

**Duke Energy Kentucky
Case No. 2017-00321
Attorney General's First Set Data Requests
Date Received: October 27, 2017**

AG-DR-01-001

REQUEST:

Provide a trial balance of all income statement and balance sheet accounts for each month January 2015 through the most recent month for which actual data is available. Provide a detailed description of the costs included in each account not specifically listed in the FERC Uniform System of Accounts ("USOA"), including all subaccounts whether listed in the USOA or not.

RESPONSE:

Please see Attachment AG-DR-01-001

PERSON RESPONSIBLE: David L. Doss

	Jan - January 2015	Feb - February 2015	Mar - March 2015	Apr - April 2015	May 2015	Jun - June 2015	Jul - July 2015	Aug - August 2015	Sep - September 2015
F_INV_SUB_CO - Investment in Subsidiary Companies (123.1)	(0.00)	0.00	(0.00)	0.00	0.00	0.00	(0.00)	0.00	0.00
0124090 - 0124090 - Invst-Campbell Co Bus Develop	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00
F_OTH_INV - Other Investments (124)	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00
0128716 - 0128716 - Prefunded Pension (major)	356,277.34	571,002.00	590,221.00	609,440.00	628,659.00	647,878.00	667,097.00	686,316.00	705,535.00
F_OTH_SPEC_FUNDS - Other Special Funds	356,277.34	571,002.00	590,221.00	609,440.00	628,659.00	647,878.00	667,097.00	686,316.00	705,535.00
F_OTH_SP_FUNDS - Other Special Funds (128)	356,277.34	571,002.00	590,221.00	609,440.00	628,659.00	647,878.00	667,097.00	686,316.00	705,535.00
F_INV_OTH_ASSETS - Total Investments and Other Assets	357,777.34	572,502.00	591,721.00	610,940.00	630,159.00	649,378.00	668,597.00	687,816.00	707,035.00
0175002 - 0175002 - Deriv Assets - Noncashflw - LT	-	-	-	-	-	-	-	-	-
F_DERIV_INSTR_LT - Long Term Portion of Derivative Instrument	-	-	-	-	-	-	-	-	-
F_OTH_PROP_INVEST - Total Other Property and Investments	359,983.54	574,708.20	593,927.20	613,146.20	632,365.20	651,584.20	670,803.20	690,022.20	709,241.20
0131155 - 0131155 - Cash PNC 0659	9,082,145.52	8,302,724.22	15,816,214.44	13,726,873.07	5,928,022.11	9,297,933.45	11,080,718.01	10,690,723.11	12,285,530.33
0131158 - 0131158 - Cash JPM Chase 9831	379,217.78	551,330.09	656,703.37	362,486.21	368,809.86	402,070.83	256,443.21	489,942.49	314,731.64
0131160 - 0131160 - Cash JPM Chase 7099	10,828.92	10,705.79	10,478.56	10,365.25	12,474.11	10,759.50	10,121.71	9,572.93	10,551.85
0131202 - 0131202 - Cash BOA 7084	1,176,025.13	691,065.51	1,653,404.16	1,009,355.07	540,673.46	925,215.63	655,673.39	711,320.25	561,040.50
0131088 - 0131088 - Cash Wells Fargo 1157	5,109.08	7,847.55	6,305.12	-	10,292.14	31,521.77	15,696.61	21,550.54	19,306.42
F_CASH - Cash (131)	10,653,326.43	9,563,673.16	18,143,105.65	15,109,079.60	6,860,271.68	10,667,501.18	12,018,652.93	11,923,109.32	13,191,160.74
F_TOT_CASH - Total Cash	10,653,326.43	9,563,673.16	18,143,105.65	15,109,079.60	6,860,271.68	10,667,501.18	12,018,652.93	11,923,109.32	13,191,160.74
0136200 - 0136200 - Short-Term Investment	-	-	-	-	-	-	-	-	-
F_TEMP_CASH_INV - Temporary Cash Investments (136)	-	-	-	-	-	-	-	-	-
0142011 - 0142011 - Accounts Receivable Other	397.35	384.50	399.10	339.00	412.00	367.00	368.50	331.87	353.00
0142100 - 0142100 - Cust Accts - Special Billed Acct	237,448.72	293,671.42	176,015.40	92,976.72	100,929.54	95,035.91	93,237.00	94,967.96	93,250.64
0142200 - 0142200 - Cust Acct - Edp	48,965,104.85	53,759,621.62	47,132,673.58	37,311,982.27	33,381,711.82	31,918,583.38	30,649,114.56	31,811,717.05	29,999,789.90
0142801 - 0142801 - A/R-Passport Interface	462,270.20	543,974.05	552,421.92	442,329.39	557,294.11	712,253.99	502,184.15	1,512,440.70	674,306.87
0142830 - 0142830 - A/R-Merch/Jobb/Contract Work	98,184.88	53,411.76	49,427.85	113,938.24	235,978.01	361,954.11	99,573.89	67,894.27	72,096.19
0142982 - 0142982 - Def Rev Rec - Unbilled Fuel	-	-	-	-	-	-	-	-	-
0142891 - 0142891 - IC Customer AR Sold VIE	(49,122,308.54)	(53,946,022.03)	(47,238,225.58)	(37,326,301.11)	(33,387,557.85)	(31,923,493.03)	(30,665,788.84)	(31,820,299.26)	(30,008,815.43)
0142440 - 0142440 - A/R BPM - Actual	857,136.67	219,286.12	12.65	1,075,488.45	269,820.50	(1,041,059.52)	(32,150.52)	(32,150.52)	(32,150.52)
0142970 - 0142970 - A/R - ENRB Holding Account	-	-	-	-	-	-	-	-	-
0142997 - 0142997 - A/R BPM - Estimate	1,015,047.52	2,873,978.19	232,339.07	1,797,305.23	709,996.70	742,913.41	605,776.37	689,878.18	1,522,304.31
F_CUST_ACCT_REC - Customer Accounts Receivable (142)	2,513,281.65	3,798,305.63	905,063.99	3,508,058.19	1,868,584.83	866,555.25	1,252,315.11	2,324,780.25	2,321,134.96
0143011 - 0143011 - A/R - Other - Gen Acctg	-	-	-	-	-	-	-	-	-
0143180 - 0143180 - Ret Med Life Den/Prem Withheld	-	-	-	-	-	-	-	-	-
0143221 - 0143221 - LT Asset: Interest Receiv	205,940.00	205,940.00	210,386.00	210,386.00	210,386.00	214,884.00	214,884.00	214,884.00	218,778.17
0143320 - 0143320 - Mar Billed - Edp	31,468.00	-	-	-	-	-	-	-	-
0143009 - 0143009 - Cust Accts-Special Billed Acct	3,199.43	3,199.43	1,826.61	1,826.61	1,826.61	3,175.33	3,175.33	3,175.33	3,124.72
0143151 - 0143151 - Other A/R-Misc Non-Utility	18,911.96	18,685.27	16,514.09	16,105.95	19,174.39	18,588.93	19,585.91	19,347.85	22,704.31
0143222 - 0143222 - LT Tax Reclass Fed Dr	3,166,381.00	3,166,381.00	3,166,381.00	3,166,381.00	3,166,381.00	3,166,381.00	3,166,381.00	3,166,381.00	3,166,381.00
0143223 - 0143223 - LT Tax Reclass State Dr	673,230.00	673,230.00	673,230.00	673,230.00	673,230.00	673,230.00	673,230.00	673,230.00	607,204.48
0143272 - 0143272 - Misc Accts Rec-EA	-	-	-	-	51.09	51.09	51.09	51.09	51.09
0143852 - 0143852 - A/R-Regional Transmission	688,153.28	654,617.00	656,016.44	672,407.08	668,065.22	708,939.44	767,844.23	785,315.36	771,453.04
0143870 - 0143870 - Cust Billing-Outdoor Light	3,863.75	4,418.92	3,134.25	3,285.70	3,728.36	3,272.36	3,201.64	3,604.73	2,960.47
0143155 - 0143155 - Other A/R - Miscellaneous	4,962,595.32	779,317.01	645,238.11	635,303.39	4,035.93	22,920.50	21,772.89	22,589.07	23,909.28
0143891 - 0143891 - IC Other AR Sold VIE	(160,283.39)	(160,283.39)	(160,283.39)	(160,283.39)	(160,283.39)	(160,283.39)	(160,283.39)	(160,283.39)	(160,283.39)
F_OTH_ACCT_REC - Other Accounts Receivable (143)	9,593,459.35	5,345,505.24	5,212,443.11	5,218,642.34	4,586,595.21	4,651,159.26	4,709,842.70	4,728,295.04	4,656,283.17

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0163000 - 0163000 - Commodity Cost	-	-	-	-	-	-	-	-	-
F_STORE_EXP_UNDIS - Store Expenses Undistributed (163)	1,655,378.73	1,653,539.05	1,504,741.64	1,413,589.13	1,455,947.93	1,451,828.43	1,519,874.48	1,582,793.80	1,660,418.82
0164100 - 0164100 - Storage Gas - Current Inventory	-	-	-	-	-	-	-	-	-
F_GAS_STORED_UNGRD - Gas Stored Underground - Current (-	-	-	-	-	-	-	-	-
F_INVENTORY - Inventory - at average cost	53,346,804.58	51,792,236.28	51,245,909.21	47,864,867.49	44,379,764.10	44,366,818.45	41,683,628.95	44,058,665.56	45,258,415.92
0165075 - 0165075 - Interco Prepaid Insu SchM	595,833.26	541,666.60	487,499.94	433,333.28	379,166.62	324,999.96	270,833.30	216,666.64	162,499.98
0165970 - 0165970 - State Tax Prepayments	-	-	-	-	-	-	-	-	-
0165021 - 0165021 - Prepayments (sch M)	619,895.63	616,849.05	-	-	-	-	-	-	-
0165400 - 0165400 - Misc Prepaid Expenses	360,960.30	288,768.23	216,576.16	144,384.09	72,192.02	929,064.70	851,642.69	774,220.63	696,798.57
0165520 - 0165520 - Collateral Asset	85,213.61	21,315.91	217,752.13	20,795.65	22,308.26	117,057.85	17,373.31	10,370.97	15,695.26
0165011 - 0165011 - Ppd - Software - Purchase	27,832.48	27,832.48	27,832.48	27,832.48	27,832.48	22.26	-	-	-
0165513 - 0165513 - Prepaid Expense - Misc.	520,020.00	513,972.00	507,276.00	500,796.00	494,100.00	494,100.00	494,100.00	494,100.00	329,400.00
0165003 - 0165003 - Fed Tax Receivable - Audit	-	-	-	-	-	-	-	-	-
F_PREPAYMENTS - Prepayments (165)	2,209,755.28	2,010,404.27	1,456,936.71	1,127,141.50	995,599.38	1,865,244.77	1,633,949.30	1,495,358.24	1,204,393.81
0174015 - 0174015 - Customer Collateral	13,537,000.00	13,537,000.00	13,557,851.80	13,557,851.80	13,557,851.80	13,561,288.82	13,561,288.82	13,561,288.82	13,561,288.82
0174100 - 0174100 - Other Current Assets	(0.01)	(0.01)	36,751.82	33,499.82	30,247.45	26,995.07	23,742.69	20,490.31	17,237.94
0174995 - 0174995 - Native Deferred MTM Asset	-	-	6,010.00	6,010.00	6,010.00	-	-	-	-
0174273 - 0174273 - Gas Stored Current	4,617,008.42	2,503,781.15	1,228,214.11	2,036,155.78	3,319,108.85	4,223,554.71	4,919,291.65	6,010,268.28	6,950,689.93
0174300 - 0174300 - Swap Int Recvbl Cur Reg Asset	559,677.81	559,677.81	793,117.81	793,117.81	793,117.81	534,290.81	534,290.81	534,290.81	787,310.81
F_MISC_CURR_ACCR - Miscellaneous Current and Accrued Asse	18,713,686.22	16,600,458.95	15,621,945.54	16,426,635.21	17,706,335.91	18,346,129.41	19,038,613.97	20,126,338.22	21,316,527.50
0175001 - 0175001 - Deriv Assets - Noncashflw - 5T	1,033,047.00	1,033,047.00	431,837.00	431,837.00	5,162,098.00	5,056,257.00	5,056,257.00	5,056,257.00	4,058,933.00
F_DERIV_INST_CURR - Derivative Instrument Assets Current	1,033,047.00	1,033,047.00	431,837.00	431,837.00	5,162,098.00	5,056,257.00	5,056,257.00	5,056,257.00	4,058,933.00
F_DERIV_INST_LT_CALC - LT Portion of Derivative Instrument	-	-	-	-	-	-	-	-	-
F_DERIV_INSTR - Derivative Instrument Assets (175)	1,033,047.00	1,033,047.00	431,837.00	431,837.00	5,162,098.00	5,056,257.00	5,056,257.00	5,056,257.00	4,058,933.00
F_DERIV_INST_LT_LESS - (Less) Long Term Portion of Derivative	-	-	-	-	-	-	-	-	-
F_CURRENT_ASSETS - Current Assets	126,955,106.72	135,117,140.94	113,553,382.09	102,386,095.33	96,423,775.72	102,065,225.76	98,410,757.30	102,241,559.90	101,773,220.39
F_CURR_ACCRU_ASSETS - Total Current and Accrued Assets	126,955,106.72	135,117,140.94	113,553,382.09	102,386,095.33	96,423,775.72	102,065,225.76	98,410,757.30	102,241,559.90	101,773,220.39
0181400 - 0181400 - Credit Facilities Fee	405,359.16	398,603.17	391,847.18	385,091.20	378,335.21	371,579.23	364,823.24	358,067.25	351,311.27
0181021 - 0181021 - Unamortized Debt Expense	26,752.00	26,752.00	-	1,000.00	-	-	-	-	-
0181839 - 0181839 - ULHP 50M 5 75 3/10/16	43,256.59	40,004.21	0.01	(0.37)	(0.37)	(0.37)	(0.36)	(0.36)	(0.36)
0181840 - 0181840 - ULHP 65M 6 2 3/10/2036	459,852.90	458,037.45	456,222.00	454,406.55	452,591.11	450,775.66	448,960.21	447,144.76	445,329.32
0181843 - 0181843 - ULHP PCB 06B	248,988.30	247,328.38	245,668.46	244,008.53	242,348.61	240,688.69	239,028.77	237,368.85	235,708.92
0181845 - 0181845 - 5 0 Debs 12/15/14	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
0181869 - 0181869 - ULHP PCB 06A	531,535.46	527,899.95	524,264.44	520,628.94	516,993.43	513,357.92	509,722.41	506,086.91	502,451.40
0181335 - 0181335 - UnamDebtExp 100M 465 DEK Debs	248,743.93	241,512.55	234,281.17	227,049.79	219,818.40	212,587.02	205,355.64	198,124.26	190,892.88
0181844 - 0181844 - LOC FEE KY PCB Series 2010	53,057.19	51,960.22	50,863.24	49,766.26	48,669.28	47,572.30	46,475.32	45,378.34	44,281.37
0181056 - 0181056 - Unamortized Debt Exp - CurrLTD	-	-	-	-	-	-	-	-	-
0181336 - 0181336 - 45M 3 42 DEK 01/15/2026	-	-	-	-	-	-	-	-	-
0181337 - 0181337 - 50M 4 45 DEK 01/15/2046	-	-	-	-	-	-	-	-	-
0181332 - 0181332 - \$30M 3.35 DEK 09/15/2029	-	-	-	-	-	-	-	-	-
0181333 - 0181333 - \$30M 4.11 DEK 09/15/2047	-	-	-	-	-	-	-	-	-
0181334 - 0181334 - \$30M 4.26 DEK 09/15/2057	-	-	-	-	-	-	-	-	-
F_UNAM_DEBT_EXP - Unamortized Debt Expenses (181)	2,017,545.54	1,992,097.94	1,903,146.51	1,881,950.91	1,858,755.68	1,836,560.46	1,814,365.24	1,792,170.02	1,769,974.81
0189100 - 0189100 - Schm Unamt Loss Reaq Dt	1,965,647.67	1,943,441.50	1,921,235.33	1,899,029.17	1,876,823.00	1,854,616.84	1,832,410.67	1,810,204.49	1,787,998.32

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0186802 - 0186802 - Accr Pen FA5158 - Qual	21,496,048.44	21,162,622.44	20,995,909.44	20,829,196.44	22,701,357.44	22,516,908.44	22,332,459.44	22,148,010.44	21,963,561.44
0186803 - 0186803 - Pension Post Retire FA5158 - FAS 106	3,245,961.55	3,190,789.55	3,163,203.55	3,135,617.55	3,108,031.55	3,080,445.55	3,052,859.55	3,025,273.55	2,997,687.55
0186804 - 0186804 - Pen Post Ret P Acctg-Qual	-	-	-	-	-	-	-	-	-
0186805 - 0186805 - Pension Post Retire FA5158 - FAS 87 NQ	64,035.05	62,447.05	61,653.05	60,859.05	60,065.05	59,271.05	58,477.05	57,683.05	56,889.05
0186625 - 0186625 - Intang Asset Fas87-Qual Pen (I)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)
0186770 - 0186770 - Misc Deferred Debits Debt	-	-	10,500.00	10,500.00	11,500.00	11,500.00	11,500.00	11,500.00	11,500.00
0186195 - 0186195 - Deferred PEC Rate Case Expens	-	-	-	-	-	-	-	-	-
0186251 - 0186251 - Contra Equity Coal Ash Spend RA	-	-	-	-	-	-	-	-	-
0186249 - 0186249 - Coal Ash Deferred Spend	-	-	-	-	-	(812,018.38)	(812,018.38)	(812,018.38)	(839,085.66)
0186108 - 0186108 - DEK 2017 ELEC Rate Case Exp	-	-	-	-	-	-	-	-	-
F_OTH_DEF_CHARGES - Other Deferred Charges	25,560,622.91	29,050,307.46	29,015,604.42	29,116,654.99	30,991,020.43	26,193,406.79	25,994,284.06	25,783,892.36	25,517,386.77
F_MISC_DEF_DEBITS - Miscellaneous Deferred Debits (186)	25,560,622.91	29,050,307.46	29,015,604.42	29,116,654.99	30,991,020.43	26,193,406.79	25,994,284.06	25,783,892.36	25,517,386.77
0190000 - 0190000 - Adit: Assets	(733.04)	(733.04)	(733.04)	(733.04)	(733.04)	(10,406.49)	(0.49)	(0.49)	(0.49)
0190001 - 0190001 - Adit: Prepaid: Federal Taxes	6,922,870.13	6,782,698.60	6,980,886.28	(31,081,660.58)	(31,692,184.28)	(35,800,653.64)	(37,188,534.57)	(37,047,223.60)	(36,778,787.74)
0190002 - 0190002 - Adit: Prepaid: State Taxes	1,104,942.79	1,080,858.57	1,112,100.56	(5,029,804.04)	(5,129,042.06)	(5,792,594.80)	(6,017,442.43)	(5,995,376.32)	(5,952,800.50)
0190008 - 0190008 - Deferred Federal Tax Asset - Current (I)	2,142,797.01	4,521,897.60	4,359,579.25	3,926,279.75	3,929,567.14	3,854,032.66	4,111,853.92	4,298,255.77	4,376,614.59
0190009 - 0190009 - Deferred SIT - Current (I)	345,730.38	729,584.37	703,395.27	633,484.92	634,015.31	611,419.98	663,423.95	693,498.81	706,141.54
0190015 - 0190015 - LT Def Credit for state Liab-190	(367,567.00)	(367,567.00)	(367,567.00)	(367,567.00)	(367,567.00)	(367,567.00)	(367,567.00)	(367,567.00)	(367,567.00)
0190052 - 0190052 - Accum Deferred SIT-OCI	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02
0190053 - 0190053 - Accum Deferred FIT-Plant	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12
0190054 - 0190054 - Accum Deferred SIT-Plant	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02
0190155 - 0190155 - Deferred Tax - Nol	-	-	-	-	-	-	-	-	-
0190157 - 0190157 - Current Federal Tax NOL	-	-	-	-	-	-	-	157,490.00	64,571.00
F_ACCUM_DEF_INC_TAX - Accumulated Deferred Income Taxes ((5,170,985.65)	(2,243,775.32)	(2,661,712.44)	41,039,529.17	41,753,108.67	46,436,674.41	48,348,822.20	48,559,411.83	48,246,482.70
0185000 - 0185000 - Temporary Facilities	(1,300.00)	(3,575.00)	-	(2,600.00)	(4,875.00)	(4,125.00)	(5,425.00)	(8,300.00)	-
F_TEMP_FAC - Temporary Facilities (185)	(1,300.00)	(3,575.00)	-	(2,600.00)	(4,875.00)	(4,125.00)	(5,425.00)	(8,300.00)	-
0191400 - 0191400 - Unrecovered Purch Gas Cost	(4,365,025.15)	(4,258,952.67)	(1,030,231.74)	693,616.20	758,752.91	879,743.41	612,995.77	(77,559.46)	(257,548.30)
0191800 - 0191800 - Unrec Purch Gas - Unbilled Rev	3,518,040.00	5,032,783.00	2,341,925.00	1,044,808.00	561,426.00	438,480.00	375,436.00	435,978.00	435,978.00
0191990 - 0191990 - Unrec Purch Gas-Manual Reclass	-	-	-	-	-	-	-	-	-
F_UNREC_PURCH_GAS - Unrecovered Purchased Gas Costs (191)	846,985.15	(773,830.33)	(1,311,693.26)	(1,738,424.20)	(1,320,178.91)	(1,318,223.41)	(988,431.77)	(358,418.54)	(178,429.70)
F_DEF_DEBITS - Total Deferred Debits	56,011,794.05	61,376,388.84	61,831,211.72	106,766,178.18	111,798,349.26	111,004,947.66	113,021,869.22	117,161,553.98	118,647,356.46
F_ASSETS - Total Assets	1,158,577,753.66	1,171,869,391.90	1,154,797,335.64	1,306,985,983.02	1,306,083,889.41	1,315,687,283.06	1,313,543,309.88	1,321,121,630.03	1,325,234,328.38
0201000 - 0201000 - Common Stock Issued	8,779,995.00	8,779,995.00	8,779,995.00	8,779,995.00	8,779,995.00	8,779,995.00	8,779,995.00	8,779,995.00	8,779,995.00
F_COMMON_STOCK - Common Stock Issued (201)	8,779,995.00	8,779,995.00	8,779,995.00	8,779,995.00	8,779,995.00	8,779,995.00	8,779,995.00	8,779,995.00	8,779,995.00
0207001 - 0207001 - Premium on Common Stock	18,838,946.00	18,838,946.00	18,838,946.00	18,838,946.00	18,838,946.00	18,838,946.00	18,838,946.00	18,838,946.00	18,838,946.00
F_PREM_CAP_STOCK - Premium on Capital Stock (207)	18,838,946.00	18,838,946.00	18,838,946.00	18,838,946.00	18,838,946.00	18,838,946.00	18,838,946.00	18,838,946.00	18,838,946.00
0211003 - 0211003 - Misc Paid in Capital	-	-	-	-	801,696.60	-	-	-	-
0208000 - 0208000 - Donations From Stockholder	143,211,362.00	143,211,362.00	143,211,362.00	143,211,362.00	143,211,362.00	143,211,362.00	143,211,362.00	143,211,362.00	143,211,362.00
0208010 - 0208010 - Donat Recvd From Stkhld Tax	5,600,021.00	5,600,021.00	5,600,021.00	5,600,021.00	5,600,021.00	5,600,021.00	5,600,021.00	5,600,021.00	5,600,021.00
0211006 - 0211006 - Other Misc Paid in Cap	(156,194.00)	(156,194.00)	(156,194.00)	(156,194.00)	(156,194.00)	(156,194.00)	(156,194.00)	(156,194.00)	(156,194.00)
F_OTH_PAID_IN_CAP - Other Paid In Capital (208-211)	148,655,189.00	148,655,189.00	148,655,189.00	148,655,189.00	149,456,885.60	148,655,189.00	148,655,189.00	148,655,189.00	148,655,189.00
0216000 - 0216000 - Unapprop Retained Earnings	210,269,761.44	210,269,761.44	210,269,761.44	210,269,761.44	210,269,761.44	210,269,761.44	210,269,761.44	210,269,761.44	210,269,761.44
F_RE_CHANGE - Current Month Net Income	12,300,949.67	14,205,051.07	17,898,213.21	20,661,015.93	23,545,655.17	25,560,137.82	28,684,277.65	33,708,726.65	36,531,974.66
0438000 - 0438000 - Dividend Declared Common	-	-	-	-	-	-	(35,000,000.00)	-	-

	Jan - January 2015	Feb - February 2015	Mar - March 2015	Apr - April 2015	May 2015	Jun - June 2015	Jul - July 2015	Aug - August 2015	Sep - September 2015
F_RETAINED_EARNINGS - Retained Earnings (215, 215.1, 216)	222,570,711.11	224,474,812.51	228,167,974.65	230,930,777.37	233,815,416.61	235,829,899.26	203,954,039.09	208,978,488.09	211,801,736.10
0216100 - 0216100 - Unappr Undistr Subsid Earnings	26,712,039.28	26,712,039.28	26,712,039.28	26,712,039.28	26,712,039.28	26,712,039.28	26,712,039.28	26,712,039.28	26,712,039.28
0216150 - 0216150 - Equity IC AR Rollup	-	-	-	-	-	-	-	-	-
2161500 - 2161500 - IC AR Rollup	-	-	-	-	-	-	-	-	-
F_UNAP_UNDIS_SUB - Unappropriated Undistributed Subsidiary	26,712,039.28	26,712,039.28	26,712,039.28	26,712,039.28	26,712,039.28	26,712,039.28	26,712,039.28	26,712,039.28	26,712,039.28
F_PROP_CAP - Total Proprietary Capital	425,556,880.39	427,460,981.79	431,154,143.93	433,916,946.65	437,603,282.49	438,816,068.54	406,940,208.37	411,964,657.37	414,787,905.38
0224034 - 0224034 - LT Debt - Current Portion	-	-	50,000,000.00	50,000,000.00	50,000,000.00	50,000,000.00	50,000,000.00	50,000,000.00	50,000,000.00
0224050 - 0224050 - TEPPCO-TODHUNTER	851,494.00	851,494.00	-	-	-	-	-	-	-
0224834 - 0224834 - Long Term Debt	-	-	-	-	-	-	-	-	-
0224839 - 0224839 - ULHP 50M 5 75 3/10/16	50,000,000.00	50,000,000.00	-	-	-	-	-	-	-
0224840 - 0224840 - ULHP 65M 6 2 3/10/2036	65,000,000.00	65,000,000.00	65,000,000.00	65,000,000.00	65,000,000.00	65,000,000.00	65,000,000.00	65,000,000.00	65,000,000.00
0224843 - 0224843 - ULHP PCB 06B	26,720,000.00	26,720,000.00	26,720,000.00	26,720,000.00	26,720,000.00	26,720,000.00	26,720,000.00	26,720,000.00	26,720,000.00
0224869 - 0224869 - ULHP PCB 06A	50,000,000.00	50,000,000.00	50,000,000.00	50,000,000.00	50,000,000.00	50,000,000.00	50,000,000.00	50,000,000.00	50,000,000.00
0224335 - 0224335 - 100M 4 65 DEK DEB5 10/1/19	100,000,000.00	100,000,000.00	100,000,000.00	100,000,000.00	100,000,000.00	100,000,000.00	100,000,000.00	100,000,000.00	100,000,000.00
0224336 - 0224336 - 45M 3 42 DEK 01/15/2026	-	-	-	-	-	-	-	-	-
0224337 - 0224337 - 50M 4 45 DEK 01/15/2046	-	-	-	-	-	-	-	-	-
0224332 - 0224332 - \$30M 3.35 DEK 09/15/2029	-	-	-	-	-	-	-	-	-
0224333 - 0224333 - \$30M 4.11 DEK 09/15/2047	-	-	-	-	-	-	-	-	-
0224334 - 0224334 - \$30M 4.26 DEK 09/15/2057	-	-	-	-	-	-	-	-	-
F_OTH_LT_DEBT - Other Long Term Debt (224)	292,571,494.00	292,571,494.00	291,720,000.00	291,720,000.00	291,720,000.00	291,720,000.00	291,720,000.00	291,720,000.00	291,720,000.00
0226839 - 0226839 - ULHP 50M 5 75 3/10/16	(3,325.00)	(3,075.00)	(5,650.00)	-	-	-	-	-	-
0226840 - 0226840 - ULHP 65M 6 2 3/10/2036	(258,858.22)	(257,836.28)	(256,814.33)	(255,792.39)	(254,770.44)	(253,748.50)	(252,726.56)	(251,704.61)	(250,682.67)
0226021 - 0226021 - Unamort Discount-Curr	(0.23)	(0.23)	2,824.77	(2,575.23)	(2,325.23)	(2,075.23)	(1,825.23)	(1,575.23)	(1,325.23)
0226335 - 0226335 - UNamDis 4 65 DEK Deb 10/1/19	(174,099.12)	(170,990.23)	(167,881.33)	(164,772.44)	(161,663.54)	(158,554.65)	(155,445.76)	(152,336.86)	(149,227.97)
F_UNAM_DISC_LT_DEBT - Unamortized Discount on LT Debt (226)	(436,282.57)	(431,901.74)	(427,520.89)	(423,140.06)	(418,759.21)	(414,378.38)	(409,997.55)	(405,616.70)	(401,235.87)
0223306 - 0223306 - Intercompany Notes Payable LT	25,000,000.00	25,000,000.00	25,000,000.00	25,000,000.00	25,000,000.00	25,000,000.00	25,000,000.00	25,000,000.00	25,000,000.00
F_ADV_FROM_ASSOC_CO - Advances from Associated Companie	25,000,000.00	25,000,000.00	25,000,000.00	25,000,000.00	25,000,000.00	25,000,000.00	25,000,000.00	25,000,000.00	25,000,000.00
F_LT_DEBT - Total Long Term Debt	317,135,211.43	317,139,592.26	316,292,479.11	316,296,859.94	316,301,240.79	316,305,621.62	316,310,002.45	316,314,383.30	316,318,764.13
0227101 - 0227101 - LT Capital Lease Obligation	973,770.32	959,588.36	945,304.36	930,917.59	916,427.31	901,832.78	887,133.23	872,327.92	857,416.10
0227102 - 0227102 - Noncurrent Capital Lease-Meter	2,617,258.96	2,550,473.74	2,483,423.34	2,416,106.69	2,348,522.72	2,280,670.36	2,212,548.52	2,144,156.13	2,075,492.09
F_OB_CAP_LEASE - Obligations Under Capital Leases (227)	3,591,029.28	3,510,062.10	3,428,727.70	3,347,024.28	3,264,950.03	3,182,503.14	3,099,681.75	3,016,484.05	2,932,908.19
0228280 - 0228280 - Schm Environmental	(145,076.18)	(145,076.18)	(145,076.18)	(145,454.86)	(40,546.31)	(40,546.31)	(40,546.31)	(40,546.31)	(40,546.31)
F_PROV_INJ_DAMAGE - Accumulated Provision for Injuries and C	(145,076.18)	(145,076.18)	(145,076.18)	(145,454.86)	(40,546.31)	(40,546.31)	(40,546.31)	(40,546.31)	(40,546.31)
0228314 - 0228314 - Schm Dpc Opeb FAS 106	(175.42)	(175.42)	(175.42)	(175.42)	(175.42)	(175.42)	(175.42)	(175.42)	(175.42)
0228315 - 0228315 - Schm Opeb (Fas106)	-	6,474,455.73	5,617,101.13	5,238,498.96	4,999,573.54	4,809,016.42	4,312,617.50	4,057,483.43	3,824,764.42
0228325 - 0228325 - Schm Post Emp FAS 112	335,325.67	336,245.70	333,635.95	334,148.51	334,661.07	526,957.63	527,470.19	526,625.33	486,397.55
0228318 - 0228318 - OPEB Liability - FAS 106	6,343,226.80	(492,703.06)	-	(9,519.76)	(9,519.76)	-	-	-	82,412.00
0228348 - 0228348 - Pension Liab - FAS 87(Cinergy)	2,593,011.95	2,586,565.95	2,583,342.95	2,580,119.95	4,639,000.95	4,629,656.95	3,453,573.95	3,444,229.95	3,434,885.95
0253630 - 0253630 - Schm Exec Cash Bal Plan	137,958.49	137,340.66	136,948.74	136,556.82	136,164.90	135,772.98	135,381.06	134,989.14	134,597.22
F_PROV_PENS_BENE - Accumulated Provision for Pensions and B	9,409,347.49	9,041,729.56	8,670,853.35	8,279,629.06	10,099,705.28	10,101,228.56	8,428,867.28	8,163,152.43	7,962,881.72
0228440 - 0228440 - Reserve - MGP Sites FERC 228	301,577.48	301,339.37	320,000.00	314,969.31	314,386.33	478,500.00	472,354.13	451,250.66	-
F_MISC_OP_PROV - Accumulated Miscellaneous Operating Provi	301,577.48	301,339.37	320,000.00	314,969.31	314,386.33	478,500.00	472,354.13	451,250.66	-
0244006 - 0244006 - Derivative Instr-Regulatory-LT	5,690,225.00	5,690,225.00	5,999,744.00	5,999,744.00	5,999,744.00	5,236,744.00	5,236,744.00	5,236,744.00	5,829,987.00
F_LT_DERIV_INST - LT Portion of Derivative Instrument Liabilities	5,690,225.00	5,690,225.00	5,999,744.00	5,999,744.00	5,999,744.00	5,236,744.00	5,236,744.00	5,236,744.00	5,829,987.00

	Jan - January 2015	Feb - February 2015	Mar - March 2015	Apr - April 2015	May 2015	Jun - June 2015	Jul - July 2015	Aug - August 2015	Sep - September 2015
0230951 - 0230951 - ARO sch M	8,166,165.77	8,210,380.58	8,248,442.29	8,286,683.34	8,325,104.90	8,363,707.69	8,402,492.56	8,441,460.39	8,480,612.11
0230315 - 0230315 - ARO Liability - Coal Ash	-	-	-	115,631,093.25	115,977,473.04	115,756,137.75	115,848,893.89	115,839,546.63	115,373,255.54
F_ASSET_RET_OB - Asset Retirement Obligations (230)	8,166,165.77	8,210,380.58	8,248,442.29	123,917,776.59	124,302,577.94	124,119,845.44	124,251,386.45	124,281,007.02	123,853,867.65
F_OTH_NON_CURR_LIAB - Total Other NonCurrent Liabilities	27,013,268.84	26,608,660.43	26,522,691.16	141,713,688.38	143,940,817.27	143,078,274.83	141,448,487.30	141,108,091.85	140,539,098.25
0232016 - 0232016 - AP P58.9 Vendors Payable	4,015,915.49	6,046,758.63	6,613,094.39	8,754,444.71	5,093,585.05	4,837,588.64	4,707,961.95	5,498,813.29	9,303,852.12
0232120 - 0232120 - Vouchers Payable - Special	2,311,180.92	2,911,814.87	1,613,712.66	1,871,632.26	2,753,095.21	2,555,218.29	2,777,145.35	3,178,010.40	3,470,527.08
0232140 - 0232140 - Customer Refunds Payable	-	-	-	-	-	-	-	-	-
0232170 - 0232170 - Accounts Payable - Coal	5,260,638.79	5,725,453.71	2,511,075.41	3,438,524.16	2,194,762.91	2,830,558.93	3,502,840.12	4,320,718.27	6,132,407.62
0232175 - 0232175 - Limestone and Freight Payable	874,044.01	579,831.39	502,864.65	393,190.36	642,704.26	163,587.62	459,625.01	658,593.44	603,131.20
0232180 - 0232180 - Accounts Payable - Oil Stocks	0.07	118,235.22	0.06	49,024.56	165,225.12	144,419.60	79,757.25	0.06	0.06
0232892 - 0232892 - A/P Miscellaneous	87,945.51	93,605.00	93,605.00	93,605.00	(2,990,726.00)	93,605.00	93,605.00	92,274.83	92,274.83
0232109 - 0232109 - A/P BPM - Actual	(670.44)	(670.44)	1,528,305.65	(657.71)	(561.25)	(30,502.90)	(32,850.90)	(32,851.00)	(306,145.34)
0232999 - 0232999 - A/P BPM - Estimate	659,077.13	725,236.11	2,482,509.71	542,192.80	855,047.69	1,275,999.05	1,896,207.28	601,395.63	656,306.59
F_POWER_ACCT_PAY - Power Accounts Payable (232)	658,406.69	724,565.67	4,010,815.36	541,535.09	854,486.44	1,245,496.15	1,863,356.38	568,544.63	350,161.25
0232061 - 0232061 - A/P - Chase Syracuse	-	-	-	908.47	-	-	-	-	-
F_UNPAID_BANK_CHECK - Unpaid Bank Checks (232)	-	-	-	908.47	-	-	-	-	-
0232996 - 0232996 - Capital - Accruals	720,344.22	833,557.89	1,907,676.68	3,302,502.66	885,578.79	2,392,831.65	4,699,920.11	2,205,515.62	2,418,395.52
0232039 - 0232039 - Payable 401K Incentive Match	59,646.56	60,797.21	5,937.14	8,551.14	12,023.14	14,564.14	17,095.14	19,567.14	22,035.14
0232101 - 0232101 - EAP 10 customer charge	308,462.33	329,625.43	329,941.07	331,290.40	327,658.11	329,610.93	333,381.04	308,452.66	270,817.30
0232152 - 0232152 - A/P Purchased Gas	6,260,150.68	6,832,246.18	4,576,824.98	2,555,174.60	2,325,910.04	2,057,815.48	1,687,643.41	2,074,980.81	2,034,364.96
0232163 - 0232163 - Emission Allowance A/P	-	-	-	-	-	-	(500.00)	(44,000.00)	147,660.00
0232181 - 0232181 - Natural Gas Payable	191,289.51	1,271,725.01	166,811.51	0.01	15,850.01	0.01	75,614.04	236,373.76	420,151.01
0232361 - 0232361 - A/P Fuel Funds - Customer Donations	1,016.90	1,147.99	985.43	499.54	337.92	571.78	401.26	330.59	549.83
0232002 - 0232002 - A/P - Misc - Gen - Acctg	1,180,076.60	1,790,998.09	3,201,761.74	2,019,150.65	3,307,079.47	2,525,775.56	883,915.91	579,743.26	1,099,162.30
0232176 - 0232176 - Reagent Payable	44,115.27	27,715.91	25,543.93	72,466.56	120,653.98	58,607.58	81,009.26	55,927.13	45,022.31
0232000 - 0232000 - A/P Vendors Payable	-	-	-	-	-	-	-	-	-
F_ACCTS_PAYABLE - Accounts Payable (232)	21,973,233.55	27,348,078.20	25,560,650.01	23,432,500.17	15,708,224.45	19,250,251.36	21,262,771.23	19,753,845.89	26,410,512.53
0233150 - 0233150 - IC Moneypool - 5T Notes Pay	33,364,000.00	29,189,000.00	4,420,000.00	-	-	4,845,000.00	26,996,000.00	28,020,000.00	23,553,000.00
F_NOTES_PAY_ASSOC_CO - Notes Payable to Associated Compan	33,364,000.00	29,189,000.00	4,420,000.00	-	-	4,845,000.00	26,996,000.00	28,020,000.00	23,553,000.00
0234000 - 0234000 - IC Moneypool - 5T Interest Pay	1,324.73	1,352.88	456.58	425.00	1,151.88	399.45	577.90	485.39	458.92
0234250 - 0234250 - IC Netting - Accts Payable	12,852,792.61	7,791,364.47	14,502,976.37	12,629,888.78	13,498,153.19	6,863,673.08	10,305,798.63	10,714,047.43	10,652,801.77
0234104 - 0234104 - IC Accounts Payable	441,735.34	441,735.34	-	-	-	-	-	-	-
F_ACCT_PAY_ASSOC_CO - Accounts Payable to Associated Comp:	13,295,852.68	8,234,452.69	14,503,432.95	12,630,313.78	13,499,305.07	6,864,072.53	10,306,376.53	10,714,532.82	10,653,260.69
0235140 - 0235140 - Special Customer Deposits	9,986,559.44	10,003,883.91	10,045,224.72	10,054,290.67	10,062,052.57	10,039,941.53	10,018,906.56	9,986,779.49	9,996,295.34
F_CUST_DEPOSITS - Customer Deposits (235)	9,986,559.44	10,003,883.91	10,045,224.72	10,054,290.67	10,062,052.57	10,039,941.53	10,018,906.56	9,986,779.49	9,996,295.34
0236150 - 0236150 - 5t/Local Unemployment Tax Liab	21,502.48	27,392.39	20,068.46	1,766.63	3,556.99	3,856.74	880.52	1,087.02	1,159.07
0236700 - 0236700 - Employer FICA Tax Liab	109,118.30	108,789.00	13,128.38	(29,748.23)	21,486.00	29,118.30	33,791.50	38,180.27	42,457.90
0236750 - 0236750 - Federal Unemployment Tax Liab	6,462.20	7,263.03	7,539.19	537.21	1,150.08	1,251.13	99.52	142.39	167.84
0236906 - 0236906 - Use Tax Payable	351,968.58	343,550.09	340,642.81	345,110.50	324,748.68	118,805.41	124,824.20	37,237.81	161,496.63
0236926 - 0236926 - LT tax reclass Fed cr	3,533,948.00	3,533,948.00	3,533,948.00	3,533,948.00	3,533,948.00	3,533,948.00	3,533,948.00	3,533,948.00	3,533,948.00
0236927 - 0236927 - LT tax reclass state cr	-	-	-	-	-	-	-	-	-
0236942 - 0236942 - State Inc Tax Payable - Prior Yrs LT	110,240.00	110,255.61	110,255.61	126,367.07	126,367.07	126,367.07	110,255.61	110,255.61	110,255.61
0236981 - 0236981 - Fed Inc Tax Payable - Prev Yr	0.46	0.46	0.46	0.46	0.46	0.46	6,150,246.51	6,252,616.16	6,159,697.16
0236990 - 0236990 - Fed Inc Tax Payable - Current	(6,578,093.86)	7,202,137.93	9,168,714.62	8,836,978.60	946,920.86	2,999,715.43	1,939,119.09	1,266,222.35	30,279.23

	Jan - January 2015	Feb - February 2015	Mar - March 2015	Apr - April 2015	May 2015	Jun - June 2015	Jul - July 2015	Aug - August 2015	Sep - September 2015
0236992 - 0236992 - Current Liability UTP - Fed	-	-	-	-	-	-	-	-	-
0236943 - 0236943 - State Inc Tax Payable- Prior Yrs	-	-	-	-	-	-	-	-	-
0236983 - 0236983 - Fed Inc Payable-Prior Yrs	-	-	-	-	-	-	-	-	-
0236041 - 0236041 - Accrued Property Tax	7,257,651.24	3,105,746.13	3,949,823.30	4,595,574.80	5,434,246.03	5,955,107.56	5,749,117.28	6,593,212.16	7,456,045.16
0236965 - 0236965 - Accrued SIT - Prior Year	3,321.03	2,035,625.73	2,039,213.38	2,039,213.38	2,039,213.38	2,035,625.73	2,962,109.02	2,953,805.73	2,953,805.73
0236993 - 0236993 - LT Liability Fed - UTP	52,034.35	52,034.35	52,034.35	52,034.35	52,034.35	52,034.35	52,034.35	52,034.35	52,034.35
0236001 - 0236001 - State It Payable Other	2,032,304.70	1,108,029.89	1,316,034.02	852,628.67	963,309.22	1,582,133.02	1,521,728.45	1,685,258.06	1,464,963.95
0236985 - 0236985 - Fed Inc Payable - PY LT 06-07 (I)	(25,478.00)	(25,478.00)	(25,478.00)	-	-	-	-	-	-
0236986 - 0236986 - LT Liability Fed - KTRA	(3,322,800.35)	(3,322,800.35)	(3,322,800.35)	(3,348,278.35)	(3,348,278.35)	(3,348,278.35)	(3,348,278.35)	(3,348,278.35)	(3,348,278.35)
0236952 - 0236952 - Current Liability UTP St PGN	-	-	-	-	-	-	-	-	-
0236962 - 0236962 - Current Liability UTP Fed PGN	-	-	-	-	-	-	-	-	-
F_TAXES_ACCRUED - Taxes Accrued (236)	3,552,179.13	14,286,494.26	17,203,124.23	17,006,133.09	10,098,702.77	13,089,684.85	18,829,875.70	19,175,721.56	18,618,032.28
F_CD_TAXES_ACCRUED - Consolidated Taxes Accrued	3,552,179.13	14,286,494.26	17,203,124.23	17,006,133.09	10,098,702.77	13,089,684.85	18,829,875.70	19,175,721.56	18,618,032.28
0237110 - 0237110 - Bonds Interest Payable	4,299,330.16	5,262,173.44	2,772,665.28	1,411,324.10	2,375,604.33	3,337,884.16	4,300,215.92	5,262,752.73	2,773,449.65
0237221 - 0237221 - Int Accrued on MW Dep	10,684.18	11,463.98	12,300.45	13,104.94	13,858.65	14,483.02	15,114.40	15,702.64	16,228.82
F_INT_ACCRUED - Interest Accrued (237)	4,310,014.34	5,273,637.42	2,784,965.73	1,424,429.04	2,389,462.98	3,352,367.18	4,315,330.32	5,278,455.37	2,789,678.47
0241110 - 0241110 - State Income Tax Wh - Employee	2,613.40	1,965.72	2,882.57	(18,271.03)	6,468.50	2,067.44	1,966.88	2,335.90	1,793.52
0241150 - 0241150 - Federal Income Tax Wh - Employee	4,766.70	-	3,755.92	(73,740.02)	-	5,945.26	6,020.03	6,110.76	5,725.17
0241160 - 0241160 - FICA Withheld - Employee	2,394.30	-	2,517.38	(45,029.23)	-	3,092.30	3,241.50	3,214.27	3,080.90
0241320 - 0241320 - Sales Tax on Elc Enrgy	1,066,667.20	1,016,673.07	1,026,317.70	882,295.47	181,279.70	390,767.76	353,066.46	359,425.24	364,742.09
0241335 - 0241335 - Local Taxes Withheld	14,816.69	24,639.33	40,083.19	14,914.05	30,141.92	39,789.68	10,683.31	18,502.57	25,225.95
0241348 - 0241348 - Franchise Fees Payable	432,734.97	414,396.81	410,479.45	264,352.82	231,296.26	254,329.25	262,528.99	275,502.19	266,517.98
0241311 - 0241311 - County School Taxes Payable	1,197,745.99	1,157,165.77	1,105,513.67	783,921.86	699,811.85	756,598.87	779,051.26	810,987.02	804,670.65
F_TAX_COLLEC_PAYABLE - Tax Collections Payable (241)	2,721,739.25	2,614,840.70	2,591,549.88	1,808,443.92	1,148,998.23	1,452,590.56	1,416,558.43	1,476,077.95	1,471,756.26
0242215 - 0242215 - Payroll Severance Reserves	-	-	(1,000.00)	(1,000.00)	-	-	-	-	-
0242460 - 0242460 - Prov For Incentive Ben Prog	1,104,431.41	1,129,112.56	1,169,577.28	1,217,896.97	1,282,199.16	269,701.07	316,581.33	362,173.03	407,803.62
0242461 - 0242461 - Prior Year Incentive Accrual	-	-	(425,203.99)	(425,203.99)	-	-	-	-	-
0242490 - 0242490 - Vacation Carryover	1,747,732.92	1,747,732.92	1,453,738.92	1,453,738.92	1,453,738.92	1,453,738.92	1,450,007.08	1,444,902.52	1,444,902.52
0242650 - 0242650 - Accrued Payable - Other	422,025.00	422,025.00	61,583.00	61,583.00	4,616,030.15	4,235,396.00	4,235,396.00	4,235,396.00	2,989,831.00
0242660 - 0242660 - Collection - Contr Stk Pur 401 - K	29,121.53	29,121.53	29,121.53	29,121.53	29,121.53	29,121.53	29,121.53	29,121.53	29,121.53
0242216 - 0242216 - Payroll ST Retention/Spcl Rsrvs	2,077.87	1,419.33	760.79	138.46	(483.87)	(1,106.20)	(1,106.20)	(1,106.20)	(1,106.20)
0242381 - 0242381 - Retirement Bank Accrual	1,283,861.00	1,270,001.00	1,270,001.00	1,224,628.04	1,224,628.04	1,199,839.00	1,173,904.60	1,150,130.64	1,150,130.64
0242890 - 0242890 - Deferred Rev Pay - Fuel	657,726.61	727,967.44	556,507.07	(57,203.49)	648,400.78	101,883.44	(568,066.85)	(493,194.54)	1,335,330.53
0242895 - 0242895 - Native Deferred MTM Liability	611,022.00	611,022.00	370,254.00	370,254.00	551,016.00	820,861.00	820,861.00	820,861.00	1,069,102.00
0242981 - 0242981 - Ratepayer Sharing Provisions	592,321.47	2,079,688.06	3,084,564.84	3,925,856.43	4,069,890.57	3,850,381.64	3,486,139.53	2,943,910.23	1,327,058.70
0242998 - 0242998 - Misc Liab - FA5 106	157,388.00	157,388.00	157,388.00	157,388.00	157,388.00	157,388.00	157,388.00	157,388.00	157,388.00
0242999 - 0242999 - Misc Liab - FAS 112	76,884.00	76,884.00	76,884.00	76,884.00	76,884.00	76,884.00	76,884.00	76,884.00	76,884.00
0242033 - 0242033 - Wages Payable - Accrual	605,000.00	605,000.00	940,000.00	938,000.00	336,000.00	587,000.00	709,000.00	777,000.00	1,086,000.00
0242897 - 0242897 - NC Pension Liability - FA5 87	10,356.00	10,356.00	10,356.00	10,356.00	10,356.00	10,356.00	10,356.00	10,356.00	10,356.00
0232004 - 0232004 - Vision Deduction	(87.33)	(182.68)	(304.76)	(310.92)	316.20	181.15	29.70	(106.74)	(216.53)
0232067 - 0232067 - Dental Deductions	-	-	-	(2,447.48)	-	-	-	-	-
0232345 - 0232345 - MISO MTEP - Short Term Accrual	1,165,000.00	1,165,000.00	1,165,000.00	1,165,000.00	1,165,000.00	1,165,000.00	1,165,000.00	1,165,000.00	1,165,000.00
0232005 - 0232005 - Long Term Disability Deduction	2,366.19	2,289.63	2,046.40	1,912.23	2,957.22	2,727.55	2,456.95	1,506.77	1,287.13
0232045 - 0232045 - Supplemental Life Deductions	11,125.84	10,840.82	10,290.84	10,107.05	13,307.30	12,335.79	11,704.31	10,791.83	10,029.03

	Jan - January 2015	Feb - February 2015	Mar - March 2015	Apr - April 2015	May 2015	Jun - June 2015	Jul - July 2015	Aug - August 2015	Sep - September 2015
F_MISC_REG_LIAB - Misc Regulatory Liab (254)	-	-	-	-	-	-	-	-	-
0254100 - 0254100 - Regulatory Liability - Inc Tax	(557,987.80)	(547,854.80)	(542,789.80)	(537,723.80)	(532,657.80)	(527,590.80)	(522,525.80)	(517,459.80)	(512,392.80)
F_REG_LIAB_TAX - Regulatory Liability Tax (254)	(557,987.80)	(547,854.80)	(542,789.80)	(537,723.80)	(532,657.80)	(527,590.80)	(522,525.80)	(517,459.80)	(512,392.80)
F_OTH_REG_LIAB - Other Regulatory Liabilities (254)	557,987.80	547,854.80	542,789.80	537,723.80	532,657.80	527,590.80	522,525.80	517,459.80	512,392.80
0281200 - 0281200 - Deferred Federal Income Tax	202,182.42	202,182.42	202,182.42	202,182.42	202,182.42	202,182.42	163,970.56	163,970.56	163,970.56
0281201 - 0281201 - Deferred State Income Tax	32,620.95	32,620.95	32,620.95	32,620.95	32,620.95	32,620.95	26,455.69	26,455.69	26,455.69
F_ACCUM_DEF_INC_TX - Accumulated Deferred Income Taxes (2)	234,803.37	234,803.37	234,803.37	234,803.37	234,803.37	234,803.37	190,426.25	190,426.25	190,426.25
0282100 - 0282100 - Adit: PpandE: Federal Taxes	235,867,333.92	236,105,076.27	236,744,803.77	275,363,005.08	275,430,114.13	275,605,496.88	272,945,172.38	274,039,427.06	276,066,505.36
0282101 - 0282101 - Adit: PpandE: State Taxes	28,532,571.79	28,661,124.01	28,809,438.65	35,085,356.60	35,141,281.62	35,214,675.94	34,830,545.45	35,052,195.40	35,496,890.86
F_ACCUM_DEF_INC_OTH - Accumulated Deferred Income Taxes (264,399,905.71	264,766,200.28	265,554,242.42	310,448,361.68	310,571,395.75	310,820,172.82	307,775,717.83	309,091,622.46	311,563,396.22
0283011 - 0283011 - Current Portion - Dit (I)	(539,995.46)	(738,388.46)	(1,605,648.95)	(1,807,782.46)	(1,897,476.72)	(1,676,604.53)	(1,183,011.90)	(1,788,688.62)	(1,549,716.15)
0283100 - 0283100 - Adit: Other: Federal Taxes	(575,003.15)	1,551,305.33	1,827,707.64	2,101,459.11	3,177,385.59	6,658,332.11	6,452,319.58	7,497,680.86	7,712,719.54
0283101 - 0283101 - Adit: Other: State Taxes	(92,823.63)	250,243.85	294,839.74	339,007.97	512,602.41	1,074,289.16	1,041,050.22	1,209,713.19	1,244,408.43
0283012 - 0283012 - Current Portion - DSIT (I)	(87,124.39)	(119,133.93)	(259,061.37)	(291,674.43)	(306,146.08)	(270,509.63)	(190,871.35)	(288,593.75)	(250,036.94)
F_DEF_INC_TAX_OTH - Accum Deferred Income Tax Other (283)	(1,294,946.63)	944,026.79	257,837.06	341,010.19	1,486,365.20	5,785,507.11	6,119,486.55	6,630,111.68	7,157,374.88
F_DEF_CREDITS - Total Deferred Credits	288,601,282.86	291,092,319.38	291,235,463.16	336,057,316.40	337,617,692.53	342,145,868.35	340,165,064.38	342,197,707.34	345,418,137.72
F_LIABILITIES_OTH_CR - Total Liabilities and Other Credit	1,158,577,753.66	1,171,869,391.90	1,154,797,335.64	1,306,985,983.02	1,306,083,889.41	1,315,687,283.06	1,313,543,309.88	1,321,121,630.03	1,325,234,328.38
0480000 - 0480000 - Residential Sales-Gas	13,694,729.86	12,779,253.44	12,592,469.17	5,731,475.74	3,205,081.31	2,548,927.07	2,353,694.83	2,237,185.85	2,277,079.46
0480990 - 0480990 - Gas Residential Sales-Unbilled	1,318,000.00	1,140,000.00	(2,693,000.00)	(1,876,000.00)	(620,000.00)	(141,000.00)	(93,000.00)	62,000.00	(11,000.00)
0481000 - 0481000 - Industrial Sales-Gas	406,987.36	420,515.02	405,280.87	146,755.80	67,563.76	47,669.77	45,553.19	36,670.75	39,984.67
0481090 - 0481090 - Gas Industrial Sales Unbilled	(4,000.00)	14,000.00	27,000.00	(24,000.00)	(14,000.00)	(7,000.00)	-	7,000.00	(2,000.00)
0481200 - 0481200 - Gas Commercial Sales	4,906,661.79	4,727,528.97	4,274,587.81	1,972,532.23	1,077,750.98	885,922.99	801,480.91	757,354.74	778,084.21
0481290 - 0481290 - Gas Commercial Sales Unbilled	(418,000.00)	1,246,000.00	(1,588,000.00)	(485,000.00)	(177,000.00)	(65,000.00)	(21,000.00)	17,000.00	11,000.00
0482000 - 0482000 - Other Sales To Public Auth-Gas	552,509.30	536,662.11	515,241.72	212,669.51	98,132.04	73,986.84	58,048.77	55,370.33	59,119.67
0482090 - 0482090 - Gas OPA Unbilled	24,000.00	113,000.00	(186,000.00)	(85,000.00)	(39,000.00)	(13,000.00)	6,000.00	7,000.00	5,000.00
0482200 - 0482200 - Gas Public St Hwy Ltng	86.76	79.58	79.50	80.96	79.18	77.04	80.50	76.54	78.32
0484000 - 0484000 - Interdepartmental Sales	6,490.18	7,906.58	6,921.10	1,986.92	516.94	2,336.65	80.08	85.32	142.90
0488000 - 0488000 - Misc Service Revenue-Gas	2,655.00	1,642.00	2,009.00	2,491.00	2,767.50	2,643.50	1,426.00	1,815.00	2,756.00
0488100 - 0488100 - IC Misc Svc Reg Gas Reg	42,841.00	42,841.00	53,119.00	46,267.00	46,267.00	46,267.00	46,267.00	46,267.00	46,267.00
0489000 - 0489000 - Transp Gas of Others	127,988.91	123,295.18	123,949.69	99,113.08	107,042.77	109,352.14	108,717.37	119,806.20	105,074.46
0489010 - 0489010 - IC Gas Transp Rev Reg	43,506.00	43,506.00	43,506.00	43,506.00	43,506.00	43,506.00	43,506.00	43,506.00	43,506.00
0489020 - 0489020 - Comm Gas Transp Only	135,926.59	141,979.26	100,352.84	57,776.87	43,302.91	39,570.89	39,753.10	41,390.34	42,215.18
0489025 - 0489025 - Comm Gas Transp Unbilled	(11,000.00)	43,000.00	(51,000.00)	(20,000.00)	(6,000.00)	(2,000.00)	(2,000.00)	2,000.00	-
0489030 - 0489030 - Indust Gas Transp Only	345,364.42	347,652.39	298,814.71	221,109.12	198,068.64	199,945.66	192,068.24	204,883.80	204,063.12
0489035 - 0489035 - Indust Gas Transp Unbilled	2,000.00	20,000.00	58,000.00	(43,000.00)	(20,000.00)	(10,000.00)	(3,000.00)	13,000.00	1,000.00
0489040 - 0489040 - OPA Gas Transp Only	80,905.26	88,616.84	58,529.08	27,578.24	14,852.21	11,249.77	10,176.67	11,568.80	12,600.43
0489045 - 0489045 - OPA Gas Transp Unbilled	3,000.00	18,000.00	(27,000.00)	(15,000.00)	(6,000.00)	(2,000.00)	-	2,000.00	-
0489200 - 0489200 - Transportation Fees	-	-	-	-	-	-	3,329.55	-	-
0495031 - 0495031 - Gas Losses Damaged Lines	440.92	138.65	-	20.87	287.00	12.44	(3.84)	-	-
F_GAS_REVENUE - Gas Operating Revenue	21,261,093.35	21,855,617.02	14,014,860.49	6,015,363.34	4,023,218.24	3,771,467.76	3,591,178.37	3,665,980.67	3,614,971.42
0440000 - 0440000 - Residential	13,439,657.47	12,690,799.52	12,322,518.24	8,360,581.66	7,969,522.09	10,310,477.19	11,458,431.02	12,176,491.88	11,307,391.54
0440990 - 0440990 - Residential Unbilled Rev	(414,000.00)	463,000.00	(2,060,000.00)	(883,000.00)	1,273,000.00	1,031,000.00	770,000.00	(429,000.00)	(1,108,000.00)
0442100 - 0442100 - General Service	9,721,155.67	9,403,054.46	9,280,169.90	8,919,975.28	9,109,046.05	9,675,017.81	9,953,064.84	10,154,852.36	10,186,124.61

	Jan - January 2015	Feb - February 2015	Mar - March 2015	Apr - April 2015	May 2015	Jun - June 2015	Jul - July 2015	Aug - August 2015	Sep - September 2015
0442190 - 0442190 - General Service Unbilled Rev	86,000.00	(137,000.00)	(210,000.00)	(94,000.00)	479,000.00	479,000.00	249,000.00	289,000.00	(367,000.00)
0442200 - 0442200 - Industrial Service	4,463,897.19	4,303,565.40	4,382,265.73	4,430,439.08	4,384,833.35	4,576,240.93	4,608,827.29	4,787,554.19	4,885,111.88
0442290 - 0442290 - Industrial Svc Unbilled Rev	109,000.00	(135,000.00)	(16,000.00)	(73,000.00)	218,000.00	225,000.00	146,000.00	118,000.00	(184,000.00)
0444000 - 0444000 - Public St and Highway Lighting	142,719.48	142,117.63	141,342.26	135,219.67	146,073.86	136,085.14	134,443.68	137,140.71	138,601.91
0447150 - 0447150 - Sales For Resale - Outside	4,040,372.84	5,355,742.73	4,244,531.51	4,484,719.02	4,919,663.79	2,527,971.05	1,418,968.62	768,277.54	5,222,067.21
0448000 - 0448000 - Interdepartmental Sales - Elec	9,708.54	5,232.54	11,755.46	6,618.21	2,627.39	3,158.02	3,492.91	3,384.71	3,625.80
0449100 - 0449100 - Provisions For Rate Refunds	(1,683,564.25)	(1,487,366.59)	(1,004,876.78)	(841,291.59)	(144,034.14)	219,508.93	364,242.11	542,229.30	1,616,851.53
0445000 - 0445000 - Other Sales To Public Auth	1,798,530.60	1,735,875.11	1,831,255.27	1,701,226.98	1,769,444.73	1,865,614.34	1,781,260.80	1,894,623.81	2,038,711.16
0445090 - 0445090 - OPA Unbilled	56,000.00	(83,000.00)	(8,000.00)	(35,000.00)	95,000.00	100,000.00	70,000.00	96,000.00	(90,000.00)
0447155 - 0447155 - I/C Sales for Resale	-	-	-	-	-	3,847.50	-	7,951.50	3,847.50
F_ELEC_REVENUE - Electric Revenue	31,769,477.54	32,257,020.80	28,914,961.59	26,112,488.31	30,222,177.12	31,152,920.91	30,957,731.27	30,546,506.00	33,653,333.14
0451100 - 0451100 - Misc Service Revenue	11,983.28	10,592.23	25,486.37	18,608.15	26,281.31	33,517.73	21,635.37	22,549.53	36,283.75
0454200 - 0454200 - Pole and Line Attachments	32,500.75	-	36.00	84.84	113.00	137,942.40	-	-	474.41
0454300 - 0454300 - Tower Lease Revenues	-	213.50	213.50	213.50	427.00	213.50	8,097.41	214.92	222.04
0454400 - 0454400 - Other Electric Rents	46,494.99	46,442.99	54,143.69	32,277.86	32,421.11	36,553.11	32,421.11	32,421.11	34,921.11
0456100 - 0456100 - Profit Or Loss on Sale of M&S	-	-	-	-	-	1,572.60	8,071.84	(0.92)	-
0456110 - 0456110 - Transmission Charge Ptp	9,100.17	8,752.69	11,385.43	4,877.46	2,918.56	3,888.40	4,865.65	5,981.26	5,001.23
0456610 - 0456610 - Other Electric Revenues	-	-	-	-	-	-	-	-	-
0453625 - 0453625 - Intercompany Sales of Water	-	-	-	-	-	-	-	-	-
0456040 - 0456040 - Sales Use Tax Coll Fee	49.97	49.98	49.95	50.00	50.00	50.00	50.00	50.00	50.00
0456075 - 0456075 - Data Processing Service	-	-	-	-	-	-	-	-	-
0456111 - 0456111 - Other Transmission Revenues	551,494.14	1,618,877.09	108,452.74	141,374.44	1,274,404.31	903,330.39	428,082.72	128,887.22	232,914.13
0456970 - 0456970 - Wheel Transmission Rev - ED	5,844.15	7,394.40	7,473.05	6,061.90	4,825.60	5,471.05	6,217.25	6,522.10	5,946.20
0456025 - 0456025 - RSG Rev - MISO Make Whole	9,885.47	555,317.32	290,636.34	23.42	79,566.07	120,611.57	72,073.33	115,579.59	99,891.46
0457204 - 0457204 - PJM Reactive Rev	-	-	-	-	-	-	-	-	-
0457105 - 0457105 - Scheduling & Dispatch Revenues	-	-	-	-	-	-	-	-	-
F_OTH_REVENUE - Other Revenue	667,352.92	2,247,640.20	497,877.07	203,571.57	1,421,006.96	1,243,150.75	581,514.68	312,204.81	415,704.33
F_ELEC_OP_REVENUE - Total Electric Revenue	32,436,830.46	34,504,661.00	29,412,838.66	26,316,059.88	31,643,184.08	32,396,071.66	31,539,245.95	30,858,710.81	34,069,037.47
F_UTIL_OP_REV - Operating Revenues (400)	53,697,923.81	56,360,278.02	43,427,699.15	32,331,423.22	35,666,402.32	36,167,539.42	35,130,424.32	34,524,691.48	37,684,008.89
0501110 - 0501110 - Coal Consumed - Fossil Steam	11,636,408.45	9,643,631.60	6,890,551.79	10,126,894.20	10,277,680.09	7,862,093.05	9,627,328.74	7,279,516.48	8,773,774.04
0501310 - 0501310 - Oil Consumed - Fossil Steam	56,857.84	232,264.06	300,940.36	316,456.51	192,864.42	297,282.00	103,119.95	164,247.60	56,000.00
0509030 - 0509030 - SO2 Emission Expense	1,341.68	-	1,784.36	213.28	175.46	174.22	61.38	216.38	15.50
0509210 - 0509210 - NOx Emission Expense	-	-	-	-	-	-	-	-	127,650.00
0557450 - 0557450 - Commissions/Brokerage Expense	3,043.10	4,898.28	7,017.58	6,762.52	9,013.01	3,935.00	8,060.18	2,857.77	3,225.86
0575700 - 0575700 - Market Facilitation - MntrandComp	185,625.63	155,195.94	142,566.91	124,366.88	137,854.24	143,656.80	160,811.40	144,798.94	146,390.74
0509212 - 0509212- Annual NOx Emission Expense	4.80	-	2,489.61	-	-	-	-	11,579.89	51,869.94
F_STEAM_PROD_FUEL - Steam Fossil Production Fuel (50)	11,883,281.50	10,035,989.88	7,345,350.61	10,574,693.39	10,617,587.22	8,307,141.07	9,899,381.65	7,603,217.06	9,158,926.08
0547100 - 0547100 - Natural Gas	396,380.42	1,984,660.65	208,109.44	-	967,349.18	270,849.00	594,743.42	222,625.17	434,252.84
F_COMB_PROD_FUEL - Combustion Production Fuel	396,380.42	1,984,660.65	208,109.44	-	967,349.18	270,849.00	594,743.42	222,625.17	434,252.84
F_FUEL_USED_ELEC_GEN - Fuel Used in Electric Generator	12,279,661.92	12,020,650.53	7,553,460.05	10,574,693.39	11,584,936.40	8,577,990.07	10,494,125.07	7,825,842.23	9,593,178.92
0557980 - 0557980 - Retail Deferred Fuel Expenses	227,678.72	70,240.83	(171,460.37)	(613,710.56)	705,604.27	(546,517.34)	(669,950.29)	74,872.31	1,828,525.07
F_OTH_SUPPLY_EXP - Other Power Supply Expense	227,678.72	70,240.83	(171,460.37)	(613,710.56)	705,604.27	(546,517.34)	(669,950.29)	74,872.31	1,828,525.07
0555028 - 0555028 - Purch Pwr - Non-native - net	-	-	(3,119,694.41)	-	-	(377,462.09)	-	-	53,625.04
0555202 - 0555202 - Purch Power-Fuel Clause	1,348,477.38	5,111,046.74	2,483,063.18	934,998.05	2,194,964.22	4,655,088.64	1,872,187.23	2,695,403.22	2,712,728.58

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0928006 - 0928006 - State Reg Comm Proceeding	72,192.07	72,192.07	72,192.07	72,192.07	72,192.07	72,192.07	77,422.01	77,422.06	77,422.06
0930150 - 0930150 - Miscellaneous Advertising Exp	2,302.73	690.11	4,870.89	3,730.73	2,858.31	11,615.86	812.75	2,625.47	3,466.52
0929500 - 0929500 - Admin Exp Transf	(25,035.44)	(34,124.96)	(59,199.53)	(75,630.42)	(82,056.37)	(48,015.04)	(44,592.03)	(42,779.17)	(42,968.90)
0920100 - 0920100 - Salaries & Wages - Proj Supt - NCR	-	-	-	-	-	-	-	0.32	-
0921800 - 0921800 - Off Supplies & Exp - Proj Supt - NCF	-	0.87	-	-	-	-	-	-	-
0923100 - 0923100 - Outside Svcs Cont -Proj Supt - NCR	-	-	-	-	-	-	-	-	-
0921101 - 0921101 - Employee Exp - NC	1.59	0.06	2.07	0.21	0.98	3.34	0.32	3.69	2.04
0921103 - 0921103 - Employee Exp - WH	-	-	-	-	-	-	-	-	-
F_ADMIN_GEN_OP_EXP - Admin & General Operation Ex	2,492,576.79	2,249,018.13	2,623,890.34	2,341,395.29	1,508,668.47	2,695,583.61	2,521,500.39	2,165,754.91	2,368,670.58
0546000 - 0546000 - Suprvsn and Engring - Ct Oper	30,407.93	26,651.22	29,201.80	35,468.93	41,028.95	33,088.05	33,865.16	27,936.68	30,256.23
0547150 - 0547150 - Natural Gas Handling - Ct	7,683.17	602.18	27,139.90	732.33	742.95	646.85	636.14	762.38	746.63
0548100 - 0548100 - Generation Expenses - Other Ct	601.12	190.66	516.25	473.37	517.76	620.60	456.95	495.86	487.60
0548200 - 0548200 - Prime Movers - Generators - Ct	29,167.40	23,993.27	24,498.80	2,717.23	26,537.74	19,323.47	23,575.64	23,913.54	23,950.98
0549000 - 0549000 - Misc - Power Generation Expenses	93,017.34	97,236.01	66,818.36	120,507.04	78,653.57	67,002.41	106,466.25	99,516.39	247,197.44
0547701 - 0547701 - Propane Gas	477.03	338.68	696.23	256.03	320.71	343.17	433.01	374.61	514.76
F_COMB_PROD_OP_EXP - Combustion Production Op Ex	161,353.99	149,012.02	148,871.34	160,154.93	147,801.68	121,024.55	165,433.15	152,999.46	303,153.64
0901000 - 0901000 - Supervision - Cust Accts	21,871.79	20,192.47	27,109.54	19,596.23	34,790.55	20,739.12	24,420.83	22,162.47	18,212.83
0902000 - 0902000 - Meter Reading Expense	172,422.90	49,551.68	136,054.01	132,152.33	163,725.80	115,842.67	133,465.95	110,565.79	236,611.21
0903000 - 0903000 - Cust Records and Collection Exp	440,900.21	469,759.48	385,036.19	658,525.64	400,378.43	469,501.05	512,755.43	421,988.93	456,766.80
0903100 - 0903100 - Cust Contracts and Orders - Local	35,582.19	22,261.69	38,803.28	21,196.03	23,620.06	27,242.27	19,514.81	14,773.49	27,824.76
0903200 - 0903200 - Cust Billing and Acct	81,828.38	86,395.44	105,362.81	82,190.35	108,192.62	91,531.49	75,009.20	78,665.99	86,059.85
0903250 - 0903250 - Customer Billing - Common	-	-	-	-	-	-	-	-	-
0903300 - 0903300 - Cust Collecting - Local	13,631.85	25,970.52	49,529.76	21,750.62	32,440.27	29,670.27	26,719.10	21,272.80	40,488.74
0903400 - 0903400 - Cust Receiv and Collect Exp - Edp	2,278.89	3,172.80	3,930.53	3,740.69	4,339.30	4,418.85	4,025.94	3,776.15	3,644.11
0903750 - 0903750 - Common - Operating - Cust Accts	-	-	-	-	-	-	-	-	-
0904000 - 0904000 - Uncollectible Accounts	-	-	-	-	-	-	-	-	-
0905000 - 0905000 - Misc Customer Accts Expenses	67.93	72.00	-	65.46	87.71	13.24	99.46	252.62	763.84
0904001 - 0904001 - Bad Debt Expense	17,055.32	317,755.70	1,073.94	(319,563.59)	(1,830.74)	(621.80)	3,022.86	2,416.80	37,227.57
0904003 - 0904003 - Cust Acctg-Loss On Sale-A/R	299,322.97	346,642.51	209,129.92	191,689.62	128,389.93	115,839.16	168,767.75	186,899.13	84,584.20
0904891 - 0904891 - IC Loss on Sale of AR with VIE	(171,865.54)	(212,764.37)	(123,860.59)	(127,163.27)	(57,078.97)	(44,674.00)	(86,892.62)	(109,374.79)	(52,179.22)
0903891 - 0903891 - IC Collection Agent Revenue	-	-	-	-	-	-	-	-	-
F_CUST_ACCT_EXP - Customer Account Expenses (901-90	913,096.89	1,129,009.92	832,169.39	684,180.11	837,054.96	829,502.32	880,908.71	753,399.38	940,004.69
0908140 - 0908140 - Economic Development	-	-	-	-	-	-	-	-	-
0908150 - 0908150 - Commer/Indust Assistance Exp	69.64	-	-	-	-	-	-	-	-
0908160 - 0908160 - Cust Assist Exp - General	11,721.25	12,427.51	11,660.69	13,514.35	15,002.11	15,404.74	11,679.47	12,130.31	14,122.12
0909650 - 0909650 - Misc Advertising Expenses	(786.11)	-	99.77	1,597.34	1,853.39	47.83	11.89	1,947.99	6.58
0910000 - 0910000 - Misc Cust Serv/Inform Exp	76,955.50	52,670.91	58,648.40	86,102.24	103,999.45	(28,580.53)	85,453.27	45,538.30	59,125.90
0910100 - 0910100 - Exp - Rs Reg Prod/Svces - Cstaccts	(52,167.98)	62,764.10	21,454.34	21,679.06	27,029.21	29,332.78	22,284.33	21,050.41	24,408.79
0908000 - 0908000 - Cust Asst Exp-Conservation Program	37.00	-	-	-	1.80	-	-	-	-
F_CUST_SERV_INFO - Customer Service and Information	35,829.30	127,862.52	91,863.20	122,892.99	147,885.96	16,204.82	119,428.96	80,667.01	97,663.39
0580000 - 0580000 - Supervsn and Engring - Dist Oper	13,559.86	7,514.33	13,256.46	9,328.90	8,968.43	8,979.66	10,275.51	8,454.29	8,528.94
0582100 - 0582100 - Station Expenses - Other - Dist	16,511.06	15,587.31	9,465.03	16,454.24	26,427.75	18,791.34	12,845.31	20,108.12	27,225.77
0583100 - 0583100 - Overhead Line Exps - Other Dist	13,407.79	8,010.66	(13,345.21)	18,536.63	(36,386.11)	(1,145.14)	(12,292.49)	79,238.02	11,295.12
0583200 - 0583200 - Transf 5et Rem Reset Test - Dist	-	9,364.82	6,173.30	7,554.70	10,626.23	6,467.17	24,771.70	6,825.14	5,483.56

