

Case No. 2017-00349
Atmos Energy Corporation, Kentucky Division
Forecasted Test Period Filing Requirements
MFR FR 16(7)(I)
Page 1 of 1

REQUEST:

Section 16. Applications for General Adjustments of Existing Rates.

- (7) Each application requesting a general adjustment in rates supported by a fully forecasted test period shall include the following or a statement explaining why the required information does not exist and is not applicable to the utility's application:
- (I) The annual report to shareholders or members and the statistical supplements covering the most recent two (2) years from the application filing date;

RESPONSE:

Please see attachment FR_16(7)(I)_Att1 for the Summary Annual Reports and attachment FR_16(7)(I)_Att2 for the Statistical Summaries during the last two years.

ATTACHMENTS:

ATTACHMENT 1 - Atmos Energy Corporation, FR_16(7)(I)_Att1 - Summary Annual Reports 2015-2016.pdf, 151 Pages.

ATTACHMENT 2 - Atmos Energy Corporation, FR_16(7)(I)_Att2 - Statistical Summary 2015-2016.pdf, 82 Pages.

Respondent: Laura Gillham



Atmos Energy Corporation
2015 Summary Annual Report

A black and white photograph of two construction workers in safety gear (hard hats, safety glasses, and high-visibility vests) standing in a trench. They are looking at a large, dark pipe that is being lowered into the ground. The pipe is supported by a wooden structure. The background shows more of the trench and some construction equipment.

Safety: Our Core Value



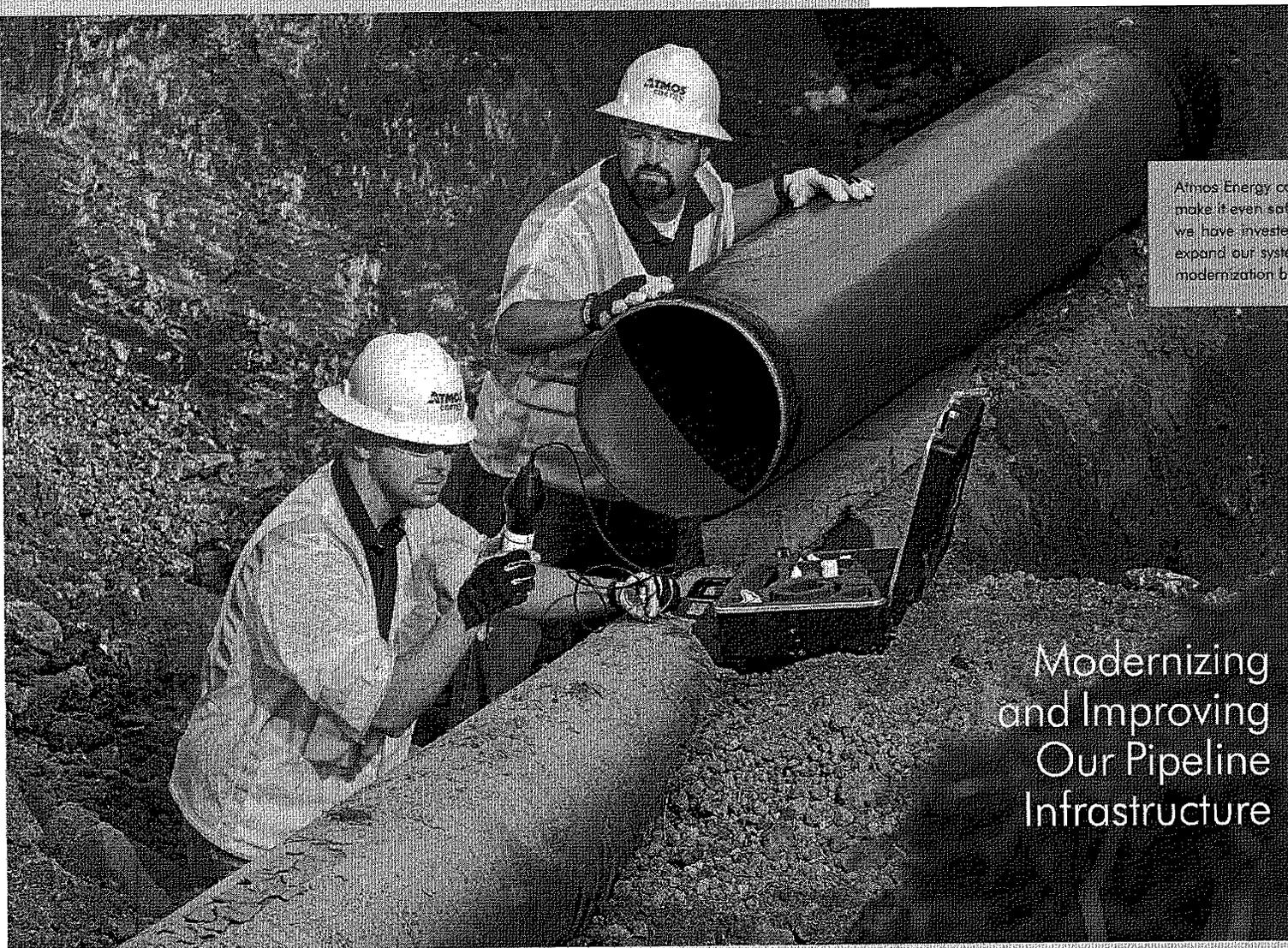
For Atmos Energy, safety is far more than a program, department or investment. It is a value that we ascribe to and observe in all we do. It is all-inclusive in our strategy and inherent in our culture.

COYNE Trevis Cooper, left, an operations manager, and **QUINN** Shawn, a senior field construction coordinator, both in the Mid-Tex Division, inspect construction in East Texas in Atmos Energy's largest current capital project.

The multi-year job will install about 62 miles of 30-inch coated steel pipe in two segments on Atmos Pipeline-Texas transmission system. When completed in fiscal 2016, the new pipeline will transport natural gas from our storage fields to help meet rising demands in the Dallas-Fort Worth Metroplex from Mid-Tex customers and from other local distribution companies.

The project also will substantially improve service reliability. Although hampered by heavy rains, the pipeline project remains on schedule — a tribute to the engineering and project management expertise of the teams responsible for our infrastructure program.





Atmos Energy continues to modernize its pipeline infrastructure to make it even safer and more reliable. During the past five years, we have invested approximately \$4.0 billion to fortify, replace or expand our system. We plan to increase our spending on pipeline modernization by more than 50 percent through fiscal 2020.

Atmos Energy's natural gas transmission and distribution pipelines span almost 76,000 miles and range in size from 2 inches to 36 inches in diameter. We also have some 3.1 million service lines that carry gas from our mains to our customers' premises.

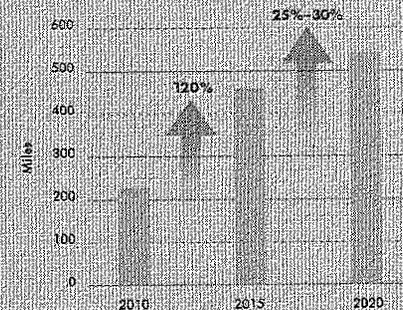
Our pipelines, which were installed over many decades, are made of various materials. The most common types are coated steel and polyethylene plastic. However, we also have pipelines made of cast iron, bare steel and vintage plastic.

Our modernization program along with federal and state compliance rules and regulations determine the pipeline assets selected for repair or replacement every year.

Modernizing and Improving Our Pipeline Infrastructure

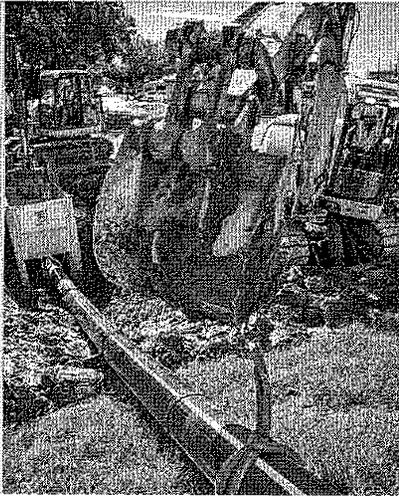
Investing in Infrastructure

Distribution Main Annual Replacement Miles

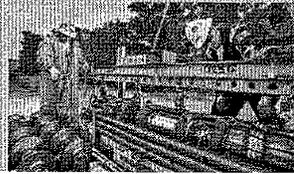


During the past five years, the number of miles of pipeline we have replaced annually has increased by 120 percent. We expect that our annual replacements will go up another 25 percent to 30 percent during the next five years.

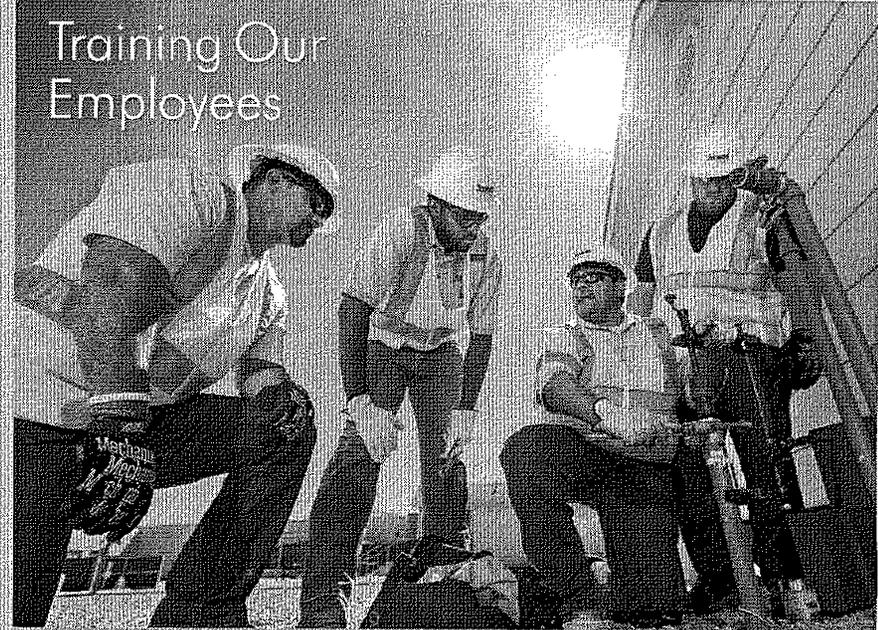
Atmos Energy's West Texas Division near Amarillo involves constructing a new 16-inch coated steel pipeline to retire an aging bare steel line installed in the 1930s. Engineer Matt McDonald (left) and Dustin Crosley, Amarillo operations supervisor, test the wall thickness of the existing pipe before it is tied in with the new line.



The main natural gas artery serving our customers on the west bank of the Mississippi River in the Greater New Orleans Region is being replaced by our Louisiana Division. The pipeline, installed some 70 to 80 years ago, is one of our many modernization projects across the state. The division expects to replace over many years a significant portion of its distribution mains as well as aging meters, main regulator stations and town border stations. A collection of sensitive instruments, called a "smart pig," is sent through a pipeline to detect cracks, corrosion, dents or deterioration that might cause a failure. We regularly inspect our pipelines as part of our pipeline integrity management program.



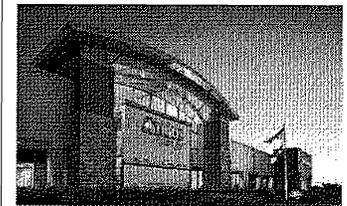
Training Our Employees



On the surface, natural gas distribution and transmission may appear to be simple, but underground it's another story. There, complicated technologies, nearly \$7.5 billion of net assets and thousands of pages of federal and state regulations and our own standards all interact. To render safe and reliable service requires that our service technicians and construction and maintenance operators be not only dedicated, but also highly trained.

Atmos Energy's Charles K. Vaughan Center has conducted more than 37,000 hours of training for nearly 3,800 employees, who have taken about 400 classes. The center offers some 15 standard courses and is in use nearly full time.

Our Charles K. Vaughan Center marked its fifth anniversary in 2015 as the gas industry's best-in-class training facility. The center offers fully equipped classrooms and labs along with two highly advanced facilities for hands-on learning. Inside the 48,600-square-foot center is the Flow Lab, containing every type of gas regulation, control and metering device used on our system. Outside on the 11-acre site is Gas City, a simulated neighborhood with apartments, single-residence houses, commercial buildings and city streets. Its flexibility reinforces our employees' training for all types of real-life scenarios.



To assist in assessing a pipeline's condition, we use field instrumentation and engineering analysis to identify anomalies, cracks, deterioration or corrosion that might occur. We also conduct hydrostatic testing when needed to ensure that a pipeline can operate in excess of its normal operating pressure and during peak-service periods.

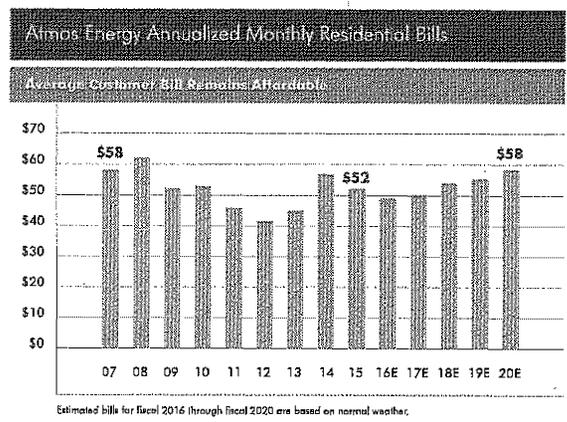
The obvious benefit of our modernization program is safer and more reliable service for our customers and the communities we serve. Fortunately, we have received approvals for very balanced regulatory mechanisms to support the necessary investments to make these improvements.

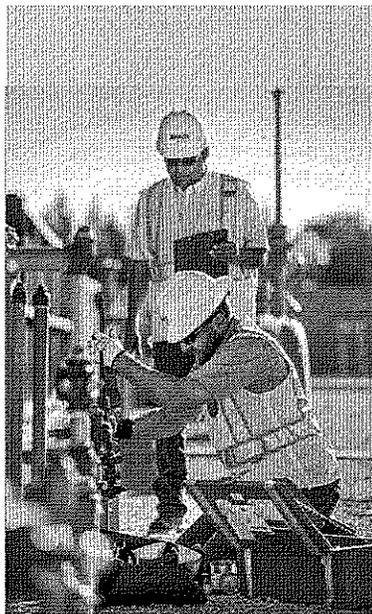
Furthermore, our customers' bills have remained relatively flat despite our modernization expenditures. The abundance and low cost of natural gas in the United States today is keeping our average residential bills very affordable—a situation that we anticipate will remain for years to come.

Our natural gas customers are seeing virtually no effect on their bills from our investing in pipeline infrastructure. Since fiscal 2007, our average monthly residential bills, adjusted for seasonality, have been below \$62. We expect our bills to remain affordable through fiscal 2020 because of the country's abundant supplies of low-cost natural gas. In fiscal 2015, our average monthly residential bill of \$52 was the lowest among all household utility bills, based on comparable regional or national data.

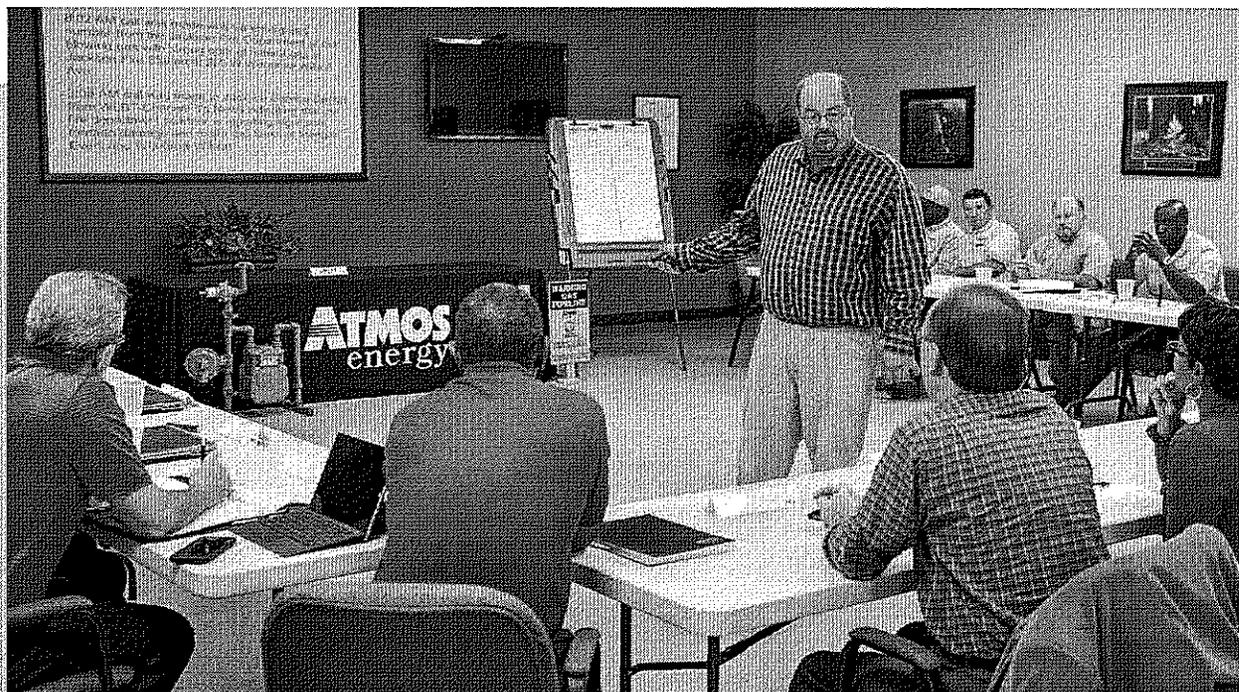
Monthly Utility Bills	
Natural Gas	\$52
Cable TV	\$12
Electricity	\$18
Water & Sewer	\$10
Mobile Phone	\$8

See data sources on page 36.





A friendly competition among Atmos Energy's field employees reinforces technical skills and the underlying principle that safety is integral to everything we do.



Our employees are well-trained professionals. Field employees spend approximately one-fifth of their time in the classroom and four-fifths practicing skills. Back at work, their learning continues with on-the-job training guided by senior technicians at their locations. In addition, a cadre of Safety Champions lead monthly safety huddles to discuss best practices with their peers.

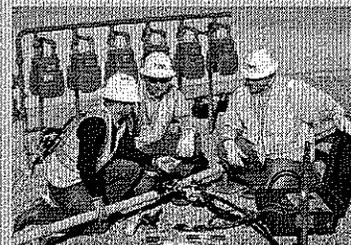
Continual training and certification for all field employees is mandatory, so that they meet federal Operator Qualification (OQ) standards. A field employee cannot turn a valve, set a meter or locate an underground pipeline without having up-to-date OQ certification.

One of the most valuable lessons we teach is not a technical skill—it's a leadership skill. Called Coaching in the Moment, this important technique prepares our employees to talk courteously, but clearly, with others about working safely.

Our employees are empowered to protect themselves, their fellow workers and the public by communicating openly and honestly at all times. Safety is always our first priority.

Technical Training					
FISCAL YEAR	2011	2012	2013	2014	2015
Number of Classes					104
Number of Employees					1,070
Total Training Hours					37,209

...stress internal development and coordination with our communities. At a drill for our Mississippi Division employees, Scott Powell, Atmos Energy's director of safety, security and compliance, outlines a scenario to test emergency plans and responses and to help ensure our employees are prepared.



...of our emergency plans and provide e-learning for field employees to inform them about changes in procedures, such as detaching excess flow valves on new and replaced customer service lines.

Fiscal 2015 Training Hours	
Technical training at Vaughan Center	37,209
Offsite technical training	8,988
Safety training	81,945
Operator Qualification and compliance training	19,816



Our service employees are much better trained today, using improved techniques, technologies and tools. They rely on carefully designed safety procedures when responding to all natural gas service requests. They are especially vigilant when handling any emergency call, whether it's a suspected gas leak or a situation involving a hazardous gas release.

We train our employees to evaluate every situation carefully, to rely on engineering controls, to always protect customers and the public first and to safeguard local first responders from taking undue risks.

Hazard prevention is standard procedure at Atmos Energy and is rooted in our safety policies, personal protective equipment practices, Material Safety Data Sheet procedures, hazardous substance training as well as basic and advanced skills courses.

Protecting Our Employees

is an extension of the personal protective equipment that our employees must use. All excavations below a specific depth must be protected with proper shoring equipment or the ditch must be filled to proper standards to avoid a collapse. Advanced training is required for employees who are authorized to supervise these types of excavations.

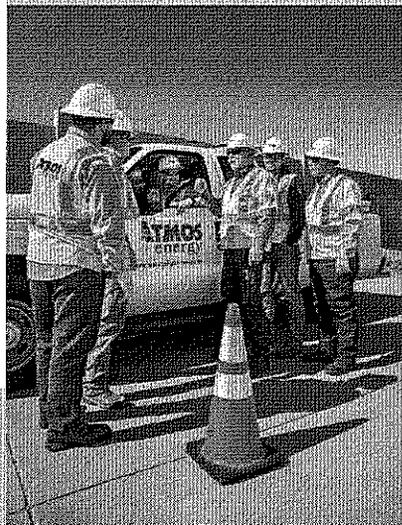


(center), a senior service technician in our Kentucky/Mid-South Division of Columbia, Tennessee, is one of the company's Safety Champions. They share their knowledge about proper operating procedures with fellow employees and encourage them to discuss ways to improve safety on the job and at home.

Equally critical is driving safety for our 4,000 vehicles. We provide employees training for backing, Smith System driver's education and first-person videos by our own employees who impart lessons learned to their colleagues. We are installing on all vehicles new flashing lights to signal when the vehicle's brakes are applied; the warning lights have proved highly effective at reducing collisions. We also are using inside our vehicles DriveCam® video technology, which records an employee's performance behind the wheel for training and accident prevention.

Our Enterprise Safety Committee sponsors some 220 operational safety-team leads. They organize safety huddles at company locations and develop Safety Champions who coach their peers. In safety huddles, employees share stories about their own experiences to help our organization improve based on the real-life learning of these employees and their inherent credibility with fellow employees.

Such as this remote methane leak detector, help keep our employees safe while they protect the public. An RMD can quickly and efficiently detect a natural gas leak up to 100 feet away and is used for leak surveying and responding to emergency calls.



and backing training are part of our core learning program for all field technicians, who operate some 4,000 vehicles in daily service.

Health and Wellness

33,000 pounds

lost by 3,900 employees and spouses since 2010

Have helped 3,900 employees and their spouses work and live a healthier life by shedding 33,000 pounds since the program began in 2010. Besides improving fitness and lowering medical insurance costs, our programs encourage employees to avoid injuries.



For professional excavators encourage calling 811 before digging and stress industry best practices for safe excavation. In Austin, Texas, Texas 811, the Austin Fire Department and Atmos Energy demonstrated not only how to dig safely, but also steps to take if a natural gas line is hit.

Pipeline leaks are a primary safety focus of all natural gas utilities, with extensive precautions taken to prevent, detect and repair them.

Eliminating Leaks and Third-Party Damages

Leaks occur for various reasons, but one of the leading causes is damage to pipelines caused by third parties. This typically is the result of careless excavation, often when an excavator violates state law by failing to have buried utility facilities located and marked. Anyone excavating at depths greater than the state requirement must, by law, call the universal toll-free 811 number. The 811 Center then dispatches professional line locators to find all underground utility lines in the area and to mark them with colored flags and paint to guide safe digging. This service is provided at no cost to the excavator.

Our damage prevention efforts have yielded a steady decline in damages to our pipeline systems. Since 2010, we have reduced damages per 1,000 line locates by 11 percent. That improvement is all the more impressive in light of the economic development activities in our service areas that have caused annual requests for facility-locates to rise by 24 percent since 2010 to more than 1.9 million annual requests.

Eliminating third-party damages requires vigilance and diligence by our damage prevention specialists, who contact repeat offenders to seek their cooperation to observe the law and to protect their workers and the public.

An especially important part of our damage prevention program is sponsoring training and meetings by our state One-Call organizations to reach professional excavators. We are a Gold Sponsor of the national Common Ground Alliance and we are a strong ally with our states' damage prevention councils to promote safety.

Along with fewer damages, the number of active leaks on our system has declined by 31 percent since 2010.

We continue to seek better leak detection technologies as part of our comprehensive safety strategy. Innovative gas-analysis instruments, involving mass spectroscopy, are approximately 1,000 times more sensitive than traditional leak detection equipment and are capable of sensing gas leaks down to one part per billion in ambient air while reducing false positives from naturally occurring methane.

We are conducting tests with this equipment mounted in a vehicle to determine whether the technology can measure and monitor methane levels from gas pipeline leaks, as compared to methane emissions from countless other sources, such as farm animals, vehicles and pollution.



Atmos Energy is testing an advanced leak detection technology that is much more sensitive for identifying methane releases than conventional methods. The instrumentation is installed in a standard SUV, making it highly mobile and allowing sampling to occur at driving speeds. The technician driving the vehicle also is informed in real time of potential leaks that can be investigated promptly.

Brandon Nelson, a compliance specialist in the Mid-West Division, and Tamara Hewitt, a geographic information system specialist in the division, evaluate maps from a survey to help identify areas needing closer attention for potential leaks.

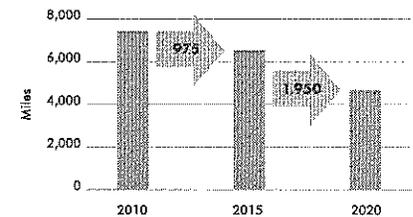


Below is located by Jeff Knight, a crew leader in the Louisiana Division, in preparation to install a new manhole to serve additional customers in Covington. Line locators use colored flags and temporary spray paint to mark the routes of all underground utility facilities, so that excavators know to dig only by hand within tolerance zones around the buried lines. Line-locating of utility lines is provided to the public free of charge.



Targeted Infrastructure Replacement

Steel, Cast Iron and Early Generation Plastic



Replacing aging pipeline infrastructure and service lines helps reduce potential leaks on our system. Since fiscal 2010, we have replaced nearly 1,000 miles of pipelines. We plan to double our replacements by fiscal 2020.

Increasing public awareness about natural gas safety is the best and most effective defense to prevent pipeline incidents.

Since 2006, Atmos Energy has conducted one of the industry's best public awareness programs to reach the 23 million adults in our service areas, 31,000 public and school officials, 13,000 emergency officials and 219,000 professional excavators. Independent opinion research shows that our messages are getting through.

A compelling example is Call 811. Since the national One-Call number went into effect in 2007, pipeline damages on Atmos Energy's system have dropped dramatically, declining from 4.0 damages per 1,000 line locates in 2008 to 2.8 in 2015.

According to the Common Ground Alliance, calling 811 has reduced the risk of damaging a pipeline to less than 1 percent if an excavator calls 811, waits until the buried utility lines are marked and then observes the markings on the ground while digging.



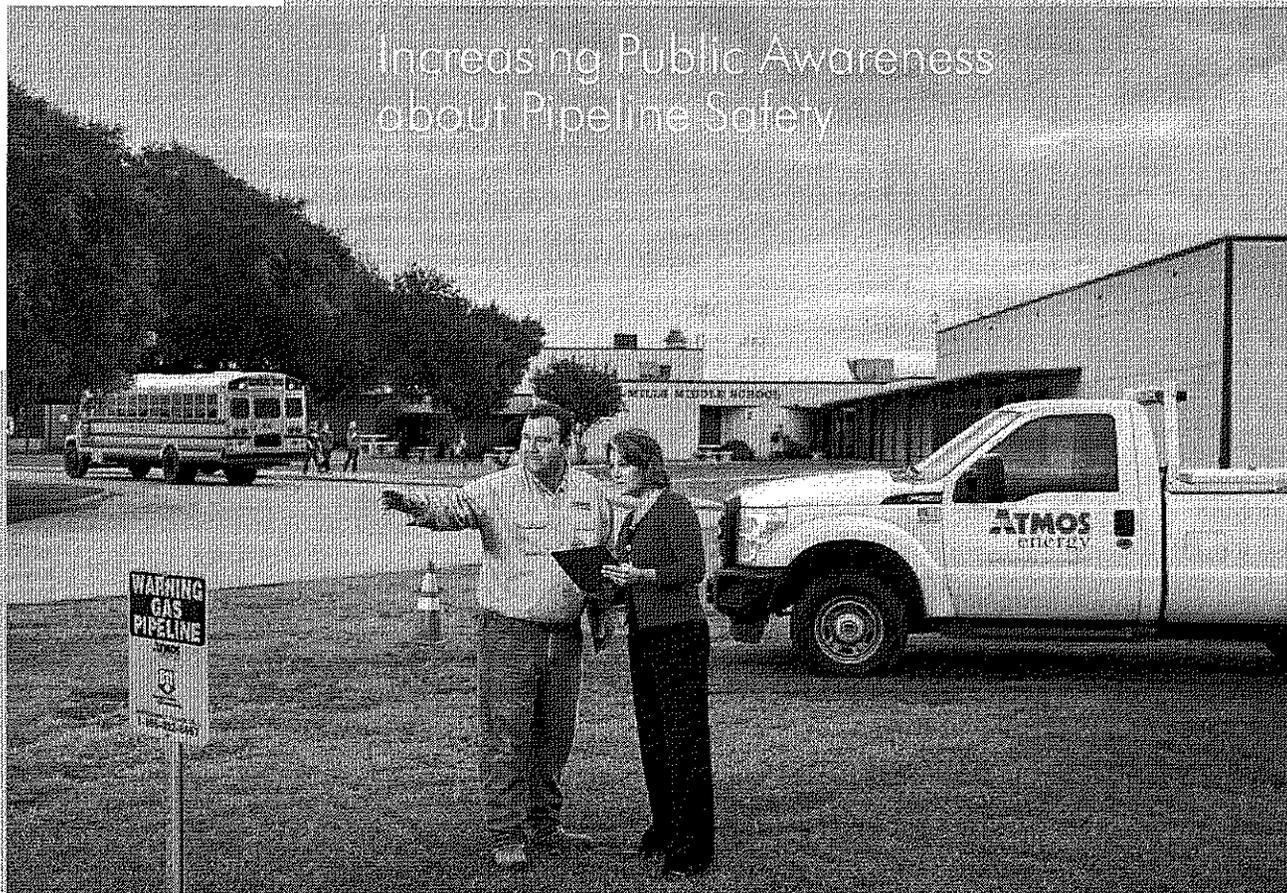
**Know what's below.
Call before you dig.**

The national toll-free number to have all underground utility lines located and marked, has dramatically reduced third-party damages to pipelines and utility facilities. We publicize calling 811 through regional and national advertising, customer bill inserts, community safety events, damage prevention programs for professional excavators and support for the national Common Ground Alliance and our state damage prevention councils.

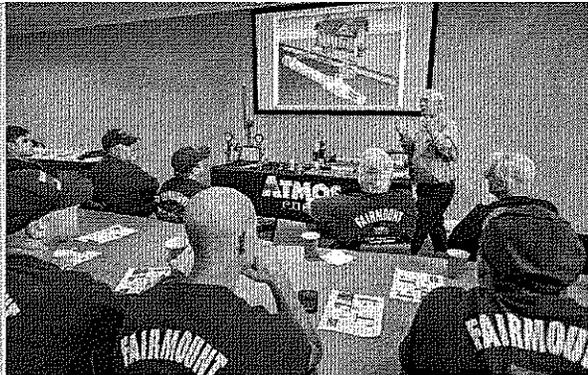


about the science, engineering and technology of natural gas distribution systems, pipeline inspectors from states in which we operate learn to fuse high-density polyethylene pipe. The training, held at our Charles K. Vaughan Center, gives the officials, many who are new to their job, hands-on experience with typical assets they will find in our operations.

Increasing Public Awareness about Pipeline Safety



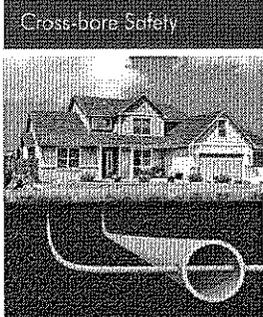
Meeting with school officials about pipeline safety, especially at schools near our high-pressure pipeline rights of way, is a major program we began in 2015. At the Caddo Mills Middle School in Caddo Mills, Texas, Terry Kolenkamp, a field construction coordinator in our Mid-Tex Division, shows Principal Anne Payne the safety route for buses to take away from our transmission line in case of an evacuation.



with fire responders to safeguard our communities. In Basehor, Kansas, Bruce Madry, a crew leader in our Colorado-Kansas Division, conducts Natural Gas 101 training for the Fairmount Township Fire Department. Atmos Energy employees have provided this training for more than 1,700 first responders in 46 communities. Chiefs and training officers from many fire departments have praised our program, but those who lead rural or volunteer fire departments have been especially appreciative because of their limited training resources. In Mississippi, our program has been adopted as part of the state fire marshal's training.

To protect our customers and the public, our centralized dispatch center maintains around-the-clock readiness for emergency calls. We regularly audit our emergency-call procedures and closely monitor response times. We constantly strive to improve our performance.

Atmos Energy has been a supporter of stronger safety legislation and regulations. A showcase example of effective regulation is the natural-gas pipe testing requirement for all Texas schools. It has virtually eliminated school gas leaks. Similarly, pipeline damage prevention laws in Virginia and Louisiana have lowered third-party damages and have helped dissuade careless excavators from working in these states. We are presently advocating, along with other members of the American Gas Association, reauthorization by Congress of the federal Pipeline Safety Act.



Cross-bore Safety

Some of the most at-risk, such as Leon Malinera of Leon's Plumbing in Monroe, Louisiana, while the program seeks to eliminate an unforeseen hazard. A cross bore is a natural gas or other utility line that inadvertently was installed through a sewer pipe. If a clog develops, plumbers and drain-cleaning technicians usually use a power auger to remove the blockage. Instead, we encourage them to use a video camera first to see if a cross bore is present. Here, Joseph Damin, a senior service technician in the Louisiana Division, provides assistance.

a senior consultant for AEGIS, our primary insurance provider, leads a Loss Control Review at our Mississippi Division. Drawing upon utility engineering and risk assessment expertise from throughout North America, AEGIS provides an objective review of our operating procedures and practices to help us identify potential problem areas and improve public and employee safety. In the assessment meetings, key operating, engineering and support personnel review safety policies, practices and programs.



Measuring Our Safety Progress

How do you know whether your company is the safest natural gas distributor in the country?

Atmos Energy consistently rates better than industry averages on all safety measures reported by the American Gas Association and by other industry organizations. We also score below the national averages for employee accidents reported by the federal Occupational Safety and Health Administration.

We focus on measuring three areas of safety. *System safety* includes excavation damages, leaks found, age of open leaks and unprotected bare-steel pipeline mileage. *Employee safety* tracks primarily employee injuries and vehicle collisions. *Public safety* looks at emergency response times.

Although we have multiple safety goals to achieve within each of these three areas, we are more concerned with measuring our overall progress of being incident-free every day, the top goal we strive for in our culture of safety.

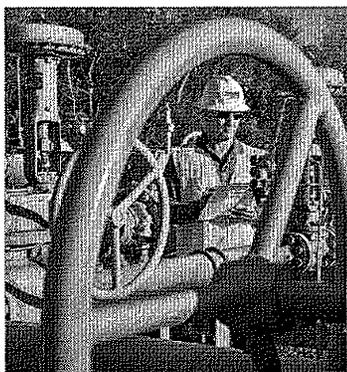
3 Types of Safety Measures

- System Safety
- Employee Safety
- Public Safety

To improve our performance, we participate in the AGA's peer-evaluation program of safety practices. Beginning with 10 pilot companies, the program now has 50 participating utilities. Its key topics are: a culture of safety, worker procedures and risk management.

We also participate in quarterly outside audits of company safety processes. Conducted by our primary insurance provider, these Loss Control Reviews are rotated among our operating divisions to examine and assess safety procedures and to share best practices.

We are especially proud that Atmos Energy employees have taken leading roles on safety committees at both the AGA and the Southern Gas Association. And, in key safety measures, Atmos Energy has a robust process for continuous improvement. It encourages enhancements to safety procedures and processes as we adopt new technologies and modernize our pipeline infrastructure.



are essential to document all the work we do on our pipelines, whether installing a new facility, repairing it, reconfiguring it or replacing it. We have launched a major information technology project to deliver state-of-the-art recordkeeping for our construction and replacement projects. Above, Daniel Wagussack, Louisiana Division compliance manager, notes changes to be made to an existing installation.

Key Safety Results: 2010-2015	
Accidents down	31%
Enterprise damage rate down	19%
Employee injuries down	35%
Approximate miles of bare steel, cast iron and early-generation plastic pipe replaced	1,000

Our goal is to be the safest natural gas provider in the United States. We take pride in all our achievements and improvements. Yet, we remain focused on being incident-free every day. Safety is our core value.

Staying Focused on Safety

- Invest in employees and infrastructure
- Explore innovative technologies to enhance safety
- Coordinate group, multi-year planning for continuous improvement

PIPELINE SAFETY INITIATIVE

Our strategy is to grow by investing in our regulated assets to enhance their safety and reliability. Through fiscal 2020, we expect to spend between \$5.4 billion and \$6.4 billion to replace, fortify and expand pipelines and service lines. Work is under way near Canton, Texas, on one of our largest projects. We are grading 62 miles of new pipelines to boost reliability and to meet our customers' growing demand for natural gas.

To Our Shareholders

In fiscal 2015, we made spectacular progress on our quest to become the nation's safest natural gas distributor.

575 miles	148,000 hours	Highly Advanced Technology
We replaced 575 miles of aging natural gas distribution and transmission pipelines to enhance the safety and reliability of our system.	We provided nearly 148,000 hours of technical and safety training to our service and construction technicians to help them render even safer, more reliable and superior customer service.	We began evaluating the latest and most advanced technology designed to detect pipeline leaks, and we launched a multi-year information technology project to manage and document the construction in our pipeline modernization program.

We also did very well financially.

\$3.09 EPS	\$1.56/share	25.5 percent	\$63.77/share
Earnings per diluted share grew for the 13th consecutive year in fiscal 2015, and net income increased by 8.7 percent to \$315.1 million, as compared to \$289.8 million in fiscal 2014.	Our fiscal 2015 cash dividend was \$1.56 per share. In November 2015, the board of directors continued our consecutive annual dividend increases for the 32nd year, by raising the indicated rate for fiscal 2016 by 7.7 percent to \$1.68 per share.	Total shareholder return in fiscal 2015 was 25.5 percent.	The market price of our stock reached an all-time high on November 4, 2015, of \$63.77 a share.



Kim R. Cocklin
Chief Executive Officer

The capital investments we are making to replace, fortify and expand our distribution and transmission assets are driving our financial results.

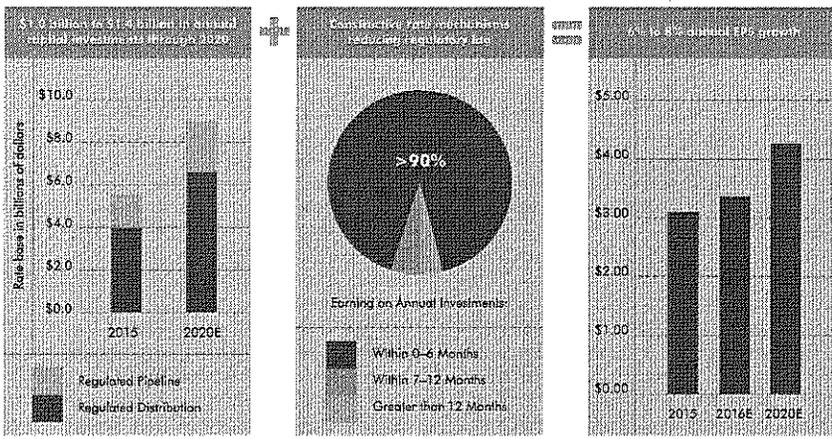
Since fiscal 2010, our capital spending has risen at a compounded annual growth rate of 12.4 percent to reach \$975 million in fiscal 2015. More than 75 percent of our investment during the past five years has been dedicated to safety and reliability projects.

This significant increase in capital investment has occurred because most regulators in our market areas have approved constructive and balanced rate mechanisms. These mechanisms provide for the recovery of more than 90 percent of our capital within six months of the test year.

The balanced regulatory environments in our markets today are the result of relationships built on trust with our regulators, legislators, community leaders and customers. These relations were fostered by our former CEO and current chairman, Robert W. Best. Bob built upon the foundation laid by our founder, Charles K. Vaughan, that a successful utility is one that is trusted and is focused on providing safe, reliable and competitively priced service.

Earnings Growth Through Infrastructure Investments and Rate Mechanisms

Continued regulatory authority support for our investment in infrastructure growth supports the long-term financial future.



Large Investments, Yet Low Customer Bills

Regulatory authorities in the states we serve recognize the critical need to accelerate capital outlays to continue to make our safe system even safer. With the resulting rate mechanisms in place today, we plan to continue investing in our pipeline infrastructure program far into the future.

Equally important, even with these large expenditures for improvements, the average monthly bill for our service remains very affordable.

Our average residential bill, adjusted for seasonality, has averaged less than \$60 a month since 2007, and we expect our residential bills will remain in that range for at least several more years.

After taking inflation into account, we expect our bills will actually go down. This positive benefit is occurring because natural gas continues to be abundant, affordable, domestically available and clean. Reputable forecasts show prices supporting this outcome for at least the next decade.

The net effect is that we are significantly upgrading our infrastructure—with all the incumbent benefits of public safety and reliability of gas deliveries even on the coldest days—without our customers paying more for these service improvements.

Atmos Energy's annualized monthly gas bills, in fact, may be one of the lowest costs in the household budget of our average residential customer, as shown on page 4.

Financial Results

Contributions to fiscal 2015 net income were \$205 million from regulated distribution operations, \$94 million from

regulated pipeline operations and \$16 million from nonregulated operations.

Our financial performance continues to reflect the successful implementation of our long-term strategy of enhancing the safety and reliability of our infrastructure.

Fiscal 2015 benefited from rate outcomes approved in fiscal 2014 and 2015; they increased our regulated gross profit by \$118 million.

Additionally, weather, which was 8 percent colder than normal in fiscal 2015, contributed 5 cents per diluted share of earnings for the year.

Recent rate-design changes in Tennessee, Mississippi and Colorado are expected to support increased capital investments in those states in the future.

At September 30, 2015, our balance sheet had a debt-to-capitalization ratio of 47.7 percent, compared to 46.2 percent at year-end in fiscal 2014. The company also had nearly \$900 million in net liquidity to meet anticipated financial needs.

In late September 2015, we replaced an existing \$1.25 billion revolving credit agreement, which was set to expire in August 2019, with a new \$1.25 billion revolving credit agreement through September 2020 on substantially the same terms. The new credit agreement retains an "accordion" feature, which allows us the opportunity to increase the facility to \$1.5 billion.

Our strong financial position contributed to the recent upgrade of our corporate credit rating to A by Fitch Ratings and to an improvement in our outlook to Positive by Standard & Poor's.

Outlook

We will continue to execute our strategy of growth by investing in our existing assets.

Our announced guidance for earnings per diluted share in fiscal 2016 ranges between \$3.20 and \$3.40, excluding unrealized margins. Contributions to net income from regulated operations are forecast to be between \$315 million and \$355 million, and net income from nonregulated operations is expected to be in the range of \$14 million to \$19 million.

We operate approximately 76,000 miles of distribution and transmission pipelines and more than 3.1 million service lines connected to customers' premises.

Our primary focus is to replace as soon as possible all the remaining cast iron pipe in our system and to evaluate for replacement all existing bare steel pipelines. In addition, our modernization program will continue to emphasize the replacement or fortification of older coated steel pipelines and early-vintage plastic pipe.

We have replaced nearly 1,000 miles of cast iron, bare steel and early-generation plastic pipe since 2010, and we expect to double our replacement mileage during the next five years.

We project our capital expenditures in fiscal 2016 to be between \$1.0 billion and \$1.1 billion and our annual capital expenditures from fiscal 2017 through fiscal 2020 to range between \$1.1 billion and \$1.4 billion.

Our total regulated rate base value is expected to grow at a compounded annual growth rate between 9 percent and 10 percent, from approximately \$5.5 billion at year-end of fiscal 2015 to between \$8.5 billion and \$9.0 billion by fiscal 2020.

Accordingly, we project that earnings per diluted share will increase between 6 percent and 8 percent a year. This growth rate, combined with an attractive dividend, should yield an overall shareholder return between 9 percent and 11 percent each year through fiscal 2020.

Management Changes

As part of our senior-management succession planning, the board of directors announced promotions for two key officers, effective October 1, 2015.



Michael E. Haefner, 55, was promoted from executive vice president to president and chief operating officer of Atmos Energy Corporation. In this role, he has oversight for Atmos Energy's regulated distribution divisions, customer service operations, regulated intrastate pipeline division, nonregulated operations and the gas supply and services group. Mike also was elected to the board of directors, effective November 4, 2015.

One of the most important responsibilities of the board is to establish for the CEO position a succession plan that is seamless and transparent to continue the success of the company. It is equally important that the plan is controlled by the board—that it is not required due to

poor operational performance, failing health or financial distress. This plan reflects the board's deliberate and careful consideration and their confidence that succession will be successful.

Mike had been executive vice president from January 2015 through September 2015 and had previously served as senior vice president of human resources.

Before joining Atmos Energy in 2008, he had worked for 10 years as senior vice president, human resources, at Sabre Holdings Corporation, the parent company of Sabre Airline Solutions, Sabre Travel Network and Travelocity. He also held leadership positions within Sabre from 1991 to 1997 while it was a division of AMR Corporation, the parent of American Airlines. Earlier, he had worked as an outside management consultant for Xerox Corporation and in computing research at Eastman Kodak Company.

Mike earned a bachelor's degree in mathematics from St. John Fisher College and a master's degree in computer science from State University of New York at Buffalo.

Mike has the vision, experience and leadership skills, as well as the understanding of our culture and values, to ensure our continued financial and operational success.



The board of directors also named Marvin L. Sweetin, 52, to the newly created position of senior vice president, safety and enterprise services. Marvin had been senior vice president, utility operations, since 2011.

He also had served as vice president of customer service, director of technical training and director of procurement.

Before joining Atmos Energy in 2000, Marvin worked at Atlantic Richfield for 13 years in various roles, supporting petroleum exploration and production activities around the world.

He earned a bachelor's degree in petroleum engineering technology from Oklahoma State University and a master's degree in business administration from the University of Dallas.

Investing these two officers with increased responsibilities for the company's success helps ensure our progress toward becoming the safest natural gas provider. Both leaders have demonstrated managerial excellence and made valuable contributions to our company.

They are supported by our 4,800 employees, who are committed to serving our customers exceptionally well while ensuring safety for themselves, their fellow employees and the people in the 1,408 communities we serve. On our journey to becoming the safest natural gas company, we have the right employees in the right place, getting the right results the right way.

Kim R. Cocklin

Kim R. Cocklin
Chief Executive Officer
November 6, 2015

An Attractive Investment

Atmos Energy's High-Growth Natural Gas Delivery Investment Proposition

One of the largest all-natural gas distributors in the U.S.

- Competitive total shareholder return of 9% to 11%
- 6% to 8% forecasted EPS growth through fiscal 2020; attractive dividend yield
- About 95% of earnings are regulated and rate base driven

Diversified asset base with constructive rate regulation

- Regulated distribution assets in 8 states serving more than 3 million customers
- Favorably positioned regulated pipeline spans Texas shale-gas supply basins
- Constructive rate mechanisms reduce or eliminate regulatory lag

Strong rate base growth and minimal regulatory lag

- Strong forecasted regulated rate-base growth through fiscal 2020
- Annual regulated capital expenditures between \$1.0 billion and \$1.4 billion through fiscal 2020; more than 80% to be spent on safety and reliability
- Earning on more than 90% of annual capital within 6 months; 96% within 12 months

Solid financial foundation with consistent performance

- 13 consecutive years of EPS growth; 32 consecutive years of dividend growth
- 7.7% increase in indicated dividend for fiscal 2016
- High investment-grade credit ratings (A-, A2, A) with ample liquidity

Financial Highlights

Year Ended September 30 — Dollars in thousands, except per share data	2015	2014	Change
Operating revenues	\$ 4,940,916	\$ 4,940,916	16.2%
Gross profit	\$ 1,582,426	\$ 1,582,426	4.2%
Regulated distribution net income	\$ 171,595	\$ 171,595	19.4%
Regulated pipeline net income	\$ 66,191	\$ 66,191	9.3%
Nonregulated net income	\$ 32,041	\$ 32,041	181.3%
Total	\$ 289,817	\$ 289,817	8.7%
Total assets	\$ 8,594,704	\$ 8,594,704	3.8%
Total capitalization*	\$ 5,542,218	\$ 5,542,218	7.9%
Net income per share — diluted	\$ 2.96	\$ 2.96	4.4%
Cash dividends per share	\$ 1.48	\$ 1.48	3.4%
Book value per share at end of year	\$ 30.74	\$ 30.74	2.4%
Consolidated regulated distribution throughput (MMcf)	451,808	451,808	5.0%
Consolidated regulated pipeline transportation volumes (MMcf)	493,360	493,360	7.0%
Consolidated nonregulated delivered gas sales volumes (MMcf)	377,441	377,441	6.9%
Meters in service at end of year	\$ 115,069	\$ 115,069	1.2%
Return on average shareholders' equity	9.9%	9.9%	1.0%
Shareholders' equity as a percentage of total capitalization (including short-term debt) at end of year	55.8%	55.8%	2.8%
Shareholders of record	15,807	15,807	5.5%
Weighted average shares outstanding — diluted (000s)	97,608	97,608	4.4%

*Total capitalization represents the sum of shareholders' equity and long-term debt, excluding current maturities.

Summary Annual Report

The financial information presented in this report about Atmos Energy Corporation is condensed. Our complete financial statements, including notes as well as management's discussion and analysis of our financial condition and results of operations, are presented in our Annual Report on Form 10-K. Atmos Energy's chief executive officer and its chief financial officer have executed all certifications with respect to the financial statements contained therein and have completed management's report on internal control over financial reporting, which are required under the Sarbanes-Oxley Act of 2002 and related rules and regulations of the Securities and Exchange Commission. Investors may request, without charge, our Annual Report on Form 10-K for the fiscal year ended September 30, 2015, by calling Investor Relations at 972-855-3729 between 8 a.m. and 5 p.m. Central time. Our Annual Report on Form 10-K also is available on Atmos Energy's website at www.atmosenergy.com. Additional investor information is presented on pages 35 and 36 of this report.

Atmos Energy at a Glance

Year Ended September 30	2015	2014
Meters in service		
Residential	2,179,410	2,046,654
Commercial	227,225	258,404
Industrial	1,832	530
Public authority and other	6,793	8,471
Total meters	2,416,260	2,314,059
Heating degree days*		
Actual (weighted average)	2,622	2,625
Percent of normal	102%	102%
Regulated distribution sales volumes (MMcf)		
Residential	1,205,122	1,187,431
Commercial	118,912	105,074
Industrial	11,873	15,744
Public authority and other	1,193	9,069
Total	1,337,100	1,317,320
Regulated distribution transportation volumes (MMcf)		
	148,928	147,776
Total regulated distribution throughput (MMcf)		
	1,486,028	1,465,096
Intersegment activity (MMcf)		
	10,000	(13,233)
Consolidated regulated distribution throughput (MMcf)		
	1,496,028	1,451,863
Consolidated regulated pipeline transportation volumes (MMcf)		
	220,853	493,360
Consolidated nonregulated delivered gas sales volumes (MMcf)		
	151,122	277,441
Operating revenues (000s)		
Regulated distribution sales revenues		
Residential	\$ 1,933,099	\$ 1,933,099
Commercial	276,042	276,042
Industrial	90,536	90,536
Public authority and other	84,779	84,779
Total regulated distribution sales revenues	2,384,456	2,384,456
Transportation revenues	64,049	64,049
Other gas revenues	27,707	27,707
Total regulated distribution revenues	3,076,212	3,076,212
Regulated pipeline revenues	92,164	92,164
Nonregulated revenues	1,772,538	1,772,538
Total operating revenues (000s)	\$ 4,940,914	\$ 4,940,914
Other statistics		
Gross plant (000s)	\$ 3,447,700	\$ 3,447,700
Net plant (000s)	\$ 6,725,904	\$ 6,725,904
Miles of pipe	73,248	73,248
Employees	4,761	4,761

*Heating degree days are adjusted for service areas with weather-normalized operations.

Condensed Consolidated Balance Sheets

Year Ended September 30 — Dollars in thousands, except share data	2015	2014
Assets		
Property, plant and equipment	\$ 8,200,121	\$ 8,200,121
Construction in progress	247,579	247,579
	8,447,700	8,447,700
Less accumulated depreciation and amortization		
Net property, plant and equipment	1,721,794	1,721,794
	6,725,906	6,725,906
Current assets		
Cash and cash equivalents	42,258	42,258
Accounts receivable, less allowance for doubtful accounts of \$15,283 in 2015 and \$23,992 in 2014	343,400	343,400
Gas stored underground	278,917	278,917
Other current assets	171,265	171,265
Total current assets	775,840	775,840
Goodwill		
	742,029	742,029
Deferred charges and other assets		
	350,923	350,923
	\$ 8,594,704	\$ 8,594,704
Capitalization and Liabilities		
Shareholders' equity		
Common stock, no par value (stated at \$0.005 per share); 200,000,000 shares authorized; issued and outstanding: 2015—101,478,818 shares, 2014—100,388,092 shares	\$ 507	\$ 507
Additional paid-in capital	2,180,151	2,180,151
Accumulated other comprehensive loss	(12,393)	(12,393)
Retained earnings	917,972	917,972
Shareholders' equity	3,084,237	3,084,237
Long-term debt		
Total capitalization	5,542,218	5,542,218
Current liabilities		
Accounts payable and accrued liabilities	308,086	308,086
Other current liabilities	405,869	405,869
Short-term debt	196,698	196,698
Total current liabilities	910,653	910,653
Deferred income taxes		
	1,286,616	1,286,616
Regulatory cost of removal obligation		
	445,367	445,367
Pension and postretirement liabilities		
	340,963	340,963
Deferred credits and other liabilities		
	68,870	68,870
	\$ 8,594,704	\$ 8,594,704

Condensed Consolidated Statements of Income

Year Ended September 30 — Dollars in thousands, except per share data	2015	2014	2013
Operating revenues			
Regulated distribution segment	\$ 3,061,546	\$ 2,399,493	
Regulated pipeline segment	318,459	268,900	
Nonregulated segment	2,067,992	1,567,914	
Intersegment eliminations	(506,381)	(380,847)	
	4,940,916	3,875,460	
Purchased gas cost			
Regulated distribution segment	1,885,031	1,318,257	
Regulated pipeline segment	—	—	
Nonregulated segment	1,779,237	1,524,383	
Intersegment eliminations	(505,878)	(379,430)	
	3,358,490	2,463,410	
Gross profit	1,582,426	1,412,050	
Operating expenses			
Operation and maintenance	505,154	488,020	
Depreciation and amortization	253,987	235,079	
Taxes, other than income	211,936	187,072	
Total operating expenses	971,077	910,171	
Operating income	611,349	501,879	
Miscellaneous expense, net	(5,239)	(197)	
Interest charges	(129,295)	(128,385)	
Income from continuing operations before income taxes	476,819	373,297	
Income tax expense	(187,002)	(142,599)	
Income from continuing operations	289,817	230,698	
Income from discontinued operations, net of tax (\$0, \$0 and \$3,986)	—	7,202	
Gain on sale of discontinued operations, net of tax (\$0, \$0 and \$2,909)	—	4,284	
Net income	\$ 289,817	\$ 243,194	
Basic earnings per share			
Income per share from continuing operations	\$ 2.96	\$ 2.54	
Income per share from discontinued operations	—	0.14	
Net income per share — basic	\$ 2.96	\$ 2.68	
Diluted earnings per share			
Income per share from continuing operations	\$ 2.96	\$ 2.30	
Income per share from discontinued operations	—	0.14	
Net income per share — diluted	\$ 2.96	\$ 2.64	
Weighted average shares outstanding:			
Basic	97,606	90,538	
Diluted	97,608	91,711	

Condensed Consolidated Statements of Cash Flows

Year Ended September 30 — Dollars in thousands	2015	2014	2013
Cash Flows from Operating Activities			
Net income	\$ 289,817	\$ 243,194	
Adjustments to reconcile net income to net cash provided by operating activities:			
Gain on sale of discontinued operations	—	(8,203)	
Depreciation and amortization:			
Charged to depreciation and amortization	253,987	235,987	236,926
Charged to other accounts	969	969	676
Deferred income taxes	(189,952)	(189,952)	(141,336)
Stock-based compensation	(21,497)	25,531	17,814
Debt financing costs	(3,272)	9,409	8,480
Other	(230)	(428)	(2,887)
Changes in assets and liabilities	(9,403)	(29,253)	(24,214)
Net cash provided by operating activities	333,317	739,986	613,127
Cash Flows Used in Investing Activities			
Capital expenditures	(720,229)	(835,251)	(842,033)
Proceeds from the sale of discontinued operations	—	—	153,623
Other, net	122	(2,325)	(4,904)
Net cash used in investing activities	(719,907)	(837,576)	(693,314)
Cash Flows from Financing Activities			
Net increase (decrease) in short-term debt	24,720	(165,865)	(208,070)
Net proceeds from issuance of long-term debt	493,620	—	493,793
Net proceeds from equity offering	—	390,205	—
Settlement of Treasury lock agreements	(3,000)	—	(66,625)
Repayment of long-term debt	(67,000)	—	(131)
Cash dividends paid	(1,000)	(146,248)	(128,115)
Repurchase of equity awards	(1,000)	(8,717)	(5,150)
Issuance of common stock	24,222	4,274	46
Net cash provided by financing activities	184,542	73,649	85,747
Net increase (decrease) in cash and cash equivalents	(12,032)	(28,941)	1,960
Cash and cash equivalents at beginning of year	66,199	66,199	64,239
Cash and cash equivalents at end of year	\$ 42,258	\$ 42,258	\$ 64,199

Report of Independent Registered Public Accounting Firm on Condensed Financial Statements

The Board of Directors and Shareholders of Atmos Energy Corporation

We have audited, in accordance with the standards of the Public Company Accounting Oversight Board (United States), the consolidated balance sheets of Atmos Energy Corporation at September 30, 2015 and 2014, and the related consolidated statements of income, comprehensive income, shareholders' equity, and cash flows for each of the three years in the period ended September 30, 2015 (not presented separately herein); and in our report dated November 6, 2015, we expressed an unqualified opinion on those consolidated financial statements.

In our opinion, the information set forth in the accompanying condensed consolidated financial statements as of September 30, 2015 and 2014 and for each of the three years in the period ended September 30, 2015 (presented on pages 27 through 29) is fairly stated, in all material respects, in relation to the consolidated financial statements from which it has been derived.

We also have audited, in accordance with the standards of the Public Company Accounting Oversight Board (United States), the effectiveness of Atmos Energy Corporation's internal control over financial reporting as of September 30, 2015, based on criteria established in Internal Control—Integrated Framework issued by the Committee of Sponsoring Organizations of the Treadway Commission (2013 framework) and our report dated November 6, 2015 (not presented separately herein) expressed an unqualified opinion thereon.

Ernst & Young LLP

Dallas, Texas
November 6, 2015

Condensed Financial and Statistical Summary 2011–2015

Year Ended September 30	2015	2014	2013	2012	2011
Balance Sheet Data at September 30 (000s)					
Capital expenditures	\$ 835,251	\$ 845,032	\$ 727,858	\$ 622,945	\$ 622,945
Net property, plant and equipment	6,725,906	6,030,655	5,475,604	5,147,918	5,147,918
Working capital	(104,810)	(301,355)	(447,592)	163,355	163,355
Total assets	8,594,704	7,934,268	7,495,675	7,282,871	7,282,871
Shareholders' equity	3,086,232	2,660,409	2,359,243	2,253,421	2,253,421
Long-term debt, excluding current maturities	2,455,286	2,455,471	1,956,605	2,206,117	2,206,117
Total capitalization	5,542,218	5,034,680	4,315,548	4,461,538	4,461,538
Income Statement Data					
Operating revenues (000s)	\$ 4,940,916	\$ 5,875,460	\$ 3,436,162	\$ 4,286,435	\$ 4,286,435
Gross profit (000s)	1,582,426	1,412,050	1,223,739	1,300,820	1,300,820
Income from continuing operations (000s)	289,817	230,698	192,196	189,588	189,588
Income from discontinued operations, net of tax (000s)	—	12,466	24,521	18,013	18,013
Net income (000s)	289,817	243,164	216,717	207,601	207,601
Income per share from continuing operations—diluted	2.96	2.56	2.10	2.07	2.07
Income per share from discontinued operations—diluted	—	0.14	0.27	0.20	0.20
Net income per diluted share	2.96	2.64	2.37	2.27	2.27
Common Stock Data					
Shares outstanding (000s)	100,388	90,640	90,240	90,296	90,296
End of year	100,388	90,640	90,240	90,296	90,296
Weighted average—diluted	97,608	91,711	91,172	90,652	90,652
Cash dividends per share	1.48	1.40	1.38	1.36	1.36
Shareholders of record	15,807	16,462	17,775	18,680	18,680
Market price—High	53.40	45.19	36.94	34.98	34.98
Low	41.08	33.20	20.60	28.87	28.87
End of year	47.70	42.59	35.79	32.45	32.45
Book value per share at end of year	30.74	28.47	26.14	24.98	24.98
Price/Earnings ratio at end of year	16.11	16.13	15.10	14.30	14.30
Market/Book ratio at end of year	1.55	1.30	1.37	1.30	1.30
Annualized dividend yield at end of year	3.1%	3.3%	3.9%	4.2%	4.2%
Customers and Volumes (as metered)					
Consolidated regulated distribution sales volumes (MMcf)	317,320	272,773	255,725	289,927	289,927
Consolidated regulated distribution transportation volumes (MMcf)	134,483	124,264	135,258	134,073	134,073
Consolidated regulated distribution throughput (MMcf)	451,803	397,037	390,983	424,000	424,000
Consolidated regulated pipeline transportation volumes (MMcf)	493,360	467,178	466,527	425,012	425,012
Consolidated nonregulated delivered gas sales volumes (MMcf)	377,441	348,669	351,628	364,799	364,799
Meters in service at end of year	3,115,069	3,011,980	3,116,289	3,213,191	3,213,191
Regulated distribution average cost of gas per Mcf sold	\$ 5.94	\$ 4.91	\$ 4.64	\$ 5.30	\$ 5.30
Regulated distribution average transportation fee per Mcf	\$ 0.47	\$ 0.45	\$ 0.43	\$ 0.46	\$ 0.46
Statistics					
Return on average shareholders' equity	9.9%	9.7%	9.3%	9.1%	9.1%
Number of employees	4,761	4,720	4,759	4,949	4,949
Net regulated distribution plant per meter	\$ 1,670	\$ 1,667	\$ 1,468	\$ 1,362	\$ 1,362
Regulated distribution operation and maintenance expense per meter	\$ 1.24	\$ 1.26	\$ 1.18	\$ 1.11	\$ 1.11
Meters per employee—regulated distribution	679	662	660	676	676
Times interest earned before income taxes	4.63	4.01	3.27	3.13	3.13

Amgen Energy Officers

Senior Management Team



Kim R. Gault
 Chief Executive Officer



Michael E. Rosekrantz
 President and
 Chief Operating Officer



Brett J. Eckert
 Senior Vice President and
 Chief Financial Officer



Lewis P. Gregory
 Senior Vice President,
 General Counsel and
 Corporate Secretary



Mervyn L. Swenson
 Senior Vice President,
 Safety and
 Enterprise Services

Regulated Divisions



J. Kevin Akers
 President,
 Kentucky/West Virginia Division



Richard A. Erskine
 President,
 Amgen Pipeline-Texas Division



David E. Dukes
 President,
 Mississippi Division



Gary W. Gregory
 President,
 Colorado-Kansas Division



Tom S. Neukirch Jr.
 President,
 Louisiana Division



John A. Patis
 President,
 Mid-Tex Division



David L. Park
 President,
 West-Texas Division

Amgen Energy Offsets

Nonregulated Operations



Mark S. Bergeson
 President,
 Amgen Energy Holdings, Inc.

Shared Services



Verlen K. Ashen Jr.
 Vice President,
 Governmental and
 Public Affairs



Gary C. Clark
 Vice President,
 Customer Service



Christopher T. Kroyghil
 Vice President and Controller



Susan K. Giles
 Vice President,
 Investor Relations



Richard J. Glaz
 Vice President and
 Chief Information Officer

Shared Services (Continued)



Conrad E. Gruber
 Vice President,
 Strategic Planning



Kenneth W. Marler
 Vice President,
 Oil, Gas and Services



Kelli L. Marlin
 Vice President,
 Workforce Development



John S. McMill
 Vice President,
 Business Safety



Edward Paul McDonald IV
 Vice President,
 Tax



Dennis M. Mazure
 Vice President and Treasurer



John M. Robbins
 Vice President, Human Resources

Board of Directors



Robert W. Best
Chairman of the Board,
Atmos Energy Corporation
Dallas, Texas
Board member since 1997
Committee: Executive
(Chair)



Kim R. Cocklin
Chief Executive Officer,
Atmos Energy Corporation
Dallas, Texas
Board member since 2009



Richard W. Douglas
Executive Vice President,
Jonas Lang LaSalle LLC
Dallas, Texas
Board member since 2007
Committees: Human
Resources, Nominating and
Corporate Governance,
Work Session/Annual Meeting



Ruben E. Esquivel
Vice President for
Community and Corporate
Relations, UT Southwestern
Medical Center
Dallas, Texas
Board member since 2008
Committees: Audit,
Human Resources



Richard K. Gordon
General Partner of Juniper
Energy LP and Co-founder
of Juniper Capital II
Houston, Texas
Board member since 2001
Committees: Human
Resources (Chair),
Executive, Nominating and
Corporate Governance



Robert C. Grable
Partner, Kelly Hart &
Hoffman LLP
Fort Worth, Texas
Board member since 2009
Committees: Audit,
Human Resources,
Work Session/Annual Meeting



Michael E. Haefner
President and Chief
Operating Officer,
Atmos Energy Corporation
Dallas, Texas
Board member since 2015



Dr. Thomas C. Meredith
President, Effective
Leadership LLC
Oxford, Mississippi
Board member since 1995
Committees: Work Session/
Annual Meeting (Chair),
Executive, Human Resources,
Nominating and Corporate
Governance



Nancy K. Quinn
Independent Energy
Consultant
Key Biscayne, Florida
Board member since 2004
Lead Director since 2013
Committees: Audit (Chair),
Executive, Nominating and
Corporate Governance



Richard A. Sampson
General Partner and Founder,
RS Core Capital, LLC
Denver, Colorado
Board member since 2012
Committees: Audit,
Human Resources



Stephen R. Springer
Retired Senior Vice President
and General Manager,
Midstream Division,
The Williams Companies, Inc.
Fort Myers Beach, Florida
Board member since 2005
Committee: Work Session/
Annual Meeting



Richard Ware II
Chairman and President,
Amarillo National Bank
Amarillo, Texas
Board member since 1994
Committees: Nominating
and Corporate Governance
(Chair), Audit,
Executive, Work Session/
Annual Meeting



Charles K. Vaughan
Honorary Director,
Retired Chairman
of the Board and
Retired Lead Director,
Atmos Energy Corporation
Dallas, Texas
Board member from
1983 to 2012

Corporate Information

Common Stock Listing

New York Stock Exchange. Trading symbol: ATO

Stock Transfer Agent and Registrar

American Stock Transfer & Trust Company, LLC
Operations Center
6201 15th Avenue
Brooklyn, New York 11219
800-543-3038

To inquire about your Atmos Energy common stock, please call AST at the telephone number above. You may use the agent's interactive voice response system 24 hours a day to learn about transferring stock or to check your recent account activity, all without the assistance of a customer service representative. Please have available your Atmos Energy shareholder account number and your Social Security or federal taxpayer ID number.

To speak to an AST customer service representative, please call the same number between 8 a.m. and 8 p.m. Eastern time, Monday through Friday.

You also may send an email message on our transfer agent's website at www.amstock.com. Please refer to Atmos Energy in your email message and include your Atmos Energy shareholder account number.

Independent Registered Public Accounting Firm

Ernst & Young LLP
One Victory Park
Suite 2000
2323 Victory Avenue
Dallas, Texas 75219
214-969-8000

Form 10-K

Atmos Energy Corporation's Annual Report on Form 10-K is available at no charge from Investor Relations, Atmos Energy Corporation, P.O. Box 650205, Dallas, Texas 75265-0205 or by calling 972-855-3729 between 8 a.m. and 5 p.m. Central time. Atmos Energy's Form 10-K also may be viewed on Atmos Energy's website at www.atmosenergy.com.

Annual Meeting of Shareholders

The 2016 Annual Meeting of Shareholders will be held at the Charles K. Vaughan Center, 3697 Mapleshade Lane, Plano, Texas 75075 on Wednesday, February 3, 2016, at 9:00 a.m. Central time.

Direct Stock Purchase Plan

Atmos Energy has a Direct Stock Purchase Plan that is available to all investors. For an Enrollment Application Form and a Plan Prospectus, please call AST at 800-543-3038. The Prospectus is also available at www.atmosenergy.com. You may also obtain information by writing to Investor Relations, Atmos Energy Corporation, P.O. Box 650205, Dallas, Texas 75265-0205.

This is not an offer to sell, or a solicitation to buy, any securities of Atmos Energy Corporation. Shares of Atmos Energy common stock purchased through the Direct Stock Purchase Plan will be offered only by Prospectus.

Atmos Energy on the Internet

Information about Atmos Energy is available on the Internet at www.atmosenergy.com. Our website includes news releases, current and historical financial reports, other investor data, corporate governance documents, management biographies, customer information and facts about Atmos Energy's operations.

Atmos Energy Corporation Contacts

To contact Atmos Energy's Investor Relations, call 972-855-3729 between 8 a.m. and 5 p.m. Central time or send an email message to InvestorRelations@atmosenergy.com.

Securities analysts and investment managers, please contact:

Susan K. Gites
Vice President, Investor Relations
972-855-3729 (voice) 972-855-3040 (fax)
InvestorRelations@atmosenergy.com

Forward-looking Statements

The matters discussed or incorporated by reference in this *Summary Annual Report* may contain "forward-looking statements" within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. All statements other than statements of historical fact included in this report are forward-looking statements made in good faith by the Company and are intended to qualify for the safe harbor from liability established by the Private Securities Litigation Reform Act of 1995. When used in this report or any other of the Company's documents or oral presentations, the words "anticipate," "believe," "estimate," "expect," "forecast," "goal," "intend," "objective," "plan," "projection," "seek," "strategy" or similar words are intended to identify forward-looking statements. Such forward-looking statements are subject to risks and uncertainties that could cause actual results to differ materially from those discussed in this report. These risks and uncertainties are discussed in the Company's *Annual Report on Form 10-K* for the fiscal year ended September 30, 2015. Although the Company believes these forward-looking statements to be reasonable, there can be no assurance that they will approximate actual experience or that the expectations derived from them will be realized. Further, the Company undertakes no obligation to update or revise any of its forward-looking statements, whether as a result of new information, future events or otherwise.

Other Information

You can view this *Summary Annual Report*, our *Annual Report on Form 10-K* and other financial documents for fiscal 2015 and previous years at www.atmosenergy.com.

If you are a shareholder who would like to receive our *Summary Annual Report* and other company documents electronically in the future, please sign up for electronic distribution. It's convenient and easy, and it saves the costs to produce and distribute these materials.

To receive these documents by electronic delivery next year, please visit www.atmosenergy.com or www.proxyvote.com to give your consent. Please remember that accessing our *Summary Annual Report* and other company documents over the Internet may result in charges to you from your Internet service provider or telephone company.

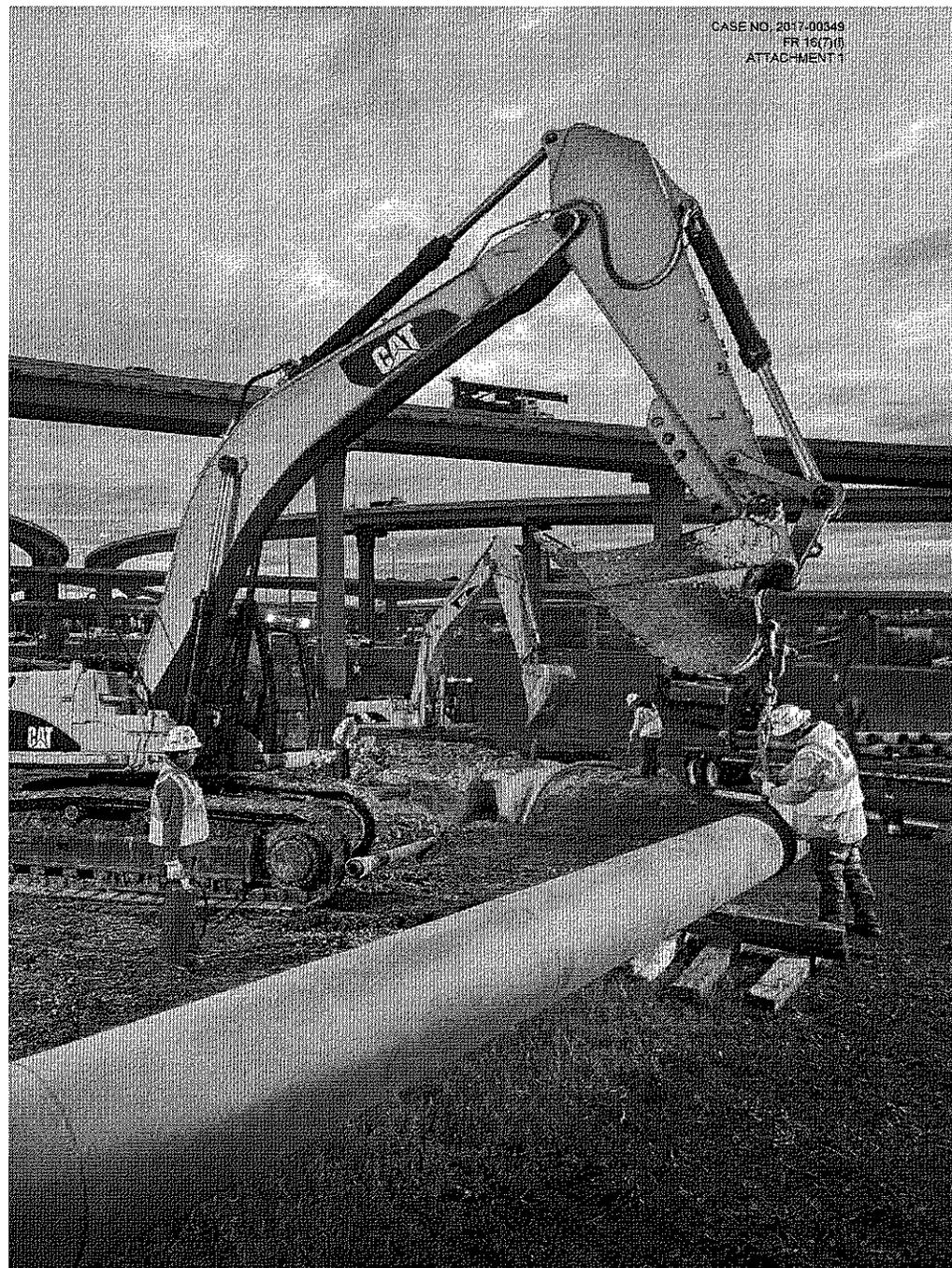
Opposite: The High Five Interchange, the first-ever confluence of five stacked highways, is a Dallas landmark. Its height exceeds a 12-story building and its roadways include 37 permanent bridges and other unusual design and construction features. One other feature is a natural gas transmission pipeline beneath the site. To assure greater safety and reliability, our Mid-Tex Division is replacing a segment of the 20-inch pipeline that crosses a creek and runs through a highly developed urban area.

Data sources for the chart Monthly Utility Bills on page 4

- Natural Gas \$52: Atmos Energy enterprise average monthly residential billing for fiscal 2015, adjusted for seasonality
- Cable \$77: Federal Communications Commission 2013 research at www.fcc.gov; Table 1, overall average, "Next Max: Popular Service" category
- Electricity \$128: U.S. Energy Information Administration report; Average Annual Energy Bills by Census Division, 2009-2040 Table of Energy Expenditures, Residential, Electricity, Average of monthly electric bills for 2014 of the following regions: West North Central, East South Central, West South Central, Mountain
- Water & Sewer \$137: www.circleofblue.org; average of the 20 major U.S. cities, excluding the highest and lowest values
- Mobile Phone \$138: www.usnews.com; average of four service providers referred to in first paragraph of article



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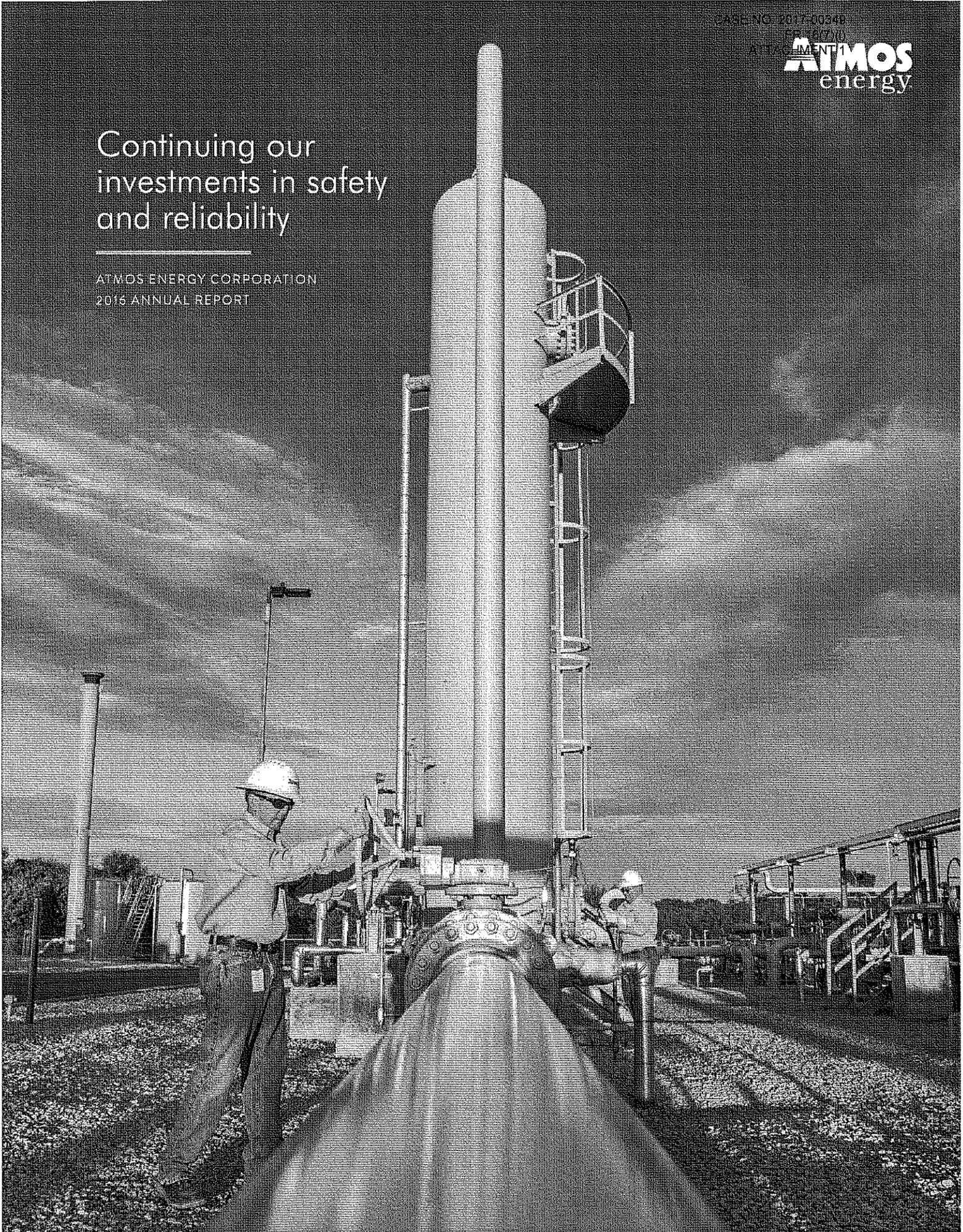




Atmos Energy Corporation
P.O. Box 650205
Dallas, Texas 75265-0205
atmosenergy.com

Continuing our investments in safety and reliability

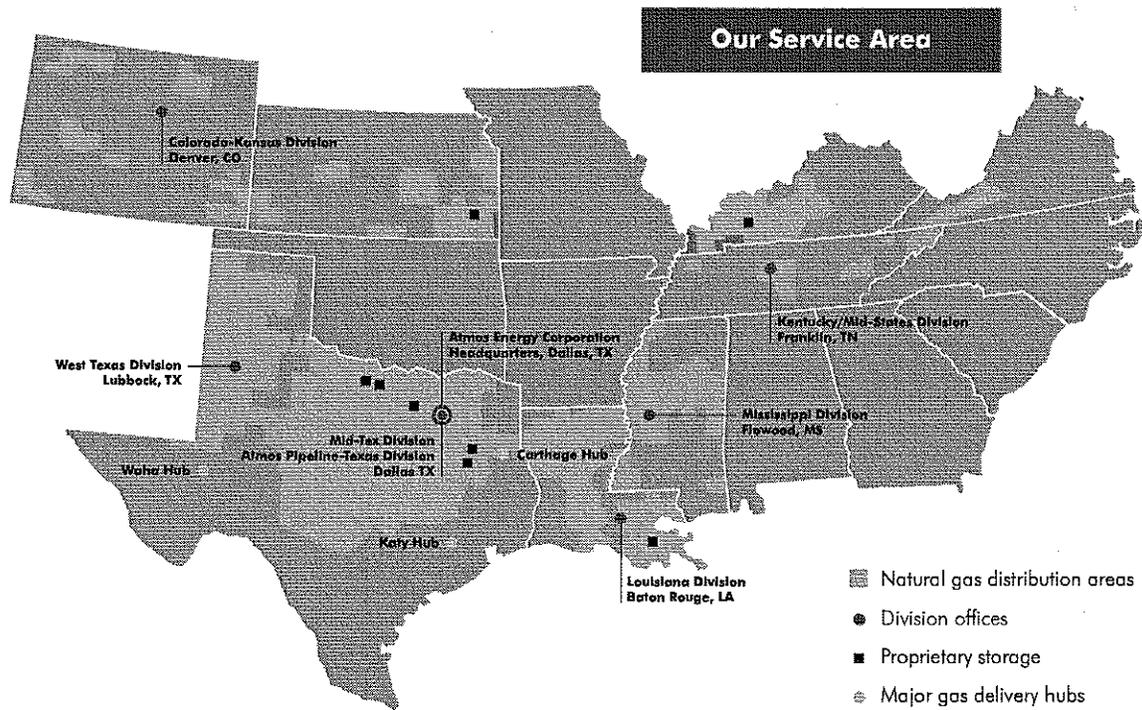
ATMOS ENERGY CORPORATION
2016 ANNUAL REPORT





Atmos Energy at a glance

Delivering safe, clean and economical energy to more than 3 million homes and businesses



Investment highlights

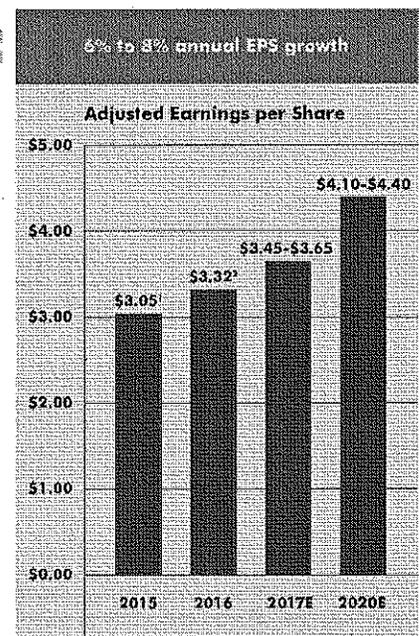
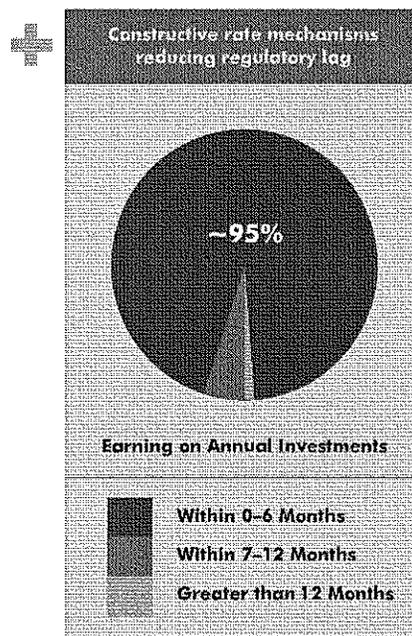
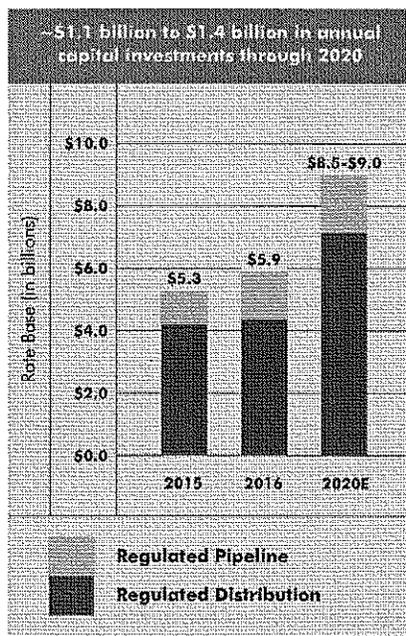
- Regulated distribution assets in **eight states** serving more than **3 million customers**
- Annual regulated capital expenditures of about **\$1.1 billion to \$1.4 billion** through fiscal 2020; over **80% spent** on safety and reliability
- Earning on about **95% of annual capital expenditures** within 6 months and on **99% within 12 months**
- **6% to 8% forecasted earnings per share** growth through fiscal 2020; attractive dividend yield
- **14 consecutive years** of annual EPS growth; **33 consecutive years** of annual dividend growth

In addition to replacing or modernizing aging pipelines, Atmos Energy is adding more transmission capacity to serve its customers' growing consumption. Natural gas is becoming America's universal fuel, satisfying the needs of homeowners, commercial businesses, electric utilities and large manufacturers.



Earnings Growth through Infrastructure Investments

Constructive regulatory mechanisms support efficient conversion of our rate-base growth opportunities into our financial results.



¹ Reported EPS was \$3.09. EPS for 2015 as presented here excludes the positive impact of colder-than-normal weather of \$0.05 and mark-to-market losses of (\$0.01).

² Reported EPS was \$3.38. EPS for 2016 as presented here excludes the positive impact of the adoption of the new FASB guidance on share-based payments of \$0.05 and mark-to-market gains of \$0.01.

Fiscal 2016 by the numbers

\$350.1 million

Net income for the fiscal year was \$350.1 million, compared to \$315.1 million in fiscal 2015.

\$3.38 EPS

Earnings per diluted share in fiscal 2016 went up 29 cents, or 9.4 percent, to \$3.38, marking our 14th consecutive annual increase.

\$1.68 share

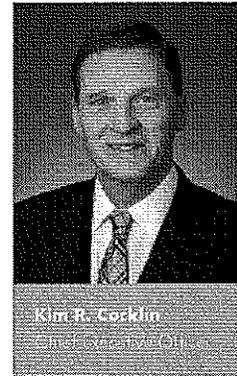
Dividends paid in fiscal 2016 were \$1.68 per share.

31.1 percent

Total shareholder return in fiscal 2016 was 31.1 percent.

\$74.47 share

Our stock closed at \$74.47 on September 30, 2016.



To Our Shareholders

In fiscal 2016, Atmos Energy continued to pursue its goal of becoming the nation's safest natural gas distributor through significant infrastructure investments.

- We replaced approximately 570 miles of aging natural gas distribution and transmission pipelines to make our system safer and more reliable.
- We conducted over 89,000 hours of training for our service, construction and maintenance technicians to prepare them for providing safe service.
- We adopted highly advanced technology to help us detect pipeline leaks, and we launched a multi-year information-technology project to manage and document construction for our pipeline modernization program.

We also did very well financially:

- Reported earnings per diluted share in fiscal 2016 went up 29 cents, or 9.4 percent, to \$3.38, marking our 14th consecutive annual increase. Net income for the fiscal year was \$350 million, compared to \$315 million in fiscal 2015.
- Dividends paid in fiscal 2016 were \$1.68 per share. In November 2016, the board of directors continued our trend of consecutive annual dividend

- increases for the 33rd year by raising the indicated rate by 7.1 percent for fiscal 2017 to \$1.80 per share.
- Total shareholder return in fiscal 2016 was 31 percent.
- Our stock closed at \$74.47 per share on September 30, 2016.

The capital investments we are making to replace, fortify and expand our distribution and transmission pipelines are generating improved safety metrics and excellent financial results. In fiscal year 2016, we invested \$1.1 billion of capital, which was a 13 percent increase over fiscal year 2015. Over 80 percent of that spending was dedicated to safety and reliability projects; that proportion in fiscal 2017 is expected to be over 80 percent.

Because of balanced rate designs and regulatory mechanisms in the eight states we serve, we begin earning a return on about 95% of our annual capital expenditures within six months of the test year end and 99 percent within 12 months of the test year end.

Reducing “regulatory lag” to promptly recover our investments is the result of foresight and focus on our core business. When Chairman of the Board Robert W. Best was CEO, Atmos Energy officials began seeking constructive regulatory outcomes at state legislatures and before public utility commissions. Reducing regulatory lag provides utilities like Atmos Energy the ability to attract funding to modernize our pipeline assets and to maintain stable earnings.

Large Investments, Yet Low Customer Bills

Regulatory authorities in the states we serve recognize the critical need to accelerate our capital outlays for replacing aging infrastructure. As a result of their support for implementing innovative rate mechanisms, we are now in a favorable position to continue our pipeline infrastructure program far into the future.

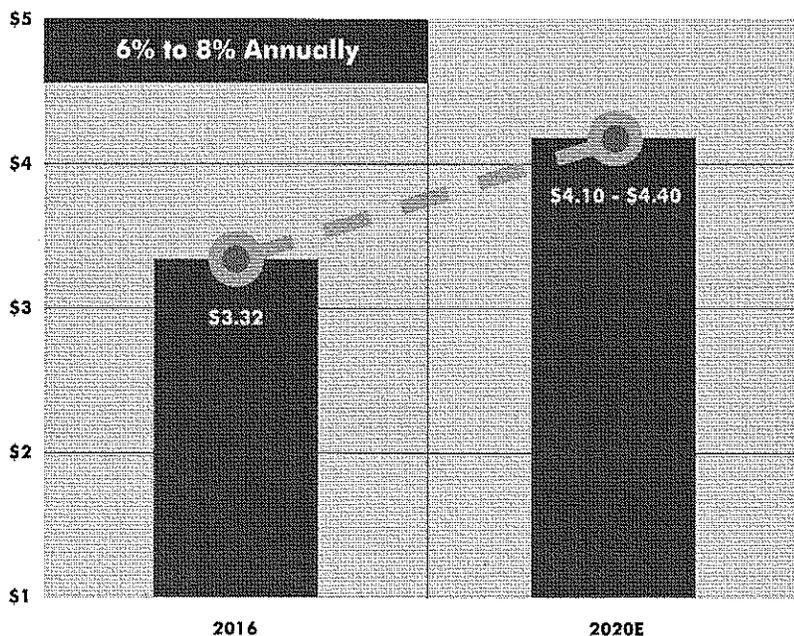
Equally favorable is the effect on our customers' bills. Our customers' monthly bills essentially have stayed flat, with the infrastructure investments being offset by gas prices that have remained very affordable. Customers' bills have averaged less than \$60 a month since 2007. We project that our average monthly bill will remain

TO OUR SHAREHOLDERS

We are significantly upgrading our infrastructure—with all the incumbent benefits of public safety and reliability of gas deliveries even on the coldest days—while our customers' monthly bills remain affordable.

Investing in Safety

Investments Drive Rate Base Growth which Drives Earnings per Share Growth



Key Assumptions

- Capital expenditures ranging from \$1.1 billion to \$1.4 billion annually
- Maintain existing regulatory mechanisms for infrastructure investment
- Normal weather
- O&M expense inflation rate of 2.5% to 3.5% annually
- Approximately \$1.5 billion to \$2.0 billion of incremental financing through fiscal 2020

Reported EPS was \$3.38. EPS, as adjusted, excludes the positive adjusted impact of the adoption of the new FASB guidance on share-based payments of \$0.05 and mark-to-market gains of \$0.01.

affordable for at least the next decade if natural gas prices follow analysts' expectations. After taking into account inflation, our bills actually will go down. Atmos Energy's annualized monthly gas bills may, in fact, be one of the lowest costs in the household budget of our average residential customer.

Financial Results

Contributions to fiscal 2016 net income were \$232 million from regulated dis-

tribution operations, \$102 million from regulated pipeline operations, and \$16 million from nonregulated operations. Net operating income increases resulting from ratemaking activity totaled \$103 million in fiscal 2016, compared to \$115 million in fiscal 2015. An additional \$15 million of rate requests were filed during fiscal 2016 but were still in various stages of review at the end of the fiscal year.

At September 30, 2016, our balance sheet had a debt-to-capital ratio of 48.5 percent, compared to 47.7 percent as of

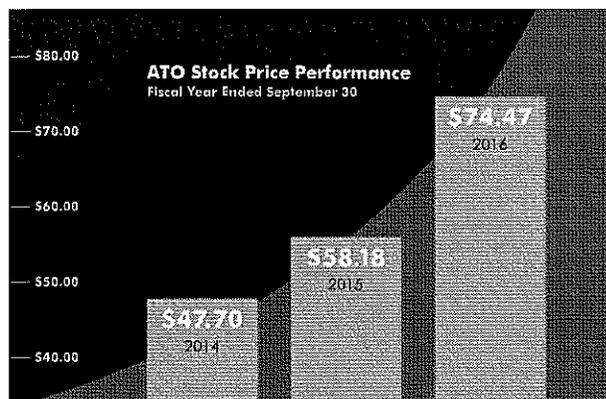
the fiscal 2015 year-end. The Company had about \$500 million in net liquidity to meet anticipated financial needs.

In early October 2016, we amended an existing \$1.25 billion revolving credit agreement, which increased our committed loan facility to \$1.5 billion and extended the facility through September 25, 2021 and retained an "accordion" feature, which affords Atmos Energy the opportunity to increase the facility to \$1.75 billion.

During the year, our corporate credit

TO OUR SHAREHOLDERS

We project that earnings per diluted share will increase at an annual growth rate of between 6 percent and 8 percent, with a total annual return to shareholders ranging between 9 percent and 11 percent through fiscal 2020.



expected to grow from approximately \$5.9 billion at the end of fiscal 2016 to between \$8.5 billion and \$9.0 billion by the end of fiscal 2020 at an annual rate of between 9 percent and 10 percent. Accordingly, we project that earnings per diluted share will increase at an annual

ratings were upgraded to A by Standard and Poor's with a ratings outlook of Stable.

growth rate of between 6 percent and 8 percent, with a total annual return to shareholders ranging between 9 percent and 11 percent through fiscal 2020.

Our previously announced guidance for earnings per diluted share in fiscal 2017 ranges between \$3.45 and \$3.65. Net income from continuing operations is forecast to be between \$365 million and \$390 million.

Mr. Garza was country manager of Ernst & Young's Corporate Finance Unit in Mexico, where he assisted some 100 companies with investment transactions. Based in Mexico City from 1996 to 2000, he specialized in investment advisory services, including private debt and equity transactions, mergers and acquisitions, restructurings, privatizations, and strategic financial planning.

Effective November 1, 2016, Kelly H. Compton joined our board. Since 1992, Ms. Compton has served as the executive director of The Høglund Foundation and is responsible for the management and oversight of all areas of operations.

Before joining the foundation, Ms. Compton was with NationsBank Texas and its predecessors for 13 years. She was vice president of commercial lending, with responsibility for marketing and loan administration for middle market companies in the Dallas area.

These leaders are supported by our 4,700 employees, who are committed to serving our customers exceptionally well while ensuring safety for themselves, their fellow employees and the people in the 1,400 communities we serve. On our continued journey to becoming the safest natural gas company, we have the right people in place, getting the right results the right way.

Outlook

Our strategy is to invest in our existing assets rather than to acquire more utility properties. We own more than 75,000 miles of distribution and transmission pipelines, and have 3.1 million service lines to customers' premises.

Our comprehensive infrastructure renewal and modernization program allows us to remove cast iron and bare steel pipe and replace or fortify older coated steel pipelines and early vintage plastic pipe.

We have replaced nearly 1,000 miles of cast iron, bare steel and early-generation plastic pipe since 2010, and we expect to double our replacement mileage during the next five years.

Our capital spending for fiscal 2017 is forecast to be between \$1.1 billion and \$1.25 billion. We expect our annual capital expenditures through fiscal 2020 will be about \$1.1 billion to \$1.4 billion.

Our total rate base of regulated assets is

Leadership Update

Atmos Energy is pleased that two additional distinguished leaders have joined our Board of Directors.

In March 2016, Rafael G. Garza was named to our board. He is a co-founder and managing director of Bravo Equity. Since 1989, Mr. Garza has worked almost exclusively on U.S./Mexico businesses, specifically those benefiting from the U.S. Hispanic market. Mr. Garza has been a frequent speaker at forums addressing U.S. Hispanic growth and U.S./Mexico relations.

Prior to founding Bravo Equity (and its predecessor firm, RGG Capital Partners),

Kim R. Cocklin
Chief Executive Officer
November 10, 2016

UNITED STATES SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

Form 10-K

(Mark One)



**ANNUAL REPORT PURSUANT TO SECTION 13 OR 15(d)
OF THE SECURITIES EXCHANGE ACT OF 1934**

For the fiscal year ended September 30, 2016

OR



**TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d)
OF THE SECURITIES EXCHANGE ACT OF 1934**

For the transition period from _____ to _____

Commission file number 1-10042

Atmos Energy Corporation

(Exact name of registrant as specified in its charter)

Texas and Virginia
*(State or other jurisdiction of
incorporation or organization)*

75-1743247
*(IRS employer
identification no.)*

Three Lincoln Centre, Suite 1800
5430 LBJ Freeway, Dallas, Texas
(Address of principal executive offices)

75240
(Zip code)

Registrant's telephone number, including area code:
(972) 934-9227

Securities registered pursuant to Section 12(b) of the Act:

<u>Title of Each Class</u>	<u>Name of Each Exchange on Which Registered</u>
Common stock, No Par Value	New York Stock Exchange

Securities registered pursuant to Section 12(g) of the Act:

None

Indicate by check mark if the registrant is a well-known seasoned issuer, as defined in Rule 405 of the Securities Act. Yes No

Indicate by check mark if the registrant is not required to file reports pursuant to Section 13 or Section 15(d) of the Act. Yes No

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes No

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§ 232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes No

Indicate by check mark if disclosure of delinquent filers pursuant to Item 405 of Regulation S-K (§ 229.45) is not contained herein, and will not be contained, to the best of registrant's knowledge, in definitive proxy or information statements incorporated by reference in Part III of this Form 10-K or any amendment to this Form 10-K.

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer or a smaller reporting company. See definitions of "large accelerated filer," "accelerated filer" and "smaller reporting company" in Rule 12b-2 of the Exchange Act. (Check one):

Large accelerated filer Accelerated filer Non-accelerated filer Smaller reporting company
(Do not check if a smaller reporting company)

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Act). Yes No

The aggregate market value of the common voting stock held by non-affiliates of the registrant as of the last business day of the registrant's most recently completed second fiscal quarter, March 31, 2016, was \$7,463,087,078.

As of November 9, 2016, the registrant had 103,964,735 shares of common stock outstanding.

DOCUMENTS INCORPORATED BY REFERENCE

Portions of the registrant's Definitive Proxy Statement to be filed for the Annual Meeting of Shareholders on February 8, 2017 are incorporated by reference into Part III of this report.

TABLE OF CONTENTS

	<u>Page</u>
Glossary of Key Terms	3
Part I	
Item 1. Business	4
Item 1A. Risk Factors	15
Item 1B. Unresolved Staff Comments	20
Item 2. Properties	20
Item 3. Legal Proceedings	22
Item 4. Mine Safety Disclosures	22
Part II	
Item 5. Market for Registrant's Common Equity, Related Stockholder Matters and Issuer Purchases of Equity Securities	22
Item 6. Selected Financial Data	24
Item 7. Management's Discussion and Analysis of Financial Condition and Results of Operations	25
Item 7A. Quantitative and Qualitative Disclosures About Market Risk	47
Item 8. Financial Statements and Supplementary Data	48
Item 9. Changes in and Disagreements With Accountants on Accounting and Financial Disclosure	108
Item 9A. Controls and Procedures	108
Item 9B. Other Information	110
Part III	
Item 10. Directors, Executive Officers and Corporate Governance	110
Item 11. Executive Compensation	111
Item 12. Security Ownership of Certain Beneficial Owners and Management and Related Stockholder Matters	111
Item 13. Certain Relationships and Related Transactions, and Director Independence	111
Item 14. Principal Accountant Fees and Services	111
Part IV	
Item 15. Exhibits and Financial Statement Schedules	112

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GLOSSARY OF KEY TERMS

AEC	Atmos Energy Corporation
AEH	Atmos Energy Holdings, Inc.
AEM	Atmos Energy Marketing, LLC
AOCI	Accumulated Other Comprehensive Income
APS	Atmos Pipeline and Storage, LLC
ATO	Trading symbol for Atmos Energy Corporation common stock on the New York Stock Exchange
Bcf	Billion cubic feet
CFTC	Commodity Futures Trading Commission
COSO	Committee of Sponsoring Organizations of the Treadway Commission
ERISA	Employee Retirement Income Security Act of 1974
FASB	Financial Accounting Standards Board
FERC	Federal Energy Regulatory Commission
Fitch	Fitch Ratings, Ltd.
GAAP	Generally Accepted Accounting Principles
GRIP	Gas Reliability Infrastructure Program
GSRs	Gas System Reliability Surcharge
KPSC	Kentucky Public Service Commission
LTIP	1998 Long-Term Incentive Plan
Mcf	Thousand cubic feet
MDWQ	Maximum daily withdrawal quantity
Mid-Tex Cities	Represents all incorporated cities other than Dallas, or approximately 80 percent of the Mid-Tex Division's customers, with whom a settlement agreement was reached during the fiscal 2008 second quarter.
MMcf	Million cubic feet
Moody's	Moody's Investor Service, Inc.
NYMEX	New York Mercantile Exchange, Inc.
NYSE	New York Stock Exchange
PAP	Pension Account Plan
PPA	Pension Protection Act of 2006
RRC	Railroad Commission of Texas
RRM	Rate Review Mechanism
RSC	Rate Stabilization Clause
S&P	Standard & Poor's Corporation
SEC	United States Securities and Exchange Commission
SRF	Stable Rate Filing
WNA	Weather Normalization Adjustment

PART I

The terms “we,” “our,” “us,” “Atmos Energy” and the “Company” refer to Atmos Energy Corporation and its subsidiaries, unless the context suggests otherwise.

ITEM 1. *Business.*

Overview and Strategy

Atmos Energy Corporation, headquartered in Dallas, Texas, and incorporated in Texas and Virginia, is engaged primarily in the regulated natural gas distribution and pipeline businesses as well as other nonregulated natural gas businesses. We deliver natural gas through regulated sales and transportation arrangements to over three million residential, commercial, public authority and industrial customers in eight states located primarily in the South, which makes us one of the country’s largest natural-gas-only distributors based on number of customers. We also operate one of the largest intrastate pipelines in Texas based on miles of pipe.

Our nonregulated businesses provide natural gas management, marketing, transportation and storage services to municipalities, local gas distribution companies, including certain of our natural gas distribution divisions and industrial customers principally in the Midwest and Southeast.

Atmos Energy’s vision is to be the safest provider of natural gas services. We intend to achieve this vision by:

- operating our business exceptionally well
- investing in our people and infrastructure
- enhancing our culture.

We believe the successful execution of this strategy has delivered excellent shareholder value. Over the last five years, we have achieved growth by making significant capital investments to fortify and upgrade our distribution and transmission systems and successfully recovering these investments through regulatory mechanisms designed to minimize regulatory lag.

Our core values include focusing on our employees and customers while conducting our business with honesty and integrity. We continue to strengthen our culture through ongoing communications with our employees and enhanced employee training.

Operating Segments

We operate the Company through the following three segments:

- The *regulated distribution segment*, which includes our regulated distribution and related sales operations
- The *regulated pipeline segment*, which includes the pipeline and storage operations of our Atmos Pipeline — Texas Division and
- The *nonregulated segment*, which includes our nonregulated natural gas management, nonregulated natural gas transmission, storage and other services.

These operating segments are described in greater detail below.

Regulated Distribution Segment Overview

Our regulated distribution segment is comprised of our six regulated natural gas distribution divisions. This segment represents approximately 65 percent of our consolidated net income. The following table summarizes key information about these divisions, presented in order of total rate base. We operate in our service areas under terms of non-exclusive franchise agreements granted by the various cities and towns that we serve. At September 30, 2016, we held 1,003 franchises having terms generally ranging from five to 35 years. A significant number of our franchises expire each year, which require renewal prior to the end of their terms. Historically, we have successfully renewed these franchises and believe that we will continue to be able to renew our franchises as they expire.

Division	Service Areas	Communities Served	Customer Meters
Mid-Tex	Texas, including the Dallas/Fort Worth Metroplex	550	1,649,291
Kentucky/Mid-States	Kentucky Tennessee Virginia	230	179,717 143,942 23,820
Louisiana	Louisiana	280	358,972
West Texas	Amarillo, Lubbock, Midland	80	308,988
Mississippi	Mississippi	110	269,750
Colorado-Kansas	Colorado Kansas	170	117,017 134,012

Revenues in this operating segment are established by regulatory authorities in the states in which we operate. These rates are intended to be sufficient to cover the costs of conducting business and to provide a reasonable return on invested capital. In addition, we transport natural gas for others through our distribution system.

Rates established by regulatory authorities often include cost adjustment mechanisms for costs that (i) are subject to significant price fluctuations compared to our other costs, (ii) represent a large component of our cost of service and (iii) are generally outside our control.

Purchased gas cost adjustment mechanisms represent a common form of cost adjustment mechanism. Purchased gas cost adjustment mechanisms provide natural gas distribution companies a method of recovering purchased gas costs on an ongoing basis without filing a rate case because they provide a dollar-for-dollar offset to increases or decreases in natural gas distribution gas costs. Therefore, although substantially all of our distribution operating revenues fluctuate with the cost of gas that we purchase, distribution gross profit (which is defined as operating revenues less purchased gas cost) is generally not affected by fluctuations in the cost of gas.

Additionally, some jurisdictions have performance-based ratemaking adjustments to provide incentives to distribution companies to minimize purchased gas costs through improved storage management and use of financial instruments to lock in gas costs. Under the performance-based ratemaking adjustment, purchased gas cost savings are shared between the utility and its customers.

Our supply of natural gas is provided by a variety of suppliers, including independent producers, marketers and pipeline companies and withdrawals of gas from proprietary and contracted storage assets. Additionally, the natural gas supply for our Mid-Tex Division includes peaking and spot purchase agreements.

Supply arrangements consist of both base load and swing supply (peaking) quantities and are contracted from our suppliers on a firm basis with various terms at market prices. Base load quantities are those that flow at a constant level throughout the month and swing supply quantities provide the flexibility to change daily quantities to match increases or decreases in requirements related to weather conditions.

Except for local production purchases, we select our natural gas suppliers through a competitive bidding process by periodically requesting proposals from suppliers that have demonstrated that they can provide reliable

service. We select these suppliers based on their ability to deliver gas supply to our designated firm pipeline receipt points at the lowest reasonable cost. Major suppliers during fiscal 2016 were Concord Energy LLC, ConocoPhillips Company, Devon Gas Services, L.P., Gulf South Pipeline Company LP, Sequent Energy Management, LP, Targa Gas Marketing LLC, Tenaska Gas Storage, LLC, Texas Gas Transmission Corporation, Texla Energy Management, Inc. and Atmos Energy Marketing, LLC and Trans Louisiana Gas Pipeline, Inc., which are wholly owned subsidiaries in our nonregulated segment.

The combination of base load, peaking and spot purchase agreements, coupled with the withdrawal of gas held in storage, allows us the flexibility to adjust to changes in weather, which minimizes our need to enter into long-term firm commitments. We estimate our peak-day availability of natural gas supply to be approximately 4.4 Bcf. The peak-day demand for our distribution operations in fiscal 2016 was on January 10, 2016, when sales to customers reached approximately 2.5 Bcf.

Currently, our distribution divisions, except for our Mid-Tex Division, utilize 40 pipeline transportation companies, both interstate and intrastate, to transport our natural gas. The pipeline transportation agreements are firm and many of them have "pipeline no-notice" storage service, which provides for daily balancing between system requirements and nominated flowing supplies. These agreements have been negotiated with the shortest term necessary while still maintaining our right of first refusal. The natural gas supply for our Mid-Tex Division is delivered primarily by our Atmos Pipeline — Texas Division (APT).

To maintain our deliveries to high priority customers, we have the ability, and have exercised our right, to curtail deliveries to certain customers under the terms of interruptible contracts or applicable state regulations or statutes. Our customers' demand on our system is not necessarily indicative of our ability to meet current or anticipated market demands or immediate delivery requirements because of factors such as the physical limitations of gathering, storage and transmission systems, the duration and severity of cold weather, the availability of gas reserves from our suppliers, the ability to purchase additional supplies on a short-term basis and actions by federal and state regulatory authorities. Curtailment rights provide us the flexibility to meet the human-needs requirements of our customers on a firm basis. Priority allocations imposed by federal and state regulatory agencies, as well as other factors beyond our control, may affect our ability to meet the demands of our customers. We do not anticipate any problems with obtaining additional gas supply as needed for our customers.

Regulated Pipeline Segment Overview

Our regulated pipeline segment consists of the regulated pipeline and storage operations of APT. APT is one of the largest intrastate pipeline operations in Texas with a heavy concentration in the established natural gas-producing areas of central, northern and eastern Texas, extending into or near the major producing areas of the Barnett Shale, the Texas Gulf Coast and the Delaware and Val Verde Basins of West Texas. Through it, APT provides transportation and storage services to our Mid-Tex Division, other third party local distribution companies, industrial and electric generation customers, marketers and producers. As part of its pipeline operations, APT owns and operates five underground storage reservoirs in Texas. This segment represents approximately 30 percent of our consolidated operations.

Gross profit earned from transportation and storage services for APT is subject to traditional ratemaking governed by the RRC. Rates are updated through periodic filings made under Texas' Gas Reliability Infrastructure Program (GRIP). GRIP allows us to include in our rate base annually approved capital costs incurred in the prior calendar year provided that we file a complete rate case at least once every five years. APT's existing regulatory mechanisms allow certain transportation and storage services to be provided under market-based rates.

Nonregulated Segment Overview

Our nonregulated operations are conducted through Atmos Energy Holdings, Inc. (AEH), a wholly-owned subsidiary of Atmos Energy Corporation, and typically represent approximately five percent of our consolidated net income. AEH's primary business is to buy, sell and deliver natural gas at competitive prices to approximately 1,000 customers located primarily in the Midwest and Southeast areas of the United States. AEH accomplishes this objective by aggregating and purchasing gas supply, arranging transportation and storage logistics and effectively

managing commodity price risk. AEH also earns storage and transportation demand fees primarily from our regulated distribution operations in Louisiana and Kentucky. These demand fees are subject to regulatory oversight and are renewed periodically.

Ratemaking Activity

Overview

The method of determining regulated rates varies among the states in which our regulated businesses operate. The regulatory authorities have the responsibility of ensuring that utilities in their jurisdictions operate in the best interests of customers while providing utility companies the opportunity to earn a reasonable return on their investment. Generally, each regulatory authority reviews rate requests and establishes a rate structure intended to generate revenue sufficient to cover the costs of conducting business and to provide a reasonable return on invested capital.

Our rate strategy focuses on reducing or eliminating regulatory lag, obtaining adequate returns and providing stable, predictable margins, which benefit both our customers and the Company. As a result of our rate-making efforts in recent years, Atmos Energy has:

- Formula rate mechanisms in place in four states that provide for an annual rate review and adjustment to rates.
- Infrastructure programs in place in the majority of our states that provide for an annual rate adjustment to rates for qualifying capital expenditures. Through our annual formula rate mechanisms and infrastructure programs, we have the ability to recover over 90 percent of our capital expenditures within six months.
- Authorization in tariffs, statute or commission rules that allows us to defer certain elements of our cost of service until they are included in rates, such as depreciation, ad valorem taxes and pension costs.
- WNA mechanisms in seven states that serve to minimize the effects of weather on approximately 97 percent of our distribution gross margin.
- The ability to recover the gas cost portion of bad debts in five states.

The following table provides a jurisdictional rate summary for our regulated operations. This information is for regulatory purposes only and may not be representative of our actual financial position.

Division	Jurisdiction	Effective Date of Last Rate/GRIP Action	Rate Base (thousands) ⁽¹⁾	Authorized Rate of Return ⁽¹⁾	Authorized Debt/Equity Ratio	Authorized Return on Equity ⁽¹⁾
Atmos Pipeline — Texas	Texas	05/01/2011	\$807,733	9.36%	50/50	11.80%
Atmos Pipeline — Texas — GRIP	Texas	05/03/2016	722,700 ⁽²⁾	9.36%	N/A	11.80%
Colorado-Kansas	Colorado	01/01/2016	129,094	7.82%	48/52	9.60%
	Colorado SSIR	01/01/2016	9,478	7.82%	48/52	9.60%
	Kansas	03/17/2016	200,564	(4)	(4)	(4)
Kentucky/Mid-States	Kentucky	08/15/2016	335,833	(4)	(4)	(4)
	Tennessee	06/01/2016	274,595	7.72%	47/53	9.80%
	Virginia	04/01/2016	49,132	(4)	(4)	9.00% - 10.00%
Louisiana	Trans La	04/01/2016	138,692	7.79%	46/54	9.80%
	LGS	07/01/2016	350,837	7.73%	46/54	9.80%
Mid-Tex Cities	Texas	06/01/2016	2,130,568 ⁽³⁾	8.43%	45/55	10.50%
Mid-Tex — Dallas	Texas	06/01/2016	2,076,415 ⁽³⁾	8.28%	43/57	10.10%
Mississippi	Mississippi	12/21/2015	357,646	7.94%	47/53	9.88%
	Mississippi - SGR	12/03/2015	3,475	9.37%	47/53	12.00%
West Texas ⁽⁵⁾	Texas	03/15/2016	(4)	(4)	(4)	10.50%
	Texas-GRIP	05/03/2016	419,976	8.57%	48/52	10.50%

Division	Jurisdiction	Bad Debt Rider ⁽⁶⁾	Formula Rate	Infrastructure Mechanism	Performance Based Rate Program ⁽⁷⁾	WNA Period
Atmos Pipeline — Texas	Texas	No	Yes	Yes	N/A	N/A
Colorado-Kansas	Colorado	No	No	Yes	No	N/A
	Kansas	Yes	No	Yes	No	October-May
Kentucky/Mid-States	Kentucky	Yes	No	Yes	Yes	November-April
	Tennessee	Yes	Yes	No	Yes	October-April
	Virginia	Yes	No	Yes	No	January-December
Louisiana	Trans La	No	Yes	Yes	No	December-March
	LGS	No	Yes	Yes	No	December-March
Mid-Tex Cities	Texas	Yes	Yes	Yes	No	November-April
Mid-Tex — Dallas	Texas	Yes	Yes	Yes	No	November-April
Mississippi	Mississippi	No	Yes	Yes	Yes	November-April
West Texas ⁽⁵⁾	Texas	Yes	Yes	Yes	No	October-May

- (1) The rate base, authorized rate of return and authorized return on equity presented in this table are those from the most recent regulatory filing for each jurisdiction. These rate bases, rates of return and returns on equity are not necessarily indicative of current or future rate bases, rates of return or returns on equity.
- (2) This APT rate base represents the incremental rate base approved through annual GRIP filings since APT's last rate case in 2011.
- (3) The Mid-Tex Rate Base amounts for the Mid-Tex Cities and Dallas areas represent "system-wide", or 100 percent, of the Mid-Tex Division's rate base.
- (4) A rate base, rate of return, return on equity or debt/equity ratio was not included in the respective state commission's final decision.

- (5) On April 1, 2014, a rate case settlement approved by the West Texas Cities reestablished an annual rate mechanism for all West Texas Division cities except Amarillo, Channing, Dalhart and Lubbock.
- (6) The bad debt rider allows us to recover from ratepayers the gas cost portion of uncollectible accounts.
- (7) The performance-based rate program provides incentives to distribution companies to minimize purchased gas costs by allowing the companies and its customers to share the purchased gas costs savings.

Although substantial progress has been made in recent years by improving rate design and recovery of investment across Atmos Energy's operating areas, we will continue to seek improvements in rate design to address cost variations and pursue tariffs that reduce regulatory lag associated with investments. Further, potential changes in federal energy policy, federal safety regulations and adverse economic conditions will necessitate continued vigilance by the Company and our regulators in meeting the challenges presented by these external factors.

Recent Ratemaking Activity

Substantially all of our regulated revenues in the fiscal years ended September 30, 2016, 2015 and 2014 were derived from sales at rates set by or subject to approval by local or state authorities. Net operating income increases resulting from ratemaking activity totaling \$122.5 million, \$114.5 million and \$93.3 million, became effective in fiscal 2016, 2015 and 2014, as summarized below:

Rate Action	Annual Increase to Operating Income For the Fiscal Year Ended September 30		
	2016	2015	2014
		(In thousands)	
Annual formula rate mechanisms	\$114,974	\$113,706	\$71,749
Rate case filings	7,716	711	21,819
Other ratemaking activity	(183)	78	(226)
	<u>\$122,507</u>	<u>\$114,495</u>	<u>\$93,342</u>

Additionally, the following ratemaking efforts were initiated during fiscal 2016 but had not been completed as of September 30, 2016:

Division	Rate Action	Jurisdiction	Operating Income Requested (In thousands)
Kentucky/Mid-States	SAVE ⁽¹⁾	Virginia	\$ (181)
	PRP ⁽¹⁾	Kentucky	4,938
	ARM ⁽²⁾ True-Up	Tennessee	5,514
Mississippi	SIR ⁽¹⁾	Mississippi	3,334
	SGR ⁽³⁾	Mississippi	1,292
			<u>\$14,897</u>

- (1) The Steps to Advance Virginia Energy (SAVE) Plan, the Pipeline Replacement Program (PRP) and the System Integrity Rider (SIR) surcharges relate to long-term programs to replace aging infrastructure.
- (2) The Annual Rate Mechanism (ARM) is a formula rate mechanism that refreshes the Company's rates on an annual basis.
- (3) The Mississippi Supplemental Growth Rider (SGR) permits the Company to pursue up to \$5.0 million of eligible industrial growth projects beyond the division's normal main extension policies.

Our recent ratemaking activity is discussed in greater detail below.

Annual Formula Rate Mechanisms

As an instrument to reduce regulatory lag, formula rate mechanisms allow us to refresh our rates on an annual basis without filing a formal rate case. However, these filings still involve discovery by the appropriate regulatory authorities prior to the final determination of rates under these mechanisms. We currently have formula rate mechanisms in our Louisiana, Mississippi and Tennessee operations and in substantially all of our Texas divisions. Additionally, we have specific infrastructure programs in substantially all of our distribution divisions and our Atmos Pipeline — Texas Division with tariffs in place to permit the investment associated with these programs to have their surcharge rate adjusted annually to recover approved capital costs incurred in a prior test-year period. The following table summarizes our annual formula rate mechanisms by state.

State	Annual Formula Rate Mechanisms	
	Infrastructure Programs	Formula Rate Mechanisms
Colorado	System Safety and Integrity Rider (SSIR)	—
Kansas	Gas System Reliability Surcharge (GSR ²)	—
Kentucky	Pipeline Replacement Program (PRP)	—
Louisiana	(1)	Rate Stabilization Clause (RSC)
Mississippi	System Integrity Rider (SIR)	Stable Rate Filing (SRF), Supplemental Growth Filing (SGR)
Tennessee	—	Annual Rate Mechanism (ARM)
Texas	Gas Reliability Infrastructure Program (GRIP), (1)	Dallas Annual Rate Review (DARR), Rate Review Mechanism (RRM)
Virginia	Steps to Advance Virginia Energy (SAVE)	—

(1) Infrastructure mechanisms in Texas and Louisiana allow for the deferral of all expenses associated with capital expenditures incurred pursuant to these rules, which primarily consists of interest, depreciation and other taxes (Texas only), until the next rate proceeding (rate case or annual rate filing), at which time investment and costs would be recoverable through base rates.

The following table summarizes our annual formula rate mechanisms with effective dates during the fiscal years ended September 30, 2016, 2015 and 2014:

<u>Division</u>	<u>Jurisdiction</u>	<u>Test Year Ended</u>	<u>Increase (Decrease) in Annual Operating Income</u> (In thousands)	<u>Effective Date</u>
<i>2016 Filings:</i>				
Louisiana	LGS ⁽¹⁾	12/2015	\$ 8,686	07/01/2016
Kentucky/Mid-States	Tennessee	05/2017	4,888	06/01/2016
Mid-Tex	Mid-Tex Cities RRM	12/2015	25,816	06/01/2016
Mid-Tex	Mid-Tex DARR	09/2015	5,429	06/01/2016
Mid-Tex	Mid-Tex Environs	12/2015	1,325	05/03/2016
Atmos Pipeline — Texas	Texas	12/2015	40,658	05/03/2016
West Texas	West Texas Environs	12/2015	646	05/03/2016
West Texas	West Texas ALDC	12/2015	3,484	04/26/2016
Louisiana	Trans La ⁽¹⁾	09/2015	6,216	04/01/2016
Colorado-Kansas	Colorado	12/2016	764	01/01/2016
Mississippi	Mississippi-SRF ⁽²⁾	10/2016	9,192	01/01/2016
Mississippi	Mississippi-SGR	10/2016	250	12/01/2015
Kentucky/Mid-States	Kentucky-PRP	09/2016	3,786	10/01/2015
Kentucky/Mid-States	Virginia-SAVE	09/2016	118	10/01/2015
West Texas	West Texas Cities	09/2015	3,716	10/01/2015
Total 2016 Filings			<u>\$114,974</u>	
<i>2015 Filings:</i>				
Louisiana	LGS	12/2014	\$ 1,321	07/01/2015
West Texas	Environs	12/2014	697	06/12/2015
Mid-Tex	Environs	12/2014	1,158	06/01/2015
Mid-Tex	Mid-Tex Cities	12/2014	16,801	06/01/2015
Mid-Tex	Dallas	09/2014	4,420	06/01/2015
West Texas	Cities	12/2014	4,593	05/01/2015
Atmos Pipeline — Texas	Texas	12/2014	37,248	04/08/2015
Louisiana	Trans La	09/2014	(286)	04/01/2015
West Texas	West Texas Cities	09/2014	4,300	03/15/2015
Colorado-Kansas	Kansas	09/2014	301	02/01/2015
Mississippi	Mississippi-SRF	10/2015	4,441	02/01/2015
Mississippi	Mississippi-SGR	10/2015	782	11/01/2014
Kentucky/Mid-States	Kentucky	09/2015	4,382	10/10/2014
Kentucky/Mid-States	Virginia	09/2015	133	10/01/2014
Mid-Tex	Mid-Tex Cities	12/2013	33,415	06/01/2014
Total 2015 Filings			<u>\$113,706</u>	

Division	Jurisdiction	Test Year Ended	Increase (Decrease) in Annual Operating Income (In thousands)	Effective Date
<i>2014 Filings:</i>				
Louisiana	LGS	12/2013	\$ 1,383	07/01/2014
West Texas	West Texas	12/2013	858	06/17/2014
Mid-Tex	City of Dallas	09/2013	5,638	06/01/2014
Mid-Tex	Environs	12/2013	881	05/22/2014
Atmos Pipeline — Texas	Texas	12/2013	45,589	05/06/2014
Louisiana	Trans La	09/2013	550	04/01/2014
Colorado-Kansas	Kansas	09/2013	882	02/01/2014
Mid-Tex	Mid-Tex Cities	12/2012	12,497	11/01/2013
Kentucky/Mid-States	Kentucky	09/2014	2,493	10/01/2013
Kentucky/Mid-States	Virginia	09/2014	210	10/01/2013
Mid-Tex	Environs	12/2012	768	10/01/2013
Total 2014 Filings			<u>\$ 71,749</u>	

- (1) On April 1 and July 1, 2016, RSC rates, subject to refund, were implemented in our two Louisiana jurisdictions.
- (2) The commission issued a final order approving a \$9.2 million increase in annual operating income on December 21, 2015 with an effective date of January 1, 2016.

Rate Case Filings

A rate case is a formal request from Atmos Energy to a regulatory authority to increase rates that are charged to customers. Rate cases may also be initiated when the regulatory authorities request us to justify our rates. This process is referred to as a “show cause” action. Adequate rates are intended to provide for recovery of the Company’s costs as well as a fair rate of return to our shareholders and ensure that we continue to safely deliver reliable, reasonably priced natural gas service to our customers. The following table summarizes our recent rate cases:

Division	State	Increase in Annual Operating Income (In thousands)	Effective Date
<i>2016 Rate Case Filings:</i>			
Kentucky/Mid-States	Kentucky	\$ 2,723	08/15/2016
Kentucky/Mid-States	Virginia ⁽¹⁾	537	04/01/2016
Colorado-Kansas	Kansas	2,372	03/17/2016
Colorado-Kansas	Colorado	2,084	01/01/2016
Total 2016 Rate Case Filings		<u>\$ 7,716</u>	
<i>2015 Rate Case Filings:</i>			
Kentucky/Mid-States	Tennessee	\$ 711	06/01/2015
Total 2015 Rate Case Filings		<u>\$ 711</u>	
<i>2014 Rate Case Filings:</i>			
Kentucky/Mid-States	Virginia	\$ 976	09/09/2014
Colorado-Kansas	Kansas	2,571	09/04/2014
Colorado-Kansas	Colorado	2,400	08/26/2014
Kentucky/Mid-States	Kentucky	5,823	04/22/2014
West Texas	Texas	8,440	04/01/2014
Colorado-Kansas	Colorado	1,609	03/01/2014
Total 2014 Rate Case Filings		<u>\$21,819</u>	

- (1) On April 1, 2016, interim rates, subject to refund, were implemented in Virginia.

Other Ratemaking Activity

The following table summarizes other ratemaking activity during the fiscal years ended September 30, 2016, 2015 and 2014:

Division	Jurisdiction	Rate Activity	Increase in Annual Operating Income (In thousands)	Effective Date
<i>2016 Other Rate Activity:</i>				
Colorado-Kansas	Kansas	Ad-Valorem ⁽¹⁾	\$ (183)	02/01/2016
Total 2016 Other Rate Activity			<u>\$ (183)</u>	
<i>2015 Other Rate Activity:</i>				
Colorado-Kansas	Kansas	Ad Valorem ⁽¹⁾	\$ 78	02/01/2015
Total 2015 Other Rate Activity			<u>\$ 78</u>	
<i>2014 Other Rate Activity:</i>				
Colorado-Kansas	Kansas	Ad Valorem ⁽¹⁾	\$ (226)	02/01/2014
Total 2014 Other Rate Activity			<u>\$ (226)</u>	

⁽¹⁾ The Ad Valorem filing relates to property taxes that are either over or uncollected compared to the amount included in our Kansas service area's base rates.

Other Regulation

Each of our regulated distribution divisions and our regulated pipeline division is regulated by various state or local public utility authorities. We are also subject to regulation by the United States Department of Transportation with respect to safety requirements in the operation and maintenance of our transmission and distribution facilities. In addition, our regulated operations are also subject to various state and federal laws regulating environmental matters. From time to time we receive inquiries regarding various environmental matters. We believe that our properties and operations substantially comply with, and are operated in substantial conformity with, applicable safety and environmental statutes and regulations. There are no administrative or judicial proceedings arising under environmental quality statutes pending or known to be contemplated by governmental agencies which would have a material adverse effect on us or our operations. Our environmental claims have arisen primarily from former manufactured gas plant sites.

The Federal Energy Regulatory Commission (FERC) allows, pursuant to Section 311 of the Natural Gas Policy Act, gas transportation services through our Atmos Pipeline — Texas assets “on behalf of” interstate pipelines or local distribution companies served by interstate pipelines, without subjecting these assets to the jurisdiction of the FERC. Additionally, the FERC has regulatory authority over the sale of natural gas in the wholesale gas market and the use and release of interstate pipeline and storage capacity. The FERC also has authority to detect and prevent market manipulation and to enforce compliance with FERC’s other rules, policies and orders by companies engaged in the sale, purchase, transportation or storage of natural gas in interstate commerce. We have taken what we believe are the necessary and appropriate steps to comply with these regulations.

In July 2010, the Dodd-Frank Act was enacted, representing an extensive overhaul of the framework for regulation of U.S. financial markets. The Dodd-Frank Act required various regulatory agencies, including the SEC and the Commodities Futures Trading Commission, to establish regulations for implementation of many of the provisions of the Dodd-Frank Act. A number of those regulations have been adopted; we have enacted new procedures and modified existing business practices and contractual arrangements to comply with such regulations. We expect additional regulations to be issued, which should provide additional clarity regarding the extent of the impact of this legislation on us. The costs of participating in financial markets for hedging certain

risks inherent in our business may be further increased when these expected additional regulations are adopted. We also anticipate that the Commodities Futures Trading Commission will issue additional regulations related to reporting and disclosure obligations.

Competition

Although our regulated distribution operations are not currently in significant direct competition with any other distributors of natural gas to residential and commercial customers within our service areas, we do compete with other natural gas suppliers and suppliers of alternative fuels for sales to industrial customers. We compete in all aspects of our business with alternative energy sources, including, in particular, electricity. Electric utilities offer electricity as a rival energy source and compete for the space heating, water heating and cooking markets. Promotional incentives, improved equipment efficiencies and promotional rates all contribute to the acceptability of electrical equipment. The principal means to compete against alternative fuels is lower prices, and natural gas historically has maintained its price advantage in the residential, commercial and industrial markets.

Our regulated pipeline operations historically faced competition from other existing intrastate pipelines seeking to provide or arrange transportation, storage and other services for customers. In the last few years, several new pipelines have been completed, which has increased the level of competition in this segment of our business.

Within our nonregulated operations, AEM competes with other natural gas marketers to provide natural gas management and other related services primarily to smaller customers requiring higher levels of balancing, scheduling and other related management services. AEM has experienced increased competition in recent years primarily from investment banks and major integrated oil and natural gas companies who offer lower cost, basic services. The increased competition has reduced margins most notably on its high-volume accounts.

Employees

At September 30, 2016, we had 4,747 employees, consisting of 4,639 employees in our regulated operations and 108 employees in our nonregulated operations.

Available Information

Our Annual Reports on Form 10-K, Quarterly Reports on Form 10-Q, Current Reports on Form 8-K and other reports, and amendments to those reports, and other forms that we file with or furnish to the Securities and Exchange Commission (SEC) are available free of charge at our website, www.atmosenergy.com, under "Publications and Filings" under the "Investors" tab, as soon as reasonably practicable, after we electronically file these reports with, or furnish these reports to, the SEC. We will also provide copies of these reports free of charge upon request to Shareholder Relations at the address and telephone number appearing below:

Shareholder Relations
Atmos Energy Corporation
P.O. Box 650205
Dallas, Texas 75265-0205
972-855-3729

Corporate Governance

In accordance with and pursuant to relevant related rules and regulations of the SEC as well as corporate governance-related listing standards of the New York Stock Exchange (NYSE), the Board of Directors of the Company has established and periodically updated our Corporate Governance Guidelines and Code of Conduct, which is applicable to all directors, officers and employees of the Company. In addition, in accordance with and pursuant to such NYSE listing standards, our Chief Executive Officer during fiscal 2016, Kim R. Cocklin, certified to the New York Stock Exchange that he was not aware of any violations by the Company of NYSE corporate governance listing standards. The Board of Directors also annually reviews and updates, if necessary, the charters for each of its Audit, Human Resources and Nominating and Corporate Governance Committees. All of

the foregoing documents are posted on the Corporate Governance page of our website. We will also provide copies of all corporate governance documents free of charge upon request to Shareholder Relations at the address listed above.

ITEM 1A. Risk Factors.

Our financial and operating results are subject to a number of risk factors, many of which are not within our control. Although we have tried to discuss key risk factors below, please be aware that other or new risks may prove to be important in the future. Investors should carefully consider the following discussion of risk factors as well as other information appearing in this report. These factors include the following:

The Company is dependent on continued access to the credit and capital markets to execute our business strategy.

Our long-term debt is currently rated as “investment grade” by Standard & Poor’s Corporation, Moody’s Investors Service, Inc. and Fitch Ratings, Ltd. Similar to most companies, we rely upon access to both short-term and long-term credit and capital markets to satisfy our liquidity requirements. If adverse credit conditions were to cause a significant limitation on our access to the private and public capital markets, we could see a reduction in our liquidity. A significant reduction in our liquidity could in turn trigger a negative change in our ratings outlook or even a reduction in our credit ratings by one or more of the three credit rating agencies. Such a downgrade could further limit our access to private credit and/or public capital markets and increase our costs of borrowing.

Further, if our credit ratings were downgraded, we could be required to provide additional liquidity to our nonregulated segment because the commodity financial instrument markets could become unavailable to us. Our nonregulated segment depends primarily upon an intercompany lending facility between AEH and Atmos Energy to finance its working capital needs, supplemented by two small credit facilities with outside lenders. Our ability to provide this liquidity to AEH for our nonregulated operations is limited by the terms of the lending arrangement with AEH, which is subject to annual approval by one state regulatory commission.

While we believe we can meet our capital requirements from our operations and the sources of financing available to us, we can provide no assurance that we will continue to be able to do so in the future, especially if the market price of natural gas increases significantly in the near term. The future effects on our business, liquidity and financial results of a deterioration of current conditions in the credit and capital markets could be material and adverse to us, both in the ways described above or in other ways that we do not currently anticipate.

We are subject to state and local regulations that affect our operations and financial results.

Our regulated distribution and regulated pipeline segments are subject to regulatory oversight from various state and local regulatory authorities in the eight states that we serve in our regulated distribution and pipeline segments. Therefore, our returns are continuously monitored and are subject to challenge for their reasonableness by the appropriate regulatory authorities or other third-party intervenors. In the normal course of business, as a regulated entity, we often need to place assets in service and establish historical test periods before rate cases that seek to adjust our allowed returns to recover that investment can be filed. Further, the regulatory review process can be lengthy in the context of traditional ratemaking. Because of this process, we suffer the negative financial effects of having placed assets in service without the benefit of rate relief, which is commonly referred to as “regulatory lag.”

However, in the last several years, a number of regulatory authorities in the states we serve have approved rate mechanisms that provide for annual adjustments to rates that allow us to recover the cost of investments made to replace existing infrastructure or reflect changes in our cost of service. These mechanisms work to effectively reduce the regulatory lag inherent in the ratemaking process. However, regulatory lag could significantly increase if the regulatory authorities modify or terminate these rate mechanisms. The regulatory process also involves the risk that regulatory authorities may (i) review our purchases of natural gas and adjust the amount of our gas costs that we pass through to our customers or (ii) limit the costs we may have incurred from our cost of service that can be recovered from customers.

A deterioration in economic conditions could adversely affect our customers and negatively impact our financial results.

Any adverse changes in economic conditions in the United States, especially in the states in which we operate, could adversely affect the financial resources of many domestic households and lead to an increase in mortgage defaults and significant decreases in the values of our customers' homes and investment assets. As a result, our customers could seek to use even less gas and make it more difficult for them to pay their gas bills. This would likely lead to slower collections and higher than normal levels of accounts receivable. This, in turn, would probably increase our financing requirements. Additionally, should economic conditions deteriorate, our industrial customers could seek alternative energy sources, which could result in lower sales volumes.

Inflation and increased gas costs could adversely impact our customer base and customer collections and increase our level of indebtedness.

Over time, inflation has caused increases in some of our operating expenses and has required assets to be replaced at higher costs. We have a process in place to continually review the adequacy of our distribution gas rates in relation to the increasing cost of providing service and the inherent regulatory lag in adjusting those gas rates. Historically, we have been able to budget and control operating expenses and investments within the amounts authorized to be collected in rates and intend to continue to do so. However, the ability to control expenses is an important factor that could impact future financial results.

In addition, rapid increases in the costs of purchased gas would cause us to experience a significant increase in short-term debt. We must pay suppliers for gas when it is purchased, which can be significantly in advance of when these costs may be recovered through the collection of monthly customer bills for gas delivered. Increases in purchased gas costs also slow our natural gas distribution collection efforts as customers are more likely to delay the payment of their gas bills, leading to higher than normal accounts receivable. This could result in higher short-term debt levels, greater collection efforts and increased bad debt expense.

If contracted gas supplies, interstate pipeline and/or storage services are not available or delivered in a timely manner, our ability to meet our customers' natural gas requirements may be impaired and our financial condition may be adversely affected.

In order to meet our customers' annual and seasonal natural gas demands, we must obtain a sufficient supply of natural gas, interstate pipeline capacity and storage capacity. If we are unable to obtain these, either from our suppliers' inability to deliver the contracted commodity or the inability to secure replacement quantities, our financial condition and results of operations may be adversely affected. If a substantial disruption to or reduction in interstate natural gas pipelines' transmission and storage capacity occurred due to operational failures or disruptions, legislative or regulatory actions, hurricanes, tornadoes, floods, terrorist or cyber-attacks or acts of war, our operations or financial results could be adversely affected.

We are exposed to market risks that are beyond our control, which could adversely affect our financial results and capital requirements.

We are subject to market risks beyond our control, including (i) commodity price volatility caused by market supply and demand dynamics, counterparty performance or counterparty creditworthiness, and (ii) interest rate risk.

Our regulated operations are generally insulated from commodity price risk through its purchased gas cost mechanisms. Although our nonregulated operations represent only about five percent of our consolidated financial results, commodity price volatility experienced in this business segment could lead to some minor volatility in our earnings. Our nonregulated segment manages margins and limits risk exposure on the sale of natural gas inventory or the offsetting fixed-price purchase or sale commitments for physical quantities of natural gas through the use of a variety of financial instruments. However, contractual limitations could adversely affect our ability to withdraw gas from storage, which could cause us to purchase gas at spot prices in a rising market to

obtain sufficient volumes to fulfill customer contracts. We could also realize financial losses on our efforts to limit risk as a result of volatility in the market prices of the underlying commodities or if a counterparty fails to perform under a contract.

With respect to interest rate risk, we have been operating in a relatively low interest-rate environment in recent years compared to historical norms for both short and long-term interest rates. However, increases in interest rates could adversely affect our future financial results.

The concentration of our distribution, pipeline and storage operations in the State of Texas exposes our operations and financial results to economic conditions, weather patterns and regulatory decisions in Texas.

Over 50 percent of our regulated distribution customers and most of our regulated pipeline assets and operations are located in the State of Texas. This concentration of our business in Texas means that our operations and financial results may be significantly affected by changes in the Texas economy in general, weather patterns and regulatory decisions by state and local regulatory authorities in Texas.

Our operations are subject to increased competition.

In residential and commercial customer markets, our regulated distribution operations compete with other energy products, such as electricity and propane. Our primary product competition is with electricity for heating, water heating and cooking. Increases in the price of natural gas could negatively impact our competitive position by decreasing the price benefits of natural gas to the consumer. This could adversely impact our business if, as a result, our customer growth slows, reducing our ability to make capital expenditures, or if our customers further conserve their use of gas, resulting in reduced gas purchases and customer billings.

In the case of industrial customers, such as manufacturing plants, adverse economic conditions, including higher gas costs, could cause these customers to use alternative sources of energy, such as electricity, or bypass our systems in favor of special competitive contracts with lower per-unit costs. Our regulated pipeline operations historically have faced limited competition from other existing intrastate pipelines and gas marketers seeking to provide or arrange transportation, storage and other services for customers. However, in the last few years, several new pipelines have been completed, which has increased the level of competition in this segment of our business.

Finally, within our nonregulated operations, AEM competes with other natural gas marketers to provide natural gas management and other related services primarily to smaller customers requiring higher levels of balancing, scheduling and other related management services. AEM has experienced increased competition in recent years from competitors who offer lower cost, basic services.

Adverse weather conditions could affect our operations or financial results.

We have weather-normalized rates for over 95 percent of our residential and commercial meters in our regulated distribution business, which substantially mitigates the adverse effects of warmer-than-normal weather for meters in those service areas. However, there is no assurance that we will continue to receive such regulatory protection from adverse weather in our rates in the future. The loss of such weather-normalized rates could have an adverse effect on our operations and financial results. In addition, our regulated distribution and regulated pipeline operating results may continue to vary somewhat with the actual temperatures during the winter heating season. Sustained cold weather could adversely affect our nonregulated operations as we may be required to purchase gas at spot rates in a rising market to obtain sufficient volumes to fulfill some customer contracts. Additionally, sustained cold weather could challenge our ability to adequately meet customer demand in our natural gas distribution and pipeline and storage operations.

Our growth in the future may be limited by the nature of our business, which requires extensive capital spending.

The regulated natural gas distribution and pipeline business is capital-intensive. We must make significant capital expenditures to renew or replace our facilities on a long-term basis to improve the safety and reliability of

our facilities and to comply with the safety rules and regulations issued by the regulatory authorities responsible for the service areas we operate. In addition, we must continually build new capacity in our regulated distribution and regulated pipeline operations to serve the growing needs of the communities we serve. The magnitude of these expenditures may be affected by a number of factors, including new regulations, the general state of the economy and weather.

The liquidity required to fund our capital expenditures and other cash needs is provided from a variety of sources, including our cash flows from operations, borrowings under our short-term lending facilities, and, from time to time, funds raised from the public debt and equity capital markets. The cost and availability of borrowing funds from third party lenders or issuing equity is dependent on the liquidity of the credit markets, interest rates and other market conditions. This in turn may limit the amount of funds we can invest in our infrastructure.

The costs of providing health care benefits, pension and postretirement health care benefits and related funding requirements may increase substantially.

We provide health care benefits, a cash-balance pension plan and postretirement health care benefits to eligible full-time employees. The costs of providing health care benefits to our employees could significantly increase over time due to rapidly increasing health care inflation, and any future legislative changes related to the provision of health care benefits. The impact of additional costs which are likely to be passed on to the Company are difficult to measure at this time.

The costs of providing a cash-balance pension plan to eligible full-time employees prior to 2011 and post-retirement health care benefits to eligible full-time employees and related funding requirements could be influenced by changes in the market value of the assets funding our pension and postretirement health care plans. Any significant declines in the value of these investments due to sustained declines in equity markets or a reduction in bond yields could increase the costs of our pension and postretirement health care plans and related funding requirements in the future. Further, our costs of providing such benefits and related funding requirements are also subject to a number of factors, including (i) changing demographics, including longer life expectancy of beneficiaries and an expected increase in the number of eligible former employees over the next five to ten years; (ii) various actuarial calculations and assumptions which may differ materially from actual results due primarily to changing market and economic conditions, including changes in interest rates, and higher or lower withdrawal rates; and (iii) future government regulation.

The costs to the Company of providing these benefits and related funding requirements could also increase materially in the future, should there be a material reduction in the amount of the recovery of these costs through our rates or should significant delays develop in the timing of the recovery of such costs, which could adversely affect our financial results.

The inability to continue to hire, train and retain operational, technical and managerial personnel could adversely affect our results of operations.

The average age of the employee base of Atmos Energy has been increasing for a number of years, with a number of employees becoming eligible to retire within the next five to 10 years. If we were unable to hire appropriate personnel to fill future needs, the Company could encounter operating challenges and increased costs, primarily due to a loss of knowledge, errors due to inexperience or the lengthy time period typically required to adequately train replacement personnel. In addition, higher costs could result from the increased use of contractors to replace retiring employees, loss of productivity or increased safety compliance issues. The inability to hire, train and retain new operational, technical and managerial personnel adequately and to transfer institutional knowledge and expertise could adversely affect our ability to manage and operate our business. If we were unable to hire, train and retain appropriately qualified personnel, our results of operations could be adversely affected.

We may experience increased federal, state and local regulation of the safety of our operations.

The safety and protection of the public, our customers and our employees is our top priority. We constantly monitor and maintain our pipeline and distribution system to ensure that natural gas is delivered safely, reliably

and efficiently through our network of more than 72,000 miles of pipeline and distribution lines. However, in recent years, natural gas distribution and pipeline companies have continued to face increasing federal, state and local oversight of the safety of their operations. Although we believe these costs should be ultimately recoverable through our rates, the costs of complying with new laws and regulations may have at least a short-term adverse impact on our operating costs and financial results.

Some of our operations are subject to increased federal regulatory oversight that could affect our operations and financial results.

FERC has regulatory authority over some of our operations, including sales of natural gas in the wholesale gas market and the use and release of interstate pipeline and storage capacity. FERC has adopted rules designed to prevent market power abuse and market manipulation and to promote compliance with FERC's other rules, policies and orders by companies engaged in the sale, purchase, transportation or storage of natural gas in interstate commerce. These rules carry increased penalties for violations. Although we have taken steps to structure current and future transactions to comply with applicable current FERC regulations, changes in FERC regulations or their interpretation by FERC or additional regulations issued by FERC in the future could also adversely affect our business, financial condition or financial results.

We are subject to environmental regulations which could adversely affect our operations or financial results.

We are subject to laws, regulations and other legal requirements enacted or adopted by federal, state and local governmental authorities relating to protection of the environment and health and safety matters, including those that govern discharges of substances into the air and water, the management and disposal of hazardous substances and waste, the clean-up of contaminated sites, groundwater quality and availability, plant and wildlife protection, as well as work practices related to employee health and safety. Environmental legislation also requires that our facilities, sites and other properties associated with our operations be operated, maintained, abandoned and reclaimed to the satisfaction of applicable regulatory authorities. Failure to comply with these laws, regulations, permits and licenses may expose us to fines, penalties or interruptions in our operations that could be significant to our financial results. In addition, existing environmental regulations may be revised or our operations may become subject to new regulations.

The operations and financial results of the Company could be adversely impacted as a result of climate changes or related additional legislation or regulation in the future.

To the extent climate changes occur, our businesses could be adversely impacted, although we believe it is likely that any such resulting impacts would occur very gradually over a long period of time and thus would be difficult to quantify with any degree of specificity. To the extent climate changes would result in warmer temperatures in our service territories, financial results could be adversely affected through lower gas volumes and revenues. Such climate changes could also cause shifts in population, including customers moving away from our service territories near the Gulf Coast in Louisiana and Mississippi.

Another possible climate change would be more frequent and more severe weather events, such as hurricanes and tornadoes, which could increase our costs to repair damaged facilities and restore service to our customers. If we were unable to deliver natural gas to our customers, our financial results would be impacted by lost revenues, and we generally would have to seek approval from regulators to recover restoration costs. To the extent we would be unable to recover those costs, or if higher rates resulting from our recovery of such costs would result in reduced demand for our services, our future business, financial condition or financial results could be adversely impacted.

In addition, there have been a number of federal and state legislative and regulatory initiatives proposed in recent years in an attempt to control or limit the effects of global warming and overall climate change, including greenhouse gas emissions, such as carbon dioxide. The adoption of this type of legislation by Congress or similar legislation by states or the adoption of related regulations by federal or state governments mandating a substantial reduction in greenhouse gas emissions in the future could have far-reaching and significant impacts on the energy industry. Such new legislation or regulations could result in increased compliance costs for us or additional oper-

ating restrictions on our business, affect the demand for natural gas or impact the prices we charge to our customers. At this time, we cannot predict the potential impact of such laws or regulations that may be adopted on our future business, financial condition or financial results.

Distributing, transporting and storing natural gas involve risks that may result in accidents and additional operating costs.

Our regulated distribution and regulated pipeline businesses involve a number of hazards and operating risks that cannot be completely avoided, such as leaks, accidents and operational problems, which could cause loss of human life, as well as substantial financial losses resulting from property damage, damage to the environment and to our operations. We maintain liability and property insurance coverage in place for many of these hazards and risks. However, because some of our pipeline, storage and distribution facilities are near or are in populated areas, any loss of human life or adverse financial results resulting from such events could be large. If these events were not fully covered by our general liability and property insurance, which policies are subject to certain limits and deductibles, our operations or financial results could be adversely affected.

Cyber-attacks or acts of cyber-terrorism could disrupt our business operations and information technology systems or result in the loss or exposure of confidential or sensitive customer, employee or Company information.

Our business operations and information technology systems may be vulnerable to an attack by individuals or organizations intending to disrupt our business operations and information technology systems, even though the Company has implemented policies, procedures and controls to prevent and detect these activities. We use our information technology systems to manage our distribution and intrastate pipeline operations and other business processes. Disruption of those systems could adversely impact our ability to safely deliver natural gas to our customers, operate our pipeline systems or serve our customers timely. Accordingly, if such an attack or act of terrorism were to occur, our operations and financial results could be adversely affected.

In addition, we use our information technology systems to protect confidential or sensitive customer, employee and Company information developed and maintained in the normal course of our business. Any attack on such systems that would result in the unauthorized release of customer, employee or other confidential or sensitive data could have a material adverse effect on our business reputation, increase our costs and expose us to additional material legal claims and liability. Even though we have insurance coverage in place for many of these cyber-related risks, if such an attack or act of terrorism were to occur, our operations and financial results could be adversely affected to the extent not fully covered by such insurance coverage.

Natural disasters, terrorist activities or other significant events could adversely affect our operations or financial results.

Natural disasters are always a threat to our assets and operations. In addition, the threat of terrorist activities could lead to increased economic instability and volatility in the price of natural gas that could affect our operations. Also, companies in our industry may face a heightened risk of exposure to actual acts of terrorism, which could subject our operations to increased risks. As a result, the availability of insurance covering such risks may become more limited, which could increase the risk that an event could adversely affect our operations or financial results.

ITEM 1B. *Unresolved Staff Comments.*

Not applicable.

ITEM 2. *Properties.*

Distribution, transmission and related assets

At September 30, 2016, in our regulated distribution segment, we owned an aggregate of 70,593 miles of underground distribution and transmission mains throughout our distribution systems. These mains are located on easements or rights-of-way which generally provide for perpetual use. We maintain our mains through a program

of continuous inspection and repair and believe that our system of mains is in good condition. Through our regulated pipeline segment we owned 5,446 miles of gas transmission lines as well as 111 miles of transmission and gathering lines through our nonregulated segment.

Storage Assets

We own underground gas storage facilities in several states to supplement the supply of natural gas in periods of peak demand. The following table summarizes certain information regarding our underground gas storage facilities at September 30, 2016:

State	Usable Capacity (Mcf)	Cushion Gas (Mcf) ⁽¹⁾	Total Capacity (Mcf)	Maximum Daily Delivery Capability (Mcf)
<i>Regulated Distribution Segment</i>				
Kentucky	4,442,696	6,322,283	10,764,979	105,100
Kansas	3,239,000	2,300,000	5,539,000	45,000
Mississippi	1,907,571	2,442,917	4,350,488	31,000
<i>Total</i>	9,589,267	11,065,200	20,654,467	181,100
<i>Regulated Pipeline Segment — Texas</i> ...	46,083,549	15,878,025	61,961,574	1,235,000
<i>Nonregulated Segment</i>				
Kentucky	3,438,900	3,240,000	6,678,900	67,500
Louisiana	438,583	300,973	739,556	56,000
<i>Total</i>	3,877,483	3,540,973	7,418,456	123,500
Total	59,550,299	30,484,198	90,034,497	1,539,600

⁽¹⁾ Cushion gas represents the volume of gas that must be retained in a facility to maintain reservoir pressure.

Additionally, we contract for storage service in underground storage facilities on many of the interstate and intrastate pipelines serving us to supplement our proprietary storage capacity. The following table summarizes our contracted storage capacity at September 30, 2016:

Segment	Division/Company	Maximum Storage Quantity (MMBtu)	Maximum Daily Withdrawal Quantity (MDWQ) ⁽¹⁾
<i>Regulated Distribution Segment</i>			
	Colorado-Kansas Division	5,261,909	118,889
	Kentucky/Mid-States Division	11,181,603	268,739
	Louisiana Division	2,595,619	179,347
	Mid-Tex Division	3,500,000	175,000
	Mississippi Division	3,554,535	151,334
	West Texas Division	4,500,000	146,000
<i>Total</i>		30,593,666	1,039,309
<i>Nonregulated Segment</i>			
	Atmos Energy Marketing, LLC	8,026,869	250,937
	Trans Louisiana Gas Pipeline, Inc.	1,674,000	67,507
<i>Total</i>		9,700,869	318,444
Total Contracted Storage Capacity		40,294,535	1,357,753

⁽¹⁾ Maximum daily withdrawal quantity (MDWQ) amounts will fluctuate depending upon the season and the month. Unless otherwise noted, MDWQ amounts represent the MDWQ amounts as of November 1, which is the beginning of the winter heating season.

Offices

Our administrative offices and corporate headquarters are consolidated in a leased facility in Dallas, Texas. We also maintain field offices throughout our service territory, the majority of which are located in leased facilities. The headquarters for our nonregulated operations are in Houston, Texas, with offices in Houston and other locations, primarily in leased facilities.

ITEM 3. Legal Proceedings.

See Note 11 to the consolidated financial statements, which is incorporated in this Item 3 by reference.

ITEM 4. Mine Safety Disclosures.

Not applicable.

PART II

ITEM 5. Market for Registrant's Common Equity, Related Stockholder Matters and Issuer Purchases of Equity Securities.

Our stock trades on the New York Stock Exchange under the trading symbol "ATO." The high and low sale prices and dividends paid per share of our common stock for fiscal 2016 and 2015 are listed below. The high and low prices listed are the closing NYSE quotes, as reported on the NYSE composite tape, for shares of our common stock:

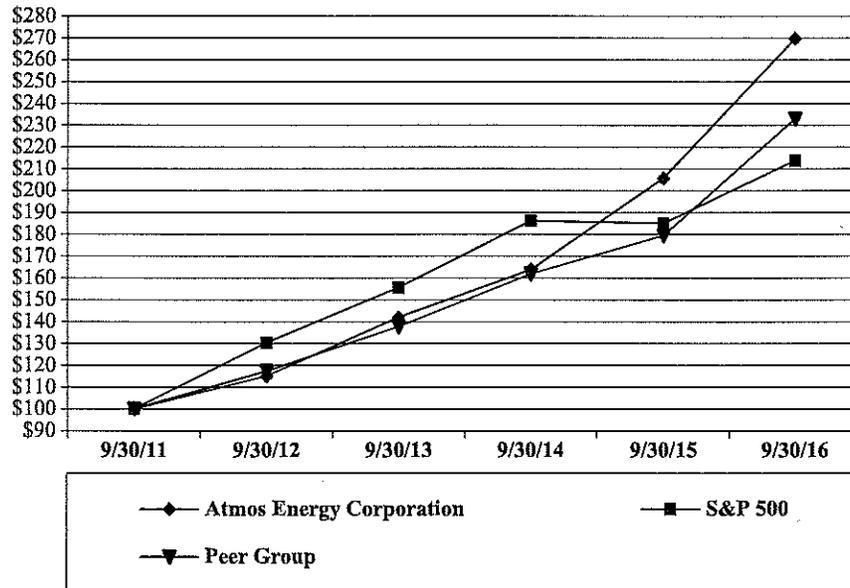
	Fiscal 2016			Fiscal 2015		
	High	Low	Dividends Paid	High	Low	Dividends Paid
Quarter ended:						
December 31	\$64.25	\$57.82	\$0.42	\$58.08	\$47.35	\$0.39
March 31	74.33	61.74	0.42	58.81	52.02	0.39
June 30	81.32	70.60	0.42	56.41	51.28	0.39
September 30	81.16	71.88	0.42	58.18	51.48	0.39
			<u>\$1.68</u>			<u>\$1.56</u>

Dividends are payable at the discretion of our Board of Directors out of legally available funds. The Board of Directors typically declares dividends in the same fiscal quarter in which they are paid. The number of record holders of our common stock on October 31, 2016 was 14,108. Future payments of dividends, and the amounts of these dividends, will depend on our financial condition, results of operations, capital requirements and other factors. We sold no securities during fiscal 2016 that were not registered under the Securities Act of 1933, as amended.

Performance Graph

The performance graph and table below compares the yearly percentage change in our total return to shareholders for the last five fiscal years with the total return of the S&P 500 Stock Index and the cumulative total return of a customized peer company group, the Comparison Company Index. The Comparison Company Index is comprised of natural gas distribution companies with similar revenues, market capitalizations and asset bases to that of the Company. The graph and table below assume that \$100.00 was invested on September 30, 2011 in our common stock, the S&P 500 Index and in the common stock of the companies in the Comparison Company Index, as well as a reinvestment of dividends paid on such investments throughout the period.

**Comparison of Five-Year Cumulative Total Return
among Atmos Energy Corporation, S&P 500 Index
and Comparison Company Index**



	Cumulative Total Return					
	9/30/2011	9/30/2012	9/30/2013	9/30/2014	9/30/2015	9/30/2016
Atmos Energy Corporation	100.00	114.96	141.77	163.78	205.60	269.55
S&P 500 Index	100.00	130.20	155.39	186.05	184.91	213.44
Peer Group	100.00	117.20	137.59	161.70	179.33	232.91

The Comparison Company Index reflects the cumulative total return of companies in our peer group, which is comprised of a hybrid group of utility companies, primarily natural gas distribution companies, recommended by our independent executive compensation consulting firm and approved by the Board of Directors. The companies in our peer group are AGL Resources Inc.⁽¹⁾, CenterPoint Energy, Inc., CMS Energy Corporation, NiSource Inc., ONE Gas, Inc., Piedmont Natural Gas Company, Inc., Questar Corporation⁽¹⁾, TECO Energy, Inc.⁽¹⁾, Spire, Inc. (formerly The Laclede Group, Inc.), Vectren Corporation and WGL Holdings, Inc.

⁽¹⁾ AGL Resources Inc., Questar Corporation and TECO Energy, Inc. were acquired prior to September 30, 2016. As a result, the cumulative total return of these companies is not included in the Comparison Company Index represented in the graph above.

The following table sets forth the number of securities authorized for issuance under our equity compensation plans at September 30, 2016.

	Number of securities to be issued upon exercise of outstanding options, restricted stock units, warrants and rights (a)	Weighted-average exercise price of outstanding options, warrants and rights (b)	Number of securities remaining available for future issuance under equity compensation plans (excluding securities reflected in column (a)) (c)
Equity compensation plans approved by security holders:			
1998 Long-Term Incentive Plan	1,338,162 ⁽¹⁾	\$ —	2,359,106
Total equity compensation plans approved by security holders	1,338,162	—	2,359,106
Equity compensation plans not approved by security holders	—	—	—
Total	<u>1,338,162</u>	<u>\$ —</u>	<u>2,359,106</u>

⁽¹⁾ Comprised of a total of 614,588 time-lapse restricted stock units, 326,249 director share units and 397,325 performance-based restricted stock units at the target level of performance granted under our 1998 Long-Term Incentive Plan.

On September 28, 2011, the Board of Directors approved a program authorizing the repurchase of up to five million shares of common stock over a five-year period. The program expired on September 30, 2016 and will not be renewed. We did not repurchase any shares during fiscal 2016 under the program.

ITEM 6. Selected Financial Data.

The following table sets forth selected financial data of the Company and should be read in conjunction with the consolidated financial statements included herein.

	Fiscal Year Ended September 30				
	2016	2015	2014	2013	2012 ⁽¹⁾
	(In thousands, except per share data)				
Results of Operations					
Operating revenues	\$ 3,349,949	\$4,142,136	\$4,940,916	\$3,875,460	\$3,436,162
Gross profit	\$ 1,744,896	\$1,680,017	\$1,582,426	\$1,412,050	\$1,323,739
Income from continuing operations ..	\$ 350,104	\$ 315,075	\$ 289,817	\$ 230,698	\$ 192,196
Net income	\$ 350,104	\$ 315,075	\$ 289,817	\$ 243,194	\$ 216,717
Diluted income per share from continuing operations	\$ 3.38	\$ 3.09	\$ 2.96	\$ 2.50	\$ 2.10
Diluted net income per share	\$ 3.38	\$ 3.09	\$ 2.96	\$ 2.64	\$ 2.37
Cash dividends declared per share ...	\$ 1.68	\$ 1.56	\$ 1.48	\$ 1.40	\$ 1.38
Financial Condition					
Net property, plant and equipment ⁽²⁾	\$ 8,280,511	\$7,430,580	\$6,725,906	\$6,030,655	\$5,475,604
Total assets	\$10,010,889	\$9,075,072	\$8,581,006	\$7,919,069	\$7,484,518
Capitalization:					
Shareholders' equity	\$ 3,463,059	\$3,194,797	\$3,086,232	\$2,580,409	\$2,359,243
Long-term debt (excluding current maturities)	<u>2,188,779</u>	<u>2,437,515</u>	<u>2,442,288</u>	<u>2,440,472</u>	<u>1,945,148</u>
Total capitalization	\$ 5,651,838	\$5,632,312	\$5,528,520	\$5,020,881	\$4,304,391

⁽¹⁾ Financial results for fiscal 2012 reflect a \$5.3 million pre-tax loss for the impairment of certain assets.

⁽²⁾ Amounts shown for fiscal 2012 are net of assets held for sale.

ITEM 7. *Management's Discussion and Analysis of Financial Condition and Results of Operations.*

INTRODUCTION

This section provides management's discussion of the financial condition, changes in financial condition and results of operations of Atmos Energy Corporation and its consolidated subsidiaries with specific information on results of operations and liquidity and capital resources. It includes management's interpretation of our financial results, the factors affecting these results, the major factors expected to affect future operating results and future investment and financing plans. This discussion should be read in conjunction with our consolidated financial statements and notes thereto.

Several factors exist that could influence our future financial performance, some of which are described in Item 1A above, "Risk Factors". They should be considered in connection with evaluating forward-looking statements contained in this report or otherwise made by or on behalf of us since these factors could cause actual results and conditions to differ materially from those set out in such forward-looking statements.

Cautionary Statement for the Purposes of the Safe Harbor under the Private Securities Litigation Reform Act of 1995

The statements contained in this Annual Report on Form 10-K may contain "forward-looking statements" within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. All statements other than statements of historical fact included in this Report are forward-looking statements made in good faith by us and are intended to qualify for the safe harbor from liability established by the Private Securities Litigation Reform Act of 1995. When used in this Report, or any other of our documents or oral presentations, the words "anticipate", "believe", "estimate", "expect", "forecast", "goal", "intend", "objective", "plan", "projection", "seek", "strategy" or similar words are intended to identify forward-looking statements. Such forward-looking statements are subject to risks and uncertainties that could cause actual results to differ materially from those expressed or implied in the statements relating to our strategy, operations, markets, services, rates, recovery of costs, availability of gas supply and other factors. These risks and uncertainties include the following: our ability to continue to access the credit markets to satisfy our liquidity requirements; regulatory trends and decisions, including the impact of rate proceedings before various state regulatory commissions; the impact of adverse economic conditions on our customers; the effects of inflation and changes in the availability and price of natural gas; the availability and accessibility of contracted gas supplies, interstate pipeline and/or storage services; market risks beyond our control affecting our risk management activities, including commodity price volatility, counterparty creditworthiness or performance and interest rate risk; the concentration of our distribution, pipeline and storage operations in Texas; increased competition from energy suppliers and alternative forms of energy; adverse weather conditions; the capital-intensive nature of our regulated distribution business; increased costs of providing health care benefits along with pension and postretirement health care benefits and increased funding requirements; the inability to continue to hire, train and retain appropriate personnel; possible increased federal, state and local regulation of the safety of our operations; increased federal regulatory oversight and potential penalties; the impact of environmental regulations on our business; the impact of climate changes or related additional legislation or regulation in the future; the inherent hazards and risks involved in operating our distribution and pipeline and storage businesses; the threat of cyber-attacks or acts of cyber-terrorism that could disrupt our business operations and information technology systems; natural disasters, terrorist activities or other events and other risks and uncertainties discussed herein, all of which are difficult to predict and many of which are beyond our control. Accordingly, while we believe these forward-looking statements to be reasonable, there can be no assurance that they will approximate actual experience or that the expectations derived from them will be realized. Further, we undertake no obligation to update or revise any of our forward-looking statements whether as a result of new information, future events or otherwise.

CRITICAL ACCOUNTING POLICIES

Our consolidated financial statements were prepared in accordance with accounting principles generally accepted in the United States. Preparation of these financial statements requires us to make estimates and judgments that affect the reported amounts of assets, liabilities, revenues and expenses and the related disclosures of

contingent assets and liabilities. We base our estimates on historical experience and various other assumptions that we believe to be reasonable under the circumstances. Actual results may differ from estimates.

Our significant accounting policies are discussed in Note 2 to our consolidated financial statements. The accounting policies discussed below are both important to the presentation of our financial condition and results of operations and require management to make difficult, subjective or complex accounting estimates. Accordingly, these critical accounting policies are reviewed periodically by the Audit Committee of the Board of Directors.

Critical Accounting Policy	Summary of Policy	Factors Influencing Application of the Policy
Regulation	<p>Our regulated distribution and pipeline operations meet the criteria of a cost-based, rate-regulated entity under accounting principles generally accepted in the United States. Accordingly, the financial results for these operations reflect the effects of the ratemaking and accounting practices and policies of the various regulatory commissions to which we are subject.</p> <p>As a result, certain costs that would normally be expensed under accounting principles generally accepted in the United States are permitted to be capitalized or deferred on the balance sheet because it is probable they can be recovered through rates. Further, regulation may impact the period in which revenues or expenses are recognized. The amounts expected to be recovered or recognized are based upon historical experience and our understanding of the regulations.</p> <p>Discontinuing the application of this method of accounting for regulatory assets and liabilities or changes in the accounting for our various regulatory mechanisms could significantly increase our operating expenses as fewer costs would likely be capitalized or deferred on the balance sheet, which could reduce our net income.</p>	<p>Decisions of regulatory authorities</p> <p>Issuance of new regulations or regulatory mechanisms</p> <p>Assessing the probability of the recoverability of deferred costs</p> <p>Continuing to meet the criteria of a cost-based, rate regulated entity for accounting purposes</p>
Unbilled Revenue	<p>We follow the revenue accrual method of accounting for regulated distribution segment revenues whereby revenues attributable to gas delivered to customers, but not yet billed under the cycle billing method, are estimated and accrued and the related costs are charged to expense.</p> <p>On occasion, we are permitted to implement new rates that have not been formally approved by our regulatory authorities, which are subject to refund. We recognize this revenue and establish a reserve for amounts that could be refunded based on our experience for the jurisdiction in which the rates were implemented.</p>	<p>Estimates of delivered sales volumes based on actual tariff information and weather information and estimates of customer consumption and/or behavior</p> <p>Estimates of purchased gas costs related to estimated deliveries</p> <p>Estimates of uncollectible amounts billed subject to refund</p>

Critical Accounting Policy	Summary of Policy	Factors Influencing Application of the Policy
<p><i>Pension and other postretirement plans</i></p>	<p>Pension and other postretirement plan costs and liabilities are determined on an actuarial basis using a September 30 measurement date and are affected by numerous assumptions and estimates including the market value of plan assets, estimates of the expected return on plan assets, assumed discount rates and current demographic and actuarial mortality data. The assumed discount rate and the expected return are the assumptions that generally have the most significant impact on our pension costs and liabilities. The assumed discount rate, the assumed health care cost trend rate and assumed rates of retirement generally have the most significant impact on our postretirement plan costs and liabilities.</p> <p>The discount rate is utilized principally in calculating the actuarial present value of our pension and postretirement obligations and net periodic pension and postretirement benefit plan costs. When establishing our discount rate, we consider high quality corporate bond rates based on bonds available in the marketplace that are suitable for settling the obligations, changes in those rates from the prior year and the implied discount rate that is derived from matching our projected benefit disbursements with currently available high quality corporate bonds.</p> <p>The expected long-term rate of return on assets is utilized in calculating the expected return on plan assets component of our annual pension and postretirement plan costs. We estimate the expected return on plan assets by evaluating expected bond returns, equity risk premiums, asset allocations, the effects of active plan management, the impact of periodic plan asset rebalancing and historical performance. We also consider the guidance from our investment advisors in making a final determination of our expected rate of return on assets. To the extent the actual rate of return on assets realized over the course of a year is greater than or less than the assumed rate, that year's annual pension or postretirement plan costs are not affected. Rather, this gain or loss reduces or increases future pension or postretirement plan costs over a period of approximately ten to twelve years.</p> <p>The market-related value of our plan assets represents the fair market value of the plan assets, adjusted to smooth out short-term market fluctuations over a five-year period. The use of this</p>	<p>General economic and market conditions</p> <p>Assumed investment returns by asset class</p> <p>Assumed future salary increases</p> <p>Assumed discount rate</p> <p>Projected timing of future cash disbursements</p> <p>Health care cost experience trends</p> <p>Participant demographic information</p> <p>Actuarial mortality assumptions</p> <p>Impact of legislation</p> <p>Impact of regulation</p>

Critical Accounting Policy	Summary of Policy	Factors Influencing Application of the Policy
<i>Contingencies</i>	<p>methodology will delay the impact of current market fluctuations on the pension expense for the period.</p> <p>We estimate the assumed health care cost trend rate used in determining our postretirement net expense based upon our actual health care cost experience, the effects of recently enacted legislation and general economic conditions. Our assumed rate of retirement is estimated based upon our annual review of our participant census information as of the measurement date.</p> <p>In the normal course of business, we are confronted with issues or events that may result in a contingent liability. These generally relate to uncollectible receivables, lawsuits, claims made by third parties or the action of various regulatory agencies. We recognize these contingencies in our consolidated financial statements when we determine, based on currently available facts and circumstances it is probable that a liability has been incurred or an asset will not be recovered, and an amount can be reasonably estimated.</p> <p>Actual results may differ from estimates, depending on actual outcomes or changes in the facts or expectations surrounding each potential exposure. Changes in the estimates related to contingencies could have a negative impact on our consolidated results of operations, cash flows or financial position. Our contingencies are further discussed in Note 11 to our consolidated financial statements.</p>	<p>Currently available facts</p> <p>Management's estimate of future resolution</p>
<i>Financial instruments and hedging activities</i>	<p>We use financial instruments to mitigate commodity price risk and interest rate risk. The objectives for using financial instruments have been tailored to meet the needs of our regulated and non-regulated businesses. These objectives are more fully described in Note 13 to the consolidated financial statements.</p> <p>We record all of our financial instruments on the balance sheet at fair value as required by accounting principles generally accepted in the United States, with changes in fair value ultimately recorded in the income statement. The recognition of the changes in fair value of these financial instruments recorded in the income statement is contingent upon whether the financial instrument has been designated and qualifies as a part of a hedging relationship or if regulatory rulings require a different accounting treatment. Our</p>	<p>Designation of contracts under the hedge accounting rules</p> <p>Judgment in the application of accounting guidance</p> <p>Assessment of the probability that future hedged transactions will occur</p> <p>Changes in market conditions and the related impact on the fair value of the hedged item and the associated designated financial instrument</p>

Critical Accounting Policy	Summary of Policy	Factors Influencing Application of the Policy
<i>Fair Value Measurements</i>	<p>accounting elections for financial instruments and hedging activities utilized are more fully described in Note 13 to the consolidated financial statements.</p> <p>The criteria used to determine if a financial instrument meets the definition of a derivative and qualifies for hedge accounting treatment are complex and require management to exercise professional judgment. Further, as more fully discussed below, significant changes in the fair value of these financial instruments could materially impact our financial position, results of operations or cash flows. Finally, changes in the effectiveness of the hedge relationship could impact the accounting treatment.</p> <p>We report certain assets and liabilities at fair value, which is defined as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date (exit price).</p> <p>The assets and liabilities we recognize at fair value are subject to potentially significant volatility based on numerous considerations including, but not limited to changes in commodity prices, interest rates, maturity and timing of settlement.</p> <p>Prices actively quoted on national exchanges are used to determine the fair value of most of our assets and liabilities recorded on our balance sheet at fair value. Within our nonregulated operations, we utilize a mid-market pricing convention (the mid-point between the bid and ask prices) for determining fair value measurement, as permitted under current accounting standards. Values derived from these sources reflect the market in which transactions involving these financial instruments are executed.</p> <p>We utilize models and other valuation methods to determine fair value when external sources are not available. Values are adjusted to reflect the potential impact of an orderly liquidation of our positions over a reasonable period of time under then-current market conditions.</p> <p>We believe the market prices and models used to value these financial instruments represent the best information available with respect to the market in which transactions involving these financial instruments are executed, the closing</p>	<p>Changes in the effectiveness of the hedge relationship</p> <p>General economic and market conditions</p> <p>Volatility in underlying market conditions</p> <p>Maturity dates of financial instruments</p> <p>Creditworthiness of our counterparties</p> <p>Creditworthiness of Atmos Energy</p> <p>Impact of credit risk mitigation activities on the assessment of the creditworthiness of Atmos Energy and its counterparties</p>

Critical Accounting Policy	Summary of Policy	Factors Influencing Application of the Policy
<i>Impairment assessments</i> . . .	<p>exchange and over-the-counter quotations, time value and volatility factors underlying the contracts.</p> <p>Fair-value estimates also consider our own creditworthiness and the creditworthiness of the counterparties involved. Our counterparties consist primarily of financial institutions and major energy companies. This concentration of counterparties may materially impact our exposure to credit risk resulting from market, economic or regulatory conditions. We seek to minimize counterparty credit risk through an evaluation of their financial condition and credit ratings and the use of collateral requirements under certain circumstances.</p> <p>We review the carrying value of our long-lived assets, including goodwill and identifiable intangibles, whenever events or changes in circumstance indicate that such carrying values may not be recoverable, and at least annually for goodwill, as required by U.S. accounting standards.</p> <p>The evaluation of our goodwill balances and other long-lived assets or identifiable assets for which uncertainty exists regarding the recoverability of the carrying value of such assets involves the assessment of future cash flows and external market conditions and other subjective factors that could impact the estimation of future cash flows including, but not limited to the commodity prices, the amount and timing of future cash flows, future growth rates and the discount rate. Unforeseen events and changes in circumstances or market conditions could adversely affect these estimates, which could result in an impairment charge.</p>	<p>General economic and market conditions</p> <p>Projected timing and amount of future discounted cash flows</p> <p>Judgment in the evaluation of relevant data</p>

RESULTS OF OPERATIONS

Overview

Atmos Energy Corporation strives to operate its businesses safely and reliably while delivering superior shareholder value. In recent years we have implemented rate designs that reduce or eliminate regulatory lag and separate the recovery of our approved rate from customer usage patterns. Additionally, we have significantly increased investments in the safety and reliability of our natural gas distribution and transmission infrastructure. This increased level of investment and timely recovery of these investments through our various regulatory mechanisms has resulted in increased earnings and operating cash flow in recent years.

This trend continued during fiscal 2016 as net income increased to \$350.1 million, or \$3.38 per diluted share for the year ended September 30, 2016, compared with net income of \$315.1 million or \$3.09 per diluted share in the prior year. The year-over-year increase largely reflects positive rate outcomes, which more than offset weather that was 25 percent warmer than the prior year and increased pipeline maintenance and integrity spending.

Capital expenditures for fiscal 2016 totaled \$1,087.0 million. Over 80 percent was invested to improve the safety and reliability of our distribution and transmission systems, with a significant portion of this investment incurred under regulatory mechanisms that reduce regulatory lag to six months or less. Fiscal 2015 spending under these and other mechanisms enabled the Company to complete 20 regulatory filings during fiscal 2016 that should increase annual operating income from regulated operations by \$122.5 million. We funded our capital expenditure program primarily through operating cash flows of \$795.0 million, net short-term borrowings and the issuance of common stock, including the At-the-Market Equity Sales (ATM) Program described below.

As we continue to invest in the safety and reliability of our distribution and transmission systems, we expect our capital spending will increase in future periods. We intend to fund this level of investment through available operating cash flows, the issuance of long-term debt securities and, to a lesser extent, the issuance of equity. In order to strengthen our ability to meet our financing needs, we:

- Entered into an ATM equity distribution agreement in March 2016 under which we may issue and sell shares of our common stock, up to an aggregate offering price of \$200 million. We issued 1.4 million shares of common stock and received \$98.6 million in net proceeds under the ATM program in fiscal 2016.
- Executed in September 2016 a new three-year, \$200 million multi-draw term loan agreement with a syndicate of three lenders. The term loan will be used to refinance existing indebtedness and for working capital, capital expenditures and other general corporate purposes.
- Amended our existing five-year \$1.25 billion unsecured credit facility in October 2016, which increased the committed loan to \$1.5 billion and extended the facility through September 25, 2021. The amended facility also retains the \$250 million accordion feature, which allows for an increase in the total committed loan amount to \$1.75 billion.

On May 13, 2016, Standard & Poor's Corporation upgraded our senior unsecured debt rating to A from A- and upgraded our short-term debt rating to A-1 from A-2, with a ratings outlook of stable, citing strong financial performance largely due to our ability to timely recover capital investments.

On October 31, 2016, we announced the proposed sale of AEM to CenterPoint Energy Services, Inc. The transaction will include the transfer of approximately 800 delivered gas customers and AEM's related asset optimization business at an all cash price of \$40.0 million plus working capital at the date of closing. No material gain or loss is currently anticipated in connection with the closing of this transaction. The proceeds from the sale will be redeployed to fund infrastructure investment in the regulated business. Upon completion of the sale, we will have fully exited the nonregulated gas marketing business.

As a result of the continued contribution and stability of our regulated earnings, cash flows and capital structure, our Board of Directors increased the quarterly dividend by 7.1 percent for fiscal 2017.

Consolidated Results

The following table presents our consolidated financial highlights for the fiscal years ended September 30, 2016, 2015 and 2014.

	For the Fiscal Year Ended September 30		
	2016	2015	2014
	(In thousands, except per share data)		
Operating revenues	\$3,349,949	\$4,142,136	\$4,940,916
Gross profit	1,744,896	1,680,017	1,582,426
Operating expenses	1,076,878	1,048,622	971,077
Operating income	668,018	631,395	611,349
Interest charges	115,948	116,241	129,295
Income before income taxes	550,477	510,765	476,819
Net income ⁽¹⁾	\$ 350,104	\$ 315,075	\$ 289,817
Diluted net income per share ⁽¹⁾	\$ 3.38	\$ 3.09	\$ 2.96

(1) Unrealized gains/losses in our nonregulated operations during fiscal 2016, 2015 and 2014 increased/ (decreased) net income by \$0.7 million, \$(1.5) million and \$5.8 million, or \$0.01, \$(0.01) and \$0.06 per diluted share.

Regulated operations contributed 95 percent, 95 percent and 89 percent to our consolidated net income for fiscal years 2016, 2015 and 2014. Our consolidated net income during the last three fiscal years was earned across our business segments as follows:

	For the Fiscal Year Ended September 30		
	2016	2015	2014
	(In thousands)		
Regulated distribution segment	\$232,370	\$204,813	\$171,585
Regulated pipeline segment	101,689	94,662	86,191
Nonregulated segment	16,045	15,600	32,041
Net income	<u>\$350,104</u>	<u>\$315,075</u>	<u>\$289,817</u>

See the following discussion regarding the results of operations for each of our business operating segments.

Regulated Distribution Segment

The primary factors that impact the results of our regulated distribution operations are our ability to earn our authorized rates of return, the cost of natural gas, competitive factors in the energy industry and economic conditions in our service areas.

Our ability to earn our authorized rates is based primarily on our ability to improve the rate design in our various ratemaking jurisdictions by reducing or eliminating regulatory lag and, ultimately, separating the recovery of our approved margins from customer usage patterns. Improving rate design is a long-term process and is further complicated by the fact that we operate in multiple rate jurisdictions. The “*Ratemaking Activity*” section of this Form 10-K describes our current rate strategy, progress towards implementing that strategy and recent ratemaking initiatives in more detail.

We are generally able to pass the cost of gas through to our customers without markup under purchased gas cost adjustment mechanisms; therefore the cost of gas typically does not have an impact on our gross profit as increases in the cost of gas are offset by a corresponding increase in revenues. Accordingly, we believe gross profit is a better indicator of our financial performance than revenues. However, gross profit in our Texas and Mississippi service areas include franchise fees and gross receipt taxes, which are calculated as a percentage of revenue (inclusive of gas costs). Therefore, the amount of these taxes included in revenue is influenced by the cost of gas and the level of gas sales volumes. We record the tax expense as a component of taxes, other than income. Although changes in revenue related taxes arising from changes in gas costs affect gross profit, over time the impact is offset within operating income.

Although the cost of gas typically does not have a direct impact on our gross profit, higher gas costs may adversely impact our accounts receivable collections, resulting in higher bad debt expense, and may require us to increase borrowings under our credit facilities resulting in higher interest expense. In addition, higher gas costs, as well as competitive factors in the industry and general economic conditions may cause customers to conserve or, in the case of industrial consumers, to use alternative energy sources. Currently, gas cost risk has been mitigated by rate design that allows us to collect from our customers the gas cost portion of our bad debt expense on approximately 76 percent of our residential and commercial margins.

During fiscal 2016, we completed 19 regulatory proceedings in our regulated distribution segment, which should result in a \$81.8 million increase in annual operating income.

Review of Financial and Operating Results

Financial and operational highlights for our regulated distribution segment for the fiscal years ended September 30, 2016, 2015 and 2014 are presented below.

	For the Fiscal Year Ended September 30				
	2016	2015	2014	2016 vs. 2015	2015 vs. 2014
	(In thousands, unless otherwise noted)				
Gross profit	\$1,272,805	\$1,237,577	\$1,176,515	\$ 35,228	\$ 61,062
Operating expenses	833,221	817,428	791,947	15,793	25,481
Operating income	439,584	420,149	384,568	19,435	35,581
Miscellaneous income (expense)	455	(377)	(381)	832	4
Interest charges	79,404	84,132	94,918	(4,728)	(10,786)
Income before income taxes	360,635	335,640	289,269	24,995	46,371
Income tax expense	128,265	130,827	117,684	(2,562)	13,143
Net Income	<u>\$ 232,370</u>	<u>\$ 204,813</u>	<u>\$ 171,585</u>	<u>\$ 27,557</u>	<u>\$ 33,228</u>
Consolidated regulated distribution sales volumes — MMcf	242,589	293,350	317,320	(50,761)	(23,970)
Consolidated regulated distribution transportation volumes — MMcf ...	133,378	135,972	134,483	(2,594)	1,489
Total consolidated regulated distribution throughput — MMcf	<u>375,967</u>	<u>429,322</u>	<u>451,803</u>	<u>(53,355)</u>	<u>(22,481)</u>
Consolidated regulated distribution average cost of gas per Mcf sold	\$ 4.20	\$ 5.20	\$ 5.94	\$ (1.00)	\$ (0.74)

Fiscal year ended September 30, 2016 compared with fiscal year ended September 30, 2015

Net income for our regulated distribution segment increased 13 percent, primarily due to a \$35.2 million increase in gross profit, partially offset by a \$15.8 million increase in operating expenses. The year-to-date increase in gross profit primarily reflects:

- a \$47.5 million net increase in rate adjustments. Our Mid-Tex Division accounted for \$20.9 million of this increase. We also experienced increases in our Mississippi and West Texas Divisions.
- The impact of weather that was 25 percent warmer than the prior year, before adjusting for weather normalization mechanisms. Therefore, although sales volumes declined 17 percent, gross margin experienced just a \$3.4 million decline from lower consumption.
- Customer growth, primarily in our Mid-Tex, Louisiana and Tennessee service areas, which contributed an incremental \$6.6 million.
- a \$15.4 million decrease in revenue-related taxes primarily in our Mid-Tex and West Texas Divisions, offset by a corresponding \$16.1 million decrease in the related tax expense.

The increase in operating expenses, which include operation and maintenance expense, bad debt expense, depreciation and amortization expense and taxes, other than income, was primarily due to pipeline maintenance and related activities and increased depreciation expense associated with increased capital investments.

Net income for the year ended September 30, 2016 includes a \$5.0 million income tax benefit for equity awards that vested during the current year as a result of adopting the new stock-based accounting guidance, as described in Note 2 to our consolidated financial statements.

Fiscal year ended September 30, 2015 compared with fiscal year ended September 30, 2014

Net income for our regulated distribution segment increased 19 percent, primarily due to a \$61.1 million increase in gross profit, partially offset by a \$25.5 million increase in operating expenses. The year-over-year increase in gross profit primarily reflects:

- a \$70.6 million net increase in rate adjustments, primarily in our Mid-Tex, West Texas, Kentucky/Mid-States and Colorado-Kansas Divisions.

- a \$4.5 million increase in transportation revenue. Transportation volumes increased one percent due to increased economic activity experienced in our Kentucky/Mid-States Division and increased consumption in our West Texas Division due to colder than normal weather.
- a \$10.5 million decrease in consumption associated with an eight percent decrease in sales volumes. Fiscal 2015 weather was ten percent warmer compared to fiscal 2014, before adjusting for weather normalization mechanisms.
- a \$2.5 million decrease in revenue-related taxes primarily in our Mid-Tex Division.

The increase in operating expenses, which include operation and maintenance expense, bad debt expense, depreciation and amortization expense and taxes, other than income, was primarily due to increased depreciation expense associated with increased capital investments and increased ad valorem and franchise taxes.

Interest charges decreased by \$10.8 million, primarily due to replacing our \$500 million unsecured 4.95% senior notes with \$500 million of 4.125% 30-year unsecured senior notes on October 15, 2014.

The following table shows our operating income by regulated distribution division, in order of total rate base, for the fiscal years ended September 30, 2016, 2015 and 2014. The presentation of our regulated distribution operating income is included for financial reporting purposes and may not be appropriate for rate-making purposes.

	For the Fiscal Year Ended September 30				
	2016	2015	2014	2016 vs. 2015	2015 vs. 2014
	(In thousands)				
Mid-Tex	\$211,578	\$197,559	\$187,265	\$14,019	\$10,294
Kentucky/Mid-States	62,413	59,233	55,968	3,180	3,265
Louisiana	52,223	51,001	56,648	1,222	(5,647)
West Texas	41,322	37,180	29,250	4,142	7,930
Mississippi	37,559	34,333	28,473	3,226	5,860
Colorado-Kansas	31,998	28,720	28,077	3,278	643
Other	2,491	12,123	(1,113)	(9,632)	13,236
Total	<u>\$439,584</u>	<u>\$420,149</u>	<u>\$384,568</u>	<u>\$19,435</u>	<u>\$35,581</u>

Regulated Pipeline Segment

Our regulated pipeline segment consists of the pipeline and storage operations of APT. APT is one of the largest intrastate pipeline operations in Texas with a heavy concentration in the established natural gas producing areas of central, northern and eastern Texas, extending into or near the major producing areas of the Barnett Shale, the Texas Gulf Coast and the Delaware and Val Verde Basins of West Texas. APT provides transportation and storage services to our Mid-Tex Division, other third party local distribution companies, industrial and electric generation customers, marketers and producers. As part of its pipeline operations, APT manages five underground storage reservoirs in Texas.

Our regulated pipeline segment is impacted by seasonal weather patterns, competitive factors in the energy industry and economic conditions in APT's service area. Natural gas prices do not directly impact the results of this segment as revenues are derived from the transportation of natural gas. However, natural gas prices and demand for natural gas could influence the level of drilling activity in the markets that we serve, which may influence the level of throughput we may be able to transport on our pipeline. Further, natural gas price differences between the various hubs that we serve determine the market value for transportation services between those geographic areas.

The results of APT are also significantly impacted by the natural gas requirements of the Mid-Tex Division because APT is the Mid-Tex Division's primary transporter of natural gas.

Finally, as a regulated pipeline, the operations of APT may be impacted by the timing of when costs and expenses are incurred and when these costs and expenses are recovered through its tariffs.

Review of Financial and Operating Results

Financial and operational highlights for our regulated pipeline segment for the fiscal years ended September 30, 2016, 2015 and 2014 are presented below.

	For the Fiscal Year Ended September 30				
	2016	2015	2014	2016 vs. 2015	2015 vs. 2014
	(In thousands, unless otherwise noted)				
Mid-Tex Division transportation	\$308,621	\$264,059	\$227,230	\$ 44,562	\$36,829
Third-party transportation	85,996	94,893	76,109	(8,897)	18,784
Storage and park and lend services	3,783	3,575	5,344	208	(1,769)
Other	10,433	7,585	9,776	2,848	(2,191)
Gross profit	408,833	370,112	318,459	38,721	51,653
Operating expenses	209,399	188,845	145,640	20,554	43,205
Operating income	199,434	181,267	172,819	18,167	8,448
Miscellaneous expense	(1,683)	(1,243)	(3,181)	(440)	1,938
Interest charges	36,574	33,151	36,280	3,423	(3,129)
Income before income taxes	161,177	146,873	133,358	14,304	13,515
Income tax expense	59,488	52,211	47,167	7,277	5,044
Net income	\$101,689	\$ 94,662	\$ 86,191	\$ 7,027	\$ 8,471
Gross pipeline transportation volumes —					
MMcf	<u>677,001</u>	<u>738,532</u>	<u>714,464</u>	<u>(61,531)</u>	<u>24,068</u>
Consolidated pipeline transportation					
volumes — MMcf	<u>505,188</u>	<u>528,068</u>	<u>493,360</u>	<u>(22,880)</u>	<u>34,708</u>

Fiscal year ended September 30, 2016 compared with fiscal year ended September 30, 2015

Net income for our regulated pipeline segment increased seven percent, primarily due to a \$38.7 million increase in gross profit, partially offset by a \$20.6 million increase in operating expenses. The increase in gross profit primarily reflects a \$39.6 million increase in rates from the approved 2015 and 2016 Gas Reliability Infrastructure Program (GRIP) filings. Additionally, gross profit reflects a \$3.6 million increase from the sale of excess retention gas, which was offset by a \$4.0 million decrease in through-system volumes and lower storage and blending fees due to warmer weather in the current year compared to the prior year.

Operating expenses increased \$20.6 million, primarily due to increased levels of pipeline maintenance activities to improve the safety and reliability of our system and increased property taxes and depreciation expense associated with increased capital investments.

Fiscal year ended September 30, 2015 compared with fiscal year ended September 30, 2014

Net income for our regulated pipeline segment increased 10 percent, primarily due to a \$51.7 million increase in gross profit, partially offset by a \$43.2 million increase in operating expenses. The increase in gross profit primarily reflects a \$47.0 million increase in rates from the approved 2014 and 2015 GRIP filings. Additionally, gross profit reflects increased pipeline demand fees and through-system transportation volumes and rates that were offset by lower park and lend, storage and blending fees and the absence of a \$1.8 million increase recorded in the fiscal 2014 associated with the renewal of an annual adjustment mechanism.

Operating expenses increased \$43.2 million, primarily due to increased levels of pipeline and right-of-way maintenance activities to improve the safety and reliability of our system and increased depreciation expense associated with increased capital investments, along with the absence of a \$6.7 million refund received in fiscal 2014 as a result of the completion of a state use tax audit.

Nonregulated Segment

Our nonregulated operations are conducted through Atmos Energy Holdings, Inc. (AEH), a wholly-owned subsidiary of Atmos Energy Corporation and typically represent approximately five percent of our consolidated net income.

AEH's primary business is to buy, sell and deliver natural gas at competitive prices to approximately 1,000 customers located primarily in the Midwest and Southeast areas of the United States. AEH accomplishes this objective by aggregating and purchasing gas supply, arranging transportation and storage logistics and effectively managing commodity price risk.

AEH also earns storage and transportation demand fees primarily from our regulated distribution operations in Louisiana and Kentucky. These demand fees are subject to regulatory oversight and are renewed periodically.

Our nonregulated activities are significantly influenced by competitive factors in the industry and general economic conditions. Therefore, the margins earned from these activities are dependent upon our ability to attract and retain customers and to minimize the cost of buying, selling and delivering natural gas to offer more competitive pricing to those customers.

Further, natural gas market conditions, most notably the price of natural gas and the level of price volatility, affect our nonregulated businesses. Natural gas prices and the level of volatility are influenced by a number of factors including, but not limited to, general economic conditions, the demand for natural gas in different parts of the country, domestic natural gas production and natural gas inventory levels.

Natural gas prices can influence:

- The demand for natural gas. Higher prices may cause customers to conserve or use alternative energy sources. Conversely, lower prices could cause customers such as electric power generators to switch from alternative energy sources to natural gas.
- Collection of accounts receivable from customers, which could affect the level of bad debt expense recognized by this segment.
- The level of borrowings under our credit facilities, which affects the amount of interest expense recognized by this segment.

Natural gas price volatility can also influence our nonregulated business in the following ways:

- Price volatility influences basis differentials, which provide opportunities to profit from identifying the lowest cost alternative among the natural gas supplies, transportation and markets to which we have access.
- Increased or decreased volatility impacts the amounts of unrealized margins recorded in our gross profit and could impact the amount of cash required to collateralize our risk management liabilities.

Our nonregulated segment manages its exposure to natural gas commodity price risk through a combination of physical storage and financial instruments. Therefore, results for this segment include unrealized gains or losses on its net physical gas position and the related financial instruments used to manage commodity price risk. These margins fluctuate based upon changes in the spreads between the physical and forward natural gas prices. The magnitude of the unrealized gains and losses is also contingent upon the levels of our net physical position at the end of the reporting period.

Review of Financial and Operating Results

Financial and operational highlights for our nonregulated segment for the fiscal years ended September 30, 2016, 2015 and 2014 are presented below.

	For the Fiscal Year Ended September 30				
	2016	2015	2014	2016 vs. 2015	2015 vs. 2014
	(In thousands, unless otherwise noted)				
Realized margins					
Gas delivery and related services	\$ 46,664	\$ 48,930	\$ 39,529	\$ (2,266)	\$ 9,401
Storage and transportation services	13,395	13,575	14,696	(180)	(1,121)
Other	2,470	12,755	24,170	(10,285)	(11,415)
Total realized margins	62,529	75,260	78,395	(12,731)	(3,135)
Unrealized margins	1,261	(2,400)	9,560	3,661	(11,960)
Gross profit	63,790	72,860	87,955	(9,070)	(15,095)
Operating expenses	34,790	42,881	33,993	(8,091)	8,888
Operating income	29,000	29,979	53,962	(979)	(23,983)
Miscellaneous income (expense)	1,443	(760)	2,216	2,203	(2,976)
Interest charges	1,778	967	1,986	811	(1,019)
Income before income taxes	28,665	28,252	54,192	413	(25,940)
Income tax expense	12,620	12,652	22,151	(32)	(9,499)
Net income	\$ 16,045	\$ 15,600	\$ 32,041	\$ 445	\$(16,441)
Gross nonregulated delivered gas sales volumes — MMcf	387,379	410,044	439,014	(22,665)	(28,970)
Consolidated nonregulated delivered gas sales volumes — MMcf	341,597	351,427	377,441	(9,830)	(26,014)
Net physical position (Bcf)	19.2	14.6	9.3	4.6	5.3

Fiscal year ended September 30, 2016 compared with fiscal year ended September 30, 2015

Net income for our nonregulated segment increased 3 percent compared to the prior year due to both lower gross profit and lower operating expenses.

The \$9.1 million period-over-period decrease in gross profit was primarily due to a \$12.7 million decrease in realized margins combined with a \$3.7 million increase in unrealized margins. The decrease in realized margins reflects:

- A \$10.3 million decrease in other realized margins. As a result of warmer weather, we modified storage positions to meet customer needs throughout the winter and captured less favorable spread values on the related supply repurchases. Additionally, we experienced an increase in storage demand fees related primarily to higher park and loan activity.
- A \$2.3 million decrease in gas delivery and related services margins, primarily due to a three percent decrease in consolidated sales volumes due to warmer weather. However, lower net transportation costs and other variable costs driven by fewer deliveries resulted in per-unit margins of 12 cents per Mcf, which is consistent with prior year per-unit margins.

Operating expenses decreased \$8.1 million, primarily due to lower administrative expenses.

Fiscal year ended September 30, 2015 compared with fiscal year ended September 30, 2014

Net income for our nonregulated segment decreased 51 percent from compared to fiscal 2014 due to lower gross profit and higher operating expenses.

The \$15.1 million year-over-year decrease in gross profit was primarily due to a \$12.0 million decrease in unrealized margins combined with a \$3.1 million decrease in realized margins. The decrease in realized margins reflects:

- An \$11.4 million decrease in other realized margins primarily due to lower natural gas price volatility. In fiscal 2014, strong market demand caused by significantly colder-than-normal weather resulted in increased market volatility. These market conditions created the opportunity to accelerate physical withdrawals that had been planned for future periods in the fiscal 2014 second quarter to capture incremental gross profit margin. Market conditions in fiscal 2015 were less volatile than fiscal 2014, which provided fewer opportunities to capture incremental gross profit.
- A \$9.4 million increase in gas delivery and related services margins, primarily due to an increase in per-unit margins from 9 cents to 12 cents per Mcf, partially offset by a seven percent decrease in consolidated sales volumes. AEH elected not to renew excess transportation capacity in certain markets in late fiscal 2014 and early fiscal 2015. As a result, AEH experienced fewer deliveries to low-margin marketing and power generation customers during fiscal 2015, which was the primary driver for the decrease in consolidated sales volumes and higher per-unit margins.

Operating expenses increased \$8.9 million, primarily due to higher legal expenses as a result of the favorable settlement in fiscal 2014 of the Kentucky litigation and the resolution of the Tennessee Business License Tax matter.

LIQUIDITY AND CAPITAL RESOURCES

The liquidity required to fund our working capital, capital expenditures and other cash needs is provided from a variety of sources, including internally generated funds as well as borrowings under our commercial paper program and bank credit facilities. Additionally, we have various uncommitted trade credit lines with our gas suppliers that we utilize to purchase natural gas on a monthly basis. Finally, from time to time, we raise funds from the public debt and equity capital markets to fund our liquidity needs.

We regularly evaluate our funding strategy and capital structure to ensure that we (i) have sufficient liquidity for our short-term and long-term needs and (ii) maintain a balanced capital structure with a debt-to-capitalization ratio in a target range of 45 to 55 percent. We also evaluate the levels of committed borrowing capacity that we require. We currently have over \$1 billion of committed capacity from our short-term facilities.

As we continue to invest in the safety and reliability of our distribution and transportation system, we expect our capital spending will increase. We intend to fund this additional investment through available operating cash flows, the issuance of long-term debt securities and, to a lesser extent, the issuance of equity. We believe the liquidity provided by these sources combined with our committed credit facilities will be sufficient to fund our working capital needs and capital expenditure program for fiscal year 2017 and beyond.

To support our capital market activities, we filed a registration statement with the SEC on March 28, 2016 to issue, from time to time, up to \$2.5 billion in common stock and/or debt securities, which replaced our registration statement that expired on March 28, 2016. On March 28, 2016, we entered into an ATM equity distribution agreement under which we may issue and sell, shares of our common stock, up to an aggregate offering price of \$200 million. The shares will be issued under our shelf registration statement. Proceeds from the ATM program will be used primarily to repay short-term debt outstanding under our \$1.25 billion commercial paper program, to fund capital spending primarily to enhance the safety and reliability of our system and for general corporate purposes. During fiscal 2016, we issued 1.4 million shares of common stock and received \$98.6 million in net proceeds under the ATM program. At September 30, 2016, \$2.4 billion of securities remain available for issuance under the shelf registration statement.

On September 22, 2016, we entered into a three year, \$200 million multi-draw term loan agreement with a syndicate of three lenders. The term loan will be used to refinance existing indebtedness and for working capital, capital expenditures and other general corporate purposes. At September 30, 2016, there were no borrowings under the term loan. On October 5, 2016, we amended our existing five-year \$1.25 billion credit facility, which increased the committed loan to \$1.5 billion and extended the facility through September 25, 2021. The amended

facility also retains the \$250 million accordion feature, which allows for an increase in the total committed loan amount to \$1.75 billion.

Additionally, we plan to issue new unsecured senior notes to replace \$250 million and \$450 million of unsecured senior notes that will mature in fiscal 2017 and fiscal 2019. During fiscal 2014 and 2015, we entered into forward starting interest rate swaps to fix the Treasury yield component associated with the anticipated fiscal 2019 issuances at 3.782%. In fiscal 2012, we entered into forward starting interest rate swaps to fix the Treasury yield component associated with the anticipated fiscal 2017 issuances at 3.367%.

The following table presents our capitalization as of September 30, 2016 and 2015:

	September 30			
	2016		2015	
	(In thousands, except percentages)			
Short-term debt	\$ 829,811	12.3%	\$ 457,927	7.5%
Long-term debt ⁽¹⁾	2,438,779	36.2%	2,437,515	40.0%
Shareholders' equity	3,463,059	51.5%	3,194,797	52.5%
Total capitalization, including short-term debt	<u>\$6,731,649</u>	<u>100.0%</u>	<u>\$6,090,239</u>	<u>100.0%</u>

⁽¹⁾ Net of \$17.0 million and \$17.9 million of unamortized debt issuance costs which were reclassified from deferred charges and other assets to long-term debt on the September 30, 2016 and 2015 consolidated balance sheets, as discussed in Note 2.

Cash Flows

Our internally generated funds may change in the future due to a number of factors, some of which we cannot control. These factors include regulatory changes, the price for our services, the demand for such products and services, margin requirements resulting from significant changes in commodity prices, operational risks and other factors.

Cash flows from operating, investing and financing activities for the years ended September 30, 2016, 2015 and 2014 are presented below.

	For the Fiscal Year Ended September 30				
	2016	2015	2014	2016 vs. 2015	2015 vs. 2014
	(In thousands)				
Total cash provided by (used in)					
Operating activities	\$ 794,990	\$ 811,914	\$ 732,813	\$ (16,924)	\$ 79,101
Investing activities	(1,079,732)	(956,602)	(824,979)	(123,130)	(131,623)
Financing activities	303,623	131,083	68,225	172,540	62,858
Change in cash and cash equivalents ...	18,881	(13,605)	(23,941)	32,486	10,336
Cash and cash equivalents at beginning of period	28,653	42,258	66,199	(13,605)	(23,941)
Cash and cash equivalents at end of period	<u>\$ 47,534</u>	<u>\$ 28,653</u>	<u>\$ 42,258</u>	<u>\$ 18,881</u>	<u>\$ (13,605)</u>

Cash flows from operating activities

Year-over-year changes in our operating cash flows primarily are attributable to changes in net income, working capital changes, particularly within our regulated distribution segment resulting from changes in the price of natural gas and the timing of customer collections, payments for natural gas purchases and deferred gas cost recoveries.

Fiscal Year ended September 30, 2016 compared with fiscal year ended September 30, 2015

For the fiscal year ended September 30, 2016, we generated operating cash flows of \$795.0 million compared with \$811.9 million in the prior year. The year-over-year decrease primarily reflects the timing of deferred gas cost recoveries.

Fiscal Year ended September 30, 2015 compared with fiscal year ended September 30, 2014

For the fiscal year ended September 30, 2015, we generated operating cash flows of \$811.9 million compared with \$732.8 million in fiscal 2014. The year-over-year increase primarily reflects successful rate case outcomes in fiscal 2014, the timing of gas cost recoveries under our purchased gas cost mechanisms and lower gas prices during the fiscal 2015 storage injection season.

Cash flows from investing activities

In recent years, we have used substantial amounts of cash to fund our ongoing construction program, which enables us to enhance the safety and reliability of the systems used to provide regulated distribution services to our existing customer base, expand our natural gas distribution services into new markets, enhance the integrity of our pipelines and, more recently, expand our intrastate pipeline network. Over the last three fiscal years, approximately 80 percent of our capital spending has been committed to improving the safety and reliability of our system.

In executing our regulatory strategy, we target our capital spending on regulatory mechanisms that permit us to earn an adequate return timely on our investment without compromising the safety or reliability of our system. Substantially all of our regulated jurisdictions have rate tariffs that provide the opportunity to include in their rate base approved capital costs on a periodic basis without being required to file a rate case.

For the fiscal year ended September 30, 2016, we incurred \$1,087.0 million for capital expenditures compared with \$963.6 million for the fiscal year ended September 30, 2015 and \$824.4 million for the fiscal year ended September 30, 2014.

Fiscal Year ended September 30, 2016 compared with fiscal year ended September 30, 2015

The \$123.4 million increase in capital expenditures in fiscal 2016 compared to fiscal 2015 primarily reflects:

- A \$69.5 million increase in capital spending in our regulated distribution segment, which reflects the repair and replacement of our transmission and distribution pipelines as part of a planned increase in safety and reliability investment in fiscal 2016, the installation and replacement of measurement and regulating equipment and other pipeline integrity projects.
- A \$54.8 million increase in capital spending in our regulated pipeline segment, primarily related to the enhancement and fortification of two storage fields to ensure the reliability of gas service to our Mid-Tex Division.

Fiscal Year ended September 30, 2015 compared with fiscal year ended September 30, 2014

The \$139.2 million increase in capital expenditures in fiscal 2015 compared to fiscal 2014 primarily reflects:

- A \$96.2 million increase in capital spending in our regulated distribution segment, which primarily reflects a planned increase in safety and reliability investment in fiscal 2015.
- A \$43.4 million increase in capital spending in our regulated pipeline segment, primarily related to the enhancement and fortification of two storage fields to ensure the reliability of gas service to our Mid-Tex Division.

Cash flows from financing activities

We generated a net \$303.6 million, \$131.1 million and \$68.2 million in cash from financing activities for fiscal years 2016, 2015 and 2014. Our significant financing activities for the fiscal years ended September 30, 2016, 2015 and 2014 are summarized as follows:

2016

During the fiscal year ended September 30, 2016, our financing activities generated \$303.6 million of cash compared with \$131.1 million of cash generated in the prior year. The increase is primarily due to higher net short-term borrowings due to increased capital expenditures and period-over-period changes in working capital funding needs compared to the prior year, as well as proceeds received from the issuance of common stock under our ATM program in the third fiscal quarter of 2016.

2015

During the fiscal year ended September 30, 2015, our financing activities generated \$131.1 million of cash compared with \$68.2 million of cash generated in fiscal 2014. The increase is primarily due to timing between short-term debt borrowings and repayments during fiscal 2015, proceeds from the issuance of \$500 million unsecured 4.125% senior notes in October 2014 and the settlement of the associated forward starting interest rate swaps. Partially offsetting these increases were the repayment of \$500 million 4.95% senior unsecured notes at maturity on October 15, 2014, compared with short-term debt borrowings and repayments in fiscal 2014 and proceeds generated from the equity offering completed in February 2014.

2014

During the fiscal year ended September 30, 2014, our financing activities generated \$68.2 million of cash compared with \$85.7 million of cash generated in fiscal 2013. The decrease is primarily due to timing between short-term debt borrowings and repayments during fiscal 2014, partially offset by proceeds from the equity offering completed in February 2014 compared with proceeds generated from the issuance of long-term debt in fiscal 2013.

The following table shows the number of shares issued for the fiscal years ended September 30, 2016, 2015 and 2014:

	For the Fiscal Year Ended September 30		
	2016	2015	2014
Shares issued:			
Direct Stock Purchase Plan	133,133	176,391	83,150
Retirement Savings Plan	359,414	398,047	—
1998 Long-Term Incentive Plan	598,439	664,752	653,130
Outside Directors Stock-For-Fee Plan	—	—	1,735
February 2014 Offering	—	—	9,200,000
At-the-Market (ATM) Equity Sales Program	<u>1,360,756</u>	<u>—</u>	<u>—</u>
Total shares issued	<u>2,451,742</u>	<u>1,239,190</u>	<u>9,938,015</u>

The increase in the number of shares issued in fiscal 2016 compared with the number of shares issued in fiscal 2015 primarily reflects shares issued under the ATM program. At September 30, 2016, of the 11.2 million shares authorized for issuance from the LTIP, 2,359,106 shares remained available.

The decrease in the number of shares issued in fiscal 2015 compared with the number of shares issued in fiscal 2014 primarily reflects the equity offering completed in February 2014, partially offset by the fact that we began issuing shares for use by the Direct Stock Purchase Plan and the Retirement Savings Plan and Trust rather than using shares purchased in the open market. For the year ended September 30, 2015, we canceled and retired 148,464 shares attributable to federal income tax withholdings on equity awards which are not included in the table above.

Credit Facilities

Our short-term borrowing requirements are affected by the seasonal nature of the natural gas business. Changes in the price of natural gas and the amount of natural gas we need to supply to meet our customers' needs could significantly affect our borrowing requirements.

As of September 30, 2016, we financed our short-term borrowing requirements through a combination of a \$1.25 billion commercial paper program, four committed revolving credit facilities and one uncommitted revolving credit facility, with a total availability from third-party lenders of approximately \$1.3 billion of working capital funding. On October 5, 2016, we amended our existing \$1.25 billion unsecured credit facility which increased the committed loan to \$1.5 billion and extended the facility through September 25, 2021. The amended facility also retains the \$250 million accordion feature, which provides the opportunity to increase the total committed loan amount to \$1.75 billion. We also use intercompany credit facilities to supplement the funding provided by these third-party committed credit facilities.

Shelf Registration

On March 28, 2016, we filed a registration statement with the SEC that originally permitted us to issue, from time to time, up to \$2.5 billion in common stock and/or debt securities, which replaced our registration statement that expired on March 28, 2016. At September 30, 2016, \$2.4 billion of securities remain available for issuance under the shelf registration statement.

Credit Ratings

Our credit ratings directly affect our ability to obtain short-term and long-term financing, in addition to the cost of such financing. In determining our credit ratings, the rating agencies consider a number of quantitative factors, including debt to total capitalization, operating cash flow relative to outstanding debt, operating cash flow coverage of interest and pension liabilities and funding status. In addition, the rating agencies consider qualitative factors such as consistency of our earnings over time, the quality of our management and business strategy, the risks associated with our regulated and nonregulated businesses and the regulatory environment in the states where we operate.

Our debt is rated by three rating agencies: Standard & Poor's Corporation (S&P), Moody's Investors Service (Moody's) and Fitch Ratings (Fitch). On May 13, 2016, S&P upgraded our senior unsecured debt rating to A from A- and upgraded our short-term debt rating to A-1 from A-2, with a ratings outlook of stable, citing strong financial performance largely due to our ability to timely recover capital investments. As of September 30, 2016, all three rating agencies maintained a stable outlook.

Our current debt ratings are all considered investment grade and are as follows:

	<u>S&P</u>	<u>Moody's</u>	<u>Fitch</u>
Senior unsecured long-term debt	A	A2	A
Short-term debt	A-1	P-1	F-2

A significant degradation in our operating performance or a significant reduction in our liquidity caused by more limited access to the private and public credit markets as a result of deteriorating global or national financial and credit conditions could trigger a negative change in our ratings outlook or even a reduction in our credit ratings by the three credit rating agencies. This would mean more limited access to the private and public credit markets and an increase in the costs of such borrowings.

A credit rating is not a recommendation to buy, sell or hold securities. The highest investment grade credit rating is AAA for S&P, Aaa for Moody's and AAA for Fitch. The lowest investment grade credit rating is BBB- for S&P, Baa3 for Moody's and BBB- for Fitch. Our credit ratings may be revised or withdrawn at any time by the rating agencies, and each rating should be evaluated independently of any other rating. There can be no assurance that a rating will remain in effect for any given period of time or that a rating will not be lowered, or withdrawn entirely, by a rating agency if, in its judgment, circumstances so warrant.

Debt Covenants

We were in compliance with all of our debt covenants as of September 30, 2016. Our debt covenants are described in Note 5 to the consolidated financial statements.

Contractual Obligations and Commercial Commitments

The following table provides information about contractual obligations and commercial commitments at September 30, 2016.

	Payments Due by Period				
	Total	Less than 1 year	1-3 years (In thousands)	3-5 years	More than 5 years
Contractual Obligations					
Long-term debt ⁽¹⁾	\$2,460,000	\$ 250,000	\$450,000	\$ —	\$1,760,000
Short-term debt ⁽¹⁾	829,811	829,811	—	—	—
Interest charges ⁽²⁾	2,112,610	135,518	227,809	172,134	1,577,149
Operating leases ⁽³⁾	125,875	17,073	32,274	28,814	47,714
Demand fees for contracted storage ⁽⁴⁾	6,670	4,865	1,590	215	—
Demand fees for contracted transportation ⁽⁵⁾	6,560	4,200	1,170	512	678
Financial instrument obligations ⁽⁶⁾	240,819	56,771	184,048	—	—
Pension and postretirement benefit plan contributions ⁽⁷⁾	407,359	52,410	62,497	83,377	209,075
Uncertain tax positions (including interest) ⁽⁸⁾	20,298	—	20,298	—	—
Total contractual obligations	\$6,210,002	\$1,350,648	\$979,686	\$285,052	\$3,594,616

(1) See Note 5 to the consolidated financial statements.

(2) Interest charges were calculated using the effective rate for each debt issuance.

(3) See Note 10 to the consolidated financial statements.

(4) Represents third party contractual demand fees for contracted storage in our nonregulated segment. Contractual demand fees for contracted storage for our regulated distribution segment are excluded as these costs are fully recoverable through our purchase gas adjustment mechanisms.

(5) Represents third party contractual demand fees for transportation in our nonregulated segment.

(6) Represents liabilities for natural gas commodity and interest rate financial instruments that were valued as of September 30, 2016. The ultimate settlement amounts of these remaining liabilities are unknown because they are subject to continuing market risk until the financial instruments are settled.

(7) Represents expected contributions to our pension and postretirement benefit plans, which are discussed in Note 7 to the consolidated financial statements.

(8) Represents liabilities associated with uncertain tax positions claimed or expected to be claimed on tax returns.

Our regulated distribution segment maintains supply contracts with several vendors that generally cover a period of up to one year. Commitments for estimated base gas volumes are established under these contracts on a monthly basis at contractually negotiated prices. Commitments for incremental daily purchases are made as necessary during the month in accordance with the terms of individual contracts. Our Mid-Tex Division also maintains a limited number of long-term supply contracts to ensure a reliable source of gas for our customers in its service area which obligate it to purchase specified volumes at market and fixed prices. At September 30, 2016, we were committed to purchase 28.5 Bcf within one year, 4.2 Bcf within two to three years and 0.6 Bcf after three years under indexed contracts.

AEH has commitments to purchase physical quantities of natural gas under contracts indexed to the forward NYMEX strip or fixed price contracts. At September 30, 2016, AEH was committed to purchase 93.5 Bcf within

one year, 9.1 Bcf within two to three years and 0.2 Bcf after three years under indexed contracts. AEH is committed to purchase 11.9 Bcf within one year and 1.3 Bcf within two to three years under fixed price contracts with prices ranging from \$0.25 to \$3.16 per Mcf.

Risk Management Activities

As discussed above in our Critical Accounting Policies, we use financial instruments to mitigate commodity price risk and, periodically, to manage interest rate risk. We conduct risk management activities through our regulated distribution and nonregulated segments. In our regulated distribution segment, we use a combination of physical storage, fixed physical contracts and fixed financial contracts to reduce our exposure to unusually large winter-period gas price increases. In our nonregulated segments, we manage our exposure to the risk of natural gas price changes and lock in our gross profit margin through a combination of storage and financial instruments, including futures, over-the-counter and exchange-traded options and swap contracts with counterparties. To the extent our inventory cost and actual sales and actual purchases do not correlate with the changes in the market indices we use in our hedges, we could experience ineffectiveness or the hedges may no longer meet the accounting requirements for hedge accounting, resulting in the financial instruments being marked to market through earnings.

We record our financial instruments as a component of risk management assets and liabilities, which are classified as current or noncurrent based upon the anticipated settlement date of the underlying financial instrument. Substantially all of our financial instruments are valued using external market quotes and indices.

The following table shows the components of the change in fair value of our regulated distribution segment's financial instruments for the fiscal year ended September 30, 2016 (in thousands):

Fair value of contracts at September 30, 2015	\$(119,361)
Contracts realized/settled	(20,847)
Fair value of new contracts	4,811
Other changes in value	<u>(126,241)</u>
Fair value of contracts at September 30, 2016	(261,638)
Netting of cash collateral	<u>25,670</u>
Cash collateral and fair value of contracts at September 30, 2016	<u><u>\$(235,968)</u></u>

The fair value of our regulated distribution segment's financial instruments at September 30, 2016, is presented below by time period and fair value source:

Source of Fair Value	Fair Value of Contracts at September 30, 2016				Total Fair Value
	Maturity in years				
	Less than 1	1-3	4-5	Greater than 5	
	(In thousands)				
Prices actively quoted	\$(65,452)	\$(196,186)	\$—	\$—	\$(261,638)
Prices based on models and other valuation methods	—	—	—	—	—
Total Fair Value	<u>\$(65,452)</u>	<u>\$(196,186)</u>	<u>\$—</u>	<u>\$—</u>	<u>\$(261,638)</u>

The following table shows the components of the change in fair value of our nonregulated segment's financial instruments for the fiscal year ended September 30, 2016 (in thousands):

Fair value of contracts at September 30, 2015	\$(34,620)
Contracts realized/settled	25,958
Fair value of new contracts	—
Other changes in value	<u>(9,243)</u>
Fair value of contracts at September 30, 2016	(17,905)
Netting of cash collateral	<u>24,680</u>
Cash collateral and fair value of contracts at September 30, 2016	<u><u>\$ 6,775</u></u>

The fair value of our nonregulated segment's financial instruments at September 30, 2016, is presented below by time period and fair value source:

Source of Fair Value	Fair Value of Contracts at September 30, 2016				Total Fair Value
	Maturity in years				
	Less than 1	1-3	4-5	Greater than 5	
	(In thousands)				
Prices actively quoted	\$(15,946)	\$(1,418)	\$(541)	\$—	\$(17,905)
Prices based on models and other valuation methods	—	—	—	—	—
Total Fair Value	<u>\$(15,946)</u>	<u>\$(1,418)</u>	<u>\$(541)</u>	<u>\$—</u>	<u>\$(17,905)</u>

Employee Benefits Programs

An important element of our total compensation program, and a significant component of our operation and maintenance expense, is the offering of various benefits programs to our employees. These programs include medical and dental insurance coverage and pension and postretirement programs.

Medical and Dental Insurance

We offer medical and dental insurance programs to substantially all of our employees. We believe these programs are compliant with all current and future provisions that will be going into effect under *The Patient Protection and Affordable Care Act* and consistent with other programs in our industry. In recent years, we have endeavored to actively manage our health care costs through the introduction of a wellness strategy that is focused on helping employees to identify health risks and to manage these risks through improved lifestyle choices.

Over the last five fiscal years, we have experienced annual medical and prescription inflation of approximately six percent. For fiscal 2017, we anticipate the medical and prescription drug inflation rate will continue at approximately six percent, primarily due to the inflation of health care costs.

Net Periodic Pension and Postretirement Benefit Costs

For the fiscal year ended September 30, 2016, our total net periodic pension and other benefits costs was \$46.0 million, compared with \$58.9 million and \$69.8 million for the fiscal years ended September 30, 2015 and 2014. These costs relating to our regulated distribution operations are recoverable through our distribution rates. A portion of these costs is capitalized into our distribution rate base, and the remaining costs are recorded as a component of operation and maintenance expense.

Our fiscal 2016 costs were determined using a September 30, 2015 measurement date. At that date, interest and corporate bond rates utilized to determine our discount rates were higher than the interest and corporate bond rates as of September 30, 2014, the measurement date for our fiscal 2015 net periodic cost. Therefore, we increased the discount rate used to measure our fiscal 2016 net periodic cost from 4.43 percent to 4.55 percent. We lowered expected return on plan assets from 7.25 percent to 7.00 percent in the determination of our fiscal 2016 net periodic pension cost based upon expected market returns for our targeted asset allocation. As a result of the net impact of these and other assumptions, our fiscal 2016 pension and postretirement medical costs were approximately 20 percent lower than in the prior year.

Our fiscal 2015 costs were determined using a September 30, 2014 measurement date. At that date, interest and corporate bond rates utilized to determine our discount rates were lower than the interest and corporate bond rates as of September 30, 2013, the measurement date for our fiscal 2014 net periodic cost. Therefore, we decreased the discount rate used to measure our fiscal 2015 net periodic cost from 4.95 percent to 4.43 percent. We maintained our expected return on plan assets at 7.25 percent in the determination of our fiscal 2015 net periodic pension cost based upon expected market returns for our targeted asset allocation. As a result of the net impact of these and other assumptions, our fiscal 2015 pension and postretirement medical costs were lower than in the prior year.

Pension and Postretirement Plan Funding

Generally, our funding policy is to contribute annually an amount that will at least equal the minimum amount required to comply with the Employee Retirement Income Security Act of 1974 (ERISA). However, additional voluntary contributions are made from time to time as considered necessary. Contributions are intended to provide not only for benefits attributed to service to date but also for those expected to be earned in the future.

In accordance with the Pension Protection Act of 2006 (PPA), we determined the funded status of our plans as of January 1, 2016. Based on this valuation, we contributed cash of \$15.0 million, \$38.0 million and \$27.1 million to our pension plans during fiscal 2016, 2015 and 2014. Each contribution increased the level of our plan assets to achieve a desired PPA funding threshold.

We contributed \$16.6 million, \$20.0 million and \$23.6 million to our postretirement benefits plans for the fiscal years ended September 30, 2016, 2015 and 2014. The contributions represent the portion of the postretirement costs we are responsible for under the terms of our plan and minimum funding required by state regulatory commissions.

Outlook for Fiscal 2017 and Beyond

As of September 30, 2016, interest and corporate bond rates were lower than the rates as of September 30, 2015. Therefore, we decreased the discount rate used to measure our fiscal 2017 net periodic cost from 4.55 percent to 3.73 percent. We maintained the expected return on plan assets of 7.00 percent in the determination of our fiscal 2017 net periodic pension cost based upon expected market returns for our targeted asset allocation. On October 20, 2016, the Society of Actuaries released its annually-updated mortality improvement scale for pension plans incorporating new assumptions surrounding life expectancies in the United States. As of September 30, 2016, we updated our assumed mortality rates to incorporate the updated mortality table. As a result of the net impact of changes in these and other assumptions, we expect our fiscal 2017 net periodic pension cost to be consistent with fiscal 2016.

Based upon current market conditions, the current funded position of the plans and the funding requirements under the PPA, we do not anticipate a minimum required contribution for fiscal 2017. However, we may consider whether a voluntary contribution is prudent to maintain certain funding levels. With respect to our postretirement medical plans, we anticipate contributing between \$10 million and \$20 million during fiscal 2017.

Actual changes in the fair market value of plan assets and differences between the actual and expected return on plan assets could have a material effect on the amount of pension costs ultimately recognized. A 0.25 percent change in our discount rate would impact our pension and postretirement costs by approximately \$2.9 million. A 0.25 percent change in our expected rate of return would impact our pension and postretirement costs by approximately \$1.3 million.

The projected liability, future funding requirements and the amount of expense or income recognized for each of our pension and other post-retirement benefit plans are subject to change, depending on the actuarial value of plan assets, and the determination of future benefit obligations as of each subsequent calculation date. These amounts are impacted by actual investment returns, changes in interest rates, changes in the demographic composition of the participants in the plans and other actuarial assumptions.

RECENT ACCOUNTING DEVELOPMENTS

Recent accounting developments and their impact on our financial position, results of operations and cash flows are described in Note 2 to the consolidated financial statements.

ITEM 7A. *Quantitative and Qualitative Disclosures About Market Risk.*

We are exposed to risks associated with commodity prices and interest rates. Commodity price risk is the potential loss that we may incur as a result of changes in the fair value of a particular instrument or commodity. Interest-rate risk results from our portfolio of debt and equity instruments that we issue to provide financing and liquidity for our business activities.

We conduct risk management activities through both our regulated distribution and nonregulated segments. In our regulated distribution segment, we use a combination of physical storage, fixed physical contracts and fixed financial contracts to protect us and our customers against unusually large winter period gas price increases. In our nonregulated segment, we manage our exposure to the risk of natural gas price changes and lock in our gross profit margin through a combination of storage and financial instruments including futures, over-the-counter and exchange-traded options and swap contracts with counterparties. Our risk management activities and related accounting treatment are described in further detail in Note 13 to the consolidated financial statements. Additionally, our earnings are affected by changes in short-term interest rates as a result of our issuance of short-term commercial paper and our other short-term borrowings.

Commodity Price Risk

Regulated distribution segment

We purchase natural gas for our regulated distribution operations. Substantially all of the costs of gas purchased for regulated distribution operations are recovered from our customers through purchased gas cost adjustment mechanisms. Therefore, our regulated distribution operations have limited commodity price risk exposure.

Nonregulated segment

Our nonregulated segment is also exposed to risks associated with changes in the market price of natural gas. For our nonregulated segment, we use a sensitivity analysis to estimate commodity price risk. For purposes of this analysis, we estimate commodity price risk by applying a \$0.50 change in the forward NYMEX price to our net open position (including existing storage and related financial contracts) at the end of each period. Based on AEH's net open position (including existing storage and related financial contracts) at September 30, 2016 of 0.1 Bcf, a \$0.50 change in the forward NYMEX price would have had an impact of less than \$0.1 million on our consolidated net income.

Changes in the difference between the indices used to mark to market our physical inventory (Gas Daily) and the related fair-value hedge (NYMEX) can result in volatility in our reported net income; but, over time, gains and losses on the sale of storage gas inventory will be offset by gains and losses on the fair-value hedges. Based upon our net physical position at September 30, 2016 and assuming our hedges would still qualify as highly effective, a \$0.50 change in the difference between the Gas Daily and NYMEX indices would impact our reported net income by approximately \$5.9 million.

Additionally, these changes could cause us to recognize a risk management liability, which would require us to place cash into an escrow account to collateralize this liability position. This, in turn, would reduce the amount of cash we would have on hand to fund our working capital needs.

Interest Rate Risk

Our earnings are exposed to changes in short-term interest rates associated with our short-term commercial paper program and other short-term borrowings. We use a sensitivity analysis to estimate our short-term interest rate risk. For purposes of this analysis, we estimate our short-term interest rate risk as the difference between our actual interest expense for the period and estimated interest expense for the period assuming a hypothetical average one percent increase in the interest rates associated with our short-term borrowings. Had interest rates associated with our short-term borrowings increased by an average of one percent, our interest expense would have increased by approximately \$6.4 million during 2016.

ITEM 8. *Financial Statements and Supplementary Data.*

Index to financial statements and financial statement schedule:

	<u>Page</u>
Report of independent registered public accounting firm	49
Financial statements and supplementary data:	
Consolidated balance sheets at September 30, 2016 and 2015	50
Consolidated statements of income for the years ended September 30, 2016, 2015 and 2014	51
Consolidated statements of comprehensive income for the years ended September 30, 2016, 2015 and 2014	52
Consolidated statements of shareholders' equity for the years ended September 30, 2016, 2015 and 2014	53
Consolidated statements of cash flow for the years ended September 30, 2016, 2015 and 2014	54
Notes to consolidated financial statements	55
Selected Quarterly Financial Data (Unaudited)	107
Financial statement schedule for the years ended September 30, 2016, 2015 and 2014	
Schedule II. Valuation and Qualifying Accounts	115

All other financial statement schedules are omitted because the required information is not present, or not present in amounts sufficient to require submission of the schedule or because the information required is included in the financial statements and accompanying notes thereto.

REPORT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM

The Board of Directors and Shareholders of
Atmos Energy Corporation

We have audited the accompanying consolidated balance sheets of Atmos Energy Corporation as of September 30, 2016 and 2015, and the related consolidated statements of income, comprehensive income, shareholders' equity, and cash flows for each of the three years in the period ended September 30, 2016. Our audits also included the financial statement schedule listed in the Index at Item 8. These financial statements and schedule are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements and schedule based on our audits.

We conducted our audits in accordance with the standards of the Public Company Accounting Oversight Board (United States). Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

In our opinion, the financial statements referred to above present fairly, in all material respects, the consolidated financial position of Atmos Energy Corporation at September 30, 2016 and 2015, and the consolidated results of its operations and its cash flows for each of the three years in the period ended September 30, 2016, in conformity with U.S. generally accepted accounting principles. Also, in our opinion, the related financial statement schedule, when considered in relation to the financial statements taken as a whole, presents fairly, in all material respects the financial information set forth therein.

We also have audited, in accordance with the standards of the Public Company Accounting Oversight Board (United States), Atmos Energy Corporation's internal control over financial reporting as of September 30, 2016, based on criteria established in Internal Control — Integrated Framework issued by the Committee of Sponsoring Organizations of the Treadway Commission (2013 framework) and our report dated November 14, 2016 expressed an unqualified opinion thereon.

/s/ ERNST & YOUNG LLP

Dallas, Texas
November 14, 2016

ATMOS ENERGY CORPORATION
CONSOLIDATED BALANCE SHEETS

	<u>September 30</u>	
	<u>2016</u>	<u>2015</u>
	(In thousands, except share data)	
ASSETS		
Property, plant and equipment	\$ 9,987,078	\$8,959,702
Construction in progress	184,062	280,398
	<u>10,171,140</u>	<u>9,240,100</u>
Less accumulated depreciation and amortization	1,890,629	1,809,520
Net property, plant and equipment	8,280,511	7,430,580
Current assets		
Cash and cash equivalents	47,534	28,653
Accounts receivable, less allowance for doubtful accounts of \$13,367 in 2016 and \$15,283 in 2015	300,007	295,160
Gas stored underground	233,316	236,603
Other current assets	100,829	65,890
Total current assets	<u>681,686</u>	<u>626,306</u>
Goodwill	743,407	742,702
Deferred charges and other assets	305,285	275,484
	<u>\$10,010,889</u>	<u>\$9,075,072</u>
CAPITALIZATION AND LIABILITIES		
Shareholders' equity		
Common stock, no par value (stated at \$.005 per share); 200,000,000 shares authorized; issued and outstanding: 2016 — 103,930,560 shares, 2015 — 101,478,818 shares	\$ 520	\$ 507
Additional paid-in capital	2,388,027	2,230,591
Accumulated other comprehensive loss	(188,022)	(109,330)
Retained earnings	<u>1,262,534</u>	<u>1,073,029</u>
Shareholders' equity	3,463,059	3,194,797
Long-term debt	<u>2,188,779</u>	<u>2,437,515</u>
Total capitalization	5,651,838	5,632,312
Commitments and contingencies		
Current liabilities		
Accounts payable and accrued liabilities	259,434	238,942
Other current liabilities	449,036	457,954
Short-term debt	829,811	457,927
Current maturities of long-term debt	250,000	—
Total current liabilities	<u>1,788,281</u>	<u>1,154,823</u>
Deferred income taxes	1,603,056	1,411,315
Regulatory cost of removal obligation	424,281	427,553
Pension and postretirement liabilities	297,743	287,373
Deferred credits and other liabilities	245,690	161,696
	<u>\$10,010,889</u>	<u>\$9,075,072</u>

See accompanying notes to consolidated financial statements.

ATMOS ENERGY CORPORATION
CONSOLIDATED STATEMENTS OF INCOME

	Year Ended September 30		
	2016	2015	2014
	(In thousands, except per share data)		
Operating revenues			
Regulated distribution segment	\$2,291,866	\$2,763,835	\$3,061,546
Regulated pipeline segment	408,833	370,112	318,459
Nonregulated segment	1,066,363	1,472,209	2,067,292
Intersegment eliminations	(417,113)	(464,020)	(506,381)
	3,349,949	4,142,136	4,940,916
Purchased gas cost			
Regulated distribution segment	1,019,061	1,526,258	1,885,031
Regulated pipeline segment	—	—	—
Nonregulated segment	1,002,573	1,399,349	1,979,337
Intersegment eliminations	(416,581)	(463,488)	(505,878)
	1,605,053	2,462,119	3,358,490
Gross profit	1,744,896	1,680,017	1,582,426
Operating expenses			
Operation and maintenance	560,766	541,868	505,154
Depreciation and amortization	293,096	274,796	253,987
Taxes, other than income	223,016	231,958	211,936
Total operating expenses	1,076,878	1,048,622	971,077
Operating income	668,018	631,395	611,349
Miscellaneous expense, net	(1,593)	(4,389)	(5,235)
Interest charges	115,948	116,241	129,295
Income before income taxes	550,477	510,765	476,819
Income tax expense	200,373	195,690	187,002
Net income	\$ 350,104	\$ 315,075	\$ 289,817
Basic net income per share	\$ 3.38	\$ 3.09	\$ 2.96
Diluted net income per share	\$ 3.38	\$ 3.09	\$ 2.96
Weighted average shares outstanding:			
Basic	103,524	101,892	97,606
Diluted	103,524	101,892	97,608

See accompanying notes to consolidated financial statements.

ATMOS ENERGY CORPORATION
CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME

	<u>Year Ended September 30</u>		
	<u>2016</u>	<u>2015</u>	<u>2014</u>
	(In thousands)		
Net income	\$350,104	\$315,075	\$289,817
Other comprehensive income (loss), net of tax			
Net unrealized holding gains (losses) on available-for-sale securities, net of tax of \$(245), \$(1,559) and \$1,199	(465)	(2,713)	2,214
Cash flow hedges:			
Amortization and unrealized loss on interest rate agreements, net of tax of \$(56,723), \$(40,501) and \$(32,353)	(98,682)	(70,461)	(56,287)
Net unrealized gains (losses) on commodity cash flow hedges, net of tax of \$13,078, \$(15,193) and \$1,791	<u>20,455</u>	<u>(23,763)</u>	<u>2,802</u>
Total other comprehensive loss	<u>(78,692)</u>	<u>(96,937)</u>	<u>(51,271)</u>
Total comprehensive income	<u>\$271,412</u>	<u>\$218,138</u>	<u>\$238,546</u>

See accompanying notes to consolidated financial statements.

ATMOS ENERGY CORPORATION
CONSOLIDATED STATEMENTS OF SHAREHOLDERS' EQUITY

	Common stock		Additional Paid-in Capital	Accumulated Other Comprehensive	Retained Earnings	Total
	Number of Shares	Stated Value		Income (Loss)		
	(In thousands, except share and per share data)					
Balance, September 30, 2013	90,640,211	\$453	\$1,765,811	\$ 38,878	\$ 775,267	\$2,580,409
Net income	—	—	—	—	289,817	289,817
Other comprehensive loss	—	—	—	(51,271)	—	(51,271)
Repurchase of equity awards	(190,134)	(1)	(8,716)	—	—	(8,717)
Cash dividends (\$1.48 per share)	—	—	—	—	(146,248)	(146,248)
Common stock issued:						
Public offering	9,200,000	46	390,159	—	—	390,205
Direct stock purchase plan	83,150	1	4,066	—	—	4,067
1998 Long-term incentive plan	653,130	3	5,214	—	(864)	4,353
Employee stock-based compensation	—	—	23,536	—	—	23,536
Outside directors stock-for-fee plan	1,735	—	81	—	—	81
Balance, September 30, 2014	100,388,092	502	2,180,151	(12,393)	917,972	3,086,232
Net income	—	—	—	—	315,075	315,075
Other comprehensive loss	—	—	—	(96,937)	—	(96,937)
Repurchase of equity awards	(148,464)	(1)	(7,984)	—	—	(7,985)
Cash dividends (\$1.56 per share)	—	—	—	—	(160,018)	(160,018)
Common stock issued:						
Direct stock purchase plan	176,391	1	10,625	—	—	10,626
Retirement savings plan	398,047	2	20,324	—	—	20,326
1998 Long-term incentive plan	664,752	3	2,263	—	—	2,266
Employee stock-based compensation	—	—	25,212	—	—	25,212
Balance, September 30, 2015	101,478,818	507	2,230,591	(109,330)	1,073,029	3,194,797
Net income	—	—	—	—	350,104	350,104
Other comprehensive loss	—	—	—	(78,692)	—	(78,692)
Cash dividends (\$1.68 per share)	—	—	—	—	(175,126)	(175,126)
Cumulative effect of accounting change	—	—	—	—	14,527	14,527
Common stock issued:						
Public offering	1,360,756	7	98,567	—	—	98,574
Direct stock purchase plan	133,133	1	9,228	—	—	9,229
Retirement savings plan	359,414	2	25,047	—	—	25,049
1998 Long-term incentive plan	598,439	3	3,175	—	—	3,178
Employee stock-based compensation	—	—	21,419	—	—	21,419
Balance, September 30, 2016	<u>103,930,560</u>	<u>\$520</u>	<u>\$2,388,027</u>	<u>\$(188,022)</u>	<u>\$1,262,534</u>	<u>\$3,463,059</u>

See accompanying notes to consolidated financial statements.

ATMOS ENERGY CORPORATION
CONSOLIDATED STATEMENTS OF CASH FLOWS

	Year Ended September 30		
	2016	2015	2014
	(In thousands)		
CASH FLOWS FROM OPERATING ACTIVITIES			
Net income	\$ 350,104	\$ 315,075	\$ 289,817
Adjustments to reconcile net income to net cash provided by operating activities:			
Depreciation and amortization	293,096	274,796	253,987
Deferred income taxes	193,556	192,886	189,952
Stock-based compensation	14,760	15,980	14,721
Debt financing costs	5,667	5,922	9,409
Other	1,019	359	541
Changes in assets and liabilities:			
(Increase) decrease in accounts receivable	(4,847)	48,240	(41,408)
(Increase) decrease in gas stored underground	20,577	33,234	(31,996)
Increase in other current assets	(18,739)	(11,951)	(24,411)
(Increase) decrease in deferred charges and other assets	(24,860)	51,614	28,875
Increase (decrease) in accounts payable and accrued liabilities	(5,195)	(59,112)	60,465
Increase (decrease) in other current liabilities	(44,482)	896	2,413
Increase (decrease) in deferred credits and other liabilities	14,334	(56,025)	(19,552)
Net cash provided by operating activities	794,990	811,914	732,813
CASH FLOWS USED IN INVESTING ACTIVITIES			
Capital expenditures	(1,086,950)	(963,621)	(824,441)
Purchases of available-for-sale securities	(32,551)	(29,527)	(32,734)
Proceeds from sale of available-for-sale securities	27,019	24,889	24,872
Maturities of available-for-sale securities	6,290	6,235	5,215
Other, net	6,460	5,422	2,109
Net cash used in investing activities	(1,079,732)	(956,602)	(824,979)
CASH FLOWS FROM FINANCING ACTIVITIES			
Net increase (decrease) in short-term debt	371,884	261,232	(171,289)
Proceeds from issuance of long-term debt, net of discount	—	499,060	—
Net proceeds from equity offering	98,574	—	390,205
Issuance of common stock through stock purchase and employee retirement plans	34,278	30,952	4,274
Settlement of interest rate agreements	—	13,364	—
Interest rate agreements cash collateral	(25,670)	—	—
Repayment of long-term debt	—	(500,000)	—
Cash dividends paid	(175,126)	(160,018)	(146,248)
Repurchase of equity awards	—	(7,985)	(8,717)
Other	(317)	(5,522)	—
Net cash provided by financing activities	303,623	131,083	68,225
Net increase (decrease) in cash and cash equivalents	18,881	(13,605)	(23,941)
Cash and cash equivalents at beginning of year	28,653	42,258	66,199
Cash and cash equivalents at end of year	\$ 47,534	\$ 28,653	\$ 42,258
CASH PAID (RECEIVED) DURING THE PERIOD FOR:			
Interest	\$ 154,748	\$ 151,334	\$ 156,606
Income taxes	\$ 7,794	\$ 1,802	\$ (610)

See accompanying notes to consolidated financial statements.

ATMOS ENERGY CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

1. Nature of Business

Atmos Energy Corporation (“Atmos Energy” or the “Company”) and our subsidiaries are engaged primarily in the regulated natural gas distribution and pipeline businesses as well as certain other nonregulated businesses. Through our regulated distribution business, we deliver natural gas through sales and transportation arrangements to over three million residential, commercial, public-authority and industrial customers through our six regulated distribution divisions in the service areas described below:

Division	Service Area
Atmos Energy Colorado-Kansas Division	Colorado, Kansas
Atmos Energy Kentucky/Mid-States Division	Kentucky, Tennessee, Virginia ⁽¹⁾
Atmos Energy Louisiana Division	Louisiana
Atmos Energy Mid-Tex Division	Texas, including the Dallas/Fort Worth metropolitan area
Atmos Energy Mississippi Division	Mississippi
Atmos Energy West Texas Division	West Texas

⁽¹⁾ Denotes location where we have more limited service areas.

In addition, we transport natural gas for others through our distribution system. Our distribution business is subject to federal and state regulation and/or regulation by local authorities in each of the states in which our regulated distribution divisions operate. Our corporate headquarters and shared-services function are located in Dallas, Texas, and our customer support centers are located in Amarillo and Waco, Texas.

Our regulated pipeline business, which is also subject to federal and state regulation, consists of the regulated operations of our Atmos Pipeline — Texas Division, a division of the Company. This division transports natural gas to our Mid-Tex Division, transports natural gas for third parties and manages five underground storage reservoirs in Texas. We also provide ancillary services customary to the pipeline industry including parking arrangements, lending and sales of inventory on hand.

Our nonregulated businesses operate primarily in the Midwest and Southeast through various wholly-owned subsidiaries of Atmos Energy Holdings, Inc., (AEH). AEH is a wholly-owned subsidiary of the Company and based in Houston, Texas. Through AEH, we provide natural gas management and transportation services to municipalities, regulated distribution companies, including certain divisions of Atmos Energy and third parties.

2. Summary of Significant Accounting Policies

Principles of consolidation — The accompanying consolidated financial statements include the accounts of Atmos Energy Corporation and its wholly-owned subsidiaries. All material intercompany transactions have been eliminated; however, we have not eliminated intercompany profits when such amounts are probable of recovery under the affiliates’ rate regulation process.

Basis of comparison — As described under Recent Accounting Pronouncements below, we reclassified debt issuance costs from deferred charges and other assets to long-term debt. Additionally, we recorded immaterial corrections to the presentation of certain activities on our Consolidated Statement of Cash Flows for the years ended September 30, 2015 and 2014.

Use of estimates — The preparation of financial statements in conformity with accounting principles generally accepted in the United States requires management to make estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses. The most significant estimates include the allowance for doubtful accounts, unbilled revenues, contingency accruals, pension and postretirement obligations, deferred income taxes, impairment of long-lived assets, risk management and trading activities, fair value measurements and the valuation of goodwill and other long-lived assets. Actual results could differ from those estimates.

ATMOS ENERGY CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)

Regulation — Our regulated distribution and regulated pipeline operations are subject to regulation with respect to rates, service, maintenance of accounting records and various other matters by the respective regulatory authorities in the states in which we operate. Our accounting policies recognize the financial effects of the ratemaking and accounting practices and policies of the various regulatory commissions. Accounting principles generally accepted in the United States require cost-based, rate-regulated entities that meet certain criteria to reflect the authorized recovery of costs due to regulatory decisions in their financial statements. As a result, certain costs that would normally be expensed under accounting principles generally accepted in the United States are permitted to be capitalized or deferred on the balance sheet because it is probable they can be recovered through rates. Further, regulation may impact the period in which revenues or expenses are recognized. The amounts to be recovered or recognized are based upon historical experience and our understanding of the regulations.

We record regulatory assets as a component of other current assets and deferred charges and other assets for costs that have been deferred for which future recovery through customer rates is considered probable. Regulatory liabilities are recorded either on the face of the balance sheet or as a component of current liabilities, deferred income taxes or deferred credits and other liabilities when it is probable that revenues will be reduced for amounts that will be credited to customers through the ratemaking process. Significant regulatory assets and liabilities as of September 30, 2016 and 2015 included the following:

	September 30	
	2016	2015
	(In thousands)	
Regulatory assets:		
Pension and postretirement benefit costs ⁽¹⁾	\$132,348	\$121,183
Infrastructure Mechanisms ⁽²⁾	42,719	32,813
Deferred gas costs	45,184	9,715
Recoverable loss on reacquired debt	13,761	16,319
Deferred pipeline record collection costs	7,336	3,118
APT annual adjustment mechanism	7,171	1,002
Rate case costs	1,539	1,533
Other	13,565	6,656
	<u>\$263,623</u>	<u>\$192,339</u>
Regulatory liabilities:		
Regulatory cost of removal obligation	\$476,891	\$483,676
Deferred gas costs	20,180	28,100
Asset retirement obligation	13,404	9,063
Other	4,250	3,693
	<u>\$514,725</u>	<u>\$524,532</u>

⁽¹⁾ Includes \$12.4 million and \$16.6 million of pension and postretirement expense deferred pursuant to regulatory authorization.

⁽²⁾ Infrastructure mechanisms in Texas and Louisiana allow for the deferral of all eligible expenses associated with capital expenditures incurred pursuant to these rules, including the recording of interest on the deferred expenses until the next rate proceeding (rate case or annual rate filing), at which time investment and costs would be recovered through base rates.

Revenue recognition — Sales of natural gas to our regulated distribution customers are billed on a monthly basis; however, the billing cycle periods for certain classes of customers do not necessarily coincide with accounting periods used for financial reporting purposes. We follow the revenue accrual method of accounting

ATMOS ENERGY CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)

for regulated distribution segment revenues whereby revenues applicable to gas delivered to customers, but not yet billed under the cycle billing method, are estimated and accrued and the related costs are charged to expense.

On occasion, we are permitted to implement new rates that have not been formally approved by our state regulatory commissions, which are subject to refund. As permitted by accounting principles generally accepted in the United States, we recognize this revenue and establish a reserve for amounts that could be refunded based on our experience for the jurisdiction in which the rates were implemented.

Rates established by regulatory authorities are adjusted for increases and decreases in our purchased gas costs through purchased gas cost adjustment mechanisms. Purchased gas cost adjustment mechanisms provide gas distribution companies a method of recovering purchased gas costs on an ongoing basis without filing a rate case to address all of their non-gas costs. There is no gross profit generated through purchased gas cost adjustments, but they provide a dollar-for-dollar offset to increases or decreases in our regulated distribution segment's gas costs. The effects of these purchased gas cost adjustment mechanisms are recorded as deferred gas costs on our balance sheet.

Operating revenues for our regulated pipeline and nonregulated segments are recognized in the period in which actual volumes are transported and storage services are provided.

Operating revenues for our nonregulated segment and the associated carrying value of natural gas inventory (inclusive of storage costs) are recognized when we sell the gas and physically deliver it to our customers. Operating revenues include realized gains and losses arising from the settlement of financial instruments used in our nonregulated activities.

Cash and cash equivalents — We consider all highly liquid investments with an original maturity of three months or less to be cash equivalents.

Accounts receivable and allowance for doubtful accounts — Accounts receivable arise from natural gas sales to residential, commercial, industrial, municipal and other customers. We establish an allowance for doubtful accounts to reduce the net receivable balance to the amount we reasonably expect to collect based on our collection experience or where we are aware of a specific customer's inability or reluctance to pay. However, if circumstances change, our estimate of the recoverability of accounts receivable could be affected. Circumstances which could affect our estimates include, but are not limited to, customer credit issues, the level of natural gas prices, customer deposits and general economic conditions. Accounts are written off once they are deemed to be uncollectible.

Gas stored underground — Our gas stored underground is comprised of natural gas injected into storage to support the winter season withdrawals for our regulated distribution operations and natural gas held by our nonregulated segment to conduct their operations. The average cost method is used for substantially all of our regulated operations. Our nonregulated segment utilizes the average cost method; however, most of this inventory is hedged and is therefore reported at fair value at the end of each month. Gas in storage that is retained as cushion gas to maintain reservoir pressure is classified as property, plant and equipment and is valued at cost.

Regulated property, plant and equipment — Regulated property, plant and equipment is stated at original cost, net of contributions in aid of construction. The cost of additions includes direct construction costs, payroll related costs (taxes, pensions and other fringe benefits), administrative and general costs and an allowance for funds used during construction. The allowance for funds used during construction represents the estimated cost of funds used to finance the construction of major projects and are capitalized in the rate base for ratemaking purposes when the completed projects are placed in service. Interest expense of \$2.8 million, \$2.3 million and \$1.5 million was capitalized in 2016, 2015 and 2014.

Major renewals, including replacement pipe, and betterments that are recoverable under our regulatory rate base are capitalized while the costs of maintenance and repairs that are not recoverable through rates are charged to expense as incurred. The costs of large projects are accumulated in construction in progress until the project is

ATMOS ENERGY CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)

completed. When the project is completed, tested and placed in service, the balance is transferred to the regulated plant in service account included in the rate base and depreciation begins.

Regulated property, plant and equipment is depreciated at various rates on a straight-line basis. These rates are approved by our regulatory commissions and are comprised of two components: one based on average service life and one based on cost of removal. Accordingly, we recognize our cost of removal expense as a component of depreciation expense. The related cost of removal accrual is reflected as a regulatory liability on the consolidated balance sheet. At the time property, plant and equipment is retired, removal expenses less salvage, are charged to the regulatory cost of removal accrual. The composite depreciation rate was 3.2 percent for the fiscal year ended September 30, 2016, and 3.3 percent for each of the fiscal years ended September 30, 2015 and 2014.

Nonregulated property, plant and equipment — Nonregulated property, plant and equipment is stated at cost. Depreciation is generally computed on the straight-line method for financial reporting purposes based upon estimated useful lives ranging from three to 43 years.

Asset retirement obligations — We record a liability at fair value for an asset retirement obligation when the legal obligation to retire the asset has been incurred with an offsetting increase to the carrying value of the related asset. Accretion of the asset retirement obligation due to the passage of time is recorded as an operating expense.

As of September 30, 2016 and 2015, we had asset retirement obligations of \$13.4 million and \$11.1 million. Additionally, we had \$8.1 million and \$4.8 million of asset retirement costs recorded as a component of property, plant and equipment that will be depreciated over the remaining life of the underlying associated assets.

We believe we have a legal obligation to retire our natural gas storage facilities. However, we have not recognized an asset retirement obligation associated with our storage facilities because we are not able to determine the settlement date of this obligation as we do not anticipate taking our storage facilities out of service permanently. Therefore, we cannot reasonably estimate the fair value of this obligation.

Impairment of long-lived assets — We periodically evaluate whether events or circumstances have occurred that indicate that other long-lived assets may not be recoverable or that the remaining useful life may warrant revision. When such events or circumstances are present, we assess the recoverability of long-lived assets by determining whether the carrying value will be recovered through the expected future cash flows. In the event the sum of the expected future cash flows resulting from the use of the asset is less than the carrying value of the asset, an impairment loss equal to the excess of the asset's carrying value over its fair value is recorded.

Goodwill — We annually evaluate our goodwill balances for impairment during our second fiscal quarter or more frequently as impairment indicators arise. We use a present value technique based on discounted cash flows to estimate the fair value of our reporting units. These calculations are dependent on several subjective factors including the timing of future cash flows, future growth rates and the discount rate. An impairment charge is recognized if the carrying value of a reporting unit's goodwill exceeds its fair value.

Marketable securities — As of September 30, 2016 and 2015, all of our marketable securities were classified as available for sale. In accordance with the authoritative accounting standards, these securities are reported at market value with unrealized gains and losses shown as a component of accumulated other comprehensive income (loss). We regularly evaluate the performance of these investments on an individual investment by investment basis for impairment, taking into consideration the fund's purpose, volatility and current returns. If a determination is made that a decline in fair value is other than temporary, the related investment is written down to its estimated fair value.

Financial instruments and hedging activities — We use financial instruments to mitigate commodity price risk in our regulated distribution and nonregulated segments and interest rate risk. The objectives and strategies for using financial instruments have been tailored to our regulated and nonregulated businesses and are discussed in Note 13.

ATMOS ENERGY CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)

We record all of our financial instruments on the balance sheet at fair value, with changes in fair value ultimately recorded in the income statement. These financial instruments are reported as risk management assets and liabilities and are classified as current or noncurrent other assets or liabilities based upon the anticipated settlement date of the underlying financial instrument. We record the cash flow impact of our financial instruments in operating cash flows based upon their balance sheet classification.

The timing of when changes in fair value of our financial instruments are recorded in the income statement depends on whether the financial instrument has been designated and qualifies as a part of a hedging relationship or if regulatory rulings require a different accounting treatment. Changes in fair value for financial instruments that do not meet one of these criteria are recognized in the income statement as they occur.

Financial Instruments Associated with Commodity Price Risk

In our regulated distribution segment, the costs associated with and the gains and losses arising from the use of financial instruments to mitigate commodity price risk are included in our purchased gas cost adjustment mechanisms in accordance with regulatory requirements. Therefore, changes in the fair value of these financial instruments are initially recorded as a component of deferred gas costs and recognized in the consolidated statement of income as a component of purchased gas cost when the related costs are recovered through our rates and recognized in revenue in accordance with accounting principles generally accepted in the United States. Accordingly, there is no earnings impact on our regulated distribution segment as a result of the use of financial instruments.

In our nonregulated segment, we have designated most of the natural gas inventory held by this operating segment as the hedged item in a fair-value hedge. This inventory is marked to market at the end of each month based on the Gas Daily index, with changes in fair value recognized as unrealized gains or losses in purchased gas cost in the period of change. The financial instruments associated with this natural gas inventory have been designated as fair-value hedges and are marked to market each month based upon the NYMEX price with changes in fair value recognized as unrealized gains or losses in purchased gas cost in the period of change. We have elected to exclude this spot/forward differential for purposes of assessing the effectiveness of these fair-value hedges. For the fiscal years ended September 30, 2016, 2015 and 2014, we included unrealized gains (losses) on open contracts of \$1.3 million, \$(2.4) million and \$9.6 million as a component of nonregulated purchased gas cost.

Additionally, we have elected to treat fixed-price forward contracts used in our nonregulated segment to deliver natural gas as normal purchases and normal sales. As such, these deliveries are recorded on an accrual basis in accordance with our revenue recognition policy. Financial instruments used to mitigate the commodity price risk associated with these contracts have been designated as cash flow hedges of anticipated purchases and sales at indexed prices. Accordingly, unrealized gains and losses on these open financial instruments are recorded as a component of accumulated other comprehensive income, and are recognized in earnings as a component of purchased gas cost when the hedged volumes are sold.

Gains and losses from hedge ineffectiveness are recognized in the income statement. Fair value and cash flow hedge ineffectiveness arising from natural gas market price differences between the locations of the hedged inventory and the delivery location specified in the financial instruments is referred to as basis ineffectiveness. Ineffectiveness arising from changes in the fair value of the fair value hedges due to changes in the difference between the spot price and the futures price, as well as the difference between the timing of the settlement of the futures and the valuation of the underlying physical commodity is referred to as timing ineffectiveness. Hedge ineffectiveness, to the extent incurred, is reported as a component of purchased gas cost.

Our nonregulated segment also utilizes master netting agreements with significant counterparties that allow us to offset gains and losses arising from financial instruments that may be settled in cash with gains and losses arising from financial instruments that may be settled with the physical commodity. Assets and liabilities from

ATMOS ENERGY CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)

risk management activities, as well as accounts receivable and payable, reflect the master netting agreements in place. Additionally, the accounting guidance for master netting arrangements requires us to include the fair value of cash collateral or the obligation to return cash in the amounts that have been netted under master netting agreements used to offset gains and losses arising from financial instruments. As of September 30, 2016 and 2015, the Company netted \$24.7 million and \$43.5 million of cash held in margin accounts into its current and noncurrent risk management assets and liabilities.

Financial Instruments Associated with Interest Rate Risk

We manage interest rate risk, primarily when we plan to issue new long-term debt or to refinance existing long-term debt. We currently manage this risk through the use of forward starting interest rate swaps to fix the Treasury yield component of the interest cost associated with anticipated financings. We designate these financial instruments as cash flow hedges at the time the agreements are executed. Unrealized gains and losses associated with the instruments are recorded as a component of accumulated other comprehensive income (loss). When the instruments settle, the realized gain or loss is recorded as a component of accumulated other comprehensive income (loss) and recognized as a component of interest expense over the life of the related financing arrangement. Hedge ineffectiveness to the extent incurred is reported as a component of interest expense. As of September 30, 2016, the Company netted \$25.7 million of cash held in margin accounts into its current and noncurrent risk management liabilities. As of September 30, 2015 no cash was required to be held in margin accounts.

Fair Value Measurements — We report certain assets and liabilities at fair value, which is defined as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date (exit price). We primarily use quoted market prices and other observable market pricing information in valuing our financial assets and liabilities and minimize the use of unobservable pricing inputs in our measurements.

Fair-value estimates also consider our own creditworthiness and the creditworthiness of the counterparties involved. Our counterparties consist primarily of financial institutions and major energy companies. This concentration of counterparties may materially impact our exposure to credit risk resulting from market, economic or regulatory conditions. We seek to minimize counterparty credit risk through an evaluation of their financial condition and credit ratings and the use of collateral requirements under certain circumstances.

Amounts reported at fair value are subject to potentially significant volatility based upon changes in market prices, including, but not limited to, the valuation of the portfolio of our contracts, maturity and settlement of these contracts and newly originated transactions and interest rates, each of which directly affect the estimated fair value of our financial instruments. We believe the market prices and models used to value these financial instruments represent the best information available with respect to closing exchange and over-the-counter quotations, time value and volatility factors underlying the contracts. Values are adjusted to reflect the potential impact of an orderly liquidation of our positions over a reasonable period of time under then current market conditions.

Authoritative accounting literature establishes a fair value hierarchy that prioritizes the inputs used to measure fair value based on observable and unobservable data. The hierarchy categorizes the inputs into three levels, with the highest priority given to unadjusted quoted prices in active markets for identical assets and liabilities (Level 1) and the lowest priority given to unobservable inputs (Level 3). The levels of the hierarchy are described below:

Level 1 — Represents unadjusted quoted prices in active markets for identical assets or liabilities. An active market for the asset or liability is defined as a market in which transactions for the asset or liability occur with sufficient frequency and volume to provide pricing information on an ongoing basis. Prices actively quoted on national exchanges are used to determine the fair value of most of our assets and liabilities recorded on our balance sheet at fair value. Within our nonregulated operations, we utilize a mid-market pricing convention (the

ATMOS ENERGY CORPORATION

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)

mid-point between the bid and ask prices), as permitted under current accounting standards. Values derived from these sources reflect the market in which transactions involving these financial instruments are executed.

Our Level 1 measurements consist primarily of exchange-traded financial instruments, gas stored underground that has been designated as the hedged item in a fair value hedge and our available-for-sale securities. The Level 1 measurements for investments in the Atmos Energy Corporation Master Retirement Trust (the Master Trust), Supplemental Executive Benefit Plan and postretirement benefit plan consist primarily of exchange-traded financial instruments.

Level 2 — Represents pricing inputs other than quoted prices included in Level 1 that are either directly or indirectly observable for the asset or liability as of the reporting date. These inputs are derived principally from, or corroborated by, observable market data. Our Level 2 measurements primarily consist of non-exchange-traded financial instruments, such as over-the-counter options and swaps and municipal and corporate bonds where market data for pricing is observable. The Level 2 measurements for investments in our Master Trust, Supplemental Executive Benefit Plan and postretirement benefit plan consist primarily of non-exchange traded financial instruments such as common collective trusts, corporate bonds and investments in limited partnerships.

Level 3 — Represents generally unobservable pricing inputs which are developed based on the best information available, including our own internal data, in situations where there is little if any market activity for the asset or liability at the measurement date. The pricing inputs utilized reflect what a market participant would use to determine fair value. We currently do not have any Level 3 investments.

Pension and other postretirement plans — Pension and other postretirement plan costs and liabilities are determined on an actuarial basis and are affected by numerous assumptions and estimates including the market value of plan assets, estimates of the expected return on plan assets, assumed discount rates and current demographic and actuarial mortality data. Our measurement date is September 30. The assumed discount rate and the expected return are the assumptions that generally have the most significant impact on our pension costs and liabilities. The assumed discount rate, the assumed health care cost trend rate and assumed rates of retirement generally have the most significant impact on our postretirement plan costs and liabilities.

The discount rate is utilized principally in calculating the actuarial present value of our pension and postretirement obligation and net pension and postretirement cost. When establishing our discount rate, we consider high quality corporate bond rates based on bonds available in the marketplace that are suitable for settling the obligations, changes in those rates from the prior year and the implied discount rate that is derived from matching our projected benefit disbursements with currently available high quality corporate bonds.

The expected long-term rate of return on assets is utilized in calculating the expected return on plan assets component of the annual pension and postretirement plan cost. We estimate the expected return on plan assets by evaluating expected bond returns, equity risk premiums, asset allocations, the effects of active plan management, the impact of periodic plan asset rebalancing and historical performance. We also consider the guidance from our investment advisors when making a final determination of our expected rate of return on assets. To the extent the actual rate of return on assets realized over the course of a year is greater than or less than the assumed rate, that year's annual pension or postretirement plan cost is not affected. Rather, this gain or loss is amortized over the expected future working lifetime of the plan participants.

The expected return on plan assets is then calculated by applying the expected long-term rate of return on plan assets to the market-related value of the plan assets. The market-related value of our plan assets represents the fair market value of the plan assets, adjusted to smooth out short-term market fluctuations over a five-year period. The use of this calculation will delay the impact of current market fluctuations on the pension expense for the period.

We use a corridor approach to amortize actuarial gains and losses. Under this approach, net gains or losses in excess of ten percent of the larger of the pension benefit obligation or the market-related value of the assets are

ATMOS ENERGY CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)

amortized on a straight-line basis. The period of amortization is the average remaining service of active participants who are expected to receive benefits under the plan.

We estimate the assumed health care cost trend rate used in determining our annual postretirement net cost based upon our actual health care cost experience, the effects of recently enacted legislation and general economic conditions. Our assumed rate of retirement is estimated based upon the annual review of our participant census information as of the measurement date.

Income taxes — Income taxes are determined based on the liability method, which results in income tax assets and liabilities arising from temporary differences. Temporary differences are differences between the tax bases of assets and liabilities and their reported amounts in the financial statements that will result in taxable or deductible amounts in future years. The liability method requires the effect of tax rate changes on accumulated deferred income taxes to be reflected in the period in which the rate change was enacted. The liability method also requires that deferred tax assets be reduced by a valuation allowance unless it is more likely than not that the assets will be realized.

The Company may recognize the tax benefit from uncertain tax positions only if it is at least more likely than not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the financial statements from such a position should be measured based on the largest benefit that has a greater than fifty percent likelihood of being realized upon settlement with the taxing authorities. We recognize accrued interest related to unrecognized tax benefits as a component of interest expense. We recognize penalties related to unrecognized tax benefits as a component of miscellaneous income (expense) in accordance with regulatory requirements.

Tax collections — We are allowed to recover from customers revenue-related taxes that are imposed upon us. We record such taxes as operating expenses and record the corresponding customer charges as operating revenues. However, we do collect and remit various other taxes on behalf of various governmental authorities, and we record these amounts in our consolidated balance sheets on a net basis. We do not collect income taxes from our customers on behalf of governmental authorities.

Contingencies — In the normal course of business, we are confronted with issues or events that may result in a contingent liability. These generally relate to lawsuits, claims made by third parties or the action of various regulatory agencies. For such matters, we record liabilities when they are considered probable and reasonably estimable, based on currently available facts and our estimates of the ultimate outcome or resolution of the liability in the future. Actual results may differ from estimates, depending on actual outcomes or changes in the facts or expectations surrounding each potential exposure.

Subsequent events — Except as noted in Note 5 regarding the renewal of our revolving credit facility and the AEM uncommitted 364-day bilateral credit facility and Note 15 regarding the proposed sale of AEM, no events occurred subsequent to the balance sheet date that would require recognition or disclosure in the financial statements.

Recent accounting pronouncements — In May 2014, the Financial Accounting Standards Board (FASB) issued a comprehensive new revenue recognition standard that will supersede virtually all existing revenue recognition guidance under generally accepted accounting principles in the United States. Under the new standard, a company will recognize revenue when it transfers promised goods or services to customers in an amount that reflects the consideration to which the company expects to be entitled in exchange for those goods or services. In doing so, companies will need to use more judgment and make more estimates than under current guidance. The new standard is currently scheduled to become effective for us beginning on October 1, 2018 and can be applied either retrospectively to each period presented or as a cumulative-effect adjustment as of the date of adoption. As of September 30, 2016, we were actively evaluating all of our sources of revenue to determine the potential effect of the new standard on our financial position, results of operations and cash flows and the transition approach we will utilize. We are also actively monitoring the deliberations of the FASB's Transition Resource Group as decisions made by this group will impact the final conclusions of this evaluation.

ATMOS ENERGY CORPORATION

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)

In April 2015, the FASB issued guidance to simplify the presentation of debt issuance costs, which requires that debt issuance costs related to a recognized debt liability be presented in the balance sheet as a direct deduction from the carrying amount of that debt liability. The new guidance aligns the presentation of debt issuance costs with debt discounts and premiums. While the guidance would have been effective for us beginning October 1, 2016, we elected early adoption effective September 30, 2016 and have applied the provisions of the new guidance to each prior period presented. As a result, we reclassified \$17.0 million and \$17.9 million of unamortized debt issuance costs from deferred charges and other assets to long-term debt on the September 30, 2016 and 2015 consolidated balance sheets.

In April 2015, the FASB issued guidance to simplify the accounting for fees paid in connection with arrangements with cloud-based software providers. Under the new guidance, unless a software arrangement includes specific elements enabling customers to possess and operate software on platforms other than that offered by the cloud-based provider, the cost of such arrangements is to be accounted for as an operating expense in the period incurred. The new guidance is effective for us beginning October 1, 2016 and may be applied either prospectively or retrospectively with early adoption permitted. The adoption of this standard will not impact on our financial position, results of operations and cash flows.

In May 2015, the FASB issued guidance removing the requirement to categorize within the fair value hierarchy all investments for which fair value is measured using the net asset value per share practical expedient. The guidance is effective for us on October 1, 2016 to be applied retrospectively. The adoption of this standard will have no impact on our results of operations, consolidated balance sheets or cash flows.

In November 2015, the FASB issued guidance that requires all deferred income tax liabilities and assets to be presented as noncurrent in a classified balance sheet. Previously, entities were required to separate deferred income tax liabilities and assets into current and noncurrent amounts in a classified balance sheet. As permitted under the new guidance, we elected early adoption as of March 31, 2016. The adoption of this guidance had no impact on our results of operations or cash flows. Because we adopted this new guidance prospectively, prior periods have not been adjusted.

In January 2016, the FASB issued guidance related to the classification and measurement of financial instruments. The amendments modify the accounting and presentation for certain financial liabilities and equity investments not consolidated or reported using the equity method. The guidance is effective for us beginning October 1, 2018; limited early adoption is permitted. We are currently evaluating the potential impact of this new guidance.

In February 2016, the FASB issued a comprehensive new leasing standard that will require lessees to recognize a lease liability and a right-of-use asset for all leases, including operating leases, with a term greater than 12 months on its balance sheet. The new standard will be effective for us beginning on October 1, 2019; early adoption is permitted. The new leasing standard requires modified retrospective transition, which requires application of the new guidance at the beginning of the earliest comparative period presented in the year of adoption. We are currently evaluating the effect on our financial position, results of operations and cash flows.

In March 2016, the FASB issued guidance to simplify the accounting and reporting of share-based payment arrangements. Key modifications required under the new guidance include:

- Recognition of all excess tax benefits and tax deficiencies associated with stock-based compensation as income tax expense or benefit in the income statement in the period the awards vest. The guidance also requires these income tax inflows and outflows to be classified as an operating activity.
- Simplification of the accounting for forfeitures.
- Clarification that cash paid by an employer when directly withholding shares for tax-withholding purposes should be classified as a financing activity.

ATMOS ENERGY CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)

As permitted under the new guidance, we elected early adoption as of March 31, 2016. In accordance with the transition requirements, we recorded a \$14.5 million cumulative-effect increase to retained earnings as of October 1, 2015, with an offsetting increase to the Company's net operating loss (NOL) deferred tax asset to recognize the effect of excess tax benefits earned prior to September 30, 2015. For the year ended September 30, 2016, we have recognized a total income tax benefit of \$5.0 million. The new guidance provides for certain provisions to be accounted for prospectively and others retrospectively.

In June 2016, the FASB issued new guidance which will require credit losses on most financial assets measured at amortized cost and certain other instruments to be measured using an expected credit loss model. Under this model, entities will estimate credit losses over the entire contractual term of the instrument from the date of initial recognition of that instrument. In contrast, current U.S. GAAP is based on an incurred loss model that delays recognition of credit losses until it is probable the loss has been incurred. The new guidance also introduces a new impairment recognition model for available-for-sale securities that will require credit losses for available-for-sale debt securities to be recorded through an allowance account. The new standard will be effective for us beginning on October 1, 2021; early adoption is permitted beginning on October 1, 2019. We are currently evaluating the potential impact of this new guidance.

3. Segment Information

Atmos Energy Corporation and its subsidiaries are engaged primarily in the regulated natural gas distribution and pipeline business as well as other nonregulated businesses. We distribute natural gas through sales and transportation arrangements to over three million residential, commercial, public authority and industrial customers through our six regulated distribution divisions, which cover service areas located in eight states. In addition, we transport natural gas for others through our distribution system.

Through our nonregulated business, we provide natural gas management and transportation services to municipalities, regulated distribution companies, including certain divisions of Atmos Energy and third parties.

We operate the Company through the following three segments:

- The *regulated distribution segment*, includes our regulated distribution and related sales operations.
- The *regulated pipeline segment*, includes the regulated pipeline and storage operations of our Atmos Pipeline — Texas Division.
- The *nonregulated segment*, is comprised of our nonregulated natural gas management, nonregulated natural gas transmission, storage and other services.

Our determination of reportable segments considers the strategic operating units under which we manage sales of various products and services to customers in differing regulatory environments. Although our regulated distribution segment operations are geographically dispersed, they are aggregated and reported as a single segment as each regulated distribution division has similar economic characteristics. The accounting policies of the segments are the same as those described in the summary of significant accounting policies. We evaluate performance based on net income or loss of the respective operating units. Interest expense is allocated pro rata to each segment based upon our net investment in each segment. Income taxes are allocated to each segment as if each segment's taxes were calculated on a separate return basis.

ATMOS ENERGY CORPORATION

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)

Summarized income statements and capital expenditures by segment are shown in the following tables.

	Year Ended September 30, 2016				
	Regulated Distribution	Regulated Pipeline	Nonregulated (In thousands)	Eliminations	Consolidated
Operating revenues from external parties	\$2,284,185	\$104,007	\$ 961,757	\$ —	\$3,349,949
Intersegment revenues	7,681	304,826	104,606	(417,113)	—
	2,291,866	408,833	1,066,363	(417,113)	3,349,949
Purchased gas cost	1,019,061	—	1,002,573	(416,581)	1,605,053
Gross profit	1,272,805	408,833	63,790	(532)	1,744,896
Operating expenses					
Operation and maintenance	404,115	129,525	27,658	(532)	560,766
Depreciation and amortization	233,036	55,576	4,484	—	293,096
Taxes, other than income	196,070	24,298	2,648	—	223,016
Total operating expenses	833,221	209,399	34,790	(532)	1,076,878
Operating income	439,584	199,434	29,000	—	668,018
Miscellaneous income (expense)	455	(1,683)	1,443	(1,808)	(1,593)
Interest charges	79,404	36,574	1,778	(1,808)	115,948
Income before income taxes	360,635	161,177	28,665	—	550,477
Income tax expense	128,265	59,488	12,620	—	200,373
Net income	\$ 232,370	\$101,689	\$ 16,045	\$ —	\$ 350,104
Capital expenditures	\$ 740,039	\$346,400	\$ 511	\$ —	\$1,086,950

	Year Ended September 30, 2015				
	Regulated Distribution	Regulated Pipeline	Nonregulated (In thousands)	Eliminations	Consolidated
Operating revenues from external parties	\$2,757,585	\$ 97,662	\$1,286,889	\$ —	\$4,142,136
Intersegment revenues	6,250	272,450	185,320	(464,020)	—
	2,763,835	370,112	1,472,209	(464,020)	4,142,136
Purchased gas cost	1,526,258	—	1,399,349	(463,488)	2,462,119
Gross profit	1,237,577	370,112	72,860	(532)	1,680,017
Operating expenses					
Operation and maintenance	388,486	118,866	35,048	(532)	541,868
Depreciation and amortization	223,048	47,236	4,512	—	274,796
Taxes, other than income	205,894	22,743	3,321	—	231,958
Total operating expenses	817,428	188,845	42,881	(532)	1,048,622
Operating income	420,149	181,267	29,979	—	631,395
Miscellaneous expense	(377)	(1,243)	(760)	(2,009)	(4,389)
Interest charges	84,132	33,151	967	(2,009)	116,241
Income before income taxes	335,640	146,873	28,252	—	510,765
Income tax expense	130,827	52,211	12,652	—	195,690
Net income	\$ 204,813	\$ 94,662	\$ 15,600	\$ —	\$ 315,075
Capital expenditures	\$ 670,575	\$291,603	\$ 1,443	\$ —	\$ 963,621

ATMOS ENERGY CORPORATION

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)

	Year Ended September 30, 2014				
	Regulated Distribution	Regulated Pipeline	Nonregulated (In thousands)	Eliminations	Consolidated
Operating revenues from external parties	\$3,056,212	\$ 92,166	\$1,792,538	\$ —	\$4,940,916
Intersegment revenues	5,334	226,293	274,754	(506,381)	—
	3,061,546	318,459	2,067,292	(506,381)	4,940,916
Purchased gas cost	1,885,031	—	1,979,337	(505,878)	3,358,490
Gross profit	1,176,515	318,459	87,955	(503)	1,582,426
Operating expenses					
Operation and maintenance	387,228	91,466	26,963	(503)	505,154
Depreciation and amortization	208,376	41,031	4,580	—	253,987
Taxes, other than income	196,343	13,143	2,450	—	211,936
Total operating expenses	791,947	145,640	33,993	(503)	971,077
Operating income	384,568	172,819	53,962	—	611,349
Miscellaneous income (expense)	(381)	(3,181)	2,216	(3,889)	(5,235)
Interest charges	94,918	36,280	1,986	(3,889)	129,295
Income before income taxes	289,269	133,358	54,192	—	476,819
Income tax expense	117,684	47,167	22,151	—	187,002
Net income	<u>\$ 171,585</u>	<u>\$ 86,191</u>	<u>\$ 32,041</u>	<u>\$ —</u>	<u>\$ 289,817</u>
Capital expenditures	<u>\$ 574,372</u>	<u>\$248,230</u>	<u>\$ 1,839</u>	<u>\$ —</u>	<u>\$ 824,441</u>

The following table summarizes our revenues from external parties by products and services for the fiscal year ended September 30.

	2016	2015	2014
	(In thousands)		
Regulated distribution revenues:			
Gas sales revenues:			
Residential	\$1,477,049	\$1,761,689	\$1,933,099
Commercial	619,979	772,187	876,042
Industrial	51,999	74,981	90,536
Public authority and other	41,307	53,401	64,779
Total gas sales revenues	2,190,334	2,662,258	2,964,456
Transportation revenues	70,383	67,475	64,049
Other gas revenues	23,468	27,852	27,707
Total regulated distribution revenues	2,284,185	2,757,585	3,056,212
Regulated pipeline revenues	104,007	97,662	92,166
Nonregulated revenues	961,757	1,286,889	1,792,538
Total operating revenues	<u>\$3,349,949</u>	<u>\$4,142,136</u>	<u>\$4,940,916</u>

ATMOS ENERGY CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)

Balance sheet information at September 30, 2016 and 2015 by segment is presented in the following tables.

	September 30, 2016				
	Regulated Distribution	Regulated Pipeline	Nonregulated	Eliminations	Consolidated
	(In thousands)				
ASSETS					
Property, plant and equipment, net	\$6,220,425	\$2,008,997	\$ 51,089	\$ —	\$ 8,280,511
Investment in subsidiaries	1,026,859	—	—	(1,026,859)	—
Current assets					
Cash and cash equivalents	21,072	—	26,462	—	47,534
Assets from risk management activities ..	3,029	—	6,775	—	9,804
Other current assets	446,868	19,204	367,220	(208,944)	624,348
Intercompany receivables	978,093	—	—	(978,093)	—
Total current assets	1,449,062	19,204	400,457	(1,187,037)	681,686
Goodwill	576,114	132,582	34,711	—	743,407
Noncurrent assets from risk management activities					
.....	1,822	—	—	—	1,822
Deferred charges and other assets	275,496	27,631	336	—	303,463
	<u>\$9,549,778</u>	<u>\$2,188,414</u>	<u>\$486,593</u>	<u>\$(2,213,896)</u>	<u>\$10,010,889</u>
CAPITALIZATION AND LIABILITIES					
Shareholders' equity	\$3,463,059	\$ 678,964	\$347,895	\$(1,026,859)	\$ 3,463,059
Long-term debt	2,188,779	—	—	—	2,188,779
Total capitalization	5,651,838	678,964	347,895	(1,026,859)	5,651,838
Current liabilities					
Current maturities of long-term debt	250,000	—	—	—	250,000
Short-term debt	1,026,811	—	—	(197,000)	829,811
Liabilities from risk management activities					
.....	56,771	—	—	—	56,771
Other current liabilities	549,328	22,427	91,888	(11,944)	651,699
Intercompany payables	—	950,215	27,878	(978,093)	—
Total current liabilities	1,882,910	972,642	119,766	(1,187,037)	1,788,281
Deferred income taxes	1,058,895	536,732	7,429	—	1,603,056
Noncurrent liabilities from risk management activities					
.....	184,048	—	—	—	184,048
Regulatory cost of removal obligation	424,281	—	—	—	424,281
Pension and postretirement liabilities	297,743	—	—	—	297,743
Deferred credits and other liabilities	50,063	76	11,503	—	61,642
	<u>\$9,549,778</u>	<u>\$2,188,414</u>	<u>\$486,593</u>	<u>\$(2,213,896)</u>	<u>\$10,010,889</u>

ATMOS ENERGY CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)

	September 30, 2015				
	Regulated Distribution	Regulated Pipeline	Nonregulated	Eliminations	Consolidated
	(In thousands)				
ASSETS					
Property, plant and equipment, net	\$5,670,306	\$1,706,449	\$ 53,825	\$ —	\$7,430,580
Investment in subsidiaries	1,038,670	—	(2,096)	(1,036,574)	—
Current assets					
Cash and cash equivalents	23,863	—	4,790	—	28,653
Assets from risk management activities ...	378	—	8,854	—	9,232
Other current assets	421,591	24,628	480,503	(338,301)	588,421
Intercompany receivables	887,713	—	—	(887,713)	—
Total current assets	1,333,545	24,628	494,147	(1,226,014)	626,306
Goodwill	575,449	132,542	34,711	—	742,702
Noncurrent assets from risk management activities	368	—	—	—	368
Deferred charges and other assets	252,499	17,288	5,329	—	275,116
	<u>\$8,870,837</u>	<u>\$1,880,907</u>	<u>\$585,916</u>	<u>\$(2,262,588)</u>	<u>\$9,075,072</u>
CAPITALIZATION AND LIABILITIES					
Shareholders' equity	\$3,194,797	\$ 577,275	\$461,395	\$(1,038,670)	\$3,194,797
Long-term debt	2,437,515	—	—	—	2,437,515
Total capitalization	5,632,312	577,275	461,395	(1,038,670)	5,632,312
Current liabilities					
Short-term debt	782,927	—	—	(325,000)	457,927
Liabilities from risk management activities	9,568	—	—	—	9,568
Other current liabilities	569,273	29,780	99,480	(11,205)	687,328
Intercompany payables	—	867,409	20,304	(887,713)	—
Total current liabilities	1,361,768	897,189	119,784	(1,223,918)	1,154,823
Deferred income taxes	1,008,091	406,254	(3,030)	—	1,411,315
Noncurrent liabilities from risk management activities	110,539	—	—	—	110,539
Regulatory cost of removal obligation	427,553	—	—	—	427,553
Pension and postretirement liabilities	287,373	—	—	—	287,373
Deferred credits and other liabilities	43,201	189	7,767	—	51,157
	<u>\$8,870,837</u>	<u>\$1,880,907</u>	<u>\$585,916</u>	<u>\$(2,262,588)</u>	<u>\$9,075,072</u>

4. Earnings Per Share

Since we have non-vested share-based payments with a nonforfeitable right to dividends or dividend equivalents (referred to as participating securities), we are required to use the two-class method of computing earnings per share. The Company's non-vested restricted stock units, granted under the 1998 Long-Term Incentive Plan, for which vesting is predicated solely on the passage of time, are considered to be participating securities. The calculation of earnings per share using the two-class method excludes income attributable to these participating securities from the numerator and excludes the dilutive impact of those shares from the denominator.

ATMOS ENERGY CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)

Basic and diluted earnings per share for the fiscal years ended September 30 are calculated as follows:

	<u>2016</u>	<u>2015</u>	<u>2014</u>
	(In thousands, except per share data)		
Basic Earnings Per Share			
Net Income	\$350,104	\$315,075	\$289,817
Less: Income allocated to participating securities	<u>546</u>	<u>626</u>	<u>711</u>
Net Income available to common shareholders	<u>\$349,558</u>	<u>\$314,449</u>	<u>\$289,106</u>
Basic weighted average shares outstanding	<u>103,524</u>	<u>101,892</u>	<u>97,606</u>
Net Income per share — Basic	<u>\$ 3.38</u>	<u>\$ 3.09</u>	<u>\$ 2.96</u>
Diluted Earnings Per Share			
Net Income available to common shareholders	\$349,558	\$314,449	\$289,106
Effect of dilutive stock options and other shares	<u>—</u>	<u>—</u>	<u>—</u>
Net Income available to common shareholders	<u>\$349,558</u>	<u>\$314,449</u>	<u>\$289,106</u>
Basic weighted average shares outstanding	103,524	101,892	97,606
Additional dilutive stock options and other shares	<u>—</u>	<u>—</u>	<u>2</u>
Diluted weighted average shares outstanding	<u>103,524</u>	<u>101,892</u>	<u>97,608</u>
Net Income per share — Diluted	<u>\$ 3.38</u>	<u>\$ 3.09</u>	<u>\$ 2.96</u>

5. Debt

Long-term debt

Long-term debt at September 30, 2016 and 2015 consisted of the following:

	<u>2016</u>	<u>2015</u>
	(In thousands)	
Unsecured 6.35% Senior Notes, due June 2017	250,000	250,000
Unsecured 8.50% Senior Notes, due 2019	450,000	450,000
Unsecured 5.95% Senior Notes, due 2034	200,000	200,000
Unsecured 5.50% Senior Notes, due 2041	400,000	400,000
Unsecured 4.15% Senior Notes, due 2043	500,000	500,000
Unsecured 4.125% Senior Notes, due 2044	500,000	500,000
Medium term Series A notes, 1995-1, 6.67%, due 2025	10,000	10,000
Unsecured 6.75% Debentures, due 2028	<u>150,000</u>	<u>150,000</u>
Total long-term debt	2,460,000	2,460,000
Less:		
Original issue discount on unsecured senior notes and debentures	4,270	4,612
Debt issuance cost	16,951	17,873
Current maturities	<u>250,000</u>	<u>—</u>
	<u>\$2,188,779</u>	<u>\$2,437,515</u>

On September 22, 2016, we entered into a three year, \$200 million multi-draw term loan agreement with a syndicate of three lenders. Borrowings under the term loan may be made in increments of \$1.0 million or higher, may be repaid at any time during the loan period and will bear interest at a rate dependent upon our credit ratings at the time of such borrowing and based, at our election, on a base rate or LIBOR for the applicable interest

ATMOS ENERGY CORPORATION

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)

period. The term loan will be used to refinance existing indebtedness and for working capital, capital expenditures and other general corporate purposes. At September 30, 2016, there were no borrowings under the term loan.

On October 15, 2014, we issued \$500 million of 4.125% 30-year unsecured senior notes, which replaced, on a long-term basis, our \$500 million unsecured 4.95% senior notes. The effective rate of these notes is 4.086%, after giving effect to the offering costs and the settlement of the associated forward starting interest rate swaps discussed in Note 13. The net proceeds of approximately \$494 million were used to repay our \$500 million 4.95% senior unsecured notes at maturity on October 15, 2014.

Short-term debt

Our short-term debt is utilized to fund ongoing working capital needs, such as our seasonal requirements for gas supply and general corporate liquidity. Our short-term borrowings typically reach their highest levels in the winter months.

As of September 30, 2016, we financed our short-term borrowing requirements through a combination of a \$1.25 billion commercial paper program, four committed revolving credit facilities and one uncommitted revolving credit facility, with a total availability from third-party lenders of approximately \$1.3 billion of working capital funding. On October 5, 2016, we amended our existing \$1.25 billion unsecured credit facility (the five-year unsecured credit facility) which increased the committed loan to \$1.5 billion and extended the facility through September 25, 2021. The amended facility also retains the \$250 million accordion feature, which provides the opportunity to increase the total committed loan amount to \$1.75 billion. After giving effect to the amended facility, we have total availability from third-party lenders of approximately \$1.6 billion of working capital funding. At September 30, 2016 and 2015, there was \$829.8 million and \$457.9 million outstanding under our commercial paper program with weighted average interest rates of 0.81% and 0.42%, with average maturities of less than one month. We also use intercompany credit facilities to supplement the funding provided by these third-party committed credit facilities. These facilities are described in greater detail below.

Regulated Operations

We fund our regulated operations as needed, primarily through our commercial paper program and three committed revolving credit facilities with third-party lenders. The first facility is the five-year unsecured credit facility described above, which bears interest at a base rate or at a LIBOR-based rate for the applicable interest period, plus a spread ranging from zero percent to 1.25 percent, based on the Company's credit ratings. This credit facility serves primarily as a backup liquidity facility for our commercial paper program. At September 30, 2016, there were no borrowings under this facility, but we had \$829.8 million of commercial paper outstanding leaving \$420.2 million available.

The second facility is a \$25 million unsecured facility that bears interest at a daily negotiated rate, generally based on the Federal Funds rate plus a variable margin. This facility was renewed on April 1, 2016. At September 30, 2016, there were no borrowings outstanding under this facility.

The third facility, which was renewed on September 30, 2016, is a \$10 million committed revolving credit facility, used primarily to issue letters of credit and bears interest at a LIBOR-based rate plus 1.5 percent. At September 30, 2016, there were no borrowings outstanding under this credit facility; however, letters of credit totaling \$5.9 million had been issued under the facility at September 30, 2016, which reduced the amount available by a corresponding amount.

The availability of funds under these credit facilities is subject to conditions specified in the respective credit agreements, all of which we currently satisfy. These conditions include our compliance with financial covenants and the continued accuracy of representations and warranties contained in these agreements. We are required by the financial covenants in our five-year unsecured facility to maintain, at the end of each fiscal quarter, a ratio of total debt to total capitalization of no greater than 70 percent. At September 30, 2016, our total-debt-to-total-capitalization ratio, as defined, was 50 percent. In addition, both the interest margin over the

ATMOS ENERGY CORPORATION

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)

Eurodollar rate and the fee that we pay on unused amounts under each of these facilities are subject to adjustment depending upon our credit ratings.

In addition to these third-party facilities, our regulated operations have a \$500 million intercompany revolving credit facility with AEH. This facility bears interest at the lower of (i) the Eurodollar rate under the five-year revolving credit facility or (ii) the lowest rate outstanding under the commercial paper program. Applicable state regulatory commissions have approved our use of this facility through December 31, 2016. We intend to seek renewal of this facility during the first quarter of fiscal 2017. There was \$197.0 million outstanding under this facility at September 30, 2016.

Nonregulated Operations

Atmos Energy Marketing, LLC (AEM), which is wholly owned by AEH, has one uncommitted \$25 million 364-day bilateral credit facility that expires in December 2016 and one committed \$15 million 364-day bilateral credit facility that was renewed on September 30, 2016. On October 25, 2016, the uncommitted \$25 million 364-day bilateral credit facility was renewed through July 31, 2017. These facilities are used primarily to issue letters of credit. Due to outstanding letters of credit, the total amount available to us under these bilateral credit facilities was \$32.8 million at September 30, 2016.

AEH has a \$500 million intercompany demand credit facility with AEC. This facility bears interest at a rate equal to the one-month LIBOR rate plus 3.00 percent. Applicable state regulatory commissions have approved our use of this facility through December 31, 2016. We intend to seek renewal of this facility during the first quarter of fiscal 2017. There were no borrowings outstanding under this facility at September 30, 2016.

Debt Covenants

In addition to the financial covenants described above, our credit facilities and public indentures contain usual and customary covenants for our business, including covenants substantially limiting liens, substantial asset sales and mergers.

Additionally, our public debt indentures relating to our senior notes and debentures, as well as our revolving credit agreements, each contain a default provision that is triggered if outstanding indebtedness arising out of any other credit agreements in amounts ranging from in excess of \$15 million to in excess of \$100 million becomes due by acceleration or is not paid at maturity.

We were in compliance with all of our debt covenants as of September 30, 2016. If we were unable to comply with our debt covenants, we would likely be required to repay our outstanding balances on demand, provide additional collateral or take other corrective actions.

Maturities of long-term debt at September 30, 2016 were as follows (in thousands):

2017	\$ 250,000
2018	—
2019	450,000
2020	—
2021	—
Thereafter	<u>1,760,000</u>
	<u>\$2,460,000</u>

ATMOS ENERGY CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)

6. Shareholders' Equity

Shelf Registration

On March 28, 2016, we filed a registration statement with the Securities and Exchange Commission (SEC) that originally permitted us to issue, from time to time, up to \$2.5 billion in common stock and/or debt securities, which replaced our registration statement that expired on March 28, 2016. At September 30, 2016, \$2.4 billion of securities remain available for issuance under the shelf registration statement.

At-the-Market Equity Sales Program

On March 28, 2016, we entered into an at-the-market (ATM) equity distribution agreement (the Agreement) with Goldman, Sachs & Co., Merrill Lynch, Pierce, Fenner & Smith Incorporated and Morgan Stanley & Co. LLC in their capacity as agents and/or as principals (Agents). Under the terms of the Agreement, we may issue and sell, through any of the Agents, shares of our common stock, up to an aggregate offering price of \$200 million, through the period ended March 28, 2019. We may also sell shares from time to time to an Agent for its own account at a price to be agreed upon at the time of sale. We will pay each Agent a commission of 1.0% of the gross offering proceeds of the shares sold through it as a sales agent. We have no obligation to offer or sell any shares under the Agreement, and may at any time suspend offers and sales under the Agreement. The shares will be issued pursuant to our shelf registration statement filed with the SEC on March 28, 2016. During fiscal 2016, we sold 1,360,756 shares of common stock under the ATM program for \$100.0 million and received net proceeds of \$98.6 million.

1998 Long-Term Incentive Plan

In August 1998, the Board of Directors approved and adopted the 1998 Long-Term Incentive Plan (LTIP), which became effective in October 1998 after approval by our shareholders. The LTIP is a comprehensive, long-term incentive compensation plan providing for discretionary awards of incentive stock options, non-qualified stock options, stock appreciation rights, bonus stock, time-lapse restricted stock, time-lapse restricted stock units, performance-based restricted stock units and stock units to certain employees and non-employee directors of the Company and our subsidiaries. The objectives of this plan include attracting and retaining the best personnel, providing for additional performance incentives and promoting our success by providing employees with the opportunity to acquire our common stock.

As of September 30, 2015, we were authorized to grant awards for up to a maximum of 8.7 million shares of common stock under this plan subject to certain adjustment provisions. In February 2016, our shareholders voted to increase the number of authorized LTIP shares by 2.5 million shares and to extend the term of the plan for an additional five years, through September 2021. On March 29, 2016, we filed with the SEC a registration statement on Form S-8 to register an additional 2.5 million shares; we also listed such shares with the New York Stock Exchange. As of September 30, 2016, we were authorized to grant awards for up to a maximum of 11.2 million shares of common stock under this plan subject to certain adjustment provisions.

2014 Equity Offering

On February 18, 2014, we completed the public offering of 9,200,000 shares of our common stock including the underwriters' exercise of their over-allotment option of 1,200,000 shares under our existing shelf registration statement. The offering was priced at \$44.00 per share and generated net proceeds of \$390.2 million, which were used to repay short-term debt outstanding under our commercial paper program, to fund infrastructure spending primarily to enhance the safety and reliability of our system and for general corporate purposes.

ATMOS ENERGY CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)

Share Repurchase Program

On September 28, 2011, the Board of Directors approved a program authorizing the repurchase of up to five million shares of common stock over a five-year period. The program expired on September 30, 2016 and will not be renewed. We did not repurchase any shares during fiscal 2016, 2015, or 2014 under the program.

Accumulated Other Comprehensive Income (Loss)

We record deferred gains (losses) in accumulated other comprehensive income (AOCI) related to available-for-sale securities, interest rate agreement cash flow hedges and commodity contract cash flow hedges. Deferred gains (losses) for our available-for-sale securities and commodity contract cash flow hedges are recognized in earnings upon settlement, while deferred gains (losses) related to our interest rate agreement cash flow hedges are recognized in earnings as they are amortized. The following tables provide the components of our accumulated other comprehensive income (loss) balances, net of the related tax effects allocated to each component of other comprehensive income.

	<u>Available- for-Sale Securities</u>	<u>Interest Rate Agreement Cash Flow Hedges</u>	<u>Commodity Contracts Cash Flow Hedges</u>	<u>Total</u>
	(In thousands)			
September 30, 2015	\$4,949	\$ (88,842)	\$(25,437)	\$(109,330)
Other comprehensive income (loss) before reclassifications	(263)	(99,029)	(11,662)	(110,954)
Amounts reclassified from accumulated other comprehensive income	<u>(202)</u>	<u>347</u>	<u>32,117</u>	<u>32,262</u>
Net current-period other comprehensive income (loss)	<u>(465)</u>	<u>(98,682)</u>	<u>20,455</u>	<u>(78,692)</u>
September 30, 2016	<u>\$4,484</u>	<u>\$(187,524)</u>	<u>\$ (4,982)</u>	<u>\$(188,022)</u>
	<u>Available- for-Sale Securities</u>	<u>Interest Rate Agreement Cash Flow Hedges</u>	<u>Commodity Contracts Cash Flow Hedges</u>	<u>Total</u>
	(In thousands)			
September 30, 2014	\$ 7,662	\$(18,381)	\$ (1,674)	\$ (12,393)
Other comprehensive income (loss) before reclassifications	(2,173)	(71,003)	(49,211)	(122,387)
Amounts reclassified from accumulated other comprehensive income	<u>(540)</u>	<u>542</u>	<u>25,448</u>	<u>25,450</u>
Net current-period other comprehensive income (loss)	<u>(2,713)</u>	<u>(70,461)</u>	<u>(23,763)</u>	<u>(96,937)</u>
September 30, 2015	<u>\$ 4,949</u>	<u>\$(88,842)</u>	<u>\$(25,437)</u>	<u>\$(109,330)</u>

ATMOS ENERGY CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)

The following tables detail reclassifications out of AOCI for the fiscal years ended September 30, 2016 and 2015. Amounts in parentheses below indicate decreases to net income in the statement of income.

Fiscal Year Ended September 30, 2016		
Accumulated Other Comprehensive Income Components	Amount Reclassified from Accumulated Other Comprehensive Income (In thousands)	Affected Line Item in the Statement of Income
Available-for-sale securities	\$ 318	Operation and maintenance expense
	318	Total before tax
	(116)	Tax expense
	<u>\$ 202</u>	Net of tax
<i>Cash flow hedges</i>		
Interest rate agreements	\$ (546)	Interest charges
Commodity contracts	(52,651)	Purchased gas cost
	(53,197)	Total before tax
	20,733	Tax benefit
	<u>\$(32,464)</u>	Net of tax
Total reclassifications	<u>\$(32,262)</u>	Net of tax

Fiscal Year Ended September 30, 2015		
Accumulated Other Comprehensive Income Components	Amount Reclassified from Accumulated Other Comprehensive Income (In thousands)	Affected Line Item in the Statement of Income
Available-for-sale securities	\$ 850	Operation and maintenance expense
	850	Total before tax
	(310)	Tax expense
	<u>\$ 540</u>	Net of tax
<i>Cash flow hedges</i>		
Interest rate agreements	\$ (853)	Interest charges
Commodity contracts	(41,716)	Purchased gas cost
	(42,569)	Total before tax
	16,579	Tax benefit
	<u>\$(25,990)</u>	Net of tax
Total reclassifications	<u>\$(25,450)</u>	Net of tax

ATMOS ENERGY CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)

7. Retirement and Post-Retirement Employee Benefit Plans

We have both funded and unfunded noncontributory defined benefit plans that together cover most of our employees. We also maintain post-retirement plans that provide health care benefits to retired employees. Finally, we sponsor a defined contribution plan that cover substantially all employees. These plans are discussed in further detail below.

As a rate regulated entity, we generally recover our pension costs in our rates over a period of up to 15 years. The amounts that have not yet been recognized in net periodic pension cost that have been recorded as regulatory assets are as follows:

	<u>Defined Benefits Plan</u>	<u>Supplemental Executive Retirement Plans</u>	<u>Postretirement Plans</u>	<u>Total</u>
	(In thousands)			
September 30, 2016				
Unrecognized prior service credit	\$ (1,509)	\$ —	\$ (2,880)	\$ (4,389)
Unrecognized actuarial (gain) loss	<u>127,028</u>	<u>51,558</u>	<u>(54,298)</u>	<u>124,288</u>
	<u>\$125,519</u>	<u>\$51,558</u>	<u>\$(57,178)</u>	<u>\$119,899</u>
September 30, 2015				
Unrecognized transition obligation . . .	\$ —	\$ —	\$ 82	\$ 82
Unrecognized prior service credit	(1,735)	—	(4,524)	(6,259)
Unrecognized actuarial (gain) loss	<u>120,948</u>	<u>36,915</u>	<u>(47,149)</u>	<u>110,714</u>
	<u>\$119,213</u>	<u>\$36,915</u>	<u>\$(51,591)</u>	<u>\$104,537</u>

Defined Benefit Plans

Employee Pension Plan

Prior to December 31, 2014, we maintained two defined benefit plans: the Atmos Energy Corporation Pension Account Plan (the Plan) and the Atmos Energy Corporation Retirement Plan for Mississippi Valley Gas Union Employees (the Union Plan) (collectively referred to as the Plans). The assets of the Plans were held within the Atmos Energy Corporation Master Retirement Trust (the Master Trust). In June 2014, active collectively bargained employees of Atmos Energy's Mississippi Division voted to decertify the union. As a result of this vote, effective January 1, 2015, active participants of the Union Plan became participants in the Plan. Opening account balances were established at the time of transfer equal to the present value of their respective accrued benefits under the Union Plan at December 31, 2014. Additionally, effective January 1, 2015, current retirees in the Union Plan as well as those participants who terminated and were vested in the Union Plan were transferred to the Plan with the same provisions that were in place at the time of their retirement or termination.

The Plan is a cash balance pension plan that was established effective January 1999 and covers most of the employees of Atmos Energy's regulated operations that were hired before September 30, 2010. The plan was closed to new participants effective October 1, 2010.

Opening account balances were established for participants as of January 1999 equal to the present value of their respective accrued benefits under the pension plans which were previously in effect as of December 31, 1998. The Plan credits an allocation to each participant's account at the end of each year according to a formula based on the participant's age, service and total pay (excluding incentive pay). In addition, at the end of each year, a participant's account is credited with interest on the employee's prior year account balance. Participants are fully vested in their account balances after three years of service and may choose to receive their account balances as a lump sum or an annuity.

ATMOS ENERGY CORPORATION

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)

Generally, our funding policy is to contribute annually an amount in accordance with the requirements of the Employee Retirement Income Security Act of 1974, including the funding requirements under the Pension Protection Act of 2006 (PPA). However, additional voluntary contributions are made from time to time as considered necessary. Contributions are intended to provide not only for benefits attributed to service to date but also for those expected to be earned in the future.

During fiscal 2016 and 2015 we contributed \$15.0 million and \$38.0 million in cash to the Plan to achieve a desired level of funding while maximizing the tax deductibility of this payment. Based upon market conditions at September 30, 2016, the current funded position of the Plan and the funding requirements under the PPA, we do not anticipate a minimum required contribution for fiscal 2017. However, we may consider whether a voluntary contribution is prudent to maintain certain funding levels.

We make investment decisions and evaluate performance of the assets in the Master Trust on a medium-term horizon of at least three to five years. We also consider our current financial status when making recommendations and decisions regarding the Master Trust's assets. Finally, we strive to ensure the Master Trust's assets are appropriately invested to maintain an acceptable level of risk and meet the Master Trust's long-term asset investment policy adopted by the Board of Directors.

To achieve these objectives, we invest the Master Trust's assets in equity securities, fixed income securities, interests in commingled pension trust funds, other investment assets and cash and cash equivalents. Investments in equity securities are diversified among the market's various subsectors in an effort to diversify risk and maximize returns. Fixed income securities are invested in investment grade securities. Cash equivalents are invested in securities that either are short term (less than 180 days) or readily convertible to cash with modest risk.

The following table presents asset allocation information for the Master Trust as of September 30, 2016 and 2015.

Security Class	Targeted Allocation Range	Actual Allocation September 30	
		2016	2015
Domestic equities	35%-55%	40.5%	41.3%
International equities	10%-20%	15.5%	14.9%
Fixed income	5%-30%	11.2%	11.0%
Company stock	0%-15%	15.1%	15.2%
Other assets	0%-20%	17.7%	17.6%

At September 30, 2016 and 2015, the Plan held 956,700 and 1,169,700 shares of our common stock which represented 15.1 percent and 15.2 percent of total Plan assets. These shares generated dividend income for the Plan of approximately \$1.8 million during fiscal 2016 and 2015.

Our employee pension plan expenses and liabilities are determined on an actuarial basis and are affected by numerous assumptions and estimates including the market value of plan assets, estimates of the expected return on plan assets and assumed discount rates and demographic data. We review the estimates and assumptions underlying our employee pension plans annually based upon a September 30 measurement date. The development of our assumptions is fully described in our significant accounting policies in Note 2. The actuarial assumptions used to determine the pension liability for the Plan was determined as of September 30, 2016 and 2015 and the actuarial assumptions used to determine the net periodic pension cost for the Plan was determined as of September 30, 2015, 2014 and 2013. On October 20, 2016, the Society of Actuaries released its annually-updated mortality improvement scale for pension plans incorporating new assumptions surrounding life expectancies in the United States. As of September 30, 2016, we updated our assumed mortality rates to incorporate the updated mortality table.

ATMOS ENERGY CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)

Additional assumptions are presented in the following table:

	Pension Liability		Pension Cost		
	<u>2016</u>	<u>2015</u>	<u>2016</u>	<u>2015</u>	<u>2014</u>
Discount rate	3.73%	4.55%	4.55%	4.43%	4.95%
Rate of compensation increase	3.50%	3.50%	3.50%	3.50%	3.50%
Expected return on plan assets	7.00%	7.00%	7.00%	7.25%	7.25%

The following table presents the Plan's accumulated benefit obligation, projected benefit obligation and funded status as of September 30, 2016 and 2015:

	<u>2016</u>	<u>2015</u>
	(In thousands)	
Accumulated benefit obligation	<u>\$516,924</u>	<u>\$485,921</u>
Change in projected benefit obligation:		
Benefit obligation at beginning of year	\$508,599	\$493,594
Service cost	16,419	16,231
Interest cost	23,193	21,850
Actuarial loss	41,847	7,420
Benefits paid ⁽¹⁾	<u>(44,578)</u>	<u>(30,496)</u>
Benefit obligation at end of year	545,480	508,599
Change in plan assets:		
Fair value of plan assets at beginning of year	450,932	434,767
Actual return on plan assets	52,596	8,661
Employer contributions	15,000	38,000
Benefits paid ⁽¹⁾	<u>(44,578)</u>	<u>(30,496)</u>
Fair value of plan assets at end of year	<u>473,950</u>	<u>450,932</u>
Reconciliation:		
Funded status	(71,530)	(57,667)
Unrecognized prior service cost	—	—
Unrecognized net loss	—	—
Accrued pension cost	<u>\$(71,530)</u>	<u>\$(57,667)</u>

⁽¹⁾ Includes \$12.8 million of one-time payments to eligible deferred vested participants who elected to receive a lump-sum payout of their pension benefits during fiscal 2016.

ATMOS ENERGY CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)

Net periodic pension cost for the Plan for fiscal 2016, 2015 and 2014 is recorded as operating expense and included the following components:

	<u>Fiscal Year Ended September 30</u>		
	<u>2016</u>	<u>2015</u>	<u>2014</u>
	(In thousands)		
Components of net periodic pension cost:			
Service cost	\$ 16,419	\$ 16,231	\$ 15,345
Interest cost	23,193	21,850	22,330
Expected return on assets	(27,522)	(25,744)	(23,601)
Amortization of prior service credit	(226)	(192)	(136)
Recognized actuarial loss	<u>10,693</u>	<u>13,322</u>	<u>13,777</u>
Net periodic pension cost	<u>\$ 22,557</u>	<u>\$ 25,467</u>	<u>\$ 27,715</u>

The following table sets forth by level, within the fair value hierarchy, the Plan's assets at fair value as of September 30, 2016 and 2015. As required by authoritative accounting literature, assets are categorized in their entirety based on the lowest level of input that is significant to the fair value measurement. The methods used to determine fair value for the assets held by the Plan are fully described in Note 2. In addition to the assets shown below, the Plan had net accounts receivable of \$2.6 million and \$2.4 million at September 30, 2016 and 2015 which materially approximates fair value due to the short-term nature of these assets.

	<u>Assets at Fair Value as of September 30, 2016</u>			
	<u>Level 1</u>	<u>Level 2</u>	<u>Level 3</u>	<u>Total</u>
	(In thousands)			
Investments:				
Common stocks	\$157,111	\$ —	\$ —	\$157,111
Money market funds	—	11,522	—	11,522
Registered investment companies	87,396	—	—	87,396
Common/collective trusts	—	105,124	—	105,124
Government securities:				
Mortgage-backed securities	—	15,223	—	15,223
U.S. treasuries	4,704	863	—	5,567
Corporate bonds	—	31,929	—	31,929
Limited partnerships	—	57,438	—	57,438
Total investments at fair value	<u>\$249,211</u>	<u>\$222,099</u>	<u>\$ —</u>	<u>\$471,310</u>

ATMOS ENERGY CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)

	Assets at Fair Value as of September 30, 2015			
	Level 1	Level 2	Level 3	Total
	(In thousands)			
Investments:				
Common stocks	\$159,304	\$ —	\$ —	\$159,304
Money market funds	—	11,787	—	11,787
Registered investment companies	81,960	—	—	81,960
Common/collective trusts	—	93,081	—	93,081
Government securities:				
Mortgage-backed securities	—	14,359	—	14,359
U.S. treasuries	5,279	805	—	6,084
Corporate bonds	—	28,973	—	28,973
Limited partnerships	—	52,996	—	52,996
Total investments at fair value	<u>\$246,543</u>	<u>\$202,001</u>	<u>\$ —</u>	<u>\$448,544</u>

Supplemental Executive Retirement Plans

We have three nonqualified supplemental plans which provide additional pension, disability and death benefits to our officers, division presidents and certain other employees of the Company.

The first plan is referred to as the Supplemental Executive Benefits Plan (SEBP) and covers our officers, division presidents and certain other employees of the Company who were employed on or before August 12, 1998. The SEBP is a defined benefit arrangement which provides a benefit equal to 75 percent of covered compensation under which benefits paid from the underlying qualified defined benefit plan are an offset to the benefits under the SEBP.

In August 1998, we adopted the Supplemental Executive Retirement Plan (SERP) (formerly known as the Performance-Based Supplemental Executive Benefits Plan), which covers all officers or division presidents selected to participate in the plan between August 12, 1998 and August 5, 2009, any corporate officer who may be appointed to the Management Committee after August 5, 2009 and any other employees selected by our Board of Directors at its discretion. The SERP is a defined benefit arrangement which provides a benefit equal to 60 percent of covered compensation under which benefits paid from the underlying qualified defined benefit plan are an offset to the benefits under the SERP.

Effective August 5, 2009, we adopted a new defined benefit Supplemental Executive Retirement Plan (the 2009 SERP), for corporate officers (other than such officer who is appointed as a member of the Company's Management Committee), division presidents or any other employees selected at the discretion of the Board. Under the 2009 SERP, a nominal account has been established for each participant, to which the Company contributes at the end of each calendar year an amount equal to ten percent of the total of each participant's base salary and cash incentive compensation earned during each prior calendar year, beginning December 31, 2009. The benefits vest after three years of service and attainment of age 55 and earn interest credits at the same annual rate as the Company's Pension Account Plan (currently 4.69%).

On October 2, 2013, due to the retirement of one of our executives, we recognized a settlement loss of \$4.5 million associated with our SEBP and made a \$16.8 million benefit payment.

ATMOS ENERGY CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)

Similar to our employee pension plans, we review the estimates and assumptions underlying our supplemental plans annually based upon a September 30 measurement date using the same techniques as our employee pension plans. The actuarial assumptions used to determine the pension liability for the supplemental plans were determined as of September 30, 2016 and 2015 and the actuarial assumptions used to determine the net periodic pension cost for the supplemental plans were determined as of September 30, 2015, 2014 and 2013. These assumptions are presented in the following table:

	Pension Liability		Pension Cost		
	2016	2015	2016	2015	2014
Discount rate	3.73%	4.55%	4.55%	4.43%	4.95%
Rate of compensation increase	3.50%	3.50%	3.50%	3.50%	3.50%

The following table presents the supplemental plans' accumulated benefit obligation, projected benefit obligation and funded status as of September 30, 2016 and 2015:

	2016	2015
	(In thousands)	
Accumulated benefit obligation	<u>\$ 137,616</u>	<u>\$ 118,835</u>
Change in projected benefit obligation:		
Benefit obligation at beginning of year	\$ 122,393	\$ 113,219
Service cost	2,371	3,971
Interest cost	5,185	4,943
Actuarial loss	17,229	4,811
Benefits paid	<u>(4,604)</u>	<u>(4,551)</u>
Benefit obligation at end of year	142,574	122,393
Change in plan assets:		
Fair value of plan assets at beginning of year	—	—
Employer contribution	4,604	4,551
Benefits paid	<u>(4,604)</u>	<u>(4,551)</u>
Fair value of plan assets at end of year	—	—
Reconciliation:		
Funded status	(142,574)	(122,393)
Unrecognized prior service cost	—	—
Unrecognized net loss	—	—
Accrued pension cost	<u>\$(142,574)</u>	<u>\$(122,393)</u>

Assets for the supplemental plans are held in separate rabbi trusts. At September 30, 2016 and 2015, assets held in the rabbi trusts consisted of available-for-sale securities of \$41.3 million and \$41.7 million, which are included in our fair value disclosures in Note 14.

ATMOS ENERGY CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)

Net periodic pension cost for the supplemental plans for fiscal 2016, 2015 and 2014 is recorded as operating expense and included the following components:

	Fiscal Year Ended September 30		
	2016	2015	2014
	(In thousands)		
Components of net periodic pension cost:			
Service cost	\$ 2,371	\$ 3,971	\$ 3,607
Interest cost	5,185	4,943	4,966
Amortization of transition asset	—	—	—
Amortization of prior service cost	—	—	—
Recognized actuarial loss	2,586	2,343	1,948
Settlements	—	—	4,539
Net periodic pension cost	<u>\$10,142</u>	<u>\$11,257</u>	<u>\$15,060</u>

Estimated Future Benefit Payments

The following benefit payments for our defined benefit plans, which reflect expected future service, as appropriate, are expected to be paid in the following fiscal years:

	Pension Plan	Supplemental Plans
	(In thousands)	
2017	\$ 31,306	\$36,604
2018	32,047	14,289
2019	33,674	7,181
2020	35,232	4,395
2021	37,279	4,306
2022-2026	202,442	60,658

Postretirement Benefits

We sponsor the Retiree Medical Plan for Retirees and Disabled Employees of Atmos Energy Corporation (the Atmos Retiree Medical Plan). This plan provides medical and prescription drug protection to all qualified participants based on their date of retirement. The Atmos Retiree Medical Plan provides different levels of benefits depending on the level of coverage chosen by the participants and the terms of predecessor plans; however, we generally pay 80 percent of the projected net claims and administrative costs and participants pay the remaining 20 percent of this cost. Effective January 1, 2015 for employees who had not met the participation requirements by September 30, 2009, the contribution rates for the Company will be limited to a three percent cost increase in claims and administrative costs each year, with the participant responsible for the additional costs.

Generally, our funding policy is to contribute annually an amount in accordance with the requirements of ERISA. However, additional voluntary contributions are made annually as considered necessary. Contributions are intended to provide not only for benefits attributed to service to date but also for those expected to be earned in the future. We expect to contribute between \$10 million and \$20 million to our postretirement benefits plan during fiscal 2017.

We maintain a formal investment policy with respect to the assets in our postretirement benefits plan to ensure the assets funding the postretirement benefit plan are appropriately invested to maintain an acceptable level of risk. We also consider our current financial status when making recommendations and decisions regarding the postretirement benefits plan.

ATMOS ENERGY CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)

We currently invest the assets funding our postretirement benefit plan in diversified investment funds which consist of common stocks, preferred stocks and fixed income securities. The diversified investment funds may invest up to 75 percent of assets in common stocks and convertible securities. The following table presents asset allocation information for the postretirement benefit plan assets as of September 30, 2016 and 2015.