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0584000 - 0584000 - Underground Line Expenses - Dist	30,639.17	15,403.64	28,086.26	21,120.37	37,006.82	68,976.65	9,792.34	33,580.04	62,044.82
0586000 - 0586000 - Meter Expenses - Dist	24,306.40	21,784.15	21,651.00	37,534.12	19,906.21	19,042.92	22,261.50	19,259.34	25,699.27
0587000 - 0587000 - Cust Install Exp - Other Dist	122,831.56	83,526.36	101,654.20	77,110.54	135,473.69	69,819.36	78,852.37	90,150.73	120,599.25
0588100 - 0588100 - Misc Distribution Exp - Other	133,574.57	142,370.27	183,285.20	72,908.15	156,394.01	143,460.38	127,495.55	155,254.93	290,121.85
0589000 - 0589000 - Rents - Dist Oper	300.00	498.00	300.00	150.00	-	600.00	-	942.84	23,673.79
0581004 - 0581004 - Load Dispatch-Dist of Elec	34,605.46	32,094.50	36,676.79	35,806.64	30,586.58	40,437.97	32,432.46	27,610.43	32,125.93
F_DISTR_GEN_EXP_OTH - Distribution General Expense (389,735.87	336,154.04	387,203.03	296,504.29	389,003.61	375,430.31	306,434.25	441,423.88	606,798.30
0535000 - 0535000 - Supervsn and Engrng - Hydro Oper	-	-	-	-	-	-	-	-	-
F_HYDRO_PROD_OP - Hydraulic Production Operating	-	-	-	-	-	-	-	-	-
0517000 - 0517000 - Supervsn and Engrng - Nuc Oper	-	0.46	-	-	-	-	-	-	-
0520000 - 0520000 - Steam Expenses - Nuc Oper	-	-	-	-	-	-	-	-	-
0524000 - 0524000 - Misc Expenses - Nuc Oper	0.26	(0.26)	1.92	117.47	2,921.20	92.29	0.80	-	3.28
F_NUC_PROD_OP_EXP - Nuclear Production Operating E	0.26	0.20	1.92	117.47	2,921.20	92.29	0.80	-	3.28
0557000 - 0557000 - Other Expenses - Oper	428,515.73	427,904.83	498,278.18	268,268.95	701,756.41	343,490.09	452,045.84	618,756.83	551,753.77
0736020 - 0736020 - Gas Raw Material - Rents	5,583.33	5,583.33	-	-	-	-	-	-	-
0401100 - 0401100 - Non-reg Operation Expense	6.97	-	-	-	-	-	-	-	-
0556000 - 0556000 - System Cnts & Load Dispatching	86.05	70.35	147.62	91.56	77.01	37.58	72.62	141.66	3.44
F_OTH_EXP - Other Expenses (557)	434,192.08	433,558.51	498,425.80	268,360.51	701,833.42	343,527.67	452,118.46	618,898.49	551,757.21
0912000 - 0912000 - Demonstrating and Selling Exp	38,659.26	56,179.97	57,086.70	43,135.12	108,967.73	71,887.33	91,055.61	129,891.38	92,478.39
0913001 - 0913001 - Advertising Expense	(459.86)	5,164.43	6,842.90	2,958.72	3,532.05	4,544.43	5,614.46	2,116.02	21,162.33
0912300 - 0912300 - Economic Development Discount	-	-	-	-	-	-	-	-	-
F_SALES_EXP - Sales Expense (911-917)	38,199.40	61,344.40	63,929.60	46,093.84	112,499.78	76,431.76	96,670.07	132,007.40	113,640.72
0500000 - 0500000 - Suprvsn and Engrg - Steam Oper	292,391.66	265,365.04	288,293.31	269,496.61	123,543.84	227,690.98	196,470.54	209,657.56	214,458.88
0501150 - 0501150 - Coal Handling	262,228.52	246,552.40	272,195.20	61,994.62	151,236.24	113,673.03	172,786.01	315,757.00	142,668.53
0501160 - 0501160 - Coal Sampling and Testing	2,603.60	2,378.97	2,212.33	2,183.73	3,674.29	2,362.56	2,426.42	1,989.71	2,079.06
0501190 - 0501190 - Sale of Fly Ash - Expenses	72,100.65	53,695.52	61,741.95	49,215.69	61,246.84	72,303.05	54,797.89	47,740.64	58,186.51
0501350 - 0501350 - Oil Handling Expense	-	-	-	-	-	-	-	712.73	-
0502040 - 0502040 - Cost of Lime	823,350.19	709,187.84	541,486.59	614,936.14	731,791.27	621,162.64	737,536.39	611,171.21	668,619.87
0502100 - 0502100 - Fossil Steam Exp - Other	248,414.81	191,705.33	186,815.88	265,452.49	243,993.48	388,921.07	305,680.32	284,835.01	321,767.28
0505000 - 0505000 - Electric Expenses - Steam Oper	59,463.07	40,465.37	41,276.19	55,654.93	48,535.03	56,373.36	49,868.62	45,625.20	45,653.56
0506000 - 0506000 - Misc Fossil Power Expenses	85,428.59	88,103.60	124,413.52	98,577.38	49,613.05	150,183.96	763,515.93	304,334.19	111,054.95
0507010 - 0507010 - IC Steam Pwr Gen Op Rents	35,622.00	35,622.00	43,977.00	-	-	-	-	-	-
0501501 - 0501501 - Fuel Procurment and Handling	2,159.03	2,264.21	2,190.56	102.12	-	-	-	-	-
F_STEAM_PROD_OP - Steam Production Operating (500-	1,883,762.12	1,635,340.28	1,564,602.53	1,417,613.71	1,413,634.04	1,632,670.65	2,283,082.12	1,821,823.25	1,564,488.64
0560000 - 0560000 - Supervsn and Engrng - Trans Oper	265.03	637.02	885.38	675.91	608.11	652.07	547.86	849.29	1,615.69
0561100 - 0561100 - Load Dispatch - Reliability	6,978.57	9,705.73	4,693.27	9,898.90	13,335.53	7,141.28	7,124.75	9,959.87	7,776.16
0561200 - 0561200 - Load Dispatch - MntorandOprrns	31,866.42	31,887.43	33,192.35	36,813.34	34,496.90	27,174.31	33,622.27	33,759.49	32,106.82
0561300 - 0561300 - Load Dispatch - TranssvchandSch	4,324.54	4,263.87	4,486.28	4,955.23	4,644.08	4,465.45	4,495.46	4,603.10	4,626.89
0561400 - 0561400 - Scheduling - Sys CntrlndDisp Svcs	-	-	-	-	-	-	-	-	-
0561500 - 0561500 - Reliability Planning and Stdsdev	-	0.07	-	0.43	0.24	(425.36)	(0.60)	0.65	489.01
0562000 - 0562000 - Station Expenses	9,106.03	8,266.72	7,591.85	7,239.52	16,215.60	8,461.95	8,772.61	8,395.57	10,232.76
0563000 - 0563000 - Overhead Line Expenses - Trans	2,696.58	280.45	66,770.81	10,824.61	7,810.45	1,599.57	421.72	5,755.01	1,859.80
0565000 - 0565000 - Transm of Elec By Others	1,088,187.79	1,030,319.74	1,291,146.45	1,080,924.54	1,105,828.20	1,284,319.89	1,151,183.23	1,158,955.31	1,133,440.93
0566000 - 0566000 - Misc Trans Exp - Other	60,102.27	12,300.02	37,625.60	72,567.77	23,600.04	12,114.45	15,716.99	53,887.35	14,337.32

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0566100 - 0566100 - Misc Trans - Trans Lines Related	-	-	-	-	-	-	27.56	-	-
0561800 - 0561800 - Reliability Planning and Stds Dev	-	-	-	-	-	-	-	-	-
0567000 - 0567000 - Rents - Trans Oper	-	125.00	-	-	-	-	-	300.00	150.00
F_TRAN5_OP_EXP - Transmission Operating Expense (56)	1,203,527.23	1,097,786.05	1,446,391.99	1,223,900.25	1,206,539.15	1,345,503.61	1,221,911.85	1,276,465.64	1,206,635.38
F_OTH_OPERATION - Other Operation	7,552,273.93	7,219,086.07	7,657,349.14	6,561,213.39	6,467,842.27	7,435,971.59	8,047,488.76	7,443,439.42	7,752,815.83
0711000 - 0711000 - Gas Boiler Labor	1,526.33	2,899.19	-	-	766.16	-	-	6.40	-
0712000 - 0712000 - Gas Production - Other Power Ex	2,000.20	1,066.00	3,598.12	218.43	-	-	37.49	58.45	130.82
0717000 - 0717000 - Liq Petro Gas Exp - Vapor Proc	64.05	685.45	152.44	199.10	147.31	225.00	75.86	41.29	91.76
0728000 - 0728000 - Liquid Petroleum Gas	277,092.14	469,782.61	23,579.53	-	-	-	-	-	-
0735000 - 0735000 - Gas Misc Production Exp	7,698.34	2,939.07	11,414.22	311.85	1,394.06	404.98	170.11	204.72	2,056.77
0801000 - 0801000 - Purchases Gas and Ngl	9,534,164.69	8,953,753.52	5,921,136.45	1,770,380.89	1,025,870.53	907,438.42	1,133,028.45	973,932.98	1,011,276.63
0801001 - 0801001 - Purchases Gas and Ngl - Aff	43,075.78	56,142.55	28,000.98	(3,029.46)	9,895.24	7,000.20	0.28	3,514.36	7,743.38
0805002 - 0805002 - Unrecovered Purchase Gas Adj	740,561.03	58,738.28	3,128,833.08	1,666,052.87	443,797.93	40,462.04	(332,763.64)	(271,462.13)	(266,332.42)
0805003 - 0805003 - Purchase Gas Cost Unbilled Rev	262,632.00	1,514,743.00	(2,690,858.00)	(1,297,117.00)	(483,382.00)	(122,946.00)	(63,044.00)	60,542.00	-
0807000 - 0807000 - Gas Purchased Expenses	34,179.45	36,160.24	17,322.97	35,019.66	46,140.24	24,543.63	30,155.23	49,218.52	20,281.80
0807100 - 0807100 - I/C Gas Purchased Expenses	7,058.15	7,701.55	8,422.75	4,151.09	3,398.07	3,370.76	5,947.20	6,764.31	6,240.14
0813001 - 0813001 - Other Gas Supply Expenses	60,280.96	60,997.03	68,947.78	36,968.24	97,332.33	22,290.12	64,668.24	85,544.14	75,922.70
0856001 - 0856001 - Main Expense	-	-	-	-	-	-	-	-	-
0859000 - 0859000 - Other Expenses - Trans	-	-	1,574.03	-	-	1,620.01	-	-	1,805.49
0870000 - 0870000 - Distribution Sys Ops - Supv/Eng	16,228.64	15,125.31	17,138.84	21,072.10	2,894.62	442.52	285.30	31,648.89	3,010.73
0871000 - 0871000 - Distribution Load Dispatching	24,739.07	19,829.74	17,715.15	15,817.09	13,854.61	13,826.31	13,662.73	14,438.76	14,477.07
0874000 - 0874000 - Mains and Services	119,729.88	119,348.97	211,922.00	139,985.74	192,760.12	257,059.32	282,877.03	241,699.45	457,265.49
0875000 - 0875000 - Measuring and Reg Stations - Ge	149.22	17.54	10.78	11.07	11.14	11.16	16.94	140.74	686.69
0876000 - 0876000 - Measuring and Reg Station - Indus	1,135.65	638.67	91.41	764.87	2,057.32	360.83	802.90	1,525.29	4,573.09
0878000 - 0878000 - Meter and House Regulator - Expens	79,021.86	77,450.75	209,065.49	140,297.19	56,407.26	237,509.51	91,536.14	79,656.34	48,071.72
0879000 - 0879000 - Customer Installation Expense	137,376.83	83,118.03	80,680.43	80,760.03	77,881.13	59,235.44	68,682.97	62,964.61	54,731.71
0880000 - 0880000 - Gas Distribution - Other Expense	95,196.83	81,279.11	107,156.66	104,341.33	91,136.07	117,522.30	120,890.59	108,522.86	79,316.30
F_GAS_OPER_EXP - Gas Operating Expenses	11,443,911.10	11,562,416.61	7,165,905.11	2,716,205.09	1,582,362.14	1,570,376.55	1,417,029.82	1,448,961.98	1,521,349.87
F_OP_EXP - Operation Expenses (401)	32,858,699.05	35,989,488.78	27,814,707.52	20,179,879.36	22,542,405.30	22,070,371.60	21,160,880.59	19,488,519.16	24,306,573.23
0403500 - 0403500 - Depr of General Plant	-	-	-	-	-	-	-	-	-
0403002 - 0403002 - Depr - Expense	3,805,025.57	3,809,052.33	3,811,217.92	3,814,010.95	3,814,517.96	3,648,000.37	3,718,210.65	930,130.48	3,439,668.24
F_ELECT_DEPR - Electric Depreciation	3,805,025.57	3,809,052.33	3,811,217.92	3,814,010.95	3,814,517.96	3,648,000.37	3,718,210.65	930,130.48	3,439,668.24
F_DEPR_EXP - Depreciation Expenses (403)	3,805,025.57	3,809,052.33	3,811,217.92	3,814,010.95	3,814,517.96	3,648,000.37	3,718,210.65	930,130.48	3,439,668.24
0404200 - 0404200 - Amort of Elec Plt - Software	246,890.86	248,843.89	244,611.37	241,122.09	243,417.53	237,534.47	233,942.39	234,135.62	451,494.60
F_AMORT_LT_ELEC_PLT - Amort of LT Term Elec Plt	246,890.86	248,843.89	244,611.37	241,122.09	243,417.53	237,534.47	233,942.39	234,135.62	451,494.60
F_AMORT_DEPL_UT_PLNT - Amortization and Depletion o	246,890.86	248,843.89	244,611.37	241,122.09	243,417.53	237,534.47	233,942.39	234,135.62	451,494.60
0407354 - 0407354 - D5M Deferral - Electric	463,508.55	(240,022.60)	82,456.55	266,863.95	237,555.21	(337,641.93)	(141,880.12)	(215,452.38)	(31,246.30)
0407355 - 0407355 - D5M Deferral - Gas	(572,778.33)	(801,081.67)	(432,726.04)	(70,170.59)	43,820.35	16,363.06	63,943.37	41,531.77	54,741.08
0407438 - 0407438 - DEO Gas CEP Revenue Deferral	-	-	-	-	-	-	-	-	-
F_TOT_REG_DEBITS - Regulatory Debits (407.3)	109,269.78	1,041,104.27	350,269.49	(196,693.36)	(281,375.56)	321,278.87	77,936.75	173,920.61	(23,494.78)
0411824 - 0411824 - SO2 Sales Proceeds-Native	-	-	-	-	(51.09)	-	-	(8,000.00)	-
F_GAIN5_DISP_ALLOW - Gains from Disposition of Allowa	-	-	-	-	(51.09)	-	-	(8,000.00)	-
0411051 - 0411051 - Accretion Expense - ARO Ash Pond	-	-	-	-	356,119.79	357,216.56	368,129.13	369,295.96	369,155.03
F_ACCRETION_EXP - Accretion Expense (411.10)	-	-	-	-	356,119.79	357,216.56	368,129.13	369,295.96	369,155.03

	Jan - January 2015	Feb - February 2015	Mar - March 2015	Apr - April 2015	May 2015	Jun - June 2015	Jul - July 2015	Aug - August 2015	Sep - September 2015
0407407 - 0407407 - Carrying Charges	(5,682.16)	(12,194.97)	(18,322.79)	(23,731.90)	(28,905.01)	(32,598.55)	(36,536.15)	(40,157.94)	(43,997.82)
0407432 - 0407432 - Reg Credit - D5M/EE NC O and M	78.78	176.75	100.43	113.08	183.47	112.83	80.74	-	-
F_REG_CREDITS - Regulatory Credits (407.4)	(5,603.38)	(12,018.22)	(18,222.36)	(23,618.82)	(28,721.54)	(32,485.72)	(36,455.41)	(40,157.94)	(43,997.82)
0403151 - 0403151 - Depreciation Expense - ARO Ash	-	-	-	-	368,251.50	368,252.10	368,545.91	368,545.23	368,546.11
F_DEPR_EXP_ARO - Depreciation Expense for Asset Retire	-	-	-	-	368,251.50	368,252.10	368,545.91	368,545.23	368,546.11
F_DEP_AMOR_PROP_LOSS - Depreciation and Amortization	4,155,582.83	5,086,982.27	4,387,876.42	3,834,820.86	4,472,158.59	4,899,796.65	4,730,309.42	2,027,869.96	4,561,371.38
0510000 - 0510000 - Suprvsn and Engrng - Steam Maint	153,396.99	163,297.13	173,829.50	166,076.39	128,827.63	144,528.11	156,604.80	175,153.75	154,657.25
0511000 - 0511000 - Maint of Structures - Steam	1,002,599.75	1,258,801.17	(910,082.94)	277,189.06	373,861.18	(83,604.45)	190,518.85	265,719.38	590,602.89
0512100 - 0512100 - Maint of Boiler Plant - Other	139,596.58	444,289.97	2,398,212.25	1,356,508.90	661,296.32	945,120.47	494,264.78	685,073.93	377,696.25
0513100 - 0513100 - Maint of Electric Plant - Other	38,595.81	89,531.86	327,281.48	197,172.51	41,500.49	126,148.23	3,970.94	93,560.03	127,794.22
0514000 - 0514000 - Maintenance - Misc Steam Plant	139,416.74	153,040.38	430,881.84	(246,326.05)	96,509.92	229,506.94	207,476.37	121,577.13	106,975.16
0510100 - 0510100 - Suprvsn and Engrng-Steam Maint - R	-	-	-	131.31	558.87	700.73	1,025.51	925.22	450.17
0511200 - 0511200 - Maint Of Structures-Steam - Recover	-	-	-	-	-	-	-	-	-
0514300 - 0514300 - Maintenance - Misc Steam Plant	-	-	-	10.58	303.83	691.08	180.36	1,025.04	308.61
F_STEAM_PROD_MAINT - STEAM PRODUCTION MAINTEN.	1,473,605.87	2,108,960.51	2,420,122.13	1,750,762.70	1,302,858.24	1,363,091.11	1,054,041.61	1,343,034.48	1,358,484.55
0542000 - 0542000 - Maint of Structures - Hydro	-	-	-	-	-	-	-	-	-
0545100 - 0545100 - Maint - Misc Hydraulic Plant	(59.45)	-	-	-	-	-	-	-	-
F_HYDRO_PROD_MAINT - HYDRO PRODUCTION MAINTEN	(59.45)	-	-	-	-	-	-	-	-
0569000 - 0569000 - Maint of Structures - Trans	656.60	1,249.46	-	527.44	5,102.85	-	2,706.39	4,897.32	2,790.56
0569100 - 0569100 - Maint of Computer Hardware	243.51	3.44	29.55	0.32	166.55	387.44	249.52	11.50	41.95
0569200 - 0569200 - Maint of Computer Software	23,736.02	22,832.89	27,867.22	27,472.15	18,975.74	15,458.18	22,627.50	22,046.15	20,855.69
0570100 - 0570100 - Maint Stat Equip - Other_Trans	28,103.89	17,982.80	3,960.09	12,281.30	33,098.83	20,219.37	21,720.58	21,559.54	46,674.27
0570200 - 0570200 - Main - Cir Brkrs Trnsf Mtrs - Trans	-	-	-	324.63	457.88	1,700.35	2,292.62	1,803.56	890.58
0571000 - 0571000 - Maint of Overhead Lines - Trans	51,256.24	10,151.81	14,107.15	10,562.31	50,550.23	21,572.05	47,952.10	15,992.55	36,214.48
F_TRANS_MAINT - TRANSMISSION MAINTENANCE (568-57)	103,996.26	52,220.40	45,964.01	51,168.15	108,352.08	59,337.39	97,548.71	66,310.62	107,467.53
0590000 - 0590000 - Supervsn and Engrng - Dist Maint	1,132.22	-	337.64	-	3.66	-	-	-	-
0592100 - 0592100 - Maint Station Equip - Other - Dist	19,064.65	47,600.20	22,996.00	42,981.73	30,148.31	69,722.85	32,943.53	28,765.42	25,548.24
0592200 - 0592200 - Cir Brkrs Trnsf Mtrs Rely - Dist	-	-	-	-	-	-	-	-	-
0593000 - 0593000 - Maint Overhd Lines - Other - Dist	290,244.64	321,179.29	320,808.25	416,632.81	465,280.35	396,894.79	1,229,457.57	246,315.36	501,392.71
0593100 - 0593100 - Right - Of - Way Maintenance - Dist	-	-	-	-	-	-	-	-	-
0594000 - 0594000 - Maint - Underground Lines - Dist	8,071.57	7,597.80	9,320.60	18,312.03	18,046.46	34,702.73	20,542.26	148,237.44	23,785.74
0595100 - 0595100 - Maint Lines Transfrs - Other - Dist	7,271.86	715.50	(7,941.48)	14,383.65	4,839.92	2,169.95	1,258.53	2,132.72	7,083.86
0596000 - 0596000 - Maint - Streetlightng/Signl - Dist	41,189.61	29,567.84	43,450.45	38,385.28	28,522.88	26,151.68	28,804.99	25,649.31	23,905.34
0597000 - 0597000 - Maintenance of Meters - Dist	33,279.44	25,607.53	34,350.12	27,079.65	30,308.69	27,691.98	33,059.82	29,966.13	32,274.48
0598100 - 0598100 - Main Misc Dist Plt - Other - Dist	-	-	-	-	-	-	-	-	-
0591000 - 0591000 - Maintenance of Structures - Dist	3,680.99	1,172.76	1,766.35	991.75	349.48	436.69	313.31	1,881.26	12,973.52
F_DIST_GEN_EXP_MAINT - DISTRIBUTION GENERAL EXPEN	403,934.98	433,440.92	425,087.93	558,766.90	577,499.75	557,770.67	1,346,380.01	482,947.64	626,963.89
0551000 - 0551000 - Suprvsn and Enginring - Ct Maint	4,349.83	(133.07)	1,245.41	129.47	2,367.21	762.98	2,485.53	861.70	638.30
0552000 - 0552000 - Maintenance of Structures - Ct	8,763.89	8,950.32	36,191.14	9,820.44	22,487.88	39,551.15	16,186.44	21,017.52	64,405.72
0553000 - 0553000 - Maint - Gentg and Elect Equip - Ct	(9,429.61)	24,765.58	69,818.15	16,048.69	52,804.35	46,864.42	32,022.02	94,988.90	62,612.07
0554000 - 0554000 - Misc Power Generation Plant - Ct	7,333.52	9,454.34	15,492.94	13,173.99	5,765.53	11,465.32	14,651.90	11,767.41	34,361.35
F_COMB_PROD_MAINT - Combustion Production Mainten	11,017.63	43,037.17	122,747.64	39,172.59	83,424.97	98,643.87	65,345.89	128,635.53	162,017.44
0532100 - 0532100 - Maint Misc Nuclear Plt - Other	-	-	-	-	-	-	218.00	-	-
F_NUCLEAR_PROD_MAINT - NUCLEAR PRODUCTION MAIN	-	-	-	-	-	-	218.00	-	-

	Jan - January 2015	Feb - February 2015	Mar - March 2015	Apr - April 2015	May 2015	Jun - June 2015	Jul - July 2015	Aug - August 2015	Sep - September 2015
0935100 - 0935100 - Maint General Plant-Elec	129.17	287.54	5,738.15	5,214.30	1,571.27	7,791.38	11,847.23	386.01	10,423.75
0935200 - 0935200 - Cust Infor and Computer Control	43.41	17.19	8.88	(316.49)	(257.15)	140.13	(59.44)	45.32	(273.39)
0932000 - 0932000 - Maintenance of General Plant	-	-	-	-	-	-	-	-	-
F_ADMIN_GEN_MAINT - ADMIN GENERAL EXPENSE MAIN	172.58	304.73	5,747.03	4,897.81	1,314.12	7,931.51	11,787.79	431.33	10,150.36
0742000 - 0742000 - Maint Gas Production Expense	14,784.24	10,936.47	4,268.02	5,599.74	9,319.09	7,123.12	2,888.33	4,494.77	3,905.63
0885000 - 0885000 - Maint Dist Sys Fac - Supv/Engr	10,453.25	10,981.83	8,719.20	14,687.27	5,100.96	6,180.67	6,035.57	6,445.95	4,586.75
0887000 - 0887000 - Maintenance of Mains	42,107.56	31,188.00	25,836.37	29,804.39	29,029.89	57,572.51	59,418.88	121,360.29	43,911.23
0889000 - 0889000 - Maint - Meas/Reg Stn Equip - Gas	937.90	1,039.31	1,555.17	3,345.87	2,753.22	1,982.44	537.64	5,242.98	4,888.85
0890000 - 0890000 - Maint - Meas/Reg Stn Eq - Indus	-	451.06	401.52	1,066.55	299.76	278.93	-	-	693.45
0892000 - 0892000 - Maintenance of Services	2,859.74	36,794.99	14,631.31	59,070.36	79,014.23	62,910.44	50,644.57	53,355.76	12,766.88
0893000 - 0893000 - Maint - Meters and House Regu	26,567.22	24,508.41	15,113.11	18,402.63	34,627.41	19,703.83	21,798.21	23,087.39	26,293.33
0894000 - 0894000 - Maint - Other Distribution Equi	504.87	11,934.32	(74.78)	1,615.99	(2,014.34)	3,456.38	(8,041.21)	4,479.79	216.00
F_GAS_PROD_MAINT_EXP - Gas Production Maintenance	98,214.78	127,834.39	70,449.92	133,592.80	158,130.22	159,208.32	133,281.99	218,466.93	97,262.12
F_MAINT_EXP - Maintenance Expenses (402)	2,090,882.65	2,765,798.12	3,090,118.66	2,538,360.95	2,231,579.38	2,245,982.87	2,708,604.00	2,239,826.53	2,362,345.89
0408050 - 0408050 - Municipal License-Electric	-	-	3,792.72	1,889.72	1,888.73	1,888.73	1,888.73	1,888.73	1,888.73
0408150 - 0408150 - State Unemployment Tax	21,801.17	5,889.91	(7,323.93)	1,463.02	1,790.36	299.75	278.21	206.50	72.05
0408151 - 0408151 - Federal Unemployment Tax	6,520.73	800.83	276.16	595.74	612.87	101.05	99.52	42.87	25.45
0408152 - 0408152 - Employer FICA Tax	101,922.22	84,918.95	24,161.50	113,067.40	150,129.84	106,305.18	107,280.41	103,643.98	100,940.06
0408470 - 0408470 - Franchise Tax	-	-	-	-	-	-	-	-	-
0408700 - 0408700 - Fed Social Security Tax - Elec	10,000.00	-	12,000.00	8,000.00	(35,000.00)	9,000.00	12,000.00	4,000.00	8,000.00
0408800 - 0408800 - Federal Highway Use Tax - Elec	20.06	4.56	-	-	-	3.86	46.06	692.95	-
0408960 - 0408960 - Allocated Payroll Taxes	210,136.62	158,943.64	179,442.45	109,257.38	87,207.65	60,650.59	111,962.50	95,657.14	83,982.15
0408120 - 0408120 - Franchise Tax - Non Electric	-	-	-	-	17.34	1.59	-	11.84	(1.48)
0408121 - 0408121 - Taxes Property - Operating	862,833.00	862,833.00	866,713.19	864,765.29	864,765.29	864,765.29	864,765.29	864,765.29	864,765.29
0408205 - 0408205 - Highway Use Tax	100.96	-	-	81.34	77.83	-	95.45	-	-
0408851 - 0408851 - Sales and Use Tax Exp	(7.22)	(0.48)	0.92	5,205.66	(1,241.07)	(181,172.89)	(7.29)	(8.19)	(7.18)
0408153 - 0408153 - Employer Local Tax	-	-	-	-	-	-	-	-	-
0408125 - 0408125 - Deferred Property Taxes-WH	-	-	-	-	0.54	-	-	-	-
F_TAX_OTH_INC_TAX - Taxes Other Than Income Taxes (408)	1,213,327.54	1,113,390.41	1,079,063.01	1,104,325.55	1,070,249.38	861,843.15	1,098,408.88	1,070,901.11	1,059,665.07
F_OP_EXP_BEFORE_TAX - Total Operating Expense Before Inc	40,318,492.07	44,955,659.58	36,371,765.61	27,657,386.72	30,316,392.65	30,077,994.27	29,698,202.89	24,827,116.76	32,289,955.57
0409190 - 0409190 - Federal Income Tax - Electric CY	-	7,702,618.99	461,444.81	(140,548.80)	700,951.00	1,173,175.16	(507,704.96)	1,092,485.53	(235,933.28)
F_FED_INC_TAX_ELE_CY - Federal Income Tax - Electric CY	-	7,702,618.99	461,444.81	(140,548.80)	700,951.00	1,173,175.16	(507,704.96)	1,092,485.53	(235,933.28)
0409191 - 0409191 - Federal Income Tax - Electric PY	-	-	-	-	-	-	4,065,368.96	85,812.65	(92,919.00)
0409194 - 0409194 - Current FIT Elec-PY Audit	-	-	-	-	-	-	-	-	-
0409195 - 0409195 - UTP Tax Expense: Fed Util-PY	-	-	-	-	-	-	-	-	-
F_FED_INC_TAX_ELE_PY - Federal Income Tax - Electric PY	-	-	-	-	-	-	4,065,368.96	85,812.65	(92,919.00)
F_INC_TAX_FED - Income Taxes Federal (409.1)	-	7,702,618.99	461,444.81	(140,548.80)	700,951.00	1,173,175.16	3,557,664.00	1,178,298.18	(328,852.28)
0409102 - 0409102 - SIT Exp - Utility	-	1,191,627.55	29,589.18	(70,964.58)	69,595.00	148,472.74	(93,869.04)	131,743.97	(161,997.40)
0409104 - 0409104 - Current State Income Tax - PY	-	-	-	-	-	-	609,931.27	(8,303.29)	-
0409197 - 0409197 - Current State Inc Tax-Util	-	-	-	-	-	-	-	-	-
F_INC_TAX_OTH - Income Tax - Other (409.1)	-	1,191,627.55	29,589.18	(70,964.58)	69,595.00	148,472.74	516,062.23	123,440.68	(161,997.40)
0410100 - 0410100 - Dfit: Utility: Current Year	-	7,199,038.22	1,966,126.05	40,356,857.97	2,714,790.75	1,687,648.90	2,071,978.08	2,796,176.44	3,097,932.36
0410102 - 0410102 - Dsit: Utility: Current Year	-	1,254,693.68	363,809.37	6,557,929.12	484,601.08	318,877.75	380,886.97	497,733.20	615,083.05
0410105 - 0410105 - Dfit: Utility: Prior Year	-	-	-	-	-	-	4,037,005.05	4,375,678.57	-

	Jan - January 2015	Feb - February 2015	Mar - March 2015	Apr - April 2015	May 2015	Jun - June 2015	Jul - July 2015	Aug - August 2015	Sep - September 2015
F_LOSS_DISP_PROP - Loss on Disposition of Property (421.2)	-	-	-	-	-	-	-	-	-
0426100 - 0426100 - Donations	35,124.92	38,561.46	34,184.79	39,456.84	5,188.60	61,289.10	33,484.37	8,328.43	20,112.28
0426512 - 0426512 - Donations	24,963.30	2,276.90	2,407.99	2,245.43	1,759.54	1,597.92	1,831.78	1,661.26	1,590.59
F_DONATIONS - Donations (426.1)	60,088.22	40,838.36	36,592.78	41,702.27	6,948.14	62,887.02	35,316.15	9,989.69	21,702.87
0426300 - 0426300 - Penalties	976.00	121.80	-	-	39.25	-	12.20	-	-
F_PENALTIES - Penalties (426.3)	976.00	121.80	-	-	39.25	-	12.20	-	-
0426400 - 0426400 - Exp/Civic and Political Activity	31,782.64	30,163.93	33,109.72	32,909.34	31,331.49	56,377.98	31,446.31	36,509.65	37,613.39
F_EXP_CIVIC_POL - Exp. For Certain Civic, Political and Relat	31,782.64	30,163.93	33,109.72	32,909.34	31,331.49	56,377.98	31,446.31	36,509.65	37,613.39
0426510 - 0426510 - Other	2,346.14	4,521.39	223.35	224.08	221.62	296.49	259.64	272.89	264.63
0426508 - 0426508 - Inc Deduction-Other Inc & Exp	-	-	-	-	-	563,861.48	-	-	-
0426509 - 0426509 - Loss on Sale of A/R	-	-	-	-	-	-	-	-	-
0426591 - 0426591 - I/C - Loss on Sale of A/R	-	-	-	-	-	-	-	-	-
F_OTH_ADMIN_EXP_A - Other Administrative Expense Aff	2,346.14	4,521.39	223.35	224.08	221.62	564,157.97	259.64	272.89	264.63
0426540 - 0426540 - Employee Service Club Dues	13.01	284.44	653.30	297.66	298.41	1,083.15	68.13	398.09	4.11
F_EMP_SVC_CLUB_DUE - Employee Service Club Dues	13.01	284.44	653.30	297.66	298.41	1,083.15	68.13	398.09	4.11
0426532 - 0426532 - Power Trading MTM Loss	-	-	-	-	-	-	-	-	(2,686.00)
0426553 - 0426553 - PpandE Impairments	-	-	-	-	-	-	-	-	-
0426891 - 0426891 - IC Sale of AR Fees VIE	34,208.93	26,034.37	25,537.16	26,977.01	24,283.55	23,342.31	21,898.67	23,655.44	24,368.64
F_OTH_DED - Other Deductions (426.5)	36,568.08	30,840.20	26,413.81	27,498.75	24,803.58	588,583.43	22,226.44	24,326.42	27,323.38
F_OTH_INC_DEDUCTIONS - Other Income Deductions	129,414.94	101,964.29	96,116.31	102,110.36	63,122.46	707,848.43	89,001.10	70,825.76	86,639.64
F_TOT_OTH_INC_DED - Total Other Income Deductions	129,414.94	101,964.29	96,116.31	102,110.36	63,122.46	707,848.43	89,001.10	70,825.76	86,639.64
0408040 - 0408040 - NC Property Tx - Misc NonUtility	9,815.00	9,815.00	9,815.00	10,010.00	10,010.00	10,010.00	10,010.00	10,010.00	10,010.00
0408820 - 0408820 - Misc NonUtility Tax	-	(39.24)	(17.84)	(56.90)	(65.23)	(65.23)	(36.08)	(32.55)	(67.86)
F_TAX_OTH_THAN_INC - Taxes Other than Income Taxes (408)	9,815.00	9,775.76	9,797.16	9,953.10	9,944.77	9,944.77	9,973.92	9,977.45	9,942.14
0409220 - 0409220 - Federal Income Tax - NonUtility CY	-	(500,481.20)	1,505,131.88	(191,187.22)	245,970.26	879,619.41	(552,891.38)	173,736.73	(1,000,009.84)
0409221 - 0409221 - Federal Income Tax - NonUtility PY	-	-	-	-	-	-	2,084,877.09	16,557.00	-
F_INC_TAX_NON_UT_FED - Income Taxes - Federal (409.2)	-	(500,481.20)	1,505,131.88	(191,187.22)	245,970.26	879,619.41	1,531,985.71	190,293.73	(1,000,009.84)
0409233 - 0409233 - Tax expense - state nonutility - PY	-	-	-	-	-	-	316,552.02	-	-
F_INC_TAX_NON_UTL_NC - NC Income Tax - Nonutility	-	-	-	-	-	-	316,552.02	-	-
0409202 - 0409202 - State Income Tax NonUtility	-	(83,597.66)	178,414.95	41,059.23	41,085.55	36,851.06	33,464.47	31,785.64	(58,296.71)
F_INC_TAX_NON_UTL_GA - GA Income Tax - Nonutility	-	(83,597.66)	178,414.95	41,059.23	41,085.55	36,851.06	33,464.47	31,785.64	(58,296.71)
F_INC_TAX_NON_UTIL - Income Tax Non Utility (409.2)	-	(83,597.66)	178,414.95	41,059.23	41,085.55	36,851.06	350,016.49	31,785.64	(58,296.71)
F_T_INC_TAX_NON_UTIL - Income Taxes - Non Utility (Deduct	-	(584,078.86)	1,683,546.83	(150,127.99)	287,055.81	916,470.47	1,882,002.20	222,079.37	(1,058,306.55)
0410240 - 0410240 - Dfit: Non - Utility: Curr Year	-	48,037.31	127,701.39	23,908.34	23,908.00	(48,702.58)	29,737.19	30,797.07	126,508.04
0410241 - 0410241 - Dfit: Non - Utility: Prior Yr Cr	-	-	-	-	-	-	18,277.37	5,200,623.29	-
0410242 - 0410242 - Dsit: Non - Utility: Curr Year	-	7,750.54	20,603.88	3,857.47	3,857.42	(7,857.89)	4,797.93	4,968.92	20,411.35
0410243 - 0410243 - Dsit: Non - Utility: Prior Year	-	-	-	-	-	-	2,948.95	839,090.24	-
F_DEF_INC_TAX - Provision for Deferred Income Taxes (410.	-	55,787.85	148,305.27	27,765.81	27,765.42	(56,560.47)	55,761.44	6,075,479.52	146,919.39
0411240 - 0411240 - Dfit: Non - Utility: Curr Yr Cr	-	(431,959.78)	(215,980.06)	(215,980.06)	(215,979.72)	(366,214.60)	(215,980.06)	(215,979.72)	(65,834.85)
0411241 - 0411241 - Other Deferred Taxes PY	-	-	-	-	-	-	(1,885,124.88)	(4,375,678.57)	-
0411242 - 0411242 - Dsit: Non - Utility: Curr Yr Cr	-	(69,694.19)	(34,847.12)	(34,847.13)	(34,847.07)	(59,086.59)	(34,847.12)	(34,847.07)	(10,622.06)
0411243 - 0411243 - Dsit: Non - Utility: Prior Yr Cr	-	-	-	-	-	-	(304,153.91)	(705,990.23)	-
F_PR_DEF_INC_TAX_CR - Provision for Deferred Income Tax	-	(501,653.97)	(250,827.18)	(250,827.19)	(250,826.79)	(425,301.19)	(2,440,105.97)	(5,332,495.59)	(76,456.91)
F_NU_PROV_DEF_INC_TX - Provision for Deferred Income Tax	-	(445,866.12)	(102,521.91)	(223,061.38)	(223,061.37)	(481,861.66)	(2,384,344.53)	742,983.93	70,462.48

	Jan - January 2015	Feb - February 2015	Mar - March 2015	Apr - April 2015	May 2015	Jun - June 2015	Jul - July 2015	Aug - August 2015	Sep - September 2015
0411055 - 0411055 - Deferred FIT Credit Other Inc & Ded TI 0	-	(12,556.00)	(6,279.00)	(6,279.00)	(6,277.00)	(6,279.00)	(6,279.00)	(6,277.00)	(6,279.00)
F_INV_TAX_CR_OTH_ADJ - Investment Tax Credit Adjustment	-	(12,556.00)	(6,279.00)	(6,279.00)	(6,277.00)	(6,279.00)	(6,279.00)	(6,277.00)	(6,279.00)
F_TAX_OTH_INC_DED - Total Taxes on Other Income and Deduct	9,815.00	(1,032,725.22)	1,584,543.08	(369,515.27)	67,662.21	438,274.58	(498,647.41)	968,763.75	(984,180.93)
F_NET_OTH_INC_DED - Net Other Income and Deductions	18,203.11	1,082,708.53	(1,298,363.20)	436,896.30	138,036.07	(994,070.54)	558,209.23	(928,619.12)	1,063,523.56
F_GROSS_INCOME - Gross Income	13,397,634.85	3,520,992.65	4,670,139.91	3,849,252.02	3,965,545.79	3,453,530.81	4,225,276.36	6,620,178.54	3,732,840.95
0428025 - 0428025 - Amortization of Debt Discount	4,380.85	4,380.83	4,380.85	4,380.83	4,380.85	4,380.83	4,380.83	4,380.85	4,380.83
0428100 - 0428100 - Amort of Debt Discount and Exp	24,938.76	25,447.60	25,447.60	25,447.60	25,447.60	25,447.60	25,447.60	25,447.60	25,447.58
0428021 - 0428021 - Amort of Deferred Debt Exp	-	-	-	-	-	-	-	-	-
F_AMORT_DEBT_DIS - Amortization of Debt Discount and Exp (29,319.61	29,828.43	29,828.45	29,828.43	29,828.45	29,828.43	29,828.43	29,828.45	29,828.41
0428165 - 0428165 - Amort on Loss of Reaquired Debt	22,206.18	22,206.17	22,206.17	22,206.16	22,206.17	22,206.16	22,206.17	22,206.18	22,206.17
F_AMORT_DEBT_LOS - Amortization of Loss on Reaquired Debt	22,206.18	22,206.17	22,206.17	22,206.16	22,206.17	22,206.16	22,206.17	22,206.18	22,206.17
F_TOT_AMORT_DEBT - Total Amortization of Debt Discount and I	51,525.79	52,034.60	52,034.62	52,034.59	52,034.62	52,034.59	52,034.60	52,034.63	52,034.58
0430216 - 0430216 - IC Moneypool - LT Interest Exp	15,651.50	14,798.70	15,748.73	13,257.64	12,466.14	11,498.41	11,378.16	14,218.05	12,782.77
F_INT_DT_A55OC_CO - Interest on Debt to Associated Compani	15,651.50	14,798.70	15,748.73	13,257.64	12,466.14	11,498.41	11,378.16	14,218.05	12,782.77
0431002 - 0431002 - Int Exp - Other	8,244.00	8,154.00	8,063.00	7,971.00	7,879.00	7,786.00	7,692.00	7,598.00	7,503.00
0431400 - 0431400 - Int/Other Notes and Acct Pay	544.70	499.89	552.31	559.01	584.10	573.86	599.37	530.38	512.99
0431710 - 0431710 - Int Exp on Revenue Refunds	-	-	-	-	(7.48)	-	-	-	-
0431900 - 0431900 - Interest Expense Other	-	-	113,851.26	-	-	90,415.86	-	-	84,463.08
0431020 - 0431020 - Interest Exp-Cust Service Dep	1,021.15	932.08	1,033.73	1,004.52	1,038.94	1,006.21	1,037.46	1,035.29	998.68
0431130 - 0431130 - Interest Exp - Capital Lease	16,328.27	15,985.47	15,641.29	15,295.69	14,948.70	14,600.31	14,250.49	13,899.25	13,546.60
0431550 - 0431550 - Interest Exp-Assign From Svc	7,720.65	9,399.25	10,550.22	7,930.14	6,978.64	7,262.46	6,244.79	5,945.45	5,141.41
0431003 - 0431003 - Other Interest - Swaps	(2,776.92)	512,759.21	(259,793.36)	(3,060.44)	(3,201.76)	255,833.00	(3,250.34)	512,372.35	(260,248.83)
0431000 - 0431000 - Int Exp - Taxes	-	-	-	-	-	-	-	-	-
0431315 - 0431315 - Coal Ash Spend - Debt Return	-	-	-	-	-	-	-	-	-
F_OTH_INT_EXP - Other Interest Expense (431)	31,081.85	547,729.90	(110,101.55)	29,699.92	28,220.14	377,477.70	26,573.77	541,380.72	(148,083.07)
F_OTHER_INTEREST - Other Interest	46,733.35	562,528.60	(94,352.82)	42,957.56	40,686.28	388,976.11	37,951.93	555,598.77	(135,300.30)
0432000 - 0432000 - AFUDC Debt Component	(9,432.86)	(5,363.74)	(7,718.56)	(17,875.30)	(23,480.11)	(21,975.33)	(17,594.32)	(20,794.54)	(14,610.12)
F_AFUDC_DEBT - Allowance for Borrowed Funds Used During Cor	(9,432.86)	(5,363.74)	(7,718.56)	(17,875.30)	(23,480.11)	(21,975.33)	(17,594.32)	(20,794.54)	(14,610.12)
0427220 - 0427220 - Interest on L - T Note Payable	1,007,817.79	1,007,729.74	1,027,017.69	1,008,532.43	1,009,895.98	1,022,582.58	1,028,205.49	1,008,323.66	1,008,574.63
F_INT_LT_DEBT - Interest on LT Debt	1,007,817.79	1,007,729.74	1,027,017.69	1,008,532.43	1,009,895.98	1,022,582.58	1,028,205.49	1,008,323.66	1,008,574.63
F_TOT_INT_LT_DEBT - Total Interest on Long - Term Debt (427)	1,007,817.79	1,007,729.74	1,027,017.69	1,008,532.43	1,009,895.98	1,022,582.58	1,028,205.49	1,008,323.66	1,008,574.63
F_NET_INTEREST_CHG5 - Net Interest Charges	1,096,644.07	1,616,929.20	976,980.93	1,085,649.28	1,079,136.77	1,441,617.95	1,100,597.70	1,595,162.52	910,698.79
F_INC_BEFO_EXT_ITEMS - Income Before Extraordinary Items	12,300,990.78	1,904,063.45	3,693,158.98	2,763,602.74	2,886,409.02	2,011,912.86	3,124,678.66	5,025,016.02	2,822,142.16
0421600 - 0421600 - Loss on Disposal of Discontinued Ops	-	-	-	-	-	-	-	-	-
F_EXT_DEDUC - Extraordinary Deductions (435)	-	-	-	-	-	-	-	-	-
F_NET_EXT_ITEMS - Net Extraordinary Items	-	-	-	-	-	-	-	-	-
F_EXT_ITEMS_AFT_TAX - Extraordinary Items After Taxes	-	-	-	-	-	-	-	-	-
0402000 - 0402000 - Maintenance Expense	-	-	-	-	-	-	-	-	-
F_NONREG_EXP1 - Non-Regulatory Accounts - Expense	-	-	-	-	-	-	-	-	-
0457100 - 0457100 - Allocated OandM Offset	-	-	-	(0.22)	(0.22)	0.45	-	-	-
0457700 - 0457700 - Allocated Employee Brnfts Offset	-	-	-	-	-	-	-	-	-
0850001 - 0850001 - Operation Supv and Eng - Tran	2.44	0.72	(3.16)	800.24	1,770.00	(2,570.24)	538.83	567.02	(1,105.85)
F_NONREG_EXP2 - Non-Regulatory Accounts - Expense	2.44	0.72	(3.16)	800.02	1,769.78	(2,569.79)	538.83	567.02	(1,105.85)
0921150 - 0921150 - Gen Admin Reld Pty	0.72	(0.72)	-	-	-	-	-	-	-

	Jan - January 2015	Feb - February 2015	Mar - March 2015	Apr - April 2015	May 2015	Jun - June 2015	Jul - July 2015	Aug - August 2015	Sep - September 2015
0928053 - 0928053 - Travel Expense	37.95	(37.95)	-	-	-	-	-	-	-
F_NONREG_EXP3 - Non-Regulatory Accounts - Expense	38.67	(38.67)	-	-	-	-	-	-	-
F_NONREG_EXP - Non-Regulatory Accounts - Expense	41.11	(37.95)	(3.16)	800.02	1,769.78	(2,569.79)	538.83	567.02	(1,105.85)
0426500 - 0426500 - Earn of Equity Inv Pur Acc Adj	-	-	-	-	-	-	-	-	-
F_NONREG_INC1 - Non-Regulatory Accounts - Income	-	-	-	-	-	-	-	-	-
F_NONREG_INC - Non-Regulatory Accounts - Income	-	-	-	-	-	-	-	-	-
F_NET_INCOME - FERC Net Income	12,300,949.67	1,904,101.40	3,693,162.14	2,762,802.72	2,884,639.24	2,014,482.65	3,124,139.83	5,024,449.00	2,823,248.01

	Oct - October 2015	Nov - November 2015	Dec - December 2015	Jan - January 2016	Feb - February 2016	Mar - March 2016	Apr - April 2016	May 2016	Jun - June 2016
0101000 - 0101000 - Property Plant and Equipment	1,716,092,855.63	1,719,351,408.78	1,732,591,600.02	1,734,397,504.11	1,734,408,674.03	1,736,920,409.08	1,736,428,913.31	1,734,253,872.07	1,731,834,228.16
0101150 - 0101150 - Common Plant in Service	40,393,501.11	40,539,876.88	40,576,898.09	40,576,898.09	40,576,898.09	40,576,898.09	40,576,898.09	40,576,898.09	40,482,658.36
0101499 - 0101499 - Asset Retirement Obligations	1,937,254.58	1,937,254.58	2,616,604.55	2,616,604.55	2,616,604.55	2,616,604.55	2,616,604.55	2,616,604.55	2,616,604.55
0101315 - 0101315 - ARO Asset - Coal Ash	115,722,762.31	115,722,762.31	95,870,553.03	95,870,553.03	95,755,987.34	95,870,553.03	95,870,553.03	95,870,553.03	95,870,553.03
F_PRODUCTION - Production	1,874,146,373.63	1,877,551,302.55	1,871,655,655.69	1,873,461,559.78	1,873,358,164.01	1,875,984,464.75	1,875,492,968.98	1,873,317,927.74	1,870,804,044.10
0105100 - 0105100 - Plt Held For Future Use - Wo Sys	-	-	-	-	-	-	-	-	-
0106102 - 0106102 - CCNC - Common	2,136,319.21	2,141,688.11	2,239,144.31	2,233,844.31	2,234,005.70	2,234,005.70	2,166,062.59	2,164,194.63	1,782,086.08
F_ELEC_PLT_FUT_USE - Electric Plant for Future Use	2,136,319.21	2,141,688.11	2,239,144.31	2,233,844.31	2,234,005.70	2,234,005.70	2,166,062.59	2,164,194.63	1,782,086.08
0102100 - 0102100 - Electric Plant Purchased	-	-	-	-	-	-	-	-	-
F_ELEC_PUR_SOLD - Electric Plant Purchased or Sold	-	-	-	-	-	-	-	-	-
0106000 - 0106000 - Comp Const Unclassified	166,260,470.33	165,267,212.34	162,502,965.09	162,824,045.34	166,183,490.60	174,273,652.08	179,034,028.64	189,657,644.69	197,120,742.16
F_COMP_CONST_NT_CLA5 - Completed Contr, Not Yet	166,260,470.33	165,267,212.34	162,502,965.09	162,824,045.34	166,183,490.60	174,273,652.08	179,034,028.64	189,657,644.69	197,120,742.16
F_OTHER_UTIL_PLT - Other Utility Plant	168,396,789.54	167,408,900.45	164,742,109.40	165,057,889.65	168,417,496.30	176,507,657.78	181,200,091.23	191,821,839.32	198,902,828.24
F_UTIL_PLT - Utility Plant (101-106,114)	2,042,543,163.17	2,044,960,203.00	2,036,397,765.09	2,038,519,449.43	2,041,775,660.31	2,052,492,122.53	2,056,693,060.21	2,065,139,767.06	2,069,706,872.34
0107000 - 0107000 - SCHM Cwip	29,987,608.41	35,723,720.56	43,361,284.80	44,212,251.95	46,125,496.47	40,558,081.04	45,445,736.84	41,862,517.93	42,030,203.14
0107730 - 0107730 - CWIP Contra ADC - WHOLESALE (I)	(0.38)	(0.38)	-	-	-	-	-	-	-
F_CONST_WIP - Construction Work in Progress (107)	29,987,608.03	35,723,720.18	43,361,284.80	44,212,251.95	46,125,496.47	40,558,081.04	45,445,736.84	41,862,517.93	42,030,203.14
F_TOT_UTIL_PLT - Total Utility Plant	2,072,530,771.20	2,080,683,923.18	2,079,759,049.89	2,082,731,701.38	2,087,901,156.78	2,093,050,203.57	2,102,138,797.05	2,107,002,284.99	2,111,737,075.48
0111100 - 0111100 - Acc Prov - Amor Elec Plt in Ser	(13,346,608.49)	(13,120,742.19)	(13,047,930.87)	(13,183,482.12)	(13,338,674.54)	(13,496,331.19)	(13,634,726.46)	(13,844,654.50)	(13,290,905.96)
F_PROV_DEPR - Accumulative Provision for Depreciation Elec	(13,346,608.49)	(13,120,742.19)	(13,047,930.87)	(13,183,482.12)	(13,338,674.54)	(13,496,331.19)	(13,634,726.46)	(13,844,654.50)	(13,290,905.96)
0108600 - 0108600 - SCHM Retirement Wip	(395,617.56)	(399,426.08)	(485,384.54)	(485,087.33)	(486,692.24)	(485,051.06)	(473,845.03)	(473,922.52)	(475,802.21)
F_RET_WIP_ELEC - Retirement Work in Progress Electric	(395,617.56)	(399,426.08)	(485,384.54)	(485,087.33)	(486,692.24)	(485,051.06)	(473,845.03)	(473,922.52)	(475,802.21)
0108499 - 0108499 - Aro Asset Accum Depreciation	(1,290,066.69)	(1,293,645.91)	(1,417,466.40)	(1,422,410.12)	(1,427,353.85)	(1,432,297.58)	(1,437,341.62)	(1,442,385.65)	(1,447,429.70)
0108000 - 0108000 - Accumulated DDandA - Ppande	(860,213,949.59)	(863,531,565.46)	(869,965,521.77)	(872,206,550.27)	(874,485,140.91)	(874,779,662.67)	(877,170,197.22)	(878,106,407.48)	(879,502,286.16)
0108101 - 0108101 - Accum DD&A - Common PP&E	(9,244,075.55)	(9,344,982.17)	(9,377,471.56)	(9,403,354.97)	(9,429,238.38)	(9,452,231.17)	(9,472,205.99)	(9,492,740.74)	(9,473,318.51)
0108301 - 0108301 - Accum Depreciation COR	64,536,511.79	64,846,019.03	64,517,219.35	64,745,927.70	65,161,111.58	65,542,393.68	65,940,724.88	66,390,480.93	66,826,977.81
0108620 - 0108620 - RWIP - Reg Liab	(10,290,918.90)	(10,402,531.25)	(10,041,718.00)	(10,010,082.31)	(10,244,046.10)	(10,664,497.08)	(11,108,825.07)	(12,204,931.65)	(12,657,480.59)
0111110 - 0111110 - Common Accum Amort	(26,183,633.80)	(26,260,251.69)	(26,336,869.56)	(26,419,509.72)	(26,497,093.50)	(26,574,623.72)	(26,652,153.93)	(26,729,871.20)	(26,758,842.48)
0108151 - 0108151 - Common Accum Dep - COR	127,588.99	133,701.75	139,814.51	145,927.27	152,040.03	158,152.79	164,265.55	170,378.31	176,491.07
0108315 - 0108315 - ARO Accum Depr - Coal Ash	(2,210,687.01)	(2,579,232.34)	(2,947,778.15)	(3,433,061.53)	(3,555,116.77)	(3,858,408.77)	(4,162,079.21)	(4,465,749.81)	(4,769,420.33)
0108640 - 0108640 - ARO Liability - Ash Mgmt	-	-	-	269,684.00	(332,544.95)	(261,428.67)	(353,609.68)	(398,392.44)	(448,752.60)
F_EXT_RESRV_DECOMM - EXT RESERVE DECOMM	(953,515,594.52)	(957,586,867.10)	(964,660,423.30)	(968,036,343.27)	(970,130,503.97)	(970,871,844.63)	(973,536,533.65)	(974,194,690.03)	(975,848,532.87)
F_PROV_DEPR_AMORT - Accum Prov for Depr Amort Depl (108)	(967,257,820.57)	(971,107,035.37)	(978,193,738.71)	(981,704,912.72)	(983,955,870.75)	(984,853,226.88)	(987,645,105.14)	(988,513,267.05)	(989,615,241.04)
F_NET_UTIL_PLT - Net Utility and Plant	1,105,272,950.63	1,109,576,887.81	1,101,565,311.18	1,101,026,788.66	1,103,945,286.03	1,108,196,976.69	1,114,493,691.91	1,118,489,017.94	1,122,121,834.44
F_TOT_NET_UTIL_PLT - Total Net Utility Plant	1,105,272,950.63	1,109,576,887.81	1,101,565,311.18	1,101,026,788.66	1,103,945,286.03	1,108,196,976.69	1,114,493,691.91	1,118,489,017.94	1,122,121,834.44
0121500 - 0121500 - NonUtility - Construction Wip	-	-	-	-	-	-	-	-	-
0121000 - 0121000 - NonUtil Prop - General	2,206.20	2,206.20	2,206.20	2,206.20	2,206.20	2,206.20	2,206.20	2,206.20	2,206.20
F_NON_UTIL_PROP - Non Utility Property (121)	2,206.20	2,206.20	2,206.20	2,206.20	2,206.20	2,206.20	2,206.20	2,206.20	2,206.20
F_OTHER_PROP_NET - Other Property, net - at cost	2,206.20	2,206.20	2,206.20	2,206.20	2,206.20	2,206.20	2,206.20	2,206.20	2,206.20
1231005 - 1231005 - Investment in Sub - Equity	0.00	0.00	(0.00)	(0.00)	0.00	(0.00)	0.00	0.00	0.00
1231015 - 1231015 - Current Year Earnings of Sub - Loaded	(0.00)	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	(0.00)
0123999 - 0123999 - Intercompany Rollup Account (I)	-	-	-	-	-	-	-	-	-
0123250 - 0123250 - ICNetting - Advance	-	-	-	-	-	-	-	-	-
1231055 - 1231055 - Investment in IC AR Cash Rollup	-	-	-	-	-	-	-	(0.00)	0.00

	Oct - October 2015	Nov - November 2015	Dec - December 2015	Jan - January 2016	Feb - February 2016	Mar - March 2016	Apr - April 2016	May 2016	Jun - June 2016
F_INV_SUB_CO - Investment in Subsidiary Companies (123.1)	(0.00)	(0.00)	0.00	(0.00)	0.00	0.00	0.00	0.00	0.00
0124090 - 0124090 - Invst-Campbell Co Bus Develop	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00
F_OTH_INV - Other Investments (124)	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00
0128716 - 0128716 - Prefunded Pension (major)	724,754.00	743,973.00	1,121,197.00	1,024,477.00	1,168,205.00	1,191,709.00	1,215,213.00	1,238,717.00	1,262,221.00
F_OTH_SPEC_FUNDS - Other Special Funds	724,754.00	743,973.00	1,121,197.00	1,024,477.00	1,168,205.00	1,191,709.00	1,215,213.00	1,238,717.00	1,262,221.00
F_OTH_SP_FUNDS - Other Special Funds (128)	724,754.00	743,973.00	1,121,197.00	1,024,477.00	1,168,205.00	1,191,709.00	1,215,213.00	1,238,717.00	1,262,221.00
F_INV_OTH_ASSETS - Total Investments and Other Assets	726,254.00	745,473.00	1,122,697.00	1,025,977.00	1,169,705.00	1,193,209.00	1,216,713.00	1,240,217.00	1,263,721.00
0175002 - 0175002 - Deriv Assets - Noncashflw - LT	-	-	-	-	-	-	-	-	440,056.02
F_DERIV_INSTR_LT - Long Term Portion of Derivative Instrument	-	-	-	-	-	-	-	-	440,056.02
F_OTH_PROP_INVEST - Total Other Property and Investments	728,460.20	747,679.20	1,124,903.20	1,028,183.20	1,171,911.20	1,195,415.20	1,218,919.20	1,242,423.20	1,705,983.22
0131155 - 0131155 - Cash PNC 0659	8,641,482.96	9,480,632.29	8,233,770.64	4,470,166.92	9,096,349.60	9,472,310.45	7,541,023.43	4,170,928.56	4,630,421.22
0131158 - 0131158 - Cash JPM Chase 9831	299,155.25	374,552.63	304,293.29	314,870.02	645,623.64	461,377.92	394,591.84	492,560.61	323,251.42
0131160 - 0131160 - Cash JPM Chase 7099	10,570.45	11,248.53	10,365.42	10,717.75	10,238.41	10,510.07	10,403.20	10,250.93	13,785.73
0131202 - 0131202 - Cash 80A 7084	569,648.13	847,102.25	583,431.70	949,319.30	738,407.39	767,277.89	549,887.08	114,797.65	758,186.78
0131088 - 0131088 - Cash Wells Fargo 1157	13,309.19	10,387.24	8,948.91	12,088.82	16,871.83	16,399.06	10,015.00	18,969.73	10,000.00
F_CASH - Cash (131)	9,534,165.98	10,723,922.94	9,140,809.96	5,757,162.81	10,507,490.87	10,727,875.39	8,505,920.55	4,807,507.48	5,735,645.15
F_TOT_CASH - Total Cash	9,534,165.98	10,723,922.94	9,140,809.96	5,757,162.81	10,507,490.87	10,727,875.39	8,505,920.55	4,807,507.48	5,735,645.15
0136200 - 0136200 - Short-Term Investment	-	-	-	-	-	-	-	-	-
F_TEMP_CASH_INV - Temporary Cash Investments (136)	-	-	-	-	-	-	-	-	-
0142011 - 0142011 - Accounts Receivable Other	338.00	347.03	343.00	413.00	429.25	365.89	419.99	452.91	358.89
0142100 - 0142100 - Cust Accts - Special Billed Acct	100,905.79	168,312.59	93,460.33	146,627.59	208,854.34	148,750.98	157,921.86	145,740.01	69,835.90
0142200 - 0142200 - Cust Acct - Edp	25,139,824.14	24,933,539.22	30,463,989.25	40,729,160.57	43,244,154.24	34,198,937.80	29,945,511.96	27,242,541.38	30,268,967.79
0142801 - 0142801 - A/R-Passport Interface	696,778.84	576,117.94	470,893.08	435,570.31	433,218.73	349,307.79	384,369.28	404,432.13	484,334.23
0142830 - 0142830 - A/R-Merch/Jobb/Contract Work	83,241.91	130,498.71	134,522.54	215,373.45	164,119.67	148,012.33	82,209.39	278,125.01	405,021.31
0142982 - 0142982 - Def Rev Rec - Unbilled Fuel	-	-	-	71,609.72	107,954.23	63,343.92	-	-	-
0142891 - 0142891 - IC Customer AR Sold VIE	(25,157,939.64)	(25,029,639.75)	(30,473,105.09)	(40,797,445.21)	(43,377,630.40)	(34,278,899.11)	(30,032,829.35)	(27,334,248.09)	(30,283,928.85)
0142440 - 0142440 - A/R BPM - Actual	656,673.65	(32,015.18)	118,567.09	381.78	123.34	(3,231.44)	(3,231.44)	-	-
0142970 - 0142970 - A/R - ENRB Holding Account	-	-	3,530,844.00	1,683,000.00	677,700.00	-	-	-	-
0142997 - 0142997 - A/R BPM - Estimate	844,747.91	1,722,749.70	673,585.94	537,766.37	608,131.49	281,539.20	401,030.75	391,042.50	80,111.70
F_CUST_ACCT_REC - Customer Accounts Receivable (142)	2,364,570.60	2,469,910.26	5,013,100.14	3,022,457.58	2,067,054.89	908,127.36	935,402.44	1,128,085.85	1,024,700.97
0143011 - 0143011 - A/R - Other - Gen Acctg	-	-	-	-	-	-	-	-	-
0143180 - 0143180 - Ret Med Life Den/Prem Withheld	-	-	-	-	-	-	-	-	2,307.00
0143221 - 0143221 - LT Asset: Interest Receiv	218,778.17	218,778.17	223,600.17	223,985.36	223,985.36	228,471.36	228,471.36	228,471.36	243,235.36
0143320 - 0143320 - Mar Billed - Edp	-	-	(222.04)	-	222.04	-	-	-	-
0143009 - 0143009 - Cust Accts-Special Billed Acct	3,124.72	3,124.72	3,437.69	3,437.69	3,437.69	2,298.26	2,298.26	2,298.26	2,298.26
0143151 - 0143151 - Other A/R-Misc Non-Utility	25,039.67	24,479.40	24,820.39	25,887.50	24,808.62	23,437.67	23,280.15	21,323.82	21,921.12
0143222 - 0143222 - LT Tax Reclass Fed Dr	3,166,381.00	3,166,381.00	3,166,381.00	3,166,381.00	3,166,381.00	3,166,381.00	3,166,381.00	3,166,381.00	-
0143223 - 0143223 - LT Tax Reclass State Dr	607,204.48	673,230.00	673,230.00	673,230.00	673,230.00	673,230.00	673,230.00	673,230.00	-
0143272 - 0143272 - Misc Accts Rec-EA	51.09	41.32	41.32	-	-	-	-	-	-
0143852 - 0143852 - A/R-Regional Transmission	767,038.54	763,117.84	762,924.92	777,011.06	759,979.59	755,835.64	763,514.78	763,013.08	824,622.24
0143870 - 0143870 - Cust Billing-Outdoor Light	2,213.47	3,782.50	5,720.87	8,654.10	8,647.90	7,733.82	8,054.19	8,861.97	10,294.36
0143155 - 0143155 - Other A/R - Miscellaneous	15,397.74	11,258.28	7,113.45	3,900.26	12,710.65	10,396.12	3,791.18	-	2,760.04
0143891 - 0143891 - IC Other AR Sold VIE	(160,283.39)	(160,283.39)	(160,283.39)	(160,283.39)	(160,283.39)	(160,283.39)	(160,283.39)	(160,283.39)	(160,283.39)
F_OTH_ACCT_REC - Other Accounts Receivable (143)	4,644,945.49	4,703,909.84	4,706,764.38	4,722,203.58	4,713,119.46	4,707,500.48	4,708,737.53	4,703,296.10	947,154.99

	Oct - October 2015	Nov - November 2015	Dec - December 2015	Jan - January 2016	Feb - February 2016	Mar - March 2016	Apr - April 2016	May 2016	Jun - June 2016
0146000 - 0146000 - Electric Interunit Account	2,959,841.51	(9,768,154.44)	4,003,037.23	11,404,136.09	8,086,518.09	(21,074,580.67)	(7,246,853.53)	1,312.18	7,896.63
0146006 - 0146006 - IC Moneypool - Interest Receiv	-	-	-	944.44	443.99	193.67	412.02	45.42	24.54
0146009 - 0146009 - I/C AR Rollup	(10,255,389.63)	(7,280,574.24)	(17,037,796.15)	(12,604,931.48)	(1,197,262.10)	6,897,224.34	(14,169,345.72)	(3,117,357.10)	(6,377,668.20)
0146250 - 0146250 - IC Netting - Accts Receivable	7,904,188.99	10,523,794.58	14,416,476.93	5,821,572.96	9,389,646.38	14,493,570.88	21,414,478.04	5,789,208.03	7,066,438.41
0146104 - 0146104 - IC Accounts Receivable	(27,317.25)	(23,469.75)	(19,494.00)	(15,518.25)	(11,799.00)	(7,823.25)	(3,975.75)	-	-
0146992 - 0146992 - Federal Tax Refunds - Interco	-	-	-	-	-	-	-	-	2,933,290.00
F_ACCT_REC_ASSOC_CO - Accounts Receivable from Associa	581,323.62	(6,548,403.85)	1,362,224.01	4,606,203.76	16,267,547.36	308,584.97	(5,284.94)	2,673,208.53	3,629,981.38
0171100 - 0171100 - SCHM Interest Receivable	-	-	-	-	-	-	-	-	-
F_INT_DIV_REC - Interest and Dividends Receivable (171)	-	-	-	-	-	-	-	-	-
0172004 - 0172004 - Rents Rec-Real Estate	2,500.00	2,500.00	2,500.00	2,500.00	2,500.00	2,500.00	2,500.00	2,500.00	9,867.00
F_RENTS_REC - Rents Receivable (172)	2,500.00	2,500.00	2,500.00	2,500.00	2,500.00	2,500.00	2,500.00	2,500.00	9,867.00
0173100 - 0173100 - Unbilled Revenue Receivable	13,752,000.00	16,722,000.00	15,620,000.00	19,207,000.00	18,005,000.00	13,821,000.00	12,887,000.00	14,796,000.00	15,349,461.00
0173891 - 0173891 - IC Unbilled AR Sold VIE	(13,752,000.00)	(16,722,000.00)	(15,620,000.00)	(19,207,000.00)	(18,005,000.00)	(13,821,000.00)	(12,887,000.00)	(14,796,000.00)	(15,349,461.00)
0145004 - 0145004 - IC Moneypool - ST Notes Receiv	-	-	-	33,333,000.00	42,062,000.00	18,843,000.00	20,044,000.00	4,542,000.00	2,387,000.00
0145891 - 0145891 - IC Note Rec VIE	4,955,154.78	9,505,885.48	10,137,087.24	20,721,400.76	18,990,688.90	8,720,700.13	6,823,582.58	6,252,341.88	9,081,257.57
F_NOTES_REC_ASSOC_CO - Note Receivable from Associate	4,955,154.78	9,505,885.48	10,137,087.24	54,054,400.76	61,052,688.90	27,563,700.13	26,867,582.58	10,794,341.88	11,468,257.57
F_RECEIVABLES - Receivables	12,548,494.49	10,133,801.73	21,221,675.77	66,407,765.68	84,102,910.61	33,490,412.94	32,508,937.61	19,301,432.36	17,079,961.91
0144100 - 0144100 - SCHM Uncollectible Accrual Electric	(19,085.54)	(28,938.17)	-	(7,467.59)	(13,320.63)	-	(2,867.78)	(7,092.10)	-
0144700 - 0144700 - Prov for MARBS Uncollectibles	(250,208.14)	(244,708.58)	(195,050.87)	(174,540.26)	(176,993.04)	(164,773.57)	(142,388.79)	(123,760.49)	(125,915.92)
F_ACCUM_PROV_UNCOL - Accum Prov for Uncollectible Accoi	(269,293.68)	(273,646.75)	(195,050.87)	(182,007.85)	(190,313.67)	(164,773.57)	(145,256.57)	(130,852.59)	(125,915.92)
F_RECEIVABLES_NET - Receivables, Net	12,279,200.81	9,860,154.98	21,026,624.90	66,225,757.83	83,912,596.94	33,325,639.37	32,363,681.04	19,170,579.77	16,954,045.99
0151130 - 0151130 - Coal Stock	12,901,653.44	13,422,209.71	11,087,597.24	10,223,485.85	12,253,411.76	14,471,866.28	14,511,756.21	13,409,344.13	12,209,122.47
0151131 - 0151131 - Coal Stock in Transit	3,792,570.31	3,856,431.81	5,194,109.95	4,507,824.88	5,802,418.59	984.23	3,262,439.85	4,011,112.30	5,603,847.15
0151126 - 0151126 - Fuel Stock - Propane	4,523,925.46	4,753,365.04	4,741,370.66	3,975,710.98	3,616,351.24	3,616,351.24	3,616,351.24	3,599,708.09	3,599,708.09
F_COAL_STOCKS - Coal Stocks	21,218,149.21	22,032,006.56	21,023,077.85	18,707,021.71	21,672,181.59	18,089,201.75	21,390,547.30	21,020,164.52	21,412,677.71
0151140 - 0151140 - Diesel Fuel Stock	692,933.69	657,712.41	568,293.40	552,080.60	489,174.36	406,568.33	496,946.16	195,055.06	285,104.29
F_FUEL_STOCK_OIL - Fuel Stock Oil	692,933.69	657,712.41	568,293.40	552,080.60	489,174.36	406,568.33	496,946.16	195,055.06	285,104.29
0151660 - 0151660 - Natural Gas Inventory	-	-	-	-	-	-	-	-	-
0151700 - 0151700 - Propane Inventory	990,633.38	990,276.73	989,955.12	989,644.29	989,434.07	989,107.07	988,644.42	988,271.60	987,830.51
F_FUEL_STOCK_GAS - Fuel Stock (151)	990,633.38	990,276.73	989,955.12	989,644.29	989,434.07	989,107.07	988,644.42	988,271.60	987,830.51
F_FUEL_STOCK - Fuel Stock (151)	22,901,716.28	23,679,995.70	22,581,326.37	20,248,746.60	23,150,790.02	19,484,877.15	22,876,137.88	22,203,491.18	22,685,612.51
0154100 - 0154100 - Inventory	20,923,029.40	19,439,926.04	19,420,287.99	19,413,266.71	19,530,085.19	19,683,662.68	19,269,720.82	19,573,777.01	19,527,068.37
0154110 - 0154110 - M&S Supply Inventory - Joint Owner	-	-	-	-	-	-	-	-	-
0154200 - 0154200 - Limestone Inventory	1,153,707.91	1,022,535.54	1,030,721.38	939,480.89	1,011,613.25	901,216.09	911,236.58	1,098,141.03	1,121,697.48
0154201 - 0154201 - Limestone Inventory JO	-	-	-	-	-	-	-	-	-
0154990 - 0154990 - Schm Inv Cr - Surplus Mat'L Ident	(59,959.26)	(59,959.26)	(295.68)	(295.68)	(295.68)	(295.68)	(295.68)	(295.68)	(295.68)
0154410 - 0154410 - Working Stock	(0.44)	(0.44)	(0.44)	(0.44)	(0.44)	(0.44)	(0.44)	(0.44)	(0.44)
F_PLT_MAT_OP_SUPP - Plant Material and Operating Supplie	22,016,777.61	20,402,501.88	20,450,713.25	20,352,451.48	20,541,402.32	20,584,582.65	20,180,661.28	20,671,621.92	20,648,469.73
0158150 - 0158150 - SO2 Current Vintage	19,789.04	19,617.30	19,449.28	19,449.28	19,367.52	19,287.85	19,228.33	18,495.18	18,455.98
0158170 - 0158170 - Annual NOx Current Vintage	331.10	40,107.78	2,567.16	2,567.16	28,190.00	40,387.35	35,517.65	33,770.15	32,186.31
0158183 - 0158183 - Seasonal NOx Current	-	-	51,214.36	51,214.36	51,214.36	51,214.36	51,214.36	51,214.36	46,818.52
F_ALLOWANCES - Allowances (158.1 and 158.2)	20,120.14	59,725.08	73,230.80	73,230.80	98,771.88	110,889.56	105,960.34	103,479.69	97,460.81
0163110 - 0163110 - Stores Expense	1,806,126.39	1,900,686.79	1,102,561.63	1,154,836.09	1,241,192.85	1,052,975.23	942,684.74	976,393.57	1,045,330.28
0163120 - 0163120 - Stores Expense - Joint Owner	-	2,312.56	6,468.20	11,037.15	15,673.22	20,189.67	24,665.88	28,326.92	33,658.62