<u>Security Class</u>	<u>Actual Allocation</u> <u>September 30</u>	
	<u>2016</u>	<u>2015</u>
Diversified investment funds	97.2%	97.5%
Cash and cash equivalents	2.8%	2.5%

Similar to our employee pension and supplemental plans, we review the estimates and assumptions underlying our postretirement benefit plan annually based upon a September 30 measurement date using the same techniques as our employee pension plans. The actuarial assumptions used to determine the pension liability for our postretirement plan were determined as of September 30, 2016 and 2015 and the actuarial assumptions used to determine the net periodic pension cost for the postretirement plan were determined as of September 30, 2015, 2014 and 2013. The assumptions are presented in the following table:

	<u>Postretirement Liability</u>		<u>Postretirement Cost</u>		
	<u>2016</u>	<u>2015</u>	<u>2016</u>	<u>2015</u>	<u>2014</u>
Discount rate	3.73%	4.55%	4.55%	4.43%	4.95%
Expected return on plan assets	4.45%	4.45%	4.45%	4.60%	4.60%
Initial trend rate	7.50%	7.50%	7.50%	7.50%	8.00%
Ultimate trend rate	5.00%	5.00%	5.00%	5.00%	5.00%
Ultimate trend reached in	2022	2021	2021	2020	2020

ATMOS ENERGY CORPORATION

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)

The following table presents the postretirement plan's benefit obligation and funded status as of September 30, 2016 and 2015:

	<u>2016</u>	<u>2015</u>
	(In thousands)	
Change in benefit obligation:		
Benefit obligation at beginning of year	\$ 267,179	\$ 315,118
Service cost	10,823	15,583
Interest cost	12,424	14,385
Plan participants' contributions	4,289	4,563
Actuarial gain	(1,052)	(69,962)
Benefits paid	<u>(14,441)</u>	<u>(12,508)</u>
Benefit obligation at end of year	279,222	267,179
Change in plan assets:		
Fair value of plan assets at beginning of year	138,009	134,821
Actual return on plan assets	14,528	(8,851)
Employer contributions	16,592	19,984
Plan participants' contributions	4,289	4,563
Benefits paid	<u>(14,441)</u>	<u>(12,508)</u>
Fair value of plan assets at end of year	<u>158,977</u>	<u>138,009</u>
Reconciliation:		
Funded status	(120,245)	(129,170)
Unrecognized transition obligation	—	—
Unrecognized prior service cost	—	—
Unrecognized net loss	—	—
Accrued postretirement cost	<u>\$(120,245)</u>	<u>\$(129,170)</u>

Net periodic postretirement cost for fiscal 2016, 2015 and 2014 is recorded as operating expense and included the components presented below.

	<u>Fiscal Year Ended September 30</u>		
	<u>2016</u>	<u>2015</u>	<u>2014</u>
	(In thousands)		
Components of net periodic postretirement cost:			
Service cost	\$10,823	\$15,583	\$16,784
Interest cost	12,424	14,385	15,951
Expected return on assets	(6,264)	(6,431)	(5,167)
Amortization of transition obligation	82	272	274
Amortization of prior service credit	(1,644)	(1,644)	(1,450)
Recognized actuarial (gain) loss	<u>(2,167)</u>	—	631
Net periodic postretirement cost	<u>\$13,254</u>	<u>\$22,165</u>	<u>\$27,023</u>

ATMOS ENERGY CORPORATION

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)

Assumed health care cost trend rates have a significant effect on the amounts reported for the plan. A one-percentage point change in assumed health care cost trend rates would have the following effects on the latest actuarial calculations:

	One-Percentage Point Increase	One-Percentage Point Decrease
	(In thousands)	
Effect on total service and interest cost components	\$ 4,539	\$ (3,596)
Effect on postretirement benefit obligation	\$42,079	\$(34,531)

We are currently recovering other postretirement benefits costs through our regulated rates under accrual accounting as prescribed by accounting principles generally accepted in the United States in substantially all of our service areas. Other postretirement benefits costs have been specifically addressed in rate orders in each jurisdiction served by our Kentucky/Mid-States, West Texas, Mid-Tex and Mississippi Divisions as well as our Kansas jurisdiction and Atmos Pipeline — Texas or have been included in a rate case and not disallowed. Management believes that this accounting method is appropriate and will continue to seek rate recovery of accrual-based expenses in its ratemaking jurisdictions that have not yet approved the recovery of these expenses.

The following tables set forth by level, within the fair value hierarchy, the Retiree Medical Plan's assets at fair value as of September 30, 2016 and 2015. The methods used to determine fair value for the assets held by the Retiree Medical Plan are fully described in Note 2.

	Assets at Fair Value as of September 30, 2016			
	Level 1	Level 2	Level 3	Total
	(In thousands)			
Investments:				
Money market funds	\$ —	\$4,470	\$ —	\$ 4,470
Registered investment companies	154,507	—	—	154,507
Total investments at fair value	<u>\$154,507</u>	<u>\$4,470</u>	<u>\$ —</u>	<u>\$158,977</u>

	Assets at Fair Value as of September 30, 2015			
	Level 1	Level 2	Level 3	Total
	(In thousands)			
Investments:				
Money market funds	\$ —	\$3,486	\$ —	\$ 3,486
Registered investment companies	134,523	—	—	134,523
Total investments at fair value	<u>\$134,523</u>	<u>\$3,486</u>	<u>\$ —</u>	<u>\$138,009</u>

ATMOS ENERGY CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)

Estimated Future Benefit Payments

The following benefit payments paid by us, retirees and prescription drug subsidy payments for our post-retirement benefit plans, which reflect expected future service, as appropriate, are expected to be paid in the following fiscal years. Company payments for fiscal 2016 include contributions to our postretirement plan trusts.

	<u>Company Payments</u>	<u>Retiree Payments</u>	<u>Subsidy Payments</u>	<u>Total Postretirement Benefits</u>
	(In thousands)			
2017	\$15,806	\$ 3,679	\$—	\$ 19,485
2018	11,602	3,992	—	15,594
2019	12,165	4,036	—	16,201
2020	13,246	4,756	—	18,002
2021	14,210	5,420	—	19,630
2022-2026	84,642	36,837	—	121,479

Defined Contribution Plan

The Atmos Energy Corporation Retirement Savings Plan and Trust (the Retirement Savings Plan) covers substantially all employees and is subject to the provisions of Section 401(k) of the Internal Revenue Code. Effective January 1, 2007, employees automatically become participants of the Retirement Savings Plan on the date of employment. Participants may elect a salary reduction up to a maximum of 65 percent of eligible compensation, as defined by the Plan, not to exceed the maximum allowed by the Internal Revenue Service. New participants are automatically enrolled in the Plan at a salary reduction amount of four percent of eligible compensation, from which they may opt out. We match 100 percent of a participant's contributions, limited to four percent of the participant's salary, in our common stock. However, participants have the option to immediately transfer this matching contribution into other funds held within the plan. Participants are eligible to receive matching contributions after completing one year of service. Participants are also permitted to take out loans against their accounts subject to certain restrictions. Employees hired on or after October 1, 2010 participate in the enhanced plan in which participants receive a fixed annual contribution of four percent of eligible earnings to their Retirement Savings Plan account. Participants will continue to be eligible for company matching contributions of up to four percent of their eligible earnings and will be fully vested in the fixed annual contribution after three years of service.

Prior to December 31, 2015, we also maintained the Atmos Energy Holdings, LLC 401(k) Profit-Sharing Plan (the AEH 401(k) Profit-Sharing Plan), which covered substantially all AEH employees. On November 4, 2015, the Atmos Energy Corporation Board of Directors voted to approve the merger of the assets and liabilities of the AEH 401(k) Profit-Sharing Plan with the Retirement Savings Plan, effective January 1, 2016. On December 31, 2015, the AEH 401(k) Profit Sharing Plan was merged into the Retirement Savings Plan and all assets and loans of active and inactive participants were transferred to the Retirement Savings Plan.

Prior to December 31, 2014, we maintained the Atmos Energy Corporation Savings Plan for MVG Union Employees (the Union 401(k) Plan). In June 2014, active collectively bargained employees of Atmos Energy's Mississippi Division voted to decertify the Union. As a result, effective July 19, 2014, active participants of the Union 401(k) Plan were eligible to participate in the Retirement Savings Plan. Effective January 1, 2015, all remaining participants became participants in the Retirement Savings Plan and the Union 401(k) Plan was terminated.

Matching contributions to the Retirement Savings Plan (and prior to December 31, 2014, the Union 401(k) Plan) are expensed as incurred and amounted to \$12.6 million, \$11.5 million and \$10.9 million for fiscal years 2016, 2015 and 2014. The Board of Directors may also approve discretionary contributions, subject to the provisions of the Internal Revenue Code and applicable Treasury regulations. No discretionary contributions were

ATMOS ENERGY CORPORATION

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)

made for fiscal years 2016, 2015 or 2014. At September 30, 2016 and 2015, the Retirement Savings Plan held 4.2 percent and 4.3 percent of our outstanding common stock. Discretionary contributions to the AEH 401(k) Profit-Sharing Plan were expensed as incurred and amounted to \$0.3 million, \$1.1 million and \$1.4 million for fiscal years 2016, 2015 and 2014.

8. Stock and Other Compensation Plans

Stock-Based Compensation Plans

Total stock-based compensation cost was \$24.6 million, \$27.5 million and \$25.5 million for the fiscal years ended September 30, 2016, 2015 and 2014. Of this amount, \$9.8 million, \$11.5 million and \$10.8 million was capitalized. Tax benefits related to stock-based compensation were \$5.0 million, \$4.7 million and \$3.1 million for the fiscal years ended September 30, 2016, 2015 and 2014.

1998 Long-Term Incentive Plan

In August 1998, the Board of Directors approved and adopted the 1998 Long-Term Incentive Plan (LTIP), which became effective in October 1998 after approval by our shareholders. The LTIP is a comprehensive, long-term incentive compensation plan providing for discretionary awards of incentive stock options, non-qualified stock options, stock appreciation rights, bonus stock, time-lapse restricted stock, time-lapse restricted stock units, performance-based restricted stock units and stock units to certain employees and non-employee directors of the Company and our subsidiaries. The objectives of this plan include attracting and retaining the best personnel, providing for additional performance incentives and promoting our success by providing employees with the opportunity to acquire common stock.

As of September 30, 2016, we were authorized to grant awards for up to a maximum of 11.2 million shares of common stock under this plan subject to certain adjustment provisions. As of September 30, 2016, non-qualified stock options, bonus stock, time-lapse restricted stock, time-lapse restricted stock units, performance-based restricted stock units and stock units had been issued under this plan, and 2.4 million shares were available for future issuance.

Restricted Stock Unit Award Grants

As noted above, the LTIP provides for discretionary awards of restricted stock units to help attract, retain and reward employees of Atmos Energy and its subsidiaries. Certain of these awards vest based upon the passage of time and other awards vest based upon the passage of time and the achievement of specified performance targets. The fair value of the awards granted is based on the market price of our stock at the date of grant. We estimate forfeitures using our historical forfeiture rate. The associated expense is recognized ratably over the vesting period. We use authorized and unissued shares to meet share requirements for the vesting of restricted stock units.

Employees who are granted time-lapse restricted stock units under our LTIP have a nonforfeitable right to dividend equivalents that are paid at the same rate and at the same time at which they are paid on shares of stock without restrictions. Time-lapse restricted stock units contain only a service condition that the employee recipients render continuous services to the Company for a period of three years from the date of grant, except for accelerated vesting in the event of death, disability, change of control of the Company or termination without cause (with certain exceptions). There are no performance conditions required to be met for employees to be vested in time-lapse restricted stock units.

Employees who are granted performance-based restricted stock units under our LTIP have a forfeitable right to dividend equivalents that accrue at the same rate at which they are paid on shares of stock without restrictions. Dividend equivalents on the performance-based restricted stock units are paid either in cash or in the form of shares upon the vesting of the award. Performance-based restricted stock units contain a service condition that the employee recipients render continuous services to the Company for a period of three years from the begin-

ATMOS ENERGY CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)

ning of the applicable three-year performance period, except for accelerated vesting in the event of death, disability, change of control of the Company or termination without cause (with certain exceptions) and a performance condition based on a cumulative earnings per share target amount.

The following summarizes information regarding the restricted stock units granted under the plan during the fiscal years ended September 30, 2016, 2015 and 2014:

	2016		2015		2014	
	Number of Restricted Units	Weighted Average Grant-Date Fair Value	Number of Restricted Units	Weighted Average Grant-Date Fair Value	Number of Restricted Units	Weighted Average Grant-Date Fair Value
Nonvested at beginning of year	878,104	\$48.24	988,637	\$42.22	1,052,844	\$36.20
Granted	357,323	65.98	444,543	50.50	464,438	45.05
Vested	(448,136)	45.88	(551,688)	39.28	(524,532)	32.67
Forfeited	(4,860)	53.52	(3,388)	48.55	(4,113)	39.00
Nonvested at end of year	<u>782,431</u>	<u>\$57.66</u>	<u>878,104</u>	<u>\$48.24</u>	<u>988,637</u>	<u>\$42.22</u>

As of September 30, 2016, there was \$11.4 million of total unrecognized compensation cost related to non-vested time-lapse restricted stock units granted under the LTIP. That cost is expected to be recognized over a weighted-average period of 1.6 years. The fair value of restricted stock vested during the fiscal years ended September 30, 2016, 2015 and 2014 was \$20.6 million, \$21.7 million and \$17.1 million.

Other Plans

Direct Stock Purchase Plan

We maintain a Direct Stock Purchase Plan, open to all investors, which allows participants to have all or part of their cash dividends paid quarterly in additional shares of our common stock. The minimum initial investment required to join the plan is \$1,250. Direct Stock Purchase Plan participants may purchase additional shares of our common stock as often as weekly with voluntary cash payments of at least \$25, up to an annual maximum of \$100,000.

Outside Directors Stock-For-Fee Plan

In November 1994, the Board of Directors adopted the Outside Directors Stock-for-Fee Plan, which was approved by our shareholders in February 1995. The plan permits non-employee directors to receive all or part of their annual retainer and meeting fees in stock rather than in cash. This plan was terminated by the Board of Directors, effective September 1, 2014, when the LTIP was amended to incorporate substantially all of its provisions.

Equity Incentive and Deferred Compensation Plan for Non-Employee Directors

In November 1998, the Board of Directors adopted the Equity Incentive and Deferred Compensation Plan for Non-Employee Directors, which was approved by our shareholders in February 1999. This plan amended the Atmos Energy Corporation Deferred Compensation Plan for Outside Directors adopted by the Company in May 1990 and replaced the pension payable under our Retirement Plan for Non-Employee Directors. The plan provides non-employee directors of Atmos Energy with the opportunity to defer receipt, until retirement, of compensation for services rendered to the Company and invest deferred compensation into either a cash account or a stock account.

ATMOS ENERGY CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)

Other Discretionary Compensation Plans

We have an annual incentive program covering substantially all employees to give each employee an opportunity to share in our financial success based on the achievement of key performance measures considered critical to achieving business objectives for a given year with minimum and maximum thresholds. The Company must meet the minimum threshold for the plan to be funded and distributed to employees. These performance measures may include earnings growth objectives, improved cash flow objectives or crucial customer satisfaction and safety results. We monitor progress towards the achievement of the performance measures throughout the year and record accruals based upon the expected payout using the best estimates available at the time the accrual is recorded. During the last several fiscal years, we have used earnings per share as our sole performance measure.

9. Details of Selected Consolidated Balance Sheet Captions

The following tables provide additional information regarding the composition of certain of our balance sheet captions.

Accounts receivable

Accounts receivable was comprised of the following at September 30, 2016 and 2015:

	September 30	
	2016	2015
	(In thousands)	
Billed accounts receivable	\$206,248	\$204,585
Unbilled revenue	67,396	65,008
Other accounts receivable	39,730	40,850
Total accounts receivable	313,374	310,443
Less: allowance for doubtful accounts	(13,367)	(15,283)
Net accounts receivable	<u>\$300,007</u>	<u>\$295,160</u>

Other current assets

Other current assets as of September 30, 2016 and 2015 were comprised of the following accounts.

	September 30	
	2016	2015
	(In thousands)	
Assets from risk management activities	\$ 9,804	\$ 9,232
Deferred gas costs	45,184	9,715
Taxes receivable	5,456	4,479
Prepaid expenses	23,053	23,055
Materials and supplies	5,825	12,587
Other	11,507	6,822
Total	<u>\$100,829</u>	<u>\$65,890</u>

ATMOS ENERGY CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)

Property, plant and equipment

Property, plant and equipment was comprised of the following as of September 30, 2016 and 2015:

	<u>September 30</u>	
	<u>2016</u>	<u>2015</u>
	(In thousands)	
Production plant	\$ 66	\$ 131
Storage plant	353,523	286,011
Transmission plant	2,232,927	1,844,117
Distribution plant	6,598,990	6,019,001
General plant	761,057	769,311
Intangible plant	40,515	41,131
	<u>9,987,078</u>	<u>8,959,702</u>
Construction in progress	184,062	280,398
	10,171,140	9,240,100
Less: accumulated depreciation and amortization	<u>(1,890,629)</u>	<u>(1,809,520)</u>
Net property, plant and equipment ⁽¹⁾	<u>\$ 8,280,511</u>	<u>\$ 7,430,580</u>

⁽¹⁾ Net property, plant and equipment includes plant acquisition adjustments of \$(59.8) million and \$(68.1) million at September 30, 2016 and 2015.

Goodwill

The following presents our goodwill balance allocated by segment and changes in the balance for the fiscal year ended September 30, 2016:

	<u>Regulated Distribution</u>	<u>Regulated Pipeline</u>	<u>Nonregulated</u>	<u>Total</u>
	(In thousands)			
Balance as of September 30, 2015	\$575,449	\$132,542	\$34,711	\$742,702
Deferred tax adjustments on prior acquisitions ⁽¹⁾	<u>665</u>	<u>40</u>	<u>—</u>	<u>705</u>
Balance as of September 30, 2016	<u>\$576,114</u>	<u>\$132,582</u>	<u>\$34,711</u>	<u>\$743,407</u>

⁽¹⁾ We annually adjust certain deferred taxes recorded in connection with acquisitions completed in fiscal 2001 and fiscal 2004, which resulted in an increase to goodwill and net deferred tax liabilities of \$0.7 million for fiscal 2016.

ATMOS ENERGY CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)

Deferred charges and other assets

Deferred charges and other assets as of September 30, 2016 and 2015 were comprised of the following accounts.

	September 30	
	2016	2015
	(In thousands)	
Marketable securities	\$ 72,701	\$ 74,200
Regulatory assets	214,890	182,573
Assets from risk management activities	1,822	368
Other	15,872	18,343
Total	<u>\$305,285</u>	<u>\$275,484</u>

Accounts payable and accrued liabilities

Accounts payable and accrued liabilities as of September 30, 2016 and 2015 were comprised of the following accounts.

	September 30	
	2016	2015
	(In thousands)	
Trade accounts payable	\$114,533	\$ 78,534
Accrued gas payable	108,526	119,825
Accrued liabilities	36,375	40,583
Total	<u>\$259,434</u>	<u>\$238,942</u>

Other current liabilities

Other current liabilities as of September 30, 2016 and 2015 were comprised of the following accounts.

	September 30	
	2016	2015
	(In thousands)	
Customer credit balances and deposits	\$ 81,890	\$100,232
Accrued employee costs	47,058	47,602
Deferred gas costs	20,180	28,100
Accrued interest	34,863	34,914
Liabilities from risk management activities	56,771	9,568
Taxes payable	104,457	93,674
Pension and postretirement obligations	36,606	21,857
Current deferred tax liability	—	55,918
Regulatory cost of removal accrual	52,610	56,123
Other	14,601	9,966
Total	<u>\$449,036</u>	<u>\$457,954</u>

ATMOS ENERGY CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)

Deferred credits and other liabilities

Deferred credits and other liabilities as of September 30, 2016 and 2015 were comprised of the following accounts.

	September 30	
	2016	2015
	(In thousands)	
Customer advances for construction	\$ 9,850	\$ 9,316
Regulatory liabilities	4,152	3,693
Asset retirement obligation	13,404	9,063
Liabilities from risk management activities	184,048	110,539
Other	34,236	29,085
Total	\$245,690	\$161,696

10. Leases

We have entered into operating leases for office and warehouse space, vehicles and heavy equipment used in our operations. The remaining lease terms range from one to 18 years and generally provide for the payment of taxes, insurance and maintenance by the lessee. Renewal options exist for certain of these leases.

The related future minimum lease payments at September 30, 2016 were as follows:

	Operating Leases
	(In thousands)
2017	\$ 17,073
2018	16,824
2019	15,450
2020	14,479
2021	14,335
Thereafter	47,714
Total minimum lease payments	\$125,875

Consolidated lease and rental expense amounted to \$32.6 million, \$32.5 million and \$31.7 million for fiscal 2016, 2015 and 2014.

11. Commitments and Contingencies

Litigation

We are a party to various litigation that has arisen in the ordinary course of our business. While the results of such litigation cannot be predicted with certainty, we believe the final outcome of such litigation will not have a material adverse effect on our financial condition, results of operations or cash flows.

Environmental Matters

We are a party to environmental matters and claims that have arisen in the ordinary course of our business. While the ultimate results of response actions to these environmental matters and claims cannot be predicted with certainty, we believe the final outcome of such response actions will not have a material adverse effect on our financial condition, results of operations or cash flows because we believe that the expenditures related to such response actions will either be recovered through rates, shared with other parties or are adequately covered by insurance.

ATMOS ENERGY CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)

Purchase Commitments

Our regulated distribution divisions maintain supply contracts with several vendors that generally cover a period of up to one year. Commitments for estimated base gas volumes are established under these contracts on a monthly basis at contractually negotiated prices. Commitments for incremental daily purchases are made as necessary during the month in accordance with the terms of the individual contract.

Our Mid-Tex Division also maintains a limited number of long-term supply contracts to ensure a reliable source of gas for our customers in its service area which obligate it to purchase specified volumes at prices indexed to natural gas trading hubs. At September 30, 2016, we were committed to purchase 28.5 Bcf within one year, 4.2 Bcf within two to three years and 0.6 Bcf beyond three years under indexed contracts. Purchases under these contracts totaled \$85.3 million, \$113.3 million and \$140.9 million for 2016, 2015, 2014.

Our nonregulated segment has commitments to purchase physical quantities of natural gas under contracts indexed to the forward NYMEX strip or fixed price contracts. At September 30, 2016, we were committed to purchase 93.5 Bcf within one year, 9.1 Bcf within two to three years and 0.2 Bcf after three years under indexed contracts. We are committed to purchase 11.9 Bcf within one year and 1.3 Bcf within one to three years under fixed price contracts with prices ranging from \$0.25 to \$3.16 per Mcf. Purchases under these contracts totaled \$763.2 million, \$1,141.3 million and \$1,687.5 million for 2016, 2015 and 2014.

In addition, our nonregulated segment maintains long-term contracts related to storage and transportation. The estimated contractual demand fees for contracted storage and transportation under these contracts as of September 30, 2016 are as follows (in thousands):

2017	\$ 9,065
2018	2,336
2019	424
2020	400
2021	327
Thereafter	<u>678</u>
	<u>\$13,230</u>

12. Income Taxes

The components of income tax expense from continuing operations for 2016, 2015 and 2014 were as follows:

	<u>2016</u>	<u>2015</u>	<u>2014</u>
	(In thousands)		
Current			
Federal	\$ —	\$ —	\$ —
State	6,822	7,251	5,527
Deferred			
Federal	181,790	175,897	169,106
State	11,766	12,548	12,375
Investment tax credits	<u>(5)</u>	<u>(6)</u>	<u>(6)</u>
	<u>\$200,373</u>	<u>\$195,690</u>	<u>\$187,002</u>

ATMOS ENERGY CORPORATION

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)

Reconciliations of the provision for income taxes computed at the statutory rate to the reported provisions for income taxes from continuing operations for 2016, 2015 and 2014 are set forth below:

	2016	2015	2014
		(In thousands)	
Tax at statutory rate of 35%	\$192,667	\$178,768	\$166,887
Common stock dividends deductible for tax reporting	(2,570)	(2,413)	(2,307)
State taxes (net of federal benefit)	11,504	12,869	11,636
Change in valuation allowance	1,324	4,998	6,969
Other, net	(2,552)	1,468	3,817
Income tax expense	<u>\$200,373</u>	<u>\$195,690</u>	<u>\$187,002</u>

Deferred income taxes reflect the tax effect of differences between the basis of assets and liabilities for book and tax purposes. The tax effect of temporary differences that gave rise to significant components of the deferred tax liabilities and deferred tax assets at September 30, 2016 and 2015 are presented below:

	2016	2015
	(In thousands)	
Deferred tax assets:		
Employee benefit plans	\$ 122,682	\$ 121,619
Interest rate agreements	107,782	51,067
Net operating loss carryforwards	514,391	313,224
Charitable and other credit carryforwards	22,273	22,281
Other	23,648	36,695
Total deferred tax assets	790,776	544,886
Valuation allowance	(10,481)	(10,872)
Net deferred tax assets	780,295	534,014
Deferred tax liabilities:		
Difference in net book value and net tax value of assets	(2,259,278)	(1,890,886)
Pension funding	(30,652)	(35,247)
Gas cost adjustments	(54,725)	(43,634)
Other	(38,696)	(31,480)
Total deferred tax liabilities	(2,383,351)	(2,001,247)
Net deferred tax liabilities	<u>\$(1,603,056)</u>	<u>\$(1,467,233)</u>
Deferred credits for rate regulated entities	\$ 861	\$ 412

At September 30, 2016, we had \$494.0 million of federal net operating loss carryforwards. The federal net operating loss carryforwards are available to offset taxable income and will begin to expire in 2029. The Company also has \$10.1 million of federal alternative minimum tax credit carryforwards which do not expire. In addition, the Company has \$11.0 million in charitable contribution carryforwards to offset taxable income. The Company's charitable contribution carryforwards expire in 2017 - 2021.

For state taxable income, the Company has \$20.4 million of state net operating loss carryforwards (net of \$11.0 million of federal effects) and \$1.1 million of state tax credits carryforwards (net of federal effects). Depending on the jurisdiction in which the state net operating loss was generated, the carryforwards will begin to expire between 2017 and 2031.

We believe it is more likely than not that the benefit from certain charitable contribution carryforwards, state net operating loss carryforwards and state credit carryforwards will not be realized. Due to the uncertainty

ATMOS ENERGY CORPORATION

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)

of realizing a benefit from the deferred tax asset recorded for the carryforwards, a valuation allowance of \$1.1 million and \$5.0 million was established for the years ended September 30, 2016 and 2015. In addition, \$1.4 million of deferred tax assets expired for which a valuation allowance had previously been recorded and \$0.2 million of deferred tax assets expired for which a valuation allowance had not been previously recorded during the year ended September 30, 2016.

At September 30, 2016, we had recorded liabilities associated with unrecognized tax benefits totaling \$20.3 million. The following table reconciles the beginning and ending balance of our unrecognized tax benefits:

	<u>2016</u>	<u>2015</u>
	(In thousands)	
Unrecognized tax benefits - beginning balance	\$17,069	\$12,629
Increase (decrease) resulting from prior period tax positions	(290)	1,009
Increase resulting from current period tax positions	<u>3,519</u>	<u>3,431</u>
Unrecognized tax benefits - ending balance	20,298	17,069
Less: deferred federal and state income tax benefits	<u>(7,104)</u>	<u>(5,974)</u>
Total unrecognized tax benefits that, if recognized, would impact the effective income tax rate as of the end of the year	<u>\$13,194</u>	<u>\$11,095</u>

The Company recognizes interest accrued related to unrecognized tax benefits in interest expense and penalties in operating expense. During the years ended September 30, 2016 and 2015, the Company recognized approximately \$2.5 million and \$0.5 million in interest and penalties. The Company had approximately \$3.3 million and \$0.8 million for the payment of interest and penalties accrued at September 30, 2016 and 2015.

We file income tax returns in the U.S. federal jurisdiction as well as in various states where we have operations. We have concluded substantially all U.S. federal income tax matters through fiscal year 2007 and concluded substantially all Texas income tax matters through fiscal year 2010.

13. Financial Instruments

We use financial instruments to mitigate commodity price risk and interest rate risk. The objectives and strategies for using financial instruments have been tailored to our regulated and nonregulated businesses. Currently, we utilize financial instruments in our regulated distribution and nonregulated segments. We currently do not manage commodity price risk with financial instruments in our regulated pipeline segment.

Our financial instruments do not contain any credit-risk-related or other contingent features that could cause accelerated payments when our financial instruments are in net liability positions.

ATMOS ENERGY CORPORATION

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)

As discussed in Note 2, we report our financial instruments as risk management assets and liabilities, each of which is classified as current or noncurrent based upon the anticipated settlement date of the underlying financial instrument. The following table shows the fair values of our risk management assets and liabilities by segment at September 30, 2016 and 2015:

	<u>Regulated Distribution</u>	<u>Nonregulated (In thousands)</u>	<u>Total</u>
September 30, 2016			
Assets from risk management activities, current ⁽¹⁾	\$ 3,029	\$6,775	\$ 9,804
Assets from risk management activities, noncurrent	1,822	—	1,822
Liabilities from risk management activities, current ⁽¹⁾	(56,771)	—	(56,771)
Liabilities from risk management activities, noncurrent ⁽¹⁾	<u>(184,048)</u>	<u>—</u>	<u>(184,048)</u>
Net assets (liabilities)	<u>\$ (235,968)</u>	<u>\$6,775</u>	<u>\$ (229,193)</u>
September 30, 2015			
Assets from risk management activities, current ⁽²⁾	\$ 378	\$8,854	\$ 9,232
Assets from risk management activities, noncurrent	368	—	368
Liabilities from risk management activities, current ⁽²⁾	(9,568)	—	(9,568)
Liabilities from risk management activities, noncurrent ⁽²⁾	<u>(110,539)</u>	<u>—</u>	<u>(110,539)</u>
Net assets (liabilities)	<u>\$ (119,361)</u>	<u>\$8,854</u>	<u>\$ (110,507)</u>

⁽¹⁾ Includes \$25.7 million of cash held on deposit to collateralize certain regulated distribution financial instruments, which were used to offset current and noncurrent risk management liabilities. Also includes \$24.7 million of cash held on deposit to collateralize certain nonregulated financial instruments. Of this amount, \$17.9 million was used to offset current and noncurrent risk management liabilities under master netting arrangements and the remaining \$6.8 million is classified as current risk management assets.

⁽²⁾ Includes \$43.5 million of cash held on deposit to collateralize certain nonregulated financial instruments. Of this amount, \$34.6 million was used to offset current and noncurrent risk management liabilities under master netting arrangements and the remaining \$8.9 million is classified as current risk management assets.

Regulated Commodity Risk Management Activities

Although our purchased gas cost adjustment mechanisms essentially insulate our regulated distribution segment from commodity price risk, our customers are exposed to the effects of volatile natural gas prices. We manage this exposure through a combination of physical storage, fixed-price forward contracts and financial instruments, primarily over-the-counter swap and option contracts, in an effort to minimize the impact of natural gas price volatility on our customers during the winter heating season.

Our regulated distribution gas supply department is responsible for executing this segment's commodity risk management activities in conformity with regulatory requirements. In jurisdictions where we are permitted to mitigate commodity price risk through financial instruments, the relevant regulatory authorities may establish the level of heating season gas purchases that can be hedged. Historically, if the regulatory authority does not establish this level, we seek to hedge between 25 and 50 percent of anticipated heating season gas purchases using financial instruments. For the 2015-2016 heating season (generally October through March), in the jurisdictions where we are permitted to utilize financial instruments, we hedged approximately 33 percent, or approximately 23.0 Bcf of the winter flowing gas requirements at a weighted average cost of approximately \$3.14 per Mcf. We have not designated these financial instruments as hedges.

ATMOS ENERGY CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)

Nonregulated Commodity Risk Management Activities

In our nonregulated operations, we buy, sell and deliver natural gas at competitive prices by aggregating and purchasing gas supply, arranging transportation and storage logistics and effectively managing commodity price risk.

As a result of these activities, our nonregulated segment is exposed to risks associated with changes in the market price of natural gas. We manage our exposure to such risks through a combination of physical storage and financial instruments, including futures, over-the-counter and exchange-traded options and swap contracts with counterparties. Future contracts provide the right to buy or sell the commodity at a fixed price in the future. Option contracts provide the right, but not the requirement, to buy or sell the commodity at a fixed price. Swap contracts require receipt of payment for the commodity based on the difference between a fixed price and the market price on the settlement date. Specifically, these operations use financial instruments in the following ways:

- *Gas delivery and related services* — We use financial instruments, designated as cash flow hedges of anticipated purchases and sales at index prices, to mitigate the commodity price risk associated with deliveries under fixed-priced forward contracts to either deliver gas to customers or purchase gas from suppliers. These financial instruments have maturity dates ranging from one to 63 months.
- *Transportation and storage services* — Our nonregulated operations use storage and basis swaps, futures and various over-the-counter and exchange-traded options to capture additional storage arbitrage opportunities that arise subsequent to the execution of the original fair value hedge associated with our physical natural gas inventory, basis swaps to insulate and protect the economic value of our fixed price and storage books and various over-the-counter and exchange-traded options. These financial instruments have not been designated as hedges for accounting purposes.
- *Aggregating and purchasing gas supply* — Certain financial instruments, designated as fair value hedges, are used to hedge our natural gas inventory used in asset optimization activities.

Our nonregulated risk management activities are controlled through various risk management policies and procedures. Our Audit Committee has oversight responsibility for our nonregulated risk management limits and policies. A risk committee, comprised of corporate and business unit officers, is responsible for establishing and enforcing our nonregulated risk management policies and procedures.

Under our risk management policies, we seek to match our financial instrument positions to our physical storage positions as well as our expected current and future sales and purchase obligations in order to maintain no open positions at the end of each trading day. The determination of our net open position as of any day, however, requires us to make assumptions as to future circumstances, including the use of gas by our customers in relation to our anticipated storage and market positions. Because the price risk associated with any net open position at the end of each day may increase if the assumptions are not realized, we review these assumptions as part of our daily monitoring activities. Our operations can also be affected by intraday fluctuations of gas prices, since the price of natural gas purchased or sold for future delivery earlier in the day may not be hedged until later in the day. At times, limited net open positions related to our existing and anticipated commitments may occur. At the close of business on September 30, 2016, our nonregulated segment had net open positions (including existing storage and related financial contracts) of 0.1 Bcf.

Interest Rate Risk Management Activities

We currently manage interest rate risk through the use of forward starting interest rate swaps to fix the Treasury yield component of the interest cost associated with anticipated financings.

In October 2012, we entered into forward starting interest rate swaps to fix the Treasury yield component associated with the then anticipated issuance of \$500 million senior notes in October 2014. These notes were

ATMOS ENERGY CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)

issued as planned in October 2014 and we settled swaps with the receipt of \$13.4 million. Because the swaps were effective, the realized gain was recorded as a component of accumulated other comprehensive income and is being recognized as a component of interest expense over the 30-year life of the senior notes. In October 2012, we entered into forward starting interest rate swaps to fix the Treasury yield component associated with \$210 million of the anticipated issuance of \$250 million unsecured senior notes in fiscal 2017. Additionally, in fiscal 2014 and 2015, we entered into forward starting interest rate swaps to effectively fix the Treasury yield component associated with \$450 million of the anticipated issuance of \$450 million unsecured senior notes in fiscal 2019. We designated all of these swaps as cash flow hedges at the time the agreements were executed. Accordingly, unrealized gains and losses associated with the forward starting interest rate swaps will be recorded as a component of accumulated other comprehensive income (loss). When the forward starting interest rate swaps settle, the realized gain or loss will be recorded as a component of accumulated other comprehensive income (loss) and recognized as a component of interest expense over the life of the related financing arrangement. Hedge ineffectiveness to the extent incurred, will be reported as a component of interest expense.

Prior to fiscal 2012, we entered into several interest rate agreements to fix the Treasury yield component of the interest cost of financing for various issuances of long-term debt and senior notes. The gains and losses realized upon settlement of these interest rate agreements were recorded as a component of accumulated other comprehensive income (loss) when they were settled and are being recognized as a component of interest expense over the life of the associated notes from the date of settlement. The remaining amortization periods for the settled interest rate agreements extend through fiscal 2045.

Quantitative Disclosures Related to Financial Instruments

The following tables present detailed information concerning the impact of financial instruments on our consolidated balance sheet and income statements.

As of September 30, 2016, our financial instruments were comprised of both long and short commodity positions. A long position is a contract to purchase the commodity, while a short position is a contract to sell the commodity. As of September 30, 2016, we had net long/(short) commodity contracts outstanding in the following quantities:

Contract Type	Hedge Designation	Regulated Distribution	Nonregulated
		Quantity (MMcf)	
Commodity contracts	Fair Value	—	(19,395)
	Cash Flow	—	39,278
	Not designated	18,595	71,147
		<u>18,595</u>	<u>91,030</u>

ATMOS ENERGY CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)

Financial Instruments on the Balance Sheet

The following tables present the fair value and balance sheet classification of our financial instruments by operating segment as of September 30, 2016 and 2015. The gross amounts of recognized assets and liabilities are netted within our Consolidated Balance Sheets to the extent that we have netting arrangements with the counterparties.

	<u>Balance Sheet Location</u>	<u>Regulated Distribution</u>		<u>Nonregulated</u>	
		<u>Assets</u>	<u>Liabilities</u>	<u>Assets</u>	<u>Liabilities</u>
(In thousands)					
September 30, 2016					
Designated As Hedges:					
Commodity contracts	Other current assets / Other current liabilities	\$ —	\$ —	\$ 6,612	\$(21,903)
Interest rate contracts	Other current assets / Other current liabilities	—	(68,481)	—	—
Commodity contracts	Deferred charges and other assets / Deferred credits and other liabilities	—	—	2,178	(3,779)
Interest rate contracts	Deferred charges and other assets / Deferred credits and other liabilities	—	(198,008)	—	—
Total		—	(266,489)	8,790	(25,682)
Not Designated As Hedges:					
Commodity contracts	Other current assets / Other current liabilities	3,029	—	18,157	(18,812)
Commodity contracts	Deferred charges and other assets / Deferred credits and other liabilities	1,822	—	12,343	(12,701)
Total		4,851	—	30,500	(31,513)
Gross Financial Instruments		4,851	(266,489)	39,290	(57,195)
Gross Amounts Offset on Consolidated Balance Sheet:					
Contract netting		—	—	(39,290)	39,290
Net Financial Instruments		4,851	(266,489)	—	(17,905)
Cash collateral		—	25,670	6,775	17,905
Net Assets/Liabilities from Risk Management Activities		\$4,851	\$(240,819)	\$ 6,775	\$ —

ATMOS ENERGY CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)

Balance Sheet Location	Regulated Distribution		Nonregulated	
	Assets	Liabilities	Assets	Liabilities
	(In thousands)			
September 30, 2015				
Designated As Hedges:				
Commodity contracts Other current assets / Other current liabilities	\$ —	\$ —	\$ 11,680	\$ (36,067)
Commodity contracts Deferred charges and other assets / Deferred credits and other liabilities	—	—	126	(9,918)
Interest rate contracts Deferred charges and other assets / Deferred credits and other liabilities	—	(110,539)	—	—
Total	—	(110,539)	11,806	(45,985)
Not Designated As Hedges:				
Commodity contracts Other current assets / Other current liabilities	378	(9,568)	65,239	(65,780)
Commodity contracts Deferred charges and other assets / Deferred credits and other liabilities	368	—	14,318	(14,218)
Total	746	(9,568)	79,557	(79,998)
Gross Financial Instruments . .	746	(120,107)	91,363	(125,983)
Gross Amounts Offset on Consolidated Balance Sheet:				
Contract netting	—	—	(91,363)	91,363
Net Financial Instruments	746	(120,107)	—	(34,620)
Cash collateral	—	—	8,854	34,620
Net Assets/Liabilities from Risk Management Activities	<u>\$746</u>	<u>\$(120,107)</u>	<u>\$ 8,854</u>	<u>\$ —</u>

Impact of Financial Instruments on the Income Statement

Hedge ineffectiveness for our nonregulated segment is recorded as a component of purchased gas cost and primarily results from differences in the location and timing of the derivative instrument and the hedged item. Hedge ineffectiveness could materially affect our results of operations for the reported period. For the years ended September 30, 2016, 2015 and 2014, we recognized a gain arising from fair value and cash flow hedge ineffectiveness of \$21.6 million, \$0.2 million and \$1.9 million. Additional information regarding ineffectiveness recognized in the income statement is included in the tables below.

ATMOS ENERGY CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)

Fair Value Hedges

The impact of our nonregulated commodity contracts designated as fair value hedges and the related hedged item on our consolidated income statement for the years ended September 30, 2016, 2015 and 2014 is presented below.

	<u>Fiscal Year Ended September 30</u>		
	<u>2016</u>	<u>2015</u>	<u>2014</u>
	(In thousands)		
Commodity contracts	\$ 3,516	\$10,311	\$ (792)
Fair value adjustment for natural gas inventory designated as the hedged item	<u>18,079</u>	<u>(9,768)</u>	<u>2,486</u>
Total decrease in purchased gas cost	<u>\$21,595</u>	<u>\$ 543</u>	<u>\$1,694</u>
The decrease in purchased gas cost is comprised of the following:			
Basis ineffectiveness	\$ (1,390)	\$ 811	\$ (919)
Timing ineffectiveness	<u>22,985</u>	<u>(268)</u>	<u>2,613</u>
	<u>\$21,595</u>	<u>\$ 543</u>	<u>\$1,694</u>

Basis ineffectiveness arises from natural gas market price differences between the locations of the hedged inventory and the delivery location specified in the hedge instruments. Timing ineffectiveness arises due to changes in the difference between the spot price and the futures price, as well as the difference between the timing of the settlement of the futures and the valuation of the underlying physical commodity. As the commodity contract nears the settlement date, spot-to-forward price differences should converge, which should reduce or eliminate the impact of this ineffectiveness on purchased gas cost.

To the extent that the Company's natural gas inventory does not qualify as a hedged item in a fair-value hedge, or has not been designated as such, the natural gas inventory is valued at the lower of cost or market.

Cash Flow Hedges

The impact of cash flow hedges on our consolidated income statements for the years ended September 30, 2016, 2015 and 2014 is presented below. Note that this presentation does not reflect the financial impact arising from the hedged physical transaction. Therefore, this presentation is not indicative of the economic gross profit we realized when the underlying physical and financial transactions were settled.

	<u>Fiscal Year Ended September 30, 2016</u>		
	<u>Regulated Distribution</u>	<u>Nonregulated</u> (In thousands)	<u>Consolidated</u>
Loss reclassified from AOCI for effective portion of commodity contracts	\$ —	\$(52,651)	\$(52,651)
Loss arising from ineffective portion of commodity contracts	<u>—</u>	<u>(19)</u>	<u>(19)</u>
Total impact on purchased gas cost	<u>—</u>	<u>(52,670)</u>	<u>(52,670)</u>
Net loss on settled interest rate agreements reclassified from AOCI into interest expense	<u>(546)</u>	<u>—</u>	<u>(546)</u>
Total impact from cash flow hedges	<u>\$(546)</u>	<u>\$(52,670)</u>	<u>\$(53,216)</u>

ATMOS ENERGY CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)

	<u>Fiscal Year Ended September 30, 2015</u>		
	<u>Regulated Distribution</u>	<u>Nonregulated (In thousands)</u>	<u>Consolidated</u>
Loss reclassified from AOCI for effective portion of commodity contracts	\$ —	\$(41,716)	\$(41,716)
Loss arising from ineffective portion of commodity contracts	<u>—</u>	<u>(325)</u>	<u>(325)</u>
Total impact on purchased gas cost	—	(42,041)	(42,041)
Net loss on settled interest rate agreements reclassified from AOCI into interest expense	<u>(853)</u>	<u>—</u>	<u>(853)</u>
Total impact from cash flow hedges	<u>\$(853)</u>	<u>\$(42,041)</u>	<u>\$(42,894)</u>

	<u>Fiscal Year Ended September 30, 2014</u>		
	<u>Regulated Distribution</u>	<u>Nonregulated (In thousands)</u>	<u>Consolidated</u>
Gain reclassified from AOCI for effective portion of commodity contracts	\$ —	\$8,365	\$ 8,365
Gain arising from ineffective portion of commodity contracts	<u>—</u>	<u>198</u>	<u>198</u>
Total impact on purchased gas cost	—	8,563	8,563
Net loss on settled interest rate agreements reclassified from AOCI into interest expense	<u>(4,230)</u>	<u>—</u>	<u>(4,230)</u>
Total impact from cash flow hedges	<u>\$(4,230)</u>	<u>\$8,563</u>	<u>\$ 4,333</u>

The following table summarizes the gains and losses arising from hedging transactions that were recognized as a component of other comprehensive income (loss), net of taxes, for the years ended September 30, 2016 and 2015. The amounts included in the table below exclude gains and losses arising from ineffectiveness because these amounts are immediately recognized in the income statement as incurred.

	<u>Fiscal Year Ended September 30</u>	
	<u>2016</u>	<u>2015</u>
	<u>(In thousands)</u>	
<i>Decrease in fair value:</i>		
Interest rate agreements	\$(99,029)	\$(71,003)
Forward commodity contracts	(11,662)	(49,211)
<i>Recognition of losses in earnings due to settlements:</i>		
Interest rate agreements	347	542
Forward commodity contracts	<u>32,117</u>	<u>25,448</u>
Total other comprehensive income (loss) from hedging, net of tax ⁽¹⁾	<u>\$(78,227)</u>	<u>\$(94,224)</u>

⁽¹⁾ Utilizing an income tax rate ranging from approximately 37 percent to 39 percent based on the effective rates in each taxing jurisdiction.

ATMOS ENERGY CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)

Deferred gains (losses) recorded in AOCI associated with our interest rate agreements are recognized in earnings as they are amortized, while deferred losses associated with commodity contracts are recognized in earnings upon settlement. The following amounts, net of deferred taxes, represent the expected recognition in earnings of the deferred gains (losses) recorded in AOCI associated with our financial instruments, based upon the fair values of these financial instruments as of September 30, 2016. However, the table below does not include the expected recognition in earnings of our outstanding interest rate agreements as those financial instruments have not yet settled.

	<u>Interest Rate Agreements</u>	<u>Commodity Contracts</u> (In thousands)	<u>Total</u>
2017	\$ (447)	\$(3,983)	\$ (4,430)
2018	(649)	(561)	(1,210)
2019	(673)	(414)	(1,087)
2020	(698)	(26)	(724)
2021	(698)	2	(696)
Thereafter	<u>(15,139)</u>	<u>—</u>	<u>(15,139)</u>
Total ⁽¹⁾	<u><u>\$(18,304)</u></u>	<u><u>\$(4,982)</u></u>	<u><u>\$(23,286)</u></u>

(1) Utilizing an income tax rate ranging from approximately 37 percent to 39 percent based on the effective rates in each taxing jurisdiction.

Financial Instruments Not Designated as Hedges

The impact of financial instruments that have not been designated as hedges on our consolidated income statements for the years ended September 30, 2016, 2015 and 2014 was an increase (decrease) in purchased gas cost of \$(15.5) million, \$15.5 million and \$(5.0) million. Note that this presentation does not reflect the expected gains or losses arising from the underlying physical transactions associated with these financial instruments. Therefore, this presentation is not indicative of the economic gross profit we realized when the underlying physical and financial transactions were settled.

As discussed above, financial instruments used in our regulated distribution segment are not designated as hedges. However, there is no earnings impact on our regulated distribution segment as a result of the use of these financial instruments because the gains and losses arising from the use of these financial instruments are recognized in the consolidated statement of income as a component of purchased gas cost when the related costs are recovered through our rates and recognized in revenue. Accordingly, the impact of these financial instruments is excluded from this presentation.

14. Fair Value Measurements

We report certain assets and liabilities at fair value, which is defined as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date (exit price). We record cash and cash equivalents, accounts receivable and accounts payable at carrying value, which substantially approximates fair value due to the short-term nature of these assets and liabilities. For other financial assets and liabilities, we primarily use quoted market prices and other observable market pricing information to minimize the use of unobservable pricing inputs in our measurements when determining fair value. The methods used to determine fair value for our assets and liabilities are fully described in Note 2.

Fair value measurements also apply to the valuation of our pension and post-retirement plan assets. The fair value of these assets is presented in Note 7.

ATMOS ENERGY CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)

Quantitative Disclosures

Financial Instruments

The classification of our fair value measurements requires judgment regarding the degree to which market data are observable or corroborated by observable market data. The following tables summarize, by level within the fair value hierarchy, our assets and liabilities that were accounted for at fair value on a recurring basis as of September 30, 2016 and 2015. As required under authoritative accounting literature, assets and liabilities are categorized in their entirety based on the lowest level of input that is significant to the fair value measurement.

	<u>Quoted Prices in Active Markets (Level 1)</u>	<u>Significant Other Observable Inputs (Level 2)⁽¹⁾</u>	<u>Significant Other Unobservable Inputs (Level 3)</u>	<u>Netting and Cash Collateral⁽²⁾</u>	<u>September 30, 2016</u>
	(In thousands)				
Assets:					
Financial instruments					
Regulated distribution segment	\$ —	\$ 4,851	\$ —	\$ —	\$ 4,851
Nonregulated segment	—	39,290	—	(32,515)	6,775
Total financial instruments	—	44,141	—	(32,515)	11,626
Hedged portion of gas stored underground	52,578	—	—	—	52,578
Available-for-sale securities					
Money market funds	—	2,630	—	—	2,630
Registered investment companies	38,677	—	—	—	38,677
Bonds	—	31,394	—	—	31,394
Total available-for-sale securities	<u>38,677</u>	<u>34,024</u>	<u>—</u>	<u>—</u>	<u>72,701</u>
Total assets	<u>\$91,255</u>	<u>\$ 78,165</u>	<u>\$ —</u>	<u>\$(32,515)</u>	<u>\$136,905</u>
Liabilities:					
Financial instruments					
Regulated distribution segment	\$ —	\$266,489	\$ —	\$(25,670)	\$240,819
Nonregulated segment	—	57,195	—	(57,195)	—
Total liabilities	<u>\$ —</u>	<u>\$323,684</u>	<u>\$ —</u>	<u>\$(82,865)</u>	<u>\$240,819</u>

ATMOS ENERGY CORPORATION

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)

	Quoted Prices in Active Markets (Level 1)	Significant Other Observable Inputs (Level 2) ⁽¹⁾	Significant Other Unobservable Inputs (Level 3)	Netting and Cash Collateral ⁽²⁾	September 30, 2015
	(In thousands)				
Assets:					
Financial instruments					
Regulated distribution segment	\$ —	\$ 746	\$ —	\$ —	\$ 746
Nonregulated segment	—	91,363	—	(82,509)	8,854
Total financial instruments	—	92,109	—	(82,509)	9,600
Hedged portion of gas stored underground	43,901	—	—	—	43,901
Available-for-sale securities					
Money market funds	—	1,072	—	—	1,072
Registered investment companies	40,619	—	—	—	40,619
Bonds	—	32,509	—	—	32,509
Total available-for-sale securities	40,619	33,581	—	—	74,200
Total assets	<u>\$84,520</u>	<u>\$125,690</u>	<u>\$ —</u>	<u>\$ (82,509)</u>	<u>\$127,701</u>
Liabilities:					
Financial instruments					
Regulated distribution segment	\$ —	\$120,107	\$ —	\$ —	\$120,107
Nonregulated segment	—	125,983	—	(125,983)	—
Total liabilities	<u>\$ —</u>	<u>\$246,090</u>	<u>\$ —</u>	<u>\$ (125,983)</u>	<u>\$120,107</u>

- (1) Our Level 2 measurements consist of over-the-counter options and swaps, which are valued using a market-based approach in which observable market prices are adjusted for criteria specific to each instrument, such as the strike price, notional amount or basis differences, municipal and corporate bonds, which are valued based on the most recent available quoted market prices and money market funds which are valued at cost.
- (2) This column reflects adjustments to our gross financial instrument assets and liabilities to reflect netting permitted under our master netting agreements and the relevant authoritative accounting literature. In addition, as of September 30, 2016, we had \$25.7 million of cash held in margin accounts to collateralize certain regulated distribution financial instruments, which were used to offset current and noncurrent risk management liabilities. As of September 30, 2016 we also had \$24.7 million of cash held in margin accounts to collateralize certain nonregulated financial instruments. Of this amount, \$17.9 million was used to offset current and noncurrent risk management liabilities under master netting agreements and the remaining \$6.8 million is classified as current risk management assets.
- (3) This column reflects adjustments to our gross financial instrument assets and liabilities to reflect netting permitted under our master netting agreements and the relevant authoritative accounting literature. In addition, as of September 30, 2015 we had \$43.5 million of cash held in margin accounts to collateralize certain nonregulated financial instruments. Of this amount, \$34.6 million was used to offset current and noncurrent risk management liabilities under master netting agreements and the remaining \$8.9 million is classified as current risk management assets.

ATMOS ENERGY CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)

Available-for-sale securities are comprised of the following:

	<u>Amortized Cost</u>	<u>Gross Unrealized Gain</u>	<u>Gross Unrealized Loss</u>	<u>Fair Value</u>
	(In thousands)			
As of September 30, 2016				
Domestic equity mutual funds	\$26,692	\$6,419	\$(590)	\$32,521
Foreign equity mutual funds	4,954	1,202	—	6,156
Bonds	31,296	108	(10)	31,394
Money market funds	<u>2,630</u>	<u>—</u>	<u>—</u>	<u>2,630</u>
	<u>\$65,572</u>	<u>\$7,729</u>	<u>\$(600)</u>	<u>\$72,701</u>
As of September 30, 2015				
Domestic equity mutual funds	\$27,643	\$7,332	\$(456)	\$34,519
Foreign equity mutual funds	5,261	905	(66)	6,100
Bonds	32,423	106	(20)	32,509
Money market funds	<u>1,072</u>	<u>—</u>	<u>—</u>	<u>1,072</u>
	<u>\$66,399</u>	<u>\$8,343</u>	<u>\$(542)</u>	<u>\$74,200</u>

At September 30, 2016 and 2015, our available-for-sale securities included \$41.3 million and \$41.7 million related to assets held in separate rabbi trusts for our supplemental executive retirement plans as discussed in Note 7. At September 30, 2016 we maintained investments in bonds that have contractual maturity dates ranging from October 2016 through May 2020.

Other Fair Value Measures

In addition to the financial instruments above, we have several financial and nonfinancial assets and liabilities subject to fair value measures. These financial assets and liabilities include cash and cash equivalents, accounts receivable, accounts payable and debt. The nonfinancial assets and liabilities include asset retirement obligations and pension and post-retirement plan assets. We record cash and cash equivalents, accounts receivable, accounts payable and debt at carrying value. For cash and cash equivalents, accounts receivable and accounts payable, we consider carrying value to materially approximate fair value due to the short-term nature of these assets and liabilities.

Our debt is recorded at carrying value. The fair value of our debt is determined using third party market value quotations, which are considered Level 1 fair value measurements for debt instruments with a recent, observable trade or Level 2 fair value measurements for debt instruments where fair value is determined using the most recent available quoted market price. The following table presents the carrying value and fair value of our debt as of September 30, 2016:

	<u>September 30, 2016</u>
	(In thousands)
Carrying Amount	\$2,460,000
Fair Value	\$2,844,990

ATMOS ENERGY CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)

15. Subsequent Event

On October 29, 2016, AEH entered into a Membership Interest Purchase Agreement (the Agreement) with CenterPoint Energy Services, Inc., a subsidiary of CenterPoint Energy, Inc. to sell all of the equity interests of AEM for \$40.0 million plus working capital at the date of closing. No material gain or loss is currently anticipated in connection with the closing of this transaction. We expect this transaction to close during the second quarter of fiscal 2017.

The following table summarizes the approximate value of the assets and liabilities that are part of the disposal group as of September 30, 2016:

	<u>September 30, 2016</u> (In thousands)
Assets:	
Net property, plant and equipment	\$ 13,000
Accounts receivable	94,000
Gas stored underground	56,000
Other current assets	13,000
Goodwill	15,000
Deferred charges and other assets	<u>300</u>
Total assets included in disposal group	<u>\$191,300</u>
Liabilities:	
Accounts payable and accrued liabilities	\$ 71,000
Other current liabilities	8,000
Deferred credits and other	<u>200</u>
Total liabilities included in disposal group	<u>\$ 79,200</u>

16. Concentration of Credit Risk

Credit risk is the risk of financial loss to us if a customer fails to perform its contractual obligations. We engage in transactions for the purchase and sale of products and services with major companies in the energy industry and with industrial, commercial, residential and municipal energy consumers. These transactions principally occur in the southern and midwestern regions of the United States. We believe that this geographic concentration does not contribute significantly to our overall exposure to credit risk. Credit risk associated with trade accounts receivable for the regulated distribution segment is mitigated by the large number of individual customers and diversity in our customer base. The credit risk for our other segments is not significant.

ATMOS ENERGY CORPORATION

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)

17. Selected Quarterly Financial Data (Unaudited)

Summarized unaudited quarterly financial data is presented below. The sum of net income per share by quarter may not equal the net income per share for the fiscal year due to variations in the weighted average shares outstanding used in computing such amounts. Our businesses are seasonal due to weather conditions in our service areas. For further information on its effects on quarterly results, see the "Results of Operations" discussion included in the "Management's Discussion and Analysis of Financial Condition and Results of Operations" section herein.

	Quarter Ended			
	December 31	March 31	June 30	September 30
	(In thousands, except per share data)			
Fiscal year 2016:				
Operating revenues				
Regulated distribution	\$638,602	\$ 849,685	\$ 414,226	\$ 389,353
Regulated pipeline	94,677	95,703	109,249	109,204
Nonregulated	272,524	287,395	214,555	291,889
Intersegment eliminations	(99,582)	(100,490)	(105,114)	(111,927)
	906,221	1,132,293	632,916	678,519
Gross profit	443,763	517,811	407,311	376,011
Operating income	196,205	250,016	137,164	84,633
Net income	102,861	141,810	71,193	34,240
Net income per share — basic	\$ 1.00	\$ 1.38	\$ 0.69	\$ 0.33
Net income per share — diluted	\$ 1.00	\$ 1.38	\$ 0.69	\$ 0.33

	Quarter Ended			
	December 31	March 31	June 30	September 30
	(In thousands, except per share data)			
Fiscal year 2015:				
Operating revenues				
Regulated distribution	\$ 846,772	\$1,130,613	\$ 416,794	\$ 369,656
Regulated pipeline	83,567	91,730	97,008	97,807
Nonregulated	462,288	438,322	278,769	292,830
Intersegment eliminations	(133,862)	(120,597)	(106,170)	(103,391)
	1,258,765	1,540,068	686,401	656,902
Gross profit	423,285	520,738	381,673	354,321
Operating income	187,725	250,210	117,607	75,853
Net income	97,595	137,684	56,281	23,515
Net income per share — basic	\$ 0.96	\$ 1.35	\$ 0.55	\$ 0.23
Net income per share — diluted	\$ 0.96	\$ 1.35	\$ 0.55	\$ 0.23

ITEM 9. *Changes in and Disagreements With Accountants on Accounting and Financial Disclosure.*

None.

ITEM 9A. *Controls and Procedures.*

Management's Evaluation of Disclosure Controls and Procedures

We carried out an evaluation, under the supervision and with the participation of our management, including our principal executive officer and principal financial officer, of the effectiveness of the Company's disclosure controls and procedures, as such term is defined in Rule 13a-15(e) under the Securities Exchange Act of 1934, as amended (Exchange Act). Based on this evaluation, the Company's principal executive officer and principal financial officer have concluded that the Company's disclosure controls and procedures were effective as of September 30, 2016 to provide reasonable assurance that information required to be disclosed by us, including our consolidated entities, in the reports that we file or submit under the Exchange Act is recorded, processed, summarized, and reported within the time periods specified by the SEC's rules and forms, including a reasonable level of assurance that such information is accumulated and communicated to our management, including our principal executive and principal financial officers, as appropriate to allow timely decisions regarding required disclosure.

Management's Report on Internal Control over Financial Reporting

Our management is responsible for establishing and maintaining adequate internal control over financial reporting, as such term is defined in Exchange Act Rule 13a-15(f), in providing reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. Under the supervision and with the participation of our management, including our principal executive officer and principal financial officer, we evaluated the effectiveness of our internal control over financial reporting based on the framework in *Internal Control-Integrated Framework* issued by the Committee of Sponsoring Organizations of the Treadway Commission (2013 framework) (COSO). Based on our evaluation under the framework in *Internal Control-Integrated Framework* issued by COSO and applicable Securities and Exchange Commission rules, our management concluded that our internal control over financial reporting was effective as of September 30, 2016, in providing reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles.

Ernst & Young LLP has issued its report on the effectiveness of the Company's internal control over financial reporting. That report appears below.

/s/ KIM R. COCKLIN

Kim R. Cocklin
Chief Executive Officer and Director

/s/ BRET J. ECKERT

Bret J. Eckert
Senior Vice President and
Chief Financial Officer

November 14, 2016

REPORT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM

The Board of Directors and Shareholders of
Atmos Energy Corporation

We have audited Atmos Energy Corporation's internal control over financial reporting as of September 30, 2016, based on criteria established in Internal Control — Integrated Framework issued by the Committee of Sponsoring Organizations of the Treadway Commission (2013 framework) (the COSO criteria). Atmos Energy Corporation's management is responsible for maintaining effective internal control over financial reporting, and for its assessment of the effectiveness of internal control over financial reporting included in the accompanying Management's Report on Internal Control over Financial Reporting. Our responsibility is to express an opinion on the company's internal control over financial reporting based on our audit.

We conducted our audit in accordance with the standards of the Public Company Accounting Oversight Board (United States). Those standards require that we plan and perform the audit to obtain reasonable assurance about whether effective internal control over financial reporting was maintained in all material respects. Our audit included obtaining an understanding of internal control over financial reporting, assessing the risk that a material weakness exists, testing and evaluating the design and operating effectiveness of internal control based on the assessed risk, and performing such other procedures as we considered necessary in the circumstances. We believe that our audit provides a reasonable basis for our opinion.

A company's internal control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Because of its inherent limitations, internal control over financial reporting may not prevent or detect misstatements. Also, projections of any evaluation of effectiveness to future periods are subject to the risk that controls may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

In our opinion, Atmos Energy Corporation maintained, in all material respects, effective internal control over financial reporting as of September 30, 2016, based on the COSO criteria.

We also have audited, in accordance with the standards of the Public Company Accounting Oversight Board (United States), the consolidated balance sheets as of September 30, 2016 and 2015, and the related consolidated statements of income, comprehensive income, shareholders' equity, and cash flows for each of the three years in the period ended September 30, 2016 of Atmos Energy Corporation and our report dated November 14, 2016 expressed an unqualified opinion thereon.

/s/ ERNST & YOUNG LLP

Dallas, Texas
November 14, 2016

Changes in Internal Control over Financial Reporting

We did not make any changes in our internal control over financial reporting (as defined in Rule 13a-15(f) and 15d-15(f) under the Act) during the fourth quarter of the fiscal year ended September 30, 2016 that have materially affected, or are reasonably likely to materially affect, our internal control over financial reporting.

ITEM 9B. Other Information.

Not applicable.

PART III

ITEM 10. Directors, Executive Officers and Corporate Governance.

Information regarding directors and compliance with Section 16(a) of the Securities Exchange Act of 1934 is incorporated herein by reference to the Company's Definitive Proxy Statement for the Annual Meeting of Shareholders on February 8, 2017. Information regarding executive officers is reported below:

EXECUTIVE OFFICERS OF THE REGISTRANT

The following table sets forth certain information as of September 30, 2016, regarding the executive officers of the Company. It is followed by a brief description of the business experience of each executive officer.

<u>Name</u>	<u>Age</u>	<u>Years of Service</u>	<u>Office Currently Held</u>
Kim R. Cocklin	65	10	Chief Executive Officer and Director
Michael E. Haefner	56	8	President and Chief Operating Officer and Director
Bret J. Eckert	49	4	Senior Vice President and Chief Financial Officer
Marvin L. Sweetin	53	16	Senior Vice President, Safety and Enterprise Services
Louis P. Gregory	61	16	Senior Vice President, General Counsel and Corporate Secretary

Kim R. Cocklin was named President and Chief Executive Officer effective October 1, 2010, and Chief Executive Officer of the Company on October 1, 2015. Mr. Cocklin joined the Company in June 2006 and served as President and Chief Operating Officer of the Company from October 1, 2008 through September 30, 2010, after having served as Senior Vice President, Regulated Operations from October 2006 through September 2008. Mr. Cocklin was appointed to the Board of Directors on November 10, 2009.

Michael E. Haefner joined the Company in June 2008 as Senior Vice President, Human Resources. On January 19, 2015, Mr. Haefner was promoted to Executive Vice President and assumed oversight responsibility for Atmos Pipeline — Texas, Atmos Energy Holdings, Inc. and the gas supply and services function. On October 1, 2015, Mr. Haefner was promoted to the role of President and Chief Operating Officer in which he also assumed oversight responsibility for the operations of our six utility divisions and customer service. Mr. Haefner was appointed to the Board of Directors on November 4, 2015.

Bret J. Eckert joined the Company in June 2012 as Senior Vice President, and on October 1, 2012 he was appointed Chief Financial Officer. Prior to joining the Company, Mr. Eckert was an Assurance Partner with Ernst & Young LLP where he developed extensive accounting and financial experience in the natural gas industry over his 22-year career.

Marvin L. Sweetin was named Senior Vice President, Utility Operations in November 2011. In this role, Mr. Sweetin was responsible for the operations of our six utility divisions, as well as customer service, safety and training. On October 1, 2015, Mr. Sweetin was promoted to the position of Senior Vice President of Safety and Enterprise Services. In addition to having overall responsibility for safety and compliance for the Company,

Mr. Sweetin has responsibility for business process and change management, new operations technology evaluation and deployment, supply chain and facilities management and workforce development. On November 3, 2016, Mr. Sweetin notified the Board of Directors of his retirement from the Company effective December 31, 2016.

Louis P. Gregory was named Senior Vice President and General Counsel in September 2000 as well as Corporate Secretary in June 2012.

David J. Park was named Senior Vice President of Utility Operations on October 28, 2016, effective January 1, 2017. In this role, Mr. Park will be responsible for the operations of Atmos Energy's six utility divisions as well as gas supply. Prior to this promotion, Mr. Park served as the President of the West Texas Division. Mr. Park has also served as Vice President of Rates and Regulatory Affairs in the Mid-Tex Division and previously held positions in Engineering and Public Affairs.

Identification of the members of the Audit Committee of the Board of Directors as well as the Board of Directors' determination as to whether one or more audit committee financial experts are serving on the Audit Committee of the Board of Directors is incorporated herein by reference to the Company's Definitive Proxy Statement for the Annual Meeting of Shareholders on February 8, 2017.

The Company has adopted a code of ethics for its principal executive officer, principal financial officer and principal accounting officer. Such code of ethics is represented by the Company's Code of Conduct, which is applicable to all directors, officers and employees of the Company, including the Company's principal executive officer, principal financial officer and principal accounting officer. A copy of the Company's Code of Conduct is posted on the Company's website at www.atmosenergy.com under "Corporate Governance." In addition, any amendment to or waiver granted from a provision of the Company's Code of Conduct will be posted on the Company's website under "Corporate Governance."

ITEM 11. *Executive Compensation.*

Information on executive compensation is incorporated herein by reference to the Company's Definitive Proxy Statement for the Annual Meeting of Shareholders on February 8, 2017.

ITEM 12. *Security Ownership of Certain Beneficial Owners and Management and Related Stockholder Matters.*

Security ownership of certain beneficial owners and of management is incorporated herein by reference to the Company's Definitive Proxy Statement for the Annual Meeting of Shareholders on February 8, 2017. Information concerning our equity compensation plans is provided in Part II, Item 5, "Market for Registrant's Common Equity, Related Stockholder Matters and Issuer Purchases of Equity Securities", of this Annual Report on Form 10-K.

ITEM 13. *Certain Relationships and Related Transactions, and Director Independence.*

Information on certain relationships and related transactions as well as director independence is incorporated herein by reference to the Company's Definitive Proxy Statement for the Annual Meeting of Shareholders on February 8, 2017.

ITEM 14. *Principal Accountant Fees and Services.*

Information on our principal accountant's fees and services is incorporated herein by reference to the Company's Definitive Proxy Statement for the Annual Meeting of Shareholders on February 8, 2017.

PART IV

ITEM 15. *Exhibits and Financial Statement Schedules.*

(a) 1. and 2. *Financial statements and financial statement schedules.*

The financial statements and financial statement schedule listed in the Index to Financial Statements in Item 8 are filed as part of this Form 10-K.

3. *Exhibits*

The exhibits listed in the accompanying Exhibits Index are filed as part of this Form 10-K. The exhibits numbered 10.3(a) through 10.12 are management contracts or compensatory plans or arrangements.

POWER OF ATTORNEY

KNOW ALL MEN BY THESE PRESENTS, that each person whose signature appears below hereby constitutes and appoints Kim R. Cocklin and Bret J. Eckert, or either of them acting alone or together, as his true and lawful attorney-in-fact and agent with full power to act alone, for him and in his name, place and stead, in any and all capacities, to sign any and all amendments to this Annual Report on Form 10-K, and to file the same, with all exhibits thereto, and all other documents in connection therewith, with the Securities and Exchange Commission, granting unto said attorney-in-fact and agent full power and authority to do and perform each and every act and thing requisite and necessary to be done in and about the premises, as fully to all intents and purposes as he might or could do in person, hereby ratifying and confirming all that said attorney-in-fact and agent, may lawfully do or cause to be done by virtue hereof.

Pursuant to the requirements of the Securities Exchange Act of 1934, this report has been signed below by the following persons on behalf of the registrant and in the capacities and on the date indicated:

<u>/s/ KIM R. COCKLIN</u> Kim R. Cocklin	Chief Executive Officer and Director	November 14, 2016
<u>/s/ MICHAEL E. HAEFNER</u> Michael E. Haefner	President, Chief Operating Officer and Director	November 14, 2016
<u>/s/ BRET J. ECKERT</u> Bret J. Eckert	Senior Vice President and Chief Financial Officer	November 14, 2016
<u>/s/ CHRISTOPHER T. FORSYTHE</u> Christopher T. Forsythe	Vice President and Controller (Principal Accounting Officer)	November 14, 2016
<u>/s/ ROBERT W. BEST</u> Robert W. Best	Chairman of the Board	November 14, 2016
<u>/s/ KELLY H. COMPTON</u> Kelly H. Compton	Director	November 14, 2016
<u>/s/ RICHARD W. DOUGLAS</u> Richard W. Douglas	Director	November 14, 2016
<u>/s/ RUBEN E. ESQUIVEL</u> Ruben E. Esquivel	Director	November 14, 2016
<u>/s/ RAFAEL G. GARZA</u> Rafael G. Garza	Director	November 14, 2016
<u>/s/ RICHARD K. GORDON</u> Richard K. Gordon	Director	November 14, 2016
<u>/s/ ROBERT C. GRABLE</u> Robert C. Grable	Director	November 14, 2016
<u>/s/ THOMAS C. MEREDITH</u> Thomas C. Meredith	Director	November 14, 2016
<u>/s/ NANCY K. QUINN</u> Nancy K. Quinn	Director	November 14, 2016
<u>/s/ RICHARD A. SAMPSON</u> Richard A. Sampson	Director	November 14, 2016
<u>/s/ STEPHEN R. SPRINGER</u> Stephen R. Springer	Director	November 14, 2016
<u>/s/ RICHARD WARE II</u> Richard Ware II	Director	November 14, 2016

Schedule II

ATMOS ENERGY CORPORATION
Valuation and Qualifying Accounts
Three Years Ended September 30, 2016

	Balance at beginning of period	Additions		Deductions	Balance at end of period
		Charged to cost & expenses	Charged to other accounts		
(In thousands)					
2016					
Allowance for doubtful accounts	\$15,283	\$10,397	\$ —	\$12,313 ⁽¹⁾	\$13,367
2015					
Allowance for doubtful accounts	\$23,992	\$15,082	\$ —	\$23,791 ⁽¹⁾	\$15,283
2014					
Allowance for doubtful accounts	\$20,624	\$19,491	\$ —	\$16,123 ⁽¹⁾	\$23,992

⁽¹⁾ Uncollectible accounts written off.

EXHIBITS INDEX
Item 14.(a)(3)

<u>Exhibit Number</u>	<u>Description</u>	<u>Page Number or Incorporation by Reference to</u>
	<i>Plan of Acquisition, Reorganization, Arrangement, Liquidation or Succession</i>	
2.1	Membership Interest Purchase Agreement by and between Atmos Energy Holdings, Inc. as Seller and CenterPoint Energy Services, Inc. as Buyer, dated as of October 29 2016	Exhibit 2.1 to Form 8-K dated October 29, 2016 (File No. 1-10042)
	<i>Articles of Incorporation and Bylaws</i>	
3.1	Restated Articles of Incorporation of Atmos Energy Corporation —Texas (As Amended Effective February 3, 2010)	Exhibit 3.1 to Form 10-Q dated March 31, 2010 (File No. 1-10042)
3.2	Restated Articles of Incorporation of Atmos Energy Corporation —Virginia (As Amended Effective February 3, 2010)	Exhibit 3.2 to Form 10-Q dated March 31, 2010 (File No. 1-10042)
3.3	Amended and Restated Bylaws of Atmos Energy Corporation (as of September 28, 2015)	Exhibit 3.1 to Form 8-K dated September 28, 2015 (File No. 1-10042)
	<i>Instruments Defining Rights of Security Holders, Including Indentures</i>	
4.1	Specimen Common Stock Certificate (Atmos Energy Corporation)	Exhibit 4.1 to Form 10-K for fiscal year ended September 30, 2012 (File No. 1-10042)
4.2	Indenture dated as of November 15, 1995 between United Cities Gas Company and Bank of America Illinois, Trustee	Exhibit 4.11(a) to Form S-3 dated August 31, 2004 (File No. 333-118706)
4.3	Indenture dated as of July 15, 1998 between Atmos Energy Corporation and U.S. Bank Trust National Association, Trustee	Exhibit 4.8 to Form S-3 dated August 31, 2004 (File No. 333-118706)
4.4	Indenture dated as of May 22, 2001 between Atmos Energy Corporation and SunTrust Bank, Trustee	Exhibit 99.3 to Form 8-K dated May 15, 2001 (File No. 1-10042)
4.5	Indenture dated as of June 14, 2007, between Atmos Energy Corporation and U.S. Bank National Association, Trustee	Exhibit 4.1 to Form 8-K dated June 11, 2007 (File No. 1-10042)
4.6	Indenture dated as of March 23, 2009 between Atmos Energy Corporation and U.S. Bank National Corporation, Trustee	Exhibit 4.1 to Form 8-K dated March 26, 2009 (File No. 1-10042)
4.7(a)	Debenture Certificate for the 6 3/4% Debentures due 2028	Exhibit 99.2 to Form 8-K dated July 22, 1998 (File No. 1-10042)
4.7(b)	Global Security for the 5.95% Senior Notes due 2034	Exhibit 10(2)(g) to Form 10-K for fiscal year ended September 30, 2004 (File No. 1-10042)
4.7(c)	Global Security for the 6.35% Senior Notes due 2017	Exhibit 4.2 to Form 8-K dated June 11, 2007 (File No. 1-10042)
4.7(d)	Global Security for the 8.50% Senior Notes due 2019	Exhibit 4.2 to Form 8-K dated March 26, 2009 (File No. 1-10042)
4.7(e)	Global Security for the 5.5% Senior Notes due 2041	Exhibit 4.2 to Form 8-K dated June 10, 2011 (File No. 1-10042)
4.7(f)	Global Security for the 4.15% Senior Notes due 2043	Exhibit 4.2 to Form 8-K dated January 8, 2013 (File No. 1-10042)
4.7(g)	Global Security for the 4.125% Senior Notes due 2044	Exhibit 4.2 to Form 8-K dated October 15, 2014 (File No. 1-10042)

<u>Exhibit Number</u>	<u>Description</u>	<u>Page Number or Incorporation by Reference to</u>
<i>Material Contracts</i>		
10.1(a)	Revolving Credit Agreement, dated as of September 25, 2015 among Atmos Energy Corporation, the Lenders from time to time parties thereto, Crédit Agricole Corporate and Investment Bank as Administrative Agent, and Mizuho Bank Ltd., as Syndication Agent	Exhibit 10.1 to Form 8-K dated October 1, 2015 (File No. 1-10042)
10.1(b)	First Amendment to Revolving Credit Agreement, dated as of October 5, 2016, by and among Atmos Energy Corporation, the lenders from time to time parties thereto (the "Lenders") and Credit Agricole Corporate and Investment Bank, in its capacity as administrative agent for the Lenders	Exhibit 10.1 to Form 8-K dated October 5, 2016 (File No. 1-10042)
10.1(c)	Term Loan Agreement, dated as of September 22, 2016, by and among Atmos Energy Corporation, the Lenders from time to time parties thereto and Branch Banking and Trust Company as Administrative Agent	Exhibit 10.1 to Form 8-K dated September 22, 2016 (File No. 1-10042)
10.2	Equity Distribution Agreement, dated as of March 28, 2016, among Atmos Energy Corporation, Goldman, Sachs & Co., Merrill Lynch, Pierce, Fenner & Smith Incorporated and Morgan Stanley & Co. LLC.	Exhibit 1.1 to Form 8-K dated March 28, 2016 (File No. 1-10042)
<i>Executive Compensation Plans and Arrangements</i>		
10.3(a)*	Form of Atmos Energy Corporation Change in Control Severance Agreement — Tier I	Exhibit 10.7(a) to Form 10-K for fiscal year ended September 30, 2010 (File No. 1-10042)
10.3(b)*	Form of Atmos Energy Corporation Change in Control Severance Agreement — Tier II	Exhibit 10.7(b) to Form 10-K for fiscal year ended September 30, 2010 (File No. 1-10042)
10.4(a)*	Atmos Energy Corporation Executive Retiree Life Plan	Exhibit 10.31 to Form 10-K for fiscal year ended September 30, 1997 (File No. 1-10042)
10.4(b)*	Amendment No. 1 to the Atmos Energy Corporation Executive Retiree Life Plan	Exhibit 10.31(a) to Form 10-K for fiscal year ended September 30, 1997 (File No. 1-10042)
10.5*	Atmos Energy Corporation Annual Incentive Plan for Management (as amended and restated October 1, 2016)	
10.6(a)*	Atmos Energy Corporation Supplemental Executive Benefits Plan, Amended and Restated in its Entirety August 7, 2007	Exhibit 10.8(a) to Form 10-K for fiscal year ended September 30, 2008 (File No. 1-10042)
10.6(b)*	Form of Individual Trust Agreement for the Supplemental Executive Benefits Plan	Exhibit 10.3 to Form 10-Q for quarter ended December 31, 2000 (File No. 1-10042)
10.7(a)*	Atmos Energy Corporation Supplemental Executive Retirement Plan (As Amended and Restated, Effective as of January 1, 2016)	
10.7(b)*	Atmos Energy Corporation Performance-Based Supplemental Executive Benefits Plan Trust Agreement, Effective Date December 1, 2000	Exhibit 10.1 to Form 10-Q for quarter ended December 31, 2000 (File No. 1-10042)
10.8*	Atmos Energy Corporation Account Balance Supplemental Executive Retirement Plan (As Amended and Restated, Effective as of January 1, 2016)	

<u>Exhibit Number</u>	<u>Description</u>	<u>Page Number or Incorporation by Reference to</u>
10.9(a)*	Mini-Med/Dental Benefit Extension Agreement dated October 1, 1994	Exhibit 10.28(f) to Form 10-K for fiscal year ended September 30, 2001 (File No. 1-10042)
10.9(b)*	Amendment No. 1 to Mini-Med/Dental Benefit Extension Agreement dated August 14, 2001	Exhibit 10.28(g) to Form 10-K for fiscal year ended September 30, 2001 (File No. 1-10042)
10.9(c)*	Amendment No. 2 to Mini-Med/Dental Benefit Extension Agreement dated December 31, 2002	Exhibit 10.1 to Form 10-Q for quarter ended December 31, 2002 (File No. 1-10042)
10.10*	Atmos Energy Corporation Equity Incentive and Deferred Compensation Plan for Non-Employee Directors, Amended and Restated as of January 1, 2012	Exhibit 10.1 to Form 10-Q for quarter ended December 31, 2011 (File No. 1-10042)
10.11(a)*	Atmos Energy Corporation 1998 Long-Term Incentive Plan (as amended and restated February 3, 2016)	Exhibit 99.1 to Form S-8 dated March 29, 2016 (File No. 333-210461)
10.11(b)*	Form of Award Agreement of Time-Lapse Restricted Stock Units under the Atmos Energy Corporation 1998 Long-Term Incentive Plan	
10.11(c)*	Form of Award Agreement of Performance-Based Restricted Stock Units under the Atmos Energy Corporation 1998 Long-Term Incentive Plan	
10.12*	Atmos Energy Corporation Outside Directors Stock-for-Fee Plan, Amended and Restated as of October 1, 2009	Exhibit 10.13 to Form 10-K for fiscal year ended September 30, 2010 (File No. 1-10042)
12	Statement of computation of ratio of earnings to fixed charges <i>Other Exhibits, as indicated</i>	
21	Subsidiaries of the registrant	
23.1	Consent of independent registered public accounting firm, Ernst & Young LLP	
24	Power of Attorney	Signature page of Form 10-K for fiscal year ended September 30, 2016
31	Rule 13a-14(a)/15d-14(a) Certifications	
32	Section 1350 Certifications** <i>Interactive Data File</i>	
101.INS	XBRL Instance Document	
101.SCH	XBRL Taxonomy Extension Schema	
101.CAL	XBRL Taxonomy Extension Calculation Linkbase	
101.DEF	XBRL Taxonomy Extension Definition Linkbase	
101.LAB	XBRL Taxonomy Extension Labels Linkbase	
101.PRE	XBRL Taxonomy Extension Presentation Linkbase	

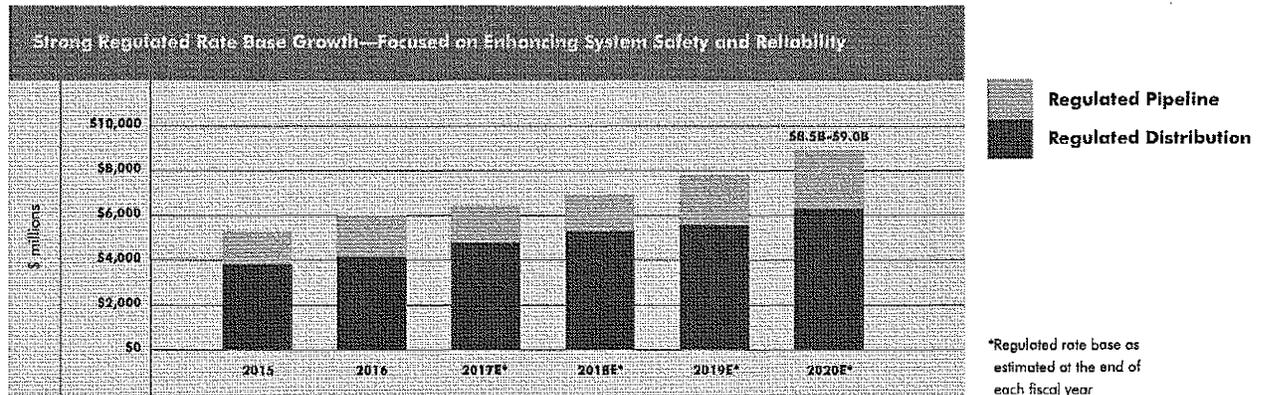
* This exhibit constitutes a "management contract or compensatory plan, contract, or arrangement."

** These certifications pursuant to 18 U.S.C. Section 1350 by the Company's Chief Executive Officer and Chief Financial Officer, furnished as Exhibit 32 to this Annual Report on Form 10-K, will not be deemed to be filed with the Securities and Exchange Commission or incorporated by reference into any filing by the Company under the Securities Act of 1933 or the Securities Exchange Act of 1934, except to the extent that the Company specifically incorporates such certifications by reference.

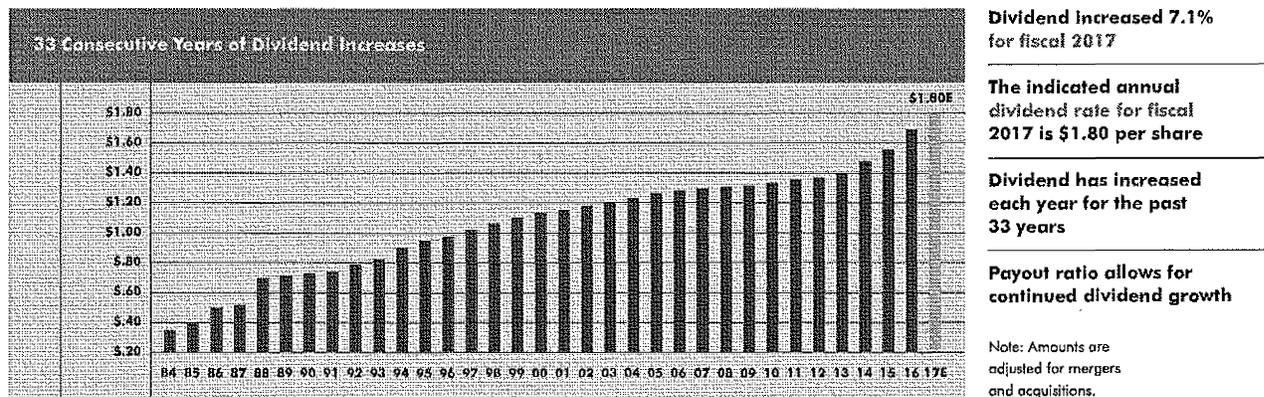
FORWARD-LOOKING STATEMENTS

The matters discussed or incorporated by reference in this Annual Report may contain "forward-looking statements" within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. All statements other than statements of historical fact included in this report are forward-looking statements made in good faith by the Company and are intended to qualify for the safe harbor from liability established by the Private Securities Litigation Reform Act of 1995. When used in this report or any other of the Company's documents or oral presentations, the words "anticipate," "believe," "estimate," "expect," "forecast," "goal," "intend," "objective," "plan," "projection," "seek," "strategy" or similar words are intended to identify forward-looking statements. Such forward-looking statements are subject to risks and uncertainties that could cause actual results to differ materially from those discussed in this report. These risks and uncertainties are discussed in the Company's Annual Report on Form 10-K for the fiscal year ended September 30, 2016. Although the Company believes these forward-looking statements to be reasonable, there can be no assurance that they will approximate actual experience or that the expectations derived from them will be realized. Further, the Company undertakes no obligation to update or revise any of its forward-looking statements, whether as a result of new information, future events or otherwise.

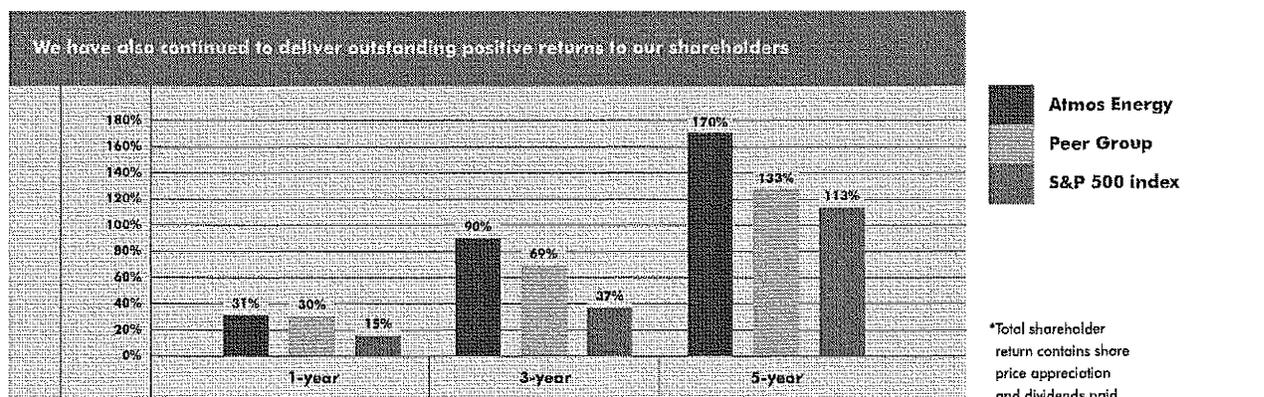
RATE BASE GROWTH



SUSTAINABLE AND GROWING DIVIDEND



CONTINUED OUTSTANDING POSITIVE TOTAL RETURNS TO OUR SHAREHOLDERS



BOARD OF DIRECTORS	CORPORATE INFORMATION
<p>Robert W. Best Chairman of the Board, Atmos Energy Corporation Dallas, Texas Board member since 1997 Committee: Executive (Chair)</p> <p>Kim R. Cocklin Chief Executive Officer, Atmos Energy Corporation Dallas, Texas Board member since 2009</p> <p>Kelly H. Compton Executive Director, The Høglund Foundation Dallas, Texas Board member since 2016 Committees: Audit, Human Resources</p> <p>Richard W. Douglas Executive Vice President, Jones Lang LaSalle LLC Dallas, Texas Board member since 2007 Committees: Human Resources, Nominating and Corporate Governance, Work Session/ Annual Meeting</p> <p>Ruben E. Esquivel Vice President for Community and Corporate Relations, UT Southwestern Medical Center Dallas, Texas Board member since 2008 Committees: Audit, Human Resources</p> <p>Rafael G. Garza Co-Founder and Managing Director, Bravo Equity, Fort Worth, Texas Board member since 2016 Committees: Audit, Nominating and Corporate Governance</p> <p>Richard K. Gordon General Partner of Juniper Capital LP and Juniper Energy LP; Co-founder of Juniper Capital II, Houston, Texas Board member since 2001 Lead Director since 2016 Committees: Human Resources (Chair), Executive, Nominating and Corporate Governance</p> <p>Robert C. Grable Partner, Kelly Hart & Hallman LLP Fort Worth, Texas Board member since 2009 Committees: Audit, Nominating and Corporate Governance, Work Session/ Annual Meeting</p> <p>Michael E. Haefner President and Chief Operating Officer, Atmos Energy Corporation Dallas, Texas Board member since 2015</p> <p>Dr. Thomas C. Meredith President, Effective Leadership LLC Oxford, Mississippi Board member since 1995 Committees: Work Session/ Annual Meeting (Chair), Executive, Human Resources, Nominating and Corporate Governance</p> <p>Nancy K. Quinn Independent Energy Consultant Key Biscayne, Florida Board member since 2004 Former Lead Director Committees: Audit (Chair), Executive, Human Resources</p> <p>Richard A. Sampson General Partner and Founder, RS Core Capital, LLC Denver, Colorado Board member since 2012 Committees: Audit, Human Resources</p> <p>Stephen R. Springer Retired Senior Vice President and General Manager, Midstream Division, The Williams Companies, Inc. Fort Myers Beach, Florida Board member since 2005 Committee: Work Session/ Annual Meeting</p> <p>Richard Ware II Chairman and President, Amarillo National Bank Amarillo, Texas Board member since 1994 Committees: Nominating and Corporate Governance (Chair), Audit, Executive, Work Session/ Annual Meeting</p> <p>Charles K. Vaughan Honorary Director, Retired Chairman of the Board and Retired Lead Director, Atmos Energy Corporation Dallas, Texas Board member from 1983 to 2012</p>	<p>Common Stock Listing New York Stock Exchange. Trading symbol: ATO</p> <p>Stock Transfer Agent and Registrar American Stock Transfer & Trust Company, LLC Operations Center 6201 15th Avenue Brooklyn, New York 11219 800-543-3038</p> <p>To inquire about your Atmos Energy common stock, please call AST at the telephone number above. You may use the agent's interactive voice response system 24 hours a day to learn about transferring stock or to check your recent account activity, all without the assistance of a customer service representative. Please have available your Atmos Energy shareholder account number and your Social Security or federal taxpayer ID number.</p> <p>To speak to an AST customer service representative, please call the same number between 8 a.m. and 8 p.m. Eastern time, Monday through Friday.</p> <p>You also may send an email message on our transfer agent's website at www.amstock.com. Please refer to Atmos Energy in your email message and include your Atmos Energy shareholder account number.</p> <p>Independent Registered Public Accounting Firm Ernst & Young LLP One Victory Park Suite 2000 2323 Victory Avenue Dallas, Texas 75219 214-969-8000</p> <p>Annual Report Atmos Energy Corporation's 2016 Annual Report including our Form 10-K is available at no charge from Investor Relations, Atmos Energy Corporation, P.O. Box 650205, Dallas, Texas 75265-0205 or by calling 972-855-3729, Monday through Friday, between 8 a.m. and 5 p.m. Central time. Atmos Energy's 2016 Annual Report also may be viewed on Atmos Energy's website at www.atmosenergy.com.</p> <p>Annual Meeting of Shareholders The 2017 Annual Meeting of Shareholders will be held at the Charles K. Vaughan Center, 3697 Mapleshade Lane, Plano, Texas 75075 on Wednesday, February 8, 2017, at 9:00 a.m. Central time.</p> <p>Direct Stock Purchase Plan Atmos Energy has a Direct Stock Purchase Plan that is available to all investors. For an Enrollment Application Form and a Plan Prospectus, please call AST at 800-543-3038. The Prospectus is also available at www.atmosenergy.com. You may also obtain information by writing to Investor Relations, Atmos Energy Corporation, P.O. Box 650205, Dallas, Texas 75265-0205.</p> <p>This is not an offer to sell, or a solicitation to buy, any securities of Atmos Energy Corporation. Shares of Atmos Energy common stock purchased through the Direct Stock Purchase Plan will be offered only by Prospectus.</p> <p>Atmos Energy on the Internet Information about Atmos Energy is available on the Internet at www.atmosenergy.com. Our website includes news releases, current and historical financial reports, other investor data, corporate governance documents, management biographies, customer information and facts about Atmos Energy's operations.</p> <p>Atmos Energy Corporation Contacts To contact Atmos Energy's Investor Relations, call 972-855-3729, Monday through Friday, between 8 a.m. and 5 p.m. Central time or send an email message to InvestorRelations@atmosenergy.com.</p> <p>Securities analysts and investment managers, please contact: Susan K. Giles Vice President, Investor Relations 972-855-3729 (voice) 972-855-3040 (fax) InvestorRelations@atmosenergy.com</p>
<p>SENIOR MANAGEMENT TEAM</p> <p>Kim R. Cocklin Chief Executive Officer</p> <p>Michael E. Haefner President and Chief Operating Officer</p> <p>Bret J. Eckert Senior Vice President and Chief Financial Officer</p> <p>Louis P. Gregory Senior Vice President, General Counsel and Corporate Secretary</p> <p>Marvin L. Sweetin Senior Vice President, Safety and Enterprise Services</p>	



Atmos Energy Corporation
P.O. Box 660205
Dallas, Texas 75266-0205
atmosenergy.com

2015
ATMOS ENERGY CORPORATION
STATISTICAL SUMMARY

The purpose of this summary is to provide historical financial and statistical information and current facts about Atmos Energy Corporation (the "Company"). It should be used in conjunction with the Company's 2015 Annual Report on Form 10-K. It is not intended to be used in any way in conjunction with the sale or purchase of any securities of Atmos Energy Corporation or its subsidiaries. The financial and operating data in this summary are presented on a consolidated basis without extensive footnoting and are unaudited. In addition, the data provided in this summary is included for financial reporting purposes and may not be appropriate for rate making purposes.

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TABLE OF CONTENTS

Highlights	4
Consolidated Balance Sheets	6
Consolidated Statements of Income	8
Consolidated Statements of Shareholders' Equity	10
Consolidated Statements of Cash Flows.....	14
Property, Plant and Equipment.....	16
Accumulated Depreciation and Amortization	17
Long-term and Short-term Debt	18
Sinking Fund Requirements	20
Capitalization and Ratios	22
Financial and Operating Statistics	24
Customers and Volumes.....	26
Gas Sales and Transportation Revenues.....	28
Regulation and Rates	30
Corporate Structure.....	32
Operating Divisions and Subsidiary Companies	33
Seasonality and Quarterly Information.....	34
Regulated and Nonregulated Data	35
Corporate Development.....	36
Glossary	38

HIGHLIGHTS

Year ended September 30

	2015	2014	2013	2012
Balance Sheet Data at September 30 (In thousands)				
Capital expenditures	\$ 975,132	\$ 835,251	\$ 845,033	\$ 732,858
Net property, plant and equipment	7,430,580	6,725,906	6,030,655	5,475,604
Working capital	(523,838)	(134,810)	(301,353)	(447,992)
Total assets	9,092,945	8,594,704	7,934,268	7,495,675
Shareholders' equity	3,194,797	3,086,232	2,580,409	2,359,243
Long-term debt, excluding current maturities	2,455,388	2,455,986	2,455,671	1,956,305
Total capitalization	5,650,185	5,542,218	5,036,080	4,315,548
Income Statement Data (In thousands, except per share data) ⁽¹⁾				
Operating revenues ⁽²⁾	\$ 4,142,136	\$ 4,940,916	\$ 3,875,460	\$ 3,436,162
Gross profit	1,680,017	1,582,426	1,412,050	1,323,739
Income from continuing operations	315,075	289,817	230,698	192,196
Income from discontinued operations, net of tax	—	—	12,496	24,521
Net income	315,075	289,817	243,194	216,717
Income per share from continuing operations - diluted ⁽³⁾	3.09	2.96	2.50	2.10
Income per share from discontinued operations - diluted ⁽³⁾	—	—	0.14	0.27
Net income per share - diluted ⁽³⁾	3.09	2.96	2.64	2.37
Common Stock Data				
Shares outstanding (In thousands)				
End of year	101,479	100,388	90,640	90,240
Weighted average diluted shares ⁽³⁾	101,892	97,608	91,711	91,172
Cash dividends per share	\$ 1.56	\$ 1.48	\$ 1.40	\$ 1.38
Shareholders of record	14,940	15,807	16,662	17,775
Market price - High	\$ 58.81	\$ 53.40	\$ 45.19	\$ 36.94
Low	\$ 47.35	\$ 41.08	\$ 33.20	\$ 30.60
End of year	\$ 58.18	\$ 47.70	\$ 42.59	\$ 35.79
Book value per share at end of year	\$ 31.48	\$ 30.74	\$ 28.47	\$ 26.14
Price/Earnings ratio at end of year	18.83	16.11	16.13	15.10
Market/Book ratio at end of year	1.85	1.55	1.50	1.37
Annualized dividend yield at end of year	2.7%	3.1%	3.3%	3.9%
Customers and Volumes (as metered)				
Consolidated regulated distribution sales volumes (MMcf)	293,350	317,320	272,773	255,725
Consolidated regulated distribution transportation volumes (MMcf)	135,972	134,483	124,264	135,258
Consolidated regulated distribution throughput (MMcf)	429,322	451,803	397,037	390,983
Consolidated regulated pipeline throughput (MMcf)	528,068	493,360	467,178	466,527
Consolidated nonregulated delivered gas sales volumes (MMcf)	351,427	377,441	343,669	351,628
Meters in service at end of year	3,151,312	3,115,069	3,011,980	3,116,589
Heating degree days	2,608	2,685	2,729	2,692
Degree days as a % of normal	98%	102%	103%	97%
Regulated distribution average purchased gas cost per Mcf sold	\$ 5.20	\$ 5.94	\$ 4.91	\$ 4.64
Regulated distribution average transportation fee per Mcf	\$ 0.49	\$ 0.47	\$ 0.45	\$ 0.43
Statistics				
Return on average shareholders' equity	10.0%	9.9%	9.7%	9.3%
Number of employees	4,753	4,761	4,720	4,759
Net regulated distribution plant per meter	\$ 1,799	\$ 1,670	\$ 1,567	\$ 1,468
Regulated distribution operation and maintenance expense per meter	\$ 123	\$ 124	\$ 126	\$ 118
Meters per employee - regulated distribution	688	679	662	680
Times interest earned before income taxes	4.19	4.63	4.01	3.27

⁽¹⁾ In August 2012, we completed the sale of our regulated distribution operations in Missouri, Illinois and Iowa, representing approximately 84,000 customers and in April 2013, we completed the sale of our regulated distribution operations in Georgia, representing approximately 64,000 customers. The results of operations for these four states have been separately reported as discontinued operations for fiscal years 2007 through 2013. These operations were not reported separately for years prior to fiscal 2007.

⁽²⁾ In fiscal 2014, we retroactively reclassified certain amounts in our nonregulated segment's operating revenues to purchased gas cost to reflect all hedging activity in purchased gas cost for fiscal years 2008 through 2014. These amounts were not reclassified for years prior to fiscal 2008.

2011	2010	2009	2008	2007	2006	2005
\$ 622,965	\$ 542,636	\$ 509,494	\$ 472,273	\$ 392,435	\$ 425,324	\$ 333,183
5,147,918	4,793,075	4,439,103	4,136,859	3,836,836	3,629,156	3,374,367
143,355	(290,887)	91,519	78,017	149,217	(1,616)	151,675
7,282,871	6,763,791	6,367,083	6,386,699	5,895,197	5,719,547	5,610,547
2,255,421	2,178,348	2,176,761	2,052,492	1,965,754	1,648,098	1,602,422
2,206,117	1,809,551	2,169,400	2,119,792	2,126,315	2,180,362	2,183,104
4,461,538	3,987,899	4,346,161	4,172,284	4,092,069	3,828,460	3,785,526
\$ 4,300,665	\$ 4,670,711	\$ 4,826,208	\$ 7,006,992	\$ 5,735,059	\$ 6,152,363	\$ 4,961,873
1,300,820	1,314,136	1,297,682	1,275,077	1,201,781	1,216,570	1,117,637
189,588	189,851	175,026	166,696	153,610	147,737	135,785
18,013	15,988	15,952	13,635	14,882	—	—
207,601	205,839	190,978	180,331	168,492	147,737	135,785
2.07	2.03	1.90	1.84	1.74	1.81	1.72
0.20	0.17	0.17	0.15	0.17	—	—
2.27	2.20	2.07	1.99	1.91	1.81	1.72
90,296	90,164	92,552	90,815	89,327	81,740	80,539
90,652	92,422	91,620	89,941	87,486	81,173	79,012
\$ 1.36	\$ 1.34	\$ 1.32	\$ 1.30	\$ 1.28	\$ 1.26	\$ 1.24
18,680	19,738	20,790	21,756	22,829	24,690	26,242
\$ 34.98	\$ 30.06	\$ 28.80	\$ 29.46	\$ 33.11	\$ 29.11	\$ 29.76
\$ 28.87	\$ 26.41	\$ 20.20	\$ 25.09	\$ 26.47	\$ 25.79	\$ 24.85
\$ 32.45	\$ 29.25	\$ 28.18	\$ 26.62	\$ 28.32	\$ 28.55	\$ 28.25
\$ 24.98	\$ 24.16	\$ 23.52	\$ 22.60	\$ 22.01	\$ 20.16	\$ 19.90
14.30	13.30	13.61	13.38	14.83	15.77	16.42
1.30	1.21	1.20	1.18	1.29	1.42	1.42
4.2%	4.6%	4.7%	4.9%	4.5%	4.4%	4.4%
289,927	322,628	282,117	292,676	297,327	272,033	296,283
134,093	131,547	126,768	136,678	130,542	121,962	114,851
424,020	454,175	408,885	429,354	427,869	393,995	411,134
435,012	428,599	528,689	595,542	505,493	410,505	373,879
384,799	353,853	370,569	389,392	370,668	283,962	238,097
3,213,191	3,186,040	3,178,844	3,191,779	3,187,127	3,181,199	3,157,840
2,733	2,780	2,713	2,820	2,879	2,527	2,587
99%	102%	100%	100%	100%	87%	89%
\$ 5.30	\$ 5.77	\$ 6.95	\$ 9.05	\$ 8.09	\$ 10.02	\$ 7.41
\$ 0.46	\$ 0.46	\$ 0.46	\$ 0.43	\$ 0.44	\$ 0.49	\$ 0.49
9.1%	9.1%	8.9%	8.8%	8.8%	8.9%	9.0%
4,949	4,913	4,891	4,750	4,653	4,632	4,543
\$ 1,362	\$ 1,243	\$ 1,165	\$ 1,091	\$ 1,020	\$ 969	\$ 927
\$ 111	\$ 114	\$ 116	\$ 122	\$ 119	\$ 112	\$ 110
676	676	678	700	713	723	730
3.13	3.09	2.82	3.06	2.75	2.55	2.59

⁽⁴⁾ As discussed in the Form 10-K, since we have non-vested share-based payments with a nonforfeitable right to dividends or dividend equivalents (referred to as participating securities), we are required to use the two-class method of computing earnings per share as of October 1, 2009. The calculation of earnings per share using the two-class method excludes income attributable to our participating securities from the numerator and excludes the dilutive impact of those shares from the denominator. The presentation of earnings per share and weighted average diluted shares for fiscal years 2006 through 2009 has been adjusted to reflect the retrospective adoption of this standard where applicable in this statistical summary. The presentation of earnings per share and weighted average diluted shares for fiscal 2005 was not adjusted.

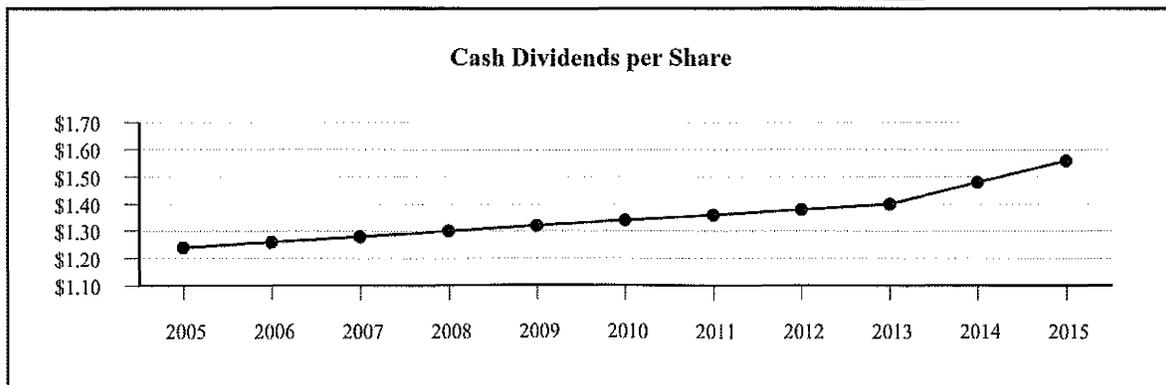
CONSOLIDATED BALANCE SHEETS

	September 30			
	2015	2014	2013	2012
	(In thousands)			
ASSETS				
Property, plant and equipment				
Regulated plant	\$ 8,857,435	\$ 8,094,561	\$ 7,340,499	\$ 6,752,780
Nonregulated plant	102,267	105,560	105,773	107,578
Construction in progress	280,398	247,579	275,747	274,112
	<u>9,240,100</u>	<u>8,447,700</u>	<u>7,722,019</u>	<u>7,134,470</u>
Less accumulated depreciation and amortization	1,809,520	1,721,794	1,691,364	1,658,866
Net property, plant and equipment	<u>7,430,580</u>	<u>6,725,906</u>	<u>6,030,655</u>	<u>5,475,604</u>
Current assets				
Cash and cash equivalents	28,653	42,258	66,199	64,239
Cash held on deposit in margin account	—	—	—	—
Accounts receivable, net	295,160	343,400	301,992	234,526
Materials and supplies	12,587	5,704	5,511	5,872
Gas stored underground	236,603	278,917	244,741	256,415
Assets from risk management activities	9,232	45,827	11,966	24,707
Deferred gas cost	9,715	20,069	15,152	31,359
Taxes receivable	4,479	5,481	3,141	1,291
Other current assets	34,556	34,184	28,431	209,553
Total current assets	<u>630,985</u>	<u>775,840</u>	<u>677,133</u>	<u>827,962</u>
Goodwill	742,702	742,029	741,363	740,683
Noncurrent assets from risk management activities	368	13,038	109,354	2,283
Deferred charges and other assets	288,310	337,891	375,763	449,143
	<u>\$ 9,092,945</u>	<u>\$ 8,594,704</u>	<u>\$ 7,934,268</u>	<u>\$ 7,495,675</u>
CAPITALIZATION AND LIABILITIES				
Shareholders' equity				
Common stock	\$ 507	\$ 502	\$ 453	\$ 451
Additional paid-in capital	2,230,591	2,180,151	1,765,811	1,745,467
Retained earnings	1,073,029	917,972	775,267	660,932
Accumulated other comprehensive income (loss)	(109,330)	(12,393)	38,878	(47,607)
Shareholders' equity	<u>3,194,797</u>	<u>3,086,232</u>	<u>2,580,409</u>	<u>2,359,243</u>
Long-term debt	2,455,388	2,455,986	2,455,671	1,956,305
Total capitalization	<u>5,650,185</u>	<u>5,542,218</u>	<u>5,036,080</u>	<u>4,315,548</u>
Current liabilities				
Current maturities of long-term debt	—	—	—	131
Short-term debt	457,927	196,695	367,984	570,929
Accounts payable and accrued liabilities	238,942	308,086	241,611	215,229
Taxes payable	93,674	77,601	66,960	64,319
Customer credit balances and deposits	100,232	82,085	76,313	100,926
Liabilities from risk management activities	9,568	1,730	1,543	85,381
Deferred gas cost	28,100	35,063	16,481	23,072
Other current liabilities	226,380	209,390	207,594	215,967
Total current liabilities	<u>1,154,823</u>	<u>910,650</u>	<u>978,486</u>	<u>1,275,954</u>
Deferred income taxes	1,411,315	1,286,616	1,164,053	1,015,083
Noncurrent liabilities from risk management activities	110,539	20,126	—	9,206
Regulatory cost of removal obligation	427,553	445,387	359,299	381,164
Pension and postretirement liabilities	287,373	340,963	358,787	457,196
Deferred credits and other liabilities	51,157	48,744	37,563	41,524
	<u>\$ 9,092,945</u>	<u>\$ 8,594,704</u>	<u>\$ 7,934,268</u>	<u>\$ 7,495,675</u>

2011	2010	2009	2008	2007	2006	2005
\$ 6,516,228	\$ 6,284,773	\$ 5,881,826	\$ 5,553,922	\$ 5,242,467	\$ 4,943,215	\$ 4,562,621
91,324	99,623	99,594	96,174	84,154	83,263	69,063
209,242	157,922	105,198	80,060	69,449	74,830	133,926
6,816,794	6,542,318	6,086,618	5,730,156	5,396,070	5,101,308	4,765,610
1,668,876	1,749,243	1,647,515	1,593,297	1,559,234	1,472,152	1,391,243
5,147,918	4,793,075	4,439,103	4,136,859	3,836,836	3,629,156	3,374,367
131,419	131,952	111,203	46,717	60,725	75,815	40,116
—	—	—	—	—	—	9,762
273,303	273,207	232,806	477,151	380,133	374,629	454,313
4,113	3,940	3,349	4,304	5,563	6,088	7,502
289,760	319,038	352,728	576,617	515,128	461,502	450,807
18,344	20,575	31,643	68,291	20,129	48,200	136,127
33,976	22,701	22,233	55,103	14,797	44,992	38,173
9,215	19,382	15,115	22,052	33,002	56,034	—
250,823	84,397	59,863	34,869	37,698	50,285	84,650
1,010,953	875,192	828,940	1,285,104	1,067,175	1,117,545	1,221,450
740,000	739,314	738,603	736,998	734,976	735,369	734,280
998	937	14,035	5,473	5,535	6,186	735
383,002	355,273	346,402	222,265	250,675	231,291	279,715
\$ 7,282,871	\$ 6,763,791	\$ 6,367,083	\$ 6,386,699	\$ 5,895,197	\$ 5,719,547	\$ 5,610,547
\$ 451	\$ 451	\$ 463	\$ 454	\$ 447	\$ 409	\$ 403
1,732,935	1,714,364	1,791,129	1,744,384	1,700,378	1,467,240	1,426,523
570,495	486,905	405,353	343,601	281,127	224,299	178,837
(48,460)	(23,372)	(20,184)	(35,947)	(16,198)	(43,850)	(3,341)
2,255,421	2,178,348	2,176,761	2,052,492	1,965,754	1,648,098	1,602,422
2,206,117	1,809,551	2,169,400	2,119,792	2,126,315	2,180,362	2,183,104
4,461,538	3,987,899	4,346,161	4,172,284	4,092,069	3,828,460	3,785,526
2,434	360,131	131	785	3,831	3,186	3,264
206,396	126,100	72,550	350,542	150,599	382,416	144,809
291,205	266,208	207,421	395,388	355,255	345,108	461,314
57,853	56,616	49,821	53,639	50,288	50,673	66,083
106,743	114,215	117,824	102,825	97,683	112,803	89,918
15,453	49,673	21,482	58,914	21,339	30,669	18,940
8,130	43,333	110,754	76,979	84,043	68,959	134,048
179,384	149,803	157,438	168,015	154,920	125,347	151,399
867,598	1,166,079	737,421	1,207,087	917,958	1,119,161	1,069,775
960,093	829,128	570,940	441,302	370,569	306,172	292,207
78,089	8,924	—	5,369	290	276	15,316
428,947	350,521	344,403	298,645	271,059	261,376	263,424
438,936	375,133	315,020	225,218	201,608	155,892	139,116
47,670	46,107	53,138	36,794	41,644	48,210	45,183
\$ 7,282,871	\$ 6,763,791	\$ 6,367,083	\$ 6,386,699	\$ 5,895,197	\$ 5,719,547	\$ 5,610,547

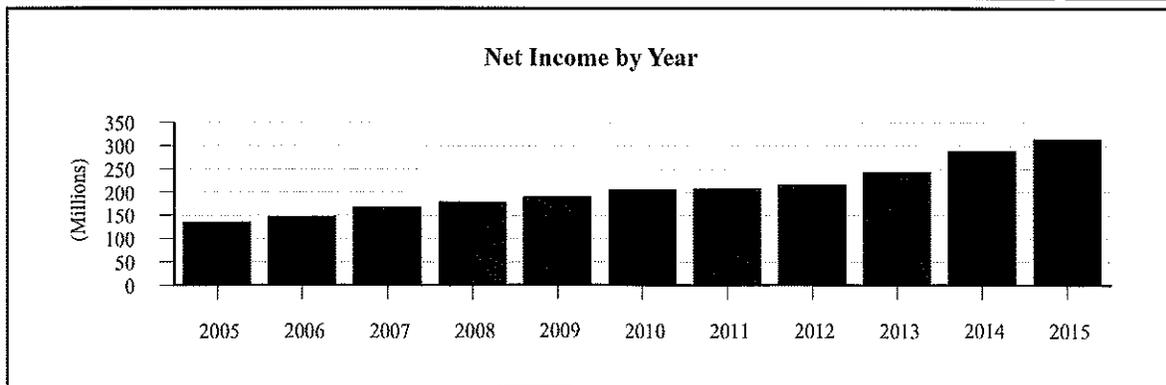
CONSOLIDATED STATEMENTS OF INCOME

	Year Ended September 30			
	2015	2014	2013	2012
	(In thousands, except per share data)			
Operating revenues				
Regulated distribution segment.....	\$ 2,763,835	\$ 3,061,546	\$ 2,399,493	\$ 2,145,330
Regulated pipeline segment.....	370,112	318,459	268,900	247,351
Nonregulated segment ⁽¹⁾	1,472,209	2,067,292	1,587,914	1,348,982
Intersegment eliminations.....	(464,020)	(506,381)	(380,847)	(305,501)
Total operating revenues.....	4,142,136	4,940,916	3,875,460	3,436,162
Purchased gas cost				
Regulated distribution segment.....	1,526,258	1,885,031	1,318,257	1,122,587
Regulated pipeline segment.....	—	—	—	—
Nonregulated segment ⁽¹⁾	1,399,349	1,979,337	1,524,583	1,293,858
Intersegment eliminations.....	(463,488)	(505,878)	(379,430)	(304,022)
Total purchased gas cost.....	2,462,119	3,358,490	2,463,410	2,112,423
Gross profit.....	1,680,017	1,582,426	1,412,050	1,323,739
Operating expenses				
Operation.....	520,841	489,955	468,567	429,108
Maintenance.....	21,027	15,199	19,453	24,505
Depreciation and amortization.....	274,796	253,987	235,079	237,525
Asset impairments.....	—	—	—	5,288
Taxes, other than income.....	231,958	211,936	187,072	181,073
Total operating expenses.....	1,048,622	971,077	910,171	877,499
Operating income.....	631,395	611,349	501,879	446,240
Other income (expense)				
Interest income.....	702	1,022	674	419
Miscellaneous income (expense).....	(5,091)	(6,257)	(871)	(15,063)
Total other income (expense).....	(4,389)	(5,235)	(197)	(14,644)
Interest charges.....	116,241	129,295	128,385	141,174
Income tax expense.....	195,690	187,002	142,599	98,226
Income from continuing operations.....	315,075	289,817	230,698	192,196
Discontinued operations, net ⁽²⁾	—	—	7,202	18,172
Gain on sale of discontinued operations, net ⁽²⁾	—	—	5,294	6,349
Net income.....	\$ 315,075	\$ 289,817	\$ 243,194	\$ 216,717
Diluted earnings per share				
Income per share from continuing operations.....	\$ 3.09	\$ 2.96	\$ 2.50	\$ 2.10
Income per share from discontinued operations.....	—	—	0.14	0.27
Net income per share - diluted.....	\$ 3.09	\$ 2.96	\$ 2.64	\$ 2.37
Weighted average shares outstanding - diluted.....	101,892	97,608	91,711	91,172
Cash dividends per share.....	\$ 1.56	\$ 1.48	\$ 1.40	\$ 1.38



⁽¹⁾ In fiscal 2014, we retroactively reclassified certain amounts in our nonregulated segment's operating revenues to purchased gas cost to reflect all hedging activity in purchased gas cost for fiscal years 2008 through 2014. These amounts were not reclassified for years prior to fiscal 2008.

	2011	2010	2009	2008	2007	2006	2005
\$	2,470,664	\$ 2,783,863	\$ 2,808,933	\$ 3,473,167	\$ 3,195,393	\$ 3,650,591	\$ 3,103,140
	219,373	203,013	209,658	195,917	163,229	141,133	142,952
	2,039,123	2,156,309	2,316,948	4,084,949	2,901,879	2,971,901	2,102,053
	(428,495)	(472,474)	(509,331)	(747,041)	(525,442)	(611,262)	(386,272)
	4,300,665	4,670,711	4,826,208	7,006,992	5,735,059	6,152,363	4,961,873
	1,452,721	1,785,221	1,833,325	2,513,350	2,291,010	2,725,534	2,195,774
	—	—	—	—	—	—	4,918
	1,974,123	2,042,218	2,202,840	3,963,615	2,764,960	2,816,780	2,026,334
	(426,999)	(470,864)	(507,639)	(745,050)	(522,692)	(606,521)	(382,790)
	2,999,845	3,356,575	3,528,526	5,731,915	4,533,278	4,935,793	3,844,236
	1,300,820	1,314,136	1,297,682	1,275,077	1,201,781	1,216,570	1,117,637
	417,784	426,759	447,117	453,294	418,997	406,765	387,525
	25,181	27,862	32,125	33,088	30,316	26,653	28,756
	223,832	208,539	209,143	192,993	191,443	185,596	178,005
	30,270	—	5,382	—	6,344	22,947	—
	177,767	187,143	179,171	189,653	179,335	191,993	174,696
	874,834	850,303	872,938	869,028	826,435	833,954	768,982
	425,986	463,833	424,744	406,049	375,346	382,616	348,655
	676	970	1,427	2,877	9,204	3,291	4,003
	20,508	(1,561)	(4,795)	(236)	(283)	(2,410)	(1,982)
	21,184	(591)	(3,368)	2,641	8,921	881	2,021
	150,763	154,188	152,740	137,474	144,792	146,607	132,658
	106,819	119,203	93,610	104,520	85,865	89,153	82,233
	189,588	189,851	175,026	166,696	153,610	147,737	135,785
	18,013	15,988	15,952	13,635	14,882	—	—
	—	—	—	—	—	—	—
\$	207,601	\$ 205,839	\$ 190,978	\$ 180,331	\$ 168,492	\$ 147,737	\$ 135,785
\$	2.07	\$ 2.03	\$ 1.90	\$ 1.84	\$ 1.74	\$ 1.81	\$ 1.72
	0.20	0.17	0.17	0.15	0.17	—	—
\$	2.27	\$ 2.20	\$ 2.07	\$ 1.99	\$ 1.91	\$ 1.81	\$ 1.72
	90,652	92,422	91,620	89,941	87,486	81,173	79,012
\$	1.36	\$ 1.34	\$ 1.32	\$ 1.30	\$ 1.28	\$ 1.26	\$ 1.24



⁽²⁾ We completed the sale of our regulated distribution operations in Missouri, Illinois and Iowa in August 2012 and our regulated distribution operations in Georgia in April 2013. The results of operations for these four states have been separately reported as discontinued operations for fiscal years 2007 through 2013. These operations were not reported separately for years prior to fiscal 2007.

CONSOLIDATED STATEMENTS OF SHAREHOLDERS' EQUITY

	Common Stock		Additional Paid-in Capital	Accumulated Other Comprehensive Income (Loss)	Retained Earnings	Total
	Number of Shares	Stated Value				
			(In thousands, except share data)			
Balance, September 30, 2004.....	62,799,710	\$ 314	\$ 1,005,644	\$ (14,529)	\$ 142,030	\$ 1,133,459
Comprehensive income:						
Net income	—	—	—	—	135,785	135,785
Unrealized holding gains on investments, net.....	—	—	—	1,528	—	1,528
Treasury lock agreements, net.....	—	—	—	(2,714)	—	(2,714)
Cash flow hedges, net	—	—	—	12,374	—	12,374
Total comprehensive income.....						146,973
Cash dividends.....	—	—	—	—	(98,978)	(98,978)
Common stock issued						
Public offering.....	16,100,000	80	381,271	—	—	381,351
Direct stock purchase plan	450,212	3	12,486	—	—	12,489
Retirement savings plan	441,350	2	11,767	—	—	11,769
Long-term incentive plan	745,788	4	14,116	—	—	14,120
Employee stock-based compensation	—	—	1,175	—	—	1,175
Outside directors stock-for-fee plan.....	2,341	—	64	—	—	64
Balance, September 30, 2005.....	80,539,401	403	1,426,523	(3,341)	178,837	1,602,422
Comprehensive income:						
Net income	—	—	—	—	147,737	147,737
Unrealized holding gains on investments, net.....	—	—	—	882	—	882
Treasury lock agreements, net.....	—	—	—	3,442	—	3,442
Cash flow hedges, net	—	—	—	(44,833)	—	(44,833)
Total comprehensive income.....						107,228
Cash dividends.....	—	—	—	—	(102,275)	(102,275)
Common stock issued						
Direct stock purchase plan	387,833	2	10,391	—	—	10,393
Retirement savings plan	442,635	2	11,918	—	—	11,920
Long-term incentive plan	366,905	2	8,976	—	—	8,978
Long-term stock plan for Mid-States Division	300	—	5	—	—	5
Employee stock-based compensation	—	—	9,361	—	—	9,361
Outside directors stock-for-fee plan.....	2,442	—	66	—	—	66
Balance, September 30, 2006.....	81,739,516	409	1,467,240	(43,850)	224,299	1,648,098
Comprehensive income:						
Net income	—	—	—	—	168,492	168,492
Unrealized holding gains on investments, net.....	—	—	—	1,241	—	1,241
Treasury lock agreements, net.....	—	—	—	6,288	—	6,288
Cash flow hedges, net	—	—	—	20,123	—	20,123
Total comprehensive income.....						196,144
Cash dividends.....	—	—	—	—	(111,664)	(111,664)
Common stock issued						
Public offering.....	6,325,000	32	191,881	—	—	191,913
Direct stock purchase plan	325,338	2	9,866	—	—	9,868
Retirement savings plan	422,646	2	12,929	—	—	12,931
Long-term incentive plan	511,584	2	7,547	—	—	7,549
Employee stock-based compensation	—	—	10,841	—	—	10,841
Outside directors stock-for-fee plan.....	2,453	—	74	—	—	74
Balance, September 30, 2007.....	89,326,537	\$ 447	\$ 1,700,378	\$ (16,198)	\$ 281,127	\$ 1,965,754

CONSOLIDATED STATEMENTS OF SHAREHOLDERS' EQUITY

(Continued)

	Common Stock		Additional Paid-in Capital	Accumulated Other Comprehensive Income (Loss)	Retained Earnings	Total
	Number of Shares	Stated Value				
			(In thousands, except share data)			
Balance, September 30, 2007.....	89,326,537	\$ 447	\$ 1,700,378	\$ (16,198)	\$ 281,127	\$ 1,965,754
Comprehensive income:						
Net income	—	—	—	—	180,331	180,331
Unrealized holding losses on investments, net	—	—	—	(1,897)	—	(1,897)
Treasury lock agreements, net	—	—	—	3,148	—	3,148
Cash flow hedges, net	—	—	—	(21,000)	—	(21,000)
Total comprehensive income						160,582
Retroactive charge to record initial uncertain tax positions	—	—	—	—	(569)	(569)
Cash dividends	—	—	—	—	(117,288)	(117,288)
Common stock issued						
Direct stock purchase plan	388,485	2	10,333	—	—	10,335
Retirement savings plan	558,014	3	15,116	—	—	15,119
Long-term incentive plan	538,450	2	5,592	—	—	5,594
Employee stock-based compensation	—	—	12,878	—	—	12,878
Outside directors stock-for-fee plan	3,197	—	87	—	—	87
Balance, September 30, 2008.....	90,814,683	454	1,744,384	(35,947)	343,601	2,052,492
Comprehensive income:						
Net income	—	—	—	—	190,978	190,978
Unrealized holding losses on investments, net	—	—	—	(1,820)	—	(1,820)
Other than temporary impairment of investments, net	—	—	—	3,370	—	3,370
Treasury lock agreements, net	—	—	—	3,606	—	3,606
Cash flow hedges, net	—	—	—	10,607	—	10,607
Total comprehensive income						206,741
Changes in measurement date for employee benefit plans	—	—	—	—	(7,766)	(7,766)
Cash dividends	—	—	—	—	(121,460)	(121,460)
Common stock issued						
Direct stock purchase plan	407,262	2	8,743	—	—	8,745
Retirement savings plan	640,639	3	16,571	—	—	16,574
Long-term incentive plan	686,046	4	8,075	—	—	8,079
Employee stock-based compensation	—	—	13,280	—	—	13,280
Outside directors stock-for-fee plan	3,079	—	76	—	—	76
Balance, September 30, 2009.....	92,551,709	463	1,791,129	(20,184)	405,353	2,176,761
Comprehensive income:						
Net income	—	—	—	—	205,839	205,839
Unrealized holding gains on investments, net	—	—	—	1,745	—	1,745
Treasury lock agreements, net	—	—	—	2,030	—	2,030
Cash flow hedges, net	—	—	—	(6,963)	—	(6,963)
Total comprehensive income						202,651
Repurchase of common stock	(2,958,580)	(15)	(100,435)	—	—	(100,450)
Repurchase of equity awards	(37,365)	—	(1,191)	—	—	(1,191)
Cash dividends	—	—	—	—	(124,287)	(124,287)
Common stock issued						
Direct stock purchase plan	103,529	1	2,881	—	—	2,882
Retirement savings plan	79,722	—	2,281	—	—	2,281
Long-term incentive plan	421,706	2	8,708	—	—	8,710
Employee stock-based compensation	—	—	10,894	—	—	10,894
Outside directors stock-for-fee plan	3,382	—	97	—	—	97
Balance, September 30, 2010.....	90,164,103	\$ 451	\$ 1,714,364	\$ (23,372)	\$ 486,905	\$ 2,178,348

CONSOLIDATED STATEMENTS OF SHAREHOLDERS' EQUITY

(Continued)

	Common Stock		Additional Paid-in Capital	Accumulated Other Comprehensive Income (Loss)	Retained Earnings	Total
	Number of Shares	Stated Value				
			(In thousands, except share data)			
Balance, September 30, 2010.....	90,164,103	\$ 451	\$ 1,714,364	\$ (23,372)	\$ 486,905	\$ 2,178,348
Comprehensive income:						
Net income	—	—	—	—	207,601	207,601
Unrealized holding losses on investments, net	—	—	—	(1,647)	—	(1,647)
Treasury lock agreements, net.....	—	—	—	(28,689)	—	(28,689)
Cash flow hedges, net	—	—	—	5,248	—	5,248
Total comprehensive income						182,513
Repurchase of common stock	(375,468)	(2)	2	—	—	—
Repurchase of equity awards.....	(169,793)	(1)	(5,298)	—	—	(5,299)
Cash dividends.....	—	—	—	—	(124,011)	(124,011)
Common stock issued						
Direct stock purchase plan	—	—	(54)	—	—	(54)
Long-term incentive plan	675,255	3	13,886	—	—	13,889
Employee stock-based compensation	—	—	9,958	—	—	9,958
Outside directors stock-for-fee plan.....	2,385	—	77	—	—	77
Balance, September 30, 2011.....	90,296,482	451	1,732,935	(48,460)	570,495	2,255,421
Comprehensive income:						
Net income	—	—	—	—	216,717	216,717
Unrealized holding gains on investments, net.....	—	—	—	3,103	—	3,103
Treasury lock agreements, net.....	—	—	—	(10,116)	—	(10,116)
Cash flow hedges, net	—	—	—	7,866	—	7,866
Total comprehensive income						217,570
Repurchase of common stock	(387,991)	(2)	(12,533)	—	—	(12,535)
Repurchase of equity awards.....	(153,255)	—	(5,219)	—	—	(5,219)
Cash dividends.....	—	—	—	—	(125,796)	(125,796)
Common stock issued						
Direct stock purchase plan	—	—	(65)	—	—	(65)
Long-term incentive plan	482,289	2	12,519	—	(484)	12,037
Employee stock-based compensation	—	—	17,752	—	—	17,752
Outside directors stock-for-fee plan.....	2,375	—	78	—	—	78
Balance, September 30, 2012.....	90,239,900	451	1,745,467	(47,607)	660,932	2,359,243
Comprehensive income:						
Net income	—	—	—	—	243,194	243,194
Unrealized holding losses on investments, net	—	—	—	(213)	—	(213)
Interest rate agreements, net.....	—	—	—	82,179	—	82,179
Cash flow hedges, net	—	—	—	4,519	—	4,519
Total comprehensive income						329,679
Repurchase of equity awards.....	(133,449)	—	(5,150)	—	—	(5,150)
Cash dividends.....	—	—	—	—	(128,115)	(128,115)
Common stock issued						
Direct stock purchase plan	—	—	(50)	—	—	(50)
Long-term incentive plan	531,672	2	9,530	—	(744)	8,788
Employee stock-based compensation	—	—	15,934	—	—	15,934
Outside directors stock-for-fee plan.....	2,088	—	80	—	—	80
Balance, September 30, 2013.....	90,640,211	\$ 453	\$ 1,765,811	\$ 38,878	\$ 775,267	\$ 2,580,409

CONSOLIDATED STATEMENTS OF SHAREHOLDERS' EQUITY

(Continued)

	Common Stock		Additional Paid-in Capital	Accumulated Other Comprehensive Income (Loss)	Retained Earnings	Total
	Number of Shares	Stated Value				
	(In thousands, except share data)					
Balance, September 30, 2013.....	90,640,211	\$ 453	\$ 1,765,811	\$ 38,878	\$ 775,267	\$ 2,580,409
Comprehensive income:						
Net income	—	—	—	—	289,817	289,817
Unrealized holding gains on investments, net	—	—	—	2,214	—	2,214
Interest rate agreements, net	—	—	—	(56,287)	—	(56,287)
Cash flow hedges, net	—	—	—	2,802	—	2,802
Total comprehensive income						238,546
Repurchase of equity awards	(190,134)	(1)	(8,716)	—	—	(8,717)
Cash dividends	—	—	—	—	(146,248)	(146,248)
Common stock issued						
Public offering	9,200,000	46	390,159	—	—	390,205
Direct stock purchase plan	83,150	1	4,066	—	—	4,067
Long-term incentive plan	653,130	3	5,214	—	(864)	4,353
Employee stock-based compensation	—	—	23,536	—	—	23,536
Outside directors stock-for-fee plan	1,735	—	81	—	—	81
Balance, September 30, 2014.....	100,388,092	502	2,180,151	(12,393)	917,972	3,086,232
Comprehensive income:						
Net income	—	—	—	—	315,075	315,075
Unrealized holding losses on investments, net	—	—	—	(2,713)	—	(2,713)
Interest rate agreements, net	—	—	—	(70,461)	—	(70,461)
Cash flow hedges, net	—	—	—	(23,763)	—	(23,763)
Total comprehensive income						218,138
Repurchase of equity awards	(148,464)	(1)	(7,984)	—	—	(7,985)
Cash dividends	—	—	—	—	(160,018)	(160,018)
Common stock issued						
Direct stock purchase plan	176,391	1	10,625	—	—	10,626
Retirement savings plan	398,047	2	20,324	—	—	20,326
Long-term incentive plan	664,752	3	2,263	—	—	2,266
Employee stock-based compensation	—	—	25,212	—	—	25,212
Balance, September 30, 2015.....	101,478,818	\$ 507	\$ 2,230,591	\$ (109,330)	\$ 1,073,029	\$ 3,194,797

CONSOLIDATED STATEMENTS OF CASH FLOWS

	Year Ended September 30			
	2015	2014	2013	2012
	(In thousands)			
CASH FLOWS FROM OPERATING ACTIVITIES				
Net income	\$ 315,075	\$ 289,817	\$ 243,194	\$ 216,717
Adjustments to reconcile net income to net cash provided by operating activities:				
Asset impairments	—	—	—	5,288
Gain on sale of discontinued operations	—	—	(8,203)	(9,868)
Depreciation and amortization:				
Charged to depreciation and amortization	274,796	253,987	236,928	246,093
Charged to other accounts	1,209	969	679	484
Deferred income taxes	192,886	189,952	141,336	104,319
Other	32,563	34,512	23,407	26,876
Net assets/liabilities from risk management activities	(16,003)	(10,183)	(10,089)	12,507
	800,526	759,054	627,252	602,416
Changes in assets and liabilities net of effect of acquisitions				
(Increase) decrease in cash held on deposit in margin account	—	—	—	—
(Increase) decrease in accounts receivable	48,240	(41,408)	(73,669)	32,578
(Increase) decrease in gas stored underground	33,234	(31,996)	31,979	28,417
(Increase) decrease in deferred gas cost	11,855	16,159	20,441	(3,924)
(Increase) decrease in other current assets	(7,156)	(9,915)	(2,068)	10,448
(Increase) decrease in deferred charges and other assets	58,194	29,250	110,628	(48,770)
Increase (decrease) in accounts payable and accrued liabilities	(52,660)	55,041	31,912	(64,234)
Increase (decrease) in taxes payable	16,073	10,641	2,641	8,592
Increase (decrease) in customer deposits	14,740	5,437	(4,688)	(801)
Increase (decrease) in other current liabilities	(30,792)	(32,434)	(37,716)	(585)
Increase (decrease) in deferred credits and other liabilities	(55,735)	(19,843)	(93,585)	22,780
Net cash provided by operating activities	836,519	739,986	613,127	586,917
CASH FLOWS USED IN INVESTING ACTIVITIES				
Capital expenditures	(975,132)	(835,251)	(845,033)	(732,858)
Acquisitions, net of cash received	—	—	—	—
Proceeds from sale of discontinued operations	—	—	153,023	128,223
Other, net	377	(2,325)	(4,904)	(4,625)
Net cash used in investing activities	(974,755)	(837,576)	(696,914)	(609,260)
CASH FLOWS FROM FINANCING ACTIVITIES				
Net increase (decrease) in short-term debt	254,780	(165,865)	(208,070)	354,141
Net proceeds from issuance of long-term debt	493,538	—	493,793	—
Settlement of interest rate agreements	13,364	—	(66,626)	—
Unwinding of Treasury lock agreements	—	—	—	—
Repayment of long-term debt	(500,000)	—	(131)	(257,034)
Cash dividends paid	(160,018)	(146,248)	(128,115)	(125,796)
Repurchase of common stock	—	—	—	(12,535)
Repurchase of equity awards	(7,985)	(8,717)	(5,150)	(5,219)
Issuance of common stock	30,952	4,274	46	1,606
Net proceeds from equity offering	—	390,205	—	—
Net cash provided (used) by financing activities	124,631	73,649	85,747	(44,837)
Net increase (decrease) in cash and cash equivalents	(13,605)	(23,941)	1,960	(67,180)
Cash and cash equivalents at beginning of year	42,258	66,199	64,239	131,419
Cash and cash equivalents at end of year	\$ 28,653	\$ 42,258	\$ 66,199	\$ 64,239

2011	2010	2009	2008	2007	2006	2005
\$ 207,601	\$ 205,839	\$ 190,978	\$ 180,331	\$ 168,492	\$ 147,737	\$ 135,785
30,270	—	5,382	—	6,344	22,947	—
—	—	—	—	—	—	—
233,155	216,960	217,208	200,442	198,863	185,596	178,005
228	173	94	147	192	371	791
117,353	196,731	129,759	97,940	62,121	86,178	12,669
20,063	23,318	23,681	19,205	21,270	18,480	11,522
(20,806)	(6,110)	81,364	(88,738)	16,539	6,852	(53,906)
587,864	636,911	648,466	409,327	473,821	468,161	284,866
—	—	—	—	—	9,762	(9,762)
(96)	(40,401)	244,713	(97,018)	(6,407)	78,407	(166,692)
27,737	54,014	194,287	(54,726)	(12,317)	(10,695)	(112,796)
(85,661)	(31,692)	16,879	(4,712)	39,294	(79,908)	47,606
3,364	755	1,906	8,220	21,865	(68,677)	16,103
(53,458)	1,788	(97,669)	22,414	22,855	34,065	30,232
23,904	58,069	(181,978)	39,902	(8,428)	(116,060)	224,375
1,237	6,795	(3,015)	3,351	581	(15,084)	27,079
(8,856)	(6,233)	(5,331)	(8,536)	(18,722)	13,144	23,066
16,756	(8,872)	11,286	34,700	24,048	(7,697)	44,750
70,053	55,342	89,689	18,011	10,505	6,031	(21,883)
582,844	726,476	919,233	370,933	547,095	311,449	386,944
(622,965)	(542,636)	(509,494)	(472,273)	(392,435)	(425,324)	(333,183)
—	—	—	—	—	—	(1,916,696)
—	—	—	—	—	—	—
(4,421)	(66)	(7,707)	(10,736)	(10,436)	(5,767)	(2,131)
(627,386)	(542,702)	(517,201)	(483,009)	(402,871)	(431,091)	(2,252,010)
83,306	54,268	(283,981)	200,174	(213,242)	237,607	144,809
394,466	—	445,623	—	247,217	—	1,385,847
20,079	—	1,938	—	4,750	—	(43,770)
27,803	—	—	—	—	—	—
(360,131)	(131)	(407,353)	(10,284)	(303,185)	(3,264)	(103,425)
(124,011)	(124,287)	(121,460)	(117,288)	(111,664)	(102,275)	(98,978)
—	(100,450)	—	—	—	—	—
(5,299)	(1,191)	—	—	—	—	—
7,796	8,766	27,687	25,466	24,897	23,273	37,183
—	—	—	—	191,913	—	381,584
44,009	(163,025)	(337,546)	98,068	(159,314)	155,341	1,703,250
(533)	20,749	64,486	(14,008)	(15,090)	35,699	(161,816)
131,952	111,203	46,717	60,725	75,815	40,116	201,932
\$ 131,419	\$ 131,952	\$ 111,203	\$ 46,717	\$ 60,725	\$ 75,815	\$ 40,116

PROPERTY, PLANT AND EQUIPMENT

Year ended	Balance at beginning of period	Additions at cost ⁽¹⁾	Retirements or sales	Other ⁽²⁾	Balance at end of period
			(In thousands)		
Regulated plant.....	\$ 2,526,827	\$ 2,068,684	\$ (34,988)	\$ 2,098	\$ 4,562,621
Nonregulated plant.....	68,547	516	—	—	69,063
Construction in progress.....	38,277	95,649	—	—	133,926
September 30, 2005.....	<u>\$ 2,633,651</u>	<u>\$ 2,164,849</u>	<u>\$ (34,988)</u>	<u>\$ 2,098</u>	<u>\$ 4,765,610</u>
Regulated plant.....	\$ 4,562,621	\$ 485,720	\$ (105,113)	\$ (13)	\$ 4,943,215
Nonregulated plant.....	69,063	14,200	—	—	83,263
Construction in progress.....	133,926	(59,096)	—	—	74,830
September 30, 2006.....	<u>\$ 4,765,610</u>	<u>\$ 440,824</u>	<u>\$ (105,113)</u>	<u>\$ (13)</u>	<u>\$ 5,101,308</u>
Regulated plant.....	\$ 4,943,215	\$ 370,700	\$ (71,461)	\$ 13	\$ 5,242,467
Nonregulated plant.....	83,263	891	—	—	84,154
Construction in progress.....	74,830	(5,381)	—	—	69,449
September 30, 2007.....	<u>\$ 5,101,308</u>	<u>\$ 366,210</u>	<u>\$ (71,461)</u>	<u>\$ 13</u>	<u>\$ 5,396,070</u>
Regulated plant.....	\$ 5,242,467	\$ 423,327	\$ (111,872)	\$ —	\$ 5,553,922
Nonregulated plant.....	84,154	12,020	—	—	96,174
Construction in progress.....	69,449	10,611	—	—	80,060
September 30, 2008.....	<u>\$ 5,396,070</u>	<u>\$ 445,958</u>	<u>\$ (111,872)</u>	<u>\$ —</u>	<u>\$ 5,730,156</u>
Regulated plant.....	\$ 5,553,922	\$ 429,687	\$ (99,415)	\$ (2,368)	\$ 5,881,826
Nonregulated plant.....	96,174	7,121	(68)	(3,633)	99,594
Construction in progress.....	80,060	45,063	—	(19,925)	105,198
September 30, 2009.....	<u>\$ 5,730,156</u>	<u>\$ 481,871</u>	<u>\$ (99,483)</u>	<u>\$ (25,926)</u>	<u>\$ 6,086,618</u>
Regulated plant.....	\$ 5,881,826	\$ 469,295	\$ (65,782)	\$ (566)	\$ 6,284,773
Nonregulated plant.....	99,594	1,981	(855)	(1,097)	99,623
Construction in progress.....	105,198	32,799	—	19,925	157,922
September 30, 2010.....	<u>\$ 6,086,618</u>	<u>\$ 504,075</u>	<u>\$ (66,637)</u>	<u>\$ 18,262</u>	<u>\$ 6,542,318</u>
Regulated plant.....	\$ 6,284,773	\$ 508,423	\$ (94,337)	\$ (182,631)	\$ 6,516,228
Nonregulated plant.....	99,623	1,166	—	(9,465)	91,324
Construction in progress.....	157,922	51,983	—	(663)	209,242
September 30, 2011.....	<u>\$ 6,542,318</u>	<u>\$ 561,572</u>	<u>\$ (94,337)</u>	<u>\$ (192,759)</u>	<u>\$ 6,816,794</u>
Regulated plant.....	\$ 6,516,228	\$ 591,330	\$ (166,041)	\$ (188,737)	\$ 6,752,780
Nonregulated plant.....	91,324	18,916	(3)	(2,659)	107,578
Construction in progress.....	209,242	66,394	—	(1,524)	274,112
September 30, 2012.....	<u>\$ 6,816,794</u>	<u>\$ 676,640</u>	<u>\$ (166,044)</u>	<u>\$ (192,920)</u>	<u>\$ 7,134,470</u>
Regulated plant.....	\$ 6,752,780	\$ 806,563	\$ (217,916)	\$ (928)	\$ 7,340,499
Nonregulated plant.....	107,578	1,746	(3,551)	—	105,773
Construction in progress.....	274,112	(551)	—	2,186	275,747
September 30, 2013.....	<u>\$ 7,134,470</u>	<u>\$ 807,758</u>	<u>\$ (221,467)</u>	<u>\$ 1,258</u>	<u>\$ 7,722,019</u>
Regulated plant.....	\$ 7,340,499	\$ 865,010	\$ (119,943)	\$ 8,995	\$ 8,094,561
Nonregulated plant.....	105,773	359	(822)	250	105,560
Construction in progress.....	275,747	(28,168)	—	—	247,579
September 30, 2014.....	<u>\$ 7,722,019</u>	<u>\$ 837,201</u>	<u>\$ (120,765)</u>	<u>\$ 9,245</u>	<u>\$ 8,447,700</u>
Regulated plant.....	\$ 8,094,561	\$ 915,803	\$ (153,206)	\$ 277	\$ 8,857,435
Nonregulated plant.....	105,560	3,128	(4,778)	(1,643)	102,267
Construction in progress.....	247,579	32,819	—	—	280,398
September 30, 2015.....	<u>\$ 8,447,700</u>	<u>\$ 951,750</u>	<u>\$ (157,984)</u>	<u>\$ (1,366)</u>	<u>\$ 9,240,100</u>

⁽¹⁾ Additions at cost include capital expenditures and acquisitions treated as a purchase.

⁽²⁾ Other includes the reclassification of assets held for sale to other current assets.

ACCUMULATED DEPRECIATION AND AMORTIZATION

Year ended	Balance at beginning of period	Additions charged to costs and expenses	Deductions - retirements, renewals and replacements (In thousands)	Other ⁽¹⁾	Balance at end of period
September 30, 2005	\$ 911,130	\$ 178,796	\$ (71,167)	\$ 372,484	\$ 1,391,243
September 30, 2006	\$ 1,391,243	\$ 185,967	\$ (105,058)	—	\$ 1,472,152
September 30, 2007	\$ 1,472,152	\$ 199,055	\$ (111,973)	—	\$ 1,559,234
September 30, 2008	\$ 1,559,234	\$ 200,589	\$ (166,526)	—	\$ 1,593,297
September 30, 2009	\$ 1,593,297	\$ 217,302	\$ (163,084)	—	\$ 1,647,515
September 30, 2010	\$ 1,647,515	\$ 217,133	\$ (115,405)	—	\$ 1,749,243
September 30, 2011	\$ 1,749,243	\$ 233,383	\$ (258,083)	\$ (55,667)	\$ 1,668,876
September 30, 2012	\$ 1,668,876	\$ 246,577	\$ (210,706)	\$ (45,881)	\$ 1,658,866
September 30, 2013	\$ 1,658,866	\$ 237,607	\$ (210,688)	\$ 5,579	\$ 1,691,364
September 30, 2014	\$ 1,691,364	\$ 254,956	\$ (224,526)	—	\$ 1,721,794
September 30, 2015	\$ 1,721,794	\$ 276,005	\$ (188,279)	—	\$ 1,809,520

Depreciation is provided at various rates on a straight-line basis over the estimated useful lives of the assets.

⁽¹⁾ Other includes accumulated amortization from acquisitions treated as a purchase and the reclassification of assets held for sale to other current assets.

LONG-TERM AND SHORT-TERM DEBT

	September 30			
	2015	2014	2013	2012
	(In thousands)			
Long-term Debt				
Unsecured 6.35% Senior Notes, due 6/15/2017.....	\$ 250,000	\$ 250,000	\$ 250,000	\$ 250,000
Unsecured 8.50% Senior Notes, due 3/15/2019.....	450,000	450,000	450,000	450,000
Unsecured 5.95% Senior Notes, due 10/15/2034.....	200,000	200,000	200,000	200,000
Unsecured 5.50% Senior Notes, due 6/15/2041.....	400,000	400,000	400,000	400,000
Unsecured 4.15% Senior Notes, due 1/15/2043.....	500,000	500,000	500,000	—
Unsecured 4.125% Senior Notes, due 10/15/2044.....	500,000	—	—	—
Unsecured 6.75% Debentures due 7/15/2028.....	150,000	150,000	150,000	150,000
Medium term notes, 6.27% through 6.67%, due 2010 through 2025.....	10,000	10,000	10,000	10,000
Unsecured 4.95% Senior Notes, redeemed October 2014.....	—	500,000	500,000	500,000
Rental property fixed rate term note 7.9%, due in installments through 2013.....	—	—	—	131
Unsecured 5.125% Senior Notes, redeemed August 2012.....	—	—	—	—
Unsecured 10% Notes, redeemed December 2011.....	—	—	—	—
Unsecured 7.375% Senior Notes, redeemed May 2011.....	—	—	—	—
Unsecured 4.00% Senior Notes, redeemed April 2009.....	—	—	—	—
First Mortgage Bonds, 7.50% through 11.32%, due 2000 through 2022.....	—	—	—	—
Unsecured floating rate Senior Notes, due 7/15/2007.....	—	—	—	—
Other long-term obligations due in installments through 2009.....	—	—	—	—
Total face amount Long-term Debt.....	2,460,000	2,460,000	2,460,000	1,960,131
Less original issue discount.....	(4,612)	(4,014)	(4,329)	(3,695)
Less amounts classified as current.....	—	—	—	(131)
Total Net Long-term Debt.....	<u>\$ 2,455,388</u>	<u>\$ 2,455,986</u>	<u>\$ 2,455,671</u>	<u>\$ 1,956,305</u>
Short-term Debt				
Current maturities of long-term debt.....	\$ —	\$ —	\$ —	\$ 131
Short-term debt.....	457,927	196,695	367,984	570,929
Total short-term debt.....	<u>\$ 457,927</u>	<u>\$ 196,695</u>	<u>\$ 367,984</u>	<u>\$ 571,060</u>
Weighted Average Cost of Debt				
Long-term debt (including current maturities).....	5.9%	6.2%	6.2%	6.6%
Short-term debt.....	1.2%	1.1%	1.3%	1.9%
Total.....	5.2%	5.8%	5.6%	5.5%

2011	2010	2009	2008	2007	2006	2005
\$ 250,000	\$ 250,000	\$ 250,000	\$ 250,000	\$ 250,000	\$ —	\$ —
450,000	450,000	450,000	—	—	—	—
200,000	200,000	200,000	200,000	200,000	200,000	200,000
400,000	—	—	—	—	—	—
—	—	—	—	—	—	—
—	—	—	—	—	—	—
150,000	150,000	150,000	150,000	150,000	150,000	150,000
10,000	20,000	20,000	20,000	20,000	20,000	20,000
500,000	500,000	500,000	500,000	500,000	500,000	500,000
262	393	524	655	786	917	1,048
250,000	250,000	250,000	250,000	250,000	250,000	250,000
2,303	2,303	2,303	2,303	2,303	2,303	2,303
—	350,000	350,000	350,000	350,000	350,000	350,000
—	—	—	400,000	400,000	400,000	400,000
—	—	—	—	7,500	8,750	10,000
—	—	—	—	—	300,000	300,000
—	—	—	654	3,104	4,908	6,791
<u>2,212,565</u>	<u>2,172,696</u>	<u>2,172,827</u>	<u>2,123,612</u>	<u>2,133,693</u>	<u>2,186,878</u>	<u>2,190,142</u>
(4,014)	(3,014)	(3,296)	(3,035)	(3,547)	(3,330)	(3,774)
(2,434)	(360,131)	(131)	(785)	(3,831)	(3,186)	(3,264)
<u>\$ 2,206,117</u>	<u>\$ 1,809,551</u>	<u>\$ 2,169,400</u>	<u>\$ 2,119,792</u>	<u>\$ 2,126,315</u>	<u>\$ 2,180,362</u>	<u>\$ 2,183,104</u>
\$ 2,434	\$ 360,131	\$ 131	\$ 785	\$ 3,831	\$ 3,186	\$ 3,264
<u>206,396</u>	<u>126,100</u>	<u>72,550</u>	<u>350,542</u>	<u>150,599</u>	<u>382,416</u>	<u>144,809</u>
<u>\$ 208,830</u>	<u>\$ 486,231</u>	<u>\$ 72,681</u>	<u>\$ 351,327</u>	<u>\$ 154,430</u>	<u>\$ 385,602</u>	<u>\$ 148,073</u>
6.5%	6.9%	6.9%	6.1%	6.1%	6.1%	5.6%
1.9%	4.9%	6.8%	4.4%	5.6%	5.0%	3.3%
6.1%	6.8%	6.9%	5.9%	6.1%	5.9%	5.6%

SINKING FUND REQUIREMENTS

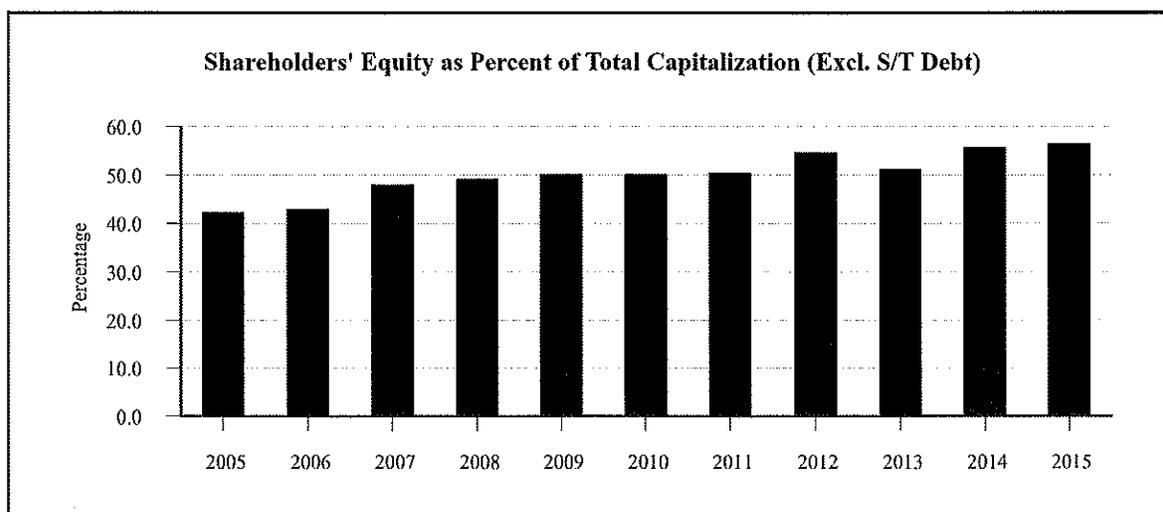
<u>Year ending September 30</u>	Long-term Debt Outstanding				
	2015	2016	2017	2018	2019
	(In thousands)				
6.35% Sr. Notes due June 2017.....	\$ 250,000	\$ —	\$ 250,000	\$ —	\$ —
8.50% Sr. Notes, due March 2019.....	450,000	—	—	—	450,000
6.75% Debentures, due July 2028	150,000	—	—	—	—
5.95% Sr. Notes due October 2034	200,000	—	—	—	—
5.50% Sr. Notes due June 2041.....	400,000	—	—	—	—
4.15% Sr. Notes due June 2043.....	500,000	—	—	—	—
4.15% Sr. Notes due October 2044	500,000	—	—	—	—
6.67% Medium term notes due December 2025	10,000	—	—	—	—
	<u>\$ 2,460,000</u>	<u>\$ —</u>	<u>\$ 250,000</u>	<u>\$ —</u>	<u>\$ 450,000</u>

2020	2021	2022	2023	2024	2025	2026 - 2044
\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
—	—	—	—	—	—	—
—	—	—	—	—	—	150,000
—	—	—	—	—	—	200,000
—	—	—	—	—	—	400,000
—	—	—	—	—	—	500,000
—	—	—	—	—	—	500,000
—	—	—	—	—	—	10,000
<u>\$ —</u>	<u>\$ 1,760,000</u>					

CAPITALIZATION AND RATIOS

	Year ended September 30			
	2015	2014	2013	2012
	(In thousands, except percentages)			
Capitalization				
Shareholders' equity				
Common stock	\$ 507	\$ 502	\$ 453	\$ 451
Additional paid-in capital	2,230,591	2,180,151	1,765,811	1,745,467
Retained earnings	1,073,029	917,972	775,267	660,932
Accumulated other comprehensive income (loss)	(109,330)	(12,393)	38,878	(47,607)
Shareholders' equity	<u>3,194,797</u>	<u>3,086,232</u>	<u>2,580,409</u>	<u>2,359,243</u>
Long-term debt (including current maturities)	<u>2,455,388</u>	<u>2,455,986</u>	<u>2,455,671</u>	<u>1,956,436</u>
Total capitalization (excluding short-term debt)	5,650,185	5,542,218	5,036,080	4,315,679
Short-term debt	<u>457,927</u>	<u>196,695</u>	<u>367,984</u>	<u>570,929</u>
Total capitalization (including short-term debt)	<u>\$ 6,108,112</u>	<u>\$ 5,738,913</u>	<u>\$ 5,404,064</u>	<u>\$ 4,886,608</u>
Capitalization Ratios				
Shareholders' equity	56.5%	55.7%	51.2%	54.7%
Long-term debt (including current maturities)	43.5%	44.3%	48.8%	45.3%
Total	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>
Including Short-term debt				
Shareholders' equity	52.3%	53.8%	47.8%	48.3%
Long-term debt (including current maturities)	40.2%	42.8%	45.4%	40.0%
Short-term debt	7.5%	3.4%	6.8%	11.7%
Total	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>

2011	2010	2009	2008	2007	2006	2005
\$ 451	\$ 451	\$ 463	\$ 454	\$ 447	\$ 409	\$ 403
1,732,935	1,714,364	1,791,129	1,744,384	1,700,378	1,467,240	1,426,523
570,495	486,905	405,353	343,601	281,127	224,299	178,837
(48,460)	(23,372)	(20,184)	(35,947)	(16,198)	(43,850)	(3,341)
2,255,421	2,178,348	2,176,761	2,052,492	1,965,754	1,648,098	1,602,422
2,208,551	2,169,682	2,169,531	2,120,577	2,130,146	2,183,548	2,186,368
4,463,972	4,348,030	4,346,292	4,173,069	4,095,900	3,831,646	3,788,790
206,396	126,100	72,550	350,542	150,599	382,416	144,809
<u>\$ 4,670,368</u>	<u>\$ 4,474,130</u>	<u>\$ 4,418,842</u>	<u>\$ 4,523,611</u>	<u>\$ 4,246,499</u>	<u>\$ 4,214,062</u>	<u>\$ 3,933,599</u>
50.5%	50.1%	50.1%	49.2%	48.0%	43.0%	42.3%
49.5%	49.9%	49.9%	50.8%	52.0%	57.0%	57.7%
<u>100.0%</u>						
48.3%	48.7%	49.3%	45.4%	46.3%	39.1%	40.7%
47.3%	48.5%	49.1%	46.9%	50.2%	51.8%	55.6%
4.4%	2.8%	1.6%	7.7%	3.5%	9.1%	3.7%
<u>100.0%</u>						



FINANCIAL AND OPERATING STATISTICS

	Year ended September 30			
	2015	2014	2013	2012
Regulated Distribution Property Statistics				
Gross plant per meter.....	\$ 2,222	\$ 2,074	\$ 1,985	\$ 1,876
Net plant per meter.....	\$ 1,799	\$ 1,670	\$ 1,567	\$ 1,468
Regulated Distribution Expense Statistics				
O & M expense per meter				
Operation.....	\$ 120	\$ 121	\$ 121	\$ 111
Maintenance.....	3	3	5	7
Total.....	<u>\$ 123</u>	<u>\$ 124</u>	<u>\$ 126</u>	<u>\$ 118</u>
Financial Statistics				
Return on average shareholders' equity.....	10.0%	9.9%	9.7%	9.3%
Times interest earned before income taxes.....	4.19	4.63	4.01	3.27
Market price at year end.....	\$ 58.18	\$ 47.70	\$ 42.59	\$ 35.79
Book value per share at end of year.....	\$ 31.48	\$ 30.74	\$ 28.47	\$ 26.16
Price/Earnings ratio at end of year.....	18.83	16.11	16.13	15.10
Market/Book ratio at end of year.....	1.85	1.55	1.50	1.37
Annualized dividend yield at end of year.....	2.7%	3.1%	3.3%	3.9%
Payout ratio.....	50.5%	50.0%	53.0%	58.2%
Operating Statistics				
Meters per employee - regulated distribution.....	688	679	662	680
Number of employees.....	4,753	4,761	4,720	4,759
Miles of pipe.....	75,806	73,248	72,884	73,875

2011	2010	2009	2008	2007	2006	2005
\$ 1,767	\$ 1,658	\$ 1,554	\$ 1,467	\$ 1,382	\$ 1,312	\$ 1,246
\$ 1,362	\$ 1,243	\$ 1,165	\$ 1,091	\$ 1,020	\$ 969	\$ 927
\$ 105	\$ 107	\$ 108	\$ 114	\$ 111	\$ 105	\$ 103
6	7	8	8	8	7	7
\$ 111	\$ 114	\$ 116	\$ 122	\$ 119	\$ 112	\$ 110

9.1%	9.1%	8.9%	8.8%	8.8%	8.9%	9.0%
3.13	3.09	2.82	3.06	2.75	2.55	2.59
\$ 32.45	\$ 29.25	\$ 28.18	\$ 26.62	\$ 28.32	\$ 28.55	\$ 28.25
\$ 24.98	\$ 24.16	\$ 23.52	\$ 22.60	\$ 22.01	\$ 20.16	\$ 19.90
14.30	13.30	13.61	13.38	14.83	15.77	16.42
1.30	1.21	1.20	1.18	1.29	1.42	1.42
4.2%	4.6%	4.7%	4.9%	4.5%	4.4%	4.4%
59.9%	60.9%	63.5%	65.0%	66.7%	69.2%	72.1%
676	676	678	700	713	723	730
4,949	4,913	4,891	4,750	4,653	4,632	4,543
76,835	77,157	76,942	83,645	82,725	81,996	81,604



CUSTOMERS AND VOLUMES

	Year ended September 30			
	2015	2014	2013	2012
Regulated distribution meters in service (end of year)				
Residential	2,878,740	2,846,664	2,755,831	2,787,361
Commercial	262,655	258,404	244,652	253,570
Industrial	1,508	1,530	1,500	1,810
Agricultural	742	798	833	918
Public authority and other	7,667	7,673	9,164	9,223
Total distribution meters from continuing operations	3,151,312	3,115,069	3,011,980	3,052,882
Total distribution meters from discontinued operations ⁽¹⁾	—	—	—	63,707
Total distribution meters	3,151,312	3,115,069	3,011,980	3,116,589
Regulated pipeline and nonregulated customers				
Industrial	764	739	729	748
Municipal	129	124	128	124
Other	493	529	527	441
Total customers	1,386	1,392	1,384	1,313
Regulated distribution meters (% of total)				
Residential	91.4%	91.4%	91.5%	89.4%
Commercial	8.3	8.3	8.1	8.1
Public authority and other	0.2	0.2	0.3	0.3
Weather sensitive customers - continuing operations	99.9	99.9	99.9	97.8
Industrial	0.1	0.1	0.1	0.1
Agricultural	0.0	0.0	0.0	0.0
Total from continuing operations	100.0	100.0	100.0	97.9
Total from discontinued operations ⁽¹⁾	0.0	0.0	0.0	2.1
Total	100.0%	100.0%	100.0%	100.0%
Average distribution meters in service	3,139,711	3,032,567	3,087,941	3,210,500
Heating degree days	2,608	2,685	2,729	2,692
Degree days as a % of normal	98%	102%	103%	97%
Distribution sales volumes - continuing operations (MMcf)				
Residential	170,522	187,431	154,823	137,049
Commercial	100,323	105,074	88,850	82,516
Public authority and other	7,253	8,116	8,630	8,152
Weather sensitive customers - continuing operations	278,098	300,621	252,303	227,717
Industrial	14,452	15,746	15,678	15,673
Agricultural	800	953	1,181	1,076
Total gas sales volumes	293,350	317,320	269,162	244,466
Transportation volumes	135,972	134,483	123,144	128,222
Total distribution throughput - continuing operations (MMcf)	429,322	451,803	392,306	372,688
Distribution sales volumes - discontinued operations (MMcf) ⁽¹⁾	—	—	3,611	11,259
Distribution transportation volumes - discontinued operations (MMcf) ⁽¹⁾	—	—	1,120	7,036
Consolidated distribution throughput (MMcf)	429,322	451,803	397,037	390,983
Consolidated pipeline throughput (MMcf)	528,068	493,360	467,178	466,527
Consolidated nonregulated throughput (MMcf)	351,427	377,441	343,669	351,628
Regulated distribution sales volumes (% of total)				
Residential	58.1%	59.1%	56.8%	53.6%
Commercial	34.2	33.1	32.6	32.3
Public authority and other	2.5	2.6	3.2	3.2
Weather sensitive customers - continuing operations	94.8	94.8	92.6	89.1
Industrial	4.9	4.9	5.7	6.1
Agricultural	0.3	0.3	0.4	0.4
Total from continuing operations	100.0	100.0	98.7	95.6
Total from discontinued operations ⁽¹⁾	—	—	1.3	4.4
Total	100.0%	100.0%	100.0%	100.0%

⁽¹⁾ Meters and volumes from discontinued operations have been separately reported as discontinued operations for fiscal years 2007 through 2013. These operations were not reported separately for years prior to fiscal 2007.

2011	2010	2009	2008	2007	2006	2005
2,797,097	2,776,649	2,766,993	2,771,497	2,751,183	2,886,042	2,862,822
256,357	248,353	251,239	253,612	256,559	275,577	274,536
1,924	1,942	2,031	2,075	2,172	2,661	2,715
935	967	1,003	1,080	10,991	8,714	9,639
9,239	9,172	8,199	8,111	8,147	8,205	8,128
3,065,552	3,037,083	3,029,465	3,036,375	3,029,052	3,181,199	3,157,840
147,639	148,957	149,379	155,404	158,075	—	—
3,213,191	3,186,040	3,178,844	3,191,779	3,187,127	3,181,199	3,157,840
768	717	699	686	742	746	625
65	61	63	55	68	73	69
518	515	489	501	477	467	402
1,351	1,293	1,251	1,242	1,287	1,286	1,096
87.0%	87.1%	87.0%	86.8%	86.3%	90.7%	90.6%
8.0	7.8	7.9	7.9	8.0	8.7	8.7
0.3	0.3	0.3	0.3	0.3	0.2	0.3
95.3	95.2	95.2	95.0	94.6	99.6	99.6
0.1	0.1	0.1	0.1	0.1	0.1	0.1
0.0	0.0	0.0	0.0	0.3	0.3	0.3
95.4	95.3	95.3	95.1	95.0	100.0	100.0
4.6	4.7	4.7	4.9	5.0	0.0	0.0
100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
3,203,595	3,202,651	3,208,695	3,208,374	3,204,526	3,180,731	3,157,705
2,733	2,780	2,713	2,820	2,879	2,527	2,587
99%	102%	100%	100%	100%	87%	89%
158,119	181,852	151,666	155,084	158,693	144,780	162,016
89,720	98,337	86,938	89,509	91,042	87,006	92,401
9,186	9,295	11,395	12,110	8,506	8,457	9,084
257,025	289,484	249,999	256,703	258,241	240,243	263,501
17,289	17,250	16,849	19,704	20,789	26,161	29,434
1,226	740	933	1,570	3,691	5,629	3,348
275,540	307,474	267,781	277,977	282,721	272,033	296,283
125,812	122,633	118,069	127,200	120,104	121,962	114,851
401,352	430,107	385,850	405,177	402,825	393,995	411,134
14,387	15,154	14,336	14,699	14,606	—	—
8,281	8,914	8,699	9,478	10,438	—	—
424,020	454,175	408,885	429,354	427,869	393,995	411,134
435,012	428,599	528,689	595,542	505,493	410,505	373,879
384,799	353,853	370,569	389,392	370,668	283,962	238,097
54.5%	56.4%	53.8%	53.0%	53.4%	53.2%	54.7%
30.9	30.5	30.8	30.6	30.6	32.0	31.2
3.2	2.9	4.0	4.2	2.9	3.1	3.1
88.6	89.8	88.6	87.8	86.9	88.3	89.0
6.0	5.3	6.0	6.7	7.0	9.6	9.9
0.4	0.2	0.3	0.5	1.2	2.1	1.1
95.0	95.3	94.9	95.0	95.1	100.0	100.0
5.0	4.7	5.1	5.0	4.9	0.0	0.0
100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%

GAS SALES AND TRANSPORTATION REVENUES

	Year ended September 30			
	2015	2014	2013	2012
Regulated distribution revenues (000's):				
Residential.....	\$ 1,761,689	\$ 1,933,099	\$ 1,512,495	\$ 1,351,479
Commercial.....	772,187	876,042	661,930	587,651
Industrial.....	74,981	90,536	81,155	71,960
Agricultural.....	4,513	6,311	7,057	4,867
Public authority and other.....	48,888	58,468	53,500	49,467
Total gas sales revenues.....	2,662,258	2,964,456	2,316,137	2,065,424
Transportation revenues.....	67,475	64,049	55,938	53,924
Other gas revenues.....	27,852	27,707	22,343	25,028
Total distribution revenues.....	2,757,585	3,056,212	2,394,418	2,144,376
Regulated pipeline revenues.....	97,662	92,166	89,011	92,604
Nonregulated revenues ⁽¹⁾	1,286,889	1,792,538	1,392,031	1,199,182
Total operating revenues ⁽²⁾	\$ 4,142,136	\$ 4,940,916	\$ 3,875,460	\$ 3,436,162
Gas sales revenue percent				
Residential.....	66.2 %	65.2 %	65.3 %	65.4 %
Commercial.....	29.0	29.5	28.6	28.5
Industrial.....	2.8	3.1	3.5	3.5
Agricultural.....	0.2	0.2	0.3	0.2
Public authority and other.....	1.8	2.0	2.3	2.4
Total.....	100.0 %	100.0 %	100.0 %	100.0 %
Distribution average gas revenues per Mcf				
Residential.....	\$10.33	\$10.31	\$9.77	\$9.86
Commercial.....	\$7.70	\$8.34	\$7.45	\$7.12
Industrial.....	\$5.19	\$5.75	\$5.18	\$4.59
Agricultural.....	\$5.64	\$6.62	\$5.98	\$4.52
Public authority and other.....	\$6.74	\$7.20	\$6.20	\$6.07
Total.....	\$9.08	\$9.34	\$8.60	\$8.45
Regulated distribution average transportation revenue per Mcf.....	\$0.49	\$0.47	\$0.45	\$0.43
Regulated distribution average cost of gas per Mcf sold.....	\$5.20	\$5.94	\$4.91	\$4.64

⁽¹⁾ In fiscal 2014, we retroactively reclassified certain amounts in our nonregulated segment's operating revenues to purchased gas cost to reflect all hedging activity in purchased gas cost for fiscal years 2008 through 2014. These amounts were not reclassified for years prior to fiscal 2008.

⁽²⁾ Operating revenues from discontinued operations have been separately reported as discontinued operations for fiscal years 2007 through 2013. These operations were not reported separately for years prior to fiscal 2007.

	2011	2010	2009	2008	2007	2006	2005
\$	1,535,887	\$ 1,751,186	\$ 1,726,830	\$ 2,030,217	\$ 1,890,094	\$ 2,068,736	\$ 1,791,172
	685,380	775,714	790,155	1,027,136	926,635	1,061,783	869,722
	96,636	101,814	119,921	190,627	176,854	276,186	229,649
	7,636	4,153	3,132	17,074	28,023	40,664	27,889
	61,040	65,791	85,216	119,862	85,472	103,936	86,853
	2,386,579	2,698,658	2,725,254	3,384,916	3,107,078	3,551,305	3,005,285
	57,331	56,539	54,195	54,620	54,251	61,475	58,897
	25,871	27,796	28,685	32,839	33,446	37,071	37,859
	2,469,781	2,782,993	2,808,134	3,472,375	3,194,775	3,649,851	3,102,041
	87,141	97,023	119,427	108,116	84,344	69,582	72,863
	1,743,743	1,790,695	1,898,647	3,426,501	2,455,940	2,432,930	1,786,969
\$	4,300,665	\$ 4,670,711	\$ 4,826,208	\$ 7,006,992	\$ 5,735,059	\$ 6,152,363	\$ 4,961,873
	64.4%	64.9%	63.4%	60.0%	60.8%	58.3%	59.6%
	28.7	28.7	29.0	30.3	29.8	29.9	28.9
	4.0	3.8	4.4	5.7	5.7	7.8	7.7
	0.3	0.2	0.1	0.5	0.9	1.1	0.9
	2.6	2.4	3.1	3.5	2.8	2.9	2.9
	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
	\$9.71	\$9.63	\$11.39	\$13.09	\$11.91	\$14.29	\$11.06
	\$7.64	\$7.89	\$9.09	\$11.48	\$10.18	\$12.20	\$9.41
	\$5.59	\$5.90	\$7.12	\$9.67	\$8.51	\$10.56	\$7.80
	\$6.23	\$5.61	\$3.36	\$10.88	\$7.59	\$7.22	\$8.33
	\$6.64	\$7.08	\$7.48	\$9.90	\$10.05	\$12.29	\$9.56
	\$8.66	\$8.78	\$10.18	\$12.18	\$10.99	\$13.05	\$10.14
	\$0.46	\$0.46	\$0.46	\$0.43	\$0.44	\$0.49	\$0.49
	\$5.30	\$5.77	\$6.95	\$9.05	\$8.09	\$10.02	\$7.41

REGULATION AND RATES

The following table sets forth the net annual operating income changes resulting from ratemaking activity made by the Company during the fiscal years September 30, 2005 through September 30, 2015 (in thousands):

For the year ended September 30	Increase (Decrease) to Operating Income by Rate Action ⁽¹⁾			
	Annual Formula Rate Mechanisms ⁽²⁾	Rate Case Filings	Other Rate Activity	Total
2005	\$ 6,327	\$ —	\$ —	\$ 6,327
2006	\$ 37,646	\$ (191)	\$ 1,565	\$ 39,020
2007	\$ 35,700	\$ 7,793	\$ 1,755	\$ 45,248
2008	\$ 11,718	\$ 27,838	\$ 1,082	\$ 40,638
2009	\$ 50,813	\$ 2,959	\$ 631	\$ 54,403
2010	\$ 32,746	\$ 23,663	\$ 392	\$ 56,801
2011	\$ 50,249	\$ 20,502	\$ 1,675	\$ 72,426
2012	\$ 26,216	\$ 4,309	\$ 167	\$ 30,692
2013	\$ 40,088	\$ 56,700	\$ 1,322	\$ 98,110
2014	\$ 71,749	\$ 21,819	\$ (226)	\$ 93,342
2015	\$ 113,706	\$ 711	\$ 78	\$ 114,495

⁽¹⁾ During fiscal 2009, we began presenting our rate making activity on an operating income basis as compared to an operating revenue basis. Fiscal years 2007 and after were adjusted to reflect this new presentation. For years prior to fiscal 2007, rate making activities continue to be shown on an operating revenue basis as the information on an operating income basis was not available.

⁽²⁾ Annual formula rate mechanisms represent the increase to operating income by both annual rate filing mechanisms and infrastructure programs.

REGULATION AND RATES (Continued)

Regulatory Commissions

Railroad Commission of Texas (www.irc.state.tx.us)

Three Commissioners who are elected by statewide general election for staggered six-year terms.

- David J. Porter, Chair - Term expires 2016. Built a successful small business around his CPA practice in Midland, Texas.
- Christi Craddick - Term expires 2018; previously served as the chief political and legal adviser to the Speaker of the Texas House of Representatives Tom Craddick from 2002-2011 and formerly an attorney, specialized in oil and gas, water, tax issues, electric deregulation and environmental policy.
- Ryan Sitton - Term expires 2020. Founded PinnacleAIS, an engineering and technology company focused on reliability and integrity programs for the oil, gas, and petrochemical industries; active member of several industry groups including: The Texas Alliance of Energy Producers (TAEP), American Society of Mechanical Engineers (ASME), and the American Petroleum Institute (API).

Kentucky Public Service Commission (www.psc.state.ky.us)

Three Commissioners who are appointed by the Governor for staggered four-year terms.

- James W. Gardner, Chairman - appointed in June 2008 and reappointed in July 2012. Term expires July 2016. Former partner in a law firm.
- Daniel E. Logsdon Jr., Vice Chairman - appointed in February 2015 to fulfill the remainder of former commissioner Linda K. Breathitt's term. Term expires June 2017. Formerly served as Governor's deputy chief of staff in 2009 and 2010 and as Assistant Kentucky State Treasurer in 2004.
- J. Roger Thomas - appointed in 2015. Previously served as Executive Director of Kentucky's Office of Agricultural Policy, Governor Beshear's liaison with the General Assembly and Executive Director of the Kentucky Dairy Development Council. He was elected State Representative from the 21st House District in Warren County, serving from 1996-2004.

Louisiana Public Service Commission (www.lpsc.org)

Five Commissioners elected from single-member districts for staggered six-year terms.

- Eric Skrmetta, District 1 - Term expires December 2020; practicing attorney.
- Scott A. Angelle, District 2 - Term expires December 2018; former Secretary of the Department of Natural Resources (DNR) and Chairman of the State's Mineral Board.
- Lambert C. Boissiere III, District 3 - Term expires December 2016; former constable for New Orleans.
- Clyde C. Holloway, District 4 - Term expires December 2016; appointment by President Bush as the USDA State Director of Rural Development; former U.S. Congressman; business owner.
- Foster L. Campbell, District 5 - Term expires December 2020; former Louisiana State Senator; owner/operator of an insurance agency.

Kansas Corporation Commission (www.kcc.state.ks.us)

Three Commissioners who are appointed by the Governor for staggered four-year terms.

- Shari Feist Albrecht, Chair - Term expires March 2016. Served as Associate Chief Counsel at the Kansas Department of Health and Environment (KDHE) from 1993 to 2012 and served as Director of the Oil and Gas Conservation Division from 1987 to 1991.
- Jay Scott Emler - Term expires March 2019. Former Kansas State Senator where he represented the 35th District and former Vice President and General Counsel for Kansas Cellular.
- Pat Apple - Term expires March 2018. Owner of Apple Electric, Inc. and former Kansas State Senator.

Colorado Public Utilities Commission (www.dora.state.co.us)

Three Commissioners who are appointed by the Governor for staggered four-year terms.

- Joshua B. Epel, Chairman - Term expires January 2019; Former Assistant General Counsel at DCP Midstream, appointed to the Colorado Oil and Gas Conservation Commission (OGCC).
- Glenn A. Vaad - Term expires January 2017; former legislative liaison and secretary to the Colorado Transportation Commission.
- Pamela Patton - Term expires January 2016; previously served on the La Plata Electric Association (LPEA) Board of Directors for 12 years and served as an intelligence officer in the U.S. Navy for 20 years.

Mississippi Public Service Commission (www.psc.state.ms.us)

Three Commissioners who are elected to four-year terms.

- Lynn Posey, Chairman - Term expires January 2016; previously served in the Mississippi Senate for 20 years.
- Brandon Presley - Term expires January 2016; previously was a two-term mayor of Nettleton, Mississippi.
- Steve Renfroe - Appointed by Governor Phil Bryant in September 2013 and term expires January 2016; retired from Chevron where he was in the public and government affairs department.

Virginia State Corporation Commission (www.scc.virginia.gov)

Three Commissioners elected by the General Assembly for staggered six-year terms.

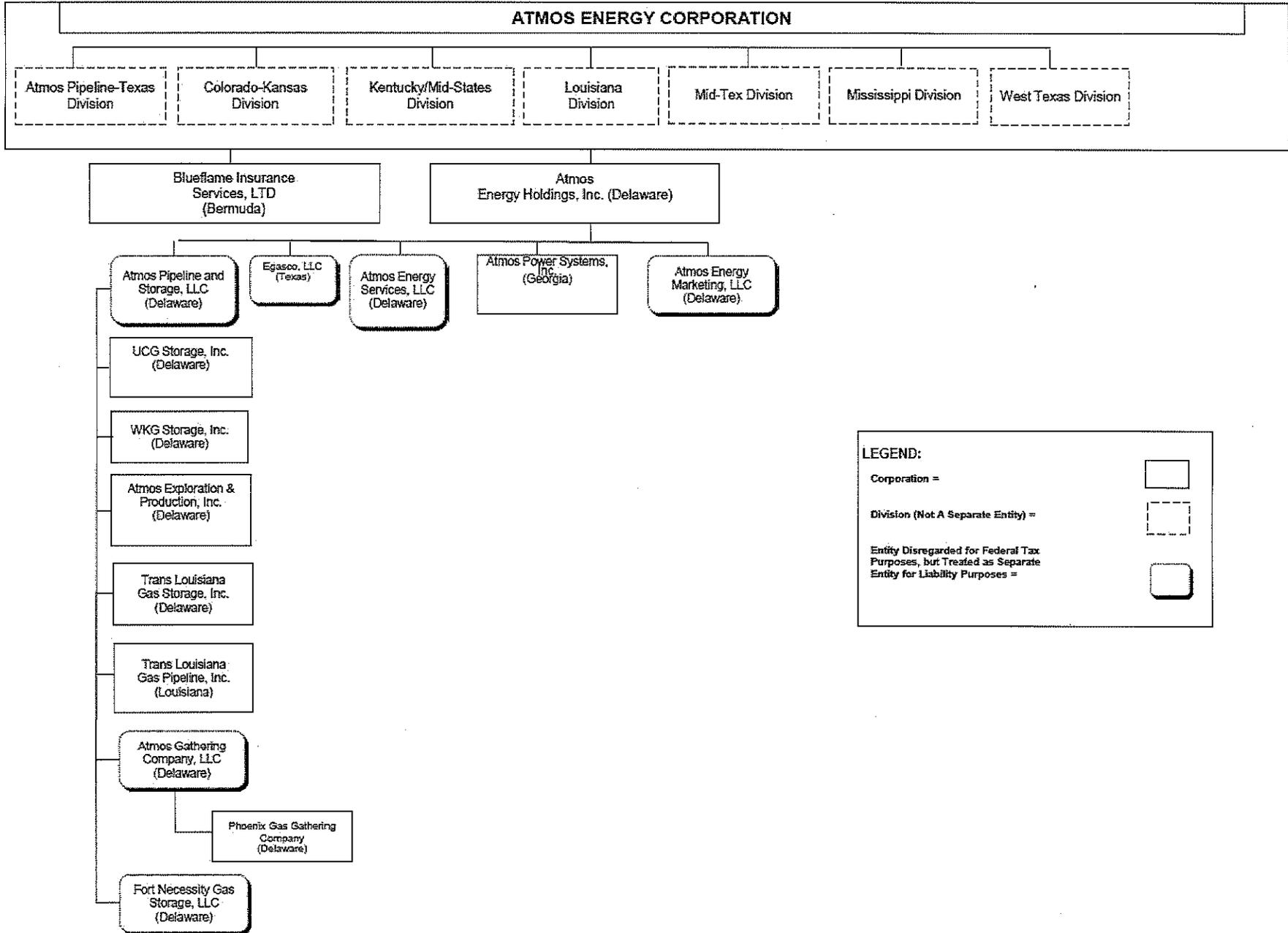
- Mark C. Christie, Chairman - Term expires 2016; Former chief legal counsel and director of policy for the Governor of Virginia, prior to working in the government he was in the private practice of law.
- James C. Dimitri - Term expires 2020; Former attorney in private practice, former Senior Counsel and General Counsel at SCC and former Assistant Attorney General.
- Judith Williams Jagdmann - Term expires 2018; Former Attorney General for the Commonwealth of Virginia and Deputy Attorney General for the Civil Litigation Division, served as counsel to the SCC and its staff on utility matters.

Tennessee Regulatory Authority (www.tn.gov/tra)

Five part-time directors and one full-time executive director who are appointed by the Governor, Speaker of House and Lieutenant Governor.

- Earl R. Taylor, Executive Director - Former attorney and current franchisee of Panera Bread.
- Herbert H. Hilliard, Chairman - Former Executive Vice President and Chief Government Relations Officer for First Horizon National Corporation.
- David Jones, Vice Chairman - Current President of Complete Holding Group and the David Jones Group.
- Robin L. Morrison - Currently serves as a Vice President and financial center manager for First Tennessee Bank.
- Kenneth Hill - Current Chief Executive Officer of Appalachian Educational Communication Corporation.
- Vacant

CORPORATE STRUCTURE - Effective January 21, 2014



LEGEND:

- Corporation = 
- Division (Not A Separate Entity) = 
- Entity Disregarded for Federal Tax Purposes, but Treated as Separate Entity for Liability Purposes = 

OPERATING DIVISIONS AND SUBSIDIARY COMPANIES

	<u>Year of Incorporation</u>	<u>State of Incorporation</u>	<u>Principal Business Office</u>
Atmos Energy Corporation	1983	Texas	Dallas, TX
	1997	Virginia	
Operating Divisions:			
West Texas.....			Lubbock, TX
Mid-Tex.....			Dallas, TX
Colorado-Kansas.....			Denver, CO
Kentucky/Mid-States.....			Franklin, TN
Louisiana.....			Baton Rouge, LA
Mississippi.....			Jackson, MS
Atmos Pipeline - Texas.....			Dallas, TX
Subsidiaries:			
Atmos Energy Holdings, Inc.....	2000	Delaware	Dallas, TX
Blue Flame Insurance Services, LTD.....	2003	Bermuda	Bermuda
Atmos Energy Services, LLC.....	1996	Delaware	Dallas, TX
EGASCO, LLC.....	1999	Texas	Dallas, TX
Atmos Energy Marketing, LLC.....	1999	Delaware	Houston, TX
Atmos Power Systems, Inc.....	1987	Georgia	Franklin, TN
Atmos Pipeline and Storage, LLC.....	1999	Delaware	Dallas, TX
UCG Storage, Inc.....	1989	Delaware	Franklin, TN
WKG Storage, Inc.....	1999	Delaware	Dallas, TX
Atmos Exploration & Production, Inc.....	1934	Delaware	Dallas, TX
Trans Louisiana Gas Pipeline, Inc.....	1983	Louisiana	Lafayette, LA
Trans Louisiana Gas Storage, Inc.....	2000	Delaware	Dallas, TX
Atmos Gathering Company, LLC.....	2006	Delaware	Dallas, TX
Phoenix Gas Gathering Company.....	2006	Delaware	Dallas, TX
Fort Necessity Gas Storage, LLC.....	2009	Delaware	Houston, TX

SEASONALITY AND QUARTERLY INFORMATION

The Company's regulated distribution business is seasonal and dependent upon weather conditions in the Company's service areas. Natural gas sales to residential, commercial and public authority customers are affected by winter heating season requirements. This generally results in higher operating revenues and net income during the period from October through March of each year and lower operating revenues and either net losses or lower net income during the period from April through September of each year. Sales to industrial customers are much less weather sensitive. The Company's management believes that the Company has lessened its sensitivity to weather risk by diversifying its operations into geographic areas having different weather patterns and through other measures.

The following table sets forth the Company's quarterly operating revenues, quarterly operating revenues as a percentage of annual operating revenues, quarterly net income (loss), and quarterly net income (loss) as a percentage of annual net income. Operating revenues for fiscal years 2007 through 2013 excludes revenues from discontinued operations.

Year ended September 30	Quarter ended				Total	
	December 31	March 31	June 30	September 30		
	(Dollars in thousands)					
2005	Operating revenues	\$1,368,624	\$1,685,085	\$906,877	\$1,001,287	\$4,961,873
		28 %	34 %	18 %	20 %	100 %
	Net income (loss)	\$59,599	\$88,502	\$4,486	\$(16,802)	\$135,785
		44 %	65 %	3 %	(12)%	100 %
2006	Operating revenues	\$2,283,820	\$2,033,846	\$863,243	\$971,454	\$6,152,363
		37 %	33 %	14 %	16 %	100 %
	Net income (loss)	\$71,027	\$88,796	\$(18,145)	\$6,059	\$147,737
		48 %	60 %	(12)%	4 %	100 %
2007	Operating revenues	\$1,555,351	\$2,005,277	\$1,192,209	\$982,222	\$5,735,059
		27 %	35 %	21 %	17 %	100 %
	Net income (loss)	\$81,261	\$106,505	\$(13,360)	\$(5,914)	\$168,492
		48 %	63 %	(8)%	(3)%	100 %
2008	Operating revenues	\$1,606,983	\$2,408,631	\$1,606,935	\$1,384,443	\$7,006,992
		23 %	34 %	23 %	20 %	100 %
	Net income (loss)	\$73,803	\$111,534	\$(6,588)	\$1,582	\$180,331
		41 %	62 %	(4)%	1 %	100 %
2009	Operating revenues	\$1,653,451	\$1,744,314	\$760,427	\$668,016	\$4,826,208
		34 %	36 %	16 %	14 %	100 %
	Net income (loss)	\$75,963	\$129,003	\$1,964	\$(15,952)	\$190,978
		40 %	67 %	1 %	(8)%	100 %
2010	Operating revenues	\$1,256,816	\$1,879,055	\$754,117	\$780,723	\$4,670,711
		27 %	40 %	16 %	17 %	100 %
	Net income (loss)	\$93,330	\$114,126	\$(3,154)	\$1,537	\$205,839
		45 %	56 %	(2)%	1 %	100 %
2011	Operating revenues	\$1,117,226	\$1,556,374	\$833,168	\$793,897	\$4,300,665
		26 %	36 %	20 %	18 %	100 %
	Net income (loss)	\$73,997	\$132,209	\$(566)	\$1,961	\$207,601
		35 %	64 %	0 %	1 %	100 %
2012	Operating revenues	\$1,083,994	\$1,225,509	\$576,414	\$550,245	\$3,436,162
		31 %	36 %	17 %	16 %	100 %
	Net income	\$68,507	\$109,111	\$31,132	\$7,967	\$216,717
		32 %	50 %	14 %	4 %	100 %
2013	Operating revenues	\$1,034,155	\$1,308,996	\$857,935	\$674,374	\$3,875,460
		27 %	34 %	22 %	17 %	100 %
	Net income	\$80,465	\$116,425	\$38,768	\$7,536	\$243,194
		33 %	48 %	16 %	3 %	100 %
2014	Operating revenues	\$1,243,858	\$1,964,854	\$943,170	\$789,034	\$4,940,916
		25 %	40 %	19 %	16 %	100 %
	Net income	\$87,016	\$133,367	\$45,721	\$23,713	\$289,817
		30 %	46 %	16 %	8 %	100 %
2015	Operating revenues	\$1,258,765	\$1,540,068	\$686,401	\$656,902	\$4,142,136
		30 %	37 %	17 %	16 %	100 %
	Net income	\$97,595	\$137,684	\$56,281	\$23,515	\$315,075
		31 %	44 %	18 %	7 %	100 %

REGULATED AND NONREGULATED DATA

The following table summarizes certain information regarding the operation of the regulated and nonregulated businesses of the Company for each of the last eleven years.

		Operating Revenues ^{(1) (2)}	Net Income	Identifiable Assets
2005	Regulated Distribution	\$ 3,102,041	\$ 81,117	\$ 4,464,548
	Regulated Pipeline.....	72,863	27,582	558,606
	Nonregulated.....	1,786,969	27,086	587,393
	Total.....	\$ 4,961,873	\$ 135,785	\$ 5,610,547
2006	Regulated Distribution	\$ 3,649,851	\$ 53,002	\$ 4,578,382
	Regulated Pipeline.....	69,582	26,547	645,637
	Nonregulated.....	2,432,930	68,188	495,528
	Total.....	\$ 6,152,363	\$ 147,737	\$ 5,719,547
2007	Regulated Distribution	\$ 3,194,775	\$ 73,283	\$ 4,718,894
	Regulated Pipeline.....	84,344	34,590	689,374
	Nonregulated.....	2,455,940	60,619	486,929
	Total.....	\$ 5,735,059	\$ 168,492	\$ 5,895,197
2008	Regulated Distribution	\$ 3,472,375	\$ 92,648	\$ 5,055,242
	Regulated Pipeline.....	108,116	41,425	749,231
	Nonregulated.....	3,426,501	46,258	582,226
	Total.....	\$ 7,006,992	\$ 180,331	\$ 6,386,699
2009	Regulated Distribution	\$ 2,808,134	\$ 116,807	\$ 5,117,532
	Regulated Pipeline.....	119,427	41,056	834,078
	Nonregulated.....	1,898,647	33,115	415,473
	Total.....	\$ 4,826,208	\$ 190,978	\$ 6,367,083
2010	Regulated Distribution	\$ 2,782,993	\$ 125,949	\$ 5,418,776
	Regulated Pipeline.....	97,023	41,486	913,829
	Nonregulated.....	1,790,695	38,404	431,186
	Total.....	\$ 4,670,711	\$ 205,839	\$ 6,763,791
2011	Regulated Distribution	\$ 2,469,781	\$ 162,718	\$ 5,857,090
	Regulated Pipeline.....	87,141	52,415	1,004,124
	Nonregulated.....	1,743,743	(7,532)	421,657
	Total.....	\$ 4,300,665	\$ 207,601	\$ 7,282,871
2012	Regulated Distribution	\$ 2,144,376	\$ 148,369	\$ 5,991,472
	Regulated Pipeline.....	92,604	63,059	1,148,006
	Nonregulated.....	1,199,182	5,289	356,197
	Total.....	\$ 3,436,162	\$ 216,717	\$ 7,495,675
2013	Regulated Distribution	\$ 2,394,418	\$ 163,707	\$ 6,185,544
	Regulated Pipeline.....	89,011	68,260	1,413,165
	Nonregulated.....	1,392,031	11,227	335,559
	Total.....	\$ 3,875,460	\$ 243,194	\$ 7,934,268
2014	Regulated Distribution	\$ 3,056,212	\$ 171,585	\$ 6,647,393
	Regulated Pipeline.....	92,166	86,191	1,632,909
	Nonregulated.....	1,792,538	32,041	314,402
	Total.....	\$ 4,940,916	\$ 289,817	\$ 8,594,704
2015	Regulated Distribution	\$ 2,757,585	\$ 204,813	\$ 6,962,327
	Regulated Pipeline.....	97,662	94,662	1,880,907
	Nonregulated.....	1,286,889	15,600	249,711
	Total.....	\$ 4,142,136	\$ 315,075	\$ 9,092,945

The regulated business as of September 30, 2015 was comprised of the Company's six regulated distribution divisions: Colorado-Kansas Division, Kentucky/Mid-States Division, Louisiana Division, Mid-Tex Division, Mississippi Division and West Texas Division, as well as the regulated pipeline division. Our nonregulated businesses primarily include the operations of Atmos Energy Marketing, LLC and Atmos Pipeline and Storage, LLC. For an expanded discussion of each of these companies and other nonregulated operations, please see the Company's Annual Report on Form 10-K for the year ended September 30, 2015.

⁽¹⁾ Operating revenues for fiscal years 2007 through 2013 excludes revenues from discontinued operations. Discontinued operations were not reported separately for years prior to fiscal 2007.

⁽²⁾ In fiscal 2014, we retroactively reclassified certain amounts in our nonregulated segment's operating revenues to purchased gas cost to reflect all hedging activity in purchased gas cost for fiscal years 2008 through 2014. These amounts were not reclassified for years prior to fiscal 2008.

CORPORATE DEVELOPMENT

Acquisitions and Mergers

The Company has achieved eight significant acquisitions as summarized below:

1. Property Trans Louisiana Gas Company, Inc.
 Business Intrastate natural gas distributor in Louisiana
 Meters in service 69,000 (at acquisition)
 Acquisition date January 1, 1986
 Acquisition cost \$34.1 million inclusive of acquisition expenses plus assumption of approximately \$10 million in long-term debt
 Regulatory body Louisiana Public Service Commission
 Accounting method Purchase
 Financing \$35,000,000 Revolving credit/term facility

2. Property Western Kentucky Gas Utility Corporation
 Business Intrastate natural gas distributor in Kentucky
 Meters in service 147,000 (at acquisition)
 Acquisition date December 1, 1987
 Acquisition cost \$67.5 million inclusive of acquisition expenses plus assumption of approximately \$17.6 million in long-term debt
 Regulatory body Kentucky Public Service Commission
 Accounting method Purchase
 Financing Initially funded with \$31,500,000 interim revolving credit facility with a bank and \$30,000,000 Senior Notes. Interim revolving credit facility was retired with proceeds of equity offering in June 1988.

3. Property Greeley Gas Company
 Business Intrastate natural gas distributor in CO, KS, and MO⁽¹⁾
 Meters in service 98,000 (at acquisition)
 Acquisition date December 22, 1993
 Acquisition cost Approximately 3.5 million (post-split) shares of Atmos stock, the assumption of approx. \$20 million in long-term debt and \$1.7 million in acquisition expenses
 Regulatory bodies Colorado Public Utilities Commission, Kansas Corporation Commission and Missouri Public Service Commission
 Accounting method Pooling of interests
 Financing Exchanged 3,493,995 (post-split) shares of Atmos stock for all the outstanding shares of GGC

4. Property United Cities Gas Company
 Business Intrastate natural gas distributor in GA⁽²⁾, TN, VA, SC (subsequently sold), IL⁽¹⁾, IA⁽¹⁾, and MO⁽¹⁾
 Meters in service 307,000 (at merger)
 Merger Date July 31, 1997
 Merger cost Approximately 13.3 million shares of Atmos stock, the assumption of approx. \$149 million in long-term debt and \$49 million in merger and integration costs
 Regulatory bodies Missouri Public Service Commission, Georgia Public Service Commission, South Carolina Public Service Commission, Tennessee Regulatory Authority, Illinois Commerce Commission, Iowa Utilities Board, Virginia State Corporation Commission
 Accounting method Pooling of interests
 Financing Exchanged 13,320,221 shares of Atmos stock for all the outstanding shares of United Cities Gas Company

5. Property Remaining 55 percent interest in Woodward Marketing, L.L.C.
 Business Management of natural gas requirements for municipalities, local gas utility companies and industrial customers
 Acquisition date April 1, 2001
 Acquisition cost \$26.7 million inclusive of acquisition expenses
 Accounting method Purchase
 Financing Exchanged 1,423,193 restricted shares of Atmos common stock

CORPORATE DEVELOPMENT (Continued)

Acquisitions and Mergers (continued)

- | | | |
|----|-------------------|---|
| 6. | Property | Louisiana Gas Service Company |
| | Business | Intrastate natural gas distributor in Louisiana |
| | Meters in service | 279,000 (at acquisition) |
| | Acquisition date | July 1, 2001 |
| | Acquisition cost | \$363.4 million inclusive of acquisition expenses |
| | Regulatory body | Louisiana Public Service Commission |
| | Accounting method | Purchase |
| | Financing | Primarily funded with a \$350 million debt offering |
| | | |
| 7. | Property | Mississippi Valley Gas Company |
| | Business | Intrastate natural gas distributor in Mississippi |
| | Meters in service | 260,000 (at acquisition) |
| | Acquisition date | December 3, 2002 |
| | Acquisition cost | \$75.0 million cash, \$75.0 million of Atmos common stock and the repayment of approx. \$45.0 million of outstanding long-term debt. |
| | Regulatory body | Mississippi Public Service Commission |
| | Accounting method | Purchase |
| | Financing | Issued 3,386,287 shares of Atmos common stock and used a \$150.0 million short-term unsecured committed credit facility to provide the initial funding for the cash portion of the acquisition and the repayment of the outstanding long-term debt. The short-term credit facility was replaced with a \$250 million debt offering in January 2003. |
| | | |
| 8. | Property | TXU Gas Company |
| | Business | Intrastate natural gas distributor and pipeline operations in Texas |
| | Meters in service | 1,500,000 (at acquisition) |
| | Acquisition date | October 1, 2004 |
| | Acquisition cost | \$1.9 billion cash (after closing adjustments and before transaction costs and expenses) |
| | Regulatory bodies | Various municipalities we serve, with exclusive appellate jurisdiction by the Texas Railroad Commission |
| | Accounting method | Purchase |
| | Financing | Issued 9,939,393 shares of Atmos common stock (net proceeds of \$235.7 million) and issued \$1.7 billion in commercial paper backstopped by a senior unsecured revolving credit agreement. In October 2004, the commercial paper was paid off with the issuance of \$1.4 billion of senior unsecured notes and the issuance of 16.1 million shares of Atmos common stock (net proceeds of \$382.5 million before other offering costs). |

The Company has also achieved several small acquisitions including Oceana Heights Gas Company in Thibodaux, Louisiana and distribution systems in Winn Parish and LaFourche Parish, Louisiana. In May 2000, we acquired the Missouri natural gas distribution assets of Associated Natural Gas for approximately \$32.0 million, serving approximately 48,000 meters. In March 2004, we acquired the natural gas distribution assets of ComFurT Gas Inc. for approximately \$2.0 million which served approximately 1,800 customers.

⁽¹⁾ In August 2012, we completed the sale of substantially all of our regulated distribution assets located in Missouri, Illinois and Iowa representing approximately 84,000 customers to Liberty Energy (Midstates) Corp., an affiliate of Algonquin Power & Utilities Corp. for a cash price of approximately \$128 million, pursuant to an asset purchase agreement executed on May 12, 2011.

⁽²⁾ In April 2013, we completed the sale of substantially all of our regulated distribution assets and certain related nonregulated assets located in Georgia representing approximately 64,000 customers to Liberty Energy (Georgia) Corp., an affiliate of Algonquin Power & Utilities Corp. for a cash price of approximately \$153 million, pursuant to an asset purchase agreement executed on August 8, 2012.

GLOSSARY

Amortize - An allocation of cost to reflect a reduction to asset book value each year until only the salvage value, if any, remains.

Assets - Items of value owned by the company, typically items such as cash, property, and debts owed to the company.

Bcf - Abbreviation for 1,000,000,000 (one billion) cubic feet.

Balance sheet - A statement of financial position at a stated date that shows the assets, liabilities and shareholders' equity of a company.

Capitalize - To record and carry forward into future years any expenditure that will produce revenue or a benefit during those future years.

Cash equivalents - The company considers all highly liquid instruments purchased with a maturity of three months or less to be cash equivalents.

Commercial service - Covers service to customers engaged in wholesale or retail trade, communications, finance, fisheries, forestry, government, insurance, real estate, transportation, etc., and to customers not directly involved in other classes of service.

Contingent liability - An obligation that may arise in the future that relates to a past transaction or event. The obligation is deemed possible but not probable.

Current asset - Cash and any other items the company owns that will be converted to cash or useful goods or services within a year.

Current liability - A short-term indebtedness to be paid within a year.

Cushion gas - The gas required in a reservoir, used for storage of natural gas, so that reservoir pressure is such that the working gas may be recovered.

Deferred charges - Expenditures whose benefit will be realized in future years. The amounts will be charged against income over a period of years to properly match the expenses with the related benefit.

Deferred credits - Income items that have been received but not yet earned or liabilities incurred but not yet due. These will be recognized in the year they are earned.

Depreciation - An allocation of cost to reflect the gradual loss of productivity of a fixed asset by age or usage.

Deregulation - The act of ending certain federal government controls over the price of natural gas sold in interstate commerce.

Gross profit - Operating revenues less purchased gas cost.

Heating degree day - A heating degree day is equivalent to each degree that the average of the high and the low temperatures for a day is below 65 degrees. The greater the number of heating degree days, the colder the climate. Heating degree days are used in the natural gas industry to measure the coldness of weather experienced and to compare relative temperatures between one geographic area and another.

Industrial service - Covers service to customers engaged primarily in a process which either involves the extraction of raw materials from the earth, or a change of raw or unfinished materials into another form or product. Also includes service to natural gas irrigation wells.

Infrastructure Program - A rate making program which allows natural gas utility companies the opportunity to include in their rate base annually approved capital costs incurred.

LDC - Local distribution company.

Liabilities - Amounts owed by the corporation to others.

Line of credit - Agreements by banks to make a loan not to exceed a specified amount when needed by the corporation.

Long-term debt - Debts to be repaid with a maturity of more than one year.

Mcf - Abbreviation for 1,000 cubic feet, which is the customary unit for measuring volumes of natural gas.

MMcf - Abbreviation for 1,000,000 (one million) cubic feet.

GLOSSARY (Continued)

Net income - All revenues less all costs of doing business.

Net income per share - Net income available to common shareholders divided by the weighted average number of shares of common stock outstanding during the period.

No notice service - A FERC Order 636 interstate pipeline service combining transportation, storage and balancing functions generally designed to allow an LDC shipper to receive pipeline services with limited prior scheduling or notice to the pipeline.

Operating income - Excess of revenues over the related expenses; income before federal income taxes and interest.

Peak-shaving - Using sources of energy, such as natural gas from storage, to supplement the normal amounts delivered to customers during peak-use periods. Using these supplemental sources prevents pipelines from having to expand their delivery facilities just to accommodate short periods of extremely high demand.

Pooling of interests - A business combination in which the voting stock of one company is acquired by another through an exchange of stock and not through the disbursement of cash or other resources. The reported income of the constituents for prior periods is combined and restated as income of the combined corporation.

Psia - Abbreviation for pounds per square inch absolute. It is a measure of pressure.

Public authority - A municipal, state, federal, school, county or precinct account, i.e., account with any governmental subdivision.

Purchase accounting - A method of accounting for a business combination in which one company is acquired by another by paying cash, transferring assets, or by issuing debt. The acquiring corporation records at its cost the acquired assets less liabilities assumed. The reported income of the acquiring corporation includes the operations of the acquired company after acquisition.

Residential service - Covers service to customers for domestic purposes (single, multifamily or mobile homes, etc.). In residential service, the number of housing units within a structure determines the customer classification.

Retained earnings - Cumulative earnings retained in the business.

Shareholders' equity - The financial investment shareholders have in the company. It is represented by the difference between total assets and total liabilities.

Stated value - The nominal or face value of a security. It is not related to the actual value of the stock or the company.

Subsidiary - A corporation owned by a parent company through ownership of the subsidiary's voting stock.

Underground gas storage fields - Natural gas reservoirs located near gas users into which gas may be pumped during periods of low demand and recovered on peak demand days. This increases gas supply on peak demand days without incurring peak day demand charges from gas suppliers.

Weather normalization adjustment (WNA) - Rate adjustments approved by certain regulatory commissions that allow a company to increase the base rate portion of customers' bills when weather is warmer than normal and decrease the base rate when weather is colder than normal.

Working capital - Excess of current assets over current liabilities.

2016
ATMOS ENERGY CORPORATION
STATISTICAL SUMMARY

The purpose of this summary is to provide historical financial and statistical information and current facts about Atmos Energy Corporation (the "Company"). It should be used in conjunction with the Company's 2016 Annual Report on Form 10-K. It is not intended to be used in any way in conjunction with the sale or purchase of any securities of Atmos Energy Corporation or its subsidiaries. The financial and operating data in this summary are presented on a consolidated basis without extensive footnoting and are unaudited. In addition, the data provided in this summary is included for financial reporting purposes and may not be appropriate for rate making purposes.

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TABLE OF CONTENTS

Highlights	<u>4</u>
Consolidated Balance Sheets	<u>6</u>
Consolidated Statements of Income	<u>8</u>
Consolidated Statements of Shareholders' Equity	<u>10</u>
Consolidated Statements of Cash Flows.....	<u>14</u>
Property, Plant and Equipment	<u>16</u>
Accumulated Depreciation and Amortization	<u>17</u>
Long-term and Short-term Debt	<u>18</u>
Sinking Fund Requirements	<u>20</u>
Capitalization and Ratios	<u>22</u>
Financial and Operating Statistics	<u>24</u>
Customers and Volumes.....	<u>26</u>
Gas Sales and Transportation Revenues.....	<u>28</u>
Regulation and Rates	<u>30</u>
Corporate Structure.....	<u>32</u>
Operating Divisions and Subsidiary Companies	<u>33</u>
Seasonality and Quarterly Information.....	<u>34</u>
Regulated and Nonregulated Data	<u>35</u>
Corporate Development.....	<u>36</u>
Glossary	<u>38</u>

HIGHLIGHTS

	Year ended September 30			
	2016	2015	2014	2013
Balance Sheet Data at September 30 (In thousands)				
Capital expenditures	\$ 1,086,950	\$ 963,621	\$ 824,441	\$ 837,112
Net property, plant and equipment	8,280,511	7,430,580	6,725,906	6,030,655
Working capital	(1,106,595)	(528,517)	(134,810)	(301,353)
Total assets	10,010,889	9,075,072	8,581,006	7,919,069
Shareholders' equity	3,463,059	3,194,797	3,086,232	2,580,409
Long-term debt, excluding current maturities	2,188,779	2,437,515	2,442,288	2,440,472
Total capitalization	5,651,838	5,632,312	5,528,520	5,020,881
Income Statement Data (In thousands, except per share data) ⁽¹⁾				
Operating revenues ⁽²⁾	\$ 3,349,949	\$ 4,142,136	\$ 4,940,916	\$ 3,875,460
Gross profit	1,744,896	1,680,017	1,582,426	1,412,050
Income from continuing operations	350,104	315,075	289,817	230,698
Income from discontinued operations, net of tax	—	—	—	12,496
Net income	350,104	315,075	289,817	243,194
Income per share from continuing operations - diluted	3.38	3.09	2.96	2.50
Income per share from discontinued operations - diluted	—	—	—	0.14
Net income per share - diluted	3.38	3.09	2.96	2.64
Common Stock Data				
Shares outstanding (In thousands)				
End of year	103,931	101,479	100,388	90,640
Weighted average diluted shares	103,524	101,892	97,608	91,711
Cash dividends per share	\$ 1.68	\$ 1.56	\$ 1.48	\$ 1.40
Shareholders of record	14,202	14,940	15,807	16,662
Market price - High	\$ 81.32	\$ 58.81	\$ 53.40	\$ 45.19
Low	\$ 57.82	\$ 47.35	\$ 41.08	\$ 33.20
End of year	\$ 74.47	\$ 58.18	\$ 47.70	\$ 42.59
Book value per share at end of year	\$ 33.32	\$ 31.48	\$ 30.74	\$ 28.47
Price/Earnings ratio at end of year	22.03	18.83	16.11	16.13
Market/Book ratio at end of year	2.23	1.85	1.55	1.50
Annualized dividend yield at end of year	2.3%	2.7%	3.1%	3.3%
Customers and Volumes (as metered)				
Consolidated regulated distribution sales volumes (MMcf)	242,589	293,350	317,320	272,773
Consolidated regulated distribution transportation volumes (MMcf)	133,378	135,972	134,483	124,264
Consolidated regulated distribution throughput (MMcf)	375,967	429,322	451,803	397,037
Consolidated regulated pipeline throughput (MMcf)	505,188	528,068	493,360	467,178
Consolidated nonregulated delivered gas sales volumes (MMcf)	341,597	351,427	377,441	343,669
Meters in service at end of year	3,185,509	3,151,312	3,115,069	3,011,980
Heating degree days	2,622	2,608	2,685	2,729
Degree days as a % of normal	98%	98%	102%	103%
Regulated distribution average purchased gas cost per Mcf sold	\$ 4.20	\$ 5.20	\$ 5.94	\$ 4.91
Regulated distribution average transportation fee per Mcf	\$ 0.54	\$ 0.49	\$ 0.47	\$ 0.45
Statistics				
Return on average shareholders' equity	10.5%	10.0%	9.9%	9.7%
Number of employees	4,747	4,753	4,761	4,720
Net regulated distribution plant per meter	\$ 1,953	\$ 1,799	\$ 1,670	\$ 1,567
Regulated distribution operation and maintenance expense per meter	\$ 127	\$ 123	\$ 124	\$ 126
Meters per employee - regulated distribution	696	688	679	662
Times interest earned before income taxes	4.31	4.19	4.63	4.01

⁽¹⁾ In August 2012, we completed the sale of our regulated distribution operations in Missouri, Illinois and Iowa, representing approximately 84,000 customers and in April 2013, we completed the sale of our regulated distribution operations in Georgia, representing approximately 64,000 customers. The results of operations for these four states have been separately reported as discontinued operations for fiscal years 2007 through 2013. These operations were not reported separately for years prior to fiscal 2007.

⁽²⁾ In fiscal 2014, we retroactively reclassified certain amounts in our nonregulated segment's operating revenues to purchased gas cost to reflect all hedging activity in purchased gas cost for fiscal years 2008 through 2014. These amounts were not reclassified for years prior to fiscal 2008.

	2012	2011	2010	2009	2008	2007	2006
\$	724,180	\$ 618,210	\$ 542,636	\$ 509,494	\$ 472,273	\$ 392,435	\$ 425,324
	5,475,604	5,147,918	4,793,075	4,439,103	4,136,859	3,836,836	3,629,156
	(447,992)	143,355	(290,887)	91,519	78,017	149,217	(1,616)
	7,484,518	7,270,288	6,753,937	6,355,476	6,376,489	5,882,798	5,706,751
	2,359,243	2,255,421	2,178,348	2,176,761	2,052,492	1,965,754	1,648,098
	1,945,148	2,193,534	1,799,697	2,157,793	2,109,582	2,113,916	2,167,566
	4,304,391	4,448,955	3,978,045	4,334,554	4,162,074	4,079,670	3,815,664
\$	3,436,162	\$ 4,300,665	\$ 4,670,711	\$ 4,826,208	\$ 7,006,992	\$ 5,735,059	\$ 6,152,363
	1,323,739	1,300,820	1,314,136	1,297,682	1,275,077	1,201,781	1,216,570
	192,196	189,588	189,851	175,026	166,696	153,610	147,737
	24,521	18,013	15,988	15,952	13,635	14,882	—
	216,717	207,601	205,839	190,978	180,331	168,492	147,737
	2.10	2.07	2.03	1.90	1.84	1.74	1.81
	0.27	0.20	0.17	0.17	0.15	0.17	—
	2.37	2.27	2.20	2.07	1.99	1.91	1.81
	90,240	90,296	90,164	92,552	90,815	89,327	81,740
	91,172	90,652	92,422	91,620	89,941	87,486	81,173
\$	1.38	\$ 1.36	\$ 1.34	\$ 1.32	\$ 1.30	\$ 1.28	\$ 1.26
	17,775	18,680	19,738	20,790	21,756	22,829	24,690
\$	36.94	\$ 34.98	\$ 30.06	\$ 28.80	\$ 29.46	\$ 33.11	\$ 29.11
\$	30.60	\$ 28.87	\$ 26.41	\$ 20.20	\$ 25.09	\$ 26.47	\$ 25.79
\$	35.79	\$ 32.45	\$ 29.25	\$ 28.18	\$ 26.62	\$ 28.32	\$ 28.55
\$	26.14	\$ 24.98	\$ 24.16	\$ 23.52	\$ 22.60	\$ 22.01	\$ 20.16
	15.10	14.30	13.30	13.61	13.38	14.83	15.77
	1.37	1.30	1.21	1.20	1.18	1.29	1.42
	3.9%	4.2%	4.6%	4.7%	4.9%	4.5%	4.4%
	255,725	289,927	322,628	282,117	292,676	297,327	272,033
	135,258	134,093	131,547	126,768	136,678	130,542	121,962
	390,983	424,020	454,175	408,885	429,354	427,869	393,995
	466,527	435,012	428,599	528,689	595,542	505,493	410,505
	351,628	384,799	353,853	370,569	389,392	370,668	283,962
	3,116,589	3,213,191	3,186,040	3,178,844	3,191,779	3,187,127	3,181,199
	2,692	2,733	2,780	2,713	2,820	2,879	2,527
	97%	99%	102%	100%	100%	100%	87%
\$	4.64	\$ 5.30	\$ 5.77	\$ 6.95	\$ 9.05	\$ 8.09	\$ 10.02
\$	0.43	\$ 0.46	\$ 0.46	\$ 0.46	\$ 0.43	\$ 0.44	\$ 0.49
	9.3%	9.1%	9.1%	8.9%	8.8%	8.8%	8.9%
	4,759	4,949	4,913	4,891	4,750	4,653	4,632
\$	1,468	\$ 1,362	\$ 1,243	\$ 1,165	\$ 1,091	\$ 1,020	\$ 969
\$	118	\$ 111	\$ 114	\$ 116	\$ 122	\$ 119	\$ 112
	680	676	676	678	700	713	723
	3.27	3.13	3.09	2.82	3.06	2.75	2.55

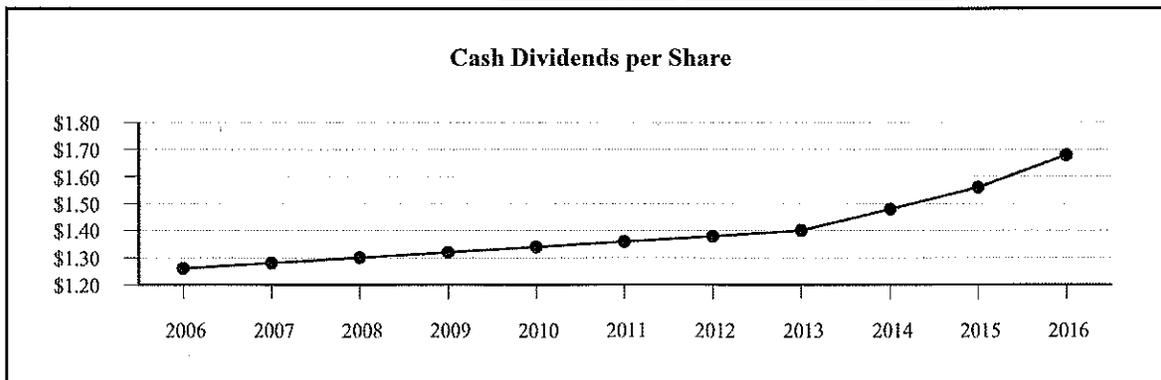
CONSOLIDATED BALANCE SHEETS

	September 30			
	2016	2015	2014	2013
	(In thousands)			
ASSETS				
Property, plant and equipment				
Regulated plant	\$ 9,882,268	\$ 8,857,435	\$ 8,094,561	\$ 7,340,499
Nonregulated plant.....	104,810	102,267	105,560	105,773
Construction in progress	184,062	280,398	247,579	275,747
	10,171,140	9,240,100	8,447,700	7,722,019
Less accumulated depreciation and amortization	1,890,629	1,809,520	1,721,794	1,691,364
Net property, plant and equipment.....	8,280,511	7,430,580	6,725,906	6,030,655
Current assets				
Cash and cash equivalents	47,534	28,653	42,258	66,199
Accounts receivable, net.....	300,007	295,160	343,400	301,992
Materials and supplies.....	5,825	12,587	5,704	5,511
Gas stored underground	233,316	236,603	278,917	244,741
Assets from risk management activities	9,804	9,232	45,827	11,966
Deferred gas cost.....	45,184	9,715	20,069	15,152
Taxes receivable.....	5,456	4,479	5,481	3,141
Other current assets.....	34,560	29,877	34,184	28,431
Total current assets.....	681,686	626,306	775,840	677,133
Goodwill	743,407	742,702	742,029	741,363
Noncurrent assets from risk management activities	1,822	368	13,038	109,354
Deferred charges and other assets.....	303,463	275,116	324,193	360,564
	\$ 10,010,889	\$ 9,075,072	\$ 8,581,006	\$ 7,919,069
CAPITALIZATION AND LIABILITIES				
Shareholders' equity				
Common stock	\$ 520	\$ 507	\$ 502	\$ 453
Additional paid-in capital	2,388,027	2,230,591	2,180,151	1,765,811
Retained earnings.....	1,262,534	1,073,029	917,972	775,267
Accumulated other comprehensive income (loss).....	(188,022)	(109,330)	(12,393)	38,878
Shareholders' equity.....	3,463,059	3,194,797	3,086,232	2,580,409
Long-term debt.....	2,188,779	2,437,515	2,442,288	2,440,472
Total capitalization.....	5,651,838	5,632,312	5,528,520	5,020,881
Current liabilities				
Current maturities of long-term debt	250,000	—	—	—
Short-term debt	829,811	457,927	196,695	367,984
Accounts payable and accrued liabilities.....	259,434	238,942	308,086	241,611
Taxes payable.....	104,457	93,674	77,601	66,960
Customer credit balances and deposits	81,890	100,232	82,085	76,313
Liabilities from risk management activities.....	56,771	9,568	1,730	1,543
Deferred gas cost.....	20,180	28,100	35,063	16,481
Other current liabilities	185,738	226,380	209,390	207,594
Total current liabilities.....	1,788,281	1,154,823	910,650	978,486
Deferred income taxes	1,603,056	1,411,315	1,286,616	1,164,053
Noncurrent liabilities from risk management activities.....	184,048	110,539	20,126	—
Regulatory cost of removal obligation.....	424,281	427,553	445,387	359,299
Pension and postretirement liabilities	297,743	287,373	340,963	358,787
Deferred credits and other liabilities.....	61,642	51,157	48,744	37,563
	\$ 10,010,889	\$ 9,075,072	\$ 8,581,006	\$ 7,919,069

2012	2011	2010	2009	2008	2007	2006
\$ 6,752,780	\$ 6,516,228	\$ 6,284,773	\$ 5,881,826	\$ 5,553,922	\$ 5,242,467	\$ 4,943,215
107,578	91,324	99,623	99,594	96,174	84,154	83,263
274,112	209,242	157,922	105,198	80,060	69,449	74,830
7,134,470	6,816,794	6,542,318	6,086,618	5,730,156	5,396,070	5,101,308
1,658,866	1,668,876	1,749,243	1,647,515	1,593,297	1,559,234	1,472,152
5,475,604	5,147,918	4,793,075	4,439,103	4,136,859	3,836,836	3,629,156
64,239	131,419	131,952	111,203	46,717	60,725	75,815
234,526	273,303	273,207	232,806	477,151	380,133	374,629
5,872	4,113	3,940	3,349	4,304	5,563	6,088
256,415	289,760	319,038	352,728	576,617	515,128	461,502
24,707	18,344	20,575	31,643	68,291	20,129	48,200
31,359	33,976	22,701	22,233	55,103	14,797	44,992
1,291	9,215	19,382	15,115	22,052	33,002	56,034
209,553	250,823	84,397	59,863	34,869	37,698	50,285
827,962	1,010,953	875,192	828,940	1,285,104	1,067,175	1,117,545
740,683	740,000	739,314	738,603	736,998	734,976	735,369
2,283	998	937	14,035	5,473	5,535	6,186
437,986	370,419	345,419	334,795	212,055	238,276	218,495
<u>\$ 7,484,518</u>	<u>\$ 7,270,288</u>	<u>\$ 6,753,937</u>	<u>\$ 6,355,476</u>	<u>\$ 6,376,489</u>	<u>\$ 5,882,798</u>	<u>\$ 5,706,751</u>
\$ 451	\$ 451	\$ 451	\$ 463	\$ 454	\$ 447	\$ 409
1,745,467	1,732,935	1,714,364	1,791,129	1,744,384	1,700,378	1,467,240
660,932	570,495	486,905	405,353	343,601	281,127	224,299
(47,607)	(48,460)	(23,372)	(20,184)	(35,947)	(16,198)	(43,850)
2,359,243	2,255,421	2,178,348	2,176,761	2,052,492	1,965,754	1,648,098
1,945,148	2,193,534	1,799,697	2,157,793	2,109,582	2,113,916	2,167,566
4,304,391	4,448,955	3,978,045	4,334,554	4,162,074	4,079,670	3,815,664
131	2,434	360,131	131	785	3,831	3,186
570,929	206,396	126,100	72,550	350,542	150,599	382,416
215,229	291,205	266,208	207,421	395,388	355,255	345,108
64,319	57,853	56,616	49,821	53,639	50,288	50,673
100,926	106,743	114,215	117,824	102,825	97,683	112,803
85,381	15,453	49,673	21,482	58,914	21,339	30,669
23,072	8,130	43,333	110,754	76,979	84,043	68,959
215,967	179,384	149,803	157,438	168,015	154,920	125,347
1,275,954	867,598	1,166,079	737,421	1,207,087	917,958	1,119,161
1,015,083	960,093	829,128	570,940	441,302	370,569	306,172
9,206	78,089	8,924	—	5,369	290	276
381,164	428,947	350,521	344,403	298,645	271,059	261,376
457,196	438,936	375,133	315,020	225,218	201,608	155,892
41,524	47,670	46,107	53,138	36,794	41,644	48,210
<u>\$ 7,484,518</u>	<u>\$ 7,270,288</u>	<u>\$ 6,753,937</u>	<u>\$ 6,355,476</u>	<u>\$ 6,376,489</u>	<u>\$ 5,882,798</u>	<u>\$ 5,706,751</u>

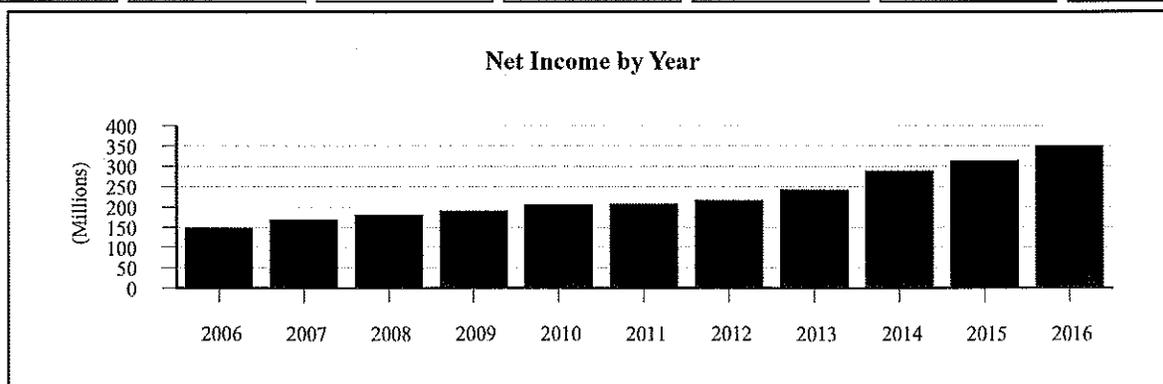
CONSOLIDATED STATEMENTS OF INCOME

	Year Ended September 30			
	2016	2015	2014	2013
	(In thousands, except per share data)			
Operating revenues				
Regulated distribution segment.....	\$ 2,291,866	\$ 2,763,835	\$ 3,061,546	\$ 2,399,493
Regulated pipeline segment.....	408,833	370,112	318,459	268,900
Nonregulated segment ⁽¹⁾	1,066,363	1,472,209	2,067,292	1,587,914
Intersegment eliminations.....	(417,113)	(464,020)	(506,381)	(380,847)
Total operating revenues.....	3,349,949	4,142,136	4,940,916	3,875,460
Purchased gas cost				
Regulated distribution segment.....	1,019,061	1,526,258	1,885,031	1,318,257
Regulated pipeline segment.....	—	—	—	—
Nonregulated segment ⁽¹⁾	1,002,573	1,399,349	1,979,337	1,524,583
Intersegment eliminations.....	(416,581)	(463,488)	(505,878)	(379,430)
Total purchased gas cost.....	1,605,053	2,462,119	3,358,490	2,463,410
Gross profit.....	1,744,896	1,680,017	1,582,426	1,412,050
Operating expenses				
Operation.....	543,323	523,886	489,955	468,567
Maintenance.....	17,443	17,982	15,199	19,453
Depreciation and amortization.....	293,096	274,796	253,987	235,079
Asset impairments.....	—	—	—	—
Taxes, other than income.....	223,016	231,958	211,936	187,072
Total operating expenses.....	1,076,878	1,048,622	971,077	910,171
Operating income.....	668,018	631,395	611,349	501,879
Other income (expense)				
Interest income.....	737	702	1,022	674
Miscellaneous income (expense).....	(2,330)	(5,091)	(6,257)	(871)
Total other income (expense).....	(1,593)	(4,389)	(5,235)	(197)
Interest charges.....	115,948	116,241	129,295	128,385
Income tax expense.....	200,373	195,690	187,002	142,599
Income from continuing operations.....	350,104	315,075	289,817	230,698
Discontinued operations, net ⁽²⁾	—	—	—	7,202
Gain on sale of discontinued operations, net ⁽²⁾	—	—	—	5,294
Net income.....	\$ 350,104	\$ 315,075	\$ 289,817	\$ 243,194
Diluted earnings per share				
Income per share from continuing operations.....	\$ 3.38	\$ 3.09	\$ 2.96	\$ 2.50
Income per share from discontinued operations.....	—	—	—	0.14
Net income per share - diluted.....	\$ 3.38	\$ 3.09	\$ 2.96	\$ 2.64
Weighted average shares outstanding - diluted.....	103,524	101,892	97,608	91,711
Cash dividends per share.....	\$ 1.68	\$ 1.56	\$ 1.48	\$ 1.40



⁽¹⁾ In fiscal 2014, we retroactively reclassified certain amounts in our nonregulated segment's operating revenues to purchased gas cost to reflect all hedging activity in purchased gas cost for fiscal years 2008 through 2014. These amounts were not reclassified for years prior to fiscal 2008.

2012	2011	2010	2009	2008	2007	2006
\$ 2,145,330	\$ 2,470,664	\$ 2,783,863	\$ 2,808,933	\$ 3,473,167	\$ 3,195,393	\$ 3,650,591
247,351	219,373	203,013	209,658	195,917	163,229	141,133
1,348,982	2,039,123	2,156,309	2,316,948	4,084,949	2,901,879	2,971,901
(305,501)	(428,495)	(472,474)	(509,331)	(747,041)	(525,442)	(611,262)
3,436,162	4,300,665	4,670,711	4,826,208	7,006,992	5,735,059	6,152,363
1,122,587	1,452,721	1,785,221	1,833,325	2,513,350	2,291,010	2,725,534
—	—	—	—	—	—	—
1,293,858	1,974,123	2,042,218	2,202,840	3,963,615	2,764,960	2,816,780
(304,022)	(426,999)	(470,864)	(507,639)	(745,050)	(522,692)	(606,521)
2,112,423	2,999,845	3,356,575	3,528,526	5,731,915	4,533,278	4,935,793
1,323,739	1,300,820	1,314,136	1,297,682	1,275,077	1,201,781	1,216,570
429,108	417,784	426,759	447,117	453,294	418,997	406,765
24,505	25,181	27,862	32,125	33,088	30,316	26,653
237,525	223,832	208,539	209,143	192,993	191,443	185,596
5,288	30,270	—	5,382	—	6,344	22,947
181,073	177,767	187,143	179,171	189,653	179,335	191,993
877,499	874,834	850,303	872,938	869,028	826,435	833,954
446,240	425,986	463,833	424,744	406,049	375,346	382,616
419	676	970	1,427	2,877	9,204	3,291
(15,063)	20,508	(1,561)	(4,795)	(236)	(283)	(2,410)
(14,644)	21,184	(591)	(3,368)	2,641	8,921	881
141,174	150,763	154,188	152,740	137,474	144,792	146,607
98,226	106,819	119,203	93,610	104,520	85,865	89,153
192,196	189,588	189,851	175,026	166,696	153,610	147,737
18,172	18,013	15,988	15,952	13,635	14,882	—
6,349	—	—	—	—	—	—
\$ 216,717	\$ 207,601	\$ 205,839	\$ 190,978	\$ 180,331	\$ 168,492	\$ 147,737
\$ 2.10	\$ 2.07	\$ 2.03	\$ 1.90	\$ 1.84	\$ 1.74	\$ 1.81
0.27	0.20	0.17	0.17	0.15	0.17	—
\$ 2.37	\$ 2.27	\$ 2.20	\$ 2.07	\$ 1.99	\$ 1.91	\$ 1.81
91,172	90,652	92,422	91,620	89,941	87,486	81,173
\$ 1.38	\$ 1.36	\$ 1.34	\$ 1.32	\$ 1.30	\$ 1.28	\$ 1.26



⁽²⁾ We completed the sale of our regulated distribution operations in Missouri, Illinois and Iowa in August 2012 and our natural gas distribution operations in Georgia in April 2013. The results of operations for these four states have been separately reported as discontinued operations for fiscal years 2007 through 2013. These operations were not reported separately for years prior to fiscal 2007.

CONSOLIDATED STATEMENTS OF SHAREHOLDERS' EQUITY

	Common Stock		Additional Paid-in Capital	Accumulated Other Comprehensive Income (Loss)	Retained Earnings	Total
	Number of Shares	Stated Value				
(In thousands, except share and per share data)						
Balance, September 30, 2005.....	80,539,401	\$ 403	\$ 1,426,523	\$ (3,341)	\$ 178,837	\$ 1,602,422
Comprehensive income:						
Net income	—	—	—	—	147,737	147,737
Unrealized holding gains on investments, net.....	—	—	—	882	—	882
Interest rate agreements, net.....	—	—	—	3,442	—	3,442
Cash flow hedges, net	—	—	—	(44,833)	—	(44,833)
Total comprehensive income.....						107,228
Cash dividends.....	—	—	—	—	(102,275)	(102,275)
Common stock issued						
Direct stock purchase plan	387,833	2	10,391	—	—	10,393
Retirement savings plan	442,635	2	11,918	—	—	11,920
Long-term incentive plan	366,905	2	8,976	—	—	8,978
Long-term stock plan for Mid-States Division	300	—	5	—	—	5
Employee stock-based compensation	—	—	9,361	—	—	9,361
Outside directors stock-for-fee plan.....	2,442	—	66	—	—	66
Balance, September 30, 2006.....	81,739,516	409	1,467,240	(43,850)	224,299	1,648,098
Comprehensive income:						
Net income	—	—	—	—	168,492	168,492
Unrealized holding gains on investments, net.....	—	—	—	1,241	—	1,241
Interest rate agreements, net.....	—	—	—	6,288	—	6,288
Cash flow hedges, net	—	—	—	20,123	—	20,123
Total comprehensive income.....						196,144
Cash dividends.....	—	—	—	—	(111,664)	(111,664)
Common stock issued						
Public offering.....	6,325,000	32	191,881	—	—	191,913
Direct stock purchase plan	325,338	2	9,866	—	—	9,868
Retirement savings plan	422,646	2	12,929	—	—	12,931
Long-term incentive plan	511,584	2	7,547	—	—	7,549
Employee stock-based compensation	—	—	10,841	—	—	10,841
Outside directors stock-for-fee plan.....	2,453	—	74	—	—	74
Balance, September 30, 2007.....	89,326,537	447	1,700,378	(16,198)	281,127	1,965,754
Comprehensive income:						
Net income	—	—	—	—	180,331	180,331
Unrealized holding losses on investments, net	—	—	—	(1,897)	—	(1,897)
Interest rate agreements, net.....	—	—	—	3,148	—	3,148
Cash flow hedges, net	—	—	—	(21,000)	—	(21,000)
Total comprehensive income.....						160,582
Retroactive charge to record initial uncertain tax positions	—	—	—	—	(569)	(569)
Cash dividends.....	—	—	—	—	(117,288)	(117,288)
Common stock issued						
Direct stock purchase plan	388,485	2	10,333	—	—	10,335
Retirement savings plan	558,014	3	15,116	—	—	15,119
Long-term incentive plan	538,450	2	5,592	—	—	5,594
Employee stock-based compensation	—	—	12,878	—	—	12,878
Outside directors stock-for-fee plan.....	3,197	—	87	—	—	87
Balance, September 30, 2008.....	90,814,683	\$ 454	\$ 1,744,384	\$ (35,947)	\$ 343,601	\$ 2,052,492

CONSOLIDATED STATEMENTS OF SHAREHOLDERS' EQUITY

(Continued)

	Common Stock		Additional Paid-in Capital	Accumulated Other Comprehensive Income (Loss)	Retained Earnings	Total
	Number of Shares	Stated Value				
	(In thousands, except share and per share data)					
Balance, September 30, 2008.....	90,814,683	\$ 454	\$ 1,744,384	\$ (35,947)	\$ 343,601	\$ 2,052,492
Comprehensive income:						
Net income	—	—	—	—	190,978	190,978
Unrealized holding losses on investments, net	—	—	—	(1,820)	—	(1,820)
Other than temporary impairment of investments, net.....	—	—	—	3,370	—	3,370
Interest rate agreements, net	—	—	—	3,606	—	3,606
Cash flow hedges, net	—	—	—	10,607	—	10,607
Total comprehensive income.....						206,741
Changes in measurement date for employee benefit plans.....	—	—	—	—	(7,766)	(7,766)
Cash dividends.....	—	—	—	—	(121,460)	(121,460)
Common stock issued						
Direct stock purchase plan	407,262	2	8,743	—	—	8,745
Retirement savings plan	640,639	3	16,571	—	—	16,574
Long-term incentive plan	686,046	4	8,075	—	—	8,079
Employee stock-based compensation	—	—	13,280	—	—	13,280
Outside directors stock-for-fee plan.....	3,079	—	76	—	—	76
Balance, September 30, 2009.....	92,551,709	463	1,791,129	(20,184)	405,353	2,176,761
Comprehensive income:						
Net income	—	—	—	—	205,839	205,839
Unrealized holding gains on investments, net.....	—	—	—	1,745	—	1,745
Interest rate agreements, net	—	—	—	2,030	—	2,030
Cash flow hedges, net	—	—	—	(6,963)	—	(6,963)
Total comprehensive income.....						202,651
Repurchase of common stock.....	(2,958,580)	(15)	(100,435)	—	—	(100,450)
Repurchase of equity awards.....	(37,365)	—	(1,191)	—	—	(1,191)
Cash dividends.....	—	—	—	—	(124,287)	(124,287)
Common stock issued						
Direct stock purchase plan	103,529	1	2,881	—	—	2,882
Retirement savings plan	79,722	—	2,281	—	—	2,281
Long-term incentive plan	421,706	2	8,708	—	—	8,710
Employee stock-based compensation	—	—	10,894	—	—	10,894
Outside directors stock-for-fee plan.....	3,382	—	97	—	—	97
Balance, September 30, 2010.....	90,164,103	451	1,714,364	(23,372)	486,905	2,178,348
Comprehensive income:						
Net income	—	—	—	—	207,601	207,601
Unrealized holding losses on investments, net	—	—	—	(1,647)	—	(1,647)
Interest rate agreements, net.....	—	—	—	(28,689)	—	(28,689)
Cash flow hedges, net	—	—	—	5,248	—	5,248
Total comprehensive income.....						182,513
Repurchase of common stock.....	(375,468)	(2)	2	—	—	—
Repurchase of equity awards.....	(169,793)	(1)	(5,298)	—	—	(5,299)
Cash dividends.....	—	—	—	—	(124,011)	(124,011)
Common stock issued						
Direct stock purchase plan	—	—	(54)	—	—	(54)
Long-term incentive plan	675,255	3	13,886	—	—	13,889
Employee stock-based compensation	—	—	9,958	—	—	9,958
Outside directors stock-for-fee plan.....	2,385	—	77	—	—	77
Balance, September 30, 2011.....	90,296,482	\$ 451	\$ 1,732,935	\$ (48,460)	\$ 570,495	\$ 2,255,421

CONSOLIDATED STATEMENTS OF SHAREHOLDERS' EQUITY

(Continued)

	Common Stock		Additional Paid-in Capital	Accumulated Other Comprehensive Income (Loss)	Retained Earnings	Total
	Number of Shares	Stated Value				
	(In thousands, except share and per share data)					
Balance, September 30, 2011.....	90,296,482	\$ 451	\$ 1,732,935	\$ (48,460)	\$ 570,495	\$ 2,255,421
Comprehensive income:						
Net income	—	—	—	—	216,717	216,717
Unrealized holding gains on investments, net.....	—	—	—	3,103	—	3,103
Interest rate agreements, net.....	—	—	—	(10,116)	—	(10,116)
Cash flow hedges, net	—	—	—	7,866	—	7,866
Total comprehensive income.....						217,570
Repurchase of common stock.....	(387,991)	(2)	(12,533)	—	—	(12,535)
Repurchase of equity awards.....	(153,255)	—	(5,219)	—	—	(5,219)
Cash dividends.....	—	—	—	—	(125,796)	(125,796)
Common stock issued						
Direct stock purchase plan	—	—	(65)	—	—	(65)
Long-term incentive plan	482,289	2	12,519	—	(484)	12,037
Employee stock-based compensation	—	—	17,752	—	—	17,752
Outside directors stock-for-fee plan.....	2,375	—	78	—	—	78
Balance, September 30, 2012.....	90,239,900	451	1,745,467	(47,607)	660,932	2,359,243
Comprehensive income:						
Net income	—	—	—	—	243,194	243,194
Unrealized holding losses on investments, net	—	—	—	(213)	—	(213)
Interest rate agreements, net.....	—	—	—	82,179	—	82,179
Cash flow hedges, net	—	—	—	4,519	—	4,519
Total comprehensive income.....						329,679
Repurchase of equity awards.....	(133,449)	—	(5,150)	—	—	(5,150)
Cash dividends.....	—	—	—	—	(128,115)	(128,115)
Common stock issued						
Direct stock purchase plan	—	—	(50)	—	—	(50)
Long-term incentive plan	531,672	2	9,530	—	(744)	8,788
Employee stock-based compensation	—	—	15,934	—	—	15,934
Outside directors stock-for-fee plan.....	2,088	—	80	—	—	80
Balance, September 30, 2013.....	90,640,211	453	1,765,811	38,878	775,267	2,580,409
Comprehensive income:						
Net income	—	—	—	—	289,817	289,817
Unrealized holding gains on investments, net.....	—	—	—	2,214	—	2,214
Interest rate agreements, net.....	—	—	—	(56,287)	—	(56,287)
Cash flow hedges, net	—	—	—	2,802	—	2,802
Total comprehensive income.....						238,546
Repurchase of equity awards.....	(190,134)	(1)	(8,716)	—	—	(8,717)
Cash dividends.....	—	—	—	—	(146,248)	(146,248)
Common stock issued						
Public offering.....	9,200,000	46	390,159	—	—	390,205
Direct stock purchase plan	83,150	1	4,066	—	—	4,067
Long-term incentive plan	653,130	3	5,214	—	(864)	4,353
Employee stock-based compensation	—	—	23,536	—	—	23,536
Outside directors stock-for-fee plan.....	1,735	—	81	—	—	81
Balance, September 30, 2014.....	100,388,092	\$ 502	\$ 2,180,151	\$ (12,393)	\$ 917,972	\$ 3,086,232

CONSOLIDATED STATEMENTS OF SHAREHOLDERS' EQUITY

(Continued)

	Common Stock		Additional Paid-in Capital	Accumulated Other Comprehensive Income (Loss)	Retained Earnings	Total
	Number of Shares	Stated Value				
	(In thousands, except share and per share data)					
Balance, September 30, 2014	100,388,092	\$ 502	\$ 2,180,151	\$ (12,393)	\$ 917,972	\$ 3,086,232
Comprehensive income:						
Net income	—	—	—	—	315,075	315,075
Unrealized holding losses on investments, net	—	—	—	(2,713)	—	(2,713)
Interest rate agreements, net	—	—	—	(70,461)	—	(70,461)
Cash flow hedges, net	—	—	—	(23,763)	—	(23,763)
Total comprehensive income						218,138
Repurchase of equity awards	(148,464)	(1)	(7,984)	—	—	(7,985)
Cash dividends	—	—	—	—	(160,018)	(160,018)
Common stock issued						
Direct stock purchase plan	176,391	1	10,625	—	—	10,626
Retirement savings plan	398,047	2	20,324	—	—	20,326
Long-term incentive plan	664,752	3	2,263	—	—	2,266
Employee stock-based compensation	—	—	25,212	—	—	25,212
Balance, September 30, 2015	101,478,818	507	2,230,591	(109,330)	1,073,029	3,194,797
Comprehensive income:						
Net income	—	—	—	—	350,104	350,104
Unrealized holding losses on investments, net	—	—	—	(465)	—	(465)
Interest rate agreements, net	—	—	—	(98,682)	—	(98,682)
Cash flow hedges, net	—	—	—	20,455	—	20,455
Total comprehensive income						271,412
Cash dividends	—	—	—	—	(175,126)	(175,126)
Cumulative effect of accounting change	—	—	—	—	14,527	14,527
Common stock issued						
Public offering	1,360,756	7	98,567	—	—	98,574
Direct stock purchase plan	133,133	1	9,228	—	—	9,229
Retirement savings plan	359,414	2	25,047	—	—	25,049
Long-term incentive plan	598,439	3	3,175	—	—	3,178
Employee stock-based compensation	—	—	21,419	—	—	21,419
Balance, September 30, 2016	103,930,560	\$ 520	\$ 2,388,027	\$ (188,022)	\$ 1,262,534	\$ 3,463,059

CONSOLIDATED STATEMENTS OF CASH FLOWS

	Year Ended September 30			
	2016	2015	2014	2013
	(In thousands)			
CASH FLOWS FROM OPERATING ACTIVITIES				
Net income	\$ 350,104	\$ 315,075	\$ 289,817	\$ 243,194
Adjustments to reconcile net income to net cash provided by operating activities:				
Asset impairments	—	—	—	—
Gain on sale of discontinued operations	—	—	—	(8,203)
Depreciation and amortization	293,096	274,796	253,987	236,928
Deferred income taxes	193,556	192,886	189,952	141,336
Other	21,446	22,261	24,671	16,165
Net assets/liabilities from risk management activities	18,317	(16,003)	(10,183)	(10,089)
	876,519	789,015	748,244	619,331
Changes in assets and liabilities net of effect of acquisitions				
(Increase) decrease in cash held on deposit in margin account	—	—	—	—
(Increase) decrease in accounts receivable	(4,847)	48,240	(41,408)	(73,669)
(Increase) decrease in gas stored underground	20,577	33,234	(31,996)	31,979
(Increase) decrease in deferred gas cost	(57,058)	11,855	16,159	20,441
(Increase) decrease in other current assets	1,059	(7,156)	(9,915)	(2,068)
(Increase) decrease in deferred charges and other assets	(23,406)	51,552	27,463	114,990
Increase (decrease) in accounts payable and accrued liabilities	(5,195)	(59,112)	60,465	26,787
Increase (decrease) in taxes payable	10,783	16,073	10,641	2,641
Increase (decrease) in customer deposits	(13,989)	14,740	5,437	(4,688)
Increase (decrease) in other current liabilities	(23,788)	(30,792)	(32,434)	(37,716)
Increase (decrease) in deferred credits and other liabilities	14,335	(55,735)	(19,843)	(93,585)
Net cash provided by operating activities	794,990	811,914	732,813	604,443
CASH FLOWS USED IN INVESTING ACTIVITIES				
Capital expenditures	(1,086,950)	(963,621)	(824,441)	(837,112)
Available-for-sale securities activities, net	758	1,597	(2,647)	(8,089)
Proceeds from sale of discontinued operations	—	—	—	153,023
Other, net	6,460	5,422	2,109	(1,177)
Net cash used in investing activities	(1,079,732)	(956,602)	(824,979)	(693,355)
CASH FLOWS FROM FINANCING ACTIVITIES				
Net increase (decrease) in short-term debt	371,884	261,232	(171,289)	(202,945)
Proceeds from issuance of long-term debt, net of discount	—	499,060	—	499,060
Settlement of interest rate agreements	—	13,364	—	(66,626)
Unwinding of interest rate agreements	—	—	—	—
Repayment of long-term debt	—	(500,000)	—	(131)
Cash dividends paid	(175,126)	(160,018)	(146,248)	(128,115)
Interest rate agreements cash collateral	(25,670)	—	—	—
Repurchase of common stock	—	—	—	—
Repurchase of equity awards	—	(7,985)	(8,717)	(5,150)
Issuance of common stock through stock purchase and employee retirement plans	34,278	30,952	4,274	46
Net proceeds from equity offering	98,574	—	390,205	—
Other	(317)	(5,522)	—	(5,267)
Net cash provided (used) by financing activities	303,623	131,083	68,225	90,872
Net increase (decrease) in cash and cash equivalents	18,881	(13,605)	(23,941)	1,960
Cash and cash equivalents at beginning of year	28,653	42,258	66,199	64,239
Cash and cash equivalents at end of year	\$ 47,534	\$ 28,653	\$ 42,258	\$ 66,199

2012	2011	2010	2009	2008	2007	2006
\$ 216,717	\$ 207,601	\$ 205,839	\$ 190,978	\$ 180,331	\$ 168,492	\$ 147,737
5,288	30,270	—	5,382	—	6,344	22,947
(9,868)	—	—	—	—	—	—
246,093	233,155	216,960	217,208	200,442	198,863	185,596
104,319	117,353	196,731	129,759	97,940	62,121	86,178
18,682	15,536	23,491	23,775	19,352	21,462	18,851
12,507	(20,806)	(6,110)	81,364	(88,738)	16,539	6,852
593,738	583,109	636,911	648,466	409,327	473,821	468,161
—	—	—	—	—	—	9,762
32,578	(96)	(40,401)	244,713	(97,018)	(6,407)	78,407
28,417	27,737	54,014	194,287	(54,726)	(12,317)	(10,695)
(3,924)	(85,661)	(31,692)	16,879	(4,712)	39,294	(79,908)
10,448	3,364	755	1,906	8,220	21,865	(68,677)
(44,750)	(42,749)	1,788	(97,669)	22,414	22,855	34,065
(74,626)	26,914	58,069	(181,978)	39,902	(8,428)	(116,060)
8,592	1,237	6,795	(3,015)	3,351	581	(15,084)
(801)	(8,856)	(6,233)	(5,331)	(8,536)	(18,722)	13,144
(585)	16,756	(8,872)	11,286	34,700	24,048	(7,697)
22,780	70,053	55,342	89,689	18,011	10,505	6,031
571,867	591,808	726,476	919,233	370,933	547,095	311,449
(724,180)	(618,210)	(542,636)	(509,494)	(472,273)	(392,435)	(425,324)
(6,993)	(13,267)	—	—	—	—	—
128,223	—	—	—	—	—	—
(1,652)	(1,863)	(66)	(7,707)	(10,736)	(10,436)	(5,767)
(604,602)	(633,340)	(542,702)	(517,201)	(483,009)	(402,871)	(431,091)
364,533	80,296	54,268	(283,981)	200,174	(213,242)	237,607
—	398,712	—	449,158	—	249,322	—
—	20,079	—	1,938	—	4,750	—
—	27,803	—	—	—	—	—
(257,034)	(360,131)	(131)	(407,353)	(10,284)	(303,185)	(3,264)
(125,796)	(124,011)	(124,287)	(121,460)	(117,288)	(111,664)	(102,275)
—	—	—	—	—	—	—
(12,535)	—	(100,450)	—	—	—	—
(5,219)	(5,299)	(1,191)	—	—	—	—
1,606	7,796	8,766	27,687	25,466	24,897	23,273
—	—	—	—	—	191,913	—
—	(4,246)	—	(3,535)	—	(2,105)	—
(34,445)	40,999	(163,025)	(337,546)	98,068	(159,314)	155,341
(67,180)	(533)	20,749	64,486	(14,008)	(15,090)	35,699
131,419	131,952	111,203	46,717	60,725	75,815	40,116
\$ 64,239	\$ 131,419	\$ 131,952	\$ 111,203	\$ 46,717	\$ 60,725	\$ 75,815

PROPERTY, PLANT AND EQUIPMENT

Year ended	Balance at beginning of period	Additions at cost ⁽¹⁾	Retirements or sales	Other ⁽²⁾	Balance at end of period
	(In thousands)				
Regulated plant.....	\$ 4,562,621	\$ 485,720	\$ (105,113)	\$ (13)	\$ 4,943,215
Nonregulated plant.....	69,063	14,200	—	—	83,263
Construction in progress.....	133,926	(59,096)	—	—	74,830
September 30, 2006.....	<u>\$ 4,765,610</u>	<u>\$ 440,824</u>	<u>\$ (105,113)</u>	<u>\$ (13)</u>	<u>\$ 5,101,308</u>
Regulated plant.....	\$ 4,943,215	\$ 370,700	\$ (71,461)	\$ 13	\$ 5,242,467
Nonregulated plant.....	83,263	891	—	—	84,154
Construction in progress.....	74,830	(5,381)	—	—	69,449
September 30, 2007.....	<u>\$ 5,101,308</u>	<u>\$ 366,210</u>	<u>\$ (71,461)</u>	<u>\$ 13</u>	<u>\$ 5,396,070</u>
Regulated plant.....	\$ 5,242,467	\$ 423,327	\$ (111,872)	\$ —	\$ 5,553,922
Nonregulated plant.....	84,154	12,020	—	—	96,174
Construction in progress.....	69,449	10,611	—	—	80,060
September 30, 2008.....	<u>\$ 5,396,070</u>	<u>\$ 445,958</u>	<u>\$ (111,872)</u>	<u>\$ —</u>	<u>\$ 5,730,156</u>
Regulated plant.....	\$ 5,553,922	\$ 429,687	\$ (99,415)	\$ (2,368)	\$ 5,881,826
Nonregulated plant.....	96,174	7,121	(68)	(3,633)	99,594
Construction in progress.....	80,060	45,063	—	(19,925)	105,198
September 30, 2009.....	<u>\$ 5,730,156</u>	<u>\$ 481,871</u>	<u>\$ (99,483)</u>	<u>\$ (25,926)</u>	<u>\$ 6,086,618</u>
Regulated plant.....	\$ 5,881,826	\$ 469,295	\$ (65,782)	\$ (566)	\$ 6,284,773
Nonregulated plant.....	99,594	1,981	(855)	(1,097)	99,623
Construction in progress.....	105,198	32,799	—	19,925	157,922
September 30, 2010.....	<u>\$ 6,086,618</u>	<u>\$ 504,075</u>	<u>\$ (66,637)</u>	<u>\$ 18,262</u>	<u>\$ 6,542,318</u>
Regulated plant.....	\$ 6,284,773	\$ 508,423	\$ (94,337)	\$ (182,631)	\$ 6,516,228
Nonregulated plant.....	99,623	1,166	—	(9,465)	91,324
Construction in progress.....	157,922	51,983	—	(663)	209,242
September 30, 2011.....	<u>\$ 6,542,318</u>	<u>\$ 561,572</u>	<u>\$ (94,337)</u>	<u>\$ (192,759)</u>	<u>\$ 6,816,794</u>
Regulated plant.....	\$ 6,516,228	\$ 591,330	\$ (166,041)	\$ (188,737)	\$ 6,752,780
Nonregulated plant.....	91,324	18,916	(3)	(2,659)	107,578
Construction in progress.....	209,242	66,394	—	(1,524)	274,112
September 30, 2012.....	<u>\$ 6,816,794</u>	<u>\$ 676,640</u>	<u>\$ (166,044)</u>	<u>\$ (192,920)</u>	<u>\$ 7,134,470</u>
Regulated plant.....	\$ 6,752,780	\$ 806,563	\$ (217,916)	\$ (928)	\$ 7,340,499
Nonregulated plant.....	107,578	1,746	(3,551)	—	105,773
Construction in progress.....	274,112	(551)	—	2,186	275,747
September 30, 2013.....	<u>\$ 7,134,470</u>	<u>\$ 807,758</u>	<u>\$ (221,467)</u>	<u>\$ 1,258</u>	<u>\$ 7,722,019</u>
Regulated plant.....	\$ 7,340,499	\$ 865,010	\$ (119,943)	\$ 8,995	\$ 8,094,561
Nonregulated plant.....	105,773	359	(822)	250	105,560
Construction in progress.....	275,747	(28,168)	—	—	247,579
September 30, 2014.....	<u>\$ 7,722,019</u>	<u>\$ 837,201</u>	<u>\$ (120,765)</u>	<u>\$ 9,245</u>	<u>\$ 8,447,700</u>
Regulated plant.....	\$ 8,094,561	\$ 915,803	\$ (153,206)	\$ 277	\$ 8,857,435
Nonregulated plant.....	105,560	3,128	(4,778)	(1,643)	102,267
Construction in progress.....	247,579	32,819	—	—	280,398
September 30, 2015.....	<u>\$ 8,447,700</u>	<u>\$ 951,750</u>	<u>\$ (157,984)</u>	<u>\$ (1,366)</u>	<u>\$ 9,240,100</u>
Regulated plant.....	\$ 8,857,435	\$ 1,206,182	\$ (184,595)	\$ 3,246	\$ 9,882,268
Nonregulated plant.....	102,267	2,285	(435)	693	104,810
Construction in progress.....	280,398	(96,336)	—	—	184,062
September 30, 2016.....	<u>\$ 9,240,100</u>	<u>\$ 1,112,131</u>	<u>\$ (185,030)</u>	<u>\$ 3,939</u>	<u>\$ 10,171,140</u>

⁽¹⁾ Additions at cost include capital expenditures and acquisitions treated as a purchase.

⁽²⁾ Other includes the reclassification of assets held for sale to other current assets.

ACCUMULATED DEPRECIATION AND AMORTIZATION

Year ended	Balance at beginning of period	Additions charged to costs and expenses	Deductions - retirements, renewals and replacements (In thousands)	Other ⁽¹⁾	Balance at end of period
September 30, 2006.....	\$ 1,391,243	\$ 185,967	\$ (105,058)	—	\$ 1,472,152
September 30, 2007.....	\$ 1,472,152	\$ 199,055	\$ (111,973)	—	\$ 1,559,234
September 30, 2008.....	\$ 1,559,234	\$ 200,589	\$ (166,526)	—	\$ 1,593,297
September 30, 2009.....	\$ 1,593,297	\$ 217,302	\$ (163,084)	—	\$ 1,647,515
September 30, 2010.....	\$ 1,647,515	\$ 217,133	\$ (115,405)	—	\$ 1,749,243
September 30, 2011.....	\$ 1,749,243	\$ 233,383	\$ (258,083)	(55,667)	\$ 1,668,876
September 30, 2012.....	\$ 1,668,876	\$ 246,577	\$ (210,706)	(45,881)	\$ 1,658,866
September 30, 2013.....	\$ 1,658,866	\$ 237,607	\$ (210,688)	5,579	\$ 1,691,364
September 30, 2014.....	\$ 1,691,364	\$ 254,956	\$ (224,526)	—	\$ 1,721,794
September 30, 2015.....	\$ 1,721,794	\$ 276,005	\$ (188,279)	—	\$ 1,809,520
September 30, 2016.....	\$ 1,809,520	\$ 293,096	\$ (211,987)	—	\$ 1,890,629

Depreciation is provided at various rates on a straight-line basis over the estimated useful lives of the assets.

⁽¹⁾ Other includes accumulated amortization from acquisitions treated as a purchase and the reclassification of assets held for sale to other current assets.

LONG-TERM AND SHORT-TERM DEBT

	September 30			
	2016	2015	2014	2013
	(In thousands)			
Long-term Debt				
Unsecured 6.35% Senior Notes, due 6/15/2017.....	\$ 250,000	\$ 250,000	\$ 250,000	\$ 250,000
Unsecured 8.50% Senior Notes, due 3/15/2019.....	450,000	450,000	450,000	450,000
Unsecured 5.95% Senior Notes, due 10/15/2034.....	200,000	200,000	200,000	200,000
Unsecured 5.50% Senior Notes, due 6/15/2041.....	400,000	400,000	400,000	400,000
Unsecured 4.15% Senior Notes, due 1/15/2043.....	500,000	500,000	500,000	500,000
Unsecured 4.125% Senior Notes, due 10/15/2044.....	500,000	500,000	—	—
Unsecured 6.75% Debentures due 7/15/2028.....	150,000	150,000	150,000	150,000
Medium term notes, 6.27% through 6.67%, due 2010 through 2025.....	10,000	10,000	10,000	10,000
Unsecured 4.95% Senior Notes, redeemed October 2014.....	—	—	500,000	500,000
Rental property fixed rate term note 7.9%, due in installments through 2013.....	—	—	—	—
Unsecured 5.125% Senior Notes, redeemed August 2012.....	—	—	—	—
Unsecured 10% Notes, redeemed December 2011.....	—	—	—	—
Unsecured 7.375% Senior Notes, redeemed May 2011.....	—	—	—	—
Unsecured 4.00% Senior Notes, redeemed April 2009.....	—	—	—	—
First Mortgage Bonds, 7.50% through 11.32%, due 2000 through 2022.....	—	—	—	—
Unsecured floating rate Senior Notes, due 7/15/2007.....	—	—	—	—
Other long-term obligations due in installments through 2009.....	—	—	—	—
Total face amount Long-term Debt.....	2,460,000	2,460,000	2,460,000	2,460,000
Less original issue discount.....	(4,270)	(4,612)	(4,014)	(4,329)
Less unamortized debt expense.....	(16,951)	(17,873)	(13,698)	(15,199)
Less amounts classified as current.....	(250,000)	—	—	—
Total net long-term debt.....	<u>\$ 2,188,779</u>	<u>\$ 2,437,515</u>	<u>\$ 2,442,288</u>	<u>\$ 2,440,472</u>
Short-term Debt				
Current maturities of long-term debt.....	\$ 250,000	\$ —	\$ —	\$ —
Short-term debt.....	829,811	457,927	196,695	367,984
Total short-term debt.....	<u>\$ 1,079,811</u>	<u>\$ 457,927</u>	<u>\$ 196,695</u>	<u>\$ 367,984</u>
Weighted Average Cost of Debt				
Long-term debt (including current maturities).....	6.0%	5.9%	6.2%	6.2%
Short-term debt.....	1.1%	1.2%	1.1%	1.3%
Total.....	4.8%	5.2%	5.8%	5.6%

2012	2011	2010	2009	2008	2007	2006
\$ 250,000	\$ 250,000	\$ 250,000	\$ 250,000	\$ 250,000	\$ 250,000	\$ —
450,000	450,000	450,000	450,000	—	—	—
200,000	200,000	200,000	200,000	200,000	200,000	200,000
400,000	400,000	—	—	—	—	—
—	—	—	—	—	—	—
—	—	—	—	—	—	—
150,000	150,000	150,000	150,000	150,000	150,000	150,000
10,000	10,000	20,000	20,000	20,000	20,000	20,000
500,000	500,000	500,000	500,000	500,000	500,000	500,000
131	262	393	524	655	786	917
—	250,000	250,000	250,000	250,000	250,000	250,000
—	2,303	2,303	2,303	2,303	2,303	2,303
—	—	350,000	350,000	350,000	350,000	350,000
—	—	—	—	400,000	400,000	400,000
—	—	—	—	—	7,500	8,750
—	—	—	—	—	—	300,000
—	—	—	—	654	3,104	4,908
<u>1,960,131</u>	<u>2,212,565</u>	<u>2,172,696</u>	<u>2,172,827</u>	<u>2,123,612</u>	<u>2,133,693</u>	<u>2,186,878</u>
(3,695)	(4,014)	(3,014)	(3,296)	(3,035)	(3,547)	(3,330)
(11,157)	(12,583)	(9,854)	(11,607)	(10,210)	(12,399)	(12,796)
(131)	(2,434)	(360,131)	(131)	(785)	(3,831)	(3,186)
<u>\$ 1,945,148</u>	<u>\$ 2,193,534</u>	<u>\$ 1,799,697</u>	<u>\$ 2,157,793</u>	<u>\$ 2,109,582</u>	<u>\$ 2,113,916</u>	<u>\$ 2,167,566</u>
\$ 131	\$ 2,434	\$ 360,131	\$ 131	\$ 785	\$ 3,831	\$ 3,186
570,929	206,396	126,100	72,550	350,542	150,599	382,416
<u>\$ 571,060</u>	<u>\$ 208,830</u>	<u>\$ 486,231</u>	<u>\$ 72,681</u>	<u>\$ 351,327</u>	<u>\$ 154,430</u>	<u>\$ 385,602</u>
6.6%	6.5%	6.9%	6.9%	6.1%	6.1%	6.1%
1.9%	1.9%	4.9%	6.8%	4.4%	5.6%	5.0%
5.5%	6.1%	6.8%	6.9%	5.9%	6.1%	5.9%

SINKING FUND REQUIREMENTS

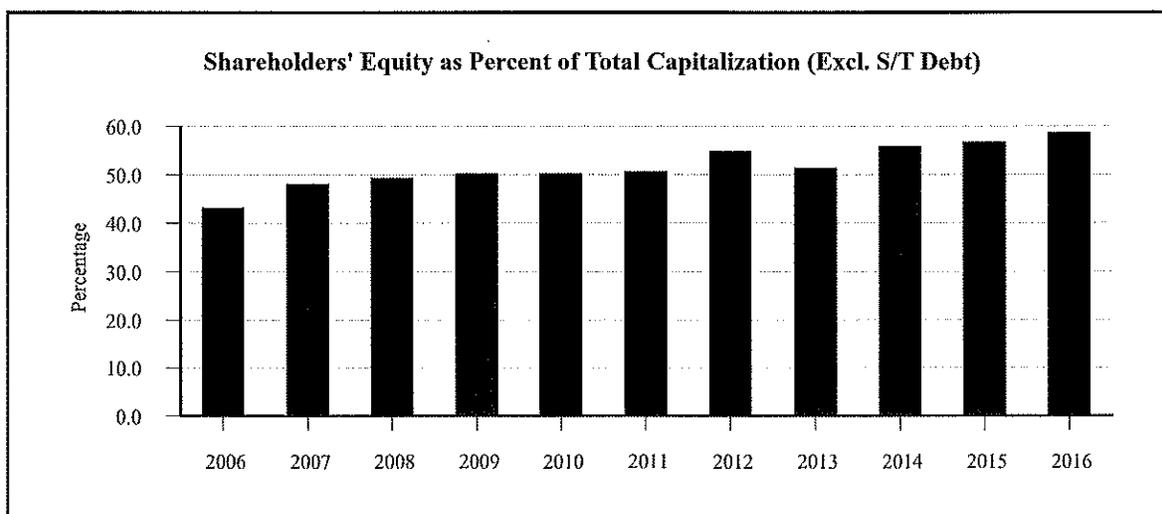
<u>Year ending September 30</u>	Long-term Debt Outstanding				
	<u>2016</u>	<u>2017</u>	<u>2018</u>	<u>2019</u>	<u>2020</u>
	(In thousands)				
6.35% Sr. Notes due June 2017.....	\$ 250,000	\$ 250,000	\$ —	\$ —	\$ —
8.50% Sr. Notes, due March 2019.....	450,000	—	—	450,000	—
6.75% Debentures, due July 2028.....	150,000	—	—	—	—
5.95% Sr. Notes due October 2034.....	200,000	—	—	—	—
5.50% Sr. Notes due June 2041.....	400,000	—	—	—	—
4.15% Sr. Notes due June 2043.....	500,000	—	—	—	—
4.125% Sr. Notes due October 2044.....	500,000	—	—	—	—
6.67% Medium term notes due December 2025.....	10,000	—	—	—	—
	<u>\$ 2,460,000</u>	<u>\$ 250,000</u>	<u>\$ —</u>	<u>\$ 450,000</u>	<u>\$ —</u>

2021	2022	2023	2024	2025	2026	2027 - 2045
\$ ---	\$ ---	\$ ---	\$ ---	\$ ---	\$ ---	\$ ---
---	---	---	---	---	---	---
---	---	---	---	---	---	150,000
---	---	---	---	---	---	200,000
---	---	---	---	---	---	400,000
---	---	---	---	---	---	500,000
---	---	---	---	---	---	500,000
---	---	---	---	---	10,000	---
<u>\$ ---</u>	<u>\$ 10,000</u>	<u>\$ 1,750,000</u>				

CAPITALIZATION AND RATIOS

	Year ended September 30			
	2016	2015	2014	2013
	(In thousands, except percentages)			
Capitalization				
Shareholders' equity				
Common stock	\$ 520	\$ 507	\$ 502	\$ 453
Additional paid-in capital	2,388,027	2,230,591	2,180,151	1,765,811
Retained earnings	1,262,534	1,073,029	917,972	775,267
Accumulated other comprehensive income (loss)	(188,022)	(109,330)	(12,393)	38,878
Shareholders' equity	<u>3,463,059</u>	<u>3,194,797</u>	<u>3,086,232</u>	<u>2,580,409</u>
Long-term debt (including current maturities)	<u>2,438,779</u>	<u>2,437,515</u>	<u>2,442,288</u>	<u>2,440,472</u>
Total capitalization (excluding short-term debt)	5,901,838	5,632,312	5,528,520	5,020,881
Short-term debt	<u>829,811</u>	<u>457,927</u>	<u>196,695</u>	<u>367,984</u>
Total capitalization (including short-term debt)	<u>\$ 6,731,649</u>	<u>\$ 6,090,239</u>	<u>\$ 5,725,215</u>	<u>\$ 5,388,865</u>
Capitalization Ratios				
Shareholders' equity	58.7%	56.7%	55.8%	51.4%
Long-term debt (including current maturities)	41.3%	43.3%	44.2%	48.6%
Total	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>
Including Short-term debt				
Shareholders' equity	51.5%	52.5%	53.9%	47.9%
Long-term debt (including current maturities)	36.2%	40.0%	42.7%	45.3%
Short-term debt	12.3%	7.5%	3.4%	6.8%
Total	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>

2012	2011	2010	2009	2008	2007	2006
\$ 451	\$ 451	\$ 451	\$ 463	\$ 454	\$ 447	\$ 409
1,745,467	1,732,935	1,714,364	1,791,129	1,744,384	1,700,378	1,467,240
660,932	570,495	486,905	405,353	343,601	281,127	224,299
(47,607)	(48,460)	(23,372)	(20,184)	(35,947)	(16,198)	(43,850)
2,359,243	2,255,421	2,178,348	2,176,761	2,052,492	1,965,754	1,648,098
1,945,279	2,195,968	2,159,828	2,157,924	2,110,367	2,117,747	2,170,752
4,304,522	4,451,389	4,338,176	4,334,685	4,162,859	4,083,501	3,818,850
570,929	206,396	126,100	72,550	350,542	150,599	382,416
<u>\$ 4,875,451</u>	<u>\$ 4,657,785</u>	<u>\$ 4,464,276</u>	<u>\$ 4,407,235</u>	<u>\$ 4,513,401</u>	<u>\$ 4,234,100</u>	<u>\$ 4,201,266</u>
54.8%	50.7%	50.2%	50.2%	49.3%	48.1%	43.2%
45.2%	49.3%	49.8%	49.8%	50.7%	51.9%	56.8%
<u>100.0%</u>						
48.4%	48.4%	48.8%	49.4%	45.5%	46.4%	39.2%
39.9%	47.2%	48.4%	49.0%	46.8%	50.0%	51.7%
11.7%	4.4%	2.8%	1.6%	7.7%	3.6%	9.1%
<u>100.0%</u>						



FINANCIAL AND OPERATING STATISTICS

	Year ended September 30			
	2016	2015	2014	2013
Regulated Distribution Property Statistics				
Gross plant per meter	\$ 2,387	\$ 2,222	\$ 2,074	\$ 1,985
Net plant per meter.....	\$ 1,953	\$ 1,799	\$ 1,670	\$ 1,567
Regulated Distribution Expense Statistics				
O & M expense per meter				
Operation.....	\$ 124	\$ 120	\$ 121	\$ 121
Maintenance.....	3	3	3	5
Total	<u>\$ 127</u>	<u>\$ 123</u>	<u>\$ 124</u>	<u>\$ 126</u>
Financial Statistics				
Return on average shareholders' equity	10.5%	10.0%	9.9%	9.7%
Times interest earned before income taxes.....	4.31	4.19	4.63	4.01
Market price at year end	\$ 74.47	\$ 58.18	\$ 47.70	\$ 42.59
Book value per share at end of year.....	\$ 33.32	\$ 31.48	\$ 30.74	\$ 28.47
Price/Earnings ratio at end of year.....	22.03	18.83	16.11	16.13
Market/Book ratio at end of year.....	2.23	1.85	1.55	1.50
Annualized dividend yield at end of year	2.3%	2.7%	3.1%	3.3%
Payout ratio	49.7%	50.5%	50.0%	53.0%
Operating Statistics				
Meters per employee - regulated distribution.....	696	688	679	662
Number of employees.....	4,747	4,753	4,761	4,720
Miles of pipe	76,150	75,806	73,248	72,884

2012	2011	2010	2009	2008	2007	2006
\$ 1,876	\$ 1,767	\$ 1,658	\$ 1,554	\$ 1,467	\$ 1,382	\$ 1,312
\$ 1,468	\$ 1,362	\$ 1,243	\$ 1,165	\$ 1,091	\$ 1,020	\$ 969
\$ 111	\$ 105	\$ 107	\$ 108	\$ 114	\$ 111	\$ 105
7	6	7	8	8	8	7
<u>\$ 118</u>	<u>\$ 111</u>	<u>\$ 114</u>	<u>\$ 116</u>	<u>\$ 122</u>	<u>\$ 119</u>	<u>\$ 112</u>

9.3%	9.1%	9.1%	8.9%	8.8%	8.8%	8.9%
3.27	3.13	3.09	2.82	3.06	2.75	2.55
\$ 35.79	\$ 32.45	\$ 29.25	\$ 28.18	\$ 26.62	\$ 28.32	\$ 28.55
\$ 26.16	\$ 24.98	\$ 24.16	\$ 23.52	\$ 22.60	\$ 22.01	\$ 20.16
15.10	14.30	13.30	13.61	13.38	14.83	15.77
1.37	1.30	1.21	1.20	1.18	1.29	1.42
3.9%	4.2%	4.6%	4.7%	4.9%	4.5%	4.4%
58.2%	59.9%	60.9%	63.5%	65.0%	66.7%	69.2%
680	676	676	678	700	713	723
4,759	4,949	4,913	4,891	4,750	4,653	4,632
73,875	76,835	77,157	76,942	83,645	82,725	81,996



CUSTOMERS AND VOLUMES

	Year ended September 30			
	2016	2015	2014	2013
Regulated distribution meters in service (end of year)				
Residential	2,909,524	2,878,740	2,846,664	2,755,831
Commercial	266,265	262,655	258,404	244,652
Industrial	1,359	1,508	1,530	1,500
Agricultural	721	742	798	833
Public authority and other	7,640	7,667	7,673	9,164
Total distribution meters from continuing operations	3,185,509	3,151,312	3,115,069	3,011,980
Total distribution meters from discontinued operations ⁽¹⁾	—	—	—	—
Total distribution meters	3,185,509	3,151,312	3,115,069	3,011,980
Regulated pipeline and nonregulated customers				
.....	751	764	739	729
Industrial	134	129	124	128
Municipal	523	493	529	527
Other	1,408	1,386	1,392	1,384
Total customers				
Regulated distribution meters (% of total)				
Residential	91.3%	91.4%	91.4%	91.5%
Commercial	8.4	8.3	8.3	8.1
Public authority and other	0.2	0.2	0.2	0.3
Weather sensitive customers - continuing operations	99.9	99.9	99.9	99.9
Industrial	0.1	0.1	0.1	0.1
Agricultural	0.0	0.0	0.0	0.0
Total from continuing operations	100.0	100.0	100.0	100.0
Total from discontinued operations ⁽¹⁾	0.0	0.0	0.0	0.0
Total	100.0%	100.0%	100.0%	100.0%
Average distribution meters in service	3,174,247	3,139,711	3,032,567	3,087,941
Heating degree days	2,622	2,608	2,685	2,729
Degree days as a % of normal	98%	98%	102%	103%
Distribution sales volumes - continuing operations (MMcf)				
Residential	136,402	170,522	187,431	154,823
Commercial	86,361	100,323	105,074	88,850
Public authority and other	6,024	7,253	8,116	8,630
Weather sensitive customers - continuing operations	228,787	278,098	300,621	252,303
Industrial	12,992	14,452	15,746	15,678
Agricultural	810	800	953	1,181
Total gas sales volumes	242,589	293,350	317,320	269,162
Transportation volumes	133,378	135,972	134,483	123,144
Total distribution throughput - continuing operations (MMcf)	375,967	429,322	451,803	392,306
Distribution sales volumes - discontinued operations (MMcf) ⁽¹⁾	—	—	—	3,611
Distribution transportation volumes - discontinued operations (MMcf) ⁽¹⁾	—	—	—	1,120
Consolidated distribution throughput (MMcf)	375,967	429,322	451,803	397,037
Consolidated pipeline throughput (MMcf)	505,188	528,068	493,360	467,178
Consolidated nonregulated throughput (MMcf)	341,597	351,427	377,441	343,669
Regulated distribution sales volumes (% of total)				
Residential	56.2%	58.1%	59.1%	56.8%
Commercial	35.6	34.2	33.1	32.6
Public authority and other	2.5	2.5	2.6	3.2
Weather sensitive customers - continuing operations	94.3	94.8	94.8	92.6
Industrial	5.4	4.9	4.9	5.7
Agricultural	0.3	0.3	0.3	0.4
Total from continuing operations	100.0	100.0	100.0	98.7
Total from discontinued operations ⁽¹⁾	—	—	—	1.3
Total	100.0%	100.0%	100.0%	100.0%

⁽¹⁾ Meters and volumes from discontinued operations have been separately reported as discontinued operations for fiscal years 2007 through 2013. These operations were not reported separately for years prior to fiscal 2007.

2012	2011	2010	2009	2008	2007	2006
2,787,361	2,797,097	2,776,649	2,766,993	2,771,497	2,751,183	2,886,042
253,570	256,357	248,353	251,239	253,612	256,559	275,577
1,810	1,924	1,942	2,031	2,075	2,172	2,661
918	935	967	1,003	1,080	10,991	8,714
9,223	9,239	9,172	8,199	8,111	8,147	8,205
3,052,882	3,065,552	3,037,083	3,029,465	3,036,375	3,029,052	3,181,199
63,707	147,639	148,957	149,379	155,404	158,075	—
3,116,589	3,213,191	3,186,040	3,178,844	3,191,779	3,187,127	3,181,199
748	768	717	699	686	742	746
124	65	61	63	55	68	73
441	518	515	489	501	477	467
1,313	1,351	1,293	1,251	1,242	1,287	1,286
89.4%	87.0%	87.1%	87.0%	86.8%	86.3%	90.7%
8.1	8.0	7.8	7.9	7.9	8.0	8.7
0.3	0.3	0.3	0.3	0.3	0.3	0.2
97.8	95.3	95.2	95.2	95.0	94.6	99.6
0.1	0.1	0.1	0.1	0.1	0.1	0.1
0.0	0.0	0.0	0.0	0.0	0.3	0.3
97.9	95.4	95.3	95.3	95.1	95.0	100.0
2.1	4.6	4.7	4.7	4.9	5.0	0.0
100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
3,210,500	3,203,595	3,202,651	3,208,695	3,208,374	3,204,526	3,180,731
2,692	2,733	2,780	2,713	2,820	2,879	2,527
97%	99%	102%	100%	100%	100%	87%
137,049	158,119	181,852	151,666	155,084	158,693	144,780
82,516	89,720	98,337	86,938	89,509	91,042	87,006
8,152	9,186	9,295	11,395	12,110	8,506	8,457
227,717	257,025	289,484	249,999	256,703	258,241	240,243
15,673	17,289	17,250	16,849	19,704	20,789	26,161
1,076	1,226	740	933	1,570	3,691	5,629
244,466	275,540	307,474	267,781	277,977	282,721	272,033
128,222	125,812	122,633	118,069	127,200	120,104	121,962
372,688	401,352	430,107	385,850	405,177	402,825	393,995
11,259	14,387	15,154	14,336	14,699	14,606	—
7,036	8,281	8,914	8,699	9,478	10,438	—
390,983	424,020	454,175	408,885	429,354	427,869	393,995
466,527	435,012	428,599	528,689	595,542	505,493	410,505
351,628	384,799	353,853	370,569	389,392	370,668	283,962
53.6%	54.5%	56.4%	53.8%	53.0%	53.4%	53.2%
32.3	30.9	30.5	30.8	30.6	30.6	32.0
3.2	3.2	2.9	4.0	4.2	2.9	3.1
89.1	88.6	89.8	88.6	87.8	86.9	88.3
6.1	6.0	5.3	6.0	6.7	7.0	9.6
0.4	0.4	0.2	0.3	0.5	1.2	2.1
95.6	95.0	95.3	94.9	95.0	95.1	100.0
4.4	5.0	4.7	5.1	5.0	4.9	0.0
100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%

GAS SALES AND TRANSPORTATION REVENUES

	Year ended September 30			
	2016	2015	2014	2013
Regulated distribution revenues (000's):				
Residential.....	\$ 1,477,049	\$ 1,761,689	\$ 1,933,099	\$ 1,512,495
Commercial.....	619,979	772,187	876,042	661,930
Industrial.....	51,999	74,981	90,536	81,155
Agricultural.....	4,168	4,513	6,311	7,057
Public authority and other.....	37,139	48,888	58,468	53,500
Total gas sales revenues.....	2,190,334	2,662,258	2,964,456	2,316,137
Transportation revenues.....	70,383	67,475	64,049	55,938
Other gas revenues.....	23,468	27,852	27,707	22,343
Total distribution revenues.....	2,284,185	2,757,585	3,056,212	2,394,418
Regulated pipeline revenues.....	104,007	97,662	92,166	89,011
Nonregulated revenues ⁽¹⁾	961,757	1,286,889	1,792,538	1,392,031
Total operating revenues ⁽²⁾	\$ 3,349,949	\$ 4,142,136	\$ 4,940,916	\$ 3,875,460
Gas sales revenue percent				
Residential.....	67.4 %	66.2 %	65.2 %	65.3 %
Commercial.....	28.3	29.0	29.5	28.6
Industrial.....	2.4	2.8	3.1	3.5
Agricultural.....	0.2	0.2	0.2	0.3
Public authority and other.....	1.7	1.8	2.0	2.3
Total.....	100.0 %	100.0 %	100.0 %	100.0 %
Distribution average gas revenues per Mcf				
Residential.....	\$10.83	\$10.33	\$10.31	\$9.77
Commercial.....	\$7.18	\$7.70	\$8.34	\$7.45
Industrial.....	\$4.00	\$5.19	\$5.75	\$5.18
Agricultural.....	\$5.15	\$5.64	\$6.62	\$5.98
Public authority and other.....	\$6.17	\$6.74	\$7.20	\$6.20
Total.....	\$9.03	\$9.08	\$9.34	\$8.60
Regulated distribution average transportation revenue per Mcf.....	\$0.54	\$0.49	\$0.47	\$0.45
Regulated distribution average cost of gas per Mcf sold.....	\$4.20	\$5.20	\$5.94	\$4.91

⁽¹⁾ In fiscal 2014, we retroactively reclassified certain amounts in our nonregulated segment's operating revenues to purchased gas cost to reflect all hedging activity in purchased gas cost for fiscal years 2008 through 2014. These amounts were not reclassified for years prior to fiscal 2008.

⁽²⁾ Regulated distribution operating revenues from discontinued operations have been separately reported as discontinued operations for fiscal years 2007 through 2013. These operations were not reported separately for years prior to fiscal 2007.

	2012	2011	2010	2009	2008	2007	2006
\$	1,351,479	\$ 1,535,887	\$ 1,751,186	\$ 1,726,830	\$ 2,030,217	\$ 1,890,094	\$ 2,068,736
	587,651	685,380	775,714	790,155	1,027,136	926,635	1,061,783
	71,960	96,636	101,814	119,921	190,627	176,854	276,186
	4,867	7,636	4,153	3,132	17,074	28,023	40,664
	49,467	61,040	65,791	85,216	119,862	85,472	103,936
	<u>2,065,424</u>	<u>2,386,579</u>	<u>2,698,658</u>	<u>2,725,254</u>	<u>3,384,916</u>	<u>3,107,078</u>	<u>3,551,305</u>
	53,924	57,331	56,539	54,195	54,620	54,251	61,475
	25,028	25,871	27,796	28,685	32,839	33,446	37,071
	<u>2,144,376</u>	<u>2,469,781</u>	<u>2,782,993</u>	<u>2,808,134</u>	<u>3,472,375</u>	<u>3,194,775</u>	<u>3,649,851</u>
	92,604	87,141	97,023	119,427	108,116	84,344	69,582
	1,199,182	1,743,743	1,790,695	1,898,647	3,426,501	2,455,940	2,432,930
\$	<u>3,436,162</u>	<u>\$ 4,300,665</u>	<u>\$ 4,670,711</u>	<u>\$ 4,826,208</u>	<u>\$ 7,006,992</u>	<u>\$ 5,735,059</u>	<u>\$ 6,152,363</u>
	65.4 %	64.4 %	64.9 %	63.4 %	60.0 %	60.8 %	58.3 %
	28.5	28.7	28.7	29.0	30.3	29.8	29.9
	3.5	4.0	3.8	4.4	5.7	5.7	7.8
	0.2	0.3	0.2	0.1	0.5	0.9	1.1
	2.4	2.6	2.4	3.1	3.5	2.8	2.9
	<u>100.0 %</u>	<u>100.0 %</u>	<u>100.0 %</u>	<u>100.0 %</u>	<u>100.0 %</u>	<u>100.0 %</u>	<u>100.0 %</u>
	\$9.86	\$9.71	\$9.63	\$11.39	\$13.09	\$11.91	\$14.29
	\$7.12	\$7.64	\$7.89	\$9.09	\$11.48	\$10.18	\$12.20
	\$4.59	\$5.59	\$5.90	\$7.12	\$9.67	\$8.51	\$10.56
	\$4.52	\$6.23	\$5.61	\$3.36	\$10.88	\$7.59	\$7.22
	\$6.07	\$6.64	\$7.08	\$7.48	\$9.90	\$10.05	\$12.29
	\$8.45	\$8.66	\$8.78	\$10.18	\$12.18	\$10.99	\$13.05
	\$0.43	\$0.46	\$0.46	\$0.46	\$0.43	\$0.44	\$0.49
	\$4.64	\$5.30	\$5.77	\$6.95	\$9.05	\$8.09	\$10.02

REGULATION AND RATES

The following table sets forth the net annual operating income changes resulting from ratemaking activity (excluding industrial and agricultural) made by the Company during the fiscal years September 30, 2006 through September 30, 2016 (in thousands):

For the year ended September 30	Increase (Decrease) to Operating Income by Rate Action ⁽¹⁾			
	Annual Rate Filing Mechanisms	Rate Case Filings	Other Rate Activity	Total
2006	\$ 37,646	\$ (191)	\$ 1,565	\$ 39,020
2007	\$ 35,700	\$ 7,793	\$ 1,755	\$ 45,248
2008	\$ 11,718	\$ 27,838	\$ 1,082	\$ 40,638
2009	\$ 50,813	\$ 2,959	\$ 631	\$ 54,403
2010	\$ 32,746	\$ 23,663	\$ 392	\$ 56,801
2011	\$ 50,249	\$ 20,502	\$ 1,675	\$ 72,426
2012	\$ 26,216	\$ 4,309	\$ 167	\$ 30,692
2013	\$ 40,088	\$ 56,700	\$ 1,322	\$ 98,110
2014	\$ 71,749	\$ 21,819	\$ (226)	\$ 93,342
2015	\$ 113,706	\$ 711	\$ 78	\$ 114,495
2016	\$ 114,974	\$ 7,716	\$ (183)	\$ 122,507

⁽¹⁾ During fiscal 2009, we began presenting our rate making activity on an operating income basis as compared to an operating revenue basis. Fiscal years 2007 and after were adjusted to reflect this new presentation. For years prior to fiscal 2007, rate making activities continue to be shown on an operating revenue basis as the information on an operating income basis was not available.

REGULATION AND RATES (Continued)

Regulatory Commissions

Railroad Commission of Texas (www.rrc.state.tx.us)

Three Commissioners who are elected by statewide general election for staggered six-year terms.

- David J. Porter, Chairman - Term expires December 31, 2016; built a successful small business around his CPA practice in Midland, Texas; will be replaced by Wayne Christian in January 2017.
- Christi Craddick - Term expires 2018; elected to the position in 2012; previously served as the chief political and legal adviser to the Speaker of the Texas House of Representatives Tom Craddick from 2002-2011 and formerly an attorney, specialized in oil and gas, water, tax issues, electric deregulation and environmental policy.
- Ryan Sitton - Term expires 2020; founded PinnacleAIS, an engineering and technology company focused on reliability and integrity programs for the oil, gas, and petrochemical industries; active member of several industry groups including: The Texas Alliance of Energy Producers (TAEP), American Society of Mechanical Engineers (ASME), and the American Petroleum Institute (API).

Kentucky Public Service Commission (www.psc.state.ky.us)

Three Commissioners who are appointed by the Governor for staggered four-year terms.

- Michael J. Schmitt, Chairman - appointed in June 2016; term expires June 2019; former partner in the law firm of Porter, Schmitt, Banks & Baldwin in Paintsville; active member of the Kentucky Bar Association and the National Association of Regulatory Utility Commissioners (NARUC).
- Robert Cicero, Vice Chairman - appointed in June 2016; term expires June 2020; former small business owner and a business executive.
- Daniel E. Logsdon Jr. - appointed in February 2015 to fulfill the remainder of former commissioner Linda K. Breathitt's term; term expires June 2017; formerly served as KY Governor's deputy chief of staff in 2009 and 2010 and as Assistant Kentucky State Treasurer in 2004.

Louisiana Public Service Commission (www.lpsc.org)

Five Commissioners elected from single-member districts for staggered six-year terms.

- Eric Skrmetta, District 1 - Term expires December 2020; practicing attorney.
- Scott A. Angelle, District 2 - Term expires December 2018; former Secretary of the Department of Natural Resources (DNR) and Chairman of the State's Mineral Board.
- Lambert C. Boissiere III, District 3 - Term expires December 2022; former constable for New Orleans.
- Mike Francis, District 4 - Term expires December 2022; former CEO and founder of Francis Drilling Fluids, an oil company based on the Gulf Coast.
- Foster L. Campbell, District 5 - Term expires December 31, 2020; former Louisiana State Senator; owner/operator of an insurance agency.

Kansas Corporation Commission (www.kcc.state.ks.us)

Three Commissioners who are appointed by the Governor for staggered four-year terms.

- Jay Scott Emler, Chairman - Term expires March 2019; former Kansas State Senator where he represented the 35th District and former Vice President and General Counsel for Kansas Cellular.
- Shari Feist Albrecht - Term expired March 2016; served as Associate Chief Counsel at the Kansas Department of Health and Environment (KDHE) from 1993 to 2012 and served as Director of the Oil and Gas Conservation Division from 1987 to 1991.
- Pat Apple - Term expires March 2018; owner of Apple Electric, Inc. and former Kansas State Senator.

Colorado Public Utilities Commission (www.dora.state.co.us)

Three Commissioners who are appointed by the Governor for staggered four-year terms.

- Jeffery P. Ackermann, Chairman - Term expires January 2021; former executive director of the Colorado Energy Office (CEO); served as a section chief and adviser with the Colorado Public Utilities Commission.
- Frances A. Koncilja - Term expires January 2020; previously practiced law with the Colorado State Public Defender's Office and the U.S. Attorney's Office; founder of the law firm Koncilja & Associates.
- Wendy M. Moser - Term expires January 2019; previously responsible for governmental and public affairs for Charter Communications; previously responsible for regulatory services for Black Hills Corporation; managing partner of the law firm Wendy Moser LLC.

Mississippi Public Service Commission (www.psc.state.ms.us)

Three Commissioners who are elected to four-year terms.

- Brandon Presley - Term expires January 2020; previously was a two-term mayor of Nettleton, Mississippi.
- Cecil Brown - Term expires January 2020; previously served in the Mississippi House of Representatives for 15 years.
- Sam Britton - Term expires January 2020; formerly held positions in the Office of the State Auditor and Mississippi State Tax Commission.

Virginia State Corporation Commission (www.scc.virginia.gov)

Three Commissioners elected by the General Assembly for staggered six-year terms.

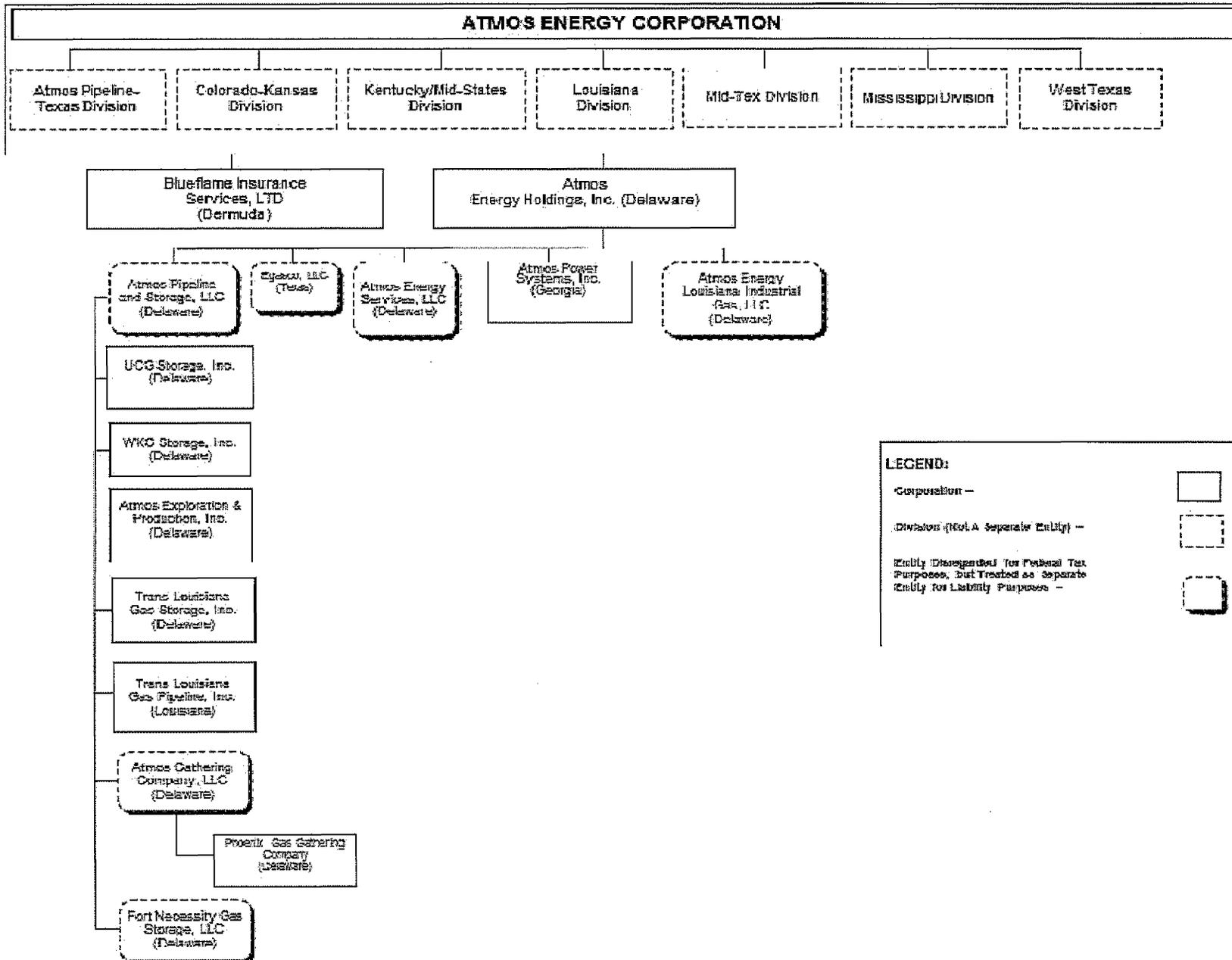
- James C. Dimitri, Chairman - Term expires 2020; former attorney in private practice, former Senior Counsel and General Counsel at SCC and former Virginia Assistant Attorney General.
- Mark C. Christie - Term expires 2022; Former chief legal counsel and director of policy for the Governor of Virginia, prior to working in the government he was in the private practice of law.
- Judith Williams Jagdmann - Term expires 2018; Former Attorney General for the Commonwealth of Virginia and Deputy Attorney General for the Civil Litigation Division, served as counsel to the SCC and its staff on utility matters.

Tennessee Regulatory Authority (www.state.tn.gov/tra)

Five part-time directors and one full-time executive director who are appointed by the Governor, Speaker of House and Lieutenant Governor.

- Earl R. Taylor, Executive Director - Former attorney and current franchisee of Panera Bread.
- David Jones, Chairman - Current President of Complete Holding Group and the David Jones Group.
- Robin L. Morrison, Vice Chairman - Currently serves as a Vice President and financial center manager for First Tennessee Bank.
- Herbert H. Hilliard, Chairman - Former Executive Vice President and Chief Government Relations Officer for First Horizon National Corporation.
- Kenneth Hill - Current Chief Executive Officer of Appalachian Educational Communication Corporation.
- Vacant

CORPORATE STRUCTURE - Effective January 1, 2017



OPERATING DIVISIONS AND SUBSIDIARY COMPANIES

	<u>Year of Incorporation</u>	<u>State of Incorporation</u>	<u>Principal Business Office</u>
Atmos Energy Corporation	1983	Texas	Dallas, TX
	1997	Virginia	
Operating Divisions:			
West Texas.....			Lubbock, TX
Mid-Tex			Dallas, TX
Colorado-Kansas.....			Denver, CO
Kentucky/Mid-States			Franklin, TN
Louisiana.....			Baton Rouge, LA
Mississippi			Jackson, MS
Atmos Pipeline - Texas.....			Dallas, TX
Subsidiaries:			
Atmos Energy Holdings, Inc.	2000	Delaware	Dallas, TX
Blue Flame Insurance Services, LTD.....	2003	Bermuda	Bermuda
Atmos Energy Services, LLC.....	1996	Delaware	Dallas, TX
EGASCO, LLC.....	1999	Texas	Dallas, TX
Atmos Energy Marketing, LLC.....	1999	Delaware	Houston, TX
Atmos Power Systems, Inc.	1987	Georgia	Franklin, TN
Atmos Pipeline and Storage, LLC.....	1999	Delaware	Dallas, TX
UCG Storage, Inc.....	1989	Delaware	Franklin, TN
WKG Storage, Inc.	1999	Delaware	Dallas, TX
Atmos Exploration & Production, Inc.	1934	Delaware	Dallas, TX
Trans Louisiana Gas Pipeline, Inc.	1983	Louisiana	Dallas, TX
Trans Louisiana Gas Storage, Inc.	2000	Delaware	Dallas, TX
Atmos Gathering Company, LLC.....	2006	Delaware	Dallas, TX
Phoenix Gas Gathering Company	2006	Delaware	Dallas, TX
Fort Necessity Gas Storage, LLC	2009	Delaware	Dallas, TX
Atmos Energy Louisiana Industrial Gas, LLC	2016	Delaware	Dallas, TX

SEASONALITY AND QUARTERLY INFORMATION

The Company's regulated distribution business is seasonal and dependent upon weather conditions in the Company's service areas. Natural gas sales to residential, commercial and public authority customers are affected by winter heating season requirements. This generally results in higher operating revenues and net income during the period from October through March of each year and lower operating revenues and either net losses or lower net income during the period from April through September of each year. Sales to industrial customers are much less weather sensitive. The Company's management believes that the Company has lessened its sensitivity to weather risk by diversifying its operations into geographic areas having different weather patterns and through other measures.

The following table sets forth the Company's quarterly operating revenues, quarterly operating revenues as a percentage of annual operating revenues, quarterly net income (loss), and quarterly net income (loss) as a percentage of annual net income. Operating revenues for fiscal years 2007 through 2013 excludes revenues from discontinued operations.

Year ended September 30	Quarter ended				Total	
	December 31	March 31	June 30	September 30		
	(Dollars in thousands)					
2006	Operating revenues	\$2,283,820	\$2,033,846	\$863,243	\$971,454	\$6,152,363
		37 %	33 %	14 %	16 %	100 %
	Net income (loss)	\$71,027	\$88,796	\$(18,145)	\$6,059	\$147,737
		48 %	60 %	(12)%	4 %	100 %
2007	Operating revenues	\$1,555,351	\$2,005,277	\$1,192,209	\$982,222	\$5,735,059
		27 %	35 %	21 %	17 %	100 %
	Net income (loss)	\$81,261	\$106,505	\$(13,360)	\$(5,914)	\$168,492
		48 %	63 %	(8)%	(3)%	100 %
2008	Operating revenues	\$1,606,983	\$2,408,631	\$1,606,935	\$1,384,443	\$7,006,992
		23 %	34 %	23 %	20 %	100 %
	Net income (loss)	\$73,803	\$111,534	\$(6,588)	\$1,582	\$180,331
		41 %	62 %	(4)%	1 %	100 %
2009	Operating revenues	\$1,653,451	\$1,744,314	\$760,427	\$668,016	\$4,826,208
		34 %	36 %	16 %	14 %	100 %
	Net income (loss)	\$75,963	\$129,003	\$1,964	\$(15,952)	\$190,978
		40 %	67 %	1 %	(8)%	100 %
2010	Operating revenues	\$1,256,816	\$1,879,055	\$754,117	\$780,723	\$4,670,711
		27 %	40 %	16 %	17 %	100 %
	Net income (loss)	\$93,330	\$114,126	\$(3,154)	\$1,537	\$205,839
		45 %	56 %	(2)%	1 %	100 %
2011	Operating revenues	\$1,117,226	\$1,556,374	\$833,168	\$793,897	\$4,300,665
		26 %	36 %	20 %	18 %	100 %
	Net income	\$73,997	\$132,209	\$(566)	\$1,961	\$207,601
		35 %	64 %	0 %	1 %	100 %
2012	Operating revenues	\$1,083,994	\$1,225,509	\$576,414	\$550,245	\$3,436,162
		31 %	36 %	17 %	16 %	100 %
	Net income	\$68,507	\$109,111	\$31,132	\$7,967	\$216,717
		32 %	50 %	14 %	4 %	100 %
2013	Operating revenues	\$1,034,155	\$1,308,996	\$857,935	\$674,374	\$3,875,460
		27 %	34 %	22 %	17 %	100 %
	Net income (loss)	\$80,465	\$116,425	\$38,768	\$7,536	\$243,194
		33 %	48 %	16 %	3 %	100 %
2014	Operating revenues	\$1,243,858	\$1,964,854	\$943,170	\$789,034	\$4,940,916
		25 %	40 %	19 %	16 %	100 %
	Net income	\$87,016	\$133,367	\$45,721	\$23,713	\$289,817
		30 %	46 %	16 %	8 %	100 %
2015	Operating revenues	\$1,258,765	\$1,540,068	\$686,401	\$656,902	\$4,142,136
		30 %	37 %	17 %	16 %	100 %
	Net income	\$97,595	\$137,684	\$56,281	\$23,515	\$315,075
		31 %	44 %	18 %	7 %	100 %
2016	Operating revenues	\$906,221	\$1,132,293	\$632,916	\$678,519	\$3,349,949
		27 %	34 %	19 %	20 %	100 %
	Net income	\$102,861	\$141,810	\$71,193	\$34,240	\$350,104
		29 %	41 %	20 %	10 %	100 %

REGULATED AND NONREGULATED DATA

The following table summarizes certain information regarding the operation of the regulated and nonregulated businesses of the Company for each of the last eleven years.

	Operating Revenues ⁽¹⁾⁽²⁾	Net Income	Identifiable Assets
2006			
Regulated Distribution	\$ 3,649,851	\$ 53,002	\$ 4,565,586
Regulated Pipeline.....	69,582	26,547	645,637
Nonregulated.....	2,432,930	68,188	495,528
Total.....	\$ 6,152,363	\$ 147,737	\$ 5,706,751
2007			
Regulated Distribution	\$ 3,194,775	\$ 73,283	\$ 4,706,495
Regulated Pipeline.....	84,344	34,390	689,374
Nonregulated.....	2,455,940	60,619	486,929
Total.....	\$ 5,735,059	\$ 168,492	\$ 5,882,798
2008			
Regulated Distribution	\$ 3,472,375	\$ 92,648	\$ 5,045,032
Regulated Pipeline.....	108,116	41,425	749,231
Nonregulated.....	3,426,501	46,258	582,226
Total.....	\$ 7,006,992	\$ 180,331	\$ 6,376,489
2009			
Regulated Distribution	\$ 2,808,134	\$ 116,807	\$ 5,105,925
Regulated Pipeline.....	119,427	41,056	834,078
Nonregulated.....	1,898,647	33,115	415,473
Total.....	\$ 4,826,208	\$ 190,978	\$ 6,355,476
2010			
Regulated Distribution	\$ 2,782,993	\$ 125,949	\$ 5,408,922
Regulated Pipeline.....	97,023	41,486	913,829
Nonregulated.....	1,790,695	38,404	431,186
Total.....	\$ 4,670,711	\$ 205,839	\$ 6,753,937
2011			
Regulated Distribution	\$ 2,469,781	\$ 162,718	\$ 5,844,507
Regulated Pipeline.....	87,141	52,415	1,004,124
Nonregulated.....	1,743,743	(7,532)	421,657
Total.....	\$ 4,300,665	\$ 207,601	\$ 7,270,288
2012			
Regulated Distribution	\$ 2,144,376	\$ 148,369	\$ 5,980,315
Regulated Pipeline.....	92,604	63,059	1,148,006
Nonregulated.....	1,199,182	5,289	356,197
Total.....	\$ 3,436,162	\$ 216,717	\$ 7,484,518
2013			
Regulated Distribution	\$ 2,394,418	\$ 163,707	\$ 6,170,345
Regulated Pipeline.....	89,011	68,260	1,413,165
Nonregulated.....	1,392,031	11,227	335,559
Total.....	\$ 3,875,460	\$ 243,194	\$ 7,919,069
2014			
Regulated Distribution	\$ 3,056,212	\$ 171,585	\$ 6,633,695
Regulated Pipeline.....	92,166	86,191	1,632,909
Nonregulated.....	1,792,538	32,041	314,402
Total.....	\$ 4,940,916	\$ 289,817	\$ 8,581,006
2015			
Regulated Distribution	\$ 2,757,585	\$ 204,813	\$ 6,944,454
Regulated Pipeline.....	97,662	94,662	1,880,907
Nonregulated.....	1,286,889	15,600	249,711
Total.....	\$ 4,142,136	\$ 315,075	\$ 9,075,072
2016			
Regulated Distribution	\$ 2,284,185	\$ 232,370	\$ 7,544,826
Regulated Pipeline.....	104,007	101,689	2,188,414
Nonregulated.....	961,757	16,045	277,649
Total.....	\$ 3,349,949	\$ 350,104	\$ 10,010,889

The regulated business as of September 30, 2016 was comprised of the Company's six regulated distribution divisions: Colorado-Kansas Division, Kentucky/Mid-States Division, Louisiana Division, Mid-Tex Division, Mississippi Division and West Texas Division, as well as the regulated pipeline division.

Our nonregulated businesses primarily include the operations of Atmos Energy Marketing, LLC and Atmos Pipeline and Storage, LLC. For an expanded discussion of each of these companies and other nonregulated operations, please see the Company's Annual Report on Form 10-K for the year ended September 30, 2016.

⁽¹⁾ Operating revenues for fiscal years 2007 through 2013 excludes revenues from discontinued operations. Discontinued operations were not reported separately for years prior to fiscal 2007.

⁽²⁾ In fiscal 2014, we retroactively reclassified certain amounts in our nonregulated segment's operating revenues to purchased gas cost to reflect all hedging activity in purchased gas cost for fiscal years 2008 through 2014. These amounts were not reclassified for years prior to fiscal 2008.

CORPORATE DEVELOPMENT

Acquisitions and Mergers

The Company has achieved eight significant acquisitions as summarized below:

1. Property Trans Louisiana Gas Company, Inc.
 Business Intrastate natural gas distributor in Louisiana
 Meters in service 69,000 (at acquisition)
 Acquisition date January 1, 1986
 Acquisition cost \$34.1 million inclusive of acquisition expenses plus assumption of approximately \$10 million in long-term debt
 Regulatory body Louisiana Public Service Commission
 Accounting method Purchase
 Financing \$35,000,000 Revolving credit/term facility

2. Property Western Kentucky Gas Utility Corporation
 Business Intrastate natural gas distributor in Kentucky
 Meters in service 147,000 (at acquisition)
 Acquisition date December 1, 1987
 Acquisition cost \$67.5 million inclusive of acquisition expenses plus assumption of approximately \$17.6 million in long-term debt
 Regulatory body Kentucky Public Service Commission
 Accounting method Purchase
 Financing Initially funded with \$31,500,000 interim revolving credit facility with a bank and \$30,000,000 Senior Notes. Interim revolving credit facility was retired with proceeds of equity offering in June 1988.

3. Property Greeley Gas Company
 Business Intrastate natural gas distributor in CO, KS, and MO⁽¹⁾
 Meters in service 98,000 (at acquisition)
 Acquisition date December 22, 1993
 Acquisition cost Approximately 3.5 million (post-split) shares of Atmos stock, the assumption of approx. \$20 million in long-term debt and \$1.7 million in acquisition expenses
 Regulatory bodies Colorado Public Utilities Commission, Kansas Corporation Commission and Missouri Public Service Commission
 Accounting method Pooling of interests
 Financing Exchanged 3,493,995 (post-split) shares of Atmos stock for all the outstanding shares of GGC

4. Property United Cities Gas Company
 Business Intrastate natural gas distributor in GA⁽²⁾, TN, VA, SC (subsequently sold), IL⁽¹⁾, IA⁽¹⁾, and MO⁽¹⁾
 Meters in service 307,000 (at merger)
 Merger Date July 31, 1997
 Merger cost Approximately 13.3 million shares of Atmos stock, the assumption of approx. \$149 million in long-term debt and \$49 million in merger and integration costs
 Regulatory bodies Missouri Public Service Commission, Georgia Public Service Commission, South Carolina Public Service Commission, Tennessee Regulatory Authority, Illinois Commerce Commission, Iowa Utilities Board, Virginia State Corporation Commission
 Accounting method Pooling of interests
 Financing Exchanged 13,320,221 shares of Atmos stock for all the outstanding shares of United Cities Gas Company

5. Property Remaining 55 percent interest in Woodward Marketing, L.L.C.
 Business Management of natural gas requirements for municipalities, local gas utility companies and industrial customers
 Acquisition date April 1, 2001
 Acquisition cost \$26.7 million inclusive of acquisition expenses
 Accounting method Purchase
 Financing Exchanged 1,423,193 restricted shares of Atmos common stock

CORPORATE DEVELOPMENT (Continued)

Acquisitions and Mergers (continued)

- | | | |
|----|-------------------|---|
| 6. | Property | Louisiana Gas Service Company |
| | Business | Intrastate natural gas distributor in Louisiana |
| | Meters in service | 279,000 (at acquisition) |
| | Acquisition date | July 1, 2001 |
| | Acquisition cost | \$363.4 million inclusive of acquisition expenses |
| | Regulatory body | Louisiana Public Service Commission |
| | Accounting method | Purchase |
| | Financing | Primarily funded with a \$350 million debt offering |
| | | |
| 7. | Property | Mississippi Valley Gas Company |
| | Business | Intrastate natural gas distributor in Mississippi |
| | Meters in service | 260,000 (at acquisition) |
| | Acquisition date | December 3, 2002 |
| | Acquisition cost | \$75.0 million cash, \$75.0 million of Atmos common stock and the repayment of approx. \$45.0 million of outstanding long-term debt. |
| | Regulatory body | Mississippi Public Service Commission |
| | Accounting method | Purchase |
| | Financing | Issued 3,386,287 shares of Atmos common stock and used a \$150.0 million short-term unsecured committed credit facility to provide the initial funding for the cash portion of the acquisition and the repayment of the outstanding long-term debt. The short-term credit facility was replaced with a \$250 million debt offering in January 2003. |
| | | |
| 8. | Property | TXU Gas Company |
| | Business | Intrastate natural gas distributor and pipeline operations in Texas |
| | Meters in service | 1,500,000 (at acquisition) |
| | Acquisition date | October 1, 2004 |
| | Acquisition cost | \$1.9 billion cash (after closing adjustments and before transaction costs and expenses) |
| | Regulatory bodies | Various municipalities we serve, with exclusive appellate jurisdiction by the Texas Railroad Commission |
| | Accounting method | Purchase |
| | Financing | Issued 9,939,393 shares of Atmos common stock (net proceeds of \$235.7 million) and issued \$1.7 billion in commercial paper backstopped by a senior unsecured revolving credit agreement. In October 2004, the commercial paper was paid off with the issuance of \$1.4 billion of senior unsecured notes and the issuance of 16.1 million shares of Atmos common stock (net proceeds of \$382.5 million before other offering costs). |

The Company has also achieved several small acquisitions including Oceana Heights Gas Company in Thibodaux, Louisiana and distribution systems in Winn Parish and LaFourche Parish, Louisiana. In May 2000, we acquired the Missouri natural gas distribution assets of Associated Natural Gas for approximately \$32.0 million, serving approximately 48,000 meters. In March 2004, we acquired the natural gas distribution assets of ComFurT Gas Inc. for approximately \$2.0 million which served approximately 1,800 customers.

⁽¹⁾ In August 2012, we completed the sale of substantially all of our regulated distribution assets located in Missouri, Illinois and Iowa representing approximately 84,000 customers to Liberty Energy (Midstates) Corp., an affiliate of Algonquin Power & Utilities Corp. for a cash price of approximately \$128 million, pursuant to an asset purchase agreement executed on May 12, 2011.

⁽²⁾ In April 2013, we completed the sale of substantially all of our regulated distribution assets and certain related nonregulated assets located in Georgia representing approximately 64,000 customers to Liberty Energy (Georgia) Corp., an affiliate of Algonquin Power & Utilities Corp. for a cash price of approximately \$153 million, pursuant to an asset purchase agreement executed on August 8, 2012.

GLOSSARY

Amortize - An allocation of cost to reflect a reduction to asset book value each year until only the salvage value, if any, remains.

Assets - Items of value owned by the company, typically items such as cash, property, and debts owed to the company.

Bcf - Abbreviation for 1,000,000,000 (one billion) cubic feet.

Balance sheet - A statement of financial position at a stated date that shows the assets, liabilities and shareholders' equity of a company.

Capitalize - To record and carry forward into future years any expenditure that will produce revenue or a benefit during those future years.

Cash equivalents - The company considers all highly liquid instruments purchased with a maturity of three months or less to be cash equivalents.

Commercial service - Covers service to customers engaged in wholesale or retail trade, communications, finance, fisheries, forestry, government, insurance, real estate, transportation, etc., and to customers not directly involved in other classes of service.

Contingent liability - An obligation that may arise in the future that relates to a past transaction or event. The obligation is deemed possible but not probable.

Current asset - Cash and any other items the company owns that will be converted to cash or useful goods or services within a year.

Current liability - A short-term indebtedness to be paid within a year.

Cushion gas - The gas required in a reservoir, used for storage of natural gas, so that reservoir pressure is such that the working gas may be recovered.

Deferred charges - Expenditures whose benefit will be realized in future years. The amounts will be charged against income over a period of years to properly match the expenses with the related benefit.

Deferred credits - Income items that have been received but not yet earned or liabilities incurred but not yet due. These will be recognized in the year they are earned.

Depreciation - An allocation of cost to reflect the gradual loss of productivity of a fixed asset by age or usage.

Deregulation - The act of ending certain federal government controls over the price of natural gas sold in interstate commerce.

Gross profit - Operating revenues less purchased gas cost.

Heating degree day - A heating degree day is equivalent to each degree that the average of the high and the low temperatures for a day is below 65 degrees. The greater the number of heating degree days, the colder the climate. Heating degree days are used in the natural gas industry to measure the coldness of weather experienced and to compare relative temperatures between one geographic area and another.

Industrial service - Covers service to customers engaged primarily in a process which either involves the extraction of raw materials from the earth, or a change of raw or unfinished materials into another form or product. Also includes service to natural gas irrigation wells.

Infrastructure Program - A rate making program which allows natural gas utility companies the opportunity to include in their rate base annually approved capital costs incurred.

LDC - Local distribution company.

Liabilities - Amounts owed by the corporation to others.

Line of credit - Agreements by banks to make a loan not to exceed a specified amount when needed by the corporation.

Long-term debt - Debts to be repaid with a maturity of more than one year.

Mcf - Abbreviation for 1,000 cubic feet, which is the customary unit for measuring volumes of natural gas.

MMcf - Abbreviation for 1,000,000 (one million) cubic feet.

GLOSSARY (Continued)

Net income - All revenues less all costs of doing business.

Net income per share - Net income available to common shareholders divided by the weighted average number of shares of common stock outstanding during the period.

No notice service - A FERC Order 636 interstate pipeline service combining transportation, storage and balancing functions generally designed to allow an LDC shipper to receive pipeline services with limited prior scheduling or notice to the pipeline.

Operating income - Excess of revenues over the related expenses; income before federal income taxes and interest.

Peak-shaving - Using sources of energy, such as natural gas from storage, to supplement the normal amounts delivered to customers during peak-use periods. Using these supplemental sources prevents pipelines from having to expand their delivery facilities just to accommodate short periods of extremely high demand.

Pooling of interests - A business combination in which the voting stock of one company is acquired by another through an exchange of stock and not through the disbursement of cash or other resources. The reported income of the constituents for prior periods is combined and restated as income of the combined corporation.

Psia - Abbreviation for pounds per square inch absolute. It is a measure of pressure.

Public authority - A municipal, state, federal, school, county or precinct account, i.e., account with any governmental subdivision.

Purchase accounting - A method of accounting for a business combination in which one company is acquired by another by paying cash, transferring assets, or by issuing debt. The acquiring corporation records at its cost the acquired assets less liabilities assumed. The reported income of the acquiring corporation includes the operations of the acquired company after acquisition.

Residential service - Covers service to customers for domestic purposes (single, multifamily or mobile homes, etc.). In residential service, the number of housing units within a structure determines the customer classification.

Retained earnings - Cumulative earnings retained in the business.

Shareholders' equity - The financial investment shareholders have in the company. It is represented by the difference between total assets and total liabilities.

Stated value - The nominal or face value of a security. It is not related to the actual value of the stock or the company.

Subsidiary - A corporation owned by a parent company through ownership of the subsidiary's voting stock.

Underground gas storage fields - Natural gas reservoirs located near gas users into which gas may be pumped during periods of low demand and recovered on peak demand days. This increases gas supply on peak demand days without incurring peak day demand charges from gas suppliers.

Weather normalization adjustment (WNA) - Rate adjustments approved by certain regulatory commissions that allow a company to increase the base rate portion of customers' bills when weather is warmer than normal and decrease the base rate when weather is colder than normal.

Working capital - Excess of current assets over current liabilities.

Case No. 2017-00349
Atmos Energy Corporation, Kentucky Division
Forecasted Test Period Filing Requirements
MFR FR 16(7)(m)
Page 1 of 1

REQUEST:

Section 16. Applications for General Adjustments of Existing Rates.

- (7) Each application requesting a general adjustment in rates supported by a fully forecasted test period shall include the following or a statement explaining why the required information does not exist and is not applicable to the utility's application:
- (m) The current chart of accounts if more detailed than the Uniform System of Accounts chart;

RESPONSE:

Please see attachment FR_16(7)(m)_Att1 for the current chart of accounts.

ATTACHMENT:

ATTACHMENT 1 - Atmos Energy Corporation, FR_16(7)(m)_Att1 - Chart of Accounts.pdf, 21 Pages.

Respondent: Laura Gillham

Company	Description
010	Atmos Regulated Shared Services
020	Atmos Energy-Louisiana
030	Atmos Energy-West Texas
050	Atmos Energy-KY/Mid-States
060	Atmos Energy-Colo/Kan/Kanso
070	Atmos Energy-Mississippi
080	Atmos Energy-Mid-Tex
180	Atmos Pipeline - Texas
210	Blueflame Insurance Services, LTD
220	Atmos Energy Louisiana Industrial Gas (AELIG)
221	Atmos Power Systems Inc
231	Atmos Pipeline & Storage LLC
232	UCO Storage - Bawlsby
233	WKG Storage - East Diamond
234	Trans Louisiana Gas Storage (TLGS)
235	Atmos Gathering Company, LLC
237	Pinecreek Gas Gathering Company
301	Atmos Energy Services LLC
302	Egasco
303	Trans Louisiana Gas Pipeline (TLGP)
306	Atmos Exploration & Production
312	Atmos Energy Holdings Inc
050	KY/Mid-States (Elim)
981	Atmos Energy Consolidated (Elim)
883	TLGP and TLGS (Elim)
987	Atmos Energy Holdings (Elim)
989	SSU and Blueflame (Elim)
990	Mid-Tex and APT (Elim)
991	Straight Creek (Elim)
992	Distribution and AEH (Elim)
993	Pipeline and Storage (Elim)

Cost Center	Description	Cost Center	Description
0000	Default	2032	West Texas Div Lubbock Central Region Bus Development
1001	SS Dallas President & COO	2034	West Texas Div Lubbock CRM/Service
1101	SS Dallas Chief Financial Officer	2035	West Texas Div Lubbock CRM/Service
1102	SS Utility Operations	2036	West Texas Div Lubbock CRM/Service
1105	SS Dallas Audit	2037	West Texas Div Lubbock Ag and Industrial Svcs
1106	SS Dallas Treasurer	2038	West Texas Div Triangle Operations
1107	SS Dallas Treasury	2044	West Texas Div Pipeline Integrity Management
1108	SS Dallas Risk Management	2063	West Texas Div HR Benefit Variance
1110	SS Dallas Supply Chain Mgmt	2131	West Texas Div Amarillo Northern Region Administration
1112	SS Dallas Mail & Supply	2132	West Texas Div Amarillo Northern Region Bus Development
1114	SS Dallas Vice Pres & Controller	2134	West Texas Div Amarillo CRM/Service
1116	SS Dallas Taxation	2135	West Texas Div Panola CRM/Service
1117	SS Dallas Acctg Services	2136	West Texas Div Hereford CRM/Service
1118	SS Dallas Supply Chain	2231	West Texas Div Midland Southern Region Administration
1119	SS Dallas General Accounting	2232	West Texas Div Midland Southern Region Bus Development
1120	SS Dallas Accounts Payable	2233	West Texas Div Midland So Region Pub Affairs
1121	SS Dallas Plant Accounting	2234	West Texas Div Permian Basin CRM/Service (Formerly Midland)
1123	SS Dallas Gas Accounting	2236	West Texas Div Big Spring CRM/Service
1125	SS Dallas Financial Reporting	2237	West Texas Div Seminole/Brownfield CRM/Service
1128	SS Dallas Payroll	2401	LA Div Administration
1128	SS Dallas Property & Sales Tax	2402	LA Div Information Technology
1129	SS Dallas Income Tax	2403	LA Div Human Resources
1130	SS Dallas Business Planning and Analysis	2404	LA Div Regulatory & Public Affairs
1131	SS Dallas Media Relations	2405	LA Div Tech Services
1132	SS Dallas Investor Relations	2406	LA Div Engineering Services
1133	SS Dallas Communications	2407	LA Div Finance
1134	SS Dallas IT	2408	LA Div Marketing
1135	SS Dallas IT EMG, Corporate Systems	2409	LA Div Measurement
1137	SS Dallas, IT Engineering & Operations	2411	LA Div Technical Support
1141	SS Dallas Gas Purchase Accounting	2412	LA Div Eastern Region Compliance
1144	SS Dallas Rate Administration	2415	LA Div Compliance
1145	SS Dallas Revenue Accounting	2416	LA Div Safety Tech Services
1146	SS Dallas IT Enterprise Solutions	2421	LA Div Relocation Expense
1150	SS Dallas Strategic Planning	2425	LA Div - SIF
1153	SS Dallas Distributor Acctg	2431	LA-Finance-Accounting
1154	SS Dallas Rates & Regulatory	2432	LA-Finance-Billing
1155	SS Dallas Texas Gas Pipeline Accounting	2444	LA Div Pipeline Integrity Management
1158	SS Dallas IT Customer Service Systems	2450	LA Div Lafayette Operations
1158	SS COCC IT Support	2451	LA Div Lafayette C&M
1159	SS Dallas VP of Workforce Development	2453	LA Div Lafayette Service
1161	SS Dallas Benefits and Payroll Accounting	2454	LA Div Natchitoches/Pineville C&M
1164	SS Dallas IT Security	2455	LA Div Natchitoches Service
1167	SS Dallas IT Enterprise Architecture	2463	LA Div HR Benefit Variance
1171	SS Dallas Regulatory Accounting	2467	LA Div Drafting
1201	SS Dallas CSO	2470	LA Div Metro East Operations
1205	SS Dallas GVP Safety & Enterprise Services	2472	LA Div SR Treasury CRM
1208	SS Dallas Safety & Compliance	2473	LA Div Northlake Service
1212	SS CSC-Customer Contact Management	2474	LA Div Tangipahoa C&M
1215	SS Dispatch Operations	2475	LA Div Ascension C&M
1216	SS Dallas Training & Knowledge Mgmt	2476	LA Div EAG
1221	SS Pipeline Admin	2515	LA Div Western Region Compliance
1224	SS Dallas CSO Human Resources	2516	LA Div Western Region Administration
1226	SS Dallas Customer Service	2502	LA Div Western Sales
1227	SS Dallas Business Processes and Change Management	2505	LA Div Monroe Operations
1228	SS Dallas Customer Revenue Management	2508	LA Div Monroe C&M
1229	SS Dallas Pipeline Safety	2538	LA Div DeWitt/Atrop Service/C&M
1401	SS Dallas Employment & Employee Relations	2539	LA Div Monroe Service
1402	SS Dallas Executive Compensation	2541	LA-Metairie-E Reg Public Affairs
1403	SS Dallas Human Resources - SVP	2542	LA-Morocco-W Reg Public Affairs
1405	SS Dallas Benefits	2543	LA-Lafayette Public Affairs
1407	SS Dallas Facilities	2601	KUD-Owensboro Administration(Use 3301)
1408	SS Dallas Employee Development	2602	KUD-Owensboro Information Services
1414	SS Tech Training Delivery	2604	KUD-Owensboro Rates & Regulatory Affairs
1415	SS Tech Training Prog & Curriculum	2609	KUD-Owensboro Storage & Transmission
1416	SS Dallas Compensation and HRMS	2612	KUD-Owensboro Compliance
1420	SS Dallas EAPC	2616	KUD-Owensboro Safety Tech Services
1463	SS HR Benefit Variance	2631	KUD-Owensboro-N Reg Admin
1501	SS Corporate Legal	2634	KUD-Madisonville CRM/Service
1502	SS Corporate Secretary	2635	KUD-Princeton CRM/Service
1503	SS Corporate Governmental Affairs	2636	KUD-Owensboro CRM/Service
1504	SS Corporate Records Management	2637	KUD-Pascagoula CRM/Service
1505	SS Corporate Gas Contract Administration	2638	KUD-Hayfield CRM/Service
1507	SS Corporate Texas Lobbying	2650	KUD-Madisonville Operations
1508	SS Corporate Energy Assistance	2651	KUD-Owensboro Operations
1601	SS Franklin Nominations and Scheduling	2653	KUD-Pipe Replacement Program Adm
1604	Use 9600 SS Franklin Gas Control	2703	KUD-Owensboro Governmental Affairs
1621	SS Gas Supply Executive	2731	KUD-Bowling Green East Region Administration
1622	SS Dallas-Regional Gas Supply	2732	KUD-Bowling Green East Region Marketing
1623	SS Dallas Gas Contract Admin	2734	KUD-Bowling Green CRM/Service
1625	SS Franklin Gas Control & Storage	2735	KUD-Slayton CRM/Service
1626	SS New Orleans Gas Supply & Services	2736	KUD-Logansport CRM/Service
1627	SS Regional Supply Planning	2737	KUD-Derbyville CRM/Service
1628	SS Jackson-West Region Gas Supply & Services	2738	KUD-Campbellville CRM/Service
1629	SS Franklin-East Region Gas Supply & Services	2739	KUD-Shelbyville CRM/Service
1631	SS Dallas Gas Supply	2750	KUD-Bowling Green Operations
1633	SS Dallas-Corporate Gas Supply Risk Mgmt	3001	CO&S Div Denver Administration
1635	SS Franklin Gas Control	3002	CO&S Div Denver Information Technology
1636	SS TBS-System Support	3003	CO&S Div Denver Human Resources
1637	SS TBS-Application Support	3004	CO&S Div Regulatory Affairs
1638	SS TBS-Technical Support	3005	CO&S Div Denver Tech Services
1639	SS TBS-Transportation & Scheduling	3006	CO&S Div Denver Engineering & Design
1901	SS Dallas Employee Relocation Exp	3007	CO&S Div Denver Finance
1903	SS Controller - Miscellaneous	3008	CO&S Div Denver Marketing
1904	SS Dallas Performance Plan	3009	CO&S Div Storage
1905	SS Outside Director Retirement Cost	3012	CO&S Div Denver Engineering & Compliance
1908	SS Dallas SEP	3017	CO&S Div Denver Employee Development
1909	SS Dallas VO Billing & Other	3019	CO&S Div Safety Tech Services
1910	SS Corporate Overhead Capitalized	3020	CO&S Div Denver Measurement Center
1913	SS Dallas Fleet and Corporate Sourcing	3021	CO&S Div Relocation Expense
1915	SS Dallas Insurance	3031	CO&S Div Colorado Region Administration
1933	SS Dallas Enterprise Team Meeting	3032	CO&S Div Colorado Region Marketing
1954	SS Dallas Culture Council	3033	CO&S Div Colorado Region Public Affairs
2001	West Texas Div Lubbock Administration	3034	CO&S Div Greeley C&M
2002	West Texas Div Lubbock Information Services	3035	CO&S Div Yampa Valley CRM/Service
2003	West Texas Div Lubbock Human Resources	3036	CO&S Div Craig CRM/Service
2004	West Texas Div Lubbock Regulatory Affairs	3037	CO&S Div Canon City CRM/Service
2005	West Texas Div Lubbock Technical Services	3038	CO&S Div Substation Construction CRM/Service
2006	West Texas Div Lubbock Engineering Services	3039	CO&S Div Gunnison CRM/Service
2007	West Texas Div Lubbock Finance	3040	CO&S Div Lamar CRM/Service
2008	West Texas Div Lubbock Marketing	3041	CO&S Div BW Colorado CRM/Service
2009	West Texas Div Lubbock Measurement Center	3042	CO&S Div Cortez CRM/Service
2010	West Texas Div Lubbock Revenue Management	3050	CO&S Div Operations
2011	West Texas Div Facilities Replacement	3051	CO&S Div Canon City Operations
2012	West Texas Div Asset Integrity & Compliance	3063	CO&S Div HR Benefit Variance
2013	West Texas Div Lubbock Maps & Records	3131	CO&S Div Bonner Springs Kansas Region Administration
2014	West Texas Div Lubbock Supply Chain	3132	CO&S Div Bonner Springs Kansas Region Marketing
2018	West Texas Div Safety Tech Services	3136	CO&S Div Harrison CRM/Service
2021	West Texas Div Relocation Expense	3138	CO&S Div Ulysses CRM/Service
2025	West Texas Div Public Affairs	3141	CO&S Div Olathe Operations

Cost Center	Description	Cost Center	Description
3143	COORS Div Clarke CBM	4247	MDTX-North Reg Compliance SHEPAR
3144	COORS Div Independence Operations	4330	MDTX-SE Region South Director Admin
3145	COORS Div Independence CBM	4331	MDTX-SW Region South Director Admin
3146	COORS Div Yates Center CBM	4332	MDTX-SE Reg Compliance BRYAN/DOKAY
3301	KNO-Franklin Administration	4333	MDTX-SW Reg Compliance South
3302	KNO-Franklin Information Services	4334	MDTX-SE Reg Compliance WAGOES
3303	KNO-Franklin Human Resources	4335	MDTX-SE Reg Bryan North
3304	KNO-Franklin Rates & Regulatory Affairs	4336	MDTX-SE Reg Bryan South
3305	KNO-Franklin Tech Services Administration	4337	MDTX-SW Region Round Rock West
3306	KNO-Franklin Project Engineering & Maps/Records	4338	MDTX-SW Region Round Rock East
3307	KNO-Franklin Finance	4339	MDTX-SE Reg Covington District
3308	KNO-Franklin Marketing	4340	MDTX-SE Region South Mgr
3314	KNO-Franklin Environmental Services	4341	MDTX-SW Reg Temple District
3315	KNO-Franklin Measurement & Corrosion Control	4342	MDTX-SW Reg Waco District
3320	KNO-Compliance	4343	MDTX-SE Reg Waco South
3321	KNO-Relocation Expense	4344	MDTX-SE Reg Waco NE
3331	KNO-Franklin Central Region Administration	4345	MDTX-SE Reg East Mgr
3333	KNO-Public Affairs	4346	MDTX-SE Reg Waco NW
3338	KNO-EMWU Union City Operations	4347	MDTX-SW Region South Mgr
3341	KNO-Columbia Operations	4415	MDTX-SW Region West Director Admin
3342	KNO-Franklin/Columbia-CRM/Service	4432	MDTX-SW Reg Compliance CAS
3343	KNO-Neufstecker Operations	4433	MDTX-SW Reg Compliance ABL
3344	KNO-Sheboygan Operations	4434	MDTX-SW Reg Abilene District CBM
3351	KNO-Paducah Operations	4435	MDTX-SW Reg Abilene District CS
3352	KNO-Central Region South Compliance	4436	MDTX-SW Reg Kenville District
3363	KNO-HR Benefit Variance	4437	MDTX-SW Reg San Angelo District CBM
3432	KNO-Southeast Marketing	4438	MDTX-SW Reg Greenwood District
3434	KNO-Greenville/Meritron Operations	4439	MDTX-SW Reg Stephenville District
3435	KNO-Greenville/Meritron Operations	4440	MDTX-SW Reg Garland District
3438	KNO-Whitson City TSC/CS&S Operations	4441	MDTX-SW Reg San Angelo District CS
3438	KNO-New River North Operations	4442	MDTX-SW Region West Mgr
3438	KNO-New River South Operations	4443	MDTX-SW Reg Compliance MON
3444	KNO-Pipeline Integrity Management	4531	MDTX-SE Region Admin
3450	KNO-Franklin Operations	4532	MDTX-SE Reg Mesquite District
3451	KNO-Johnson City Tri-Cities/Galveston Administration	4541	MDTX-SE Reg Dallas Director Admin
3534	KNO-Gainesville-C&M/Service	4542	MDTX-Pressure Control
3535	KNO-Columbus Operations	4543	MDTX-SE Reg Compliance GAR
3536	KNO-Columbus Compliance	4544	MDTX-North Reg Compliance DENVER/DYD
3537	KNO-Columbus-Service	4545	MDTX-SE Reg Compliance DAL
3561	KNO-Columbus Sub Region Log	4546	MDTX-SW Reg Compliance FW
3562	KNO-Georgia Cast Iron Replacement	4547	MDTX-SW Reg CNG Operations
3563	KNO-Gainesville Base/Steel	4548	MDTX-SW Reg Compliance ARL/RV
4016	LA Div Eastern Region Administrative	4581	MDTX-North Reg East Area Dir Admin
4032	LA Div Eastern Sales	4582	MDTX-SE Region Dallas Area Mgr
4034	LA Div East Jefferson Service	4593	MDTX-North Reg McKinney District
4035	LA Div West Jefferson Service	4594	MDTX-North Reg Plano District CS
4036	LA Div River Park/Service	4595	MDTX-SE Reg Garland District
4038	LA Div East Jefferson CBM # 1	4596	MDTX-SE Reg Rockwall District
4041	LA Div West Jefferson CBM # 1	4597	MDTX-SW Reg Ft Worth Area Mgr
4043	LA Div SR Bernard CBM	4570	MDTX-North Reg East Area Mgr
4044	LA Div River Park/Service CBM	4571	MDTX-SE Reg Dallas CBM North
4050	LA Div North Lake Operations	4572	MDTX-SE Reg Dallas CBM South
4051	LA Div Metro West Operations - CBM	4573	MDTX-SE Reg Dallas CS North
4066	LA Div Gas Procurement	4574	MDTX-SE Reg Dallas CS Central
4101	MDTX-Production	4575	MDTX-SE Reg Dallas CS South
4102	MDTX-Information Technology	4576	MDTX-SE Reg Dallas CBM Central
4103	MDTX-Human Resources	4581	MDTX-SW Reg Ft Worth/Dallas Director Admin
4104	MDTX-Regulatory	4592	MDTX-North Reg West Area Mgr
4105	MDTX-Facilities	4583	MDTX-SW Region Arlington Area Mgr
4106	MDTX-Technical Services Admin	4584	MDTX-SE Reg DeSoto District
4107	MDTX-Finance	4585	MDTX-SE Reg Wabashville District
4108	MDTX-Marketing	4586	MDTX-North Reg Plano District CBM
4109	MDTX-Gas Measurement Project Management	4587	MDTX-SW Reg Arlington District CS
4111	MDTX-Damage Claims and Data Integrity Group	4588	MDTX-SE Reg Irving District
4113	MDTX-Public Affairs	4600	MDTX-SE Region East Director Admin
4115	MDTX-Environmental & Supply Chain	4581	MDTX-SW Reg Arlington District CBM
4119	MDTX-Regulatory & Compliance	4592	MDTX-North Reg Denton District
4121	MDTX-Relocation Expense	4593	MDTX-North Reg HEB District CS
4122	MDTX-Gas Measurement Analysis	4584	MDTX-North Reg Carrollton East District
4123	MDTX-Gas Measurement Engineering & Lab	4595	MDTX-North Reg HEB District CBM
4124	MDTX-Construction Management Dallas-North	4596	MDTX-SW Reg Fort Worth CS North
4125	MDTX-Engineering Services Northeast	4597	MDTX-SW Reg Fort Worth CS South
4126	MDTX-Engineering Services South	4598	MDTX-SW Reg Fort Worth CBM North
4127	MDTX-Engineering Services West	4599	MDTX-SW Reg Fort Worth CBM South
4128	MDTX-Engineering Services Programs	4600	MDTX-Compliance Monitoring
4129	MDTX-Engineering Services Admin	4601	MDTX-Compliance Reporting
4131	MDTX-Operations-Southwest Region Admin	4602	MDTX-Asset Records
4133	MDTX-Abilene Area Public Affairs	4603	MDTX-Construction Management Southwest
4134	MDTX-Waco Area Public Affairs	4604	MDTX-Compliance Integrity
4136	MDTX-Fort Worth Area Public Affairs	4605	MDTX-Compliance Engineering
4137	MDTX-Plano Area Public Affairs	4606	MDTX-Process Admin
4138	MDTX-Dallas Area Public Affairs	4607	MDTX-Engineering the Sho Dal-NW
4140	MDTX-Gas Storage & Compression	4608	MDTX-Garland SC
4141	MDTX-Asset Management	4609	MDTX-North Reg McKinney District CS
4144	MDTX-Corrosion & Integrity	4610	MDTX-Distribution GIS (North)
4145	MDTX-Operations Support	4611	MDTX-Compliance Management
4147	MDTX-Safety	4612	MDTX-Project Reporting
4149	MDTX-SCADA/RTU	4613	MDTX-Operations Support Hydrotesting
4153	MDTX-Distribution GIS (South)	4614	MDTX-North Reg Boyd District
4154	MDTX-Mile Mgt	5001	MS Div Jackson Administration
4155	MDTX-Right of Way	5002	MS Div Jackson Information Services
4160	MDTX-GS&D Contract Administration Supply	5003	MS Div Jackson Human Resources
4163	MDTX-GS&D Marketing Manager	5004	MS Div Jackson Regulatory Affairs
4164	MDTX-GS&D Industrial Marketing	5005	MS Div Technical Services
4165	MDTX-North Reg West Area Dir Admin	5006	MS Div Jackson Engineering
4166	MDTX-SE Region Meter Reading	5007	MS Div Jackson Finance
4167	MDTX-Ft Worth-SW Region Meter Reading	5008	MS Div Jackson Marketing
4168	MDTX-Garland District Meter Reading	5009	MS Div Jackson Measurement Center
4170	MDTX-Grand Prairie District Meter Reading	5016	MS Div Safety/Tech Services
4172	MDTX-SW Region Round Rock Central	5018	MS Div Jackson Service/CSM
4173	MDTX-SW Region Sweetwater District	5020	MS Div Tech Svc Project Mgmt
4174	MDTX-Southeast Region Groesbeck District	5021	MS Div Relocation Expense
4175	MDTX-West Storage & Compression	5031	MS Div Southern Region Admin
4176	MDTX-East Storage & Compression	5032	MS Div South Region Marketing
4177	MDTX-Integrity Management Admin	5033	MS Div Public Affairs
4178	MDTX-Integrity System Engineering	5034	MS Div Greenville
4231	MDTX-North Reg Admin	5035	MS Div Indiana
4232	MDTX-North Reg Compliance East	5038	MS Div Texas City
4233	MDTX-North Reg Compliance WF	5039	MS Div Houston
4234	MDTX-SE Reg Compliance ATHLNG/COOR	5040	MS Div Hatcher
4235	MDTX-SE Reg Athens District	5057	MS Div Supply Chain
4237	MDTX-North Reg Greenville District	5066	MS Div Jackson Compliance
4239	MDTX-SE Reg Longview District	5070	MS Div Jackson Summary
4241	MDTX-North Reg Paris District	5071	MS Div Jackson Service
4243	MDTX-North Reg Sherman District CBM	5072	MS Div Jackson Local Office Operations
4244	MDTX-North Reg Sherman District CS	5073	MS Div Jackson Construction
4245	MDTX-North Reg Wichita Falls District	5093	MS Div Jackson - Asset Integrity & Compliance
4246	MDTX-North Reg Wichita Falls District Central	5096	MS Div Jackson District Vehicle Shop
		5099	MS PBR

Cost Center	Description	Cost Center	Description
5131	MS Div Northern Region Admin	9625	APT-North Reg Compliance East
5132	MS Div North Region Marketing	9626	APT-North Reg Compliance W/P
5134	MS Div Southwestern	9627	APT-SE Reg Compliance ATK/ANGCOR
5135	MS Div Charlotte	9628	APT-SE Reg Athens District
5136	MS Div Cleveland	9629	APT-North Reg Greenville District
5139	MS Div Greenwood	9630	APT-SE Reg Longview District
5140	MS Div Granada	9631	APT-North Reg Paris District
5142	MS Div Kosciusko	9632	APT-North Reg Sherman District C&M
5144	MS Div Louisville	9633	APT-North Reg Wichita Falls District
5145	MS Div Columbus	9634	APT-SW Region South Director Admin
5146	MS Div Bartlesville	9635	APT-SE Reg Compliance BRY/APTORCAT
5148	MS Div Midpoint	9636	APT-SW Reg Compliance South
5153	MS Div HR Benefit Variance	9637	APT-SE Reg Compliance WACO/DES
5170	MS Div Tupelo	9638	APT-SE Reg Bryan North
5171	MS Div Ansony	9639	APT-SW Region Round Rock West
5172	MS Div Ansony Storage	9670	APT-SE Reg Comanche District
5173	MS Div Goodwin Storage Field	9671	APT-SW Reg Temple District
6401	ABF-Corporate	9672	APT-SE Reg Waco South
6410	ABEG-Corporate	9673	APT-SW Region West Director Admin
6411	ABEG-Marketing	9674	APT-SW Reg Compliance EAS
6413	ABEG-Gas Supply	9675	APT-SW Reg Compliance ARL
6413	ABEG-TRAC/Reg	9676	APT-SW Reg Abilene District C&M
6501	UCG Storage-Corporate	9677	APT-SW Reg Kerrville District
6502	UCG Storage-Barnesville, KY	9678	APT-SW Reg San Angelo District C&M
6503	UCG Storage-Kansas	9679	APT-SW Reg Brownwood District
6520	Atmos Pipeline & Storage Corporate (Formerly Atmos Storage)	9680	APT-SE Region Admin
6530	WMS Storage-Corporate	9681	APT-Pressure Control
6531	WMS Storage-East Diamond	9682	APT-SE Reg Compliance GAR
6534	WMS Storage-Tar Springs Storage Field	9684	APT-North Reg East Area Dir Admin
6540	TLGS-Corporate	9685	APT-North Reg East Area Mgr
6550	TLGS-Corporate	9686	APT-SW Region Ft Worth/Hillington Dir
6551	TLGS-Administration	9687	APT-North Reg West Area Mgr
6555	TLGS-Operations	9688	APT-North Reg Plano District C&M
6560	Woodward-Corporate	9689	APT-SE Region East Director Admin
6561	ABH-Corporate	9690	APT-Technical Service Admin
6562	ABH Financial Reporting	9691	APT-Northside Loop
6564	ABH Gas Accounting	9692	APT-Rehabilitation Expenses
6565	ABH Information Technology	9694	APT-SW Reg Hillman District
6566	ABH Contracts and Tracking	9695	APT-SE Region South Director Admin
6567	ABH Risk Analysis	9696	APT-SW Region Arlington Area Mgr
6568	ABH Credit & Finance	9697	APT-North Reg Denton District
6569	ABH HR & Administration	9698	APT-North Reg HEB District CS
6570	ABH Marketing	9699	APT-SE Reg Mesquite District
6571	ABH Customer Service	9700	Blueflame
6572	ABH Marketing-Dallas	9701	APT-SW Reg Irving District
6573	ABH Marketing-Framling	9702	APT-SE Reg Bryan South
6574	ABH Marketing-New Orleans	9703	APT-SE Reg Waco NE
6575	ABH Origination	9704	APT-North Reg Wichita Falls District Central
6576	ABH Storage and Structuring	9705	APT-North Reg Sherman District CS
6577	ABH Trading	9706	APT-North Reg Plano District CS
6578	ABH Transportation & Scheduling	9707	APT-SW Region Round Rock East
6579	ABH Gas Supply	9711	APT-Abilene Area Public Affairs
6580	ABH Business Development	9712	APT-Waco Area Public Affairs
6581	ABH Producer Services	9714	APT-Ft Worth Area Public Affairs
6582	ABH Field Operations	9715	APT-Plano Area Public Affairs
6583	ABH Services Coordination	9716	APT-Dallas Area Public Affairs
6584	ABH Climate Marketing	9720	APT-North Reg McKinney District
6585	ABH National Accounts	9721	APT-SE Reg Garland District
6586	ABH Norfolk, VA	9722	APT-SW Reg Arlington South
6589	ABH General Office	9723	APT-SE Reg Rockwall District
6600	Atmos Power Systems Inc (Previously Atmos Leasing)	9733	APT-Asset Records
6601	Power Systems	9734	APT-SE Reg Waco MW/PT-SE Reg Waco MW
6640	Western Renewable Energy Services-Corporate	9736	APT-North Reg CS North
6650	United Cities Energy Services-Corporate	9736	APT-Ft Worth CS South
6701	AEM-Corporate	9737	APT-North Reg Carrollton East District
6702	AEM-Woodward	9738	APT-North Reg HEB District C&M
6703	AEM-Rehabilitation	9739	APT-SW Reg Fort Worth C&M North
6901	Epsco-Corporate	9740	APT-SW Reg Fort Worth C&M South
6900	Nonregulated Financial Services	9741	APT-SW Region Round Rock Central
9001	TLGP-Lafayette Region	9745	APT-SE Reg Dallas District
9002	TLGP-Administration	9746	APT-SE Reg Wabashville District
9003	TLGP-Gas Procurement	9747	APT-SW Reg Arlington District C&M
9005	TLGP-Operations	9748	APT-Compliance Administration
9008	TLGP-Pipe Pipeline	9748	APT-Compliance Reporting
9110	AES-Retail Services	9750	APT-SW Reg Eastland District
9130	AES-Eastern Region	9755	APT-North Reg Compliance S-EPAR
9140	AES-Southwest Region	9770	APT-SE Reg Groesbeck District
9300	MS Energy	9775	APT-SW Reg Sweetwater District
9601	APT-SE Region South Mgr	9776	APT-SW Reg Stephenville District
9602	APT-SW Region West Mgr	9777	APT-SW Reg San Angelo District CS
9603	APT-Gas Mfg & Transportation	9778	APT-SW Reg Hilliana District CS
9604	APT-Industrial Gas Mfg & Transportation	9780	APT-Construction Management Southeast
9605	APT-SW Region South Mgr	9781	APT-Compliance Integrity
9606	APT-Central Administration	9782	APT-Compliance Engineering
9607	APT-Pipeline Marketing	9783	APT-Finance Admin
9608	APT-North Reg Carrollton West District	9784	APT-Engineering Svc Dallas
9611	APT-Information Technology	9785	APT-North Reg Boyd District
9612	APT-Gas Control	9797	APT-Integrity Management Admin
9613	APT-Gas Scheduling	9798	APT-Integrity System Engineering
9614	APT-Gas Control Operations	9799	APT-Reg Compliance ICM
9618	APT-Distribution GIS (South)	9802	APT-North Reg Compliance DENBOYD
9619	APT-Engineering Services Programs	9803	APT-SW Reg Compliance FW
9620	APT-Regulatory	9804	APT-SW Reg CNG Operations
9621	APT-President	9806	APT-North Reg West Area Dir
9622	APT-Human Resources	9806	APT-SE Reg East Area Mgr
9624	APT-Engineering Director Admin	9809	APT-SW Region Ft Worth Area Mgr
9625	APT-Finance	9810	APT-SW Compliance ARL-RV
9626	APT-Marketing	9811	APT-West Storage & Compression
9627	APT-Gas Measurement Project Management	9812	APT-East Storage & Compression
9628	APT-Damage Claims and Data Integrity Group	9813	APT-Carbond CS
9629	APT-Public Affairs	9814	APT-North Reg McKinney District CS
9634	APT-Environmental & Supply Chain	9815	APT-Distribution GIS (North)
9635	APT-Regulatory & Compliance	9816	APT-Pipeline Marketing Contract Administration
9636	APT-Gas Measurement Analysis	9817	APT-Compliance Management
9637	APT-Gas Measurement Engineering & Lab	9818	APT-Project Reporting
9638	APT-Construction Management Dallas-North	9819	APT-Operations Support Hydrotesting
9639	APT-Engineering Services Northeast	9820	Phoenix Gas Gathering Company
9640	APT-Engineering Services South	9820	Atmos Gathering Company
9641	APT-Engineering Services West	9830	HNIG
9642	APT-SW Region Admin	9840	FL Necessity, LLP
9643	APT-Gas Storage & Compression	9890	Blueflame Elio
9644	APT-Asset Management	9891	Atmos Energy Consolidated CC (Eon)
9645	APT-Corrosion & Integrity		
9646	APT-Operations Support		
9646	APT-Safety		
9859	APT-SOCC/MRTU Operations		
9852	APT-Info Mgt		
9853	APT-Region of Way		
9854	APT-North Reg Admin		

Account	Description	Account	Description	Account	Description
0000	Budget Only	4320	Allowance for borrowed funds used during construction	8150	Storage-Maps & Records
1010	Gas Plant in Service	4330	Change in accounting principle	8160	Wells expenses
1011	Property under Capital Leases	4360	Dividends stock-Corrown stock	8170	Lines expenses
1020	Gas plant purchased or sold	4800	Residential sales	8180	Compressor station expenses
1060	Completed construction not classified	4905	Unbilled Residential Revenue	8190	Compressor station fuel and power
1070	Construction work in progress	4810	Commercial and Industrial Sales	8200	Storage-Measuring and regulating station expenses
1080	Accum Prov for Depreciation	4811	Commercial Revenue-Banner	8210	Storage-Purification expenses
1081	Accumulated provision for depreciation of gas utility plant	4812	Industrial Revenue-Banner	8230	Gas losses
1110	Accumulated Provision for Amortization and Depletion	4813	Irrigation Revenue-Banner	8240	Storage-Other expenses
1140	Gas plant acquisition adjustments	4814	Feedlot Revenue-Banner	8250	Storage well royalties
1150	Accumulated provision for amortization of gas plant acquisition adjustments	4815	Unbilled Comm Revenue	8260	Storage-Rents
1160	Other gas plant adjustments	4816	Unbilled Industrial Revenue	8300	Storage-Maint Supervision & Engineering
1170	Gas stored underground-Noncurrent	4817	Revenue from Lost Margin (gross) C&I	8310	Storage-Maintenance of structures and improvements
1171	Gas stored-base gas	4818	Discount on Revenue from Lost Margin C&I	8320	Maintenance of reservoirs and wells
1210	Nonutility property	4819	Unbilled Irrigation Revenue	8330	Maintenance of lines
1220	Accumulated provision for amortization of nonutility property	4820	Other Sales to Public Authorities	8340	Maintenance of compressor station equipment
1230	Investment in associated companies	4823	Unbilled Public Authority Revenue	8350	Maintenance of measuring and regulating station equipment
1231	Investment in subsidiary companies	4830	Sales for resale	8360	Processing-Maintenance of purification equipment
1240	Other investments	4840	Interdepartmental Sales	8370	Maintenance of other equipment
1250	Other special funds	4850	Interdepartmental Transfers	8400	Other storage-Operation supervision and engineering
1310	Cash	4861	Rental & Leasing Revenue	8410	Other storage expenses-Operation labor and expenses
1340	Other special deposits	4862	Irrigation	8420	Other storage-Rents
1341	Other special deposits	4870	Forfeited discounts	8431	Other storage-Maintenance supervision and engineering
1360	Temporary cash investments	4880	Miscellaneous service revenues	8432	Other storage-Maintenance of structures and improvements
1410	Notes receivable	4890	Revenues from transportation of gas of others	8433	Maintenance of gas holders
1420	Customer accounts receivable	4891	Revenue-Transportation Gathering	8435	Maintenance of liquidation equipment
1430	Other Accounts Receivable	4892	Revenue-Transportation Transmission	8436	Maintenance of venting equipment
1440	Accum prov for uncollectible accounts	4893	Revenue-Transportation Distribution	8500	Transmission-Operation supervision and engineering
1460	AFI from Associated Companies	4894	Revenue-Selling Gas Others	8510	System control and load dispatching
1510	Fuel stock	4895	Revenue-Transportation Commercial	8520	Communication system expenses
1530	Residuals and Extracted Products	4896	Revenue-Transportation Industrial	8530	Transmission-Compressor station labor and expenses
1540	Plant Materials and Operating Supplies	4897	Revenue from Lost Margin (Gross) Transp	8540	Gas for compressor station fuel
1550	Merchandise	4898	Discount on Revenue from Lost Margin Transp	8550	Other fuel & power for compressor stations
1560	Other Materials and Supplies	4900	Sales of products extracted from natural gas	8560	Mains expenses
1630	Stores Expense Undistributed	4910	Revenue Gas Processed by Others	8570	Transmission-Measuring and regulating station expenses
1641	Gas stored underground-Current	4920	Industrial Gasoline and Oil Sales	8580	Transmission and compression of gas by others
1642	Liquefied natural gas stored	4926	Risk from gas property	8590	Transmission-Other expenses
1650	Natural Gas Held for Processing	4940	Interdepartmental Rents	8600	Transmission-Rents
1651	Prepayments	4950	Other gas revenues	8610	Transmission-Maintenance supervision and engineering
1710	Interest and Dividends Receivable	4951	Other gas revenues (Realized)	8620	Transmission-Maintenance of structures and improvements
1720	Rents receivable	4952	Other Gas Revenues (Realized)	8630	Transmission-Maintenance of mains
1740	Miscellaneous current and accrued assets	4959	Provision for Rate Refunds	8640	Transmission-Maintenance of compressor station equipment
1810	Unamortized debt expense	4970	Intersegment elimination - Revenues	8650	Transmission-Maintenance of measuring and regulating station equipment
1823	Other Regulatory Assets	7230	Fuel for liquefied petroleum gas process	8660	Transmission-Maintenance of communication equipment
1840	Clearing Account	7269	Liquefied petroleum gas	8670	Transmission-Maintenance of other equipment
1841	Miscellaneous deferred debts	7320	Gas selling expenses	8700	Distribution-Operation supervision and engineering
1850	Unamortized Loss on Recquired Debt	7350	Miscellaneous production expenses	8710	Distribution load dispatching
1900	Accumulated Deferred Income Taxes	7410	Production-Maintenance of structures and improvements	8711	Odorization
1910	Unrecovered Purchased Gas Costs	7420	Maintenance of production equipment	8720	Distribution-Compressor station labor and expenses
2010	Common stock issued	7500	Production and gathering-Operation supervision and engineering	8740	Mains and Services Expenses
2020	Common stock subscribed	7510	Production maps and records	8750	Distribution-Measuring and regulating station expenses
2070	Premium on capital stock	7520	Gas wells expenses	8760	Distribution-Measuring and regulating station expenses-Industrial
2110	Miscellaneous paid-in capital	7530	Field lines expenses	8770	Distribution-Measuring and regulating station expenses-City gate check stations
2140	Capital stock expense	7540	Field compressor station expenses	8780	Water and house regulator expenses
2150	Accumulated Retained Earnings	7550	Field compressor station fuel and power	8790	Customer installations expenses
2160	Retained Earnings	7560	Field measuring and regulating station expenses	8800	Distribution-Other expenses
2181	Undistributed subsidiary earnings	7570	Production and gathering-Purification expenses	8810	Distribution-Rents
2170	Required stock	7580	Gas well royalties	8850	Distribution-Maintenance supervision and engineering
2210	Bonds	7590	Production and gathering-Other expenses	8860	Distribution-Maintenance of structures and improvements
2220	Required Bonds	7610	Production and gathering-Maintenance supervision and engineering	8870	Distribution-Maint of mains
2240	Other long-Term	7620	Production and gathering-Maintenance of structures and improvements	8880	Maintenance of compressor station equipment
2241	Unamortized debt expense	7640	Maintenance of field lines	8890	Maintenance of measuring and regulating station equipment-General
2250	Long Term Debt Premium	7650	Maintenance of field compressor station equipment	8900	Maintenance of measuring and regulating station equipment-Industrial
2260	Long Term Debt Discount	7660	Maintenance of field measuring and regulating station equipment	8910	Maintenance of measuring and regulating station equipment-City gate check stations
2270	Obligations under Capital Leases - Non Current	7670	Production-Maintenance of purification equipment	8920	Maintenance of services
2281	Accumulated provision for property insurance	7680	Maintenance of other equipment	8930	Maintenance of meters and house regulators
2282	Accumulated provision for fixtures and damages	7700	Products extraction-Operation supervision and engineering	8940	Distribution-Maintenance of other equipment
2284	Accumulated miscellaneous operating provisions	7710	Products extraction-Operation labor	8910	Customer accounts-Operation supervision
2310	Notes payable	7720	Gas shuntage	9020	Customer accounts-Meter reading expenses
2320	Accounts Payable	7730	Production-Fuel	9030	Customer accounts-Customer records and collections expenses
2340	Accounts payable to associated companies	7740	Power	9040	Customer accounts-Uncollectible accounts
2350	Customer deposits	7770	Gas processed by others	9050	Customer accounts-Miscellaneous customer accounts
2360	Taxes accrued	7840	Products extraction-Maintenance supervision and engineering	9070	Customer service-Supervision
2361	Taxes accrued FASB	7850	Maintenance of extraction and refining equipment	9080	Customer service-Operating assistance expense
2370	Interest accrued	8000	Natural gas well head purchases	9090	Customer service-Operating informational and instructional advertising expense
2380	Dividends declared	8001	Intercompany Gas Well-head Purchases	9100	Customer service-Miscellaneous customer service
2410	Tax collections	8010	Natural gas field line purchases	9110	Sales-Supervisory
2420	Miscellaneous current and accrued liabilities	8020	Natural Gas Purchases-Gas Plant	9120	Sales-Demonstrating and selling expenses
2430	Obligations under Capital Leases - Current	8030	Natural gas transmission line purchases	9130	Sales-Advertising expenses
2520	Customer advances for construction	8031	Cost of Consumer Sales	9160	Sales-Miscellaneous sales expenses
2530	Other deferred credits	8032	Cost of Commercial/Industrial Sales	9200	A&G-Administrative & general salaries
2540	Other Regulatory Liabilities	8033	Cost of Rental & Leasing Revenues	9210	A&G-Office supplies & expense
2550	Accumulated deferred investment tax credits	8034	Cost of Irrigation Sales	9220	A&G-Administrative expense transferred-Credit
2710	Contributions in aid of construction	8035	Cost of Storage Revenues	9221	A&G-Admin exp transferred to Natural & Propane
2820	Accum deferred income taxes-Other property	8040	Natural gas city gate purchases	9230	A&G-Outside services employed
2830	Accumulated deferred income taxes-Other	8041	Liquefied Natural Gas Purchases	9240	A&G-Property insurance
4030	Depreciation Expense	8045	Transportation to City Gate	9250	A&G-Injuries & damages
4041	Amortization and depletion of producing natural gas land and land rights	8050	Other purchases	9260	A&G-Employee pensions and benefits
4042	Amortization of Underground Storage Land	8051	PGA for Residential	9270	A&G-Facilities requirements
4043	Amortization of Other Limited-Term Gas Plant	8052	PGA for Commercial	9280	A&G-Regulatory commission expenses
4050	Amortization of other gas plant	8053	PGA for Industrial	9290	A&G-Duplicate charges-Cr
4060	Amortization of gas plant acquisition adjustments	8054	PGA for Public Authorities	9301	A&G-General overbilling expense
4071	Amortization of property losses unrecovered plant and regulatory study costs	8055	PGA for Irrigation Sales	9302	Miscellaneous general expenses
4073	Regulatory Debits	8056	PGA for Interdepartmental Sales	9310	A&G-Filings
4074	Regulatory Credits	8057	PGA for Transportation Sales	9320	A&G-Maintenance of general plant
4081	Taxes other than income taxes, utility operating income	8058	Unbilled PGA Cost		
4091	Income taxes, utility operating income	8059	PGA Offset to Unrecovered Gas Cost		
4093	Income taxes, Change in accounting principle	8060	Exchange fees		
4101	Provision for deferred income taxes	8070	Purchased gas expenses		
4114	Investment tax credit adjustments, utility operations	8071	W&E Expenses-Purchased Gas		
4150	Revenues from Merchandising, Jobbing & Contract Work	8072	OPB Purchased Gas Measuring Stations		
4160	Costs and Expenses of Merchandising, Jobbing & Contract Work	8073	M&N Purchased Gas Measuring Stations		
4170	Revenues from nonutility operations	8074	Purchased Gas Calculations Expenses		
4190	Interest and dividend income	8075	Other Purchased Gas Expenses		
4191	Allowance for other funds used during construction	8081	Gas Withdrawn from storage-Debit		
4210	Miscellaneous nonrecurring income	8082	Gas delivered to storage-Credit		
4211	Gain on Disposition of Property	8083	Below Market Rates-Premiums		
4212	Loss on Disposition of Property	8084	Intermonth Trading Account		
4250	Miscellaneous amortization	8091	Withdrawals-Gas Held for Processing		
4261	Donations	8092	Deliveries-Gas Held for Processing		
4263	Penalties	8100	Gas Used for Compressor Stations		
4264	Civic, Political and Related	8101	Gas Used for Compressor Stations-Other Op Rev		
4285	Other deductions	8110	Gas used for products extraction-Credit		
4270	Interest on long-Term debt	8120	Gas used for other utility operations-Credit		
4280	Amortization of debt discount and expense	8121	Gas used for other utility operations-Credit-Other Op Rev		
4281	Amortization of loss on recognized debt	8130	Other gas supply expenses		
4290	Amortization of debt premium	8131	Other gas supply expenses (Realized)		
4300	Interest on debt to associated companies	8135	Intersegment elimination - Gas Cost		
4310	Other interest expense	8140	Storage-Operation supervision and engineering		

Subaccount	Description	Subaccount	Description	Subaccount	Description
00000	Default	04595	Refurbished Meters	07486	Rabbi Trust Gain/Loss
01000	Non-project Labor	04596	Utilities not allocated	07487	COLL CSY & Premiums
01001	Capital Labor	04599	Capitalized Utility Costs	07488	COLL Loan Interest
01002	Capital Labor Contra	04737	Capitalized Overhaul Fee	07489	NO Refinement Cost
01003	Deferred Project Labor	04740	Cashouts	07490	SERP Capitalized
01004	Deferred Project Labor Contra	04741	Triangle Shipper Cashouts	07495	Employee Broadcast and Publication
01005	Capitalized Project Labor	04743	Hedging Settlements	07499	Miss Employee Welfare Exp
01006	O&M Project Labor and Contra	04744	Erbanga Gas	07510	Association Dues
01008	Expense Labor Accrual	04745	Erbanga-Asso-Retention Contra	07520	Donations
01009	Capital Labor Accrual	04746	System gas imbalance exp	07590	Miss General Expense
01010	PTO Accrual	04751	Gas Purchases	07591	Supplies & Expense
01011	Capital Labor Transfer In	04753	Hedging	07592	Vendor Comp Sales Tax
01012	Capital Labor Transfer Out	04755	Purchase Gas-Ind-Actual	07600	COMP Accruals
01013	Expense Labor Transfer In	04756	Storage Injection/Withdrawal	07601	Vehicle Cap Accrual
01014	Expense Labor Transfer Out	04760	Estimated Gas Cost	07602	Depreciation Cap Accrual
01015	Deferred Project Labor Transfer In	04771	Demand Charges-Transportation	07603	Rent Cap Accrual
01016	Deferred Project Labor Transfer Out	04772	Commodity-Transportation	07604	Restricted Stock Cap Accrual
01000	Other Benefits Load	04773	Demand-Storage	07605	Heavy Equipment Cap Accrual
01202	Pension Benefits Load	04774	Capacity Release	07606	Insurance Cap Accrual
01203	OPEB Benefits Load	04775	PGA Recoveries	07607	Telephone Cap Accrual
01209	Pension Benefits Variance	04776	Revolvers	07608	Uniform Cap Accrual
01207	OPEB Benefits Variance	04777	Realignment Costs	07609	Utility Cap Accrual
01208	Workers Comp Benefits Variance	04780	Other Gas Costs	07612	Benefit Cap Accrual
01210	Fica Load	04782	Bolivar-Hickory Valley Substation	07651	FAS B7 Cap Reg Asset Amort
01211	Futa Load	04783	Gas Conversions	07632	OPEB Cap Reg Asset Amort
01212	Suta Load	04784	Gas Cost - Nonaff	07653	SERP Cap Reg Asset Amort
01213	Fica Load Accrual	04785	Gas Cost - Aff	07654	FASB7 Cap Reg Asset Def
01214	Futa Load Accrual	04788	Storage Hedging	07655	OPEB Cap Reg Asset Def
01215	Suta Load Accrual	04787	FP Utility Swaps	07656	SERP Cap Reg Asset Def
01219	Kentucky Local Tax	04788	Customer Settlements (f/lot Trades)	09172	Receipts O&M D/C
01220	Denver City Tax Load	04789	Futures Allocations	09173	WH Adjmt - D/C
01221	Workers Comp Benefits Load	04792	Gas Transport Cost - Nonaff	09174	WH-Obsoles Inv Adj
01223	SERP Reg Asset Amort	04793	Gas Transport Cost-Aff	09176	Transferring Inventory
01226	Pension Regulated Asset O&M	04794	Gas Storage Cost-Nonaff	09195	Use only for HR exp default ***Formerly UCG Big Bal***
01227	OPEB Regulated Asset O&M	04795	Gas Storage Cost-Aff	09278	Storage O&M - Clearing
01228	SERP Regulated Asset O&M	04797	Line of Credit Fees	09341	Admin & General Expenses
01229	Pension Reg Asset Amort	04799	Compressor Repairs/Maint	09344	Dgrt & Taxes-Other Expense
01230	OPEB Reg Asset Amort	04800	Rebalancing Fee Gas Loss	09345	Various Other Than Inv Tax
01239	Employer 401K Expense	04801	Company Used Gas	09910	Customer Installation Rev
01251	Medical Benefits Load	04802	PGA Recoverable Company Used Gas	09911	Reimbursements
01252	Medical Benefits Variance	04819	Unbilled PGA-Ros	09927	Cost Unroll Acct-Write Off
01253	Medical Benefits Projects	04820	Unbilled PGA-Comm	10001	Lp - Production Plant
01256	Payroll Tax Projects	04821	Unbilled PGA-Ind	10002	Ng - Production Plant
01257	ESOP Benefits Load	04822	Unbilled PGA-PA	10003	Ng - Storage Plant
01258	ESOP Benefits Variance	04824	Other Gas Supply Exp O&M	10004	Transmission Plant
01259	ESOP Benefits Projects	04825	TransComp Exp O&M-Atmos P/L Yr	10006	General Dist System Plant
01260	HSR Benefits Load	04827	Int Party Transport	10008	General Plant
01261	HSR Benefits Variance	04828	City Gate Service-Residential	10010	Great River Acquisition
01262	HSR Benefits Projects	04829	City Gate Service-Commercial	10011	Acquisition Adj - Wm
01263	RSP FACC Benefits Load	04830	City Gate Service-Industrial	10012	Acquisition Adj-Long Gas
01264	RSP FACC Benefits Variance	04831	City Gate Service-Transport	10013	Amort-Acquisition Adj
01265	RSP FACC Benefits Projects	04832	West Texas Tr unbilled est	10014	Amort-Acquisition Adj-Wm
01266	Life Benefits Load	04861	AGG Overhead	10015	Amort-Acquisition Adj-Long
01267	Life Benefits Variance	04862	AGG Overhead Load	10016	Amort-Acquisition Adj-Oceana
01268	Life Benefits Projects	04863	AGG Overhead Clearing	10017	Acquisition Adj
01269	LTD Benefits Load	04871	WP Closing	10018	Acquisition Adj-Oceana
01270	LTD Benefits Variance	04873	WP Interest Cap AFUDC	10021	Acquisition Adj-prior to purchase
01271	LTD Benefits Projects	04861	WP Salvage	10024	Acquisition Adj-MVG 1
01290	Other Benefits Projects	04882	WP Removal Cost	10025	Acquisition Adj-MVG 2
01291	Pension Benefits Projects	04888	Land	10028	Beginning Balance M&T-TEX Assets
01292	OPEB Benefits Projects	04889	Land Rights	10027	Acquisition Adj-M&T-TEX
01293	Workers Comp Benefits Projects	05010	Office Supplies	10029	MEC Payment
02001	Inventory Materials	05111	Postage/Delivery Services	10039	Acquisition Adj-Subs & Merchise
02002	Material Cost - Major Items	05310	Identify Lines and service	10039	Acquisition Adj-Subs-Ident
02003	Material Cost - Other	05312	Long Distance	10031	Acquisition Adj - Rook system
02004	Warehouse Loading Charge	05314	Toll Free Long Distance	10201	Nonutility Prop
02005	Non-Inventory Supplies	05316	Telecom Maintenance & Repair	10204	Investment in TLGP (Formerly TLK3)
02006	Purchasing Card Charges	05317	Telephone Directory	10206	Inv-Assoc-Asa Cost
03001	Vehicle Depreciation Capitalized	05323	Measurement & Meter Reading	10210	Investment UCGS
03002	Vehicle Lease Payments	05331	WLAN/Internet Service	10211	Investment in Atmos Power Systems (Pro. Loading)
03003	Capitalized transportation costs	05351	ABJ Tower Rent	10212	Inv in Atmos Energy Svc
03004	Vehicle Expense	05352	ABJ Tower Fees	10213	Inv in Nonregulated Shared Svc
04001	Safety Newsmag	05384	Colfax cards, paper charges	10214	Investment in LC Propane
04002	Required by Law Safety	05376	Cell service for data uses	10217	Inv in MS Energy
04017	Promo Sales, Consumer Ref	05377	Cell phone equipment and accessories	10218	Investment in AEP-Atmos Exploration
04018	Safety	05380	Video Conference	10221	Investment in WKG Storage Inc
04021	Promo Other, Misc	05390	Audio Conference	10222	Nonutility-Land
04022	Promo Sales, Misc	05399	Capitaland Telecom Costs	10223	Nonutility-Buildings & Improvements
04023	GCA Public Notice Publication	05411	Meals and Entertainment	10224	Nonutility-Furniture & Fixtures
04030	Energy Efficiency - Residential	05412	Sponsored & Dependent Travel	10225	Nonutility-Communication Equipment
04038	Natural Gas Vehicle Demo	05413	Transportation	10228	Nonutility-Shop Equipment
04040	Community-Rel Trade Shows	05414	Lodging	10227	Nonutility-Transportation Equip-Rental
04041	Gas Light Relight Program	05415	Membership Fees	10226	Nonutility-Plant In Service
04044	Advertising	05416	Club Dues - Nonrestricted	10229	Nonutility-Gas Stored Underground-NC
04046	Customer Relations & Assist	05417	Club Dues - Deductible	10233	Investment in Atmos Pipeline & Storage Inc (Prev. Atmos Storage)
04065	Office Storage	05418	Settlement	10234	Investment in Enertrust Inc
04069	Blastlane Property Insurance	05419	Misc Employee Expense	10238	Investment in Egonco LLC
04070	Insurance-Other	05420	Employee Development	10241	Investment in AEP-Atmos Energy H&MBgs Inc (Prev Atmos Propane Inc)
04072	Insurance Capitalized	05421	Training	10242	Investment in Woodward Marketing LLC
04111	Director's Fees	05422	Operator Qualifications Training	10248	East Diamond Storage Facility
04112	Board Meeting Expenses	05424	Books & Manuals	10250	Inv in Blueflame Insurance
04113	Doctors Retirement Expenses	05425	Regulatory Compliance Training	10258	Restricted Stock Grant Value-LTP - Performance Based
04120	Newswire/Elect Fax/Net List	05426	Safety Training	10257	Restricted Stock Accumulated Amort-LTP-Performance Based
04121	Inv Relations/Printing Inst	05427	Technical (Job Skills) Training	10260	RSU Grant Value - LTP Time Lapse
04122	Annual Report Design, Printing & Dkt.	05428	Computer Skills & Systems Training	10261	RSU Accumulated Amort - LTP Time Lapse
04124	Fin Notice & Chry Rpt	05429	Work Environment Training	10264	RSU Grant Value - NP
04125	Proxy Solicitation Exp	05430	Gas Supplies Services	10265	RSU Accumulated Amort - MP
04126	Transfer Agent Administration	06111	Contract Labor	10266	Investment in AG2
04127	Ti & Reg of Bonds/Out Fee	06112	Collection Fees	10267	RSU Grant Value - LTP FIDELIS
04128	NISE Fees & Eigs	06113	Payment Services	10270	APT Invest in sub-asset/stock
04130	Bank Service Charge	06116	Bill Print Fees	10271	Investment in AEL33
04135	Reimbursement of Fraud Payments	06121	Legal	10312	Blueflame Investments
04140	Analyst Activities	07111	Damages	10400	Cash-AMB 523
04141	Web Site	07115	Insurance Reserve	10409	Cash-AEC DOA 7500
04145	Printing/Sales/Graphics	07119	Insurance - D&O	10413	Cash-Fleet Dental
04146	Public Relations	07120	Environmental & Safety	10419	Cash-Chase - 675068110
04201	Software Maintenance	07121	Insurance - Public Liability	10437	Cash-3751029410 500096
04212	IT Equipment	07421	Service Awards	10438	Cash-3751029410
04201	Equipment Lease	07443	Uniforms	10455	BoA MM Savings - 44206854412
04202	Heavy Equipment	07445	Uniforms Capitalized	10468	BoA MM Savings - 4426504425
04206	Parts	07447	Educational Assistance Program	10468	Cash Payroll 61821
04207	Heavy Equipment Capitalized	07449	Non-Cash Retirement Exp	10483	AEH Cash 3751371962
04290	Building Lease/Rent Capitalized	07459	Capitalized Restricted Stock	10485	APB - Cash 3751371881
04281	Building Lease/Rent	07452	Variable Pay & Mgmt Incentive Plans	10486	WKG Storage Inc 3751371884
04282	Building Maintenance	07453	Exec Compensation-Other	10487	Atmos Energy Services 3751372000
04283	Railroad assessments and crossings	07454	VP & MP - Capital Credit	10488	Egonco LLC 3751371991
04290	Utilities	07458	Restricted Stock - Long Term Incentive Plan - Performance Based	10489	TLGP 3751371917
04292	Misc Rents	07460	RSU Long Term Incentive Plan - Time Lapse	10490	AEP-Cash 3751371004
04293	Leased Gas Outlets	07463	RSU Management Incentive Plan	10514	Cash-TLGS Inc BOA 3751522628

Subaccount	Description	Subaccount	Description	Subaccount	Description
10215	Cash-AME 00381	13602	Benefits A Cr Emp ESOP Load	13651	Benefits B Worker's Comp Variance Cr
10217	Cash-Redondo AMB 82803	13603	Benefits A Cr Emp HSA Load	13652	TSG AMR Equipment
10516	Cash-Cradle AR B0A 3756617912	13604	Benefits A Cr Emp RSP FACD Load	13653	Md Tex Taxes Other
10533	Cash - AEM B0A 1125	13605	Benefits A Cr Emp Basic Life Load	13654	Benefits C Gross Trans
10636	Cash-Berlamo B0B 82337	13606	Benefits A Cr Emp LTD Load	13657	AEH 401K match
10638	Cash-Amos Gathering B0A 4428357993	13607	Benefits B Medical Variance Cr	13658	Lincoln Rent Clearing
10639	Cash-US Bank 152308790418	13609	Benefits B Emp ESOP Variance Cr	13660	Clearing Account - Admin Fees for FSA
10605	HSA Deposit	13610	Benefits B Emp HSA Variance Cr	13661	RSP FACD
10608	Auto Liability Lens Fund	13611	Benefits B RSP FACD Variance Cr	13663	Employer Match HSA
10607	Fair Spending Deposit	13612	Benefits B Emp Basic Life Variance Cr	13664	SAP Cash Clearing US Bank
10612	Mkt Credited Buhr-Deposit	13613	Benefits B Emp LTD Variance Cr	13665	SAP Cash Clearing AMB Draft
10634	BNP Paribas	13614	Benefits C Gross Trans Medical	13666	SAP Cash Clearing Banner Refund
10635	DocuCorp Postage Meter Deposit	13616	Benefits C Gross Trans Emp ESOP	13667	PNF US Bank
10637	Margin Calls	13617	Benefits C Gross Trans Emp HSA	13668	PNF AMB Draft
10676	Investment-Money Market	13618	Benefits C Gross Trans RSP FACD	13670	Capital Benefits G Workers Comp Trans out
10911	Unbilled Base Charge	13619	Benefits C Gross Trans Basic Life	13671	Capital Benefits H Pension Trans In
10912	Unbilled Commodity Charge	13620	Benefits C Gross Trans LTD	13672	Capital Benefits I FAS106 Trans In
10915	Mechanized Billing	13621	Capital Benefits D True up Medical	13673	Capital Benefits G Pension Trans out
10917	Unapplied CR Payments	13623	Capital Benefits D True up Emp ESOP	13674	Capital Benefits G FAS106 Trans out
10916	Misc C/S Charges	13624	Capital Benefits D True up Emp HSA	13675	Expense Benefits H Pension Trans out
10921	Special Billing-Gas Serv	13625	Capital Benefits D True up RSP FACD	13676	Expense Benefits H FAS106 Trans out
10926	Cradle AR Gas Master	13626	Capital Benefits D True up Basic Life	13677	Expense Benefits I Pension Trans in
10928	Manual Revenue Accruals	13627	Capital Benefits D True up LTD	13678	Expense Benefits J FAS106 Trans In
10929	Notices of Credit Balances	13628	Capital Benefits E Cap TU offset Medical	13679	SAP FBIL Dorsment Overflow
10930	AR Transfers Botocob Customers	13630	Capital Benefits E Cap TU offset Emp ESOP	13680	Benefits A Cr Emp Load Pension
10937	Colorado PPP Payments	13631	Capital Benefits E Cap TU offset Emp HSA	13681	Benefits A Cr Emp Load FAS106
10990	RPI Accounts Receivable	13632	Capital Benefits E Cap TU offset RSP FACD	13682	Capital Benefits E Cap TU offset Pension
10989	AR Trade-MALLC	13633	Capital Benefits E Cap TU offset Basic Life	13683	Capital Benefits E Cap TU offset FAS106
10997	Cradle AR Damage Claims	13634	Capital Benefits E Cap TU offset LTD	13684	Benefits C Gross Trans Pension
10998	Cradle AR Unidentified Receipts	13635	Capital Benefits F Medical Load Cr	13685	Benefits C Gross Trans FAS106
10999	Cradle AR Other	13636	Capital Benefits F Payroll Tax Load Cr	13686	Capital Benefits D True up Pension
11196	Interco Lending AEM/FACD	13637	Capital Benefits F Emp ESOP Load Cr	13687	Capital Benefits D True up FAS106
11313	Misc - Cleared Currency	13638	Capital Benefits F Emp HSA Load Cr	13689	Benefits B Pension Variance Cr
11517	Estimated AR	13639	Capital Benefits F RSP FACD Load Cr	13690	Benefits D FAS106 Variance Cr
11523	TBS-Accounts Receivable	13640	Capital Benefits F Basic Life Load Cr	13691	Capital Benefits D True up WorkComp
11539	Insurance Company Receivable	13641	Capital Benefits F LTD Load Cr	13692	Capital Benefits E Cap TU offset WorkComp
11542	Cradle AR Discr Moves	13642	Capital Benefits G Medical Trans out	13693	Expense Benefits H Workers Comp Trans In
11545	ING AR Estimate	13643	Capital Benefits G Payroll Tax Trans out	13694	Capital Benefits I Workers Comp Trans In
11546	Employee Advances	13644	Capital Benefits G Emp ESOP Trans out	13697	Expense Benefits J Workers Comp Trans In
11547	Employee Merchandise-Payroll Deduction	13645	Capital Benefits G Emp HSA Trans out	13698	Tax placeholder-Sabritz
11550	Other AR Emp Payroll Dnd	13646	Capital Benefits G RSP FACD Trans out	13699	Benefits K Workers Comp Transfers
11551	Tuition Receivable	13647	Capital Benefits G Basic Life Trans out	13900	Deferred Asset Projects
11554	La Interstate Gas Company	13648	Capital Benefits G LTD Trans out	13904	Goodwill
11558	Misc Accounts Receivable	13649	Expense Benefits H Medical Trans out	13920	KS Rate Cost
11563	AR - Unidentified Net Income	13650	Expense Benefits H Payroll Tax Trans out	13931	Energy Efficiency Program
11571	Rostromov Receivable	13651	Expense Benefits H Emp ESOP Trans out	13941	Nashville NFL PSL Fee
11573	Employee equity advance	13652	Expense Benefits H Emp HSA Trans out	13942	Houston NFL PSL Fee
11575	AEM- Ad Valorem Collections	13653	Expense Benefits H RSP FACD Trans out	13944	Other Misc Def Dr - Misc
12001	Beginning of Year Reserve	13654	Expense Benefits H Basic Life Trans out	13945	Stock Issuance Costs
12003	Monthly Bad Debt Provision	13655	Expense Benefits H LTD Trans out	13953	Goodwill - Comfort Gas
12004	SAP Customer AR Writeoffs	13656	Capital Benefits I Medical Trans In	13956	Line Pack
12005	SAP Customer AR Recoveries	13657	Capital Benefits I Payroll Tax Trans In	13957	Del Dr - Payroll Clearing
12008	Cradle AR Allowance - Other Invoices	13659	Capital Benefits I Emp ESOP Trans In	13962	Deferred Retirement Costs
12009	Damage Claims-Cradle AR	13659	Capital Benefits I Emp HSA Trans In	13963	Pension Asset Measurement
12013	Whitsett Franchise Fee Revenue	13660	Capital Benefits I RSP FACD Trans In	14000	MVA-Licensed Jobbing Work
12014	Whitsett Misc Service Revenue	13661	Capital Benefits I Basic Life Trans In	14001	Conservation Project Cost
12015	Recovery Franchise Fee Revenue	13662	Capital Benefits I LTD Trans In	14025	Co Rate Case
12016	Recovery Misc Service Revenue	13663	Expense Benefits J Medical Trans In	14031	UCG No Capacity Ref Rev
12026	Md-Tax Gas	13664	Expense Benefits J Payroll Tax Trans In	14056	Kansas Hedging Program
12038	Allegro Intercompany	13665	Expense Benefits J Emp ESOP Trans In	14094	Gas Purchases
12147	Interco between AGG & HNSG Devel	13666	Expense Benefits J Emp HSA Trans In	14097	FERR Recoveries
12148	Use of Credit Intercompany	13667	Expense Benefits J RSP FACD Trans In	14098	Recoveries
12306	Inventory Transfer to Mid-Tax	13668	Expense Benefits J Basic Life Trans In	14099	Capital Recoveries
12307	Inventory Transfer to APT	13669	Expense Benefits J LTD Trans In	14099	Goodwill-Mobocord (Formerly Investment)
12900	PHL M&B General	13670	Benefits K Medical Transfers	14132	COLL Cash surrender Value
12906	Receiving Inventory	13671	Benefits K Payroll Tax Transfers	14133	COLL Loans Against CSV
12999	BAM Inventory	13672	Benefits K Emp ESOP Transfers	14135	Conservation Project Recoveries
13000	Prepaid Expenses Misc	13673	Benefits K Emp HSA Transfers	14147	Goodwill - MVA Acquisition
13001	Prepaid-Worker's Comp Ins	13674	Benefits K RSP FACD Transfers	14152	Goodwill - Citizens Acquisition
13003	Prepaid-Auto Liability Ins	13675	Benefits K Basic Life Transfers	14153	Investment in Pinn Pipeline
13004	Prepaid-Insurance-Other	13676	Benefits K LTD Transfers	14155	LOS Integration Costs
13005	Prepaid-Insurance-DMO	13704	KS Ad Valorem-Current	14158	AVG Rights of Way
13006	Prepaid-Insurance-Public Liability	13705	KS Ad Valorem-Future	14162	2 B Universal Shelf Registration
13007	Prepaid-La Occup Licenses	13707	VA WNA	14163	Goodwill - Mid-Tax Acquisition
13008	Prepaid-Gross Receipt Tax	13729	Pipeline Safety Fee	14167	Fees related to Equity Offerings
13012	Prepaid-COLL Ins Premium	13733	TN environmental cleanup costs	14188	RS-Trans Withheld
13013	Prepaid-GS Mailroom Postage Machine	13735	KS WNA	14177	BC Materule
13015	Prepaid-Postage for Out Billing	13741	CO DSM	14214	Sports Option #5
13017	Prepaid-Postage Due	13744	KS WNA Recovery	14216	Del Dr - Park City
13019	Prepaid-Other MALLC	13758	FAS 87 Reg Asset	14217	Del - Park City - contra
13022	Prepaid-Rent-GS/BLD	13757	FAS 106 Reg Asset	14219	Rule 8209
13027	Prepaid-Southern Gas Dues	13759	Georgia GRAM Accrual	14219	CO PPP Cost Accumulation
13028	Prepaid-American Gas Dues	13760	SERP Reg Asset	14220	Colorado PPP Recoveries
13030	Prepaid-Ky Pac Assessment	13766	NAOP Records	14221	Myriad Lease Roo
13031	Prepaid-Co Pac Assessment	13773	WTX Rate Case GLU 10100	14222	Goodwill - JELIK
13035	Prepaid-Revolving Credit Facility	13774	WTX Rate Case 2013 GCJ	15600	CRJ No Notice
13041	Tennessee Regulatory Authority	13800	Expense Advance Clearing	15601	PL Stored Gas
13054	Prepaid - Rent/Leased Gas Property	13803	Cap Benefits F Load Cr	15602	PL Stored Gas L&L-9
13060	Prepaid - TX Tech	13805	Employer PFI Taxes Clearing	15603	PL Stored Gas Trin-La
13067	Prepaid-Berlamo Property Insurance	13807	Cap Benefits F Pension Load Cr	15604	PL Stored Gas Sout-La
13072	State Occupation Tax Prepayments	13808	Cap Benefits F FAS 106 Load Cr	15605	PL Stored Gas Koch-La
13073	Local Gross Receipts Prepayments	13809	Cap Benefits F Workers Comp Cr	15606	PL Storage-Wing T&E
13089	Prepaid-Berlamo Misc	13810	Employer FICA Clearing	15609	PL Stored Gas - K N Energy
13090	Prepaid DOT Fee/Right-of-way	13811	Employer FUTA Clearing	15911	Refant
13123	Construction Materials & Services	13812	Employer SUTA Clearing	15918	PL Storage-Panh-Fs
13124	Ppd SW & HW Maint	13813	Employer Downer City Tax Clearing	15921	PL Storage-Southern
13125	Ppd Asset Management Plan	13815	Benefits K Pension Transfers	15922	PL Storage-Trienco-Gas
13127	Prepaid-Catenet Rent	13816	Benefits K FAS106 Transfers	15923	PL Storage-Trienco-Misc
13128	Prepaid-HPMC Integral Audit	13819	Benefits C Gross Trans Workers Comp	15924	PL Storage-Trienco-E&E
13128	DSM Prepaid	13820	Workers' Comp Clearing	15929	PL Storage-Trunkline-Salem
13130	Prepaid-Rolling Agency Fee	13821	Basic Life Insurance Clearing	15933	PL Storage-Tenn Gas-F&3961
13201	Prepaid admin fee BBT 2008	13822	FAS106 Clearing	15935	GS Under Amory Storage
13401	Pipeline Imbalances	13823	Medical Dental Insurance Clearing	15937	PL Storage-Eln-Va Early
13403	Exchange Gas	13824	LTD Clearing	15938	Prepaid Comm Eln-Saltville
13406	Stable Rate Revenue Accrual	13826	Employer ESOP Matching	15939	GS Under Tenn Storage
13407	Misc Current & Accrued	13827	ESOP-Other Clearing	15941	PL Storage-Tax-Gas
13409	Interest Receivable	13828	Pension Cost Clearing	15946	GS Under Texas Elstian
13591	Mid Terms Ser A-1	13829	Deferred Asset Clearing	15947	Lrg Stored
13521	150MM 8.125% due Jul-28	13830	Project Conversion Clearing	15950	PL Storage - PEPL
13524	400MM 5.5% due Jun-11	13832	Deferred Project Conversion Clearing	15953	GS Under Utah Blstmanu
13526	500MM 4.15% due Jan-13	13834	Wah Extension Project Conversion Clearing	15956	PL Storage Gas-Williams 5-45
13528	750MM 4.125% due Oct-14	13836	PA Entry Clearing	15973	Bridgeline Storage Facility
13537	500MM 3.000% due Jun-27	13838	1091 Entries	15974	Acadian Storage Clearing
13538	200MM BBT 3 YR Term Loan	13841	Employer ESOP Matching Accrual	15975	Koch Storage
13600	Benefits A Cr Emp Medical Load	13842	Capital Benefits I Transfer In	15976	GS Under Bahr Creek-Sing
		13844	Expense Benefits J Trans In	15977	GS Under ISS
		13846	Benefits K Transfers	15978	GS Under Midcon-Sing
		13848	Crack AR Clearing	15991	Fair Value Hedge Inv
		13849	Benefits A Cr Emp Workers Comp	15993	WMLLC Storage Gas

Subaccount	Description	Subaccount	Description	Subaccount	Description
15995	Other Systems	21308	RSP FACO Empr Payable	27559	Deferred Franchise Fee
15996	Check PA Stored Gas	21307	Involuntary Deductions	27564	Gas Imbalance Payable
15997	CO Under Goodwill	23116	OverUnder Pay	27565	Unpaid Financial Settlement-MMLLC
15998	US Stored Gas Kansas	23500	Contract Retain	27571	Anarilo LLC
15999	Cosigned Inventory	23501	Customer Contributions	27581	PSCO Front Range
16003	Gulf South-Woodward (NDPS)	23502	CO Low Income	27582	PSCO Southern
16005	TLGP Gas Stored Est	24603	Other AP-Def Cr Cl Cur	27583	PSCO Western
16006	Ensl Diamond Storage Facility	24607	EY Almos Audit 10-K ARS Fees	27584	Texas Gas Imbalance
16007	Huntsman Storage Facility	24612	Other AP-Ukashad Chada	27586	Misc
16008	Gulf South Storage FSS	24618	Stacked Item PO Clearing	27587	Storage Imbalance
16011	PL Storage-Texas-Galveston	24619	Non-Stacked Item PO Clearing	27588	El Paso Imbalance
16012	Southwest(ND) Columbus	24634	EY Almos Review 10-Q Fees	27601	Wynn's Storage-Open Positions
16013	Box Harbor Storage	24644	Almos-Initial Payor	27603	Cybons-Open Positions
16014	Grandview Storage	24646	IFJ property insurance tax	27607	NMPL
16015	Hickory Storage	25000	Customer Deposits- Active	27608	Qwestar
16016	Kirkwood Storage	25001	Customer Deposits-Non CIS	27609	KGS
16017	St. Charles Storage	25102	Empr Fica-Accrual	27610	FEPL
16019	Gulf South-Park end Loan	25104	Empr Futa-Accrual	27615	Natural Gas Pipeline
16023	Keystone	25107	Rate Unemployment Tax	27616	Transwestern Pipeline
16027	Caloheia Storage in VA	25113	La Supervy & Inspect Tax	27617	Reserve for Meter Rates
16028	Cosco Texas Gas Storage FELMAC	25114	State Franchise Tax Acct	27618	Dallas Franchise Addr
16029	Petal Gas Storage	25115	Patrol Fees	27623	Other
16030	Worsham Street Storage	25116	Gross Receipts Tax	27626	Fas 106/PEB
16031	Scepter Leased Storage	25117	Franchise Fee on Unbilled Revenue	27627	Directors/Def Comp
16032	Esler Grama Ridge Stored Gas	25120	Tx SUCy Use Tax 8.25 percent	27629	Fas 106-Veba TrustAdmin
16033	Hil Lata Storage	25123	Use Tax	27710	Fas 106 - Veba Trust
16035	Southern Natural Gas	25142	Tx Gas Transportation Tax	27712	Deferred Retirement Costs
16036	Tennessee Gas Pipeline	25144	Sovereignty Tax	27713	Dr Retirement Plan Acor
16037	Taukley Gas Company	25146	SUT Penalties	27714	Deferred Revenue-Nonam
16038	Monroe Gas Storage	25147	SUT-MerchUse	27725	Income Tax Recovery Future
16039	Monroe FSS 11702	25179	OH Commercial Activity Tax	27728	FAS 106 Premiums Incurred
16040	TGP FSS-PA K 205502	25180	Dallas FF recovery-Revenue	27729	FAS 106 Claims Incurred
16041	Monroe 4338	25201	Ad Valorem Tax	27730	FAS 106 Premiums VEH
16042	JSH Intrastate FSS	26501	Federal Income Tax	27731	FAS 106 Admin Fees
16043	JSH NPGA Sec 311	26502	Fed Inc Tax-Prior Year	27737	Accrued Interest on COLI Pkades
19100	Retirement of MVO Debt	26503	State Income Tax	27743	FAS 106/PEB - MVG
19103	Retirement Premium on NP Series C	26504	Federal Tax Interest/Penalties	27748	Gross up-CHC
19107	Retirement Premium on NP Series T	26505	State Tax Interest/Penalties	27749	FAS 106 Reticer Life Insurance Premiums
19108	Retirement Premium on NP Series U	26506	Fin 48 Liability	27751	Medicare Advantage Plan Premiums
19110	Retirement Premium on FNB Series P	26511	Accrued Interest Payable	27752	LT Fin 48 Liability
19113	Retirement Premium on NP Series J	26526	UCS - Min 85-1	27753	Mckinney Lease Leveling
20090	Accumulated Other Comprehensive Income	26831	Int Acct-Ord. 6.75	27754	Clifton Lease Leveling
20090	Blueflares OCI	26847	Int-4.95 % Senior Notes due 2014	27755	Canyon Dr Lease Leveling
20100	OCI CF Hedge Non-IF	26848	Int-5.95 % Senior Notes due 2034	27756	Md-Tex Lease Leveling
20101	OCI CF Hedge AF	26852	Int-6.35 % Senior Notes due 2017	27757	Louisville Lease Leveling
20102	OCI Other	26853	Int-6.20 % Senior Notes due 2019	27759	Mid-Tex Leases Lease Leveling
20104	OCI-Subst T Lock Mar 09	26854	Int-5.59% Senior Notes due 2041	27760	Midwest Lease Leveling
20105	OCI-S&M T Lock June 2011	26855	Int-4.15% Senior Notes due 2043	27761	Acadia Lease Leveling
20107	OCI-SS&M T Lock Feb-13	26856	Int-4.125% Senior Notes due 2044	27762	SS Lincoln Lease Leveling
20108	OCT 2014 Int rate swaps	26857	Int-BBT 200kmm Term Loan due 2019	27770	Sugarcoke Denver Lease Leveling
20109	JUN 2017 Int rate swaps	26858	Int-3.000% Senior Notes due 2027	27771	Greercoy Lease Leveling-54th st
20111	MAR 2019 Int rate swaps	26860	Accrued Bank LC Fees	27772	Bristol Lease Leveling
20200	Med Term Notes	26868	Int Acor - New SF loan	27774	Franklin Lease Leveling-Riverside 210
20223	Debitcards & ITS	26918	Conmit Fees Amarillo NS	27775	Franklin Lease Leveling-Crescent
20231	4.95% Senior Notes due 2014	26918	Current Fees-Credit Agricola (only HBS)	27777	Mayfield Lease Leveling
20232	5.50% Senior Notes due 2034	26918	Int On Customer Deposits	27778	Beckley Green Lease Leveling
20233	Fixed Rate due 2017	26922	Int On Non-CIS Deposits	27779	Quansboro Lease Leveling
20234	6.50% Senior Notes due 2019	26923	Conmit Fees-NBT	27781	Poyras Lease Leveling
20235	5.50% Senior Notes due 2041	27201	Emp Fica-Accrual	27783	Rider Revenue Accrual
20236	4.15% Senior Notes due 2043	27202	Sales Tax	27785	Columbia Lease Leveling
20237	4.125% Senior Notes due 2044	27204	Emp FR-Accrual	27786	Meister Lease Leveling
20238	200MM BBT 3 YR Term Loan	27205	Emp St-Accrual	27787	Tower Lease Leveling
20238	3,000% Senior Notes due 2027	27206	Emp Loan Tax-Accrual	27789	Blinet, TX Lease Leveling
20235	100-SF Loan	27208	Emp Co Local Tax-Accrual	27789	Houston-Grande Lease Leveling
20209	Intercompany Borrowing	27209	City Franchise Tax	27790	Franklin Lease Leveling-Riverside 120
20634	CP-Wells Fargo	27210	State Sales Tax	27791	LT-Fed Tax Int/Penalties
20635	CP-Wells Fargo Discount	27211	County Sales Tax	27792	LT-State Tax Int/Penalties
20636	CP- Deutsche Bank	27212	City Sales Tax	27808	Virginia SAVE
20637	CP- Deutsche Bank Discount	27213	Texas State & City Sales Tax	28001	Deferred to - Federal
20638	CP- Goldman Sachs	27214	KY State Sales Tax	28101	Inj & Damages-Ins Reserve
20639	CP- Goldman Sachs Discount	27215	KY Utility School Tax	28102	Workers' Comp-Ins Reserve
20640	CP- Morgan Stanley	27217	Iowa Sales Tax	28109	RFD Sanfarge
20642	CP- Royal Bank of Scotland	27218	Alabama Sales Tax	28111	Property Insurance Reserve
20643	CP- Royal Bank of Scotland Discount	27222	Gross Receipts	28101	Accrued Defor Fed Income
20644	CP- Maithe	27223	Consumer Tax	28104	Federal - Other
20645	CP- Maithe Discount	27223	LA State Sales Tax-Code 1	28206	Accrued Defor State Inc Tax
20646	CP- MIFG	27233	WVG County-School Taxes	29000	Unrealized Gas Cost
20647	CP-MIFG Discount	27236	Arkansas State Sales Tax	29002	ATM-Open Futures Contracts
21000	Net Payroll	27237	Colorado State Sales Tax	29003	Asset Management
21001	Current Liab-AP Vouchers	27238	Georgia State Sales Tax	29005	Bad Debt Gas Cost
21007	Emp Supp Life Ins	27239	Indiana State Sales Tax	29007	Margin Loan Recovery
21010	Emp AIGD	27240	Illinois State Sales Tax	29011	Bad Debt Recovery
21012	Emp ESCP	27242	Mississippi State Sales Tax	29013	Asset Management-MS Valley Gas
21016	Emp Credit Union	27243	Missouri State Sales Tax	29014	Deferred API Pipeline Cost
21016	Emp United Way	27244	North Carolina State Sales Tax	29015	Dallas Res & Conm Bad Debt Gas Cost
21020	Federal PAC	27245	Oklahoma State Sales Tax	29016	Environ Res & Conm Bad Debt Gas Cost
21028	Emp 401K Loan	27246	Pennsylvania State Sales Tax	29017	Settled Cities Res & Conm Bad Debt Gas Cost
21032	Empr Gas-Other Exp	27252	Tennessee Sales Tax Collected	29020	Settled Cities Indust Bad Debt Gas Cost
21033	Empr Gas	27253	Sales Tax-Tupelo 6 1/4%	29021	Deferred Option Premiums
21035	Empr Ltd Ins	27259	Ohio State Sales Tax	30022	Over Exp-Natural Gas Prod
21036	Empr State Lilo	27262	Kansas State Sales Tax	30023	Over Exp-Underground Storage
21040	Empr Medical/Dental	27263	Louisiana Pipeline & Safety Fees	30004	Over Exp-Transmission Plant
21043	Emp Medical Prem VEH	27264	Texas Pipeline & Safety Fees	30005	Over Exp-Distribution Plant
21045	Emp Dental Prem VEH	27265	Jefferson Parish Pennt Fees	30007	Over Exp-General Plant
21047	Medical/Dental Clearing	27266	Huntsville Alabama License Tax	30010	Amort-Lease Improvements
21046	Med/Dental-Other Exp Pynt	27267	Indiana Utility Receipt Tax	30011	Aerort UtilPlant Acq Adj
21049	PTO Accrual	27269	State-Cross Production	30013	Depreciation-Building
21050	Accrued Payroll	27270	3rd Party Transport Tax Estimate	30014	Depreciation-Office furniture
21052	Vallet Plan	27272	OH CAT Tax	30015	Depreciation-Cum Equip
21053	Prstax Fica-Medical Plan	27273	KY School Tax	30021	Customer Confracts - Amort
21054	Prstax Dependent Care Plan	27274	Ohio State Fax	30023	Amortization of FAS109 Regulatory Items
21061	GE FANG-SNH	27276	IL Severance Tax	30025	Rate Case Expenses (GLD 10132)
21063	PT US Able ACD	27277	KY Severance Tax	30021	Vehicle Depreciation
21069	Employee Direct Deposit	27278	VA State Tax	30032	Vehicle Depreciation Capload
21076	OGLM	27280	Dallas FF Recovery-Collected	30041	Heavy Equipment Depreciation
21078	Emp voluntary deduction	27287	Performance Plan	30042	Heavy Equipment Depreciation Capitalized
21095	ABC Credit Facilities	27314	Pipeline Relucts	30051	Stores Depreciation
21099	Conservation & Energy Eff Program	27318	Fas 106/PEB Accrual	30052	Stores Depreciation Capitalized
21101	Estimated Gas Cost	27325	Employee Flexible Comp Plan	30061	Tools & Shop Depreciation
21115	Other Payable	27339	Inc Tax Pay Future Rates	30062	Tools & Shop Depreciation Capitalized
21119	CCE Program - Commercial	27341	Clut Adv for Construction	30071	Lab Depreciation
21136	Align Accounts Payable	27346	Gas Research Institute	30072	Lab Depreciation Capitalized
21170	Emp GVUL Investment Fund	27347	Hedging Open Positions	30074	Amort of Regulatory Assets
21177	D&Mend Payable FSS	27349	VMI Performance Plan	30101	Ad Valorem - Accrual
21178	Health Spending Account	27351	Customer Billing Accrual	30102	Texas Property And Other
21252	Borrowed Gas	27353	Deferred Billing Adj	30103	Occupational Licenses
21253	Accrued Gas Liability	27354	Leased Gas District Rent	30104	State Supp & Inspection
21284	Toto Outpost	27357	Deposit for future gas flow	30105	Corp/State Franchise Tax
21505	Accrued Gas Payable	27358	CKG(Colorado Interstate Gas Company)Imbalances	30107	City Franchise

Subaccount	Description	Subaccount	Description
30108	Dot Transmission User Tax	31301	Misc Service Revenue
30109	State Green Receipts	31304	Gas Transport Rev-Dist
30110	State Gas Transportation	31305	Sales For Resale
30112	Public Serv Comm Assessment	31306	Intrao Transport Rev
30116	Penalty - Interest	31307	Op IncExp-Prod Est-Ng
30119	Cust Dups-By AcctDv	31308	Rest From Gas Property
30120	Commitment Fees-Arb	31309	Other Gas Revenues
30121	Commitment Fees-Credit Agricole (Fmly FRIS)	31312	Monthly Demand
30122	Div-Common Stock	31314	Storage Rent
30123	NonCash-PB-Stock Dividend	31318	CAS- GA
30128	Int On Debt To Assoc Co	31319	HUB Transaction Revenue
30129	Int On ST Loan-Acc	31326	Rev-Storage 311 Gas for Others
30130	Deferred Interest Infrastructure	31323	Electric Gen-311(A)(2)-Texas
30132	18r Mortg Bonds Series 1	31324	Parking Transp Rev- 311(A)(2)
30134	Debentures 6.75 percent	31325	LDC Transp - 3rd parties
30140	Int On ST Debt-New ST loan	31326	Industrial Transportation
30141	Int On ST Debt-IP Morgan ST bridge loan interest	31332	Taxes for Mktex-Rate CGS
30155	Commitment Fees_Fortis Capital	31333	Electric Generation
30158	Int On deferred director comp	31333	Parking Transportation Revenue
30157	Int on Taxes	31336	Lending Transportation Revenue
30169	Dist expense on Mid-Tax LTD	31337	Pipeline
30160	FMS Early Retirement Premium	31338	Pipeline-311(A)(2)-Texas
30161	6.35% Note Amortization	31340	Compress Rev-Transp Customers
30163	6.50% Senior Notes disc	31341	Other Transport Related Rev
30164	Cash equivalent - RSU	31342	HUB Trans Rev - 311(A)(2)Texas
30165	CP-Wells Fargo Interest Exp	31343	Rev-Storage Gas of Others
30166	5.5% Senior Notes disc	31345	Parking Trans Rev-Affiliate/AEM
30167	4.15% Senior Notes disc	31347	Pipeline-311(A)(2)-Texas-Affiliate/AEM
30168	4.125 Senior Notes disc	31348	Pipeline-Affiliate/AEM
30169	Cash equivalent - PSU	31350	Rev-Storage Affiliates/AEM
30170	CP- Deutsche Bank Int Exp	31361	Storage 311(A)(2)-Affiliate/AEM
30171	CP- Goldman Sachs Int Exp	31363	Kansas Ad Valorem Surcharge
30172	CP- Morgan Stanley Int Exp	31364	Easements
30173	CP- Royal Bank of Scotland Int Exp	31365	Financial
30174	3,000 Senior Notes prem	31367	Asset Management-LA
30175	CP- Mizuho Int Exp	31368	Intercompany transportation revenue
30176	CP- NUFOR Int Exp	31369	Capacity Utilization
30177	200MM BBT 3 Yr Term Loan	31371	Asset Management-NG
30201	Federal Income Taxes	31372	Int Trans - Regulated
30202	State Income Taxes	31373	Int Trans - Other Revenue
30203	FIN48 Federal Tax Expense	31374	Other Gas Revenue - Taxable
30201	MUC Warranty Revenues	31375	Other Gas Revenue - Non-Taxable
30303	Gross Sales - Merchandising	31376	Other Revenue-Operating Fees Intra
30401	Cost of Merchandise Sold	31378	Int Trans-Other Rev-Non-Taxable
30411	Costs from EGS field	35103	FP CF Hedge Ineffectiveness Non-Aff
30526	Misc Other Revenue	35104	FP CF Hedge Ineffectiveness Aff
30543	Other Misc	35105	Cost Fees Adjustment
30554	Retail Ventures Allocation	35251	Fixed Price Futures
30601	Int & Div Income-Other Inv	35261	Fixed Price Swaps Non-Aff
30602	Int & Div Income-Temp Cash I	35262	Fixed Price Swaps Aff
30603	Int & Div Income-Non-Operation	35311	Storage Inv
30604	Int & Div Income-Misc	35351	Storage Futures
30606	Misc Non-Operating Income	35361	Storage Swaps-NonAff
30607	Incentive Rates Income	35362	Storage Swaps-Aff
30608	Interest Income-Tax Free	35375	Rehab Costs on Storage
30609	Int & Div Income-Acc	35376	Storage demand fees
30611	Misc Operating Income	35381	Fair Value Hedge Inventory
30612	Int & Div Income-Accret	35382	Transp Rev-Parking Transfer
30625	CMC Cross-Up Amort	35391	Transp Rev-Parking-Affiliate/AEM
30701	Education	35702	Fixed Fees-Aff
30703	United Way Agencies	35704	Fixed Fee Options-Affiliate
30705	Health	35901	Basic Swaps-NonAff
30706	Museums & Arts	35902	Basic Swaps-Aff
30708	Subsidiary Army	35901	MTN Reserve Overhead-NonAff
30710	Youth Clubs & Centers	35902	MTN Reserve Overhead-Aff
30711	Energy Assistance Program	35902	MTN Reserve NPV-Aff
30713	American Red Cross	35931	MTN Reserve Credit-NonAff
30736	Community Welfare	35954	MTN storage
30737	Political Activities	40001	Billed to West Tax Div
30740	Misc Income Deductions	40002	Billed to CGRS Div
30743	Entertainment & Sports Events	40003	Billed to LA Div
30818	LDCS - Mm 95-1	40004	Billed to Mid St Div
30921	Debentures 6.75 percent	40007	Billed to NonUtilities
30925	LTD Leasing	40008	Billed to Mid-Tax Div
30935	LTD-4.65 % Senior Notes due 2014	40009	Billed to MS Div
30936	LTD-5.05 % Senior Notes due 2034	40010	Billed to Atmos Pipeline Div
30937	LTD-Rate Lock	40011	Billed to AELGS
30939	Fixed Rate due 2017	40012	Billed to VMGS
30940	LTD-6.50 % Senior Notes due 2010	40013	Billed to AEH
30941	LTD-6.50% SR Notes due 2041	40014	Billed to LDCS
30942	LTD-4.15% SR Notes due 2043	40015	Billed to TLGP
30943	LTD 4.125% SR Notes due 2044	40517	Intercompany Billing for AEM and AES
30944	LTD SBT 200MM Term Loan due 2010	41101	Billed from Accounting & Tax
30945	LTD 3.000% Sr Notes due 2027	41103	Billed from Customer Service Center
31101	Gas Rev-Dist Inc	41105	Billed from Gas Control
31108	Gas Rev-Dist Ina Base Charges	41106	Billed from Govt Affairs
31113	Sales For Resale	41107	Billed from HR
31115	Office Rental	41108	Billed from HR Other
31116	Appellations Frontal	41109	Billed from IT
31121	Service Revenue	41112	Billed from Investor Relations
31126	Shop At Home - Sales	41113	Billed from Legal & Govt Affairs
31127	Home Protection Revenue	41114	Billed from Corp Secretary
31128	Gas Cost Adjustment Recharge	41115	Billed from Planning & Rates
31132	Realized Enhancement	41116	Billed from Rates
31133	Auto Club - Sales	41117	Billed from Purchasing
31136	Gas Sales-Nonaff	41119	Billed from Treasury
31137	Gas Sales-Aff	41120	Billed from Risk Mgmt
31140	Transport Reimbursed-Nonaff	41121	Billed from Management Committee
31141	Transport Reimbursed-Aff	41123	Billing for Overhead Capitalist
31142	Storage Reimbursed-Nonaff	41124	Billing for Taxes Other and Depr
31143	Storage Reimbursed-Aff	41126	Billed from MMY Operations Council
31149	Interest Income	41129	Billing for CSC Depr & Taxes Other
31180	Hindbill Est - Unbilled	41130	Billing for SB Depr & Taxes Other
31181	City Franch revenue	41131	Billing for CSC O&M
31182	State Occup revenue	41132	Billing for SS O&M
31183	Surcharge revenue	41134	Billed from BTL SS
31185	W&R	41139	Billed from BTL HD
31186	Water Mkt & Repair Revenues	41137	Billed from BTL State
31200	GRIP 2000	41138	Billed from Safety & Enterprise Svc
31201	Forfeited Disco-Dist Plant Inc	60003	Woodward
31210	GRIP 2010		
31211	GRIP 2011		
31214	2010 Investment Settlement		
31215	CB Gas Rev-Dist Inc		
31216	CB Gas Rev-Dist Inc Base Charges		
31217	CB Gas Cost Adjustment Surcharge		
31218	CB Surcharge Revenue		
31219	CB Surcharge Revenue		
31220	Gas Utility Tax		

Service Area	Description	Service Area	Description	Service Area	Description	Service Area	Description
000000	Default	007727	Baldwin	008065	West Texas Div Irrigation-Post	005598	Weg BU&G
000000	Shared Services General Office	007728	Dixon	008066	West Texas Div Irrigation-Wagon	010000	West Texas Div
000000	Amarillo City Plant Distribution	007729	Olga	008067	West Texas Div Irrigation-Tabasco	010001	Big Spring
003010	Amarillo Distribution	007730	Pleasant Hill	008068	West Texas Div Irrigation-O'Donnell	010004	Pampa
003040	Plainview	007731	Pollock	008069	West Texas Div Irrigation-Lamesa	010007	Panhandle
003056	Lubbock	007732	Richwood	008070	West Texas Div Irrigation-Brownfield FRR	010009	West Texas Div Office
003059	Lamesa	007733	Robledo	008071	West Texas Div Irrigation-Roseville	010010	Amarillo
003077	Odessa	007734	Scott	008072	West Texas Div Irrigation-Meadow	010015	Fritch
003110	Bushland	007735	South Mansfield	008073	West Texas Div Irrigation-Seagraves	010020	Dahart
004000	Fritch & Sanford City Plant Distribution	007736	Stanley	008074	West Texas Div Irrigation-Seminole	010021	Channing
004015	Fritch	007737	Tablos	008075	West Texas Div Irrigation-Midland	010032	Hereford
004018	Sanford	007738	Lavaca	008076	West Texas Div Irrigation-Station	010033	Friess
005000	West Texas City Plant Distribution	007739	Zaville	008077	West Texas Div Irrigation-Godessa FRR	010035	Dumas
005001	Big Spring	007740	Hebo	008078	West Texas Div Irrigation-Whitharral	010036	Canyon
005002	Forsan	007741	Stamford	008079	West Texas Div Irrigation-Whitford	010037	Hoppy
005003	Coahoma	007742	Bella Rose	008080	West Texas Div Irrigation-New Deal	010038	Tulia
005006	Pampa	007743	Gray	008081	West Texas Div Irrigation-Springlake	010040	Plainview
005007	Panhandle	007744	Hosam	008082	West Texas Div Irrigation-Vega	010043	Floydada
005031	Pallares	007745	Latadievilla	008083	West Texas Div Irrigation-Hart	010045	Silverton
005032	Hereford	007746	Palmourville	008086	West Texas Div Irrigation-Wich	010046	Outaouque
005033	Friess	007747	Flattensville	008087	West Texas Div Irrigation-Edmonson	010048	Littlefield
005034	Boxley	007748	Schriever	008088	West Texas Div Irrigation-New Home	010049	Muleshoe
005035	Dinert	007749	White Castle	008089	West Texas Div Irrigation-Stryer	010055	Leveland
005036	Canyon	007750	Arnela	008090	West Texas Div Irrigation-Mlage of Tanglemood	010056	Lubbock
005037	Happy	007751	Burkle	008091	West Texas Div Irrigation-Nazareth	010060	Ralls
005038	Tulia	007752	Catabola	008092	West Texas Div Irrigation-Wallman	010061	Loretto
005039	Kress	007753	Caulla	008093	West Texas Div Irrigation-Ransom Canyon	010063	Slaton
005040	Plainview	007754	Centerfield	008094	West Texas Div Irrigation-Timbercreek Canyon	010065	Post
005041	Hale Center	007755	Chenoweth	008096	West Texas Div Irrigation-Los Yemas	010067	Tahoka
005042	Petersburg	007756	Outick	008097	West Texas Div Irrigation-Codyville	010069	Lamesa
005043	Floydada	007757	Columbia	008098	West Texas Div Irrigation-Buffalo Spring Lake	010070	Brownfield
005044	Lockney	007758	Cowley	008110	Bushland	010074	Seminole
005045	Silverton	007759	Eunice	008140	Farwell	010075	Moland
005046	Outaouque	007760	Pt Jansp	008000	KY	010076	Stanton
005047	Turkey	007761	Greenwood	009001	Owensboro-Underground Storage	010077	Odessa
005048	Lubbock	007762	Jeanette	009002	Hockley-Underground Storage	010081	Springlake
005049	Muleshoe	007763	Robin	009003	Hickwood-Underground Storage	010086	West Texas Div BU&G
005050	Slaton	007764	Lecoma	009004	Jolly Creek-Underground Storage	010102	Plant in Service
005051	Artesia	007765	Logansport	009005	Box Harbor-Underground Storage	012000	Customer Support
005052	Anton	007766	New Iberia	009006	Commonwealth-Underground Storage	013000	Amarillo Rural Distribution
005053	Olton	007767	Patterson	009007	St Charles-Underground Storage	013010	Amarillo
005054	Earth	007768	St Landry	009008	Phelps Dodge-Underground Storage	013110	Bushland
005055	Leveland	007769	Vile Platte	009000	Owensboro	014000	Non-Regulated Industrial
005056	Lubbock	007770	Washington	009001	Beaver Dam	014001	Big Spring
005057	Alcena	007771	West Monroe	009002	Catham	014007	Panhandle
005058	Shallowater	007772	Thibodaux/Louisville	009003	Cloverport	014009	Amarillo
005059	Ysleta	007773	Napoleonville	009004	Fort Stock	014021	Industrial-WF-Rural
005060	Ralls	007774	Church Point	009005	Hardsburg	014032	Hereford
005061	Lorenz	007775	Oxford	009006	Harford	014033	Friess
005062	Crosbyton	007776	Pelcan	009007	Hawesville	014034	Boxley
005063	Slaton	007777	Starlington	009008	Whitewell	014035	Danmth
005064	Southland	007778	Opelousas	009009	Leviport	014036	Canyon
005065	Post	007779	St Amant	009015	Masonville	014038	Tulia
005066	Wilson	007780	Darrow	009016	Estington	014040	Plainview
005067	Tahoka	007781	Baldwin	009017	Hartford	014043	Floydada
005068	O'Donnell	007782	Prosser	009018	Morley's Gap	014044	Lodsway
005069	Lamesa	007783	Branch	009019	Nortonville	014048	Outaouque
005070	Brownfield	007784	Church Point	009020	St Charles	014048	Littlefield
005071	Roseville	007785	Dixon	009021	Subree	014049	Muleshoe
005072	Meadow	007786	Joyce	009022	Dawn	014052	Anton
005073	Seagraves	007787	Kaplan	009023	Slaughter	014053	Olton
005074	Seminole	007788	Maurice	009024	South Henderson	014054	Earth
005075	Midland	007789	Opelousas	009027	Wkg Measurement	014055	Leveland
005076	Stanton	007790	Wm Parish Prison	009028	Princeton	014056	Lubbock
005077	Odessa	007791	Bayou Corneille/Facility	009031	Carroll	014057	Abernathy
005078	Whitharral	007792	Universites & VA	009032	Dawson Springs	014062	Crosbyton
005079	Whitford	007793	Port Barre	009033	Eddyville	014063	Slaton
005080	New Deal	007794	Rayne	009034	Marion	014066	Wilson
005081	Springlake	007795	St Landry	009035	Fredonia	014068	O'Donnell
005082	Vega	007796	Sunset	009037	Hopkissville	014069	Lamesa
005083	Hart	007797	Basile	009038	Croton	014070	Brownfield
005086	Wicks	007799	Trinidad BU&G	009039	Livermore KY	014072	Meadow
005087	Edmonson	008000	West Texas Div Irrigation-Amarillo Distribution	009040	Greenfield	014073	Seagraves
005088	New Home	008001	West Texas Div Irrigation-Big Spring FRR	009041	Central City	014074	Seminole
005089	Stryer	008002	West Texas Div Irrigation-Forsan	009042	Bremen	014075	Moland
005090	Mlage of Tanglemood	008003	West Texas Div Irrigation-Coahoma	009043	Powderly	014077	Odessa
005091	Nazareth	008006	West Texas Div Irrigation-Pampa FRR	009044	Sacramento	014082	Vega
005092	Wallman	008007	West Texas Div Irrigation-Panhandle	009045	Rural Owensboro	014087	Edmonson
005093	Ransom Canyon	008009	West Texas Div Irrigation-Tex Div Office	009046	Rural Madisonville	014088	Stryer
005094	Timbercreek Canyon	008010	West Texas Div Irrigation-Amarillo Distribution	009047	Rural Paducah	014092	Wallman
005095	Los Yemas	008015	West Texas Div Irrigation-Fritch	009048	Rural Bowling Green	015000	Regulated Industrial
005097	Codyville	008016	West Texas Div Irrigation-Sanford	009049	Rural Danville	015001	Big Spring
005098	Buffalo Spring Lake	008020	West Texas Div Irrigation-Dahart	009050	Paducah	015003	Industrial-WF-City Gate
005114	Dawn	008021	West Texas Div Irrigation-Channing	009051	Calvert City	015005	Industrial-WF-City Gate
005149	Spade	008022	West Texas Div Irrigation-Hartley	009052	Gibbstville	015010	Amarillo
005171	Lemaha	008031	West Texas Div Irrigation-Palsades	009053	Grand Rivers	015016	WF Div LVS customers in Lubbock
005201	Claude	008032	West Texas Div Irrigation-Hereford FRR	009055	Mayfield	015020	Dahart
005000	Dahart City Plant Distribution	008033	West Texas Div Irrigation-Friess FRR	009056	Water Valley	015021	Industrial-WF-Rural
005020	Dahart	008034	West Texas Div Irrigation-Dovina	009057	Winigo	015022	Hereford
005021	Channing	008035	West Texas Div Irrigation-Danmth	009058	Synopsia	015033	Friess
005022	Hartley	008036	West Texas Div Irrigation-Canyon FRR	009060	Bowling Green	015036	Canyon
005032	Hereford	008037	West Texas Div Irrigation-Hoppy	009062	Russellville	015040	Plainview
007000	Trenka	008038	West Texas Div Irrigation-Tulia	009063	Adairville	015048	Littlefield
007700	Lafayette	008039	West Texas Div Irrigation-Meess	009064	Elkon	015055	Leveland
007701	Mansfield	008040	West Texas Div Irrigation-Plainview FRR	009065	Franklin	015056	Lubbock
007702	Natchitoches	008041	West Texas Div Irrigation-Hole Center	009066	Autumn	015059	Shallowater
007703	Pinewalla	008042	West Texas Div Irrigation-Petersburg	009067	Woodburn	015068	Lamesa
007704	Winnfield	008043	West Texas Div Irrigation-Floydada	009070	Glazgow	015070	Brownfield
007705	Monroe	008044	West Texas Div Irrigation-Lodiway	009071	Cann City	015073	Seagraves
007706	Mary	008045	West Texas Div Irrigation-Slaton	009072	Hawth	015074	Seminole
007707	Youngsville	008046	West Texas Div Irrigation-Outaouque	009073	Horse Cave	015075	Midland
007709	Rayne	008047	West Texas Div Irrigation-Turkey	009074	Mumfordsville	015077	Odessa
007710	Ball	008048	West Texas Div Irrigation-Littlefield FRR	009075	Oakland	015079	Whitford
007711	Breux Ridge	008049	West Texas Div Irrigation-Muleshoe	009076	Park City	015086	Wicks
007712	Broussard	008050	West Texas Div Irrigation-Sutton	009077	Smith's Grove	016000	Lubbock City Plant
007713	Camp	008051	West Texas Div Irrigation-Aberst	009080	Danville	016006	Lubbock City Plant
007714	Carlton	008052	West Texas Div Irrigation-Artesia	009081	Huttonville/Moreland	016007	Dahart Rural Distribution
007715	Carreno	008053	West Texas Div Irrigation-Olton FRR	009082	Junction City	017020	Dahart
007716	Clare	008054	West Texas Div Irrigation-Earth FRR	009083	Lansing	018000	Dahart Rural Irrigation
007717	Converse	008055	West Texas Div Irrigation-Leveland	009084	Perryville	018020	Dahart
007718	Coushatta	008056	West Texas Div Irrigation-Lubbock FRR	009085	Stanford	018022	Hartley
007719	Dry Pond	008057	West Texas Div Irrigation-Abernathy	009087	Lebanon	018032	Hereford
007720	Edgfield	008058	West Texas Div Irrigation-Stallwater	009088	Springfield	018000	West Texas Div- Triangle Pipeline
007721	Fisher	008059	West Texas Div Irrigation-Blaou	009090	Hermosburg	019007	Panhandle
007722	Florien	008060	West Texas Div Irrigation-Rid	009091	Burging	019010	Amarillo
007723	Franklin	008061	West Texas Div Irrigation-Lorenz	009092	Carysville	019020	Triangle DDO
007724	Georgetown	008062	West Texas Div Irrigation-Crosbyton	009093	Greenburg	019032	Hereford
007725	Grayson	008063	West Texas Div Irrigation-Slaton	009095	Shelbyville	019033	Friess
007726	Henderson	008064	West Texas Div Irrigation-Fopess/46-Southland	009096	Lawrenceburg	019034	Boxley

Service Area	Description	Service Area	Description	Service Area	Description	Service Area	Description
019033	Dinart	030369	Johnson County-Glabe	038933	Darango	052745	Lebadieu-ILGP
019036	Canyon	030900	Drewer	038939	Outside Durango	052750	TLGP-Arizona
019038	Tufa	030910	Greefley	038938	Conoz	052752	TLGP-Chaveroan
019040	Plainview	030856	BU Overhead-GCC	038938	Dobies	052760	TLGP-Juanville
019043	Floydada	030809	BU Overhead-Colorado	038940	Mencos	052764	Lecompte-TLGP
019044	Lodney	031000	Colorado ADM	038941	Dove Creek	052766	TLGP-New Beria
019046	Qahique	031800	Cbd-Estrow Account	038942	Cithone	052767	Patterson
019048	Litefield	031810	Greefley	038943	Egnar	053000	AEP
019049	Maleshoe	031811	Ault	038944	Outside Cortez	054000	Enermat Energy Services Trust
019050	Sudan	031818	Kersey	038950	Hesperos	054001	Enermat-Big Spring
019052	Anton	031821	Platteville	040000	CRS	054002	Enermat-Ferren
019053	Olton	031845	Gisly	040005	Crq Pampa	054003	Enermat-Cochona
019054	Earth	031846	Meeker	040010	Crq Anacillo	054008	Enermat-Pampa
019055	Leveland	031855	Steamboat Springs	040038	Crq Canyon	054007	Enermat-Farhandle
019056	Lubbock	031858	Steamboat Springs LRA	040055	Crq Leveland	054009	Enermat-West Texas Civ Office
019057	Abernathy	031860	Canon City	040056	Crq Lubbock	054010	Enermat-Amarillo Distribution
019059	klaku	031861	Florenco, Co	040075	Crq Midland	054013	Enermat-Fritch
019060	Rals	031873	Salda	040077	Crq Odessa	054018	Enermat-Sanford
019062	Croskyton	031800	Gunnison	041000	Use 034000 Buena Vista Division	054020	Enermat-Dalhart
019063	Sibon	031951	Crested Butte	041000	Crq Trans La Coy	054021	Enermat-Channing
019065	Post	031963	Mount Crested Butte	050000	Egaso	054023	Enermat-Hartley
019068	Lamesa	031909	Colorado BU A&G	050001	Egaso-Big Spring	054031	Enermat-Palmdes
019070	Browfield	031901	Lamar	050002	Egaso-Ferren	054032	Hareford
019071	Popaville	031909	Holly	050003	Egaso-Cochona	054033	Enermat-Frieta
019072	Meadow	031924	Springfield	050006	Egaso-Pampa	054034	Enermat-Bovins
019073	Seagraves	031935	Durango	050007	Egaso-Panhandle	054035	Enermat-Drenatt
019074	Seminole	031938	Cortez	050009	Egaso-West Texas Div Office	054036	Enermat-Canyon
019079	Walfrith	031941	Dove Creek	050010	Egaso-Amarillo Distribution	054037	Enermat-Hoppy
019081	Springlake	033000	Northwest Colorado	050015	Egaso-Fritch	054038	Enermat-Talk
019082	Vega	033264	Resende	050016	Egaso-Susford	054039	Enermat-Kress
019083	Hart	033374	Dunville	050020	Egaso-Dalhart	054040	Plainview
019086	Wahk	033810	Greefley	050021	Egaso-Channing	054041	Enermat-Hefe Center
019087	Edmonson	033811	Ault	050022	Egaso-Hartley	054042	Enermat-Petersburg
019091	Nazareth	033812	Eaton	050031	Egaso-Palmdes	054043	Enermat-Floydada
019092	Wellman	033813	Evans	050032	Egaso-Hareford	054044	Enermat-Lockney
019148	Spade	033814	Garden City	050033	Egaso-Frieta	054045	Enermat-Swanton
020000	West Texas Lubbock Emmons	033815	Glouce	050034	Egaso-Bovina	054046	Enermat-Cadiz
020056	Lubbock outside city limits	033816	Hudson	050035	Egaso-Susford	054047	Enermat-Turkey
020061	Amarillo Other_Ob_TP	033817	Kennsburg	050036	Egaso-Canyon	054048	Enermat-Littlefield
021000	West Texas Rural Distribution	033818	Kersey	050037	Egaso-Hoppy	054049	Enermat-Muleshoe
021001	Big Spring	033819	LaSalle	050039	Egaso-Tulia	054050	Enermat-Sudan
021002	Ferren	033820	LeComte	050039	Egaso-Kress	054051	Enermat-Amherst
021003	Cochona	033821	Platteville	050040	Egaso-Plainview	054052	Enermat-Anton
021006	Pampa	033823	Plora	050041	Egaso-Hefe Center	054053	Enermat-Olton
021007	Panhandle	033824	Precipet Valley	050042	Egaso-Petersburg	054054	Enermat-Earth
021010	Ardenko	033825	Roggen	050043	Egaso-Floydada	054055	Enermat-Levelland
021020	West Texas - Dalhart	033826	Nunn	050044	Egaso-Susford	054056	Enermat-Lubbock
021031	Palmdes	033827	Outside Ault	050045	Egaso-Silverton	054057	Enermat-Abernathy
021032	Hereford	033828	Outside Eaton	050046	Egaso-Quitquia	054058	Shaltwater-Enermat
021033	Frieta	033831	Outside Gilcrest	050047	Egaso-Turkey	054059	Enermat-Klaku
021034	Dobias	033832	Outside Greefley	050048	Egaso-Littlefield	054060	Enermat-Fritch
021035	Dinart	033838	Outside Platteville	050049	Egaso-Muleshoe	054061	Enermat-Lorenzo
021036	Canyon	033843	Windsor	050050	Egaso-Sudan	054062	Enermat-Crosbyton
021037	Hoppy	033846	Meeker	050051	Egaso-Amherst	054063	Enermat-Slaton
021038	Tulia	033847	Hayden	050052	Egaso-Anton	054064	Enermat-Popaville/Enermat-Southern
021039	Kress	033855	Steamboat Springs	050053	Egaso-Citron	054065	Enermat-Lubbock
021040	Plainview	033860	Canon City	050054	Egaso-Earth	054066	Enermat-Wilson
021041	JHk Center	033861	Florenco	050055	Egaso-Levelland	054067	Enermat-Tahoka
021042	Petersburg	033880	Gunnison	050056	Egaso-Lubbock	054068	Enermat-O'Donnell
021043	Floydada	033901	Lamar	050057	Egaso-Abernathy	054068	Enermat-Lamesa
021044	Lockney	033903	Windsor	050058	Egaso-Shaltwater	054070	Browfield
021045	Silverton	033955	Mullen CO	050059	Egaso-Hellou	054071	Enermat-Ropesa
021048	Quitquia	033956	Fort Lupton-CO	050060	Egaso-Fritch	054072	Enermat-Meadow
021047	Turkey	034000	Northwest & Central Colorado	050061	Egaso-Lorenzo	054073	Enermat-Seagraves
021048	Littlefield	034266	Purle	050062	Egaso-Crosbyton	054074	Enermat-Seminole
021049	Muleshoe	034270	Almont	050063	Egaso-Slaton	054075	Enermat-Midland
021050	Sudan-SU	034845	Crqly	050064	Egaso-Southland	054076	Enermat-Stanton
021051	Amherst	034846	Meeker	050065	Egaso-Post	054077	Enermat-Odessa
021052	Anton	034947	Hayden	050066	Egaso-Wilson	054078	Enermat-Whitharral
021053	Olton	034849	Outside Hayden	050067	Egaso-Tahoka	054078	Enermat-Walfrith
021054	Earth	034850	Outside Crqly	050068	Egaso-O'Donnell	054080	Enermat-New Deal
021055	Levelland	034855	Steamboat Springs	050069	Egaso-Lamesa	054081	Enermat-Springlake
021059	Lubbock	034856	Milver	050070	Egaso-Browfield	054082	Enermat-Vega
021057	Abernathy	034857	Outside Steamboat Springs	050071	Egaso-Ropesa	054083	Enermat-Hart
021058	Shaltwater	034860	Canon City	050072	Egaso-Meadow	054086	Enermat-Wahk
021059	klaku	034881	Florenco	050073	Egaso-Seagraves	054087	Enermat-Edmonson
021060	Rals	034873	Salda	050074	Egaso-Seminole	054088	Enermat-New Home
021061	Lorenzo	034874	Poocha Springs	050075	Egaso-Midland	054088	Enermat-Smyer
021062	Crosbyton	034875	Nathrop	050076	Egaso-Stanton	054090	Enermat-Village of Tanglewood
021063	Slaton	034877	Outside Poocha	050077	Egaso-Odessa	054091	Enermat-Nazareth
021064	Southland	034890	Gunnison	050078	Egaso-Whitharral	054092	Enermat-Hellou
021065	Post	034891	Crested Butte	050079	Egaso-Walfrith	054093	Enermat-Ransom Canyon
021066	Wilson	034892	Mr Crested Butte	050080	Egaso-New Deal	054094	Enermat-Timbercreek Canyon
021067	Tahoka	034893	Outside Crested Butte	050081	Egaso-Springlake	054096	Enermat-Lea Ybanez
021068	O'Donnell	034895	Outside Gunnison-Gunnison County	050082	Egaso-Vega	054097	Enermat-Opdyke
021069	Lamesa	034935	Durango	050083	Egaso-Hart	054098	Enermat-Buffalo Spring Lake
021070	Browfield	034951	Buena Vista	050086	Egaso-Wahk	050000	Corporate-AES
021071	Ropesa	034954	Hartman	050087	Egaso-Edmonson	050001	Retail-AES
021073	Seagraves	035000	Southwest Colorado	050088	Egaso-New Home	050002	Wholesale-AES
021074	Seminole	035025	Lindsay Park	050089	Egaso-Smyer	051008	AES - Colorado
021075	Midland	035810	Greefley	050090	Egaso-Village of Tanglewood	051110	AES - Georgia
021076	Stanton	035800	Canon City	050091	Egaso-Nazareth	051113	AES - Illinois
021077	Odessa	035861	Florenco	050092	Egaso-William	051115	AES - Iowa
021078	Whitharral	035862	Portland	050093	Egaso-Ransom Canyon	051116	AES - Kansas
021079	Walfrith	035863	Penrose	050094	Egaso-Timbercreek Canyon	051117	AES - Kentucky
021081	Springlake-SF	035864	Williamsburg	050098	Egaso-Los Ybanez	051118	AES - Louisiana
021082	Vega	035865	Rockdale	050099	Egaso-Opdyke	051124	AES - Mississippi
021083	Hart	035866	Outside Canon City	050099	Egaso-Buffalo Spring Lake	051125	AES - Missouri
021086	Wahk	035867	Browfield	051000	Enermat Jir	051130	AES - North Carolina
021087	Edmonson	035901	Lamar	051036	Enermat-Canyon	051542	AES - Tennessee
021089	Stoyers	035902	Hasty	051055	Enermat-Leveland	051543	AES - Texas
021091	Nazareth	035903	McClave	051059	Enermat-Lubbock	051546	AES - Virginia
021092	Wallman	035904	Brandon	051069	Enermat-Lamesa	050000	TL&L-GSI
021096	Los Ybanez	035905	Eads	052000	TLGP	056001	Donita
021097	Opdyke	035906	Bristol	052700	TLGP-Lafayette	056002	Oak Grove
021110	Browfield	035907	Granada	052701	TLGP-Mansfield	056003	Bastrop
021113	Canon Center	035908	Hartman	052702	TLGP-Natchitoches	056004	Lite Flow/Wenise
021114	Davis	035909	Holly	052703	TLGP-Fresville	056005	Penrose
021125	Unbittger	035910	Korman	052704	TLGP-Mansfield	056009	Mer Rouge
021140	Farvell	035911	Wilky	052705	TLGP-Monroe	056010	Oak Ridge
021149	Spade	035921	Outside Lamar	052706	Many-TLGP	056012	Rayville
021171	Lenora	035922	Outside Wiley	052711	TLGP-Breux Bridge	056013	Talulah
021201	Clawde	035924	Springfield	052712	Broussard-TLGP	056015	Dahli
022000	West Texas Div Meter Shop	035925	Prichett	052718	TLGP-Coushatta	056030	Windsboro
022436	West Texas Div Measurement Center	035926	Two Buttes	052726	Hudson-TLGP	056034	Gilbert
030000	COGSI/Center Company Office	035927	Vilas	052729	Old-TLGP	056035	Wauver
030306	Yates Center	035928	Vahk	052738	Sanley-TLGP	056040	Redcrest
030367	Coffeyville	035930	Outside Springfield	052739	Zwelle-TLGP	036042	Archbold
030368	Independence	036000	Southwest Colorado	052744	Houma-TLGP	056043	Arondelle

Service Area	Description	Service Area	Description	Service Area	Description	Service Area	Description	Service Area	Description
055649	Chase	077663	Helo	077669	Laplace	061379	Edna	170002	Lyon
055652	Crowville	077664	Houghton	077670	Loranger	061380	Fredonia	170003	Lynchtown
055654	Dahbo	077665	Hico	077671	Louis	061381	Lacy	170004	Quincy
055683	Start	077666	Holly Ridge	077672	Liking	061382	Livewood	170005	Lula
055688	Transylvania	077667	Horace Smith System	077673	Mainers	061383	Longton	170006	Oremshaw
055705	Monroe	077668	Hughes Chapel	077674	Mesaur	061384	Mound Valley	170007	Skidgie
055744	Houma	077669	Hunter Heights	077675	Melaine	061385	Nolan	170008	Cleveland
055771	West Monroe	077670	James Smith	077676	Modesto	061386	Overland Park	170009	Boyle
055800	Roseland	077671	James Verde	077677	Montgat	061387	Paru	170010	Pace
055801	Independence	077672	Jones	077678	Montz	061388	Sedan	170011	Merzgold
055804	Arlio	077673	Lake Bellvue	077679	McAry	061389	Spring Hill	170012	Rosedale
055806	Richwood	077674	Lake Bellvue	077680	Moore	061390	Stocher Township	170013	Shelby
055810	Cocacola	077675	McBayer	077681	Notaberry	061391	Tye	170014	Notch Bayou
055813	Gramercy	077676	Nelson Bond	077682	New Sarry	061392	McCune	170015	Resona
055814	Kenner	077677	Ouachita City	077683	Norco	061455	Johnson	170016	Tunica
055816	Westwego	077678	Perryville	077684	Oakville	061456	Manter	170017	Greenville
055817	Harahan	077679	Ritgadd	077685	Ollie	061457	Big Bow Township	170018	Aroka
055818	Gretna	077680	Rocky Branch	077686	Paradis	061458	Manter Township	170019	Leban
055819	Slidell	077681	Saint Helena	077687	Paulina	061459	Stanton Township	170020	Bimot
055826	Acute	077682	Spencer	077688	Pinevick	061460	Ridfield Township	170021	Holbrook
055830	Ball Chassie	077683	Starr	077689	Post A & Biche	061461	Westola Township	170022	Northwood
055831	Bonnyville	077684	Swartz	077690	Port Salghur	061465	Lycette	170023	Baird
055832	Bourg	077685	Taylorfoun	077691	Poydras	061466	Hekok	170024	Sudkover
055837	Bridgetdale	077686	Tendell	077692	Preklovic	061467	Sherman Township	170025	Balbon
055839	Buras	077687	Thomastown	077693	Reggio	061468	Sullivan Township	170026	Inverness
055845	Chalmette	077688	Tranyvaania	077694	Reserve	061469	Litrook Township	170027	Isle
055851	Deshahn	077689	Vaux	077695	Robert	061470	Harmony Township	170028	Rolling Fork
055854	Engle	077690	Walden	077696	Saint Bernard	061472	Synauca	170029	Carly
055858	Galiner	077691	Waverly	077697	Saint Clair	061479	Verdel	170030	Angalia
055861	Hammond	077692	Vaux Stadsgton	077698	Saint Croix	061477	Boat Creek Township	170031	Holtsdale
055862	Harvey	077693	Winton	077699	Saint Mary	061478	Cockidge Township	170032	Caldega Farm
055873	Marrero	077694	Wihant	077700	Saint Rose	061478	Xendall Township	170033	Greenwood
055875	Metairie	077695	Wyatt	077701	Southport	061490	Lamont Township	170034	Ita Bena
055876	Modesto	077696	Namsville	077702	Toca	061481	Liberty	170035	Carrollton
055881	Natchitau	077697	Vidalia	077703	Venice	061482	Syracuse Township	170038	North Carrollton
055883	Norco	077698	Wardville	077704	Verdel	061483	Hartland Township	170037	Greendale
055890	Port Salghur	077700	Lefflyette Service	077705	Vidalia	061548	Montefiore Twp	170038	Holbrook
055923	Prichard	077702	Natchitouch-LGS	077706	Waller	061768	Waller	170039	Lincoln
055984	Reserve	077703	Rapides-LGS	077707	Wagmann	061550	Ness City	170040	Yazoo City
055990	Saint Rose	077705	Merroe	077708	Waller	061551	Bazine	170041	Benton
055993	Venice	077706	Mary	077709	Waller	061552	Alexander	170042	Kossuth
055996	Violet	077713	Camp	077710	Whitehall	061553	McClellan	170043	Carthage
056007	Wagmann	077742	Belle Rose	077711	Yacoubay	061554	Darville	170044	Ethel
056012	Jefferson	077744	Houma	081000	Kansas ADM	061555	Anthony	170045	Kenol
056000	TLGP-LGSN	077749	White Castle	081250	Bonnar Springs-Washtoto	061556	Hineswell	170046	Duxart
056006	TLGP-Pine Pipeline JV	077771	White Monroe	081251	Bonnar Springs	061567	South Haven	170047	Goodman
056001	TLG	077772	Abbeville	081252	Casson City	061558	Casson	170048	Northport
056001	TLG-Mandfield	077777	St-Elie	081253	Edwardsville	061559	Hazleton	170049	Leffington
056002	TLG-Hatchitouch	077778	St-Anant-LGS	081254	Eudora	061560	Eureka	170050	Tahira
056005	TLG-Monroe	077780	Darrou-LGS	081255	Lewensia	061561	Harrilton	170051	Louisville
056011	TLG-Dreaux Bridge	077800	Roseland	081256	De Soto	061562	Neal	170052	Ackerman
060000	TLGP-Sport Pipeline	077801	Independence	081257	Wikier	061563	Toronto	170053	Walthall
061000	AELG Administration	077802	Folsom	081258	Clearview City	091861	Florence	170054	Eupora
071000	Butler Division	077803	Tidwell	081259	Shawnee - R	091000	KyMid-States	170055	Mableton
072000	Southwest Missouri Division	077804	Arnie	081260	Shawnee	091000	KyMid-States of Liberty	170056	Missouri-Centralland
073000	AE Louisiana - LGS	077805	Covington	081261	Lenaia	091132	Opahtones	170057	Northport
074000	Kboceme	077806	Albany	081262	Clatha	092000	Mid-States-Minors	170058	Jackson
076001	Bonita	077807	Baton Rouge	081263	Basehor	093000	Mid-States-Tennessee	170059	Clinton
076002	Oak Grove	077808	Pocharotoua	081264	Delaware Twp	093130	Union City	170060	Foxwood
076003	Bastop	077809	Mandaville	081265	Lincoln Park	093135	Columbia	170061	Florence
076004	Lake Providence	077810	Gonzales	081266	Wakarusa Twp	093140	Shelbyville	170062	Paymont
076005	Phoenix	077811	Springfield	081267	Lake of the Forest	093144	Franklin	170063	Edwards
076006	Forest	077812	Sorento	081268	Mapleton	093145	Mumfreesboro	170064	Bilton
076007	Linton	077813	Greenway	081269	Lindbergh Township	093151	Maryville	170065	Lansend
076008	Clinton	077814	Ketcher	081270	Sherman Township	093152	Johnson City	170066	Pearl
076009	Mer Rouge	077815	Litcher	081271	Falmont Township	093153	Kingsport	170067	Ridgland
076010	Oak Ridge	077816	Westwego	081272	Pleasanton	093154	Tri-Cities	170068	Ridgeland
076011	Epps	077817	Harahan	081274	Mount City	093155	Greenville	170069	Madison
076012	Rayville	077818	Gretna	081275	Prescott	093156	Morrisoun	170070	Vicksburg
076013	Talldah	077819	Slidell	081276	Fulton	093157	Johnson City	170071	Floa
076014	Mound	077820	Lafite	081277	Redfield	093158	Saran Plant	170072	Nichez
076015	Delhi	077821	Abbe Springs	081278	Fort Scott	093159	Edwardsville	170073	Highland Park
076016	Hammond	077822	Albion	081279	Falmont Township	093160	Louisville_OE_CL	170074	Hule
076017	Bayouland	077823	Almeida	081280	Baayou	093161	Maryville_IS_CL	170075	Rolls
076018	Eros	077824	Ama	081281	Sherridan Township	093162	Alton_OE_CL	170076	Meadville
076019	Quitman	077825	Arno-Luling	081282	Freedom Twp	093163	Never Used	170077	Tupelo
076020	Kenilworth	077826	Arabi	081283	Marmaton Twp	093172	Knoxville_OE_CL	170078	Verona
076021	Hodge	077827	Aquista	081284	Osage Twp	093173	Maryville_OE_CL	170079	Sabblo
076022	North Hedge	077828	Baptist	081285	Scott Township	093174	Ridgland_OE_CL	170080	Pikeville
076023	East Hedge	077829	Bayou Gosche	081286	MJ Creek Township	093175	Oshtville	170081	Guntown
076024	Daha	077830	Belle Chiese	081287	Haydinton	093180	Cokemou	170082	Arney
076025	Mangham	077831	Boonville	081301	Delmar	093181	Bristol	170083	Backstreet Fine Grove
076026	Basile	077832	Bony	081302	Lost Springs	093182	Miamovilla	170084	Nettlen
076027	Jonesboro	077833	Boutte	081304	Township #7	093183	Spring Hill	170085	Oleokna
076028	Castor	077834	Doyette-Luling	081315	Lenwood	093220	Noelholm	170086	Hatsy
076029	Hill Summit	077835	Braikwahe	081320	Ourou Grove	095000	Mid-States-Georgia	170087	Smithville
076030	Wainsboro	077836	Bridge City	081321	Council Grove 2	095120	Vaiverly Hill	170088	Houston
076031	Goldonna	077837	Bridgetdale	081322	White City	095125	Oakwood	170089	Vardaman
076032	Oodson	077838	Bucklow	081334	Cottonwood Falls	095175	Oshtville	170090	Woodland
076033	Calvin	077839	Buras	081335	Strong City	095180	Columbia	170091	Manroe
076034	GBert	077840	Bury St Martin	081345	Horton	096000	Mid-States-Virginia	170092	Calhoun City
076035	Wiscor	077841	Burnside	081346	Hillstero	096135	Columbia	170093	Dunns
076036	Keokho	077842	Caennvon	081347	Lincolnton	096154	Virginia-Tennessee	170094	Pittsboro
076037	Longstreet	077843	Carville	081348	Marion Lake	096155	Greenville	170095	Brice
076038	Grand Cane	077844	Cedar Grove	081349	Peabody	096163	Abingdon	170096	Martian
076039	Feriday	077845	Chalmette	081350	Tampa	096164	Madon	170097	Marion
076040	Ridgecreek	077846	D'Arbonne	081351	Pisen	096165	Marion	170098	Dekalb
076041	Abu	077847	Devast	081362	Auler	096166	Pulaski	170099	Lucedale
076042	Archieald	077848	Delacour	081353	Ranoma	096167	New River	170100	Columbus
076043	Avondale	077849	Derham Springs	081354	Florence	096168	Radford	170101	Steeville
076044	Deokman	077850	Des Almond	081356	Clear Creek Township	096169	Radford	170102	Mason
076045	Cadewille	077851	Destrahan	081357	Albion	096180	Columbus	170103	Brookville
076046	Calhoun	077852	Dupless	081358	Stark	096181	Asks	170105	West Point
076047	Camp Joy	077853	Edgard	081363	Needless	096182	Blackburg	170106	Abantown
076048	Cartwright	077854	Empire	081364	Gardner	096183	Blatol	170107	Hamilton
076049	Chasa	077855	Floresant	081365	Wyandotte	096184	Chilhowe	170108	Southaven
076050	Cherlock	077856	Gallon	081366	Yellow Center	096185	Chilhowe	170109	Chilhowe
076051	Crest Lake	077857	Gayville	081367	Coffeyville	096186	Dublin	170110	Herr Lake
076052	Crowsville	077858	Geismar	081368	Independence	096187	Enory	170111	Herrinton
076053	Darnell	077859	Gloria	081369	Johnson County-Clatha	096188	Fairbairn	170112	Coldwater
076054	Dahito	077860	Helmville	081370	Kansas City	096189	Glade Spring	170113	Cave Branch
076055	Dayton	077861	Hammond	081371	Edwardsville	096190	Meadowview	170114	Village of Memphis
076056	Dubarry	077862	Harvey	081372	Lewesa	096191	Rural Retreat	170115	Portonia
076057	Elm Grove	077863	Halden	081373	Clatha	096192	Wylthville	170116	Syran
076058	Faazst-Hwy 15	077864	Hopodale	081374	Barbert	097000	Northwest Missouri Division	170117	Windsorville
076059	Floyd	077865	Jessie Bend	081375	Geney	098000	Mid-States-Iowa	170100	Mississippi Park
076060	Fowler	077866	Keyston	081376	Chesloga	100000	AE Louisiana Overhead	170000	MS-Ascent Optimization
076061	Givard	077867	Kilona	081377	Cedar Vale	100000	Meadowview	190000	Mid-Tex Gas Division
076062	Gloster	077868	Lacooche	081378	Dearling	100001	Clarkville	190025	Foreston

Service Area	Description	Service Area	Description	Service Area	Description	Service Area	Description		
190555	Rehoboth	198119	AC GREGORY_JCL	198281	SCARRY_JCL	198458	COLEMAN_JCL	200024	FORREST
190560	Fort Worth	198121	DUNCANVILLE_JCL	198282	TEHAWA_JCL	198461	SANTA ANNA_JCL	200025	FORESTGTON
190561	Dallas	198123	ALBERRY_JCL	198283	REDFIELD_JCL	198464	CARBON_JCL	200026	FRISCO
190562	City of Dallas	198124	COLLINGSVILLE_JCL	198284	MELISSA_JCL	198466	GORMAN_JCL	200027	GARLAND
190563	DALLAS_JCL	198125	PILOT POINT_JCL	198285	BLUFFALO GAP_JCL	198468	RENO BLAUM COJCL	200028	GRANDVIEW
190564	Dallas Environs	198147	ALLEN_JCL	198286	TUSCOOLA_JCL	198469	SOUTH MOUNTAIN_JCL	200029	GREENVIEW
190724	Kaufman County Misdptd Utility District	198148	STREETMAN_JCL	198287	LAWN_JCL	198469	ANONIA_JCL	200030	HARROLD
198000	Settled Cities	198151	DEPORT_JCL	198288	CALDWELL_JCL	198464	AVERY_JCL	200031	BOYO
198001	ALVARADO_JCL	198152	AIRPORT_JCL	198289	MILBURN_JCL	198465	THROCKMORTON_JCL	200032	HEBRETIA
198002	BARRO_JCL	198155	SEYMOUR_JCL	198291	EUSTACE_JCL	198468	SOUTHWAY_JCL	200033	HOVEY GROVE
198003	BAYDALL_JCL	198156	SEANAM_JCL	198292	CISCO_JCL	198469	RUNAWAY BAY_JCL	200034	HUTCHINS
198004	PARIS_JCL	198158	MUNDAY_JCL	198293	FARMERS BRANCH_JCL	198469	EVANT_JCL	200035	EVANS
198005	BONHAM_JCL	198159	GOREE_JCL	198294	FORTSBORO_JCL	198477	PANTEGRO_JCL	200036	ITALY
198006	BROWNWOOD_JCL	198160	GRAND PRAIRIE_JCL	198295	BOGATA_JCL	198478	WESTLAKE_JCL	200037	ITASCA
198007	GAINESVILLE_JCL	198161	KNOX CITY_JCL	198296	THORNGALE_JCL	198479	ALMA_JCL	200038	JOSEPHINE
198008	BURLESON_JCL	198162	LACY LAKEVIEW_JCL	198297	BUFFALO_JCL	198480	RICE_JCL	200039	JOSHUA
198009	CADDO MILLS_JCL	198163	WENERT_JCL	198298	THRALI_JCL	198481	STAR HARBOR_JCL	200040	KARFMAN
198010	CARROLLTON_JCL	198164	ROCHESTER_JCL	198300	FARFIELD_JCL	198482	SOMERVILLE_JCL	200041	KEENE
198011	CEWANNA_JCL	198165	RIELE_JCL	198302	FORTWORTH_JCL	198483	LAWTON_JCL	200042	LAKEMASTER
198012	CELINA_JCL	198166	HASKELL_JCL	198303	LUBBOCK_JCL	198485	FARMVIEW_JCL	200043	LEWISVILLE
198013	CHILICOTHE_JCL	198168	STAMFORD_JCL	198304	FREDERICKSBURG_JCL	198486	HICKORY CREEK_JCL	200044	BEVERLY HILLS
198014	CLYDE_JCL	198169	HAIKEN_JCL	198305	LUNAKO_JCL	198487	HEATH_JCL	200045	MANSFIELD
198015	COMMERCE_JCL	198170	ARLINGTON_JCL	198306	SAN SABA_JCL	198488	HASLET_JCL	200046	MAYPEARL
198016	COVINGTON_JCL	198171	ROTAM_JCL	198307	BLINNET_JCL	198489	SOUTH LAKE_JCL	200047	MESQUITE
198017	CLUBBY_JCL	198172	ROBY_JCL	198308	LAMPASAS_JCL	198490	OAKLEAF_JCL	200048	MEDIA
198018	ELECTRA_JCL	198173	ANSON_JCL	198309	MARBLE FALLS_JCL	198494	GLENN HEIGHTS_JCL	200049	MIDCLOTHAM
198019	CHAMBERLAIN_JCL	198175	BOWME_JCL	198310	GOLDTHORPE_JCL	198495	RETREAT_JCL	200050	MORAN
198020	EMERALD_JCL	198176	BRIDGEPORT_JCL	198311	LIMETA_JCL	198496	LEETA_JCL	200051	MEVINA
198021	EVERMAN_JCL	198177	BELLEPLAQUE_JCL	198312	BERTHIAU_JCL	198498	LITTLEFIELD_JCL	200052	OKLAHOMA
198022	FARMERSVILLE_JCL	198178	ALVORD_JCL	198313	OUTNAM_JCL	198500	SAN ANGELO_JCL	200053	PLANO
198023	FERRIS_JCL	198179	DECATUR_JCL	198315	JULESS_JCL	198502	MILES_JCL	200054	PROSPER
198024	FORNEY_JCL	198180	CLEBURNE_JCL	198316	HARST_JCL	198504	BRONTE_JCL	200055	PURNAC
198026	FRISCO_JCL	198181	CORSICANA_JCL	198317	COMAL_JCL	198505	ARCHER CITY_JCL	200056	RHONKE
198027	GARLAND_JCL	198182	DENTON_JCL	198318	CANTON_JCL	198508	HOLLEDAV_JCL	200057	RICHARDSON
198028	GRANDVIEW_JCL	198183	DENISON_JCL	198319	RED OAK_JCL	198509	NEGARGEL_JCL	200058	RICHLAND
198029	GREENVILLE_JCL	198184	EMIS_JCL	198320	DESBOT_JCL	198510	OLNEY_JCL	200059	ROCKWALL
198030	ROYSE_JCL	198185	HILLSBORO_JCL	198321	OSBORN_JCL	198511	TOOZIE_JCL	200060	ROCKWELL
198031	HEWITT_JCL	198186	NICHOLSON_JCL	198326	KELLER_JCL	198512	ANGUS_JCL	200061	ROYSE CITY
198033	HONEY GROVE_JCL	198187	SHERMAN_JCL	198328	JESTER_JCL	198513	ROSS_JCL	200062	SANGER
198034	HITCHCOCK_JCL	198188	WHITESBORO_JCL	198329	ROANDAKE_JCL	198514	CEGAR PARK_JCL	200063	TERRILL
198035	IRVING_JCL	198189	BYERS_JCL	198331	LIPAN_JCL	198516	THE COLONY_JCL	200064	VALLEY VIEW-COONRIDGE
198036	ITALY_JCL	198190	KAWA PARK_JCL	198332	THORNTON_JCL	198518	CROSS ROADS (DENTON)_JCL	200065	VENUS
198037	ITASCA_JCL	198191	GARRETT_JCL	198334	FRANKLIN_JCL	198521	RETRO PARKER COJCL	200066	VERNON
198038	JOSEPHINE_JCL	198192	PETROLIA_JCL	198335	BANDERA_JCL	198522	SUN VALLEY_JCL	200067	WEST
198039	JOSAM_JCL	198193	WAXAHACHIE_JCL	198336	LAKE DALLAS_JCL	198524	CORNHILL_JCL	200068	WICHITAMA
198040	KATFISH_JCL	198195	DANES_JCL	198337	MURPHY_JCL	198524	LEWISVILLE_JCL	200069	WILLOW SPRINGS
198041	KEENE_JCL	198196	CESTERVILLE_JCL	198338	ADISSON_JCL	198526	GOULD CREEK_JCL	200070	TRENTON
198042	LAKEMASTER_JCL	198197	NORMANGE_JCL	198339	SPRINGTOWN_JCL	198531	LINCOLN PARK_JCL	200071	ECTOR
198043	LEWISVILLE_JCL	198198	MADISONVILLE_JCL	198341	BLACOWELL_JCL	198532	KICKLAKE_JCL	200072	DODD CITY
198044	BEVERLY HILLS_JCL	198199	HICO_JCL	198343	BURBURNETT_JCL	198533	PECAN HILL_JCL	200073	WHITEPARK
198045	MANSFIELD_JCL	198200	TOGA_JCL	198344	CHILDESS_JCL	198534	NORTH LAKE_JCL	200074	ANNA
198046	MAYPEARL_JCL	198201	GATESVILLE_JCL	198349	NEWCASTLE_JCL	198535	CORRAL CITY_JCL	200075	ABBOTT
198047	MESQUITE_JCL	198202	COLLEBY_JCL	198352	QUAHAM_JCL	198536	LONGVIEW_JCL	200076	BLOOMING GROVE
198048	MEVA_JCL	198203	CALVERT_JCL	198354	PARISHES_JCL	198537	LAKESIDE_JCL	200077	BEL
198049	MIDCLOTHAM_JCL	198204	RESEL_JCL	198356	PLEASANT VALLEY_JCL	198544	MOBILE CITY_JCL	200078	BELTON
198050	MORAN_JCL	198205	ALBANY_JCL	198357	SANCTUARY_JCL	198545	TROPY CLUB_JCL	200079	COOPER
198051	NEVADA_JCL	198207	DALWORTHINGTON GARDENS_JCL	198359	AZLE_JCL	198546	KURTEN_JCL	200080	CAMPBELL
198053	PLANO_JCL	198208	COUDLEY_JCL	198360	TYLER_JCL	198548	CASHON COMMUNITY_JCL	200081	CELESTE
198054	PROSPER_JCL	198211	ROXTON_JCL	198361	WHITEHOUSE_JCL	198560	WACHA FALLS_JCL	200082	FARLE
198055	PURNAM_JCL	198212	TEAGUE_JCL	198362	AUSTIN_JCL	198517	OMAHA_JCL	200083	FROST
198056	RHONKE_JCL	198213	BREMOND_JCL	198363	BRIDFORD_JCL	198530	DALTY_JCL	200084	LADONIA
198057	RICHWORTH_JCL	198214	SNYDER_JCL	198366	BLANET_JCL	198538	TOOLE OAK_JCL	200085	LEONARD
198058	ROCKWALL_JCL	198215	VALMER_JCL	198368	GARDNER_JCL	198541	PARKER_JCL	200086	MARLIN
198059	ROCKWELL_JCL	198216	CHANDLER_JCL	198370	HAWLEY_JCL	198540	BARTONVILLE_JCL	200087	MART
198060	ROWLET_JCL	198217	NOVICE_JCL	198371	HEWITT_JCL	198544	COPPER CANYON_JCL	200088	MENLOPE
198061	ROYSE CITY_JCL	198219	SLICK HILLS_JCL	198372	COOPERAS CREEK_JCL	198548	WAGON VALLEY_JCL	200089	SAVOY
198062	SAINGER_JCL	198220	HOLLAND_JCL	198373	NOLANVILLE_JCL	198700	WACO_JCL	200090	WANALYSTINE
198063	TERRELL_JCL	198221	BARTLETT_JCL	198374	TYEL_JCL	198704	BRAZOS BEND_JCL	200091	WOLFE CITY
198064	VALLEY VIEW-COONRIDGE CO	198222	ROGERS_JCL	198375	RANGER_JCL	198714	JACKSONVILLE_JCL	200092	WESTMINSTER
198065	VENUS_JCL	198223	ROCKDALE_JCL	198379	ROBINSON_JCL	198715	KL GOREE_JCL	200093	TEMPLE
198066	VERNO_JCL	198224	CAMERON_JCL	198382	EARLY_JCL	198738	POST OAK BEND_JCL	200094	WALTERS
198067	WEST_JCL	198226	GRANVILLE_JCL	198384	HURCHISON_JCL	198743	MCKENDOCK CEMETERY_JCL	200095	BALLINGER
198068	NORTH HAVEN_JCL	198226	GIBBSBORO_JCL	198385	GLAUCER_JCL	198744	COVOTE FLATS_JCL	200096	TRINIDAD
198069	SULPHAR SPRINGS_JCL	198227	TAYLOR_JCL	198386	BALCH SPRINGS_JCL	198745	HEBRON_JCL	200097	SWEETWATER
198070	TRENTON_JCL	198228	SAGINAW_JCL	198398	SUNNYVALE_JCL	198746	MILLSAP_JCL	200098	MERCEL
198071	ECTOR_JCL	198229	NEWARK_JCL	198394	NOCOHA_JCL	198850	FORT WORTH_JCL	200099	TRENT
198072	DODD CITY_JCL	198230	MILFORD_JCL	198395	WOODWAY_JCL	198851	BENBROOK_JCL	200100	DAWSON
198073	WHITEWRIGHT_JCL	198231	PALMER_JCL	198397	SACHSE_JCL	198852	EDGECLIFF VILLAGE_JCL	200101	ROSCOE
198074	ANNA_JCL	198232	ROUND ROCK_JCL	198398	CORPELL_JCL	198853	FOREST HILL_JCL	200102	TALPA
198075	ABBOTT_JCL	198233	ELLISVILLE_JCL	198399	FRANKFORT_JCL	198854	HALTON CITY_JCL	200103	COLLEGE STATION
198076	BLOOMING GROVE_JCL	198234	HUTTO_JCL	198400	ABILENE_JCL	198855	HANDDALE_JCL	200104	LOVANE
198077	BELLS_JCL	198235	LITTLE RIVER ACADEMY_JCL	198401	BLUE RIDGE_JCL	198860	LAMESIDE_JCL	200105	HEBARD
198078	BELTON_JCL	198236	KERENS_JCL	198402	PRINCESTON_JCL	198857	LAKE WORTH_JCL	200106	MALONE
198079	COOPER_JCL	198237	GROESBECK_JCL	198404	ALBA_JCL	198858	NORTH RICHLAND HILLS_JCL	200107	COOLIDGE
198080	CAMPBELL_JCL	198238	EASTLAND_JCL	198405	POINTE_JCL	198859	RICHLAND HILLS_JCL	200108	BRYAN
198081	CELESTE_JCL	198239	POWELL_JCL	198406	LONE OAK_JCL	198860	RIVER OAKS_JCL	200109	TROY
198083	FROST_JCL	198240	BARRY_JCL	198407	GUNMAN_JCL	198861	SANSON PARK_JCL	200110	LORENA
198084	LADONIA_JCL	198241	WYLE_JCL	198408	EMORY_JCL	198862	WESTOVER HILLS_JCL	200111	COLLEGE STATION
198085	LEONARD_JCL	198242	LINDAY_JCL	198409	GRANVILLE_JCL	198863	WESTWORTH VILLAGE_JCL	200112	FATE
198086	MARLIN_JCL	198243	MENESTER_JCL	198411	WATALUA_JCL	198864	WHITE SETTLEMENT_JCL	200113	BRUCEVILLE-EDDY
198087	MART_JCL	198245	SANT JOE_JCL	198412	HARKER HEIGHTS_JCL	198865	BLUE MOUND_JCL	200114	WINDON
198088	MENLOPE_JCL	198246	HOWE_JCL	198413	POYNOR_JCL	198912	HIGHLAND PARK_JCL	200115	JEWETT
198089	SAVOY_JCL	198247	GRAPEVINE_JCL	198415	KRUM_JCL	198913	UNIVERSITY PARK_JCL	200116	MOODY
198090	WANALYSTINE_JCL	198248	WATNEY_JCL	198416	PONDER_JCL	198914	COCKRELL HILL_JCL	200117	HEARNE
198091	WOLFE CITY_JCL	198248	GRANBURY_JCL	198417	CHAPEL HILL_JCL	198915	Oak Point_JCL	200118	REAGAN
198093	TEMPLE_JCL	198250	RAVENNA_JCL	198418	COLLEYVILLE_JCL	200000	Mid-Tex Franchise Fees	200119	MCGREGOR
198094	WINTERSE_JCL	198251	BROWNSBORO_JCL	198419	IMPACT_JCL	200001	Alvarado	200120	LULLAH
198095	BALLINGER_JCL	198252	CLEN ROSE_JCL	198421	TOM BEGAN_JCL	200002	Band	200121	DUNCANVILLE
198096	TRENTON_JCL	198253	MERHEIM_JCL	198423	ROBERT LEE_JCL	200003	BARDWELL	200122	ALBERRY
198097	SWEETWATER_JCL	198254	NORSPAN_JCL	198427	KOSSE_JCL	200004	PARIS	200124	COLLINGSVILLE
198098	MERKEL_JCL	198255	VALUANT SPRINGS_JCL	198428	SHADY GROVE_JCL	200005	BONHAM	200125	PILOT POINT
198099	TRENT_JCL	198256	CLIFTON_JCL	198429	YANIS_JCL	200006	BROWNWOOD	200147	ALLEN
198100	DAWSON_JCL	198257	CLARKSVILLE_JCL	198430	BLUM_JCL	200007	GAINESVILLE	200148	STREETMAN
198101	ROSCOE_JCL	198259	DETROIT_JCL	198431	RIC VISTA_JCL	200008	BURLESON	200151	DEPORT
198103	COLORADO CITY_JCL	198260	HAMILTON_JCL	198432	PARADES_JCL	200009	CADDO MILLS	200152	AIRFORD
198104	LOVANE_JCL	198261	VALLEY MILLS_JCL	198434	EDON_JCL	200010	CARRINGTON	200153	EVANES
198105	MESQUITE_JCL	198262	CRAWFORD_JCL	198436	LEWISTON_JCL	200011	CEDAR HILL	200154	RANDALL
198106	MALONE_JCL	198263	SEAGOVILLE_JCL	198437	CRAWFORD_JCL	200012	CELINA	200155	SEYMOUR
198107	COOLIDGE_JCL	198264	MABANK_JCL	198440	FLOWER MOUND_JCL	200013	CHILICOTHE	200156	BENJAMIN
198108	BRYAN_JCL	198265	KEMP_JCL	198441	HIGHLAND VILLAGE_JCL	200014	CLYDE	200157	TRUSCOTT
198109	TROY_JCL	198266	ATHENS_JCL	198442	MANOR_JCL	200015	COMBERNE	200158	MUNDAY
198110	LORENA_JCL	198267	STRAWN_JCL	198443	PFLUGERVILLE_JCL	200016	COVINGTON	200159	GOREE
198111	COLLEGE STATION_JCL	198271	GORDON_JCL	198444	MENWAY_JCL	200017	CUNBY	200160	GRAND PRAIRIE
198112	FATE_JCL	198273	LOTT_JCL	198446	ARMYLE_JCL				

Service Area	Description	Service Area	Description	Service Area	Description	Service Area	Description
200167	ELM MOTT	200281	ELSTACE	200429	YANTB	200639	PARKER
200168	STAMFORD	200292	CRICK	200430	BLUM	200640	BARTONVILLE
200169	HANLEY	200293	FISHERS BRANCH	200431	RIO VISTA	200641	COPPER CANYON
200170	ARLINGTON	200294	POTTSBORO	200432	PARADISE	200646	WINCH VALLEY
200171	ROTHAM	200295	BOGATA	200433	BRETOL	200700	WACO
200172	ROBY	200296	THORNDALE	200434	EDOM	200701	STONEY RIDGE
200173	ANSON	200297	BUFFALO	200435	BEN WHEELER	200702	UNION HILL
200174	SUNSET	200298	THRAL	200436	LEWINGTON	200703	CROSSROADS HENDERSON
200175	BOWME	200300	FAIRFIELD	200437	CRAWFORD	200704	BRAZOS BEND
200176	BRIDGEPORT	200302	KERRVILLE	200439	CAYUGA	200720	Powderly
200177	BELLEVUE	200303	LUEDERS	200440	FLOWER MOUND	200721	SHEPARD AFB
200178	ALNSRD	200304	FREDERICKSBURG	200441	HELI AND VILLAGE	200732	NAVAL AIR STATION JRB
200179	DECATUR	200305	LLANO	200442	MANOR	200736	Post Oak Bend
200180	CLEBURNE	200306	SAN SABA	200443	PFLUGERVILLE	200743	McLendon-Chisholm
200181	CORSICANA	200307	BURNET	200444	MENAY	200751	DEW
200182	DENON	200308	LAMPASAS	200446	ARROYO	200820	SOMMERVILLE GC107
200183	DENISON	200309	MARBLE FALLS	200447	RED SPRINGS	200850	FORT WORTH
200184	ENNIS	200310	GOLDTHWAITE	200448	NORTHCREST	200851	BENEFROCK
200185	HELBORO	200311	LOMETA	200449	JOHNSON	200852	EDNECLIFF VILLAGE
200189	MCNEMEE	200312	BERTRAM	200451	STEPHENWILLE	200853	FOREST HILL
200192	SHERMAN	200313	CULFMAN	200452	COHANOK	200854	HILTON CITY
200198	WHITESBORO	200315	ELESS	200453	ENLH	200855	KENEDALE
200199	BYERS	200316	HURST	200454	DELEON	200856	LAKEBIDE
200190	KJWA PARK	200317	COMO	200455	GUSTINE	200857	LAKE WORTH
200191	GARRETT	200318	CANTON	200456	COLEMAN	200858	NORTH RICHLAND HILLS
200192	PETROLIA	200319	RED OAK	200457	SANTA ANNA	200859	RICHLAND HILLS
200193	WAXAHACHE	200320	DEBOTO	200458	CARBON	200860	RIVER OAKS
200194	ODELL	200324	HERULEKH	200459	DESERONA	200861	SANBORN PARK VILLAGE
200195	BANDS	200326	BRASHEAR	200460	CORHAN	200862	WESTFORTH HILLS
200196	CENTREVILLE	200326	POTTSVILLE	200461	RENO BLAUM CO	200863	WESTFORTH LAKE
200197	NORMANDEE	200327	GRIBEN	200462	SOUTH MOUNTAIN	200864	WHITE SETTLEMENT
200198	MADISONVILLE	200328	KELLER	200463	ANNONA	200865	BLUE MOUND
200199	HOO	200329	JUSTIN	200464	AVARY	200867	Rendon
200200	TOKIA	200330	ROANOK	200465	THROCKMORTON	200811	DALLAS
200201	GATESVILLE	200331	LFAN	200466	SOUTHWAYD	200912	HIGHLAND PARK
200202	OGLESBY	200332	THORNTON	200467	RUNWAY BAY	200913	UNIVERSITY PARK
200203	GALVEST	200333	CENTER POINT	200468	ERDEN	200914	COOPER HILL
200204	RESEL	200334	FRANKLIN	200469	ELWAF	200915	Alvord
200205	ALBANY	200335	BANDERA	200471	PALOUHA	201002	Bald
200206	BROOKSTON	200336	LAKE DALLAS	200472	CAREY	201003	Bardwell
200207	DALWORTHINGTON GARDEN	200337	MURPHY	200473	TELL	201004	Paris
200208	GODLEY	200338	ADISON	200474	NEWLIN ENVIRON	201005	Boehm
200209	PETTY	200339	SPRINGTOWN	200475	ESTERLINE	201006	Brownwood
200210	MONTAGUE	200340	COMFORT	200476	COFFERT	201007	Gainesville
200211	ROXTON	200341	BLACKWELL	200477	PANTENO	201008	Burleson
200212	TEGULE	200343	BURKHAMBERT	200478	WESTLAKE	201009	Caddo Mills
200213	BREKIDNO	200343	CHALMERS	200479	BLISS	201010	Garland
200214	SINDEE	200345	DOOSON	200480	RICE	201011	Cedar Hill
200215	VALMER	200346	JEAN	200481	STAR HARBOR	201012	Odessa
200216	CHANDLER	200347	KIRKLAND	200482	SOMERVILLE	201013	Chillicothe
200217	NOVICH	200348	MEMPHIS	200483	LAVON	201014	Clyde
200218	SANTO	200349	NEWCASTLE	200485	FARVIEW(COLLIN)	201015	Commerce
200219	BUCKKOLTS	200352	QUANAH	200486	HICKORY CREEK	201016	Conington
200220	HOLLAND	200353	WELLINGTON	200487	HEATH	201017	Omby
200221	BARTLETT	200354	PALESTINE	200488	HASLET	201018	Electra
200222	ROKERS	200356	LAVENDER	200489	WESTLAKE	201019	Galveston
200223	ROCKDALE	200356	PLEASANT VALLEY	200490	OAKLEAF	201020	Emmace
200224	CAMERON	200357	SANCTUARY	200492	AWALON	201021	Everman
200225	GRANDER	200358	KAMAY	200493	PART ROCK	201022	Farmersville
200226	GEORGETOWN	200358	AZLE	200494	GLENHEIGHTS	201023	Ferris
200227	TAYLOR	200360	TYLER	200495	RETREAT	201024	Forney
200228	SAGINAW	200361	WHITEHOUSE	200496	LEONA	201028	Frisco
200229	NEWARK	200362	ALBETH	200497	SALT LICK	201027	Garland
200230	MILFORD	200363	BEFORD	200498	LITTLEELM	201028	Grandview
200231	PALMER	200364	SCHWENK	200500	SAN ANGELO	201029	Greenville
200232	ROUND ROCK	200365	CHRISTOMAL	200501	AVOCA	201031	Boyd
200233	BELLMEAD	200366	BLANKET	200502	MILES	201032	Henrietta
200234	HITTO	200367	MAY	200503	ROVERIA	201033	Honey Grove
200235	LITTLE RIVER ACADEMY	200368	NORTH ZALCH	200504	BRONTE	201034	Hutchins
200236	KERENS	200369	SADLER	200505	ARCHER CITY	201035	Kvng
200237	GROESBECK	200370	HAWLEY	200506	CLARENCON	201036	Kaly
200238	EASTLAND	200371	HEWITT	200507	HEDELY	201037	Kasson
200239	POWELL	200372	COPPERAS COVE	200508	COLLINS	201038	Joplin
200240	BARRY	200373	MCKAMVILLE	200509	MEDARDEL	201039	Koshka
200241	WALLE	200374	TYE	200510	OLNEY	201040	Kaufman
200242	LINDSAY	200375	RANGER	200511	TOGO	201041	Keene
200243	MENSTER	200376	OLDEN	200512	ANGUS	201042	Leicester
200244	MYRA	200378	VERA	200513	ROSS	201043	Levellville
200245	SANT JO	200379	ROBINSON	200514	CEDAR PARK	201044	Beverly Hills
200246	HOME	200381	STAR	200515	THE COLONY	201045	Mansfield
200247	SPRINGVIEW	200382	EARLY	200516	GRANDON CO RD PK	201046	Maysfield
200248	WHEATLAND	200383	SILVERSTEER	200518	TRAVIS	201047	Mesquite
200249	GRANDVIEW	200384	MILROBINSON	200519	CROSSROADS (DENTON)	201048	Mesa
200250	PAYENNA	200385	GURTER	200521	RENO PARKER CO	201049	Midlothian
200251	BROWNSBORO	200386	BALCH SPRINGS	200522	SUN VALLEY	201050	Moran
200252	GLENROSE	200388	SUNVALE	200523	BRUSHY CREEK	201051	Nevada
200253	MERIDIAN	200388	WINGATE	200524	CORINTH	201053	Piano
200254	MORGAN	200381	CARLSBAD	200525	LEANDER	201054	Prepper
200255	VALLEY SPRINGS	200392	WELLS BRANCH	200526	GOODCLOW	201055	Pulsaski
200256	CLIFTON	200394	NECOMA	200527	MCHALLEY	201056	Rhame
200257	CLARKSVILLE	200395	WOODWAY	200528	HARBALL CREEK	201058	Richtland
200259	DETROIT	200397	SACHE	200529	BUTTERCUP CREEK	201059	Rockwall
200260	HAMILTON	200398	COPELLE	200531	LINCOLN PARK	201060	Rossett
200261	VALLEY MILLS	200399	FRANKSTON	200532	KNOLLWOOD	201061	Royce City
200262	CRANDALL	200400	ARLENE	200533	PECAN HILL	201062	Sanger
200263	SEAGOVILLE	200401	BLUE RIDGE	200534	NORTH LAKE	201063	Tarrel
200264	MABANK	200402	PRINCEON	200535	CORRAL CITY	201064	Valley View (Cooke County)
200265	KEP	200404	ALBA	200536	LONGVIEW	201065	Venus
200266	ATHEIS	200405	POINT	200537	LAKERT	201066	Vimron
200267	STRAHAN	200406	LONE OAK	200538	ROLLING MEADOWS	201067	West
200271	GORDON	200407	CLUNIAN	200539	BANBERG	201068	Wortham
200272	VALBRA	200408	EMORY	200540	SABINE	201069	Sulphur Springs
200273	LOTT	200409	CROWLEY	200541	LELA LAKE	201070	Treaton
200274	MALAKOFF	200411	WATALGA	200542	MOBILE CITY	201071	Edor
200275	ROSEBLUD	200412	HARNER HEIGHTS	200543	SANDWOOD	201072	Dodd City
200276	BLISSOM	200415	POYNOR	200544	VALLEY VIEW(WICHTA)	201073	Whitehight
200277	PECAN GAP	200415	KRUM	200545	TROPHY CLUB	201074	Anna
200278	CHICO	200416	POWNER	200546	LOST LN	201075	Alford
200279	CHITON	200417	CHAPEL HILL	200550	MAEBROD	201076	Blossing Grove
200280	OSCEOLA	200416	COLLEVALLE	200552	GILLAND	201077	Bulls
200281	MCURRY	200410	IMPACT	200553	MURTEN	201076	Belton
200282	TEHUACANA	200420	ELMO	200556	CASIKON COMMUNITY	201079	Cooper
200283	HEDELL	200421	TOM BEAN	200557	RIVER CREEK	201080	Campbell
200284	MELISSA	200423	ROBERT LEE	200558	HORSESHOE	201081	Celeste
200285	BUFFALO GAP	200424	TRUMBULL	200559	PECANWAY	201082	FARLIE
200286	TUSCULA	200425	REISE	200560	WAGNER FALLS	201083	Frost
200287	LAWA	200426	PECKTON	200562	OWALLA	201084	Ledonia
200289	CALDWELL	200427	KOISSE	200563	TALTY	201085	Leannet
200290	HILLEEN	200428	SHADY SHORES	200563	DOUBLE OAK	201086	Narlin

Service Area	Description	Service Area	Description	Service Area	Description	Service Area	Description
201242	Lindsay k2_Tp	201397	Sachse k2_Tp	201652	Edgehill Village k2_Tp	202192	Peopls Oc_Tp
201243	Muenster k2_Tp	201398	Coppell k2_Tp	201653	Forest Hill k2_Tp	202193	Washburn Oc_Tp
201245	Solo Jk2_Tp	201399	Framerton k2_Tp	201655	Kennedale k2_Tp	202194	Chick (Unincorporated)_Oc_Tp
201246	Hase k2_Tp	201400	Abilene k2_Tp	201656	Lakeland k2_Tp	202195	Bangs Oc_Tp
201247	Grapewide k2_Tp	201401	Blue Ridge k2_Tp	201657	Lake Worth k2_Tp	202196	Centerville Oc_Tp
201248	Whitney k2_Tp	201402	Proctor k2_Tp	201658	North Richland Hills k2_Tp	202197	Narmangee Oc_Tp
201249	Grambery k2_Tp	201404	Alba k2_Tp	201659	Richland Hills k2_Tp	202198	Nashville Oc_Tp
201250	Ravenna k2_Tp	201405	Point k2_Tp	201660	River Oaks k2_Tp	202199	Hoo Oc_Tp
201251	Brownboro k2_Tp	201406	Lone Oak k2_Tp	201661	Sansom Park Village k2_Tp	202200	Yoga Oc_Tp
201252	Glen Rose k2_Tp	201407	Quinlan k2_Tp	201662	Westover Hills k2_Tp	202201	Gatesville Oc_Tp
201253	Mesquite k2_Tp	201408	Enroy k2_Tp	201663	Westworth Village k2_Tp	202202	Calvert Oc_Tp
201254	Morgan k2_Tp	201409	Crosby k2_Tp	201664	White Settlement k2_Tp	202203	Albany Oc_Tp
201255	Walnut Springs k2_Tp	201411	Watauga k2_Tp	201665	Bee Mountain k2_Tp	202204	Brookston Unincorp_Oc_Tp
201256	Clifton k2_Tp	201412	Harier Heights k2_Tp	201611	Oullin k2_Tp	202206	Pelly (Unincorporated)_Oc_Tp
201257	Clarksdale k2_Tp	201413	Pogson k2_Tp	201612	Highland Park k2_Tp	202210	Montague Unincorporated_Oc_Tp
201258	Debut k2_Tp	201415	Krum k2_Tp	201613	University Park k2_Tp	202211	Roxton Oc_Tp
201260	Hendon k2_Tp	201416	Powder k2_Tp	201614	Cockrell Hill k2_Tp	202212	Yessou Oc_Tp
201261	Valley Mill k2_Tp	201417	Chapel Hill k2_Tp	201699	Mid Tex Estates-Town Inside city	202214	Snyder Oc_Tp
201262	Crandall k2_Tp	201418	Colleyville k2_Tp	202001	Amarado Oc_Tp	202218	Santa (Unincorporated)_Oc_Tp
201265	Sugarloaf	201419	Inspart k2_Tp	202002	Baird Oc_Tp	202221	Barrett Oc_Tp
201264	Wabash k2_Tp	201421	Tom Bean k2_Tp	202003	Bardwell Oc_Tp	202224	Cameo Oc_Tp
201265	Yung k2_Tp	201423	Robert Lee k2_Tp	202004	Pada Oc_Tp	202225	Granger Oc_Tp
201266	Athens k2_Tp	201426	Pickus (Unincorporated)_k2_Tp	202005	Bosham Oc_Tp	202232	Rosend Rock Oc_Tp
201267	Strawn k2_Tp	201427	Kosse k2_Tp	202006	Brownwood Oc_Tp	202234	Hutto Oc_Tp
201271	Gordon k2_Tp	201428	Stady Shores k2_Tp	202007	Gainesville Oc_Tp	202237	Groesbeck Oc_Tp
201272	Valera (Unincorporated)_k2_Tp	201429	Yantis k2_Tp	202009	Caddo Mills Oc_Tp	202238	Eastland Oc_Tp
201273	Lott k2_Tp	201430	Blum k2_Tp	202012	CELMA Oc_Tp	202247	GRAPEVINE Oc_Tp
201274	Mabell k2_Tp	201431	Rio Vista k2_Tp	202013	Chillicothe Oc_Tp	202248	Whitney Oc_Tp
201275	Riverview East k2_Tp	201432	Paradise k2_Tp	202014	Clyde Oc_Tp	202249	Granbury Oc_Tp
201276	Blossom k2_Tp	201434	Edom k2_Tp	202015	Conover Oc_Tp	202251	Browns Oc_Tp
201277	Pecan Gap (Fannin Cnty) k2_Tp	201436	Lewiston k2_Tp	202016	Electra Oc_Tp	202252	Glen Rose Oc_Tp
201278	Chico k2_Tp	201437	Crawford k2_Tp	202019	Oakwood Oc_Tp	202254	Morgan Oc_Tp
201279	Chilton (Unincorporated)_k2_Tp	201438	Cayuga k2_Tp	202023	Farmersb Oc_Tp	202255	Wainut Springs Oc_Tp
201282	Tehuacana k2_Tp	201440	Flower Mound k2_Tp	202023	Feris Oc_Tp	202256	Clifton Oc_Tp
201283	Isbell k2_Tp	201441	Highland Village k2_Tp	202024	Fornay Oc_Tp	202257	Clarksville Oc_Tp
201284	Melissa k2_Tp	201442	Mason k2_Tp	202025	Fossilton Oc_Tp	202259	Detroit Oc_Tp
201285	Bullfinch Gap k2_Tp	201443	Phragmo k2_Tp	202026	Granger Oc_Tp	202260	Hendon Oc_Tp
201286	Tuscola k2_Tp	201444	Midway k2_Tp	202029	Greenwell Oc_Tp	202261	Waller Oc_Tp
201287	Levin k2_Tp	201446	Argyle k2_Tp	202030	Hartok (Unincorporated)_Oc_Tp	202262	Crandall Oc_Tp
201288	Cadwell k2_Tp	201451	Stephenville k2_Tp	202032	Honolulu Oc_Tp	202263	San Angelo Oc_Tp
201290	Killeen k2_Tp	201452	Comanche k2_Tp	202033	Honey Grove Oc_Tp	202267	Strawn Oc_Tp
201291	Eufaula k2_Tp	201453	Dublin k2_Tp	202038	Nly Oc_Tp	202272	Valera (Unincorporated)_Oc_Tp
201292	Chico k2_Tp	201454	Do Leon k2_Tp	202039	Joshua Oc_Tp	202273	Luff-Rosebaird Oc_Tp
201294	Pottsboro k2_Tp	201455	Gustine k2_Tp	202040	Kaufman Oc_Tp	202274	MALACOFF Oc_Tp
201295	Boagata k2_Tp	201456	Coleman k2_Tp	202041	Kecoc Oc_Tp	202275	Roads Oc_Tp
201296	Thornhale k2_Tp	201457	Sante Anna k2_Tp	202042	Lynchburg Oc_Tp	202279	Chilton (Unincorporated)_Oc_Tp
201297	Starks k2_Tp	201458	Carbon k2_Tp	202043	Lewisville Oc_Tp	202280	Cherokee (Unincorporated)_Oc_Tp
201298	Tyrrell k2_Tp	201459	Deafwater Unincorp_k2_Tp	202048	Neva Oc_Tp	202283	Perkel Oc_Tp
201300	Fairfield k2_Tp	201460	Coman k2_Tp	202049	Midshipan Oc_Tp	202286	Tuscola Oc_Tp
201302	Kerrville k2_Tp	201461	Reno - Lamar Co k2_Tp	202050	Meran Oc_Tp	202287	Lawn Oc_Tp
201303	Lueders k2_Tp	201462	South Mountain Unincorp_k2_Tp	202051	Nevada Oc_Tp	202289	Calwell Oc_Tp
201304	Friederickburg k2_Tp	201463	Amoria k2_Tp	202052	Oaklawn Unincorp_Oc_Tp	202290	Kilren Oc_Tp
201305	Lima k2_Tp	201464	Avery Oc_Tp	202058	Roswell Oc_Tp	202291	Eustace Oc_Tp
201306	San Sabo k2_Tp	201465	Throckmorton k2_Tp	202061	Royce City Oc_Tp	202292	Cisco Oc_Tp
201307	Barnet k2_Tp	201466	SQUAWAY k2_Tp	202063	Tinnet Oc_Tp	202294	Paducah Oc_Tp
201308	Lampasas k2_Tp	201467	Roseway k2_Tp	202068	Vernon Oc_Tp	202296	Throckmorton Oc_Tp
201309	Marble Falls k2_Tp	201468	Edin k2_Tp	202067	Wak Oc_Tp	202297	Bullfinch Oc_Tp
201310	Gulfton k2_Tp	201469	Event k2_Tp	202068	Sulphur Springs Oc_Tp	202300	Fairfield Oc_Tp
201311	Leneta k2_Tp	201471	Paducah k2_Tp	202073	WATERFRONT Oc_Tp	202302	Kerrville Oc_Tp
201312	Bertram k2_Tp	201475	Eatonia k2_Tp	202076	Blossing Grove Oc_Tp	202303	Lueders Oc_Tp
201313	Quinn k2_Tp	201477	Pantego k2_Tp	202077	Bella Oc_Tp	202304	Friederickburg Oc_Tp
201315	Eless k2_Tp	201478	Weslaka k2_Tp	202078	Bilton Oc_Tp	202305	Llano Oc_Tp
201316	Hunt k2_Tp	201479	Alma k2_Tp	202079	Cooper Oc_Tp	202306	San Sabo Oc_Tp
201317	Coto k2_Tp	201480	Rice k2_Tp	202082	Fairfax (Unincorporated)_Oc_Tp	202307	Burns Oc_Tp
201318	Caston k2_Tp	201481	Star Harbor k2_Tp	202084	Lewisville Oc_Tp	202308	Lampasas Oc_Tp
201319	Ryd Oak k2_Tp	201482	Somerville k2_Tp	202085	Lockett Oc_Tp	202309	Marble Falls Oc_Tp
201320	Do Soto k2_Tp	201483	Lavon k2_Tp	202086	Merle Oc_Tp	202310	Gelkewille Oc_Tp
201324	Hermleigh Unincorp_k2_Tp	201485	Fairview (Collin County) k2_Tp	202087	Matt Oc_Tp	202313	Quinn Oc_Tp
201325	Beahear Unincorporated_k2_Tp	201486	Holoy Creek k2_Tp	202088	Pemphoc Oc_Tp	202316	Caston Oc_Tp
201326	Potsville Unincorp_k2_Tp	201487	Heath k2_Tp	202090	Van Alstyne Oc_Tp	202319	Red Oak Oc_Tp
201327	O'Brien k2_Tp	201488	Hasket k2_Tp	202091	Wade City Oc_Tp	202320	Wade City Oc_Tp
201328	Keller k2_Tp	201489	Southlake k2_Tp	202092	Temple Oc_Tp	202324	Hermleigh Unincorp_Oc_Tp
201329	Judon k2_Tp	201493	Point Rock k2_Tp	202094	Winters Oc_Tp	202327	Burman Unincorporated_Oc_Tp
201330	Roscoe k2_Tp	201494	Roscoe k2_Tp	202095	Baldwin Oc_Tp	202328	Pottsville Unincorp_Oc_Tp
201331	Lipan k2_Tp	201495	Retreat k2_Tp	202097	Sweetwater Oc_Tp	202327	O'Brien Oc_Tp
201332	Thorton k2_Tp	201496	Leona k2_Tp	202098	Meriel Oc_Tp	202333	Center Point Oc_Tp
201333	Center Point k2_Tp	201500	San Angelo k2_Tp	202099	Trent Oc_Tp	202334	Franklin Oc_Tp
201334	Florida k2_Tp	201502	Miles k2_Tp	202102	Talpa (Unincorporated)_Oc_Tp	202335	Bandera Oc_Tp
201335	Benders k2_Tp	201503	Rovena (Unincorporated)_k2_Tp	202103	Colorado City Oc_Tp	202340	Comast (Unincorporated)_Oc_Tp
201336	Lake Dallas k2_Tp	201504	Brenta k2_Tp	202103	Hubbard Oc_Tp	202341	Baldwin Oc_Tp
201337	Murphy k2_Tp	201505	Ancher City k2_Tp	202108	McLure Oc_Tp	202342	Baldwin Oc_Tp
201338	Adrian k2_Tp	201506	Cherryton k2_Tp	202109	Crofton Oc_Tp	202344	Chillicothe Oc_Tp
201339	Springtown k2_Tp	201507	Healdy k2_Tp	202110	Byrne Oc_Tp	202345	Dothan Oc_Tp
201340	Confort (Unincorporated)_k2_Tp	201508	Holiday k2_Tp	202117	Heagan Oc_Tp	202348	Jean (Unincorporated)_Oc_Tp
201341	Blackwell k2_Tp	201509	Megargel k2_Tp	202118	Rescoe (Unincorporated)_Oc_Tp	202347	Hiland Unincorporated_Oc_Tp
201343	Barkett k2_Tp	201510	Oney k2_Tp	202119	Mcgeorge Oc_Tp	202348	Manphis Oc_Tp
201344	Chilness k2_Tp	201511	Tooa k2_Tp	202120	Lilian (Unincorporated)_Oc_Tp	202349	Nevasota Oc_Tp
201345	Dodson k2_Tp	201512	Angus k2_Tp	202123	Aubrey Oc_Tp	202352	Quannah Oc_Tp
201348	Memphis k2_Tp	201513	Rosa k2_Tp	202124	Cadwinville Oc_Tp	202353	Washington Oc_Tp
201349	Menard k2_Tp	201514	Center Park k2_Tp	202125	Pal M Point Oc_Tp	202354	Palatka Oc_Tp
201352	Quamath k2_Tp	201515	The Colony k2_Tp	202153	Elbow (Unincorporated)_Oc_Tp	202358	Kinsey (Unincorporated)_Oc_Tp
201353	Wickliffon k2_Tp	201516	Grayson Co Ind Pk K2_Tp	202154	Rhineland Unincorporated_Oc_Tp	202360	Tyler Oc_Tp
201354	Palatine k2_Tp	201519	Cross Roads (Denton) k2_Tp	202155	Smyer Oc_Tp	202361	Whitehouse Oc_Tp
201355	Lalawewo k2_Tp	201521	Renoy(Parker Co) k2_Tp	202157	Tusout Unincorporated_Oc_Tp	202364	Senora Oc_Tp
201356	Pleasant Valley k2_Tp	201522	Sun Valley k2_Tp	202158	Munday Oc_Tp	202365	Chilwell Unincorp_Oc_Tp
201357	Sanctuary k2_Tp	201524	Carth k2_Tp	202159	Grees Oc_Tp	202366	Blanket Oc_Tp
201359	Ade k2_Tp	201525	Laender k2_Tp	202161	Knox City Oc_Tp	202367	May (Unincorporated)_Oc_Tp
201360	Tyler k2_Tp	201526	Goodbaw k2_Tp	202164	Roadster Oc_Tp	202368	North Zurich Unincorp_Oc_Tp
201361	Whitehouse k2_Tp	201528	Marshall Creek k2_Tp	202168	Herald Oc_Tp	202371	Havett Oc_Tp
201362	Austin k2_Tp	201531	Lincost Park k2_Tp	202167	Elm Mt Unincorporated_Oc_Tp	202374	Type Oc_Tp
201363	Berthard k2_Tp	201532	Krebswood k2_Tp	202168	Stanton Oc_Tp	202375	Ranger Oc_Tp
201364	Senora k2_Tp	201533	Pecan Hill k2_Tp	202169	Jamin Oc_Tp	202376	Olson (Unincorporated)_Oc_Tp
201366	Blinnet k2_Tp	201534	Northlake k2_Tp	202173	Amson Oc_Tp	202378	Vera (Unincorporated)_Oc_Tp
201368	Sailer k2_Tp	201535	Corral City k2_Tp	202174	Sunset Oc_Tp	202381	Star (Unincorporated)_Oc_Tp
201370	Hawley k2_Tp	201536	Longview (Gregg Cnty) k2_Tp	202175	Bowie Oc_Tp	202382	Early Oc_Tp
201371	Hawitt k2_Tp	201537	Lakeport k2_Tp	202176	Bridgeport Oc_Tp	202383	Slywater Oc_Tp
201372	Coppans Cove k2_Tp	201538	Rolling Meadows Unincorp_k2_Tp	202177	Bellevue Oc_Tp	202385	Quinter Oc_Tp
201373	Millerville k2_Tp	201542	Madie City k2_Tp	202178	Beulah Oc_Tp	202386	Mingus (Unincorporated)_Oc_Tp
201374	Tye k2_Tp	201545	Traylor Ck k2_Tp	202180	Delmarre Oc_Tp	202391	Carlsbad Oc_Tp
201375	Ranger k2_Tp	201590	Memhino k2_Tp	202181	Cokarna Oc_Tp	202394	Jocana Oc_Tp
201378	Robinson k2_Tp	201596	Carilion Community k2_Tp	202182	Denton Oc_Tp	202399	Frankston Oc_Tp
201382	Early k2_Tp	201600	White Falls Widma Cy_k2_Tp	202183	Dillon Oc_Tp	202400	Abilene Oc_Tp
201384	Murchison k2_Tp	201617	Ovilia k2_Tp	202184	Emis Oc_Tp	202404	Abbe Oc_Tp
201385	Gunter k2_Tp	201630	Telly k2_Tp	202185	Hiboro Oc_Tp	202406	Lone Oak Oc_Tp
201386	Blak Springs k2_Tp	201638	Doude Oak k2_Tp	202188	McKinney Oc_Tp	202407	Quinn Oc_Tp
201389	Sunnyvale k2_Tp	201639	Parker k2_Tp	202187	Swenson Oc_Tp	202408	Givney Oc_Tp
201391	Calhoun k2_Tp	201644	Coppert Canyon k2_Tp	202188	Whitehouse Oc_Tp	202411	Harier Heights Oc_Tp
201394	Nocena k2_Tp	201700	Waco k2_Tp	202189	Dyers Oc_Tp	202413	Pogson Oc_Tp
201395	Woodway k2_Tp	201830	Fort Worth k2_Tp	202190	Ivora Park Oc_Tp	202415	Krum Oc_Tp
202417	Chapel Hill Oc_Tp						
202420	Ebno (Unincorporated)_Oc_Tp						
202423	Robert Lee Oc_Tp						
202424	Trombly (Unincorp)_Oc_Tp						
202425	Resend Unincorporated_Oc_Tp						
202426	Pickton (Unincorporated)_Oc_Tp						
202430	Blum Oc_Tp						
202432	Paradise Oc_Tp						
202433	Bfnet (Unincorporated)_Oc_Tp						
202435	Ben Wheeler Unincorp_Oc_Tp						
202436	Landing Oc_Tp						
202437	Conford Oc_Tp						
202439	Cayuga Oc_Tp						
202442	Maver Oc_Tp						
202446	Anger Oc_Tp						
202447	Red Springs Oc_Tp						
202449	Johnston Unincorporated_Oc_Tp						
202451	Stephens Oc_Tp						
202452	Comanche Oc_Tp						
202453	Dubin Oc_Tp						

Service Area	Description	Service Area	Description	Service Area	Description	Service Area	Description
203071	Ector Co, TX	203381	Whitehouse Co, TX	204051	Neveda Co, TX	204213	Bremont Co, TX
203072	Dodd City Co, TX	203392	Austin Co, TX	204053	Plans Co, TX	204214	Brydler Co, TX
203073	Whitehouse Co, TX	203397	Coppens Cove Co, TX	204054	Prosper Co, TX	204215	Wilder Co, TX
203074	Anna Co, TX	203373	Nokola Co, TX	204055	Palman Co, TX	204216	Chandler Co, TX
203076	Bloomington Co, TX	203374	Tye Co, TX	204056	Rhame Co, TX	204217	Noxice Co, TX
203078	Belton Co, TX	203379	Robinson Co, TX	204057	Richardson Co, TX	204218	Santa Fe Co, TX
203079	Cooper Co, TX	203382	Early Co, TX	204059	Rockwell Co, TX	204219	Buckholts Co, TX
203085	Leonard Co, TX	203386	Balsp Springs Co, TX	204061	Roysie City Co, TX	204220	Hollard Co, TX
203086	Marlin Co, TX	203388	Banyavala Co, TX	204062	Sanger Co, TX	204221	Barlett Co, TX
203089	Savoy Co, TX	203394	Hoxoma Co, TX	204063	Terrell Co, TX	204222	Rogers Co, TX
203090	Van Alstyne Co, TX	203395	MOCODWAY Co, TX	204064	Valley View (Cooke Crty) Co, TX	204223	Rosedale Co, TX
203091	Wadley Co, TX	203398	Coppell Co, TX	204065	Venus Co, TX	204224	Cassano Co, TX
203093	Temple Co, TX	203399	Francisco Co, TX	204066	Venon Co, TX	204225	Stranger Co, TX
203095	Dallinger Co, TX	203400	Arlene Co, TX	204067	West Co, TX	204226	Georgetown Co, TX
203096	Trinidad Co, TX	203409	Crowley Co, TX	204068	Wortham Co, TX	204227	Taylor Co, TX
203097	Sweetwater Co, TX	203410	Ponder Co, TX	204069	Sulphur Springs Co, TX	204228	Signum Co, TX
203101	Roscoe Co, TX	203417	Chapel Hill Co, TX	204070	Trouton Co, TX	204229	Newark Co, TX
203103	Colorado City Co, TX	203416	Colleyville Co, TX	204071	Ector Co, TX	204230	Wolcott Co, TX
203106	Dryan Co, TX	203426	Shady Shores Co, TX	204072	Dodd City Co, TX	204231	Palmer Co, TX
203109	Troy Co, TX	203434	Edson Co, TX	204073	Whitefield Co, TX	204232	Russell Rock Co, TX
203110	Lavaca Co, TX	203435	BENWHEELER Co, TX	204074	Artes Co, TX	204234	Nath Co, TX
203112	College Station Co, TX	203436	Lexington Co, TX	204075	Abilene Co, TX	204235	Little Flower Acad Co, TX
203113	Fate Co, TX	203440	Flower Mound Co, TX	204076	Bloomington Co, TX	204236	Yerans Co, TX
203115	Jewett Co, TX	203441	Highland Village Co, TX	204077	Bell Co, TX	204237	Greensbrook Co, TX
203118	Moody Co, TX	203443	Pflugerville Co, TX	204078	Bell Co, TX	204238	Eastland Co, TX
203119	Harris Co, TX	203448	Arlene Co, TX	204079	Cooper Co, TX	204239	Powell Co, TX
203119	Magregor Co, TX	203451	Stephenville Co, TX	204080	Campbell Co, TX	204240	Barry Co, TX
203123	Aubrey Co, TX	203452	Comanche Co, TX	204081	CELESTE Co, TX	204241	Wylie Co, TX
203125	Pied Park Co, TX	203454	De Leon Co, TX	204083	Frost Co, TX	204242	Lincoln Co, TX
203147	Allen Co, TX	203460	Coman Co, TX	204084	Ladonia Co, TX	204243	Huamantla Co, TX
203152	Aurora Co, TX	203461	Leonard Co, TX	204085	Leonard Co, TX	204245	Saint Jo Co, TX
203158	Munday Co, TX	203466	Southmayd Co, TX	204086	Mary Co, TX	204246	Howe Co, TX
203160	Grand Prairie Co, TX	203475	Edelline Co, TX	204087	Mart Co, TX	204248	Whitney Co, TX
203161	Knox City Co, TX	203478	Wes Co, TX	204088	Penelope Co, TX	204249	Granbury Co, TX
203162	Lacy-Lakeview Co, TX	203485	Fairview (Coden County) Co, TX	204089	Savoy Co, TX	204250	Ravenna Co, TX
203166	Haskell Co, TX	203486	Hickory Creek Co, TX	204090	Van Alstyne Co, TX	204251	Brownboro Co, TX
203170	Adrian Co, TX	203487	Health Co, TX	204091	Wells Co, TX	204252	Blum Rose Co, TX
203171	Haskell Co, TX	203488	Haskell Co, TX	204093	Taylor Co, TX	204253	Marble Co, TX
203175	Bowie Co, TX	203489	Southlake Co, TX	204094	Winters Co, TX	204254	Morgan Co, TX
203176	Bridgport Co, TX	203495	Haltom Co, TX	204095	Balling Co, TX	204255	Walnut Springs Co, TX
203178	Decatur Co, TX	203496	Leona Co, TX	204097	Sweetwater Co, TX	204256	Clifton Co, TX
203180	Clbourne Co, TX	203498	Little Elm Co, TX	204098	Merritt Co, TX	204257	Chilwell Co, TX
203181	Conkane Co, TX	203500	San Angelo Co, TX	204099	Trent Co, TX	204259	Duffel Co, TX
203182	Denton Co, TX	203505	Arlene Co, TX	204100	Dawson Co, TX	204260	Hambro Co, TX
203183	Denton Co, TX	203511	Toza Co, TX	204101	Roscoe Co, TX	204261	Valley Mills Co, TX
203184	Emitt Co, TX	203512	Angus Co, TX	204102	Talpa (Unincorporated) Co, TX	204262	Crandall Co, TX
203189	Haskell Co, TX	203514	Comanche Co, TX	204103	Cadillac Co, TX	204263	Sagebrush Co, TX
203188	Hickory Co, TX	203515	The Colony Co, TX	204104	Laurine Co, TX	204264	Melham Co, TX
203187	Sherman Co, TX	203516	Cross Roads Co, TX	204105	Haltom Co, TX	204265	Kemp Co, TX
203188	Whitesboro Co, TX	203521	Reno - Parker Co, TX	204106	Adkins Co, TX	204266	Albans Co, TX
203190	Iowa Park Co, TX	203522	Sun Valley Co, TX	204107	Koelike Co, TX	204267	Strawn Co, TX
203193	Wahashole Co, TX	203524	Cossett Co, TX	204108	Bryan Co, TX	204271	Garden Co, TX
203201	Galesville Co, TX	203525	Leander Co, TX	204109	Troy Co, TX	204273	Lott Co, TX
203205	Albany Co, TX	203529	Northwell Co, TX	204110	Lofera Co, TX	204274	Maschoff Co, TX
203212	Yegua Co, TX	203534	Herritage Co, TX	204111	College Station Co, TX	204275	Massena Co, TX
203214	Waller Co, TX	203535	Corral City Co, TX	204112	Farm Co, TX	204276	Blossom Co, TX
203215	Waller Co, TX	203536	Longview (Shaggy Crty) Co, TX	204113	Brownfield Co, TX	204277	Pearl Gap (Fannin Crty) Co, TX
203216	Chandler Co, TX	203542	Mobile City Co, TX	204114	Wardlaw Co, TX	204278	Chico Co, TX
203222	Rogers Co, TX	203545	Trophy Club Co, TX	204115	Jewett Co, TX	204279	Chilton (Unincorporated) Co, TX
203223	Rockdale Co, TX	203593	Kurtan Co, TX	204116	Moody Co, TX	204281	Scumy Co, TX
203226	Georgetown Co, TX	203600	Wichita Falls, Wichita Co, TX	204117	Hessaco Co, TX	204283	Irland Co, TX
203227	Taylor Co, TX	203620	Talpa Co, TX	204118	REGAN Co, TX	204284	Melissa Co, TX
203228	Signum Co, TX	203640	Bertoville Co, TX	204119	Magregor Co, TX	204286	Tasada Co, TX
203229	Wilder Co, TX	203646	Waller Co, TX	204123	Adkins Co, TX	204287	Lewis Co, TX
203232	Russell Rock Co, TX	203700	Waco Co, TX	204124	Collinville Co, TX	204288	Chilwell Co, TX
203233	Bellmead Co, TX	203720	POWDERLY Co, TX	204125	FLK POHL Co, TX	204290	Wilcox Co, TX
203234	Hugo Co, TX	203735	MILDRED Co, TX	204147	Allen Co, TX	204291	Ernst Co, TX
203235	Little River Acad Co, TX	203739	Post Oak Bend Co, TX	204148	Streitman Co, TX	204292	Cisco Co, TX
203236	Kerens Co, TX	203746	MILLSAP Co, TX	204155	Seymour Co, TX	204294	Pottsboro Co, TX
203237	Greensbrook Co, TX	203850	Fair Worth Co, TX	204156	Benjamin Co, TX	204295	Bogata Co, TX
203238	Estland Co, TX	203854	VALTOW CITY Co, TX	204158	Munday Co, TX	204296	Theridale Co, TX
203240	Stary Co, TX	203855	Mansfield Co, TX	204161	Reno City Co, TX	204297	Balfour Co, TX
203241	Wyn Co, TX	203857	Lower Wash Village Co, TX	204163	Waller Co, TX	204298	Fairfield Co, TX
203242	Lindsey Co, TX	203858	North Richland Hills Co, TX	204164	Rocheater Co, TX	204302	Kerrville Co, TX
203243	Maunster Co, TX	203911	Dallas Co, TX	204165	Ruta Co, TX	204303	Ludens Co, TX
203249	Granbury Co, TX	204001	Amarillo Co, TX	204166	Harrell Co, TX	204304	Fredericksburg Co, TX
203250	Ravenna Co, TX	204002	Bald Co, TX	204167	Elm Mott Co, TX	204305	Llano Co, TX
203251	BROWNBORO Co, TX	204003	Barndale Co, TX	204168	Stemford Co, TX	204306	Sao Sabo Co, TX
203253	Meridian Co, TX	204004	Paris Co, TX	204169	Harris Co, TX	204307	Barnes Co, TX
203255	Waller Springs Co, TX	204005	Bentham Co, TX	204170	Adrian Co, TX	204308	Lampasas Co, TX
203256	Waller Co, TX	204006	Brownwood Co, TX	204171	Rubin Co, TX	204309	Marble Falls Co, TX
203259	Odessa Co, TX	204007	Gainesville Co, TX	204172	Ruby Co, TX	204310	Georgetown Co, TX
203260	Hendon Co, TX	204008	Burleson Co, TX	204173	Anson Co, TX	204311	Lamesa Co, TX
203262	Crandall Co, TX	204009	Cardo Mills Co, TX	204174	Sunset Co, TX	204312	Bertam Co, TX
203263	Seagoville Co, TX	204010	Carrilton Co, TX	204175	Boyle Co, TX	204313	Quilman Co, TX
203266	Athens Co, TX	204012	Odessa Co, TX	204176	Bridgport Co, TX	204317	Conn Co, TX
203273	Lott Co, TX	204013	Chalkoote Co, TX	204177	Bellevue Co, TX	204318	Canton Co, TX
203274	Malatoff Co, TX	204014	Ogde Co, TX	204178	Alford Co, TX	204319	Red Oak Co, TX
203276	Blossom Co, TX	204015	Comanche Co, TX	204179	Doblar Co, TX	204324	HEMLOCK Co, TX
203285	Duffield Co, TX	204017	Curry Co, TX	204180	Calburna Co, TX	204327	OTBEN Co, TX
203286	Tessalon Co, TX	204018	Electra Co, TX	204181	Carrollton Co, TX	204328	Justin Co, TX
203287	Lewis Co, TX	204019	Chilwood Co, TX	204182	Denton Co, TX	204330	Rosedale Co, TX
203289	Chalkwell Co, TX	204020	Emhouse Co, TX	204183	Denton Co, TX	204331	Lipan Co, TX
203290	Willet Co, TX	204022	Fairmoreville Co, TX	204184	Ennis Co, TX	204332	Thornton Co, TX
203291	Bustace Co, TX	204023	Ferris Co, TX	204185	Hillboro Co, TX	204333	Center Point Co, TX
203292	Cisco Co, TX	204024	Farmay Co, TX	204186	McDoney Co, TX	204334	Franklin Co, TX
203294	Pottsboro Co, TX	204025	Farmington Unincorp Co, TX	204187	Stemart Co, TX	204335	Benders Co, TX
203297	Buffalo Co, TX	204026	Frisco Co, TX	204189	Whitesboro Co, TX	204339	Springtown Co, TX
203299	Waller Co, TX	204027	Garland Co, TX	204190	Byers Co, TX	204340	Camlet (Unincorporated) Co, TX
203307	Barnel Co, TX	204028	GRANDMEAD Co, TX	204190	East Park Co, TX	204341	Blackhawk Co, TX
203308	Lampasas Co, TX	204029	Cremore Co, TX	204192	Petrolia Co, TX	204343	Burkhardt Co, TX
203315	Edessa Co, TX	204031	Boyd Co, TX	204193	Venahole Co, TX	204344	Chikiska Co, TX
203316	Hurst Co, TX	204032	Henrietta Co, TX	204194	Ochil (Unincorporated) Co, TX	204345	Deddon Co, TX
203317	Como Co, TX	204033	Honey Grove Co, TX	204195	Bangs Co, TX	204346	Jean Co, TX
203319	Red Oak Co, TX	204034	Hutchins Co, TX	204196	Centerville Co, TX	204347	Hildesheim Co, TX
203320	De Soto Co, TX	204038	Jelly Co, TX	204197	Ramangas Co, TX	204348	Menville Co, TX
203326	Heller Co, TX	204037	Basor Co, TX	204198	Stanton Co, TX	204349	Neustace Co, TX
203328	Center Point Co, TX	204038	Jessamine Co, TX	204199	Hood Co, TX	204352	Georgetown Co, TX
203334	Franklin Co, TX	204039	Jehus Co, TX	204200	Tygra Co, TX	204353	Wilmington Co, TX
203336	Lake Dallas Co, TX	204040	Kaufman Co, TX	204201	Galesville Co, TX	204354	Palestina Co, TX
203337	Murphy Co, TX	204041	Keene Co, TX	204202	Ogden Co, TX	204355	Lalavew Co, TX
203339	Springtown Co, TX	204042	Lancaster Co, TX	204204	Fossil Co, TX	204356	Kemay (Unincorporated) Co, TX
203343	Bankburnett Co, TX	204043	Lewisville Co, TX	204205	Albany Co, TX	204359	Ade Co, TX
203344	Childress Co, TX	204045	Mansfield Co, TX	204206	Brookston Unincorp Co, TX	204360	Tyler Co, TX
203348	Memphis Co, TX	204046	Maypearl Co, TX	204208	Groley Co, TX	204361	Whitehouse Co, TX
203354	Palmetto Co, TX	204047	Mossburn Co, TX	204209	Petty (Unincorporated) Co, TX	204362	Austin Co, TX
203357	Sandcreek Co, TX	204048	Albena Co, TX	204210	MCKINLEY Co, TX	204364	Sonoma Co, TX
203359	Ada Co, TX	204049	Middleburg Co, TX	204211	Reston Co, TX	204365	Blindert Co, TX
203360	Tyler Co, TX	204050	Moran Co, TX	204212	Teague Co, TX	204367	May (Unincorporated) Co, TX
204368	North Richland Hills Co, TX	204368	North Richland Hills Co, TX	204368	North Richland Hills Co, TX	204368	North Richland Hills Co, TX
204369	Sandwell Co, TX	204369	Sandwell Co, TX	204369	Sandwell Co, TX	204369	Sandwell Co, TX
204370	Haskell Co, TX	204370	Haskell Co, TX	204370	Haskell Co, TX	204370	Haskell Co, TX
204371	Tye Co, TX	204371	Tye Co, TX	204371	Tye Co, TX	204371	Tye Co, TX
204372	Ranger Co, TX	204372	Ranger Co, TX	204372	Ranger Co, TX	204372	Ranger Co, TX
204373	Vero Co, TX	204373	Vero Co, TX	204373	Vero Co, TX	204373	Vero Co, TX
204374	ROBBERSON Co, TX	204374	ROBBERSON Co, TX	204374	ROBBERSON Co, TX	204374	ROBBERSON Co, TX
204382	Early Co, TX	204382	Early Co, TX	204382	Early Co, TX	204382	Early Co, TX
204384	Murchison Co, TX	204384	Murchison Co, TX	204384	Murchison Co, TX	204384	Murchison Co, TX
204385	Fantler Co, TX	204385	Fantler Co, TX	204385	Fantler Co, TX	204385	Fantler Co, TX
204386	Sandyville Co, TX	204386	Sandyville Co, TX	204386	Sandyville Co, TX	204386	Sandyville Co, TX
204387	Wells Branch Unincorp Co, TX	204387	Wells Branch Unincorp Co, TX	204387	Wells Branch Unincorp Co, TX	204387	Wells Branch Unincorp Co, TX
204388	Nooksa Co, TX	204388	Nooksa Co, TX	204388	Nooksa Co, TX	204388	Nooksa Co, TX
204389	Scholes Co, TX	204389	Scholes Co, TX	204389	Scholes Co, TX	204389	Scholes Co, TX
204397	Coppel Co, TX	204397	Coppel Co, TX	204397	Coppel Co, TX	204397	Coppel Co, TX
204399	Francis Co, TX	204399	Francis Co, TX	204399	Francis Co, TX	204399	Francis Co, TX
204400	Abilene Co, TX	204400	Abilene Co, TX	204400</			

Service Area	Description	Service Area	Description	Service Area	Description	Service Area	Description
204723	WALLS POINT_Oc_M	205243	Muenster_Other_kc_Tp	205726	CANEY_Other_kc_Tp	205641	Wife_Other_Oc_Tp
204725	BAYWELL_Oc_M	205245	Siskiyew_Other_kc_Tp	205728	FLORISSIE_Other_kc_Tp	205642	Lindsey_Other_Oc_Tp
204728	CLARENCE_Oc_M	205246	Hawa_Other_kc_Tp	205731	MERTENSE_Other_kc_Tp	205643	Muenster_Other_Oc_Tp
204727	CLARK_Oc_M	205247	Grapewine_Other_kc_Tp	205732	NWARRLATION_RRL_Other_kc_Tp	205644	MVA_Other_Oc_Tp
204726	HEIDERHEIMER_Oc_M	205251	BROWNBOURG_Other_kc_Tp	205733	TURKEY_Other_kc_Tp	205645	Saint_Je_Other_Oc_Tp
204730	KLONCKE_Oc_M	205253	Seagoville_Other_kc_Tp	205735	MLEDICO_Other_kc_Tp	205646	Hove-Van_Other_Oc_Tp
204735	MILDRED_Oc_M	205255	Yemp_Other_kc_Tp	205736	ALEDO_Other_kc_Tp	205651	BROWNBOURG_Other_Oc_Tp
204738	Post Oak Bend_Oc_M	205273	Leff_Other_kc_Tp	205743	Mclendon-Chisholm_Other_kc_Tp	205654	MORGAN_Other_Oc_Tp
204739	Windsor_Oc_M	205274	MALAKOFF_Other_kc_Tp	205744	Coyote Falls_kc_Tp	205657	CLARKSVILLE_Other_Oc_Tp
204740	KJA_Mc_Oc	205281	Maury_Other_kc_Tp	205745	HEBRON_Other_kc_Tp	205658	Seagoville_Other_Oc_Tp
204741	AFR_Mc_Oc	205284	Madison_Other_kc_Tp	205800	Fort Worth_Other_kc_Tp	205659	Kemp_Other_Oc_Tp
204742	Weatherford_Oc_M	205285	Buffalo Gap_Other_kc_Tp	205851	Bostonick_Other_kc_Tp	205666	ATHEAS_Other_Oc_Tp
204746	Nesago_Oc_M	205287	Lava_Other_kc_Tp	205852	Edgemoor Village_Other_kc_Tp	205673	LOTT_Other_Oc_Tp
204600	Right of Way	205293	Farmers Branch_Other_kc_Tp	205853	Forest Hill_Other_kc_Tp	206274	MALAKOFF_Other_Oc_Tp
204606	SOMMERVILLE.GG101	205294	Ponchartraine_Other_kc_Tp	205854	Helton_City_Other_kc_Tp	206281	Soury_Other_Oc_Tp
204607	SOMMERVILLE.GG102	205315	Eukasa_Other_kc_Tp	205855	Kennedale_Other_kc_Tp	206284	Melissa_Other_Oc_Tp
204610	CENTRAL	205316	Hunt_Other_kc_Tp	205859	Lakewood Village_Other_kc_Tp	206285	Buffalo Gap_Other_Oc_Tp
204620	Somerville_Golf_Col_Oc_M_RRG	205317	COOMO_Other_kc_Tp	205857	Lake Worth_Other_kc_Tp	206287	Lawn_Other_Oc_Tp
204621	Manor_Golf_Course_Ewings	205318	RED OAK_Other_kc_Tp	205858	N.Rolland Hills_Other_kc_Tp	206288	Ponchartraine_Other_Oc_Tp
204622	College St_Buff_Grass_Enc_RBG	205320	De Soto_Other_kc_Tp	205859	Richland Hills_Other_kc_Tp	206295	BOZATA_Other_Oc_Tp
204620	Fort Worth_Oc_M	205327	Chillicothe_Other_kc_Tp	205860	Fiber Oaks_Other_kc_Tp	206304	Friedelsburg_Other_Oc_Tp
204651	Benbrook_Oc_M	205328	Kalkreuth_Other_kc_Tp	205861	Saint Patrick_Other_kc_Tp	206315	Eklusa_Other_Oc_Tp
204655	Kennedale_Oc_M	205329	Justin_Other_kc_Tp	205862	Westover Hills_Other_kc_Tp	206317	COAKS_Other_Oc_Tp
204635	Lakeside Village_Oc_M	205330	Roanoke_Other_kc_Tp	205863	Westworth Village_Other_kc_Tp	206319	RED OAK_Other_Oc_Tp
204637	Lake Worth Village_Oc_M	205336	Lake Dallas_Other_kc_Tp	205884	White Settlement_Other_kc_Tp	206320	De Soto_Other_Oc_Tp
204638	North Richland Hills_Oc_M	205337	Murphy_Other_kc_Tp	205885	Blue Mound_Other_kc_Tp	206327	O'Brien_Other_Oc_Tp
204667	Reidville_Oc_M	205338	Addison_Other_kc_Tp	205911	OakBay_Other_kc_Tp	206328	Keller_Other_Oc_Tp
205001	Alvarado_Other_kc_Tp	205339	Springtown_Other_kc_Tp	205912	Highland Park_Other_kc_Tp	206329	Justin_Other_Oc_Tp
205002	Randall_Other_kc_Tp	205356	Plainsville_Other_kc_Tp	205913	University Park_Other_kc_Tp	206330	Rearview_Other_Oc_Tp
205004	PARKS_Other_kc_Tp	205357	Sandstone_Other_kc_Tp	205914	Oxley_Hill_Other_kc_Tp	206336	Lake Dallas_Other_Oc_Tp
205000	Brownwood_Other_kc_Tp	205359	Ada_Other_kc_Tp	205889	Springtown_Other_kc_Tp	206339	Springtown_Other_Oc_Tp
205006	Burleson_Other_kc_Tp	205360	TYLER_Other_kc_Tp	206001	Alvarado_Oc_Other_Tp	206343	BLINDBLAINNETT_Other_Oc_Tp
205010	Carrollton_Other_kc_Tp	205362	Austin_Other_kc_Tp	206002	Bald_Oc_Other_Tp	206344	CHILDRESS_Other_Oc_Tp
205011	Cedar Hill_Other_kc_Tp	205363	Bedford_Other_kc_Tp	206006	BROWNWOOD_Other_Oc_Tp	206352	QUANAH_Other_Oc_Tp
205014	Clyde_Other_kc_Tp	205368	Blenkin_Other_kc_Tp	206009	Blossom_Other_Oc_Tp	206359	Pleasant Valley_Other_Oc_Tp
205020	Ennis_Other_kc_Tp	205371	Hawthorn_Other_kc_Tp	206010	Carrollton_Other_Oc_Tp	206357	Spectacular_Other_Oc_Tp
205021	Evansville_Other_kc_Tp	205373	Midland_Other_kc_Tp	206011	Cedar Hill_Other_Oc_Tp	206359	Able_Other_Oc_Tp
205026	Flora_Other_kc_Tp	205379	Robinson_Other_kc_Tp	206014	Clyde_Other_Oc_Tp	206360	TYLER_Other_Oc_Tp
205027	Grand_Other_kc_Tp	205382	Emly_Other_kc_Tp	206018	ELECTRA_Other_Oc_Tp	206362	Austin_Other_kc_Tp
205028	Grandview_Other_kc_Tp	205386	Balk Springs_Other_kc_Tp	206020	Emhouse_Other_Oc_Tp	206366	Elmker_Other_Oc_Tp
205029	Greenville_Other_kc_Tp	205388	Sunnyvale_Other_kc_Tp	206021	Everman_Other_Oc_Tp	206376	Vera_Other_Oc_Tp
205034	Hutchins_Other_kc_Tp	205392	Wells Branch_Other_kc_Tp	206023	FERRIS_Other_Oc_Tp	206378	Robinson_Other_Oc_Tp
205035	Irving_Other_kc_Tp	205393	Woodway_Other_kc_Tp	206025	Foreston_Other_Oc_Tp	206382	Early_Other_Oc_Tp
205036	Italy_Other_kc_Tp	205397	Saskia_Other_kc_Tp	206026	Frison_Other_Oc_Tp	206383	Sylvers_Other_Oc_Tp
205037	ITASCA_Other_kc_Tp	205398	Oppel_Other_kc_Tp	206027	GARLAND_Other_Oc_Tp	206386	Balk Springs_Other_Oc_Tp
205042	Lamarina_Other_kc_Tp	205399	FRANKFORT_Other_kc_Tp	206028	Grandview_Other_Oc_Tp	206388	Sunnyvale_Other_Oc_Tp
205043	LEWISVILLE_Other_kc_Tp	205406	Sidona_Other_kc_Tp	206031	Styls_Other_Oc_Tp	206391	Carlsbad_Oc_Other_Tp
205044	Beverly Hills_Other_kc_Tp	205404	Alta_Other_kc_Tp	206034	Hubbard_Other_Oc_Tp	206392	Wells Branch_Other_Oc_Tp
205045	Nearfield_Other_kc_Tp	205405	POINT_Other_kc_Tp	206035	Irving_Other_Oc_Tp	206397	Schaefer_Other_Oc_Tp
205046	Neyland_Other_Oc_Tp	205406	Lone Oak_Other_kc_Tp	206036	Italy_Other_Oc_Tp	206398	Coppell_Other_Oc_Tp
205047	Mesquite_Other_kc_Tp	205409	Covington_Other_kc_Tp	206037	ITASCA_Other_Oc_Tp	206400	Abilene_Other_Oc_Tp
205048	Moss_Other_kc_Tp	205411	Watauga_Other_kc_Tp	206039	Joshua_Other_Oc_Tp	206404	Alta_Other_Oc_Tp
205049	Midkiff_Other_kc_Tp	205412	Harker Heights_Other_kc_Tp	206040	Kaufman_Other_Oc_Tp	206405	Point_Other_Oc_Tp
205051	NEVADA_Other_kc_Tp	205415	Krum_Other_kc_Tp	206042	Lancaster_Other_Oc_Tp	206406	Lone Oak_Other_Oc_Tp
205053	Planum_Other_kc_Tp	205416	Randall_Other_kc_Tp	206045	Maxwell_Other_Oc_Tp	206409	Crowder_Other_Oc_Tp
205054	Frederick_Other_kc_Tp	205418	Colleyville_Other_kc_Tp	206046	Mayfield_Other_Oc_Tp	206412	Harker Heights_Other_Oc_Tp
205056	Rhodes_Other_kc_Tp	205419	Inspire_Other_kc_Tp	206047	Mesquite_Other_Oc_Tp	206415	Krum_Other_Oc_Tp
205057	Rhodesville_Other_kc_Tp	205420	Elmo_Other_kc_Tp	206048	Meika_Other_Oc_Tp	206416	Flourid_Other_Oc_Tp
205060	Roswell_Other_kc_Tp	205421	Tom Bean_Other_kc_Tp	206049	Melkshon_Other_Oc_Tp	206421	Tom Bean_Other_Oc_Tp
205070	Trenton_Other_kc_Tp	205428	Shady Shores_Other_kc_Tp	206053	Plano_Other_Oc_Tp	206434	Edin_Other_Oc_Tp
205073	Yaleville_Other_kc_Tp	205434	Edom_Other_kc_Tp	206054	Freemont_Other_Oc_Tp	206435	BEN WHEELER_Other_Oc_Tp
205074	Anna_Other_kc_Tp	205435	BEN WHEELER_Other_kc_Tp	206036	Roma_Other_Oc_Tp	206440	Flower Mound_Other_Oc_Tp
205075	Abilott_Other_kc_Tp	205440	Flores Meadow_Other_kc_Tp	206037	Richland_Other_Oc_Tp	206442	MANKER_Other_Oc_Tp
205082	Frost_Other_kc_Tp	205441	Highland Village_Other_kc_Tp	206038	Rowlett_Other_Oc_Tp	206443	Phlegmville_Other_Oc_Tp
205084	LADONIA_Other_kc_Tp	205443	Phlegmville_Other_kc_Tp	206053	Tennil_Other_Oc_Tp	206447	Red Springs_Other_Oc_Tp
205086	MARLIN_Other_kc_Tp	205448	Northcrest_Other_kc_Tp	206070	Trenton_Other_Oc_Tp	206452	Comanche_Oc_Tp
205088	Ponchartraine_Other_kc_Tp	205452	Cosminde_kc_Tp	206073	Westlight_Other_Oc_Tp	206453	Dublin_Oc_Tp
205089	Sawy_Other_kc_Tp	205453	Dalton_kc_Tp	206074	Anna_Other_Oc_Tp	206454	De Leon_Oc_Tp
205092	Westminster_Other_kc_Tp	205454	De Leon_kc_Tp	206075	Arbort_Other_Oc_Tp	206458	Carson_Oc_Tp
205100	Dawson_Other_kc_Tp	205456	COLEMAN_Other_kc_Tp	206083	Frost_Other_Oc_Tp	206459	Desdemona_Oc_Tp
205106	Melons_Other_kc_Tp	205459	COLEMAN_kc_Tp	206086	Petaloga_Other_Oc_Tp	206463	Reino - Lamar Co_Other_Oc_Tp
205107	Castlegate_Other_kc_Tp	205461	Reino - Lamar Co_Other_kc_Tp	206089	Smyer_Other_Oc_Tp	206469	East_Other_Oc_Tp
205111	Outback Station_Other_kc_Tp	205468	Ernst_Other_kc_Tp	206092	WESTMINSTER_Other_Oc_Tp	206476	Washburn_Other_Oc_Tp
205112	Fale_Other_kc_Tp	205477	Panlege_Other_kc_Tp	206098	Mohr_Other_Oc_Tp	206483	Lawn_Other_Oc_Tp
205122	Duncanville_Other_kc_Tp	205478	Westlake_Other_kc_Tp	206100	Dawson_Other_Oc_Tp	206485	Fairview_Other_Oc_Tp
205123	Aubrey_Other_kc_Tp	205483	Levon_Other_kc_Tp	206106	Maize_Other_Oc_Tp	206487	Heath_Other_Oc_Tp
205147	Alfa_Other_kc_Tp	205485	Fairview_Other_kc_Tp	206107	Coodale_Other_Oc_Tp	206488	Haskell_Other_Oc_Tp
205152	Aurora_Other_kc_Tp	205488	Hokory Creek_Other_kc_Tp	206111	College Station_Other_Oc_Tp	206489	Southlake_Other_Oc_Tp
205156	Bonjante_Other_kc_Tp	205487	Hawthorn_Other_kc_Tp	206113	Bruceville-Billy_Other_Oc_Tp	206492	Avian_Other_Oc_Tp
205158	Mundana_Other_kc_Tp	205488	Heath_Other_kc_Tp	206123	Aubrey_Other_Oc_Tp	206494	Glimm Heights_Other_Oc_Tp
205159	Conroe_Other_kc_Tp	205489	Southlake_Other_kc_Tp	206141	Alan_Other_Oc_Tp	206496	Littell_Other_Oc_Tp
205160	Grand Prairie_Other_kc_Tp	205490	Oak Leaf_Other_kc_Tp	206155	SEYMOUR_Other_Oc_Tp	206510	QUINCY_Other_Oc_Tp
205161	INDX CITY_Other_kc_Tp	205494	Kenn Heights_Other_kc_Tp	206156	Berlinia_Other_Oc_Tp	206514	Cedar Park_Other_Oc_Tp
205162	Lady Lakeview_Other_kc_Tp	205495	Retreat_Other_kc_Tp	206158	MARDAY_Other_Oc_Tp	206515	THE COLONY_Other_Oc_Tp
205163	Walmart_Other_kc_Tp	205498	Little Elm_Other_kc_Tp	206159	Groene_Other_Oc_Tp	206516	Travis_Other_Oc_Tp
205164	Rochester_Other_kc_Tp	205514	Cedar Park_Other_kc_Tp	206160	GRAND PRAIRIE_Other_Oc_Tp	206519	Cassanada_Other_Oc_Tp
205165	Ruka_Other_kc_Tp	205515	THE COLONY_Other_kc_Tp	206161	Knox City_Other_Oc_Tp	206521	Reim_Parker Co_Other_Oc_Tp
205166	Hickory_Other_kc_Tp	205519	Cross Roads_Other_kc_Tp	206163	Wahnet_Other_Oc_Tp	206523	Brushy Creek_Other_Oc_Tp
205170	Atkinsville_Other_kc_Tp	205521	Reno-Oliver Co_Other_kc_Tp	206164	Ruckert_Other_Oc_Tp	206524	Corinth_Other_Oc_Tp
205173	Amos_Other_kc_Tp	205524	Carroll_Other_kc_Tp	206165	Ruka_Other_Oc_Tp	206525	Lander_Other_Oc_Tp
205176	BREIDENBENT_OTHER_kc_Tp	205525	Leandro_Other_kc_Tp	206166	Husler_Other_Oc_Tp	206527	McCauley_Other_Oc_Tp
205182	DENTON_Other_kc_Tp	205528	Goodlove_Other_kc_Tp	206168	Stanford_Other_Oc_Tp	206529	Bittercup Creek_Other_Oc_Tp
205183	Denison_Other_kc_Tp	205528	Kimbark Creek_Other_kc_Tp	206169	HALLAM_Other_Oc_Tp	206531	Lincoln Park_Other_Oc_Tp
205186	McKinney_Other_kc_Tp	205531	Lincoln Park_Other_kc_Tp	206170	Arlington_Other_Oc_Tp	206533	Corral City_Other_Oc_Tp
205187	Shelton_Other_kc_Tp	205532	Knightwood_Other_kc_Tp	206173	Arson_Other_Oc_Tp	206536	LORNVILLE_Other_Oc_Tp
205190	KUVAH PARK_Other_kc_Tp	205534	Northlake_Other_kc_Tp	206176	BREIDENBENT_Other_Oc_Tp	206600	WACHTA FALLS_Other_Oc_Tp
205191	Garrett_Other_kc_Tp	205535	Conroy_Other_kc_Tp	206180	Cleburne_Other_Oc_Tp	206617	Ovilia_Other_Oc_Tp
205192	WAXAHACHIE_Other_kc_Tp	205536	LONGBEACH_Other_kc_Tp	206183	CENSUR_Other_Oc_Tp	206620	Talpa_Other_Oc_Tp
205200	Thapa_Other_kc_Tp	205545	Troyhill_Other_kc_Tp	206184	EVANS_Other_Oc_Tp	206644	Copper Canyon_Other_Oc_Tp
205201	GATESVILLE_Other_kc_Tp	205546	Coppell Gas Lights_kc_Tp	206186	McKinney_Other_Oc_Tp	206700	WACO_Other_Oc_Tp
205207	Darbyshireton Gardens_Other_kc_Tp	205547	Issue Park Gas Lights_kc_Tp	206187	SHERMAN_Other_Oc_Tp	206705	ARTHUR CITY_Other_Oc_Tp
205208	Godley_Other_kc_Tp	205599	Cashion Community_Other_kc_Tp	206190	KWA PARK_Other_Oc_Tp	206707	Crowell_Other_Oc_Tp
205215	Wimer_Other_kc_Tp	205600	Wichita Falls_Other_kc_Tp	206200	Waco_Other_Oc_Tp	206708	DEL VALLE_Other_Oc_Tp
205217	Nvoce_Other_kc_Tp	205617	Ovilia_Other_kc_Tp	206201	GATESVILLE_Other_Oc_Tp	206712	GLADWATER_Other_Oc_Tp
205218	Bushnell_Other_kc_Tp	205620	Talby_Other_kc_Tp	206203	Godley_Other_Oc_Tp	206714	JACKSONVILLE_Other_Oc_Tp
205222	Rogers_Other_kc_Tp	205636	Denville Oak_Other_kc_Tp	206212	TUDGUE_Other_Oc_Tp	206715	NLGOENE_Other_Oc_Tp
205223	Rosebush_Other_kc_Tp	205638	Farber_Other_kc_Tp	206216	Wimer_Other_Oc_Tp	206718	Ovilia_Other_Oc_Tp
205226	Georgetown_Other_kc_Tp	205640	Bartonville_Other_kc_Tp	206217	Nvoce_Other_Oc_Tp	206720	POMPERLE_Y_Other_Oc_Tp
205227	TAYLOR_Other_kc_Tp	205644	Copper Canyon_Other_kc_Tp	206219	Bushbush_Other_Oc_Tp	206734	WARREN_Other_Oc_Tp
205228	Sageview_Other_kc_Tp	205700	Waco_Other_kc_Tp	206222	Regans_Other_Oc_Tp	206736	ALEDQ_Other_Oc_Tp
205239	Newark_Other_kc_Tp	205704	Brazos Bend_Other_kc_Tp	206223	Redlake_Other_Oc_Tp	206739	Wimborne_Other_Oc_Tp
205230	Mfor_Other_kc_Tp	205705	BRUCEVILLE_Other_kc_Tp	206226	Georgetown_Other_Oc_Tp	206743	Mclendon-Chisholm_Other_Oc_Tp
205233	Belmead_Other_kc_Tp	205708	DEL VALLE_Other_kc_Tp	206229	Saginaw_Other_Oc_Tp	206850	Fort Worth_Other_Oc_Tp
205234	Hills_Other_kc_Tp	205709	EDDY_Other_kc_Tp	206229	Newark_Other_Oc_Tp	206851	Benbrook_Other_Oc_Tp
205236	KERRIE_Other_kc_Tp	205716	Ovilia_Other_kc_Tp	206230	Alford_Other_Oc_Tp	206853	Forest Hill_Other_Oc_Tp
205237	GREYSOCK_Other_kc_Tp	205720	Fowling_Other_kc_Tp	206232	Halls_Other_Oc_Tp	206855	Kennedale_Other_Oc_Tp
205240	Barry_Other_kc_Tp	205721	SHEPPARD AFB_Other_kc_Tp	206233	Belmead_Other_Oc_Tp	206858	Lakeside Village_Other_Oc_Tp
205241	Waka_Other_kc_Tp	205722	VALLEY VIEW_Other_kc_Tp	206234	Hills_Other_Oc_Tp	206858	North Richland Hills_Other_Oc_Tp
205242	Lindsay_Other_kc_Tp	205724	PORT ARTHUR_Other_kc_Tp	206240	Barry_Other_Oc_Tp	206867	Rendon_Other_Oc_Tp

Service Area	Description	Service Area	Description	Service Area	Description	Service Area	Description
207001	ALVARADO Is	207120	LELAN Is	207264	MABANK Is	207402	PRINCETON Is
207002	BARHO Is	207122	DUNCANVILLE Is	207265	REMP Is	207404	ALBA Is
207003	BARONHILL Is	207123	ALBERT Is	207266	ATHENS Is	207405	CONANT Is
207004	PARIS Is	207124	COLLINSVILLE Is	207267	STRABAN Is	207406	LEONE OAK Is
207005	BONHAM Is	207125	PILOT POINT Is	207271	GORDON Is	207407	QUINLAN Is
207006	BROWNWOOD Is	207147	ALLEN Is	207272	VALERA Is	207408	EMORY Is
207007	GAINESVILLE Is	207148	STREETMAN Is	207273	LOTT Is	207409	CROWLEY Is
207008	BURLESON Is	207151	DEPORT Is	207274	MAKALOFF Is	207411	WATAUGA Is
207009	CADDO MILLS Is	207152	AURORA Is	207275	ROSELUD Is	207412	HARKER HEIGHTS Is
207010	CARROLLTON Is	207153	ENCLIE Is	207276	BLOSSOM Is	207413	POYNOR Is
207011	CEDAR HILL Is	207154	RH-ELAND Is	207277	PECAN GAP Is	207415	KRAM Is
207012	CELINA Is	207155	SEMKAR Is	207278	CHICO Is	207416	FONDER Is
207013	CHALICOTHE Is	207156	BENJAMIN Is	207279	CHLTON Is	207417	CHAPEL HILL Is
207014	CLYDE Is	207157	TRUSSARDT Is	207280	OSCEOLA Is	207418	COLLEVILLE Is
207015	COMMERCE Is	207158	MANDAY Is	207281	SCARRY Is	207419	INPACT Is
207016	COVINGTON Is	207159	GOREE Is	207282	TEHUACANA Is	207420	ELMO Is
207017	CLIMBY Is	207160	GRAND PRARIE Is	207283	REDELL Is	207421	TOM BEAN Is
207018	ELECTRA Is	207161	KNOX CITY Is	207284	MELISSA Is	207423	ROBERT LEE Is
207019	OAKWOOD Is	207162	LACY LAKEVIEW Is	207285	BUFFALO GAP Is	207424	TRUMBALL Is
207020	EMUSCREE Is	207163	WENERT Is	207286	TUSCULA Is	207425	REESE Is
207021	EVERMAN Is	207164	ROCHESTER Is	207287	LAWREN Is	207426	PACKON Is
207022	FARMERSVILLE Is	207165	RULE Is	207288	CALDWELL Is	207427	KOSSE Is
207023	FERRIS Is	207166	HASKELL Is	207290	MULLEN Is	207428	SHADY SHORES Is
207024	FORNEY Is	207167	ELN MOTT Is	207291	EUSTACE Is	207429	YANTIS Is
207025	FORRESTON Is	207168	STANFORD Is	207292	CISCO Is	207430	BLUM Is
207026	FRISCO Is	207169	HAMLIN Is	207293	FARMERS BRANCH Is	207431	RD VISTA Is
207027	GARLAND Is	207170	ARLINGTON Is	207294	POTTSBORO Is	207432	PARADISE Is
207028	GRANDVIEW Is	207171	ROTTAN Is	207295	BOGATA Is	207433	BRISTOL Is
207029	GREENWALD Is	207172	ROBY Is	207296	THORNBALLE Is	207434	BECK Is
207030	HARROLD Is	207173	ANSON Is	207297	BUFFALO Is	207435	BELMONT Is
207031	BOYD Is	207174	SINSET Is	207298	THRUALL Is	207436	LEIGHTON Is
207032	HENRIETTA Is	207175	BOWIE Is	207299	FARFIELD Is	207437	CRAWFORD Is
207033	HONEY GROVE Is	207176	BRIDGEPORT Is	207302	HELVILLE Is	207438	CAYUGA Is
207034	HUTCHING Is	207177	BELLEVUE Is	207303	LIEDERS Is	207440	FLOWER MOUND Is
207035	IRVING Is	207178	ALVORD Is	207304	FREDERICKSBURG Is	207441	HIGHLAND VILLAGE Is
207036	ITALY Is	207179	DECATUR Is	207305	LLANO Is	207442	MAHON Is
207037	ITASCA Is	207180	CLUBFAMS Is	207306	SAN SABA Is	207443	PERLSEVILLE Is
207038	JOSPER Is	207181	CORSEWAIN Is	207307	BERNARD Is	207444	BERNARD Is
207039	JOSHUA Is	207182	DENTON Is	207308	LAMPASAS Is	207448	ARVILLE Is
207040	KALIFAN Is	207183	DENSON Is	207309	MARBLE FALLS Is	207447	RED SPRINGS Is
207041	KEENE Is	207184	ENNIS Is	207310	GOLDTHAMPTON Is	207448	NORTHCREST Is
207042	LANCASTER Is	207185	HILLSBORO Is	207311	LOMETA Is	207449	JOHNTOWN Is
207043	LEWISVILLE Is	207186	MCKINNEY Is	207312	BERTRAM Is	207451	STEPHENVILLE Is
207044	BEVERLY HILLS Is	207187	SHERMAN Is	207313	QUITMAN Is	207452	COMANCHE Is
207045	MANSFIELD Is	207188	WHEATSBORO Is	207315	EULESS Is	207453	FLANK Is
207046	MAYPEARL Is	207189	DYERS Is	207316	HURST Is	207454	DILLON Is
207047	MESQUITE Is	207190	SCANA PARK Is	207317	COMO Is	207455	COMO Is
207048	MESA Is	207191	GARRETT Is	207318	CANTON Is	207456	COLEMAN Is
207049	MELOTHAM Is	207192	PETROLIA Is	207319	RED OAK Is	207457	SARVA ANNA Is
207050	MORAN Is	207193	WAXAHACHE Is	207320	DESOT Is	207458	CARBON Is
207051	MEYDA Is	207194	ODELL Is	207321	HERULEKH Is	207459	DESEMONA Is
207052	OKLAJANON Is	207195	BANKS Is	207322	BRASHEAR Is	207460	GORMAN Is
207053	PLANO Is	207198	CENTERVILLE Is	207326	POTTVILLE Is	207461	RENO (AMAR CO) Is
207054	PROSPER Is	207197	NORMANSEE Is	207327	OBREN Is	207462	SOUTH MOUNTAIN Is
207055	PULFAM Is	207198	AMBOSMILLE Is	207328	HELLER Is	207463	ARNSHA Is
207056	RIOSHE Is	207199	FAZ Is	207329	ARTIN Is	207464	ARTIN Is
207057	RICHARDSON Is	207200	TIOSA Is	207330	RDANKE Is	207465	THROCKMORTON Is
207058	RICHLAND Is	207201	GATESVILLE Is	207331	LEBAN Is	207466	SOUTHWAY Is
207059	ROCKWALL Is	207202	COLESBY Is	207332	THORNTON Is	207467	RUNAWAY BAY Is
207060	ROWLETT Is	207203	CALVERT Is	207333	CENTER POINT Is	207468	EDEN Is
207061	ROYSE CITY Is	207204	RIESEL Is	207334	FRANKLIN Is	207469	EVANT Is
207062	SANDER Is	207205	ALBANY Is	207335	BANDERA Is	207471	PADUCAH Is
207063	TERRELL Is	207206	BROOKSTON Is	207336	LIVE DALLAS Is	207472	CAREY Is
207064	VALLEY VIEW-COMCO Is	207207	DAWNORTHINGTON GARDEN Is	207337	WORTH Is	207473	TELL Is
207065	VENUS Is	207208	GOLDFIELD Is	207338	ACORN Is	207474	BEALIN BRANCH Is
207066	VERNON Is	207209	PETTY Is	207339	SPRINGTOWN Is	207475	ESTELLE Is
207067	WEST Is	207210	MONTEAGUE Is	207340	COMFORT Is	207476	GOODLETT Is
207068	WORTHAM Is	207211	ROXTON Is	207341	BLACKWELL Is	207477	PANTIGO Is
207069	SULPHUR SPRINGS Is	207212	TEAGUE Is	207343	BURKBURNETT Is	207478	WESTLAKE Is
207070	TRENTON Is	207213	BREKOND Is	207344	CHILDRESS Is	207478	ALMA Is
207071	ECTOR Is	207214	SPYDER Is	207345	DODSON Is	207480	RICE Is
207072	DODD CITY Is	207215	MUMFORD Is	207346	JEAR Is	207481	STAR HARBOR Is
207073	WATERWRIGHT Is	207216	CHANDLER Is	207347	BERNARD Is	207482	SOMERVELL Is
207074	ANNA Is	207217	NOXCE Is	207348	NEWPHIS Is	207483	LAWYER Is
207075	ABBOTT Is	207218	SANTO Is	207349	NEWCASTLE Is	207485	FARVIEW (COLLIN) Is
207076	BLOOMING GROVE Is	207219	BUCKHOLTS Is	207350	QUANAH Is	207486	HICKORY CREEK Is
207077	BELLS Is	207220	HOLLAND Is	207353	MELINGTON Is	207487	HEATH Is
207078	BELTON Is	207221	BARTLETT Is	207354	PALESTINE Is	207488	HASLET Is
207079	COOPER Is	207222	ROGERS Is	207355	LAKEVIEW Is	207488	SOUTHLAKE Is
207080	CAMPBELL Is	207223	ROCKDALE Is	207356	PLUGMANT VALLEY Is	207490	OAK LEAF Is
207081	CELESTE Is	207224	CAMERON Is	207357	SANCTUARY Is	207492	AVLON Is
207082	FAHLE Is	207225	GRANDNER Is	207358	KANAW Is	207493	KANAW Is
207083	FROST Is	207226	GEORGETOWN Is	207359	AZLE Is	207494	GLEN HEIGHTS Is
207084	LADONA Is	207227	TAYLOR Is	207360	TYLER Is	207495	RETREAT Is
207085	LEONARD Is	207228	SAGINAW Is	207361	WHITEHOUSE Is	207496	LEONA Is
207086	MARLIN Is	207229	NEWARK Is	207362	AUSTIN Is	207497	SALTLO Is
207087	MART Is	207230	MILFORD Is	207363	BEDFORD Is	207498	LITTLE ELMO Is
207088	PENELOPE Is	207231	PALMER Is	207364	SOMORA Is	207500	SAN ANGELO Is
207089	SAVOY Is	207232	ROUND ROCK Is	207365	CHRISTOVAAL Is	207501	AVOCA Is
207090	VAN ALSTINE Is	207233	BELLEVUE Is	207366	BLANETT Is	207502	MILES Is
207091	WOLFE CITY Is	207234	HUTTO Is	207367	HAY Is	207503	ROBENA Is
207092	WESTMINSTER Is	207235	LITTLE RIVER-ACADEMY Is	207368	NORTH ZULCH Is	207504	BROKTON Is
207093	TEMPLE Is	207236	KERENS Is	207369	SADLER Is	207505	ARCOR CITY Is
207094	WINTERS Is	207237	GROESBECK Is	207370	HAWLEY Is	207506	CLARENDON Is
207095	BALLINGER Is	207238	EASTLAND Is	207371	HEMIT Is	207507	HEXLEY Is
207096	TRENDAD Is	207239	POWELL Is	207372	COOPERAS COVE Is	207508	HOLLADAY Is
207097	SWEETWATER Is	207240	BARRY Is	207373	NOLANVILLE Is	207509	MESANGEL Is
207098	MEKEL Is	207241	WYLE Is	207374	TYE Is	207510	CLAY Is
207099	TRENT Is	207242	LINDSEY Is	207375	RANKER Is	207511	TODD Is
207100	DANSON Is	207243	MENSTER Is	207376	CLDEN Is	207512	ANGUS Is
207101	ROSCOE Is	207244	MYRA Is	207378	VERA Is	207513	ROSS Is
207102	TALPA Is	207245	SARF JO Is	207379	ROBINSON Is	207514	CEDAR PARK Is
207103	COLORADO CITY Is	207246	HOME Is	207381	STAR Is	207515	THE COLONY Is
207104	LORANE Is	207247	GRAPEVINE Is	207382	EARLY Is	207516	GRAYSON CO INDPK Is
207105	HUBBARD Is	207248	WHITNEY Is	207383	SYLVESTER Is	207516	TRAVIS Is
207106	MALONE Is	207249	GRANBURY Is	207384	MURKINSON Is	207519	CROSS ROADS (DENTON) Is
207107	COOLIDGE Is	207250	RAVENNA Is	207385	BUTLER Is	207521	RENO (PARKER CO) Is
207108	BRYAN Is	207251	BROWNSBORO Is	207386	BALCH SPRINGS Is	207522	BALCH VALLEY Is
207109	TRACY Is	207252	SLYBROSSE Is	207388	SUNNYVALE Is	207523	BURSHY CREEK Is
207110	LOREN Is	207253	MERIDIAN Is	207389	WIKGATE Is	207524	CORINTH Is
207111	COLLEGE STATION Is	207254	MORGAN Is	207391	CARLSBAD Is	207525	LEANDER Is
207112	FATE Is	207255	WALNUT SPRINGS Is	207392	WELLS BRANCH Is	207526	GOODCLOW Is
207113	BRUCEVILLE-BODDY Is	207256	CLETON Is	207394	NOCONA Is	207527	MCCAULLEY Is
207114	WINDOM Is	207257	CLARKVILLE Is	207395	WOODWAY Is	207528	MARSHALL CREEK Is
207115	JEMMETT Is	207258	DETROIT Is	207397	SACHEE Is	207529	BUTTERCUP CREEK Is
207116	WACOP Is	207260	HAMILTON Is	207398	COPPELL Is	207531	LAKESHORE PARK Is
207117	HEARNE Is	207261	VALLEY MILLS Is	207399	FRANKSTON Is	207532	NOLLMOOD Is
207118	REGAN Is	207262	CRANDALL Is	207400	ABLENE Is	207533	PECAN HILL Is
207119	MCGREGOR Is	207263	SEAGOVILLE Is	207401	BLUE RIDGE Is	207534	NORTHLAKE Is
207535	CORRAL CITY Is	207536	LONGVIEW Is	207537	LAUREL Is	207538	ROLLING MEADOWS Is
207539	LAKESIDE Is	207539	BAINBRIDGE Is	207540	LOFTIN Is	207541	JAMBRIDGE Is
207542	KILLLAND Is	207542	GILBERT Is	207543	WAGNER Is	207544	WAGNER Is
207545	WAGNER Is	207545	WAGNER Is	207546	WAGNER Is	207546	WAGNER Is
207547	WAGNER Is	207547	WAGNER Is	207548	WAGNER Is	207548	WAGNER Is
207549	WAGNER Is	207549	WAGNER Is	207550	WAGNER Is	207550	WAGNER Is
207551	WAGNER Is	207551	WAGNER Is	207552	WAGNER Is	207552	WAGNER Is
207553	WAGNER Is	207553	WAGNER Is	207554	WAGNER Is	207554	WAGNER Is
207555	WAGNER Is	207555	WAGNER Is	207556	WAGNER Is	207556	WAGNER Is
207557	WAGNER Is	207557	WAGNER Is	207558	WAGNER Is	207558	WAGNER Is
207559	WAGNER Is	207559	WAGNER Is	207560	WAGNER Is	207560	WAGNER Is
207561	WAGNER Is	207561	WAGNER Is	207562	WAGNER Is	207562	WAGNER Is
207563	WAGNER Is	207563	WAGNER Is	207564	WAGNER Is	207564	WAGNER Is
207565	WAGNER Is	207565	WAGNER Is	207566	WAGNER Is	207566	WAGNER Is
207567	WAGNER Is	207567	WAGNER Is	207568	WAGNER Is	207568	WAGNER Is
207569	WAGNER Is	207569	WAGNER Is	207570	WAGNER Is	207570	WAGNER Is
207571	WAGNER Is	207571	WAGNER Is	207572	WAGNER Is	207572	WAGNER Is
207573	WAGNER Is	207573	WAGNER Is	207574	WAGNER Is	207574	WAGNER Is
207575	WAGNER Is	207575	WAGNER Is	207576	WAGNER Is	207576	WAGNER Is
207577	WAGNER Is	207577	WAGNER Is	207578	WAGNER Is	207578	WAGNER Is
207579	WAGNER Is	207579	WAGNER Is	207580	WAGNER Is	207580	WAGNER Is
207581	WAGNER Is	207581	WAGNER Is	207582	WAGNER Is	207582	WAGNER Is
207583	WAGNER Is	207583	WAGNER Is	207584	WAGNER Is	207584	WAGNER Is
207585	WAGNER Is	207585	WAGNER Is	207586	WAGNER Is	207586	WAGNER Is
207587	WAGNER Is	207587	WAGNER Is	207588	WAGNER Is	207588	WAGNER Is
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Service Area	Description	Service Area	Description	Service Area	Description	Service Area	Description
208016	ELECTRA Co	208161	KNOX CITY Co	208284	MELISSA Co	208423	ROBERT LEE Co
208019	EMERALD Co	208162	LACY LAKEVIEW Co	208285	REDFALG GAP Co	208424	TRUMBULL Co
208020	EMERALD Co	208163	YENBERT Co	208286	TUSCOLA Co	208425	REESE Co
208021	EVERMAN Co	208164	ROCHESTER Co	208287	LANAN Co	208426	PECKTON Co
208022	FARMERSVILLE Co	208165	RULE Co	208288	CALDAEL Co	208427	KOSSSE Co
208023	FERRIS Co	208166	HASKELL Co	208289	MILLEN Co	208428	SHADY SIDRES Co
208024	FORNEY Co	208167	ELM MOTT Co	208291	EUSTACE Co	208429	YANTS Co
208025	FORRESTON Co	208168	STANFORD Co	208292	CISCO Co	208430	BLUM Co
208026	FRISCO Co	208169	HAMILTON Co	208293	FARMERS BRANCH Co	208431	RIO VISTA Co
208027	GARLAND Co	208170	ARLINGTON Co	208294	POTTSPORO Co	208432	PARADISE Co
208028	GRANBERRY Co	208171	ROTAND Co	208295	BOKATA Co	208433	BRITOL Co
208029	GREENVILLE Co	208172	ROBY Co	208296	HYDRADALE Co	208434	EDOM Co
208030	HARROLD Co	208173	ANSON Co	208297	BUFFALO Co	208435	BENVAEHLER Co
208031	BOYD Co	208174	SUNSET Co	208298	THRALL Co	208436	LEWINGTON Co
208032	HENRIETTA Co	208175	BOWIE Co	208300	FAIRFIELD Co	208437	CRAWFORD Co
208033	HONEY GROVE Co	208176	BRIDGEPORT Co	208302	HERRVILLE Co	208438	CAYUGA Co
208034	HUTCHINS Co	208177	BELLEVUE Co	208303	LEIDERS Co	208440	FLOWER MOUND Co
208035	IRVING Co	208178	AVOID Co	208304	FRIEDRICHSBURG Co	208441	HIGHLAND VILLAGE Co
208036	ITALY Co	208179	DECATUR Co	208305	LLANO Co	208442	MANOR Co
208037	ITASKA Co	208180	CLERMONT Co	208306	GAN SHA Co	208443	PULLERSVILLE Co
208038	JOSHEPHE Co	208181	CORSEWANA Co	208307	BLUNNET Co	208444	MEWAY Co
208039	JOSHUA Co	208182	DENYON Co	208308	LAMPASAS Co	208448	ARGYLE Co
208040	KALFMAN Co	208183	DENSON Co	208309	MARBLE FALLS Co	208447	RED SPRINGS Co
208041	KEENE Co	208184	ENNIS Co	208310	GOLDTHWAITE Co	208448	NORTHCREST Co
208042	LANCASTER Co	208185	HILLSBORO Co	208311	LOMETA Co	208449	JOHNTOWN Co
208043	LAWMILLE Co	208186	MCKINNEY Co	208312	BERTRAM Co	208451	STEPHENVILLE Co
208044	SEVERLY HILLS Co	208187	SHERMAN Co	208313	GLITMAN Co	208452	COXMANCHE Co
208045	MANFIELD Co	208188	WATTSBORO Co	208315	EULESS Co	208453	DURIN Co
208046	MAYFIELD Co	208189	EVERS Co	208316	HARTE Co	208454	DELSON Co
208047	MESQUITE Co	208190	IGNA PARK Co	208317	COMO Co	208455	GLISTINE Co
208048	MEDIA Co	208191	CANNETT Co	208318	CANTON Co	208456	COLEMAN Co
208049	MIDLTHAM Co	208192	PETROLA Co	208319	RED OAK Co	208457	SANTA ANNA Co
208050	MORAN Co	208193	WAWAHACHE Co	208320	DESOTO Co	208458	CARBON Co
208051	NEVADA Co	208194	ODELL Co	208324	HEMLOCK Co	208459	DESEMONA Co
208052	OKLAUNION Co	208195	BANGS Co	208325	BRASHEAR Co	208460	GORMAN Co
208053	PLANO Co	208196	CENTERVILLE Co	208326	POTTSMILLE Co	208461	RENS (LANAR CO) Co
208054	PROSPER Co	208197	NORWICH Co	208327	CORREN Co	208462	SOUTH PLANTAN Co
208055	PLUMAS Co	208198	HACKSOMVILLE Co	208330	WELLEN Co	208463	ANKONA Co
208056	PLUMAS Co	208199	HICO Co	208331	JUSTIN Co	208464	AVERY Co
208057	RICHARDSON Co	208200	TIOGA Co	208332	ROANKE Co	208465	THROCKMORTON Co
208058	RICHARDSON Co	208201	GATESVILLE Co	208331	LPAN Co	208466	SOUTHMAID Co
208059	ROCKWALL Co	208202	OGLESBY Co	208332	THORNTON Co	208467	RANAWAY BAY Co
208060	ROWLETT Co	208203	CALVERT Co	208333	CENTER POINT Co	208468	EDEN Co
208061	ROYSE CITY Co	208204	RESEL Co	208334	FRANKLIN Co	208469	EVANT Co
208062	SANBEX Co	208205	ALBANY Co	208335	BARBERA Co	208471	PADDOCK Co
208063	TEBER Co	208206	ROOSTON Co	208337	LAFAYETTE Co	208472	CHERRY Co
208064	VALLEY VIEW-DOCK CO Co	208207	OKLAHOMA-SPRING Co	208337	ELAPHIN Co	208473	TELL Co
208065	VENUS Co	208208	GOODEY Co	208338	ADDOSON Co	208474	NEWLIN-EMIRTON Co
208066	VERNON Co	208209	PETTY Co	208339	SPRINGTOWN Co	208475	ESTELINE Co
208067	WEST Co	208210	MONTAGUE Co	208340	COMFORT Co	208476	GOODETT Co
208068	WORTHAM Co	208211	ROXTON Co	208341	BLACKWELL Co	208477	PANTOSO Co
208069	SULLY SPRINGS Co	208212	TEAGUE Co	208343	BURKBURNETT Co	208478	WESTLAKE Co
208070	TRENTON Co	208213	EREMOND Co	208344	CHIDRESS Co	208479	ALMA Co
208071	ECTOR Co	208214	SPYDER Co	208345	DODSON Co	208480	RICE Co
208072	DODD Co	208215	WILMER Co	208346	JEAN Co	208481	STAR WARRIOR Co
208073	WILKINSON Co	208216	CHANDLER Co	208347	HERLAND Co	208482	SOMERVALE Co
208074	ANNA Co	208217	NOVICE Co	208348	MEMPHIS Co	208483	LAVON Co
208075	ABBOTT Co	208218	SANFO Co	208349	NEWCASTLE Co	208485	FAIRVIEW (COLLIN) Co
208076	BLOOMING GROVE Co	208219	BUCKHOLTS Co	208352	QUANAH Co	208486	HICKORY CREEK Co
208077	BELLS Co	208220	HOLLAND Co	208353	WELLINGTON Co	208487	HEATH Co
208078	BELTON Co	208221	BARTLETT Co	208354	PALESTINE Co	208488	HASLET Co
208079	COOPER Co	208222	ROBERTS Co	208355	LAKESIDE Co	208489	SOUTH LAKE Co
208080	CAMPBELL Co	208223	ROCKDALE Co	208356	PLANTAN VALLEY Co	208490	OAK LEAF Co
208081	CELESTINE Co	208224	CAMERON Co	208357	SANCTUARY Co	208492	VALCOUR Co
208082	FARLE Co	208225	GRANDER Co	208358	KAMAY Co	208493	PAINT ROCK Co
208083	FROST Co	208226	GEORGETOWN Co	208359	AZLE Co	208494	GLEN HEIGHTS Co
208084	LADONA Co	208227	TAYLOR Co	208360	TYLER Co	208495	RETREAT Co
208085	LEONARD Co	208228	SAGINAW Co	208361	WHITEHOUSE Co	208496	LEONA Co
208086	MARLIN Co	208229	NEWARK Co	208362	AUSTIN Co	208497	SALT LICK Co
208087	MART Co	208230	MCFORD Co	208363	BEDFORD Co	208498	LITTLE ELM Co
208088	PENELOPE Co	208231	PALMER Co	208364	SOKORA Co	208500	SAN ANGELO Co
208089	SANDY Co	208232	ROJURO ROCK Co	208365	CHRISTIAN Co	208501	AVOCA Co
208090	VAN ALSTINE Co	208233	BELLAIR Co	208366	BLAINE Co	208502	ALLEN Co
208091	WOLFE CITY Co	208234	HUTCO Co	208367	HAY Co	208503	ROWENA Co
208092	WESTMINSTER Co	208235	LITTLE RIVER-ACADEMY Co	208368	NORTH ZILLICH Co	208504	BROCK Co
208093	TEMPLE Co	208236	KERENS Co	208369	SADLER Co	208505	ARCHER CITY Co
208094	WINTERS Co	208237	GROESBECK Co	208370	HAWLEY Co	208506	CLARENDON Co
208095	BALLINGER Co	208238	EASTLAND Co	208371	HEWITT Co	208507	HEDLEY Co
208096	TRINIDAD Co	208239	POWELL Co	208372	COOPER'S GOWE Co	208508	HOLLIDAY Co
208097	SWEETWATER Co	208240	BARRY Co	208373	NOLANVILLE Co	208509	MEDANGEL Co
208098	MERKEL Co	208241	WILEY Co	208374	WILEY Co	208510	CLAY Co
208099	TRENT Co	208242	LEDSAY Co	208375	RANKER Co	208511	TOCO Co
208100	DAWSON Co	208243	MUNSTER Co	208376	OLDEX Co	208512	ANGUS Co
208101	ROSCOE Co	208244	JAYRA Co	208378	VERA Co	208513	ROSS Co
208102	TALPA Co	208245	SANT JO Co	208379	ROBINSON Co	208514	CEDAR PARK Co
208103	COLORADO CITY Co	208246	HOME Co	208381	STAR Co	208515	THE COLONY Co
208104	LORANE Co	208247	GRAPEVINE Co	208382	EARLY Co	208516	GRAYSON CO IMP Co
208105	HUBBARD Co	208248	WHITNEY Co	208383	SILVESTER Co	208518	TRAVIS Co
208106	MILONE Co	208249	GRANBURY Co	208384	MURKINSON Co	208519	CROSS RICHARDS (DENTON) Co
208107	COOLIDGE Co	208250	FRENBERG Co	208385	GILFERT Co	208521	REXFORD (DENTON) Co
208108	BRYAN Co	208251	BROWNSSBORO Co	208386	BALCH SPRINGS Co	208522	SUN VALLEY Co
208109	TROY Co	208252	GLEN ROSIE Co	208388	SANNAVALE Co	208523	BRUSHY CREEK Co
208110	LORENA Co	208253	MENDIAN Co	208389	WINGATE Co	208524	CORINTH Co
208111	COLLEGE STATION Co	208254	MORGAN Co	208391	CARLEBAD Co	208525	LEANDER Co
208112	FATE Co	208255	WALNUT SPRINGS Co	208392	WELLS BRANCH Co	208526	GOODLOW Co
208113	BRUCEVILLE-EDDY Co	208256	CLIFTON Co	208384	NOONAN Co	208527	MCCALLLEY Co
208114	WRENCH Co	208257	CLARKSVILLE Co	208393	WOODWAY Co	208528	MARRALL CREEK Co
208115	JENNET Co	208259	ESTROFF Co	208397	SANDRICE Co	208529	BUTTENFELP CREEK Co
208116	MCCOY Co	208260	HAMILTON Co	208398	COFFEE Co	208531	WINDOLPARK Co
208117	HEARNE Co	208261	VALLEY MILLS Co	208399	FRANKSTON Co	208532	KHOLWOOD Co
208118	REAGAN Co	208262	CRANDALL Co	208400	ABELENE Co	208533	PECAN HILL Co
208119	MCGREGOR Co	208263	SEAGOVILLE Co	208401	BLUE RIDGE Co	208534	NORTH LAKE Co
208120	LULLINI Co	208264	MANKO Co	208402	PRINCETON Co	208535	CENTRAL CITY Co
208122	DUNCANVILLE Co	208265	KEIP Co	208404	ALBA Co	208536	LONGVIEW Co
208123	AUBREY Co	208266	ATHENS Co	208405	POINT Co	208537	LAKEPORT Co
208124	COLLINSVILLE Co	208267	STRAWN Co	208406	LONG OAK Co	208538	ROLLING MOUNTAINS Co
208125	PLOT POINT Co	208271	GORDON Co	208407	COLLETT Co	208539	BALMORAL Co
208127	ALLEN Co	208272	VALERA Co	208408	EMORY Co	208540	SABRE Co
208146	STREETMAN Co	208273	LOTT Co	208409	CROCKLEY Co	208541	ELMA LAKE Co
208151	DEPORT Co	208274	MALAKOFF Co	208411	WATLUGA Co	208542	MOBILE CITY Co
208152	AURORA Co	208275	ROSELUD Co	208412	HARKER HEIGHTS Co	208543	SANDWOOD Co
208153	ENLACE Co	208276	BLOSSOM Co	208413	POYNOR Co	208544	VALLEY VIEW (WACHTA) Co
208154	RHINELAND Co	208277	PECAN GAP Co	208415	KRUM Co	208545	TROPHY CLUB Co
208155	SEYMOUR Co	208278	CHICO Co	208416	POMPER Co	208546	COFFEL GASLIGHTS Co
208156	BENJAMIN Co	208279	CHILTON Co	208417	CHAPEL HILL Co	208547	KWAN PARK GAS LIGHTS Co
208157	TRUSSCOTT Co	208280	OSCEOLA Co	208418	COLLETTVILLE Co	208548	OFFICE Co
208158	MUNDAY Co	208281	SCURRY Co	208419	IMPACT Co	208550	MAMBRID Co
208159	GOREE Co	208282	YELUJANA Co	208420	ELMO Co	208552	GILLLAND Co
208160	GRAND PRAIRIE Co	208283	REDELL Co	208421	TOM BEAN Co	208553	KURTEN Co
208588	CASHON COMMUNITY Co	208587	RIVER CREEK Co	208586	HORSESHOE Co	208589	PECANWAY Co
208590	WACHTA FALLS Co	208591	SHADY SIDRES Co	208592	TALTY Co	208593	DOUBLE OAK Co
208594	PARSONS Co	208595	BRUCEVILLE Co	208596	CROWELL Co	208597	HEMLOCK Co
208598	EDWARDS Co	208599	DESEMONA Co	208600	SHEPPARD AFB Co	208601	VALLEY VIEW Co
208602	WALLS POINT Co	208603	PORT ARTHUR Co	208604	BAGWELL Co	208605	CLINEY Co
208606	CLINEY Co	208607	CLINEY Co	208608	CLINEY Co	208609	CLINEY Co
208610	CLINEY Co	208611	CLINEY Co	208612	CLINEY Co	208613	CLINEY Co
208614	CLINEY Co	208615	CLINEY Co	208616	CLINEY Co	208617	CLINEY Co
208618	CLINEY Co	208619	CLINEY Co	208620	CLINEY Co	208621	CLINEY Co
208622	CLINEY Co	208623	CLINEY Co	208624	CL		

Service Area	Description	Service Area	Description	Service Area	Description	Service Area	Description
700346	Franklin County	700188	Hurst	700321	Wilhoitouse	812156	Monticelli
700347	Bowie	700187	Hicksville	700322	Wahala Falls (Wichita County)	812157	Johnson City
700348	Bonham	700186	Irving	700323	White City	812158	Elksteinhous
700350	Bryan	700189	Iowa Park	700324	Wyle	812162	Akoo ISD, CL
700351	Bonnie	700190	Itasca	700330	Oklahoma Univcorp	812163	Atlington
700353	Buffalo	700191	Jackoboro	700331	Rolling Meadows Univcorp	012164	Marion
700354	Grimes County	700192	Josephine	700337	Outside City Limits-Jurca Only	812165	Wynfield
700355	Burkhead	700193	Joshua	700338	Suspense Balance	812166	Puajudi
700356	Burleson	700194	Judith	700340	LAB (BMA)-Lip	812168	Ridford
700357	Burnet	700195	Kay	700341	Texas TRC - Regulated	812169	BlackSobri
700358	Caddo Mills	700196	Kelbman	700342	Texas TRC - Regulated	812170	Gaffney SC
700360	Hamilton County	700197	Keene	700343	OMaha	812175	Galinsville GA
700361	Bethel Storage LSP Pipeline	700198	Keller	700344	Snyder Compressor Station	812180	Ockibus
700362	Opalika Comp-Henderson County	700199	Kemp	700345	Howard - Enbridge Compressor	812181	Viden
700363	North Henderson Comp LSP Pipe	700200	Keras	700350	WHA & Compressor Station	812182	Vandalla
700364	Tri-Cities M-Line Comp LSP PI	700201	Kerrville	710003	NSL-Alamos Only	812183	Bristel
700365	Onton	700202	Kileen	711000	NSL-Partnership	812189	Kiesick
700366	Tri-Cities Stor Comp LSP Pipe	700203	Knox City	711001	NSL-Howard - ETP Compressors	812191	Hammill
700367	Hill County	700204	Lake Dallas	711002	NSL-Fordler Compressor	812192	Garden
700368	Hood County	700205	Lamesa	800000	Storage-Corporate	812195	Palmyra
700371	Carrollton	700206	Lake Worth Village	800001	Barney	812460	Boysing Green
700372	Cayuga	700207	Lampasas	800002	Kansas	812681	Edna
700373	Cedar Hill	700208	Lancaster	800003	Suspense Center	812692	Kahola
700374	Hud County	700209	Levinton	810000	Transla Energy Services	812603	La Belle
700375	Cedar Park	700210	Lewisville	810700	Lafayette-TL Energy Services	812604	La Grange
700376	Jack County	700211	Leander	810701	TLR-Hansford	812606	Memphis
700378	Claco	700212	LSP New-Abene Compressor	810702	TLR-Hatchtopch	812605	Elkasheth
700380	Clarksville	700213	LSP New-Snyder Compressor	810703	Wardlaw-TL Energy Services	812608	Bilala VA
700381	Chapel Hill	700214	LSP-Charlton Compressor	810706	Waxy-TL Energy Services	812607	Abingdon
700382	Clatsop	700215	Little River Academy	810729	OKA-TLES	813000	Greely Energy Services
700385	Chillicothe	700217	Longview(Gregg County)	810736	New Iberia-TL Energy Services	813250	Bonner Springs-GES
700384	College Station	700218	Waha Header LSP Pipeline	811000	WKG Energy Services	813251	Bonner Springs-GES
700385	Colleyville	700222	LSP New-Peoth Storage	811500	Owensboro	813252	Kansas City
700386	Lower County	700223	LSP New-Clarkson Compressor	811501	Beaver Dam	813253	Edwardsville-GES
700387	Clyde	700224	LSP New-Catridge Compressor	811502	Calhoun	813254	Eudea-GES
700389	Comanche	700225	Maryland Compressor LSP Pipe	811503	Cherokee	813255	GES-LAWOce
700390	Colleton	700226	LSP New-Snyder Compressor	811504	Fordville	813256	De Soto-GES
700391	Lumpkin County	700227	Hickelby Compressor-LSP	811505	Hartsville	813257	Wilton-GES
700392	Leon County	700228	Manfield	811506	Hartford	813258	GES-Charlene City
700394	Coppell	700229	Moffit	811507	Hawesville	813259	GES-Shawnee - R
700390	Madison County	700230	Maryland	811508	Whitesville	813261	Lenaev-GES
700397	Corinth	700231	McKinney	811515	Madisonville	813262	Okaha-GES
700398	Corlona	700232	Madisonville	811516	Earlington	813263	Beechler-GES
700399	McIntosh County	700233	Marble Falls	811517	Hanson	813264	Roseville-GES
700400	Milland County	700234	Marquette	811518	McIntosh Cup	813265	Lynch Park-GES
700401	Blinn County	700235	Merida	811519	Natoma	813266	Paducah
700402	JRChick County	700236	Middletown	811520	St Charles	813267	Lake of the Forest-GES
700404	Dallas	700237	Nickolman	811521	Seabrae	813268	Mercedale Typ-GES
700405	Navarro County	700238	Monahans	811522	Dren	813269	Wisey-GES
700406	Decatur	700239	Moody	811523	Slaughter	813270	Almont
700407	Door Park	700240	Murchison	811524	South Henderson	813271	Fairmont Township-GES
700409	DeWitt	700241	Nevasa	811527	Weg Measurement	813273	Pleasanton-GES
700410	Parker County	700242	Newark (Waco County)	811530	Princeton	813274	Maxwell City-GES
700411	Denon	700243	Nilesville	811531	Oriskany	813275	GES-Pleasant
700412	Denote	700244	Nixoma	811532	Dawson Springs	813276	GES-Fulton
700414	Rains County	700245	North Richland Hills	811533	Eddyville	813277	GES-Redfield
700415	Dallas	700246	Northlake	811534	Marion	813278	Fort Scott-GES
700417	Duncanville	700247	Oakwood	811535	Fredonia	813279	Fairmont Township-GES
700418	Rennels County	700248	Ovilla	811537	Hopkinsville	813280	Potomac Township-GES
700419	Eury	700249	Howard Compressor LSP Pipeline	811538	Crofton	813281	Shelburn Township-GES
700420	Eastland	700250	O'Brien	811540	Greenville	813282	Freedom Typ-GES
700421	LSP New-Lake Dallas Storage	700251	Palentine	811541	Central City	813283	Alamogordo Typ-GES
700422	Lipan Storage LSP Pipeline	700252	Palmer	811542	Bremen	813284	Onaga Typ-GES
700423	New York Storage LSP Pipeline	700253	Paradise	811543	Powderly	813285	Scott Township-GES
700428	Edson	700254	Paris	811544	Sacramento	813286	MJ Creek Township-GES
700427	San Sabu County	700256	Penelope	811545	Rural Owensboro	813300	Harrington-GES
700428	Lite 73 Compressor LSP	700257	Delano	811546	Rural Madisonville	813301	Delaware-GES
700430	Soury County	700258	Central Compressor-Pilot Point	811547	Rural Paducah	813302	Lost Springs-GES
700430	Smith County	700261	Poynor	811548	Rural Bowling Green	813304	Township #7-GES
700431	Enthous	700263	Prosper	811549	Rural Danville	813300	Central Grove-GES
700432	Emery	700265	Chilman	811550	Paducah	813301	Central Grove 2-GES
700433	Erisk	700266	Rangers (Outside Hospital District)	811551	Calvert City	813302	Walla City-GES
700434	Tom Green County	700267	Red Oak	811552	Georgetown	813304	Cottonwood Falls-GES
700435	Evanston	700268	Reese-Lamar Co	811553	Grand Rivers	813305	GES-Strong City
700436	Fairfield	700269	Rhome	811555	Mayfield	813305	Marion-GES
700437	Fairview (Collin)	700270	Rice	811556	Water Valley	813306	Hickory-GES
700438	Fairview (Wise)	700271	Richardson	811557	Wingo	813307	Linnville-GES
700439	Farmers Branch	700272	Richardson	811558	Symons	813308	GES-Marion Lake
700440	Fate	700273	Riesel	811560	Bowling Green	813309	Peabody-GES
700441	Ferris	700274	Ridgeland	811562	Russellville	813310	Tampa-GES
700443	Flower Mound	700275	Robert Lee	811563	Adairville	813351	Palmer-GES
700444	Forney	700276	Rockwall	811564	Elton	813352	Audine-GES
700445	Wine County	700277	Round Rock	811565	Franklin	813353	Ramona
700446	Fort Worth	700278	Rovitt	811566	Auburn	813354	Florence-GES
700448	Frisco	700279	Eastland Memorial Hospital District	811567	Wauburn	813356	Clear Creek Township-GES
700450	Fredricksburg	700280	Royse City	811570	Glasgow	813364	Peabody, KS-GES
700451	Frost	700281	Runaway Bay	811571	Cave City	813365	Yates Center-GES
700452	Galveston	700282	San Angelo	811572	Hueville	813366	Yates Center-GES
700453	Gardard	700284	Saginaw	811573	Horse Cove	813367	Colfax-GES
700454	Galveston	700285	Savoy	811574	Mainforkville	813368	Independence-GES
700455	Garratt	700287	Seagrville	811575	Caldwell	813368	Johnson County-Claha
700456	Georgetown (Outside SPD)	700288	LSP Pipeline	811576	Park City	813370	Ness City-GES
700457	Glen Rose	700290	Shady Stores	811577	Seth's Grove	813371	Baize-GES
700458	Godley	700292	Sherman	811580	Danville	813372	GES-Alexander
700459	Gordon	700293	Snyder	811581	Hartsville/Marland	813373	GES-McCraken
700460	Gosman	700294	Sumerville	811582	Junction City	813374	Danville-GES
700461	Granbury	700295	Indirect Const Overhead	811583	Lewistown	813375	Anthony, KS-GES
700462	Grant Prairie	700296	Sassa Arms	811584	Perryville	813376	GES-Irmorell
700463	Greenview	700297	Fort Worth Crane Control District	811585	Stanford	813377	Smith Haven-GES
700464	Greenville	700298	Sherman Compressor	811587	Lebanon	813378	Caldwell-GES
700465	Grapewine	700299	Springtown	811588	Springfield	813379	GES-Hazleton
700466	Groesbeck	700301	Stephenville	811590	Harrisburg	813380	Fredonia
700467	Hemilton	700302	Sugar Land	811591	Grensburg	813381	Galesburg
700468	Hidalgo	700303	Sulphur Springs	811592	Campbellville	813382	Linnwood
700469	Heuro	700304	Sunnyvale	811593	Grensburg	813383	Anthony-GES
700470	Isle Compressor LSP Pipeline	700305	Sweetwater	811595	Shilohville	813384	Mount Valley
700471	Isleth	700306	Taylor	811596	Lanesburg	813385	Bucala-GES
700472	North Zick Compressor LSP Net	700307	Teague	811599	Wag BIAAG	813386	Nash-GES
700473	Hickel	700308	Temple	812000	United Cities Energy Services	813387	Toronto-GES
700474	Gulf Coast Sys - Line V4 LSP P	700309	Terrell	812130	Union City	813388	GES-Danville
700475	Kaly Compressor LSP Pipeline	700310	The Colony	812135	Columbia	813389	Spring Hill
700476	Waller Compressor LSP Pipeline	700311	Tioga	812140	Shelbyville	813390	Batztalor Township-GES
700477	Heenlota	700313	Tyler	812144	Franklin	813405	GES-Johnson
700478	Grosbeck Compressor LSP Pipeline	700314	Vernon	812145	Martinsboro	813406	Marion-GES
700480	Henderson	700315	Venus	812151	Maryville	813451	Big Bow Township-GES
700481	Holney Creek	700316	Waco	812152	Johnson City	813458	Marion Township-GES
700483	Hillboro	700317	Tye	812153	Kingsport	813459	Stanton Township-GES
700484	Hillland	700318	Washachle	812154	Tri-Cities	813460	Richfield Township-GES
700485	Hubbard	700319	Wahau Springs	812155	Green	813461	Westala Township-GES

Service Area	Description	Service Area	Description	Service Area	Description
813465	Ujosee-GES	814045	Silverton	880130	Union City-Rental Division
813466	Hickok-GES	814046	Chattahoochee	880132	Brownwood Corporate Office
813467	Sherman Township-GES	814047	Tulsey	880135	Columbia-Rental Division
813468	Subvan Township-GES	814048	Litchfield	880140	Shelbyville-Rental Division
813469	Litchain Township-GES	814049	Melrose	880144	Franklin
813470	Hirenoy Township-GES	814050	Surdin	880145	Marlboro-Rental Division
813475	Syracuse-GES	814051	Anheuser-EES	880151	Maryville-Rental Division
813476	Kenda-B-GES	814052	Anton	880153	Kingsport
813477	Bear Creek Township-GES	814053	Olton	880154	Brick-Rental Division
813478	Coolidge Township-GES	814054	Earth	880155	Groesbeck-Rental Division
813479	Mindall Township-GES	814055	Levelland	880156	Morrisdale-Rental Division
813480	Lamont Township-GES	814056	Lubbock	880159	Jackson City
813481	Liberty Township-GES	814057	Abeznethy	880164	Marion
813482	Syracuse Township-GES	814058	Shallowater	880165	Widewater
813483	Hartland Township-GES	814059	Kiskadee	880166	Pulaski
813557	Big Bow Township-GES	814060	Rails	880168	Roadford
813800	Nich H-B-GES	814061	Lorenzo	880169	Blacksburg
813801	Hume-GES	814062	Croabylon	880170	Gaffney-Rental Division
813802	Denver-GES	814063	Skion	880173	Groesbeck-Rental Division
813810	Cresley	814064	Spoutland	880190	Columbus
813811	Ault	814065	Past	880191	Varden
813812	Edson	814066	Wilson	880192	Vandala-Rental Division
813813	Gears	814067	Tahoka	880194	Salton
813814	GES-Grand City	814068	O'Donnell	880195	Hartburg-Rental Division
813815	Gilcrest	814069	Lamesa	880196	Melrose-Rental Division
813816	Hudson	814070	Brownfield	880198	Keokuk
813817	Keeneston	814071	Ropesville-EES	880199	Nashville
813818	GES-Kenney	814072	Meadow	880191	Hemphill
813819	Lufkin	814073	Seagraves	880192	Canton
813820	Lucerne-GES	814074	Stemrole	880195	Windsor
813821	Flattville	814075	Midland	880200	Yates Center
813823	Pierce	814076	Stanton	880207	Coffeyville
813824	Prospect Valley-GES	814077	Odeesa	880208	Independence
813825	Roggen	814078	Weithart-EES	880209	Ozama
813826	Nona	814079	Walworth	880201	Overland Park
813827	Outside Ault-GES	814080	New Deal	880202	Energy Park I
813828	Outside Edson-GES	814081	Springdale-EES	880203	Energy Park II
813831	Outside Gilcrest-GES	814082	Vega	880204	Energy Park III
813832	Outside Groesbeck-GES	814083	Hart	880205	Elizabeth-Rental Division
813838	Outside Plateau-GES	814086	Welch	880206	Bristol, VA
813845	Oriskany	814087	Edmonson-EES	880207	Ablington
813846	Meeker	814088	New Home	880208	Exploration Division
813847	Haydon	814089	Stryer-EES	880209	General Office
813848	Outside Hayden-GES	814090	Wage of Tangierwood-EES	880210	No name on file
813850	Outside Gray-GES	814091	Nazareth	880211	No name on file
813855	Shenandoah Springs	814092	Walton	880212	No name on file
813856	Illbert-GES	814093	Roseton Canyon	880200	Atmos Power Systems (Formerly Leasing)
813857	Outside Shenandoah Springs-GES	814094	EES-Timbercreek Canyon	880201	Number of Propane Customers
813860	Canon City	814095	Los Ybanes	880202	No Center Name on File
813861	Fireside, Co	814097	Opyka	880203	Suspense Center
813862	Portland-GES	814098	Buffalo Spring Lake	880204	Teen Power Projects
813863	Portose	814100	Bushland	880205	Bolivar
813864	Wheatland	814114	Dawn	880206	Shelby
813865	Rockwell-GES	814119	Epine	880209	COLUMBUS - RENTAL
813866	Outside Canon City-GES	814171	Lamarsh	880144	GENERAL OFFICE - RENTAL
813873	Selma	814201	Claude	880170	GAFFNEY - RENTAL
813874	GES-Poncha Springs	815000	Atmos Energy Marketing LLC	880175	GAINESVILLE - RENTAL
813875	GES-Northrop	816000	Atmos NonManipulated Shared Services	880200	Non-Utility Eliminations
813877	Outside Poncha-GES	817000	WMS Storage Inc	880200	AEM Intercompany Elms
813880	Garrison	817001	East Diamond	880200	HYMEX-States Division Elm
813881	Crested Butte	817002	Crofton	880200	Anarolo Elimination
813882	Mount Crested Butte-GES	817003	Atlan Pipeline	880200	Triangle Elimination
813883	Outside Crested Butte-GES	817004	Tar Springs Storage Field	880200	Atmos Energy Corporation Cons (Elm)
813885	Outside Gunnison-Gunnison County-GES	818000	Atmos Pipeline & Storage Inc (Formerly Atmos Storage)	880200	Atmos Energy Company (BU Elm)
813901	Lamar	818001	Atmos Storage Lafayette Storage Field	880200	Atmos Storage (Elm)
813902	GES-Energy Park I	818002	Atmos Storage Ft. Necessity	880200	Atmos Energy Services (Elm) Atmos Storage (Elm)
813903	GES-McClave	820000	AEM Corporate	880200	Enervest Inc (Elm)
813904	Brandee	821000	Woodward Corporate	880200	Atmos Energy Marketing (Elm)
813905	Eads	821001	Southern Resources	880200	Other Operating Companies (Elm)
813906	Brick	822000	TLS-Corporate	880200	West Texas Div Enermetry (Elm)
813907	Granada	822001	TLS-FI Necessity	880200	Blueflame (Elm)
813908	Hartman	823000	TLG-Corporate	880200	Mid-Ten Eliminations
813909	GES-Hobby	824000	WMLLC Frontline	880200	Straight Creek Eliminations
813910	Hammann-GES	825000	AEM - Owensboro, KY	880200	Distribution & AEM (Elm)
813911	Wiley	825001	AEM - Louisville, KY	880200	Pipeline & Storage (Elm)
813921	Outside Lamar-GES	826000	WMLLC New Orleans		
813922	Outside Wiley-GES	827000	WMLLC Dallas		
813924	Springfield	828000	AEM-Louisiana		
813925	GES-Pittsboro	829000	Fort Necessity Gas Storage, LLC		
813926	Two Buttes-GES	830000	Walmart		
813927	Wax	831000	AEM-Fair Hope, AL		
813928	Walsh	832000	AEM-Oucha, KS		
813930	Outside Springfield-GES	833000	AEM-Vergina Search, VA		
813935	Durango	834000	AEM - Louisville, KY		
813936	Outside Durango-GES	835000	Straight Creek Gathering, LP		
813938	Cortez	840000	PDH Holdings		
813939	Dobson	850000	Propane		
813940	Macon	861000	Shreveport		
813941	Dove Creek	862000	Atlas Engineering Interconnect		
813942	Culture-GES	863000	O'Brien Resources		
813943	Egan-GES	864000	NHHS LLC		
813944	Outside Cortez-GES	865000	Straight Cr Gathering LP		
814000	Energys Energy Services Trust	866000	Phoenix Gas Gathering Company		
814001	Big Spring	867000	Straight Cr Gathering Co LLP		
814002	Forsan-EES	870001	Ibola Gas Transmission		
814003	Ocala	866000	Prak City		
814006	Pampa	869000	Pioneer CBM		
814007	Parham	870000	Utility Services		
814009	West Texas Div Office	870001	No name on file		
814010	Asa	870002	No name on file		
814015	Fritch	870003	No name on file		
814016	Sanford	870004	No name on file		
814020	Dalhart	870005	Exploration		
814021	Channing	870006	Woodward Marketing		
814022	Hartley-EES	870007	General Office		
814031	Fallsdale	870008	General Office		
814032	Horsford	870009	No name on file		
814033	Filom	870010	Utility Services		
814034	Bolivar	870011	Field Services		
814035	Dewitt	870012	Natural Gas Brokerage		
814036	Chynon	870013	Energy Marketing		
814037	Hobby	870014	Applianceguard		
814038	Tulia	870015	Suspense Center		
814039	Kress	870170	Gaffney SC		
814040	Palmer	870175	Gainesville GA		
814041	Hale Center	870180	Columbus GA		
814042	Petersburg	871000	Keweenaw Blue Gas		
814043	Floydada	872000	Pedule Farms		
814044	Looney	880000	Rental		

Case No. 2017-00349
Atmos Energy Corporation, Kentucky Division
Forecasted Test Period Filing Requirements
MFR FR 16(7)(n)
Page 1 of 1

REQUEST:

Section 16. Applications for General Adjustments of Existing Rates.

- (7) Each application requesting a general adjustment in rates supported by a fully forecasted test period shall include the following or a statement explaining why the required information does not exist and is not applicable to the utility's application:
 - (n) The latest twelve (12) months of the monthly managerial reports providing financial results of operations in comparison to the forecast;

RESPONSE:

Please see attachment FR_16(7)(n)_Att1 for the monthly reports for the period July 2016 through June 2017.

ATTACHMENT:

ATTACHMENT 1 - Atmos Energy Corporation, FR_16(7)(n)_Att1 - Jul'16-Jun'17 O&M Reports.pdf, 192 Pages.