	Oct - October 2015	Nov - November 2015	Dec - December 2015	Jan - January 2016	Feb - February 2016	Mar - March 2016	Apr - April 2016	May 2016	Jun - June 2016
0163000 - 0163000 - Commodity Cost	-	-	-	-	-	-	-	-	-
F_STORE_EXP_UNDIS - Store Expenses Undistributed (163)	1,806,126.39	1,902,999.35	1,109,029.83	1,165,873.24	1,256,866.07	1,073,164.90	967,350.62	1,004,720.49	1,078,988.90
0164100 - 0164100 - Storage Gas - Current Inventory	-	-	-	-	-	-	-	-	-
F_GAS_STORED_UNGRD - Gas Stored Underground - Current (-	-	-	-	-	-	-	-	-
F_INVENTORY - Inventory - at average cost	46,744,740.42	46,045,222.01	44,214,300.25	41,840,302.12	45,047,830.29	41,253,514.26	44,130,110.12	43,983,313.28	44,510,531.95
0165075 - 0165075 - Interco Prepaid Insu SchM	108,333.32	54,166.66	-	1,058,750.00	962,500.08	866,250.08	770,000.08	673,750.08	577,500.08
0165970 - 0165970 - State Tax Prepayments	-	-	-	-	-	-	-	-	562,990.00
0165021 - 0165021 - Prepayments (sch M)	-	-	-	-	-	-	-	-	-
0165400 - 0165400 - Misc Prepaid Expenses	619,376.51	541,954.45	464,532.39	387,110.33	309,688.27	232,266.21	154,844.15	77,422.09	905,970.10
0165520 - 0165520 - Collateral Asset	313,191.02	205,439.58	187,240.59	248,237.57	672,965.77	738,421.38	575,948.13	58,261.51	55,954.79
0165011 - 0165011 - Ppd - Software - Purchase	-	-	-	-	-	-	-	-	-
0165513 - 0165513 - Prepaid Expense - Misc.	287,550.00	247,050.00	205,200.00	163,350.00	124,200.00	82,350.00	41,850.00	-	-
0165003 - 0165003 - Fed Tax Receivable - Audit	-	-	-	-	-	-	-	-	-
F_PREPAYMENTS - Prepayments (165)	1,328,450.85	1,048,610.69	856,972.98	1,857,447.90	2,069,354.12	1,919,287.67	1,542,642.36	809,433.68	2,102,414.97
0174015 - 0174015 - Customer Collateral	13,561,288.82	13,561,288.82	13,561,288.82	13,561,288.82	13,574,804.21	13,574,804.21	13,574,804.21	13,574,804.21	13,574,804.21
0174100 - 0174100 - Other Current Assets	13,985.56	10,733.19	499,025.81	450,951.71	402,877.60	357,080.15	0.48	-	-
0174995 - 0174995 - Native Deferred MTM Asset	-	-	26,860.00	26,860.00	26,860.00	386,872.00	386,872.00	209,707.00	3,771.08
0174273 - 0174273 - Gas Stored Current	7,540,939.71	6,998,895.45	5,712,158.32	3,281,675.44	1,921,447.63	1,208,780.41	1,291,288.20	1,564,630.63	2,275,579.13
0174300 - 0174300 - Swap Int Recvbl Cur Reg Asset	787,310.81	787,310.81	486,010.81	486,010.81	486,010.81	755,559.81	755,559.81	755,559.81	519,207.81
F_MISC_CURR_ACCR - Miscellaneous Current and Accrued Asse	21,903,524.90	21,358,228.27	20,285,343.76	17,806,786.78	16,412,000.25	16,283,096.58	16,008,524.70	16,104,701.65	16,373,362.23
0175001 - 0175001 - Deriv Assets - Noncashflw - 5T	4,058,933.00	4,058,933.00	2,912,924.00	2,912,924.00	2,912,924.00	684,277.00	684,277.00	4,730,505.00	4,346,506.00
F_DERIV_INST_CURR - Derivative Instrument Assets Current	4,058,933.00	4,058,933.00	2,912,924.00	2,912,924.00	2,912,924.00	684,277.00	684,277.00	4,730,505.00	4,346,506.00
F_DERIV_INST_LT_CALC - LT Portion of Derivative Instrument	-	-	-	-	-	-	-	-	440,056.02
F_DERIV_INSTR - Derivative Instrument Assets (175)	4,058,933.00	4,058,933.00	2,912,924.00	2,912,924.00	2,912,924.00	684,277.00	684,277.00	4,730,505.00	4,786,562.02
F_DERIV_INSTR_LT_LE55 - (Less) Long Term Portion of Derivative	-	-	-	-	-	-	-	-	(440,056.02)
F_CURRENT_ASSETS - Current Assets	95,849,015.96	93,095,071.89	98,436,975.85	136,400,381.44	160,862,196.47	104,193,690.27	103,235,155.77	89,606,040.86	90,022,506.29
F_CURR_ACCRU_ASSETS - Total Current and Accrued Assets	95,849,015.96	93,095,071.89	98,436,975.85	136,400,381.44	160,862,196.47	104,193,690.27	103,235,155.77	89,606,040.86	90,022,506.29
0181400 - 0181400 - Credit Facilities Fee	344,555.28	337,799.30	331,043.31	324,287.32	317,531.34	310,775.35	304,019.37	297,263.38	290,507.39
0181021 - 0181021 - Unamortized Debt Expense	23,251.50	23,251.50	94,251.50	478,741.50	27,000.00	12,467.54	12,467.54	12,467.54	12,467.54
0181839 - 0181839 - ULHP 50M 5 75 3/10/16	(0.36)	(0.36)	(0.36)	(0.36)	(0.36)	(0.36)	(0.36)	(0.36)	(0.36)
0181840 - 0181840 - ULHP 65M 6 2 3/10/2036	443,513.87	441,698.42	439,882.97	438,067.53	436,252.08	434,436.63	432,621.18	430,805.73	428,990.29
0181843 - 0181843 - ULHP PCB 06B	234,049.00	232,389.08	230,729.16	229,069.24	227,409.31	225,749.39	224,089.47	222,429.55	220,769.63
0181845 - 0181845 - 5 0 Debs 12/15/14	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
0181869 - 0181869 - ULHP PCB 06A	498,815.89	495,180.38	(0.13)	(0.13)	(0.13)	(0.13)	(0.13)	(0.13)	(0.13)
0181335 - 0181335 - UnamDebtExp 100M 465 DEK Debs	183,661.50	176,430.11	169,198.73	161,967.35	154,735.97	147,504.59	143,992.58	140,480.57	136,968.55
0181844 - 0181844 - LOC FEE KY PCB Series 2010	43,184.39	42,087.41	40,990.43	39,893.45	38,796.47	37,699.49	36,602.52	35,505.54	34,408.56
0181056 - 0181056 - Unamortized Debt Exp - CurrLTD	-	-	-	-	-	-	312,257.94	267,436.69	222,614.96
0181336 - 0181336 - 45M 3 42 DEK 01/15/2026	-	-	-	-	218,347.86	216,504.74	214,661.63	212,818.51	210,975.39
0181337 - 0181337 - 50M 4 45 DEK 01/15/2046	-	-	-	-	246,845.89	246,157.27	245,468.66	244,780.04	244,091.43
0181332 - 0181332 - \$30M 3.35 DEK 09/15/2029	-	-	-	-	-	-	-	-	-
0181333 - 0181333 - \$30M 4.11 DEK 09/15/2047	-	-	-	-	-	-	-	-	-
0181334 - 0181334 - \$30M 4.26 DEK 09/15/2057	-	-	-	-	-	-	-	-	-
F_UNAM_DEBT_EXP - Unamortized Debt Expenses (181)	1,771,031.08	1,748,835.85	1,306,095.62	1,672,025.91	1,666,918.44	1,631,294.52	1,926,180.41	1,863,987.07	1,801,793.26
0189100 - 0189100 - Schm Unamt Loss Reaq Dt	1,765,792.15	1,743,585.98	1,721,379.83	1,699,173.65	1,676,967.47	1,654,761.32	1,632,555.14	1,610,348.97	1,588,142.81

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0186802 - 0186802 - Accr Pen FAS158 - Qual	21,779,112.44	21,594,663.44	25,322,652.44	25,322,652.44	25,042,590.44	24,902,559.44	24,762,528.44	24,622,497.44	24,482,466.44
0186803 - 0186803 - Pension Post Retire FAS158 - FAS 106	2,970,101.55	2,942,515.55	2,914,929.55	2,914,929.55	2,864,133.55	2,838,735.55	2,813,337.55	2,787,939.55	2,762,541.55
0186804 - 0186804 - Pen Post Ret P Acctg-Qual	-	-	-	-	-	-	-	-	-
0186805 - 0186805 - Pension Post Retire FAS158 - FAS 87 NQ	56,095.05	55,301.05	51,464.05	51,464.05	50,680.05	50,288.05	49,896.05	49,504.05	49,112.05
0186625 - 0186625 - Intang Asset Fas87-Qual Pen (I)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	-	-
0186770 - 0186770 - Misc Deferred Debits Debt	11,500.00	11,500.00	1,000.00	1,000.00	1,000.00	1,000.00	1,000.00	1,000.00	1,000.00
0186195 - 0186195 - Deferred PEC Rate Case Expens	-	-	-	-	-	-	-	-	-
0186251 - 0186251 - Contra Equity Coal Ash Spend RA	-	-	(9,618.88)	(13,693.36)	(13,693.36)	(26,937.71)	(44,186.59)	(65,112.22)	(89,032.91)
0186249 - 0186249 - Coal Ash Deferred Spend	(839,085.66)	(839,085.66)	-	-	-	-	-	-	-
0186108 - 0186108 - DEK 2017 ELEC Rate Case Exp	-	-	-	-	-	-	-	-	-
F_OTH_DEF_CHARGES - Other Deferred Charges	25,328,740.66	25,088,116.19	29,538,033.33	29,743,548.65	29,418,586.68	29,278,136.63	29,019,356.29	28,808,126.30	28,659,172.33
F_MISC_DEF_DEBITS - Miscellaneous Deferred Debits (186)	25,328,740.66	25,088,116.19	29,538,033.33	29,743,548.65	29,418,586.68	29,278,136.63	29,019,356.29	28,808,126.30	28,659,172.33
0190000 - 0190000 - Adit: Assets	(0.49)	(0.49)	(0.49)	(0.49)	(0.49)	(0.49)	(0.49)	(0.49)	(0.49)
0190001 - 0190001 - Adit: Prepaid: Federal Taxes	(36,538,555.51)	(36,553,619.04)	(34,229,334.30)	(34,229,334.30)	(35,820,091.17)	(34,027,178.08)	(34,926,251.68)	(34,515,002.15)	(35,323,264.20)
0190002 - 0190002 - Adit: Prepaid: State Taxes	(5,914,775.03)	(5,917,939.07)	(5,543,664.84)	(5,543,664.84)	(5,801,675.42)	(5,513,160.69)	(5,658,926.76)	(5,593,280.71)	(5,529,205.23)
0190008 - 0190008 - Deferred Federal Tax Asset - Current (I)	4,650,359.95	4,782,185.10	-	-	-	-	-	-	-
0190009 - 0190009 - Deferred SIT - Current (I)	750,308.77	771,577.98	-	-	-	-	-	-	-
0190015 - 0190015 - LT Def Credit for state Liab-190	(367,567.00)	(367,567.00)	(367,567.00)	(367,567.00)	(367,567.00)	(367,567.00)	(367,567.00)	(367,567.00)	(364,623.00)
0190052 - 0190052 - Accum Deferred SIT-OCI	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02
0190053 - 0190053 - Accum Deferred FIT-Plant	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12
0190054 - 0190054 - Accum Deferred SIT-Plant	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02
0190155 - 0190155 - Deferred Tax - Nol	-	-	(157,000.00)	(157,000.00)	(157,000.00)	(157,000.00)	(157,000.00)	(157,000.00)	(184,344.24)
0190157 - 0190157 - Current Federal Tax NOL	-	-	-	-	-	-	-	-	-
F_ACCUM_DEF_INC_TAX - Accumulated Deferred Income Taxes (48,221,566.59	48,392,888.52	40,297,566.47	40,297,566.47	42,146,333.92	40,064,906.10	41,109,745.77	40,632,850.19	41,401,437.00
0185000 - 0185000 - Temporary Facilities	(2,125.00)	(5,875.00)	-	(1,575.00)	(3,975.00)	-	(2,760.00)	(5,310.00)	-
F_TEMP_FAC - Temporary Facilities (185)	(2,125.00)	(5,875.00)	-	(1,575.00)	(3,975.00)	-	(2,760.00)	(5,310.00)	-
0191400 - 0191400 - Unrecovered Purch Gas Cost	(734,569.98)	(1,744,653.27)	-	(4,099,281.94)	(3,202,058.23)	-	(2,890,118.71)	(2,303,156.24)	-
0191800 - 0191800 - Unrec Purch Gas - Unbilled Rev	1,129,984.00	1,847,862.00	-	2,958,152.00	2,602,611.00	-	972,076.00	639,925.00	-
0191990 - 0191990 - Unrec Purch Gas-Manual Reclass	-	-	578,872.60	-	-	1,768,279.02	-	-	1,793,240.16
F_UNREC_PURCH_GAS - Unrecovered Purchased Gas Costs (191)	(395,414.02)	(103,208.73)	578,872.60	1,141,129.94	599,447.23	1,768,279.02	1,918,042.71	1,663,231.24	1,793,240.16
F_DEF_DEBITS - Total Deferred Debits	119,670,427.48	120,721,025.58	122,957,059.46	124,423,541.64	126,355,930.25	126,602,015.27	131,351,289.30	131,889,623.01	134,503,008.41
F_ASSETS - Total Assets	1,321,520,854.27	1,324,140,664.48	1,324,084,249.69	1,362,878,894.94	1,392,335,323.95	1,340,188,097.43	1,350,299,056.18	1,341,227,105.01	1,348,353,332.36
0201000 - 0201000 - Common Stock Issued	8,779,995.00	8,779,995.00	8,779,995.00	8,779,995.00	8,779,995.00	8,779,995.00	8,779,995.00	8,779,995.00	8,779,995.00
F_COMMON_STOCK - Common Stock Issued (201)	8,779,995.00	8,779,995.00	8,779,995.00	8,779,995.00	8,779,995.00	8,779,995.00	8,779,995.00	8,779,995.00	8,779,995.00
0207001 - 0207001 - Premium on Common Stock	18,838,946.00	18,838,946.00	18,838,946.00	18,838,946.00	18,838,946.00	18,838,946.00	18,838,946.00	18,838,946.00	18,838,946.00
F_PREM_CAP_STOCK - Premium on Capital Stock (207)	18,838,946.00	18,838,946.00	18,838,946.00	18,838,946.00	18,838,946.00	18,838,946.00	18,838,946.00	18,838,946.00	18,838,946.00
0211003 - 0211003 - Misc Paid in Capital	-	-	-	-	-	-	-	-	-
0208000 - 0208000 - Donations From Stockholder	143,211,362.00	143,211,362.00	143,211,362.00	143,211,362.00	143,211,362.00	143,211,362.00	143,211,362.00	143,211,362.00	143,211,362.00
0208010 - 0208010 - Donat Recvd From Stkhld Tax	5,600,021.00	5,600,021.00	5,600,021.00	5,600,021.00	5,600,021.00	5,600,021.00	5,600,021.00	5,600,021.00	5,600,021.00
0211006 - 0211006 - Other Misc Paid in Cap	(156,194.00)	(156,194.00)	(156,194.00)	(156,194.00)	(156,194.00)	(156,194.00)	(156,194.00)	(156,194.00)	(156,194.00)
F_OTH_PAID_IN_CAP - Other Paid In Capital (208-211)	148,655,189.00	148,655,189.00	148,655,189.00	148,655,189.00	148,655,189.00	148,655,189.00	148,655,189.00	148,655,189.00	148,655,189.00
0216000 - 0216000 - Unapprop Retained Earnings	210,269,761.44	210,269,761.44	210,269,761.44	201,445,391.73	201,445,391.73	201,445,391.73	201,445,391.73	201,445,391.73	201,445,391.73
F_RE_CHANGE - Current Month Net Income	37,133,885.33	39,855,729.70	46,175,630.29	12,457,886.24	13,449,150.28	18,737,601.03	17,991,650.38	19,717,140.81	22,175,340.06
0438000 - 0438000 - Dividend Declared Common	-	(20,000,000.00)	-	-	-	-	-	-	-

	Oct - October 2015	Nov - November 2015	Dec - December 2015	Jan - January 2016	Feb - February 2016	Mar - March 2016	Apr - April 2016	May 2016	Jun - June 2016
F_RETAINED_EARNINGS5 - Retained Earnings (215, 215.1, 216)	212,403,646.77	195,125,491.14	201,445,391.73	213,903,277.97	214,894,542.01	220,182,992.76	219,437,042.11	221,162,532.54	223,620,731.79
0216100 - 0216100 - Unappr Undistr Subsid Earnings	26,712,039.28	26,712,039.28	26,712,039.28	26,712,039.28	26,712,039.28	26,712,039.28	26,712,039.28	26,712,039.28	26,712,039.28
0216150 - 0216150 - Equity IC AR Rollup	-	-	-	-	-	-	-	12,052,079.46	9,359,298.56
2161500 - 2161500 - IC AR Rollup	-	-	-	-	-	-	-	(12,052,079.46)	(9,359,298.56)
F_UNAP_UNDIS_SUB - Unappropriated Undistributed Subsidiary	26,712,039.28	26,712,039.28	26,712,039.28	26,712,039.28	26,712,039.28	26,712,039.28	26,712,039.28	26,712,039.28	26,712,039.28
F_PROP_CAP - Total Proprietary Capital	415,389,816.05	398,111,660.42	404,431,561.01	416,889,447.25	417,880,711.29	423,169,162.04	422,423,211.39	424,148,701.82	426,606,901.07
0224034 - 0224034 - LT Debt - Current Portion	50,000,000.00	50,000,000.00	100,000,000.00	100,000,000.00	100,000,000.00	50,000,000.00	50,000,000.00	50,000,000.00	50,000,000.00
0224050 - 0224050 - TEPPCO-TODHUNTER	-	-	-	-	-	-	-	-	-
0224834 - 0224834 - Long Term Debt	-	-	-	95,000,000.00	-	-	-	-	-
0224839 - 0224839 - ULHP 50M 5 75 3/10/16	-	-	-	-	-	-	-	-	-
0224840 - 0224840 - ULHP 65M 6 2 3/10/2036	65,000,000.00	65,000,000.00	65,000,000.00	65,000,000.00	65,000,000.00	65,000,000.00	65,000,000.00	65,000,000.00	65,000,000.00
0224843 - 0224843 - ULHP PCB 06B	26,720,000.00	26,720,000.00	26,720,000.00	26,720,000.00	26,720,000.00	26,720,000.00	26,720,000.00	26,720,000.00	26,720,000.00
0224869 - 0224869 - ULHP PCB 06A	50,000,000.00	50,000,000.00	-	-	-	-	-	-	-
0224335 - 0224335 - 100M 4 65 DEK DEBS 10/1/19	100,000,000.00	100,000,000.00	100,000,000.00	100,000,000.00	100,000,000.00	100,000,000.00	100,000,000.00	100,000,000.00	100,000,000.00
0224336 - 0224336 - 45M 3 42 DEK 01/15/2026	-	-	-	-	45,000,000.00	45,000,000.00	45,000,000.00	45,000,000.00	45,000,000.00
0224337 - 0224337 - 50M 4 45 DEK 01/15/2046	-	-	-	-	50,000,000.00	50,000,000.00	50,000,000.00	50,000,000.00	50,000,000.00
0224332 - 0224332 - \$30M 3.35 DEK 09/15/2029	-	-	-	-	-	-	-	-	-
0224333 - 0224333 - \$30M 4.11 DEK 09/15/2047	-	-	-	-	-	-	-	-	-
0224334 - 0224334 - \$30M 4.26 DEK 09/15/2057	-	-	-	-	-	-	-	-	-
F_OTH_LT_DEBT - Other Long Term Debt (224)	291,720,000.00	291,720,000.00	291,720,000.00	386,720,000.00	386,720,000.00	336,720,000.00	336,720,000.00	336,720,000.00	336,720,000.00
0226839 - 0226839 - ULHP 50M 5 75 3/10/16	-	-	-	-	-	-	-	-	-
0226840 - 0226840 - ULHP 65M 6 2 3/10/2036	(249,660.72)	(248,638.78)	(247,616.83)	(246,594.89)	(245,572.94)	(244,551.00)	(243,529.06)	(242,507.11)	(241,485.17)
0226021 - 0226021 - Unamort Discount-Curr	(1,075.23)	(825.23)	(575.23)	(325.23)	(75.23)	(0.23)	(0.23)	(0.23)	(0.23)
0226335 - 0226335 - UNamDis 4 65 DEK Deb 10/1/19	(146,119.07)	(143,010.18)	(139,901.28)	(136,792.39)	(133,683.49)	(130,574.60)	(127,465.71)	(124,356.81)	(121,247.92)
F_UNAM_DISC_LT_DEBT - Unamortized Discount on LT Debt (226)	(396,855.02)	(392,474.19)	(388,093.34)	(383,712.51)	(379,331.66)	(375,125.83)	(370,995.00)	(366,864.15)	(362,733.32)
0223306 - 0223306 - Intercompany Notes Payable LT	25,000,000.00	25,000,000.00	25,000,000.00	25,000,000.00	25,000,000.00	25,000,000.00	25,000,000.00	25,000,000.00	25,000,000.00
F_ADV_FROM_ASSOC_CO - Advances from Associated Companie	25,000,000.00	25,000,000.00	25,000,000.00	25,000,000.00	25,000,000.00	25,000,000.00	25,000,000.00	25,000,000.00	25,000,000.00
F_LT_DEBT - Total Long Term Debt	316,323,144.98	316,327,525.81	316,331,906.66	411,336,287.49	411,340,668.34	361,344,874.17	361,349,005.00	361,353,135.85	361,357,266.68
0227101 - 0227101 - LT Capital Lease Obligation	842,396.98	827,269.81	812,033.79	796,066.11	780,098.43	764,130.75	748,163.07	732,195.39	716,227.71
0227102 - 0227102 - Noncurrent Capital Lease-Meter	2,006,555.31	1,937,344.69	1,339,846.06	1,299,467.49	1,258,937.01	1,218,254.05	1,177,418.01	1,136,428.32	1,095,284.38
F_OB_CAP_LEASE - Obligations Under Capital Leases (227)	2,848,952.29	2,764,614.50	2,151,879.85	2,095,533.60	2,039,035.44	1,982,384.80	1,925,581.08	1,868,623.71	1,811,512.09
0228280 - 0228280 - Schm Environmental	(40,546.31)	(40,546.31)	(40,546.31)	(40,546.31)	(40,546.31)	(40,546.31)	(40,795.90)	(41,064.84)	(41,064.84)
F_PROV_INJ_DAMAGE - Accumulated Provision for Injuries and C	(40,546.31)	(40,546.31)	(40,546.31)	(40,546.31)	(40,546.31)	(40,546.31)	(40,795.90)	(41,064.84)	(41,064.84)
0228314 - 0228314 - Schm Dpc Opeb FAS 106	-	-	-	-	-	-	-	-	-
0228315 - 0228315 - Schm Opeb (Fas106)	3,388,827.15	3,206,131.60	5,477,904.00	5,450,708.98	5,483,515.44	5,500,917.91	5,451,070.93	5,440,592.02	5,445,814.21
0228325 - 0228325 - Schm Post Emp FAS 112	479,715.33	477,978.69	463,638.05	459,067.81	454,497.57	449,927.33	443,509.75	443,488.85	443,542.79
0228318 - 0228318 - OPEB Liability - FAS 106	82,412.00	82,412.00	-	-	-	-	-	-	-
0228348 - 0228348 - Pension Liab - FAS 87(Cinergy)	3,425,541.95	3,416,197.95	5,576,726.95	5,576,726.95	5,584,100.95	5,587,787.95	5,591,474.95	5,595,161.95	5,598,848.95
0253630 - 0253630 - Schm Exec Cash Bal Plan	134,205.30	133,813.38	130,394.46	130,330.54	129,626.62	129,242.70	128,858.78	128,474.86	128,090.94
F_PROV_PENS_BENE - Accumulated Provision for Pensions and B	7,510,701.73	7,316,533.62	11,648,663.46	11,616,834.28	11,651,740.58	11,667,875.89	11,614,914.41	11,607,717.68	11,616,296.89
0228440 - 0228440 - Reserve - MGP Sites FERC 228	-	-	-	-	-	-	-	-	-
F_MISC_OP_PROV - Accumulated Miscellaneous Operating Provi:	-	-	-	-	-	-	-	-	-
0244006 - 0244006 - Derivative Instr-Regulatory-LT	5,829,987.00	5,829,987.00	5,735,787.00	5,735,787.00	5,735,787.00	6,417,538.00	6,417,538.00	6,417,538.00	7,101,328.00
F_LT_DERIV_INST - LT Portion of Derivative Instrument Liabilities	5,829,987.00	5,829,987.00	5,735,787.00	5,735,787.00	5,735,787.00	6,417,538.00	6,417,538.00	6,417,538.00	7,101,328.00

	Oct - October 2015	Nov - November 2015	Dec - December 2015	Jan - January 2016	Feb - February 2016	Mar - March 2016	Apr - April 2016	May 2016	Jun - June 2016
0230951 - 0230951 - ARO sch M	8,519,948.57	8,559,470.74	9,158,287.99	9,199,933.57	9,241,772.66	9,283,806.16	9,326,034.92	9,368,459.75	9,411,081.76
0230315 - 0230315 - ARO Liability - Coal Ash	115,349,099.82	115,347,430.52	94,341,840.25	93,968,092.33	94,141,879.76	94,060,951.69	93,893,529.62	93,540,165.21	93,617,031.34
F_ASSET_RET_OB - Asset Retirement Obligations (230)	123,869,048.39	123,906,901.26	103,500,128.24	103,168,025.90	103,383,652.42	103,344,757.85	103,219,564.54	102,908,624.96	103,028,113.10
F_OTH_NON_CURR_LIAB - Total Other NonCurrent Liabilities	140,018,143.10	139,777,490.07	122,995,912.24	122,575,634.47	122,769,669.13	123,372,010.23	123,136,802.13	122,761,439.51	123,516,185.24
0232016 - 0232016 - AP P58.9 Vendors Payable	7,168,614.76	6,795,859.44	5,856,300.55	4,910,422.50	4,018,482.09	4,787,016.76	6,331,175.95	10,868,525.58	5,939,126.16
0232120 - 0232120 - Vouchers Payable - Special	4,417,957.73	5,397,579.37	5,318,214.54	4,264,800.38	3,187,926.65	2,751,500.41	2,895,037.64	3,419,730.11	3,636,492.84
0232140 - 0232140 - Customer Refunds Payable	-	-	-	-	-	-	-	-	-
0232170 - 0232170 - Accounts Payable - Coal	3,543,970.40	3,409,211.20	4,876,508.08	3,637,937.28	6,270,559.56	119,293.55	3,077,930.82	2,891,463.02	4,641,435.09
0232175 - 0232175 - Limestone and Freight Payable	412,325.77	563,497.30	530,366.32	587,373.65	429,952.97	82,375.27	32,011.47	542,380.00	612,283.34
0232180 - 0232180 - Accounts Payable - Oil Stocks	0.06	121,351.59	74,311.68	32,422.35	0.06	0.06	93,851.30	0.06	37,834.82
0232892 - 0232892 - A/P Miscellaneous	92,274.83	92,274.83	92,274.83	92,274.83	95,265.03	95,265.03	95,265.03	95,228.90	95,228.90
0232109 - 0232109 - A/P BPM - Actual	(46,022.00)	567,782.02	(308,015.02)	(13,625.04)	(10,649.66)	(13,098.85)	(13,098.85)	-	2,350.00
0232999 - 0232999 - A/P BPM - Estimate	2,715,771.04	864,374.72	482,214.76	1,004,377.82	1,059,046.19	2,453,957.65	3,454,646.45	2,314,729.78	1,789,060.83
F_POWER_ACCT_PAY - Power Accounts Payable (232)	2,669,749.04	1,432,156.74	174,199.74	990,752.78	1,048,396.53	2,440,858.80	3,441,547.60	2,314,729.78	1,791,410.83
0232061 - 0232061 - A/P - Chase Syracuse	-	-	-	-	-	-	-	-	-
F_UNPAID_BANK_CHECK - Unpaid Bank Checks (232)	-	-	-	-	-	-	-	-	-
0232996 - 0232996 - Capital - Accruals	982,212.92	942,616.67	3,117,721.97	1,623,395.85	2,142,658.06	1,855,131.65	1,255,972.87	1,289,564.26	1,483,278.41
0232039 - 0232039 - Payable 401K Incentive Match	25,511.14	27,910.14	29,129.14	31,873.14	34,245.14	7,575.14	11,366.14	13,836.14	16,848.14
0232101 - 0232101 - EAP 10 customer charge	256,536.33	260,853.18	277,396.82	291,802.98	301,577.21	320,631.35	334,644.65	324,272.66	333,828.92
0232152 - 0232152 - A/P Purchased Gas	2,008,294.92	2,721,055.49	2,918,350.48	4,609,406.12	3,904,317.16	2,417,356.44	1,881,266.13	1,421,374.07	1,473,548.10
0232163 - 0232163 - Emission Allowance A/P	146,810.00	249,500.00	-	(30,000.00)	(18,500.00)	-	-	-	-
0232181 - 0232181 - Natural Gas Payable	30,554.33	172,090.60	98,012.97	319,067.66	81,412.91	0.01	204,800.01	58,030.01	85,150.00
0232361 - 0232361 - A/P Fuel Funds - Customer Donations	861.41	1,192.69	2,324.63	911.64	1,423.33	283.78	631.14	(5.77)	329.49
0232002 - 0232002 - A/P - Misc - Gen - Acctg	1,056,391.97	836,018.87	2,286,137.69	798,400.18	663,804.17	2,549,108.52	2,539,062.94	1,680,137.65	874,097.81
0232176 - 0232176 - Reagent Payable	44,591.10	43,606.91	31,119.37	40,867.87	27,735.53	8,446.76	17,069.14	61,814.11	62,360.95
0232000 - 0232000 - A/P Vendors Payable	(208,446.88)	-	-	1,155,000.00	-	-	-	-	-
F_ACCTS_PAYABLE - Accounts Payable (232)	22,648,209.83	23,066,775.02	25,682,368.81	23,356,709.21	22,189,256.40	17,434,843.53	22,211,632.83	24,981,080.58	21,083,253.80
0233150 - 0233150 - IC Moneypool - ST Notes Pay	26,387,000.00	51,147,000.00	55,743,000.00	-	-	-	-	-	-
F_NOTES_PAY_ASSOC_CO - Notes Payable to Associated Compan	26,387,000.00	51,147,000.00	55,743,000.00	-	-	-	-	-	-
0234000 - 0234000 - IC Moneypool - ST Interest Pay	1,102.81	834.75	1,608.42	1,848.13	646.46	646.25	1,229.03	567.36	584.44
0234250 - 0234250 - IC Netting - Accts Payable	7,904,188.99	10,523,794.58	14,416,476.93	5,821,572.96	9,389,646.38	14,493,570.88	21,414,478.04	5,789,208.03	7,066,438.41
0234104 - 0234104 - IC Accounts Payable	-	-	-	-	-	-	-	-	-
F_ACCT_PAY_ASSOC_CO - Accounts Payable to Associated Comp	7,905,291.80	10,524,629.33	14,418,085.35	5,823,421.09	9,390,292.84	14,494,217.13	21,415,707.07	5,789,775.39	7,067,022.85
0235140 - 0235140 - Special Customer Deposits	10,035,635.13	10,105,320.39	10,130,786.57	10,202,525.38	10,224,192.23	10,258,016.19	10,383,829.36	10,381,907.15	10,426,706.16
F_CUST_DEPOSITS - Customer Deposits (235)	10,035,635.13	10,105,320.39	10,130,786.57	10,202,525.38	10,224,192.23	10,258,016.19	10,383,829.36	10,381,907.15	10,426,706.16
0236150 - 0236150 - St/Local Unemployment Tax Liab	909.88	1,494.88	1,849.13	27,268.97	34,753.95	26,848.92	1,418.56	1,664.65	2,053.29
0236700 - 0236700 - Employer FICA Tax Liab	45,589.00	52,767.01	57,560.70	61,056.69	63,434.47	(26,122.57)	20,310.99	27,727.48	32,597.52
0236750 - 0236750 - Federal Unemployment Tax Liab	131.64	3,072.64	3,164.79	7,416.16	8,173.71	8,444.70	348.15	286.30	431.37
0236906 - 0236906 - Use Tax Payable	161,989.89	121,947.56	173,985.31	139,133.52	138,688.58	200,209.65	174,471.62	165,086.29	183,601.39
0236926 - 0236926 - LT tax reclass Fed cr	3,533,948.00	3,533,948.00	3,533,948.00	3,533,948.00	3,533,948.00	3,533,948.00	3,533,948.00	3,533,948.00	-
0236927 - 0236927 - LT tax reclass state cr	-	-	-	-	-	-	-	-	-
0236942 - 0236942 - State Inc Tax Payable - Prior Yrs LT	110,255.61	110,255.61	110,255.61	110,255.61	110,255.61	110,255.61	110,255.61	110,255.61	(0.39)
0236981 - 0236981 - Fed Inc Tax Payable - Prev Yr	6,095,125.67	(0.33)	-	-	-	-	-	-	27,344.24
0236990 - 0236990 - Fed Inc Tax Payable - Current	1,075,494.30	(952,555.13)	(13,102,121.33)	(13,102,121.33)	3,073,862.74	974,717.63	(2,643,223.45)	(1,322,834.08)	(1,448,778.47)

	Oct - October 2015	Nov - November 2015	Dec - December 2015	Jan - January 2016	Feb - February 2016	Mar - March 2016	Apr - April 2016	May 2016	Jun - June 2016
0236992 - 0236992 - Current Liability UTP - Fed	-	-	-	-	-	-	-	-	50,365.00
0236943 - 0236943 - State Inc Tax Payable- Prior Yrs	-	-	-	-	-	-	-	-	(562,974.00)
0236983 - 0236983 - Fed Inc Payable-Prior Yrs	-	-	-	-	-	-	-	-	(2,983,655.00)
0236041 - 0236041 - Accrued Property Tax	8,295,590.47	9,158,423.47	8,726,492.55	7,025,472.72	6,716,662.01	7,620,719.15	9,826,509.79	5,581,277.56	7,120,604.55
0236965 - 0236965 - Accrued SIT - Prior Year	1,751,789.98	(25,884.82)	-	-	-	-	-	-	-
0236993 - 0236993 - LT Liability Fed - UTP	52,034.35	52,034.35	52,034.35	52,034.35	52,034.35	52,034.35	52,034.35	52,034.35	0.35
0236001 - 0236001 - State It Payable Other	1,404,706.53	1,189,764.47	(308,347.67)	(134,947.67)	1,126,268.35	569,368.59	90,544.36	(1,194,088.02)	(1,086,788.41)
0236985 - 0236985 - Fed Inc Payable - PY LT 06-07 (I)	-	-	-	-	-	-	-	-	-
0236986 - 0236986 - LT Liability Fed - KTRA	(3,348,278.35)	(3,348,278.35)	(3,348,278.35)	(3,348,278.35)	(3,348,278.35)	(3,348,278.35)	(3,348,278.35)	(3,348,278.35)	0.65
0236952 - 0236952 - Current Liability UTP St PGN	-	-	-	-	-	-	-	-	562,990.00
0236962 - 0236962 - Current Liability UTP Fed PGN	-	-	-	-	-	-	-	-	2,933,289.00
F_TAXES_ACCRUED - Taxes Accrued (236)	19,179,286.97	9,896,989.36	(4,099,456.91)	(5,628,761.33)	11,509,803.42	9,722,145.68	7,818,339.63	3,607,079.79	4,831,081.09
F_CD_TAXES_ACCRUED - Consolidated Taxes Accrued	19,179,286.97	9,896,989.36	(4,099,456.91)	(5,628,761.33)	11,509,803.42	9,722,145.68	7,818,339.63	3,607,079.79	4,831,081.09
0237110 - 0237110 - Bonds Interest Payable	1,411,226.69	2,373,931.03	3,338,448.29	4,578,929.06	5,855,479.06	3,515,107.57	2,232,537.27	3,269,555.85	4,307,420.30
0237221 - 0237221 - Int Accrued on MW Dep	549.93	1,515.92	2,481.62	5,613.93	8,496.61	11,569.92	14,499.99	17,538.01	20,409.21
F_INT_ACCRUED - Interest Accrued (237)	1,411,776.62	2,375,446.95	3,340,929.91	4,584,542.99	5,863,975.67	3,526,677.49	2,247,037.26	3,287,093.86	4,327,829.51
0241110 - 0241110 - State Income Tax Wh - Employee	5,515.62	1,635.21	2,804.95	2,140.48	6,080.20	(14,138.43)	8,643.07	2,976.70	2,700.43
0241150 - 0241150 - Federal Income Tax Wh - Employee	-	5,318.66	14,656.44	8,675.85	8,606.00	(63,064.36)	-	6,292.47	7,861.93
0241160 - 0241160 - FICA Withheld - Employee	-	2,891.01	5,505.70	4,097.69	2,237.47	(39,659.57)	-	3,002.49	3,564.53
0241320 - 0241320 - Sales Tax on Elc Enrgy	261,542.31	234,062.62	391,652.79	380,643.57	429,783.09	310,687.74	232,382.27	258,029.06	436,187.10
0241335 - 0241335 - Local Taxes Withheld	12,859.09	18,349.78	25,306.89	16,312.45	25,802.66	42,606.59	20,141.74	29,394.71	38,486.53
0241348 - 0241348 - Franchise Fees Payable	226,055.20	231,967.66	315,868.17	409,710.90	419,553.15	334,069.59	274,887.35	237,079.78	298,903.64
0241311 - 0241311 - County School Taxes Payable	685,102.47	657,175.40	830,945.86	991,077.06	1,060,471.77	885,922.47	737,809.52	667,741.93	838,423.50
F_TAX_COLLEC_PAYABLE - Tax Collections Payable (241)	1,191,074.69	1,151,400.34	1,586,740.80	1,812,658.00	1,952,534.34	1,456,424.03	1,273,863.95	1,204,517.14	1,626,127.66
0242215 - 0242215 - Payroll Severance Reserves	-	-	-	-	-	-	-	-	-
0242460 - 0242460 - Prov For Incentive Ben Prog	472,103.71	518,143.35	541,402.42	592,921.03	636,837.14	191,124.21	261,193.49	306,932.37	351,578.51
0242461 - 0242461 - Prior Year Incentive Accrual	-	-	0.49	0.49	0.49	0.49	0.49	0.49	0.49
0242490 - 0242490 - Vacation Carryover	1,444,902.52	1,444,902.52	1,654,282.00	1,654,282.00	1,654,282.00	1,654,282.00	1,649,166.78	1,649,166.78	1,649,166.78
0242650 - 0242650 - Accrued Payable - Other	2,989,831.00	2,989,831.00	1,933,906.00	1,933,906.00	1,933,906.00	670,549.00	670,549.00	4,478,455.00	4,138,977.00
0242660 - 0242660 - Collection - Contr 5tk Pur 401 - K	29,121.53	29,121.53	29,121.53	29,121.53	29,121.53	29,121.53	29,121.53	29,121.53	29,121.53
0242216 - 0242216 - Payrll ST Retention/Spcl Rsrvs	(1,106.20)	(1,106.20)	-	-	-	-	-	-	-
0242381 - 0242381 - Retirement Bank Accrual	1,150,130.64	1,130,293.68	1,290,722.00	1,290,722.00	1,290,722.00	1,290,722.00	1,277,556.80	1,238,389.44	1,118,645.24
0242890 - 0242890 - Deferred Rev Pay - Fuel	1,953,168.81	1,780,691.52	503,666.72	456,782.41	1,680,158.23	2,344,637.76	407,586.91	640,750.10	1,963,339.61
0242895 - 0242895 - Native Deferred MTM Liability	1,069,102.00	1,069,102.00	979,018.00	979,018.00	979,018.00	-	-	61,157.00	208,592.10
0242981 - 0242981 - Ratepayer Sharing Provisions	901,960.59	188,771.27	716,883.78	-	-	-	464,280.95	632,476.65	634,301.47
0242998 - 0242998 - Misc Liab - FA5 106	157,388.00	157,388.00	169,112.00	169,112.00	169,112.00	169,112.00	169,112.00	169,112.00	169,112.00
0242999 - 0242999 - Misc Liab - FA5 112	76,884.00	76,884.00	89,488.00	89,488.00	89,488.00	89,488.00	89,488.00	89,488.00	89,488.00
0242033 - 0242033 - Wages Payable - Accrual	347,000.00	419,000.00	1,284,000.00	677,000.00	745,000.00	1,070,000.00	293,000.00	408,000.00	694,000.00
0242897 - 0242897 - NC Pension Liability - FA5 87	10,356.00	10,356.00	10,340.00	10,340.00	10,340.00	10,340.00	10,340.00	10,340.00	10,340.00
0232004 - 0232004 - Vision Deduction	360.71	260.54	-	(103.59)	(243.87)	(342.64)	308.29	205.87	96.91
0232067 - 0232067 - Dental Deductions	-	-	-	-	-	(2,453.10)	-	-	-
0232345 - 0232345 - MISO MTEP - Short Term Accrual	1,165,000.00	1,165,000.00	1,165,000.00	1,165,000.00	1,165,000.00	1,165,000.00	1,165,000.00	1,165,000.00	1,165,000.00
0232005 - 0232005 - Long Term Disability Deduction	2,114.55	1,957.31	1,723.25	1,754.33	1,595.29	1,384.60	2,383.01	2,006.79	1,753.86
0232045 - 0232045 - Supplemental Life Deductions	12,675.91	12,374.77	11,856.58	12,238.11	11,518.02	11,225.00	14,218.47	11,046.40	10,408.75

	Oct - October 2015	Nov - November 2015	Dec - December 2015	Jan - January 2016	Feb - February 2016	Mar - March 2016	Apr - April 2016	May 2016	Jun - June 2016
F_MISC_REG_LIAB - Misc Regulatory Liab (254)	-	-	-	-	3,782,274.00	-	483,085.00	-	3,791,681.00
0254100 - 0254100 - Regulatory Liability - Inc Tax	(507,326.80)	(502,260.80)	(3,791,680.80)	(3,791,680.80)	0.20	(483,084.80)	4,704.20	(473,677.80)	3,322,707.20
F_REG_LIAB_TAX - Regulatory Liability Tax (254)	(507,326.80)	(502,260.80)	(3,791,680.80)	(3,791,680.80)	0.20	(483,084.80)	4,704.20	(473,677.80)	3,322,707.20
F_OTH_REG_LIAB - Other Regulatory Liabilities (254)	507,326.80	502,260.80	3,791,680.80	3,791,680.80	3,782,273.80	483,084.80	478,380.80	473,677.80	468,973.80
0281200 - 0281200 - Deferred Federal Income Tax	163,970.56	163,970.56	163,970.56	163,970.56	163,970.56	163,970.56	163,970.56	163,970.56	163,970.56
0281201 - 0281201 - Deferred State Income Tax	26,455.69	26,455.69	26,455.69	26,455.69	26,455.69	26,455.69	26,455.69	26,455.69	26,455.69
F_ACCUM_DEF_INC_TX - Accumulated Deferred Income Taxes (2)	190,426.25	190,426.25	190,426.25	190,426.25	190,426.25	190,426.25	190,426.25	190,426.25	190,426.25
0282100 - 0282100 - Adit: PpandE: Federal Taxes	275,850,018.94	276,540,944.46	281,052,611.68	281,052,611.68	284,569,271.85	286,313,615.87	287,784,310.45	289,434,621.68	292,335,081.04
0282101 - 0282101 - Adit: PpandE: State Taxes	36,704,651.68	36,888,633.08	36,771,072.95	36,771,072.95	37,083,178.62	37,236,977.52	37,346,622.63	37,485,246.70	37,630,386.31
F_ACCUM_DEF_INC_OTH - Accumulated Deferred Income Taxes (312,554,670.62	313,429,577.54	317,823,684.63	317,823,684.63	321,652,450.47	323,550,593.39	325,130,933.08	326,919,868.38	329,965,467.35
0283011 - 0283011 - Current Portion - Dit (I)	(1,289,890.12)	(496,197.83)	-	-	-	-	-	-	-
0283100 - 0283100 - Adit: Other: Federal Taxes	7,882,779.67	8,048,169.23	10,288,130.06	10,288,130.06	12,500,288.10	12,062,664.77	14,752,019.08	14,975,173.30	14,346,582.44
0283101 - 0283101 - Adit: Other: State Taxes	1,271,846.06	1,298,532.71	1,647,062.73	1,647,062.73	2,016,856.83	1,946,240.65	2,380,152.32	2,416,156.94	2,314,737.48
0283012 - 0283012 - Current Portion - DSIT (I)	(208,115.53)	(80,057.89)	-	-	-	-	-	-	-
F_DEF_INC_TAX_OTH - Accum Deferred Income Tax Other (283)	7,656,620.08	8,770,446.22	11,935,192.79	11,935,192.79	14,517,144.93	14,008,905.42	17,132,171.40	17,391,330.24	16,661,319.92
F_DEF_CREDITS - Total Deferred Credits	346,846,556.07	348,277,877.21	360,702,605.93	360,422,982.25	366,401,091.45	364,374,661.58	368,789,189.27	370,098,832.40	372,956,654.41
F_LIABILITIES_OTH_CR - Total Liabilities and Other Credit	1,321,520,854.27	1,324,140,664.48	1,324,084,249.69	1,362,878,894.94	1,392,335,323.95	1,340,188,097.43	1,350,299,056.18	1,341,227,105.01	1,348,353,332.36
0480000 - 0480000 - Residential Sales-Gas	2,520,506.48	3,938,465.45	6,518,455.74	9,596,867.52	10,638,149.63	7,305,635.67	4,744,151.71	3,075,950.15	2,557,966.88
0480990 - 0480990 - Gas Residential Sales-Unbilled	906,000.00	1,214,000.00	(71,000.00)	1,814,000.00	(311,000.00)	(1,800,000.00)	(678,000.00)	(663,000.00)	(341,056.00)
0481000 - 0481000 - Industrial Sales-Gas	50,120.61	85,926.34	151,309.05	242,873.06	292,996.93	173,839.65	94,553.57	52,424.75	49,182.57
0481090 - 0481090 - Gas Industrial Sales Unbilled	31,000.00	14,000.00	(3,000.00)	4,000.00	(21,000.00)	(20,000.00)	(15,000.00)	2,000.00	139.00
0481200 - 0481200 - Gas Commercial Sales	874,268.04	1,307,748.26	2,106,572.52	3,078,183.89	3,454,031.43	2,384,646.44	1,363,847.84	974,354.37	808,145.09
0481290 - 0481290 - Gas Commercial Sales Unbilled	267,000.00	362,000.00	(57,000.00)	474,000.00	(117,000.00)	(535,000.00)	(233,000.00)	(104,000.00)	(122,159.00)
0482000 - 0482000 - Other Sales To Public Auth-Gas	71,146.31	140,401.08	234,699.31	349,038.75	396,515.02	274,581.62	149,696.82	100,275.02	71,721.80
0482090 - 0482090 - Gas OPA Unbilled	48,000.00	48,000.00	(4,000.00)	70,000.00	(22,000.00)	(58,000.00)	(70,000.00)	(14,000.00)	(15,002.00)
0482200 - 0482200 - Gas Public St Hwy Ltng	76.12	81.14	80.74	75.30	75.73	77.45	70.45	73.37	75.99
0484000 - 0484000 - Interdepartmental Sales	528.79	1,380.97	2,751.76	5,113.58	(2,774.80)	3,743.13	1,307.90	252.01	252.01
0488000 - 0488000 - Misc Service Revenue-Gas	8,959.00	7,198.00	2,191.50	1,848.50	1,113.50	1,298.00	1,499.50	1,553.00	1,106.50
0488100 - 0488100 - IC Misc Svc Reg Gas Reg	46,267.00	46,267.00	96,987.00	54,051.00	54,051.00	54,051.00	54,051.00	54,051.00	54,051.00
0489000 - 0489000 - Transp Gas of Others	118,238.41	121,579.74	115,570.47	148,574.16	118,213.31	112,542.72	113,625.27	128,644.01	117,325.62
0489010 - 0489010 - IC Gas Transp Rev Reg	43,506.00	43,506.00	43,506.00	43,506.00	43,506.00	43,506.00	43,506.00	43,506.00	43,506.00
0489020 - 0489020 - Comm Gas Transp Only	50,996.22	78,240.57	90,886.32	146,643.74	126,131.83	92,001.09	78,142.55	64,983.14	52,786.31
0489025 - 0489025 - Comm Gas Transp Unbilled	10,000.00	16,000.00	(1,000.00)	20,000.00	2,000.00	(20,000.00)	(14,000.00)	(7,000.00)	(5,912.00)
0489030 - 0489030 - Indust Gas Transp Only	219,170.77	227,895.68	283,725.51	303,908.62	299,644.56	262,845.99	232,060.21	222,666.95	207,074.84
0489035 - 0489035 - Indust Gas Transp Unbilled	37,000.00	45,000.00	-	7,000.00	(28,000.00)	(14,000.00)	(37,000.00)	-	(4,159.00)
0489040 - 0489040 - OPA Gas Transp Only	22,672.34	37,808.78	49,208.05	76,764.66	59,270.01	35,628.07	30,993.76	16,640.27	10,054.74
0489045 - 0489045 - OPA Gas Transp Unbilled	7,000.00	12,000.00	(1,000.00)	12,000.00	-	(10,000.00)	(16,000.00)	(2,000.00)	(4,544.00)
0489200 - 0489200 - Transportation Fees	-	-	-	-	10.00	-	-	-	-
0495031 - 0495031 - Gas Losses Damaged Lines	28.42	44.66	-	139.94	171.80	-	688.05	-	-
F_GAS_REVENUE - Gas Operating Revenue	5,332,484.51	7,747,543.67	9,558,943.97	16,448,588.72	14,984,105.95	8,287,396.83	5,845,194.63	3,947,374.04	3,480,556.35
0440000 - 0440000 - Residential	8,140,097.16	7,047,645.26	9,790,417.03	11,860,549.28	12,109,371.41	9,796,128.64	8,061,658.62	7,325,339.69	11,187,942.97
0440990 - 0440990 - Residential Unbilled Rev	(890,000.00)	1,165,000.00	(120,000.00)	864,000.00	(551,000.00)	(1,651,000.00)	100,000.00	1,338,000.00	884,051.00
0442100 - 0442100 - General Service	9,034,115.42	7,925,589.88	8,814,267.53	8,915,105.36	9,361,428.40	8,991,030.99	8,551,441.39	8,480,962.89	10,704,435.14

	Oct - October 2015	Nov - November 2015	Dec - December 2015	Jan - January 2016	Feb - February 2016	Mar - March 2016	Apr - April 2016	May 2016	Jun - June 2016
0442190 - 0442190 - General Service Unbilled Rev	(579,000.00)	32,000.00	(410,000.00)	80,000.00	(37,000.00)	(108,000.00)	83,000.00	717,000.00	173,281.00
0442200 - 0442200 - Industrial Service	4,409,030.03	3,887,239.61	4,102,905.30	4,008,569.01	4,314,982.11	4,336,642.61	4,165,448.47	4,123,871.89	5,129,596.06
0442290 - 0442290 - Industrial Svc Unbilled Rev	(245,000.00)	39,000.00	(324,000.00)	164,000.00	(76,000.00)	40,000.00	(34,000.00)	447,000.00	(6,976.00)
0444000 - 0444000 - Public St and Highway Lighting	138,367.56	132,926.10	134,997.84	140,874.62	106,247.18	136,360.87	171,010.74	132,385.71	142,465.69
0447150 - 0447150 - Sales For Resale - Outside	2,762,543.95	2,933,685.93	2,020,949.80	1,819,821.46	845,894.69	2,695,953.80	519,625.61	1,417,775.98	1,593,224.93
0448000 - 0448000 - Interdepartmental Sales - Elec	2,512.73	3,369.06	3,531.15	13,079.28	8,977.25	2,839.49	2,124.48	1,904.15	1,904.15
0449100 - 0449100 - Provisions For Rate Refunds	425,098.11	713,189.32	480,873.49	75,758.50	36,344.51	(44,610.31)	(527,624.87)	(168,195.70)	(298,074.82)
0445000 - 0445000 - Other Sales To Public Auth	1,856,575.31	1,566,365.74	1,718,142.00	1,677,633.61	1,758,657.80	1,740,661.62	1,652,917.09	1,653,420.78	1,945,007.42
0445090 - 0445090 - OPA Unbilled	(147,000.00)	23,000.00	(111,000.00)	78,000.00	(41,000.00)	(8,000.00)	(20,000.00)	195,000.00	(4,202.00)
0447155 - 0447155 - I/C Sales for Resale	3,975.75	3,847.50	3,975.75	3,975.75	3,719.25	3,975.75	3,847.50	3,975.75	-
F_ELEC_REVENUE - Electric Revenue	24,911,316.02	25,472,858.40	26,105,059.89	29,701,366.87	27,840,622.60	25,931,983.46	22,729,449.03	25,668,441.14	31,452,655.54
0451100 - 0451100 - Misc Service Revenue	29,186.69	28,913.16	36,321.43	12,140.30	20,176.90	33,701.93	26,641.69	20,155.28	25,512.66
0454200 - 0454200 - Pole and Line Attachments	24.00	108.00	-	41,939.00	-	36.00	84.84	(3,900.00)	138,055.40
0454300 - 0454300 - Tower Lease Revenues	222.04	222.04	-	444.08	222.04	-	222.04	222.04	222.04
0454400 - 0454400 - Other Electric Rents	32,421.11	55,163.25	45,340.51	45,374.50	45,337.06	53,638.43	53,526.11	53,419.44	60,786.44
0456100 - 0456100 - Profit Or Loss on Sale of M&S	-	-	-	-	-	-	-	-	-
0456110 - 0456110 - Transmission Charge Ptp	4,028.51	4,599.71	4,614.11	4,542.25	6,769.72	4,516.29	3,120.74	4,097.79	1,386.84
0456610 - 0456610 - Other Electric Revenues	-	-	-	-	-	-	-	-	-
0453625 - 0453625 - Intercompany Sales of Water	-	-	-	-	-	-	-	-	-
0456040 - 0456040 - Sales Use Tax Coll Fee	50.00	50.00	50.00	50.00	50.00	50.00	50.00	50.00	50.00
0456075 - 0456075 - Data Processing Service	-	-	-	-	-	32.00	-	-	-
0456111 - 0456111 - Other Transmission Revenues	1,245,399.46	828,569.10	259,735.79	214,608.66	279,528.33	177,811.36	130,450.83	(39,602.35)	15,744.56
0456970 - 0456970 - Wheel Transmission Rev - ED	6,065.15	4,272.45	5,169.45	5,199.35	6,990.75	6,713.20	5,486.00	4,919.85	5,661.50
0456025 - 0456025 - R5G Rev - MISO Make Whole	(182,660.25)	153,731.63	74,092.20	101,865.16	76,528.62	37,198.09	63,736.73	(18.72)	18,817.21
0457204 - 0457204 - PJM Reactive Rev	-	-	-	-	-	-	-	-	-
0457105 - 0457105 - Scheduling & Dispatch Revenues	-	-	-	-	-	-	-	-	-
F_OTH_REVENUE - Other Revenue	1,134,736.71	1,075,629.34	425,323.49	426,163.30	435,603.42	313,697.30	283,318.98	39,343.33	266,236.65
F_ELEC_OP_REVENUE - Total Electric Revenue	26,046,052.73	26,548,487.74	26,530,383.38	30,127,530.17	28,276,226.02	26,245,680.76	23,012,768.01	25,707,784.47	31,718,892.19
F_UTIL_OP_REV - Operating Revenues (400)	31,378,537.24	34,296,031.41	36,089,327.35	46,576,118.89	43,260,331.97	34,533,077.59	28,857,962.64	29,655,158.51	35,199,448.54
0501110 - 0501110 - Coal Consumed - Fossil Steam	6,819,191.92	8,401,285.83	8,187,545.42	8,935,863.91	7,462,042.59	4,980,579.23	-	4,818,148.95	7,152,113.32
0501310 - 0501310 - Oil Consumed - Fossil Steam	39,457.68	206,343.96	181,294.98	81,233.40	62,906.24	82,606.03	3,473.41	439,774.23	105,781.76
0509030 - 0509030 - SO2 Emission Expense	137.02	171.74	168.02	-	81.76	79.67	59.52	733.15	39.20
0509210 - 0509210 - NOx Emission Expense	-	(1,150.00)	785.64	-	-	-	-	-	4,395.84
0557450 - 0557450 - Commissions/Brokerage Expense	4,012.26	7,548.07	3,399.39	3,657.09	3,502.07	4,786.17	4,796.72	3,561.73	4,875.98
0575700 - 0575700 - Market Facilitation - MntrandComp	128,947.65	106,585.85	130,908.74	151,706.32	132,445.99	134,918.47	118,582.97	112,218.16	159,883.90
0509212 - 0509212- Annual NOx Emission Expense	50,879.07	64,063.32	59,540.62	-	4,377.16	6,302.65	4,869.70	1,747.50	1,583.84
F_STEAM_PROD_FUEL - Steam Fossil Production Fuel (50	7,042,625.60	8,784,848.77	8,563,642.81	9,172,460.72	7,665,355.81	5,209,272.22	131,782.32	5,376,183.72	7,428,673.84
0547100 - 0547100 - Natural Gas	61,108.64	141,536.27	98,010.92	319,069.69	79,575.80	1,837.10	204,800.00	58,030.00	84,689.53
F_COMB_PROD_FUEL - Combustion Production Fuel	61,108.64	141,536.27	98,010.92	319,069.69	79,575.80	1,837.10	204,800.00	58,030.00	84,689.53
F_FUEL_USED_ELEC_GEN - Fuel Used in Electric Generator	7,103,734.24	8,926,385.04	8,661,653.73	9,491,530.41	7,744,931.61	5,211,109.32	336,582.32	5,434,213.72	7,513,363.37
0557980 - 0557980 - Retail Deferred Fuel Expenses	617,838.28	(172,477.29)	(1,277,024.80)	(46,884.31)	1,223,375.82	664,479.53	(1,937,050.85)	233,163.19	1,322,589.51
F_OTH_SUPPLY_EXP - Other Power Supply Expense	617,838.28	(172,477.29)	(1,277,024.80)	(46,884.31)	1,223,375.82	664,479.53	(1,937,050.85)	233,163.19	1,322,589.51
0555028 - 0555028 - Purch Pwr - Non-native - net	-	-	(72,594.94)	-	-	(124,326.49)	-	-	20,587.45
0555202 - 0555202 - Purch Power-Fuel Clause	3,299,394.53	1,368,264.29	(1,520,838.68)	1,210,165.72	890,149.86	4,608,954.57	8,653,793.75	3,967,434.43	3,648,184.70

	Oct - October 2015	Nov - November 2015	Dec - December 2015	Jan - January 2016	Feb - February 2016	Mar - March 2016	Apr - April 2016	May 2016	Jun - June 2016
0928006 - 0928006 - State Reg Comm Proceeding	77,422.06	77,422.06	77,422.06	77,422.06	77,422.06	77,723.96	77,422.06	77,422.06	77,422.06
0930150 - 0930150 - Miscellaneous Advertising Exp	1,137.36	2,616.50	3,218.91	1,190.18	3,469.28	4,116.85	1,249.72	2,713.44	3,173.98
0929500 - 0929500 - Admin Exp Transf	(52,937.42)	(59,216.58)	(39,942.46)	(43,122.57)	(53,885.99)	(66,293.22)	(116,970.97)	(49,259.85)	(51,712.23)
0920100 - 0920100 - Salaries & Wages - Proj Supt - NCR	0.32	-	0.86	0.50	-	-	-	-	-
0921800 - 0921800 - Off Supplies & Exp - Proj Supt - NCF	-	-	-	-	-	-	-	-	-
0923100 - 0923100 - Outside Svcs Cont -Proj Supt - NCR	-	-	61.71	-	-	-	-	-	-
0921101 - 0921101 - Employee Exp - NC	0.12	2.28	0.64	0.13	2.57	1.29	0.63	1.13	0.36
0921103 - 0921103 - Employee Exp - WH	-	8.56	(8.56)	-	-	-	-	-	-
F_ADMIN_GEN_OP_EXP - Admin & General Operation Exp	1,730,830.36	1,969,400.64	3,799,464.90	1,759,453.87	2,234,885.15	2,464,415.34	1,679,137.91	2,062,262.19	2,483,807.97
0546000 - 0546000 - Suprvsn and Engring - Ct Oper	31,478.55	30,454.63	31,378.80	30,936.31	29,820.21	32,632.24	35,819.64	35,536.84	37,145.07
0547150 - 0547150 - Natural Gas Handling - Ct	698.92	695.51	697.11	731.26	743.65	1,721.00	942.20	712.27	771.19
0548100 - 0548100 - Generation Expenses - Other Ct	596.13	504.52	666.29	580.54	515.42	494.46	370.36	552.37	579.88
0548200 - 0548200 - Prime Movers - Generators - Ct	34,434.31	21,022.57	28,466.05	20,852.66	24,736.83	14,522.92	28,804.20	12,072.11	25,651.63
0549000 - 0549000 - Misc - Power Generation Expenses	(28,490.15)	80,121.98	107,025.94	74,672.54	100,171.68	75,092.13	88,143.13	73,387.94	96,272.21
0547701 - 0547701 - Propane Gas	590.22	356.65	321.61	310.83	210.22	327.00	462.65	372.82	441.09
F_COMB_PROD_OP_EXP - Combustion Production Op Exp	39,307.98	133,155.86	168,555.80	128,084.14	156,198.01	124,789.75	154,542.18	122,634.35	160,861.07
0901000 - 0901000 - Supervision - Cust Accts	25,957.92	19,983.46	28,497.21	53,358.36	48,697.26	49,747.06	60,566.21	48,435.17	50,429.93
0902000 - 0902000 - Meter Reading Expense	188,317.48	101,084.72	100,615.49	155,436.03	105,196.34	153,596.09	152,387.87	80,882.61	154,570.30
0903000 - 0903000 - Cust Records and Collection Exp	498,386.56	338,972.08	327,977.77	327,127.26	446,905.46	333,251.05	691,555.57	238,991.04	332,603.27
0903100 - 0903100 - Cust Contracts and Orders - Local	29,064.06	28,269.96	31,418.09	43,334.60	24,657.01	30,458.50	7,129.41	23,178.67	24,707.72
0903200 - 0903200 - Cust Billing and Acct	105,895.92	100,716.24	144,210.49	128,816.29	121,544.40	126,765.49	120,925.72	108,790.66	111,031.13
0903250 - 0903250 - Customer Billing - Common	-	-	-	-	-	-	-	-	-
0903300 - 0903300 - Cust Collecting - Local	31,507.08	32,689.24	31,101.51	39,246.12	24,087.51	29,534.31	25,844.52	25,031.47	25,027.95
0903400 - 0903400 - Cust Receiv and Collect Exp - Edp	4,387.43	16,591.12	(3,088.53)	4,949.28	3,553.76	4,158.03	4,206.81	4,354.77	5,434.46
0903750 - 0903750 - Common - Operating - Cust Accts	-	-	-	-	-	-	259.81	220.88	66.52
0904000 - 0904000 - Uncollectible Accounts	-	-	-	-	-	-	-	-	-
0905000 - 0905000 - Misc Customer Accts Expenses	114.29	185.56	118.26	35.09	28.74	7.08	53.70	107.96	18.47
0904001 - 0904001 - Bad Debt Expense	31,210.19	(3,026.64)	(23,294.32)	(19,471.04)	969.12	45,472.11	(15,627.35)	8,807.10	2,811.76
0904003 - 0904003 - Cust Acctg-Loss On Sale-A/R	131,326.95	140,194.16	208,803.52	233,274.69	279,654.92	154,902.59	101,794.04	134,730.18	106,087.55
0904891 - 0904891 - IC Loss on Sale of AR with VIE	(67,164.54)	(65,884.96)	(149,120.53)	(103,359.55)	(175,678.39)	(97,822.54)	(38,909.35)	(71,225.70)	(38,989.01)
0903891 - 0903891 - IC Collection Agent Revenue	-	-	-	-	-	-	-	-	-
F_CUST_ACCT_EXP - Customer Account Expenses (901-908)	979,003.34	709,774.94	697,238.96	862,747.13	879,616.13	830,069.77	1,110,186.96	602,304.81	773,800.05
0908140 - 0908140 - Economic Development	-	385.33	-	-	-	-	-	-	-
0908150 - 0908150 - Commer/Indust Assistance Exp	-	-	-	-	-	-	-	-	-
0908160 - 0908160 - Cust Assist Exp - General	13,649.66	13,645.84	12,194.43	13,021.18	13,761.05	15,713.81	16,748.55	13,244.89	13,365.75
0909650 - 0909650 - Misc Advertising Expenses	4,395.27	5,439.86	4.72	57.20	1,493.97	(846.62)	1,036.39	-	0.84
0910000 - 0910000 - Misc Cust Serv/Inform Exp	51,730.01	53,199.89	71,318.01	85,905.29	43,063.01	42,326.96	40,733.40	42,928.01	56,671.08
0910100 - 0910100 - Exp - Rs Reg Prod/Svces - Cstaccts	40,935.72	37,263.30	51,044.85	6,057.06	38,037.01	62,558.28	40,507.15	28,750.88	17,894.15
0908000 - 0908000 - Cust Asst Exp-Conservation Program	-	-	-	-	-	-	-	32.40	-
F_CUST_SERV_INFO - Customer Service and Information	110,710.66	109,934.22	134,562.01	105,040.73	96,355.04	119,752.43	99,025.49	84,956.18	87,931.82
0580000 - 0580000 - Supervsn and Engring - Dist Oper	9,513.91	9,544.81	8,516.33	6,352.92	5,893.76	11,030.98	5,773.47	5,505.02	5,483.18
0582100 - 0582100 - Station Expenses - Other - Dist	40,506.05	12,243.10	26,814.33	20,714.01	14,043.07	11,919.29	20,555.39	5,979.07	18,081.47
0583100 - 0583100 - Overhead Line Exps - Other Dist	7,671.74	31,059.16	190,455.24	3,773.87	7,722.42	20,613.99	115,868.68	5,596.95	26,361.71
0583200 - 0583200 - Transf Set Rem Reset Test - Dist	11,102.42	11,360.32	15,523.65	7,618.40	8,284.03	7,963.95	12,493.11	7,936.83	19,291.66