Respondent: Greg Waller

Atmos Energy Corporation
Operation & Maintenance Expenses

RWD-Owansboro G&M/Service CG2636

	Fiscal 2016			Budget 2016			CY Act vs Budget			Fiscal 2016			Budget 2016			CY Act vs Budget			
	FY July	July	July	FY July	July	July	FY July	July	July	FY July	Total Year	July	July	July	FY July	Total Year	July	July	
Non-project Labor - 01000	\$ 42,804	\$ 46,103	\$ 3,300	\$ 452,231	\$ 473,820	\$ 21,503	\$ 452,231	\$ 473,820	\$ 21,503	\$ 452,231	\$ 571,806	\$ 452,231	\$ 473,820	\$ 21,503	\$ 452,231	\$ 571,806	\$ 452,231	\$ 473,820	\$ 21,503
Capital Labor - 01001	\$ 94,073	\$ 68,416	\$ (6,657)	\$ 893,541	\$ 922,482	\$ (71,000)	\$ 893,541	\$ 922,482	\$ (71,000)	\$ 893,541	\$ 1,113,452	\$ 893,541	\$ 922,482	\$ (71,000)	\$ 893,541	\$ 1,113,452	\$ 893,541	\$ 922,482	\$ (71,000)
Capital Labor Contra - 01002	\$ (62,344)	\$ (68,416)	\$ (37,071)	\$ (898,853)	\$ (922,482)	\$ (325,618)	\$ (898,853)	\$ (922,482)	\$ (325,618)	\$ (898,853)	\$ (1,113,452)	\$ (898,853)	\$ (922,482)	\$ (325,618)	\$ (898,853)	\$ (1,113,452)	\$ (898,853)	\$ (922,482)	\$ (325,618)
Expense Labor Accrual - 01008	\$ 5,248	\$ -	\$ (5,248)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ESOP Benefits Load - 01257	\$ 13,849	\$ -	\$ (13,849)	\$ (5,559)	\$ -	\$ -	\$ (5,559)	\$ -	\$ -	\$ (5,559)	\$ -	\$ (5,559)	\$ -	\$ -	\$ (5,559)	\$ -	\$ (5,559)	\$ -	\$ -
Capital Labor Transfer In - 01011	\$ (56,277)	\$ -	\$ (56,277)	\$ (465,147)	\$ -	\$ -	\$ (465,147)	\$ -	\$ -	\$ (465,147)	\$ -	\$ (465,147)	\$ -	\$ -	\$ (465,147)	\$ -	\$ (465,147)	\$ -	\$ -
Capital Labor Transfer Out - 01012	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Labor	\$ 48,051	\$ 46,103	\$ (1,948)	\$ 446,858	\$ 473,820	\$ 27,182	\$ 446,858	\$ 473,820	\$ 27,182	\$ 446,858	\$ 675,606	\$ 446,858	\$ 473,820	\$ 27,182	\$ 446,858	\$ 675,606	\$ 446,858	\$ 473,820	\$ 27,182
Pension Benefits Load - 01202	\$ 4,229	\$ 4,057	\$ (172)	\$ 38,308	\$ 41,035	\$ 2,389	\$ 38,308	\$ 41,035	\$ 2,389	\$ 38,308	\$ 50,291	\$ 38,308	\$ 41,035	\$ 2,389	\$ 38,308	\$ 50,291	\$ 38,308	\$ 41,035	\$ 2,389
OPEB Benefits Load - 01203	\$ 2,985	\$ 2,472	\$ (513)	\$ 24,120	\$ 25,410	\$ 1,250	\$ 24,120	\$ 25,410	\$ 1,250	\$ 24,120	\$ 30,645	\$ 24,120	\$ 25,410	\$ 1,250	\$ 24,120	\$ 30,645	\$ 24,120	\$ 25,410	\$ 1,250
Medical Benefits Load - 01261	\$ 8,938	\$ 8,387	\$ (551)	\$ 83,076	\$ 83,248	\$ 5,171	\$ 83,076	\$ 83,248	\$ 5,171	\$ 83,076	\$ 106,444	\$ 83,076	\$ 83,248	\$ 5,171	\$ 83,076	\$ 106,444	\$ 83,076	\$ 83,248	\$ 5,171
ESOP Benefits Load - 01257	\$ 1,970	\$ 1,810	\$ (160)	\$ 18,313	\$ 18,628	\$ 1,316	\$ 18,313	\$ 18,628	\$ 1,316	\$ 18,313	\$ 23,875	\$ 18,313	\$ 18,628	\$ 1,316	\$ 18,313	\$ 23,875	\$ 18,313	\$ 18,628	\$ 1,316
MSA Benefits Load - 01260	\$ 48	\$ 55	\$ 7	\$ 447	\$ 569	\$ 122	\$ 447	\$ 569	\$ 122	\$ 447	\$ 569	\$ 447	\$ 569	\$ 122	\$ 447	\$ 569	\$ 447	\$ 569	\$ 122
RSP FASCO Benefits Load - 01203	\$ 182	\$ 167	\$ (15)	\$ 1,787	\$ 1,919	\$ 132	\$ 1,787	\$ 1,919	\$ 132	\$ 1,787	\$ 2,316	\$ 1,787	\$ 1,919	\$ 132	\$ 1,787	\$ 2,316	\$ 1,787	\$ 1,919	\$ 132
Life Benefits Load - 01266	\$ 240	\$ 245	\$ 5	\$ 2,293	\$ 2,613	\$ 280	\$ 2,293	\$ 2,613	\$ 280	\$ 2,293	\$ 3,051	\$ 2,293	\$ 2,613	\$ 280	\$ 2,293	\$ 3,051	\$ 2,293	\$ 2,613	\$ 280
LTD Benefits Load - 01289	\$ 384	\$ 352	\$ (32)	\$ 3,673	\$ 3,870	\$ 47	\$ 3,673	\$ 3,870	\$ 47	\$ 3,673	\$ 4,365	\$ 3,673	\$ 3,870	\$ 47	\$ 3,673	\$ 4,365	\$ 3,673	\$ 3,870	\$ 47
Benefits	\$ 16,898	\$ 17,968	\$ (1,070)	\$ 172,947	\$ 183,603	\$ 10,746	\$ 172,947	\$ 183,603	\$ 10,746	\$ 172,947	\$ 221,496	\$ 172,947	\$ 183,603	\$ 10,746	\$ 172,947	\$ 221,496	\$ 172,947	\$ 183,603	\$ 10,746
Environmental & Safety - 07120	\$ 14	\$ 625	\$ 611	\$ 8,192	\$ 8,250	\$ 118	\$ 8,192	\$ 8,250	\$ 118	\$ 8,192	\$ 7,900	\$ 8,192	\$ 8,250	\$ 118	\$ 8,192	\$ 7,900	\$ 8,192	\$ 8,250	\$ 118
Damages - 07111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Insurance	\$ 14	\$ 625	\$ 611	\$ 6,132	\$ 6,288	\$ 118	\$ 6,132	\$ 6,288	\$ 118	\$ 6,132	\$ 7,600	\$ 6,132	\$ 6,288	\$ 118	\$ 6,132	\$ 7,600	\$ 6,132	\$ 6,288	\$ 118
Vehicle Lease Payments - 00002	\$ 18,082	\$ 16,408	\$ (678)	\$ 154,302	\$ 152,914	\$ (1,308)	\$ 154,302	\$ 152,914	\$ (1,308)	\$ 154,302	\$ 163,720	\$ 154,302	\$ 152,914	\$ (1,308)	\$ 154,302	\$ 163,720	\$ 154,302	\$ 152,914	\$ (1,308)
Capitalized transportation costs - 03003	\$ (20,816)	\$ (16,487)	\$ (2,448)	\$ (183,116)	\$ (184,143)	\$ (1,025)	\$ (183,116)	\$ (184,143)	\$ (1,025)	\$ (183,116)	\$ (221,178)	\$ (183,116)	\$ (184,143)	\$ (1,025)	\$ (183,116)	\$ (221,178)	\$ (183,116)	\$ (184,143)	\$ (1,025)
Vehicle Expense - 03004	\$ 14,239	\$ 12,603	\$ (1,636)	\$ 107,628	\$ 126,830	\$ 18,202	\$ 107,628	\$ 126,830	\$ 18,202	\$ 107,628	\$ 151,000	\$ 107,628	\$ 126,830	\$ 18,202	\$ 107,628	\$ 151,000	\$ 107,628	\$ 126,830	\$ 18,202
Equipment Lease - 04301	\$ 7,048	\$ 10,587	\$ 3,539	\$ 82,184	\$ 104,770	\$ 22,586	\$ 82,184	\$ 104,770	\$ 22,586	\$ 82,184	\$ 125,094	\$ 82,184	\$ 104,770	\$ 22,586	\$ 82,184	\$ 125,094	\$ 82,184	\$ 104,770	\$ 22,586
Heavy Equipment - 04302	\$ (1,833)	\$ -	\$ (1,833)	\$ 24,180	\$ -	\$ (24,180)	\$ 24,180	\$ -	\$ (24,180)	\$ -	\$ (24,180)	\$ -	\$ -	\$ -	\$ (24,180)	\$ -	\$ (24,180)	\$ -	\$ -
Heavy Equipment Capitalized - 04307	\$ (6,404)	\$ (10,259)	\$ (4,855)	\$ (104,244)	\$ (102,878)	\$ (1,366)	\$ (104,244)	\$ (102,878)	\$ (1,366)	\$ (104,244)	\$ (123,390)	\$ (104,244)	\$ (102,878)	\$ (1,366)	\$ (104,244)	\$ (123,390)	\$ (104,244)	\$ (102,878)	\$ (1,366)
Vehicles & Equip	\$ 9,537	\$ 8,733	\$ (804)	\$ 83,938	\$ 86,693	\$ 12,755	\$ 83,938	\$ 86,693	\$ 12,755	\$ 83,938	\$ 116,992	\$ 83,938	\$ 86,693	\$ 12,755	\$ 83,938	\$ 116,992	\$ 83,938	\$ 86,693	\$ 12,755
Inventory Materials - 02001	\$ 2,512	\$ 2,035	\$ (477)	\$ 21,817	\$ 20,350	\$ (1,467)	\$ 21,817	\$ 20,350	\$ (1,467)	\$ 21,817	\$ 24,426	\$ 21,817	\$ 20,350	\$ (1,467)	\$ 21,817	\$ 24,426	\$ 21,817	\$ 20,350	\$ (1,467)
Warehouse Loading Charge - 02004	\$ 120	\$ 407	\$ 287	\$ 2,958	\$ 4,070	\$ 1,112	\$ 2,958	\$ 4,070	\$ 1,112	\$ 2,958	\$ 4,885	\$ 2,958	\$ 4,070	\$ 1,112	\$ 2,958	\$ 4,885	\$ 2,958	\$ 4,070	\$ 1,112
Non-Inventory Supplies - 02005	\$ 7,842	\$ 7,417	\$ (425)	\$ 70,038	\$ 74,170	\$ 4,132	\$ 70,038	\$ 74,170	\$ 4,132	\$ 70,038	\$ 89,000	\$ 70,038	\$ 74,170	\$ 4,132	\$ 70,038	\$ 89,000	\$ 70,038	\$ 74,170	\$ 4,132
Office Supplies - 05010	\$ 467	\$ 533	\$ 66	\$ 3,418	\$ 5,830	\$ 2,412	\$ 3,418	\$ 5,830	\$ 2,412	\$ 3,418	\$ 7,000	\$ 3,418	\$ 5,830	\$ 2,412	\$ 3,418	\$ 7,000	\$ 3,418	\$ 5,830	\$ 2,412
Materials & Supplies	\$ 10,847	\$ 10,442	\$ (405)	\$ 97,867	\$ 104,420	\$ 6,553	\$ 97,867	\$ 104,420	\$ 6,553	\$ 97,867	\$ 125,310	\$ 97,867	\$ 104,420	\$ 6,553	\$ 97,867	\$ 125,310	\$ 97,867	\$ 104,420	\$ 6,553
Postage/Delivery Services - 05111	\$ 72	\$ 68	\$ (4)	\$ 724	\$ 680	\$ (44)	\$ 724	\$ 680	\$ (44)	\$ 724	\$ 700	\$ 724	\$ 680	\$ (44)	\$ 724	\$ 700	\$ 724	\$ 680	\$ (44)
Print & Postages	\$ 72	\$ 68	\$ (4)	\$ 724	\$ 680	\$ (44)	\$ 724	\$ 680	\$ (44)	\$ 724	\$ 700	\$ 724	\$ 680	\$ (44)	\$ 724	\$ 700	\$ 724	\$ 680	\$ (44)
Lifelines - 07443	\$ 895	\$ 1,600	\$ 605	\$ 12,133	\$ 16,000	\$ 2,867	\$ 12,133	\$ 16,000	\$ 2,867	\$ 12,133	\$ 18,000	\$ 12,133	\$ 16,000	\$ 2,867	\$ 12,133	\$ 18,000	\$ 12,133	\$ 16,000	\$ 2,867
Lifelines Capitalized - 07444	\$ (660)	\$ (950)	\$ (304)	\$ (8,353)	\$ (8,912)	\$ (559)	\$ (8,353)	\$ (8,912)	\$ (559)	\$ (8,353)	\$ (11,697)	\$ (8,353)	\$ (8,912)	\$ (559)	\$ (8,353)	\$ (11,697)	\$ (8,353)	\$ (8,912)	\$ (559)
Life Employee Welfare Exp - 07499	\$ -	\$ 125	\$ 125	\$ 884	\$ 1,250	\$ 366	\$ 884	\$ 1,250	\$ 366	\$ 884	\$ 1,500	\$ 884	\$ 1,250	\$ 366	\$ 884	\$ 1,500	\$ 884	\$ 1,250	\$ 366
Non-Qual Retirement Exp - 07448	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Welfare	\$ 189	\$ 835	\$ 646	\$ 4,844	\$ 6,338	\$ 1,494	\$ 4,844	\$ 6,338	\$ 1,494	\$ 4,844	\$ 7,803	\$ 4,844	\$ 6,338	\$ 1,494	\$ 4,844	\$ 7,803	\$ 4,844	\$ 6,338	\$ 1,494
Building Lease/Rentals Capitalized - 04590	\$ (15,761)	\$ (10,792)	\$ (4,969)	\$ (120,500)	\$ (104,031)	\$ (12,449)	\$ (120,500)	\$ (104,031)	\$ (12,449)	\$ (120,500)	\$ (128,895)	\$ (120,500)	\$ (104,031)	\$ (12,449)	\$ (120,500)	\$ (128,895)	\$ (120,500)	\$ (104,031)	\$ (12,449)
Building Lease/Rentals - 04581	\$ 22,850	\$ 16,356	\$ (6,494)	\$ 175,327	\$ 163,660	\$ (11,777)	\$ 175,327	\$ 163,660	\$ (11,777)	\$ 175,327	\$ 190,777	\$ 175,327	\$ 163,660	\$ (11,777)	\$ 175,327	\$ 190,777	\$ 175,327	\$ 163,660	\$ (11,777)
Building Maintenance - 04582	\$ 1,040	\$ 2,000	\$ 960	\$ 10,404	\$ 20,830	\$ 10,426	\$ 10,404	\$ 20,830	\$ 10,426	\$ 10,404	\$ 20,000	\$ 10,404	\$ 20,830	\$ 10,426	\$ 10,404	\$ 20,000	\$ 10,404	\$ 20,830	\$ 10,426
Misc Rents - 04592	\$ -	\$ -	\$ -	\$ 32	\$ -	\$ (32)	\$ 32	\$ -	\$ (32)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Utilities - 04590	\$ 2,825	\$ 1,487	\$ (1,338)	\$ 15,517	\$ 14,570	\$ (947)	\$ 15,517	\$ 14,570	\$ (947)	\$ 15,517	\$ 17,600	\$ 15,517	\$ 14,570	\$ (947)	\$ 15,517	\$ 17,600	\$ 15,517	\$ 14,570	\$ (947)
Capitalized Utility Costs - 04589	\$ (1,842)	\$ (2,342)	\$ (500)	\$ (11,857)	\$ (23,451)	\$ (11,494)	\$ (11,857)	\$ (23,451)	\$ (11,494)	\$ (11,857)	\$ (24,149)	\$ (11,857)	\$ (23,451)	\$ (11,494)	\$ (11,857)	\$ (24,149)	\$ (11,857)	\$ (23,451)	\$ (11,494)
Rent, Rental, & Utilities	\$ 8,321	\$ 6,772	\$ (1,549)	\$ 8,823	\$ 6,688	\$ (1,265)	\$ 8,823	\$ 6,688	\$ (1,265)	\$ 8,823	\$ 9,034	\$ 8,823	\$ 6,688	\$ (1,265)	\$ 8,823	\$ 9,034	\$ 8,823	\$ 6,688	\$ (1,265)
Cellular, radio, pager charges - 05384	\$ 560	\$ 1,842	\$ 1,182	\$ 11,708	\$ 16,420	\$ 4,712	\$ 11,708	\$ 16,420	\$ 4,712	\$ 11,708	\$ 18,000	\$ 11,708	\$ 16,420	\$ 4,712	\$ 11,708	\$ 18,000	\$ 11,708	\$ 16,420	\$ 4,712
Cell service for data users - 05376	\$ 98	\$ -	\$ (98)	\$ -	\$ -	\$ (98)	\$ -	\$ -	\$ (98)	\$ -	\$ -	\$ -	\$ -	\$ (98)	\$ -	\$ -	\$ -	\$ -	\$ (98)
AM Tower Rent - 05305	\$ 3,350	\$ 1,050	\$ (2,300)	\$ 18,225	\$ 10,600	\$ (7,625)	\$ 18,225	\$ 10,600	\$ (7,625)	\$ 18,225	\$ 12,800	\$ 18,225	\$ 10,600	\$ (7,625)					

Atmos Energy Corporation
Operation & Maintenance Expenses

	KMD Owensboro Storage & Transmission - CO2605			Fiscal 2016			Budget 2016			CY Act vs Budget			Fiscal 2016			Budget 2016			CY Act vs Budget			
	Fiscal 2016 July	Budget 2016 July	CY Act vs Budget July	Fiscal 2016 YTD July	Budget 2016 YTD July	CY Act vs Budget YTD July	Fiscal 2016 YTD July	Budget 2016 Total Year	CY Act vs Budget Total Year	Fiscal 2016 YTD July	Budget 2016 Total Year	CY Act vs Budget Total Year	Fiscal 2016 YTD July	Budget 2016 Total Year	CY Act vs Budget Total Year	Fiscal 2016 YTD July	Budget 2016 Total Year	CY Act vs Budget Total Year	Fiscal 2016 YTD July	Budget 2016 Total Year	CY Act vs Budget Total Year	
Non-project Labor - 01000	\$ 33,569	\$ 38,126	\$ 4,557	\$ 388,977	\$ 392,381	\$ 26,384	\$ 386,977	\$ 473,370	\$ 18,334	\$ 381,703	\$ 472,740	\$ 41,043	\$ 386,977	\$ 473,370	\$ 18,334	\$ 381,703	\$ 472,740	\$ 41,043	\$ 386,977	\$ 473,370	\$ 18,334	
Capital Labor - 01001	\$ 5,346	\$ 8,888	\$ 4,542	\$ 81,703	\$ 101,743	\$ 20,040	\$ 81,703	\$ 101,743	\$ 20,040	\$ 81,703	\$ 101,743	\$ 20,040	\$ 81,703	\$ 101,743	\$ 20,040	\$ 81,703	\$ 101,743	\$ 20,040	\$ 81,703	\$ 101,743	\$ 20,040	
Capital Labor Contra - 01002	\$ (9,874)	\$ (9,888)	\$ (14)	\$ (116,319)	\$ (101,743)	\$ 14,576	\$ (116,319)	\$ (101,743)	\$ 14,576	\$ (116,319)	\$ (101,743)	\$ 14,576	\$ (116,319)	\$ (101,743)	\$ 14,576	\$ (116,319)	\$ (101,743)	\$ 14,576	\$ (116,319)	\$ (101,743)	\$ 14,576	
Expense Labor Accrual - 01008	\$ 3,495	\$ -	\$ (3,495)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Capital Labor Transfer In - 01011	\$ 4,214	\$ -	\$ (4,214)	\$ (55,370)	\$ -	\$ (55,370)	\$ (55,370)	\$ -	\$ (55,370)	\$ -	\$ -	\$ (55,370)	\$ -	\$ -	\$ (55,370)	\$ -	\$ -	\$ (55,370)	\$ -	\$ -	\$ (55,370)	
Capital Labor Transfer Out - 01012	\$ (4,687)	\$ -	\$ (4,687)	\$ (55,784)	\$ -	\$ (55,784)	\$ (55,784)	\$ -	\$ (55,784)	\$ -	\$ -	\$ (55,784)	\$ -	\$ -	\$ (55,784)	\$ -	\$ -	\$ (55,784)	\$ -	\$ -	\$ (55,784)	
Labor	\$ 37,664	\$ 38,126	\$ 1,662	\$ 359,399	\$ 392,381	\$ 32,982	\$ 359,399	\$ 473,370	\$ 18,334	\$ 381,703	\$ 472,740	\$ 41,043	\$ 386,977	\$ 473,370	\$ 18,334	\$ 381,703	\$ 472,740	\$ 41,043	\$ 386,977	\$ 473,370	\$ 18,334	
Pension Benefits Load - 01202	\$ 3,262	\$ 3,255	\$ 93	\$ 31,627	\$ 34,527	\$ 2,899	\$ 31,627	\$ 41,855	\$ 9,228	\$ 31,627	\$ 41,855	\$ 9,228	\$ 31,627	\$ 41,855	\$ 9,228	\$ 31,627	\$ 41,855	\$ 9,228	\$ 31,627	\$ 41,855	\$ 9,228	
OPED Benefits Load - 01203	\$ 2,001	\$ 2,646	\$ 43	\$ 19,498	\$ 21,042	\$ 1,544	\$ 19,498	\$ 25,366	\$ 5,868	\$ 19,498	\$ 25,366	\$ 5,868	\$ 19,498	\$ 25,366	\$ 5,868	\$ 19,498	\$ 25,366	\$ 5,868	\$ 19,498	\$ 25,366	\$ 5,868	
Medical Benefits Load - 01201	\$ 6,994	\$ 7,101	\$ 207	\$ 68,848	\$ 73,078	\$ 4,230	\$ 68,848	\$ 88,100	\$ 19,252	\$ 68,848	\$ 88,100	\$ 19,252	\$ 68,848	\$ 88,100	\$ 19,252	\$ 68,848	\$ 88,100	\$ 19,252	\$ 68,848	\$ 88,100	\$ 19,252	
Employer 401K Expense - 01239	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
ESOP Benefits Load - 01257	\$ 1,620	\$ 1,579	\$ 80	\$ 14,736	\$ 16,254	\$ 1,518	\$ 14,736	\$ 19,809	\$ 4,874	\$ 14,736	\$ 19,809	\$ 4,874	\$ 14,736	\$ 19,809	\$ 4,874	\$ 14,736	\$ 19,809	\$ 4,874	\$ 14,736	\$ 19,809	\$ 4,874	
NSA Benefits Load - 01260	\$ 37	\$ 48	\$ 9	\$ 369	\$ 471	\$ 111	\$ 369	\$ 688	\$ 299	\$ 369	\$ 688	\$ 299	\$ 369	\$ 688	\$ 299	\$ 369	\$ 688	\$ 299	\$ 369	\$ 688	\$ 299	
RSP FACC Benefits Load - 01283	\$ 148	\$ 164	\$ 8	\$ 1,436	\$ 1,589	\$ 151	\$ 1,436	\$ 1,917	\$ 480	\$ 1,436	\$ 1,917	\$ 480	\$ 1,436	\$ 1,917	\$ 480	\$ 1,436	\$ 1,917	\$ 480	\$ 1,436	\$ 1,917	\$ 480	
Life Benefits Load - 01286	\$ 185	\$ 202	\$ 17	\$ 1,797	\$ 2,081	\$ 284	\$ 1,797	\$ 2,511	\$ 714	\$ 1,797	\$ 2,511	\$ 714	\$ 1,797	\$ 2,511	\$ 714	\$ 1,797	\$ 2,511	\$ 714	\$ 1,797	\$ 2,511	\$ 714	
LTD Benefits Load - 01269	\$ 297	\$ 291	\$ (6)	\$ 2,876	\$ 2,989	\$ 122	\$ 2,876	\$ 3,817	\$ 941	\$ 2,876	\$ 3,817	\$ 941	\$ 2,876	\$ 3,817	\$ 941	\$ 2,876	\$ 3,817	\$ 941	\$ 2,876	\$ 3,817	\$ 941	
Benefits	\$ 14,344	\$ 14,774	\$ 430	\$ 139,987	\$ 162,038	\$ 22,051	\$ 139,987	\$ 183,429	\$ 43,441	\$ 139,987	\$ 183,429	\$ 43,441	\$ 139,987	\$ 183,429	\$ 43,441	\$ 139,987	\$ 183,429	\$ 43,441	\$ 139,987	\$ 183,429	\$ 43,441	
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Damages - 07111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Insurance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Vehicle Lease Payments - 03002	\$ 6,353	\$ 5,452	\$ (899)	\$ 61,776	\$ 62,558	\$ 783	\$ 61,776	\$ 63,462	\$ 1,687	\$ 61,776	\$ 63,462	\$ 1,687	\$ 61,776	\$ 63,462	\$ 1,687	\$ 61,776	\$ 63,462	\$ 1,687	\$ 61,776	\$ 63,462	\$ 1,687	
Capitalized transportation costs - 03003	\$ (1,609)	\$ (3,877)	\$ (2,268)	\$ (19,973)	\$ (31,105)	\$ (11,232)	\$ (19,973)	\$ (37,353)	\$ (17,380)	\$ (19,973)	\$ (37,353)	\$ (17,380)	\$ (19,973)	\$ (37,353)	\$ (17,380)	\$ (19,973)	\$ (37,353)	\$ (17,380)	\$ (19,973)	\$ (37,353)	\$ (17,380)	
Vehicle Expense - 03004	\$ 5,752	\$ 10,881	\$ 5,129	\$ 55,201	\$ 98,950	\$ 43,449	\$ 55,201	\$ 117,853	\$ 62,352	\$ 55,201	\$ 117,853	\$ 62,352	\$ 55,201	\$ 117,853	\$ 62,352	\$ 55,201	\$ 117,853	\$ 62,352	\$ 55,201	\$ 117,853	\$ 62,352	
Equipment Lease - 04301	\$ 3,012	\$ 3,083	\$ 71	\$ 26,214	\$ 30,830	\$ 4,616	\$ 26,214	\$ 37,000	\$ 10,786	\$ 26,214	\$ 37,000	\$ 10,786	\$ 26,214	\$ 37,000	\$ 10,786	\$ 26,214	\$ 37,000	\$ 10,786	\$ 26,214	\$ 37,000	\$ 10,786	
Heavy Equipment - 04302	\$ 1,077	\$ 249	\$ (828)	\$ 16,855	\$ 8,322	\$ (8,281)	\$ 16,855	\$ 11,184	\$ (7,419)	\$ 16,855	\$ 11,184	\$ (7,419)	\$ 16,855	\$ 11,184	\$ (7,419)	\$ 16,855	\$ 11,184	\$ (7,419)	\$ 16,855	\$ 11,184	\$ (7,419)	
Heavy Equipment Capitalized - 04307	\$ (4,006)	\$ (3,285)	\$ (721)	\$ (49,302)	\$ (39,349)	\$ (9,953)	\$ (49,302)	\$ (47,221)	\$ (2,081)	\$ (49,302)	\$ (47,221)	\$ (2,081)	\$ (49,302)	\$ (47,221)	\$ (2,081)	\$ (49,302)	\$ (47,221)	\$ (2,081)	\$ (49,302)	\$ (47,221)	\$ (2,081)	
Vehicles & Equip	\$ 10,657	\$ 16,403	\$ 4,446	\$ 88,599	\$ 121,516	\$ 32,917	\$ 88,599	\$ 144,846	\$ 56,246	\$ 88,599	\$ 144,846	\$ 56,246	\$ 88,599	\$ 144,846	\$ 56,246	\$ 88,599	\$ 144,846	\$ 56,246	\$ 88,599	\$ 144,846	\$ 56,246	
Inventory Materials - 02001	\$ 1,781	\$ 250	\$ (1,531)	\$ 1,848	\$ 2,500	\$ 652	\$ 1,848	\$ 3,000	\$ 1,152	\$ 1,781	\$ 3,000	\$ 1,219	\$ 1,781	\$ 3,000	\$ 1,219	\$ 1,781	\$ 3,000	\$ 1,219	\$ 1,781	\$ 3,000	\$ 1,219	
Warehouse Loading Charge - 02004	\$ 89	\$ 50	\$ (39)	\$ 97	\$ 600	\$ 403	\$ 97	\$ 600	\$ 503	\$ 89	\$ 600	\$ 511	\$ 89	\$ 600	\$ 511	\$ 89	\$ 600	\$ 511	\$ 89	\$ 600	\$ 511	
Non-Inventory Supplies - 02005	\$ 7,026	\$ 5,407	\$ (1,619)	\$ 52,052	\$ 64,670	\$ 12,718	\$ 52,052	\$ 65,500	\$ 12,848	\$ 52,052	\$ 65,500	\$ 12,848	\$ 52,052	\$ 65,500	\$ 12,848	\$ 52,052	\$ 65,500	\$ 12,848	\$ 52,052	\$ 65,500	\$ 12,848	
Office Supplies - 02010	\$ -	\$ 187	\$ 187	\$ 903	\$ 1,870	\$ 967	\$ 903	\$ 1,870	\$ 967	\$ 903	\$ 1,870	\$ 967	\$ 903	\$ 1,870	\$ 967	\$ 903	\$ 1,870	\$ 967	\$ 903	\$ 1,870	\$ 967	\$ 903
Materials & Supplies	\$ 8,898	\$ 6,934	\$ (2,994)	\$ 88,900	\$ 89,340	\$ 3,440	\$ 88,900	\$ 91,200	\$ 2,300	\$ 88,900	\$ 91,200	\$ 2,300	\$ 88,900	\$ 91,200	\$ 2,300	\$ 88,900	\$ 91,200	\$ 2,300	\$ 88,900	\$ 91,200	\$ 2,300	
Postage/Delivery Services - 05111	\$ -	\$ 60	\$ 60	\$ 7,031	\$ 500	\$ (6,531)	\$ 7,031	\$ 600	\$ (6,431)	\$ 7,031	\$ 600	\$ (6,431)	\$ 7,031	\$ 600	\$ (6,431)	\$ 7,031	\$ 600	\$ (6,431)	\$ 7,031	\$ 600	\$ (6,431)	
Print & Postages	\$ -	\$ 60	\$ 60	\$ 7,031	\$ 500	\$ (6,531)	\$ 7,031	\$ 600	\$ (6,431)	\$ 7,031	\$ 600	\$ (6,431)	\$ 7,031	\$ 600	\$ (6,431)	\$ 7,031	\$ 600	\$ (6,431)	\$ 7,031	\$ 600	\$ (6,431)	
Uniforms - 07443	\$ 167	\$ -	\$ (167)	\$ 6,983	\$ 8,090	\$ 1,117	\$ 6,983	\$ 8,000	\$ (400)	\$ 6,983	\$ 8,000	\$ (400)	\$ 6,983	\$ 8,000	\$ (400)	\$ 6,983	\$ 8,000	\$ (400)	\$ 6,983	\$ 8,000	\$ (400)	
Uniforms Capitalized - 07444	\$ (22)	\$ -	\$ (22)	\$ (898)	\$ (1,236)	\$ (338)	\$ (898)	\$ (1,000)	\$ (102)	\$ (22)	\$ (1,000)	\$ (978)	\$ (22)	\$ (1,000)	\$ (978)	\$ (22)	\$ (1,000)	\$ (978)	\$ (22)	\$ (1,000)	\$ (978)	
Misc Employee Welfare Exp - 07499	\$ -	\$ 63	\$ 63	\$ -	\$ 830	\$ 830	\$ -	\$ 830	\$ 830	\$ -	\$ 830	\$ 830	\$ -	\$ 830	\$ 830	\$ -	\$ 830	\$ 830	\$ -	\$ 830	\$ 830	\$ -
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Employee Welfare	\$ 135	\$ 83	\$ (52)	\$ 6,947	\$ 6,894	\$ 547	\$ 6,947	\$ 6,784	\$ 163	\$ 6,947	\$ 6,784	\$ 163	\$ 6,947	\$ 6,784	\$ 163	\$ 6,947	\$ 6,784	\$ 163	\$ 6,947	\$ 6,784	\$ 163	
Building Lease/Rent Capitalized - 04509	\$ (802)	\$ (1,167)	\$ (365)	\$ (6,361)	\$ (11,670)	\$ (5,309)	\$ (6,361)	\$ (14,063)	\$ (7,702)	\$ (802)	\$ (14,063)	\$ (7,702)	\$ (802)	\$ (14,063)	\$ (7,702)	\$ (802)	\$ (14,063)	\$ (7,702)	\$ (802)	\$ (14,063)	\$ (7,702)	
Building Lease/Rent - 04501	\$ 3,650	\$ 5,667	\$ 2,017	\$ 42,948	\$ 50,670	\$ 7,722	\$ 42,948	\$ 58,000	\$ 15,052	\$ 42,948	\$ 58,000	\$ 15,052	\$ 42,948	\$ 58,000	\$ 15,052	\$ 42,948	\$ 58,000	\$ 15,052	\$ 42,948	\$ 58,000	\$ 15,052	
Building Maintenance - 04502	\$ -	\$ 65	\$ 65	\$ -	\$ 850	\$ 850	\$ -	\$ 850	\$ 850	\$ -	\$ 850	\$ 850	\$ -	\$ 850	\$ 850	\$ -	\$ 850	\$ 850	\$ -	\$ 850	\$ 850	\$ -
Utilities - 04503	\$ 1,221	\$ 2,500	\$ 1,279	\$ 17,377	\$ 25,800	\$ 7,823	\$ 17,377	\$ 30,000	\$ 12,623	\$ 17,377	\$ 30,000	\$ 12,623	\$ 17,377	\$ 30,000	\$ 12,623	\$ 17,377	\$ 30,000	\$ 12,623	\$ 17,377	\$ 30,000	\$ 12,623	
Capitalized Utility Costs - 04509	\$ (28)	\$ (532)	\$ (504)	\$ (369)	\$ (5,320)	\$ (4,951)	\$ (369)	\$ (5,285)	\$ (416)	\$ (369)	\$ (5,285)	\$ (416)	\$ (369)	\$ (5,285)	\$ (416)	\$ (369)	\$ (5,285)	\$ (416)	\$ (369)	\$ (5,285)	\$ (416)	
Rentals easements and crossings - 04585	\$ -	\$ -	\$ -	\$ 870	\$ -																	

Atmos Energy Corporation
Operation & Maintenance Expenses

KMB-Hopkinsville CRM/Service CO2736

	Fiscal 2016			Budget 2016			CY Act vs Budget			Fiscal 2016			Budget 2016		
	July	YTD	July	July	YTD	July	YTD	YTD	YTD	YTD	Total Year	Remaining Amount	YTD	Total Year	Remaining Amount
Non-project Labor - 01000	\$ 15,010	\$ 14,913	\$ (96)	\$ 144,840	\$ 153,094	\$ 8,254	\$ 144,840	\$ 184,578	\$ 39,738						
Capital Labor - 01001	\$ 26,514	\$ 27,812	\$ 1,298	\$ 311,747	\$ 287,051	\$ (24,696)	\$ 311,747	\$ 348,501	\$ 36,754						
Capital Labor Contra - 01002	\$ (26,221)	\$ (27,812)	\$ (1,591)	\$ (266,265)	\$ (287,051)	\$ (20,786)	\$ (266,265)	\$ (348,501)	\$ (82,236)						
Expense Labor Accrual - 01008	\$ 1,861	\$ -	\$ (1,861)	\$ 280	\$ -	\$ (280)	\$ 280	\$ -	\$ (280)						
Capital Labor Transfer In - 01011	\$ 16,033	\$ -	\$ (16,033)	\$ 104,639	\$ -	\$ (104,639)	\$ 104,639	\$ -	\$ (104,639)						
Capital Labor Transfer Out - 01012	\$ (12,327)	\$ -	\$ (12,327)	\$ (120,821)	\$ -	\$ (120,821)	\$ (120,821)	\$ -	\$ (120,821)						
Labor	\$ 17,480	\$ 14,913	\$ (2,567)	\$ 345,137	\$ 163,084	\$ (182,053)	\$ 145,137	\$ 184,578	\$ 39,437						
Pension Benefits Lead - 01202	\$ 1,536	\$ 1,312	\$ (224)	\$ 12,772	\$ 13,469	\$ 697	\$ 12,772	\$ 16,242	\$ 3,470						
OPER Benefits Lead - 01203	\$ 944	\$ 800	\$ (144)	\$ 7,637	\$ 8,208	\$ 571	\$ 7,637	\$ 9,836	\$ 2,199						
Medical Benefits Lead - 01251	\$ 3,251	\$ 2,770	\$ (481)	\$ 26,986	\$ 26,608	\$ (378)	\$ 26,986	\$ 34,377	\$ 7,391						
ESOP Benefits Lead - 01257	\$ 717	\$ 618	\$ (99)	\$ 6,951	\$ 6,341	\$ (610)	\$ 6,951	\$ 7,646	\$ 695						
HSA Benefits Lead - 01260	\$ 17	\$ 18	\$ 1	\$ 145	\$ 184	\$ 39	\$ 145	\$ 222	\$ 76						
RSP FRACG Benefits Lead - 01263	\$ 70	\$ 60	\$ (10)	\$ 581	\$ 620	\$ 39	\$ 581	\$ 748	\$ 167						
LTD Benefits Lead - 01266	\$ 87	\$ 79	\$ (8)	\$ 726	\$ 812	\$ 86	\$ 726	\$ 978	\$ 252						
LTD Benefits Lead - 01269	\$ 140	\$ 114	\$ (26)	\$ 1,161	\$ 1,168	\$ 7	\$ 1,161	\$ 1,410	\$ 249						
Benefits	\$ 6,765	\$ 5,779	\$ (986)	\$ 66,168	\$ 69,311	\$ 3,143	\$ 66,168	\$ 71,622	\$ 5,454						
Damages - 07111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ 1,769	\$ -	\$ (1,769)	\$ 1,769	\$ -	\$ (1,769)						
Insurance	\$ -	\$ -	\$ -	\$ 1,769	\$ -	\$ (1,769)	\$ 1,769	\$ -	\$ (1,769)						
Public Relations - 04146	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Directors & Shareholders & PR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Vehicle Lease Payments - 03002	\$ 5,482	\$ 4,770	\$ (712)	\$ 44,839	\$ 46,939	\$ 2,100	\$ 44,839	\$ 58,476	\$ 13,637						
Capitalized transportation costs - 03003	\$ (8,038)	\$ (8,403)	\$ (365)	\$ (57,658)	\$ (60,738)	\$ (3,080)	\$ (57,658)	\$ (76,017)	\$ (18,359)						
Vehicle Expense - 03004	\$ 4,102	\$ 6,086	\$ 1,984	\$ 40,833	\$ 46,199	\$ 5,366	\$ 40,833	\$ 63,737	\$ 22,904						
Equipment Lease - 04301	\$ 1,362	\$ 1,771	\$ 409	\$ 20,185	\$ 17,710	\$ (2,475)	\$ 20,185	\$ 21,252	\$ 1,067						
Heavy Equipment - 04302	\$ 227	\$ 675	\$ 448	\$ 2,677	\$ 8,760	\$ 6,083	\$ 2,677	\$ 10,500	\$ 7,823						
Heavy Equipment Capitalized - 04307	\$ (1,657)	\$ (2,693)	\$ (1,036)	\$ (22,317)	\$ (25,830)	\$ (3,513)	\$ (22,317)	\$ (31,116)	\$ (8,799)						
Vehicles & Equip	\$ 3,818	\$ 3,498	\$ (320)	\$ 28,170	\$ 32,828	\$ 4,658	\$ 28,170	\$ 41,634	\$ 13,464						
Inventory Assets - 02301	\$ 1,438	\$ 1,000	\$ (438)	\$ 1,288	\$ 10,800	\$ 9,512	\$ 1,288	\$ 12,000	\$ 1,712						
Warehouse Loading Charge - 02004	\$ 72	\$ 200	\$ 128	\$ 1,132	\$ 2,000	\$ 868	\$ 1,132	\$ 2,400	\$ 1,268						
Non-inventory Supplies - 02605	\$ 1,456	\$ 1,167	\$ (289)	\$ 22,189	\$ 11,870	\$ (10,319)	\$ 22,189	\$ 14,000	\$ (8,189)						
Office Supplies - 05010	\$ 21	\$ 87	\$ 66	\$ 2,615	\$ 5,170	\$ 2,555	\$ 2,615	\$ 6,200	\$ 3,585						
Materials & Supplies	\$ 2,988	\$ 2,884	\$ (104)	\$ 35,105	\$ 38,848	\$ 3,743	\$ 35,105	\$ 34,600	\$ (505)						
Postage/Delivery Services - 05111	\$ -	\$ 33	\$ 33	\$ 287	\$ 330	\$ 43	\$ 287	\$ 400	\$ 113						
Print & Postage	\$ -	\$ 33	\$ 33	\$ 287	\$ 330	\$ 43	\$ 287	\$ 400	\$ 113						
Uniforms - 07443	\$ 150	\$ -	\$ (150)	\$ 3,204	\$ 3,815	\$ 611	\$ 3,204	\$ 6,615	\$ 3,411						
Uniforms Capitalized - 07444	\$ (84)	\$ -	\$ (84)	\$ (2,285)	\$ (2,358)	\$ (73)	\$ (2,285)	\$ (2,554)	\$ (269)						
Misc Employee Welfare Exp - 07480	\$ 356	\$ 208	\$ (148)	\$ 2,807	\$ 2,860	\$ 53	\$ 2,807	\$ 2,800	\$ (7)						
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Employee Welfare	\$ 412	\$ 208	\$ (204)	\$ 3,827	\$ 3,327	\$ (500)	\$ 3,827	\$ 3,801	\$ (26)						
Building Lease/Rentals Capitalized - 04580	\$ (2,203)	\$ (2,285)	\$ (82)	\$ (24,271)	\$ (22,892)	\$ 1,379	\$ (24,271)	\$ (27,480)	\$ (3,209)						
Building Lease/Rentals - 04581	\$ 3,810	\$ 3,810	\$ -	\$ 35,800	\$ 35,100	\$ (700)	\$ 35,800	\$ 42,100	\$ 6,300						
Building Maintenance - 04582	\$ 1,361	\$ 317	\$ (1,044)	\$ 13,125	\$ 9,370	\$ (3,755)	\$ 13,125	\$ 11,000	\$ (2,125)						
Utilities - 04589	\$ 1,421	\$ 1,732	\$ 311	\$ 15,460	\$ 17,820	\$ 2,360	\$ 15,460	\$ 21,500	\$ 6,040						
Capitalized Utility Costs - 04589	\$ (1,630)	\$ (1,784)	\$ (154)	\$ (16,831)	\$ (17,670)	\$ (839)	\$ (16,831)	\$ (21,000)	\$ (4,169)						
Rent, Maint., & Utilities	\$ 2,568	\$ 2,170	\$ (398)	\$ 23,083	\$ 21,820	\$ (1,263)	\$ 23,083	\$ 26,924	\$ 3,841						
Calendar, radio, paper charges - 05364	\$ 333	\$ 613	\$ 280	\$ 4,812	\$ 5,130	\$ 318	\$ 4,812	\$ 6,188	\$ 1,376						
Use 05364 Cell svcs-field technicians - 05371	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Use 05364 Cell svcs-field tech supervisors - 05372	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Use 05364 Cell svcs-at others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Capitalized Telecom Costs - 05398	\$ (205)	\$ (292)	\$ (87)	\$ (2,877)	\$ (2,026)	\$ (851)	\$ (2,877)	\$ (3,511)	\$ (634)						
Cell phone equipment and accessories - 05399	\$ -	\$ -	\$ -	\$ 175	\$ -	\$ (175)	\$ 175	\$ -	\$ (175)						
Telecom Maintenance & Repair - 05918	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Telecom	\$ 147	\$ 221	\$ 74	\$ 2,810	\$ 2,202	\$ (608)	\$ 2,810	\$ 2,646	\$ (164)						
Membership Fees - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Club Dues - Non-deductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Association Dues - 07510	\$ 3,000	\$ -	\$ (3,000)	\$ 4,348	\$ 4,355	\$ 7	\$ 4,348	\$ 4,355	\$ 7						
Donations - 07520	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Dues & Membership Fees	\$ 3,000	\$ -	\$ (3,000)	\$ 4,348	\$ 4,355	\$ 7	\$ 4,348	\$ 4,355	\$ 7						
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Training - 05421	\$ -	\$ -	\$ -	\$ 63	\$ -	\$ (63)	\$ 63	\$ -	\$ (63)						
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Training	\$ -	\$ -	\$ -	\$ 63	\$ -	\$ (63)	\$ 63	\$ -	\$ (63)						
Meals and Entertainment - 05411	\$ 35	\$ 750	\$ 715	\$ 4,042	\$ 7,600	\$ 3,558	\$ 4,042	\$ 9,000	\$ 4,958						
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ 325	\$ -	\$ (325)	\$ 325	\$ -	\$ (325)						
Transportation - 05413	\$ -	\$ 250	\$ 250	\$ 6,300	\$ 2,900	\$ (3,400)	\$ 6,300	\$ 3,000	\$ (3,300)						
Lodging - 05414	\$ 2,909	\$ 833	\$ (2,076)	\$ 8,785	\$ 8,890	\$ 105	\$ 8,785	\$ 10,000	\$ 1,215						
Misc Employee Expense - 05418	\$ 60	\$ -	\$ (60)	\$ 265	\$ -	\$ (265)	\$ 265	\$ -	\$ (265)						
Travel & Entertainment	\$ 3,004	\$ 1,833	\$ (1,171)	\$ 19,859	\$ 18,330	\$ (1,529)	\$ 19,859	\$ 22,000	\$ 2,141						
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Contract Labor - 06111	\$ 7,491	\$ 12,083	\$ 4,592	\$ 96,764	\$ 120,830	\$ 24,066	\$ 96,764	\$ 148,000	\$ 51,236						
Outside Services	\$ 7,491	\$ 12,083	\$ 4,592	\$ 96,764	\$ 120,830	\$ 24,066	\$ 96,764	\$ 148,000	\$ 51,236						
Community Relations Shows - 04040	\$ -	\$ -	\$ -	\$ 1,419	\$ -	\$ (1,419)	\$ 1,419	\$ -	\$ (1,419)						
Required By Law, Safety - 04032	\$ -	\$ -	\$ -	\$ 50	\$ -	\$ (50)	\$ 50	\$ -	\$ (50)						
Customer Relations & Assist - 04040	\$ -	\$ -	\$ -	\$ 60	\$ -	\$ (60)	\$ 60	\$ -	\$ (60)						
Advertising - 04044	\$ -	\$ -	\$ -	\$ 814	\$ -	\$ (814)	\$ 814	\$ -	\$ (814)						
Safety - 04018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Marketing	\$ -	\$ -	\$ -	\$ 2,433	\$ -	\$ (2,433)	\$ 2,433	\$ -	\$ (2,433)						
Misc General Expense - 07590	\$ -	\$ -	\$ -												

Atmos Energy Corporation
 Operation & Maintenance Expenses

KMD Owensboro Operations - 00266

	Fiscal 2016			Budget 2016			CY Act vs Budget			Fiscal 2016			Budget 2016		
	Actuals	Actuals	CY Act vs Budget	YTD August	YTD August	YTD August	YTD August	YTD August	YTD August	Total Year	Total Year	Remaining Amount			
Non-project Labor - 01000	\$ 63,412	\$ 60,125	\$ (3,287)	\$ 599,456	\$ 524,506	\$ (74,950)	\$ 699,456	\$ 572,634	\$ (126,822)	\$ 699,456	\$ 572,634	\$ (126,822)			
Capital Labor - 01001	\$ 36,841	\$ 46,652	\$ 8,811	\$ 435,189	\$ 478,819	\$ 43,630	\$ 435,189	\$ 622,362	\$ 187,173	\$ 435,189	\$ 622,362	\$ 187,173			
Capital Labor Contro - 01002	\$ -	\$ (46,652)	\$ (46,652)	\$ -	\$ (478,819)	\$ (478,819)	\$ -	\$ -	\$ (522,352)	\$ -	\$ -	\$ (522,352)			
Expense Labor Account - 01008	\$ 10,557	\$ -	\$ (10,557)	\$ 3,661	\$ -	\$ (3,661)	\$ 3,661	\$ -	\$ (3,661)	\$ 3,661	\$ -	\$ (3,661)			
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Capital Labor Transfer Out - 01012	\$ (36,041)	\$ -	\$ 36,041	\$ (435,189)	\$ -	\$ 435,189	\$ (435,189)	\$ -	\$ 435,189	\$ (435,189)	\$ -	\$ 435,189			
Labor	\$ 63,969	\$ 60,125	\$ (3,844)	\$ 602,816	\$ 524,506	\$ (78,310)	\$ 602,816	\$ 672,554	\$ (69,738)	\$ 602,816	\$ 672,554	\$ (69,738)			
Pension Benefits Load - 01202	\$ 5,629	\$ 4,411	\$ (1,218)	\$ 53,048	\$ 48,155	\$ (4,893)	\$ 53,048	\$ 50,384	\$ (2,664)	\$ 53,048	\$ 50,384	\$ (2,664)			
OPES Benefits Load - 01203	\$ 3,454	\$ 2,686	\$ (768)	\$ 32,552	\$ 28,128	\$ (4,424)	\$ 32,552	\$ 30,705	\$ (1,847)	\$ 32,552	\$ 30,705	\$ (1,847)			
Employer 401K Expense - 01230	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Medical Benefits Load - 01261	\$ 11,898	\$ 8,395	\$ (3,503)	\$ 112,124	\$ 87,890	\$ (24,234)	\$ 112,124	\$ 106,041	\$ (6,083)	\$ 112,124	\$ 106,041	\$ (6,083)			
ESOP Benefits Load - 01267	\$ 2,623	\$ 2,076	\$ (547)	\$ 24,716	\$ 21,728	\$ (2,988)	\$ 24,716	\$ 23,710	\$ (1,006)	\$ 24,716	\$ 23,710	\$ (1,006)			
HSA Benefits Load - 01260	\$ 84	\$ 80	\$ (4)	\$ 603	\$ 629	\$ 27	\$ 603	\$ 657	\$ 54	\$ 603	\$ 657	\$ 54			
RSP FACC Benefits Load - 01263	\$ 256	\$ 203	\$ (53)	\$ 2,411	\$ 2,124	\$ (287)	\$ 2,411	\$ 2,319	\$ (92)	\$ 2,411	\$ 2,319	\$ (92)			
Life Benefits Load - 01265	\$ 320	\$ 285	\$ (35)	\$ 3,014	\$ 2,782	\$ (232)	\$ 3,014	\$ 3,037	\$ 23	\$ 3,014	\$ 3,037	\$ 23			
LTD Benefits Load - 01269	\$ 512	\$ 309	\$ (203)	\$ 4,623	\$ 4,007	\$ (616)	\$ 4,623	\$ 4,374	\$ (249)	\$ 4,623	\$ 4,374	\$ (249)			
Benefits	\$ 24,755	\$ 19,423	\$ (5,332)	\$ 233,290	\$ 203,243	\$ (30,047)	\$ 233,290	\$ 221,866	\$ (11,424)	\$ 233,290	\$ 221,866	\$ (11,424)			
Environmental & Safety - 07120	\$ 64	\$ -	\$ (64)	\$ 64	\$ -	\$ (64)	\$ 64	\$ -	\$ (64)	\$ 64	\$ -	\$ (64)			
Insurance	\$ 64	\$ -	\$ (64)	\$ 64	\$ -	\$ (64)	\$ 64	\$ -	\$ (64)	\$ 64	\$ -	\$ (64)			
Vehicle Lease Payments - 03002	\$ 5,761	\$ 6,200	\$ 440	\$ 52,380	\$ 68,200	\$ 15,820	\$ 52,380	\$ 74,400	\$ 22,020	\$ 52,380	\$ 74,400	\$ 22,020			
Capitalized transportation costs - 03003	\$ (5,534)	\$ (5,529)	\$ 5	\$ (48,820)	\$ (60,870)	\$ (12,050)	\$ (48,820)	\$ (66,400)	\$ (17,580)	\$ (48,820)	\$ (66,400)	\$ (17,580)			
Vehicle Expense - 03004	\$ 8,641	\$ 5,400	\$ (3,241)	\$ 62,884	\$ 69,400	\$ (6,516)	\$ 62,884	\$ 64,600	\$ 1,716	\$ 62,884	\$ 64,600	\$ 1,716			
Equipment Lease - 04301	\$ 374	\$ -	\$ (374)	\$ 3,859	\$ -	\$ (3,859)	\$ 3,859	\$ -	\$ (3,859)	\$ 3,859	\$ -	\$ (3,859)			
Heavy Equipment - 04302	\$ 187	\$ -	\$ (187)	\$ 691	\$ -	\$ (691)	\$ 691	\$ -	\$ (691)	\$ 691	\$ -	\$ (691)			
Heavy Equipment Capitalized - 04307	\$ (540)	\$ -	\$ (540)	\$ (4,657)	\$ -	\$ (4,657)	\$ (4,657)	\$ -	\$ (4,657)	\$ (4,657)	\$ -	\$ (4,657)			
Vehicles & Equip	\$ 8,469	\$ 6,671	\$ (1,798)	\$ 66,630	\$ 67,724	\$ 1,094	\$ 66,630	\$ 72,791	\$ 6,161	\$ 66,630	\$ 72,791	\$ 6,161			
Inventory Materials - 02001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Warehouse Loading Charge - 02004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Non-Inventory Supplies - 02005	\$ 157	\$ 654	\$ 497	\$ 14,858	\$ 7,194	\$ (7,664)	\$ 14,858	\$ 7,846	\$ (6,992)	\$ 14,858	\$ 7,846	\$ (6,992)			
Office Supplies - 05010	\$ -	\$ 870	\$ 870	\$ 1,830	\$ 7,970	\$ 6,140	\$ 1,830	\$ 8,040	\$ 6,210	\$ 1,830	\$ 8,040	\$ 6,210			
Materials & Supplies	\$ 157	\$ 1,324	\$ 1,167	\$ 16,298	\$ 14,564	\$ (1,734)	\$ 16,298	\$ 15,886	\$ (412)	\$ 16,298	\$ 15,886	\$ (412)			
Postage/Delivery Services - 05111	\$ -	\$ 25	\$ 25	\$ 126	\$ 275	\$ 149	\$ 126	\$ 300	\$ 174	\$ 126	\$ 300	\$ 174			
Print & Postages	\$ -	\$ 25	\$ 25	\$ 126	\$ 275	\$ 149	\$ 126	\$ 300	\$ 174	\$ 126	\$ 300	\$ 174			
Safety - 04010	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Required By Law, Safety - 04002	\$ -	\$ -	\$ -	\$ 498	\$ -	\$ (498)	\$ 498	\$ -	\$ (498)	\$ 498	\$ -	\$ (498)			
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Promo Other, Misc - 04021	\$ -	\$ -	\$ -	\$ 498	\$ -	\$ (498)	\$ 498	\$ -	\$ (498)	\$ 498	\$ -	\$ (498)			
Marketing	\$ -	\$ -	\$ -	\$ 498	\$ -	\$ (498)	\$ 498	\$ -	\$ (498)	\$ 498	\$ -	\$ (498)			
Uniforms - 07443	\$ 445	\$ -	\$ (445)	\$ 4,365	\$ 7,454	\$ 3,089	\$ 4,365	\$ 7,454	\$ 3,089	\$ 4,365	\$ 7,454	\$ 3,089			
Uniforms Capitalized - 07444	\$ (182)	\$ -	\$ (182)	\$ (1,876)	\$ (3,556)	\$ (1,680)	\$ (1,876)	\$ (3,556)	\$ (1,680)	\$ (1,876)	\$ (3,556)	\$ (1,680)			
Misc Employee Welfare Exp - 07489	\$ -	\$ 100	\$ 100	\$ 740	\$ 1,100	\$ 360	\$ 740	\$ 1,200	\$ 460	\$ 740	\$ 1,200	\$ 460			
Non-Qual Refriment Exp - 07440	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Employee Welfare	\$ 263	\$ 100	\$ (163)	\$ 3,229	\$ 4,988	\$ 1,759	\$ 3,229	\$ 5,098	\$ 1,869	\$ 3,229	\$ 5,098	\$ 1,869			
Building Lease/Rentals Capitalized - 04580	\$ (2,175)	\$ (1,593)	\$ (582)	\$ (25,341)	\$ (17,214)	\$ (8,127)	\$ (25,341)	\$ (10,776)	\$ (14,565)	\$ (25,341)	\$ (10,776)	\$ (14,565)			
Building Lease/Rentals - 04581	\$ 5,320	\$ 3,280	\$ (2,040)	\$ 60,258	\$ 36,080	\$ (24,178)	\$ 60,258	\$ 38,360	\$ (21,898)	\$ 60,258	\$ 38,360	\$ (21,898)			
Building Maintenance - 04582	\$ 298	\$ 395	\$ 97	\$ 275	\$ 3,885	\$ 3,610	\$ 275	\$ 4,020	\$ 3,745	\$ 275	\$ 4,020	\$ 3,745			
Lifelines - 04590	\$ 246	\$ 333	\$ 87	\$ 1,149	\$ 3,663	\$ 2,514	\$ 1,149	\$ 3,669	\$ 2,520	\$ 1,149	\$ 3,669	\$ 2,520			
Capitalized Utility Costs - 04599	\$ -	\$ (318)	\$ (318)	\$ -	\$ (3,605)	\$ (3,605)	\$ -	\$ (3,625)	\$ (3,625)	\$ -	\$ (3,625)	\$ (3,625)			
Rent, Maint., & Utilities	\$ 3,697	\$ 2,067	\$ (1,630)	\$ 36,941	\$ 22,708	\$ (14,233)	\$ 36,941	\$ 24,772	\$ (12,169)	\$ 36,941	\$ 24,772	\$ (12,169)			
Cellular, radio, pager charges - 05304	\$ 559	\$ 1,300	\$ 741	\$ 8,813	\$ 14,300	\$ 5,487	\$ 8,813	\$ 15,600	\$ 6,787	\$ 8,813	\$ 15,600	\$ 6,787			
Use 05304 Cell svc-field technicians - 0531	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Use 05304 Cell svc-field tech supervisors -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Use 05304 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Capitalized Telecom Costs - 05389	\$ (381)	\$ (768)	\$ (425)	\$ (5,447)	\$ (8,311)	\$ (2,864)	\$ (5,447)	\$ (8,087)	\$ (3,640)	\$ (5,447)	\$ (8,087)	\$ (3,640)			
Cell phone equipment and accessories - 05	\$ -	\$ 25	\$ 25	\$ 652	\$ 275	\$ (377)	\$ 652	\$ 300	\$ (352)	\$ 652	\$ 300	\$ (352)			
Cell service for data uses - 05376	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Telecom	\$ 228	\$ 569	\$ 341	\$ 4,018	\$ 6,264	\$ 2,246	\$ 4,018	\$ 6,833	\$ 2,815	\$ 4,018	\$ 6,833	\$ 2,815			
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Club Dues - Non-deductible - 05418	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Dues & Membership Fees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Employee Development - 05420	\$ 100	\$ 160	\$ 60	\$ 1,875	\$ 1,650	\$ (225)	\$ 1,875	\$ 1,600	\$ (275)	\$ 1,875	\$ 1,600	\$ (275)			
Training - 05421	\$ 100	\$ 160	\$ 60	\$ 1,875	\$ 1,650	\$ (225)	\$ 1,875	\$ 1,600	\$ (275)	\$ 1,875	\$ 1,600	\$ (275)			
Meals and Entertainment - 05411	\$ 1,039	\$ 625	\$ (414)	\$ 10,511	\$ 8,075	\$ (2,436)	\$ 10,511	\$ 7,600	\$ (2,911)	\$ 10,511	\$ 7,600	\$ (2,911)			
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ 142	\$ -	\$ (142)	\$ 142	\$ -	\$ (142)	\$ 142	\$ -	\$ (142)			
Transportation - 05413	\$ 1,142	\$ 240	\$ (902)	\$ 2,195	\$ 2,840	\$ 645	\$ 2,195	\$ 2,880	\$ 685	\$ 2,195	\$ 2,880	\$ 685			
Lodging - 05414	\$ -	\$ 600	\$ (600)	\$ 10,627	\$ 8,600	\$ (2,027)	\$ 10,627	\$ 7,200	\$ (3,427)	\$ 10,627	\$ 7,200	\$ (3,427)			
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ 1,208	\$ -	\$ (1,208)	\$ 1,208	\$ -	\$ (1,208)	\$ 1,208	\$ -	\$ (1,208)			
Travel & Entertainment	\$ 2,181	\$ 1,465	\$ (716)	\$ 16,116	\$ 16,116	\$ -	\$ 16,116	\$ 17,680	\$ (1,564)	\$ 16,116	\$ 17,680	\$ (1,564)			
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Contract Labor - 06111	\$ 7,870	\$ 6,700	\$ (1,170)	\$ 90,949	\$ 73,700	\$ (17,249)	\$ 90,949	\$ 80,400	\$ (10,549)	\$ 90,949	\$ 80,400	\$ (10,549)			
Outside Services	\$ 7,870	\$ 6,700	\$ (1,170)	\$ 90,949	\$ 73,700	\$ (17,249)	\$ 90,949	\$ 80,400	\$ (10,549)	\$ 90,949	\$ 80,400	\$ (10,549)			
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ 1,776	\$ -	\$ (1,776)	\$ 1,776	\$ -	\$ (1,776)	\$ 1,776	\$ -	\$ (1,776)			
Miscellaneous	\$ -	\$ -	\$ -	\$ 1,776	\$ -	\$ (1,776)	\$ 1,776	\$ -	\$ (1,776)	\$ 1,776	\$ -	\$ (1,776)			
Total O&M Expenses Before Allocations	\$ 111,664	\$ 88,919	\$ (22,745)	\$ 1,082,625	\$ 934,747	\$ (147,878)	\$ 1,082,625	\$ 1,019,892	\$ (62,733)	\$ 1,082,625	\$ 1,019,892	\$ (62,733)			

Atmos Energy Corporation
 Operation & Maintenance Expenses

KMD/Madisonville C&M Services - 06/25/17

	Fiscal 2016			Budget 2016			CY Act vs Budget			Fiscal 2016			Budget 2016		
	Actual	Actual	August	YTD August	YTD August	YTD August	YTD August	YTD August	Total Year	Remaining Amount	Actual	Actual	August		
Non-project Labor - 01000	\$ 18,224	\$ 18,854	\$ 630	\$ 228,444	\$ 188,303	\$ (60,141)	\$ 228,444	\$ 216,458	\$ (11,986)						
Capital Labor - 01001	\$ (8,671)	\$ 25,943	\$ 9,371	\$ 238,243	\$ 271,471	\$ 33,228	\$ 238,243	\$ 298,345	\$ 60,102						
Capital Labor Contra - 01002	\$ (31,048)	\$ (25,943)	\$ (5,004)	\$ (337,286)	\$ (271,471)	\$ (65,785)	\$ (337,286)	\$ (280,345)	\$ (56,941)						
Expense Labor Accrued - 01008	\$ 2,654	\$ -	\$ (2,654)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Capital Labor Transfer In - 01011	\$ 25,330	\$ -	\$ (25,330)	\$ 209,359	\$ -	\$ (209,359)	\$ 209,359	\$ -	\$ (209,359)						
Capital Labor Transfer Out - 01012	\$ (10,214)	\$ -	\$ (10,214)	\$ (110,365)	\$ -	\$ (110,365)	\$ (110,365)	\$ -	\$ (110,365)						
Labor	\$ 28,978	\$ 18,854	\$ (2,024)	\$ 228,934	\$ 188,303	\$ (40,631)	\$ 228,934	\$ 216,468	\$ (12,466)						
Pension Benefits Load - 01202	\$ 1,837	\$ 1,659	\$ (178)	\$ 20,161	\$ 17,450	\$ (2,701)	\$ 20,161	\$ 18,048	\$ (2,113)						
OP&B Benefits Load - 01203	\$ 1,127	\$ 1,011	\$ (116)	\$ 12,388	\$ 10,635	\$ (1,753)	\$ 12,388	\$ 11,638	\$ (750)						
Medical Benefits Load - 01261	\$ 5,883	\$ 5,512	\$ (372)	\$ 42,632	\$ 38,934	\$ (3,698)	\$ 42,632	\$ 40,915	\$ (1,717)						
ESOP Benefits Load - 01267	\$ 838	\$ 781	\$ (57)	\$ 8,389	\$ 8,216	\$ (173)	\$ 8,389	\$ 8,967	\$ (578)						
HSA Benefits Load - 01290	\$ 21	\$ 23	\$ 2	\$ 229	\$ 238	\$ 9	\$ 229	\$ 200	\$ (29)						
R&P F&CC Benefits Load - 01263	\$ 84	\$ 78	\$ (6)	\$ 916	\$ 803	\$ (113)	\$ 916	\$ 877	\$ (39)						
Life Benefits Load - 01286	\$ 104	\$ 100	\$ (4)	\$ 1,145	\$ 1,052	\$ (93)	\$ 1,145	\$ 1,148	\$ 3						
LTD Benefits Load - 01289	\$ 187	\$ 144	\$ (43)	\$ 1,832	\$ 1,515	\$ (317)	\$ 1,832	\$ 1,654	\$ (178)						
Benefits	\$ 8,040	\$ 7,306	\$ (734)	\$ 41,621	\$ 37,841	\$ (3,780)	\$ 41,621	\$ 39,876	\$ (1,745)						
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Insurance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Vehicle Lease Payments - 03002	\$ 6,917	\$ 8,835	\$ 1,918	\$ 67,690	\$ 75,163	\$ 7,474	\$ 67,690	\$ 62,000	\$ (5,690)						
Capitalized transportation costs - 03003	\$ (4,673)	\$ (7,835)	\$ (2,862)	\$ (8,856)	\$ (8,508)	\$ (348)	\$ (8,856)	\$ (8,700)	\$ (156)						
Vehicle Expense - 03004	\$ 3,855	\$ 5,833	\$ 1,978	\$ 47,827	\$ 64,163	\$ 16,336	\$ 47,827	\$ 70,000	\$ 22,173						
Equipment Lease - 04301	\$ 1,196	\$ 1,333	\$ 137	\$ 18,618	\$ 14,663	\$ (3,955)	\$ 18,618	\$ 16,000	\$ (2,618)						
Heavy Equipment - 04302	\$ 4,820	\$ 702	\$ (4,028)	\$ 16,603	\$ 8,712	\$ (7,891)	\$ 16,603	\$ 9,500	\$ (7,103)						
Heavy Equipment Capitalized - 04307	\$ (6,806)	\$ (2,083)	\$ (3,813)	\$ (34,418)	\$ (22,913)	\$ (11,505)	\$ (34,418)	\$ (24,000)	\$ (10,418)						
Vehicles & Equip	\$ 5,239	\$ 5,373	\$ (114)	\$ 67,953	\$ 69,282	\$ 1,329	\$ 67,953	\$ 64,671	\$ (3,282)						
Inventory Materials - 02001	\$ 949	\$ 1,043	\$ 134	\$ 8,251	\$ 11,813	\$ 3,562	\$ 8,251	\$ 13,000	\$ 4,749						
Warehouse Loading Champs - 02004	\$ 47	\$ 217	\$ 169	\$ 603	\$ 2,389	\$ 1,500	\$ 603	\$ 2,600	\$ 1,717						
Non-inventory Supplies - 02005	\$ 3,898	\$ 1,817	\$ (1,979)	\$ 25,220	\$ 21,087	\$ (4,133)	\$ 25,220	\$ 23,000	\$ (2,220)						
Office Supplies - 05010	\$ 114	\$ 542	\$ 428	\$ 1,695	\$ 6,962	\$ 4,987	\$ 1,695	\$ 6,500	\$ 4,805						
Parts - 04306	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Materials & Supplies	\$ 6,007	\$ 3,769	\$ (2,238)	\$ 37,749	\$ 41,346	\$ 3,597	\$ 37,749	\$ 45,100	\$ 7,351						
Postage/Delivery Services - 05111	\$ -	\$ 83	\$ 83	\$ 177	\$ 913	\$ 736	\$ 177	\$ 1,000	\$ 823						
Print & Postages	\$ -	\$ 83	\$ 83	\$ 177	\$ 913	\$ 736	\$ 177	\$ 1,000	\$ 823						
Uniforms - 07443	\$ 327	\$ 86	\$ (241)	\$ 4,247	\$ 3,804	\$ (443)	\$ 4,247	\$ 4,100	\$ (147)						
Uniforms Capitalized - 07444	\$ (156)	\$ (50)	\$ (106)	\$ (2,138)	\$ (2,502)	\$ (364)	\$ (2,138)	\$ (2,375)	\$ (237)						
Service Awards - 07421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Misc Employee Welfare Exp - 07400	\$ -	\$ 100	\$ 100	\$ 2,900	\$ 1,100	\$ (1,800)	\$ 2,900	\$ 1,200	\$ (1,700)						
Non-Qual Retirement Exp - 07449	\$ 171	\$ 108	\$ (63)	\$ 5,020	\$ 2,782	\$ (2,238)	\$ 5,020	\$ 2,935	\$ (2,065)						
Employee Welfare	\$ 171	\$ 108	\$ (63)	\$ 5,020	\$ 2,782	\$ (2,238)	\$ 5,020	\$ 2,935	\$ (2,065)						
Building Lease/Rents Capitalized - 04500	\$ (187)	\$ (207)	\$ (40)	\$ (1,977)	\$ (2,277)	\$ (300)	\$ (1,977)	\$ (2,486)	\$ (509)						
Building Lease/Rents - 04501	\$ 350	\$ 358	\$ 8	\$ 3,885	\$ 3,828	\$ (57)	\$ 3,885	\$ 4,300	\$ 415						
Building Maintenance - 04502	\$ 1,195	\$ 833	\$ (362)	\$ 11,060	\$ 9,163	\$ (1,897)	\$ 11,060	\$ 10,000	\$ (1,060)						
Utilities - 04509	\$ 2,459	\$ 1,960	\$ (499)	\$ 16,337	\$ 15,189	\$ (1,148)	\$ 16,337	\$ 16,647	\$ 310						
Misc Rents - 04592	\$ 100	\$ (100)	\$ (200)	\$ 100	\$ (100)	\$ (200)	\$ 100	\$ (100)	\$ (200)						
Capitalized Utility Costs - 04599	\$ (1,142)	\$ (1,444)	\$ (302)	\$ (16,182)	\$ (14,072)	\$ (2,110)	\$ (16,182)	\$ (16,399)	\$ (217)						
Roadway assessments and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Rent, Maint., & Utilities	\$ 2,798	\$ 1,200	\$ (1,594)	\$ 29,113	\$ 11,941	\$ (17,172)	\$ 29,113	\$ 13,662	\$ (15,451)						
Cellular, mobile, pager charges - 05304	\$ -	\$ 642	\$ 642	\$ 5,634	\$ 5,862	\$ 228	\$ 5,634	\$ 6,500	\$ 866						
AMT Tower Rent - 05351	\$ 576	\$ -	\$ (576)	\$ 2,876	\$ -	\$ (2,876)	\$ 2,876	\$ -	\$ (2,876)						
AMT Tower Fees - 05352	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Use 05304 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Use 05304 Cell svc-field tech supervisors - 05374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Use 05304 Cell service at others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Capitalized Telecom Costs - 05389	\$ (63)	\$ (988)	\$ (925)	\$ (3,630)	\$ (3,395)	\$ (235)	\$ (3,630)	\$ (3,700)	\$ (70)						
Cell phone equipment and accessories - 053	\$ 106	\$ -	\$ (106)	\$ 861	\$ -	\$ (861)	\$ 861	\$ -	\$ (861)						
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Long Distance - 05312	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Telecom	\$ 618	\$ 233	\$ (385)	\$ 6,679	\$ 2,667	\$ (4,012)	\$ 6,679	\$ 2,784	\$ (3,895)						
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Club Dues - Non-deductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ 95	\$ 95	\$ -	\$ 95	\$ 95						
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ 95	\$ 95	\$ -	\$ 95	\$ 95						
Association Dues - 07510	\$ -	\$ -	\$ -	\$ 255	\$ 305	\$ (50)	\$ 255	\$ 305	\$ (50)						
Dues & Membership Fees	\$ -	\$ -	\$ -	\$ 355	\$ 400	\$ (45)	\$ 355	\$ 400	\$ (45)						
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Training	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Meals and Entertainment - 05411	\$ 1,200	\$ 417	\$ (783)	\$ 3,775	\$ 4,947	\$ 1,172	\$ 3,775	\$ 6,360	\$ 2,585						
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Transportation - 05413	\$ -	\$ -	\$ -	\$ 1,678	\$ 2,800	\$ 1,222	\$ 1,678	\$ 2,800	\$ 1,222						
Lodging - 05414	\$ -	\$ 167	\$ 167	\$ 4,337	\$ 3,570	\$ (767)	\$ 4,337	\$ 3,728	\$ (609)						
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ 1,400	\$ -	\$ (1,400)	\$ 1,400	\$ -	\$ (1,400)						
Travel & Entertainment	\$ 1,200	\$ 584	\$ (616)	\$ 11,268	\$ 11,317	\$ 49	\$ 11,268	\$ 11,893	\$ 625						
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Contract Labor - 06111	\$ 25,260	\$ 26,917	\$ 1,657	\$ 250,039	\$ 268,087	\$ 18,048	\$ 250,039	\$ 323,000	\$ 72,961						
Outside Services	\$ 25,260	\$ 26,917	\$ 1,657	\$ 250,039	\$ 268,087	\$ 18,048	\$ 250,039	\$ 323,000	\$ 72,961						
Required by Law, Safety - 04002	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Safety - 04018	\$ -	\$ -	\$ -	\$ 198	\$ -	\$ (198)	\$ 198	\$ -	\$ (198)						
Customer Relations & Assist - 04048	\$ 133	\$ -	\$ (133)	\$ 133	\$ -	\$ (133)	\$ 133	\$ -	\$ (133)						
Community Rel/Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Promo Other, Misc - 04021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Safety, Newspaper - 04001	\$ 133	\$ -	\$ (133)	\$ 331	\$ -	\$ (331)	\$ 331	\$ -	\$ (331)						
Marketing	\$ 133	\$ -	\$ (133)	\$ 331	\$ -	\$ (331)	\$ 331	\$ -	\$ (331)						
Misc General Expense - 07580	\$ -	\$ -	\$ -	\$ 1,162	\$ -	\$ (1,162)	\$ 1,162	\$ -	\$ (1,162)						
Miscellaneous	\$ -														

Atmos Energy Corporation
 Operation & Maintenance Expenses

KMD-Princeton O&M Services - GC 2635

	Fiscal 2016			Budget 2016			CY Act vs Budget			Fiscal 2016			Budget 2016			CY Act vs Budget		
	Actual	Budget	CY Act vs Budget	YTD Actual	YTD Budget	CY Act vs Budget	YTD Actual	YTD Budget	CY Act vs Budget	YTD Actual	YTD Budget	CY Act vs Budget	Total Year	Remaining Amount				
Non-project Labor - 01000	\$ 10,108	\$ 9,955	\$ (153)	\$ 107,193	\$ 105,059	\$ (2,134)	\$ 107,193	\$ 105,059	\$ (2,134)	\$ 107,193	\$ 114,672	\$ 7,479	\$ 107,193	\$ 114,672	\$ 7,479			
Capital Labor - 01001	\$ 16,882	\$ 15,382	\$ (1,500)	\$ 154,745	\$ 160,810	\$ (6,065)	\$ 154,745	\$ 160,810	\$ (6,065)	\$ 154,745	\$ 175,660	\$ (20,915)	\$ 154,745	\$ 175,660	\$ (20,915)			
Capital Labor Contra - 01002	\$ (9,739)	\$ (16,382)	\$ (6,643)	\$ (149,733)	\$ (160,810)	\$ (11,077)	\$ (149,733)	\$ (160,810)	\$ (11,077)	\$ (149,733)	\$ (175,660)	\$ (25,927)	\$ (149,733)	\$ (175,660)	\$ (25,927)			
Expense Labor Accrual - 01008	\$ 2,607	\$ -	\$ (2,607)	\$ 2,608	\$ -	\$ (2,608)	\$ 2,608	\$ -	\$ (2,608)	\$ 2,608	\$ -	\$ (2,608)	\$ 2,608	\$ -	\$ (2,608)			
Capital Labor Transfer In - 01011	\$ 841	\$ -	\$ (841)	\$ 60,748	\$ -	\$ (60,748)	\$ 60,748	\$ -	\$ (60,748)	\$ 60,748	\$ -	\$ (60,748)	\$ 60,748	\$ -	\$ (60,748)			
Capital Labor Transfer Out - 01012	\$ (6,084)	\$ -	\$ (6,084)	\$ (65,758)	\$ -	\$ (65,758)	\$ (65,758)	\$ -	\$ (65,758)	\$ (65,758)	\$ -	\$ (65,758)	\$ (65,758)	\$ -	\$ (65,758)			
Labor	\$ 12,776	\$ 9,955	\$ (2,821)	\$ 109,001	\$ 105,059	\$ (3,942)	\$ 109,001	\$ 105,059	\$ (3,942)	\$ 109,001	\$ 114,672	\$ 5,671	\$ 109,001	\$ 114,672	\$ 5,671			
Pension Benefits Load - 01202	\$ 1,124	\$ 876	\$ (248)	\$ 9,652	\$ 9,245	\$ (407)	\$ 9,652	\$ 9,245	\$ (407)	\$ 9,652	\$ 10,091	\$ (439)	\$ 9,652	\$ 10,091	\$ (439)			
OPEB Benefits Load - 01203	\$ 890	\$ 534	\$ (356)	\$ 5,928	\$ 5,634	\$ (294)	\$ 5,928	\$ 5,634	\$ (294)	\$ 5,928	\$ 6,150	\$ (222)	\$ 5,928	\$ 6,150	\$ (222)			
Medical Benefits Load - 01261	\$ 2,278	\$ 1,854	\$ (424)	\$ 20,423	\$ 19,587	\$ (836)	\$ 20,423	\$ 19,587	\$ (836)	\$ 20,423	\$ 21,358	\$ (935)	\$ 20,423	\$ 21,358	\$ (935)			
ESOP Benefits Load - 01267	\$ 524	\$ 412	\$ (112)	\$ 4,602	\$ 4,352	\$ (250)	\$ 4,602	\$ 4,352	\$ (250)	\$ 4,602	\$ 4,760	\$ (158)	\$ 4,602	\$ 4,760	\$ (158)			
HSA Benefits Load - 01260	\$ 13	\$ 12	\$ (1)	\$ 110	\$ 128	\$ 18	\$ 110	\$ 128	\$ 18	\$ 110	\$ 138	\$ 28	\$ 110	\$ 138	\$ 28			
RSP FACC Benefits Load - 01263	\$ 51	\$ 40	\$ (11)	\$ 439	\$ 428	\$ (11)	\$ 439	\$ 428	\$ (11)	\$ 439	\$ 484	\$ 45	\$ 439	\$ 484	\$ 45			
Life Benefits Load - 01266	\$ 64	\$ 53	\$ (11)	\$ 549	\$ 667	\$ 118	\$ 549	\$ 667	\$ 118	\$ 549	\$ 608	\$ (59)	\$ 549	\$ 608	\$ (59)			
LTD Benefits Load - 01269	\$ 102	\$ 78	\$ (24)	\$ 878	\$ 803	\$ (75)	\$ 878	\$ 803	\$ (75)	\$ 878	\$ 876	\$ (2)	\$ 878	\$ 876	\$ (2)			
Benefits	\$ 4,944	\$ 3,887	\$ (1,057)	\$ 42,463	\$ 40,710	\$ (1,753)	\$ 42,463	\$ 40,710	\$ (1,753)	\$ 42,463	\$ 44,435	\$ (1,972)	\$ 42,463	\$ 44,435	\$ (1,972)			
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Insurance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Vehicle Lease Payments - 03002	\$ 3,216	\$ 3,163	\$ (53)	\$ 33,473	\$ 32,783	\$ (690)	\$ 33,473	\$ 32,783	\$ (690)	\$ 33,473	\$ 35,478	\$ 2,005	\$ 33,473	\$ 35,478	\$ 2,005			
Capitalized transportation costs - 03003	\$ (3,014)	\$ (3,044)	\$ (30)	\$ (35,235)	\$ (42,011)	\$ (6,776)	\$ (35,235)	\$ (42,011)	\$ (6,776)	\$ (35,235)	\$ (45,945)	\$ (10,710)	\$ (35,235)	\$ (45,945)	\$ (10,710)			
Vehicle Expense - 03004	\$ 1,602	\$ 3,333	\$ 1,731	\$ 19,335	\$ 38,663	\$ 19,328	\$ 19,335	\$ 38,663	\$ 19,328	\$ 19,335	\$ 40,000	\$ 20,665	\$ 19,335	\$ 40,000	\$ 20,665			
Equipment Lease - 04301	\$ 1,921	\$ 1,383	\$ (538)	\$ 21,130	\$ 15,213	\$ (5,917)	\$ 21,130	\$ 15,213	\$ (5,917)	\$ 21,130	\$ 16,600	\$ (4,530)	\$ 21,130	\$ 16,600	\$ (4,530)			
Heavy Equipment - 04302	\$ 49	\$ 317	\$ 268	\$ 4,991	\$ 3,487	\$ (1,504)	\$ 4,991	\$ 3,487	\$ (1,504)	\$ 4,991	\$ 3,800	\$ (1,191)	\$ 4,991	\$ 3,800	\$ (1,191)			
Heavy Equipment Capitalized - 04307	\$ (1,930)	\$ (1,665)	\$ (265)	\$ (25,539)	\$ (18,328)	\$ (7,211)	\$ (25,539)	\$ (18,328)	\$ (7,211)	\$ (25,539)	\$ (19,992)	\$ (5,547)	\$ (25,539)	\$ (19,992)	\$ (5,547)			
Vehicles & Equip	\$ 1,844	\$ 2,588	\$ 744	\$ 20,996	\$ 27,889	\$ 6,893	\$ 20,996	\$ 27,889	\$ 6,893	\$ 20,996	\$ 30,409	\$ 9,413	\$ 20,996	\$ 30,409	\$ 9,413			
Inventory Materials - 02001	\$ 443	\$ 417	\$ (26)	\$ 4,410	\$ 4,587	\$ 177	\$ 4,410	\$ 4,587	\$ 177	\$ 4,410	\$ 5,000	\$ 590	\$ 4,410	\$ 5,000	\$ 590			
Warehouse Loading Charge - 02004	\$ 22	\$ 83	\$ 61	\$ 423	\$ 917	\$ 494	\$ 423	\$ 917	\$ 494	\$ 423	\$ 1,000	\$ 577	\$ 423	\$ 1,000	\$ 577			
Non-Inventory Supplies - 02005	\$ 419	\$ -	\$ (419)	\$ 5,551	\$ 3,279	\$ (2,272)	\$ 5,551	\$ 3,279	\$ (2,272)	\$ 5,551	\$ 3,379	\$ (2,172)	\$ 5,551	\$ 3,379	\$ (2,172)			
Office Supplies - 05010	\$ (38)	\$ -	\$ (38)	\$ 1,274	\$ 3,760	\$ 2,486	\$ 1,274	\$ 3,760	\$ 2,486	\$ 1,274	\$ 5,000	\$ 3,726	\$ 1,274	\$ 5,000	\$ 3,726			
Materials & Supplies	\$ 845	\$ 500	\$ (345)	\$ 11,658	\$ 12,633	\$ 975	\$ 11,658	\$ 12,633	\$ 975	\$ 11,658	\$ 14,379	\$ 2,721	\$ 11,658	\$ 14,379	\$ 2,721			
Postage/Delivery Services - 05111	\$ -	\$ 46	\$ 46	\$ 173	\$ 506	\$ 333	\$ 173	\$ 506	\$ 333	\$ 173	\$ 650	\$ 477	\$ 173	\$ 650	\$ 477			
Print & Postages	\$ -	\$ 46	\$ 46	\$ 173	\$ 506	\$ 333	\$ 173	\$ 506	\$ 333	\$ 173	\$ 650	\$ 477	\$ 173	\$ 650	\$ 477			
Uniforms - 07443	\$ 238	\$ -	\$ (238)	\$ 1,748	\$ 2,600	\$ 852	\$ 1,748	\$ 2,600	\$ 852	\$ 1,748	\$ 2,800	\$ 1,052	\$ 1,748	\$ 2,800	\$ 1,052			
Uniforms Capitalized - 07444	\$ (149)	\$ -	\$ (149)	\$ (1,078)	\$ (1,513)	\$ (435)	\$ (1,078)	\$ (1,513)	\$ (435)	\$ (1,078)	\$ (1,513)	\$ (435)	\$ (1,078)	\$ (1,513)	\$ (435)			
Misc Employee Welfare Exp - 07469	\$ -	\$ 125	\$ 125	\$ 1,029	\$ 1,375	\$ 346	\$ 1,029	\$ 1,375	\$ 346	\$ 1,029	\$ 1,500	\$ 471	\$ 1,029	\$ 1,500	\$ 471			
Non-Qual Retirement Exp - 07446	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Employee Welfare	\$ 89	\$ 125	\$ 36	\$ 1,701	\$ 2,362	\$ 661	\$ 1,701	\$ 2,362	\$ 661	\$ 1,701	\$ 2,467	\$ 766	\$ 1,701	\$ 2,467	\$ 766			
Building Lease/Rentals Capitalized - 04580	\$ (2,502)	\$ (2,428)	\$ (74)	\$ (28,169)	\$ (26,617)	\$ (1,552)	\$ (28,169)	\$ (26,617)	\$ (1,552)	\$ (28,169)	\$ (28,038)	\$ (131)	\$ (28,169)	\$ (28,038)	\$ (131)			
Building Lease/Rentals - 04581	\$ 4,000	\$ 4,000	\$ -	\$ 44,000	\$ 44,000	\$ -	\$ 44,000	\$ 44,000	\$ -	\$ 44,000	\$ 48,000	\$ 4,000	\$ 44,000	\$ 48,000	\$ 4,000			
Building Maintenance - 04582	\$ 2,028	\$ 876	\$ (1,152)	\$ 10,735	\$ 9,625	\$ (1,110)	\$ 10,735	\$ 9,625	\$ (1,110)	\$ 10,735	\$ 10,500	\$ (235)	\$ 10,735	\$ 10,500	\$ (235)			
Utilities - 04590	\$ 1,151	\$ 876	\$ (275)	\$ 9,827	\$ 9,825	\$ (2)	\$ 9,827	\$ 9,825	\$ (2)	\$ 9,827	\$ 10,600	\$ 773	\$ 9,827	\$ 10,600	\$ 773			
Capitalized Utility Costs - 04599	\$ (1,763)	\$ (1,082)	\$ (681)	\$ (11,052)	\$ (11,643)	\$ (591)	\$ (11,052)	\$ (11,643)	\$ (591)	\$ (11,052)	\$ (12,702)	\$ (1,650)	\$ (11,052)	\$ (12,702)	\$ (1,650)			
Rent, Maint., & Utilities	\$ 2,914	\$ 2,260	\$ (654)	\$ 25,410	\$ 24,950	\$ (460)	\$ 25,410	\$ 24,950	\$ (460)	\$ 25,410	\$ 27,280	\$ 1,870	\$ 25,410	\$ 27,280	\$ 1,870			
Community Rel/Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Marketing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Cellular, radio, pager charges - 05384	\$ -	\$ 268	\$ 268	\$ 3,309	\$ 3,936	\$ 627	\$ 3,309	\$ 3,936	\$ 627	\$ 3,309	\$ 4,300	\$ 991	\$ 3,309	\$ 4,300	\$ 991			
Use 05384 Cell svc-field technicians - 0537	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Use 05384 Cell svc-field tech supervisors - 1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Use 05384 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Capitalized Telecom Costs - 05399	\$ -	\$ (204)	\$ (204)	\$ (1,908)	\$ (2,244)	\$ (336)	\$ (1,908)	\$ (2,244)	\$ (336)	\$ (1,908)	\$ (2,450)	\$ (542)	\$ (1,908)	\$ (2,450)	\$ (542)			
Cell phone equipment and accessories - 05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Telecom Maintenance & Repair - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
WAN/LAN/Internet Service - 05331	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
AMI Tower Rent - 05351	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Telecom	\$ -	\$ 154	\$ 154	\$ 1,401	\$ 1,884	\$ 483	\$ 1,401	\$ 1,884	\$ 483	\$ 1,401	\$ 1,850	\$ 449	\$ 1,401	\$ 1,850	\$ 449			
Membership Fees - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Club Dues - Nondeductible - 05418	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Club Dues - Deductible - 05417	\$ 735	\$ -	\$ (735)	\$ 1,530	\$ -	\$ (1,530)	\$ 1,530	\$ -	\$ (1,530)	\$ 1,530	\$ -	\$ (1,530)	\$ 1,530	\$ -	\$ (1,530)			
Association Dues - 07510	\$ -	\$ 600	\$ 600	\$ -	\$ 1,630	\$ 1,630	\$ -	\$ 1,630	\$ 1,630	\$ -	\$ 1,955	\$ 1,955	\$ -	\$ 1,955	\$ 1,955			
Dues & Membership Fees	\$ 735	\$ 600	\$ (135)	\$ 1,530	\$ 1,630	\$ 100	\$ 1,530	\$ 1,630	\$ 100	\$ 1,530	\$ 1,955	\$ 425	\$ 1,530	\$ 1,955	\$ 425			
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Employee Development - 05420	\$ -	\$ -	\$ -	\$ 350	\$ 160	\$ (190)	\$ 350	\$ 160	\$ (190)	\$ 350	\$ 160	\$ (190)	\$ 350	\$ 160	\$ (190)			
Training	\$ -	\$ -	\$ -	\$ 350	\$ 160	\$ (190)	\$ 350	\$ 160	\$ (19									

Atmos Energy Corporation
Operation & Maintenance Expenses

KMD, Owensboro Storage & Transmission - C62609

	Fiscal 2016			Budget 2016			CY Act vs Budget			Fiscal 2016			Budget 2016			CY Act vs Budget		
	August	August	August	YTD August	YTD August	YTD August	YTD August	YTD August	YTD August	YTD August	YTD August	YTD August	YTD August	YTD August	YTD August	YTD August	YTD August	
Non-project Labor - 01000	\$ 31,471	\$ 41,226	\$ 8,220	\$ 339,448	\$ 428,650	\$ 25,211	\$ 339,448	\$ 473,970	\$ 74,022	\$ 339,448	\$ 473,970	\$ 74,022	\$ 339,448	\$ 473,970	\$ 74,022	\$ 339,448	\$ 473,970	
Capital Labor - 01001	\$ 5,061	\$ 10,726	\$ 6,045	\$ 87,364	\$ 112,448	\$ 25,085	\$ 87,364	\$ 122,746	\$ 35,382	\$ 87,364	\$ 122,746	\$ 35,382	\$ 87,364	\$ 122,746	\$ 35,382	\$ 87,364	\$ 122,746	
Capital Labor Contm - 01002	\$ (1,014)	\$ (14,768)	\$ (8,888)	\$ (118,137)	\$ (112,449)	\$ 5,688	\$ (118,137)	\$ (122,746)	\$ (4,609)	\$ (118,137)	\$ (122,746)	\$ (4,609)	\$ (118,137)	\$ (122,746)	\$ (4,609)	\$ (118,137)	\$ (122,746)	
Expansion Labor Accrual - 01008	\$ (1,356)	\$ -	\$ 1,356	\$ (9,934)	\$ -	\$ 8,934	\$ (9,934)	\$ -	\$ 8,934	\$ (9,934)	\$ -	\$ 8,934	\$ (9,934)	\$ -	\$ 8,934	\$ (9,934)	\$ -	
Capital Labor Transfer In - 01011	\$ 745	\$ -	\$ (745)	\$ 91,115	\$ -	\$ (91,115)	\$ 91,115	\$ -	\$ (91,115)	\$ 91,115	\$ -	\$ (91,115)	\$ 91,115	\$ -	\$ (91,115)	\$ 91,115	\$ -	
Capital Labor Transfer Out - 01012	\$ (4,889)	\$ -	\$ 4,889	\$ (60,342)	\$ -	\$ 60,342	\$ (60,342)	\$ -	\$ 60,342	\$ (60,342)	\$ -	\$ 60,342	\$ (60,342)	\$ -	\$ 60,342	\$ (60,342)	\$ -	
Labor	\$ 30,115	\$ 41,226	\$ 11,183	\$ 389,514	\$ 433,638	\$ 44,144	\$ 389,514	\$ 473,370	\$ 83,556	\$ 389,514	\$ 473,370	\$ 83,556	\$ 389,514	\$ 473,370	\$ 83,556	\$ 389,514	\$ 473,370	
Person Benefits Lead - 01202	\$ 2,853	\$ 3,634	\$ 804	\$ 34,277	\$ 38,161	\$ 3,883	\$ 34,277	\$ 41,655	\$ 7,378	\$ 34,277	\$ 41,655	\$ 7,378	\$ 34,277	\$ 41,655	\$ 7,378	\$ 34,277	\$ 41,655	
OPED Benefits Lead - 01203	\$ 1,626	\$ 2,218	\$ 589	\$ 21,034	\$ 23,286	\$ 2,222	\$ 21,034	\$ 25,388	\$ 4,352	\$ 21,034	\$ 25,388	\$ 4,352	\$ 21,034	\$ 25,388	\$ 4,352	\$ 21,034	\$ 25,388	
Medical Benefits Lead - 01281	\$ 5,001	\$ 7,692	\$ 2,690	\$ 72,450	\$ 80,769	\$ 8,320	\$ 72,450	\$ 86,166	\$ 13,716	\$ 72,450	\$ 86,166	\$ 13,716	\$ 72,450	\$ 86,166	\$ 13,716	\$ 72,450	\$ 86,166	
Employer 401K Expense - 01289	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
ESOP Benefits Lead - 01287	\$ 1,235	\$ 1,711	\$ 476	\$ 15,970	\$ 17,884	\$ 1,914	\$ 15,970	\$ 18,609	\$ 2,639	\$ 15,970	\$ 18,609	\$ 2,639	\$ 15,970	\$ 18,609	\$ 2,639	\$ 15,970	\$ 18,609	
HRA Benefits Lead - 01280	\$ 30	\$ 50	\$ 19	\$ 399	\$ 520	\$ 121	\$ 399	\$ 520	\$ 121	\$ 399	\$ 520	\$ 121	\$ 399	\$ 520	\$ 121	\$ 399	\$ 520	
RSP FARGO Benefits Lead - 01283	\$ 123	\$ 167	\$ 47	\$ 1,558	\$ 1,768	\$ 188	\$ 1,558	\$ 1,917	\$ 359	\$ 1,558	\$ 1,917	\$ 359	\$ 1,558	\$ 1,917	\$ 359	\$ 1,558	\$ 1,917	
Life Benefits Lead - 01285	\$ 161	\$ 210	\$ 68	\$ 1,848	\$ 2,300	\$ 323	\$ 1,848	\$ 2,611	\$ 683	\$ 1,848	\$ 2,611	\$ 683	\$ 1,848	\$ 2,611	\$ 683	\$ 1,848	\$ 2,611	
LTD Benefits Lead - 01289	\$ 241	\$ 316	\$ 75	\$ 3,116	\$ 3,313	\$ 197	\$ 3,116	\$ 3,617	\$ 500	\$ 3,116	\$ 3,617	\$ 500	\$ 3,116	\$ 3,617	\$ 500	\$ 3,116	\$ 3,617	
Benefits	\$ 11,654	\$ 16,003	\$ 4,349	\$ 160,742	\$ 168,040	\$ 17,298	\$ 160,742	\$ 183,420	\$ 32,677	\$ 160,742	\$ 183,420	\$ 32,677	\$ 160,742	\$ 183,420	\$ 32,677	\$ 160,742	\$ 183,420	
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Damages - 07111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Insurance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Vehicle Lease Payments - 03002	\$ (1,458)	\$ 5,452	\$ 6,810	\$ 50,317	\$ 58,010	\$ 7,693	\$ 50,317	\$ 63,462	\$ 13,145	\$ 50,317	\$ 63,462	\$ 13,145	\$ 50,317	\$ 63,462	\$ 13,145	\$ 50,317	\$ 63,462	
Capitalized transportation costs - 03003	\$ (561)	\$ (3,480)	\$ (2,919)	\$ (20,554)	\$ (34,876)	\$ (14,121)	\$ (20,554)	\$ (37,353)	\$ (16,799)	\$ (20,554)	\$ (37,353)	\$ (16,799)	\$ (20,554)	\$ (37,353)	\$ (16,799)	\$ (20,554)	\$ (37,353)	
Vehicle Expense - 03004	\$ 5,269	\$ 11,447	\$ 6,178	\$ 65,770	\$ 110,297	\$ 49,627	\$ 65,770	\$ 117,645	\$ 51,875	\$ 65,770	\$ 117,645	\$ 51,875	\$ 65,770	\$ 117,645	\$ 51,875	\$ 65,770	\$ 117,645	
Equipment Lease - 04301	\$ 3,012	\$ 3,089	\$ 77	\$ 22,276	\$ 33,913	\$ 4,987	\$ 22,276	\$ 37,000	\$ 7,724	\$ 22,276	\$ 37,000	\$ 7,724	\$ 22,276	\$ 37,000	\$ 7,724	\$ 22,276	\$ 37,000	
Heavy Equipment - 04302	\$ 2,332	\$ 1,241	\$ (1,091)	\$ 20,935	\$ 10,585	\$ (10,372)	\$ 20,935	\$ 11,184	\$ (9,751)	\$ 20,935	\$ 11,184	\$ (9,751)	\$ 20,935	\$ 11,184	\$ (9,751)	\$ 20,935	\$ 11,184	
Heavy Equipment Capitalized - 04307	\$ (5,236)	\$ (4,230)	\$ 1,006	\$ (49,156)	\$ (43,587)	\$ 5,571	\$ (49,156)	\$ (47,221)	\$ 1,937	\$ (49,156)	\$ (47,221)	\$ 1,937	\$ (49,156)	\$ (47,221)	\$ 1,937	\$ (49,156)	\$ (47,221)	
Vehicles & Equip	\$ 3,337	\$ 13,656	\$ 10,188	\$ 91,536	\$ 134,621	\$ 43,086	\$ 91,536	\$ 144,845	\$ 53,409	\$ 91,536	\$ 144,845	\$ 53,409	\$ 91,536	\$ 144,845	\$ 53,409	\$ 91,536	\$ 144,845	
Inventory Materials - 02001	\$ 1,098	\$ 260	\$ (840)	\$ 2,946	\$ 2,760	\$ (186)	\$ 2,946	\$ 3,000	\$ 54	\$ 2,946	\$ 3,000	\$ 54	\$ 2,946	\$ 3,000	\$ 54	\$ 2,946	\$ 3,000	
Warehouse Loading Charge - 02004	\$ 65	\$ 60	\$ (5)	\$ 152	\$ 80	\$ (72)	\$ 152	\$ 80	\$ (72)	\$ 152	\$ 80	\$ (72)	\$ 152	\$ 80	\$ (72)	\$ 152	\$ 80	
Non-Inventory Supplies - 02005	\$ 2,694	\$ 5,497	\$ 2,773	\$ 65,846	\$ 80,137	\$ 4,491	\$ 65,846	\$ 65,600	\$ (246)	\$ 65,846	\$ 65,600	\$ (246)	\$ 65,846	\$ 65,600	\$ (246)	\$ 65,846	\$ 65,600	
Office Supplies - 05010	\$ -	\$ 167	\$ 167	\$ 903	\$ 1,637	\$ 934	\$ 903	\$ 2,000	\$ 1,097	\$ 903	\$ 2,000	\$ 1,097	\$ 903	\$ 2,000	\$ 1,097	\$ 903	\$ 2,000	
Materials & Supplies	\$ 3,647	\$ 5,934	\$ 2,087	\$ 69,848	\$ 86,274	\$ 6,428	\$ 69,848	\$ 71,300	\$ 11,452	\$ 69,848	\$ 71,300	\$ 11,452	\$ 69,848	\$ 71,300	\$ 11,452	\$ 69,848	\$ 71,300	
Postage/Shipping Services - 05111	\$ 12	\$ 50	\$ 38	\$ 7,043	\$ 550	\$ (6,493)	\$ 7,043	\$ 600	\$ (6,443)	\$ 7,043	\$ 600	\$ (6,443)	\$ 7,043	\$ 600	\$ (6,443)	\$ 7,043	\$ 600	
Print & Postages	\$ 12	\$ 60	\$ 38	\$ 7,043	\$ 569	\$ (6,485)	\$ 7,043	\$ 600	\$ (6,443)	\$ 7,043	\$ 600	\$ (6,443)	\$ 7,043	\$ 600	\$ (6,443)	\$ 7,043	\$ 600	
Uniforms - 07443	\$ 123	\$ -	\$ (123)	\$ 6,006	\$ 8,000	\$ (1,994)	\$ 6,006	\$ 6,000	\$ (6)	\$ 6,006	\$ 6,000	\$ (6)	\$ 6,006	\$ 6,000	\$ (6)	\$ 6,006	\$ 6,000	
Uniforms Capitalized - 07444	\$ (18)	\$ -	\$ (18)	\$ (855)	\$ (1,238)	\$ (383)	\$ (855)	\$ (1,238)	\$ (383)	\$ (855)	\$ (1,238)	\$ (383)	\$ (855)	\$ (1,238)	\$ (383)	\$ (855)	\$ (1,238)	
Misc Employee Welfare Exp - 07489	\$ -	\$ 83	\$ 83	\$ -	\$ 913	\$ 913	\$ -	\$ 1,000	\$ 86	\$ -	\$ 1,000	\$ 86	\$ -	\$ 1,000	\$ 86	\$ -	\$ 1,000	
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Employee Welfare	\$ 104	\$ 83	\$ (21)	\$ 6,161	\$ 6,977	\$ 816	\$ 6,161	\$ 6,744	\$ 583	\$ 6,161	\$ 6,744	\$ 583	\$ 6,161	\$ 6,744	\$ 583	\$ 6,161	\$ 6,744	
Building Lease/Rentals Capitalized - 04580	\$ (653)	\$ (1,167)	\$ (514)	\$ (6,005)	\$ (12,837)	\$ (3,832)	\$ (6,005)	\$ (14,000)	\$ (7,995)	\$ (6,005)	\$ (14,000)	\$ (7,995)	\$ (6,005)	\$ (14,000)	\$ (7,995)	\$ (6,005)	\$ (14,000)	
Building Lease/Rentals - 04581	\$ 3,630	\$ 5,667	\$ 2,037	\$ 48,276	\$ 52,337	\$ 16,059	\$ 48,276	\$ 66,000	\$ 17,724	\$ 48,276	\$ 66,000	\$ 17,724	\$ 48,276	\$ 66,000	\$ 17,724	\$ 48,276	\$ 66,000	
Building Maintenance - 04582	\$ -	\$ 83	\$ 83	\$ -	\$ 913	\$ 913	\$ -	\$ 1,000	\$ 86	\$ -	\$ 1,000	\$ 86	\$ -	\$ 1,000	\$ 86	\$ -	\$ 1,000	
Utilities - 04590	\$ 1,062	\$ 2,800	\$ 1,738	\$ 10,438	\$ 27,500	\$ 9,061	\$ 10,438	\$ 30,000	\$ 19,561	\$ 10,438	\$ 30,000	\$ 19,561	\$ 10,438	\$ 30,000	\$ 19,561	\$ 10,438	\$ 30,000	
Capitalized Utility Costs - 04589	\$ (34)	\$ (532)	\$ (498)	\$ (403)	\$ (6,932)	\$ (6,449)	\$ (403)	\$ (6,345)	\$ (6,042)	\$ (403)	\$ (6,345)	\$ (6,042)	\$ (403)	\$ (6,345)	\$ (6,042)	\$ (403)	\$ (6,345)	
Roadway easements and crossings - 04595	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Misc Rents - 04592	\$ -	\$ -	\$ -	\$ 3,294	\$ -	\$ (3,294)	\$ 3,294	\$ -	\$ (3,294)	\$ 3,294	\$ -	\$ (3,294)	\$ 3,294	\$ -	\$ (3,294)	\$ 3,294	\$ -	
Rent, Maint., & Utilities	\$ 4,105	\$ 6,551	\$ 2,448	\$ 59,374	\$ 72,061	\$ 12,687	\$ 59,374	\$ 76,812	\$ 17,438	\$ 59,374	\$ 76,812	\$ 17,438	\$ 59,374	\$ 76,812	\$ 17,438	\$ 59,374	\$ 76,812	
Cellular, radio, paper charges - 05384	\$ 526	\$ 533	\$ 7	\$ 4,857	\$ 6,883	\$ 2,026	\$ 4,857	\$ 6,400	\$ 1,543	\$ 4,857	\$ 6,400	\$ 1,543	\$ 4,857	\$ 6,400	\$ 1,543	\$ 4,857	\$ 6,400	
Use 05384 Cell svc-field technicians - 05372	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Use 05384 Cell svc-field tech supervisors - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Use 05384 Cell svc-field tech - 05376	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Use 05384 Cell svc-field tech - 05377	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Capitalized Telecom Costs - 05389	\$ (207)	\$ (471)	\$ (264)	\$ (607)	\$ (4,173)	\$ (4,889)	\$ (607)	\$ (5,843)	\$ (5,236)	\$ (607)	\$ (5,843)	\$ (5,236)	\$ (607)	\$ (5,843)	\$ (5,236)	\$ (607)	\$ (5,843)	
Cell phone equipment and accessories - 05390	\$ 350	\$ -	\$ (350)	\$ 697	\$ -	\$ (697)	\$ 697	\$ -	\$ (697)	\$ 697	\$ -	\$ (697)	\$ 697	\$ -	\$ (697)	\$ 697	\$ -	
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Monthly Lines and service - 05310	\$ -	\$ 282	\$ 282	\$ 2,921	\$ 3,212	\$ 891	\$ 2,921	\$ 3,600	\$ 679	\$ 2,921	\$ 3,600	\$ 679	\$ 2,921	\$ 3,600	\$ 679	\$ 2,921	\$ 3,600	
Cell service for data users - 05378	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Telecom	\$ 668	\$ 354	\$ (314)	\$ 7,368	\$ 3,302	\$ (4,066)	\$ 7,368	\$ 4,267	\$ (3,101)	\$ 7,368	\$ 4,267	\$ (3,101)	\$ 7,368	\$ 4,267	\$ (3,101)	\$ 7,368	\$ 4,267	
Safety - 04018	\$ -	\$ -	\$ -															

Atmos Energy Corporation
Operation & Maintenance Expenses

KMD HBKINSVILLE C&M Services - C02736

	Fiscal 2016			Budget 2016			CY Act vs Budget			Fiscal 2016			Budget 2016		Remaining Amount
	YTD Actual	YTD Budget	YTD Actual	YTD Actual	YTD Budget	YTD Actual	YTD Actual	YTD Budget	YTD Actual	Total Year	Total Year				
Non-project Labor - 01000	\$ 16,291	\$ 16,038	\$ 745	\$ 160,151	\$ 169,100	\$ 8,949	\$ 160,151	\$ 164,676	\$ 4,525	\$ 164,676	\$ 24,444				
Capital Labor - 01001	\$ 26,185	\$ 30,863	\$ 5,177	\$ 336,952	\$ 317,414	\$ (19,538)	\$ 336,952	\$ 346,901	\$ 9,949	\$ 346,901	\$ (9,949)				
Capital Labor Contra - 01002	\$ (28,879)	\$ (30,863)	\$ (8,484)	\$ (322,144)	\$ (317,414)	\$ 5,730	\$ (322,144)	\$ (346,901)	\$ (24,757)	\$ (346,901)	\$ (24,757)				
Expense Labor Accrual - 01008	\$ 2,130	\$ -	\$ (2,130)	\$ 2,427	\$ -	\$ (2,427)	\$ 2,427	\$ -	\$ (2,427)	\$ -	\$ (2,427)				
Capital Labor Transfer In - 01011	\$ 13,769	\$ -	\$ (13,769)	\$ 18,299	\$ -	\$ (18,299)	\$ 18,299	\$ -	\$ (18,299)	\$ -	\$ (18,299)				
Capital Labor Transfer Out - 01012	\$ (12,060)	\$ -	\$ 12,060	\$ (132,087)	\$ -	\$ 132,087	\$ (132,087)	\$ -	\$ 132,087	\$ -	\$ 132,087				
Labor	\$ 17,441	\$ 16,038	\$ (1,344)	\$ 162,555	\$ 169,100	\$ 6,545	\$ 162,555	\$ 164,676	\$ 2,121	\$ 164,676	\$ 22,017				
Pension Benefits Load - 01202	\$ 1,533	\$ 1,411	\$ (122)	\$ 14,305	\$ 14,660	\$ 355	\$ 14,305	\$ 16,242	\$ 1,937	\$ 16,242	\$ 1,937				
OP&B Benefits Load - 01203	\$ 941	\$ 860	\$ (81)	\$ 8,778	\$ 9,069	\$ 291	\$ 8,778	\$ 9,899	\$ 1,121	\$ 9,899	\$ 1,121				
Medical Benefits Load - 01251	\$ 2,240	\$ 2,897	\$ (657)	\$ 30,236	\$ 31,495	\$ 1,259	\$ 30,236	\$ 34,377	\$ 4,141	\$ 34,377	\$ 4,141				
ESOP Benefits Load - 01257	\$ 714	\$ 894	\$ (180)	\$ 8,865	\$ 7,005	\$ 1,860	\$ 8,865	\$ 7,646	\$ 1,219	\$ 7,646	\$ 1,219				
H&A Benefits Load - 01260	\$ 17	\$ 19	\$ 2	\$ 153	\$ 203	\$ 50	\$ 153	\$ 222	\$ 69	\$ 222	\$ 69				
RFP PACC Benefits Load - 01263	\$ 70	\$ 65	\$ 5	\$ 650	\$ 665	\$ 15	\$ 650	\$ 748	\$ 98	\$ 748	\$ 98				
LTA Benefits Load - 01266	\$ 87	\$ 85	\$ 2	\$ 813	\$ 897	\$ 84	\$ 813	\$ 979	\$ 166	\$ 979	\$ 166				
LTD Benefits Load - 01269	\$ 139	\$ 123	\$ (16)	\$ 1,300	\$ 1,282	\$ 18	\$ 1,300	\$ 1,410	\$ 110	\$ 1,410	\$ 110				
Benefits	\$ 6,742	\$ 6,214	\$ (528)	\$ 62,910	\$ 66,828	\$ 3,918	\$ 62,910	\$ 71,822	\$ 8,912	\$ 71,822	\$ 8,912				
Damages - 07111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ 1,759	\$ -	\$ (1,759)	\$ 1,759	\$ -	\$ (1,759)	\$ -	\$ (1,759)				
Insurance	\$ -	\$ -	\$ -	\$ 1,759	\$ -	\$ (1,759)	\$ 1,759	\$ -	\$ (1,759)	\$ -	\$ (1,759)				
Public Relations - 04140	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Directors & Shareholders APR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Vehicle Lease Payments - 03002	\$ 5,476	\$ 4,770	\$ (706)	\$ 60,215	\$ 61,708	\$ 1,493	\$ 60,215	\$ 66,476	\$ 6,261	\$ 66,476	\$ 6,261				
Capitalized transportation costs - 03009	\$ (8,260)	\$ (6,732)	\$ (1,528)	\$ (63,718)	\$ (66,470)	\$ (2,752)	\$ (63,718)	\$ (72,817)	\$ (9,099)	\$ (72,817)	\$ (9,099)				
Vehicle Expense - 03004	\$ 4,263	\$ 3,889	\$ (374)	\$ 45,027	\$ 50,167	\$ 5,140	\$ 45,027	\$ 50,737	\$ 5,710	\$ 50,737	\$ 5,710				
Equipment Leases - 04301	\$ 1,428	\$ 1,771	\$ 343	\$ 21,624	\$ 19,481	\$ (2,143)	\$ 21,624	\$ 21,252	\$ (372)	\$ 21,252	\$ (372)				
Heavy Equipment - 04302	\$ 23	\$ 875	\$ 852	\$ 2,600	\$ 9,625	\$ 7,025	\$ 2,600	\$ 10,500	\$ 7,900	\$ 10,500	\$ 7,900				
Heavy Equipment Capitalized - 04307	\$ (1,422)	\$ (2,693)	\$ (1,171)	\$ (23,730)	\$ (28,529)	\$ (4,799)	\$ (23,730)	\$ (31,118)	\$ (7,388)	\$ (31,118)	\$ (7,388)				
Vehicles & Equip	\$ 3,288	\$ 3,048	\$ (240)	\$ 31,878	\$ 36,808	\$ 4,930	\$ 31,878	\$ 41,834	\$ 9,956	\$ 41,834	\$ 9,956				
Inventory Materials - 02001	\$ 2,048	\$ 1,000	\$ (1,048)	\$ 12,315	\$ 11,000	\$ (1,315)	\$ 12,315	\$ 12,000	\$ (315)	\$ 12,000	\$ (315)				
Warehouse Loading Charge - 02004	\$ 102	\$ 200	\$ 98	\$ 1,231	\$ 2,200	\$ 969	\$ 1,231	\$ 2,400	\$ 1,169	\$ 2,400	\$ 1,169				
Non-inventory Supplies - 02005	\$ 1,896	\$ 1,167	\$ (729)	\$ 23,585	\$ 12,857	\$ (10,728)	\$ 23,585	\$ 14,000	\$ (9,585)	\$ 14,000	\$ (9,585)				
Office Supplies - 05010	\$ 359	\$ 517	\$ 158	\$ 2,874	\$ 5,987	\$ 3,113	\$ 2,874	\$ 8,200	\$ 5,326	\$ 8,200	\$ 5,326				
Materials & Supplies	\$ 3,993	\$ 2,884	\$ (1,109)	\$ 40,028	\$ 31,724	\$ (8,304)	\$ 40,028	\$ 34,600	\$ (5,428)	\$ 34,600	\$ (5,428)				
Postage/Delivery Services - 05111	\$ -	\$ 33	\$ 33	\$ 297	\$ 363	\$ 66	\$ 297	\$ 400	\$ 103	\$ 400	\$ 103				
Print & Postages	\$ -	\$ 33	\$ 33	\$ 297	\$ 363	\$ 66	\$ 297	\$ 400	\$ 103	\$ 400	\$ 103				
Uniforms - 07443	\$ -	\$ 150	\$ 150	\$ 3,204	\$ 3,785	\$ 581	\$ 3,204	\$ 3,915	\$ 711	\$ 3,915	\$ 711				
Uniforms Capitalized - 07444	\$ -	\$ (88)	\$ (88)	\$ (2,265)	\$ (2,455)	\$ (171)	\$ (2,265)	\$ (2,554)	\$ (289)	\$ (2,554)	\$ (289)				
Also Employee Welfare Exp - 07449	\$ 113	\$ 208	\$ 95	\$ 3,020	\$ 2,286	\$ (734)	\$ 3,020	\$ 2,500	\$ (520)	\$ 2,500	\$ (520)				
Non-Cost Reimburse Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Employee Welfare	\$ 113	\$ 268	\$ 147	\$ 3,833	\$ 3,897	\$ (64)	\$ 3,833	\$ 3,861	\$ (28)	\$ 3,861	\$ (28)				
Building Lease/Rent Capitalized - 04580	\$ (2,184)	\$ (2,297)	\$ (113)	\$ (28,455)	\$ (25,169)	\$ 3,286	\$ (28,455)	\$ (27,490)	\$ (965)	\$ (27,490)	\$ (965)				
Building Lease/Rent - 04581	\$ 3,510	\$ 3,510	\$ -	\$ 39,116	\$ 39,010	\$ 106	\$ 39,116	\$ 42,120	\$ 3,004	\$ 42,120	\$ 3,004				
Building Maintenance - 04582	\$ 1,328	\$ 917	\$ (411)	\$ 14,453	\$ 10,097	\$ (4,356)	\$ 14,453	\$ 14,000	\$ (453)	\$ 14,000	\$ (453)				
Utilities - 04589	\$ 1,593	\$ 1,792	\$ 199	\$ 17,043	\$ 19,712	\$ 2,669	\$ 17,043	\$ 21,900	\$ 4,857	\$ 21,900	\$ 4,857				
Capitalized Utility Costs - 04599	\$ (1,819)	\$ (1,773)	\$ (46)	\$ (19,443)	\$ (19,443)	\$ -	\$ (19,443)	\$ (21,206)	\$ (1,763)	\$ (21,206)	\$ (1,763)				
Renl, Maint, & Utilities	\$ 2,518	\$ 2,149	\$ (369)	\$ 25,701	\$ 23,777	\$ (1,924)	\$ 25,701	\$ 25,934	\$ 233	\$ 25,934	\$ 233				
Cellular, radio, pager charges - 05364	\$ -	\$ 513	\$ 513	\$ 5,812	\$ 6,643	\$ 831	\$ 5,812	\$ 6,168	\$ 356	\$ 6,168	\$ 356				
Use 05364 Cell svc-faxl technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Use 05364 Cell svc-faxl tech supervisors - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Use 05364 Cell svc-all others - 05376	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Capitalized Telecom Costs - 05380	\$ -	\$ (290)	\$ (290)	\$ (2,877)	\$ (3,218)	\$ (341)	\$ (2,877)	\$ (3,611)	\$ (734)	\$ (3,611)	\$ (734)				
Cell phone equipment and accessories - 05382	\$ -	\$ -	\$ -	\$ 175	\$ -	\$ (175)	\$ 175	\$ -	\$ (175)	\$ -	\$ (175)				
Telecom Maintenance & Repair - 05316	\$ -	\$ 220	\$ 220	\$ 2,510	\$ 2,425	\$ 85	\$ 2,510	\$ 2,645	\$ 135	\$ 2,645	\$ 135				
Telecom	\$ -	\$ 220	\$ 220	\$ 2,510	\$ 2,425	\$ 85	\$ 2,510	\$ 2,645	\$ 135	\$ 2,645	\$ 135				
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Club Dues - Non-deductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Association Dues - 07510	\$ -	\$ -	\$ -	\$ 4,348	\$ 4,355	\$ 7	\$ 4,348	\$ 4,355	\$ 7	\$ 4,355	\$ 7				
Donations - 07520	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Dues & Membership Fees	\$ -	\$ -	\$ -	\$ 4,348	\$ 4,355	\$ 7	\$ 4,348	\$ 4,355	\$ 7	\$ 4,355	\$ 7				
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Training - 05421	\$ -	\$ -	\$ -	\$ 63	\$ -	\$ (63)	\$ 63	\$ -	\$ (63)	\$ -	\$ (63)				
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Training	\$ -	\$ -	\$ -	\$ 63	\$ -	\$ (63)	\$ 63	\$ -	\$ (63)	\$ -	\$ (63)				
Meals and Entertainment - 05411	\$ 429	\$ 750	\$ 321	\$ 4,471	\$ 8,260	\$ 3,789	\$ 4,471	\$ 9,000	\$ 4,529	\$ 9,000	\$ 4,529				
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ 325	\$ -	\$ (325)	\$ 325	\$ -	\$ (325)	\$ -	\$ (325)				
Transportation - 05413	\$ -	\$ 250	\$ 250	\$ 8,439	\$ 2,750	\$ (5,689)	\$ 8,439	\$ 3,000	\$ (5,439)	\$ 3,000	\$ (5,439)				
Lodging - 05414	\$ -	\$ 833	\$ 833	\$ 8,785	\$ 9,163	\$ 378	\$ 8,785	\$ 10,000	\$ 1,215	\$ 10,000	\$ 1,215				
Misc Employee Expense - 05410	\$ -	\$ -	\$ -	\$ 265	\$ -	\$ (265)	\$ 265	\$ -	\$ (265)	\$ -	\$ (265)				
Travel & Entertainment	\$ 429	\$ 1,833	\$ 1,404	\$ 20,285	\$ 20,163	\$ (122)	\$ 20,285	\$ 22,000	\$ 1,715	\$ 22,000	\$ 1,715				
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Contract Labor - 06111	\$ 10,022	\$ 12,083	\$ 2,061	\$ 106,787	\$ 132,913	\$ 26,126	\$ 106,787	\$ 145,000	\$ 38,213	\$ 145,000	\$ 38,213				
Outside Services	\$ 10,022	\$ 12,083	\$ 2,061	\$ 106,787	\$ 132,913	\$ 26,126	\$ 106,787	\$ 145,000	\$ 38,213	\$ 145,000	\$ 38,213				
Community Field Trade Shows - 04040	\$ -	\$ -	\$ -	\$ 1,419	\$ -	\$ (1,419)	\$ 1,419	\$ -	\$ (1,419)	\$ -	\$ (1,419)				
Reading By Law, Safety - 04022	\$ -	\$ -	\$ -	\$ 60	\$ -	\$ (60)	\$ 60	\$ -	\$ (60)	\$ -	\$ (60)				
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ 60	\$ -	\$ (60)	\$ 60	\$ -	\$ (60)	\$ -	\$ (60)				
Advertising - 04044	\$ -	\$ -	\$ -	\$ 914	\$ -	\$ (914)	\$ 914	\$ -	\$ (914)	\$ -	\$ (914)				
Safety - 04018	\$ -	\$ -	\$ -	\$ 2,433	\$ -	\$ (2,433)	\$ 2,433	\$ -	\$ (2,433)	\$ -	\$ (2,433)				
Marketing	\$ -	\$ -	\$ -	\$ 2,433	\$ -	\$ (2,433)	\$ 2,433	\$ -	\$ (2,433)	\$ -	\$ (2,433)				
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ 965	\$ -	\$ (965)	\$ 965	\$ -	\$ (965)	\$ -	\$ (965)				
WIP Removal Cost - 04862	\$ -	\$ -	\$ -	\$ 400	\$ -	\$ (400)	\$ 400	\$ -	\$ (400)	\$ -	\$ (400)				
Miscellaneous	\$ -	\$ -	\$ -	\$ 1,365	\$ -	\$ (1,365)	\$ 1,365	\$ -	\$ (1,365)	\$ -	\$ (1,365)				
Total O&M Expenses Before Allocations	\$ 44,958	\$ 44,792	\$ (166)	\$ 466,441	\$ 489,963	\$ 23,522	\$ 466,441	\$ 635,926	\$ 169,485	\$ 635,926					

Atmos Energy Corporation
Operation & Maintenance Expenses

KMD-Owensboro Operations - CC2651

	Fiscal 2016			Fiscal 2016			Fiscal 2016			Fiscal 2016		
	September	Budget 2016	CY Act vs Budget	YTD September	Budget 2016	CY Act vs Budget	YTD September	Budget 2016	CY Act vs Budget	YTD September	Budget 2016	Remaining Amount
Non-project Labor - 01000	\$ 75,501	\$ 48,056	\$ (27,443)	\$ 492,563	\$ 522,352	\$ 29,789	\$ 492,563	\$ 522,352	\$ 29,789	\$ 492,563	\$ 522,352	\$ (102,483)
Capital Labor - 01001	\$ 57,354	\$ 43,833	\$ (13,521)	\$ -	\$ (622,352)	\$ (622,352)	\$ -	\$ (622,352)	\$ (622,352)	\$ -	\$ (622,352)	\$ (622,352)
Capital Labor Contra - 01002	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Expense Labor Accrual - 01008	\$ (22,118)	\$ -	\$ 22,118	\$ (18,757)	\$ -	\$ 18,757	\$ (18,757)	\$ -	\$ 18,757	\$ -	\$ -	\$ 18,757
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Labor Transfer Out - 01012	\$ (57,264)	\$ -	\$ 57,264	\$ (492,683)	\$ -	\$ 492,683	\$ (492,683)	\$ -	\$ 492,683	\$ -	\$ -	\$ 492,683
Labor	\$ 53,483	\$ 48,056	\$ (5,425)	\$ 656,209	\$ 572,564	\$ (83,735)	\$ 656,209	\$ 572,564	\$ (83,735)	\$ 656,209	\$ 572,564	\$ (83,735)
Pension Benefits Load - 01202	\$ 4,707	\$ 4,220	\$ (479)	\$ 57,764	\$ 60,384	\$ (2,620)	\$ 57,764	\$ 60,384	\$ (2,620)	\$ 57,764	\$ 60,384	\$ (2,620)
OPEB Benefits Load - 01203	\$ 2,898	\$ 2,577	\$ (321)	\$ 35,440	\$ 30,705	\$ (4,735)	\$ 35,440	\$ 30,705	\$ (4,735)	\$ 35,440	\$ 30,705	\$ (4,735)
Employer 401K Expense - 01239	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Medical Benefits Load - 01251	\$ 8,048	\$ 8,051	\$ (3)	\$ 122,072	\$ 106,641	\$ (15,431)	\$ 122,072	\$ 106,641	\$ (15,431)	\$ 122,072	\$ 106,641	\$ (15,431)
ESOP Benefits Load - 01257	\$ 2,143	\$ 1,991	\$ (152)	\$ 20,808	\$ 23,718	\$ (2,910)	\$ 20,808	\$ 23,718	\$ (2,910)	\$ 20,808	\$ 23,718	\$ (2,910)
HSA Benefits Load - 01280	\$ 63	\$ 66	\$ (3)	\$ 956	\$ 687	\$ (269)	\$ 956	\$ 687	\$ (269)	\$ 956	\$ 687	\$ (269)
RSP FACC Benefits Load - 01289	\$ 214	\$ 195	\$ (19)	\$ 2,625	\$ 2,319	\$ (306)	\$ 2,625	\$ 2,319	\$ (306)	\$ 2,625	\$ 2,319	\$ (306)
Life Benefits Load - 01288	\$ 267	\$ 255	\$ (12)	\$ 3,281	\$ 3,037	\$ (244)	\$ 3,281	\$ 3,037	\$ (244)	\$ 3,281	\$ 3,037	\$ (244)
LTD Benefits Load - 01289	\$ 428	\$ 387	\$ (41)	\$ 5,250	\$ 4,374	\$ (876)	\$ 5,250	\$ 4,374	\$ (876)	\$ 5,250	\$ 4,374	\$ (876)
Benefits	\$ 20,898	\$ 16,622	\$ (4,276)	\$ 253,988	\$ 221,800	\$ (32,188)	\$ 253,988	\$ 221,800	\$ (32,188)	\$ 253,988	\$ 221,800	\$ (32,188)
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ 64	\$ -	\$ (64)	\$ 64	\$ -	\$ (64)	\$ 64	\$ -	\$ (64)
Insurance	\$ -	\$ -	\$ -	\$ 64	\$ -	\$ (64)	\$ 64	\$ -	\$ (64)	\$ 64	\$ -	\$ (64)
Vehicle Lease Payments - 03002	\$ 5,749	\$ 5,200	\$ 451	\$ 56,128	\$ 74,400	\$ 18,272	\$ 56,128	\$ 74,400	\$ 18,272	\$ 56,128	\$ 74,400	\$ 18,272
Capitalized transportation costs - 03003	\$ (4,478)	\$ (5,533)	\$ (1,055)	\$ (53,293)	\$ (66,408)	\$ (13,113)	\$ (53,293)	\$ (66,408)	\$ (13,113)	\$ (53,293)	\$ (66,408)	\$ (13,113)
Vehicle Expense - 03004	\$ 4,827	\$ 5,400	\$ 773	\$ 67,611	\$ 64,800	\$ (2,811)	\$ 67,611	\$ 64,800	\$ (2,811)	\$ 67,611	\$ 64,800	\$ (2,811)
Equipment Lease - 04301	\$ 374	\$ -	\$ 374	\$ 4,333	\$ -	\$ 4,333	\$ 4,333	\$ -	\$ 4,333	\$ -	\$ -	\$ 4,333
Heavy Equipment - 04302	\$ 228	\$ -	\$ 228	\$ 917	\$ -	\$ 917	\$ 917	\$ -	\$ 917	\$ -	\$ -	\$ 917
Heavy Equipment Capitalized - 04307	\$ (589)	\$ -	\$ 589	\$ (6,145)	\$ -	\$ 6,145	\$ (6,145)	\$ -	\$ 6,145	\$ -	\$ -	\$ 6,145
Vehicles & Equip	\$ 5,911	\$ 6,057	\$ (146)	\$ 72,447	\$ 72,791	\$ (344)	\$ 72,447	\$ 72,791	\$ (344)	\$ 72,447	\$ 72,791	\$ (344)
Inventory Materials - 02001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Warehouse Loading Charge - 02004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non-Inventory Supplies - 02005	\$ 948	\$ 854	\$ (94)	\$ 15,908	\$ 7,246	\$ (8,662)	\$ 15,908	\$ 7,246	\$ (8,662)	\$ 15,908	\$ 7,246	\$ (8,662)
Office Supplies - 05010	\$ -	\$ 670	\$ 670	\$ 1,938	\$ 5,040	\$ 3,102	\$ 1,938	\$ 5,040	\$ 3,102	\$ 1,938	\$ 5,040	\$ 3,102
Materials & Supplies	\$ 948	\$ 1,324	\$ (376)	\$ 17,246	\$ 16,908	\$ (338)	\$ 17,246	\$ 16,908	\$ (338)	\$ 17,246	\$ 16,908	\$ (338)
Postage/Delivery Services - 05111	\$ -	\$ 25	\$ 25	\$ 126	\$ 300	\$ 174	\$ 126	\$ 300	\$ 174	\$ 126	\$ 300	\$ 174
Print & Postage	\$ -	\$ 25	\$ 25	\$ 126	\$ 300	\$ 174	\$ 126	\$ 300	\$ 174	\$ 126	\$ 300	\$ 174
Safety - 04018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Required By Law, Safety - 04002	\$ 473	\$ -	\$ (473)	\$ 969	\$ -	\$ (969)	\$ 969	\$ -	\$ (969)	\$ 969	\$ -	\$ (969)
Customer Relations & Assists - 04048	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Promo Other, Misc - 04021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Marketing	\$ 473	\$ -	\$ (473)	\$ 969	\$ -	\$ (969)	\$ 969	\$ -	\$ (969)	\$ 969	\$ -	\$ (969)
Uniforms - 07443	\$ 300	\$ -	\$ (300)	\$ 4,685	\$ 7,454	\$ 2,769	\$ 4,685	\$ 7,454	\$ 2,769	\$ 4,685	\$ 7,454	\$ 2,769
Uniforms Capitalized - 07444	\$ (129)	\$ -	\$ (129)	\$ (2,005)	\$ (3,556)	\$ (1,551)	\$ (2,005)	\$ (3,556)	\$ (1,551)	\$ (2,005)	\$ (3,556)	\$ (1,551)
Misc Employee Welfare Exp - 07449	\$ -	\$ 100	\$ 100	\$ 740	\$ 1,200	\$ 460	\$ 740	\$ 1,200	\$ 460	\$ 740	\$ 1,200	\$ 460
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Welfare	\$ 171	\$ 100	\$ (71)	\$ 3,421	\$ 5,098	\$ 1,677	\$ 3,421	\$ 5,098	\$ 1,677	\$ 3,421	\$ 5,098	\$ 1,677
Building Lease/Rents Capitalized - 04580	\$ (2,258)	\$ (1,555)	\$ (703)	\$ (27,640)	\$ (18,778)	\$ (8,862)	\$ (27,640)	\$ (18,778)	\$ (8,862)	\$ (27,640)	\$ (18,778)	\$ (8,862)
Building Lease/Rents - 04581	\$ 5,329	\$ 3,200	\$ (2,129)	\$ 58,988	\$ 36,360	\$ (22,628)	\$ 58,988	\$ 36,360	\$ (22,628)	\$ 58,988	\$ 36,360	\$ (22,628)
Building Maintenance - 04582	\$ -	\$ 335	\$ 335	\$ 276	\$ 4,020	\$ 3,744	\$ 276	\$ 4,020	\$ 3,744	\$ 276	\$ 4,020	\$ 3,744
Utilities - 04590	\$ -	\$ 333	\$ 333	\$ 1,149	\$ 3,986	\$ 2,837	\$ 1,149	\$ 3,986	\$ 2,837	\$ 1,149	\$ 3,986	\$ 2,837
Capitalized Utility Costs - 04589	\$ -	\$ (319)	\$ (319)	\$ -	\$ (3,626)	\$ (3,626)	\$ -	\$ (3,626)	\$ (3,626)	\$ -	\$ (3,626)	\$ (3,626)
Rent, Maint., & Utilities	\$ 3,071	\$ 2,054	\$ (1,017)	\$ 39,370	\$ 24,772	\$ (14,598)	\$ 39,370	\$ 24,772	\$ (14,598)	\$ 39,370	\$ 24,772	\$ (14,598)
Cellular, radio, power charges - 05384	\$ 315	\$ 1,300	\$ 985	\$ 8,128	\$ 15,600	\$ 6,472	\$ 8,128	\$ 15,600	\$ 6,472	\$ 8,128	\$ 15,600	\$ 6,472
Use 05384 Cell svc-field technicians - 0531	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05384 Cell svc-field tech supervisors - 0532	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05384 Cell service-all others - 05376	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05389	\$ (187)	\$ (758)	\$ (571)	\$ (5,634)	\$ (9,067)	\$ (3,433)	\$ (5,634)	\$ (9,067)	\$ (3,433)	\$ (5,634)	\$ (9,067)	\$ (3,433)
Cell phone equipment and accessories - 05390	\$ -	\$ 25	\$ 25	\$ 852	\$ 300	\$ (552)	\$ 852	\$ 300	\$ (552)	\$ 852	\$ 300	\$ (552)
Cell service for data uses - 05378	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Telecom	\$ 128	\$ 558	\$ 430	\$ 4,146	\$ 8,933	\$ 2,087	\$ 4,146	\$ 8,933	\$ 2,087	\$ 4,146	\$ 8,933	\$ 2,087
Membership Fees - 05415	\$ 100	\$ -	\$ (100)	\$ 100	\$ -	\$ (100)	\$ 100	\$ -	\$ (100)	\$ 100	\$ -	\$ (100)
Club Dues - Non-deductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Dues & Membership Fees	\$ 100	\$ -	\$ (100)	\$ 100	\$ -	\$ (100)	\$ 100	\$ -	\$ (100)	\$ 100	\$ -	\$ (100)
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ 160	\$ 160	\$ 1,875	\$ 1,800	\$ (75)	\$ 1,875	\$ 1,800	\$ (75)	\$ 1,875	\$ 1,800	\$ (75)
Training - 05421	\$ -	\$ 160	\$ 160	\$ 120	\$ -	\$ (120)	\$ 120	\$ -	\$ (120)	\$ 120	\$ -	\$ (120)
Training	\$ -	\$ 160	\$ 160	\$ 1,995	\$ 1,800	\$ (195)	\$ 1,995	\$ 1,800	\$ (195)	\$ 1,995	\$ 1,800	\$ (195)
Meals and Entertainment - 05411	\$ 2,616	\$ 625	\$ (1,991)	\$ 13,327	\$ 7,500	\$ (5,827)	\$ 13,327	\$ 7,500	\$ (5,827)	\$ 13,327	\$ 7,500	\$ (5,827)
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ 142	\$ -	\$ (142)	\$ 142	\$ -	\$ (142)	\$ 142	\$ -	\$ (142)
Transportation - 05413	\$ -	\$ 240	\$ 240	\$ 2,186	\$ 2,880	\$ 694	\$ 2,186	\$ 2,880	\$ 694	\$ 2,186	\$ 2,880	\$ 694
Lodging - 05414	\$ 788	\$ 600	\$ (188)	\$ 11,415	\$ 7,200	\$ (4,215)	\$ 11,415	\$ 7,200	\$ (4,215)	\$ 11,415	\$ 7,200	\$ (4,215)
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ 1,200	\$ -	\$ (1,200)	\$ 1,200	\$ -	\$ (1,200)	\$ 1,200	\$ -	\$ (1,200)
Travel & Entertainment	\$ 3,904	\$ 1,465	\$ (2,439)	\$ 20,276	\$ 12,580	\$ (7,696)	\$ 20,276	\$ 12,580	\$ (7,696)	\$ 20,276	\$ 12,580	\$ (7,696)
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 8,970	\$ 6,700	\$ (2,270)	\$ 100,918	\$ 80,400	\$ (20,518)	\$ 100,918	\$ 80,400	\$ (20,518)	\$ 100,918	\$ 80,400	\$ (20,518)
Outside Services	\$ 8,970	\$ 6,700	\$ (2,270)	\$ 100,918	\$ 80,400	\$ (20,518)	\$ 100,918	\$ 80,400	\$ (20,518)	\$ 100,918	\$ 80,400	\$ (20,518)
Misc General Expense - 07550	\$ -	\$ -	\$ -	\$ 1,776	\$ -	\$ (1,776)	\$ 1,776	\$ -	\$ (1,776)	\$ 1,776	\$ -	\$ (1,776)
Miscellaneous	\$ -	\$ -	\$ -	\$ 1,776	\$							

Atmos Energy Corporation
Operation & Maintenance Expenses

KMD - Madisonville O&M/Service - 002654

	Fiscal 2016			Fiscal 2016			Fiscal 2016			Fiscal 2016		
	YTD September	Budget 2016 September	CY Act vs Budget September	YTD September	Budget 2016 September	CY Act vs Budget September	YTD September	Budget 2016 September	CY Act vs Budget September	YTD September	Budget 2016 Total Year	Remaining Amount
Non-project Labor - 01000	\$ 20,574	\$ 18,155	\$ (2,419)	\$ 255,018	\$ 216,458	\$ (38,561)	\$ 255,018	\$ 216,458	\$ (38,561)	\$ 255,018	\$ 216,458	\$ (38,561)
Capital Labor - 01001	\$ 26,728	\$ 24,874	\$ (1,854)	\$ 263,972	\$ 286,245	\$ 22,273	\$ 263,972	\$ 286,245	\$ 22,273	\$ 263,972	\$ 286,245	\$ (22,273)
Capital Labor Contra - 01002	\$ (47,143)	\$ (24,874)	\$ 22,269	\$ (384,400)	\$ (286,245)	\$ 98,155	\$ (384,400)	\$ (286,245)	\$ 98,155	\$ (384,400)	\$ (286,245)	\$ 98,155
Expense Labor Accrual - 01003	\$ (7,418)	\$ -	\$ 7,418	\$ (8,866)	\$ -	\$ 8,866	\$ (8,866)	\$ -	\$ 8,866	\$ (8,866)	\$ -	\$ 8,866
Capital Labor Transfer In - 01011	\$ 34,017	\$ -	\$ (34,017)	\$ 243,405	\$ -	\$ (243,405)	\$ 243,405	\$ -	\$ (243,405)	\$ 243,405	\$ -	\$ (243,405)
Capital Labor Transfer Out - 01012	\$ (12,893)	\$ -	\$ 12,893	\$ (122,858)	\$ -	\$ 122,858	\$ (122,858)	\$ -	\$ 122,858	\$ (122,858)	\$ -	\$ 122,858
Labor	\$ 19,188	\$ 18,155	\$ (1,033)	\$ 348,162	\$ 216,458	\$ 131,704	\$ 348,162	\$ 216,458	\$ 131,704	\$ 348,162	\$ 216,458	\$ (131,704)
Pension Benefits Load - 01202	\$ 1,686	\$ 1,598	\$ (88)	\$ 21,637	\$ 18,048	\$ (3,589)	\$ 21,637	\$ 18,048	\$ (3,589)	\$ 21,637	\$ 18,048	\$ (3,589)
OPED Benefits Load - 01203	\$ 1,635	\$ 974	\$ (661)	\$ 13,400	\$ 11,808	\$ (1,592)	\$ 13,400	\$ 11,808	\$ (1,592)	\$ 13,400	\$ 11,808	\$ (1,592)
Medical Benefits Load - 01251	\$ 3,583	\$ 3,381	\$ (202)	\$ 48,158	\$ 40,315	\$ (7,843)	\$ 48,158	\$ 40,315	\$ (7,843)	\$ 48,158	\$ 40,315	\$ (7,843)
ESOP Benefits Load - 01257	\$ 785	\$ 762	\$ (23)	\$ 240	\$ 250	\$ 10	\$ 785	\$ 762	\$ (23)	\$ 785	\$ 762	\$ (23)
NSA Benefits Load - 01260	\$ 19	\$ 22	\$ 3	\$ 963	\$ 877	\$ (86)	\$ 19	\$ 22	\$ 3	\$ 19	\$ 22	\$ 3
RSP FICA Benefits Load - 01263	\$ 77	\$ 74	\$ (3)	\$ 1,241	\$ 1,148	\$ (93)	\$ 77	\$ 74	\$ (3)	\$ 77	\$ 74	\$ (3)
Life Benefits Load - 01268	\$ 90	\$ 86	\$ (4)	\$ 1,855	\$ 1,854	\$ (1)	\$ 90	\$ 86	\$ (4)	\$ 90	\$ 86	\$ (4)
LTD Benefits Load - 01269	\$ 153	\$ 139	\$ (14)	\$ 93,876	\$ 83,876	\$ (10,000)	\$ 153	\$ 139	\$ (14)	\$ 153	\$ 139	\$ (14)
Benefits	\$ 7,414	\$ 7,035	\$ (379)	\$ 96,315	\$ 83,876	\$ (12,439)	\$ 7,414	\$ 7,035	\$ (379)	\$ 7,414	\$ 7,035	\$ (379)
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Insurance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Vehicle Lease Payments - 03002	\$ 5,914	\$ 6,837	\$ 923	\$ 78,594	\$ 82,000	\$ 3,406	\$ 5,914	\$ 6,837	\$ 923	\$ 78,594	\$ 82,000	\$ 3,406
Capitalized transportation costs - 03003	\$ (4,927)	\$ (7,327)	\$ (2,400)	\$ (53,353)	\$ (67,633)	\$ (14,280)	\$ (4,927)	\$ (7,327)	\$ (2,400)	\$ (53,353)	\$ (67,633)	\$ (14,280)
Vehicle Expense - 03004	\$ 3,209	\$ 5,837	\$ 2,628	\$ 51,117	\$ 70,000	\$ 18,883	\$ 3,209	\$ 5,837	\$ 2,628	\$ 51,117	\$ 70,000	\$ 18,883
Equipment Lease - 04301	\$ 1,185	\$ 1,337	\$ 151	\$ 18,804	\$ 18,000	\$ (804)	\$ 1,185	\$ 1,337	\$ 151	\$ 18,804	\$ 18,000	\$ (804)
Heavy Equipment - 04302	\$ 1,039	\$ 768	\$ (271)	\$ 17,641	\$ 6,500	\$ (11,141)	\$ 1,039	\$ 768	\$ (271)	\$ 17,641	\$ 6,500	\$ (11,141)
Heavy Equipment Capitalized - 04307	\$ (2,180)	\$ (2,083)	\$ 97	\$ (36,558)	\$ (24,895)	\$ (11,663)	\$ (2,180)	\$ (2,083)	\$ 97	\$ (36,558)	\$ (24,895)	\$ (11,663)
Vehicles & Equip	\$ 4,721	\$ 4,899	\$ 178	\$ 64,771	\$ 64,771	\$ -	\$ 4,721	\$ 4,899	\$ 178	\$ 64,771	\$ 64,771	\$ -
Inventory Materials - 02001	\$ 1,108	\$ 1,207	\$ 99	\$ 10,820	\$ 18,000	\$ 7,180	\$ 1,108	\$ 1,207	\$ 99	\$ 10,820	\$ 18,000	\$ 7,180
Warehousing Loading Charge - 02004	\$ 55	\$ 217	\$ 162	\$ 898	\$ 2,600	\$ 1,702	\$ 55	\$ 217	\$ 162	\$ 898	\$ 2,600	\$ 1,702
Non-Inventory Supplies - 02005	\$ 8,069	\$ 1,819	\$ (6,250)	\$ 34,309	\$ 23,000	\$ (11,309)	\$ 8,069	\$ 1,819	\$ (6,250)	\$ 34,309	\$ 23,000	\$ (11,309)
Office Supplies - 05010	\$ 17	\$ 838	\$ 821	\$ 1,802	\$ 6,500	\$ 4,698	\$ 17	\$ 838	\$ 821	\$ 1,802	\$ 6,500	\$ 4,698
Parts - 04305	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Materials & Supplies	\$ 10,370	\$ 3,765	\$ (6,605)	\$ 48,059	\$ 45,100	\$ (2,959)	\$ 10,370	\$ 3,765	\$ (6,605)	\$ 48,059	\$ 45,100	\$ (2,959)
Postage/Delivery Services - 05111	\$ -	\$ 87	\$ 87	\$ 177	\$ 1,000	\$ 823	\$ -	\$ 87	\$ 87	\$ 177	\$ 1,000	\$ 823
Print & Postages	\$ -	\$ 87	\$ 87	\$ 177	\$ 1,000	\$ 823	\$ -	\$ 87	\$ 87	\$ 177	\$ 1,000	\$ 823
Uniforms - 07443	\$ -	\$ 120	\$ 120	\$ 4,247	\$ 4,110	\$ (137)	\$ -	\$ 120	\$ 120	\$ 4,247	\$ 4,110	\$ (137)
Uniforms Capitalized - 07444	\$ -	\$ (73)	\$ (73)	\$ (2,138)	\$ (2,375)	\$ (237)	\$ -	\$ (73)	\$ (73)	\$ (2,138)	\$ (2,375)	\$ (237)
Service Awards - 07421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Misc Employee Welfare Exp - 07489	\$ 478	\$ 100	\$ (378)	\$ 3,384	\$ 1,200	\$ (2,184)	\$ 478	\$ 100	\$ (378)	\$ 3,384	\$ 1,200	\$ (2,184)
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Welfare	\$ 478	\$ 100	\$ (378)	\$ 3,384	\$ 1,200	\$ (2,184)	\$ 478	\$ 100	\$ (378)	\$ 3,384	\$ 1,200	\$ (2,184)
Renting Lease/Rentals Capitalized - 04580	\$ (172)	\$ (209)	\$ (37)	\$ (2,149)	\$ (2,488)	\$ (337)	\$ (172)	\$ (209)	\$ (37)	\$ (2,149)	\$ (2,488)	\$ (337)
Building Lease/Rentals - 04581	\$ 350	\$ 302	\$ (48)	\$ 4,205	\$ 4,300	\$ 95	\$ 350	\$ 302	\$ (48)	\$ 4,205	\$ 4,300	\$ 95
Building Maintenance - 04582	\$ 771	\$ 837	\$ 66	\$ 12,762	\$ 10,000	\$ (2,762)	\$ 771	\$ 837	\$ 66	\$ 12,762	\$ 10,000	\$ (2,762)
Utilities - 04589	\$ 1,833	\$ 1,458	\$ (375)	\$ 18,141	\$ 18,947	\$ (806)	\$ 1,833	\$ 1,458	\$ (375)	\$ 18,141	\$ 18,947	\$ (806)
Misc Rents - 04592	\$ -	\$ -	\$ -	\$ 109	\$ -	\$ (109)	\$ -	\$ -	\$ -	\$ 109	\$ -	\$ (109)
Capitalized Utility Costs - 04599	\$ (870)	\$ (1,327)	\$ (457)	\$ (11,052)	\$ (15,399)	\$ (4,347)	\$ (870)	\$ (1,327)	\$ (457)	\$ (11,052)	\$ (15,399)	\$ (4,347)
Railroad maintenance and crossings - 04605	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Rent, Maint., & Utilities	\$ 1,913	\$ 1,211	\$ (702)	\$ 22,826	\$ 14,622	\$ (8,204)	\$ 1,913	\$ 1,211	\$ (702)	\$ 22,826	\$ 14,622	\$ (8,204)
Cellular, radio, pager charges - 05304	\$ -	\$ 838	\$ 838	\$ 5,654	\$ 6,500	\$ 847	\$ -	\$ 838	\$ 838	\$ 5,654	\$ 6,500	\$ 847
AMI Tower Rent - 05351	\$ 575	\$ -	\$ (575)	\$ 3,450	\$ -	\$ (3,450)	\$ 575	\$ -	\$ (575)	\$ 3,450	\$ -	\$ (3,450)
AMI Tower Power - 05352	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05353 Cell service all field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05354 Cell service field tech supervisors - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05354 Cell service all others - 05376	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05389	\$ -	\$ (307)	\$ (307)	\$ (3,830)	\$ (3,705)	\$ (125)	\$ -	\$ (307)	\$ (307)	\$ (3,830)	\$ (3,705)	\$ (125)
Cell phone equipment and accessories - 053	\$ -	\$ -	\$ -	\$ 801	\$ -	\$ (801)	\$ -	\$ -	\$ -	\$ 801	\$ -	\$ (801)
Telecom Maintenance & Repair - 05315	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Monthly Lines and service - 05318	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Long Distance - 05312	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Telecom	\$ 575	\$ 231	\$ (344)	\$ 5,254	\$ 2,794	\$ (2,460)	\$ 575	\$ 231	\$ (344)	\$ 5,254	\$ 2,794	\$ (2,460)
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Nonindustrial - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Industrial - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07610	\$ -	\$ -	\$ -	\$ 355	\$ 305	\$ (50)	\$ -	\$ -	\$ -	\$ 355	\$ 305	\$ (50)
Dues & Membership Fees	\$ -	\$ -	\$ -	\$ 355	\$ 305	\$ (50)	\$ -	\$ -	\$ -	\$ 355	\$ 305	\$ (50)
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Meals and Entertainment - 05411	\$ -	\$ 413	\$ 413	\$ 3,776	\$ 5,360	\$ 1,585	\$ -	\$ 413	\$ 413	\$ 3,776	\$ 5,360	\$ 1,585
Spouse & Dependents Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ -	\$ -	\$ -	\$ 1,578	\$ 2,600	\$ 1,022	\$ -	\$ -	\$ -	\$ 1,578	\$ 2,600	\$ 1,022
Lodging - 05414	\$ -	\$ 163	\$ 163	\$ 4,937	\$ 3,733	\$ (1,204)	\$ -	\$ 163	\$ 163	\$ 4,937	\$ 3,733	\$ (1,204)
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ 1,408	\$ -	\$ (1,408)	\$ -	\$ -	\$ -	\$ 1,408	\$ -	\$ (1,408)
Travel & Entertainment	\$ -	\$ 576	\$ 576	\$ 11,299	\$ 11,893	\$ 595	\$ -	\$ 576	\$ 576	\$ 11,299	\$ 11,893	\$ 595
Legal - 08121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 05111	\$ 22,731	\$ 28,913	\$ 4,182	\$ 272,770	\$ 323,000	\$ 50,230	\$ 22,731	\$ 28,913	\$ 4,182	\$ 272,770	\$ 323,000	\$ 50,230
Outside Services	\$ 22,731	\$ 28,913	\$ 4,182	\$ 272,770	\$ 323,000	\$ 50,230	\$ 22,731	\$ 28,913	\$ 4,182	\$ 272,770	\$ 323,000	\$ 50,230
Required by Law, Safety - 04002	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety - 04010	\$ -	\$ -	\$ -	\$ 190	\$ -	\$ (190)	\$ -	\$ -	\$ -	\$ 190	\$ -	\$ (190)
Customer Relations & Assist - 04046	\$ 0	\$ -	\$ (0)	\$ 141	\$ -	\$ (141)	\$ -	\$ -	\$ -	\$ 141	\$ -	\$ (141)
Community Relations Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Promo Other, Misc - 04021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety Newspaper - 04001	\$ -	\$ -	\$ -	\$ 339	\$ -	\$ (339)	\$ -	\$ -	\$ -	\$ 339	\$ -	\$ (339)
Marketing	\$ -	\$ -	\$ -	\$ 339	\$ -	\$ (339)	\$ -	\$ -	\$ -	\$ 339	\$ -	\$ (339)
Misc General Expense - 07690	\$ -	\$ -	\$ -	\$ 1,162	\$ -	\$ (1,162)	\$ -	\$ -	\$ -	\$ 1,162	\$ -	

Atmos Energy Corporation
Operation & Maintenance Expenses

	Fiscal 2016			Budget 2016			CY Act vs Budget			Fiscal 2016			Budget 2016			Remaining Amount
	September	September	September	YTD September	YTD September	YTD September	YTD September	YTD September	YTD September	Total Year	Total Year	Total Year	Total Year			
Non-project Labor - 01000	\$ 24,627	\$ 15,475	\$ (9,152)	\$ 184,758	\$ 184,575	\$ (183)	\$ 184,758	\$ 184,575	\$ (183)	\$ 184,758	\$ 184,575	\$ (183)	\$ (183)			
Capital Labor - 01001	\$ 38,181	\$ 29,088	\$ (7,104)	\$ 373,124	\$ 346,501	\$ (26,622)	\$ 373,124	\$ 346,501	\$ (26,622)	\$ 373,124	\$ 346,501	\$ (26,622)	\$ (26,622)			
Capital Labor Contra - 01002	\$ (37,690)	\$ (29,088)	\$ (8,602)	\$ (380,739)	\$ (346,501)	\$ (34,238)	\$ (380,739)	\$ (346,501)	\$ (34,238)	\$ (380,739)	\$ (346,501)	\$ (34,238)	\$ (34,238)			
Expense Labor Accrual - 01008	\$ (6,835)	\$ -	\$ 6,835	\$ (3,407)	\$ -	\$ 3,407	\$ (3,407)	\$ -	\$ 3,407	\$ (3,407)	\$ -	\$ 3,407	\$ (3,407)			
Capital Labor Transfer In - 01011	\$ 17,552	\$ -	\$ (17,552)	\$ 135,850	\$ -	\$ (135,850)	\$ 135,850	\$ -	\$ (135,850)	\$ 135,850	\$ -	\$ (135,850)	\$ (135,850)			
Capital Labor Transfer Out - 01012	\$ (18,154)	\$ -	\$ 18,154	\$ (149,240)	\$ -	\$ (149,240)	\$ (149,240)	\$ -	\$ (149,240)	\$ (149,240)	\$ -	\$ (149,240)	\$ (149,240)			
Labor	\$ 18,792	\$ 16,476	\$ (2,316)	\$ 181,351	\$ 184,575	\$ 3,224	\$ 181,351	\$ 184,575	\$ 3,224	\$ 181,351	\$ 184,575	\$ 3,224	\$ 3,224			
Pension Benefits Lead - 01202	\$ 1,656	\$ 1,362	\$ (292)	\$ 16,959	\$ 16,242	\$ (717)	\$ 16,959	\$ 16,242	\$ (717)	\$ 16,959	\$ 16,242	\$ (717)	\$ (717)			
OPED Benefits Lead - 01203	\$ 1,016	\$ 830	\$ (186)	\$ 9,789	\$ 9,696	\$ (93)	\$ 9,789	\$ 9,696	\$ (93)	\$ 9,789	\$ 9,696	\$ (93)	\$ (93)			
Medical Benefits Lead - 01251	\$ 3,495	\$ 2,862	\$ (633)	\$ 33,731	\$ 34,377	\$ 646	\$ 33,731	\$ 34,377	\$ 646	\$ 33,731	\$ 34,377	\$ 646	\$ 646			
ESOP Benefits Lead - 01257	\$ 770	\$ 641	\$ (129)	\$ 7,485	\$ 7,646	\$ 161	\$ 7,485	\$ 7,646	\$ 161	\$ 7,485	\$ 7,646	\$ 161	\$ 161			
NBA Benefits Lead - 01269	\$ 19	\$ 19	\$ (0)	\$ 181	\$ 222	\$ 41	\$ 181	\$ 222	\$ 41	\$ 181	\$ 222	\$ 41	\$ 41			
NSP/FACZ Benefits Lead - 01263	\$ 75	\$ 63	\$ (12)	\$ 725	\$ 749	\$ 24	\$ 725	\$ 749	\$ 24	\$ 725	\$ 749	\$ 24	\$ 24			
Lfa Benefits Lead - 01266	\$ 84	\$ 82	\$ (2)	\$ 807	\$ 679	\$ (128)	\$ 807	\$ 679	\$ (128)	\$ 807	\$ 679	\$ (128)	\$ (128)			
LTD Benefits Lead - 01269	\$ 160	\$ 118	\$ (42)	\$ 1,451	\$ 1,410	\$ (41)	\$ 1,451	\$ 1,410	\$ (41)	\$ 1,451	\$ 1,410	\$ (41)	\$ (41)			
Benefits	\$ 7,273	\$ 5,998	\$ (1,275)	\$ 70,193	\$ 71,622	\$ 1,429	\$ 70,193	\$ 71,622	\$ 1,429	\$ 70,193	\$ 71,622	\$ 1,429	\$ 1,429			
Damages - 07111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Environmental & Safety - 07122	\$ -	\$ -	\$ -	\$ 1,769	\$ -	\$ (1,769)	\$ 1,769	\$ -	\$ (1,769)	\$ 1,769	\$ -	\$ (1,769)	\$ (1,769)			
Insurance	\$ -	\$ -	\$ -	\$ 1,769	\$ -	\$ (1,769)	\$ 1,769	\$ -	\$ (1,769)	\$ 1,769	\$ -	\$ (1,769)	\$ (1,769)			
Public Relations - 04148	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Directors & Shareholders APR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Vehicle Lease Payments - 03002	\$ 5,474	\$ 4,770	\$ (704)	\$ 55,469	\$ 56,476	\$ 1,007	\$ 55,469	\$ 56,476	\$ 1,007	\$ 55,469	\$ 56,476	\$ 1,007	\$ 1,007			
Capitalized transportation costs - 03003	\$ (5,532)	\$ (8,347)	\$ (2,815)	\$ (69,250)	\$ (76,877)	\$ (7,627)	\$ (69,250)	\$ (76,877)	\$ (7,627)	\$ (69,250)	\$ (76,877)	\$ (7,627)	\$ (7,627)			
Vehicle Expense - 03004	\$ 3,822	\$ 3,650	\$ (172)	\$ 46,819	\$ 59,737	\$ 12,918	\$ 46,819	\$ 59,737	\$ 12,918	\$ 46,819	\$ 59,737	\$ 12,918	\$ 12,918			
Equipment Lease - 04301	\$ 1,415	\$ 1,771	\$ 356	\$ 23,039	\$ 21,252	\$ (1,787)	\$ 23,039	\$ 21,252	\$ (1,787)	\$ 23,039	\$ 21,252	\$ (1,787)	\$ (1,787)			
Heavy Equipment - 04302	\$ 2,649	\$ 875	\$ (1,774)	\$ 6,246	\$ 10,609	\$ 4,363	\$ 6,246	\$ 10,609	\$ 4,363	\$ 6,246	\$ 10,609	\$ 4,363	\$ 4,363			
Heavy Equipment Capitalized - 04307	\$ (2,953)	\$ (2,693)	\$ (260)	\$ (27,722)	\$ (31,158)	\$ (3,436)	\$ (27,722)	\$ (31,158)	\$ (3,436)	\$ (27,722)	\$ (31,158)	\$ (3,436)	\$ (3,436)			
Vehicles & Equip	\$ 3,946	\$ 5,046	\$ 1,100	\$ 33,275	\$ 12,000	\$ (21,275)	\$ 33,275	\$ 12,000	\$ (21,275)	\$ 33,275	\$ 12,000	\$ (21,275)	\$ (21,275)			
Inventory Materials - 02001	\$ 659	\$ 1,000	\$ 341	\$ 13,275	\$ 12,000	\$ (1,275)	\$ 13,275	\$ 12,000	\$ (1,275)	\$ 13,275	\$ 12,000	\$ (1,275)	\$ (1,275)			
Warehouse Loading Charge - 02004	\$ 48	\$ 200	\$ 152	\$ 2,822	\$ 2,400	\$ (422)	\$ 2,822	\$ 2,400	\$ (422)	\$ 2,822	\$ 2,400	\$ (422)	\$ (422)			
Non-Inventory Supplies - 02005	\$ 76	\$ 1,163	\$ 1,087	\$ 28,600	\$ 14,000	\$ (14,600)	\$ 28,600	\$ 14,000	\$ (14,600)	\$ 28,600	\$ 14,000	\$ (14,600)	\$ (14,600)			
Office Supplies - 05010	\$ 273	\$ 513	\$ 240	\$ 3,246	\$ 6,200	\$ 2,954	\$ 3,246	\$ 6,200	\$ 2,954	\$ 3,246	\$ 6,200	\$ 2,954	\$ 2,954			
Materials & Supplies	\$ 1,358	\$ 2,878	\$ 1,520	\$ 41,383	\$ 34,800	\$ (6,583)	\$ 41,383	\$ 34,800	\$ (6,583)	\$ 41,383	\$ 34,800	\$ (6,583)	\$ (6,583)			
Postage/Delivery Services - 05111	\$ 84	\$ 37	\$ (47)	\$ 361	\$ 400	\$ 39	\$ 361	\$ 400	\$ 39	\$ 361	\$ 400	\$ 39	\$ 39			
Print & Postages	\$ 84	\$ 37	\$ (47)	\$ 361	\$ 400	\$ 39	\$ 361	\$ 400	\$ 39	\$ 361	\$ 400	\$ 39	\$ 39			
Uniforms - 07443	\$ -	\$ 150	\$ 150	\$ 3,204	\$ 3,915	\$ 711	\$ 3,204	\$ 3,915	\$ 711	\$ 3,204	\$ 3,915	\$ 711	\$ 711			
Uniforms Capitalized - 07444	\$ -	\$ (88)	\$ (88)	\$ (2,285)	\$ (2,654)	\$ (369)	\$ (2,285)	\$ (2,654)	\$ (369)	\$ (2,285)	\$ (2,654)	\$ (369)	\$ (369)			
Misc Employee Welfare Exp - 07499	\$ 589	\$ -	\$ (589)	\$ 5,639	\$ 2,600	\$ (3,039)	\$ 5,639	\$ 2,600	\$ (3,039)	\$ 5,639	\$ 2,600	\$ (3,039)	\$ (3,039)			
Non-Cost Retirement Exp - 07446	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Employee Welfare	\$ 589	\$ 264	\$ (325)	\$ 4,329	\$ 3,951	\$ (378)	\$ 4,329	\$ 3,951	\$ (378)	\$ 4,329	\$ 3,951	\$ (378)	\$ (378)			
Building Lease/Rent Capitalized - 04588	\$ (2,069)	\$ (2,291)	\$ (222)	\$ (28,544)	\$ (27,485)	\$ (1,059)	\$ (28,544)	\$ (27,485)	\$ (1,059)	\$ (28,544)	\$ (27,485)	\$ (1,059)	\$ (1,059)			
Building Lease/Rent - 04581	\$ 3,610	\$ 3,510	\$ (100)	\$ 42,630	\$ 42,120	\$ (510)	\$ 42,630	\$ 42,120	\$ (510)	\$ 42,630	\$ 42,120	\$ (510)	\$ (510)			
Building Maintenance - 04582	\$ 2,405	\$ 913	\$ (1,492)	\$ 18,918	\$ 11,900	\$ (7,018)	\$ 18,918	\$ 11,900	\$ (7,018)	\$ 18,918	\$ 11,900	\$ (7,018)	\$ (7,018)			
Utilities - 04590	\$ 1,721	\$ 1,786	\$ 67	\$ 16,764	\$ 21,500	\$ 4,736	\$ 16,764	\$ 21,500	\$ 4,736	\$ 16,764	\$ 21,500	\$ 4,736	\$ 4,736			
Capitalized Utility Costs - 04599	\$ (2,316)	\$ (1,763)	\$ (553)	\$ (20,768)	\$ (21,208)	\$ (440)	\$ (20,768)	\$ (21,208)	\$ (440)	\$ (20,768)	\$ (21,208)	\$ (440)	\$ (440)			
Rent, Maint, & Utilities	\$ 3,289	\$ 2,187	\$ (1,102)	\$ 28,999	\$ 25,934	\$ (3,065)	\$ 28,999	\$ 25,934	\$ (3,065)	\$ 28,999	\$ 25,934	\$ (3,065)	\$ (3,065)			
Cellular, rack, pager charges - 05364	\$ -	\$ 513	\$ 513	\$ 4,812	\$ 6,158	\$ 1,346	\$ 4,812	\$ 6,158	\$ 1,346	\$ 4,812	\$ 6,158	\$ 1,346	\$ 1,346			
Use 05354 Cell service-field technicians - 05371	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Use 05354 Cell service-field tech supervisors - 05372	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Use 05354 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Capitalized Telecom Costs - 05399	\$ (8)	\$ (283)	\$ (275)	\$ (2,893)	\$ (3,611)	\$ (718)	\$ (2,893)	\$ (3,611)	\$ (718)	\$ (2,893)	\$ (3,611)	\$ (718)	\$ (718)			
Cell phone equipment and accessories - 05398	\$ 11	\$ -	\$ (11)	\$ 185	\$ -	\$ (185)	\$ 185	\$ -	\$ (185)	\$ 185	\$ -	\$ (185)	\$ (185)			
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Telecom	\$ 4	\$ 220	\$ 216	\$ 2,154	\$ 2,646	\$ 492	\$ 2,154	\$ 2,646	\$ 492	\$ 2,154	\$ 2,646	\$ 492	\$ 492			
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Club Dues - Non-deductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Association Dues - 07510	\$ -	\$ -	\$ -	\$ 4,348	\$ 4,355	\$ 7	\$ 4,348	\$ 4,355	\$ 7	\$ 4,348	\$ 4,355	\$ 7	\$ 7			
Donations - 07520	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Dues & Membership Fees	\$ -	\$ -	\$ -	\$ 4,348	\$ 4,355	\$ 7	\$ 4,348	\$ 4,355	\$ 7	\$ 4,348	\$ 4,355	\$ 7	\$ 7			
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Training - 05421	\$ -	\$ -	\$ -	\$ 83	\$ -	\$ (83)	\$ 83	\$ -	\$ (83)	\$ 83	\$ -	\$ (83)	\$ (83)			
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Training	\$ -	\$ -	\$ -	\$ 83	\$ -	\$ (83)	\$ 83	\$ -	\$ (83)	\$ 83	\$ -	\$ (83)	\$ (83)			
Meals and Entertainment - 05411	\$ 197	\$ 760	\$ 563	\$ 4,688	\$ 8,000	\$ 3,312	\$ 4,688	\$ 8,000	\$ 3,312	\$ 4,688	\$ 8,000	\$ 3,312	\$ 3,312			
Spouse & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ 325	\$ -	\$ (325)	\$ 325	\$ -	\$ (325)	\$ 325	\$ -	\$ (325)	\$ (325)			
Transportation - 05413	\$ -	\$ 250	\$ 250	\$ 8,489	\$ 3,000	\$ (5,489)	\$ 8,489	\$ 3,000	\$ (5,489)	\$ 8,489	\$ 3,000	\$ (5,489)	\$ (5,489)			
Lodging - 05414	\$ -	\$ 837	\$ 837	\$ 9,786	\$ 10,000	\$ 2,214	\$ 9,786	\$ 10,000	\$ 2,214	\$ 9,786	\$ 10,000	\$ 2,214	\$ 2,214			
Misc Employee Expense - 05419	\$ 205	\$ -	\$ (205)	\$ 470	\$ -	\$ (470)	\$ 470	\$ -	\$ (470)	\$ 470	\$ -	\$ (470)	\$ (470)			
Travel & Entertainment	\$ 402	\$ 1,837	\$ 1,435	\$ 20,687	\$ 22,000	\$ 1,313	\$ 20,687	\$ 22,000	\$ 1,313	\$ 20,687	\$ 22,000	\$ 1,313	\$ 1,313			
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Contract Labor - 06111	\$ 11,897	\$ 12,087	\$ 190	\$ 118,484	\$ 145,000	\$ 26,516	\$ 118,484	\$								

Atmos Energy Corporation
Operation & Maintenance Expenses

WVDOwensboro Operations - CC2051

	Fiscal 2017			Budget 2017			CY Act vs Budget			Fiscal 2017			Budget 2017			CY Act vs Budget			Fiscal 2017			Budget 2017			Remaining Amount	
	October	October	October	YTD October	YTD October	YTD October	YTD October	YTD October	YTD October	YTD October	YTD October	YTD October	YTD October	YTD October	YTD October	YTD October	YTD October	YTD October	YTD October	YTD October	YTD October	YTD October				
Non-project Labor - 01000	\$ 47,051	\$ 50,567	\$ 3,517	\$ 47,051	\$ 50,567	\$ 3,517	\$ 47,051	\$ 50,567	\$ 3,517	\$ 47,051	\$ 50,567	\$ 3,517	\$ 47,051	\$ 50,567	\$ 3,517	\$ 47,051	\$ 50,567	\$ 3,517	\$ 47,051	\$ 50,567	\$ 3,517	\$ 47,051	\$ 50,567	\$ 3,517	\$ 577,558	
Capital Labor - 01001	\$ 42,258	\$ 40,583	\$ (1,675)	\$ 42,258	\$ 40,583	\$ (1,675)	\$ 42,258	\$ 40,583	\$ (1,675)	\$ 42,258	\$ 40,583	\$ (1,675)	\$ 42,258	\$ 40,583	\$ (1,675)	\$ 42,258	\$ 40,583	\$ (1,675)	\$ 42,258	\$ 40,583	\$ (1,675)	\$ 42,258	\$ 40,583	\$ (1,675)	\$ 450,958	
Capital Labor Contra - 01002	\$ -	\$ (40,583)	\$ (40,583)	\$ -	\$ (40,583)	\$ (40,583)	\$ -	\$ (40,583)	\$ (40,583)	\$ -	\$ (40,583)	\$ (40,583)	\$ -	\$ (40,583)	\$ (40,583)	\$ -	\$ (40,583)	\$ (40,583)	\$ -	\$ (40,583)	\$ (40,583)	\$ -	\$ (40,583)	\$ (40,583)	\$ -	\$ (601,254)
Expense Labor Accrual - 01008	\$ 1,516	\$ -	\$ (1,516)	\$ 1,516	\$ -	\$ (1,516)	\$ 1,516	\$ -	\$ (1,516)	\$ 1,516	\$ -	\$ (1,516)	\$ 1,516	\$ -	\$ (1,516)	\$ 1,516	\$ -	\$ (1,516)	\$ 1,516	\$ -	\$ (1,516)	\$ 1,516	\$ -	\$ (1,516)	\$ -	\$ (1,516)
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Labor Transfer Out - 01012	\$ (42,258)	\$ -	\$ 42,258	\$ (42,258)	\$ -	\$ 42,258	\$ (42,258)	\$ -	\$ 42,258	\$ (42,258)	\$ -	\$ 42,258	\$ (42,258)	\$ -	\$ 42,258	\$ (42,258)	\$ -	\$ 42,258	\$ (42,258)	\$ -	\$ 42,258	\$ (42,258)	\$ -	\$ 42,258	\$ -	\$ 42,258
Labor	\$ 48,566	\$ 50,567	\$ 2,002	\$ 48,566	\$ 50,567	\$ 2,002	\$ 48,566	\$ 50,567	\$ 2,002	\$ 48,566	\$ 50,567	\$ 2,002	\$ 48,566	\$ 50,567	\$ 2,002	\$ 48,566	\$ 50,567	\$ 2,002	\$ 48,566	\$ 50,567	\$ 2,002	\$ 48,566	\$ 50,567	\$ 2,002	\$ 576,043	
Pension Benefits Load - 01202	\$ 3,691	\$ 3,823	\$ 132	\$ 3,691	\$ 3,823	\$ 132	\$ 3,691	\$ 3,823	\$ 132	\$ 3,691	\$ 3,823	\$ 132	\$ 3,691	\$ 3,823	\$ 132	\$ 3,691	\$ 3,823	\$ 132	\$ 3,691	\$ 3,823	\$ 132	\$ 3,691	\$ 3,823	\$ 132	\$ 43,536	
OP&B Benefits Load - 01203	\$ 2,428	\$ 2,532	\$ 104	\$ 2,428	\$ 2,532	\$ 104	\$ 2,428	\$ 2,532	\$ 104	\$ 2,428	\$ 2,532	\$ 104	\$ 2,428	\$ 2,532	\$ 104	\$ 2,428	\$ 2,532	\$ 104	\$ 2,428	\$ 2,532	\$ 104	\$ 2,428	\$ 2,532	\$ 104	\$ 28,848	
Employer 401K Expense - 01239	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Medical Benefits Load - 01251	\$ 9,325	\$ 9,716	\$ 392	\$ 9,325	\$ 9,716	\$ 392	\$ 9,325	\$ 9,716	\$ 392	\$ 9,325	\$ 9,716	\$ 392	\$ 9,325	\$ 9,716	\$ 392	\$ 9,325	\$ 9,716	\$ 392	\$ 9,325	\$ 9,716	\$ 392	\$ 9,325	\$ 9,716	\$ 392	\$ 110,890	
ESOP Benefits Load - 01267	\$ 1,891	\$ 2,069	\$ 178	\$ 1,891	\$ 2,069	\$ 178	\$ 1,891	\$ 2,069	\$ 178	\$ 1,891	\$ 2,069	\$ 178	\$ 1,891	\$ 2,069	\$ 178	\$ 1,891	\$ 2,069	\$ 178	\$ 1,891	\$ 2,069	\$ 178	\$ 1,891	\$ 2,069	\$ 178	\$ 23,562	
HSA Benefits Load - 01269	\$ 49	\$ 59	\$ 11	\$ 49	\$ 59	\$ 11	\$ 49	\$ 59	\$ 11	\$ 49	\$ 59	\$ 11	\$ 49	\$ 59	\$ 11	\$ 49	\$ 59	\$ 11	\$ 49	\$ 59	\$ 11	\$ 49	\$ 59	\$ 11	\$ 862	
RSP/FACD Benefits Load - 01269	\$ 291	\$ 291	\$ -	\$ 291	\$ 291	\$ -	\$ 291	\$ 291	\$ -	\$ 291	\$ 291	\$ -	\$ 291	\$ 291	\$ -	\$ 291	\$ 291	\$ -	\$ 291	\$ 291	\$ -	\$ 291	\$ 291	\$ -	\$ 3,361	
Life Benefits Load - 01268	\$ 874	\$ 898	\$ 24	\$ 874	\$ 898	\$ 24	\$ 874	\$ 898	\$ 24	\$ 874	\$ 898	\$ 24	\$ 874	\$ 898	\$ 24	\$ 874	\$ 898	\$ 24	\$ 874	\$ 898	\$ 24	\$ 874	\$ 898	\$ 24	\$ 10,219	
LTD Benefits Load - 01269	\$ 243	\$ 274	\$ 31	\$ 243	\$ 274	\$ 31	\$ 243	\$ 274	\$ 31	\$ 243	\$ 274	\$ 31	\$ 243	\$ 274	\$ 31	\$ 243	\$ 274	\$ 31	\$ 243	\$ 274	\$ 31	\$ 243	\$ 274	\$ 31	\$ 3,158	
Benefits	\$ 18,892	\$ 19,657	\$ 775	\$ 18,892	\$ 19,657	\$ 775	\$ 18,892	\$ 19,657	\$ 775	\$ 18,892	\$ 19,657	\$ 775	\$ 18,892	\$ 19,657	\$ 775	\$ 18,892	\$ 19,657	\$ 775	\$ 18,892	\$ 19,657	\$ 775	\$ 18,892	\$ 19,657	\$ 775	\$ 224,031	
Environmental & Safety - 07128	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Insurance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Vehicle Lease Payments - 03002	\$ 5,746	\$ 6,007	\$ 261	\$ 5,746	\$ 6,007	\$ 261	\$ 5,746	\$ 6,007	\$ 261	\$ 5,746	\$ 6,007	\$ 261	\$ 5,746	\$ 6,007	\$ 261	\$ 5,746	\$ 6,007	\$ 261	\$ 5,746	\$ 6,007	\$ 261	\$ 5,746	\$ 6,007	\$ 261	\$ 65,335	
Capitalized Transportation Costs - 03003	\$ (5,228)	\$ (4,557)	\$ (671)	\$ (5,228)	\$ (4,557)	\$ (671)	\$ (5,228)	\$ (4,557)	\$ (671)	\$ (5,228)	\$ (4,557)	\$ (671)	\$ (5,228)	\$ (4,557)	\$ (671)	\$ (5,228)	\$ (4,557)	\$ (671)	\$ (5,228)	\$ (4,557)	\$ (671)	\$ (5,228)	\$ (4,557)	\$ (671)	\$ (6,228)	
Vehicle Expense - 03004	\$ 5,209	\$ 5,127	\$ (82)	\$ 5,209	\$ 5,127	\$ (82)	\$ 5,209	\$ 5,127	\$ (82)	\$ 5,209	\$ 5,127	\$ (82)	\$ 5,209	\$ 5,127	\$ (82)	\$ 5,209	\$ 5,127	\$ (82)	\$ 5,209	\$ 5,127	\$ (82)	\$ 5,209	\$ 5,127	\$ (82)	\$ 68,223	
Equipment Lease - 04801	\$ 374	\$ 374	\$ -	\$ 374	\$ 374	\$ -	\$ 374	\$ 374	\$ -	\$ 374	\$ 374	\$ -	\$ 374	\$ 374	\$ -	\$ 374	\$ 374	\$ -	\$ 374	\$ 374	\$ -	\$ 374	\$ 374	\$ -	\$ 4,114	
Heavy Equipment - 04302	\$ 179	\$ -	\$ (179)	\$ 179	\$ -	\$ (179)	\$ 179	\$ -	\$ (179)	\$ 179	\$ -	\$ (179)	\$ 179	\$ -	\$ (179)	\$ 179	\$ -	\$ (179)	\$ 179	\$ -	\$ (179)	\$ 179	\$ -	\$ (179)	\$ (179)	
Heavy Equipment Capitalized - 04307	\$ (542)	\$ (367)	\$ (175)	\$ (542)	\$ (367)	\$ (175)	\$ (542)	\$ (367)	\$ (175)	\$ (542)	\$ (367)	\$ (175)	\$ (542)	\$ (367)	\$ (175)	\$ (542)	\$ (367)	\$ (175)	\$ (542)	\$ (367)	\$ (175)	\$ (542)	\$ (367)	\$ (175)	\$ (3,802)	
Vehicles & Equip	\$ 5,830	\$ 6,184	\$ 354	\$ 5,830	\$ 6,184	\$ 354	\$ 5,830	\$ 6,184	\$ 354	\$ 5,830	\$ 6,184	\$ 354	\$ 5,830	\$ 6,184	\$ 354	\$ 5,830	\$ 6,184	\$ 354	\$ 5,830	\$ 6,184	\$ 354	\$ 5,830	\$ 6,184	\$ 354	\$ 68,373	
Inventory Materials - 02001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Warehouse Loading Charge - 02004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non-Inventory Supplies - 02005	\$ 407	\$ 1,009	\$ 603	\$ 407	\$ 1,009	\$ 603	\$ 407	\$ 1,009	\$ 603	\$ 407	\$ 1,009	\$ 603	\$ 407	\$ 1,009	\$ 603	\$ 407	\$ 1,009	\$ 603	\$ 407	\$ 1,009	\$ 603	\$ 407	\$ 1,009	\$ 603	\$ 11,593	
Office Supplies - 05910	\$ -	\$ 375	\$ 375	\$ -	\$ 375	\$ 375	\$ -	\$ 375	\$ 375	\$ -	\$ 375	\$ 375	\$ -	\$ 375	\$ 375	\$ -	\$ 375	\$ 375	\$ -	\$ 375	\$ 375	\$ -	\$ 375	\$ 375	\$ -	\$ 4,500
Materials & Supplies	\$ 407	\$ 1,375	\$ 975	\$ 407	\$ 1,375	\$ 975	\$ 407	\$ 1,375	\$ 975	\$ 407	\$ 1,375	\$ 975	\$ 407	\$ 1,375	\$ 975	\$ 407	\$ 1,375	\$ 975	\$ 407	\$ 1,375	\$ 975	\$ 407	\$ 1,375	\$ 975	\$ 16,093	
Postage/Delivery Services - 05111	\$ 13	\$ 60	\$ 37	\$ 13	\$ 60	\$ 37	\$ 13	\$ 60	\$ 37	\$ 13	\$ 60	\$ 37	\$ 13	\$ 60	\$ 37	\$ 13	\$ 60	\$ 37	\$ 13	\$ 60	\$ 37	\$ 13	\$ 60	\$ 37	\$ 687	
Print & Postages	\$ 13	\$ 50	\$ 37	\$ 13	\$ 50	\$ 37	\$ 13	\$ 50	\$ 37	\$ 13	\$ 50	\$ 37	\$ 13	\$ 50	\$ 37	\$ 13	\$ 50	\$ 37	\$ 13	\$ 50	\$ 37	\$ 13	\$ 50	\$ 37	\$ 687	
Safety - 04018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Required By Law, Safety - 04002	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Prints/Other, Misc - 04021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Marketing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Uniforms - 07443	\$ 425	\$ -	\$ (425)	\$ 425	\$ -	\$ (425)	\$ 425	\$ -	\$ (425)	\$ 425	\$ -	\$ (425)	\$ 425	\$ -	\$ (425)	\$ 425	\$ -	\$ (425)	\$ 425	\$ -	\$ (425)	\$ 425	\$ -	\$ (425)	\$ (425)	
Uniforms Capitalized - 07444	\$ (201)	\$ -	\$ (201)	\$ (201)	\$ -	\$ (201)	\$ (201)	\$ -	\$ (201)	\$ (201)	\$ -	\$ (201)	\$ (201)	\$ -	\$ (201)	\$ (201)	\$ -	\$ (201)	\$ (201)	\$ -	\$ (201)	\$ (201)	\$ -	\$ (201)	\$ (2,116)	
Misc Employee Welfare Exp - 07499	\$ -	\$ 100	\$ 100	\$ -	\$ 100	\$ 100	\$ -	\$ 100	\$ 100	\$ -	\$ 100	\$ 100	\$ -	\$ 100	\$ 100	\$ -	\$ 100	\$ 100	\$ -	\$ 100	\$ 100	\$ -	\$ 100	\$ 100	\$ -	\$ 1,200
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Welfare	\$ 224	\$ 100																								

Atmos Energy Corporation
Operation & Maintenance Expenses

KWID Madisonville C&M Services CC2594

	Fiscal 2017			Budget 2017			CY Act vs Budget			Fiscal 2017			Budget 2017			CY Act vs Budget			Fiscal 2017			Budget 2017		
	October	October	October	YTD October	YTD October	YTD October	YTD October	YTD October	YTD October	YTD October	YTD October	YTD October	YTD October	YTD October	YTD October	YTD October	YTD October	YTD October	YTD October	YTD October	YTD October	YTD October		
Non-project Labor - 01000	\$ 18,613	\$ 17,191	\$ (1,422)	\$ 18,613	\$ 17,191	\$ (1,422)	\$ 18,613	\$ 17,191	\$ (1,422)	\$ 18,613	\$ 17,191	\$ (1,422)	\$ 18,613	\$ 17,191	\$ (1,422)	\$ 18,613	\$ 17,191	\$ (1,422)	\$ 18,613	\$ 17,191	\$ (1,422)	\$ 18,613	\$ 17,191	\$ (1,422)
Capital Labor - 01001	\$ 18,319	\$ 21,636	\$ 3,317	\$ 18,319	\$ 21,636	\$ 3,317	\$ 18,319	\$ 21,636	\$ 3,317	\$ 18,319	\$ 21,636	\$ 3,317	\$ 18,319	\$ 21,636	\$ 3,317	\$ 18,319	\$ 21,636	\$ 3,317	\$ 18,319	\$ 21,636	\$ 3,317	\$ 18,319	\$ 21,636	\$ 3,317
Capital Labor Costs - 01002	\$ (23,822)	\$ (21,636)	\$ (2,186)	\$ (23,822)	\$ (21,636)	\$ (2,186)	\$ (23,822)	\$ (21,636)	\$ (2,186)	\$ (23,822)	\$ (21,636)	\$ (2,186)	\$ (23,822)	\$ (21,636)	\$ (2,186)	\$ (23,822)	\$ (21,636)	\$ (2,186)	\$ (23,822)	\$ (21,636)	\$ (2,186)	\$ (23,822)	\$ (21,636)	\$ (2,186)
Expense Labor Account - 01008	\$ 1,125	\$ -	\$ (1,125)	\$ 1,125	\$ -	\$ (1,125)	\$ 1,125	\$ -	\$ (1,125)	\$ 1,125	\$ -	\$ (1,125)	\$ 1,125	\$ -	\$ (1,125)	\$ 1,125	\$ -	\$ (1,125)	\$ 1,125	\$ -	\$ (1,125)	\$ 1,125	\$ -	\$ (1,125)
Capital Labor Transfer In - 01011	\$ 18,228	\$ -	\$ (18,228)	\$ 18,228	\$ -	\$ (18,228)	\$ 18,228	\$ -	\$ (18,228)	\$ 18,228	\$ -	\$ (18,228)	\$ 18,228	\$ -	\$ (18,228)	\$ 18,228	\$ -	\$ (18,228)	\$ 18,228	\$ -	\$ (18,228)	\$ 18,228	\$ -	\$ (18,228)
Capital Labor Transfer Out - 01012	\$ (10,724)	\$ -	\$ (10,724)	\$ (10,724)	\$ -	\$ (10,724)	\$ (10,724)	\$ -	\$ (10,724)	\$ (10,724)	\$ -	\$ (10,724)	\$ (10,724)	\$ -	\$ (10,724)	\$ (10,724)	\$ -	\$ (10,724)	\$ (10,724)	\$ -	\$ (10,724)	\$ (10,724)	\$ -	\$ (10,724)
Labor	\$ 19,637	\$ 17,191	\$ (2,446)	\$ 19,637	\$ 17,191	\$ (2,446)	\$ 19,637	\$ 17,191	\$ (2,446)	\$ 19,637	\$ 17,191	\$ (2,446)	\$ 19,637	\$ 17,191	\$ (2,446)	\$ 19,637	\$ 17,191	\$ (2,446)	\$ 19,637	\$ 17,191	\$ (2,446)	\$ 19,637	\$ 17,191	\$ (2,446)
Pension Benefits Load - 01202	\$ 1,492	\$ 1,300	\$ (193)	\$ 1,492	\$ 1,300	\$ (193)	\$ 1,492	\$ 1,300	\$ (193)	\$ 1,492	\$ 1,300	\$ (193)	\$ 1,492	\$ 1,300	\$ (193)	\$ 1,492	\$ 1,300	\$ (193)	\$ 1,492	\$ 1,300	\$ (193)	\$ 1,492	\$ 1,300	\$ (193)
OPSEB Benefits Load - 01203	\$ 862	\$ 861	\$ (1)	\$ 862	\$ 861	\$ (1)	\$ 862	\$ 861	\$ (1)	\$ 862	\$ 861	\$ (1)	\$ 862	\$ 861	\$ (1)	\$ 862	\$ 861	\$ (1)	\$ 862	\$ 861	\$ (1)	\$ 862	\$ 861	\$ (1)
Medical Benefits Load - 01261	\$ 3,770	\$ 3,309	\$ (461)	\$ 3,770	\$ 3,309	\$ (461)	\$ 3,770	\$ 3,309	\$ (461)	\$ 3,770	\$ 3,309	\$ (461)	\$ 3,770	\$ 3,309	\$ (461)	\$ 3,770	\$ 3,309	\$ (461)	\$ 3,770	\$ 3,309	\$ (461)	\$ 3,770	\$ 3,309	\$ (461)
ESOP Benefits Load - 01257	\$ 665	\$ 703	\$ (38)	\$ 665	\$ 703	\$ (38)	\$ 665	\$ 703	\$ (38)	\$ 665	\$ 703	\$ (38)	\$ 665	\$ 703	\$ (38)	\$ 665	\$ 703	\$ (38)	\$ 665	\$ 703	\$ (38)	\$ 665	\$ 703	\$ (38)
NSA Benefits Load - 01260	\$ 20	\$ 20	\$ 0	\$ 20	\$ 20	\$ 0	\$ 20	\$ 20	\$ 0	\$ 20	\$ 20	\$ 0	\$ 20	\$ 20	\$ 0	\$ 20	\$ 20	\$ 0	\$ 20	\$ 20	\$ 0	\$ 20	\$ 20	\$ 0
RSP FACC Benefits Load - 01263	\$ 118	\$ 101	\$ (17)	\$ 118	\$ 101	\$ (17)	\$ 118	\$ 101	\$ (17)	\$ 118	\$ 101	\$ (17)	\$ 118	\$ 101	\$ (17)	\$ 118	\$ 101	\$ (17)	\$ 118	\$ 101	\$ (17)	\$ 118	\$ 101	\$ (17)
Life Benefits Load - 01265	\$ 353	\$ 306	\$ (47)	\$ 353	\$ 306	\$ (47)	\$ 353	\$ 306	\$ (47)	\$ 353	\$ 306	\$ (47)	\$ 353	\$ 306	\$ (47)	\$ 353	\$ 306	\$ (47)	\$ 353	\$ 306	\$ (47)	\$ 353	\$ 306	\$ (47)
LTD Benefits Load - 01269	\$ 98	\$ 93	\$ (5)	\$ 98	\$ 93	\$ (5)	\$ 98	\$ 93	\$ (5)	\$ 98	\$ 93	\$ (5)	\$ 98	\$ 93	\$ (5)	\$ 98	\$ 93	\$ (5)	\$ 98	\$ 93	\$ (5)	\$ 98	\$ 93	\$ (5)
Benefits	\$ 7,639	\$ 6,886	\$ (753)	\$ 7,639	\$ 6,886	\$ (753)	\$ 7,639	\$ 6,886	\$ (753)	\$ 7,639	\$ 6,886	\$ (753)	\$ 7,639	\$ 6,886	\$ (753)	\$ 7,639	\$ 6,886	\$ (753)	\$ 7,639	\$ 6,886	\$ (753)	\$ 7,639	\$ 6,886	\$ (753)
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Insurance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Vehicle Lease Payments - 03002	\$ 5,916	\$ 4,083	\$ (1,833)	\$ 5,916	\$ 4,083	\$ (1,833)	\$ 5,916	\$ 4,083	\$ (1,833)	\$ 5,916	\$ 4,083	\$ (1,833)	\$ 5,916	\$ 4,083	\$ (1,833)	\$ 5,916	\$ 4,083	\$ (1,833)	\$ 5,916	\$ 4,083	\$ (1,833)	\$ 5,916	\$ 4,083	\$ (1,833)
Capitalized transportation costs - 03003	\$ (4,877)	\$ (4,741)	\$ (136)	\$ (4,877)	\$ (4,741)	\$ (136)	\$ (4,877)	\$ (4,741)	\$ (136)	\$ (4,877)	\$ (4,741)	\$ (136)	\$ (4,877)	\$ (4,741)	\$ (136)	\$ (4,877)	\$ (4,741)	\$ (136)	\$ (4,877)	\$ (4,741)	\$ (136)	\$ (4,877)	\$ (4,741)	\$ (136)
Vehicle Expense - 03004	\$ 4,092	\$ 4,373	\$ (281)	\$ 4,092	\$ 4,373	\$ (281)	\$ 4,092	\$ 4,373	\$ (281)	\$ 4,092	\$ 4,373	\$ (281)	\$ 4,092	\$ 4,373	\$ (281)	\$ 4,092	\$ 4,373	\$ (281)	\$ 4,092	\$ 4,373	\$ (281)	\$ 4,092	\$ 4,373	\$ (281)
Equipment Lease - 04301	\$ 1,188	\$ 2,750	\$ 1,562	\$ 1,188	\$ 2,750	\$ 1,562	\$ 1,188	\$ 2,750	\$ 1,562	\$ 1,188	\$ 2,750	\$ 1,562	\$ 1,188	\$ 2,750	\$ 1,562	\$ 1,188	\$ 2,750	\$ 1,562	\$ 1,188	\$ 2,750	\$ 1,562	\$ 1,188	\$ 2,750	\$ 1,562
Heavy Equipment - 04302	\$ 3,212	\$ 1,661	\$ (1,551)	\$ 3,212	\$ 1,661	\$ (1,551)	\$ 3,212	\$ 1,661	\$ (1,551)	\$ 3,212	\$ 1,661	\$ (1,551)	\$ 3,212	\$ 1,661	\$ (1,551)	\$ 3,212	\$ 1,661	\$ (1,551)	\$ 3,212	\$ 1,661	\$ (1,551)	\$ 3,212	\$ 1,661	\$ (1,551)
Heavy Equipment Capitalized - 04307	\$ (4,310)	\$ (4,323)	\$ (13)	\$ (4,310)	\$ (4,323)	\$ (13)	\$ (4,310)	\$ (4,323)	\$ (13)	\$ (4,310)	\$ (4,323)	\$ (13)	\$ (4,310)	\$ (4,323)	\$ (13)	\$ (4,310)	\$ (4,323)	\$ (13)	\$ (4,310)	\$ (4,323)	\$ (13)	\$ (4,310)	\$ (4,323)	\$ (13)
Vehicles & Equip	\$ 5,119	\$ 3,803	\$ (1,316)	\$ 5,119	\$ 3,803	\$ (1,316)	\$ 5,119	\$ 3,803	\$ (1,316)	\$ 5,119	\$ 3,803	\$ (1,316)	\$ 5,119	\$ 3,803	\$ (1,316)	\$ 5,119	\$ 3,803	\$ (1,316)	\$ 5,119	\$ 3,803	\$ (1,316)	\$ 5,119	\$ 3,803	\$ (1,316)
Inventory Materials - 02001	\$ 844	\$ 443	\$ (401)	\$ 844	\$ 443	\$ (401)	\$ 844	\$ 443	\$ (401)	\$ 844	\$ 443	\$ (401)	\$ 844	\$ 443	\$ (401)	\$ 844	\$ 443	\$ (401)	\$ 844	\$ 443	\$ (401)	\$ 844	\$ 443	\$ (401)
Warehouse Loading Charge - 02004	\$ 47	\$ 22	\$ (25)	\$ 47	\$ 22	\$ (25)	\$ 47	\$ 22	\$ (25)	\$ 47	\$ 22	\$ (25)	\$ 47	\$ 22	\$ (25)	\$ 47	\$ 22	\$ (25)	\$ 47	\$ 22	\$ (25)	\$ 47	\$ 22	\$ (25)
Non-inventory Supplies - 02005	\$ 2,189	\$ 2,063	\$ (126)	\$ 2,189	\$ 2,063	\$ (126)	\$ 2,189	\$ 2,063	\$ (126)	\$ 2,189	\$ 2,063	\$ (126)	\$ 2,189	\$ 2,063	\$ (126)	\$ 2,189	\$ 2,063	\$ (126)	\$ 2,189	\$ 2,063	\$ (126)	\$ 2,189	\$ 2,063	\$ (126)
Office Supplies - 03010	\$ 18	\$ 187	\$ 169	\$ 18	\$ 187	\$ 169	\$ 18	\$ 187	\$ 169	\$ 18	\$ 187	\$ 169	\$ 18	\$ 187	\$ 169	\$ 18	\$ 187	\$ 169	\$ 18	\$ 187	\$ 169	\$ 18	\$ 187	\$ 169
Parts - 04308	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Materials & supplies	\$ 3,198	\$ 2,718	\$ (480)	\$ 3,198	\$ 2,718	\$ (480)	\$ 3,198	\$ 2,718	\$ (480)	\$ 3,198	\$ 2,718	\$ (480)	\$ 3,198	\$ 2,718	\$ (480)	\$ 3,198	\$ 2,718	\$ (480)	\$ 3,198	\$ 2,718	\$ (480)	\$ 3,198	\$ 2,718	\$ (480)
Freight/Delivery Services - 05111	\$ -	\$ 83	\$ 83	\$ -	\$ 83	\$ 83	\$ -	\$ 83	\$ 83	\$ -	\$ 83	\$ 83	\$ -	\$ 83	\$ 83	\$ -	\$ 83	\$ 83	\$ -	\$ 83	\$ 83	\$ -	\$ 83	\$ 83
Print & Postages	\$ -	\$ 83	\$ 83	\$ -	\$ 83	\$ 83	\$ -	\$ 83	\$ 83	\$ -	\$ 83	\$ 83	\$ -	\$ 83	\$ 83	\$ -	\$ 83	\$ 83	\$ -	\$ 83	\$ 83	\$ -	\$ 83	\$ 83
Uniforms - 07443	\$ 323	\$ 4,000	\$ 3,677	\$ 323	\$ 4,000	\$ 3,677	\$ 323	\$ 4,000	\$ 3,677	\$ 323	\$ 4,000	\$ 3,677	\$ 323	\$ 4,000	\$ 3,677	\$ 323	\$ 4,000	\$ 3,677	\$ 323	\$ 4,000	\$ 3,677	\$ 323	\$ 4,000	\$ 3,677
Uniforms Capitalized - 07444	\$ (160)	\$ (2,243)	\$ (2,083)	\$ (160)	\$ (2,243)	\$ (2,083)	\$ (160)	\$ (2,243)	\$ (2,083)	\$ (160)	\$ (2,243)	\$ (2,083)	\$ (160)	\$ (2,243)	\$ (2,083)	\$ (160)	\$ (2,243)	\$ (2,083)	\$ (160)	\$ (2,243)	\$ (2,083)	\$ (160)	\$ (2,243)	\$ (2,083)
Service Awards - 07421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Misc Employee Welfare Exp - 07499	\$ 357	\$ 83	\$ (274)	\$ 357	\$ 83	\$ (274)	\$ 357	\$ 83	\$ (274)	\$ 357	\$ 83	\$ (274)	\$ 357	\$ 83	\$ (274)	\$ 357	\$ 83	\$ (274)	\$ 357	\$ 83	\$ (274)	\$ 357	\$ 83	\$ (274)
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Welfare	\$ 519	\$ 1,840	\$ 1,321	\$ 519	\$ 1,840	\$ 1,321	\$ 519	\$ 1,840	\$ 1,321	\$ 519	\$ 1,840	\$ 1,321	\$ 519	\$ 1,840	\$ 1,321	\$ 519	\$ 1,840	\$ 1,321	\$ 519	\$ 1,840	\$ 1,321	\$ 519	\$ 1,840	\$ 1,321
Building Lease/Rents Capitalized - 04380	\$ (174)	\$ (224)	\$ (50)	\$ (174)	\$ (224)	\$ (50)	\$ (174)	\$ (224)	\$ (50)	\$ (174)	\$ (224)	\$ (50)	\$ (174)	\$ (224)	\$ (50)	\$ (174)	\$ (224)	\$ (50)	\$ (174)	\$ (224)	\$ (50)	\$ (174)	\$ (224)	\$ (50)
Building Lease/Rents - 04381	\$ 350	\$ 403	\$ 53	\$ 350	\$ 403	\$ 53	\$ 350	\$ 403	\$ 53	\$ 350	\$ 403	\$ 53	\$ 350	\$ 403	\$ 53	\$ 350	\$ 403	\$ 53	\$ 350	\$ 403	\$ 53	\$ 350	\$ 403	\$ 53
Building Maintenance - 04382	\$ 1,613	\$ 648	\$ (965)	\$ 1,613	\$ 648	\$ (965)	\$ 1,613	\$ 648	\$ (965)	\$ 1,613	\$ 648	\$ (965)	\$ 1,613	\$ 648	\$ (965)	\$ 1,613	\$ 648	\$ (965)	\$ 1,613	\$ 648	\$ (965)	\$ 1,613	\$ 648	\$ (965)
Utilities - 04390	\$ 1,892	\$ 1,802	\$ (90)	\$ 1,892	\$ 1,802	\$ (90)	\$ 1,892	\$ 1,802	\$ (90)	\$ 1,892	\$ 1,802	\$ (90)	\$ 1,892	\$ 1,802	\$ (90)	\$ 1,892	\$ 1,802	\$ (90)	\$ 1,892	\$ 1,802	\$ (90)	\$ 1,892	\$ 1,802	\$ (90)
Misc Rents - 04392	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Utility Costs - 04399	\$ (1,242)	\$ (1,374)	\$ (132)	\$ (1,242)	\$ (1,374)	\$ (132																		

Atmos Energy Corporation
Operation & Maintenance Expenses

	KMD-Owensboro, GA M/Service - GP2616											
	Fiscal 2017 October	Budget 2017 October	CY Act vs Budget October	Fiscal 2017 YTD October	Budget 2017 YTD October	CY Act vs Budget YTD October	Fiscal 2017 YTD October	Budget 2017 Total Yr	Remaining Amount	Fiscal 2017 YTD October	Budget 2017 Total Yr	Remaining Amount
Non-project Labor - 01000	\$ 49,705	\$ 50,141	\$ 4,356	\$ 45,765	\$ 50,141	\$ 4,356	\$ 45,765	\$ 617,916	\$ 672,131	\$ 45,765	\$ 617,916	\$ 672,131
Capital Labor - 01001	\$ 84,102	\$ 84,531	\$ 429	\$ 84,102	\$ 84,531	\$ 429	\$ 84,102	\$ 1,166,693	\$ 1,074,481	\$ 84,102	\$ 1,166,693	\$ 1,074,481
Capital Labor Contra - 01002	\$ (87,611)	\$ (84,631)	\$ (27,020)	\$ (87,611)	\$ (84,631)	\$ (27,020)	\$ (87,611)	\$ (1,166,693)	\$ (1,101,063)	\$ (87,611)	\$ (1,166,693)	\$ (1,101,063)
Expense Labor Adjust - 01003	\$ 3,737	\$ -	\$ (3,737)	\$ 3,737	\$ -	\$ (3,737)	\$ 3,737	\$ -	\$ (3,737)	\$ 3,737	\$ -	\$ (3,737)
Capital Labor Transfer In - 01011	\$ 13,823	\$ -	\$ (13,823)	\$ 13,823	\$ -	\$ (13,823)	\$ 13,823	\$ -	\$ (13,823)	\$ 13,823	\$ -	\$ (13,823)
Capital Labor Transfer Out - 01012	\$ (40,415)	\$ -	\$ 40,415	\$ (40,415)	\$ -	\$ 40,415	\$ (40,415)	\$ -	\$ 40,415	\$ (40,415)	\$ -	\$ 40,415
Labor	\$ 49,522	\$ 50,141	\$ 619	\$ 49,522	\$ 50,141	\$ 619	\$ 49,522	\$ 577,916	\$ 588,394	\$ 49,522	\$ 577,916	\$ 588,394
Pension Benefits Load - 01202	\$ 3,794	\$ 3,791	\$ 29	\$ 3,794	\$ 3,791	\$ 29	\$ 3,794	\$ 46,721	\$ 42,957	\$ 3,794	\$ 46,721	\$ 42,957
CPER Benefits Load - 01203	\$ 2,476	\$ 2,611	\$ 34	\$ 2,476	\$ 2,611	\$ 34	\$ 2,476	\$ 30,839	\$ 28,420	\$ 2,476	\$ 30,839	\$ 28,420
Medical Benefits Load - 01204	\$ 9,508	\$ 9,534	\$ 126	\$ 9,508	\$ 9,534	\$ 126	\$ 9,508	\$ 118,728	\$ 109,229	\$ 9,508	\$ 118,728	\$ 109,229
ESOP Benefits Load - 01207	\$ 2,030	\$ 2,051	\$ 21	\$ 2,030	\$ 2,051	\$ 21	\$ 2,030	\$ 25,290	\$ 23,249	\$ 2,030	\$ 25,290	\$ 23,249
HSA Benefits Load - 01260	\$ 60	\$ 69	\$ 9	\$ 60	\$ 69	\$ 9	\$ 60	\$ 729	\$ 679	\$ 60	\$ 729	\$ 679
RSP/FACD Benefits Load - 01263	\$ 297	\$ 293	\$ (4)	\$ 297	\$ 293	\$ (4)	\$ 297	\$ 3,614	\$ 3,316	\$ 297	\$ 3,614	\$ 3,316
Life Benefits Load - 01266	\$ 891	\$ 891	\$ (1)	\$ 891	\$ 891	\$ (1)	\$ 891	\$ 10,974	\$ 10,963	\$ 891	\$ 10,974	\$ 10,963
LTD Benefits Load - 01289	\$ 248	\$ 271	\$ 24	\$ 248	\$ 271	\$ 24	\$ 248	\$ 3,342	\$ 3,065	\$ 248	\$ 3,342	\$ 3,065
Benefits	\$ 19,264	\$ 19,501	\$ 237	\$ 19,264	\$ 19,501	\$ 237	\$ 19,264	\$ 240,330	\$ 221,056	\$ 19,264	\$ 240,330	\$ 221,056
Environmental & Safety - 07120	\$ -	\$ 668	\$ 668	\$ -	\$ 668	\$ 668	\$ -	\$ 8,021	\$ 8,021	\$ -	\$ 8,021	\$ 8,021
Damages - 07111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Insurance	\$ -	\$ 668	\$ 668	\$ -	\$ 668	\$ 668	\$ -	\$ 8,021	\$ 8,021	\$ -	\$ 8,021	\$ 8,021
Vehicle Lease Payments - 03002	\$ 16,580	\$ 16,147	\$ (1,433)	\$ 16,580	\$ 16,147	\$ (1,433)	\$ 16,580	\$ 193,764	\$ 177,164	\$ 16,580	\$ 193,764	\$ 177,164
Capitalized Transportation Costs - 03003	\$ (18,412)	\$ (18,220)	\$ 1,492	\$ (18,412)	\$ (18,220)	\$ 1,492	\$ (18,412)	\$ (211,108)	\$ (192,664)	\$ (18,412)	\$ (211,108)	\$ (192,664)
Vehicle Expense - 03004	\$ 19,791	\$ 19,748	\$ (42)	\$ 19,791	\$ 19,748	\$ (42)	\$ 19,791	\$ 128,869	\$ 118,182	\$ 19,791	\$ 128,869	\$ 118,182
Equipment Lease - 04201	\$ 7,096	\$ 6,890	\$ 1,634	\$ 7,096	\$ 6,890	\$ 1,634	\$ 7,096	\$ 104,284	\$ 97,168	\$ 7,096	\$ 104,284	\$ 97,168
Heavy Equipment - 04302	\$ 2,921	\$ 2,512	\$ (579)	\$ 2,921	\$ 2,512	\$ (579)	\$ 2,921	\$ 30,148	\$ 27,058	\$ 2,921	\$ 30,148	\$ 27,058
Heavy Equipment Capitalized - 04307	\$ (9,983)	\$ (10,978)	\$ (995)	\$ (9,983)	\$ (10,978)	\$ (995)	\$ (9,983)	\$ (131,745)	\$ (121,762)	\$ (9,983)	\$ (131,745)	\$ (121,762)
Vehicles & Equip	\$ 9,182	\$ 9,200	\$ 18	\$ 9,182	\$ 9,200	\$ 18	\$ 9,182	\$ 114,333	\$ 105,171	\$ 9,182	\$ 114,333	\$ 105,171
Inventory Materials - 02001	\$ 2,292	\$ 2,099	\$ (193)	\$ 2,292	\$ 2,099	\$ (193)	\$ 2,292	\$ 25,199	\$ 22,896	\$ 2,292	\$ 25,199	\$ 22,896
Warehouse Leasing Charge - 02004	\$ 115	\$ 105	\$ (10)	\$ 115	\$ 105	\$ (10)	\$ 115	\$ 1,260	\$ 1,145	\$ 115	\$ 1,260	\$ 1,145
Non-Inventory Supplies - 02005	\$ 3,998	\$ 2,808	\$ 2,810	\$ 3,998	\$ 2,808	\$ 2,810	\$ 3,998	\$ 61,701	\$ 77,703	\$ 3,998	\$ 61,701	\$ 77,703
Office Supplies - 05010	\$ 393	\$ 393	\$ (0)	\$ 393	\$ 393	\$ (0)	\$ 393	\$ 4,719	\$ 4,326	\$ 393	\$ 4,719	\$ 4,326
Materials & Supplies	\$ 8,797	\$ 9,403	\$ 2,608	\$ 8,797	\$ 9,403	\$ 2,608	\$ 8,797	\$ 112,870	\$ 105,973	\$ 8,797	\$ 112,870	\$ 105,973
Postage/Delivery Services - 05111	\$ 31	\$ 83	\$ 62	\$ 31	\$ 83	\$ 62	\$ 31	\$ 1,116	\$ 1,085	\$ 31	\$ 1,116	\$ 1,085
Print & Postages	\$ 31	\$ 93	\$ 62	\$ 31	\$ 93	\$ 62	\$ 31	\$ 1,116	\$ 1,085	\$ 31	\$ 1,116	\$ 1,085
Uniforms - 07443	\$ 700	\$ 1,218	\$ 519	\$ 700	\$ 1,218	\$ 519	\$ 700	\$ 14,629	\$ 13,623	\$ 700	\$ 14,629	\$ 13,623
Uniforms Capitalized - 07444	\$ (471)	\$ (796)	\$ (325)	\$ (471)	\$ (796)	\$ (325)	\$ (471)	\$ (8,864)	\$ (9,063)	\$ (471)	\$ (8,864)	\$ (9,063)
Misc Employee Welfare Exp - 07469	\$ 108	\$ 117	\$ 9	\$ 108	\$ 117	\$ 9	\$ 108	\$ 1,403	\$ 1,286	\$ 108	\$ 1,403	\$ 1,286
Non-Qual Retirement Exp - 07448	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Welfare	\$ 337	\$ 840	\$ 203	\$ 337	\$ 840	\$ 203	\$ 337	\$ 6,462	\$ 5,126	\$ 337	\$ 6,462	\$ 5,126
Building Lease/Rentals Capitalized - 04580	\$ (11,200)	\$ (11,124)	\$ 76	\$ (11,200)	\$ (11,124)	\$ 76	\$ (11,200)	\$ (133,631)	\$ (122,481)	\$ (11,200)	\$ (133,631)	\$ (122,481)
Building Lease/Rentals - 04581	\$ 16,650	\$ 17,025	\$ 376	\$ 16,650	\$ 17,025	\$ 376	\$ 16,650	\$ 204,304	\$ 187,654	\$ 16,650	\$ 204,304	\$ 187,654
Building Maintenance - 04582	\$ 887	\$ 1,143	\$ 456	\$ 887	\$ 1,143	\$ 456	\$ 887	\$ 13,711	\$ 13,024	\$ 887	\$ 13,711	\$ 13,024
Misc Rents - 04592	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Utilities - 04590	\$ 2,012	\$ 1,557	\$ (455)	\$ 2,012	\$ 1,557	\$ (455)	\$ 2,012	\$ (4,658)	\$ (6,876)	\$ 2,012	\$ (4,658)	\$ (6,876)
Capitalized Utility Costs - 04599	\$ (1,486)	\$ (1,784)	\$ (278)	\$ (1,486)	\$ (1,784)	\$ (278)	\$ (1,486)	\$ (21,102)	\$ (19,706)	\$ (1,486)	\$ (21,102)	\$ (19,706)
Rolled easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Rent, Maint., & Utilities	\$ 6,882	\$ 6,837	\$ 176	\$ 6,882	\$ 6,837	\$ 176	\$ 6,882	\$ 61,880	\$ 75,218	\$ 6,882	\$ 61,880	\$ 75,218
Cellular, radio, pager charges - 05364	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cell services for field users - 05378	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
AMT Tower Rent - 05391	\$ 3,357	\$ 3,350	\$ (7)	\$ 3,357	\$ 3,350	\$ (7)	\$ 3,357	\$ 40,200	\$ 38,943	\$ 3,357	\$ 40,200	\$ 38,943
AMT Tower Poles - 05392	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05384 Cell site-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05384 Cell site-field tech supervisors - 1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05384 Cell service-oh others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cell phone equipment and accessories - 053	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Telecom Maintenance & Repair - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Telecom	\$ 3,367	\$ 3,350	\$ (7)	\$ 3,367	\$ 3,350	\$ (7)	\$ 3,367	\$ 40,200	\$ 38,943	\$ 3,367	\$ 40,200	\$ 38,943
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Non-deductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Donations - 07520	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07610	\$ 125	\$ -	\$ (125)	\$ 125	\$ -	\$ (125)	\$ 125	\$ -	\$ (125)	\$ 125	\$ -	\$ (125)
Dues & Membership Fees	\$ 125	\$ -	\$ (125)	\$ 125	\$ -	\$ (125)	\$ 125	\$ -	\$ (125)	\$ 125	\$ -	\$ (125)
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ 67	\$ 67	\$ -	\$ 67	\$ 67	\$ -	\$ 806	\$ 806	\$ -	\$ 806	\$ 806
Operative Qualification Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Work Environment Training - 05429	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety Training - 05426	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training	\$ -	\$ 67	\$ 67	\$ -	\$ 67	\$ 67	\$ -	\$ 806	\$ 806	\$ -	\$ 806	\$ 806
Meals and Entertainment - 05411	\$ 77	\$ 409	\$ 332	\$ 77	\$ 409	\$ 332	\$ 77	\$ 4,011	\$ 4,034	\$ 77	\$ 4,011	\$ 4,034
Spouse & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05418	\$ 1,145	\$ 680	\$ (465)	\$ 1,145	\$ 680	\$ (465)	\$ 1,145	\$ 6,160	\$ 7,015	\$ 1,145	\$ 6,160	\$ 7,015
Lodging - 05414	\$ 397	\$ 1,013	\$ 626	\$ 397	\$ 1,013	\$ 626	\$ 397	\$ 12,157	\$ 11,770	\$ 397	\$ 12,157	\$ 11,770
Misc Employee Expense - 05419	\$ 1,276	\$ 467	\$ (809)	\$ 1,276	\$ 467	\$ (809)	\$ 1,276	\$ 8,006	\$ 4,381	\$ 1,276	\$ 8,006	\$ 4,381
Travel & Entertainment	\$ 2,884	\$ 2,889	\$ (316)	\$ 2,884	\$ 2,889	\$ (316)	\$ 2,884	\$ 30,634	\$ 27,980	\$ 2,884	\$ 30,634	\$ 27,980
Legal - 03121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 26,532	\$ 30,697	\$ 4,055	\$ 26,532	\$ 30,697	\$ 4,055	\$ 26,532	\$ 349,040	\$ 322,508	\$ 26,532	\$ 349,040	\$ 322,508
Outside Services	\$ 26,532	\$ 30,697	\$ 4,055	\$ 26,532	\$ 30,697	\$ 4,055	\$ 26,532	\$ 349,040	\$ 322,508	\$ 26,532	\$ 349,040	\$ 322,508
Customer Relations & Assmt - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Community Rel/Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety - 04018	\$ -	\$ 25	\$ 25	\$ -	\$ 25	\$ 25	\$ -	\$ 300	\$ 300	\$ -	\$ 300	\$ 300
Required by Law, Safety - 04002	\$ 30	\$ -	\$ (30)	\$ 30	\$ -	\$ (30)	\$ 30	\$ -	\$ (30)	\$ 30	\$ -	\$ (30)
Promo Sales, Consumer Rel - 04017	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Marketing	\$ 30	\$ 26										

Atmos Energy Corporation
Operation & Maintenance Expenses

KIMB OWENSBORO STORAGE & TRANSMISSION CO22609

	Fiscal 2017			Budget 2017			CY Act vs Budget			Fiscal 2017			Budget 2017			Remaining Amount
	October	October	October	YTD October	YTD October	YTD October	YTD October	YTD October	YTD October	Total YTD	Total YTD	Total YTD	Total YTD			
Non-project Labor - 01000	\$ 33,000	\$ 44,123	\$ 10,514	\$ 33,609	\$ 44,123	\$ 10,514	\$ 33,609	\$ 44,123	\$ 10,514	\$ 33,609	\$ 544,619	\$ 544,619	\$ 544,619	\$ 611,010		
Capital Labor - 01001	\$ 6,790	\$ 12,741	\$ 5,951	\$ 6,790	\$ 12,741	\$ 5,951	\$ 6,790	\$ 12,741	\$ 5,951	\$ 6,790	\$ 188,902	\$ 188,902	\$ 188,902	\$ 180,202		
Capital Labor Contra - 01202	\$ (11,076)	\$ (12,741)	\$ (1,665)	\$ (11,076)	\$ (12,741)	\$ (1,665)	\$ (11,076)	\$ (12,741)	\$ (1,665)	\$ (11,076)	\$ (158,092)	\$ (158,092)	\$ (158,092)	\$ (145,917)		
Expense Labor Accrual - 01008	\$ 4,326	\$ -	\$ (4,326)	\$ 4,326	\$ -	\$ (4,326)	\$ 4,326	\$ -	\$ (4,326)	\$ 4,326	\$ -	\$ -	\$ -	\$ (4,326)		
Capital Labor Transfer In - 01011	\$ 8,950	\$ -	\$ (8,950)	\$ 8,950	\$ -	\$ (8,950)	\$ 8,950	\$ -	\$ (8,950)	\$ 8,950	\$ -	\$ -	\$ -	\$ (8,950)		
Capital Labor Transfer Out - 01012	\$ (2,285)	\$ -	\$ 2,285	\$ (2,285)	\$ -	\$ 2,285	\$ (2,285)	\$ -	\$ 2,285	\$ (2,285)	\$ -	\$ -	\$ -	\$ 2,285		
Labor	\$ 37,936	\$ 44,123	\$ 8,188	\$ 37,936	\$ 44,123	\$ 6,188	\$ 37,936	\$ 44,123	\$ 6,188	\$ 37,936	\$ 644,810	\$ 644,810	\$ 644,810	\$ 801,684		
Pension Benefits Load - 01202	\$ 2,803	\$ 8,336	\$ 453	\$ 2,803	\$ 8,336	\$ 453	\$ 2,803	\$ 8,336	\$ 453	\$ 2,803	\$ 41,178	\$ 41,178	\$ 41,178	\$ 38,298		
OPEB Benefits Load - 01203	\$ 1,897	\$ 2,208	\$ 312	\$ 1,897	\$ 2,208	\$ 312	\$ 1,897	\$ 2,208	\$ 312	\$ 1,897	\$ 27,269	\$ 27,269	\$ 27,269	\$ 25,372		
Medical Benefits Load - 01251	\$ 7,283	\$ 6,478	\$ 1,194	\$ 7,283	\$ 6,478	\$ 1,194	\$ 7,283	\$ 6,478	\$ 1,194	\$ 7,283	\$ 104,645	\$ 104,645	\$ 104,645	\$ 97,591		
Employer 401K Expense - 01238	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
ESOP Benefits Load - 01257	\$ 1,655	\$ 1,605	\$ 250	\$ 1,655	\$ 1,605	\$ 250	\$ 1,655	\$ 1,605	\$ 250	\$ 1,655	\$ 22,281	\$ 22,281	\$ 22,281	\$ 20,726		
HSA Benefits Load - 01250	\$ 39	\$ 52	\$ 14	\$ 39	\$ 52	\$ 14	\$ 39	\$ 52	\$ 14	\$ 39	\$ 837	\$ 837	\$ 837	\$ 699		
RSP/FAC/Benefits Load - 01283	\$ 228	\$ 258	\$ 30	\$ 228	\$ 258	\$ 30	\$ 228	\$ 258	\$ 30	\$ 228	\$ 3,185	\$ 3,185	\$ 3,185	\$ 2,857		
Life Benefits Load - 01285	\$ 883	\$ 784	\$ 101	\$ 883	\$ 784	\$ 101	\$ 883	\$ 784	\$ 101	\$ 883	\$ 9,672	\$ 9,672	\$ 9,672	\$ 8,990		
LTO Benefits Load - 01299	\$ 190	\$ 238	\$ 49	\$ 190	\$ 238	\$ 49	\$ 190	\$ 238	\$ 49	\$ 190	\$ 2,946	\$ 2,946	\$ 2,946	\$ 2,758		
Benefits	\$ 14,757	\$ 17,160	\$ 2,404	\$ 14,757	\$ 17,160	\$ 2,404	\$ 14,757	\$ 17,160	\$ 2,404	\$ 14,757	\$ 215,814	\$ 215,814	\$ 215,814	\$ 187,037		
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Damage - 07111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Insurance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Vehicle Lease Payments - 03002	\$ 6,178	\$ 6,841	\$ 465	\$ 6,178	\$ 6,841	\$ 465	\$ 6,178	\$ 6,841	\$ 465	\$ 6,178	\$ 78,691	\$ 78,691	\$ 78,691	\$ 78,515		
Capitalized Transportation Costs - 83023	\$ (2,189)	\$ (5,356)	\$ (1,169)	\$ (2,189)	\$ (5,356)	\$ (1,169)	\$ (2,189)	\$ (5,356)	\$ (1,169)	\$ (2,189)	\$ (40,210)	\$ (40,210)	\$ (40,210)	\$ (38,014)		
Vehicle Expense - 03004	\$ 9,888	\$ 6,738	\$ 1,445	\$ 9,888	\$ 6,738	\$ 1,445	\$ 9,888	\$ 6,738	\$ 1,445	\$ 9,888	\$ 100,000	\$ 100,000	\$ 100,000	\$ 93,112		
Equipment Lease - 04201	\$ 1,426	\$ 3,615	\$ 2,167	\$ 1,426	\$ 3,615	\$ 2,167	\$ 1,426	\$ 3,615	\$ 2,167	\$ 1,426	\$ 43,375	\$ 43,375	\$ 43,375	\$ 41,947		
Heavy Equipment - 04302	\$ 7,340	\$ 1,706	\$ (5,632)	\$ 7,340	\$ 1,706	\$ (5,632)	\$ 7,340	\$ 1,706	\$ (5,632)	\$ 7,340	\$ 20,600	\$ 20,600	\$ 20,600	\$ 19,169		
Heavy Equipment Capitalized - 04307	\$ (8,593)	\$ (5,217)	\$ 3,376	\$ (8,593)	\$ (5,217)	\$ 3,376	\$ (8,593)	\$ (5,217)	\$ 3,376	\$ (8,593)	\$ (62,603)	\$ (62,603)	\$ (62,603)	\$ (54,010)		
Vehicles & Equip	\$ 11,944	\$ 11,234	\$ 880	\$ 11,944	\$ 11,234	\$ 880	\$ 11,944	\$ 11,234	\$ 880	\$ 11,944	\$ 148,763	\$ 148,763	\$ 148,763	\$ 123,709		
Inventory Materials - 02001	\$ -	\$ 250	\$ 250	\$ -	\$ 250	\$ 250	\$ -	\$ 250	\$ 250	\$ -	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000		
Warehouse Loading Charge - 02004	\$ -	\$ 13	\$ 13	\$ -	\$ 13	\$ 13	\$ -	\$ 13	\$ 13	\$ -	\$ 158	\$ 158	\$ 158	\$ 150		
Non-Inventory Supplies - 82005	\$ 4,830	\$ 5,468	\$ 830	\$ 4,830	\$ 5,468	\$ 830	\$ 4,830	\$ 5,468	\$ 830	\$ 4,830	\$ 65,617	\$ 65,617	\$ 65,617	\$ 61,078		
Office Supplies - 05010	\$ -	\$ 100	\$ 100	\$ -	\$ 100	\$ 100	\$ -	\$ 100	\$ 100	\$ -	\$ 1,200	\$ 1,200	\$ 1,200	\$ 1,200		
Materials & Supplies	\$ 4,830	\$ 5,831	\$ 1,292	\$ 4,830	\$ 5,831	\$ 1,292	\$ 4,830	\$ 5,831	\$ 1,292	\$ 4,830	\$ 69,987	\$ 69,987	\$ 69,987	\$ 65,423		
Postage/Delivery Services - 05111	\$ -	\$ 83	\$ 83	\$ -	\$ 83	\$ 83	\$ -	\$ 83	\$ 83	\$ -	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000		
Print & Postages	\$ -	\$ 83	\$ 83	\$ -	\$ 83	\$ 83	\$ -	\$ 83	\$ 83	\$ -	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000		
Uniforms - 07443	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,050	\$ 8,050	\$ 8,050	\$ 9,050		
Uniforms Capitalized - 07444	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,024)	\$ (2,024)	\$ (2,024)	\$ (2,024)		
Misc Employee Welfare Exp - 07489	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Non-Quat Retirement Exp - 07440	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Employee Welfare	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,026	\$ 7,026	\$ 7,026	\$ 7,026		
Building Lease/Rentals Capitalized - 04560	\$ (4,217)	\$ (834)	\$ (217)	\$ (4,217)	\$ (834)	\$ (217)	\$ (4,217)	\$ (834)	\$ (217)	\$ (4,217)	\$ (11,189)	\$ (11,189)	\$ (11,189)	\$ (10,472)		
Building Lease/Rentals - 04561	\$ 4,287	\$ 4,167	\$ (100)	\$ 4,287	\$ 4,167	\$ (100)	\$ 4,287	\$ 4,167	\$ (100)	\$ 4,287	\$ 50,000	\$ 50,000	\$ 50,000	\$ 45,733		
Building Maintenance - 04582	\$ -	\$ 83	\$ 83	\$ -	\$ 83	\$ 83	\$ -	\$ 83	\$ 83	\$ -	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000		
Utilities - 04580	\$ 2,325	\$ 1,942	\$ (383)	\$ 2,325	\$ 1,942	\$ (383)	\$ 2,325	\$ 1,942	\$ (383)	\$ 2,325	\$ 23,300	\$ 23,300	\$ 23,300	\$ 20,976		
Capitalized Utility Costs - 04599	\$ (149)	\$ (454)	\$ (305)	\$ (149)	\$ (454)	\$ (305)	\$ (149)	\$ (454)	\$ (305)	\$ (149)	\$ (5,440)	\$ (5,440)	\$ (5,440)	\$ (5,281)		
Roadway assessments and crossings - 04595	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Misc Rentals - 04592	\$ -	\$ 487	\$ 487	\$ -	\$ 487	\$ 487	\$ -	\$ 487	\$ 487	\$ -	\$ 5,600	\$ 5,600	\$ 5,600	\$ 6,800		
Rent, Maint., & Utilities	\$ 6,728	\$ 5,271	\$ (465)	\$ 6,728	\$ 5,271	\$ (495)	\$ 6,728	\$ 5,271	\$ (495)	\$ 6,728	\$ 63,271	\$ 63,271	\$ 63,271	\$ 67,548		
Cellular, radio, pager charges - 05364	\$ 120	\$ -	\$ (120)	\$ 120	\$ -	\$ (120)	\$ 120	\$ -	\$ (120)	\$ 120	\$ -	\$ -	\$ -	\$ (120)		
Use 05364 Cell svc-fld technicians - 05374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Use 05364 Cell svc-fld tech supervisors - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Use 05364 Cell svc-fld tech support - 05376	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Capitalized Telecom Costs - 05389	\$ -	\$ (191)	\$ (191)	\$ -	\$ (191)	\$ (191)	\$ -	\$ (191)	\$ (191)	\$ -	\$ (2,282)	\$ (2,282)	\$ (2,282)	\$ (2,282)		
Cell phone equipment and accessories - 05390	\$ -	\$ 31	\$ 31	\$ -	\$ 31	\$ 31	\$ -	\$ 31	\$ 31	\$ -	\$ 375	\$ 375	\$ 375	\$ 375		
Telecom Maintenance & Repair - 05316	\$ -	\$ 300	\$ 300	\$ -	\$ 300	\$ 300	\$ -	\$ 300	\$ 300	\$ -	\$ 3,600	\$ 3,600	\$ 3,600	\$ 3,600		
Monthly Lines and service - 05310	\$ -	\$ 300	\$ 300	\$ -	\$ 300	\$ 300	\$ -	\$ 300	\$ 300	\$ -	\$ -	\$ -	\$ -	\$ -		
Cell service for data uses - 05370	\$ 120	\$ 140	\$ 20	\$ 120	\$ 140	\$ 20	\$ 120	\$ 140	\$ 20	\$ 120	\$ 1,843	\$ 1,843	\$ 1,843	\$ 1,563		
Telecom	\$ 120	\$ 140	\$ 20	\$ 120	\$ 140	\$ 20	\$ 120	\$ 140	\$ 20	\$ 120	\$ 1,843	\$ 1,843	\$ 1,843	\$ 1,563		
Safety - 04010	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Marketing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Club Dues - Non-deductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Association Dues - 07610	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Dues & Membership Fees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Technical (Job 8325) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Training - 05421	\$ -	\$ 15	\$ 15	\$ -	\$ 15	\$ 15	\$ -	\$ 15	\$ 15	\$ -	\$ 175	\$ 175	\$ 175	\$ 175		
Books & Manuals - 05424	\$ -	\$ 15	\$ 15	\$ -	\$ 15	\$ 15	\$ -	\$ 15	\$ 15	\$ -	\$ 175	\$ 175	\$ 175	\$ 175		
Training	\$ -	\$ 15	\$ 15	\$ -	\$ 15	\$ 15	\$ -	\$ 15	\$ 15	\$ -	\$ 175	\$ 175	\$ 175	\$ 175		
Meals and Entertainment - 05411	\$ -	\$ 25	\$ 25	\$ -	\$ 25	\$ 25	\$ -	\$ 25	\$ 25	\$ -	\$ 300	\$ 300	\$ 300	\$ 300		
Spouse & Dependent Travel - 05412	\$ -	\$ 83	\$ 83	\$ -	\$ 83	\$ 83	\$ -	\$ 83	\$ 83	\$ -	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000		
Transportation - 05413	\$ -	\$ 104	\$ 104	\$ -	\$ 104	\$ 104	\$ -	\$ 104	\$ 104	\$ -	\$ 1,250	\$ 1,250	\$ 1,250	\$ 1,250		
Lodging - 05414	\$ -	\$ 17	\$ 17	\$ -	\$ 17	\$ 17	\$ -	\$ 17	\$ 17	\$ -	\$ 200	\$ 200	\$ 200	\$ 200		

Atmos Energy Corporation
Operation & Maintenance Expenses

KMD Owensboro Operations - 65265

	Fiscal 2017			Budget 2017			CY Act vs Budget			Fiscal 2017			Budget 2017			CY Act vs Budget		
	November	November	November	YTD November	YTD November	YTD November	YTD November	YTD November	YTD November	YTD November	YTD November	YTD November	YTD November	YTD November	YTD November	YTD November	YTD November	
Non-Project Labor - 01000	\$ 47,916	\$ 62,782	\$ 4,877	\$ 64,865	\$ 103,303	\$ 6,394	\$ 24,666	\$ 62,639	\$ 47,916	\$ 62,782	\$ 4,877	\$ 64,865	\$ 103,303	\$ 6,394	\$ 24,666	\$ 62,639	\$ 47,916	
Capital Labor - 01001	\$ 42,285	\$ 42,285	\$ 100	\$ 64,623	\$ 62,948	\$ (1,674)	\$ 84,523	\$ 60,284	\$ 42,285	\$ 42,285	\$ 100	\$ 64,623	\$ 62,948	\$ (1,674)	\$ 84,523	\$ 60,284	\$ 42,285	
Expense Labor Accrual - 01002	\$ -	\$ (42,365)	\$ (42,365)	\$ -	\$ (62,948)	\$ (62,948)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (62,948)	\$ (62,948)	\$ -	\$ -	\$ -	
Capital Labor Transfer In - 01011	\$ 8,051	\$ -	\$ -	\$ 8,666	\$ -	\$ (8,666)	\$ 8,666	\$ -	\$ 8,051	\$ -	\$ -	\$ 8,666	\$ -	\$ (8,666)	\$ -	\$ -	\$ 8,051	
Capital Labor Transfer Out - 01012	\$ (42,285)	\$ -	\$ -	\$ (64,523)	\$ -	\$ 84,523	\$ (64,523)	\$ -	\$ (42,285)	\$ -	\$ -	\$ (64,523)	\$ -	\$ 84,523	\$ -	\$ -	\$ (42,285)	
Labor	\$ 62,966	\$ 62,782	\$ (174)	\$ 101,532	\$ 103,350	\$ 1,825	\$ 101,532	\$ 62,680	\$ 62,966	\$ 62,782	\$ (174)	\$ 101,532	\$ 103,350	\$ 1,825	\$ 101,532	\$ 62,680	\$ 62,966	
Pension Benefits Load - 01202	\$ 4,026	\$ 3,992	\$ (34)	\$ 7,716	\$ 7,815	\$ 99	\$ 7,716	\$ 47,227	\$ 4,026	\$ 3,992	\$ (34)	\$ 7,716	\$ 7,815	\$ 99	\$ 7,716	\$ 47,227	\$ 4,026	
OPERS Benefits Load - 01203	\$ 2,649	\$ 2,643	\$ (6)	\$ 6,077	\$ 5,175	\$ (90)	\$ 6,077	\$ 31,274	\$ 2,649	\$ 2,643	\$ (6)	\$ 6,077	\$ 5,175	\$ (90)	\$ 6,077	\$ 31,274	\$ 2,649	
Employer 401K Expense - 01239	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Medical Benefits Load - 01251	\$ 10,170	\$ 10,144	\$ (26)	\$ 10,494	\$ 19,890	\$ 386	\$ 10,494	\$ 120,014	\$ 10,170	\$ 10,144	\$ (26)	\$ 10,494	\$ 19,890	\$ 386	\$ 10,494	\$ 120,014	\$ 10,170	
ESOP Benefits Load - 01257	\$ 2,172	\$ 2,160	\$ (12)	\$ 4,163	\$ 4,229	\$ 66	\$ 4,163	\$ 26,568	\$ 2,172	\$ 2,160	\$ (12)	\$ 4,163	\$ 4,229	\$ 66	\$ 4,163	\$ 26,568	\$ 2,172	
HSA Benefits Load - 01260	\$ 63	\$ 62	\$ (1)	\$ 102	\$ 121	\$ 19	\$ 102	\$ 731	\$ 63	\$ 62	\$ (1)	\$ 102	\$ 121	\$ 19	\$ 102	\$ 731	\$ 63	
RSP FACC Benefits Load - 01263	\$ 316	\$ 309	\$ (7)	\$ 809	\$ 604	\$ (205)	\$ 809	\$ 3,653	\$ 316	\$ 309	\$ (7)	\$ 809	\$ 604	\$ (205)	\$ 809	\$ 3,653	\$ 316	
Life Benefits Load - 01266	\$ 212	\$ 898	\$ 686	\$ 1,986	\$ 1,836	\$ (150)	\$ 1,986	\$ 11,093	\$ 212	\$ 898	\$ 686	\$ 1,986	\$ 1,836	\$ (150)	\$ 1,986	\$ 11,093	\$ 212	
LTD Benefits Load - 01269	\$ 265	\$ 285	\$ 20	\$ 509	\$ 659	\$ 150	\$ 509	\$ 3,376	\$ 265	\$ 285	\$ 20	\$ 509	\$ 659	\$ 150	\$ 509	\$ 3,376	\$ 265	
Benefit	\$ 19,862	\$ 20,632	\$ 670	\$ 36,754	\$ 40,199	\$ 3,445	\$ 36,754	\$ 242,924	\$ 19,862	\$ 20,632	\$ 670	\$ 36,754	\$ 40,199	\$ 3,445	\$ 36,754	\$ 242,924	\$ 19,862	
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Insurance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Vehicle Lease Payments - 03002	\$ 5,738	\$ 6,007	\$ 269	\$ 11,484	\$ 12,014	\$ 530	\$ 11,484	\$ 72,081	\$ 5,738	\$ 6,007	\$ 269	\$ 11,484	\$ 12,014	\$ 530	\$ 11,484	\$ 72,081	\$ 5,738	
Capitalized Transportation Costs - 03003	\$ (6,183)	\$ (4,957)	\$ (1,226)	\$ (10,406)	\$ (6,814)	\$ (3,592)	\$ (10,406)	\$ (58,484)	\$ (6,183)	\$ (4,957)	\$ (1,226)	\$ (10,406)	\$ (6,814)	\$ (3,592)	\$ (10,406)	\$ (58,484)	\$ (6,183)	
Vehicle Expense - 03004	\$ 5,321	\$ 5,127	\$ (194)	\$ 10,621	\$ 10,264	\$ (357)	\$ 10,621	\$ 61,622	\$ 5,321	\$ 5,127	\$ (194)	\$ 10,621	\$ 10,264	\$ (357)	\$ 10,621	\$ 61,622	\$ 5,321	
Equipment Lease - 04301	\$ 374	\$ 374	\$ 0	\$ 748	\$ 748	\$ 0	\$ 748	\$ 4,488	\$ 374	\$ 374	\$ 0	\$ 748	\$ 748	\$ 0	\$ 748	\$ 4,488	\$ 374	
Heavy Equipment - 04302	\$ 860	\$ -	\$ (860)	\$ 739	\$ (739)	\$ (1,479)	\$ 739	\$ (739)	\$ 860	\$ -	\$ (860)	\$ 739	\$ (739)	\$ (1,479)	\$ 739	\$ (739)	\$ 860	
Heavy Equipment Capitalized - 04307	\$ (915)	\$ (887)	\$ (28)	\$ (1,457)	\$ (734)	\$ (723)	\$ (1,457)	\$ (4,404)	\$ (915)	\$ (887)	\$ (28)	\$ (1,457)	\$ (734)	\$ (723)	\$ (1,457)	\$ (4,404)	\$ (915)	
Vehicles & Equip	\$ 5,895	\$ 6,194	\$ 299	\$ 11,725	\$ 12,360	\$ 635	\$ 11,725	\$ 74,203	\$ 5,895	\$ 6,194	\$ 299	\$ 11,725	\$ 12,360	\$ 635	\$ 11,725	\$ 74,203	\$ 5,895	
Inventory Materials - 02001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Warehouse Loading Charge - 02004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Non-Inventory Supplies - 02005	\$ 401	\$ 1,000	\$ 599	\$ 811	\$ 2,000	\$ 1,189	\$ 811	\$ 12,000	\$ 401	\$ 1,000	\$ 599	\$ 811	\$ 2,000	\$ 1,189	\$ 811	\$ 12,000	\$ 401	
Office Supplies - 65910	\$ 31	\$ 376	\$ 345	\$ 81	\$ 760	\$ 679	\$ 81	\$ 4,659	\$ 31	\$ 376	\$ 345	\$ 81	\$ 760	\$ 679	\$ 81	\$ 4,659	\$ 31	
Materials & Supplies	\$ 435	\$ 1,376	\$ 940	\$ 892	\$ 2,760	\$ 1,868	\$ 892	\$ 16,659	\$ 435	\$ 1,376	\$ 940	\$ 892	\$ 2,760	\$ 1,868	\$ 892	\$ 16,659	\$ 435	
Postage/Delivery Services - 05111	\$ -	\$ 60	\$ 60	\$ 13	\$ 100	\$ 87	\$ 13	\$ 600	\$ -	\$ 60	\$ 60	\$ 13	\$ 100	\$ 87	\$ 13	\$ 600	\$ -	
Print & Postages	\$ -	\$ 60	\$ 60	\$ 13	\$ 100	\$ 87	\$ 13	\$ 600	\$ -	\$ 60	\$ 60	\$ 13	\$ 100	\$ 87	\$ 13	\$ 600	\$ -	
Safety - 04016	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Required By Law, Safety - 04002	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Promo Other, Misc - 04021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Marketing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Uniforms - 07443	\$ 1,016	\$ 1,300	\$ 285	\$ 1,440	\$ 1,300	\$ (140)	\$ 1,440	\$ 5,200	\$ 1,016	\$ 1,300	\$ 285	\$ 1,440	\$ 1,300	\$ (140)	\$ 1,440	\$ 5,200	\$ 1,016	
Uniforms Capitalized - 07444	\$ (476)	\$ (578)	\$ (102)	\$ (677)	\$ (578)	\$ (99)	\$ (677)	\$ (2,216)	\$ (476)	\$ (578)	\$ (102)	\$ (677)	\$ (578)	\$ (99)	\$ (677)	\$ (2,216)	\$ (476)	
Attn Employees Welfare Exp - 07499	\$ 102	\$ 100	\$ (2)	\$ 102	\$ 200	\$ 98	\$ 102	\$ 1,200	\$ 102	\$ 100	\$ (2)	\$ 102	\$ 200	\$ 98	\$ 102	\$ 1,200	\$ 102	
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Employee Welfare	\$ 642	\$ 821	\$ 179	\$ 866	\$ 921	\$ 55	\$ 866	\$ 4,084	\$ 642	\$ 821	\$ 179	\$ 866	\$ 921	\$ 55	\$ 866	\$ 4,084	\$ 642	
Building Lease/Rentals Capitalized - 04580	\$ (2,497)	\$ (2,372)	\$ (125)	\$ (5,018)	\$ (4,744)	\$ (274)	\$ (5,018)	\$ (28,466)	\$ (2,497)	\$ (2,372)	\$ (125)	\$ (5,018)	\$ (4,744)	\$ (274)	\$ (5,018)	\$ (28,466)	\$ (2,497)	
Building Lease/Rentals - 04581	\$ 5,328	\$ 5,328	\$ (0)	\$ 10,656	\$ 10,656	\$ (0)	\$ 10,656	\$ 63,930	\$ 5,328	\$ 5,328	\$ (0)	\$ 10,656	\$ 10,656	\$ (0)	\$ 10,656	\$ 63,930	\$ 5,328	
Building Maintenance - 04682	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Utilities - 04590	\$ 243	\$ 333	\$ 90	\$ 356	\$ 666	\$ 308	\$ 356	\$ 3,896	\$ 243	\$ 333	\$ 90	\$ 356	\$ 666	\$ 308	\$ 356	\$ 3,896	\$ 243	
Capitalized Utility Costs - 04599	\$ -	\$ (148)	\$ (148)	\$ -	\$ (286)	\$ (286)	\$ -	\$ (1,776)	\$ -	\$ (148)	\$ (148)	\$ -	\$ (286)	\$ (286)	\$ -	\$ (1,776)	\$ -	
Rent, Maint., & Utilities	\$ 3,074	\$ 3,141	\$ 67	\$ 5,998	\$ 6,282	\$ 286	\$ 5,998	\$ 37,889	\$ 3,074	\$ 3,141	\$ 67	\$ 5,998	\$ 6,282	\$ 286	\$ 5,998	\$ 37,889	\$ 3,074	
Cellular, radio, paper charges - 05384	\$ 572	\$ -	\$ (572)	\$ 572	\$ -	\$ (572)	\$ 572	\$ -	\$ 572	\$ -	\$ (572)	\$ 572	\$ -	\$ (572)	\$ -	\$ -	\$ 572	
Use 05384 Cell svc-field techs - 05385	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Use 05384 Cell svc-field tech supervisors -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Use 05384 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Capitalized Telecom Costs - 05399	\$ (444)	\$ (60)	\$ (384)	\$ (444)	\$ (118)	\$ (326)	\$ (444)	\$ (696)	\$ (444)	\$ (60)	\$ (384)	\$ (444)	\$ (118)	\$ (326)	\$ (444)	\$ (696)	\$ (444)	
Cell phone equipment and accessories - 05376	\$ 207	\$ 100	\$ (107)	\$ 207	\$ 200	\$ (7)	\$ 207	\$ 1,200	\$ 207	\$ 100	\$ (107)	\$ 207	\$ 200	\$ (7)	\$ 207	\$ 1,200	\$ 207	
Cell service for data uses - 05378	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Telecom	\$ 334	\$ 42	\$ (292)	\$ 334	\$ 84	\$ (250)	\$ 334	\$ 584	\$ 334	\$ 42	\$ (292)	\$ 334	\$ 84	\$ (250)	\$ 334	\$ 584	\$ 334	
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Dues & Membership Fees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Employee Development - 05420																		

Atmos Energy Corporation
 Operation & Maintenance Expenses

KMD-Princeton O&M/Service - CG2535

	Fiscal 2017			Budget 2017			CY Act vs Budget			Fiscal 2017			Budget 2017			CY Act vs Budget		
	November	November	November	YTD November	YTD November	YTD November	YTD November	YTD November	YTD November	YTD November	Total Year	Total Year	Remaining Amount					
Non-project Labor - 01000	\$ 10,947	\$ 9,744	\$ (1,203)	\$ 48,823	\$ 19,134	\$ (689)	\$ 16,823	\$ 116,512	\$ 95,898									
Capital Labor - 01001	\$ 17,990	\$ 20,686	\$ 2,697	\$ 36,695	\$ 40,870	\$ 4,188	\$ 36,695	\$ 247,026	\$ 216,942									
Capital Labor Contra - 01002	\$ (22,005)	\$ (20,886)	\$ 1,119	\$ (38,450)	\$ (40,870)	\$ (2,421)	\$ (38,450)	\$ (247,026)	\$ (208,577)									
Expense Labor Accrual - 01008	\$ 1,716	\$ -	\$ (1,716)	\$ 2,024	\$ -	\$ (2,024)	\$ 2,024	\$ -	\$ (2,024)									
Capital Labor Transfer In - 01011	\$ 13,777	\$ -	\$ (13,777)	\$ 20,277	\$ -	\$ (20,277)	\$ 20,277	\$ -	\$ (20,277)									
Capital Labor Transfer Out - 01012	\$ (9,762)	\$ -	\$ 9,762	\$ (18,612)	\$ -	\$ 18,612	\$ (18,612)	\$ -	\$ 18,612									
Labor	\$ 12,863	\$ 9,744	\$ (2,919)	\$ 21,847	\$ 19,134	\$ (2,713)	\$ 21,847	\$ 116,512	\$ 93,665									
Pension Benefits Load - 01202	\$ 962	\$ 737	\$ (229)	\$ 1,660	\$ 1,447	\$ (214)	\$ 1,660	\$ 6,734	\$ 7,073									
OPFB Benefits Load - 01203	\$ 639	\$ 469	\$ (169)	\$ 1,022	\$ 958	\$ (64)	\$ 1,022	\$ 5,784	\$ 4,991									
Medical Benefits Load - 01251	\$ 2,431	\$ 1,812	\$ (619)	\$ 4,195	\$ 3,876	\$ (319)	\$ 4,195	\$ 22,195	\$ 18,000									
ESOP Benefits Load - 01257	\$ 619	\$ 399	\$ (219)	\$ 898	\$ 783	\$ (113)	\$ 898	\$ 4,728	\$ 3,830									
HSA Benefits Load - 01260	\$ 13	\$ 11	\$ (2)	\$ 22	\$ 22	\$ -	\$ 22	\$ 135	\$ 113									
RSP FACC Benefits Load - 01263	\$ 76	\$ 57	\$ (19)	\$ 131	\$ 112	\$ (19)	\$ 131	\$ 676	\$ 514									
Life Benefits Load - 01266	\$ 61	\$ 173	\$ 112	\$ 219	\$ 340	\$ 121	\$ 219	\$ 2,952	\$ 1,836									
LTD Benefits Load - 01269	\$ 63	\$ 63	\$ -	\$ 109	\$ 103	\$ (6)	\$ 109	\$ 626	\$ 516									
Benefits	\$ 4,749	\$ 3,790	\$ (959)	\$ 8,321	\$ 7,442	\$ (879)	\$ 8,321	\$ 44,926	\$ 39,604									
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,420	\$ 1,420									
Insurance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,420	\$ 1,420									
Vehicle Lease Payments - 03002	\$ 3,210	\$ 3,454	\$ 244	\$ 6,424	\$ 6,008	\$ (416)	\$ 6,424	\$ 41,448	\$ 35,024									
Capitalized transportation costs - 03003	\$ (2,883)	\$ (4,231)	\$ (1,348)	\$ (6,358)	\$ (8,452)	\$ (2,094)	\$ (6,358)	\$ (60,724)	\$ (44,999)									
Vehicle Expense - 03004	\$ 1,427	\$ 2,750	\$ 1,323	\$ 3,336	\$ 5,600	\$ 2,264	\$ 3,336	\$ 33,000	\$ 28,651									
Equipment Lease - 04301	\$ 2,764	\$ 1,921	\$ (843)	\$ 4,675	\$ 3,842	\$ (833)	\$ 4,675	\$ 4,075	\$ 18,376									
Heavy Equipment - 04302	\$ 55	\$ 525	\$ 470	\$ 706	\$ 1,050	\$ 344	\$ 706	\$ 8,900	\$ 6,501									
Heavy Equipment Capitalized - 04307	\$ (2,753)	\$ (2,397)	\$ (356)	\$ (4,278)	\$ (4,794)	\$ (516)	\$ (4,278)	\$ (28,783)	\$ (23,487)									
Vehicles & Equip	\$ 1,049	\$ 2,022	\$ (973)	\$ 3,512	\$ 4,054	\$ (542)	\$ 3,512	\$ 24,312	\$ 20,800									
Inventory Materials - 02001	\$ 1,741	\$ 542	\$ (1,199)	\$ 2,020	\$ 1,084	\$ (936)	\$ 2,020	\$ 6,500	\$ 4,480									
Warehouse Loading Charge - 02004	\$ 87	\$ 27	\$ (60)	\$ 101	\$ 54	\$ (47)	\$ 101	\$ 325	\$ 224									
Non-Inventory Supplies - 02006	\$ 323	\$ 310	\$ (13)	\$ 466	\$ 820	\$ 354	\$ 466	\$ 4,735	\$ 4,269									
Office Supplies - 05010	\$ 748	\$ 208	\$ (540)	\$ 1,174	\$ 418	\$ (756)	\$ 1,174	\$ 2,580	\$ 1,326									
Materials & Supplies	\$ 2,899	\$ 1,087	\$ (1,812)	\$ 3,780	\$ 2,174	\$ (1,606)	\$ 3,780	\$ 14,060	\$ 10,300									
Postage/Delivery Services - 05111	\$ -	\$ 42	\$ 42	\$ -	\$ 84	\$ 84	\$ -	\$ 500	\$ 500									
Print & Postages	\$ -	\$ 42	\$ 42	\$ -	\$ 84	\$ 84	\$ -	\$ 500	\$ 500									
Uniforms - 07449	\$ 414	\$ 760	\$ 336	\$ 1,932	\$ 1,250	\$ (682)	\$ 1,932	\$ 2,360	\$ 418									
Uniforms Capitalized - 07444	\$ 87	\$ (611)	\$ (698)	\$ (1,287)	\$ (851)	\$ (436)	\$ (1,287)	\$ (1,800)	\$ (313)									
Misc Employee Welfare Exp - 07489	\$ 32	\$ -	\$ (32)	\$ 201	\$ 182	\$ (19)	\$ 201	\$ 1,722	\$ 1,521									
Non-Dual Referral Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Employee Welfare	\$ 188	\$ 239	\$ 51	\$ 846	\$ 581	\$ (265)	\$ 846	\$ 2,472	\$ 1,628									
Building Lease/Rents Capitalized - 04580	\$ (2,487)	\$ (2,728)	\$ (241)	\$ (5,198)	\$ (5,448)	\$ (250)	\$ (5,198)	\$ (32,792)	\$ (27,503)									
Building Lease/Rents - 04581	\$ 4,000	\$ 4,600	\$ 600	\$ 6,000	\$ 6,000	\$ -	\$ 6,000	\$ 48,000	\$ 40,000									
Building Maintenance - 04582	\$ 793	\$ 958	\$ 165	\$ 1,494	\$ 1,816	\$ 322	\$ 1,494	\$ 11,500	\$ 10,699									
Utilities - 04590	\$ 669	\$ 875	\$ 206	\$ 1,491	\$ 1,760	\$ 269	\$ 1,491	\$ 10,500	\$ 9,000									
Capitalized Utility Costs - 04599	\$ (777)	\$ (1,260)	\$ (483)	\$ (1,662)	\$ (2,497)	\$ (835)	\$ (1,662)	\$ (14,088)	\$ (13,320)									
Rent, Maint., & Utilities	\$ 2,147	\$ 1,855	\$ (292)	\$ 4,030	\$ 3,720	\$ (310)	\$ 4,030	\$ 22,310	\$ 16,290									
Community Rel/Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 86	\$ 85									
Marketing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 86	\$ 85									
Cellular, radio, pager charges - 05364	\$ 16	\$ -	\$ (16)	\$ 16	\$ -	\$ (16)	\$ 16	\$ -	\$ (16)									
Use 05364 Cell svcs-field technicians - 0537:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Use 05364 Cell svcs-field tech supervisors - 1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Use 05364 Cell svcs-all others - 05376	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Capitalized Telecom Costs - 05399	\$ (254)	\$ -	\$ (254)	\$ (254)	\$ -	\$ (254)	\$ (254)	\$ -	\$ (254)									
Cell phone equipment and accessories - 05:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Telecom Maintenance & Repair - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
WAN/LAN/Internet Service - 05331	\$ 429	\$ -	\$ (429)	\$ 429	\$ -	\$ (429)	\$ 429	\$ -	\$ (429)									
AMI Tower Rent - 05351	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Telecom	\$ 191	\$ -	\$ (191)	\$ 191	\$ -	\$ (191)	\$ 191	\$ -	\$ (191)									
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 200	\$ 200									
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ 280	\$ -	\$ (280)	\$ 260	\$ 1,635	\$ 1,385									
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 495	\$ 495									
Dues & Membership Fees	\$ -	\$ -	\$ -	\$ 280	\$ -	\$ (280)	\$ 260	\$ 2,330	\$ 2,080									
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Training	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Meals and Entertainment - 05411	\$ 20	\$ 142	\$ 122	\$ 20	\$ 294	\$ 264	\$ 20	\$ 1,700	\$ 1,680									
Special & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Transportation - 05419	\$ -	\$ 260	\$ 260	\$ -	\$ 616	\$ 616	\$ -	\$ 3,100	\$ 3,100									
Lodging - 05414	\$ -	\$ 417	\$ 417	\$ -	\$ 834	\$ 834	\$ -	\$ 5,000	\$ 5,000									
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Travel & Entertainment	\$ 20	\$ 617	\$ 597	\$ 20	\$ 1,634	\$ 1,614	\$ 20	\$ 9,800	\$ 9,780									
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Contract Labor - 06111	\$ 8,314	\$ 7,000	\$ (1,314)	\$ 11,865	\$ 14,000	\$ 2,135	\$ 11,865	\$ 84,000	\$ 72,135									
Outside Services	\$ 8,314	\$ 7,000	\$ (1,314)	\$ 11,865	\$ 14,000	\$ 2,135	\$ 11,865	\$ 84,000	\$ 72,135									
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 527	\$ 527									
Miscellaneous	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 527	\$ 527									
Total O&M Expenses Before Allocations	\$ 32,981	\$ 26,595	\$ (6,385)	\$ 54,644	\$ 52,923	\$ (1,821)	\$ 54,644	\$ 322,253	\$ 267,609									

Atmos Energy Corporation
Operation & Maintenance Expenses

KIM Owensboro Storage & Transmission - CC2509

	Fiscal 2017			Budget 2017			CY Act vs Budget			Fiscal 2017			Budget 2017			CY Act vs Budget		
	YTD November	November	November	YTD November	November	November	YTD November	November	November	YTD November	November	November	YTD November	November	November	YTD November	November	November
Non-project Labor - D1000	\$ 38,642	\$ 46,016	\$ 6,474	\$ 73,151	\$ 90,139	\$ 16,988	\$ 73,151	\$ 90,139	\$ 16,988	\$ 73,151	\$ 90,139	\$ 16,988	\$ 73,151	\$ 90,139	\$ 16,988	\$ 73,151	\$ 90,139	\$ 16,988
Capital Labor - 01001	\$ 5,890	\$ 12,263	\$ 7,394	\$ 12,880	\$ 26,995	\$ 14,115	\$ 12,880	\$ 26,995	\$ 14,115	\$ 12,880	\$ 26,995	\$ 14,115	\$ 12,880	\$ 26,995	\$ 14,115	\$ 12,880	\$ 26,995	\$ 14,115
Capital Labor Contm - D1002	\$ (12,102)	\$ (13,263)	\$ (1,161)	\$ (23,178)	\$ (25,995)	\$ (2,817)	\$ (23,178)	\$ (25,995)	\$ (2,817)	\$ (23,178)	\$ (25,995)	\$ (2,817)	\$ (23,178)	\$ (25,995)	\$ (2,817)	\$ (23,178)	\$ (25,995)	\$ (2,817)
Expense Labor Accrua - 01003	\$ 5,734	\$ -	\$ (5,734)	\$ 10,060	\$ -	\$ (10,060)	\$ 10,060	\$ -	\$ (10,060)	\$ 10,060	\$ -	\$ (10,060)	\$ 10,060	\$ -	\$ (10,060)	\$ 10,060	\$ -	\$ (10,060)
Capital Labor Transfer In - 01011	\$ 11,055	\$ -	\$ (11,055)	\$ 17,926	\$ -	\$ (17,926)	\$ 17,926	\$ -	\$ (17,926)	\$ 17,926	\$ -	\$ (17,926)	\$ 17,926	\$ -	\$ (17,926)	\$ 17,926	\$ -	\$ (17,926)
Capital Labor Transfer Out - 01012	\$ (4,943)	\$ -	\$ (4,943)	\$ (7,108)	\$ -	\$ (7,108)	\$ (7,108)	\$ -	\$ (7,108)	\$ (7,108)	\$ -	\$ (7,108)	\$ (7,108)	\$ -	\$ (7,108)	\$ (7,108)	\$ -	\$ (7,108)
Labor	\$ 46,276	\$ 46,016	\$ 740	\$ 83,211	\$ 90,139	\$ 6,928	\$ 83,211	\$ 90,139	\$ 6,928	\$ 83,211	\$ 90,139	\$ 6,928	\$ 83,211	\$ 90,139	\$ 6,928	\$ 83,211	\$ 90,139	\$ 6,928
Pension Benefits Load - 01202	\$ 3,441	\$ 3,479	\$ 38	\$ 6,324	\$ 6,815	\$ 491	\$ 6,324	\$ 6,815	\$ 491	\$ 6,324	\$ 6,815	\$ 491	\$ 6,324	\$ 6,815	\$ 491	\$ 6,324	\$ 6,815	\$ 491
OPED Benefits Load - 01203	\$ 2,264	\$ 2,304	\$ 40	\$ 4,181	\$ 4,513	\$ 333	\$ 4,181	\$ 4,513	\$ 333	\$ 4,181	\$ 4,513	\$ 333	\$ 4,181	\$ 4,513	\$ 333	\$ 4,181	\$ 4,513	\$ 333
Medical Benefits Load - 01251	\$ 6,892	\$ 8,842	\$ 1,949	\$ 16,976	\$ 17,329	\$ 353	\$ 16,976	\$ 17,329	\$ 353	\$ 16,976	\$ 17,329	\$ 353	\$ 16,976	\$ 17,329	\$ 353	\$ 16,976	\$ 17,329	\$ 353
Employer 401K Expense - 01259	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ESOP Benefits Load - 01267	\$ 1,856	\$ 1,863	\$ 7	\$ 3,412	\$ 3,589	\$ 177	\$ 3,412	\$ 3,589	\$ 177	\$ 3,412	\$ 3,589	\$ 177	\$ 3,412	\$ 3,589	\$ 177	\$ 3,412	\$ 3,589	\$ 177
HRA Benefits Load - 01269	\$ 45	\$ 54	\$ 9	\$ 83	\$ 105	\$ 22	\$ 83	\$ 105	\$ 22	\$ 83	\$ 105	\$ 22	\$ 83	\$ 105	\$ 22	\$ 83	\$ 105	\$ 22
RSP FACA Benefits Load - 01283	\$ 272	\$ 289	\$ (17)	\$ 409	\$ 527	\$ 118	\$ 409	\$ 527	\$ 118	\$ 409	\$ 527	\$ 118	\$ 409	\$ 527	\$ 118	\$ 409	\$ 527	\$ 118
LTA Benefits Load - 01286	\$ 161	\$ 817	\$ 656	\$ 414	\$ 1,601	\$ 1,187	\$ 414	\$ 1,601	\$ 1,187	\$ 414	\$ 1,601	\$ 1,187	\$ 414	\$ 1,601	\$ 1,187	\$ 414	\$ 1,601	\$ 1,187
LTD Benefits Load - 01289	\$ 226	\$ 248	\$ 22	\$ 226	\$ 498	\$ 272	\$ 226	\$ 498	\$ 272	\$ 226	\$ 498	\$ 272	\$ 226	\$ 498	\$ 272	\$ 226	\$ 498	\$ 272
Benefits	\$ 16,976	\$ 17,897	\$ 921	\$ 31,735	\$ 35,057	\$ 3,322	\$ 31,735	\$ 35,057	\$ 3,322	\$ 31,735	\$ 35,057	\$ 3,322	\$ 31,735	\$ 35,057	\$ 3,322	\$ 31,735	\$ 35,057	\$ 3,322
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Damages - 07111	\$ 1,130	\$ -	\$ (1,130)	\$ 1,130	\$ -	\$ (1,130)	\$ 1,130	\$ -	\$ (1,130)	\$ 1,130	\$ -	\$ (1,130)	\$ 1,130	\$ -	\$ (1,130)	\$ 1,130	\$ -	\$ (1,130)
Insurance	\$ 1,130	\$ -	\$ (1,130)	\$ 1,130	\$ -	\$ (1,130)	\$ 1,130	\$ -	\$ (1,130)	\$ 1,130	\$ -	\$ (1,130)	\$ 1,130	\$ -	\$ (1,130)	\$ 1,130	\$ -	\$ (1,130)
Vehicle Lease Payments - 03002	\$ 6,169	\$ 6,641	\$ 472	\$ 12,345	\$ 13,282	\$ 937	\$ 12,345	\$ 13,282	\$ 937	\$ 12,345	\$ 13,282	\$ 937	\$ 12,345	\$ 13,282	\$ 937	\$ 12,345	\$ 13,282	\$ 937
Capitalized Transportation Costs - 03003	\$ (1,894)	\$ (3,348)	\$ (1,454)	\$ (3,849)	\$ (6,704)	\$ (2,855)	\$ (3,849)	\$ (6,704)	\$ (2,855)	\$ (3,849)	\$ (6,704)	\$ (2,855)	\$ (3,849)	\$ (6,704)	\$ (2,855)	\$ (3,849)	\$ (6,704)	\$ (2,855)
Vehicle Expense - 03004	\$ 9,021	\$ 8,833	\$ (1,812)	\$ 19,709	\$ 16,656	\$ (3,053)	\$ 19,709	\$ 16,656	\$ (3,053)	\$ 19,709	\$ 16,656	\$ (3,053)	\$ 19,709	\$ 16,656	\$ (3,053)	\$ 19,709	\$ 16,656	\$ (3,053)
Equipment Lease - 04501	\$ 3,547	\$ 3,615	\$ 68	\$ 4,975	\$ 7,230	\$ 2,255	\$ 4,975	\$ 7,230	\$ 2,255	\$ 4,975	\$ 7,230	\$ 2,255	\$ 4,975	\$ 7,230	\$ 2,255	\$ 4,975	\$ 7,230	\$ 2,255
Heavy Equipment - 04302	\$ 1,763	\$ 1,700	\$ (63)	\$ 9,103	\$ 3,415	\$ (5,688)	\$ 9,103	\$ 3,415	\$ (5,688)	\$ 9,103	\$ 3,415	\$ (5,688)	\$ 9,103	\$ 3,415	\$ (5,688)	\$ 9,103	\$ 3,415	\$ (5,688)
Heavy Equipment Capitalized - 04507	\$ (5,205)	\$ (5,217)	\$ (14)	\$ (13,796)	\$ (10,434)	\$ (3,362)	\$ (13,796)	\$ (10,434)	\$ (3,362)	\$ (13,796)	\$ (10,434)	\$ (3,362)	\$ (13,796)	\$ (10,434)	\$ (3,362)	\$ (13,796)	\$ (10,434)	\$ (3,362)
Vehicles & Equip	\$ 11,412	\$ 11,732	\$ 320	\$ 22,456	\$ 23,459	\$ 1,003	\$ 22,456	\$ 23,459	\$ 1,003	\$ 22,456	\$ 23,459	\$ 1,003	\$ 22,456	\$ 23,459	\$ 1,003	\$ 22,456	\$ 23,459	\$ 1,003
Inventory Materials - 02001	\$ -	\$ 250	\$ 250	\$ -	\$ 500	\$ 500	\$ -	\$ 500	\$ 500	\$ -	\$ 500	\$ 500	\$ -	\$ 500	\$ 500	\$ -	\$ 500	\$ 500
Warehouse Loading Charge - 02004	\$ -	\$ 13	\$ 13	\$ -	\$ 25	\$ 25	\$ -	\$ 25	\$ 25	\$ -	\$ 25	\$ 25	\$ -	\$ 25	\$ 25	\$ -	\$ 25	\$ 25
Non-Inventory Supplies - 02005	\$ 4,370	\$ 6,166	\$ 1,098	\$ 8,908	\$ 10,930	\$ 2,022	\$ 8,908	\$ 10,930	\$ 2,022	\$ 8,908	\$ 10,930	\$ 2,022	\$ 8,908	\$ 10,930	\$ 2,022	\$ 8,908	\$ 10,930	\$ 2,022
Office Supplies - 05010	\$ -	\$ 180	\$ 180	\$ -	\$ 200	\$ 200	\$ -	\$ 200	\$ 200	\$ -	\$ 200	\$ 200	\$ -	\$ 200	\$ 200	\$ -	\$ 200	\$ 200
Materials & Supplies	\$ 4,370	\$ 5,831	\$ 1,491	\$ 8,908	\$ 11,681	\$ 2,753	\$ 8,908	\$ 11,681	\$ 2,753	\$ 8,908	\$ 11,681	\$ 2,753	\$ 8,908	\$ 11,681	\$ 2,753	\$ 8,908	\$ 11,681	\$ 2,753
Postage/Delivery Services - 05111	\$ -	\$ 83	\$ 83	\$ -	\$ 166	\$ 166	\$ -	\$ 166	\$ 166	\$ -	\$ 166	\$ 166	\$ -	\$ 166	\$ 166	\$ -	\$ 166	\$ 166
Print & Postages	\$ -	\$ 83	\$ 83	\$ -	\$ 166	\$ 166	\$ -	\$ 166	\$ 166	\$ -	\$ 166	\$ 166	\$ -	\$ 166	\$ 166	\$ -	\$ 166	\$ 166
Uniforms - 07443	\$ 703	\$ 4,525	\$ 3,822	\$ 703	\$ 4,525	\$ 3,822	\$ 703	\$ 4,525	\$ 3,822	\$ 703	\$ 4,525	\$ 3,822	\$ 703	\$ 4,525	\$ 3,822	\$ 703	\$ 4,525	\$ 3,822
Uniforms Capitalized - 07444	\$ (91)	\$ (1,012)	\$ (921)	\$ (91)	\$ (1,012)	\$ (921)	\$ (91)	\$ (1,012)	\$ (921)	\$ (91)	\$ (1,012)	\$ (921)	\$ (91)	\$ (1,012)	\$ (921)	\$ (91)	\$ (1,012)	\$ (921)
Misc Employee Welfare Exp - 07490	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Welfare	\$ 612	\$ 3,513	\$ 2,901	\$ 612	\$ 3,513	\$ 2,901	\$ 612	\$ 3,513	\$ 2,901	\$ 612	\$ 3,513	\$ 2,901	\$ 612	\$ 3,513	\$ 2,901	\$ 612	\$ 3,513	\$ 2,901
Building Lease/Rent Capitalized - 04580	\$ (898)	\$ (922)	\$ (24)	\$ (1,315)	\$ (1,665)	\$ (350)	\$ (1,315)	\$ (1,665)	\$ (350)	\$ (1,315)	\$ (1,665)	\$ (350)	\$ (1,315)	\$ (1,665)	\$ (350)	\$ (1,315)	\$ (1,665)	\$ (350)
Building Lease/Rent - 04581	\$ 4,910	\$ 4,167	\$ (743)	\$ 5,934	\$ 6,877	\$ (943)	\$ 5,934	\$ 6,877	\$ (943)	\$ 5,934	\$ 6,877	\$ (943)	\$ 5,934	\$ 6,877	\$ (943)	\$ 5,934	\$ 6,877	\$ (943)
Building Maintenance - 04582	\$ -	\$ 83	\$ 83	\$ -	\$ 166	\$ 166	\$ -	\$ 166	\$ 166	\$ -	\$ 166	\$ 166	\$ -	\$ 166	\$ 166	\$ -	\$ 166	\$ 166
Utilities - 04590	\$ 959	\$ 1,942	\$ 983	\$ 3,284	\$ 3,884	\$ 600	\$ 3,284	\$ 3,884	\$ 600	\$ 3,284	\$ 3,884	\$ 600	\$ 3,284	\$ 3,884	\$ 600	\$ 3,284	\$ 3,884	\$ 600
Capitalized Utility Costs - 04599	\$ (25)	\$ (453)	\$ (428)	\$ (174)	\$ (907)	\$ (733)	\$ (174)	\$ (907)	\$ (733)	\$ (174)	\$ (907)	\$ (733)	\$ (174)	\$ (907)	\$ (733)	\$ (174)	\$ (907)	\$ (733)
Retrod assessments and crossings - 04595	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Misc Rents - 04582	\$ -	\$ 467	\$ 467	\$ -	\$ 934	\$ 934	\$ -	\$ 934	\$ 934	\$ -	\$ 934	\$ 934	\$ -	\$ 934	\$ 934	\$ -	\$ 934	\$ 934
Rent, Maint., & Utilities	\$ 4,947	\$ 5,274	\$ 327	\$ 10,672	\$ 10,646	\$ (26)	\$ 10,672	\$ 10,646	\$ (26)	\$ 10,672	\$ 10,646	\$ (26)	\$ 10,672	\$ 10,646	\$ (26)	\$ 10,672	\$ 10,646	\$ (26)
Cellular, radio, pager charges - 05364	\$ 536	\$ -	\$ (536)	\$ 655	\$ -	\$ (655)	\$ 655	\$ -	\$ (655)	\$ 655	\$ -	\$ (655)	\$ 655	\$ -	\$ (655)	\$ 655	\$ -	\$ (655)
Use 05364 Cell svc-field technicians - 05371	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05372	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ -	\$ (191)	\$ (191)	\$ -	\$ (382)	\$ (382)	\$ -	\$ (382)	\$ (382)	\$ -	\$ (382)	\$ (382)	\$ -	\$ (382)	\$ (382)	\$ -	\$ (382)	\$ (382)
Cell phone equipment and accessories - 05399	\$ -	\$ 31	\$ 31	\$ -	\$ 62	\$ 62	\$ -	\$ 62	\$ 62	\$ -	\$ 62	\$ 62	\$ -	\$ 62	\$ 62	\$ -	\$ 62	\$ 62
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Monthly Lines and service - 05310	\$ -	\$ 300	\$ 300	\$ -	\$ 600	\$ 600	\$ -	\$ 600	\$ 600	\$ -	\$ 600	\$ 600	\$ -	\$ 600	\$ 600	\$ -	\$ 600	\$ 600
Cell service for data uses - 05378	\$ 556	\$ 140	\$ (416)	\$ 855	\$ 280	\$ (575)	\$ 855	\$ 280	\$ (575)	\$ 855	\$ 280	\$ (575)	\$ 855	\$ 280	\$ (575)	\$ 855	\$ 280	\$ (575)
Telecom	\$ 556	\$ 140	\$ (4															

Operation & Maintenance Expenses

KMP, Hopkinsville, Tennessee, 02/20

Account	2017 Budget	2017 Actual	2017 Variance	2016 Budget	2016 Actual	2016 Variance
Non-product Labor - 01000	16,659	16,659	0	16,659	16,659	0
Capital Labor - 01001	27,229	29,922	(2,693)	27,229	29,922	(2,693)
Capital Labor - 01002	2,167	2,167	0	2,167	2,167	0
Expense Labor Account - 01011	10,308	10,308	0	10,308	10,308	0
Capital Labor Transfer Out - 01012	16,659	16,659	0	16,659	16,659	0
Capital Labor Transfer In - 01011	3,456	3,456	0	3,456	3,456	0
Capital Labor Transfer In - 01012	10,308	10,308	0	10,308	10,308	0
Banking						
LTD Benefits Load - 01259	84	84	0	84	84	0
LTD Benefits Load - 01268	76	76	0	76	76	0
LTD Benefits Load - 01269	113	113	0	113	113	0
RSP FICA Benefits Load - 01267	18	18	0	18	18	0
RSP FICA Benefits Load - 01268	771	771	0	771	771	0
RSP FICA Benefits Load - 01269	882	882	0	882	882	0
RSP FICA Benefits Load - 01267	3,913	3,913	0	3,913	3,913	0
RSP FICA Benefits Load - 01268	3,913	3,913	0	3,913	3,913	0
RSP FICA Benefits Load - 01269	1,202	1,202	0	1,202	1,202	0
Inventory Materials - 02001	1,610	1,600	10	1,610	1,600	10
Inventory Materials - 02002	3,616	3,627	(11)	3,616	3,627	(11)
Inventory Materials - 02003	(5,234)	(5,234)	0	(5,234)	(5,234)	0
Inventory Materials - 02004	2,950	2,950	0	2,950	2,950	0
Inventory Materials - 02005	880	880	0	880	880	0
Inventory Materials - 02006	1,107	1,107	0	1,107	1,107	0
Inventory Materials - 02007	2,734	2,734	0	2,734	2,734	0
Inventory Materials - 02008	6,503	6,503	0	6,503	6,503	0
Inventory Materials - 02009	84	84	0	84	84	0
Inventory Materials - 02010	1,708	1,650	58	1,708	1,650	58
Inventory Materials - 02011	(1,116)	(864)	252	(1,116)	(864)	252
Inventory Materials - 02012	208	208	0	208	208	0
Inventory Materials - 02013	901	901	0	901	901	0
Inventory Materials - 02014	1,584	1,584	0	1,584	1,584	0
Inventory Materials - 02015	(2,255)	(2,255)	0	(2,255)	(2,255)	0
Inventory Materials - 02016	3,610	3,610	0	3,610	3,610	0
Inventory Materials - 02017	1,203	1,203	0	1,203	1,203	0
Inventory Materials - 02018	917	917	0	917	917	0
Inventory Materials - 02019	553	553	0	553	553	0
Inventory Materials - 02020	1,702	1,702	0	1,702	1,702	0
Inventory Materials - 02021	(1,340)	(1,340)	0	(1,340)	(1,340)	0
Inventory Materials - 02022	2,224	2,224	0	2,224	2,224	0
Inventory Materials - 02023	5,179	5,179	0	5,179	5,179	0
Inventory Materials - 02024	(3,272)	(3,272)	0	(3,272)	(3,272)	0
Inventory Materials - 02025	4,409	4,409	0	4,409	4,409	0
Inventory Materials - 02026	(4,491)	(4,491)	0	(4,491)	(4,491)	0
Inventory Materials - 02027	1,481	1,481	0	1,481	1,481	0
Inventory Materials - 02028	2,287	2,287	0	2,287	2,287	0
Inventory Materials - 02029	410	410	0	410	410	0
Inventory Materials - 02030	1,191	1,191	0	1,191	1,191	0
Inventory Materials - 02031	2,000	2,000	0	2,000	2,000	0
Inventory Materials - 02032	(1,219)	(1,219)	0	(1,219)	(1,219)	0
Inventory Materials - 02033	4,000	4,000	0	4,000	4,000	0
Inventory Materials - 02034	2,500	2,500	0	2,500	2,500	0
Inventory Materials - 02035	900	900	0	900	900	0
Inventory Materials - 02036	2,041	2,041	0	2,041	2,041	0
Inventory Materials - 02037	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02038	308	308	0	308	308	0
Inventory Materials - 02039	400	400	0	400	400	0
Inventory Materials - 02040	94	94	0	94	94	0
Inventory Materials - 02041	9,703	9,703	0	9,703	9,703	0
Inventory Materials - 02042	1,202	1,202	0	1,202	1,202	0
Inventory Materials - 02043	4,900	4,900	0	4,900	4,900	0
Inventory Materials - 02044	9,811	9,811	0	9,811	9,811	0
Inventory Materials - 02045	438	438	0	438	438	0
Inventory Materials - 02046	9,787	9,787	0	9,787	9,787	0
Inventory Materials - 02047	37,354	37,354	0	37,354	37,354	0
Inventory Materials - 02048	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02049	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02050	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02051	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02052	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02053	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02054	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02055	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02056	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02057	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02058	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02059	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02060	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02061	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02062	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02063	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02064	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02065	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02066	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02067	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02068	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02069	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02070	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02071	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02072	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02073	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02074	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02075	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02076	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02077	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02078	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02079	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02080	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02081	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02082	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02083	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02084	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02085	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02086	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02087	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02088	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02089	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02090	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02091	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02092	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02093	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02094	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02095	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02096	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02097	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02098	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02099	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02100	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02101	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02102	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02103	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02104	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02105	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02106	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02107	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02108	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02109	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02110	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02111	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02112	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02113	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02114	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02115	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02116	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02117	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02118	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02119	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02120	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02121	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02122	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02123	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02124	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02125	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02126	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02127	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02128	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02129	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02130	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02131	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02132	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02133	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02134	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02135	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02136	1,000	1,000	0	1,000	1,000	0
Inventory Materials - 02137	1,000	1,000	0	1		

Atmos Energy Corporation
Operation & Maintenance Expenses

	KMD-Madisonville C&M/Service - 00264			Fiscal 2017			Budget 2017			CY Act vs Budget			Fiscal 2017			Budget 2017		
	Fiscal 2017 December	Budget 2017 December	CY Act vs Budget December	Fiscal 2017 YTD December	Budget 2017 YTD December	CY Act vs Budget YTD December	Fiscal 2017 YTD December	Budget 2017 Total Year	CY Act vs Budget YTD December	Fiscal 2017 YTD December	Budget 2017 Total Year	Remaining Amount						
Non-project Labor - 01000	\$ 18,452	\$ 17,041	\$ (604)	\$ 69,198	\$ 62,914	\$ (6,285)	\$ 69,198	\$ 211,654	\$ (6,285)	\$ 69,198	\$ 211,654	\$ 162,456						
Capital Labor - 01001	\$ 10,134	\$ 22,838	\$ 4,906	\$ 32,828	\$ 67,815	\$ 14,086	\$ 32,828	\$ 67,815	\$ 14,086	\$ 32,828	\$ 67,815	\$ 218,430						
Capital Labor Contra - 01002	\$ (12,684)	\$ (22,838)	\$ (10,254)	\$ (67,632)	\$ (67,815)	\$ (10,283)	\$ (67,632)	\$ (271,259)	\$ (10,283)	\$ (67,632)	\$ (271,259)	\$ (218,727)						
Expense Labor Accrual - 01003	\$ 344	\$ -	\$ (344)	\$ 4,904	\$ -	\$ (4,904)	\$ 4,904	\$ -	\$ (4,904)	\$ 4,904	\$ -	\$ (4,904)						
Capital Labor Transfer In - 01011	\$ 3,721	\$ -	\$ (3,721)	\$ 30,216	\$ -	\$ (30,216)	\$ 30,216	\$ -	\$ (30,216)	\$ 30,216	\$ -	\$ (30,216)						
Capital Labor Transfer Out - 01012	\$ (8,171)	\$ -	\$ 8,171	\$ (26,512)	\$ -	\$ 26,512	\$ (26,512)	\$ -	\$ 26,512	\$ (26,512)	\$ -	\$ 26,512						
Labor	\$ 18,810	\$ 17,881	\$ (849)	\$ 64,962	\$ 62,914	\$ (11,068)	\$ 64,962	\$ 211,654	\$ (11,068)	\$ 64,962	\$ 211,654	\$ 147,662						
Person Benefits Load - 01292	\$ 1,430	\$ 1,350	\$ (70)	\$ 4,884	\$ 4,001	\$ (883)	\$ 4,884	\$ 18,003	\$ (883)	\$ 4,884	\$ 18,003	\$ 11,139						
OP&B Benefits Load - 01293	\$ 640	\$ 894	\$ (46)	\$ 3,200	\$ 2,949	\$ (251)	\$ 3,200	\$ 10,553	\$ (251)	\$ 3,200	\$ 10,553	\$ 7,357						
Medical Benefits Load - 01251	\$ 3,611	\$ 3,432	\$ (179)	\$ 12,208	\$ 10,167	\$ (2,041)	\$ 12,208	\$ 40,894	\$ (2,041)	\$ 12,208	\$ 40,894	\$ 28,370						
ESOP Benefits Load - 01257	\$ 771	\$ 731	\$ (40)	\$ 2,624	\$ 2,165	\$ (459)	\$ 2,624	\$ 8,659	\$ (459)	\$ 2,624	\$ 8,659	\$ 6,035						
USA Benefits Load - 01250	\$ 18	\$ 21	\$ 2	\$ 64	\$ 82	\$ 18	\$ 64	\$ 240	\$ 18	\$ 64	\$ 240	\$ 184						
HSP FACC Benefits Load - 01289	\$ 118	\$ 104	\$ (14)	\$ 384	\$ 308	\$ (76)	\$ 384	\$ 1,238	\$ (76)	\$ 384	\$ 1,238	\$ 654						
Life Benefits Load - 01286	\$ 76	\$ 317	\$ 242	\$ 631	\$ 840	\$ 209	\$ 631	\$ 2,788	\$ 209	\$ 631	\$ 2,788	\$ 3,229						
LTD Benefits Load - 01288	\$ 84	\$ 67	\$ (17)	\$ 320	\$ 298	\$ (22)	\$ 320	\$ 1,145	\$ (22)	\$ 320	\$ 1,145	\$ 825						
Benefits	\$ 7,854	\$ 6,947	\$ (907)	\$ 24,778	\$ 20,573	\$ (4,205)	\$ 24,778	\$ 82,337	\$ (4,205)	\$ 24,778	\$ 82,337	\$ 68,041						
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Insurance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Vehicle Lease Payments - 03002	\$ 5,804	\$ 4,063	\$ (1,841)	\$ 17,722	\$ 12,249	\$ (5,473)	\$ 17,722	\$ 49,000	\$ (5,473)	\$ 17,722	\$ 49,000	\$ 31,278						
Capitalized transportation costs - 03003	\$ (4,630)	\$ (4,358)	\$ (272)	\$ (13,211)	\$ (13,841)	\$ (630)	\$ (13,211)	\$ (57,301)	\$ (630)	\$ (13,211)	\$ (57,301)	\$ (44,090)						
Vehicle Expenses - 03004	\$ 3,541	\$ 3,490	\$ (51)	\$ 10,342	\$ 12,982	\$ 2,640	\$ 10,342	\$ 63,026	\$ 2,640	\$ 10,342	\$ 63,026	\$ 42,684						
Equipment Lease - 04301	\$ 1,890	\$ 2,750	\$ 852	\$ 7,674	\$ 8,250	\$ 576	\$ 7,674	\$ 33,000	\$ 576	\$ 7,674	\$ 33,000	\$ 25,326						
Heavy Equipment - 04302	\$ 3,135	\$ 1,667	\$ (1,468)	\$ 6,413	\$ 6,001	\$ (412)	\$ 6,413	\$ 20,000	\$ (412)	\$ 6,413	\$ 20,000	\$ 13,587						
Heavy Equipment Capitalized - 04307	\$ (4,892)	\$ (4,329)	\$ (563)	\$ (14,036)	\$ (12,687)	\$ (1,349)	\$ (14,036)	\$ (51,944)	\$ (1,349)	\$ (14,036)	\$ (51,944)	\$ (37,908)						
Vehicles & Equip	\$ 4,888	\$ 3,483	\$ (1,405)	\$ 14,936	\$ 11,864	\$ (3,072)	\$ 14,936	\$ 43,781	\$ (3,072)	\$ 14,936	\$ 43,781	\$ 28,748						
Inventory Materials - 02001	\$ 494	\$ 543	\$ 49	\$ 2,696	\$ 1,005	\$ (1,691)	\$ 2,696	\$ 16,147	\$ (1,691)	\$ 2,696	\$ 16,147	\$ 12,451						
Warehouses Loading Charge - 02004	\$ 35	\$ 27	\$ (8)	\$ 145	\$ 95	\$ (50)	\$ 145	\$ 757	\$ (50)	\$ 145	\$ 757	\$ 612						
Non-Inventory Supplies - 02005	\$ 698	\$ 2,083	\$ 1,374	\$ 7,053	\$ 6,249	\$ (804)	\$ 7,053	\$ 29,000	\$ (804)	\$ 7,053	\$ 29,000	\$ 16,265						
Office Supplies - 05010	\$ -	\$ 187	\$ 187	\$ 241	\$ 201	\$ (40)	\$ 241	\$ 2,000	\$ (40)	\$ 241	\$ 2,000	\$ 1,759						
Parts - 04326	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Materials & Supplies	\$ 1,934	\$ 2,820	\$ 1,782	\$ 8,788	\$ 6,780	\$ (1,008)	\$ 8,788	\$ 42,984	\$ (1,008)	\$ 8,788	\$ 42,984	\$ 32,180						
Postage/Delivery Services - 05111	\$ -	\$ 83	\$ 83	\$ 78	\$ 249	\$ 171	\$ 78	\$ 1,000	\$ 171	\$ 78	\$ 1,000	\$ 922						
Print & Postages	\$ -	\$ 83	\$ 83	\$ 78	\$ 249	\$ 171	\$ 78	\$ 1,000	\$ 171	\$ 78	\$ 1,000	\$ 922						
Uniforms - 07443	\$ 637	\$ -	\$ (637)	\$ 2,103	\$ 4,000	\$ 1,897	\$ 2,103	\$ 4,000	\$ 1,897	\$ 2,103	\$ 4,000	\$ 1,897						
Uniforms Capitalized - 07444	\$ (266)	\$ -	\$ (266)	\$ (644)	\$ (2,243)	\$ (1,599)	\$ (644)	\$ (2,243)	\$ (1,599)	\$ (644)	\$ (2,243)	\$ (1,599)						
Service Awards - 07421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Multi-Employee Welfare Exp - 07449	\$ 14	\$ 83	\$ 69	\$ 1,242	\$ 249	\$ (993)	\$ 1,242	\$ 1,000	\$ (993)	\$ 1,242	\$ 1,000	\$ (242)						
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Employee Welfare	\$ 285	\$ 83	\$ (202)	\$ 2,391	\$ 2,308	\$ (83)	\$ 2,391	\$ 2,767	\$ (83)	\$ 2,391	\$ 2,767	\$ 365						
Building Lease/Rentals Capitalized - 04530	\$ (173)	\$ (225)	\$ (52)	\$ (496)	\$ (674)	\$ (178)	\$ (496)	\$ (2,695)	\$ (178)	\$ (496)	\$ (2,695)	\$ (2,199)						
Building Lease/Rentals - 04581	\$ 350	\$ 400	\$ 50	\$ 1,050	\$ 1,200	\$ 150	\$ 1,050	\$ 4,800	\$ 150	\$ 1,050	\$ 4,800	\$ 3,750						
Building Maintenance - 04582	\$ 2,021	\$ 1,281	\$ (740)	\$ 4,276	\$ 3,420	\$ (856)	\$ 4,276	\$ 16,482	\$ (856)	\$ 4,276	\$ 16,482	\$ 16,266						
Utilities - 04590	\$ 1,283	\$ 1,420	\$ 135	\$ 4,258	\$ 4,484	\$ 226	\$ 4,258	\$ 17,441	\$ 226	\$ 4,258	\$ 17,441	\$ 13,183						
Misc Rents - 04592	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Capitalized Utility Costs - 04599	\$ (1,238)	\$ (1,507)	\$ (269)	\$ (3,130)	\$ (4,379)	\$ (1,249)	\$ (3,130)	\$ (20,738)	\$ (1,249)	\$ (3,130)	\$ (20,738)	\$ (17,608)						
Busand equipment and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Rent, Maint., & Utilities	\$ 2,182	\$ 1,349	\$ (833)	\$ 6,687	\$ 3,940	\$ (2,747)	\$ 6,687	\$ 18,239	\$ (2,747)	\$ 6,687	\$ 18,239	\$ 12,333						
Cable, radio, pager charges - 05364	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
AMI Tower Rent - 05351	\$ 1,150	\$ -	\$ (1,150)	\$ 2,300	\$ -	\$ (2,300)	\$ 2,300	\$ -	\$ (2,300)	\$ 2,300	\$ -	\$ (2,300)						
AMI Tower Fees - 05352	\$ -	\$ 675	\$ 675	\$ -	\$ 1,725	\$ 1,725	\$ -	\$ 6,800	\$ 1,725	\$ -	\$ 6,800	\$ 8,800						
Use 05364 Cell no-field technicians - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Use 05364 Cell no-field tech supervisors - 05376	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Capitalized Telecom Costs - 05399	\$ -	\$ -	\$ -	\$ (32)	\$ -	\$ (32)	\$ -	\$ -	\$ (32)	\$ -	\$ -	\$ (32)						
Cell phone equipment and accessories - 053	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Long Distance - 05312	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Telecom	\$ 1,180	\$ 576	\$ (604)	\$ 2,314	\$ 1,728	\$ (586)	\$ 2,314	\$ 6,900	\$ (586)	\$ 2,314	\$ 6,900	\$ 4,584						
Membership Fees - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Club Dues - Non-deductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Association Dues - 07510	\$ 305	\$ 250	\$ (55)	\$ 600	\$ 350	\$ (250)	\$ 600	\$ 250	\$ (250)	\$ 600	\$ 250	\$ (250)						
Dues & Membership Fees	\$ 305	\$ 250	\$ (55)	\$ 600	\$ 350	\$ (250)	\$ 600	\$ 250	\$ (250)	\$ 600	\$ 250	\$ (250)						
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Training	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Meals and Entertainment - 05411	\$ -	\$ 333	\$ 333	\$ 1,259	\$ 999	\$ (260)	\$ 1,259	\$ 4,000	\$ (260)	\$ 1,259	\$ 4,000	\$ 2,741						
Spouse & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Transportation - 05413	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Lodging - 05414	\$ -	\$ 625	\$ 625	\$ 307	\$ 1,876	\$ 1,569	\$ 307	\$ 7,600	\$ 1,569	\$ 307	\$ 7,600	\$ 7,163						
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Travel & Entertainment	\$ -	\$ 958	\$ 958	\$ 1,697	\$ 2,874	\$ 1,277	\$ 1,697	\$ 11,800	\$ 1,277	\$ 1,697	\$ 11,800	\$ 9,803						
Legal - 05121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Contract Labor - 09111	\$ 19,141	\$ 25,000	\$ 5,859	\$ 66,729	\$ 76,000	\$ 9,271	\$ 66,729	\$ 303,000	\$ 9,271	\$ 66,729	\$ 303,000	\$ 233,271						
Outside Services	\$ 19,141	\$ 24,900	\$ 5,859	\$ 66,729	\$ 75,000	\$ 8,271	\$ 66,729	\$ 300,000	\$ 8,271	\$ 66,729	\$ 300,000	\$ 233,271						
Required By Law, Safety - 04002	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Safety - 04016	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Community Rel/Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -</														

Atmos Energy Corporation
 Operation & Maintenance Expenses

KMD-Princeton O&M/Service - CG263b

	Fiscal 2017	Budget 2017	CY Act vs Budget	Fiscal 2017	Budget 2017	CY Act vs Budget	Fiscal 2017	Budget 2017	Remaining Amount
	December	December	December	YTD December	YTD December	YTD December	YTD December		
Non-project Labor - 01000	\$ 12,394	\$ 9,744	\$ (2,651)	\$ 32,218	\$ 28,878	\$ (3,340)	\$ 32,218	\$ 116,512	\$ 69,294
Capital Labor - 01001	\$ 16,640	\$ 20,886	\$ 4,337	\$ 53,233	\$ 61,757	\$ 8,523	\$ 63,233	\$ 217,028	\$ 193,783
Capital Labor Contra - 01002	\$ (26,690)	\$ (20,886)	\$ 5,804	\$ (64,140)	\$ (61,757)	\$ 2,383	\$ (64,140)	\$ (247,028)	\$ (162,886)
Expense Labor Accrual - 01008	\$ 1,810	\$ -	\$ (1,810)	\$ 3,842	\$ -	\$ (3,842)	\$ (3,842)	\$ -	\$ (3,842)
Capital Labor Transfer In - 01011	\$ 14,902	\$ -	\$ (14,902)	\$ 35,178	\$ -	\$ (35,178)	\$ 35,178	\$ -	\$ (35,178)
Capital Labor Transfer Out - 01012	\$ (5,760)	\$ -	\$ 5,760	\$ (24,272)	\$ -	\$ 24,272	\$ (24,272)	\$ -	\$ 24,272
Labor	\$ 14,213	\$ 9,744	\$ (4,469)	\$ 38,050	\$ 28,878	\$ (9,172)	\$ 38,050	\$ 116,512	\$ 79,452
Pension Benefits Load - 01202	\$ 1,090	\$ 737	\$ (353)	\$ 2,741	\$ 2,193	\$ (547)	\$ 2,741	\$ 8,734	\$ 6,983
OPED Benefits Load - 01203	\$ 711	\$ 488	\$ (223)	\$ 1,809	\$ 1,448	\$ (361)	\$ 1,809	\$ 5,784	\$ 3,981
Medical Benefits Load - 01251	\$ 2,729	\$ 1,672	\$ (1,057)	\$ 6,923	\$ 5,549	\$ (1,374)	\$ 6,923	\$ 22,195	\$ 16,271
ESOP Benefits Load - 01257	\$ 683	\$ 399	\$ (284)	\$ 1,470	\$ 1,181	\$ (289)	\$ 1,470	\$ 4,728	\$ 3,247
HSA Benefits Load - 01260	\$ 14	\$ 11	\$ (3)	\$ 36	\$ 34	\$ (2)	\$ 36	\$ 136	\$ 139
RSP FAOC Benefits Load - 01263	\$ 85	\$ 57	\$ (28)	\$ 210	\$ 169	\$ (41)	\$ 210	\$ 676	\$ 499
Life Benefits Load - 01266	\$ 57	\$ 173	\$ 116	\$ 273	\$ 513	\$ 240	\$ 273	\$ 2,052	\$ 1,779
LTD Benefits Load - 01269	\$ 71	\$ 53	\$ (18)	\$ 180	\$ 158	\$ (22)	\$ 180	\$ 625	\$ 445
Benefits	\$ 5,330	\$ 3,760	\$ (1,570)	\$ 13,551	\$ 11,231	\$ (2,320)	\$ 13,551	\$ 44,928	\$ 31,274
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,420	\$ 1,420
Insurance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,420	\$ 1,420
Vehicle Lease Payments - 03002	\$ 3,200	\$ 3,464	\$ 245	\$ 9,833	\$ 10,362	\$ 528	\$ 9,833	\$ 41,448	\$ 31,815
Capitalized transportation costs - 03003	\$ (4,710)	\$ (4,231)	\$ 478	\$ (11,059)	\$ (12,683)	\$ (1,624)	\$ (11,059)	\$ (60,724)	\$ (59,655)
Vehicle Expense - 03004	\$ 5,020	\$ 2,750	\$ (2,270)	\$ 8,380	\$ 8,250	\$ (130)	\$ 8,380	\$ 33,000	\$ 24,632
Equipment Lease - 04301	\$ 1,921	\$ 1,021	\$ (900)	\$ 6,996	\$ 5,763	\$ (1,233)	\$ 6,996	\$ 23,051	\$ 16,455
Heavy Equipment - 04302	\$ -	\$ 525	\$ 525	\$ (7,156)	\$ 1,576	\$ (8,732)	\$ (7,156)	\$ (28,763)	\$ (21,805)
Heavy Equipment Capitalized - 04307	\$ (1,882)	\$ (2,397)	\$ (515)	\$ 7,078	\$ 8,078	\$ (1,000)	\$ 7,078	\$ 24,312	\$ 17,234
Vehicles & Equip	\$ 3,666	\$ 2,022	\$ (1,644)	\$ 7,078	\$ 8,078	\$ (1,000)	\$ 7,078	\$ 24,312	\$ 17,234
Inventory Materials - 02001	\$ 641	\$ 542	\$ (99)	\$ 2,861	\$ 1,626	\$ (1,235)	\$ 2,861	\$ 8,800	\$ 3,939
Warehouse Loading Charge - 02004	\$ 45	\$ 27	\$ (18)	\$ 146	\$ 81	\$ (65)	\$ 146	\$ 325	\$ 179
Non-Inventory Supplies - 02005	\$ 192	\$ 310	\$ 118	\$ 658	\$ 930	\$ 272	\$ 658	\$ 4,736	\$ 4,577
Office Supplies - 05910	\$ 24	\$ 208	\$ 184	\$ 1,198	\$ 624	\$ (574)	\$ 1,198	\$ 2,690	\$ 1,302
Materials & Supplies	\$ 903	\$ 1,087	\$ 184	\$ 4,663	\$ 3,261	\$ (1,402)	\$ 4,663	\$ 14,880	\$ 9,357
Postage/Delivery Services - 05111	\$ -	\$ 42	\$ 42	\$ -	\$ 126	\$ 126	\$ -	\$ 500	\$ 500
Print & Postages	\$ -	\$ 42	\$ 42	\$ -	\$ 126	\$ 126	\$ -	\$ 500	\$ 500
Uniforms - 07443	\$ 19	\$ 500	\$ 481	\$ 1,932	\$ 1,760	\$ (172)	\$ 1,932	\$ 2,350	\$ 388
Uniforms Capitalized - 07444	\$ (11)	\$ (341)	\$ (330)	\$ (1,192)	\$ (1,192)	\$ -	\$ (1,192)	\$ (1,800)	\$ (302)
Misc Employee Welfare Exp - 07449	\$ 124	\$ 338	\$ 212	\$ 325	\$ 618	\$ 293	\$ 325	\$ 1,722	\$ 1,397
Non-Dual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Welfare	\$ 132	\$ 465	\$ 333	\$ 978	\$ 1,076	\$ 98	\$ 978	\$ 2,472	\$ 1,404
Building Lease/Rent Capitalized - 04580	\$ (2,287)	\$ (2,728)	\$ (441)	\$ (7,486)	\$ (6,177)	\$ (1,309)	\$ (7,486)	\$ (32,702)	\$ (25,216)
Building Lease/Rent - 04581	\$ 4,000	\$ 4,000	\$ -	\$ 12,000	\$ 12,000	\$ -	\$ 12,000	\$ 48,000	\$ 36,000
Building Maintenance - 04582	\$ 20	\$ 859	\$ 839	\$ 1,421	\$ 2,874	\$ 1,453	\$ 1,421	\$ 11,580	\$ 10,079
Utilities - 04590	\$ 874	\$ 875	\$ (1)	\$ 2,465	\$ 2,825	\$ 360	\$ 2,465	\$ 10,500	\$ 8,035
Capitalized Utility Costs - 04599	\$ (808)	\$ (1,260)	\$ (452)	\$ (1,970)	\$ (3,747)	\$ (1,777)	\$ (1,970)	\$ (14,988)	\$ (13,018)
Rent, Maint., & Utilities	\$ 2,450	\$ 1,655	\$ (795)	\$ 6,430	\$ 6,578	\$ (148)	\$ 6,430	\$ 22,310	\$ 16,880
Communally Rel/Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 85	\$ 85
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 95	\$ 95
Marketing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 95	\$ 95
Cellular, radio, pager charges - 05384	\$ 27	\$ -	\$ (27)	\$ 43	\$ -	\$ (43)	\$ 43	\$ -	\$ (43)
Use 05384 Cell svc-field technicians - 0537:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05384 Cell svc-field tech supervisors - 1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05384 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (15)	\$ -	\$ 15	\$ (269)	\$ -	\$ 269	\$ (269)	\$ -	\$ 269
Cell phone equipment and accessories - 05:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Telecom Maintenance & Repair - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (420)
WAN/LAN/Internet Service - 05331	\$ -	\$ -	\$ -	\$ 420	\$ -	\$ (420)	\$ 420	\$ -	\$ (420)
AMI Tower Rent - 05351	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (203)
Telecom	\$ 12	\$ -	\$ (12)	\$ 203	\$ -	\$ (203)	\$ 203	\$ -	\$ (203)
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 200	\$ 200
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ 280	\$ -	\$ (280)	\$ 280	\$ 1,636	\$ 1,386
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 495	\$ 495
Dues & Membership Fees	\$ -	\$ -	\$ -	\$ 280	\$ -	\$ (280)	\$ 280	\$ 2,330	\$ 2,080
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Meals and Entertainment - 05411	\$ 278	\$ 142	\$ (136)	\$ 298	\$ 428	\$ 128	\$ 298	\$ 1,700	\$ 1,402
Spouseal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ -	\$ 259	\$ 259	\$ -	\$ 774	\$ 774	\$ -	\$ 3,100	\$ 3,100
Lodging - 05414	\$ 243	\$ 417	\$ 174	\$ 243	\$ 1,281	\$ 1,038	\$ 243	\$ 5,000	\$ 4,757
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Travel & Entertainment	\$ 620	\$ 817	\$ 197	\$ 940	\$ 2,451	\$ 1,511	\$ 940	\$ 9,800	\$ 9,359
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 4,166	\$ 7,000	\$ 2,834	\$ 16,931	\$ 21,000	\$ 4,069	\$ 16,931	\$ 84,000	\$ 67,969
Outside Services	\$ 4,166	\$ 7,000	\$ 2,834	\$ 16,931	\$ 21,000	\$ 4,069	\$ 16,931	\$ 84,000	\$ 67,969
Misc General Expense - 07690	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 527	\$ 527
Miscellaneous	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 527	\$ 527
Total O&M Expenses Before Allocations	\$ 31,241	\$ 26,651	\$ (4,590)	\$ 85,885	\$ 79,674	\$ (6,211)	\$ 85,885	\$ 322,253	\$ 236,368

Atmos Energy Corporation
Operation & Maintenance Expenses

KMP-Owensboro-C&M-Service-C02636

	Fiscal 2017			Budget 2017			CY Act vs Budget			Fiscal 2017			Budget 2017			CY Act vs Budget		
	December	December	December	YTD December	YTD December	YTD December	YTD December	YTD December	YTD December	Total Year	Remaining Amount	YTD December	YTD December	YTD December	Total Year	Remaining Amount		
Non-project Labor - 01000	\$ 42,601	\$ 52,169	\$ 5,366	\$ 143,629	\$ 164,479	\$ 10,650	\$ 143,629	\$ 164,479	\$ 10,650	\$ 617,010	\$ 474,367	\$ 42,601	\$ 52,169	\$ 5,366	\$ 143,629	\$ 164,479	\$ 10,650	
Capital Labor - 01001	\$ 89,333	\$ 99,800	\$ 12,470	\$ 274,627	\$ 282,149	\$ 17,521	\$ 274,627	\$ 282,149	\$ 17,521	\$ 1,168,993	\$ 692,066	\$ 89,333	\$ 99,800	\$ 12,470	\$ 274,627	\$ 282,149	\$ 17,521	
Capital Labor Contr - 01002	\$ (61,726)	\$ (88,809)	\$ (27,083)	\$ (192,031)	\$ (282,149)	\$ (100,118)	\$ (192,031)	\$ (282,149)	\$ (100,118)	\$ (1,168,993)	\$ (692,066)	\$ (61,726)	\$ (88,809)	\$ (27,083)	\$ (192,031)	\$ (282,149)	\$ (100,118)	
Expense Labor Accrual - 01008	\$ 3,023	\$ -	\$ (3,023)	\$ 13,402	\$ -	\$ (13,402)	\$ 3,023	\$ -	\$ (3,023)	\$ 35,000	\$ -	\$ 3,023	\$ -	\$ (3,023)	\$ 13,402	\$ -	\$ (13,402)	
Capital Labor Transfer In - 01011	\$ 8,907	\$ -	\$ (8,907)	\$ 95,000	\$ -	\$ (95,000)	\$ 8,907	\$ -	\$ (8,907)	\$ 33,277	\$ -	\$ 8,907	\$ -	\$ (8,907)	\$ 95,000	\$ -	\$ (95,000)	
Capital Labor Transfer Out - 01012	\$ (33,277)	\$ -	\$ (33,277)	\$ (117,697)	\$ -	\$ (117,697)	\$ (33,277)	\$ -	\$ (117,697)	\$ (117,697)	\$ -	\$ (33,277)	\$ -	\$ (117,697)	\$ -	\$ (117,697)		
Labor	\$ 49,834	\$ 62,160	\$ 2,344	\$ 166,931	\$ 184,479	\$ (17,548)	\$ 166,931	\$ 184,479	\$ (17,548)	\$ 617,010	\$ 474,367	\$ 49,834	\$ 62,160	\$ 2,344	\$ 166,931	\$ 184,479	\$ (17,548)	
Pension Benefits Load - 01202	\$ 3,787	\$ 3,844	\$ 150	\$ 11,927	\$ 11,680	\$ (247)	\$ 3,787	\$ 3,844	\$ 57	\$ 11,927	\$ 11,680	\$ 3,787	\$ 3,844	\$ 150	\$ 11,927	\$ 11,680	\$ (247)	
OP&B Benefits Load - 01203	\$ 2,491	\$ 2,612	\$ 121	\$ 7,847	\$ 7,735	\$ (112)	\$ 2,491	\$ 2,612	\$ 121	\$ 7,847	\$ 7,735	\$ 2,491	\$ 2,612	\$ 121	\$ 7,847	\$ 7,735	\$ (112)	
Medical Benefits Load - 01205	\$ 9,568	\$ 10,024	\$ 456	\$ 20,131	\$ 20,692	\$ (561)	\$ 9,568	\$ 10,024	\$ 456	\$ 20,131	\$ 20,692	\$ 9,568	\$ 10,024	\$ 456	\$ 20,131	\$ 20,692	\$ (561)	
EDOP Benefits Load - 01207	\$ 2,940	\$ 2,134	\$ (806)	\$ 6,434	\$ 6,320	\$ (114)	\$ 2,940	\$ 2,134	\$ (806)	\$ 6,434	\$ 6,320	\$ 2,940	\$ 2,134	\$ (806)	\$ 6,434	\$ 6,320	\$ (114)	
H&A Benefits Load - 01280	\$ 60	\$ 61	\$ 1	\$ 181	\$ 181	\$ 0	\$ 60	\$ 61	\$ 1	\$ 181	\$ 181	\$ 60	\$ 61	\$ 1	\$ 181	\$ 181	\$ 0	
REP F&GD Benefits Load - 01283	\$ 299	\$ 305	\$ 6	\$ 842	\$ 803	\$ (39)	\$ 299	\$ 305	\$ 6	\$ 842	\$ 803	\$ 299	\$ 305	\$ 6	\$ 842	\$ 803	\$ (39)	
Life Benefits Load - 01288	\$ 189	\$ 227	\$ 38	\$ 1,221	\$ 2,744	\$ 1,523	\$ 189	\$ 227	\$ 38	\$ 1,221	\$ 2,744	\$ 189	\$ 227	\$ 38	\$ 1,221	\$ 2,744	\$ 1,523	
LYD Benefits Load - 01289	\$ 248	\$ 282	\$ 34	\$ 785	\$ 890	\$ 105	\$ 248	\$ 282	\$ 34	\$ 785	\$ 890	\$ 248	\$ 282	\$ 34	\$ 785	\$ 890	\$ 105	
Benefits	\$ 14,834	\$ 20,290	\$ 5,456	\$ 69,643	\$ 69,080	\$ (563)	\$ 69,643	\$ 69,080	\$ (563)	\$ 89,543	\$ 240,320	\$ 14,834	\$ 20,290	\$ 5,456	\$ 69,643	\$ 69,080	\$ (563)	
Environmental & Safety - 07120	\$ -	\$ 666	\$ 666	\$ 687	\$ 2,004	\$ 1,317	\$ -	\$ 666	\$ 666	\$ 687	\$ 2,004	\$ -	\$ 666	\$ 666	\$ 687	\$ 2,004	\$ 1,317	
Damages - 07111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Insurance	\$ -	\$ 666	\$ 666	\$ 687	\$ 2,004	\$ 1,317	\$ -	\$ 666	\$ 666	\$ 687	\$ 2,004	\$ -	\$ 666	\$ 666	\$ 687	\$ 2,004	\$ 1,317	
Vehicle Lease Payments - 03002	\$ 16,400	\$ 16,147	\$ (253)	\$ 46,839	\$ 45,441	\$ (1,398)	\$ 16,400	\$ 16,147	\$ (253)	\$ 46,839	\$ 45,441	\$ 16,400	\$ 16,147	\$ (253)	\$ 46,839	\$ 45,441	\$ (1,398)	
Capitalized Transportation Costs - 03003	\$ (18,313)	\$ (18,949)	\$ (636)	\$ (51,624)	\$ (50,819)	\$ (805)	\$ (18,313)	\$ (18,949)	\$ (636)	\$ (51,624)	\$ (50,819)	\$ (18,313)	\$ (18,949)	\$ (636)	\$ (51,624)	\$ (50,819)	\$ (805)	
Vehicle Expense - 03004	\$ 11,749	\$ 10,749	\$ (1,000)	\$ 31,920	\$ 32,247	\$ 327	\$ 11,749	\$ 10,749	\$ (1,000)	\$ 31,920	\$ 32,247	\$ 11,749	\$ 10,749	\$ (1,000)	\$ 31,920	\$ 32,247	\$ 327	
Equipment Lease - 04301	\$ 10,454	\$ 6,820	\$ (3,634)	\$ 25,800	\$ 26,070	\$ 270	\$ 10,454	\$ 6,820	\$ (3,634)	\$ 25,800	\$ 26,070	\$ 10,454	\$ 6,820	\$ (3,634)	\$ 25,800	\$ 26,070	\$ 270	
Heavy Equipment - 04302	\$ 6,446	\$ 2,812	\$ (3,634)	\$ 12,900	\$ 7,538	\$ (5,362)	\$ 6,446	\$ 2,812	\$ (3,634)	\$ 12,900	\$ 7,538	\$ 6,446	\$ 2,812	\$ (3,634)	\$ 12,900	\$ 7,538	\$ (5,362)	
Heavy Equipment Capitalized - 04307	\$ (16,601)	\$ (10,928)	\$ (5,673)	\$ (37,544)	\$ (32,834)	\$ (4,710)	\$ (16,601)	\$ (10,928)	\$ (5,673)	\$ (37,544)	\$ (32,834)	\$ (16,601)	\$ (10,928)	\$ (5,673)	\$ (37,544)	\$ (32,834)	\$ (4,710)	
Vehicles & Equip	\$ 10,245	\$ 9,171	\$ (1,074)	\$ 27,710	\$ 27,442	\$ (268)	\$ 10,245	\$ 9,171	\$ (1,074)	\$ 27,710	\$ 27,442	\$ 10,245	\$ 9,171	\$ (1,074)	\$ 27,710	\$ 27,442	\$ (268)	
Inventory Materials - 02001	\$ 1,845	\$ 2,089	\$ 244	\$ 5,930	\$ 6,267	\$ 337	\$ 1,845	\$ 2,089	\$ 244	\$ 5,930	\$ 6,267	\$ 1,845	\$ 2,089	\$ 244	\$ 5,930	\$ 6,267	\$ 337	
Warehouse Loading Charge - 02004	\$ 138	\$ 105	\$ (33)	\$ 336	\$ 316	\$ (20)	\$ 138	\$ 105	\$ (33)	\$ 336	\$ 316	\$ 138	\$ 105	\$ (33)	\$ 336	\$ 316	\$ (20)	
Non-Inventory Supplies - 02005	\$ 6,836	\$ 8,808	\$ 1,972	\$ 14,694	\$ 21,424	\$ 6,730	\$ 6,836	\$ 8,808	\$ 1,972	\$ 14,694	\$ 21,424	\$ 6,836	\$ 8,808	\$ 1,972	\$ 14,694	\$ 21,424	\$ 6,730	
Other Supplies - 05010	\$ 148	\$ 353	\$ 205	\$ 577	\$ 1,176	\$ 599	\$ 148	\$ 353	\$ 205	\$ 577	\$ 1,176	\$ 148	\$ 353	\$ 205	\$ 577	\$ 1,176	\$ 599	
Materials & Supplies	\$ 8,763	\$ 9,405	\$ 642	\$ 24,539	\$ 28,116	\$ 3,577	\$ 8,763	\$ 9,405	\$ 642	\$ 24,539	\$ 28,116	\$ 8,763	\$ 9,405	\$ 642	\$ 24,539	\$ 28,116	\$ 3,577	
Postage/Delivery Services - 05111	\$ 135	\$ 83	\$ (52)	\$ 295	\$ 278	\$ (17)	\$ 135	\$ 83	\$ (52)	\$ 295	\$ 278	\$ 135	\$ 83	\$ (52)	\$ 295	\$ 278	\$ (17)	
Print & Postages	\$ 135	\$ 83	\$ (52)	\$ 265	\$ 278	\$ (13)	\$ 135	\$ 83	\$ (52)	\$ 265	\$ 278	\$ 135	\$ 83	\$ (52)	\$ 265	\$ 278	\$ (13)	
Uniforms - 07443	\$ 1,645	\$ 1,219	\$ (426)	\$ 3,416	\$ 3,657	\$ 241	\$ 1,645	\$ 1,219	\$ (426)	\$ 3,416	\$ 3,657	\$ 1,645	\$ 1,219	\$ (426)	\$ 3,416	\$ 3,657	\$ 241	
Uniforms Capitalized - 07444	\$ (1,067)	\$ (788)	\$ (279)	\$ (2,283)	\$ (2,392)	\$ (109)	\$ (1,067)	\$ (788)	\$ (279)	\$ (2,283)	\$ (2,392)	\$ (1,067)	\$ (788)	\$ (279)	\$ (2,283)	\$ (2,392)	\$ (109)	
Misc Employee Welfare Exp - 07499	\$ 268	\$ 117	\$ (151)	\$ 438	\$ 331	\$ (107)	\$ 268	\$ 117	\$ (151)	\$ 438	\$ 331	\$ 268	\$ 117	\$ (151)	\$ 438	\$ 331	\$ (107)	
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Employee Welfare	\$ 864	\$ 539	\$ (325)	\$ 1,623	\$ 1,616	\$ (7)	\$ 864	\$ 539	\$ (325)	\$ 1,623	\$ 1,616	\$ 864	\$ 539	\$ (325)	\$ 1,623	\$ 1,616	\$ (7)	
Building Lease/Rentals Capitalized - 04580	\$ (11,608)	\$ (11,143)	\$ 465	\$ (33,614)	\$ (33,410)	\$ 204	\$ (11,608)	\$ (11,143)	\$ 465	\$ (33,614)	\$ (33,410)	\$ (11,608)	\$ (11,143)	\$ 465	\$ (33,614)	\$ (33,410)	\$ 204	
Building Lease/Rentals - 04581	\$ 17,900	\$ 17,025	\$ (875)	\$ 51,200	\$ 51,076	\$ (124)	\$ 17,900	\$ 17,025	\$ (875)	\$ 51,200	\$ 51,076	\$ 17,900	\$ 17,025	\$ (875)	\$ 51,200	\$ 51,076	\$ (124)	
Building Maintenance - 04582	\$ 936	\$ 1,143	\$ 207	\$ 2,681	\$ 3,429	\$ 748	\$ 936	\$ 1,143	\$ 207	\$ 2,681	\$ 3,429	\$ 936	\$ 1,143	\$ 207	\$ 2,681	\$ 3,429	\$ 748	
Misc Rentals - 04592	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Utilities - 04690	\$ 1,657	\$ 1,657	\$ (0)	\$ 5,617	\$ 4,571	\$ (1,046)	\$ 1,657	\$ 1,657	\$ (0)	\$ 5,617	\$ 4,571	\$ 1,657	\$ 1,657	\$ (0)	\$ 5,617	\$ 4,571	\$ (1,046)	
Capitalized Utility Costs - 04699	\$ (1,108)	\$ (1,707)	\$ (599)	\$ (4,971)	\$ (5,208)	\$ (237)	\$ (1,108)	\$ (1,707)	\$ (599)	\$ (4,971)	\$ (5,208)	\$ (1,108)	\$ (1,707)	\$ (599)	\$ (4,971)	\$ (5,208)	\$ (237)	
Retired assets and earnings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Rent, Maint., & Utilities	\$ 7,717	\$ 6,816	\$ (901)	\$ 21,464	\$ 20,467	\$ (997)	\$ 7,717	\$ 6,816	\$ (901)	\$ 21,464	\$ 20,467	\$ 7,717	\$ 6,816	\$ (901)	\$ 21,464	\$ 20,467	\$ (997)	
Cellular, radio, paper charges - 05384	\$ -	\$ -	\$ -	\$ 587	\$ -	\$ (587)	\$ -	\$ -	\$ -	\$ 587	\$ -	\$ -	\$ -	\$ -	\$ 587	\$ -	\$ (587)	
Cell service for data users - 05378	\$ -	\$ -	\$ -	\$ 112	\$ -	\$ (112)	\$ -	\$ -	\$ -	\$ 112	\$ -	\$ -	\$ -	\$ -	\$ 112	\$ -	\$ (112)	
Cell Tower Rent - 05351	\$ 4,557	\$ 3,350	\$ (1,207)	\$ 11,271	\$ 10,850	\$ (421)	\$ 4,557	\$ 3,350	\$ (1,207)	\$ 11,271	\$ 10,850	\$ 4,557	\$ 3,350	\$ (1,207)	\$ 11,271	\$ 10,850	\$ (421)	
AMT Tower Fee - 05352	\$ 600	\$ -	\$ (600)	\$ 600	\$ -	\$ (600)	\$ 600	\$ -	\$ (600)	\$ 600	\$ -	\$ 600	\$ -	\$ (600)	\$ 600	\$ -	\$ (600)	
Use 05304 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Use 05364 Cell svc-field tech supervisors - C	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Use 05364 Cell service-at others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Use 05364 Cell service-at others - 05375	\$ -	\$ -	\$ -	\$ (399)	\$ -	\$ (399)	\$ -	\$ -	\$ (399)	\$ -	\$ (399)	\$ -	\$ -	\$ (399)	\$ -	\$ (399)	\$ -	
Capitalized Telecom Costs - 05399	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Cell phone equipment and accessories - 053	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Telecom Maintenance & Repair - 05316	\$ 5,157	\$ 3,360	\$ (1,797)	\$ 12,171	\$ 10,666	\$ (1,505)	\$ 5,157	\$ 3,360	\$ (1,797)	\$ 12,171	\$ 10,666	\$ 5,1						

Atmos Energy Corporation
Operation & Maintenance Expenses

KMD-Owensboro Storage & Transmission - CG269

	Fiscal 2017	Budget 2017	CY Act vs Budget	Fiscal 2017	Budget 2017	CY Act vs Budget	Fiscal 2017	Budget 2017	Remaining Amount
	December	December	December	YTD December	YTD December	YTD December	YTD December	Total Year	
Non-project Labor - 01000	\$ 40,960	\$ 46,916	\$ 6,956	\$ 114,112	\$ 138,169	\$ 22,043	\$ 114,112	\$ 844,619	\$ 430,508
Capital Labor - 01001	\$ 8,786	\$ 19,263	\$ 8,487	\$ 18,486	\$ 39,248	\$ 19,762	\$ 19,469	\$ 199,992	\$ 187,528
Capital Labor Conts - 01002	\$ -	\$ (13,263)	\$ (13,263)	\$ (23,178)	\$ (39,248)	\$ (16,070)	\$ (23,178)	\$ (198,892)	\$ (133,814)
Expense Labor Accrual - 01008	\$ 4,683	\$ -	\$ (4,683)	\$ 14,733	\$ -	\$ (14,733)	\$ 14,733	\$ -	\$ (14,733)
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ 17,009	\$ -	\$ (17,009)	\$ 17,009	\$ -	\$ (17,606)
Capital Labor Transfer Out - 01012	\$ (8,786)	\$ -	\$ 8,786	\$ (13,054)	\$ -	\$ 13,894	\$ (13,694)	\$ -	\$ 13,894
Labor	\$ 46,624	\$ 46,916	\$ 392	\$ 128,838	\$ 138,169	\$ 7,220	\$ 128,838	\$ 844,619	\$ 416,785
Pension Benefits Load - 01202	\$ 3,407	\$ 3,479	\$ 12	\$ 9,781	\$ 10,285	\$ 503	\$ 9,781	\$ 41,178	\$ 31,387
OPFB Benefits Load - 01203	\$ 2,261	\$ 2,304	\$ 23	\$ 6,442	\$ 6,817	\$ 378	\$ 6,442	\$ 27,268	\$ 30,827
Medical Benefits Load - 01251	\$ 8,780	\$ 8,842	\$ 82	\$ 24,738	\$ 26,181	\$ 1,426	\$ 24,738	\$ 104,048	\$ 78,969
Employer 401K Expense - 01239	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
EGOP Benefits Load - 01257	\$ 1,671	\$ 1,663	\$ 12	\$ 5,282	\$ 5,570	\$ 288	\$ 5,282	\$ 22,281	\$ 18,989
USA Benefits Load - 01262	\$ 48	\$ 54	\$ 8	\$ 128	\$ 159	\$ 30	\$ 128	\$ 637	\$ 606
RSP FARGO Benefits Load - 01263	\$ 274	\$ 269	\$ (5)	\$ 773	\$ 768	\$ 23	\$ 773	\$ 3,165	\$ 2,412
Life Benefits Load - 01265	\$ 163	\$ 817	\$ 635	\$ 1,046	\$ 2,418	\$ 1,372	\$ 1,049	\$ 9,072	\$ 8,029
LTD Benefits Load - 01289	\$ 228	\$ 249	\$ 21	\$ 844	\$ 786	\$ 62	\$ 844	\$ 2,946	\$ 2,302
Benefits	\$ 17,109	\$ 17,897	\$ 788	\$ 48,844	\$ 52,953	\$ 4,109	\$ 48,844	\$ 211,814	\$ 182,370
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Damages - 07111	\$ -	\$ -	\$ -	\$ 1,130	\$ -	\$ (1,130)	\$ 1,130	\$ -	\$ (1,130)
Insurance	\$ -	\$ -	\$ -	\$ 1,130	\$ -	\$ (1,130)	\$ 1,130	\$ -	\$ (1,130)
Vehicle Lease Payments - 03002	\$ 8,167	\$ 6,841	\$ 474	\$ 18,513	\$ 18,829	\$ 1,410	\$ 18,513	\$ 79,691	\$ 81,178
Capitalized transportation costs - 03003	\$ (1,735)	\$ (9,348)	\$ (1,613)	\$ (8,815)	\$ (19,052)	\$ (14,437)	\$ (8,815)	\$ (40,210)	\$ (34,685)
Vehicle Expense - 03004	\$ 5,043	\$ 6,233	\$ 2,290	\$ 19,752	\$ 24,999	\$ 6,247	\$ 19,752	\$ 100,000	\$ 80,246
Equipment Lease - 04501	\$ 2,127	\$ 3,815	\$ 1,498	\$ 7,102	\$ 10,645	\$ 3,743	\$ 7,102	\$ 43,376	\$ 38,273
Heavy Equipment - 04502	\$ 6,185	\$ 1,708	\$ (4,477)	\$ 16,280	\$ 6,124	\$ (10,134)	\$ 15,258	\$ 20,500	\$ 5,242
Heavy Equipment Capitalized - 04907	\$ (8,116)	\$ (5,217)	\$ 2,899	\$ (21,913)	\$ (15,651)	\$ 6,262	\$ (21,913)	\$ (92,803)	\$ (40,599)
Vehicles & Equip	\$ 10,841	\$ 11,732	\$ 1,091	\$ 33,997	\$ 35,188	\$ 2,091	\$ 33,997	\$ 146,753	\$ 107,655
Inventory Materials - 02001	\$ -	\$ 250	\$ 250	\$ -	\$ 750	\$ 750	\$ -	\$ 3,000	\$ 3,000
Warehouse Leasing Charge - 02004	\$ -	\$ 13	\$ 13	\$ -	\$ 38	\$ 38	\$ -	\$ 150	\$ 150
Non-Inventory Supplies - 02005	\$ 14,059	\$ 6,488	\$ (8,562)	\$ 22,858	\$ 10,404	\$ (8,654)	\$ 22,858	\$ 65,817	\$ 42,659
Office Supplies - 05010	\$ -	\$ 100	\$ 100	\$ -	\$ 300	\$ 300	\$ -	\$ 1,200	\$ 1,200
Materials & Supplies	\$ 14,059	\$ 6,831	\$ (8,218)	\$ 22,858	\$ 11,412	\$ (6,488)	\$ 22,858	\$ 68,867	\$ 47,069
Package/Delivery Services - 05111	\$ -	\$ 83	\$ 83	\$ -	\$ 249	\$ 249	\$ -	\$ 1,000	\$ 1,000
Print & Postages	\$ -	\$ 83	\$ 83	\$ -	\$ 249	\$ 249	\$ -	\$ 1,000	\$ 1,000
Uniforms - 07443	\$ 1,605	\$ 4,625	\$ 2,720	\$ 2,808	\$ 9,050	\$ 6,542	\$ 2,508	\$ 9,050	\$ 8,542
Uniforms Capitalized - 07444	\$ (257)	\$ (1,912)	\$ (755)	\$ (848)	\$ (2,024)	\$ (1,676)	\$ (848)	\$ (2,024)	\$ (1,676)
Misc Employee Welfare Exp - 07439	\$ 22	\$ -	\$ (22)	\$ 22	\$ -	\$ (22)	\$ 22	\$ -	\$ (22)
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Welfare	\$ 1,571	\$ 3,513	\$ 1,942	\$ 2,182	\$ 7,026	\$ 4,844	\$ 2,182	\$ 7,026	\$ 4,844
Building Lease/Rents Capitalized - 04580	\$ (569)	\$ (832)	\$ (363)	\$ (1,884)	\$ (2,788)	\$ (914)	\$ (1,884)	\$ (11,189)	\$ (9,305)
Building Lease/Rents - 04581	\$ 4,006	\$ 4,107	\$ 101	\$ 12,883	\$ 12,501	\$ (382)	\$ 12,883	\$ 60,000	\$ 37,117
Building Maintenance - 04582	\$ -	\$ 83	\$ 83	\$ -	\$ 249	\$ 249	\$ -	\$ 1,000	\$ 1,000
Utilities - 04589	\$ 1,824	\$ 1,842	\$ 119	\$ 5,108	\$ 5,026	\$ 718	\$ 5,108	\$ 23,800	\$ 16,182
Capitalized Utility Costs - 04589	\$ (27)	\$ (453)	\$ (426)	\$ (201)	\$ (1,960)	\$ (1,169)	\$ (201)	\$ (5,440)	\$ (5,239)
Roadway easements and crossings - 04589	\$ -	\$ 467	\$ 467	\$ -	\$ 1,401	\$ 1,401	\$ -	\$ 5,600	\$ 5,600
Misc Rents - 04592	\$ -	\$ 47	\$ 47	\$ -	\$ 140	\$ 140	\$ -	\$ 560	\$ 560
Rent, Maint., & Utilities	\$ 5,233	\$ 6,274	\$ 41	\$ 18,885	\$ 18,019	\$ (86)	\$ 18,885	\$ 83,271	\$ 42,356
Cellular, radio, pager charges - 05364	\$ 60	\$ -	\$ (60)	\$ 716	\$ -	\$ (716)	\$ 716	\$ -	\$ (716)
Use 05364 Cell service techs - 05372	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service tech supervisors - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05376	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05389	\$ -	\$ (191)	\$ (191)	\$ -	\$ (673)	\$ (673)	\$ -	\$ (2,282)	\$ (2,282)
Cell phone equipment and accessories - 05390	\$ -	\$ 31	\$ 31	\$ -	\$ 83	\$ 83	\$ -	\$ 375	\$ 375
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Monthly Lines and service - 05316	\$ -	\$ 300	\$ 300	\$ -	\$ 900	\$ 900	\$ -	\$ 3,600	\$ 3,600
Cell service for data users - 05376	\$ 80	\$ 140	\$ 80	\$ 716	\$ 420	\$ (295)	\$ 716	\$ 1,883	\$ 988
Telecom	\$ 80	\$ 140	\$ 80	\$ 716	\$ 420	\$ (295)	\$ 716	\$ 1,883	\$ 988
Safety - 04018	\$ 20,000	\$ -	\$ (20,000)	\$ 20,000	\$ -	\$ (20,000)	\$ 20,000	\$ -	\$ (20,000)
Marketing	\$ 20,000	\$ -	\$ (20,000)	\$ 20,000	\$ -	\$ (20,000)	\$ 20,000	\$ -	\$ (20,000)
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Non-deductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07610	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Dues & Membership Fees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ 16	\$ 16	\$ -	\$ 45	\$ 45	\$ -	\$ 175	\$ 175
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training	\$ -	\$ 16	\$ 16	\$ -	\$ 45	\$ 45	\$ -	\$ 175	\$ 175
Meals and Entertainment - 05411	\$ -	\$ 25	\$ 25	\$ -	\$ 75	\$ 75	\$ -	\$ 300	\$ 300
Personal & Independent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ -	\$ 83	\$ 83	\$ -	\$ 249	\$ 249	\$ -	\$ 1,000	\$ 1,000
Lodging - 05414	\$ -	\$ 104	\$ 104	\$ 248	\$ 312	\$ 66	\$ 248	\$ 1,280	\$ 1,008
Misc Employee Expense - 05419	\$ -	\$ 17	\$ 17	\$ -	\$ 51	\$ 51	\$ -	\$ 200	\$ 200
Travel & Entertainment	\$ -	\$ 229	\$ 229	\$ 248	\$ 657	\$ 411	\$ 248	\$ 2,759	\$ 2,804
Legal - 08121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 08111	\$ 3,894	\$ 12,600	\$ 8,606	\$ 66,153	\$ 37,600	\$ (28,553)	\$ 66,153	\$ 150,000	\$ 83,647
Outside Services	\$ 3,894	\$ 12,600	\$ 8,606	\$ 66,153	\$ 37,600	\$ (28,553)	\$ 66,153	\$ 150,000	\$ 83,647
Software Maintenance - 04201	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Information Technologies	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Misc General Expense - 07599	\$ 107	\$ 83	\$ (24)	\$ 110	\$ 249	\$ 139	\$ 110	\$ 1,000	\$ 890
Miscellaneous	\$ 107	\$ 83	\$ (24)	\$ 110	\$ 249	\$ 139	\$ 110	\$ 1,000	\$ 890
Total O&M Expenses Before Allocations	\$ 118,285	\$ 103,312	\$ (14,973)	\$ 340,174	\$ 302,783	\$ (37,392)	\$ 340,174	\$ 1,194,058	\$ 852,884

Atmos Energy Corporation
Operation & Maintenance Expenses

KMD, Hopkinsville, G&M Services, GC273b

	Fiscal 2017			Budget 2017			CY Act vs Budget			Fiscal 2017			Budget 2017		
	YTD December	December	December	YTD December	YTD December	YTD December	YTD December	Total Year	Remaining Amount	YTD December	Total Year	Remaining Amount	YTD December	Total Year	Remaining Amount
Non-project Labor - 01000	\$ 17,714	\$ 19,659	\$ (1,955)	\$ 49,441	\$ 49,376	\$ (66)	\$ 49,441	\$ 197,500	\$ 148,059	\$ 49,441	\$ 197,500	\$ 148,059	\$ 49,441	\$ 197,500	\$ 148,059
Capital Labor - 01001	\$ 26,140	\$ 29,522	\$ 3,382	\$ 80,648	\$ 85,455	\$ 4,807	\$ 80,648	\$ 353,819	\$ 273,171	\$ 80,648	\$ 353,819	\$ 273,171	\$ 80,648	\$ 353,819	\$ 273,171
Capital Labor Contra - 01002	\$ (17,891)	\$ (29,022)	\$ (11,131)	\$ (50,989)	\$ (86,455)	\$ (35,466)	\$ (50,989)	\$ (353,819)	\$ (28,550)	\$ (50,989)	\$ (353,819)	\$ (28,550)	\$ (50,989)	\$ (353,819)	\$ (28,550)
Expense Labor Accrual - 01008	\$ 2,180	\$ -	\$ (2,180)	\$ 4,762	\$ -	\$ (4,762)	\$ 4,762	\$ -	\$ (1,319)	\$ 4,762	\$ -	\$ (1,319)	\$ 4,762	\$ -	\$ (1,319)
Capital Labor Transfer In - 01011	\$ 9,881	\$ -	\$ (9,881)	\$ 11,318	\$ -	\$ (11,318)	\$ 11,318	\$ -	\$ 34,898	\$ 11,318	\$ -	\$ 34,898	\$ 11,318	\$ -	\$ 34,898
Capital Labor Transfer Out - 01012	\$ (11,011)	\$ -	\$ (11,011)	\$ (24,999)	\$ -	\$ (24,999)	\$ (24,999)	\$ -	\$ -	\$ (24,999)	\$ -	\$ -	\$ (24,999)	\$ -	\$ -
Labor	\$ 19,904	\$ 18,659	\$ (1,245)	\$ 64,154	\$ 49,376	\$ (14,778)	\$ 64,154	\$ 197,500	\$ 143,306	\$ 64,154	\$ 197,500	\$ 143,306	\$ 64,154	\$ 197,500	\$ 143,306
Pension Benefits Load - 01202	\$ 1,513	\$ 1,280	\$ (233)	\$ 4,119	\$ 3,733	\$ (386)	\$ 4,119	\$ 14,933	\$ 10,814	\$ 4,119	\$ 14,933	\$ 10,814	\$ 4,119	\$ 14,933	\$ 10,814
OPEB Benefits Load - 01203	\$ 685	\$ 834	\$ 149	\$ 2,710	\$ 2,472	\$ (238)	\$ 2,710	\$ 9,889	\$ 7,178	\$ 2,710	\$ 9,889	\$ 7,178	\$ 2,710	\$ 9,889	\$ 7,178
Medical Benefits Load - 01261	\$ 3,822	\$ 3,201	\$ (621)	\$ 16,405	\$ 8,487	\$ (7,918)	\$ 16,405	\$ 37,948	\$ 27,548	\$ 16,405	\$ 37,948	\$ 27,548	\$ 16,405	\$ 37,948	\$ 27,548
ESOP Benefits Load - 01257	\$ 816	\$ 682	\$ (134)	\$ 2,222	\$ 2,020	\$ (202)	\$ 2,222	\$ 6,882	\$ 6,568	\$ 2,222	\$ 6,882	\$ 6,568	\$ 2,222	\$ 6,882	\$ 6,568
HSA Benefits Load - 01280	\$ 20	\$ 19	\$ (1)	\$ 54	\$ 53	\$ (1)	\$ 54	\$ 231	\$ 177	\$ 54	\$ 231	\$ 177	\$ 54	\$ 231	\$ 177
RSP FASB Benefits Load - 01283	\$ 119	\$ 97	\$ (22)	\$ 325	\$ 289	\$ (36)	\$ 325	\$ 1,165	\$ 830	\$ 325	\$ 1,165	\$ 830	\$ 325	\$ 1,165	\$ 830
Life Benefits Load - 01266	\$ 80	\$ 288	\$ 208	\$ 433	\$ 877	\$ 443	\$ 433	\$ 3,508	\$ 3,074	\$ 433	\$ 3,508	\$ 3,074	\$ 433	\$ 3,508	\$ 3,074
LTD Benefits Load - 01269	\$ 100	\$ 80	\$ (20)	\$ 271	\$ 287	\$ 16	\$ 271	\$ 1,068	\$ 797	\$ 271	\$ 1,068	\$ 797	\$ 271	\$ 1,068	\$ 797
Benefits	\$ 7,464	\$ 6,479	\$ (985)	\$ 20,538	\$ 18,203	\$ (2,335)	\$ 20,538	\$ 76,812	\$ 62,728	\$ 20,538	\$ 76,812	\$ 62,728	\$ 20,538	\$ 76,812	\$ 62,728
Damages - 07111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Insurance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Public Relations - 04140	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Directors & Shareholders & PR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Vehicle Lease Payments - 03002	\$ 6,461	\$ 4,706	\$ (1,755)	\$ 18,955	\$ 14,118	\$ (4,837)	\$ 18,955	\$ 63,072	\$ 48,677	\$ 18,955	\$ 63,072	\$ 48,677	\$ 18,955	\$ 63,072	\$ 48,677
Capitalized transportation costs - 03003	\$ (6,468)	\$ (8,221)	\$ (1,753)	\$ (18,945)	\$ (18,945)	\$ -	\$ (18,945)	\$ (78,804)	\$ (58,728)	\$ (18,945)	\$ (78,804)	\$ (58,728)	\$ (18,945)	\$ (78,804)	\$ (58,728)
Vehicle Expense - 03004	\$ 5,424	\$ 4,878	\$ (546)	\$ 14,359	\$ 14,934	\$ 575	\$ 14,359	\$ 50,773	\$ 45,578	\$ 14,359	\$ 50,773	\$ 45,578	\$ 14,359	\$ 50,773	\$ 45,578
Equipment Lease - 04301	\$ 2,131	\$ 2,317	\$ 186	\$ 8,887	\$ 8,951	\$ (64)	\$ 8,887	\$ 27,804	\$ 16,817	\$ 8,887	\$ 27,804	\$ 16,817	\$ 8,887	\$ 27,804	\$ 16,817
Heavy Equipment - 04302	\$ 2,523	\$ 876	\$ (1,646)	\$ 2,697	\$ 2,628	\$ (69)	\$ 2,697	\$ 10,500	\$ 7,583	\$ 2,697	\$ 10,500	\$ 7,583	\$ 2,697	\$ 10,500	\$ 7,583
Heavy Equipment Capitalized - 04307	\$ (4,581)	\$ (3,128)	\$ (1,453)	\$ (11,195)	\$ (9,384)	\$ (1,811)	\$ (11,195)	\$ (37,532)	\$ (28,341)	\$ (11,195)	\$ (37,532)	\$ (28,341)	\$ (11,195)	\$ (37,532)	\$ (28,341)
Vehicles & Equip	\$ 4,490	\$ 3,827	\$ (663)	\$ 11,688	\$ 10,689	\$ (999)	\$ 11,688	\$ 44,773	\$ 32,866	\$ 11,688	\$ 44,773	\$ 32,866	\$ 11,688	\$ 44,773	\$ 32,866
Inventories Materials - 02001	\$ 754	\$ 1,000	\$ 246	\$ 3,955	\$ 3,000	\$ (955)	\$ 3,955	\$ 12,000	\$ 8,013	\$ 3,955	\$ 12,000	\$ 8,013	\$ 3,955	\$ 12,000	\$ 8,013
Warehouse Loading Charge - 02004	\$ 50	\$ 50	\$ -	\$ 214	\$ 150	\$ (64)	\$ 214	\$ 600	\$ 596	\$ 214	\$ 600	\$ 596	\$ 214	\$ 600	\$ 596
Non-Inventories Supplies - 02005	\$ 232	\$ 1,187	\$ 955	\$ 5,337	\$ 3,501	\$ (1,836)	\$ 5,337	\$ 16,017	\$ 6,688	\$ 5,337	\$ 16,017	\$ 6,688	\$ 5,337	\$ 16,017	\$ 6,688
Office Supplies - 05010	\$ 177	\$ 517	\$ 340	\$ 1,470	\$ 1,551	\$ 81	\$ 1,470	\$ 4,730	\$ 4,730	\$ 1,470	\$ 4,730	\$ 4,730	\$ 1,470	\$ 4,730	\$ 4,730
Materials & Supplies	\$ 1,216	\$ 2,734	\$ 1,518	\$ 11,908	\$ 8,282	\$ (3,626)	\$ 11,908	\$ 33,817	\$ 22,898	\$ 11,908	\$ 33,817	\$ 22,898	\$ 11,908	\$ 33,817	\$ 22,898
Postage/Delivery Services - 06111	\$ 70	\$ 33	\$ (37)	\$ 164	\$ 99	\$ (65)	\$ 164	\$ 400	\$ 238	\$ 164	\$ 400	\$ 238	\$ 164	\$ 400	\$ 238
Print & Postages	\$ 70	\$ 33	\$ (37)	\$ 164	\$ 99	\$ (65)	\$ 164	\$ 400	\$ 238	\$ 164	\$ 400	\$ 238	\$ 164	\$ 400	\$ 238
Uniforms - 07443	\$ 416	\$ -	\$ (416)	\$ 2,375	\$ 3,000	\$ 625	\$ 2,375	\$ 4,000	\$ 1,625	\$ 2,375	\$ 4,000	\$ 1,625	\$ 2,375	\$ 4,000	\$ 1,625
Uniforms Capitalized - 07444	\$ (248)	\$ -	\$ (248)	\$ (1,467)	\$ (1,458)	\$ (9)	\$ (1,467)	\$ (2,687)	\$ (1,100)	\$ (1,467)	\$ (2,687)	\$ (1,100)	\$ (1,467)	\$ (2,687)	\$ (1,100)
Misc Employee Welfare Exp - 07499	\$ -	\$ 288	\$ 288	\$ -	\$ 624	\$ 624	\$ -	\$ 2,600	\$ 219	\$ -	\$ 2,600	\$ 219	\$ -	\$ 2,600	\$ 219
Non-Cash Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Welfare	\$ 368	\$ 288	\$ (80)	\$ 3,395	\$ 1,689	\$ (1,706)	\$ 3,395	\$ 3,933	\$ 738	\$ 3,395	\$ 3,933	\$ 738	\$ 3,395	\$ 3,933	\$ 738
Building Lease/Rentals Capitalized - 04580	\$ (2,092)	\$ (2,255)	\$ (163)	\$ (6,531)	\$ (6,788)	\$ (257)	\$ (6,531)	\$ (27,026)	\$ (28,485)	\$ (6,531)	\$ (27,026)	\$ (28,485)	\$ (6,531)	\$ (27,026)	\$ (28,485)
Building Lease/Rentals - 04581	\$ 3,510	\$ 3,510	\$ -	\$ 10,939	\$ 10,939	\$ -	\$ 10,939	\$ 42,120	\$ 4,500	\$ 10,939	\$ 42,120	\$ 4,500	\$ 10,939	\$ 42,120	\$ 4,500
Building Maintenance - 04582	\$ 1,022	\$ 917	\$ (105)	\$ 3,455	\$ 2,761	\$ (694)	\$ 3,455	\$ 11,000	\$ 7,545	\$ 3,455	\$ 11,000	\$ 7,545	\$ 3,455	\$ 11,000	\$ 7,545
Utilities - 04590	\$ 1,279	\$ 1,752	\$ (473)	\$ 8,228	\$ 6,376	\$ (1,852)	\$ 8,228	\$ 21,500	\$ 16,820	\$ 8,228	\$ 21,500	\$ 16,820	\$ 8,228	\$ 21,500	\$ 16,820
Capitalized Utility Costs - 04599	\$ (1,470)	\$ (1,470)	\$ (202)	\$ (4,858)	\$ (6,216)	\$ (1,358)	\$ (4,858)	\$ (20,855)	\$ (15,999)	\$ (4,858)	\$ (20,855)	\$ (15,999)	\$ (4,858)	\$ (20,855)	\$ (15,999)
Rent, Main, & Utilities	\$ 3,640	\$ 2,224	\$ (1,416)	\$ 8,118	\$ 6,884	\$ (1,234)	\$ 8,118	\$ 28,739	\$ 17,926	\$ 8,118	\$ 28,739	\$ 17,926	\$ 8,118	\$ 28,739	\$ 17,926
Cellular, radio, pager charges - 05304	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05304 Cell svc-field technicians - 05370	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05304 Cell svc-field tech supervisors - 05371	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05304 Cell svc-field tech - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ -	\$ -	\$ -	\$ (83)	\$ -	\$ (83)	\$ (83)	\$ -	\$ 33	\$ (83)	\$ -	\$ 33	\$ (83)	\$ -	\$ 33
Cell phone equipment and accessories - 05398	\$ -	\$ -	\$ -	\$ 58	\$ -	\$ (58)	\$ 58	\$ -	\$ (68)	\$ 58	\$ -	\$ (68)	\$ 58	\$ -	\$ (68)
Telecom Maintenance & Repair - 05315	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Telecom	\$ -	\$ -	\$ -	\$ 24	\$ -	\$ (24)	\$ 24	\$ -	\$ (24)	\$ 24	\$ -	\$ (24)	\$ 24	\$ -	\$ (24)
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Non-deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07810	\$ -	\$ 383	\$ 383	\$ -	\$ 1,080	\$ 1,080	\$ -	\$ 4,355	\$ 4,355	\$ -	\$ 4,355	\$ 4,355	\$ -	\$ 4,355	\$ 4,355
Dues & Membership Fees	\$ -	\$ 383	\$ 383	\$ 26	\$ 1,080	\$ 1,054	\$ 26	\$ 4,355	\$ 4,330	\$ 26	\$ 4,355	\$ 4,330	\$ 26	\$ 4,355	\$ 4,330
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Meals and Entertainment - 05411	\$ 108	\$ 667	\$ 559	\$ 764	\$ 2,001	\$ 1,237	\$ 764	\$ 8,000	\$ 7,236	\$ 764	\$ 8,000	\$ 7,236	\$ 764	\$ 8,000	\$ 7,236
Spouse & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ 10	\$ -	\$ (10)	\$ 10	\$ -	\$ (10)	\$ 10	\$ -	\$ (10)	\$ 10	\$ -	\$ (10)
Transportation - 05413	\$ -	\$ 260	\$ 260	\$ 87	\$ 760	\$ 673	\$ 87	\$ 3,000	\$ 2,913	\$ 87	\$ 3,000	\$ 2,913	\$ 87	\$ 3,000	\$ 2,913
Lodging - 05414	\$ -	\$ 500	\$ 500	\$ 507	\$ 1,500	\$ 993	\$ 507	\$ 6,000	\$ 5,493	\$ 507	\$ 6,000	\$ 5,493	\$ 507	\$ 6,000	\$ 5,493
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Travel & Entertainment	\$ 108	\$ 1,417	\$ 1,309	\$ 1,348	\$ 4,261	\$ 2,903	\$ 1,348	\$ 17,000	\$ 15,652	\$ 1,348	\$ 17,000	\$ 15,652	\$		

Atmos Energy Corporation
Operation & Maintenance Expenses

KMD Owensboro Operations - CG2651

	Fiscal 2017			Budget 2017			CY Act vs Budget			Fiscal 2017			Budget 2017			CY Act vs Budget		
	January	January	January	YTD January	YTD January	YTD January	YTD January	YTD January	YTD January	YTD January	Total Year	Total Year	Remaining Amount					
Non-protect Labor - 01008	\$ 52,774	\$ 62,782	\$ 10	\$ 186,609	\$ 208,945	\$ 10,336	\$ 198,609	\$ 624,603	\$ 428,000	\$ 336,406								
Capital Labor - 01001	\$ 38,661	\$ 42,385	\$ 3,705	\$ 165,049	\$ 167,670	\$ 1,830	\$ 165,849	\$ 601,254	\$ 501,254	\$ 501,254								
Capital Labor Contra - 01002	\$ -	\$ (42,385)	\$ (42,385)	\$ -	\$ (167,670)	\$ (167,670)	\$ -	\$ (601,254)	\$ (501,254)	\$ (501,254)								
Expense Labor Accrual - 01008	\$ 8,231	\$ -	\$ (8,231)	\$ 10,068	\$ -	\$ (10,068)	\$ 10,068	\$ -	\$ (10,068)	\$ -								
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -								
Capital Labor Transfer Out - 01012	\$ (38,661)	\$ -	\$ 38,661	\$ (165,849)	\$ -	\$ 165,849	\$ (165,849)	\$ -	\$ 165,849	\$ 165,849								
Labor	\$ 99,005	\$ 62,782	\$ (36,277)	\$ 217,673	\$ 208,945	\$ (8,728)	\$ 217,673	\$ 824,609	\$ 408,936	\$ 408,936								
Pension Benefits Load - 01202	\$ 4,484	\$ 3,992	\$ (493)	\$ 18,843	\$ 16,798	\$ (2,045)	\$ 18,543	\$ 47,227	\$ 30,884	\$ 30,884								
CPED Benefits Load - 01203	\$ 2,950	\$ 2,643	\$ (307)	\$ 10,884	\$ 10,492	\$ (392)	\$ 10,884	\$ 31,274	\$ 20,391	\$ 20,391								
Employer 401K Expense - 01239	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -								
Medical Benefits Load - 01251	\$ 11,329	\$ 10,144	\$ (1,185)	\$ 41,793	\$ 40,147	\$ (1,646)	\$ 41,793	\$ 120,014	\$ 78,221	\$ 78,221								
BSCP Benefits Load - 01267	\$ 2,419	\$ 2,160	\$ (259)	\$ 8,825	\$ 8,848	\$ (23)	\$ 8,825	\$ 25,553	\$ 16,629	\$ 16,629								
HSA Benefits Load - 01260	\$ 59	\$ 92	\$ 33	\$ 218	\$ 244	\$ 27	\$ 218	\$ 731	\$ 519	\$ 519								
RSP FACC Benefits Load - 01283	\$ 354	\$ 309	\$ (45)	\$ 1,200	\$ 1,222	\$ 22	\$ 1,200	\$ 3,653	\$ 2,347	\$ 2,347								
Life Benefits Load - 01269	\$ 236	\$ 838	\$ 602	\$ 1,551	\$ 3,711	\$ 2,160	\$ 1,551	\$ 11,063	\$ 9,542	\$ 9,542								
LTD Benefits Load - 01269	\$ 295	\$ 286	\$ (9)	\$ 1,088	\$ 1,130	\$ 42	\$ 1,088	\$ 3,378	\$ 2,250	\$ 2,250								
Benefits	\$ 22,127	\$ 20,532	\$ (1,595)	\$ 82,307	\$ 81,253	\$ (1,054)	\$ 82,307	\$ 242,924	\$ 160,910	\$ 160,910								
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -								
Insurance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -								
Vehicle Lease Payments - 03002	\$ 6,739	\$ 6,007	\$ (732)	\$ 22,958	\$ 24,028	\$ 1,070	\$ 22,958	\$ 72,081	\$ 49,123	\$ 49,123								
Capitalized transportation costs - 03003	\$ (6,279)	\$ (4,971)	\$ (1,308)	\$ (187)	\$ (20,427)	\$ (19,240)	\$ (187)	\$ (59,484)	\$ (39,097)	\$ (39,097)								
Vehicle Expense - 03004	\$ 6,739	\$ 6,127	\$ (612)	\$ 22,919	\$ 20,509	\$ (2,410)	\$ 22,919	\$ 61,522	\$ 39,503	\$ 39,503								
Equipment Lease - 04301	\$ 374	\$ 374	\$ 0	\$ 1,495	\$ 1,495	\$ 0	\$ 1,495	\$ 4,488	\$ 2,938	\$ 2,938								
Heavy Equipment - 04302	\$ 168	\$ -	\$ (168)	\$ 807	\$ -	\$ (807)	\$ 807	\$ -	\$ (807)	\$ (807)								
Heavy Equipment Capitalized - 04307	\$ (619)	\$ (367)	\$ (252)	\$ (2,354)	\$ (1,489)	\$ (865)	\$ (2,354)	\$ (4,404)	\$ (2,950)	\$ (2,950)								
Vehicles & Equip	\$ 7,211	\$ 6,184	\$ (1,027)	\$ 24,658	\$ 24,736	\$ 78	\$ 24,658	\$ 74,203	\$ 49,605	\$ 49,605								
Inventory Materials - 02001	\$ 2,676	\$ -	\$ (2,676)	\$ 2,876	\$ -	\$ (2,876)	\$ 2,876	\$ -	\$ (2,876)	\$ (2,876)								
Warehouse Loading Charge - 02004	\$ 187	\$ -	\$ (187)	\$ 187	\$ -	\$ (187)	\$ 187	\$ -	\$ (187)	\$ (187)								
Non-Inventory Supplies - 02005	\$ 1,540	\$ 1,000	\$ (540)	\$ 4,915	\$ 4,000	\$ (915)	\$ 4,915	\$ 12,800	\$ 7,085	\$ 7,085								
Office Supplies - 05010	\$ -	\$ 375	\$ 375	\$ 197	\$ 1,500	\$ 1,303	\$ 197	\$ 4,500	\$ 4,303	\$ 4,303								
Materials & Supplies	\$ 4,403	\$ 1,375	\$ (3,028)	\$ 7,978	\$ 5,500	\$ (2,478)	\$ 7,978	\$ 16,800	\$ 8,824	\$ 8,824								
Postage/Delivery Services - 05111	\$ 7	\$ 50	\$ 43	\$ 21	\$ 200	\$ 179	\$ 21	\$ 808	\$ 579	\$ 579								
Print & Postages	\$ 7	\$ 50	\$ 43	\$ 21	\$ 200	\$ 179	\$ 21	\$ 808	\$ 579	\$ 579								
Safety - 04018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -								
Required By Law, Safety - 04002	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -								
Customer Relations & Assist - 04048	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -								
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -								
Promo Mater, Misc - 04021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -								
Marketing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -								
Uniforms - 07443	\$ 559	\$ 1,900	\$ 1,341	\$ 2,470	\$ 3,900	\$ 1,430	\$ 2,470	\$ 6,200	\$ 2,730	\$ 2,730								
Uniforms Capitalized - 07444	\$ (235)	\$ (579)	\$ (344)	\$ (1,128)	\$ (4,737)	\$ (3,609)	\$ (1,128)	\$ (2,816)	\$ (1,188)	\$ (1,188)								
Misc Employee Welfare Exp - 07499	\$ -	\$ 100	\$ 100	\$ 212	\$ 400	\$ 188	\$ 212	\$ 1,200	\$ 898	\$ 898								
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -								
Employee Welfare	\$ 322	\$ 621	\$ 299	\$ 1,554	\$ 2,583	\$ 1,029	\$ 1,554	\$ 4,084	\$ 2,530	\$ 2,530								
Building Lease/Rents Capitalized - 04580	\$ (2,253)	\$ (2,372)	\$ (119)	\$ (8,701)	\$ (8,489)	\$ (213)	\$ (8,701)	\$ (28,468)	\$ (18,786)	\$ (18,786)								
Building Lease/Rents - 04581	\$ 5,328	\$ 5,328	\$ (0)	\$ 21,312	\$ 21,312	\$ (0)	\$ 21,312	\$ 83,936	\$ 42,524	\$ 42,524								
Building Maintenance - 04582	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -								
Utilities - 04590	\$ -	\$ 393	\$ 393	\$ 474	\$ 1,322	\$ 848	\$ 474	\$ 3,698	\$ 3,522	\$ 3,522								
Capitalized Utility Costs - 04599	\$ (3,075)	\$ (148)	\$ (2,927)	\$ 12,854	\$ (582)	\$ (13,436)	\$ 12,854	\$ (1,778)	\$ (1,778)	\$ (1,778)								
Rent, Maint., & Utilities	\$ 3,075	\$ 3,141	\$ 66	\$ 12,854	\$ 12,564	\$ (290)	\$ 12,854	\$ 37,600	\$ 25,595	\$ 25,595								
Cellular, radio, pager charges - 05364	\$ 1,135	\$ -	\$ (1,135)	\$ 1,708	\$ -	\$ (1,708)	\$ 1,708	\$ -	\$ (1,708)	\$ (1,708)								
Use 05364 Cell svc-field technicians - 0531	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -								
Use 05364 Cell svc-field tech supervisors - 0532	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -								
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -								
Capitalized Telecom Costs - 05399	\$ (635)	\$ (58)	\$ (577)	\$ (1,080)	\$ (232)	\$ (848)	\$ (1,080)	\$ (609)	\$ (384)	\$ (384)								
Cell phone equipment and accessories - 05376	\$ -	\$ 100	\$ 100	\$ 207	\$ 400	\$ 193	\$ 207	\$ 1,200	\$ 693	\$ 693								
Cell service for data uses - 05378	\$ 500	\$ 42	\$ (458)	\$ 835	\$ 168	\$ (667)	\$ 835	\$ 504	\$ (331)	\$ (331)								
Telecom	\$ 500	\$ 42	\$ (458)	\$ 835	\$ 168	\$ (667)	\$ 835	\$ 504	\$ (331)	\$ (331)								
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -								
Club Dues - Non-deductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -								
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -								
Association Dues - 07519	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -								
Dues & Membership Fees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -								
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -								
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -								
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -								
Employee Development - 05420	\$ 805	\$ -	\$ (805)	\$ 805	\$ -	\$ (805)	\$ 805	\$ -	\$ (805)	\$ (805)								
Training - 05421	\$ -	\$ -	\$ -	\$ 375	\$ -	\$ (375)	\$ 375	\$ -	\$ (375)	\$ (375)								
Training	\$ 805	\$ -	\$ (805)	\$ 1,180	\$ -	\$ (1,180)	\$ 1,180	\$ -	\$ (1,180)	\$ (1,180)								
Meals and Entertainment - 05411	\$ 819	\$ 1,068	\$ 249	\$ 3,821	\$ 4,252	\$ 431	\$ 3,821	\$ 12,781	\$ 9,940	\$ 9,940								
Spousal & Dependent Travel - 05412	\$ 36	\$ -	\$ (36)	\$ 51	\$ -	\$ (51)	\$ 51	\$ -	\$ (51)	\$ (51)								
Transportation - 05413	\$ -	\$ 240	\$ 240	\$ 530	\$ 860	\$ 330	\$ 530	\$ 2,880	\$ 2,341	\$ 2,341								
Lodging - 05414	\$ 467	\$ 875	\$ 408	\$ 3,115	\$ 3,500	\$ 385	\$ 3,115	\$ 10,600	\$ 7,384	\$ 7,384								
Misc Employee Expense - 05419	\$ -	\$ 110	\$ 110	\$ 116	\$ 440	\$ 324	\$ 116	\$ 1,320	\$ 1,204	\$ 1,204								
Travel & Entertainment	\$ 1,422	\$ 2,288	\$ 866	\$ 7,643	\$ 9,152	\$ 1,509	\$ 7,643	\$ 27,491	\$ 19,819	\$ 19,819								
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -								
Contract Labor - 06111	\$ 6,338	\$ 7,213	\$ 875	\$ 31,558	\$ 28,852	\$ (2,706)	\$ 31,558	\$ 86,556	\$ 54,998	\$ 54,998								
Outside Services	\$ 6,338	\$ 7,213	\$ 875	\$ 31,558	\$ 28,852	\$ (2,706)	\$ 31,558	\$ 86,556	\$ 54,998	\$ 54,998								
Misc General Expense - 07599	\$ -	\$ 254	\$ 254	\$ 109	\$ 1,016	\$ 907	\$ 109	\$ 8,044	\$ 2,935	\$ 2,935								
Miscellaneous	\$ -	\$ 254	\$ 254	\$ 109	\$ 1,016	\$ 907	\$ 109	\$ 8,044	\$ 2,935	\$ 2,935								
Total O&M Expenses Before Allocations	\$ 108,210	\$ 94,693	\$ (13,517)	\$ 387,529	\$ 374,959	\$ (12,570)	\$ 387,529	\$ 1,118,176	\$ 730,635	\$ 730,635								