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0584000 - 0584000 - Underground Line Expenses - Dist	16,574.39	52,743.30	26,311.23	22,960.43	30,280.63	44,724.97	32,256.69	40,618.89	27,257.76
0586000 - 0586000 - Meter Expenses - Dist	26,077.85	12,154.82	10,382.63	12,311.31	8,926.22	15,085.64	27,859.59	33,620.83	27,887.68
0587000 - 0587000 - Cust Install Exp - Other Dist	125,401.19	110,021.36	117,842.35	112,997.18	107,115.66	69,016.60	127,821.23	84,934.26	70,963.71
0588100 - 0588100 - Misc Distribution Exp - Other	156,882.67	171,381.12	164,048.54	124,321.45	845,406.59	(413,518.79)	258,914.41	225,916.62	232,838.14
0589000 - 0589000 - Rents - Dist Oper	1,421.62	6,120.39	(1,170.00)	327.76	90,371.29	888.61	2,576.53	2,071.04	(378.31)
0581004 - 0581004 - Load Dispatch-Dist of Elec	35,911.32	38,132.51	32,263.34	33,415.99	32,291.50	46,691.66	37,867.10	35,092.64	35,472.82
F_DISTR_GEN_EXP_OTH - Distribution General Expense (431,063.16	454,760.89	590,987.64	344,793.32	1,150,335.17	(185,583.10)	641,986.20	447,272.15	463,259.82
0535000 - 0535000 - Supervsn and Engrng - Hydro Oper	-	-	-	-	-	-	1.75	-	-
F_HYDRO_PROD_OP - Hydraulic Production Operating	-	-	-	-	-	-	1.75	-	-
0517000 - 0517000 - Supervsn and Engrng - Nuc Oper	-	-	-	-	-	-	-	-	-
0520000 - 0520000 - Steam Expenses - Nuc Oper	-	-	-	-	-	-	-	-	-
0524000 - 0524000 - Misc Expenses - Nuc Oper	10.27	3.07	0.01	4.47	2.84	(7.31)	28.32	4.04	(32.36)
F_NUC_PROD_OP_EXP - Nuclear Production Operating E	10.27	3.07	0.01	4.47	2.84	(7.31)	28.32	4.04	(32.36)
0557000 - 0557000 - Other Expenses - Oper	692,703.28	433,723.57	377,914.79	279,306.07	404,943.81	410,340.20	457,552.80	625,713.29	465,114.90
0736020 - 0736020 - Gas Raw Material - Rents	-	-	-	-	-	-	-	-	-
0401100 - 0401100 - Non-reg Operation Expense	2.99	-	-	-	-	-	14.95	-	-
0556000 - 0556000 - System Cnts & Load Dispatching	86.29	43.23	10.16	66.31	78.39	125.27	123.37	156.15	105.07
F_OTH_EXP - Other Expenses (557)	692,792.56	433,766.80	377,924.95	279,372.38	405,022.20	410,465.47	457,691.12	625,869.44	465,219.97
0912000 - 0912000 - Demonstrating and Selling Exp	73,881.86	110,003.85	72,285.64	75,909.46	76,621.12	55,901.67	67,198.43	84,215.17	82,748.87
0913001 - 0913001 - Advertising Expense	7,910.88	7,514.66	11,246.21	1,060.36	1,533.25	1,642.47	5,849.29	3,986.21	3,196.05
0912300 - 0912300 - Economic Development Discount	-	0.44	(0.44)	-	-	-	-	-	-
F_SALES_EXP - Sales Expense (911-917)	81,792.74	117,518.95	83,531.41	76,969.82	78,154.37	57,544.14	73,047.72	88,201.38	85,944.92
0500000 - 0500000 - Suprvsn and Engrg - Steam Oper	210,080.14	292,998.04	279,018.20	237,439.56	216,855.14	237,679.67	228,257.19	274,159.14	302,608.35
0501150 - 0501150 - Coal Handling	128,360.35	110,265.77	103,928.83	156,366.75	112,496.14	138,483.02	85,266.30	119,174.76	77,983.22
0501160 - 0501160 - Coal Sampling and Testing	3,003.86	2,165.68	1,692.18	2,223.93	2,179.63	2,107.82	3,057.23	1,988.97	1,830.32
0501190 - 0501190 - Sale of Fly Ash - Expenses	61,535.68	27,514.45	7,711.56	10,556.69	17,786.86	405,137.70	254,274.08	119,784.45	181,707.62
0501350 - 0501350 - Oil Handling Expense	792.72	(232.54)	-	-	-	-	-	-	-
0502040 - 0502040 - Cost of Lime	555,186.24	639,613.27	505,475.58	632,193.59	601,006.28	503,179.04	16,499.05	376,594.01	653,960.35
0502100 - 0502100 - Fossil Steam Exp - Other	396,022.65	329,746.53	259,211.03	365,157.81	283,948.77	209,072.22	290,099.38	299,354.16	302,647.93
0505000 - 0505000 - Electric Expenses - Steam Oper	68,073.40	48,833.49	43,475.25	45,923.43	47,747.18	51,656.43	74,264.48	60,880.09	65,325.93
0506000 - 0506000 - Misc Fossil Power Expenses	107,451.32	101,816.38	514,604.33	79,267.90	190,615.98	124,940.24	172,120.02	108,444.35	103,359.22
0507010 - 0507010 - IC Steam Pwr Gen Op Rents	-	-	-	-	-	-	-	-	-
0501501 - 0501501 - Fuel Procurment and Handling	-	-	-	-	-	-	-	-	-
F_STEAM_PROD_OP - Steam Production Operating (500-	1,530,506.36	1,552,721.07	1,715,116.96	1,529,129.66	1,472,635.98	1,672,256.14	1,123,837.73	1,360,379.93	1,689,422.94
0560000 - 0560000 - Supervsn and Engrng - Trans Oper	289.33	207.23	465.88	(1,366.98)	485.56	376.82	724.59	89.82	466.13
0561100 - 0561100 - Load Dispatch - Reliability	7,491.20	8,726.43	8,645.71	9,086.19	7,664.97	9,409.94	8,617.15	8,500.78	8,699.12
0561200 - 0561200 - Load Dispatch - MnitrandOprtrns	34,961.40	38,906.43	36,837.20	40,528.00	38,732.50	42,190.69	39,558.47	40,495.23	40,913.77
0561300 - 0561300 - Load Dispatch - TranssvchandSch	4,711.11	5,286.06	4,951.26	5,503.98	6,834.31	6,418.48	5,386.86	5,486.81	5,544.90
0561400 - 0561400 - Scheduling - Sys CntrlandDisp Svs	-	-	-	-	-	-	-	-	-
0561500 - 0561500 - Reliability Planning and Stdsdev	594.64	243.28	-	469.88	-	-	-	-	-
0562000 - 0562000 - Station Expenses	12,459.72	9,134.28	10,150.53	11,083.75	5,710.21	5,840.11	10,655.99	10,479.41	8,483.98
0563000 - 0563000 - Overhead Line Expenses - Trans	5,078.48	350.85	(138.71)	936.40	3,776.30	375.54	374.58	350.57	350.57
0565000 - 0565000 - Transm of Elec By Others	1,335,947.90	1,127,352.18	1,330,318.33	1,159,540.74	1,107,006.82	1,348,161.32	1,137,104.72	1,162,107.83	1,433,546.99
0566000 - 0566000 - Misc Trans Exp - Other	73,163.37	17,575.00	16,768.09	22,633.69	101,861.88	13,637.68	94,329.74	64,826.20	39,856.16

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0566100 - 0566100 - Misc Trans - Trans Lines Related	-	-	-	353.24	401.22	(48.81)	263.10	-	-
0561800 - 0561800 - Reliability Planning and Stds Dev	-	-	-	-	-	-	-	-	-
0567000 - 0567000 - Rents - Trans Oper	43.00	-	-	-	-	-	125.00	-	300.00
F_TRANS_OP_EXP - Transmission Operating Expense (56)	1,474,740.15	1,207,781.74	1,407,998.29	1,248,768.89	1,272,473.77	1,426,361.77	1,297,140.20	1,292,336.65	1,538,161.62
F_OTH_OPERATION - Other Operation	7,070,757.58	6,688,818.18	8,975,380.93	6,334,364.41	7,745,678.66	6,920,064.40	6,636,625.58	6,686,221.12	7,748,377.82
0711000 - 0711000 - Gas Boiler Labor	35.75	280.43	82.96	2,086.08	1,305.15	257.38	144.82	268.10	93.83
0712000 - 0712000 - Gas Production - Other Power Ex	8.56	419.38	320.37	3,585.55	2,128.41	108.04	-	-	-
0717000 - 0717000 - Liq Petro Gas Exp - Vapor Proc	75.07	935.22	2,267.96	252.37	22.74	5,325.33	12,958.58	16,637.39	5,852.24
0728000 - 0728000 - Liquid Petroleum Gas	-	3,961.29	7,923.44	397,250.42	255,646.60	-	-	16,643.15	-
0735000 - 0735000 - Gas Misc Production Exp	13,367.99	1,954.24	2,879.81	9,983.47	21,797.40	5,730.79	243.11	(2,432.57)	16.44
0801000 - 0801000 - Purchases Gas and Ngl	1,487,694.75	3,425,893.25	4,274,843.09	7,109,070.48	5,557,629.81	4,023,199.12	1,906,488.25	1,216,562.90	832,238.88
0801001 - 0801001 - Purchases Gas and Ngl - Aff	2,685.87	8,292.98	15,931.67	46,821.03	34,797.01	10,261.08	9,383.98	9,999.62	9,689.48
0805002 - 0805002 - Unrecovered Purchase Gas Adj	(566,357.83)	(1,416,705.67)	(690,720.16)	(1,963,379.61)	708,678.17	25,421.66	2,946.67	(65,787.92)	34,042.98
0805003 - 0805003 - Purchase Gas Cost Unbilled Rev	694,006.00	717,878.00	(115,404.00)	1,225,694.00	(355,541.00)	(1,338,355.00)	(292,180.00)	(332,151.00)	(222,810.80)
0807000 - 0807000 - Gas Purchased Expenses	27,536.23	24,343.00	13,123.91	33,307.50	36,907.09	23,770.59	36,339.68	39,046.03	29,320.35
0807100 - 0807100 - I/C Gas Purchased Expenses	7,327.14	7,715.28	2,660.66	1,814.56	632.69	450.15	234.74	390.27	896.37
0813001 - 0813001 - Other Gas Supply Expenses	93,597.34	58,666.22	239,577.65	181,041.71	261,184.50	20,100.74	22,051.50	29,998.29	22,327.85
0856001 - 0856001 - Main Expense	-	-	-	-	-	15,871.66	-	-	-
0859000 - 0859000 - Other Expenses - Trans	-	-	1,490.41	-	-	1,424.53	-	-	1,772.61
0870000 - 0870000 - Distribution Sys Ops - Supv/Eng	(211.04)	2,787.16	1,633.86	1,534.20	1,314.86	1,433.59	(2,412.05)	(1,556.99)	1,354.98
0871000 - 0871000 - Distribution Load Dispatching	14,672.36	14,393.53	14,836.20	16,864.93	16,924.16	17,273.67	16,944.44	16,923.33	16,948.02
0874000 - 0874000 - Mains and Services	216,743.92	239,653.20	448,595.54	111,124.37	132,668.30	141,009.88	330,326.90	304,948.09	298,369.70
0875000 - 0875000 - Measuring and Reg Stations - Ge	509.11	10.63	10.82	962.10	1,663.32	169.59	(60.38)	10.49	10.49
0876000 - 0876000 - Measuring and Reg Station - Indus	1,004.72	667.74	2,025.63	898.73	386.94	731.88	2,479.33	2,138.70	3,053.05
0878000 - 0878000 - Meter and House Regulator - Expens	26,941.81	38,079.58	1,116.46	63,993.38	17,619.57	27,033.59	171,565.19	30,182.02	63,310.18
0879000 - 0879000 - Customer Installation Expense	80,246.13	74,053.76	87,598.46	91,591.70	73,720.97	61,514.50	91,023.38	59,411.03	61,304.16
0880000 - 0880000 - Gas Distribution - Other Expense	149,322.50	209,659.46	212,386.00	254,738.18	295,553.14	160,990.16	176,632.97	214,020.92	193,681.31
F_GAS_OPER_EXP - Gas Operating Expenses	2,249,206.38	3,412,938.68	4,523,180.74	7,589,235.15	7,065,039.83	3,203,722.93	2,485,111.11	1,555,251.85	1,351,472.12
F_OP_EXP - Operation Expenses (401)	20,907,381.01	20,526,728.90	19,476,796.86	25,144,861.38	24,970,625.78	21,036,807.24	16,477,861.91	18,180,434.31	21,563,400.07
0403500 - 0403500 - Depr of General Plant	-	-	-	-	-	-	-	-	-
0403002 - 0403002 - Depr - Expense	3,386,169.01	3,460,788.30	3,359,189.65	3,357,404.51	3,359,224.25	3,349,262.70	3,364,738.79	3,365,170.63	3,377,496.36
F_ELECT_DEPR - Electric Depreciation	3,386,169.01	3,460,788.30	3,359,189.65	3,357,404.51	3,359,224.25	3,349,262.70	3,364,738.79	3,365,170.63	3,377,496.36
F_DEPR_EXP - Depreciation Expenses (403)	3,386,169.01	3,460,788.30	3,359,189.65	3,357,404.51	3,359,224.25	3,349,262.70	3,364,738.79	3,365,170.63	3,377,496.36
0404200 - 0404200 - Amort of Elec Plt - Software	217,385.51	214,448.68	2,736.99	217,121.90	231,706.68	234,117.32	241,608.72	286,739.34	241,938.83
F_AMORT_LT_ELEC_PLT - Amort of LT Term Elec Plt	217,385.51	214,448.68	2,736.99	217,121.90	231,706.68	234,117.32	241,608.72	286,739.34	241,938.83
F_AMORT_DEPL_UT_PLNT - Amortization and Depletion o	217,385.51	214,448.68	2,736.99	217,121.90	231,706.68	234,117.32	241,608.72	286,739.34	241,938.83
0407354 - 0407354 - D5M Deferral - Electric	182,366.39	(110,308.07)	(367,540.55)	(673,421.90)	(447,595.78)	576,676.82	(179,910.54)	(192,097.66)	(732,308.82)
0407355 - 0407355 - D5M Deferral - Gas	(53,395.95)	(268,460.49)	(3,045,620.74)	(678,306.29)	(470,953.85)	(1,075,071.71)	(176,384.74)	(5,029.37)	9,648.09
0407438 - 0407438 - DEO Gas CEP Revenue Deferral	-	-	2,924,884.03	-	-	-	-	-	-
F_TOT_REG_DEBITS - Regulatory Debits (407.3)	(128,970.44)	378,768.56	488,277.26	1,351,728.19	918,549.63	498,394.89	356,295.28	197,127.03	722,660.73
0411824 - 0411824 - SO2 Sales Proceeds-Native	-	-	-	-	-	-	-	-	-
F_GAINS_DISP_ALLOW - Gains from Disposition of Allowar	-	-	-	-	-	-	-	-	-
0411051 - 0411051 - Accretion Expense - ARO Ash Pond	364,838.68	364,797.09	(2,549,552.24)	-	(372,992.27)	372,992.27	-	-	-
F_ACCRETION_EXP - Accretion Expense (411.10)	364,838.68	364,797.09	(2,549,552.24)	-	(372,992.27)	372,992.27	-	-	-

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0935100 - 0935100 - Maint General Plant-Elec	491.11	3,650.86	3,720.37	52.89	40.28	10,714.24	2,777.68	(129.81)	908.99
0935200 - 0935200 - Cust Infor and Computer Control	314.32	(45.51)	34.93	20.38	16.29	39.13	81.90	45.41	25.92
0932000 - 0932000 - Maintenance of General Plant	-	-	-	-	-	-	-	-	9.79
F_ADMIN_GEN_MAINT - ADMIN GENERAL EXPENSE MAIN	805.43	3,605.35	3,755.30	73.27	56.57	10,753.37	2,859.58	(84.40)	944.70
0742000 - 0742000 - Maint Gas Production Expense	8,905.68	15,846.83	18,503.45	16,784.02	19,689.69	10,207.34	1,158.25	(5,942.24)	177.12
0885000 - 0885000 - Maint Dist Sys Fac - Supv/Engr	4,452.91	3,737.85	4,648.15	4,769.36	3,205.64	1,863.76	(6,661.42)	(2,388.42)	3,244.08
0887000 - 0887000 - Maintenance of Mains	37,520.37	168,082.06	56,576.70	18,554.34	25,564.36	58,166.55	58,252.72	45,108.94	47,397.46
0889000 - 0889000 - Maint - Meas/Reg Stn Equip - Gas	3,090.61	8,063.70	6,470.36	4,685.20	1,880.29	2,617.71	7,444.51	7,102.56	1,595.77
0890000 - 0890000 - Maint - Meas/Reg Stn Eq - Indus	-	631.43	154.06	-	631.65	465.35	-	-	-
0892000 - 0892000 - Maintenance of Services	89,838.77	66,369.29	97,436.82	15,158.44	5,109.39	8,874.22	7,425.75	43,766.14	64,088.50
0893000 - 0893000 - Maint - Meters and House Regu	27,602.44	21,128.90	39,404.63	136,130.96	16,961.73	25,000.10	30,173.66	56,964.79	26,603.34
0894000 - 0894000 - Maint - Other Distribution Equi	9,094.55	(249.86)	4,357.42	(6,757.30)	1,218.03	3,029.73	26,973.08	20,381.79	5,426.74
F_GAS_PROD_MAINT_EXP - Gas Production Maintenance	180,505.33	283,610.20	227,551.59	189,325.02	74,260.78	110,224.76	124,766.55	164,993.56	148,533.01
F_MAINT_EXP - Maintenance Expenses (402)	2,400,285.25	3,696,782.60	3,766,687.05	1,527,649.41	1,920,949.81	3,915,828.08	7,474,508.54	2,614,008.37	2,608,920.03
0408050 - 0408050 - Municipal License-Electric	1,888.73	320.58	-	1,924.33	1,924.33	1,924.33	1,924.33	1,924.33	1,924.33
0408150 - 0408150 - State Unemployment Tax	307.57	585.00	354.25	26,666.66	7,484.98	(7,905.03)	(3,147.39)	246.09	388.64
0408151 - 0408151 - Federal Unemployment Tax	131.64	2,941.00	92.15	7,244.66	757.55	270.99	176.65	(61.85)	145.07
0408152 - 0408152 - Employer FICA Tax	150,165.81	100,013.89	100,449.40	115,034.65	96,066.03	85,137.89	164,699.48	105,277.10	106,707.37
0408470 - 0408470 - Franchise Tax	-	-	-	-	-	-	-	-	-
0408700 - 0408700 - Fed Social Security Tax - Elec	(33,000.00)	5,000.00	(3,000.00)	19,000.00	4,000.00	4,000.00	(30,000.00)	5,000.00	9,000.00
0408800 - 0408800 - Federal Highway Use Tax - Elec	1.26	1.05	-	8.55	-	-	3.68	3.28	-
0408960 - 0408960 - Allocated Payroll Taxes	77,875.45	90,343.04	205,501.72	174,873.14	133,367.52	43,892.13	129,797.60	108,047.42	59,764.17
0408120 - 0408120 - Franchise Tax - Non Electric	-	-	-	-	-	-	107.68	17.34	-
0408121 - 0408121 - Taxes Property - Operating	864,765.29	863,160.69	862,832.98	920,302.72	920,302.72	920,302.72	920,302.72	920,302.72	1,253,101.25
0408205 - 0408205 - Highway Use Tax	127.61	-	1,085.52	173.28	-	-	77.07	-	-
0408851 - 0408851 - Sales and Use Tax Exp	(8.98)	(9.11)	(7.96)	0.38	(6,622.09)	(3.34)	(1.18)	0.92	(0.46)
0408153 - 0408153 - Employer Local Tax	-	-	-	-	-	-	-	-	-
0408125 - 0408125 - Deferred Property Taxes-WH	-	-	-	-	-	-	-	-	-
F_TAX_OTH_INC_TAX - Taxes Other Than Income Taxes (406)	1,062,254.38	1,062,356.14	1,167,308.06	1,265,228.37	1,157,281.04	1,047,619.69	1,183,940.64	1,140,757.35	1,431,030.37
F_OP_EXP_BEFORE_TAX - Total Operating Expense Before Inc	28,529,300.04	30,021,205.48	23,074,547.46	32,804,292.06	32,121,456.31	30,384,909.87	29,015,619.76	25,697,819.80	29,855,013.23
0409190 - 0409190 - Federal Income Tax - Electric CY	370,740.22	(904,228.30)	(12,150,785.27)	-	3,093,043.88	(1,907,646.07)	(3,870,540.71)	(1,422,490.58)	(259,257.17)
F_FED_INC_TAX_ELE_CY - Federal Income Tax - Electric CY	370,740.22	(904,228.30)	(12,150,785.27)	-	3,093,043.88	(1,907,646.07)	(3,870,540.71)	(1,422,490.58)	(259,257.17)
0409191 - 0409191 - Federal Income Tax - Electric PY	(64,571.05)	-	-	-	-	-	-	-	-
0409194 - 0409194 - Current FIT Elec-PY Audit	-	-	-	-	-	-	-	-	27,344.24
0409195 - 0409195 - UTP Tax Expense: Fed Util-PY	-	-	-	-	-	-	-	-	(1,669.00)
F_FED_INC_TAX_ELE_PY - Federal Income Tax - Electric PY	(64,571.05)	-	-	-	-	-	-	-	25,675.24
F_INC_TAX_FED - Income Taxes Federal (409.1)	306,169.17	(904,228.30)	(12,150,785.27)	-	3,093,043.88	(1,907,646.07)	(3,870,540.71)	(1,422,490.58)	(233,581.93)
0409102 - 0409102 - SIT Exp - Utility	(65,059.64)	(206,869.92)	(1,151,515.77)	-	782,672.38	(178,112.80)	(521,017.11)	(97,075.07)	85,031.76
0409104 - 0409104 - Current State Income Tax - PY	(1,217,088.43)	-	-	-	-	-	-	-	-
0409197 - 0409197 - Current State Inc Tax-Util	-	-	-	-	-	-	-	-	-
F_INC_TAX_OTH - Income Tax - Other (409.1)	(1,282,148.07)	(206,869.92)	(1,151,515.77)	-	782,672.38	(178,112.80)	(521,017.11)	(97,075.07)	85,031.76
0410100 - 0410100 - Dfit: Utility: Current Year	2,354,791.66	3,935,100.19	46,632,432.00	-	8,786,389.85	4,533,956.63	5,046,230.04	3,573,257.92	3,122,241.21
0410102 - 0410102 - Dsit: Utility: Current Year	434,146.68	689,120.25	6,797,400.16	-	1,403,897.51	724,659.78	807,312.23	569,656.66	496,887.80
0410105 - 0410105 - Dfit: Utility: Prior Year	-	65,340.00	-	-	-	-	-	-	-

	Oct - October 2015	Nov - November 2015	Dec - December 2015	Jan - January 2016	Feb - February 2016	Mar - March 2016	Apr - April 2016	May 2016	Jun - June 2016
0410106 - 0410106 - Dsit: Utility: Prior Year	1,125,949.22	-	-	-	-	-	-	-	-
0410109 - 0410109 - DFIT Utility - prior year	-	-	-	-	-	-	-	-	-
F_PROV_DEF_INC_TAX - Provision for Deferred Income Ta:	3,914,887.56	4,689,560.44	53,429,832.16	-	10,190,287.36	5,258,616.41	5,853,542.27	4,142,914.58	3,619,129.01
0411100 - 0411100 - Dfit: Utility: Curr Year Cr	(1,583,818.96)	(2,398,236.19)	(29,777,172.17)	-	(4,414,037.74)	(4,380,142.91)	(1,445,134.21)	(1,165,577.73)	(1,547,187.33)
0411101 - 0411101 - Dsit: Utility: Curr Year Cr	(256,019.87)	(387,419.26)	(5,081,846.01)	-	(983,301.55)	(842,270.47)	(368,725.05)	(323,620.36)	(385,190.93)
0411102 - 0411102 - Dfit: Utility: Prior Year Cr	(329,511.22)	-	-	-	-	-	-	-	-
0411103 - 0411103 - Dsit: Utility: Prior Year Cr	-	(154,471.00)	-	-	-	-	-	-	-
0411106 - 0411106 - DFIT Utility - Prior year	-	-	-	-	-	-	-	-	(27,344.24)
F_DEF_INC_TAX_CR - Provision for Deferred Income Tax Cr	(2,169,350.05)	(2,940,126.45)	(34,859,018.18)	-	(5,397,339.29)	(5,222,413.38)	(1,813,859.26)	(1,489,198.09)	(1,959,722.50)
F_PROVISION_DEF_INC - Provision for Deferred Income (41	1,745,537.51	1,749,433.99	18,570,813.98	-	4,792,948.07	36,203.03	4,039,683.01	2,653,716.49	1,659,406.51
0411410 - 0411410 - Invest Tax Credit Adj - Electric	(8,101.00)	(8,101.00)	(8,102.00)	-	(15,043.00)	(7,521.00)	(7,485.00)	(7,511.00)	(7,513.00)
F_INV_TAX_CR_ADJ - Investment Tax Credit Adjustment Net	(8,101.00)	(8,101.00)	(8,102.00)	-	(15,043.00)	(7,521.00)	(7,485.00)	(7,511.00)	(7,513.00)
F_TAXES - Total Income Taxes On Operating Income	761,457.61	630,234.77	5,260,410.94	-	8,653,621.33	(2,057,076.84)	(359,359.81)	1,126,639.84	1,503,343.34
F_UTIL_OP_EXP - Total Utility Operating Expenses	29,290,757.65	30,651,440.25	28,334,958.40	32,804,292.06	40,775,077.64	28,327,833.03	28,656,259.95	26,824,459.64	31,358,356.57
F_NET_UTIL_OP_INC - Net Utility Operating Income	2,087,779.59	3,644,591.16	7,754,368.95	13,771,826.83	2,485,254.33	6,205,244.56	201,702.69	2,830,698.87	3,841,091.97
0416330 - 0416330 - Miscellaneous Expense	12,444.25	10,449.86	9,507.13	(21.21)	12,843.47	13,598.30	15,838.02	30,752.36	9,751.17
F_MERCH_JOB_EXP - Costs and Exp. of Merchandising Job anc	12,444.25	10,449.86	9,507.13	(21.21)	12,843.47	13,598.30	15,838.02	30,752.36	9,751.17
4181107 - 4181107 - Earnings of Sub	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	(0.00)	(0.00)
F_EQITY_SUB - Equity in Earnings of Subsidiary Companies (41	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	(0.00)	(0.00)
0419240 - 0419240 - Miscellaneous Interest	1,096.99	1,115.45	6,298.53	-	13,515.39	4,491.78	-	(0.92)	14,764.00
0419429 - 0419429 - IC Moneypool - Interest Inc	-	-	-	13,667.60	12,608.43	7,829.15	8,080.67	7,218.37	2,520.02
0419040 - 0419040 - Interest Inc (sch M)	449.28	364.38	1,734.43	3,498.86	1,796.02	151.36	1,202.96	790.47	2,829.08
0419891 - 0419891 - IC Int Income VIE	54,425.81	46,942.31	61,482.39	79,739.41	102,920.82	87,011.73	58,479.66	53,815.80	59,623.92
F_INT_INC - Interest and Dividend Income (419)	55,972.08	48,422.14	69,515.35	96,905.87	130,840.66	99,484.02	67,763.29	61,823.72	79,737.02
0419110 - 0419110 - AFUDC Equity Component	57,187.38	78,890.62	94,616.77	80,380.91	132,112.19	89,763.02	128,011.68	(106,983.52)	134,807.67
F_AFUDC - Allowance for Other Funds Under Construction (41	57,187.38	78,890.62	94,616.77	80,380.91	132,112.19	89,763.02	128,011.68	(106,983.52)	134,807.67
0421940 - 0421940 - Misc Income	-	-	53.50	-	-	-	-	-	-
0421060 - 0421060 - MINI-TIMBER SALES-NC	-	-	-	-	-	-	-	-	-
F_MISC_NON_OP_INC - Miscellaneous Nonoperating Incom:	-	-	53.50	-	-	-	-	-	-
0421100 - 0421100 - Gain on Disposal of Property	-	-	0.03	-	-	-	-	(0.01)	-
F_GAIN_DISP_PROP - Gain On Disposal Of Property	-	-	0.03	-	-	-	-	(0.01)	-
0417310 - 0417310 - Products and Svcs - NonReg	-	-	-	-	-	-	-	-	-
0417007 - 0417007 - Misc Revenue-Reg	40,022.81	(1.05)	(17.59)	101.93	130.64	(205.88)	133.79	(93.64)	269.09
F_REV_NON_UTIL_OP - Revenues from Nonutility Operati	40,022.81	(1.05)	(17.59)	101.93	130.64	(205.88)	133.79	(93.64)	269.09
0417320 - 0417320 - Exp - Unreg Products and Svcs	12,507.64	11,128.81	8,892.87	11,039.19	4,357.76	4,402.59	1,585.60	3,192.02	3,384.27
0417107 - 0417107 - Administrative Expenses	-	-	-	-	-	-	-	-	-
F_EXP_NON_UTIL_OP - Expenses of Nonutility Operations	12,507.64	11,128.81	8,892.87	11,039.19	4,357.76	4,402.59	1,585.60	3,192.02	3,384.27
F_TOT_EXP_NON_UTL_OP - Total Expense - Nonutility Oper:	(27,515.17)	11,129.86	8,910.46	10,937.26	4,227.12	4,608.47	1,451.81	3,285.66	3,115.18
F_OTHER_NET - Other - Net	27,515.17	(11,129.86)	(8,856.93)	(10,937.26)	(4,227.12)	(4,608.47)	(1,451.81)	(3,285.67)	(3,115.18)
0415100 - 0415100 - Other Misc Gas Rev	-	-	-	-	-	-	-	-	-
0415530 - 0415530 - Marketing Service Revenue	24,046.04	57,322.94	37,150.08	62,824.45	22,329.85	(7,558.21)	14,323.64	229,635.61	22,856.33
F_MERCH_JOB_REV - Revenues from Merchandising, Jobbing	24,046.04	57,322.94	37,150.08	62,824.45	22,329.85	(7,558.21)	14,323.64	229,635.61	22,856.33
F_TOT_OTH_INC - Total Other Income	152,276.42	163,055.98	182,918.14	229,195.18	268,212.11	163,482.06	192,808.78	150,437.78	224,534.67
0421200 - 0421200 - Loss on Disposal of Property	4,831.77	-	(0.01)	-	-	-	(6,020.94)	-	-

	Oct - October 2015	Nov - November 2015	Dec - December 2015	Jan - January 2016	Feb - February 2016	Mar - March 2016	Apr - April 2016	May 2016	Jun - June 2016
F_LOSS_DISP_PROP - Loss on Disposition of Property (421.2)	(4,831.77)	-	0.01	-	-	-	6,020.94	-	-
0426100 - 0426100 - Donations	54,706.94	29,398.50	82,719.37	9,401.36	18,542.62	79,342.01	(3,638.83)	8,854.08	24,909.66
0426512 - 0426512 - Donations	1,809.83	2,121.41	2,452.69	28,244.66	2,171.64	(13,866.49)	1,543.78	1,891.14	1,254.23
F_DONATIONS - Donations (426.1)	56,516.77	31,519.91	85,172.06	37,646.02	20,714.26	65,475.52	(2,095.05)	10,745.22	26,163.89
0426300 - 0426300 - Penalties	-	-	-	-	-	-	-	-	-
F_PENALTIES - Penalties (426.3)	-	-	-	-	-	-	-	-	-
0426400 - 0426400 - Exp/Civic and Political Activity	34,340.85	53,403.13	32,047.64	34,840.32	46,891.74	43,514.47	35,559.18	34,792.89	20,969.39
F_EXP_CIVIC_POL - Exp. For Certain Civic, Political and Relat	34,340.85	53,403.13	32,047.64	34,840.32	46,891.74	43,514.47	35,559.18	34,792.89	20,969.39
0426510 - 0426510 - Other	149.65	61,680.44	23,898.53	11.21	-	-	-	-	-
0426508 - 0426508 - Inc Deduction-Other Inc & Exp	-	-	-	-	-	-	-	-	-
0426509 - 0426509 - Loss on Sale of A/R	-	-	-	-	-	-	-	-	-
0426591 - 0426591 - I/C - Loss on Sale of A/R	-	-	-	-	-	-	-	-	-
F_OTH_ADMIN_EXP_A - Other Administrative Expense Aff	149.65	61,680.44	23,898.53	11.21	-	-	-	-	-
0426540 - 0426540 - Employee Service Club Dues	160.85	350.36	2,427.78	8.35	4,344.22	(3,407.56)	72.92	1,096.06	788.86
F_EMP_SVC_CLUB_DUE - Employee Service Club Dues	160.85	350.36	2,427.78	8.35	4,344.22	(3,407.56)	72.92	1,096.06	788.86
0426532 - 0426532 - Power Trading MTM Loss	-	-	2,686.00	-	-	-	-	-	-
0426553 - 0426553 - PpandE Impairments	-	-	-	-	-	-	-	-	-
0426891 - 0426891 - IC Sale of AR Fees VIE	23,811.06	25,063.11	16,669.58	24,359.08	38,481.50	36,889.79	37,638.64	33,956.78	35,097.51
F_OTH_DED - Other Deductions (426.5)	24,121.56	87,093.91	40,309.89	24,378.64	42,825.72	33,482.23	37,711.56	35,052.84	35,886.37
F_OTH_INC_DEDUCTIONS - Other Income Deductions	114,979.18	172,016.95	157,529.59	96,864.98	110,431.72	142,472.22	71,175.69	80,590.95	83,019.65
F_TOT_OTH_INC_DED - Total Other Income Deductions	110,147.41	172,016.95	157,529.60	96,864.98	110,431.72	142,472.22	77,196.63	80,590.95	83,019.65
0408040 - 0408040 - NC Property Tx - Misc NonUtility	10,010.00	10,010.00	17,161.20	3,240.98	9,555.00	9,555.00	9,555.00	9,555.00	9,555.00
0408820 - 0408820 - Misc NonUtility Tax	(10.78)	-	(37.40)	(58.50)	504.65	611.77	519.37	532.29	466.02
F_TAX_OTH_THAN_INC - Taxes Other than Income Taxes (408)	9,999.22	10,010.00	17,123.80	3,182.48	10,059.65	10,166.77	10,074.37	10,087.29	10,021.02
0409220 - 0409220 - Federal Income Tax - NonUtility CY	674,474.85	(48,326.13)	1,219.07	-	(19,181.81)	(191,499.04)	252,599.63	99,656.95	133,312.78
0409221 - 0409221 - Federal Income Tax - NonUtility PY	(0.44)	-	-	-	-	-	-	-	-
F_INC_TAX_NON_UT_FED - Income Taxes - Federal (409.2)	674,474.41	(48,326.13)	1,219.07	-	(19,181.81)	(191,499.04)	252,599.63	99,656.95	133,312.78
0409233 - 0409233 - Tax expense - state nonutility - PY	15,072.68	-	-	-	-	-	-	-	-
F_INC_TAX_NON_UTL_NC - NC Income Tax - Nonutility	15,072.68	-	-	-	-	-	-	-	-
0409202 - 0409202 - State Income Tax NonUtility	4,802.22	(8,072.14)	203.63	-	(3,204.03)	(31,986.96)	42,192.88	16,646.15	22,267.85
F_INC_TAX_NON_UTL_GA - GA Income Tax - Nonutility	4,802.22	(8,072.14)	203.63	-	(3,204.03)	(31,986.96)	42,192.88	16,646.15	22,267.85
F_INC_TAX_NON_UTIL - Income Tax Non Utility (409.2)	19,874.90	(8,072.14)	203.63	-	(3,204.03)	(31,986.96)	42,192.88	16,646.15	22,267.85
F_T_INC_TAX_NON_UTIL - Income Taxes - Non Utility (Deduct	694,349.31	(56,398.27)	1,422.70	-	(22,385.84)	(223,486.00)	294,792.51	116,303.10	155,580.63
0410240 - 0410240 - Dfit: Non - Utility: Curr Year	2,632.80	113,359.80	165,746.80	-	172,031.51	310,030.64	(139,112.50)	78,043.15	91,179.29
0410241 - 0410241 - Dfit: Non - Utility: Prior Yr Cr	-	-	-	-	-	-	-	-	-
0410242 - 0410242 - Dsit: Non - Utility: Curr Year	424.79	18,289.93	26,742.28	-	27,756.28	50,021.63	(22,444.99)	12,591.81	14,711.24
0410243 - 0410243 - Dsit: Non - Utility: Prior Year	-	-	-	-	-	-	-	-	-
F_DEF_INC_TAX - Provision for Deferred Income Taxes (410.	3,057.59	131,649.73	192,489.08	-	199,787.79	360,052.27	(161,557.49)	90,634.96	105,890.53
0411240 - 0411240 - Dfit: Non - Utility: Curr Yr Cr	(216,107.67)	(215,852.11)	(215,890.73)	-	(432,095.28)	(216,047.97)	(216,038.04)	(216,037.36)	(217,655.72)
0411241 - 0411241 - Other Deferred Taxes PY	-	-	-	-	-	-	-	-	-
0411242 - 0411242 - Dsit: Non - Utility: Curr Yr Cr	(34,867.72)	(34,826.48)	(34,832.71)	-	(69,716.05)	(34,858.08)	(34,856.48)	(34,856.37)	(35,117.48)
0411243 - 0411243 - Dsit: Non - Utility: Prior Yr Cr	-	-	-	-	-	-	-	-	-
F_PR_DEF_INC_TAX_CR - Provision for Deferred Income Tax	(250,975.39)	(250,678.59)	(250,723.44)	-	(501,811.33)	(250,906.05)	(250,894.52)	(250,893.73)	(252,773.20)
F_NU_PROV_DEF_INC_TX - Provision for Deferred Income Tax	(247,917.80)	(119,028.86)	(58,234.36)	-	(302,023.54)	109,146.22	(412,452.01)	(160,258.77)	(146,882.67)

	Oct - October 2015	Nov - November 2015	Dec - December 2015	Jan - January 2016	Feb - February 2016	Mar - March 2016	Apr - April 2016	May 2016	Jun - June 2016
0928053 - 0928053 - Travel Expense	26.31	-	(26.31)	-	-	-	0.38	(0.38)	-
F_NONREG_EXP3 - Non-Regulatory Accounts - Expense	26.31	-	(26.31)	-	-	-	0.38	(0.38)	-
F_NONREG_EXP - Non-Regulatory Accounts - Expense	488.11	559.76	(1,047.87)	506.71	304.22	(810.93)	502.37	558.95	(1,061.32)
0426500 - 0426500 - Earn of Equity Inv Pur Acc Adj	-	-	-	42.90	(42.90)	-	-	-	-
F_NONREG_INC1 - Non-Regulatory Accounts - Income	-	-	-	42.90	(42.90)	-	-	-	-
F_NONREG_INC - Non-Regulatory Accounts - Income	-	-	-	42.90	(42.90)	-	-	-	-
F_NET_INCOME - FERC Net Income	601,910.67	2,721,844.37	6,319,900.59	12,457,886.24	991,264.04	5,288,450.75	(745,950.65)	1,725,490.43	2,458,199.25

	Jul - July 2016	Aug - August 2016	Sep - September 2016	Oct - October 2016	Nov - November 2016	Dec - December 2016	Jan - January 2017	Feb - February 2017
0101000 - 0101000 - Property Plant and Equipment	1,742,673,429.55	1,743,977,034.15	1,753,559,694.35	1,754,964,451.42	1,757,841,828.90	1,753,405,959.73	1,753,416,245.74	1,754,511,760.48
0101150 - 0101150 - Common Plant in Service	40,482,658.36	40,546,747.33	40,546,747.33	40,546,747.33	41,148,260.26	41,192,434.75	41,192,434.75	41,192,434.75
0101499 - 0101499 - Asset Retirement Obligations	2,616,604.55	2,616,604.55	2,616,604.55	2,616,604.55	2,616,604.55	3,087,761.40	3,087,761.40	3,087,761.40
0101315 - 0101315 - ARO Asset - Coal Ash	95,870,553.03	95,870,553.03	79,156,400.58	79,156,400.58	79,156,400.58	45,740,610.80	45,740,610.80	45,740,610.80
F_PRODUCTION - Production	1,881,643,245.49	1,883,010,939.06	1,875,879,446.81	1,877,284,203.88	1,880,763,094.29	1,843,426,766.68	1,843,437,052.69	1,844,532,567.43
0105100 - 0105100 - Plt Held For Future Use - Wo Sys	-	800.74	2,013.18	7,556.76	7,750.53	-	8,183.73	8,539.37
0106102 - 0106102 - CCNC - Common	2,175,386.76	2,113,946.69	2,211,335.18	2,211,339.55	1,693,265.55	1,502,001.38	1,502,001.38	1,502,001.38
F_ELEC_PLT_FUT_USE - Electric Plant for Future Use	2,175,386.76	2,114,747.43	2,213,348.36	2,218,896.31	1,701,016.08	1,502,001.38	1,510,185.11	1,510,540.75
0102100 - 0102100 - Electric Plant Purchased	-	-	-	-	-	-	-	-
F_ELEC_PUR_SOLD - Electric Plant Purchased or Sold	-	-	-	-	-	-	-	-
0106000 - 0106000 - Comp Const Unclassified	190,930,740.67	193,069,411.26	188,366,775.35	191,561,360.37	198,029,011.21	207,455,345.52	210,872,274.80	212,314,913.50
F_COMP_CONST_NT_CLAS - Completed Contr, Not Yet	190,930,740.67	193,069,411.26	188,366,775.35	191,561,360.37	198,029,011.21	207,455,345.52	210,872,274.80	212,314,913.50
F_OTHER_UTIL_PLT - Other Utility Plant	193,106,127.43	195,184,158.69	190,580,123.71	193,780,256.68	199,730,027.29	208,957,346.90	212,382,459.91	213,825,454.25
F_UTIL_PLT - Utility Plant (101-106,114)	2,074,749,372.92	2,078,195,097.75	2,066,459,570.52	2,071,064,460.56	2,080,493,121.58	2,052,384,113.58	2,055,819,512.60	2,058,358,021.68
0107000 - 0107000 - SCHM Cwip	40,931,459.83	49,174,228.70	51,383,786.20	51,556,730.95	53,812,451.89	63,832,971.96	63,482,291.53	66,947,836.07
0107730 - 0107730 - CWIP Contra ADC - WHOLESALE (I)	-	-	-	-	-	-	-	-
F_CONST_WIP - Construction Work in Progress (107)	40,931,459.83	49,174,228.70	51,383,786.20	51,556,730.95	53,812,451.89	63,832,971.96	63,482,291.53	66,947,836.07
F_TOT_UTIL_PLT - Total Utility Plant	2,115,680,832.75	2,127,369,326.45	2,117,843,356.72	2,122,621,191.51	2,134,305,573.47	2,116,217,085.54	2,119,301,804.13	2,125,305,857.75
0111100 - 0111100 - Acc Prov - Amor Elec Plt in Ser	(13,442,818.11)	(13,595,585.32)	(13,761,405.73)	(13,913,456.12)	(14,086,107.20)	(13,972,533.18)	(14,161,773.64)	(14,350,023.80)
F_PROV_DEPR - Accumulative Provision for Depreciation Elec	(13,442,818.11)	(13,595,585.32)	(13,761,405.73)	(13,913,456.12)	(14,086,107.20)	(13,972,533.18)	(14,161,773.64)	(14,350,023.80)
0108600 - 0108600 - SCHM Retirement Wip	(337,868.47)	(358,840.61)	(358,891.91)	(565,362.04)	(564,342.04)	(564,050.03)	(601,937.42)	(451,216.21)
F_RET_WIP_ELEC - Retirement Work in Progress Electric	(337,868.47)	(358,840.61)	(358,891.91)	(565,362.04)	(564,342.04)	(564,050.03)	(601,937.42)	(451,216.21)
0108499 - 0108499 - Aro Asset Accum Depreciation	(1,452,473.73)	(1,457,517.78)	(1,462,561.82)	(1,467,605.86)	(1,472,649.91)	(1,604,383.01)	(1,610,908.22)	(1,617,433.43)
0108000 - 0108000 - Accumulated DDandA - Ppande	(881,171,392.11)	(884,051,173.18)	(887,123,941.16)	(889,218,098.51)	(891,437,818.00)	(888,257,069.03)	(891,215,497.22)	(894,020,257.48)
0108101 - 0108101 - Accum DD&A - Common PP&E	(9,511,129.85)	(9,690,353.58)	(9,789,256.04)	(9,888,862.55)	(9,985,801.86)	(10,104,840.28)	(10,209,621.36)	(10,314,402.44)
0108301 - 0108301 - Accum Depreciation COR	66,349,150.15	66,782,934.77	66,777,332.75	65,437,402.23	65,741,914.34	65,890,646.53	66,345,196.03	66,127,817.32
0108620 - 0108620 - RWIP - Reg Liab	(12,588,615.54)	(13,023,464.17)	(13,274,245.56)	(12,192,182.36)	(12,573,978.11)	(13,226,095.28)	(13,661,305.67)	(13,241,489.11)
0111110 - 0111110 - Common Accum Amort	(26,836,401.82)	(26,915,220.17)	(26,988,139.81)	(27,061,634.85)	(27,136,285.16)	(27,218,500.03)	(27,306,195.16)	(27,393,984.76)
0108151 - 0108151 - Common Accum Dep - COR	190,372.61	196,485.37	202,598.13	208,710.89	214,823.65	220,936.41	227,049.17	233,161.93
0108315 - 0108315 - ARO Accum Depr - Coal Ash	(5,073,090.47)	(5,376,760.77)	(5,680,430.79)	(5,927,824.38)	(6,175,218.34)	(6,422,612.14)	(6,556,346.81)	(6,690,081.53)
0108640 - 0108640 - ARO Liability - Ash Mgmt	(405,751.27)	(6,602.94)	(6,602.94)	(6,602.94)	(5,332.72)	(21,438.01)	(374.50)	-
F_EXT_RESRV_DECOMM - EXT RESERVE DECOMM	(977,589,643.93)	(981,440,378.51)	(984,743,412.00)	(987,011,353.97)	(989,585,200.43)	(986,471,454.14)	(989,809,133.80)	(993,155,649.78)
F_PROV_DEPR_AMORT - Accum Prov for Depr Amort Depl (108)	(991,370,330.51)	(995,394,804.44)	(998,863,709.64)	(1,001,490,172.13)	(1,004,235,649.67)	(1,001,008,037.35)	(1,004,572,844.86)	(1,007,956,889.79)
F_NET_UTIL_PLT - Net Utility and Plant	1,124,310,502.24	1,131,974,522.01	1,118,979,647.08	1,121,131,019.38	1,130,069,923.80	1,115,209,048.19	1,114,728,959.27	1,117,348,967.96
F_TOT_NET_UTIL_PLT - Total Net Utility Plant	1,124,310,502.24	1,131,974,522.01	1,118,979,647.08	1,121,131,019.38	1,130,069,923.80	1,115,209,048.19	1,114,728,959.27	1,117,348,967.96
0121500 - 0121500 - NonUtility - Construction Wip	-	-	-	-	-	-	7,017.73	13,851.17
0121000 - 0121000 - NonUtil Prop - General	2,206.20	2,206.20	2,206.20	2,206.20	2,206.20	2,206.20	2,206.20	2,206.20
F_NON_UTIL_PROP - Non Utility Property (121)	2,206.20	2,206.20	2,206.20	2,206.20	2,206.20	2,206.20	9,223.93	16,057.37
F_OTHER_PROP_NET - Other Property, net - at cost	2,206.20	2,206.20	2,206.20	2,206.20	2,206.20	2,206.20	9,223.93	16,057.37
1231005 - 1231005 - Investment in Sub - Equity	0.00	0.00	0.00	0.00	0.00	0.00	(0.00)	(0.00)
1231015 - 1231015 - Current Year Earnings of Sub - Loaded	(0.00)	(0.00)	0.00	0.00	(0.00)	(0.00)	(0.00)	(0.00)
0123999 - 0123999 - Intercompany Rollup Account (I)	-	-	-	-	-	-	-	-
0123250 - 0123250 - ICNetting - Advance	-	-	-	-	-	-	-	-
1231055 - 1231055 - Investment in IC AR Cash Rollup	0.00	(0.00)	(0.00)	0.00	0.00	0.00	(0.00)	0.00

	Jul - July 2016	Aug - August 2016	Sep - September 2016	Oct - October 2016	Nov - November 2016	Dec - December 2016	Jan - January 2017	Feb - February 2017
F_INV_SUB_CO - Investment in Subsidiary Companies (123.1)	0.00	(0.00)	0.00	0.00	(0.00)	(0.00)	(0.00)	(0.00)
0124090 - 0124090 - Invest-Campbell Co Bus Develop	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00
F_OTH_INV - Other Investments (124)	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00
0128716 - 0128716 - Prefunded Pension (major)	1,285,725.00	1,309,229.00	1,332,733.00	1,356,237.00	1,379,741.00	1,715,645.00	1,610,095.32	1,774,097.00
F_OTH_SPEC_FUNDS - Other Special Funds	1,285,725.00	1,309,229.00	1,332,733.00	1,356,237.00	1,379,741.00	1,715,645.00	1,610,095.32	1,774,097.00
F_OTH_SP_FUNDS - Other Special Funds (128)	1,285,725.00	1,309,229.00	1,332,733.00	1,356,237.00	1,379,741.00	1,715,645.00	1,610,095.32	1,774,097.00
F_INV_OTH_ASSETS - Total Investments and Other Assets	1,287,225.00	1,310,729.00	1,334,233.00	1,357,737.00	1,381,241.00	1,717,145.00	1,611,595.32	1,775,597.00
0175002 - 0175002 - Deriv Assets - Noncashflw - LT	440,056.02	440,056.02	441,442.18	441,442.18	441,442.18	954,187.29	954,187.29	954,187.29
F_DERIV_INSTR_LT - Long Term Portion of Derivative Instrument	440,056.02	440,056.02	441,442.18	441,442.18	441,442.18	954,187.29	954,187.29	954,187.29
F_OTH_PROP_INVEST - Total Other Property and Investments	1,729,487.22	1,752,991.22	1,777,881.38	1,801,385.38	1,824,889.38	2,673,538.49	2,575,006.54	2,745,841.66
0131155 - 0131155 - Cash PNC 0659	4,023,241.02	8,459,558.56	6,338,164.24	6,784,736.70	5,981,306.94	5,154,676.68	7,243,503.24	8,045,243.43
0131158 - 0131158 - Cash JPM Chase 9831	322,606.20	380,597.21	302,412.86	480,927.14	371,389.93	428,002.52	664,498.90	831,196.86
0131160 - 0131160 - Cash JPM Chase 7099	10,430.39	16,180.23	6,828.69	7,662.07	10,327.77	10,524.66	10,000.00	10,779.44
0131202 - 0131202 - Cash BOA 7084	593,673.01	908,416.81	214,096.90	565,996.66	1,234,175.98	930,631.85	969,007.33	676,768.56
0131088 - 0131088 - Cash Wells Fargo 1157	10,000.00	10,000.00	11,965.45	17,279.48	10,000.00	10,000.00	12,250.00	42,132.00
F_CASH - Cash (131)	4,959,950.62	9,774,752.81	6,873,468.14	7,856,602.05	7,607,200.62	6,533,835.71	8,899,259.47	9,606,120.29
F_TOT_CASH - Total Cash	4,959,950.62	9,774,752.81	6,873,468.14	7,856,602.05	7,607,200.62	6,533,835.71	8,899,259.47	9,606,120.29
0136200 - 0136200 - Short-Term Investment	-	1,000,000.00	-	-	-	-	-	-
F_TEMP_CASH_INV - Temporary Cash Investments (136)	-	1,000,000.00	-	-	-	-	-	-
0142011 - 0142011 - Accounts Receivable Other	419.00	342.58	323.10	334.12	331.00	313.14	351.54	389.00
0142100 - 0142100 - Cust Accts - Special Billed Acct	63,406.34	78,160.25	86,502.71	84,531.77	198,313.92	72,256.54	147,988.49	349,341.98
0142200 - 0142200 - Cust Acct - Edp	33,863,842.01	30,121,421.05	31,100,595.49	26,255,219.84	25,400,952.62	35,814,646.24	42,938,520.70	40,752,202.63
0142801 - 0142801 - A/R-Passport Interface	617,557.46	671,029.20	825,661.76	609,331.68	565,289.70	617,190.96	544,157.75	631,326.18
0142830 - 0142830 - A/R-Merch/Jobb/Contract Work	259,861.36	98,836.27	95,137.62	103,880.91	186,410.32	170,579.60	208,542.32	160,082.45
0142982 - 0142982 - Def Rev Rec - Unbilled Fuel	-	-	-	-	-	-	-	-
0142891 - 0142891 - IC Customer AR Sold VIE	(33,874,204.30)	(30,140,224.81)	(31,110,482.52)	(26,268,884.58)	(25,531,670.70)	(35,824,927.70)	(43,033,459.66)	(41,025,731.52)
0142440 - 0142440 - A/R BPM - Actual	-	4.29	4.29	229,584.71	8,866.75	-	-	-
0142970 - 0142970 - A/R - ENRB Holding Account	-	-	-	-	-	-	-	-
0142997 - 0142997 - A/R BPM - Estimate	874,871.68	445,984.45	423,173.21	1,448,167.61	631,023.57	79,061.56	821,816.82	838,960.13
F_CUST_ACCT_REC - Customer Accounts Receivable (142)	1,805,753.55	1,275,553.28	1,420,915.66	2,462,166.06	1,459,517.18	929,120.34	1,627,917.96	1,706,570.85
0143011 - 0143011 - A/R - Other - Gen Acctg	-	-	-	-	-	-	241,751.48	378,654.19
0143180 - 0143180 - Ret Med Life Den/Prem Withheld	60,489.60	62,796.60	65,103.60	67,410.60	69,717.60	72,024.60	74,331.60	77,179.40
0143221 - 0143221 - LT Asset: Interest Receiv	243,235.36	243,235.36	256,989.36	24,958.36	24,958.36	0.36	0.36	0.36
0143320 - 0143320 - Mar Billed - Edp	-	14,873.52	14,880.92	230.92	230.92	230.92	230.92	230.92
0143009 - 0143009 - Cust Accts-Special Billed Acct	2,298.26	2,258.53	2,258.53	2,258.53	1,971.94	1,971.94	1,971.94	1,971.94
0143151 - 0143151 - Other A/R-Misc Non-Utility	20,907.41	22,028.24	21,553.64	19,849.83	18,728.42	18,200.14	17,088.84	17,514.23
0143222 - 0143222 - LT Tax Reclass Fed Dr	-	-	-	-	-	-	-	-
0143223 - 0143223 - LT Tax Reclass State Dr	-	-	673,230.00	673,230.00	673,230.00	-	-	-
0143272 - 0143272 - Misc Accts Rec-EA	-	-	-	24,166.67	19,000.00	-	-	(20,250.00)
0143852 - 0143852 - A/R-Regional Transmission	906,174.26	926,278.88	913,902.95	904,206.17	898,258.53	897,597.69	935,230.24	909,806.56
0143870 - 0143870 - Cust Billing-Outdoor Light	9,379.22	6,751.26	7,138.17	7,260.72	7,956.87	9,965.17	10,367.57	9,861.30
0143155 - 0143155 - Other A/R - Miscellaneous	102,585.88	10,490.64	8,840.98	25,625.16	25,997.29	35,027.93	75,664.90	84,328.15
0143891 - 0143891 - IC Other AR Sold VIE	(160,283.39)	(160,283.39)	(160,283.39)	(160,283.39)	(160,283.39)	(160,283.39)	(160,283.39)	(160,283.39)
F_OTH_ACCT_REC - Other Accounts Receivable (143)	1,184,786.60	1,128,429.64	1,803,614.76	1,588,913.57	1,579,766.54	874,735.36	1,196,354.46	1,299,013.66

	Jul - July 2016	Aug - August 2016	Sep - September 2016	Oct - October 2016	Nov - November 2016	Dec - December 2016	Jan - January 2017	Feb - February 2017
0146000 - 0146000 - Electric Interunit Account	7,896.63	15,779.86	26,801.79	17,805.72	2,063.20	218,665.57	36,517.99	37,616.22
0146006 - 0146006 - IC Moneypool - Interest Receiv	17.25	39.07	2.40	-	-	-	-	-
0146009 - 0146009 - I/C AR Rollup	(8,101,958.78)	(12,857,820.56)	(7,046,013.08)	(7,628,089.08)	(10,050,351.93)	(8,409,733.72)	(6,626,148.28)	(10,320,420.13)
0146250 - 0146250 - IC Netting - Accts Receivable	8,683,793.47	13,367,368.35	8,542,178.44	11,459,120.19	11,685,304.00	12,573,075.06	7,671,214.96	8,877,887.07
0146104 - 0146104 - IC Accounts Receivable	-	-	-	-	-	-	-	-
0146992 - 0146992 - Federal Tax Refunds - Interco	2,933,290.00	-	-	-	-	-	-	-
F_ACCT_REC_ASSOC_CO - Accounts Receivable from Associa	3,523,038.57	525,366.72	1,522,969.55	3,848,836.83	1,637,015.27	4,382,006.91	1,081,584.67	(1,404,916.84)
0171100 - 0171100 - 5CHM Interest Receivable	-	265.09	-	-	-	-	-	-
F_INT_DIV_REC - Interest and Dividends Receivable (171)	-	265.09	-	-	-	-	-	-
0172004 - 0172004 - Rents Rec-Real Estate	2,500.00	2,500.00	2,500.00	2,500.00	2,500.00	2,500.00	2,500.00	2,500.00
F_RENTS_REC - Rents Receivable (172)	2,500.00	2,500.00	2,500.00	2,500.00	2,500.00	2,500.00	2,500.00	2,500.00
0173100 - 0173100 - Unbilled Revenue Receivable	16,864,369.00	17,133,730.00	16,040,821.00	14,975,450.00	18,392,402.00	22,918,165.00	19,435,037.00	17,416,897.00
0173891 - 0173891 - IC Unbilled AR Sold VIE	(16,864,369.00)	(17,133,730.00)	(16,040,821.00)	(14,975,450.00)	(18,392,402.00)	(22,918,165.00)	(19,435,037.00)	(17,416,897.00)
0145004 - 0145004 - IC Moneypool - 5T Notes Receiv	575,000.00	3,349,000.00	201,000.00	-	-	-	-	-
0145891 - 0145891 - IC Note Rec VIE	14,284,735.76	13,304,553.71	11,688,290.57	6,713,301.33	7,481,064.19	18,389,761.75	21,602,181.88	18,005,156.96
F_NOTES_REC_ASSOC_CO - Note Receivable from Associate	14,859,735.76	16,653,553.71	11,889,290.57	6,713,301.33	7,481,064.19	18,389,761.75	21,602,181.88	18,005,156.96
F_RECEIVABLES - Receivables	21,375,814.48	19,585,668.44	16,639,290.54	14,615,717.79	12,159,863.18	24,578,124.36	25,510,538.97	19,608,324.63
0144100 - 0144100 - SCHM Uncollectible Accrual Electric	(5,717.24)	(12,251.65)	-	(5,097.50)	(11,630.93)	(5,732.99)	(13,637.71)	(19,712.22)
0144700 - 0144700 - Prov for MARBS Uncollectibles	(129,517.07)	(125,227.92)	(128,056.08)	(127,824.17)	(127,824.17)	(135,065.62)	(149,681.33)	(129,510.29)
F_ACCUM_PROV_UNCOL - Accum Prov for Uncollectible Accoi	(135,234.31)	(137,479.57)	(128,056.08)	(132,921.67)	(139,455.10)	(140,798.61)	(163,319.04)	(149,322.51)
F_RECEIVABLES_NET - Receivables, Net	21,240,580.17	19,448,188.87	16,511,234.46	14,482,796.12	12,020,408.08	24,437,325.75	25,347,219.93	19,459,002.12
0151130 - 0151130 - Coal Stock	10,353,747.77	11,530,117.16	11,910,293.67	13,072,295.75	14,136,761.25	14,374,099.57	13,299,646.60	13,841,358.40
0151131 - 0151131 - Coal Stock in Transit	3,710,982.59	3,612,352.20	6,192,717.37	5,053,792.47	4,135,350.19	5,124,561.22	4,484,238.01	4,521,041.04
0151126 - 0151126- Fuel Stock - Propane	3,599,708.09	4,189,856.84	4,189,856.84	4,189,856.84	4,189,856.84	3,714,386.60	3,279,519.29	3,279,519.29
F_COAL_STOCKS - Coal Stocks	17,664,438.45	19,332,326.20	22,292,867.88	22,315,945.06	22,461,968.28	23,213,047.39	21,063,403.90	21,641,918.73
0151140 - 0151140 - Diesel Fuel Stock	350,914.13	357,011.23	407,433.47	367,197.93	390,963.19	447,542.12	358,608.10	242,369.85
F_FUEL_STOCK_OIL - Fuel Stock Oil	350,914.13	357,011.23	407,433.47	367,197.93	390,963.19	447,542.12	358,608.10	242,369.85
0151660 - 0151660 - Natural Gas Inventory	-	-	-	-	-	-	-	-
0151700 - 0151700 - Propane Inventory	987,216.93	949,498.16	948,746.29	948,268.40	947,936.03	947,645.88	947,188.65	946,979.35
F_FUEL_STOCK_GAS - Fuel Stock (151)	987,216.93	949,498.16	948,746.29	948,268.40	947,936.03	947,645.88	947,188.65	946,979.35
F_FUEL_STOCK - Fuel Stock (151)	19,002,569.51	20,638,835.59	23,649,047.64	23,631,411.39	23,800,867.50	24,608,235.39	22,369,200.65	22,831,267.93
0154100 - 0154100 - Inventory	19,460,012.10	19,379,446.98	19,479,779.06	21,985,571.02	22,033,877.35	19,899,275.72	19,987,826.38	19,943,112.01
0154110 - 0154110 - M&S Supply Inventory - Joint Owner	-	-	-	-	-	-	-	-
0154200 - 0154200 - Limestone Inventory	967,673.14	999,315.12	848,175.75	1,130,121.59	775,059.00	781,161.02	711,435.80	915,194.46
0154201 - 0154201 - Limestone Inventory JO	-	-	-	-	-	-	-	-
0154990 - 0154990 - 5schm Inv Cr - Surplus Mat'L Ident	(295.68)	(295.68)	(839.80)	(544.13)	(544.13)	(544.13)	-	-
0154410 - 0154410 - Working Stock	(0.44)	(0.44)	(0.44)	(0.44)	(0.44)	(0.44)	(0.44)	(0.44)
F_PLT_MAT_OP_SUPP - Plant Material and Operating Supplie	20,427,389.12	20,378,465.98	20,327,114.57	23,115,148.04	22,808,391.78	20,679,892.17	20,699,261.54	20,858,306.03
0158150 - 0158150 - SO2 Current Vintage	18,393.23	18,319.87	18,237.27	18,151.31	18,075.43	18,007.39	17,954.19	17,904.79
0158170 - 0158170 - Annual NOx Current Vintage	29,664.67	26,892.95	24,256.69	21,463.05	18,409.99	15,732.05	13,416.59	12,388.16
0158183 - 0158183 - Seasonal NOx Current	39,848.80	32,156.08	24,839.32	17,089.68	16,858.32	16,912.70	16,912.70	16,923.72
F_ALLOWANCES - Allowances (158.1 and 158.2)	87,906.70	77,368.90	67,333.28	56,704.04	53,343.74	50,652.14	48,283.48	47,216.67
0163110 - 0163110 - Stores Expense	1,137,320.41	1,230,425.62	1,241,309.10	1,658,068.13	797,043.99	275,461.23	309,887.42	411,694.08
0163120 - 0163120 - Stores Expense - Joint Owner	38,095.62	43,101.00	47,780.15	51,603.66	56,146.05	60,709.53	65,340.71	70,069.18

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0163000 - 0163000 - Commodity Cost	-	-	-	3,996.00	-	-	-	-
F_STORE_EXP_UNDIS - Store Expenses Undistributed (163)	1,175,416.03	1,273,526.62	1,289,089.25	1,713,667.79	853,190.04	336,170.76	375,228.13	481,763.26
0164100 - 0164100 - Storage Gas - Current Inventory	-	-	-	-	4,019,290.10	3,412,415.37	1,840,728.09	1,120,511.10
F_GAS_STORED_UNGRD - Gas Stored Underground - Current (-	-	-	-	4,019,290.10	3,412,415.37	1,840,728.09	1,120,511.10
F_INVENTORY - Inventory - at average cost	40,693,281.36	42,368,197.09	45,332,584.74	48,516,931.26	51,535,083.16	49,087,365.83	45,332,701.89	45,339,064.99
0165075 - 0165075 - Interco Prepaid Insu SchM	481,250.08	385,000.08	288,750.08	192,500.08	96,250.08	0.08	1,153,350.08	1,048,500.08
0165970 - 0165970 - State Tax Prepayments	562,990.00	-	-	-	-	-	-	-
0165021 - 0165021 - Prepayments (sch M)	-	-	-	-	-	-	-	-
0165400 - 0165400 - Misc Prepaid Expenses	830,472.59	1,000,902.70	692,235.62	1,008,904.44	394,055.76	532,674.63	454,532.15	135,916.88
0165520 - 0165520 - Collateral Asset	54,422.61	16,025.30	16,025.30	15,132.41	(42,218.66)	(41,537.14)	(41,871.37)	(41,871.37)
0165011 - 0165011 - Ppd - Software - Purchase	-	-	-	-	-	-	-	-
0165513 - 0165513 - Prepaid Expense - Misc.	-	-	-	-	-	-	-	-
0165003 - 0165003 - Fed Tax Receivable - Audit	-	-	37,329.00	-	-	-	-	-
F_PREPAYMENTS - Prepayments (165)	1,929,135.28	1,401,928.08	1,034,340.00	1,216,536.93	448,087.18	491,137.57	1,566,010.86	1,142,545.59
0174015 - 0174015 - Customer Collateral	13,574,804.21	13,574,804.21	13,595,979.35	13,595,979.35	13,595,979.35	13,607,312.87	13,607,312.87	13,607,312.87
0174100 - 0174100 - Other Current Assets	-	-	-	-	-	-	-	-
0174995 - 0174995 - Native Deferred MTM Asset	3,771.08	3,771.08	491,259.00	491,259.00	491,259.00	-	-	-
0174273 - 0174273 - Gas Stored Current	2,849,059.23	3,608,927.78	4,183,859.62	4,241,481.05	-	-	-	-
0174300 - 0174300 - Swap Int Recvbl Cur Reg Asset	519,207.81	519,207.81	741,001.81	741,001.81	741,001.81	410,398.81	410,398.81	410,398.81
F_MISC_CURR_ACCR - Miscellaneous Current and Accrued Asse	16,946,842.33	17,706,710.88	19,012,099.78	19,069,721.21	14,828,240.16	14,017,711.68	14,017,711.68	14,017,711.68
0175001 - 0175001 - Deriv Assets - Noncashflw - ST	4,346,506.00	4,346,506.00	2,489,273.00	2,489,273.00	2,489,273.00	3,962,367.00	3,962,367.00	3,962,367.00
F_DERIV_INST_CURR - Derivative Instrument Assets Current	4,346,506.00	4,346,506.00	2,489,273.00	2,489,273.00	2,489,273.00	3,962,367.00	3,962,367.00	3,962,367.00
F_DERIV_INST_LT_CALC - LT Portion of Derivative Instrument	440,056.02	440,056.02	441,442.18	441,442.18	441,442.18	954,187.29	954,187.29	954,187.29
F_DERIV_INSTR - Derivative Instrument Assets (175)	4,786,562.02	4,786,562.02	2,930,715.18	2,930,715.18	2,930,715.18	4,916,554.29	4,916,554.29	4,916,554.29
F_DERIV_INST_LT_LE55 - (Less) Long Term Portion of Derivative	(440,056.02)	(440,056.02)	(441,442.18)	(441,442.18)	(441,442.18)	(954,187.29)	(954,187.29)	(954,187.29)
F_CURRENT_ASSETS - Current Assets	90,116,295.76	96,046,283.73	91,253,000.12	93,631,860.57	88,928,292.20	98,529,743.54	99,125,270.83	93,526,811.67
F_CURR_ACCRU_ASSETS - Total Current and Accrued Assets	90,116,295.76	96,046,283.73	91,253,000.12	93,631,860.57	88,928,292.20	98,529,743.54	99,125,270.83	93,526,811.67
0181400 - 0181400 - Credit Facilities Fee	283,751.41	276,995.42	270,239.44	263,483.45	256,727.46	249,971.48	243,215.49	236,459.51
0181021 - 0181021 - Unamortized Debt Expense	13,967.54	29,268.34	29,268.34	29,268.34	29,268.34	48,384.39	29,268.34	29,268.34
0181839 - 0181839 - ULHP 50M 5 75 3/10/16	(0.36)	(0.36)	(0.36)	(0.36)	(0.36)	(0.36)	(0.36)	(0.36)
0181840 - 0181840 - ULHP 65M 6 2 3/10/2036	427,174.84	425,359.39	423,543.94	421,728.50	419,913.05	418,097.60	416,282.15	414,466.71
0181843 - 0181843 - ULHP PCB 06B	219,109.70	217,449.78	215,789.86	214,129.94	212,470.02	210,810.09	209,150.17	207,490.25
0181845 - 0181845 - 5 0 Debs 12/15/14	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
0181869 - 0181869 - ULHP PCB 06A	(0.13)	(0.13)	(0.13)	(0.13)	226,052.50	224,286.46	245,985.95	244,069.39
0181335 - 0181335 - UnamDebtExp 100M 465 DEK Debs	133,456.54	129,944.52	126,432.51	122,920.50	119,408.48	115,896.47	112,384.45	108,872.44
0181844 - 0181844 - LOC FEE KY PCB Series 2010	33,311.58	32,214.60	31,117.62	30,020.64	28,923.67	27,826.69	26,729.71	25,632.73
0181056 - 0181056 - Unamortized Debt Exp - CurrLTD	177,793.22	132,971.49	88,149.76	43,328.03	0.35	0.35	0.35	0.35
0181336 - 0181336 - 45M 3 42 DEK 01/15/2026	209,132.28	207,289.16	205,446.04	203,602.93	201,759.81	199,916.70	198,073.58	196,230.46
0181337 - 0181337 - 50M 4 45 DEK 01/15/2046	243,402.81	244,209.95	243,517.09	242,824.23	242,131.37	241,438.51	240,745.65	240,052.79
0181332 - 0181332 - \$30M 3.35 DEK 09/15/2029	-	-	-	-	-	-	-	-
0181333 - 0181333 - \$30M 4.11 DEK 09/15/2047	-	-	-	-	-	-	-	-
0181334 - 0181334 - \$30M 4.26 DEK 09/15/2057	-	-	-	-	-	-	-	-
F_UNAM_DEBT_EXP - Unamortized Debt Expenses (181)	1,741,099.44	1,695,702.17	1,633,504.12	1,571,306.08	1,736,654.70	1,736,628.39	1,721,835.49	1,702,542.62
0189100 - 0189100 - Schm Unamt Loss Reaq Dt	1,565,936.63	1,543,730.47	1,521,524.30	1,499,318.13	1,477,111.95	1,454,905.80	1,432,699.62	1,410,493.46

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F_UNAM_LOSS - Unamortized Loss on Reaquired Debt (189)	1,565,936.63	1,543,730.47	1,521,524.30	1,499,318.13	1,477,111.95	1,454,905.80	1,432,699.62	1,410,493.46
F_DEBT_EXP - Debt expense (refinancing costs, amortized over te	3,307,036.07	3,239,432.64	3,155,028.42	3,070,624.21	3,213,766.65	3,191,534.19	3,154,535.11	3,113,036.08
0182320 - 0182320 - Regulatory Asset - Inc Tax	2,132,359.00	2,156,230.00	2,180,101.00	2,142,872.00	2,087,312.00	2,178,393.00	2,178,393.00	2,213,916.00
F_REG_ASSET_TAX - Regulatory Asset Tax	2,132,359.00	2,156,230.00	2,180,101.00	2,142,872.00	2,087,312.00	2,178,393.00	2,178,393.00	2,213,916.00
0182312 - 0182312 - Oprb FA5 106 - Medical	-	-	-	-	-	2,610,153.55	-	-
0182401 - 0182401 - Deferred D5M Costs	2,204,728.71	1,705,876.97	1,688,544.03	1,782,109.74	2,005,112.64	1,660,596.71	855,789.94	704,925.97
0182402 - 0182402 - ARO Other Regulatory Asset	(2,421,967.32)	(2,443,776.03)	(2,465,668.85)	(2,487,646.17)	(2,509,708.40)	(2,362,433.86)	(2,383,801.09)	(2,405,250.04)
0182403 - 0182403 - Gas ARO Other Regulatory Asset	(4,491,597.98)	(4,517,852.29)	(4,544,222.32)	(4,570,708.52)	(4,597,311.60)	(4,624,019.27)	(4,653,290.99)	(4,682,683.41)
0182410 - 0182410 - Interest Rate Swap Reg Asset	7,101,328.00	7,101,328.00	6,670,881.00	6,670,881.00	6,670,881.00	5,110,664.00	5,110,664.00	5,110,664.00
0182800 - 0182800 - Acc Pen Post Ret Pur Acct-Qual	-	-	-	-	-	4,876,415.72	893,007.52	881,283.52
0182801 - 0182801 - Pension Post Retire P Acctg - FAS87 NQ	-	-	-	-	-	51,069.05	-	-
0182318 - 0182318 - Other Reg Assets - Gen Acct	-	-	-	-	-	24,082,122.72	1,566,515.00	1,555,969.00
0182700 - 0182700 - Hurricane Ike Regulatory Asset	4,912,684.00	4,912,684.00	4,912,684.00	4,912,684.00	4,912,684.00	4,912,684.00	4,912,684.00	4,912,684.00
0182359 - 0182359 - REP5 Incremental Costs	0.50	0.50	0.50	-	-	-	-	-
0182366 - 0182366 - Carbon Mgmt Reg Asset	1,500,000.00	1,500,000.00	1,550,000.00	1,550,000.00	1,550,000.00	1,600,000.00	1,600,000.00	1,600,000.00
0182398 - 0182398 - Load Management Switches	-	-	-	-	-	-	-	-
0182315 - 0182315 - Reg Asset - Coal Ash Pond ARO	1,970,077.99	3,144,167.40	3,097,793.17	3,444,996.43	3,561,352.99	3,636,612.62	3,535,558.01	3,366,685.17
0182050 - 0182050 - East Bend Plant O&M Expense	19,668,585.02	20,472,068.48	21,227,966.04	21,775,282.90	22,443,869.77	23,462,463.97	24,298,923.54	25,073,509.73
0182471 - 0182471 - Coal Ash Spend - Retail (NC&MW)	6,876,605.12	6,357,603.45	7,030,738.50	7,205,303.25	7,612,188.40	8,034,024.86	8,449,980.23	8,931,592.93
0182493 - 0182493 - Def Depr - East Bend	6,905,805.49	7,290,279.60	7,672,291.93	8,054,631.39	8,437,224.26	8,804,744.73	9,167,531.50	9,530,329.88
0186027 - 0186027 - KO Transmission 2015-2016 Rate	-	-	-	-	-	348.00	348.00	348.00
0182714 - 0182714 - Opt-Out IT Modifications	-	-	-	-	-	-	-	-
0182715 - 0182715 - Deferred Gas Integrity Costs	276,457.54	452,154.83	811,753.80	1,349,076.76	1,463,789.05	2,172,194.76	2,172,194.76	2,172,194.76
F_MISC_REG_ASSET - Misc Regulatory Assets	58,329,837.67	59,897,791.55	61,672,544.14	63,803,320.16	65,764,122.11	98,000,547.82	69,600,288.58	70,928,120.41
F_OTH_REG_ASSETS - Other Regulatory Assets (182.3)	60,462,196.67	62,054,021.55	63,852,645.14	65,946,192.16	67,851,434.11	100,178,940.82	71,778,681.58	73,142,036.41
0183000 - 0183000 - Prelim Survey and Investigation	384,636.05	406,740.92	105,748.72	120,876.95	143,148.22	143,374.47	160,911.66	174,872.55
F_PRELIM_SURV_INV - Preliminary Survey and Investigation Char	384,636.05	406,740.92	105,748.72	120,876.95	143,148.22	143,374.47	160,911.66	174,872.55
0803290 - 0803290 - Miscellaneous Expense	7,213.82	8,834.60	10,455.38	12,336.22	14,036.68	-	1,775.38	3,550.80
0804110 - 0804110 - Unproductive Time Distributed	(1,634,865.57)	(1,786,994.62)	(2,047,148.23)	(2,191,073.42)	(2,294,703.41)	-	(538,408.84)	(660,510.61)
0804210 - 0804210 - Vacations	648,186.09	755,075.02	876,553.12	960,174.59	1,066,303.01	-	96,470.61	121,546.35
0804220 - 0804220 - Holidays	427,550.39	443,572.61	523,367.75	536,991.27	563,936.91	-	159,119.66	177,545.30
0804290 - 0804290 - Other Excused Absences	216,282.95	233,325.97	259,965.94	281,070.94	294,020.09	-	26,746.06	55,205.48
0804330 - 0804330 - Sick	342,846.14	355,021.02	387,261.42	412,836.62	438,719.47	-	256,072.51	306,213.48
0820000 - 0820000 - Fabricated Equipment	(15.85)	(15.85)	(15.85)	(15.85)	(15.85)	(15.85)	(15.85)	(15.85)
0184500 - 0184500 - Departmental and Other Clearing	-	-	-	-	-	-	-	-
0999998 - 0999998 - Allocations Suspense	53.54	963.10	-	-	-	-	352.65	352.75
0184023 - 0184023 - Clearing Payroll Fixed Distr	0.07	0.07	0.07	0.26	0.26	0.26	0.26	0.26
F_CLEARING_ACCTS - Clearing Accounts (184)	7,251.58	9,781.92	10,439.60	12,320.63	82,297.16	(15.59)	2,112.44	3,887.96
0186110 - 0186110 - Miscellaneous Work in Process	-	-	-	-	-	-	-	-
0186120 - 0186120 - Misc. Wip - Fp Dist. Wids	44,109.14	34,272.97	11,934.01	(66,670.95)	(8,982.78)	(410,442.23)	(241,921.63)	8,433.15
0186470 - 0186470 - Error Suspense - Corp Payroll	2,593.20	2,880.00	-	316.24	651.90	-	-	-
0186301 - 0186301 - Lease Receivable	35,443.02	465,627.31	469,468.92	512,376.73	-	-	-	-
0186341 - 0186341 - Unearned Income	(82,031.75)	(312,802.84)	(300,294.49)	(317,000.53)	-	-	-	-
0186342 - 0186342 - Vacation Accrual Regulatory Asset	1,440,146.00	1,440,146.00	1,440,146.00	1,440,146.00	1,440,146.00	1,348,263.00	1,348,263.00	1,348,263.00

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0186802 - 0186802 - Accr Pen FAS158 - Qual	24,342,435.44	24,202,404.44	24,062,373.44	23,922,342.44	23,782,311.44	-	22,515,607.72	22,307,387.72
0186803 - 0186803 - Pension Post Retire FAS158 - FA5 106	2,737,143.55	2,711,745.55	2,686,347.55	2,660,949.55	2,635,551.55	-	2,610,153.55	2,563,493.55
0186804 - 0186804 - Pen Post Ret P Acctg-Qual	-	-	-	-	-	-	3,983,408.20	3,910,888.20
0186805 - 0186805 - Pension Post Retire FAS158 - FAS 87 NQ	48,720.05	48,328.05	47,936.05	47,544.05	47,152.05	-	51,069.05	50,321.05
0186625 - 0186625 - Intang Asset Fas87-Qual Pen (I)	-	-	-	-	-	-	-	-
0186770 - 0186770 - Misc Deferred Debits Debt	1,000.00	1,000.00	1,000.00	1,000.00	1,000.00	1,000.00	1,000.00	1,000.00
0186195 - 0186195 - Deferred PEC Rate Case Expens	-	-	-	-	-	-	-	-
0186251 - 0186251 - Contra Equity Coal Ash Spend RA	(114,155.51)	(142,459.62)	(168,733.69)	(197,902.82)	(227,973.43)	(258,566.82)	(291,183.36)	(322,812.48)
0186249 - 0186249 - Coal Ash Deferred Spend	-	-	-	-	-	-	-	-
0186108 - 0186108 - DEK 2017 ELEC Rate Case Exp	-	-	-	-	-	-	647.50	1,093.01
F_OTH_DEF_CHARGES - Other Deferred Charges	28,455,403.14	28,451,141.86	28,250,177.79	28,003,100.71	27,669,856.73	680,253.95	29,977,044.03	29,868,067.20
F_MISC_DEF_DEBITS - Miscellaneous Deferred Debits (186)	28,455,403.14	28,451,141.86	28,250,177.79	28,003,100.71	27,669,856.73	680,253.95	29,977,044.03	29,868,067.20
0190000 - 0190000 - Adit: Assets	(0.49)	(0.49)	(0.49)	(0.49)	(0.49)	(0.49)	(0.49)	(0.49)
0190001 - 0190001 - Adit: Prepaid: Federal Taxes	(35,971,222.59)	(39,056,981.81)	(32,616,706.24)	(33,496,222.96)	(34,109,690.76)	(24,536,653.55)	(24,536,653.55)	(26,199,914.51)
0190002 - 0190002 - Adit: Prepaid: State Taxes	(5,634,449.36)	(6,158,817.90)	(5,121,604.32)	(5,264,214.94)	(5,363,899.23)	(3,856,658.82)	(3,856,658.82)	(4,124,026.60)
0190008 - 0190008 - Deferred Federal Tax Asset - Current (I)	-	-	-	-	-	-	-	-
0190009 - 0190009 - Deferred SIT - Current (I)	-	-	-	-	-	-	-	-
0190015 - 0190015 - LT Def Credit for state Liab-190	(364,623.00)	-	-	-	-	-	-	-
0190052 - 0190052 - Accum Deferred 5IT-OCI	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02
0190053 - 0190053 - Accum Deferred FIT-Plant	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12
0190054 - 0190054 - Accum Deferred SIT-Plant	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02
0190155 - 0190155 - Deferred Tax - Nol	(184,344.24)	(93,825.24)	(720,853.24)	(720,853.24)	(720,853.24)	(3,609,315.24)	(3,609,315.24)	(3,609,315.24)
0190157 - 0190157 - Current Federal Tax NOL	-	-	-	-	-	-	-	-
F_ACCUM_DEF_INC_TAX - Accumulated Deferred Income Taxes (42,154,639.52	45,309,625.28	38,459,164.13	39,481,291.47	40,194,443.56	32,002,627.94	32,002,627.94	33,933,256.68
0185000 - 0185000 - Temporary Facilities	(1,950.00)	(6,250.00)	-	(650.00)	(4,450.00)	-	7,113.96	9,244.38
F_TEMP_FAC - Temporary Facilities (185)	(1,950.00)	(6,250.00)	-	(650.00)	(4,450.00)	-	7,113.96	9,244.38
0191400 - 0191400 - Unrecovered Purch Gas Cost	(2,350,823.80)	(2,442,246.99)	-	(2,884,664.26)	(4,839,622.53)	-	(4,087,465.87)	(2,331,561.35)
0191800 - 0191800 - Unrec Purch Gas - Unbilled Rev	446,840.87	403,698.51	-	846,901.82	2,305,102.51	2,309,471.49	3,257,610.88	3,058,392.95
0191990 - 0191990 - Unrec Purch Gas-Manual ReClass	-	-	1,934,743.28	-	-	3,937,387.45	-	-
F_UNREC_PURCH_GAS - Unrecovered Purchased Gas Costs (191)	1,903,982.93	2,038,548.48	1,934,743.28	2,037,762.44	2,534,520.02	1,627,915.96	829,854.99	(726,831.60)
F_DEF_DEBITS - Total Deferred Debits	136,673,195.96	141,503,042.65	135,767,947.08	138,671,518.57	141,685,016.45	137,824,631.74	137,912,881.71	139,517,569.66
F_ASSETS - Total Assets	1,352,829,481.18	1,371,276,839.61	1,347,778,475.66	1,355,235,783.90	1,362,508,121.83	1,354,236,961.96	1,354,342,118.35	1,353,139,190.95
0201000 - 0201000 - Common Stock Issued	8,779,995.00	8,779,995.00	8,779,995.00	8,779,995.00	8,779,995.00	8,779,995.00	8,779,995.00	8,779,995.00
F_COMMON_STOCK - Common Stock Issued (201)	8,779,995.00	8,779,995.00	8,779,995.00	8,779,995.00	8,779,995.00	8,779,995.00	8,779,995.00	8,779,995.00
0207001 - 0207001 - Premium on Common Stock	18,838,946.00	18,838,946.00	18,838,946.00	18,838,946.00	18,838,946.00	18,838,946.00	18,838,946.00	18,838,946.00
F_PREM_CAP_STOCK - Premium on Capital Stock (207)	18,838,946.00	18,838,946.00	18,838,946.00	18,838,946.00	18,838,946.00	18,838,946.00	18,838,946.00	18,838,946.00
0211003 - 0211003 - Misc Paid in Capital	-	-	-	-	-	-	-	-
0208000 - 0208000 - Donations From Stockholder	143,211,362.00	143,211,362.00	143,211,362.00	143,211,362.00	143,211,362.00	143,211,362.00	143,211,362.00	143,211,362.00
0208010 - 0208010 - Donat Recvd From Stkhld Tax	5,600,021.00	5,600,021.00	5,600,021.00	5,600,021.00	5,600,021.00	5,600,021.00	5,600,021.00	5,600,021.00
0211006 - 0211006 - Other Misc Paid in Cap	(156,194.00)	(156,194.00)	(156,194.00)	(156,194.00)	(156,194.00)	(156,194.00)	(156,194.00)	(156,194.00)
F_OTH_PAID_IN_CAP - Other Paid In Capital (208-211)	148,655,189.00	148,655,189.00	148,655,189.00	148,655,189.00	148,655,189.00	148,655,189.00	148,655,189.00	148,655,189.00
0216000 - 0216000 - Unapprop Retained Earnings	201,445,391.73	201,445,391.73	201,445,391.73	201,445,391.73	201,445,391.73	201,445,391.73	201,445,391.73	201,445,391.73
F_RE_CHANGE - Current Month Net Income	27,328,823.11	31,177,763.30	34,870,115.70	37,313,786.54	40,407,750.22	42,583,937.86	9,423,619.86	10,104,565.91
0438000 - 0438000 - Dividend Declared Common	-	-	-	(10,000,000.00)	-	-	-	-

	Jul - July 2016	Aug - August 2016	Sep - September 2016	Oct - October 2016	Nov - November 2016	Dec - December 2016	Jan - January 2017	Feb - February 2017
F_RETAINED_EARNINGS - Retained Earnings (215, 215.1, 216)	228,774,214.84	232,623,155.03	236,315,507.43	228,759,178.27	231,853,141.95	234,029,329.59	210,869,011.59	211,549,957.64
0216100 - 0216100 - Unappr Undistr Subsid Earnings	26,712,039.28	26,712,039.28	26,712,039.28	26,712,039.28	26,712,039.28	26,712,039.28	59,295,977.14	59,295,977.14
0216150 - 0216150 - Equity IC AR Rollup	8,267,371.14	4,110,972.71	10,440,736.50	10,463,354.60	8,631,900.50	10,775,859.17	13,144,252.68	10,084,203.00
2161500 - 2161500 - IC AR Rollup	(8,267,371.14)	(4,110,972.71)	(10,440,736.50)	(10,463,354.60)	(8,631,900.50)	(10,775,859.17)	(13,144,252.68)	(10,084,203.00)
F_UNAP_UNDIS_SUB - Unappropriated Undistributed Subsidiary	26,712,039.28	26,712,039.28	26,712,039.28	26,712,039.28	26,712,039.28	26,712,039.28	59,295,977.14	59,295,977.14
F_PROP_CAP - Total Proprietary Capital	431,760,384.12	435,609,324.31	439,301,676.71	431,745,347.55	434,839,311.23	437,015,498.87	446,439,118.73	447,120,064.78
0224034 - 0224034 - LT Debt - Current Portion	50,000,000.00	50,000,000.00	50,000,000.00	50,000,000.00	-	-	-	-
0224050 - 0224050 - TEPPCO-TODHUNTER	-	-	-	-	-	-	-	-
0224834 - 0224834 - Long Term Debt	-	-	-	-	-	-	-	-
0224839 - 0224839 - ULHP 50M 5 75 3/10/16	-	-	-	-	-	-	-	-
0224840 - 0224840 - ULHP 65M 6 2 3/10/2036	65,000,000.00	65,000,000.00	65,000,000.00	65,000,000.00	65,000,000.00	65,000,000.00	65,000,000.00	65,000,000.00
0224843 - 0224843 - ULHP PCB 06B	26,720,000.00	26,720,000.00	26,720,000.00	26,720,000.00	26,720,000.00	26,720,000.00	26,720,000.00	26,720,000.00
0224869 - 0224869 - ULHP PCB 06A	-	-	-	-	50,000,000.00	50,000,000.00	50,000,000.00	50,000,000.00
0224335 - 0224335 - 100M 4 65 DEK DEB5 10/1/19	100,000,000.00	100,000,000.00	100,000,000.00	100,000,000.00	100,000,000.00	100,000,000.00	100,000,000.00	100,000,000.00
0224336 - 0224336 - 45M 3 42 DEK 01/15/2026	45,000,000.00	45,000,000.00	45,000,000.00	45,000,000.00	45,000,000.00	45,000,000.00	45,000,000.00	45,000,000.00
0224337 - 0224337 - 50M 4 45 DEK 01/15/2046	50,000,000.00	50,000,000.00	50,000,000.00	50,000,000.00	50,000,000.00	50,000,000.00	50,000,000.00	50,000,000.00
0224332 - 0224332 - \$30M 3.35 DEK 09/15/2029	-	-	-	-	-	-	-	-
0224333 - 0224333 - \$30M 4.11 DEK 09/15/2047	-	-	-	-	-	-	-	-
0224334 - 0224334 - \$30M 4.26 DEK 09/15/2057	-	-	-	-	-	-	-	-
F_OTH_LT_DEBT - Other Long Term Debt (224)	336,720,000.00	336,720,000.00	336,720,000.00	336,720,000.00	336,720,000.00	336,720,000.00	336,720,000.00	336,720,000.00
0226839 - 0226839 - ULHP 50M 5 75 3/10/16	-	-	-	-	-	-	-	-
0226840 - 0226840 - ULHP 65M 6 2 3/10/2036	(240,463.22)	(239,441.28)	(238,419.33)	(237,397.39)	(236,375.44)	(235,353.50)	(234,331.56)	(233,309.61)
0226021 - 0226021 - Unamort Discount-Curr	(0.23)	(0.23)	(0.23)	(0.23)	(0.23)	(0.23)	(0.23)	(0.23)
0226335 - 0226335 - UNamDis 4 65 DEK Deb 10/1/19	(118,139.02)	(115,030.13)	(111,921.23)	(108,812.34)	(105,703.45)	(102,594.55)	(99,485.66)	(96,376.76)
F_UNAM_DISC_LT_DEBT - Unamortized Discount on LT Debt (226)	(358,602.47)	(354,471.64)	(350,340.79)	(346,209.96)	(342,079.12)	(337,948.28)	(333,817.45)	(329,686.60)
0223306 - 0223306 - Intercompany Notes Payable LT	25,000,000.00	25,000,000.00	25,000,000.00	25,000,000.00	25,000,000.00	25,000,000.00	25,000,000.00	25,000,000.00
F_ADV_FROM_ASSOC_CO - Advances from Associated Companie	25,000,000.00	25,000,000.00	25,000,000.00	25,000,000.00	25,000,000.00	25,000,000.00	25,000,000.00	25,000,000.00
F_LT_DEBT - Total Long Term Debt	361,361,397.53	361,365,528.36	361,369,659.21	361,373,790.04	361,377,920.88	361,382,051.72	361,386,182.55	361,390,313.40
0227101 - 0227101 - LT Capital Lease Obligation	700,260.03	684,292.35	669,881.77	653,914.09	637,946.41	620,422.45	603,020.27	585,618.09
0227102 - 0227102 - Noncurrent Capital Lease-Meter	1,053,985.60	1,012,531.39	970,921.15	929,154.29	887,230.21	845,148.30	836,574.90	827,977.71
F_OB_CAP_LEASE - Obligations Under Capital Leases (227)	1,754,245.63	1,696,823.74	1,640,802.92	1,583,068.38	1,525,176.62	1,465,570.75	1,439,595.17	1,413,595.80
0228280 - 0228280 - Schm Environmental	(41,064.84)	(35,620.36)	(35,620.36)	(35,620.36)	(39,643.20)	(57,669.33)	(57,669.33)	(57,669.33)
F_PROV_INJ_DAMAGE - Accumulated Provision for Injuries and C	(41,064.84)	(35,620.36)	(35,620.36)	(35,620.36)	(39,643.20)	(57,669.33)	(57,669.33)	(57,669.33)
0228314 - 0228314 - Schm Dpc Opeb FAS 106	-	-	-	-	-	-	-	-
0228315 - 0228315 - Schm Opeb (Fas106)	5,451,327.10	5,426,810.22	5,425,595.46	5,434,228.04	5,412,774.05	4,872,299.81	4,953,824.62	4,996,484.96
0228325 - 0228325 - Schm Post Emp FAS 112	441,359.53	439,176.27	436,993.01	433,478.59	428,758.17	441,745.75	431,403.71	422,314.31
0228318 - 0228318 - OPE8 Liability - FAS 106	-	-	-	-	-	-	-	-
0228348 - 0228348 - Pension Liab - FAS 87(Cinergy)	5,602,535.95	5,606,222.95	5,609,909.95	5,613,596.95	5,617,283.95	9,530,796.95	9,530,796.95	9,495,110.95
0253630 - 0253630 - Schm Exec Cash Bal Plan	127,707.02	127,323.10	126,939.18	126,555.26	126,171.34	130,082.42	130,086.25	129,244.58
F_PROV_PENS_BENE - Accumulated Provision for Pensions and B	11,622,929.60	11,599,532.54	11,599,437.60	11,607,858.84	11,584,987.51	14,974,924.93	15,046,111.53	15,043,154.80
0228440 - 0228440 - Reserve - MGP Sites FERC 228	-	-	-	-	-	-	-	-
F_MISC_OP_PROV - Accumulated Miscellaneous Operating Provi	-	-	-	-	-	-	-	-
0244006 - 0244006 - Derivative Instr-Regulatory-LT	7,101,328.00	7,101,328.00	6,670,881.00	6,670,881.00	6,670,881.00	5,110,664.00	5,110,664.00	5,110,664.00
F_LT_DERIV_INST - LT Portion of Derivative Instrument Liabilities	7,101,328.00	7,101,328.00	6,670,881.00	6,670,881.00	6,670,881.00	5,110,664.00	5,110,664.00	5,110,664.00

	Jul - July 2016	Aug - August 2016	Sep - September 2016	Oct - October 2016	Nov - November 2016	Dec - December 2016	Jan - January 2017	Feb - February 2017
0230951 - 0230951 - ARO sch M	9,453,901.69	9,496,920.66	9,540,139.47	9,583,558.95	9,627,180.21	9,846,037.09	9,890,150.83	9,934,466.99
0230315 - 0230315 - ARO Liability - Coal Ash	93,173,291.82	93,727,257.37	76,663,060.67	76,762,870.34	76,630,562.72	42,976,049.29	42,720,196.50	42,417,120.52
F_ASSET_RET_OB - Asset Retirement Obligations (230)	102,627,193.51	103,224,178.03	86,203,200.14	86,346,429.29	86,257,742.93	52,822,086.38	52,610,347.33	52,351,587.51
F_OTH_NON_CURR_LIAB - Total Other NonCurrent Liabilities	123,064,631.90	123,586,241.95	106,078,701.30	106,172,617.15	105,999,144.86	74,315,576.73	74,149,048.70	73,861,332.78
0232016 - 0232016 - AP P58.9 Vendors Payable	4,699,217.07	4,726,787.58	6,805,269.08	6,654,027.81	5,339,635.31	7,548,856.59	5,484,534.29	7,036,252.99
0232120 - 0232120 - Vouchers Payable - Special	3,511,280.63	3,331,510.12	3,514,819.05	3,774,762.29	4,180,569.73	3,622,506.99	2,405,323.64	2,107,936.33
0232140 - 0232140 - Customer Refunds Payable	-	-	-	-	-	484,066.00	484,066.00	484,066.00
0232170 - 0232170 - Accounts Payable - Coal	1,676,774.44	5,690,514.70	6,191,072.29	4,600,190.16	4,455,776.86	1,891,353.08	5,214,195.50	1,353,883.00
0232175 - 0232175 - Limestone and Freight Payable	571,420.43	757,113.15	541,087.66	595,576.08	415,460.47	259,044.50	612,743.30	573,173.52
0232180 - 0232180 - Accounts Payable - Oil Stocks	-	22,692.16	98,655.36	-	77,587.57	280,260.71	129,739.60	25,501.55
0232892 - 0232892 - A/P Miscellaneous	95,839.09	95,839.09	95,839.09	95,839.09	89,470.81	89,470.81	89,470.81	85,457.77
0232109 - 0232109 - A/P BPM - Actual	-	4.29	4.29	-	1,146,861.73	1,000.00	-	2,614.33
0232999 - 0232999 - A/P BPM - Estimate	1,469,604.80	1,617,452.44	535,267.86	651,236.02	424,116.11	799,393.24	813,210.68	770,291.50
F_POWER_ACCT_PAY - Power Accounts Payable (232)	1,469,604.80	1,617,456.73	535,272.15	651,236.02	1,570,977.84	800,393.24	813,210.68	772,905.83
0232061 - 0232061 - A/P - Chase Syracuse	-	-	-	-	-	-	-	-
F_UNPAID_BANK_CHECK - Unpaid Bank Checks (232)	-	-	-	-	-	-	-	-
0232996 - 0232996 - Capital - Accruals	1,235,580.36	2,509,382.38	2,474,285.05	1,114,069.63	1,990,384.91	7,112,019.36	3,697,868.01	1,828,002.73
0232039 - 0232039 - Payable 401K Incentive Match	19,454.14	22,038.14	23,495.14	29,145.14	29,552.14	36,339.14	38,941.14	41,638.14
0232101 - 0232101 - EAP 10 customer charge	327,618.50	291,109.66	284,169.03	298,124.22	306,773.53	316,705.91	332,737.10	339,324.47
0232152 - 0232152 - A/P Purchased Gas	1,433,492.06	1,639,227.06	1,351,579.05	1,419,266.44	2,895,065.10	6,507,018.87	6,169,075.27	4,444,672.25
0232163 - 0232163 - Emission Allowance A/P	-	-	-	(19,000.00)	-	-	-	-
0232181 - 0232181 - Natural Gas Payable	443,728.25	470,127.55	237,360.00	288,431.00	94,570.00	-	100,589.56	79,695.44
0232361 - 0232361 - A/P Fuelfunds - Customer Donations	44.36	434.36	414.45	584.79	1,933.49	2,296.18	1,658.45	1,210.62
0232002 - 0232002 - A/P - Misc - Gen - Acctg	677,283.26	528,602.24	503,822.89	570,094.90	712,251.76	2,678,366.25	1,649,833.17	1,737,627.49
0232176 - 0232176 - Reagent Payable	101,678.60	97,429.47	93,678.99	72,149.45	49,359.23	42,329.17	85,606.51	84,703.34
0232000 - 0232000 - A/P Vendors Payable	-	-	-	-	-	-	1,258,200.00	-
F_ACCTS_PAYABLE - Accounts Payable (232)	16,263,015.99	21,800,264.39	22,750,819.28	20,144,497.02	22,209,368.75	31,671,026.80	28,567,793.03	20,996,051.47
0233150 - 0233150 - IC Moneypool - ST Notes Pay	-	-	-	8,991,000.00	6,838,000.00	19,656,000.00	20,398,000.00	23,981,000.00
F_NOTES_PAY_ASSOC_CO - Notes Payable to Associated Compan	-	-	-	8,991,000.00	6,838,000.00	19,656,000.00	20,398,000.00	23,981,000.00
0234000 - 0234000 - IC Moneypool - ST Interest Pay	1,592.92	612.85	558.82	659.33	753.11	2,175.27	1,036.33	1,151.55
0234250 - 0234250 - IC Netting - Accts Payable	8,683,793.47	13,367,368.35	8,542,178.44	11,459,120.19	11,685,304.00	12,573,075.06	7,671,214.96	8,877,887.07
0234104 - 0234104 - IC Accounts Payable	-	-	-	-	-	-	-	-
F_ACCT_PAY_ASSOC_CO - Accounts Payable to Associated Comp:	8,685,386.39	13,367,981.20	8,542,737.26	11,459,779.52	11,686,057.11	12,575,250.33	7,672,251.29	8,879,038.62
0235140 - 0235140 - Special Customer Deposits	10,382,363.63	10,324,314.78	10,360,659.83	10,350,608.58	10,325,628.69	10,269,584.77	10,216,953.12	10,234,796.94
F_CUST_DEPOSITS - Customer Deposits (235)	10,382,363.63	10,324,314.78	10,360,659.83	10,350,608.58	10,325,628.69	10,269,584.77	10,216,953.12	10,234,796.94
0236150 - 0236150 - St/Local Unemployment Tax Liab	811.03	1,262.90	2,148.94	(2,811.95)	(2,590.37)	(2,140.31)	12,708.33	15,785.70
0236700 - 0236700 - Employer FICA Tax Liab	37,062.39	41,287.82	40,487.99	54,271.85	54,111.89	64,653.93	70,745.61	71,692.00
0236750 - 0236750 - Federal Unemployment Tax Liab	225.17	428.96	740.92	100.25	223.07	427.94	7,019.32	7,776.66
0236906 - 0236906 - Use Tax Payable	148,189.00	161,308.58	169,001.32	151,788.35	145,036.30	196,842.15	160,016.62	186,218.35
0236926 - 0236926 - LT tax reclass Fed cr	-	-	-	-	-	-	-	-
0236927 - 0236927 - LT tax reclass state cr	-	-	673,230.00	673,230.00	673,230.00	-	-	-
0236942 - 0236942 - State Inc Tax Payable - Prior Yrs LT	(0.39)	(0.39)	(0.39)	(0.39)	(0.39)	15.61	15.61	15.61
0236981 - 0236981 - Fed Inc Tax Payable - Prev Yr	1,379,420.86	(2,267,033.97)	(2,267,033.97)	1,361,031.25	0.25	(191,375.25)	1,604,408.33	0.33
0236990 - 0236990 - Fed Inc Tax Payable - Current	(352,800.61)	128,097.81	(506,957.84)	(409,292.71)	(556,412.97)	1,795,783.58	-	(927,538.84)

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0236992 - 0236992 - Current Liability UTP - Fed	50,365.00	-	-	-	-	-	-	-
0236943 - 0236943 - State Inc Tax Payable- Prior Yrs	(562,974.00)	(562,974.00)	(562,974.00)	(562,974.00)	(562,974.00)	-	-	-
0236983 - 0236983 - Fed Inc Payable-Prior Yrs	(2,983,655.00)	197,045.00	197,045.00	197,045.00	197,045.00	-	-	-
0236041 - 0236041 - Accrued Property Tax	6,944,555.58	7,862,631.34	8,762,395.26	9,665,227.40	9,529,356.14	10,447,690.14	9,704,535.92	4,432,304.28
0236965 - 0236965 - Accrued SIT - Prior Year	213,369.39	212,453.74	212,453.74	(468,163.89)	4,821.65	4,821.65	(1,208,928.54)	(1,069,389.45)
0236993 - 0236993 - LT Liability Fed - UTP	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.35
0236001 - 0236001 - State It Payable Other	(758,234.61)	(919,854.51)	(1,380,517.95)	(1,320,868.58)	(1,092,258.17)	(1,213,750.19)	-	378,574.44
0236985 - 0236985 - Fed Inc Payable - PY LT 06-07 (I)	-	-	-	-	-	-	-	-
0236986 - 0236986 - LT Liability Fed - KTRA	0.65	0.65	0.65	0.65	0.65	(1.35)	(1.35)	(1.35)
0236952 - 0236952 - Current Liability UTP 5t PGN	562,990.00	-	-	-	-	-	-	-
0236962 - 0236962 - Current Liability UTP Fed PGN	2,933,289.00	-	-	-	-	-	-	-
F_TAXES_ACCRUED - Taxes Accrued (236)	7,612,613.81	4,854,654.28	5,340,020.02	9,338,583.58	8,389,589.40	11,102,968.25	10,350,520.20	3,095,438.08
F_CD_TAXES_ACCRUED - Consolidated Taxes Accrued	7,612,613.81	4,854,654.28	5,340,020.02	9,338,583.58	8,389,589.40	11,102,968.25	10,350,520.20	3,095,438.08
0237110 - 0237110 - Bonds Interest Payable	3,358,648.67	4,398,094.84	3,425,391.41	2,138,669.93	3,159,868.26	4,206,179.82	3,365,540.05	4,401,693.94
0237221 - 0237221 - Int Accrued on MW Dep	23,317.65	26,144.20	28,920.13	14,825.29	17,977.30	21,182.69	26,847.00	31,826.42
F_INT_ACCRUED - Interest Accrued (237)	3,381,966.32	4,424,239.04	3,454,311.54	2,153,495.22	3,177,845.56	4,227,362.51	3,392,387.05	4,433,520.36
0241110 - 0241110 - State Income Tax Wh - Employee	2,958.90	2,686.77	6,620.84	3,462.03	2,910.18	2,929.06	3,548.17	3,709.63
0241150 - 0241150 - Federal Income Tax Wh - Employee	7,370.71	6,168.74	-	8,347.73	6,912.46	6,557.12	8,127.19	(4.70)
0241160 - 0241160 - FICA Withheld - Employee	3,539.39	3,311.83	-	4,047.86	3,186.90	2,034.94	3,643.62	(58.99)
0241320 - 0241320 - Sales Tax on Elc Enrgy	335,565.08	365,318.33	361,371.60	277,165.09	278,052.07	415,249.35	448,075.62	306,452.60
0241335 - 0241335 - Local Taxes Withheld	8,572.82	15,955.76	27,455.11	7,534.66	12,767.61	18,862.80	14,309.89	24,729.04
0241348 - 0241348 - Franchise Fees Payable	318,393.90	334,064.35	319,715.06	259,927.89	257,920.56	371,022.64	458,760.74	356,426.18
0241311 - 0241311 - County School Taxes Payable	860,195.99	884,446.86	873,680.47	741,143.72	706,419.74	953,169.61	1,120,677.54	934,335.64
F_TAX_COLLEC_PAYABLE - Tax Collections Payable (241)	1,536,596.79	1,611,952.64	1,588,843.08	1,301,628.98	1,268,169.52	1,769,825.52	2,057,142.77	1,625,589.40
0242215 - 0242215 - Payroll Severance Reserves	-	-	-	-	-	-	-	-
0242460 - 0242460 - Prov For Incentive Ben Prog	398,103.99	444,254.09	470,277.79	520,450.29	527,720.35	656,230.00	703,307.43	750,863.15
0242461 - 0242461 - Prior Year Incentive Accrual	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49
0242490 - 0242490 - Vacation Carryover	1,649,166.78	1,647,600.38	1,647,600.38	1,644,018.06	1,644,018.06	1,577,823.03	1,577,823.03	1,577,823.03
0242650 - 0242650 - Accrued Payable - Other	4,138,977.00	4,138,977.00	2,980,532.00	2,980,532.00	2,980,532.00	1,974,284.00	1,974,284.00	1,974,284.00
0242660 - 0242660 - Collection - Contr 5tk Pur 401 - K	29,121.53	29,121.53	29,121.53	29,121.53	29,121.53	29,121.53	29,121.53	29,121.53
0242216 - 0242216 - Payroll ST Retention/Spcl Rsrvs	-	-	-	-	-	-	-	-
0242381 - 0242381 - Retirement Bank Accrual	1,100,093.24	1,012,293.64	1,012,293.64	968,434.44	968,434.44	967,242.22	954,711.02	954,711.02
0242890 - 0242890 - Deferred Rev Pay - Fuel	1,865,980.91	1,292,354.99	1,542,022.03	2,397,677.54	6,533,078.66	5,792,083.58	5,641,313.38	5,347,351.44
0242895 - 0242895 - Native Deferred MTM Liability	208,592.10	208,592.10	1,386.16	1,386.16	1,386.16	2,502,214.27	2,502,214.27	2,502,214.27
0242981 - 0242981 - Ratepayer Sharing Provisions	1,005,220.85	1,308,278.92	1,341,226.61	1,169,872.03	835,454.92	1,214,626.85	1,121,279.78	895,921.23
0242998 - 0242998 - Misc Liab - FAS 106	169,112.00	169,112.00	169,112.00	169,112.00	169,112.00	165,198.00	165,198.00	165,198.00
0242999 - 0242999 - Misc Liab - FAS 112	89,488.00	89,488.00	89,488.00	89,488.00	89,488.00	71,780.00	71,780.00	71,780.00
0242033 - 0242033 - Wages Payable - Accrual	629,000.00	629,000.00	361,000.00	343,000.00	494,000.00	758,000.00	758,000.00	758,000.00
0242897 - 0242897 - NC Pension Liability - FAS 87	10,340.00	10,340.00	10,340.00	10,340.00	10,340.00	10,354.00	10,354.00	10,354.00
0232004 - 0232004 - Vision Deduction	(23.96)	(118.19)	532.15	414.12	294.56	-	(145.78)	(281.33)
0232067 - 0232067 - Dental Deductions	-	-	-	-	-	-	-	-
0232345 - 0232345 - MISO MTEP - Short Term Accrual	1,165,000.00	1,165,000.00	1,165,000.00	1,165,000.00	1,165,000.00	1,165,000.00	1,165,000.00	1,165,000.00
0232005 - 0232005 - Long Term Disability Deduction	1,541.40	1,310.69	2,087.52	1,886.57	1,696.82	38,973.44	1,921.71	1,710.48
0232045 - 0232045 - Supplemental Life Deductions	9,956.37	9,385.11	12,007.83	11,331.63	10,783.11	7,489.98	(97,906.09)	(97,409.99)

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0232048 - 0232048 - Supplemental AD&D Deduction	3,509.38	3,406.27	3,933.51	3,801.22	3,666.36	1,489.78	(21,414.78)	(21,529.18)
0232049 - 0232049 - Medical & HSA Deductions	-	-	-	-	-	-	-	-
0230105 - 0230105 - ARO Liability - Current	-	-	-	-	-	-	-	-
F_OTH_CURR_ACCRU - Other Current Accrued Liability	12,473,180.08	12,158,397.02	10,837,961.64	11,505,866.08	15,464,127.46	16,931,911.17	16,556,841.99	16,085,112.14
0242110 - 0242110 - Contract Retentions	-	-	-	-	-	926.18	7,833.90	22,588.01
F_CONSTR_CONTR_RET - Construction Contra Ret	-	-	-	-	-	926.18	7,833.90	22,588.01
F_MISC_CURR_ACCRU - Miscellaneous Current and Accrued Liabi	12,473,180.08	12,158,397.02	10,837,961.64	11,505,866.08	15,464,127.46	16,932,837.35	16,564,675.89	16,107,700.15
0243050 - 0243050 - 2156_CLTD_CAP_LEASE	1,158,561.79	1,131,623.61	1,104,569.80	1,077,399.87	1,050,113.33	494,696.63	462,891.46	430,958.18
0243105 - 0243105 - Current Portion of Cap Lease Obligation	186,875.04	188,037.72	187,536.30	188,484.98	189,325.66	191,613.62	193,669.80	195,615.98
F_OBL_CAP_LEASE5 - Obligations Under Capital Leases - Current (1,345,436.83	1,319,661.33	1,292,106.10	1,265,884.85	1,239,438.99	686,310.25	656,561.26	626,574.16
0244001 - 0244001.- Deriv Liab - Noncashflw - 5 - T	-	-	-	-	-	-	-	-
0244005 - 0244005 - Derivative Instr-Regulatory-ST	519,208.00	519,208.00	741,002.00	741,002.00	741,002.00	410,399.00	410,399.00	410,399.00
0244007 - 0244007 - Accrued Interest Exp-Swaps-Reg	426,581.00	426,581.00	171,633.00	171,633.00	171,633.00	422,375.00	422,375.00	422,375.00
F_DERIV_INST_LIAB_CU - Derivative Instrument Liabilities - Cur	945,789.00	945,789.00	912,635.00	912,635.00	912,635.00	832,774.00	832,774.00	832,774.00
F_LT_DERIV_LIAB_CALC - Long-Term Portion of Derivative Instru	7,101,328.00	7,101,328.00	6,670,881.00	6,670,881.00	6,670,881.00	5,110,664.00	5,110,664.00	5,110,664.00
F_DERIV_INST_LIAB - Derivative Instrument Liabilities (244)	8,047,117.00	8,047,117.00	7,583,516.00	7,583,516.00	7,583,516.00	5,943,438.00	5,943,438.00	5,943,438.00
F_LT_DERV_LIAB_LE55 - (Less) Long Term Portion of Derivative In	(7,101,328.00)	(7,101,328.00)	(6,670,881.00)	(6,670,881.00)	(6,670,881.00)	(5,110,664.00)	(5,110,664.00)	(5,110,664.00)
F_CURR_ACCR_LIAB - Total Current and Accrued Liabilities	62,626,348.84	70,807,253.68	65,080,093.75	77,423,978.83	81,510,860.48	109,723,939.78	100,709,058.61	90,812,483.18
0252050 - 0252050 - Gas Contributions Post 1992	1,261,820.33	1,425,095.33	1,429,120.33	1,429,120.33	1,434,379.33	1,434,379.33	1,463,489.93	1,463,489.93
F_CUST_ADV_CONST - Customer Advances for Construction (252)	1,261,820.33	1,425,095.33	1,429,120.33	1,429,120.33	1,434,379.33	1,434,379.33	1,463,489.93	1,463,489.93
0255000 - 0255000 - Accum Def Inv Tax Credits	699,373.00	691,862.00	684,349.00	676,837.00	669,325.00	661,813.00	661,813.00	648,740.00
0255201 - 0255201 - Def ITC-Non-Regulated	69,817.00	60,561.00	51,304.00	42,047.00	32,791.00	23,534.00	23,534.00	5,021.00
F_ACCUM_DEF_INV_TAX - Accumulated Deferred Investment Tax	769,190.00	752,423.00	735,653.00	718,884.00	702,116.00	685,347.00	685,347.00	653,761.00
0253890 - 0253890 - Schm Tax and 5/L For Surplus Mat'ls	17.79	17.79	50.39	32.65	32.65	32.65	-	-
2531006 - 2531006 - Defr Cr - A/R A/P Elim Diff	-	-	-	-	-	-	-	-
EQUITY_PLUG - Historical Equity Roll - Up Plug	(8,267,371.14)	(4,110,972.71)	(10,440,736.50)	(10,463,354.60)	(8,631,900.50)	(10,775,859.17)	(13,144,252.68)	(10,084,203.00)
0253016 - 0253016 - Unclaimed Property	-	-	-	-	-	-	-	-
0253039 - 0253039 - Deferred Revenue	-	-	-	-	118,116.80	-	-	-
0253044 - 0253044 - OPEB - Health	-	-	-	-	-	-	-	-
0253130 - 0253130 - Gas Refunds/Recl Adj Due Cust	(422,030.85)	(449,265.72)	(435,336.48)	(419,994.64)	412,234.19	354,896.09	266,810.30	102,383.59
0253208 - 0253208 - NonCurr Liab Pwr Trdg Pur Acct	442,764.00	442,764.00	440,056.02	440,056.02	440,056.02	440,056.02	440,056.02	440,056.02
0253047 - 0253047 - Pension Cost Adj (ODC)	-	-	-	-	-	-	-	-
0253690 - 0253690 - Pension Deferred Credits	4,616,494.73	4,570,635.73	4,524,776.73	4,478,917.73	4,433,058.73	-	-	-
0253035 - 0253035 - Misc Def Cr - Genl Acctg	165,030.00	165,030.00	165,030.00	165,030.00	165,000.00	165,000.00	165,000.00	165,000.00
0253345 - 0253345 - MISO MTEP - Long Term Accrual	18,358,193.57	18,267,044.14	18,357,144.71	18,265,995.28	18,191,270.83	18,287,428.10	18,202,335.37	18,121,327.31
0253070 - 0253070 - Reserves - Mgp Sites FERC 228	517,656.76	513,052.02	670,000.00	669,231.08	649,504.95	670,000.00	670,000.00	670,000.00
ICNET_PLUG	8,267,371.14	4,110,972.71	10,440,736.50	10,463,354.60	8,631,900.50	10,775,859.17	13,144,252.68	10,084,203.00
0253062 - 0253062 - Long Term Def Rev - OL	-	-	-	-	-	128,636.52	131,551.99	138,584.36
F_MISC_DEF_CR - Misc Deferred Credit (253)	23,678,126.00	23,509,277.96	23,721,721.37	23,599,268.12	24,409,274.17	20,046,049.38	19,875,753.68	19,637,351.28
F_OTH_DEF_CR - Other Deferred Credits (253)	23,678,126.00	23,509,277.96	23,721,721.37	23,599,268.12	24,409,274.17	20,046,049.38	19,875,753.68	19,637,351.28
0254210 - 0254210 - Reg Liability Emission Swaps	14,999.22	14,938.96	14,871.11	14,800.50	14,737.94	14,682.05	14,638.35	14,598.83
0254220 - 0254220 - Reg Liab Em Swp GAAP Int Asset	14,999.22	14,938.96	14,871.11	14,800.50	14,737.94	14,682.05	14,638.35	14,598.83
0254101 - 0254101 - Deferred Regulatory Liability	-	459,615.00	447,588.00	450,219.00	2,589,237.00	436,402.00	-	428,226.00
0254689 - 0254689 - Reg Liability - OPEB	-	-	-	-	-	5,549,675.73	5,549,675.73	5,448,237.73

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F_MISC_REG_LIAB - Misc Regulatory Liab (254)	-	459,615.00	447,588.00	450,219.00	2,589,237.00	5,986,077.73	5,549,675.73	5,876,463.73
0254100 - 0254100 - Regulatory Liability - Inc Tax	(464,311.80)	0.20	(7,327.80)	0.20	2,143,716.20	0.20	(436,401.80)	0.20
F_REG_LIAB_TAX - Regulatory Liability Tax (254)	(464,311.80)	0.20	(7,327.80)	0.20	2,143,716.20	0.20	(436,401.80)	0.20
F_OTH_REG_LIAB - Other Regulatory Liabilities (254)	464,311.80	459,614.80	454,915.80	450,218.80	445,520.80	5,986,077.53	5,986,077.53	5,876,463.53
0281200 - 0281200 - Deferred Federal Income Tax	163,970.56	163,970.56	163,970.56	163,970.56	163,970.56	163,970.56	163,970.56	163,970.56
0281201 - 0281201 - Deferred State Income Tax	26,455.69	26,455.69	26,455.69	26,455.69	26,455.69	26,455.69	26,455.69	26,455.69
F_ACCUM_DEF_INC_TX - Accumulated Deferred Income Taxes (21)	190,426.25	190,426.25	190,426.25	190,426.25	190,426.25	190,426.25	190,426.25	190,426.25
0282100 - 0282100 - Adit: PpandE: Federal Taxes	292,014,486.38	293,442,607.71	289,826,137.23	290,406,477.81	289,520,194.61	281,901,252.98	281,901,252.98	287,799,191.05
0282101 - 0282101 - Adit: PpandE: State Taxes	37,451,018.42	37,553,794.48	37,293,524.91	37,909,510.33	38,332,943.11	36,975,855.64	36,975,855.64	37,440,851.47
F_ACCUM_DEF_INC_OTH - Accumulated Deferred Income Taxes (21)	329,465,504.80	330,996,402.19	327,119,662.14	328,315,988.14	327,853,137.72	318,877,108.62	318,877,108.62	325,240,042.52
0283011 - 0283011 - Current Portion - Dit (I)	-	-	-	-	-	-	-	-
0283100 - 0283100 - Adit: Other: Federal Taxes	15,660,594.02	19,438,898.76	19,199,171.38	20,507,395.90	20,447,022.26	21,156,368.07	21,156,368.07	23,157,186.39
0283101 - 0283101 - Adit: Other: State Taxes	2,526,745.59	3,136,353.02	3,097,674.42	3,308,748.79	3,299,007.85	3,424,138.68	3,424,138.68	3,736,275.91
0283012 - 0283012 - Current Portion - DSIT (I)	-	-	-	-	-	-	-	-
F_DEF_INC_TAX_OTH - Accum Deferred Income Tax Other (283)	18,187,339.61	22,575,251.78	22,296,845.80	23,816,144.69	23,746,030.11	24,580,506.75	24,580,506.75	26,893,462.30
F_DEF_CREDITS - Total Deferred Credits	374,016,718.79	379,908,491.31	375,948,344.69	378,520,050.33	378,780,884.38	371,799,894.86	371,658,709.76	379,954,996.81
F_LIABILITIES_OTH_CR - Total Liabilities and Other Credit	1,352,829,481.18	1,371,276,839.61	1,347,778,475.66	1,355,235,783.90	1,362,508,121.83	1,354,236,961.96	1,354,342,118.35	1,353,139,190.95
0480000 - 0480000 - Residential Sales-Gas	2,279,022.97	2,209,945.74	2,285,250.50	2,400,393.81	3,613,804.42	8,483,213.07	12,121,116.92	8,828,698.66
0480990 - 0480990 - Gas Residential Sales-Unbilled	(52,094.00)	8,505.00	53,256.00	489,483.00	1,763,936.00	2,740,272.00	(1,274,961.00)	(401,306.00)
0481000 - 0481000 - Industrial Sales-Gas	24,366.42	34,443.82	35,817.25	41,455.00	75,210.32	223,741.18	357,951.58	239,642.94
0481090 - 0481090 - Gas Industrial Sales Unbilled	(1,150.00)	6,211.00	1,896.00	14,648.00	41,373.00	(7,363.00)	(12,636.00)	(10,038.00)
0481200 - 0481200 - Gas Commercial Sales	772,534.52	700,338.42	767,310.38	829,316.41	1,220,149.97	2,846,428.11	4,373,835.12	3,027,050.03
0481290 - 0481290 - Gas Commercial Sales Unbilled	74,963.00	(114,341.00)	115,366.00	87,180.00	723,380.00	894,537.00	(639,671.00)	(87,549.00)
0482000 - 0482000 - Other Sales To Public Auth-Gas	60,872.20	49,608.45	62,688.39	68,163.46	127,831.44	322,503.08	487,757.66	350,020.52
0482090 - 0482090 - Gas OPA Unbilled	(214.00)	7,561.00	8,219.00	23,842.00	135,981.00	34,854.00	(24,923.00)	(3,882.00)
0482200 - 0482200 - Gas Public St Hwy Ltng	80.09	77.33	80.77	82.89	78.95	84.15	83.63	79.47
0484000 - 0484000 - Interdepartmental Sales	408.60	(60.18)	24.74	53.05	189.98	900.59	6,387.98	6,496.49
0488000 - 0488000 - Misc Service Revenue-Gas	2,480.69	1,323.81	2,244.00	7,214.50	7,731.00	2,630.50	2,308.50	1,678.50
0488100 - 0488100 - IC Misc Svc Reg Gas Reg	54,051.00	54,051.00	54,051.00	54,051.00	54,051.00	(74,168.00)	51,061.00	51,061.00
0489000 - 0489000 - Transp Gas of Others	111,404.75	125,969.38	118,578.68	131,097.69	145,182.95	127,865.55	133,415.62	121,296.99
0489010 - 0489010 - IC Gas Transp Rev Reg	43,506.00	43,506.00	43,506.00	43,506.00	43,506.00	43,506.00	43,506.00	43,506.00
0489020 - 0489020 - Comm Gas Transp Only	53,482.15	53,419.00	56,062.47	69,723.10	88,926.37	141,187.15	143,569.41	108,793.56
0489025 - 0489025 - Comm Gas Transp Unbilled	3,817.00	(6,339.00)	5,612.00	5,280.00	40,907.00	35,666.00	(25,436.00)	(9,165.00)
0489030 - 0489030 - Indust Gas Transp Only	200,164.58	202,764.87	195,359.19	212,186.51	245,074.36	310,535.88	310,363.23	258,924.49
0489035 - 0489035 - Indust Gas Transp Unbilled	(5,017.00)	9,003.00	2,022.00	35,273.00	97,942.00	(36,957.00)	(10,938.00)	(40,198.00)
0489040 - 0489040 - OPA Gas Transp Only	9,761.24	9,358.22	10,084.84	15,646.43	33,540.10	63,181.87	56,374.42	42,123.29
0489045 - 0489045 - OPA Gas Transp Unbilled	(140.00)	1,019.00	1,225.00	4,165.00	23,285.00	1,679.00	(1,050.00)	(5,831.00)
0489200 - 0489200 - Transportation Fees	-	-	-	-	-	-	-	-
0495031 - 0495031 - Gas Losses Damaged Lines	-	68.22	81.80	29.38	13.67	-	218.01	-
F_GAS_REVENUE - Gas Operating Revenue	3,632,300.21	3,396,433.08	3,818,736.01	4,532,790.23	8,482,094.53	16,154,297.13	16,098,334.08	12,521,402.94
0440000 - 0440000 - Residential	13,053,908.62	14,091,721.58	13,174,850.03	9,404,319.96	7,756,374.55	10,764,632.93	12,874,645.95	10,127,949.83
0440990 - 0440990 - Residential Unbilled Rev	1,225,308.00	(338,017.00)	(825,427.00)	(1,241,289.00)	882,729.00	1,212,394.00	(1,263,731.00)	(836,672.00)
0442100 - 0442100 - General Service	10,758,717.75	10,963,537.21	10,926,054.80	9,654,090.43	8,714,235.01	9,044,776.68	9,229,395.59	8,637,290.17

	Jul - July 2016	Aug - August 2016	Sep - September 2016	Oct - October 2016	Nov - November 2016	Dec - December 2016	Jan - January 2017	Feb - February 2017
0442190 - 0442190 - General Service Unbilled Rev	203,224.00	352,589.00	(269,549.00)	(377,969.00)	(90,601.00)	(134,486.00)	(235,686.00)	(289,852.00)
0442200 - 0442200 - Industrial Service	4,846,529.17	4,840,262.49	4,947,424.43	4,505,598.22	4,211,745.26	4,183,045.41	3,985,183.10	4,020,096.44
0442290 - 0442290 - Industrial Svc Unbilled Rev	31,443.00	240,395.00	(120,340.00)	(85,209.00)	(159,172.00)	(153,749.00)	15,961.00	(218,848.00)
0444000 - 0444000 - Public St and Highway Lighting	143,662.45	135,953.48	137,821.42	126,385.32	151,160.30	136,236.04	116,539.90	135,022.76
0447150 - 0447150 - Sales For Resale - Outside	477,255.18	58,974.88	3,338,011.12	2,564,340.70	1,538,107.45	2,931,217.20	1,775,210.82	1,608,679.63
0448000 - 0448000 - Interdepartmental Sales - Elec	7,835.65	4,085.35	3,609.98	3,621.48	2,833.74	2,467.49	9,021.65	11,879.59
0449100 - 0449100 - Provisions For Rate Refunds	(370,919.38)	(303,058.07)	(32,947.69)	171,354.58	334,417.11	(379,171.93)	93,347.07	225,358.55
0445000 - 0445000 - Other Sales To Public Auth	1,879,235.89	2,019,555.12	2,154,422.03	1,932,451.83	1,736,336.46	1,709,352.65	1,715,246.59	1,574,173.89
0445090 - 0445090 - OPA Unbilled	34,768.00	102,775.00	(65,189.00)	(20,775.00)	(42,808.00)	(61,084.00)	(10,057.00)	(114,799.00)
0447155 - 0447155 - I/C Sales for Resale	-	-	-	-	-	-	-	-
F_ELEC_REVENUE - Electric Revenue	32,290,968.33	32,168,774.04	33,368,741.12	26,636,920.52	25,035,357.88	29,255,631.47	28,305,077.67	24,880,279.86
0451100 - 0451100 - Misc Service Revenue	15,025.94	16,529.64	27,471.94	16,973.03	24,025.09	26,203.10	19,478.69	18,855.29
0454200 - 0454200 - Pole and Line Attachments	-	-	-	498.41	108.00	-	32,539.00	-
0454300 - 0454300 - Tower Lease Revenues	222.04	8,644.83	230.92	230.92	230.92	230.92	230.92	230.92
0454400 - 0454400 - Other Electric Rents	92,949.23	58,491.61	91,819.32	104,687.79	105,008.51	32,521.45	80,535.56	66,201.00
0456100 - 0456100 - Profit Or Loss on Sale of M&S	-	-	-	-	-	-	-	-
0456110 - 0456110 - Transmission Charge Ptp	5,096.72	6,730.18	5,263.44	4,154.83	4,930.87	5,041.29	5,369.43	6,683.88
0456610 - 0456610 - Other Electric Revenues	-	-	-	5,000.00	-	-	15,633.31	-
0453625 - 0453625 - Intercompany Sales of Water	-	-	-	-	-	85,000.00	9,819.25	9,819.25
0456040 - 0456040 - Sales Use Tax Coll Fee	50.00	50.00	50.00	50.00	50.00	50.00	50.00	50.00
0456075 - 0456075 - Data Processing Service	-	-	-	-	-	-	-	-
0456111 - 0456111 - Other Transmission Revenues	184,734.57	176,311.16	188,860.03	30,974.84	(62,695.41)	304,346.20	60,201.45	(3,379.49)
0456970 - 0456970 - Wheel Transmission Rev - ED	5,902.65	6,126.25	6,291.35	6,069.05	4,023.50	4,446.65	5,763.55	5,591.30
0456025 - 0456025 - R5G Rev - MISO Make Whole	280,421.41	285,681.32	125,180.72	250,140.13	217,217.97	66,722.12	172,028.35	20,831.36
0457204 - 0457204 - PJM Reactive Rev	-	-	-	-	-	1,100,470.38	24,056.86	(45,056.86)
0457105 - 0457105 - Scheduling & Dispatch Revenues	-	-	-	-	-	-	-	65,633.96
F_OTH_REVENUE - Other Revenue	584,402.56	558,564.99	445,167.72	418,779.00	292,899.45	1,625,032.11	425,706.37	145,460.61
F_ELEC_OP_REVENUE - Total Electric Revenue	32,875,370.89	32,727,339.03	33,813,908.84	27,055,699.52	25,328,257.33	30,880,663.58	28,730,784.04	25,025,740.47
F_UTIL_OP_REV - Operating Revenues (400)	36,507,671.10	36,123,772.11	37,632,644.85	31,588,489.75	33,810,351.86	47,034,960.71	44,829,118.12	37,547,143.41
0501110 - 0501110 - Coal Consumed - Fossil Steam	8,566,702.60	9,237,044.25	8,707,997.03	9,070,471.82	7,054,855.00	6,189,749.52	9,352,399.44	7,368,098.81
0501310 - 0501310 - Oil Consumed - Fossil Steam	80,240.76	93,929.31	48,233.12	40,235.54	53,822.31	223,681.78	275,114.75	116,256.51
0509030 - 0509030 - SO2 Emission Expense	62.75	73.36	82.60	85.96	75.88	68.04	53.20	49.40
0509210 - 0509210 - NOx Emission Expense	6,969.72	7,692.72	7,316.76	7,749.64	231.36	(54.38)	-	(11.02)
0557450 - 0557450 - Commissions/Brokerage Expense	3,206.25	2,949.45	2,775.00	2,775.00	2,847.88	3,413.41	3,059.23	2,775.00
0575700 - 0575700 - Market Facilitation - MntrandComp	170,872.08	171,394.64	173,279.56	128,529.98	115,098.44	162,973.83	166,543.13	139,691.52
0509212 - 0509212 - Annual NOx Emission Expense	2,521.64	2,771.72	2,636.26	2,793.64	3,053.06	2,677.94	2,315.46	1,028.43
F_STEAM_PROD_FUEL - Steam Fossil Production Fuel (50	8,830,575.80	9,515,855.45	8,942,320.33	9,252,641.58	7,229,983.93	6,582,510.14	9,799,485.21	7,627,888.65
0547100 - 0547100 - Natural Gas	443,728.25	468,988.75	236,071.65	302,031.00	70,674.63	(10,659.44)	100,589.56	108,100.88
F_COMB_PROD_FUEL - Combustion Production Fuel	443,728.25	468,988.75	236,071.65	302,031.00	70,674.63	(10,659.44)	100,589.56	108,100.88
F_FUEL_USED_ELEC_GEN - Fuel Used in Electric Generator	9,274,304.05	9,984,844.20	9,178,391.98	9,554,672.58	7,300,658.56	6,571,850.70	9,900,074.77	7,735,989.53
0557980 - 0557980 - Retail Deferred Fuel Expenses	(97,358.70)	(573,625.92)	249,667.04	855,655.51	4,135,401.12	(740,995.08)	(150,770.20)	(293,961.94)
F_OTH_SUPPLY_EXP - Other Power Supply Expense	(97,358.70)	(573,625.92)	249,667.04	855,655.51	4,135,401.12	(740,995.08)	(150,770.20)	(293,961.94)
0555028 - 0555028 - Purch Pwr - Non-native - net	-	-	89,252.06	-	-	(69,722.37)	-	-
0555202 - 0555202 - Purch Power-Fuel Clause	2,338,422.56	2,069,619.36	3,861,896.60	45,813.66	1,250,480.19	7,242,320.31	426,720.95	848,576.21

	Jul - July 2016	Aug - August 2016	Sep - September 2016	Oct - October 2016	Nov - November 2016	Dec - December 2016	Jan - January 2017	Feb - February 2017
0555190 - 0555190 - Capacity Purchase Expense	-	-	-	-	-	-	-	-
F_PURCHASED_POWER - Purchased Power (555)	2,241,063.86	1,495,993.44	4,022,311.58	901,469.17	5,385,881.31	6,571,047.60	275,950.75	554,614.27
0920000 - 0920000 - A and G Salaries	579,209.89	555,809.73	545,493.59	595,539.79	640,899.23	1,575,493.68	552,086.84	561,465.14
0921100 - 0921100 - Employee Expenses	41,784.54	9,008.92	39,156.42	77,074.42	(29,565.63)	(17,798.93)	60,506.92	39,269.21
0921200 - 0921200 - Office Expenses	40,067.60	50,850.86	64,180.94	37,893.18	36,211.94	84,329.60	49,901.57	53,216.30
0921300 - 0921300 - Telephone and Telegraph Exp	2.75	4.58	7.35	3.18	9.42	8.80	1.33	3.63
0921400 - 0921400 - Computer Services Expenses	30,692.08	34,109.03	26,066.24	29,138.08	21,064.82	140,716.61	52,294.20	43,829.00
0921540 - 0921540 - Computer Rent (Go Only)	7,799.54	7,829.48	71,268.52	9,099.40	10,629.53	8,157.49	9,691.54	10,459.71
0921600 - 0921600 - Other	25.43	94.38	315.23	102.62	120.70	122.84	12.54	34.31
0921980 - 0921980 - Office Supplies and Expenses	117,296.48	130,309.16	111,357.48	129,950.97	116,227.82	147,279.54	108,794.05	110,907.71
0922000 - 0922000 - Admin Exp Transfer	-	1,150.79	-	1.40	-	-	65.82	-
0922200 - 0922200 - Admin Exp Transf - NonUtility	-	-	-	-	-	-	-	-
0922100 - 0922100 - Admin Exp Transf - Construction	-	-	0.35	-	-	-	-	-
0923000 - 0923000 - Outside Services Employed	180,703.79	123,779.95	132,953.74	154,234.08	187,942.97	332,313.14	93,960.58	206,122.68
0923980 - 0923980 - Outside Services Employee and	2,117.00	(5,651.84)	(2,138.94)	(9,127.66)	(4,748.63)	(600.92)	(2,432.20)	(1,985.45)
0924000 - 0924000 - Property Insurance	3,495.79	532.68	(361.07)	532.68	771.42	(629.15)	540.16	484.13
0924050 - 0924050 - Intercompany Property Insurance	21,000.00	21,000.00	21,000.00	21,000.00	21,000.00	21,000.00	21,758.33	21,758.33
0924980 - 0924980 - Property Insurance For Corp.	19,173.56	19,173.56	19,173.56	19,173.56	19,173.56	19,173.56	18,158.63	18,158.63
0925200 - 0925200 - Injuries and Damages - Other	1,230.30	1,210.58	1,195.16	1,236.58	1,171.68	1,214.18	873.81	715.37
0925300 - 0925300 - Environmental Inj and Damages	-	-	144,492.68	-	-	2,468.92	-	-
0925980 - 0925980 - Injuries and Damages For Corp.	1,451.45	1,451.45	1,451.45	1,451.45	1,451.45	1,451.45	1,411.74	1,411.74
0926000 - 0926000 - Empl Pensions and Benefits	414,275.35	394,735.87	438,028.61	401,621.05	407,884.13	372,249.92	382,948.17	453,701.82
0926420 - 0926420 - Employees' Tuition Refund	-	-	-	-	-	-	-	-
0926430 - 0926430 - Employees'Recreation Expense	26.32	-	-	-	3.13	35.13	-	-
0926490 - 0926490 - Other Employee Benefits	-	-	348.39	-	-	-	-	-
0926600 - 0926600 - Employee Benefits - Transferred	236,941.56	263,477.39	227,233.41	165,554.51	342,154.93	74,697.84	326,740.54	256,701.72
0928000 - 0928000 - Regulatory Expenses (Go)	-	-	-	101.54	-	-	-	-
0929000 - 0929000 - Duplicate Chrgs - Enrgy To Exp	(9,364.67)	(5,331.01)	(5,035.20)	(5,224.20)	(3,949.55)	(4,619.13)	(15,293.58)	(16,496.89)
0930200 - 0930200 - Misc General Expenses	16,491.97	42,386.42	201,919.19	27,455.18	37,023.28	39,761.15	24,201.15	31,243.15
0930210 - 0930210 - Industry Association Dues	-	275.38	-	-	-	-	73,619.09	-
0930220 - 0930220 - Exp of Servicing Securities	0.28	(164.01)	572.00	(730.12)	(56.20)	(55.32)	-	-
0930230 - 0930230 - Dues To Various Organizations	-	-	6,257.33	8,506.95	13,796.20	16,523.79	1,202.34	82.80
0930240 - 0930240 - Director'S Expenses	9,095.19	1,070.35	1,029.00	7,408.93	425.00	9,209.31	9,602.75	17.52
0930250 - 0930250 - Buy\Sell Transf Employee Homes	1,966.04	3,849.73	5,524.91	1,466.42	1,931.20	4,172.31	3,734.70	(205.05)
0930600 - 0930600 - Leased Circuit Charges - Other	-	-	-	-	-	-	-	11.85
0930700 - 0930700 - Research and Development	615.48	969.22	176.32	594.41	1,999.93	675.52	56.92	511.90
0930940 - 0930940 - General Expenses	242.05	329.70	334.58	80.73	44.90	333.80	124.24	629.95
0931001 - 0931001 - Rents - AandG	45,987.61	56,435.45	52,603.12	43,219.10	38,706.25	60,045.47	36,833.74	34,574.78
0931008 - 0931008 - A and G Rents IC	93,958.00	92,836.00	92,144.00	93,473.00	93,513.00	108,402.00	109,907.20	109,175.00
0107888 - 0107888 - CWIP - BU Bal 5ht - 5vc Co Exp	-	-	-	-	-	-	-	-
0921110 - 0921110 - Relocation Expenses	(307.13)	843.20	201.39	47.50	15.94	354.66	319.74	18.69
0921900 - 0921900 - Office Supply And Exp-Partner	-	-	-	-	-	-	-	-
0925000 - 0925000 - Injuries and Damages	20,064.39	13,479.62	16,670.20	25,255.49	12,285.90	18,782.82	23,257.11	22,324.45
0925051 - 0925051 - Intercompany Gen Liab Expense	75,250.00	75,250.00	75,250.00	75,250.00	75,250.00	75,250.00	83,091.67	83,091.67

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0928006 - 0928006 - State Reg Comm Proceeding	75,497.51	75,497.51	75,497.51	75,497.51	75,497.51	75,497.51	75,497.51	75,497.51
0930150 - 0930150 - Miscellaneous Advertising Exp	1,151.96	1,347.14	3,230.49	2,103.64	2,119.12	1,785.01	2,291.71	2,477.01
0929500 - 0929500 - Admin Exp Transf	(52,221.52)	(57,132.95)	(90,342.89)	(140,219.78)	(83,754.59)	(54,873.75)	(37,529.11)	(43,937.97)
0920100 - 0920100 - Salaries & Wages - Proj Supt - NCR	-	-	-	-	-	-	-	-
0921800 - 0921800 - Off Supplies & Exp - Proj Supt - NCF	-	3.01	-	-	-	-	-	-
0923100 - 0923100 - Outside Svcs Cont -Proj Supt - NCR	-	-	-	-	-	-	-	-
0921101 - 0921101 - Employee Exp - NC	0.48	0.73	0.11	0.26	2.48	3.01	-	0.15
0921103 - 0921103 - Employee Exp - WH	-	-	-	-	-	-	-	-
F_ADMIN_GEN_OP_EXP - Admin & General Operation Ex	1,975,721.07	1,910,822.06	2,277,255.17	1,848,765.85	2,037,252.84	3,112,931.86	2,068,231.75	2,075,270.50
0546000 - 0546000 - Suprvsn and Engring - Ct Oper	36,356.67	35,659.06	35,540.24	27,617.22	25,996.12	24,592.69	31,995.00	33,079.19
0547150 - 0547150 - Natural Gas Handling - Ct	755.95	698.45	802.13	805.06	789.42	745.16	896.82	793.35
0548100 - 0548100 - Generation Expenses - Other Ct	592.88	578.15	241.73	146.95	1,048.11	517.10	484.83	236.79
0548200 - 0548200 - Prime Movers - Generators - Ct	25,684.45	20,246.68	29,211.52	19,517.42	21,618.68	23,156.04	30,205.05	22,235.26
0549000 - 0549000 - Misc - Power Generation Expenses	82,677.13	88,707.89	82,249.88	105,168.09	91,803.57	77,732.41	92,269.68	64,503.47
0547701 - 0547701 - Propane Gas	613.58	595.57	751.87	477.89	332.37	290.15	457.23	209.30
F_COMB_PROD_OP_EXP - Combustion Production Op Ex	146,680.66	146,485.80	148,797.37	153,732.63	141,588.27	127,033.55	156,308.61	121,057.36
0901000 - 0901000 - Supervision - Cust Accts	47,242.32	50,811.19	67,333.33	52,660.10	56,943.54	64,223.78	70,787.28	62,341.45
0902000 - 0902000 - Meter Reading Expense	108,632.47	115,964.77	149,985.76	83,500.35	100,556.91	102,372.60	133,596.11	97,604.92
0903000 - 0903000 - Cust Records and Collection Exp	349,025.18	552,575.80	481,679.60	450,590.48	563,375.02	221,284.67	452,959.70	384,582.98
0903100 - 0903100 - Cust Contracts and Orders - Local	8,765.61	26,304.16	57,583.01	19,327.23	27,409.44	45,662.57	51,285.83	12,553.85
0903200 - 0903200 - Cust Billing and Acct	95,795.24	117,373.68	372,724.80	325,293.90	335,894.83	122,937.06	121,025.49	326,738.78
0903250 - 0903250 - Customer Billing - Common	-	-	(824,781.17)	263,027.34	364,893.91	196,859.92	-	-
0903300 - 0903300 - Cust Collecting - Local	13,271.00	28,377.25	55,514.07	24,891.66	28,210.75	33,577.80	31,602.57	29,699.10
0903400 - 0903400 - Cust Receiv and Collect Exp - Edp	3,795.22	4,410.21	4,981.46	4,690.47	4,957.45	9,726.70	5,317.80	4,758.77
0903750 - 0903750 - Common - Operating - Cust Accts	185.47	61.31	70.50	19.69	-	-	-	-
0904000 - 0904000 - Uncollectible Accounts	-	-	-	-	-	-	-	-
0905000 - 0905000 - Misc Customer Accts Expenses	42.24	96.27	109.76	167.01	-	106.21	53.69	34.49
0904001 - 0904001 - Bad Debt Expense	6,297.24	(3,717.69)	827,760.92	(262,940.51)	62,174.78	(150,248.22)	15,366.33	(19,936.81)
0904003 - 0904003 - Cust Acctg-Loss On Sale-A/R	200,682.92	159,751.83	(1,370,878.72)	-	-	-	-	-
0904891 - 0904891 - IC Loss on Sale of AR with VIE	(118,932.43)	(79,446.91)	(100,417.29)	(88,403.19)	(60,399.71)	973,584.07	-	-
0903891 - 0903891 - IC Collection Agent Revenue	-	-	-	-	-	219,124.40	21,934.23	18,685.62
F_CUST_ACCT_EXP - Customer Account Expenses (901-90	714,802.48	972,561.87	(278,333.97)	872,824.53	1,484,016.92	1,400,962.76	860,060.57	879,691.91
0908140 - 0908140 - Economic Development	-	-	-	-	-	-	-	-
0908150 - 0908150 - Commer/Indust Assistance Exp	-	-	-	-	-	-	-	-
0908160 - 0908160 - Cust Assist Exp - General	13,676.19	13,744.13	13,353.45	13,283.56	14,409.24	12,549.06	12,570.45	12,823.43
0909650 - 0909650 - Misc Advertising Expenses	-	1,512.89	-	2,421.79	287.12	775.57	1,191.71	-
0910000 - 0910000 - Misc Cust Serv/Inform Exp	50,110.98	40,382.41	45,104.36	43,919.56	46,850.02	52,718.82	56,775.74	76,871.65
0910100 - 0910100 - Exp - Rs Reg Prod/Svcs - Cstaccts	27,391.97	39,502.38	43,108.75	24,426.48	42,154.42	44,057.41	20,646.15	38,754.75
0908000 - 0908000 - Cust Asst Exp-Conservation Progra	-	-	-	-	-	4.02	-	0.78
F_CUST_SERV_INFO - Customer Service and Information	91,179.14	95,141.81	101,566.56	84,051.39	103,700.80	110,104.88	91,184.05	128,450.61
0580000 - 0580000 - Supervsn and Engring - Dist Oper	5,249.96	4,698.22	3,622.68	4,517.23	9,481.02	5,441.10	3,092.10	3,486.66
0582100 - 0582100 - Station Expenses - Other - Dist	14,370.58	20,776.01	26,991.50	10,607.52	9,062.97	7,534.60	20,490.50	16,775.63
0583100 - 0583100 - Overhead Line Exps - Other Dist	17,357.89	28,436.24	207,902.20	(73,510.19)	1,493.76	(22,821.04)	8,300.09	2,720.79
0583200 - 0583200 - Transf Set Rem Reset Test - Dist	8,232.81	8,319.09	10,891.87	8,087.82	8,254.03	10,865.38	8,212.26	8,864.37