Atmos Energy Corporation
Operation & Maintenance Expenses

KMP/Madisonville O&M/Service/02/2024

	Fiscal 2017			Budget 2017			CY Act vs Budget			Fiscal 2017			Budget 2017			CY Act vs Budget			Fiscal 2017			Budget 2017		
	January	February	March	January	February	March	YTD January	YTD February	YTD March	YTD January	YTD February	YTD March	YTD January	YTD February	YTD March	YTD January	YTD February	YTD March	YTD January	YTD February	YTD March	YTD January	YTD February	YTD March
Non-project Labor - 01000	\$ 22,036	\$ 17,881	\$ 4,175	\$ 22,036	\$ 17,881	\$ 4,175	\$ 81,235	\$ 70,776	\$ 10,459	\$ 81,235	\$ 70,776	\$ 10,459	\$ 81,235	\$ 70,776	\$ 10,459	\$ 81,235	\$ 70,776	\$ 10,459	\$ 81,235	\$ 70,776	\$ 10,459	\$ 81,235	\$ 70,776	\$ 10,459
Capital Labor - 01001	\$ 12,356	\$ 22,039	\$ 6,552	\$ 12,356	\$ 22,039	\$ 6,552	\$ 70,214	\$ 80,753	\$ 20,539	\$ 70,214	\$ 80,753	\$ 20,539	\$ 70,214	\$ 80,753	\$ 20,539	\$ 70,214	\$ 80,753	\$ 20,539	\$ 70,214	\$ 80,753	\$ 20,539	\$ 70,214	\$ 80,753	\$ 20,539
Capital Labor Contra - 01002	\$ (10,512)	\$ (22,938)	\$ (12,426)	\$ (10,512)	\$ (22,938)	\$ (12,426)	\$ (66,044)	\$ (90,753)	\$ (22,709)	\$ (66,044)	\$ (90,753)	\$ (22,709)	\$ (66,044)	\$ (90,753)	\$ (22,709)	\$ (66,044)	\$ (90,753)	\$ (22,709)	\$ (66,044)	\$ (90,753)	\$ (22,709)	\$ (66,044)	\$ (90,753)	\$ (22,709)
Expense Labor/Accrual - 01003	\$ 3,889	\$ -	\$ (3,069)	\$ 3,889	\$ -	\$ (3,069)	\$ 4,793	\$ -	\$ (8,793)	\$ 4,793	\$ -	\$ (8,793)	\$ 4,793	\$ -	\$ (8,793)	\$ 4,793	\$ -	\$ (8,793)	\$ 4,793	\$ -	\$ (8,793)	\$ 4,793	\$ -	\$ (8,793)
Capital Labor Transfer In - 01011	\$ 3,905	\$ -	\$ (3,905)	\$ 3,905	\$ -	\$ (3,905)	\$ 34,121	\$ -	\$ (34,121)	\$ 34,121	\$ -	\$ (34,121)	\$ 34,121	\$ -	\$ (34,121)	\$ 34,121	\$ -	\$ (34,121)	\$ 34,121	\$ -	\$ (34,121)	\$ 34,121	\$ -	\$ (34,121)
Capital Labor Transfer Out - 01012	\$ (10,779)	\$ -	\$ (10,779)	\$ (10,779)	\$ -	\$ (10,779)	\$ (38,291)	\$ -	\$ (38,291)	\$ (38,291)	\$ -	\$ (38,291)	\$ (38,291)	\$ -	\$ (38,291)	\$ (38,291)	\$ -	\$ (38,291)	\$ (38,291)	\$ -	\$ (38,291)	\$ (38,291)	\$ -	\$ (38,291)
Labor	\$ 25,026	\$ 17,861	\$ (4,169)	\$ 25,026	\$ 17,861	\$ (4,169)	\$ 90,628	\$ 70,776	\$ (19,852)	\$ 90,628	\$ 70,776	\$ (19,852)	\$ 90,628	\$ 70,776	\$ (19,852)	\$ 90,628	\$ 70,776	\$ (19,852)	\$ 90,628	\$ 70,776	\$ (19,852)	\$ 90,628	\$ 70,776	\$ (19,852)
Pension Benefits Load - 01202	\$ 1,978	\$ 1,350	\$ (627)	\$ 1,978	\$ 1,350	\$ (627)	\$ 6,842	\$ 6,351	\$ (491)	\$ 6,842	\$ 6,351	\$ (491)	\$ 6,842	\$ 6,351	\$ (491)	\$ 6,842	\$ 6,351	\$ (491)	\$ 6,842	\$ 6,351	\$ (491)	\$ 6,842	\$ 6,351	\$ (491)
OP&B Benefits Load - 01203	\$ 1,301	\$ 894	\$ (407)	\$ 1,301	\$ 894	\$ (407)	\$ 4,501	\$ 3,544	\$ (957)	\$ 4,501	\$ 3,544	\$ (957)	\$ 4,501	\$ 3,544	\$ (957)	\$ 4,501	\$ 3,544	\$ (957)	\$ 4,501	\$ 3,544	\$ (957)	\$ 4,501	\$ 3,544	\$ (957)
Medical Benefits Load - 01201	\$ 4,897	\$ 3,432	\$ (1,465)	\$ 4,897	\$ 3,432	\$ (1,465)	\$ 17,205	\$ 13,690	\$ (3,515)	\$ 17,205	\$ 13,690	\$ (3,515)	\$ 17,205	\$ 13,690	\$ (3,515)	\$ 17,205	\$ 13,690	\$ (3,515)	\$ 17,205	\$ 13,690	\$ (3,515)	\$ 17,205	\$ 13,690	\$ (3,515)
ESOP Benefits Load - 01257	\$ 1,067	\$ 731	\$ (336)	\$ 1,067	\$ 731	\$ (336)	\$ 3,881	\$ 2,895	\$ (986)	\$ 3,881	\$ 2,895	\$ (986)	\$ 3,881	\$ 2,895	\$ (986)	\$ 3,881	\$ 2,895	\$ (986)	\$ 3,881	\$ 2,895	\$ (986)	\$ 3,881	\$ 2,895	\$ (986)
HSA Benefits Load - 01260	\$ 26	\$ 21	\$ (5)	\$ 26	\$ 21	\$ (5)	\$ 83	\$ 83	\$ (0)	\$ 83	\$ 83	\$ (0)	\$ 83	\$ 83	\$ (0)	\$ 83	\$ 83	\$ (0)	\$ 83	\$ 83	\$ (0)	\$ 83	\$ 83	\$ (0)
RBP PACB Benefits Load - 01262	\$ 155	\$ 104	\$ (51)	\$ 155	\$ 104	\$ (51)	\$ 540	\$ 414	\$ (126)	\$ 540	\$ 414	\$ (126)	\$ 540	\$ 414	\$ (126)	\$ 540	\$ 414	\$ (126)	\$ 540	\$ 414	\$ (126)	\$ 540	\$ 414	\$ (126)
Life Benefits Load - 01266	\$ 104	\$ 317	\$ 213	\$ 104	\$ 317	\$ 213	\$ 635	\$ 1,287	\$ 652	\$ 635	\$ 1,287	\$ 652	\$ 635	\$ 1,287	\$ 652	\$ 635	\$ 1,287	\$ 652	\$ 635	\$ 1,287	\$ 652	\$ 635	\$ 1,287	\$ 652
LTD Benefits Load - 01269	\$ 130	\$ 97	\$ (33)	\$ 130	\$ 97	\$ (33)	\$ 450	\$ 383	\$ (67)	\$ 450	\$ 383	\$ (67)	\$ 450	\$ 383	\$ (67)	\$ 450	\$ 383	\$ (67)	\$ 450	\$ 383	\$ (67)	\$ 450	\$ 383	\$ (67)
Benefit	\$ 9,700	\$ 6,947	\$ (2,753)	\$ 9,700	\$ 6,947	\$ (2,753)	\$ 34,035	\$ 27,626	\$ (6,409)	\$ 34,035	\$ 27,626	\$ (6,409)	\$ 34,035	\$ 27,626	\$ (6,409)	\$ 34,035	\$ 27,626	\$ (6,409)	\$ 34,035	\$ 27,626	\$ (6,409)	\$ 34,035	\$ 27,626	\$ (6,409)
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Insurance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Vehicle Lease Payments - 03002	\$ 5,013	\$ 4,083	\$ (1,930)	\$ 5,013	\$ 4,083	\$ (1,930)	\$ 23,635	\$ 16,332	\$ (7,303)	\$ 23,635	\$ 16,332	\$ (7,303)	\$ 23,635	\$ 16,332	\$ (7,303)	\$ 23,635	\$ 16,332	\$ (7,303)	\$ 23,635	\$ 16,332	\$ (7,303)	\$ 23,635	\$ 16,332	\$ (7,303)
Capitalized transportation costs - 03003	\$ (4,042)	\$ (5,185)	\$ (623)	\$ (4,042)	\$ (5,185)	\$ (623)	\$ (17,653)	\$ (19,000)	\$ (1,347)	\$ (17,653)	\$ (19,000)	\$ (1,347)	\$ (17,653)	\$ (19,000)	\$ (1,347)	\$ (17,653)	\$ (19,000)	\$ (1,347)	\$ (17,653)	\$ (19,000)	\$ (1,347)	\$ (17,653)	\$ (19,000)	\$ (1,347)
Vehicle Expense - 03004	\$ 4,612	\$ 6,105	\$ 1,493	\$ 4,612	\$ 6,105	\$ 1,493	\$ 14,954	\$ 17,497	\$ 2,543	\$ 14,954	\$ 17,497	\$ 2,543	\$ 14,954	\$ 17,497	\$ 2,543	\$ 14,954	\$ 17,497	\$ 2,543	\$ 14,954	\$ 17,497	\$ 2,543	\$ 14,954	\$ 17,497	\$ 2,543
Equipment Lease - 04301	\$ 1,998	\$ 2,750	\$ 752	\$ 1,998	\$ 2,750	\$ 752	\$ 9,572	\$ 11,000	\$ 1,428	\$ 9,572	\$ 11,000	\$ 1,428	\$ 9,572	\$ 11,000	\$ 1,428	\$ 9,572	\$ 11,000	\$ 1,428	\$ 9,572	\$ 11,000	\$ 1,428	\$ 9,572	\$ 11,000	\$ 1,428
Heavy Equipment - 04302	\$ 2,220	\$ 1,687	\$ (533)	\$ 2,220	\$ 1,687	\$ (533)	\$ 6,159	\$ 6,660	\$ (501)	\$ 6,159	\$ 6,660	\$ (501)	\$ 6,159	\$ 6,660	\$ (501)	\$ 6,159	\$ 6,660	\$ (501)	\$ 6,159	\$ 6,660	\$ (501)	\$ 6,159	\$ 6,660	\$ (501)
Heavy Equipment Capitalized - 04307	\$ (4,532)	\$ (4,329)	\$ (203)	\$ (4,532)	\$ (4,329)	\$ (203)	\$ (18,337)	\$ (17,316)	\$ (1,021)	\$ (18,337)	\$ (17,316)	\$ (1,021)	\$ (18,337)	\$ (17,316)	\$ (1,021)	\$ (18,337)	\$ (17,316)	\$ (1,021)	\$ (18,337)	\$ (17,316)	\$ (1,021)	\$ (18,337)	\$ (17,316)	\$ (1,021)
Vehicles & Equip	\$ 5,974	\$ 4,111	\$ (1,863)	\$ 5,974	\$ 4,111	\$ (1,863)	\$ 21,011	\$ 15,175	\$ (5,836)	\$ 21,011	\$ 15,175	\$ (5,836)	\$ 21,011	\$ 15,175	\$ (5,836)	\$ 21,011	\$ 15,175	\$ (5,836)	\$ 21,011	\$ 15,175	\$ (5,836)	\$ 21,011	\$ 15,175	\$ (5,836)
Inventory Materials - 02001	\$ 698	\$ 380	\$ (318)	\$ 698	\$ 380	\$ (318)	\$ 3,364	\$ 2,285	\$ (1,079)	\$ 3,364	\$ 2,285	\$ (1,079)	\$ 3,364	\$ 2,285	\$ (1,079)	\$ 3,364	\$ 2,285	\$ (1,079)	\$ 3,364	\$ 2,285	\$ (1,079)	\$ 3,364	\$ 2,285	\$ (1,079)
Warehouses Loading Charge - 02004	\$ 47	\$ 19	\$ (28)	\$ 47	\$ 19	\$ (28)	\$ 191	\$ 114	\$ (77)	\$ 191	\$ 114	\$ (77)	\$ 191	\$ 114	\$ (77)	\$ 191	\$ 114	\$ (77)	\$ 191	\$ 114	\$ (77)	\$ 191	\$ 114	\$ (77)
Non-Inventory Supplies - 02005	\$ 2,972	\$ 2,883	\$ (89)	\$ 2,972	\$ 2,883	\$ (89)	\$ 6,777	\$ 6,332	\$ (445)	\$ 6,777	\$ 6,332	\$ (445)	\$ 6,777	\$ 6,332	\$ (445)	\$ 6,777	\$ 6,332	\$ (445)	\$ 6,777	\$ 6,332	\$ (445)	\$ 6,777	\$ 6,332	\$ (445)
Office Supplies - 05010	\$ 538	\$ 167	\$ (371)	\$ 538	\$ 167	\$ (371)	\$ 780	\$ 668	\$ (112)	\$ 780	\$ 668	\$ (112)	\$ 780	\$ 668	\$ (112)	\$ 780	\$ 668	\$ (112)	\$ 780	\$ 668	\$ (112)	\$ 780	\$ 668	\$ (112)
Parts - 04308	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Materials & Supplies	\$ 4,226	\$ 2,649	\$ (1,577)	\$ 4,226	\$ 2,649	\$ (1,577)	\$ 14,012	\$ 11,399	\$ (2,613)	\$ 14,012	\$ 11,399	\$ (2,613)	\$ 14,012	\$ 11,399	\$ (2,613)	\$ 14,012	\$ 11,399	\$ (2,613)	\$ 14,012	\$ 11,399	\$ (2,613)	\$ 14,012	\$ 11,399	\$ (2,613)
Postage/Delivery Services - 05111	\$ 73	\$ 83	\$ 10	\$ 73	\$ 83	\$ 10	\$ 191	\$ 332	\$ 141	\$ 191	\$ 332	\$ 141	\$ 191	\$ 332	\$ 141	\$ 191	\$ 332	\$ 141	\$ 191	\$ 332	\$ 141	\$ 191	\$ 332	\$ 141
Print & Postage	\$ 73	\$ 83	\$ 10	\$ 73	\$ 83	\$ 10	\$ 191	\$ 332	\$ 141	\$ 191	\$ 332	\$ 141	\$ 191	\$ 332	\$ 141	\$ 191	\$ 332	\$ 141	\$ 191	\$ 332	\$ 141	\$ 191	\$ 332	\$ 141
Uniforms - 07443	\$ 133	\$ -	\$ (133)	\$ 133	\$ -	\$ (133)	\$ 2,238	\$ 4,000	\$ 1,762	\$ 2,238	\$ 4,000	\$ 1,762	\$ 2,238	\$ 4,000	\$ 1,762	\$ 2,238	\$ 4,000	\$ 1,762	\$ 2,238	\$ 4,000	\$ 1,762	\$ 2,238	\$ 4,000	\$ 1,762
Uniforms Capitalized - 07444	\$ (59)	\$ -	\$ (59)	\$ (59)	\$ -	\$ (59)	\$ (1,018)	\$ (2,243)	\$ (1,225)	\$ (1,018)	\$ (2,243)	\$ (1,225)	\$ (1,018)	\$ (2,243)	\$ (1,225)	\$ (1,018)	\$ (2,243)	\$ (1,225)	\$ (1,018)	\$ (2,243)	\$ (1,225)	\$ (1,018)	\$ (2,243)	\$ (1,225)
Service Awards - 07421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Misc Employee Welfare Exp - 07499	\$ -	\$ 83	\$ 83	\$ -	\$ 83	\$ 83	\$ 1,242	\$ 332	\$ (910)	\$ 1,242	\$ 332	\$ (910)	\$ 1,242	\$ 332	\$ (910)	\$ 1,242	\$ 332	\$ (910)	\$ 1,242	\$ 332	\$ (910)	\$ 1,242	\$ 332	\$ (910)
Non-Clinical Retirement Exp - 07440	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Welfare	\$ 74	\$ 83	\$ 9	\$ 74	\$ 83	\$ 9	\$ 2,466	\$ 2,689	\$ (223)	\$ 2,466	\$ 2,689	\$ (223)	\$ 2,466	\$ 2,689	\$ (223)	\$ 2,466	\$ 2,689	\$ (223)	\$ 2,466	\$ 2,689	\$ (223)	\$ 2,466	\$ 2,689	\$ (223)
Building Lease/Rentals Capitalized - 04580	\$ (154)	\$ (226)	\$ (71)	\$ (154)	\$ (226)	\$ (71)	\$ (920)	\$ (899)	\$ (21)	\$ (920)	\$ (899)	\$ (21)	\$ (920)	\$ (899)	\$ (21)	\$ (920)	\$ (899)	\$ (21)	\$ (920)	\$ (899)	\$ (21)	\$ (920)	\$ (899)	\$ (21)
Building Lease/Rentals - 04591	\$ 350	\$ 400	\$ 50	\$ 350	\$ 400	\$ 50	\$ 1,401	\$ 1,800	\$ 399	\$ 1,401	\$ 1,800	\$ 399	\$ 1,401	\$ 1,800	\$ 399	\$ 1,401	\$ 1,800	\$ 399	\$ 1,401	\$ 1,800	\$ 399	\$ 1,401	\$ 1,800	\$ 399
Building Maintenance - 04592	\$ 840	\$ 830	\$ (10)	\$ 840	\$ 830	\$ (10)	\$ 4,916	\$ 4,056	\$ (860)	\$ 4,916	\$ 4,056	\$ (860)	\$ 4,916	\$ 4,056	\$ (860)	\$ 4,916	\$ 4,056	\$ (860)	\$ 4,916	\$ 4,056	\$ (860)	\$ 4,916	\$ 4,056	\$ (860)
Utilities - 04590	\$ 1,252	\$ 1,403	\$ 151	\$ 1,252																				

Atmos Energy Corporation
 Operation & Maintenance Expenses

KMD-Princeton C&M Service - CC263b

	Fiscal 2017			Budget 2017			CY Act vs Budget			Fiscal 2017			Budget 2017			CY Act vs Budget		
	January	January	January	YTD January	YTD January	YTD January	YTD January	YTD January	YTD January	YTD January	YTD January	YTD January	YTD January	YTD January	YTD January	YTD January	YTD January	YTD January
Non-project Labor - 01000	\$ 10,078	\$ 9,744	\$ (334)	\$ 42,225	\$ 38,622	\$ (3,603)	\$ 42,225	\$ 115,512	\$ 73,216	\$ 29,009	\$ 42,225	\$ 115,512	\$ 73,216	\$ 29,009	\$ 42,225	\$ 115,512	\$ 73,216	\$ 29,009
Capital Labor - 01001	\$ 18,828	\$ 20,888	\$ 1,961	\$ 72,158	\$ 82,643	\$ 10,485	\$ 72,158	\$ 247,026	\$ 174,888	\$ 72,158	\$ 82,643	\$ 247,026	\$ 174,888	\$ 72,158	\$ 82,643	\$ 247,026	\$ 174,888	\$ 72,158
Expense Labor Account - 01002	\$ (18,504)	\$ (20,888)	\$ (2,322)	\$ (82,704)	\$ (82,643)	\$ 61	\$ (82,704)	\$ (247,026)	\$ (164,322)	\$ (82,704)	\$ (82,643)	\$ (247,026)	\$ (164,322)	\$ (82,704)	\$ (82,643)	\$ (247,026)	\$ (164,322)	\$ (82,704)
Capital Labor Transfer In - 01011	\$ 8,862	\$ -	\$ (8,862)	\$ 44,041	\$ -	\$ (44,041)	\$ 44,041	\$ -	\$ (44,041)	\$ 44,041	\$ -	\$ (44,041)	\$ (44,041)	\$ 44,041	\$ -	\$ (44,041)	\$ (44,041)	\$ 44,041
Capital Labor Transfer Out - 01012	\$ (9,222)	\$ -	\$ 9,222	\$ (33,495)	\$ -	\$ 33,495	\$ (33,495)	\$ -	\$ 33,495	\$ (33,495)	\$ -	\$ 33,495	\$ (33,495)	\$ 33,495	\$ -	\$ 33,495	\$ (33,495)	\$ 33,495
Labor	\$ 9,927	\$ 9,744	\$ (183)	\$ 45,987	\$ 38,622	\$ (7,365)	\$ 45,987	\$ 115,512	\$ 69,525	\$ (7,365)	\$ 45,987	\$ 115,512	\$ 69,525	\$ (7,365)	\$ 45,987	\$ 115,512	\$ 69,525	\$ (7,365)
Pension Benefits Load - 01202	\$ 754	\$ 737	\$ (17)	\$ 3,495	\$ 2,820	\$ (675)	\$ 3,495	\$ 8,734	\$ 5,239	\$ (675)	\$ 3,495	\$ 8,734	\$ 5,239	\$ (675)	\$ 3,495	\$ 8,734	\$ 5,239	\$ (675)
OPERS Benefits Load - 01203	\$ 498	\$ 488	\$ (10)	\$ 2,299	\$ 1,884	\$ (415)	\$ 2,299	\$ 6,784	\$ 3,365	\$ (415)	\$ 2,299	\$ 6,784	\$ 3,365	\$ (415)	\$ 2,299	\$ 6,784	\$ 3,365	\$ (415)
Medical Benefits Load - 01261	\$ 1,006	\$ 1,872	\$ (866)	\$ 8,836	\$ 7,421	\$ (1,415)	\$ 8,836	\$ 22,165	\$ 13,965	\$ (1,415)	\$ 8,836	\$ 22,165	\$ 13,965	\$ (1,415)	\$ 8,836	\$ 22,165	\$ 13,965	\$ (1,415)
ESOP Benefits Load - 01267	\$ 407	\$ 369	\$ (38)	\$ 1,865	\$ 1,560	\$ (305)	\$ 1,865	\$ 4,726	\$ 2,840	\$ (305)	\$ 1,865	\$ 4,726	\$ 2,840	\$ (305)	\$ 1,865	\$ 4,726	\$ 2,840	\$ (305)
HSA Benefits Load - 01280	\$ 10	\$ 11	\$ 1	\$ 46	\$ 45	\$ (1)	\$ 46	\$ 135	\$ 89	\$ (1)	\$ 46	\$ 135	\$ 89	\$ (1)	\$ 46	\$ 135	\$ 89	\$ (1)
RFP FICO Benefits Load - 01263	\$ 60	\$ 57	\$ (3)	\$ 278	\$ 228	\$ (50)	\$ 278	\$ 676	\$ 400	\$ (50)	\$ 278	\$ 676	\$ 400	\$ (50)	\$ 278	\$ 676	\$ 400	\$ (50)
Life Benefits Load - 01286	\$ 40	\$ 173	\$ 133	\$ 313	\$ 666	\$ 353	\$ 313	\$ 2,052	\$ 1,739	\$ 353	\$ 313	\$ 2,052	\$ 1,739	\$ 353	\$ 313	\$ 2,052	\$ 1,739	\$ 353
LTD Benefits Load - 01289	\$ 60	\$ 63	\$ 3	\$ 230	\$ 209	\$ (21)	\$ 230	\$ 625	\$ 365	\$ (21)	\$ 230	\$ 625	\$ 365	\$ (21)	\$ 230	\$ 625	\$ 365	\$ (21)
Benefits	\$ 3,723	\$ 3,780	\$ 57	\$ 17,374	\$ 15,821	\$ (1,553)	\$ 17,374	\$ 44,925	\$ 27,611	\$ (1,553)	\$ 17,374	\$ 44,925	\$ 27,611	\$ (1,553)	\$ 17,374	\$ 44,925	\$ 27,611	\$ (1,553)
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,420	\$ 1,420	\$ -	\$ -	\$ 1,420	\$ 1,420	\$ -	\$ -	\$ 1,420	\$ 1,420	\$ -
Insurance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Vehicle Lease Payments - 03002	\$ 5,178	\$ 3,454	\$ (1,722)	\$ 14,809	\$ 13,816	\$ (993)	\$ 14,809	\$ 41,448	\$ 24,639	\$ (993)	\$ 14,809	\$ 41,448	\$ 24,639	\$ (993)	\$ 14,809	\$ 41,448	\$ 24,639	\$ (993)
Capitalized Transportation costs - 03003	\$ (5,490)	\$ (4,231)	\$ (1,228)	\$ (16,828)	\$ (16,014)	\$ (814)	\$ (16,828)	\$ (50,724)	\$ (34,186)	\$ (814)	\$ (16,828)	\$ (50,724)	\$ (34,186)	\$ (814)	\$ (16,828)	\$ (50,724)	\$ (34,186)	\$ (814)
Vehicle Expense - 03004	\$ 3,192	\$ 2,750	\$ (442)	\$ 11,660	\$ 11,000	\$ (660)	\$ 11,660	\$ 33,000	\$ 21,440	\$ (660)	\$ 11,660	\$ 33,000	\$ 21,440	\$ (660)	\$ 11,660	\$ 33,000	\$ 21,440	\$ (660)
Equipment Leases - 04301	\$ 1,821	\$ 1,021	\$ (800)	\$ 8,517	\$ 7,684	\$ (833)	\$ 8,517	\$ 23,051	\$ 14,634	\$ (833)	\$ 8,517	\$ 23,051	\$ 14,634	\$ (833)	\$ 8,517	\$ 23,051	\$ 14,634	\$ (833)
Heavy Equipment - 04302	\$ -	\$ 525	\$ 525	\$ 709	\$ 2,100	\$ 1,391	\$ 709	\$ 6,380	\$ 5,601	\$ 1,391	\$ 709	\$ 6,380	\$ 5,601	\$ 1,391	\$ 709	\$ 6,380	\$ 5,601	\$ 1,391
Heavy Equipment Capitalized - 04307	\$ (1,882)	\$ (2,397)	\$ (515)	\$ (9,041)	\$ (9,588)	\$ (547)	\$ (9,041)	\$ (28,763)	\$ (19,722)	\$ (547)	\$ (9,041)	\$ (28,763)	\$ (19,722)	\$ (547)	\$ (9,041)	\$ (28,763)	\$ (19,722)	\$ (547)
Vehicles & Equip	\$ 2,946	\$ 2,022	\$ (924)	\$ 10,024	\$ 8,088	\$ (1,936)	\$ 10,024	\$ 24,312	\$ 14,286	\$ (1,936)	\$ 10,024	\$ 24,312	\$ 14,286	\$ (1,936)	\$ 10,024	\$ 24,312	\$ 14,286	\$ (1,936)
Inventory Materials - 02001	\$ 654	\$ 642	\$ (12)	\$ 3,216	\$ 2,168	\$ (1,048)	\$ 3,216	\$ 6,600	\$ 3,264	\$ (1,048)	\$ 3,216	\$ 6,600	\$ 3,264	\$ (1,048)	\$ 3,216	\$ 6,600	\$ 3,264	\$ (1,048)
Warehouse Loading Charge - 02004	\$ 39	\$ 27	\$ (12)	\$ 185	\$ 108	\$ (77)	\$ 185	\$ 325	\$ 140	\$ (77)	\$ 185	\$ 325	\$ 140	\$ (77)	\$ 185	\$ 325	\$ 140	\$ (77)
Non-Inventory Supplies - 02005	\$ 1,283	\$ 1,328	\$ 45	\$ 1,541	\$ 2,258	\$ 717	\$ 1,541	\$ 4,735	\$ 2,784	\$ 717	\$ 1,541	\$ 4,735	\$ 2,784	\$ 717	\$ 1,541	\$ 4,735	\$ 2,784	\$ 717
Office Supplies - 05010	\$ 38	\$ 208	\$ 169	\$ 1,237	\$ 832	\$ (405)	\$ 1,237	\$ 2,660	\$ 1,263	\$ (405)	\$ 1,237	\$ 2,660	\$ 1,263	\$ (405)	\$ 1,237	\$ 2,660	\$ 1,263	\$ (405)
Materials & Supplies	\$ 1,916	\$ 2,105	\$ 189	\$ 6,876	\$ 5,368	\$ (1,508)	\$ 6,876	\$ 14,606	\$ 7,482	\$ (1,508)	\$ 6,876	\$ 14,606	\$ 7,482	\$ (1,508)	\$ 6,876	\$ 14,606	\$ 7,482	\$ (1,508)
Postage/Delivery Services - 05111	\$ 39	\$ 42	\$ 3	\$ 39	\$ 168	\$ 129	\$ 39	\$ 500	\$ 461	\$ 129	\$ 39	\$ 500	\$ 461	\$ 129	\$ 39	\$ 500	\$ 461	\$ 129
Print & Postages	\$ 39	\$ 42	\$ 3	\$ 39	\$ 168	\$ 129	\$ 39	\$ 500	\$ 461	\$ 129	\$ 39	\$ 500	\$ 461	\$ 129	\$ 39	\$ 500	\$ 461	\$ 129
Uniforms - 07443	\$ 49	\$ 160	\$ 101	\$ 2,001	\$ 1,800	\$ (201)	\$ 2,001	\$ 2,360	\$ 349	\$ (201)	\$ 2,001	\$ 2,360	\$ 349	\$ (201)	\$ 2,001	\$ 2,360	\$ 349	\$ (201)
Uniforms Capitalized - 07444	\$ (32)	\$ (102)	\$ (70)	\$ (1,330)	\$ (1,294)	\$ (36)	\$ (1,330)	\$ (4,600)	\$ (2,700)	\$ (36)	\$ (1,330)	\$ (4,600)	\$ (2,700)	\$ (36)	\$ (1,330)	\$ (4,600)	\$ (2,700)	\$ (36)
Misc Employee Welfare Exp - 07499	\$ 6	\$ 46	\$ 40	\$ 391	\$ 684	\$ 293	\$ 391	\$ 1,722	\$ 1,301	\$ 293	\$ 391	\$ 1,722	\$ 1,301	\$ 293	\$ 391	\$ 1,722	\$ 1,301	\$ 293
Non-Qual Refillment Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Welfare	\$ 23	\$ 84	\$ 61	\$ 1,002	\$ 1,170	\$ 168	\$ 1,002	\$ 2,472	\$ 1,470	\$ 168	\$ 1,002	\$ 2,472	\$ 1,470	\$ 168	\$ 1,002	\$ 2,472	\$ 1,470	\$ 168
Building Lease/rents Capitalized - 04580	\$ (2,610)	\$ (2,720)	\$ (110)	\$ (10,866)	\$ (10,935)	\$ (69)	\$ (10,866)	\$ (32,702)	\$ (22,606)	\$ (69)	\$ (10,866)	\$ (32,702)	\$ (22,606)	\$ (69)	\$ (10,866)	\$ (32,702)	\$ (22,606)	\$ (69)
Building Lease/rents - 04581	\$ 4,000	\$ 4,000	\$ -	\$ 16,000	\$ 16,000	\$ -	\$ 16,000	\$ 48,000	\$ 32,000	\$ -	\$ 16,000	\$ 48,000	\$ 32,000	\$ -	\$ 16,000	\$ 48,000	\$ 32,000	\$ -
Building Maintenance - 04582	\$ 810	\$ 858	\$ 48	\$ 2,231	\$ 3,832	\$ 1,601	\$ 2,231	\$ 11,600	\$ 9,269	\$ 1,601	\$ 2,231	\$ 11,600	\$ 9,269	\$ 1,601	\$ 2,231	\$ 11,600	\$ 9,269	\$ 1,601
Utilities - 04590	\$ 714	\$ 875	\$ 161	\$ 3,179	\$ 3,500	\$ 321	\$ 3,179	\$ 10,500	\$ 7,321	\$ 321	\$ 3,179	\$ 10,500	\$ 7,321	\$ 321	\$ 3,179	\$ 10,500	\$ 7,321	\$ 321
Capitalized Utility Costs - 04599	\$ (693)	\$ (1,250)	\$ (557)	\$ (2,863)	\$ (4,987)	\$ (2,124)	\$ (2,863)	\$ (14,989)	\$ (12,125)	\$ (2,124)	\$ (2,863)	\$ (14,989)	\$ (12,125)	\$ (2,124)	\$ (2,863)	\$ (14,989)	\$ (12,125)	\$ (2,124)
Rent, Maint., & Utilities	\$ 2,021	\$ 3,955	\$ 1,934	\$ 8,451	\$ 7,430	\$ (1,021)	\$ 8,451	\$ 22,310	\$ 13,869	\$ (1,021)	\$ 8,451	\$ 22,310	\$ 13,869	\$ (1,021)	\$ 8,451	\$ 22,310	\$ 13,869	\$ (1,021)
Community Rel&Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 85	\$ 85	\$ -	\$ -	\$ 85	\$ 85	\$ -	\$ -	\$ 85	\$ 85	\$ -
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 85	\$ 85	\$ -	\$ -	\$ 85	\$ 85	\$ -	\$ -	\$ 85	\$ 85	\$ -
Marketing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 85	\$ 85	\$ -	\$ -	\$ 85	\$ 85	\$ -	\$ -	\$ 85	\$ 85	\$ -
Cellular, radio, pager charges - 05364	\$ -	\$ -	\$ -	\$ 49	\$ -	\$ (49)	\$ 49	\$ -	\$ (49)	\$ (49)	\$ 49	\$ -	\$ (49)	\$ (49)	\$ 49	\$ -	\$ (49)	\$ (49)
Use 05364 Cell svc-field technicians - 05371	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05372	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-of others - 05376	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ -	\$ -	\$ -	\$ (268)	\$ -	\$ 268	\$ (268)	\$ -	\$ -	\$ 268	\$ (268)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cell phone equipment and accessories - 05400	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ 429	\$ -	\$ (429)	\$ 429	\$ -	\$ (429)	\$ (429)	\$ 429	\$ -	\$ (429)	\$ (429)	\$ 429	\$ -	\$ (429)	\$ (429)
WAN/LAN/Internet Service - 05331	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
AMI Tower Rent - 05351	\$ -	\$ -	\$ -	\$ 203	\$ -	\$ (203)	\$ 203	\$ -	\$ (203)	\$ (203)	\$ 203	\$ -	\$ (203)	\$ (203)	\$ 203	\$ -	\$ (203)	\$ (203)
Tele																		

Atmos Energy Corporation
Operation & Maintenance Expenses

	KMD-Glenboro Storage & Transmission - CC2609								
	Fiscal 2017 January	Budget 2017 January	CY Act vs Budget January	Fiscal 2017 YTD January	Budget 2017 YTD January	CY Act vs Budget YTD January	Fiscal 2017 YTD January	Budget 2017 Total Year	Remaining Amount
Non-project Labor - 01000	\$ 32,652	\$ 46,016	\$ 13,464	\$ 146,684	\$ 182,171	\$ 35,507	\$ 146,684	\$ 644,819	\$ 397,595
Capital Labor - 01001	\$ 7,112	\$ 13,263	\$ 6,141	\$ 28,978	\$ 62,502	\$ 25,923	\$ 28,978	\$ 156,932	\$ 150,414
Capital Labor Contra - 01002	\$ -	\$ (13,263)	\$ (13,263)	\$ (23,176)	\$ (52,502)	\$ (29,324)	\$ (23,176)	\$ (156,932)	\$ (138,814)
Expense Labor Account - 01003	\$ (949)	\$ -	\$ 949	\$ 13,774	\$ -	\$ (13,774)	\$ 13,774	\$ -	\$ (13,774)
Capital Labor Transfer In - 01011	\$ (7,112)	\$ -	\$ 7,112	\$ (21,006)	\$ -	\$ 21,006	\$ 17,606	\$ -	\$ (17,606)
Capital Labor Transfer Out - 01012	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (21,006)	\$ -	\$ 21,006
Labor	\$ 31,603	\$ 46,016	\$ 14,413	\$ 160,438	\$ 182,171	\$ 21,733	\$ 160,438	\$ 644,819	\$ 384,181
Pension Benefits Load - 01202	\$ 2,402	\$ 3,479	\$ 1,077	\$ 12,193	\$ 19,774	\$ 7,581	\$ 12,193	\$ 41,179	\$ 28,985
DPBB Benefits Load - 01203	\$ 1,590	\$ 2,304	\$ 714	\$ 8,522	\$ 9,121	\$ 1,359	\$ 8,522	\$ 27,268	\$ 19,247
Medical Benefits Load - 01251	\$ 6,068	\$ 6,842	\$ 774	\$ 30,804	\$ 33,008	\$ 4,189	\$ 30,804	\$ 104,645	\$ 73,841
Employee 401K Expense - 01239	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ESOP Benefits Load - 01257	\$ 1,288	\$ 1,893	\$ 607	\$ 6,678	\$ 7,453	\$ 776	\$ 6,678	\$ 22,281	\$ 16,703
NSA Benefits Load - 01260	\$ 82	\$ 64	\$ 22	\$ 160	\$ 213	\$ 53	\$ 160	\$ 637	\$ 477
RSP/FACG Benefits Load - 01263	\$ 180	\$ 269	\$ 79	\$ 983	\$ 1,065	\$ 103	\$ 983	\$ 3,165	\$ 2,222
Life Benefits Load - 01266	\$ 128	\$ 817	\$ 691	\$ 1,173	\$ 3,235	\$ 2,063	\$ 1,173	\$ 6,672	\$ 5,500
LTD Benefits Load - 01289	\$ 158	\$ 249	\$ 91	\$ 822	\$ 952	\$ 133	\$ 822	\$ 2,946	\$ 2,144
Benefits	\$ 11,851	\$ 17,487	\$ 6,045	\$ 40,893	\$ 70,850	\$ 10,166	\$ 60,899	\$ 211,814	\$ 151,118
Environmental & Safety - 07128	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Damages - 07111	\$ -	\$ -	\$ -	\$ 1,130	\$ -	\$ (1,130)	\$ 1,130	\$ -	\$ (1,130)
Insurance	\$ -	\$ -	\$ -	\$ 1,130	\$ -	\$ (1,130)	\$ 1,130	\$ -	\$ (1,130)
Vehicle Lease Payments - 03002	\$ 8,172	\$ 8,641	\$ 469	\$ 24,885	\$ 26,584	\$ 1,679	\$ 24,885	\$ 79,891	\$ 65,006
Capitalized transportation costs - 03003	\$ (2,151)	\$ (3,848)	\$ (1,697)	\$ (7,797)	\$ (18,400)	\$ (5,833)	\$ (7,797)	\$ (40,210)	\$ (32,443)
Vehicle Expense - 03004	\$ 6,628	\$ 8,333	\$ 2,607	\$ 25,678	\$ 33,332	\$ 7,253	\$ 25,678	\$ 100,000	\$ 74,421
Equipment Lease - 04301	\$ 2,127	\$ 3,616	\$ 1,489	\$ 3,230	\$ 14,400	\$ 5,230	\$ 3,230	\$ 43,376	\$ 34,145
Heavy Equipment - 04302	\$ 1,512	\$ 1,708	\$ 196	\$ 18,770	\$ 8,832	\$ (9,938)	\$ 18,770	\$ 20,550	\$ 3,730
Heavy Equipment Capitalized - 04307	\$ (3,597)	\$ (5,217)	\$ (1,850)	\$ (25,479)	\$ (20,858)	\$ 4,611	\$ (25,479)	\$ (52,003)	\$ (37,124)
Vehicles & Equip	\$ 9,920	\$ 11,732	\$ 1,812	\$ 43,916	\$ 48,920	\$ 3,904	\$ 43,916	\$ 140,763	\$ 97,737
Inventory Materials - 02001	\$ -	\$ 260	\$ 260	\$ -	\$ 1,000	\$ 1,000	\$ -	\$ 3,000	\$ 3,000
Warehouse Loading Charge - 02004	\$ -	\$ 13	\$ 13	\$ -	\$ 50	\$ 50	\$ -	\$ 168	\$ 168
Non-Inventory Supplies - 02005	\$ 15,513	\$ 5,468	\$ (10,049)	\$ 38,471	\$ 21,872	\$ (16,599)	\$ 38,471	\$ 65,817	\$ 27,140
Office Supplies - 05010	\$ 238	\$ 100	\$ (138)	\$ 238	\$ 400	\$ 162	\$ 238	\$ 1,200	\$ 932
Materials & Supplies	\$ 15,752	\$ 5,831	\$ (9,921)	\$ 39,709	\$ 23,322	\$ (16,387)	\$ 39,709	\$ 69,987	\$ 31,251
Postage/Delivery Services - 05111	\$ 62	\$ 83	\$ 21	\$ 82	\$ 832	\$ 270	\$ 62	\$ 1,000	\$ 938
Print & Postages	\$ 62	\$ 83	\$ 21	\$ 82	\$ 332	\$ 270	\$ 62	\$ 1,000	\$ 938
Uniforms - 07443	\$ 86	\$ -	\$ (86)	\$ 2,584	\$ 8,050	\$ 6,466	\$ 2,584	\$ 8,050	\$ 6,466
Uniforms Capitalized - 07444	\$ (10)	\$ -	\$ 10	\$ (59)	\$ (2,024)	\$ (1,965)	\$ (59)	\$ (2,024)	\$ (1,965)
Misc Employee Welfare Exp - 07449	\$ -	\$ -	\$ -	\$ 22	\$ -	\$ (22)	\$ -	\$ -	\$ (22)
Non-Qual Retirement Exp - 07448	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Welfare	\$ 46	\$ -	\$ (46)	\$ 2,228	\$ 7,926	\$ 4,797	\$ 2,228	\$ 7,926	\$ 4,797
Building Lease/Rentals Capitalized - 04588	\$ (887)	\$ (932)	\$ (45)	\$ (2,772)	\$ (3,730)	\$ (958)	\$ (2,772)	\$ (11,189)	\$ (8,417)
Building Lease/Rentals - 04561	\$ 4,849	\$ 4,167	\$ (782)	\$ 17,832	\$ 16,650	\$ (1,184)	\$ 17,832	\$ 60,000	\$ 32,168
Building Maintenance - 04582	\$ -	\$ 83	\$ 83	\$ -	\$ 332	\$ 332	\$ -	\$ 1,000	\$ 1,000
Lights - 04589	\$ 2,665	\$ 1,842	\$ (723)	\$ 7,773	\$ 7,788	\$ (6)	\$ 7,773	\$ 23,300	\$ 15,527
Capitalized Utility Costs - 04589	\$ (59)	\$ (458)	\$ (400)	\$ (1,813)	\$ (1,813)	\$ (1,859)	\$ (59)	\$ (5,440)	\$ (5,198)
Roadway materials and crossings - 04595	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Misc Rentals - 04592	\$ 2,880	\$ 467	\$ (2,413)	\$ 2,880	\$ 1,868	\$ (1,122)	\$ 2,880	\$ 5,800	\$ 2,620
Rent, Maint, & Utilities	\$ 6,664	\$ 5,274	\$ (1,390)	\$ 23,688	\$ 21,953	\$ (4,654)	\$ 23,688	\$ 63,271	\$ 37,712
Cellular, radio, pager charges - 05364	\$ 873	\$ -	\$ (873)	\$ 1,588	\$ -	\$ (1,588)	\$ 1,588	\$ -	\$ (1,588)
Use 05364 Cell use-field technicians - 05371	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell use-field tech supervisors - 05372	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell use-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05389	\$ -	\$ (918)	\$ (918)	\$ -	\$ (784)	\$ (784)	\$ -	\$ (2,292)	\$ (2,292)
Cell phone equipment and accessories - 05390	\$ -	\$ 31	\$ 31	\$ -	\$ 124	\$ 124	\$ -	\$ 375	\$ 375
Telecom Maintenance & Repair - 05310	\$ -	\$ 300	\$ 300	\$ -	\$ 1,200	\$ 1,200	\$ -	\$ 3,000	\$ 3,000
Monthly Lease and services - 05310	\$ -	\$ 17	\$ 17	\$ -	\$ 68	\$ 68	\$ -	\$ 200	\$ 200
Cell service for data uses - 05376	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Telecom	\$ 873	\$ 140	\$ (733)	\$ 1,588	\$ 880	\$ (1,823)	\$ 1,588	\$ 1,683	\$ 99
Safety - 04018	\$ -	\$ -	\$ -	\$ 20,000	\$ -	\$ (20,000)	\$ 20,000	\$ -	\$ (20,000)
Marketing	\$ -	\$ -	\$ -	\$ 20,000	\$ -	\$ (20,000)	\$ 20,000	\$ -	\$ (20,000)
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Non-deductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Dues & Membership Fees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ 15	\$ 15	\$ -	\$ 80	\$ 80	\$ -	\$ 175	\$ 175
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training	\$ -	\$ 15	\$ 15	\$ -	\$ 80	\$ 80	\$ -	\$ 175	\$ 175
Meals and Entertainment - 05411	\$ -	\$ 25	\$ 25	\$ -	\$ 100	\$ 100	\$ -	\$ 300	\$ 300
Spouse & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ -	\$ 83	\$ 83	\$ -	\$ 332	\$ 332	\$ -	\$ 1,000	\$ 1,000
Lodging - 05414	\$ -	\$ 104	\$ 104	\$ 248	\$ 416	\$ 170	\$ 248	\$ 1,250	\$ 1,004
Misc Employee Expense - 05419	\$ -	\$ 17	\$ 17	\$ -	\$ 68	\$ 68	\$ -	\$ 200	\$ 200
Travel & Entertainment	\$ -	\$ 229	\$ 229	\$ 248	\$ 918	\$ 670	\$ 248	\$ 2,750	\$ 2,604
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 10,258	\$ 12,500	\$ (5,758)	\$ 84,411	\$ 50,000	\$ (34,411)	\$ 84,411	\$ 160,000	\$ 65,589
Outside Services	\$ 10,258	\$ 12,500	\$ (5,758)	\$ 84,411	\$ 50,000	\$ (34,411)	\$ 84,411	\$ 160,000	\$ 65,589
Software Maintenance - 04201	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Information Technologies	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Misc General Expense - 07590	\$ -	\$ 83	\$ 83	\$ 110	\$ 332	\$ 222	\$ 110	\$ 1,000	\$ 890
Miscellaneous	\$ -	\$ 83	\$ 83	\$ 110	\$ 332	\$ 222	\$ 110	\$ 1,000	\$ 890
Total O&M Expenses Before Allocations	\$ 38,920	\$ 99,799	\$ 1,779	\$ 438,184	\$ 408,682	\$ (34,812)	\$ 438,184	\$ 1,194,058	\$ 755,864

Atmos Energy Corporation
Operation & Maintenance Expenses

KINDER MORGANVILLE G&M SERVICES GC2736

	Fiscal 2017			Budget 2017			CY Act vs Budget			Fiscal 2017			Budget 2017			Remaining Amount
	January	January	January	YTD January	YTD January	YTD January	YTD January	YTD January	YTD January	Total Year	Total Year	Total Year	Total Year			
Non-project Labor - 01000	\$ 16,886	\$ 16,658	\$ (228)	\$ 68,497	\$ 68,034	\$ (463)	\$ 68,437	\$ 197,600	\$ 131,563							
Capital Labor - 01001	\$ 24,983	\$ 25,022	\$ 4,938	\$ 105,632	\$ 118,378	\$ 12,746	\$ 105,832	\$ 353,819	\$ 248,197							
Capital Labor Contra - 01002	\$ (12,807)	\$ -	\$ (17,140)	\$ (68,770)	\$ (118,378)	\$ (49,608)	\$ (68,770)	\$ (253,819)	\$ -							
Expense Labor Account - 01008	\$ 1,340	\$ -	\$ (1,340)	\$ 6,083	\$ -	\$ (6,083)	\$ 6,083	\$ -	\$ -							
Capital Labor Transfer In - 01011	\$ 2,830	\$ -	\$ (2,830)	\$ 14,158	\$ -	\$ (14,158)	\$ 14,158	\$ -	\$ (14,158)							
Capital Labor Transfer Out - 01012	\$ (16,018)	\$ -	\$ 16,018	\$ (60,014)	\$ -	\$ 60,014	\$ (60,014)	\$ -	\$ 60,014							
Labour	\$ 18,336	\$ 16,658	\$ (1,677)	\$ 72,530	\$ 68,034	\$ (4,496)	\$ 72,530	\$ 197,600	\$ 124,979							
Pension Benefits Load - 01202	\$ 1,394	\$ 1,260	\$ (134)	\$ 5,512	\$ 4,989	\$ (523)	\$ 5,512	\$ 14,933	\$ 9,421							
OPEB Benefits Load - 01203	\$ 917	\$ 834	\$ (83)	\$ 3,526	\$ 3,208	\$ (318)	\$ 3,526	\$ 9,888	\$ 6,262							
Medical Benefits Load - 01261	\$ 3,821	\$ 3,201	\$ (620)	\$ 13,828	\$ 12,088	\$ (1,740)	\$ 13,828	\$ 37,848	\$ 24,028							
ESOP Benefits Load - 01267	\$ 752	\$ 682	\$ (70)	\$ 2,974	\$ 2,702	\$ (272)	\$ 2,974	\$ 8,080	\$ 5,108							
NSA Benefits Load - 01268	\$ 16	\$ 18	\$ 2	\$ 77	\$ 77	\$ -	\$ 77	\$ 231	\$ 188							
RSP FACC Benefits Load - 01269	\$ 110	\$ 97	\$ (13)	\$ 435	\$ 388	\$ (47)	\$ 435	\$ 1,155	\$ 729							
Life Benefits Load - 01268	\$ 73	\$ 280	\$ 207	\$ 507	\$ 1,173	\$ 666	\$ 507	\$ 3,508	\$ 3,001							
LTD Benefits Load - 01289	\$ 92	\$ 80	\$ (12)	\$ 383	\$ 357	\$ (26)	\$ 383	\$ 1,058	\$ 706							
Benefits	\$ 6,778	\$ 6,478	\$ (300)	\$ 27,418	\$ 25,882	\$ (1,536)	\$ 27,418	\$ 76,812	\$ 49,397							
Damage - 07111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Insurance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Public Relations - 04148	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Directors & Shareholders & PR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Vehicle Lease Payments - 03002	\$ 5,471	\$ 4,704	\$ (767)	\$ 21,887	\$ 18,824	\$ (3,063)	\$ 21,887	\$ 63,072	\$ 41,205							
Capitalized Transportation Costs - 03003	\$ (6,643)	\$ (6,221)	\$ (422)	\$ (25,819)	\$ (24,869)	\$ (950)	\$ (25,819)	\$ (78,804)	\$ (65,188)							
Vehicle Expense - 03004	\$ 5,523	\$ 4,978	\$ (545)	\$ 19,883	\$ 18,812	\$ (1,071)	\$ 19,883	\$ 53,737	\$ 33,854							
Equipment Lease - 04301	\$ 2,131	\$ 2,317	\$ 186	\$ 11,918	\$ 8,208	\$ (3,710)	\$ 11,918	\$ 27,604	\$ 17,788							
Heavy Equipment - 04302	\$ 181	\$ 875	\$ 694	\$ 894	\$ 3,500	\$ 2,606	\$ 894	\$ 7,782	\$ 7,782							
Vehicle & Equip	\$ (2,268)	\$ (3,128)	\$ (862)	\$ (13,461)	\$ (12,812)	\$ (649)	\$ (13,461)	\$ (37,538)	\$ (24,079)							
Inventory Materials - 02001	\$ 1,253	\$ 1,000	\$ (253)	\$ 5,240	\$ 4,000	\$ (1,240)	\$ 5,240	\$ 12,000	\$ 8,760							
Warehouse Loading Charge - 02004	\$ 88	\$ 60	\$ (28)	\$ 322	\$ 209	\$ (113)	\$ 322	\$ 600	\$ 295							
Non-Inventory Supplies - 02005	\$ 5,278	\$ 2,184	\$ (3,092)	\$ 10,913	\$ 6,825	\$ (4,088)	\$ 10,913	\$ 16,017	\$ 4,404							
Office Supplies - 05010	\$ 237	\$ 617	\$ 380	\$ 1,708	\$ 2,088	\$ 380	\$ 1,708	\$ 6,200	\$ 4,204							
Materials & Supplies	\$ 8,854	\$ 3,751	\$ (5,103)	\$ 17,867	\$ 11,853	\$ (6,014)	\$ 17,867	\$ 33,817	\$ 19,956							
Postage/Delivery Services - 05111	\$ 42	\$ 33	\$ (9)	\$ 206	\$ 132	\$ (74)	\$ 206	\$ 400	\$ 194							
Print & Postages	\$ 42	\$ 33	\$ (9)	\$ 206	\$ 132	\$ (74)	\$ 206	\$ 400	\$ 194							
Uniforms - 07449	\$ 193	\$ 600	\$ 407	\$ 2,568	\$ 3,500	\$ 932	\$ 2,568	\$ 4,000	\$ 1,432							
Uniforms Capitalized - 07444	\$ (115)	\$ (321)	\$ (206)	\$ (1,587)	\$ (2,240)	\$ (653)	\$ (1,587)	\$ (2,500)	\$ (913)							
Misc Employee Welfare Exp - 07489	\$ 627	\$ 208	\$ (419)	\$ 2,914	\$ 832	\$ (2,082)	\$ 2,914	\$ 2,500	\$ (414)							
Non-Qual Retirement Exp - 07448	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Employee Welfare	\$ 705	\$ 387	\$ (318)	\$ 3,988	\$ 2,888	\$ (1,100)	\$ 3,988	\$ 3,933	\$ 33							
Building Lease/Rentals Capitalized - 04988	\$ (2,058)	\$ (2,255)	\$ (197)	\$ (8,820)	\$ (9,012)	\$ (192)	\$ (8,820)	\$ (27,028)	\$ (18,405)							
Building Lease/Rentals - 04981	\$ 3,510	\$ 3,810	\$ 300	\$ 14,040	\$ 14,040	\$ -	\$ 14,040	\$ 42,120	\$ 28,800							
Building Maintenance - 04982	\$ 849	\$ 917	\$ 68	\$ 4,304	\$ 3,668	\$ (636)	\$ 4,304	\$ 11,800	\$ 6,808							
Utilities - 04980	\$ 1,383	\$ 1,782	\$ 400	\$ 7,803	\$ 7,188	\$ (615)	\$ 7,803	\$ 21,800	\$ 15,897							
Capitalized Utility Costs - 04989	\$ (950)	\$ (1,740)	\$ (790)	\$ (5,800)	\$ (3,855)	\$ (1,945)	\$ (5,800)	\$ (20,855)	\$ (16,049)							
Rent, Maint., & Utilities	\$ 2,764	\$ 2,224	\$ (540)	\$ 11,527	\$ 9,988	\$ (1,539)	\$ 11,527	\$ 28,733	\$ 15,217							
Cellular, radio, pager charges - 05384	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Use 05384 Cell svc-fld technicians - 05371	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Use 05384 Cell svc-fld tech supervisors - 05372	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Use 05384 Cell svc-fld others - 05376	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Capitalized Telecom Costs - 05389	\$ -	\$ -	\$ -	\$ (39)	\$ -	\$ (39)	\$ (39)	\$ -	\$ 33							
Cell phone equipment and accessories - 05385	\$ -	\$ -	\$ -	\$ 58	\$ -	\$ (58)	\$ 58	\$ -	\$ (58)							
Telecom Maintenance & Repair - 05318	\$ -	\$ -	\$ -	\$ 24	\$ -	\$ (24)	\$ 24	\$ -	\$ (24)							
Telecom	\$ -	\$ -	\$ -	\$ 19	\$ -	\$ (19)	\$ 19	\$ -	\$ (19)							
Membership Fees - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Association Dues - 07610	\$ -	\$ 363	\$ 363	\$ -	\$ 1,452	\$ 1,452	\$ -	\$ 4,355	\$ 4,355							
Donations - 07620	\$ -	\$ -	\$ -	\$ 25	\$ -	\$ (25)	\$ 25	\$ -	\$ (25)							
Dues & Membership Fees	\$ -	\$ 363	\$ 363	\$ 25	\$ 1,427	\$ 1,427	\$ 25	\$ 4,355	\$ 4,330							
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Employee Development - 05428	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Training	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Meals and Entertainment - 05411	\$ 416	\$ 687	\$ 271	\$ 1,180	\$ 2,668	\$ 1,488	\$ 1,180	\$ 8,000	\$ 6,620							
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ 10	\$ -	\$ (10)	\$ 10	\$ -	\$ (10)							
Transportation - 05413	\$ -	\$ 350	\$ 350	\$ 87	\$ 1,000	\$ 913	\$ 87	\$ 3,000	\$ 2,833							
Lodging - 05414	\$ -	\$ 800	\$ 800	\$ 507	\$ 2,000	\$ 1,493	\$ 507	\$ 6,000	\$ 5,493							
Misc Employee Expense - 05419	\$ 40	\$ -	\$ (40)	\$ 40	\$ -	\$ (40)	\$ 40	\$ -	\$ (40)							
Travel & Entertainment	\$ 466	\$ 1,417	\$ 961	\$ 1,804	\$ 3,668	\$ 3,864	\$ 1,804	\$ 17,000	\$ 15,188							
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Contract Labor - 06111	\$ (84,345)	\$ 13,600	\$ 97,945	\$ 39,418	\$ 54,000	\$ 14,582	\$ 39,418	\$ 162,000	\$ 123,584							
Outside Services	\$ (84,345)	\$ 13,600	\$ 97,945	\$ 39,418	\$ 54,000	\$ 14,582	\$ 39,418	\$ 162,000	\$ 123,584							
Community Rel/Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Required By Law, Safety - 04002	\$ -	\$ -	\$ -	\$ 813	\$ -	\$ (813)	\$ 813	\$ -	\$ (813)							
Customer Relations & Assist - 04048	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Advertising - 04044	\$ -	\$ -	\$ -	\$ 175	\$ -	\$ (175)	\$ 175	\$ -	\$ (175)							
Safety - 04016	\$ -	\$ -	\$ -	\$ 788	\$ -	\$ (788)	\$ 788	\$ -	\$ (788)							
Miscellaneous	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Misc General Expense - 07580	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
W/P Removal Cost - 04882	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Miscellaneous	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Total O&M Expenses Before Allocations	\$ 8,126	\$ 46,340	\$ 38,214	\$ 190,898	\$ 190,041	\$ (857)	\$ 190,898	\$ 687,329	\$ 376,430							

Atmos Energy Corporation
Operation & Maintenance Expenses

KMD - Rowlesboro Operations - GC260

	Fiscal 2017			Budget 2017			CY Act vs Budget			Fiscal 2017			Budget 2017		
	February	February	February	YTD February	YTD February	YTD February	YTD February	YTD February	YTD February	Total Year	Total Year	Remainder Amount			
Non-project Labor - 01000	\$ 40,484	\$ 40,342	\$ (1,422)	\$ 248,093	\$ 257,287	\$ 9,194	\$ 248,093	\$ 624,609	\$ 376,516						
Capital Labor - 01001	\$ 40,876	\$ 38,801	\$ (2,075)	\$ 206,724	\$ 206,480	\$ (244)	\$ 206,724	\$ 501,264	\$ 284,630						
Capital Labor Control - 01002	\$ -	\$ (38,801)	\$ (38,801)	\$ -	\$ (206,480)	\$ (206,480)	\$ -	\$ (501,264)	\$ (601,264)						
Expense Labor Accrual - 01008	\$ (1,974)	\$ -	\$ 1,974	\$ 17,090	\$ -	\$ (17,090)	\$ 17,090	\$ -	\$ (17,090)						
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Capital Labor Transfer Out - 01012	\$ (40,876)	\$ -	\$ 40,876	\$ (206,724)	\$ -	\$ 206,724	\$ (206,724)	\$ -	\$ 206,724						
Labor	\$ 47,510	\$ 40,342	\$ 832	\$ 285,183	\$ 257,287	\$ (27,896)	\$ 285,183	\$ 824,609	\$ 389,428						
Pension Benefits Load - 01202	\$ 3,611	\$ 3,855	\$ 44	\$ 20,354	\$ 19,453	\$ (901)	\$ 20,354	\$ 47,227	\$ 27,073						
OPEB Benefits Load - 01203	\$ 2,975	\$ 2,421	\$ 45	\$ 19,259	\$ 12,832	\$ (6,427)	\$ 19,259	\$ 31,274	\$ 16,016						
Employer 401K Expense - 01230	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Medical Benefits Load - 01251	\$ 1,322	\$ 9,289	\$ 167	\$ 50,916	\$ 49,438	\$ (1,478)	\$ 50,916	\$ 120,014	\$ 60,080						
ESOP Benefits Load - 01257	\$ 1,948	\$ 1,678	\$ 30	\$ 10,673	\$ 10,628	\$ (45)	\$ 10,673	\$ 25,653	\$ 14,691						
HSA Benefits Load - 01280	\$ 48	\$ 57	\$ 9	\$ 265	\$ 301	\$ 36	\$ 265	\$ 731	\$ 468						
RSP FACC Benefits Load - 01263	\$ 285	\$ 283	\$ (2)	\$ 1,591	\$ 1,605	\$ (14)	\$ 1,591	\$ 3,653	\$ 2,062						
Life Benefits Load - 01268	\$ 190	\$ 859	\$ 669	\$ 1,741	\$ 4,689	\$ 2,948	\$ 1,741	\$ 11,093	\$ 9,252						
LTD Benefits Load - 01268	\$ 236	\$ 261	\$ 24	\$ 1,328	\$ 1,382	\$ 54	\$ 1,328	\$ 3,378	\$ 2,053						
Benefits	\$ 17,819	\$ 16,801	\$ 988	\$ 100,124	\$ 100,084	\$ (39)	\$ 100,124	\$ 242,924	\$ 142,800						
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Insurance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Vehicle Lease Payments - 03002	\$ 4,251	\$ 6,007	\$ (1,756)	\$ 22,209	\$ 30,035	\$ 7,826	\$ 22,209	\$ 72,881	\$ 42,872						
Capitalized transportation costs - 03003	\$ (4,624)	\$ (4,808)	\$ (184)	\$ (25,051)	\$ (24,788)	\$ 263	\$ (25,051)	\$ (69,494)	\$ (84,435)						
Vehicle Expense - 03004	\$ 3,971	\$ 5,127	\$ 1,156	\$ 25,990	\$ 26,636	\$ 646	\$ 25,990	\$ 61,522	\$ 35,632						
Equipment Lease - 04301	\$ 374	\$ 374	\$ 0	\$ 1,689	\$ 1,970	\$ 281	\$ 1,689	\$ 4,488	\$ 2,519						
Heavy Equipment - 04302	\$ -	\$ -	\$ (8)	\$ 915	\$ -	\$ (915)	\$ 915	\$ -	\$ (915)						
Heavy Equipment Capitalized - 04307	\$ (375)	\$ (387)	\$ 12	\$ (2,729)	\$ (1,835)	\$ 894	\$ (2,729)	\$ (4,404)	\$ (1,675)						
Vehicles & Equip	\$ 5,805	\$ 6,103	\$ 578	\$ 30,204	\$ 30,910	\$ 706	\$ 30,204	\$ 74,203	\$ 43,999						
Inventory Materials - 02001	\$ -	\$ -	\$ -	\$ 2,676	\$ -	\$ (2,676)	\$ 2,676	\$ -	\$ (2,676)						
Warehouse Loading Charge - 02004	\$ -	\$ -	\$ -	\$ 187	\$ -	\$ (187)	\$ 187	\$ -	\$ (187)						
Non-Inventory Supplies - 02005	\$ 3,325	\$ 1,000	\$ (2,325)	\$ 8,240	\$ 5,000	\$ (3,240)	\$ 8,240	\$ 12,000	\$ 3,760						
Office Supplies - 05010	\$ 49	\$ 375	\$ 326	\$ 238	\$ 1,676	\$ 1,438	\$ 238	\$ 4,500	\$ 4,262						
Materials & Supplies	\$ 3,365	\$ 1,375	\$ (1,990)	\$ 11,241	\$ 6,676	\$ (4,565)	\$ 11,241	\$ 16,500	\$ 5,159						
Postage/Delivery Services - 05111	\$ -	\$ 50	\$ 50	\$ 21	\$ 250	\$ 229	\$ 21	\$ 600	\$ 579						
Print & Postages	\$ -	\$ 50	\$ 50	\$ 21	\$ 250	\$ 229	\$ 21	\$ 600	\$ 579						
Safety - 04010	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Required By Law, Safety - 04002	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Customer Relations & Assist - 04048	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Promo Other, Misc - 04021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Marketing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Uniforms - 07443	\$ 211	\$ 1,300	\$ 1,089	\$ 2,691	\$ 5,200	\$ 2,509	\$ 2,691	\$ 5,200	\$ 2,519						
Uniforms Capitalized - 07444	\$ (65)	\$ (579)	\$ (484)	\$ (1,223)	\$ (2,316)	\$ (1,093)	\$ (1,223)	\$ (2,916)	\$ (1,693)						
Misc Employee Welfare Exp - 07499	\$ -	\$ 100	\$ 100	\$ 212	\$ 500	\$ 288	\$ 212	\$ 1,200	\$ 800						
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Employee Welfare	\$ 146	\$ 821	\$ 675	\$ 1,679	\$ 3,384	\$ 1,704	\$ 1,679	\$ 4,084	\$ 2,414						
Building Lease/Rentals Capitalized - 04500	\$ (2,691)	\$ (2,379)	\$ 218	\$ (12,202)	\$ (11,861)	\$ 341	\$ (12,202)	\$ (28,468)	\$ (16,174)						
Building Lease/Rentals - 04501	\$ 3,728	\$ 5,328	\$ (1,600)	\$ 27,040	\$ 28,640	\$ (1,600)	\$ 27,040	\$ 63,936	\$ 38,886						
Building Maintenance - 04502	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Utilities - 04590	\$ 118	\$ 339	\$ 215	\$ 592	\$ 1,665	\$ 1,073	\$ 592	\$ 3,896	\$ 3,404						
Capitalized Utility Costs - 04599	\$ -	\$ (148)	\$ (148)	\$ -	\$ (740)	\$ (740)	\$ -	\$ (1,778)	\$ (1,778)						
Rent, Maint, & UTILITIES	\$ 3,255	\$ 3,140	\$ (115)	\$ 15,340	\$ 16,704	\$ 1,364	\$ 15,340	\$ 37,660	\$ 22,350						
Cellular, radio, paper charges - 05364	\$ 114	\$ -	\$ (114)	\$ 1,821	\$ -	\$ (1,821)	\$ 1,821	\$ -	\$ (1,821)						
Use 05364 Cell svc-field technicians - 05371	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Use 05364 Cell svc-field tech supervisors - 05372	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Capitalized Telecom Costs - 05399	\$ (118)	\$ (68)	\$ 50	\$ (1,180)	\$ (200)	\$ 980	\$ (1,180)	\$ (698)	\$ 502						
Cell phone equipment and accessories - 05376	\$ 31	\$ 100	\$ 69	\$ 238	\$ 500	\$ 262	\$ 238	\$ 1,200	\$ 962						
Cell service for data uses - 05376	\$ 84	\$ -	\$ (84)	\$ 84	\$ -	\$ (84)	\$ 84	\$ -	\$ (84)						
Telecom	\$ 91	\$ 42	\$ 49	\$ 825	\$ 210	\$ (615)	\$ 825	\$ 504	\$ (421)						
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Club Dues - Non-deductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Dues & Membership Fees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Employee Development - 05420	\$ 874	\$ -	\$ (874)	\$ 1,179	\$ -	\$ (1,179)	\$ 1,179	\$ -	\$ (1,179)						
Training - 05421	\$ -	\$ -	\$ -	\$ 375	\$ -	\$ (375)	\$ 375	\$ -	\$ (375)						
Training	\$ 374	\$ -	\$ (374)	\$ 1,554	\$ -	\$ (1,554)	\$ 1,554	\$ -	\$ (1,554)						
Meals and Entertainment - 05411	\$ 1,676	\$ 1,093	\$ (583)	\$ 5,996	\$ 5,315	\$ (681)	\$ 5,996	\$ 12,761	\$ 7,885						
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ 51	\$ -	\$ (51)	\$ 51	\$ -	\$ (51)						
Transportation - 05413	\$ -	\$ 240	\$ 240	\$ 539	\$ 1,200	\$ 661	\$ 539	\$ 2,880	\$ 2,341						
Lodging - 05414	\$ 873	\$ 876	\$ 3	\$ 3,999	\$ 4,575	\$ 576	\$ 3,999	\$ 10,500	\$ 6,511						
Misc Employee Expense - 05419	\$ -	\$ 110	\$ 110	\$ 116	\$ 550	\$ 434	\$ 116	\$ 1,320	\$ 1,204						
Travel & Entertainment	\$ 2,449	\$ 2,299	\$ (160)	\$ 10,692	\$ 11,440	\$ 748	\$ 10,692	\$ 27,461	\$ 17,369						
Legal - 08121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Contract Labor - 06111	\$ 6,912	\$ 7,213	\$ 301	\$ 38,470	\$ 36,055	\$ (2,415)	\$ 38,470	\$ 86,556	\$ 48,086						
Outside Services	\$ 6,912	\$ 7,213	\$ 301	\$ 38,470	\$ 36,055	\$ (2,415)	\$ 38,470	\$ 86,556	\$ 48,086						
Misc General Expense - 07590	\$ -	\$ 254	\$ 254	\$ 109	\$ 1,270	\$ 1,161	\$ 109	\$ 3,044	\$ 2,935						
Miscellaneous	\$ -	\$ 254	\$ 254	\$ 109	\$ 1,270	\$ 1,161	\$ 109	\$ 3,044	\$ 2,935						
Total O&M Expenses Before Allocations	\$ 87,465	\$ 80,510	\$ 6,955	\$ 475,032	\$ 463,469	\$ (11,563)	\$ 475,032	\$ 1,116,175	\$ 643,143						

Atmos Energy Corporation
Operation & Maintenance Expenses

	Fiscal 2017			Fiscal 2017			Fiscal 2017			Fiscal 2017		
	February	February	February	YTD February	YTD February	YTD February	YTD February	YTD February	YTD February	YTD February	YTD February	
Non-project Labor - 01000	\$ 14,352	\$ 16,521	\$ (1,830)	\$ 96,587	\$ 87,286	\$ (9,301)	\$ 89,587	\$ 211,654	\$ 112,087	\$ 183,308	\$ 71,271	
Capital Labor - 01001	\$ 16,737	\$ 20,938	\$ 4,201	\$ 85,851	\$ 111,891	\$ 26,040	\$ 85,851	\$ 271,269	\$ 165,002	\$ 106,267	\$ 165,267	
Capital Labor Contra - 01002	\$ (18,123)	\$ (20,938)	\$ (2,815)	\$ (86,167)	\$ (111,891)	\$ (25,724)	\$ (86,167)	\$ (271,269)	\$ (165,002)	\$ (106,267)	\$ (165,267)	
Expense Labor Accrual - 01003	\$ (2,211)	\$ -	\$ 2,211	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Capital Labor Transfer In - 01011	\$ 6,574	\$ -	\$ 6,574	\$ (42,695)	\$ -	\$ (42,695)	\$ (42,695)	\$ -	\$ -	\$ -	\$ (42,695)	
Capital Labor Transfer Out - 01012	\$ (8,188)	\$ -	\$ 8,188	\$ (42,478)	\$ -	\$ (42,478)	\$ (42,478)	\$ -	\$ -	\$ -	\$ (42,478)	
Labor	\$ 18,141	\$ 16,521	\$ 381	\$ 106,188	\$ 87,286	\$ (18,902)	\$ 106,188	\$ 211,654	\$ 165,486	\$ 106,267	\$ 59,189	
Pension Benefits Load - 01202	\$ 1,227	\$ 1,249	\$ 23	\$ 6,089	\$ 6,500	\$ (411)	\$ 6,089	\$ 18,003	\$ 5,289	\$ 12,714	\$ 5,289	
OP&B Benefits Load - 01203	\$ 807	\$ 827	\$ 20	\$ 5,338	\$ 4,371	\$ (967)	\$ 5,338	\$ 10,588	\$ 20,284	\$ 9,946	\$ 10,338	
Medical Benefits Load - 01251	\$ 3,099	\$ 3,174	\$ 75	\$ 20,384	\$ 18,773	\$ (1,611)	\$ 20,384	\$ 40,668	\$ 20,284	\$ 20,384	\$ 20,284	
ESOP Benefits Load - 01257	\$ 662	\$ 676	\$ 14	\$ 4,263	\$ 3,671	\$ (592)	\$ 4,263	\$ 8,659	\$ 4,308	\$ 4,351	\$ 4,308	
HSA Benefits Load - 01290	\$ 10	\$ 10	\$ 0	\$ 100	\$ 102	\$ (2)	\$ 100	\$ 248	\$ 141	\$ 141	\$ 141	
RSP FACC Benefits Load - 01283	\$ 87	\$ 87	\$ 0	\$ 857	\$ 811	\$ (46)	\$ 857	\$ 1,598	\$ 801	\$ 801	\$ 801	
Life Benefits Load - 01266	\$ 65	\$ 293	\$ 228	\$ 700	\$ 1,550	\$ 850	\$ 700	\$ 3,759	\$ 3,069	\$ 3,069	\$ 3,069	
LTD Benefits Load - 01269	\$ 81	\$ 80	\$ 1	\$ 831	\$ 472	\$ (359)	\$ 831	\$ 1,145	\$ 814	\$ 814	\$ 814	
Benefits	\$ 6,663	\$ 6,426	\$ 373	\$ 40,888	\$ 33,851	\$ (7,037)	\$ 40,888	\$ 82,317	\$ 43,229	\$ 43,229	\$ 43,229	
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Insurance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Vehicle Lease Payments - 03002	\$ 5,891	\$ 4,983	\$ (1,808)	\$ 28,528	\$ 20,415	\$ (8,113)	\$ 28,528	\$ 49,000	\$ 19,474	\$ 29,526	\$ 29,526	
Capitalized Transportation Costs - 03003	\$ (4,876)	\$ (4,149)	\$ 827	\$ (22,050)	\$ (23,152)	\$ (1,102)	\$ (22,050)	\$ (57,301)	\$ (34,371)	\$ (22,930)	\$ (34,371)	
Vehicle Expense - 03004	\$ 4,882	\$ 3,335	\$ (1,547)	\$ 19,440	\$ 20,832	\$ 1,392	\$ 19,440	\$ 53,026	\$ 33,100	\$ 19,916	\$ 33,100	
Equipment Lease - 04301	\$ 1,898	\$ 2,760	\$ 864	\$ 11,468	\$ 13,760	\$ 2,292	\$ 11,468	\$ 39,000	\$ 21,502	\$ 17,498	\$ 21,502	
Heavy Equipment - 04302	\$ 3,102	\$ 1,887	\$ (1,435)	\$ 12,241	\$ 8,333	\$ (3,908)	\$ 12,241	\$ 20,000	\$ 7,299	\$ 12,701	\$ 12,701	
Heavy Equipment Capitalized - 04307	\$ (4,898)	\$ (4,240)	\$ 858	\$ (25,753)	\$ (21,849)	\$ (3,904)	\$ (25,753)	\$ (51,844)	\$ (26,700)	\$ (25,144)	\$ (26,700)	
Vehicles & Equip	\$ 5,985	\$ 3,350	\$ (2,645)	\$ 28,918	\$ 18,338	\$ (10,580)	\$ 28,918	\$ 45,781	\$ 18,866	\$ 27,915	\$ 18,866	
Inventory Materials - 02001	\$ 603	\$ 478	\$ (124)	\$ 3,987	\$ 2,764	\$ (1,223)	\$ 3,987	\$ 16,147	\$ 11,180	\$ 5,067	\$ 11,180	
Warehouse Loading Charge - 02004	\$ 42	\$ 24	\$ (18)	\$ 234	\$ 138	\$ (96)	\$ 234	\$ 757	\$ 324	\$ 433	\$ 324	
Non-Inventory Supplies - 02005	\$ 4,879	\$ 2,983	\$ (2,896)	\$ 14,835	\$ 10,416	\$ (4,419)	\$ 14,835	\$ 28,000	\$ 10,845	\$ 17,155	\$ 10,845	
Office Supplies - 05010	\$ -	\$ 167	\$ 167	\$ 780	\$ 835	\$ 55	\$ 780	\$ 2,000	\$ 1,220	\$ 780	\$ 1,220	
Parts - 04508	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Materials & Supplies	\$ 6,324	\$ 2,783	\$ (2,871)	\$ 19,336	\$ 14,152	\$ (5,184)	\$ 19,336	\$ 42,904	\$ 23,968	\$ 18,945	\$ 23,968	
Postage/Delivery Services - 05111	\$ 11	\$ 83	\$ 72	\$ 162	\$ 415	\$ 253	\$ 162	\$ 1,000	\$ 838	\$ 676	\$ 838	
Print & Postages	\$ 11	\$ 83	\$ 72	\$ 162	\$ 415	\$ 253	\$ 162	\$ 1,000	\$ 838	\$ 676	\$ 838	
Uniforms - 07443	\$ 850	\$ -	\$ (850)	\$ 2,885	\$ 4,000	\$ 1,115	\$ 2,885	\$ 4,000	\$ 1,115	\$ 1,115	\$ 1,115	
Uniforms Capitalized - 07444	\$ (900)	\$ -	\$ 900	\$ (1,312)	\$ (2,243)	\$ (931)	\$ (1,312)	\$ (2,243)	\$ (931)	\$ (931)	\$ (931)	
Service Awards - 07421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Also Employee Welfare Exp - 07499	\$ 38	\$ 83	\$ 45	\$ 1,280	\$ 416	\$ (864)	\$ 1,280	\$ 1,000	\$ 280	\$ 280	\$ 280	
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Employee Welfare	\$ 388	\$ 83	\$ (308)	\$ 2,885	\$ 2,472	\$ (413)	\$ 2,885	\$ 2,767	\$ (88)	\$ (88)	\$ (88)	
Building Lease/Rentals Capitalized - 04560	\$ (102)	\$ (224)	\$ (122)	\$ (812)	\$ (1,123)	\$ (311)	\$ (812)	\$ (2,695)	\$ (1,883)	\$ (812)	\$ (1,883)	
Building Lease/Rentals - 04561	\$ 350	\$ 400	\$ 50	\$ 1,750	\$ 2,100	\$ 350	\$ 1,750	\$ 4,800	\$ 3,000	\$ 1,800	\$ 3,000	
Building Maintenance - 04562	\$ 916	\$ 1,248	\$ 333	\$ 5,831	\$ 5,305	\$ (526)	\$ 5,831	\$ 19,482	\$ 13,651	\$ 5,831	\$ 13,651	
Utilities - 04500	\$ 1,255	\$ 1,350	\$ 95	\$ 6,745	\$ 7,667	\$ 922	\$ 6,745	\$ 17,441	\$ 10,678	\$ 6,763	\$ 10,678	
Misc Rents - 04592	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Capitalized Utility Costs - 04569	\$ (609)	\$ (1,441)	\$ (772)	\$ (4,384)	\$ (8,980)	\$ (4,596)	\$ (4,384)	\$ (28,728)	\$ (16,354)	\$ (12,344)	\$ (16,354)	
Railroad assessments and crossings - 04565	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Rent, Mail, & Utilities	\$ 1,850	\$ 1,214	\$ (644)	\$ 9,161	\$ 6,318	\$ (2,843)	\$ 9,161	\$ 18,280	\$ 9,138	\$ 9,138	\$ 9,138	
Cellular, radio, pager charges - 05364	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
AMT Tower Rent - 05351	\$ 1,160	\$ -	\$ (1,160)	\$ 4,600	\$ -	\$ (4,600)	\$ 4,600	\$ -	\$ (4,600)	\$ -	\$ (4,600)	
AMT Tower Fees - 05352	\$ -	\$ 676	\$ 676	\$ -	\$ 2,875	\$ 2,875	\$ -	\$ 6,900	\$ 6,900	\$ 6,900	\$ 6,900	
Use 05384 Cell site-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Use 05384 Cell site-field tech supervisors - 05374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Use 05384 Cell service-all others - 05375	\$ (27)	\$ -	\$ 27	\$ (45)	\$ -	\$ 45	\$ (45)	\$ -	\$ 45	\$ 45	\$ 45	
Capitalized Telecom Costs - 05399	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Cell phone equipment and accessories - 053	\$ 46	\$ -	\$ (46)	\$ 78	\$ -	\$ (78)	\$ 78	\$ -	\$ (78)	\$ -	\$ (78)	
Telecom Maintenance & Repair - 05318	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Long Distance - 05312	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Telecom	\$ 1,171	\$ 876	\$ (295)	\$ 4,634	\$ 2,875	\$ (1,759)	\$ 4,634	\$ 6,900	\$ 2,266	\$ 4,634	\$ 2,266	
Membership Fees - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Club Dues - Nondeductible - 05418	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Association Dues - 07610	\$ -	\$ -	\$ -	\$ 600	\$ 350	\$ (250)	\$ 600	\$ 350	\$ (250)	\$ 600	\$ (250)	
Dues & Membership Fees	\$ -	\$ -	\$ -	\$ 600	\$ 350	\$ (250)	\$ 600	\$ 350	\$ (250)	\$ 600	\$ (250)	
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Training	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Meals and Entertainment - 05411	\$ 917	\$ 333	\$ (584)	\$ 2,538	\$ 1,855	\$ (683)	\$ 2,538	\$ 4,000	\$ 1,484	\$ 1,055	\$ 1,484	
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Transportation - 05413	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Lodging - 05414	\$ 183	\$ 625	\$ 442	\$ 620	\$ 3,125	\$ 2,505	\$ 620	\$ 7,500	\$ 6,880	\$ 6,260	\$ 6,880	
Misc Employee Expenses - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Travel & Entertainment	\$ 1,099	\$ 958	\$ (141)	\$ 3,258	\$ 4,780	\$ 1,522	\$ 3,258	\$ 11,500	\$ 8,444	\$ 6,940	\$ 8,444	
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Contract Labor - 06111	\$ 23,057	\$ 25,900	\$ 1,943	\$ 100,816	\$ 125,500	\$ 24,684	\$ 100,816	\$ 300,000	\$ 199,164	\$ 100,816	\$ 199,164	
Outside Services	\$ 23,057	\$ 25,900	\$ 1,943	\$ 100,816	\$ 125,500	\$ 24,684	\$ 100,816	\$ 300,000	\$ 199,164	\$ 100,816	\$ 199,164	
Required by Law, Safety - 04002	\$ -	\$ -	\$ -	\$ 485	\$ -	\$ (485)	\$ 485	\$ -	\$ (485)	\$ -	\$ (485)	
Safety - 04018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Community Rel & Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Press Office, Misc - 04021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Advertising - 04014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Safety, Newspaper - 04001	\$ -	\$ 200	\$ 200	\$ 200	\$ 200	\$ -	\$ 200	\$ 200	\$ -	\$ 200	\$ 200	
Marketing	\$ -	\$ 200	\$ 200	\$ 486	\$ 200	\$ (286)	\$ 486	\$ 200	\$ (286)	\$ 486	\$ (286)	
Misc General Expense - 07690	\$ -	\$ -	\$ -	\$ 459	\$ -	\$ (459)	\$ 459	\$ -	\$ (459)	\$ -	\$ (459)	
Miscellaneous	\$ -	\$ -	\$ -	\$ 459	\$ -	\$ (459)	\$ 459	\$ -	\$ (459)	\$ -	\$ (459)	
Total O&M Expenses Before Allocations	\$ 60,898	\$ 67,273	\$ (6,333)									

Atmos Energy Corporation
Operation & Maintenance Expenses

KIND: O&M Expenses & M Services CG2636

	Fiscal 2017			Budget 2017			CY Act vs Budget			Fiscal 2017			Budget 2017			CY Act vs Budget			Fiscal 2017			Budget 2017			CY Act vs Budget			
	February	February	February	YTD February	YTD February	YTD February	YTD February	YTD February	YTD February	YTD February	YTD February	YTD February	YTD February	YTD February	YTD February	YTD February	YTD February	YTD February	YTD February	YTD February	YTD February	YTD February	YTD February	YTD February	YTD February	YTD February		
Non-project Labor - 01000	\$ 43,256	\$ 48,114	\$ 4,858	\$ 234,027	\$ 254,762	\$ 20,734	\$ 455,453	\$ 481,209	\$ 25,757	\$ 25,757	\$ 25,757	\$ 455,453	\$ 1,100,803	\$ 712,140	\$ 388,663	\$ 234,027	\$ 254,762	\$ 20,734	\$ 455,453	\$ 481,209	\$ 25,757	\$ 25,757	\$ 25,757	\$ 455,453	\$ 1,100,803	\$ 712,140	\$ 388,663	
Capital Labor - 01001	\$ 93,351	\$ 90,282	\$ (3,069)	\$ 455,453	\$ 481,209	\$ 25,757	\$ 455,453	\$ 481,209	\$ 25,757	\$ 25,757	\$ 25,757	\$ 455,453	\$ 1,100,803	\$ 712,140	\$ 388,663	\$ 455,453	\$ 481,209	\$ 25,757	\$ 455,453	\$ 481,209	\$ 25,757	\$ 25,757	\$ 25,757	\$ 455,453	\$ 1,100,803	\$ 712,140	\$ 388,663	
Capital Labor Coord - 01002	\$ (9,562)	\$ (90,282)	\$ (80,720)	\$ (9,562)	\$ (90,282)	\$ (80,720)	\$ (9,562)	\$ (90,282)	\$ (80,720)	\$ (9,562)	\$ (90,282)	\$ (9,562)	\$ (90,282)	\$ (80,720)	\$ (80,720)	\$ (9,562)	\$ (90,282)	\$ (80,720)	\$ (9,562)	\$ (90,282)	\$ (80,720)	\$ (9,562)	\$ (90,282)	\$ (80,720)	\$ (80,720)	\$ (9,562)	\$ (90,282)	\$ (80,720)
Expans Labor Account - 01008	\$ (2,332)	\$ -	\$ 2,332	\$ (2,332)	\$ -	\$ 2,332	\$ (2,332)	\$ -	\$ 2,332	\$ (2,332)	\$ -	\$ 2,332	\$ -	\$ 2,332	\$ (2,332)	\$ (2,332)	\$ -	\$ 2,332	\$ (2,332)	\$ -	\$ 2,332	\$ (2,332)	\$ -	\$ 2,332	\$ -	\$ 2,332	\$ (2,332)	\$ -
Capital Labor Transfer In - 01011	\$ 12,422	\$ -	\$ (12,422)	\$ 12,422	\$ -	\$ (12,422)	\$ 12,422	\$ -	\$ (12,422)	\$ 12,422	\$ -	\$ (12,422)	\$ -	\$ 12,422	\$ (12,422)	\$ (12,422)	\$ -	\$ 12,422	\$ (12,422)	\$ -	\$ 12,422	\$ (12,422)	\$ -	\$ 12,422	\$ -	\$ 12,422	\$ (12,422)	\$ -
Capital Labor Transfer Out - 01012	\$ (39,122)	\$ -	\$ 39,122	\$ (39,122)	\$ -	\$ 39,122	\$ (39,122)	\$ -	\$ 39,122	\$ (39,122)	\$ -	\$ 39,122	\$ -	\$ 39,122	\$ (39,122)	\$ (39,122)	\$ -	\$ 39,122	\$ (39,122)	\$ -	\$ 39,122	\$ (39,122)	\$ -	\$ 39,122	\$ -	\$ 39,122	\$ (39,122)	\$ -
Labor	\$ 40,864	\$ 48,114	\$ 7,250	\$ 249,882	\$ 284,782	\$ 34,900	\$ 455,453	\$ 481,209	\$ 25,757	\$ 25,757	\$ 25,757	\$ 455,453	\$ 1,100,803	\$ 712,140	\$ 388,663	\$ 234,027	\$ 254,762	\$ 20,734	\$ 455,453	\$ 481,209	\$ 25,757	\$ 25,757	\$ 25,757	\$ 455,453	\$ 1,100,803	\$ 712,140	\$ 388,663	
Person Benefits Load - 01202	\$ 3,106	\$ 3,938	\$ 832	\$ 18,999	\$ 18,293	\$ (706)	\$ 12,499	\$ 12,756	\$ 257	\$ 12,499	\$ 12,756	\$ 257	\$ 12,499	\$ 30,939	\$ 18,440	\$ 12,499	\$ 12,756	\$ 257	\$ 12,499	\$ 12,756	\$ 257	\$ 12,499	\$ 12,756	\$ 257	\$ 12,499	\$ 30,939	\$ 18,440	
CPFB Benefits Load - 01203	\$ 2,943	\$ 2,459	\$ (484)	\$ 12,499	\$ 12,756	\$ 257	\$ 12,499	\$ 12,756	\$ 257	\$ 12,499	\$ 12,756	\$ 257	\$ 12,499	\$ 30,939	\$ 18,440	\$ 12,499	\$ 12,756	\$ 257	\$ 12,499	\$ 12,756	\$ 257	\$ 12,499	\$ 12,756	\$ 257	\$ 12,499	\$ 30,939	\$ 18,440	
Medical Benefits Load - 01251	\$ 7,846	\$ 8,245	\$ 399	\$ 48,991	\$ 48,991	\$ 0	\$ 48,991	\$ 48,991	\$ 0	\$ 48,991	\$ 48,991	\$ 0	\$ 48,991	\$ 118,779	\$ 70,732	\$ 48,991	\$ 48,991	\$ 0	\$ 48,991	\$ 48,991	\$ 0	\$ 48,991	\$ 48,991	\$ 0	\$ 48,991	\$ 118,779	\$ 70,732	
ESOP Benefits Load - 01257	\$ 1,025	\$ 1,068	\$ 43	\$ 10,249	\$ 10,423	\$ 173	\$ 10,249	\$ 10,423	\$ 173	\$ 10,249	\$ 10,423	\$ 173	\$ 10,249	\$ 25,280	\$ 16,900	\$ 10,249	\$ 10,423	\$ 173	\$ 10,249	\$ 10,423	\$ 173	\$ 10,249	\$ 10,423	\$ 173	\$ 10,249	\$ 25,280	\$ 16,900	
HSA Benefits Load - 01260	\$ 41	\$ 86	\$ 45	\$ 250	\$ 288	\$ 38	\$ 250	\$ 288	\$ 38	\$ 250	\$ 288	\$ 38	\$ 250	\$ 729	\$ 473	\$ 250	\$ 288	\$ 38	\$ 250	\$ 288	\$ 38	\$ 250	\$ 288	\$ 38	\$ 250	\$ 729	\$ 473	
RSP FICO Benefits Load - 01263	\$ 245	\$ 261	\$ 16	\$ 1,500	\$ 1,400	\$ (100)	\$ 1,500	\$ 1,400	\$ (100)	\$ 1,500	\$ 1,400	\$ (100)	\$ 1,500	\$ 3,614	\$ 2,114	\$ 1,500	\$ 1,400	\$ (100)	\$ 1,500	\$ 1,400	\$ (100)	\$ 1,500	\$ 1,400	\$ (100)	\$ 1,500	\$ 3,614	\$ 2,114	
Life Benefits Load - 01266	\$ 163	\$ 85	\$ (78)	\$ 681	\$ 455	\$ (226)	\$ 681	\$ 455	\$ (226)	\$ 681	\$ 455	\$ (226)	\$ 681	\$ 10,974	\$ 8,281	\$ 681	\$ 455	\$ (226)	\$ 681	\$ 455	\$ (226)	\$ 681	\$ 455	\$ (226)	\$ 681	\$ 10,974	\$ 8,281	
LTD Benefits Load - 01269	\$ 204	\$ 203	\$ (1)	\$ 1,250	\$ 1,378	\$ 128	\$ 1,250	\$ 1,378	\$ 128	\$ 1,250	\$ 1,378	\$ 128	\$ 1,250	\$ 3,342	\$ 2,992	\$ 1,250	\$ 1,378	\$ 128	\$ 1,250	\$ 1,378	\$ 128	\$ 1,250	\$ 1,378	\$ 128	\$ 1,250	\$ 3,342	\$ 2,992	
Benefits	\$ 18,324	\$ 18,713	\$ 389	\$ 84,437	\$ 86,082	\$ 1,645	\$ 84,437	\$ 86,082	\$ 1,645	\$ 84,437	\$ 86,082	\$ 1,645	\$ 84,437	\$ 240,320	\$ 149,884	\$ 84,437	\$ 86,082	\$ 1,645	\$ 84,437	\$ 86,082	\$ 1,645	\$ 84,437	\$ 86,082	\$ 1,645	\$ 84,437	\$ 240,320	\$ 149,884	
Environment & Safety - 07120	\$ 457	\$ 688	\$ 231	\$ 1,171	\$ 3,340	\$ 2,169	\$ 1,171	\$ 3,340	\$ 2,169	\$ 1,171	\$ 3,340	\$ 2,169	\$ 1,171	\$ 8,021	\$ 6,850	\$ 1,171	\$ 3,340	\$ 2,169	\$ 1,171	\$ 3,340	\$ 2,169	\$ 1,171	\$ 3,340	\$ 2,169	\$ 1,171	\$ 8,021	\$ 6,850	
Damages - 07111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Insurance	\$ 457	\$ 688	\$ 231	\$ 1,171	\$ 3,340	\$ 2,169	\$ 1,171	\$ 3,340	\$ 2,169	\$ 1,171	\$ 3,340	\$ 2,169	\$ 1,171	\$ 8,021	\$ 6,850	\$ 1,171	\$ 3,340	\$ 2,169	\$ 1,171	\$ 3,340	\$ 2,169	\$ 1,171	\$ 3,340	\$ 2,169	\$ 1,171	\$ 8,021	\$ 6,850	
Vehicle Lease Payments - 09002	\$ 16,021	\$ 16,147	\$ 126	\$ 78,193	\$ 75,735	\$ (2,458)	\$ 78,193	\$ 75,735	\$ (2,458)	\$ 78,193	\$ 75,735	\$ (2,458)	\$ 78,193	\$ 189,764	\$ 115,571	\$ 78,193	\$ 75,735	\$ (2,458)	\$ 78,193	\$ 75,735	\$ (2,458)	\$ 78,193	\$ 75,735	\$ (2,458)	\$ 78,193	\$ 189,764	\$ 115,571	
Capitalized transportation costs - 09003	\$ (21,061)	\$ (18,082)	\$ (2,979)	\$ (89,474)	\$ (84,829)	\$ (4,645)	\$ (89,474)	\$ (84,829)	\$ (4,645)	\$ (89,474)	\$ (84,829)	\$ (4,645)	\$ (89,474)	\$ (211,108)	\$ (121,632)	\$ (89,474)	\$ (84,829)	\$ (4,645)	\$ (89,474)	\$ (84,829)	\$ (4,645)	\$ (89,474)	\$ (84,829)	\$ (4,645)	\$ (89,474)	\$ (211,108)	\$ (121,632)	
Vehicle Expense - 09004	\$ 15,798	\$ 10,749	\$ (5,049)	\$ 57,050	\$ 53,745	\$ (3,305)	\$ 57,050	\$ 53,745	\$ (3,305)	\$ 57,050	\$ 53,745	\$ (3,305)	\$ 57,050	\$ 129,907	\$ 71,937	\$ 57,050	\$ 53,745	\$ (3,305)	\$ 57,050	\$ 53,745	\$ (3,305)	\$ 57,050	\$ 53,745	\$ (3,305)	\$ 57,050	\$ 129,907	\$ 71,937	
Equipment Lease - 04301	\$ 7,111	\$ 8,890	\$ 1,779	\$ 40,250	\$ 43,450	\$ 3,200	\$ 40,250	\$ 43,450	\$ 3,200	\$ 40,250	\$ 43,450	\$ 3,200	\$ 40,250	\$ 104,284	\$ 64,004	\$ 40,250	\$ 43,450	\$ 3,200	\$ 40,250	\$ 43,450	\$ 3,200	\$ 40,250	\$ 43,450	\$ 3,200	\$ 40,250	\$ 104,284	\$ 64,004	
Heavy Equipment - 04302	\$ 6,185	\$ 2,812	\$ (3,373)	\$ 28,147	\$ 12,860	\$ (15,287)	\$ 28,147	\$ 12,860	\$ (15,287)	\$ 28,147	\$ 12,860	\$ (15,287)	\$ 28,147	\$ 30,148	\$ 4,902	\$ 28,147	\$ 12,860	\$ (15,287)	\$ 28,147	\$ 12,860	\$ (15,287)	\$ 28,147	\$ 12,860	\$ (15,287)	\$ 28,147	\$ 30,148	\$ 4,902	
Heavy Equipment Capitalized - 04307	\$ (18,000)	\$ (10,978)	\$ (7,022)	\$ (65,998)	\$ (54,800)	\$ (11,198)	\$ (65,998)	\$ (54,800)	\$ (11,198)	\$ (65,998)	\$ (54,800)	\$ (11,198)	\$ (65,998)	\$ (131,745)	\$ (88,847)	\$ (65,998)	\$ (54,800)	\$ (11,198)	\$ (65,998)	\$ (54,800)	\$ (11,198)	\$ (65,998)	\$ (54,800)	\$ (11,198)	\$ (65,998)	\$ (131,745)	\$ (88,847)	
Vehicles & Equip	\$ 10,924	\$ 9,228	\$ (1,696)	\$ 47,098	\$ 45,941	\$ (1,157)	\$ 47,098	\$ 45,941	\$ (1,157)	\$ 47,098	\$ 45,941	\$ (1,157)	\$ 47,098	\$ 114,333	\$ 67,235	\$ 47,098	\$ 45,941	\$ (1,157)	\$ 47,098	\$ 45,941	\$ (1,157)	\$ 47,098	\$ 45,941	\$ (1,157)	\$ 47,098	\$ 114,333	\$ 67,235	
Inventory Materials - 02001	\$ 2,359	\$ 2,099	\$ (260)	\$ 11,017	\$ 10,495	\$ (522)	\$ 11,017	\$ 10,495	\$ (522)	\$ 11,017	\$ 10,495	\$ (522)	\$ 11,017	\$ 25,100	\$ 14,723	\$ 11,017	\$ 10,495	\$ (522)	\$ 11,017	\$ 10,495	\$ (522)	\$ 11,017	\$ 10,495	\$ (522)	\$ 11,017	\$ 25,100	\$ 14,723	
Warehouse Loading Charge - 02004	\$ 185	\$ 105	\$ (80)	\$ 691	\$ 525	\$ (166)	\$ 691	\$ 525	\$ (166)	\$ 691	\$ 525	\$ (166)	\$ 691	\$ 1,380	\$ 660	\$ 691	\$ 525	\$ (166)	\$ 691	\$ 525	\$ (166)	\$ 691	\$ 525	\$ (166)	\$ 691	\$ 1,380	\$ 660	
Non-Inventory Supplies - 02005	\$ 10,795	\$ 9,808	\$ (987)	\$ 32,780	\$ 34,040	\$ 1,260	\$ 32,780	\$ 34,040	\$ 1,260	\$ 32,780	\$ 34,040	\$ 1,260	\$ 32,780	\$ 81,701	\$ 48,911	\$ 32,780	\$ 34,040	\$ 1,260	\$ 32,780	\$ 34,040	\$ 1,260	\$ 32,780	\$ 34,040	\$ 1,260	\$ 32,780	\$ 81,701	\$ 48,911	
Office Supplies - 05010	\$ 249	\$ 893	\$ 644	\$ 1,053	\$ 1,955	\$ 902	\$ 1,053	\$ 1,955	\$ 902	\$ 1,053	\$ 1,955	\$ 902	\$ 1,053	\$ 4,718	\$ 3,688	\$ 1,053	\$ 1,955	\$ 902	\$ 1,053	\$ 1,955	\$ 902	\$ 1,053	\$ 1,955	\$ 902	\$ 1,053	\$ 4,718	\$ 3,688	
Materials & Supplies	\$ 13,868	\$ 9,465	\$ (4,403)	\$ 48,881	\$ 47,025	\$ (1,856)	\$ 48,881	\$ 47,025	\$ (1,856)	\$ 48,881	\$ 47,025	\$ (1,856)	\$ 48,881	\$ 112,879	\$ 67,219	\$ 48,881	\$ 47,025	\$ (1,856)	\$ 48,881	\$ 47,025	\$ (1,856)	\$ 48,881	\$ 47,025	\$ (1,856)	\$ 48,881	\$ 112,879	\$ 67,219	
Postage/Delivery Services - 05111	\$ 140	\$ 83	\$ (57)	\$ 430	\$ 485	\$ 55	\$ 430	\$ 485	\$ 55	\$ 430	\$ 485	\$ 55	\$ 430	\$ 1,118	\$ 880	\$ 430	\$ 485	\$ 55	\$ 430	\$ 485	\$ 55	\$ 430	\$ 485	\$ 55	\$ 430	\$ 1,118	\$ 880	
Print & Postages	\$ 140	\$ 83	\$ (57)	\$ 430	\$ 485	\$ 55	\$ 430	\$ 485	\$ 55	\$ 430	\$ 485	\$ 55	\$ 430	\$ 1,118	\$ 880	\$ 430	\$ 485	\$ 55	\$ 430	\$ 485	\$ 55	\$ 430	\$ 485	\$ 55	\$ 430	\$ 1,118	\$ 880	
Uniforms - 07443	\$ 2,295	\$ 1,218	\$ (1,077)	\$ 7,714	\$ 6,096	\$ (1,618)	\$ 7,714	\$ 6,096	\$ (1,618)	\$ 7,714	\$ 6,096	\$ (1,618)	\$ 7,714	\$ 14,623	\$ 9,009	\$ 7,714	\$ 6,096	\$ (1,618)	\$ 7,714	\$ 6,096	\$ (1,618)	\$ 7,714	\$ 6,096	\$ (1,618)	\$ 7,714	\$ 14,623	\$ 9,009	
Uniforms Capitalized - 07444	\$ (1,568)	\$ (785)	\$ (783)	\$ (5,102)	\$ (3,885)	\$ (1,217)	\$ (5,102)	\$ (3,885)	\$ (1,217)	\$ (5,102)	\$ (3,885)	\$ (1,217)	\$ (5,102)	\$ (8,														

Atmos Energy Corporation
Operation & Maintenance Expenses

KIMB Owensboro Storage & Transmission - 002609

	Fiscal 2017			Budget 2017			CY Actvs Budget			Fiscal 2017			Budget 2017			Remaining Amount
	YTD February	February	February	YTD February	February	February	YTD February	February	February	YTD February	February	February	Total Year			
Non-project Labor - 01000	\$ 30,112	\$ 42,230	\$ 3,118	\$ 165,778	\$ 224,401	\$ 36,625	\$ 165,778	\$ 224,401	\$ 36,625	\$ 34,131	\$ 158,982	\$ 544,619	\$ 158,982	\$ 385,637		
Capital Labor - 01001	\$ 7,553	\$ 12,228	\$ 4,674	\$ 34,131	\$ 64,730	\$ 30,598	\$ 34,131	\$ 64,730	\$ 30,598	\$ (23,178)	\$ (41,662)	\$ (166,892)	\$ (166,892)	\$ (133,614)		
Capital Labor Contra - 01002	\$ -	\$ (12,228)	\$ (9,229)	\$ (23,178)	\$ (64,730)	\$ (41,662)	\$ (23,178)	\$ (64,730)	\$ (41,662)	\$ -	\$ -	\$ -	\$ -	\$ (17,710)		
Expense Labor Accrual - 01008	\$ 3,936	\$ -	\$ (8,934)	\$ 17,710	\$ -	\$ (17,710)	\$ 17,710	\$ -	\$ (17,710)	\$ -	\$ -	\$ -	\$ -	\$ (17,600)		
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (28,659)	\$ -	\$ -	\$ -	\$ 28,659		
Capital Labor Transfer Out - 01012	\$ (7,553)	\$ -	\$ -	\$ (28,659)	\$ -	\$ -	\$ (28,659)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 28,659		
Labor	\$ 43,848	\$ 42,230	\$ (818)	\$ 203,486	\$ 224,401	\$ 20,914	\$ 203,486	\$ 224,401	\$ 20,914	\$ 10,952	\$ 41,779	\$ 15,465	\$ 41,779	\$ 26,714		
Pension Benefits Load - 01202	\$ 3,272	\$ 3,163	\$ (79)	\$ 15,468	\$ 16,987	\$ 1,522	\$ 15,468	\$ 16,987	\$ 1,522	\$ 10,174	\$ 11,298	\$ 1,061	\$ 10,174	\$ 17,655		
CPEB Benefits Load - 01203	\$ 2,152	\$ 2,114	\$ (38)	\$ 10,174	\$ 11,298	\$ 1,061	\$ 10,174	\$ 11,298	\$ 1,061	\$ 39,069	\$ 40,845	\$ 1,776	\$ 39,069	\$ 65,676		
Medical Benefits Load - 01251	\$ 8,265	\$ 8,114	\$ (151)	\$ 39,069	\$ 43,117	\$ 4,048	\$ 39,069	\$ 43,117	\$ 4,048	\$ -	\$ -	\$ -	\$ -	\$ -		
Employer 401K Expense - 01288	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,343	\$ 8,343	\$ 22,281	\$ 22,281	\$ 13,938		
ESOP Benefits Load - 01287	\$ 1,765	\$ 1,728	\$ (37)	\$ 8,343	\$ 9,180	\$ 836	\$ 8,343	\$ 9,180	\$ 836	\$ 203	\$ 289	\$ 69	\$ 203	\$ 434		
HSA Benefits Load - 01260	\$ 43	\$ 49	\$ 6	\$ 203	\$ 289	\$ 69	\$ 203	\$ 289	\$ 69	\$ 1,221	\$ 1,312	\$ 91	\$ 1,221	\$ 1,894		
RSP FICO Benefits Load - 01263	\$ 268	\$ 247	\$ (21)	\$ 1,221	\$ 1,312	\$ 91	\$ 1,221	\$ 1,312	\$ 91	\$ 1,345	\$ 3,885	\$ 2,940	\$ 1,345	\$ 8,327		
Life Benefits Load - 01266	\$ 172	\$ 760	\$ 578	\$ 1,345	\$ 3,885	\$ 2,940	\$ 1,345	\$ 3,885	\$ 2,940	\$ 1,017	\$ 2,946	\$ 1,986	\$ 1,017	\$ 4,928		
LTD Benefits Load - 01269	\$ 216	\$ 228	\$ 12	\$ 1,017	\$ 1,214	\$ 198	\$ 1,017	\$ 1,214	\$ 198	\$ 76,838	\$ 87,274	\$ 10,436	\$ 76,838	\$ 134,878		
Benefits	\$ 16,143	\$ 16,424	\$ 281	\$ 76,838	\$ 87,274	\$ 10,436	\$ 76,838	\$ 87,274	\$ 10,436	\$ -	\$ -	\$ -	\$ -	\$ -		
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Damages - 07111	\$ -	\$ -	\$ -	\$ 1,130	\$ -	\$ (1,130)	\$ 1,130	\$ -	\$ (1,130)	\$ 1,130	\$ -	\$ -	\$ 1,130	\$ (1,130)		
Insurance	\$ -	\$ -	\$ -	\$ 1,130	\$ -	\$ (1,130)	\$ 1,130	\$ -	\$ (1,130)	\$ -	\$ -	\$ -	\$ -	\$ -		
Vehicle Lease Payments - 03002	\$ 6,159	\$ 8,841	\$ 482	\$ 30,844	\$ 33,205	\$ 2,361	\$ 30,844	\$ 33,205	\$ 2,361	\$ 39,844	\$ 79,891	\$ 49,847	\$ 39,844	\$ 49,847		
Capitalized transportation costs - 06003	\$ (2,181)	\$ (8,802)	\$ (1,211)	\$ (9,018)	\$ (16,702)	\$ (8,544)	\$ (9,018)	\$ (16,702)	\$ (8,544)	\$ (9,916)	\$ (40,210)	\$ (40,210)	\$ (40,210)	\$ (32,202)		
Vehicle Expense - 03004	\$ 7,133	\$ 4,333	\$ (1,200)	\$ 32,712	\$ 41,885	\$ 8,553	\$ 32,712	\$ 41,885	\$ 8,553	\$ 32,712	\$ 100,000	\$ 67,288	\$ 32,712	\$ 67,288		
Equipment Lease - 04301	\$ 2,127	\$ 3,615	\$ 1,488	\$ 18,075	\$ 18,075	\$ 8,716	\$ 11,357	\$ 11,357	\$ 8,716	\$ 17,540	\$ 20,500	\$ 2,960	\$ 17,540	\$ 2,960		
Heavy Equipment - 04502	\$ 771	\$ 1,708	\$ 937	\$ (28,319)	\$ (20,085)	\$ (2,234)	\$ (28,319)	\$ (20,085)	\$ (2,234)	\$ (28,319)	\$ (82,603)	\$ (42,204)	\$ (28,319)	\$ (42,204)		
Heavy Equipment Capitalized - 04307	\$ (2,840)	\$ (5,217)	\$ (2,377)	\$ 54,216	\$ 59,638	\$ 4,423	\$ 54,216	\$ 59,638	\$ 4,423	\$ 54,216	\$ 140,763	\$ 86,538	\$ 54,216	\$ 86,538		
Vehicles & Equip	\$ 11,188	\$ 11,718	\$ 619	\$ 30,844	\$ 33,205	\$ 2,361	\$ 30,844	\$ 33,205	\$ 2,361	\$ 39,844	\$ 79,891	\$ 49,847	\$ 39,844	\$ 49,847		
Inventory Materials - 02001	\$ -	\$ 250	\$ 250	\$ -	\$ 1,290	\$ 1,290	\$ -	\$ 1,290	\$ 1,290	\$ -	\$ 1,290	\$ 1,290	\$ 1,290	\$ 3,000		
Warehouse Loading Charge - 02004	\$ -	\$ 12	\$ 13	\$ -	\$ 63	\$ 63	\$ -	\$ 63	\$ 63	\$ -	\$ 160	\$ 160	\$ 160	\$ 160		
Non-Inventory Supplies - 02005	\$ 7,969	\$ 5,468	\$ (1,682)	\$ 45,631	\$ 27,340	\$ (18,181)	\$ 45,631	\$ 27,340	\$ (18,181)	\$ 45,631	\$ 65,617	\$ 20,988	\$ 45,631	\$ 20,988		
Office Supplies - 05010	\$ 616	\$ 100	\$ (416)	\$ 764	\$ 500	\$ (264)	\$ 764	\$ 500	\$ (264)	\$ 764	\$ 1,200	\$ 446	\$ 764	\$ 446		
Materials & Supplies	\$ 7,378	\$ 5,331	\$ (1,745)	\$ 40,286	\$ 28,163	\$ (17,133)	\$ 40,286	\$ 28,163	\$ (17,133)	\$ 40,286	\$ 69,667	\$ 23,881	\$ 40,286	\$ 23,881		
Postage/Delivery Services - 05111	\$ 88	\$ 83	\$ (5)	\$ 131	\$ 415	\$ 284	\$ 131	\$ 415	\$ 284	\$ 131	\$ 1,000	\$ 689	\$ 131	\$ 689		
Print & Postages	\$ 88	\$ 83	\$ (5)	\$ 131	\$ 415	\$ 284	\$ 131	\$ 415	\$ 284	\$ 131	\$ 1,000	\$ 689	\$ 131	\$ 689		
Uniforms - 07443	\$ 921	\$ -	\$ (921)	\$ 3,466	\$ 9,050	\$ 5,584	\$ 3,466	\$ 9,050	\$ 5,584	\$ 3,466	\$ 9,050	\$ 5,584	\$ 3,466	\$ 9,050		
Uniforms Capitalized - 07444	\$ (149)	\$ -	\$ (149)	\$ (507)	\$ (2,024)	\$ (1,517)	\$ (507)	\$ (2,024)	\$ (1,517)	\$ (507)	\$ (2,024)	\$ (1,517)	\$ (507)	\$ (1,517)		
Misc Employee Welfare Exp - 07499	\$ -	\$ -	\$ -	\$ 22	\$ -	\$ (22)	\$ 22	\$ -	\$ (22)	\$ -	\$ -	\$ -	\$ -	\$ (22)		
Non-Qual Retirement Exp - 07440	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Employee Welfare	\$ 772	\$ -	\$ (772)	\$ 3,091	\$ 7,026	\$ 4,028	\$ 3,091	\$ 7,026	\$ 4,028	\$ 3,091	\$ 7,026	\$ 4,028	\$ 3,091	\$ 7,026		
Building Lease/Rentals Capitalized - 04500	\$ (958)	\$ (925)	\$ (277)	\$ (3,430)	\$ (4,885)	\$ (1,235)	\$ (3,430)	\$ (4,885)	\$ (1,235)	\$ (3,430)	\$ (11,183)	\$ (7,789)	\$ (3,430)	\$ (7,789)		
Building Lease/Rentals - 04561	\$ 4,067	\$ 4,107	\$ 100	\$ 21,899	\$ 20,835	\$ (1,064)	\$ 21,899	\$ 20,835	\$ (1,064)	\$ 21,899	\$ 60,708	\$ 28,161	\$ 21,899	\$ 28,161		
Building Maintenance - 04562	\$ -	\$ 83	\$ 83	\$ -	\$ 415	\$ 415	\$ -	\$ 415	\$ 415	\$ -	\$ 1,300	\$ 1,300	\$ -	\$ 1,300		
Utilities - 04590	\$ 2,461	\$ 1,642	\$ (819)	\$ 10,234	\$ 5,710	\$ (5,244)	\$ 10,234	\$ 5,710	\$ (5,244)	\$ 10,234	\$ 23,300	\$ 13,066	\$ 10,234	\$ 13,066		
Capitalized Utility Costs - 04599	\$ (20)	\$ (455)	\$ (436)	\$ (283)	\$ (2,068)	\$ (1,885)	\$ (283)	\$ (2,068)	\$ (1,885)	\$ (283)	\$ (5,448)	\$ (5,165)	\$ (283)	\$ (5,165)		
Roadway easements and crossings - 04598	\$ 314	\$ 467	\$ 153	\$ 3,294	\$ 2,335	\$ (959)	\$ 3,294	\$ 2,335	\$ (959)	\$ 3,294	\$ 5,600	\$ 2,306	\$ 3,294	\$ 2,306		
Misc Items - 04592	\$ 6,165	\$ 5,289	\$ (885)	\$ 31,714	\$ 26,382	\$ (5,332)	\$ 31,714	\$ 26,382	\$ (5,332)	\$ 31,714	\$ 83,271	\$ 31,657	\$ 31,714	\$ 31,657		
Rent, Maint., & Utilities	\$ 6,165	\$ 5,289	\$ (885)	\$ 31,714	\$ 26,382	\$ (5,332)	\$ 31,714	\$ 26,382	\$ (5,332)	\$ 31,714	\$ 83,271	\$ 31,657	\$ 31,714	\$ 31,657		
Cable, radio, pager charges - 05364	\$ 85	\$ -	\$ (85)	\$ 1,843	\$ -	\$ (1,843)	\$ 1,843	\$ -	\$ (1,843)	\$ 1,843	\$ -	\$ (1,843)	\$ 1,843	\$ (1,843)		
Use 05364 Cell svc-fld techicians - 05372	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Use 05364 Cell svc-fld tech supervisors - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Use 05364 Cell svc-fld tech - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Capitalized Telecom Costs - 05389	\$ -	\$ (100)	\$ (100)	\$ -	\$ (954)	\$ (954)	\$ -	\$ (954)	\$ (954)	\$ -	\$ (2,292)	\$ (2,292)	\$ -	\$ (2,292)		
Cell phone equipment and accessories - 05390	\$ -	\$ 31	\$ 31	\$ -	\$ 165	\$ 165	\$ -	\$ 165	\$ 165	\$ -	\$ 375	\$ 375	\$ -	\$ 375		
Telecom Maintenance & Repair - 05310	\$ -	\$ -	\$ -	\$ -	\$ 1,500	\$ 1,500	\$ -	\$ 1,500	\$ 1,500	\$ -	\$ 3,600	\$ 3,600	\$ -	\$ 3,600		
Monthly Lines and service - 05311	\$ -	\$ 300	\$ 300	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Cell service for data users - 05376	\$ 83	\$ 5	\$ (78)	\$ 83	\$ -	\$ (83)	\$ 83	\$ -	\$ (83)	\$ 83	\$ -	\$ (83)	\$ 83	\$ (83)		
Telecom	\$ 138	\$ 143	\$ 5	\$ 1,726	\$ 701	\$ (1,025)	\$ 1,726	\$ 701	\$ (1,025)	\$ 1,726	\$ 1,853	\$ (127)	\$ 1,726	\$ (127)		
Safety - 0401B	\$ -	\$ -	\$ -	\$ 20,000	\$ -	\$ (20,000)	\$ 20,000	\$ -	\$ (20,000)	\$ 20,000	\$ -	\$ (20,000)	\$ 20,000	\$ (20,000)		
Marketing	\$ -	\$ -	\$ -	\$ 20,000	\$ -	\$ (20,000)	\$ 20,000	\$ -	\$ (20,000)	\$ 20,000	\$ -	\$ (20,000)	\$ 20,000	\$ (20,000)		
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Club Dues - Non-deductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Association Dues - 07610	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Dues & Membership Fees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Technical (Job Skills) Training - 05427	\$ -	\$ 25	\$ 25	\$ -	\$ 125	\$ 125	\$ -	\$ 125	\$ 125	\$ -	\$ 300	\$ 300	\$ -	\$ 300		
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Employee Development - 05420	\$ -	\$ 16	\$ 16	\$ -	\$ 75	\$ 75	\$ -	\$ 75	\$ 75	\$ -	\$ 175	\$ 175	\$ -	\$ 175		
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ 76	\$ 76	\$ -	\$ 76	\$ 76	\$ -	\$ 175	\$ 175	\$ -	\$ 175		
Training	\$ -	\$ 16	\$ 16	\$ -	\$ 76	\$ 76	\$ -	\$ 76	\$ 76	\$ -	\$ 175	\$ 175	\$ -	\$ 175		
Meals and Entertainment - 05411	\$ -	\$ 3	\$ 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Spousal & Dependent Travel - 05412	\$ -	\$ 3	\$ 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Transportation - 05413	\$ -	\$ 83	\$ 83	\$ -	\$ 415	\$ 415	\$ -	\$ 415	\$ 415	\$ -	\$ 1,000	\$ 1,000	\$ -	\$ 1,000		
Lodging - 05414	\$ 183	\$ 104	\$ (79)	\$ 428	\$ 528	\$ 100	\$ 428	\$ 528	\$ 100	\$ 428	\$ 1,280	\$ 822	\$ 428	\$ 822		
Misc Employee Expense - 05410	\$ -	\$ 17	\$ 17</													

Atmos Energy Corporation
Operation & Maintenance Expenses

KNOX/Hopkinsville C&M Service - 062736

	Fiscal 2017			Budget 2017			CY Act vs Budget			Fiscal 2017			Budget 2017			CY Act vs Budget	Fiscal 2017	Budget 2017	Remaining Amount
	YTD February	February	February	YTD February	February	February	YTD February	February	February	YTD February	February	February	YTD February	February	February				
Non-project Labor - 01000	\$ 17,845	\$ 15,455	\$ (2,391)	\$ 64,082	\$ 61,489	\$ (2,593)	\$ 84,082	\$ 187,500	\$ 113,418										
Capital Labor - 01001	\$ 24,107	\$ 27,301	\$ 3,194	\$ 129,739	\$ 145,677	\$ 16,939	\$ 129,739	\$ 353,819	\$ 224,080										
Capital Labor Contra - 01002	\$ (17,011)	\$ (27,301)	\$ (10,290)	\$ (88,787)	\$ (148,077)	\$ (59,290)	\$ (88,787)	\$ (353,819)	\$ (267,032)										
Expense Labor Accrual - 01008	\$ 390	\$ -	\$ (390)	\$ 6,483	\$ -	\$ (6,483)	\$ 6,483	\$ -	\$ (6,483)										
Capital Labor Transfer In - 01011	\$ 3,365	\$ -	\$ (3,365)	\$ 17,523	\$ -	\$ (17,523)	\$ 17,523	\$ -	\$ (17,523)										
Capital Labor Transfer Out - 01012	\$ (10,469)	\$ -	\$ (10,469)	\$ (59,474)	\$ -	\$ (59,474)	\$ (60,474)	\$ -	\$ (60,474)										
Labor	\$ 18,036	\$ 16,456	\$ (1,580)	\$ 90,661	\$ 81,489	\$ (9,172)	\$ 88,665	\$ 187,800	\$ 106,938										
Pension Benefits Lead - 01202	\$ 1,371	\$ 1,169	\$ (202)	\$ 6,883	\$ 6,161	\$ (722)	\$ 6,883	\$ 14,993	\$ 8,650										
OPBH Benefits Lead - 01203	\$ 902	\$ 774	\$ (128)	\$ 4,528	\$ 4,089	\$ (439)	\$ 4,528	\$ 9,899	\$ 5,361										
Medical Benefits Lead - 01251	\$ 3,463	\$ 2,970	\$ (493)	\$ 17,388	\$ 15,858	\$ (1,530)	\$ 17,388	\$ 37,548	\$ 20,650										
ESOP Benefits Lead - 01257	\$ 739	\$ 892	\$ (157)	\$ 3,719	\$ 3,334	\$ (385)	\$ 3,719	\$ 8,086	\$ 4,587										
HSA Benefits Lead - 01259	\$ 16	\$ 0	\$ (16)	\$ 0	\$ 0	\$ (0)	\$ 0	\$ 231	\$ (215)										
RSP/FACD Benefits Lead - 01263	\$ 108	\$ 90	\$ (18)	\$ 643	\$ 477	\$ (166)	\$ 643	\$ 1,155	\$ 612										
LTD Benefits Lead - 01268	\$ 72	\$ 274	\$ (202)	\$ 579	\$ 1,447	\$ (868)	\$ 579	\$ 3,600	\$ 2,828										
LTD Benefits Lead - 01269	\$ 80	\$ 84	\$ (7)	\$ 483	\$ 441	\$ (42)	\$ 453	\$ 1,086	\$ 616										
Bonafide	\$ 6,763	\$ 6,011	\$ (752)	\$ 34,178	\$ 31,893	\$ (2,285)	\$ 34,178	\$ 76,112	\$ 42,533										
Damages - 07111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -										
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -										
Insurance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -										
Public Relations - 04140	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -										
Directors & Shareholders APR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -										
Vehicle Lease Payments - 03002	\$ 5,448	\$ 4,706	\$ (742)	\$ 27,314	\$ 23,630	\$ (3,684)	\$ 27,314	\$ 61,072	\$ 35,758										
Capitalized transportation costs - 03003	\$ (4,316)	\$ (6,183)	\$ (1,867)	\$ (26,836)	\$ (31,439)	\$ (4,603)	\$ (26,836)	\$ (78,804)	\$ (46,600)										
Vehicle Expense - 03004	\$ 2,031	\$ 4,876	\$ 2,845	\$ 21,014	\$ 24,800	\$ 3,787	\$ 21,014	\$ 58,737	\$ 37,823										
Equipment Lease - 04201	\$ 2,133	\$ 2,317	\$ 184	\$ 13,149	\$ 11,685	\$ (1,464)	\$ 13,149	\$ 27,804	\$ 14,895										
Heavy Equipment - 04302	\$ 808	\$ 875	\$ 67	\$ 3,529	\$ 4,375	\$ 847	\$ 3,529	\$ 10,500	\$ 8,877										
Heavy Equipment Depreciated - 04307	\$ (2,878)	\$ (3,128)	\$ (250)	\$ (18,339)	\$ (15,840)	\$ (2,499)	\$ (18,339)	\$ (37,538)	\$ (21,197)										
Vehicles & Equip	\$ 3,220	\$ 3,665	\$ 445	\$ 19,829	\$ 17,691	\$ (2,138)	\$ 19,829	\$ 46,773	\$ 26,448										
Inventory Materials - 02001	\$ 1,348	\$ 1,000	\$ (348)	\$ 6,590	\$ 5,000	\$ (1,590)	\$ 6,590	\$ 12,000	\$ 5,410										
Warehouse Lending Charge - 02004	\$ 84	\$ 60	\$ (24)	\$ 397	\$ 250	\$ (147)	\$ 397	\$ 600	\$ 203										
Non-inventory Supplies - 02005	\$ 1,505	\$ 1,187	\$ (318)	\$ 12,118	\$ 6,852	\$ (5,266)	\$ 12,118	\$ 15,017	\$ 2,989										
Office Supplies - 03010	\$ 167	\$ 517	\$ 350	\$ 1,874	\$ 2,695	\$ 821	\$ 1,874	\$ 6,200	\$ 4,320										
Materials & Supplies	\$ 3,116	\$ 2,734	\$ (382)	\$ 20,978	\$ 14,632	\$ (6,346)	\$ 20,978	\$ 31,817	\$ 12,839										
Postage/Outgoing Services - 05111	\$ 9	\$ 33	\$ 24	\$ 215	\$ 165	\$ (50)	\$ 215	\$ 400	\$ 185										
Print & Postages	\$ 9	\$ 32	\$ 24	\$ 215	\$ 165	\$ (50)	\$ 215	\$ 400	\$ 185										
Uniforms - 07443	\$ 55	\$ -	\$ (55)	\$ 2,622	\$ 3,500	\$ 878	\$ 2,622	\$ 4,600	\$ 1,978										
Uniforms Capitalized - 07444	\$ (32)	\$ -	\$ (32)	\$ (1,015)	\$ (2,248)	\$ (1,233)	\$ (1,015)	\$ (2,507)	\$ (954)										
Misc Employee Welfare Exp - 07499	\$ 508	\$ 208	\$ (300)	\$ 3,222	\$ 1,040	\$ (2,182)	\$ 3,222	\$ 2,500	\$ (722)										
Non-qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -										
Employee Welfare	\$ 332	\$ 208	\$ (124)	\$ 4,232	\$ 2,294	\$ (1,938)	\$ 4,232	\$ 3,933	\$ (299)										
Building Lease/Rentals Capitalized - 04500	\$ (2,027)	\$ (2,241)	\$ (214)	\$ (10,647)	\$ (11,254)	\$ (607)	\$ (10,647)	\$ (27,025)	\$ (24,279)										
Building Lease/Rentals - 04501	\$ 3,510	\$ 3,510	\$ -	\$ 17,500	\$ 17,500	\$ -	\$ 17,500	\$ 42,120	\$ 24,600										
Building Maintenance - 04502	\$ 894	\$ 917	\$ 23	\$ 5,193	\$ 4,665	\$ (528)	\$ 5,193	\$ 11,000	\$ 5,802										
Utilities - 04520	\$ 1,030	\$ 1,782	\$ 752	\$ 8,634	\$ 8,850	\$ 216	\$ 8,634	\$ 21,600	\$ 12,968										
Capitalized Utility Costs - 04590	\$ (777)	\$ (1,730)	\$ (953)	\$ (6,683)	\$ (6,683)	\$ -	\$ (6,683)	\$ (20,553)	\$ (14,797)										
Rent, Maint., & Utilities	\$ 2,631	\$ 2,248	\$ (383)	\$ 14,153	\$ 11,156	\$ (2,997)	\$ 14,153	\$ 26,738	\$ 12,588										
Cellular, radio, pager charges - 05384	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -										
Use 05384 Cell svc-56k telephone - 05372	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -										
Use 05384 Cell svc-field tech supervisors - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -										
Use 05384 Cell svc-30 others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -										
Capitalized Telecom Costs - 05399	\$ (89)	\$ -	\$ (89)	\$ (72)	\$ -	\$ (72)	\$ (72)	\$ -	\$ (72)										
Cell phone equipment and accessories - 05399	\$ 69	\$ -	\$ (69)	\$ 126	\$ -	\$ (126)	\$ 126	\$ -	\$ (126)										
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -										
Telecom	\$ 30	\$ -	\$ (30)	\$ 54	\$ -	\$ (54)	\$ 54	\$ -	\$ (54)										
Membership Fees - 05410	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -										
Club Dues - Non-deductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -										
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -										
Association Dues - 07510	\$ -	\$ 363	\$ 363	\$ 25	\$ 1,816	\$ 1,791	\$ 25	\$ 4,388	\$ 4,363										
Donations - 07520	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -										
Dues & Membership Fees	\$ -	\$ 363	\$ 363	\$ 25	\$ 1,816	\$ 1,791	\$ 25	\$ 4,388	\$ 4,363										
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -										
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -										
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -										
Training	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -										
Meals and Entertainment - 05411	\$ 730	\$ 667	\$ (63)	\$ 1,916	\$ 3,335	\$ 1,419	\$ 1,916	\$ 8,000	\$ 6,084										
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ 10	\$ -	\$ (10)	\$ 10	\$ -	\$ (10)										
Transportation - 05419	\$ -	\$ 280	\$ 280	\$ 87	\$ 1,260	\$ 1,173	\$ 87	\$ 3,000	\$ 2,913										
Lodging - 05414	\$ 365	\$ 600	\$ 235	\$ 872	\$ 2,600	\$ 1,728	\$ 872	\$ 6,000	\$ 5,128										
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ 40	\$ -	\$ (40)	\$ 40	\$ -	\$ (40)										
Travel & Entertainment	\$ 1,101	\$ 1,417	\$ 316	\$ 2,905	\$ 7,085	\$ 4,181	\$ 2,905	\$ 17,000	\$ 14,095										
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -										
Contract Labor - 06111	\$ 10,196	\$ 13,500	\$ 3,304	\$ 48,555	\$ 67,500	\$ 18,945	\$ 48,555	\$ 162,000	\$ 113,445										
Outside Services	\$ 10,196	\$ 13,500	\$ 3,304	\$ 48,555	\$ 67,500	\$ 18,945	\$ 48,555	\$ 162,000	\$ 113,4										

Atmos Energy Corporation
 Operation & Maintenance Expenses

King's Madisonville CRM Services - 062534

	Fiscal 2017			Budget 2017			CY Act vs Budget			Fiscal 2017			Budget 2017			Remaining Amount
	YTD March	YTD March	YTD March	YTD March	YTD March	YTD March	YTD March	YTD March	YTD March	YTD March	Total Year	Total Year	Total Year			
Non-project Labor - 01000	\$ 30,935	\$ 18,831	\$ (11,804)	\$ 129,921	\$ 105,827	\$ (24,094)	\$ 129,921	\$ 105,827	\$ (24,094)	\$ 129,921	\$ 211,654	\$ 211,654	\$ 81,733			
Capital Labor - 01001	\$ 19,960	\$ 23,938	\$ 3,958	\$ 105,031	\$ 135,628	\$ 29,598	\$ 105,031	\$ 135,628	\$ 29,598	\$ 105,031	\$ 271,259	\$ 271,259	\$ 163,328			
Capital Labor Contra - 01002	\$ (26,801)	\$ (23,939)	\$ 2,862	\$ (112,908)	\$ (135,628)	\$ (22,967)	\$ (112,908)	\$ (135,628)	\$ (22,967)	\$ (112,908)	\$ (271,259)	\$ (271,259)	\$ (68,291)			
Expense Labor Accrual - 01008	\$ (5,856)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Capital Labor Transfer In - 01011	\$ 18,345	\$ -	\$ -	\$ 5,040	\$ -	\$ (5,040)	\$ 5,040	\$ -	\$ (5,040)	\$ 5,040	\$ -	\$ -	\$ (5,040)			
Capital Labor Transfer Out - 01012	\$ (9,524)	\$ -	\$ -	\$ (5,003)	\$ -	\$ (5,003)	\$ (5,003)	\$ -	\$ (5,003)	\$ (5,003)	\$ -	\$ -	\$ (5,003)			
Labor	\$ 24,380	\$ 18,831	\$ (5,499)	\$ 130,648	\$ 105,827	\$ (24,721)	\$ 130,648	\$ 105,827	\$ (24,721)	\$ 130,648	\$ 211,654	\$ 211,654	\$ 81,733			
Pension Benefits Load - 01202	\$ 1,853	\$ 1,401	\$ (452)	\$ 8,922	\$ 6,002	\$ (2,920)	\$ 8,922	\$ 6,002	\$ (2,920)	\$ 8,922	\$ 16,103	\$ 16,103	\$ 4,670			
OP&B Benefits Load - 01203	\$ 1,219	\$ 828	\$ (391)	\$ 6,527	\$ 5,259	\$ (1,229)	\$ 6,527	\$ 5,259	\$ (1,229)	\$ 6,527	\$ 10,598	\$ 10,598	\$ 4,504			
Medical Benefits Load - 01251	\$ 4,031	\$ 3,661	\$ (370)	\$ 23,065	\$ 20,334	\$ (2,731)	\$ 23,065	\$ 20,334	\$ (2,731)	\$ 23,065	\$ 40,668	\$ 40,668	\$ 15,603			
ESOP Benefits Load - 01257	\$ 1,000	\$ 750	\$ (250)	\$ 5,352	\$ 4,330	\$ (1,023)	\$ 5,352	\$ 4,330	\$ (1,023)	\$ 5,352	\$ 8,659	\$ 8,659	\$ 3,307			
HSA Benefits Load - 01260	\$ 24	\$ 22	\$ (2)	\$ 131	\$ 124	\$ (7)	\$ 131	\$ 124	\$ (7)	\$ 131	\$ 240	\$ 240	\$ 117			
RSP/FACG Benefits Load - 01263	\$ 148	\$ 188	\$ (39)	\$ 783	\$ 819	\$ (36)	\$ 783	\$ 819	\$ (36)	\$ 783	\$ 1,238	\$ 1,238	\$ 454			
Life Benefits Load - 01265	\$ 88	\$ 329	\$ 222	\$ 707	\$ 1,879	\$ 1,082	\$ 707	\$ 1,879	\$ 1,082	\$ 707	\$ 3,759	\$ 3,759	\$ 2,802			
LTD Benefits Load - 01269	\$ 122	\$ 180	\$ (58)	\$ 653	\$ 572	\$ (81)	\$ 653	\$ 572	\$ (81)	\$ 653	\$ 1,145	\$ 1,145	\$ 492			
Benefits	\$ 9,142	\$ 7,807	\$ (1,335)	\$ 49,230	\$ 41,158	\$ (8,072)	\$ 49,230	\$ 41,158	\$ (8,072)	\$ 49,230	\$ 82,317	\$ 82,317	\$ 33,086			
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Insurance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Vehicle Lease Payments - 03002	\$ 3,206	\$ 4,683	\$ 1,477	\$ 33,732	\$ 24,498	\$ (9,234)	\$ 33,732	\$ 24,498	\$ (9,234)	\$ 33,732	\$ 49,000	\$ 49,000	\$ 16,266			
Capitalized Transportation Costs - 03003	\$ (2,824)	\$ (6,943)	\$ (4,119)	\$ (25,754)	\$ (28,458)	\$ (2,704)	\$ (25,754)	\$ (28,458)	\$ (2,704)	\$ (25,754)	\$ (67,301)	\$ (67,301)	\$ (31,547)			
Vehicle Expense - 03004	\$ 2,005	\$ 5,400	\$ 3,395	\$ 23,761	\$ 26,232	\$ 2,471	\$ 23,761	\$ 26,232	\$ 2,471	\$ 23,761	\$ 53,096	\$ 53,096	\$ 29,276			
Equipment Lease - 04301	\$ 904	\$ 2,750	\$ 1,846	\$ 12,972	\$ 16,500	\$ 3,528	\$ 12,972	\$ 16,500	\$ 3,528	\$ 12,972	\$ 33,000	\$ 33,000	\$ 20,626			
Heavy Equipment - 04302	\$ 64	\$ 1,667	\$ 1,603	\$ 12,305	\$ 10,002	\$ (2,303)	\$ 12,305	\$ 10,002	\$ (2,303)	\$ 12,305	\$ 20,000	\$ 20,000	\$ 7,685			
Heavy Equipment Capitalized - 04307	\$ (848)	\$ (4,329)	\$ (3,481)	\$ (24,184)	\$ (28,674)	\$ (4,490)	\$ (24,184)	\$ (28,674)	\$ (4,490)	\$ (24,184)	\$ (51,848)	\$ (51,848)	\$ (27,760)			
Vehicles & Equip	\$ 4,307	\$ 4,223	\$ (84)	\$ 31,223	\$ 22,760	\$ (8,463)	\$ 31,223	\$ 22,760	\$ (8,463)	\$ 31,223	\$ 45,781	\$ 45,781	\$ 14,688			
Inventory Materials - 02001	\$ 1,192	\$ 1,243	\$ 51	\$ 5,189	\$ 4,007	\$ (1,152)	\$ 5,189	\$ 4,007	\$ (1,152)	\$ 5,189	\$ 16,147	\$ 16,147	\$ 9,988			
Warehouse Loading Charge - 02004	\$ 107	\$ 62	\$ (45)	\$ 341	\$ 300	\$ (41)	\$ 341	\$ 300	\$ (41)	\$ 341	\$ 707	\$ 707	\$ 416			
Non-Inventory Supplies - 02005	\$ 1,468	\$ 2,083	\$ 615	\$ 18,823	\$ 12,498	\$ (6,325)	\$ 18,823	\$ 12,498	\$ (6,325)	\$ 18,823	\$ 25,000	\$ 25,000	\$ 9,177			
Office Supplies - 05010	\$ -	\$ 167	\$ 167	\$ 780	\$ 1,002	\$ 222	\$ 780	\$ 1,002	\$ 222	\$ 780	\$ 2,000	\$ 2,000	\$ 1,220			
Parts - 04306	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Materials & Supplies	\$ 2,747	\$ 3,663	\$ 788	\$ 22,103	\$ 17,707	\$ (4,396)	\$ 22,103	\$ 17,707	\$ (4,396)	\$ 22,103	\$ 42,904	\$ 42,904	\$ 20,901			
Postage/Delivery Services - 05111	\$ -	\$ 83	\$ 83	\$ 182	\$ 498	\$ 316	\$ 182	\$ 498	\$ 316	\$ 182	\$ 1,000	\$ 1,000	\$ 818			
Print & Postages	\$ -	\$ 83	\$ 83	\$ 182	\$ 498	\$ 316	\$ 182	\$ 498	\$ 316	\$ 182	\$ 1,000	\$ 1,000	\$ 818			
Uniforms - 07443	\$ 376	\$ -	\$ (376)	\$ 3,261	\$ 4,000	\$ 739	\$ 3,261	\$ 4,000	\$ 739	\$ 3,261	\$ 4,000	\$ 4,000	\$ 739			
Uniforms Capitalized - 07444	\$ (140)	\$ -	\$ (140)	\$ (1,462)	\$ (2,243)	\$ (781)	\$ (1,462)	\$ (2,243)	\$ (781)	\$ (1,462)	\$ (2,243)	\$ (2,243)	\$ (781)			
Service Awards - 07421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Misc Employee Welfare Exp - 07489	\$ 828	\$ 83	\$ (745)	\$ 1,910	\$ 498	\$ (1,412)	\$ 1,910	\$ 498	\$ (1,412)	\$ 1,910	\$ 1,000	\$ 1,000	\$ 910			
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ 3,700	\$ 2,255	\$ (1,445)	\$ 3,700	\$ 2,255	\$ (1,445)	\$ 3,700	\$ 2,757	\$ 2,757	\$ 902			
Employee Welfare	\$ 856	\$ 83	\$ (773)	\$ 3,700	\$ 2,255	\$ (1,445)	\$ 3,700	\$ 2,255	\$ (1,445)	\$ 3,700	\$ 2,757	\$ 2,757	\$ 902			
Building Lease/Rents Capitalized - 04580	\$ (139)	\$ (225)	\$ (86)	\$ (851)	\$ (1,340)	\$ (489)	\$ (851)	\$ (1,340)	\$ (489)	\$ (851)	\$ (2,895)	\$ (2,895)	\$ (1,744)			
Building Lease/Rents - 04581	\$ 350	\$ 400	\$ 50	\$ 2,100	\$ 2,400	\$ 300	\$ 2,100	\$ 2,400	\$ 300	\$ 2,100	\$ 4,800	\$ 4,800	\$ 2,700			
Building Maintenance - 04582	\$ 696	\$ 570	\$ (126)	\$ 8,497	\$ 8,976	\$ (479)	\$ 8,497	\$ 8,976	\$ (479)	\$ 8,497	\$ 18,482	\$ 18,482	\$ 7,685			
Utilities - 04590	\$ 1,244	\$ 1,461	\$ 217	\$ 8,016	\$ 6,538	\$ (1,478)	\$ 8,016	\$ 6,538	\$ (1,478)	\$ 8,016	\$ 17,441	\$ 17,441	\$ 9,481			
Misc Rents - 04587	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Capitalized Utility Costs - 04599	\$ (400)	\$ (1,145)	\$ (745)	\$ (4,883)	\$ (6,105)	\$ (1,222)	\$ (4,883)	\$ (6,105)	\$ (1,222)	\$ (4,883)	\$ (20,738)	\$ (20,738)	\$ (15,855)			
Railroad crossings and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Rent, Maint., & Utilities	\$ 1,622	\$ 1,081	\$ (541)	\$ 19,773	\$ 7,380	\$ (12,393)	\$ 19,773	\$ 7,380	\$ (12,393)	\$ 19,773	\$ 19,289	\$ 19,289	\$ 7,437			
Cellular, radio, pager charges - 06384	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
AMT Tower Rent - 06351	\$ 1,150	\$ -	\$ (1,150)	\$ 5,760	\$ -	\$ (5,760)	\$ 5,760	\$ -	\$ (5,760)	\$ 5,760	\$ -	\$ -	\$ (5,760)			
AMT Tower Fees - 06352	\$ -	\$ 575	\$ 575	\$ -	\$ 3,450	\$ 3,450	\$ -	\$ 3,450	\$ 3,450	\$ -	\$ 8,000	\$ 8,000	\$ 8,000			
Use 06364 Cell svc-field technicians - 06373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Use 06364 Cell svc-field tech supervisors - 06374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Use 06364 Cell svc-field tech - 06375	\$ -	\$ -	\$ -	\$ (45)	\$ -	\$ (45)	\$ -	\$ -	\$ (45)	\$ -	\$ -	\$ -	\$ (45)			
Capitalized Telecom Costs - 06389	\$ -	\$ -	\$ -	\$ 79	\$ -	\$ (79)	\$ 79	\$ -	\$ (79)	\$ 79	\$ -	\$ -	\$ (79)			
Cell phone equipment and accessories - 06390	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Telecom Maintenance & Repair - 06316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Monthly Lines and service - 06310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Long Distance - 06312	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Telecom	\$ 1,150	\$ 575	\$ (575)	\$ 5,784	\$ 3,450	\$ (2,334)	\$ 5,784	\$ 3,450	\$ (2,334)	\$ 5,784	\$ 8,000	\$ 8,000	\$ 1,116			
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Club Dues - Non-deductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Club Dues - Deductible - 05418	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Association Dues - 07510	\$ -	\$ -	\$ -	\$ 600	\$ 350	\$ (250)	\$ 600	\$ 350	\$ (250)	\$ 600	\$ 350	\$ 350	\$ (250)			
Dues & Membership Fees	\$ -	\$ -	\$ -	\$ 600	\$ 350	\$ (250)	\$ 600	\$ 350	\$ (250)	\$ 600	\$ 350	\$ 350	\$ (250)			
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Training	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Meals and Entertainment - 05411	\$ 169	\$ 330	\$ 161	\$ 2,735	\$ 1,998	\$ (737)	\$ 2,735	\$ 1,998	\$ (737)	\$ 2,735	\$ 4,000	\$ 4,000	\$ 1,265			
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Transportation - 05413	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Lodging - 05414	\$ 355	\$ 625	\$ 270	\$ 676	\$ 3,760	\$ 2,976	\$ 676	\$ 3,760	\$ 2,976	\$ 676	\$ 7,500	\$ 7,500	\$ 6,826			
Misc Employee Expense - 05410	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Travel & Entertainment	\$ 554	\$ 955	\$ 401	\$ 3,610	\$ 6,748	\$ 3,138	\$ 3,610	\$ 6,748	\$ 3,138	\$ 3,610	\$ 11,500	\$ 11,500	\$ 7,896			
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Contract Labor - 06111	\$ 23,110	\$ 26,000	\$ 1,890	\$ 123,826	\$ 150,000	\$ 26,074	\$ 123,826	\$ 150,000	\$ 26,074	\$ 123,826	\$ 300,000	\$ 300,000	\$ 176,074			
Outside Services	\$ 23,110	\$ 26,000	\$ 1,890	\$ 123,826	\$ 150,000	\$ 26,074	\$ 123,826	\$ 150,000	\$ 26,074	\$ 123,826	\$ 300,000	\$ 300,000	\$ 176,074			
Required By Law, Safety - 04002	\$ -	\$ -	\$ -	\$ 485	\$ -	\$ (485)	\$ 485	\$ -	\$ (485)	\$ 485	\$ -	\$ -				

**Atmos Energy Corporation
Operation & Maintenance Expenses**

KMD Owensboro C&M/Service - 06/26/16

	Fiscal 2017			Budget 2017			CY Actual Budget			Fiscal 2017			Budget 2017			CY Actual Budget			Fiscal 2017			Budget 2017			CY Actual Budget				
	March	April	May	YTD	YTD	YTD	YTD	YTD	YTD	YTD	YTD	YTD	YTD	YTD	YTD	YTD	YTD	YTD	YTD	YTD	YTD	YTD	YTD	YTD	YTD	YTD			
Non-project Labor - 01000	\$ 58,536	\$ 54,136	\$ (2,100)	\$ 200,324	\$ 338,359	\$ 18,634	\$ 801,696	\$ 694,297	\$ (17,400)	\$ 293,524	\$ 617,910	\$ 327,592																	
Capital Labor - 01001	\$ 148,243	\$ 103,097	\$ (43,156)	\$ (43,156)	\$ 801,696	\$ 694,297	\$ (17,400)	\$ 801,696	\$ 694,297	\$ (17,400)	\$ 293,524	\$ 617,910	\$ 327,592																
Capital Labor Overage - 01002	\$ (116,738)	\$ (103,097)	\$ 13,649	\$ (43,156)	\$ (43,156)	\$ 13,649	\$ (43,156)	\$ (584,297)	\$ (162,390)	\$ (431,906)	\$ (1,168,693)	\$ (736,697)																	
Expense Labor Accrual - 01008	\$ (16,671)	\$ -	\$ 16,671	\$ (16,671)	\$ (16,671)	\$ -	\$ (16,671)	\$ -	\$ 816	\$ (16,671)	\$ -	\$ 816																	
Capital Labor Transfer In - 01011	\$ 31,095	\$ -	\$ (31,095)	\$ 31,095	\$ 31,095	\$ -	\$ 31,095	\$ -	\$ (86,410)	\$ 31,095	\$ -	\$ (86,410)																	
Capital Labor Transfer Out - 01012	\$ (60,603)	\$ -	\$ 60,603	\$ (60,603)	\$ (60,603)	\$ -	\$ (60,603)	\$ -	\$ 250,209	\$ (60,603)	\$ -	\$ 250,209																	
Labor	\$ 39,728	\$ 54,136	\$ 14,471	\$ 289,708	\$ 388,958	\$ 18,255	\$ 1,000,000	\$ 808,958	\$ 18,255	\$ 289,708	\$ 617,914	\$ 328,208																	
Pension Benefits Load - 01202	\$ 3,019	\$ 4,098	\$ 1,079	\$ 22,018	\$ 23,360	\$ 1,342	\$ 22,018	\$ 23,360	\$ 1,342	\$ 22,018	\$ 48,721	\$ 24,763																	
OP&B Benefits Load - 01203	\$ 1,986	\$ 2,714	\$ 727	\$ 14,465	\$ 15,470	\$ 1,004	\$ 14,465	\$ 15,470	\$ 1,004	\$ 14,465	\$ 30,539	\$ 16,484																	
Medical Benefits Load - 01261	\$ 7,827	\$ 10,413	\$ 2,786	\$ 55,624	\$ 59,364	\$ 3,740	\$ 55,624	\$ 59,364	\$ 3,740	\$ 55,624	\$ 118,728	\$ 63,104																	
ESDP Benefits Load - 01267	\$ 1,626	\$ 2,217	\$ 589	\$ 11,876	\$ 12,640	\$ 762	\$ 11,876	\$ 12,640	\$ 762	\$ 11,876	\$ 25,250	\$ 13,402																	
HSA Benefits Load - 01260	\$ 40	\$ 52	\$ 12	\$ 250	\$ 261	\$ 11	\$ 250	\$ 261	\$ 11	\$ 250	\$ 723	\$ 439																	
RDP FAPC Benefits Load - 01263	\$ 238	\$ 317	\$ 79	\$ 1,738	\$ 1,907	\$ 169	\$ 1,738	\$ 1,907	\$ 169	\$ 1,738	\$ 3,614	\$ 1,876																	
Lia Benefits Load - 01268	\$ 183	\$ 243	\$ 60	\$ 1,852	\$ 2,007	\$ 155	\$ 1,852	\$ 2,007	\$ 155	\$ 1,852	\$ 10,874	\$ 9,122																	
LTD Benefits Load - 01269	\$ 199	\$ 293	\$ 95	\$ 1,449	\$ 1,671	\$ 222	\$ 1,449	\$ 1,671	\$ 222	\$ 1,449	\$ 3,342	\$ 1,894																	
Benefits	\$ 14,897	\$ 21,076	\$ 8,181	\$ 109,334	\$ 120,160	\$ 10,836	\$ 109,334	\$ 120,160	\$ 10,836	\$ 109,334	\$ 248,328	\$ 130,997																	
Environmental & Safety - 07100	\$ -	\$ 668	\$ 668	\$ 1,171	\$ 4,008	\$ 2,837	\$ 1,171	\$ 4,008	\$ 2,837	\$ 1,171	\$ 8,021	\$ 6,950																	
Damages - 07111	\$ -	\$ 668	\$ 668	\$ 1,171	\$ 4,008	\$ 2,837	\$ 1,171	\$ 4,008	\$ 2,837	\$ 1,171	\$ 8,021	\$ 6,950																	
Insurance	\$ -	\$ 668	\$ 668	\$ 1,171	\$ 4,008	\$ 2,837	\$ 1,171	\$ 4,008	\$ 2,837	\$ 1,171	\$ 8,021	\$ 6,950																	
Vehicle Lease Payments - 03002	\$ 6,077	\$ 15,147	\$ 8,070	\$ 84,270	\$ 98,892	\$ 14,622	\$ 84,270	\$ 98,892	\$ 14,622	\$ 84,270	\$ 193,784	\$ 108,494																	
Capitalized transportation costs - 03003	\$ (19,809)	\$ (16,972)	\$ (2,837)	\$ (109,283)	\$ (101,831)	\$ 7,452	\$ (109,283)	\$ (101,831)	\$ 7,452	\$ (109,283)	\$ (211,100)	\$ (82,603)																	
Vehicle Expenses - 03004	\$ 17,203	\$ 10,749	\$ (6,456)	\$ 74,253	\$ 64,494	\$ (9,759)	\$ 74,253	\$ 64,494	\$ (9,759)	\$ 74,253	\$ 126,887	\$ 54,734																	
Equipment Lease - 04301	\$ 3,696	\$ 6,690	\$ 2,994	\$ 43,070	\$ 62,140	\$ 19,070	\$ 43,070	\$ 62,140	\$ 19,070	\$ 43,070	\$ 104,284	\$ 60,305																	
Heavy Equipment - 04302	\$ 4,648	\$ 2,512	\$ (2,136)	\$ 30,785	\$ 15,072	\$ (15,713)	\$ 30,785	\$ 15,072	\$ (15,713)	\$ 30,785	\$ 30,149	\$ (648)																	
Heavy Equipment Capitalized - 04307	\$ (8,161)	\$ (10,978)	\$ (2,797)	\$ (73,278)	\$ (65,860)	\$ (7,418)	\$ (73,278)	\$ (65,860)	\$ (7,418)	\$ (73,278)	\$ (191,749)	\$ (58,498)																	
Vehicles & Equip	\$ 6,838	\$ 8,148	\$ 1,291	\$ 53,736	\$ 65,089	\$ 1,343	\$ 53,736	\$ 65,089	\$ 1,343	\$ 53,736	\$ 114,333	\$ 68,997																	
Inventory Materials - 02001	\$ 3,670	\$ 2,099	\$ (1,571)	\$ 14,889	\$ 12,594	\$ (2,295)	\$ 14,889	\$ 12,594	\$ (2,295)	\$ 14,889	\$ 25,190	\$ 10,604																	
Warehouse Loading Charge - 02004	\$ 321	\$ 105	\$ (215)	\$ 1,913	\$ 630	\$ (1,283)	\$ 1,913	\$ 630	\$ (1,283)	\$ 1,913	\$ 1,200	\$ 247																	
Non-Inventory Supplies - 02006	\$ 7,079	\$ 6,808	\$ (271)	\$ 39,863	\$ 40,848	\$ 985	\$ 39,863	\$ 40,848	\$ 985	\$ 39,863	\$ 61,701	\$ 41,858																	
Office Supplies - 05010	\$ 151	\$ 393	\$ 242	\$ 1,204	\$ 2,336	\$ 1,132	\$ 1,204	\$ 2,336	\$ 1,132	\$ 1,204	\$ 4,719	\$ 3,815																	
Materials & Supplies	\$ 11,118	\$ 9,405	\$ (1,713)	\$ 58,898	\$ 58,430	\$ (468)	\$ 58,898	\$ 58,430	\$ (468)	\$ 58,898	\$ 112,878	\$ 68,281																	
Postage/Delivery Services - 05111	\$ 12	\$ 93	\$ 80	\$ 443	\$ 558	\$ 115	\$ 443	\$ 558	\$ 115	\$ 443	\$ 1,116	\$ 673																	
Print & Postage	\$ 12	\$ 93	\$ 80	\$ 443	\$ 558	\$ 115	\$ 443	\$ 558	\$ 115	\$ 443	\$ 1,116	\$ 673																	
Uniforms - 07443	\$ 1,325	\$ 1,219	\$ (106)	\$ 9,039	\$ 7,914	\$ (1,125)	\$ 9,039	\$ 7,914	\$ (1,125)	\$ 9,039	\$ 14,622	\$ 5,684																	
Uniforms Capitalized - 07444	\$ (698)	\$ (789)	\$ (89)	\$ (6,099)	\$ (4,784)	\$ (1,315)	\$ (6,099)	\$ (4,784)	\$ (1,315)	\$ (6,099)	\$ (9,594)	\$ (3,509)																	
Misc Employee Welfare Exp - 07499	\$ 451	\$ 117	\$ (334)	\$ 920	\$ 702	\$ (218)	\$ 920	\$ 702	\$ (218)	\$ 920	\$ 1,403	\$ 483																	
Non-Qual Retirement Exp - 07499	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -																	
Employee Welfare	\$ 819	\$ 537	\$ (282)	\$ 3,900	\$ 3,232	\$ (668)	\$ 3,900	\$ 3,232	\$ (668)	\$ 3,900	\$ 6,482	\$ 2,482																	
Building Lease/Rent Capitalized - 04580	\$ (12,022)	\$ (11,198)	\$ (824)	\$ (87,025)	\$ (88,818)	\$ (1,793)	\$ (87,025)	\$ (88,818)	\$ (1,793)	\$ (87,025)	\$ (133,631)	\$ (65,600)																	
Building Lease/Rent - 04581	\$ 16,650	\$ 17,025	\$ 375	\$ 101,150	\$ 102,150	\$ 1,000	\$ 101,150	\$ 102,150	\$ 1,000	\$ 101,150	\$ 204,304	\$ 103,164																	
Building Maintenance - 04582	\$ 895	\$ 1,143	\$ 248	\$ 4,681	\$ 6,658	\$ 1,977	\$ 4,681	\$ 6,658	\$ 1,977	\$ 4,681	\$ 13,711	\$ 8,930																	
Misc Rents - 04592	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -																	
Utilities - 04593	\$ 2,143	\$ 1,557	\$ (586)	\$ 11,558	\$ 9,342	\$ (2,216)	\$ 11,558	\$ 9,342	\$ (2,216)	\$ 11,558	\$ 18,688	\$ 7,122																	
Capitalized Utility Costs - 04599	\$ (1,887)	\$ (1,770)	\$ (117)	\$ (9,194)	\$ (10,696)	\$ (1,502)	\$ (9,194)	\$ (10,696)	\$ (1,502)	\$ (9,194)	\$ (21,192)	\$ (11,958)																	
Roadway easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -																	
Rent, Maint., & Utilities	\$ 8,888	\$ 6,797	\$ (2,091)	\$ 40,577	\$ 40,838	\$ (261)	\$ 40,577	\$ 40,838	\$ (261)	\$ 40,577	\$ 81,687	\$ 41,303																	
Cellular, radio, pager charges - 05384	\$ -	\$ -	\$ -	\$ 1,187	\$ -	\$ (1,187)	\$ 1,187	\$ -	\$ (1,187)	\$ 1,187	\$ -	\$ (1,187)																	
Cell service for data uses - 05376	\$ 58	\$ -	\$ (58)	\$ 354	\$ -	\$ (354)	\$ 354	\$ -	\$ (

Atmos Energy Corporation
Operation & Maintenance Expenses

KMD-Owensboro Storage - Transmission - CC2609

	Fiscal 2017			Budget 2017			CY Actual Budget			Fiscal 2017			Budget 2017			Remaining Amount
	March	March	March	YTD March	YTD March	YTD March	YTD March	YTD March	YTD March	YTD March	YTD March	YTD March	YTD March	YTD March		
Non-project Labor - 01000	\$ 62,271	\$ 47,869	\$ (14,302)	\$ 246,047	\$ 272,310	\$ 24,263	\$ 38,797	\$ 54,616	\$ 246,047	\$ 272,310	\$ 24,263	\$ 38,797	\$ 54,616	\$ 246,047	\$ 29,572	
Capital Labor - 01001	\$ 4,668	\$ 13,766	\$ 9,100	\$ 38,797	\$ 78,495	\$ 39,698	\$ -	\$ -	\$ 38,797	\$ 78,495	\$ 39,698	\$ -	\$ -	\$ 38,797	\$ 116,195	
Capital Labor Contra - 01002	\$ -	\$ (13,766)	\$ (13,766)	\$ (22,178)	\$ (70,486)	\$ (48,310)	\$ -	\$ -	\$ (22,178)	\$ (70,486)	\$ (48,310)	\$ -	\$ -	\$ (22,178)	\$ (183,814)	
Expense Labor Account - 01008	\$ (13,088)	\$ -	\$ -	\$ 4,821	\$ -	\$ (4,821)	\$ -	\$ -	\$ (13,088)	\$ -	\$ 4,821	\$ -	\$ -	\$ (13,088)	\$ 4,821	
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ 17,606	\$ -	\$ (17,606)	\$ -	\$ -	\$ -	\$ -	\$ 17,606	\$ -	\$ -	\$ -	\$ (17,606)	
Capital Labor Transfer Out - 81012	\$ (4,600)	\$ -	\$ -	\$ (4,686)	\$ (33,225)	\$ -	\$ -	\$ -	\$ (4,600)	\$ (33,225)	\$ -	\$ -	\$ -	\$ (4,600)	\$ 33,225	
Labor	\$ 49,182	\$ 47,899	\$ (1,273)	\$ 252,858	\$ 272,310	\$ 18,841	\$ 38,797	\$ 54,616	\$ 252,858	\$ 272,310	\$ 18,841	\$ 38,797	\$ 54,616	\$ 252,858	\$ 291,981	
Pension Benefits Load - 01202	\$ 3,738	\$ 3,822	\$ (84)	\$ 18,238	\$ 20,589	\$ 2,351	\$ 18,238	\$ 20,589	\$ 18,238	\$ 20,589	\$ 2,351	\$ 18,238	\$ 20,589	\$ 18,238	\$ 2,351	
OPFB Benefits Load - 01203	\$ 2,459	\$ 2,398	\$ (61)	\$ 12,633	\$ 13,835	\$ 1,202	\$ 12,633	\$ 13,835	\$ 12,633	\$ 13,835	\$ 1,202	\$ 12,633	\$ 13,835	\$ 12,633	\$ 1,202	
Medical Benefits Load - 01251	\$ 8,449	\$ 8,308	\$ (141)	\$ 48,512	\$ 62,322	\$ 13,810	\$ 48,512	\$ 62,322	\$ 48,512	\$ 62,322	\$ 13,810	\$ 48,512	\$ 62,322	\$ 48,512	\$ 13,810	
Employer 401K Expense - 01289	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
ESOP Benefits Load - 01257	\$ 2,010	\$ 1,860	\$ (150)	\$ 10,359	\$ 11,140	\$ 781	\$ 10,359	\$ 11,140	\$ 10,359	\$ 11,140	\$ 781	\$ 10,359	\$ 11,140	\$ 10,359	\$ 781	
HSA Benefits Load - 01260	\$ 49	\$ 50	\$ 7	\$ 253	\$ 319	\$ 66	\$ 253	\$ 319	\$ 253	\$ 319	\$ 66	\$ 253	\$ 319	\$ 253	\$ 66	
RFP FACC Benefits Load - 01263	\$ 295	\$ 280	\$ (15)	\$ 1,516	\$ 1,852	\$ 336	\$ 1,516	\$ 1,852	\$ 1,516	\$ 1,852	\$ 336	\$ 1,516	\$ 1,852	\$ 1,516	\$ 336	
LTD Benefits Load - 01268	\$ 197	\$ 291	\$ 94	\$ 1,642	\$ 4,836	\$ 3,194	\$ 1,642	\$ 4,836	\$ 1,642	\$ 4,836	\$ 3,194	\$ 1,642	\$ 4,836	\$ 1,642	\$ 3,194	
LTD Benefits Load - 01269	\$ 240	\$ 259	\$ 19	\$ 1,293	\$ 1,473	\$ 180	\$ 1,293	\$ 1,473	\$ 1,293	\$ 1,473	\$ 180	\$ 1,293	\$ 1,473	\$ 1,293	\$ 180	
Benefits	\$ 18,443	\$ 18,633	\$ 190	\$ 95,282	\$ 105,607	\$ 10,325	\$ 95,282	\$ 105,607	\$ 95,282	\$ 105,607	\$ 10,325	\$ 95,282	\$ 105,607	\$ 95,282	\$ 10,325	
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Damages - 07111	\$ -	\$ -	\$ -	\$ 1,180	\$ -	\$ (1,180)	\$ 1,180	\$ -	\$ -	\$ -	\$ (1,180)	\$ 1,180	\$ -	\$ -	\$ (1,180)	
Insurance	\$ -	\$ -	\$ -	\$ 1,180	\$ -	\$ (1,180)	\$ 1,180	\$ -	\$ -	\$ -	\$ (1,180)	\$ 1,180	\$ -	\$ -	\$ (1,180)	
Vehicle Lease Payments - 03002	\$ 3,458	\$ 5,841	\$ 2,383	\$ 24,302	\$ 38,846	\$ 14,544	\$ 34,302	\$ 70,691	\$ 3,458	\$ 5,841	\$ 2,383	\$ 34,302	\$ 70,691	\$ 3,458	\$ 45,389	
Capitalized transportation costs - 03003	\$ (820)	\$ (3,342)	\$ (2,522)	\$ (10,538)	\$ (20,104)	\$ (9,566)	\$ (10,538)	\$ (20,104)	\$ (820)	\$ (3,342)	\$ (2,522)	\$ (10,538)	\$ (20,104)	\$ (820)	\$ (9,282)	
Vehicle Expense - 03004	\$ 5,431	\$ 6,333	\$ 902	\$ 38,142	\$ 48,658	\$ 10,516	\$ 38,142	\$ 109,000	\$ 5,431	\$ 6,333	\$ 902	\$ 38,142	\$ 109,000	\$ 5,431	\$ 103,569	
Equipment Lease - 04301	\$ 1,896	\$ 3,816	\$ 1,919	\$ 18,954	\$ 21,890	\$ 2,936	\$ 18,954	\$ 43,375	\$ 1,896	\$ 3,816	\$ 1,919	\$ 18,954	\$ 43,375	\$ 1,896	\$ 24,421	
Heavy Equipment - 04302	\$ 2,152	\$ 1,708	\$ (444)	\$ 18,653	\$ 10,248	\$ (8,405)	\$ 18,653	\$ 10,248	\$ 2,152	\$ 1,708	\$ (444)	\$ 18,653	\$ 10,248	\$ 2,152	\$ 8,077	
Heavy Equipment Capitalized - 04307	\$ (3,772)	\$ (8,217)	\$ (4,445)	\$ (32,091)	\$ (21,302)	\$ (10,789)	\$ (32,091)	\$ (62,603)	\$ (3,772)	\$ (8,217)	\$ (4,445)	\$ (32,091)	\$ (62,603)	\$ (3,772)	\$ (28,811)	
Vehicles & Equip	\$ 2,716	\$ 1,738	\$ (978)	\$ 22,611	\$ 70,378	\$ (7,816)	\$ 22,611	\$ 140,763	\$ 2,716	\$ 1,738	\$ (978)	\$ 22,611	\$ 140,763	\$ 2,716	\$ 102,947	
Inventory Materials - 02001	\$ -	\$ 250	\$ 250	\$ -	\$ 1,600	\$ 1,600	\$ -	\$ 3,000	\$ -	\$ 250	\$ 250	\$ -	\$ 3,000	\$ -	\$ 3,000	
Warehouse Loading Charge - 02004	\$ -	\$ 13	\$ 13	\$ -	\$ 75	\$ 75	\$ -	\$ 150	\$ -	\$ 13	\$ 13	\$ -	\$ 150	\$ -	\$ 150	
Non-Inventory Supplies - 02005	\$ 5,474	\$ 5,488	\$ (14)	\$ 51,006	\$ 32,808	\$ (18,198)	\$ 51,006	\$ 65,517	\$ 5,474	\$ 5,488	\$ (14)	\$ 51,006	\$ 65,517	\$ 5,474	\$ 14,511	
Office Supplies - 05010	\$ -	\$ 100	\$ 100	\$ 764	\$ 600	\$ (164)	\$ 764	\$ 1,200	\$ -	\$ 100	\$ 100	\$ 764	\$ 1,200	\$ -	\$ 436	
Materials & Supplies	\$ 5,474	\$ 5,641	\$ 167	\$ 57,786	\$ 34,083	\$ (23,712)	\$ 57,786	\$ 67,767	\$ 5,474	\$ 5,641	\$ 167	\$ 57,786	\$ 67,767	\$ 5,474	\$ 15,207	
Postage/Delivery Services - 05111	\$ 1,601	\$ 83	\$ (1,518)	\$ 1,731	\$ 498	\$ (1,233)	\$ 1,731	\$ 1,000	\$ 1,601	\$ 83	\$ (1,518)	\$ 1,731	\$ 1,000	\$ 1,601	\$ (731)	
Print & Postages	\$ 1,601	\$ 83	\$ (1,518)	\$ 1,731	\$ 498	\$ (1,233)	\$ 1,731	\$ 1,000	\$ 1,601	\$ 83	\$ (1,518)	\$ 1,731	\$ 1,000	\$ 1,601	\$ (731)	
Uniforms - 07443	\$ -	\$ -	\$ -	\$ 3,488	\$ 9,050	\$ 5,562	\$ 3,488	\$ 8,050	\$ -	\$ -	\$ -	\$ 3,488	\$ 8,050	\$ -	\$ 4,562	
Uniforms Capitalized - 07444	\$ -	\$ -	\$ -	\$ (507)	\$ (2,024)	\$ (1,517)	\$ (507)	\$ (2,024)	\$ -	\$ -	\$ -	\$ (507)	\$ (2,024)	\$ -	\$ (1,517)	
Misc Employee Welfare Exp - 07489	\$ 640	\$ -	\$ (640)	\$ 662	\$ -	\$ (662)	\$ 662	\$ -	\$ 640	\$ -	\$ (640)	\$ 662	\$ -	\$ (640)	\$ (662)	
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Employee Welfare	\$ 640	\$ -	\$ (640)	\$ 3,641	\$ 7,028	\$ 3,385	\$ 3,641	\$ 7,028	\$ 640	\$ -	\$ (640)	\$ 3,641	\$ 7,028	\$ 640	\$ 3,385	
Building Lease/Rentals Capitalized - 04580	\$ (253)	\$ (930)	\$ (677)	\$ (3,883)	\$ (6,695)	\$ (2,812)	\$ (3,883)	\$ (11,918)	\$ (253)	\$ (930)	\$ (677)	\$ (3,883)	\$ (11,918)	\$ (253)	\$ (8,035)	
Building Lease/Rentals - 04501	\$ 3,625	\$ 4,187	\$ 562	\$ 25,824	\$ 26,932	\$ (1,108)	\$ 25,824	\$ 60,000	\$ 3,625	\$ 4,187	\$ 562	\$ 25,824	\$ 60,000	\$ 3,625	\$ 34,175	
Building Maintenance - 04582	\$ -	\$ 83	\$ 83	\$ -	\$ 488	\$ 488	\$ -	\$ 1,000	\$ -	\$ 83	\$ 83	\$ -	\$ 1,000	\$ -	\$ 917	
Utilities - 04593	\$ 2,623	\$ 1,842	\$ (781)	\$ 12,637	\$ 11,852	\$ (785)	\$ 12,637	\$ 23,300	\$ 2,623	\$ 1,842	\$ (781)	\$ 12,637	\$ 23,300	\$ 2,623	\$ 10,679	
Capitalized Utility Costs - 04598	\$ (115)	\$ (452)	\$ (337)	\$ (2,091)	\$ (2,720)	\$ (629)	\$ (2,091)	\$ (5,440)	\$ (115)	\$ (452)	\$ (337)	\$ (2,091)	\$ (5,440)	\$ (115)	\$ (3,349)	
Roadway easements and crossings - 04695	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Misc Rents - 04532	\$ -	\$ 487	\$ 487	\$ 3,294	\$ 2,802	\$ (492)	\$ 3,294	\$ 6,500	\$ -	\$ 487	\$ 487	\$ 3,294	\$ 6,500	\$ -	\$ 3,207	
Rent, Maint., & Utilities	\$ 6,980	\$ 5,177	\$ (1,803)	\$ 37,694	\$ 31,639	\$ (6,055)	\$ 37,694	\$ 63,217	\$ 6,980	\$ 5,177	\$ (1,803)	\$ 37,694	\$ 63,217	\$ 6,980	\$ 26,577	
Cellular, radio, pager charges - 05384	\$ 88	\$ -	\$ (88)	\$ 1,701	\$ -	\$ (1,701)	\$ 1,701	\$ -	\$ 88	\$ -	\$ (88)	\$ 1,701	\$ -	\$ (88)	\$ (1,701)	
Use 05384 Cell exp field technicians - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Use 05384 Cell exp field tech supervisors - 1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Use 05384 Cell exp field tech others - 05376	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Capitalized Telecom Costs - 05399	\$ -	\$ (191)	\$ (191)	\$ -	\$ (1,145)	\$ (1,145)	\$ -	\$ (2,292)	\$ -	\$ (191)	\$ (191)	\$ -	\$ (2,292)	\$ -	\$ (2,292)	
Cell phone equipment and accessories - 054	\$ -	\$ 31	\$ 31	\$ -	\$ 188	\$ 188	\$ -	\$ 375	\$ -	\$ 31	\$ 31	\$ -	\$ 375	\$ -	\$ 375	
Telecom Maintenance & Repair - 05398	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Monthly Lines and services - 05316	\$ -	\$ 300	\$ 300	\$ -	\$ 1,800	\$ 1,800	\$ -	\$ 3,600	\$ -	\$ 300	\$ 300	\$ -	\$ 3,600	\$ -	\$ 3,600	
Cell service for data usage - 05378	\$ 80	\$ -	\$ (80)	\$ 172	\$ -	\$ (172)	\$ 172	\$ -	\$ 80	\$ -	\$ (80)	\$ 172	\$ -	\$ (80)	\$ (172)	
Telecom	\$ 147	\$ 140	\$ (7)	\$ 1,873	\$ 841	\$ (1,032)	\$ 1,873	\$ 1,883	\$ 147	\$ 140	\$ (7)	\$ 1,873	\$ 1,883	\$ 147	\$ (189)	
Safety - 04018	\$ -	\$ -	\$ -	\$ 20,000	\$ -	\$ (20,000)	\$ 20,000	\$ -	\$ -	\$ -	\$ (20,000)	\$ 20,000	\$ -	\$ -	\$ (20,000)	
Marketing	\$ -	\$ -	\$ -	\$ 20,000	\$ -	\$ (20,000)	\$ 20,000	\$ -	\$ -	\$ -	\$ (20,000)	\$ 20,000	\$ -	\$ -	\$ (20,000)	
Membership Fees - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Club Dues - Nondeductible - 05418	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Dues & Membership Fees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -</												

Atmos Energy Corporation
Operation & Maintenance Expenses

KWB-Owensboro Operations - CB-2651

	Fiscal 2017			Budget 2017			CY Act vs Budget			Fiscal 2017			Budget 2017			Remaining Amount
	April	April	April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April		
Non-project Labor - 01003	\$ 44,434	\$ 48,342	\$ 3,908	\$ 384,582	\$ 380,647	\$ (3,935)	\$ 304,992	\$ 624,609	\$ 258,727							
Capital Labor - 01001	\$ 37,400	\$ 38,801	\$ 1,355	\$ 308,635	\$ 289,428	\$ (19,207)	\$ 306,635	\$ 501,254	\$ 194,619							
Capital Labor Contra - 01002	\$ -	\$ (38,801)	\$ (38,801)	\$ -	\$ (289,428)	\$ (289,428)	\$ -	\$ (501,254)	\$ (501,254)							
Expense Labor Accrual - 01008	\$ (951)	\$ -	\$ 951	\$ (1,492)	\$ -	\$ 1,492	\$ (1,492)	\$ -	\$ 1,492							
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Capital Labor Transfer Out - 01012	\$ (37,400)	\$ -	\$ 37,400	\$ (308,635)	\$ -	\$ 308,635	\$ (308,635)	\$ -	\$ 308,635							
Labor	\$ 43,484	\$ 48,342	\$ 4,859	\$ 383,391	\$ 380,647	\$ (2,744)	\$ 363,391	\$ 624,609	\$ 261,218							
Pension Benefits Load - 01202	\$ 3,305	\$ 3,655	\$ 350	\$ 27,818	\$ 27,289	\$ (529)	\$ 27,818	\$ 47,227	\$ 19,809							
OPEB Benefits Load - 01203	\$ 2,174	\$ 2,421	\$ 246	\$ 18,170	\$ 16,058	\$ (2,112)	\$ 18,170	\$ 31,274	\$ 13,105							
Employer 401K Expense - 01239	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Medical Benefits Load - 01251	\$ 8,949	\$ 9,289	\$ 340	\$ 69,771	\$ 69,288	\$ (483)	\$ 69,771	\$ 120,014	\$ 50,243							
ESOP Benefits Load - 01257	\$ 1,783	\$ 1,978	\$ 195	\$ 14,899	\$ 14,754	\$ (145)	\$ 14,899	\$ 25,553	\$ 10,654							
HSR Benefits Load - 01280	\$ 43	\$ 57	\$ 13	\$ 383	\$ 422	\$ 39	\$ 383	\$ 731	\$ 387							
RSP FACC Benefits Load - 01283	\$ 261	\$ 289	\$ 22	\$ 2,180	\$ 2,109	\$ (71)	\$ 2,180	\$ 3,853	\$ 1,472							
Life Benefits Load - 01286	\$ 174	\$ 659	\$ 685	\$ 2,133	\$ 6,405	\$ 4,272	\$ 2,133	\$ 11,093	\$ 8,590							
LTD Benefits Load - 01288	\$ 217	\$ 261	\$ 44	\$ 1,817	\$ 1,851	\$ 34	\$ 1,817	\$ 3,378	\$ 1,892							
Benefits	\$ 16,306	\$ 18,881	\$ 2,495	\$ 138,981	\$ 140,283	\$ 1,302	\$ 138,981	\$ 242,924	\$ 105,572							
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Insurance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Vehicle Lease Payments - 03002	\$ 6,263	\$ 6,007	\$ (256)	\$ 38,806	\$ 42,049	\$ 3,241	\$ 38,806	\$ 72,081	\$ 33,273							
Capitalized transportation costs - 03003	\$ (5,248)	\$ (4,958)	\$ 290	\$ (38,137)	\$ (34,701)	\$ 3,436	\$ (38,137)	\$ (59,484)	\$ (20,347)							
Vehicle Expense - 03004	\$ 13,959	\$ 5,127	\$ (8,832)	\$ 47,064	\$ 35,889	\$ (11,175)	\$ 47,064	\$ 61,822	\$ 14,453							
Equipment Lease - 04301	\$ 362	\$ 374	\$ 12	\$ 2,692	\$ 2,518	\$ (174)	\$ 2,692	\$ 4,488	\$ 1,896							
Heavy Equipment - 04302	\$ 166	\$ -	\$ (166)	\$ (4,054)	\$ (2,659)	\$ (1,395)	\$ (4,054)	\$ (4,404)	\$ (350)							
Heavy Equipment Capitalized - 04307	\$ (537)	\$ (357)	\$ 179	\$ 46,917	\$ 43,285	\$ (3,631)	\$ 46,917	\$ 74,203	\$ 27,396							
Vehicles & Equip	\$ 10,996	\$ 6,183	\$ (4,813)	\$ 46,917	\$ 43,285	\$ (3,631)	\$ 46,917	\$ 74,203	\$ 27,396							
Inventory Materials - 02001	\$ -	\$ -	\$ -	\$ 2,837	\$ -	\$ (2,837)	\$ 2,837	\$ -	\$ (2,837)							
Warehouse Loading Charge - 02004	\$ -	\$ -	\$ -	\$ 202	\$ -	\$ (202)	\$ 202	\$ -	\$ (202)							
Non-inventory Supplies - 02005	\$ 1,136	\$ 1,000	\$ (136)	\$ 19,831	\$ 7,000	\$ (12,831)	\$ 19,831	\$ 12,000	\$ (7,831)							
Office Supplies - 05010	\$ -	\$ 375	\$ 375	\$ 410	\$ 2,626	\$ 2,216	\$ 410	\$ 4,500	\$ 4,090							
Materials & Supplies	\$ 1,136	\$ 1,375	\$ 239	\$ 17,099	\$ 9,626	\$ (7,465)	\$ 17,099	\$ 16,500	\$ (889)							
Postage/Delivery Services - 05111	\$ -	\$ 60	\$ 60	\$ 28	\$ 350	\$ 322	\$ 28	\$ 600	\$ 572							
Print & Postages	\$ -	\$ 80	\$ 80	\$ 28	\$ 350	\$ 322	\$ 28	\$ 600	\$ 572							
Safety - 04018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Required By Law, Safety - 04002	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Prmo Other, Misc - 04021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Marketing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Uniforms - 07449	\$ -	\$ -	\$ -	\$ 3,511	\$ 5,200	\$ 1,689	\$ 3,511	\$ 5,200	\$ 1,689							
Uniforms Capitalized - 07444	\$ -	\$ -	\$ -	\$ (1,608)	\$ (2,316)	\$ (708)	\$ (1,608)	\$ (2,316)	\$ (708)							
Misc Employee Welfare Exp - 07499	\$ 0	\$ 100	\$ 94	\$ 397	\$ 700	\$ 303	\$ 397	\$ 1,200	\$ 803							
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Employee Welfare	\$ 0	\$ 109	\$ 94	\$ 2,300	\$ 3,584	\$ 1,284	\$ 2,300	\$ 4,084	\$ 1,784							
Building Lease/Rentals Capitalized - 04580	\$ (2,435)	\$ (2,373)	\$ 62	\$ (17,187)	\$ (16,606)	\$ 581	\$ (17,187)	\$ (26,466)	\$ (11,289)							
Building Lease/Rentals - 04581	\$ 5,328	\$ 6,328	\$ (1,000)	\$ 37,696	\$ 37,208	\$ (488)	\$ 37,696	\$ 63,926	\$ 26,240							
Building Maintenance - 04682	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Utilities - 04590	\$ 157	\$ 393	\$ 236	\$ 910	\$ 2,331	\$ 1,421	\$ 910	\$ 3,996	\$ 3,086							
Capitalized Utility Costs - 04588	\$ -	\$ (149)	\$ (149)	\$ -	\$ (1,038)	\$ (1,038)	\$ -	\$ (1,776)	\$ (1,776)							
Rent, Maint., & Utilities	\$ 3,049	\$ 3,140	\$ 91	\$ 21,408	\$ 21,895	\$ 487	\$ 21,408	\$ 37,890	\$ 18,281							
Cellular, radio, pager charges - 05364	\$ 285	\$ -	\$ (285)	\$ 2,116	\$ -	\$ (2,116)	\$ 2,116	\$ -	\$ (2,116)							
Use 05364 Cell svc-field technicians - 0537	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Use 05364 Cell svc-field tech supervisors -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Use 05364 Cell service-all others - 05376	\$ (204)	\$ (58)	\$ 146	\$ (1,439)	\$ (406)	\$ 1,033	\$ (1,439)	\$ (696)	\$ 749							
Cell phone equipment and accessories - 05	\$ -	\$ 100	\$ 100	\$ 236	\$ 700	\$ 462	\$ 236	\$ 1,200	\$ 962							
Cell service for data users - 05376	\$ 67	\$ -	\$ (67)	\$ 197	\$ -	\$ (197)	\$ 197	\$ -	\$ (197)							
Telecom	\$ 188	\$ 42	\$ (146)	\$ 1,112	\$ 294	\$ (818)	\$ 1,112	\$ 594	\$ (608)							
Membership Fees - 05416	\$ -	\$ -	\$ -	\$ 175	\$ -	\$ (175)	\$ 175	\$ -	\$ (175)							
Club Dues - Non-deductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Association Dues - 07610	\$ -	\$ -	\$ -	\$ 175	\$ -	\$ (175)	\$ 175	\$ -	\$ (175)							
Dues & Membership Fees	\$ -	\$ -	\$ -	\$ 175	\$ -	\$ (175)	\$ 175	\$ -	\$ (175)							
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Employee Development - 05420	\$ 1,125	\$ -	\$ (1,125)	\$ 2,394	\$ -	\$ (2,394)	\$ 2,394	\$ -	\$ (2,394)							
Training - 05421	\$ -	\$ -	\$ -	\$ 375	\$ -	\$ (375)	\$ 375	\$ -	\$ (375)							
Training	\$ 1,125	\$ -	\$ (1,125)	\$ 2,679	\$ -	\$ (2,679)	\$ 2,679	\$ -	\$ (2,679)							
Meals and Entertainment - 05411	\$ 557	\$ 1,063	\$ 506	\$ 7,284	\$ 7,441	\$ 157	\$ 7,284	\$ 12,781	\$ 5,497							
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ 51	\$ -	\$ (51)	\$ 51	\$ -	\$ (51)							
Transportation - 05413	\$ 1,027	\$ 240	\$ (787)	\$ 1,688	\$ 1,680	\$ 8	\$ 1,688	\$ 2,880	\$ 1,192							
Lodging - 05414	\$ -	\$ 875	\$ 875	\$ 8,372	\$ 8,125	\$ (247)	\$ 8,372	\$ 10,500	\$ 4,128							
Misc Employee Expense - 05419	\$ -	\$ 110	\$ 110	\$ 116	\$ 779	\$ 663	\$ 116	\$ 1,320	\$ 1,204							
Travel & Entertainment	\$ 1,584	\$ 2,288	\$ 704	\$ 16,370	\$ 16,016	\$ (354)	\$ 16,370	\$ 22,461	\$ 12,091							
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Contract Labor - 06111	\$ 8,731	\$ 7,213	\$ (1,518)	\$ 64,210	\$ 60,491	\$ (3,719)	\$ 64,210	\$ 86,568	\$ 32,346							
Outside Services	\$ 8,731	\$ 7,213	\$ (1,518)	\$ 64,210	\$ 60,491	\$ (3,719)	\$ 64,210	\$ 86,568	\$ 32,346							
Misc General Expense - 07590	\$ -	\$ 254	\$ 254	\$ 189	\$ 1,778	\$ 1,589	\$ 189	\$ 3,044	\$ 2,855							
Miscellaneous	\$ -	\$ 254	\$ 254	\$ 189	\$ 1,778	\$ 1,589	\$ 189	\$ 3,044	\$ 2,855							
Total O&M Expenses Before Allocations	\$ 85,576	\$ 87,789	\$ 2,213	\$ 651,631	\$ 648,319	\$ (3,312)	\$ 661,631	\$ 1,118,175	\$ 458,544							

Atmos Energy Corporation
 Operation & Maintenance Expenses

	KMD Madisonville G&M Schedule 02254			KMD Madisonville G&M Schedule 02254			KMD Madisonville G&M Schedule 02254			Remaining Amount
	Fiscal 2017 April	Budget 2017 April	CY Act vs Budget April	Fiscal 2017 YTD April	Budget 2017 YTD April	CY Act vs Budget YTD April	Fiscal 2017 YTD April	Budget 2017 Total Year		
Non-project Labor - 01000	\$ 19,722	\$ 16,521	\$ (3,201)	\$ 149,844	\$ 122,349	\$ (27,295)	\$ 143,044	\$ 211,654	\$ 62,211	
Capital Labor - 01001	\$ 16,760	\$ 20,938	\$ 4,188	\$ 122,601	\$ 168,567	\$ 33,066	\$ 122,601	\$ 271,259	\$ 148,578	
Capital Labor Contra - 01002	\$ (15,447)	\$ (20,938)	\$ (5,491)	\$ (128,419)	\$ (158,507)	\$ (28,158)	\$ (128,419)	\$ (271,259)	\$ (142,844)	
Expense Labor Actual - 01003	\$ (125)	\$ -	\$ 125	\$ 601	\$ -	\$ (601)	\$ 601	\$ -	\$ (601)	
Capital Labor Transfer In - 01011	\$ 5,034	\$ -	\$ (5,034)	\$ 64,074	\$ -	\$ (64,074)	\$ 64,074	\$ -	\$ (64,074)	
Capital Labor Transfer Out - 01012	\$ (6,336)	\$ -	\$ 6,336	\$ (68,339)	\$ -	\$ 68,339	\$ (68,339)	\$ -	\$ 68,339	
Labor	\$ 19,597	\$ 16,521	\$ (3,076)	\$ 160,145	\$ 122,349	\$ (27,767)	\$ 160,145	\$ 211,654	\$ 61,699	
Pension Benefits Load - 01202	\$ 1,489	\$ 1,240	\$ (249)	\$ 11,411	\$ 9,251	\$ (2,160)	\$ 11,411	\$ 16,003	\$ 4,592	
OP&B Benefits Load - 01203	\$ 980	\$ 827	\$ (153)	\$ 7,507	\$ 6,128	\$ (1,381)	\$ 7,507	\$ 10,598	\$ 3,090	
Medical Benefits Load - 01201	\$ 3,763	\$ 3,174	\$ (589)	\$ 28,828	\$ 23,608	\$ (5,219)	\$ 28,828	\$ 40,688	\$ 11,860	
ESOP Benefits Load - 01257	\$ 603	\$ 676	\$ (73)	\$ 6,156	\$ 5,005	\$ (1,151)	\$ 6,156	\$ 8,839	\$ 2,683	
HSA Benefits Load - 01260	\$ 20	\$ 18	\$ (2)	\$ 160	\$ 143	\$ (17)	\$ 160	\$ 248	\$ 87	
RSP F&OC Benefits Load - 01263	\$ 118	\$ 97	\$ (21)	\$ 901	\$ 716	\$ (185)	\$ 901	\$ 1,298	\$ 397	
Life Benefits Load - 01266	\$ 79	\$ 293	\$ 216	\$ 876	\$ 2,173	\$ 1,297	\$ 876	\$ 3,759	\$ 2,883	
LTD Benefits Load - 01269	\$ 88	\$ 89	\$ (1)	\$ 761	\$ 662	\$ (99)	\$ 761	\$ 1,145	\$ 384	
Benefits	\$ 7,349	\$ 6,428	\$ (921)	\$ 55,679	\$ 47,584	\$ (8,095)	\$ 55,679	\$ 82,517	\$ 25,737	
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Insurance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Vehicle Lease Payments - 03002	\$ (1,673)	\$ 4,083	\$ 5,766	\$ 31,050	\$ 28,561	\$ (2,470)	\$ 31,050	\$ 49,000	\$ 17,940	
Capitalized transportation costs - 03003	\$ (1,250)	\$ (5,211)	\$ (3,922)	\$ (27,014)	\$ (33,709)	\$ (6,695)	\$ (27,014)	\$ (57,301)	\$ (30,287)	
Vehicle Expense - 03004	\$ 4,416	\$ 5,241	\$ 825	\$ 28,160	\$ 31,479	\$ 3,307	\$ 28,160	\$ 53,026	\$ 24,866	
Equipment Lease - 04501	\$ 2,270	\$ 2,760	\$ 474	\$ 14,648	\$ 19,289	\$ 4,602	\$ 14,648	\$ 33,000	\$ 18,352	
Heavy Equipment - 04502	\$ 1,479	\$ 1,887	\$ 388	\$ 17,794	\$ 11,969	\$ (5,825)	\$ 17,794	\$ 20,000	\$ 6,216	
Heavy Equipment Capitalized - 04507	\$ (5,000)	\$ (4,329)	\$ (671)	\$ (27,840)	\$ (30,303)	\$ (2,463)	\$ (27,840)	\$ (51,844)	\$ (24,000)	
Vehicles & Equip	\$ 1,558	\$ 4,391	\$ 2,843	\$ 32,740	\$ 26,881	\$ (5,810)	\$ 32,740	\$ 49,781	\$ 15,001	
Inventory Materials - 02001	\$ 463	\$ 623	\$ 160	\$ 5,622	\$ 4,630	\$ (992)	\$ 5,622	\$ 16,147	\$ 8,525	
Warehouse Loading Charge - 02004	\$ 42	\$ 31	\$ (11)	\$ 388	\$ 292	\$ (96)	\$ 388	\$ 757	\$ 376	
Non-Inventory Supplies - 02005	\$ 2,220	\$ 2,083	\$ (137)	\$ 16,043	\$ 14,581	\$ (1,462)	\$ 16,043	\$ 25,000	\$ 6,957	
Office Supplies - 05010	\$ -	\$ 167	\$ 167	\$ 760	\$ 1,163	\$ 389	\$ 760	\$ 2,000	\$ 1,220	
Parts - 04500	\$ 14	\$ -	\$ (14)	\$ 14	\$ -	\$ (14)	\$ 14	\$ -	\$ (14)	
Materials & Supplies	\$ 2,738	\$ 2,904	\$ 168	\$ 24,841	\$ 20,612	\$ (4,230)	\$ 24,841	\$ 42,904	\$ 18,033	
Postage/Delivery Services - 05111	\$ -	\$ 83	\$ 83	\$ 162	\$ 591	\$ 418	\$ 162	\$ 1,000	\$ 838	
Print & Postages	\$ -	\$ 83	\$ 83	\$ 162	\$ 591	\$ 418	\$ 162	\$ 1,000	\$ 838	
Uniforms - 07443	\$ -	\$ -	\$ -	\$ 3,261	\$ 4,000	\$ 739	\$ 3,261	\$ 4,000	\$ 739	
Uniforms Capitalized - 07444	\$ -	\$ -	\$ -	\$ (1,402)	\$ (2,243)	\$ (781)	\$ (1,402)	\$ (2,243)	\$ (781)	
Service Awards - 07421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Misc Employee Welfare Exp - 07499	\$ 483	\$ 83	\$ (380)	\$ 2,373	\$ 681	\$ (1,702)	\$ 2,373	\$ 1,000	\$ (1,373)	
Non-Qual Rollment Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Employee Welfare	\$ 483	\$ 83	\$ (380)	\$ 4,172	\$ 2,338	\$ (1,834)	\$ 4,172	\$ 2,977	\$ (1,197)	
Building Lease/Rents Capitalized - 04500	\$ (177)	\$ (224)	\$ (47)	\$ (1,128)	\$ (1,572)	\$ (444)	\$ (1,128)	\$ (2,665)	\$ (1,597)	
Building Lease/Rents - 04501	\$ 385	\$ 400	\$ 15	\$ 2,465	\$ 2,800	\$ 316	\$ 2,465	\$ 4,900	\$ 2,516	
Building Maintenance - 04502	\$ 1,059	\$ 1,193	\$ 134	\$ 7,658	\$ 7,960	\$ (302)	\$ 7,658	\$ 19,492	\$ 11,296	
Utilities - 04530	\$ 1,235	\$ 1,362	\$ 127	\$ 8,245	\$ 9,920	\$ 1,675	\$ 8,245	\$ 17,441	\$ 8,197	
Misc Rents - 04592	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Capitalized Utility Costs - 04599	\$ (775)	\$ (1,420)	\$ (653)	\$ (6,638)	\$ (9,635)	\$ (2,997)	\$ (6,638)	\$ (20,738)	\$ (15,060)	
Railroad easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Rent, Mntk, & Utilities	\$ 1,727	\$ 1,403	\$ (324)	\$ 12,500	\$ 8,893	\$ (3,607)	\$ 12,500	\$ 18,290	\$ 6,790	
Cellular, radio, pager charges - 06364	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
AMI Tower Rent - 06351	\$ 1,181	\$ -	\$ (1,181)	\$ 6,911	\$ -	\$ (6,911)	\$ 6,911	\$ -	\$ (6,911)	
AMI Tower Fees - 06352	\$ -	\$ 575	\$ 575	\$ -	\$ 4,025	\$ 4,025	\$ -	\$ 6,900	\$ 6,900	
Use 06364 Cell svc-field technicians - 06373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Use 06364 Cell svc-field tech supervisors - 06375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Use 06364 Cell svc-field others - 06376	\$ -	\$ -	\$ -	\$ (45)	\$ -	\$ 45	\$ (45)	\$ -	\$ 45	
Capitalized Telecom Costs - 06380	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Cell phone equipment and accessories - 06383	\$ -	\$ -	\$ -	\$ 79	\$ -	\$ (79)	\$ 79	\$ -	\$ (79)	
Telecom Maintenance & Repair - 06316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Monthly Lines and service - 06310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Long Distance - 06312	\$ 1,181	\$ 575	\$ (606)	\$ 6,846	\$ 4,025	\$ (2,821)	\$ 6,846	\$ 6,900	\$ (46)	
Telecom	\$ 1,181	\$ 575	\$ (606)	\$ 6,846	\$ 4,025	\$ (2,821)	\$ 6,846	\$ 6,900	\$ (46)	
Membership Fees - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Club Dues - Non-deductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Association Dues - 07510	\$ -	\$ -	\$ -	\$ 600	\$ 350	\$ (250)	\$ 600	\$ 350	\$ (250)	
Dues & Membership Fees	\$ -	\$ -	\$ -	\$ 600	\$ 350	\$ (250)	\$ 600	\$ 350	\$ (250)	
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Employee Development - 05423	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Training	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Meals and Entertainment - 05411	\$ 213	\$ 333	\$ 120	\$ 2,948	\$ 2,361	\$ (587)	\$ 2,948	\$ 4,000	\$ 1,052	
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Transportation - 05413	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Lodging - 05414	\$ 331	\$ 625	\$ 294	\$ 1,206	\$ 4,375	\$ 3,169	\$ 1,206	\$ 7,500	\$ 6,294	
Misc Employee Expense - 05418	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Travel & Entertainment	\$ 544	\$ 958	\$ 414	\$ 4,154	\$ 6,736	\$ 2,581	\$ 4,154	\$ 11,900	\$ 7,745	
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Contract Labor - 06111	\$ 12,403	\$ 25,000	\$ 12,597	\$ 136,328	\$ 175,000	\$ 38,672	\$ 136,328	\$ 300,000	\$ 163,672	
Outside Services	\$ 12,403	\$ 25,000	\$ 12,597	\$ 136,328	\$ 175,000	\$ 38,672	\$ 136,328	\$ 300,000	\$ 163,672	
Required by Law, Safety - 04002	\$ -	\$ -	\$ -	\$ 465	\$ -	\$ (465)	\$ 465	\$ -	\$ (465)	
Safety - 04018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Customer Relations & Assst - 04018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Community Rel& Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Promo Other, Misc - 04027	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Safety, Newspaper - 04001	\$ -	\$ -	\$ -	\$ 485	\$ 200	\$ (285)	\$ 485	\$ 200	\$ (285)	
Marketing	\$ -	\$ -	\$ -	\$ 485	\$ 200	\$ (285)	\$ 485	\$ 200	\$ (285)	
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ 1,301	\$ -	\$ (1,301)	\$ 1,301	\$ -	\$ (1,301)	
Miscellaneous	\$ -	\$ -	\$ -	\$ 1,301	\$ -	\$ (1,301)	\$ 1,301	\$ -	\$ (1,301)	
Total O&M Expenses Before Allocations	\$ 41,540	\$ 81,044	\$ 10,614	\$ 439,985	\$ 415,388	\$ (15,607)	\$ 439,985	\$ 723,563	\$ 292,558	

Atmos Energy Corporation
Operation & Maintenance Expenses

KMD Owensboro O&M Services - 10/26/16

	Fiscal 2017			Budget 2017			CY Act vs Budget			Fiscal 2017			Budget 2017			CY Act vs Budget		
	April	April	April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	Total Year	Total Year	Remaining Amount	YTD April	YTD April	YTD April	Total Year	Total Year	Remaining Amount
Non-project Labor - 01000	\$ 37,170	\$ 48,114	\$ 10,944	\$ 327,484	\$ 674,549	\$ (347,065)	\$ 29,572	\$ (22,747)	\$ 50,319	\$ 327,484	\$ 617,916	\$ 290,432	\$ 697,290	\$ 1,168,853	\$ 471,267	\$ (672,354)	\$ (672,354)	\$ 471,267
Capital Labor - 01001	\$ 96,600	\$ 90,252	\$ (6,348)	\$ 697,290	\$ (874,549)	\$ (177,259)	\$ -	\$ (177,259)	\$ 177,259	\$ (496,238)	\$ (1,168,853)	\$ 672,354	\$ (496,238)	\$ (1,168,853)	\$ 672,354	\$ -	\$ -	\$ 672,354
Capital Labor Conks - 01002	\$ (94,333)	\$ (90,252)	\$ (4,081)	\$ (496,238)	\$ (874,549)	\$ (378,311)	\$ -	\$ (378,311)	\$ 378,311	\$ (700)	\$ -	\$ 700	\$ (700)	\$ -	\$ 700	\$ -	\$ -	\$ 700
Expense Labor Account - 01004	\$ (0)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Labor Transfer In - 01011	\$ 10,886	\$ -	\$ (10,886)	\$ 96,503	\$ -	\$ (96,503)	\$ -	\$ (96,503)	\$ 96,503	\$ 86,603	\$ -	\$ 86,603	\$ 86,603	\$ -	\$ -	\$ -	\$ -	\$ 86,603
Capital Labor Transfer Out - 01012	\$ (41,359)	\$ -	\$ (41,359)	\$ (297,560)	\$ -	\$ (297,560)	\$ -	\$ (297,560)	\$ 297,560	\$ (297,560)	\$ -	\$ 297,560	\$ (297,560)	\$ -	\$ -	\$ -	\$ -	\$ 297,560
Labor	\$ 37,080	\$ 48,114	\$ 11,034	\$ 326,781	\$ 673,972	\$ (347,191)	\$ 29,572	\$ (22,747)	\$ 50,319	\$ 326,781	\$ 617,916	\$ 290,432	\$ 697,290	\$ 1,168,853	\$ 471,267	\$ (672,354)	\$ (672,354)	\$ 471,267
Pension Benefits Load - 01202	\$ 2,819	\$ 9,638	\$ (6,819)	\$ 24,838	\$ 28,938	\$ (4,100)	\$ 2,162	\$ (2,162)	\$ 4,324	\$ 18,339	\$ 30,938	\$ 12,600	\$ 18,339	\$ 30,938	\$ 12,600	\$ 12,600	\$ 12,600	\$ 12,600
OPFB Benefits Load - 01203	\$ 1,354	\$ 2,409	\$ (1,055)	\$ 18,339	\$ 17,870	\$ (469)	\$ 1,538	\$ (1,538)	\$ 3,076	\$ 62,743	\$ 118,728	\$ 56,985	\$ 62,743	\$ 118,728	\$ 56,985	\$ 56,985	\$ 56,985	\$ 56,985
Medical Benefits Load - 01281	\$ 7,119	\$ 9,245	\$ (2,126)	\$ 62,743	\$ 68,800	\$ (6,057)	\$ 5,866	\$ (5,866)	\$ 11,732	\$ 13,388	\$ 25,280	\$ 11,892	\$ 13,388	\$ 25,280	\$ 11,892	\$ 11,892	\$ 11,892	\$ 11,892
ESOP Benefits Load - 01257	\$ 1,620	\$ 1,968	\$ (348)	\$ 13,938	\$ 14,606	\$ (668)	\$ 1,210	\$ (1,210)	\$ 2,420	\$ 327	\$ 723	\$ 396	\$ 327	\$ 723	\$ 396	\$ 396	\$ 396	\$ 396
HSA Benefits Load - 01280	\$ 37	\$ 56	\$ (19)	\$ 327	\$ 418	\$ (91)	\$ 81	\$ (81)	\$ 162	\$ 1,961	\$ 3,614	\$ 1,653	\$ 1,961	\$ 3,614	\$ 1,653	\$ 1,653	\$ 1,653	\$ 1,653
RFP FACG Benefits Load - 01282	\$ 222	\$ 281	\$ (59)	\$ 1,961	\$ 2,058	\$ (97)	\$ 127	\$ (127)	\$ 254	\$ 2,000	\$ 10,874	\$ 8,874	\$ 2,000	\$ 10,874	\$ 8,874	\$ 8,874	\$ 8,874	\$ 8,874
Life Benefits Load - 01259	\$ 148	\$ 355	\$ (207)	\$ 2,000	\$ 3,342	\$ (1,342)	\$ 4,341	\$ (4,341)	\$ 8,682	\$ 1,634	\$ 3,242	\$ 1,708	\$ 1,634	\$ 3,242	\$ 1,708	\$ 1,708	\$ 1,708	\$ 1,708
LTD Benefits Load - 01260	\$ 105	\$ 280	\$ (175)	\$ 1,634	\$ 1,931	\$ (297)	\$ 297	\$ (297)	\$ 594	\$ 123,339	\$ 240,320	\$ 117,082	\$ 123,339	\$ 240,320	\$ 117,082	\$ 117,082	\$ 117,082	\$ 117,082
Benefits	\$ 13,905	\$ 18,713	\$ (4,808)	\$ 123,339	\$ 138,973	\$ (15,634)	\$ 14,934	\$ (14,934)	\$ 29,868	\$ 1,717	\$ 8,021	\$ 6,304	\$ 1,717	\$ 8,021	\$ 6,304	\$ 6,304	\$ 6,304	\$ 6,304
Environmental & Safety - 07120	\$ -	\$ 688	\$ (688)	\$ 1,171	\$ 4,876	\$ (3,705)	\$ 3,506	\$ (3,506)	\$ 7,012	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Damages - 07111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,171	\$ 8,021	\$ 6,304	\$ 1,171	\$ 8,021	\$ 6,304	\$ 6,304	\$ 6,304	\$ 6,304
Insurance	\$ -	\$ 688	\$ (688)	\$ 1,171	\$ 4,876	\$ (3,705)	\$ 3,506	\$ (3,506)	\$ 7,012	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Vehicle Lease Payments - 03002	\$ 1,056	\$ 17,147	\$ (16,091)	\$ 85,226	\$ 108,028	\$ (22,802)	\$ 22,708	\$ (22,708)	\$ 45,416	\$ 85,226	\$ 193,764	\$ 108,438	\$ 85,226	\$ 193,764	\$ 108,438	\$ 108,438	\$ 108,438	\$ 108,438
Capitalized transportation costs - 03003	\$ (18,496)	\$ (18,107)	\$ (389)	\$ (127,778)	\$ (118,929)	\$ (8,849)	\$ 2,956	\$ (8,849)	\$ 5,812	\$ (127,778)	\$ (211,109)	\$ 83,331	\$ (127,778)	\$ (211,109)	\$ 83,331	\$ 83,331	\$ 83,331	\$ 83,331
Vehicle Expense - 03004	\$ 21,852	\$ 10,749	\$ (11,103)	\$ 96,705	\$ 72,243	\$ (24,462)	\$ (24,662)	\$ 22,199	\$ 48,105	\$ 60,083	\$ 104,284	\$ 63,501	\$ 60,083	\$ 104,284	\$ 63,501	\$ 63,501	\$ 63,501	\$ 63,501
Equipment Lease - 04301	\$ 7,004	\$ 9,880	\$ (2,876)	\$ 60,083	\$ 60,000	\$ (83)	\$ 8,947	\$ (8,947)	\$ 17,894	\$ 36,634	\$ 30,149	\$ 6,685	\$ 36,634	\$ 30,149	\$ 6,685	\$ 6,685	\$ 6,685	\$ 6,685
Heavy Equipment - 04302	\$ 6,739	\$ 2,612	\$ (4,127)	\$ (12,487)	\$ (78,848)	\$ (66,361)	\$ (8,220)	\$ (8,220)	\$ 16,440	\$ (12,487)	\$ (131,749)	\$ 119,262	\$ (12,487)	\$ (131,749)	\$ 119,262	\$ 119,262	\$ 119,262	\$ 119,262
Heavy Equipment Capitalized - 04307	\$ (12,487)	\$ (10,978)	\$ (1,509)	\$ (60,404)	\$ (6,012)	\$ (54,392)	\$ 4,808	\$ (4,808)	\$ 9,616	\$ 60,404	\$ 114,333	\$ 53,929	\$ 60,404	\$ 114,333	\$ 53,929	\$ 53,929	\$ 53,929	\$ 53,929
Vehicles & Equip	\$ 6,808	\$ 9,823	\$ (3,015)	\$ 60,404	\$ 6,012	\$ (54,392)	\$ 4,808	\$ (4,808)	\$ 9,616	\$ 60,404	\$ 114,333	\$ 53,929	\$ 60,404	\$ 114,333	\$ 53,929	\$ 53,929	\$ 53,929	\$ 53,929
Inventory Materials - 02001	\$ 2,871	\$ 2,099	\$ (772)	\$ 17,457	\$ 14,893	\$ (2,564)	\$ (2,764)	\$ (2,764)	\$ 5,528	\$ 1,271	\$ 1,260	\$ 102	\$ 1,271	\$ 1,260	\$ 102	\$ 102	\$ 102	\$ 102
Warehouse Leasing Charge - 02004	\$ 4,015	\$ 8,000	\$ (3,985)	\$ 43,880	\$ 47,698	\$ (3,818)	\$ 3,770	\$ (3,770)	\$ 7,540	\$ 43,880	\$ 81,701	\$ 37,821	\$ 43,880	\$ 81,701	\$ 37,821	\$ 37,821	\$ 37,821	\$ 37,821
Non-inventory Supplies - 02005	\$ 116	\$ 393	\$ (277)	\$ 1,220	\$ 2,761	\$ (1,541)	\$ 1,431	\$ (1,431)	\$ 2,862	\$ 1,320	\$ 4,719	\$ 3,399	\$ 1,320	\$ 4,719	\$ 3,399	\$ 3,399	\$ 3,399	\$ 3,399
Office Supplies - 05010	\$ 2,890	\$ 9,485	\$ (6,595)	\$ 8,528	\$ 68,835	\$ (60,307)	\$ 1,407	\$ (1,407)	\$ 2,814	\$ 63,928	\$ 112,879	\$ 48,951	\$ 63,928	\$ 112,879	\$ 48,951	\$ 48,951	\$ 48,951	\$ 48,951
Materials & Supplies	\$ 172	\$ 93	\$ (79)	\$ 816	\$ 651	\$ (165)	\$ 38	\$ (38)	\$ 754	\$ 816	\$ 1,118	\$ 302	\$ 816	\$ 1,118	\$ 302	\$ 302	\$ 302	\$ 302
Postage/Delivery Services - 05111	\$ 172	\$ 93	\$ (79)	\$ 816	\$ 651	\$ (165)	\$ 38	\$ (38)	\$ 754	\$ 816	\$ 1,118	\$ 302	\$ 816	\$ 1,118	\$ 302	\$ 302	\$ 302	\$ 302
Print & Postages	\$ 172	\$ 93	\$ (79)	\$ 816	\$ 651	\$ (165)	\$ 38	\$ (38)	\$ 754	\$ 816	\$ 1,118	\$ 302	\$ 816	\$ 1,118	\$ 302	\$ 302	\$ 302	\$ 302
Uniforms - 07443	\$ 545	\$ 1,216	\$ (671)	\$ 9,584	\$ 8,533	\$ (1,051)	\$ (1,051)	\$ (1,051)	\$ 2,002	\$ 8,584	\$ 14,623	\$ 6,039	\$ 8,584	\$ 14,623	\$ 6,039	\$ 6,039	\$ 6,039	\$ 6,039
Uniforms Capitalized - 07444	\$ (392)	\$ (785)	\$ (393)	\$ (6,430)	\$ (6,579)	\$ (149)	\$ 871	\$ (871)	\$ 1,742	\$ (6,430)	\$ (9,584)	\$ (3,144)	\$ (6,430)	\$ (9,584)	\$ (3,144)	\$ (3,144)	\$ (3,144)	\$ (3,144)
Misc Employee Welfare Exp - 07456	\$ 258	\$ 117	\$ (141)	\$ 1,178	\$ 818	\$ (360)	\$ -	\$ -	\$ -	\$ 1,178	\$ 1,403	\$ 225	\$ 1,178	\$ 1,403	\$ 225	\$ 225	\$ 225	\$ 225
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Welfare	\$ 411	\$ 841	\$ (430)	\$ 4,311	\$ 3,773	\$ (538)	\$ (538)	\$ (538)	\$ 1,076	\$ 4,311	\$ 6,462	\$ 2,151	\$ 4,311	\$ 6,462	\$ 2,151	\$ 2,151	\$ 2,151	\$ 2,151
Building Lease/Rentals Capitalized - 04580	\$ (12,924)	\$ (11,105)	\$ (1,819)	\$ (80,748)	\$ (77,921)	\$ (2,827)	\$ 2,827	\$ (2,827)	\$ 5,654	\$ (80,748)	\$ (133,631)	\$ 52,883	\$ (80,748)	\$ (133,631)	\$ 52,883	\$ 52,883	\$ 52,883	\$ 52,883
Building Lease/Rentals - 04581	\$ 17,940	\$ 17,026	\$ (914)	\$ 17,940	\$ 118,176	\$ (100,236)	\$ 77	\$ (77)	\$ 154	\$ 118,989	\$ 204,004	\$ 85,226	\$ 118,989	\$ 204,004	\$ 85,226	\$ 85,226	\$ 85,226	\$ 85,226
Building Maintenance - 04582	\$ 1,133	\$ 1,343	\$ (210)	\$ 6,014	\$ 6,001	\$ (13)	\$ 1,987	\$ (1,987)	\$ 3,974	\$ 6,014	\$ 13,711	\$ 7,697	\$ 6,014	\$ 13,711	\$ 7,697	\$ 7,697	\$ 7,697	\$ 7,697
Misc Rents - 04592	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Utilities - 04930	\$ 1,509	\$ 1,557	\$ (48)	\$ 13,075	\$ 10,899	\$ (2,176)	\$ (2,176)	\$ (2,176)	\$ 4,352	\$ 13,075	\$ 18,888	\$ 5,813	\$ 13,075	\$ 18,888	\$ 5,813	\$ 5,813	\$ 5,813	\$ 5,813
Capitalized Utility Costs - 04939	\$ (1,739)	\$ (1,781)	\$ (42)	\$ (10,834)	\$ (12,397)	\$ (1,563)	\$ (1,423)	\$ (1,423)	\$ 2,846	\$ (10,834)	\$ (21,192)	\$ 10,358	\$ (10,834)	\$ (21,192)	\$ 10,358	\$ 10,358	\$ 10,358	\$ 10,358
Road easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Item, Maint, & Utilities	\$ 6,828	\$ 6,849	\$ (21)	\$ 46,695	\$ 47,797	\$ (1,102)	\$ 1,182	\$ (1,182)	\$ 2,364	\$ 46,895	\$ 61,889	\$ 15,094	\$ 46,895	\$ 61,889	\$ 15,094	\$ 15,094	\$ 15,094	\$ 15,094
Cellular, radio, pager charges - 05384	\$ 280	\$ -	\$ (280)	\$ 1,474	\$ -	\$ (1,474)	\$ -	\$ (1,474)	\$ 1,474	\$ 1,474	\$ -	\$ 1,474	\$ 1,474	\$ -	\$ -	\$ -	\$ -	\$ 1,474
Cell service for field uses - 05376	\$ 92	\$ -	\$ (92)	\$ 446	\$ -	\$ (446)	\$ -	\$ (446)	\$ 446	\$ 446	\$ -	\$ 446	\$ 446	\$ -	\$ -	\$ -	\$ -	\$ 446
AMI Tower Rent - 05351	\$ 3,366	\$ 3,350	\$ (16)	\$ 24,709	\$ 23,450	\$ (1,259)	\$ (1,259)	\$ (1,259)	\$ 2,518	\$ 24,709	\$ 40,260	\$ 15,491	\$ 24,709	\$ 40,260	\$ 15,491	\$ 15,491	\$ 15,491	\$ 15,491
AMI Tower Rent - 05352	\$ -	\$ -	\$ -	\$ 600	\$ -	\$ (600)	\$ -	\$ (600)	\$ 600	\$ -	\$ -	\$ 600	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 600
Use 05354 Cell service field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05384 Cell service field supervisors - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05384 Cell service all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05359	\$ (238)	\$ -	\$ (238)	\$ (1,404)	\$ -	\$ (1,404)	\$ 1,404	\$ (1,404)	\$ 2,808	\$ (1,404)	\$ -	\$ 1,404	\$ (1,404)	\$ -	\$ -	\$ -	\$ -	\$ 1,404
Cell phone equipment and accessories -																		

Atmos Energy Corporation
Operation & Maintenance Expenses

KMD Owensboro Storage & Transmission - CC2808

	Fiscal 2017			Budget 2017			CY Act vs Budget			Fiscal 2017			Budget 2017			CY Act vs Budget		
	April	April	April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	
Non-project Labor - 01000	\$ 30,120	\$ 42,230	\$ 4,110	\$ 286,167	\$ 314,639	\$ 28,472	\$ 205,167	\$ 244,819	\$ 39,652	\$ 205,167	\$ 244,819	\$ 39,652	\$ 205,167	\$ 244,819	\$ 39,652	\$ 205,167	\$ 244,819	\$ 39,652
Capital Labor - 01001	\$ 4,295	\$ 12,229	\$ 7,934	\$ 43,082	\$ 30,725	\$ (12,357)	\$ (23,857)	\$ (60,128)	\$ (36,271)	\$ (23,857)	\$ (60,128)	\$ (36,271)	\$ (23,857)	\$ (60,128)	\$ (36,271)	\$ (23,857)	\$ (60,128)	\$ (36,271)
Capital Labor Contra - 01002	\$ (876)	\$ (12,229)	\$ (11,353)	\$ 3,773	\$ -	\$ (3,773)	\$ 3,773	\$ -	\$ (3,773)	\$ 3,773	\$ -	\$ (3,773)	\$ 3,773	\$ -	\$ (3,773)	\$ 3,773	\$ -	\$ (3,773)
Expense Labor Account - 01008	\$ (840)	\$ -	\$ -	\$ 17,606	\$ -	\$ (17,606)	\$ 17,606	\$ -	\$ (17,606)	\$ 17,606	\$ -	\$ (17,606)	\$ 17,606	\$ -	\$ (17,606)	\$ 17,606	\$ -	\$ (17,606)
Capital Labor Transfer In - 01011	\$ (3,618)	\$ -	\$ -	\$ (38,841)	\$ -	\$ (38,841)	\$ (38,841)	\$ -	\$ (38,841)	\$ (38,841)	\$ -	\$ (38,841)	\$ (38,841)	\$ -	\$ (38,841)	\$ (38,841)	\$ -	\$ (38,841)
Capital Labor Transfer Out - 01012	\$ -	\$ -	\$ 3,618	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Labor	\$ 37,271	\$ 42,230	\$ 4,959	\$ 285,939	\$ 314,539	\$ 28,541	\$ 205,939	\$ 244,619	\$ 39,724	\$ 205,939	\$ 244,619	\$ 39,675	\$ 205,939	\$ 244,619	\$ 39,675	\$ 205,939	\$ 244,619	\$ 39,675
Pension Benefits Load - 01202	\$ 2,833	\$ 3,193	\$ 360	\$ 22,095	\$ 23,782	\$ 1,687	\$ 22,095	\$ 23,782	\$ 1,687	\$ 22,095	\$ 23,782	\$ 1,687	\$ 22,095	\$ 23,782	\$ 1,687	\$ 22,095	\$ 23,782	\$ 1,687
CPFB Benefits Load - 01203	\$ 1,854	\$ 2,114	\$ 260	\$ 14,497	\$ 15,748	\$ 1,251	\$ 14,497	\$ 15,748	\$ 1,251	\$ 14,497	\$ 15,748	\$ 1,251	\$ 14,497	\$ 15,748	\$ 1,251	\$ 14,497	\$ 15,748	\$ 1,251
Medical Benefits Load - 01261	\$ 7,168	\$ 8,184	\$ 1,016	\$ 65,888	\$ 60,437	\$ (5,451)	\$ 55,668	\$ 104,645	\$ 48,977	\$ 55,668	\$ 104,645	\$ 48,977	\$ 55,668	\$ 104,645	\$ 48,977	\$ 55,668	\$ 104,645	\$ 48,977
Employer 401K Deposits - 01269	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ESOP Benefits Load - 01257	\$ 1,629	\$ 1,726	\$ 97	\$ 11,800	\$ 12,688	\$ 888	\$ 11,800	\$ 22,281	\$ 10,481	\$ 11,800	\$ 22,281	\$ 10,481	\$ 11,800	\$ 22,281	\$ 10,481	\$ 11,800	\$ 22,281	\$ 10,481
HSA Benefits Load - 01260	\$ 97	\$ 49	\$ (48)	\$ 290	\$ 368	\$ 78	\$ 290	\$ 337	\$ 47	\$ 290	\$ 337	\$ 47	\$ 290	\$ 337	\$ 47	\$ 290	\$ 337	\$ 47
RSP FARG Benefits Load - 01263	\$ 224	\$ 247	\$ 23	\$ 1,740	\$ 1,859	\$ 119	\$ 1,740	\$ 3,185	\$ 1,445	\$ 1,740	\$ 3,185	\$ 1,445	\$ 1,740	\$ 3,185	\$ 1,445	\$ 1,740	\$ 3,185	\$ 1,445
Life Benefits Load - 01268	\$ 149	\$ 780	\$ 631	\$ 1,891	\$ 6,990	\$ 5,099	\$ 3,895	\$ 8,672	\$ 4,777	\$ 3,895	\$ 8,672	\$ 4,777	\$ 3,895	\$ 8,672	\$ 4,777	\$ 3,895	\$ 8,672	\$ 4,777
LTD Benefits Load - 01269	\$ 185	\$ 228	\$ 42	\$ 1,450	\$ 1,701	\$ 252	\$ 1,450	\$ 2,048	\$ 598	\$ 1,450	\$ 2,048	\$ 598	\$ 1,450	\$ 2,048	\$ 598	\$ 1,450	\$ 2,048	\$ 598
Benefits	\$ 13,977	\$ 16,424	\$ 2,447	\$ 109,288	\$ 122,331	\$ 13,043	\$ 109,288	\$ 211,814	\$ 102,588	\$ 109,288	\$ 211,814	\$ 102,588	\$ 109,288	\$ 211,814	\$ 102,588	\$ 109,288	\$ 211,814	\$ 102,588
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Damages - 07111	\$ -	\$ -	\$ -	\$ 1,130	\$ -	\$ (1,130)	\$ 1,130	\$ -	\$ (1,130)	\$ 1,130	\$ -	\$ (1,130)	\$ 1,130	\$ -	\$ (1,130)	\$ 1,130	\$ -	\$ (1,130)
Insurance	\$ -	\$ -	\$ -	\$ 1,130	\$ -	\$ (1,130)	\$ 1,130	\$ -	\$ (1,130)	\$ 1,130	\$ -	\$ (1,130)	\$ 1,130	\$ -	\$ (1,130)	\$ 1,130	\$ -	\$ (1,130)
Vehicle Lease Payments - 03002	\$ 6,090	\$ 6,841	\$ 751	\$ 40,982	\$ 48,487	\$ 7,505	\$ 40,982	\$ 79,691	\$ 38,709	\$ 40,982	\$ 79,691	\$ 38,709	\$ 40,982	\$ 79,691	\$ 38,709	\$ 40,982	\$ 79,691	\$ 38,709
Capitalized transportation costs - 03003	\$ (1,811)	\$ (3,362)	\$ (1,551)	\$ (12,449)	\$ (23,468)	\$ (11,019)	\$ (12,449)	\$ (40,210)	\$ (27,761)	\$ (12,449)	\$ (40,210)	\$ (27,761)	\$ (12,449)	\$ (40,210)	\$ (27,761)	\$ (12,449)	\$ (40,210)	\$ (27,761)
Vehicle Expenses - 03004	\$ 12,792	\$ 8,333	\$ (4,459)	\$ 60,604	\$ 56,331	\$ (4,273)	\$ 60,604	\$ 100,000	\$ 49,236	\$ 60,604	\$ 100,000	\$ 49,236	\$ 60,604	\$ 100,000	\$ 49,236	\$ 60,604	\$ 100,000	\$ 49,236
Equipment Lease - 04301	\$ 2,030	\$ 3,818	\$ 1,788	\$ 16,093	\$ 26,305	\$ 10,212	\$ 16,093	\$ 43,375	\$ 27,282	\$ 16,093	\$ 43,375	\$ 27,282	\$ 16,093	\$ 43,375	\$ 27,282	\$ 16,093	\$ 43,375	\$ 27,282
Heavy Equipment - 04302	\$ 2,142	\$ 1,708	\$ (434)	\$ 1,831	\$ 11,253	\$ (9,422)	\$ 1,831	\$ 20,500	\$ (18,669)	\$ 1,831	\$ 20,500	\$ (18,669)	\$ 1,831	\$ 20,500	\$ (18,669)	\$ 1,831	\$ 20,500	\$ (18,669)
Heavy Equipment Capitalized - 04307	\$ (4,899)	\$ (5,217)	\$ (318)	\$ (38,103)	\$ (30,810)	\$ (7,293)	\$ (38,103)	\$ (62,065)	\$ (23,962)	\$ (38,103)	\$ (62,065)	\$ (23,962)	\$ (38,103)	\$ (62,065)	\$ (23,962)	\$ (38,103)	\$ (62,065)	\$ (23,962)
Vehicles & Equip	\$ 17,915	\$ 11,718	\$ (6,197)	\$ 79,888	\$ 82,894	\$ 3,006	\$ 79,888	\$ 149,733	\$ 66,147	\$ 79,888	\$ 149,733	\$ 66,147	\$ 79,888	\$ 149,733	\$ 66,147	\$ 79,888	\$ 149,733	\$ 66,147
Inventory Materials - 02001	\$ -	\$ 280	\$ 280	\$ -	\$ 1,750	\$ 1,750	\$ -	\$ 3,000	\$ 3,000	\$ -	\$ 3,000	\$ 3,000	\$ -	\$ 3,000	\$ 3,000	\$ -	\$ 3,000	\$ 3,000
Warehouse Loading Charge - 02004	\$ -	\$ 13	\$ 13	\$ -	\$ 88	\$ 88	\$ -	\$ 160	\$ 160	\$ -	\$ 160	\$ 160	\$ -	\$ 160	\$ 160	\$ -	\$ 160	\$ 160
Non-Inventory Supplies - 02005	\$ 4,027	\$ 5,468	\$ 1,441	\$ 59,039	\$ 36,378	\$ (22,661)	\$ 59,039	\$ 85,617	\$ 26,578	\$ 59,039	\$ 85,617	\$ 26,578	\$ 59,039	\$ 85,617	\$ 26,578	\$ 59,039	\$ 85,617	\$ 26,578
Office Supplies - 05010	\$ -	\$ 100	\$ 100	\$ -	\$ 754	\$ 754	\$ -	\$ 1,200	\$ 1,200	\$ -	\$ 1,200	\$ 1,200	\$ -	\$ 1,200	\$ 1,200	\$ -	\$ 1,200	\$ 1,200
Materials & Supplies	\$ 4,027	\$ 5,831	\$ 1,800	\$ 59,787	\$ 40,814	\$ (18,873)	\$ 59,787	\$ 89,967	\$ 14,100	\$ 59,787	\$ 89,967	\$ 14,100	\$ 59,787	\$ 89,967	\$ 14,100	\$ 59,787	\$ 89,967	\$ 14,100
Postage/Delivery Services - 05111	\$ -	\$ 83	\$ 83	\$ 1,731	\$ 581	\$ (1,150)	\$ 1,731	\$ 1,000	\$ (731)	\$ 1,731	\$ 1,000	\$ (731)	\$ 1,731	\$ 1,000	\$ (731)	\$ 1,731	\$ 1,000	\$ (731)
Print & Postages	\$ -	\$ 83	\$ 83	\$ 1,731	\$ 581	\$ (1,150)	\$ 1,731	\$ 1,000	\$ (731)	\$ 1,731	\$ 1,000	\$ (731)	\$ 1,731	\$ 1,000	\$ (731)	\$ 1,731	\$ 1,000	\$ (731)
Uniforms - 07445	\$ 607	\$ -	\$ (607)	\$ 4,663	\$ 9,050	\$ 4,387	\$ 4,093	\$ 9,050	\$ 4,957	\$ 4,093	\$ 9,050	\$ 4,957	\$ 4,093	\$ 9,050	\$ 4,957	\$ 4,093	\$ 9,050	\$ 4,957
Uniforms Capitalized - 07444	\$ (82)	\$ -	\$ (82)	\$ (568)	\$ (2,024)	\$ (1,456)	\$ (568)	\$ (2,024)	\$ (1,456)	\$ (568)	\$ (2,024)	\$ (1,456)	\$ (568)	\$ (2,024)	\$ (1,456)	\$ (568)	\$ (2,024)	\$ (1,456)
Misc Employee Welfare Exp - 07499	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Welfare	\$ 546	\$ -	\$ (546)	\$ 4,127	\$ 7,026	\$ 2,899	\$ 4,127	\$ 7,026	\$ 2,899	\$ 4,127	\$ 7,026	\$ 2,899	\$ 4,127	\$ 7,026	\$ 2,899	\$ 4,127	\$ 7,026	\$ 2,899
Building Lease/rents Capitalized - 04580	\$ (908)	\$ (935)	\$ (27)	\$ (4,200)	\$ (6,530)	\$ (2,330)	\$ (4,200)	\$ (11,189)	\$ (6,989)	\$ (4,200)	\$ (11,189)	\$ (6,989)	\$ (4,200)	\$ (11,189)	\$ (6,989)	\$ (4,200)	\$ (11,189)	\$ (6,989)
Building Lease/rents - 04581	\$ 8,002	\$ 4,187	\$ (3,815)	\$ 21,527	\$ 28,169	\$ 6,642	\$ 21,527	\$ 60,000	\$ 38,473	\$ 21,527	\$ 60,000	\$ 38,473	\$ 21,527	\$ 60,000	\$ 38,473	\$ 21,527	\$ 60,000	\$ 38,473
Building Maintenance - 04582	\$ -	\$ 83	\$ 83	\$ -	\$ 591	\$ 591	\$ -	\$ 1,000	\$ 1,000	\$ -	\$ 1,000	\$ 1,000	\$ -	\$ 1,000	\$ 1,000	\$ -	\$ 1,000	\$ 1,000
Utilities - 04590	\$ (161)	\$ 1,842	\$ 1,681	\$ 14,410	\$ 13,604	\$ (806)	\$ 14,410	\$ 23,300	\$ 8,890	\$ 14,410	\$ 23,300	\$ 8,890	\$ 14,410	\$ 23,300	\$ 8,890	\$ 14,410	\$ 23,300	\$ 8,890
Capitalized Utility Costs - 04589	\$ (21)	\$ (456)	\$ (435)	\$ (318)	\$ (3,375)	\$ (3,057)	\$ (318)	\$ (5,440)	\$ (5,122)	\$ (318)	\$ (5,440)	\$ (5,122)	\$ (318)	\$ (5,440)	\$ (5,122)	\$ (318)	\$ (5,440)	\$ (5,122)
Retrofit assessments and upgrades - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Misc Rents - 04592	\$ -	\$ 497	\$ 497	\$ 5,284	\$ 8,269	\$ 2,985	\$ 5,284	\$ 5,800	\$ 2,308	\$ 5,284	\$ 5,800	\$ 2,308	\$ 5,284	\$ 5,800	\$ 2,308	\$ 5,284	\$ 5,800	\$ 2,308
Rent, Maint, & Utilities	\$ 6,936	\$ 2,688	\$ (4,248)	\$ 44,639	\$ 36,808	\$ (7,831)	\$ 44,639	\$ 63,271	\$ 18,642	\$ 44,639	\$ 63,271	\$ 18,642	\$ 44,639	\$ 63,271	\$ 18,642	\$ 44,639	\$ 63,271	\$ 18,642
Colfax, radi, pager charges - 05364	\$ 310	\$ -	\$ (310)	\$ 2,011	\$ -	\$ (2,011)	\$ 2,011	\$ -	\$ (2,011)	\$ 2,011	\$ -	\$ (2,011)	\$ 2,011	\$ -	\$ (2,011)	\$ 2,011	\$ -	\$ (2,011)
Use 05364 Cell svc-field technicians - 05372	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ -	\$ (190)	\$ (190)	\$ -	\$ (1,335)	\$ (1,335)	\$ -	\$ (2,282)	\$ (2,282)	\$ -	\$ (2,282)	\$ (2,282)	\$ -	\$ (2,282)</				

**Atmos Energy Corporation
Operation & Maintenance Expenses**

KMD, Hopkinsville, C&M/Service, CC2/38

	Fiscal 2017			Budget 2017			CY Act vs Budget			Fiscal 2017			Budget 2017			CY Act vs Budget			
	April	YTD	YTD	April	YTD	YTD	April	YTD	YTD	April	YTD	YTD	April	YTD	YTD	April	YTD	YTD	
Non-project Labor - 01000	\$ 17,665	\$ 17,665	\$ 15,455	\$ -	\$ (2,150)	\$ -	\$ 138,925	\$ 114,205	\$ (24,721)	\$ 123,925	\$ 197,500	\$ 68,574	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Labor - 01001	\$ 24,069	\$ 24,069	\$ 27,301	\$ (2,355)	\$ (2,355)	\$ -	\$ 189,785	\$ 204,210	\$ (14,425)	\$ 189,785	\$ 353,819	\$ 164,034	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Expense Labor Accrual - 01002	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Expense Labor Accrual - 01008	\$ (139)	\$ (139)	\$ -	\$ 139	\$ 139	\$ -	\$ 297	\$ -	\$ (297)	\$ (297)	\$ -	\$ (297)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Labor Transfer In - 01011	\$ 10,400	\$ 10,400	\$ -	\$ (10,400)	\$ (10,400)	\$ -	\$ 36,425	\$ -	\$ (36,425)	\$ 36,425	\$ -	\$ (36,425)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Labor Transfer Out - 01012	\$ (10,903)	\$ (10,903)	\$ -	\$ 10,903	\$ 10,903	\$ -	\$ (85,631)	\$ -	\$ 85,631	\$ (85,631)	\$ -	\$ 85,631	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Labor	\$ 17,486	\$ 17,486	\$ 16,465	\$ (2,011)	\$ (2,011)	\$ -	\$ 129,232	\$ 114,205	\$ (15,027)	\$ 129,232	\$ 197,600	\$ 68,278	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Pension Benefits Lead - 01202	\$ 1,327	\$ 1,327	\$ 1,169	\$ (158)	\$ (158)	\$ -	\$ 8,821	\$ 8,835	\$ (14)	\$ 8,821	\$ 14,933	\$ 6,112	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
401K Benefits Lead - 01203	\$ 879	\$ 879	\$ 774	\$ (105)	\$ (105)	\$ -	\$ 6,461	\$ 5,719	\$ (742)	\$ 6,461	\$ 8,889	\$ 3,428	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Medical Benefits Lead - 01205	\$ 3,353	\$ 3,353	\$ 2,970	\$ (384)	\$ (384)	\$ -	\$ 24,811	\$ 21,844	\$ (2,967)	\$ 24,811	\$ 37,048	\$ 12,138	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ESOP Benefits Lead - 01267	\$ 716	\$ 716	\$ 632	\$ (84)	\$ (84)	\$ -	\$ 5,284	\$ 4,672	\$ (612)	\$ 5,284	\$ 6,080	\$ 2,762	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
NSA Benefits Lead - 01268	\$ 17	\$ 17	\$ 18	\$ (1)	\$ (1)	\$ -	\$ 129	\$ 134	\$ (5)	\$ 129	\$ 231	\$ 102	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RSP FASO Benefits Lead - 01283	\$ 105	\$ 105	\$ 90	\$ (15)	\$ (15)	\$ -	\$ 775	\$ 638	\$ (137)	\$ 775	\$ 1,159	\$ 384	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Life Benefits Lead - 01266	\$ 70	\$ 70	\$ 274	\$ (204)	\$ (204)	\$ -	\$ 648	\$ 2,028	\$ (1,380)	\$ 648	\$ 3,650	\$ 2,774	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
LTD Benefits Lead - 01269	\$ 87	\$ 87	\$ 94	\$ (7)	\$ (7)	\$ -	\$ 618	\$ 618	\$ -	\$ 618	\$ 1,968	\$ 422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Benefits	\$ 8,530	\$ 8,530	\$ 6,811	\$ (1,719)	\$ (1,719)	\$ -	\$ 48,675	\$ 44,417	\$ (4,258)	\$ 48,675	\$ 76,812	\$ 24,137	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Damages - 07111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Insurance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Public Relations - 04148	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 41	\$ -	\$ (41)	\$ 41	\$ -	\$ (41)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Directors & Shareholders RPR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 41	\$ -	\$ (41)	\$ 41	\$ -	\$ (41)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Vehicle Lease Payments - 03002	\$ 5,403	\$ 5,403	\$ 5,806	\$ (403)	\$ (403)	\$ -	\$ 34,886	\$ 34,042	\$ (844)	\$ 34,886	\$ 63,072	\$ 28,186	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized transportation costs - 03003	\$ (6,570)	\$ (6,570)	\$ (6,856)	\$ (286)	\$ (286)	\$ -	\$ (39,554)	\$ (44,771)	\$ (4,617)	\$ (39,554)	\$ (76,504)	\$ (36,950)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Vehicle Expense - 03004	\$ 5,874	\$ 5,874	\$ 4,970	\$ (904)	\$ (904)	\$ -	\$ 31,209	\$ 34,648	\$ (3,439)	\$ 31,209	\$ 59,737	\$ 28,529	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Equipment Lease - 04301	\$ 2,171	\$ 2,171	\$ 2,117	\$ (54)	\$ (54)	\$ -	\$ 17,019	\$ 16,219	\$ (800)	\$ 17,019	\$ 27,604	\$ 10,786	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Heavy Equipment - 04302	\$ 288	\$ 288	\$ 675	\$ (387)	\$ (387)	\$ -	\$ 3,839	\$ 6,125	\$ (2,286)	\$ 3,839	\$ 10,600	\$ 6,861	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Heavy Equipment Capitalized - 04307	\$ (2,410)	\$ (2,410)	\$ (3,128)	\$ (718)	\$ (718)	\$ -	\$ (20,441)	\$ (21,889)	\$ (1,448)	\$ (20,441)	\$ (37,536)	\$ (17,059)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Vehicles & Equip	\$ 4,767	\$ 4,767	\$ 3,962	\$ (805)	\$ (805)	\$ -	\$ 26,155	\$ 26,155	\$ -	\$ 26,155	\$ 44,773	\$ 18,018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Inventory Materials - 02001	\$ 1,271	\$ 1,271	\$ 1,000	\$ (271)	\$ (271)	\$ -	\$ 8,768	\$ 7,000	\$ (1,768)	\$ 8,768	\$ 12,000	\$ 3,240	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Warehouse Loading Charge - 02004	\$ 114	\$ 114	\$ 50	\$ (64)	\$ (64)	\$ -	\$ 592	\$ 350	\$ (242)	\$ 592	\$ 600	\$ 68	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non-Inventory Supplies - 02005	\$ 261	\$ 261	\$ 1,167	\$ (906)	\$ (906)	\$ -	\$ 12,747	\$ 9,188	\$ (3,559)	\$ 12,747	\$ 16,017	\$ 2,270	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Office Supplies - 05010	\$ 638	\$ 638	\$ 517	\$ (121)	\$ (121)	\$ -	\$ 2,563	\$ 3,819	\$ (1,256)	\$ 2,563	\$ 6,200	\$ 3,637	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Materials & Supplies	\$ 2,272	\$ 2,272	\$ 2,734	\$ (462)	\$ (462)	\$ -	\$ 24,682	\$ 20,165	\$ (4,517)	\$ 24,682	\$ 33,817	\$ 9,165	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Postage/Delivery Services - 05111	\$ 70	\$ 70	\$ 33	\$ (37)	\$ (37)	\$ -	\$ 333	\$ 231	\$ (102)	\$ 333	\$ 400	\$ 67	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Print & Postages	\$ 70	\$ 70	\$ 33	\$ (37)	\$ (37)	\$ -	\$ 333	\$ 231	\$ (102)	\$ 333	\$ 400	\$ 67	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Uniforms - 07448	\$ (110)	\$ (110)	\$ -	\$ 110	\$ 110	\$ -	\$ 2,724	\$ 3,500	\$ (776)	\$ 2,724	\$ 4,000	\$ 1,276	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Uniforms Capitalized - 07444	\$ 84	\$ 84	\$ -	\$ (84)	\$ (84)	\$ -	\$ (1,699)	\$ (2,248)	\$ (549)	\$ (1,699)	\$ (2,687)	\$ (988)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Misc Employee Welfare Exp - 07459	\$ 108	\$ 108	\$ 208	\$ (100)	\$ (100)	\$ -	\$ 3,778	\$ 1,458	\$ (2,320)	\$ 3,778	\$ 2,500	\$ (1,278)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non-Retal Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,830	\$ 2,710	\$ (2,120)	\$ 4,830	\$ 3,933	\$ (897)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Welfare	\$ 82	\$ 82	\$ 208	\$ (126)	\$ (126)	\$ -	\$ 4,830	\$ 2,710	\$ (2,120)	\$ 4,830	\$ 3,933	\$ (897)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Lease/Rentals Capitalized - 04580	\$ (2,045)	\$ (2,045)	\$ (2,241)	\$ (196)	\$ (196)	\$ -	\$ (14,877)	\$ (15,765)	\$ (888)	\$ (14,877)	\$ (27,028)	\$ (12,151)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Lease/Rentals - 04581	\$ 3,510	\$ 3,510	\$ 3,510	\$ -	\$ -	\$ -	\$ 24,570	\$ 24,570	\$ -	\$ 24,570	\$ 42,120	\$ 17,550	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Maintenance - 04582	\$ 1,052	\$ 1,052	\$ 817	\$ (235)	\$ (235)	\$ -	\$ 7,278	\$ 6,419	\$ (859)	\$ 7,278	\$ 11,000	\$ 3,722	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Utilities - 04590	\$ 787	\$ 787	\$ 1,782	\$ (995)	\$ (995)	\$ -	\$ 11,375	\$ 12,514	\$ (1,139)	\$ 11,375	\$ 21,500	\$ 10,125	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Utility Costs - 04599	\$ (765)	\$ (765)	\$ (1,730)	\$ (965)	\$ (965)	\$ -	\$ (8,529)	\$ (12,500)	\$ (3,971)	\$ (8,529)	\$ (20,855)	\$ (12,340)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Rent, Maint., & Utilities	\$ 2,559	\$ 2,559	\$ 2,248	\$ (311)	\$ (311)	\$ -	\$ 20,935	\$ 15,818	\$ (5,117)	\$ 20,935	\$ 25,739	\$ 6,704	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cellular, radio, pager charges - 05384	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05384 Cell svc-field technicians - 05371	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05384 Cell svc-field tech supervisors - 05372	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05384 Cell svc-office others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05398	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (80)	\$ -	\$ 80	\$ (80)	\$ -	\$ 80	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cell phone equipment and accessories - 05399	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 141	\$ -	\$ (141)	\$ 141	\$ -	\$ (141)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Telecom Maintenance & Repair - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Telecom	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 61	\$ -	\$ (61)	\$ 61	\$ -	\$ (61)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Membership Fees - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Nonproductive - 05418	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07810	\$ -	\$ -	\$ 383	\$ (383)	\$ (383)	\$ -	\$ -	\$ 2,541	\$ (2,541)	\$ -	\$ 4,355	\$ 4,355	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Donations - 07820	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 25	\$ -	\$ (25)	\$ 25	\$ -	\$ (25)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Dues & Membership Fees	\$ -	\$ -	\$ 383	\$ (383)	\$ (383)	\$ -	\$ 25	\$ 2,541	\$ (2,										

Atmos Energy Corporation
Operation & Maintenance Expenses

KMD Owensboro Operations - CG265

	Fiscal 2017			Budget 2017			CY Act vs Budget			Fiscal 2017			Budget 2017			Remaining Amount
	YTD May	YTD May	YTD May	YTD May	YTD May	YTD May	YTD May	YTD May	YTD May	YTD May	Total Year	Total Year	Total Year			
Non-project Labor - 01000	\$ 46,693	\$ 65,018	\$ 6,424	\$ 410,475	\$ 415,664	\$ 5,189	\$ 410,475	\$ 624,609	\$ 214,134							
Capital Labor - 01001	\$ 37,704	\$ 44,147	\$ 6,443	\$ 344,339	\$ 333,576	\$ (10,763)	\$ 344,339	\$ 501,256	\$ 156,916							
Capital Labor Contra - 01002	\$ -	\$ (44,147)	\$ (44,147)	\$ -	\$ (333,576)	\$ (333,576)	\$ -	\$ (601,264)	\$ (5,637)							
Expense Labor Accrual - 01008	\$ 7,129	\$ -	\$ (7,129)	\$ 5,637	\$ -	\$ (5,637)	\$ 5,637	\$ -	\$ (5,637)							
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Capital Labor Transfer Out - 01012	\$ (37,704)	\$ -	\$ 37,704	\$ (344,339)	\$ -	\$ 344,339	\$ (344,339)	\$ -	\$ 344,339							
Labor	\$ 52,722	\$ 65,018	\$ 2,295	\$ 410,113	\$ 415,664	\$ (448)	\$ 410,113	\$ 624,609	\$ 208,498							
Pension Benefits Load - 01202	\$ 4,007	\$ 4,180	\$ 153	\$ 31,625	\$ 31,428	\$ (196)	\$ 31,625	\$ 47,227	\$ 15,602							
OPERS Benefits Load - 01203	\$ 2,636	\$ 2,765	\$ 110	\$ 20,808	\$ 20,812	\$ 7	\$ 20,808	\$ 31,274	\$ 10,466							
Employer 401K Expense - 01209	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Medical Benefits Load - 01251	\$ 10,193	\$ 10,571	\$ 449	\$ 79,894	\$ 79,897	\$ (27)	\$ 79,894	\$ 120,014	\$ 40,121							
ESOP Benefits Load - 01257	\$ 2,162	\$ 2,251	\$ 89	\$ 17,061	\$ 17,005	\$ (55)	\$ 17,061	\$ 25,553	\$ 8,493							
HSA Benefits Load - 01260	\$ 69	\$ 64	\$ (5)	\$ 416	\$ 486	\$ 70	\$ 416	\$ 731	\$ 315							
RSP FACC Benefits Load - 01263	\$ 310	\$ 322	\$ 5	\$ 2,497	\$ 2,431	\$ (66)	\$ 2,497	\$ 3,653	\$ 1,156							
Life Benefits Load - 01268	\$ 211	\$ 077	\$ (134)	\$ 2,344	\$ 7,382	\$ 5,038	\$ 2,344	\$ 11,083	\$ 8,749							
LTD Benefits Load - 01269	\$ 284	\$ 288	\$ 34	\$ 2,951	\$ 2,249	\$ (702)	\$ 2,951	\$ 3,578	\$ 1,288							
Benefits	\$ 19,771	\$ 21,397	\$ 1,627	\$ 150,722	\$ 161,561	\$ 10,839	\$ 156,722	\$ 242,924	\$ 85,201							
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Insurance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Vehicle Lease Payments - 03002	\$ 3,467	\$ 6,007	\$ 2,540	\$ 42,276	\$ 46,056	\$ 3,780	\$ 42,276	\$ 72,081	\$ 29,805							
Capitalized transportation costs - 03003	\$ (4,713)	\$ (4,957)	\$ (244)	\$ (43,851)	\$ (39,858)	\$ 4,000	\$ (43,851)	\$ (58,484)	\$ (15,633)							
Vehicle Expense - 03004	\$ 6,946	\$ 5,127	\$ (1,819)	\$ 64,010	\$ 41,016	\$ (22,994)	\$ 64,010	\$ 61,522	\$ 7,512							
Equipment Lease - 04301	\$ 852	\$ 374	\$ (478)	\$ 2,854	\$ 2,922	\$ 68	\$ 2,854	\$ 4,388	\$ 1,534							
Heavy Equipment - 04302	\$ (380)	\$ (367)	\$ (13)	\$ 1,850	\$ -	\$ (1,850)	\$ 1,850	\$ -	\$ (1,850)							
Heavy Equipment Capitalized - 04307	\$ (380)	\$ (367)	\$ (13)	\$ (4,444)	\$ (2,938)	\$ (1,506)	\$ (4,444)	\$ (4,404)	\$ (40)							
Vehicles & Equip	\$ 5,708	\$ 4,184	\$ (1,524)	\$ 62,625	\$ 49,470	\$ (13,155)	\$ 62,625	\$ 74,203	\$ 21,078							
Inventory Materials - 02001	\$ 1,087	\$ -	\$ (1,087)	\$ 3,924	\$ -	\$ (3,924)	\$ 3,924	\$ -	\$ (3,924)							
Warehouse Loading Charge - 02004	\$ 86	\$ -	\$ (86)	\$ 300	\$ -	\$ (300)	\$ 300	\$ -	\$ (300)							
Non-Inventory Supplies - 02005	\$ 1,293	\$ 1,000	\$ (293)	\$ 14,924	\$ 6,600	\$ (8,324)	\$ 14,924	\$ 12,000	\$ (2,924)							
Office Supplies - 05010	\$ -	\$ 375	\$ 375	\$ 410	\$ 3,000	\$ 2,590	\$ 410	\$ 4,800	\$ 4,090							
Materials & Supplies	\$ 2,477	\$ 4,375	\$ (1,898)	\$ 19,559	\$ 11,000	\$ (8,559)	\$ 19,559	\$ 18,500	\$ (3,058)							
Postage/Delivery Services - 05111	\$ -	\$ 60	\$ 60	\$ 28	\$ 400	\$ 372	\$ 28	\$ 800	\$ 672							
Print & Postage	\$ -	\$ 60	\$ 60	\$ 28	\$ 400	\$ 372	\$ 28	\$ 800	\$ 672							
Safety - 04018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Required By Law, Safety - 04092	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Promo Other, Misc - 04021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Marketing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Uniforms - 07443	\$ 89	\$ -	\$ (89)	\$ 3,600	\$ 5,200	\$ 1,600	\$ 3,600	\$ 5,200	\$ 1,600							
Uniforms Capitalized - 07444	\$ (40)	\$ -	\$ (40)	\$ (1,848)	\$ (2,310)	\$ (462)	\$ (1,848)	\$ (2,310)	\$ (462)							
Misc Employee Welfare Exp - 07499	\$ 92	\$ 100	\$ 8	\$ 469	\$ 800	\$ 331	\$ 469	\$ 1,200	\$ 731							
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ 2,440	\$ 3,884	\$ 1,444	\$ 2,440	\$ 4,094	\$ 1,654							
Employee Welfare	\$ 141	\$ 100	\$ (41)	\$ 2,440	\$ 3,884	\$ 1,444	\$ 2,440	\$ 4,094	\$ 1,644							
Building Lease/Rentals Capitalized - 04560	\$ (2,412)	\$ (2,372)	\$ (40)	\$ (18,609)	\$ (18,978)	\$ (369)	\$ (18,609)	\$ (28,456)	\$ (9,847)							
Building Lease/Rentals - 04581	\$ 5,328	\$ 5,328	\$ (0)	\$ 43,624	\$ 42,624	\$ (1,000)	\$ 43,624	\$ 63,938	\$ 20,314							
Building Maintenance - 04582	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Utilities - 04590	\$ 172	\$ 333	\$ 161	\$ 1,083	\$ 2,684	\$ 1,601	\$ 1,083	\$ 3,998	\$ 2,915							
Capitalized Utility Costs - 04599	\$ -	\$ (148)	\$ (148)	\$ -	\$ (1,184)	\$ (1,184)	\$ -	\$ (1,776)	\$ (1,776)							
Rent, Maint., & Utilities	\$ 3,089	\$ 3,144	\$ (55)	\$ 24,498	\$ 25,126	\$ (628)	\$ 24,498	\$ 37,690	\$ 13,192							
Cellular, radio, paper charges - 05384	\$ 630	\$ -	\$ (630)	\$ 2,746	\$ -	\$ (2,746)	\$ 2,746	\$ -	\$ (2,746)							
Use 05384 Cell svc-hold technicians - 0537	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Use 05384 Cell svc-hold tech supervisors	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Use 05384 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Capitalized Telecom Costs - 05399	\$ (385)	\$ (68)	\$ (317)	\$ (1,834)	\$ (464)	\$ (1,370)	\$ (1,834)	\$ (696)	\$ (1,138)							
Cell phone equipment and accessories - 01	\$ -	\$ 100	\$ 100	\$ 238	\$ 800	\$ 562	\$ 238	\$ 1,200	\$ 962							
Cell service for data uses - 05376	\$ 72	\$ -	\$ (72)	\$ 270	\$ -	\$ (270)	\$ 270	\$ -	\$ (270)							
Telecom	\$ 308	\$ 42	\$ (266)	\$ 1,419	\$ 336	\$ (1,083)	\$ 1,419	\$ 594	\$ (815)							
Membership Fees - 05416	\$ -	\$ -	\$ -	\$ 176	\$ -	\$ (176)	\$ 176	\$ -	\$ (176)							
Club Dues - Non-deductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Association Dues - 07610	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Dues & Membership Fees	\$ -	\$ -	\$ -	\$ 176	\$ -	\$ (176)	\$ 176	\$ -	\$ (176)							
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ 2,304	\$ -	\$ (2,304)	\$ 2,304	\$ -	\$ (2,304)							
Employee Development - 05420	\$ -	\$ -	\$ -	\$ 375	\$ -	\$ (375)	\$ 375	\$ -	\$ (375)							
Training	\$ -	\$ -	\$ -	\$ 2,679	\$ -	\$ (2,679)	\$ 2,679	\$ -	\$ (2,679)							
Meals and Entertainment - 05411	\$ 1,800	\$ 1,083	\$ (717)	\$ 9,984	\$ 8,504	\$ (1,480)	\$ 9,984	\$ 12,761	\$ 2,777							
Spousal & Dependent Travel - 05412	\$ 17	\$ -	\$ (17)	\$ 69	\$ -	\$ (69)	\$ 69	\$ -	\$ (69)							
Transportation - 05413	\$ 471	\$ 240	\$ (231)	\$ 2,031	\$ 1,920	\$ (111)	\$ 2,037	\$ 2,800	\$ 763							
Lodging - 05414	\$ 2,363	\$ 876	\$ (1,487)	\$ 8,755	\$ 7,000	\$ (1,755)	\$ 8,765	\$ 10,500	\$ 1,735							
Misc Employee Expense - 05419	\$ -	\$ 110	\$ 110	\$ 116	\$ 880	\$ 764	\$ 116	\$ 1,320	\$ 1,204							
Travel & Entertainment	\$ 4,672	\$ 2,288	\$ (2,384)	\$ 20,941	\$ 18,384	\$ (2,557)	\$ 20,041	\$ 27,401	\$ 6,360							
Legal - 08121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Contract Labor - 08111	\$ -	\$ 7,218	\$ 7,218	\$ 54,210	\$ 57,704	\$ 3,494	\$ 54,210	\$ 86,558	\$ 32,348							
Outside Services	\$ -	\$ 7,218	\$ 7,218	\$ 54,210	\$ 57,704	\$ 3,494	\$ 54,210	\$ 86,558	\$ 32,348							
Misc General Expense - 07560	\$ -	\$ 254	\$ 254	\$ 109	\$ 2,032	\$ 1,923	\$ 109	\$ 3,044	\$ 2,935							
Miscellaneous	\$ -	\$ 254	\$ 254	\$ 109	\$ 2,032	\$ 1,923	\$ 109	\$ 3,044	\$ 2,935							
Total O&M Expenses Before Allocations	\$ 88,986	\$ 97,662	\$ 8,676	\$ 756,617	\$ 745,381	\$ (11,236)	\$ 760,617	\$ 1,116,175	\$ 367,660							

Atmos Energy Corporation
 Operation & Maintenance Expenses

KNOX, MADISONVILLE & M/SERVICE - 6/26/24

	Fiscal 2017			Budget 2017			CY Act vs Budget			Fiscal 2017			Budget 2017			CY Act vs Budget			Fiscal 2017			Budget 2017		
	May	YTD	YTD	May	YTD	YTD	May	YTD	YTD	May	YTD	YTD	May	YTD	YTD	May	YTD	YTD	May	YTD	YTD	May	YTD	YTD
Non-project Labor - 01000	\$ 23,247	\$ 18,531	\$ (4,816)	\$ 177,991	\$ 140,879	\$ (37,112)	\$ 172,991	\$ 211,654	\$ 34,663	\$ 16,245	\$ 23,939	\$ 7,694	\$ 187,000	\$ 271,269	\$ 84,269	\$ 16,245	\$ 23,939	\$ 7,694	\$ 187,000	\$ 271,269	\$ 84,269	\$ 16,245	\$ 23,939	\$ 7,694
Capital Labor - 01001	\$ 16,245	\$ 23,939	\$ 7,694	\$ 137,225	\$ 180,300	\$ 43,075	\$ 137,225	\$ 180,300	\$ 43,075	\$ (19,033)	\$ (23,939)	\$ (4,906)	\$ (147,448)	\$ (100,606)	\$ (46,842)	\$ (16,245)	\$ (23,939)	\$ (7,694)	\$ (137,225)	\$ (180,300)	\$ (43,075)	\$ (16,245)	\$ (23,939)	\$ (7,694)
Expense Labor Accrual - 01009	\$ 4,400	\$ -	\$ (4,400)	\$ 4,910	\$ -	\$ (4,910)	\$ 4,910	\$ -	\$ (4,910)	\$ 9,564	\$ -	\$ (9,564)	\$ 73,638	\$ -	\$ (73,638)	\$ 4,400	\$ -	\$ (4,400)	\$ 4,910	\$ -	\$ (4,910)	\$ 9,564	\$ -	\$ (9,564)
Capital Labor Transfer In - 01011	\$ 9,564	\$ -	\$ (9,564)	\$ 73,638	\$ -	\$ (73,638)	\$ 73,638	\$ -	\$ (73,638)	\$ (6,777)	\$ -	\$ (6,777)	\$ (64,116)	\$ -	\$ (64,116)	\$ 9,564	\$ -	\$ (9,564)	\$ 73,638	\$ -	\$ (73,638)	\$ (6,777)	\$ -	\$ (6,777)
Capital Labor Transfer Out - 01012	\$ (6,777)	\$ -	\$ (6,777)	\$ (64,116)	\$ -	\$ (64,116)	\$ (64,116)	\$ -	\$ (64,116)	\$ 27,768	\$ 18,531	\$ (8,237)	\$ 177,991	\$ 140,879	\$ (37,112)	\$ 27,768	\$ 18,531	\$ (8,237)	\$ 177,991	\$ 140,879	\$ (37,112)	\$ 27,768	\$ 18,531	\$ (8,237)
Labor	\$ 27,768	\$ 18,531	\$ (9,237)	\$ 177,991	\$ 140,879	\$ (37,112)	\$ 172,991	\$ 211,654	\$ 34,663	\$ 16,245	\$ 23,939	\$ 7,694	\$ 187,000	\$ 271,269	\$ 84,269	\$ 16,245	\$ 23,939	\$ 7,694	\$ 187,000	\$ 271,269	\$ 84,269	\$ 16,245	\$ 23,939	\$ 7,694
Pension Benefits Load - 01202	\$ 2,109	\$ 1,401	\$ (708)	\$ 13,520	\$ 10,852	\$ (2,668)	\$ 13,520	\$ 10,852	\$ (2,668)	\$ 1,388	\$ 928	\$ (460)	\$ 8,885	\$ 7,954	\$ (931)	\$ 1,388	\$ 928	\$ (460)	\$ 8,885	\$ 7,954	\$ (931)	\$ 1,388	\$ 928	\$ (460)
OPFB Benefits Load - 01203	\$ 1,388	\$ 928	\$ (460)	\$ 8,885	\$ 7,954	\$ (931)	\$ 8,885	\$ 7,954	\$ (931)	\$ 5,320	\$ 3,561	\$ (1,759)	\$ 34,167	\$ 27,069	\$ (7,098)	\$ 5,320	\$ 3,561	\$ (1,759)	\$ 34,167	\$ 27,069	\$ (7,098)	\$ 5,320	\$ 3,561	\$ (1,759)
Medical Benefits Load - 01251	\$ 5,320	\$ 3,561	\$ (1,759)	\$ 34,167	\$ 27,069	\$ (7,098)	\$ 34,167	\$ 27,069	\$ (7,098)	\$ 1,138	\$ 758	\$ (380)	\$ 7,294	\$ 5,794	\$ (1,500)	\$ 1,138	\$ 758	\$ (380)	\$ 7,294	\$ 5,794	\$ (1,500)	\$ 1,138	\$ 758	\$ (380)
ESOP Benefits Load - 01257	\$ 1,138	\$ 758	\$ (380)	\$ 7,294	\$ 5,794	\$ (1,500)	\$ 7,294	\$ 5,794	\$ (1,500)	\$ 29	\$ 22	\$ (7)	\$ 179	\$ 165	\$ (14)	\$ 29	\$ 22	\$ (7)	\$ 179	\$ 165	\$ (14)	\$ 29	\$ 22	\$ (7)
HSA Benefits Load - 01260	\$ 29	\$ 22	\$ (7)	\$ 179	\$ 165	\$ (14)	\$ 179	\$ 165	\$ (14)	\$ 167	\$ 108	\$ (59)	\$ 1,067	\$ 824	\$ (244)	\$ 167	\$ 108	\$ (59)	\$ 1,067	\$ 824	\$ (244)	\$ 167	\$ 108	\$ (59)
RSP FACC Benefits Load - 01263	\$ 167	\$ 108	\$ (59)	\$ 1,067	\$ 824	\$ (244)	\$ 1,067	\$ 824	\$ (244)	\$ 111	\$ 323	\$ (212)	\$ 907	\$ 2,602	\$ (1,695)	\$ 111	\$ 323	\$ (212)	\$ 907	\$ 2,602	\$ (1,695)	\$ 111	\$ 323	\$ (212)
Lira Benefits Load - 01266	\$ 111	\$ 323	\$ (212)	\$ 907	\$ 2,602	\$ (1,695)	\$ 907	\$ 2,602	\$ (1,695)	\$ 159	\$ 100	\$ (59)	\$ 690	\$ 792	\$ (102)	\$ 159	\$ 100	\$ (59)	\$ 690	\$ 792	\$ (102)	\$ 159	\$ 100	\$ (59)
LTD Benefits Load - 01269	\$ 159	\$ 100	\$ (59)	\$ 690	\$ 792	\$ (102)	\$ 690	\$ 792	\$ (102)	\$ 19,408	\$ 7,267	\$ (12,141)	\$ 66,988	\$ 82,217	\$ 15,229	\$ 19,408	\$ 7,267	\$ (12,141)	\$ 66,988	\$ 82,217	\$ 15,229	\$ 19,408	\$ 7,267	\$ (12,141)
Benefits	\$ 19,408	\$ 7,267	\$ (12,141)	\$ 66,988	\$ 82,217	\$ 15,229	\$ 66,988	\$ 82,217	\$ 15,229	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Insurance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Vehicle Lease Payments - 03002	\$ 6,438	\$ 4,063	\$ (2,375)	\$ 39,498	\$ 32,064	\$ (7,434)	\$ 39,498	\$ 40,000	\$ 502	\$ (4,674)	\$ (4,201)	\$ (473)	\$ (31,668)	\$ (37,010)	\$ (5,342)	\$ 6,438	\$ 4,063	\$ (2,375)	\$ 39,498	\$ 40,000	\$ 502	\$ (4,674)	\$ (4,201)	\$ (473)
Capitalized transportation costs - 03003	\$ (4,674)	\$ (4,201)	\$ (473)	\$ (31,668)	\$ (37,010)	\$ (5,342)	\$ (31,668)	\$ (37,010)	\$ (5,342)	\$ 3,384	\$ 3,370	\$ (14)	\$ 31,660	\$ 34,843	\$ 3,183	\$ 3,384	\$ 3,370	\$ (14)	\$ 31,660	\$ 34,843	\$ 3,183	\$ 3,384	\$ 3,370	\$ (14)
Vehicle Expense - 03004	\$ 3,384	\$ 3,370	\$ (14)	\$ 31,660	\$ 34,843	\$ 3,183	\$ 31,660	\$ 34,843	\$ 3,183	\$ 2,074	\$ 2,750	\$ 676	\$ 16,722	\$ 22,300	\$ 5,578	\$ 2,074	\$ 2,750	\$ 676	\$ 16,722	\$ 22,300	\$ 5,578	\$ 2,074	\$ 2,750	\$ 676
Equipment Lease - 04301	\$ 2,074	\$ 2,750	\$ 676	\$ 16,722	\$ 22,300	\$ 5,578	\$ 16,722	\$ 22,300	\$ 5,578	\$ 518	\$ 1,664	\$ (1,146)	\$ (30,403)	\$ (34,932)	\$ (4,529)	\$ 518	\$ 1,664	\$ (1,146)	\$ (30,403)	\$ (34,932)	\$ (4,529)	\$ 518	\$ 1,664	\$ (1,146)
Heavy Equipment - 04302	\$ 518	\$ 1,664	\$ (1,146)	\$ (30,403)	\$ (34,932)	\$ (4,529)	\$ (30,403)	\$ (34,932)	\$ (4,529)	\$ (2,540)	\$ (4,329)	\$ (1,789)	\$ (39,911)	\$ (38,391)	\$ (1,520)	\$ (2,540)	\$ (4,329)	\$ (1,789)	\$ (39,911)	\$ (38,391)	\$ (1,520)	\$ (2,540)	\$ (4,329)	\$ (1,789)
Heavy Equipment Capitalized - 04307	\$ (2,540)	\$ (4,329)	\$ (1,789)	\$ (39,911)	\$ (38,391)	\$ (1,520)	\$ (39,911)	\$ (38,391)	\$ (1,520)	\$ 7,210	\$ 3,340	\$ (3,870)	\$ 6,218	\$ 8,053	\$ 1,835	\$ 7,210	\$ 3,340	\$ (3,870)	\$ 6,218	\$ 8,053	\$ 1,835	\$ 7,210	\$ 3,340	\$ (3,870)
Vehicles & Equip	\$ 7,210	\$ 3,340	\$ (3,870)	\$ 6,218	\$ 8,053	\$ 1,835	\$ 6,218	\$ 8,053	\$ 1,835	\$ 697	\$ 3,923	\$ (3,226)	\$ 2,918	\$ 4,761	\$ (1,843)	\$ 697	\$ 3,923	\$ (3,226)	\$ 2,918	\$ 4,761	\$ (1,843)	\$ 697	\$ 3,923	\$ (3,226)
Inventory Materials - 02001	\$ 697	\$ 3,923	\$ (3,226)	\$ 2,918	\$ 4,761	\$ (1,843)	\$ 2,918	\$ 4,761	\$ (1,843)	\$ 54	\$ 190	\$ (136)	\$ 18,547	\$ 16,994	\$ (1,553)	\$ 54	\$ 190	\$ (136)	\$ 18,547	\$ 16,994	\$ (1,553)	\$ 54	\$ 190	\$ (136)
Warehouse Loading Charge - 02004	\$ 54	\$ 190	\$ (136)	\$ 18,547	\$ 16,994	\$ (1,553)	\$ 18,547	\$ 16,994	\$ (1,553)	\$ 804	\$ 2,083	\$ (1,279)	\$ 1,284	\$ 1,830	\$ 546	\$ 804	\$ 2,083	\$ (1,279)	\$ 1,284	\$ 1,830	\$ 546	\$ 804	\$ 2,083	\$ (1,279)
Non-Inventory Supplies - 02005	\$ 804	\$ 2,083	\$ (1,279)	\$ 1,284	\$ 1,830	\$ 546	\$ 1,284	\$ 1,830	\$ 546	\$ 504	\$ 167	\$ (337)	\$ 14	\$ -	\$ (14)	\$ 504	\$ 167	\$ (337)	\$ 14	\$ -	\$ (14)	\$ 504	\$ 167	\$ (337)
Office Supplies - 05010	\$ 504	\$ 167	\$ (337)	\$ 14	\$ -	\$ (14)	\$ 14	\$ -	\$ (14)	\$ 1,689	\$ 6,369	\$ 4,711	\$ 26,900	\$ 28,981	\$ 2,081	\$ 1,689	\$ 6,369	\$ 4,711	\$ 26,900	\$ 28,981	\$ 2,081	\$ 1,689	\$ 6,369	\$ 4,711
Materials & Supplies	\$ 1,689	\$ 6,369	\$ 4,711	\$ 26,900	\$ 28,981	\$ 2,081	\$ 26,900	\$ 28,981	\$ 2,081	\$ 18	\$ 83	\$ 65	\$ 179	\$ 654	\$ 485	\$ 18	\$ 83	\$ 65	\$ 179	\$ 654	\$ 485	\$ 18	\$ 83	\$ 65
Postage/Delivery Services - 05111	\$ 18	\$ 83	\$ 65	\$ 179	\$ 654	\$ 485	\$ 179	\$ 654	\$ 485	\$ 16	\$ 83	\$ 67	\$ 179	\$ 654	\$ 485	\$ 16	\$ 83	\$ 67	\$ 179	\$ 654	\$ 485	\$ 16	\$ 83	\$ 67
Print & Postages	\$ 16	\$ 83	\$ 67	\$ 179	\$ 654	\$ 485	\$ 179	\$ 654	\$ 485	\$ 235	\$ -	\$ (235)	\$ 3,496	\$ 4,000	\$ 504	\$ 235	\$ -	\$ (235)	\$ 3,496	\$ 4,000	\$ 504	\$ 235	\$ -	\$ (235)
Uniforms - 07443	\$ 235	\$ -	\$ (235)	\$ 3,496	\$ 4,000	\$ 504	\$ 3,496	\$ 4,000	\$ 504	\$ (93)	\$ -	\$ (93)	\$ (1,656)	\$ (2,243)	\$ (587)	\$ (93)	\$ -	\$ (93)	\$ (1,656)	\$ (2,243)	\$ (587)	\$ (93)	\$ -	\$ (93)
Uniforms Capitalized - 07444	\$ (93)	\$ -	\$ (93)	\$ (1,656)	\$ (2,243)	\$ (587)	\$ (1,656)	\$ (2,243)	\$ (587)	\$ -	\$ -	\$ -	\$ 2,435	\$ 684	\$ (1,771)	\$ -	\$ -	\$ -	\$ 2,435	\$ 684	\$ (1,771)	\$ -	\$ -	\$ -
Service Awards - 07421	\$ -	\$ -	\$ -	\$ 2,435	\$ 684	\$ (1,771)	\$ 2,435	\$ 684	\$ (1,771)	\$ 82	\$ 83	\$ 1	\$ 4,376	\$ 2,421	\$ (1,955)	\$ 82	\$ 83	\$ 1	\$ 4,376	\$ 2,421	\$ (1,955)	\$ 82	\$ 83	\$ 1
Misc Employee Welfare Exp - 07499	\$ 82	\$ 83	\$ 1	\$ 4,376	\$ 2,421	\$ (1,955)	\$ 4,376	\$ 2,421	\$ (1,955)	\$ 204	\$ 83	\$ (121)	\$ 8,107	\$ 4,690	\$ (3,417)	\$ 204	\$ 83	\$ (121)	\$ 8,107	\$ 4,690	\$ (3,417)	\$ 204	\$ 83	\$ (121)
Non-Qual Retirement Exp - 07149	\$ 204	\$ 83	\$ (121)	\$ 8,107	\$ 4,690	\$ (3,417)	\$ 8,107	\$ 4,690	\$ (3,417)	\$ 130	\$ (225)	\$ (95)	\$ (1,268)	\$ (1,787)	\$ (519)	\$ 130	\$ (225)	\$ (95)	\$ (1,268)	\$ (1,787)	\$ (519)	\$ 130	\$ (225)	\$ (95)
Employee Welfare	\$ 130	\$ (225)	\$ (95)	\$ (1,268)	\$ (1,787)	\$ (519)	\$ (1,268)	\$ (1,787)	\$ (519)	\$ 350	\$ 400	\$ 50	\$ 2,835	\$ 3,200	\$ 365	\$ 350	\$ 400	\$ 50	\$ 2,835	\$ 3,200	\$ 365	\$ 350	\$ 400	\$ 50
Building Lease/Rentals Capitalized - 04500	\$ 350	\$ 400	\$ 50	\$ 2,835	\$ 3,200	\$ 365	\$ 2,835	\$ 3,200	\$ 365	\$ 1,165	\$ 1,164	\$ (1)	\$ 8,740	\$ 16,492	\$ 7,752	\$ 1,165	\$ 1,164	\$ (1)	\$ 8,740	\$ 16,492	\$ 7,752	\$ 1,165	\$ 1,164	\$ (1)
Building Lease/Rentals - 04501	\$ 1,165	\$ 1,																						

Atmos Energy Corporation
Operation & Maintenance Expenses

KNOX, HARRISVILLE, C&M SERVICE, CC2736

	Fiscal 2017			Budget 2017			FY Act vs Budget			Fiscal 2017			Budget 2017			Remaining Amount	
	May	YTD	YTD	May	YTD	YTD	May	YTD	YTD	YTD	Total Year	Total Year	Total Year	Total Year			
Non-project Labor - 01000	\$ 21,425	\$ 17,261	\$ (4,164)	\$ 150,351	\$ 131,466	\$ (18,885)	\$ 150,351	\$ 131,466	\$ (18,885)	\$ 150,351	\$ 131,466	\$ (18,885)	\$ 150,351	\$ 131,466	\$ (18,885)	\$ 187,500	\$ 47,149
Capital Labor - 01001	\$ 21,230	\$ 31,232	\$ 10,002	\$ 211,016	\$ 236,442	\$ 24,426	\$ 211,016	\$ 236,442	\$ 24,426	\$ 211,016	\$ 236,442	\$ 24,426	\$ 211,016	\$ 236,442	\$ 24,426	\$ 353,819	\$ 142,804
Capital Labor Contra - 01002	\$ (35,017)	\$ (31,232)	\$ 3,785	\$ (178,296)	\$ (235,442)	\$ (59,146)	\$ (178,296)	\$ (235,442)	\$ (59,146)	\$ (178,296)	\$ (235,442)	\$ (59,146)	\$ (178,296)	\$ (235,442)	\$ (59,146)	\$ (353,819)	\$ (177,629)
Expense Labor Accrual - 01008	\$ 4,168	\$ -	\$ (4,168)	\$ 4,468	\$ -	\$ (4,468)	\$ 4,468	\$ -	\$ (4,468)	\$ 4,468	\$ -	\$ (4,468)	\$ 4,468	\$ -	\$ (4,468)	\$ -	\$ (4,468)
Capital Labor Transfer In - 01011	\$ 23,688	\$ -	\$ (23,688)	\$ 60,294	\$ -	\$ (60,294)	\$ 60,294	\$ -	\$ (60,294)	\$ 60,294	\$ -	\$ (60,294)	\$ 60,294	\$ -	\$ (60,294)	\$ -	\$ (60,294)
Capital Labor Transfer Out - 01012	\$ (8,181)	\$ -	\$ (8,181)	\$ (95,012)	\$ -	\$ (95,012)	\$ (95,012)	\$ -	\$ (95,012)	\$ (95,012)	\$ -	\$ (95,012)	\$ (95,012)	\$ -	\$ (95,012)	\$ -	\$ (95,012)
Labor	\$ 25,594	\$ 17,261	\$ (8,333)	\$ 154,816	\$ 131,466	\$ (23,350)	\$ 154,816	\$ 131,466	\$ (23,350)	\$ 154,816	\$ 131,466	\$ (23,350)	\$ 154,816	\$ 131,466	\$ (23,350)	\$ 187,500	\$ 42,884
Pension Benefits Load - 01202	\$ 1,845	\$ 1,305	\$ (540)	\$ 11,708	\$ 9,940	\$ (1,768)	\$ 11,708	\$ 9,940	\$ (1,768)	\$ 11,708	\$ 9,940	\$ (1,768)	\$ 11,708	\$ 9,940	\$ (1,768)	\$ 14,830	\$ 3,167
OP&B Benefits Load - 01203	\$ 1,280	\$ 894	\$ (386)	\$ 7,741	\$ 6,585	\$ (1,156)	\$ 7,741	\$ 6,585	\$ (1,156)	\$ 7,741	\$ 6,585	\$ (1,156)	\$ 7,741	\$ 6,585	\$ (1,156)	\$ 9,599	\$ 2,148
Medical Benefits Load - 01251	\$ 4,814	\$ 3,917	\$ (897)	\$ 20,725	\$ 25,260	\$ (4,535)	\$ 20,725	\$ 25,260	\$ (4,535)	\$ 20,725	\$ 25,260	\$ (4,535)	\$ 20,725	\$ 25,260	\$ (4,535)	\$ 37,944	\$ 8,224
ERCP Benefits Load - 01267	\$ 1,049	\$ 708	\$ (341)	\$ 6,947	\$ 5,378	\$ (1,569)	\$ 6,947	\$ 5,378	\$ (1,569)	\$ 6,947	\$ 5,378	\$ (1,569)	\$ 6,947	\$ 5,378	\$ (1,569)	\$ 8,080	\$ 1,732
HSA Benefits Load - 01260	\$ 28	\$ 20	\$ (8)	\$ 165	\$ 164	\$ (1)	\$ 165	\$ 164	\$ (1)	\$ 165	\$ 164	\$ (1)	\$ 165	\$ 164	\$ (1)	\$ 231	\$ 78
RSP F&C Benefits Load - 01263	\$ 164	\$ 101	\$ (63)	\$ 629	\$ 769	\$ (140)	\$ 629	\$ 769	\$ (140)	\$ 629	\$ 769	\$ (140)	\$ 629	\$ 769	\$ (140)	\$ 1,155	\$ 228
Life Benefits Load - 01266	\$ 102	\$ 307	\$ 204	\$ 836	\$ 2,335	\$ 1,499	\$ 836	\$ 2,335	\$ 1,499	\$ 836	\$ 2,335	\$ 1,499	\$ 836	\$ 2,335	\$ 1,499	\$ 930	\$ 2,872
LYD Benefits Load - 01269	\$ 128	\$ 85	\$ (43)	\$ 774	\$ 711	\$ (63)	\$ 774	\$ 711	\$ (63)	\$ 774	\$ 711	\$ (63)	\$ 774	\$ 711	\$ (63)	\$ 1,068	\$ 294
Benefits	\$ 9,898	\$ 6,713	\$ (3,185)	\$ 56,273	\$ 61,130	\$ (4,857)	\$ 56,273	\$ 61,130	\$ (4,857)	\$ 56,273	\$ 61,130	\$ (4,857)	\$ 56,273	\$ 61,130	\$ (4,857)	\$ 76,512	\$ 18,339
Damages - 07111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Insurance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Public Relations - 04146	\$ -	\$ -	\$ -	\$ 41	\$ -	\$ (41)	\$ 41	\$ -	\$ (41)	\$ 41	\$ -	\$ (41)	\$ 41	\$ -	\$ (41)	\$ -	\$ (41)
Directors & Shareholders APR	\$ -	\$ -	\$ -	\$ 41	\$ -	\$ (41)	\$ 41	\$ -	\$ (41)	\$ 41	\$ -	\$ (41)	\$ 41	\$ -	\$ (41)	\$ -	\$ (41)
Vehicle Lease Payments - 03002	\$ 8,841	\$ 5,806	\$ (3,035)	\$ 43,527	\$ 39,840	\$ (3,687)	\$ 43,527	\$ 39,840	\$ (3,687)	\$ 43,527	\$ 39,840	\$ (3,687)	\$ 43,527	\$ 39,840	\$ (3,687)	\$ 63,072	\$ 19,845
Capitalized Transportation Costs - 03003	\$ (8,508)	\$ (8,841)	\$ (333)	\$ (49,062)	\$ (51,116)	\$ (2,054)	\$ (49,062)	\$ (51,116)	\$ (2,054)	\$ (49,062)	\$ (51,116)	\$ (2,054)	\$ (49,062)	\$ (51,116)	\$ (2,054)	\$ (76,004)	\$ (52,742)
Vehicle Expense - 03004	\$ 4,234	\$ 4,878	\$ 644	\$ 35,441	\$ 38,624	\$ 3,183	\$ 35,441	\$ 38,624	\$ 3,183	\$ 35,441	\$ 38,624	\$ 3,183	\$ 35,441	\$ 38,624	\$ 3,183	\$ 59,737	\$ 24,296
Equipment Lease - 04301	\$ 2,521	\$ 2,317	\$ (204)	\$ 19,539	\$ 18,538	\$ (1,001)	\$ 19,539	\$ 18,538	\$ (1,001)	\$ 19,539	\$ 18,538	\$ (1,001)	\$ 19,539	\$ 18,538	\$ (1,001)	\$ 27,804	\$ 8,265
Heavy Equipment - 04302	\$ 198	\$ 876	\$ 678	\$ 3,977	\$ 7,000	\$ 3,023	\$ 3,977	\$ 7,000	\$ 3,023	\$ 3,977	\$ 7,000	\$ 3,023	\$ 3,977	\$ 7,000	\$ 3,023	\$ 10,500	\$ 6,628
Heavy Equipment Capitalized - 04307	\$ (2,895)	\$ (3,129)	\$ (234)	\$ (23,046)	\$ (25,024)	\$ (1,978)	\$ (23,046)	\$ (25,024)	\$ (1,978)	\$ (23,046)	\$ (25,024)	\$ (1,978)	\$ (23,046)	\$ (25,024)	\$ (1,978)	\$ (37,538)	\$ (14,490)
Vehicles & Equip	\$ 6,820	\$ 3,993	\$ (2,827)	\$ 33,377	\$ 29,068	\$ (4,309)	\$ 33,377	\$ 29,068	\$ (4,309)	\$ 33,377	\$ 29,068	\$ (4,309)	\$ 33,377	\$ 29,068	\$ (4,309)	\$ 44,773	\$ 11,398
Inventory Materials - 02001	\$ 2,224	\$ 1,008	\$ (1,216)	\$ 10,984	\$ 8,000	\$ (2,984)	\$ 10,984	\$ 8,000	\$ (2,984)	\$ 10,984	\$ 8,000	\$ (2,984)	\$ 10,984	\$ 8,000	\$ (2,984)	\$ 12,000	\$ 1,018
Warehouse Loading Charge - 02004	\$ 200	\$ 60	\$ (140)	\$ 762	\$ 400	\$ (362)	\$ 762	\$ 400	\$ (362)	\$ 762	\$ 400	\$ (362)	\$ 762	\$ 400	\$ (362)	\$ 690	\$ (82)
Non-Inventor Supplies - 02005	\$ 1,889	\$ 1,167	\$ (722)	\$ 14,435	\$ 10,383	\$ (4,052)	\$ 14,435	\$ 10,383	\$ (4,052)	\$ 14,435	\$ 10,383	\$ (4,052)	\$ 14,435	\$ 10,383	\$ (4,052)	\$ 16,017	\$ 892
Office Supplies - 05010	\$ 328	\$ 517	\$ 189	\$ 2,691	\$ 4,136	\$ 1,445	\$ 2,691	\$ 4,136	\$ 1,445	\$ 2,691	\$ 4,136	\$ 1,445	\$ 2,691	\$ 4,136	\$ 1,445	\$ 8,200	\$ 3,609
Materials & Supplies	\$ 4,248	\$ 2,794	\$ (1,454)	\$ 28,802	\$ 22,889	\$ (5,913)	\$ 28,802	\$ 22,889	\$ (5,913)	\$ 28,802	\$ 22,889	\$ (5,913)	\$ 28,802	\$ 22,889	\$ (5,913)	\$ 33,817	\$ 4,916
Postage/Delivery Services - 05111	\$ 10	\$ 33	\$ 23	\$ 342	\$ 284	\$ (58)	\$ 342	\$ 284	\$ (58)	\$ 342	\$ 284	\$ (58)	\$ 342	\$ 284	\$ (58)	\$ 400	\$ 58
Print & Postages	\$ 10	\$ 33	\$ 23	\$ 342	\$ 284	\$ (58)	\$ 342	\$ 284	\$ (58)	\$ 342	\$ 284	\$ (58)	\$ 342	\$ 284	\$ (58)	\$ 400	\$ 58
Uniforms - 07443	\$ 223	\$ -	\$ (223)	\$ 2,947	\$ 3,600	\$ 653	\$ 2,947	\$ 3,600	\$ 653	\$ 2,947	\$ 3,600	\$ 653	\$ 2,947	\$ 3,600	\$ 653	\$ 4,000	\$ 1,053
Uniforms Capitalized - 07444	\$ (111)	\$ -	\$ (111)	\$ (1,790)	\$ (2,248)	\$ (458)	\$ (1,790)	\$ (2,248)	\$ (458)	\$ (1,790)	\$ (2,248)	\$ (458)	\$ (1,790)	\$ (2,248)	\$ (458)	\$ (2,597)	\$ (787)
Misc Employee Welfare Exp - 07489	\$ 260	\$ 208	\$ (52)	\$ 4,539	\$ 1,684	\$ (2,855)	\$ 4,539	\$ 1,684	\$ (2,855)	\$ 4,539	\$ 1,684	\$ (2,855)	\$ 4,539	\$ 1,684	\$ (2,855)	\$ 2,500	\$ (1,836)
Non-Cash Retirement Exp - 07448	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Welfare	\$ 672	\$ 208	\$ (464)	\$ 5,603	\$ 2,818	\$ (2,785)	\$ 5,603	\$ 2,818	\$ (2,785)	\$ 5,603	\$ 2,818	\$ (2,785)	\$ 5,603	\$ 2,818	\$ (2,785)	\$ 3,933	\$ (1,670)
Building Lease/Rent Capitalized - 04580	\$ (1,747)	\$ (2,269)	\$ (522)	\$ (19,424)	\$ (20,080)	\$ (656)	\$ (19,424)	\$ (20,080)	\$ (656)	\$ (19,424)	\$ (20,080)	\$ (656)	\$ (19,424)	\$ (20,080)	\$ (656)	\$ (27,026)	\$ (10,602)
Building Lease/Rent - 04581	\$ 3,510	\$ 3,510	\$ -	\$ 28,080	\$ 28,080	\$ -	\$ 28,080	\$ 28,080	\$ -	\$ 28,080	\$ 28,080	\$ -	\$ 28,080	\$ 28,080	\$ -	\$ 42,120	\$ 14,040
Building Maintenance - 04682	\$ 2,169	\$ 917	\$ (1,252)	\$ 8,468	\$ 7,938	\$ (530)	\$ 8,468	\$ 7,938	\$ (530)	\$ 8,468	\$ 7,938	\$ (530)	\$ 8,468	\$ 7,938	\$ (530)	\$ 11,000	\$ 3,032
Utilities - 04590	\$ 1,860	\$ 1,732	\$ (128)	\$ 13,233	\$ 14,356	\$ 1,123	\$ 13,233	\$ 14,356	\$ 1,123	\$ 13,233	\$ 14,356	\$ 1,123	\$ 13,233	\$ 14,356	\$ 1,123	\$ 21,500	\$ 8,267
Capitalized Utility Costs - 04599	\$ (1,811)	\$ (1,745)	\$ (66)	\$ (13,005)	\$ (13,005)	\$ -	\$ (13,005)	\$ (13,005)	\$ -	\$ (13,005)	\$ (13,005)	\$ -	\$ (13,005)	\$ (13,005)	\$ -	\$ (20,855)	\$ (10,535)
Rent, Maint. & Utilities	\$ 4,091	\$ 2,214	\$ (1,787)	\$ 24,637	\$ 17,932	\$ (6,705)	\$ 24,637	\$ 17,932	\$ (6,705)	\$ 24,637	\$ 17,932	\$ (6,705)	\$ 24,637	\$ 17,932	\$ (6,705)	\$ 26,739	\$ 2,702
Calendar, radio, pager charges - 05384	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05384 Cell two-field technicians - 05371	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05384 Cell two-field tech supervisors - 05372	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05384 Cell services-all others - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05369	\$ -	\$ -	\$ -	\$ (80)	\$ -	\$ (80)	\$ (80)	\$ -	\$ (80)	\$ (80)	\$ -	\$ (80)	\$ (80)	\$ -	\$ (80)	\$ -	\$ (80)
Cell phone equipment and accessories - 05370	\$ -	\$ -	\$ -	\$ 141	\$ -	\$ (141)	\$ 141	\$ -	\$ (141)	\$ 141	\$ -	\$ (141)	\$ 141	\$ -	\$ (141)	\$ -	\$ (141)
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ 60	\$ -	\$ (60)	\$ 60	\$ -	\$ (60)	\$ 60	\$ -	\$ (60)	\$ 60	\$ -	\$ (60)	\$ -	\$ (60)
Telecom	\$ -	\$ -	\$ -	\$ 60	\$ -	\$ (60)	\$ 60	\$ -	\$ (60)	\$ 60	\$ -	\$ (60)	\$ 60	\$ -	\$ (60)	\$ -	\$ (60)
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ 1,348	\$ 383	\$ (965)	\$ 1,248	\$ 2,904	\$ 1,656	\$ 1,348	\$ 2,904	\$ 1,656	\$							

Atmos Energy Corporation
Operation & Maintenance Expenses

XWB Owensboro Operations - 002651

	Fiscal 2017 YTD June	Budget 2017 June	CY Act vs Budget June	Fiscal 2017 YTD June	Budget 2017 YTD June	CY Act vs Budget YTD June	Fiscal 2017 YTD June	Budget 2017 Total Actual	Remaining Amount
Non-project Labor - 01000	\$ 51,622	\$ 62,792	\$ 1,170	\$ 462,098	\$ 469,457	\$ 7,359	\$ 462,098	\$ 624,609	\$ 162,511
Capital Labor - 01001	\$ 41,558	\$ 42,305	\$ 747	\$ 385,697	\$ 375,941	\$ 9,756	\$ 385,697	\$ 601,254	\$ 115,557
Capital Labor Contra - 01002	\$ -	\$ (42,305)	\$ (42,305)	\$ -	\$ (375,941)	\$ (375,941)	\$ -	\$ (601,254)	\$ (601,254)
Expense Labor Accrual - 01008	\$ 7,574	\$ -	\$ (7,574)	\$ 13,211	\$ -	\$ (13,211)	\$ 13,211	\$ -	\$ (13,211)
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Labor Transfer Out - 01012	\$ (41,658)	\$ -	\$ 41,658	\$ (385,697)	\$ -	\$ 385,697	\$ (385,697)	\$ -	\$ 385,697
Labor	\$ 89,196	\$ 52,792	\$ 36,404	\$ 475,369	\$ 469,457	\$ 5,912	\$ 475,369	\$ 624,609	\$ 149,300
Pension Benefits Load - 01202	\$ 4,489	\$ 3,892	\$ (607)	\$ 36,124	\$ 35,420	\$ 703	\$ 36,124	\$ 47,227	\$ 11,103
OPEB Benefits Load - 01203	\$ 2,850	\$ 2,643	\$ (207)	\$ 23,765	\$ 23,456	\$ 309	\$ 23,765	\$ 31,274	\$ 7,509
Employer 401K Expense - 01209	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Medical Benefits Load - 01251	\$ 11,368	\$ 10,144	\$ (1,222)	\$ 81,259	\$ 90,011	\$ 8,752	\$ 81,259	\$ 120,014	\$ 38,755
ESOP Benefits Load - 01257	\$ 2,427	\$ 2,180	\$ (247)	\$ 18,468	\$ 18,165	\$ 303	\$ 18,468	\$ 25,653	\$ 7,185
HSA Benefits Load - 01260	\$ 69	\$ 82	\$ 13	\$ 476	\$ 648	\$ 172	\$ 476	\$ 731	\$ 255
RSP FACC Benefits Load - 01263	\$ 355	\$ 309	\$ (46)	\$ 2,852	\$ 2,740	\$ 112	\$ 2,852	\$ 3,853	\$ 1,001
Life Benefits Load - 01266	\$ 237	\$ 838	\$ 601	\$ 2,681	\$ 8,320	\$ 5,639	\$ 2,681	\$ 11,093	\$ 8,412
LTD Benefits Load - 01269	\$ 288	\$ 286	\$ (2)	\$ 2,377	\$ 2,534	\$ 157	\$ 2,377	\$ 3,376	\$ 999
Benefits	\$ 22,199	\$ 20,532	\$ 1,667	\$ 176,921	\$ 182,193	\$ 5,272	\$ 176,921	\$ 242,924	\$ 64,003
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Insurance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Vehicle Lease Payments - 03002	\$ 6,490	\$ 6,007	\$ (483)	\$ 50,765	\$ 54,063	\$ 3,298	\$ 50,765	\$ 72,081	\$ 21,316
Capitalized transportation costs - 03003	\$ (6,490)	\$ (4,957)	\$ 1,533	\$ (60,349)	\$ (44,815)	\$ 15,534	\$ (60,349)	\$ (59,484)	\$ (9,135)
Vehicle Expense - 03004	\$ 6,061	\$ 5,127	\$ (934)	\$ 60,091	\$ 46,143	\$ 13,948	\$ 60,091	\$ 81,622	\$ 1,431
Equipment Lease - 04301	\$ 382	\$ 374	\$ (8)	\$ 3,316	\$ 3,366	\$ 50	\$ 3,316	\$ 4,488	\$ 1,172
Heavy Equipment - 04302	\$ 687	\$ -	\$ (687)	\$ 2,167	\$ -	\$ (2,167)	\$ 2,167	\$ -	\$ (2,167)
Heavy Equipment Capitalized - 04307	\$ (929)	\$ (387)	\$ 542	\$ (6,575)	\$ (3,303)	\$ 3,272	\$ (6,575)	\$ (4,404)	\$ (2,171)
Vehicles & Equip	\$ 8,091	\$ 6,104	\$ 1,987	\$ 60,618	\$ 55,654	\$ 4,964	\$ 60,618	\$ 74,203	\$ 13,587
Inventory Materials - 02001	\$ -	\$ -	\$ -	\$ 3,924	\$ -	\$ (3,924)	\$ 3,924	\$ -	\$ (3,924)
Warehouse Loading Chairs - 02004	\$ -	\$ -	\$ -	\$ 300	\$ -	\$ (300)	\$ 300	\$ -	\$ (300)
Non-Inventory Supplies - 02005	\$ 1,410	\$ 1,000	\$ (410)	\$ 16,334	\$ 9,000	\$ 7,334	\$ 16,334	\$ 12,000	\$ (4,334)
Office Supplies - 05010	\$ 17	\$ 375	\$ 358	\$ 427	\$ 3,375	\$ 2,948	\$ 427	\$ 4,500	\$ 4,073
Materials & Supplies	\$ 1,427	\$ 1,375	\$ 52	\$ 20,984	\$ 12,375	\$ 8,609	\$ 20,984	\$ 16,500	\$ 4,484
Postage/Delivery Services - 05111	\$ -	\$ 50	\$ 50	\$ 28	\$ 450	\$ 422	\$ 28	\$ 600	\$ 572
Print & Postages	\$ -	\$ 50	\$ 50	\$ 28	\$ 450	\$ 422	\$ 28	\$ 600	\$ 572
Safety - 04018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Required By Law, Safety - 04002	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Relations & Asst - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Promo Other, Misc - 04021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Marketing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Uniforms - 07443	\$ 25	\$ -	\$ (25)	\$ 3,625	\$ 5,200	\$ 1,575	\$ 3,625	\$ 5,200	\$ 1,575
Uniforms Capitalized - 07444	\$ (11)	\$ -	\$ 11	\$ (1,669)	\$ (2,316)	\$ (647)	\$ (1,669)	\$ (2,316)	\$ (647)
Misc Employee Welfare Exp - 07449	\$ -	\$ 100	\$ 100	\$ 489	\$ 900	\$ 411	\$ 489	\$ 1,200	\$ 711
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Welfare	\$ 14	\$ 100	\$ 86	\$ 2,454	\$ 3,784	\$ 1,330	\$ 2,454	\$ 4,084	\$ 1,630
Building Lease/Rents Capitalized - 04580	\$ (2,376)	\$ (2,372)	\$ (4)	\$ (21,965)	\$ (21,350)	\$ 615	\$ (21,965)	\$ (28,458)	\$ (6,493)
Building Lease/Rents - 04581	\$ 5,328	\$ 5,328	\$ (0)	\$ 48,352	\$ 47,852	\$ 500	\$ 48,352	\$ 63,536	\$ 15,184
Building Maintenance - 04582	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Utilities - 04590	\$ -	\$ 333	\$ 333	\$ 1,069	\$ 2,997	\$ 1,928	\$ 1,069	\$ 3,998	\$ 2,929
Capitalized Utility Costs - 04599	\$ -	\$ (148)	\$ (148)	\$ -	\$ (1,332)	\$ (1,332)	\$ -	\$ (1,778)	\$ (1,778)
Rent, Maint., & Utilities	\$ 2,952	\$ 3,141	\$ 189	\$ 27,450	\$ 28,267	\$ 817	\$ 27,450	\$ 37,699	\$ 10,249
Cellular, radio, pager charges - 05384	\$ -	\$ -	\$ -	\$ 2,746	\$ -	\$ (2,746)	\$ 2,746	\$ -	\$ (2,746)
Use 05384 Cell svc-field technicians - 0531	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05384 Cell svc-field tech supervisors - 0532	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05384 Cell service-all others - 05378	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05389	\$ (32)	\$ (58)	\$ (26)	\$ (1,867)	\$ (522)	\$ 1,345	\$ (1,867)	\$ (606)	\$ 1,171
Cell phone equipment and accessories - 01	\$ -	\$ 100	\$ 100	\$ 238	\$ 800	\$ 562	\$ 238	\$ 1,200	\$ 962
Cell service for data users - 05378	\$ 68	\$ -	\$ (68)	\$ 326	\$ -	\$ (326)	\$ 326	\$ -	\$ (326)
Telecom	\$ 24	\$ 42	\$ 18	\$ 1,443	\$ 378	\$ 1,065	\$ 1,443	\$ 504	\$ 939
Membership Fees - 05416	\$ -	\$ -	\$ -	\$ 176	\$ -	\$ (176)	\$ 176	\$ -	\$ (176)
Club Dues - Non-deductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ 175	\$ -	\$ (175)	\$ 175	\$ -	\$ (175)
Dues & Membership Fees	\$ -	\$ -	\$ -	\$ 176	\$ -	\$ (176)	\$ 176	\$ -	\$ (176)
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ 2,304	\$ -	\$ (2,304)	\$ 2,304	\$ -	\$ (2,304)
Employee Development - 05420	\$ -	\$ -	\$ -	\$ 375	\$ -	\$ (375)	\$ 375	\$ -	\$ (375)
Training	\$ -	\$ -	\$ -	\$ 2,679	\$ -	\$ (2,679)	\$ 2,679	\$ -	\$ (2,679)
Meals and Entertainment - 05411	\$ 861	\$ 1,063	\$ 202	\$ 8,925	\$ 9,667	\$ (742)	\$ 8,925	\$ 12,781	\$ 3,856
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ 69	\$ -	\$ (69)	\$ 69	\$ -	\$ (69)
Transportation - 05413	\$ -	\$ 240	\$ 240	\$ 2,037	\$ 2,160	\$ 123	\$ 2,037	\$ 2,880	\$ 843
Lodging - 05414	\$ -	\$ 875	\$ 875	\$ 8,755	\$ 7,970	\$ 785	\$ 8,755	\$ 10,530	\$ 1,775
Misc Employee Expense - 05419	\$ -	\$ 110	\$ 110	\$ 118	\$ 890	\$ 772	\$ 118	\$ 1,320	\$ 1,202
Travel & Entertainment	\$ 861	\$ 2,288	\$ 1,427	\$ 20,602	\$ 20,592	\$ (10)	\$ 20,602	\$ 27,461	\$ 6,859
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 17,738	\$ 7,213	\$ (10,525)	\$ 71,947	\$ 64,917	\$ 7,030	\$ 71,947	\$ 86,556	\$ 14,609
Outside Services	\$ 17,738	\$ 7,213	\$ (10,525)	\$ 71,947	\$ 64,917	\$ 7,030	\$ 71,947	\$ 86,556	\$ 14,609
Misc General Expense - 07580	\$ -	\$ 254	\$ 254	\$ 109	\$ 2,286	\$ 2,177	\$ 109	\$ 3,044	\$ 2,935
Miscellaneous	\$ -	\$ 254	\$ 254	\$ 109	\$ 2,286	\$ 2,177	\$ 109	\$ 3,044	\$ 2,935
Total O&M Expenses Before Allocations	\$ 112,602	\$ 93,972	\$ 18,630	\$ 463,016	\$ 439,352	\$ 23,664	\$ 463,016	\$ 1,116,176	\$ 265,156

Atmos Energy Corporation
Operation & Maintenance Expenses

KWD:Princeton,CC,W/Service-CC2835

	Fiscal 2017			Budget 2017			CY Act vs Budget			Fiscal 2017			Budget 2017			Remaining Amount
	YTD June	June	June	YTD June	June	June	YTD June	June	June	YTD June	June	June	YTD June	June	June	
Non-project Labor - 01000	\$ 11,085	\$ 9,744	\$ (1,341)	\$ 100,733	\$ 86,634	\$ (14,099)	\$ 100,733	\$ 116,512	\$ 14,779	\$ 100,733	\$ 116,512	\$ 14,779	\$ 100,733	\$ 116,512	\$ 14,779	
Capital Labor - 01001	\$ 16,542	\$ 20,898	\$ 2,345	\$ 172,535	\$ 185,270	\$ 12,735	\$ 172,535	\$ 247,026	\$ 74,491	\$ 172,535	\$ 247,026	\$ 74,491	\$ 172,535	\$ 247,026	\$ 74,491	
Capital Labor Contra - 01002	\$ (10,443)	\$ (20,898)	\$ (10,443)	\$ (205,459)	\$ (190,270)	\$ (15,189)	\$ (205,459)	\$ (247,026)	\$ (41,567)	\$ (205,459)	\$ (247,026)	\$ (41,567)	\$ (205,459)	\$ (247,026)	\$ (41,567)	
Expense Labor Accrual - 01008	\$ 1,280	\$ -	\$ (1,280)	\$ 3,168	\$ -	\$ (3,168)	\$ 3,168	\$ -	\$ (3,168)	\$ 3,168	\$ -	\$ (3,168)	\$ 3,168	\$ -	\$ (3,168)	
Capital Labor Transfer In - 01011	\$ 627	\$ -	\$ (627)	\$ 111,778	\$ -	\$ (111,778)	\$ 111,778	\$ -	\$ (111,778)	\$ 111,778	\$ -	\$ (111,778)	\$ 111,778	\$ -	\$ (111,778)	
Capital Labor Transfer Out - 01012	\$ (8,625)	\$ -	\$ (8,625)	\$ (78,851)	\$ -	\$ (78,851)	\$ (78,851)	\$ -	\$ (78,851)	\$ (78,851)	\$ -	\$ (78,851)	\$ (78,851)	\$ -	\$ (78,851)	
Labor	\$ 12,345	\$ 9,744	\$ (2,601)	\$ 103,621	\$ 86,634	\$ (17,287)	\$ 103,621	\$ 116,512	\$ 11,891	\$ 103,621	\$ 116,512	\$ 11,891	\$ 103,621	\$ 116,512	\$ 11,891	
Pension Benefits Load - 01202	\$ 938	\$ 737	\$ (201)	\$ 7,898	\$ 6,560	\$ (1,340)	\$ 7,898	\$ 9,784	\$ 836	\$ 7,898	\$ 9,784	\$ 836	\$ 7,898	\$ 9,784	\$ 836	
OP&B Benefits Load - 01203	\$ 617	\$ 488	\$ (129)	\$ 5,186	\$ 4,336	\$ (850)	\$ 5,186	\$ 5,704	\$ 598	\$ 5,186	\$ 5,704	\$ 598	\$ 5,186	\$ 5,704	\$ 598	
Medical Benefits Load - 01251	\$ 2,370	\$ 1,872	\$ (498)	\$ 19,953	\$ 16,848	\$ (3,105)	\$ 19,953	\$ 22,195	\$ 2,242	\$ 19,953	\$ 22,195	\$ 2,242	\$ 19,953	\$ 22,195	\$ 2,242	
ESOP Benefits Load - 01257	\$ 508	\$ 399	\$ (109)	\$ 4,261	\$ 3,644	\$ (617)	\$ 4,261	\$ 4,728	\$ 467	\$ 4,261	\$ 4,728	\$ 467	\$ 4,261	\$ 4,728	\$ 467	
HSA Benefits Load - 01260	\$ 12	\$ 11	\$ (1)	\$ 104	\$ 101	\$ (3)	\$ 104	\$ 135	\$ 31	\$ 104	\$ 135	\$ 31	\$ 104	\$ 135	\$ 31	
RSP FACC Benefits Load - 01263	\$ 74	\$ 57	\$ (17)	\$ 624	\$ 607	\$ (17)	\$ 624	\$ 678	\$ 54	\$ 624	\$ 678	\$ 54	\$ 624	\$ 678	\$ 54	
Life Benefits Load - 01286	\$ 49	\$ 173	\$ 124	\$ 54	\$ 1,539	\$ 1,485	\$ 54	\$ 626	\$ 106	\$ 54	\$ 626	\$ 106	\$ 54	\$ 626	\$ 106	
LTD Benefits Load - 01289	\$ 62	\$ 63	\$ (1)	\$ 520	\$ 489	\$ (31)	\$ 520	\$ 526	\$ 6	\$ 520	\$ 526	\$ 6	\$ 520	\$ 526	\$ 6	
Benefits	\$ 4,629	\$ 3,790	\$ (839)	\$ 39,099	\$ 33,694	\$ (5,405)	\$ 39,099	\$ 44,926	\$ 5,826	\$ 39,099	\$ 44,926	\$ 5,826	\$ 39,099	\$ 44,926	\$ 5,826	
Environmental & Safety - 07120	\$ -	\$ 600	\$ 600	\$ -	\$ 600	\$ 600	\$ -	\$ 1,420	\$ 1,420	\$ -	\$ 1,420	\$ 1,420	\$ -	\$ 1,420	\$ 1,420	
Insurance	\$ -	\$ 600	\$ 600	\$ -	\$ 600	\$ 600	\$ -	\$ 1,420	\$ 1,420	\$ -	\$ 1,420	\$ 1,420	\$ -	\$ 1,420	\$ 1,420	
Vehicle Lease Payments - 03002	\$ 4,268	\$ 3,454	\$ (814)	\$ 8,616	\$ 31,088	\$ 22,472	\$ 8,616	\$ 41,448	\$ 32,832	\$ 8,616	\$ 41,448	\$ 32,832	\$ 8,616	\$ 41,448	\$ 32,832	
Capitalized transportation costs - 03003	\$ (3,831)	\$ (4,231)	\$ (400)	\$ (19,691)	\$ (39,043)	\$ (19,352)	\$ (19,691)	\$ (55,724)	\$ (36,033)	\$ (19,691)	\$ (55,724)	\$ (36,033)	\$ (19,691)	\$ (55,724)	\$ (36,033)	
Vehicle Expense - 03004	\$ 1,854	\$ 2,760	\$ 898	\$ 23,868	\$ 24,760	\$ 892	\$ 23,868	\$ 23,051	\$ (817)	\$ 23,868	\$ 23,051	\$ (817)	\$ 23,868	\$ 23,051	\$ (817)	
Equipment Lease - 04301	\$ 1,899	\$ 1,021	\$ (878)	\$ 18,035	\$ 17,259	\$ (776)	\$ 18,035	\$ 18,035	\$ 0	\$ 18,035	\$ 18,035	\$ 0	\$ 18,035	\$ 18,035	\$ 0	
Heavy Equipment - 04302	\$ 159	\$ 625	\$ 466	\$ 1,794	\$ 4,728	\$ 2,934	\$ 1,794	\$ 4,728	\$ 2,934	\$ 1,794	\$ 4,728	\$ 2,934	\$ 1,794	\$ 4,728	\$ 2,934	
Heavy Equipment Capitalized - 04307	\$ (2,019)	\$ (2,397)	\$ (378)	\$ (10,433)	\$ (21,673)	\$ (11,240)	\$ (10,433)	\$ (28,788)	\$ (18,355)	\$ (10,433)	\$ (28,788)	\$ (18,355)	\$ (10,433)	\$ (28,788)	\$ (18,355)	
Vehicles & Equip	\$ 2,332	\$ 2,022	\$ (310)	\$ 12,878	\$ 18,234	\$ 5,356	\$ 12,878	\$ 24,312	\$ 11,434	\$ 12,878	\$ 24,312	\$ 11,434	\$ 12,878	\$ 24,312	\$ 11,434	
Inventory Materials - 02001	\$ 389	\$ 542	\$ 153	\$ 6,502	\$ 4,878	\$ (1,624)	\$ 6,502	\$ 6,500	\$ (2)	\$ 6,502	\$ 6,500	\$ (2)	\$ 6,502	\$ 6,500	\$ (2)	
Warehouse Loading Charge - 02804	\$ 36	\$ 27	\$ (9)	\$ 467	\$ 244	\$ (223)	\$ 467	\$ 326	\$ (142)	\$ 467	\$ 326	\$ (142)	\$ 467	\$ 326	\$ (142)	
Non-Inventory Supplies - 02005	\$ 619	\$ 310	\$ (309)	\$ 4,832	\$ 3,808	\$ (1,024)	\$ 4,832	\$ 4,735	\$ (97)	\$ 4,832	\$ 4,735	\$ (97)	\$ 4,832	\$ 4,735	\$ (97)	
Office Supplies - 05010	\$ 72	\$ 208	\$ 136	\$ 1,891	\$ 1,672	\$ (219)	\$ 1,891	\$ 2,600	\$ 709	\$ 1,891	\$ 2,600	\$ 709	\$ 1,891	\$ 2,600	\$ 709	
Materials & Supplies	\$ 1,014	\$ 1,087	\$ 73	\$ 13,492	\$ 10,862	\$ (2,630)	\$ 13,492	\$ 14,966	\$ 1,474	\$ 13,492	\$ 14,966	\$ 1,474	\$ 13,492	\$ 14,966	\$ 1,474	
Postage/Delivery Services - 05111	\$ 62	\$ 42	\$ (20)	\$ 425	\$ 378	\$ (47)	\$ 425	\$ 590	\$ 165	\$ 425	\$ 590	\$ 165	\$ 425	\$ 590	\$ 165	
Print & Postages	\$ 62	\$ 42	\$ (20)	\$ 425	\$ 378	\$ (47)	\$ 425	\$ 590	\$ 165	\$ 425	\$ 590	\$ 165	\$ 425	\$ 590	\$ 165	
Uniforms - 07443	\$ -	\$ -	\$ -	\$ 2,444	\$ 2,200	\$ (244)	\$ 2,444	\$ 2,850	\$ (406)	\$ 2,444	\$ 2,850	\$ (406)	\$ 2,444	\$ 2,850	\$ (406)	
Uniforms Capitalized - 07444	\$ -	\$ -	\$ -	\$ (1,608)	\$ (1,498)	\$ (110)	\$ (1,608)	\$ (1,608)	\$ -	\$ (1,608)	\$ (1,608)	\$ -	\$ (1,608)	\$ (1,608)	\$ -	
Misc Employee Welfare Exp - 07460	\$ -	\$ 454	\$ 454	\$ 1,449	\$ 1,678	\$ 229	\$ 1,449	\$ 1,722	\$ 273	\$ 1,449	\$ 1,722	\$ 273	\$ 1,449	\$ 1,722	\$ 273	
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Employee Welfare	\$ -	\$ 454	\$ 454	\$ 2,866	\$ 2,278	\$ (588)	\$ 2,866	\$ 2,472	\$ (394)	\$ 2,866	\$ 2,472	\$ (394)	\$ 2,866	\$ 2,472	\$ (394)	
Building Lease/Rentals Capitalized - 04580	\$ (3,254)	\$ (2,728)	\$ (526)	\$ (23,447)	\$ (24,627)	\$ (1,180)	\$ (23,447)	\$ (32,792)	\$ (9,345)	\$ (23,447)	\$ (32,792)	\$ (9,345)	\$ (23,447)	\$ (32,792)	\$ (9,345)	
Building Lease/Rentals - 04581	\$ 5,200	\$ 4,000	\$ (1,200)	\$ 37,200	\$ 38,000	\$ (800)	\$ 37,200	\$ 48,000	\$ 10,800	\$ 37,200	\$ 48,000	\$ 10,800	\$ 37,200	\$ 48,000	\$ 10,800	
Building Maintenance - 04562	\$ 1,378	\$ 958	\$ (420)	\$ 8,499	\$ 8,622	\$ 123	\$ 8,499	\$ 11,500	\$ 3,001	\$ 8,499	\$ 11,500	\$ 3,001	\$ 8,499	\$ 11,500	\$ 3,001	
Utilities - 04560	\$ 894	\$ 875	\$ (19)	\$ 8,861	\$ 7,676	\$ (1,185)	\$ 8,861	\$ 10,800	\$ 1,939	\$ 8,861	\$ 10,800	\$ 1,939	\$ 8,861	\$ 10,800	\$ 1,939	
Capitalized Utility Costs - 04599	\$ (1,253)	\$ (1,260)	\$ (7)	\$ (7,199)	\$ (11,239)	\$ (4,040)	\$ (7,199)	\$ (14,988)	\$ (7,789)	\$ (7,199)	\$ (14,988)	\$ (7,789)	\$ (7,199)	\$ (14,988)	\$ (7,789)	
Rent, Maint., & Utilities	\$ 2,876	\$ 1,855	\$ (1,021)	\$ 19,742	\$ 16,731	\$ (3,011)	\$ 19,742	\$ 22,310	\$ 2,568	\$ 19,742	\$ 22,310	\$ 2,568	\$ 19,742	\$ 22,310	\$ 2,568	
Community Rel&Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 85	\$ 85	\$ -	\$ 85	\$ 85	\$ -	\$ 85	\$ 85	
Marketing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 85	\$ 85	\$ -	\$ 85	\$ 85	\$ -	\$ 85	\$ 85	
Cellular, radio, pager charges - 05384	\$ -	\$ -	\$ -	\$ 43	\$ -	\$ (43)	\$ 43	\$ -	\$ (43)	\$ 43	\$ -	\$ (43)	\$ 43	\$ -	\$ (43)	
Use 05384 Cell svc-field technicians - 05377	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Use 05384 Cell svc-field tech supervisors - 05378	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Use 05384 Cell svc-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Capitalized Telecom Costs - 05399	\$ -	\$ -	\$ -	\$ (269)	\$ -	\$ (269)	\$ (269)	\$ -	\$ (269)	\$ (269)	\$ -	\$ (269)	\$ (269)	\$ -	\$ (269)	
Cell phone equipment and accessories - 05398	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
WAN/LAN/Internet Service - 05331	\$ -	\$ -	\$ -	\$ 429	\$ -	\$ (429)	\$ 429	\$ -	\$ (429)	\$ 429	\$ -	\$ (429)	\$ 429	\$ -	\$ (429)	
AMI Tower Rent - 05351	\$ 1,725	\$ -	\$ (1,725)	\$ 5,175	\$ -	\$ (5,175)	\$ 5,175	\$ -	\$ (5,175)	\$ 5,175	\$ -	\$ (5,175)	\$ 5,175	\$ -	\$ (5,175)	
Telecom	\$ 1,725	\$ -	\$ (1,725)	\$ 5,378	\$ -	\$ (5,378)	\$ 5,378	\$ -	\$ (5,378)	\$ 5,378	\$ -	\$ (5,378)	\$ 5,378	\$ -	\$ (5,378)	
Membership Fees - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 200	\$ 200	\$ -	\$ 200	\$ 200	\$ -	\$ 200	\$ 200	
Club Dues - NonDeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Club Dues - Deductible - 05417	\$ 235	\$ -	\$ (235)	\$ 1,240	\$ 735	\$ (505)	\$ 1,240	\$ 1,635	\$ 395	\$ 1,240	\$ 1,635	\$ 395	\$ 1,240	\$ 1,635	\$ 395	
Association Dues - 07619	\$ -	\$ 20	\$ 20	\$ 100	\$ 370	\$ 270	\$ 100	\$ 485	\$ 385	\$ 100	\$ 485	\$ 385	\$ 100	\$ 485	\$ 385	
Dues & Membership Fees	\$ 235	\$ 20	\$ (215)	\$ 1,340	\$ 1,105	\$ (235)	\$ 1,340	\$ 2,330	\$ 980	\$ 1,340	\$ 2,330	\$ 980	\$ 1,340	\$ 2,330	\$ 980	
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Training - 05421	\$ -	\$ -	\$ -	\$ 350	\$ -	\$ (350)	\$ 350	\$ -	\$ (350)	\$ 350	\$ -	\$ (350)	\$ 350	\$ -	\$ (350)	
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Training	\$ -	\$ -	\$ -	\$ 350	\$ -	\$ (350)	\$ 350	\$ -	\$ (350)	\$ 350	\$ -	\$ (350)	\$ 350	\$ -	\$ (350)	
Meals and Entertainment - 05411	\$ -	\$ 142	\$ 142	\$ 801	\$ 1,278	\$ 477	\$ 801	\$ 1,700	\$ 899	\$ 801	\$ 1,700	\$ 899	\$ 801	\$ 1,700	\$ 899	
Spouse & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Transportation - 05413	\$ -	\$ 258	\$ 258	\$ -	\$ 2,322	\$ 2,322	\$ -	\$ 3,100	\$ 3,100	\$ -	\$ 3,100	\$ 3,100	\$ -	\$ 3,100	\$ 3,100	