	Jul - July 2016	Aug - August 2016	Sep - September 2016	Oct - October 2016	Nov - November 2016	Dec - December 2016	Jan - January 2017	Feb - February 2017
0584000 - 0584000 - Underground Line Expenses - Dist	23,589.82	50,009.55	29,449.56	35,594.46	25,693.00	22,405.97	37,989.80	31,451.47
0586000 - 0586000 - Meter Expenses - Dist	28,756.55	27,625.53	41,876.42	52,961.63	73,793.74	73,047.32	68,982.21	61,374.95
0587000 - 0587000 - Cust Install Exp - Other Dist	89,257.38	97,751.29	134,896.07	51,456.95	46,813.98	85,750.06	60,557.49	46,019.47
0588100 - 0588100 - Misc Distribution Exp - Other	218,162.71	227,914.03	65,694.12	201,222.43	261,301.52	220,929.76	140,953.33	227,436.91
0589000 - 0589000 - Rents - Dist Oper	2,745.75	1,307.82	2,560.13	12,826.87	(7,048.48)	8,449.73	3,370.08	13,191.54
0581004 - 0581004 - Load Dispatch-Dist of Elec	35,531.57	33,929.74	29,717.68	33,006.64	33,108.76	28,916.43	34,357.32	32,153.66
F_DISTR_GEN_EXP_OTH - Distribution General Expense (443,255.02	500,767.52	553,602.23	336,771.36	461,954.30	440,519.31	386,305.18	443,475.45
0535000 - 0535000 - Supervsn and Engrng - Hydro Oper	-	-	(1.75)	-	-	(0.10)	-	-
F_HYDRO_PROD_OP - Hydraulic Production Operating	-	-	(1.75)	-	-	(0.10)	-	-
0517000 - 0517000 - Supervsn and Engrng - Nuc Oper	-	-	-	-	-	-	-	-
0520000 - 0520000 - Steam Expenses - Nuc Oper	-	-	-	-	-	-	-	-
0524000 - 0524000 - Misc Expenses - Nuc Oper	2.33	0.43	(2.76)	0.46	0.05	(0.51)	0.02	0.15
F_NUC_PROD_OP_EXP - Nuclear Production Operating E:	2.33	0.43	(2.76)	0.46	0.05	(0.51)	0.02	0.15
0557000 - 0557000 - Other Expenses - Oper	724,201.54	818,277.42	939,935.39	871,650.95	1,125,977.96	968,152.45	896,453.59	934,466.65
0736020 - 0736020 - Gas Raw Material - Rents	-	-	-	-	-	-	-	-
0401100 - 0401100 - Non-reg Operation Expense	-	-	-	-	-	(0.61)	-	5.98
0556000 - 0556000 - System Cnts & Load Dispatching	56.65	124.09	63.73	63.96	79.53	37.54	168.94	28.64
F_OTH_EXP - Other Expenses (557)	724,258.19	818,401.51	939,999.12	871,714.91	1,126,057.49	968,189.38	896,622.53	934,501.27
0912000 - 0912000 - Demonstrating and Selling Exp	79,639.64	72,055.42	63,774.20	70,233.76	110,507.03	101,953.41	75,293.22	72,183.33
0913001 - 0913001 - Advertising Expense	3,589.38	5,276.52	4,127.07	1,352.14	7,236.20	19,842.99	1,591.71	1,728.53
0912300 - 0912300 - Economic Development Discount	-	-	-	-	-	-	-	-
F_SALES_EXP - Sales Expense (911-917)	83,229.02	77,331.94	67,901.27	71,585.90	117,743.23	121,796.40	76,884.93	73,911.86
0500000 - 0500000 - Suprvsn and Engrg - Steam Oper	125,800.06	158,089.59	213,134.70	248,241.19	47,837.50	358,757.27	216,261.28	312,103.87
0501150 - 0501150 - Coal Handling	103,356.99	136,220.51	172,324.33	120,612.72	116,124.75	478,190.82	64,236.29	115,657.55
0501160 - 0501160 - Coal Sampling and Testing	2,250.07	1,738.56	1,090.46	-	-	-	-	-
0501190 - 0501190 - Sale of Fly Ash - Expenses	179,771.79	181,815.39	165,710.16	205,413.23	188,227.30	188,047.57	14,255.22	22,670.90
0501350 - 0501350 - Oil Handling Expense	-	1,375.05	3,060.98	400.35	-	-	-	-
0502040 - 0502040 - Cost of Lime	677,996.81	809,630.80	764,641.21	788,413.93	724,565.13	565,241.13	899,841.80	657,316.20
0502100 - 0502100 - Fossil Steam Exp - Other	333,864.51	313,748.12	437,760.32	351,847.66	454,310.18	276,235.48	335,628.95	260,804.28
0505000 - 0505000 - Electric Expenses - Steam Oper	62,822.22	67,085.49	78,049.42	68,232.64	66,038.26	59,589.76	76,167.74	57,068.25
0506000 - 0506000 - Misc Fossil Power Expenses	187,076.38	239,237.34	377,195.91	164,600.89	128,508.44	441,183.84	75,540.57	143,962.94
0507010 - 0507010 - IC Steam Pwr Gen Op Rents	-	-	-	-	-	-	-	-
0501501 - 0501501- Fuel Procurment and Handling	-	-	-	-	-	-	-	-
F_STEAM_PROD_OP - Steam Production Operating (500-	1,672,938.83	1,908,940.85	2,212,967.49	1,947,762.61	1,725,611.56	2,367,245.87	1,681,931.85	1,569,583.99
0560000 - 0560000 - Supervsn and Engrng - Trans Oper	974.26	659.79	142.54	202.30	209.84	167.54	156.33	238.26
0561100 - 0561100 - Load Dispatch - Reliability	8,640.51	8,986.10	8,643.97	8,682.26	8,873.12	9,039.03	8,994.80	8,554.33
0561200 - 0561200 - Load Dispatch - MnitordandOprtrns)	40,856.26	41,252.89	40,765.27	41,082.72	41,640.97	42,512.73	39,985.62	38,840.06
0561300 - 0561300 - Load Dispatch - TranssvchandSch	5,450.19	5,601.26	5,502.58	5,527.55	5,631.72	5,735.27	5,474.31	5,235.00
0561400 - 0561400 - Scheduling - Sys CntrlandDisp Svcs	-	-	-	-	-	1,460,339.66	-	70,840.64
0561500 - 0561500 - Reliability Planning and Stdsdev	-	-	-	-	-	-	-	456.39
0562000 - 0562000 - Station Expenses	13,847.15	8,682.03	13,022.38	9,203.65	5,561.38	4,787.46	18,253.63	5,039.30
0563000 - 0563000 - Overhead Line Expenses - Trans	512.55	347.60	360.15	350.02	8,645.95	363.85	27,842.12	406.13
0565000 - 0565000 - Transm of Elec By Others	1,294,825.06	1,316,253.28	1,478,542.19	1,319,070.15	1,418,822.99	1,378,623.92	1,410,809.92	1,203,370.09
0566000 - 0566000 - Misc Trans Exp - Other	83,446.98	38,611.28	30,912.18	96,389.10	22,527.58	17,963.93	14,315.67	73,363.02

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0935100 - 0935100 - Maint General Plant-Elec	1,326.13	1,454.01	(1,766.64)	681.62	2,121.34	(2,048.29)	1,351.13	(611.82)
0935200 - 0935200 - Cust Infor and Computer Control	86.92	82.04	(22.15)	458.21	107.04	132.90	74.86	(11.91)
0932000 - 0932000 - Maintenance of General Plant	-	-	1,773.89	-	-	2,923.39	-	-
F_ADMIN_GEN_MAINT - ADMIN GENERAL EXPENSE MAIN	1,413.05	1,536.05	(14.90)	1,139.83	2,228.38	1,008.00	1,425.99	(623.73)
0742000 - 0742000 - Maint Gas Production Expense	517.40	309.58	78.63	648.03	17,320.59	10,091.60	12,154.53	2,257.87
0885000 - 0885000 - Maint Dist Sys Fac - Supv/Engr	(3,676.56)	2,019.32	(1,192.00)	(3,818.87)	-	-	0.20	-
0887000 - 0887000 - Maintenance of Mains	37,724.87	66,494.97	94,583.76	78,528.74	113,130.16	117,534.58	69,818.91	70,288.35
0889000 - 0889000 - Maint - Meas/Reg Stn Equip - Gas	1,678.80	912.25	2,261.93	6,218.37	6,451.08	2,528.08	2,342.81	4,443.37
0890000 - 0890000 - Maint - Meas/Reg Stn Eq - Indus	-	-	-	-	-	-	-	-
0892000 - 0892000 - Maintenance of Services	17,552.09	90,538.89	27,679.38	48,168.94	11,794.28	60,700.51	29,703.45	22,601.66
0893000 - 0893000 - Maint - Meters and House Regu	18,188.35	25,719.65	5,710.89	25,152.99	43,483.57	82,099.55	20,325.23	17,353.07
0894000 - 0894000 - Maint - Other Distribution Equi	8,240.22	(32,461.67)	3,696.72	8,469.87	1,785.18	5,927.90	(8,357.21)	8,765.72
F_GAS_PROD_MAINT_EXP - Gas Production Maintenance	80,225.17	153,532.99	184,209.31	163,368.07	193,964.86	278,882.22	125,987.92	125,710.04
F_MAINT_EXP - Maintenance Expenses (402)	1,841,658.99	2,092,036.29	2,286,405.44	2,024,022.81	1,777,329.82	3,396,672.23	1,908,386.84	1,761,910.19
0408050 - 0408050 - Municipal License-Electric	1,924.33	1,924.33	1,924.33	-	-	-	1,890.43	1,890.43
0408150 - 0408150 - State Unemployment Tax	92.21	463.48	886.04	(3,277.32)	221.58	450.06	15,853.08	3,077.37
0408151 - 0408151 - Federal Unemployment Tax	225.16	203.79	311.96	100.25	122.82	204.87	5,566.56	(695.42)
0408152 - 0408152 - Employer FICA Tax	104,302.07	107,978.19	146,236.78	116,545.73	96,711.70	100,972.66	112,708.21	96,275.27
0408470 - 0408470 - Franchise Tax	-	-	-	-	15,199.03	32,608.51	-	-
0408700 - 0408700 - Fed Social Security Tax - Elec	4,000.00	-	(20,000.00)	4,000.00	8,000.00	10,000.00	-	-
0408800 - 0408800 - Federal Highway Use Tax - Elec	672.44	3.95	3.82	-	8.34	-	4.43	-
0408960 - 0408960 - Allocated Payroll Taxes	102,562.49	91,810.27	116,885.15	49,999.04	96,523.42	201,826.48	224,145.43	113,197.55
0408120 - 0408120 - Franchise Tax - Non Electric	-	-	-	97.24	-	-	-	-
0408121 - 0408121 - Taxes Property - Operating	920,301.72	920,302.72	920,302.72	918,334.00	1,260,310.97	923,396.25	953,770.95	959,768.02
0408205 - 0408205 - Highway Use Tax	171.60	-	-	169.46	1,049.75	-	34.97	-
0408851 - 0408851 - Sales and Use Tax Exp	53,915.66	1.86	(116.48)	(0.65)	2.24	5.24	(0.38)	(1.12)
0408153 - 0408153 - Employer Local Tax	-	-	-	-	-	-	-	4.31
0408125 - 0408125 - Deferred Property Taxes-WH	-	-	-	-	-	-	-	-
F_TAX_OTH_INC_TAX - Taxes Other Than Income Taxes (408)	1,188,167.68	1,122,688.59	1,166,434.32	1,085,967.75	1,478,149.85	1,269,464.07	1,313,973.68	1,173,516.41
F_OP_EXP_BEFORE_TAX - Total Operating Expense Before Inc	26,989,398.13	28,293,081.68	29,969,322.48	26,767,347.94	32,000,159.57	41,897,976.65	34,296,273.02	29,257,736.13
0409190 - 0409190 - Federal Income Tax - Electric CY	999,240.00	(1,269,643.29)	(498,624.02)	(67,543.13)	(961,436.46)	1,988,657.79	-	(1,330,119.16)
F_FED_INC_TAX_ELE_CY - Federal Income Tax - Electric CY	999,240.00	(1,269,643.29)	(498,624.02)	(67,543.13)	(961,436.46)	1,988,657.79	-	(1,330,119.16)
0409191 - 0409191 - Federal Income Tax - Electric PY	766,540.23	8,954.17	-	0.22	-	(0.25)	-	-
0409194 - 0409194 - Current FIT Elec-PY Audit	-	(160,450.00)	-	-	-	(197,047.00)	-	-
0409195 - 0409195 - UTP Tax Expense: Fed Util-PY	-	-	-	-	-	-	-	-
F_FED_INC_TAX_ELE_PY - Federal Income Tax - Electric PY	766,540.23	(151,495.83)	-	0.22	-	(197,047.25)	-	-
F_INC_TAX_FED - Income Taxes Federal (409.1)	1,765,780.23	(1,421,139.12)	(498,624.02)	(67,542.91)	(961,436.46)	1,791,610.54	-	(1,330,119.16)
0409102 - 0409102 - SIT Exp - Utility	306,993.18	(79,114.44)	(437,874.64)	32,053.88	(72,979.15)	(180,146.90)	-	313,620.43
0409104 - 0409104 - Current State Income Tax - PY	120,966.64	(915.65)	-	(649,140.63)	-	(546,785.00)	-	-
0409197 - 0409197 - Current State Inc Tax-Util	-	-	-	-	-	562,990.00	-	-
F_INC_TAX_OTH - Income Tax - Other (409.1)	427,959.82	(80,030.09)	(437,874.64)	(617,086.75)	(72,979.15)	(163,941.90)	-	313,620.43
0410100 - 0410100 - Dfit: Utility: Current Year	4,063,551.97	7,276,613.89	8,980,869.63	4,320,470.08	4,235,861.62	18,038,664.98	-	11,235,051.06
0410102 - 0410102 - Dsit: Utility: Current Year	648,762.84	1,140,605.94	1,466,180.00	545,257.73	1,141,221.67	2,952,998.58	-	1,779,369.44
0410105 - 0410105 - Dfit: Utility: Prior Year	10,334,761.01	(5,044,279.76)	-	(325.00)	-	-	-	-

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0410106 - 0410106 - Dsit: Utility: Prior Year	1,667,453.44	(813,865.12)	-	629,485.98	-	-	-	-
0410109 - 0410109 - DFIT Utility - prior year	-	106,757.00	-	-	-	-	-	-
F_PROV_DEF_INC_TAX - Provision for Deferred Income Tax	16,714,529.26	2,665,831.95	10,447,049.63	5,494,888.79	5,377,083.29	20,991,663.56	-	13,014,420.50
0411100 - 0411100 - Dfit: Utility: Curr Year Cr	(2,333,436.91)	(4,475,875.90)	(6,844,718.47)	(2,713,237.08)	(5,455,124.94)	(18,111,884.63)	-	(4,622,627.31)
0411101 - 0411101 - Dsit: Utility: Curr Year Cr	(512,046.30)	(857,717.64)	(713,098.43)	(528,708.00)	(884,744.21)	(2,593,331.58)	-	(1,241,503.37)
0411102 - 0411102 - Dfit: Utility: Prior Year Cr	(11,060,038.59)	4,969,563.43	-	(223,166.72)	-	-	-	-
0411103 - 0411103 - Dsit: Utility: Prior Year Cr	(1,784,472.74)	813,865.07	-	9,061.77	-	-	-	-
0411106 - 0411106 - DFIT Utility - Prior year	-	53,693.00	-	-	-	-	-	-
F_DEF_INC_TAX_CR - Provision for Deferred Income Tax Cr	(15,689,994.54)	503,527.96	(7,557,816.90)	(3,456,050.03)	(6,339,869.15)	(20,705,216.21)	-	(5,864,130.68)
F_PROVISION_DEF_INC - Provision for Deferred Income (41C	1,024,534.72	3,169,359.91	2,889,232.73	2,038,838.76	(962,785.86)	286,447.35	-	7,150,289.82
0411410 - 0411410 - Invest Tax Credit Adj - Electric	(7,513.00)	(7,511.00)	(7,513.00)	(7,512.00)	(7,512.00)	(7,512.00)	-	(13,073.00)
F_INV_TAX_CR_ADJ - Investment Tax Credit Adjustment Net	(7,513.00)	(7,511.00)	(7,513.00)	(7,512.00)	(7,512.00)	(7,512.00)	-	(13,073.00)
F_TAXES - Total Income Taxes On Operating Income	3,210,761.77	1,660,679.70	1,945,221.07	1,346,697.10	(2,004,713.47)	1,906,603.99	-	6,120,718.09
F_UTIL_OP_EXP - Total Utility Operating Expenses	30,200,159.90	29,953,761.38	31,914,543.55	28,114,045.04	29,995,446.10	43,804,580.64	34,296,273.02	35,378,454.22
F_NET_UTIL_OP_INC - Net Utility Operating Income	6,307,511.20	6,170,010.73	5,718,101.30	3,474,444.71	3,814,905.76	3,230,380.07	10,532,845.10	2,168,689.19
0416330 - 0416330 - Miscellaneous Expense	19,711.32	(13,399.57)	11,082.16	12,171.70	28,317.53	98,717.33	30,478.79	27,718.28
F_MERCH_JOB_EXP - Costs and Exp. of Merchandising Job anc	19,711.32	(13,399.57)	11,082.16	12,171.70	28,317.53	98,717.33	30,478.79	27,718.28
4181107 - 4181107 - Earnings of Sub	0.00	0.00	(0.00)	0.00	(0.00)	0.00	(0.00)	0.00
F_EQITY_SUB - Equity in Earnings of Subsidiary Companies (41	0.00	0.00	(0.00)	0.00	(0.00)	0.00	(0.00)	0.00
0419240 - 0419240 - Miscellaneous Interest	(4.29)	3.74	34,939.67	-	3.30	(13,626.68)	-	0.27
0419429 - 0419429 - IC Moneypool - Interest Inc	1,891.19	1,956.58	1,843.76	351.45	226.42	170.02	-	-
0419040 - 0419040 - Interest Inc (sch M)	469.26	797.30	18,679.84	1,363.54	(29,796.42)	22.15	233.67	-
0419891 - 0419891 - IC Int Income VIE	68,731.69	82,361.51	78,715.72	67,783.22	59,484.52	77,223.11	107,045.94	109,897.49
F_INT_INC - Interest and Dividend Income (419)	71,087.85	85,119.13	134,178.99	69,498.21	29,917.82	63,788.60	107,279.61	109,897.76
0419110 - 0419110 - AFUDC Equity Component	95,427.11	150,849.37	145,315.67	178,349.85	108,908.45	195,278.74	203,384.74	194,396.60
F_AFUDC - Allowance for Other Funds Under Construction (41	95,427.11	150,849.37	145,315.67	178,349.85	108,908.45	195,278.74	203,384.74	194,396.60
0421940 - 0421940 - Misc Income	-	-	-	(1,314.05)	-	-	-	-
0421060 - 0421060 - MINI-TIMBER SALES-NC	-	(90.83)	-	-	-	-	-	-
F_MISC_NON_OP_INC - Miscellaneous Nonoperating Incom	-	(90.83)	-	(1,314.05)	-	-	-	-
0421100 - 0421100 - Gain on Disposal of Property	-	38,549.05	-	-	-	-	-	-
F_GAIN_DISP_PROP - Gain On Disposal Of Property	-	38,549.05	-	-	-	-	-	-
0417310 - 0417310 - Products and Svcs - NonReg	-	-	-	-	-	-	-	(10,708.54)
0417007 - 0417007 - Misc Revenue-Reg	(19.74)	132.44	151.45	163.60	153.35	142.14	185.89	171.25
F_REV_NON_UTIL_OP - Revenues from Nonutility Operati	(19.74)	132.44	151.45	163.60	153.35	142.14	185.89	10,879.79
0417320 - 0417320 - Exp - Unreg Products and Svcs	2,061.37	2,724.05	144.45	3,127.36	12,101.51	(13,918.72)	3,507.89	3,616.02
0417107 - 0417107 - Administrative Expenses	-	-	-	-	-	-	-	-
F_EXP_NON_UTIL_OP - Expenses of Nonutility Operations	2,061.37	2,724.05	144.45	3,127.36	12,101.51	(13,918.72)	3,507.89	3,616.02
F_TOT_EXP_NON_UTL_OP - Total Expense - Nonutility Oper:	2,081.11	2,591.61	(7.00)	2,963.76	11,948.16	(14,060.86)	3,322.00	(7,263.77)
F_OTHER_NET - Other - Net	(2,081.11)	35,866.61	7.00	(4,277.81)	(11,948.16)	14,060.86	(3,322.00)	7,263.77
0415100 - 0415100 - Other Misc Gas Rev	-	-	-	-	-	50.00	-	-
0415530 - 0415530 - Marketing Service Revenue	6,877.95	10,881.80	32,666.00	37,818.56	180,476.18	46,898.61	70,472.39	68,254.96
F_MERCH_JOB_REV - Revenues from Merchandising, Jobbing	6,877.95	10,881.80	32,666.00	37,818.56	180,476.18	46,948.61	70,472.39	68,254.96
F_TOT_OTH_INC - Total Other Income	151,600.48	296,116.48	301,085.50	269,217.11	279,036.76	221,359.48	347,335.95	352,094.81
0421200 - 0421200 - Loss on Disposal of Property	-	(4,831.77)	-	-	-	-	-	-

	Jul - July 2016	Aug - August 2016	Sep - September 2016	Oct - October 2016	Nov - November 2016	Dec - December 2016	Jan - January 2017	Feb - February 2017
F_LOSS_DISP_PROP - Loss on Disposition of Property (421.2)	-	4,831.77	-	-	-	-	-	-
0426100 - 0426100 - Donations	28,889.59	6,106.20	28,697.87	40,957.96	63,745.66	80,425.02	5,210.78	19,508.51
0426512 - 0426512 - Donations	1,589.49	1,304.36	1,694.36	1,674.45	1,844.79	3,193.49	29,154.94	2,918.45
F_DONATIONS - Donations (426.1)	30,479.08	7,410.56	30,392.23	42,632.41	65,590.45	83,618.51	34,365.72	22,426.96
0426300 - 0426300 - Penalties	8,087.20	-	-	-	-	0.26	25,000.00	-
F_PENALTIES - Penalties (426.3)	8,087.20	-	-	-	-	0.26	25,000.00	-
0426400 - 0426400 - Exp/Civic and Political Activity	16,278.97	15,198.13	151,388.97	30,746.10	36,156.20	36,010.86	55,195.12	51,060.71
F_EXP_CIVIC_POL - Exp. For Certain Civic, Political and Relat	16,278.97	15,198.13	151,388.97	30,746.10	36,156.20	36,010.86	55,195.12	51,060.71
0426510 - 0426510 - Other	-	-	1,528,933.72	144,197.73	(297,584.28)	(1,375,459.52)	-	-
0426508 - 0426508 - Inc Deduction-Other Inc & Exp	-	-	-	-	-	-	-	-
0426509 - 0426509 - Loss on Sale of A/R	-	-	-	-	-	1,598,459.26	188,458.49	236,132.24
0426591 - 0426591 - I/C - Loss on Sale of A/R	-	-	-	-	-	(928,970.08)	(75,991.42)	(150,452.52)
F_OTH_ADMIN_EXP_A - Other Administrative Expense Aff	-	-	1,528,933.72	144,197.73	(297,584.28)	(705,970.34)	112,467.07	85,679.72
0426540 - 0426540 - Employee Service Club Dues	498.15	365.76	673.92	105.22	449.28	513.21	224.25	69.84
F_EMP_SVC_CLUB_DUE - Employee Service Club Dues	498.15	365.76	673.92	105.22	449.28	513.21	224.25	69.84
0426532 - 0426532 - Power Trading MTM Loss	-	-	-	-	-	-	-	-
0426553 - 0426553 - PpandE Impairments	-	-	-	-	-	-	-	-
0426891 - 0426891 - IC Sale of AR Fees VIE	34,832.09	36,084.78	35,629.89	38,460.47	38,218.41	42,289.89	49,846.22	52,593.82
F_OTH_DED - Other Deductions (426.5)	35,330.24	36,450.54	1,565,237.53	182,763.42	(258,916.59)	(663,167.24)	162,537.54	138,343.38
F_OTH_INC_DEDUCTIONS - Other Income Deductions	90,175.49	59,059.23	1,747,018.73	256,141.93	(157,169.94)	(543,537.61)	277,098.38	211,831.05
F_TOT_OTH_INC_DED - Total Other Income Deductions	90,175.49	63,891.00	1,747,018.73	256,141.93	(157,169.94)	(543,537.61)	277,098.38	211,831.05
0408040 - 0408040 - NC Property Tx - Misc NonUtility	9,555.00	9,555.00	9,555.00	9,555.00	9,555.00	(1,149.97)	9,114.00	9,114.00
0408820 - 0408820 - Misc NonUtility Tax	(84.92)	-	(62.62)	-	-	-	(69.29)	(274.11)
F_TAX_OTH_THAN_INC - Taxes Other than Income Taxes (408)	9,470.08	9,555.00	9,492.38	9,555.00	9,555.00	(1,149.97)	9,044.71	8,839.89
0409220 - 0409220 - Federal Income Tax - NonUtility CY	96,737.86	1,397,740.71	(136,431.63)	165,208.26	405,023.20	363,538.76	-	402,580.32
0409221 - 0409221 - Federal Income Tax - NonUtility PY	585,536.39	-	-	-	-	-	-	-
F_INC_TAX_NON_UT_FED - Income Taxes - Federal (409.2)	682,274.25	1,397,740.71	(136,431.63)	165,208.26	405,023.20	363,538.76	-	402,580.32
0409233 - 0409233 - Tax expense - state nonutility - PY	92,402.75	-	-	-	-	-	-	-
F_INC_TAX_NON_UTL_NC - NC Income Tax - Nonutility	92,402.75	-	-	-	-	-	-	-
0409202 - 0409202 - State Income Tax NonUtility	21,560.62	233,471.03	(22,788.80)	27,595.49	54,932.08	58,654.88	-	64,954.01
F_INC_TAX_NON_UTL_GA - GA Income Tax - Nonutility	21,560.62	233,471.03	(22,788.80)	27,595.49	54,932.08	58,654.88	-	64,954.01
F_INC_TAX_NON_UTIL - Income Tax Non Utility (409.2)	113,963.37	233,471.03	(22,788.80)	27,595.49	54,932.08	58,654.88	-	64,954.01
F_T_INC_TAX_NON_UTIL - Income Taxes - Non Utility (Deduct	796,237.62	1,631,211.74	(159,220.43)	192,803.75	459,955.28	422,193.64	-	467,534.33
0410240 - 0410240 - Dfit: Non - Utility: Curr Year	82,937.62	(474,721.73)	21,853.61	9,889.56	13,258.40	23,435.50	-	49,133.46
0410241 - 0410241 - Dfit: Non - Utility: Prior Yr Cr	6,966.73	-	-	-	-	-	-	-
0410242 - 0410242 - Dsit: Non - Utility: Curr Year	13,381.51	(76,593.58)	3,525.96	1,595.62	2,139.16	3,781.18	-	7,927.40
0410243 - 0410243 - Dsit: Non - Utility: Prior Year	1,124.05	-	-	-	-	-	-	-
F_DEF_INC_TAX - Provision for Deferred Income Taxes (410.	104,409.91	(551,315.31)	25,379.57	11,485.18	15,397.56	27,216.68	-	57,060.86
0411240 - 0411240 - Dfit: Non - Utility: Curr Yr Cr	(215,980.06)	(215,587.08)	(215,980.06)	(281,788.46)	(215,979.72)	(224,248.44)	-	(431,959.78)
0411241 - 0411241 - Other Deferred Taxes PY	(548,291.24)	-	-	-	-	-	-	-
0411242 - 0411242 - Dsit: Non - Utility: Curr Yr Cr	(34,847.12)	(34,783.72)	(34,847.12)	(45,464.93)	(34,847.07)	(36,181.18)	-	(69,694.19)
0411243 - 0411243 - Dsit: Non - Utility: Prior Yr Cr	(88,463.59)	-	-	-	-	-	-	-
F_PR_DEF_INC_TAX_CR - Provision for Deferred Income Tax	(887,582.01)	(250,370.80)	(250,827.18)	(327,253.39)	(250,826.79)	(260,429.62)	-	(501,653.97)
F_NU_PROV_DEF_INC_TX - Provision for Deferred Income Tax	(783,172.10)	(801,686.11)	(225,447.61)	(315,768.21)	(235,429.23)	(233,212.94)	-	(444,593.11)

	Jul - July 2016	Aug - August 2016	Sep - September 2016	Oct - October 2016	Nov - November 2016	Dec - December 2016	Jan - January 2017	Feb - February 2017
0928053 - 0928053 - Travel Expense	-	-	-	-	-	-	-	-
F_NONREG_EXP3 - Non-Regulatory Accounts - Expense	-	-	-	-	-	-	-	-
F_NONREG_EXP - Non-Regulatory Accounts - Expense	673.25	651.19	(1,324.44)	425.16	(196,605.18)	196,179.93	141.05	205.34
0426500 - 0426500 - Earn of Equity Inv Pur Acc Adj	-	-	-	-	-	-	-	-
F_NONREG_INC1 - Non-Regulatory Accounts - Income	-	-	-	-	-	-	-	-
F_NONREG_INC - Non-Regulatory Accounts - Income	-	-	-	-	-	-	-	-
F_NET_INCOME - FERC Net Income	5,153,483.05	3,848,940.19	3,692,352.40	2,443,670.84	3,093,963.68	2,176,187.64	9,423,619.86	680,946.05

	Mar - March 2017	Apr - April 2017	May 2017	Jun - June 2017	Jul - July 2017	Aug - August 2017	Sep - September 2017
0101000 - 0101000 - Property Plant and Equipment	1,757,476,421.75	1,761,213,458.52	1,760,144,211.33	1,765,904,755.41	1,784,397,030.41	1,792,179,733.59	1,798,966,395.39
0101150 - 0101150 - Common Plant in Service	41,192,434.75	41,193,267.66	41,586,568.34	41,730,361.15	41,730,361.15	41,736,690.80	42,557,166.79
0101499 - 0101499 - Asset Retirement Obligations	3,087,761.40	3,087,761.40	3,087,761.40	3,087,761.40	3,087,761.40	3,087,761.40	21,027,436.94
0101315 - 0101315 - ARO Asset - Coal Ash	45,740,610.80	45,740,610.80	45,740,610.80	45,740,610.80	45,740,610.80	27,265,831.76	27,265,831.76
F_PRODUCTION - Production	1,847,497,228.70	1,851,235,098.38	1,850,559,151.87	1,856,463,488.76	1,874,955,763.76	1,864,270,017.55	1,889,816,830.88
0105100 - 0105100 - Plt Held For Future Use - Wo Sys	8,906.26	9,314.58	-	197.28	6,984.18	14,511.30	16,531.31
0106102 - 0106102 - CCNC - Common	1,502,001.38	1,991,437.34	1,730,344.20	1,657,399.48	1,657,399.48	1,690,154.33	893,753.72
F_ELEC_PLT_FUT_USE - Electric Plant for Future Use	1,510,907.64	2,000,751.92	1,730,344.20	1,657,596.76	1,664,383.66	1,704,665.63	910,285.03
0102100 - 0102100 - Electric Plant Purchased	-	-	-	-	-	-	-
F_ELEC_PUR_SOLD - Electric Plant Purchased or Sold	-	-	-	-	-	-	-
0106000 - 0106000 - Comp Const Unclassified	213,704,660.00	213,978,872.07	225,148,072.38	225,987,353.02	208,110,482.86	213,752,676.45	219,458,563.12
F_COMP_CONST_NT_CLAS - Completed Contr, Not Yet	213,704,660.00	213,978,872.07	225,148,072.38	225,987,353.02	208,110,482.86	213,752,676.45	219,458,563.12
F_OTHER_UTIL_PLT - Other Utility Plant	215,215,567.64	215,979,623.99	226,878,416.58	227,644,949.78	209,774,866.52	215,457,342.08	220,368,848.15
F_UTIL_PLT - Utility Plant (101-106,114)	2,062,712,796.34	2,067,214,722.37	2,077,437,568.45	2,084,108,438.54	2,084,730,630.28	2,079,727,359.63	2,110,185,679.03
0107000 - 0107000 - SCHM Cwip	72,696,462.58	84,031,228.28	81,213,591.69	88,431,371.02	97,549,364.20	99,780,082.18	110,190,959.46
0107730 - 0107730 - CWIP Contra ADC - WHOLESALE (I)	-	-	-	-	-	-	-
F_CONST_WIP - Construction Work in Progress (107)	72,696,462.58	84,031,228.28	81,213,591.69	88,431,371.02	97,549,364.20	99,780,082.18	110,190,959.46
F_TOT_UTIL_PLT - Total Utility Plant	2,135,409,258.92	2,151,245,950.65	2,158,651,160.14	2,172,539,809.56	2,182,279,994.48	2,179,507,441.81	2,220,376,638.49
0111100 - 0111100 - Acc Prov - Amor Elec Plt in Ser	(14,540,569.85)	(14,731,523.84)	(14,917,891.01)	(14,381,554.64)	(14,649,633.08)	(14,877,037.80)	(15,162,849.63)
F_PROV_DEPR - Accumulative Provision for Depreciation Elec	(14,540,569.85)	(14,731,523.84)	(14,917,891.01)	(14,381,554.64)	(14,649,633.08)	(14,877,037.80)	(15,162,849.63)
0108600 - 0108600 - SCHM Retirement Wip	(409,630.53)	(409,625.43)	(408,711.34)	(548,383.51)	(415,743.30)	(1,272,272.90)	(564,362.06)
F_RET_WIP_ELEC - Retirement Work In Progress Electric	(409,630.53)	(409,625.43)	(408,711.34)	(548,383.51)	(415,743.30)	(1,272,272.90)	(564,362.06)
0108499 - 0108499 - Aro Asset Accum Depreciation	(1,623,474.00)	(1,629,514.58)	(1,635,555.15)	(1,641,595.71)	(1,647,636.27)	(1,653,676.83)	(1,622,677.83)
0108000 - 0108000 - Accumulated DDandA - Ppande	(895,718,293.66)	(899,109,724.06)	(895,099,733.90)	(898,427,377.39)	(896,635,549.53)	(899,769,204.72)	(907,176,838.82)
0108101 - 0108101 - Accum DD&A- Common PP&E	(10,419,183.52)	(10,229,290.88)	(10,334,071.96)	(10,438,853.04)	(10,544,497.57)	(10,650,142.10)	(10,685,548.53)
0108301 - 0108301 - Accum Depreciation COR	66,310,244.95	66,647,545.41	66,814,242.39	67,092,271.32	66,871,668.31	66,344,978.99	66,633,570.71
0108620 - 0108620 - RWIP - Reg Liab	(13,442,635.62)	(10,239,178.85)	(10,709,826.16)	(11,334,837.29)	(11,302,760.95)	(11,963,007.49)	(12,523,951.52)
0111110 - 0111110 - Common Accum Amort	(27,482,690.65)	(27,570,609.51)	(27,664,305.33)	(27,754,569.27)	(27,849,436.76)	(27,944,304.21)	(28,039,562.40)
0108151 - 0108151 - Common Accum Dep - COR	239,274.69	245,387.45	251,500.21	257,612.97	263,725.73	269,838.49	275,951.25
0108315 - 0108315 - ARO Accum Depr - Coal Ash	(6,823,816.32)	(6,957,551.16)	(7,091,286.01)	(7,225,020.79)	(7,358,755.39)	(7,492,490.06)	(7,561,627.55)
0108640 - 0108640 - ARO Liability - Ash Mgmt	-	-	(751.54)	(751.54)	(751.54)	(751.54)	(751.54)
F_EXT_RESRV_DECOMM - EXT RESERVE DECOMM	(995,174,342.17)	(1,002,150,444.20)	(998,180,117.25)	(1,001,501,711.66)	(999,867,757.07)	(1,002,160,876.37)	(1,009,471,074.03)
F_PROV_DEPR_AMORT - Accum Prov for Depr Amort Depl (108)	(1,010,124,542.55)	(1,017,291,593.47)	(1,013,506,719.60)	(1,016,431,649.81)	(1,014,933,133.45)	(1,018,310,187.07)	(1,025,198,285.72)
F_NET_UTIL_PLT - Net Utility and Plant	1,125,284,716.37	1,133,954,357.18	1,145,144,440.54	1,156,108,159.75	1,167,346,861.03	1,161,197,254.74	1,195,178,352.77
F_TOT_NET_UTIL_PLT - Total Net Utility Plant	1,125,284,716.37	1,133,954,357.18	1,145,144,440.54	1,156,108,159.75	1,167,346,861.03	1,161,197,254.74	1,195,178,352.77
0121500 - 0121500 - NonUtility - Construction Wip	92,679.77	117,331.50	151,997.90	201,436.00	246,284.60	249,892.44	250,727.73
0121000 - 0121000 - NonUtil Prop - General	2,206.20	2,206.20	2,206.20	2,206.20	2,206.20	2,206.20	2,206.20
F_NON_UTIL_PROP - Non Utility Property (121)	94,885.97	119,537.70	154,204.10	203,642.20	248,490.80	252,098.64	252,933.93
F_OTHER_PROP_NET - Other Property, net - at cost	94,885.97	119,537.70	154,204.10	203,642.20	248,490.80	252,098.64	252,933.93
1231005 - 1231005 - Investment in Sub - Equity	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)
1231015 - 1231015 - Current Year Earnings of Sub - Loaded	0.00	0.00	0.00	0.00	0.00	(0.00)	0.00
0123999 - 0123999 - Intercompany Rollup Account (I)	-	-	-	-	-	-	-
0123250 - 0123250 - ICNetting - Advance	-	-	-	-	-	-	-
1231055 - 1231055 - Investment in IC AR Cash Rollup	(0.00)	(0.00)	0.00	(0.00)	0.00	0.00	(0.00)

	Mar - March 2017	Apr - April 2017	May 2017	Jun - June 2017	Jul - July 2017	Aug - August 2017	Sep - September 2017
F_INV_SUB_CO - Investment in Subsidiary Companies (123.1)	(0.00)	(0.00)	0.00	(0.00)	0.00	(0.00)	(0.00)
0124090 - 0124090 - Invst-Campbell Co Bus Develop	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00
F_OTH_INV - Other Investments (124)	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00
0128716 - 0128716 - Prefunded Pension (major)	1,803,323.00	1,832,549.00	1,861,775.00	1,891,001.00	1,920,227.00	1,949,453.00	1,978,679.00
F_OTH_SPEC_FUNDS - Other Special Funds	1,803,323.00	1,832,549.00	1,861,775.00	1,891,001.00	1,920,227.00	1,949,453.00	1,978,679.00
F_OTH_SP_FUNDS - Other Special Funds (128)	1,803,323.00	1,832,549.00	1,861,775.00	1,891,001.00	1,920,227.00	1,949,453.00	1,978,679.00
F_INV_OTH_ASSETS - Total Investments and Other Assets	1,804,823.00	1,834,049.00	1,863,275.00	1,892,501.00	1,921,727.00	1,950,953.00	1,980,179.00
0175002 - 0175002 - Deriv Assets - Noncashflw - LT	955,549.67	955,549.67	955,549.67	333,597.67	333,597.67	333,597.67	318,343.42
F_DERIV_INSTR_LT - Long Term Portion of Derivative Instrument	955,549.67	955,549.67	955,549.67	333,597.67	333,597.67	333,597.67	318,343.42
F_OTH_PROP_INVEST - Total Other Property and Investments	2,855,258.64	2,909,136.37	2,973,028.77	2,429,740.87	2,503,815.47	2,536,649.31	2,551,456.35
0131155 - 0131155 - Cash PNC 0659	7,206,768.57	1,269,359.52	6,437,480.03	3,468,589.10	4,794,351.19	7,418,990.04	(269,217.30)
0131158 - 0131158 - Cash JPM Chase 9831	454,866.33	474,997.30	629,248.30	366,350.23	490,734.70	379,634.80	355,733.33
0131160 - 0131160 - Cash JPM Chase 7099	10,506.62	10,000.00	11,116.44	9,136.54	10,268.67	42,636.87	34,656.57
0131202 - 0131202 - Cash BOA 7084	483,335.38	664,671.91	985,806.98	596,841.70	566,408.06	533,967.67	788,508.56
0131088 - 0131088 - Cash Wells Fargo 1157	15,695.59	13,831.32	(4,323.00)	20,165.87	17,325.17	10,000.00	15,572.15
F_CASH - Cash (131)	8,171,172.49	2,432,860.05	8,059,328.75	4,461,083.44	5,879,087.79	8,385,229.38	925,253.31
F_TOT_CASH - Total Cash	8,171,172.49	2,432,860.05	8,059,328.75	4,461,083.44	5,879,087.79	8,385,229.38	925,253.31
0136200 - 0136200 - Short-Term Investment	-	-	-	-	-	-	-
F_TEMP_CASH_INV - Temporary Cash Investments (136)	-	-	-	-	-	-	-
0142011 - 0142011 - Accounts Receivable Other	371.20	404.90	391.00	351.00	413.14	391.20	419.93
0142100 - 0142100 - Cust Accts - Special Billed Acct	482,186.65	179,676.57	152,880.02	107,333.43	121,520.50	129,843.46	126,979.85
0142200 - 0142200 - Cust Acct - Edp	33,348,534.80	31,502,956.32	25,961,890.30	27,191,533.23	32,174,816.13	28,389,010.33	27,719,918.96
0142801 - 0142801 - A/R-Passport Interface	596,106.85	537,296.02	590,393.74	685,736.28	596,804.33	508,882.05	1,051,136.04
0142830 - 0142830 - A/R-Merch/Jobb/Contract Work	169,187.23	167,042.15	157,323.77	287,726.05	136,370.90	131,857.19	123,954.21
0142982 - 0142982 - Def Rev Rec - Unbilled Fuel	-	-	-	-	-	-	-
0142891 - 0142891 - IC Customer AR Sold VIE	(33,715,180.61)	(31,577,630.45)	(26,010,181.77)	(27,208,065.69)	(32,190,099.17)	(28,410,433.17)	(27,753,049.24)
0142440 - 0142440 - A/R BPM - Actual	198,993.48	125,857.29	-	-	-	-	-
0142970 - 0142970 - A/R - ENRB Holding Account	-	-	-	-	-	-	-
0142997 - 0142997 - A/R BPM - Estimate	987,132.51	9,246.00	613,610.32	212,989.91	651,369.26	314,631.84	905,282.67
F_CUST_ACCT_REC - Customer Accounts Receivable (142)	2,067,332.11	944,848.80	1,466,307.38	1,277,604.21	1,491,195.09	1,064,182.90	2,174,642.42
0143011 - 0143011 - A/R - Other - Gen Acctg	-	-	-	-	-	-	-
0143180 - 0143180 - Ret Med Life Den/Prem Withheld	80,027.20	-	2,847.80	-	2,847.80	5,695.60	8,543.40
0143221 - 0143221 - LT Asset: Interest Receiv	0.36	0.36	0.36	0.36	0.36	0.36	0.36
0143320 - 0143320 - Mar Billed - Edp	-	-	-	-	-	-	-
0143009 - 0143009 - Cust Accts-Special Billed Acct	1,971.94	1,971.94	1,971.94	1,971.94	1,971.94	1,971.94	1,971.94
0143151 - 0143151 - Other A/R-Misc Non-Utility	15,125.21	15,926.15	16,021.17	16,911.81	17,197.86	18,761.16	20,774.73
0143222 - 0143222 - LT Tax Reclass Fed Dr	-	-	-	-	-	-	-
0143223 - 0143223 - LT Tax Reclass State Dr	-	-	-	-	-	-	-
0143272 - 0143272 - Misc Accts Rec-EA	-	-	-	-	-	-	-
0143852 - 0143852 - A/R-Regional Transmission	903,355.99	931,807.83	929,375.25	934,396.76	948,979.26	971,482.48	834,556.29
0143870 - 0143870 - Cust Billing-Outdoor Light	113,133.15	9,834.82	8,989.09	8,040.62	8,246.57	7,640.53	8,186.70
0143155 - 0143155 - Other A/R - Miscellaneous	67,595.49	79,391.52	73,754.16	63,855.21	67,313.51	70,102.06	94,937.13
0143891 - 0143891 - IC Other AR Sold VIE	(160,283.39)	(160,283.39)	(160,283.39)	(160,283.39)	(160,283.39)	(160,283.39)	(160,283.39)
F_OTH_ACCT_REC - Other Accounts Receivable (143)	1,020,925.95	878,649.23	872,676.38	864,893.31	886,273.91	915,370.74	808,687.16

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0146000 - 0146000 - Electric Interunit Account	38,559.17	38,518.43	38,518.43	38,518.43	38,518.43	38,482.01	38,482.01
0146006 - 0146006 - IC Money pool - Interest Receiv	-	-	-	-	-	-	3,043.87
0146009 - 0146009 - I/C AR Rollup	(14,714,297.92)	(14,556,333.06)	(12,687,222.55)	(9,247,119.15)	(8,435,665.91)	(2,683,010.41)	(16,828,503.91)
0146250 - 0146250 - IC Netting - Accts Receivable	14,415,117.03	14,455,904.22	17,118,591.88	9,457,571.20	9,479,167.95	12,636,005.53	17,197,267.07
0146104 - 0146104 - IC Accounts Receivable	-	-	-	-	-	-	-
0146992 - 0146992 - Federal Tax Refunds - Interco	-	-	-	-	-	-	-
F_ACCT_REC_ASSOC_CO - Accounts Receivable from Associa	(260,621.72)	(61,910.41)	4,469,887.76	248,970.48	1,082,020.47	9,991,477.13	410,289.04
0171100 - 0171100 - SCHM Interest Receivable	-	-	-	-	-	-	-
F_INT_DIV_REC - Interest and Dividends Receivable (171)	-	-	-	-	-	-	-
0172004 - 0172004 - Rents Rec-Real Estate	2,500.00	2,500.00	2,500.00	2,500.00	2,500.00	-	-
F_RENTS_REC - Rents Receivable (172)	2,500.00	2,500.00	2,500.00	2,500.00	2,500.00	-	-
0173100 - 0173100 - Unbilled Revenue Receivable	16,040,493.00	13,673,026.00	13,847,976.00	15,188,550.00	16,768,128.00	15,869,463.00	14,839,289.00
0173891 - 0173891 - IC Unbilled AR Sold VIE	(16,040,493.00)	(13,673,026.00)	(13,847,976.00)	(15,188,550.00)	(16,768,128.00)	(15,869,463.00)	(14,839,289.00)
0145004 - 0145004 - IC Money pool - ST Notes Receiv	-	-	-	-	-	-	49,360,000.00
0145891 - 0145891 - IC Note Rec VIE	11,617,468.62	9,637,605.35	7,168,191.75	9,558,393.40	15,061,095.90	11,069,846.21	10,428,694.25
F_NOTES_REC_ASSOC_CO - Note Receivable from Associate:	11,617,468.62	9,637,605.35	7,168,191.75	9,558,393.40	15,061,095.90	11,069,846.21	59,788,694.25
F_RECEIVABLES - Receivables	14,447,604.96	11,401,692.97	13,979,563.27	11,952,361.40	18,523,085.37	23,040,876.98	63,182,312.87
0144100 - 0144100 - SCHM Uncollectible Accrual Electric	(4,331.57)	(11,111.23)	(16,996.57)	(5,579.26)	(12,453.41)	(17,411.32)	(7,803.47)
0144700 - 0144700 - Prov for MARBS Uncollectibles	(134,950.70)	(134,878.11)	(167,339.74)	(210,540.13)	(206,732.94)	(210,108.63)	(209,937.68)
F_ACCUM_PROV_UNCOL - Accum Prov for Uncollectible Acco	(139,282.27)	(145,989.34)	(184,336.31)	(216,119.39)	(219,186.35)	(227,519.95)	(217,741.15)
F_RECEIVABLES_NET - Receivables, Net	14,308,322.69	11,255,703.63	13,795,226.96	11,736,242.01	18,303,899.02	22,813,357.03	62,964,571.72
0151130 - 0151130 - Coal Stock	13,248,467.79	13,018,215.61	12,699,401.65	11,871,697.99	12,858,207.37	12,938,386.42	13,630,825.51
0151131 - 0151131 - Coal Stock in Transit	4,119,400.43	4,197,094.68	3,378,435.77	4,872,625.71	4,475,645.89	4,073,531.83	3,531,266.59
0151126 - 0151126 - Fuel Stock - Propane	3,279,519.29	3,279,519.29	3,279,519.29	3,279,519.29	3,279,519.29	3,279,519.29	4,088,465.90
F_COAL_STOCKS - Coal Stocks	20,647,387.51	20,494,829.58	19,357,356.71	20,023,842.99	20,613,372.55	20,291,437.54	21,250,558.00
0151140 - 0151140 - Diesel Fuel Stock	299,479.82	420,163.77	468,997.54	422,028.04	374,848.44	514,902.18	379,295.23
F_FUEL_STOCK_OIL - Fuel Stock Oil	299,479.82	420,163.77	468,997.54	422,028.04	374,848.44	514,902.18	379,295.23
0151660 - 0151660 - Natural Gas Inventory	-	-	-	-	-	-	-
0151700 - 0151700 - Propane Inventory	946,725.13	946,448.46	946,122.38	701,750.97	717,396.52	717,396.52	717,396.52
F_FUEL_STOCK_GAS - Fuel Stock (151)	946,725.13	946,448.46	946,122.38	701,750.97	717,396.52	717,396.52	717,396.52
F_FUEL_STOCK - Fuel Stock (151)	21,893,592.46	21,861,441.81	20,772,476.63	21,147,622.00	21,705,617.51	21,523,736.24	22,347,249.75
0154100 - 0154100 - Inventory	19,969,288.38	18,743,621.74	18,564,782.69	18,404,189.85	18,340,068.45	18,343,224.36	18,426,432.21
0154110 - 0154110 - M&S Supply Inventory - Joint Owner	-	-	-	-	-	-	-
0154200 - 0154200 - Limestone Inventory	569,377.74	956,471.33	1,138,212.12	948,923.16	821,452.50	800,721.24	937,167.46
0154201 - 0154201 - Limestone Inventory JO	-	-	-	-	-	-	-
0154990 - 0154990 - Schm Inv Cr - Surplus Mat'L Ident	-	-	(30,000.00)	(30,000.00)	(30,000.00)	(30,000.00)	(30,000.00)
0154410 - 0154410 - Working Stock	(0.44)	138.43	(0.44)	(0.44)	2,197.93	2,962.06	6,626.13
F_PLT_MAT_OP_SUPP - Plant Material and Operating Supplie:	20,538,665.68	19,700,231.50	19,672,994.37	19,323,112.57	19,133,718.88	19,116,907.66	19,340,225.80
0158150 - 0158150 - SO2 Current Vintage	17,866.39	17,817.19	17,771.79	17,738.79	17,684.39	17,647.39	17,586.99
0158170 - 0158170 - Annual NOx Current Vintage	11,685.01	11,055.85	10,518.71	9,980.55	9,390.42	8,944.02	8,408.23
0158183 - 0158183 - Seasonal NOx Current	16,912.70	16,912.70	16,912.70	14,832.24	12,515.14	10,740.34	8,590.86
F_ALLOWANCES - Allowances (158.1 and 158.2)	46,464.10	45,785.74	45,203.20	42,551.58	39,589.95	37,331.75	34,586.08
0163110 - 0163110 - Stores Expense	517,862.08	162,553.81	210,917.61	296,970.91	374,399.88	356,105.78	529,170.29
0163120 - 0163120 - Stores Expense - Joint Owner	74,349.73	79,332.34	83,836.78	88,849.80	92,913.91	98,072.37	100,802.91

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0163000 - 0163000 - Commodity Cost	-	-	-	-	-	-	-
F_STORE_EXP_UNDIS - Store Expenses Undistributed (163)	592,211.81	241,886.15	294,754.39	385,820.71	467,313.79	454,178.15	629,973.20
0164100 - 0164100 - Storage Gas - Current Inventory	988,448.21	1,772,266.33	2,370,694.69	3,170,881.11	3,202,947.34	3,608,800.74	4,175,000.62
F_GAS_STORED_UNGRD - Gas Stored Underground - Current (988,448.21	1,772,266.33	2,370,694.69	3,170,881.11	3,202,947.34	3,608,800.74	4,175,000.62
F_INVENTORY - Inventory - at average cost	44,059,382.26	43,621,611.53	43,156,123.28	44,069,987.97	44,549,187.47	44,740,954.54	46,527,035.45
0165075 - 0165075 - Interco Prepaid Insu SchM	943,650.08	838,800.08	733,950.08	629,100.08	524,250.08	419,400.08	314,550.08
0165970 - 0165970 - State Tax Prepayments	-	-	-	-	-	-	-
0165021 - 0165021 - Prepayments (sch M)	-	-	-	-	-	-	-
0165400 - 0165400 - Misc Prepaid Expenses	241,492.51	313,901.81	109,383.40	993,961.18	846,105.26	812,270.19	674,847.66
0165520 - 0165520 - Collateral Asset	(6,656,771.84)	489,976.78	(32,704.51)	4,078.98	38,414.28	(30,948.88)	(20,794.88)
0165011 - 0165011 - Ppd - Software - Purchase	-	-	-	-	-	-	-
0165513 - 0165513 - Prepaid Expense - Misc.	-	-	-	-	-	-	-
0165003 - 0165003 - Fed Tax Receivable - Audit	-	-	-	-	-	-	-
F_PREPAYMENTS - Prepayments (165)	(5,471,629.25)	1,642,678.67	810,628.97	1,627,140.24	1,408,769.62	1,200,721.39	968,602.86
0174015 - 0174015 - Customer Collateral	13,617,044.72	7,002,144.25	7,002,144.25	1,002,040.22	1,002,040.22	2,002,040.22	2,003,821.24
0174100 - 0174100 - Other Current Assets	-	-	-	-	-	-	-
0174995 - 0174995 - Native Deferred MTM Asset	275,939.00	275,939.00	-	582,786.00	582,786.00	582,786.00	487,851.42
0174273 - 0174273 - Gas Stored Current	-	-	-	-	-	-	-
0174300 - 0174300 - Swap Int Recvbl Cur Reg Asset	648,693.81	648,693.81	648,693.81	357,622.81	357,622.81	357,622.81	618,809.81
F_MISC_CURR_ACCR - Miscellaneous Current and Accrued Asse	14,541,677.53	7,926,777.06	7,650,838.06	1,942,449.03	1,942,449.03	2,942,449.03	3,110,482.47
0175001 - 0175001 - Deriv Assets - Noncashflw - ST	413,996.00	413,996.00	3,444,122.00	2,237,779.00	2,237,779.00	2,237,779.00	1,559,878.96
F_DERIV_INST_CURR - Derivative Instrument Assets Current	413,996.00	413,996.00	3,444,122.00	2,237,779.00	2,237,779.00	2,237,779.00	1,559,878.96
F_DERIV_INST_LT_CALC - L T Portion of Derivative Instrument	955,549.67	955,549.67	955,549.67	333,597.67	333,597.67	333,597.67	318,343.42
F_DERIV_INSTR - Derivative Instrument Assets (175)	1,369,545.67	1,369,545.67	4,399,671.67	2,571,376.67	2,571,376.67	2,571,376.67	1,878,222.38
F_DERIV_INST_LT_LESS - (Less) Long Term Portion of Derivative	(955,549.67)	(955,549.67)	(955,549.67)	(333,597.67)	(333,597.67)	(333,597.67)	(318,343.42)
F_CURRENT_ASSETS - Current Assets	76,022,921.72	67,293,626.94	76,916,268.02	66,074,681.69	74,321,171.93	82,320,490.37	116,055,824.77
F_CURR_ACCRU_ASSETS - Total Current and Accrued Assets	76,022,921.72	67,293,626.94	76,916,268.02	66,074,681.69	74,321,171.93	82,320,490.37	116,055,824.77
0181400 - 0181400 - Credit Facilities Fee	427,722.67	420,534.05	413,345.43	406,156.82	398,968.20	391,779.58	384,590.97
0181021 - 0181021 - Unamortized Debt Expense	-	-	1,368.00	19,547.20	26,321.20	26,321.20	(51,610.80)
0181839 - 0181839 - ULHP 50M 5 75 3/10/16	(0.36)	(0.36)	(0.36)	(0.36)	(0.36)	(0.36)	(0.36)
0181840 - 0181840 - ULHP 65M 6 2 3/10/2036	412,651.26	410,835.81	409,020.36	407,204.91	405,389.47	403,574.02	401,758.57
0181843 - 0181843 - ULHP PCB 06B	205,830.33	204,170.41	202,510.48	200,850.56	199,190.64	197,530.72	195,870.80
0181845 - 0181845 - 5 0 Debs 12/15/14	0.01	0.01	0.01	0.01	0.01	0.01	0.01
0181869 - 0181869 - ULHP PCB 06A	242,152.84	240,236.28	238,319.73	236,403.17	234,486.62	232,570.06	230,653.51
0181335 - 0181335 - UnamDebtExp 100M 465 DEK Debs	105,360.43	101,848.41	98,336.40	94,824.38	91,312.37	87,800.36	84,288.34
0181844 - 0181844 - LOC FEE KY PCB Series 2010	24,535.75	23,438.77	22,341.80	21,244.82	20,147.84	19,050.86	17,953.88
0181056 - 0181056 - Unamortized Debt Exp - CurrLTD	0.35	0.35	0.35	0.35	0.35	0.35	0.35
0181336 - 0181336 - 45M 3 42 DEK 01/15/2026	208,143.47	206,300.35	204,457.23	202,614.12	200,771.00	198,927.88	197,084.77
0181337 - 0181337 - 50M 4 45 DEK 01/15/2046	254,872.15	254,179.29	253,486.43	252,793.57	252,100.71	251,407.85	250,714.99
0181332 - 0181332 - \$30M 3.35 DEK 09/15/2029	-	-	-	-	-	-	123,784.75
0181333 - 0181333 - \$30M 4.11 DEK 09/15/2047	-	-	-	-	-	-	124,198.59
0181334 - 0181334 - \$30M 4.26 DEK 09/15/2057	-	-	-	-	-	-	124,267.66
F_UNAM_DEBT_EXP - Unamortized Debt Expenses (181)	1,881,268.90	1,861,543.37	1,843,185.86	1,841,639.55	1,828,688.05	1,808,962.53	2,083,556.03
0189100 - 0189100 - Schm Unamt Loss Reaq Dt	1,388,287.29	1,366,081.11	1,343,874.94	1,321,668.77	1,299,462.62	1,277,256.44	1,255,050.28

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0186802 - 0186802 - Accr Pen FAS158 - Qual	-	(104,110.00)	(208,220.00)	-	(104,110.00)	(208,220.00)	-
0186803 - 0186803 - Pension Post Retire FAS158 - FAS 106	-	(23,330.00)	(46,660.00)	-	(23,330.00)	(46,660.00)	-
0186804 - 0186804 - Pen Post Ret P Acctg-Qual	-	(36,260.00)	(72,520.00)	-	(36,260.00)	(72,520.00)	-
0186805 - 0186805 - Pension Post Retire FA5158 - FAS 87 NQ	-	(374.00)	(748.00)	-	(374.00)	(748.00)	-
0186625 - 0186625 - Intang Asset Fas87-Qual Pen (I)	-	-	-	-	-	-	-
0186770 - 0186770 - Misc Deferred Debits Debt	1,000.00	1,000.00	1,000.00	1,000.00	1,000.00	1,000.00	1,000.00
0186195 - 0186195 - Deferred PEC Rate Case Expens	-	-	72,000.00	-	-	-	-
0186251 - 0186251 - Contra Equity Coal Ash Spend RA	(351,808.90)	(384,740.74)	(422,452.84)	(464,001.75)	(503,741.77)	(541,999.23)	(577,032.68)
0186249 - 0186249 - Coal Ash Deferred Spend	-	-	-	-	-	-	-
0186108 - 0186108 - DEK 2017 ELEC Rate Case Exp	6,610.10	6,610.10	68,435.79	145,505.79	157,373.66	177,293.28	410,897.67
F_OTH_DEF_CHARGES - Other Deferred Charges	1,007,444.68	863,576.63	756,134.84	1,064,556.70	888,967.82	684,203.90	1,206,903.79
F_MISC_DEF_DEBITS - Miscellaneous Deferred Debits (186)	1,007,444.68	863,576.63	756,134.84	1,064,556.70	888,967.82	684,203.90	1,206,903.79
0190000 - 0190000 - Adit: Assets	(0.49)	(0.49)	(0.49)	(0.49)	(0.49)	(0.49)	(0.49)
0190001 - 0190001 - Adit: Prepaid: Federal Taxes	(24,982,591.11)	(24,982,591.11)	(23,815,187.73)	(23,882,556.21)	(23,882,556.21)	(17,721,398.20)	(26,104,204.89)
0190002 - 0190002 - Adit: Prepaid: State Taxes	(3,927,122.55)	(3,927,122.55)	(3,737,779.11)	(3,748,153.87)	(3,748,153.87)	(2,753,096.81)	(3,998,421.44)
0190008 - 0190008 - Deferred Federal Tax Asset - Current (I)	-	-	-	-	-	-	-
0190009 - 0190009 - Deferred SIT - Current (I)	-	-	-	-	-	-	-
0190015 - 0190015 - LT Def Credit for state Liab-190	-	-	-	-	-	-	-
0190052 - 0190052 - Accum Deferred SIT-OCI	0.02	0.02	0.02	0.02	0.02	0.02	0.02
0190053 - 0190053 - Accum Deferred FIT-Plant	0.12	0.12	0.12	0.12	0.12	0.12	0.12
0190054 - 0190054 - Accum Deferred SIT-Plant	0.02	0.02	0.02	0.02	0.02	0.02	0.02
0190155 - 0190155 - Deferred Tax - Nol	(3,609,315.24)	(3,609,315.24)	(3,609,315.24)	(3,609,315.24)	(3,609,315.24)	(1,544,913.24)	(1,544,913.24)
0190157 - 0190157 - Current Federal Tax NOL	-	-	-	-	-	-	-
F_ACCUM_DEF_INC_TAX - Accumulated Deferred Income Taxes (32,519,029.23	32,519,029.23	31,162,282.41	31,240,025.65	31,240,025.65	22,019,408.58	31,647,539.90
0185000 - 0185000 - Temporary Facilities	-	(3,519.14)	1,006.90	-	(3,008.36)	(2,286.23)	-
F_TEMP_FAC - Temporary Facilities (185)	-	(3,519.14)	1,006.90	-	(3,008.36)	(2,286.23)	-
0191400 - 0191400 - Unrecovered Purch Gas Cost	(1,216,828.77)	579,128.25	1,448,618.87	1,462,538.81	1,094,160.74	985,592.53	416,454.10
0191800 - 0191800 - Unrec Purch Gas - Unbilled Rev	2,445,259.52	1,484,648.80	832,711.02	498,776.91	488,547.27	378,190.01	481,411.19
0191990 - 0191990 - Unrec Purch Gas-Manual Reclass	-	-	-	-	-	-	-
F_UNREC_PURCH_GAS - Unrecovered Purchased Gas Costs (191)	(1,228,430.75)	(2,063,777.05)	(2,281,329.89)	(1,961,315.72)	(1,582,708.01)	(1,363,782.54)	(897,865.29)
F_DEF_DEBITS - Total Deferred Debits	139,128,121.65	141,028,298.43	142,069,066.06	144,218,206.44	145,240,446.68	138,029,435.59	154,957,043.58
F_ASSETS - Total Assets	1,343,291,018.38	1,345,185,418.92	1,367,102,803.39	1,368,830,788.75	1,389,412,295.11	1,384,083,830.01	1,468,742,677.47
0201000 - 0201000 - Common Stock Issued	8,779,995.00	8,779,995.00	8,779,995.00	8,779,995.00	8,779,995.00	8,779,995.00	8,779,995.00
F_COMMON_STOCK - Common Stock Issued (201)	8,779,995.00	8,779,995.00	8,779,995.00	8,779,995.00	8,779,995.00	8,779,995.00	8,779,995.00
0207001 - 0207001 - Premium on Common Stock	18,838,946.00	18,838,946.00	18,838,946.00	18,838,946.00	18,838,946.00	18,838,946.00	18,838,946.00
F_PREM_CAP_STOCK - Premium on Capital Stock (207)	18,838,946.00	18,838,946.00	18,838,946.00	18,838,946.00	18,838,946.00	18,838,946.00	18,838,946.00
0211003 - 0211003 - Misc Paid in Capital	-	-	-	-	-	-	-
0208000 - 0208000 - Donations From Stockholder	143,211,362.00	143,211,362.00	143,211,362.00	143,211,362.00	143,211,362.00	143,211,362.00	143,211,362.00
0208010 - 0208010 - Donat Recvd From Stkhld Tax	5,600,021.00	5,600,021.00	5,600,021.00	5,600,021.00	5,600,021.00	5,600,021.00	5,600,021.00
0211006 - 0211006 - Other Misc Paid in Cap	(156,194.00)	(156,194.00)	(156,194.00)	(156,194.00)	(156,194.00)	(156,194.00)	(156,194.00)
F_OTH_PAID_IN_CAP - Other Paid In Capital (208-211)	148,655,189.00	148,655,189.00	148,655,189.00	148,655,189.00	148,655,189.00	148,655,189.00	148,655,189.00
0216000 - 0216000 - Unapprop Retained Earnings	201,445,391.73	201,445,391.73	201,445,391.73	201,445,391.73	201,445,391.73	201,445,391.73	201,445,391.73
F_RE_CHANGE - Current Month Net Income	12,413,868.40	15,141,261.02	15,602,000.91	18,146,791.25	21,459,127.53	26,557,608.62	27,096,051.25
0438000 - 0438000 - Dividend Declared Common	-	-	-	-	-	-	-

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F_RETAINED_EARNINGS - Retained Earnings (215, 215.1, 216)	213,859,260.13	216,586,652.75	217,047,392.64	219,592,182.98	222,904,519.26	228,003,000.35	228,541,442.98
0216100 - 0216100 - Unappr Undistr Subsid Earnings	59,295,977.14	59,295,977.14	59,295,977.14	59,295,977.14	59,295,977.14	59,295,977.14	59,295,977.14
0216150 - 0216150 - Equity IC AR Rollup	6,351,074.89	7,136,643.42	9,698,349.64	13,852,287.76	15,283,525.49	21,668,525.16	8,160,583.79
2161500 - 2161500 - IC AR Rollup	(6,351,074.89)	(7,136,643.42)	(9,698,349.64)	(13,852,287.76)	(15,283,525.49)	(21,668,525.16)	(8,160,583.79)
F_UNAP_UNDIS_SUB - Unappropriated Undistributed Subsidiary	59,295,977.14	59,295,977.14	59,295,977.14	59,295,977.14	59,295,977.14	59,295,977.14	59,295,977.14
F_PROP_CAP - Total Proprietary Capital	449,429,367.27	452,156,759.89	452,617,499.78	455,162,290.12	458,474,626.40	463,573,107.49	464,111,550.12
0224034 - 0224034 - LT Debt - Current Portion	-	-	-	-	-	-	-
0224050 - 0224050 - TEPPCO-TODHUNTER	-	-	-	-	-	-	-
0224834 - 0224834 - Long Term Debt	-	-	-	-	-	-	-
0224839 - 0224839 - ULHP 50M 5 75 3/10/16	-	-	-	-	-	-	-
0224840 - 0224840 - ULHP 65M 6 2 3/10/2036	65,000,000.00	65,000,000.00	65,000,000.00	65,000,000.00	65,000,000.00	65,000,000.00	65,000,000.00
0224843 - 0224843 - ULHP PCB 06B	26,720,000.00	26,720,000.00	26,720,000.00	26,720,000.00	26,720,000.00	26,720,000.00	26,720,000.00
0224869 - 0224869 - ULHP PCB 06A	50,000,000.00	50,000,000.00	50,000,000.00	50,000,000.00	50,000,000.00	50,000,000.00	50,000,000.00
0224335 - 0224335 - 100M 4 65 DEK DEB5 10/1/19	100,000,000.00	100,000,000.00	100,000,000.00	100,000,000.00	100,000,000.00	100,000,000.00	100,000,000.00
0224336 - 0224336 - 45M 3 42 DEK 01/15/2026	45,000,000.00	45,000,000.00	45,000,000.00	45,000,000.00	45,000,000.00	45,000,000.00	45,000,000.00
0224337 - 0224337 - 50M 4 45 DEK 01/15/2046	50,000,000.00	50,000,000.00	50,000,000.00	50,000,000.00	50,000,000.00	50,000,000.00	50,000,000.00
0224332 - 0224332 - \$30M 3.35 DEK 09/15/2029	-	-	-	-	-	-	30,000,000.00
0224333 - 0224333 - \$30M 4.11 DEK 09/15/2047	-	-	-	-	-	-	30,000,000.00
0224334 - 0224334 - \$30M 4.26 DEK 09/15/2057	-	-	-	-	-	-	30,000,000.00
F_OTH_LT_DEBT - Other Long Term Debt (224)	336,720,000.00	336,720,000.00	336,720,000.00	336,720,000.00	336,720,000.00	336,720,000.00	426,720,000.00
0226839 - 0226839 - ULHP 50M 5 75 3/10/16	-	-	-	-	-	-	-
0226840 - 0226840 - ULHP 65M 6 2 3/10/2036	(232,287.67)	(231,265.72)	(230,243.78)	(229,221.83)	(228,199.89)	(227,177.94)	(226,156.00)
0226021 - 0226021 - Unamort Discount-Curr	(0.23)	(0.23)	(0.23)	(0.23)	(0.23)	(0.23)	(0.23)
0226335 - 0226335 - UnamDis 4 65 DEK Deb 10/1/19	(93,267.87)	(90,158.97)	(87,050.08)	(83,941.18)	(80,832.29)	(77,723.40)	(74,614.50)
F_UNAM_DISC_LT_DEBT - Unamortized Discount on LT Debt (226)	(325,555.77)	(321,424.92)	(317,294.09)	(313,163.24)	(309,032.41)	(304,901.57)	(300,770.73)
0223306 - 0223306 - Intercompany Notes Payable LT	25,000,000.00	25,000,000.00	25,000,000.00	25,000,000.00	25,000,000.00	25,000,000.00	25,000,000.00
F_ADV_FROM_ASSOC_CO - Advances from Associated Companie	25,000,000.00	25,000,000.00	25,000,000.00	25,000,000.00	25,000,000.00	25,000,000.00	25,000,000.00
F_LT_DEBT - Total Long Term Debt	361,394,444.23	361,398,575.08	361,402,705.91	361,406,836.76	361,410,967.59	361,415,098.43	451,419,229.27
0227101 - 0227101 - LT Capital Lease Obligation	569,887.87	550,813.73	533,411.55	516,009.37	498,607.19	481,205.01	463,802.83
0227102 - 0227102 - Noncurrent Capital Lease-Meter	819,356.66	810,711.68	802,042.71	793,349.69	784,632.54	775,891.20	767,125.60
F_OB_CAP_LEASE - Obligations Under Capital Leases (227)	1,389,244.53	1,361,525.41	1,335,454.26	1,309,359.06	1,283,239.73	1,257,096.21	1,230,928.43
0228280 - 0228280 - Schm Environmental	(243,584.77)	(243,584.77)	(248,868.35)	(248,868.35)	(248,868.35)	(64,584.05)	(68,720.89)
F_PROV_INJ_DAMAGE - Accumulated Provision for Injuries and C	(243,584.77)	(243,584.77)	(248,868.35)	(248,868.35)	(248,868.35)	(64,584.05)	(68,720.89)
0228314 - 0228314 - Schm Dpc Opeb FA5 106	-	-	-	-	-	-	-
0228315 - 0228315 - Schm Opeb (Fas106)	4,994,220.95	5,040,935.27	5,027,755.09	5,031,506.52	4,934,185.58	4,981,025.21	4,976,714.38
0228325 - 0228325 - Schm Post Emp FA5 112	413,224.91	404,135.51	396,714.47	391,528.37	383,017.13	715,084.90	773,849.05
0228318 - 0228318 - OPEB Liability - FA5 106	-	-	-	-	-	-	-
0228348 - 0228348 - Pension Liab - FA5 87(Cinergy)	9,477,267.95	9,459,424.95	9,441,581.95	9,423,738.95	9,405,895.95	9,388,052.95	8,046,389.95
0253630 - 0253630 - Schm Exec Cash Bal Plan	128,825.66	128,406.74	127,987.82	127,568.90	127,149.98	126,731.06	126,312.14
F_PROV_PENS_BENE - Accumulated Provision for Pensions and B	15,013,539.47	15,032,902.47	14,994,039.33	14,974,342.74	14,850,248.64	15,210,894.12	13,923,265.52
0228440 - 0228440 - Reserve - MGP Sites FERC 228	-	-	-	-	-	-	-
F_MISC_OP_PROV - Accumulated Miscellaneous Operating Provi	-	-	-	-	-	-	-
0244006 - 0244006 - Derivative Instr-Regulatory-LT	4,670,462.00	4,670,462.00	4,670,462.00	5,020,179.00	5,020,179.00	5,020,179.00	4,679,173.00
F_LT_DERIV_INST - LT Portion of Derivative Instrument Liabilities	4,670,462.00	4,670,462.00	4,670,462.00	5,020,179.00	5,020,179.00	5,020,179.00	4,679,173.00