Atmos Energy Corporation
Operation & Maintenance Expenses

	FY 2017			Budget 2017			CY Act vs Budget			FY 2017			Budget 2017			Remaining Amount
	Fiscal 2017 YTD June	Budget 2017 June	CY Act vs Budget June	Fiscal 2017 YTD June	Budget 2017 YTD June	CY Act vs Budget YTD June	Fiscal 2017 YTD June	Budget 2017 Total Year	CY Act vs Budget Total Year	Fiscal 2017 YTD June	Budget 2017 Total Year	CY Act vs Budget Total Year				
Non-project Labor - 01000	\$ 35,922	\$ 62,159	\$ 10,247	\$ 288,504	\$ 463,437	\$ 64,933	\$ 388,604	\$ 617,918	\$ 218,412	\$ 388,604	\$ 617,918	\$ 218,412				
Capital Labor - 01001	\$ 82,031	\$ 80,800	\$ 5,976	\$ 882,174	\$ 876,445	\$ (6,729)	\$ 882,174	\$ 1,180,593	\$ 298,419	\$ 882,174	\$ 1,180,593	\$ 298,419				
Capital Labor Contra - 01002	\$ (57,984)	\$ (58,809)	\$ (40,945)	\$ (612,274)	\$ (676,449)	\$ (264,171)	\$ (612,274)	\$ (1,168,593)	\$ (556,318)	\$ (612,274)	\$ (1,168,593)	\$ (556,318)				
Expense Labor Accrual - 01008	\$ 3,925	\$ -	\$ (3,925)	\$ 7,993	\$ -	\$ (7,993)	\$ 7,993	\$ -	\$ (7,993)	\$ 7,993	\$ -	\$ (7,993)				
Capital Labor Transfer In - 01011	\$ 13,339	\$ -	\$ (13,339)	\$ 120,266	\$ -	\$ (120,266)	\$ 120,266	\$ -	\$ (120,266)	\$ 120,266	\$ -	\$ (120,266)				
Capital Labor Transfer Out - 01012	\$ (48,206)	\$ -	\$ 48,206	\$ (390,266)	\$ -	\$ 390,266	\$ (390,266)	\$ -	\$ 390,266	\$ (390,266)	\$ -	\$ 390,266				
Labour	\$ 39,848	\$ 82,169	\$ 12,321	\$ 408,467	\$ 463,437	\$ 35,970	\$ 408,467	\$ 617,918	\$ 211,449	\$ 408,467	\$ 617,918	\$ 211,449				
Pension Benefits Load - 01202	\$ 3,028	\$ 3,944	\$ 916	\$ 30,891	\$ 35,040	\$ 4,149	\$ 30,891	\$ 48,721	\$ 17,829	\$ 30,891	\$ 48,721	\$ 17,829				
OPER Benefits Load - 01203	\$ 1,992	\$ 2,612	\$ 620	\$ 22,222	\$ 23,204	\$ 982	\$ 22,222	\$ 30,830	\$ 8,608	\$ 22,222	\$ 30,830	\$ 8,608				
Medical Benefits Load - 01205	\$ 7,851	\$ 10,024	\$ 2,173	\$ 78,042	\$ 89,046	\$ 11,004	\$ 78,042	\$ 118,728	\$ 40,687	\$ 78,042	\$ 118,728	\$ 40,687				
ESOP Benefits Load - 01257	\$ 1,834	\$ 2,134	\$ 301	\$ 10,655	\$ 18,860	\$ 2,205	\$ 10,655	\$ 25,200	\$ 14,545	\$ 10,655	\$ 25,200	\$ 14,545				
HBA Benefits Load - 01260	\$ 40	\$ 81	\$ 21	\$ 400	\$ 542	\$ 142	\$ 400	\$ 723	\$ 323	\$ 400	\$ 723	\$ 323				
RFP FACO Benefits Load - 01263	\$ 239	\$ 305	\$ 66	\$ 2,439	\$ 2,710	\$ 271	\$ 2,439	\$ 3,914	\$ 1,475	\$ 2,439	\$ 3,914	\$ 1,475				
Life Benefits Load - 01266	\$ 159	\$ 527	\$ 368	\$ 2,319	\$ 8,231	\$ 5,912	\$ 2,319	\$ 19,974	\$ 17,655	\$ 2,319	\$ 19,974	\$ 17,655				
LTD Benefits Load - 01269	\$ 169	\$ 282	\$ 113	\$ 2,032	\$ 2,507	\$ 475	\$ 2,032	\$ 3,342	\$ 1,310	\$ 2,032	\$ 3,342	\$ 1,310				
Benefits	\$ 14,943	\$ 20,250	\$ 5,306	\$ 163,118	\$ 180,240	\$ 17,122	\$ 163,118	\$ 240,320	\$ 77,202	\$ 163,118	\$ 240,320	\$ 77,202				
Environmental & Safety - 07120	\$ -	\$ 668	\$ 668	\$ 1,171	\$ 8,012	\$ 4,841	\$ 1,171	\$ 8,021	\$ 6,850	\$ -	\$ 8,021	\$ 6,850				
Damages - 07111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Insurance	\$ -	\$ 668	\$ 668	\$ 1,171	\$ 8,012	\$ 4,841	\$ 1,171	\$ 8,021	\$ 6,850	\$ -	\$ 8,021	\$ 6,850				
Vehicle Lease Payments - 03002	\$ 15,723	\$ 17,147	\$ 1,424	\$ 121,299	\$ 142,929	\$ 21,629	\$ 121,299	\$ 189,764	\$ 72,465	\$ 121,299	\$ 189,764	\$ 72,465				
Capitalized transportation costs - 03003	\$ (18,182)	\$ (18,259)	\$ (76)	\$ (170,031)	\$ (166,389)	\$ 3,642	\$ (170,031)	\$ (211,100)	\$ 41,075	\$ (170,031)	\$ (211,100)	\$ 41,075				
Vehicle Expense - 03004	\$ 9,495	\$ 10,749	\$ 1,254	\$ 125,604	\$ 96,741	\$ (28,863)	\$ 125,604	\$ 128,967	\$ 3,363	\$ 125,604	\$ 128,967	\$ 3,363				
Equipment Lease - 04301	\$ 8,939	\$ 8,690	\$ 249	\$ 68,101	\$ 79,210	\$ 10,109	\$ 68,101	\$ 104,284	\$ 36,183	\$ 68,101	\$ 104,284	\$ 36,183				
Heavy Equipment - 04302	\$ 4,623	\$ 2,612	\$ (2,011)	\$ 43,173	\$ 23,600	\$ (19,573)	\$ 43,173	\$ 30,149	\$ 13,023	\$ 43,173	\$ 30,149	\$ 13,023				
Heavy Equipment Capitalized - 04307	\$ (11,541)	\$ (10,979)	\$ 562	\$ (109,048)	\$ (88,802)	\$ 20,246	\$ (109,048)	\$ (181,749)	\$ 72,299	\$ (109,048)	\$ (181,749)	\$ 72,299				
Vehicles & Equip	\$ 7,287	\$ 9,862	\$ 2,575	\$ 78,937	\$ 84,711	\$ 5,774	\$ 78,937	\$ 114,333	\$ 35,396	\$ 78,937	\$ 114,333	\$ 35,396				
Inventory Materials - 02001	\$ 2,378	\$ 2,099	\$ (279)	\$ 22,800	\$ 18,991	\$ (3,809)	\$ 22,800	\$ 25,100	\$ 2,300	\$ 22,800	\$ 25,100	\$ 2,300				
Warehouse Loading Charge - 02004	\$ 214	\$ 106	\$ (108)	\$ 1,753	\$ 845	\$ (908)	\$ 1,753	\$ 1,250	\$ 503	\$ 1,753	\$ 1,250	\$ 503				
Non-Inventory Supplies - 02005	\$ 5,251	\$ 8,908	\$ 3,657	\$ 65,603	\$ 81,272	\$ 15,669	\$ 65,603	\$ 81,701	\$ 16,098	\$ 65,603	\$ 81,701	\$ 16,098				
Office Supplies - 02010	\$ -	\$ 383	\$ 383	\$ 1,935	\$ 3,537	\$ 1,602	\$ 1,935	\$ 4,719	\$ 2,784	\$ 1,935	\$ 4,719	\$ 2,784				
Materials & Supplies	\$ 7,844	\$ 9,495	\$ 1,651	\$ 83,182	\$ 84,845	\$ 2,663	\$ 83,182	\$ 112,870	\$ 29,688	\$ 83,182	\$ 112,870	\$ 29,688				
Postage/Delivery Services - 09111	\$ -	\$ 83	\$ 83	\$ 615	\$ 837	\$ 222	\$ 615	\$ 1,118	\$ 501	\$ -	\$ 1,118	\$ 501				
Print & Postages	\$ -	\$ 83	\$ 83	\$ 818	\$ 837	\$ 222	\$ 818	\$ 1,818	\$ 999	\$ -	\$ 1,818	\$ 999				
Uniforms - 07443	\$ 298	\$ 1,218	\$ 921	\$ 10,714	\$ 10,071	\$ (643)	\$ 10,714	\$ 14,623	\$ 3,909	\$ 298	\$ 14,623	\$ 3,909				
Uniforms Capitalized - 07444	\$ (215)	\$ (789)	\$ (574)	\$ (7,268)	\$ (7,179)	\$ 89	\$ (7,268)	\$ (9,564)	\$ (2,296)	\$ (215)	\$ (9,564)	\$ (2,296)				
Misc Employee Welfare Exp - 07499	\$ 366	\$ 117	\$ (249)	\$ 3,708	\$ 1,933	\$ (1,775)	\$ 3,708	\$ 4,403	\$ 735	\$ 366	\$ 4,403	\$ 735				
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Employee Welfare	\$ 449	\$ 538	\$ 89	\$ 7,162	\$ 4,848	\$ (2,314)	\$ 7,162	\$ 8,482	\$ 1,320	\$ 449	\$ 8,482	\$ 1,320				
Building Lease/Rent Capitalized - 04560	\$ (12,005)	\$ (11,143)	\$ 862	\$ (104,808)	\$ (100,222)	\$ 4,586	\$ (104,808)	\$ (133,631)	\$ 28,823	\$ (12,005)	\$ (133,631)	\$ 28,823				
Building Lease/Rent - 04561	\$ 16,650	\$ 17,026	\$ 376	\$ 162,398	\$ 155,226	\$ 7,172	\$ 162,398	\$ 204,304	\$ 41,906	\$ 162,398	\$ 204,304	\$ 41,906				
Building Maintenance - 04562	\$ 1,762	\$ 1,143	\$ (619)	\$ 11,696	\$ 10,207	\$ (1,489)	\$ 11,696	\$ 15,711	\$ 4,015	\$ 1,762	\$ 15,711	\$ 4,015				
Misc Rents - 04502	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Utilities - 04590	\$ 1,321	\$ 1,857	\$ 536	\$ 18,585	\$ 14,613	\$ (3,972)	\$ 18,585	\$ 18,688	\$ 2,103	\$ 1,321	\$ 18,688	\$ 2,103				
Capitalized Utility Costs - 04599	\$ (1,849)	\$ (1,707)	\$ 142	\$ (16,691)	\$ (16,694)	\$ 3	\$ (16,691)	\$ (21,192)	\$ 4,501	\$ (1,849)	\$ (21,192)	\$ 4,501				
Rent, Maint, & Utilities	\$ 5,886	\$ 6,816	\$ 929	\$ 58,808	\$ 51,829	\$ 6,979	\$ 58,808	\$ 81,880	\$ 23,000	\$ 58,808	\$ 81,880	\$ 23,000				
Cellular, radio, pager charges - 05364	\$ -	\$ -	\$ -	\$ 2,048	\$ -	\$ (2,048)	\$ 2,048	\$ -	\$ (2,048)	\$ -	\$ 2,048	\$ (2,048)				
Cell service for data users - 05376	\$ 59	\$ -	\$ (59)	\$ 573	\$ -	\$ (573)	\$ 573	\$ -	\$ (573)	\$ 59	\$ -	\$ (573)				
All Tower Rent - 05351	\$ 4,001	\$ 3,550	\$ (451)	\$ 32,882	\$ 30,150	\$ (2,732)	\$ 32,882	\$ 40,200	\$ 7,318	\$ 4,001	\$ 40,200	\$ 7,318				
All Tower Fees - 05352	\$ -	\$ -	\$ -	\$ 600	\$ -	\$ (600)	\$ 600	\$ -	\$ (600)	\$ -	\$ 600	\$ (600)				
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Use 05364 Cell svc-field tech supervisors - 05374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Capitalized Telecom Costs - 05389	\$ (32)	\$ -	\$ 32	\$ (1,879)	\$ -	\$ 1,879	\$ (1,879)	\$ -	\$ 1,879	\$ (32)	\$ -	\$ 32				
Cell phone equipment and accessories - 053	\$ -	\$ -	\$ -	\$ 706	\$ -	\$ (706)	\$ 706	\$ -	\$ (706)	\$ -	\$ 706	\$ (706)				
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Telecom	\$ 4,026	\$ 3,350	\$ (676)	\$ 34,731	\$ 30,150	\$ (4,581)	\$ 34,731	\$ 49,200	\$ 14,469	\$ 4,026	\$ 49,200	\$ 14,469				
Membership Fees - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Club Dues - Non-deductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Donations - 07520	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Association Dues - 07610	\$ -	\$ -	\$ -	\$ 300	\$ -	\$ (300)	\$ 300	\$ -	\$ (300)	\$ -	\$ 300	\$ (300)				
Dues & Membership Fees	\$ -	\$ -	\$ -	\$ 300	\$ -	\$ (300)	\$ 300	\$ -	\$ (300)	\$ -	\$ 300	\$ (300)				
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Employee Development - 05420	\$ -	\$ 87	\$ 87	\$ 226	\$ 609	\$ 383	\$ 226	\$ 806	\$ 580	\$ -	\$ 806	\$ (226)				
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Work Environment Training - 05429	\$ -	\$ -	\$ -	\$ 130	\$ -	\$ (130)	\$ 130	\$ -	\$ (130)	\$ -	\$ 130	\$ (130)				
Salary Training - 05428	\$ 130	\$ 67	\$ (63)	\$ 338	\$ 893	\$ 555	\$ 338	\$ 898	\$ 560	\$ 130	\$ 898	\$ 560				
Training	\$ 130	\$ 67	\$ (63)	\$ 338	\$ 893	\$ 555	\$ 338	\$ 898	\$ 560	\$ 130	\$ 898	\$ 560				
Meals and Entertainment - 05411	\$ 110	\$ 409	\$ 299	\$ 3,660	\$ 3,681	\$ 21	\$ 3,660	\$ 4,911	\$ 1,251	\$ 110	\$ 4,911	\$ 1,251				
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ 2,856	\$ 5,120	\$ 2,264	\$ 2,856	\$ 8,160	\$ 5,304	\$ -	\$ 8,160	\$ (5,304)				
Transportation - 05413	\$ -	\$ 860	\$ 860	\$ 5,998	\$ 9,117	\$ 3,119	\$ 5,998	\$ 12,157	\$ 6,159	\$ -	\$ 12,157	\$ (6,159)				
Lodging - 05414	\$ -	\$ 1,013	\$ 1,013	\$ 1,383	\$ 4,203	\$ 2,820	\$ 1,383	\$ 6,008	\$ 4,625	\$ -	\$ 6,008	\$ (4,625)				
Misc Employee Expense - 05419	\$ -	\$ 467	\$ 467	\$ 3,324	\$ 23,121	\$ 19,797	\$ 3,324	\$ 39,824	\$ 36,500	\$ -	\$ 39,824	\$ (36,500)				
Travel & Entertainment	\$ 110	\$ 2,669	\$ 2,480	\$ 13,324	\$ 23,121	\$ 9,797	\$ 13,324	\$ 39,824	\$ 17,810	\$ 110	\$ 39,824	\$ 17,810				
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Contract Labor - 06111	\$ 2,980	\$ 27,897	\$ 24,917	\$ 184,598	\$											

Atmos Energy Corporation
Operation & Maintenance Expenses

	Fiscal 2017			Budget 2017			CY Act vs Budget			Fiscal 2017			Budget 2017			CY Act vs Budget			Fiscal 2017			Budget 2017		
	YTD June	YTD June	YTD June	YTD June	YTD June	YTD June	YTD June	YTD June	YTD June	YTD June	YTD June	YTD June	YTD June	YTD June	YTD June	YTD June	YTD June	YTD June	YTD June					
Non-project Labor - 01000	\$ 30,108	\$ 46,016	\$ 15,907	\$ 345,423	\$ 408,484	\$ 63,061	\$ 345,423	\$ 408,484	\$ 63,061	\$ 345,423	\$ 408,484	\$ 63,061	\$ 345,423	\$ 408,484	\$ 63,061	\$ 345,423	\$ 408,484	\$ 63,061	\$ 345,423	\$ 408,484	\$ 63,061	\$ 345,423	\$ 408,484	\$ 63,061
Capital Labor - 01001	\$ 20,740	\$ 10,253	\$ (7,495)	\$ 83,084	\$ 117,744	\$ 33,760	\$ 83,084	\$ 117,744	\$ 33,760	\$ 83,084	\$ 117,744	\$ 33,760	\$ 83,084	\$ 117,744	\$ 33,760	\$ 83,084	\$ 117,744	\$ 33,760	\$ 83,084	\$ 117,744	\$ 33,760	\$ 83,084	\$ 117,744	\$ 33,760
Capital Labor Contra - 01002	\$ (24,716)	\$ (13,263)	\$ (11,455)	\$ (73,039)	\$ (117,744)	\$ (44,705)	\$ (73,039)	\$ (117,744)	\$ (44,705)	\$ (73,039)	\$ (117,744)	\$ (44,705)	\$ (73,039)	\$ (117,744)	\$ (44,705)	\$ (73,039)	\$ (117,744)	\$ (44,705)	\$ (73,039)	\$ (117,744)	\$ (44,705)	\$ (73,039)	\$ (117,744)	\$ (44,705)
Expense Labor Accrual - 01008	\$ 3,395	\$ -	\$ (3,395)	\$ -	\$ -	\$ (3,395)	\$ -	\$ -	\$ (3,395)	\$ -	\$ -	\$ (3,395)	\$ -	\$ -	\$ (3,395)	\$ -	\$ -	\$ (3,395)	\$ -	\$ -	\$ (3,395)	\$ -	\$ -	\$ (3,395)
Capital Labor Transfer In - 01011	\$ 9,839	\$ -	\$ (9,839)	\$ -	\$ -	\$ (9,839)	\$ -	\$ -	\$ (9,839)	\$ -	\$ -	\$ (9,839)	\$ -	\$ -	\$ (9,839)	\$ -	\$ -	\$ (9,839)	\$ -	\$ -	\$ (9,839)	\$ -	\$ -	\$ (9,839)
Capital Labor Transfer Out - 01012	\$ (5,885)	\$ -	\$ (5,885)	\$ 33,818	\$ -	\$ (33,818)	\$ 33,818	\$ -	\$ (33,818)	\$ 33,818	\$ -	\$ (33,818)	\$ 33,818	\$ -	\$ (33,818)	\$ 33,818	\$ -	\$ (33,818)	\$ 33,818	\$ -	\$ (33,818)	\$ 33,818	\$ -	\$ (33,818)
Labor	\$ 33,592	\$ 46,016	\$ 12,613	\$ 264,720	\$ 408,484	\$ 143,764	\$ 264,720	\$ 408,484	\$ 143,764	\$ 264,720	\$ 408,484	\$ 143,764	\$ 264,720	\$ 408,484	\$ 143,764	\$ 264,720	\$ 408,484	\$ 143,764	\$ 264,720	\$ 408,484	\$ 143,764	\$ 264,720	\$ 408,484	\$ 143,764
Pension/Benefits Lead - 01202	\$ 2,648	\$ 3,479	\$ 833	\$ 26,958	\$ 30,884	\$ 3,926	\$ 26,958	\$ 30,884	\$ 3,926	\$ 26,958	\$ 30,884	\$ 3,926	\$ 26,958	\$ 30,884	\$ 3,926	\$ 26,958	\$ 30,884	\$ 3,926	\$ 26,958	\$ 30,884	\$ 3,926	\$ 26,958	\$ 30,884	\$ 3,926
OPFB Benefits Lead - 01203	\$ 1,676	\$ 2,304	\$ 628	\$ 17,739	\$ 20,452	\$ 2,713	\$ 17,739	\$ 20,452	\$ 2,713	\$ 17,739	\$ 20,452	\$ 2,713	\$ 17,739	\$ 20,452	\$ 2,713	\$ 17,739	\$ 20,452	\$ 2,713	\$ 17,739	\$ 20,452	\$ 2,713	\$ 17,739	\$ 20,452	\$ 2,713
Medical Benefits Lead - 01251	\$ 6,433	\$ 8,842	\$ 2,409	\$ 60,106	\$ 78,484	\$ 18,378	\$ 60,106	\$ 78,484	\$ 18,378	\$ 60,106	\$ 78,484	\$ 18,378	\$ 60,106	\$ 78,484	\$ 18,378	\$ 60,106	\$ 78,484	\$ 18,378	\$ 60,106	\$ 78,484	\$ 18,378	\$ 60,106	\$ 78,484	\$ 18,378
Employer 401K Expense - 01289	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ESOP Benefits Lead - 01287	\$ 1,274	\$ 1,883	\$ 609	\$ 14,544	\$ 18,711	\$ 2,167	\$ 14,544	\$ 18,711	\$ 2,167	\$ 14,544	\$ 18,711	\$ 2,167	\$ 14,544	\$ 18,711	\$ 2,167	\$ 14,544	\$ 18,711	\$ 2,167	\$ 14,544	\$ 18,711	\$ 2,167	\$ 14,544	\$ 18,711	\$ 2,167
HSA Benefits Lead - 01260	\$ 34	\$ 54	\$ 20	\$ 385	\$ 478	\$ 93	\$ 385	\$ 478	\$ 93	\$ 385	\$ 478	\$ 93	\$ 385	\$ 478	\$ 93	\$ 385	\$ 478	\$ 93	\$ 385	\$ 478	\$ 93	\$ 385	\$ 478	\$ 93
RSP FVAC Benefits Lead - 01263	\$ 20	\$ 269	\$ 249	\$ 2,126	\$ 2,389	\$ 263	\$ 2,126	\$ 2,389	\$ 263	\$ 2,126	\$ 2,389	\$ 263	\$ 2,126	\$ 2,389	\$ 263	\$ 2,126	\$ 2,389	\$ 263	\$ 2,126	\$ 2,389	\$ 263	\$ 2,126	\$ 2,389	\$ 263
Life Benefits Lead - 01268	\$ 134	\$ 817	\$ 683	\$ 1,890	\$ 7,234	\$ 5,344	\$ 1,890	\$ 7,234	\$ 5,344	\$ 1,890	\$ 7,234	\$ 5,344	\$ 1,890	\$ 7,234	\$ 5,344	\$ 1,890	\$ 7,234	\$ 5,344	\$ 1,890	\$ 7,234	\$ 5,344	\$ 1,890	\$ 7,234	\$ 5,344
LTD Benefits Lead - 01269	\$ 168	\$ 249	\$ 81	\$ 1,774	\$ 2,209	\$ 435	\$ 1,774	\$ 2,209	\$ 435	\$ 1,774	\$ 2,209	\$ 435	\$ 1,774	\$ 2,209	\$ 435	\$ 1,774	\$ 2,209	\$ 435	\$ 1,774	\$ 2,209	\$ 435	\$ 1,774	\$ 2,209	\$ 435
Benefits	\$ 12,944	\$ 17,897	\$ 5,033	\$ 133,691	\$ 158,880	\$ 25,189	\$ 133,691	\$ 158,880	\$ 25,189	\$ 133,691	\$ 158,880	\$ 25,189	\$ 133,691	\$ 158,880	\$ 25,189	\$ 133,691	\$ 158,880	\$ 25,189	\$ 133,691	\$ 158,880	\$ 25,189	\$ 133,691	\$ 158,880	\$ 25,189
Environmental & Safety - 07128	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Damages - 07111	\$ -	\$ -	\$ -	\$ 1,130	\$ -	\$ (1,130)	\$ 1,130	\$ -	\$ (1,130)	\$ 1,130	\$ -	\$ (1,130)	\$ 1,130	\$ -	\$ (1,130)	\$ 1,130	\$ -	\$ (1,130)	\$ 1,130	\$ -	\$ (1,130)	\$ 1,130	\$ -	\$ (1,130)
Insurance	\$ -	\$ -	\$ -	\$ 1,130	\$ -	\$ (1,130)	\$ 1,130	\$ -	\$ (1,130)	\$ 1,130	\$ -	\$ (1,130)	\$ 1,130	\$ -	\$ (1,130)	\$ 1,130	\$ -	\$ (1,130)	\$ 1,130	\$ -	\$ (1,130)	\$ 1,130	\$ -	\$ (1,130)
Vehicle Lease Payments - 03002	\$ 6,395	\$ 8,811	\$ 2,416	\$ 55,205	\$ 59,789	\$ 4,584	\$ 55,205	\$ 59,789	\$ 4,584	\$ 55,205	\$ 59,789	\$ 4,584	\$ 55,205	\$ 59,789	\$ 4,584	\$ 55,205	\$ 59,789	\$ 4,584	\$ 55,205	\$ 59,789	\$ 4,584	\$ 55,205	\$ 59,789	\$ 4,584
Capitalized transportation costs - 03003	\$ (3,947)	\$ (3,244)	\$ (703)	\$ (25,707)	\$ (30,168)	\$ (4,461)	\$ (25,707)	\$ (30,168)	\$ (4,461)	\$ (25,707)	\$ (30,168)	\$ (4,461)	\$ (25,707)	\$ (30,168)	\$ (4,461)	\$ (25,707)	\$ (30,168)	\$ (4,461)	\$ (25,707)	\$ (30,168)	\$ (4,461)	\$ (25,707)	\$ (30,168)	\$ (4,461)
Vehicle Expense - 03004	\$ 3,950	\$ 6,333	\$ 2,383	\$ 69,572	\$ 74,597	\$ 5,025	\$ 69,572	\$ 74,597	\$ 5,025	\$ 69,572	\$ 74,597	\$ 5,025	\$ 69,572	\$ 74,597	\$ 5,025	\$ 69,572	\$ 74,597	\$ 5,025	\$ 69,572	\$ 74,597	\$ 5,025	\$ 69,572	\$ 74,597	\$ 5,025
Equipment Leases - 04301	\$ 1,776	\$ 3,815	\$ 2,039	\$ 20,845	\$ 32,835	\$ 11,990	\$ 20,845	\$ 32,835	\$ 11,990	\$ 20,845	\$ 32,835	\$ 11,990	\$ 20,845	\$ 32,835	\$ 11,990	\$ 20,845	\$ 32,835	\$ 11,990	\$ 20,845	\$ 32,835	\$ 11,990	\$ 20,845	\$ 32,835	\$ 11,990
Heavy Equipment - 04302	\$ 641	\$ 1,708	\$ 1,067	\$ 20,293	\$ 16,972	\$ (3,321)	\$ 20,293	\$ 16,972	\$ (3,321)	\$ 20,293	\$ 16,972	\$ (3,321)	\$ 20,293	\$ 16,972	\$ (3,321)	\$ 20,293	\$ 16,972	\$ (3,321)	\$ 20,293	\$ 16,972	\$ (3,321)	\$ 20,293	\$ 16,972	\$ (3,321)
Heavy Equipment Capitalized - 04307	\$ (2,211)	\$ (5,217)	\$ (2,946)	\$ (45,219)	\$ (46,993)	\$ (1,774)	\$ (45,219)	\$ (46,993)	\$ (1,774)	\$ (45,219)	\$ (46,993)	\$ (1,774)	\$ (45,219)	\$ (46,993)	\$ (1,774)	\$ (45,219)	\$ (46,993)	\$ (1,774)	\$ (45,219)	\$ (46,993)	\$ (1,774)	\$ (45,219)	\$ (46,993)	\$ (1,774)
Vehicles & Equip	\$ 5,773	\$ 11,732	\$ 5,959	\$ 95,992	\$ 105,564	\$ 9,572	\$ 95,992	\$ 105,564	\$ 9,572	\$ 95,992	\$ 105,564	\$ 9,572	\$ 95,992	\$ 105,564	\$ 9,572	\$ 95,992	\$ 105,564	\$ 9,572	\$ 95,992	\$ 105,564	\$ 9,572	\$ 95,992	\$ 105,564	\$ 9,572
Inventory Materials - 02001	\$ -	\$ 250	\$ 250	\$ -	\$ 2,280	\$ 2,280	\$ -	\$ 2,280	\$ 2,280	\$ -	\$ 2,280	\$ 2,280	\$ -	\$ 2,280	\$ 2,280	\$ -	\$ 2,280	\$ 2,280	\$ -	\$ 2,280	\$ 2,280	\$ -	\$ 2,280	\$ 2,280
Workforce Loading Charge - 02004	\$ -	\$ 19	\$ 19	\$ -	\$ 119	\$ 119	\$ -	\$ 119	\$ 119	\$ -	\$ 119	\$ 119	\$ -	\$ 119	\$ 119	\$ -	\$ 119	\$ 119	\$ -	\$ 119	\$ 119	\$ -	\$ 119	\$ 119
Non-Inventory Supplies - 02005	\$ 7,118	\$ 5,468	\$ (1,650)	\$ 66,288	\$ 49,212	\$ (17,076)	\$ 66,288	\$ 49,212	\$ (17,076)	\$ 66,288	\$ 49,212	\$ (17,076)	\$ 66,288	\$ 49,212	\$ (17,076)	\$ 66,288	\$ 49,212	\$ (17,076)	\$ 66,288	\$ 49,212	\$ (17,076)	\$ 66,288	\$ 49,212	\$ (17,076)
Office Supplies - 05010	\$ -	\$ 100	\$ 100	\$ 754	\$ 900	\$ 146	\$ 754	\$ 900	\$ 146	\$ 754	\$ 900	\$ 146	\$ 754	\$ 900	\$ 146	\$ 754	\$ 900	\$ 146	\$ 754	\$ 900	\$ 146	\$ 754	\$ 900	\$ 146
Materials & Supplies	\$ 7,118	\$ 6,831	\$ (287)	\$ 67,042	\$ 52,478	\$ (14,564)	\$ 67,042	\$ 52,478	\$ (14,564)	\$ 67,042	\$ 52,478	\$ (14,564)	\$ 67,042	\$ 52,478	\$ (14,564)	\$ 67,042	\$ 52,478	\$ (14,564)	\$ 67,042	\$ 52,478	\$ (14,564)	\$ 67,042	\$ 52,478	\$ (14,564)
Postage/Delivery Services - 05111	\$ -	\$ 83	\$ 83	\$ 1,731	\$ 747	\$ (984)	\$ 1,731	\$ 747	\$ (984)	\$ 1,731	\$ 747	\$ (984)	\$ 1,731	\$ 747	\$ (984)	\$ 1,731	\$ 747	\$ (984)	\$ 1,731	\$ 747	\$ (984)	\$ 1,731	\$ 747	\$ (984)
Print & Postage	\$ -	\$ 83	\$ 83	\$ 1,731	\$ 747	\$ (984)	\$ 1,731	\$ 747	\$ (984)	\$ 1,731	\$ 747	\$ (984)	\$ 1,731	\$ 747	\$ (984)	\$ 1,731	\$ 747	\$ (984)	\$ 1,731	\$ 747	\$ (984)	\$ 1,731	\$ 747	\$ (984)
Uniforms - 07443	\$ -	\$ -	\$ -	\$ 4,093	\$ 8,050	\$ 3,957	\$ 4,093	\$ 8,050	\$ 3,957	\$ 4,093	\$ 8,050	\$ 3,957	\$ 4,093	\$ 8,050	\$ 3,957	\$ 4,093	\$ 8,050	\$ 3,957	\$ 4,093	\$ 8,050	\$ 3,957	\$ 4,093	\$ 8,050	\$ 3,957
Uniforms Capitalized - 07444	\$ -	\$ -	\$ -	\$ (568)	\$ (2,024)	\$ (1,456)	\$ (568)	\$ (2,024)	\$ (1,456)	\$ (568)	\$ (2,024)	\$ (1,456)	\$ (568)	\$ (2,024)	\$ (1,456)	\$ (568)	\$ (2,024)	\$ (1,456)	\$ (568)	\$ (2,024)	\$ (1,456)	\$ (568)	\$ (2,024)	\$ (1,456)
Misc Employee Welfare Exp - 07480	\$ -	\$ -	\$ -	\$ 692	\$ -	\$ (692)	\$ 692	\$ -	\$ (692)	\$ 692	\$ -	\$ (692)	\$ 692	\$ -	\$ (692)	\$ 692	\$ -	\$ (692)	\$ 692	\$ -	\$ (692)	\$ 692	\$ -	\$ (692)
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ 4,187	\$ 7,028	\$ 2,841	\$ 4,187	\$ 7,028	\$ 2,841	\$ 4,187	\$ 7,028	\$ 2,841	\$ 4,187	\$ 7,028	\$ 2,841	\$ 4,187	\$ 7,028	\$ 2,841	\$ 4,187	\$ 7,028	\$ 2,841	\$ 4,187	\$ 7,028	\$ 2,841
Employee Welfare	\$ -	\$ -	\$ -	\$ 4,187	\$ 7,028	\$ 2,841	\$ 4,187	\$ 7,028	\$ 2,841	\$ 4,187	\$ 7,028	\$ 2,841	\$ 4,187	\$ 7,028	\$ 2,841	\$ 4,187	\$ 7,028	\$ 2,841	\$ 4,187	\$ 7,028	\$ 2,841	\$ 4,187	\$ 7,028	\$ 2,841
Building Lease/Rentals Capitalized - 04580	\$ (1,762)	\$ (832)	\$ (930)	\$ (8,609)	\$ (8,392)	\$ (217)	\$ (8,609)	\$ (8,392)	\$ (217)	\$ (8,609)	\$ (8,392)	\$ (217)	\$ (8,609)	\$ (8,392)	\$ (217)	\$ (8,609)	\$ (8,392)	\$ (217)	\$ (8,609)	\$ (8,392)	\$ (217)	\$ (8,609)	\$ (8,392)	\$ (217)
Building Lease/Rentals - 04581	\$ 4,389	\$ 4,187	\$ (202)	\$ 41,856	\$ 37,503	\$ (4,353)	\$ 41,856																	

Atmos Energy Corporation
Operation & Maintenance Expenses

	KMD-Regional O&M/Service - 002637								
	Fiscal 2016 YTD July	Budget 2016 July	CY Act vs Budget July	Fiscal 2016 YTD July	Budget 2016 YTD July	CY Act vs Budget YTD July	Fiscal 2016 YTD July	Budget 2016 Total Year	Remaining Amount
Non-protect Labor-01000	\$ 28,865	\$ 33,784	\$ 5,919	\$ 324,041	\$ 347,552	\$ 22,722	\$ 324,041	\$ 416,487	\$ 94,546
Capital Labor-01001	\$ 57,133	\$ 44,142	\$ (12,990)	\$ 510,282	\$ 465,197	\$ (65,069)	\$ 510,282	\$ 549,385	\$ 39,123
Capital Labor Contra-01002	\$ (48,072)	\$ (44,142)	\$ (1,071)	\$ (430,724)	\$ (455,197)	\$ (24,473)	\$ (430,724)	\$ (549,385)	\$ (118,661)
Expense Labor Accrual-01008	\$ 2,044	\$ -	\$ (2,044)	\$ (2,938)	\$ -	\$ 2,938	\$ (2,938)	\$ -	\$ 2,938
Capital Labor Transfer In-01011	\$ 14,869	\$ -	\$ (14,869)	\$ 137,249	\$ -	\$ (137,249)	\$ 137,249	\$ -	\$ (137,249)
Capital Labor Transfer Out-01012	\$ (28,930)	\$ -	\$ 28,930	\$ (216,787)	\$ -	\$ 216,787	\$ (216,787)	\$ -	\$ 216,787
Labor	\$ 30,429	\$ 33,784	\$ 3,355	\$ 321,903	\$ 347,662	\$ 25,660	\$ 321,983	\$ 419,487	\$ 97,604
Pension Benefits Load -01202	\$ 2,876	\$ 2,971	\$ 293	\$ 28,334	\$ 30,693	\$ 2,269	\$ 28,334	\$ 36,814	\$ 8,479
OPEB Benefits Load -01203	\$ 1,843	\$ 1,611	\$ 188	\$ 17,367	\$ 18,644	\$ 1,257	\$ 17,367	\$ 22,456	\$ 5,089
Medical Benefits Load -01251	\$ 5,660	\$ 6,289	\$ 629	\$ 59,889	\$ 64,792	\$ 4,884	\$ 59,889	\$ 78,130	\$ 18,241
ESOP Benefits Load -01257	\$ 1,248	\$ 1,399	\$ 151	\$ 13,201	\$ 14,402	\$ 1,201	\$ 13,201	\$ 17,377	\$ 4,176
HSA Benefits Load -01260	\$ 30	\$ 41	\$ 10	\$ 322	\$ 417	\$ 95	\$ 322	\$ 405	\$ 83
R&P FACC Benefits Load -01263	\$ 122	\$ 137	\$ 15	\$ 1,288	\$ 1,408	\$ 120	\$ 1,288	\$ 1,609	\$ 321
Life Benefits Load -01266	\$ 162	\$ 179	\$ 17	\$ 1,810	\$ 1,844	\$ 234	\$ 1,810	\$ 2,225	\$ 415
LTD Benefits Load -01269	\$ 243	\$ 258	\$ 15	\$ 2,676	\$ 2,658	\$ 80	\$ 2,676	\$ 3,205	\$ 529
Benefits	\$ 11,776	\$ 13,083	\$ 1,307	\$ 124,607	\$ 134,177	\$ 10,110	\$ 124,607	\$ 162,640	\$ 37,942
Insurance Other-04070	\$ -	\$ 83	\$ 83	\$ -	\$ 830	\$ 830	\$ -	\$ 1,000	\$ 1,000
Insurance Capitalized-04072	\$ -	\$ (47)	\$ (47)	\$ -	\$ (478)	\$ (478)	\$ -	\$ (667)	\$ (667)
Environmental & Safety-07320	\$ 140	\$ 86	\$ (92)	\$ 2,395	\$ 940	\$ (1,455)	\$ 2,395	\$ 700	\$ (1,695)
Insurance	\$ 140	\$ 94	\$ (60)	\$ 2,395	\$ 940	\$ (1,455)	\$ 2,395	\$ 1,333	\$ (1,262)
Vehicle Lease Payments-03002	\$ 11,774	\$ 8,500	\$ (3,274)	\$ 86,270	\$ 83,698	\$ (2,572)	\$ 86,270	\$ 100,698	\$ 14,428
Capitalized transportation costs-03003	\$ (12,600)	\$ (10,010)	\$ 2,590	\$ (103,612)	\$ (99,426)	\$ 4,167	\$ (103,612)	\$ (119,470)	\$ (15,858)
Vehicle Expense-03004	\$ 6,930	\$ 9,107	\$ 2,231	\$ 72,448	\$ 91,870	\$ 19,227	\$ 72,448	\$ 110,000	\$ 37,552
Equipment Lease-04301	\$ 8,240	\$ 6,500	\$ (2,340)	\$ 64,881	\$ 59,000	\$ (5,881)	\$ 64,881	\$ 84,881	\$ (19,981)
Heavy Equipment-04302	\$ 165	\$ 3,500	\$ 3,335	\$ 17,881	\$ 30,000	\$ 12,089	\$ 17,881	\$ 36,000	\$ 18,039
Heavy Equipment Capitalized-04307	\$ (6,228)	\$ (6,722)	\$ (494)	\$ (100,765)	\$ (87,220)	\$ 13,555	\$ (100,765)	\$ (104,664)	\$ (3,899)
Vehicles & Equip	\$ 9,766	\$ 7,835	\$ 1,457	\$ 67,158	\$ 77,233	\$ 10,565	\$ 67,158	\$ 93,364	\$ 26,206
Inventory Materials-02001	\$ 3,831	\$ 1,917	\$ (2,014)	\$ 20,241	\$ 19,170	\$ (1,071)	\$ 20,241	\$ 23,000	\$ 2,759
Warehouse Loading Charge-02004	\$ 187	\$ 383	\$ 187	\$ 2,198	\$ 3,834	\$ 1,636	\$ 2,198	\$ 4,600	\$ 2,402
Non-Inventory Supplies-02005	\$ 2,203	\$ 4,517	\$ 2,714	\$ 38,525	\$ 49,170	\$ 10,645	\$ 38,525	\$ 59,000	\$ 20,475
Office Supplies-03010	\$ 619	\$ 1,417	\$ 768	\$ 7,840	\$ 14,770	\$ 6,930	\$ 7,840	\$ 17,000	\$ 9,160
Materials & Supplies	\$ 6,960	\$ 8,634	\$ 1,694	\$ 68,801	\$ 86,344	\$ 17,543	\$ 68,801	\$ 103,600	\$ 34,799
Postage/Delivery Services-05111	\$ 66	\$ 142	\$ 77	\$ 770	\$ 1,420	\$ 650	\$ 770	\$ 1,700	\$ 930
Print & Postages	\$ 66	\$ 142	\$ 77	\$ 770	\$ 1,420	\$ 650	\$ 770	\$ 1,700	\$ 930
Uniforms-07443	\$ -	\$ 1,042	\$ 1,042	\$ 8,809	\$ 10,420	\$ 1,611	\$ 8,809	\$ 12,500	\$ 3,691
Uniforms Capitalized-07444	\$ -	\$ (590)	\$ (590)	\$ (5,185)	\$ (6,000)	\$ (815)	\$ (5,185)	\$ (7,085)	\$ (1,900)
Misc Employee Welfare Exp-07499	\$ 209	\$ 500	\$ 292	\$ 5,200	\$ 5,000	\$ (200)	\$ 5,200	\$ 6,000	\$ 710
Non-Qual Retirement Exp-07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Welfare	\$ 209	\$ 852	\$ 744	\$ 8,713	\$ 9,616	\$ 902	\$ 8,713	\$ 11,415	\$ 2,702
Building Lease/Rents Capitalized-04500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Lease/Rents-04501	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Maintenance-04502	\$ 2,242	\$ 2,083	\$ (159)	\$ 20,577	\$ 20,830	\$ 253	\$ 20,577	\$ 25,000	\$ 4,423
Utilities-04503	\$ 2,754	\$ 2,083	\$ (671)	\$ 20,897	\$ 20,830	\$ (67)	\$ 20,897	\$ 25,000	\$ 4,103
Misc Rents-04502	\$ -	\$ -	\$ -	\$ 5,215	\$ -	\$ (5,215)	\$ 5,215	\$ -	\$ (5,215)
Capitalized Utility Costs-04509	\$ (1,021)	\$ (2,360)	\$ (1,339)	\$ (13,009)	\$ (23,619)	\$ (10,610)	\$ (13,009)	\$ (28,361)	\$ (15,352)
Rent, Maint., & Utilities	\$ 3,474	\$ 1,806	\$ (1,688)	\$ 33,881	\$ 38,041	\$ (4,160)	\$ 33,881	\$ 21,640	\$ (11,432)
Advertising-04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Required BY Law, Safety-04002	\$ -	\$ -	\$ -	\$ 1,250	\$ -	\$ (1,250)	\$ 1,250	\$ -	\$ (1,250)
Promo Other, Misc-04021	\$ -	\$ 250	\$ 250	\$ -	\$ 2,500	\$ 2,500	\$ -	\$ 3,000	\$ 3,000
Safety Newspaper-04001	\$ -	\$ 42	\$ 42	\$ -	\$ 420	\$ 420	\$ -	\$ 500	\$ 600
Safety-04018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Relations & Assist-04046	\$ -	\$ -	\$ -	\$ -	\$ 250	\$ 250	\$ -	\$ 400	\$ 400
Contractor Re/Trade Shows-04040	\$ -	\$ -	\$ -	\$ -	\$ 3,000	\$ 3,000	\$ -	\$ 3,000	\$ 3,000
GCA Public Notice Publication-04023	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Marketing	\$ -	\$ 292	\$ 292	\$ 1,250	\$ 6,170	\$ 4,920	\$ 1,250	\$ 5,900	\$ 5,650
Cellular, radio, pager charges-05384	\$ -	\$ 917	\$ 917	\$ 6,135	\$ 9,170	\$ 3,035	\$ 6,135	\$ 11,000	\$ 4,865
Monthly Lines and services-05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05304 Cell svc-field technicians-05377	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05304 Cell svc-field tech supervisors-(\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05304 Cell service-at others-05376	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs-05399	\$ (25)	\$ (622)	\$ (597)	\$ (3,755)	\$ (6,227)	\$ (1,472)	\$ (3,755)	\$ (8,272)	\$ (2,517)
Cell phone equipment and accessories-05	\$ 42	\$ -	\$ (42)	\$ 392	\$ -	\$ (392)	\$ 392	\$ -	\$ (392)
Telecom Maintenance & Repair-05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement & Meter Reading-05923	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
AMI Tower Rent-05333	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Telecom	\$ 18	\$ 395	\$ 377	\$ 2,732	\$ 3,943	\$ 1,171	\$ 2,732	\$ 4,728	\$ 1,996
Membership Fees-05415	\$ -	\$ -	\$ -	\$ 120	\$ -	\$ (120)	\$ 120	\$ -	\$ (120)
Club Dues-Non-deductible-05410	\$ -	\$ -	\$ -	\$ 21	\$ -	\$ (21)	\$ 21	\$ -	\$ (21)
Club Dues-Deductible-05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues-07510	\$ -	\$ -	\$ -	\$ 876	\$ 3,000	\$ 2,125	\$ 876	\$ 6,000	\$ 7,125
Donations-07620	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Dues & Membership Fees	\$ -	\$ -	\$ -	\$ 1,016	\$ 3,000	\$ 1,984	\$ 1,016	\$ 6,000	\$ 6,984
Technical (Job Skills) Training-05427	\$ -	\$ -	\$ -	\$ 580	\$ -	\$ (580)	\$ 580	\$ -	\$ (580)
Training-05421	\$ -	\$ -	\$ -	\$ 223	\$ -	\$ (223)	\$ 223	\$ -	\$ (223)
Safety Training-05428	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development-05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Work Environment Training-05429	\$ -	\$ -	\$ -	\$ 219	\$ -	\$ (219)	\$ 219	\$ -	\$ (219)
Books & Manuals-05424	\$ -	\$ -	\$ -	\$ 1,791	\$ -	\$ (1,791)	\$ 1,791	\$ -	\$ (1,791)
Training	\$ -	\$ -	\$ -	\$ 1,791	\$ -	\$ (1,791)	\$ 1,791	\$ -	\$ (1,791)
Meals and Entertainment-05411	\$ 1,722	\$ 1,667	\$ (55)	\$ 15,183	\$ 16,670	\$ 1,507	\$ 15,183	\$ 20,000	\$ 4,817
Spouse & Dependent Travel-05412	\$ -	\$ -	\$ -	\$ 4,808	\$ 12,500	\$ 7,692	\$ 4,808	\$ 15,000	\$ 10,192
Transportation-05413	\$ 96	\$ 1,567	\$ 1,471	\$ 22,376	\$ 16,670	\$ (5,706)	\$ 22,376	\$ 29,000	\$ (6,624)
Loging-05414	\$ -	\$ -	\$ -	\$ 3,641	\$ -	\$ (3,641)	\$ 3,641	\$ -	\$ (3,641)
Misc Employee Expense-05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Travel & Entertainment	\$ 1,818	\$ 4,584	\$ 2,766	\$ 46,850	\$ 45,840	\$ (1,010)	\$ 46,850	\$ 55,800	\$ 8,950
Legal-06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor-06111	\$ 15,970	\$ 11,417	\$ (4,553)	\$ 128,905	\$ 114,170	\$ (14,435)	\$ 128,905	\$ 137,000	\$ 8,995
Outside Services	\$ 15,970	\$ 11,417	\$ (4,553)	\$ 128,905	\$ 114,170	\$ (14,435)	\$ 128,905	\$ 137,000	\$ 8,995
Reimbursements-06911	\$ -	\$ -	\$ -	\$ (522)	\$ -	\$ 522	\$ -	\$ -	\$ (522)
Land Rights-04889	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Misc General Expense-07590	\$ -	\$ 458	\$ 458	\$ 1,021	\$ 4,580	\$ 3,659	\$ 1,021	\$ 5,500	\$ 4,479
Miscellaneous	\$ -	\$ 458	\$ 458	\$ 499	\$ 4,580	\$ 4,081	\$ 499	\$ 5,500	\$ 5,001
Total O&M Expense Before Allocations	\$ 77,216	\$ 83,456	\$ 6,240	\$ 609,469	\$ 664,866	\$ 44,576	\$ 609,469	\$ 1,032,025	\$ 222,535

Atmos Energy Corporation
Operation & Maintenance Expenses

KMP, Mayfield O&M/Service - GC2038

	Fiscal 2016	Budget 2016	CY Act vs Budget	Fiscal 2016	Budget 2016	CY Act vs Budget	Fiscal 2016	Budget 2016	Remaining Amount
	July	July	July	YTD July	YTD July	YTD July	YTD July	Total Year	
Non-project Labor - 01000	\$ 14,815	\$ 15,041	\$ 226	\$ 174,700	\$ 154,635	\$ (20,170)	\$ 174,706	\$ 169,386	\$ 11,681
Capital Labor - 01001	\$ 18,267	\$ 20,515	\$ 4,250	\$ 214,912	\$ 211,704	\$ (3,107)	\$ 214,812	\$ 255,644	\$ 40,732
Capital Labor Contra - 01002	\$ (20,504)	\$ (20,516)	\$ (10)	\$ (135,016)	\$ (211,704)	\$ (76,689)	\$ (135,015)	\$ (255,544)	\$ (120,528)
Expense Labor Accrual - 01008	\$ 295	\$ -	\$ (295)	\$ (3,556)	\$ -	\$ 3,556	\$ (3,556)	\$ -	\$ 3,556
Capital Labor Transfer In - 01011	\$ 10,664	\$ -	\$ (10,664)	\$ 33,998	\$ -	\$ (33,998)	\$ 33,998	\$ -	\$ (33,998)
Capital Labor Transfer Out - 01012	\$ (6,417)	\$ -	\$ 6,417	\$ (113,794)	\$ -	\$ 113,794	\$ (113,794)	\$ -	\$ 113,794
Labor	\$ 15,113	\$ 15,041	\$ (72)	\$ 171,139	\$ 154,635	\$ (16,694)	\$ 171,139	\$ 166,386	\$ 15,247
Pension Benefits Load - 01202	\$ 1,330	\$ 1,324	\$ (6)	\$ 16,060	\$ 13,599	\$ (2,462)	\$ 16,060	\$ 16,491	\$ 1,341
OPERS Benefits Load - 01203	\$ 816	\$ 807	\$ (10)	\$ 8,242	\$ 8,267	\$ (25)	\$ 8,242	\$ 9,996	\$ 754
Medical Benefits Load - 01251	\$ 2,811	\$ 2,801	\$ (10)	\$ 31,832	\$ 28,782	\$ (3,050)	\$ 31,832	\$ 34,715	\$ 2,885
ESOP Benefits Load - 01257	\$ 620	\$ 623	\$ 3	\$ 7,017	\$ 6,402	\$ (615)	\$ 7,017	\$ 7,721	\$ 704
HSA Benefits Load - 01260	\$ 15	\$ 18	\$ 3	\$ 171	\$ 185	\$ 14	\$ 171	\$ 224	\$ 53
RSP FACC Benefits Load - 01263	\$ 80	\$ 81	\$ 1	\$ 685	\$ 626	\$ (59)	\$ 685	\$ 765	\$ 70
Lifo Benefits Load - 01268	\$ 78	\$ 80	\$ 2	\$ 858	\$ 820	\$ (38)	\$ 858	\$ 898	\$ 133
LTD Benefits Load - 01269	\$ 121	\$ 115	\$ (6)	\$ 1,369	\$ 1,161	\$ (208)	\$ 1,369	\$ 1,424	\$ 55
Benefits	\$ 6,449	\$ 6,820	\$ (371)	\$ 66,231	\$ 69,882	\$ (3,651)	\$ 66,231	\$ 72,224	\$ 6,993
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ 685	\$ -	\$ (685)	\$ 685	\$ -	\$ (685)
Insurance	\$ -	\$ -	\$ -	\$ 685	\$ -	\$ (685)	\$ 685	\$ -	\$ (685)
Vehicle Lease Payments - 03002	\$ 4,368	\$ 4,350	\$ (18)	\$ 49,842	\$ 42,664	\$ (7,178)	\$ 49,842	\$ 51,284	\$ 1,542
Capitalized Transportation costs - 03003	\$ (5,676)	\$ (4,874)	\$ (802)	\$ (48,910)	\$ (46,348)	\$ (2,562)	\$ (48,910)	\$ (5,731)	\$ (6,821)
Vehicle Expense - 03004	\$ 8,289	\$ 3,750	\$ (4,539)	\$ 40,858	\$ 37,500	\$ (3,358)	\$ 40,858	\$ 45,000	\$ 4,942
Equipment Lease - 04301	\$ 2,229	\$ 2,200	\$ (29)	\$ 22,197	\$ 22,000	\$ (197)	\$ 22,197	\$ 26,400	\$ 4,204
Heavy Equipment - 04302	\$ 240	\$ 833	\$ 593	\$ 1,769	\$ 8,330	\$ 6,561	\$ 1,769	\$ 10,000	\$ 8,237
Heavy Equipment Capitalized - 04307	\$ (2,518)	\$ (2,972)	\$ (454)	\$ (23,480)	\$ (29,720)	\$ (6,240)	\$ (23,480)	\$ (35,668)	\$ (12,188)
Vehicles & Equip	\$ 5,133	\$ 3,487	\$ (1,646)	\$ 41,470	\$ 34,446	\$ (7,024)	\$ 41,470	\$ 41,386	\$ (85)
Inventory Materials - 02001	\$ 233	\$ 417	\$ 184	\$ 3,748	\$ 4,170	\$ 422	\$ 3,748	\$ 6,000	\$ 1,252
Warehouse Loading Charge - 02004	\$ 12	\$ 83	\$ 72	\$ 414	\$ 694	\$ 280	\$ 414	\$ 1,900	\$ 586
Non-Inventory Supplies - 02005	\$ 748	\$ 625	\$ (123)	\$ 7,659	\$ 6,250	\$ (1,409)	\$ 7,659	\$ 7,600	\$ (59)
Office Supplies - 05010	\$ 87	\$ 260	\$ 173	\$ 2,145	\$ 2,500	\$ 355	\$ 2,145	\$ 3,000	\$ 855
Materials & Supplies	\$ 1,090	\$ 1,375	\$ 285	\$ 13,665	\$ 13,764	\$ (99)	\$ 13,665	\$ 16,800	\$ 2,635
Postage/Delivery Services - 05111	\$ -	\$ 33	\$ 33	\$ 489	\$ 330	\$ (159)	\$ 489	\$ 400	\$ (89)
Print & Postages	\$ -	\$ 33	\$ 33	\$ 489	\$ 330	\$ (159)	\$ 489	\$ 400	\$ (89)
Uniforms - 07493	\$ -	\$ 292	\$ 292	\$ 2,837	\$ 2,920	\$ 83	\$ 2,837	\$ 5,500	\$ 653
Uniforms Capitalized - 07444	\$ -	\$ (168)	\$ (168)	\$ (1,762)	\$ (1,985)	\$ (223)	\$ (1,762)	\$ (2,021)	\$ (269)
Misc Employee Welfare Exp - 07498	\$ -	\$ 250	\$ 250	\$ 2,659	\$ 2,500	\$ (159)	\$ 2,659	\$ 3,000	\$ 341
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Welfare	\$ -	\$ 374	\$ 374	\$ 3,744	\$ 3,735	\$ (9)	\$ 3,744	\$ 4,479	\$ 735
Building Lease/Rent Capitalized - 04580	\$ (4,643)	\$ (4,095)	\$ (548)	\$ (50,525)	\$ (49,184)	\$ (1,341)	\$ (50,525)	\$ (58,590)	\$ (8,455)
Building Lease/Rent - 04581	\$ 8,676	\$ 8,600	\$ (76)	\$ 91,480	\$ 85,000	\$ (6,480)	\$ 91,480	\$ 102,000	\$ 10,660
Building Maintenance - 04582	\$ 431	\$ 833	\$ 402	\$ 11,772	\$ 6,230	\$ (5,542)	\$ 11,772	\$ 10,000	\$ (1,772)
Utilities - 04590	\$ 2,165	\$ 1,667	\$ (498)	\$ 13,344	\$ 10,670	\$ (2,674)	\$ 13,344	\$ 20,000	\$ 6,656
Misc Rents - 04582	\$ -	\$ -	\$ -	\$ 208	\$ -	\$ (208)	\$ 208	\$ -	\$ (208)
Capitalized Utility Costs - 04599	\$ (1,183)	\$ (1,443)	\$ (260)	\$ (11,841)	\$ (14,463)	\$ (2,622)	\$ (11,841)	\$ (17,349)	\$ (5,408)
Rent, Maint., & Utilities	\$ 5,664	\$ 4,652	\$ (1,012)	\$ 54,389	\$ 49,413	\$ (4,976)	\$ 54,389	\$ 65,071	\$ 1,302
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety - 04916	\$ 106	\$ -	\$ (106)	\$ 109	\$ -	\$ (109)	\$ 109	\$ -	\$ (109)
Customer Relations & Assist - 04048	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Community Rel&Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Marketing	\$ 106	\$ -	\$ (106)	\$ 109	\$ -	\$ (109)	\$ 109	\$ -	\$ (109)
Cellular, radio, pager charges - 05384	\$ 251	\$ 417	\$ 166	\$ 4,367	\$ 4,170	\$ (187)	\$ 4,367	\$ 6,000	\$ 843
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05384 Cell svc-field technicians - 05377	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05384 Cell svc-field tech supervisors - 05378	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05384 Cell svc-field others - 05376	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05389	\$ (148)	\$ (237)	\$ (89)	\$ (2,648)	\$ (2,876)	\$ (228)	\$ (2,648)	\$ (2,848)	\$ (302)
Cell phone equipment and accessories - 05388	\$ -	\$ -	\$ -	\$ 53	\$ -	\$ (53)	\$ 53	\$ -	\$ (53)
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement & Meter Reading - 05323	\$ 105	\$ 180	\$ 75	\$ 1,864	\$ 1,785	\$ (79)	\$ 1,864	\$ 2,152	\$ 288
Telecom	\$ 105	\$ 180	\$ 75	\$ 1,864	\$ 1,785	\$ (79)	\$ 1,864	\$ 2,152	\$ 288
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ 453	\$ -	\$ (453)	\$ 453	\$ -	\$ (453)
Club Dues - Nondeductible - 05410	\$ -	\$ -	\$ -	\$ 24	\$ -	\$ (24)	\$ 24	\$ -	\$ (24)
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07610	\$ -	\$ 125	\$ 125	\$ 760	\$ 1,250	\$ 490	\$ 760	\$ 1,500	\$ 750
Donations - 07620	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Dues & Membership Fees	\$ -	\$ 125	\$ 125	\$ 1,227	\$ 1,250	\$ 23	\$ 1,227	\$ 1,500	\$ 273
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety Training - 05426	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Work Environmental Training - 05428	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Meals and Entertainment - 05411	\$ 409	\$ 333	\$ (76)	\$ 4,448	\$ 3,330	\$ (1,118)	\$ 4,448	\$ 4,000	\$ (448)
Special & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ 17	\$ -	\$ (17)	\$ 17	\$ -	\$ (17)
Transportation - 05413	\$ -	\$ 333	\$ 333	\$ 551	\$ 3,330	\$ 2,779	\$ 551	\$ 4,000	\$ 3,449
Lodging - 05414	\$ -	\$ 750	\$ 750	\$ 421	\$ 7,600	\$ 7,079	\$ 421	\$ 9,000	\$ 8,579
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ 347	\$ -	\$ (347)	\$ 347	\$ -	\$ (347)
Travel & Entertainment	\$ 409	\$ 1,416	\$ 1,007	\$ 6,785	\$ 14,160	\$ 6,376	\$ 6,785	\$ 17,000	\$ 11,216
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 4,344	\$ 7,687	\$ 3,323	\$ 36,088	\$ 78,670	\$ 40,582	\$ 36,088	\$ 62,000	\$ 55,912
Outside Services	\$ 4,344	\$ 7,687	\$ 3,323	\$ 36,088	\$ 78,670	\$ 40,582	\$ 36,088	\$ 62,000	\$ 55,912
Reimbursements - 09911	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Miscellaneous	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total O&M Expenses Before Allocations	\$ 37,815	\$ 40,170	\$ 2,354	\$ 397,093	\$ 406,070	\$ 9,007	\$ 397,093	\$ 489,897	\$ 92,833

Atmos Energy Corporation
Operation & Maintenance Expenses

KMD-Pauley Operations - CG3951

	Fiscal 2016			Budget 2016			CY Act vs Budget			Fiscal 2016			Budget 2016	
	Actual	Actual	%	Actual	Actual	%	YTD Actual	YTD Actual	YTD Actual	YTD Actual	Total Year	Remaining Amount		
Non-protect Labor - 01000	\$ 17,690	\$ 21,340	\$ 4,100	\$ 231,221	\$ 228,519	\$ (2,702)	\$ 231,221	\$ 228,519	\$ (2,702)	\$ 231,221	\$ 249,459	\$ 18,238		
Capital Labor - 01001	\$ 20,976	\$ 21,167	\$ 191	\$ 244,083	\$ 220,868	\$ (23,115)	\$ 244,083	\$ 220,868	\$ (23,115)	\$ 244,083	\$ 241,222	\$ (2,861)		
Capital Labor Control - 01002	\$ -	\$ (21,167)	\$ (21,167)	\$ -	\$ (220,968)	\$ (220,968)	\$ -	\$ -	\$ (220,968)	\$ -	\$ (241,222)	\$ (241,222)		
Expense Labor Accrual - 01008	\$ 1,940	\$ -	\$ (1,940)	\$ 1,166	\$ -	\$ (1,166)	\$ 1,166	\$ -	\$ (1,166)	\$ 1,166	\$ -	\$ (1,166)		
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Capital Labor Transfer Out - 01012	\$ (20,976)	\$ -	\$ 20,976	\$ (244,083)	\$ -	\$ 244,083	\$ (244,083)	\$ -	\$ 244,083	\$ (244,083)	\$ -	\$ 244,083		
Labor	\$ 19,620	\$ 21,846	\$ 2,226	\$ 232,397	\$ 228,519	\$ (3,878)	\$ 232,397	\$ 228,519	\$ (3,878)	\$ 232,397	\$ 249,459	\$ 17,072		
Pension Benefits Load - 01202	\$ 1,727	\$ 1,922	\$ 198	\$ 28,460	\$ 20,109	\$ (8,341)	\$ 28,460	\$ 20,109	\$ (8,341)	\$ 28,460	\$ 21,852	\$ 6,608		
OP&B Benefits Load - 01203	\$ 1,059	\$ 1,172	\$ 112	\$ 12,549	\$ 12,255	\$ (294)	\$ 12,549	\$ 12,255	\$ (294)	\$ 12,549	\$ 12,549	\$ -		
Medical Benefits Load - 01251	\$ 3,640	\$ 4,169	\$ 420	\$ 43,224	\$ 42,562	\$ (662)	\$ 43,224	\$ 42,562	\$ (662)	\$ 43,224	\$ 46,482	\$ 3,238		
ESOP Benefits Load - 01257	\$ 804	\$ 805	\$ 101	\$ 9,628	\$ 9,469	\$ (159)	\$ 9,628	\$ 9,469	\$ (159)	\$ 9,628	\$ 10,394	\$ 766		
HSA Benefits Load - 01260	\$ 20	\$ 26	\$ 7	\$ 232	\$ 274	\$ 42	\$ 232	\$ 274	\$ 42	\$ 232	\$ 299	\$ 67		
RSP FACC Benefits Load - 01269	\$ 78	\$ 88	\$ 10	\$ 830	\$ 826	\$ (4)	\$ 830	\$ 826	\$ (4)	\$ 830	\$ 1,010	\$ 180		
Life Benefits Load - 01266	\$ 88	\$ 110	\$ 18	\$ 1,162	\$ 1,212	\$ 50	\$ 1,162	\$ 1,212	\$ 50	\$ 1,162	\$ 1,328	\$ 166		
LTD Benefits Load - 01269	\$ 157	\$ 167	\$ 10	\$ 1,859	\$ 1,740	\$ (119)	\$ 1,859	\$ 1,740	\$ (119)	\$ 1,859	\$ 1,806	\$ 53		
Benefite	\$ 7,593	\$ 8,406	\$ 872	\$ 89,934	\$ 86,650	\$ (3,284)	\$ 89,934	\$ 86,650	\$ (3,284)	\$ 89,934	\$ 96,804	\$ 6,870		
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Insurance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Vehicle Lease Payments - 03002	\$ 2,699	\$ 3,285	\$ 689	\$ 32,102	\$ 33,927	\$ 1,825	\$ 32,102	\$ 33,927	\$ 1,825	\$ 32,102	\$ 37,212	\$ 5,110		
Capitalized transportation costs - 03003	\$ (2,645)	\$ (3,911)	\$ (1,366)	\$ (29,397)	\$ (41,894)	\$ (12,497)	\$ (29,397)	\$ (41,894)	\$ (12,497)	\$ (29,397)	\$ (46,809)	\$ (18,409)		
Vehicle Expense - 03004	\$ 1,590	\$ 4,664	\$ 2,874	\$ 25,327	\$ 51,304	\$ 25,977	\$ 25,327	\$ 51,304	\$ 25,977	\$ 25,327	\$ 55,994	\$ 30,637		
Equipment Lease - 04301	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Heavy Equipment - 04302	\$ -	\$ -	\$ -	\$ 21	\$ -	\$ (21)	\$ 21	\$ -	\$ (21)	\$ 21	\$ -	\$ (21)		
Heavy Equipment Capitalized - 04307	\$ -	\$ -	\$ -	\$ (21)	\$ -	\$ (21)	\$ (21)	\$ -	\$ (21)	\$ (21)	\$ -	\$ (21)		
Vehicles & Equip	\$ 2,145	\$ 4,036	\$ 1,893	\$ 28,032	\$ 43,337	\$ 15,305	\$ 28,032	\$ 43,337	\$ 15,305	\$ 28,032	\$ 47,376	\$ 19,344		
Inventory Materials - 02001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Warehouse Loading Charge - 02004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Non-Inventory Supplies - 02005	\$ -	\$ 1,049	\$ 1,049	\$ 543	\$ 13,471	\$ 12,928	\$ 543	\$ 13,471	\$ 12,928	\$ 543	\$ 14,526	\$ 13,977		
Office Supplies - 05010	\$ -	\$ 310	\$ 310	\$ 396	\$ 8,410	\$ 8,014	\$ 396	\$ 8,410	\$ 8,014	\$ 396	\$ 3,726	\$ 3,329		
Materials & Supplies	\$ -	\$ 1,359	\$ 1,359	\$ 939	\$ 16,881	\$ 16,942	\$ 939	\$ 16,881	\$ 16,942	\$ 939	\$ 18,245	\$ 17,306		
Postage/Delivery Services - 05111	\$ -	\$ -	\$ -	\$ -	\$ 150	\$ 150	\$ -	\$ 150	\$ 150	\$ -	\$ 150	\$ 150		
Print & Postages	\$ -	\$ -	\$ -	\$ -	\$ 150	\$ 150	\$ -	\$ 150	\$ 150	\$ -	\$ 150	\$ 150		
Uniforms - 07443	\$ -	\$ -	\$ -	\$ 1,915	\$ 2,400	\$ 485	\$ 1,915	\$ 2,400	\$ 485	\$ 1,915	\$ 2,400	\$ 485		
Uniforms Capitalized - 07444	\$ -	\$ -	\$ -	\$ (945)	\$ (1,181)	\$ (236)	\$ (945)	\$ (1,181)	\$ (236)	\$ (945)	\$ (1,181)	\$ (236)		
Misc Employee Welfare Exp - 07499	\$ -	\$ 285	\$ 285	\$ 263	\$ 1,127	\$ 864	\$ 263	\$ 1,127	\$ 864	\$ 263	\$ 1,127	\$ 864		
Non-Qual Retirement Exp - 07440	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Employee Welfare	\$ -	\$ 285	\$ 285	\$ 1,234	\$ 2,346	\$ 1,112	\$ 1,234	\$ 2,346	\$ 1,112	\$ 1,234	\$ 2,346	\$ 1,112		
Building Lease/Rents Capitalized - 04500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Building Lease/Rents - 04581	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Building Maintenance - 04582	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Utilities - 02500	\$ 24	\$ 22	\$ (2)	\$ 1,385	\$ 242	\$ (1,143)	\$ 1,385	\$ 242	\$ (1,143)	\$ 1,385	\$ 284	\$ (1,121)		
Capitalized Utility Costs - 04699	\$ -	\$ (10)	\$ (10)	\$ (567)	\$ (110)	\$ (457)	\$ (567)	\$ (110)	\$ (457)	\$ (567)	\$ (1,020)	\$ (447)		
Rent, Maint., & Utilities	\$ 24	\$ 12	\$ (12)	\$ 818	\$ 132	\$ (686)	\$ 818	\$ 132	\$ (686)	\$ 818	\$ 144	\$ (674)		
Cellular, radio, pager charges - 05364	\$ -	\$ 492	\$ 492	\$ 4,810	\$ 6,412	\$ 893	\$ 4,810	\$ 6,412	\$ 893	\$ 4,810	\$ 6,904	\$ 1,385		
Use 05364 Cell svc-field technicians - 0537	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Use 05364 Cell svc-field tech supervisors -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Use 05364 Cell svc-field others - 05376	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Capitalized Telecom Costs - 05399	\$ -	\$ (281)	\$ (281)	\$ (2,746)	\$ (3,198)	\$ (452)	\$ (2,746)	\$ (3,198)	\$ (452)	\$ (2,746)	\$ (3,470)	\$ (732)		
Cell phone equipment and accessories - 05	\$ -	\$ -	\$ -	\$ 247	\$ 200	\$ (47)	\$ 247	\$ 200	\$ (47)	\$ 247	\$ 269	\$ (22)		
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Telecom	\$ -	\$ 211	\$ 211	\$ 2,021	\$ 2,414	\$ 393	\$ 2,021	\$ 2,414	\$ 393	\$ 2,021	\$ 2,626	\$ 605		
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ 100	\$ -	\$ (100)	\$ 100	\$ -	\$ (100)	\$ 100	\$ -	\$ (100)		
Club Dues - Non-deductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ 165	\$ -	\$ (165)	\$ 165	\$ -	\$ (165)	\$ 165	\$ -	\$ (165)		
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Dues & Membership Fees	\$ -	\$ -	\$ -	\$ 265	\$ -	\$ (265)	\$ 265	\$ -	\$ (265)	\$ 265	\$ -	\$ (265)		
Technical (Job Skills) Training - 05427	\$ 1,860	\$ -	\$ (1,860)	\$ 2,160	\$ 425	\$ (1,735)	\$ 2,160	\$ 425	\$ (1,735)	\$ 2,160	\$ 425	\$ (1,735)		
Training - 05421	\$ 100	\$ -	\$ (100)	\$ 2,160	\$ -	\$ (2,160)	\$ 2,160	\$ -	\$ (2,160)	\$ 2,160	\$ -	\$ (2,160)		
Employee Development - 05420	\$ -	\$ -	\$ -	\$ 163	\$ -	\$ (163)	\$ 163	\$ -	\$ (163)	\$ 163	\$ -	\$ (163)		
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Training	\$ 1,960	\$ -	\$ (1,960)	\$ 4,509	\$ 425	\$ (4,083)	\$ 4,509	\$ 425	\$ (4,083)	\$ 4,509	\$ 425	\$ (4,083)		
Meals and Entertainment - 05411	\$ 2,219	\$ 810	\$ (1,303)	\$ 7,455	\$ 10,076	\$ 2,621	\$ 7,455	\$ 10,076	\$ 2,621	\$ 7,455	\$ 10,092	\$ 2,637		
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ 39	\$ -	\$ (39)	\$ 39	\$ -	\$ (39)	\$ 39	\$ -	\$ (39)		
Transportation - 05413	\$ 86	\$ 814	\$ 728	\$ 2,777	\$ 4,894	\$ 2,117	\$ 2,777	\$ 4,894	\$ 2,117	\$ 2,777	\$ 4,884	\$ 2,107		
Lodging - 05414	\$ 850	\$ 1,399	\$ 489	\$ 8,297	\$ 8,024	\$ (273)	\$ 8,297	\$ 8,024	\$ (273)	\$ 8,297	\$ 8,024	\$ (273)		
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ 58	\$ -	\$ (58)	\$ 58	\$ -	\$ (58)	\$ 58	\$ -	\$ (58)		
Travel & Entertainment	\$ 3,165	\$ 3,060	\$ (67)	\$ 16,623	\$ 22,984	\$ 4,361	\$ 16,623	\$ 22,984	\$ 4,361	\$ 16,623	\$ 23,000	\$ 6,277		
Legal - 05121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Contract Labor - 05111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Outside Services	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Misc General Expense - 07590	\$ 20	\$ -	\$ (20)	\$ 30	\$ -	\$ (30)	\$ 30	\$ -	\$ (30)	\$ 30	\$ -	\$ (30)		
Miscellaneous	\$ 20	\$ -	\$ (20)	\$ 30	\$ -	\$ (30)	\$ 30	\$ -	\$ (30)	\$ 30	\$ -	\$ (30)		
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Customer Relations & Assoc - 04046	\$ -	\$ -	\$ -	\$ 60	\$ 160	\$ 90	\$ 60	\$ 160	\$ 90	\$ 60	\$ 160	\$ 90		
Community Rel&Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Safety - 04010	\$ -	\$ -	\$ -	\$ 60	\$ 150	\$ 90	\$ 60	\$ 150	\$ 90	\$ 60	\$ 150	\$ 90		
Marketing	\$ -	\$ -	\$ -	\$ 60	\$ 150	\$ 90	\$ 60	\$ 150	\$ 90	\$ 60	\$ 150	\$ 90		
Total O&M Expenses Before Allocations	\$ 34,517	\$ 39,286	\$ 4,769	\$ 376,850	\$ 405,869	\$ 27,039	\$ 376,850	\$ 405,869	\$ 27,039	\$ 376,850	\$ 441,406	\$ 62,635		

Atmos Energy Corporation
 Operation & Maintenance Expenses

	KMD: Annual O&M/Service - Q2 2017			KMD: Annual O&M/Service - Q2 2017			KMD: Annual O&M/Service - Q2 2017		
	Fiscal 2016 Actual	Budget 2016 Actual	CY Act vs Budget Amount	Fiscal 2016 YTD Actual	Budget 2016 YTD Actual	CY Act vs Budget YTD Actual	Fiscal 2016 YTD Actual	Budget 2016 Total Year	Remaining Amount
Non-project Labor - 01000	\$ 24,941	\$ 36,628	\$ 11,688	\$ 349,884	\$ 384,291	\$ 34,409	\$ 349,884	\$ 419,487	\$ 69,605
Capital Labor - 01001	\$ 57,876	\$ 48,078	\$ (8,800)	\$ 568,140	\$ 503,275	\$ (64,865)	\$ 568,140	\$ 540,385	\$ (27,755)
Capital Labor Contn - 01002	\$ (50,833)	\$ (48,078)	\$ 2,756	\$ (481,858)	\$ (503,275)	\$ (21,417)	\$ (481,858)	\$ (549,395)	\$ (67,537)
Expense Labor Account - 01008	\$ 2,019	\$ -	\$ (2,019)	\$ (939)	\$ -	\$ (939)	\$ (939)	\$ -	\$ (939)
Capital Labor Transfer in - 01011	\$ 24,361	\$ -	\$ (24,361)	\$ 161,609	\$ -	\$ (161,609)	\$ 161,609	\$ -	\$ (161,609)
Capital Labor Transfer Out - 01012	\$ (31,486)	\$ -	\$ 31,486	\$ (248,192)	\$ -	\$ (248,192)	\$ (248,192)	\$ -	\$ (248,192)
Labor	\$ 26,969	\$ 36,628	\$ 9,659	\$ 346,942	\$ 384,291	\$ 37,349	\$ 346,942	\$ 419,487	\$ 70,544
Pension Benefits Load - 01202	\$ 2,372	\$ 3,223	\$ 851	\$ 30,707	\$ 33,816	\$ 3,110	\$ 30,707	\$ 36,914	\$ 6,207
OPEB Benefits Load - 01203	\$ 1,458	\$ 1,894	\$ 436	\$ 18,843	\$ 20,609	\$ 1,766	\$ 18,843	\$ 22,489	\$ 3,653
Medical Benefits Load - 01251	\$ 6,014	\$ 8,822	\$ 2,808	\$ 64,803	\$ 71,676	\$ 6,873	\$ 64,803	\$ 78,130	\$ 13,327
ESOP Benefits Load - 01257	\$ 1,105	\$ 1,617	\$ 512	\$ 14,307	\$ 15,919	\$ 1,612	\$ 14,307	\$ 17,377	\$ 3,071
HSA Benefits Load - 01260	\$ 27	\$ 44	\$ 17	\$ 348	\$ 451	\$ 103	\$ 348	\$ 453	\$ 105
RSP FACC Benefits Load - 01263	\$ 108	\$ 146	\$ 38	\$ 1,396	\$ 1,556	\$ 161	\$ 1,396	\$ 1,599	\$ 203
Life Benefits Load - 01266	\$ 135	\$ 194	\$ 59	\$ 1,745	\$ 2,038	\$ 294	\$ 1,745	\$ 2,226	\$ 480
LTD Benefits Load - 01289	\$ 218	\$ 280	\$ 62	\$ 2,792	\$ 2,936	\$ 144	\$ 2,792	\$ 3,205	\$ 413
Benefits	\$ 10,433	\$ 14,193	\$ 3,760	\$ 133,841	\$ 148,911	\$ 15,070	\$ 133,841	\$ 162,549	\$ 27,808
Insurance-Other - 04070	\$ -	\$ 83	\$ 83	\$ -	\$ 813	\$ 813	\$ -	\$ 1,000	\$ 1,000
Insurance Capitalized - 04072	\$ -	\$ (47)	\$ (47)	\$ -	\$ (517)	\$ (517)	\$ -	\$ (587)	\$ (587)
Environmental & Safety - 07120	\$ -	\$ 58	\$ 58	\$ 2,395	\$ 838	\$ (1,557)	\$ 2,395	\$ 700	\$ (1,695)
Insurance	\$ -	\$ 94	\$ 94	\$ 2,395	\$ 1,334	\$ (1,062)	\$ 2,395	\$ 1,133	\$ (1,262)
Vehicle Lease Payments - 03002	\$ 2,404	\$ 8,500	\$ 6,096	\$ 58,673	\$ 62,198	\$ (3,525)	\$ 58,673	\$ 100,698	\$ 42,025
Capitalized Transportation Costs - 03003	\$ (4,144)	\$ (10,028)	\$ (5,884)	\$ (107,765)	\$ (108,463)	\$ (698)	\$ (107,765)	\$ (119,470)	\$ (11,705)
Vehicle Expense - 03004	\$ 3,625	\$ 8,167	\$ 4,542	\$ 75,089	\$ 100,837	\$ 25,748	\$ 75,089	\$ 110,000	\$ 34,911
Equipment Lease - 04301	\$ 8,232	\$ 5,950	\$ (2,282)	\$ 93,113	\$ 64,006	\$ (29,107)	\$ 93,113	\$ 70,800	\$ (22,313)
Heavy Equipment - 04302	\$ 589	\$ 3,000	\$ 2,411	\$ 15,446	\$ 33,000	\$ 17,554	\$ 15,446	\$ 30,000	\$ 14,554
Heavy Equipment Capitalized - 04307	\$ (8,644)	\$ (8,722)	\$ (78)	\$ (109,429)	\$ (95,942)	\$ (13,487)	\$ (109,429)	\$ (104,664)	\$ (4,765)
Vehicles & Equip	\$ 1,962	\$ 7,917	\$ 5,955	\$ 68,120	\$ 85,540	\$ 17,420	\$ 68,120	\$ 93,384	\$ 24,244
Inventory Materials - 02001	\$ 2,278	\$ 1,917	\$ (361)	\$ 22,519	\$ 21,087	\$ (1,432)	\$ 22,519	\$ 23,000	\$ 481
Warehouse Loading Charge - 02004	\$ 114	\$ 383	\$ 269	\$ 2,310	\$ 4,217	\$ 1,907	\$ 2,310	\$ 4,000	\$ 1,690
Non-Inventory Supplies - 02005	\$ 2,489	\$ 4,017	\$ 1,528	\$ 41,914	\$ 54,087	\$ 12,173	\$ 41,914	\$ 59,000	\$ 17,086
Office Supplies - 05010	\$ 780	\$ 1,417	\$ 637	\$ 8,626	\$ 15,887	\$ 7,261	\$ 8,626	\$ 17,000	\$ 8,374
Materials & Supplies	\$ 6,697	\$ 8,334	\$ 1,637	\$ 74,458	\$ 94,978	\$ 20,520	\$ 74,458	\$ 103,800	\$ 29,342
Postage/Delivery Services - 05111	\$ 101	\$ 142	\$ 41	\$ 870	\$ 1,582	\$ 692	\$ 870	\$ 1,700	\$ 830
Print & Postages	\$ 101	\$ 142	\$ 41	\$ 870	\$ 1,582	\$ 692	\$ 870	\$ 1,700	\$ 830
Uniforms - 07443	\$ 774	\$ 1,042	\$ 268	\$ 9,382	\$ 11,462	\$ 2,080	\$ 9,382	\$ 12,500	\$ 3,118
Uniforms Capitalized - 07444	\$ (641)	\$ (591)	\$ (50)	\$ (6,726)	\$ (9,496)	\$ (2,770)	\$ (6,726)	\$ (7,086)	\$ (3,360)
Misc Employee Welfare Exp - 07499	\$ 228	\$ 500	\$ 272	\$ 5,518	\$ 5,500	\$ (18)	\$ 5,518	\$ 6,000	\$ 482
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Welfare	\$ 461	\$ 951	\$ 490	\$ 9,744	\$ 10,962	\$ 1,218	\$ 9,744	\$ 11,415	\$ 2,241
Building Lease/Rents Capitalized - 04590	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Lease/Rents - 04591	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Maintenance - 04582	\$ 27,017	\$ 2,083	\$ (24,934)	\$ 47,985	\$ 22,913	\$ (25,072)	\$ 47,985	\$ 25,000	\$ (22,985)
Utilities - 04593	\$ 3,136	\$ 2,083	\$ (1,053)	\$ 24,938	\$ 22,913	\$ (2,025)	\$ 24,938	\$ 25,000	\$ 662
Misc Rents - 04592	\$ -	\$ -	\$ -	\$ 5,215	\$ (5,215)	\$ (10,430)	\$ 5,215	\$ -	\$ (5,215)
Capitalized Utility Costs - 04599	\$ (19,483)	\$ (2,365)	\$ (17,118)	\$ (33,072)	\$ (26,984)	\$ (6,088)	\$ (33,072)	\$ (28,351)	\$ (4,721)
Rent, Maint., & Utilities	\$ 10,669	\$ 4,001	\$ (6,668)	\$ 43,770	\$ 19,842	\$ (23,928)	\$ 43,770	\$ 21,649	\$ (22,121)
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Required By Law, Safety - 04002	\$ -	\$ -	\$ -	\$ 1,260	\$ -	\$ (1,260)	\$ 1,260	\$ -	\$ (1,260)
Promo Other, Misc - 04021	\$ -	\$ 250	\$ 250	\$ 2,760	\$ -	\$ (2,760)	\$ 2,760	\$ 3,000	\$ 240
Safety Newspaper - 04001	\$ -	\$ 42	\$ 42	\$ -	\$ 482	\$ 482	\$ -	\$ 500	\$ 18
Safety - 04019	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Relations & Assst - 04046	\$ -	\$ -	\$ -	\$ -	\$ 260	\$ 260	\$ -	\$ 400	\$ 140
Community Rel. Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ 3,000	\$ 3,000	\$ -	\$ 3,000	\$ -
GCA Public Notice Publication - 04029	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Marketing	\$ -	\$ 292	\$ 292	\$ 1,260	\$ 4,822	\$ 6,212	\$ 1,260	\$ 6,900	\$ 5,650
Cellular, radio, pager charges - 05384	\$ -	\$ 917	\$ 917	\$ 6,135	\$ 10,087	\$ 3,952	\$ 6,135	\$ 11,000	\$ 4,865
Monthly Lines and services - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05384 Cell svc field technicians - 05377	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05384 Cell svc field tech supervisors - 05378	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05384 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (88)	\$ (924)	\$ (836)	\$ (3,823)	\$ (5,751)	\$ (1,928)	\$ (3,823)	\$ (5,272)	\$ (1,449)
Cell phone equipment and accessories - 05398	\$ 116	\$ -	\$ (116)	\$ 507	\$ -	\$ (507)	\$ 507	\$ -	\$ (507)
Telecom Maintenance & Repair - 05319	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement & Meter Reading - 05323	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
AMI Tower Rent - 05385	\$ 47	\$ 393	\$ 346	\$ 2,819	\$ 4,336	\$ 1,517	\$ 2,819	\$ 4,728	\$ 1,909
Telecom	\$ 47	\$ 393	\$ 346	\$ 2,819	\$ 4,336	\$ 1,517	\$ 2,819	\$ 4,728	\$ 1,909
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ 120	\$ -	\$ (120)	\$ 120	\$ -	\$ (120)
Club Dues - Non-deductible - 05416	\$ -	\$ -	\$ -	\$ 21	\$ -	\$ (21)	\$ 21	\$ -	\$ (21)
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ 875	\$ 3,000	\$ 2,125	\$ 875	\$ 6,000	\$ 7,125
Donations - 07529	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Dues & Membership Fees	\$ -	\$ -	\$ -	\$ 1,016	\$ 3,000	\$ 1,984	\$ 1,016	\$ 6,000	\$ 6,984
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ 960	\$ -	\$ (960)	\$ 960	\$ -	\$ (960)
Training - 05421	\$ 200	\$ -	\$ (200)	\$ 423	\$ -	\$ (423)	\$ 423	\$ -	\$ (423)
Safety Training - 05428	\$ -	\$ -	\$ -	\$ 388	\$ -	\$ (388)	\$ 388	\$ -	\$ (388)
Employee Development - 05420	\$ -	\$ -	\$ -	\$ 219	\$ -	\$ (219)	\$ 219	\$ -	\$ (219)
Books & Manuals - 05424	\$ 260	\$ -	\$ (260)	\$ 1,991	\$ -	\$ (1,991)	\$ 1,991	\$ -	\$ (1,991)
Training	\$ 260	\$ -	\$ (260)	\$ 1,991	\$ -	\$ (1,991)	\$ 1,991	\$ -	\$ (1,991)
Meals and Entertainment - 05411	\$ 947	\$ 1,687	\$ 740	\$ 16,810	\$ 18,337	\$ 1,527	\$ 16,810	\$ 20,000	\$ 3,190
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ 4,886	\$ -	\$ (4,886)	\$ 4,886	\$ 15,000	\$ 10,114
Transportation - 05413	\$ 234	\$ 1,667	\$ 1,433	\$ 22,611	\$ 18,337	\$ (4,274)	\$ 22,611	\$ 20,000	\$ (2,611)
Lodging - 05414	\$ -	\$ -	\$ -	\$ 3,641	\$ -	\$ (3,641)	\$ 3,641	\$ -	\$ (3,641)
Misc Employee Expense - 05419	\$ 1,091	\$ 4,694	\$ 3,603	\$ 47,130	\$ 60,424	\$ 13,294	\$ 47,130	\$ 65,000	\$ 17,870
Travel & Entertainment	\$ 1,091	\$ 4,694	\$ 3,603	\$ 47,130	\$ 60,424	\$ 13,294	\$ 47,130	\$ 65,000	\$ 17,870
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 14,640	\$ 11,417	\$ (3,223)	\$ 143,145	\$ 125,587	\$ (17,558)	\$ 143,145	\$ 137,000	\$ (6,145)
Outside Services	\$ 14,640	\$ 11,417	\$ (3,223)	\$ 143,145	\$ 125,587	\$ (17,558)	\$ 143,145	\$ 137,000	\$ (6,145)
Reimbursements - 09911	\$ -	\$ -	\$ -	\$ (622)	\$ -	\$ (622)	\$ -	\$ -	\$ (622)
Land Rights - 04859	\$ -	\$ -	\$ -	\$ 165	\$ 5,038	\$ 4,873	\$ 165	\$ 5,500	\$ 6,335
Misc General Expense - 07590	\$ (866)	\$ 458	\$ (1,324)	\$ (388)	\$ 5,038	\$ 4,650	\$ (388)	\$ 5,500	\$ 5,112
Miscellaneous	\$ (866)	\$ 458	\$ (1,324)	\$ (388)	\$ 5,038	\$ 4,650	\$ (388)	\$ 5,500	\$ 5,112
Total O&M Expenses Before Allocations	\$ 71,274	\$ 87,408	\$ 16,134	\$ 600,764	\$ 941,471	\$ 340,707	\$ 600,764	\$ 1,032,028	\$ 431,264

Atmos Energy Corporation
Operation & Maintenance Expenses

KMD-Mayfield C&M/Service - CC2633

	Fiscal 2016			Budget 2016			CY Act vs Budget			Fiscal 2016			Budget 2016			CY Act vs Budget			Fiscal 2016			Budget 2016			CY Act vs Budget		
	YTD August	YTD August	YTD August	YTD August	YTD August	YTD August	YTD August	YTD August	YTD August	YTD August	YTD August	YTD August	YTD August	YTD August	YTD August	YTD August	YTD August	YTD August	YTD August	YTD August	YTD August	YTD August	YTD August	YTD August	YTD August	YTD August	
Non-project Labor - 01000	\$ 70,991	\$ 18,220	\$ 5,269	\$ 185,587	\$ 170,758	\$ (14,811)	\$ 185,587	\$ 185,386	\$ (201)	\$ 185,587	\$ 185,386	\$ (201)	\$ 185,587	\$ 185,386	\$ (201)	\$ 185,587	\$ 185,386	\$ (201)	\$ 185,587	\$ 185,386	\$ (201)	\$ 185,587	\$ 185,386	\$ (201)	\$ 185,587	\$ 185,386	\$ (201)
Capital Labor - 01001	\$ 20,038	\$ 22,388	\$ 2,389	\$ 234,620	\$ 234,092	\$ (528)	\$ 234,620	\$ 234,092	\$ (528)	\$ 234,620	\$ 234,092	\$ (528)	\$ 234,620	\$ 234,092	\$ (528)	\$ 234,620	\$ 234,092	\$ (528)	\$ 234,620	\$ 234,092	\$ (528)	\$ 234,620	\$ 234,092	\$ (528)	\$ 234,620	\$ 234,092	\$ (528)
Capital Labor Contra - 01002	\$ (11,855)	\$ (22,388)	\$ (10,423)	\$ (145,860)	\$ (234,092)	\$ (87,112)	\$ (145,860)	\$ (234,092)	\$ (87,112)	\$ (145,860)	\$ (234,092)	\$ (87,112)	\$ (145,860)	\$ (234,092)	\$ (87,112)	\$ (145,860)	\$ (234,092)	\$ (87,112)	\$ (145,860)	\$ (234,092)	\$ (87,112)	\$ (145,860)	\$ (234,092)	\$ (87,112)	\$ (145,860)	\$ (234,092)	\$ (87,112)
Expense Labor Account - 01008	\$ (283)	\$ -	\$ 283	\$ (3,849)	\$ -	\$ 3,849	\$ (3,849)	\$ -	\$ 3,849	\$ (3,849)	\$ -	\$ 3,849	\$ (3,849)	\$ -	\$ 3,849	\$ (3,849)	\$ -	\$ 3,849	\$ (3,849)	\$ -	\$ 3,849	\$ (3,849)	\$ -	\$ 3,849	\$ (3,849)	\$ -	\$ 3,849
Capital Labor Transfer In - 01011	\$ 8,519	\$ -	\$ (8,519)	\$ 40,517	\$ -	\$ (40,517)	\$ 40,517	\$ -	\$ (40,517)	\$ 40,517	\$ -	\$ (40,517)	\$ 40,517	\$ -	\$ (40,517)	\$ 40,517	\$ -	\$ (40,517)	\$ 40,517	\$ -	\$ (40,517)	\$ 40,517	\$ -	\$ (40,517)	\$ 40,517	\$ -	\$ (40,517)
Capital Labor Transfer Out - 01012	\$ (14,562)	\$ -	\$ 14,562	\$ (126,357)	\$ -	\$ 126,357	\$ (126,357)	\$ -	\$ 126,357	\$ (126,357)	\$ -	\$ 126,357	\$ (126,357)	\$ -	\$ 126,357	\$ (126,357)	\$ -	\$ 126,357	\$ (126,357)	\$ -	\$ 126,357	\$ (126,357)	\$ -	\$ 126,357	\$ (126,357)	\$ -	\$ 126,357
Labor	\$ 10,670	\$ 18,220	\$ 5,642	\$ 161,818	\$ 170,788	\$ (11,062)	\$ 161,818	\$ 170,788	\$ (11,062)	\$ 161,818	\$ 170,788	\$ (11,062)	\$ 161,818	\$ 170,788	\$ (11,062)	\$ 161,818	\$ 170,788	\$ (11,062)	\$ 161,818	\$ 170,788	\$ (11,062)	\$ 161,818	\$ 170,788	\$ (11,062)	\$ 161,818	\$ 170,788	\$ (11,062)
Pension Benefits Load - 01202	\$ 940	\$ 1,427	\$ 488	\$ 16,000	\$ 15,026	\$ (974)	\$ 16,000	\$ 15,491	\$ (509)	\$ 16,000	\$ 15,491	\$ (509)	\$ 16,000	\$ 15,491	\$ (509)	\$ 16,000	\$ 15,491	\$ (509)	\$ 16,000	\$ 15,491	\$ (509)	\$ 16,000	\$ 15,491	\$ (509)	\$ 16,000	\$ 15,491	\$ (509)
OPRB Benefits Load - 01203	\$ 577	\$ 870	\$ 293	\$ 9,518	\$ 9,157	\$ (361)	\$ 9,518	\$ 9,395	\$ (123)	\$ 9,518	\$ 9,395	\$ (123)	\$ 9,518	\$ 9,395	\$ (123)	\$ 9,518	\$ 9,395	\$ (123)	\$ 9,518	\$ 9,395	\$ (123)	\$ 9,518	\$ 9,395	\$ (123)	\$ 9,518	\$ 9,395	\$ (123)
Medical Benefits Load - 01251	\$ 1,089	\$ 3,021	\$ 1,932	\$ 33,818	\$ 31,803	\$ (2,015)	\$ 33,818	\$ 34,716	\$ (898)	\$ 33,818	\$ 34,716	\$ (898)	\$ 33,818	\$ 34,716	\$ (898)	\$ 33,818	\$ 34,716	\$ (898)	\$ 33,818	\$ 34,716	\$ (898)	\$ 33,818	\$ 34,716	\$ (898)	\$ 33,818	\$ 34,716	\$ (898)
ESOP Benefits Load - 01257	\$ 438	\$ 672	\$ 234	\$ 7,455	\$ 7,074	\$ (381)	\$ 7,455	\$ 7,224	\$ (231)	\$ 7,455	\$ 7,224	\$ (231)	\$ 7,455	\$ 7,224	\$ (231)	\$ 7,455	\$ 7,224	\$ (231)	\$ 7,455	\$ 7,224	\$ (231)	\$ 7,455	\$ 7,224	\$ (231)	\$ 7,455	\$ 7,224	\$ (231)
HSA Benefits Load - 01280	\$ 11	\$ 18	\$ 7	\$ 182	\$ 205	\$ 23	\$ 182	\$ 224	\$ 42	\$ 182	\$ 224	\$ 42	\$ 182	\$ 224	\$ 42	\$ 182	\$ 224	\$ 42	\$ 182	\$ 224	\$ 42	\$ 182	\$ 224	\$ 42	\$ 182	\$ 224	\$ 42
RSP FACC Benefits Load - 01263	\$ 43	\$ 68	\$ 25	\$ 727	\$ 692	\$ (35)	\$ 727	\$ 765	\$ 38	\$ 727	\$ 765	\$ 38	\$ 727	\$ 765	\$ 38	\$ 727	\$ 765	\$ 38	\$ 727	\$ 765	\$ 38	\$ 727	\$ 765	\$ 38	\$ 727	\$ 765	\$ 38
LTD Benefits Load - 01265	\$ 63	\$ 88	\$ 25	\$ 909	\$ 906	\$ (3)	\$ 909	\$ 909	\$ 0	\$ 909	\$ 909	\$ 0	\$ 909	\$ 909	\$ 0	\$ 909	\$ 909	\$ 0	\$ 909	\$ 909	\$ 0	\$ 909	\$ 909	\$ 0	\$ 909	\$ 909	\$ 0
LTD Benefits Load - 01289	\$ 85	\$ 124	\$ 39	\$ 1,455	\$ 1,305	\$ (150)	\$ 1,455	\$ 1,424	\$ (31)	\$ 1,455	\$ 1,424	\$ (31)	\$ 1,455	\$ 1,424	\$ (31)	\$ 1,455	\$ 1,424	\$ (31)	\$ 1,455	\$ 1,424	\$ (31)	\$ 1,455	\$ 1,424	\$ (31)	\$ 1,455	\$ 1,424	\$ (31)
Benefits	\$ 4,133	\$ 6,285	\$ 2,153	\$ 70,364	\$ 65,167	\$ (4,197)	\$ 70,364	\$ 72,224	\$ 1,860	\$ 70,364	\$ 72,224	\$ 1,860	\$ 70,364	\$ 72,224	\$ 1,860	\$ 70,364	\$ 72,224	\$ 1,860	\$ 70,364	\$ 72,224	\$ 1,860	\$ 70,364	\$ 72,224	\$ 1,860	\$ 70,364	\$ 72,224	\$ 1,860
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ 685	\$ -	\$ (685)	\$ 685	\$ -	\$ (685)	\$ 685	\$ -	\$ (685)	\$ 685	\$ -	\$ (685)	\$ 685	\$ -	\$ (685)	\$ 685	\$ -	\$ (685)	\$ 685	\$ -	\$ (685)	\$ 685	\$ -	\$ (685)
Insurance	\$ -	\$ -	\$ -	\$ 685	\$ -	\$ (685)	\$ 685	\$ -	\$ (685)	\$ 685	\$ -	\$ (685)	\$ 685	\$ -	\$ (685)	\$ 685	\$ -	\$ (685)	\$ 685	\$ -	\$ (685)	\$ 685	\$ -	\$ (685)	\$ 685	\$ -	\$ (685)
Vehicle Lease Payments - 03002	\$ 6,068	\$ 4,350	\$ (1,718)	\$ 54,818	\$ 47,034	\$ (7,784)	\$ 54,818	\$ 51,384	\$ (3,434)	\$ 54,818	\$ 51,384	\$ (3,434)	\$ 54,818	\$ 51,384	\$ (3,434)	\$ 54,818	\$ 51,384	\$ (3,434)	\$ 54,818	\$ 51,384	\$ (3,434)	\$ 54,818	\$ 51,384	\$ (3,434)	\$ 54,818	\$ 51,384	\$ (3,434)
Capitalized transportation costs - 03003	\$ (5,128)	\$ (4,697)	\$ (431)	\$ (64,038)	\$ (61,045)	\$ (2,993)	\$ (64,038)	\$ (64,038)	\$ (0)	\$ (64,038)	\$ (64,038)	\$ (0)	\$ (64,038)	\$ (64,038)	\$ (0)	\$ (64,038)	\$ (64,038)	\$ (0)	\$ (64,038)	\$ (64,038)	\$ (0)	\$ (64,038)	\$ (64,038)	\$ (0)	\$ (64,038)	\$ (64,038)	\$ (0)
Vehicle Expense - 03004	\$ 2,870	\$ 3,750	\$ 880	\$ 42,906	\$ 41,250	\$ (1,656)	\$ 42,906	\$ 45,000	\$ 2,094	\$ 42,906	\$ 45,000	\$ 2,094	\$ 42,906	\$ 45,000	\$ 2,094	\$ 42,906	\$ 45,000	\$ 2,094	\$ 42,906	\$ 45,000	\$ 2,094	\$ 42,906	\$ 45,000	\$ 2,094	\$ 42,906	\$ 45,000	\$ 2,094
Equipment Lease - 04301	\$ 2,229	\$ 2,200	\$ (29)	\$ 24,426	\$ 24,200	\$ (226)	\$ 24,426	\$ 24,200	\$ (226)	\$ 24,426	\$ 24,200	\$ (226)	\$ 24,426	\$ 24,200	\$ (226)	\$ 24,426	\$ 24,200	\$ (226)	\$ 24,426	\$ 24,200	\$ (226)	\$ 24,426	\$ 24,200	\$ (226)	\$ 24,426	\$ 24,200	\$ (226)
Heavy Equipment - 04302	\$ 1,701	\$ 833	\$ (868)	\$ 3,463	\$ 3,163	\$ (300)	\$ 3,463	\$ 3,163	\$ (300)	\$ 3,463	\$ 3,163	\$ (300)	\$ 3,463	\$ 3,163	\$ (300)	\$ 3,463	\$ 3,163	\$ (300)	\$ 3,463	\$ 3,163	\$ (300)	\$ 3,463	\$ 3,163	\$ (300)	\$ 3,463	\$ 3,163	\$ (300)
Heavy Equipment Capitalized - 04307	\$ (3,651)	\$ (2,872)	\$ (779)	\$ (27,331)	\$ (32,692)	\$ (5,361)	\$ (27,331)	\$ (35,693)	\$ (8,362)	\$ (27,331)	\$ (35,693)	\$ (8,362)	\$ (27,331)	\$ (35,693)	\$ (8,362)	\$ (27,331)	\$ (35,693)	\$ (8,362)	\$ (27,331)	\$ (35,693)	\$ (8,362)	\$ (27,331)	\$ (35,693)	\$ (8,362)	\$ (27,331)	\$ (35,693)	\$ (8,362)
Vehicles & Equip	\$ 2,896	\$ 3,464	\$ (568)	\$ 44,358	\$ 37,910	\$ (6,448)	\$ 44,358	\$ 41,385	\$ (2,973)	\$ 44,358	\$ 41,385	\$ (2,973)	\$ 44,358	\$ 41,385	\$ (2,973)	\$ 44,358	\$ 41,385	\$ (2,973)	\$ 44,358	\$ 41,385	\$ (2,973)	\$ 44,358	\$ 41,385	\$ (2,973)	\$ 44,358	\$ 41,385	\$ (2,973)
Inventory Materials - 02001	\$ 625	\$ 417	\$ (209)	\$ 4,374	\$ 4,587	\$ 213	\$ 4,374	\$ 5,000	\$ 626	\$ 4,374	\$ 5,000	\$ 626	\$ 4,374	\$ 5,000	\$ 626	\$ 4,374	\$ 5,000	\$ 626	\$ 4,374	\$ 5,000	\$ 626	\$ 4,374	\$ 5,000	\$ 626	\$ 4,374	\$ 5,000	\$ 626
Warehouse Loading Charge - 02004	\$ 31	\$ 83	\$ 52	\$ 445	\$ 917	\$ 472	\$ 445	\$ 7,508	\$ (7,063)	\$ 445	\$ 7,508	\$ (7,063)	\$ 445	\$ 7,508	\$ (7,063)	\$ 445	\$ 7,508	\$ (7,063)	\$ 445	\$ 7,508	\$ (7,063)	\$ 445	\$ 7,508	\$ (7,063)	\$ 445	\$ 7,508	\$ (7,063)
Non-Inventory Supplies - 02005	\$ 684	\$ 626	\$ (58)	\$ 8,283	\$ 6,876	\$ (1,407)	\$ 8,283	\$ 6,876	\$ (1,407)	\$ 8,283	\$ 6,876	\$ (1,407)	\$ 8,283	\$ 6,876	\$ (1,407)	\$ 8,283	\$ 6,876	\$ (1,407)	\$ 8,283	\$ 6,876	\$ (1,407)	\$ 8,283	\$ 6,876	\$ (1,407)	\$ 8,283	\$ 6,876	\$ (1,407)
Office Supplies - 05010	\$ 84	\$ 250	\$ 166	\$ 2,238	\$ 2,750	\$ 512	\$ 2,238	\$ 3,000	\$ 762	\$ 2,238	\$ 3,000	\$ 762	\$ 2,238	\$ 3,000	\$ 762	\$ 2,238	\$ 3,000	\$ 762	\$ 2,238	\$ 3,000	\$ 762	\$ 2,238	\$ 3,000	\$ 762	\$ 2,238	\$ 3,000	\$ 762
Materials & Supplies	\$ 1,434	\$ 1,375	\$ (59)	\$ 15,900	\$ 15,129	\$ (771)	\$ 15,900	\$ 16,500	\$ 600	\$ 15,900	\$ 16,500	\$ 600	\$ 15,900	\$ 16,500	\$ 600	\$ 15,900	\$ 16,500	\$ 600	\$ 15,900	\$ 16,500	\$ 600	\$ 15,900	\$ 16,500	\$ 600	\$ 15,900	\$ 16,500	\$ 600
Postage/Delivery Services - 05111	\$ -	\$ 33	\$ 33	\$ 489	\$ 353	\$ (136)	\$ 489	\$ 400	\$ (89)	\$ 489	\$ 400	\$ (89)	\$ 489	\$ 400	\$ (89)	\$ 489	\$ 400	\$ (89)	\$ 489	\$ 400	\$ (89)	\$ 489	\$ 400	\$ (89)	\$ 489	\$ 400	\$ (89)
Print & Postages	\$ -	\$ 33	\$ 33	\$ 489	\$ 353	\$ (136)	\$ 489	\$ 400	\$ (89)	\$ 489	\$ 400	\$ (89)	\$ 489	\$ 400	\$ (89)	\$ 489	\$ 400	\$ (89)	\$ 489	\$ 400	\$ (89)	\$ 489	\$ 400	\$ (89)	\$ 489	\$ 400	\$ (89)
Uniforms - 07443	\$ -	\$ 282	\$ 282	\$ 2,837	\$ 3,212	\$ 375	\$ 2,837	\$ 3,600	\$ 763	\$ 2,837	\$ 3,600	\$ 763	\$ 2,837	\$ 3,600	\$ 763	\$ 2,837	\$ 3,600	\$ 763	\$ 2,837	\$ 3,600	\$ 763	\$ 2,837	\$ 3,600	\$ 763	\$ 2,837	\$ 3,600	\$ 763
Uniforms Capitalized - 07444	\$ -	\$ (109)	\$ (109)	\$ (1,762)	\$ (1,854)	\$ (92)	\$ (1,762)	\$ (2,021)	\$ (259)	\$ (1,762)	\$ (2,021)	\$ (259)	\$ (1,762)	\$ (2,021)	\$ (259)	\$ (1,762)	\$ (2,021)	\$ (259)	\$ (1,762)	\$ (2,021)	\$ (259)	\$ (1,762)	\$ (2,021)	\$ (259)	\$ (1,762)	\$ (2,021)	\$ (259)
Misc Employee Welfare Exp - 07490	\$ -	\$ 250	\$ 250	\$ 2,659	\$ 2,700	\$ 41	\$ 2,659	\$ 3,000	\$ 341	\$ 2,659	\$ 3,000	\$ 341	\$ 2,659	\$ 3,000	\$ 341	\$ 2,659	\$ 3,000	\$ 341	\$ 2,659	\$ 3,000	\$ 341	\$ 2,659	\$ 3,000	\$ 341	\$ 2,659	\$ 3,000	\$ 341
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Employee Welfare	\$ -	\$ 373	\$ 373	\$ 3,744	\$ 4,108	\$ 364	\$ 3,744	\$ 4,479	\$ 735	\$ 3,744	\$ 4,479	\$ 7															

Atmos Energy Corporation
Operation & Maintenance Expenses

	KMD- Paducah Operations - 663851			Fiscal 2016			Budget 2016			FY Act vs Budget			Fiscal 2016			Budget 2016			Remaining Amount
	Fiscal 2016 September	Budget 2016 September	OY Act vs Budget September	Fiscal 2016 YTD September	Budget 2016 YTD September	OY Act vs Budget YTD September	Fiscal 2016 YTD September	Budget 2016 Total Year	OY Act vs Budget Total Year	Fiscal 2016 YTD September	Budget 2016 Total Year	OY Act vs Budget Total Year	Fiscal 2016 YTD September	Budget 2016 Total Year	OY Act vs Budget Total Year				
Non-Project Labor - 01000	\$ 25,689	\$ 20,839	\$ (4,850)	\$ 257,110	\$ 248,459	\$ (8,652)	\$ 257,110	\$ 248,459	\$ (8,652)	\$ 257,110	\$ 248,459	\$ (8,652)	\$ 257,110	\$ 248,459	\$ (8,652)				
Capital Labor - 01001	\$ 33,213	\$ 20,254	\$ (12,959)	\$ 277,296	\$ 241,222	\$ (36,074)	\$ 277,296	\$ 241,222	\$ (36,074)	\$ 277,296	\$ 241,222	\$ (36,074)	\$ 277,296	\$ 241,222	\$ (36,074)				
Capital Labor Control - 01002	\$ -	\$ (20,254)	\$ (20,254)	\$ -	\$ (241,222)	\$ (241,222)	\$ -	\$ -	\$ (241,222)	\$ -	\$ -	\$ (241,222)	\$ -	\$ -	\$ (241,222)				
Expense Labor Account - 01008	\$ (7,177)	\$ -	\$ 7,177	\$ (9,011)	\$ -	\$ 9,011	\$ (6,011)	\$ -	\$ 6,011	\$ -	\$ -	\$ 6,011	\$ -	\$ -	\$ 6,011				
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Capital Labor Transfer Out - 01012	\$ (33,213)	\$ -	\$ 33,213	\$ (277,296)	\$ -	\$ 277,296	\$ (277,296)	\$ -	\$ 277,296	\$ -	\$ -	\$ 277,296	\$ -	\$ -	\$ 277,296				
Labor	\$ 18,712	\$ 20,039	\$ 2,227	\$ 251,099	\$ 248,459	\$ (2,640)	\$ 251,099	\$ 248,459	\$ (2,640)	\$ 251,099	\$ 248,459	\$ (2,640)	\$ 251,099	\$ 248,459	\$ (2,640)				
Pension Benefits Load - 01202	\$ 1,847	\$ 1,843	\$ 4	\$ 22,097	\$ 21,952	\$ (145)	\$ 22,097	\$ 21,952	\$ (145)	\$ 22,097	\$ 21,952	\$ (145)	\$ 22,097	\$ 21,952	\$ (145)				
OPFB Benefits Load - 01203	\$ 1,010	\$ 1,123	\$ (112)	\$ 13,559	\$ 13,378	\$ (181)	\$ 13,559	\$ 13,378	\$ (181)	\$ 13,559	\$ 13,378	\$ (181)	\$ 13,559	\$ 13,378	\$ (181)				
Medical Benefits Load - 01251	\$ 3,460	\$ 3,500	\$ (40)	\$ 46,704	\$ 48,462	\$ (1,758)	\$ 46,704	\$ 48,462	\$ (1,758)	\$ 46,704	\$ 48,462	\$ (1,758)	\$ 46,704	\$ 48,462	\$ (1,758)				
ESOP Benefits Load - 01257	\$ 767	\$ 887	\$ (120)	\$ 10,295	\$ 10,334	\$ (39)	\$ 10,295	\$ 10,334	\$ (39)	\$ 10,295	\$ 10,334	\$ (39)	\$ 10,295	\$ 10,334	\$ (39)				
HSA Benefits Load - 01260	\$ 19	\$ 25	\$ (6)	\$ 261	\$ 289	\$ (28)	\$ 261	\$ 289	\$ (28)	\$ 261	\$ 289	\$ (28)	\$ 261	\$ 289	\$ (28)				
RSP FACC Benefits Load - 01263	\$ 75	\$ 85	\$ (10)	\$ 1,004	\$ 1,010	\$ (6)	\$ 1,004	\$ 1,010	\$ (6)	\$ 1,004	\$ 1,010	\$ (6)	\$ 1,004	\$ 1,010	\$ (6)				
Life Benefits Load - 01260	\$ 94	\$ 111	\$ (17)	\$ 1,256	\$ 1,323	\$ (67)	\$ 1,256	\$ 1,323	\$ (67)	\$ 1,256	\$ 1,323	\$ (67)	\$ 1,256	\$ 1,323	\$ (67)				
LTD Benefits Load - 01269	\$ 160	\$ 160	\$ -	\$ 2,099	\$ 1,906	\$ (1,193)	\$ 2,099	\$ 1,906	\$ (1,193)	\$ 2,099	\$ 1,906	\$ (1,193)	\$ 2,099	\$ 1,906	\$ (1,193)				
Benefits	\$ 7,242	\$ 8,114	\$ (872)	\$ 97,178	\$ 98,684	\$ (1,506)	\$ 97,178	\$ 98,684	\$ (1,506)	\$ 97,178	\$ 98,684	\$ (1,506)	\$ 97,178	\$ 98,684	\$ (1,506)				
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Insurance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Vehicle Lease Payments - 03002	\$ 2,699	\$ 3,285	\$ (586)	\$ 34,800	\$ 37,212	\$ (2,412)	\$ 34,800	\$ 37,212	\$ (2,412)	\$ 34,800	\$ 37,212	\$ (2,412)	\$ 34,800	\$ 37,212	\$ (2,412)				
Capitalized transportation costs - 03003	\$ (3,323)	\$ (3,906)	\$ (583)	\$ (32,720)	\$ (45,800)	\$ (13,080)	\$ (32,720)	\$ (45,800)	\$ (13,080)	\$ (32,720)	\$ (45,800)	\$ (13,080)	\$ (32,720)	\$ (45,800)	\$ (13,080)				
Vehicle Expense - 03004	\$ 3,214	\$ 4,690	\$ (1,476)	\$ 26,541	\$ 55,954	\$ (29,413)	\$ 26,541	\$ 55,954	\$ (29,413)	\$ 26,541	\$ 55,954	\$ (29,413)	\$ 26,541	\$ 55,954	\$ (29,413)				
Equipment Lease - 04301	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Heavy Equipment - 04302	\$ -	\$ -	\$ -	\$ 21	\$ -	\$ 21	\$ (21)	\$ -	\$ 21	\$ -	\$ 21	\$ (21)	\$ -	\$ 21	\$ (21)				
Heavy Equipment Capitalized - 04307	\$ -	\$ -	\$ -	\$ (21)	\$ -	\$ 21	\$ (21)	\$ -	\$ 21	\$ -	\$ 21	\$ (21)	\$ -	\$ 21	\$ (21)				
Vehicles & Equip	\$ 2,599	\$ 4,039	\$ (1,440)	\$ 30,822	\$ 47,376	\$ (16,554)	\$ 30,822	\$ 47,376	\$ (16,554)	\$ 30,822	\$ 47,376	\$ (16,554)	\$ 30,822	\$ 47,376	\$ (16,554)				
Inventory Materials - 02001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Warehouse Loading Charge - 02004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Non-Inventory Supplies - 02005	\$ 2,007	\$ 1,049	\$ (958)	\$ 2,930	\$ 14,520	\$ (11,590)	\$ 2,930	\$ 14,520	\$ (11,590)	\$ 2,930	\$ 14,520	\$ (11,590)	\$ 2,930	\$ 14,520	\$ (11,590)				
Office Supplies - 05010	\$ 113	\$ 316	\$ (202)	\$ 610	\$ 3,725	\$ (3,115)	\$ 610	\$ 3,725	\$ (3,115)	\$ 610	\$ 3,725	\$ (3,115)	\$ 610	\$ 3,725	\$ (3,115)				
Materials & Supplies	\$ 2,201	\$ 1,364	\$ (837)	\$ 3,140	\$ 18,245	\$ (15,105)	\$ 3,140	\$ 18,245	\$ (15,105)	\$ 3,140	\$ 18,245	\$ (15,105)	\$ 3,140	\$ 18,245	\$ (15,105)				
Postage/Delivery Services - 05111	\$ -	\$ -	\$ -	\$ -	\$ 150	\$ 150	\$ -	\$ -	\$ 150	\$ -	\$ 150	\$ (150)	\$ -	\$ 150	\$ (150)				
Print & Postages	\$ -	\$ -	\$ -	\$ -	\$ 150	\$ 150	\$ -	\$ -	\$ 150	\$ -	\$ 150	\$ (150)	\$ -	\$ 150	\$ (150)				
Uniforms - 07443	\$ -	\$ -	\$ -	\$ 1,915	\$ 2,400	\$ (485)	\$ 1,915	\$ 2,400	\$ (485)	\$ 1,915	\$ 2,400	\$ (485)	\$ 1,915	\$ 2,400	\$ (485)				
Uniforms Capitalized - 07444	\$ -	\$ -	\$ -	\$ (945)	\$ (1,181)	\$ (236)	\$ (945)	\$ (1,181)	\$ (236)	\$ (945)	\$ (1,181)	\$ (236)	\$ (945)	\$ (1,181)	\$ (236)				
Misc Employee Welfare Exp - 07499	\$ -	\$ -	\$ -	\$ 263	\$ 1,127	\$ (864)	\$ 263	\$ 1,127	\$ (864)	\$ 263	\$ 1,127	\$ (864)	\$ 263	\$ 1,127	\$ (864)				
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Employee Welfare	\$ -	\$ -	\$ -	\$ 1,234	\$ 2,346	\$ (1,112)	\$ 1,234	\$ 2,346	\$ (1,112)	\$ 1,234	\$ 2,346	\$ (1,112)	\$ 1,234	\$ 2,346	\$ (1,112)				
Building Lease/Rent Capitalized - 04580	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Building Lease/Rent - 04583	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Building Maintenance - 04582	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Utilities - 04590	\$ 26	\$ 22	\$ (4)	\$ 1,411	\$ 284	\$ (1,127)	\$ 1,411	\$ 284	\$ (1,127)	\$ 1,411	\$ 284	\$ (1,127)	\$ 1,411	\$ 284	\$ (1,127)				
Capitalized Utility Costs - 04599	\$ -	\$ (10)	\$ (10)	\$ (567)	\$ (120)	\$ (447)	\$ (567)	\$ (120)	\$ (447)	\$ (567)	\$ (120)	\$ (447)	\$ (567)	\$ (120)	\$ (447)				
Rent, Maint., & Utilities	\$ 26	\$ 12	\$ (14)	\$ 844	\$ 144	\$ (700)	\$ 844	\$ 144	\$ (700)	\$ 844	\$ 144	\$ (700)	\$ 844	\$ 144	\$ (700)				
Cellular, radio, pager charges - 05384	\$ -	\$ 402	\$ (402)	\$ 4,519	\$ 5,604	\$ (1,085)	\$ 4,519	\$ 5,604	\$ (1,085)	\$ 4,519	\$ 5,604	\$ (1,085)	\$ 4,519	\$ 5,604	\$ (1,085)				
Use 05384 Cell svc-field technicians - 0531	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Use 05384 Cell svc-field tech supervisors	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Use 05384 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Capitalized Telecom Costs - 05399	\$ -	\$ (280)	\$ (280)	\$ (2,746)	\$ (3,478)	\$ (732)	\$ (2,746)	\$ (3,478)	\$ (732)	\$ (2,746)	\$ (3,478)	\$ (732)	\$ (2,746)	\$ (3,478)	\$ (732)				
Cell phone equipment and accessories - 05310	\$ -	\$ -	\$ -	\$ 247	\$ 200	\$ (47)	\$ 247	\$ 200	\$ (47)	\$ 247	\$ 200	\$ (47)	\$ 247	\$ 200	\$ (47)				
Telecom Maintenance & Repair - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Telecom	\$ -	\$ 212	\$ (212)	\$ 2,021	\$ 2,626	\$ (605)	\$ 2,021	\$ 2,626	\$ (605)	\$ 2,021	\$ 2,626	\$ (605)	\$ 2,021	\$ 2,626	\$ (605)				
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ 100	\$ -	\$ (100)	\$ 100	\$ -	\$ (100)	\$ 100	\$ -	\$ (100)	\$ 100	\$ -	\$ (100)				
Club Dues - Non-deductible - 05418	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ 165	\$ -	\$ (165)	\$ 165	\$ -	\$ (165)	\$ 165	\$ -	\$ (165)	\$ 165	\$ -	\$ (165)				
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Dues & Membership Fees	\$ -	\$ -	\$ -	\$ 265	\$ -	\$ (265)	\$ 265	\$ -	\$ (265)	\$ 265	\$ -	\$ (265)	\$ 265	\$ -	\$ (265)				
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ 2,189	\$ 425	\$ (1,764)	\$ 2,189	\$ 425	\$ (1,764)	\$ 2,189	\$ 425	\$ (1,764)	\$ 2,189	\$ 425	\$ (1,764)				
Training - 05421	\$ -	\$ -	\$ -	\$ 2,189	\$ -	\$ (2,189)	\$ 2,189	\$ -	\$ (2,189)	\$ 2,189	\$ -	\$ (2,189)	\$ 2,189	\$ -	\$ (2,189)				
Employee Development - 05420	\$ -	\$ -	\$ -	\$ 189	\$ -	\$ (189)	\$ 189	\$ -	\$ (189)	\$ 189	\$ -	\$ (189)	\$ 189	\$ -	\$ (189)				
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ 4,508	\$ 425	\$ (4,083)	\$ 4,508	\$ 425	\$ (4,083)	\$ 4,508	\$ 425	\$ (4,083)	\$ 4,508	\$ 425	\$ (4,083)				
Training	\$ -	\$ -	\$ -	\$ 4,508	\$ 425	\$ (4,083)	\$ 4,508	\$ 425	\$ (4,083)	\$ 4,508	\$ 425	\$ (4,083)	\$ 4,508	\$ 425	\$ (4,083)				
Meals and Entertainment - 05411	\$ 1,279	\$ 918	\$ (361)	\$ 8,728	\$ 10,992	\$ (2,264)	\$ 8,728	\$ 10,992	\$ (2,264)	\$ 8,728	\$ 10,992	\$ (2,264)	\$ 8,728	\$ 10,992	\$ (2,264)				
Spouse & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ 36	\$ -	\$ (36)	\$ 36	\$ -	\$ (36)	\$ 36	\$ -	\$ (36)	\$ 36	\$ -	\$ (36)				
Transportation - 05413	\$ -	\$ -	\$ -	\$ 2,777	\$ 4,884	\$ (2,107)	\$ 2,777	\$ 4,884	\$ (2,107)	\$ 2,777	\$ 4,884	\$ (2,107)	\$ 2,777	\$ 4,884	\$ (2,107)				
Lodging - 05414	\$ 206	\$ -	\$ (206)	\$ 9,503	\$ 8,024	\$ (1,479)	\$ 9,503	\$ 8,024	\$ (1,479)	\$ 9,503	\$ 8,024	\$ (1,479)	\$ 9,503	\$ 8,024	\$ (1,479)				
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ 58	\$ -	\$ (58)	\$ 58	\$ -	\$ (58)	\$ 58	\$ -	\$ (58)	\$ 58	\$ -	\$ (58)				
Travel & Entertainment	\$ 1,479	\$ 918	\$ (561)	\$ 20,102	\$ 23,900	\$ (3,798)	\$ 20,102	\$ 23,900	\$ (3,798)	\$ 20,102	\$ 23,900	\$ (3,798)	\$ 20,102	\$ 23,900	\$ (3,798)				
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Contract Labor - 06111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Outside Services	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ 30	\$ -	\$ (30)	\$ 30	\$ -	\$ (30)	\$ 30	\$ -	\$ (30)	\$ 30	\$ -					

Atmos Energy Corporation
Operation & Maintenance Expenses

	KMD-Paducah Gas Service - 002037			KMD-Paducah Gas Service - 002037			KMD-Paducah Gas Service - 002037		
	Fiscal 2016 September	Budget 2016 September	Y Act vs Budget September	Fiscal 2016 YTD September	Budget 2016 YTD September	Y Act vs Budget YTD September	Fiscal 2016 YTD September	Budget 2016 Total Year	Remaining Amount
Non-protect Labor - 01000	\$ 39,740	\$ 35,198	\$ (4,542)	\$ 389,621	\$ 419,487	\$ 29,866	\$ 389,621	\$ 419,487	\$ 29,866
Capital Labor - 01001	\$ 82,942	\$ 48,110	\$ (34,832)	\$ 651,083	\$ 640,385	\$ (10,698)	\$ 651,083	\$ 640,385	\$ (10,698)
Capital Labor Cost - 01002	\$ (76,540)	\$ (46,110)	\$ (30,430)	\$ (558,098)	\$ (540,385)	\$ (17,713)	\$ (558,098)	\$ (540,385)	\$ (17,713)
Expense Labor Account - 01003	\$ (9,588)	\$ -	\$ 9,588	\$ (10,527)	\$ -	\$ 10,527	\$ (10,527)	\$ -	\$ 10,527
Capital Labor Transfer In - 01011	\$ 35,050	\$ -	\$ (35,050)	\$ 168,687	\$ -	\$ (168,687)	\$ 168,687	\$ -	\$ (168,687)
Capital Labor Transfer Out - 01012	\$ (41,460)	\$ -	\$ 41,460	\$ (259,832)	\$ -	\$ 259,832	\$ (259,832)	\$ -	\$ 259,832
Labor	\$ 30,152	\$ 35,198	\$ 5,044	\$ 379,694	\$ 419,487	\$ 40,393	\$ 379,694	\$ 419,487	\$ 40,393
Pension Benefits Load - 01202	\$ 2,853	\$ 3,097	\$ 444	\$ 33,300	\$ 36,914	\$ 3,653	\$ 33,300	\$ 36,914	\$ 3,653
OPER Benefits Load - 01203	\$ 1,620	\$ 1,067	\$ (553)	\$ 20,471	\$ 22,496	\$ 2,025	\$ 20,471	\$ 22,496	\$ 2,025
Medical Benefits Load - 01251	\$ 6,600	\$ 6,555	\$ 47	\$ 70,511	\$ 78,130	\$ 7,619	\$ 70,511	\$ 78,130	\$ 7,619
ESOP Benefits Load - 01257	\$ 1,238	\$ 1,468	\$ 222	\$ 15,543	\$ 17,377	\$ 1,834	\$ 15,543	\$ 17,377	\$ 1,834
HSA Benefits Load - 01260	\$ 30	\$ 42	\$ 12	\$ 378	\$ 603	\$ 225	\$ 378	\$ 603	\$ 225
RSP FACC Benefits Load - 01263	\$ 121	\$ 143	\$ 22	\$ 1,516	\$ 1,699	\$ 183	\$ 1,516	\$ 1,699	\$ 183
Lde Benefits Load - 01269	\$ 151	\$ 187	\$ 36	\$ 1,895	\$ 2,225	\$ 329	\$ 1,895	\$ 2,225	\$ 329
LTD Benefits Load - 01269	\$ 241	\$ 269	\$ 28	\$ 3,033	\$ 3,205	\$ 172	\$ 3,033	\$ 3,205	\$ 172
Benefits	\$ 11,669	\$ 13,638	\$ 1,969	\$ 146,709	\$ 162,549	\$ 15,840	\$ 146,709	\$ 162,549	\$ 15,840
Insurance-Other - 04070	\$ -	\$ 87	\$ 87	\$ -	\$ 1,000	\$ 1,000	\$ -	\$ 1,000	\$ 1,000
Insurance Capitalized - 04072	\$ -	\$ (50)	\$ (50)	\$ -	\$ (597)	\$ (597)	\$ -	\$ (597)	\$ (597)
Environmental & Safety - 07120	\$ -	\$ 62	\$ 62	\$ 2,305	\$ 700	\$ (1,605)	\$ 2,305	\$ 700	\$ (1,605)
Insurance	\$ -	\$ 99	\$ 99	\$ 2,395	\$ 1,333	\$ (1,062)	\$ 2,395	\$ 1,333	\$ (1,062)
Vehicle Lease Payments - 03002	\$ 3,600	\$ 8,500	\$ 4,900	\$ 102,371	\$ 100,698	\$ (1,673)	\$ 102,371	\$ 100,698	\$ (1,673)
Capitalized transportation costs - 03003	\$ (7,312)	\$ (10,017)	\$ (2,705)	\$ (115,007)	\$ (119,470)	\$ (4,463)	\$ (115,007)	\$ (119,470)	\$ (4,463)
Vehicle Expense - 03004	\$ 7,117	\$ 9,163	\$ 2,046	\$ 83,958	\$ 110,000	\$ 26,042	\$ 83,958	\$ 110,000	\$ 26,042
Equipment Lease - 04301	\$ 0,236	\$ 5,000	\$ (4,764)	\$ 101,348	\$ 70,000	\$ (30,548)	\$ 101,348	\$ 70,000	\$ (30,548)
Heavy Equipment - 04302	\$ 202	\$ 3,000	\$ 2,798	\$ 19,750	\$ 35,000	\$ 15,250	\$ 19,750	\$ 35,000	\$ 15,250
Heavy Equipment Capitalized - 04307	\$ (8,269)	\$ (0,722)	\$ (7,547)	\$ (117,688)	\$ (104,664)	\$ (13,024)	\$ (117,688)	\$ (104,664)	\$ (13,024)
Vehicle & Equip	\$ 3,672	\$ 7,824	\$ 4,152	\$ 72,792	\$ 93,364	\$ 20,672	\$ 72,792	\$ 93,364	\$ 20,672
Inventory Materials - 02001	\$ 2,650	\$ 1,913	\$ (737)	\$ 26,189	\$ 23,000	\$ (3,189)	\$ 26,189	\$ 23,000	\$ (3,189)
Warehouse Loading Charge - 02004	\$ 132	\$ 393	\$ 261	\$ 2,443	\$ 4,600	\$ 2,157	\$ 2,443	\$ 4,600	\$ 2,157
Non-Inventory Supplies - 02005	\$ 6,418	\$ 4,913	\$ (1,505)	\$ 47,432	\$ 69,000	\$ 21,568	\$ 47,432	\$ 69,000	\$ 21,568
Office Supplies - 05010	\$ 143	\$ 1,413	\$ 1,270	\$ 8,768	\$ 17,900	\$ 9,132	\$ 8,768	\$ 17,900	\$ 9,132
Materials & Supplies	\$ 9,444	\$ 6,222	\$ (3,222)	\$ 83,812	\$ 103,500	\$ 19,688	\$ 83,812	\$ 103,500	\$ 19,688
Postage/Deliver Services - 05111	\$ 62	\$ 138	\$ 76	\$ 933	\$ 1,700	\$ 767	\$ 933	\$ 1,700	\$ 767
Print & Postages	\$ 62	\$ 138	\$ 76	\$ 933	\$ 1,700	\$ 767	\$ 933	\$ 1,700	\$ 767
Uniforms - 07443	\$ -	\$ 1,038	\$ 1,038	\$ 0,382	\$ 12,500	\$ 12,118	\$ 9,382	\$ 12,500	\$ 3,118
Uniforms Capitalized - 07444	\$ -	\$ (589)	\$ (589)	\$ (5,726)	\$ (7,985)	\$ (2,259)	\$ (5,726)	\$ (7,985)	\$ (2,259)
Misc Employee Welfare Exp - 07499	\$ 614	\$ 500	\$ (114)	\$ 6,132	\$ 6,000	\$ (132)	\$ 6,132	\$ 6,000	\$ (132)
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Welfare	\$ 614	\$ 949	\$ 335	\$ 9,789	\$ 11,415	\$ 1,626	\$ 9,789	\$ 11,415	\$ 1,626
Buildings Lease/Rent Capitalized - 04560	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Lease/Rent - 04561	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Maintenance - 04562	\$ 1,364	\$ 2,687	\$ 1,323	\$ 48,959	\$ 25,900	\$ (23,059)	\$ 48,959	\$ 25,900	\$ (23,059)
Utilities - 04569	\$ 2,291	\$ 2,087	\$ (204)	\$ 26,424	\$ 25,000	\$ (1,424)	\$ 26,424	\$ 25,000	\$ (1,424)
Misc Rents - 04592	\$ -	\$ -	\$ -	\$ 5,215	\$ -	\$ (5,215)	\$ 5,215	\$ -	\$ (5,215)
Capitalized Utility Costs - 04599	\$ (1,221)	\$ (2,367)	\$ (1,146)	\$ (34,293)	\$ (28,351)	\$ (5,942)	\$ (34,293)	\$ (28,351)	\$ (5,942)
Rent, Maint., & Utilities	\$ 2,535	\$ 1,897	\$ (638)	\$ 46,305	\$ 21,649	\$ (24,656)	\$ 46,305	\$ 21,649	\$ (24,656)
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Required By Law, Safety - 04002	\$ -	\$ -	\$ -	\$ 1,260	\$ -	\$ (1,260)	\$ 1,260	\$ -	\$ (1,260)
Promo Other, Misc - 04021	\$ -	\$ 260	\$ 260	\$ 3,000	\$ 3,000	\$ -	\$ 3,000	\$ 3,000	\$ -
Safety Newspaper - 04001	\$ -	\$ 38	\$ 38	\$ -	\$ 500	\$ 500	\$ -	\$ 500	\$ 500
Safety - 04010	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Relations & Asslt - 04046	\$ -	\$ 150	\$ 150	\$ -	\$ 400	\$ 400	\$ -	\$ 400	\$ 400
Community Relations Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ 3,000	\$ 3,000	\$ -	\$ 3,000	\$ 3,000
GCA Public Notice Publication - 04023	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Marketing	\$ -	\$ 438	\$ 438	\$ 1,260	\$ 6,900	\$ 5,650	\$ 1,260	\$ 6,900	\$ 5,650
Cellular, radio, pager charges - 05384	\$ -	\$ 913	\$ 913	\$ 6,135	\$ 11,000	\$ 4,865	\$ 6,135	\$ 11,000	\$ 4,865
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc field technicians - 05371	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05384 Cell svc field tech supervisors - 05372	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05376	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ -	\$ (521)	\$ (521)	\$ (3,823)	\$ (6,272)	\$ (2,449)	\$ (3,823)	\$ (6,272)	\$ (2,449)
Cell phone equipment and accessories - 05	\$ -	\$ -	\$ -	\$ 507	\$ -	\$ (507)	\$ 507	\$ -	\$ (507)
Telecom Maintenance & Repair - 05346	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement & Meter Reading - 05323	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
AMT Tower Rent - 05381	\$ -	\$ 392	\$ 392	\$ 2,819	\$ 4,728	\$ 1,909	\$ 2,819	\$ 4,728	\$ 1,909
Telecom	\$ -	\$ 392	\$ 392	\$ 2,819	\$ 4,728	\$ 1,909	\$ 2,819	\$ 4,728	\$ 1,909
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ 120	\$ -	\$ (120)	\$ 120	\$ -	\$ (120)
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ 21	\$ 9	\$ (12)	\$ 21	\$ 9	\$ (12)
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ 5,000	\$ 5,000	\$ 675	\$ 8,000	\$ 7,125	\$ 675	\$ 8,000	\$ 7,125
Donations - 07520	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Dues & Membership Fees	\$ -	\$ 5,000	\$ 5,000	\$ 1,010	\$ 6,000	\$ 6,984	\$ 1,010	\$ 6,000	\$ 6,984
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ 960	\$ -	\$ (960)	\$ 960	\$ -	\$ (960)
Travel - 05421	\$ -	\$ -	\$ -	\$ 423	\$ -	\$ (423)	\$ 423	\$ -	\$ (423)
Safety Training - 05426	\$ -	\$ -	\$ -	\$ 803	\$ -	\$ (803)	\$ 803	\$ -	\$ (803)
Employee Development - 05420	\$ 416	\$ -	\$ (416)	\$ 203	\$ -	\$ (203)	\$ 203	\$ -	\$ (203)
Work Environment Training - 05428	\$ -	\$ -	\$ -	\$ 219	\$ -	\$ (219)	\$ 219	\$ -	\$ (219)
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ 2,406	\$ -	\$ (2,406)	\$ 2,406	\$ -	\$ (2,406)
Training	\$ 416	\$ -	\$ (416)	\$ 2,406	\$ -	\$ (2,406)	\$ 2,406	\$ -	\$ (2,406)
Meals and Entertainment - 05411	\$ 2,252	\$ 1,663	\$ (589)	\$ 18,281	\$ 20,000	\$ 1,739	\$ 18,281	\$ 20,000	\$ 1,739
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ 6,534	\$ 15,000	\$ 8,366	\$ 6,534	\$ 15,000	\$ 8,366
Transportation - 05413	\$ 1,766	\$ 1,250	\$ (516)	\$ 24,148	\$ 20,000	\$ (4,148)	\$ 24,148	\$ 20,000	\$ (4,148)
Lodging - 05414	\$ 1,536	\$ 1,663	\$ 127	\$ 3,641	\$ -	\$ (3,641)	\$ 3,641	\$ -	\$ (3,641)
Misc Employee Expense - 05410	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Travel & Entertainment	\$ 6,554	\$ 4,576	\$ (1,978)	\$ 52,664	\$ 55,000	\$ 2,314	\$ 52,664	\$ 55,000	\$ 2,314
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 22,998	\$ 11,413	\$ (11,583)	\$ 166,141	\$ 137,000	\$ (29,141)	\$ 166,141	\$ 137,000	\$ (29,141)
Outside Services	\$ 22,998	\$ 11,413	\$ (11,583)	\$ 166,141	\$ 137,000	\$ (29,141)	\$ 166,141	\$ 137,000	\$ (29,141)
Reimbursements - 09911	\$ -	\$ -	\$ -	\$ (522)	\$ -	\$ (522)	\$ (522)	\$ -	\$ (522)
Land Rights - 04889	\$ -	\$ -	\$ -	\$ 12	\$ 5,500	\$ 5,488	\$ 12	\$ 5,500	\$ 5,488
Miscellaneous	\$ (143)	\$ 482	\$ 605	\$ (510)	\$ 8,500	\$ 8,010	\$ (510)	\$ 8,500	\$ 8,010
Total O&M Expenses Before Allocations	\$ 88,872	\$ 90,554	\$ 3,882	\$ 967,636	\$ 1,032,026	\$ 64,389	\$ 967,636	\$ 1,032,026	\$ 64,389

Atmos Energy Corporation
 Operation & Maintenance Expenses

KMD Raduch Operations @ 03351

	Fiscal 2017			Budget 2017			CY Act vs Budget			Fiscal 2017			Budget 2017			CY Act vs Budget		
	November	November	November	November	November	November	November	November	November	November	November	November	November	November	November	November	November	November
Non-project Labor - 01000	\$ 20,098	\$ 20,480	\$ (7,800)	\$ 47,924	\$ 40,101	\$ (7,823)	\$ 47,924	\$ 40,101	\$ (7,823)	\$ 47,924	\$ 242,358	\$ 194,434	\$ 194,434	\$ 47,924	\$ 242,358	\$ 242,358	\$ 194,434	\$ 194,434
Capital Labor - 01001	\$ 22,273	\$ 23,592	\$ 1,319	\$ 43,357	\$ 46,157	\$ 2,791	\$ 43,357	\$ 46,157	\$ 2,791	\$ 43,357	\$ 278,997	\$ 285,031	\$ 285,031	\$ 43,357	\$ 278,997	\$ 278,997	\$ 285,031	\$ 285,031
Capital Labor Contra - 01002	\$ -	\$ (23,652)	\$ (23,652)	\$ -	\$ (46,157)	\$ (46,157)	\$ -	\$ (46,157)	\$ (46,157)	\$ -	\$ (278,997)	\$ (278,997)	\$ (278,997)	\$ -	\$ (278,997)	\$ (278,997)	\$ (278,997)	\$ (278,997)
Expense Labor Accrual - 01008	\$ 5,291	\$ -	\$ (5,291)	\$ 6,924	\$ -	\$ (6,924)	\$ 6,924	\$ -	\$ (6,924)	\$ 6,924	\$ -	\$ (6,924)	\$ (6,924)	\$ -	\$ -	\$ -	\$ (6,924)	\$ (6,924)
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Labor Transfer Out - 01012	\$ (22,273)	\$ -	\$ 22,273	\$ (43,357)	\$ -	\$ 43,357	\$ (43,357)	\$ -	\$ 43,357	\$ (43,357)	\$ -	\$ 43,357	\$ 43,357	\$ -	\$ -	\$ -	\$ 43,357	\$ 43,357
Labor	\$ 33,389	\$ 20,488	\$ (12,900)	\$ 64,848	\$ 46,101	\$ (18,747)	\$ 64,848	\$ 46,101	\$ (18,747)	\$ 64,848	\$ 242,358	\$ 167,509	\$ 167,509	\$ 64,848	\$ 242,358	\$ 242,358	\$ 167,509	\$ 167,509
Pension Benefits Load - 01202	\$ 2,638	\$ 1,549	\$ (690)	\$ 4,168	\$ 3,032	\$ (1,136)	\$ 4,168	\$ 3,032	\$ (1,136)	\$ 4,168	\$ 18,325	\$ 14,156	\$ 14,156	\$ 4,168	\$ 18,325	\$ 18,325	\$ 14,156	\$ 14,156
OPBB Benefits Load - 01203	\$ 1,989	\$ 1,029	\$ (644)	\$ 2,742	\$ 2,009	\$ (733)	\$ 2,742	\$ 2,009	\$ (733)	\$ 2,742	\$ 12,135	\$ 8,392	\$ 8,392	\$ 2,742	\$ 12,135	\$ 12,135	\$ 8,392	\$ 8,392
Medical Benefits Load - 01251	\$ 6,411	\$ 3,937	\$ (2,474)	\$ 10,531	\$ 7,705	\$ (2,826)	\$ 10,531	\$ 7,705	\$ (2,826)	\$ 10,531	\$ 46,567	\$ 36,039	\$ 36,039	\$ 10,531	\$ 46,567	\$ 46,567	\$ 36,039	\$ 36,039
ESOP Benefits Load - 01257	\$ 1,399	\$ 838	\$ (531)	\$ 2,249	\$ 1,641	\$ (608)	\$ 2,249	\$ 1,641	\$ (608)	\$ 2,249	\$ 8,915	\$ 7,666	\$ 7,666	\$ 2,249	\$ 8,915	\$ 8,915	\$ 7,666	\$ 7,666
HSA Benefits Load - 01260	\$ 35	\$ 24	\$ (9)	\$ 65	\$ 47	\$ (18)	\$ 65	\$ 47	\$ (18)	\$ 65	\$ 284	\$ 229	\$ 229	\$ 65	\$ 284	\$ 284	\$ 229	\$ 229
RSP FACC Benefits Load - 01263	\$ 200	\$ 120	\$ (81)	\$ 320	\$ 235	\$ (85)	\$ 320	\$ 235	\$ (85)	\$ 320	\$ 1,417	\$ 1,088	\$ 1,088	\$ 320	\$ 1,417	\$ 1,417	\$ 1,088	\$ 1,088
Life Benefits Load - 01266	\$ 134	\$ 364	\$ 230	\$ 520	\$ 712	\$ 192	\$ 520	\$ 712	\$ 192	\$ 520	\$ 4,304	\$ 3,784	\$ 3,784	\$ 520	\$ 4,304	\$ 4,304	\$ 3,784	\$ 3,784
LTD Benefits Load - 01269	\$ 197	\$ 111	\$ (86)	\$ 274	\$ 217	\$ (57)	\$ 274	\$ 217	\$ (57)	\$ 274	\$ 1,311	\$ 1,037	\$ 1,037	\$ 274	\$ 1,311	\$ 1,311	\$ 1,037	\$ 1,037
Benefits	\$ 12,621	\$ 7,969	\$ (4,652)	\$ 20,669	\$ 15,996	\$ (4,673)	\$ 20,669	\$ 15,996	\$ (4,673)	\$ 20,669	\$ 94,258	\$ 73,389	\$ 73,389	\$ 20,669	\$ 94,258	\$ 94,258	\$ 73,389	\$ 73,389
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Insurance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Vehicle Lease Payments - 03002	\$ 8,640	\$ 3,636	\$ (113)	\$ 8,361	\$ 7,072	\$ (1,289)	\$ 8,361	\$ 7,072	\$ (1,289)	\$ 8,361	\$ 44,202	\$ 35,841	\$ 35,841	\$ 8,361	\$ 44,202	\$ 44,202	\$ 35,841	\$ 35,841
Capitalized Transportation costs - 03003	\$ (2,691)	\$ (8,302)	\$ (801)	\$ (6,553)	\$ (6,703)	\$ (210)	\$ (6,553)	\$ (6,703)	\$ (210)	\$ (6,553)	\$ (41,527)	\$ (34,974)	\$ (34,974)	\$ (6,553)	\$ (41,527)	\$ (41,527)	\$ (34,974)	\$ (34,974)
Vehicle Expense - 03004	\$ 2,297	\$ 2,783	\$ 486	\$ 5,180	\$ 5,568	\$ 388	\$ 5,180	\$ 5,568	\$ 388	\$ 5,180	\$ 33,460	\$ 28,220	\$ 28,220	\$ 5,180	\$ 33,460	\$ 33,460	\$ 28,220	\$ 28,220
Equipment Lease - 04301	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Heavy Equipment - 04302	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Heavy Equipment Capitalized - 04307	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Vehicles & Equip	\$ 3,255	\$ 2,937	\$ (318)	\$ 6,889	\$ 5,875	\$ (1,114)	\$ 6,889	\$ 5,875	\$ (1,114)	\$ 6,889	\$ 36,075	\$ 29,086	\$ 29,086	\$ 6,889	\$ 36,075	\$ 36,075	\$ 29,086	\$ 29,086
Inventory Materials - 02001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Warehouse Loading Charge - 02004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non-Inventory Supplies - 02005	\$ 30	\$ 940	\$ 910	\$ 101	\$ 1,880	\$ 1,779	\$ 101	\$ 1,880	\$ 1,779	\$ 101	\$ 11,275	\$ 11,174	\$ 11,174	\$ 101	\$ 11,275	\$ 11,275	\$ 11,174	\$ 11,174
Office Supplies - 05010	\$ 21	\$ -	\$ (21)	\$ 21	\$ 300	\$ 279	\$ 21	\$ 300	\$ 279	\$ 21	\$ 1,800	\$ 1,779	\$ 1,779	\$ 21	\$ 1,800	\$ 1,800	\$ 1,779	\$ 1,779
Materials & Supplies	\$ 51	\$ 940	\$ 889	\$ 122	\$ 2,180	\$ 2,058	\$ 122	\$ 2,180	\$ 2,058	\$ 122	\$ 13,075	\$ 12,953	\$ 12,953	\$ 122	\$ 13,075	\$ 13,075	\$ 12,953	\$ 12,953
Postage/Delivery Services - 05111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 235	\$ 235	\$ 235	\$ -	\$ 235	\$ 235	\$ 235	\$ 235
Print & Postages	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 235	\$ 235	\$ 235	\$ -	\$ 235	\$ 235	\$ 235	\$ 235
Uniforms - 07443	\$ 288	\$ 800	\$ 512	\$ 426	\$ 800	\$ 374	\$ 426	\$ 800	\$ 374	\$ 426	\$ 2,400	\$ 1,874	\$ 1,874	\$ 426	\$ 2,400	\$ 2,400	\$ 1,874	\$ 1,874
Uniforms Capitalized - 07444	\$ (127)	\$ (428)	\$ (301)	\$ (198)	\$ (428)	\$ (230)	\$ (198)	\$ (428)	\$ (230)	\$ (198)	\$ (1,284)	\$ (1,088)	\$ (1,088)	\$ (198)	\$ (1,284)	\$ (1,284)	\$ (1,088)	\$ (1,088)
Misc Employee Welfare Exp - 07499	\$ 51	\$ -	\$ (51)	\$ 61	\$ -	\$ (61)	\$ 61	\$ -	\$ (61)	\$ 61	\$ 1,076	\$ 1,024	\$ 1,024	\$ 61	\$ 1,076	\$ 1,076	\$ 1,024	\$ 1,024
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Welfare	\$ 212	\$ 372	\$ 160	\$ 279	\$ 372	\$ 93	\$ 279	\$ 372	\$ 93	\$ 279	\$ 2,391	\$ 1,912	\$ 1,912	\$ 279	\$ 2,391	\$ 2,391	\$ 1,912	\$ 1,912
Building Lease/Rents Capitalized - 04580	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Lease/Rents - 04581	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Maintenance - 04582	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Utilities - 04590	\$ 22	\$ 29	\$ 7	\$ 47	\$ 59	\$ 11	\$ 47	\$ 59	\$ 11	\$ 47	\$ 348	\$ 301	\$ 301	\$ 47	\$ 348	\$ 348	\$ 301	\$ 301
Capitalized Utility Costs - 04599	\$ -	\$ (16)	\$ (16)	\$ -	\$ (32)	\$ (32)	\$ -	\$ (32)	\$ (32)	\$ -	\$ (192)	\$ (192)	\$ (192)	\$ -	\$ -	\$ -	\$ (192)	\$ (192)
Rent, Maint., & Utilities	\$ 22	\$ 13	\$ (9)	\$ 47	\$ 26	\$ (21)	\$ 47	\$ 26	\$ (21)	\$ 47	\$ 156	\$ 109	\$ 109	\$ 47	\$ 156	\$ 156	\$ 109	\$ 109
Cellular, radio, pager charges - 05304	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05304 Cell svc-field technicians - 0531	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05304 Cell svc-field tech supervisors	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05304 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05389	\$ -	\$ -	\$ -	\$ (38)	\$ -	\$ 38	\$ (38)	\$ -	\$ 38	\$ (38)	\$ -	\$ 38	\$ 38	\$ -	\$ -	\$ -	\$ 38	\$ 38
Cell phone equipment and accessories - 01	\$ -	\$ -	\$ -	\$ 68	\$ -	\$ (68)	\$ 68	\$ -	\$ (68)	\$ 68	\$ -	\$ (68)	\$ (68)	\$ -	\$ -	\$ -	\$ (68)	\$ (68)
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Telecom	\$ -	\$ -	\$ -	\$ 28	\$ -	\$ (28)	\$ 28	\$ -	\$ (28)	\$ 28	\$ -	\$ (28)	\$ (28)	\$ -	\$ -	\$ -	\$ (28)	\$ (28)
Membership Fees - 05415	\$ 130	\$ -	\$ (130)	\$ 130	\$ -	\$ (130)	\$ 130	\$ -	\$ (130)	\$ 130	\$ -	\$ (130)	\$ (130)	\$ -	\$ -	\$ -	\$ (130)	\$ (130)
Club Dues - Non-deductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 165	\$ 165	\$ 165	\$ -	\$ 165	\$ 165	\$ 165	\$ 165
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Dues & Membership Fees	\$ 130	\$ -	\$ (130)	\$ 130	\$ -	\$ (130)	\$ 130	\$ -	\$ (130)	\$ 130	\$ 165	\$ 35	\$ 35	\$ 130	\$ 165	\$ 165	\$ 35	\$ 35
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 600	\$ 600	\$ 600	\$ -	\$ 600	\$ 600	\$ 600	\$ 600
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ 1,915	\$ 1,915	\$ -	\$ 1,915	\$ 1,915	\$ -	\$ 1,915	\$ 1,915	\$ -	\$ 1,915	\$ 1,915	\$ 1,915	\$ -	\$ 1,915	\$ 1,915	\$ 1,9	

Atmos Energy Corporation
Operation & Maintenance Expenses

KMP-Raduan G&M/Service-002607

	Fiscal 2017			Budget 2017			CY Act vs Budget			Fiscal 2017			Budget 2017		
	YTD November	Revenue	November	YTD November	YTD November	YTD November	YTD November	YTD November	YTD November	Total Year	Total Year	Remaining Amount			
Non-Project Labor - 01000	\$ 23,460	\$ -	\$ 35,476	\$ 6,716	\$ 62,170	\$ 68,966	\$ 6,796	\$ -	\$ 62,170	\$ 416,666	\$ 354,395	\$ 354,395			
Capital Labor - 01001	\$ 48,384	\$ 68,141	\$ 9,767	\$ 100,298	\$ 113,767	\$ 13,470	\$ -	\$ 100,298	\$ 687,632	\$ 587,336	\$ 587,336	\$ 587,336			
Capital Labor Contra - 01002	\$ (42,165)	\$ (58,141)	\$ (16,976)	\$ (80,342)	\$ (113,767)	\$ (33,425)	\$ -	\$ (80,342)	\$ (687,632)	\$ -	\$ (687,260)	\$ (687,260)			
Expense Labor Accrual - 01000	\$ 1,971	\$ -	\$ (1,971)	\$ 5,161	\$ -	\$ (5,161)	\$ -	\$ 5,161	\$ -	\$ -	\$ (5,161)	\$ (5,161)			
Capital Labor Transfer In - 01011	\$ 18,163	\$ -	\$ (18,163)	\$ 34,424	\$ -	\$ (34,424)	\$ -	\$ 34,424	\$ -	\$ -	\$ (34,424)	\$ (34,424)			
Capital Labor Transfer Out - 01012	\$ (24,362)	\$ -	\$ 24,362	\$ (64,379)	\$ -	\$ 64,379	\$ -	\$ (64,379)	\$ -	\$ -	\$ 64,379	\$ 64,379			
Labor	\$ 31,439	\$ 35,476	\$ 3,746	\$ 67,331	\$ 68,966	\$ 1,636	\$ -	\$ 67,331	\$ 416,666	\$ 349,234	\$ 349,234	\$ 349,234			
Pension Benefits Load - 01202	\$ 2,899	\$ 2,660	\$ 271	\$ 5,117	\$ 5,216	\$ 97	\$ -	\$ 5,117	\$ 31,497	\$ 26,370	\$ 26,370	\$ 26,370			
CFRB Benefits Load - 01203	\$ 1,672	\$ 1,761	\$ 89	\$ 3,367	\$ 3,453	\$ 87	\$ -	\$ 3,367	\$ 20,857	\$ 17,491	\$ 17,491	\$ 17,491			
Medical Benefits Load - 01251	\$ 6,036	\$ 5,759	\$ 277	\$ 12,928	\$ 13,251	\$ 323	\$ -	\$ 12,928	\$ 80,040	\$ 67,143	\$ 67,143	\$ 67,143			
ESOP Benefits Load - 01257	\$ 1,289	\$ 1,439	\$ 150	\$ 2,781	\$ 2,821	\$ 40	\$ -	\$ 2,781	\$ 17,042	\$ 15,252	\$ 15,252	\$ 15,252			
HSA Benefits Load - 01260	\$ 31	\$ 41	\$ 10	\$ 67	\$ 81	\$ 14	\$ -	\$ 67	\$ 487	\$ 420	\$ 420	\$ 420			
RSP FACC Benefits Load - 01263	\$ 189	\$ 208	\$ 17	\$ 494	\$ 493	\$ 1	\$ -	\$ 494	\$ 2,436	\$ 2,032	\$ 2,032	\$ 2,032			
Life Benefits Load - 01269	\$ 126	\$ 626	\$ 499	\$ 772	\$ 1,225	\$ 453	\$ -	\$ 772	\$ 7,938	\$ 6,626	\$ 6,626	\$ 6,626			
LTD Benefits Load - 01269	\$ 157	\$ 169	\$ 12	\$ 337	\$ 373	\$ 36	\$ -	\$ 337	\$ 2,263	\$ 1,917	\$ 1,917	\$ 1,917			
Benefits	\$ 11,788	\$ 13,680	\$ 1,894	\$ 26,762	\$ 26,622	\$ 1,071	\$ -	\$ 26,762	\$ 162,011	\$ 136,259	\$ 136,259	\$ 136,259			
Insurance-Other - 04070	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Insurance Capitalized - 04072	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Environmental & Safety - 07120	\$ -	\$ 292	\$ 292	\$ -	\$ 584	\$ 584	\$ -	\$ 584	\$ -	\$ 3,600	\$ 3,600	\$ 3,600			
Insurance	\$ -	\$ 292	\$ 292	\$ -	\$ 584	\$ 584	\$ -	\$ 584	\$ -	\$ 3,600	\$ 3,600	\$ 3,600			
Vehicle Lease Payments - 03002	\$ 9,700	\$ 9,718	\$ 16	\$ 19,409	\$ 19,498	\$ 87	\$ -	\$ 19,409	\$ 116,610	\$ 87,201	\$ 87,201	\$ 87,201			
Capitalized transportation costs - 03003	\$ (10,952)	\$ (11,767)	\$ (815)	\$ (20,485)	\$ (23,516)	\$ (3,030)	\$ -	\$ (20,485)	\$ (141,108)	\$ (120,623)	\$ (120,623)	\$ (120,623)			
Vehicle Expense - 03004	\$ 7,921	\$ 9,167	\$ 1,246	\$ 18,761	\$ 18,334	\$ (4,267)	\$ -	\$ 18,761	\$ 110,000	\$ 96,249	\$ 96,249	\$ 96,249			
Equipment Lease - 04301	\$ 8,240	\$ 9,411	\$ 1,171	\$ 16,478	\$ 16,822	\$ 344	\$ -	\$ 16,478	\$ 112,937	\$ 95,491	\$ 95,491	\$ 95,491			
Heavy Equipment - 04302	\$ 285	\$ 2,376	\$ 2,091	\$ 2,676	\$ 4,760	\$ 2,084	\$ -	\$ 2,676	\$ 28,000	\$ 25,025	\$ 25,025	\$ 25,025			
Heavy Equipment Capitalized - 04307	\$ (8,355)	\$ (11,850)	\$ (3,495)	\$ (16,670)	\$ (23,100)	\$ (6,430)	\$ -	\$ (16,670)	\$ (138,605)	\$ (119,635)	\$ (119,635)	\$ (119,635)			
Vehicles & Equip	\$ 6,839	\$ 7,354	\$ 515	\$ 19,856	\$ 14,727	\$ (5,129)	\$ -	\$ 19,856	\$ 86,334	\$ 75,278	\$ 75,278	\$ 75,278			
Inventory Materials - 02001	\$ 1,552	\$ 1,938	\$ 384	\$ 3,100	\$ 3,872	\$ 772	\$ -	\$ 3,100	\$ 23,280	\$ 20,130	\$ 20,130	\$ 20,130			
Warehouse Loading Charge - 02004	\$ 78	\$ 97	\$ 19	\$ 155	\$ 184	\$ 29	\$ -	\$ 155	\$ 1,162	\$ 1,006	\$ 1,006	\$ 1,006			
Non-Inventory Supplies - 02005	\$ 2,454	\$ 4,895	\$ 2,441	\$ 3,884	\$ 9,932	\$ 6,048	\$ -	\$ 3,884	\$ 56,580	\$ 55,926	\$ 55,926	\$ 55,926			
Office Supplies - 05010	\$ 248	\$ 1,417	\$ 1,169	\$ 702	\$ 2,834	\$ 2,132	\$ -	\$ 702	\$ 17,038	\$ 16,268	\$ 16,268	\$ 16,268			
Materials & Supplies	\$ 4,332	\$ 8,415	\$ 4,084	\$ 7,621	\$ 16,832	\$ 9,210	\$ -	\$ 7,621	\$ 100,992	\$ 93,390	\$ 93,390	\$ 93,390			
Postage/Delivery Services - 05111	\$ 132	\$ 72	\$ (60)	\$ 417	\$ 144	\$ (273)	\$ -	\$ 417	\$ 870	\$ 453	\$ 453	\$ 453			
Print & Postages	\$ 132	\$ 72	\$ (60)	\$ 417	\$ 144	\$ (273)	\$ -	\$ 417	\$ 870	\$ 453	\$ 453	\$ 453			
Uniforms - 07443	\$ 2,438	\$ 1,125	\$ (1,313)	\$ 2,438	\$ 2,280	\$ (158)	\$ -	\$ 2,438	\$ 13,500	\$ 11,064	\$ 11,064	\$ 11,064			
Uniforms Capitalized - 07444	\$ (1,514)	\$ (701)	\$ (813)	\$ (1,514)	\$ (1,401)	\$ (113)	\$ -	\$ (1,514)	\$ (8,408)	\$ (6,894)	\$ (6,894)	\$ (6,894)			
Misc Employee Welfare Exp - 07469	\$ 564	\$ 683	\$ 129	\$ 947	\$ 1,359	\$ 412	\$ -	\$ 947	\$ 6,200	\$ 7,353	\$ 7,353	\$ 7,353			
Non-Qual Retirement Exp - 07499	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Employee Welfare	\$ 1,478	\$ 1,107	\$ (369)	\$ 1,769	\$ 2,215	\$ 447	\$ -	\$ 1,769	\$ 13,292	\$ 11,524	\$ 11,524	\$ 11,524			
Building Lease/Rent Capitalized - 04560	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Building Lease/Rent - 04561	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Building Maintenance - 04562	\$ (6,779)	\$ 2,282	\$ 9,071	\$ (4,499)	\$ 4,684	\$ 9,083	\$ -	\$ (4,499)	\$ 27,502	\$ 31,999	\$ 31,999	\$ 31,999			
Utilities - 04590	\$ 2,691	\$ 1,951	\$ (740)	\$ 3,774	\$ 3,902	\$ 128	\$ -	\$ 3,774	\$ 23,416	\$ 19,841	\$ 19,841	\$ 19,841			
Misc Rents - 04602	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Capitalized Utility Costs - 04589	\$ 3,787	\$ (2,844)	\$ (6,441)	\$ 2,904	\$ (6,284)	\$ (3,380)	\$ -	\$ 2,904	\$ (31,706)	\$ (34,610)	\$ (34,610)	\$ (34,610)			
Rent, Maint., & Utilities	\$ (391)	\$ 1,839	\$ 1,839	\$ 2,170	\$ 3,202	\$ 1,023	\$ -	\$ 2,170	\$ 19,209	\$ 17,639	\$ 17,639	\$ 17,639			
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Required By Law, Safety - 04002	\$ -	\$ 170	\$ 179	\$ -	\$ 358	\$ 358	\$ -	\$ -	\$ 2,150	\$ 2,150	\$ 2,150	\$ 2,150			
Promo Other, Misc - 04021	\$ -	\$ 250	\$ 250	\$ -	\$ 600	\$ 600	\$ -	\$ -	\$ 3,600	\$ 3,600	\$ 3,600	\$ 3,600			
Safety, Newspaper - 04001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Safety - 04018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Community Relk/Trade Shows - 04040	\$ -	\$ 250	\$ 250	\$ -	\$ 600	\$ 600	\$ -	\$ -	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000			
GCA Public Notice Publication - 04023	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Marketing	\$ -	\$ 679	\$ 679	\$ -	\$ 1,358	\$ 1,358	\$ -	\$ -	\$ 8,160	\$ 8,160	\$ 8,160	\$ 8,160			
Cellular, radio, pager charges - 05364	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Use 05364 Cell two-field technicians - 05371	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Use 05364 Cell two-field tech supervisors - 05372	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Use 05364 Cell service-ot others - 05376	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Capitalized Telecom Costs - 05369	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Cell phone equipment and accessories - 05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Measurement & Meter Reading - 05323	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
AMI Tower Rent - 05351	\$ -	\$ 1,325	\$ 1,325	\$ -	\$ 2,650	\$ 2,650	\$ -	\$ -	\$ 15,900	\$ 15,900	\$ 15,900	\$ 15,900			
Telecom	\$ -	\$ 1,325	\$ 1,325	\$ -	\$ 2,650	\$ 2,650	\$ -	\$ -	\$ 15,900	\$ 15,900	\$ 15,900	\$ 15,900			
Memberships Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Association Dues - 07610	\$ 100	\$ 100	\$ -	\$ 100	\$ 100	\$ -	\$ -	\$ 100	\$ 875	\$ 775	\$ 775	\$ 775			
Donations - 07520	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Dues & Membership Fees	\$ 100	\$ 100	\$ -	\$ 100	\$ 100	\$ -	\$ -	\$ 100	\$ 875	\$ 775	\$ 775	\$ 775			
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 360	\$ 350	\$ 350	\$ 350			
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 150	\$ 150	\$ 150			
Safety Training - 05426	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 400	\$ 400	\$ 400			
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Work Environment Training - 05429	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 200	\$ 200	\$ 200			
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ 100	\$ 100	\$ -	\$ -	\$ 1,100	\$ 1,100	\$ 1,100	\$ 1,100			
Training	\$ -	\$ -	\$ -	\$ -	\$ 100	\$ 100	\$ -	\$ -	\$ 1,100	\$ 1,100	\$ 1,100	\$ 1,100			
Meals and Entertainment - 05411	\$ 2,689	\$ 1,687	\$ (1,032)	\$ 3,802	\$ 3,334	\$ (468)	\$ -	\$ 3,802	\$ 20,000	\$ 16,389	\$ 16,389	\$ 16,389			
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Transportation - 05413	\$ -	\$ 708	\$ 708	\$ -	\$ 1,416	\$ 1,416	\$ -	\$ -	\$ 8,500	\$ 8,500	\$ 8,500	\$ 8,500			
Lodging - 05414	\$ 1,272	\$ 2,000	\$ 728</												

Atmos Energy Corporation
Operation & Maintenance Expenses

	KMI - Madison Operations - 00330			KMI - Madison Operations - 00330			KMI - Madison Operations - 00330		
	Fiscal 2017 December	Budget 2017 December	CY Act vs Budget December	Fiscal 2017 YTD December	Budget 2017 YTD December	CY Act vs Budget YTD December	Fiscal 2017 YTD December	Budget 2017 Total Year	Remaining Amount
Non-project Labor - 01000	\$ 23,886	\$ 20,489	\$ (3,397)	\$ 71,012	\$ 69,699	\$ (1,313)	\$ 71,812	\$ 242,358	\$ 179,546
Capital Labor - 01001	\$ -	\$ -	\$ -	\$ 64,050	\$ 69,749	\$ 5,699	\$ 64,050	\$ 278,897	\$ 214,807
Capital Labor Contin - 01002	\$ -	\$ (23,592)	\$ (23,592)	\$ -	\$ (69,749)	\$ (69,749)	\$ -	\$ (278,897)	\$ (278,897)
Expense Labor Accrual - 01006	\$ 705	\$ -	\$ 705	\$ 7,629	\$ -	\$ (7,628)	\$ 7,629	\$ -	\$ (7,629)
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Labor Transfer Out - 01012	\$ (20,723)	\$ -	\$ 20,723	\$ (84,030)	\$ -	\$ 84,030	\$ (84,030)	\$ -	\$ 84,030
Labor	\$ 24,868	\$ 20,489	\$ (4,379)	\$ 79,441	\$ 69,699	\$ (9,742)	\$ 79,441	\$ 242,358	\$ 162,917
Pension Benefits Load - 01202	\$ 1,669	\$ 1,549	\$ (120)	\$ 6,038	\$ 4,691	\$ (1,347)	\$ 6,038	\$ 18,325	\$ 12,287
OPEB Benefits Load - 01203	\$ 1,230	\$ 1,026	\$ (204)	\$ 3,872	\$ 3,034	\$ (838)	\$ 3,872	\$ 12,135	\$ 8,183
Medical Benefits Load - 01251	\$ 4,722	\$ 3,937	\$ (785)	\$ 15,253	\$ 11,842	\$ (3,411)	\$ 15,253	\$ 46,667	\$ 31,316
ESOP Benefits Load - 01257	\$ 1,608	\$ 638	\$ (970)	\$ 3,257	\$ 2,479	\$ (778)	\$ 3,257	\$ 9,815	\$ 6,658
HSA Benefits Load - 01260	\$ 25	\$ 24	\$ (1)	\$ 70	\$ 71	\$ (1)	\$ 79	\$ 284	\$ 204
RSP FACC Benefits Load - 01263	\$ 148	\$ 120	\$ (28)	\$ 477	\$ 354	\$ (123)	\$ 477	\$ 1,417	\$ 841
Life Benefits Load - 01266	\$ 88	\$ 354	\$ 266	\$ 618	\$ 1,076	\$ 458	\$ 618	\$ 4,304	\$ 3,686
LTD Benefits Load - 01269	\$ 123	\$ 111	\$ (12)	\$ 397	\$ 328	\$ (69)	\$ 397	\$ 1,311	\$ 914
Benefits	\$ 9,222	\$ 7,969	\$ (1,253)	\$ 30,091	\$ 23,685	\$ (6,406)	\$ 30,091	\$ 94,250	\$ 64,107
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Insurance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Vehicle Lease Payments - 03002	\$ 3,491	\$ 3,536	\$ 45	\$ 11,853	\$ 10,809	\$ (1,044)	\$ 11,853	\$ 44,202	\$ 32,349
Capitalized transportation costs - 03003	\$ (2,354)	\$ (3,302)	\$ (1,028)	\$ (9,907)	\$ (10,145)	\$ (1,238)	\$ (9,907)	\$ (41,527)	\$ (32,620)
Vehicle Expense - 03004	\$ 1,676	\$ 2,783	\$ 1,207	\$ 6,766	\$ 8,349	\$ 1,583	\$ 6,766	\$ 33,400	\$ 26,644
Equipment Lease - 04301	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Heavy Equipment - 04302	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Heavy Equipment Capitalized - 04307	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Vehicles & Equip	\$ 2,117	\$ 2,937	\$ 224	\$ 9,702	\$ 8,812	\$ (890)	\$ 9,702	\$ 36,075	\$ 25,373
Inventory Materials - 02001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Warehouse Loading Charge - 02004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non-Inventory Supplies - 02005	\$ 744	\$ 940	\$ 196	\$ 844	\$ 2,820	\$ 1,976	\$ 844	\$ 11,278	\$ 10,431
Office Supplies - 05010	\$ 285	\$ 300	\$ 15	\$ 307	\$ 600	\$ 293	\$ 307	\$ 1,800	\$ 1,493
Materials & Supplies	\$ 1,029	\$ 1,240	\$ 211	\$ 1,151	\$ 3,420	\$ 2,269	\$ 1,151	\$ 18,076	\$ 11,924
Postage/Delivery Services - 05111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 235	\$ 235
Print & Postage	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 235	\$ 235
Uniforms - 07443	\$ 361	\$ 600	\$ 439	\$ 786	\$ 1,600	\$ 814	\$ 786	\$ 2,400	\$ 1,614
Uniforms Capitalized - 07444	\$ (168)	\$ (428)	\$ (260)	\$ (868)	\$ (666)	\$ (202)	\$ (868)	\$ (1,284)	\$ (918)
Misc Employee Welfare Exp - 07499	\$ 25	\$ 350	\$ 325	\$ 79	\$ 350	\$ 271	\$ 79	\$ 1,075	\$ 699
Non-Qual Retirement Exp - 07440	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Welfare	\$ 218	\$ 722	\$ 504	\$ 497	\$ 1,004	\$ 507	\$ 497	\$ 2,191	\$ 1,664
Building Lease/Rents Capitalized - 04580	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Lease/Rents - 04581	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Maintenance - 04592	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Utilities - 04590	\$ 23	\$ 29	\$ 6	\$ 70	\$ 67	\$ (3)	\$ 70	\$ 348	\$ 278
Capitalized Utility Costs - 04599	\$ -	\$ (10)	\$ (10)	\$ -	\$ (40)	\$ (40)	\$ -	\$ (192)	\$ (162)
Rent, Maint., & Utilities	\$ 23	\$ 13	\$ (10)	\$ 70	\$ 39	\$ (31)	\$ 70	\$ 156	\$ 66
Cellular, radio, pager charges - 05364	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field technicians - 0531	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05389	\$ -	\$ -	\$ -	\$ (38)	\$ -	\$ 38	\$ (38)	\$ -	\$ 38
Cell phone equipment and accessories - 01	\$ -	\$ -	\$ -	\$ 66	\$ -	\$ (66)	\$ 66	\$ -	\$ (66)
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ 28	\$ -	\$ (28)	\$ 28	\$ -	\$ (28)
Telecom	\$ -	\$ -	\$ -	\$ 28	\$ -	\$ (28)	\$ 28	\$ -	\$ (28)
Membership Fees - 05416	\$ -	\$ -	\$ -	\$ 130	\$ -	\$ (130)	\$ 130	\$ -	\$ (130)
Club Dues - Non-deductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ 165	\$ 165	\$ -	\$ 165	\$ 165	\$ -	\$ 165	\$ 165
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Dues & Membership Fees	\$ -	\$ 165	\$ 165	\$ 130	\$ 165	\$ 35	\$ 130	\$ 165	\$ 35
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 600	\$ 600
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ 1,915	\$ 1,915	\$ -	\$ 1,915	\$ 1,915
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training	\$ -	\$ -	\$ -	\$ -	\$ 1,915	\$ 1,915	\$ -	\$ 2,515	\$ 2,515
Meals and Entertainment - 05411	\$ 1,441	\$ 775	\$ (666)	\$ 2,378	\$ 2,325	\$ (53)	\$ 2,378	\$ 9,300	\$ 6,622
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ -	\$ 400	\$ 400	\$ 173	\$ 600	\$ 427	\$ 173	\$ 4,400	\$ 4,227
Lodging - 05414	\$ -	\$ 644	\$ 644	\$ 473	\$ 1,932	\$ 1,459	\$ 473	\$ 7,734	\$ 7,261
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 100	\$ 100
Travel & Entertainment	\$ 1,441	\$ 1,619	\$ 378	\$ 3,023	\$ 5,057	\$ 2,034	\$ 3,023	\$ 21,534	\$ 16,611
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Outside Services	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Misc General Expense - 07690	\$ (64)	\$ -	\$ 64	\$ 1,076	\$ -	\$ (1,076)	\$ 1,076	\$ -	\$ (1,076)
Miscellaneous	\$ (64)	\$ -	\$ 64	\$ 1,076	\$ -	\$ (1,076)	\$ 1,076	\$ -	\$ (1,076)
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 150	\$ 150
Community Rel/Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety - 04018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 160	\$ 160
Marketing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 160	\$ 160
Total O&M Expenses Before Allocations	\$ 39,185	\$ 35,353	\$ (3,832)	\$ 125,206	\$ 104,656	\$ (20,550)	\$ 125,206	\$ 412,712	\$ 287,504

Atmos Energy Corporation
Operation & Maintenance Expenses

KMD Mayfield C&M/Service - CC2638

	Fiscal 2017			Budget 2017			CY Act vs Budget			Fiscal 2017			Budget 2017			CY Act vs Budget		
	December	December	December	YTD December	YTD December	YTD December	YTD December	YTD December	YTD December	YTD December	YTD December	YTD December	YTD December	YTD December	YTD December	YTD December	YTD December	
Non-project Labor - 01000	\$ 14,552	\$ 12,327	\$ (2,225)	\$ 41,890	\$ 36,665	\$ (5,225)	\$ 41,890	\$ 145,233	\$ (4,828)	\$ 41,890	\$ 145,233	\$ (4,828)	\$ 41,890	\$ 145,233	\$ (4,828)	\$ 41,890	\$ 145,233	
Capital Labor - 01001	\$ 15,871	\$ 19,350	\$ 3,479	\$ 62,796	\$ 67,207	\$ (4,411)	\$ 62,796	\$ 228,828	\$ (4,411)	\$ 62,796	\$ 228,828	\$ (4,411)	\$ 62,796	\$ 228,828	\$ (4,411)	\$ 62,796	\$ 228,828	
Capital Labor Contra - 01002	\$ (9,616)	\$ (18,350)	\$ (8,734)	\$ (36,375)	\$ (67,207)	\$ (30,832)	\$ (36,375)	\$ (190,454)	\$ (30,832)	\$ (36,375)	\$ (190,454)	\$ (30,832)	\$ (36,375)	\$ (190,454)	\$ (30,832)	\$ (36,375)	\$ (190,454)	
Expense Labor Account - 01008	\$ 1,836	\$ -	\$ (1,836)	\$ 4,057	\$ -	\$ (4,057)	\$ 4,057	\$ -	\$ (4,057)	\$ 4,057	\$ -	\$ (4,057)	\$ 4,057	\$ -	\$ (4,057)	\$ 4,057	\$ -	
Capital Labor Transfer In - 01011	\$ 2,668	\$ -	\$ (2,668)	\$ 13,287	\$ -	\$ (13,287)	\$ 13,287	\$ -	\$ (13,287)	\$ 13,287	\$ -	\$ (13,287)	\$ 13,287	\$ -	\$ (13,287)	\$ 13,287	\$ -	
Capital Labor Transfer Out - 01012	\$ (8,723)	\$ -	\$ (8,723)	\$ (27,712)	\$ -	\$ (27,712)	\$ (27,712)	\$ -	\$ (27,712)	\$ (27,712)	\$ -	\$ (27,712)	\$ (27,712)	\$ -	\$ (27,712)	\$ (27,712)	\$ -	
Labor	\$ 16,488	\$ 12,327	\$ (4,161)	\$ 46,447	\$ 36,665	\$ (9,782)	\$ 46,447	\$ 145,233	\$ (9,782)	\$ 46,447	\$ 145,233	\$ (9,782)	\$ 46,447	\$ 145,233	\$ (9,782)	\$ 46,447	\$ 145,233	
Pension Benefits Load - 01202	\$ 1,263	\$ 632	\$ (631)	\$ 3,454	\$ 2,765	\$ (689)	\$ 3,454	\$ 11,059	\$ (689)	\$ 3,454	\$ 11,059	\$ (689)	\$ 3,454	\$ 11,059	\$ (689)	\$ 3,454	\$ 11,059	
OP&B Benefits Load - 01203	\$ 824	\$ 617	\$ (207)	\$ 2,272	\$ 1,831	\$ (441)	\$ 2,272	\$ 7,323	\$ (441)	\$ 2,272	\$ 7,323	\$ (441)	\$ 2,272	\$ 7,323	\$ (441)	\$ 2,272	\$ 7,323	
Medical Benefits Load - 01251	\$ 3,166	\$ 2,388	\$ (778)	\$ 6,726	\$ 7,026	\$ (300)	\$ 6,726	\$ 28,103	\$ (300)	\$ 6,726	\$ 28,103	\$ (300)	\$ 6,726	\$ 28,103	\$ (300)	\$ 6,726	\$ 28,103	
ESOP Benefits Load - 01257	\$ 876	\$ 804	\$ (72)	\$ 1,863	\$ 1,499	\$ (364)	\$ 1,863	\$ 5,894	\$ (364)	\$ 1,863	\$ 5,894	\$ (364)	\$ 1,863	\$ 5,894	\$ (364)	\$ 1,863	\$ 5,894	
HSA Benefits Load - 01280	\$ 16	\$ 14	\$ (2)	\$ 46	\$ 43	\$ (3)	\$ 46	\$ 171	\$ (3)	\$ 46	\$ 171	\$ (3)	\$ 46	\$ 171	\$ (3)	\$ 46	\$ 171	
RSP FACC Benefits Load - 01263	\$ 99	\$ 72	\$ (27)	\$ 273	\$ 214	\$ (59)	\$ 273	\$ 855	\$ (59)	\$ 273	\$ 855	\$ (59)	\$ 273	\$ 855	\$ (59)	\$ 273	\$ 855	
Life Benefits Load - 01268	\$ 68	\$ 248	\$ (180)	\$ 382	\$ 649	\$ (267)	\$ 382	\$ 2,588	\$ (267)	\$ 382	\$ 2,588	\$ (267)	\$ 382	\$ 2,588	\$ (267)	\$ 382	\$ 2,588	
LTD Benefits Load - 01289	\$ 82	\$ 67	\$ (15)	\$ 227	\$ 108	\$ (119)	\$ 227	\$ 791	\$ (119)	\$ 227	\$ 791	\$ (119)	\$ 227	\$ 791	\$ (119)	\$ 227	\$ 791	
Benefits	\$ 6,183	\$ 4,794	\$ (1,389)	\$ 17,243	\$ 14,221	\$ (3,022)	\$ 17,243	\$ 56,833	\$ (3,022)	\$ 17,243	\$ 56,833	\$ (3,022)	\$ 17,243	\$ 56,833	\$ (3,022)	\$ 17,243	\$ 56,833	
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 685	\$ -	\$ -	\$ 685	\$ -	\$ -	\$ 685	\$ -	\$ -	\$ 685	
Insurance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 685	\$ -	\$ -	\$ 685	\$ -	\$ -	\$ 685	\$ -	\$ -	\$ 685	
Vehicle Lease Payments - 03002	\$ 5,000	\$ 4,865	\$ (135)	\$ 15,012	\$ 14,955	\$ (57)	\$ 15,012	\$ 62,610	\$ (57)	\$ 15,012	\$ 62,610	\$ (57)	\$ 15,012	\$ 62,610	\$ (57)	\$ 15,012	\$ 62,610	
Capitalized transportation costs - 03009	\$ (3,624)	\$ (4,067)	\$ (443)	\$ (12,574)	\$ (14,678)	\$ (2,104)	\$ (12,574)	\$ (41,136)	\$ (2,104)	\$ (12,574)	\$ (41,136)	\$ (2,104)	\$ (12,574)	\$ (41,136)	\$ (2,104)	\$ (12,574)	\$ (41,136)	
Vehicle Expense - 03004	\$ 1,847	\$ 1,872	\$ (25)	\$ 5,329	\$ 5,842	\$ (513)	\$ 5,329	\$ 32,857	\$ (513)	\$ 5,329	\$ 32,857	\$ (513)	\$ 5,329	\$ 32,857	\$ (513)	\$ 5,329	\$ 32,857	
Equipment Lease - 04301	\$ 1,516	\$ 2,866	\$ (1,350)	\$ 2,895	\$ -	\$ (2,895)	\$ 2,895	\$ -	\$ (2,895)	\$ 2,895	\$ -	\$ (2,895)	\$ 2,895	\$ -	\$ (2,895)	\$ 2,895	\$ -	
Heavy Equipment - 04302	\$ 892	\$ -	\$ (892)	\$ (8,060)	\$ (8,427)	\$ (367)	\$ (8,060)	\$ (38,703)	\$ (367)	\$ (8,060)	\$ (38,703)	\$ (367)	\$ (8,060)	\$ (38,703)	\$ (367)	\$ (8,060)	\$ (38,703)	
Heavy Equipment Capitalized - 04307	\$ (2,852)	\$ (2,800)	\$ (52)	\$ 9,993	\$ 9,499	\$ (494)	\$ 9,993	\$ 41,733	\$ (494)	\$ 9,993	\$ 41,733	\$ (494)	\$ 9,993	\$ 41,733	\$ (494)	\$ 9,993	\$ 41,733	
Vehicles & Equip	\$ 3,371	\$ 2,647	\$ (724)	\$ 9,993	\$ 9,499	\$ (494)	\$ 9,993	\$ 41,733	\$ (494)	\$ 9,993	\$ 41,733	\$ (494)	\$ 9,993	\$ 41,733	\$ (494)	\$ 9,993	\$ 41,733	
Inventory Materials - 02001	\$ 85	\$ 564	\$ (479)	\$ 732	\$ 1,101	\$ (369)	\$ 732	\$ 5,875	\$ (369)	\$ 732	\$ 5,875	\$ (369)	\$ 732	\$ 5,875	\$ (369)	\$ 732	\$ 5,875	
Warehouse Loading Charge - 02004	\$ 7	\$ 28	\$ (21)	\$ 39	\$ 55	\$ (16)	\$ 39	\$ 294	\$ (16)	\$ 39	\$ 294	\$ (16)	\$ 39	\$ 294	\$ (16)	\$ 39	\$ 294	
Non-Inventory Supplies - 02005	\$ 48	\$ 95	\$ (47)	\$ 280	\$ 1,010	\$ (730)	\$ 280	\$ 848	\$ (730)	\$ 280	\$ 848	\$ (730)	\$ 280	\$ 848	\$ (730)	\$ 280	\$ 848	
Office Supplies - 05010	\$ 33	\$ 288	\$ (255)	\$ 299	\$ 848	\$ (549)	\$ 299	\$ 3,328	\$ (549)	\$ 299	\$ 3,328	\$ (549)	\$ 299	\$ 3,328	\$ (549)	\$ 299	\$ 3,328	
Materials & Supplies	\$ 163	\$ 975	\$ (812)	\$ 1,207	\$ 3,118	\$ (1,911)	\$ 1,207	\$ 16,314	\$ (1,911)	\$ 1,207	\$ 16,314	\$ (1,911)	\$ 1,207	\$ 16,314	\$ (1,911)	\$ 1,207	\$ 16,314	
Postage/Delivery Services - 05111	\$ 28	\$ 27	\$ (1)	\$ 38	\$ 88	\$ (50)	\$ 38	\$ 510	\$ (50)	\$ 38	\$ 510	\$ (50)	\$ 38	\$ 510	\$ (50)	\$ 38	\$ 510	
Print & Postage	\$ 28	\$ 27	\$ (1)	\$ 38	\$ 88	\$ (50)	\$ 38	\$ 510	\$ (50)	\$ 38	\$ 510	\$ (50)	\$ 38	\$ 510	\$ (50)	\$ 38	\$ 510	
Uniforms - 07443	\$ 319	\$ 1,840	\$ (1,521)	\$ 1,628	\$ 2,178	\$ (550)	\$ 1,628	\$ 1,156	\$ (550)	\$ 1,628	\$ 1,156	\$ (550)	\$ 1,628	\$ 1,156	\$ (550)	\$ 1,628	\$ 1,156	
Uniforms Capitalized - 07444	\$ (478)	\$ (1,165)	\$ (707)	\$ (896)	\$ (1,336)	\$ (440)	\$ (896)	\$ (1,927)	\$ (440)	\$ (896)	\$ (1,927)	\$ (440)	\$ (896)	\$ (1,927)	\$ (440)	\$ (896)	\$ (1,927)	
Misc Employee Welfare Exp - 07499	\$ 107	\$ 651	\$ (544)	\$ 103	\$ 2,695	\$ (2,592)	\$ 103	\$ 2,979	\$ (2,592)	\$ 103	\$ 2,979	\$ (2,592)	\$ 103	\$ 2,979	\$ (2,592)	\$ 103	\$ 2,979	
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Employee Welfare	\$ 547	\$ 1,496	\$ (949)	\$ 905	\$ 3,433	\$ (2,528)	\$ 905	\$ 4,208	\$ (2,528)	\$ 905	\$ 4,208	\$ (2,528)	\$ 905	\$ 4,208	\$ (2,528)	\$ 905	\$ 4,208	
Building Lease/Rents Capitalized - 04500	\$ (4,638)	\$ (5,422)	\$ (784)	\$ (14,809)	\$ (16,244)	\$ (1,435)	\$ (14,809)	\$ (64,983)	\$ (1,435)	\$ (14,809)	\$ (64,983)	\$ (1,435)	\$ (14,809)	\$ (64,983)	\$ (1,435)	\$ (14,809)	\$ (64,983)	
Building Lease/Rents - 04501	\$ 8,875	\$ 8,875	\$ -	\$ 28,625	\$ 28,625	\$ -	\$ 28,625	\$ 106,500	\$ -	\$ 28,625	\$ 106,500	\$ -	\$ 28,625	\$ 106,500	\$ -	\$ 28,625	\$ 106,500	
Building Maintenance - 04502	\$ 932	\$ 652	\$ (280)	\$ 7,119	\$ 2,106	\$ (5,013)	\$ 7,119	\$ 14,200	\$ (5,013)	\$ 7,119	\$ 14,200	\$ (5,013)	\$ 7,119	\$ 14,200	\$ (5,013)	\$ 7,119	\$ 14,200	
Utilities - 04509	\$ 3,305	\$ 860	\$ (2,445)	\$ 5,259	\$ 3,003	\$ (2,256)	\$ 5,259	\$ 18,030	\$ (2,256)	\$ 5,259	\$ 18,030	\$ (2,256)	\$ 5,259	\$ 18,030	\$ (2,256)	\$ 5,259	\$ 18,030	
Misc Rents - 04502	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Capitalized Utility Costs - 04509	\$ (1,697)	\$ (667)	\$ (1,030)	\$ (6,230)	\$ (3,117)	\$ (3,113)	\$ (6,230)	\$ (18,453)	\$ (3,113)	\$ (6,230)	\$ (18,453)	\$ (3,113)	\$ (6,230)	\$ (18,453)	\$ (3,113)	\$ (6,230)	\$ (18,453)	
Rent, Maint., & Utilities	\$ 6,185	\$ 3,878	\$ (2,307)	\$ 17,844	\$ 12,375	\$ (5,469)	\$ 17,844	\$ 63,314	\$ (5,469)	\$ 17,844	\$ 63,314	\$ (5,469)	\$ 17,844	\$ 63,314	\$ (5,469)	\$ 17,844	\$ 63,314	
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Safety - 04018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Community Rel/Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Marketing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Cellular, radio, pager charges - 05364	\$ -	\$ -	\$ -	\$ 149	\$ -	\$ (149)	\$ 149	\$ -	\$ (149)	\$ 149	\$ -	\$ (149)	\$ 149	\$ -	\$ (149)	\$ 149	\$ -	
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Use 05304 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Use 05304 Cell svc-field tech supervisors - 05374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Use 05304 Cell svc-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Capitalized Telecom Costs - 05309	\$ -	\$ -	\$ -	\$ (85)	\$ -	\$ (85)	\$ (85)	\$ -	\$ (85)	\$ (85)	\$ -	\$ (85)	\$ (85)	\$ -	\$ (85)	\$ (85)	\$ -	
Cell phone equipment and accessories - 05308	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Measurement & Meter Reading - 05328	\$ -	\$ -	\$ -	\$ 64	\$ -	\$ (64)	\$ 64	\$ -	\$ (64)	\$ 64	\$ -	\$ (64)	\$ 64	\$ -	\$ (64)	\$ 64	\$ -	
Telecom	\$ -	\$ -	\$ -	\$ 64	\$ -	\$ (64)	\$ 64	\$ -	\$ (64)	\$ 64	\$ -	\$ (64)	\$ 64	\$ -	\$ (64)	\$ 64	\$ -	
Membership Fees - 05415	\$ -	\$ 291	\$ (291)	\$ 163	\$ 428	\$ (265)	\$ 163	\$ 453	\$ (265)	\$ 163	\$ 453	\$ (265)	\$ 163	\$ 453	\$ (265)	\$ 163	\$ 453	
Club Dues - Non-deductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ 24	\$ (24)	\$ -	\$ 24	\$ (24)	\$ -	\$ 24	\$ (24)	\$ -	\$ 24	\$ (24)	\$ -	\$ 24	
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Association Dues - 07610	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 76										

Atmos Energy Corporation
Operation & Maintenance Expenses

	Fiscal 2017			Budget 2017			CY Act vs Budget	Fiscal 2017			Budget 2017		
	January	January	January	January	January	January		January	January	January	January	January	January
Non-project Labor - 01000	\$ 30,971	\$ 35,176	\$ 4,805	\$ 131,065	\$ 139,316	\$ 8,231	\$ 131,065	\$ 416,666	\$ 285,480				
Capital Labor - 01001	\$ 54,527	\$ 58,141	\$ 3,614	\$ 207,843	\$ 230,049	\$ 22,206	\$ 207,843	\$ 687,632	\$ 479,789				
Capital Labor Contra - 01002	\$ (28,741)	\$ (58,141)	\$ (28,400)	\$ (146,078)	\$ (230,048)	\$ (83,971)	\$ (146,078)	\$ (687,632)	\$ (541,653)				
Expense Labor Accrual - 01000	\$ (1,050)	\$ -	\$ 1,050	\$ 11,599	\$ -	\$ (11,599)	\$ 11,599	\$ -	\$ (11,599)				
Capital Labor Transfer In - 01011	\$ 9,270	\$ -	\$ (9,270)	\$ 66,800	\$ -	\$ (66,800)	\$ 66,800	\$ -	\$ (66,800)				
Capital Labor Transfer Out - 01012	\$ (35,058)	\$ -	\$ 35,058	\$ (118,845)	\$ -	\$ 118,845	\$ (118,845)	\$ -	\$ 118,845				
Labor	\$ 29,321	\$ 35,176	\$ 5,854	\$ 142,884	\$ 139,316	\$ (3,568)	\$ 142,884	\$ 416,666	\$ 273,881				
Pension Benefits Load - 01202	\$ 2,228	\$ 2,850	\$ 431	\$ 10,844	\$ 10,534	\$ (310)	\$ 10,844	\$ 31,487	\$ 20,653				
CPFB Benefits Load - 01203	\$ 1,456	\$ 1,761	\$ 295	\$ 7,134	\$ 6,978	\$ (156)	\$ 7,134	\$ 20,857	\$ 13,723				
Medical Benefits Load - 01251	\$ 5,830	\$ 6,759	\$ 1,129	\$ 27,395	\$ 26,789	\$ (607)	\$ 27,395	\$ 80,940	\$ 62,846				
ESOP Benefits Load - 01257	\$ 1,202	\$ 1,430	\$ 237	\$ 5,850	\$ 5,700	\$ (150)	\$ 5,850	\$ 17,042	\$ 11,332				
HSA Benefits Load - 01290	\$ 28	\$ 41	\$ 12	\$ 143	\$ 103	\$ 20	\$ 143	\$ 487	\$ 345				
RSP FACC Benefits Load - 01283	\$ 178	\$ 208	\$ 30	\$ 898	\$ 815	\$ (83)	\$ 898	\$ 2,430	\$ 1,650				
Life Benefits Load - 01268	\$ 117	\$ 626	\$ 507	\$ 1,973	\$ 2,474	\$ 1,401	\$ 1,973	\$ 7,389	\$ 8,325				
LTD Benefits Load - 01269	\$ 147	\$ 180	\$ 44	\$ 713	\$ 764	\$ 40	\$ 713	\$ 2,253	\$ 1,640				
Benefits	\$ 10,895	\$ 13,890	\$ 2,895	\$ 54,009	\$ 54,183	\$ 174	\$ 54,009	\$ 162,811	\$ 108,002				
Insurance-Other - 04070	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Insurance Capitalized - 04072	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Environmental & Safety - 07120	\$ -	\$ 292	\$ 292	\$ -	\$ 1,188	\$ 1,188	\$ -	\$ 3,500	\$ 3,500				
Insurance	\$ -	\$ 292	\$ 292	\$ -	\$ 1,188	\$ 1,188	\$ -	\$ 3,500	\$ 3,500				
Vehicle Lease Payments - 03002	\$ 9,753	\$ 9,718	\$ (35)	\$ 38,928	\$ 38,872	\$ (56)	\$ 38,928	\$ 116,810	\$ 77,662				
Capitalized transportation costs - 03003	\$ (15,016)	\$ (11,767)	\$ 3,249	\$ (43,940)	\$ (47,049)	\$ (3,109)	\$ (43,940)	\$ (141,108)	\$ (97,169)				
Vehicle Expense - 03004	\$ 13,620	\$ 9,167	\$ 4,453	\$ 32,186	\$ 36,856	\$ 4,670	\$ 32,186	\$ 110,000	\$ 79,674				
Equipment Lease - 04301	\$ 8,660	\$ 9,411	\$ 751	\$ 34,259	\$ 37,844	\$ 3,585	\$ 34,259	\$ 112,937	\$ 79,676				
Heavy Equipment - 04302	\$ 1,785	\$ 2,376	\$ 591	\$ 4,611	\$ 9,500	\$ 4,889	\$ 4,611	\$ 23,500	\$ 23,089				
Heavy Equipment Capitalized - 04307	\$ (10,249)	\$ (11,650)	\$ (1,301)	\$ (38,693)	\$ (48,200)	\$ (9,507)	\$ (38,693)	\$ (138,605)	\$ (100,512)				
Vehicles & Equip	\$ 8,674	\$ 7,354	\$ 1,320	\$ 27,857	\$ 28,436	\$ 579	\$ 27,857	\$ 86,314	\$ 60,383				
Inventory Materials - 02001	\$ 2,210	\$ 1,828	\$ (382)	\$ 10,295	\$ 7,744	\$ (2,551)	\$ 10,295	\$ 23,230	\$ 12,935				
Warehouse Loading Charge - 02004	\$ 155	\$ 87	\$ 68	\$ 659	\$ 387	\$ (272)	\$ 659	\$ 1,192	\$ 603				
Non-Inventory Supplies - 02005	\$ 3,700	\$ 4,966	\$ 1,266	\$ 10,842	\$ 19,864	\$ 9,022	\$ 10,842	\$ 59,580	\$ 49,749				
Office Supplies - 05010	\$ 193	\$ 1,417	\$ 1,224	\$ 1,803	\$ 5,888	\$ 4,085	\$ 1,803	\$ 17,800	\$ 15,987				
Materials & Supplies	\$ 6,258	\$ 8,410	\$ 2,152	\$ 23,909	\$ 33,663	\$ 9,754	\$ 23,909	\$ 109,882	\$ 77,653				
Postage/Delivery Services - 05111	\$ 362	\$ 72	\$ (290)	\$ 802	\$ 288	\$ (514)	\$ 802	\$ 870	\$ (32)				
Print & Postages	\$ 362	\$ 72	\$ (290)	\$ 802	\$ 288	\$ (514)	\$ 802	\$ 870	\$ (32)				
Uniforms - 07443	\$ 2,281	\$ 1,125	\$ (1,156)	\$ 6,410	\$ 4,500	\$ (1,910)	\$ 6,410	\$ 18,000	\$ 7,050				
Uniforms Capitalized - 07444	\$ (1,489)	\$ (701)	\$ 788	\$ (3,958)	\$ (2,803)	\$ (1,155)	\$ (3,958)	\$ (8,408)	\$ (4,452)				
Misc Employee Welfare Exp - 07460	\$ 782	\$ 883	\$ 101	\$ 1,629	\$ 2,732	\$ 1,103	\$ 1,629	\$ -	\$ 6,571				
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Employee Welfare	\$ 1,680	\$ 1,107	\$ (573)	\$ 4,883	\$ 4,429	\$ (454)	\$ 4,883	\$ 13,292	\$ 9,209				
Building Lease/Rentals Capitalized - 04590	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Building Lease/Rentals - 04591	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Building Maintenance - 04592	\$ 2,397	\$ 2,282	\$ (115)	\$ 322	\$ 9,188	\$ 8,866	\$ 322	\$ 27,800	\$ 22,178				
Utilities - 04593	\$ 2,983	\$ 1,951	\$ (1,032)	\$ 7,741	\$ 7,804	\$ 63	\$ 7,741	\$ 23,416	\$ 15,874				
Misc - 04594	\$ 150	\$ -	\$ (150)	\$ (229)	\$ -	\$ (229)	\$ (229)	\$ -	\$ (160)				
Misc Rents - 04592	\$ (1,700)	\$ (2,644)	\$ (944)	\$ (2,229)	\$ (10,572)	\$ (8,343)	\$ (2,229)	\$ (31,706)	\$ (31,481)				
Capitalized Utility Costs - 04599	\$ (1,700)	\$ (2,644)	\$ (944)	\$ (2,229)	\$ (10,572)	\$ (8,343)	\$ (2,229)	\$ (31,706)	\$ (31,481)				
Rent, Maint. & Utilities	\$ 3,224	\$ 1,599	\$ (1,625)	\$ 7,807	\$ 6,400	\$ (1,407)	\$ 7,807	\$ 19,299	\$ 11,222				
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Required By Law, Safety - 04002	\$ -	\$ 178	\$ 178	\$ -	\$ 716	\$ 716	\$ -	\$ 2,150	\$ 2,150				
Promo Other, Misc - 04021	\$ -	\$ 250	\$ 250	\$ -	\$ 1,000	\$ 1,000	\$ -	\$ 3,000	\$ 3,000				
Safety, Newspaper - 04001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Safety - 04018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Customer Relations & Assist - 04049	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Community Relations Shows - 04040	\$ -	\$ 250	\$ 250	\$ -	\$ 1,000	\$ 1,000	\$ -	\$ 3,000	\$ 3,000				
GCA Public Notice Publication - 04023	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Marketing	\$ -	\$ 879	\$ 879	\$ -	\$ 2,716	\$ 2,716	\$ -	\$ 8,160	\$ 8,160				
Cellular, radio, pager charges - 05364	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Use 05364 Cell-svc-field technicians - 05371	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Use 05364 Cell-svc-field tech supervisors - 05372	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Use 05364 Cell-svc-field other - 05376	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Capitalized Telecom Costs - 05399	\$ (30)	\$ -	\$ 30	\$ (95)	\$ -	\$ 95	\$ (95)	\$ -	\$ 95				
Cell phone equipment and accessories - 05	\$ 53	\$ -	\$ (53)	\$ 171	\$ -	\$ (171)	\$ 171	\$ -	\$ (171)				
Telecom Maintenance & Repair - 05318	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Measurement & Meter Reading - 05323	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
AMI Tower Rent - 06361	\$ 23	\$ 1,825	\$ 1,802	\$ 76	\$ 5,300	\$ 5,224	\$ 76	\$ 15,900	\$ 15,824				
Telecom	\$ 23	\$ 1,825	\$ 1,802	\$ 76	\$ 5,300	\$ 5,224	\$ 76	\$ 15,900	\$ 15,824				
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Club Dues - Non-deductible - 05416	\$ 275	\$ -	\$ (275)	\$ 275	\$ -	\$ (275)	\$ 275	\$ -	\$ (275)				
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Association Dues - 07510	\$ 175	\$ 775	\$ 600	\$ 275	\$ 875	\$ 600	\$ 275	\$ 875	\$ 600				
Donations - 07520	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Dues & Membership Fees	\$ 450	\$ 775	\$ 325	\$ 550	\$ 875	\$ 325	\$ 550	\$ 875	\$ 325				
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 350	\$ 350				
Training - 05421	\$ -	\$ -	\$ -	\$ 264	\$ -	\$ (264)	\$ 264	\$ -	\$ (264)				
Safety Training - 05426	\$ -	\$ -	\$ -	\$ 62	\$ -	\$ (62)	\$ 62	\$ 160	\$ (98)				
Employee Development - 05428	\$ 805	\$ 200	\$ (605)	\$ 805	\$ 400	\$ (405)	\$ 805	\$ 400	\$ (405)				
Work Environment Training - 05429	\$ -	\$ -	\$ -	\$ -	\$ 200	\$ 200	\$ -	\$ 200	\$ 200				
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Training	\$ 805	\$ 200	\$ (605)	\$ 1,131	\$ 600	\$ (531)	\$ 1,131	\$ 1,100	\$ (31)				
Meals and Entertainment - 05411	\$ 1,161	\$ 1,867	\$ 606	\$ 6,626	\$ 6,888	\$ 1,042	\$ 6,626	\$ 20,890	\$ 14,374				
Spouse & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,500	\$ 8,500				
Transportation - 05413	\$ -	\$ 708	\$ 708	\$ -	\$ 2,932	\$ 2,932	\$ -	\$ 24,000	\$ 21,459				
Lodging - 05414	\$ -	\$ 2,090	\$ 2,090	\$ 2,541	\$ 8,000	\$ 5,459	\$ 2,541	\$ 5,700	\$ 5,645				
Misc Employee Expense - 05419	\$ -	\$ 475	\$ 475	\$ 153	\$ 1,000	\$ 1,745	\$ 153	\$ 1,000	\$ 1,000				
Travel & Entertainment	\$ 1,161	\$ 4,859	\$ 3,698	\$ 8,323	\$ 19,400	\$ 11,077	\$ 8,323	\$ 69,280	\$ 49,877				
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Contact Labor - 06111	\$ 13,890	\$ 14,883	\$ 693	\$ 53,572	\$ 58,332	\$ 4,760	\$ 53,572	\$ 175,000	\$ 121,428				
Outside Services	\$ 13,890	\$ 14,883	\$ 693	\$ 53,572	\$ 58,332	\$ 4,760	\$ 53,572	\$ 175,000	\$ 121,428				
Reimbursements - 09911	\$ -	\$ 167	\$ 167	\$ 253	\$ 888	\$ 415	\$ 253	\$ 2,000	\$ 1,747				
Land Rights - 04889	\$ -	\$ -	\$ -	\$ 366	\$ -	\$ (366)	\$ 366	\$ -	\$ (366)				
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ 619	\$ 668	\$ 49	\$ 619	\$ 2,080	\$ 1,381				
Miscellaneous	\$ -	\$ 167	\$ 167	\$ 619	\$ 668	\$ 49	\$ 619	\$ 2,080	\$ 1,381				
Total O&M Expenses Before Allocations	\$ 76,945	\$ 90,274	\$ 13,530	\$ 326,286	\$ 35								

Atmos Energy Corporation
 Operation & Maintenance Expenses

KMD Mayfield O&M Services - QC2638

	Fiscal 2017 January	Budget 2017 January	CY Act vs Budget January	Fiscal 2017 YTD January	Budget 2017 YTD January	CY Act vs Budget YTD January	Fiscal 2017 YTD January	Budget 2017 YTD January	Remaining Amount
Non-project Labor - 01000	\$ 19,382	\$ 12,327	\$ (7,055)	\$ 60,772	\$ 48,881	\$ (11,890)	\$ 60,772	\$ 142,259	\$ 85,487
Capitol Labor - 01001	\$ 11,605	\$ 19,350	\$ 7,745	\$ 64,403	\$ 78,657	\$ 12,154	\$ 64,403	\$ 229,828	\$ 164,426
Capitol Labor Contra - 01002	\$ (8,172)	\$ (19,350)	\$ (11,178)	\$ (48,646)	\$ (78,657)	\$ (30,012)	\$ (48,646)	\$ (228,828)	\$ (162,283)
Expense Labor Accrual - 01008	\$ 4,355	\$ -	\$ (4,355)	\$ 8,410	\$ -	\$ (8,410)	\$ 8,410	\$ -	\$ (8,410)
Capitol Labor Transfer In - 01011	\$ 2,619	\$ -	\$ (2,619)	\$ 15,906	\$ -	\$ (15,906)	\$ 15,906	\$ -	\$ (15,906)
Capitol Labor Transfer Out - 01012	\$ (6,052)	\$ -	\$ (6,052)	\$ (33,764)	\$ -	\$ (33,764)	\$ (33,764)	\$ -	\$ 33,764
Labor	\$ 23,735	\$ 12,827	\$ (11,408)	\$ 69,182	\$ 48,891	\$ (20,291)	\$ 69,182	\$ 142,259	\$ 77,077
Pension Benefits Load - 01202	\$ 1,804	\$ 532	\$ (1,272)	\$ 5,258	\$ 3,697	\$ (1,561)	\$ 5,258	\$ 11,959	\$ 6,881
OPFB Benefits Load - 01203	\$ 1,187	\$ 617	\$ (570)	\$ 3,459	\$ 2,448	\$ (1,011)	\$ 3,459	\$ 7,323	\$ 3,884
Medical Benefits Load - 01251	\$ 4,557	\$ 2,368	\$ (2,189)	\$ 13,283	\$ 9,394	\$ (3,889)	\$ 13,283	\$ 29,703	\$ 14,820
ESOP Benefits Load - 01257	\$ 673	\$ 504	\$ (169)	\$ 2,836	\$ 2,060	\$ (776)	\$ 2,836	\$ 6,584	\$ 3,147
HSA Benefits Load - 01260	\$ 24	\$ 14	\$ (10)	\$ 69	\$ 57	\$ (12)	\$ 69	\$ 171	\$ 102
RSP FASO Benefits Load - 01263	\$ 142	\$ 72	\$ (70)	\$ 416	\$ 288	\$ (128)	\$ 416	\$ 855	\$ 440
Life Benefits Load - 01265	\$ 95	\$ 219	\$ (124)	\$ 477	\$ 858	\$ 381	\$ 477	\$ 2,598	\$ 2,120
LTB Benefits Load - 01269	\$ 119	\$ 87	\$ (32)	\$ 345	\$ 284	\$ (61)	\$ 345	\$ 791	\$ 445
Benefits	\$ 8,901	\$ 4,784	\$ (4,108)	\$ 28,444	\$ 19,015	\$ (7,129)	\$ 28,444	\$ 66,883	\$ 30,740
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 885	\$ 685
Insurance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 685	\$ 685
Vehicle Lease Payments - 03002	\$ 5,014	\$ 4,085	\$ (929)	\$ 20,026	\$ 19,940	\$ (86)	\$ 20,026	\$ 82,610	\$ 42,564
Capitalized transportation costs - 03003	\$ (2,777)	\$ (5,118)	\$ (2,341)	\$ (16,352)	\$ (19,696)	\$ (3,344)	\$ (16,352)	\$ (64,188)	\$ (48,787)
Vehicle Expense - 03004	\$ 2,401	\$ 3,393	\$ 992	\$ 7,792	\$ 12,335	\$ 4,543	\$ 7,792	\$ 42,577	\$ 32,785
Equipment Lease - 04301	\$ 1,509	\$ 2,566	\$ 1,057	\$ 6,338	\$ 11,464	\$ 5,126	\$ 6,338	\$ 34,287	\$ 27,548
Heavy Equipment - 04302	\$ 26	\$ -	\$ (26)	\$ 2,921	\$ -	\$ (2,921)	\$ 2,921	\$ -	\$ (2,921)
Heavy Equipment Capitalized - 04307	\$ (1,604)	\$ (2,809)	\$ (1,305)	\$ (8,684)	\$ (11,236)	\$ (2,552)	\$ (8,684)	\$ (33,703)	\$ (24,139)
Vehicles & Equip	\$ 4,659	\$ 3,817	\$ (842)	\$ 14,661	\$ 12,807	\$ (1,854)	\$ 14,661	\$ 41,733	\$ 27,072
Inventory Materials - 02001	\$ 122	\$ 42	\$ (80)	\$ 854	\$ 1,143	\$ 288	\$ 854	\$ 5,876	\$ 5,021
Warehouse Loading Charge - 02004	\$ 9	\$ 2	\$ (7)	\$ 47	\$ 67	\$ 20	\$ 47	\$ 294	\$ 247
Non-Inventory Supplies - 02005	\$ 216	\$ 263	\$ 47	\$ 606	\$ 1,269	\$ 663	\$ 606	\$ 3,308	\$ 6,318
Office Supplies - 05010	\$ 208	\$ 381	\$ 173	\$ 414	\$ 1,307	\$ 893	\$ 414	\$ 3,320	\$ 2,812
Materials & Supplies	\$ 554	\$ 688	\$ 134	\$ 1,821	\$ 3,778	\$ 1,957	\$ 1,821	\$ 16,314	\$ 14,493
Postage/Delivery Services - 05111	\$ -	\$ 46	\$ (46)	\$ 38	\$ 134	\$ 96	\$ 38	\$ 510	\$ 472
Print & Postages	\$ -	\$ 46	\$ (46)	\$ 38	\$ 134	\$ 96	\$ 38	\$ 510	\$ 472
Uniforms - 07443	\$ 716	\$ 293	\$ (423)	\$ 2,362	\$ 2,471	\$ 109	\$ 2,362	\$ 3,158	\$ 804
Uniforms Capitalized - 07444	\$ (268)	\$ (179)	\$ (89)	\$ (1,163)	\$ (1,608)	\$ (445)	\$ (1,163)	\$ (1,827)	\$ (764)
Misc Employee Welfare Exp - 07449	\$ 130	\$ 33	\$ (97)	\$ 293	\$ 2,018	\$ 1,725	\$ 293	\$ 2,879	\$ 2,999
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Welfare	\$ 577	\$ 147	\$ (430)	\$ 1,482	\$ 3,880	\$ 2,398	\$ 1,482	\$ 4,208	\$ 2,728
Building Lease/Rents Capitalized - 04580	\$ (3,324)	\$ (5,422)	\$ (2,098)	\$ (18,233)	\$ (21,686)	\$ (3,453)	\$ (18,233)	\$ (64,583)	\$ (46,730)
Building Lease/Rents - 04581	\$ 8,875	\$ 8,875	\$ -	\$ 35,500	\$ 35,500	\$ -	\$ 35,500	\$ 106,500	\$ 71,000
Building Maintenance - 04592	\$ 604	\$ 1,470	\$ 866	\$ 7,623	\$ 3,587	\$ (4,036)	\$ 7,623	\$ 14,200	\$ 6,577
Utilities - 04590	\$ 828	\$ 1,112	\$ 284	\$ 8,087	\$ 4,115	\$ (3,972)	\$ 8,087	\$ 16,030	\$ 9,943
Misc Rents - 04592	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Utility Costs - 04599	\$ (381)	\$ (1,583)	\$ (1,202)	\$ (8,611)	\$ (4,700)	\$ (3,911)	\$ (8,611)	\$ (19,463)	\$ (11,842)
Rent, Maint., & Utilities	\$ 6,822	\$ 4,461	\$ (2,361)	\$ 24,386	\$ 16,836	\$ (7,550)	\$ 24,386	\$ 63,314	\$ 28,940
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety - 04016	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Community Rel&Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Marketing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cellular, radio, pager charges - 05364	\$ 149	\$ -	\$ (149)	\$ 299	\$ -	\$ (299)	\$ 299	\$ -	\$ (299)
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field technicians - 05371	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05376	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05309	\$ (84)	\$ -	\$ (84)	\$ (199)	\$ -	\$ (199)	\$ (160)	\$ -	\$ (160)
Cell phone equipment and accessories - 05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement & Meter Reading - 05323	\$ 66	\$ -	\$ (66)	\$ 130	\$ -	\$ (130)	\$ 130	\$ -	\$ (130)
Telecom	\$ 66	\$ -	\$ (66)	\$ 130	\$ -	\$ (130)	\$ 130	\$ -	\$ (130)
Membership Fees - 05415	\$ -	\$ 25	\$ (25)	\$ 163	\$ 453	\$ 290	\$ 163	\$ 463	\$ 290
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ 24	\$ 24	\$ -	\$ 24	\$ 24
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07610	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 750	\$ 750
Donations - 07620	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Dues & Membership Fees	\$ -	\$ 25	\$ (25)	\$ 163	\$ 477	\$ 314	\$ 163	\$ 1,227	\$ 1,084
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety Training - 05426	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Work Environment Training - 05429	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Meals and Entertainment - 05411	\$ 213	\$ 382	\$ 179	\$ 601	\$ 1,668	\$ 1,067	\$ 601	\$ 4,700	\$ 4,199
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ -	\$ 333	\$ 333	\$ 195	\$ 1,332	\$ 1,137	\$ 195	\$ 4,000	\$ 3,805
Lodging - 05414	\$ -	\$ 750	\$ 750	\$ 416	\$ 3,000	\$ 2,584	\$ 416	\$ 9,000	\$ 8,584
Misc Employee Expense - 05410	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Travel & Entertainment	\$ 213	\$ 1,475	\$ 1,262	\$ 1,112	\$ 5,900	\$ 4,708	\$ 1,112	\$ 17,700	\$ 16,989
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 868	\$ 5,833	\$ 4,965	\$ 13,228	\$ 23,332	\$ 10,104	\$ 13,228	\$ 70,003	\$ 56,772
Outside Services	\$ 868	\$ 5,833	\$ 4,965	\$ 13,228	\$ 23,332	\$ 10,104	\$ 13,228	\$ 76,008	\$ 66,772
Reimbursements - 09811	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (23)
Misc General Expense - 07690	\$ 23	\$ -	\$ (23)	\$ 23	\$ -	\$ (23)	\$ 23	\$ -	\$ (23)
Miscellaneous	\$ 23	\$ -	\$ (23)	\$ 23	\$ -	\$ (23)	\$ 23	\$ -	\$ (23)
Total O&M Expenses Before Allocations	\$ 46,118	\$ 33,083	\$ (13,035)	\$ 162,349	\$ 134,749	\$ (27,600)	\$ 162,349	\$ 400,833	\$ 250,484

Atmos Energy Corporation
Operation & Maintenance Expenses

	KIND: P&M			CY: 2017			CY: 2017			CY: 2017		
	Fiscal 2017	Budget 2017	CY Act vs Budget	Fiscal 2017	Budget 2017	CY Act vs Budget	Fiscal 2017	Budget 2017	CY Act vs Budget	Fiscal 2017	Budget 2017	CY Act vs Budget
	YTD February	YTD February	YTD February	YTD February	YTD February	YTD February	YTD February	YTD February	YTD February	Total Year	Retirement Amount	
Non-project Labor - 01000	\$ 22,787	\$ 32,407	\$ 9,540	\$ 163,852	\$ 171,733	\$ 17,871	\$ 163,852	\$ 171,733	\$ 17,871	\$ 416,565	\$ 262,713	
Capital Labor - 01001	\$ 61,110	\$ 53,109	\$ 1,999	\$ 258,053	\$ 283,159	\$ 24,205	\$ 258,053	\$ 283,159	\$ 24,205	\$ 687,632	\$ 428,679	
Capital Labor Contra - 01002	\$ (42,098)	\$ (53,109)	\$ (11,013)	\$ (188,175)	\$ (283,159)	\$ (94,984)	\$ (188,175)	\$ (283,159)	\$ (94,984)	\$ (687,632)	\$ (428,679)	
Expense Labor Accrual - 01008	\$ 4,662	\$ -	\$ 4,662	\$ 7,037	\$ -	\$ 7,037	\$ 7,037	\$ -	\$ 7,037	\$ -	\$ (7,037)	
Capital Labor Transfer In - 01011	\$ 14,848	\$ -	\$ 14,848	\$ 71,728	\$ -	\$ 71,728	\$ 71,728	\$ -	\$ 71,728	\$ -	\$ (71,728)	
Capital Labor Transfer Out - 01012	\$ (23,862)	\$ -	\$ 23,862	\$ (142,507)	\$ -	\$ 142,507	\$ (142,507)	\$ -	\$ 142,507	\$ -	\$ (142,507)	
Labor	\$ 18,285	\$ 32,407	\$ 14,202	\$ 160,856	\$ 171,733	\$ 10,834	\$ 160,856	\$ 171,733	\$ 10,834	\$ 416,565	\$ 255,676	
Pension Benefits Load - 01202	\$ 1,284	\$ 2,450	\$ 1,067	\$ 12,228	\$ 12,984	\$ 766	\$ 12,228	\$ 12,984	\$ 766	\$ 31,497	\$ 19,269	
OPEB Benefits Load - 01203	\$ 910	\$ 1,623	\$ 712	\$ 6,044	\$ 6,696	\$ 654	\$ 6,044	\$ 6,696	\$ 654	\$ 20,557	\$ 12,818	
Medical Benefits Load - 01251	\$ 3,495	\$ 6,227	\$ 2,731	\$ 30,991	\$ 32,955	\$ 2,105	\$ 30,991	\$ 32,955	\$ 2,105	\$ 80,040	\$ 49,149	
ESOP Benefits Load - 01257	\$ 748	\$ 1,320	\$ 579	\$ 6,696	\$ 7,025	\$ 429	\$ 6,696	\$ 7,025	\$ 429	\$ 17,442	\$ 10,448	
H&A Benefits Load - 01260	\$ 18	\$ 38	\$ 20	\$ 181	\$ 201	\$ 40	\$ 181	\$ 201	\$ 40	\$ 161	\$ 487	
RSP/FACB Benefits Load - 01263	\$ 109	\$ 180	\$ 80	\$ 895	\$ 1,094	\$ 309	\$ 895	\$ 1,094	\$ 309	\$ 2,436	\$ 1,471	
Life Benefits Load - 01266	\$ 73	\$ 576	\$ 503	\$ 1,146	\$ 3,050	\$ 1,904	\$ 1,146	\$ 3,050	\$ 1,904	\$ 7,388	\$ 6,252	
LTD Benefits Load - 01269	\$ 81	\$ 175	\$ 94	\$ 804	\$ 923	\$ 124	\$ 804	\$ 923	\$ 124	\$ 2,253	\$ 1,449	
Benefit	\$ 6,827	\$ 12,604	\$ 5,777	\$ 60,836	\$ 66,707	\$ 6,951	\$ 60,836	\$ 66,707	\$ 6,951	\$ 162,111	\$ 101,175	
Insurance - Other - 04070	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Insurance Capitalized - 04072	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Environmental & Safety - 07120	\$ -	\$ 292	\$ 292	\$ -	\$ 1,480	\$ 1,480	\$ -	\$ 1,480	\$ 1,480	\$ 3,500	\$ 3,600	
Insurance	\$ -	\$ 292	\$ 292	\$ -	\$ 1,480	\$ 1,480	\$ -	\$ 1,480	\$ 1,480	\$ 3,500	\$ 3,600	
Vehicle Lease Payments - 03002	\$ 8,746	\$ 8,718	\$ 27	\$ 46,674	\$ 46,690	\$ 16	\$ 46,674	\$ 46,690	\$ 16	\$ 116,010	\$ 87,538	
Capitalized transportation costs - 03003	\$ (10,978)	\$ (11,728)	\$ (752)	\$ (64,816)	\$ (68,777)	\$ (3,961)	\$ (64,816)	\$ (68,777)	\$ (3,961)	\$ (141,108)	\$ (86,162)	
Vehicle Expense - 03004	\$ 6,120	\$ 8,167	\$ 3,047	\$ 30,306	\$ 45,836	\$ 7,529	\$ 30,306	\$ 45,836	\$ 7,529	\$ 110,006	\$ 71,694	
Equipment Lease - 04301	\$ 8,438	\$ 9,411	\$ 973	\$ 42,897	\$ 47,055	\$ 4,358	\$ 42,897	\$ 47,055	\$ 4,358	\$ 112,637	\$ 70,240	
Heavy Equipment - 04302	\$ 621	\$ 2,376	\$ 1,754	\$ 5,232	\$ 11,976	\$ 6,844	\$ 5,232	\$ 11,976	\$ 6,844	\$ 28,009	\$ 23,268	
Heavy Equipment Capitalized - 04307	\$ (8,677)	\$ (11,650)	\$ (2,973)	\$ (46,270)	\$ (67,150)	\$ (20,780)	\$ (46,270)	\$ (67,150)	\$ (20,780)	\$ (138,605)	\$ (91,635)	
Vehicles & Equip	\$ 6,076	\$ 7,993	\$ 2,323	\$ 33,922	\$ 36,828	\$ 3,000	\$ 33,922	\$ 36,828	\$ 3,000	\$ 89,234	\$ 66,212	
Inventory Materials - 02001	\$ 1,112	\$ 1,938	\$ 824	\$ 11,406	\$ 9,690	\$ (1,728)	\$ 11,406	\$ 9,690	\$ (1,728)	\$ 23,230	\$ 11,622	
Warehouse Loading Charge - 02004	\$ 78	\$ 97	\$ 19	\$ 737	\$ 484	\$ (253)	\$ 737	\$ 484	\$ (253)	\$ 1,162	\$ 425	
Non-Inventory Supplies - 02005	\$ 6,907	\$ 4,868	\$ (841)	\$ 16,749	\$ 24,830	\$ 8,081	\$ 16,749	\$ 24,830	\$ 8,081	\$ 59,898	\$ 42,941	
Office Supplies - 05010	\$ 591	\$ 1,417	\$ 816	\$ 2,104	\$ 7,065	\$ 4,961	\$ 2,104	\$ 7,065	\$ 4,961	\$ 17,009	\$ 14,836	
Materials & Supplies	\$ 7,699	\$ 8,418	\$ 817	\$ 30,997	\$ 42,079	\$ 11,082	\$ 30,997	\$ 42,079	\$ 11,082	\$ 100,992	\$ 69,984	
Postage/Delivery Services - 05111	\$ 84	\$ 72	\$ 12	\$ 896	\$ 360	\$ (536)	\$ 896	\$ 360	\$ (536)	\$ 870	\$ (128)	
Print & Postages	\$ 84	\$ 72	\$ 12	\$ 896	\$ 360	\$ (536)	\$ 896	\$ 360	\$ (536)	\$ 870	\$ (128)	
Uniforms - 07443	\$ 300	\$ 1,125	\$ 825	\$ 6,710	\$ 6,625	\$ (85)	\$ 6,710	\$ 6,625	\$ (85)	\$ 13,500	\$ 6,799	
Uniforms Capitalized - 07444	\$ (208)	\$ (699)	\$ (491)	\$ (4,164)	\$ (3,502)	\$ (662)	\$ (4,164)	\$ (3,502)	\$ (662)	\$ (8,200)	\$ (4,244)	
Misc Employee Welfare Exp - 07449	\$ 130	\$ 883	\$ 753	\$ 1,759	\$ 3,415	\$ 1,656	\$ 1,759	\$ 3,415	\$ 1,656	\$ 8,200	\$ 6,441	
Non-Qual Retirement Exp - 07448	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Employee Welfare	\$ 223	\$ 1,109	\$ 886	\$ 4,305	\$ 5,538	\$ 1,233	\$ 4,305	\$ 5,538	\$ 1,233	\$ 13,992	\$ 8,987	
Building Lease/Rentals Capitalized - 04580	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Building Lease/Rentals - 04581	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Building Maintenance - 04582	\$ 308	\$ 2,282	\$ 1,984	\$ 630	\$ 11,460	\$ 10,830	\$ 630	\$ 11,460	\$ 10,830	\$ 27,500	\$ 20,870	
Utilities - 04590	\$ 1,694	\$ 1,951	\$ 287	\$ 9,405	\$ 9,755	\$ 350	\$ 9,405	\$ 9,755	\$ 350	\$ 23,416	\$ 14,010	
Misc Rents - 04592	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Capitalized Utility Costs - 04609	\$ (237)	\$ (2,635)	\$ (2,398)	\$ (462)	\$ (13,207)	\$ (12,745)	\$ (462)	\$ (13,207)	\$ (12,745)	\$ (31,706)	\$ (9,144)	
Rent, Maint. & Utilities	\$ 1,735	\$ 1,408	\$ (127)	\$ 8,722	\$ 6,608	\$ (2,114)	\$ 8,722	\$ 6,608	\$ (2,114)	\$ 19,209	\$ 9,467	
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Required By Law, Safety - 04002	\$ -	\$ 178	\$ 178	\$ -	\$ 895	\$ 895	\$ -	\$ 895	\$ 895	\$ 2,169	\$ 2,150	
Promo Other, Misc - 04021	\$ -	\$ 260	\$ 260	\$ -	\$ 1,250	\$ 1,250	\$ -	\$ 1,250	\$ 1,250	\$ 3,000	\$ 3,000	
Safety, Newspaper - 04001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Safety - 04018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Customer Relations & Assist - 04045	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Community Rel/Trade Shows - 04040	\$ -	\$ 250	\$ 250	\$ -	\$ 1,250	\$ 1,250	\$ -	\$ 1,250	\$ 1,250	\$ 3,000	\$ 3,900	
GCA Public Notice Publication - 04023	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Marketing	\$ -	\$ 679	\$ 679	\$ -	\$ 3,395	\$ 3,395	\$ -	\$ 3,395	\$ 3,395	\$ 8,150	\$ 6,160	
Cellular, radio, pager charges - 05384	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Use 05364 Cell svc field technicians - 05371	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Use 05364 Cell svc field tech supervisors - 05372	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Use 05364 Cell svc all others - 05376	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Capitalized Telecom Costs - 05399	\$ (16)	\$ -	\$ 16	\$ (111)	\$ -	\$ 111	\$ (111)	\$ -	\$ 111	\$ -	\$ 111	
Cell phone equipment and accessories - 05398	\$ 28	\$ -	\$ 28	\$ 189	\$ -	\$ (189)	\$ 189	\$ -	\$ (189)	\$ -	\$ (189)	
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Measurement & Meter Reading - 05323	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
AMT Tower Rent - 05361	\$ 12	\$ 1,325	\$ 1,325	\$ 88	\$ 6,625	\$ 6,625	\$ 88	\$ 6,625	\$ 6,625	\$ 15,900	\$ 15,900	
Telecom	\$ 12	\$ 1,325	\$ 1,313	\$ 88	\$ 6,625	\$ 6,637	\$ 88	\$ 6,625	\$ 6,637	\$ 15,900	\$ 15,812	
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ 275	\$ -	\$ (275)	\$ -	\$ 275	\$ (275)	\$ -	\$ (275)	
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Association Dues - 07510	\$ 1,300	\$ -	\$ 1,300	\$ 1,575	\$ 875	\$ (700)	\$ 1,575	\$ 875	\$ (700)	\$ -	\$ (700)	
Donations - 07520	\$ 250	\$ -	\$ 250	\$ 250	\$ -	\$ (250)	\$ 250	\$ -	\$ (250)	\$ -	\$ (250)	
Dues & Membership Fees	\$ 1,550	\$ -	\$ 1,550	\$ 2,100	\$ 875	\$ (1,225)	\$ 2,100	\$ 875	\$ (1,225)	\$ 875	\$ (1,225)	
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 350	\$ 850	
Training - 05421	\$ 89	\$ -	\$ 89	\$ 363	\$ -	\$ (363)	\$ 363	\$ -	\$ (363)	\$ -	\$ (363)	
Safety Training - 05428	\$ -	\$ 150	\$ 150	\$ 82	\$ 150	\$ 68	\$ 82	\$ 150	\$ 68	\$ -	\$ 88	
Employee Development - 05420	\$ 175	\$ -	\$ 175	\$ 930	\$ 490	\$ (440)	\$ 930	\$ 490	\$ (440)	\$ 930	\$ (440)	
Work Environment Training - 05429	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 200	\$ 200	
Training	\$ 274	\$ 150	\$ (124)	\$ 1,466	\$ 750	\$ (715)	\$ 1,466	\$ 750	\$ (715)	\$ 1,400	\$ (95)	
Meals and Entertainment - 05411	\$ 1,810	\$ 1,687	\$ (143)	\$ 7,436	\$ 8,335	\$ 899	\$ 7,436	\$ 8,335	\$ 899	\$ 20,000	\$ 12,664	
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,500	\$ 8,600	
Transportation - 05413												

Atmos Energy Corporation
Operation & Maintenance Expenses

Mid-Range Operations - GC335

	Fiscal 2017			Budget 2017			CY Act vs Budget			Fiscal 2017			Budget 2017			Remaining Amount
	March	March	March	March	March	March	March	March	March	March	March	March	March	March		
Non-project Labor - 01000	\$ 29,568	\$ 21,386	\$ (8,202)	\$ 141,837	\$ 121,179	\$ (20,658)	\$ 141,837	\$ 242,358	\$ 100,721							
Capital Labor - 01001	\$ 32,240	\$ 24,618	\$ (7,622)	\$ 149,043	\$ 139,488	\$ (9,555)	\$ 143,043	\$ 270,897	\$ 135,955							
Capital Labor Contra - 01002	\$ -	\$ (24,618)	\$ (24,618)	\$ -	\$ (139,488)	\$ (139,488)	\$ -	\$ (270,897)	\$ (270,897)							
Expense Labor Accrual - 01008	\$ (6,105)	\$ -	\$ 6,105	\$ 613	\$ -	\$ (613)	\$ 613	\$ -	\$ (613)							
Capital Labor Transfer in - 01011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Capital Labor Transfer Out - 01012	\$ (32,240)	\$ -	\$ 32,240	\$ (143,043)	\$ -	\$ 143,043	\$ (143,043)	\$ -	\$ 143,043							
Labor	\$ 23,463	\$ 21,386	\$ (2,077)	\$ 142,260	\$ 121,179	\$ (21,081)	\$ 142,260	\$ 242,358	\$ 160,188							
Pension Benefits Load - 01202	\$ 1,763	\$ 1,616	\$ (147)	\$ 10,811	\$ 9,162	\$ (1,649)	\$ 10,811	\$ 18,325	\$ 7,514							
OPEB Benefits Load - 01203	\$ 1,172	\$ 1,070	\$ (102)	\$ 7,112	\$ 6,087	\$ (1,025)	\$ 7,112	\$ 12,136	\$ 5,022							
Medical Benefits Load - 01251	\$ 4,505	\$ 4,105	\$ (400)	\$ 27,312	\$ 23,284	\$ (4,028)	\$ 27,312	\$ 46,887	\$ 16,295							
ESOP Benefits Load - 01257	\$ 652	\$ 674	\$ (22)	\$ 6,832	\$ 4,858	\$ (1,974)	\$ 6,832	\$ 6,016	\$ 4,083							
HSA Benefits Load - 01260	\$ 23	\$ 25	\$ (2)	\$ 142	\$ 142	\$ (0)	\$ 142	\$ 284	\$ 141							
RSP FACC Benefits Load - 01263	\$ 141	\$ 125	\$ (16)	\$ 853	\$ 708	\$ (145)	\$ 853	\$ 1,417	\$ 664							
Life Benefits Load - 01266	\$ 64	\$ 379	\$ (315)	\$ 860	\$ 2,162	\$ 1,302	\$ 860	\$ 4,304	\$ 3,435							
LTD Benefits Load - 01269	\$ 117	\$ 118	\$ (1)	\$ 711	\$ 655	\$ (56)	\$ 711	\$ 1,311	\$ 600							
Benefits	\$ 6,799	\$ 8,310	\$ (1,511)	\$ 53,644	\$ 47,329	\$ (6,315)	\$ 53,644	\$ 94,268	\$ 49,614							
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Insurance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Vehicle Lease Payments - 03002	\$ 2,943	\$ 3,530	\$ (587)	\$ 21,682	\$ 21,216	\$ (466)	\$ 21,682	\$ 44,202	\$ 22,620							
Capitalized transportation costs - 03003	\$ (4,430)	\$ (3,383)	\$ (1,047)	\$ (21,016)	\$ (20,288)	\$ (727)	\$ (21,016)	\$ (41,527)	\$ (20,511)							
Vehicle Expense - 03004	\$ 5,550	\$ 2,763	\$ (2,787)	\$ 10,803	\$ 16,608	\$ (5,805)	\$ 10,803	\$ 33,400	\$ 13,717							
Equipment Lease - 04301	\$ -	\$ -	\$ -	\$ 12	\$ -	\$ (12)	\$ 12	\$ -	\$ (12)							
Heavy Equipment - 04302	\$ 4	\$ -	\$ (4)	\$ (4)	\$ -	\$ (4)	\$ (4)	\$ -	\$ (4)							
Heavy Equipment Capitalized - 04307	\$ (4)	\$ -	\$ (4)	\$ (4)	\$ -	\$ (4)	\$ (4)	\$ -	\$ (4)							
Vehicles & Equip	\$ 4,063	\$ 2,936	\$ (1,127)	\$ 20,349	\$ 17,625	\$ (2,724)	\$ 20,349	\$ 36,078	\$ 15,726							
Inventory Materials - 02001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Warehouse Loading Charge - 02004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Non-Inventory Supplies - 02005	\$ 1,776	\$ 940	\$ (836)	\$ 3,243	\$ 6,640	\$ (3,397)	\$ 3,243	\$ 11,275	\$ 8,032							
Office Supplies - 05016	\$ 18	\$ -	\$ (18)	\$ 385	\$ 800	\$ (415)	\$ 385	\$ 1,800	\$ 1,415							
Materials & Supplies	\$ 1,793	\$ 940	\$ (853)	\$ 3,628	\$ 6,540	\$ (2,912)	\$ 3,628	\$ 13,073	\$ 9,447							
Postage/Delivery Services - 05111	\$ -	\$ -	\$ -	\$ 14	\$ -	\$ (14)	\$ 14	\$ 235	\$ 221							
Print & Postages	\$ -	\$ -	\$ -	\$ 14	\$ -	\$ (14)	\$ 14	\$ 235	\$ 221							
Uniforms - 07443	\$ -	\$ -	\$ -	\$ 1,957	\$ 2,400	\$ (443)	\$ 1,957	\$ 2,400	\$ 443							
Uniforms Capitalized - 07444	\$ -	\$ -	\$ -	\$ (1,007)	\$ (1,284)	\$ (277)	\$ (1,007)	\$ (1,284)	\$ (277)							
Misc Employee Welfare Exp - 07490	\$ 450	\$ -	\$ (450)	\$ 628	\$ 675	\$ (47)	\$ 628	\$ 1,075	\$ 549							
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Employee Welfare	\$ 450	\$ -	\$ (450)	\$ 1,476	\$ 1,791	\$ (315)	\$ 1,476	\$ 2,191	\$ 715							
Building Lease/Rent Capitalized - 04580	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Building Lease/Rent - 04581	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Building Maintenance - 04582	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Utilities - 04590	\$ 1,718	\$ 29	\$ (1,689)	\$ 1,865	\$ 174	\$ (1,691)	\$ 1,865	\$ 346	\$ (1,537)							
Capitalized Utility Costs - 04599	\$ (883)	\$ (18)	\$ (865)	\$ (907)	\$ (90)	\$ (817)	\$ (907)	\$ (132)	\$ (775)							
Rent, Maint. & Utilities	\$ 835	\$ 13	\$ (822)	\$ 976	\$ 78	\$ (898)	\$ 976	\$ 214	\$ (822)							
Cellular, radio, pager charges - 05384	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Use 05384 Cell svc-field technicians - 05381	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Use 05384 Cell svc-field tech supervisors - 05382	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Use 05384 Cell svc-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Capitalized Telecom Costs - 05399	\$ (120)	\$ -	\$ (120)	\$ (159)	\$ -	\$ (159)	\$ (159)	\$ -	\$ (159)							
Cell phone equipment and accessories - 01	\$ 212	\$ -	\$ (212)	\$ 278	\$ -	\$ (278)	\$ 278	\$ -	\$ (278)							
Telecom Maintenance & Repair - 05315	\$ -	\$ -	\$ -	\$ 120	\$ -	\$ (120)	\$ 120	\$ -	\$ (120)							
Telecom	\$ 92	\$ -	\$ (92)	\$ 120	\$ -	\$ (120)	\$ 120	\$ -	\$ (120)							
Membership Fees - 05416	\$ -	\$ -	\$ -	\$ 130	\$ -	\$ (130)	\$ 130	\$ -	\$ (130)							
Club Dues - Non-deductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ 165	\$ (165)	\$ -	\$ 165	\$ -							
Association Dues - 07610	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Dues & Membership Fees	\$ -	\$ -	\$ -	\$ 130	\$ 165	\$ (35)	\$ 130	\$ 165	\$ 35							
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ 300	\$ (300)	\$ -	\$ -	\$ (300)							
Training - 05421	\$ -	\$ -	\$ -	\$ 175	\$ 1,915	\$ (1,740)	\$ 1,749	\$ 1,915	\$ 1,740							
Employee Development - 05420	\$ -	\$ -	\$ -	\$ 35	\$ -	\$ (35)	\$ 35	\$ -	\$ (35)							
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ 210	\$ 2,215	\$ (2,005)	\$ 210	\$ 2,615	\$ 2,395							
Training	\$ -	\$ -	\$ -	\$ 210	\$ 2,215	\$ (2,005)	\$ 210	\$ 2,615	\$ 2,395							
Meals and Entertainment - 05411	\$ 915	\$ 776	\$ (139)	\$ 5,160	\$ 4,650	\$ (510)	\$ 5,160	\$ 5,900	\$ 4,184							
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Transportation - 05413	\$ 677	\$ 400	\$ (277)	\$ 1,434	\$ 2,000	\$ (566)	\$ 1,434	\$ 4,400	\$ 2,968							
Lodging - 05414	\$ 1,267	\$ 644	\$ (623)	\$ 1,730	\$ 3,864	\$ (2,134)	\$ 1,730	\$ 7,734	\$ 6,004							
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ 100	\$ (100)	\$ -	\$ 100	\$ -							
Travel & Entertainment	\$ 2,949	\$ 1,810	\$ (1,139)	\$ 8,330	\$ 10,614	\$ (2,284)	\$ 8,330	\$ 21,534	\$ 13,204							
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Contract Labor - 08114	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Outside Services	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Misc General Expense - 07690	\$ -	\$ -	\$ -	\$ 1,075	\$ -	\$ (1,075)	\$ 1,075	\$ -	\$ (1,075)							
Miscellaneous	\$ -	\$ -	\$ -	\$ 1,075	\$ -	\$ (1,075)	\$ 1,075	\$ -	\$ (1,075)							
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Customer Relations & Assist - 04048	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Community Rel/Trade Shows - 04040	\$ -	\$ 150	\$ (150)	\$ -	\$ 150	\$ (150)	\$ -	\$ 150	\$ -							
Safety - 04018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Marketing	\$ -	\$ 150	\$ (150)	\$ -	\$ 150	\$ (150)	\$ -	\$ 150	\$ -							
Total O&M Expenses Before Allocations	\$ 42,344	\$ 35,534	\$ (6,810)	\$ 232,202	\$ 207,486	\$ (24,716)	\$ 232,202	\$ 412,712	\$ 180,616							

Atmos Energy Corporation
Operation & Maintenance Expenses

KIMD-Production Operations - G03351

	Fiscal 2017			Budget 2017			CY Act vs Budget			Fiscal 2017			Budget 2017			CY Act vs Budget		
	April	YTD April	YTD April	April	YTD April	YTD April	YTD April	YTD April	YTD April	April	YTD April	YTD April	April	YTD April	YTD April	YTD April	YTD April	YTD April
Non-project Labor - 01000	\$ 21,443	\$ 18,734	\$ (2,708)	\$ 163,079	\$ 159,813	\$ (3,266)	\$ 163,079	\$ 242,358	\$ 70,279	\$ 21,443	\$ 18,734	\$ (2,708)	\$ 163,079	\$ 242,358	\$ 70,279	\$ 21,443	\$ 18,734	\$ (2,708)
Capital Labor - 01001	\$ 21,228	\$ 21,539	\$ (311)	\$ 164,271	\$ 161,038	\$ (3,233)	\$ 164,271	\$ 278,597	\$ 114,727	\$ 21,228	\$ 21,539	\$ (311)	\$ 164,271	\$ 278,597	\$ 114,727	\$ 21,228	\$ 21,539	\$ (311)
Capital Labor Contra - 01002	\$ -	\$ (21,539)	\$ (21,539)	\$ -	\$ (161,038)	\$ (161,038)	\$ -	\$ (278,597)	\$ (278,597)	\$ -	\$ (21,539)	\$ (21,539)	\$ -	\$ (161,038)	\$ (161,038)	\$ -	\$ (278,597)	\$ (278,597)
Expense Labor Accrual - 01005	\$ 433	\$ -	\$ (433)	\$ 1,046	\$ -	\$ (1,046)	\$ 1,046	\$ -	\$ (1,046)	\$ 433	\$ -	\$ (433)	\$ 1,046	\$ -	\$ (1,046)	\$ 433	\$ -	\$ (433)
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Labor Transfer Out - 01012	\$ (21,228)	\$ -	\$ 21,228	\$ (164,271)	\$ -	\$ 164,271	\$ (164,271)	\$ -	\$ 164,271	\$ (21,228)	\$ -	\$ 21,228	\$ (164,271)	\$ -	\$ 164,271	\$ (21,228)	\$ -	\$ 21,228
Labor	\$ 21,443	\$ 18,734	\$ (2,708)	\$ 163,079	\$ 159,813	\$ (3,266)	\$ 163,079	\$ 242,358	\$ 70,279	\$ 21,443	\$ 18,734	\$ (2,708)	\$ 163,079	\$ 242,358	\$ 70,279	\$ 21,443	\$ 18,734	\$ (2,708)
Pension Benefits Load - 01202	\$ 1,663	\$ 1,417	\$ (246)	\$ 12,474	\$ 10,579	\$ (1,895)	\$ 12,474	\$ 18,325	\$ 5,851	\$ 1,663	\$ 1,417	\$ (246)	\$ 12,474	\$ 18,325	\$ 5,851	\$ 1,663	\$ 1,417	\$ (246)
OPEB Benefits Load - 01203	\$ 1,094	\$ 938	\$ (156)	\$ 8,203	\$ 7,005	\$ (1,198)	\$ 8,203	\$ 12,135	\$ 3,932	\$ 1,094	\$ 938	\$ (156)	\$ 8,203	\$ 12,135	\$ 3,932	\$ 1,094	\$ 938	\$ (156)
Medical Benefits Load - 01251	\$ 4,200	\$ 3,860	\$ (340)	\$ 31,512	\$ 26,883	\$ (4,629)	\$ 31,512	\$ 46,587	\$ 15,056	\$ 4,200	\$ 3,860	\$ (340)	\$ 31,512	\$ 46,587	\$ 15,056	\$ 4,200	\$ 3,860	\$ (340)
ESOP Benefits Load - 01257	\$ 697	\$ 755	\$ (58)	\$ 6,729	\$ 5,724	\$ (1,005)	\$ 6,729	\$ 9,916	\$ 3,186	\$ 697	\$ 755	\$ (58)	\$ 6,729	\$ 9,916	\$ 3,186	\$ 697	\$ 755	\$ (58)
HSA Benefits Load - 01290	\$ 22	\$ 22	\$ 0	\$ 164	\$ 164	\$ (0)	\$ 164	\$ 284	\$ 119	\$ 22	\$ 22	\$ 0	\$ 164	\$ 284	\$ 119	\$ 22	\$ 22	\$ 0
RSP FACC Benefits Load - 01263	\$ 191	\$ 110	\$ (81)	\$ 985	\$ 818	\$ (167)	\$ 985	\$ 1,417	\$ 493	\$ 191	\$ 110	\$ (81)	\$ 985	\$ 1,417	\$ 493	\$ 191	\$ 110	\$ (81)
Life Benefits Load - 01266	\$ 88	\$ 333	\$ 245	\$ 857	\$ 2,486	\$ 1,629	\$ 857	\$ 4,304	\$ 3,347	\$ 88	\$ 333	\$ 245	\$ 857	\$ 4,304	\$ 3,347	\$ 88	\$ 333	\$ 245
LTD Benefits Load - 01269	\$ 109	\$ 101	\$ (8)	\$ 821	\$ 757	\$ (64)	\$ 821	\$ 1,311	\$ 450	\$ 109	\$ 101	\$ (8)	\$ 821	\$ 1,311	\$ 450	\$ 109	\$ 101	\$ (8)
Benefits	\$ 8,203	\$ 7,286	\$ (917)	\$ 61,847	\$ 54,415	\$ (7,432)	\$ 61,847	\$ 94,268	\$ 32,411	\$ 8,203	\$ 7,286	\$ (917)	\$ 61,847	\$ 94,268	\$ 32,411	\$ 8,203	\$ 7,286	\$ (917)
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Insurance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Vehicle Lease Payments - 03002	\$ 3,481	\$ 3,636	\$ 155	\$ 25,143	\$ 24,762	\$ (381)	\$ 25,143	\$ 44,292	\$ 19,059	\$ 3,481	\$ 3,636	\$ 155	\$ 25,143	\$ 44,292	\$ 19,059	\$ 3,481	\$ 3,636	\$ 155
Capitalized transportation costs - 03003	\$ (3,604)	\$ (3,379)	\$ (225)	\$ (24,621)	\$ (23,668)	\$ (953)	\$ (24,621)	\$ (41,527)	\$ (16,506)	\$ (3,604)	\$ (3,379)	\$ (225)	\$ (24,621)	\$ (41,527)	\$ (16,506)	\$ (3,604)	\$ (3,379)	\$ (225)
Vehicle Expense - 03004	\$ 3,794	\$ 2,783	\$ (1,011)	\$ 23,487	\$ 19,481	\$ (3,986)	\$ 23,487	\$ 33,400	\$ 9,833	\$ 3,794	\$ 2,783	\$ (1,011)	\$ 23,487	\$ 33,400	\$ 9,833	\$ 3,794	\$ 2,783	\$ (1,011)
Equipment Lease - 04801	\$ -	\$ -	\$ -	\$ 12	\$ -	\$ (12)	\$ 12	\$ -	\$ (12)	\$ -	\$ -	\$ -	\$ 12	\$ -	\$ (12)	\$ -	\$ -	\$ (12)
Heavy Equipment - 04302	\$ (4)	\$ -	\$ (4)	\$ (12)	\$ -	\$ (12)	\$ (12)	\$ -	\$ (12)	\$ (4)	\$ -	\$ (4)	\$ (12)	\$ -	\$ (12)	\$ (4)	\$ -	\$ (12)
Heavy Equipment Capitalized - 04307	\$ 4	\$ -	\$ (4)	\$ (12)	\$ -	\$ (12)	\$ (12)	\$ -	\$ (12)	\$ 4	\$ -	\$ (4)	\$ (12)	\$ -	\$ (12)	\$ 4	\$ -	\$ (12)
Vehicles & Equip	\$ 3,481	\$ 2,940	\$ (541)	\$ 23,999	\$ 20,595	\$ (3,404)	\$ 23,999	\$ 36,975	\$ 12,089	\$ 3,481	\$ 2,940	\$ (541)	\$ 23,999	\$ 36,975	\$ 12,089	\$ 3,481	\$ 2,940	\$ (541)
Inventory Materials - 02001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Warehouse Loading Charge - 02004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non-Inventory Supplies - 02005	\$ 261	\$ 940	\$ 679	\$ 3,504	\$ 6,589	\$ 3,079	\$ 3,504	\$ 11,276	\$ 7,771	\$ 261	\$ 940	\$ 679	\$ 3,504	\$ 11,276	\$ 7,771	\$ 261	\$ 940	\$ 679
Office Supplies - 05010	\$ -	\$ 300	\$ 300	\$ 985	\$ 1,200	\$ 215	\$ 985	\$ 1,800	\$ 1,415	\$ -	\$ 300	\$ 300	\$ 985	\$ 1,800	\$ 1,415	\$ -	\$ 300	\$ 300
Materials & Supplies	\$ 261	\$ 1,240	\$ 979	\$ 3,889	\$ 7,789	\$ 3,901	\$ 3,889	\$ 13,076	\$ 9,186	\$ 261	\$ 1,240	\$ 979	\$ 3,889	\$ 13,076	\$ 9,186	\$ 261	\$ 1,240	\$ 979
Postage/Delivery Services - 05111	\$ -	\$ -	\$ -	\$ 14	\$ -	\$ (14)	\$ 14	\$ 235	\$ 221	\$ -	\$ -	\$ -	\$ 14	\$ 235	\$ 221	\$ -	\$ -	\$ -
Print & Postage	\$ -	\$ -	\$ -	\$ 14	\$ -	\$ (14)	\$ 14	\$ 235	\$ 221	\$ -	\$ -	\$ -	\$ 14	\$ 235	\$ 221	\$ -	\$ -	\$ -
Uniforms - 07443	\$ 148	\$ -	\$ (148)	\$ 2,105	\$ 2,400	\$ 295	\$ 2,105	\$ 2,400	\$ 285	\$ 148	\$ -	\$ (148)	\$ 2,105	\$ 2,400	\$ 295	\$ 148	\$ -	\$ (148)
Uniforms Capitalized - 07444	\$ (74)	\$ -	\$ (74)	\$ (1,081)	\$ (1,284)	\$ (203)	\$ (1,081)	\$ (1,284)	\$ (203)	\$ (74)	\$ -	\$ (74)	\$ (1,081)	\$ (1,284)	\$ (203)	\$ (74)	\$ -	\$ (74)
Misc Employee Welfare Exp - 07449	\$ -	\$ -	\$ -	\$ 526	\$ 675	\$ 149	\$ 526	\$ 1,076	\$ 640	\$ -	\$ -	\$ -	\$ 526	\$ 1,076	\$ 640	\$ -	\$ -	\$ -
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Welfare	\$ 75	\$ -	\$ (75)	\$ 1,550	\$ 1,791	\$ 241	\$ 1,550	\$ 2,191	\$ 641	\$ 75	\$ -	\$ (75)	\$ 1,550	\$ 2,191	\$ 641	\$ 75	\$ -	\$ (75)
Building Lease/Rentals Capitalized - 04680	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Lease/Rentals - 04681	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Maintenance - 04682	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Utilities - 04550	\$ 25	\$ 29	\$ 4	\$ 1,910	\$ 203	\$ (1,707)	\$ 1,910	\$ 348	\$ (1,562)	\$ 25	\$ 29	\$ 4	\$ 1,910	\$ 348	\$ (1,562)	\$ 25	\$ 29	\$ 4
Capitalized Utility Costs - 04580	\$ -	\$ (16)	\$ (16)	\$ (807)	\$ (592)	\$ (215)	\$ (807)	\$ (1,922)	\$ (715)	\$ -	\$ (16)	\$ (16)	\$ (807)	\$ (1,922)	\$ (715)	\$ -	\$ (16)	\$ (16)
Rent, Maint. & Utilities	\$ 25	\$ 13	\$ (12)	\$ 1,003	\$ 611	\$ (392)	\$ 1,003	\$ 156	\$ (847)	\$ 25	\$ 13	\$ (12)	\$ 1,003	\$ 156	\$ (847)	\$ 25	\$ 13	\$ (12)
Cellular, radio, pager charges - 05384	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05384 Cell svc-field technicians - 0531	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05384 Cell svc-field tech supervisors - 0532	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05384 Cell svc-field all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05389	\$ -	\$ -	\$ -	\$ (159)	\$ -	\$ (159)	\$ (159)	\$ -	\$ (159)	\$ -	\$ -	\$ -	\$ (159)	\$ -	\$ (159)	\$ -	\$ -	\$ (159)
Cell phone equipment and accessories - 01	\$ -	\$ -	\$ -	\$ 278	\$ -	\$ (278)	\$ 278	\$ -	\$ (278)	\$ -	\$ -	\$ -	\$ 278	\$ -	\$ (278)	\$ -	\$ -	\$ (278)
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ 120	\$ -	\$ (120)	\$ 120	\$ -	\$ (120)	\$ -	\$ -	\$ -	\$ 120	\$ -	\$ (120)	\$ -	\$ -	\$ (120)
Telecom	\$ -	\$ -	\$ -	\$ 120	\$ -	\$ (120)	\$ 120	\$ -	\$ (120)	\$ -	\$ -	\$ -	\$ 120	\$ -	\$ (120)	\$ -	\$ -	\$ (120)
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ 130	\$ -	\$ (130)	\$ 130	\$ -	\$ (130)	\$ -	\$ -	\$ -	\$ 130	\$ -	\$ (130)	\$ -	\$ -	\$ (130)
Club Dues - Non-deductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ 185	\$ 185	\$ -	\$ 185	\$ 165	\$ -	\$ -	\$ -	\$ -	\$ 185	\$ 165	\$ -	\$ -	\$ (20)
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Dues & Membership Fees	\$ -	\$ -	\$ -	\$ 130	\$ 165	\$ 35	\$ 130	\$ 165	\$ 35	\$ -	\$ -	\$ -	\$ 130	\$ 165	\$ 35	\$ -	\$ -	\$ (20)
Technical (Job Skills) Training - 05427	\$ -	\$ 300	\$ 300	\$ -	\$ 800	\$ 800	\$ -	\$ 800	\$ 600	\$ -	\$ 300	\$ 300	\$ -	\$ 800	\$ 600	\$ -	\$ 300	\$ 300
Training - 05421	\$ 1,185	\$ -	\$ (1,185)	\$ 1,185	\$ -	\$ (1,185)	\$ 1,185	\$ -	\$ (1,185)	\$ 1,185	\$ -	\$ (1,185)	\$ 1,185	\$ -	\$ (1,185)	\$ 1,185	\$ -	\$ (1,185)
Employee Development - 06420	\$ -	\$ -	\$ -	\$ 175	\$ 1,915	\$ 1,740	\$ 175	\$ 1,915	\$ 1,740	\$ -	\$ -	\$ -	\$ 175	\$ 1,915				

Atmos Energy Corporation
Operation & Maintenance Expenses

KMID-Mayfield O&M/Service CG 2038

	Fiscal 2017			Budget 2017			CY Act vs Budget			Fiscal 2017			Budget 2017			CY Act vs Budget		
	April	April	April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	
Non-project Labor - 01000	\$ 13,044	\$ 11,489	\$ (1,547)	\$ 105,842	\$ 84,626	\$ (21,216)	\$ 105,842	\$ 146,259	\$ 40,416	\$ 105,842	\$ 146,259	\$ 40,416	\$ 105,842	\$ 146,259	\$ 40,416	\$ 105,842	\$ 146,259	\$ 40,416
Capital Labor - 01001	\$ 14,247	\$ 17,693	\$ 3,446	\$ 114,957	\$ 132,077	\$ 17,120	\$ 114,957	\$ 132,077	\$ 17,120	\$ 114,957	\$ 132,077	\$ 17,120	\$ 114,957	\$ 132,077	\$ 17,120	\$ 114,957	\$ 132,077	\$ 17,120
Capital Labor Contra - 01002	\$ (5,923)	\$ (17,663)	\$ (11,741)	\$ (61,456)	\$ (182,077)	\$ (120,621)	\$ (61,456)	\$ (182,077)	\$ (120,621)	\$ (61,456)	\$ (182,077)	\$ (120,621)	\$ (61,456)	\$ (182,077)	\$ (120,621)	\$ (61,456)	\$ (182,077)	\$ (120,621)
Expense Labor Accrual - 01008	\$ (2)	\$ -	\$ 24	\$ 42	\$ -	\$ (42)	\$ 42	\$ -	\$ (42)	\$ 42	\$ -	\$ (42)	\$ 42	\$ -	\$ (42)	\$ 42	\$ -	\$ (42)
Capital Labor Transfer In - 01011	\$ 2,105	\$ -	\$ (2,105)	\$ 26,576	\$ -	\$ (26,576)	\$ 26,576	\$ -	\$ (26,576)	\$ 26,576	\$ -	\$ (26,576)	\$ 26,576	\$ -	\$ (26,576)	\$ 26,576	\$ -	\$ (26,576)
Capital Labor Transfer Out - 01012	\$ (10,430)	\$ -	\$ 10,430	\$ (59,185)	\$ -	\$ 59,185	\$ (59,185)	\$ -	\$ 59,185	\$ (59,185)	\$ -	\$ 59,185	\$ (59,185)	\$ -	\$ 59,185	\$ (59,185)	\$ -	\$ 59,185
Labor	\$ 13,919	\$ 11,489	\$ (1,623)	\$ 105,842	\$ 84,626	\$ (21,216)	\$ 105,842	\$ 146,259	\$ 40,376	\$ 105,842	\$ 146,259	\$ 40,376	\$ 105,842	\$ 146,259	\$ 40,376	\$ 105,842	\$ 146,259	\$ 40,376
Pension Benefits Load - 01202	\$ 980	\$ 889	\$ (91)	\$ 8,047	\$ 8,389	\$ (342)	\$ 8,047	\$ 11,059	\$ 3,012	\$ 8,047	\$ 11,059	\$ 3,012	\$ 8,047	\$ 11,059	\$ 3,012	\$ 8,047	\$ 11,059	\$ 3,012
OPEB Benefits Load - 01203	\$ 651	\$ 676	\$ (25)	\$ 5,294	\$ 4,237	\$ (1,057)	\$ 5,294	\$ 7,328	\$ 2,034	\$ 5,294	\$ 7,328	\$ 2,034	\$ 5,294	\$ 7,328	\$ 2,034	\$ 5,294	\$ 7,328	\$ 2,034
Medical Benefits Load - 01261	\$ 2,600	\$ 2,209	\$ (391)	\$ 20,330	\$ 16,260	\$ (4,070)	\$ 20,330	\$ 28,109	\$ 7,779	\$ 20,330	\$ 28,109	\$ 7,779	\$ 20,330	\$ 28,109	\$ 7,779	\$ 20,330	\$ 28,109	\$ 7,779
ESOP Benefits Load - 01267	\$ 634	\$ 470	\$ (164)	\$ 4,341	\$ 3,462	\$ (879)	\$ 4,341	\$ 5,684	\$ 1,343	\$ 4,341	\$ 5,684	\$ 1,343	\$ 4,341	\$ 5,684	\$ 1,343	\$ 4,341	\$ 5,684	\$ 1,343
HSA Benefits Load - 01260	\$ 13	\$ 13	\$ 0	\$ 108	\$ 89	\$ (19)	\$ 108	\$ 106	\$ (2)	\$ 108	\$ 106	\$ (2)	\$ 108	\$ 106	\$ (2)	\$ 108	\$ 106	\$ (2)
RSP FACC Benefits Load - 01283	\$ 78	\$ 67	\$ (11)	\$ 638	\$ 495	\$ (143)	\$ 638	\$ 856	\$ 218	\$ 638	\$ 856	\$ 218	\$ 638	\$ 856	\$ 218	\$ 638	\$ 856	\$ 218
Life Benefits Load - 01266	\$ 62	\$ 204	\$ 142	\$ 624	\$ 1,603	\$ 979	\$ 624	\$ 2,608	\$ 1,984	\$ 624	\$ 2,608	\$ 1,984	\$ 624	\$ 2,608	\$ 1,984	\$ 624	\$ 2,608	\$ 1,984
LTD Benefits Load - 01269	\$ 65	\$ 62	\$ (3)	\$ 629	\$ 468	\$ (161)	\$ 629	\$ 781	\$ 152	\$ 629	\$ 781	\$ 152	\$ 629	\$ 781	\$ 152	\$ 629	\$ 781	\$ 152
Benefits	\$ 4,882	\$ 4,471	\$ (411)	\$ 38,907	\$ 32,913	\$ (5,994)	\$ 38,907	\$ 66,883	\$ 27,976	\$ 38,907	\$ 66,883	\$ 27,976	\$ 38,907	\$ 66,883	\$ 27,976	\$ 38,907	\$ 66,883	\$ 27,976
Environmental & Safety - 07120	\$ -	\$ 226	\$ 226	\$ -	\$ 685	\$ 685	\$ -	\$ 685	\$ 685	\$ -	\$ 685	\$ 685	\$ -	\$ 685	\$ 685	\$ -	\$ 685	\$ 685
Insurance	\$ -	\$ 226	\$ 226	\$ -	\$ 685	\$ 685	\$ -	\$ 685	\$ 685	\$ -	\$ 685	\$ 685	\$ -	\$ 685	\$ 685	\$ -	\$ 685	\$ 685
Vehicle Lease Payments - 03002	\$ (2,080)	\$ 5,460	\$ 7,540	\$ 28,907	\$ 35,360	\$ 6,453	\$ 28,907	\$ 23,607	\$ (5,299)	\$ 28,907	\$ 23,607	\$ (5,299)	\$ 28,907	\$ 23,607	\$ (5,299)	\$ 28,907	\$ 23,607	\$ (5,299)
Capitalized transportation costs - 03003	\$ (6,000)	\$ (7,835)	\$ (1,835)	\$ (29,824)	\$ (36,607)	\$ (6,783)	\$ (29,824)	\$ (29,924)	\$ (6,680)	\$ (29,824)	\$ (29,924)	\$ (6,680)	\$ (29,824)	\$ (29,924)	\$ (6,680)	\$ (29,824)	\$ (29,924)	\$ (6,680)
Vehicle Expense - 03004	\$ 16,288	\$ 7,486	\$ (8,802)	\$ 33,393	\$ 24,587	\$ (8,806)	\$ 33,393	\$ 33,393	\$ 42,577	\$ 33,393	\$ 42,577	\$ 9,184	\$ 33,393	\$ 42,577	\$ 9,184	\$ 33,393	\$ 42,577	\$ 9,184
Equipment Lease - 04301	\$ 1,472	\$ 2,866	\$ 1,394	\$ 11,291	\$ 20,062	\$ 8,771	\$ 11,291	\$ 11,291	\$ 23,096	\$ 11,291	\$ 23,096	\$ 11,805	\$ 11,291	\$ 23,096	\$ 11,805	\$ 11,291	\$ 23,096	\$ 11,805
Heavy Equipment - 04302	\$ 2,417	\$ (2,417)	\$ (4,834)	\$ 7,611	\$ -	\$ (7,611)	\$ 7,611	\$ -	\$ (7,611)	\$ 7,611	\$ -	\$ (7,611)	\$ 7,611	\$ -	\$ (7,611)	\$ 7,611	\$ -	\$ (7,611)
Heavy Equipment Capitalized - 04307	\$ (8,811)	\$ (2,809)	\$ (6,002)	\$ (16,426)	\$ (19,083)	\$ (2,657)	\$ (16,426)	\$ (33,703)	\$ (17,277)	\$ (16,426)	\$ (33,703)	\$ (17,277)	\$ (16,426)	\$ (33,703)	\$ (17,277)	\$ (16,426)	\$ (33,703)	\$ (17,277)
Vehicle & Equip	\$ 6,080	\$ 6,168	\$ (88)	\$ 27,762	\$ 23,839	\$ (3,923)	\$ 27,762	\$ 41,733	\$ 13,961	\$ 27,762	\$ 41,733	\$ 13,961	\$ 27,762	\$ 41,733	\$ 13,961	\$ 27,762	\$ 41,733	\$ 13,961
Inventory Materials - 02001	\$ 626	\$ 624	\$ (2)	\$ 2,279	\$ 2,802	\$ 523	\$ 2,279	\$ 6,878	\$ 4,599	\$ 2,279	\$ 6,878	\$ 4,599	\$ 2,279	\$ 6,878	\$ 4,599	\$ 2,279	\$ 6,878	\$ 4,599
Warehouse Loading Charge - 02004	\$ 47	\$ 31	\$ (16)	\$ 167	\$ 130	\$ (37)	\$ 167	\$ 294	\$ 127	\$ 167	\$ 294	\$ 127	\$ 167	\$ 294	\$ 127	\$ 167	\$ 294	\$ 127
Non-Inventory Supplies - 02005	\$ 31	\$ 1,789	\$ 1,758	\$ 2,719	\$ 6,676	\$ 3,957	\$ 2,719	\$ 2,716	\$ (3)	\$ 2,719	\$ 2,716	\$ (3)	\$ 2,719	\$ 2,716	\$ (3)	\$ 2,719	\$ 2,716	\$ (3)
Office Supplies - 05010	\$ 59	\$ -	\$ (59)	\$ 642	\$ 1,806	\$ 1,164	\$ 642	\$ 542	\$ (100)	\$ 642	\$ 542	\$ (100)	\$ 642	\$ 542	\$ (100)	\$ 642	\$ 542	\$ (100)
Materials & Supplies	\$ 662	\$ 2,494	\$ 1,792	\$ 3,704	\$ 10,113	\$ 6,409	\$ 3,704	\$ 16,314	\$ 10,609	\$ 3,704	\$ 16,314	\$ 10,609	\$ 3,704	\$ 16,314	\$ 10,609	\$ 3,704	\$ 16,314	\$ 10,609
Postage/Delivery Services - 05111	\$ -	\$ 129	\$ 129	\$ 38	\$ 445	\$ 407	\$ 38	\$ 610	\$ 572	\$ 38	\$ 610	\$ 572	\$ 38	\$ 610	\$ 572	\$ 38	\$ 610	\$ 572
Print & Postages	\$ -	\$ 129	\$ 129	\$ 38	\$ 445	\$ 407	\$ 38	\$ 610	\$ 572	\$ 38	\$ 610	\$ 572	\$ 38	\$ 610	\$ 572	\$ 38	\$ 610	\$ 572
Uniforms - 07443	\$ (449)	\$ 20	\$ (469)	\$ 2,309	\$ 2,752	\$ 443	\$ 2,309	\$ 3,166	\$ 857	\$ 2,309	\$ 3,166	\$ 857	\$ 2,309	\$ 3,166	\$ 857	\$ 2,309	\$ 3,166	\$ 857
Uniforms Capitalized - 07444	\$ 259	\$ (12)	\$ (271)	\$ (1,158)	\$ (1,080)	\$ (78)	\$ (1,158)	\$ (1,027)	\$ (131)	\$ (1,158)	\$ (1,027)	\$ (131)	\$ (1,158)	\$ (1,027)	\$ (131)	\$ (1,158)	\$ (1,027)	\$ (131)
Misc Employee Welfare Exp - 07449	\$ -	\$ -	\$ -	\$ 411	\$ 2,660	\$ 2,249	\$ 411	\$ 2,976	\$ 2,565	\$ 411	\$ 2,976	\$ 2,565	\$ 411	\$ 2,976	\$ 2,565	\$ 411	\$ 2,976	\$ 2,565
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Welfare	\$ (215)	\$ 8	\$ (223)	\$ 1,682	\$ 3,332	\$ (1,650)	\$ 1,682	\$ 4,208	\$ 2,542	\$ 1,682	\$ 4,208	\$ 2,542	\$ 1,682	\$ 4,208	\$ 2,542	\$ 1,682	\$ 4,208	\$ 2,542
Building Lease/Rentals Capitalized - 04580	\$ (4,639)	\$ (5,378)	\$ (739)	\$ (32,274)	\$ (37,850)	\$ (5,576)	\$ (32,274)	\$ (64,863)	\$ (32,589)	\$ (32,274)	\$ (64,863)	\$ (32,589)	\$ (32,274)	\$ (64,863)	\$ (32,589)	\$ (32,274)	\$ (64,863)	\$ (32,589)
Building Lease/Rentals - 04581	\$ 8,875	\$ 8,875	\$ -	\$ 62,125	\$ 62,125	\$ -	\$ 62,125	\$ 106,600	\$ 44,475	\$ 62,125	\$ 106,600	\$ 44,475	\$ 62,125	\$ 106,600	\$ 44,475	\$ 62,125	\$ 106,600	\$ 44,475
Building Maintenance - 04582	\$ 665	\$ 764	\$ 99	\$ 8,888	\$ 8,654	\$ (234)	\$ 8,888	\$ 14,200	\$ 5,312	\$ 8,888	\$ 14,200	\$ 5,312	\$ 8,888	\$ 14,200	\$ 5,312	\$ 8,888	\$ 14,200	\$ 5,312
Utilities - 04590	\$ 2,068	\$ 456	\$ (1,612)	\$ 10,866	\$ 9,318	\$ (1,548)	\$ 10,866	\$ 16,630	\$ 5,764	\$ 10,866	\$ 16,630	\$ 5,764	\$ 10,866	\$ 16,630	\$ 5,764	\$ 10,866	\$ 16,630	\$ 5,764
Misc Rents - 04592	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Utility Costs - 04599	\$ (1,167)	\$ (738)	\$ (429)	\$ (9,345)	\$ (10,286)	\$ (941)	\$ (9,345)	\$ (16,460)	\$ (7,115)	\$ (9,345)	\$ (16,460)	\$ (7,115)	\$ (9,345)	\$ (16,460)	\$ (7,115)	\$ (9,345)	\$ (16,460)	\$ (7,115)
Rent, Maint., & Utilities	\$ 6,788	\$ 3,080	\$ (3,708)	\$ 40,463	\$ 30,842	\$ (9,621)	\$ 40,463	\$ 53,314	\$ 12,661	\$ 40,463	\$ 53,314	\$ 12,661	\$ 40,463	\$ 53,314	\$ 12,661	\$ 40,463	\$ 53,314	\$ 12,661
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety - 04018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Relations & Assists - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Community Relations/Trade Shows - 04049	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Marketing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cellular, radio, pager charges - 05364	\$ 76	\$ -	\$ (76)	\$ 448	\$ -	\$ (448)	\$ 448	\$ -	\$ (448)	\$ 448	\$ -	\$ (448)	\$ 448	\$ -	\$ (448)	\$ 448	\$ -	\$ (448)
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field technicians - 05877	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05878	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -																

Atmos Energy Corporation
Operation & Maintenance Expenses

KMD-Mayfield O&M/Service - CG2638

	Fiscal 2017			Budget 2017			CY Act vs Budget			Fiscal 2017			Budget 2017		
	May	May	May	YTD May	YTD May	YTD May	YTD May	YTD May	YTD May	Total Year	Total Year	Remaining	Account		
Non-project Labor - 01000	\$ 13,100	\$ 12,742	\$ (358)	\$ 110,841	\$ 87,368	\$ (23,473)	\$ 118,841	\$ 146,259	\$ 27,418	\$ 118,841	\$ 146,259	\$ 27,418			
Capital Labor - 01001	\$ 14,480	\$ 20,193	\$ 5,713	\$ 128,547	\$ 182,271	\$ 53,724	\$ 128,547	\$ 229,828	\$ 101,281	\$ 128,547	\$ 229,828	\$ 101,281			
Capital Labor Contra - 01002	\$ (11,095)	\$ (20,183)	\$ (9,088)	\$ (83,363)	\$ (162,271)	\$ (78,908)	\$ (83,363)	\$ (228,928)	\$ (145,565)	\$ (83,363)	\$ (228,928)	\$ (145,565)			
Expense Labor Accrual - 01008	\$ 1,878	\$ -	\$ (1,878)	\$ 2,921	\$ -	\$ (2,921)	\$ 2,921	\$ -	\$ (2,921)	\$ 2,921	\$ -	\$ (2,921)			
Capital Labor Transfer In - 01011	\$ 3,887	\$ -	\$ (3,887)	\$ 29,483	\$ -	\$ (29,483)	\$ 29,483	\$ -	\$ (29,483)	\$ 29,483	\$ -	\$ (29,483)			
Capital Labor Transfer Out - 01032	\$ (6,489)	\$ -	\$ (6,489)	\$ (94,647)	\$ -	\$ (94,647)	\$ (94,647)	\$ -	\$ (94,647)	\$ (94,647)	\$ -	\$ (94,647)			
Labor	\$ 16,978	\$ 12,742	\$ (4,236)	\$ 120,862	\$ 87,368	\$ (33,494)	\$ 120,862	\$ 146,259	\$ 25,397	\$ 120,862	\$ 146,259	\$ 25,397			
Pension Benefits Load - 01202	\$ 1,146	\$ 963	\$ (183)	\$ 4,103	\$ 7,362	\$ (3,259)	\$ 4,103	\$ 11,059	\$ 6,956	\$ 4,103	\$ 11,059	\$ 6,956			
OPRB Benefits Load - 01203	\$ 764	\$ 638	\$ (126)	\$ 6,046	\$ 4,875	\$ (1,171)	\$ 6,046	\$ 7,223	\$ 1,177	\$ 6,046	\$ 7,223	\$ 1,177			
Medical Benefits Load - 04251	\$ 2,895	\$ 2,440	\$ (455)	\$ 23,226	\$ 18,769	\$ (4,457)	\$ 23,226	\$ 28,103	\$ 4,877	\$ 23,226	\$ 28,103	\$ 4,877			
ESOP Benefits Load - 01257	\$ 618	\$ 621	\$ (3)	\$ 4,859	\$ 3,883	\$ (976)	\$ 4,859	\$ 5,984	\$ 1,125	\$ 4,859	\$ 5,984	\$ 1,125			
HSA Benefits Load - 01280	\$ 15	\$ 15	\$ (0)	\$ 121	\$ 114	\$ (7)	\$ 121	\$ 171	\$ 50	\$ 121	\$ 171	\$ 50			
RBP FACC Benefits Load - 01263	\$ 90	\$ 75	\$ (15)	\$ 728	\$ 669	\$ (59)	\$ 728	\$ 858	\$ 130	\$ 728	\$ 858	\$ 130			
Life Benefits Load - 01266	\$ 88	\$ 228	\$ (140)	\$ 684	\$ 1,728	\$ (1,044)	\$ 684	\$ 2,598	\$ 1,913	\$ 684	\$ 2,598	\$ 1,913			
LTD Benefits Load - 01269	\$ 75	\$ 89	\$ (14)	\$ 635	\$ 622	\$ (13)	\$ 635	\$ 781	\$ 146	\$ 635	\$ 781	\$ 146			
Benefits	\$ 5,855	\$ 4,958	\$ (897)	\$ 45,894	\$ 37,868	\$ (8,026)	\$ 45,894	\$ 58,893	\$ 13,000	\$ 45,894	\$ 58,893	\$ 13,000			
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ 685	\$ 685	\$ -	\$ 685	\$ -	\$ -	\$ 685	\$ 685			
Insurance	\$ -	\$ -	\$ -	\$ -	\$ 685	\$ 685	\$ -	\$ 685	\$ -	\$ -	\$ 685	\$ 685			
Vehicle Lease Payments - 03002	\$ 4,244	\$ 5,450	\$ 1,206	\$ 28,151	\$ 40,810	\$ 12,659	\$ 28,151	\$ 62,610	\$ 34,459	\$ 28,151	\$ 62,610	\$ 34,459			
Capitalized transportation costs - 03003	\$ (4,736)	\$ (5,074)	\$ (338)	\$ (34,659)	\$ (42,181)	\$ (7,522)	\$ (34,659)	\$ (64,198)	\$ (29,539)	\$ (34,659)	\$ (64,198)	\$ (29,539)			
Vehicle Expense - 03004	\$ 4,774	\$ 3,804	\$ (970)	\$ 38,167	\$ 26,391	\$ (11,776)	\$ 38,167	\$ 42,577	\$ 4,410	\$ 38,167	\$ 42,577	\$ 4,410			
Equipment Lease - 04301	\$ 1,472	\$ 2,868	\$ 1,396	\$ 12,762	\$ 22,828	\$ 10,066	\$ 12,762	\$ 34,387	\$ 21,626	\$ 12,762	\$ 34,387	\$ 21,626			
Heavy Equipment - 04302	\$ 120	\$ -	\$ (120)	\$ 1,631	\$ -	\$ (1,631)	\$ 1,631	\$ -	\$ (1,631)	\$ 1,631	\$ -	\$ (1,631)			
Heavy Equipment Capitalized - 04307	\$ (1,660)	\$ (2,809)	\$ (1,149)	\$ (19,968)	\$ (22,472)	\$ (2,504)	\$ (19,968)	\$ (33,703)	\$ (13,737)	\$ (19,968)	\$ (33,703)	\$ (13,737)			
Vehicles & Equip	\$ 4,316	\$ 3,637	\$ (679)	\$ 32,857	\$ 27,476	\$ (5,381)	\$ 32,857	\$ 41,733	\$ 9,885	\$ 32,857	\$ 41,733	\$ 9,885			
Inventory Materials - 02001	\$ 905	\$ 858	\$ (47)	\$ 3,084	\$ 3,258	\$ 174	\$ 3,084	\$ 6,875	\$ 2,791	\$ 3,084	\$ 6,875	\$ 2,791			
Warehouse Loading Charge - 02004	\$ 72	\$ 38	\$ (34)	\$ 238	\$ 163	\$ (75)	\$ 238	\$ 294	\$ 54	\$ 238	\$ 294	\$ 54			
Non-Inventory Supplies - 02006	\$ 500	\$ 738	\$ 238	\$ 3,217	\$ 6,811	\$ 3,594	\$ 3,217	\$ 8,818	\$ 5,602	\$ 3,217	\$ 8,818	\$ 5,602			
Office Supplies - 06010	\$ 7	\$ 161	\$ 154	\$ 649	\$ 1,867	\$ 1,218	\$ 649	\$ 3,328	\$ 2,679	\$ 649	\$ 3,328	\$ 2,679			
Materials & Supplies	\$ 1,385	\$ 1,586	\$ 201	\$ 7,089	\$ 11,899	\$ 4,810	\$ 7,089	\$ 16,314	\$ 9,226	\$ 7,089	\$ 16,314	\$ 9,226			
Postage/Delivery Services - 05111	\$ -	\$ 30	\$ 30	\$ 38	\$ 476	\$ 437	\$ 38	\$ 510	\$ 472	\$ 38	\$ 510	\$ 472			
Print & Postages	\$ -	\$ 30	\$ 30	\$ 38	\$ 476	\$ 437	\$ 38	\$ 510	\$ 472	\$ 38	\$ 510	\$ 472			
Uniforms - 07443	\$ 481	\$ 261	\$ (220)	\$ 2,770	\$ 3,013	\$ 243	\$ 2,770	\$ 3,158	\$ 386	\$ 2,770	\$ 3,158	\$ 386			
Uniforms Capitalized - 07444	\$ (242)	\$ (160)	\$ (82)	\$ (1,401)	\$ (1,840)	\$ (439)	\$ (1,401)	\$ (1,827)	\$ (426)	\$ (1,401)	\$ (1,827)	\$ (426)			
Misc Employee Welfare Exp - 07499	\$ -	\$ 149	\$ 149	\$ 411	\$ 2,809	\$ 2,398	\$ 411	\$ 2,979	\$ 2,568	\$ 411	\$ 2,979	\$ 2,568			
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Employee Welfare	\$ 239	\$ 250	\$ 11	\$ 1,781	\$ 3,982	\$ 2,201	\$ 1,781	\$ 4,208	\$ 2,427	\$ 1,781	\$ 4,208	\$ 2,427			
Building Lease/Rents Capitalized - 04580	\$ (4,660)	\$ (5,441)	\$ (781)	\$ (36,894)	\$ (43,300)	\$ (6,406)	\$ (36,894)	\$ (64,933)	\$ (28,039)	\$ (36,894)	\$ (64,933)	\$ (28,039)			
Building Lease/Rents - 04581	\$ 8,675	\$ 8,875	\$ 200	\$ 71,000	\$ 71,000	\$ -	\$ 71,000	\$ 106,500	\$ 35,500	\$ 71,000	\$ 106,500	\$ 35,500			
Building Maintenance - 04582	\$ 2,558	\$ 1,203	\$ (1,355)	\$ 11,448	\$ 9,767	\$ (1,681)	\$ 11,448	\$ 14,220	\$ 2,772	\$ 11,448	\$ 14,220	\$ 2,772			
Utilities - 04590	\$ 1,465	\$ 711	\$ (754)	\$ 12,350	\$ 9,028	\$ (3,322)	\$ 12,350	\$ 18,020	\$ 5,670	\$ 12,350	\$ 18,020	\$ 5,670			
Misc Rents - 04592	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Capitalized Utility Costs - 04589	\$ (1,787)	\$ (1,173)	\$ (614)	\$ (10,929)	\$ (11,469)	\$ (540)	\$ (10,929)	\$ (18,453)	\$ (7,524)	\$ (10,929)	\$ (18,453)	\$ (7,524)			
Rent, Maint., & Utilities	\$ 6,470	\$ 4,176	\$ (2,294)	\$ 46,933	\$ 35,817	\$ (11,116)	\$ 46,933	\$ 53,314	\$ 6,381	\$ 46,933	\$ 53,314	\$ 6,381			
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Safety - 04018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Customer Relations & Assiat. - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Community Relat/Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Marketing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Cellular, radio, pager charges - 05384	\$ -	\$ -	\$ -	\$ 448	\$ -	\$ (448)	\$ 448	\$ -	\$ (448)	\$ 448	\$ -	\$ (448)			
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Use 05384 Cell svc-field technicians - 05377	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Use 05384 Cell svc-field tech supervisors - 05378	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Use 05384 Cell svc-all others - 05376	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Capitalized Telecom Costs - 05399	\$ -	\$ -	\$ -	\$ (253)	\$ -	\$ 253	\$ (253)	\$ -	\$ 253	\$ (253)	\$ -	\$ 253			
Cell phone equipment and accessories - 05398	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Measurement & Meter Reading - 05323	\$ -	\$ -	\$ -	\$ 185	\$ -	\$ (185)	\$ 185	\$ -	\$ (185)	\$ 185	\$ -	\$ (185)			
Telecom	\$ -	\$ -	\$ -	\$ 185	\$ -	\$ (185)	\$ 185	\$ -	\$ (185)	\$ 185	\$ -	\$ (185)			
Membership Fees - 05416	\$ -	\$ -	\$ -	\$ 163	\$ 463	\$ 299	\$ 163	\$ 463	\$ 299	\$ 163	\$ 463	\$ 299			
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ 24	\$ 24	\$ -	\$ 24	\$ -	\$ -	\$ 24	\$ 24			
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Association Dues - 07510	\$ 775	\$ -	\$ (775)	\$ 775	\$ 760	\$ (15)	\$ 775	\$ 750	\$ (25)	\$ 775	\$ 750	\$ (25)			
Donations - 07620	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Dues & Membership Fees	\$ 775	\$ -	\$ (775)	\$ 938	\$ 1,227	\$ 289	\$ 938	\$ 1,227	\$ 289	\$ 938	\$ 1,227	\$ 289			
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Safety Training - 05428	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Work Environment Training - 05429	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Training	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Meals and Entertainment - 05411	\$ 111	\$ 392	\$ 281	\$ 858	\$ 3,198	\$ 2,340	\$ 858	\$ 4,700	\$ 3,842	\$ 111	\$ 4,700	\$ 3,842			
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ 188	\$ 2,664	\$ 2,476	\$ 188	\$ 4,000	\$ 3,805	\$ 188	\$ 4,000	\$ 3,805			
Transportation - 05413	\$ -	\$ 833	\$ 833	\$ 615	\$ 6,000	\$ 5,385	\$ 615	\$ 9,000	\$ 8,385	\$ 615	\$ 9,000	\$ 8,385			
Lodging - 05414	\$ -	\$ 760	\$ 760	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Misc Employee Expense - 05418	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Travel & Entertainment	\$ 111	\$ 1,475	\$ 1,364	\$ 1,651	\$ 11,862	\$ 10,132	\$ 1,651	\$ 17,700	\$ 16,032	\$ 1,651	\$ 17,700	\$ 16,032			
Legal - 06121	\$ -	\$ -													

Atmos Energy Corporation
Operation & Maintenance Expenses

	Fiscal 2017			Budget 2017			YTD Actuals			Budget 2017			YTD Actuals		
	YTD June	YTD June	YTD June	YTD June	YTD June	YTD June	YTD June	YTD June	YTD June	YTD June	YTD June	YTD June	YTD June	YTD June	
Non-project Labor - 01000	\$ 16,935	\$ 20,489	\$ 3,554	\$ 211,241	\$ 181,788	\$ (29,453)	\$ 201,783	\$ 242,358	\$ 40,575						
Capital Labor - 01001	\$ 25,839	\$ 23,592	\$ (2,247)	\$ -	\$ 209,248	\$ (209,248)	\$ -	\$ 278,897	\$ 67,756						
Capital Labor Contra - 01002	\$ -	\$ (23,692)	\$ (23,692)	\$ -	\$ (209,248)	\$ (209,248)	\$ -	\$ (278,897)	\$ (278,897)						
Expense Labor Accrual - 01006	\$ (232)	\$ -	\$ 232	\$ 4,153	\$ -	\$ (4,153)	\$ 4,153	\$ -	\$ (4,153)						
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Capital Labor Transfer Out - 01812	\$ (26,839)	\$ -	\$ 26,839	\$ (211,241)	\$ -	\$ 211,241	\$ (211,241)	\$ -	\$ 211,241						
Labor	\$ 15,703	\$ 26,489	\$ 3,786	\$ 205,016	\$ 181,788	\$ (23,228)	\$ 205,916	\$ 242,358	\$ 36,442						
Pension Benefits Load - 01202	\$ 1,269	\$ 1,549	\$ 280	\$ 15,050	\$ 13,744	\$ (1,306)	\$ 15,650	\$ 16,325	\$ 675						
OPFB Benefits Load - 01203	\$ 835	\$ 1,028	\$ 193	\$ 10,296	\$ 9,101	\$ (1,195)	\$ 10,296	\$ 10,296	\$ -						
Medical Benefits Load - 01261	\$ 3,207	\$ 3,931	\$ 724	\$ 39,636	\$ 34,926	\$ (4,710)	\$ 39,636	\$ 45,567	\$ 5,931						
ESOP Benefits Load - 01257	\$ 855	\$ 838	\$ (17)	\$ 8,443	\$ 7,436	\$ (997)	\$ 8,443	\$ 9,915	\$ 1,472						
HSA Benefits Load - 01260	\$ 17	\$ 24	\$ 7	\$ 206	\$ 213	\$ 7	\$ 206	\$ 284	\$ 78						
RSP FACC Benefits Load - 01263	\$ 100	\$ 120	\$ 20	\$ 1,235	\$ 1,063	\$ (172)	\$ 1,235	\$ 1,417	\$ 182						
Life Benefits Load - 01266	\$ 67	\$ 364	\$ 297	\$ 1,124	\$ 3,228	\$ 2,104	\$ 1,124	\$ 4,304	\$ 3,180						
LTD Benefits Load - 01269	\$ 84	\$ 111	\$ 27	\$ 1,030	\$ 989	\$ (41)	\$ 1,030	\$ 1,511	\$ 481						
Benefits	\$ 6,264	\$ 7,969	\$ 1,705	\$ 77,519	\$ 70,894	\$ (6,625)	\$ 77,519	\$ 94,258	\$ 16,739						
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Insurance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Vehicle Lease Payments - 83002	\$ (2,653)	\$ 8,890	\$ 6,843	\$ 27,436	\$ 32,632	\$ 5,096	\$ 27,436	\$ 44,202	\$ 16,766						
Capitalized transportation costs - 03003	\$ (1,698)	\$ (3,571)	\$ (1,698)	\$ (30,603)	\$ (30,612)	\$ (9)	\$ (30,603)	\$ (41,627)	\$ (11,024)						
Vehicle Expense - 03004	\$ 6,112	\$ 2,783	\$ (3,329)	\$ 32,801	\$ 25,047	\$ (7,754)	\$ 32,601	\$ 33,460	\$ 859						
Equipment Lease - 04301	\$ -	\$ -	\$ -	\$ 12	\$ -	\$ (12)	\$ 12	\$ -	\$ (12)						
Heavy Equipment - 04302	\$ 4	\$ -	\$ (4)	\$ 16	\$ -	\$ (16)	\$ 16	\$ -	\$ (16)						
Heavy Equipment Capitalized - 04307	\$ (4)	\$ -	\$ (4)	\$ (27)	\$ -	\$ (27)	\$ 27	\$ -	\$ (27)						
Vehicles & Equip	\$ 1,251	\$ 3,192	\$ 1,851	\$ 28,434	\$ 28,767	\$ (333)	\$ 28,434	\$ 36,076	\$ 7,642						
Inventory Materials - 02001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Warehouse Loading Charge - 02004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Non-Inventory Supplies - 02005	\$ 150	\$ 940	\$ 790	\$ 3,712	\$ 6,460	\$ 4,748	\$ 3,712	\$ 11,275	\$ 7,563						
Office Supplies - 06010	\$ 184	\$ 300	\$ 116	\$ 694	\$ 1,600	\$ 906	\$ 694	\$ 1,800	\$ 1,106						
Materials & Supplies	\$ 334	\$ 1,240	\$ 906	\$ 4,286	\$ 9,999	\$ 5,664	\$ 4,290	\$ 13,975	\$ 8,770						
Postage/Delivery Services - 05111	\$ -	\$ -	\$ -	\$ 14	\$ 235	\$ 221	\$ 14	\$ 235	\$ 221						
Print & Postages	\$ -	\$ -	\$ -	\$ 14	\$ 235	\$ 221	\$ 14	\$ 235	\$ 221						
Uniforms - 07443	\$ 160	\$ -	\$ (160)	\$ 2,255	\$ 2,400	\$ 145	\$ 2,255	\$ 2,400	\$ 145						
Uniforms Capitalized - 07444	\$ (91)	\$ -	\$ 91	\$ (1,172)	\$ (1,284)	\$ (112)	\$ (1,172)	\$ (1,284)	\$ (112)						
Misc Employee Welfare Exp - 07499	\$ -	\$ -	\$ -	\$ 526	\$ 1,075	\$ 549	\$ 526	\$ 1,975	\$ 1,449						
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Employee Welfare	\$ 59	\$ -	\$ (59)	\$ 1,610	\$ 2,191	\$ 581	\$ 1,610	\$ 2,191	\$ 591						
Building Lease/Rentals Capitalized - 04580	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Building Lease/Rentals - 04581	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Building Maintenance - 04592	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Utilities - 04590	\$ 54	\$ 29	\$ (25)	\$ 2,008	\$ 261	\$ (1,747)	\$ 2,008	\$ 348	\$ (1,660)						
Capitalized Utility Costs - 04593	\$ (17)	\$ (16)	\$ (1)	\$ (924)	\$ (144)	\$ (780)	\$ (924)	\$ (192)	\$ (732)						
Rent, Maint., & Utilities	\$ 37	\$ 13	\$ (24)	\$ 1,084	\$ 117	\$ (967)	\$ 1,084	\$ 156	\$ (928)						
Cellular, radio, pager charges - 05304	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Use 05304 Cell two field technicians - 05305	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Use 05304 Cell two field tech supervisors - 05306	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Use 05304 Cell service-all others - 05307	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Capitalized Telecom Costs - 05399	\$ -	\$ -	\$ -	\$ (159)	\$ -	\$ (159)	\$ (159)	\$ -	\$ (159)						
Cell phone equipment and accessories - 05308	\$ -	\$ -	\$ -	\$ 278	\$ -	\$ (278)	\$ 278	\$ -	\$ (278)						
Telecom Maintenance & Repair - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Telecom	\$ -	\$ -	\$ -	\$ 120	\$ -	\$ (120)	\$ 120	\$ -	\$ (120)						
Membership Fees - 05416	\$ -	\$ -	\$ -	\$ 130	\$ -	\$ (130)	\$ 130	\$ -	\$ (130)						
Club Dues - Non-deductible - 05418	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ 185	\$ 165	\$ -	\$ 165	\$ 165						
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Dues & Membership Fees	\$ -	\$ -	\$ -	\$ 130	\$ 165	\$ 35	\$ 130	\$ 165	\$ 35						
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ 160	\$ 600	\$ 450	\$ 160	\$ 450	\$ 450						
Training - 05421	\$ -	\$ -	\$ -	\$ 1,175	\$ -	\$ (1,175)	\$ 1,175	\$ -	\$ (1,175)						
Employee Development - 05420	\$ -	\$ -	\$ -	\$ 175	\$ 1,915	\$ 1,740	\$ 175	\$ 1,915	\$ 1,740						
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ 35	\$ -	\$ (35)	\$ 35	\$ -	\$ (35)						
Trainings	\$ -	\$ -	\$ -	\$ 1,645	\$ 2,515	\$ 870	\$ 1,645	\$ 2,515	\$ 870						
Meals and Entertainment - 05411	\$ 763	\$ 775	\$ 12	\$ 6,593	\$ 8,076	\$ 802	\$ 6,593	\$ 8,300	\$ 2,707						
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Transportation - 05413	\$ 42	\$ 400	\$ 358	\$ 1,627	\$ 3,200	\$ 1,573	\$ 1,627	\$ 4,400	\$ 2,773						
Lodging - 05414	\$ 389	\$ 844	\$ 455	\$ 8,637	\$ 6,799	\$ (1,838)	\$ 8,637	\$ 7,734	\$ (863)						
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ 100	\$ 100	\$ -	\$ 100	\$ 100						
Travel & Entertainment	\$ 1,193	\$ 1,819	\$ 626	\$ 11,557	\$ 18,071	\$ 4,114	\$ 11,957	\$ 21,534	\$ 9,577						
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Contract Labor - 08111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Outside Services	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ 1,076	\$ -	\$ (1,076)	\$ 1,076	\$ -	\$ (1,076)						
Miscellaneous	\$ -	\$ -	\$ -	\$ 1,076	\$ -	\$ (1,076)	\$ 1,076	\$ -	\$ (1,076)						
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Community Relations/Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ 150	\$ 150	\$ -	\$ 150	\$ 150						
Publicity - 04018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Marketing	\$ -	\$ -	\$ -	\$ -	\$ 150	\$ 150	\$ -	\$ 150	\$ 150						
Total O&M Expenses Before Allocations	\$ 25,841	\$ 34,831	\$ 8,990	\$ 334,606	\$ 410,638	\$ (76,032)	\$ 334,606	\$ 412,712	\$ 78,104						

Atmos Energy Corporation
Operation & Maintenance Expenses

KMD-Bowling Green Operations - CC2750

	Fiscal 2015	Budget 2016	CY Act vs Budget	Fiscal 2016	Budget 2016	CY Act vs Budget	Fiscal 2016	Budget 2016	Remaining Amount
	July	July	July	YTD July	YTD July	YTD July	YTD July	Total Year	
Non-project Labor - 01000	\$ 24,855	\$ 26,416	\$ 1,561	\$ 271,419	\$ 272,440	\$ 1,021	\$ 271,419	\$ 328,820	\$ 57,401
Capital Labor - 01001	\$ 45,889	\$ 46,435	\$ 546	\$ 511,580	\$ 479,178	\$ (32,402)	\$ 511,580	\$ 678,404	\$ 66,823
Capital Labor Costs - 01002	\$ -	\$ (46,435)	\$ (46,435)	\$ -	\$ (479,178)	\$ (479,178)	\$ -	\$ (578,404)	\$ (578,404)
Expense Labor Account - 01008	\$ 985	\$ -	\$ (985)	\$ (2,600)	\$ -	\$ 2,600	\$ (2,600)	\$ -	\$ 2,600
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Labor Transfer Out - 01012	\$ (45,889)	\$ -	\$ 45,889	\$ (511,580)	\$ -	\$ 511,580	\$ (511,580)	\$ -	\$ 511,580
Labor	\$ 25,840	\$ 26,416	\$ 676	\$ 269,819	\$ 272,440	\$ 3,622	\$ 269,819	\$ 328,820	\$ 60,002
Pension Benefits Load - 01202	\$ 2,274	\$ 2,326	\$ 51	\$ 23,650	\$ 23,974	\$ 318	\$ 23,650	\$ 28,935	\$ 5,279
OPERS Benefits Load - 01203	\$ 1,395	\$ 1,417	\$ 21	\$ 14,616	\$ 14,610	\$ 94	\$ 14,516	\$ 17,634	\$ 3,118
Medical Benefits Load - 01251	\$ 4,806	\$ 4,920	\$ 114	\$ 60,009	\$ 50,742	\$ 742	\$ 50,009	\$ 61,243	\$ 11,233
ESOP Benefits Load - 01257	\$ 1,059	\$ 1,084	\$ 25	\$ 11,022	\$ 11,286	\$ 264	\$ 11,022	\$ 13,621	\$ 2,600
HSA Benefits Load - 01260	\$ 28	\$ 32	\$ 6	\$ 289	\$ 327	\$ 38	\$ 289	\$ 393	\$ 120
RSP FACC Benefits Load - 01263	\$ 103	\$ 107	\$ 4	\$ 1,076	\$ 1,103	\$ 28	\$ 1,076	\$ 1,332	\$ 256
Life Benefits Load - 01268	\$ 129	\$ 140	\$ 11	\$ 1,344	\$ 1,445	\$ 101	\$ 1,344	\$ 1,744	\$ 400
LTD Benefits Load - 01269	\$ 207	\$ 202	\$ (5)	\$ 2,161	\$ 2,081	\$ (80)	\$ 2,151	\$ 2,512	\$ 362
Benefits	\$ 10,080	\$ 10,238	\$ 239	\$ 104,033	\$ 105,569	\$ 1,536	\$ 104,033	\$ 127,416	\$ 23,383
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ 287	\$ -	\$ (287)	\$ 287	\$ -	\$ (287)
Insurance	\$ -	\$ -	\$ -	\$ 287	\$ -	\$ (287)	\$ 287	\$ -	\$ (287)
Vehicle Lease Payments - 03002	\$ 2,994	\$ 4,032	\$ 1,038	\$ 49,000	\$ 40,320	\$ (8,280)	\$ 46,600	\$ 48,384	\$ (216)
Capitalized transportation costs - 03003	\$ (5,445)	\$ (6,893)	\$ (1,448)	\$ (50,266)	\$ (60,201)	\$ 85	\$ (60,288)	\$ (75,005)	\$ (14,719)
Vehicle Expense - 03004	\$ 5,401	\$ 6,783	\$ 1,382	\$ 43,370	\$ 64,106	\$ 10,736	\$ 43,370	\$ 69,257	\$ 25,887
Equipment Lease - 04301	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Heavy Equipment - 04302	\$ -	\$ -	\$ -	\$ 77	\$ -	\$ (77)	\$ 77	\$ -	\$ (77)
Heavy Equipment Capitalized - 04307	\$ -	\$ -	\$ -	\$ (76)	\$ -	\$ 76	\$ (76)	\$ -	\$ 76
Vehicles & Equip	\$ 2,949	\$ 3,922	\$ 973	\$ 31,696	\$ 34,226	\$ 2,539	\$ 31,696	\$ 42,636	\$ 10,950
Inventory Materials - 02001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Warehouse Loading Charge - 02004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non-Inventory Supplies - 02005	\$ 42	\$ 297	\$ 255	\$ 17,943	\$ 5,869	\$ (11,972)	\$ 17,843	\$ 6,402	\$ (11,441)
Office Supplies - 05010	\$ -	\$ 914	\$ 914	\$ 469	\$ 7,119	\$ 6,530	\$ 489	\$ 8,193	\$ 8,704
Materials & Supplies	\$ 42	\$ 1,211	\$ 1,169	\$ 18,332	\$ 12,987	\$ (5,345)	\$ 18,332	\$ 15,595	\$ (2,737)
Postage/Delivery Services - 05111	\$ -	\$ -	\$ -	\$ 68	\$ -	\$ (68)	\$ 68	\$ -	\$ (68)
Print & Postages	\$ -	\$ -	\$ -	\$ 68	\$ -	\$ (68)	\$ 68	\$ -	\$ (68)
Uniforms - 07443	\$ -	\$ -	\$ -	\$ 1,457	\$ 2,466	\$ 1,009	\$ 1,457	\$ 2,601	\$ 1,144
Uniforms Capitalized - 07444	\$ -	\$ -	\$ -	\$ (974)	\$ (1,573)	\$ (599)	\$ (974)	\$ (1,659)	\$ (685)
Misc Employee Welfare Exp - 07499	\$ -	\$ -	\$ -	\$ 497	\$ -	\$ (497)	\$ 497	\$ -	\$ (497)
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Welfare	\$ -	\$ -	\$ -	\$ 980	\$ 893	\$ (87)	\$ 980	\$ 842	\$ (138)
Building Lease/Rents Capitalized - 04680	\$ (1,415)	\$ (2,422)	\$ (1,007)	\$ (14,233)	\$ (24,227)	\$ (9,994)	\$ (14,233)	\$ (29,674)	\$ (14,041)
Building Lease/Rents - 04581	\$ 2,182	\$ 3,800	\$ 1,618	\$ 21,820	\$ 39,000	\$ 18,180	\$ 21,820	\$ 45,680	\$ 23,780
Building Maintenance - 04582	\$ -	\$ -	\$ -	\$ 47	\$ -	\$ (47)	\$ 47	\$ -	\$ (47)
Utilities - 04590	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Utility Costs - 04699	\$ -	\$ -	\$ -	\$ (29)	\$ -	\$ 29	\$ (29)	\$ -	\$ 29
Railroad easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Rent, Maint., & Utilities	\$ 767	\$ 1,378	\$ 611	\$ 7,604	\$ 19,773	\$ 12,169	\$ 7,604	\$ 16,626	\$ 8,922
Cellular, radio, pager charges - 05364	\$ -	\$ 1,711	\$ 1,711	\$ 9,560	\$ 17,110	\$ 7,550	\$ 9,560	\$ 20,532	\$ 10,972
Use 05364 Cell site-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell site-field tech supervisors - 0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (19)	\$ (974)	\$ (955)	\$ (5,933)	\$ (9,762)	\$ (3,819)	\$ (5,933)	\$ (12,141)	\$ (6,208)
Cell phone equipment and accessories - 053	\$ 32	\$ -	\$ (32)	\$ 769	\$ -	\$ (769)	\$ 769	\$ 765	\$ (4)
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Telecom	\$ 13	\$ 737	\$ 724	\$ 4,396	\$ 7,398	\$ 2,992	\$ 4,396	\$ 9,186	\$ 4,760
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07519	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Dues & Membership Fees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ 750	\$ 450	\$ (300)	\$ 750	\$ 450	\$ (300)
Employee Development - 05420	\$ -	\$ -	\$ -	\$ 750	\$ 450	\$ (300)	\$ 750	\$ 450	\$ (300)
Training	\$ -	\$ -	\$ -	\$ 750	\$ 450	\$ (300)	\$ 750	\$ 450	\$ (300)
Meals and Entertainment - 05411	\$ 1,161	\$ 641	\$ (520)	\$ 7,104	\$ 8,192	\$ 1,088	\$ 7,104	\$ 9,373	\$ 2,269
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ 510	\$ -	\$ (510)	\$ 510	\$ -	\$ (510)
Transportation - 05413	\$ -	\$ -	\$ -	\$ 2,478	\$ 1,500	\$ (978)	\$ 2,478	\$ 2,000	\$ (478)
Lodging - 05414	\$ 235	\$ 440	\$ 211	\$ 8,306	\$ 9,216	\$ 820	\$ 8,396	\$ 10,579	\$ 2,183
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Travel & Entertainment	\$ 1,397	\$ 1,082	\$ (310)	\$ 18,488	\$ 18,908	\$ 420	\$ 18,488	\$ 21,952	\$ 3,464
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 05111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Outside Services	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ 1,391	\$ -	\$ (1,391)	\$ 1,391	\$ -	\$ (1,391)
Miscellaneous	\$ -	\$ -	\$ -	\$ 1,391	\$ -	\$ (1,391)	\$ 1,391	\$ -	\$ (1,391)
Total O&M Expenses Before Allocations	\$ 41,008	\$ 44,887	\$ 3,880	\$ 456,824	\$ 466,602	\$ 9,779	\$ 456,824	\$ 683,493	\$ 106,669

Atmos Energy Corporation
Operation & Maintenance Expenses

KWB-Bowling Green O&M Service - 00273

	Fiscal 2016 YTD July	Budget 2016 Total Yr	CY Act vs Budget July	Fiscal 2016 YTD July	Budget 2016 YTD July	CY Act vs Budget YTD July	Fiscal 2016 YTD July	Budget 2016 Total Yr	Remaining Amount
Non-project Labor - 01000	\$ 43,141	\$ 48,284	\$ 3,153	\$ 450,577	\$ 475,784	\$ 14,788	\$ 460,977	\$ 573,847	\$ 112,870
Capital Labor - 01001	\$ 76,249	\$ 75,589	\$ (660)	\$ 657,802	\$ 778,846	\$ (77,854)	\$ 857,802	\$ 941,293	\$ 83,492
Capital Labor Online - 01002	\$ (87,504)	\$ (75,589)	\$ (7,883)	\$ (781,394)	\$ (778,846)	\$ (1,548)	\$ (781,394)	\$ (841,293)	\$ (149,900)
Expense Labor Accrual - 01008	\$ 2,806	\$ -	\$ (2,806)	\$ (3,893)	\$ -	\$ 3,893	\$ (3,893)	\$ -	\$ 3,893
Capital Labor Transfer In - 01011	\$ 18,970	\$ -	\$ (18,970)	\$ 185,506	\$ -	\$ (185,506)	\$ 185,506	\$ -	\$ (185,506)
Capital Labor Transfer Out - 01012	\$ (26,313)	\$ -	\$ 26,313	\$ (281,914)	\$ -	\$ 281,914	\$ (281,914)	\$ -	\$ 281,914
Labor	\$ 45,948	\$ 48,284	\$ 347	\$ 457,089	\$ 475,784	\$ 18,679	\$ 457,089	\$ 573,847	\$ 116,762
Pension Benefits Load - 01202	\$ 4,043	\$ 4,874	\$ 90	\$ 40,223	\$ 41,856	\$ 1,632	\$ 40,223	\$ 50,497	\$ 10,273
OPEB Benefits Load - 01203	\$ 2,451	\$ 2,453	\$ 1	\$ 24,683	\$ 25,514	\$ 832	\$ 24,683	\$ 30,774	\$ 6,092
Medical Benefits Load - 01261	\$ 8,545	\$ 8,622	\$ 75	\$ 85,018	\$ 86,611	\$ 3,594	\$ 85,018	\$ 106,880	\$ 21,862
ESOP Benefits Load - 01257	\$ 1,884	\$ 1,916	\$ 34	\$ 18,740	\$ 19,709	\$ 968	\$ 18,740	\$ 23,772	\$ 5,031
HSA Benefits Load - 01260	\$ 46	\$ 59	\$ 10	\$ 457	\$ 571	\$ 114	\$ 457	\$ 650	\$ 232
RSP FACC Benefits Load - 01263	\$ 184	\$ 187	\$ 4	\$ 1,828	\$ 1,927	\$ 99	\$ 1,828	\$ 2,324	\$ 496
Life Benefits Load - 01206	\$ 230	\$ 246	\$ 16	\$ 2,285	\$ 2,523	\$ 238	\$ 2,285	\$ 3,044	\$ 759
LTD Benefits Load - 01269	\$ 368	\$ 354	\$ (14)	\$ 3,657	\$ 3,635	\$ (22)	\$ 3,657	\$ 4,384	\$ 728
Benefits	\$ 17,784	\$ 17,938	\$ 157	\$ 170,882	\$ 184,356	\$ 7,464	\$ 170,882	\$ 222,383	\$ 45,471
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ 1,054	\$ -	\$ (1,054)	\$ 1,054	\$ -	\$ (1,054)
Insurance	\$ -	\$ -	\$ -	\$ 1,054	\$ -	\$ (1,054)	\$ 1,054	\$ -	\$ (1,054)
Vehicle Lease Payments - 03002	\$ 15,216	\$ 12,167	\$ (3,049)	\$ 108,982	\$ 118,870	\$ 9,888	\$ 108,982	\$ 143,004	\$ 34,022
Capitalized transportation costs - 03003	\$ (18,095)	\$ (18,270)	\$ (1,175)	\$ (162,272)	\$ (163,539)	\$ (1,267)	\$ (162,272)	\$ (223,278)	\$ (61,006)
Vehicle Expense - 03004	\$ 13,117	\$ 18,803	\$ 5,786	\$ 140,545	\$ 178,836	\$ 38,291	\$ 140,545	\$ 216,378	\$ 75,834
Equipment Lease - 04301	\$ 9,387	\$ 5,028	\$ (1,339)	\$ 79,194	\$ 59,280	\$ (22,894)	\$ 79,194	\$ 60,358	\$ (18,836)
Heavy Equipment - 04302	\$ 1,112	\$ 1,818	\$ 706	\$ 24,703	\$ 23,222	\$ (4,481)	\$ 24,703	\$ 23,431	\$ 3,272
Heavy Equipment Capitalized - 04307	\$ (7,328)	\$ (6,709)	\$ 620	\$ (56,899)	\$ (63,692)	\$ (26,877)	\$ (56,899)	\$ (66,692)	\$ 8,917
Vehicles & Equip	\$ 10,388	\$ 11,937	\$ 1,549	\$ 89,212	\$ 113,277	\$ 24,166	\$ 89,212	\$ 137,882	\$ 48,670
Inventory Materials - 02001	\$ 2,178	\$ 1,894	\$ (482)	\$ 19,259	\$ 18,940	\$ (2,319)	\$ 19,259	\$ 20,323	\$ 1,064
Warehouse Loading Charge - 02004	\$ 169	\$ 330	\$ 230	\$ 2,267	\$ 3,388	\$ 1,121	\$ 2,267	\$ 4,086	\$ 1,798
Non-Inventory Supplies - 02005	\$ 23,783	\$ 18,847	\$ (4,439)	\$ 95,834	\$ 80,324	\$ (15,510)	\$ 95,834	\$ 88,541	\$ 2,707
Office Supplies - 05010	\$ 677	\$ 697	\$ 220	\$ 8,796	\$ 12,588	\$ 8,592	\$ 8,796	\$ 14,406	\$ 5,308
Materials & Supplies	\$ 28,744	\$ 22,277	\$ (4,468)	\$ 120,158	\$ 113,940	\$ (13,118)	\$ 120,158	\$ 137,034	\$ 10,878
Postage/Delivery Services - 05111	\$ 89	\$ 187	\$ 78	\$ (165)	\$ 1,870	\$ 1,835	\$ (165)	\$ 2,000	\$ 2,165
Print & Postages	\$ 89	\$ 187	\$ 78	\$ (165)	\$ 1,870	\$ 1,835	\$ (165)	\$ 2,000	\$ 2,165
Uniforms - 07443	\$ 679	\$ (105)	\$ (784)	\$ 15,239	\$ 18,479	\$ 1,240	\$ 15,239	\$ 16,847	\$ 1,408
Uniforms Capitalized - 07444	\$ (434)	\$ 85	\$ 499	\$ (8,016)	\$ (10,242)	\$ (428)	\$ (8,016)	\$ (10,348)	\$ (530)
Misc Employee Welfare Exp - 07499	\$ 1,045	\$ -	\$ (1,045)	\$ 23,826	\$ -	\$ (23,826)	\$ 23,826	\$ -	\$ (23,826)
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Welfare	\$ 1,290	\$ (40)	\$ (1,330)	\$ 29,448	\$ 6,237	\$ (23,112)	\$ 29,448	\$ 8,301	\$ (23,048)
Building Lease/Rentals Capitalized - 04500	\$ (8,910)	\$ (8,229)	\$ (311)	\$ (80,806)	\$ (82,421)	\$ (1,615)	\$ (80,806)	\$ (110,935)	\$ (20,129)
Building Lease/Rentals - 04581	\$ 13,864	\$ 14,880	\$ 916	\$ 138,642	\$ 148,800	\$ 9,158	\$ 138,642	\$ 178,560	\$ 39,918
Building Maintenance - 04582	\$ 11,881	\$ 7,302	\$ (4,079)	\$ 155,691	\$ 84,188	\$ (71,413)	\$ 155,691	\$ 107,200	\$ (48,392)
Utilities - 04580	\$ 3,898	\$ 4,517	\$ 819	\$ 32,814	\$ 34,589	\$ 1,476	\$ 32,814	\$ 39,143	\$ 6,229
Railroad easements and crossings - 04686	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Utility Costs - 04599	\$ (9,235)	\$ (7,230)	\$ 1,905	\$ (112,390)	\$ (73,648)	\$ (38,742)	\$ (112,390)	\$ (80,918)	\$ 21,471
Rent, Maint., & Utilities	\$ 10,888	\$ 16,140	\$ (749)	\$ 124,882	\$ 101,398	\$ (23,484)	\$ 124,882	\$ 123,058	\$ (1,904)
Cellular, radio, pager charges - 05384	\$ -	\$ 1,583	\$ 1,583	\$ 11,509	\$ 15,830	\$ 4,321	\$ 11,509	\$ 15,000	\$ 7,491
Use 05384 Cell svc-field technicians - 05301	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05384 Cell svc-field tech supervisors - 05302	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05384 Cell service-all others - 05303	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05309	\$ (6)	\$ (802)	\$ (896)	\$ (7,041)	\$ (9,027)	\$ (1,989)	\$ (7,041)	\$ (10,835)	\$ (3,795)
Cell phone equipment and accessories - 05310	\$ 11	\$ -	\$ (11)	\$ 716	\$ -	\$ (716)	\$ 716	\$ -	\$ (716)
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ 6,188	\$ 6,893	\$ 1,620	\$ 6,188	\$ 8,164	\$ 2,981
Telecom	\$ 4	\$ 681	\$ 677	\$ 6,188	\$ 6,893	\$ 1,620	\$ 6,188	\$ 8,164	\$ 2,981
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Non-deductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07610	\$ -	\$ -	\$ -	\$ 9,100	\$ 7,750	\$ (1,350)	\$ 9,100	\$ 8,062	\$ (1,038)
Dues & Membership Fees	\$ -	\$ -	\$ -	\$ 9,100	\$ 7,750	\$ (1,350)	\$ 9,100	\$ 8,062	\$ (1,038)
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Relations & Asslt - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Marketing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Technical (Job Skills) Training - 05427	\$ -	\$ 125	\$ 125	\$ -	\$ 1,250	\$ 1,250	\$ -	\$ 1,600	\$ 1,600
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ 755	\$ -	\$ (755)	\$ 755	\$ -	\$ (755)
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training	\$ -	\$ 125	\$ 125	\$ 755	\$ 1,250	\$ 495	\$ 755	\$ 1,600	\$ 745
Meals and Entertainment - 05411	\$ 580	\$ 817	\$ 327	\$ 10,448	\$ 9,170	\$ (1,278)	\$ 10,448	\$ 11,000	\$ 652
Spouse & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ 22	\$ -	\$ (22)	\$ 22	\$ -	\$ (22)
Transportation - 05413	\$ -	\$ 468	\$ 468	\$ 8,121	\$ 4,880	\$ (3,541)	\$ 8,121	\$ 5,600	\$ (2,521)
Lodging - 05414	\$ -	\$ 1,167	\$ 1,167	\$ 9,407	\$ 11,870	\$ 2,263	\$ 9,407	\$ 14,000	\$ 4,593
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ 235	\$ -	\$ (235)	\$ 235	\$ -	\$ (235)
Travel & Entertainment	\$ 580	\$ 2,542	\$ 1,962	\$ 28,233	\$ 25,420	\$ (2,813)	\$ 28,233	\$ 38,600	\$ 2,267
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Bill Print Fees - 06116	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 46,514	\$ 65,687	\$ 10,153	\$ 446,619	\$ 558,870	\$ 110,051	\$ 446,619	\$ 688,000	\$ 221,381
Outside Services	\$ 46,514	\$ 65,687	\$ 10,153	\$ 446,619	\$ 558,870	\$ 110,051	\$ 446,619	\$ 688,000	\$ 221,381
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ 1,064	\$ -	\$ (1,064)	\$ 1,064	\$ -	\$ (1,064)
Miscellaneous	\$ -	\$ -	\$ -	\$ 1,064	\$ -	\$ (1,064)	\$ 1,064	\$ -	\$ (1,064)
Total O&M Expenses Before Allocations	\$ 168,237	\$ 167,720	\$ 5,492	\$ 1,495,499	\$ 1,603,646	\$ 88,146	\$ 1,495,499	\$ 1,919,711	\$ 423,212