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0230951 - 0230951 - ARO sch M	9,978,986.25	10,023,709.75	10,068,638.56	10,113,773.51	10,159,115.61	10,204,665.90	34,354,842.97
0230315 - 0230315 - ARO Liability - Coal Ash	41,839,488.04	41,688,176.97	41,178,183.35	40,998,044.61	40,877,315.01	22,243,230.05	15,853,310.17
F_ASSET_RET_OB - Asset Retirement Obligations (230)	51,818,474.29	51,711,886.72	51,246,821.91	51,111,818.12	51,036,430.62	32,447,895.95	50,208,153.14
F_OTH_NON_CURR_LIAB - Total Other NonCurrent Liabilities	72,648,135.52	72,533,191.83	71,997,909.15	72,166,830.57	71,941,229.64	53,871,481.23	69,972,799.20
0232016 - 0232016 - AP P58.9 Vendors Payable	7,880,568.10	7,857,265.78	11,954,394.46	12,983,583.20	10,786,948.92	11,233,355.00	11,345,810.00
0232120 - 0232120 - Vouchers Payable - Special	2,040,649.58	2,178,777.46	2,499,988.16	2,967,388.46	2,780,202.33	2,886,374.31	3,276,665.67
0232140 - 0232140 - Customer Refunds Payable	484,066.00	484,066.00	484,066.00	443,727.17	403,388.34	363,049.51	322,710.68
0232170 - 0232170 - Accounts Payable - Coal	3,544,404.18	2,997,263.08	2,393,667.10	4,376,567.50	4,142,652.70	5,221,168.27	2,934,397.65
0232175 - 0232175 - Limestone and Freight Payable	579,381.84	411,927.62	740,575.17	433,263.19	552,762.70	581,060.88	583,443.70
0232180 - 0232180 - Accounts Payable - Oil Stocks	-	-	52,856.01	-	110,441.57	122,808.10	-
0232892 - 0232892 - A/P Miscellaneous	85,457.77	83,457.77	83,457.77	83,457.77	83,626.82	83,626.82	83,626.82
0232109 - 0232109 - A/P BPM - Actual	116,474.21	2,407.95	(54,000.00)	2,394.00	2,392.00	56,384.00	3,600.00
0232999 - 0232999 - A/P BPM - Estimate	611,697.74	657,843.25	558,327.38	527,761.07	2,342,952.36	520,225.57	2,046,636.45
F_POWER_ACCT_PAY - Power Accounts Payable (232)	728,171.95	660,251.20	504,327.38	530,155.07	2,345,344.36	576,609.57	2,050,236.45
0232061 - 0232061 - A/P - Chase Syracuse	-	-	-	-	-	-	-
F_UNPAID_BANK_CHECK - Unpaid Bank Checks (232)	-	-	-	-	-	-	-
0232996 - 0232996 - Capital - Accruals	3,415,013.17	2,969,325.11	3,178,356.55	3,282,705.79	4,323,041.37	4,264,440.26	5,128,435.46
0232039 - 0232039 - Payable 401K Incentive Match	9,081.14	11,665.14	14,670.14	17,517.14	20,364.14	19,395.14	23,889.14
0232101 - 0232101 - EAP 10 customer charge	349,062.65	357,212.00	328,314.88	322,190.75	292,449.84	289,158.86	310,135.56
0232152 - 0232152 - A/P Purchased Gas	3,853,581.25	2,695,254.92	2,455,720.74	2,341,375.05	1,620,844.22	1,715,789.14	1,498,778.48
0232163 - 0232163 - Emission Allowance A/P	(20,250.00)	(20,250.00)	-	-	-	-	-
0232181 - 0232181 - Natural Gas Payable	185,795.00	-	355,180.00	24,120.00	413,482.00	51,365.00	80,840.00
0232361 - 0232361 - A/P Fuelfunds - Customer Donations	1,044.05	310.35	757.00	568.50	662.23	409.45	163.28
0232002 - 0232002 - A/P - Misc - Gen - Acctg	1,633,098.50	1,479,722.31	1,237,796.91	847,021.26	1,737,176.58	1,646,870.16	1,740,657.61
0232176 - 0232176 - Reagent Payable	87,515.83	91,811.24	47,280.30	80,870.80	31,487.85	64,287.17	47,799.09
0232000 - 0232000 - A/P Vendors Payable	-	-	-	-	-	-	-
F_ACCTS_PAYABLE - Accounts Payable (232)	24,856,641.01	22,258,059.98	26,331,408.57	28,734,511.65	29,644,875.97	29,119,767.64	29,427,589.59
0233150 - 0233150 - IC Moneypool - 5T Notes Pay	9,227,000.00	10,801,000.00	22,074,000.00	24,544,000.00	39,546,000.00	42,229,000.00	(0.00)
F_NOTES_PAY_ASSOC_CO - Notes Payable to Associated Compan	9,227,000.00	10,801,000.00	22,074,000.00	24,544,000.00	39,546,000.00	42,229,000.00	(0.00)
0234000 - 0234000 - IC Moneypool - 5T Interest Pay	1,105.27	3,626.84	1,575.43	1,922.38	2,502.31	2,556.23	1,985.56
0234250 - 0234250 - IC Netting - Accts Payable	14,415,117.03	14,455,904.22	17,118,591.88	9,457,571.20	9,479,167.95	12,636,005.53	17,197,267.07
0234104 - 0234104 - IC Accounts Payable	-	-	-	-	-	-	-
F_ACCT_PAY_ASSOC_CO - Accounts Payable to Associated Comp:	14,416,222.30	14,459,531.06	17,120,167.31	9,459,493.58	9,481,670.26	12,638,561.76	17,199,252.63
0235140 - 0235140 - Special Customer Deposits	10,231,938.34	10,220,719.44	10,223,205.94	10,170,501.89	10,122,622.58	10,081,631.31	10,002,556.68
F_CUST_DEPOSITS - Customer Deposits (23S)	10,231,938.34	10,220,719.44	10,223,205.94	10,170,501.89	10,122,622.58	10,081,631.31	10,002,556.68
0236150 - 0236150 - 5t/Local Unemployment Tax Liab	8,946.24	(2,984.38)	(2,881.44)	(2,499.82)	(2,833.24)	643.09	1,206.31
0236700 - 0236700 - Employer FICA Tax Liab	15,316.00	19,690.00	28,653.64	34,341.21	39,136.00	(12,443.19)	40,442.99
0236750 - 0236750 - Federal Unemployment Tax Liab	8,150.44	72.65	156.26	441.74	262.27	472.42	837.27
0236906 - 0236906 - Use Tax Payable	267,875.16	182,902.71	249,578.08	202,597.37	251,086.99	348,397.94	356,743.20
0236926 - 0236926 - LT tax reclass Fed cr	-	-	-	-	-	-	-
0236927 - 0236927 - LT tax reclass state cr	-	-	-	-	-	-	-
0236942 - 0236942 - State Inc Tax Payable - Prior Yrs LT	15.61	15.61	15.61	15.61	15.61	15.61	15.61
0236981 - 0236981 - Fed Inc Tax Payable - Prev Yr	0.33	0.33	0.33	0.33	0.33	0.33	603,006.79
0236990 - 0236990 - Fed Inc Tax Payable - Current	(3,655,288.89)	(1,865,302.89)	(7,263,275.08)	(9,086,520.54)	(6,948,242.54)	(3,165,429.01)	(716,669.14)

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0236992 - 0236992 - Current Liability UTP - Fed	-	-	-	-	-	-	-
0236943 - 0236943 - State Inc Tax Payable- Prior Yrs	-	-	-	-	-	-	-
0236983 - 0236983 - Fed Inc Payable-Prior Yrs	-	-	-	-	-	-	-
0236041 - 0236041 - Accrued Property Tax	3,832,310.33	4,790,144.33	5,747,978.33	5,578,057.10	6,535,891.10	7,663,489.35	8,609,544.92
0236965 - 0236965 - Accrued SIT - Prior Year	(1,069,389.45)	(1,069,389.45)	(1,069,389.45)	(1,069,389.45)	(1,069,389.45)	(1,069,389.45)	(648,091.05)
0236993 - 0236993 - LT Liability Fed - UTP	0.35	0.35	0.35	0.35	0.35	0.35	143,067.35
0236001 - 0236001 - State It Payable Other	199,999.87	199,999.87	430,551.02	366,773.63	366,773.63	1,439,512.85	1,036,817.91
0236985 - 0236985 - Fed Inc Payable - PY LT 06-07 (I)	-	-	-	-	-	-	-
0236986 - 0236986 - LT Liability Fed - KTRA	(1.35)	(1.35)	(1.35)	(1.35)	(1.35)	(1.35)	(1.35)
0236952 - 0236952 - Current Liability UTP 5t PGN	-	-	-	-	-	-	-
0236962 - 0236962 - Current Liability UTP Fed PGN	-	-	-	-	-	-	-
F_TAXES_ACCRUED - Taxes Accrued (236)	(392,065.36)	2,255,147.78	(1,878,613.70)	(3,976,183.82)	(827,300.30)	5,205,268.94	9,426,920.81
F_CD_TAXES_ACCRUED - Consolidated Taxes Accrued	(392,065.36)	2,255,147.78	(1,878,613.70)	(3,976,183.82)	(827,300.30)	5,205,268.94	9,426,920.81
0237110 - 0237110 - Bonds Interest Payable	3,426,539.35	2,146,784.00	3,183,935.43	4,221,990.48	3,382,627.38	4,419,355.15	3,676,392.85
0237221 - 0237221 - Int Accrued on MW Dep	37,187.28	42,359.82	47,420.54	52,120.59	56,870.69	61,397.94	65,545.14
F_INT_ACCRUED - Interest Accrued (237)	3,463,726.63	2,189,143.82	3,231,355.97	4,274,111.07	3,439,498.07	4,480,753.09	3,741,937.99
0241110 - 0241110 - State Income Tax Wh - Employee	8,621.82	6,187.53	3,976.82	3,436.90	4,033.59	(17,818.79)	10,593.58
0241150 - 0241150 - Federal Income Tax Wh - Employee	(4.70)	(4.70)	6,559.90	9,365.37	9,030.34	(77,841.52)	-
0241160 - 0241160 - FICA Withheld - Employee	(58.99)	(58.99)	3,817.65	4,686.22	4,662.01	(45,278.18)	-
0241320 - 0241320 - Sales Tax on Elc Enrgy	310,675.86	237,341.42	250,545.96	286,609.03	374,415.54	288,603.29	214,918.74
0241335 - 0241335 - Local Taxes Withheld	47,981.80	11,484.24	23,976.08	32,997.51	10,432.73	17,992.87	29,656.60
0241348 - 0241348 - Franchise Fees Payable	337,314.93	269,243.94	251,627.09	271,946.62	324,511.31	310,621.05	278,640.14
0241311 - 0241311 - County School Taxes Payable	863,657.32	733,145.45	667,532.51	718,284.64	837,915.34	810,786.96	745,084.63
F_TAX_COLLEC_PAYABLE - Tax Collections Payable (241)	1,568,188.04	1,257,338.89	1,208,036.01	1,327,326.29	1,565,000.86	1,287,065.68	1,278,893.69
0242215 - 0242215 - Payroll Severance Reserves	-	-	-	-	-	-	-
0242460 - 0242460 - Prov For Incentive Ben Prog	231,317.23	276,650.21	329,366.98	307,307.94	360,535.28	412,253.21	491,176.67
0242461 - 0242461 - Prior Year Incentive Accrual	0.49	0.49	0.49	0.49	0.49	0.49	0.49
0242490 - 0242490 - Vacation Carryover	1,577,823.03	1,577,823.03	1,577,823.03	1,577,789.01	1,575,741.87	1,575,741.87	1,574,446.17
0242650 - 0242650 - Accrued Payable - Other	689,935.00	689,935.00	3,057,161.00	2,820,565.00	2,820,565.00	2,820,565.00	2,047,730.38
0242660 - 0242660 - Collection - Contr 5tk Pur 401 - K	29,121.53	29,121.53	29,121.53	29,121.53	29,121.53	29,121.53	29,121.53
0242216 - 0242216 - Payroll ST Retention/Spcl Rsrvs	-	-	-	-	-	-	-
0242381 - 0242381 - Retirement Bank Accrual	934,930.22	922,293.42	922,293.42	902,517.82	870,405.82	870,405.82	835,411.42
0242890 - 0242890 - Deferred Rev Pay - Fuel	5,290,080.67	4,774,254.23	2,013,687.06	1,898,066.50	1,229,075.68	(1,228,866.16)	850,382.60
0242895 - 0242895 - Native Deferred MTM Liability	515,493.65	515,493.65	902,454.65	48,581.65	48,581.65	48,581.65	33,327.40
0242981 - 0242981 - Ratepayer Sharing Provisions	1,204,516.90	946,915.88	262,194.96	135,934.57	120,336.12	16,599.45	444,236.30
0242998 - 0242998 - Misc Liab - FAS 106	165,198.00	165,198.00	165,198.00	165,198.00	165,198.00	165,198.00	165,198.00
0242999 - 0242999 - Misc Liab - FAS 112	71,780.00	71,780.00	71,780.00	71,780.00	71,780.00	71,780.00	71,780.00
0242033 - 0242033 - Wages Payable - Accrual	358,000.00	358,000.00	358,000.00	766,000.00	766,000.00	766,000.00	387,000.00
0242897 - 0242897 - NC Pension Liability - FAS 87	10,354.00	10,354.00	10,354.00	10,354.00	10,354.00	10,354.00	10,354.00
0232004 - 0232004 - Vision Deduction	386.96	1,916.51	(153.08)	-	(159.67)	(321.92)	-
0232067 - 0232067 - Dental Deductions	-	-	-	-	-	-	-
0232345 - 0232345 - MISO MTEP - Short Term Accrual	1,165,000.00	1,165,000.00	1,165,000.00	1,165,000.00	1,165,000.00	1,165,000.00	1,165,000.00
0232005 - 0232005 - Long Term Disability Deduction	2,789.71	2,840.44	2,621.89	2,906.66	2,583.35	2,300.95	3,318.21
0232045 - 0232045 - Supplemental Life Deductions	(94,624.95)	8,062.10	7,571.06	8,289.52	7,563.45	6,889.87	9,746.23

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0232048 - 0232048 - Supplemental AD&D Deduction	(21,002.97)	1,383.53	1,274.63	1,398.68	1,257.72	1,153.35	1,668.66
0232049 - 0232049 - Medical & HSA Deductions	-	-	-	-	-	-	-
0230105 - 0230105 - ARO Liability - Current	-	-	-	-	-	-	6,203,175.00
F_OTH_CURR_ACCRU - Other Current Accrued Liability	12,131,099.47	11,517,022.02	10,875,749.62	9,910,811.37	9,243,940.29	6,732,757.11	14,323,073.06
0242110 - 0242110 - Contract Retentions	29,063.88	29,063.88	42,164.20	42,164.20	42,164.20	-	15,000.00
F_CONSTR_CONTR_RET - Construction Contra Ret	29,063.88	29,063.88	42,164.20	42,164.20	42,164.20	-	15,000.00
F_MISC_CURR_ACCRU - Miscellaneous Current and Accrued Liabi	12,160,163.35	11,546,085.90	10,917,913.82	9,952,975.57	9,286,104.49	6,732,757.11	14,338,073.06
0243050 - 0243050 - 2156_CLTD_CAP_LEASE	398,896.27	366,705.22	334,384.49	301,933.57	269,351.95	236,639.08	203,794.44
0243105 - 0243105 - Current Portion of Cap Lease Obligation	195,779.20	199,174.34	200,784.52	202,280.70	203,662.88	204,930.06	206,081.24
F_OBL_CAP_LEASES - Obligations Under Capital Leases - Current 	594,675.47	565,879.56	535,169.01	504,214.27	473,014.83	441,569.14	409,875.68
0244001 - 0244001 - Deriv Liab - Noncashflw - S - T	-	-	-	-	-	-	-
0244005 - 0244005 - Derivative Instr-Regulatory-ST	648,694.00	648,694.00	648,694.00	357,623.00	357,623.00	357,623.00	618,810.00
0244007 - 0244007 - Accrued Interest Exp-Swaps-Reg	167,935.00	167,935.00	167,935.00	411,678.00	411,678.00	411,678.00	160,311.00
F_DERIV_INST_LIAB_CU - Derivative Instrument Liabilities - Cur	816,629.00	816,629.00	816,629.00	769,301.00	769,301.00	769,301.00	779,121.00
F_LT_DERIV_LIAB_CALC - Long-Term Portion of Derivative Instr	4,670,462.00	4,670,462.00	4,670,462.00	5,020,179.00	5,020,179.00	5,020,179.00	4,679,173.00
F_DERIV_INST_LIAB - Derivative Instrument Liabilities (244)	5,487,091.00	5,487,091.00	5,487,091.00	5,789,480.00	5,789,480.00	5,789,480.00	5,458,294.00
F_LT_DERV_LIAB_LESS - (Less) Long Term Portion of Derivative In	(4,670,462.00)	(4,670,462.00)	(4,670,462.00)	(5,020,179.00)	(5,020,179.00)	(5,020,179.00)	(4,679,173.00)
F_CURR_ACCR_LIAB - Total Current and Accrued Liabilities	76,943,118.78	76,369,535.43	90,579,271.93	85,760,251.50	103,500,787.76	112,985,675.67	86,604,221.13
0252050 - 0252050 - Gas Contributions Post 1992	1,477,812.93	1,477,812.93	1,492,411.93	1,615,430.93	1,615,430.93	1,635,069.93	1,635,069.93
F_CUST_ADV_CONST - Customer Advances for Construction (252)	1,477,812.93	1,477,812.93	1,492,411.93	1,615,430.93	1,615,430.93	1,635,069.93	1,635,069.93
0255000 - 0255000 - Accum Def Inv Tax Credits	642,202.00	642,202.00	629,129.00	622,592.00	622,592.00	609,519.00	602,982.00
0255201 - 0255201 - Def ITC-Non-Regulated	17,650.00	17,650.00	13,728.00	11,767.00	11,767.00	7,845.00	5,883.00
F_ACCUM_DEF_INV_TAX - Accumulated Deferred Investment Tax	659,852.00	659,852.00	642,857.00	634,359.00	634,359.00	617,364.00	608,865.00
0253890 - 0253890 - Schm Tax and S/L For Surplus Mat'ls	-	-	-	-	-	-	-
2531006 - 2531006 - Defr Cr - A/R A/P Elim Diff	-	-	-	-	-	-	-
EQUITY_PLUG - Historical Equity Roll - Up Plug	(6,351,074.89)	(7,136,643.42)	(9,698,349.64)	(13,852,287.76)	(15,283,525.49)	(21,668,525.16)	(8,160,583.79)
0253016 - 0253016 - Unclaimed Property	-	-	-	-	-	-	-
0253039 - 0253039 - Deferred Revenue	-	-	-	-	-	-	-
0253044 - 0253044 - OPEB - Health	-	-	-	-	-	-	-
0253130 - 0253130 - Gas Refunds/Recl Adj Due Cust	70,195.56	50,249.64	(364,340.78)	(344,564.26)	(298,024.39)	(670,117.98)	(667,235.91)
0253208 - 0253208 - NonCurr Liab Pwr Trdg Pur Acct	440,056.02	440,056.02	440,056.02	285,016.02	285,016.02	285,016.02	285,016.02
0253047 - 0253047 - Pension Cost Adj (ODC)	-	-	-	-	-	-	-
0253690 - 0253690 - Pension Deferred Credits	-	-	-	-	-	-	-
0253035 - 0253035 - Misc Def Cr - Genl Acctg	165,000.00	165,000.00	165,000.00	165,000.00	-	-	-
0253345 - 0253345 - MISO MTEP - Long Term Accrual	18,223,301.24	18,142,481.31	18,061,432.28	18,160,633.25	18,079,255.87	17,998,047.54	18,096,982.17
0253070 - 0253070 - Reserves - Mgp Sites FERC 228	670,000.00	670,000.00	670,000.00	670,000.00	670,000.00	669,487.68	670,000.00
ICNET_PLUG	6,351,074.89	7,136,643.42	9,698,349.64	13,852,287.76	15,283,525.49	21,668,525.16	8,160,583.79
0253062 - 0253062 - Long Term Def Rev - OL	136,529.15	139,418.11	178,406.71	206,462.72	207,123.15	205,977.85	208,181.92
F_MISC_DEF_CR - Misc Deferred Credit (253)	19,705,081.97	19,607,205.08	19,150,554.23	19,142,547.73	18,943,370.65	18,488,411.11	18,592,944.20
F_OTH_DEF_CR - Other Deferred Credits (253)	19,705,081.97	19,607,205.08	19,150,554.23	19,142,547.73	18,943,370.65	18,488,411.11	18,592,944.20
0254210 - 0254210 - Reg Liability Emission Swaps	14,568.11	14,528.75	14,492.43	14,466.03	14,422.51	14,392.91	14,344.59
0254220 - 0254220 - Reg Liab Em Swp GAAP Int Asset	14,568.11	14,528.75	14,492.43	14,466.03	14,422.51	14,392.91	14,344.59
0254101 - 0254101 - Deferred Regulatory Liability	424,139.00	-	415,963.00	-	-	403,701.00	-
0254689 - 0254689 - Reg Liability - OPEB	5,397,518.73	5,346,799.73	5,296,080.73	5,245,361.73	5,194,642.73	5,143,923.73	5,093,204.73

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F_MISC_REG_LIAB - Misc Regulatory Liab (254)	5,821,657.73	5,346,799.73	5,712,043.73	5,245,361.73	5,194,642.73	5,547,624.73	5,093,204.73
0254100 - 0254100 - Regulatory Liability - Inc Tax	0.20	(424,138.80)	0.20	(411,874.80)	(411,874.80)	0.20	(399,612.80)
F_REG_LIAB_TAX - Regulatory Liability Tax (254)	0.20	(424,138.80)	0.20	(411,874.80)	(411,874.80)	0.20	(399,612.80)
F_OTH_REG_LIAB - Other Regulatory Liabilities (254)	5,821,657.53	5,770,938.53	5,712,043.53	5,657,236.53	5,606,517.53	5,547,624.53	5,492,817.53
0281200 - 0281200 - Deferred Federal Income Tax	163,970.56	163,970.56	163,970.56	163,970.56	163,970.56	284,216.89	284,216.89
0281201 - 0281201 - Deferred State Income Tax	26,455.69	26,455.69	26,455.69	26,455.69	26,455.69	45,856.73	45,856.73
F_ACCUM_DEF_INC_TX - Accumulated Deferred Income Taxes (2)	190,426.25	190,426.25	190,426.25	190,426.25	190,426.25	330,073.62	330,073.62
0282100 - 0282100 - Adit: PpandE: Federal Taxes	290,464,243.44	290,464,243.44	295,923,566.64	297,381,468.35	297,381,468.35	294,424,366.22	296,046,027.87
0282101 - 0282101 - Adit: PpandE: State Taxes	37,615,328.94	37,615,328.94	37,985,137.57	39,704,993.48	39,704,993.48	38,716,859.83	39,610,453.18
F_ACCUM_DEF_INC_OTH - Accumulated Deferred Income Taxes (1)	328,079,572.38	328,079,572.38	333,908,704.21	337,086,461.83	337,086,461.83	333,141,226.05	335,656,481.05
0283011 - 0283011 - Current Portion - Dit (I)	-	-	-	-	-	-	-
0283100 - 0283100 - Adit: Other: Federal Taxes	23,198,592.92	23,198,592.92	25,322,743.56	25,839,126.28	25,839,126.28	27,966,471.90	29,550,781.26
0283101 - 0283101 - Adit: Other: State Taxes	3,742,956.60	3,742,956.60	4,085,675.91	4,168,991.25	4,168,991.25	4,512,226.05	4,767,845.16
0283012 - 0283012 - Current Portion - DSIT (I)	-	-	-	-	-	-	-
F_DEF_INC_TAX_OTH - Accum Deferred Income Tax Other (283)	26,941,549.52	26,941,549.52	29,408,419.47	30,008,117.53	30,008,117.53	32,478,697.95	34,318,626.42
F_DEF_CREDITS - Total Deferred Credits	382,875,952.58	382,727,356.69	390,505,416.62	394,334,579.80	394,084,683.72	392,238,467.19	396,634,877.75
F_LIABILITIES_OTH_CR - Total Liabilities and Other Credit	1,343,291,018.38	1,345,185,418.92	1,367,102,803.39	1,368,830,788.75	1,389,412,295.11	1,384,083,830.01	1,468,742,677.47
0480000 - 0480000 - Residential Sales-Gas	7,836,502.67	4,984,546.16	3,398,120.44	2,502,565.82	2,331,761.22	2,213,686.64	2,318,917.10
0480990 - 0480990 - Gas Residential Sales-Unbilled	(938,316.00)	(1,116,821.00)	(847,640.00)	(361,564.00)	(77,660.00)	(30,421.00)	45,478.00
0481000 - 0481000 - Industrial Sales-Gas	231,721.99	135,455.74	60,186.99	36,230.53	32,684.24	34,285.27	41,036.39
0481090 - 0481090 - Gas Industrial Sales Unbilled	(115.00)	(21,402.00)	(2,256.00)	(3,507.00)	(4,213.00)	3,328.00	339.00
0481200 - 0481200 - Gas Commercial Sales	2,654,470.43	1,808,528.15	1,151,608.71	838,742.95	761,848.43	736,771.87	773,063.47
0481290 - 0481290 - Gas Commercial Sales Unbilled	(211,281.00)	(470,567.00)	(182,113.00)	(156,323.00)	69,355.00	(141,260.00)	107,859.00
0482000 - 0482000 - Other Sales To Public Auth-Gas	304,082.91	205,396.71	113,921.23	69,998.72	59,909.66	52,665.47	64,524.33
0482090 - 0482090 - Gas OPA Unbilled	3,339.00	(142,446.00)	(15,999.00)	(22,565.00)	(1,816.00)	5,618.00	7,352.00
0482200 - 0482200 - Gas Public St Hwy Ltng	83.45	80.27	81.77	83.93	80.37	78.09	80.79
0484000 - 0484000 - Interdepartmental Sales	5,456.35	3,314.01	976.37	239.46	40.03	32.44	31.39
0488000 - 0488000 - Misc Service Revenue-Gas	1,360.50	1,603.04	2,671.02	1,701.50	1,766.50	1,950.00	2,804.94
0488100 - 0488100 - IC Misc Svc Reg Gas Reg	51,061.00	51,061.00	51,061.00	51,061.00	51,061.00	51,061.00	51,061.00
0489000 - 0489000 - Transp Gas of Others	129,675.63	120,895.10	131,456.83	132,968.36	125,729.39	132,523.68	112,035.24
0489010 - 0489010 - IC Gas Transp Rev Reg	43,506.00	43,506.00	43,506.00	43,506.00	43,506.00	43,506.00	43,506.00
0489020 - 0489020 - Comm Gas Transp Only	115,169.69	68,009.88	57,123.51	50,821.42	45,717.19	50,449.64	53,357.54
0489025 - 0489025 - Comm Gas Transp Unbilled	(6,124.00)	(26,006.00)	(8,366.00)	(8,007.00)	4,173.00	(7,564.00)	5,779.00
0489030 - 0489030 - Indust Gas Transp Only	283,594.67	211,193.23	214,632.15	200,219.14	179,509.62	209,290.30	192,050.78
0489035 - 0489035 - Indust Gas Transp Unbilled	15,403.00	(55,966.00)	(424.00)	(4,685.00)	(5,080.00)	8,831.00	(641.00)
0489040 - 0489040 - OPA Gas Transp Only	43,863.66	20,261.39	17,820.64	10,056.64	9,779.24	10,181.62	12,499.38
0489045 - 0489045 - OPA Gas Transp Unbilled	1,666.00	(20,944.00)	(2,273.00)	(2,910.00)	(145.00)	1,000.00	1,087.00
0489200 - 0489200 - Transportation Fees	-	-	-	-	-	-	-
0495031 - 0495031 - Gas Losses Damaged Lines	364.61	-	(24.73)	-	-	-	26.08
F_GAS_REVENUE - Gas Operating Revenue	10,565,485.56	5,799,698.68	4,184,070.93	3,378,634.47	3,628,006.89	3,376,014.02	3,832,247.43
0440000 - 0440000 - Residential	9,085,272.66	7,915,094.89	7,508,314.82	9,659,182.99	12,661,897.70	12,185,553.80	10,036,824.75
0440990 - 0440990 - Residential Unbilled Rev	(528,078.00)	(339,258.00)	784,453.00	940,089.00	1,301,409.00	(948,589.00)	(443,981.00)
0442100 - 0442100 - General Service	8,398,799.22	8,187,324.62	8,137,893.99	9,006,447.44	10,326,875.43	10,011,077.05	9,450,648.84

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0442190 - 0442190 - General Service Unbilled Rev	106,074.00	(21,272.00)	223,617.00	565,911.00	224,801.00	56,940.00	(385,833.00)
0442200 - 0442200 - Industrial Service	3,928,177.26	3,887,686.43	3,929,155.85	4,218,650.45	4,666,134.39	4,705,419.79	4,518,822.58
0442290 - 0442290 - Industrial Svc Unbilled Rev	136,596.00	(102,759.00)	162,141.00	278,841.00	38,403.00	108,915.00	(252,900.00)
0444000 - 0444000 - Public St and Highway Lighting	131,290.53	130,149.14	127,100.09	119,193.01	142,098.54	132,170.98	131,616.73
0447150 - 0447150 - Sales For Resale - Outside	3,515,082.06	2,495,303.40	1,297,998.61	2,854,944.16	1,087,021.22	865,177.89	3,335,799.53
0448000 - 0448000 - Interdepartmental Sales - Elec	33,871.44	(26,351.04)	2,070.47	1,849.00	3,233.66	3,212.78	3,371.26
0449100 - 0449100 - Provisions For Rate Refunds	(308,595.67)	257,601.02	684,720.92	126,260.39	15,598.45	94,259.10	(427,636.85)
0445000 - 0445000 - Other Sales To Public Auth	1,646,048.77	1,517,429.59	1,560,496.22	1,506,063.76	1,922,745.62	1,825,857.67	1,801,939.55
0445090 - 0445090 - OPA Unbilled	44,432.00	(50,026.00)	63,810.00	115,294.00	30,351.00	44,537.00	(114,713.00)
0447155 - 0447155 - I/C Sales for Resale	-	-	-	-	-	-	-
F_ELEC_REVENUE - Electric Revenue	26,188,970.27	23,850,923.05	24,481,771.97	29,392,726.20	32,420,569.01	29,084,532.06	27,653,959.39
0451100 - 0451100 - Misc Service Revenue	18,420.21	23,168.98	29,563.48	26,544.37	22,429.65	24,405.49	31,920.79
0454200 - 0454200 - Pole and Line Attachments	36.00	84.84	113.00	138,278.40	-	-	4,589.87
0454300 - 0454300 - Tower Lease Revenues	-	230.92	230.92	230.92	230.92	8,758.16	232.46
0454400 - 0454400 - Other Electric Rents	73,571.40	73,043.72	75,602.52	84,793.36	75,618.36	73,118.36	75,410.42
0456100 - 0456100 - Profit Or Loss on Sale of M&S	-	-	-	-	-	2,088.31	-
0456110 - 0456110 - Transmission Charge Ptp	4,762.94	3,620.60	4,619.06	1,756.86	4,337.06	5,095.02	3,859.17
0456610 - 0456610 - Other Electric Revenues	-	-	-	-	-	-	-
0453625 - 0453625 - Intercompany Sales of Water	9,819.25	-	-	-	-	-	-
0456040 - 0456040 - Sales Use Tax Coll Fee	50.00	50.00	50.00	50.00	50.00	50.00	50.00
0456075 - 0456075 - Data Processing Service	-	-	-	-	-	-	-
0456111 - 0456111 - Other Transmission Revenues	(551.81)	(43,273.87)	121,038.12	167,800.51	330,360.75	106,194.47	713,485.43
0456970 - 0456970 - Wheel Transmission Rev - ED	4,961.45	5,195.45	4,030.65	4,472.00	4,840.55	5,112.90	5,049.85
0456025 - 0456025 - R5G Rev - MISO Make Whole	222,875.39	20.07	52,195.30	(92.48)	79,845.12	136,878.11	48,994.13
0457204 - 0457204 - PJM Reactive Rev	622,802.31	177,769.09	156,769.06	156,769.19	156,769.12	156,769.10	156,769.14
0457105 - 0457105 - Scheduling & Dispatch Revenues	13,301.99	(0.80)	15,074.62	20,538.62	29,182.04	30,090.63	17,235.94
F_OTH_REVENUE - Other Revenue	970,049.13	239,909.00	459,286.73	601,141.75	703,663.57	548,560.55	1,057,597.20
F_ELEC_OP_REVENUE - Total Electric Revenue	27,159,019.40	24,090,832.05	24,941,058.70	29,993,867.95	33,124,232.58	29,633,092.61	28,711,556.59
F_UTIL_OP_REV - Operating Revenues (400)	37,724,504.96	29,890,530.73	29,125,129.63	33,372,502.42	36,752,239.47	33,009,106.63	32,543,804.02
0501110 - 0501110 - Coal Consumed - Fossil Steam	9,054,528.16	7,688,930.87	6,127,844.65	8,076,434.41	5,918,585.32	8,410,962.72	7,067,050.90
0501310 - 0501310 - Oil Consumed - Fossil Steam	48,065.18	(120,683.95)	154,017.34	46,980.42	194,431.48	53,003.10	135,606.95
0509030 - 0509030 - SO2 Emission Expense	38.40	49.20	45.40	33.00	54.40	37.00	60.40
0509210 - 0509210 - NOx Emission Expense	11.02	-	-	2,080.46	2,317.10	1,774.80	2,149.48
0557450 - 0557450 - Commissions/Brokerage Expense	2,775.00	3,109.80	2,896.97	2,845.71	2,730.36	2,747.16	3,677.07
0575700 - 0575700 - Market Facilitation - MntrandComp	161,428.42	142,700.18	32,267.40	28,817.08	25,610.11	24,269.64	24,336.76
0509212 - 0509212- Annual NOx Emission Expense	703.15	629.16	537.14	538.16	590.13	446.40	535.79
F_STEAM_PROD_FUEL - Steam Fossil Production Fuel (50)	9,267,549.33	7,714,735.26	6,317,608.90	8,157,729.24	6,144,318.90	8,493,240.82	7,233,417.35
0547100 - 0547100 - Natural Gas	145,049.56	-	355,180.00	24,120.00	413,482.00	51,365.00	80,840.00
F_COMB_PROD_FUEL - Combustion Production Fuel	145,049.56	-	355,180.00	24,120.00	413,482.00	51,365.00	80,840.00
F_FUEL_USED_ELEC_GEN - Fuel Used in Electric Generator	9,412,598.89	7,714,735.26	6,672,788.90	8,181,849.24	6,557,800.90	8,544,605.82	7,314,257.35
0557980 - 0557980 - Retail Deferred Fuel Expenses	(57,270.77)	(515,826.44)	(2,760,567.17)	(115,620.56)	(668,990.82)	(2,457,941.84)	2,079,248.76
F_OTH_SUPPLY_EXP - Other Power Supply Expense	(57,270.77)	(515,826.44)	(2,760,567.17)	(115,620.56)	(668,990.82)	(2,457,941.84)	2,079,248.76
0555028 - 0555028 - Purch Pwr - Non-native - net	(67,162.04)	-	-	(74,166.01)	-	-	27,920.56
0555202 - 0555202 - Purch Power-Fuel Clause	1,411,559.82	638,753.68	3,913,283.93	2,500,526.95	5,947,173.86	1,343,573.54	5,241,297.21

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0928006 - 0928006 - State Reg Comm Proceeding	75,497.51	75,497.51	75,497.51	75,497.49	73,316.40	73,316.40	73,316.40
0930150 - 0930150 - Miscellaneous Advertising Exp	1,522.32	2,905.11	4,552.15	447.70	2,753.61	1,621.89	529.34
0929500 - 0929500 - Admin Exp Transf	(72,285.98)	(43,736.72)	(66,134.88)	(65,989.84)	(63,240.57)	(86,653.03)	(237,276.73)
0920100 - 0920100 - Salaries & Wages - Proj Supt - NCR	3.43	-	-	5.57	3.61	8.91	41.98
0921800 - 0921800 - Off Supplies & Exp - Proj Supt - NCF	-	-	-	-	-	-	-
0923100 - 0923100 - Outside Svcs Cont -Proj Supt - NCR	-	-	-	-	-	-	-
0921101 - 0921101 - Employee Exp - NC	0.03	0.11	-	0.15	0.01	0.22	0.07
0921103 - 0921103 - Employee Exp - WH	-	-	-	-	-	-	-
F_ADMIN_GEN_OP_EXP - Admin & General Operation Ex	1,888,318.05	2,288,844.57	2,022,298.09	2,478,133.47	1,934,761.48	2,488,312.05	1,748,626.95
0546000 - 0546000 - Suprvsn and Engring - Ct Oper	36,570.02	35,102.51	30,953.33	38,045.71	32,251.13	32,055.32	38,658.39
0547150 - 0547150 - Natural Gas Handling - Ct	875.94	823.43	1,739.79	818.42	793.12	875.01	857.80
0548100 - 0548100 - Generation Expenses - Other Ct	467.46	506.68	1,480.69	497.94	524.19	539.29	392.47
0548200 - 0548200 - Prime Movers - Generators - Ct	29,867.04	22,346.77	24,017.14	34,731.64	26,647.66	24,212.27	36,478.56
0549000 - 0549000 - Misc - Power Generation Expenses	83,156.16	78,210.83	77,214.17	76,895.62	91,349.63	89,012.50	77,488.90
0547701 - 0547701 - Propane Gas	254.22	276.67	326.08	244,371.41	(15,645.55)	-	-
F_COMB_PROD_OP_EXP - Combustion Production Op Ex	151,190.84	137,266.89	135,731.20	395,360.74	135,920.18	146,694.39	153,876.12
0901000 - 0901000 - Supervision - Cust Accts	84,112.20	74,173.67	56,414.12	94,283.61	64,871.57	68,962.26	88,096.11
0902000 - 0902000 - Meter Reading Expense	165,613.16	110,395.01	80,587.07	147,979.41	87,692.99	96,568.53	142,737.10
0903000 - 0903000 - Cust Records and Collection Exp	503,204.06	329,018.60	433,777.06	363,714.97	325,735.08	422,860.79	418,622.43
0903100 - 0903100 - Cust Contracts and Orders - Local	33,082.19	22,840.93	27,421.18	31,558.85	14,600.27	32,374.20	34,481.68
0903200 - 0903200 - Cust Billing and Acct	145,996.75	122,565.38	119,881.60	127,563.75	110,025.58	133,772.75	152,812.94
0903250 - 0903250 - Customer Billing - Common	-	-	-	-	-	-	-
0903300 - 0903300 - Cust Collecting - Local	34,708.14	25,217.50	32,359.12	30,407.12	24,976.50	33,057.92	38,234.55
0903400 - 0903400 - Cust Receiv and Collect Exp - Edp	5,114.21	5,292.67	5,682.36	7,314.36	4,952.18	6,646.39	5,106.13
0903750 - 0903750 - Common - Operating - Cust Accts	-	-	-	-	-	-	-
0904000 - 0904000 - Uncollectible Accounts	-	-	-	-	-	-	(163,566.06)
0905000 - 0905000 - Misc Customer Accts Expenses	24.98	211.76	81.68	35.60	105.52	53.03	22.25
0904001 - 0904001 - Bad Debt Expense	3,965.12	(493.68)	32,533.95	44,075.26	(3,663.86)	2,718.04	35,998.93
0904003 - 0904003 - Cust Acctg-Loss On Sale-A/R	-	-	-	-	-	-	-
0904891 - 0904891 - IC Loss on Sale of AR with VIE	-	-	-	-	-	-	-
0903891 - 0903891 - IC Collection Agent Revenue	17,692.79	14,401.50	14,291.32	15,984.26	18,301.17	16,713.57	15,349.00
F_CUST_ACCT_EXP - Customer Account Expenses (901-90	958,128.02	674,820.34	774,446.82	830,948.67	610,994.66	780,300.34	737,197.06
0908140 - 0908140 - Economic Development	-	-	-	-	-	-	-
0908150 - 0908150 - Commer/Indust Assistance Exp	-	-	-	-	-	-	-
0908160 - 0908160 - Cust Assist Exp - General	12,328.07	13,669.88	13,299.57	13,448.15	8,563.83	10,651.55	10,917.00
0909650 - 0909650 - Misc Advertising Expenses	703.11	-	-	0.45	5.04	1,413.20	-
0910000 - 0910000 - Misc Cust Serv/Inform Exp	36,048.19	29,228.58	65,063.06	13,058.65	50,301.84	33,035.14	47,026.00
0910100 - 0910100 - Exp - Rs Reg Prod/Svces - Cstaccts	37,382.28	31,043.85	36,749.63	31,079.40	18,751.20	31,485.12	104,304.72
0908000 - 0908000 - Cust Asst Exp-Conservation Progra	0.04	-	2.71	0.34	0.17	3.50	-
F_CUST_SERV_INFO - Customer Service and Information	86,461.69	73,942.31	115,114.97	57,586.99	77,622.08	76,588.51	162,247.72
0580000 - 0580000 - Supervsn and Engring - Dist Oper	7,323.21	4,136.50	3,621.92	4,023.22	3,411.62	3,055.28	2,894.75
0582100 - 0582100 - Station Expenses - Other - Dist	20,273.02	17,861.98	20,178.44	19,567.42	15,448.41	23,571.69	17,041.65
0583100 - 0583100 - Overhead Line Exps - Other Dist	(6,214.01)	3,375.00	2,143.48	6,952.93	5,727.47	3,860.15	6,038.26
0583200 - 0583200 - Transf Set Rem Reset Test - Dist	11,066.67	6,692.76	7,527.54	6,964.83	7,148.99	7,489.22	10,016.57

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0584000 - 0584000 - Underground Line Expenses - Dist	36,860.46	55,286.41	4,847.83	36,366.77	23,373.88	31,247.24	33,063.91
0586000 - 0586000 - Meter Expenses - Dist	81,514.65	57,855.93	58,216.12	70,933.98	79,240.62	65,299.78	101,743.08
0587000 - 0587000 - Cust Install Exp - Other Dist	8,338.04	32,221.57	32,251.98	46,211.09	46,597.85	51,524.22	76,840.09
0588100 - 0588100 - Misc Distribution Exp - Other	212,369.13	436,064.95	166,756.89	169,535.78	204,973.25	240,107.81	111,239.22
0589000 - 0589000 - Rents - Dist Oper	(23,685.20)	4,991.00	6,573.00	5,446.00	5,150.00	9,665.00	(24,070.50)
0581004 - 0581004 - Load Dispatch-Dist of Elec	40,546.64	32,013.32	32,252.81	35,327.39	40,132.75	32,531.48	32,066.86
F_DISTR_GEN_EXP_OTH - Distribution General Expense (388,392.61	650,499.42	334,370.01	401,329.41	431,204.84	468,351.87	366,873.89
0535000 - 0535000 - Supervsn and Engrng - Hydro Oper	-	-	-	-	-	4.81	(4.81)
F_HYDRO_PROD_OP - Hydraulic Production Operating	-	-	-	-	-	4.81	(4.81)
0517000 - 0517000 - Supervsn and Engrng - Nuc Oper	-	-	-	-	-	-	-
0520000 - 0520000 - Steam Expenses - Nuc Oper	0.08	-	-	-	-	-	(0.08)
0524000 - 0524000 - Misc Expenses - Nuc Oper	(0.06)	0.01	0.24	0.44	0.82	2.43	(4.05)
F_NUC_PROD_OP_EXP - Nuclear Production Operating E:	0.02	0.01	0.24	0.44	0.82	2.43	(4.13)
0557000 - 0557000 - Other Expenses - Oper	1,141,389.11	1,568,097.09	1,479,759.26	687,446.90	641,978.27	956,137.09	1,023,132.63
0736020 - 0736020 - Gas Raw Material - Rents	-	-	-	-	-	-	-
0401100 - 0401100 - Non-reg Operation Expense	-	-	-	-	-	-	(5.98)
0556000 - 0556000 - System Cnts & Load Dispatching	118.65	168.13	147.35	161.27	25.36	173.52	42.07
F_OTH_EXP - Other Expenses (557)	1,141,507.76	1,568,265.22	1,479,906.61	687,608.17	642,003.63	956,310.61	1,023,168.72
0912000 - 0912000 - Demonstrating and Selling Exp	74,107.54	72,721.93	38,623.43	66,957.31	68,767.94	85,910.77	98,437.02
0913001 - 0913001 - Advertising Expense	1,949.02	3,938.41	8,774.76	(2,734.11)	7,138.34	11,349.70	4,085.51
0912300 - 0912300 - Economic Development Discount	-	-	-	-	-	-	-
F_SALES_EXP - Sales Expense (911-917)	76,056.56	76,660.34	47,398.19	64,223.20	75,906.28	97,260.47	102,522.53
0500000 - 0500000 - Suprvsn and Engrg - Steam Oper	154,100.06	309,876.67	256,741.38	174,228.50	504,680.62	59.16	36,042.25
0501150 - 0501150 - Coal Handling	108,966.39	131,336.85	113,378.79	121,769.02	135,928.15	75,436.85	89,953.50
0501160 - 0501160 - Coal Sampling and Testing	-	-	-	-	-	-	49.06
0501190 - 0501190 - Sale of Fly Ash - Expenses	31,111.28	19,429.35	32,435.03	20,844.57	204,507.34	13,122.38	26,416.94
0501350 - 0501350 - Oil Handling Expense	-	-	-	-	-	3,822.51	869.21
0502040 - 0502040 - Cost of Lime	956,770.84	558,100.51	526,569.61	619,892.69	621,167.57	709,923.97	801,640.72
0502100 - 0502100 - Fossil Steam Exp - Other	340,468.23	300,400.85	346,997.57	282,085.31	244,723.79	305,611.55	370,607.41
0505000 - 0505000 - Electric Expenses - Steam Oper	81,114.45	59,996.43	66,195.01	71,568.53	61,467.81	72,318.14	114,651.16
0506000 - 0506000 - Misc Fossil Power Expenses	137,177.05	142,342.23	107,722.47	231,376.68	47,464.35	130,544.61	169,325.51
0507010 - 0507010 - IC Steam Pwr Gen Op Rents	-	-	-	-	-	-	-
0501501 - 0501501- Fuel Procurment and Handling	-	-	-	-	-	-	-
F_STEAM_PROD_OP - Steam Production Operating (500-	1,809,708.30	1,521,482.89	1,450,039.86	1,521,765.30	1,819,939.63	1,310,839.17	1,609,555.76
0560000 - 0560000 - Supervsn and Engrng - Trans Oper	419.21	197.43	254.69	197.04	241.17	300.13	153.30
0561100 - 0561100 - Load Dispatch - Reliability	9,758.94	9,192.87	8,992.60	4,557.68	20,253.53	7,916.44	8,561.89
0561200 - 0561200 - Load Dispatch - MnitordandOprtrns	46,900.65	41,676.47	39,948.52	23,969.80	78,777.47	35,618.07	38,388.72
0561300 - 0561300 - Load Dispatch - TranssvcandSch	6,265.75	5,692.70	5,482.96	3,217.43	11,005.05	4,896.89	5,227.83
0561400 - 0561400 - Scheduling - Sys CntrlndDisp Sys	487,951.22	145,656.02	141,976.66	149,093.87	173,054.50	89,053.74	170,224.16
0561500 - 0561500 - Reliability Planning and Stdsdev	967.77	-	-	-	-	-	-
0562000 - 0562000 - Station Expenses	13,173.46	17,139.31	9,058.69	12,839.35	3,403.87	6,429.66	5,874.44
0563000 - 0563000 - Overhead Line Expenses - Trans	732.06	9,289.08	49.70	331.04	325.25	337.56	352.89
0565000 - 0565000 - Transm of Elec By Others	555,301.48	1,231,399.41	1,222,093.04	1,777,870.91	1,433,053.15	1,449,898.25	1,687,316.95
0566000 - 0566000 - Misc Trans Exp - Other	16,857.93	81,773.43	13,735.61	27,426.00	85,623.99	17,410.30	20,100.07

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0407407 - 0407407 - Carrying Charges	(123,358.90)	(126,528.44)	(132,578.26)	(136,413.00)	(140,520.25)	(143,616.00)	(147,858.28)
0407432 - 0407432 - Reg Credit - D5M/EE NC O and M	-	-	-	-	-	-	-
F_REG_CREDITS - Regulatory Credits (407.4)	(123,358.90)	(126,528.44)	(132,578.26)	(136,413.00)	(140,520.25)	(143,616.00)	(147,858.28)
0403151 - 0403151 - Depreciation Expense - ARO Ash	-	-	-	-	-	-	-
F_DEPR_EXP_ARO - Depreciation Expense for Asset Retirement	-	-	-	-	-	-	-
F_DEP_AMOR_PROP_LOSS - Depreciation and Amortization	3,388,781.16	2,304,681.64	2,714,163.20	3,790,915.31	4,689,715.11	3,900,855.89	4,084,938.33
0510000 - 0510000 - Suprvsn and Engrng - Steam Maint	134,684.37	139,015.32	158,411.63	136,422.24	125,684.74	149,600.25	144,566.99
0511000 - 0511000 - Maint of Structures - Steam	530,210.20	319,729.68	348,412.14	403,718.40	469,062.20	410,881.60	419,437.55
0512100 - 0512100 - Maint of Boiler Plant - Other	626,292.80	389,447.43	615,609.11	471,303.79	643,583.44	439,283.25	553,087.94
0513100 - 0513100 - Maint of Electric Plant - Other	8,024.84	14,451.42	372,294.04	119,529.50	66,680.56	30,520.53	104,761.38
0514000 - 0514000 - Maintenance - Misc Steam Plant	132,807.23	174,141.75	927,331.02	177,199.00	12,581.76	45,171.62	128,397.17
0510100 - 0510100 - Suprvsn and Engrng-Steam Maint - R	3,110.44	2,207.94	3,045.88	1,917.63	1,143.43	4,094.21	3,693.98
0511200 - 0511200 - Maint Of Structures-Steam - Recover	-	-	-	-	-	-	-
0514300 - 0514300 - Maintenance - Misc Steam Plant	57.09	57.65	47.07	48.08	51.54	108.00	111.10
F_STEAM_PROD_MAINT - STEAM PRODUCTION MAINTEN.	1,435,186.97	1,039,051.19	2,425,150.89	1,310,138.64	1,318,787.67	1,079,659.46	1,354,056.11
0542000 - 0542000 - Maint of Structures - Hydro	(0.29)	-	-	-	-	-	-
0545100 - 0545100 - Maint - Misc Hydraulic Plant	-	-	-	-	-	-	-
F_HYDRO_PROD_MAINT - HYDRO PRODUCTION MAINTEN	(0.29)	-	-	-	-	-	-
0569000 - 0569000 - Maint of Structures - Trans	641.23	1,160.37	(789.82)	1,022.11	1,554.46	1,467.42	220.19
0569100 - 0569100 - Maint of Computer Hardware	22.50	-	-	69.48	5.94	18.65	(7.20)
0569200 - 0569200 - Maint of Computer Software	12,960.45	7,919.91	5,434.06	5,643.41	6,716.46	6,671.44	50,183.68
0570100 - 0570100 - Maint Stat Equip - Other_Trans	40,202.23	20,919.66	14,310.77	24,870.33	3,601.35	14,507.44	68,498.48
0570200 - 0570200 - Main - Cir Brkrs Trnsf Mtrs - Trans	2,333.33	7,456.92	8,708.65	3,388.57	4,666.66	5,695.52	6,264.11
0571000 - 0571000 - Maint of Overhead Lines - Trans	30,273.73	5,874.03	54,588.23	28,993.07	24,498.98	26,154.38	12,747.16
F_TRANS_MAINT - TRANSMISSION MAINTENANCE (568-57)	86,433.47	43,330.89	82,251.89	63,986.97	41,043.85	54,514.85	137,906.42
0590000 - 0590000 - Supervsn and Engrng - Dist Maint	-	-	-	-	-	-	-
0592100 - 0592100 - Maint Station Equip - Other - Dist	23,777.59	20,186.85	30,644.60	21,438.78	12,280.96	7,641.27	26,420.07
0592200 - 0592200 - Cir Brkrs Trnsf Mters Rely - Dist	8,195.91	4,333.34	4,333.34	-	8,666.68	5,241.84	22,732.16
0593000 - 0593000 - Maint Overhd Lines - Other - Dist	1,747,117.35	491,939.42	790,646.43	972,116.25	868,216.39	842,895.06	924,574.14
0593100 - 0593100 - Right - Of - Way Maintenance - Dist	-	-	-	-	-	-	-
0594000 - 0594000 - Maint - Underground Lines - Dist	15,558.64	16,277.76	42,784.68	22,212.26	65,796.27	27,292.65	72,689.49
0595100 - 0595100 - Maint Lines Transfrs - Other - Dist	626.31	470.49	191,335.63	134,726.09	52,698.73	14,377.51	4,379.23
0596000 - 0596000 - Maint - Streetlightng/Signl - Dist	27,763.06	29,229.09	43,473.08	30,296.88	43,676.12	18,250.52	58,531.37
0597000 - 0597000 - Maintenance of Meters - Dist	33,154.67	25,637.46	28,313.82	20,554.57	25,547.46	27,960.62	42,357.94
0598100 - 0598100 - Main Misc Dist Plt - Other - Dist	-	-	-	-	-	-	-
0591000 - 0591000 - Maintenance of Structures - Dist	141.61	-	-	1,814.53	-	400.86	-
F_DIST_GEN_EXP_MAINT - DISTRIBUTION GENERAL EXPEN	1,856,335.14	588,074.41	1,131,531.58	1,203,159.36	1,076,882.61	944,060.33	1,151,684.40
0551000 - 0551000 - Suprvsn and Enginring - Ct Maint	6,371.37	6,426.41	6,861.14	5,147.12	4,352.62	8,260.96	8,150.50
0552000 - 0552000 - Maintenance of Structures - Ct	31,361.06	19,298.01	6,570.85	9,507.82	7,820.81	16,980.74	27,580.66
0553000 - 0553000 - Maint - Gentg and Elect Equip - Ct	233,973.54	145,591.76	730,192.92	(571,265.02)	601,629.21	15,131.40	19,085.75
0554000 - 0554000 - Misc Power Generation Plant - Ct	32,302.97	23,456.22	16,619.16	24,504.35	41,572.96	25,749.09	27,650.70
F_COMB_PROD_MAINT - Combustion Production Mainten	304,008.94	194,772.40	760,244.07	(532,105.73)	655,375.60	66,122.19	82,467.61
0532100 - 0532100 - Maint Misc Nuclear Plt - Other	-	0.30	-	(0.30)	-	-	-
F_NUCLEAR_PROD_MAINT - NUCLEAR PRODUCTION MAIN	-	0.30	-	(0.30)	-	-	-

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0935100 - 0935100 - Maint General Plant-Elec	733.29	2,762.78	283.16	(755.64)	155.18	(1,516.52)	1,033.43
0935200 - 0935200 - Cust Infor and Computer Control	(130.32)	5.24	18.84	56.31	15.43	234.29	18.83
0932000 - 0932000 - Maintenance of General Plant	586.45	-	-	(35.96)	-	-	1,097.00
F_ADMIN_GEN_MAINT - ADMIN GENERAL EXPENSE MAIN	1,189.42	2,768.02	302.00	(735.29)	170.61	(1,282.23)	2,149.26
0742000 - 0742000 - Maint Gas Production Expense	1,421.47	811.45	1,721.50	(923.21)	121.30	594.34	6,953.87
0885000 - 0885000 - Maint Dist Sys Fac - Supv/Engr	-	-	-	-	-	-	-
0887000 - 0887000 - Maintenance of Mains	87,535.69	38,406.12	78,905.33	67,588.82	45,653.01	72,850.84	89,135.96
0889000 - 0889000 - Maint - Meas/Reg Stn Equip - Gas	3,471.03	3,337.93	5,679.82	2,344.76	3,958.77	4,850.63	6,243.88
0890000 - 0890000 - Maint - Meas/Reg Stn Eq - Indus	-	-	-	-	-	-	-
0892000 - 0892000 - Maintenance of Services	207,193.66	21,936.76	106,466.57	18,578.90	48,097.91	32,138.32	74,693.33
0893000 - 0893000 - Maint - Meters and House Regu	30,315.99	26,430.40	26,033.13	22,144.78	17,269.82	19,808.51	27,837.33
0894000 - 0894000 - Maint - Other Distribution Equi	(7,078.33)	(524.88)	(1,814.48)	6,588.38	5,764.84	29,942.04	27,913.17
F_GAS_PROD_MAINT_EXP - Gas Production Maintenance	322,859.51	90,397.78	216,991.87	116,322.43	120,865.65	160,184.68	232,777.54
F_MAINT_EXP - Maintenance Expenses (402)	4,006,013.16	1,958,394.99	4,616,472.30	2,160,766.08	3,213,125.99	2,303,259.28	2,961,041.34
0408050 - 0408050 - Municipal License-Electric	1,890.43	1,890.43	1,890.43	1,890.43	1,890.43	1,890.43	1,890.43
0408150 - 0408150 - State Unemployment Tax	(6,839.46)	160.37	102.94	381.62	311.51	3,476.33	563.22
0408151 - 0408151 - Federal Unemployment Tax	(1,005.87)	1,268.17	1,279.15	1,549.67	(708.75)	(963.82)	(36.50)
0408152 - 0408152 - Employer FICA Tax	131,301.70	97,967.16	116,050.29	108,764.12	115,423.45	102,346.61	177,632.52
0408470 - 0408470 - Franchise Tax	4,565.29	-	3,043.53	1,523.59	1,521.77	1,521.77	1,521.77
0408700 - 0408700 - Fed Social Security Tax - Elec	(22,000.00)	-	-	18,000.00	-	-	(17,000.00)
0408800 - 0408800 - Federal Highway Use Tax - Elec	1.85	-	-	0.48	610.78	4.05	7.24
0408960 - 0408960 - Allocated Payroll Taxes	(115,969.11)	101,265.12	96,316.55	79,633.38	75,923.74	56,525.25	55,253.52
0408120 - 0408120 - Franchise Tax - Non Electric	-	-	-	1.73	-	(1.38)	21.10
0408121 - 0408121 - Taxes Property - Operating	959,768.02	959,768.02	959,768.02	959,768.02	959,768.02	1,128,715.02	959,768.02
0408205 - 0408205 - Highway Use Tax	-	38.68	-	-	48.51	-	-
0408851 - 0408851 - Sales and Use Tax Exp	0.29	(261.28)	(0.51)	(0.70)	-	(39.79)	41.68
0408153 - 0408153 - Employer Local Tax	-	-	-	-	-	-	-
0408125 - 0408125 - Deferred Property Taxes-WH	-	-	-	-	-	-	-
F_TAX_OTH_INC_TAX - Taxes Other Than Income Taxes (408)	951,713.14	1,162,096.67	1,178,450.40	1,171,512.34	1,154,789.46	1,293,474.47	1,179,663.00
F_OP_EXP_BEFORE_TAX - Total Operating Expense Before Inc	33,358,696.66	24,473,694.28	26,542,669.08	27,729,626.96	30,389,215.31	24,058,260.17	32,491,898.42
0409190 - 0409190 - Federal Income Tax - Electric CY	(2,754,617.31)	-	(7,633,909.80)	(2,103,785.34)	-	(4,320,750.73)	2,990,038.36
F_FED_INC_TAX_ELE_CY - Federal Income Tax - Electric CY	(2,754,617.31)	-	(7,633,909.80)	(2,103,785.34)	-	(4,320,750.73)	2,990,038.36
0409191 - 0409191 - Federal Income Tax - Electric PY	-	-	-	-	-	641,456.78	-
0409194 - 0409194 - Current FIT Elec-PY Audit	-	-	-	-	-	-	-
0409195 - 0409195 - UTP Tax Expense: Fed Util-PY	-	-	-	-	-	-	143,067.00
F_FED_INC_TAX_ELE_PY - Federal Income Tax - Electric PY	-	-	-	-	-	641,456.78	143,067.00
F_INC_TAX_FED - Income Taxes Federal (409.1)	(2,754,617.31)	-	(7,633,909.80)	(2,103,785.34)	-	(3,679,293.95)	3,133,105.36
0409102 - 0409102 - 5IT Exp - Utility	(182,909.45)	-	(703,459.84)	(109,040.88)	-	(144,681.42)	8,644.01
0409104 - 0409104 - Current State Income Tax - PY	-	-	-	-	-	427,024.19	-
0409197 - 0409197- Current State Inc Tax-Util	-	-	-	-	-	-	-
F_INC_TAX_OTH - Income Tax - Other (409.1)	(182,909.45)	-	(703,459.84)	(109,040.88)	-	282,342.77	8,644.01
0410100 - 0410100 - Dfit: Utility: Current Year	14,827,741.95	-	12,044,859.98	4,717,695.54	-	17,113,590.59	4,550,648.39
0410102 - 0410102 - Dsit: Utility: Current Year	2,363,489.25	-	1,885,608.14	732,292.25	-	2,703,418.23	752,775.77
0410105 - 0410105 - Dfit: Utility: Prior Year	-	-	-	-	-	12,025,486.05	-

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0410106 - 0410106 - Dsit: Utility: Prior Year	-	-	-	-	-	1,607,162.81	-
0410109 - 0410109 - DFIT Utility - prior year	-	-	-	-	-	-	-
F_PROV_DEF_INC_TAX - Provision for Deferred Income Tax	17,191,231.20	-	13,930,468.12	5,449,987.79	-	33,449,657.68	5,303,424.16
0411100 - 0411100 - Dfit: Utility: Curr Year Cr	(10,944,540.15)	-	(2,529,766.71)	(1,038,870.55)	-	(8,710,502.21)	(9,034,139.40)
0411101 - 0411101 - Dsit: Utility: Curr Year Cr	(2,013,672.57)	-	(903,832.65)	(415,450.36)	-	(1,901,058.29)	(865,416.17)
0411102 - 0411102 - Dfit: Utility: Prior Year Cr	-	-	-	-	-	(12,455,611.93)	(661,298.00)
0411103 - 0411103 - Dsit: Utility: Prior Year Cr	-	-	-	-	-	(2,009,640.34)	-
0411106 - 0411106 - DFIT Utility - Prior year	-	-	-	-	-	-	-
F_DEF_INC_TAX_CR - Provision for Deferred Income Tax Cr	(12,958,212.72)	-	(3,433,599.36)	(1,454,320.91)	-	(25,076,812.77)	(10,560,853.57)
F_PROVISION_DEF_INC - Provision for Deferred Income (411)	4,233,018.48	-	10,496,868.76	3,995,666.88	-	8,372,844.91	(5,257,429.41)
0411410 - 0411410 - Invest Tax Credit Adj - Electric	(6,538.00)	-	(13,073.00)	(6,537.00)	-	(13,073.00)	(6,537.00)
F_INV_TAX_CR_ADJ - Investment Tax Credit Adjustment Net	(6,538.00)	-	(13,073.00)	(6,537.00)	-	(13,073.00)	(6,537.00)
F_TAXES - Total Income Taxes On Operating Income	1,288,953.72	-	2,146,426.12	1,776,303.66	-	4,962,820.73	(2,122,217.04)
F_UTIL_OP_EXP - Total Utility Operating Expenses	34,647,650.38	24,473,694.28	28,689,095.20	29,505,930.62	30,389,215.31	29,021,080.90	30,369,681.38
F_NET_UTIL_OP_INC - Net Utility Operating Income	3,076,854.58	5,416,836.45	436,034.43	3,866,571.80	6,363,024.16	3,988,025.73	2,174,122.64
0416330 - 0416330 - Miscellaneous Expense	21,073.66	3,569.53	104,966.80	40,364.14	48,135.21	8,613.87	108,046.07
F_MERCH_JOB_EXP - Costs and Exp. of Merchandising Job anc	21,073.66	3,569.53	104,966.80	40,364.14	48,135.21	8,613.87	108,046.07
4181107 - 4181107 - Earnings of Sub	(0.00)	0.00	(0.00)	0.00	(0.00)	(0.00)	0.00
F_EQITY_SUB - Equity in Earnings of Subsidiary Companies (41)	(0.00)	0.00	(0.00)	0.00	(0.00)	(0.00)	0.00
0419240 - 0419240 - Miscellaneous Interest	9,716.25	-	(1.21)	6,508.05	-	-	1,779.20
0419429 - 0419429 - IC Moneypool - Interest Inc	402.84	1,116.95	-	-	-	-	41,036.11
0419040 - 0419040 - Interest Inc (sch M)	(205.91)	-	128.00	(128.00)	-	-	-
0419891 - 0419891 - IC Int Income VIE	97,657.84	75,344.11	69,522.35	68,486.45	86,199.41	98,581.78	81,950.08
F_INT_INC - Interest and Dividend Income (419)	107,571.02	76,461.06	69,649.14	74,866.50	86,199.41	98,581.78	124,765.39
0419110 - 0419110 - AFUDC Equity Component	215,333.60	270,806.25	288,504.45	270,759.88	291,492.04	265,073.60	225,219.16
F_AFUDC - Allowance for Other Funds Under Construction (41)	215,333.60	270,806.25	288,504.45	270,759.88	291,492.04	265,073.60	225,219.16
0421940 - 0421940 - Misc Income	316.34	(43.24)	355.14	354.12	688.25	5.05	1,005.42
0421060 - 0421060 - MINI-TIMBER SALES-NC	-	-	-	-	-	-	-
F_MISC_NON_OP_INC - Miscellaneous Nonoperating Income	316.34	(43.24)	355.14	354.12	688.25	5.05	1,005.42
0421100 - 0421100 - Gain on Disposal of Property	-	-	-	-	-	2,364.84	14,679.81
F_GAIN_DISP_PROP - Gain On Disposal Of Property	-	-	-	-	-	2,364.84	14,679.81
0417310 - 0417310 - Products and Svcs - NonReg	10,708.54	-	-	-	-	-	-
0417007 - 0417007 - Misc Revenue-Reg	168.87	183.09	180.34	198.22	207.23	240.58	356.14
F_REV_NON_UTIL_OP - Revenues from Nonutility Operati	(10,539.67)	183.09	180.34	198.22	207.23	240.58	356.14
0417320 - 0417320 - Exp - Unreg Products and Svcs	4,294.02	4,495.75	6,479.59	(1,106.40)	6,406.68	6,646.55	5,315.50
0417107 - 0417107 - Administrative Expenses	-	-	-	93.63	397.71	693.99	289.00
F_EXP_NON_UTIL_OP - Expenses of Nonutility Operations	4,294.02	4,495.75	6,479.59	(1,012.77)	6,804.39	7,340.54	5,604.50
F_TOT_EXP_NON_UTL_OP - Total Expense - Nonutility Oper	14,833.69	4,312.66	6,299.25	(1,210.99)	6,597.16	7,099.96	5,248.36
F_OTHER_NET - Other - Net	(14,517.35)	(4,355.90)	(5,944.11)	1,565.11	(5,908.91)	(4,730.07)	10,436.87
0415100 - 0415100 - Other Misc Gas Rev	-	-	50.00	-	-	-	50.00
0415530 - 0415530 - Marketing Service Revenue	225,195.43	78,747.55	104,314.81	57,577.19	84,257.83	57,847.69	52,021.89
F_MERCH_JOB_REV - Revenues from Merchandising, Jobbing	225,195.43	78,747.55	104,364.81	57,577.19	84,257.83	57,847.69	52,071.89
F_TOT_OTH_INC - Total Other Income	512,509.04	418,089.43	351,607.49	364,404.54	407,905.16	408,159.13	304,447.24
0421200 - 0421200 - Loss on Disposal of Property	-	-	(13,309.68)	(1,757.40)	(607.44)	-	-

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F_LOSS_DISP_PROP - Loss on Disposition of Property (421.2)	-	-	13,309.68	1,757.40	607.44	-	-
0426100 - 0426100 - Donations	27,373.99	35,266.62	84,994.12	34,977.42	(32,883.89)	12,896.27	20,613.44
0426512 - 0426512 - Donations	2,470.62	2,304.05	1,570.35	2,017.00	1,828.50	1,922.23	1,669.45
F_DONATIONS - Donations (426.1)	29,844.61	37,570.67	86,564.47	36,994.42	(31,055.39)	14,818.50	22,282.89
0426300 - 0426300 - Penalties	-	-	0.83	0.95	(0.95)	-	-
F_PENALTIES - Penalties (426.3)	-	-	0.83	0.95	(0.95)	-	-
0426400 - 0426400 - Exp/Civic and Political Activity	77,412.46	46,194.95	51,478.37	53,994.96	53,779.35	48,218.84	51,990.46
F_EXP_CIVIC_POL - Exp. For Certain Civic, Political and Relat	77,412.46	46,194.95	51,478.37	53,994.96	53,779.35	48,218.84	51,990.46
0426510 - 0426510 - Other	-	-	-	-	1,164.43	-	(1,164.43)
0426508 - 0426508 - Inc Deduction-Other Inc & Exp	-	-	-	-	-	-	-
0426509 - 0426509 - Loss on Sale of A/R	52,359.81	148,920.45	69,557.19	84,408.21	216,183.62	183,014.41	130,093.73
0426591 - 0426591 - I/C - Loss on Sale of A/R	14,601.28	(80,958.45)	1,762.68	(11,284.38)	(95,502.09)	(84,379.33)	(63,899.36)
F_OTH_ADMIN_EXP_A - Other Administrative Expense Aff	66,961.09	67,962.00	71,319.87	73,123.83	121,845.96	98,635.08	65,029.94
0426540 - 0426540 - Employee Service Club Dues	324.09	65.99	65.92	-	77.56	-	1.67
F_EMP_SVC_CLUB_DUE - Employee Service Club Dues	324.09	65.99	65.92	-	77.56	-	1.67
0426532 - 0426532 - Power Trading MTM Loss	-	-	-	-	-	-	-
0426553 - 0426553 - PpandE Impairments	-	-	1,190,000.00	-	-	-	-
0426891 - 0426891 - IC Sale of AR Fees VIE	47,791.86	50,130.32	45,868.99	44,147.40	44,029.04	48,444.31	48,395.64
F_OTH_DED - Other Deductions (426.5)	115,077.04	118,158.31	1,307,254.78	117,271.23	165,952.56	147,079.39	113,427.25
F_OTH_INC_DEDUCTIONS - Other Income Deductions	222,334.11	201,923.93	1,445,298.45	208,261.56	188,675.57	210,116.73	187,700.60
F_TOT_OTH_INC_DED - Total Other Income Deductions	222,334.11	201,923.93	1,458,608.13	210,018.96	189,283.01	210,116.73	187,700.60
0408040 - 0408040 - NC Property Tx - Misc NonUtility	9,114.00	9,114.00	9,114.00	9,114.00	9,114.00	9,114.00	9,114.00
0408820 - 0408820 - Misc NonUtility Tax	(89.91)	(86.85)	(103.87)	(336.62)	(93.61)	172.96	101.30
F_TAX_OTH_THAN_INC - Taxes Other than Income Taxes (408	9,024.09	9,027.15	9,010.13	8,777.38	9,020.39	9,286.96	9,215.30
0409220 - 0409220 - Federal Income Tax - NonUtility CY	26,867.26	1,789,986.00	(1,419,351.39)	280,539.88	2,138,278.00	(1,633,668.39)	61,727.97
0409221 - 0409221 - Federal Income Tax - NonUtility PY	-	-	-	-	-	9,255.87	-
F_INC_TAX_NON_UT_FED - Income Taxes - Federal (409.2)	26,867.26	1,789,986.00	(1,419,351.39)	280,539.88	2,138,278.00	(1,624,412.52)	61,727.97
0409233 - 0409233 - Tax expense - state nonutility - PY	-	-	-	-	-	1,460.52	-
F_INC_TAX_NON_UTL_NC - NC Income Tax - Nonutility	-	-	-	-	-	1,460.52	-
0409202 - 0409202 - State Income Tax NonUtility	4,334.88	-	59,799.76	45,263.49	-	81,498.46	9,959.45
F_INC_TAX_NON_UTL_GA - GA Income Tax - Nonutility	4,334.88	-	59,799.76	45,263.49	-	81,498.46	9,959.45
F_INC_TAX_NON_UTIL - Income Tax Non Utility (409.2)	4,334.88	-	59,799.76	45,263.49	-	82,958.98	9,959.45
F_T_INC_TAX_NON_UTIL - Income Taxes - Non Utility (Deduct	31,202.14	1,789,986.00	(1,359,551.63)	325,803.37	2,138,278.00	(1,541,453.54)	71,687.42
0410240 - 0410240 - Dfit: Non - Utility: Curr Year	255,383.58	-	64,033.36	(164,633.18)	-	67,875.10	226,301.80
0410241 - 0410241 - Dfit: Non - Utility: Prior Yr Cr	-	-	-	-	-	149.08	-
0410242 - 0410242 - Dsit: Non - Utility: Curr Year	41,204.65	-	10,331.40	(26,562.59)	-	10,951.25	36,512.47
0410243 - 0410243 - Dsit: Non - Utility: Prior Year	-	-	-	-	-	24.05	-
F_DEF_INC_TAX - Provision for Deferred Income Taxes (410.	296,588.23	-	74,364.76	(191,195.77)	-	78,999.48	262,814.27
0411240 - 0411240 - Dfit: Non - Utility: Curr Yr Cr	(215,980.06)	-	(830,606.41)	(110,067.86)	-	(527,291.85)	(259,527.47)
0411241 - 0411241 - Other Deferred Taxes PY	-	-	-	-	-	-	-
0411242 - 0411242 - Dsit: Non - Utility: Curr Yr Cr	(34,847.12)	-	(134,013.51)	(17,758.81)	-	(85,075.46)	(41,873.24)
0411243 - 0411243 - Dsit: Non - Utility: Prior Yr Cr	-	-	-	-	-	-	-
F_PR_DEF_INC_TAX_CR - Provision for Deferred Income Tax	(250,827.18)	-	(964,619.92)	(127,826.67)	-	(612,367.31)	(301,400.71)
F_NU_PROV_DEF_INC_TX - Provision for Deferred Income Tax	45,761.05	-	(890,255.16)	(319,022.44)	-	(533,367.83)	(38,586.44)

	Mar - March 2017	Apr - April 2017	May 2017	Jun - June 2017	Jul - July 2017	Aug - August 2017	Sep - September 2017
0411055 - 0411055 - Deferred FIT Credit Other Inc & Ded TI O	13,848.00	-	(1,485.00)	(742.00)	-	(1,486.00)	(742.00)
F_INV_TAX_CR_OTH_ADJ - Investment Tax Credit Adjustment	13,848.00	-	(1,485.00)	(742.00)	-	(1,486.00)	(742.00)
F_TAX_OTH_INC_DED - Total Taxes on Other Income and Deduct	99,835.28	1,799,013.15	(2,242,281.66)	14,816.31	2,147,298.39	(2,067,020.41)	41,574.28
F_NET_OTH_INC_DED - Net Other Income and Deductions	190,339.65	(1,582,847.65)	1,135,281.02	139,569.27	(1,928,676.24)	2,265,062.81	75,172.36
F_GROSS_INCOME - Gross Income	3,267,194.23	3,833,988.80	1,571,315.45	4,006,141.07	4,434,347.92	6,253,088.54	2,249,295.00
0428025 - 0428025 - Amortization of Debt Discount	4,130.83	4,130.85	4,130.83	4,130.85	4,130.83	4,130.84	4,130.84
0428100 - 0428100 - Amort of Debt Discount and Exp	12,536.88	12,536.91	12,536.89	12,536.90	12,536.88	12,536.90	13,710.89
0428021 - 0428021 - Amort of Deferred Debt Exp	6,755.99	7,188.62	7,188.62	7,188.61	7,188.62	7,188.62	7,188.61
F_AMORT_DEBT_DIS - Amortization of Debt Discount and Exp (23,423.70	23,856.38	23,856.34	23,856.36	23,856.33	23,856.36	25,030.34
0428165 - 0428165 - Amort on Loss of Reaquired Debt	22,206.17	22,206.18	22,206.17	22,206.17	22,206.15	22,206.18	22,206.16
F_AMORT_DEBT_LOS - Amortization of Loss on Reaquired Debt	22,206.17	22,206.18	22,206.17	22,206.17	22,206.15	22,206.18	22,206.16
F_TOT_AMORT_DEBT - Total Amortization of Debt Discount and I	45,629.87	46,062.56	46,062.51	46,062.53	46,062.48	46,062.54	47,236.50
0430216 - 0430216 - IC Moneypool - LT Interest Exp	27,109.76	29,136.64	36,301.42	42,943.21	60,266.50	70,234.20	39,087.44
F_INT_DT_ASSOC_CO - Interest on Debt to Associated Compani	27,109.76	29,136.64	36,301.42	42,943.21	60,266.50	70,234.20	39,087.44
0431002 - 0431002 - Int Exp - Other	5,621.00	5,509.00	5,396.00	5,282.00	5,168.00	5,053.00	4,937.00
0431400 - 0431400 - Int/Other Notes and Acct Pay	520.10	511.23	534.56	524.78	547.83	450.43	437.97
0431710 - 0431710 - Int Exp on Revenue Refunds	-	-	-	(107.82)	-	93.94	-
0431900 - 0431900 - Interest Expense Other	97,063.07	-	-	98,141.55	-	-	99,220.03
0431020 - 0431020 - Interest Exp-Cust Service Dep	5,816.78	5,627.57	5,808.78	5,622.76	5,780.24	5,753.02	5,544.90
0431130 - 0431130 - Interest Exp - Capital Lease	4,613.27	4,460.20	4,306.53	4,152.29	3,997.46	3,842.02	3,685.99
0431550 - 0431550 - Interest Exp-Assign From Svc	11,482.64	16,708.89	10,819.69	13,017.11	13,295.49	15,549.66	12,556.73
0431003 - 0431003 - Other Interest - Swaps	(279,956.05)	(17,341.09)	-	226,166.44	(19,005.48)	(21,629.60)	242,620.79
0431000 - 0431000 - Int Exp - Taxes	-	-	220.42	0.15	2.48	0.15	-
0431315 - 0431315 - Coal Ash Spend - Debt Return	(11,478.88)	(12,014.20)	(13,639.32)	(15,195.90)	(14,519.46)	(14,186.68)	(13,570.37)
F_OTH_INT_EXP - Other Interest Expense (431)	(166,318.07)	3,461.60	13,446.66	337,603.36	(4,733.44)	(5,074.06)	355,433.04
F_OTHER_INTEREST - Other Interest	(139,208.31)	32,598.24	49,748.08	380,546.57	55,533.06	65,160.14	394,520.48
0432000 - 0432000 - AFUDC Debt Component	(76,230.00)	(90,847.26)	(102,436.59)	(96,516.94)	(105,016.50)	(99,863.58)	(89,345.93)
F_AFUDC_DEBT - Allowance for Borrowed Funds Used During Cor	(76,230.00)	(90,847.26)	(102,436.59)	(96,516.94)	(105,016.50)	(99,863.58)	(89,345.93)
0427220 - 0427220 - Interest on L - T Note Payable	1,128,046.57	1,118,410.80	1,117,229.86	1,131,602.11	1,125,254.17	1,143,180.81	1,358,687.29
F_INT_LT_DEBT - Interest on LT Debt	1,128,046.57	1,118,410.80	1,117,229.86	1,131,602.11	1,125,254.17	1,143,180.81	1,358,687.29
F_TOT_INT_LT_DEBT - Total Interest on Long - Term Debt (427)	1,128,046.57	1,118,410.80	1,117,229.86	1,131,602.11	1,125,254.17	1,143,180.81	1,358,687.29
F_NET_INTEREST_CHGS - Net Interest Charges	958,238.13	1,106,224.34	1,110,603.86	1,461,694.27	1,121,833.21	1,154,539.91	1,711,098.34
F_INC_BEF_EXT_ITEMS - Income Before Extraordinary Items	2,308,956.10	2,727,764.46	460,711.59	2,544,446.80	3,312,514.71	5,098,548.63	538,196.66
0421600 - 0421600 - Loss on Disposal of Discontinued Ops	-	-	-	-	-	-	-
F_EXT_DEDUC - Extraordinary Deductions (435)	-	-	-	-	-	-	-
F_NET_EXT_ITEMS - Net Extraordinary Items	-	-	-	-	-	-	-
F_EXT_ITEMS_AFT_TAX - Extraordinary Items After Taxes	-	-	-	-	-	-	-
0402000 - 0402000 - Maintenance Expense	-	-	-	-	-	-	-
F_NONREG_EXP1 - Non-Regulatory Accounts - Expense	-	-	-	-	-	-	-
0457100 - 0457100 - Allocated OandM Offset	-	-	-	-	-	-	-
0457700 - 0457700 - Allocated Employee Bnfts Offset	-	-	(339.80)	339.80	-	(53.12)	53.12
0850001 - 0850001 - Operation Supv and Eng - Tran	(346.39)	371.84	311.50	(683.34)	178.43	120.66	(299.09)
F_NONREG_EXP2 - Non-Regulatory Accounts - Expense	(346.39)	371.84	(28.30)	(343.54)	178.43	67.54	(245.97)
0921150 - 0921150 - Gen Admin Reld Pty	-	-	-	-	-	-	-

	Mar - March 2017	Apr - April 2017	May 2017	Jun - June 2017	Jul - July 2017	Aug - August 2017	Sep - September 2017
0928053 - 0928053 - Travel Expense	-	-	-	-	-	-	-
F_NONREG_EXP3 - Non-Regulatory Accounts - Expense	-	-	-	-	-	-	-
F_NONREG_EXP - Non-Regulatory Accounts - Expense	(346.39)	371.84	(28.30)	(343.54)	178.43	67.54	(245.97)
0426500 - 0426500 - Earn of Equity Inv Pur Acc Adj	-	-	-	-	-	-	-
F_NONREG_INC1 - Non-Regulatory Accounts - Income	-	-	-	-	-	-	-
F_NONREG_INC - Non-Regulatory Accounts - Income	-	-	-	-	-	-	-
F_NET_INCOME - FERC Net Income	2,309,302.49	2,727,392.62	460,739.89	2,544,790.34	3,312,336.28	5,098,481.09	538,442.63

Duke Energy Kentucky
Case No. 2017-00321
Attorney General's First Set Data Requests
Date Received: October 27, 2017

AG-DR-01-002

REQUEST:

Provide an electronic copy, with all formulas intact, of all workpapers utilized by the witnesses in the filing of the instant case, which have not already been provided. This includes, but is not limited to, all schedules and supporting workpapers used in the depreciation study presented by Mr. Spanos including Table 1 and Schedules V-III-2, V-III-3, and V-III-4.