Atmos Energy Corporation
Operation & Maintenance Expenses

KMD-Glasgow/G&M/Service-CC2735

	Fiscal 2016			Budget 2016			CY Act vs Budget			Fiscal 2016			Budget 2016			Remaining Amount
	July	July	July	YTD July	YTD July	YTD July	YTD July	YTD July	YTD July	Total Year	Total Year	Total Year	Total Year			
Non-protect Labor - 01000	\$ 13,882	\$ 14,667	\$ 805	\$ 144,583	\$ 151,308	\$ 6,726	\$ 144,583	\$ 151,308	\$ 6,726	\$ 144,583	\$ 151,308	\$ 6,726	\$ 144,583	\$ 151,308	\$ 6,726	\$ 68,903
Capital Labor - 01001	\$ 21,376	\$ 22,891	\$ 1,501	\$ 280,441	\$ 236,788	\$ (43,652)	\$ 280,441	\$ 236,788	\$ (43,652)	\$ 280,441	\$ 236,788	\$ (43,652)	\$ 280,441	\$ 236,788	\$ (43,652)	\$ 34,102
Capital Labor Conts - 01002	\$ (15,284)	\$ (22,881)	\$ (7,598)	\$ (197,401)	\$ (236,788)	\$ (38,388)	\$ (197,401)	\$ (236,788)	\$ (38,388)	\$ (197,401)	\$ (236,788)	\$ (38,388)	\$ (197,401)	\$ (236,788)	\$ (38,388)	\$ (87,142)
Expense Labor Accrual - 01008	\$ 308	\$ -	\$ (308)	\$ 314	\$ -	\$ (314)	\$ 314	\$ -	\$ (314)	\$ 314	\$ -	\$ (314)	\$ 314	\$ -	\$ (314)	\$ (314)
Capital Labor Transfer In - 01011	\$ 1,546	\$ -	\$ (1,546)	\$ 28,804	\$ -	\$ (28,804)	\$ 28,804	\$ -	\$ (28,804)	\$ 28,804	\$ -	\$ (28,804)	\$ 28,804	\$ -	\$ (28,804)	\$ (28,804)
Capital Labor Transfer Out - 01012	\$ (7,644)	\$ -	\$ (7,644)	\$ (82,544)	\$ -	\$ (82,544)	\$ (82,544)	\$ -	\$ (82,544)	\$ (82,544)	\$ -	\$ (82,544)	\$ (82,544)	\$ -	\$ (82,544)	\$ (82,544)
Labor	\$ 14,188	\$ 14,887	\$ 700	\$ 144,888	\$ 151,308	\$ 6,412	\$ 144,888	\$ 151,308	\$ 6,412	\$ 144,888	\$ 151,308	\$ 6,412	\$ 144,888	\$ 151,308	\$ 6,412	\$ 37,689
Pension Benefits Load - 01202	\$ 1,249	\$ 1,292	\$ 44	\$ 12,761	\$ 13,316	\$ 554	\$ 12,761	\$ 13,316	\$ 554	\$ 12,761	\$ 13,316	\$ 554	\$ 12,761	\$ 13,316	\$ 554	\$ 3,318
OPEB Benefits Load - 01203	\$ 766	\$ 786	\$ 21	\$ 7,824	\$ 8,114	\$ 290	\$ 7,824	\$ 8,114	\$ 290	\$ 7,824	\$ 8,114	\$ 290	\$ 7,824	\$ 8,114	\$ 290	\$ 1,887
Medical Benefits Load - 01251	\$ 2,639	\$ 2,735	\$ 96	\$ 26,361	\$ 26,181	\$ (180)	\$ 26,361	\$ 26,181	\$ (180)	\$ 26,361	\$ 26,181	\$ (180)	\$ 26,361	\$ 26,181	\$ (180)	\$ 7,958
ESOP Benefits Load - 01257	\$ 682	\$ 608	\$ (74)	\$ 6,941	\$ 6,288	\$ (653)	\$ 6,941	\$ 6,288	\$ (653)	\$ 6,941	\$ 6,288	\$ (653)	\$ 6,941	\$ 6,288	\$ (653)	\$ 1,623
HSA Benefits Load - 01260	\$ 14	\$ 16	\$ 3	\$ 146	\$ 182	\$ 37	\$ 146	\$ 182	\$ 37	\$ 146	\$ 182	\$ 37	\$ 146	\$ 182	\$ 37	\$ 74
RSP/FACD Benefits Load - 01263	\$ 57	\$ 59	\$ 3	\$ 580	\$ 618	\$ 38	\$ 580	\$ 618	\$ 38	\$ 580	\$ 618	\$ 38	\$ 580	\$ 618	\$ 38	\$ 160
Life Benefits Load - 01266	\$ 71	\$ 78	\$ 7	\$ 724	\$ 803	\$ 78	\$ 724	\$ 803	\$ 78	\$ 724	\$ 803	\$ 78	\$ 724	\$ 803	\$ 78	\$ 244
LTD Benefits Load - 01269	\$ 114	\$ 112	\$ (2)	\$ 1,159	\$ 1,156	\$ (3)	\$ 1,159	\$ 1,156	\$ (3)	\$ 1,159	\$ 1,156	\$ (3)	\$ 1,159	\$ 1,156	\$ (3)	\$ 236
Benefit	\$ 6,491	\$ 6,691	\$ 200	\$ 58,075	\$ 68,831	\$ 2,856	\$ 58,075	\$ 68,831	\$ 2,856	\$ 58,075	\$ 68,831	\$ 2,856	\$ 58,075	\$ 68,831	\$ 2,856	\$ 14,676
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Insurance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Vehicle Lease Payments - 03002	\$ 4,031	\$ 4,360	\$ (329)	\$ 33,330	\$ 43,800	\$ 10,470	\$ 33,330	\$ 43,800	\$ 10,470	\$ 33,330	\$ 43,800	\$ 10,470	\$ 33,330	\$ 43,800	\$ 10,470	\$ 19,230
Capitalized transportation costs - 03003	\$ (4,865)	\$ (6,196)	\$ (1,331)	\$ (43,303)	\$ (67,481)	\$ (24,178)	\$ (43,303)	\$ (67,481)	\$ (24,178)	\$ (43,303)	\$ (67,481)	\$ (24,178)	\$ (43,303)	\$ (67,481)	\$ (24,178)	\$ (23,171)
Vehicle Expense - 03004	\$ 3,268	\$ 5,793	\$ 2,525	\$ 38,658	\$ 50,588	\$ 11,930	\$ 38,658	\$ 50,588	\$ 11,930	\$ 38,658	\$ 50,588	\$ 11,930	\$ 38,658	\$ 50,588	\$ 11,930	\$ 21,354
Equipment Lease - 04301	\$ 1,240	\$ 1,308	\$ (68)	\$ 18,600	\$ 11,680	\$ (6,920)	\$ 18,600	\$ 11,680	\$ (6,920)	\$ 18,600	\$ 11,680	\$ (6,920)	\$ 18,600	\$ 11,680	\$ (6,920)	\$ (2,813)
Heavy Equipment - 04302	\$ 180	\$ 667	\$ 487	\$ 6,870	\$ 2,775	\$ (4,095)	\$ 6,870	\$ 2,775	\$ (4,095)	\$ 6,870	\$ 2,775	\$ (4,095)	\$ 6,870	\$ 2,775	\$ (4,095)	\$ 4,103
Heavy Equipment Capitalized - 04307	\$ (1,401)	\$ (1,740)	\$ (339)	\$ (17,147)	\$ (17,020)	\$ (127)	\$ (17,147)	\$ (17,020)	\$ (127)	\$ (17,147)	\$ (17,020)	\$ (127)	\$ (17,147)	\$ (17,020)	\$ (127)	\$ (3,731)
Vehicles & Equip	\$ 3,252	\$ 4,913	\$ 1,661	\$ 28,235	\$ 37,247	\$ 9,012	\$ 28,235	\$ 37,247	\$ 9,012	\$ 28,235	\$ 37,247	\$ 9,012	\$ 28,235	\$ 37,247	\$ 9,012	\$ 17,404
Inventory Materials - 02001	\$ 606	\$ 582	\$ (24)	\$ 6,280	\$ 5,920	\$ (360)	\$ 6,280	\$ 5,920	\$ (360)	\$ 6,280	\$ 5,920	\$ (360)	\$ 6,280	\$ 5,920	\$ (360)	\$ 810
Warehouse Loading Charge - 02004	\$ 30	\$ 116	\$ 86	\$ 751	\$ 1,184	\$ 433	\$ 751	\$ 1,184	\$ 433	\$ 751	\$ 1,184	\$ 433	\$ 751	\$ 1,184	\$ 433	\$ 669
Non-Inventory Supplies - 02005	\$ 446	\$ 662	\$ 217	\$ 16,867	\$ 9,920	\$ (6,947)	\$ 16,867	\$ 9,920	\$ (6,947)	\$ 16,867	\$ 9,920	\$ (6,947)	\$ 16,867	\$ 9,920	\$ (6,947)	\$ (2,588)
Office Supplies - 05010	\$ 158	\$ 705	\$ 547	\$ 3,102	\$ 7,118	\$ 4,016	\$ 3,102	\$ 7,118	\$ 4,016	\$ 3,102	\$ 7,118	\$ 4,016	\$ 3,102	\$ 7,118	\$ 4,016	\$ 4,956
Materials & Supplies	\$ 1,240	\$ 2,097	\$ 858	\$ 21,048	\$ 21,142	\$ (104)	\$ 21,048	\$ 21,142	\$ (104)	\$ 21,048	\$ 21,142	\$ (104)	\$ 21,048	\$ 21,142	\$ (104)	\$ 3,887
Postage/Delivery Services - 05111	\$ -	\$ -	\$ -	\$ 378	\$ 300	\$ (78)	\$ 378	\$ 300	\$ (78)	\$ 378	\$ 300	\$ (78)	\$ 378	\$ 300	\$ (78)	\$ 22
Print & Postages	\$ -	\$ -	\$ -	\$ 378	\$ 300	\$ (78)	\$ 378	\$ 300	\$ (78)	\$ 378	\$ 300	\$ (78)	\$ 378	\$ 300	\$ (78)	\$ 22
Uniforms - 07443	\$ 144	\$ 210	\$ 67	\$ 2,992	\$ 2,948	\$ (44)	\$ 2,992	\$ 2,948	\$ (44)	\$ 2,992	\$ 2,948	\$ (44)	\$ 2,992	\$ 2,948	\$ (44)	\$ 14
Uniforms Capitalized - 07444	\$ (87)	\$ (132)	\$ (45)	\$ (1,884)	\$ (1,784)	\$ (100)	\$ (1,884)	\$ (1,784)	\$ (100)	\$ (1,884)	\$ (1,784)	\$ (100)	\$ (1,884)	\$ (1,784)	\$ (100)	\$ (155)
Misc Employee Welfare Exp - 07499	\$ 616	\$ 333	\$ (283)	\$ 4,155	\$ 3,330	\$ (825)	\$ 4,155	\$ 3,330	\$ (825)	\$ 4,155	\$ 3,330	\$ (825)	\$ 4,155	\$ 3,330	\$ (825)	\$ -
Non-Qual Retirement Exp - 07448	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Welfare	\$ 673	\$ 417	\$ (256)	\$ 5,263	\$ 4,470	\$ (793)	\$ 5,263	\$ 4,470	\$ (793)	\$ 5,263	\$ 4,470	\$ (793)	\$ 5,263	\$ 4,470	\$ (793)	\$ (65)
Building Lease/Rentals Capitalized - 04680	\$ (707)	\$ -	\$ (707)	\$ (7,378)	\$ (8,399)	\$ (974)	\$ (7,378)	\$ (8,399)	\$ (974)	\$ (7,378)	\$ (8,399)	\$ (974)	\$ (7,378)	\$ (8,399)	\$ (974)	\$ (1,162)
Building Lease/Rentals - 04681	\$ 1,167	\$ -	\$ (1,167)	\$ 11,665	\$ 10,503	\$ (1,162)	\$ 11,665	\$ 10,503	\$ (1,162)	\$ 11,665	\$ 10,503	\$ (1,162)	\$ 11,665	\$ 10,503	\$ (1,162)	\$ (2,588)
Building Maintenance - 04682	\$ 1,208	\$ 1,485	\$ 277	\$ 17,853	\$ 18,587	\$ (734)	\$ 17,853	\$ 18,587	\$ (734)	\$ 17,853	\$ 18,587	\$ (734)	\$ 17,853	\$ 18,587	\$ (734)	\$ (204)
Utilities - 04680	\$ 1,080	\$ 693	\$ (387)	\$ 8,936	\$ 6,930	\$ (2,006)	\$ 8,936	\$ 6,930	\$ (2,006)	\$ 8,936	\$ 6,930	\$ (2,006)	\$ 8,936	\$ 6,930	\$ (2,006)	\$ -
Road easements and crossings - 04585	\$ -	\$ -	\$ -	\$ (14,172)	\$ (13,472)	\$ (700)	\$ (14,172)	\$ (13,472)	\$ (700)	\$ (14,172)	\$ (13,472)	\$ (700)	\$ (14,172)	\$ (13,472)	\$ (700)	\$ (1,361)
Capitalized Utility Costs - 04599	\$ (1,237)	\$ (1,302)	\$ (65)	\$ 10,012	\$ 12,740	\$ (2,728)	\$ 10,012	\$ 12,740	\$ (2,728)	\$ 10,012	\$ 12,740	\$ (2,728)	\$ 10,012	\$ 12,740	\$ (2,728)	\$ (1,946)
Rent, Maint., & Utilities	\$ 1,511	\$ 836	\$ (675)	\$ 10,012	\$ 12,740	\$ (2,728)	\$ 10,012	\$ 12,740	\$ (2,728)	\$ 10,012	\$ 12,740	\$ (2,728)	\$ 10,012	\$ 12,740	\$ (2,728)	\$ (1,946)
Cellular, radio, pager charges - 05364	\$ 243	\$ 434	\$ 191	\$ 3,233	\$ 4,340	\$ 1,107	\$ 3,233	\$ 4,340	\$ 1,107	\$ 3,233	\$ 4,340	\$ 1,107	\$ 3,233	\$ 4,340	\$ 1,107	\$ 1,976
Use 05364 Cell svc-field technicians - 05371	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05372	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field others - 05376	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05389	\$ (142)	\$ (247)	\$ (105)	\$ (1,859)	\$ (2,472)	\$ (613)	\$ (1,859)	\$ (2,472)	\$ (613)	\$ (1,859)	\$ (2,472)	\$ (613)	\$ (1,859)	\$ (2,472)	\$ (613)	\$ (1,108)
Cell phone equipment and accessories - 05390	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Telecom Maintenance & Repair - 05316	\$ 181	\$ 187	\$ 6	\$ 1,374	\$ 1,688	\$ 314	\$ 1,374	\$ 1,688	\$ 314	\$ 1,374	\$ 1,688	\$ 314	\$ 1,374	\$ 1,688	\$ 314	\$ 867
Telecom	\$ 181	\$ 187	\$ 6	\$ 1,374	\$ 1,688	\$ 314	\$ 1,374	\$ 1,688	\$ 314	\$ 1,374	\$ 1,688	\$ 314	\$ 1,374	\$ 1,688	\$ 314	\$ 867
IT Equipment - 04212	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Information Technologies	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Membership Fees - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Non-deductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ 4,445	\$ 4,545	\$ 100	\$ 4,445	\$ 4,545	\$ 100	\$ 4,445	\$ 4,545	\$ 100	\$ 4,445	\$ 4,545	\$ 100	\$ 100
Dues & Membership Fees	\$ -	\$ -	\$ -	\$ 4,445	\$ 4,545	\$ 100	\$ 4,445	\$ 4,545	\$ 100	\$ 4,445						

Atmos Energy Corporation
Operation & Maintenance Expenses

KMB Campbellsville O&M/Service GC 758

	Fiscal 2016			Fiscal 2015			Fiscal 2016			Fiscal 2016		
	July	Budget 2016	CY Act vs Budget	July	Budget 2015	CY Act vs Budget	July	Budget 2016	Total Year	Remaining Amount		
Non-project Labor - 01000	\$ 18,674	\$ 16,759	\$ 2,185	\$ 144,115	\$ 162,111	\$ 17,006	\$ 144,115	\$ 165,568	\$ 61,450			
Capital Labor - 01001	\$ 18,144	\$ 20,734	\$ 1,690	\$ 270,762	\$ 213,058	\$ (57,704)	\$ 270,762	\$ 268,284	\$ (2,478)			
Capital Labor Costs - 01002	\$ (8,973)	\$ (20,734)	\$ (11,761)	\$ (179,534)	\$ (213,859)	\$ (34,326)	\$ (179,534)	\$ (258,284)	\$ (78,750)			
Expense Labor Accrued - 01000	\$ 2,240	\$ -	\$ (2,240)	\$ (1,038)	\$ -	\$ (1,038)	\$ (1,038)	\$ -	\$ (1,038)			
Capital Labor Transfer In - 01011	\$ 1,182	\$ -	\$ (1,182)	\$ 28,080	\$ -	\$ (28,080)	\$ 28,080	\$ -	\$ (28,080)			
Capital Labor Transfer Out - 01012	\$ (11,353)	\$ -	\$ 11,353	\$ (128,304)	\$ -	\$ 128,304	\$ (128,304)	\$ -	\$ 128,304			
Labor	\$ 16,814	\$ 16,769	\$ (55)	\$ 143,077	\$ 162,111	\$ 19,034	\$ 143,077	\$ 188,668	\$ 62,469			
Pension Benefits Load - 01202	\$ 1,392	\$ 1,387	\$ (5)	\$ 18,373	\$ 14,265	\$ 3,952	\$ 18,373	\$ 17,209	\$ 1,164			
OPEB Benefits Load - 01203	\$ 864	\$ 845	\$ (19)	\$ 6,365	\$ 5,594	\$ 7,709	\$ 6,365	\$ 10,488	\$ 4,122			
Medical Benefits Load - 01251	\$ 2,841	\$ 2,835	\$ (6)	\$ 21,925	\$ 30,183	\$ 8,268	\$ 21,925	\$ 36,424	\$ 14,499			
ESOP Benefits Load - 01257	\$ 848	\$ 853	\$ 5	\$ 4,433	\$ 6,715	\$ 2,282	\$ 4,433	\$ 8,101	\$ 3,668			
HSA Benefits Load - 01268	\$ 16	\$ 19	\$ 3	\$ 116	\$ 195	\$ 77	\$ 116	\$ 235	\$ 117			
RSP FACC Benefits Load - 01263	\$ 63	\$ 64	\$ 1	\$ 472	\$ 657	\$ 185	\$ 472	\$ 792	\$ 321			
Life Benefits Load - 01266	\$ 79	\$ 84	\$ 5	\$ 509	\$ 880	\$ 370	\$ 509	\$ 1,037	\$ 528			
LTD Benefits Load - 01269	\$ 127	\$ 120	\$ (7)	\$ 943	\$ 1,239	\$ 296	\$ 943	\$ 1,494	\$ 551			
Benefits	\$ 6,120	\$ 6,107	\$ (13)	\$ 46,619	\$ 62,817	\$ 17,199	\$ 46,619	\$ 75,761	\$ 30,182			
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Insurance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Vehicle Lease Payments - 03002	\$ 2,577	\$ 5,910	\$ 3,333	\$ 45,201	\$ 58,640	\$ 13,769	\$ 45,201	\$ 89,460	\$ 23,189			
Capitalized transportation costs - 03003	\$ (3,660)	\$ (5,728)	\$ (2,068)	\$ (55,184)	\$ (65,934)	\$ (7,760)	\$ (55,184)	\$ (67,416)	\$ (12,232)			
Vehicle Expense - 03004	\$ 3,678	\$ 4,167	\$ 489	\$ 36,888	\$ 41,870	\$ 4,784	\$ 36,888	\$ 60,900	\$ 24,012			
Equipment Lease - 04301	\$ 1,309	\$ 2,176	\$ 866	\$ 15,996	\$ 21,750	\$ 6,054	\$ 15,996	\$ 26,100	\$ 10,104			
Heavy Equipment - 04302	\$ 878	\$ 875	\$ (3)	\$ 7,560	\$ 9,780	\$ (2,220)	\$ 7,560	\$ 8,100	\$ 540			
Heavy Equipment Capitalized - 04307	\$ (1,945)	\$ (2,703)	\$ (748)	\$ (22,690)	\$ (27,930)	\$ (5,240)	\$ (22,690)	\$ (83,616)	\$ (10,621)			
Vehicles & Equip	\$ 2,835	\$ 4,408	\$ 1,773	\$ 27,424	\$ 42,946	\$ 16,622	\$ 27,424	\$ 47,728	\$ 24,304			
Inventory Materials - 02001	\$ 871	\$ 667	\$ (204)	\$ 6,373	\$ 6,870	\$ 297	\$ 6,373	\$ 8,000	\$ 1,627			
Warehouse Loading Charge - 02004	\$ 44	\$ 139	\$ 95	\$ 697	\$ 1,334	\$ 647	\$ 697	\$ 1,800	\$ 1,103			
Non-Inventory Supplies - 02005	\$ 125	\$ 208	\$ 83	\$ 4,498	\$ 2,088	\$ (2,410)	\$ 4,498	\$ 2,600	\$ (1,898)			
Office Supplies - 05010	\$ -	\$ 568	\$ 568	\$ 1,653	\$ 6,680	\$ 4,027	\$ 1,553	\$ 6,700	\$ 5,147			
Materials & Supplies	\$ 1,039	\$ 1,586	\$ 528	\$ 13,111	\$ 16,984	\$ 2,553	\$ 13,111	\$ 16,900	\$ 3,889			
Postage/Delivery Services - 05111	\$ -	\$ 60	\$ 60	\$ 444	\$ 290	\$ (244)	\$ 444	\$ 300	\$ (144)			
Print & Postages	\$ -	\$ 59	\$ 59	\$ 444	\$ 208	\$ (244)	\$ 444	\$ 300	\$ (144)			
Uniforms - 07443	\$ -	\$ -	\$ -	\$ 2,395	\$ 6,800	\$ 3,405	\$ 2,395	\$ 5,800	\$ 3,405			
Uniforms Capitalized - 07444	\$ -	\$ -	\$ -	\$ (1,614)	\$ (3,300)	\$ (1,686)	\$ (1,614)	\$ (3,300)	\$ (1,686)			
Misc Employee Welfare Exp - 07449	\$ 287	\$ 333	\$ 36	\$ 3,413	\$ 3,330	\$ (83)	\$ 3,413	\$ 4,000	\$ 587			
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Employee Welfare	\$ 287	\$ 333	\$ 36	\$ 4,194	\$ 5,930	\$ 1,638	\$ 4,194	\$ 6,800	\$ 2,306			
Building Lease/Rentals Capitalized - 04580	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Building Lease/Rentals - 04581	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Building Maintenance - 04582	\$ 460	\$ 840	\$ 380	\$ 12,725	\$ 8,600	\$ (4,125)	\$ 12,725	\$ 10,280	\$ (2,445)			
Utilities - 04583	\$ 626	\$ 1,333	\$ 707	\$ 16,445	\$ 13,330	\$ (3,115)	\$ 16,445	\$ 16,800	\$ 365			
Capitalized Utility Costs - 04589	\$ (325)	\$ (1,235)	\$ (910)	\$ (13,637)	\$ (12,474)	\$ (1,083)	\$ (13,637)	\$ (14,952)	\$ (1,315)			
Rent, Maint., & Utilities	\$ 761	\$ 938	\$ 177	\$ 14,814	\$ 9,456	\$ (5,358)	\$ 14,814	\$ 11,328	\$ (3,486)			
Cellular, radio, pager charges - 05304	\$ -	\$ 466	\$ 466	\$ 3,278	\$ 4,680	\$ 1,302	\$ 3,278	\$ 5,600	\$ 2,322			
Use 05304 Cell svc-field technicians - 0531	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Use 05304 Cell svc-field tech supervisors - 0532	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Use 05304 Cell svc-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Capitalized Telecom Costs - 05309	\$ -	\$ (261)	\$ (261)	\$ (1,888)	\$ (2,910)	\$ (724)	\$ (1,888)	\$ (3,134)	\$ (1,246)			
Cell phone equipment and accessories - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Telecom Maintenance & Repair - 05318	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Telecom	\$ -	\$ 197	\$ 197	\$ 1,391	\$ 1,970	\$ 579	\$ 1,391	\$ 2,368	\$ 976			
Required By Law, Safety - 04002	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Community Rel&Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Marketing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Public Relations - 04146	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (242)	\$ -	\$ (242)			
Directors & Shareholders SPR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (242)	\$ -	\$ (242)			
Membership Fees - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Club Dues - Non-deductible - 05418	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Association Dues - 07510	\$ -	\$ 104	\$ 104	\$ 825	\$ 1,940	\$ 215	\$ 825	\$ 1,250	\$ 425			
Dues & Membership Fees	\$ -	\$ 104	\$ 104	\$ 825	\$ 1,940	\$ 215	\$ 825	\$ 1,250	\$ 425			
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Training	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Meals and Entertainment - 05411	\$ -	\$ 400	\$ 400	\$ 2,904	\$ 800	\$ (2,104)	\$ 2,904	\$ 800	\$ (2,104)			
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Transportation - 05413	\$ -	\$ 2,800	\$ 2,800	\$ 4,463	\$ 6,800	\$ 1,137	\$ 4,463	\$ 6,800	\$ 1,137			
Lodging - 05414	\$ -	\$ 1,940	\$ 1,940	\$ 7,197	\$ 3,280	\$ (3,917)	\$ 7,197	\$ 3,200	\$ (3,917)			
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Travel & Entertainment	\$ -	\$ 4,840	\$ 4,840	\$ 14,564	\$ 9,880	\$ (4,684)	\$ 14,564	\$ 9,880	\$ (4,684)			
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Contract Labor - 06111	\$ -	\$ 1,229	\$ 1,229	\$ -	\$ 12,280	\$ 12,280	\$ -	\$ 14,750	\$ 14,750			
Outside Services	\$ -	\$ 1,229	\$ 1,229	\$ -	\$ 12,280	\$ 12,280	\$ -	\$ 14,750	\$ 14,750			
Misc General Expense - 07680	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Land Rights - 04689	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Miscellaneous	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Total O&M Expenses Before Allocations	\$ 26,665	\$ 35,531	\$ 8,666	\$ 285,262	\$ 324,094	\$ 68,742	\$ 285,262	\$ 396,049	\$ 122,786			

Atmos Energy Corporation
Operation & Maintenance Expenses

KNO-Shelbyville O&M Services - CC2739

	Fiscal 2016			Budget 2016			CY Act vs Budget			Fiscal 2016			Budget 2016			Remaining Amount
	YTD July	Total Year	July	YTD July	Total Year	July	YTD July	Total Year	YTD July	Total Year	July	YTD July	Total Year	July		
Non-project Labor - 01000	\$ 14,412	\$ 14,843	\$ 431	\$ 162,066	\$ 152,876	\$ (9,190)	\$ 162,066	\$ 184,467	\$ (9,190)	\$ 162,066	\$ 184,467	\$ 22,401	\$ 22,401	\$ 22,401	\$ 22,401	
Capital Labor - 01001	\$ 19,200	\$ 21,568	\$ 2,368	\$ 231,171	\$ 222,018	\$ (9,153)	\$ 231,171	\$ 267,094	\$ (9,153)	\$ 231,171	\$ 267,094	\$ 35,923	\$ 35,923	\$ 35,923	\$ 35,923	
Capital Labor Contri. - 01002	\$ (24,533)	\$ (21,566)	\$ 2,967	\$ (283,269)	\$ (222,018)	\$ 61,251	\$ (283,269)	\$ (267,094)	\$ 61,251	\$ (283,269)	\$ (267,094)	\$ 16,395	\$ 16,395	\$ 16,395	\$ 16,395	
Expense Labor Accrual - 01008	\$ 1,071	\$ -	\$ (1,071)	\$ (1,554)	\$ -	\$ 1,554	\$ (1,554)	\$ -	\$ 1,554	\$ (1,554)	\$ -	\$ 1,554	\$ -	\$ 1,554	\$ 1,554	
Capital Labor Transfer In - 01011	\$ 14,876	\$ -	\$ (14,876)	\$ 145,829	\$ -	\$ (145,829)	\$ 145,829	\$ -	\$ (145,829)	\$ 145,829	\$ -	\$ (145,829)	\$ -	\$ 145,829	\$ 145,829	
Capital Labor Transfer Out - 01012	\$ (9,542)	\$ -	\$ 9,542	\$ (93,611)	\$ -	\$ 93,611	\$ (93,611)	\$ -	\$ 93,611	\$ (93,611)	\$ -	\$ 93,611	\$ -	\$ (93,611)	\$ (93,611)	
Labor	\$ 15,483	\$ 14,843	\$ (640)	\$ 160,512	\$ 152,876	\$ (7,636)	\$ 160,512	\$ 184,467	\$ (7,636)	\$ 160,512	\$ 184,467	\$ 23,958	\$ 23,958	\$ 23,958	\$ 23,958	
Pension Benefits Load - 01202	\$ 1,352	\$ 1,396	\$ (44)	\$ 14,125	\$ 13,453	\$ (672)	\$ 14,125	\$ 16,233	\$ (672)	\$ 14,125	\$ 16,233	\$ 2,108	\$ 2,108	\$ 2,108	\$ 2,108	
OPED Benefits Load - 01203	\$ 836	\$ 786	\$ (50)	\$ 8,586	\$ 8,199	\$ (387)	\$ 8,586	\$ 9,803	\$ (387)	\$ 8,586	\$ 9,803	\$ 1,217	\$ 1,217	\$ 1,217	\$ 1,217	
Medical Benefits Load - 01251	\$ 2,880	\$ 2,785	\$ (95)	\$ 29,855	\$ 26,473	\$ (3,382)	\$ 29,855	\$ 34,357	\$ (3,382)	\$ 29,855	\$ 34,357	\$ 4,502	\$ 4,502	\$ 4,502	\$ 4,502	
ESOP Benefits Load - 01257	\$ 635	\$ 615	\$ (20)	\$ 6,681	\$ 6,333	\$ (348)	\$ 6,681	\$ 7,642	\$ (348)	\$ 6,681	\$ 7,642	\$ 961	\$ 961	\$ 961	\$ 961	
NSA Benefits Load - 01263	\$ 16	\$ 18	\$ 2	\$ 161	\$ 163	\$ 2	\$ 161	\$ 221	\$ 2	\$ 161	\$ 221	\$ 60	\$ 60	\$ 60	\$ 60	
RSP FACC Benefits Load - 01265	\$ 62	\$ 60	\$ (2)	\$ 642	\$ 619	\$ (23)	\$ 642	\$ 747	\$ (23)	\$ 642	\$ 747	\$ 105	\$ 105	\$ 105	\$ 105	
Lifo Benefits Load - 01266	\$ 77	\$ 79	\$ 2	\$ 893	\$ 811	\$ (82)	\$ 893	\$ 978	\$ (82)	\$ 893	\$ 978	\$ 85	\$ 85	\$ 85	\$ 85	
LTD Benefits Load - 01268	\$ 124	\$ 113	\$ (11)	\$ 1,294	\$ 1,168	\$ (126)	\$ 1,294	\$ 1,409	\$ (126)	\$ 1,294	\$ 1,409	\$ 115	\$ 115	\$ 115	\$ 115	
Benefits	\$ 5,932	\$ 6,762	\$ (830)	\$ 67,116	\$ 66,239	\$ (877)	\$ 67,116	\$ 71,466	\$ (877)	\$ 67,116	\$ 71,466	\$ 4,350	\$ 4,350	\$ 4,350	\$ 4,350	
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Insurance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Vehicle Lease Payments - 03002	\$ 4,205	\$ 6,236	\$ 1,940	\$ 37,032	\$ 59,350	\$ 22,318	\$ 37,032	\$ 71,628	\$ 22,318	\$ 37,032	\$ 71,628	\$ 34,768	\$ 34,768	\$ 34,768	\$ 34,768	
Vehicle Depreciation Capitalized - 03001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Capitalized Transportation Costs - 03003	\$ (4,597)	\$ (8,872)	\$ (4,275)	\$ (45,367)	\$ (66,944)	\$ (21,577)	\$ (45,367)	\$ (104,368)	\$ (21,577)	\$ (45,367)	\$ (104,368)	\$ (58,988)	\$ (58,988)	\$ (58,988)	\$ (58,988)	
Vehicle Expense - 03004	\$ 3,752	\$ 9,746	\$ 5,994	\$ 40,711	\$ 67,460	\$ 26,749	\$ 40,711	\$ 104,368	\$ 26,749	\$ 40,711	\$ 104,368	\$ 64,247	\$ 64,247	\$ 64,247	\$ 64,247	
Equipment Lease - 04301	\$ 1,758	\$ 2,008	\$ 250	\$ 19,057	\$ 20,689	\$ 1,632	\$ 19,057	\$ 24,123	\$ 1,632	\$ 19,057	\$ 24,123	\$ 5,066	\$ 5,066	\$ 5,066	\$ 5,066	
Heavy Equipment - 04302	\$ -	\$ 1,052	\$ 1,052	\$ 24,256	\$ 10,820	\$ (13,436)	\$ 24,256	\$ 12,756	\$ (13,436)	\$ 24,256	\$ 12,756	\$ (11,500)	\$ (11,500)	\$ (11,500)	\$ (11,500)	
Heavy Equipment Capitalized - 04307	\$ (1,728)	\$ (3,008)	\$ (1,280)	\$ (42,446)	\$ (30,060)	\$ (12,386)	\$ (42,446)	\$ (38,110)	\$ (12,386)	\$ (42,446)	\$ (38,110)	\$ (4,336)	\$ (4,336)	\$ (4,336)	\$ (4,336)	
Vehicles & Equip	\$ 3,488	\$ 6,170	\$ 2,682	\$ 32,208	\$ 60,476	\$ 28,171	\$ 32,208	\$ 72,826	\$ 28,171	\$ 32,208	\$ 72,826	\$ 40,616	\$ 40,616	\$ 40,616	\$ 40,616	
Inventory Materials - 02001	\$ 2,715	\$ 785	\$ (1,930)	\$ 16,060	\$ 7,550	\$ (8,510)	\$ 16,060	\$ 9,061	\$ (8,510)	\$ 16,060	\$ 9,061	\$ (6,999)	\$ (6,999)	\$ (6,999)	\$ (6,999)	
Parts - 04306	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Warehouse Loading Charge - 02004	\$ 136	\$ 151	\$ 15	\$ 1,485	\$ 1,610	\$ 125	\$ 1,485	\$ 1,812	\$ 125	\$ 1,485	\$ 1,812	\$ 347	\$ 347	\$ 347	\$ 347	
Non-Inventory Supplies - 02005	\$ 492	\$ 1,093	\$ 601	\$ 7,911	\$ 10,892	\$ 2,981	\$ 7,911	\$ 13,900	\$ 2,981	\$ 7,911	\$ 13,900	\$ 5,989	\$ 5,989	\$ 5,989	\$ 5,989	
Office Supplies - 05010	\$ 1,849	\$ 3,419	\$ (1,570)	\$ (890)	\$ 7,095	\$ 6,205	\$ (890)	\$ 8,926	\$ 6,205	\$ (890)	\$ 8,926	\$ 3,008	\$ 3,008	\$ 3,008	\$ 3,008	
Materials & Supplies	\$ 6,182	\$ 3,408	\$ (2,774)	\$ 31,483	\$ 26,985	\$ (4,498)	\$ 31,483	\$ 33,897	\$ (4,498)	\$ 31,483	\$ 33,897	\$ 2,345	\$ 2,345	\$ 2,345	\$ 2,345	
Community Rel&Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Safety - 04018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Customer Relations & Assst - 04049	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Marketing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Postage/Delivery Services - 05111	\$ 11	\$ 83	\$ 72	\$ 340	\$ 830	\$ 490	\$ 340	\$ 1,000	\$ 490	\$ 340	\$ 1,000	\$ 650	\$ 650	\$ 650	\$ 650	
Print & Postages	\$ 11	\$ 83	\$ 72	\$ 340	\$ 830	\$ 490	\$ 340	\$ 1,000	\$ 490	\$ 340	\$ 1,000	\$ 650	\$ 650	\$ 650	\$ 650	
IT Equipment - 04212	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Information Technologies	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Uniforms - 07443	\$ -	\$ -	\$ -	\$ 5,206	\$ 7,254	\$ 2,048	\$ 5,206	\$ 7,254	\$ 2,048	\$ 5,206	\$ 7,254	\$ 2,048	\$ 2,048	\$ 2,048	\$ 2,048	
Uniforms Capitalized - 07444	\$ -	\$ -	\$ -	\$ (3,353)	\$ (4,288)	\$ (935)	\$ (3,353)	\$ (4,288)	\$ (935)	\$ (3,353)	\$ (4,288)	\$ (935)	\$ (935)	\$ (935)	\$ (935)	
Misc Employee Welfare Exp - 07499	\$ 379	\$ 571	\$ 192	\$ 3,543	\$ 6,710	\$ 3,167	\$ 3,543	\$ 6,655	\$ 3,167	\$ 3,543	\$ 6,655	\$ 3,112	\$ 3,112	\$ 3,112	\$ 3,112	
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ 46	\$ (46)	\$ -	\$ 46	\$ (46)	\$ -	\$ 46	\$ (46)	\$ (46)	\$ (46)	\$ (46)	
Employee Welfare	\$ 379	\$ 571	\$ 192	\$ 6,644	\$ 8,068	\$ 3,024	\$ 6,644	\$ 9,813	\$ 3,024	\$ 6,644	\$ 9,813	\$ 4,169	\$ 4,169	\$ 4,169	\$ 4,169	
Building Lease/Rentals Capitalized - 04500	\$ (665)	\$ -	\$ (665)	\$ (1,023)	\$ -	\$ 1,023	\$ (1,023)	\$ -	\$ 1,023	\$ (1,023)	\$ -	\$ 1,023	\$ -	\$ 1,023	\$ 1,023	
Building Lease/Rentals - 04501	\$ 1,200	\$ -	\$ (1,200)	\$ 1,756	\$ -	\$ 1,756	\$ 1,756	\$ -	\$ (1,756)	\$ 1,756	\$ -	\$ (1,756)	\$ -	\$ 1,756	\$ 1,756	
Building Maintenance - 04502	\$ 1,880	\$ 1,917	\$ 237	\$ 19,660	\$ 19,170	\$ (490)	\$ 19,660	\$ 23,000	\$ (490)	\$ 19,660	\$ 23,000	\$ 3,340	\$ 3,340	\$ 3,340		
Utilities - 04500	\$ 407	\$ 818	\$ 211	\$ 7,356	\$ 8,188	\$ (832)	\$ 7,356	\$ 7,421	\$ (832)	\$ 7,356	\$ 7,421	\$ 65	\$ 65	\$ 65		
Capitalized Utility Costs - 04599	\$ (1,175)	\$ (1,801)	\$ (626)	\$ (14,714)	\$ (15,010)	\$ (296)	\$ (14,714)	\$ (18,013)	\$ (296)	\$ (14,714)	\$ (18,013)	\$ (3,299)	\$ (3,299)	\$ (3,299)		
Rent, Maint., & Utilities	\$ 1,428	\$ 1,034	\$ (394)	\$ 13,223	\$ 10,346	\$ (2,877)	\$ 13,223	\$ 12,408	\$ (2,877)	\$ 13,223	\$ 12,408	\$ (815)	\$ (815)	\$ (815)		
Cellular, radio, pager charges - 05384	\$ 188	\$ 500	\$ 321	\$ 4,287	\$ 5,090	\$ 803	\$ 4,287	\$ 6,112	\$ 803	\$ 4,287	\$ 6,112	\$ 1,825	\$ 1,825	\$ 1,825		
Use 05384 Cell svc-field technicians - 0531	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Use 05384 Cell svc-field tech supervisors -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Use 05384 Cell service-all others - 05376	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Capitalized Telecom Costs - 05399	\$ (109)	\$ (250)	\$ (141)	\$ (2,572)	\$ (2,902)	\$ (330)	\$ (2,572)	\$ (3,466)	\$ (330)	\$ (2,572)	\$ (3,466)	\$ (894)	\$ (894)			
Cell phone equipment and accessories - 01	\$ -	\$ -	\$ -	\$ 178	\$ -	\$ (178)	\$ 178	\$ -	\$ (178)	\$ 178	\$ -	\$ (178)	\$ (178)			
Telecom	\$ 78	\$ 219	\$ 141	\$ 1,690	\$ 2,188	\$ 298	\$ 1,690	\$ 2,626	\$ 298	\$ 1,690	\$ 2,626	\$ 736	\$ 736	\$ 736		
Membership Fees - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Club Dues - Non-deductible - 05418	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Association Dues - 07510	\$ 300	\$ 634	\$ 234	\$ 7,049	\$ 5,340	\$ (1,709)	\$ 7,049	\$ 6,413	\$ (1,709)	\$ 7,049	\$ 6,413	\$ (636)	\$ (636)			
Dues & Membership Fees	\$ 300	\$ 634	\$ 234	\$ 7,049	\$ 5,340	\$ (1,709)	\$ 7,049	\$ 6,413	\$ (1,709)	\$ 7,049	\$ 6,413	\$ (636)	\$ (636)			
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Training - 05421	\$ -	\$ -	\$ -	\$ 370	\$ -	\$ (370)	\$ 370	\$ -	\$ (370)	\$ 370	\$ -	\$ (370)	\$ (370)			
Training	\$ -	\$ -	\$ -	\$ 370	\$ -	\$ (370)	\$ 370	\$ -	\$ (370)	\$ 370	\$ -	\$ (370)	\$ (370)			
Meals and Entertainment - 05411	\$ 440	\$ 1,191	\$ 751	\$ 6,060	\$ 11,910	\$ 5,850	\$ 6,060	\$ 14,286	\$ 5,850	\$ 6,060	\$ 14,286	\$ 8,226	\$ 8,226			
Spouse & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Transportation - 05413	\$ -	\$ 846	\$ 846	\$ 418	\$ 8,460	\$ 8,042	\$ 418	\$ 10,150	\$ 8,042	\$ 418	\$ 10,150	\$ 8,734</				

Atmos Energy Corporation
Operation & Maintenance Expenses

KMP-Bowling Green Operations - 062750

	Fiscal 2016			Budget 2016			CY Act vs Budget			Fiscal 2016			Budget 2016			CY Act vs Budget		
	August	August	August	YTD August	YTD August	YTD August	YTD August	YTD August	YTD August	YTD August	YTD August	Total Year	Total Year	Remaining Amount				
Non-project Labor - 01000	\$ 27,397	\$ 26,781	\$ 1,384	\$ 298,816	\$ 301,221	\$ 2,406	\$ 298,816	\$ 328,820	\$ 30,004									
Capital Labor - 01001	\$ 44,340	\$ 50,672	\$ 6,332	\$ 555,921	\$ 528,850	\$ (26,070)	\$ 555,921	\$ 678,484	\$ 122,483									
Capital Labor Contra - 01002	\$ -	\$ (50,672)	\$ (50,672)	\$ -	\$ (528,850)	\$ (528,850)	\$ -	\$ (578,484)	\$ (578,484)									
Expense Labor Accrual - 01008	\$ 5,380	\$ -	\$ (5,380)	\$ 2,780	\$ -	\$ (2,780)	\$ 2,780	\$ -	\$ (2,780)									
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Capital Labor Transfer Out - 01012	\$ (44,340)	\$ -	\$ 44,340	\$ (555,921)	\$ -	\$ 555,921	\$ (555,921)	\$ -	\$ 555,921									
Labor	\$ 32,777	\$ 26,781	\$ (3,996)	\$ 301,596	\$ 301,221	\$ (375)	\$ 301,596	\$ 328,820	\$ 27,224									
Pension Benefits Load - 01202	\$ 2,684	\$ 2,533	\$ (352)	\$ 26,540	\$ 26,507	\$ (34)	\$ 26,540	\$ 28,935	\$ 2,395									
OPEB Benefits Load - 01203	\$ 1,770	\$ 1,643	\$ (227)	\$ 16,286	\$ 16,164	\$ (122)	\$ 16,286	\$ 17,634	\$ 1,348									
Medical Benefits Load - 01251	\$ 6,897	\$ 5,361	\$ (736)	\$ 66,087	\$ 56,193	\$ (9,894)	\$ 66,087	\$ 61,243	\$ (4,844)									
ESOP Benefits Load - 01257	\$ 1,344	\$ 1,182	\$ (162)	\$ 12,306	\$ 12,478	\$ 172	\$ 12,306	\$ 13,821	\$ 1,515									
HSA Benefits Load - 01260	\$ 33	\$ 35	\$ 2	\$ 302	\$ 361	\$ 59	\$ 302	\$ 395	\$ 93									
RSP/FACG Benefits Load - 01263	\$ 33	\$ 117	\$ (84)	\$ 1,208	\$ 1,220	\$ 12	\$ 1,208	\$ 1,332	\$ 124									
Life Benefits Load - 01265	\$ 184	\$ 183	\$ (1)	\$ 1,808	\$ 1,808	\$ -	\$ 1,808	\$ 1,744	\$ (64)									
Life Benefits Load - 01265	\$ 262	\$ 220	\$ (42)	\$ 2,413	\$ 2,301	\$ (112)	\$ 2,413	\$ 2,512	\$ 99									
Life Benefits Load - 01269	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Benefits	\$ 12,668	\$ 11,153	\$ (1,515)	\$ 116,718	\$ 110,722	\$ (5,996)	\$ 116,718	\$ 127,416	\$ 10,698									
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ 287	\$ -	\$ (287)	\$ 287	\$ -	\$ (287)									
Insurance	\$ -	\$ -	\$ -	\$ 287	\$ -	\$ (287)	\$ 287	\$ -	\$ (287)									
Vehicle Lease Payments - 03002	\$ 7,188	\$ 4,032	\$ (3,156)	\$ 65,795	\$ 44,352	\$ (21,443)	\$ 65,795	\$ 48,394	\$ (17,401)									
Capitalized transportation costs - 03003	\$ (7,371)	\$ (7,581)	\$ (210)	\$ (67,657)	\$ (67,782)	\$ (125)	\$ (67,657)	\$ (75,000)	\$ (7,343)									
Vehicle Expense - 03004	\$ 4,730	\$ 7,854	\$ 3,124	\$ 48,100	\$ 61,860	\$ 13,760	\$ 48,100	\$ 69,257	\$ 21,157									
Equipment Lease - 04301	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Heavy Equipment - 04302	\$ -	\$ -	\$ -	\$ 77	\$ -	\$ (77)	\$ 77	\$ -	\$ (77)									
Heavy Equipment Capitalized - 04307	\$ -	\$ -	\$ -	\$ (76)	\$ -	\$ (76)	\$ (76)	\$ -	\$ (76)									
Vehicles & Equip	\$ 4,664	\$ 4,385	\$ (279)	\$ 36,241	\$ 38,530	\$ 2,289	\$ 36,241	\$ 42,636	\$ 6,395									
Inventory Materials - 02081	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Warehouse Loading Charge - 02084	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Non-Inventory Supplies - 02095	\$ 130	\$ 381	\$ 251	\$ 17,974	\$ 6,249	\$ (11,725)	\$ 17,974	\$ 6,482	\$ (11,492)									
Office Supplies - 05010	\$ -	\$ 1,236	\$ 1,236	\$ 489	\$ 3,355	\$ 7,866	\$ 489	\$ 8,193	\$ 8,704									
Materials & Supplies	\$ 130	\$ 1,617	\$ 1,487	\$ 18,462	\$ 14,604	\$ (3,858)	\$ 18,462	\$ 16,695	\$ (1,767)									
Postage/Delivery Services - 05111	\$ -	\$ -	\$ -	\$ 68	\$ -	\$ (68)	\$ 68	\$ -	\$ (68)									
Print & Postages	\$ -	\$ -	\$ -	\$ 88	\$ -	\$ (88)	\$ 88	\$ -	\$ (88)									
Uniforms - 07443	\$ -	\$ 135	\$ 135	\$ 1,457	\$ 2,801	\$ 1,344	\$ 1,457	\$ 2,801	\$ 1,344									
Uniforms Capitalized - 07444	\$ -	\$ (86)	\$ (86)	\$ (974)	\$ (1,659)	\$ (685)	\$ (974)	\$ (1,659)	\$ (685)									
Misc Employee Welfare Exp - 07499	\$ -	\$ -	\$ -	\$ 497	\$ -	\$ (497)	\$ 497	\$ -	\$ (497)									
Non-Qual Retirement Exp - 07440	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Employee Welfare	\$ -	\$ 49	\$ 49	\$ 980	\$ 842	\$ (138)	\$ 980	\$ 942	\$ (38)									
Building Lease/Rent Capitalized - 04580	\$ (1,348)	\$ (2,424)	\$ (1,076)	\$ (15,882)	\$ (26,851)	\$ (11,069)	\$ (15,882)	\$ (29,074)	\$ (13,192)									
Building Lease/Rent - 04581	\$ 2,162	\$ 3,800	\$ 1,638	\$ 24,002	\$ 41,800	\$ 17,798	\$ 24,002	\$ 45,600	\$ 21,598									
Building Maintenance - 04582	\$ -	\$ -	\$ -	\$ 47	\$ -	\$ (47)	\$ 47	\$ -	\$ (47)									
Utilities - 04590	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Capitalized Utility Costs - 04599	\$ -	\$ -	\$ -	\$ (29)	\$ -	\$ (29)	\$ (29)	\$ -	\$ (29)									
Railroad easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Rent, Maint., & Utilities	\$ 833	\$ 1,376	\$ 543	\$ 8,437	\$ 15,149	\$ 6,712	\$ 8,437	\$ 16,526	\$ 8,089									
Cellular, radio, pager charges - 05364	\$ 1,532	\$ 1,711	\$ 179	\$ 11,093	\$ 18,821	\$ 7,728	\$ 11,093	\$ 20,532	\$ 9,439									
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Use 05364 Cell svc-field tech supervisors - 0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Capitalized Telecom Costs - 05399	\$ (808)	\$ (977)	\$ (169)	\$ (8,841)	\$ (10,729)	\$ (3,888)	\$ (8,841)	\$ (12,141)	\$ (3,300)									
Cell phone equipment and accessories - 053	\$ -	\$ -	\$ -	\$ 769	\$ -	\$ (769)	\$ 769	\$ -	\$ (769)									
Telecom Maintenance & Repair - 05316	\$ 624	\$ 734	\$ 110	\$ 5,020	\$ 8,002	\$ 3,072	\$ 5,020	\$ 8,156	\$ 4,136									
Telecom	\$ 624	\$ 734	\$ 110	\$ 5,020	\$ 8,002	\$ 3,072	\$ 5,020	\$ 8,156	\$ 4,136									
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Dues & Membership Fees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Employee Development - 05420	\$ -	\$ -	\$ -	\$ 750	\$ 450	\$ (300)	\$ 750	\$ 450	\$ (300)									
Training	\$ -	\$ -	\$ -	\$ 750	\$ 450	\$ (300)	\$ 750	\$ 450	\$ (300)									
Meals and Entertainment - 05411	\$ 444	\$ 563	\$ 119	\$ 7,648	\$ 8,765	\$ 1,117	\$ 7,648	\$ 9,373	\$ 1,725									
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ 510	\$ -	\$ (510)	\$ 510	\$ -	\$ (510)									
Transportation - 05413	\$ -	\$ -	\$ -	\$ 2,478	\$ 1,500	\$ (978)	\$ 2,478	\$ 2,000	\$ (478)									
Lodging - 05414	\$ 628	\$ 740	\$ 112	\$ 9,025	\$ 9,856	\$ 831	\$ 9,025	\$ 10,579	\$ 1,554									
Misc Employee Expense - 05410	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Travel & Entertainment	\$ 1,072	\$ 1,303	\$ 231	\$ 19,661	\$ 20,211	\$ 550	\$ 19,661	\$ 21,952	\$ 2,291									
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Contract Labor - 06111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Outside Services	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ 1,391	\$ -	\$ (1,391)	\$ 1,391	\$ -	\$ (1,391)									
Miscellaneous	\$ -	\$ -	\$ -	\$ 1,391	\$ -	\$ (1,391)	\$ 1,391	\$ -	\$ (1,391)									
Total O&M Expenses Before Allocations	\$ 62,677	\$ 49,318	\$ (3,059)	\$ 609,601	\$ 616,921	\$ 7,320	\$ 609,601	\$ 663,493	\$ 53,892									

Atmos Energy Corporation
Operation & Maintenance Expenses

KMD-Bowling Green C&N Service - 002734

	Fiscal 2016			Budget 2016			CY Act vs Budget			Fiscal 2016			Budget 2016			Remaining Amount
	Actual	Budget	Active Budget	YTD Actual	YTD Budget	YTD Actual	YTD Actual	Total Ytd	Total Ytd	Total Ytd	Total Ytd	Total Ytd	Remaining Amount			
Non-project Labor - 01000	\$ 40,795	\$ 49,957	\$ 0,162	\$ 601,742	\$ 625,721	\$ 23,979	\$ 601,742	\$ 573,847	\$ -	\$ 27,895	\$ 51,874	\$ 23,979	\$ 72,105			
Capital Labor - 01001	\$ 81,940	\$ 82,494	\$ 454	\$ 938,741	\$ 862,282	\$ (77,459)	\$ 938,741	\$ 841,263	\$ (97,478)	\$ 97,478	\$ 1,552	\$ 97,478	\$ 1,552			
Capital Labor Contra - 01002	\$ (78,545)	\$ (82,494)	\$ (3,949)	\$ (669,939)	\$ (862,282)	\$ (192,343)	\$ (669,939)	\$ (941,293)	\$ (271,354)	\$ 271,354	\$ (71,365)	\$ (71,365)	\$ (71,365)			
Expense Labor Accrual - 01008	\$ 4,926	\$ -	\$ (4,926)	\$ 1,034	\$ -	\$ (1,034)	\$ 1,034	\$ -	\$ (1,034)	\$ 1,034	\$ -	\$ (1,034)	\$ (1,034)			
Capital Labor Transfer In - 01011	\$ 18,295	\$ -	\$ (18,295)	\$ 213,600	\$ -	\$ (213,600)	\$ 213,600	\$ -	\$ (213,600)	\$ 213,600	\$ -	\$ (213,600)	\$ (213,600)			
Capital Labor Transfer Out - 01012	\$ (21,639)	\$ -	\$ (21,639)	\$ (283,603)	\$ -	\$ (283,603)	\$ (283,603)	\$ -	\$ (283,603)	\$ (283,603)	\$ -	\$ (283,603)	\$ (283,603)			
Labor	\$ 45,861	\$ 49,957	\$ 4,096	\$ 602,776	\$ 626,721	\$ 23,945	\$ 602,776	\$ 573,847	\$ (28,929)	\$ 28,929	\$ 23,979	\$ 72,105	\$ 72,105			
Pension Benefits Load - 01202	\$ 4,021	\$ 4,396	\$ 375	\$ 44,244	\$ 46,262	\$ 2,018	\$ 44,244	\$ 50,457	\$ 6,213	\$ 6,213	\$ 6,213	\$ 6,213				
PEPB Benefits Load - 01203	\$ 2,467	\$ 2,679	\$ 212	\$ 27,160	\$ 28,183	\$ 1,023	\$ 27,160	\$ 30,774	\$ 3,614	\$ 3,614	\$ 3,614	\$ 3,614				
Medical Benefits Load - 01251	\$ 9,499	\$ 9,305	\$ (194)	\$ 93,616	\$ 97,919	\$ 4,303	\$ 93,616	\$ 106,880	\$ 13,264	\$ 13,264	\$ 13,264	\$ 13,264				
ESOP Benefits Load - 01257	\$ 1,873	\$ 2,069	\$ 196	\$ 20,614	\$ 21,778	\$ 1,164	\$ 20,614	\$ 23,772	\$ 3,158	\$ 3,158	\$ 3,158	\$ 3,158				
HSA Benefits Load - 01260	\$ 46	\$ 60	\$ 14	\$ 503	\$ 631	\$ 128	\$ 503	\$ 689	\$ 186	\$ 186	\$ 186	\$ 186				
RSP FACC Benefits Load - 01263	\$ 163	\$ 202	\$ 39	\$ 2,011	\$ 2,129	\$ 118	\$ 2,011	\$ 2,324	\$ 313	\$ 313	\$ 313	\$ 313				
Life Benefits Load - 01266	\$ 220	\$ 265	\$ 45	\$ 2,614	\$ 2,788	\$ 174	\$ 2,614	\$ 3,044	\$ 430	\$ 430	\$ 430	\$ 430				
LTD Benefits Load - 01269	\$ 366	\$ 382	\$ 16	\$ 4,022	\$ 4,017	\$ (5)	\$ 4,022	\$ 4,361	\$ 339	\$ 339	\$ 339	\$ 339				
Benefits	\$ 17,682	\$ 19,358	\$ 1,676	\$ 194,674	\$ 203,714	\$ 9,040	\$ 194,674	\$ 222,353	\$ 27,679	\$ 27,679	\$ 27,679	\$ 27,679				
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ 1,054	\$ -	\$ (1,054)	\$ 1,054	\$ -	\$ (1,054)	\$ 1,054	\$ -	\$ (1,054)	\$ (1,054)			
Insurance	\$ -	\$ -	\$ -	\$ 1,054	\$ -	\$ (1,054)	\$ 1,054	\$ -	\$ (1,054)	\$ 1,054	\$ -	\$ (1,054)	\$ (1,054)			
Vehicle Lease Payments - 02002	\$ 13,160	\$ 12,167	\$ (993)	\$ 122,443	\$ 130,837	\$ 8,394	\$ 122,443	\$ 143,004	\$ 20,561	\$ 20,561	\$ 20,561	\$ 20,561				
Capitalized transportation costs - 03003	\$ (17,317)	\$ (19,366)	\$ (2,049)	\$ (179,690)	\$ (202,807)	\$ (23,117)	\$ (179,690)	\$ (223,275)	\$ (43,585)	\$ 43,585	\$ (43,585)	\$ (43,585)				
Vehicle Expense - 03004	\$ 12,772	\$ 18,936	\$ 6,164	\$ 153,317	\$ 195,772	\$ 42,455	\$ 153,317	\$ 218,373	\$ 65,056	\$ 65,056	\$ 65,056	\$ 65,056				
Equipment Lease - 04301	\$ 6,441	\$ 6,029	\$ (412)	\$ 79,205	\$ 65,308	\$ (13,897)	\$ 79,205	\$ 80,430	\$ (1,225)	\$ 1,225	\$ (1,225)	\$ (1,225)				
Heavy Equipment - 04302	\$ 2,309	\$ 2,078	\$ (231)	\$ 27,711	\$ 22,301	\$ (4,410)	\$ 27,711	\$ 27,431	\$ (280)	\$ 280	\$ (280)	\$ (280)				
Heavy Equipment Capitalized - 04307	\$ (6,855)	\$ (6,855)	\$ -	\$ (104,484)	\$ (76,057)	\$ (28,427)	\$ (104,484)	\$ (86,992)	\$ 17,492	\$ 17,492	\$ 17,492	\$ 17,492				
Vehicles & Equip	\$ 6,709	\$ 11,877	\$ 5,168	\$ 98,403	\$ 126,264	\$ 27,861	\$ 98,403	\$ 137,882	\$ 39,479	\$ 39,479	\$ 39,479	\$ 39,479				
Inventory Materials - 02001	\$ 2,440	\$ 1,694	\$ (746)	\$ 21,706	\$ 18,634	\$ (3,072)	\$ 21,706	\$ 20,323	\$ (1,383)	\$ 1,383	\$ (1,383)	\$ (1,383)				
Warehouse Loading Charge - 02004	\$ 122	\$ 339	\$ 216	\$ 2,289	\$ 3,727	\$ 1,438	\$ 2,289	\$ 4,065	\$ 1,776	\$ 1,776	\$ 1,776	\$ 1,776				
Non-Inventory Supplies - 02005	\$ 17,626	\$ 6,073	\$ (11,553)	\$ 113,360	\$ 88,397	\$ (24,963)	\$ 113,360	\$ 98,511	\$ (14,849)	\$ 14,849	\$ (14,849)	\$ (14,849)				
Office Supplies - 05010	\$ 122	\$ 918	\$ 796	\$ 3,918	\$ 13,906	\$ 4,988	\$ 3,918	\$ 14,105	\$ 10,187	\$ 10,187	\$ 10,187	\$ 10,187				
Materials & Supplies	\$ 20,220	\$ 11,024	\$ (9,196)	\$ 146,378	\$ 124,064	\$ (22,314)	\$ 146,378	\$ 137,034	\$ (9,344)	\$ 9,344	\$ (9,344)	\$ (9,344)				
Postage/Delivery Services - 05111	\$ -	\$ 167	\$ 167	\$ (165)	\$ 1,637	\$ 2,002	\$ (165)	\$ 2,000	\$ 1,835	\$ 1,835	\$ 1,835	\$ 1,835				
Print & Postages	\$ -	\$ 167	\$ 167	\$ (165)	\$ 1,637	\$ 2,002	\$ (165)	\$ 2,000	\$ 1,835	\$ 1,835	\$ 1,835	\$ 1,835				
Uniforms - 07453	\$ 679	\$ 73	\$ (606)	\$ 16,117	\$ 16,552	\$ 435	\$ 16,117	\$ 16,647	\$ 530	\$ 530	\$ 530	\$ 530				
Uniforms Capitalized - 07444	\$ (587)	\$ (45)	\$ (542)	\$ (10,402)	\$ (10,287)	\$ 115	\$ (10,402)	\$ (10,346)	\$ (56)	\$ 56	\$ (56)	\$ (56)				
Misc Employee Welfare Exp - 07450	\$ 1,958	\$ -	\$ (1,958)	\$ 25,892	\$ -	\$ (25,892)	\$ 25,892	\$ -	\$ (25,892)	\$ 25,892	\$ -	\$ (25,892)	\$ (25,892)			
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Employee Welfare	\$ 2,258	\$ 28	\$ (2,230)	\$ 31,697	\$ 6,265	\$ (25,432)	\$ 31,697	\$ 6,301	\$ (25,386)	\$ 25,386	\$ (25,386)	\$ (25,386)				
Building Lease/Rent Capitalized - 04560	\$ (6,325)	\$ (8,266)	\$ (1,941)	\$ (100,131)	\$ (101,687)	\$ (1,556)	\$ (100,131)	\$ (110,935)	\$ (10,804)	\$ 10,804	\$ (10,804)	\$ (10,804)				
Building Lease/Rent - 04581	\$ 13,954	\$ 14,880	\$ 926	\$ 153,607	\$ 163,680	\$ 10,073	\$ 153,607	\$ 178,560	\$ 24,953	\$ 24,953	\$ 24,953	\$ 24,953				
Building Maintenance - 04582	\$ 10,039	\$ 4,346	\$ (5,693)	\$ 165,840	\$ 88,534	\$ (77,306)	\$ 165,840	\$ 107,209	\$ (58,631)	\$ 58,631	\$ (58,631)	\$ (58,631)				
Utilities - 04590	\$ 4,056	\$ 3,779	\$ (277)	\$ 36,979	\$ 38,168	\$ 1,189	\$ 36,979	\$ 39,143	\$ 2,164	\$ 2,164	\$ 2,164	\$ 2,164				
Railroad easements and crossings - 04583	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Capitalized Utility Costs - 04599	\$ (6,703)	\$ (6,059)	\$ (644)	\$ (121,152)	\$ (78,707)	\$ (42,445)	\$ (121,152)	\$ (99,919)	\$ (21,233)	\$ 21,233	\$ (21,233)	\$ (21,233)				
Rent, Maint., & Utilities	\$ 9,881	\$ 8,680	\$ (1,201)	\$ 134,943	\$ 109,998	\$ (24,945)	\$ 134,943	\$ 123,958	\$ (11,085)	\$ 11,085	\$ (11,085)	\$ (11,085)				
Cellular, text, pager charges - 05394	\$ 3,109	\$ 1,583	\$ (1,526)	\$ 14,819	\$ 17,413	\$ 2,595	\$ 14,819	\$ 18,000	\$ 3,181	\$ 3,181	\$ 3,181	\$ 3,181				
Use 05394 Cell svc-field technicians - 0531	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Use 05394 Cell svc-field tech supervisors -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Use 05394 Cell svc-all others - 05376	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Capitalized Telecom Costs - 05399	\$ (1,890)	\$ (904)	\$ (986)	\$ (9,031)	\$ (9,831)	\$ (800)	\$ (9,031)	\$ (10,639)	\$ (1,608)	\$ 1,608	\$ (1,608)	\$ (1,608)				
Cell phone equipment and accessories - 05	\$ 248	\$ -	\$ (248)	\$ 964	\$ -	\$ (964)	\$ 964	\$ -	\$ (964)	\$ 964	\$ (964)	\$ (964)				
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Telecom	\$ 1,368	\$ 679	\$ (689)	\$ 6,551	\$ 7,482	\$ 931	\$ 6,551	\$ 8,484	\$ 1,933	\$ 1,933	\$ 1,933	\$ 1,933				
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Association Dues - 07510	\$ -	\$ 312	\$ 312	\$ 9,100	\$ 8,062	\$ (1,038)	\$ 9,100	\$ 8,062	\$ (1,038)	\$ 1,038	\$ (1,038)	\$ (1,038)				
Dues & Membership Fees	\$ -	\$ 312	\$ 312	\$ 9,100	\$ 8,062	\$ (1,038)	\$ 9,100	\$ 8,062	\$ (1,038)	\$ 1,038	\$ (1,038)	\$ (1,038)				
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Customer Relations & Assist - 04048	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Marketing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Technical (Job Skills) Training - 05427	\$ -	\$ 125	\$ 125	\$ -	\$ 1,375	\$ 1,375	\$ -	\$ 1,500	\$ 1,500	\$ 1,500	\$ 1,500	\$ 1,500				
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ 755	\$ -	\$ (755)	\$ 755	\$ -	\$ (755)	\$ 755	\$ -	\$ (755)				
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Employee Development - 05420	\$ -	\$ -	\$ -	\$ 785	\$ 1,370	\$ 600	\$ 785	\$ 1,500	\$ 715	\$ 715	\$ 715	\$ 715				
Training	\$ -	\$ 125	\$ 125	\$ 785	\$ 1,370	\$ 600	\$ 785	\$ 1,500	\$ 715	\$ 715	\$ 715	\$ 715				
Meals and Entertainment - 05411	\$ 761	\$ 817	\$ 56	\$ 11,210	\$ 10,087	\$ (1,123)	\$ 11,210	\$ 11,000	\$ (210)	\$ 210	\$ (210)	\$ (210)				
Spouse & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ 22	\$ -	\$ (22)	\$ 22	\$ -	\$ (22)	\$ 22	\$ (22)	\$ (22)				
Transportation - 05413	\$ 1,711	\$ 458	\$ (1,253)	\$ 8,531	\$ 5,038	\$ (4,793)	\$ 8,531	\$ 5,500	\$ (3,031)	\$ 3,031	\$ (3,031)	\$ (3,031)				
Lodging - 05414	\$ 1,031	\$ 1,107	\$ 76	\$ 10,438	\$ 12,837	\$ 2,399	\$ 10,438	\$ 14,000	\$ 3,562	\$ 3,562	\$ 3,562	\$ 3,562				
Misc Employee Expense - 05418	\$ -	\$ -	\$ -	\$ 235	\$ -	\$ (235)	\$ 235	\$ -	\$ (235)	\$ 235	\$ (235)	\$ (235)				
Travel & Entertainment	\$ 3,603	\$ 2,542	\$ (1,061)	\$ 31,736	\$ 27,962	\$ (3,774)	\$ 31,736	\$ 30,600	\$ (1,136)	\$ 1,136	\$ (1,136)	\$ (1,136)				
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Bill Print Fees - 06116	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Contract Labor - 06111	\$ 88,707	\$ 55,867	\$ (32,840)	\$ 535,408	\$ 612,337	\$ 76,931	\$ 535,408	\$ 688,000	\$ 152,592	\$ 152,592	\$ 152,592	\$ 152,592				
Outside Services	\$ 88,707	\$ 55,867	\$ (32,840)	\$ 535,408	\$ 612,337	\$ 76,931	\$ 535,408	\$ 688,000	\$ 152,592	\$ 152,592	\$ 152,592	\$ 152,592				
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ 1,064	\$ -	\$ (1,064)	\$ 1,064	\$ -	\$ (1,064)	\$ 1,064	\$ -	\$ (1,064)				
Miscellaneous	\$ -	\$ -	\$ -	\$ 1,064	\$ -	\$ (1,064)	\$ 1,064	\$ -	\$ (1,064)	\$ 1,064	\$ -	\$ (1,06				

Atmos Energy Corporation
Operation & Maintenance Expenses

KMD, Danville C&M/Service CORP

	Fiscal 2016			Budget 2016			FY Act vs Budget			Fiscal 2016			Budget 2016			FY Act vs Budget		
	August	August	August	YTD August	YTD August	YTD August	YTD August	YTD August	YTD August	YTD August	YTD August	YTD August	YTD August	YTD August	YTD August	YTD August	YTD August	
Non-project Labor - 01000	\$ 17,848	\$ 18,222	\$ 275	\$ 182,748	\$ 181,500	\$ (2,550)	\$ 183,740	\$ 182,700	\$ 1,040	\$ 183,740	\$ 182,700	\$ 1,040	\$ 183,740	\$ 182,700	\$ 1,040	\$ 183,740	\$ 182,700	\$ 1,040
Capital Labor - 01001	\$ 21,293	\$ 25,120	\$ 3,827	\$ 280,254	\$ 282,988	\$ (2,734)	\$ 280,254	\$ 282,988	\$ (2,734)	\$ 280,254	\$ 282,988	\$ (2,734)	\$ 280,254	\$ 282,988	\$ (2,734)	\$ 280,254	\$ 282,988	\$ (2,734)
Capital Labor Cost - 01002	\$ (30,838)	\$ (25,120)	\$ (5,718)	\$ (243,383)	\$ (262,969)	\$ (19,606)	\$ (243,383)	\$ (262,969)	\$ (19,606)	\$ (243,383)	\$ (262,969)	\$ (19,606)	\$ (243,383)	\$ (262,969)	\$ (19,606)	\$ (243,383)	\$ (262,969)	\$ (19,606)
Expense Labor Annual - 01008	\$ 3,335	\$ -	\$ (3,335)	\$ 3,688	\$ -	\$ (3,688)	\$ 3,688	\$ -	\$ (3,688)	\$ 3,688	\$ -	\$ (3,688)	\$ 3,688	\$ -	\$ (3,688)	\$ 3,688	\$ -	\$ (3,688)
Capital Labor Transfer In - 01011	\$ 8,200	\$ -	\$ (8,200)	\$ 70,508	\$ -	\$ (70,508)	\$ 70,508	\$ -	\$ (70,508)	\$ 70,508	\$ -	\$ (70,508)	\$ 70,508	\$ -	\$ (70,508)	\$ 70,508	\$ -	\$ (70,508)
Capital Labor Transfer Out - 01012	\$ (8,814)	\$ -	\$ (8,814)	\$ (101,381)	\$ -	\$ (101,381)	\$ (101,381)	\$ -	\$ (101,381)	\$ (101,381)	\$ -	\$ (101,381)	\$ (101,381)	\$ -	\$ (101,381)	\$ (101,381)	\$ -	\$ (101,381)
Labor	\$ 21,283	\$ 18,222	\$ (3,069)	\$ 197,431	\$ 191,190	\$ (6,242)	\$ 197,431	\$ 191,190	\$ (6,242)	\$ 197,431	\$ 191,190	\$ (6,242)	\$ 197,431	\$ 191,190	\$ (6,242)	\$ 197,431	\$ 191,190	\$ (6,242)
Pension Benefits Load - 01202	\$ 1,873	\$ 1,834	\$ (39)	\$ 17,474	\$ 16,824	\$ (650)	\$ 17,474	\$ 16,824	\$ (650)	\$ 17,474	\$ 16,824	\$ (650)	\$ 17,474	\$ 16,824	\$ (650)	\$ 17,474	\$ 16,824	\$ (650)
CPED Benefits Load - 01203	\$ 1,149	\$ 877	\$ (272)	\$ 10,681	\$ 10,253	\$ (428)	\$ 10,681	\$ 10,253	\$ (428)	\$ 10,681	\$ 10,253	\$ (428)	\$ 10,681	\$ 10,253	\$ (428)	\$ 10,681	\$ 10,253	\$ (428)
Medical Benefits Load - 01251	\$ 9,989	\$ 9,394	\$ (595)	\$ 36,722	\$ 35,608	\$ (1,114)	\$ 36,722	\$ 35,608	\$ (1,114)	\$ 36,722	\$ 35,608	\$ (1,114)	\$ 36,722	\$ 35,608	\$ (1,114)	\$ 36,722	\$ 35,608	\$ (1,114)
ESOP Benefits Load - 01257	\$ 873	\$ 755	\$ (118)	\$ 8,055	\$ 7,820	\$ (235)	\$ 8,055	\$ 7,820	\$ (235)	\$ 8,055	\$ 7,820	\$ (235)	\$ 8,055	\$ 7,820	\$ (235)	\$ 8,055	\$ 7,820	\$ (235)
HBA Benefits Load - 01260	\$ 21	\$ 22	\$ 1	\$ 187	\$ 229	\$ 42	\$ 187	\$ 229	\$ 42	\$ 187	\$ 229	\$ 42	\$ 187	\$ 229	\$ 42	\$ 187	\$ 229	\$ 42
RSP FADG Benefits Load - 01263	\$ 85	\$ 74	\$ (11)	\$ 780	\$ 774	\$ (6)	\$ 780	\$ 774	\$ (6)	\$ 780	\$ 774	\$ (6)	\$ 780	\$ 774	\$ (6)	\$ 780	\$ 774	\$ (6)
Life Benefits Load - 01268	\$ 100	\$ 97	\$ (3)	\$ 987	\$ 1,014	\$ 27	\$ 987	\$ 1,014	\$ 27	\$ 987	\$ 1,014	\$ 27	\$ 987	\$ 1,014	\$ 27	\$ 987	\$ 1,014	\$ 27
LTD Benefits Load - 01269	\$ 170	\$ 138	\$ (32)	\$ 1,670	\$ 1,491	\$ (179)	\$ 1,670	\$ 1,491	\$ (179)	\$ 1,670	\$ 1,491	\$ (179)	\$ 1,670	\$ 1,491	\$ (179)	\$ 1,670	\$ 1,491	\$ (179)
Benefits	\$ 8,234	\$ 7,861	\$ (373)	\$ 76,406	\$ 74,885	\$ (1,521)	\$ 76,406	\$ 74,885	\$ (1,521)	\$ 76,406	\$ 74,885	\$ (1,521)	\$ 76,406	\$ 74,885	\$ (1,521)	\$ 76,406	\$ 74,885	\$ (1,521)
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ 38	\$ -	\$ (38)	\$ 38	\$ -	\$ (38)	\$ 38	\$ -	\$ (38)	\$ 38	\$ -	\$ (38)	\$ 38	\$ -	\$ (38)
Insurance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Vehicle Lease Payments - 03002	\$ 3,223	\$ 6,841	\$ 3,618	\$ 55,115	\$ 75,251	\$ 20,136	\$ 55,115	\$ 82,088	\$ 26,973	\$ 55,115	\$ 82,088	\$ 26,973	\$ 55,115	\$ 82,088	\$ 26,973	\$ 55,115	\$ 82,088	\$ 26,973
Capitalized transportation costs - 03003	\$ (3,871)	\$ (7,222)	\$ (3,351)	\$ (58,743)	\$ (60,459)	\$ (1,716)	\$ (58,743)	\$ (60,459)	\$ (1,716)	\$ (58,743)	\$ (60,459)	\$ (1,716)	\$ (58,743)	\$ (60,459)	\$ (1,716)	\$ (58,743)	\$ (60,459)	\$ (1,716)
Vehicle Expense - 03004	\$ 3,917	\$ 5,792	\$ 1,875	\$ 44,724	\$ 63,712	\$ 18,988	\$ 44,724	\$ 63,712	\$ 18,988	\$ 44,724	\$ 63,712	\$ 18,988	\$ 44,724	\$ 63,712	\$ 18,988	\$ 44,724	\$ 63,712	\$ 18,988
Equipment Lease - 04301	\$ 3,231	\$ 2,500	\$ (731)	\$ 36,222	\$ 27,920	\$ (8,302)	\$ 36,222	\$ 27,920	\$ (8,302)	\$ 36,222	\$ 27,920	\$ (8,302)	\$ 36,222	\$ 27,920	\$ (8,302)	\$ 36,222	\$ 27,920	\$ (8,302)
Heavy Equipment - 04302	\$ 785	\$ 782	\$ (3)	\$ 8,312	\$ 8,712	\$ 400	\$ 8,312	\$ 8,712	\$ 400	\$ 8,312	\$ 8,712	\$ 400	\$ 8,312	\$ 8,712	\$ 400	\$ 8,312	\$ 8,712	\$ 400
Heavy Equipment Capitalized - 04307	\$ (3,838)	\$ (3,228)	\$ (610)	\$ (53,448)	\$ (35,496)	\$ (17,952)	\$ (53,448)	\$ (35,496)	\$ (17,952)	\$ (53,448)	\$ (35,496)	\$ (17,952)	\$ (53,448)	\$ (35,496)	\$ (17,952)	\$ (53,448)	\$ (35,496)	\$ (17,952)
Vehicles & Equip	\$ 3,349	\$ 5,377	\$ 2,028	\$ 42,187	\$ 58,230	\$ 16,043	\$ 42,187	\$ 58,230	\$ 16,043	\$ 42,187	\$ 58,230	\$ 16,043	\$ 42,187	\$ 58,230	\$ 16,043	\$ 42,187	\$ 58,230	\$ 16,043
Inventory Materials - 02001	\$ 582	\$ 750	\$ 168	\$ 11,228	\$ 8,259	\$ (2,969)	\$ 11,228	\$ 8,000	\$ (3,228)	\$ 11,228	\$ 8,000	\$ (3,228)	\$ 11,228	\$ 8,000	\$ (3,228)	\$ 11,228	\$ 8,000	\$ (3,228)
Warehouse Loading Charge - 02004	\$ 29	\$ 150	\$ 121	\$ 1,183	\$ 1,930	\$ 747	\$ 1,183	\$ 1,800	\$ 617	\$ 1,183	\$ 1,800	\$ 617	\$ 1,183	\$ 1,800	\$ 617	\$ 1,183	\$ 1,800	\$ 617
Non-Inventory Supplies - 02005	\$ 510	\$ 1,113	\$ 603	\$ 14,258	\$ 12,243	\$ (2,015)	\$ 14,258	\$ 13,852	\$ (406)	\$ 14,258	\$ 13,852	\$ (406)	\$ 14,258	\$ 13,852	\$ (406)	\$ 14,258	\$ 13,852	\$ (406)
Office Supplies - 05010	\$ 1,853	\$ 708	\$ (1,145)	\$ 7,787	\$ 7,788	\$ 1	\$ 7,787	\$ 7,800	\$ 13	\$ 7,787	\$ 7,800	\$ 13	\$ 7,787	\$ 7,800	\$ 13	\$ 7,787	\$ 7,800	\$ 13
Materials & Supplies	\$ 2,893	\$ 2,721	\$ (172)	\$ 34,416	\$ 29,831	\$ (4,585)	\$ 34,416	\$ 32,852	\$ (1,564)	\$ 34,416	\$ 32,852	\$ (1,564)	\$ 34,416	\$ 32,852	\$ (1,564)	\$ 34,416	\$ 32,852	\$ (1,564)
Postage/Delivery Services - 05111	\$ -	\$ 92	\$ 92	\$ 288	\$ 1,012	\$ 724	\$ 288	\$ 1,100	\$ 812	\$ 288	\$ 1,100	\$ 812	\$ 288	\$ 1,100	\$ 812	\$ 288	\$ 1,100	\$ 812
Print & Postages	\$ -	\$ 92	\$ 92	\$ 288	\$ 1,012	\$ 724	\$ 288	\$ 1,100	\$ 812	\$ 288	\$ 1,100	\$ 812	\$ 288	\$ 1,100	\$ 812	\$ 288	\$ 1,100	\$ 812
Uniforms - 07443	\$ 51	\$ -	\$ (51)	\$ 4,184	\$ 5,000	\$ 816	\$ 4,184	\$ 5,000	\$ 816	\$ 4,184	\$ 5,000	\$ 816	\$ 4,184	\$ 5,000	\$ 816	\$ 4,184	\$ 5,000	\$ 816
Uniforms Capitalized - 07444	\$ (28)	\$ -	\$ (28)	\$ (2,695)	\$ (2,695)	\$ -	\$ (2,695)	\$ (2,695)	\$ -	\$ (2,695)	\$ (2,695)	\$ -	\$ (2,695)	\$ (2,695)	\$ -	\$ (2,695)	\$ (2,695)	\$ -
Misc Employee Welfare Exp - 07449	\$ 28	\$ 407	\$ 379	\$ 9,981	\$ 6,137	\$ (3,844)	\$ 9,981	\$ 6,500	\$ (3,481)	\$ 9,981	\$ 6,500	\$ (3,481)	\$ 9,981	\$ 6,500	\$ (3,481)	\$ 9,981	\$ 6,500	\$ (3,481)
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Welfare	\$ 52	\$ 467	\$ 415	\$ 11,540	\$ 7,342	\$ (4,198)	\$ 11,540	\$ 7,705	\$ (3,835)	\$ 11,540	\$ 7,705	\$ (3,835)	\$ 11,540	\$ 7,705	\$ (3,835)	\$ 11,540	\$ 7,705	\$ (3,835)
Building Lease/Rentals Capitalized - 04580	\$ (3,075)	\$ (3,828)	\$ (753)	\$ (38,038)	\$ (38,747)	\$ (709)	\$ (38,038)	\$ (42,272)	\$ (4,234)	\$ (38,038)	\$ (42,272)	\$ (4,234)	\$ (38,038)	\$ (42,272)	\$ (4,234)	\$ (38,038)	\$ (42,272)	\$ (4,234)
Building Lease/Rentals - 04581	\$ 5,872	\$ 9,083	\$ 3,211	\$ 65,280	\$ 68,813	\$ 3,533	\$ 65,280	\$ 73,000	\$ 7,720	\$ 65,280	\$ 73,000	\$ 7,720	\$ 65,280	\$ 73,000	\$ 7,720	\$ 65,280	\$ 73,000	\$ 7,720
Building Maintenance - 04582	\$ 1,841	\$ 1,750	\$ (91)	\$ 35,378	\$ 19,236	\$ (16,142)	\$ 35,378	\$ 21,000	\$ (14,378)	\$ 35,378	\$ 21,000	\$ (14,378)	\$ 35,378	\$ 21,000	\$ (14,378)	\$ 35,378	\$ 21,000	\$ (14,378)
Utilities - 04590	\$ 2,255	\$ 1,600	\$ (655)	\$ 11,887	\$ 11,930	\$ 43	\$ 11,887	\$ 11,987	\$ 100	\$ 11,887	\$ 11,987	\$ 100	\$ 11,887	\$ 11,987	\$ 100	\$ 11,887	\$ 11,987	\$ 100
Capitalized Utility Costs - 04599	\$ (1,870)	\$ (1,894)	\$ (24)	\$ (18,882)	\$ (17,616)	\$ (1,266)	\$ (18,882)	\$ (18,109)	\$ (773)	\$ (18,882)	\$ (18,109)	\$ (773)	\$ (18,882)	\$ (18,109)	\$ (773)	\$ (18,882)	\$ (18,109)	\$ (773)
Misc Rentals - 04582	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Rent, Maint., & Utilities	\$ 4,822	\$ 5,713	\$ (891)	\$ 45,393	\$ 40,980	\$ (4,413)	\$ 45,393	\$ 46,618	\$ (1,225)	\$ 45,393	\$ 46,618	\$ (1,225)	\$ 45,393	\$ 46,618	\$ (1,225)	\$ 45,393	\$ 46,618	\$ (1,225)
Software Maintenance - 04201	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Information Technologies	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cellular, radio, pager charges - 05384	\$ 21	\$ 650	\$ 629	\$ 5,784	\$ 4,900	\$ (884)	\$ 5,784	\$ 5,400	\$ (384)	\$ 5,784	\$ 5,400	\$ (384)	\$ 5,784	\$ 5,400	\$ (384)	\$ 5,784	\$ 5,400	\$ (384)
Monthly lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05384 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05384 Cell svc-field tech supervisors - 05374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement & Meter Reading - 05323	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05384 Cell service others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05398	\$ (12)	\$ (267)	\$ (255)	\$ (3,330)	\$ (2,822)	\$ (508)	\$ (3,330)	\$ (3,078)	\$ (252)	\$ (3,330)	\$ (3,078)	\$ (252)	\$ (3,330)	\$ (3,078)	\$ (252)	\$ (3,330)	\$ (3,078)	\$ (252)</

Atmos Energy Corporation
Operation & Maintenance Expenses

KMD Shelbville O&M Service - CG2739

	Fiscal 2016			Budget 2016			CY Act vs Budget			Fiscal 2016			Budget 2016			Remaining Amount
	Actual	Actual	Actual	YTD Actual	YTD Actual	YTD Actual	YTD Actual	YTD Actual	YTD Actual	YTD Actual	Total Year	Total Year	Total Year			
Non-Project Labor - 01000	\$ 11,320	\$ 16,113	\$ 4,793	\$ 173,398	\$ 160,989	\$ (4,397)	\$ 173,398	\$ 164,467	\$ (4,931)	\$ 173,398	\$ 164,467	\$ 11,082				
Capital Labor - 01001	\$ 21,889	\$ 23,398	\$ 1,509	\$ 263,080	\$ 246,416	\$ (16,664)	\$ 263,080	\$ 267,894	\$ 4,814	\$ 263,080	\$ 267,894	\$ 14,833				
Capital Labor Contra - 01002	\$ (17,106)	\$ (23,398)	\$ (6,292)	\$ (300,395)	\$ (246,416)	\$ (53,979)	\$ (300,395)	\$ (287,894)	\$ (12,501)	\$ (300,395)	\$ (287,894)	\$ 32,601				
Expense Labor Accrual - 01008	\$ 162	\$ -	\$ (162)	\$ (1,402)	\$ -	\$ (1,402)	\$ (1,402)	\$ -	\$ (1,402)	\$ (1,402)	\$ -	\$ 1,402				
Capital Labor Transfer In - 01011	\$ 1,787	\$ -	\$ (1,787)	\$ 147,428	\$ -	\$ (147,428)	\$ 147,428	\$ -	\$ (147,428)	\$ 147,428	\$ -	\$ (147,428)				
Capital Labor Transfer Out - 01012	\$ (6,581)	\$ -	\$ (6,581)	\$ (100,092)	\$ -	\$ (100,092)	\$ (100,092)	\$ -	\$ (100,092)	\$ (100,092)	\$ -	\$ 100,092				
Labor	\$ 11,472	\$ 16,113	\$ 4,641	\$ 171,984	\$ 168,989	\$ (2,994)	\$ 171,984	\$ 184,467	\$ 12,484	\$ 171,984	\$ 184,467	\$ 12,484				
Pension Benefits Load - 01202	\$ 1,010	\$ 1,416	\$ 406	\$ 15,135	\$ 14,871	\$ (264)	\$ 15,135	\$ 16,233	\$ 1,098	\$ 15,135	\$ 16,233	\$ 1,098				
OPER Benefits Load - 01203	\$ 619	\$ 884	\$ 265	\$ 8,287	\$ 9,063	\$ (776)	\$ 8,287	\$ 9,857	\$ 1,570	\$ 8,287	\$ 9,857	\$ 1,570				
Medical Benefits Load - 01251	\$ 2,134	\$ 3,001	\$ 867	\$ 31,889	\$ 31,474	\$ (415)	\$ 31,889	\$ 34,367	\$ 2,478	\$ 31,889	\$ 34,367	\$ 2,478				
ESOP Benefits Load - 01257	\$ 470	\$ 667	\$ 197	\$ 7,051	\$ 7,000	\$ (51)	\$ 7,051	\$ 7,842	\$ 791	\$ 7,051	\$ 7,842	\$ 791				
HSA Benefits Load - 01288	\$ 11	\$ 19	\$ 8	\$ 172	\$ 203	\$ 31	\$ 172	\$ 221	\$ 49	\$ 172	\$ 221	\$ 49				
RSP FACC Benefits Load - 01263	\$ 46	\$ 65	\$ 19	\$ 588	\$ 684	\$ 96	\$ 588	\$ 747	\$ 159	\$ 588	\$ 747	\$ 159				
Life Benefits Load - 01266	\$ 57	\$ 85	\$ 28	\$ 860	\$ 880	\$ 20	\$ 860	\$ 878	\$ 18	\$ 860	\$ 878	\$ 18				
LTD Benefits Load - 01269	\$ 92	\$ 123	\$ 31	\$ 1,378	\$ 1,291	\$ (87)	\$ 1,378	\$ 1,409	\$ 31	\$ 1,378	\$ 1,409	\$ 31				
Benefit	\$ 4,440	\$ 6,244	\$ 1,804	\$ 85,558	\$ 85,462	\$ (96)	\$ 85,558	\$ 91,408	\$ 5,850	\$ 85,558	\$ 91,408	\$ 5,850				
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Insurance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Vehicle Lease Payments - 03002	\$ 6,122	\$ 6,235	\$ 1,113	\$ 42,154	\$ 65,585	\$ 23,431	\$ 42,154	\$ 71,820	\$ 29,666	\$ 42,154	\$ 71,820	\$ 29,666				
Vehicle Depreciation Capitalized - 03001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Capitalized Insurance Costs - 02003	\$ (5,128)	\$ (6,872)	\$ (3,744)	\$ (51,433)	\$ (95,618)	\$ (44,385)	\$ (51,433)	\$ (104,621)	\$ (53,258)	\$ (51,433)	\$ (104,621)	\$ (53,258)				
Vehicle Expense - 03004	\$ 2,058	\$ 8,746	\$ 6,688	\$ 43,399	\$ 36,206	\$ (7,193)	\$ 43,399	\$ 34,568	\$ (8,831)	\$ 43,399	\$ 34,568	\$ (8,831)				
Equipment Lease - 04301	\$ 1,758	\$ 2,038	\$ 280	\$ 20,315	\$ 22,986	\$ 2,671	\$ 20,315	\$ 24,102	\$ 3,787	\$ 20,315	\$ 24,102	\$ 3,787				
Heavy Equipment - 04302	\$ 75	\$ 1,062	\$ 987	\$ 24,333	\$ 11,822	\$ (12,511)	\$ 24,333	\$ 12,750	\$ (11,583)	\$ 24,333	\$ 12,750	\$ (11,583)				
Heavy Equipment Capitalized - 04307	\$ (1,706)	\$ (3,000)	\$ (1,214)	\$ (44,245)	\$ (33,098)	\$ (11,146)	\$ (44,245)	\$ (36,118)	\$ (8,126)	\$ (44,245)	\$ (36,118)	\$ (8,126)				
Vehicles & Equip	\$ 2,688	\$ 6,170	\$ 3,482	\$ 34,994	\$ 66,646	\$ 31,652	\$ 34,994	\$ 72,820	\$ 37,826	\$ 34,994	\$ 72,820	\$ 37,826				
Inventory Materials - 02001	\$ 696	\$ 755	\$ 59	\$ 16,756	\$ 8,305	\$ (8,451)	\$ 16,756	\$ 9,851	\$ (6,905)	\$ 16,756	\$ 9,851	\$ (6,905)				
Parts - 04308	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Warehouse Loading Charge - 02004	\$ 35	\$ 161	\$ 116	\$ 1,500	\$ 1,681	\$ 181	\$ 1,500	\$ 1,812	\$ 312	\$ 1,500	\$ 1,812	\$ 312				
Non-Inventory Supplies - 02005	\$ 1,419	\$ 1,063	\$ (356)	\$ 8,439	\$ 11,819	\$ 3,380	\$ 8,439	\$ 13,300	\$ 4,861	\$ 8,439	\$ 13,300	\$ 4,861				
Office Supplies - 05010	\$ 259	\$ 1,418	\$ 1,159	\$ 7,225	\$ 8,514	\$ 1,289	\$ 7,225	\$ 9,934	\$ 2,709	\$ 7,225	\$ 9,934	\$ 2,709				
Materials & Supplies	\$ 2,449	\$ 3,408	\$ 959	\$ 33,812	\$ 30,393	\$ (3,419)	\$ 33,812	\$ 33,807	\$ (5)	\$ 33,812	\$ 33,807	\$ (5)				
Community Rel&Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Safety - 04018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Customer Relations & Assat - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Marketing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Postage/Delivery Services - 05111	\$ 38	\$ 83	\$ 45	\$ 378	\$ 913	\$ 535	\$ 378	\$ 1,000	\$ 622	\$ 378	\$ 1,000	\$ 622				
Print & Postage	\$ 38	\$ 83	\$ 45	\$ 378	\$ 913	\$ 535	\$ 378	\$ 1,000	\$ 622	\$ 378	\$ 1,000	\$ 622				
IT Equipment - 04212	\$ 358	\$ -	\$ (358)	\$ 358	\$ -	\$ (358)	\$ 358	\$ -	\$ (358)	\$ 358	\$ -	\$ (358)				
Information Technologies	\$ 358	\$ -	\$ (358)	\$ 358	\$ -	\$ (358)	\$ 358	\$ -	\$ (358)	\$ 358	\$ -	\$ (358)				
Uniforms - 07443	\$ -	\$ -	\$ -	\$ 5,208	\$ 7,254	\$ 2,046	\$ 5,208	\$ 7,254	\$ 2,046	\$ 5,208	\$ 7,254	\$ 2,046				
Uniforms Capitalized - 07444	\$ -	\$ -	\$ -	\$ (3,153)	\$ (4,288)	\$ (1,135)	\$ (3,153)	\$ (4,288)	\$ (1,135)	\$ (3,153)	\$ (4,288)	\$ (1,135)				
Misc Employee Welfare Exp - 07449	\$ 351	\$ 571	\$ 220	\$ 3,898	\$ 8,201	\$ 4,303	\$ 3,898	\$ 6,855	\$ 2,957	\$ 3,898	\$ 6,855	\$ 2,957				
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ 49	\$ -	\$ (49)	\$ 49	\$ -	\$ (49)	\$ 49	\$ -	\$ (49)				
Employee Welfare	\$ 351	\$ 571	\$ 220	\$ 5,995	\$ 9,239	\$ 3,244	\$ 5,995	\$ 9,813	\$ 3,818	\$ 5,995	\$ 9,813	\$ 3,818				
Building Lease/Rents Capitalized - 04580	\$ -	\$ -	\$ -	\$ (1,023)	\$ -	\$ (1,023)	\$ (1,023)	\$ -	\$ (1,023)	\$ (1,023)	\$ -	\$ (1,023)				
Building Lease/Rents - 04581	\$ -	\$ -	\$ -	\$ 1,750	\$ -	\$ (1,750)	\$ 1,750	\$ -	\$ (1,750)	\$ 1,750	\$ -	\$ (1,750)				
Building Maintenance - 04582	\$ 3,483	\$ 1,817	\$ (1,666)	\$ 23,334	\$ 21,067	\$ (2,267)	\$ 23,334	\$ 23,000	\$ (334)	\$ 23,334	\$ 23,000	\$ (334)				
Utilities - 04590	\$ 823	\$ 816	\$ (7)	\$ 9,177	\$ 8,788	\$ (389)	\$ 9,177	\$ 7,421	\$ (1,756)	\$ 9,177	\$ 7,421	\$ (1,756)				
Capitalized Utility Costs - 04599	\$ (2,681)	\$ (1,657)	\$ (1,024)	\$ (17,286)	\$ (16,511)	\$ (775)	\$ (17,286)	\$ (16,013)	\$ (1,273)	\$ (17,286)	\$ (16,013)	\$ (1,273)				
Rent, Maint., & Utilities	\$ 1,725	\$ 1,034	\$ (691)	\$ 14,848	\$ 11,374	\$ (3,474)	\$ 14,848	\$ 12,408	\$ (2,440)	\$ 14,848	\$ 12,408	\$ (2,440)				
Cellular, radio, pager charges - 05364	\$ 778	\$ 509	\$ (269)	\$ 5,066	\$ 6,699	\$ 1,633	\$ 5,066	\$ 6,112	\$ 1,046	\$ 5,066	\$ 6,112	\$ 1,046				
Use 05364 Cell svc-field technicians - 05371	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Use 05364 Cell svc-field tech supervisors - 05372	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Use 05364 Cell svc-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Capitalized Telecom Costs - 05399	\$ (482)	\$ (291)	\$ (191)	\$ (3,034)	\$ (3,182)	\$ (148)	\$ (3,034)	\$ (3,486)	\$ (452)	\$ (3,034)	\$ (3,486)	\$ (452)				
Cell phone equipment and accessories - 01	\$ -	\$ -	\$ -	\$ 178	\$ -	\$ (178)	\$ 178	\$ -	\$ (178)	\$ 178	\$ -	\$ (178)				
Telecom	\$ 317	\$ 218	\$ (99)	\$ 2,288	\$ 2,400	\$ 112	\$ 2,288	\$ 2,626	\$ 338	\$ 2,288	\$ 2,626	\$ 338				
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Association Dues - 07610	\$ -	\$ 534	\$ 534	\$ 7,049	\$ 5,874	\$ (1,175)	\$ 7,049	\$ 6,413	\$ (636)	\$ 7,049	\$ 6,413	\$ (636)				
Dues & Membership Fees	\$ -	\$ 534	\$ 534	\$ 7,049	\$ 5,874	\$ (1,175)	\$ 7,049	\$ 6,413	\$ (636)	\$ 7,049	\$ 6,413	\$ (636)				
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Training - 05421	\$ -	\$ -	\$ -	\$ 370	\$ -	\$ (370)	\$ 370	\$ -	\$ (370)	\$ 370	\$ -	\$ (370)				
Meals and Entertainment - 05411	\$ 445	\$ 1,191	\$ 746	\$ 8,504	\$ 13,101	\$ 4,597	\$ 8,504	\$ 14,296	\$ 5,792	\$ 8,504	\$ 14,296	\$ 5,792				
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Transportation - 05413	\$ -	\$ 846	\$ 846	\$ 418	\$ 9,900	\$ 9,482	\$ 418	\$ 10,150	\$ 672	\$ 418	\$ 10,150	\$ 9,734				
Lodging - 05414	\$ -	\$ 1,199	\$ 1,199	\$ 4,993	\$ 13,160	\$ 8,167	\$ 4,993	\$ 14,300	\$ 9,307	\$ 4,993	\$ 14,300	\$ 9,307				
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Travel & Entertainment	\$ 445	\$ 3,236	\$ 2,791	\$ 11,016	\$ 36,690	\$ 25,674	\$ 11,016	\$ 38,936	\$ 27,924	\$ 11,016	\$ 38,936	\$ 27,924				
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Contract Labor - 06111	\$ 13,291	\$ -	\$ (13,291)	\$ 25,497	\$ 20,000	\$ (5,497)	\$ 25,497	\$ 20,000	\$ (5,497)	\$ 25,497	\$ 20,000	\$ (5,497)				
Outside Services	\$ 13,291	\$ -	\$ (13,291)	\$ 25,497	\$ 20,000	\$ (5,497)	\$ 25,497	\$ 20,000	\$ (5,497)	\$ 25,497	\$ 20,000	\$ (5,497)				
Misc General Expense - 07580	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Miscellaneous	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Total O&M Expenses Before Allocations	\$ 37,572	\$ 37,611	\$ 39	\$ 375,252	\$ 416,013	\$ 41,850	\$ 375,252	\$ 453,071	\$ 78,400	\$ 375,252	\$ 453,071	\$ 78,400				

Atmos Energy Corporation
 Operation & Maintenance Expenses

KMD-Bowling Green Operations - 02/7/50

	Fiscal 2016			Budget 2016			CY Act vs Budget			Fiscal 2016			Budget 2016			CY Act vs Budget		
	September	September	September	YTD September	YTD September	YTD September	YTD September	YTD September	YTD September	YTD September	Total Year	Total Year	Remaining Amount					
Non-project Labor - 01000	\$ 33,509	\$ 27,589	\$ (6,910)	\$ 332,325	\$ 328,820	\$ (3,505)	\$ 332,325	\$ 328,820	\$ (3,505)	\$ 332,325	\$ 328,820	\$ (3,505)						
Capital Labor - 01001	\$ 68,819	\$ 48,553	\$ (20,266)	\$ 624,740	\$ 578,404	\$ (46,336)	\$ 624,740	\$ 578,404	\$ (46,336)	\$ 624,740	\$ 578,404	\$ (46,336)						
Capital Labor Contra - 01002	\$ -	\$ (48,553)	\$ (48,553)	\$ -	\$ (578,404)	\$ (578,404)	\$ -	\$ (578,404)	\$ (578,404)	\$ -	\$ (578,404)	\$ (578,404)						
Expense Labor Accrual - 01008	\$ (12,223)	\$ -	\$ 12,223	\$ (8,443)	\$ -	\$ 8,443	\$ (8,443)	\$ -	\$ 8,443	\$ -	\$ -	\$ -						
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Capital Labor Transfer Out - 01012	\$ (68,819)	\$ -	\$ 68,819	\$ (624,740)	\$ -	\$ 624,740	\$ (624,740)	\$ -	\$ 624,740	\$ -	\$ -	\$ 624,740						
Labor	\$ 21,286	\$ 27,589	\$ 6,303	\$ 322,882	\$ 328,820	\$ 5,938	\$ 322,882	\$ 328,820	\$ 5,938	\$ 322,882	\$ 328,820	\$ 5,938						
Pension Benefits Load - 01202	\$ 1,873	\$ 2,429	\$ 555	\$ 28,414	\$ 28,035	\$ (379)	\$ 28,414	\$ 28,035	\$ (379)	\$ 28,414	\$ 28,035	\$ (379)						
OPEB Benefits Load - 01203	\$ 1,149	\$ 1,480	\$ 331	\$ 17,438	\$ 17,834	\$ 396	\$ 17,438	\$ 17,834	\$ 396	\$ 17,438	\$ 17,834	\$ 396						
Medical Benefits Load - 01251	\$ 3,859	\$ 5,140	\$ 1,281	\$ 65,056	\$ 61,243	\$ (3,813)	\$ 65,056	\$ 61,243	\$ (3,813)	\$ 65,056	\$ 61,243	\$ (3,813)						
ESOP Benefits Load - 01257	\$ 875	\$ 1,143	\$ 271	\$ 13,238	\$ 13,621	\$ 383	\$ 13,238	\$ 13,621	\$ 383	\$ 13,238	\$ 13,621	\$ 383						
HSA Benefits Load - 01260	\$ 21	\$ 33	\$ 12	\$ 323	\$ 385	\$ 62	\$ 323	\$ 385	\$ 62	\$ 323	\$ 385	\$ 62						
RSP FACC Benefits Load - 01263	\$ 85	\$ 112	\$ 27	\$ 1,292	\$ 1,332	\$ 40	\$ 1,292	\$ 1,332	\$ 40	\$ 1,292	\$ 1,332	\$ 40						
Life Benefits Load - 01266	\$ 106	\$ 146	\$ 40	\$ 1,614	\$ 1,744	\$ 130	\$ 1,614	\$ 1,744	\$ 130	\$ 1,614	\$ 1,744	\$ 130						
LTD Benefits Load - 01269	\$ 170	\$ 211	\$ 41	\$ 2,583	\$ 2,512	\$ (71)	\$ 2,583	\$ 2,512	\$ (71)	\$ 2,583	\$ 2,512	\$ (71)						
Benefits	\$ 8,238	\$ 10,684	\$ 2,446	\$ 124,958	\$ 127,416	\$ 2,461	\$ 124,958	\$ 127,416	\$ 2,461	\$ 124,958	\$ 127,416	\$ 2,461						
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ 287	\$ -	\$ (287)	\$ 287	\$ -	\$ (287)	\$ 287	\$ -	\$ (287)						
Insurance	\$ -	\$ -	\$ -	\$ 287	\$ -	\$ (287)	\$ 287	\$ -	\$ (287)	\$ 287	\$ -	\$ (287)						
Vehicle Lease Payments - 03002	\$ 7,219	\$ 4,032	\$ (3,187)	\$ 63,014	\$ 48,384	\$ (14,630)	\$ 63,014	\$ 48,384	\$ (14,630)	\$ 63,014	\$ 48,384	\$ (14,630)						
Capitalized transportation costs - 03003	\$ (8,434)	\$ (7,223)	\$ 1,211	\$ (76,080)	\$ (76,080)	\$ 1,095	\$ (76,080)	\$ (76,080)	\$ 1,095	\$ (76,080)	\$ (76,080)	\$ 1,095						
Vehicle Expense - 03004	\$ 5,321	\$ 7,297	\$ 1,976	\$ 59,422	\$ 69,257	\$ 9,835	\$ 59,422	\$ 69,257	\$ 9,835	\$ 59,422	\$ 69,257	\$ 9,835						
Equipment Lease - 04301	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Heavy Equipment - 04302	\$ -	\$ -	\$ -	\$ 77	\$ -	\$ (77)	\$ 77	\$ -	\$ (77)	\$ 77	\$ -	\$ (77)						
Heavy Equipment Capitalized - 04307	\$ -	\$ -	\$ -	\$ (76)	\$ -	\$ 76	\$ (76)	\$ -	\$ 76	\$ (76)	\$ -	\$ 76						
Vehicles & Equip	\$ 4,106	\$ 4,106	\$ (0)	\$ 40,347	\$ 42,636	\$ 2,289	\$ 40,347	\$ 42,636	\$ 2,289	\$ 40,347	\$ 42,636	\$ 2,289						
Inventory Materials - 02001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Warehouse Loading Charge - 02004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Non-Inventory Supplies - 02005	\$ 97	\$ 153	\$ 56	\$ 18,071	\$ 6,402	\$ (11,669)	\$ 18,071	\$ 6,402	\$ (11,669)	\$ 18,071	\$ 6,402	\$ (11,669)						
Office Supplies - 05016	\$ -	\$ 838	\$ 838	\$ 489	\$ 9,193	\$ 8,704	\$ 489	\$ 9,193	\$ 8,704	\$ 489	\$ 9,193	\$ 8,704						
Materials & Supplies	\$ 97	\$ 891	\$ 894	\$ 18,560	\$ 15,695	\$ (2,865)	\$ 18,560	\$ 15,695	\$ (2,865)	\$ 18,560	\$ 15,695	\$ (2,865)						
Postage/Delivery Services - 05111	\$ -	\$ -	\$ -	\$ 58	\$ -	\$ (58)	\$ 58	\$ -	\$ (58)	\$ 58	\$ -	\$ (58)						
Print & Postages	\$ -	\$ -	\$ -	\$ 58	\$ -	\$ (58)	\$ 58	\$ -	\$ (58)	\$ 58	\$ -	\$ (58)						
Uniforms - 07443	\$ -	\$ -	\$ -	\$ 1,457	\$ 2,801	\$ 1,344	\$ 1,457	\$ 2,801	\$ 1,344	\$ 1,457	\$ 2,801	\$ 1,344						
Uniforms Capitalized - 07444	\$ -	\$ -	\$ -	\$ (974)	\$ (1,659)	\$ (685)	\$ (974)	\$ (1,659)	\$ (685)	\$ (974)	\$ (1,659)	\$ (685)						
Misc Employee Welfare Exp - 07449	\$ -	\$ -	\$ -	\$ 497	\$ -	\$ (497)	\$ 497	\$ -	\$ (497)	\$ 497	\$ -	\$ (497)						
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Employee Welfare	\$ -	\$ -	\$ -	\$ 600	\$ 942	\$ (342)	\$ 600	\$ 942	\$ (342)	\$ 600	\$ 942	\$ (342)						
Building Lease/Rentals Capitalized - 04580	\$ (1,467)	\$ (2,423)	\$ (956)	\$ (17,049)	\$ (28,074)	\$ (11,025)	\$ (17,049)	\$ (28,074)	\$ (11,025)	\$ (17,049)	\$ (28,074)	\$ (11,025)						
Building Lease/Rentals - 04581	\$ 2,182	\$ 3,800	\$ 1,618	\$ 26,184	\$ 45,600	\$ 19,416	\$ 26,184	\$ 45,600	\$ 19,416	\$ 26,184	\$ 45,600	\$ 19,416						
Building Maintenance - 04582	\$ -	\$ -	\$ -	\$ 47	\$ -	\$ (47)	\$ 47	\$ -	\$ (47)	\$ 47	\$ -	\$ (47)						
Utilities - 04590	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Capitalized Utility Costs - 04599	\$ -	\$ -	\$ -	\$ (20)	\$ -	\$ 20	\$ (20)	\$ -	\$ 20	\$ (20)	\$ -	\$ 20						
Railroad easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Rent, Maint., & Utilities	\$ 716	\$ 1,377	\$ 662	\$ 9,162	\$ 16,826	\$ 7,664	\$ 9,162	\$ 16,826	\$ 7,664	\$ 9,162	\$ 16,826	\$ 7,664						
Cellular, radio, pager charges - 05384	\$ 1,306	\$ 1,711	\$ 405	\$ 12,399	\$ 20,532	\$ 8,133	\$ 12,399	\$ 20,532	\$ 8,133	\$ 12,399	\$ 20,532	\$ 8,133						
Use 05384 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Use 05384 Cell svc-field tech supervisors - 0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Use 05384 Cell service-all others - 05376	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Capitalized Telecom Costs - 05399	\$ (774)	\$ (1,412)	\$ (638)	\$ (7,615)	\$ (12,141)	\$ (4,526)	\$ (7,615)	\$ (12,141)	\$ (4,526)	\$ (7,615)	\$ (12,141)	\$ (4,526)						
Cell phone equipment and accessories - 053	\$ -	\$ 785	\$ 785	\$ 789	\$ 785	\$ (4)	\$ 789	\$ 785	\$ (4)	\$ 789	\$ 785	\$ (4)						
Telecom Maintenance & Repair - 05316	\$ 632	\$ 1,084	\$ 452	\$ 6,662	\$ 9,166	\$ 2,504	\$ 6,662	\$ 9,166	\$ 2,504	\$ 6,662	\$ 9,166	\$ 2,504						
Telecom	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Club Dues - Nondebitable - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Club Dues - Debitable - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Dues & Membership Fees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Books & Manuals - 06424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Employee Development - 05420	\$ -	\$ -	\$ -	\$ 780	\$ 450	\$ (330)	\$ 780	\$ 450	\$ (330)	\$ 780	\$ 450	\$ (330)						
Training	\$ -	\$ -	\$ -	\$ 780	\$ 450	\$ (330)	\$ 780	\$ 450	\$ (330)	\$ 780	\$ 450	\$ (330)						
Meals and Entertainment - 05411	\$ 847	\$ 618	\$ (229)	\$ 8,385	\$ 9,373	\$ 988	\$ 8,385	\$ 9,373	\$ 988	\$ 8,385	\$ 9,373	\$ 988						
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ 510	\$ -	\$ (510)	\$ 510	\$ -	\$ (510)	\$ 510	\$ -	\$ (510)						
Transportation - 05413	\$ -	\$ 500	\$ 500	\$ 2,478	\$ 2,000	\$ (478)	\$ 2,478	\$ 2,000	\$ (478)	\$ 2,478	\$ 2,000	\$ (478)						
Lodging - 05414	\$ 595	\$ 623	\$ 28	\$ 9,620	\$ 10,679	\$ 1,059	\$ 9,620	\$ 10,679	\$ 1,059	\$ 9,620	\$ 10,679	\$ 1,059						
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Travel & Entertainment	\$ 1,442	\$ 1,741	\$ 299	\$ 21,003	\$ 21,952	\$ 949	\$ 21,003	\$ 21,952	\$ 949	\$ 21,003	\$ 21,952	\$ 949						
Legal - 08121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Contract Labor - 08111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Outside Services	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ 1,391	\$ -	\$ (1,391)	\$ 1,391	\$ -	\$ (1,391)	\$ 1,391	\$ -	\$ (1,391)						
Miscellaneous	\$ -	\$ -	\$ -	\$ 1,391	\$ -	\$ (1,391)	\$ 1,391	\$ -	\$ (1,391)	\$ 1,391	\$ -	\$ (1,391)						
Total O&M Expenses Before Allocations	\$ 36,416	\$ 47,572	\$ 11,156	\$ 645,917	\$ 563,493	\$ 82,424	\$ 645,917	\$ 563,493	\$ 82,424	\$ 645,917	\$ 563,493	\$ 82,424						

**Atmos Energy Corporation
Operation & Maintenance Expenses**

KMB-Bowling Green C&M/Service - GG270A

	Fiscal 2016			Budget 2016			CY Act vs Budget			Fiscal 2016			Budget 2016			CY Act vs Budget		
	September	September	YTD to Date	September	September	YTD to Date	September	September	YTD to Date	September	September	YTD to Date	September	September	YTD to Date	September	September	YTD to Date
Non-project Labor - 01000	\$ 64,962	\$ 48,126	\$ (116,777)	\$ 656,644	\$ 573,847	\$ (7,203)	\$ 656,644	\$ 573,847	\$ (7,203)	\$ 656,644	\$ 573,847	\$ (7,203)	\$ 656,644	\$ 573,847	\$ (7,203)	\$ 656,644	\$ 573,847	\$ (7,203)
Capital Labor - 01001	\$ 116,230	\$ 79,012	\$ (37,218)	\$ 1,055,971	\$ 841,293	\$ (214,678)	\$ 1,055,971	\$ 841,293	\$ (214,678)	\$ 1,055,971	\$ 841,293	\$ (214,678)	\$ 1,055,971	\$ 841,293	\$ (214,678)	\$ 1,055,971	\$ 841,293	\$ (214,678)
Capital Labor Contri - 01002	\$ (105,734)	\$ (79,012)	\$ 26,722	\$ (975,672)	\$ (841,293)	\$ (134,379)	\$ (975,672)	\$ (841,293)	\$ (134,379)	\$ (975,672)	\$ (841,293)	\$ (134,379)	\$ (975,672)	\$ (841,293)	\$ (134,379)	\$ (975,672)	\$ (841,293)	\$ (134,379)
Expense Labor Accrual - 01008	\$ (16,680)	\$ -	\$ 16,680	\$ (14,048)	\$ -	\$ 14,048	\$ (14,048)	\$ -	\$ 14,048	\$ (14,048)	\$ -	\$ 14,048	\$ (14,048)	\$ -	\$ 14,048	\$ (14,048)	\$ -	\$ 14,048
Capital Labor Transfer In - 01011	\$ 27,128	\$ -	\$ (27,128)	\$ 240,828	\$ -	\$ (240,828)	\$ 240,828	\$ -	\$ (240,828)	\$ 240,828	\$ -	\$ (240,828)	\$ 240,828	\$ -	\$ (240,828)	\$ 240,828	\$ -	\$ (240,828)
Capital Labor Transfer Out - 01012	\$ (87,624)	\$ -	\$ 87,624	\$ (321,227)	\$ -	\$ 321,227	\$ (321,227)	\$ -	\$ 321,227	\$ (321,227)	\$ -	\$ 321,227	\$ (321,227)	\$ -	\$ 321,227	\$ (321,227)	\$ -	\$ 321,227
Labor	\$ 49,222	\$ 48,126	\$ (1,092)	\$ 651,988	\$ 573,847	\$ 78,141	\$ 651,988	\$ 573,847	\$ 78,141	\$ 651,988	\$ 573,847	\$ 78,141	\$ 651,988	\$ 573,847	\$ 78,141	\$ 651,988	\$ 573,847	\$ 78,141
Pension Benefits Load - 01202	\$ 4,392	\$ 4,286	\$ (97)	\$ 48,575	\$ 50,497	\$ 1,922	\$ 48,575	\$ 50,497	\$ 1,922	\$ 48,575	\$ 50,497	\$ 1,922	\$ 48,575	\$ 50,497	\$ 1,922	\$ 48,575	\$ 50,497	\$ 1,922
OPEB Benefits Load - 01203	\$ 2,650	\$ 2,581	\$ (67)	\$ 29,808	\$ 30,774	\$ 966	\$ 29,808	\$ 30,774	\$ 966	\$ 29,808	\$ 30,774	\$ 966	\$ 29,808	\$ 30,774	\$ 966	\$ 29,808	\$ 30,774	\$ 966
Medical Benefits Load - 01251	\$ 8,165	\$ 8,003	\$ (162)	\$ 102,672	\$ 106,880	\$ 4,208	\$ 102,672	\$ 106,880	\$ 4,208	\$ 102,672	\$ 106,880	\$ 4,208	\$ 102,672	\$ 106,880	\$ 4,208	\$ 102,672	\$ 106,880	\$ 4,208
ESOP Benefits Load - 01257	\$ 2,016	\$ 1,994	\$ (22)	\$ 22,632	\$ 23,772	\$ 1,140	\$ 22,632	\$ 23,772	\$ 1,140	\$ 22,632	\$ 23,772	\$ 1,140	\$ 22,632	\$ 23,772	\$ 1,140	\$ 22,632	\$ 23,772	\$ 1,140
HSA Benefits Load - 01260	\$ 48	\$ 50	\$ 2	\$ 652	\$ 689	\$ 37	\$ 652	\$ 689	\$ 37	\$ 652	\$ 689	\$ 37	\$ 652	\$ 689	\$ 37	\$ 652	\$ 689	\$ 37
RSP FACC Benefits Load - 01263	\$ 197	\$ 195	\$ (2)	\$ 2,208	\$ 2,324	\$ 116	\$ 2,208	\$ 2,324	\$ 116	\$ 2,208	\$ 2,324	\$ 116	\$ 2,208	\$ 2,324	\$ 116	\$ 2,208	\$ 2,324	\$ 116
Life Benefits Load - 01266	\$ 240	\$ 255	\$ 15	\$ 2,760	\$ 3,044	\$ 284	\$ 2,760	\$ 3,044	\$ 284	\$ 2,760	\$ 3,044	\$ 284	\$ 2,760	\$ 3,044	\$ 284	\$ 2,760	\$ 3,044	\$ 284
LTD Benefits Load - 01269	\$ 394	\$ 398	\$ (4)	\$ 4,416	\$ 4,384	\$ (32)	\$ 4,416	\$ 4,384	\$ (32)	\$ 4,416	\$ 4,384	\$ (32)	\$ 4,416	\$ 4,384	\$ (32)	\$ 4,416	\$ 4,384	\$ (32)
Benefits	\$ 19,049	\$ 18,649	\$ (400)	\$ 213,923	\$ 222,363	\$ 8,440	\$ 213,923	\$ 222,363	\$ 8,440	\$ 213,923	\$ 222,363	\$ 8,440	\$ 213,923	\$ 222,363	\$ 8,440	\$ 213,923	\$ 222,363	\$ 8,440
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ 1,054	\$ -	\$ (1,054)	\$ 1,054	\$ -	\$ (1,054)	\$ 1,054	\$ -	\$ (1,054)	\$ 1,054	\$ -	\$ (1,054)	\$ 1,054	\$ -	\$ (1,054)
Insurance	\$ -	\$ -	\$ -	\$ 1,054	\$ -	\$ (1,054)	\$ 1,054	\$ -	\$ (1,054)	\$ 1,054	\$ -	\$ (1,054)	\$ 1,054	\$ -	\$ (1,054)	\$ 1,054	\$ -	\$ (1,054)
Vehicle Lease Payments - 03002	\$ 13,159	\$ 12,167	\$ (992)	\$ 135,302	\$ 143,004	\$ 7,702	\$ 135,302	\$ 143,004	\$ 7,702	\$ 135,302	\$ 143,004	\$ 7,702	\$ 135,302	\$ 143,004	\$ 7,702	\$ 135,302	\$ 143,004	\$ 7,702
Capitalized transportation costs - 02003	\$ (17,762)	\$ (20,309)	\$ (2,607)	\$ (197,352)	\$ (223,276)	\$ (25,924)	\$ (197,352)	\$ (223,276)	\$ (25,924)	\$ (197,352)	\$ (223,276)	\$ (25,924)	\$ (197,352)	\$ (223,276)	\$ (25,924)	\$ (197,352)	\$ (223,276)	\$ (25,924)
Vehicle Expense - 03004	\$ 14,522	\$ 20,597	\$ 6,086	\$ 167,839	\$ 216,379	\$ 48,540	\$ 167,839	\$ 216,379	\$ 48,540	\$ 167,839	\$ 216,379	\$ 48,540	\$ 167,839	\$ 216,379	\$ 48,540	\$ 167,839	\$ 216,379	\$ 48,540
Equipment Lease - 04301	\$ 6,433	\$ 5,028	\$ (1,405)	\$ 88,038	\$ 60,338	\$ (27,700)	\$ 88,038	\$ 60,338	\$ (27,700)	\$ 88,038	\$ 60,338	\$ (27,700)	\$ 88,038	\$ 60,338	\$ (27,700)	\$ 88,038	\$ 60,338	\$ (27,700)
Heavy Equipment - 04302	\$ 4,399	\$ 6,139	\$ 1,850	\$ 31,341	\$ 28,437	\$ (2,904)	\$ 31,341	\$ 28,437	\$ (2,904)	\$ 31,341	\$ 28,437	\$ (2,904)	\$ 31,341	\$ 28,437	\$ (2,904)	\$ 31,341	\$ 28,437	\$ (2,904)
Heavy Equipment Capitalized - 04307	\$ (10,647)	\$ (10,935)	\$ (288)	\$ (118,031)	\$ (68,682)	\$ (49,349)	\$ (118,031)	\$ (68,682)	\$ (49,349)	\$ (118,031)	\$ (68,682)	\$ (49,349)	\$ (118,031)	\$ (68,682)	\$ (49,349)	\$ (118,031)	\$ (68,682)	\$ (49,349)
Vehicles & Equip	\$ 10,134	\$ 12,629	\$ 2,495	\$ 108,136	\$ 137,882	\$ 29,746	\$ 108,136	\$ 137,882	\$ 29,746	\$ 108,136	\$ 137,882	\$ 29,746	\$ 108,136	\$ 137,882	\$ 29,746	\$ 108,136	\$ 137,882	\$ 29,746
Inventory Materials - 02001	\$ 1,417	\$ 1,689	\$ 272	\$ 23,126	\$ 20,323	\$ (2,803)	\$ 23,126	\$ 20,323	\$ (2,803)	\$ 23,126	\$ 20,323	\$ (2,803)	\$ 23,126	\$ 20,323	\$ (2,803)	\$ 23,126	\$ 20,323	\$ (2,803)
Warehouse Loading Charge - 02004	\$ 71	\$ 330	\$ 267	\$ 2,480	\$ 4,065	\$ 1,604	\$ 2,480	\$ 4,065	\$ 1,604	\$ 2,480	\$ 4,065	\$ 1,604	\$ 2,480	\$ 4,065	\$ 1,604	\$ 2,480	\$ 4,065	\$ 1,604
Non-Inventory Supplies - 02005	\$ 8,657	\$ 10,144	\$ 1,487	\$ 122,018	\$ 98,841	\$ (23,477)	\$ 122,018	\$ 98,841	\$ (23,477)	\$ 122,018	\$ 98,841	\$ (23,477)	\$ 122,018	\$ 98,841	\$ (23,477)	\$ 122,018	\$ 98,841	\$ (23,477)
Office Supplies - 05010	\$ 600	\$ 799	\$ 199	\$ 9,518	\$ 14,105	\$ 4,687	\$ 9,518	\$ 14,105	\$ 4,687	\$ 9,518	\$ 14,105	\$ 4,687	\$ 9,518	\$ 14,105	\$ 4,687	\$ 9,518	\$ 14,105	\$ 4,687
Materials & Supplies	\$ 10,745	\$ 12,970	\$ 2,225	\$ 157,129	\$ 137,034	\$ (20,097)	\$ 157,129	\$ 137,034	\$ (20,097)	\$ 157,129	\$ 137,034	\$ (20,097)	\$ 157,129	\$ 137,034	\$ (20,097)	\$ 157,129	\$ 137,034	\$ (20,097)
Postage/Delivery Services - 05111	\$ 127	\$ 163	\$ 36	\$ (37)	\$ 2,000	\$ 2,037	\$ (37)	\$ 2,000	\$ 2,037	\$ (37)	\$ 2,000	\$ 2,037	\$ (37)	\$ 2,000	\$ 2,037	\$ (37)	\$ 2,000	\$ 2,037
Print & Postages	\$ 127	\$ 163	\$ 36	\$ (37)	\$ 2,000	\$ 2,037	\$ (37)	\$ 2,000	\$ 2,037	\$ (37)	\$ 2,000	\$ 2,037	\$ (37)	\$ 2,000	\$ 2,037	\$ (37)	\$ 2,000	\$ 2,037
Uniforms - 07443	\$ 547	\$ 95	\$ (452)	\$ 16,664	\$ 16,647	\$ (17)	\$ 16,664	\$ 16,647	\$ (17)	\$ 16,664	\$ 16,647	\$ (17)	\$ 16,664	\$ 16,647	\$ (17)	\$ 16,664	\$ 16,647	\$ (17)
Uniforms Capitalized - 07444	\$ (351)	\$ (59)	\$ (292)	\$ (10,753)	\$ (10,346)	\$ (407)	\$ (10,753)	\$ (10,346)	\$ (407)	\$ (10,753)	\$ (10,346)	\$ (407)	\$ (10,753)	\$ (10,346)	\$ (407)	\$ (10,753)	\$ (10,346)	\$ (407)
Miss Employee Welfare Exp - 07499	\$ 7,584	\$ -	\$ (7,584)	\$ 33,477	\$ -	\$ (33,477)	\$ 33,477	\$ -	\$ (33,477)	\$ 33,477	\$ -	\$ (33,477)	\$ 33,477	\$ -	\$ (33,477)	\$ 33,477	\$ -	\$ (33,477)
Non-Qual Retirement Exp - 07440	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Welfare	\$ 7,780	\$ 36	\$ (7,744)	\$ 39,387	\$ 6,301	\$ (33,086)	\$ 39,387	\$ 6,301	\$ (33,086)	\$ 39,387	\$ 6,301	\$ (33,086)	\$ 39,387	\$ 6,301	\$ (33,086)	\$ 39,387	\$ 6,301	\$ (33,086)
Building Lease/Rentals Capitalized - 04560	\$ (8,881)	\$ (9,248)	\$ (367)	\$ (100,091)	\$ (110,935)	\$ (1,844)	\$ (100,091)	\$ (110,935)	\$ (1,844)	\$ (100,091)	\$ (110,935)	\$ (1,844)	\$ (100,091)	\$ (110,935)	\$ (1,844)	\$ (100,091)	\$ (110,935)	\$ (1,844)
Building Lease/Rentals - 04561	\$ 13,064	\$ 14,889	\$ 1,825	\$ 187,571	\$ 178,580	\$ (8,991)	\$ 187,571	\$ 178,580	\$ (8,991)	\$ 187,571	\$ 178,580	\$ (8,991)	\$ 187,571	\$ 178,580	\$ (8,991)	\$ 187,571	\$ 178,580	\$ (8,991)
Building Maintenance - 04562	\$ 2,197	\$ 18,675	\$ 16,478	\$ 167,837	\$ 107,209	\$ (60,628)	\$ 167,837	\$ 107,209	\$ (60,628)	\$ 167,837	\$ 107,209	\$ (60,628)	\$ 167,837	\$ 107,209	\$ (60,628)	\$ 167,837	\$ 107,209	\$ (60,628)
Utilities - 04590	\$ 3,315	\$ 975	\$ (2,340)	\$ 49,284	\$ 39,143	\$ (10,141)	\$ 49,284	\$ 39,143	\$ (10,141)	\$ 49,284	\$ 39,143	\$ (10,141)	\$ 49,284	\$ 39,143	\$ (10,141)	\$ 49,284	\$ 39,143	\$ (10,141)
Railroad easements and crossings - 04885	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Utility Costs - 04599	\$ (3,060)	\$ (12,212)	\$ (9,152)	\$ (124,212)	\$ (90,918)	\$ (33,293)	\$ (124,212)	\$ (90,918)	\$ (33,293)	\$ (124,212)	\$ (90,918)	\$ (33,293)	\$ (124,212)	\$ (90,918)	\$ (33,293)	\$ (124,212)	\$ (90,918)	\$ (33,293)
Rent, Maint., & Utilities	\$ 7,450	\$ 13,070	\$ 5,620	\$ 142,399	\$ 123,958	\$ (18,341)	\$ 142,399	\$ 123,958	\$ (18,341)	\$ 142,399	\$ 123,958	\$ (18,341)	\$ 142,399	\$ 123,958	\$ (18,341)	\$ 142,399	\$ 123,958	\$ (18,341)
Cellular, radio, pager charges - 05384	\$ 1,849	\$ 1,587	\$ (262)	\$ 18,288	\$ 19,000	\$ 712	\$ 18,288	\$ 19,000	\$ 712	\$ 18,288	\$ 19,000	\$ 712	\$ 18,288	\$ 19,000	\$ 712	\$ 18,288	\$ 19,000	\$ 712
Use 05384 Cell svc field technicians - 05397	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05384 Cell svc field tech supervisors - 05398	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05384 Cell service-all others - 05395	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (977)	\$ (605)	\$ (372)	\$ (10,008)	\$ (10,836)</													

Atmos Energy Corporation
Operation & Maintenance Expenses

KMD-Shelbyville O&M Services - 062739

	Fiscal 2016			Budget 2016			CY Act vs Budget			Fiscal 2016			Budget 2016		
	YTD September	September	YTD September	YTD September	September	YTD September	YTD September	September	YTD September	September	Total Year	September	Total Year	Remaining Annual	
Non-protect Labor - 01000	\$ 17,740	\$ 15,478	\$ (2,262)	\$ 191,126	\$ 184,467	\$ (6,658)	\$ 191,126	\$ 184,467	\$ (6,658)	\$ 191,126	\$ 184,467	\$ (6,658)	\$ 191,126	\$ (6,658)	
Capital Labor - 01001	\$ 31,092	\$ 22,470	\$ (8,614)	\$ 284,152	\$ 287,894	\$ (3,742)	\$ 284,152	\$ 287,894	\$ (3,742)	\$ 284,152	\$ 287,894	\$ (3,742)	\$ 284,152	\$ (3,742)	
Capital Labor Contra - 01002	\$ (24,807)	\$ (22,478)	\$ (2,329)	\$ (325,202)	\$ (267,894)	\$ (157,308)	\$ (325,202)	\$ (267,894)	\$ (157,308)	\$ (325,202)	\$ (267,894)	\$ (157,308)	\$ (325,202)	\$ (157,308)	
Expense Labor Actuals - 01008	\$ (4,401)	\$ -	\$ 4,401	\$ 15,803	\$ -	\$ 15,803	\$ (4,401)	\$ -	\$ 4,401	\$ (4,401)	\$ -	\$ 4,401	\$ -	\$ 4,401	
Capital Labor Transfer In - 01011	\$ 4,815	\$ -	\$ 4,815	\$ 162,241	\$ -	\$ 162,241	\$ 4,815	\$ -	\$ 4,815	\$ 4,815	\$ -	\$ 4,815	\$ -	\$ 4,815	
Capital Labor Transfer Out - 01012	\$ (11,160)	\$ -	\$ 11,160	\$ (131,192)	\$ -	\$ 131,192	\$ (11,160)	\$ -	\$ 11,160	\$ (11,160)	\$ -	\$ 11,160	\$ -	\$ 11,160	
Labor	\$ 13,339	\$ 15,478	\$ 2,139	\$ 165,322	\$ 184,467	\$ (19,145)	\$ 165,322	\$ 184,467	\$ (19,145)	\$ 165,322	\$ 184,467	\$ (19,145)	\$ 165,322	\$ (19,145)	
Penalty Benefits Load - 01202	\$ 1,174	\$ 1,382	\$ 208	\$ 16,308	\$ 16,233	\$ (75)	\$ 16,308	\$ 16,233	\$ (75)	\$ 16,308	\$ 16,233	\$ (75)	\$ 16,308	\$ (75)	
OP&E Benefits Load - 01203	\$ 720	\$ 630	\$ 90	\$ 10,007	\$ 9,893	\$ (114)	\$ 10,007	\$ 9,893	\$ (114)	\$ 10,007	\$ 9,893	\$ (114)	\$ 10,007	\$ (114)	
Medical Benefits Load - 01251	\$ 2,461	\$ 2,883	\$ 422	\$ 34,470	\$ 34,357	\$ (113)	\$ 34,470	\$ 34,357	\$ (113)	\$ 34,470	\$ 34,357	\$ (113)	\$ 34,470	\$ (113)	
ESOP Benefits Load - 01257	\$ 647	\$ 641	\$ 6	\$ 7,598	\$ 7,642	\$ 44	\$ 7,598	\$ 7,642	\$ 44	\$ 7,598	\$ 7,642	\$ 44	\$ 7,598	\$ 44	
HSA Benefits Load - 01260	\$ 13	\$ 19	\$ 6	\$ 185	\$ 221	\$ 36	\$ 185	\$ 221	\$ 36	\$ 185	\$ 221	\$ 36	\$ 185	\$ 36	
RSP FACC Benefits Load - 01263	\$ 53	\$ 63	\$ 10	\$ 741	\$ 747	\$ 6	\$ 741	\$ 747	\$ 6	\$ 741	\$ 747	\$ 6	\$ 741	\$ 6	
Life Benefits Load - 01265	\$ 67	\$ 62	\$ 5	\$ 827	\$ 878	\$ 51	\$ 827	\$ 878	\$ 51	\$ 827	\$ 878	\$ 51	\$ 827	\$ 51	
LTD Benefits Load - 01266	\$ 107	\$ 118	\$ 11	\$ 1,493	\$ 1,408	\$ (85)	\$ 1,493	\$ 1,408	\$ (85)	\$ 1,493	\$ 1,408	\$ (85)	\$ 1,493	\$ (85)	
Benefits	\$ 5,182	\$ 5,998	\$ 816	\$ 71,720	\$ 71,460	\$ (260)	\$ 71,720	\$ 71,460	\$ (260)	\$ 71,720	\$ 71,460	\$ (260)	\$ 71,720	\$ (260)	
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Insurance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Vehicle Lease Payments - 03002	\$ 5,121	\$ 6,235	\$ 1,114	\$ 47,275	\$ 71,620	\$ 24,345	\$ 47,275	\$ 71,620	\$ 24,345	\$ 47,275	\$ 71,620	\$ 24,345	\$ 47,275	\$ 24,345	
Vehicle Depreciation Capitalized - 03001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Capitalized transportation costs - 03003	\$ (5,316)	\$ (6,075)	\$ (759)	\$ (66,748)	\$ (104,691)	\$ (37,943)	\$ (66,748)	\$ (104,691)	\$ (37,943)	\$ (66,748)	\$ (104,691)	\$ (37,943)	\$ (66,748)	\$ (37,943)	
Vehicle Expense - 03004	\$ 3,227	\$ 3,762	\$ 535	\$ 49,507	\$ 104,935	\$ 55,428	\$ 49,507	\$ 104,935	\$ 55,428	\$ 49,507	\$ 104,935	\$ 55,428	\$ 49,507	\$ 55,428	
Equipment Lease - 04301	\$ 1,758	\$ 2,014	\$ 256	\$ 22,572	\$ 24,102	\$ 1,530	\$ 22,572	\$ 24,102	\$ 1,530	\$ 22,572	\$ 24,102	\$ 1,530	\$ 22,572	\$ 1,530	
Heavy Equipment - 04302	\$ 4,800	\$ 1,068	\$ (3,732)	\$ 29,223	\$ 12,760	\$ (16,473)	\$ 29,223	\$ 12,760	\$ (16,473)	\$ 29,223	\$ 12,760	\$ (16,473)	\$ 29,223	\$ (16,473)	
Heavy Equipment Capitalized - 04307	\$ (6,515)	\$ (3,020)	\$ (3,495)	\$ (36,769)	\$ (36,119)	\$ (650)	\$ (36,769)	\$ (36,119)	\$ (650)	\$ (36,769)	\$ (36,119)	\$ (650)	\$ (36,769)	\$ (650)	
Vehicles & Equip	\$ 3,168	\$ 4,174	\$ 1,006	\$ 38,159	\$ 72,020	\$ 33,861	\$ 38,159	\$ 72,020	\$ 33,861	\$ 38,159	\$ 72,020	\$ 33,861	\$ 38,159	\$ 33,861	
Inventory Materials - 02001	\$ 1,550	\$ 766	\$ (784)	\$ 18,308	\$ 9,651	\$ (8,657)	\$ 18,308	\$ 9,651	\$ (8,657)	\$ 18,308	\$ 9,651	\$ (8,657)	\$ 18,308	\$ (8,657)	
Parts - 04306	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Warehouse Loading Charge - 02004	\$ 78	\$ 151	\$ 74	\$ 1,876	\$ 1,612	\$ (264)	\$ 1,876	\$ 1,612	\$ (264)	\$ 1,876	\$ 1,612	\$ (264)	\$ 1,876	\$ (264)	
Non-Inventory Supplies - 02005	\$ 465	\$ 1,067	\$ 602	\$ 3,895	\$ 13,000	\$ 9,105	\$ 4,615	\$ 13,000	\$ 8,385	\$ 4,615	\$ 13,000	\$ 8,385	\$ 4,615	\$ 4,615	
Office Supplies - 05010	\$ 59	\$ 1,420	\$ 1,361	\$ 7,282	\$ 9,934	\$ 2,652	\$ 7,282	\$ 9,934	\$ 2,652	\$ 7,282	\$ 9,934	\$ 2,652	\$ 7,282	\$ 2,652	
Materials & Supplies	\$ 2,130	\$ 3,414	\$ 1,284	\$ 38,042	\$ 33,807	\$ (4,235)	\$ 38,042	\$ 33,807	\$ (4,235)	\$ 38,042	\$ 33,807	\$ (4,235)	\$ 38,042	\$ (4,235)	
Community Rel&Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Safety - 04016	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Customer Relations & Assisi - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Marketing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Postage/Delivery Services - 05111	\$ 12	\$ 87	\$ 75	\$ 389	\$ 1,000	\$ 611	\$ 389	\$ 1,000	\$ 611	\$ 389	\$ 1,000	\$ 611	\$ 389	\$ 611	
Print & Postages	\$ 12	\$ 87	\$ 75	\$ 389	\$ 1,000	\$ 611	\$ 389	\$ 1,000	\$ 611	\$ 389	\$ 1,000	\$ 611	\$ 389	\$ 611	
IT Equipment - 04212	\$ -	\$ -	\$ -	\$ 358	\$ -	\$ (358)	\$ 358	\$ -	\$ (358)	\$ 358	\$ -	\$ (358)	\$ 358	\$ (358)	
Information Technologies	\$ -	\$ -	\$ -	\$ 358	\$ -	\$ (358)	\$ 358	\$ -	\$ (358)	\$ 358	\$ -	\$ (358)	\$ 358	\$ (358)	
Uniforms - 07443	\$ 143	\$ -	\$ (143)	\$ 5,351	\$ 7,264	\$ 1,913	\$ 5,351	\$ 7,264	\$ 1,913	\$ 5,351	\$ 7,264	\$ 1,913	\$ 5,351	\$ 1,913	
Uniforms Capitalized - 07444	\$ (81)	\$ -	\$ (81)	\$ (3,234)	\$ (4,286)	\$ (1,052)	\$ (3,234)	\$ (4,286)	\$ (1,052)	\$ (3,234)	\$ (4,286)	\$ (1,052)	\$ (3,234)	\$ (1,052)	
Misc Employee Welfare Exp - 07409	\$ 628	\$ 574	\$ (54)	\$ 4,522	\$ 8,855	\$ 2,333	\$ 4,522	\$ 8,855	\$ 2,333	\$ 4,522	\$ 8,855	\$ 2,333	\$ 4,522	\$ 2,333	
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ 46	\$ -	\$ (46)	\$ 46	\$ -	\$ (46)	\$ 46	\$ -	\$ (46)	\$ 46	\$ (46)	
Employee Welfare	\$ 680	\$ 574	\$ (106)	\$ 6,875	\$ 9,813	\$ 2,938	\$ 6,875	\$ 9,813	\$ 2,938	\$ 6,875	\$ 9,813	\$ 2,938	\$ 6,875	\$ 2,938	
Building Lease/Rents Capitalized - 04580	\$ -	\$ -	\$ -	\$ (1,023)	\$ -	\$ 1,023	\$ (1,023)	\$ -	\$ 1,023	\$ (1,023)	\$ -	\$ 1,023	\$ -	\$ 1,023	
Building Lease/Rents - 04581	\$ -	\$ -	\$ -	\$ 1,756	\$ -	\$ (1,756)	\$ 1,756	\$ -	\$ (1,756)	\$ 1,756	\$ -	\$ (1,756)	\$ -	\$ 1,756	
Building Maintenance - 04582	\$ 2,827	\$ 1,913	\$ (914)	\$ 26,161	\$ 23,000	\$ (3,161)	\$ 26,161	\$ 23,000	\$ (3,161)	\$ 26,161	\$ 23,000	\$ (3,161)	\$ 26,161	\$ (3,161)	
Utilities - 04590	\$ 451	\$ 628	\$ 177	\$ 8,528	\$ 7,421	\$ (1,107)	\$ 8,528	\$ 7,421	\$ (1,107)	\$ 8,528	\$ 7,421	\$ (1,107)	\$ 8,528	\$ (1,107)	
Capitalized Utility Costs - 04599	\$ (1,057)	\$ (1,502)	\$ (445)	\$ (10,253)	\$ (18,933)	\$ (8,680)	\$ (10,253)	\$ (18,933)	\$ (8,680)	\$ (10,253)	\$ (18,933)	\$ (8,680)	\$ (10,253)	\$ (8,680)	
Rent, Maint., & Utilities	\$ 1,320	\$ 1,034	\$ (286)	\$ 16,269	\$ 12,408	\$ (3,861)	\$ 16,269	\$ 12,408	\$ (3,861)	\$ 16,269	\$ 12,408	\$ (3,861)	\$ 16,269	\$ (3,861)	
Cellular, radio, pager charges - 05364	\$ 420	\$ 513	\$ 93	\$ 5,486	\$ 6,112	\$ 626	\$ 5,486	\$ 6,112	\$ 626	\$ 5,486	\$ 6,112	\$ 626	\$ 5,486	\$ 626	
Use 05364 Cell svc-field technicians - 05371	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Use 05364 Cell svc-field tech supervisors - 05372	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Use 05364 Cell svc-office all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Capitalized Telecom Costs - 05399	\$ (249)	\$ (293)	\$ (44)	\$ (3,283)	\$ (3,408)	\$ (125)	\$ (3,283)	\$ (3,408)	\$ (125)	\$ (3,283)	\$ (3,408)	\$ (125)	\$ (3,283)	\$ (125)	
Cell phone equipment and accessories - 05400	\$ -	\$ -	\$ -	\$ 175	\$ -	\$ (175)	\$ 175	\$ -	\$ (175)	\$ 175	\$ -	\$ (175)	\$ 175	\$ (175)	
Telecom	\$ 171	\$ 220	\$ 49	\$ 2,379	\$ 2,628	\$ 247	\$ 2,379	\$ 2,628	\$ 247	\$ 2,379	\$ 2,628	\$ 247	\$ 2,379	\$ 247	
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Club Dues - Non-deductible - 05418	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Association Dues - 07610	\$ 133	\$ 639	\$ 406	\$ 7,182	\$ 6,413	\$ (769)	\$ 7,182	\$ 6,413	\$ (769)	\$ 7,182	\$ 6,413	\$ (769)	\$ 7,182	\$ (769)	
Dues & Membership Fees	\$ 133	\$ 639	\$ 406	\$ 7,182	\$ 6,413	\$ (769)	\$ 7,182	\$ 6,413	\$ (769)	\$ 7,182	\$ 6,413	\$ (769)	\$ 7,182	\$ (769)	
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Training - 05421	\$ -	\$ -	\$ -	\$ 370	\$ -	\$ (370)	\$ 370	\$ -	\$ (370)	\$ 370	\$ -	\$ (370)	\$ 370	\$ (370)	
Meals and Entertainment - 05411	\$ 2,500	\$ 1,105	\$ (1,314)	\$ 9,013	\$ 14,286	\$ 5,283	\$ 9,013	\$ 14,286	\$ 5,283	\$ 9,013	\$ 14,286	\$ 5,283	\$ 9,013	\$ 5,283	
Spousal &															

Atmos Energy Corporation
Operation & Maintenance Expenses

KMD-Campbellsville O&M/Service - 082718

	Fiscal 2017			Budget 2017			CY Act vs Budget			Fiscal 2017			Budget 2017			Remaining Amount
	YTD October	YTD October	YTD October	YTD October	YTD October	YTD October	YTD October	YTD October	YTD October	YTD October	YTD October	Total Year	Total Year			
Non-project Labor - 01000	\$ 12,707	\$ 11,875	\$ (832)	\$ 12,707	\$ 11,875	\$ (832)	\$ 12,707	\$ 11,875	\$ (832)	\$ 12,707	\$ 148,125	\$	\$ 133,418			
Capital Labor - 01001	\$ 21,513	\$ 23,218	\$ 1,705	\$ 21,513	\$ 23,218	\$ 1,705	\$ 21,513	\$ 23,218	\$ 1,705	\$ 21,513	\$ 288,910	\$	\$ 265,405			
Capital Labor Contra - 01002	\$ (13,287)	\$ (23,218)	\$ (9,931)	\$ (13,287)	\$ (23,218)	\$ (9,931)	\$ (13,287)	\$ (23,218)	\$ (9,931)	\$ (13,287)	\$ (288,910)	\$	\$ (273,632)			
Expense Labor Accrual - 01008	\$ 244	\$ -	\$ (244)	\$ 244	\$ -	\$ (244)	\$ 244	\$ -	\$ (244)	\$ 244	\$ -	\$	\$ (244)			
Capital Labor Transfer In - 01011	\$ 2,533	\$ -	\$ (2,533)	\$ 2,533	\$ -	\$ (2,533)	\$ 2,533	\$ -	\$ (2,533)	\$ 2,533	\$ -	\$	\$ (2,533)			
Capital Labor Transfer Out - 01012	\$ (10,769)	\$ -	\$ (10,769)	\$ (10,769)	\$ -	\$ (10,769)	\$ (10,769)	\$ -	\$ (10,769)	\$ (10,769)	\$ -	\$	\$ (10,769)			
Labor	\$ 12,951	\$ 11,875	\$ (1,076)	\$ 12,951	\$ 11,875	\$ (1,076)	\$ 12,951	\$ 11,875	\$ (1,076)	\$ 12,951	\$ 148,125	\$	\$ 133,174			
Pension Benefits Load - 01202	\$ 884	\$ 888	\$ (4)	\$ 884	\$ 888	\$ (4)	\$ 884	\$ 888	\$ (4)	\$ 884	\$ 11,048	\$	\$ 10,964			
OPFB Benefits Load - 01203	\$ 640	\$ 595	\$ (45)	\$ 640	\$ 595	\$ (45)	\$ 640	\$ 595	\$ (45)	\$ 640	\$ 7,316	\$	\$ 6,969			
Medical Benefits Load - 01251	\$ 2,487	\$ 2,292	\$ (195)	\$ 2,487	\$ 2,292	\$ (195)	\$ 2,487	\$ 2,292	\$ (195)	\$ 2,487	\$ 28,077	\$	\$ 25,590			
ESCP Benefits Load - 01257	\$ 531	\$ 488	\$ (43)	\$ 531	\$ 488	\$ (43)	\$ 531	\$ 488	\$ (43)	\$ 531	\$ 5,978	\$	\$ 5,447			
HSA Benefits Load - 01260	\$ 13	\$ 14	\$ 1	\$ 13	\$ 14	\$ 1	\$ 13	\$ 14	\$ 1	\$ 13	\$ 171	\$	\$ 169			
RSP FASG Benefits Load - 01263	\$ 78	\$ 89	\$ (11)	\$ 78	\$ 89	\$ (11)	\$ 78	\$ 89	\$ (11)	\$ 78	\$ 655	\$	\$ 777			
Life Benefits Load - 01266	\$ 233	\$ 211	\$ (22)	\$ 233	\$ 211	\$ (22)	\$ 233	\$ 211	\$ (22)	\$ 233	\$ 2,955	\$	\$ 2,952			
LTD Benefits Load - 01269	\$ 65	\$ 64	\$ (1)	\$ 65	\$ 64	\$ (1)	\$ 65	\$ 64	\$ (1)	\$ 65	\$ 790	\$	\$ 725			
Benefits	\$ 5,038	\$ 4,819	\$ (219)	\$ 5,038	\$ 4,819	\$ (219)	\$ 5,038	\$ 4,819	\$ (219)	\$ 5,038	\$ 56,831	\$	\$ 51,793			
Environmental & Safety - 07120	\$ -	\$ 1,200	\$ 1,200	\$ -	\$ 1,200	\$ 1,200	\$ -	\$ 1,200	\$ 1,200	\$ -	\$ 1,200	\$	\$ 1,200			
Insurance	\$ -	\$ 1,200	\$ 1,200	\$ -	\$ 1,200	\$ 1,200	\$ -	\$ 1,200	\$ 1,200	\$ -	\$ 1,200	\$	\$ 1,200			
Vehicle Lease Payments - 03002	\$ (2,290)	\$ 4,269	\$ 6,559	\$ (2,290)	\$ 4,269	\$ 6,559	\$ (2,290)	\$ 4,269	\$ 6,559	\$ (2,290)	\$ 54,048	\$	\$ 57,238			
Capitalized transportation costs - 03003	\$ (862)	\$ (5,174)	\$ (4,322)	\$ (862)	\$ (5,174)	\$ (4,322)	\$ (862)	\$ (5,174)	\$ (4,322)	\$ (862)	\$ (85,014)	\$	\$ (85,162)			
Vehicle Expense - 03004	\$ 3,645	\$ 3,651	\$ (6)	\$ 3,645	\$ 3,651	\$ (6)	\$ 3,645	\$ 3,651	\$ (6)	\$ 3,645	\$ 44,982	\$	\$ 41,947			
Equipment Lease - 04301	\$ 1,809	\$ 2,175	\$ 366	\$ 1,809	\$ 2,175	\$ 366	\$ 1,809	\$ 2,175	\$ 366	\$ 1,809	\$ 26,100	\$	\$ 24,781			
Heavy Equipment - 04302	\$ 1,641	\$ 675	\$ (966)	\$ 1,641	\$ 675	\$ (966)	\$ 1,641	\$ 675	\$ (966)	\$ 1,641	\$ 8,100	\$	\$ 6,459			
Heavy Equipment Capitalized - 04307	\$ (2,891)	\$ (2,793)	\$ (98)	\$ (2,891)	\$ (2,793)	\$ (98)	\$ (2,891)	\$ (2,793)	\$ (98)	\$ (2,891)	\$ (33,616)	\$	\$ (30,625)			
Vehicles & Equip	\$ 582	\$ 2,793	\$ 2,141	\$ 582	\$ 2,793	\$ 2,141	\$ 582	\$ 2,793	\$ 2,141	\$ 582	\$ 34,318	\$	\$ 33,749			
Inventory Materials - 02001	\$ 417	\$ 390	\$ (27)	\$ 417	\$ 390	\$ (27)	\$ 417	\$ 390	\$ (27)	\$ 417	\$ 7,310	\$	\$ 6,863			
Warehouse Loading Charge - 02004	\$ 21	\$ 20	\$ (1)	\$ 21	\$ 20	\$ (1)	\$ 21	\$ 20	\$ (1)	\$ 21	\$ 366	\$	\$ 346			
Non-Inventory Supplies - 02005	\$ 355	\$ 350	\$ (5)	\$ 355	\$ 350	\$ (5)	\$ 355	\$ 350	\$ (5)	\$ 355	\$ 7,295	\$	\$ 6,980			
Office Supplies - 05010	\$ -	\$ 558	\$ 558	\$ -	\$ 558	\$ 558	\$ -	\$ 558	\$ 558	\$ -	\$ 6,700	\$	\$ 6,700			
Materials & Supplies	\$ 793	\$ 1,318	\$ 525	\$ 793	\$ 1,318	\$ 525	\$ 793	\$ 1,318	\$ 525	\$ 793	\$ 24,511	\$	\$ 20,419			
Postage/Delivery Services - 05111	\$ -	\$ 54	\$ 54	\$ -	\$ 54	\$ 54	\$ -	\$ 54	\$ 54	\$ -	\$ 650	\$	\$ 650			
Print & Postage	\$ -	\$ 54	\$ 54	\$ -	\$ 54	\$ 54	\$ -	\$ 54	\$ 54	\$ -	\$ 650	\$	\$ 650			
Uniforms - 07443	\$ 1,818	\$ 1,030	\$ (788)	\$ 1,818	\$ 1,030	\$ (788)	\$ 1,818	\$ 1,030	\$ (788)	\$ 1,818	\$ 4,120	\$	\$ 2,302			
Uniforms Capitalized - 07444	\$ (1,143)	\$ (801)	\$ (342)	\$ (1,143)	\$ (801)	\$ (342)	\$ (1,143)	\$ (801)	\$ (342)	\$ (1,143)	\$ (2,780)	\$	\$ (1,687)			
Misc Employee Welfare Exp - 07499	\$ 444	\$ 414	\$ (30)	\$ 444	\$ 414	\$ (30)	\$ 444	\$ 414	\$ (30)	\$ 444	\$ 4,424	\$	\$ 3,950			
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	\$ -			
Employee Welfare	\$ 1,119	\$ 783	\$ (336)	\$ 1,119	\$ 783	\$ (336)	\$ 1,119	\$ 783	\$ (336)	\$ 1,119	\$ 5,614	\$	\$ 4,695			
Building Lease/Rent Capitalized - 04560	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	\$ -			
Building Lease/Rent - 04561	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	\$ -			
Building Maintenance - 04682	\$ 3,506	\$ 1,204	\$ (2,302)	\$ 3,506	\$ 1,204	\$ (2,302)	\$ 3,506	\$ 1,204	\$ (2,302)	\$ 3,506	\$ 15,410	\$	\$ 11,894			
Utilities - 04590	\$ 1,298	\$ 1,635	\$ 337	\$ 1,298	\$ 1,635	\$ 337	\$ 1,298	\$ 1,635	\$ 337	\$ 1,298	\$ 18,615	\$	\$ 18,217			
Capitalized Utility Costs - 04699	\$ (699)	\$ (1,831)	\$ (1,232)	\$ (699)	\$ (1,831)	\$ (1,232)	\$ (699)	\$ (1,831)	\$ (1,232)	\$ (699)	\$ (23,202)	\$	\$ (22,633)			
Rent, Maint., & Utilities	\$ 4,105	\$ 888	\$ (3,217)	\$ 4,105	\$ 888	\$ (3,217)	\$ 4,105	\$ 888	\$ (3,217)	\$ 4,105	\$ 11,823	\$	\$ 7,718			
Cellular, radio, pager charges - 05384	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	\$ -			
Use 05384 Cell svc-field technicians - 0537	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	\$ -			
Use 05384 Cell svc-field tech supervisors -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	\$ -			
Use 05384 Cell svc-field all others - 05376	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	\$ -			
Capitalized Telecom Costs - 05389	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	\$ -			
Cell phone equipment and accessories - 01	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	\$ -			
Telecom Maintenance & Repair - 05349	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	\$ -			
Telecom	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	\$ -			
Required By Law, Safety - 04002	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	\$ -			
Community Rel/Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	\$ -			
Marketing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	\$ -			
Public Relations - 04146	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	\$ -			
Directors & Shareholders & PR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	\$ -			
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	\$ -			
Club Dues - Nondeductible - 05418	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	\$ -			
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	\$ -			
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	\$ -			
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,550	\$	\$ 1,550			
Dues & Membership Fees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,550	\$	\$ 1,550			
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	\$ -			
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	\$ -			
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	\$ -			
Training	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	\$ -			
Meals and Entertainment - 05411	\$ -	\$ 333	\$ 333	\$ -	\$ 333	\$ 333	\$ -	\$ 333	\$ 333	\$ -	\$ 4,000	\$	\$ 4,000			
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	\$ -			
Transportation - 05413	\$ -	\$ 208	\$ 208	\$ -	\$ 208	\$ 208	\$ -	\$ 208	\$ 208	\$ -	\$ 2,500	\$	\$ 2,500			
Lodging - 05414	\$ -	\$ 292	\$ 292	\$ -	\$ 292	\$ 292	\$ -	\$ 292	\$ 292	\$ -	\$ 3,600	\$	\$ 3,600			
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	\$ -			
Travel & Entertainment	\$ -	\$ 833	\$ 833	\$ -	\$ 833	\$ 833	\$ -	\$ 833	\$ 833	\$ -	\$ 10,000	\$	\$ 10,000			
Legal - 05121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	\$ -			
Contract Labor - 05111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15,000	\$	\$ 15,000			
Outside Services	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15,000	\$	\$ 15,000			
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	\$ -			
Land Rights - 04889	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	\$ -			
Miscellaneous	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	\$ -			
Total O&M Expenses Before Allocations	\$ 24,667	\$ 24,352	\$ (315)	\$ 24,667	\$ 24,352	\$ (315)	\$ 24,667	\$ 24,352	\$ (315)	\$ 24,667	\$ 304,914	\$	\$ 289,347			

Atmos Energy Corporation
Operation & Maintenance Expenses

KWD-Bowling Green Operations - GC2750

	Fiscal 2017			Budget 2017			CY Act vs Budget			Fiscal 2017			Budget 2017			CY Act vs Budget			Fiscal 2017			Budget 2017			CY Act vs Budget		
	November	November	November	YTD November	YTD November	YTD November	YTD November	YTD November	YTD November	YTD November	YTD November	YTD November	YTD November	YTD November	YTD November	YTD November	YTD November	YTD November	YTD November	YTD November	YTD November	YTD November	YTD November	YTD November	YTD November	YTD November	
Non-project Labor - 01000	\$ 25,625	\$ 27,875	\$ 2,249	\$ 51,374	\$ 54,541	\$ 3,167	\$ 51,374	\$ 329,662	\$ 278,288	\$ 32,384	\$ 51,374	\$ 329,662	\$ 278,288	\$ 32,384	\$ 51,374	\$ 329,662	\$ 278,288	\$ 32,384	\$ 51,374	\$ 329,662	\$ 278,288	\$ 32,384	\$ 51,374	\$ 329,662	\$ 278,288	\$ 32,384	
Capital Labor - 01001	\$ 44,433	\$ 52,335	\$ 7,902	\$ 87,802	\$ 102,400	\$ 14,598	\$ 87,802	\$ 619,180	\$ 531,370	\$ 87,810	\$ 87,802	\$ 619,180	\$ 531,370	\$ 87,810	\$ 87,802	\$ 619,180	\$ 531,370	\$ 87,810	\$ 87,802	\$ 619,180	\$ 531,370	\$ 87,810	\$ 87,802	\$ 619,180	\$ 531,370	\$ 87,810	
Capital Labor Contra - 01002	\$ -	\$ (52,335)	\$ (52,335)	\$ -	\$ (102,400)	\$ (102,400)	\$ -	\$ -	\$ (619,180)	\$ (619,180)	\$ -	\$ -	\$ (619,180)	\$ (619,180)	\$ -	\$ -	\$ (619,180)	\$ (619,180)	\$ -	\$ -	\$ (619,180)	\$ (619,180)	\$ -	\$ -	\$ (619,180)	\$ (619,180)	\$ -
Expense Labor Accrual - 01008	\$ 2,528	\$ -	\$ (2,528)	\$ 4,665	\$ -	\$ (4,665)	\$ 4,665	\$ -	\$ (4,665)	\$ (4,665)	\$ 4,665	\$ -	\$ (4,665)	\$ (4,665)	\$ -	\$ (4,665)	\$ (4,665)	\$ -	\$ (4,665)	\$ (4,665)	\$ -	\$ (4,665)	\$ (4,665)	\$ -	\$ (4,665)	\$ (4,665)	\$ -
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Labor Transfer Out - 01012	\$ (44,433)	\$ -	\$ -	\$ 44,433	\$ (87,802)	\$ (43,369)	\$ 87,802	\$ (87,802)	\$ -	\$ 87,802	\$ (87,802)	\$ -	\$ 87,802	\$ (87,802)	\$ -	\$ 87,802	\$ (87,802)	\$ -	\$ 87,802	\$ (87,802)	\$ -	\$ 87,802	\$ (87,802)	\$ -	\$ 87,802	\$ (87,802)	\$ -
Labor	\$ 28,151	\$ 27,875	\$ (276)	\$ 66,839	\$ 84,541	\$ (17,702)	\$ 66,839	\$ 329,662	\$ 278,288	\$ 51,374	\$ 66,839	\$ 329,662	\$ 278,288	\$ 51,374	\$ 66,839	\$ 329,662	\$ 278,288	\$ 51,374	\$ 66,839	\$ 329,662	\$ 278,288	\$ 51,374	\$ 66,839	\$ 329,662	\$ 278,288	\$ 51,374	
Pension Benefits Load - 01202	\$ 2,139	\$ 2,108	\$ (32)	\$ 4,259	\$ 4,124	\$ (135)	\$ 4,259	\$ 24,926	\$ 20,667	\$ 4,259	\$ 4,259	\$ 24,926	\$ 20,667	\$ 4,259	\$ 4,259	\$ 24,926	\$ 20,667	\$ 4,259	\$ 4,259	\$ 24,926	\$ 20,667	\$ 4,259	\$ 4,259	\$ 24,926	\$ 20,667	\$ 4,259	
OPRB Benefits Load - 01203	\$ 1,408	\$ 1,390	\$ (18)	\$ 2,802	\$ 2,731	\$ (71)	\$ 2,802	\$ 16,506	\$ 13,704	\$ 2,802	\$ 2,802	\$ 16,506	\$ 13,704	\$ 2,802	\$ 2,802	\$ 16,506	\$ 13,704	\$ 2,802	\$ 2,802	\$ 16,506	\$ 13,704	\$ 2,802	\$ 2,802	\$ 16,506	\$ 13,704	\$ 2,802	
Medical Benefits Load - 01251	\$ 5,405	\$ 5,358	\$ (47)	\$ 10,780	\$ 10,480	\$ (280)	\$ 10,780	\$ 63,342	\$ 52,583	\$ 10,780	\$ 10,780	\$ 63,342	\$ 52,583	\$ 10,780	\$ 10,780	\$ 63,342	\$ 52,583	\$ 10,780	\$ 10,780	\$ 63,342	\$ 52,583	\$ 10,780	\$ 10,780	\$ 63,342	\$ 52,583	\$ 10,780	
ESOP Benefits Load - 01257	\$ 1,154	\$ 1,148	\$ (6)	\$ 2,298	\$ 2,231	\$ (67)	\$ 2,298	\$ 13,487	\$ 11,189	\$ 2,298	\$ 2,298	\$ 13,487	\$ 11,189	\$ 2,298	\$ 2,298	\$ 13,487	\$ 11,189	\$ 2,298	\$ 2,298	\$ 13,487	\$ 11,189	\$ 2,298	\$ 2,298	\$ 13,487	\$ 11,189	\$ 2,298	
HSA Benefits Load - 01260	\$ 28	\$ 28	\$ -	\$ 56	\$ 56	\$ -	\$ 56	\$ 388	\$ 350	\$ 56	\$ 56	\$ 388	\$ 350	\$ 56	\$ 56	\$ 388	\$ 350	\$ 56	\$ 56	\$ 388	\$ 350	\$ 56	\$ 56	\$ 388	\$ 350	\$ 56	
RSP FACC Benefits Load - 01263	\$ 169	\$ 163	\$ (6)	\$ 336	\$ 319	\$ (17)	\$ 336	\$ 1,928	\$ 1,592	\$ 336	\$ 336	\$ 1,928	\$ 1,592	\$ 336	\$ 336	\$ 1,928	\$ 1,592	\$ 336	\$ 336	\$ 1,928	\$ 1,592	\$ 336	\$ 336	\$ 1,928	\$ 1,592	\$ 336	
Life Benefits Load - 01266	\$ 113	\$ 485	\$ 372	\$ 615	\$ 989	\$ 374	\$ 615	\$ 3,865	\$ 6,240	\$ 615	\$ 615	\$ 3,865	\$ 6,240	\$ 615	\$ 615	\$ 3,865	\$ 6,240	\$ 615	\$ 615	\$ 3,865	\$ 6,240	\$ 615	\$ 615	\$ 3,865	\$ 6,240	\$ 615	
LTD Benefits Load - 01269	\$ 141	\$ 151	\$ 10	\$ 280	\$ 285	\$ 5	\$ 280	\$ 1,783	\$ 1,503	\$ 280	\$ 280	\$ 1,783	\$ 1,503	\$ 280	\$ 280	\$ 1,783	\$ 1,503	\$ 280	\$ 280	\$ 1,783	\$ 1,503	\$ 280	\$ 280	\$ 1,783	\$ 1,503	\$ 280	
Benefits	\$ 10,567	\$ 10,844	\$ 277	\$ 21,495	\$ 21,212	\$ (283)	\$ 21,495	\$ 128,213	\$ 106,808	\$ 21,495	\$ 21,495	\$ 128,213	\$ 106,808	\$ 21,495	\$ 21,495	\$ 128,213	\$ 106,808	\$ 21,495	\$ 21,495	\$ 128,213	\$ 106,808	\$ 21,495	\$ 21,495	\$ 128,213	\$ 106,808	\$ 21,495	
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Insurance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Vehicle Lease Payments - 03002	\$ (3,504)	\$ 4,898	\$ 8,402	\$ 3,689	\$ 9,766	\$ 6,077	\$ 3,689	\$ 68,771	\$ 55,082	\$ 3,689	\$ 3,689	\$ 68,771	\$ 55,082	\$ 3,689	\$ 3,689	\$ 68,771	\$ 55,082	\$ 3,689	\$ 3,689	\$ 68,771	\$ 55,082	\$ 3,689	\$ 3,689	\$ 68,771	\$ 55,082	\$ 3,689	
Capitalized transportation costs - 03003	\$ 368	\$ (5,482)	\$ (5,850)	\$ (6,679)	\$ (12,260)	\$ (5,581)	\$ (6,679)	\$ (71,117)	\$ (64,439)	\$ (6,679)	\$ (6,679)	\$ (71,117)	\$ (64,439)	\$ (6,679)	\$ (6,679)	\$ (71,117)	\$ (64,439)	\$ (6,679)	\$ (6,679)	\$ (71,117)	\$ (64,439)	\$ (6,679)	\$ (6,679)	\$ (71,117)	\$ (64,439)	\$ (6,679)	
Vehicle Expense - 03004	\$ 2,823	\$ 3,504	\$ 681	\$ 6,662	\$ 8,990	\$ 2,328	\$ 6,662	\$ 60,208	\$ 43,246	\$ 6,662	\$ 6,662	\$ 60,208	\$ 43,246	\$ 6,662	\$ 6,662	\$ 60,208	\$ 43,246	\$ 6,662	\$ 6,662	\$ 60,208	\$ 43,246	\$ 6,662	\$ 6,662	\$ 60,208	\$ 43,246	\$ 6,662	
Equipment Lease - 04301	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Heavy Equipment - 04302	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Heavy Equipment Capitalized - 04307	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Vehicles & Equip	\$ (212)	\$ 2,920	\$ 3,132	\$ 3,872	\$ 6,626	\$ 2,654	\$ 3,872	\$ 37,862	\$ 33,890	\$ 3,872	\$ 3,872	\$ 37,862	\$ 33,890	\$ 3,872	\$ 3,872	\$ 37,862	\$ 33,890	\$ 3,872	\$ 3,872	\$ 37,862	\$ 33,890	\$ 3,872	\$ 3,872	\$ 37,862	\$ 33,890	\$ 3,872	
Inventory Materials - 02001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Warehouse Loading Charge - 02004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non-Inventory Supplies - 02005	\$ -	\$ 580	\$ 580	\$ 102	\$ 1,100	\$ 998	\$ 102	\$ 6,000	\$ 5,498	\$ 102	\$ 102	\$ 6,000	\$ 5,498	\$ 102	\$ 102	\$ 6,000	\$ 5,498	\$ 102	\$ 102	\$ 6,000	\$ 5,498	\$ 102	\$ 102	\$ 6,000	\$ 5,498	\$ 102	
Office Supplies - 05010	\$ -	\$ 417	\$ 417	\$ 102	\$ 834	\$ 732	\$ 102	\$ 5,000	\$ 4,600	\$ 102	\$ 102	\$ 5,000	\$ 4,600	\$ 102	\$ 102	\$ 5,000	\$ 4,600	\$ 102	\$ 102	\$ 5,000	\$ 4,600	\$ 102	\$ 102	\$ 5,000	\$ 4,600	\$ 102	
Materials & Supplies	\$ -	\$ 967	\$ 967	\$ 102	\$ 1,934	\$ 1,830	\$ 102	\$ 11,600	\$ 11,498	\$ 102	\$ 102	\$ 11,600	\$ 11,498	\$ 102	\$ 102	\$ 11,600	\$ 11,498	\$ 102	\$ 102	\$ 11,600	\$ 11,498	\$ 102	\$ 102	\$ 11,600	\$ 11,498	\$ 102	
Postage/Delivery Services - 05111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Print & Postage	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Uniforms - 07443	\$ -	\$ 800	\$ 800	\$ 320	\$ 800	\$ 480	\$ 320	\$ 1,600	\$ 1,271	\$ 320	\$ 320	\$ 1,600	\$ 1,271	\$ 320	\$ 320	\$ 1,600	\$ 1,271	\$ 320	\$ 320	\$ 1,600	\$ 1,271	\$ 320	\$ 320	\$ 1,600	\$ 1,271	\$ 320	
Uniforms Capitalized - 07444	\$ -	\$ (622)	\$ (622)	\$ (206)	\$ (622)	\$ (416)	\$ (206)	\$ (1,044)	\$ (838)	\$ (206)	\$ (206)	\$ (1,044)	\$ (838)	\$ (206)	\$ (206)	\$ (1,044)	\$ (838)	\$ (206)	\$ (206)	\$ (1,044)	\$ (838)	\$ (206)	\$ (206)	\$ (1,044)	\$ (838)	\$ (206)	
Misc Employee Welfare Exp - 07439	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Welfare	\$ -	\$ 278	\$ 278	\$ 123	\$ 278	\$ 155	\$ 123	\$ 556	\$ 433	\$ 123	\$ 123	\$ 556	\$ 433	\$ 123	\$ 123	\$ 556	\$ 433	\$ 123	\$ 123	\$ 556	\$ 433	\$ 123	\$ 123	\$ 556	\$ 433	\$ 123	
Building Lease/Rent Capitalized - 04580	\$ (1,394)	\$ (1,468)	\$ (74)	\$ (2,753)	\$ (2,837)	\$ (84)	\$ (2,753)	\$ (17,618)	\$ (14,865)	\$ (84)	\$ (84)	\$ (17,618)	\$ (14,865)	\$ (84)	\$ (84)	\$ (17,618)	\$ (14,865)	\$ (84)	\$ (84)	\$ (17,618)	\$ (14,865)	\$ (84)	\$ (84)	\$ (17,618)	\$ (14,865)	\$ (84)	
Building Lease/Rent - 04581	\$ 2,182	\$ 2,259	\$ 77	\$ 4,364	\$ 4,500	\$ 136	\$ 4,364	\$ 27,000	\$ 22,636	\$ 136	\$ 136	\$ 27,000	\$ 22,636	\$ 136	\$ 136	\$ 27,000	\$ 22,636	\$ 136	\$ 136	\$ 27,000	\$ 22,636	\$ 136	\$ 136	\$ 27,000	\$ 22,636	\$ 136	

Atmos Energy Corporation
Operation & Maintenance Expenses

KMD-Bowling Green O&M/Service - GC273H

	Fiscal 2017 November	Budget 2017 November	CY Act vs Budget November	Fiscal 2017 YTD November	Budget 2017 YTD November	CY Act vs Budget YTD November	Fiscal 2017 YTD November	Budget 2017 YTD November	Remaining Amount
Non-project Labor - 01000	\$ 44,454	\$ 51,024	\$ 6,570	\$ 163,101	\$ 163,422	\$ 321	\$ 163,181	\$ 163,422	\$ 241
Capital Labor - 01001	\$ 52,201	\$ 63,515	\$ 11,314	\$ 165,110	\$ 163,422	\$ (1,688)	\$ 165,110	\$ 163,422	\$ 1,688
Capital Labor Contra - 01002	\$ (78,630)	\$ (63,515)	\$ (15,115)	\$ (8,855)	\$ -	\$ (8,855)	\$ (8,855)	\$ -	\$ (8,855)
Expense Labor Account - 01008	\$ 5,236	\$ -	\$ (5,236)	\$ 40,802	\$ -	\$ (40,802)	\$ 40,802	\$ -	\$ (40,802)
Capital Labor Transfer In - 01011	\$ 21,804	\$ -	\$ (21,804)	\$ (48,944)	\$ -	\$ (48,944)	\$ (48,944)	\$ -	\$ 48,944
Capital Labor Transfer Out - 01012	\$ (24,474)	\$ -	\$ (24,474)	\$ 93,237	\$ 100,121	\$ 6,884	\$ 93,237	\$ 604,581	\$ 611,343
Labor	\$ 49,890	\$ 51,024	\$ 1,134	\$ 163,101	\$ 163,422	\$ 321	\$ 163,181	\$ 163,422	\$ 241
Pension Benefits Load - 01202	\$ 3,778	\$ 3,958	\$ 180	\$ 7,086	\$ 7,670	\$ 584	\$ 7,086	\$ 46,712	\$ 38,626
OPEB Benefits Load - 01203	\$ 2,485	\$ 2,655	\$ 170	\$ 4,662	\$ 5,915	\$ 1,253	\$ 4,662	\$ 39,271	\$ 25,609
Medical Benefits Load - 01281	\$ 6,640	\$ 9,854	\$ 3,214	\$ 17,302	\$ 19,238	\$ 1,936	\$ 17,302	\$ 118,166	\$ 88,264
ESOP Benefits Load - 01287	\$ 2,037	\$ 2,087	\$ 50	\$ 3,823	\$ 4,088	\$ 265	\$ 3,823	\$ 24,734	\$ 20,911
HSA Benefits Load - 01299	\$ 60	\$ 60	\$ 0	\$ 93	\$ 117	\$ 24	\$ 93	\$ 787	\$ 614
RSP FACC Benefits Load - 01263	\$ 298	\$ 298	\$ 0	\$ 559	\$ 680	\$ 121	\$ 559	\$ 3,536	\$ 2,976
Life Benefits Load - 01268	\$ 169	\$ 806	\$ 637	\$ 983	\$ 1,778	\$ 795	\$ 983	\$ 10,737	\$ 9,754
LTD Benefits Load - 01269	\$ 248	\$ 270	\$ 22	\$ 466	\$ 542	\$ 76	\$ 466	\$ 3,270	\$ 2,804
Benefits	\$ 19,634	\$ 19,844	\$ 210	\$ 35,574	\$ 38,939	\$ 3,365	\$ 35,574	\$ 235,134	\$ 199,560
Environmental & Safety - 07520	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Insurance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Vehicle Lease Payments - 03002	\$ 16,095	\$ 11,917	\$ (4,178)	\$ 30,897	\$ 23,834	\$ (6,863)	\$ 30,897	\$ 143,000	\$ 112,303
Capitalized Transportation Costs - 03003	\$ (17,416)	\$ (17,797)	\$ (381)	\$ (34,123)	\$ (38,180)	\$ (4,057)	\$ (34,123)	\$ (202,940)	\$ (168,817)
Vehicle Expense - 03004	\$ 10,622	\$ 16,755	\$ 6,133	\$ 21,473	\$ 37,745	\$ 16,272	\$ 21,473	\$ 184,288	\$ 162,742
Equipment Lease - 04301	\$ 16,438	\$ 9,667	\$ (6,771)	\$ 22,206	\$ 13,334	\$ (8,872)	\$ 22,206	\$ 80,000	\$ 57,794
Heavy Equipment - 04302	\$ 6,189	\$ 2,817	\$ (3,372)	\$ 9,799	\$ 5,634	\$ (4,165)	\$ 9,799	\$ 33,600	\$ 24,001
Heavy Equipment Capitalized - 04307	\$ (22,171)	\$ (18,294)	\$ (3,877)	\$ (1,897)	\$ (18,589)	\$ (16,692)	\$ (1,897)	\$ (111,520)	\$ (80,165)
Vehicles & Equip	\$ 8,881	\$ 11,986	\$ 3,105	\$ 16,897	\$ 23,779	\$ 6,882	\$ 16,897	\$ 128,575	\$ 107,888
Inventory Materials - 02001	\$ 885	\$ 1,794	\$ 909	\$ 2,740	\$ 4,168	\$ 1,428	\$ 2,740	\$ 3,834	\$ 31,194
Warehouse Loading Charge - 02004	\$ 49	\$ 89	\$ 40	\$ 137	\$ 208	\$ 71	\$ 137	\$ 1,697	\$ 1,560
Non-Inventory Supplies - 02005	\$ 3,468	\$ 8,316	\$ 4,848	\$ 5,830	\$ 19,800	\$ 13,970	\$ 5,830	\$ 128,288	\$ 123,155
Office Supplies - 05010	\$ 435	\$ 1,537	\$ 1,102	\$ 852	\$ 3,112	\$ 2,260	\$ 852	\$ 16,630	\$ 14,978
Materials & Supplies	\$ 4,935	\$ 11,737	\$ 6,802	\$ 9,959	\$ 26,798	\$ 16,839	\$ 9,959	\$ 160,546	\$ 171,458
Postage/Delivery Services - 05111	\$ 82	\$ 167	\$ 85	\$ 93	\$ 334	\$ 241	\$ 93	\$ 2,000	\$ 1,907
Print & Postage	\$ 82	\$ 167	\$ 85	\$ 93	\$ 334	\$ 241	\$ 93	\$ 2,000	\$ 1,907
Uniforms - 07443	\$ 6,048	\$ 1,741	\$ (4,307)	\$ 8,787	\$ 8,784	\$ 1,027	\$ 8,787	\$ 16,631	\$ 7,864
Uniforms Capitalized - 07444	\$ (3,926)	\$ (1,081)	\$ (2,845)	\$ (5,718)	\$ (6,069)	\$ (351)	\$ (5,718)	\$ (10,313)	\$ (4,594)
Misc Employee Welfare Exp - 07489	\$ 2,640	\$ 2,500	\$ (140)	\$ 3,491	\$ 5,000	\$ 1,509	\$ 3,491	\$ 30,000	\$ 26,509
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Welfare	\$ 4,762	\$ 3,160	\$ (1,602)	\$ 6,539	\$ 8,725	\$ 2,186	\$ 6,539	\$ 38,318	\$ 29,778
Building Lease/Rentals Capitalized - 04580	\$ (9,097)	\$ (8,036)	\$ (1,061)	\$ (18,271)	\$ (17,258)	\$ 1,013	\$ (18,271)	\$ (183,580)	\$ (85,308)
Building Lease/Rentals - 04581	\$ 18,984	\$ 18,917	\$ (67)	\$ 27,828	\$ 27,834	\$ (6)	\$ 27,828	\$ 187,000	\$ 159,172
Building Maintenance - 04582	\$ 10,854	\$ 13,333	\$ 2,479	\$ 20,169	\$ 26,666	\$ 6,507	\$ 20,169	\$ 160,000	\$ 139,831
Utilities - 04590	\$ 3,254	\$ 2,822	\$ (432)	\$ 7,014	\$ 6,188	\$ (826)	\$ 7,014	\$ 44,057	\$ 37,053
Railroad Assessments and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Utility Costs - 04599	\$ (6,875)	\$ (10,032)	\$ (3,157)	\$ (16,881)	\$ (20,370)	\$ (4,039)	\$ (16,881)	\$ (128,577)	\$ (110,245)
Rent, Maint., & Utilities	\$ 10,430	\$ 11,400	\$ 970	\$ 20,880	\$ 23,058	\$ 2,858	\$ 20,880	\$ 140,910	\$ 120,410
Cellular, radio, pager charges - 05384	\$ 3,248	\$ -	\$ (3,248)	\$ 3,248	\$ -	\$ (3,248)	\$ 3,248	\$ -	\$ (3,248)
Use 05384 Cell avo-field technicians - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05384 Cell avo-field tech supervisors - 05376	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05384 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (1,878)	\$ -	\$ (1,878)	\$ (1,878)	\$ -	\$ (1,878)	\$ (1,878)	\$ -	\$ (1,878)
Cell phone equipment and accessories - 05316	\$ 44	\$ -	\$ (44)	\$ 44	\$ -	\$ (44)	\$ 44	\$ -	\$ (44)
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Telecom	\$ 1,413	\$ -	\$ (1,413)	\$ 1,413	\$ -	\$ (1,413)	\$ 1,413	\$ -	\$ (1,413)
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Non-deductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07810	\$ -	\$ 667	\$ 667	\$ -	\$ 1,334	\$ 1,334	\$ -	\$ 8,000	\$ 8,000
Dues & Membership Fees	\$ -	\$ 667	\$ 667	\$ -	\$ 1,334	\$ 1,334	\$ -	\$ 8,000	\$ 8,000
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Marketing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Meals and Entertainment - 05411	\$ 1,255	\$ 1,167	\$ (88)	\$ 1,288	\$ 2,334	\$ 1,046	\$ 1,288	\$ 14,000	\$ 12,712
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ -	\$ 687	\$ 687	\$ 148	\$ 1,334	\$ 1,186	\$ 148	\$ 8,000	\$ 7,854
Lodging - 05414	\$ 243	\$ 1,197	\$ 954	\$ 243	\$ 2,334	\$ 2,091	\$ 243	\$ 14,000	\$ 13,757
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Travel & Entertainment	\$ 1,498	\$ 3,061	\$ 1,563	\$ 1,677	\$ 6,002	\$ 4,325	\$ 1,677	\$ 38,000	\$ 34,323
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Bill Print Fees - 06116	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 52,521	\$ 52,917	\$ 396	\$ 110,409	\$ 105,834	\$ (4,575)	\$ 110,409	\$ 638,000	\$ 624,591
Outside Services	\$ 52,521	\$ 52,917	\$ 396	\$ 110,409	\$ 105,834	\$ (4,575)	\$ 110,409	\$ 638,000	\$ 624,591
Misc General Expense - 07680	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Miscellaneous	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total O&M Expenses Before Allocations	\$ 153,824	\$ 164,991	\$ 11,167	\$ 297,189	\$ 334,915	\$ 37,726	\$ 297,189	\$ 2,005,063	\$ 1,707,875

Atmos Energy Corporation
Operation & Maintenance Expenses

	KMD-Glasgow C&H/Service- GC2736			Fiscal 2017			Budget 2017			CY Act vs Budget			Fiscal 2017			Budget 2017			
	YTD November	Budget November	CY Act vs Budget November	YTD November	Budget November	CY Act vs Budget November	YTD November	Budget November	CY Act vs Budget November	YTD November	Budget November	CY Act vs Budget November	YTD November	Budget November	CY Act vs Budget November	YTD November	Budget November	Remaining Amount	
Non-Protect Labor - 01000	\$ 13,518	\$ 15,264	\$ 1,746	\$ 92,698	\$ 29,917	\$ (62,781)	\$ 32,538	\$ 180,726	\$ 148,188										
Capital Labor - 01001	\$ 25,051	\$ 25,523	\$ 473	\$ 43,272	\$ 49,964	\$ 6,692	\$ 43,272	\$ 301,948	\$ 259,877										
Capital Labor Contra - 01002	\$ (20,089)	\$ (25,523)	\$ (5,434)	\$ (33,018)	\$ (40,964)	\$ (7,946)	\$ (33,018)	\$ (301,948)	\$ (268,933)										
Expense Labor Accrual - 01008	\$ (298)	\$ -	\$ 298	\$ 1,750	\$ -	\$ (1,750)	\$ 1,750	\$ -	\$ (1,750)										
Capital Labor Transfer In - 01011	\$ 2,324	\$ -	\$ 2,324	\$ 4,098	\$ -	\$ (4,098)	\$ 4,098	\$ -	\$ (4,098)										
Capital Labor Transfer Out - 01012	\$ (7,285)	\$ -	\$ 7,285	\$ (14,948)	\$ -	\$ 14,948	\$ (14,948)	\$ -	\$ 14,948										
Labor	\$ 13,220	\$ 15,264	\$ 2,044	\$ 34,288	\$ 29,917	\$ (4,371)	\$ 34,288	\$ 180,726	\$ 146,438										
Pension Benefits Load - 01202	\$ 1,005	\$ 1,154	\$ 149	\$ 2,806	\$ 2,262	\$ (544)	\$ 2,806	\$ 13,655	\$ 11,059										
OPEB Benefits Load - 01203	\$ 681	\$ 764	\$ 83	\$ 1,714	\$ 1,490	\$ (224)	\$ 1,714	\$ 9,049	\$ 7,355										
Medical Benefits Load - 01261	\$ 2,538	\$ 2,933	\$ 395	\$ 8,683	\$ 5,748	\$ (2,935)	\$ 8,683	\$ 34,725	\$ 28,142										
ESOP Benefits Load - 01257	\$ 642	\$ 624	\$ 18	\$ 1,400	\$ 1,224	\$ (176)	\$ 1,400	\$ 7,394	\$ 6,989										
HSA Benefits Load - 01260	\$ 13	\$ 16	\$ 3	\$ 34	\$ 35	\$ 1	\$ 34	\$ 211	\$ 177										
RSP FACC Benefits Load - 01283	\$ 79	\$ 89	\$ 10	\$ 208	\$ 178	\$ (30)	\$ 208	\$ 1,057	\$ 851										
Life Benefits Load - 01289	\$ 53	\$ 271	\$ 218	\$ 432	\$ 531	\$ 99	\$ 432	\$ 3,210	\$ 2,778										
LTDB Benefits Load - 01299	\$ 68	\$ 83	\$ 15	\$ 171	\$ 162	\$ (9)	\$ 171	\$ 978	\$ 806										
Benefits	\$ 4,987	\$ 5,837	\$ 850	\$ 13,163	\$ 11,835	\$ (1,328)	\$ 13,163	\$ 70,288	\$ 57,135										
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -										
Insurance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -										
Vehicle Lease Payments - 03002	\$ 5,450	\$ 5,400	\$ (50)	\$ 10,901	\$ 10,200	\$ (701)	\$ 10,901	\$ 61,200	\$ 60,289										
Capitalized Transportation Costs - 03003	\$ (2,208)	\$ (4,894)	\$ (2,686)	\$ (9,990)	\$ (11,197)	\$ (1,207)	\$ (9,990)	\$ (70,743)	\$ (61,353)										
Vehicle Expense - 03004	\$ 7,077	\$ 2,864	\$ 4,213	\$ 5,619	\$ 7,701	\$ 2,082	\$ 5,619	\$ 51,994	\$ 48,275										
Equipment Lease - 04301	\$ 1,240	\$ 1,408	\$ 168	\$ 2,480	\$ 2,816	\$ 336	\$ 2,480	\$ 16,990	\$ 14,420										
Heavy Equipment - 04302	\$ 1,048	\$ 687	\$ 361	\$ 1,917	\$ 1,334	\$ (583)	\$ 1,917	\$ 5,337	\$ 5,220										
Heavy Equipment Capitalized - 04307	\$ (2,242)	\$ (2,034)	\$ 208	\$ (4,399)	\$ (4,058)	\$ (341)	\$ (4,399)	\$ (23,759)	\$ (19,448)										
Vehicles & Equip	\$ 2,806	\$ 3,021	\$ 215	\$ 7,218	\$ 6,788	\$ (430)	\$ 7,218	\$ 42,830	\$ 35,812										
Inventory Materials - G2001	\$ 304	\$ 617	\$ 313	\$ 1,177	\$ 1,284	\$ 107	\$ 1,177	\$ 7,400	\$ 6,223										
Warehouse Loading Charge - G2004	\$ 15	\$ 31	\$ 16	\$ 59	\$ 62	\$ 3	\$ 59	\$ 370	\$ 311										
Non-Inventory Supplies - G2005	\$ 1,173	\$ 1,083	\$ (90)	\$ 2,004	\$ 2,106	\$ 102	\$ 2,004	\$ 19,000	\$ 16,956										
Office Supplies - 05010	\$ 1,163	\$ 671	\$ 492	\$ 2,333	\$ 1,289	\$ (1,044)	\$ 2,333	\$ 5,195	\$ 2,852										
Materials & Supplies	\$ 2,643	\$ 2,402	\$ (241)	\$ 5,573	\$ 4,761	\$ (812)	\$ 5,573	\$ 25,965	\$ 20,392										
Postage/Deputy Services - 05111	\$ 69	\$ 58	\$ (11)	\$ 69	\$ 118	\$ 49	\$ 69	\$ 780	\$ 681										
Print & Postages	\$ 69	\$ 58	\$ (11)	\$ 69	\$ 118	\$ 49	\$ 69	\$ 780	\$ 681										
Uniforms - 07443	\$ 309	\$ 800	\$ 491	\$ 860	\$ 2,000	\$ 1,140	\$ 860	\$ 3,500	\$ 2,540										
Uniforms Capitalized - 07444	\$ (201)	\$ (376)	\$ (175)	\$ (510)	\$ (1,250)	\$ (740)	\$ (510)	\$ (2,188)	\$ (1,639)										
Misc Employee Welfare Exp - 07499	\$ 99	\$ 418	\$ 319	\$ 195	\$ 760	\$ 565	\$ 195	\$ 8,875	\$ 4,785										
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ 638	\$ 1,510	\$ 872	\$ 638	\$ 2,297	\$ 5,851										
Employee Welfare	\$ 208	\$ 643	\$ 435	\$ 638	\$ 1,510	\$ 872	\$ 638	\$ 8,297	\$ 5,851										
Building Lease/Rent Capitalized - 04590	\$ (108)	\$ -	\$ (108)	\$ (670)	\$ (790)	\$ (120)	\$ (670)	\$ (730)	\$ (51)										
Building Lease/Rent - 04591	\$ 167	\$ -	\$ 167	\$ 1,333	\$ 1,167	\$ (166)	\$ 1,333	\$ 1,187	\$ (146)										
Building Maintenance - 04582	\$ 4,853	\$ 1,801	\$ (3,052)	\$ 6,786	\$ 2,699	\$ (4,087)	\$ 6,786	\$ 20,992	\$ 13,248										
Utilities - 04580	\$ 818	\$ 1,237	\$ 419	\$ 1,978	\$ 2,165	\$ 187	\$ 1,978	\$ 10,555	\$ 8,977										
Railroad easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -										
Capitalized Utility Costs - 04588	\$ (3,454)	\$ (1,713)	\$ (1,741)	\$ (4,789)	\$ (2,973)	\$ (1,816)	\$ (4,789)	\$ (18,822)	\$ (14,053)										
Rent, Maint., & Utilities	\$ 2,275	\$ 1,029	\$ (1,246)	\$ 4,650	\$ 2,218	\$ (2,432)	\$ 4,650	\$ 11,702	\$ 7,952										
Cellular, radio, pager charges - 05364	\$ 112	\$ -	\$ (112)	\$ 112	\$ -	\$ (112)	\$ 112	\$ -	\$ (112)										
Use 05364 Cell svc-fld technicians - 05377	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -										
Use 05364 Cell svc-fld tech supervisors - 05378	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -										
Use 05364 Cell svc-all others - 05376	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -										
Capitalized Telecom Costs - 05398	\$ (64)	\$ -	\$ 64	\$ (64)	\$ -	\$ 64	\$ (64)	\$ -	\$ 64										
Cell phone equipment and accessories - 05399	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -										
Telecom Maintenance & Repair - 05310	\$ 48	\$ -	\$ (48)	\$ 48	\$ -	\$ (48)	\$ 48	\$ -	\$ (48)										
Telecom	\$ 48	\$ -	\$ (48)	\$ 48	\$ -	\$ (48)	\$ 48	\$ -	\$ (48)										
IT Equipment - 04212	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -										
Information Technologies	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -										
Membership Fees - 05475	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -										
Club Dues - Non-deductible - 05418	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -										
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -										
Association Dues - 07510	\$ -	\$ 300	\$ 300	\$ -	\$ 300	\$ 300	\$ -	\$ 4,500	\$ 4,500										
Dues & Membership Fees	\$ -	\$ 300	\$ 300	\$ -	\$ 300	\$ 300	\$ -	\$ 4,500	\$ 4,500										
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -										
Required By Law, Safety - 04002	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -										
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -										
Marketing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -										
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -										
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -										
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -										
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -										
Training	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -										
Meals and Entertainment - 05411	\$ 563	\$ 376	\$ (187)	\$ 683	\$ 750	\$ 67	\$ 683	\$ 4,500	\$ 3,937										
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 750	\$ 4,500										
Transportation - 05413	\$ -	\$ 375	\$ 375	\$ -	\$ 750	\$ 750	\$ -	\$ 7,000	\$ 6,727										
Lodging - 05414	\$ 273	\$ 583	\$ 310	\$ 273	\$ 1,169	\$ 896	\$ 273	\$ -	\$ -										
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -															

Atmos Energy Corporation
Operation & Maintenance Expenses

KMD-Campbellsville G&M/Service GC2758

	Fiscal 2017			Budget 2017			CY Act vs Budget			Fiscal 2017			Budget 2017			Remaining Annual
	YTD November	November	Revised	YTD November	November	Revised	YTD November	November	Revised	YTD November	November	Revised	YTD November	November	Revised	
Non-project Labor - 01000	\$ 18,786	\$ 12,328	\$ (1,468)	\$ 25,503	\$ 24,203	\$ (2,300)	\$ 25,503	\$ 146,125	\$ 118,622	\$ 42,270	\$ 288,918	\$ 244,648	\$ 28,270	\$ (28,270)	\$ (1,650)	
Capital Labor - 01001	\$ 20,757	\$ 24,256	\$ 3,499	\$ 42,270	\$ 47,474	\$ 5,204	\$ 42,270	\$ 288,918	\$ 244,648	\$ (18,513)	\$ (28,981)	\$ (28,981)	\$ (10,468)	\$ (28,981)	\$ (1,650)	
Capital Labor Costin - 01002	\$ (18,674)	\$ (24,256)	\$ (6,682)	\$ (28,081)	\$ (47,474)	\$ (19,413)	\$ (28,081)	\$ (288,918)	\$ (244,648)	\$ 1,950	\$ -	\$ (1,950)	\$ 1,950	\$ -	\$ (1,950)	
Expense Labor Accrual - 01008	\$ 1,708	\$ -	\$ (1,708)	\$ -	\$ -	\$ -	\$ 1,708	\$ -	\$ -	\$ 6,162	\$ -	\$ -	\$ 6,162	\$ -	\$ (6,162)	
Capital Labor Transfer In - 01011	\$ 2,619	\$ -	\$ (2,619)	\$ -	\$ -	\$ -	\$ 2,619	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Capital Labor Transfer Out - 01012	\$ (7,703)	\$ -	\$ (7,703)	\$ (18,462)	\$ -	\$ -	\$ (18,462)	\$ -	\$ -	\$ 18,462	\$ (18,462)	\$ -	\$ 18,462	\$ (18,462)	\$ -	
Labor	\$ 16,592	\$ 12,326	\$ (9,174)	\$ 28,453	\$ 24,203	\$ (4,249)	\$ 28,453	\$ 146,125	\$ 117,872	\$ 28,453	\$ 288,918	\$ 244,648	\$ 28,453	\$ (28,453)	\$ (1,650)	
Pension Benefits Load - 01202	\$ 1,170	\$ 932	\$ (248)	\$ 2,162	\$ 1,839	\$ (323)	\$ 2,162	\$ 11,049	\$ 8,885	\$ 1,423	\$ 7,310	\$ 5,894	\$ 1,423	\$ (1,423)	\$ -	
OPEB Benefits Load - 01203	\$ 776	\$ 817	\$ (41)	\$ 1,423	\$ 1,212	\$ (211)	\$ 1,423	\$ 7,310	\$ 5,894	\$ 5,463	\$ 28,077	\$ 22,614	\$ 5,463	\$ (5,463)	\$ -	
Medical Benefits Load - 01251	\$ 2,979	\$ 2,389	\$ (608)	\$ 5,463	\$ 4,650	\$ (813)	\$ 5,463	\$ 28,077	\$ 22,614	\$ 1,167	\$ 5,078	\$ 4,812	\$ 1,167	\$ (1,167)	\$ -	
ESOP Benefits Load - 01257	\$ 636	\$ 504	\$ (132)	\$ 1,167	\$ 990	\$ (177)	\$ 1,167	\$ 5,078	\$ 4,812	\$ 28	\$ 171	\$ 142	\$ 28	\$ (28)	\$ -	
HSA Benefits Load - 01280	\$ 16	\$ 14	\$ (2)	\$ 28	\$ 28	\$ (0)	\$ 28	\$ 171	\$ 142	\$ 171	\$ 855	\$ 684	\$ 171	\$ (171)	\$ -	
RSP FACC Benefits Load - 01263	\$ 93	\$ 72	\$ (21)	\$ 171	\$ 142	\$ (29)	\$ 171	\$ 855	\$ 684	\$ 295	\$ 2,585	\$ 2,300	\$ 295	\$ (295)	\$ -	
Life Benefits Load - 01286	\$ 62	\$ 219	\$ 157	\$ 226	\$ 430	\$ 204	\$ 226	\$ 1,142	\$ 648	\$ 142	\$ 790	\$ 648	\$ 142	\$ (142)	\$ -	
LTD Benefits Load - 01269	\$ 78	\$ 67	\$ (11)	\$ 142	\$ 131	\$ (11)	\$ 142	\$ 790	\$ 648	\$ 10,851	\$ 68,831	\$ 45,880	\$ 10,851	\$ (10,851)	\$ -	
Benefits	\$ 5,813	\$ 4,795	\$ (1,018)	\$ 10,851	\$ 9,415	\$ (1,436)	\$ 10,851	\$ 68,831	\$ 45,880	\$ -	\$ 1,200	\$ 1,200	\$ -	\$ 1,200	\$ -	
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ 1,200	\$ 1,200	\$ -	\$ -	\$ -	\$ -	\$ 1,200	\$ 1,200	\$ -	\$ 1,200	\$ -	
Insurance	\$ -	\$ -	\$ -	\$ -	\$ 1,200	\$ 1,200	\$ -	\$ -	\$ -	\$ -	\$ 1,200	\$ 1,200	\$ -	\$ 1,200	\$ -	
Vehicle Lease Payments - 03002	\$ 4,248	\$ 4,209	\$ (39)	\$ 6,588	\$ 6,588	\$ (0)	\$ 6,588	\$ 64,048	\$ 62,980	\$ (6,149)	\$ (65,074)	\$ (62,980)	\$ (6,149)	\$ (65,074)	\$ (318)	
Capitalized transportation costs - 03003	\$ (4,298)	\$ (4,508)	\$ (210)	\$ (5,148)	\$ (6,682)	\$ (1,534)	\$ (5,148)	\$ (65,074)	\$ (62,980)	\$ 3,103	\$ 44,592	\$ 38,142	\$ 3,103	\$ (44,592)	\$ (11,450)	
Vehicle Expense - 03004	\$ 2,806	\$ 2,630	\$ (176)	\$ 6,588	\$ 8,081	\$ (1,493)	\$ 2,806	\$ 28,100	\$ 22,977	\$ 2,176	\$ 4,350	\$ 3,247	\$ 2,176	\$ (2,176)	\$ -	
Equipment Lease - 04301	\$ 1,794	\$ 2,176	\$ 382	\$ 3,103	\$ 4,350	\$ (1,247)	\$ 1,794	\$ 17,100	\$ 14,200	\$ 1,441	\$ 8,100	\$ 6,659	\$ 1,441	\$ (1,441)	\$ -	
Heavy Equipment - 04302	\$ (200)	\$ 675	\$ 875	\$ 1,441	\$ 1,350	\$ (91)	\$ (200)	\$ 8,100	\$ 6,659	\$ (4,483)	\$ (33,619)	\$ (20,068)	\$ (4,483)	\$ (33,619)	\$ (13,551)	
Heavy Equipment Capitalized - 04307	\$ (1,652)	\$ (2,733)	\$ (1,081)	\$ (4,483)	\$ (6,682)	\$ (2,199)	\$ (1,652)	\$ 34,310	\$ 30,860	\$ 1,801	\$ 3,450	\$ 3,450	\$ 1,801	\$ (1,801)	\$ -	
Vehicle & Equip	\$ 2,698	\$ 2,348	\$ (350)	\$ 3,450	\$ 6,851	\$ (3,401)	\$ 2,698	\$ 64,048	\$ 62,980	\$ 1,801	\$ 3,450	\$ 3,450	\$ 1,801	\$ (1,801)	\$ -	
Inventory Materials - 02001	\$ 310	\$ 685	\$ 375	\$ 727	\$ 1,675	\$ 948	\$ 727	\$ 7,310	\$ 6,583	\$ 36	\$ 368	\$ 329	\$ 36	\$ (36)	\$ -	
Warehouse Loading Charge - 02004	\$ 16	\$ 34	\$ 18	\$ 36	\$ 54	\$ 17	\$ 16	\$ 368	\$ 329	\$ 367	\$ 7,235	\$ 6,848	\$ 367	\$ (367)	\$ -	
Non-inventory Supplies - 02005	\$ 32	\$ 325	\$ 293	\$ 387	\$ 675	\$ 288	\$ 32	\$ 6,706	\$ 6,700	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Office Supplies - 05010	\$ -	\$ 658	\$ 658	\$ -	\$ 1,116	\$ 1,116	\$ -	\$ 21,611	\$ 20,461	\$ 1,150	\$ 650	\$ 650	\$ 1,150	\$ (1,150)	\$ -	
Materials & Supplies	\$ 357	\$ 1,602	\$ 1,245	\$ 1,160	\$ 2,920	\$ 1,770	\$ 357	\$ 21,611	\$ 20,461	\$ 1,150	\$ 650	\$ 650	\$ 1,150	\$ (1,150)	\$ -	
Postage/Delivery Services - 05111	\$ -	\$ 54	\$ 54	\$ -	\$ 108	\$ 108	\$ -	\$ 650	\$ 650	\$ -	\$ 650	\$ 650	\$ -	\$ 650	\$ -	
Print & Postages	\$ -	\$ 54	\$ 54	\$ -	\$ 108	\$ 108	\$ -	\$ 650	\$ 650	\$ -	\$ 650	\$ 650	\$ -	\$ 650	\$ -	
Uniforms - 07443	\$ -	\$ 1,030	\$ 1,030	\$ 1,619	\$ 2,080	\$ 461	\$ -	\$ 4,120	\$ 2,392	\$ 1,618	\$ (2,739)	\$ (1,587)	\$ 1,618	\$ (1,587)	\$ (31)	
Uniforms Capitalized - 07444	\$ -	\$ (683)	\$ (683)	\$ (1,148)	\$ (1,384)	\$ (236)	\$ -	\$ (2,739)	\$ (1,587)	\$ (1,143)	\$ (2,739)	\$ (1,587)	\$ (1,143)	\$ (2,739)	\$ (1,587)	
Misc Employee Welfare Exp - 07499	\$ 106	\$ 339	\$ 233	\$ 550	\$ 753	\$ 203	\$ 106	\$ 4,224	\$ 3,874	\$ 550	\$ 4,224	\$ 3,874	\$ 550	\$ (350)	\$ -	
Non-Qual Retirement Exp - 07440	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Employee Welfare	\$ 106	\$ 685	\$ 580	\$ 1,225	\$ 1,449	\$ 224	\$ 106	\$ 8,014	\$ 4,689	\$ 1,225	\$ 8,014	\$ 4,689	\$ 1,225	\$ (1,225)	\$ -	
Building Lease/Rent Capitalized - 04580	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Building Lease/Rent - 04581	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Building Maintenance - 04582	\$ 2,287	\$ 1,284	\$ (1,003)	\$ 5,763	\$ 2,668	\$ (3,095)	\$ 2,287	\$ 16,410	\$ 8,547	\$ 5,763	\$ 16,410	\$ 8,547	\$ 5,763	\$ (5,763)	\$ -	
Utilities - 04580	\$ 1,198	\$ 1,635	\$ 437	\$ 2,496	\$ 3,270	\$ 774	\$ 1,198	\$ 19,615	\$ 17,119	\$ 2,496	\$ (23,204)	\$ (21,102)	\$ 2,496	\$ (21,102)	\$ (18,606)	
Capitalized Utility Costs - 04599	\$ (1,401)	\$ (1,035)	\$ (366)	\$ (2,100)	\$ (3,886)	\$ (1,786)	\$ (1,401)	\$ (23,204)	\$ (21,102)	\$ (2,100)	\$ (33,619)	\$ (32,068)	\$ (2,100)	\$ (33,619)	\$ (11,511)	
Rent, Maint., & Utilities	\$ 2,084	\$ 984	\$ (1,070)	\$ 6,159	\$ 1,972	\$ (4,187)	\$ 2,084	\$ 11,823	\$ 6,295	\$ 6,159	\$ 11,823	\$ 6,295	\$ 6,159	\$ (5,528)	\$ -	
Cellular, radio, pager charges - 05364	\$ 701	\$ -	\$ (701)	\$ 701	\$ -	\$ (701)	\$ 701	\$ -	\$ (701)	\$ 701	\$ -	\$ -	\$ 701	\$ -	\$ (701)	
Use 05364 Cell service field technicians - 05365	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Use 05364 Cell service field tech supervisors - 05366	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Use 05364 Cell service all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Capitalized Telecom Costs - 05399	\$ (400)	\$ -	\$ (400)	\$ (400)	\$ -	\$ (400)	\$ (400)	\$ -	\$ (400)	\$ (400)	\$ -	\$ -	\$ (400)	\$ -	\$ (400)	
Cell phone equipment and accessories - 01	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Telecom	\$ 301	\$ -	\$ (301)	\$ 301	\$ -	\$ (301)	\$ 301	\$ -	\$ (301)	\$ 301	\$ -	\$ -	\$ 301	\$ -	\$ (301)	
Required By Law, Safety - 04002	\$ 498	\$ -	\$ (498)	\$ 498	\$ -	\$ (498)	\$ 498	\$ -	\$ (498)	\$ 498	\$ -	\$ -	\$ 498	\$ -	\$ (498)	
Community Rel/Trade Shows - 04040	\$ 656	\$ -	\$ (656)	\$ 656	\$ -	\$ (656)	\$ 656	\$ -	\$ (656)	\$ 656	\$ -	\$ -	\$ 656	\$ -	\$ (656)	
Marketing	\$ 656	\$ -	\$ (656)	\$ 656	\$ -	\$ (656)	\$ 656	\$ -	\$ (656)	\$ 656	\$ -	\$ -	\$ 656	\$ -	\$ (656)	
Public Relations - 04148	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Directors & Shareholders & PR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Club Dues - Non-deductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Association Dues - 07510	\$ 400	\$ 400	\$ -	\$ 400	\$ 400	\$ -	\$ 400	\$ 1,650	\$ 1,180	\$ 400	\$ 1,650	\$ 1,180	\$ 400	\$ (470)	\$ -	
Dues & Membership Fees	\$ 400	\$ 400	\$ -	\$ 400	\$ 400	\$ -	\$ 400	\$ 1,650	\$ 1,180	\$ 400	\$ 1,650	\$ 1,180	\$ 400	\$ (470)	\$ -	
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Training	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Meals and Entertainment - 05411	\$ 733	\$ 338	\$ (395)	\$ 733	\$ 666	\$ (67)	\$ 733	\$ 4,000	\$ 3,267	\$ 733	\$ 4,000	\$ 3,267	\$ 733	\$ (733)	\$ -	
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Transportation - 05413	\$ -	\$ 208	\$ 208	\$ -	\$ 418	\$ 418	\$ -	\$ 2,500	\$ 2,500							

Atmos Energy Corporation
Operation & Maintenance Expenses

	Fiscal 2017			Budget 2017			CY Act vs Budget			Fiscal 2017			Budget 2017			Remaining Amount
	YTD November	November	YTD November	YTD November	November	YTD November	YTD November	November	YTD November	YTD November	November	Total Year	Total Year			
Non-project Labor - 01000	\$ 16,028	\$ 10,739	\$ 910	\$ 20,810	\$ 32,796	\$ 3,481	\$ 29,316	\$ 109,140	\$ 106,824	\$ 2,516	\$ 2,516	\$ 109,140	\$ 106,824			
Capital Labor - 01001	\$ 21,011	\$ 23,656	\$ 2,544	\$ 41,468	\$ 46,179	\$ 4,708	\$ 41,468	\$ 278,933	\$ 237,463	\$ 41,470	\$ 41,470	\$ 278,933	\$ 237,463			
Capital Labor Contra - 01002	\$ (18,574)	\$ (23,555)	\$ (4,980)	\$ (27,966)	\$ (46,179)	\$ (18,224)	\$ (27,966)	\$ (278,933)	\$ (269,978)	\$ (8,955)	\$ (8,955)	\$ (278,933)	\$ (269,978)			
Expense Labor Accrual - 01008	\$ 2,285	\$ -	\$ (2,285)	\$ 3,375	\$ -	\$ (3,375)	\$ 3,375	\$ -	\$ (3,375)	\$ -	\$ -	\$ -	\$ (3,375)			
Capital Labor Transfer In - 01011	\$ 1,614	\$ -	\$ (1,614)	\$ 2,850	\$ -	\$ (2,850)	\$ 2,850	\$ -	\$ (2,850)	\$ -	\$ -	\$ -	\$ (2,850)			
Capital Labor Transfer Out - 01012	\$ (8,261)	\$ -	\$ 8,261	\$ (18,394)	\$ -	\$ 16,364	\$ (18,394)	\$ -	\$ 16,364	\$ -	\$ -	\$ -	\$ 16,364			
Labor	\$ 18,114	\$ 18,739	\$ (1,379)	\$ 32,680	\$ 32,786	\$ 106	\$ 32,680	\$ 198,140	\$ 165,459	\$ 106	\$ 106	\$ 198,140	\$ 165,459			
Pension Benefits Load - 01202	\$ 1,377	\$ 1,268	\$ (111)	\$ 2,484	\$ 2,480	\$ (4)	\$ 2,484	\$ 14,881	\$ 12,467	\$ (2,417)	\$ (2,417)	\$ 14,881	\$ 12,467			
OPEB Benefits Load - 01203	\$ 606	\$ 636	\$ (30)	\$ 1,635	\$ 1,642	\$ (7)	\$ 1,635	\$ 9,921	\$ 8,288	\$ 1,635	\$ 1,635	\$ 9,921	\$ 8,288			
Medical Benefits Load - 01251	\$ 3,478	\$ 3,216	\$ (262)	\$ 8,277	\$ 6,302	\$ 1,975	\$ 8,277	\$ 38,071	\$ 31,765	\$ 6,302	\$ 6,302	\$ 38,071	\$ 31,765			
ESOP Benefits Load - 01257	\$ 749	\$ 665	\$ (84)	\$ 1,340	\$ 1,342	\$ (2)	\$ 1,340	\$ 8,106	\$ 6,766	\$ 1,340	\$ 1,340	\$ 8,106	\$ 6,766			
HSA Benefits Load - 01260	\$ 19	\$ 20	\$ (1)	\$ 33	\$ 38	\$ (5)	\$ 33	\$ 232	\$ 189	\$ 44	\$ 44	\$ 232	\$ 189			
RSP FACC Benefits Load - 01263	\$ 109	\$ 98	\$ (11)	\$ 188	\$ 182	\$ (6)	\$ 188	\$ 1,169	\$ 963	\$ 188	\$ 188	\$ 1,169	\$ 963			
Life Benefits Load - 01266	\$ 72	\$ 287	\$ 215	\$ 335	\$ 582	\$ 247	\$ 335	\$ 3,519	\$ 3,194	\$ 324	\$ 324	\$ 3,519	\$ 3,194			
LTD Benefits Load - 01269	\$ 81	\$ 81	\$ (0)	\$ 169	\$ 177	\$ (8)	\$ 169	\$ 1,072	\$ 908	\$ 73	\$ 73	\$ 1,072	\$ 908			
Benefits	\$ 6,793	\$ 6,510	\$ (283)	\$ 12,493	\$ 12,766	\$ 272	\$ 12,493	\$ 77,961	\$ 64,560	\$ 2,922	\$ 2,922	\$ 77,961	\$ 64,560			
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Insurance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Vehicle Lease Payments - 03002	\$ 7,107	\$ 6,090	\$ (1,027)	\$ 12,228	\$ 12,160	\$ (68)	\$ 12,228	\$ 72,980	\$ 60,782	\$ 6,090	\$ 6,090	\$ 72,980	\$ 60,782			
Vehicle Depreciation Capitalized - 03001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Capitalized transportation costs - 03003	\$ (6,203)	\$ (6,038)	\$ 165	\$ (13,179)	\$ (12,081)	\$ 1,098	\$ (13,179)	\$ (72,400)	\$ (59,303)	\$ 7,876	\$ 7,876	\$ (72,400)	\$ (59,303)			
Vehicle Expense - 03004	\$ 3,945	\$ 4,250	\$ 305	\$ 10,229	\$ 8,500	\$ 1,729	\$ 10,229	\$ 61,000	\$ 40,771	\$ 6,458	\$ 6,458	\$ 61,000	\$ 40,771			
Equipment Lease - 04301	\$ 2,842	\$ 2,090	\$ (752)	\$ 4,600	\$ 4,500	\$ (100)	\$ 4,600	\$ 24,000	\$ 16,400	\$ 8,600	\$ 8,600	\$ 24,000	\$ 16,400			
Heavy Equipment - 04302	\$ 1,910	\$ 2,025	\$ 115	\$ 60	\$ 4,050	\$ 3,990	\$ 60	\$ 24,300	\$ 24,240	\$ 60	\$ 60	\$ 24,300	\$ 24,240			
Heavy Equipment Capitalized - 04307	\$ (4,609)	\$ (3,945)	\$ (664)	\$ (4,587)	\$ (7,890)	\$ (3,303)	\$ (4,587)	\$ (47,340)	\$ (42,773)	\$ (4,563)	\$ (4,563)	\$ (47,340)	\$ (42,773)			
Vehicles & Equip	\$ 4,631	\$ 4,371	\$ (260)	\$ 9,373	\$ 8,739	\$ (634)	\$ 9,373	\$ 52,440	\$ 43,067	\$ (634)	\$ (634)	\$ 52,440	\$ 43,067			
Inventory Materials - 02001	\$ 587	\$ 950	\$ 363	\$ 1,627	\$ 1,800	\$ 173	\$ 1,627	\$ 11,406	\$ 9,873	\$ 1,534	\$ 1,534	\$ 11,406	\$ 9,873			
Parts - 04506	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Warehouse Loading Charge - 02004	\$ 28	\$ 48	\$ 20	\$ 76	\$ 95	\$ 19	\$ 76	\$ 570	\$ 494	\$ 78	\$ 78	\$ 570	\$ 494			
Non-Inventory Supplies - 02005	\$ 532	\$ 754	\$ 222	\$ 689	\$ 1,508	\$ 819	\$ 689	\$ 9,050	\$ 8,361	\$ 689	\$ 689	\$ 9,050	\$ 8,361			
Office Supplies - 05010	\$ 191	\$ 687	\$ 496	\$ 327	\$ 1,334	\$ 1,007	\$ 327	\$ 8,000	\$ 7,673	\$ 327	\$ 327	\$ 8,000	\$ 7,673			
Materials & Supplies	\$ 1,279	\$ 2,439	\$ 1,160	\$ 2,610	\$ 4,837	\$ 2,227	\$ 2,610	\$ 29,820	\$ 26,401	\$ 3,409	\$ 3,409	\$ 29,820	\$ 26,401			
Community Rel/Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Safety - 04018	\$ 601	\$ -	\$ (601)	\$ 668	\$ -	\$ (668)	\$ 668	\$ -	\$ (668)	\$ -	\$ -	\$ -	\$ (668)			
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Customer Relations & Assst - 04048	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Marketing	\$ 601	\$ -	\$ (601)	\$ 668	\$ -	\$ (668)	\$ 668	\$ -	\$ (668)	\$ -	\$ (668)	\$ -	\$ (668)			
Postage/Delivery Services - 05111	\$ 8	\$ 83	\$ 74	\$ 9	\$ 160	\$ 151	\$ 9	\$ 1,000	\$ 991	\$ 151	\$ 151	\$ 1,000	\$ 991			
Print & Postages	\$ 9	\$ 83	\$ 74	\$ 9	\$ 166	\$ 157	\$ 9	\$ 1,990	\$ 991	\$ 157	\$ 157	\$ 1,990	\$ 991			
IT Equipment - 04212	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Information Technology	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Uniforms - 07443	\$ 649	\$ 1,000	\$ 351	\$ 2,861	\$ 3,000	\$ 139	\$ 2,861	\$ 5,000	\$ 2,039	\$ 1,139	\$ 1,139	\$ 5,000	\$ 2,039			
Uniforms Capitalized - 07444	\$ (313)	\$ (585)	\$ (272)	\$ (1,767)	\$ (1,765)	\$ (2)	\$ (1,767)	\$ (2,824)	\$ (1,167)	\$ 1,557	\$ 1,557	\$ (2,824)	\$ (1,167)			
Misc Employee Welfare Exp - 07449	\$ 801	\$ 458	\$ (343)	\$ 1,289	\$ 916	\$ (373)	\$ 1,289	\$ 5,600	\$ 4,211	\$ 868	\$ 868	\$ 5,600	\$ 4,211			
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Employee Welfare	\$ 837	\$ 873	\$ 36	\$ 2,484	\$ 2,181	\$ (303)	\$ 2,484	\$ 7,576	\$ 5,992	\$ (582)	\$ (582)	\$ 7,576	\$ 5,992			
Building Lease/Rents Capitalized - 04580	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Building Lease/Rents - 04581	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Building Maintenance - 04582	\$ 3,104	\$ 1,917	\$ (1,187)	\$ 14,855	\$ 3,834	\$ (11,021)	\$ 14,855	\$ 23,900	\$ 8,146	\$ 6,705	\$ 6,705	\$ 23,900	\$ 8,146			
Utilities - 04589	\$ 643	\$ 750	\$ 107	\$ 1,381	\$ 1,500	\$ 119	\$ 1,381	\$ 9,000	\$ 7,619	\$ 1,381	\$ 1,381	\$ 9,000	\$ 7,619			
Capitalized Utility Costs - 04599	\$ (2,028)	\$ (1,559)	\$ (469)	\$ (8,431)	\$ (8,312)	\$ (119)	\$ (8,431)	\$ (18,718)	\$ (18,229)	\$ (489)	\$ (489)	\$ (18,718)	\$ (18,229)			
Rent, Maint. & Utilities	\$ 1,719	\$ 1,108	\$ (611)	\$ 6,804	\$ 2,216	\$ (4,588)	\$ 6,804	\$ 13,290	\$ 6,466	\$ (372)	\$ (372)	\$ 13,290	\$ 6,466			
Cellular, radio, pager charges - 05364	\$ 871	\$ -	\$ (871)	\$ 871	\$ -	\$ (871)	\$ 871	\$ -	\$ (871)	\$ -	\$ -	\$ -	\$ (871)			
Use 05364 Cell svc-field technicians - 0531	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Use 05364 Cell svc-field tech supervisors -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Capitalized Telecom Costs - 05399	\$ (497)	\$ -	\$ (497)	\$ (497)	\$ -	\$ (497)	\$ (497)	\$ -	\$ (497)	\$ -	\$ -	\$ -	\$ (497)			
Cell phone equipment and accessories - 01	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Telecom	\$ 374	\$ -	\$ (374)	\$ 374	\$ -	\$ (374)	\$ 374	\$ -	\$ (374)	\$ -	\$ (374)	\$ -	\$ (374)			
Membership Fees - 05415	\$ -	\$ 760	\$ 760	\$ -	\$ 3,760	\$ 3,760	\$ -	\$ 6,876	\$ 6,876	\$ -	\$ -	\$ 6,876	\$ 6,876			
Club Dues - Non-deductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Dues & Membership Fees	\$ -	\$ 760	\$ 760	\$ -	\$ 3,760	\$ 3,760	\$ -	\$ 6,876	\$ 6,876	\$ -	\$ -	\$ 6,876	\$ 6,876			
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Meals and Entertainment - 05411	\$ 656	\$ 1,167	\$ 511	\$ 705	\$ 2,334	\$ 1,629	\$ 705	\$ 14,000	\$ 13,295	\$ 705	\$ 705	\$ 14,000	\$ 13,295			
Spouse & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Transportation - 05413	\$ -	\$ 833	\$ 833	\$ -	\$ 1,686	\$ 1,686	\$ -	\$ 10,000	\$ 10,000	\$ -	\$ -	\$ 10,000	\$ 10,000			
Lodging - 05414	\$ 263	\$ 1,167	\$ 904	\$ 263	\$ 2,534	\$ 2,271	\$ 263	\$ 14,000	\$ 13,737	\$ 263	\$ 263	\$ 14,000	\$ 13,737			
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Travel & Entertainment	\$ 619	\$ 3,167	\$ 2,444	\$ 687	\$ 6,334	\$ 5,367	\$ 687	\$ 38,000	\$ 37,033	\$ 967	\$ 967	\$ 38,000	\$ 37,033			
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Contract Labor - 06111	\$ 9,705	\$ 8,333	\$ (1,372)	\$ 18,173	\$ 16,866	\$ (1,307)	\$ 18,173	\$ 100,000	\$ 81,827	\$ 1,307	\$ 1,307	\$ 100,000	\$ 81,827			
Outside Services	\$ 9,705	\$ 8,333	\$ (1,372)	\$ 18,173	\$ 16,866	\$ (1,307)	\$ 18,173	\$ 100,000	\$ 81,827	\$ (1,307)	\$ (1,307)	\$ 100,000	\$ 81,827			
Misc General Expense - 07590	\$ 96	\$ -	\$ (96)	\$ 98	\$ -	\$ (98)	\$ 96	\$ -	\$ (96)	\$ -						

Atmos Energy Corporation
Operation & Maintenance Expenses

KMID-Bowling Green Operations - CG2750

	Fiscal 2017			Budget 2017			CY Actual Budget			Fiscal 2017			Budget 2017			CY Actual Budget		
	December	December	December	YTD December	YTD December	YTD December	YTD December	YTD December	YTD December	YTD December	YTD December	YTD December	YTD December	YTD December	YTD December	YTD December	YTD December	
Non-project Labor - 01000	\$ 29,831	\$ 27,875	\$ 1,044	\$ 78,205	\$ 82,416	\$ 4,211	\$ 78,205	\$ 329,662	\$ 251,458	\$ 18,367								
Capital Labor - 01001	\$ 44,062	\$ 52,335	\$ 8,273	\$ 131,864	\$ 154,795	\$ 22,931	\$ 131,864	\$ 610,100	\$ 487,316	\$ 12,204								
Capital Labor Contra - 01002	\$ -	\$ (52,335)	\$ (52,335)	\$ -	\$ (154,795)	\$ (154,795)	\$ -	\$ -	\$ (619,180)	\$ -								
Expense Labor Accrual - 01008	\$ 3,165	\$ -	\$ (3,165)	\$ 7,830	\$ -	\$ (7,830)	\$ 7,830	\$ -	\$ (7,030)	\$ -								
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -								
Capital Labor Transfer Out - 01012	\$ (44,062)	\$ -	\$ 44,062	\$ (131,864)	\$ -	\$ 131,864	\$ (131,864)	\$ -	\$ 131,864	\$ -								
Labor	\$ 29,998	\$ 27,875	\$ (2,121)	\$ 85,036	\$ 82,416	\$ (2,619)	\$ 85,036	\$ 329,662	\$ 243,627	\$ 18,367								
Person Benefits Load - 01202	\$ 2,280	\$ 2,108	\$ (172)	\$ 6,539	\$ 6,231	\$ (307)	\$ 6,539	\$ 24,928	\$ 18,367	\$ 6,561								
OPEB Benefits Load - 01203	\$ 1,600	\$ 1,396	\$ (204)	\$ 4,302	\$ 4,127	\$ (175)	\$ 4,302	\$ 18,500	\$ 12,204	\$ 6,296								
Medical Benefits Load - 01251	\$ 5,759	\$ 6,356	\$ (597)	\$ 16,819	\$ 15,836	\$ (983)	\$ 16,819	\$ 63,342	\$ 46,824	\$ 16,518								
ESOP Benefits Load - 01257	\$ 1,230	\$ 1,140	\$ (90)	\$ 3,627	\$ 3,372	\$ (255)	\$ 3,627	\$ 13,487	\$ 9,959	\$ 3,528								
HSA Benefits Load - 01260	\$ 30	\$ 33	\$ 3	\$ 85	\$ 95	\$ 10	\$ 85	\$ 368	\$ 300	\$ 68								
RSP FACC Benefits Load - 01263	\$ 180	\$ 163	\$ (17)	\$ 516	\$ 482	\$ (34)	\$ 516	\$ 1,928	\$ 1,412	\$ 516								
Life Benefits Load - 01265	\$ 120	\$ 495	\$ 375	\$ 735	\$ 1,404	\$ 729	\$ 735	\$ 5,855	\$ 5,120	\$ 735								
LTD Benefits Load - 01269	\$ 150	\$ 151	\$ 1	\$ 430	\$ 446	\$ 16	\$ 430	\$ 1,783	\$ 1,353	\$ 430								
Benefits	\$ 11,848	\$ 10,841	\$ (1,007)	\$ 32,654	\$ 32,053	\$ (600)	\$ 32,654	\$ 128,213	\$ 98,569	\$ 29,645								
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -								
Insurance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -								
Vehicle Lease Payments - 03002	\$ 6,206	\$ 4,898	\$ (1,308)	\$ 9,894	\$ 14,694	\$ 4,800	\$ 9,894	\$ 58,771	\$ 48,877	\$ 9,894								
Capitalized Transportation Costs - 03003	\$ (6,859)	\$ (5,263)	\$ (1,596)	\$ (13,308)	\$ (17,523)	\$ (4,186)	\$ (13,308)	\$ (71,117)	\$ (57,779)	\$ (13,338)								
Vehicle Expense - 03004	\$ 4,508	\$ 3,188	\$ (1,340)	\$ 11,470	\$ 12,158	\$ 688	\$ 11,470	\$ 60,208	\$ 36,738	\$ 7,732								
Equipment Lease - 04301	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -								
Heavy Equipment - 04302	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -								
Heavy Equipment Capitalized - 04307	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -								
Vehicles & Equip	\$ 4,056	\$ 2,803	\$ (1,262)	\$ 9,027	\$ 9,929	\$ 1,302	\$ 9,027	\$ 37,862	\$ 29,835	\$ 8,027								
Inventory Materials - 02001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -								
Warehouse Loading Charge - 02004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -								
Non-Inventory Supplies - 02005	\$ -	\$ 550	\$ 550	\$ 102	\$ 1,850	\$ 1,548	\$ 102	\$ 6,800	\$ 6,498	\$ 302								
Office Supplies - 05010	\$ -	\$ 417	\$ 417	\$ -	\$ 1,251	\$ 1,251	\$ -	\$ 5,000	\$ 5,000	\$ -								
Materials & Supplies	\$ -	\$ 667	\$ 667	\$ 102	\$ 2,801	\$ 2,799	\$ 102	\$ 11,800	\$ 11,498	\$ 302								
Postage/Delivery Services - 05111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -								
Print & Postages	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -								
Uniforms - 07443	\$ 211	\$ 800	\$ 589	\$ 540	\$ 1,600	\$ 1,060	\$ 540	\$ 1,600	\$ 1,060	\$ 1,060								
Uniforms Capitalized - 07444	\$ (131)	\$ (522)	\$ (391)	\$ (330)	\$ (1,044)	\$ (706)	\$ (330)	\$ (1,044)	\$ (706)	\$ -								
Misc Employee Welfare Exp - 07499	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -								
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -								
Employee Welfare	\$ 80	\$ 278	\$ 198	\$ 210	\$ 556	\$ 354	\$ 210	\$ 556	\$ 354	\$ 354								
Building Lease/Rents Capitalized - 04580	\$ (1,358)	\$ (1,468)	\$ (112)	\$ (4,109)	\$ (4,405)	\$ (296)	\$ (4,109)	\$ (17,618)	\$ (13,509)	\$ (4,109)								
Building Lease/Rents - 04581	\$ 2,182	\$ 2,250	\$ 68	\$ 8,548	\$ 8,750	\$ 204	\$ 8,548	\$ 27,890	\$ 20,454	\$ 7,342								
Building Maintenance - 04682	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -								
Utilities - 04590	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -								
Capitalized Utility Costs - 04599	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -								
Railroad easements and crossings - 04685	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -								
Rent, Maint., & Utilities	\$ 826	\$ 782	\$ (44)	\$ 2,437	\$ 2,345	\$ (82)	\$ 2,437	\$ 9,382	\$ 6,946	\$ 2,437								
Cellular, radio, pager charges - 05364	\$ -	\$ -	\$ -	\$ 1,826	\$ -	\$ (1,826)	\$ 1,826	\$ -	\$ (1,826)	\$ -								
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -								
Use 05364 Cell svc-field tech supervisors - 0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -								
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -								
Capitalized Telecom Costs - 05399	\$ -	\$ -	\$ -	\$ (871)	\$ -	\$ 871	\$ (871)	\$ -	\$ 871	\$ -								
Cell phone equipment and accessories - 053	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -								
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -								
Telecom	\$ -	\$ -	\$ -	\$ 856	\$ -	\$ (855)	\$ 856	\$ -	\$ (855)	\$ 856								
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -								
Club Dues - Non-deductible - 05418	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -								
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -								
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -								
Dues & Membership Fees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -								
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -								
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -								
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -								
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 760	\$ 760	\$ 760								
Training	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 760	\$ 760	\$ 760								
Meals and Entertainment - 05411	\$ 792	\$ 825	\$ 33	\$ 1,003	\$ 2,475	\$ 1,472	\$ 1,003	\$ 9,900	\$ 8,897	\$ 989								
Spousal & Dependent Travel - 05412	\$ 8	\$ -	\$ (8)	\$ 8	\$ -	\$ (8)	\$ 8	\$ -	\$ (8)	\$ -								
Transportation - 05413	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -								
Lodging - 05414	\$ 138	\$ 958	\$ 820	\$ 198	\$ 2,074	\$ 2,736	\$ 138	\$ 11,500	\$ 11,362	\$ 1,362								
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -								
Travel & Entertainment	\$ 938	\$ 1,783	\$ 846	\$ 1,149	\$ 6,349	\$ 4,200	\$ 1,149	\$ 21,400	\$ 20,251	\$ 951								
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -								
Contract Labor - 06111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -								
Outside Services	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -								
Misc General Expense - 07580	\$ -	\$ -	\$ -	\$ (14)	\$ -	\$ 14	\$ (14)	\$ -	\$ 14	\$ 14								
Miscellaneous	\$ -	\$ -	\$ -	\$ (14)	\$ -	\$ 14	\$ (14)	\$ -	\$ 14	\$ 14								
Total O&M Expenses Before Allocations	\$ 47,143	\$ 45,329	\$ (1,814)	\$ 131,247	\$ 134,949	\$ 3,702	\$ 131,247	\$ 539,426	\$ 408,178	\$ 131,247								

Atmos Energy Corporation
 Operation & Maintenance Expenses

KMD: Bowling Green, CA M/Service - 002734

	Fiscal 2017			Budget 2017			CY Act vs Budget			Fiscal 2017			Budget 2017			CY Act vs Budget		
	December	December	December	December	December	December	December	December	December	December	December	December	December	December	December	December	December	
Non-project Labor - 01000	\$ 50,683	\$ 51,024	\$ 341	\$ 136,956	\$ 151,145	\$ 14,189	\$ 238,102	\$ 248,937	\$ 10,835	\$ 108,956	\$ 604,881	\$ 467,628	\$ 148,323	\$ 238,102	\$ 248,937	\$ 10,835	\$ 148,323	
Capital Labor - 01001	\$ 74,941	\$ 83,616	\$ 8,674	\$ (209,005)	\$ (246,937)	\$ (37,932)	\$ 14,525	\$ -	\$ (14,525)	\$ (209,005)	\$ (987,746)	\$ (778,742)	\$ 131,000	\$ 14,525	\$ -	\$ (14,525)	\$ 131,000	
Capital Labor Contra - 01002	\$ (63,056)	\$ (63,616)	\$ (560)	\$ 64,632	\$ -	\$ (64,632)	\$ (83,730)	\$ -	\$ (83,730)	\$ (83,730)	\$ -	\$ -	\$ -	\$ (83,730)	\$ -	\$ (83,730)	\$ -	
Expense Labor Accum - 01008	\$ 7,560	\$ -	\$ (7,560)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Capital Labor Transfer In - 01011	\$ 13,730	\$ -	\$ (13,730)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Capital Labor Transfer Out - 01012	\$ (34,766)	\$ -	\$ (34,766)	\$ (83,730)	\$ -	\$ (83,730)	\$ 151,145	\$ -	\$ (335)	\$ (83,730)	\$ 604,881	\$ 453,100	\$ 151,781	\$ 151,145	\$ -	\$ (335)	\$ 151,781	
Labor	\$ 58,243	\$ 81,024	\$ 22,781	\$ 11,513	\$ 11,428	\$ (85)	\$ 11,513	\$ 11,428	\$ (85)	\$ 11,513	\$ 45,712	\$ 34,200	\$ 11,513	\$ 11,513	\$ 11,428	\$ (85)	\$ 11,513	
Pension Benefits Load - 01202	\$ 4,426	\$ 3,858	\$ (568)	\$ 7,574	\$ 7,588	\$ (14)	\$ 29,084	\$ 29,041	\$ (43)	\$ 7,574	\$ 30,271	\$ 22,697	\$ 7,574	\$ 7,574	\$ -	\$ -	\$ 7,574	
OP&B Benefits Load - 01203	\$ 2,612	\$ 2,655	\$ (43)	\$ 2,612	\$ 2,655	\$ (43)	\$ 6,211	\$ 6,185	\$ (26)	\$ 2,612	\$ 116,165	\$ 87,082	\$ 2,612	\$ 2,612	\$ -	\$ -	\$ 2,612	
Medical Benefits Load - 01251	\$ 11,189	\$ 9,804	\$ (1,385)	\$ 151	\$ 177	\$ (26)	\$ 809	\$ 884	\$ (75)	\$ 11,189	\$ 60,000	\$ 48,413	\$ 11,189	\$ 11,189	\$ -	\$ -	\$ 11,189	
ESOP Benefits Load - 01257	\$ 2,269	\$ 2,087	\$ (182)	\$ 151	\$ 177	\$ (26)	\$ 1,216	\$ 2,684	\$ 1,468	\$ 2,269	\$ 24,734	\$ 18,623	\$ 2,269	\$ 2,269	\$ -	\$ -	\$ 2,269	
NSA Benefits Load - 01260	\$ 58	\$ 60	\$ (2)	\$ 809	\$ 884	\$ (75)	\$ 1,216	\$ 2,684	\$ 1,468	\$ 58	\$ 707	\$ 556	\$ 58	\$ 58	\$ -	\$ -	\$ 58	
RSP FACC Benefits Load - 01263	\$ 349	\$ 288	\$ (61)	\$ 809	\$ 884	\$ (75)	\$ 809	\$ 884	\$ (75)	\$ 349	\$ 3,536	\$ 2,627	\$ 349	\$ 349	\$ -	\$ -	\$ 349	
Life Benefits Load - 01265	\$ 230	\$ 506	\$ 276	\$ 1,216	\$ 2,684	\$ 1,468	\$ 1,216	\$ 2,684	\$ 1,468	\$ 230	\$ 10,737	\$ 9,522	\$ 230	\$ 230	\$ -	\$ -	\$ 230	
LTD Benefits Load - 01269	\$ 201	\$ 276	\$ (75)	\$ 757	\$ 818	\$ (61)	\$ 757	\$ 818	\$ (61)	\$ 201	\$ 3,270	\$ 2,513	\$ 201	\$ 201	\$ -	\$ -	\$ 201	
Benefite	\$ 21,841	\$ 19,844	\$ (1,997)	\$ 57,416	\$ 58,784	\$ 1,368	\$ 57,416	\$ 58,784	\$ 1,368	\$ 21,841	\$ 235,194	\$ 177,719	\$ 21,841	\$ 21,841	\$ -	\$ -	\$ 21,841	
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Insurance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Vehicle Lease Payments - 03002	\$ 14,800	\$ 11,917	\$ (2,883)	\$ 45,506	\$ 35,751	\$ (9,755)	\$ 45,506	\$ 35,751	\$ (9,755)	\$ 14,800	\$ 143,000	\$ 97,484	\$ 14,800	\$ 14,800	\$ -	\$ -	\$ 14,800	
Capitalized transportation costs - 03003	\$ (13,939)	\$ (15,182)	\$ (1,243)	\$ (48,062)	\$ (53,362)	\$ (5,300)	\$ (48,062)	\$ (53,362)	\$ (5,300)	\$ (13,939)	\$ (202,400)	\$ (154,878)	\$ (13,939)	\$ (13,939)	\$ -	\$ -	\$ (13,939)	
Vehicle Expense - 03004	\$ 8,567	\$ 12,648	\$ 4,081	\$ 30,030	\$ 50,288	\$ 20,258	\$ 30,030	\$ 50,288	\$ 20,258	\$ 8,567	\$ 184,235	\$ 145,205	\$ 8,567	\$ 8,567	\$ -	\$ -	\$ 8,567	
Equipment Lease - 04301	\$ 9,381	\$ 6,667	\$ (2,714)	\$ 31,587	\$ 20,001	\$ (11,586)	\$ 9,381	\$ 6,667	\$ (2,714)	\$ 9,381	\$ 81,687	\$ 60,000	\$ 9,381	\$ 9,381	\$ -	\$ -	\$ 9,381	
Heavy Equipment - 04302	\$ 2,259	\$ 2,817	\$ 558	\$ 12,089	\$ 8,451	\$ (3,638)	\$ 2,259	\$ 2,817	\$ 558	\$ 2,259	\$ 33,500	\$ 21,702	\$ 2,259	\$ 2,259	\$ -	\$ -	\$ 2,259	
Heavy Equipment Capitalized - 04307	\$ (11,448)	\$ (9,294)	\$ (2,154)	\$ (42,811)	\$ (27,852)	\$ (14,959)	\$ (11,448)	\$ (9,294)	\$ (2,154)	\$ (11,448)	\$ (111,520)	\$ (80,700)	\$ (11,448)	\$ (11,448)	\$ -	\$ -	\$ (11,448)	
Vehicles & Equip	\$ 6,661	\$ 9,466	\$ (2,805)	\$ 28,348	\$ 33,247	\$ 4,899	\$ 6,661	\$ 9,466	\$ 2,805	\$ 6,661	\$ 126,575	\$ 98,227	\$ 6,661	\$ 6,661	\$ -	\$ -	\$ 6,661	
Inventory Materials - 02001	\$ 1,347	\$ 2,001	\$ 654	\$ 4,088	\$ 6,169	\$ 2,081	\$ 1,347	\$ 2,001	\$ 654	\$ 1,347	\$ 33,934	\$ 28,848	\$ 1,347	\$ 1,347	\$ -	\$ -	\$ 1,347	
Warehouse Loading Charge - 02004	\$ 94	\$ 100	\$ 6	\$ 231	\$ 308	\$ 77	\$ 94	\$ 100	\$ 6	\$ 94	\$ 1,697	\$ 1,465	\$ 94	\$ 94	\$ -	\$ -	\$ 94	
Non-Inventory Supplies - 02005	\$ 5,807	\$ 7,010	\$ 1,203	\$ 11,937	\$ 25,310	\$ 14,373	\$ 5,807	\$ 7,010	\$ 1,203	\$ 5,807	\$ 128,285	\$ 117,948	\$ 5,807	\$ 5,807	\$ -	\$ -	\$ 5,807	
Office Supplies - 05010	\$ 1,007	\$ 1,805	\$ 798	\$ 1,748	\$ 4,617	\$ 2,869	\$ 1,007	\$ 1,805	\$ 798	\$ 1,007	\$ 16,539	\$ 15,861	\$ 1,007	\$ 1,007	\$ -	\$ -	\$ 1,007	
Materials & Supplies	\$ 8,346	\$ 10,616	\$ 2,270	\$ 17,405	\$ 37,404	\$ 19,999	\$ 8,346	\$ 10,616	\$ 2,270	\$ 8,346	\$ 183,140	\$ 163,140	\$ 8,346	\$ 8,346	\$ -	\$ -	\$ 8,346	
Postage/Delivery Services - 05111	\$ -	\$ 167	\$ 167	\$ 93	\$ 501	\$ 408	\$ -	\$ 167	\$ 167	\$ -	\$ 2,000	\$ 1,907	\$ -	\$ -	\$ -	\$ -	\$ -	
Print & Postages	\$ -	\$ 167	\$ 167	\$ 93	\$ 501	\$ 408	\$ -	\$ 167	\$ 167	\$ -	\$ 2,000	\$ 1,907	\$ -	\$ -	\$ -	\$ -	\$ -	
Uniforms - 07443	\$ 768	\$ 1,294	\$ 526	\$ 9,535	\$ 11,088	\$ 1,553	\$ 768	\$ 1,294	\$ 526	\$ 768	\$ 16,631	\$ 7,086	\$ 768	\$ 768	\$ -	\$ -	\$ 768	
Uniforms Capitalized - 07444	\$ (458)	\$ (603)	\$ (145)	\$ (6,177)	\$ (6,872)	\$ (695)	\$ (458)	\$ (603)	\$ (145)	\$ (458)	\$ (10,313)	\$ (4,136)	\$ (458)	\$ (458)	\$ -	\$ -	\$ (458)	
Misc Employee Welfare Exp - 07449	\$ 1,843	\$ 2,900	\$ 1,057	\$ 6,334	\$ 7,500	\$ 1,166	\$ 1,843	\$ 2,900	\$ 1,057	\$ 1,843	\$ 30,000	\$ 24,666	\$ 1,843	\$ 1,843	\$ -	\$ -	\$ 1,843	
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Employee Welfare	\$ 2,152	\$ 2,981	\$ 829	\$ 8,892	\$ 11,716	\$ 2,824	\$ 2,152	\$ 2,981	\$ 829	\$ 2,152	\$ 36,310	\$ 27,627	\$ 2,152	\$ 2,152	\$ -	\$ -	\$ 2,152	
Building Lease/Rent Capitalized - 04580	\$ (8,330)	\$ (8,838)	\$ (508)	\$ (26,601)	\$ (25,859)	\$ (742)	\$ (8,330)	\$ (8,838)	\$ (508)	\$ (8,330)	\$ (163,580)	\$ (176,878)	\$ (8,330)	\$ (8,330)	\$ -	\$ -	\$ (8,330)	
Building Lease/Rent - 04581	\$ 13,564	\$ 13,917	\$ (353)	\$ 41,893	\$ 41,761	\$ (132)	\$ 13,564	\$ 13,917	\$ (353)	\$ 13,564	\$ 167,000	\$ 125,107	\$ 13,564	\$ 13,564	\$ -	\$ -	\$ 13,564	
Building Maintenance - 04582	\$ 2,225	\$ 13,333	\$ 11,108	\$ 22,266	\$ 39,959	\$ 17,693	\$ 2,225	\$ 13,333	\$ 11,108	\$ 2,225	\$ 160,000	\$ 137,616	\$ 2,225	\$ 2,225	\$ -	\$ -	\$ 2,225	
Utilities - 04590	\$ 3,628	\$ 3,765	\$ 137	\$ 10,641	\$ 9,981	\$ (660)	\$ 3,628	\$ 3,765	\$ 137	\$ 3,628	\$ 44,067	\$ 33,426	\$ 3,628	\$ 3,628	\$ -	\$ -	\$ 3,628	
Railroad easements and crossings - 0468E	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Capitalized Utility Costs - 04690	\$ (3,116)	\$ (10,631)	\$ (7,515)	\$ (18,448)	\$ (31,001)	\$ (12,553)	\$ (3,116)	\$ (10,631)	\$ (7,515)	\$ (3,116)	\$ (120,577)	\$ (167,122)	\$ (3,116)	\$ (3,116)	\$ -	\$ -	\$ (3,116)	
Rent, Maint., & Utilities	\$ 8,369	\$ 11,776	\$ 3,407	\$ 26,859	\$ 34,834	\$ 7,975	\$ 8,369	\$ 11,776	\$ 3,407	\$ 8,369	\$ 140,910	\$ 112,841	\$ 8,369	\$ 8,369	\$ -	\$ -	\$ 8,369	
Cellular, radio, pager charges - 05384	\$ -	\$ -	\$ -	\$ 3,248	\$ -	\$ (3,248)	\$ -	\$ -	\$ (3,248)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Use 05384 Cell svc-field technicians - 0531	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Use 05384 Cell svc-field tech supervisors -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Use 05384 Cell svc-field all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Capitalized Telecom Costs - 05399	\$ (95)	\$ -	\$ (95)	\$ (1,913)	\$ -	\$ (1,913)	\$ (95)	\$ -	\$ (95)	\$ (95)	\$ (1,913)	\$ 1,913	\$ (95)	\$ (95)	\$ -	\$ -	\$ (95)	
Cell phone equipment and accessories - 05399	\$ 64	\$ -	\$ (64)	\$ 107	\$ -	\$ (107)	\$ 64	\$ -	\$ (64)	\$ 64	\$ 107	\$ (107)	\$ 64	\$ 64	\$ -	\$ -	\$ (64)	
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Telecom	\$ 28	\$ -	\$ (28)	\$ 1,441	\$ -	\$ (1,441)	\$ 28	\$ -	\$ (28)	\$ 28	\$ 1,441	\$ (1,441)	\$ 28	\$ 28	\$ -	\$ -	\$ (1,441)	
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Club Dues - Non-deductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Association Dues - 07510	\$ -	\$ 667	\$ 667	\$ -	\$ 2,001	\$ 2,001	\$ -	\$ 667	\$ 667	\$ -	\$ 8,000	\$ 8,000	\$ -	\$ -	\$ -	\$ -	\$ 8,000	
Dues & Membership Fees	\$ -	\$ 667	\$ 667	\$ -	\$ 2,001	\$ 2,001	\$ -	\$ 667	\$ 667	\$ -	\$ 8,000	\$ 8,000	\$ -	\$ -	\$ -	\$ -	\$ 8,000	
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Customer Relations & Assist - 04045	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Marketing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Training - 05421	\$ 400	\$ -	\$ (400)</															

Atmos Energy Corporation
Operation & Maintenance Expenses

	Fiscal 2017			Budget 2017			CY Act vs Budget			Fiscal 2017			Budget 2017		
	YTD December	YTD December	YTD December	YTD December	YTD December	Total Year	Total Year	Remaining Amount							
Non-protect Labor - 01000	\$ 15,732	\$ 16,204	\$ (468)	\$ 48,270	\$ 45,181	\$ (3,089)	\$ 48,270	\$ 180,726	\$ 132,456						
Capital Labor - 01001	\$ 24,455	\$ 25,523	\$ 1,068	\$ 67,727	\$ 75,487	\$ 7,760	\$ 67,727	\$ 301,894	\$ 234,221						
Capital Labor Contra - 01002	\$ (17,460)	\$ (25,523)	\$ (8,063)	\$ (50,505)	\$ (75,487)	\$ (24,982)	\$ (50,505)	\$ (301,894)	\$ (261,444)						
Expense Labor Accrued - 01008	\$ 2,459	\$ -	\$ (2,459)	\$ 4,208	\$ -	\$ (4,208)	\$ 4,208	\$ -	\$ (5,038)						
Capital Labor Transfer In - 01011	\$ 1,847	\$ -	\$ (1,847)	\$ 5,938	\$ -	\$ (5,938)	\$ 5,938	\$ -	\$ -						
Capital Labor Transfer Out - 01012	\$ (8,814)	\$ -	\$ 8,814	\$ (23,160)	\$ -	\$ 23,160	\$ (23,160)	\$ -	\$ -						
Labor	\$ 18,191	\$ 16,204	\$ (1,987)	\$ 62,479	\$ 45,181	\$ (17,297)	\$ 62,479	\$ 180,726	\$ 128,247						
Pension Benefits Load - 01202	\$ 1,282	\$ 1,154	\$ (128)	\$ 3,988	\$ 3,416	\$ (572)	\$ 3,988	\$ 13,885	\$ 6,676						
OPER Benefits Load - 01203	\$ 910	\$ 764	\$ (146)	\$ 2,624	\$ 2,262	\$ (362)	\$ 2,624	\$ 9,049	\$ 5,425						
Medical Benefits Load - 01251	\$ 3,493	\$ 2,993	\$ (500)	\$ 10,076	\$ 8,891	\$ (1,185)	\$ 10,076	\$ 34,725	\$ 24,649						
ESOP Benefits Load - 01267	\$ 740	\$ 624	\$ (116)	\$ 2,152	\$ 1,848	\$ (303)	\$ 2,152	\$ 7,394	\$ 5,242						
HSA Benefits Load - 01260	\$ 18	\$ 18	\$ (0)	\$ 52	\$ 52	\$ (0)	\$ 52	\$ 211	\$ 163						
RSP FACC Benefits Load - 01283	\$ 109	\$ 89	\$ (20)	\$ 316	\$ 284	\$ (32)	\$ 316	\$ 1,057	\$ 742						
Life Benefits Load - 01266	\$ 73	\$ 271	\$ 198	\$ 605	\$ 802	\$ 197	\$ 605	\$ 3,210	\$ 2,705						
LTD Benefits Load - 01269	\$ 91	\$ 83	\$ (8)	\$ 262	\$ 244	\$ (18)	\$ 262	\$ 878	\$ 716						
Benefits	\$ 6,022	\$ 5,937	\$ (85)	\$ 19,875	\$ 17,572	\$ (2,303)	\$ 19,875	\$ 70,288	\$ 59,314						
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Insurance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Vehicle Lease Payments - 03002	\$ 5,450	\$ 5,103	\$ (347)	\$ 16,356	\$ 15,300	\$ (1,056)	\$ 16,356	\$ 61,200	\$ 44,850						
Capitalized transportation costs - 03003	\$ (9,574)	\$ (6,618)	\$ (2,956)	\$ (18,064)	\$ (16,713)	\$ (1,351)	\$ (18,064)	\$ (78,743)	\$ (51,679)						
Vehicle Expense - 03004	\$ 10,449	\$ 3,714	\$ (6,734)	\$ 16,067	\$ 11,415	\$ (4,652)	\$ 16,067	\$ 51,894	\$ 35,827						
Equipment Lease - 04301	\$ 2,033	\$ 1,408	\$ (625)	\$ 4,513	\$ 4,224	\$ (289)	\$ 4,513	\$ 16,900	\$ 12,587						
Heavy Equipment - 04302	\$ 79	\$ 667	\$ 588	\$ 1,096	\$ 2,001	\$ 905	\$ 1,096	\$ 7,397	\$ 5,341						
Heavy Equipment Capitalized - 04307	\$ (2,070)	\$ (2,034)	\$ (36)	\$ (6,378)	\$ (6,102)	\$ (277)	\$ (6,378)	\$ (23,758)	\$ (17,373)						
Vehicles & Equip	\$ 6,266	\$ 3,339	\$ (2,927)	\$ 13,484	\$ 10,126	\$ (3,358)	\$ 13,484	\$ 42,530	\$ 29,348						
Inventory Materials - 02001	\$ 424	\$ 817	\$ 393	\$ 1,601	\$ 1,851	\$ 250	\$ 1,601	\$ 7,400	\$ 5,790						
Warehouse Loading Charge - 02004	\$ 80	\$ 31	\$ (49)	\$ 89	\$ 89	\$ (0)	\$ 89	\$ 370	\$ 281						
Non-Jewelry Supplies - 02005	\$ 366	\$ 1,083	\$ 717	\$ 2,370	\$ 3,249	\$ 879	\$ 2,370	\$ 13,000	\$ 10,830						
Office Supplies - 02010	\$ 910	\$ 205	\$ (705)	\$ 3,243	\$ 1,494	\$ (1,749)	\$ 3,243	\$ 5,183	\$ 1,952						
Materials & Supplies	\$ 1,720	\$ 1,038	\$ (682)	\$ 7,302	\$ 6,687	\$ (615)	\$ 7,302	\$ 23,955	\$ 16,663						
Postage/Delivery Services - 05111	\$ 7	\$ 58	\$ 51	\$ 78	\$ 174	\$ 96	\$ 78	\$ 700	\$ 624						
Print & Postages	\$ 7	\$ 68	\$ 61	\$ 78	\$ 174	\$ 96	\$ 78	\$ 700	\$ 624						
Uniforms - 07443	\$ 1,214	\$ 700	\$ (514)	\$ 2,173	\$ 2,700	\$ 527	\$ 2,173	\$ 3,600	\$ 1,327						
Uniforms Capitalized - 07444	\$ (739)	\$ (438)	\$ (301)	\$ (1,688)	\$ (1,688)	\$ (0)	\$ (1,688)	\$ (2,188)	\$ (936)						
Misc Employee Welfare Exp - 07409	\$ 261	\$ 252	\$ (9)	\$ 556	\$ 1,022	\$ 466	\$ 556	\$ 4,375	\$ 4,419						
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Employee Welfare	\$ 836	\$ 524	\$ (312)	\$ 1,472	\$ 2,834	\$ 1,362	\$ 1,472	\$ 6,207	\$ 4,815						
Building Lease/Rent Capitalized - 04580	\$ 101	\$ -	\$ (101)	\$ (678)	\$ (730)	\$ (52)	\$ (678)	\$ (730)	\$ (152)						
Building Lease/Rent - 04581	\$ (167)	\$ -	\$ (167)	\$ 1,167	\$ 1,167	\$ (0)	\$ 1,167	\$ 1,167	\$ 1						
Building Maintenance - 04582	\$ 4,864	\$ 2,169	\$ (2,695)	\$ 11,450	\$ 4,768	\$ (6,682)	\$ 11,450	\$ 20,032	\$ 8,982						
Utilities - 04690	\$ 425	\$ 286	\$ (139)	\$ 2,403	\$ 2,420	\$ 17	\$ 2,403	\$ 10,055	\$ 7,952						
Railroad easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Capitalized Utility Costs - 04699	\$ (2,808)	\$ (1,523)	\$ (1,285)	\$ (7,677)	\$ (4,408)	\$ (3,181)	\$ (7,677)	\$ (18,622)	\$ (11,145)						
Rent, Mgmt, & Utilities	\$ 2,115	\$ 911	\$ (1,204)	\$ 6,765	\$ 3,129	\$ (3,636)	\$ 6,765	\$ 11,702	\$ 4,937						
Cellular, radio, pager charges - 05304	\$ -	\$ -	\$ -	\$ 112	\$ -	\$ (112)	\$ 112	\$ -	\$ (112)						
Use 05364 Cell svc-field technicians - 0537	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Use 05364 Cell svc-field tech supervisors - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Use 05304 Cell service-all others - 05376	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Capitalized Telecom Costs - 05390	\$ -	\$ -	\$ -	\$ 694	\$ -	\$ (694)	\$ 694	\$ -	\$ -						
Cell phone equipment and accessories - 05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ 48	\$ -	\$ (48)	\$ 48	\$ -	\$ (48)						
Telecom	\$ -	\$ -	\$ -	\$ 48	\$ -	\$ (48)	\$ 48	\$ -	\$ (48)						
IT Equipment - 04212	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Information Technologies	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Club Dues - Non-deductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Association Dues - 07610	\$ -	\$ 200	\$ 200	\$ -	\$ 500	\$ 500	\$ -	\$ 4,500	\$ 4,600						
Dues & Membership Fees	\$ -	\$ 200	\$ 200	\$ -	\$ 500	\$ 500	\$ -	\$ 4,500	\$ 4,600						
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Required By Law, Safety - 04002	\$ 489	\$ -	\$ (489)	\$ 489	\$ -	\$ (489)	\$ 489	\$ -	\$ (489)						
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Marketing	\$ 489	\$ -	\$ (489)	\$ 489	\$ -	\$ (489)	\$ 489	\$ -	\$ (489)						
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Training	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Meals and Entertainment - 05411	\$ 917	\$ 376	\$ (541)	\$ 1,478	\$ 1,125	\$ (353)	\$ 1,478	\$ 4,500	\$ 3,021						
Spouse & Dependent Travel - 05412	\$ 186	\$ -	\$ (186)	\$ 185	\$ -	\$ (185)	\$ 185	\$ -	\$ (185)						
Transportation - 05413	\$ -	\$ 376	\$ 376	\$ -	\$ 1,125	\$ 1,125	\$ -	\$ 4,500	\$ 4,500						
Lodging - 05414	\$ 233	\$ 563	\$ 330	\$ 507	\$ 1,749	\$ 1,242	\$ 507	\$ 7,000	\$ 6,493						
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Travel & Entertainment	\$ 1,335	\$ 1,333	\$ (2)	\$ 2,171	\$ 3,899	\$ 1,728	\$ 2,171	\$ 16,800	\$ 13,629						
Legal - 00121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Contract Labor - 00111	\$ 6,185	\$ 6,180	\$ (5)	\$ 24,355	\$ 31,007	\$ 6,652	\$ 24,355	\$ 110,000	\$ 85,645						
Outside Services	\$ 6,185	\$ 6,180	\$ (5)	\$ 24,355	\$ 31,007	\$ 6,652	\$ 24,355	\$ 110,000	\$ 85,645						
Misc General Expense - 07690	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Miscellaneous	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Total O&M Expenses Before Allocations	\$ 43,975	\$ 35,890	\$ (8,085)	\$ 128,616	\$ 128,408	\$ (207)	\$ 128,616	\$ 468,998	\$ 349,382						

Atmos Energy Corporation
Operation & Maintenance Expenses

KWD-Bowling Green Operations - GC275D

	Fiscal 2017			Budget 2017			CY Act vs Budget			Fiscal 2017			Budget 2017			CY Act vs Budget		
	January	January	January	January	January	January	YTD January	YTD January	YTD January	YTD January	YTD January	YTD January	YTD January	YTD January	YTD January	YTD January	YTD January	
Non-project Labor - 01000	\$ 27,020	\$ 27,076	\$ (46)	\$ 106,124	\$ 110,290	\$ 4,166	\$ 106,124	\$ 110,290	\$ 4,166	\$ 106,124	\$ 110,290	\$ 4,166	\$ 106,124	\$ 110,290	\$ 4,166	\$ 106,124	\$ 110,290	
Capital Labor - 01001	\$ 42,803	\$ 52,335	\$ 9,532	\$ 174,667	\$ 207,130	\$ 32,463	\$ 174,667	\$ 207,130	\$ 32,463	\$ 174,667	\$ 207,130	\$ 32,463	\$ 174,667	\$ 207,130	\$ 32,463	\$ 174,667	\$ 207,130	
Capital Labor Contra - 01002	\$ -	\$ (52,335)	\$ (52,335)	\$ -	\$ (207,130)	\$ (207,130)	\$ -	\$ (207,130)	\$ (207,130)	\$ -	\$ (207,130)	\$ (207,130)	\$ -	\$ (207,130)	\$ (207,130)	\$ -	\$ (207,130)	
Expense Labor Account - 01000	\$ 3,336	\$ -	\$ (3,336)	\$ 11,167	\$ -	\$ (11,167)	\$ 11,167	\$ -	\$ (11,167)	\$ 11,167	\$ -	\$ (11,167)	\$ 11,167	\$ -	\$ (11,167)	\$ 11,167	\$ -	
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Capital Labor Transfer Out - 01012	\$ (42,803)	\$ -	\$ 42,803	\$ (174,667)	\$ -	\$ 174,667	\$ (174,667)	\$ -	\$ 174,667	\$ (174,667)	\$ -	\$ 174,667	\$ (174,667)	\$ -	\$ 174,667	\$ (174,667)	\$ -	
Labor	\$ 31,256	\$ 27,076	\$ (4,180)	\$ 117,291	\$ 110,290	\$ (7,001)	\$ 117,291	\$ 110,290	\$ (7,001)	\$ 117,291	\$ 110,290	\$ (7,001)	\$ 117,291	\$ 110,290	\$ (7,001)	\$ 117,291	\$ 110,290	
Pension Benefits Load - 01202	\$ 2,375	\$ 2,108	\$ (267)	\$ 8,514	\$ 8,339	\$ (175)	\$ 8,514	\$ 8,339	\$ (175)	\$ 8,514	\$ 8,339	\$ (175)	\$ 8,514	\$ 8,339	\$ (175)	\$ 8,514	\$ 8,339	
OPEB Benefits Load - 01203	\$ 1,563	\$ 1,396	\$ (167)	\$ 5,866	\$ 5,522	\$ (344)	\$ 5,866	\$ 5,522	\$ (344)	\$ 5,866	\$ 5,522	\$ (344)	\$ 5,866	\$ 5,522	\$ (344)	\$ 5,866	\$ 5,522	
Medical Benefits Load - 01205	\$ 6,001	\$ 5,356	\$ (645)	\$ 22,620	\$ 21,192	\$ (1,428)	\$ 22,620	\$ 21,192	\$ (1,428)	\$ 22,620	\$ 21,192	\$ (1,428)	\$ 22,620	\$ 21,192	\$ (1,428)	\$ 22,620	\$ 21,192	
ESOP Benefits Load - 01207	\$ 1,281	\$ 1,140	\$ (141)	\$ 4,809	\$ 4,512	\$ (297)	\$ 4,809	\$ 4,512	\$ (297)	\$ 4,809	\$ 4,512	\$ (297)	\$ 4,809	\$ 4,512	\$ (297)	\$ 4,809	\$ 4,512	
HSA Benefits Load - 01260	\$ 31	\$ 33	\$ 2	\$ 117	\$ 120	\$ 3	\$ 117	\$ 120	\$ 3	\$ 117	\$ 120	\$ 3	\$ 117	\$ 120	\$ 3	\$ 117	\$ 120	
RSP FACC Benefits Load - 01263	\$ 188	\$ 163	\$ (25)	\$ 704	\$ 646	\$ (58)	\$ 704	\$ 646	\$ (58)	\$ 704	\$ 646	\$ (58)	\$ 704	\$ 646	\$ (58)	\$ 704	\$ 646	
Life Benefits Load - 01268	\$ 125	\$ 465	\$ 370	\$ 860	\$ 1,069	\$ 209	\$ 860	\$ 1,069	\$ 209	\$ 860	\$ 1,069	\$ 209	\$ 860	\$ 1,069	\$ 209	\$ 860	\$ 1,069	
LTD Benefits Load - 01269	\$ 166	\$ 151	\$ (15)	\$ 586	\$ 597	\$ 11	\$ 586	\$ 597	\$ 11	\$ 586	\$ 597	\$ 11	\$ 586	\$ 597	\$ 11	\$ 586	\$ 597	
Benefits	\$ 11,721	\$ 10,841	\$ (880)	\$ 44,375	\$ 42,894	\$ (1,481)	\$ 44,375	\$ 42,894	\$ (1,481)	\$ 44,375	\$ 42,894	\$ (1,481)	\$ 44,375	\$ 42,894	\$ (1,481)	\$ 44,375	\$ 42,894	
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Insurance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Vehicle Lease Payments - 03002	\$ 8,208	\$ 4,898	\$ (3,310)	\$ 16,103	\$ 19,592	\$ 3,489	\$ 16,103	\$ 19,592	\$ 3,489	\$ 16,103	\$ 19,592	\$ 3,489	\$ 16,103	\$ 19,592	\$ 3,489	\$ 16,103	\$ 19,592	
Capitalized transportation costs - 03003	\$ (6,094)	\$ (5,295)	\$ (799)	\$ (19,432)	\$ (22,828)	\$ (3,396)	\$ (19,432)	\$ (22,828)	\$ (3,396)	\$ (19,432)	\$ (22,828)	\$ (3,396)	\$ (19,432)	\$ (22,828)	\$ (3,396)	\$ (19,432)	\$ (22,828)	
Vehicle Expense - 03004	\$ 3,660	\$ 3,232	\$ (428)	\$ 15,330	\$ 15,330	\$ 0	\$ 15,330	\$ 15,330	\$ 0	\$ 15,330	\$ 15,330	\$ 0	\$ 15,330	\$ 15,330	\$ 0	\$ 15,330	\$ 15,330	
Equipment Lease - 04301	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Heavy Equipment - 04302	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Heavy Equipment Capitalized - 04307	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Vehicles & Equip	\$ 3,075	\$ 2,828	\$ (247)	\$ 12,001	\$ 12,154	\$ 153	\$ 12,001	\$ 12,154	\$ 153	\$ 12,001	\$ 12,154	\$ 153	\$ 12,001	\$ 12,154	\$ 153	\$ 12,001	\$ 12,154	
Inventory Materials - 02001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Warehouse Loading Charge - 02004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Non-Inventory Supplies - 02005	\$ 75	\$ 690	\$ 475	\$ 176	\$ 2,290	\$ 2,024	\$ 176	\$ 2,290	\$ 2,024	\$ 176	\$ 2,290	\$ 2,024	\$ 176	\$ 2,290	\$ 2,024	\$ 176	\$ 2,290	
Office Supplies - 05010	\$ -	\$ 417	\$ 417	\$ -	\$ 1,668	\$ 1,668	\$ -	\$ 1,668	\$ 1,668	\$ -	\$ 1,668	\$ 1,668	\$ -	\$ 1,668	\$ 1,668	\$ -	\$ 1,668	
Materials & Supplies	\$ 75	\$ 987	\$ 892	\$ 176	\$ 3,868	\$ 3,692	\$ 176	\$ 3,868	\$ 3,692	\$ 176	\$ 3,868	\$ 3,692	\$ 176	\$ 3,868	\$ 3,692	\$ 176	\$ 3,868	
Postage/Delivery Services - 05111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Print & Postages	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Uniforms - 07443	\$ 335	\$ -	\$ (335)	\$ 875	\$ 1,600	\$ 725	\$ 875	\$ 1,600	\$ 725	\$ 875	\$ 1,600	\$ 725	\$ 875	\$ 1,600	\$ 725	\$ 875	\$ 1,600	
Uniform Capitalized - 07444	\$ (203)	\$ -	\$ (203)	\$ (549)	\$ (1,044)	\$ (504)	\$ (549)	\$ (1,044)	\$ (504)	\$ (549)	\$ (1,044)	\$ (504)	\$ (549)	\$ (1,044)	\$ (504)	\$ (549)	\$ (1,044)	
Misc Employee Welfare Exp - 07499	\$ 62	\$ -	\$ (62)	\$ 62	\$ -	\$ (62)	\$ 62	\$ -	\$ (62)	\$ 62	\$ -	\$ (62)	\$ 62	\$ -	\$ (62)	\$ 62	\$ -	
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Employee Welfare	\$ 194	\$ -	\$ (194)	\$ 397	\$ 556	\$ 159	\$ 397	\$ 556	\$ 159	\$ 397	\$ 556	\$ 159	\$ 397	\$ 556	\$ 159	\$ 397	\$ 556	
Building Lease/Rent Capitalized - 04600	\$ (1,321)	\$ (1,468)	\$ (147)	\$ (5,430)	\$ (5,873)	\$ (443)	\$ (5,430)	\$ (5,873)	\$ (443)	\$ (5,430)	\$ (5,873)	\$ (443)	\$ (5,430)	\$ (5,873)	\$ (443)	\$ (5,430)	\$ (5,873)	
Building Lease/Rent - 04601	\$ 2,182	\$ 2,250	\$ 68	\$ 8,728	\$ 9,000	\$ 272	\$ 8,728	\$ 9,000	\$ 272	\$ 8,728	\$ 9,000	\$ 272	\$ 8,728	\$ 9,000	\$ 272	\$ 8,728	\$ 9,000	
Building Maintenance - 04502	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Utilities - 04500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Capitalized Utility Costs - 04600	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Railroad easements and crossings - 04505	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Rent, Maint., & Utilities	\$ 801	\$ 782	\$ (79)	\$ 3,298	\$ 3,127	\$ (171)	\$ 3,298	\$ 3,127	\$ (171)	\$ 3,298	\$ 3,127	\$ (171)	\$ 3,298	\$ 3,127	\$ (171)	\$ 3,298	\$ 3,127	
Cellular, radio, pager charges - 05304	\$ 1,517	\$ -	\$ (1,517)	\$ 3,043	\$ -	\$ (3,043)	\$ 3,043	\$ -	\$ (3,043)	\$ 3,043	\$ -	\$ (3,043)	\$ 3,043	\$ -	\$ (3,043)	\$ 3,043	\$ -	
Use 05304 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Use 05304 Cell svc-field tech supervisors - 0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Use 05304 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Capitalized Telecom Costs - 05399	\$ (849)	\$ -	\$ (849)	\$ (1,719)	\$ -	\$ 1,719	\$ (1,719)	\$ -	\$ 1,719	\$ (1,719)	\$ -	\$ 1,719	\$ (1,719)	\$ -	\$ 1,719	\$ (1,719)	\$ -	
Cell phone equipment and accessories - 053	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Telecom Maintenance & Repair - 05310	\$ 668	\$ -	\$ (668)	\$ 1,323	\$ -	\$ (1,323)	\$ 1,323	\$ -	\$ (1,323)	\$ 1,323	\$ -	\$ (1,323)	\$ 1,323	\$ -	\$ (1,323)	\$ 1,323	\$ -	
Telecom	\$ 668	\$ -	\$ (668)	\$ 1,323	\$ -	\$ (1,323)	\$ 1,323	\$ -	\$ (1,323)	\$ 1,323	\$ -	\$ (1,323)	\$ 1,323	\$ -	\$ (1,323)	\$ 1,323	\$ -	
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Association Dues - 07610	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Dues & Membership Fees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Employee Development - 05420	\$ 805	\$ 750	\$ (55)	\$ 805	\$ 750	\$ (55)	\$ 805	\$ 750	\$ (55)	\$ 805	\$ 750	\$ (55)	\$ 805	\$ 750	\$ (55)	\$ 805	\$ 750	
Training	\$ 805	\$ 750	\$ (55)	\$ 805	\$ 750	\$ (55)	\$ 805	\$ 750	\$ (55)	\$ 805	\$ 750	\$ (55)	\$ 805	\$ 750	\$ (55)	\$ 805	\$ 750	
Meals and Entertainment - 05411	\$ 877	\$ 825	\$ (52)	\$ 1,880	\$ 3,900	\$ 1,420	\$ 1,880	\$ 3,900	\$ 1,420	\$ 1,880	\$ 3,900	\$ 1,420	\$ 1,880	\$ 3,900	\$ 1,420	\$ 1,880	\$ 3,900	
Spouse & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Transportation - 05413	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Lodging - 05414	\$ 488	\$ 958	\$ 460	\$ 635	\$ 3,832	\$ 3,197	\$ 635											

Atmos Energy Corporation
Operation & Maintenance Expenses

KMD-Bowling Green O&M Service - 06/27/14

	Fiscal 2017 January	Budget 2017 January	CY Act vs Budget January	Fiscal 2017 YTD January	Budget 2017 YTD January	CY Act vs Budget YTD January	Fiscal 2017 YTD January	Budget 2017 Total Year	Remaining Amount
Non-project Labor - 01000	\$ 45,940	\$ 51,024	\$ 5,079	\$ 182,984	\$ 202,169	\$ 19,685	\$ 182,984	\$ 604,581	\$ 422,277
Capital Labor - 01001	\$ 78,557	\$ 83,516	\$ 4,959	\$ 316,659	\$ 330,452	\$ 13,792	\$ 316,659	\$ 887,740	\$ 671,067
Capital Labor Contra - 01002	\$ (58,984)	\$ (63,516)	\$ (26,531)	\$ (285,989)	\$ (330,452)	\$ (84,462)	\$ (285,989)	\$ (687,748)	\$ (721,767)
Expense Labor Accrual - 01008	\$ 1,867	\$ -	\$ (1,867)	\$ 16,392	\$ -	\$ (16,392)	\$ 16,392	\$ -	\$ (16,392)
Capital Labor Transfer In - 01011	\$ 14,707	\$ -	\$ (14,707)	\$ 69,340	\$ -	\$ (69,340)	\$ 69,340	\$ -	\$ (69,340)
Capital Labor Transfer Out - 01012	\$ (35,280)	\$ -	\$ 35,280	\$ (120,009)	\$ -	\$ 120,009	\$ (120,009)	\$ -	\$ 120,009
Labor	\$ 47,216	\$ 51,024	\$ 3,609	\$ 199,896	\$ 202,169	\$ 3,473	\$ 199,896	\$ 604,581	\$ 405,885
Pension Benefits Lead - 01202	\$ 3,689	\$ 3,658	\$ 270	\$ 15,101	\$ 15,288	\$ 185	\$ 15,101	\$ 45,712	\$ 30,611
OPFB Benefits Lead - 01203	\$ 2,361	\$ 2,553	\$ 194	\$ 9,935	\$ 10,123	\$ 188	\$ 9,935	\$ 30,271	\$ 20,337
Medical Benefits Lead - 01251	\$ 9,055	\$ 9,804	\$ 739	\$ 38,150	\$ 38,845	\$ 696	\$ 38,150	\$ 119,166	\$ 78,166
ESOP Benefits Lead - 01257	\$ 1,936	\$ 2,067	\$ 152	\$ 8,147	\$ 8,271	\$ 124	\$ 8,147	\$ 24,734	\$ 16,587
HSA Benefits Lead - 01260	\$ 47	\$ 60	\$ 12	\$ 180	\$ 237	\$ 36	\$ 180	\$ 707	\$ 508
RSP FACC Benefits Lead - 01263	\$ 283	\$ 288	\$ 15	\$ 1,192	\$ 1,182	\$ (10)	\$ 1,192	\$ 3,638	\$ 2,343
Life Benefits Lead - 01266	\$ 189	\$ 806	\$ 717	\$ 1,404	\$ 3,591	\$ 2,186	\$ 1,404	\$ 10,787	\$ 9,283
LTD Benefits Lead - 01269	\$ 238	\$ 278	\$ 40	\$ 993	\$ 1,094	\$ 100	\$ 993	\$ 3,270	\$ 2,277
Benefits	\$ 17,708	\$ 19,844	\$ 2,138	\$ 75,121	\$ 78,628	\$ 3,607	\$ 75,121	\$ 235,134	\$ 160,913
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Insurance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Vehicle Lease Payments - 03002	\$ 14,616	\$ 11,917	\$ (2,699)	\$ 60,122	\$ 47,668	\$ (12,454)	\$ 60,122	\$ 143,000	\$ 82,878
Capitalized transportation costs - 03003	\$ (18,223)	\$ (13,197)	\$ 5,026	\$ (66,284)	\$ (66,559)	\$ (275)	\$ (66,284)	\$ (282,940)	\$ (156,656)
Vehicle Expense - 03004	\$ 14,126	\$ 9,344	\$ (4,782)	\$ 44,166	\$ 59,832	\$ 16,478	\$ 44,166	\$ 184,235	\$ 140,078
Equipment Lease - 04301	\$ 4,428	\$ 6,867	\$ (1,759)	\$ 40,013	\$ 28,000	\$ (12,346)	\$ 40,013	\$ 80,000	\$ 39,687
Heavy Equipment - 04302	\$ 3,125	\$ 2,617	\$ (308)	\$ 15,222	\$ 11,289	\$ (3,954)	\$ 15,222	\$ 24,734	\$ 16,587
Heavy Equipment Capitalized - 04307	\$ (11,918)	\$ (8,294)	\$ 2,025	\$ (64,180)	\$ (37,178)	\$ (26,954)	\$ (64,180)	\$ (111,520)	\$ (57,380)
Vehicles & Equip	\$ 10,789	\$ 8,284	\$ (2,491)	\$ 39,899	\$ 41,601	\$ 2,403	\$ 39,899	\$ 128,576	\$ 87,477
Inventory Materials - 02001	\$ 1,019	\$ 1,040	\$ 21	\$ 5,107	\$ 7,209	\$ 2,102	\$ 5,107	\$ 33,934	\$ 28,827
Warehouse Loading Charge - 02004	\$ 71	\$ 52	\$ (19)	\$ 303	\$ 360	\$ 58	\$ 303	\$ 1,607	\$ 1,304
Non-Inventory Supplies - 02005	\$ 4,486	\$ 4,665	\$ 199	\$ 15,823	\$ 30,995	\$ 15,172	\$ 15,823	\$ 123,285	\$ 107,462
Office Supplies - 05010	\$ 504	\$ 1,262	\$ 778	\$ 2,253	\$ 6,639	\$ 4,386	\$ 2,253	\$ 18,838	\$ 13,377
Materials & Supplies	\$ 5,080	\$ 7,089	\$ 979	\$ 23,486	\$ 44,463	\$ 20,978	\$ 23,486	\$ 100,546	\$ 67,080
Postage/Delivery Services - 05111	\$ 718	\$ 167	\$ (551)	\$ 811	\$ 868	\$ (149)	\$ 811	\$ 2,000	\$ 1,189
Print & Postages	\$ 718	\$ 167	\$ (551)	\$ 811	\$ 860	\$ (149)	\$ 811	\$ 2,000	\$ 1,189
Uniforms - 07443	\$ 238	\$ 1,077	\$ 839	\$ 9,779	\$ 12,165	\$ 2,392	\$ 9,779	\$ 16,031	\$ 6,858
Uniforms Capitalized - 07444	\$ (151)	\$ (688)	\$ (517)	\$ (6,328)	\$ (7,640)	\$ (1,212)	\$ (6,328)	\$ (10,313)	\$ (8,955)
Misc Employee Welfare Exp - 07459	\$ 2,215	\$ 2,500	\$ 285	\$ 7,649	\$ 10,000	\$ 2,451	\$ 7,649	\$ 30,000	\$ 22,451
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Welfare	\$ 2,393	\$ 2,909	\$ 608	\$ 10,994	\$ 14,625	\$ 3,631	\$ 10,994	\$ 36,316	\$ 25,324
Building Lease/Rentals Capitalized - 04580	\$ (8,653)	\$ (8,638)	\$ 215	\$ (35,455)	\$ (34,534)	\$ 921	\$ (35,455)	\$ (108,580)	\$ (88,126)
Building Lease/Rentals - 04581	\$ 13,994	\$ 13,917	\$ (77)	\$ 55,857	\$ 55,668	\$ (189)	\$ 55,857	\$ 167,000	\$ 111,143
Building Maintenance - 04582	\$ 13,693	\$ 13,333	\$ (360)	\$ 36,266	\$ 53,332	\$ 17,066	\$ 36,266	\$ 168,000	\$ 123,732
Utilities - 04590	\$ 1,766	\$ 4,011	\$ 2,245	\$ 11,807	\$ 15,982	\$ 2,186	\$ 11,807	\$ 44,097	\$ 22,280
Railroad easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Utility Costs - 04599	\$ (9,053)	\$ (10,765)	\$ (1,712)	\$ (28,502)	\$ (41,765)	\$ (13,264)	\$ (28,502)	\$ (128,577)	\$ (88,075)
Rent, Maint., & Utilities	\$ 11,707	\$ 11,889	\$ 751	\$ 39,376	\$ 48,892	\$ 9,716	\$ 39,376	\$ 140,910	\$ 100,934
Cellular, radio, pager charges - 05384	\$ 3,283	\$ -	\$ (3,283)	\$ 6,540	\$ -	\$ (6,540)	\$ 6,540	\$ -	\$ (6,540)
Use 05384 Cell svc-field technicians - 0531	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05384 Cell svc-field tech supervisors -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05384 Cell svc-field all others - 05376	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (1,601)	\$ -	\$ 1,601	\$ (8,815)	\$ -	\$ 8,815	\$ (8,815)	\$ -	\$ 8,815
Cell phone equipment and accessories - 01	\$ 106	\$ -	\$ (106)	\$ 213	\$ -	\$ (213)	\$ 213	\$ -	\$ (213)
Telecom Maintenance & Repair - 05318	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Telecom	\$ 1,497	\$ -	\$ (1,497)	\$ 2,939	\$ -	\$ (2,939)	\$ 2,939	\$ -	\$ (2,939)
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07610	\$ 750	\$ 867	\$ (83)	\$ 750	\$ 2,668	\$ 1,918	\$ 750	\$ 8,000	\$ 7,250
Dues & Membership Fees	\$ 750	\$ 867	\$ (83)	\$ 750	\$ 2,668	\$ 1,918	\$ 750	\$ 8,000	\$ 7,250
Advertising - 0404	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Marketing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 400	\$ -	\$ (400)
Training - 05421	\$ -	\$ -	\$ -	\$ 400	\$ -	\$ (400)	\$ -	\$ -	\$ (400)
Employee Development - 05420	\$ -	\$ -	\$ -	\$ 400	\$ -	\$ (400)	\$ 400	\$ -	\$ (400)
Training	\$ -	\$ -	\$ -	\$ 400	\$ -	\$ (400)	\$ 400	\$ -	\$ (400)
Meals and Entertainment - 05411	\$ 1,626	\$ 1,167	\$ (459)	\$ 3,285	\$ 4,688	\$ 1,373	\$ 3,285	\$ 14,000	\$ 10,705
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ -	\$ 857	\$ 857	\$ 146	\$ 2,658	\$ 2,522	\$ 146	\$ 8,000	\$ 7,854
Lodging - 05414	\$ -	\$ 1,167	\$ 1,167	\$ 355	\$ 4,608	\$ 4,313	\$ 355	\$ 14,000	\$ 13,645
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Travel & Entertainment	\$ 1,626	\$ 3,001	\$ 1,479	\$ 3,796	\$ 12,004	\$ 8,209	\$ 3,796	\$ 36,000	\$ 32,205
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Bill Print Fees - 06116	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 51,450	\$ 52,917	\$ 1,467	\$ 203,539	\$ 211,668	\$ 8,129	\$ 203,539	\$ 635,000	\$ 431,461
Outside Services	\$ 51,450	\$ 52,917	\$ 1,467	\$ 203,539	\$ 211,668	\$ 8,129	\$ 203,539	\$ 635,000	\$ 431,461
Misc General Expense - 07560	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Miscellaneous	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total O&M Expenses Before Allocations	\$ 151,101	\$ 157,700	\$ 6,599	\$ 599,806	\$ 655,087	\$ 55,282	\$ 599,605	\$ 2,005,863	\$ 1,405,459

Atmos Energy Corporation
Operation & Maintenance Expenses

KMD-Glasgow G&M Service - Q02735

	Fiscal 2017			Budget 2017			CY Act vs Budget			Fiscal 2017			Budget 2017			CY Act vs Budget		
	January	January	January	YTD January	YTD January	YTD January	YTD January	YTD January	YTD January	YTD January	YTD January	Total Year	Total Year	Remaining Amount				
Non-protected Labor - 01000	\$ 14,307	\$ 15,264	\$ 959	\$ 52,577	\$ 60,446	\$ (7,869)	\$ 82,677	\$ 580,726	\$ 518,149									
Capital Labor - 01001	\$ 24,509	\$ 25,523	\$ 1,014	\$ 82,238	\$ 101,011	\$ (18,773)	\$ 92,239	\$ 301,048	\$ 229,712									
Capital Labor Contra - 01002	\$ (15,617)	\$ (25,523)	\$ (10,006)	\$ (66,922)	\$ (101,011)	\$ (34,089)	\$ (86,922)	\$ (301,048)	\$ (235,871)									
Expense Labor Accrual - 01008	\$ 718	\$ -	\$ (718)	\$ 4,927	\$ -	\$ (4,927)	\$ 4,927	\$ -	\$ (4,927)									
Capital Labor Transfer In - 01011	\$ 1,491	\$ -	\$ (1,491)	\$ 7,429	\$ -	\$ (7,429)	\$ 7,429	\$ -	\$ (7,429)									
Capital Labor Transfer Out - 01012	\$ (10,483)	\$ -	\$ (10,483)	\$ (33,843)	\$ -	\$ (33,843)	\$ (33,843)	\$ -	\$ (33,843)									
Labor	\$ 15,025	\$ 15,264	\$ 240	\$ 87,804	\$ 60,446	\$ (27,358)	\$ 67,504	\$ 180,726	\$ 143,222									
Pension Benefits Load - 01202	\$ 1,142	\$ 1,154	\$ 12	\$ 6,130	\$ 4,570	\$ (1,560)	\$ 5,130	\$ 13,665	\$ 8,534									
OPEB Benefits Load - 01203	\$ 751	\$ 764	\$ 13	\$ 3,375	\$ 3,027	\$ (348)	\$ 3,375	\$ 9,546	\$ 5,674									
Medical Benefits Load - 01251	\$ 2,885	\$ 2,833	\$ 48	\$ 12,961	\$ 11,014	\$ (1,946)	\$ 12,961	\$ 34,725	\$ 21,764									
ESOP Benefits Load - 01257	\$ 618	\$ 624	\$ 6	\$ 2,768	\$ 2,479	\$ (289)	\$ 2,768	\$ 7,394	\$ 4,628									
HSA Benefits Load - 01260	\$ 15	\$ 10	\$ 5	\$ 68	\$ 71	\$ (3)	\$ 68	\$ 211	\$ 144									
RFP FACC Benefits Load - 01263	\$ 80	\$ 89	\$ (9)	\$ 405	\$ 364	\$ (41)	\$ 405	\$ 1,057	\$ 832									
LTA Benefits Load - 01268	\$ 80	\$ 271	\$ 191	\$ 565	\$ 1,074	\$ 509	\$ 565	\$ 3,210	\$ 2,646									
LTD Benefits Load - 01269	\$ 76	\$ 63	\$ 13	\$ 338	\$ 327	\$ (11)	\$ 338	\$ 978	\$ 640									
Benefits	\$ 5,834	\$ 5,937	\$ 302	\$ 25,609	\$ 23,509	\$ (2,100)	\$ 25,609	\$ 70,288	\$ 44,879									
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Insurance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Vehicle Lease Payments - 03002	\$ 5,450	\$ 5,100	\$ (350)	\$ 21,800	\$ 20,400	\$ (1,400)	\$ 21,800	\$ 81,200	\$ 39,400									
Capitalized transportation costs - 03003	\$ (7,580)	\$ (4,311)	\$ 2,729	\$ (26,624)	\$ (21,644)	\$ (4,980)	\$ (26,624)	\$ (70,743)	\$ (44,119)									
Vehicle Expense - 03004	\$ 6,523	\$ 2,620	\$ (3,903)	\$ 22,590	\$ 14,035	\$ (8,555)	\$ 22,590	\$ 51,694	\$ 29,334									
Equipment Leases - 04301	\$ 1,240	\$ 1,409	\$ 169	\$ 5,763	\$ 5,832	\$ (67)	\$ 5,763	\$ 16,800	\$ 11,447									
Heavy Equipment - 04302	\$ 125	\$ 87	\$ 38	\$ 2,121	\$ 2,868	\$ (747)	\$ 2,121	\$ 7,337	\$ 5,219									
Heavy Equipment Capitalized - 04307	\$ (1,388)	\$ (2,051)	\$ (663)	\$ (7,713)	\$ (8,136)	\$ (419)	\$ (7,713)	\$ (23,768)	\$ (16,041)									
Vehicles & Equip	\$ 4,440	\$ 2,930	\$ (1,510)	\$ 17,924	\$ 15,055	\$ (2,869)	\$ 17,924	\$ 42,830	\$ 24,806									
Inventory Materials - 02001	\$ 349	\$ 617	\$ 268	\$ 1,950	\$ 2,468	\$ 518	\$ 1,950	\$ 7,400	\$ 6,460									
Warehouse Loading Charge - 02004	\$ 24	\$ 31	\$ 7	\$ 113	\$ 123	\$ 10	\$ 113	\$ 370	\$ 257									
Non-Inventory Supplies - 02005	\$ 369	\$ 1,083	\$ 714	\$ 2,738	\$ 4,332	\$ 1,595	\$ 2,738	\$ 13,000	\$ 10,291									
Office Supplies - 05010	\$ 652	\$ 468	\$ (184)	\$ 3,795	\$ 1,900	\$ (1,895)	\$ 3,795	\$ 5,195	\$ 1,400									
Materials & Supplies	\$ 1,395	\$ 2,197	\$ 802	\$ 8,597	\$ 8,893	\$ (296)	\$ 8,597	\$ 28,985	\$ 17,366									
Postage Delivery Services - 05111	\$ 48	\$ 59	\$ 12	\$ 123	\$ 232	\$ 109	\$ 123	\$ 700	\$ 577									
Print & Postages	\$ 46	\$ 58	\$ 12	\$ 123	\$ 232	\$ 109	\$ 123	\$ 700	\$ 577									
Uniforms - 07443	\$ (274)	\$ -	\$ 274	\$ 1,900	\$ 2,700	\$ 800	\$ 1,900	\$ 3,600	\$ 1,600									
Uniforms Capitalized - 07444	\$ 173	\$ -	\$ (173)	\$ (1,985)	\$ (1,638)	\$ (347)	\$ (1,985)	\$ (2,169)	\$ (1,103)									
Misc Employee Welfare Exp - 07448	\$ 113	\$ 805	\$ 692	\$ 669	\$ 1,527	\$ 858	\$ 669	\$ 4,975	\$ 4,300									
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Employee Welfare	\$ 12	\$ 693	\$ 681	\$ 1,484	\$ 2,639	\$ 1,155	\$ 1,484	\$ 6,287	\$ 4,803									
Building Lease/Rentals Capitalized - 04580	\$ -	\$ -	\$ -	\$ (676)	\$ (730)	\$ (54)	\$ (676)	\$ (730)	\$ (462)									
Building Lease/Rentals - 04581	\$ -	\$ -	\$ -	\$ 1,167	\$ 1,167	\$ -	\$ 1,167	\$ 1,167	\$ 1									
Building Maintenance - 04582	\$ 2,403	\$ 3,803	\$ 1,200	\$ 13,853	\$ 8,371	\$ (5,482)	\$ 13,853	\$ 20,532	\$ 6,178									
Utilities - 04580	\$ 346	\$ 429	\$ 83	\$ 2,749	\$ 2,648	\$ (101)	\$ 2,749	\$ 10,055	\$ 7,306									
Railroad easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Capitalized Utility Costs - 04599	\$ (1,517)	\$ (2,523)	\$ (1,006)	\$ (9,194)	\$ (7,019)	\$ (2,175)	\$ (9,194)	\$ (18,822)	\$ (9,628)									
Rent, Maint. & Utilities	\$ 1,232	\$ 1,509	\$ 277	\$ 7,997	\$ 4,638	\$ (3,359)	\$ 7,997	\$ 11,702	\$ 3,703									
Cellular, radio, pager charges - 06384	\$ 112	\$ -	\$ (112)	\$ 224	\$ -	\$ (224)	\$ 224	\$ -	\$ (224)									
Use 05394 Cell svc-field technicians - 0537	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Use 05394 Cell svc-field tech supervisors - 1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Use 05394 Cell svc-field tech supervisors - 1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Use 05394 Cell svc-field tech supervisors - 05375	\$ (83)	\$ -	\$ 83	\$ (127)	\$ -	\$ 127	\$ (127)	\$ -	\$ 127									
Capitalized Telecom Costs - 05399	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Cell phone equipment and accessories - 05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Telecom Maintenance & Repair - 05310	\$ 49	\$ -	\$ (49)	\$ 88	\$ -	\$ (88)	\$ 88	\$ -	\$ (88)									
Telecom	\$ 49	\$ -	\$ (49)	\$ 88	\$ -	\$ (88)	\$ 88	\$ -	\$ (88)									
IT Equipment - 04212	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Information Technologies	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Club Dues - Non-deductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Association Dues - 07510	\$ 3,950	\$ 4,000	\$ 50	\$ 3,950	\$ 4,500	\$ 550	\$ 3,950	\$ 4,500	\$ 550									
Dues & Membership Fees	\$ 3,950	\$ 4,000	\$ 50	\$ 3,950	\$ 4,500	\$ 550	\$ 3,950	\$ 4,500	\$ 550									
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Required By Law, Safety - 04002	\$ -	\$ -	\$ -	\$ 489	\$ -	\$ (489)	\$ 489	\$ -	\$ (489)									
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Marketing	\$ -	\$ -	\$ -	\$ 489	\$ -	\$ (489)	\$ 489	\$ -	\$ (489)									
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Training	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Meals and Entertainment - 05411	\$ -	\$ 376	\$ 376	\$ 1,478	\$ 1,500	\$ 21	\$ 1,478	\$ 4,500	\$ 3,021									
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ 185	\$ -	\$ (185)	\$ 185	\$ -	\$ (185)									
Transportation - 05413	\$ -	\$ 375	\$ 375	\$ -	\$ 1,500	\$ 1,500	\$ -	\$ 4,500	\$ 4,500									
Leagues - 05414	\$ -	\$ 583	\$ 583	\$ 507	\$ 2,332	\$ 1,825	\$ 507	\$ 7,000	\$ 6,493									
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Travel & Entertainment	\$ -	\$ 1,333	\$ 1,333	\$ 2,171	\$ 5,332	\$ 3,161	\$ 2,171	\$ 16,000	\$ 13,629									
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Contract Labor - 06111	\$ 7,440	\$ 3,813	\$ (3,627)	\$ 31,794	\$ 34,820	\$ 3,028	\$ 31,794	\$ 110,000	\$ 78,206									
Outside Services	\$ 7,440	\$ 3,813	\$ (3,627)	\$ 31,794	\$ 34,820	\$ 3,028	\$ 31,794	\$ 110,000	\$ 78,206									
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Miscellaneous	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Total O&M Expenses Before Allocations	\$ 39,123	\$ 37,648	\$ (1,475)	\$ 167,738	\$ 156,064	\$ (11,674)	\$ 167,738	\$ 468,998	\$ 301,259									

Atmos Energy Corporation
Operation & Maintenance Expenses

KWD-Danville G&M/Service - CG2737

	Fiscal 2017			Budget 2017			CY Act vs Budget			Fiscal 2017			Budget 2017			CY Act vs Budget			Fiscal 2017			Budget 2017			CY Act vs Budget						
	YTD January	January	January	YTD January	January	January	YTD January	January	January	YTD January	January	January	YTD January	January	January	YTD January	January	January	YTD January	January	January	YTD January	January	January	YTD January	January	January				
Non-project Labor - 01000	\$ 14,140	\$ 14,681	\$ 641	\$ 60,490	\$ 58,125	\$ (2,365)	\$ 50,000	\$ 170,449	\$ 111,953																						
Capital Labor - 01001	\$ 22,324	\$ 20,698	\$ (1,626)	\$ 90,334	\$ 117,562	\$ 27,228	\$ 80,334	\$ 354,784	\$ 284,450																						
Capital Labor Contra - 01002	\$ (15,450)	\$ (20,688)	\$ (5,238)	\$ (68,134)	\$ (117,562)	\$ (49,428)	\$ (68,134)	\$ (354,784)	\$ (284,450)																						
Expense Labor Accrual - 01008	\$ 1,328	\$ -	\$ (1,328)	\$ 4,248	\$ -	\$ (4,248)	\$ 4,248	\$ -	\$ (4,248)																						
Capital Labor Transfer In - 01011	\$ 3,000	\$ -	\$ (3,000)	\$ 19,901	\$ -	\$ (19,901)	\$ 19,901	\$ -	\$ (19,901)																						
Capital Labor Transfer Out - 01012	\$ (10,431)	\$ -	\$ (10,431)	\$ (42,101)	\$ -	\$ (42,101)	\$ (42,101)	\$ -	\$ (42,101)																						
Labor	\$ 16,488	\$ 14,681	\$ (1,807)	\$ 62,744	\$ 58,125	\$ (4,619)	\$ 52,744	\$ 170,449	\$ 107,705																						
Benefits																															
Pension Benefits Load - 01202	\$ 1,178	\$ 1,110	\$ (68)	\$ 4,769	\$ 4,395	\$ (374)	\$ 4,769	\$ 12,668	\$ 8,119																						
OPEB Benefits Load - 01203	\$ 773	\$ 755	\$ (18)	\$ 3,137	\$ 2,910	\$ (227)	\$ 3,137	\$ 8,634	\$ 5,997																						
Medical Benefits Load - 01205	\$ 2,970	\$ 2,621	\$ (349)	\$ 12,047	\$ 11,188	\$ (859)	\$ 12,047	\$ 32,751	\$ 20,704																						
ESOP Benefits Load - 01257	\$ 634	\$ 601	\$ (33)	\$ 2,572	\$ 2,378	\$ (194)	\$ 2,572	\$ 6,973	\$ 4,401																						
HSA Benefits Load - 01260	\$ 18	\$ 17	\$ (1)	\$ 69	\$ 69	\$ (0)	\$ 69	\$ 199	\$ 137																						
RSP/FACG Benefits Load - 01263	\$ 82	\$ 85	\$ (3)	\$ 376	\$ 340	\$ (36)	\$ 376	\$ 997	\$ 620																						
Life Benefits Load - 01268	\$ 62	\$ 261	\$ 199	\$ 461	\$ 1,032	\$ 571	\$ 461	\$ 3,027	\$ 2,668																						
LTD Benefits Load - 01269	\$ 77	\$ 76	\$ (1)	\$ 314	\$ 314	\$ (0)	\$ 314	\$ 922	\$ 908																						
Benefits	\$ 6,800	\$ 6,710	\$ (90)	\$ 23,739	\$ 22,686	\$ (1,053)	\$ 23,739	\$ 65,291	\$ 42,652																						
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,000																						
Insurance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,000																						
Vehicle Lease Payments - 03002	\$ 4,301	\$ 8,000	\$ 3,699	\$ 5,474	\$ 24,800	\$ 19,326	\$ 5,474	\$ 82,500	\$ 77,026																						
Capitalized Transportation Costs - 03003	\$ (4,365)	\$ (7,891)	\$ (3,526)	\$ (10,144)	\$ (32,156)	\$ (22,012)	\$ (10,144)	\$ (102,725)	\$ (82,501)																						
Vehicle Expense - 03004	\$ 2,789	\$ 5,792	\$ 3,003	\$ 11,116	\$ 23,166	\$ 12,050	\$ 11,116	\$ 59,500	\$ 58,384																						
Equipment Lease - 04301	\$ 3,227	\$ 2,500	\$ (727)	\$ 14,912	\$ 14,912	\$ (0)	\$ 14,912	\$ 14,172	\$ 9,000																						
Heavy Equipment - 04302	\$ 1,468	\$ -	\$ (1,468)	\$ 7,044	\$ -	\$ (7,044)	\$ 7,044	\$ -	\$ (7,044)																						
Heavy Equipment Capitalized - 04307	\$ (4,602)	\$ (2,450)	\$ (2,152)	\$ (20,792)	\$ (9,600)	\$ (10,892)	\$ (20,792)	\$ (28,400)	\$ (8,602)																						
Vehicles & Equip.	\$ 2,789	\$ 3,851	\$ 1,062	\$ 6,670	\$ 10,102	\$ 3,432	\$ 6,670	\$ 49,876	\$ 43,005																						
Inventory Materials - 02001	\$ 399	\$ 103	\$ (296)	\$ 2,858	\$ 2,874	\$ (16)	\$ 2,858	\$ (3,555)	\$ 10,697																						
Warehouse Leasing Charge - 02004	\$ 28	\$ 5	\$ (23)	\$ 190	\$ 134	\$ (56)	\$ 190	\$ 678	\$ 498																						
Non-Inventory Supplies - 02005	\$ 2,446	\$ 1,625	\$ (821)	\$ 4,176	\$ 6,100	\$ 1,924	\$ 4,176	\$ 18,295	\$ 14,119																						
Office Supplies - 02010	\$ 528	\$ 998	\$ 470	\$ 2,656	\$ 3,383	\$ 727	\$ 2,656	\$ 8,081	\$ 9,325																						
Materials & Supplies	\$ 3,400	\$ 2,821	\$ (579)	\$ 8,669	\$ 12,271	\$ 3,602	\$ 8,669	\$ 41,689	\$ 34,440																						
Postage/Delivery Services - 05111	\$ 339	\$ 190	\$ (149)	\$ 510	\$ 400	\$ (110)	\$ 510	\$ 1,100	\$ 890																						
Print & Postages	\$ 339	\$ 190	\$ (149)	\$ 510	\$ 400	\$ (110)	\$ 510	\$ 1,100	\$ 890																						
Uniforms - 07443	\$ 309	\$ -	\$ (309)	\$ 3,720	\$ 4,500	\$ 774	\$ 3,720	\$ 5,000	\$ 1,274																						
Uniforms Capitalized - 07444	\$ (191)	\$ -	\$ (191)	\$ (2,265)	\$ (3,011)	\$ (746)	\$ (2,265)	\$ (3,345)	\$ (9,617)																						
Misc Employee Welfare Exp - 07499	\$ 848	\$ 317	\$ (531)	\$ 1,922	\$ 2,984	\$ 1,062	\$ 1,922	\$ 11,394	\$ 9,517																						
Non-Cual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -																						
Employee Welfare	\$ 768	\$ 317	\$ (451)	\$ 3,382	\$ 4,833	\$ 1,451	\$ 3,382	\$ 13,194	\$ 9,802																						
Building Lease/Rentals Capitalized - 04590	\$ (1,877)	\$ -	\$ (1,877)	\$ (1,877)	\$ (7,495)	\$ (5,618)	\$ (1,877)	\$ (7,485)	\$ (5,618)																						
Building Lease/Rentals - 04591	\$ 3,035	\$ -	\$ (3,035)	\$ 9,030	\$ 11,200	\$ 2,170	\$ 9,030	\$ 11,200	\$ 8,165																						
Building Maintenance - 04592	\$ 1,467	\$ 2,338	\$ 871	\$ 7,354	\$ 9,392	\$ 2,038	\$ 7,354	\$ 36,305	\$ 28,051																						
Utilities - 04593	\$ 679	\$ 967	\$ 288	\$ 3,910	\$ 4,050	\$ 140	\$ 3,910	\$ 12,131	\$ 8,213																						
Capitalized Utility Costs - 04599	\$ (1,200)	\$ (2,236)	\$ (1,036)	\$ (8,377)	\$ (6,732)	\$ (1,645)	\$ (8,377)	\$ (32,531)	\$ (28,164)																						
Misc Rentals - 04592	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -																						
Rent, Maint., & Utilities	\$ 2,210	\$ 1,147	\$ (1,063)	\$ 6,653	\$ 8,223	\$ 1,570	\$ 6,653	\$ 19,310	\$ 12,657																						
Software Maintenance - 04201	\$ 248	\$ -	\$ (248)	\$ 248	\$ -	\$ (248)	\$ 248	\$ -	\$ (248)																						
Information Technologies	\$ 248	\$ -	\$ (248)	\$ 248	\$ -	\$ (248)	\$ 248	\$ -	\$ (248)																						
Cellular, radio, pager charges - 05384	\$ -	\$ -	\$ -	\$ 212	\$ -	\$ (212)	\$ 212	\$ -	\$ (212)																						
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -																						
Use 05384 Cell svc-field tech supervisors - 05370	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -																						
Use 05384 Cell svc-field tech supervisors - 05370	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -																						
Measurement & Meter Reading - 05323	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -																						
Use 05384 Cell service-all others - 05376	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -																						
Capitalized Telecom Costs - 05399	\$ -	\$ -	\$ -	\$ (120)	\$ -	\$ (

Atmos Energy Corporation
Operation & Maintenance Expenses

KNOX-Campbellsville O&M/Service - CC2738

	Fiscal 2017			Budget 2017			CY Act vs Budget			Fiscal 2017			Budget 2017		
	Actual YTD January	Total Year	Remaining Amount	Actual YTD January	Actual YTD January	Actual YTD January									
Non-project Labor - 01000	\$ 11,839	\$ 12,328	\$ 449	\$ 51,985	\$ 48,859	\$ (3,126)	\$ 51,985	\$ 146,125	\$ 94,140						
Capital Labor - 01001	\$ 23,208	\$ 24,256	\$ 1,048	\$ 87,859	\$ 85,895	\$ (1,964)	\$ 87,859	\$ 286,918	\$ 190,000						
Capital Labor Contra - 01002	\$ (14,504)	\$ (24,206)	\$ (9,702)	\$ (58,177)	\$ (85,965)	\$ (27,788)	\$ (58,177)	\$ (286,918)	\$ (227,741)						
Expense Labor Accrual - 01008	\$ 271	\$ -	\$ (271)	\$ 3,529	\$ -	\$ (3,529)	\$ 3,529	\$ -	\$ (3,529)						
Capital Labor Transfer In - 01011	\$ 1,088	\$ -	\$ (1,088)	\$ 7,740	\$ -	\$ (7,740)	\$ 7,740	\$ -	\$ (7,740)						
Capital Labor Transfer Out - 01012	\$ (9,392)	\$ -	\$ (9,392)	\$ (36,421)	\$ -	\$ (36,421)	\$ (36,421)	\$ -	\$ (36,421)						
Labor	\$ 12,101	\$ 12,328	\$ 227	\$ 55,514	\$ 48,859	\$ (6,655)	\$ 55,514	\$ 146,125	\$ 90,911						
Pension Benefits Load - 01202	\$ 930	\$ 932	\$ 2	\$ 4,219	\$ 3,894	\$ (325)	\$ 4,219	\$ 11,049	\$ 6,829						
OPES Benefits Load - 01203	\$ 605	\$ 617	\$ 12	\$ 2,776	\$ 2,446	\$ (330)	\$ 2,776	\$ 7,316	\$ 4,541						
Medical Benefits Load - 01261	\$ 2,323	\$ 2,389	\$ 66	\$ 10,659	\$ 9,398	\$ (1,261)	\$ 10,659	\$ 28,077	\$ 17,418						
ESOP Benefits Load - 01257	\$ 496	\$ 504	\$ 8	\$ 2,278	\$ 1,899	\$ (379)	\$ 2,278	\$ 5,978	\$ 3,702						
HBA Benefits Load - 01260	\$ 12	\$ 14	\$ 2	\$ 66	\$ 57	\$ (9)	\$ 66	\$ 171	\$ 116						
RSP FACC Benefits Load - 01263	\$ 73	\$ 72	\$ (1)	\$ 333	\$ 286	\$ (47)	\$ 333	\$ 855	\$ 521						
Life Benefits Load - 01266	\$ 48	\$ 219	\$ 171	\$ 403	\$ 808	\$ 405	\$ 403	\$ 2,595	\$ 2,192						
LTD Benefits Load - 01269	\$ 81	\$ 87	\$ 6	\$ 278	\$ 284	\$ (6)	\$ 278	\$ 700	\$ 613						
Benefits	\$ 4,538	\$ 4,785	\$ 247	\$ 20,989	\$ 19,882	\$ (1,107)	\$ 20,989	\$ 58,313	\$ 35,832						
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ 1,200	\$ 1,200	\$ -	\$ 1,200	\$ 1,200						
Insurance	\$ -	\$ -	\$ -	\$ -	\$ 1,200	\$ 1,200	\$ -	\$ 1,200	\$ 1,200						
Vehicle Lease Payments - 03002	\$ 4,267	\$ 4,269	\$ 2	\$ 10,453	\$ 17,076	\$ 6,623	\$ 10,453	\$ 54,948	\$ 44,485						
Capitalized transportation costs - 03003	\$ (5,595)	\$ (5,379)	\$ (216)	\$ (15,959)	\$ (19,993)	\$ (4,034)	\$ (15,959)	\$ (85,014)	\$ (63,045)						
Vehicle Expense - 03004	\$ 4,100	\$ 3,840	\$ (260)	\$ 14,805	\$ 13,076	\$ (1,729)	\$ 14,805	\$ 44,692	\$ 29,787						
Equipment Lease - 04301	\$ 1,309	\$ 2,175	\$ 866	\$ 6,002	\$ 8,700	\$ 2,698	\$ 6,002	\$ 25,100	\$ 20,006						
Heavy Equipment - 04302	\$ 753	\$ 675	\$ (78)	\$ 2,571	\$ 2,700	\$ 129	\$ 2,571	\$ 8,100	\$ 5,528						
Heavy Equipment Capitalized - 04307	\$ (2,020)	\$ (2,793)	\$ (773)	\$ (8,401)	\$ (11,172)	\$ (2,771)	\$ (8,401)	\$ (33,516)	\$ (25,115)						
Vehicles & Equip	\$ 2,893	\$ 2,760	\$ (133)	\$ 9,570	\$ 10,491	\$ 921	\$ 9,570	\$ 34,310	\$ 24,740						
Inventory Materials - 02001	\$ 481	\$ 550	\$ 69	\$ 1,620	\$ 2,305	\$ 685	\$ 1,620	\$ 7,310	\$ 5,690						
Warehouse Loading Charge - 02004	\$ 34	\$ 28	\$ (6)	\$ 99	\$ 115	\$ 16	\$ 99	\$ 368	\$ 287						
Non-inventory Supplies - 02005	\$ 369	\$ 200	\$ (169)	\$ 1,168	\$ 1,200	\$ 34	\$ 1,168	\$ 7,235	\$ 6,669						
Office Supplies - 05010	\$ 89	\$ 558	\$ 469	\$ 69	\$ 2,232	\$ 2,163	\$ 69	\$ 99	\$ 6,700	\$ 6,601					
Materials & Supplies	\$ 983	\$ 1,395	\$ 412	\$ 2,984	\$ 5,852	\$ 2,868	\$ 2,984	\$ 21,611	\$ 16,825						
Postage/Delivery Services - 05111	\$ 21	\$ 54	\$ 33	\$ 21	\$ 216	\$ 195	\$ 21	\$ 650	\$ 629						
Print & Postages	\$ 21	\$ 54	\$ 33	\$ 21	\$ 216	\$ 195	\$ 21	\$ 650	\$ 629						
Uniforms - 07443	\$ -	\$ 1,030	\$ 1,030	\$ 1,818	\$ 4,120	\$ 2,302	\$ 1,818	\$ 4,120	\$ 2,302						
Uniforms Capitalized - 07444	\$ -	\$ (683)	\$ (683)	\$ (1,143)	\$ (2,730)	\$ (1,607)	\$ (1,143)	\$ (2,730)	\$ (1,687)						
Misc Employee Welfare Exp - 07489	\$ 634	\$ 109	\$ (525)	\$ 1,316	\$ 1,149	\$ (167)	\$ 1,316	\$ 4,424	\$ 3,108						
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Employee Welfare	\$ 634	\$ 456	\$ (178)	\$ 1,891	\$ 2,639	\$ 748	\$ 1,891	\$ 5,814	\$ 3,823						
Building Lease/Rent Capitalized - 04590	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Building Lease/Rent - 04581	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Building Maintenance - 04582	\$ 1,323	\$ 1,284	\$ (39)	\$ 8,242	\$ 5,136	\$ (3,106)	\$ 8,242	\$ 15,410	\$ 11,658						
Utilities - 04590	\$ 1,182	\$ 1,835	\$ 653	\$ 4,872	\$ 6,560	\$ 1,688	\$ 4,872	\$ 19,515	\$ 14,945						
Capitalized Utility Costs - 04599	\$ (1,140)	\$ (1,935)	\$ (795)	\$ (4,185)	\$ (7,739)	\$ (3,554)	\$ (4,185)	\$ (14,169)	\$ (10,017)						
Rent, Maint., & Utilities	\$ 1,374	\$ 984	\$ (390)	\$ 9,028	\$ 3,949	\$ (5,079)	\$ 9,028	\$ 11,823	\$ 7,595						
Cellular, radio, pager charges - 05384	\$ 712	\$ -	\$ (712)	\$ 1,413	\$ -	\$ (1,413)	\$ 1,413	\$ -	\$ (1,413)						
Use 05384 Cell svc-fld tech supervisors - 0531	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Use 05384 Cell svc-fld tech supervisors - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Use 05384 Cell svc-fld tech supervisors - 05376	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Capitalized Telecom Costs - 05300	\$ (308)	\$ -	\$ (308)	\$ (789)	\$ -	\$ (789)	\$ (789)	\$ -	\$ (789)						
Cell phone equipment and accessories - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Cell phone equipment and accessories - 05317	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Cell phone equipment and accessories - 05318	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Cell phone equipment and accessories - 05319	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Telecom	\$ 314	\$ -	\$ (314)	\$ 815	\$ -	\$ (815)	\$ 815	\$ -	\$ (815)						
Required By Law, Safety - 04002	\$ 498	\$ -	\$ (498)	\$ 895	\$ -	\$ (895)	\$ 895	\$ -	\$ (895)						
Community Risk Trade Shows - 04049	\$ -	\$ -	\$ -	\$ 160	\$ 1	\$ (160)	\$ 160	\$ -	\$ (160)						
Marketing	\$ 498	\$ -	\$ (498)	\$ 1,055	\$ 1	\$ (1,054)	\$ 1,055	\$ -	\$ (1,054)						
Public Relations - 04146	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Directors & Shareholders & PR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Club Dues - Non-deductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Club Dues - Deductible - 05418	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Association Dues - 07610	\$ 325	\$ 125	\$ (200)	\$ 725	\$ 725	\$ -	\$ 725	\$ 1,550	\$ 825						
Dues & Membership Fees	\$ 325	\$ 125	\$ (200)	\$ 725	\$ 725	\$ -	\$ 725	\$ 1,550	\$ 825						
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Training	\$ -														
Meals and Entertainment - 05411	\$ 108	\$ 383	\$ 275	\$ 842	\$ 1,332	\$ 490	\$ 842	\$ 4,000	\$ 3,159						
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Transportation - 05413	\$ -	\$ 208	\$ 208	\$ -	\$ 632	\$ 632	\$ -	\$ 2,600	\$ 2,600						
Lodging - 05414	\$ -	\$ 292	\$ 292	\$ 457	\$ 1,188	\$ 701	\$ 457	\$ 3,500	\$ 3,033						
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Travel & Entertainment	\$ 108	\$ 883	\$ 765	\$ 1,309	\$ 3,332	\$ 2,823	\$ 1,309	\$ 10,600	\$ 8,891						
Legal - 08121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Contract Labor - 08111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15,000	\$ 15,000						
Outfield Services	\$ -	\$ 15,000	\$ 15,000												
Misc General Expense - 07600	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Land Rights - 04889	\$ 32	\$ -	\$ (32)	\$ 32	\$ -	\$ (32)	\$ 32	\$ -	\$ (32)						
Miscellaneous	\$ 32	\$ -	\$ (32)	\$ 32	\$ -	\$ (32)	\$ 32	\$ -	\$ (32)						
Total O&M Expenses Before Allocations	\$ 23,821	\$ 23,700	\$ (121)	\$ 101,942	\$ 95,897	\$ (6,045)	\$ 101,942	\$ 304,914	\$ 200,972						

Atmos Energy Corporation
Operation & Maintenance Expenses

KWID-Bowling Green Operations - CC2750

	Fiscal 2017	Budget 2017	CY Act vs Budget	Fiscal 2017	Budget 2017	CY Act vs Budget	Fiscal 2017	Budget 2017	Remaining Amount
	February	February	February	YTD February	YTD February	YTD February	YTD February	Total Year	
Non-project Labor - 01000	\$ 26,216	\$ 26,458	\$ 243	\$ 131,339	\$ 136,748	\$ 4,409	\$ 131,339	\$ 329,662	\$ 198,323
Capital Labor - 01001	\$ 45,359	\$ 47,915	\$ 2,559	\$ 220,023	\$ 255,045	\$ 35,022	\$ 220,023	\$ 619,180	\$ 389,156
Capital Labor Contra - 01002	\$ -	\$ (47,915)	\$ (47,915)	\$ -	\$ (255,045)	\$ (255,045)	\$ -	\$ (619,180)	\$ (819,160)
Expense Labor Accrual - 01008	\$ (1,623)	\$ -	\$ 1,623	\$ 9,544	\$ -	\$ (9,544)	\$ 9,544	\$ -	\$ (9,544)
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Labor Transfer Out - 01012	\$ (45,359)	\$ -	\$ 45,359	\$ (220,023)	\$ -	\$ 220,023	\$ (220,023)	\$ -	\$ 220,023
Labor	\$ 23,892	\$ 26,458	\$ 1,866	\$ 140,893	\$ 136,748	\$ (5,135)	\$ 140,893	\$ 329,662	\$ 188,779
Payston Benefits Load - 01202	\$ 1,783	\$ 1,925	\$ 142	\$ 10,707	\$ 10,284	\$ (423)	\$ 10,707	\$ 24,928	\$ 14,219
OPEB Benefits Load - 01203	\$ 1,180	\$ 1,276	\$ 95	\$ 7,844	\$ 6,787	\$ (1,057)	\$ 7,844	\$ 18,596	\$ 8,162
Medical Benefits Load - 01251	\$ 4,530	\$ 4,892	\$ 362	\$ 27,050	\$ 26,083	\$ (967)	\$ 27,050	\$ 63,342	\$ 38,293
ESOP Benefits Load - 01257	\$ 867	\$ 1,042	\$ 174	\$ 5,778	\$ 6,584	\$ (806)	\$ 5,778	\$ 13,487	\$ 7,711
HSA Benefits Load - 01260	\$ 24	\$ 30	\$ 6	\$ 141	\$ 159	\$ 18	\$ 141	\$ 366	\$ 245
RSP FICA Benefits Load - 01263	\$ 142	\$ 149	\$ 7	\$ 845	\$ 794	\$ (51)	\$ 845	\$ 1,928	\$ 1,083
Lts Benefits Load - 01269	\$ 94	\$ 452	\$ 358	\$ 954	\$ 2,411	\$ 1,457	\$ 954	\$ 5,855	\$ 4,901
LTD Benefits Load - 01269	\$ 118	\$ 138	\$ 20	\$ 704	\$ 734	\$ 30	\$ 704	\$ 1,793	\$ 1,079
Benefits	\$ 8,847	\$ 9,901	\$ 1,054	\$ 53,222	\$ 52,795	\$ (426)	\$ 53,222	\$ 128,213	\$ 74,991
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Insurance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Vehicle Lease Payments - 03002	\$ 6,574	\$ 4,898	\$ (1,676)	\$ 21,777	\$ 24,400	\$ 2,623	\$ 21,777	\$ 58,771	\$ 36,994
Capitalized transportation costs - 03003	\$ (5,503)	\$ (8,085)	\$ (2,582)	\$ (24,941)	\$ (27,893)	\$ (2,952)	\$ (24,941)	\$ (71,117)	\$ (46,170)
Vehicle Expense - 03004	\$ 2,898	\$ 2,859	\$ (39)	\$ 18,228	\$ 18,249	\$ 21	\$ 18,228	\$ 50,208	\$ 31,980
Equipment Lease - 04301	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Heavy Equipment - 04302	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Heavy Equipment Capitalized - 04307	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Vehicles & Equip	\$ 3,069	\$ 2,692	\$ (377)	\$ 16,064	\$ 14,846	\$ (1,218)	\$ 16,064	\$ 37,862	\$ 22,768
Inventory Materials - 02001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Warehouse Loading Charge - 02004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non-Inventory Supplies - 02005	\$ 613	\$ 550	\$ (63)	\$ 780	\$ 2,760	\$ 1,980	\$ 780	\$ 6,880	\$ 5,810
Office Supplies - 05010	\$ -	\$ 417	\$ 417	\$ -	\$ 2,085	\$ 2,085	\$ -	\$ 5,000	\$ 5,000
Materials & Supplies	\$ 613	\$ 967	\$ 354	\$ 780	\$ 4,835	\$ 4,045	\$ 780	\$ 11,600	\$ 10,810
Postage/Delivery Services - 05111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Print & Postages	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Uniforms - 07443	\$ 150	\$ -	\$ (150)	\$ 1,025	\$ 1,800	\$ 775	\$ 1,025	\$ 1,600	\$ 575
Uniforms Capitalized - 07444	\$ (96)	\$ -	\$ (96)	\$ (637)	\$ (1,044)	\$ (407)	\$ (637)	\$ (1,044)	\$ (407)
Misc Employee Welfare Exp - 07499	\$ -	\$ -	\$ -	\$ 82	\$ -	\$ (82)	\$ 82	\$ -	\$ (82)
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Welfare	\$ 54	\$ -	\$ (54)	\$ 480	\$ 556	\$ 76	\$ 450	\$ 556	\$ 106
Building Lease/Rent Capitalized - 04580	\$ (1,402)	\$ (1,469)	\$ (67)	\$ (6,832)	\$ (7,342)	\$ (510)	\$ (6,832)	\$ (17,618)	\$ (10,786)
Building Lease/Rent - 04581	\$ 2,182	\$ 2,250	\$ 67	\$ 10,910	\$ 11,250	\$ 340	\$ 10,910	\$ 27,000	\$ 16,090
Building Maintenance - 04582	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Utilities - 04590	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Utility Costs - 04599	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Railroad easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Rent, Maint., & Utilities	\$ 760	\$ 781	\$ 1	\$ 4,078	\$ 3,908	\$ (170)	\$ 4,078	\$ 9,382	\$ 5,304
Cellular, radio, pager charges - 05364	\$ -	\$ -	\$ -	\$ 3,043	\$ -	\$ (3,043)	\$ 3,043	\$ -	\$ (3,043)
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05389	\$ -	\$ -	\$ -	\$ (1,719)	\$ -	\$ 1,719	\$ (1,719)	\$ -	\$ 1,719
Cell phone equipment and accessories - 053	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ 1,323	\$ -	\$ (1,323)	\$ 1,323	\$ -	\$ (1,323)
Telecom	\$ -	\$ -	\$ -	\$ 1,323	\$ -	\$ (1,323)	\$ 1,323	\$ -	\$ (1,323)
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Dues & Membership Fees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ 805	\$ 750	\$ (55)	\$ 805	\$ 750	\$ (55)
Training	\$ -	\$ -	\$ -	\$ 805	\$ 750	\$ (55)	\$ 805	\$ 750	\$ (55)
Meals and Entertainment - 05411	\$ 1,008	\$ 625	\$ (383)	\$ 2,889	\$ 4,125	\$ 1,237	\$ 2,889	\$ 9,900	\$ 7,012
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ 8	\$ -	\$ (8)	\$ 8	\$ -	\$ (8)
Transportation - 05413	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Lodging - 05434	\$ 142	\$ 958	\$ 816	\$ 777	\$ 4,790	\$ 4,013	\$ 777	\$ 11,500	\$ 10,723
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Travel & Entertainment	\$ 1,150	\$ 1,783	\$ 633	\$ 3,674	\$ 8,916	\$ 5,241	\$ 3,674	\$ 21,400	\$ 17,726
Legal - 05121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Outside Services	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ (14)	\$ -	\$ 14	\$ (14)	\$ -	\$ 14
Miscellaneous	\$ -	\$ -	\$ -	\$ (14)	\$ -	\$ 14	\$ (14)	\$ -	\$ 14
Total O&M Expenses Before Allocations	\$ 38,099	\$ 41,582	\$ 3,483	\$ 220,276	\$ 222,363	\$ 2,087	\$ 220,276	\$ 539,425	\$ 319,160

Atmos Energy Corporation
Operation & Maintenance Expenses

KMD: Bowling Green O&M Services - CC2734

	Fiscal 2017			Budget 2017			CY Act vs Budget			Fiscal 2017			Budget 2017			CY Act vs Budget		
	YTD February	YTD February	YTD February	YTD February	YTD February	YTD February	YTD February	YTD February	YTD February	YTD February	YTD February							
Non-project Labor - 01000	\$ 40,201	\$ 47,170	\$ (1,091)	\$ 230,565	\$ 240,399	\$ 10,774	\$ 230,565	\$ 604,581	\$ 374,010	\$ 20,058	\$ 380,955	\$ 907,748	\$ 656,064	\$ 249,705	\$ 604,581	\$ 374,010	\$ 20,058	
Capital Labor - 01001	\$ 70,036	\$ 76,298	\$ 6,263	\$ 380,895	\$ 406,750	\$ 25,855	\$ 380,895	\$ 987,748	\$ 656,064	\$ (76,068)	\$ (331,682)	\$ (907,748)	\$ (656,064)	\$ 18,140	\$ 18,140	\$ -	\$ (18,140)	
Capital Labor Contra - 01002	\$ (65,693)	\$ (78,298)	\$ (10,605)	\$ (331,682)	\$ (400,750)	\$ (69,068)	\$ (331,682)	\$ (907,748)	\$ (656,064)	\$ (17,609)	\$ (66,949)	\$ (88,949)	\$ (88,949)	\$ 141,991	\$ 141,991	\$ -	\$ (88,949)	
Expense Labor Accrual - 01006	\$ 1,748	\$ -	\$ (1,748)	\$ 18,140	\$ -	\$ (18,140)	\$ 18,140	\$ -	\$ (18,140)	\$ 21,952	\$ (141,991)	\$ (141,991)	\$ (141,991)	\$ -	\$ -	\$ -	\$ -	
Capital Labor Transfer In - 01011	\$ 17,609	\$ -	\$ (17,609)	\$ (66,949)	\$ -	\$ (66,949)	\$ (66,949)	\$ -	\$ (66,949)	\$ 21,952	\$ (141,991)	\$ (141,991)	\$ (141,991)	\$ -	\$ -	\$ -	\$ -	
Capital Labor Transfer Out - 01012	\$ (21,952)	\$ -	\$ (21,952)	\$ (141,991)	\$ -	\$ (141,991)	\$ (141,991)	\$ -	\$ (141,991)	\$ 21,952	\$ (141,991)	\$ (141,991)	\$ (141,991)	\$ -	\$ -	\$ -	\$ -	
Labor	\$ 50,809	\$ 47,170	\$ (2,839)	\$ 249,705	\$ 249,339	\$ (366)	\$ 249,705	\$ 604,581	\$ 374,010	\$ 635	\$ 249,705	\$ 604,581	\$ 374,010	\$ 635	\$ 249,705	\$ 604,581	\$ 374,010	
Pension Benefits Load - 01252	\$ 3,891	\$ 3,567	\$ (324)	\$ 18,902	\$ 18,853	\$ (49)	\$ 18,902	\$ 45,712	\$ 26,811	\$ (130)	\$ 12,435	\$ 30,271	\$ 17,836	\$ 49	\$ 12,435	\$ 30,271	\$ 17,836	
OPERS Benefits Load - 01253	\$ 2,520	\$ 2,382	\$ (138)	\$ 12,435	\$ 12,404	\$ (31)	\$ 12,435	\$ 30,271	\$ 17,836	\$ (638)	\$ 47,761	\$ 116,166	\$ 68,416	\$ 4	\$ 10,197	\$ 24,734	\$ 14,537	
Medical Benefits Load - 01251	\$ 6,022	\$ 6,093	\$ (71)	\$ 47,761	\$ 47,900	\$ 139	\$ 47,761	\$ 116,166	\$ 68,416	\$ 262	\$ 249	\$ 707	\$ 459	\$ 249	\$ 707	\$ 459	\$ 249	
ESOP Benefits Load - 01257	\$ 2,650	\$ 1,930	\$ (720)	\$ 10,197	\$ 10,201	\$ 4	\$ 10,197	\$ 24,734	\$ 14,537	\$ (74)	\$ 1,492	\$ 3,530	\$ 2,033	\$ 309	\$ 276	\$ (33)	\$ (3)	
HSA Benefits Load - 01260	\$ 60	\$ 65	\$ 5	\$ 249	\$ 252	\$ 3	\$ 249	\$ 707	\$ 459	\$ 638	\$ 4,428	\$ 2,824	\$ (1,604)	\$ 1,604	\$ 10,737	\$ 9,133	\$ (1,604)	
RSP FACC Benefits Load - 01263	\$ 309	\$ 276	\$ (33)	\$ 1,492	\$ 1,450	\$ (42)	\$ 1,492	\$ 3,530	\$ 2,033	\$ 200	\$ 838	\$ 638	\$ (160)	\$ 280	\$ 285	\$ 5	\$ (5)	
Life Benefits Load - 01265	\$ 200	\$ 838	\$ 638	\$ 1,604	\$ 4,428	\$ 2,824	\$ 1,604	\$ 10,737	\$ 9,133	\$ 280	\$ 285	\$ 5	\$ (5)	\$ 1,244	\$ 3,270	\$ 2,027	\$ (1,027)	
LTD Benefits Load - 01269	\$ 280	\$ 285	\$ 5	\$ 1,244	\$ 1,349	\$ 105	\$ 1,244	\$ 3,270	\$ 2,027	\$ 18,753	\$ 18,345	\$ (408)	\$ 18,753	\$ 18,345	\$ (408)	\$ 18,753	\$ 18,345	
Benefits	\$ 18,753	\$ 18,345	\$ (408)	\$ 93,874	\$ 96,979	\$ 3,009	\$ 93,874	\$ 235,134	\$ 141,260	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Insurance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Vehicle Lease Payments - 03002	\$ 13,698	\$ 11,817	\$ (1,881)	\$ 73,788	\$ 69,685	\$ (4,103)	\$ 73,788	\$ 145,000	\$ 69,212	\$ (15,674)	\$ (15,674)	\$ (15,674)	\$ (15,674)	\$ 12,640	\$ 13,102	\$ (462)	\$ (462)	
Capitalized transportation costs - 03003	\$ (15,674)	\$ (13,102)	\$ (2,572)	\$ (81,859)	\$ (79,751)	\$ (2,108)	\$ (81,859)	\$ (202,940)	\$ (124,031)	\$ 12,640	\$ 9,429	\$ (3,211)	\$ (3,211)	\$ 48,425	\$ 48,425	\$ -	\$ -	
Vehicle Expense - 03004	\$ 12,640	\$ 9,429	\$ (3,211)	\$ 68,797	\$ 69,061	\$ 264	\$ 68,797	\$ 184,235	\$ 127,436	\$ (15,690)	\$ 48,425	\$ 80,800	\$ 31,675	\$ 21,505	\$ 33,800	\$ 12,294	\$ (8,486)	
Equipment Lease - 04301	\$ 8,412	\$ 8,607	\$ (195)	\$ 48,425	\$ 53,335	\$ 4,910	\$ 48,425	\$ 115,690	\$ 77,452	\$ (17,521)	\$ 21,505	\$ 33,800	\$ 12,294	\$ (8,630)	\$ (111,520)	\$ (42,690)	\$ (42,690)	
Heavy Equipment - 04302	\$ 6,394	\$ 2,917	\$ (3,477)	\$ 21,600	\$ 14,085	\$ (7,515)	\$ 21,600	\$ (45,470)	\$ (22,180)	\$ 50,127	\$ 49,845	\$ (282)	\$ (282)	\$ 11,827	\$ 11,827	\$ -	\$ -	
Heavy Equipment Capitalized - 04307	\$ (14,520)	\$ (9,284)	\$ (5,236)	\$ (68,830)	\$ (45,470)	\$ (23,360)	\$ (68,830)	\$ (111,520)	\$ (42,690)	\$ 11,827	\$ 11,827	\$ -	\$ -	\$ 7,060	\$ 8,934	\$ (1,874)	\$ (1,874)	
Vehicles & Equip	\$ 11,827	\$ 8,344	\$ (3,483)	\$ 50,127	\$ 49,845	\$ (282)	\$ 50,127	\$ 145,000	\$ 69,212	\$ (15,674)	\$ (15,674)	\$ (15,674)	\$ (15,674)	\$ 12,640	\$ 13,102	\$ (462)	\$ (462)	
Inventories Materials - 02001	\$ 1,853	\$ 2,080	\$ (227)	\$ 7,060	\$ 8,289	\$ 1,229	\$ 7,060	\$ 39,934	\$ 26,874	\$ 137	\$ 104	\$ (33)	\$ (33)	\$ 11,225	\$ 4,286	\$ (6,939)	\$ (6,939)	
Warehouse Loading Charge - 02004	\$ 137	\$ 104	\$ (33)	\$ 439	\$ 464	\$ 25	\$ 439	\$ 1,027	\$ 1,027	\$ 27,048	\$ 35,291	\$ 8,243	\$ 8,243	\$ 2,439	\$ 15,630	\$ 13,191	\$ (2,439)	
Non-inventory Supplies - 02005	\$ 11,225	\$ 4,286	\$ (6,939)	\$ 27,048	\$ 35,291	\$ 8,243	\$ 27,048	\$ 129,285	\$ 102,237	\$ 185	\$ 488	\$ 293	\$ 293	\$ 13,011	\$ 8,936	\$ (4,075)	\$ (4,075)	
Office Supplies - 05010	\$ 185	\$ 488	\$ 303	\$ 2,439	\$ 6,597	\$ 4,158	\$ 2,439	\$ 15,630	\$ 13,191	\$ 13,011	\$ 8,936	\$ (4,075)	\$ (4,075)	\$ 13,011	\$ 8,936	\$ (4,075)	\$ (4,075)	
Materials & Supplies	\$ 13,011	\$ 8,936	\$ (4,075)	\$ 38,868	\$ 51,401	\$ 12,533	\$ 38,868	\$ 160,540	\$ 143,659	\$ 130	\$ 187	\$ 57	\$ 57	\$ 130	\$ 187	\$ 57	\$ 57	
Package/Delivery Services - 05111	\$ 130	\$ 187	\$ 57	\$ 940	\$ 835	\$ (105)	\$ 940	\$ 2,800	\$ 1,060	\$ 130	\$ 187	\$ 57	\$ 57	\$ 130	\$ 187	\$ 57	\$ 57	
Print & Postages	\$ 130	\$ 187	\$ 57	\$ 940	\$ 835	\$ (105)	\$ 940	\$ 2,800	\$ 1,060	\$ 1,106	\$ 432	\$ (674)	\$ (674)	\$ 10,880	\$ 12,597	\$ 1,717	\$ 1,717	
Uniforms - 07443	\$ 1,106	\$ 432	\$ (674)	\$ 10,880	\$ 12,597	\$ 1,717	\$ 10,880	\$ 18,931	\$ 6,751	\$ (655)	\$ (287)	\$ (368)	\$ (368)	\$ 3,892	\$ 2,600	\$ (1,292)	\$ (1,292)	
Uniforms Capitalized - 07444	\$ (655)	\$ (287)	\$ (368)	\$ (6,883)	\$ (7,807)	\$ (924)	\$ (6,883)	\$ (16,313)	\$ (5,230)	\$ 3,892	\$ 2,600	\$ (1,292)	\$ (1,292)	\$ 11,411	\$ 39,000	\$ 27,589	\$ 27,589	
Misc Employee Welfare Exp - 07499	\$ 3,892	\$ 2,600	\$ (1,292)	\$ 11,411	\$ 12,500	\$ 1,089	\$ 11,411	\$ 39,000	\$ 27,589	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,313	\$ 2,665	\$ (1,648)	\$ (1,648)	\$ 16,307	\$ 17,290	\$ 983	\$ 983	
Employee Welfare	\$ 4,313	\$ 2,665	\$ (1,648)	\$ 16,307	\$ 17,290	\$ 983	\$ 16,307	\$ 36,318	\$ 21,811	\$ (8,287)	\$ (8,601)	\$ (324)	\$ (324)	\$ (43,722)	\$ (43,136)	\$ (586)	\$ (586)	
Building Lease/Rentals Capitalized - 04500	\$ (8,287)	\$ (8,601)	\$ (314)	\$ (43,722)	\$ (43,136)	\$ (586)	\$ (43,722)	\$ (105,580)	\$ (59,958)	\$ 13,694	\$ 13,917	\$ (223)	\$ (223)	\$ 19,054	\$ 13,333	\$ (5,721)	\$ (5,721)	
Building Lease/Rentals - 04501	\$ 13,694	\$ 13,917	\$ (223)	\$ 69,821	\$ 69,685	\$ (136)	\$ 69,821	\$ 167,000	\$ 104,678	\$ 4,602	\$ 2,730	\$ (1,872)	\$ (1,872)	\$ 16,808	\$ 16,722	\$ (86)	\$ (86)	
Building Maintenance - 04502	\$ 19,054	\$ 13,333	\$ (5,721)	\$ 55,322	\$ 66,665	\$ 11,343	\$ 55,322	\$ 160,000	\$ 104,678	\$ -	\$ -	\$ -	\$ -	\$ (13,059)	\$ (8,927)	\$ (4,132)	\$ (4,132)	
Utilities - 04590	\$ 4,602	\$ 2,730	\$ (1,872)	\$ 16,808	\$ 16,722	\$ (86)	\$ 16,808	\$ 44,067	\$ 27,450	\$ -	\$ -	\$ -	\$ -	\$ (13,059)	\$ (8,927)	\$ (4,132)	\$ (4,132)	
Railroad easements and crossings - 04505	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (13,059)	\$ (8,927)	\$ (4,132)	\$ (4,132)	\$ 13,059	\$ 8,927	\$ (4,132)	\$ (4,132)	
Capitalized Utility Costs - 04599	\$ (13,059)	\$ (8,927)	\$ (4,132)	\$ (42,740)	\$ (51,693)	\$ (8,953)	\$ (42,740)	\$ (128,577)	\$ (84,437)	\$ 16,914	\$ 11,452	\$ (5,462)	\$ (5,462)	\$ 65,889	\$ 36,144	\$ (29,745)	\$ (29,745)	
Rent, Maint., & Utilities	\$ 16,914	\$ 11,452	\$ (5,462)	\$ 65,889	\$ 36,144	\$ (29,745)	\$ 65,889	\$ 140,910	\$ 85,621	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Cellular, radio, pager charges - 05304	\$ -	\$ -	\$ -	\$ 6,540	\$ -	\$ (6,540)	\$ 6,540	\$ -	\$ (6,540)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Use 05304 Cell svc-field technicians - 0531	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Use 05304 Cell svc-field tech supervisors -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Use 05304 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (52)	\$ -	\$ (52)	\$ (52)	\$ 93	\$ -	\$ (93)	\$ (93)	
Capitalized Telecom Costs - 05399	\$ (52)	\$ -	\$ (52)	\$ (3,887)	\$ -	\$ (3,887)	\$ (3,887)	\$ -	\$ (3,887)	\$ 93	\$ -	\$ (93)	\$ (93)	\$ 2,979	\$ -	\$ (2,979)	\$ (2,979)	
Cell phone equipment and accessories - 01	\$ 93	\$ -	\$ (93)	\$ 306	\$ -	\$ (306)	\$ 306	\$ -	\$ (306)	\$ 40	\$ -	\$ (40)	\$ (40)	\$ -	\$ -	\$ -	\$ -	
Telecom Maintenance & Repair - 05310	\$ -	\$ -	\$ -	\$ 2,979	\$ -	\$ (2,979)	\$ 2,979	\$ -	\$ (2,979)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Telecom	\$ 40	\$ -	\$ (40)	\$ 2,979	\$ -	\$ (2,979)	\$ 2,979	\$ -	\$ (2,979)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Membership Fees - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Club Dues - Non deductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,050	\$ 867	\$ (183)	\$ (183)	\$ 1,800	\$ 3,335	\$ 1,535	\$ 1,535	
Association Dues - 07610	\$ 1,050	\$ 867	\$ (183)	\$ 1,800	\$ 3,335	\$ 1,535	\$ 1,800	\$ 8,000	\$ 6,200	\$ 1,050	\$ 867	\$ (183)	\$ (183)	\$ 1,800	\$ 3,335	\$ 1,535	\$ 1,535	
Dues & Membership Fees	\$ 1,050	\$ 867	\$ (183)	\$ 1,800	\$ 3,335	\$ 1,535	\$ 1,800	\$ 8,000	\$ 6,200	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Customer Relations & Asslt - 04046																		

Atmos Energy Corporation
Operation & Maintenance Expenses

KMD-Glasgow G&M Services 002735

	Fiscal 2017			Budget 2017			CY Act vs Budget	Fiscal 2017			Budget 2017			CY Act vs Budget
	YTD February	YTD February	YTD February	YTD February	YTD February	YTD February		YTD February	YTD February	YTD February	Total Year	Remaining Amount		
Non-project Labor - 01000	\$ 13,720	\$ 14,041	\$ 316	\$ 75,302	\$ 74,487	\$ (815)	\$ 76,302	\$ 180,728	\$ 104,423					
Capital Labor - 01001	\$ 24,223	\$ 23,357	\$ (866)	\$ 116,459	\$ 124,367	\$ 7,908	\$ 116,459	\$ 301,948	\$ 186,489					
Capital Labor Contra - 01002	\$ (21,313)	\$ (23,357)	\$ (2,044)	\$ (87,334)	\$ (124,367)	\$ (37,033)	\$ (87,334)	\$ (301,948)	\$ (214,614)					
Expensa Labor Aerial - 01008	\$ (349)	\$ -	\$ 349	\$ 4,579	\$ -	\$ (4,579)	\$ 4,579	\$ -	\$ (4,579)					
Capital Labor Transfer In - 01011	\$ 3,117	\$ -	\$ (3,117)	\$ 10,646	\$ -	\$ (10,646)	\$ 10,546	\$ -	\$ (10,546)					
Capital Labor Transfer Out - 01012	\$ (8,027)	\$ -	\$ 8,027	\$ (39,571)	\$ -	\$ 39,571	\$ (39,571)	\$ -	\$ 39,571					
Labor	\$ 13,377	\$ 14,841	\$ 663	\$ 68,861	\$ 74,487	\$ (5,626)	\$ 80,881	\$ 180,728	\$ 99,845					
Pension Benefits Load - 01202	\$ 1,017	\$ 1,062	\$ 45	\$ 6,147	\$ 5,632	\$ (515)	\$ 6,147	\$ 18,685	\$ 7,618					
OPEB Benefits Load - 01203	\$ 669	\$ 703	\$ 34	\$ 4,044	\$ 3,730	\$ (315)	\$ 4,044	\$ 9,049	\$ 5,065					
Medical Benefits Load - 01251	\$ 2,560	\$ 2,698	\$ 138	\$ 15,529	\$ 14,312	\$ (1,217)	\$ 15,529	\$ 34,725	\$ 19,398					
ESOP Benefits Load - 01257	\$ 546	\$ 574	\$ 28	\$ 3,316	\$ 3,047	\$ (269)	\$ 3,316	\$ 7,394	\$ 4,078					
HSA Benefits Load - 01260	\$ 13	\$ 16	\$ 3	\$ 81	\$ 87	\$ 6	\$ 81	\$ 211	\$ 131					
RSP FACC Benefits Load - 01283	\$ 80	\$ 82	\$ 2	\$ 485	\$ 438	\$ (47)	\$ 485	\$ 1,037	\$ 672					
Lifo Benefits Load - 01289	\$ 64	\$ 240	\$ 176	\$ 618	\$ 1,323	\$ 704	\$ 618	\$ 3,210	\$ 2,591					
LTD Benefits Load - 01289	\$ 67	\$ 76	\$ 9	\$ 404	\$ 403	\$ (1)	\$ 404	\$ 978	\$ 573					
Benefit	\$ 6,017	\$ 5,461	\$ 444	\$ 30,626	\$ 28,908	\$ (1,659)	\$ 30,626	\$ 70,288	\$ 39,683					
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -					
Insurance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -					
Vehicle Lease Payments - 03002	\$ 6,448	\$ 5,100	\$ (1,348)	\$ 27,249	\$ 25,609	\$ (1,740)	\$ 27,249	\$ 81,200	\$ 33,951					
Capitalized Transportation Costs - 03003	\$ (6,274)	\$ (4,723)	\$ (1,551)	\$ (31,899)	\$ (26,267)	\$ (5,632)	\$ (31,899)	\$ (70,743)	\$ (38,844)					
Vehicle Expense - 03004	\$ 2,815	\$ 2,462	\$ (353)	\$ 25,405	\$ 16,497	\$ (8,908)	\$ 25,405	\$ 51,894	\$ 28,489					
Equipment Lease - 04301	\$ 1,240	\$ 1,400	\$ 160	\$ 6,934	\$ 7,040	\$ 107	\$ 6,934	\$ 16,500	\$ 9,807					
Heavy Equipment - 04302	\$ 217	\$ 667	\$ 450	\$ 2,337	\$ 3,335	\$ 998	\$ 2,337	\$ 7,337	\$ 5,000					
Heavy Equipment Capitalized - 04307	\$ (1,428)	\$ (2,034)	\$ (606)	\$ (9,144)	\$ (10,170)	\$ (1,026)	\$ (9,144)	\$ (23,758)	\$ (14,614)					
Vehicles & Equip	\$ 3,010	\$ 2,888	\$ (122)	\$ 20,942	\$ 15,936	\$ (5,007)	\$ 20,942	\$ 42,830	\$ 21,888					
Inventory Materials - 02001	\$ 446	\$ 617	\$ 171	\$ 2,398	\$ 3,085	\$ 689	\$ 2,398	\$ 7,400	\$ 5,004					
Warehouse Loading Charge - 02004	\$ 31	\$ 31	\$ 0	\$ 144	\$ 154	\$ 10	\$ 144	\$ 370	\$ 228					
Non-Inventory Supplies - 02005	\$ 1,495	\$ 1,063	\$ (432)	\$ 4,233	\$ 5,415	\$ 1,182	\$ 4,233	\$ 13,000	\$ 8,707					
Office Supplies - 05010	\$ -	\$ 457	\$ 457	\$ 3,785	\$ 2,417	\$ (1,370)	\$ 3,785	\$ 5,195	\$ 1,409					
Materials & Supplies	\$ 1,872	\$ 2,188	\$ 216	\$ 10,668	\$ 11,071	\$ 403	\$ 10,668	\$ 25,965	\$ 15,397					
Postage/Delivery Services - 05111	\$ 36	\$ 60	\$ 22	\$ 158	\$ 280	\$ 122	\$ 158	\$ 700	\$ 542					
Print & Postages	\$ 30	\$ 60	\$ 22	\$ 158	\$ 280	\$ 122	\$ 158	\$ 700	\$ 542					
Uniforms - 07443	\$ 148	\$ -	\$ (148)	\$ 2,046	\$ 2,700	\$ 652	\$ 2,046	\$ 3,500	\$ 1,452					
Uniforms Capitalized - 07444	\$ (65)	\$ -	\$ (65)	\$ (1,000)	\$ (1,688)	\$ (688)	\$ (1,000)	\$ (2,188)	\$ (1,000)					
Misc Employee Welfare Exp - 07490	\$ 429	\$ 466	\$ 37	\$ 1,098	\$ 2,093	\$ 995	\$ 1,098	\$ 4,975	\$ 3,877					
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -					
Employee Welfare	\$ 483	\$ 466	\$ (17)	\$ 1,980	\$ 3,105	\$ 1,129	\$ 1,980	\$ 6,287	\$ 4,321					
Building Lease/Rents Capitalized - 04500	\$ -	\$ -	\$ -	\$ (576)	\$ (780)	\$ (204)	\$ (576)	\$ (780)	\$ (182)					
Building Lease/Rents - 04501	\$ -	\$ -	\$ -	\$ 1,167	\$ 1,167	\$ 0	\$ 1,167	\$ 1,167	\$ 1					
Building Maintenance - 04502	\$ 2,637	\$ 1,212	\$ (1,325)	\$ 16,391	\$ 9,583	\$ (6,808)	\$ 16,391	\$ 20,032	\$ 3,641					
Utilities - 04500	\$ 322	\$ 612	\$ 290	\$ 3,071	\$ 3,861	\$ 790	\$ 3,071	\$ 10,655	\$ 6,984					
Roadway encumbrances and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -					
Capitalized Utility Costs - 04589	\$ (1,620)	\$ (1,284)	\$ (336)	\$ (10,814)	\$ (8,283)	\$ (2,531)	\$ (10,814)	\$ (18,622)	\$ (8,000)					
Rent, Maint, & Utilities	\$ 1,240	\$ 760	\$ (480)	\$ 9,337	\$ 6,389	\$ (2,948)	\$ 9,337	\$ 11,702	\$ 2,485					
Cellular, radio, pager charges - 05304	\$ -	\$ -	\$ -	\$ 224	\$ -	\$ (224)	\$ 224	\$ -	\$ (224)					
Use 05304 Cell svc-field technicians - 05307	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -					
Use 05304 Cell svc-field tech supervisors - 05308	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -					
Use 05304 Cell svc-all others - 05309	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -					
Capitalized Telecom Costs - 05309	\$ -	\$ -	\$ -	\$ (127)	\$ -	\$ (127)	\$ (127)	\$ -	\$ (127)					
Cell phone equipment and accessories - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -					
Telecom Maintenance & Repair - 05310	\$ -	\$ -	\$ -	\$ 96	\$ -	\$ (96)	\$ 96	\$ -	\$ (96)					
Telecom	\$ -	\$ -	\$ -	\$ 96	\$ -	\$ (96)	\$ 96	\$ -	\$ (96)					
IT Equipment - 04212	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -					
Information Technologies	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -					
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -					
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -					
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -					
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -					
Association Dues - 07510	\$ -	\$ -	\$ -	\$ 3,950	\$ 4,500	\$ 550	\$ 3,950	\$ 4,500	\$ 550					
Dues & Membership Fees	\$ -	\$ -	\$ -	\$ 3,950	\$ 4,500	\$ 550	\$ 3,950	\$ 4,500	\$ 550					
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -					
Required By Law, Safety - 04002	\$ -	\$ -	\$ -	\$ 489	\$ -	\$ (489)	\$ 489	\$ -	\$ (489)					
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ 489	\$ -	\$ (489)	\$ 489	\$ -	\$ (489)					
Marketing	\$ -	\$ -	\$ -	\$ 489	\$ -	\$ (489)	\$ 489	\$ -	\$ (489)					
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -					
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -					
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -					
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -					
Training	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -					
Meals and Entertainment - 05411	\$ 576	\$ 375	\$ (201)	\$ 2,056	\$ 1,875	\$ (180)	\$ 2,056	\$ 4,500	\$ 2,445					
Spouse & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ 185	\$ -	\$ (185)	\$ 185	\$ -	\$ (185)					
Transportation - 05413	\$ -	\$ 375	\$ 375	\$ -	\$ 1,875	\$ 1,875	\$ -	\$ 4,500	\$ 4,500					
Lodging - 05414	\$ 148	\$ 683	\$ 437	\$ 653	\$ 2,915	\$ 2,262	\$ 653	\$ 7,000	\$ 6,347					
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -					
Travel & Entertainment	\$ 722	\$ 1,333	\$ 611	\$ 2,893	\$ 6,655	\$ 3,722	\$ 2,893	\$ 16,000	\$ 13,197					
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -					
Contract Labor - 06111	\$ 7,319	\$ 7,288	\$ (31)	\$ 39,113	\$ 42,088	\$ 2,975	\$ 39,113	\$ 110,000	\$ 70,887					
Outside Services	\$ 7,319	\$ 7,288	\$ (31)	\$ 39,113	\$ 42,088	\$ 2,975	\$ 39,113	\$ 110,000	\$ 70,887					
Misc General Expense - 07500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -					
Miscellaneous	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -					
Total O&M Expenses Before Allocations	\$ 33,483	\$ 34,454	\$ 1,271	\$ 209,921	\$ 192,508	\$ (17,413)	\$ 209,921	\$ 468,998	\$ 268,076					

Atmos Energy Corporation
Operation & Maintenance Expenses

RMD-Danville C&M/Service-CC2737

	Fiscal 2017			Budget 2017			CY Act vs Budget			Fiscal 2017			Budget 2017			CY Act vs Budget			Fiscal 2017			Budget 2017			Remaining Amount		
	YTD February	February	February	YTD February	February	February	YTD February	February	February	YTD February	February	February	YTD February	February	February	YTD February	February	February	YTD February	February	February	YTD February	February	February			
Non-project Labor - 01000	\$ 12,159	\$ 13,484	\$ 1,315	\$ 70,905	\$ 71,938	\$ 943	\$ 70,965	\$ 170,449	\$ 96,784	\$ 111,472	\$ 114,803	\$ 3,331	\$ 111,472	\$ 354,764	\$ 243,313	\$ 111,472	\$ 114,803	\$ 3,331	\$ 111,472	\$ 354,764	\$ 243,313	\$ 111,472	\$ 114,803	\$ 3,331	\$ 111,472	\$ 354,764	\$ 243,313
Capital Labor - 01001	\$ 21,138	\$ 27,240	\$ 6,102	\$ (86,291)	\$ (144,803)	\$ (58,512)	\$ (86,291)	\$ (354,764)	\$ (205,494)	\$ (90,157)	\$ (27,240)	\$ (7,094)	\$ (90,157)	\$ (354,764)	\$ (205,494)	\$ (90,157)	\$ (27,240)	\$ (7,094)	\$ (90,157)	\$ (354,764)	\$ (205,494)	\$ (90,157)	\$ (27,240)	\$ (7,094)	\$ (90,157)	\$ (354,764)	\$ (205,494)
Capital Labor Contra - 01002	\$ (1,183)	\$ -	\$ 1,183	\$ -	\$ -	\$ (3,065)	\$ -	\$ -	\$ (3,065)	\$ (1,183)	\$ -	\$ 1,183	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Expense Labor Accrued - 01008	\$ 7,177	\$ -	\$ (7,177)	\$ 27,079	\$ -	\$ (27,079)	\$ 27,079	\$ -	\$ (27,079)	\$ 7,177	\$ -	\$ (7,177)	\$ 27,079	\$ -	\$ (27,079)	\$ 7,177	\$ -	\$ (7,177)	\$ 27,079	\$ -	\$ (27,079)	\$ 7,177	\$ -	\$ (7,177)	\$ 27,079	\$ -	\$ (27,079)
Capital Labor Transfer Out - 01012	\$ (6,159)	\$ -	\$ 6,159	\$ (50,200)	\$ -	\$ 50,200	\$ (50,200)	\$ -	\$ 50,200	\$ (6,159)	\$ -	\$ 6,159	\$ (50,200)	\$ -	\$ 50,200	\$ (6,159)	\$ -	\$ 6,159	\$ (50,200)	\$ -	\$ 50,200	\$ (6,159)	\$ -	\$ 6,159	\$ (50,200)	\$ -	\$ 50,200
Labor	\$ 10,986	\$ 13,484	\$ 2,497	\$ 73,730	\$ 71,808	\$ (1,922)	\$ 73,730	\$ 170,449	\$ 96,719	\$ 10,986	\$ 13,484	\$ 2,497	\$ 73,730	\$ 170,449	\$ 96,719	\$ 10,986	\$ 13,484	\$ 2,497	\$ 73,730	\$ 170,449	\$ 96,719	\$ 10,986	\$ 13,484	\$ 2,497	\$ 73,730	\$ 170,449	\$ 96,719
Pension Benefits Load - 01202	\$ 835	\$ 1,020	\$ 185	\$ 5,603	\$ 5,414	\$ (189)	\$ 5,603	\$ 12,888	\$ 7,284	\$ 835	\$ 1,020	\$ 185	\$ 5,603	\$ 12,888	\$ 7,284	\$ 835	\$ 1,020	\$ 185	\$ 5,603	\$ 12,888	\$ 7,284	\$ 835	\$ 1,020	\$ 185	\$ 5,603	\$ 12,888	\$ 7,284
OP&B Benefits Load - 01203	\$ 549	\$ 876	\$ 327	\$ 3,887	\$ 3,568	\$ (319)	\$ 3,887	\$ 8,534	\$ 4,940	\$ 549	\$ 876	\$ 327	\$ 3,887	\$ 8,534	\$ 4,940	\$ 549	\$ 876	\$ 327	\$ 3,887	\$ 8,534	\$ 4,940	\$ 549	\$ 876	\$ 327	\$ 3,887	\$ 8,534	\$ 4,940
Medical Benefits Load - 01251	\$ 2,109	\$ 2,591	\$ 481	\$ 14,156	\$ 13,759	\$ (397)	\$ 14,156	\$ 32,761	\$ 16,594	\$ 2,109	\$ 2,591	\$ 481	\$ 14,156	\$ 32,761	\$ 16,594	\$ 2,109	\$ 2,591	\$ 481	\$ 14,156	\$ 32,761	\$ 16,594	\$ 2,109	\$ 2,591	\$ 481	\$ 14,156	\$ 32,761	\$ 16,594
ESOP Benefits Load - 01257	\$ 450	\$ 552	\$ 101	\$ 3,023	\$ 2,830	\$ (193)	\$ 3,023	\$ 6,879	\$ 3,850	\$ 450	\$ 552	\$ 101	\$ 3,023	\$ 6,879	\$ 3,850	\$ 450	\$ 552	\$ 101	\$ 3,023	\$ 6,879	\$ 3,850	\$ 450	\$ 552	\$ 101	\$ 3,023	\$ 6,879	\$ 3,850
HSA Benefits Load - 01260	\$ 11	\$ 16	\$ 5	\$ 442	\$ 419	\$ (24)	\$ 442	\$ 957	\$ 554	\$ 11	\$ 16	\$ 5	\$ 442	\$ 957	\$ 554	\$ 11	\$ 16	\$ 5	\$ 442	\$ 957	\$ 554	\$ 11	\$ 16	\$ 5	\$ 442	\$ 957	\$ 554
RSP/FAC Benefits Load - 01263	\$ 68	\$ 79	\$ 11	\$ 605	\$ 1,272	\$ 667	\$ 605	\$ 3,027	\$ 2,622	\$ 68	\$ 79	\$ 11	\$ 605	\$ 3,027	\$ 2,622	\$ 68	\$ 79	\$ 11	\$ 605	\$ 3,027	\$ 2,622	\$ 68	\$ 79	\$ 11	\$ 605	\$ 3,027	\$ 2,622
Life Benefits Load - 01265	\$ 44	\$ 238	\$ 194	\$ 369	\$ 387	\$ 18	\$ 369	\$ 922	\$ 553	\$ 44	\$ 238	\$ 194	\$ 369	\$ 922	\$ 553	\$ 44	\$ 238	\$ 194	\$ 369	\$ 922	\$ 553	\$ 44	\$ 238	\$ 194	\$ 369	\$ 922	\$ 553
LTD Benefits Load - 01269	\$ 55	\$ 73	\$ 18	\$ 27,859	\$ 27,850	\$ (9)	\$ 27,859	\$ 66,291	\$ 38,432	\$ 55	\$ 73	\$ 18	\$ 27,859	\$ 66,291	\$ 38,432	\$ 55	\$ 73	\$ 18	\$ 27,859	\$ 66,291	\$ 38,432	\$ 55	\$ 73	\$ 18	\$ 27,859	\$ 66,291	\$ 38,432
Benefits	\$ 4,120	\$ 5,244	\$ 1,124	\$ 27,859	\$ 27,850	\$ (9)	\$ 27,859	\$ 66,291	\$ 38,432	\$ 4,120	\$ 5,244	\$ 1,124	\$ 27,859	\$ 66,291	\$ 38,432	\$ 4,120	\$ 5,244	\$ 1,124	\$ 27,859	\$ 66,291	\$ 38,432	\$ 4,120	\$ 5,244	\$ 1,124	\$ 27,859	\$ 66,291	\$ 38,432
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Insurance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Vehicle Lease Payments - 03002	\$ 4,294	\$ 8,300	\$ 2,006	\$ 9,766	\$ 31,200	\$ 21,432	\$ 9,766	\$ 92,500	\$ 72,732	\$ 4,294	\$ 8,300	\$ 2,006	\$ 9,766	\$ 92,500	\$ 72,732	\$ 4,294	\$ 8,300	\$ 2,006	\$ 9,766	\$ 92,500	\$ 72,732	\$ 4,294	\$ 8,300	\$ 2,006	\$ 9,766	\$ 92,500	\$ 72,732
Capitalized transportation costs - 03003	\$ (4,202)	\$ (8,088)	\$ (3,886)	\$ (14,347)	\$ (40,524)	\$ (26,177)	\$ (14,347)	\$ (102,725)	\$ (66,978)	\$ (4,202)	\$ (8,088)	\$ (3,886)	\$ (14,347)	\$ (102,725)	\$ (66,978)	\$ (4,202)	\$ (8,088)	\$ (3,886)	\$ (14,347)	\$ (102,725)	\$ (66,978)	\$ (4,202)	\$ (8,088)	\$ (3,886)	\$ (14,347)	\$ (102,725)	\$ (66,978)
Vehicle Expense - 03004	\$ 2,326	\$ 5,792	\$ 3,466	\$ 19,444	\$ 29,940	\$ 10,496	\$ 19,444	\$ 69,500	\$ 50,268	\$ 2,326	\$ 5,792	\$ 3,466	\$ 19,444	\$ 69,500	\$ 50,268	\$ 2,326	\$ 5,792	\$ 3,466	\$ 19,444	\$ 69,500	\$ 50,268	\$ 2,326	\$ 5,792	\$ 3,466	\$ 19,444	\$ 69,500	\$ 50,268
Equipment Lease - 04301	\$ 2,458	\$ 2,500	\$ 42	\$ 16,660	\$ 12,500	\$ (4,160)	\$ 16,660	\$ 30,000	\$ 13,340	\$ 2,458	\$ 2,500	\$ 42	\$ 16,660	\$ 30,000	\$ 13,340	\$ 2,458	\$ 2,500	\$ 42	\$ 16,660	\$ 30,000	\$ 13,340	\$ 2,458	\$ 2,500	\$ 42	\$ 16,660	\$ 30,000	\$ 13,340
Heavy Equipment - 04302	\$ 750	\$ -	\$ (750)	\$ 7,799	\$ -	\$ (7,799)	\$ 7,799	\$ -	\$ (7,799)	\$ 750	\$ -	\$ (750)	\$ 7,799	\$ -	\$ (7,799)	\$ 750	\$ -	\$ (750)	\$ 7,799	\$ -	\$ (7,799)	\$ 750	\$ -	\$ (750)	\$ 7,799	\$ -	\$ (7,799)
Heavy Equipment Capitalized - 04307	\$ (3,179)	\$ (2,450)	\$ (729)	\$ (23,870)	\$ (12,250)	\$ (11,720)	\$ (23,870)	\$ (29,400)	\$ (15,430)	\$ (3,179)	\$ (2,450)	\$ (729)	\$ (23,870)	\$ (12,250)	\$ (11,720)	\$ (23,870)	\$ (29,400)	\$ (15,430)	\$ (23,870)	\$ (12,250)	\$ (11,720)	\$ (23,870)	\$ (29,400)	\$ (15,430)	\$ (23,870)	\$ (12,250)	\$ (11,720)
Vehicles & Equip	\$ 2,464	\$ 4,054	\$ 1,570	\$ 9,355	\$ 20,150	\$ 10,801	\$ 9,355	\$ 49,476	\$ 40,520	\$ 2,464	\$ 4,054	\$ 1,570	\$ 9,355	\$ 49,476	\$ 40,520	\$ 2,464	\$ 4,054	\$ 1,570	\$ 9,355	\$ 49,476	\$ 40,520	\$ 2,464	\$ 4,054	\$ 1,570	\$ 9,355	\$ 49,476	\$ 40,520
Inventory Materials - 02001	\$ 561	\$ 1,637	\$ 1,076	\$ 3,210	\$ 4,311	\$ 1,092	\$ 3,210	\$ 13,555	\$ 10,338	\$ 561	\$ 1,637	\$ 1,076	\$ 3,210	\$ 13,555	\$ 10,338	\$ 561	\$ 1,637	\$ 1,076	\$ 3,210	\$ 13,555	\$ 10,338	\$ 561	\$ 1,637	\$ 1,076	\$ 3,210	\$ 13,555	\$ 10,338
Warehouse Loading Charge - 02004	\$ 21	\$ 82	\$ 61	\$ 205	\$ 216	\$ 11	\$ 205	\$ 678	\$ 473	\$ 21	\$ 82	\$ 61	\$ 205	\$ 678	\$ 473	\$ 21	\$ 82	\$ 61	\$ 205	\$ 678	\$ 473	\$ 21	\$ 82	\$ 61	\$ 205	\$ 678	\$ 473
Non-Inventory Supplies - 02005	\$ 2,678	\$ 1,626	\$ (1,052)	\$ 6,756	\$ 7,625	\$ 870	\$ 6,756	\$ 16,205	\$ 11,540	\$ 2,678	\$ 1,626	\$ (1,052)	\$ 6,756	\$ 16,205	\$ 11,540	\$ 2,678	\$ 1,626	\$ (1,052)	\$ 6,756	\$ 16,205	\$ 11,540	\$ 2,678	\$ 1,626	\$ (1,052)	\$ 6,756	\$ 16,205	\$ 11,540
Office Supplies - 05010	\$ 605	\$ 901	\$ 296	\$ 3,160	\$ 4,344	\$ 1,184	\$ 3,160	\$ 8,081	\$ 5,921	\$ 605	\$ 901	\$ 296	\$ 3,160	\$ 8,081	\$ 5,921	\$ 605	\$ 901	\$ 296	\$ 3,160	\$ 8,081	\$ 5,921	\$ 605	\$ 901	\$ 296	\$ 3,160	\$ 8,081	\$ 5,921
Materials & Supplies	\$ 3,470	\$ 4,324	\$ 854	\$ 13,339	\$ 16,499	\$ 3,160	\$ 13,339	\$ 41,409	\$ 30,170	\$ 3,470	\$ 4,324	\$ 854	\$ 13,339	\$ 41,409	\$ 30,170	\$ 3,470	\$ 4,324	\$ 854	\$ 13,339	\$ 41,409	\$ 30,170	\$ 3,470	\$ 4,324	\$ 854	\$ 13,339	\$ 41,409	\$ 30,170
Postage/Delivery Services - 05111	\$ 147	\$ 100	\$ (47)	\$ 657	\$ 500	\$ (157)	\$ 657	\$ 1,100	\$ 443	\$ 147	\$ 100	\$ (47)	\$ 657	\$ 1,100	\$ 443	\$ 147	\$ 100	\$ (47)	\$ 657	\$ 1,100	\$ 443	\$ 147	\$ 100	\$ (47)	\$ 657	\$ 1,100	\$ 443
Print & Postages	\$ 147	\$ 100	\$ (47)	\$ 657	\$ 500	\$ (157)	\$ 657	\$ 1,100	\$ 443	\$ 147	\$ 100	\$ (47)	\$ 657	\$ 1,100	\$ 443	\$ 147	\$ 100	\$ (47)	\$ 657	\$ 1,100	\$ 443	\$ 147	\$ 100	\$ (47)	\$ 657	\$ 1,100	\$ 443
Uniforms - 07443	\$ 150	\$ -	\$ (150)	\$ 3,876	\$ 4,600	\$ 724	\$ 3,876	\$ 5,000	\$ 1,124	\$ 150	\$ -	\$ (150)	\$ 3,876	\$ 5,000	\$ 1,124	\$ 150	\$ -	\$ (150)	\$ 3,876	\$ 5,000	\$ 1,124	\$ 150	\$ -	\$ (150)	\$ 3,876	\$ 5,000	\$ 1,124
Uniforms Capitalized - 07444	\$ (85)	\$ -	\$ (85)	\$ (2,350)	\$ (8,011)	\$ (5,661)	\$ (2,350)	\$ (9,345)	\$ (985)	\$ (85)	\$ -	\$ (85)	\$ (2,350)	\$ (8,011)	\$ (5,661)	\$ (85)	\$ -	\$ (85)	\$ (2,350)	\$ (8,011)	\$ (5,661)	\$ (85)	\$ -	\$ (85)	\$ (2,350)	\$ (8,011)	\$ (5,661)
Misc Employee Welfare Exp - 07459	\$ 602	\$ 1,184	\$ 582	\$ 2,524	\$ 3,778	\$ 1,254	\$ 2,524	\$ 11,539	\$ 9,015	\$ 602	\$ 1,184	\$ 582	\$ 2,524	\$ 11,539	\$ 9,015	\$ 602	\$ 1,184	\$ 582	\$ 2,524	\$ 11,539	\$ 9,015	\$ 602	\$ 1,184	\$ 582	\$ 2,524	\$ 11,539	\$ 9,015
Non-Cual Retirement Exp - 07459	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Welfare	\$ 857	\$ 1,184	\$ 327	\$ 4,048	\$ 5,257	\$ 1,209	\$ 4,048	\$ 13,194	\$ 9,143	\$ 857	\$ 1,184	\$ 327	\$ 4,048	\$ 13,194	\$ 9,143	\$ 857	\$ 1,184	\$ 327	\$ 4,048	\$ 13,194	\$ 9,143	\$ 857	\$ 1,184	\$ 327	\$ 4,048	\$ 13,194	\$ 9,143
Building Lease/Rentals Capitalized - 04560	\$ -	\$ -	\$ -	\$ (1,877)	\$ (7,495)	\$ (5,618)	\$ (1,877)	\$ (7,495)	\$ (5,618)	\$ -	\$ -	\$ -	\$ (1,877)	\$ (7,495)	\$ (5,618)	\$ -	\$ -	\$ -	\$ (1,877)	\$ (7,495)	\$ (5,618)	\$ -	\$ -	\$ -	\$ (1,877)	\$ (7,495)	\$ (5,618)
Building Lease/Rentals - 04561	\$ -	\$ -	\$ -	\$ 3,035	\$ 11,200	\$ 8,165	\$ 3,035	\$ 11,2																			

Atmos Energy Corporation
Operation & Maintenance Expenses

KNO-Campbellsville C&M/Service-C02738

	Fiscal 2017			Budget 2017			CY Act vs Budget			Fiscal 2017			Budget 2017			Remaining Amount
	February	February	February	YTD February	YTD February	YTD February	YTD February	YTD February	YTD February	Total Year	Total Year	Total Year	Total Year			
Non-project Labor - 01000	\$ 13,140	\$ 11,423	\$ (1,716)	\$ 65,125	\$ 60,282	\$ (4,843)	\$ 65,125	\$ 146,125	\$ 81,000							
Capital Labor - 01001	\$ 23,723	\$ 22,180	\$ 1,543	\$ 108,591	\$ 118,166	\$ (9,575)	\$ 108,591	\$ 286,816	\$ 170,327							
Capital Labor Cont'd - 01002	\$ (18,058)	\$ (22,180)	\$ (4,122)	\$ (77,236)	\$ (118,166)	\$ (40,930)	\$ (77,236)	\$ (286,816)	\$ (269,883)							
Expense Labor Accrued - 01008	\$ 787	\$ -	\$ (787)	\$ 4,316	\$ -	\$ (4,316)	\$ 4,316	\$ -	\$ (4,316)							
Capital Labor Transfer In - 01011	\$ 4,619	\$ -	\$ (4,619)	\$ 12,358	\$ -	\$ (12,358)	\$ 12,358	\$ -	\$ (12,358)							
Capital Labor Transfer Out - 01012	\$ (7,233)	\$ -	\$ (7,233)	\$ (43,714)	\$ -	\$ (43,714)	\$ (43,714)	\$ -	\$ (43,714)							
Labor	\$ 13,927	\$ 11,423	\$ (2,504)	\$ 69,441	\$ 60,282	\$ (9,159)	\$ 69,441	\$ 146,125	\$ 76,684							
Pension Benefits Load - 01202	\$ 1,058	\$ 884	\$ (174)	\$ 5,277	\$ 4,558	\$ (719)	\$ 5,277	\$ 11,049	\$ 5,771							
OP&B Benefits Load - 01203	\$ 696	\$ 572	\$ (124)	\$ 3,422	\$ 3,018	\$ (404)	\$ 3,422	\$ 7,316	\$ 3,844							
Medical Benefits Load - 01281	\$ 2,874	\$ 2,195	\$ (679)	\$ 13,583	\$ 11,583	\$ (1,700)	\$ 13,583	\$ 28,077	\$ 14,744							
ESOP Benefits Load - 01257	\$ 571	\$ 487	\$ (84)	\$ 2,467	\$ 2,466	\$ (1)	\$ 2,467	\$ 5,878	\$ 3,131							
HSA Benefits Load - 01260	\$ 14	\$ 13	\$ (1)	\$ 69	\$ 71	\$ (2)	\$ 69	\$ 171	\$ 101							
RSP FACC Benefits Load - 01263	\$ 84	\$ 87	\$ (3)	\$ 477	\$ 353	\$ (124)	\$ 477	\$ 859	\$ 438							
Life Benefits Load - 01286	\$ 50	\$ 203	\$ (153)	\$ 459	\$ 1,071	\$ (612)	\$ 459	\$ 2,895	\$ 2,138							
LTD Benefits Load - 01289	\$ 70	\$ 62	\$ (8)	\$ 347	\$ 328	\$ (19)	\$ 347	\$ 790	\$ 443							
Benefits	\$ 5,223	\$ 4,442	\$ (781)	\$ 28,222	\$ 23,445	\$ (4,777)	\$ 28,222	\$ 66,831	\$ 30,609							
Environmental & Safety - 02123	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,200							
Insurance	\$ -	\$ -	\$ -	\$ -	\$ 1,200	\$ 1,200	\$ -	\$ 1,200	\$ 1,200							
Vehicle Lease Payments - 03002	\$ 4,234	\$ 4,269	\$ (35)	\$ 14,887	\$ 21,346	\$ (6,459)	\$ 14,887	\$ 54,848	\$ 40,251							
Capitalized transportation costs - 03003	\$ (6,140)	\$ (4,497)	\$ (1,643)	\$ (22,115)	\$ (24,478)	\$ (2,363)	\$ (22,115)	\$ (85,074)	\$ (43,885)							
Vehicle Expense - 03004	\$ 5,697	\$ 2,644	\$ (3,053)	\$ 20,712	\$ 16,822	\$ (3,890)	\$ 20,712	\$ 44,892	\$ 23,889							
Equipment Lease - 04301	\$ 1,309	\$ 2,176	\$ 866	\$ 7,311	\$ 10,876	\$ 3,565	\$ 7,311	\$ 28,100	\$ 16,789							
Heavy Equipment - 04302	\$ 103	\$ 876	\$ 773	\$ 2,674	\$ 3,375	\$ 701	\$ 2,674	\$ 8,100	\$ 6,426							
Heavy Equipment Capitalized - 04307	\$ (1,384)	\$ (2,793)	\$ (1,409)	\$ (8,788)	\$ (18,685)	\$ (9,897)	\$ (8,788)	\$ (33,516)	\$ (23,730)							
Vehicles & Equip	\$ 3,923	\$ 2,373	\$ (1,550)	\$ 13,493	\$ 12,774	\$ (719)	\$ 13,493	\$ 34,310	\$ 20,817							
Inventory Materials - 02001	\$ 358	\$ 575	\$ 217	\$ 1,979	\$ 2,860	\$ 881	\$ 1,979	\$ 7,310	\$ 5,331							
Warehouse Loading Charge - 02004	\$ 25	\$ 28	\$ 3	\$ 124	\$ 144	\$ 20	\$ 124	\$ 366	\$ 242							
Non-Inventory Supplies - 02005	\$ 781	\$ 230	\$ (551)	\$ 1,947	\$ 1,430	\$ (517)	\$ 1,947	\$ 7,235	\$ 6,280							
Office Supplies - 05010	\$ -	\$ 568	\$ 568	\$ 99	\$ 2,780	\$ 2,681	\$ 99	\$ 6,700	\$ 6,604							
Materials & Supplies	\$ 1,185	\$ 1,392	\$ 207	\$ 4,149	\$ 7,244	\$ 3,095	\$ 4,149	\$ 21,811	\$ 17,402							
Postage/Delivery Services - 05111	\$ -	\$ 54	\$ 54	\$ 21	\$ 270	\$ 249	\$ 21	\$ 650	\$ 629							
Print & Postages	\$ -	\$ 54	\$ 54	\$ 21	\$ 270	\$ 249	\$ 21	\$ 680	\$ 629							
Uniforms - 07443	\$ 119	\$ -	\$ (119)	\$ 1,897	\$ 4,120	\$ 2,183	\$ 1,897	\$ 4,120	\$ 2,163							
Uniforms Capitalized - 07444	\$ (73)	\$ -	\$ (73)	\$ (1,216)	\$ (2,730)	\$ (1,514)	\$ (1,216)	\$ (2,730)	\$ (1,514)							
Misc Employee Welfare Exp - 07449	\$ 97	\$ 788	\$ 691	\$ 1,382	\$ 1,837	\$ 455	\$ 1,382	\$ 4,424	\$ 3,042							
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Employee Welfare	\$ 119	\$ 788	\$ 668	\$ 2,164	\$ 3,327	\$ 1,223	\$ 2,164	\$ 6,814	\$ 3,710							
Building Lease/Rentals Capitalized - 04580	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Building Lease/Rentals - 04581	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Building Maintenance - 04582	\$ 95	\$ 1,284	\$ 1,189	\$ 8,336	\$ 6,420	\$ (1,916)	\$ 8,336	\$ 15,410	\$ 7,074							
Utilities - 04590	\$ 2,027	\$ 1,835	\$ (192)	\$ 6,999	\$ 8,176	\$ 1,176	\$ 6,999	\$ 19,615	\$ 12,616							
Capitalized Utility Costs - 04699	\$ (900)	\$ (1,027)	\$ (1,327)	\$ (4,785)	\$ (8,663)	\$ (3,878)	\$ (4,785)	\$ (23,202)	\$ (18,417)							
Rent, Maint., & Utilities	\$ 1,522	\$ 992	\$ (530)	\$ 10,551	\$ 4,932	\$ (5,619)	\$ 10,551	\$ 11,823	\$ 1,273							
Cellular, radio, pager charges - 05384	\$ -	\$ -	\$ -	\$ 1,413	\$ -	\$ (1,413)	\$ 1,413	\$ -	\$ (1,413)							
Use 05384 Cell svc-field technicians - 0537	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Use 05384 Cell svc-field tech supervisors -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Use 05384 Cell svc-all others - 05376	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Capitalized Telecom Costs - 05389	\$ -	\$ -	\$ -	\$ (789)	\$ -	\$ (789)	\$ (789)	\$ -	\$ (789)							
Cell phone equipment and accessories - 01	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Telecom Maintenance & Repair - 05318	\$ -	\$ -	\$ -	\$ 615	\$ -	\$ (615)	\$ 615	\$ -	\$ (615)							
Telecom	\$ -	\$ -	\$ -	\$ 615	\$ -	\$ (615)	\$ 615	\$ -	\$ (615)							
Required By Law, Safety - 04002	\$ -	\$ -	\$ -	\$ 995	\$ -	\$ (995)	\$ 995	\$ -	\$ (995)							
Community Roll/Trade Shows - 04040	\$ -	\$ -	\$ -	\$ 160	\$ -	\$ (160)	\$ 160	\$ -	\$ (160)							
Marketing	\$ -	\$ -	\$ -	\$ 1,164	\$ -	\$ (1,164)	\$ 1,164	\$ -	\$ (1,164)							
Public Relations - 04146	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Directors & Shareholders RPR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Club Dues - Non-deductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Association Dues - 07610	\$ 100	\$ -	\$ (100)	\$ 825	\$ 725	\$ (100)	\$ 825	\$ 1,550	\$ 725							
Dues & Membership Fees	\$ 100	\$ -	\$ (100)	\$ 825	\$ 725	\$ (100)	\$ 825	\$ 1,550	\$ 725							
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Training	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Meals and Entertainment - 05411	\$ -	\$ 333	\$ 333	\$ 842	\$ 1,685	\$ 823	\$ 842	\$ 4,000	\$ 3,158							
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Transportation - 05413	\$ -	\$ 208	\$ 208	\$ -	\$ 1,040	\$ 1,040	\$ -	\$ 2,600	\$ 2,500							
Lodging - 05414	\$ -	\$ 292	\$ 292	\$ 487	\$ 1,480	\$ 993	\$ 487	\$ 3,600	\$ 3,033							
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Travel & Entertainment	\$ -	\$ 833	\$ 833	\$ 1,389	\$ 4,165	\$ 2,866	\$ 1,389	\$ 10,600	\$ 6,891							
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Contract Labor - 06111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15,000	\$ 15,000							
Outside Services	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15,000	\$ 15,000							
Misc General Expense - 07580	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							
Land Rights - 04889	\$ -	\$ -	\$ -	\$ 32	\$ -	\$ (32)	\$ 32	\$ -	\$ (32)							
Miscellaneous	\$ -	\$ -	\$ -	\$ 32	\$ -	\$ (32)	\$ 32	\$ -	\$ (32)							
Total O&M Expenses Before Allocations	\$ 25,974	\$ 22,207	\$ (3,767)	\$ 129,814	\$ 118,364	\$ (11,551)	\$ 129,814	\$ 304,814	\$ 174,989							

Atmos Energy Corporation
Operation & Maintenance Expenses

KMB-Bowling Green Operations - CC2750

	Fiscal 2017			Budget 2017			CY Act vs Budget			Fiscal 2017			Budget 2017		Remaining Amount
	March	March	March	YTD March	YTD March	YTD March	YTD March	YTD March	YTD March	Total Year					
Non-project Labor - 01000	\$ 43,557	\$ 29,093	\$ (14,474)	\$ 174,896	\$ 164,831	\$ (10,065)	\$ 174,896	\$ 329,662	\$ 154,788						
Capital Labor - 01001	\$ 66,649	\$ 54,646	\$ (12,004)	\$ 286,672	\$ 309,590	\$ 22,918	\$ 286,672	\$ 619,180	\$ 332,569						
Capital Labor Contra - 01002	\$ -	\$ (54,646)	\$ (54,646)	\$ -	\$ (309,590)	\$ (309,590)	\$ -	\$ (619,180)	\$ (619,180)						
Expense Labor Accrual - 01008	\$ (7,869)	\$ -	\$ 7,869	\$ 1,675	\$ -	\$ (1,675)	\$ 1,675	\$ -	\$ (1,675)						
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Capital Labor Transfer Out - 01012	\$ (66,649)	\$ -	\$ 66,649	\$ (286,672)	\$ -	\$ 286,672	\$ (286,672)	\$ -	\$ 286,672						
Labor	\$ 35,687	\$ 28,093	\$ (6,804)	\$ 178,570	\$ 164,831	\$ (11,739)	\$ 176,570	\$ 329,662	\$ 183,092						
Pension Benefits Load - 01202	\$ 2,712	\$ 2,199	\$ (513)	\$ 13,419	\$ 12,463	\$ (956)	\$ 13,419	\$ 24,926	\$ 11,566						
OPEB Benefits Load - 01203	\$ 1,784	\$ 1,469	\$ (326)	\$ 8,829	\$ 8,293	\$ (536)	\$ 8,829	\$ 16,506	\$ 7,678						
Medical Benefits Load - 01251	\$ 6,852	\$ 5,586	\$ (1,266)	\$ 33,942	\$ 31,671	\$ (2,271)	\$ 33,942	\$ 63,342	\$ 28,441						
ESOP Benefits Load - 01257	\$ 1,463	\$ 1,190	\$ (273)	\$ 7,239	\$ 6,743	\$ (496)	\$ 7,239	\$ 13,467	\$ 6,247						
HSA Benefits Load - 01260	\$ 36	\$ 34	\$ (2)	\$ 177	\$ 183	\$ 6	\$ 177	\$ 386	\$ 209						
RSP FACC Benefits Load - 01263	\$ -	\$ 170	\$ (170)	\$ 1,059	\$ 964	\$ (95)	\$ 1,059	\$ 1,028	\$ 868						
Life Benefits Load - 01265	\$ 143	\$ 617	\$ 474	\$ 1,097	\$ 2,927	\$ 1,831	\$ 1,097	\$ 5,865	\$ 4,758						
LTD Benefits Load - 01269	\$ 178	\$ 157	\$ (21)	\$ 883	\$ 892	\$ 9	\$ 883	\$ 1,783	\$ 990						
Benefits	\$ 13,383	\$ 11,311	\$ (2,072)	\$ 66,804	\$ 64,106	\$ (2,498)	\$ 66,804	\$ 128,213	\$ 61,608						
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Insurance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Vehicle Lease Payments - 03602	\$ 3,842	\$ 4,898	\$ 956	\$ 25,719	\$ 29,386	\$ 3,669	\$ 25,719	\$ 58,771	\$ 33,052						
Capitalized transportation costs - 03603	\$ (4,844)	\$ (5,910)	\$ (1,066)	\$ (29,785)	\$ (33,803)	\$ (4,018)	\$ (29,785)	\$ (71,117)	\$ (41,532)						
Vehicle Expense - 03004	\$ 4,067	\$ 4,163	\$ 96	\$ 22,296	\$ 22,412	\$ 117	\$ 22,296	\$ 50,208	\$ 27,613						
Equipment Lease - 04301	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Heavy Equipment - 04302	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Heavy Equipment Capitalized - 04307	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Vehicles & Equip	\$ 3,185	\$ 3,151	\$ (14)	\$ 18,230	\$ 17,997	\$ (233)	\$ 18,230	\$ 37,862	\$ 19,632						
Inventory Materials - 02001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Warehouse Loading Charge - 02004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Non-Inventory Supplies - 02006	\$ 2,872	\$ 556	\$ (2,322)	\$ 3,661	\$ 3,300	\$ (361)	\$ 3,661	\$ 6,600	\$ 2,939						
Office Supplies - 05010	\$ -	\$ 417	\$ 417	\$ -	\$ 2,602	\$ 2,602	\$ -	\$ 5,000	\$ 5,000						
Materials & Supplies	\$ 2,872	\$ 967	\$ (1,905)	\$ 3,661	\$ 6,902	\$ 3,241	\$ 3,661	\$ 11,600	\$ 7,939						
Postage/Delivery Services - 05111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Print & Postages	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Uniforms - 07443	\$ -	\$ -	\$ -	\$ 1,025	\$ 1,600	\$ 575	\$ 1,025	\$ 1,600	\$ 575						
Uniforms Capitalized - 07444	\$ -	\$ -	\$ -	\$ (637)	\$ (1,044)	\$ (407)	\$ (637)	\$ (1,044)	\$ (407)						
Misc Employee Welfare Exp - 07499	\$ -	\$ -	\$ -	\$ 62	\$ -	\$ (62)	\$ 62	\$ -	\$ (62)						
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ 460	\$ 666	\$ 196	\$ 460	\$ 666	\$ 186						
Employee Welfare	\$ -	\$ -	\$ -	\$ 460	\$ 666	\$ 196	\$ 460	\$ 666	\$ 186						
Building Lease/Rentals Capitalized - 04580	\$ (1,320)	\$ (1,487)	\$ (147)	\$ (8,152)	\$ (8,809)	\$ (657)	\$ (8,152)	\$ (17,618)	\$ (8,466)						
Building Lease/Rentals - 04581	\$ 2,182	\$ 2,250	\$ 68	\$ 13,892	\$ 13,500	\$ (406)	\$ 13,892	\$ 27,000	\$ 13,908						
Building Maintenance - 04582	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Utilities - 04589	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Capitalized Utility Costs - 04589	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Railroad easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Rent, Maint., & Utilities	\$ 862	\$ 783	\$ (79)	\$ 4,940	\$ 4,691	\$ (249)	\$ 4,940	\$ 9,382	\$ 4,442						
Cellular, radio, pager charges - 05354	\$ -	\$ -	\$ -	\$ 3,043	\$ -	\$ (3,043)	\$ 3,043	\$ -	\$ (3,043)						
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Use 05384 Cell svc-field tech supervisors - 0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Use 05384 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Capitalized Telecom Costs - 05399	\$ -	\$ -	\$ -	\$ (1,719)	\$ -	\$ (1,719)	\$ (1,719)	\$ -	\$ 1,719						
Cell phone equipment and accessories - 053	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ 1,323	\$ -	\$ (1,323)	\$ 1,323	\$ -	\$ (1,323)						
Telecom	\$ -	\$ -	\$ -	\$ 1,323	\$ -	\$ (1,323)	\$ 1,323	\$ -	\$ (1,323)						
Membership Fees - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Club Dues - Non-deductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Association Dues - 07610	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Dues & Membership Fees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Employee Development - 05428	\$ -	\$ -	\$ -	\$ 805	\$ 760	\$ (66)	\$ 805	\$ 760	\$ (66)						
Training	\$ -	\$ -	\$ -	\$ 805	\$ 760	\$ (66)	\$ 805	\$ 760	\$ (66)						
Meals and Entertainment - 05411	\$ 1,080	\$ 825	\$ (255)	\$ 3,968	\$ 4,950	\$ 982	\$ 3,968	\$ 8,900	\$ 5,932						
Spouse & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Transportation - 05413	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Lodging - 05414	\$ 990	\$ 958	\$ (32)	\$ 1,768	\$ 5,748	\$ 3,980	\$ 1,768	\$ 11,500	\$ 9,732						
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Travel & Entertainment	\$ 2,070	\$ 1,783	\$ (287)	\$ 5,744	\$ 10,698	\$ 4,954	\$ 5,744	\$ 21,400	\$ 16,668						
Legal - 08121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Contract Labor - 08111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Outside Services	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ (14)	\$ -	\$ 14	\$ (14)	\$ -	\$ 14						
Miscellaneous	\$ -	\$ -	\$ -	\$ (14)	\$ -	\$ 14	\$ (14)	\$ -	\$ 14						
Total O&M Expenses Before Allocations	\$ 68,040	\$ 47,076	\$ (10,962)	\$ 278,316	\$ 269,431	\$ (8,883)	\$ 278,316	\$ 639,425	\$ 261,110						

Atmos Energy Corporation
Operation & Maintenance Expenses

KMD:Glasgow G&M Services 02/27/16

	Fiscal 2017 YTD March	Budget 2017 YTD March	CY Act vs Budget YTD March	Fiscal 2017 YTD March	Budget 2017 YTD March	CY Act vs Budget YTD March	Fiscal 2017 YTD March	Budget 2017 Total Year	Remaining Amount
Non-project Labor - 01000	\$ 23,025	\$ 15,878	\$ (7,149)	\$ 93,327	\$ 80,363	\$ (12,964)	\$ 93,327	\$ 180,726	\$ 81,398
Capital Labor - 01001	\$ 33,534	\$ 28,607	\$ (4,927)	\$ 149,093	\$ 160,974	\$ 11,881	\$ 149,093	\$ 301,948	\$ 161,956
Capital Labor Contra - 01002	\$ (28,440)	\$ (28,607)	\$ 1,841	\$ (116,782)	\$ (160,974)	\$ (44,192)	\$ (116,782)	\$ (301,948)	\$ (169,158)
Expense Labor Accrual - 01008	\$ (4,358)	\$ -	\$ 4,358	\$ 180	\$ -	\$ (180)	\$ 180	\$ -	\$ (180)
Capital Labor Transfer In - 01011	\$ 7,072	\$ -	\$ (7,072)	\$ 17,610	\$ -	\$ (17,610)	\$ 17,610	\$ -	\$ (17,610)
Capital Labor Transfer Out - 01012	\$ (12,158)	\$ -	\$ 12,158	\$ (51,829)	\$ -	\$ 51,829	\$ (51,829)	\$ -	\$ 51,829
Labor	\$ 18,627	\$ 15,878	\$ (2,751)	\$ 99,508	\$ 80,363	\$ (19,145)	\$ 99,508	\$ 180,726	\$ 81,218
Pension Benefits Load - 01202	\$ 1,416	\$ 1,260	\$ (156)	\$ 7,593	\$ 8,832	\$ (1,239)	\$ 7,593	\$ 13,985	\$ 6,102
OPEB Benefits Load - 01203	\$ 931	\$ 795	\$ (136)	\$ 4,976	\$ 4,524	\$ (452)	\$ 4,976	\$ 8,049	\$ 4,074
Medical Benefits Load - 01251	\$ 3,676	\$ 3,051	\$ (625)	\$ 19,106	\$ 17,363	\$ (1,743)	\$ 19,106	\$ 34,726	\$ 16,620
ESOP Benefits Load - 01257	\$ 784	\$ 850	\$ (66)	\$ 4,080	\$ 3,697	\$ (383)	\$ 4,080	\$ 7,394	\$ 3,314
HSA Benefits Load - 01260	\$ 18	\$ 18	\$ (0)	\$ 100	\$ 100	\$ (0)	\$ 100	\$ 211	\$ 112
RSP FASCC Benefits Load - 01263	\$ 112	\$ 93	\$ (19)	\$ 567	\$ 628	\$ (61)	\$ 567	\$ 1,057	\$ 480
Life Benefits Load - 01266	\$ 75	\$ 282	\$ (207)	\$ 493	\$ 1,805	\$ (1,312)	\$ 493	\$ 3,210	\$ 2,617
LTD Benefits Load - 01269	\$ 93	\$ 88	\$ (5)	\$ 468	\$ 469	\$ (1)	\$ 468	\$ 870	\$ 460
Benefits	\$ 6,986	\$ 6,175	\$ (811)	\$ 37,610	\$ 35,144	\$ (2,466)	\$ 37,610	\$ 70,288	\$ 32,678
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Insurance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Vehicle Lease Payments - 03002	\$ 5,025	\$ 5,190	\$ (165)	\$ 32,274	\$ 30,600	\$ (1,674)	\$ 32,274	\$ 61,200	\$ 28,928
Capitalized transportation costs - 03003	\$ (6,971)	\$ (4,528)	\$ (2,443)	\$ (37,870)	\$ (30,799)	\$ (7,071)	\$ (37,870)	\$ (70,748)	\$ (32,878)
Vehicle Expense - 03004	\$ 8,040	\$ 2,127	\$ (5,913)	\$ 30,451	\$ 18,624	\$ (11,827)	\$ 30,451	\$ 51,694	\$ 21,443
Equipment Lease - 04301	\$ 961	\$ 1,408	\$ (447)	\$ 7,954	\$ 8,448	\$ (494)	\$ 7,954	\$ 16,900	\$ 8,946
Heavy Equipment - 04302	\$ 931	\$ 687	\$ (244)	\$ 3,269	\$ 4,002	\$ (733)	\$ 3,269	\$ 7,337	\$ 4,068
Heavy Equipment Capitalized - 04307	\$ (1,854)	\$ (2,034)	\$ (180)	\$ (10,690)	\$ (12,204)	\$ (1,514)	\$ (10,690)	\$ (23,768)	\$ (12,760)
Vehicles & Equip	\$ 4,138	\$ 2,742	\$ (1,396)	\$ 25,060	\$ 18,677	\$ (6,383)	\$ 25,060	\$ 42,830	\$ 17,750
Inventory Materials - 02001	\$ 639	\$ 617	\$ (22)	\$ 3,035	\$ 3,702	\$ (667)	\$ 3,035	\$ 7,400	\$ 4,365
Warehouse Loading Charge - 02004	\$ 57	\$ 31	\$ (26)	\$ 202	\$ 165	\$ (37)	\$ 202	\$ 370	\$ 168
Non-Inventory Supplies - 02005	\$ 637	\$ 1,083	\$ (446)	\$ 4,870	\$ 6,498	\$ (1,628)	\$ 4,870	\$ 13,000	\$ 8,130
Office Supplies - 05010	\$ 339	\$ 78	\$ (261)	\$ 4,128	\$ 2,485	\$ (1,643)	\$ 4,128	\$ 5,198	\$ 1,097
Materials & Supplies	\$ 1,666	\$ 1,809	\$ (143)	\$ 12,234	\$ 12,880	\$ (646)	\$ 12,234	\$ 26,968	\$ 13,731
Postage/Delivery Services - 05111	\$ 21	\$ 58	\$ (37)	\$ 180	\$ 348	\$ (168)	\$ 180	\$ 700	\$ 520
Print & Postages	\$ 21	\$ 58	\$ (37)	\$ 160	\$ 348	\$ (188)	\$ 160	\$ 700	\$ 540
Uniforms - 07443	\$ 90	\$ 500	\$ (410)	\$ 2,138	\$ 3,200	\$ (1,062)	\$ 2,138	\$ 3,800	\$ 1,662
Uniforms Capitalized - 07444	\$ (54)	\$ (813)	\$ (759)	\$ (1,233)	\$ (2,001)	\$ (768)	\$ (1,233)	\$ (2,180)	\$ (947)
Miss Employee Welfare Exp - 07489	\$ 471	\$ 245	\$ (226)	\$ 1,659	\$ 2,338	\$ (679)	\$ 1,659	\$ 4,975	\$ 3,316
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Welfare	\$ 508	\$ 432	\$ (76)	\$ 2,474	\$ 3,537	\$ (1,063)	\$ 2,474	\$ 6,287	\$ 3,813
Building Lease/Rent Capitalized - 04580	\$ -	\$ -	\$ -	\$ (670)	\$ (730)	\$ (60)	\$ (670)	\$ (1,500)	\$ (830)
Building Lease/Rent - 04581	\$ -	\$ -	\$ -	\$ 1,167	\$ 1,167	\$ (0)	\$ 1,167	\$ 1,167	\$ 1,167
Building Maintenance - 04582	\$ 2,454	\$ 1,176	\$ (1,278)	\$ 18,845	\$ 10,768	\$ (8,077)	\$ 18,845	\$ 20,832	\$ 1,167
Utilities - 04590	\$ 369	\$ 800	\$ (431)	\$ 3,979	\$ 4,461	\$ (482)	\$ 3,979	\$ 10,955	\$ 6,976
Railroad easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Utility Costs - 04599	\$ (1,455)	\$ (1,238)	\$ (217)	\$ (12,289)	\$ (8,521)	\$ (3,768)	\$ (12,289)	\$ (16,822)	\$ (8,553)
Rent, Maint., & Utilities	\$ 1,307	\$ 738	\$ (569)	\$ 10,544	\$ 6,356	\$ (4,188)	\$ 10,544	\$ 11,702	\$ 1,158
Cellular, radio, pager charges - 05364	\$ -	\$ -	\$ -	\$ 224	\$ -	\$ (224)	\$ 224	\$ -	\$ (224)
Use 05364 Cell svc-field technicians - 05371	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 05372	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05390	\$ -	\$ -	\$ -	\$ (127)	\$ -	\$ (127)	\$ (127)	\$ -	\$ (127)
Cell phone equipment and accessories - 85	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ 98	\$ -	\$ (98)	\$ 98	\$ -	\$ (98)
Telecom	\$ -	\$ -	\$ -	\$ 98	\$ -	\$ (98)	\$ 98	\$ -	\$ (98)
IT Equipment - 04212	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Information Technologies	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Non-deductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07610	\$ 225	\$ -	\$ (225)	\$ 4,175	\$ 4,600	\$ (425)	\$ 4,175	\$ 4,600	\$ 325
Dues & Membership Fees	\$ 225	\$ -	\$ (225)	\$ 4,175	\$ 4,600	\$ (425)	\$ 4,175	\$ 4,600	\$ 325
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Required By Law, Safety - 04002	\$ -	\$ -	\$ -	\$ 489	\$ -	\$ (489)	\$ 489	\$ -	\$ (489)
Customer Relations & Assist - 04048	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Marketing	\$ -	\$ -	\$ -	\$ 489	\$ -	\$ (489)	\$ 489	\$ -	\$ (489)
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Meals and Entertainment - 05411	\$ 716	\$ 376	\$ (341)	\$ 2,771	\$ 2,260	\$ (511)	\$ 2,771	\$ 4,500	\$ 1,729
Spouse & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ 185	\$ -	\$ (185)	\$ 185	\$ -	\$ (185)
Transportation - 05413	\$ 732	\$ 376	\$ (357)	\$ 732	\$ 2,260	\$ 1,518	\$ 732	\$ 4,500	\$ 3,768
Lodging - 05414	\$ 264	\$ 863	\$ (599)	\$ 907	\$ 3,496	\$ (2,589)	\$ 907	\$ 7,000	\$ 6,093
Miss Employee Expense - 05418	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Travel & Entertainment	\$ 1,702	\$ 1,233	\$ (469)	\$ 4,595	\$ 7,996	\$ (3,403)	\$ 4,595	\$ 16,000	\$ 11,409
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 8,327	\$ 5,925	\$ (2,402)	\$ 47,440	\$ 48,013	\$ (573)	\$ 47,440	\$ 110,000	\$ 62,560
Outside Services	\$ 8,327	\$ 5,925	\$ (2,402)	\$ 47,440	\$ 48,013	\$ (573)	\$ 47,440	\$ 110,000	\$ 62,560
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Miscellaneous	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total O&M Expense Before Allocations	\$ 43,606	\$ 36,868	\$ (6,738)	\$ 244,427	\$ 227,696	\$ (16,731)	\$ 244,427	\$ 466,998	\$ 224,571

Atmos Energy Corporation
Operation & Maintenance Expenses

KMD Shelbyville C&M/Service - CG2739

	Fiscal 2017			Budget 2017			CY Act vs Budget			Fiscal 2017			Budget 2017			Remaining Amount
	YTD March	YTD March	YTD March	YTD March	YTD March	YTD March	YTD March	YTD March	YTD March	YTD March	YTD March	YTD March	YTD March			
Non-project Labor - 01000	\$ 22,413	\$ 17,410	\$ (4,894)	\$ 104,858	\$ 99,070	\$ (5,588)	\$ 104,858	\$ 108,140	\$ 3,282	\$ 104,858	\$ 108,140	\$ 3,282	\$ 93,482			
Capital Labor - 01001	\$ 32,135	\$ 24,485	\$ (7,650)	\$ 131,707	\$ 139,468	\$ (7,761)	\$ 131,707	\$ 278,933	\$ 147,226	\$ 131,707	\$ 278,933	\$ 147,226	\$ 147,226			
Capital Labor Contra - 01002	\$ (23,336)	\$ (24,488)	\$ (1,152)	\$ (35,177)	\$ (430,466)	\$ (395,289)	\$ (35,177)	\$ (278,933)	\$ (193,755)	\$ (35,177)	\$ (278,933)	\$ (193,755)	\$ (193,755)			
Expense Labor Account - 01003	\$ 15,003	\$ -	\$ 15,003	\$ 770	\$ -	\$ 770	\$ 770	\$ -	\$ (773)	\$ 770	\$ -	\$ (773)	\$ (773)			
Capital Labor Transfer In - 01011	\$ 2,758	\$ -	\$ 2,758	\$ 18,726	\$ -	\$ 18,726	\$ 18,726	\$ -	\$ (18,726)	\$ 18,726	\$ -	\$ (18,726)	\$ (18,726)			
Capital Labor Transfer Out - 01012	\$ (10,958)	\$ -	\$ 10,958	\$ (55,256)	\$ -	\$ 55,256	\$ (55,256)	\$ -	\$ 55,256	\$ (55,256)	\$ -	\$ 55,256	\$ 55,256			
Labor	\$ 18,411	\$ 17,410	\$ 1,001	\$ 105,437	\$ 99,070	\$ (6,367)	\$ 105,437	\$ 198,140	\$ 32,703	\$ 105,437	\$ 198,140	\$ 32,703	\$ 32,703			
Pension Benefits Load - 01202	\$ 1,247	\$ 1,317	\$ 70	\$ 8,013	\$ 7,491	\$ (522)	\$ 8,013	\$ 14,981	\$ 6,968	\$ 8,013	\$ 14,981	\$ 6,968	\$ 6,968			
OPEB Benefits Load - 01203	\$ 821	\$ 872	\$ 52	\$ 5,272	\$ 4,860	\$ (412)	\$ 5,272	\$ 8,821	\$ 4,848	\$ 5,272	\$ 8,821	\$ 4,848	\$ 4,848			
Medical Benefits Load - 01261	\$ 3,161	\$ 3,347	\$ 186	\$ 20,244	\$ 19,008	\$ (1,236)	\$ 20,244	\$ 36,071	\$ 17,827	\$ 20,244	\$ 36,071	\$ 17,827	\$ 17,827			
ESOP Benefits Load - 01267	\$ 873	\$ 713	\$ 160	\$ 4,323	\$ 4,053	\$ (270)	\$ 4,323	\$ 8,106	\$ 3,783	\$ 4,323	\$ 8,106	\$ 3,783	\$ 3,783			
HRA Benefits Load - 01280	\$ 16	\$ 20	\$ 4	\$ 105	\$ 118	\$ 13	\$ 105	\$ 232	\$ 128	\$ 105	\$ 232	\$ 128	\$ 128			
RSP FICD Benefits Load - 01283	\$ 68	\$ 102	\$ 34	\$ 833	\$ 679	\$ (154)	\$ 833	\$ 1,159	\$ 526	\$ 833	\$ 1,159	\$ 526	\$ 526			
LHO Benefits Load - 01266	\$ 66	\$ 308	\$ 242	\$ 626	\$ 1,780	\$ 1,154	\$ 626	\$ 3,519	\$ 2,893	\$ 626	\$ 3,519	\$ 2,893	\$ 2,893			
LTD Benefits Load - 01269	\$ 82	\$ 84	\$ 2	\$ 527	\$ 538	\$ 11	\$ 527	\$ 1,072	\$ 545	\$ 527	\$ 1,072	\$ 545	\$ 545			
Benefits	\$ 6,154	\$ 6,776	\$ 622	\$ 39,743	\$ 38,530	\$ (1,213)	\$ 39,743	\$ 77,091	\$ 37,318	\$ 39,743	\$ 77,091	\$ 37,318	\$ 37,318			
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Insurance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Vehicle Lease Payments - 03002	\$ 4,622	\$ 8,089	\$ 1,458	\$ 36,028	\$ 38,480	\$ 452	\$ 36,028	\$ 72,860	\$ 38,940	\$ 36,028	\$ 72,860	\$ 38,940	\$ 38,940			
Vehicle Depreciation Capitalized - 03001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Capitalized transportation costs - 03003	\$ (4,609)	\$ (6,036)	\$ (1,427)	\$ (33,840)	\$ (36,240)	\$ (2,400)	\$ (33,840)	\$ (72,480)	\$ (38,640)	\$ (33,840)	\$ (72,480)	\$ (38,640)	\$ (38,640)			
Vehicle Expense - 03004	\$ 3,202	\$ 4,250	\$ 1,048	\$ 24,807	\$ 25,500	\$ 693	\$ 24,807	\$ 51,000	\$ 26,133	\$ 24,807	\$ 51,000	\$ 26,133	\$ 26,133			
Equipment Lease - 04301	\$ 1,718	\$ 2,000	\$ 282	\$ 11,592	\$ 12,000	\$ 408	\$ 11,592	\$ 24,000	\$ 12,408	\$ 11,592	\$ 24,000	\$ 12,408	\$ 12,408			
Heavy Equipment - 04302	\$ 566	\$ 2,028	\$ 1,458	\$ 3,552	\$ 12,150	\$ 8,598	\$ 3,552	\$ 24,300	\$ 20,748	\$ 3,552	\$ 24,300	\$ 20,748	\$ 20,748			
Heavy Equipment Capitalized - 04307	\$ (2,238)	\$ (3,945)	\$ (1,707)	\$ (14,841)	\$ (23,070)	\$ (8,229)	\$ (14,841)	\$ (47,340)	\$ (32,400)	\$ (14,841)	\$ (47,340)	\$ (32,400)	\$ (32,400)			
Vehicles & Equip	\$ 3,260	\$ 4,374	\$ 1,114	\$ 27,359	\$ 26,220	\$ (1,138)	\$ 27,359	\$ 52,440	\$ 25,062	\$ 27,359	\$ 52,440	\$ 25,062	\$ 25,062			
Inventory Materials - 02001	\$ 1,040	\$ 950	\$ (90)	\$ 7,338	\$ 5,700	\$ (1,638)	\$ 7,338	\$ 11,400	\$ 4,004	\$ 7,338	\$ 11,400	\$ 4,004	\$ 4,004			
Parts - 04308	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Warehouse Loading Charge - 02004	\$ 94	\$ 48	\$ (47)	\$ 504	\$ 285	\$ (219)	\$ 504	\$ 570	\$ 66	\$ 504	\$ 570	\$ 66	\$ 66			
Non-Inventory Supplies - 02005	\$ 132	\$ 764	\$ 622	\$ 3,547	\$ 4,624	\$ 1,077	\$ 3,547	\$ 8,656	\$ 5,609	\$ 3,547	\$ 8,656	\$ 5,609	\$ 5,609			
Office Supplies - 05010	\$ 168	\$ 687	\$ 499	\$ 1,433	\$ 4,002	\$ 2,569	\$ 1,433	\$ 8,000	\$ 6,567	\$ 1,433	\$ 8,000	\$ 6,567	\$ 6,567			
Materials & Supplies	\$ 1,441	\$ 2,419	\$ 978	\$ 12,820	\$ 14,511	\$ 1,691	\$ 12,820	\$ 29,520	\$ 18,200	\$ 12,820	\$ 29,520	\$ 18,200	\$ 18,200			
Community Re/Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Safety - 04016	\$ 403	\$ -	\$ (403)	\$ 1,425	\$ -	\$ (1,425)	\$ 1,425	\$ -	\$ (1,425)	\$ 1,425	\$ -	\$ (1,425)	\$ (1,425)			
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Marketing	\$ 403	\$ -	\$ (403)	\$ 1,425	\$ -	\$ (1,425)	\$ 1,425	\$ -	\$ (1,425)	\$ 1,425	\$ -	\$ (1,425)	\$ (1,425)			
Postage/Delivery Services - 05111	\$ 19	\$ 83	\$ 64	\$ 143	\$ 498	\$ 355	\$ 143	\$ 1,000	\$ 857	\$ 143	\$ 1,000	\$ 857	\$ 857			
Print & Postages	\$ 19	\$ 83	\$ 64	\$ 143	\$ 498	\$ 355	\$ 143	\$ 1,000	\$ 857	\$ 143	\$ 1,000	\$ 857	\$ 857			
IT Equipment - 04212	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Information Technologies	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Uniforms - 07443	\$ -	\$ 1,000	\$ 1,000	\$ 3,684	\$ 4,000	\$ 416	\$ 3,684	\$ 5,000	\$ 1,418	\$ 3,684	\$ 5,000	\$ 1,418	\$ 1,418			
Uniforms Capitalized - 07444	\$ -	\$ (684)	\$ (684)	\$ (2,089)	\$ (2,339)	\$ (250)	\$ (2,089)	\$ (2,824)	\$ (835)	\$ (2,089)	\$ (2,824)	\$ (835)	\$ (835)			
Misc Employee Welfare Exp - 07469	\$ 333	\$ 458	\$ 125	\$ 3,657	\$ 2,748	\$ (909)	\$ 3,657	\$ 6,500	\$ 1,843	\$ 3,657	\$ 6,500	\$ 1,843	\$ 1,843			
Non-Qual Retirement Exp - 07448	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Employee Welfare	\$ 333	\$ 874	\$ 541	\$ 5,132	\$ 4,409	\$ (723)	\$ 5,132	\$ 7,576	\$ 2,424	\$ 5,132	\$ 7,576	\$ 2,424	\$ 2,424			
Building Lease/Rents Capitalized - 04580	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Building Lease/Rents - 04581	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Building Maintenance - 04582	\$ 2,244	\$ 1,917	\$ (327)	\$ 24,168	\$ 11,602	\$ (12,566)	\$ 24,168	\$ 23,000	\$ (1,168)	\$ 24,168	\$ 23,000	\$ (1,168)	\$ (1,168)			
Utilities - 04580	\$ 698	\$ 760	\$ 62	\$ 3,802	\$ 4,500	\$ 698	\$ 3,802	\$ 8,000	\$ 5,198	\$ 3,802	\$ 8,000	\$ 5,198	\$ 5,198			
Capitalized Utility Costs - 04580	\$ (1,656)	\$ (1,558)	\$ (98)	\$ (15,368)	\$ (9,351)	\$ (6,017)	\$ (15,368)	\$ (18,710)	\$ (3,342)	\$ (15,368)	\$ (18,710)	\$ (3,342)	\$ (3,342)			
Rent, Maint., & Utilities	\$ 1,283	\$ 1,119	\$ (164)	\$ 12,802	\$ 6,746	\$ (6,056)	\$ 12,802	\$ 12,290	\$ 688	\$ 12,802	\$ 12,290	\$ 688	\$ 688			
Cellular, radio, pager charges - 05394	\$ -	\$ -	\$ -	\$ 2,000	\$ -	\$ (2,000)	\$ 2,000	\$ -	\$ (2,000)	\$ 2,000	\$ -	\$ (2,000)	\$ (2,000)			
Use 05384 Cell svc-field technicians - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Use 05384 Cell svc-field tech supervisors - 05376	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Use 05384 Cell svc-field all others - 05376	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Capitalized Telecom Costs - 05399	\$ -	\$ -	\$ -	\$ (1,202)	\$ -	\$ 1,202	\$ (1,202)	\$ -	\$ 1,202	\$ (1,202)	\$ -	\$ 1,202	\$ 1,202			
Cell phone equipment and accessories - 01	\$ -	\$ -	\$ -	\$ 131	\$ -	\$ (131)	\$ 131	\$ -	\$ (131)	\$ 131	\$ -	\$ (131)	\$ (131)			
Telecom	\$ -	\$ -	\$ -	\$ 829	\$ -	\$ (829)	\$ 829	\$ -	\$ (829)	\$ 829	\$ -	\$ (829)	\$ (829)			
Membership Fees - 05415	\$ -	\$ 3,000	\$ 3,000	\$ 6,899	\$ 6,750	\$ 149	\$ 6,899	\$ 6,875	\$ 24	\$ 6,899	\$ 6,875	\$ 24	\$ 24			
Club Dues - Non-deductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Association Dues - 07510	\$ 7	\$ -	\$ (7)	\$ 7	\$ -	\$ (7)	\$ 7	\$ -	\$ (7)	\$ 7	\$ -	\$ (7)	\$ (7)			
Dues & Membership Fees	\$ 7	\$ 3,000	\$ 2,993	\$ 6,806	\$ 6,750	\$ 149	\$ 6,806	\$ 6,875	\$ 24	\$ 6,806	\$ 6,875	\$ 24	\$ 24			
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Training	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Meals and Entertainment - 05411	\$ 890	\$ 1,167	\$ 277	\$ 3,345	\$ 7,002	\$ 3,657	\$ 3,345	\$ 14,000	\$ 10,655	\$ 3,345	\$ 14,000	\$ 10,655	\$ 10,655			
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Transportation - 05413	\$ 300	\$ 833	\$ 533	\$ 1,855	\$ 4,988	\$ 3,143	\$ 1,855	\$ 10,000	\$ 8,145	\$ 1,855	\$ 10,000	\$ 8,145	\$ 8,145			
Lodging - 05414	\$ 708	\$ 1,167	\$ 459	\$ 1,767	\$ 7,002	\$ 5,245	\$ 1,767	\$ 14,000	\$ 12,243	\$ 1,767	\$ 14,000	\$ 12,243	\$ 12,243			
Misc Employee Expense - 05418	\$ 287	\$ -	\$ (287)	\$ 297	\$ -	\$ (297)	\$ 297	\$ -	\$ (297)	\$ 297	\$ -	\$ (297)	\$ (297)			
Travel & Entertainment	\$ 2,195	\$ 3,167	\$ 972	\$ 7,282	\$ 10,002	\$ 11,760	\$ 7,282	\$ 36,000								

Atmos Energy Corporation
Operation & Maintenance Expenses

Kyle Bowling Green Operations - 002750

	Fiscal 2017			Budget 2017			CY Act vs Budget			Fiscal 2017			Budget 2017			CY Act vs Budget		
	April	April	April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	Total Year	Total Year	Remaining Amount	Total Year	Total Year	Remaining Amount			
Non-project Labor - 01000	\$ 28,067	\$ 25,458	\$ (2,609)	\$ 203,553	\$ 190,289	\$ (13,264)	\$ 203,553	\$ 329,662	\$ 128,109									
Capital Labor - 01001	\$ 45,073	\$ 47,916	\$ 2,842	\$ 331,745	\$ 357,505	\$ 26,760	\$ 331,745	\$ 619,180	\$ 287,434									
Capital Labor Contra - 01002	\$ -	\$ (47,915)	\$ (47,915)	\$ -	\$ (357,505)	\$ (357,505)	\$ -	\$ -	\$ (619,180)									
Expense Labor Accrual - 01008	\$ (95)	\$ -	\$ 95	\$ 1,679	\$ -	\$ (1,679)	\$ 1,679	\$ -	\$ (1,579)									
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Capital Labor Transfer Out - 01012	\$ (45,073)	\$ -	\$ 45,073	\$ (331,745)	\$ -	\$ 331,745	\$ (331,745)	\$ -	\$ 331,745									
Labor	\$ 28,562	\$ 25,458	\$ (3,104)	\$ 205,132	\$ 190,289	\$ (14,844)	\$ 205,132	\$ 329,662	\$ 124,630									
Pension Benefits Load - 01202	\$ 2,171	\$ 1,923	\$ (246)	\$ 15,590	\$ 14,388	\$ (1,202)	\$ 15,590	\$ 24,926	\$ 9,336									
OPEB Benefits Load - 01203	\$ 1,428	\$ 1,279	\$ (149)	\$ 10,257	\$ 9,528	\$ (729)	\$ 10,257	\$ 15,508	\$ 6,250									
Medical Benefits Load - 01251	\$ 5,484	\$ 4,892	\$ (592)	\$ 39,385	\$ 36,853	\$ (2,532)	\$ 39,385	\$ 63,342	\$ 23,957									
ESOP Benefits Load - 01257	\$ 1,171	\$ 1,042	\$ (129)	\$ 6,410	\$ 7,785	\$ (1,375)	\$ 6,410	\$ 13,487	\$ 5,076									
HSA Benefits Load - 01280	\$ 29	\$ 30	\$ 1	\$ 205	\$ 223	\$ 18	\$ 205	\$ 386	\$ 181									
RSP/FACD Benefits Load - 01263	\$ 171	\$ 149	\$ (22)	\$ 1,231	\$ 1,113	\$ (118)	\$ 1,231	\$ 1,926	\$ 607									
Life Benefits Load - 01255	\$ 114	\$ 452	\$ 338	\$ 1,211	\$ 3,380	\$ 2,169	\$ 1,211	\$ 5,855	\$ 4,644									
LTD Benefits Load - 01258	\$ 143	\$ 138	\$ (5)	\$ 1,029	\$ 1,029	\$ 0	\$ 1,029	\$ 1,783	\$ 757									
Benefits	\$ 10,711	\$ 9,981	\$ (730)	\$ 77,315	\$ 74,007	\$ (3,308)	\$ 77,315	\$ 128,213	\$ 50,898									
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Insurance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Vehicle Lease Payments - 93002	\$ 5,636	\$ 4,898	\$ (738)	\$ 31,355	\$ 34,288	\$ 2,933	\$ 31,355	\$ 58,771	\$ 27,419									
Capitalized transportation costs - 03003	\$ (7,049)	\$ (7,167)	\$ (118)	\$ (36,833)	\$ (40,970)	\$ (4,137)	\$ (36,833)	\$ (71,117)	\$ (34,284)									
Vehicle Expense - 03004	\$ 5,094	\$ 6,078	\$ 1,084	\$ 28,190	\$ 28,480	\$ 290	\$ 28,190	\$ 50,208	\$ 22,019									
Equipment Lease - 04301	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Heavy Equipment - 04302	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Heavy Equipment Capitalized - 04307	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Vehicles & Equip	\$ 4,481	\$ 3,809	\$ (672)	\$ 22,711	\$ 21,806	\$ (905)	\$ 22,711	\$ 37,862	\$ 15,151									
Inventory Materials - 02001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Warehouse Loading Charge - 02004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Non-Inventory Supplies - 02005	\$ 172	\$ 550	\$ 378	\$ 3,833	\$ 3,850	\$ 17	\$ 3,833	\$ 6,600	\$ 2,767									
Office Supplies - 65010	\$ -	\$ 417	\$ 417	\$ -	\$ 2,919	\$ 2,919	\$ -	\$ 5,000	\$ 5,000									
Materials & Supplies	\$ 172	\$ 867	\$ 695	\$ 3,833	\$ 6,769	\$ 2,936	\$ 3,833	\$ 11,600	\$ 7,767									
Postage/Delivery Services - 05111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Print & Postages	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Uniforms - 07443	\$ -	\$ -	\$ -	\$ 1,025	\$ 1,600	\$ 575	\$ 1,025	\$ 1,000	\$ 575									
Uniforms Capitalized - 07444	\$ -	\$ -	\$ -	\$ (637)	\$ (1,044)	\$ (407)	\$ (637)	\$ (1,044)	\$ (407)									
Misc Employee Welfare Exp - 07499	\$ -	\$ -	\$ -	\$ 82	\$ -	\$ (82)	\$ 82	\$ -	\$ (82)									
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ 450	\$ 658	\$ 208	\$ 450	\$ 656	\$ 196									
Employee Welfare	\$ (1,334)	\$ (1,469)	\$ (135)	\$ (9,486)	\$ (10,278)	\$ (792)	\$ (9,486)	\$ (17,610)	\$ (5,132)									
Building Lease/Rents Capitalized - 04580	\$ 2,182	\$ 2,250	\$ 68	\$ 15,274	\$ 15,750	\$ 476	\$ 15,274	\$ 27,000	\$ 11,726									
Building Lease/Rents - 04881	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Building Maintenance - 04582	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Utilities - 04589	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Capitalized Utility Costs - 04589	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Railroad easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Rent, Maint., & Utilities	\$ 848	\$ 781	\$ (67)	\$ 5,788	\$ 5,472	\$ (316)	\$ 5,788	\$ 9,382	\$ 3,994									
Cellular, radio, pager charges - 05364	\$ 763	\$ -	\$ (763)	\$ 3,806	\$ -	\$ (3,806)	\$ 3,806	\$ -	\$ (3,806)									
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Use 05364 Cell svc-field tech supervisors - 0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Capitalized Telecom Costs - 05399	\$ (430)	\$ -	\$ 430	\$ (2,149)	\$ -	\$ 2,149	\$ (2,149)	\$ -	\$ 2,149									
Cell phone equipment and accessories - 053	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Telecom Maintenance & Repair - 05316	\$ 333	\$ -	\$ (333)	\$ 1,666	\$ -	\$ (1,666)	\$ 1,666	\$ -	\$ (1,666)									
Telecom	\$ 333	\$ -	\$ (333)	\$ 1,666	\$ -	\$ (1,666)	\$ 1,666	\$ -	\$ (1,666)									
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Club Dues - Non-deductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Dues & Membership Fees	\$ -	\$ -	\$ -	\$ -	\$ -													
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Employee Development - 05420	\$ -	\$ -	\$ -	\$ 805	\$ 760	\$ (45)	\$ 805	\$ 760	\$ (45)									
Training	\$ -	\$ -	\$ -	\$ 805	\$ 760	\$ (45)	\$ 805	\$ 760	\$ (45)									
Meals and Entertainment - 05411	\$ -	\$ 825	\$ 825	\$ 3,968	\$ 5,775	\$ 1,807	\$ 3,968	\$ 9,900	\$ 5,932									
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (6)	\$ -	\$ -	\$ (6)									
Transportation - 06413	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Lodging - 05414	\$ -	\$ 958	\$ 958	\$ 1,768	\$ 6,705	\$ 4,936	\$ 1,768	\$ 11,500	\$ 9,722									
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Travel & Entertainment	\$ -	\$ 1,783	\$ 1,783	\$ 5,744	\$ 12,481	\$ 6,737	\$ 5,744	\$ 21,400	\$ 16,656									
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Contract Labor - 08111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -									
Outside Services	\$ -	\$ -	\$ -	\$ -	\$ -													
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ (14)	\$ -	\$ 14	\$ (14)	\$ -	\$ 14									
Miscellaneous	\$ -	\$ -	\$ -	\$ (14)	\$ -	\$ 14	\$ (14)	\$ -	\$ 14									
Total O&M Expenses Before Allocations	\$ 45,107	\$ 42,899	\$ (2,208)	\$ 323,421	\$ 312,130	\$ (11,291)	\$ 323,421	\$ 638,426	\$ 216,003									

Atmos Energy Corporation
Operation & Maintenance Expenses

	Fiscal 2017			Budget 2017			CY Act vs Budget			Fiscal 2017			Budget 2017		
	YTD April	Total Year	Remaining Amount	YTD April	Total Year	Remaining Amount	YTD April	Total Year	Remaining Amount	YTD April	Total Year	Remaining Amount	YTD April	Total Year	Remaining Amount
Non-project Labor - 01000	\$ 38,490	\$ 47,170	\$ 6,680	\$ 383,916	\$ 349,401	\$ 15,547	\$ 333,914	\$ 604,591	\$ 270,667	\$ 676,729	\$ 987,746	\$ 411,016	\$ 676,729	\$ 987,746	\$ 411,016
Capital Labor - 01001	\$ 78,076	\$ 76,288	\$ (1,777)	\$ 576,729	\$ 570,171	\$ (6,557)	\$ 570,171	\$ 987,746	\$ 411,016	\$ 601,388	\$ (987,746)	\$ (486,361)	\$ 601,388	\$ (987,746)	\$ (486,361)
Capital Labor Contra - 01002	\$ (67,254)	\$ (70,299)	\$ (3,044)	\$ (601,388)	\$ (670,171)	\$ (68,783)	\$ (670,171)	\$ 987,746	\$ 411,016	\$ (1,187)	\$ -	\$ (1,187)	\$ (1,187)	\$ -	\$ (1,187)
Expense Labor Accrued - 01008	\$ (1,187)	\$ -	\$ (1,187)	\$ (1,187)	\$ -	\$ (1,187)	\$ (1,187)	\$ -	\$ -	\$ 125,112	\$ -	\$ (125,112)	\$ 125,112	\$ -	\$ (125,112)
Capital Labor Transfer In - 01011	\$ 14,649	\$ -	\$ (14,649)	\$ 125,112	\$ -	\$ (125,112)	\$ (125,112)	\$ -	\$ -	\$ (200,530)	\$ -	\$ (200,530)	\$ (200,530)	\$ -	\$ (200,530)
Capital Labor Transfer Out - 01012	\$ (25,471)	\$ -	\$ (25,471)	\$ (200,530)	\$ -	\$ (200,530)	\$ (200,530)	\$ -	\$ -	\$ 332,844	\$ 604,591	\$ 271,937	\$ 332,844	\$ 604,591	\$ 271,937
Labor	\$ 37,393	\$ 47,170	\$ 9,697	\$ 332,644	\$ 349,461	\$ 16,617	\$ 332,844	\$ 604,591	\$ 271,937	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Pension Benefits Load - 01202	\$ 2,835	\$ 3,587	\$ 732	\$ 26,287	\$ 26,423	\$ 136	\$ 25,287	\$ 46,712	\$ 20,426	\$ 16,836	\$ 17,497	\$ 661	\$ 16,836	\$ 30,271	\$ 13,435
OPEB Benefits Load - 01203	\$ 1,895	\$ 2,352	\$ 497	\$ 16,635	\$ 17,497	\$ 862	\$ 16,836	\$ 30,271	\$ 13,435	\$ 63,692	\$ 116,166	\$ 52,284	\$ 63,692	\$ 116,166	\$ 52,284
Medical Benefits Load - 01251	\$ 7,162	\$ 9,063	\$ 1,901	\$ 83,892	\$ 67,146	\$ (16,746)	\$ 63,692	\$ 116,166	\$ 52,284	\$ 13,641	\$ 14,297	\$ 656	\$ 13,641	\$ 24,734	\$ 11,093
ESOP Benefits Load - 01257	\$ 1,829	\$ 1,830	\$ 400	\$ 13,641	\$ 14,297	\$ 656	\$ 13,641	\$ 24,734	\$ 11,093	\$ 37	\$ 65	\$ 18	\$ 37	\$ 65	\$ 18
HBA Benefits Load - 01260	\$ 37	\$ 65	\$ 18	\$ 355	\$ 409	\$ 76	\$ 355	\$ 707	\$ 375	\$ 224	\$ 276	\$ 82	\$ 224	\$ 432	\$ 188
RSP FACC Benefits Load - 01263	\$ 224	\$ 276	\$ 82	\$ 1,941	\$ 2,044	\$ 47	\$ 1,941	\$ 3,638	\$ 1,699	\$ 1,941	\$ 10,737	\$ 8,787	\$ 1,941	\$ 10,737	\$ 8,787
Life Benefits Load - 01266	\$ 149	\$ 838	\$ 689	\$ 1,894	\$ 1,890	\$ (4)	\$ 1,894	\$ 3,270	\$ 1,607	\$ 187	\$ 255	\$ 68	\$ 187	\$ 255	\$ 68
LTD Benefits Load - 01269	\$ 187	\$ 255	\$ 68	\$ 1,894	\$ 1,890	\$ (4)	\$ 1,894	\$ 3,270	\$ 1,607	\$ 13,989	\$ 16,345	\$ 4,357	\$ 125,379	\$ 235,134	\$ 109,756
Benefits	\$ 13,989	\$ 16,345	\$ 4,357	\$ 125,379	\$ 135,913	\$ 10,533	\$ 125,379	\$ 235,134	\$ 109,756	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Insurance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Vehicle Lease Payments - 03052	\$ 5,659	\$ 11,917	\$ 6,258	\$ 90,980	\$ 93,419	\$ (2,439)	\$ 90,980	\$ 149,000	\$ 59,060	\$ (18,423)	\$ (22,601)	\$ (4,178)	\$ (18,423)	\$ (22,601)	\$ (4,178)
Capitalized transportation costs - 03053	\$ (18,423)	\$ (22,601)	\$ (4,178)	\$ (116,410)	\$ (114,674)	\$ (1,736)	\$ (116,410)	\$ (202,840)	\$ (89,522)	\$ 23,340	\$ 24,492	\$ 1,152	\$ 23,340	\$ 24,492	\$ 1,152
Vehicle Expense - 03004	\$ 23,340	\$ 24,492	\$ 1,152	\$ 92,539	\$ 101,629	\$ 9,090	\$ 92,539	\$ 184,235	\$ 91,696	\$ 6,510	\$ 6,667	\$ (157)	\$ 6,510	\$ 12,825	\$ 6,315
Equipment Lease - 04301	\$ 6,510	\$ 6,667	\$ (157)	\$ 62,118	\$ 48,660	\$ (13,458)	\$ 62,118	\$ 80,000	\$ 14,782	\$ 3,022	\$ 2,817	\$ (205)	\$ 3,022	\$ 3,000	\$ (2)
Heavy Equipment - 04302	\$ 3,022	\$ 2,817	\$ (205)	\$ 20,089	\$ 19,719	\$ (370)	\$ 20,089	\$ 33,000	\$ 5,781	\$ (11,655)	\$ (8,284)	\$ (2,361)	\$ (11,655)	\$ (11,620)	\$ (35)
Heavy Equipment Capitalized - 04307	\$ (11,655)	\$ (8,284)	\$ (2,361)	\$ (91,422)	\$ (65,856)	\$ (25,566)	\$ (91,422)	\$ (111,620)	\$ (20,088)	\$ 9,813	\$ 14,098	\$ 4,285	\$ 9,813	\$ 14,098	\$ 4,285
Vehicles & Equip	\$ 9,813	\$ 14,098	\$ 4,285	\$ 68,936	\$ 71,684	\$ 2,748	\$ 68,936	\$ 126,675	\$ 57,699	\$ 1,147	\$ 1,230	\$ 83	\$ 1,147	\$ 33,934	\$ 23,402
Inventory Materials - 02001	\$ 1,147	\$ 1,230	\$ 83	\$ 10,532	\$ 12,809	\$ 2,277	\$ 10,532	\$ 33,934	\$ 23,402	\$ 103	\$ 82	\$ (21)	\$ 103	\$ 782	\$ 1,697
Warehouse Loading Chgs - 02004	\$ 103	\$ 82	\$ (21)	\$ 762	\$ 840	\$ 78	\$ 762	\$ 1,111	\$ 845	\$ 3,159	\$ 3,104	\$ (55)	\$ 3,159	\$ 128,285	\$ 84,530
Non-Inventory Supplies - 02005	\$ 3,159	\$ 3,104	\$ (55)	\$ 34,355	\$ 43,222	\$ 8,867	\$ 34,355	\$ 128,285	\$ 84,530	\$ 214	\$ 491	\$ 277	\$ 214	\$ 3,538	\$ 12,092
Office Supplies - 05010	\$ 214	\$ 491	\$ 277	\$ 3,538	\$ 7,627	\$ 4,089	\$ 3,538	\$ 16,648	\$ 13,359	\$ 4,823	\$ 4,827	\$ (4)	\$ 4,823	\$ 180,648	\$ 131,359
Materials & Supplies	\$ 4,823	\$ 4,827	\$ (4)	\$ 49,177	\$ 63,698	\$ 14,522	\$ 49,177	\$ 180,648	\$ 131,359	\$ -	\$ 167	\$ 167	\$ -	\$ 2,000	\$ 777
Postage/Delivery Services - 05111	\$ -	\$ 167	\$ 167	\$ 1,223	\$ 1,169	\$ (54)	\$ 1,223	\$ 2,000	\$ 777	\$ -	\$ 167	\$ 167	\$ -	\$ 2,000	\$ 777
Print & Postages	\$ -	\$ 167	\$ 167	\$ 1,223	\$ 1,169	\$ (54)	\$ 1,223	\$ 2,000	\$ 777	\$ 473	\$ 400	\$ (73)	\$ 473	\$ 16,621	\$ 4,889
Uniforms - 07443	\$ 473	\$ 400	\$ (73)	\$ 11,862	\$ 13,446	\$ 1,483	\$ 11,862	\$ 36,318	\$ 16,448	\$ (817)	\$ (247)	\$ (570)	\$ (817)	\$ (2,600)	\$ (1,783)
Uniforms Capitalized - 07444	\$ (817)	\$ (247)	\$ (570)	\$ (7,686)	\$ (8,333)	\$ (647)	\$ (7,686)	\$ (10,318)	\$ (2,627)	\$ 1,624	\$ 2,600	\$ 976	\$ 1,624	\$ 30,000	\$ 13,406
Misc Employee Welfare Exp - 07490	\$ 1,624	\$ 2,600	\$ 976	\$ 10,594	\$ 17,500	\$ 6,906	\$ 10,594	\$ 30,000	\$ 13,406	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non-Qual Retirement Exp - 07490	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,880	\$ 2,853	\$ 973	\$ 1,880	\$ 36,318	\$ 16,448
Employee Welfare	\$ 1,880	\$ 2,853	\$ 973	\$ 20,870	\$ 22,612	\$ 1,742	\$ 20,870	\$ 36,318	\$ 16,448	\$ (6,353)	\$ (8,601)	\$ (2,248)	\$ (6,353)	\$ (103,580)	\$ (41,663)
Building Lease/Rents Capitalized - 04580	\$ (6,353)	\$ (8,601)	\$ (2,248)	\$ (61,917)	\$ (60,302)	\$ (1,615)	\$ (61,917)	\$ (103,580)	\$ (41,663)	\$ 13,084	\$ 13,817	\$ (733)	\$ 13,084	\$ 97,780	\$ 187,000
Building Lease/Rents - 04581	\$ 13,084	\$ 13,817	\$ (733)	\$ 97,760	\$ 97,419	\$ (341)	\$ 97,760	\$ 187,000	\$ 89,250	\$ 5,933	\$ 13,333	\$ 3,740	\$ 5,933	\$ 180,300	\$ 85,823
Building Maintenance - 04582	\$ 5,933	\$ 13,333	\$ 3,740	\$ 73,377	\$ 93,331	\$ 19,954	\$ 73,377	\$ 103,000	\$ 29,623	\$ 2,448	\$ 2,767	\$ 309	\$ 2,448	\$ 44,007	\$ 22,026
Utilities - 04590	\$ 2,448	\$ 2,767	\$ 309	\$ 22,036	\$ 23,378	\$ 1,342	\$ 22,036	\$ 44,007	\$ 22,026	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Railroad easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (6,697)	\$ (8,044)	\$ (4,247)	\$ (6,697)	\$ (126,577)	\$ (88,304)
Capitalized Utility Costs - 04589	\$ (6,697)	\$ (8,044)	\$ (4,247)	\$ (58,273)	\$ (72,955)	\$ (14,682)	\$ (58,273)	\$ (126,577)	\$ (88,304)	\$ 10,855	\$ 13,482	\$ 2,627	\$ 10,855	\$ 78,973	\$ 140,910
Rent, Maint., & Utilities	\$ 10,855	\$ 13,482	\$ 2,627	\$ 78,973	\$ 81,381	\$ 2,408	\$ 78,973	\$ 140,910	\$ 81,037	\$ 1,805	\$ -	\$ (1,805)	\$ 1,805	\$ -	\$ (1,846)
Cellular, radio, pager charges - 05364	\$ 1,805	\$ -	\$ (1,805)	\$ 8,348	\$ -	\$ (8,348)	\$ 8,348	\$ -	\$ (8,346)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field technicians - 0537	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors - 0538	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,973)	\$ -	\$ (1,973)	\$ (1,973)	\$ -	\$ (4,676)
Capitalized Telecom Costs - 05399	\$ (1,973)	\$ -	\$ (1,973)	\$ (4,876)	\$ -	\$ (4,876)	\$ (4,876)	\$ -	\$ (4,661)	\$ 86	\$ -	\$ (86)	\$ 86	\$ -	\$ -
Cell phone equipment and accessories - 05400	\$ 86	\$ -	\$ (86)	\$ 489	\$ -	\$ (489)	\$ 489	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 631	\$ -	\$ (631)	\$ 631	\$ -	\$ (3,837)
Telecom	\$ 631	\$ -	\$ (631)	\$ 9,837	\$ -	\$ (9,837)	\$ 9,837	\$ -	\$ (3,837)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Nondeductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ 687	\$ 687	\$ 1,800	\$ 4,669	\$ 2,869	\$ 1,800	\$ 8,000	\$ 6,200	\$ -	\$ 687	\$ 687	\$ 1,800	\$ 8,000	\$ 6,200
Dues & Membership Fees	\$ -	\$ 687	\$ 687	\$ 1,800	\$ 4,669	\$ 2,869	\$ 1,800	\$ 8,000	\$ 6,200	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Relations & Assiat - 04048	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Marketing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ 734	\$ -	\$ (734)	\$ 734	\$ -	\$ (734)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (734)
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ 734	\$ -	\$ (734)	\$ 734	\$ -	\$ (734)	\$ 1,469	\$ 1,167	\$ (282)	\$ 1,469	\$ 14,000	\$ 5,421
Training	\$ 1,469	\$ 1,167	\$ (282)	\$ 6,579	\$ 8,169	\$ (1,590)	\$ 6,579	\$ 14,000	\$ 5,421	\$ 191	\$ -	\$ (191)	\$ 191	\$ -	\$ (191)
Meals and Entertainment - 05411	\$ 191	\$ -	\$ (191)	\$ 131	\$ -	\$ (131)	\$ 131	\$ -	\$ (131)	\$ -	\$ 667	\$ (667)	\$ -	\$ 8,000	\$ 7,765
Spousal & Dependent Travel - 05412	\$ -	\$ 667	\$ (667)	\$ 237	\$ 4,669	\$ 4,432	\$ 237	\$ 4,669	\$ 4,432	\$ 914	\$ 1,167	\$ 253	\$ 914		

Atmos Energy Corporation
Operation & Maintenance Expenses

KMD:Danville C&M/Service - CC2737

	Fiscal 2017			Budget 2017			CY Act vs Budget			Fiscal 2017			Budget 2017			CY Act vs Budget		Fiscal 2017		Budget 2017		Remaining Amount
	YTD Actual	YTD Actual	YTD Actual	YTD Actual	YTD Actual	YTD Actual	YTD Actual	YTD Actual	YTD Actual	YTD Actual	YTD Actual	YTD Actual	YTD Actual	YTD Actual	YTD Actual	YTD Actual	YTD Actual	YTD Actual	YTD Actual			
Non-project Labor - 01000	\$ 10,076	\$ 13,484	\$ 403	\$ 103,202	\$ 100,371	\$ (2,811)	\$ 103,882	\$ 170,449	\$ 66,567													
Capital Labor - 01001	\$ 21,175	\$ 22,243	\$ 8,065	\$ 164,642	\$ 202,560	\$ 38,327	\$ 164,642	\$ 354,784	\$ 190,142													
Capital Labor Contra - 01002	\$ (18,264)	\$ (27,240)	\$ (7,976)	\$ (135,878)	\$ (202,968)	\$ (67,090)	\$ (135,878)	\$ (354,784)	\$ (216,900)													
Expense Labor Accrual - 01008	\$ (37)	\$ -	\$ 37	\$ (907)	\$ -	\$ 907	\$ (907)	\$ -	\$ 907													
Capital Labor Transfer In - 01011	\$ 7,132	\$ -	\$ (7,132)	\$ 44,831	\$ -	\$ (44,831)	\$ 44,831	\$ -	\$ (44,831)													
Capital Labor Transfer Out - 01012	\$ (9,044)	\$ -	\$ 9,044	\$ (73,395)	\$ -	\$ 73,395	\$ (73,395)	\$ -	\$ 73,395													
Labor	\$ 13,041	\$ 13,444	\$ 443	\$ 102,516	\$ 100,371	\$ (2,145)	\$ 102,516	\$ 170,449	\$ 67,834													
Pension Benefits Load - 01202	\$ 991	\$ 1,020	\$ 28	\$ 7,799	\$ 7,599	\$ (200)	\$ 7,799	\$ 12,888	\$ 5,085													
OPRB Benefits Load - 01203	\$ 652	\$ 976	\$ 23	\$ 5,131	\$ 5,026	\$ (105)	\$ 5,131	\$ 8,634	\$ 4,494													
Medical Benefits Load - 01251	\$ 2,504	\$ 2,591	\$ 87	\$ 19,702	\$ 19,286	\$ (416)	\$ 19,702	\$ 32,751	\$ 13,048													
ESOP Benefits Load - 01257	\$ 535	\$ 522	\$ 17	\$ 4,207	\$ 4,100	\$ (107)	\$ 4,207	\$ 6,373	\$ 2,706													
HSA Benefits Load - 01260	\$ 13	\$ 18	\$ 5	\$ 103	\$ 117	\$ 15	\$ 103	\$ 169	\$ 87													
RSP/FACB Benefits Load - 01293	\$ 70	\$ 79	\$ 9	\$ 610	\$ 697	\$ 87	\$ 610	\$ 957	\$ 381													
LTD Benefits Load - 01295	\$ 82	\$ 238	\$ 157	\$ 621	\$ 1,783	\$ 1,162	\$ 621	\$ 3,027	\$ 2,406													
LTD Benefits Load - 01299	\$ 65	\$ 73	\$ 8	\$ 518	\$ 543	\$ 25	\$ 518	\$ 822	\$ 409													
Benefits	\$ 4,810	\$ 5,244	\$ 394	\$ 39,891	\$ 39,637	\$ (254)	\$ 39,891	\$ 64,291	\$ 27,608													
Environmental & Safety - 07120	\$ -	\$ 600	\$ 600	\$ -	\$ 800	\$ 800	\$ -	\$ 1,000	\$ 1,000													
Insurance	\$ -	\$ 600	\$ 600	\$ -	\$ 800	\$ 800	\$ -	\$ 1,000	\$ 1,000													
Vehicle Lease Payments - 03002	\$ 3,415	\$ 7,800	\$ 4,085	\$ 18,087	\$ 45,000	\$ 26,913	\$ 18,087	\$ 62,500	\$ 46,413													
Capitalized Transportation Costs - 03003	\$ (6,092)	\$ (8,681)	\$ (2,789)	\$ (24,907)	\$ (37,238)	\$ (12,331)	\$ (24,907)	\$ (37,238)	\$ (12,331)													
Vehicle Expense - 03004	\$ 8,440	\$ 5,762	\$ (2,678)	\$ 23,571	\$ 40,644	\$ 17,073	\$ 23,571	\$ 69,500	\$ 45,929													
Equipment Lease - 04301	\$ 4,850	\$ 2,800	\$ (2,150)	\$ 23,152	\$ 17,500	\$ (5,652)	\$ 23,152	\$ 30,000	\$ 6,848													
Heavy Equipment - 04302	\$ 1,408	\$ -	\$ (1,408)	\$ 10,237	\$ -	\$ (10,237)	\$ 10,237	\$ -	\$ (10,237)													
Heavy Equipment Capitalized - 04307	\$ (5,945)	\$ (2,450)	\$ 3,495	\$ (32,721)	\$ (17,160)	\$ 15,571	\$ (32,721)	\$ (28,400)	\$ 4,321													
Vehicles & Equip	\$ 3,884	\$ 4,414	\$ 667	\$ 16,818	\$ 28,635	\$ 11,817	\$ 16,818	\$ 49,975	\$ 33,057													
Inventory Materials - 02001	\$ 918	\$ 749	\$ (169)	\$ 6,875	\$ 6,405	\$ 470	\$ 6,875	\$ 12,555	\$ 7,580													
Warehouse Loading Chrgs - 02004	\$ 89	\$ 37	\$ (52)	\$ 453	\$ 320	\$ (133)	\$ 453	\$ 676	\$ 228													
Non-Inventory Supplies - 02005	\$ 201	\$ 1,525	\$ 1,324	\$ 8,352	\$ 10,875	\$ 2,523	\$ 8,352	\$ 18,255	\$ 9,903													
Office Supplies - 05010	\$ 381	\$ 850	\$ 469	\$ 3,619	\$ 5,028	\$ 1,409	\$ 3,619	\$ 6,081	\$ 2,462													
Materials & Supplies	\$ 1,584	\$ 2,911	\$ 1,278	\$ 18,339	\$ 22,428	\$ 4,020	\$ 18,339	\$ 41,504	\$ 23,109													
Postage/Delivery Services - 05111	\$ -	\$ 100	\$ 100	\$ 657	\$ 700	\$ 43	\$ 657	\$ 1,100	\$ 443													
Print & Postages	\$ -	\$ 100	\$ 100	\$ 657	\$ 700	\$ 43	\$ 657	\$ 1,100	\$ 443													
Uniforms - 07443	\$ 136	\$ 800	\$ 364	\$ 4,794	\$ 5,000	\$ 206	\$ 4,794	\$ 5,000	\$ 206													
Uniforms Capitalized - 07444	\$ (84)	\$ (334)	\$ (250)	\$ (2,917)	\$ (3,345)	\$ (428)	\$ (2,917)	\$ (3,345)	\$ (428)													
Misc Employee Welfare Exp - 07499	\$ 87	\$ 106	\$ 60	\$ 2,905	\$ 7,251	\$ 4,346	\$ 2,905	\$ 7,251	\$ 4,346													
Misc General Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -													
Employee Welfare	\$ 149	\$ 332	\$ 183	\$ 4,872	\$ 8,956	\$ 4,024	\$ 4,872	\$ 13,194	\$ 8,322													
Building Lease/Rents Capitalized - 04580	\$ -	\$ -	\$ -	\$ (1,677)	\$ (7,495)	\$ (5,818)	\$ (1,677)	\$ (7,495)	\$ (5,818)													
Building Lease/Rents - 04581	\$ -	\$ -	\$ -	\$ 3,035	\$ 11,200	\$ 8,165	\$ 3,035	\$ 11,200	\$ 8,165													
Building Maintenance - 04592	\$ 2,009	\$ 2,158	\$ (151)	\$ 14,299	\$ 16,430	\$ 2,131	\$ 14,299	\$ 36,000	\$ 21,699													
Utilities - 04593	\$ 269	\$ 668	\$ (399)	\$ 6,870	\$ 7,081	\$ 211	\$ 6,870	\$ 12,131	\$ 5,481													
Capitalized Utility Costs - 04599	\$ (1,965)	\$ (2,024)	\$ (59)	\$ (11,464)	\$ (15,730)	\$ (4,266)	\$ (11,464)	\$ (32,631)	\$ (21,067)													
Misc Rents - 04592	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -													
Rent, Maint., & Utilities	\$ 1,693	\$ 1,992	\$ (681)	\$ 10,760	\$ 11,488	\$ 728	\$ 10,760	\$ 19,310	\$ 8,660													
Software Maintenance - 04201	\$ -	\$ -	\$ -	\$ 248	\$ -	\$ (248)	\$ 248	\$ -	\$ (248)													
Information Technologies	\$ -	\$ -	\$ -	\$ 248	\$ -	\$ (248)	\$ 248	\$ -	\$ (248)													
Cellular, radio, pager charges - 05364	\$ -	\$ -	\$ -	\$ 308	\$ -	\$ (308)	\$ 308	\$ -	\$ (308)													
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -													
Use 05364 Cell service-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -													
Use 05364 Cell service-field tech supervisors - 05374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -													
Measurement & Meter Reading - 05323	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -													
Use 05364 Cell service-at-ohvare - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -													
Capitalized Telecom Costs - 05399	\$ -	\$ -	\$ -	\$ (174)	\$ -	\$ 174	\$ (174)	\$ -	\$ 174													
Cell phone equipment and accessories - 053	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -													
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ 134	\$ -	\$ (134)	\$ 134	\$ -	\$ (134)													
Telecom	\$ -	\$ -	\$ -	\$ 134	\$ -	\$ (134)	\$ 134	\$ -	\$ (134)													
Membership Fees - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -													
Club Dues - Non-deductible - 05418	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -													
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -													
Association Dues - 07610	\$ -	\$ -	\$ -	\$ 1,310	\$ 525	\$ (785)	\$ 1,310	\$ 525	\$ (785)													
Dues & Membership Fees	\$ -	\$ -	\$ -	\$ 1,310	\$ 525	\$ (785)	\$ 1,310	\$ 525	\$ (785)													
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -													
Required By Law, Safety - 04002	\$ -	\$ -	\$ -	\$ 782	\$ 800	\$ (18)	\$ 782	\$ 600	\$ (182)													
Safety, Newspaper - 04201	\$ -	\$ -	\$ -	\$ -	\$ 200	\$ 200	\$ -	\$ 200	\$ -													
Customer Relations & Assist - 04018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -													
Promo Sales, Misc - 04022	\$ -	\$ -	\$ -	\$ 1,653	\$ -	\$ (1,653)	\$ 1,653	\$ -	\$ (1,653)													
Marketing	\$ -	\$ -	\$ -	\$ 2,435	\$ 800	\$ (1,635)	\$ 2,435	\$ 800	\$ (1,635)													

Atmos Energy Corporation
Operation & Maintenance Expenses

	Fiscal 2017			Budget 2017			CY Act vs Budget			Fiscal 2017			Budget 2017			CY Act vs Budget		
	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	
Non-project Labor - 01000	\$ 12,960	\$ 11,423	\$ (1,538)	\$ 99,184	\$ 84,485	\$ (14,699)	\$ 99,184	\$ 145,125	\$ 46,941	\$ 167,218	\$ 286,918	\$ 128,701	\$ 173,400	\$ 46,941	\$ 128,701	\$ 286,918	\$ 173,400	
Capital Labor - 01001	\$ 19,757	\$ 22,180	\$ 2,423	\$ (113,618)	\$ (105,640)	\$ (7,978)	\$ (113,618)	\$ (266,010)	\$ (152,392)	\$ (62,121)	\$ (113,618)	\$ (266,010)	\$ (173,400)	\$ (152,392)	\$ (62,121)	\$ (113,618)	\$ (266,010)	
Capital Labor Contra - 01002	\$ (13,024)	\$ (22,180)	\$ (9,156)	\$ (328)	\$ -	\$ (328)	\$ (328)	\$ -	\$ (328)	\$ (328)	\$ -	\$ -	\$ -	\$ (328)	\$ -	\$ -	\$ -	
Expense Labor Accrual - 01008	\$ (276)	\$ -	\$ (276)	\$ (23,601)	\$ -	\$ (23,601)	\$ (23,601)	\$ -	\$ (23,601)	\$ (23,601)	\$ -	\$ -	\$ -	\$ (23,601)	\$ -	\$ -	\$ -	
Capital Labor Transfer In - 01011	\$ 5,009	\$ -	\$ (5,009)	\$ (87,261)	\$ -	\$ (87,261)	\$ (87,261)	\$ -	\$ (87,261)	\$ (87,261)	\$ -	\$ -	\$ -	\$ (87,261)	\$ -	\$ -	\$ -	
Capital Labor Transfer Out - 01012	\$ (11,733)	\$ -	\$ (11,733)	\$ 98,866	\$ 84,485	\$ (14,371)	\$ 98,866	\$ 146,126	\$ 47,259	\$ (67,261)	\$ -	\$ -	\$ -	\$ (67,261)	\$ -	\$ -	\$ -	
Labor	\$ 12,684	\$ 11,423	\$ (1,261)	\$ 98,866	\$ 84,485	\$ (14,371)	\$ 98,866	\$ 146,126	\$ 47,259	\$ (67,261)	\$ -	\$ -	\$ -	\$ (67,261)	\$ -	\$ -	\$ -	
Pension Benefits Load - 01202	\$ 584	\$ 604	\$ (20)	\$ 7,513	\$ 6,368	\$ (1,145)	\$ 7,513	\$ 11,049	\$ 3,535	\$ (7,131)	\$ 4,943	\$ 2,812	\$ 2,812	\$ (7,131)	\$ 4,943	\$ 2,812	\$ 2,812	
OPFB Benefits Load - 01203	\$ 634	\$ 672	\$ (38)	\$ 18,980	\$ 16,233	\$ (2,747)	\$ 18,980	\$ 28,077	\$ 9,097	\$ (2,747)	\$ 18,980	\$ 28,077	\$ 9,097	\$ (2,747)	\$ 18,980	\$ 28,077	\$ 9,097	
Medical Benefits Load - 01251	\$ 2,435	\$ 2,195	\$ (240)	\$ 4,053	\$ 3,450	\$ (603)	\$ 4,053	\$ 5,978	\$ 1,925	\$ (603)	\$ 4,053	\$ 5,978	\$ 1,925	\$ (603)	\$ 4,053	\$ 5,978	\$ 1,925	
ESOP Benefits Load - 01257	\$ 520	\$ 467	\$ (53)	\$ 80	\$ 80	\$ (0)	\$ 80	\$ 171	\$ 91	\$ (0)	\$ 80	\$ 171	\$ 91	\$ (0)	\$ 80	\$ 171	\$ 91	
HSA Benefits Load - 01260	\$ 13	\$ 13	\$ (0)	\$ 593	\$ 494	\$ (99)	\$ 593	\$ 855	\$ 261	\$ (99)	\$ 593	\$ 855	\$ 261	\$ (99)	\$ 593	\$ 855	\$ 261	
RSP FACC Benefits Load - 01283	\$ 78	\$ 67	\$ (11)	\$ 577	\$ 1,600	\$ 1,023	\$ 577	\$ 2,595	\$ 2,018	\$ 1,023	\$ 577	\$ 2,595	\$ 2,018	\$ 1,023	\$ 577	\$ 2,595	\$ 2,018	
Life Benefits Load - 01266	\$ 81	\$ 203	\$ 122	\$ 464	\$ 467	\$ (3)	\$ 464	\$ 790	\$ 326	\$ (3)	\$ 464	\$ 790	\$ 326	\$ (3)	\$ 464	\$ 790	\$ 326	
LTD Benefits Load - 01269	\$ 63	\$ 62	\$ (1)	\$ 37,282	\$ 32,858	\$ (4,424)	\$ 37,282	\$ 56,931	\$ 19,579	\$ (4,424)	\$ 37,282	\$ 56,931	\$ 19,579	\$ (4,424)	\$ 37,282	\$ 56,931	\$ 19,579	
Benefits	\$ 4,756	\$ 4,442	\$ (314)	\$ 99,184	\$ 84,485	\$ (14,699)	\$ 99,184	\$ 145,125	\$ 46,941	\$ (14,699)	\$ 99,184	\$ 145,125	\$ 46,941	\$ (14,699)	\$ 99,184	\$ 145,125	\$ 46,941	
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ 1,200	\$ 1,200	\$ -	\$ -	\$ 1,200	\$ 1,200	\$ -	\$ -	\$ 1,200	\$ 1,200	\$ -	\$ -	\$ 1,200	
Insurance	\$ -	\$ -	\$ -	\$ -	\$ 1,200	\$ 1,200	\$ -	\$ -	\$ 1,200	\$ 1,200	\$ -	\$ -	\$ 1,200	\$ 1,200	\$ -	\$ -	\$ 1,200	
Vehicle Lease Payments - 03002	\$ (2,600)	\$ 4,269	\$ 6,869	\$ (29,498)	\$ (36,432)	\$ (6,934)	\$ (29,498)	\$ (66,934)	\$ (36,936)	\$ (6,934)	\$ (29,498)	\$ (66,934)	\$ (36,936)	\$ (6,934)	\$ (29,498)	\$ (66,934)	\$ (36,936)	
Capitalized transportation costs - 03003	\$ (1,519)	\$ (5,410)	\$ (3,891)	\$ 35,114	\$ 25,140	\$ (9,974)	\$ 35,114	\$ 44,832	\$ 9,718	\$ (9,974)	\$ 35,114	\$ 44,832	\$ 9,718	\$ (9,974)	\$ 35,114	\$ 44,832	\$ 9,718	
Vehicle Expense - 03004	\$ 5,605	\$ 5,442	\$ (163)	\$ 13,488	\$ 16,226	\$ 2,738	\$ 13,488	\$ 26,100	\$ 12,611	\$ 2,738	\$ 13,488	\$ 26,100	\$ 12,611	\$ 2,738	\$ 13,488	\$ 26,100	\$ 12,611	
Equipment Lease - 04801	\$ 6,178	\$ 2,175	\$ (4,003)	\$ 4,725	\$ 4,725	\$ (0)	\$ 4,725	\$ 8,130	\$ 3,405	\$ (0)	\$ 4,725	\$ 8,130	\$ 3,405	\$ (0)	\$ 4,725	\$ 8,130	\$ 3,405	
Heavy Equipment - 04302	\$ 261	\$ 675	\$ 414	\$ (16,872)	\$ (18,990)	\$ (2,118)	\$ (16,872)	\$ (33,516)	\$ (16,644)	\$ (2,118)	\$ (16,872)	\$ (33,516)	\$ (16,644)	\$ (2,118)	\$ (16,872)	\$ (33,516)	\$ (16,644)	
Heavy Equipment Capitalized - 04307	\$ (6,310)	\$ (2,393)	\$ (3,917)	\$ 16,872	\$ 16,990	\$ 118	\$ 16,872	\$ 34,310	\$ 17,666	\$ 118	\$ 16,872	\$ 34,310	\$ 17,666	\$ 118	\$ 16,872	\$ 34,310	\$ 17,666	
Vehicles & Equip	\$ 1,226	\$ 3,359	\$ 2,133	\$ 2,957	\$ 3,750	\$ 793	\$ 2,957	\$ 7,310	\$ 4,353	\$ 793	\$ 2,957	\$ 7,310	\$ 4,353	\$ 793	\$ 2,957	\$ 7,310	\$ 4,353	
Inventory Materials - 02001	\$ 432	\$ 480	\$ (48)	\$ 212	\$ 188	\$ (24)	\$ 212	\$ 368	\$ 153	\$ (24)	\$ 212	\$ 368	\$ 153	\$ (24)	\$ 212	\$ 368	\$ 153	
Warehouse Loading Charge - 02004	\$ 39	\$ 24	\$ (15)	\$ 2,936	\$ 2,950	\$ (14)	\$ 2,936	\$ 7,235	\$ 4,299	\$ (14)	\$ 2,936	\$ 7,235	\$ 4,299	\$ (14)	\$ 2,936	\$ 7,235	\$ 4,299	
Non-Inventory Supplies - 02005	\$ 78	\$ 1,200	\$ 1,122	\$ 89	\$ 3,908	\$ 3,819	\$ 89	\$ 6,780	\$ 6,691	\$ 3,819	\$ 89	\$ 6,780	\$ 6,691	\$ 3,819	\$ 89	\$ 6,780	\$ 6,691	
Office Supplies - 05010	\$ -	\$ 659	\$ 659	\$ 5,604	\$ 10,804	\$ 5,199	\$ 5,604	\$ 21,611	\$ 16,008	\$ 5,199	\$ 5,604	\$ 21,611	\$ 16,008	\$ 5,199	\$ 5,604	\$ 21,611	\$ 16,008	
Materials & Supplies	\$ 549	\$ 2,562	\$ 1,713	\$ 62	\$ 370	\$ 308	\$ 62	\$ 650	\$ 588	\$ 308	\$ 62	\$ 650	\$ 588	\$ 308	\$ 62	\$ 650	\$ 588	
Postage/Delivery Services - 05111	\$ 24	\$ 54	\$ 30	\$ 52	\$ 370	\$ 318	\$ 52	\$ 650	\$ 598	\$ 318	\$ 52	\$ 650	\$ 598	\$ 318	\$ 52	\$ 650	\$ 598	
Print & Postage	\$ 24	\$ 54	\$ 30	\$ 1,937	\$ 4,120	\$ 2,183	\$ 1,937	\$ 4,120	\$ 2,183	\$ 2,183	\$ 1,937	\$ 4,120	\$ 2,183	\$ 2,183	\$ 1,937	\$ 4,120	\$ 2,183	
Uniforms - 07443	\$ -	\$ -	\$ -	\$ (1,216)	\$ (2,730)	\$ (1,514)	\$ (1,216)	\$ (2,730)	\$ (1,514)	\$ (1,514)	\$ (1,216)	\$ (2,730)	\$ (1,514)	\$ (1,514)	\$ (1,216)	\$ (2,730)	\$ (1,514)	
Uniforms Capitalized - 07444	\$ -	\$ -	\$ -	\$ 3,504	\$ 2,572	\$ (932)	\$ 3,504	\$ 4,424	\$ 920	\$ (932)	\$ 3,504	\$ 4,424	\$ 920	\$ (932)	\$ 3,504	\$ 4,424	\$ 920	
Misc Employee Welfare Exp - 07449	\$ 1,321	\$ 446	\$ (875)	\$ 4,226	\$ 3,962	\$ (264)	\$ 4,226	\$ 5,814	\$ 1,588	\$ (264)	\$ 4,226	\$ 5,814	\$ 1,588	\$ (264)	\$ 4,226	\$ 5,814	\$ 1,588	
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Employee Welfare	\$ 1,321	\$ 446	\$ (875)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Building Lease/Finis Capitalized - 04580	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Building Lease/Finis - 04581	\$ -	\$ -	\$ -	\$ 11,541	\$ 8,888	\$ (2,653)	\$ 11,541	\$ 16,410	\$ 3,869	\$ (2,653)	\$ 11,541	\$ 16,410	\$ 3,869	\$ (2,653)	\$ 11,541	\$ 16,410	\$ 3,869	
Building Maintenance - 04682	\$ 895	\$ 1,284	\$ 389	\$ 10,650	\$ 11,446	\$ 796	\$ 10,650	\$ 19,816	\$ 9,166	\$ 796	\$ 10,650	\$ 19,816	\$ 9,166	\$ 796	\$ 10,650	\$ 19,816	\$ 9,166	
Utilities - 04590	\$ 1,610	\$ 1,635	\$ (25)	\$ (7,950)	\$ (13,520)	\$ (5,570)	\$ (7,950)	\$ (23,202)	\$ (15,252)	\$ (5,570)	\$ (7,950)	\$ (23,202)	\$ (15,252)	\$ (5,570)	\$ (7,950)	\$ (23,202)	\$ (15,252)	
Capitalized Utility Costs - 04589	\$ (1,100)	\$ (1,927)	\$ (827)	\$ 14,741	\$ 6,804	\$ (7,937)	\$ 14,741	\$ 11,823	\$ (2,918)	\$ (827)	\$ (1,100)	\$ (1,927)	\$ (827)	\$ (827)	\$ (1,100)	\$ (1,927)	\$ (827)	
Rent, Maint., & Utilities	\$ 1,226	\$ 992	\$ (234)	\$ 1,772	\$ -	\$ (1,772)	\$ 1,772	\$ -	\$ (1,772)	\$ (1,772)	\$ 1,772	\$ -	\$ (1,772)	\$ (1,772)	\$ 1,772	\$ -	\$ (1,772)	
Cellular, radio, pager charges - 05364	\$ 358	\$ -	\$ (358)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Use 05364 Cell two-field technicians - 05365	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Use 05364 Cell two-field tech supervisors - 05366	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Capitalized Telecom Costs - 05889	\$ (202)	\$ -	\$ (202)	\$ (1,001)	\$ -	\$ (1,001)	\$ (1,001)	\$ -	\$ (1,001)	\$ (1,001)	\$ -	\$ -	\$ (1,001)	\$ -	\$ (1,001)	\$ -	\$ (1,001)	
Cell phone equipment and accessories - 01	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Telecom Maintenance & Repair - 05316	\$ 189	\$ -	\$ (189)	\$ 771	\$ -	\$ (771)	\$ 771	\$ -	\$ (771)	\$ (771)	\$ 771	\$ -	\$ (771)	\$ (771)	\$ 771	\$ -	\$ (771)	
Telecom	\$ 189	\$ -	\$ (189)	\$ 995	\$ -	\$ (995)	\$ 995	\$ -	\$ (995)	\$ (995)	\$ 995	\$ -	\$ (995)	\$ (995)	\$ 995	\$ -	\$ (995)	
Required By Law, Safety - 04602	\$ -	\$ -	\$ -	\$ 653	\$ -	\$ (653)	\$ 653	\$ -	\$ (653)	\$ (653)	\$ 653	\$ -	\$ (653)	\$ (653)	\$ 653	\$ -	\$ (653)	
Community Relations/Trade Shows - 04040	\$ 493	\$ -	\$ (493)	\$ 1,648	\$ -	\$ (1,648)	\$ 1,648	\$ -	\$ (1,648)	\$ (1,648)	\$ 1,648	\$ -	\$ (1,648)	\$ (1,648)	\$ 1,648	\$ -	\$ (1,648)	
Marketing	\$ 493	\$ -	\$ (493)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Public Relations - 04146	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Directors & Shareholders & PR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Club Dues - Non-deductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Association Dues - 07510	\$ -	\$ 825	\$ 825	\$ 825	\$ 1,650	\$ 725	\$ 825	\$ 1,650	\$ 725	\$ 825	\$ 1,650	\$ 725	\$ 825	\$ 1,650	\$ 725	\$ 825	\$ 725	
Dues & Membership Fees	\$ -	\$ 825	\$ 825	\$ 825	\$ 1,650	\$ 725	\$ 825	\$ 1,650	\$ 725	\$ 725	\$ 825	\$ 1,650	\$ 725	\$ 825	\$ 1,650	\$ 725	\$ 725	
Technical [Job Skills] Training - 0																		

Atmos Energy Corporation
Operation & Maintenance Expenses

KMD-Bowling Green Operations - CG2750

	Fiscal 2017			Budget 2017			CY Act vs Budget			Fiscal 2017			Budget 2017		
	May	May	May	YTD May	YTD May	YTD May	YTD May	YTD May	YTD May	Total Year	Total Year	Remaining Amount			
Non-project Labor - 01600	\$ 24,457	\$ 20,093	\$ 4,627	\$ 228,009	\$ 219,372	\$ (8,636)	\$ 228,009	\$ 329,662	\$ 101,653						
Capital Labor - 01001	\$ 47,910	\$ 54,646	\$ 6,636	\$ 379,666	\$ 412,050	\$ 32,384	\$ 379,655	\$ 619,180	\$ 239,524						
Capital Labor Contra - 01062	\$ -	\$ (54,646)	\$ (54,646)	\$ -	\$ (412,050)	\$ (412,050)	\$ -	\$ (619,180)	\$ (619,180)						
Expense Labor Accrual - 01008	\$ 2,816	\$ -	\$ (2,816)	\$ 4,198	\$ -	\$ (4,198)	\$ 4,198	\$ -	\$ (4,198)						
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Capital Labor Transfer Out - 01012	\$ (47,910)	\$ -	\$ 47,910	\$ (379,655)	\$ -	\$ 379,655	\$ (379,655)	\$ -	\$ 379,655						
Labor	\$ 27,873	\$ 20,093	\$ 2,008	\$ 232,207	\$ 210,272	\$ (12,835)	\$ 232,207	\$ 329,662	\$ 97,455						
Pension Benefits Load - 01202	\$ 2,058	\$ 2,199	\$ 141	\$ 17,548	\$ 16,587	\$ (1,061)	\$ 17,648	\$ 24,026	\$ 7,278						
OPEB Benefits Load - 01203	\$ 1,354	\$ 1,456	\$ 102	\$ 11,810	\$ 10,984	\$ (826)	\$ 11,810	\$ 16,608	\$ 4,866						
Medical Benefits Load - 01251	\$ 5,198	\$ 6,588	\$ 398	\$ 44,584	\$ 42,161	\$ (2,423)	\$ 44,584	\$ 63,342	\$ 18,758						
ESOP Benefits Load - 01257	\$ 1,116	\$ 1,190	\$ 80	\$ 9,620	\$ 8,975	\$ (646)	\$ 9,620	\$ 13,487	\$ 3,868						
HSA Benefits Load - 01260	\$ 27	\$ 34	\$ 7	\$ 232	\$ 257	\$ 24	\$ 232	\$ 388	\$ 154						
RSP FACC Benefits Load - 01263	\$ 162	\$ 170	\$ 8	\$ 1,395	\$ 1,283	\$ (110)	\$ 1,393	\$ 1,928	\$ 535						
Life Benefits Load - 01266	\$ 108	\$ 617	\$ 408	\$ 1,319	\$ 3,898	\$ 2,577	\$ 1,319	\$ 5,855	\$ 4,538						
LTD Benefits Load - 01289	\$ 195	\$ 167	\$ 22	\$ 1,161	\$ 1,167	\$ 26	\$ 1,161	\$ 1,783	\$ 622						
Benefits	\$ 10,163	\$ 11,311	\$ 1,158	\$ 87,468	\$ 85,318	\$ (2,160)	\$ 87,468	\$ 129,213	\$ 40,744						
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Insurance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Vehicle Lease Payments - 03002	\$ 7,327	\$ 4,898	\$ (2,429)	\$ 36,882	\$ 39,184	\$ 502	\$ 38,682	\$ 58,771	\$ 20,089						
Capitalized transportation costs - 03003	\$ (7,554)	\$ (6,136)	\$ 2,418	\$ (44,387)	\$ (46,106)	\$ (1,719)	\$ (44,387)	\$ (71,117)	\$ (26,730)						
Vehicle Expense - 03004	\$ 4,083	\$ 2,977	\$ (1,106)	\$ 32,273	\$ 31,467	\$ (806)	\$ 32,273	\$ 50,208	\$ 17,935						
Equipment Lease - 04301	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Heavy Equipment - 04302	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Heavy Equipment Capitalized - 04307	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Vehicles & Equip	\$ 3,856	\$ 2,739	\$ (1,117)	\$ 26,567	\$ 24,545	\$ (2,022)	\$ 26,567	\$ 37,862	\$ 11,295						
Inventory Materials - 02001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Warehouse Loading Charge - 02004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Non-Inventory Supplies - 02005	\$ -	\$ 560	\$ 660	\$ 3,813	\$ 4,400	\$ 567	\$ 3,833	\$ 6,690	\$ 2,767						
Office Supplies - 05010	\$ -	\$ 417	\$ 417	\$ -	\$ 3,338	\$ 3,338	\$ -	\$ 5,000	\$ 5,000						
Materials & Supplies	\$ -	\$ 967	\$ 967	\$ 3,833	\$ 7,736	\$ 3,903	\$ 3,833	\$ 11,690	\$ 7,767						
Postage/Delivery Services - 05111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Print & Postages	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Uniforms - 07443	\$ -	\$ -	\$ -	\$ 1,025	\$ 1,600	\$ 575	\$ 1,025	\$ 1,600	\$ 575						
Uniforms Capitalized - 07444	\$ -	\$ -	\$ -	\$ (837)	\$ (1,044)	\$ (207)	\$ (837)	\$ (1,044)	\$ (207)						
Misc Employee Welfare Exp - 07449	\$ -	\$ -	\$ -	\$ 62	\$ -	\$ (62)	\$ 62	\$ -	\$ (62)						
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Employee Welfare	\$ -	\$ -	\$ -	\$ 490	\$ 556	\$ 166	\$ 450	\$ 556	\$ 106						
Building Lease/Rents Capitalized - 04580	\$ (1,445)	\$ (1,467)	\$ (22)	\$ (10,930)	\$ (11,746)	\$ (815)	\$ (10,930)	\$ (17,878)	\$ (6,888)						
Building Lease/Rents - 04581	\$ 2,182	\$ 2,250	\$ 68	\$ 17,450	\$ 18,000	\$ 544	\$ 17,450	\$ 27,000	\$ 9,544						
Building Maintenance - 04582	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Utilities - 04590	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Capitalized Utility Costs - 04589	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Railroad easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Rent, Maint., & Utilities	\$ 737	\$ 783	\$ 46	\$ 6,526	\$ 6,265	\$ (271)	\$ 6,526	\$ 9,382	\$ 2,866						
Cellular, radio, pager charges - 05364	\$ 1,533	\$ -	\$ (1,533)	\$ 6,338	\$ -	\$ (6,338)	\$ 6,338	\$ -	\$ (6,338)						
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Use 05364 Cell svc-field tech supervisors - 0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Capitalized Telecom Costs - 05399	\$ (862)	\$ -	\$ 862	\$ (3,911)	\$ -	\$ 3,911	\$ (3,911)	\$ -	\$ 3,911						
Cell phone equipment and accessories - 053	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Telecom	\$ 671	\$ -	\$ (671)	\$ 2,327	\$ -	\$ (2,327)	\$ 2,327	\$ -	\$ (2,327)						
Membership Fees - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Club Dues - Non-deductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Dues & Membership Fees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Employee Development - 06420	\$ -	\$ -	\$ -	\$ 805	\$ 760	\$ (45)	\$ 805	\$ 760	\$ (45)						
Training	\$ -	\$ -	\$ -	\$ 805	\$ 760	\$ (45)	\$ 805	\$ 760	\$ (45)						
Meals and Entertainment - 05411	\$ 1,041	\$ 825	\$ (216)	\$ 5,009	\$ 8,600	\$ 1,691	\$ 5,009	\$ 9,900	\$ 4,891						
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ 8	\$ -	\$ (8)	\$ 8	\$ -	\$ (8)						
Transportation - 05413	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Lodging - 05414	\$ 1,100	\$ 958	\$ (142)	\$ 2,968	\$ 7,864	\$ 4,796	\$ 2,868	\$ 11,500	\$ 8,632						
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Travel & Entertainment	\$ 2,141	\$ 1,783	\$ (358)	\$ 7,985	\$ 14,264	\$ 6,279	\$ 7,886	\$ 21,400	\$ 13,516						
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Contract Labor - 06111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Outside Services	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Misc General Expense - 07680	\$ -	\$ -	\$ -	\$ (14)	\$ -	\$ 14	\$ (14)	\$ -	\$ 14						
Miscellaneous	\$ -	\$ -	\$ -	\$ (14)	\$ -	\$ 14	\$ (14)	\$ -	\$ 14						
Total O&M Expenses Before Allocations	\$ 44,633	\$ 46,666	\$ 2,033	\$ 388,066	\$ 368,786	\$ (19,280)	\$ 388,066	\$ 539,425	\$ 171,970						

Atmos Energy Corporation
Operation & Maintenance Expenses

KMD/Glasgow C&M/Service - 002735

	Fiscal 2017			Budget 2017			CY Act vs Budget			Fiscal 2017			Budget 2017			Remaining Amount
	YTD May	Total Year	Nov 25	YTD May	Total Year	Nov 25	YTD May	Total Year	YTD May	Total Year	Nov 25	YTD May	Total Year	Nov 25		
Non-Project Labor - 01000	\$ 14,873	\$ 15,876	\$ 1,204	\$ 127,940	\$ 120,280	\$ (7,660)	\$ 127,940	\$ 180,726	\$ (52,786)			\$ 127,940	\$ 180,726	\$ 52,786		
Capital Labor - 01001	\$ 23,085	\$ 26,607	\$ 3,522	\$ 197,406	\$ 200,938	\$ 3,531	\$ 197,406	\$ 301,948	\$ 104,542			\$ 197,406	\$ 301,948	\$ 104,542		
Capital Labor Contra - 01002	\$ (19,175)	\$ (26,607)	\$ (7,431)	\$ (185,218)	\$ (200,938)	\$ (15,619)	\$ (185,218)	\$ (301,948)	\$ (116,830)			\$ (185,218)	\$ (301,948)	\$ (116,830)		
Expense Labor Accrual - 01008	\$ 2,384	\$ -	\$ (2,384)	\$ 2,212	\$ -	\$ (2,212)	\$ 2,212	\$ -	\$ (2,212)			\$ 2,212	\$ -	\$ (2,212)		
Capital Labor Transfer In - 01011	\$ 4,908	\$ -	\$ (4,608)	\$ 28,445	\$ -	\$ (28,445)	\$ 28,445	\$ -	\$ (28,445)			\$ 28,445	\$ -	\$ (28,445)		
Capital Labor Transfer Out - 01012	\$ (8,818)	\$ -	\$ 6,818	\$ (68,632)	\$ -	\$ 68,632	\$ (68,632)	\$ -	\$ 68,632			\$ (68,632)	\$ -	\$ 68,632		
Labor	\$ 17,957	\$ 15,876	\$ (1,180)	\$ 130,152	\$ 120,280	\$ (9,872)	\$ 130,152	\$ 180,726	\$ 60,874			\$ 130,152	\$ 180,726	\$ 60,874		
Pension Benefits Load - 01202	\$ 1,298	\$ 1,200	\$ (98)	\$ 8,892	\$ 8,094	\$ (797)	\$ 8,892	\$ 13,665	\$ 3,773			\$ 8,892	\$ 13,665	\$ 3,773		
OPRB Benefits Load - 01203	\$ 853	\$ 795	\$ (58)	\$ 6,508	\$ 6,022	\$ (485)	\$ 6,508	\$ 9,049	\$ 2,541			\$ 6,508	\$ 9,049	\$ 2,541		
Medical Benefits Load - 01251	\$ 3,275	\$ 3,051	\$ (224)	\$ 24,989	\$ 23,111	\$ (1,878)	\$ 24,989	\$ 34,725	\$ 9,736			\$ 24,989	\$ 34,725	\$ 9,736		
ESOP Benefits Load - 01267	\$ 690	\$ 660	\$ (30)	\$ 5,336	\$ 4,921	\$ (415)	\$ 5,336	\$ 7,394	\$ 2,057			\$ 5,336	\$ 7,394	\$ 2,057		
HSA Benefits Load - 01260	\$ 17	\$ 19	\$ 2	\$ 130	\$ 141	\$ 11	\$ 130	\$ 211	\$ 81			\$ 130	\$ 211	\$ 81		
RSP FACC Benefits Load - 01263	\$ 102	\$ 93	\$ (10)	\$ 791	\$ 703	\$ (88)	\$ 791	\$ 1,057	\$ 276			\$ 791	\$ 1,057	\$ 276		
Life Benefits Load - 01266	\$ 69	\$ 282	\$ 214	\$ 815	\$ 2,136	\$ 1,321	\$ 815	\$ 3,210	\$ 2,394			\$ 815	\$ 3,210	\$ 2,394		
LTD Benefits Load - 01269	\$ 85	\$ 83	\$ (2)	\$ 691	\$ 651	\$ (40)	\$ 691	\$ 978	\$ 327			\$ 691	\$ 978	\$ 327		
Benefite	\$ 6,398	\$ 6,175	\$ (222)	\$ 49,102	\$ 46,779	\$ (2,322)	\$ 49,102	\$ 70,288	\$ 21,488			\$ 49,102	\$ 70,288	\$ 21,488		
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -	\$ -	\$ -		
Insurance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -	\$ -	\$ -		
Vehicle Lease Payments - 03002	\$ 5,734	\$ 5,100	\$ (634)	\$ 38,242	\$ 40,800	\$ 2,558	\$ 38,242	\$ 61,909	\$ 22,958			\$ 38,242	\$ 61,909	\$ 22,958		
Capitalized Transportation Costs - 03003	\$ (6,437)	\$ (5,651)	\$ (786)	\$ (47,325)	\$ (44,415)	\$ (2,910)	\$ (47,325)	\$ (70,743)	\$ (23,418)			\$ (47,325)	\$ (70,743)	\$ (23,418)		
Vehicle Expense - 03004	\$ 3,159	\$ 3,023	\$ (136)	\$ 39,697	\$ 30,209	\$ (9,488)	\$ 39,697	\$ 51,894	\$ 12,197			\$ 39,697	\$ 51,894	\$ 12,197		
Equipment Lease - 04301	\$ 1,454	\$ 1,408	\$ (46)	\$ 10,811	\$ 11,264	\$ 453	\$ 10,811	\$ 16,900	\$ 6,089			\$ 10,811	\$ 16,900	\$ 6,089		
Heavy Equipment - 04302	\$ 717	\$ 667	\$ (50)	\$ 4,888	\$ 5,336	\$ 448	\$ 4,888	\$ 7,337	\$ 2,449			\$ 4,888	\$ 7,337	\$ 2,449		
Heavy Equipment Capitalized - 04307	\$ (2,128)	\$ (2,094)	\$ (34)	\$ (15,385)	\$ (16,272)	\$ (887)	\$ (15,385)	\$ (23,758)	\$ (8,373)			\$ (15,385)	\$ (23,758)	\$ (8,373)		
Vehicles & Equip	\$ 3,499	\$ 3,413	\$ (86)	\$ 30,927	\$ 26,922	\$ (4,005)	\$ 30,927	\$ 42,300	\$ 11,800			\$ 30,927	\$ 42,300	\$ 11,800		
Inventory Materials - 02001	\$ 1,394	\$ 617	\$ (777)	\$ 4,833	\$ 4,938	\$ 303	\$ 4,833	\$ 7,400	\$ 2,767			\$ 4,833	\$ 7,400	\$ 2,767		
Warehouse Loading Charge - 02004	\$ 125	\$ 31	\$ (94)	\$ 945	\$ 247	\$ (698)	\$ 945	\$ 370	\$ 25			\$ 945	\$ 370	\$ 25		
Non-Inventory Supplies - 02005	\$ 303	\$ 1,083	\$ 780	\$ 6,786	\$ 8,664	\$ 1,866	\$ 6,786	\$ 18,000	\$ 6,202			\$ 6,786	\$ 18,000	\$ 6,202		
Office Supplies - 05010	\$ 161	\$ 356	\$ 215	\$ 4,794	\$ 2,861	\$ (1,933)	\$ 4,794	\$ 5,195	\$ 401			\$ 4,794	\$ 5,195	\$ 401		
Materials & Supplies	\$ 1,983	\$ 2,087	\$ 134	\$ 16,570	\$ 18,808	\$ 2,238	\$ 16,570	\$ 25,965	\$ 9,395			\$ 16,570	\$ 25,965	\$ 9,395		
Postage/Delivery Services - 05111	\$ -	\$ 58	\$ 58	\$ 212	\$ 464	\$ 252	\$ 212	\$ 709	\$ 468			\$ 212	\$ 709	\$ 468		
Print & Postages	\$ -	\$ 58	\$ 58	\$ 212	\$ 464	\$ 252	\$ 212	\$ 709	\$ 468			\$ 212	\$ 709	\$ 468		
Uniforms - 07443	\$ -	\$ -	\$ -	\$ 2,138	\$ 3,500	\$ 1,362	\$ 2,138	\$ 3,500	\$ 1,362			\$ 2,138	\$ 3,500	\$ 1,362		
Uniforms Contra - 07444	\$ -	\$ -	\$ -	\$ (1,233)	\$ (2,188)	\$ (955)	\$ (1,233)	\$ (2,188)	\$ (955)			\$ (1,233)	\$ (2,188)	\$ (955)		
Misc Employee Welfare Exp - 07498	\$ 25	\$ 335	\$ 310	\$ 1,830	\$ 3,199	\$ 1,369	\$ 1,830	\$ 4,975	\$ 3,145			\$ 1,830	\$ 4,975	\$ 3,145		
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -	\$ -	\$ -		
Employee Welfare	\$ 26	\$ 335	\$ 310	\$ 2,733	\$ 4,611	\$ 1,778	\$ 2,733	\$ 6,207	\$ 3,552			\$ 2,733	\$ 6,207	\$ 3,552		
Building Lease/Rentals Capitalized - 04560	\$ -	\$ -	\$ -	\$ (578)	\$ (730)	\$ (152)	\$ (578)	\$ (730)	\$ (152)			\$ (578)	\$ (730)	\$ (152)		
Building Lease/Rentals - 04581	\$ -	\$ -	\$ -	\$ 1,167	\$ 1,167	\$ 1	\$ 1,167	\$ 1,167	\$ 1			\$ 1,167	\$ 1,167	\$ 1		
Building Maintenance - 04582	\$ 1,719	\$ 1,110	\$ (609)	\$ 22,770	\$ 13,215	\$ (9,555)	\$ 22,770	\$ 20,032	\$ (2,738)			\$ 22,770	\$ 20,032	\$ (2,738)		
Utilities - 04590	\$ 312	\$ 828	\$ 316	\$ 3,998	\$ 5,835	\$ 1,837	\$ 3,998	\$ 10,655	\$ 6,657			\$ 3,998	\$ 10,655	\$ 6,657		
Railroad easements and crossings - 04685	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -	\$ -	\$ -		
Capitalized Utility Costs - 04598	\$ (1,051)	\$ (1,080)	\$ (28)	\$ (14,722)	\$ (11,917)	\$ (2,805)	\$ (14,722)	\$ (18,822)	\$ (4,100)			\$ (14,722)	\$ (18,822)	\$ (4,100)		
Rent, Maint., & Utilities	\$ 880	\$ 849	\$ (31)	\$ 12,635	\$ 7,670	\$ (4,965)	\$ 12,635	\$ 11,702	\$ (933)			\$ 12,635	\$ 11,702	\$ (933)		
Cellular, radio, pager charges - 05364	\$ 113	\$ -	\$ (113)	\$ 394	\$ -	\$ (394)	\$ 394	\$ -	\$ (394)			\$ 394	\$ -	\$ (394)		
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -	\$ -	\$ -		
Use 05364 Cell svc-field tech supervisors - 05374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -	\$ -	\$ -		
Use 05364 Cell svc-field others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -	\$ -	\$ -		
Capitalized Telecom Costs - 05399	\$ (83)	\$ -	\$ (83)	\$ (222)	\$ -	\$ (222)	\$ (222)	\$ (222)	\$ -			\$ (222)	\$ -	\$ (222)		
Cell phone equipment and accessories - 05398	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -	\$ -	\$ -		
Telecom Maintenance & Repair - 05310	\$ 49	\$ -	\$ (49)	\$ 172	\$ -	\$ (172)	\$ 172	\$ -	\$ (172)			\$ 172	\$ -	\$ (172)		
Telecom	\$ 49	\$ -	\$ (49)	\$ 172	\$ -	\$ (172)	\$ 172	\$ -	\$ (172)			\$ 172	\$ -	\$ (172)		
IT Equipment - 04212	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -	\$ -	\$ -		
Information Technologies	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -	\$ -	\$ -		
Membership Fees - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -	\$ -	\$ -		
Club Dues - Non-deductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -	\$ -	\$ -		
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -	\$ -	\$ -		
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -	\$ -	\$ -		
Association Dues - 07610	\$ -	\$ -	\$ -	\$ 4,175	\$ 4,500	\$ 325	\$ 4,175	\$ 4,500	\$ 325			\$ 4,175	\$ 4,500	\$ 325		
Dues & Membership Fees	\$ -	\$ -	\$ -	\$ 4,175	\$ 4,500	\$ 325	\$ 4,175	\$ 4,500	\$ 325			\$ 4,175	\$ 4,500	\$ 325		
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -	\$ -	\$ -		
Required By Law, Safety - 04002	\$ -	\$ -	\$ -	\$ 489	\$ -	\$ (489)	\$ 489	\$ -	\$ (489)			\$ 489	\$ -	\$ (489)		
Customer Relations & Assmt - 04046	\$ -	\$ -	\$ -	\$ 489	\$ -	\$ (489)	\$ 489	\$ -	\$ (489)			\$ 489	\$ -	\$ (489)		
Marketing	\$ -	\$ -	\$ -	\$ 489	\$ -	\$ (489)	\$ 489	\$ -	\$ (489)			\$ 489	\$ -	\$ (489)		
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -	\$ -	\$ -		
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -	\$ -	\$ -		
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -	\$ -	\$ -		
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -	\$ -	\$ -		
Training	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -	\$ -	\$ -		
Meals and Entertainment - 05411	\$ 419	\$ 376	\$ (44)	\$ 3,219	\$ 3,000	\$ (219)	\$ 3,219	\$ 4,500	\$ 1,281			\$ 3,219	\$ 4,500	\$ 1,281		
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ 185	\$ -	\$ (185)	\$ 185	\$ -	\$ (185)			\$ 185	\$ -	\$ (185)		
Transportation - 05413	\$ -	\$ 375	\$ 375	\$ 760	\$ 3,000	\$ 2,220	\$ 760	\$ 4,500	\$ 3,720			\$ 760	\$ 4,500	\$ 3,720		
Lodging - 03415	\$ 127	\$ 583	\$ 456	\$ 1,303	\$ 4,604	\$ 3,301	\$ 1,303	\$ 7,000	\$ 5,697			\$ 1,303	\$ 7,000	\$ 5,697		
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -	\$ -	\$ -		
Travel & Entertainment	\$ 546	\$ 1,333	\$ 787	\$ 5,487	\$ 10,604	\$ 5,117	\$ 5,487	\$ 16,000	\$ 10,213			\$ 5,487	\$ 16,000	\$ 10,213		
Legal - 08121	\$ -	\$ -	\$ -													

Atmos Energy Corporation
Operation & Maintenance Expenses

	Fiscal 2017			Budget 2017			CY Act vs Budget			Fiscal 2017			Budget 2017			CY Act vs Budget		
	May	YTD May	YTD May	May	YTD May	YTD May	May	YTD May	YTD May	May	YTD May	YTD May	May	YTD May	YTD May	May	YTD May	YTD May
Non-project Labor - 01000	\$ 12,868	\$ 15,278	\$ 2,397	\$ 11,220	\$ 13,445	\$ 2,225	\$ 11,220	\$ 13,445	\$ 2,225	\$ 11,220	\$ 13,445	\$ 2,225	\$ 11,220	\$ 13,445	\$ 2,225	\$ 11,220	\$ 13,445	\$ 2,225
Capital Labor - 01001	\$ 16,707	\$ 30,927	\$ 14,220	\$ 11,220	\$ 18,449	\$ 7,229	\$ 11,220	\$ 18,449	\$ 7,229	\$ 11,220	\$ 18,449	\$ 7,229	\$ 11,220	\$ 18,449	\$ 7,229	\$ 11,220	\$ 18,449	\$ 7,229
Capital Labor Overtime - 01002	\$ (21,815)	\$ (30,927)	\$ (9,111)	\$ (8,111)	\$ (167,694)	\$ (233,896)	\$ (167,694)	\$ (233,896)	\$ (76,201)	\$ (167,694)	\$ (354,784)	\$ (187,090)	\$ (167,694)	\$ (354,784)	\$ (187,090)	\$ (167,694)	\$ (354,784)	\$ (187,090)
Expense Labor Account - 01008	\$ 1,894	\$ -	\$ (1,894)	\$ -	\$ 917	\$ -	\$ (917)	\$ -	\$ (917)	\$ -	\$ 917	\$ -	\$ (917)	\$ -	\$ 917	\$ -	\$ (917)	\$ -
Capital Labor Transfer In - 01011	\$ 11,668	\$ -	\$ (11,668)	\$ -	\$ 66,107	\$ -	\$ (66,107)	\$ -	\$ (66,107)	\$ -	\$ 66,107	\$ -	\$ (66,107)	\$ -	\$ 66,107	\$ -	\$ (66,107)	\$ -
Capital Labor Transfer Out - 01012	\$ (8,457)	\$ -	\$ 8,457	\$ -	\$ (82,852)	\$ -	\$ (82,852)	\$ -	\$ (82,852)	\$ -	\$ 82,852	\$ -	\$ (82,852)	\$ -	\$ 82,852	\$ -	\$ (82,852)	\$ -
Labor	\$ 14,766	\$ 15,278	\$ 512	\$ 11,731	\$ 117,361	\$ 116,661	\$ 11,731	\$ 116,661	\$ (737)	\$ 117,361	\$ 179,445	\$ 53,685	\$ 117,361	\$ 179,445	\$ 62,084	\$ 117,361	\$ 179,445	\$ 62,084
Pension Benefits Load - 01202	\$ 1,122	\$ 1,155	\$ 33	\$ 50	\$ 8,921	\$ 8,744	\$ (177)	\$ 8,921	\$ 8,744	\$ (177)	\$ 8,921	\$ 12,968	\$ 8,921	\$ 12,968	\$ 4,047	\$ 8,921	\$ 12,968	\$ 4,047
OPED Benefits Load - 01203	\$ 728	\$ 765	\$ 37	\$ 27	\$ 6,869	\$ 6,781	\$ (88)	\$ 6,869	\$ 6,781	\$ (88)	\$ 6,869	\$ 8,534	\$ 6,869	\$ 8,534	\$ 1,665	\$ 6,869	\$ 8,534	\$ 1,665
Medical Benefits Load - 01251	\$ 2,835	\$ 2,836	\$ 1	\$ 101	\$ 22,537	\$ 22,221	\$ (316)	\$ 22,537	\$ 22,221	\$ (316)	\$ 22,537	\$ 32,761	\$ 22,537	\$ 32,761	\$ 10,224	\$ 22,537	\$ 32,761	\$ 10,224
ESOP Benefits Load - 01257	\$ 605	\$ 625	\$ 20	\$ 20	\$ 4,613	\$ 4,731	\$ (118)	\$ 4,613	\$ 4,731	\$ (118)	\$ 4,613	\$ 5,873	\$ 4,613	\$ 5,873	\$ 1,260	\$ 4,613	\$ 5,873	\$ 1,260
HSA Benefits Load - 01260	\$ 15	\$ 18	\$ 3	\$ 3	\$ 117	\$ 135	\$ 18	\$ 117	\$ 135	\$ 18	\$ 117	\$ 159	\$ 117	\$ 159	\$ 42	\$ 117	\$ 159	\$ 42
RSP FACC Benefits Load - 01263	\$ 89	\$ 85	\$ (4)	\$ 1	\$ 704	\$ 678	\$ (26)	\$ 704	\$ 678	\$ (26)	\$ 704	\$ 997	\$ 704	\$ 997	\$ 293	\$ 704	\$ 997	\$ 293
LHA Benefits Load - 01266	\$ 59	\$ 271	\$ 212	\$ 212	\$ 683	\$ 2,054	\$ 1,371	\$ 683	\$ 2,054	\$ 1,371	\$ 683	\$ 3,027	\$ 683	\$ 3,027	\$ 2,344	\$ 683	\$ 3,027	\$ 2,344
LTD Benefits Load - 01269	\$ 74	\$ 83	\$ 9	\$ 9	\$ 587	\$ 628	\$ 41	\$ 587	\$ 628	\$ 41	\$ 587	\$ 822	\$ 587	\$ 822	\$ 235	\$ 587	\$ 822	\$ 235
Benefits	\$ 6,637	\$ 6,842	\$ 205	\$ 408	\$ 44,228	\$ 44,078	\$ (150)	\$ 44,228	\$ 44,078	\$ (150)	\$ 44,228	\$ 68,281	\$ 44,228	\$ 68,281	\$ 24,053	\$ 44,228	\$ 68,281	\$ 24,053
Environmental & Safety - 07120	\$ -	\$ 500	\$ 500	\$ 500	\$ -	\$ 1,000	\$ 1,000	\$ -	\$ 1,000	\$ 1,000	\$ -	\$ 1,000	\$ -	\$ 1,000	\$ 1,000	\$ -	\$ 1,000	\$ 1,000
Insurance	\$ -	\$ 800	\$ 800	\$ 800	\$ -	\$ 1,800	\$ 1,800	\$ -	\$ 1,800	\$ 1,800	\$ -	\$ 1,800	\$ -	\$ 1,800	\$ 1,800	\$ -	\$ 1,800	\$ 1,800
Vehicle Lease Payments - 03002	\$ 4,803	\$ 7,600	\$ 2,797	\$ 2,697	\$ 20,880	\$ 62,600	\$ 41,720	\$ 20,880	\$ 62,600	\$ 41,720	\$ 20,880	\$ 82,500	\$ 20,880	\$ 82,500	\$ 61,620	\$ 20,880	\$ 82,500	\$ 61,620
Capitalized Transportation Costs - 03003	\$ (5,188)	\$ (8,096)	\$ (2,908)	\$ (2,708)	\$ (28,695)	\$ (66,194)	\$ (37,499)	\$ (28,695)	\$ (66,194)	\$ (37,499)	\$ (28,695)	\$ (102,725)	\$ (28,695)	\$ (102,725)	\$ (74,030)	\$ (28,695)	\$ (102,725)	\$ (74,030)
Vehicle Expense - 03004	\$ 3,777	\$ 5,792	\$ 2,015	\$ 2,015	\$ 27,346	\$ 48,398	\$ 21,052	\$ 27,346	\$ 48,398	\$ 21,052	\$ 27,346	\$ 69,500	\$ 27,346	\$ 69,500	\$ 42,154	\$ 27,346	\$ 69,500	\$ 42,154
Equipment Lease - 04301	\$ 3,716	\$ 2,600	\$ (1,116)	\$ (89)	\$ 26,626	\$ 20,000	\$ (6,626)	\$ 26,626	\$ 20,000	\$ (6,626)	\$ 26,626	\$ 38,000	\$ 26,626	\$ 38,000	\$ 11,374	\$ 26,626	\$ 38,000	\$ 11,374
Heavy Equipment - 04302	\$ -	\$ -	\$ -	\$ -	\$ (88)	\$ -	\$ (88)	\$ -	\$ -	\$ (88)	\$ -	\$ -	\$ -	\$ -	\$ (88)	\$ -	\$ -	\$ (88)
Heavy Equipment Capitalized - 04307	\$ (3,727)	\$ (2,450)	\$ (1,277)	\$ 1,277	\$ (36,468)	\$ (10,600)	\$ (25,868)	\$ (36,468)	\$ (10,600)	\$ (25,868)	\$ (36,468)	\$ (29,409)	\$ (36,468)	\$ (29,409)	\$ (7,059)	\$ (36,468)	\$ (29,409)	\$ (7,059)
Vehicles & Equip	\$ 3,468	\$ 4,444	\$ 976	\$ 976	\$ 16,236	\$ 33,102	\$ 16,866	\$ 16,236	\$ 33,102	\$ 16,866	\$ 16,236	\$ 49,876	\$ 16,236	\$ 49,876	\$ 33,640	\$ 16,236	\$ 49,876	\$ 33,640
Inventory Materials - 02001	\$ 1,803	\$ 691	\$ (1,112)	\$ (1,112)	\$ 7,078	\$ 7,296	\$ (218)	\$ 7,078	\$ 7,296	\$ (218)	\$ 7,078	\$ 13,555	\$ 7,078	\$ 13,555	\$ 6,477	\$ 7,078	\$ 13,555	\$ 6,477
Warehouse Loading Charge - 02004	\$ 171	\$ 46	\$ (125)	\$ (125)	\$ 674	\$ 365	\$ (309)	\$ 674	\$ 365	\$ (309)	\$ 674	\$ 676	\$ 674	\$ 676	\$ 2	\$ 674	\$ 676	\$ 2
Non-Inventory Supplies - 02005	\$ 385	\$ 1,525	\$ 1,140	\$ 1,140	\$ 8,759	\$ 12,200	\$ 3,441	\$ 8,759	\$ 12,200	\$ 3,441	\$ 8,759	\$ 18,266	\$ 8,759	\$ 18,266	\$ 9,507	\$ 8,759	\$ 18,266	\$ 9,507
Office Supplies - 02010	\$ 1,243	\$ 692	\$ (551)	\$ (448)	\$ 4,962	\$ 5,923	\$ (961)	\$ 4,962	\$ 5,923	\$ (961)	\$ 4,962	\$ 8,081	\$ 4,962	\$ 8,081	\$ 3,119	\$ 4,962	\$ 8,081	\$ 3,119
Materials & Supplies	\$ 3,894	\$ 3,258	\$ (636)	\$ (448)	\$ 22,283	\$ 25,784	\$ (3,501)	\$ 22,283	\$ 25,784	\$ (3,501)	\$ 22,283	\$ 41,609	\$ 22,283	\$ 41,609	\$ 19,336	\$ 22,283	\$ 41,609	\$ 19,336
Postage/Delivery Services - 05111	\$ 143	\$ 100	\$ (43)	\$ (43)	\$ 600	\$ 800	\$ (200)	\$ 600	\$ 800	\$ (200)	\$ 600	\$ 1,100	\$ 600	\$ 1,100	\$ 500	\$ 600	\$ 1,100	\$ 500
Print & Postages	\$ 143	\$ 100	\$ (43)	\$ (43)	\$ 600	\$ 800	\$ (200)	\$ 600	\$ 800	\$ (200)	\$ 600	\$ 1,100	\$ 600	\$ 1,100	\$ 500	\$ 600	\$ 1,100	\$ 500
Uniforms - 07443	\$ 371	\$ -	\$ (371)	\$ (371)	\$ 5,165	\$ 6,000	\$ (835)	\$ 5,165	\$ 6,000	\$ (835)	\$ 5,165	\$ 6,000	\$ (835)	\$ 5,165	\$ 6,000	\$ (835)	\$ 5,165	\$ 6,000
Uniforms Capitalized - 07444	\$ (224)	\$ -	\$ (224)	\$ (224)	\$ (3,142)	\$ (3,345)	\$ (203)	\$ (3,142)	\$ (3,345)	\$ (203)	\$ (3,142)	\$ (3,345)	\$ (203)	\$ (3,142)	\$ (3,345)	\$ (203)	\$ (3,142)	\$ (3,345)
Misc Employee Welfare Exp - 07499	\$ 262	\$ 0	\$ (262)	\$ (262)	\$ 3,257	\$ 7,260	\$ (4,003)	\$ 3,257	\$ 7,260	\$ (4,003)	\$ 3,257	\$ 11,539	\$ 3,257	\$ 11,539	\$ 8,282	\$ 3,257	\$ 11,539	\$ 8,282
Non-Cual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Welfare	\$ 408	\$ 0	\$ (408)	\$ (408)	\$ 5,200	\$ 9,516	\$ (4,316)	\$ 5,200	\$ 9,516	\$ (4,316)	\$ 5,200	\$ 13,194	\$ 5,200	\$ 13,194	\$ 7,914	\$ 5,200	\$ 13,194	\$ 7,914
Building Lease/Rentals Capitalized - 04580	\$ -	\$ -	\$ -	\$ -	\$ (1,877)	\$ (7,495)	\$ (5,618)	\$ (1,877)	\$ (7,495)	\$ (5,618)	\$ (1,877)	\$ (7,495)	\$ (5,618)	\$ (1,877)	\$ (7,495)	\$ (5,618)	\$ (1,877)	\$ (7,495)
Building Lease/Rentals - 04581	\$ -	\$ -	\$ -	\$ -	\$ 3,035	\$ 11,200	\$ 8,165	\$ 3,035	\$ 11,200	\$ 8,165	\$ 3,035	\$ 11,200	\$ 8,165	\$ 11,200	\$ 3,035	\$ 3,035	\$ 11,200	\$ 8,165
Building Maintenance - 04582	\$ 777	\$ 1,950	\$ 1,173	\$ (714)	\$ 16,173	\$ 18,390	\$ 2,217	\$ 16,173	\$ 18,390	\$ 2,217	\$ 16,173	\$ 38,005	\$ 16,173	\$ 38,005	\$ 21,832	\$ 16,173	\$ 38,005	\$ 21,832
Utilities - 04590	\$ 1,845	\$ 691	\$ (1,154)	\$ (89)	\$ 8,316	\$ 7,832	\$ (484)	\$ 8,316	\$ 7,832	\$ (484)	\$ 8,316	\$ 12,131	\$ 8,316	\$ 12,131	\$ 3,815	\$ 8,316	\$ 12,131	\$ 3,815
Capitalized Utility Costs - 04599	\$ (771)	\$ (1,501)	\$ (730)	\$ (730)	\$ (12,235)	\$ (17,631)	\$ (5,396)	\$ (12,235)	\$ (17,631)	\$ (5,396)	\$ (12,235)	\$ (20,296)	\$ (12,235)	\$ (20,296)	\$ (8,061)	\$ (12,235)	\$ (20,296)	\$ (8,061)
Misc Items - 04582	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Rent, Maint., & Utilities	\$ 1,851	\$ 948	\$ (903)	\$ (714)	\$ 12,410	\$ 12,426	\$ (16)	\$ 12,410	\$ 12,426	\$ (16)	\$ 12,410	\$ 19,310	\$ 12,410	\$ 19,310	\$ 6,900	\$ 12,410	\$ 19,310	\$ 6,900
Software Maintenance - 04201	\$ -	\$ -	\$ -	\$ -	\$ 248	\$ -	\$ (248)	\$ 248	\$ -	\$ (248)	\$ 248	\$ -	\$ (248)	\$ -	\$ 248	\$ -	\$ (248)	\$ -
Information Technologies	\$ -	\$ -	\$ -	\$ -	\$ 248	\$ -	\$ (248)	\$ 248	\$ -	\$ (248)	\$ 248	\$ -	\$ (248)	\$ -	\$ 248	\$ -	\$ (248)	\$ -
Cellular, radio, pager charges - 05304	\$ -	\$ -	\$ -	\$ -	\$ 308	\$ -	\$ (308)	\$ 308	\$ -	\$ (308)	\$ 308	\$ -	\$ (308)	\$ -	\$ 308	\$ -	\$ (308)	\$ -
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell site-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell site-field tech supervisors - C	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Maintenance & Meter Reading - 05323	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (23)	\$ -	\$ (23)	\$ (23)	\$ (186)	\$ -	\$ (186)	\$ (23)	\$ -	\$ (186)	\$ -	\$ (40)	\$ (23)	\$ -	\$ (186)	\$ -	\$ (40)	\$ -
Cell phone equipment and accessories - 053	\$ 40	\$ -	\$ (40)	\$ (40)	\$ 40	\$ -	\$ (40)	\$ 40	\$ -	\$ (40)	\$ -	\$ -	\$ 40	\$ -	\$ -	\$ -	\$ -	\$ -
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ 182	\$ -	\$ (182)	\$ 182	\$ -	\$ (182)	\$ 182	\$ -	\$ (182)	\$ -	\$ 182	\$ -	\$ (182)	\$ -
Telecom	\$ 17	\$ -	\$ (17)	\$ (17)	\$ 182	\$ -	\$ (182)	\$ 182	\$ -	\$ (182)	\$ 182	\$ -	\$ (182)	\$ -	\$ 182	\$ -	\$ (182)	\$ -
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Non-deductible - 05118	\$ -	\$ -	\$ -															

Atmos Energy Corporation
Operation & Maintenance Expenses

KM/B-Campbellsville O&M Service - 002738

	Fiscal 2017	Budget 2017	OY Act vs Budget	Fiscal 2017	Budget 2017	OY Act vs Budget	Fiscal 2017	Budget 2017	Remaining Amount
	May	May	May	YTD May	YTD May	YTD May	YTD May	Total	
Non-project Labor - 01000	\$ 12,388	\$ 12,781	\$ (393)	\$ 111,570	\$ 97,268	\$ (14,302)	\$ 111,570	\$ 146,128	\$ 34,558
Capital Labor - 01001	\$ 21,461	\$ 25,293	\$ (3,833)	\$ 178,978	\$ 180,933	\$ (2,955)	\$ 178,978	\$ 286,018	\$ 107,040
Capital Labor Contra - 01002	\$ (14,809)	\$ (28,285)	\$ (13,476)	\$ (128,387)	\$ (180,933)	\$ (52,546)	\$ (128,387)	\$ (286,018)	\$ (168,532)
Expense Labor Accrual - 01008	\$ 1,714	\$ -	\$ (1,714)	\$ 1,966	\$ -	\$ (1,966)	\$ 1,966	\$ -	\$ (1,366)
Capital Labor Transfer In - 01011	\$ 2,332	\$ -	\$ (2,332)	\$ 25,893	\$ -	\$ (25,893)	\$ 25,893	\$ -	\$ (25,893)
Capital Labor Transfer Out - 01012	\$ (6,024)	\$ -	\$ (6,024)	\$ (76,185)	\$ -	\$ (76,185)	\$ (76,185)	\$ -	\$ 76,185
Labor	\$ 14,100	\$ 12,781	\$ (1,319)	\$ 112,930	\$ 97,268	\$ (15,662)	\$ 112,930	\$ 146,128	\$ 33,169
Pension Benefits Load - 01202	\$ 1,072	\$ 869	\$ (203)	\$ 8,595	\$ 7,354	\$ (1,241)	\$ 8,595	\$ 11,048	\$ 2,454
OP&B Benefits Load - 01203	\$ 705	\$ 646	\$ (59)	\$ 5,648	\$ 4,670	\$ (978)	\$ 5,648	\$ 7,316	\$ 1,668
Medical Benefits Load - 01261	\$ 2,707	\$ 2,456	\$ (251)	\$ 21,899	\$ 18,869	\$ (3,030)	\$ 21,899	\$ 28,977	\$ 6,989
ESOP Benefits Load - 01267	\$ 678	\$ 323	\$ (355)	\$ 4,631	\$ 3,970	\$ (661)	\$ 4,631	\$ 5,978	\$ 1,347
HSA Benefits Load - 01260	\$ 14	\$ 15	\$ (1)	\$ 113	\$ 114	\$ (1)	\$ 113	\$ 171	\$ 58
RSP/FACD Benefits Load - 01263	\$ 85	\$ 75	\$ (10)	\$ 678	\$ 669	\$ (9)	\$ 678	\$ 855	\$ 177
Life Benefits Load - 01268	\$ 58	\$ 227	\$ (171)	\$ 633	\$ 1,727	\$ (1,094)	\$ 633	\$ 2,665	\$ 1,962
LTD Benefits Load - 01269	\$ 71	\$ 69	\$ (2)	\$ 585	\$ 528	\$ (57)	\$ 585	\$ 760	\$ 225
Benefits	\$ 6,288	\$ 4,971	\$ (1,317)	\$ 42,540	\$ 37,829	\$ (4,711)	\$ 42,540	\$ 60,831	\$ 14,291
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ 1,200	\$ 1,200	\$ -	\$ 1,200	\$ 1,200
Insurance	\$ -	\$ -	\$ -	\$ -	\$ 1,200	\$ 1,200	\$ -	\$ 1,200	\$ 1,200
Vehicle Lease Payments - 03002	\$ 8,337	\$ 4,269	\$ (4,068)	\$ 19,192	\$ 34,152	\$ 14,960	\$ 19,192	\$ 54,948	\$ 35,756
Capitalized Depreciation Costs - 03003	\$ (5,714)	\$ (5,841)	\$ (127)	\$ (45,152)	\$ (42,278)	\$ (2,874)	\$ (45,152)	\$ (66,014)	\$ (20,862)
Vehicle Expense - 03004	\$ 2,675	\$ 4,523	\$ 1,848	\$ 37,790	\$ 29,663	\$ (8,127)	\$ 37,790	\$ 44,692	\$ 6,902
Equipment Lease - 04301	\$ 1,658	\$ 2,176	\$ (518)	\$ 16,148	\$ 17,400	\$ 1,252	\$ 16,148	\$ 20,100	\$ 10,952
Heavy Equipment - 04302	\$ 436	\$ 675	\$ (237)	\$ 3,936	\$ 5,400	\$ 1,464	\$ 3,936	\$ 5,100	\$ 4,166
Heavy Equipment Capitalized - 04307	\$ (2,056)	\$ (2,793)	\$ (738)	\$ (19,702)	\$ (22,344)	\$ (2,642)	\$ (19,702)	\$ (33,616)	\$ (14,914)
Vehicles & Equip	\$ 3,400	\$ 3,008	\$ (392)	\$ 22,211	\$ 21,998	\$ (213)	\$ 22,211	\$ 34,310	\$ 12,099
Inventory Materials - 02001	\$ 789	\$ 470	\$ (319)	\$ 3,756	\$ 4,220	\$ 464	\$ 3,756	\$ 7,310	\$ 3,564
Warehouse Loading Charge - 02004	\$ 72	\$ 24	\$ (48)	\$ 284	\$ 211	\$ (73)	\$ 284	\$ 366	\$ 82
Non-Inventory Supplies - 02005	\$ 213	\$ 1,200	\$ 987	\$ 2,649	\$ 4,180	\$ 1,531	\$ 2,649	\$ 7,285	\$ 4,636
Office Supplies - 05010	\$ -	\$ 558	\$ 558	\$ 89	\$ 4,464	\$ 4,365	\$ 89	\$ 6,700	\$ 6,991
Materials & Supplies	\$ 1,084	\$ 2,252	\$ 1,168	\$ 6,888	\$ 19,655	\$ 12,767	\$ 6,888	\$ 21,611	\$ 14,922
Postage/Delivery Services - 05111	\$ 38	\$ 54	\$ 16	\$ 90	\$ 432	\$ 342	\$ 90	\$ 850	\$ 560
Print & Postages	\$ 38	\$ 54	\$ 16	\$ 90	\$ 432	\$ 342	\$ 90	\$ 850	\$ 560
Uniforms - 07443	\$ -	\$ -	\$ -	\$ 1,837	\$ 4,120	\$ 2,183	\$ 1,837	\$ 4,120	\$ 2,183
Uniforms Capitalized - 07444	\$ -	\$ -	\$ -	\$ (1,218)	\$ (2,730)	\$ (1,512)	\$ (1,218)	\$ (2,730)	\$ (1,512)
Misc Employee Welfare Exp - 07492	\$ 78	\$ 428	\$ 350	\$ 3,583	\$ 3,000	\$ (583)	\$ 3,583	\$ 4,424	\$ 841
Non-Quant Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Welfare	\$ 78	\$ 428	\$ 350	\$ 4,364	\$ 4,390	\$ 26	\$ 4,364	\$ 5,814	\$ 1,510
Building Lease/Rents Capitalized - 04580	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Lease/Rents - 04581	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Maintenance - 04582	\$ 726	\$ 1,284	\$ 558	\$ 12,268	\$ 10,272	\$ (1,996)	\$ 12,268	\$ 16,410	\$ 3,144
Utilities - 04580	\$ 1,742	\$ 1,635	\$ (107)	\$ 12,292	\$ 13,080	\$ 788	\$ 12,292	\$ 19,815	\$ 7,523
Capitalized Utility Costs - 04599	\$ (1,243)	\$ (1,939)	\$ (696)	\$ (8,822)	\$ (15,468)	\$ (6,646)	\$ (8,822)	\$ (23,202)	\$ (14,610)
Rent, Maint., & Utilities	\$ 1,225	\$ 980	\$ (245)	\$ 15,966	\$ 7,884	\$ (8,082)	\$ 15,966	\$ 11,823	\$ (4,143)
Cellular, radio, pager charges - 05304	\$ 716	\$ -	\$ (716)	\$ 2,457	\$ -	\$ (2,457)	\$ 2,457	\$ -	\$ (2,457)
Use 05304 Cell over-the-shoulder technicians - 0531	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05304 Cell over-the-shoulder tech supervisors -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05304 Cell over-the-shoulder officers - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ (402)	\$ -	\$ 402	\$ (1,403)	\$ -	\$ 1,403	\$ (1,403)	\$ -	\$ 1,403
Cell phone equipment and accessories - 01	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Telecom Maintenance & Repair - 05318	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Telecom	\$ 313	\$ -	\$ (313)	\$ 1,084	\$ -	\$ (1,084)	\$ 1,084	\$ -	\$ (1,084)
Required By Law, Safety - 04002	\$ -	\$ -	\$ -	\$ 995	\$ -	\$ (995)	\$ 995	\$ -	\$ (995)
Community Rel&Trade Shows - 04040	\$ -	\$ -	\$ -	\$ 653	\$ -	\$ (653)	\$ 653	\$ -	\$ (653)
Marketing	\$ -	\$ -	\$ -	\$ 1,648	\$ -	\$ (1,648)	\$ 1,648	\$ -	\$ (1,648)
Public Relations - 04146	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Directors & Shareholders & PR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Non-deductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ 825	\$ 1,650	\$ 725	\$ 825	\$ 1,650	\$ 725
Association Dues - 07510	\$ -	\$ -	\$ -	\$ 828	\$ 1,559	\$ 725	\$ 825	\$ 1,650	\$ 725
Dues & Membership Fees	\$ -	\$ -	\$ -	\$ 828	\$ 1,559	\$ 725	\$ 825	\$ 1,650	\$ 725
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Meals and Entertainment - 05411	\$ -	\$ 333	\$ 333	\$ 1,086	\$ 2,684	\$ 1,678	\$ 1,086	\$ 4,000	\$ 2,914
Specialized & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation - 05413	\$ -	\$ 208	\$ 208	\$ -	\$ 1,684	\$ 1,684	\$ -	\$ 2,610	\$ 2,610
Lodging - 05414	\$ -	\$ 282	\$ 282	\$ 737	\$ 2,336	\$ 1,669	\$ 737	\$ 3,505	\$ 2,768
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Travel & Entertainment	\$ -	\$ 833	\$ 833	\$ 1,623	\$ 6,664	\$ 4,841	\$ 1,623	\$ 10,000	\$ 8,177
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15,000	\$ 15,000
Outside Services	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15,000	\$ 15,000
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Land Rights - 04869	\$ -	\$ -	\$ -	\$ 32	\$ -	\$ (32)	\$ 32	\$ -	\$ (32)
Miscellaneous	\$ -	\$ -	\$ -	\$ 32	\$ -	\$ (32)	\$ 32	\$ -	\$ (32)
Total O&M Expenses Before Allocations	\$ 25,466	\$ 25,308	\$ (158)	\$ 210,167	\$ 192,267	\$ (17,900)	\$ 210,167	\$ 304,914	\$ 94,746

Atmos Energy Corporation
Operation & Maintenance Expenses

KM/D-Bowling Green Operations - CG2760

	Fiscal 2017			Budget 2017			CY Act vs Budget			Fiscal 2017			Budget 2017		Remaining Amount
	YTD June	YTD June	YTD June	YTD June	YTD June	YTD June	YTD June	YTD June	YTD June	Total Year	Total Year				
Non-project Labor - 01000	\$ 26,301	\$ 27,875	\$ 1,574	\$ 254,310	\$ 247,247	\$ (7,064)	\$ 254,310	\$ 329,862	\$ 75,552						
Capital Labor - 01001	\$ 47,459	\$ 52,335	\$ 4,876	\$ 427,114	\$ 464,385	\$ 37,270	\$ 427,114	\$ 619,180	\$ 192,065						
Capital Labor Contra - 01002	\$ -	\$ (52,335)	\$ (52,335)	\$ -	\$ (464,385)	\$ (464,385)	\$ -	\$ (619,180)	\$ (619,180)						
Expense Labor Accrual - 01008	\$ 3,368	\$ -	\$ (3,368)	\$ 7,366	\$ -	\$ (7,366)	\$ 7,866	\$ -	\$ (7,866)						
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Capital Labor Transfer Out - 01012	\$ (47,459)	\$ -	\$ 47,459	\$ (427,114)	\$ -	\$ 427,114	\$ (427,114)	\$ -	\$ 427,114						
Labor	\$ 29,669	\$ 27,875	\$ (1,794)	\$ 281,876	\$ 247,247	\$ (14,629)	\$ 281,876	\$ 329,862	\$ 67,786						
Pension Benefits Load - 01202	\$ 2,255	\$ 2,108	\$ (147)	\$ 19,903	\$ 18,694	\$ (1,208)	\$ 19,903	\$ 24,925	\$ 5,023						
OPEB Benefits Load - 01203	\$ 1,483	\$ 1,395	\$ (88)	\$ 13,094	\$ 12,380	\$ (714)	\$ 13,094	\$ 16,505	\$ 3,412						
Medical Benefits Load - 01251	\$ 5,698	\$ 5,356	\$ (342)	\$ 60,280	\$ 47,507	\$ (12,773)	\$ 60,280	\$ 63,342	\$ 13,062						
ESOP Benefits Load - 01257	\$ 1,215	\$ 1,140	\$ (75)	\$ 10,737	\$ 10,115	\$ (622)	\$ 10,737	\$ 13,487	\$ 2,750						
HSA Benefits Load - 01260	\$ 30	\$ 33	\$ 3	\$ 292	\$ 299	\$ 7	\$ 262	\$ 386	\$ 124						
RSP FARG Benefits Load - 01263	\$ 178	\$ 163	\$ (15)	\$ 1,671	\$ 1,446	\$ (225)	\$ 1,671	\$ 1,928	\$ 357						
Life Benefits Load - 01266	\$ 119	\$ 495	\$ 376	\$ 1,438	\$ 4,391	\$ 2,953	\$ 1,438	\$ 5,855	\$ 4,417						
LTD Benefits Load - 01289	\$ 148	\$ 151	\$ 3	\$ 1,309	\$ 1,337	\$ 28	\$ 1,309	\$ 1,783	\$ 474						
Benefits	\$ 11,126	\$ 10,641	\$ (485)	\$ 98,594	\$ 95,159	\$ (3,435)	\$ 98,594	\$ 128,213	\$ 29,619						
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Insurance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Vehicle Lease Payments - 03002	\$ 5,548	\$ 4,898	\$ (650)	\$ 44,329	\$ 44,082	\$ (247)	\$ 44,329	\$ 58,771	\$ 14,442						
Capitalized transportation costs - 03003	\$ (6,928)	\$ (5,208)	\$ (1,718)	\$ (51,314)	\$ (51,314)	\$ (0)	\$ (51,314)	\$ (71,117)	\$ (19,803)						
Vehicle Expense - 03004	\$ 5,117	\$ 3,084	\$ (2,033)	\$ 37,390	\$ 34,551	\$ (2,839)	\$ 37,390	\$ 60,208	\$ 22,818						
Equipment Lease - 04381	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Heavy Equipment - 04382	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Heavy Equipment Capitalized - 04387	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Vehicles & Equip	\$ 3,839	\$ 2,774	\$ (1,065)	\$ 30,496	\$ 27,319	\$ (3,087)	\$ 30,496	\$ 37,862	\$ 7,366						
Inventory Materials - 02001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Warehouse Loading Charge - 02004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Non-Inventory Supplies - 02005	\$ 122	\$ 550	\$ 428	\$ 3,955	\$ 4,850	\$ 895	\$ 3,955	\$ 6,600	\$ 2,645						
Office Supplies - 05010	\$ -	\$ 417	\$ 417	\$ -	\$ 3,763	\$ 3,763	\$ -	\$ 5,000	\$ 5,000						
Materials & Supplies	\$ 122	\$ 967	\$ 845	\$ 3,955	\$ 8,703	\$ 4,748	\$ 3,955	\$ 11,600	\$ 7,645						
Postage/Delivery Services - 05111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Print & Postages	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Uniforms - 07443	\$ -	\$ -	\$ -	\$ 1,025	\$ 1,600	\$ 575	\$ 1,025	\$ 1,600	\$ 575						
Uniforms Capitalized - 07444	\$ -	\$ -	\$ -	\$ (637)	\$ (1,044)	\$ (407)	\$ (637)	\$ (1,044)	\$ (407)						
Misc Employee Welfare Exp - 07498	\$ -	\$ -	\$ -	\$ 62	\$ -	\$ (62)	\$ 62	\$ -	\$ (62)						
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Employee Welfare	\$ -	\$ -	\$ -	\$ 450	\$ 556	\$ 106	\$ 450	\$ 556	\$ 106						
Building Lease/Rent Capitalized - 04580	\$ (1,404)	\$ (1,488)	\$ (84)	\$ (12,334)	\$ (13,213)	\$ (879)	\$ (12,334)	\$ (17,618)	\$ (5,284)						
Building Lease/Rent - 04581	\$ 2,182	\$ 2,250	\$ 66	\$ 19,838	\$ 20,250	\$ 412	\$ 19,838	\$ 27,000	\$ 7,362						
Building Maintenance - 04582	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Utilities - 04590	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Capitalized Utility Costs - 04599	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Franchise transactions and crossings - 04595	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Rent, Maint., & Utilities	\$ 778	\$ 782	\$ 4	\$ 7,304	\$ 7,037	\$ (267)	\$ 7,304	\$ 9,382	\$ 2,078						
Cellular, radio, pager charges - 05364	\$ -	\$ -	\$ -	\$ 5,338	\$ -	\$ (5,338)	\$ 5,338	\$ -	\$ (5,338)						
Use 05364 Cell svc-field technicians - 05373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Use 05364 Cell svc-field tech supervisors - 05374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Use 05364 Cell service-all others - 05375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Capitalized Telecom Costs - 05399	\$ -	\$ -	\$ -	\$ (3,011)	\$ -	\$ 3,011	\$ (3,011)	\$ -	\$ 3,011						
Cell phone equipment and accessories - 053	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ 2,327	\$ -	\$ (2,327)	\$ 2,327	\$ -	\$ (2,327)						
Telecom	\$ -	\$ -	\$ -	\$ 2,327	\$ -	\$ (2,327)	\$ 2,327	\$ -	\$ (2,327)						
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Club Dues - Non-deductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Dues & Membership Fees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Employee Development - 05420	\$ -	\$ -	\$ -	\$ 805	\$ 750	\$ (55)	\$ 805	\$ 750	\$ (55)						
Training	\$ -	\$ -	\$ -	\$ 805	\$ 750	\$ (55)	\$ 805	\$ 750	\$ (55)						
Meals and Entertainment - 05411	\$ 893	\$ 825	\$ (68)	\$ 5,803	\$ 7,425	\$ 1,523	\$ 5,803	\$ 9,900	\$ 3,998						
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Transportation - 05413	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Lodging - 05414	\$ 593	\$ 955	\$ 403	\$ 3,422	\$ 8,622	\$ 5,200	\$ 3,422	\$ 11,600	\$ 8,078						
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Travel & Entertainment	\$ 1,486	\$ 1,783	\$ 335	\$ 9,333	\$ 16,047	\$ 6,714	\$ 9,333	\$ 21,400	\$ 12,067						
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Contract Labor - 06111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Outside Services	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Misc General Expense - 07690	\$ -	\$ -	\$ -	\$ (14)	\$ -	\$ 14	\$ (14)	\$ -	\$ 14						
Miscellaneous	\$ -	\$ -	\$ -	\$ (14)	\$ -	\$ 14	\$ (14)	\$ -	\$ 14						
Total O&M Expenses Before Allocations	\$ 46,981	\$ 45,022	\$ (1,960)	\$ 415,036	\$ 403,618	\$ (11,218)	\$ 415,036	\$ 539,425	\$ 124,389						

Atmos Energy Corporation
Operation & Maintenance Expenses

	KMD - Bowling Green O&M Service - GC2734			KMD - Bowling Green O&M Service - GC2734			KMD - Bowling Green O&M Service - GC2734		
	Fiscal 2017 YTD	Budget 2017	CY Act vs Budget	Fiscal 2017 YTD	Budget 2017	CY Act vs Budget	Fiscal 2017 YTD	Budget 2017	CY Act vs Budget
Non-protect Labor - 01000	\$ 33,160	\$ 51,024	\$ 14,864	\$ 413,113	\$ 453,436	\$ 40,322	\$ 413,113	\$ 604,651	\$ 191,467
Capital Labor - 01001	\$ 72,258	\$ 83,515	\$ 11,257	\$ 723,184	\$ 740,810	\$ 17,626	\$ 723,184	\$ 987,746	\$ 264,562
Capital Labor Contra - 01002	\$ (68,822)	\$ (63,515)	\$ (14,693)	\$ (636,982)	\$ (740,810)	\$ (104,828)	\$ (636,982)	\$ (987,746)	\$ (351,764)
Expense Labor Accrual - 01009	\$ 664	\$ -	\$ (664)	\$ 7,283	\$ -	\$ (7,283)	\$ 7,283	\$ -	\$ (7,283)
Capital Labor Transfer In - 01011	\$ 20,543	\$ -	\$ (20,543)	\$ 159,861	\$ -	\$ (159,861)	\$ 159,861	\$ -	\$ (159,861)
Capital Labor Transfer Out - 01012	\$ (23,979)	\$ -	\$ (23,979)	\$ (247,138)	\$ -	\$ (247,138)	\$ (247,138)	\$ -	\$ (247,138)
Labor	\$ 37,025	\$ 51,024	\$ 13,999	\$ 428,301	\$ 453,436	\$ 33,138	\$ 428,301	\$ 604,601	\$ 184,289
Pension Benefits Load - 01202	\$ 2,014	\$ 3,858	\$ 1,844	\$ 31,949	\$ 34,284	\$ 2,335	\$ 31,949	\$ 45,712	\$ 13,764
OPER Benefits Load - 01203	\$ 1,851	\$ 2,555	\$ 704	\$ 21,018	\$ 22,704	\$ 1,686	\$ 21,018	\$ 30,271	\$ 9,253
Medical Benefits Load - 01251	\$ 7,100	\$ 8,804	\$ 2,685	\$ 89,712	\$ 87,124	\$ 6,412	\$ 89,712	\$ 118,160	\$ 55,454
ESOP Benefits Load - 01267	\$ 1,518	\$ 2,067	\$ 669	\$ 17,235	\$ 18,558	\$ 1,315	\$ 17,235	\$ 24,734	\$ 7,499
HSA Benefits Load - 01260	\$ 37	\$ 60	\$ 23	\$ 420	\$ 591	\$ 110	\$ 420	\$ 707	\$ 287
RSP FACC Benefits Load - 01263	\$ 222	\$ 288	\$ 76	\$ 2,522	\$ 2,692	\$ 129	\$ 2,522	\$ 3,536	\$ 1,014
Lifo Benefits Load - 01265	\$ 148	\$ 808	\$ 758	\$ 2,291	\$ 8,039	\$ 5,762	\$ 2,291	\$ 10,737	\$ 8,446
LTD Benefits Load - 01269	\$ 185	\$ 276	\$ 91	\$ 2,102	\$ 2,483	\$ 361	\$ 2,102	\$ 3,270	\$ 1,168
Benefits	\$ 13,884	\$ 19,844	\$ 5,960	\$ 169,261	\$ 176,351	\$ 16,100	\$ 169,261	\$ 235,194	\$ 76,893
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Insurance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Vehicle Lease Payments - 03002	\$ 11,361	\$ 11,917	\$ 556	\$ 110,384	\$ 107,263	\$ (3,121)	\$ 110,384	\$ 149,000	\$ 32,516
Capitalized transportation costs - 03003	\$ (13,048)	\$ (19,608)	\$ (6,560)	\$ (141,861)	\$ (140,428)	\$ (1,433)	\$ (141,861)	\$ (202,940)	\$ (61,089)
Vehicle Expense - 03004	\$ 8,214	\$ 19,673	\$ 11,459	\$ 112,251	\$ 138,714	\$ 21,463	\$ 112,251	\$ 184,235	\$ 71,984
Equipment Lease - 04301	\$ 8,716	\$ 6,687	\$ (2,029)	\$ 83,537	\$ 80,003	\$ (3,534)	\$ 83,537	\$ 80,000	\$ (3,537)
Heavy Equipment - 04302	\$ 2,308	\$ 2,617	\$ 309	\$ 32,889	\$ 25,353	\$ (7,522)	\$ 32,889	\$ 33,800	\$ 920
Heavy Equipment Capitalized - 04307	\$ (11,979)	\$ (9,284)	\$ 2,695	\$ (114,009)	\$ (83,040)	\$ (30,443)	\$ (114,009)	\$ (111,020)	\$ 2,569
Vehicles & Equip	\$ 6,773	\$ 12,172	\$ 5,399	\$ 83,112	\$ 93,249	\$ 10,137	\$ 83,112	\$ 128,676	\$ 43,463
Inventory Materials - 02001	\$ 1,343	\$ 3,237	\$ 1,894	\$ 14,083	\$ 23,073	\$ 8,990	\$ 14,083	\$ 33,934	\$ 19,851
Warehouse Loading Charge - 02004	\$ 121	\$ 162	\$ 41	\$ 1,071	\$ 1,164	\$ 82	\$ 1,071	\$ 1,697	\$ 625
Non-Inventory Supplies - 02005	\$ 11,616	\$ 14,799	\$ 2,893	\$ 63,019	\$ 73,432	\$ 10,613	\$ 63,019	\$ 129,285	\$ 76,366
Office Supplies - 05010	\$ 1,162	\$ 1,631	\$ 379	\$ 5,415	\$ 8,988	\$ 3,685	\$ 5,415	\$ 15,530	\$ 10,215
Materials & Supplies	\$ 14,432	\$ 19,729	\$ 5,296	\$ 74,489	\$ 106,639	\$ 32,160	\$ 74,489	\$ 160,546	\$ 76,967
Postage/Delivery Services - 05111	\$ 349	\$ 187	\$ (162)	\$ 1,572	\$ 1,503	\$ (69)	\$ 1,572	\$ 2,000	\$ 428
Print & Postages	\$ 349	\$ 187	\$ (162)	\$ 1,572	\$ 1,503	\$ (69)	\$ 1,572	\$ 2,000	\$ 428
Uniforms - 07443	\$ 164	\$ 794	\$ 630	\$ 13,331	\$ 15,021	\$ 1,690	\$ 13,331	\$ 16,531	\$ 3,200
Uniforms Capitalized - 07444	\$ (109)	\$ (493)	\$ (384)	\$ (8,558)	\$ (9,312)	\$ (754)	\$ (8,558)	\$ (10,312)	\$ (1,765)
Misc Employee Welfare Exp - 07499	\$ 2,467	\$ 2,500	\$ 33	\$ 21,907	\$ 22,500	\$ 593	\$ 21,907	\$ 30,000	\$ 6,093
Non-Quant Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Welfare	\$ 2,522	\$ 2,801	\$ 279	\$ 26,680	\$ 28,209	\$ 1,629	\$ 26,680	\$ 36,318	\$ 9,638
Building Lease/Rentals Capitalized - 04580	\$ (8,307)	\$ (8,838)	\$ 659	\$ (80,062)	\$ (77,688)	\$ 2,376	\$ (80,062)	\$ (103,580)	\$ (23,518)
Building Lease/Rentals - 04581	\$ 13,904	\$ 13,917	\$ (17)	\$ 125,678	\$ 125,253	\$ (425)	\$ 125,678	\$ 167,000	\$ 41,322
Building Maintenance - 04582	\$ 28,942	\$ 13,333	\$ (13,809)	\$ 128,725	\$ 119,997	\$ (8,728)	\$ 128,725	\$ 100,000	\$ 31,275
Utilities - 04580	\$ 3,897	\$ 3,284	\$ (613)	\$ 29,624	\$ 28,614	\$ (1,010)	\$ 29,624	\$ 44,067	\$ 14,443
Railroad easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Utility Costs - 04590	\$ (17,480)	\$ (10,314)	\$ 7,166	\$ (84,670)	\$ (82,798)	\$ (1,872)	\$ (84,670)	\$ (126,577)	\$ (41,907)
Rent, Maint., & Utilities	\$ 17,816	\$ 11,882	\$ (6,234)	\$ 119,296	\$ 104,380	\$ (14,816)	\$ 119,296	\$ 140,910	\$ 21,615
Cellular, radio, pager charges - 05384	\$ -	\$ -	\$ -	\$ 12,025	\$ -	\$ (12,025)	\$ 12,025	\$ -	\$ (12,025)
Use 05384 Cell svc-field technicians - 05385	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05384 Cell svc-field tech supervisors - 05386	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05384 Cell service-all others - 05376	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05389	\$ (10)	\$ -	\$ 10	\$ (7,062)	\$ -	\$ 7,062	\$ (7,062)	\$ -	\$ 7,062
Cell phone equipment and accessories - 05390	\$ 29	\$ -	\$ (29)	\$ 496	\$ -	\$ (496)	\$ 496	\$ -	\$ (496)
Telecom Maintenance & Repair - 05316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Telecom	\$ 12	\$ -	\$ (12)	\$ 5,460	\$ -	\$ (5,460)	\$ 5,460	\$ -	\$ (5,460)
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Non-deductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07610	\$ -	\$ 867	\$ 867	\$ 9,300	\$ 6,003	\$ (3,297)	\$ 9,300	\$ 8,000	\$ (1,300)
Dues & Membership Fees	\$ -	\$ 867	\$ 867	\$ 9,300	\$ 6,003	\$ (3,297)	\$ 9,300	\$ 8,000	\$ (1,300)
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Relations & Assist - 04046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Marketing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ 734	\$ -	\$ (734)	\$ 734	\$ -	\$ (734)
Employee Development - 05420	\$ -	\$ -	\$ -	\$ 734	\$ -	\$ (734)	\$ 734	\$ -	\$ (734)
Meals and Entertainment - 05411	\$ 740	\$ 1,167	\$ 427	\$ 10,269	\$ 10,503	\$ 234	\$ 10,269	\$ 14,000	\$ 3,731
Spousal & Dependent Travel - 05412	\$ -	\$ -	\$ -	\$ 131	\$ -	\$ (131)	\$ 131	\$ -	\$ (131)
Transportation - 05413	\$ -	\$ 687	\$ 687	\$ 237	\$ 6,003	\$ 6,788	\$ 237	\$ 8,000	\$ 7,763
Lodging - 05414	\$ 294	\$ 1,167	\$ 913	\$ 1,779	\$ 10,503	\$ 8,724	\$ 1,779	\$ 14,000	\$ 12,221
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Travel & Entertainment	\$ 1,004	\$ 3,001	\$ 2,000	\$ 12,416	\$ 27,809	\$ 14,593	\$ 12,416	\$ 36,000	\$ 23,584
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Bill Print Fees - 06116	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ 30,547	\$ 52,817	\$ 22,970	\$ 424,272	\$ 476,253	\$ 51,981	\$ 424,272	\$ 635,000	\$ 210,728
Outside Services	\$ 30,547	\$ 52,817	\$ 22,970	\$ 424,272	\$ 476,253	\$ 51,981	\$ 424,272	\$ 635,000	\$ 210,728
Misc General Expense - 07690	\$ -	\$ -	\$ -	\$ 32	\$ -	\$ (32)	\$ 32	\$ -	\$ (32)
Miscellaneous	\$ -	\$ -	\$ -	\$ 32	\$ -	\$ (32)	\$ 32	\$ -	\$ (32)
Total O&M Expenses Before Allocations	\$ 124,364	\$ 173,904	\$ 49,641	\$ 1,335,913	\$ 1,473,831	\$ 137,118	\$ 1,335,913	\$ 2,805,883	\$ 668,180

Atmos Energy Corporation
Operation & Maintenance Expenses

KWID-Danville C&M/Services - 02/27/17

	Fiscal 2017			Budget 2017			CY Act vs Budget			Fiscal 2017			Budget 2017			CY Act vs Budget			Fiscal 2017			Budget 2017			Remaining Amount
	June	June	June	YTD	YTD	YTD	YTD	YTD	YTD	YTD	YTD	YTD	YTD	YTD	YTD	YTD	YTD	YTD	YTD	YTD	YTD	YTD			
Non-project Labor - 01000	\$ 13,112	\$ 12,979	\$ (133)	\$ 123,577	\$ 129,530	\$ (5,953)	\$ 82,022	\$ 80,274	\$ (1,748)	\$ 203,274	\$ 203,274	\$ -	\$ 170,449	\$ 170,449	\$ -	\$ 40,825	\$ 40,825	\$ -	\$ 181,611	\$ 181,611	\$ -	\$ 181,611	\$ 181,611	\$ -	
Capital Labor - 01001	\$ 18,924	\$ 31,400	\$ (12,476)	\$ 303,274	\$ 265,295	\$ (37,979)	\$ 82,022	\$ 265,295	\$ (183,273)	\$ 203,274	\$ 265,295	\$ (62,021)	\$ 354,784	\$ 354,784	\$ -	\$ (179,138)	\$ (179,138)	\$ -	\$ (179,138)	\$ (179,138)	\$ -	\$ (179,138)	\$ (179,138)	\$ -	
Capital Labor Costs - 01002	\$ (17,952)	\$ (31,400)	\$ (13,447)	\$ (175,648)	\$ (265,295)	\$ (87,647)	\$ (89,648)	\$ (175,648)	\$ (86,000)	\$ (175,648)	\$ (175,648)	\$ -	\$ (354,784)	\$ (354,784)	\$ -	\$ (2,320)	\$ (2,320)	\$ -	\$ (2,320)	\$ (2,320)	\$ -	\$ (2,320)	\$ (2,320)	\$ -	
Expense Labor Accrual - 01008	\$ 1,403	\$ -	\$ (1,403)	\$ 3,320	\$ -	\$ (3,320)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Capital Labor Transfer In - 01011	\$ 7,460	\$ -	\$ (7,460)	\$ 63,647	\$ -	\$ (63,647)	\$ (63,647)	\$ -	\$ -	\$ (63,647)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Capital Labor Transfer Out - 01012	\$ (8,422)	\$ -	\$ (8,422)	\$ (81,274)	\$ -	\$ (81,274)	\$ (81,274)	\$ -	\$ -	\$ (81,274)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Labor	\$ 14,616	\$ 12,979	\$ (1,637)	\$ 151,896	\$ 128,630	\$ (23,266)	\$ 101,274	\$ 101,274	\$ -	\$ 101,274	\$ 101,274	\$ -	\$ 170,449	\$ 170,449	\$ -	\$ 36,653	\$ 36,653	\$ -	\$ 181,611	\$ 181,611	\$ -	\$ 181,611	\$ 181,611	\$ -	
Pension Benefits Load - 01202	\$ 1,093	\$ 881	\$ (212)	\$ 10,024	\$ 6,726	\$ (3,298)	\$ (298)	\$ 10,024	\$ (9,726)	\$ (298)	\$ 10,024	\$ 12,808	\$ 2,784	\$ 12,808	\$ 2,784	\$ 2,784	\$ 2,784	\$ -	\$ 12,808	\$ 12,808	\$ -	\$ 12,808	\$ 12,808	\$ -	
OP&B Benefits Load - 01203	\$ 728	\$ 650	\$ (78)	\$ 6,595	\$ 6,441	\$ (154)	\$ (154)	\$ 6,595	\$ (154)	\$ (154)	\$ 6,595	\$ 8,534	\$ 1,939	\$ 1,939	\$ 1,939	\$ 1,939	\$ 1,939	\$ -	\$ 8,534	\$ 8,534	\$ -	\$ 8,534	\$ 8,534	\$ -	
Medical Benefits Load - 01251	\$ 2,787	\$ 2,494	\$ (293)	\$ 25,324	\$ 24,716	\$ (608)	\$ (608)	\$ 25,324	\$ (608)	\$ (608)	\$ 25,324	\$ 32,751	\$ 7,427	\$ 7,427	\$ 7,427	\$ 7,427	\$ 7,427	\$ -	\$ 32,751	\$ 32,751	\$ -	\$ 32,751	\$ 32,751	\$ -	
ESOP Benefits Load - 01257	\$ 685	\$ 591	\$ (94)	\$ 5,408	\$ 5,262	\$ (146)	\$ (146)	\$ 5,408	\$ (146)	\$ (146)	\$ 5,408	\$ 6,873	\$ 1,465	\$ 1,465	\$ 1,465	\$ 1,465	\$ 1,465	\$ -	\$ 6,873	\$ 6,873	\$ -	\$ 6,873	\$ 6,873	\$ -	
HSA Benefits Load - 01260	\$ 15	\$ 15	\$ -	\$ 132	\$ 132	\$ -	\$ -	\$ 132	\$ -	\$ -	\$ 132	\$ 132	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RSP FASG Benefits Load - 01263	\$ 87	\$ 70	\$ (17)	\$ 791	\$ 752	\$ (39)	\$ (39)	\$ 791	\$ (39)	\$ (39)	\$ 791	\$ 967	\$ 176	\$ 176	\$ 176	\$ 176	\$ 176	\$ -	\$ 967	\$ 967	\$ -	\$ 967	\$ 967	\$ -	
LTA Benefits Load - 01266	\$ 58	\$ 231	\$ (173)	\$ 738	\$ 2,284	\$ 1,546	\$ 1,546	\$ 738	\$ 1,546	\$ 1,546	\$ 738	\$ 3,027	\$ 2,289	\$ 2,289	\$ 2,289	\$ 2,289	\$ 2,289	\$ -	\$ 3,027	\$ 3,027	\$ -	\$ 3,027	\$ 3,027	\$ -	
LTD Benefits Load - 01269	\$ 73	\$ 70	\$ (3)	\$ 659	\$ 696	\$ (37)	\$ (37)	\$ 659	\$ (37)	\$ (37)	\$ 659	\$ 822	\$ 163	\$ 163	\$ 163	\$ 163	\$ 163	\$ -	\$ 822	\$ 822	\$ -	\$ 822	\$ 822	\$ -	
Benefits	\$ 5,443	\$ 5,048	\$ (395)	\$ 49,672	\$ 40,927	\$ (8,745)	\$ 353	\$ 49,672	\$ (8,745)	\$ (8,745)	\$ 49,672	\$ 65,291	\$ 15,619	\$ 15,619	\$ 15,619	\$ 15,619	\$ 15,619	\$ -	\$ 65,291	\$ 65,291	\$ -	\$ 65,291	\$ 65,291	\$ -	
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ 1,000	\$ 1,000	\$ 1,000	\$ -	\$ -	\$ -	\$ 1,000	\$ 1,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Insurance	\$ -	\$ -	\$ -	\$ -	\$ 1,000	\$ 1,000	\$ 1,000	\$ -	\$ -	\$ -	\$ 1,000	\$ 1,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Vehicle Lease Payments - 03002	\$ 3,900	\$ 7,500	\$ (3,600)	\$ 24,686	\$ 60,000	\$ (35,314)	\$ 35,114	\$ 24,686	\$ (35,114)	\$ (10,424)	\$ 24,686	\$ 82,500	\$ 57,814	\$ 57,814	\$ 57,814	\$ 57,814	\$ 57,814	\$ -	\$ 82,500	\$ 82,500	\$ -	\$ 82,500	\$ 82,500	\$ -	
Capitalized transportation costs - 03003	\$ (4,622)	\$ (9,404)	\$ (4,782)	\$ (34,810)	\$ (76,858)	\$ (42,048)	\$ (42,048)	\$ (34,810)	\$ (42,048)	\$ (42,048)	\$ (34,810)	\$ (102,720)	\$ (67,910)	\$ (67,910)	\$ (67,910)	\$ (67,910)	\$ (67,910)	\$ -	\$ (102,720)	\$ (102,720)	\$ -	\$ (102,720)	\$ (102,720)	\$ -	
Vehicle Expense - 03004	\$ 4,387	\$ 5,782	\$ (1,395)	\$ 31,689	\$ 53,126	\$ (21,437)	\$ 20,443	\$ 31,689	\$ (21,437)	\$ (7,846)	\$ 31,689	\$ 56,000	\$ 24,311	\$ 24,311	\$ 24,311	\$ 24,311	\$ 24,311	\$ -	\$ 56,000	\$ 56,000	\$ -	\$ 56,000	\$ 56,000	\$ -	
Equipment Lease - 04301	\$ 3,139	\$ 2,500	\$ (639)	\$ 30,007	\$ 22,500	\$ (7,507)	\$ (7,507)	\$ 30,007	\$ (7,507)	\$ (7,507)	\$ 30,007	\$ 30,000	\$ (7)	\$ (7)	\$ (7)	\$ (7)	\$ (7)	\$ -	\$ 30,000	\$ 30,000	\$ -	\$ 30,000	\$ 30,000	\$ -	
Heavy Equipment Capitalized - 04307	\$ (6,557)	\$ (2,450)	\$ (4,107)	\$ (42,815)	\$ (22,050)	\$ (20,765)	\$ 20,865	\$ (42,815)	\$ (20,765)	\$ (22,050)	\$ (42,815)	\$ (28,400)	\$ (14,415)	\$ (14,415)	\$ (14,415)	\$ (14,415)	\$ (14,415)	\$ -	\$ (28,400)	\$ (28,400)	\$ -	\$ (28,400)	\$ (28,400)	\$ -	
Vehicles & Equip	\$ 3,442	\$ 3,933	\$ (491)	\$ 22,428	\$ 37,040	\$ (14,612)	\$ 14,212	\$ 22,428	\$ (14,612)	\$ (14,612)	\$ 22,428	\$ 49,878	\$ 27,467	\$ 27,467	\$ 27,467	\$ 27,467	\$ 27,467	\$ -	\$ 49,878	\$ 49,878	\$ -	\$ 49,878	\$ 49,878	\$ -	
Inventory Materials - 02001	\$ 1,322	\$ 2,280	\$ (958)	\$ 9,201	\$ 6,558	\$ (2,643)	\$ 359	\$ 9,201	\$ (2,643)	\$ (2,643)	\$ 9,201	\$ 13,556	\$ 4,355	\$ 4,355	\$ 4,355	\$ 4,355	\$ 4,355	\$ -	\$ 13,556	\$ 13,556	\$ -	\$ 13,556	\$ 13,556	\$ -	
Warehouse Loading Charge - 02004	\$ 119	\$ 115	\$ (4)	\$ 743	\$ 478	\$ (265)	\$ (265)	\$ 743	\$ (265)	\$ (265)	\$ 743	\$ 678	\$ (66)	\$ (66)	\$ (66)	\$ (66)	\$ (66)	\$ -	\$ 678	\$ 678	\$ -	\$ 678	\$ 678	\$ -	
Non-inventoried Supplies - 02005	\$ 302	\$ 1,625	\$ (1,323)	\$ 8,048	\$ 13,725	\$ (5,677)	\$ 4,678	\$ 8,048	\$ (5,677)	\$ (2,629)	\$ 8,048	\$ 18,286	\$ 10,257	\$ 10,257	\$ 10,257	\$ 10,257	\$ 10,257	\$ -	\$ 18,286	\$ 18,286	\$ -	\$ 18,286	\$ 18,286	\$ -	
Office Supplies - 02010	\$ 947	\$ 563	\$ (384)	\$ 5,009	\$ 6,408	\$ (1,399)	\$ 5,344	\$ 5,009	\$ (1,399)	\$ (1,399)	\$ 5,009	\$ 8,981	\$ 3,972	\$ 3,972	\$ 3,972	\$ 3,972	\$ 3,972	\$ -	\$ 8,981	\$ 8,981	\$ -	\$ 8,981	\$ 8,981	\$ -	
Materials & Supplies	\$ 2,697	\$ 4,481	\$ (1,784)	\$ 24,800	\$ 30,245	\$ (5,445)	\$ 5,344	\$ 24,800	\$ (5,445)	\$ (5,445)	\$ 24,800	\$ 41,699	\$ 16,899	\$ 16,899	\$ 16,899	\$ 16,899	\$ 16,899	\$ -	\$ 41,699	\$ 41,699	\$ -	\$ 41,699	\$ 41,699	\$ -	
Postage/Delivery Services - 05111	\$ -	\$ 100	\$ (100)	\$ 800	\$ 800	\$ -	\$ 800	\$ -	\$ -	\$ -	\$ 800	\$ 1,100	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ -	\$ 1,100	\$ 1,100	\$ -	\$ 1,100	\$ 1,100	\$ -	
Print & Postages	\$ -	\$ 100	\$ (100)	\$ 800	\$ 800	\$ -	\$ 800	\$ -	\$ -	\$ -	\$ 800	\$ 1,100	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ -	\$ 1,100	\$ 1,100	\$ -	\$ 1,100	\$ 1,100	\$ -	
Uniforms - 07443	\$ 245	\$ -	\$ (245)	\$ 5,411	\$ 5,000	\$ (411)	\$ (411)	\$ 5,411	\$ (411)	\$ (411)	\$ 5,411	\$ 5,000	\$ (411)	\$ (411)	\$ (411)	\$ (411)	\$ (411)	\$ -	\$ 5,000	\$ 5,000	\$ -	\$ 5,000	\$ 5,000	\$ -	
Uniforms Capitalized - 07444	\$ (145)	\$ -	\$ (145)	\$ (3,287)	\$ (3,345)	\$ (58)	\$ (58)	\$ (3,287)	\$ (3,345)	\$ (58)	\$ (3,287)	\$ (3,345)	\$ (58)	\$ (58)	\$ (58)	\$ (58)	\$ (58)	\$ -	\$ (3,345)	\$ (3,345)	\$ -	\$ (3,345)	\$ (3,345)	\$ -	
Misc Employee Welfare Exp - 07489	\$ 611	\$ 81	\$ (530)	\$ 3,868	\$ 7,341	\$ (3,473)	\$ 3,473	\$ 3,868	\$ (3,473)	\$ (3,473)	\$ 3,868	\$ 11,539	\$ 7,671	\$ 7,671	\$ 7,671	\$ 7,671	\$ 7,671	\$ -	\$ 11,539	\$ 11,539	\$ -	\$ 11,539	\$ 11,539	\$ -	
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Employee Welfare	\$ 712	\$ 81	\$ (631)	\$ 6,992	\$ 8,986	\$ (2,004)	\$ 3,004	\$ 6,992	\$ (2,004)	\$ (2,004)	\$ 6,992	\$ 13,194	\$ 7,202	\$ 7,202	\$ 7,202	\$ 7,202	\$ 7,202	\$ -	\$ 13,194	\$ 13,194	\$ -	\$ 13,194	\$ 13,194	\$ -	
Building Lease/Rents Capitalized - 04500	\$ -	\$ -	\$ -	\$ (1,677)	\$ (7,495)	\$ (5,818)	\$ (5,818)	\$ (1,677)	\$ (5,818)	\$ (5,818)	\$ (1,677)	\$ (7,495)	\$ (5,818)	\$ (5,818)	\$ (5,818)	\$ (5,818)	\$ (5,818)	\$ -	\$ (7,495)	\$ (7,495)	\$ -	\$ (7,495)	\$ (7,495)	\$ -	
Building Lease/Rents - 04501	\$ -	\$ -	\$ -	\$ 3,035	\$ 11,200	\$ (8,165)	\$ 8,165	\$ 3,035	\$ (8,165)	\$ (8,165)	\$ 3,035	\$ 11,200	\$ 8,165	\$ 8,165	\$ 8,165	\$ 8,165	\$ 8,165	\$ -	\$ 11,200	\$ 11,200	\$ -	\$ 11,200	\$ 11,200	\$ -	
Building Maintenance - 04502	\$ 2,243	\$ 3,700	\$ (1,457)	\$ 17,415	\$ 22,080	\$ (4,665)	\$ 4,665	\$ 17,415	\$ (4,665)	\$ (4,665)	\$ 17,415	\$ 38,000	\$ 20,585	\$ 17,415	\$ 17,415	\$ 17,415	\$ 17,415	\$ -	\$ 38,000	\$ 38,000	\$ -	\$ 38,000	\$ 38,000	\$ -	
Utilities - 04500	\$ 1,184	\$ 958	\$ (226)	\$ 6,509	\$ 3,928	\$ (2,581)	\$ (2,581)	\$ 6,509	\$ (2,581)	\$ (2,581)	\$ 6,509	\$ 12,131	\$ 2,822	\$ 2,822	\$ 2,822	\$ 2,822	\$ 2,822	\$ -	\$ 12,131	\$ 12,131	\$ -	\$ 12,131	\$ 12,131	\$ -	
Capitalized Utility Costs - 04509	\$ (1,782)	\$ (3,234)	\$ (1,452)	\$ (14,827)	\$ (20,625)	\$ (5,798)	\$ (5,798)	\$ (14,827)	\$ (5,798)	\$ (5,798)	\$ (14,827)	\$ (32,531)	\$ (18,604)	\$ (18,604)	\$ (18,604)	\$ (18,604)	\$ (18,604)	\$ -	\$ (32,531)	\$ (32,531)	\$ -	\$ (32,531)	\$ (32,531)	\$ -	
Misc Rents - 04502	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Rent, Maint., & Utilities	\$ 1,645	\$ 1,082	\$ (563)	\$ 14,655	\$ 13,788	\$ (867)	\$ (867)	\$ 14,655	\$ (867)	\$ (867)	\$ 14,655	\$ 19,310	\$ 4,655	\$ 4,655	\$ 4,655	\$ 4,655	\$ 4,655	\$ -	\$ 19,310	\$ 19,310	\$ -	\$ 19,3			

Atmos Energy Corporation
Operation & Maintenance Expenses

KNOX-Campbellsville O&M Services - 002738

	Fiscal 2017			Budget 2017			CY Act vs Budget			Fiscal 2017			Budget 2017			CY Act vs Budget		
	FY10 June	Total Year	Remaining Amount	FY10 June	Total Year	Remaining Amount	FY10 June	Total Year	Remaining Amount	FY10 June	Total Year	Remaining Amount	FY10 June	Total Year	Remaining Amount	FY10 June	Total Year	Remaining Amount
Non-project Labor - 01000	\$ 14,310	\$ 12,328	\$ (1,981)	\$ 125,880	\$ 109,594	\$ (16,286)	\$ 125,880	\$ 109,594	\$ (16,286)	\$ 125,880	\$ 109,594	\$ (16,286)	\$ 125,880	\$ 109,594	\$ (16,286)	\$ 125,880	\$ 109,594	\$ (16,286)
Capital Labor - 01001	\$ 10,402	\$ 24,256	\$ 5,853	\$ 197,081	\$ 216,189	\$ 18,108	\$ 197,081	\$ 216,189	\$ 18,108	\$ 197,081	\$ 216,189	\$ 18,108	\$ 197,081	\$ 216,189	\$ 18,108	\$ 197,081	\$ 216,189	\$ 18,108
Capital Labor Contra - 01002	\$ (13,998)	\$ (24,256)	\$ (10,258)	\$ (142,384)	\$ (215,189)	\$ (72,804)	\$ (142,384)	\$ (215,189)	\$ (72,804)	\$ (142,384)	\$ (215,189)	\$ (72,804)	\$ (142,384)	\$ (215,189)	\$ (72,804)	\$ (142,384)	\$ (215,189)	\$ (72,804)
Expense Labor Accrual - 01008	\$ 2,205	\$ -	\$ (2,205)	\$ 3,591	\$ -	\$ (3,591)	\$ 3,591	\$ -	\$ (3,591)	\$ 3,591	\$ -	\$ (3,591)	\$ 3,591	\$ -	\$ (3,591)	\$ 3,591	\$ -	\$ (3,591)
Capital Labor Transfer In - 01011	\$ 4,980	\$ -	\$ (4,980)	\$ 30,673	\$ -	\$ (30,673)	\$ 30,673	\$ -	\$ (30,673)	\$ 30,673	\$ -	\$ (30,673)	\$ 30,673	\$ -	\$ (30,673)	\$ 30,673	\$ -	\$ (30,673)
Capital Labor Transfer Out - 01012	\$ (0,385)	\$ -	\$ 0,385	\$ (85,569)	\$ -	\$ 85,569	\$ (85,569)	\$ -	\$ 85,569	\$ (85,569)	\$ -	\$ 85,569	\$ (85,569)	\$ -	\$ 85,569	\$ (85,569)	\$ -	\$ 85,569
Labor	\$ 16,525	\$ 12,328	\$ (4,197)	\$ 129,481	\$ 109,604	\$ (19,877)	\$ 129,481	\$ 109,604	\$ (19,877)	\$ 129,481	\$ 109,604	\$ (19,877)	\$ 129,481	\$ 109,604	\$ (19,877)	\$ 129,481	\$ 109,604	\$ (19,877)
Pension Benefits Load - 01202	\$ 1,256	\$ 832	\$ (424)	\$ 9,841	\$ 8,286	\$ (1,554)	\$ 9,841	\$ 8,286	\$ (1,554)	\$ 9,841	\$ 8,286	\$ (1,554)	\$ 9,841	\$ 8,286	\$ (1,554)	\$ 9,841	\$ 8,286	\$ (1,554)
OP&B Benefits Load - 01203	\$ 828	\$ 617	\$ (211)	\$ 6,474	\$ 5,487	\$ (987)	\$ 6,474	\$ 5,487	\$ (987)	\$ 6,474	\$ 5,487	\$ (987)	\$ 6,474	\$ 5,487	\$ (987)	\$ 6,474	\$ 5,487	\$ (987)
Medical Benefits Load - 01204	\$ 3,173	\$ 2,980	\$ (193)	\$ 24,860	\$ 21,058	\$ (3,802)	\$ 24,860	\$ 21,058	\$ (3,802)	\$ 24,860	\$ 21,058	\$ (3,802)	\$ 24,860	\$ 21,058	\$ (3,802)	\$ 24,860	\$ 21,058	\$ (3,802)
ESOP Benefits Load - 01207	\$ 678	\$ 604	\$ (74)	\$ 5,309	\$ 4,484	\$ (825)	\$ 5,309	\$ 4,484	\$ (825)	\$ 5,309	\$ 4,484	\$ (825)	\$ 5,309	\$ 4,484	\$ (825)	\$ 5,309	\$ 4,484	\$ (825)
HSA Benefits Load - 01209	\$ 17	\$ 14	\$ (3)	\$ 129	\$ 128	\$ (1)	\$ 129	\$ 128	\$ (1)	\$ 129	\$ 128	\$ (1)	\$ 129	\$ 128	\$ (1)	\$ 129	\$ 128	\$ (1)
RSP FACC Benefits Load - 01203	\$ 89	\$ 72	\$ (17)	\$ 777	\$ 641	\$ (136)	\$ 777	\$ 641	\$ (136)	\$ 777	\$ 641	\$ (136)	\$ 777	\$ 641	\$ (136)	\$ 777	\$ 641	\$ (136)
Life Benefits Load - 01285	\$ 96	\$ 219	\$ 123	\$ 688	\$ 1,948	\$ 1,260	\$ 688	\$ 1,948	\$ 1,260	\$ 688	\$ 1,948	\$ 1,260	\$ 688	\$ 1,948	\$ 1,260	\$ 688	\$ 1,948	\$ 1,260
LTD Benefits Load - 01289	\$ 83	\$ 67	\$ (16)	\$ 847	\$ 593	\$ (254)	\$ 847	\$ 593	\$ (254)	\$ 847	\$ 593	\$ (254)	\$ 847	\$ 593	\$ (254)	\$ 847	\$ 593	\$ (254)
Benefits	\$ 6,107	\$ 4,785	\$ (1,322)	\$ 48,737	\$ 42,823	\$ (5,914)	\$ 48,737	\$ 42,823	\$ (5,914)	\$ 48,737	\$ 42,823	\$ (5,914)	\$ 48,737	\$ 42,823	\$ (5,914)	\$ 48,737	\$ 42,823	\$ (5,914)
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ 1,200	\$ 1,200	\$ -	\$ 1,200	\$ 1,200	\$ -	\$ 1,200	\$ 1,200	\$ -	\$ 1,200	\$ 1,200	\$ -	\$ 1,200	\$ 1,200
Insurance	\$ -	\$ -	\$ -	\$ -	\$ 1,200	\$ 1,200	\$ -	\$ 1,200	\$ 1,200	\$ -	\$ 1,200	\$ 1,200	\$ -	\$ 1,200	\$ 1,200	\$ -	\$ 1,200	\$ 1,200
Vehicle Lease Payments - 03002	\$ (5,875)	\$ 5,199	\$ 10,874	\$ 13,517	\$ 39,351	\$ 25,834	\$ 13,517	\$ 39,351	\$ 25,834	\$ 13,517	\$ 39,351	\$ 25,834	\$ 13,517	\$ 39,351	\$ 25,834	\$ 13,517	\$ 39,351	\$ 25,834
Capitalized Transportation Costs - 03003	\$ 1,302	\$ (6,785)	\$ (8,087)	\$ (33,700)	\$ (48,008)	\$ (14,218)	\$ (33,700)	\$ (48,008)	\$ (14,218)	\$ (33,700)	\$ (48,008)	\$ (14,218)	\$ (33,700)	\$ (48,008)	\$ (14,218)	\$ (33,700)	\$ (48,008)	\$ (14,218)
Vehicle Expense - 03004	\$ 3,253	\$ 3,451	\$ 198	\$ 41,048	\$ 33,114	\$ (7,934)	\$ 41,048	\$ 33,114	\$ (7,934)	\$ 41,048	\$ 33,114	\$ (7,934)	\$ 41,048	\$ 33,114	\$ (7,934)	\$ 41,048	\$ 33,114	\$ (7,934)
Equipment Lease - 04301	\$ 370	\$ 2,175	\$ 1,805	\$ 16,519	\$ 19,675	\$ 4,057	\$ 16,519	\$ 19,675	\$ 4,057	\$ 16,519	\$ 19,675	\$ 4,057	\$ 16,519	\$ 19,675	\$ 4,057	\$ 16,519	\$ 19,675	\$ 4,057
Heavy Equipment - 04302	\$ 87	\$ 876	\$ 789	\$ 4,523	\$ 8,075	\$ 3,552	\$ 4,523	\$ 8,075	\$ 3,552	\$ 4,523	\$ 8,075	\$ 3,552	\$ 4,523	\$ 8,075	\$ 3,552	\$ 4,523	\$ 8,075	\$ 3,552
Heavy Equipment Capitalized - 04307	\$ (448)	\$ (2,793)	\$ (2,345)	\$ (10,100)	\$ (25,137)	\$ (15,037)	\$ (10,100)	\$ (25,137)	\$ (15,037)	\$ (10,100)	\$ (25,137)	\$ (15,037)	\$ (10,100)	\$ (25,137)	\$ (15,037)	\$ (10,100)	\$ (25,137)	\$ (15,037)
Vehicles & Equip	\$ (1,051)	\$ 2,972	\$ 4,023	\$ 21,481	\$ 24,970	\$ 3,489	\$ 21,481	\$ 24,970	\$ 3,489	\$ 21,481	\$ 24,970	\$ 3,489	\$ 21,481	\$ 24,970	\$ 3,489	\$ 21,481	\$ 24,970	\$ 3,489
Inventory Materials - 02001	\$ 771	\$ 1,200	\$ 429	\$ 4,628	\$ 5,420	\$ 792	\$ 4,628	\$ 5,420	\$ 792	\$ 4,628	\$ 5,420	\$ 792	\$ 4,628	\$ 5,420	\$ 792	\$ 4,628	\$ 5,420	\$ 792
Warehouse Loading Chets - 02004	\$ 89	\$ 80	\$ (9)	\$ 353	\$ 271	\$ (82)	\$ 353	\$ 271	\$ (82)	\$ 353	\$ 271	\$ (82)	\$ 353	\$ 271	\$ (82)	\$ 353	\$ 271	\$ (82)
Non-Inventory Supplies - 02005	\$ 30	\$ 890	\$ 860	\$ 2,579	\$ 6,110	\$ 3,531	\$ 2,579	\$ 6,110	\$ 3,531	\$ 2,579	\$ 6,110	\$ 3,531	\$ 2,579	\$ 6,110	\$ 3,531	\$ 2,579	\$ 6,110	\$ 3,531
Office Supplies - 05010	\$ -	\$ 558	\$ 558	\$ 89	\$ 5,022	\$ 4,933	\$ 89	\$ 5,022	\$ 4,933	\$ 89	\$ 5,022	\$ 4,933	\$ 89	\$ 5,022	\$ 4,933	\$ 89	\$ 5,022	\$ 4,933
Materials & Supplies	\$ 871	\$ 2,768	\$ 1,897	\$ 7,559	\$ 16,623	\$ 9,064	\$ 7,559	\$ 16,623	\$ 9,064	\$ 7,559	\$ 16,623	\$ 9,064	\$ 7,559	\$ 16,623	\$ 9,064	\$ 7,559	\$ 16,623	\$ 9,064
Postage/Delivery Services - 05111	\$ -	\$ 54	\$ 54	\$ 90	\$ 485	\$ 395	\$ 90	\$ 485	\$ 395	\$ 90	\$ 485	\$ 395	\$ 90	\$ 485	\$ 395	\$ 90	\$ 485	\$ 395
Print & Postages	\$ -	\$ 54	\$ 54	\$ 90	\$ 485	\$ 395	\$ 90	\$ 485	\$ 395	\$ 90	\$ 485	\$ 395	\$ 90	\$ 485	\$ 395	\$ 90	\$ 485	\$ 395
Uniforms - 07443	\$ -	\$ -	\$ -	\$ 1,937	\$ 4,120	\$ 2,183	\$ 1,937	\$ 4,120	\$ 2,183	\$ 1,937	\$ 4,120	\$ 2,183	\$ 1,937	\$ 4,120	\$ 2,183	\$ 1,937	\$ 4,120	\$ 2,183
Uniforms Capitalized - 07444	\$ -	\$ -	\$ -	\$ (1,216)	\$ (2,730)	\$ (1,514)	\$ (1,216)	\$ (2,730)	\$ (1,514)	\$ (1,216)	\$ (2,730)	\$ (1,514)	\$ (1,216)	\$ (2,730)	\$ (1,514)	\$ (1,216)	\$ (2,730)	\$ (1,514)
Misc Employee Welfare Exp - 07488	\$ 26	\$ 374	\$ 348	\$ 3,608	\$ 3,374	\$ (234)	\$ 3,608	\$ 3,374	\$ (234)	\$ 3,608	\$ 3,374	\$ (234)	\$ 3,608	\$ 3,374	\$ (234)	\$ 3,608	\$ 3,374	\$ (234)
Non-Qual Retirement Exp - 07489	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Welfare	\$ 26	\$ 374	\$ 348	\$ 4,330	\$ 4,764	\$ 434	\$ 4,330	\$ 4,764	\$ 434	\$ 4,330	\$ 4,764	\$ 434	\$ 4,330	\$ 4,764	\$ 434	\$ 4,330	\$ 4,764	\$ 434
Building Lease/Rent Capitalized - 04680	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Lease/Rent - 04681	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Maintenance - 04682	\$ 1,806	\$ 1,284	\$ (522)	\$ 14,072	\$ 11,559	\$ (2,513)	\$ 14,072	\$ 11,559	\$ (2,513)	\$ 14,072	\$ 11,559	\$ (2,513)	\$ 14,072	\$ 11,559	\$ (2,513)	\$ 14,072	\$ 11,559	\$ (2,513)
Utilities - 04500	\$ 1,612	\$ 1,635	\$ 23	\$ 13,904	\$ 14,715	\$ 811	\$ 13,904	\$ 14,715	\$ 811	\$ 13,904	\$ 14,715	\$ 811	\$ 13,904	\$ 14,715	\$ 811	\$ 13,904	\$ 14,715	\$ 811
Capitalized Utility Costs - 04509	\$ (872)	\$ (1,035)	\$ (163)	\$ (8,564)	\$ (17,403)	\$ (8,839)	\$ (8,564)	\$ (17,403)	\$ (8,839)	\$ (8,564)	\$ (17,403)	\$ (8,839)	\$ (8,564)	\$ (17,403)	\$ (8,839)	\$ (8,564)	\$ (17,403)	\$ (8,839)
Rent, Maint., & Utilities	\$ 2,446	\$ 984	\$ (1,462)	\$ 18,412	\$ 8,868	\$ (9,544)	\$ 18,412	\$ 8,868	\$ (9,544)	\$ 18,412	\$ 8,868	\$ (9,544)	\$ 18,412	\$ 8,868	\$ (9,544)	\$ 18,412	\$ 8,868	\$ (9,544)
Cellular, radio, pager charges - 05304	\$ 32	\$ -	\$ (32)	\$ 2,518	\$ -	\$ (2,518)	\$ 2,518	\$ -	\$ (2,518)	\$ 2,518	\$ -	\$ (2,518)	\$ 2,518	\$ -	\$ (2,518)	\$ 2,518	\$ -	\$ (2,518)
Use 05304 Cell avo-field technicians - 05305	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05304 Cell avo-field tech supervisors - 05306	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05304 Cell avo-field tech others - 05307	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05308	\$ (18)	\$ -	\$ 18	\$ (1,421)	\$ -	\$ 1,421	\$ (1,421)	\$ -	\$ 1,421	\$ (1,421)	\$ -	\$ 1,421	\$ (1,421)	\$ -	\$ 1,421	\$ (1,421)	\$ -	\$ 1,421
Cell phone equipment and accessories - 01	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Telecom Maintenance & Repair - 05318	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Telecom	\$ 14	\$ -	\$ (14)	\$ 1,098	\$ -	\$ (1,098)	\$ 1,098	\$ -	\$ (1,098)	\$ 1,098	\$ -	\$ (1,098)	\$ 1,098	\$ -	\$ (1,098)	\$ 1,098	\$ -	\$ (1,098)
Required By Law, Safety - 04002	\$ -	\$ -	\$ -	\$ 955	\$ -	\$ (955)	\$ 955	\$ -	\$ (955)	\$ 955	\$ -	\$ (955)	\$ 955	\$ -	\$ (955)	\$ 955	\$ -	\$ (955)
Community Refs/Trade Shows - 04040	\$ -	\$ -	\$ -	\$ 653	\$ -	\$ (653)	\$ 653	\$ -	\$ (653)	\$ 653	\$ -	\$ (653)	\$ 653					

Atmos Energy Corporation
Operation & Maintenance Expenses

	Fiscal 2017			Budget 2017			FY Act vs Budget			Fiscal 2017			Budget 2017			FY Act vs Budget		
	June	July	Aug	June	July	Aug	YTD June	YTD July	YTD Aug	YTD June	YTD July	YTD Aug	Total Year	Remaining Amount	YTD June	YTD July	YTD Aug	
Non-project Labor - 01000	\$ 14,421	\$ 16,739	\$ 2,317	\$ 14,421	\$ 16,739	\$ 2,317	\$ 14,421	\$ 16,739	\$ 2,317	\$ 14,421	\$ 16,739	\$ 2,317	\$ 14,421	\$ 16,739	\$ 2,317	\$ 14,421	\$ 16,739	\$ 2,317
Capital Labor - 01001	\$ 18,899	\$ 23,855	\$ 4,852	\$ 18,899	\$ 23,855	\$ 4,852	\$ 18,899	\$ 23,855	\$ 4,852	\$ 18,899	\$ 23,855	\$ 4,852	\$ 18,899	\$ 23,855	\$ 4,852	\$ 18,899	\$ 23,855	\$ 4,852
Capital Labor Contra - 01002	\$ (10,474)	\$ (23,555)	\$ (13,081)	\$ (10,474)	\$ (23,555)	\$ (13,081)	\$ (10,474)	\$ (23,555)	\$ (13,081)	\$ (10,474)	\$ (23,555)	\$ (13,081)	\$ (10,474)	\$ (23,555)	\$ (13,081)	\$ (10,474)	\$ (23,555)	\$ (13,081)
Expense Labor Accrual - 01006	\$ 1,936	\$ -	\$ (1,936)	\$ 1,936	\$ -	\$ (1,936)	\$ 1,936	\$ -	\$ (1,936)	\$ 1,936	\$ -	\$ (1,936)	\$ 1,936	\$ -	\$ (1,936)	\$ 1,936	\$ -	\$ (1,936)
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Labor Transfer Out - 01012	\$ (8,420)	\$ -	\$ 8,420	\$ (8,420)	\$ -	\$ 8,420	\$ (8,420)	\$ -	\$ 8,420	\$ (8,420)	\$ -	\$ 8,420	\$ (8,420)	\$ -	\$ 8,420	\$ (8,420)	\$ -	\$ 8,420
Labor	\$ 18,357	\$ 18,739	\$ 381	\$ 18,357	\$ 18,739	\$ 381	\$ 18,357	\$ 18,739	\$ 381	\$ 18,357	\$ 18,739	\$ 381	\$ 18,357	\$ 18,739	\$ 381	\$ 18,357	\$ 18,739	\$ 381
Pension Benefits Load - 01202	\$ 1,249	\$ 1,288	\$ 22	\$ 1,249	\$ 1,288	\$ 22	\$ 1,249	\$ 1,288	\$ 22	\$ 1,249	\$ 1,288	\$ 22	\$ 1,249	\$ 1,288	\$ 22	\$ 1,249	\$ 1,288	\$ 22
OP&B Benefits Load - 01203	\$ 819	\$ 630	\$ 20	\$ 819	\$ 630	\$ 20	\$ 819	\$ 630	\$ 20	\$ 819	\$ 630	\$ 20	\$ 819	\$ 630	\$ 20	\$ 819	\$ 630	\$ 20
Medical Benefits Load - 01201	\$ 3,141	\$ 3,219	\$ 76	\$ 3,141	\$ 3,219	\$ 76	\$ 3,141	\$ 3,219	\$ 76	\$ 3,141	\$ 3,219	\$ 76	\$ 3,141	\$ 3,219	\$ 76	\$ 3,141	\$ 3,219	\$ 76
ESOP Benefits Load - 01257	\$ 67	\$ 685	\$ 14	\$ 67	\$ 685	\$ 14	\$ 67	\$ 685	\$ 14	\$ 67	\$ 685	\$ 14	\$ 67	\$ 685	\$ 14	\$ 67	\$ 685	\$ 14
HSA Benefits Load - 01250	\$ 16	\$ 20	\$ 3	\$ 16	\$ 20	\$ 3	\$ 16	\$ 20	\$ 3	\$ 16	\$ 20	\$ 3	\$ 16	\$ 20	\$ 3	\$ 16	\$ 20	\$ 3
RSP FACC Benefits Load - 01263	\$ 98	\$ 98	\$ (0)	\$ 98	\$ 98	\$ (0)	\$ 98	\$ 98	\$ (0)	\$ 98	\$ 98	\$ (0)	\$ 98	\$ 98	\$ (0)	\$ 98	\$ 98	\$ (0)
Life Benefits Load - 01286	\$ 65	\$ 297	\$ 232	\$ 65	\$ 297	\$ 232	\$ 65	\$ 297	\$ 232	\$ 65	\$ 297	\$ 232	\$ 65	\$ 297	\$ 232	\$ 65	\$ 297	\$ 232
LTD Benefits Load - 01269	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
Benefits	\$ 6,134	\$ 6,510	\$ 376	\$ 6,134	\$ 6,510	\$ 376	\$ 6,134	\$ 6,510	\$ 376	\$ 6,134	\$ 6,510	\$ 376	\$ 6,134	\$ 6,510	\$ 376	\$ 6,134	\$ 6,510	\$ 376
Environmental & Safety - 07123	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Insurance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Vehicle Lease Payments - 03002	\$ 5,470	\$ 6,060	\$ 810	\$ 5,470	\$ 6,060	\$ 810	\$ 5,470	\$ 6,060	\$ 810	\$ 5,470	\$ 6,060	\$ 810	\$ 5,470	\$ 6,060	\$ 810	\$ 5,470	\$ 6,060	\$ 810
Vehicle Depreciation Capitalized - 03001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized transportation costs - 03003	\$ (4,310)	\$ (6,039)	\$ (1,729)	\$ (4,310)	\$ (6,039)	\$ (1,729)	\$ (4,310)	\$ (6,039)	\$ (1,729)	\$ (4,310)	\$ (6,039)	\$ (1,729)	\$ (4,310)	\$ (6,039)	\$ (1,729)	\$ (4,310)	\$ (6,039)	\$ (1,729)
Vehicle Expense - 03004	\$ 2,131	\$ 4,260	\$ 2,119	\$ 2,131	\$ 4,260	\$ 2,119	\$ 2,131	\$ 4,260	\$ 2,119	\$ 2,131	\$ 4,260	\$ 2,119	\$ 2,131	\$ 4,260	\$ 2,119	\$ 2,131	\$ 4,260	\$ 2,119
Equipment Lease - 04301	\$ 1,718	\$ 2,000	\$ 282	\$ 1,718	\$ 2,000	\$ 282	\$ 1,718	\$ 2,000	\$ 282	\$ 1,718	\$ 2,000	\$ 282	\$ 1,718	\$ 2,000	\$ 282	\$ 1,718	\$ 2,000	\$ 282
Heavy Equipment - 04302	\$ 8,889	\$ 2,026	\$ (1,864)	\$ 8,889	\$ 2,026	\$ (1,864)	\$ 8,889	\$ 2,026	\$ (1,864)	\$ 8,889	\$ 2,026	\$ (1,864)	\$ 8,889	\$ 2,026	\$ (1,864)	\$ 8,889	\$ 2,026	\$ (1,864)
Heavy Equipment Capitalized - 04307	\$ (5,200)	\$ (3,845)	\$ 1,255	\$ (5,200)	\$ (3,845)	\$ 1,255	\$ (5,200)	\$ (3,845)	\$ 1,255	\$ (5,200)	\$ (3,845)	\$ 1,255	\$ (5,200)	\$ (3,845)	\$ 1,255	\$ (5,200)	\$ (3,845)	\$ 1,255
Vehicles & Equip	\$ 3,396	\$ 4,371	\$ 875	\$ 3,396	\$ 4,371	\$ 875	\$ 3,396	\$ 4,371	\$ 875	\$ 3,396	\$ 4,371	\$ 875	\$ 3,396	\$ 4,371	\$ 875	\$ 3,396	\$ 4,371	\$ 875
Inventory Materials - 02001	\$ 839	\$ 950	\$ 111	\$ 839	\$ 950	\$ 111	\$ 839	\$ 950	\$ 111	\$ 839	\$ 950	\$ 111	\$ 839	\$ 950	\$ 111	\$ 839	\$ 950	\$ 111
Parts - 04306	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Warehouse Loading Charge - 02004	\$ 76	\$ 48	\$ (28)	\$ 76	\$ 48	\$ (28)	\$ 76	\$ 48	\$ (28)	\$ 76	\$ 48	\$ (28)	\$ 76	\$ 48	\$ (28)	\$ 76	\$ 48	\$ (28)
Non-Inventory Supplies - 02005	\$ 164	\$ 764	\$ 600	\$ 164	\$ 764	\$ 600	\$ 164	\$ 764	\$ 600	\$ 164	\$ 764	\$ 600	\$ 164	\$ 764	\$ 600	\$ 164	\$ 764	\$ 600
Office Supplies - 05010	\$ 127	\$ 687	\$ 540	\$ 127	\$ 687	\$ 540	\$ 127	\$ 687	\$ 540	\$ 127	\$ 687	\$ 540	\$ 127	\$ 687	\$ 540	\$ 127	\$ 687	\$ 540
Materials & Supplies	\$ 1,195	\$ 2,419	\$ 1,223	\$ 1,195	\$ 2,419	\$ 1,223	\$ 1,195	\$ 2,419	\$ 1,223	\$ 1,195	\$ 2,419	\$ 1,223	\$ 1,195	\$ 2,419	\$ 1,223	\$ 1,195	\$ 2,419	\$ 1,223
Community Rel&Trade Shows - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety - 04016	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Advertising - 04044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Relations & Assst - 04040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Marketing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Postage/Delivery Services - 05111	\$ 29	\$ 83	\$ 54	\$ 29	\$ 83	\$ 54	\$ 29	\$ 83	\$ 54	\$ 29	\$ 83	\$ 54	\$ 29	\$ 83	\$ 54	\$ 29	\$ 83	\$ 54
Print & Postages	\$ 29	\$ 83	\$ 54	\$ 29	\$ 83	\$ 54	\$ 29	\$ 83	\$ 54	\$ 29	\$ 83	\$ 54	\$ 29	\$ 83	\$ 54	\$ 29	\$ 83	\$ 54
IT Equipment - 04212	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Information Technology	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Uniforms - 07443	\$ 40	\$ -	\$ (40)	\$ 40	\$ -	\$ (40)	\$ 40	\$ -	\$ (40)	\$ 40	\$ -	\$ (40)	\$ 40	\$ -	\$ (40)	\$ 40	\$ -	\$ (40)
Uniforms Capitalized - 07444	\$ (22)	\$ -	\$ (22)	\$ (22)	\$ -	\$ (22)	\$ (22)	\$ -	\$ (22)	\$ (22)	\$ -	\$ (22)	\$ (22)	\$ -	\$ (22)	\$ (22)	\$ -	\$ (22)
Miso Employee Welfare Exp - 07449	\$ 1,474	\$ 458	\$ (1,016)	\$ 1,474	\$ 458	\$ (1,016)	\$ 1,474	\$ 458	\$ (1,016)	\$ 1,474	\$ 458	\$ (1,016)	\$ 1,474	\$ 458	\$ (1,016)	\$ 1,474	\$ 458	\$ (1,016)
Non-Qual Retirement Exp - 07449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Welfare	\$ 1,491	\$ 458	\$ (1,033)	\$ 1,491	\$ 458	\$ (1,033)	\$ 1,491	\$ 458	\$ (1,033)	\$ 1,491	\$ 458	\$ (1,033)	\$ 1,491	\$ 458	\$ (1,033)	\$ 1,491	\$ 458	\$ (1,033)
Building Lease/Rents Capitalized - 04680	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Lease/Rents - 04681	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Maintenance - 04582	\$ 3,071	\$ 1,917	\$ (1,154)	\$ 3,071	\$ 1,917	\$ (1,154)	\$ 3,071	\$ 1,917	\$ (1,154)	\$ 3,071	\$ 1,917	\$ (1,154)	\$ 3,071	\$ 1,917	\$ (1,154)	\$ 3,071	\$ 1,917	\$ (1,154)
Utilities - 04603	\$ 685	\$ 760	\$ 76	\$ 685	\$ 760	\$ 76	\$ 685	\$ 760	\$ 76	\$ 685	\$ 760	\$ 76	\$ 685	\$ 760	\$ 76	\$ 685	\$ 760	\$ 76
Capitalized Utility Costs - 04599	\$ (1,894)	\$ (1,559)	\$ 335	\$ (1,894)	\$ (1,559)	\$ 335	\$ (1,894)	\$ (1,559)	\$ 335	\$ (1,894)	\$ (1,559)	\$ 335	\$ (1,894)	\$ (1,559)	\$ 335	\$ (1,894)	\$ (1,559)	\$ 335
Rent, Maint., & Utilities	\$ 1,731	\$ 1,108	\$ 623	\$ 1,731	\$ 1,108	\$ 623	\$ 1,731	\$ 1,108	\$ 623	\$ 1,731	\$ 1,108	\$ 623	\$ 1,731	\$ 1,108	\$ 623	\$ 1,731	\$ 1,108	\$ 623
Cellular, radio, pager charges - 05364	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field technicians - 0531	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-field tech supervisors -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Use 05364 Cell svc-all other - 05376	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cell phone equipment and accessories - 01	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Telecom	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Non-deductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Dues & Membership Fees	\$ -	\$ -	\$ -	\$ -														

Atmos Energy Corporation
Operation & Maintenance Expenses

KMD: Pipe Replacement Program/Adm - 00265

	Fiscal 2016			Budget 2016			FY Act vs Budget			Fiscal 2016			Budget 2016			FY Act vs Budget		
	YTD July	July	July	YTD July	July	July	YTD July	July	July	YTD July	July	July	YTD July	July	July	YTD July	July	July
Non-project Labor - 01000	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Capital Labor - 01001	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Capital Labor Contra - 01002	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
O&M Project Labor and Contra - 01006	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Expense Labor Account - 01008	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Expense Labor Transfer In - 01013	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Expense Labor Transfer Out - 01014	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Capital Labor Transfer In - 01011	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Capital Labor Transfer Out - 01012	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Labor	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Pension Benefit Load - 01202	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
OP&B Benefit Load - 01203	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Pension Regulated Asset O&M - 01226	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Medical Benefits Load - 01251	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
ESOP Benefit Load - 01267	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
HSA Benefits Load - 01268	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
RSP FASCD Benefits Load - 01263	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Life Benefits Load - 01266	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Employer 401K Expense - 01230	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
LTD Benefits Load - 01269	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Benefits	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Life Employee Welfare Exp - 07499	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Employee Welfare	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Insurance-Other - 04070	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Insurance Capitalized - 04072	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Environmental & Safety - 07120	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Insurance	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Building Lease/Rent Capitalized - 04500	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Building Lease/Rent - 04501	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Building Maintenance - 04502	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Railroad crossings and crossings - 04545	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Utilities - 04590	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Capitalized Utility Costs - 04598	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Rent, Maint., & Utilities	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Vehicle Depreciation Capitalized - 03001	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Vehicle Lease Payments - 03002	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Capitalized transportation costs - 03003	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Vehicle Expense - 03004	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Equipment Lease - 04301	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Heavy Equipment - 04302	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Heavy Equipment Capitalized - 04307	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Vehicles & Equip	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
IT Equipment - 04212	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Software Maintenance - 04201	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Information Technologies	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Inventory Materials - 02001	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Warehouse Loading Chrgs - 02004	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Non-Inventory Supplies - 02005	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Office Supplies - 05010	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Materials & Supplies	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Monthly Lines and service - 05310	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Video Conference - 05360	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Telephone Maintenance & Repair - 05316	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Long Distance - 05312	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Toll Free Long Distance - 05314	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Measurement & Meter Reading - 05323	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
WATER Administrative Services - 05333	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
AMT Toner Rent - 05351	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Cellular, radio, pager charges - 05364	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Cell phone equipment and accessories - 0533	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Capitalized Telecom Costs - 05308	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Telecom	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Membership Fees - 05416	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Club Dues - Non-deductible - 05416	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Club Dues - Deductible - 05417	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Association Dues - 07618	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Dues & Membership Fees	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Postage/Delivery Services - 05111	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Print & Postages	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Meals and Entertainment - 05411	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Transportation - 05413	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Lodging - 05414	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Misc Employee Expense - 05410	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Travel & Entertainment	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Employee Development - 05420	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Regulatory Compliance Training - 05426	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Safety Training - 05429	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Computer Skills & Systems Training - 05428	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Technical (Job Related) Training - 05427	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Operator Qualifications Training - 05422	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Books & Manuals - 05424	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Training - 05421	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Work Environment Training - 05429	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Training	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Contract Labor - 08111	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Legal - 08121	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Outside Services	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Misc General Expense - 07690	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Miscellaneous	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Total O&M Expenses Before Allocations	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$

Atmos Energy Corporation
Operation & Maintenance Expenses

	RMD-Plant Replacement Program Adm - CG 266								
	Fiscal 2017 October	Budget 2017 October	CY Act vs Budget October	Fiscal 2017 YTD October	Budget 2017 YTD October	CY Act vs Budget YTD October	Fiscal 2017 YTD October	Budget 2017 Total Year	Remaining Annual
Non project Labor - 01000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Labor - 01001	\$ 48,861	\$ -	\$ (48,861)	\$ 48,861	\$ -	\$ (48,861)	\$ 48,861	\$ -	\$ (48,861)
Capital Labor Contra - 01002	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
O&M Project Labor and Contra - 01006	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Expense Labor Account - 01008	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Expense Labor Transfer In - 01013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Expense Labor Transfer Out - 01014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Labor Transfer Out - 01012	\$ (48,861)	\$ -	\$ 48,861	\$ (48,861)	\$ -	\$ 48,861	\$ (48,861)	\$ -	\$ 48,861
Labor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Pension Benefits Load - 01202	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
OPED Benefits Load - 01203	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Pension Regulated Asset O&M - 01228	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Medical Benefits Load - 01251	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ERSP Benefits Load - 01257	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
HEA Benefits Load - 01260	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RSP FARG Benefits Load - 01263	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Life Benefits Load - 01266	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employer 401K Expense - 01239	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
LTD Benefits Load - 01269	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Benefits	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Misc Employee Welfare Exp - 07499	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employee Welfare	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Insurance - Other - 04070	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Insurance Capitalized - 04072	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Insurance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Lease/Rent Capitalized - 04530	\$ (3,330)	\$ -	\$ 3,330	\$ (3,330)	\$ -	\$ 3,330	\$ (3,330)	\$ -	\$ 3,330
Building Lease/Rent - 04581	\$ 3,330	\$ -	\$ (3,330)	\$ 3,330	\$ -	\$ (3,330)	\$ 3,330	\$ -	\$ (3,330)
Building Maintenance - 04582	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Railroad easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Utilities - 04530	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Utility Costs - 04599	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Rent, Heat, & Utilities	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Vehicle Depreciation Capitalized - 03001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Vehicle Lease Payments - 03002	\$ 2,067	\$ -	\$ (2,067)	\$ 2,067	\$ -	\$ (2,067)	\$ 2,067	\$ -	\$ (2,067)
Capitalized Transportation Costs - 03003	\$ (3,370)	\$ -	\$ 3,370	\$ (3,370)	\$ -	\$ 3,370	\$ (3,370)	\$ -	\$ 3,370
Vehicle Expense - 03004	\$ 1,303	\$ -	\$ (1,303)	\$ 1,303	\$ -	\$ (1,303)	\$ 1,303	\$ -	\$ (1,303)
Equipment Lease - 04301	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Heavy Equipment - 04302	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Heavy Equipment Capitalized - 04307	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Vehicles & Equip	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
IT Equipment - 04212	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Software Maintenance - 04201	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Information Technologies	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Inventory Materials - 02001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Warehouse Loading Charge - 02004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non-Inventory Supplies - 02005	\$ 181	\$ 145	\$ (36)	\$ 181	\$ 145	\$ (36)	\$ 181	\$ 1,740	\$ 1,559
Office Supplies - 05010	\$ 181	\$ 145	\$ (36)	\$ 181	\$ 145	\$ (36)	\$ 181	\$ 1,740	\$ 1,559
Materials & Supplies	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Mobility Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Video Conference - 05380	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Telecom Maintenance & Repair - 05318	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Long Distance - 05312	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Toll Free Long Distance - 05314	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement & Meter Reading - 05323	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
WAN/LAN/Internet Service - 05331	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
AMI Tower Rent - 05351	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cellular, pagers, pager charges - 05354	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cell phone equipment and accessories - 05357	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05399	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Telecom	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 150	\$ 150
Club Dues - Non-deductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 160	\$ 160
Dues & Membership Fees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 310	\$ 310
Postage/Delivery Services - 05111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Print & Postage	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Meals and Entertainment - 05411	\$ 465	\$ 283	\$ (182)	\$ 465	\$ 283	\$ (182)	\$ 465	\$ 3,400	\$ 2,935
Transportation - 05413	\$ 160	\$ 567	\$ 407	\$ 160	\$ 567	\$ 407	\$ 160	\$ 6,800	\$ 6,640
Lodging - 05414	\$ 387	\$ 625	\$ 238	\$ 387	\$ 625	\$ 238	\$ 387	\$ 7,500	\$ 7,113
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Travel & Entertainment	\$ 1,012	\$ 1,475	\$ 463	\$ 1,012	\$ 1,475	\$ 463	\$ 1,012	\$ 17,700	\$ 16,688
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 829	\$ 829
Regulatory Compliance Training - 05425	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety Training - 05428	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Computer Skills & Systems Training - 05428	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Operator Qualification Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Books & Materials - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Work Environment Training - 05429	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 829	\$ 829
Training	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contract Labor - 06111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Legal - 00121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Outside Services	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Misc General Expense - 07690	\$ 102	\$ -	\$ (102)	\$ 102	\$ -	\$ (102)	\$ 102	\$ -	\$ (102)
Miscellaneous	\$ 102	\$ -	\$ (102)	\$ 102	\$ -	\$ (102)	\$ 102	\$ -	\$ (102)
Total O&M Expenses Before Allocations	\$ 1,296	\$ 1,620	\$ 326	\$ 1,296	\$ 1,620	\$ 326	\$ 1,296	\$ 20,419	\$ 19,124

Atmos Energy Corporation
Operation & Maintenance Expenses

KMD Pipeline Replacement Program Adm - 002059

	Fiscal 2017			Budget 2017			FY 2017			FY 2017			Remainder Amount
	December	December	December	YTD December	Total Year								
Non-project Labor - 01000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Labor - 01001	\$ 49,401	\$ -	\$ -	\$ 49,401	\$ -	\$ -	\$ 147,491	\$ -	\$ (147,491)	\$ 147,491	\$ -	\$ -	\$ (147,491)
Capital Labor Centre - 01002	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
O&M Project Labor and Centre - 01008	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Expense Labor Account - 01008	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Expense Labor Transfer In - 01013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Expense Labor Transfer Out - 01014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Labor Transfer Out - 01012	\$ (49,401)	\$ -	\$ -	\$ 49,401	\$ -	\$ -	\$ (147,491)	\$ -	\$ 147,491	\$ (147,491)	\$ -	\$ -	\$ 147,491
Labor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Pension Benefits Load - 01202	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
OPEB Benefits Load - 01203	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Pension Regulated Asset O&M - 01228	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Medical Benefits Load - 01251	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
EROP Benefits Load - 01257	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MSA Benefits Load - 01250	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RSP FACC Benefits Load - 01283	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Life Benefits Load - 01268	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employer 401K Expense - 01238	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
LTD Benefits Load - 01269	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Benefits	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Misc Employee Welfare Exp - 07489	\$ 110	\$ -	\$ -	\$ (110)	\$ 203	\$ -	\$ (203)	\$ 203	\$ -	\$ 203	\$ -	\$ -	\$ (203)
Employee Welfare	\$ 110	\$ -	\$ -	\$ (110)	\$ 203	\$ -	\$ (203)	\$ 203	\$ -	\$ 203	\$ -	\$ -	\$ (203)
Insurance - Other - 04070	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Insurance Capitalized - 04072	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Insurance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Building Lease/Rent Capitalized - 04580	\$ (3,330)	\$ -	\$ -	\$ 3,330	\$ (9,990)	\$ -	\$ 9,990	\$ (9,990)	\$ -	\$ 9,990	\$ -	\$ -	\$ 9,990
Building Lease/Rent - 04581	\$ 3,330	\$ -	\$ -	\$ (3,330)	\$ 9,990	\$ -	\$ (9,990)	\$ 9,990	\$ -	\$ (9,990)	\$ -	\$ -	\$ 9,990
Building Maintenance - 04582	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Railroad easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
URRies - 04590	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Utility Costs - 04598	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Real, Maint., & Utilities	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Vehicle Depreciation Capitalized - 03001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Vehicle Lease Payments - 03002	\$ 2,094	\$ -	\$ -	\$ (2,094)	\$ 6,197	\$ -	\$ (6,197)	\$ 6,197	\$ -	\$ (6,197)	\$ -	\$ -	\$ 6,197
Capitalized Transportation Costs - 03003	\$ (3,076)	\$ -	\$ -	\$ 3,076	\$ (9,627)	\$ -	\$ 9,627	\$ (9,627)	\$ -	\$ 9,627	\$ -	\$ -	\$ (9,627)
Vehicle Expenses - 03004	\$ 1,010	\$ -	\$ -	\$ (1,010)	\$ 3,439	\$ -	\$ (3,439)	\$ 3,439	\$ -	\$ (3,439)	\$ -	\$ -	\$ 3,439
Equipment Lease - 04301	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Heavy Equipment - 04302	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Heavy Equipment Capitalized - 04307	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Vehicles & Equip	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
IT Equipment - 04212	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
System Maintenance - 04221	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Information Technologies	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Inventory Materials - 02601	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Warehouse Loading Charge - 02004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non-Inventory Supplies - 02005	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Office Supplies - 05010	\$ -	\$ 145	\$ -	\$ 145	\$ 181	\$ 435	\$ 254	\$ 181	\$ 1,740	\$ 181	\$ 1,740	\$ -	\$ 1,559
Materials & Supplies	\$ -	\$ 145	\$ -	\$ 145	\$ 181	\$ 435	\$ 254	\$ 181	\$ 1,740	\$ 181	\$ 1,740	\$ -	\$ 1,559
Monthly Line and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Video Conference - 05380	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Telecom Maintenance & Repair - 05318	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Long Distance - 05312	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Toll Free Long Distance - 05314	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement & Meter Reading - 05323	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
WAN/LAN/Internet Service - 05331	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
AMI Tower Rent - 05351	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cellular, radio, pager charges - 05364	\$ -	\$ -	\$ -	\$ -	\$ 102	\$ -	\$ (102)	\$ 102	\$ -	\$ (102)	\$ -	\$ -	\$ (102)
Cell phone equipment and accessories - 0537	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capitalized Telecom Costs - 05369	\$ -	\$ -	\$ -	\$ -	\$ (68)	\$ -	\$ 68	\$ (68)	\$ -	\$ 68	\$ -	\$ -	\$ 68
Telecom	\$ -	\$ -	\$ -	\$ -	\$ 24	\$ -	\$ (44)	\$ 44	\$ -	\$ (44)	\$ -	\$ -	\$ (44)
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 160	\$ -	\$ 160
Club Dues - Non-deductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Dues & Membership Fees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 160	\$ -	\$ 160
Postage/Delivery Services - 05111	\$ (6)	\$ -	\$ -	\$ 6	\$ 20	\$ -	\$ (20)	\$ 20	\$ -	\$ (20)	\$ -	\$ -	\$ (20)
Print & Postage	\$ (6)	\$ -	\$ -	\$ 6	\$ 20	\$ -	\$ (20)	\$ 20	\$ -	\$ (20)	\$ -	\$ -	\$ (20)
Meals and Entertainment - 05411	\$ 364	\$ 203	\$ -	\$ (61)	\$ 1,244	\$ 849	\$ (395)	\$ 1,244	\$ 3,400	\$ 870	\$ 6,800	\$ -	\$ 9,130
Transportation - 05413	\$ 202	\$ 657	\$ -	\$ 355	\$ 870	\$ 1,701	\$ (1,031)	\$ 870	\$ 7,500	\$ 859	\$ 7,500	\$ -	\$ 8,841
Lodging - 05414	\$ 359	\$ 828	\$ -	\$ (21)	\$ 659	\$ 1,875	\$ (1,016)	\$ 659	\$ -	\$ -	\$ -	\$ -	\$ 1,875
Misc Employee Expense - 05419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Travel & Entertainment	\$ 916	\$ 1,478	\$ -	\$ 669	\$ 2,772	\$ 4,426	\$ 1,863	\$ 2,772	\$ 17,799	\$ 1,863	\$ 17,799	\$ -	\$ 14,828
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 825	\$ -	\$ 825
Regulatory Compliance Training - 05425	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Safety Training - 05426	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Computer Skills & Systems Training - 05428	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Technical (Job Skills) Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Books & Materials - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Work Environment Training - 05429	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 825	\$ -	\$ 825
Training	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 825	\$ -	\$ 825
Contract Labor - 06111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Legal - 00121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Outside Services	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ -	\$ 102	\$ -	\$ (102)	\$ 102	\$ -	\$ (102)	\$ -	\$ -	\$ (102)
Miscellaneous	\$ -	\$ -	\$ -	\$ -	\$ 102	\$ -	\$ (102)	\$ 102	\$ -	\$ (102)	\$ -	\$ -	\$ (102)
Total O&M Expenses Before Allocations	\$ 1,820	\$ 1,620	\$ 600	\$ 3,722	\$ 4,860	\$ 1,636	\$ 3,222	\$ 29,419	\$ 17,697	\$	\$	\$	\$

Atmos Energy Corporation
Operation & Maintenance Expenses

KMP RTRB Replacement Program Adm - GS2653

	Fiscal 2017			Budget 2017			CY Act vs Budget			Fiscal 2017			Budget 2017			Remaining Amount
	February	February	February	YTD February	YTD February	YTD February	YTD February	YTD February	YTD February	Total Year	Total Year	Total Year	Total Year			
Non-project Labor - 01000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Capital Labor - 01001	\$ 49,252	\$ -	\$ -	\$ 49,252	\$ 245,072	\$ -	\$ 245,072	\$ 245,072	\$ -	\$ 245,072	\$ -	\$ -	\$ -	\$ -	\$ 245,072	
Capital Labor Contra - 01002	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
O&M Project Labor and Contra - 01006	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Expense Labor Accrual - 01008	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Expense Labor Transfer In - 01013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Expense Labor Transfer Out - 01014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Capital Labor Transfer Out - 01012	\$ 49,252	\$ -	\$ -	\$ 49,252	\$ 245,072	\$ -	\$ 245,072	\$ 245,072	\$ -	\$ 245,072	\$ -	\$ -	\$ -	\$ -	\$ 245,072	
Labor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Pension Benefits Load - 01202	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
OPEB Benefits Load - 01203	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Pension Regulated Asset O&M - 01220	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Medical Benefits Load - 01251	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
ESOP Benefits Load - 01257	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
HSA Benefits Load - 01260	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
RSP FACC Benefits Load - 01263	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Life Benefits Load - 01269	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Employer 401K Expense - 01239	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
LTD Benefits Load - 01269	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Benefits	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Misc Employee Welfare Exp - 07499	\$ -	\$ -	\$ -	\$ -	\$ 203	\$ -	\$ (203)	\$ 203	\$ -	\$ 203	\$ -	\$ -	\$ -	\$ -	\$ (203)	
Employee Welfare	\$ -	\$ -	\$ -	\$ -	\$ 203	\$ -	\$ (203)	\$ 203	\$ -	\$ 203	\$ -	\$ -	\$ -	\$ -	\$ (203)	
Insurance-Other - 04070	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Insurance Capitalized - 04072	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Insurance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Building Lease/Rentals Capitalized - 04590	\$ (3,330)	\$ -	\$ -	\$ 3,330	\$ (16,650)	\$ -	\$ 16,650	\$ (16,650)	\$ -	\$ (16,650)	\$ -	\$ -	\$ -	\$ -	\$ 16,650	
Building Lease/Rentals - 04581	\$ 3,330	\$ -	\$ -	\$ (3,330)	\$ 16,650	\$ -	\$ (16,650)	\$ 16,650	\$ -	\$ 16,650	\$ -	\$ -	\$ -	\$ -	\$ (16,650)	
Building Maintenance - 04582	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Railroad easements and crossings - 04588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Utilities - 04590	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Capitalized Utility Costs - 04599	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Rent, Heat, & Utilities	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Vehicle Depreciation Capitalized - 03001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Vehicle Lease Payments - 03002	\$ 2,062	\$ -	\$ -	\$ (2,062)	\$ 10,325	\$ -	\$ (10,325)	\$ 10,325	\$ -	\$ (10,325)	\$ -	\$ -	\$ -	\$ -	\$ (10,325)	
Capitalized Transportation costs - 03003	\$ (2,730)	\$ -	\$ -	\$ 2,730	\$ (16,415)	\$ -	\$ 16,415	\$ (16,415)	\$ -	\$ 16,415	\$ -	\$ -	\$ -	\$ -	\$ 16,415	
Vehicle Expense - 02004	\$ 668	\$ -	\$ -	\$ (668)	\$ 5,091	\$ -	\$ (5,091)	\$ 5,091	\$ -	\$ (5,091)	\$ -	\$ -	\$ -	\$ -	\$ (5,091)	
Equipment Lease - 04301	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Heavy Equipment - 04302	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Heavy Equipment Capitalized - 04307	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Vehicles & Equip	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
IT Equipment - 04212	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Software Maintenance - 04201	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Information Technologies	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Inventory Materials - 02001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Warehouse Loading Charge - 02004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Non-Inventory Supplies - 02005	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Office Supplies - 05010	\$ 303	\$ 145	\$ -	\$ (159)	\$ 498	\$ 725	\$ 227	\$ 498	\$ 1,740	\$ 498	\$ 1,740	\$ -	\$ -	\$ -	\$ 1,242	
Materials & Supplies	\$ 303	\$ 145	\$ -	\$ (159)	\$ 498	\$ 725	\$ 227	\$ 498	\$ 1,740	\$ 498	\$ 1,740	\$ -	\$ -	\$ -	\$ 1,242	
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Video Conference - 05380	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Telecom Maintenance & Repair - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Long Distance - 05312	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Toll Free Long Distance - 05314	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Residential & Meter Reading - 05323	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
WAN/LAN/Internet Service - 05331	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
AMI Tower Rent - 05351	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Cellular, radio, pager charges - 05364	\$ -	\$ -	\$ -	\$ -	\$ 214	\$ -	\$ (214)	\$ 214	\$ -	\$ (214)	\$ -	\$ -	\$ -	\$ -	\$ (214)	
Cell phone equipment and accessories - 05371	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Capitalized Telecom Costs - 05399	\$ -	\$ -	\$ -	\$ -	\$ (121)	\$ -	\$ 121	\$ (121)	\$ -	\$ 121	\$ -	\$ -	\$ -	\$ -	\$ 121	
Telecom	\$ -	\$ -	\$ -	\$ -	\$ 93	\$ -	\$ (93)	\$ 93	\$ -	\$ (93)	\$ -	\$ -	\$ -	\$ -	\$ (93)	
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 160	\$ -	\$ -	\$ -	\$ 160	
Club Dues - Non-deductible - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Dues & Membership Fees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 160	\$ -	\$ -	\$ -	\$ 160	
Postage/Delivery Services - 05111	\$ -	\$ -	\$ -	\$ -	\$ 20	\$ -	\$ (20)	\$ 20	\$ -	\$ (20)	\$ -	\$ -	\$ -	\$ -	\$ (20)	
Print & Postage	\$ -	\$ -	\$ -	\$ -	\$ 20	\$ -	\$ (20)	\$ 20	\$ -	\$ (20)	\$ -	\$ -	\$ -	\$ -	\$ (20)	
Meals and Entertainment - 05411	\$ 1,160	\$ 203	\$ -	\$ (957)	\$ 2,552	\$ 1,416	\$ (1,147)	\$ 2,552	\$ 5,400	\$ 830	\$ 6,005	\$ -	\$ -	\$ -	\$ 6,005	
Transportation - 05413	\$ 1,044	\$ 567	\$ -	\$ (477)	\$ 1,719	\$ 2,835	\$ 1,116	\$ 1,719	\$ 8,000	\$ 5,041	\$ 6,041	\$ -	\$ -	\$ -	\$ 6,041	
Lodging - 05414	\$ 592	\$ 628	\$ -	\$ 233	\$ 1,459	\$ 3,125	\$ 1,666	\$ 1,459	\$ 7,500	\$ 3	\$ 3	\$ -	\$ -	\$ -	\$ 3	
Misc Employee Expenses - 05418	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Travel & Entertainment	\$ 2,588	\$ 1,478	\$ -	\$ (1,111)	\$ 6,741	\$ 7,375	\$ 1,634	\$ 6,741	\$ 17,700	\$ 11,869	\$ 11,869	\$ -	\$ -	\$ -	\$ 11,869	
Employee Development - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 829	\$ -	\$ -	\$ -	\$ -	\$ 829	
Regulatory Compliance Training - 05425	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Safety Training - 05428	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Computer Skills & Systems Training - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Books & Manuals - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Work Environmental Training - 05420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 829	\$ -	\$ -	\$ -	\$ 829	
Training	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 829	\$ -	\$ -	\$ -	\$ 829	
Contract Labor - 06111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Legal - 06121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Outside Services	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Misc General Expense - 07590	\$ -	\$ -	\$ -	\$ -	\$ 102	\$ -	\$ (102)	\$ 102	\$ -	\$ (102)	\$ -	\$ -	\$ -	\$ -	\$ (102)	
Miscellaneous	\$ -	\$ -	\$													

Atmos Energy Corporation
Operation & Maintenance Expenses

KMDA's Replacement Program Admin - CC2659

	Fiscal 2017			Budget 2017			Fiscal 2017			Budget 2017			Remaining Amount					
	March	March	YTD	March	March	YTD	March	March	YTD	March	March	YTD						
Non-project Labor - 01000	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$				
Capital Labor - 01001	\$	73,682	\$	\$	\$	(73,682)	\$	318,654	\$	\$	(318,654)	\$	318,654	\$	(318,654)			
Capital Labor Contra - 01002	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$			
DM Project Labor and Contra - 01008	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$			
Expense Labor Account - 01005	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$			
Expense Labor Transfer In - 01013	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$			
Expense Labor Transfer Out - 01014	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$			
Capital Labor Transfer In - 03011	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$			
Capital Labor Transfer Out - 01012	\$	(73,682)	\$	\$	\$	73,682	\$	(318,654)	\$	\$	318,654	\$	(318,654)	\$	318,654			
Labor	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$			
Pension Benefits Lead - 01202	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$			
OPEB Benefits Lead - 01203	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$			
Pension Regulated Asset DRM - 01226	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$			
Medical Benefits Lead - 01251	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$			
ESOP Benefits Lead - 01257	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$			
HSA Benefits Lead - 01260	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$			
RSP FARGO Benefits Lead - 01263	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$			
Life Benefits Lead - 01265	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$			
Employer 401K Expense - 01239	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$			
STD Benefits Lead - 01266	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$			
Benefits	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$			
Misc Employee Welfare Exp - 07490	\$	114	\$	\$	\$	(114)	\$	317	\$	\$	(317)	\$	317	\$	\$	(317)		
Employee Welfare	\$	114	\$	\$	\$	(114)	\$	317	\$	\$	(317)	\$	317	\$	\$	(317)		
Insurance - Other - 04070	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$		
Insurance Capitalized - 04072	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$		
Environmental & Safety - 07120	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$		
Insurance	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$		
Building Lease/Rentals Capitalized - 04580	\$	(3,330)	\$	\$	\$	3,330	\$	(19,980)	\$	\$	19,980	\$	(19,980)	\$	\$	19,980		
Building Lease/Rentals - 04581	\$	3,330	\$	\$	\$	(3,330)	\$	19,980	\$	\$	(19,980)	\$	19,980	\$	\$	(19,980)		
Building Maintenance - 04582	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$		
Fixed expenses and crossings - 04585	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$		
Utilities - 04590	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$		
Capitalized Utility Costs - 04599	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$		
Rent, Maint., & Utilities	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$		
Vehicle Depreciation Capitalized - 03201	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$		
Vehicle Lease Payments - 03202	\$	1,178	\$	\$	\$	(1,178)	\$	11,603	\$	\$	(11,603)	\$	11,603	\$	\$	(11,603)		
Capitalized Transportation Costs - 03203	\$	(4,014)	\$	\$	\$	4,014	\$	(16,430)	\$	\$	16,430	\$	(16,430)	\$	\$	16,430		
Vehicle Expense - 03004	\$	2,820	\$	\$	\$	(2,820)	\$	7,927	\$	\$	(7,927)	\$	7,927	\$	\$	(7,927)		
Equipment Lease - 04301	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$		
Heavy Equipment - 04302	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$		
Heavy Equipment Capitalized - 04307	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$		
Vehicles & Equip	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$		
IT Equipment - 04212	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$		
Software Maintenance - 04201	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$		
Information Technologies	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$		
Inventory Materials - 02001	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$		
Warehouse Loading Charge - 02004	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$		
Non-Inventory Supplies - 02005	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$		
Office Supplies - 03010	\$	508	\$	146	\$	(361)	\$	1,094	\$	870	\$	(124)	\$	1,094	\$	1,740	\$	736
Materials & Supplies	\$	508	\$	146	\$	(361)	\$	1,094	\$	870	\$	(124)	\$	1,094	\$	1,740	\$	736
Monthly Lines and service - 05310	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Video Conference - 05380	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Telecom Maintenance & Repair - 05316	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Long Distance - 05312	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Toll Free Long Distance - 05314	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Measurement & Meter Reading - 05323	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
WAN/LAN/Miscel Serv - 05331	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
AMI Tower Rent - 05351	\$	\$	\$	\$	\$	\$	\$	214	\$	\$	(214)	\$	214	\$	\$	\$	(214)	
Cables, toll, paper charges - 05384	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Cell phone equipment and accessories - 0531	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Capitalized Telecom Costs - 05309	\$	\$	\$	\$	\$	\$	\$	(121)	\$	\$	121	\$	(121)	\$	\$	\$	121	
Telecom	\$	\$	\$	\$	\$	\$	\$	93	\$	\$	(93)	\$	93	\$	\$	\$	(93)	
Membership Fees - 05415	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	150	\$	150
Club Dues - Nondeductible - 05416	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Club Dues - Deductible - 05417	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Association Dues - 07510	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	160	\$	160
Dues & Membership Fees	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	150	\$	150
Postage/Delivery Services - 06111	\$	16	\$	\$	\$	(16)	\$	36	\$	\$	(36)	\$	36	\$	\$	\$	\$	(36)
Print & Postages	\$	16	\$	\$	\$	(16)	\$	36	\$	\$	(36)	\$	36	\$	\$	\$	\$	(36)
Meals and Entertainment - 05411	\$	667	\$	288	\$	(379)	\$	3,129	\$	1,698	\$	(1,431)	\$	3,129	\$	3,400	\$	271
Transportation - 05413	\$	737	\$	567	\$	(170)	\$	2,457	\$	2,402	\$	945	\$	2,457	\$	6,800	\$	4,343
Lodging - 05414	\$	2,680	\$	625	\$	(1,055)	\$	4,057	\$	3,750	\$	(307)	\$	4,057	\$	7,500	\$	3,443
Misc Employee Expense - 05419	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Travel & Entertainment	\$	3,082	\$	1,478	\$	(2,427)	\$	9,643	\$	8,660	\$	(793)	\$	9,643	\$	17,700	\$	8,057
Employee Development - 05420	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	629	\$	629
Regulatory Compliance Training - 05425	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Safety Training - 05426	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Computer SW's & Systems Training - 05428	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Technical (Job Skills) Training - 05427	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Operator Qualification Training - 05422	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Books & Manuals - 05424	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Training - 05421	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Work Environment Training - 05420	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	833	\$	833
Training	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	833	\$	833
Contract Labor - 06111	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Legal - 06121	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Outside Services	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Misc General Expense - 07690	\$	\$	\$	\$	\$	\$	\$	102	\$	\$	(102)	\$	102	\$	\$	\$	\$	(102)
Miscellaneous	\$	\$	\$	\$	\$	\$	\$	102	\$	\$	(102)	\$	102	\$	\$	\$	\$	(102)
Total O&M Expenses Before Allocations	\$	4,238	\$	1,620	\$	(2,618)	\$	11,196	\$	8,720	\$	(1,476)	\$	11,196	\$	26,419	\$	9,224

Atmos Energy Corporation
Operation & Maintenance Expenses

KMP Pip. Replacement Program Adm. CC2063

	Fiscal 2017			Budget 2017			Fiscal 2017			Budget 2017			Fiscal 2017			Budget 2017		
	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	YTD April	
Non-plant Labor - 01000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Capital Labor - 01001	\$ 49,036	\$ -	\$ -	\$ (49,036)	\$ -	\$ -	\$ 367,710	\$ -	\$ -	\$ (367,710)	\$ -	\$ -	\$ 367,710	\$ -	\$ -	\$ (367,710)		
Capital Labor Detail - 01002	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
O&M Project Labor and Contra - 01006	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Expense Labor Account - 01008	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Expense Labor Transfer In - 01013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Expense Labor Transfer Out - 01014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Capital Labor Transfer In - 01011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Capital Labor Transfer Out - 01012	\$ (49,036)	\$ -	\$ -	\$ 49,036	\$ -	\$ -	\$ (367,710)	\$ -	\$ -	\$ 367,710	\$ -	\$ -	\$ (367,710)	\$ -	\$ -	\$ 367,710		
Labor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Pension Benefits Load - 01202	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
OPEB Benefits Load - 01203	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Pension Regulated Asset O&M - 01226	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Medical Benefits Load - 01251	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
ESOP Benefits Load - 01257	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
IRA Benefits Load - 01260	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
RSP FACC Benefits Load - 01263	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Life Benefits Load - 01265	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Employer 401K Expense - 01239	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
LTD Benefits Load - 01269	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Benefits	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Atmos Employee Welfare Exp - 07499	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 317	\$ -	\$ -	\$ (317)	\$ -	\$ -	\$ 317	\$ -	\$ -	\$ (317)		
Employee Welfare	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 317	\$ -	\$ -	\$ (317)	\$ -	\$ -	\$ 317	\$ -	\$ -	\$ (317)		
Insurance-Other - 04070	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Insurance Capitalized - 04072	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Environmental & Safety - 07120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Insurance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Building Lease/Rentals Capitalized - 04580	\$ (3,330)	\$ -	\$ -	\$ 3,330	\$ -	\$ -	\$ (23,310)	\$ -	\$ -	\$ 23,310	\$ -	\$ -	\$ (23,310)	\$ -	\$ -	\$ 23,310		
Building Lease/Rentals - 04581	\$ 3,330	\$ -	\$ -	\$ (3,330)	\$ -	\$ -	\$ 23,310	\$ -	\$ -	\$ (23,310)	\$ -	\$ -	\$ 23,310	\$ -	\$ -	\$ (23,310)		
Building Maintenance - 04582	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Roadway easements and crossings - 04585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Utilities - 04590	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Capitalized Utility Costs - 04599	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Rent, Heat, & Utilities	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Vehicle Depreciation Capitalized - 03001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Vehicle Lease Payments - 03002	\$ 2,045	\$ -	\$ -	\$ (2,045)	\$ -	\$ -	\$ 13,548	\$ -	\$ -	\$ (13,548)	\$ -	\$ -	\$ 13,548	\$ -	\$ -	\$ (13,548)		
Capitalized transportation costs - 03003	\$ (3,021)	\$ -	\$ -	\$ 3,021	\$ -	\$ -	\$ (23,350)	\$ -	\$ -	\$ 23,350	\$ -	\$ -	\$ (23,350)	\$ -	\$ -	\$ 23,350		
Vehicle Expense - 03004	\$ 1,076	\$ -	\$ -	\$ (1,076)	\$ -	\$ -	\$ 8,802	\$ -	\$ -	\$ (8,802)	\$ -	\$ -	\$ 8,802	\$ -	\$ -	\$ (8,802)		
Equipment Lease - 04301	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Heavy Equipment - 04302	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Heavy Equipment Capitalized - 04307	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Vehicles & Equip	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
IT Equipment - 04212	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Software Maintenance - 04201	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Information Technologies	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Inventory Materials - 02001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Warehouse Loading Charge - 02004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Non-Inventory Supplies - 02005	\$ -	\$ -	\$ 145	\$ (145)	\$ -	\$ -	\$ 1,004	\$ -	\$ -	\$ (1,004)	\$ 11	\$ -	\$ 1,004	\$ -	\$ -	\$ (1,004)		
Office Supplies - 03010	\$ -	\$ -	\$ 145	\$ (145)	\$ -	\$ -	\$ 1,004	\$ -	\$ -	\$ (1,004)	\$ 11	\$ -	\$ 1,004	\$ -	\$ -	\$ (1,004)		
Materials & Supplies	\$ -	\$ -	\$ 145	\$ (145)	\$ -	\$ -	\$ 1,004	\$ -	\$ -	\$ (1,004)	\$ 11	\$ -	\$ 1,004	\$ -	\$ -	\$ (1,004)		
Monthly Lines and service - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Video Conference - 05360	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Telecom Maintenance & Repair - 05310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Long Distance - 05312	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Tel. Fax Long Distance - 05314	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Measurement & Alter/Recking - 05323	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
WAN/Internet Service - 05331	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
AMI Tower Rent - 05351	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 270	\$ -	\$ -	\$ (270)	\$ -	\$ -	\$ 270	\$ -	\$ -	\$ (270)		
Cellular, radio, pager charges - 05364	\$ 56	\$ -	\$ -	\$ (56)	\$ -	\$ -	\$ 270	\$ -	\$ -	\$ (270)	\$ -	\$ -	\$ 270	\$ -	\$ -	\$ (270)		
Cell phone equipment and accessories - 0537	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Capitalized Telecom Costs - 05309	\$ (22)	\$ -	\$ -	\$ 22	\$ -	\$ -	\$ (102)	\$ -	\$ -	\$ 102	\$ -	\$ -	\$ (102)	\$ -	\$ -	\$ 102		
Telecom	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 119	\$ -	\$ -	\$ (119)	\$ -	\$ -	\$ 119	\$ -	\$ -	\$ (119)		
Membership Fees - 05415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 150		
Club Dues - Renewable - 05416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Club Dues - Deductible - 05417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Association Dues - 07510	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 180		
Dues & Membership Fees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 180		
Postage/Delivery Services - 05111	\$ 23	\$ -	\$ -	\$ (23)	\$ -	\$ -	\$ 59	\$ -	\$ -	\$ (59)	\$ -	\$ -	\$ 59	\$ -	\$ -	\$ (59)		
Print & Postage	\$ 23	\$ -	\$ -	\$ (23)	\$ -	\$ -	\$ 59	\$ -	\$ -	\$ (59)	\$ -	\$ -	\$ 59	\$ -	\$ -	\$ (59)		
Meals and Entertainment - 05411	\$ -	\$ 283	\$ -	\$ (283)	\$ -	\$ -	\$ 3,129	\$ 1,891	\$ (1,146)	\$ 3,129	\$ 3,500	\$ -	\$ 271	\$ -	\$ -	\$ 4,343		
Transportation - 05413	\$ -	\$ 567	\$ -	\$ (567)	\$ -	\$ -	\$ 2,457	\$ 3,969	\$ (1,512)	\$ 2,457	\$ 6,800	\$ -	\$ 4,343	\$ -	\$ -	\$ 9,443		
Lodging - 05414	\$ -	\$ 626	\$ -	\$ (626)	\$ -	\$ -	\$ 4,057	\$ 4,376	\$ (310)	\$ 4,057	\$ 7,500	\$ -	\$ 3,443	\$ -	\$ -	\$ 9,443		
Misc Employee Expense - 05410	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Travel & Entertainment	\$ -	\$ 1,476	\$ -	\$ (1,476)	\$ -	\$ -	\$ 8,643	\$ 10,226	\$ (1,583)	\$ 8,643	\$ 17,799	\$ -	\$ 9,047	\$ -	\$ -	\$ 17,799		
Employee Development - 05420	\$ -	\$ 430	\$ -	\$ (430)	\$ -	\$ -	\$ 430	\$ 430	\$ -	\$ -	\$ 829	\$ -	\$ 829	\$ -	\$ -	\$ 829		
Regulatory Compliance Training - 05425	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Basic Training - 05408	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Computer Skills & Systems Training - 05428	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Technical (Job Skills) Training - 05427	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Operator Qualifications Training - 05422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Books & Materials - 05424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Training - 05421	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Work Environment Training - 05429	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Training	\$ -	\$ 430	\$ -	\$ (430)	\$ -	\$ -	\$ 430	\$										