RESPONSE:

Objection. This request is overbroad, unduly burdensome and vague as to “all workpapers” and to the extent it requests information already provided by the Company as part of its filing or to other data requests. Additionally, this request is further objectionable to the extent it would request production of information that is considered protected under the doctrine of attorney work product or privileged. Without waiving said objection and to the extent discoverable, please see responses to STAFF-DR-01-071 and NKU-DR-01-001. Please see also AG-DR-01-02 Attachments 1, 2, 3 and 6; and AG-DR-01-02 Attachments 4, 5, 7 and 8 provided on CD.

PERSON RESPONSIBLE:

Legal- Objection
Sarah E. Lawler / William Don Wathen, Jr.
Cynthia S. Lee / Bruce L. Sailors/ John J. Spanos

DUKE ENERGY KENTUCKY

ACCOUNT 1900 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
ERLANGER OPERATIONS CENTER						
INTERIM SURVIVOR CURVE.. IOWA 90-R1						
PROBABLE RETIREMENT YEAR.. 6-2065						
NET SALVAGE PERCENT.. 0						
2005	1,420,054.42	328,317	818,305	601,749	38.25	15,732
2006	2,087,225.32	449,171	1,119,524	967,701	38.28	25,280
2007	2,121,579.00	423,255	1,054,931	1,066,648	38.12	27,981
2008	45,579.78	8,368	20,857	24,723	37.80	654
2009	17,038.06	2,837	7,071	9,967	37.55	265
2010	62,574.42	9,274	23,115	39,460	37.36	1,056
2012	38,073.81	4,181	10,421	27,653	36.48	758
2015	113,743.46	4,845	12,076	101,668	33.71	3,016
2016	33,000.00	535	1,333	31,667	30.27	1,046
	5,938,868.27	1,230,783	3,067,632	2,871,236		75,788

KENTUCKY SERVICE BUILDING - 19TH AND AUGUSTINE
INTERIM SURVIVOR CURVE.. IOWA 90-R1
PROBABLE RETIREMENT YEAR.. 6-2042
NET SALVAGE PERCENT.. 0

1939	29.40	23	29
1947	379,002.69	289,748	379,003
1949	7,874.04	5,953	7,874
1950	2,833.13	2,148	2,833
1951	610.66	460	611
1953	4,989.45	3,707	4,989
1955	121.96	90	122
1956	313.02	229	313
1957	1,480.66	1,084	1,481
1958	91.02	66	91
1959	1,905.03	1,380	1,905
1961	3,761.02	2,693	3,761
1964	1,660.34	1,168	1,660
1965	2,410.30	1,676	2,410
1966	478.18	331	478
1967	8,188.75	5,634	8,189
1969	4,337.05	2,946	4,337
1970	1,925.44	1,298	1,925
1972	4,634.39	3,073	4,634
1973	8,585.30	5,639	8,585
1974	6,637.72	4,316	6,638
1975	6,319.85	4,065	6,320
1976	337.18	216	337

DUKE ENERGY KENTUCKY

ACCOUNT 1900 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
KENTUCKY SERVICE BUILDING - 19TH AND AUGUSTINE INTERIM SURVIVOR CURVE.. IOWA 90-R1 PROBABLE RETIREMENT YEAR.. 6-2042 NET SALVAGE PERCENT.. 0						
1977	975.57	617	976			
1978	23,626.36	14,828	23,626			
1979	39,938.23	24,714	39,938			
1980	11,560.66	7,089	11,561			
1981	33,194.05	20,149	33,194			
1982	12,516.21	7,513	12,516			
1983	14,035.96	8,323	14,036			
1984	42,353.87	24,777	42,354			
1985	24,798.14	14,294	24,798			
1986	443.45	252	443			
1987	12,451.85	6,979	12,452			
1988	593.39	326	593			
1989	35,301.47	19,126	35,301			
1990	3,340.07	1,779	3,340			
1991	38,025.34	19,880	38,025			
1992	58,847.35	30,130	58,847			
1993	59,866.03	30,107	59,624	242	23.23	10
1994	230,910.34	113,793	225,356	5,554	23.16	240
1995	12,489.98	5,988	11,859	631	23.35	27
1996	5,130.73	2,408	4,769	362	23.17	16
1998	26,943.53	11,914	23,595	3,349	23.34	143
1999	105,835.05	45,382	89,875	15,960	23.31	685
2000	208,595.64	86,734	171,768	36,827	23.18	1,589
2001	104,267.18	41,696	82,575	21,692	23.26	933
2002	11,191.29	4,300	8,516	2,676	23.24	115
2003	57,780.29	21,217	42,018	15,762	23.26	678
2004	11,087.97	3,881	7,686	3,402	23.21	147
2005	32,681.20	10,824	21,436	11,245	23.22	484
2006	10,536.72	3,285	6,506	4,031	23.17	174
2008	83,669.17	22,540	44,638	39,031	23.05	1,693
2009	37,271.38	9,169	18,158	19,113	22.99	831
	1,798,785.05	951,957	1,618,907	179,879		7,765

MINOR STRUCTURES
SURVIVOR CURVE.. IOWA 40-R1
NET SALVAGE PERCENT.. -10

2009	151,561.54	38,378	95,654	71,063	25.07	2,835
2010	128,555.85	29,131	72,607	68,805	25.05	2,747

DUKE ENERGY KENTUCKY

ACCOUNT 1900 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MINOR STRUCTURES						
SURVIVOR CURVE.. IOWA 40-R1						
NET SALVAGE PERCENT.. -10						
2011	335,304.57	66,538	165,841	202,994	24.99	8,123
2012	2,211,600.23	373,185	930,135	1,502,625	24.83	60,517
2013	191,498.15	26,331	65,628	145,020	24.51	5,917
2014	652,763.28	68,214	170,018	548,021	23.82	23,007
	3,671,283.62	601,777	1,499,883	2,538,529		103,146
	11,408,936.94	2,784,517	6,186,422	5,589,644		186,699
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						29.9 1.64

DUKE ENERGY KENTUCKY

ACCOUNT 1910 OFFICE FURNITURE AND EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 20-SQUARE						
NET SALVAGE PERCENT.. 0						
2010	3,006.42	977	973	2,033	13.50	151
2013	20,895.34	3,657	3,643	17,252	16.50	1,046
2014	43,997.73	5,500	5,478	38,519	17.50	2,201
	67,899.49	10,134	10,094	57,805		3,398
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						17.0 5.00

DUKE ENERGY KENTUCKY

ACCOUNT 1911 ELECTRONIC DATA PROCESSING

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 5-SQUARE						
NET SALVAGE PERCENT.. 0						
2010	5,177.15	5,177	5,177			
2013	766,682.11	536,677	535,087	231,595	1.50	154,397
2015	9,131.10	2,739	2,731	6,400	3.50	1,829
2016	26,226.47	2,623	2,615	23,611	4.50	5,247
	807,216.83	547,216	545,610	261,607		161,473
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					1.6	20.00

DUKE ENERGY KENTUCKY

ACCOUNT 1940 TOOLS, SHOP AND GARAGE EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 25-SQUARE						
NET SALVAGE PERCENT.. 0						
1992	5,435.93	5,327	5,278	158	0.50	158
1993	2,397.96	2,254	2,233	165	1.50	110
1994	2,647.12	2,382	2,360	287	2.50	115
1996	2,992.80	2,454	2,431	562	4.50	125
1999	5,371.46	3,760	3,725	1,646	7.50	219
2004	37,038.55	18,519	18,348	18,691	12.50	1,495
2005	2,964.11	1,363	1,350	1,614	13.50	120
2006	2,287.17	961	952	1,335	14.50	92
2007	17,796.89	6,763	6,701	11,096	15.50	716
2010	1,150.51	299	296	855	18.50	46
2014	10,220.00	1,022	1,013	9,207	22.50	409
2015	37,021.21	2,221	2,201	34,820	23.50	1,482
	127,323.71	47,325	46,888	80,436		5,087
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 15.8						4.00

DUKE ENERGY KENTUCKY

ACCOUNT 1970 COMMUNICATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
2006	1,696,793.11	1,187,755	1,187,109	509,684	4.50	113,263
2007	2,129,251.69	1,348,519	1,347,786	781,466	5.50	142,085
2008	1,087,405.49	616,200	615,865	471,540	6.50	72,545
2009	149,616.50	74,808	74,767	74,850	7.50	9,980
2010	203,089.96	88,005	87,957	115,133	8.50	13,545
2011	708,177.65	259,667	259,526	448,652	9.50	47,227
2012	537,699.74	161,310	161,223	376,477	10.50	35,855
2013	1,688.55	394	394	1,295	11.50	113
2014	141,883.83	23,648	23,635	118,249	12.50	9,460
2015	496,383.76	49,638	49,611	446,773	13.50	33,094
2016	603,244.17	20,106	20,095	583,149	14.50	40,217
	7,755,234.45	3,830,050	3,827,968	3,927,266		517,384
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						7.6 6.67

DUKE ENERGY KENTUCKY

ACCOUNT 1980 MISCELLANEOUS EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
2010	24,647.40	10,680	10,668	13,979	8.50	1,645
2011	3,561.95	1,306	1,305	2,257	9.50	238
2012	13,294.66	3,988	3,983	9,311	10.50	887
	41,504.01	15,974	15,956	25,548		2,770
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					9.2	6.67

DUKE ENERGY KENTUCKY

ACCOUNT 3110 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
EAST BEND						
INTERIM SURVIVOR CURVE.. IOWA 100-S0.5						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -17						
1980	105,242.47	76,404	115,252	7,881	22.32	353
1981	30,837,055.01	22,159,939	33,427,330	2,652,024	22.30	118,925
1982	208,863.68	148,382	223,828	20,543	22.32	920
1983	67,223.88	47,160	71,139	7,513	22.37	336
1985	370,433.88	252,590	381,021	52,386	22.55	2,323
1986	56,946.12	38,204	57,629	8,998	22.69	397
1987	25,699.44	17,031	25,691	4,378	22.58	194
1988	7,679.70	4,994	7,533	1,452	22.78	64
1990	248,748.12	156,577	236,190	54,846	22.76	2,410
1991	7,244.23	4,474	6,749	1,727	22.81	76
1992	214,519.73	129,761	195,739	55,249	22.89	2,414
1993	106,959.72	63,523	95,822	29,321	22.80	1,286
1994	208,985.68	121,034	182,575	61,939	22.95	2,699
1999	70,010.31	35,263	53,193	28,719	23.15	1,241
2001	292,164.46	137,212	206,978	134,854	23.11	5,835
2002	231,816.95	104,205	157,189	114,037	23.24	4,907
2003	103,526.01	44,477	67,092	54,034	23.26	2,323
2004	228,372.86	93,519	141,069	126,127	23.21	5,434
2005	151,399.00	58,668	88,498	88,639	23.22	3,817
2006	3,134,043.42	1,139,651	1,719,115	1,947,716	23.28	83,665
2007	236,076.01	80,045	120,744	155,464	23.29	6,675
2008	168,425.07	52,595	79,337	117,720	23.35	5,042
2009	512,631.92	145,746	219,852	379,928	23.36	16,264
2010	450,707.51	114,483	172,693	354,635	23.44	15,129
2011	484,241.10	107,533	162,209	404,353	23.48	17,221
2012	637,062.52	119,705	180,570	564,793	23.51	24,024
2013	508,877.34	77,103	116,307	479,080	23.53	20,360
2014	875,968.57	98,389	148,416	876,468	23.54	37,233
2015	19,602,671.38	1,376,108	2,075,801	20,859,325	23.50	887,631
2016	11,218,748.60	273,019	411,838	12,714,098	23.54	540,106
	71,372,344.69	27,277,794	41,147,398	42,358,246		1,809,304

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 23.4 2.54

DUKE ENERGY KENTUCKY

ACCOUNT 3120 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
EAST BEND						
INTERIM SURVIVOR CURVE.. IOWA 40-S0.5						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -17						
1980	1,366,783.15	1,179,043	1,599,136			
1981	149,011,830.61	126,887,448	174,343,842			
1982	228,492.60	191,841	267,336			
1983	758,041.65	629,883	886,909			
1984	1,069,838.90	874,696	1,251,712			
1985	992,190.52	800,763	1,160,863			
1986	508,078.99	404,347	594,452			
1987	715,736.33	560,731	837,412			
1988	146,366.40	112,750	171,249			
1989	274,137.86	207,263	320,741			
1990	841,418.66	626,116	984,460			
1991	518,417.01	377,394	606,548			
1992	1,911,680.21	1,364,366	2,236,666			
1993	339,323.82	236,975	397,009			
1994	4,655,076.12	3,174,185	5,446,439			
1995	344,651.91	229,768	403,243			
1996	113,773.05	73,958	131,934	1,181	16.40	72
1998	1,621,353.48	993,261	1,771,878	125,106	16.83	7,434
1999	4,766,234.57	2,830,071	5,048,562	527,932	16.98	31,091
2000	1,309,469.17	750,719	1,339,207	192,872	17.17	11,233
2001	352,328.48	194,240	346,505	65,720	17.39	3,779
2002	48,786,401.30	25,823,032	46,065,695	11,014,395	17.55	627,601
2003	1,488,273.68	752,233	1,341,908	399,372	17.75	22,500
2004	2,518,195.11	1,207,978	2,154,911	791,377	17.99	43,990
2005	17,464,642.15	7,920,075	14,128,618	6,305,013	18.17	347,001
2006	548,548.71	233,873	417,206	224,596	18.32	12,260
2007	3,018,398.76	1,197,894	2,136,923	1,394,604	18.51	75,343
2008	2,204,447.31	806,775	1,439,206	1,139,998	18.67	61,060
2009	3,510,578.93	1,167,317	2,082,376	2,025,001	18.89	107,200
2010	2,416,759.30	720,475	1,285,255	1,542,353	19.01	81,134
2012	10,537,735.61	2,325,278	4,148,062	8,181,088	19.37	422,359
2013	1,710,256.36	303,952	542,220	1,458,780	19.54	74,656
2014	38,692,894.57	5,106,533	9,109,542	36,161,145	19.67	1,838,391
2015	135,788,785.61	11,200,538	19,980,635	138,892,245	19.78	7,021,853
2016	12,492,833.51	359,569	641,435	13,975,180	19.87	703,331
	453,023,974.40	201,825,340	305,620,093	224,417,957		11,492,288

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 19.5 2.54

DUKE ENERGY KENTUCKY

ACCOUNT 3123 BOILER PLANT EQUIPMENT - SCR CATALYST

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
EAST BEND						
INTERIM SURVIVOR CURVE.. IOWA 10-S2.5						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. 0						
2002	2,230,486.31	2,102,233	2,230,486			
2013	536,263.68	203,458	360,996	175,268	5.73	30,588
2015	2,653,930.47	438,960	778,848	1,875,082	7.57	247,699
	5,420,680.46	2,744,651	3,370,330	2,050,350		278,287
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 7.4						5.13

DUKE ENERGY KENTUCKY

ACCOUNT 3140 TURBOGENERATOR UNITS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
EAST BEND						
INTERIM SURVIVOR CURVE.. IOWA 40-S0.5						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -17						
1981	21,463,318.06	18,276,573	25,057,582	54,500	13.28	4,104
1982	58,061.01	48,748	66,835	1,097	13.58	81
1983	15,183.01	12,616	17,297	467	13.67	34
1984	10,207.91	8,346	11,443	501	14.01	36
1985	20,496,632.97	16,542,136	22,679,631	1,301,429	14.16	91,909
1986	463,905.17	369,192	506,170	36,599	14.34	2,552
1987	642,067.82	503,016	689,646	61,573	14.56	4,229
1989	54,725.97	41,376	56,727	7,302	15.06	485
1990	158,093.76	117,641	161,288	23,681	15.17	1,561
1991	198,456.18	144,471	198,073	34,121	15.48	2,204
1992	640,896.37	457,408	627,116	122,732	15.66	7,837
1993	66,699.95	46,581	63,864	14,175	15.87	893
1994	88,755.33	60,520	82,974	20,869	16.11	1,295
1996	96,612.68	62,803	86,104	26,933	16.40	1,642
1997	96,476.91	60,977	83,601	29,277	16.60	1,764
1999	2,355.17	1,398	1,917	839	16.98	49
2000	341,306.00	195,671	268,269	131,059	17.17	7,633
2001	256,949.34	141,657	194,215	106,416	17.39	6,119
2002	311,980.66	165,134	226,402	138,615	17.55	7,898
2003	409,131.79	206,792	283,516	195,168	17.75	10,995
2004	89,271.54	42,824	58,713	45,735	17.99	2,542
2005	9,519,660.29	4,317,090	5,918,825	5,219,177	18.17	287,241
2006	77,714.53	33,133	45,426	45,500	18.32	2,484
2007	4,637,150.73	1,840,318	2,523,116	2,902,350	18.51	156,799
2008	186,310.58	68,185	93,483	124,500	18.67	6,668
2009	3,500,256.30	1,163,884	1,595,710	2,499,589	18.89	132,323
2010	938,808.56	279,874	383,713	714,693	19.01	37,596
2011	276,330.25	72,033	98,759	224,548	19.19	11,701
2012	943,595.69	208,216	285,469	818,538	19.37	42,258
2013	1,080,712.84	192,068	263,329	1,001,105	19.54	51,234
2014	2,036,083.50	268,714	368,413	2,013,805	19.67	102,380
2015	30,198,635.21	2,490,934	3,415,125	31,917,278	19.78	1,613,614
2016	1,339,437.32	38,552	52,856	1,514,286	19.87	76,210
	100,695,783.40	48,478,881	66,465,609	51,348,458		2,676,370
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						19.2 2.66

DUKE ENERGY KENTUCKY

ACCOUNT 3150 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
EAST BEND						
INTERIM SURVIVOR CURVE.. IOWA 55-R2						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -17						
1980	600,888.76	469,631	650,915	52,125	18.14	2,873
1981	21,336,537.35	16,483,563	22,846,433	2,117,316	18.26	115,954
1982	258,626.65	196,262	272,022	30,571	18.69	1,636
1983	48,933.57	36,630	50,770	6,483	18.86	344
1984	276,234.86	203,774	282,433	40,761	19.05	2,140
1985	24,050.59	17,463	24,204	3,935	19.26	204
1986	25,758.88	18,384	25,480	4,657	19.50	239
1987	32,911.68	23,173	32,118	6,389	19.52	327
1989	61,628.68	41,836	57,985	14,120	19.90	710
1990	146,081.85	97,388	134,981	35,935	20.01	1,796
1992	284,827.83	182,087	252,375	80,874	20.34	3,976
1995	1,290.00	766	1,062	448	20.87	21
2001	1,971,382.61	965,278	1,337,888	968,630	21.54	44,969
2002	129,665.97	60,926	84,444	67,265	21.60	3,114
2004	87,558.37	37,392	51,826	50,617	21.75	2,327
2005	423,653.63	171,008	237,019	258,655	21.83	11,849
2006	50,031.42	18,989	26,319	32,218	21.86	1,474
2009	106,920.20	31,800	44,075	81,021	22.00	3,683
2010	308,549.41	82,381	114,181	246,822	21.99	11,224
2011	195,647.63	45,690	63,327	165,581	22.05	7,509
2012	4,537,211.10	900,328	1,247,866	4,060,671	22.03	184,325
2013	380,227.18	61,214	84,843	360,022	21.94	16,409
2014	133,522.10	16,060	22,259	133,961	21.83	6,137
2015	12,011,588.32	913,481	1,266,097	12,787,462	21.59	592,286
2016	1,303,052.03	35,827	49,657	1,474,914	20.78	70,978
	44,736,780.67	21,111,331	29,260,579	23,081,454		1,086,504

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 21.2 2.43

DUKE ENERGY KENTUCKY

ACCOUNT 3160 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
EAST BEND						
INTERIM SURVIVOR CURVE.. IOWA 45-S0						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -17						
1980	393.04	321	434	26	15.85	2
1981	3,089,194.70	2,489,208	3,364,522	249,836	16.05	15,566
1982	235,379.13	187,157	252,970	22,424	16.26	1,379
1983	113,761.60	89,630	121,148	11,953	16.25	736
1984	157,554.25	122,216	165,192	19,146	16.52	1,159
1985	101,065.69	77,475	104,719	13,528	16.58	816
1986	113,063.57	85,535	115,613	16,672	16.67	1,000
1987	121,651.98	90,694	122,586	19,747	16.80	1,175
1988	81,696.88	59,932	81,007	14,579	16.95	860
1989	160,311.26	115,540	156,169	31,395	17.14	1,832
1990	108,479.70	77,016	104,098	22,823	17.17	1,329
1991	420,109.15	293,295	396,430	95,097	17.24	5,516
1992	141,502.92	96,537	130,484	35,075	17.52	2,002
1993	49,356.38	33,112	44,756	12,991	17.48	743
1994	217,002.50	142,231	192,246	61,647	17.66	3,491
1995	20,672.44	13,259	17,921	6,265	17.72	354
1996	6,611.10	4,138	5,593	2,142	17.82	120
1997	108,562.36	66,126	89,379	37,639	17.96	2,096
1999	643,219.54	368,758	498,429	254,137	18.21	13,956
2000	90,906.69	50,543	68,316	38,045	18.22	2,088
2001	256,635.48	137,280	185,554	114,710	18.40	6,234
2002	286,447.12	147,262	199,046	136,097	18.50	7,357
2003	41,468.35	20,436	27,622	20,896	18.55	1,126
2004	251,997.55	118,289	159,885	134,953	18.65	7,236
2005	546,553.86	243,382	328,966	310,502	18.71	16,596
2006	60,770.89	25,454	34,405	36,697	18.83	1,949
2007	49,419.39	19,335	26,134	31,687	18.91	1,676
2008	523,455.62	189,490	256,123	356,320	18.97	18,783
2009	655,206.79	216,792	293,026	473,566	19.02	24,898
2010	257,396.74	76,553	103,472	197,682	19.07	10,366
2011	1,530,106.05	399,757	540,329	1,249,895	19.13	65,337
2012	852,050.71	189,311	255,881	741,018	19.20	38,595
2013	346,768.32	62,481	84,452	321,267	19.23	16,707
2014	564,500.93	75,954	102,663	557,803	19.24	28,992
2015	4,911,906.65	415,503	561,612	5,185,319	19.25	269,367
2016	2,262,502.68	67,237	90,880	2,556,248	19.15	133,486
	19,377,682.01	6,867,239	9,282,060	13,389,828		704,925

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 19.0 3.64

DUKE ENERGY KENTUCKY

ACCOUNT 3401 RIGHTS OF WAY

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 40-SQUARE						
NET SALVAGE PERCENT.. 0						
1992	651,684.00	399,156	271,137	380,547	15.50	24,551
	651,684.00	399,156	271,137	380,547		24,551
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						15.5 3.77

DUKE ENERGY KENTUCKY

ACCOUNT 3410 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
WOODSDALE						
INTERIM SURVIVOR CURVE.. IOWA 60-R4						
PROBABLE RETIREMENT YEAR.. 6-2032						
NET SALVAGE PERCENT.. -4						
1992	33,295,960.13	21,462,310	23,109,409	11,518,390	15.03	766,360
1994	32,271.08	20,087	21,629	11,933	15.09	791
1995	28,624.96	17,475	18,816	10,954	15.13	724
2006	13,755.09	5,798	6,243	8,062	15.41	523
2007	77,734.54	30,802	33,166	47,678	15.44	3,088
2008	28,902.54	10,680	11,500	18,559	15.42	1,204
2011	1,013,820.32	276,668	297,901	756,473	15.46	48,931
2012	202,432.54	47,453	51,095	159,435	15.46	10,313
2013	234,997.23	45,067	48,526	195,872	15.48	12,653
2014	971,788.19	140,482	151,263	859,397	15.49	55,481
2015	78,301.70	7,199	7,751	73,682	15.48	4,760
2016	154,786.34	5,039	5,426	155,552	15.47	10,055
	36,133,374.66	22,069,060	23,762,723	13,815,986		914,883
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						15.1 2.53

DUKE ENERGY KENTUCKY

ACCOUNT 3420 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
WOODSDALE						
INTERIM SURVIVOR CURVE.. IOWA 55-S2.5						
PROBABLE RETIREMENT YEAR.. 6-2032						
NET SALVAGE PERCENT.. -4						
1992	14,970,191.37	9,841,164	11,183,340	4,385,659	14.26	307,550
1995	65,305.28	40,452	45,969	21,948	14.60	1,503
1996	83,697.19	50,678	57,590	29,455	14.71	2,002
1999	58,466.30	32,774	37,244	23,561	14.97	1,574
2001	55,587.31	29,299	33,295	24,516	15.08	1,626
2012	407,682.47	95,567	108,601	315,389	15.46	20,400
2014	144,852.48	20,940	23,796	126,851	15.49	8,189
	15,785,782.40	10,110,874	11,489,834	4,927,380		342,844
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						14.4 2.17

DUKE ENERGY KENTUCKY

ACCOUNT 3440 GENERATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
WOODSDALE						
INTERIM SURVIVOR CURVE.. IOWA 45-R2						
PROBABLE RETIREMENT YEAR.. 6-2032						
NET SALVAGE PERCENT.. -4						
1992	127,445,768.97	86,047,305	85,567,637	46,975,963	13.24	3,548,033
1995	44,071.41	28,087	27,930	17,904	13.59	1,317
1996	75,066.53	46,888	46,627	31,443	13.63	2,307
1999	289,576.93	168,108	167,171	133,989	13.85	9,674
2000	2,221,406.76	1,250,314	1,243,344	1,066,919	13.99	76,263
2001	12,551,711.26	6,858,456	6,820,224	6,233,556	14.00	445,254
2003	421,505.59	214,229	213,035	225,331	14.12	15,958
2004	13,649.50	6,636	6,599	7,596	14.24	533
2005	10,461,096.18	4,854,451	4,827,390	6,052,150	14.27	424,117
2006	10,833,651.11	4,768,193	4,741,613	6,525,384	14.31	456,002
2007	170,201.58	70,450	70,057	106,952	14.37	7,443
2008	301,113.37	116,307	115,659	197,499	14.38	13,734
2009	15,814,499.03	5,624,901	5,593,545	10,853,534	14.43	752,151
2010	7,960,271.15	2,572,186	2,557,847	5,720,835	14.42	396,729
2011	9,801,985.07	2,809,484	2,793,823	7,400,242	14.46	511,773
2012	8,423,077.89	2,081,376	2,069,773	6,690,228	14.44	463,312
2013	2,798,083.81	568,324	565,156	2,344,851	14.42	162,611
2014	157,727.59	24,277	24,142	139,895	14.39	9,722
2015	254,485.19	25,170	25,030	239,635	14.27	16,793
	210,038,948.92	118,135,142	117,476,601	100,963,906		7,313,726
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						13.8 3.48

DUKE ENERGY KENTUCKY

ACCOUNT 3450 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
WOODSDALE						
INTERIM SURVIVOR CURVE.. IOWA 40-R2						
PROBABLE RETIREMENT YEAR.. 6-2032						
NET SALVAGE PERCENT.. -4						
1992	14,366,127.93	9,920,673	9,327,674	5,613,099	12.40	452,669
1996	25,435.08	16,160	15,194	11,258	13.06	862
1999	2,218.96	1,308	1,230	1,078	13.36	81
2001	6,287.18	3,486	3,278	3,261	13.57	240
2002	42,708.77	22,866	21,499	22,918	13.67	1,677
2006	8,616.82	3,839	3,610	5,352	14.01	382
2007	8,047.88	3,371	3,170	5,200	14.08	369
2008	5,782.47	2,259	2,124	3,890	14.12	275
2009	7,263.33	2,617	2,461	5,093	14.15	360
2011	3,017,940.84	875,058	822,752	2,315,906	14.22	162,863
2012	2,220,889.41	555,027	521,851	1,787,874	14.23	125,641
2013	52,374.19	10,752	10,109	44,360	14.23	3,117
2014	328,348.31	51,154	48,096	293,386	14.19	20,676
2015	381,598.18	38,218	35,934	360,929	14.08	25,634
2016	899,297.00	33,109	31,130	904,139	13.62	66,383
	21,372,936.35	11,539,897	10,850,111	11,377,743		861,229
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						13.2 4.03

DUKE ENERGY KENTUCKY

ACCOUNT 3460 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
WOODSDALE						
INTERIM SURVIVOR CURVE.. IOWA 35-S0						
PROBABLE RETIREMENT YEAR.. 6-2032						
NET SALVAGE PERCENT.. -4						
1978	328.88	274	274	68	9.58	7
1980	79.20	65	65	17	10.01	2
1983	295.41	235	235	72	10.36	7
1985	46.01	36	36	12	10.69	1
1990	3,122.67	2,280	2,281	966	11.24	86
1991	7,518.94	5,403	5,406	2,413	11.40	212
1992	2,251,363.85	1,594,740	1,595,730	745,688	11.47	65,012
1993	34,393.68	23,958	23,973	11,797	11.59	1,018
1994	100,409.10	68,837	68,880	35,546	11.63	3,056
1995	4,756.58	3,202	3,204	1,743	11.72	149
1996	2,435.08	1,604	1,605	927	11.86	78
1997	2,276.78	1,468	1,469	899	11.95	75
1998	10,992.46	6,937	6,941	4,491	11.99	375
1999	442,879.67	272,442	272,611	187,984	12.09	15,549
2000	66,393.98	39,759	39,784	29,266	12.15	2,409
2001	339,993.67	197,871	197,994	155,600	12.20	12,754
2002	6,611.57	3,719	3,721	3,155	12.31	256
2003	8,649.09	4,699	4,702	4,293	12.34	348
2006	50,813.75	24,024	24,039	28,807	12.60	2,286
2007	124,311.39	55,514	55,548	73,735	12.62	5,843
2008	97,555.37	40,705	40,730	60,727	12.69	4,785
2009	52,252.77	20,134	20,146	34,196	12.74	2,684
2010	32,487.53	11,376	11,383	22,404	12.81	1,749
2011	304,532.53	94,761	94,820	221,894	12.88	17,228
2012	10,396.30	2,793	2,795	8,017	12.92	621
2013	107,810.23	23,860	23,875	88,248	12.95	6,815
2014	226,374.82	38,022	38,046	197,384	12.98	15,207
2015	111,490.78	12,001	12,008	103,942	12.99	8,002
2016	271,256.58	10,494	10,501	271,606	12.96	20,957
	4,671,828.67	2,561,213	2,562,803	2,295,899		187,571
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						12.2 4.01

DUKE ENERGY KENTUCKY

ACCOUNT 3501 RIGHTS OF WAY

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R4						
NET SALVAGE PERCENT.. 0						
1950	1,695.10	1,511	1,600	95	8.13	12
1956	2,703.51	2,290	2,425	279	10.93	26
1957	363.17	305	323	40	11.42	4
1958	79,809.09	65,827	69,697	10,112	12.43	814
1959	1,962.52	1,602	1,696	267	12.92	21
1960	2,355.33	1,903	2,015	340	13.43	25
1961	50,047.85	39,998	42,349	7,699	13.94	552
1962	235.12	186	197	38	14.47	3
1963	22,089.15	17,137	18,144	3,945	15.46	255
1965	75,275.56	56,984	60,334	14,942	16.53	904
1966	3,845.27	2,874	3,043	802	17.07	47
1967	86,314.17	63,665	67,408	18,906	17.61	1,074
1968	4,755.68	3,436	3,638	1,118	18.62	60
1969	1,091.55	778	824	268	19.17	14
1970	46.30	33	35	11	19.72	1
1971	8,895.38	6,111	6,470	2,425	20.73	117
1972	25,173.18	17,027	18,028	7,145	21.29	336
1973	34,776.92	23,148	24,509	10,268	21.86	470
1974	26,321.38	17,114	18,120	8,201	22.86	359
1975	1,578.60	1,009	1,068	511	23.44	22
1976	14,597.75	9,105	9,640	4,958	24.44	203
1977	275.20	168	178	97	25.02	4
1981	85,664.62	47,749	50,556	35,109	28.19	1,245
1983	346,750.92	183,535	194,325	152,426	29.79	5,117
1988	18,297.90	8,344	8,834	9,464	34.00	278
1989	7,057.21	3,105	3,288	3,769	35.00	108
1992	3,991.58	1,574	1,667	2,325	37.61	62
2006	186,229.34	31,882	33,756	152,473	50.85	2,998
2011	0.14		0	1	55.85	
	1,092,199.49	608,400	644,167	448,033		15,131

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 29.6 1.39

DUKE ENERGY KENTUCKY

ACCOUNT 3520 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R2.5						
NET SALVAGE PERCENT.. -10						
1955	48,873.53	42,982	25,301	28,460	15.42	1,846
1958	49,503.38	42,049	24,752	29,702	17.26	1,721
1960	71,981.46	59,947	35,287	43,893	18.13	2,421
1965	1,230.56	969	570	784	20.45	38
1967	2,611.13	2,005	1,180	1,692	21.42	79
1968	1,911.98	1,448	852	1,251	21.92	57
1971	2,028.33	1,462	861	1,370	23.94	57
1976	146,306.73	97,110	57,163	103,774	26.62	3,898
1993	21,996.24	9,325	5,489	18,707	37.48	499
2006	124,869.08	25,521	15,023	122,333	46.00	2,659
2007	419,838.40	78,094	45,970	415,852	46.68	8,909
2012	351,875.96	32,591	19,185	367,879	48.97	7,512
2013	222,849.40	16,228	9,552	235,582	49.41	4,768
2016	14,537.12	166	98	15,893	47.35	336
	1,480,413.30	409,897	241,283	1,387,172		34,800
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						39.9 2.35

DUKE ENERGY KENTUCKY

ACCOUNT 3530 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R2						
NET SALVAGE PERCENT.. -15						
1943	7,383.45	7,925	7,332	1,159	5.24	221
1951	9,867.28	10,183	9,421	1,926	7.49	257
1955	43,771.07	44,266	40,952	9,385	8.43	1,113
1956	1,858.83	1,862	1,723	415	8.94	46
1958	297,121.68	293,853	271,856	69,834	9.52	7,336
1960	81,578.93	79,509	73,557	20,259	10.17	1,992
1961	2,479.97	2,390	2,211	641	10.73	60
1965	196,895.08	183,091	169,385	57,044	12.19	4,680
1966	2,975.55	2,748	2,542	880	12.39	71
1967	329.35	302	279	100	12.61	8
1968	3,984.66	3,600	3,331	1,251	13.23	95
1971	48,032.41	41,969	38,827	16,410	14.38	1,141
1973	92,881.71	78,989	73,076	33,738	15.32	2,202
1974	407.00	340	315	153	15.98	10
1975	2,654.12	2,192	2,028	1,024	16.30	63
1976	338,411.94	275,846	255,197	133,977	16.64	8,052
1978	1,810.00	1,426	1,319	762	17.68	43
1979	4,385.57	3,385	3,132	1,911	18.37	104
1982	42,063.83	30,707	28,408	19,965	19.85	1,006
1983	299,131.92	214,347	198,302	145,700	20.26	7,192
1985	68,625.24	46,988	43,471	35,448	21.41	1,656
1986	16,638.72	11,148	10,313	8,822	21.85	404
1991	144,506.44	84,321	78,009	88,173	24.75	3,563
1992	854,383.99	483,803	447,587	534,955	25.25	21,186
1995	509,123.85	260,544	241,041	344,451	26.81	12,848
1996	3,899.18	1,921	1,777	2,707	27.35	99
1998	103,784.59	46,810	43,306	76,046	28.67	2,652
1999	17,967.95	7,738	7,159	13,504	29.23	462
2000	732,762.45	301,678	279,095	563,582	29.59	19,046
2002	750,041.71	276,360	255,673	606,875	30.75	19,736
2003	1,634,776.05	565,878	523,518	1,356,474	31.35	43,269
2005	574,877.30	173,343	160,367	500,742	32.36	15,474
2006	392,068.09	109,383	101,195	349,683	32.79	10,664
2007	3,329,177.37	847,642	784,190	3,044,364	33.42	91,094
2009	11,727.24	2,428	2,246	11,240	34.17	329
2011	145,480.33	22,720	21,019	146,283	34.99	4,181
2012	685,557.49	89,404	82,712	705,679	35.18	20,059
2013	530,850.03	54,943	50,830	559,648	35.41	15,805

DUKE ENERGY KENTUCKY

ACCOUNT 3530 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R2						
NET SALVAGE PERCENT.. -15						
2014	1,332,453.20	101,440	93,847	1,438,474	35.24	40,819
2015	3,300,530.62	156,379	144,673	3,650,937	34.87	104,701
2016	86,157.50	1,486	1,374	97,707	32.72	2,986
	16,703,413.69	4,925,287	4,556,595	14,652,330		466,725
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					31.4	2.79

DUKE ENERGY KENTUCKY

ACCOUNT 3531 STATION EQUIPMENT - STEP UP

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R2.5						
NET SALVAGE PERCENT.. 0						
1992	8,405,252.90	4,180,773	3,495,690	4,909,563	24.76	198,286
1996	968,381.08	414,854	346,874	621,507	27.35	22,724
	9,373,633.98	4,595,627	3,842,564	5,531,070		221,010
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					25.0	2.36

DUKE ENERGY KENTUCKY

ACCOUNT 3532 STATION EQUIPMENT - MAJOR

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R2.5						
NET SALVAGE PERCENT.. -10						
1950	10,834.19	10,223	9,713	2,205	11.02	200
1954	222,862.54	205,312	195,075	50,074	12.13	4,128
1958	261,300.93	232,043	220,473	66,958	13.96	4,796
1965	65,041.15	53,795	51,113	20,432	16.99	1,203
1971	4,093.09	3,135	2,979	1,523	19.86	77
1973	11,683.92	8,665	8,233	4,619	21.02	220
1976	40,615.59	28,589	27,163	17,514	22.79	768
1978	26,247.29	17,785	16,898	11,974	24.00	499
1983	111,783.06	67,973	64,584	58,377	27.10	2,154
1985	122,679.77	70,983	67,444	67,504	28.38	2,379
1992	34,444.03	16,152	15,347	22,541	32.97	684
2000	264,762.57	87,954	83,568	207,671	38.14	5,445
2001	125,472.82	39,363	37,400	100,620	38.85	2,590
2002	780,656.67	231,597	220,049	638,673	39.26	16,268
2003	1,011,825.94	280,923	266,916	846,093	39.98	21,163
2005	219,078.16	52,390	49,778	191,208	41.41	4,617
2006	134,369.73	29,650	28,172	119,635	41.85	2,859
2007	1,788,006.76	358,746	340,858	1,625,949	42.58	38,186
2011	82,257.49	9,899	9,405	81,078	44.75	1,812
2014	61,020.46	3,490	3,316	63,807	45.58	1,400
2015	586,551.21	20,647	19,618	625,589	45.45	13,764
	5,965,587.37	1,829,314	1,738,102	4,824,044		125,212
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						38.5 2.10

DUKE ENERGY KENTUCKY

ACCOUNT 3534 STATION EQUIPMENT - STEP UP EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 30-R2.5						
NET SALVAGE PERCENT.. 0						
1992	1,218,688.02	889,764	375,043	843,645	9.06	93,118
2012	5,838,602.22	1,014,165	427,478	5,411,124	21.41	252,738
	7,057,290.24	1,903,929	802,521	6,254,769		345,856
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					18.1	4.90

DUKE ENERGY KENTUCKY

ACCOUNT 3550 POLES AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R1.5						
NET SALVAGE PERCENT.. -30						
1946	81.46	92	106			
1949	193.00	213	248	3	11.87	
1955	2,180.49	2,319	2,700	135	13.68	10
1956	1,238.68	1,305	1,519	91	14.13	6
1958	59,744.16	62,243	72,463	5,204	14.50	359
1959	10,346.09	10,673	12,425	1,025	14.96	69
1960	6,706.71	6,848	7,972	747	15.44	48
1961	76,983.93	77,761	90,529	9,550	15.93	599
1962	631.47	635	739	82	15.92	5
1963	8,837.48	8,789	10,232	1,257	16.43	77
1964	154,819.20	152,156	177,138	24,127	16.94	1,424
1965	39,433.05	38,283	44,569	6,694	17.46	383
1966	13,205.89	12,745	14,838	2,330	17.52	133
1967	6,512.34	6,202	7,220	1,246	18.07	69
1968	176.81	166	193	37	18.62	2
1969	21,418.28	19,839	23,096	4,748	19.17	248
1970	5,511.98	5,065	5,897	1,269	19.29	66
1971	112,909.04	102,189	118,967	27,815	19.86	1,401
1972	24,492.44	21,820	25,403	6,437	20.44	315
1973	154,158.34	135,995	158,324	42,082	20.60	2,043
1974	226,797.31	196,715	229,014	65,823	21.20	3,105
1975	33,014.91	28,142	32,763	10,156	21.79	466
1976	91,857.66	77,381	90,086	29,329	22.00	1,333
1977	9,560.14	7,904	9,202	3,226	22.61	143
1978	3,298.60	2,675	3,114	1,174	23.23	51
1979	24,488.04	19,578	22,792	9,042	23.48	385
1980	24,042.59	18,822	21,912	9,343	24.11	388
1981	206,114.50	158,840	184,920	83,029	24.38	3,406
1982	9,765.49	7,358	8,566	4,129	25.02	165
1983	476,197.69	352,553	410,439	208,618	25.32	8,239
1984	14,001.85	10,117	11,778	6,424	25.98	247
1985	58,706.85	41,594	48,423	27,896	26.30	1,061
1986	9,513.26	6,563	7,641	4,726	26.97	175
1987	36,501.96	24,637	28,682	18,771	27.32	687
1988	365,842.74	239,890	279,277	196,319	28.00	7,011
1989	43,294.59	27,702	32,250	24,033	28.37	847
1990	65,711.96	40,970	47,697	37,729	28.75	1,312
1991	80,641.24	48,653	56,641	48,193	29.45	1,636
1992	227,242.94	133,173	155,039	140,377	29.85	4,703
1993	105,858.64	60,152	70,028	67,588	30.26	2,234
1994	84,121.18	46,258	53,853	55,505	30.69	1,809
1995	256,713.69	136,328	158,712	175,016	31.13	5,622

DUKE ENERGY KENTUCKY

ACCOUNT 3550 POLES AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R1.5						
NET SALVAGE PERCENT.. -30						
1996	62,303.84	31,880	37,114	43,881	31.58	1,390
1997	165,115.13	81,202	94,535	120,115	32.05	3,748
1998	47,716.49	22,493	26,186	35,845	32.52	1,102
1999	95,041.86	42,812	49,841	73,713	33.01	2,233
2000	38,921.09	16,697	19,438	31,159	33.50	930
2001	12,367.27	5,058	5,888	10,189	33.76	302
2002	51,605.02	19,938	23,212	43,875	34.28	1,280
2003	205,820.31	75,133	87,469	180,097	34.58	5,208
2004	643,444.27	220,663	256,894	579,584	34.89	16,612
2005	301,374.58	96,419	112,250	279,537	35.23	7,935
2006	64,751.67	19,176	22,325	61,852	35.59	1,738
2007	691,533.71	188,789	219,786	679,208	35.75	18,999
2008	163,706.52	40,691	47,372	165,446	35.95	4,602
2009	129,318.90	28,882	33,624	134,491	36.17	3,718
2010	395,932.55	78,288	91,142	423,570	36.24	11,688
2011	113,891.51	19,544	22,753	125,306	36.17	3,464
2012	299,332.26	43,271	50,376	338,756	35.98	9,415
2013	126,990.66	14,726	17,144	147,944	35.72	4,142
2014	263,307.26	22,866	26,620	315,679	34.95	9,032
2015	377,892.85	20,928	24,364	466,897	33.71	13,850
2016	162,127.64	3,435	4,000	206,766	30.17	6,853
	7,565,364.06	3,444,234	4,009,740	5,825,234		180,523
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						32.3 2.39

DUKE ENERGY KENTUCKY

ACCOUNT 3560 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R1						
NET SALVAGE PERCENT.. -30						
1925	280.31	353	364			
1949	1,294.37	1,465	1,529	154	10.02	15
1955	3,176.54	3,454	3,605	525	12.03	44
1957	86.66	93	97	16	12.96	1
1958	111,882.29	118,277	123,464	21,983	13.44	1,636
1959	7,408.60	7,809	8,151	1,480	13.42	110
1960	17,552.62	18,307	19,110	3,708	13.92	266
1961	81,763.66	84,354	88,053	18,240	14.43	1,264
1962	869.46	887	926	204	14.94	14
1963	11,582.90	11,762	12,278	2,780	14.99	185
1964	240,121.52	240,924	251,489	60,669	15.52	3,909
1965	69,463.11	68,828	71,846	18,456	16.07	1,148
1966	20,363.47	20,053	20,932	5,541	16.17	343
1967	7,401.57	7,192	7,507	2,115	16.73	126
1968	92.30	89	93	27	16.86	2
1969	29,139.80	27,710	28,925	8,957	17.44	514
1970	1,109.78	1,040	1,086	357	18.01	20
1971	79,425.54	73,764	76,999	26,254	18.19	1,443
1972	9,567.27	8,745	9,128	3,309	18.79	176
1973	134,302.97	121,517	126,846	47,748	19.00	2,513
1974	170,098.50	151,296	157,931	63,197	19.61	3,223
1975	21,580.12	18,976	19,808	8,246	19.85	415
1976	102,756.16	89,260	93,174	40,409	20.11	2,009
1977	22,972.23	19,582	20,441	9,423	20.74	454
1979	6,778.07	5,585	5,830	2,981	21.67	138
1980	11,088.58	8,998	9,393	5,022	21.98	228
1981	232,290.85	185,475	193,609	108,369	22.30	4,860
1983	600,197.57	460,039	480,213	300,044	23.32	12,866
1985	37,226.18	27,439	28,642	19,752	24.06	821
1986	3,440.61	2,483	2,592	1,881	24.45	77
1987	601.57	424	443	339	24.85	14
1988	411,530.27	283,598	296,035	238,954	25.26	9,460
1990	66,664.42	43,635	45,549	41,115	26.13	1,573
1991	60,413.02	38,452	40,138	38,399	26.58	1,445
1992	331,294.10	204,703	213,680	217,002	27.05	8,022
1993	51,461.41	30,975	32,333	34,567	27.26	1,268
1994	6,562.40	3,820	3,988	4,543	27.75	164
1995	227,969.78	128,709	134,353	162,008	28.00	5,786
1996	71,102.95	38,656	40,351	52,083	28.52	1,826
1997	107,678.55	56,497	58,975	81,007	28.81	2,812
1998	2,371.95	1,198	1,251	1,833	29.12	63
1999	115,394.02	55,925	58,377	91,635	29.45	3,112

DUKE ENERGY KENTUCKY

ACCOUNT 3560 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R1						
NET SALVAGE PERCENT.. -30						
2000	72,552.27	33,615	35,089	59,229	29.80	1,988
2001	34,984.27	15,436	16,113	29,367	30.16	974
2002	39,389.15	16,560	17,286	33,920	30.34	1,118
2003	195,500.02	77,872	81,287	172,863	30.56	5,657
2004	304,308.29	114,250	119,260	276,341	30.79	8,975
2005	44,301.78	15,561	16,243	41,349	31.06	1,331
2006	68,424.85	22,416	23,399	65,553	31.17	2,103
2007	818,807.82	247,804	258,671	805,779	31.31	25,736
2008	31,058.83	8,616	8,994	31,382	31.34	1,001
2009	14,558.83	3,662	3,823	15,103	31.26	483
2010	224,131.54	50,174	52,374	238,997	31.24	7,650
2011	111,128.80	21,771	22,726	121,741	31.00	3,927
2012	156,516.72	26,004	27,144	176,328	30.71	5,742
2013	70,497.20	9,531	9,949	81,697	30.17	2,708
2014	35,934.50	3,681	3,842	42,873	29.24	1,466
2015	30,546.45	2,037	2,127	37,583	27.74	1,355
2016	50,808.74	1,361	1,420	64,631	23.83	2,712
	5,791,808.11	3,342,699	3,489,281	4,040,069		149,291
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						27.1 2.58

DUKE ENERGY KENTUCKY

ACCOUNT 3561 OVERHEAD CONDUCTORS AND DEVICES - CLEARING/ROW

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R3						
NET SALVAGE PERCENT.. 0						
2007	4,273.99	755	125	4,149	44.26	94
2008	678.77	108	18	661	44.97	15
2009	6,650.00	938	155	6,495	45.69	142
2010	8,002.00	978	162	7,840	46.69	168
2011	17,292.00	1,798	297	16,995	47.41	358
2012	44,728.00	3,824	632	44,096	48.13	916
2013	18,513.00	1,237	205	18,308	48.86	375
2014	35,273.00	1,693	280	34,993	49.58	706
2015	36,833.00	1,072	177	36,656	50.05	732
2016	40,997.56	402	66	40,931	50.26	814
	213,241.32	12,805	2,117	211,124		4,320
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						48.9 2.03

DUKE ENERGY KENTUCKY

ACCOUNT 3601 RIGHTS OF WAY

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R3						
NET SALVAGE PERCENT.. 0						
1937	21,090.83	18,779	21,091			
1938	4,555.53	4,041	4,556			
1939	566.88	501	567			
1940	3,030.65	2,666	3,031			
1941	1,573.96	1,378	1,574			
1942	5,164.10	4,463	5,164			
1943	4,897.52	4,212	4,898			
1944	462.34	396	462			
1945	330.67	281	331			
1946	781.58	661	782			
1947	1,799.58	1,513	1,800			
1948	3,349.38	2,799	3,349			
1949	8,676.40	7,145	8,676			
1950	1,737.77	1,421	1,738			
1951	8,346.55	6,779	8,347			
1952	12,726.87	10,260	12,727			
1953	2,603.56	2,083	2,604			
1954	9,502.50	7,543	9,502			
1955	4,760.79	3,718	4,761			
1956	14,044.62	10,876	14,045			
1957	13,905.05	10,674	13,905			
1958	14,105.17	10,727	14,105			
1959	11,597.81	8,669	11,454	144	19.42	7
1960	17,228.28	12,752	16,849	379	19.83	19
1961	35,962.20	26,346	34,811	1,151	20.26	57
1962	30,065.96	21,792	28,794	1,272	20.69	61
1963	23,589.95	16,787	22,181	1,409	21.68	65
1964	21,297.85	14,983	19,797	1,501	22.13	68
1965	47,056.95	32,714	43,225	3,832	22.58	170
1966	28,568.21	19,621	25,925	2,643	23.03	115
1967	37,661.09	25,353	33,499	4,162	24.03	173
1968	34,610.71	22,995	30,383	4,228	24.50	173
1969	31,018.91	20,333	26,866	4,153	24.96	166
1970	47,115.95	30,234	39,948	7,168	25.96	276
1971	45,736.43	28,924	38,217	7,519	26.45	284
1972	67,572.03	42,097	55,623	11,949	26.93	444
1973	78,177.44	47,610	62,907	15,270	27.93	547
1974	140,806.04	84,371	111,480	29,326	28.43	1,032
1975	61,888.66	36,471	48,189	13,700	28.92	474
1976	75,551.33	43,450	57,411	18,140	29.92	606
1977	52,602.82	29,710	39,256	13,347	30.43	439
1978	62,310.29	34,545	45,645	16,665	30.94	539

DUKE ENERGY KENTUCKY

ACCOUNT 3601 RIGHTS OF WAY

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R3						
NET SALVAGE PERCENT.. 0						
1979	71,128.25	38,409	50,750	20,378	31.94	638
1980	120,456.92	63,746	84,228	36,229	32.47	1,116
1981	123,971.39	64,254	84,899	39,072	32.99	1,184
1982	114,830.29	57,840	76,424	38,406	33.99	1,130
1983	238,309.31	117,344	155,047	83,262	34.53	2,411
1984	140,617.91	67,637	89,369	51,249	35.07	1,461
1985	222,229.32	103,603	136,891	85,338	36.07	2,366
1986	226,881.50	103,095	136,220	90,662	36.62	2,476
1987	374,182.90	164,491	217,343	156,840	37.61	4,170
1988	162,262.39	69,367	91,655	70,607	38.17	1,850
1989	273,358.16	113,498	149,966	123,392	38.73	3,186
1990	238,355.78	95,390	126,039	112,317	39.72	2,828
1991	284,100.23	110,117	145,498	138,602	40.29	3,440
1992	206,935.37	77,063	101,824	105,111	41.29	2,546
1993	166,625.11	59,918	79,170	87,455	41.86	2,089
1994	142,883.92	49,181	64,983	77,901	42.86	1,818
1995	178,950.56	59,251	78,289	100,662	43.44	2,317
1996	66,778.64	21,222	28,041	38,738	44.01	880
2000	18,278.20	4,734	6,255	12,023	47.20	255
2011	708.64	63	83	626	55.85	11
2013	991,321.16	56,902	75,185	916,136	57.48	15,938
2014	336,627.25	13,869	18,326	318,301	58.11	5,478
2015	365,820.75	9,146	12,085	353,736	58.38	6,059
2016	285,853.99	2,430	3,210	282,644	58.32	4,846
	6,439,899.15	2,235,243	2,942,255	3,497,644		76,208
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						45.9 1.18

DUKE ENERGY KENTUCKY

ACCOUNT 3610 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R2.5						
NET SALVAGE PERCENT.. -10						
1929	45,915.05	46,405	10,769	39,738	7.73	5,141
1939	28,191.50	27,398	6,358	24,653	10.22	2,412
1940	474.74	459	107	415	10.45	40
1942	1,443.55	1,384	321	1,267	10.97	115
1946	490.00	460	107	432	12.15	36
1953	87.10	78	18	78	14.62	5
1954	786.00	697	162	703	15.02	47
1955	713.14	627	145	639	15.42	41
1962	3,727.51	3,039	705	3,395	19.03	178
1964	2,439.86	1,944	451	2,233	19.96	112
1967	2,237.85	1,718	399	2,063	21.42	96
1969	5,121.21	3,800	882	4,751	22.92	207
1974	90,080.14	61,910	14,366	84,722	25.52	3,320
1975	92.16	62	14	87	26.07	3
2007	9,905.05	1,842	427	10,469	46.68	224
2008	139,224.59	23,431	5,438	147,709	47.06	3,139
2010	17,292.34	2,264	525	18,497	48.14	384
2011	6,032.09	675	157	6,478	48.55	133
2013	50,345.99	3,666	851	54,530	49.41	1,104
2014	689,479.20	36,556	8,483	749,944	49.32	15,206
2015	374,932.08	12,208	2,833	409,592	49.26	8,315
2016	1,221.72	14	3	1,341	47.35	28
	1,470,232.87	230,637	53,521	1,563,735		40,286
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						38.8 2.74

DUKE ENERGY KENTUCKY

ACCOUNT 3620 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 48-R2.5						
NET SALVAGE PERCENT.. -15						
1938	23,441.72	26,031	23,256	3,702	2.80	1,322
1949	9,216.75	9,873	8,821	1,778	4.96	358
1950	10,362.48	11,016	9,842	2,075	5.44	381
1952	23,705.66	24,969	22,308	4,954	5.92	837
1953	411.85	433	387	87	5.94	15
1955	64,553.06	67,109	59,956	14,280	6.53	2,187
1956	19,698.07	20,419	18,243	4,410	6.62	666
1958	22,127.88	22,628	20,216	5,231	7.29	718
1959	12,452.42	12,681	11,329	2,991	7.44	402
1960	100,068.27	101,430	90,619	24,460	7.60	3,218
1961	16,808.69	16,950	15,143	4,187	7.79	537
1962	9,231.97	9,200	8,219	2,398	8.39	286
1964	109,311.92	107,582	96,115	29,594	8.85	3,344
1965	19,085.56	18,652	16,664	5,284	9.10	581
1966	56,489.78	54,790	48,950	16,013	9.38	1,707
1967	53,025.86	50,711	45,306	15,674	10.02	1,564
1968	4,356.39	4,131	3,691	1,319	10.32	128
1969	141,690.15	133,125	118,936	44,008	10.64	4,136
1970	48,432.15	45,064	40,261	15,436	10.97	1,407
1971	299,227.20	273,981	244,779	99,332	11.65	8,526
1972	43,526.53	39,424	35,222	14,834	12.00	1,236
1973	18,818.33	16,850	15,054	6,587	12.37	532
1974	251,101.97	222,120	198,445	90,322	12.75	7,084
1975	1,028.00	893	798	384	13.45	29
1976	900,626.67	771,819	689,555	346,166	13.85	24,994
1977	364,780.65	308,205	275,355	144,143	14.26	10,108
1979	151,846.20	123,773	110,581	64,042	15.41	4,156
1980	304,650.29	244,263	218,228	132,120	15.85	8,336
1981	128,097.67	100,408	89,706	57,606	16.58	3,474
1982	344,445.80	265,118	236,861	159,252	17.05	9,340
1983	505,449.74	379,684	339,216	242,051	17.78	13,614
1984	328,448.27	241,813	216,039	161,677	18.26	8,854
1985	16,349.19	11,785	10,529	8,273	18.75	441
1986	10,310.76	7,233	6,462	5,395	19.50	277
1987	111,615.45	76,488	68,336	60,022	20.00	3,001
1988	853,678.15	570,778	509,942	471,788	20.52	22,992
1990	66,704.67	42,083	37,598	39,112	21.81	1,793
1991	1,411,283.19	860,826	769,075	853,901	22.58	37,817
1992	783,850.70	463,785	414,353	487,075	23.12	21,067
1993	1,006,212.19	576,489	515,044	642,100	23.67	27,127
1994	144,459.90	79,609	71,124	95,005	24.45	3,886
1995	741,991.65	394,391	352,355	500,935	25.01	20,029

DUKE ENERGY KENTUCKY

ACCOUNT 3620 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 48-R2.5						
NET SALVAGE PERCENT.. -15						
1996	216,481.19	110,734	98,931	150,022	25.59	5,863
1997	299,051.19	146,196	130,614	213,295	26.37	8,089
1998	16,619.55	7,779	6,950	12,162	26.95	451
1999	16,242.57	7,257	6,484	12,195	27.55	443
2000	20,779.09	8,794	7,857	16,039	28.34	566
2001	1,622,866.82	650,964	581,581	1,284,716	28.94	44,392
2002	943,349.62	357,133	319,068	765,784	29.55	25,915
2003	1,190,200.69	421,295	376,391	992,340	30.36	32,686
2004	1,291,599.07	427,035	381,520	1,103,819	30.98	35,630
2005	1,961,956.76	601,968	537,808	1,718,442	31.60	54,381
2006	1,916,190.26	541,429	483,721	1,719,898	32.24	53,347
2007	1,052,060.32	271,253	242,342	967,527	32.87	29,435
2008	2,230,948.04	519,019	463,699	2,101,891	33.52	62,706
2009	913,834.55	190,004	169,752	881,158	33.99	25,924
2010	117,756.64	21,396	19,116	116,304	34.65	3,357
2011	255,137.06	39,698	35,467	257,941	35.15	7,338
2012	2,359,991.91	303,967	271,569	2,442,422	35.66	68,492
2013	3,232,359.88	327,858	292,913	3,424,301	36.18	94,646
2014	3,689,128.13	272,368	243,338	3,999,159	36.41	109,837
2015	1,186,595.57	54,038	48,278	1,316,307	36.38	36,182
2016	2,851,252.41	45,905	41,012	3,237,928	35.34	91,622
	36,917,375.12	12,134,702	10,841,330	31,613,651		1,053,809

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 30.0 2.85

DUKE ENERGY KENTUCKY

ACCOUNT 3622 STATION EQUIPMENT - MAJOR

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R2.5						
NET SALVAGE PERCENT.. -10						
1955	100,164.11	91,472	100,794	9,387	12.58	746
1958	14,414.37	12,800	14,104	1,752	13.96	126
1960	40,318.83	35,330	38,931	5,420	14.43	376
1962	55,641.28	47,703	52,565	8,640	15.43	560
1963	10,431.35	8,840	9,741	1,733	15.94	109
1964	121,289.95	101,559	111,909	21,510	16.47	1,306
1966	270,347.76	220,777	243,277	54,106	17.52	3,088
1967	15,812.04	12,742	14,041	3,352	18.07	186
1969	98,484.53	77,187	85,053	23,280	19.17	1,214
1970	9,366.59	7,282	8,024	2,279	19.29	118
1971	197,034.12	150,893	166,271	50,467	19.86	2,541
1972	36,687.24	27,656	30,474	9,882	20.44	483
1973	37,552.07	27,849	30,687	10,620	21.02	505
1974	136,571.00	99,601	109,752	40,476	21.60	1,874
1976	605,863.16	426,461	469,923	196,526	22.79	8,623
1977	396,237.94	273,721	301,616	134,246	23.40	5,737
1979	199,177.39	132,290	145,772	73,323	24.61	2,979
1980	374,456.65	243,558	268,380	143,522	25.23	5,689
1981	150,376.13	95,708	105,462	59,952	25.85	2,319
1982	353,461.57	219,987	242,406	146,402	26.48	5,529
1983	682,230.76	414,851	457,129	293,325	27.10	10,824
1984	401,128.70	238,050	262,310	178,932	27.74	6,450
1986	41,970.00	23,656	26,067	20,100	29.02	693
1987	38,565.91	21,152	23,308	19,115	29.67	644
1988	83,800.96	44,662	49,214	42,967	30.32	1,417
1989	101,133.92	52,308	57,639	53,608	30.98	1,730
1990	34,368.83	17,232	18,988	18,818	31.64	595
1991	1,100,145.56	533,923	588,336	621,824	32.30	19,252
1992	377,796.58	177,160	195,215	220,361	32.97	6,684
1993	939,635.95	427,497	471,064	562,536	33.32	16,883
1995	202,678.25	85,321	94,016	128,930	34.68	3,718
2000	1,228,111.88	407,979	449,557	901,366	38.14	23,633
2001	3,468,305.07	1,088,077	1,198,965	2,616,171	38.85	67,340
2002	509,919.85	151,278	166,695	394,217	39.26	10,041
2003	643,994.24	178,799	197,021	511,373	39.98	12,791
2004	948,700.00	245,239	270,232	773,338	40.69	19,006
2005	1,161,829.09	277,840	306,155	971,857	41.41	23,469
2006	1,457,748.51	321,667	354,449	1,249,074	41.85	29,846
2007	1,360,135.34	272,898	300,709	1,195,440	42.58	28,075
2008	2,385,236.08	432,658	476,751	2,147,009	43.05	49,872
2009	904,783.53	145,507	160,336	834,926	43.78	19,071

DUKE ENERGY KENTUCKY

ACCOUNT 3622 STATION EQUIPMENT - MAJOR

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R2.5						
NET SALVAGE PERCENT.. -10						
2010	2,036,293.53	286,710	315,929	1,923,994	44.26	43,470
2014	1,024,749.74	58,616	64,590	1,062,635	45.58	23,314
2015	896,309.88	31,550	34,765	951,176	45.45	20,928
	25,253,260.24	8,248,046	9,088,622	18,689,964		483,854
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					38.6	1.92

DUKE ENERGY KENTUCKY

ACCOUNT 3640 POLES, TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 52-R0.5						
NET SALVAGE PERCENT.. -40						
1915	47.71	66	67			
1917	21.06	29	29			
1918	21.13	29	30			
1919	20.33	27	28			
1920	4.27	6	6			
1921	35.85	48	50			
1922	39.78	53	55	1	4.51	
1923	36.37	49	51			
1924	88.46	117	122	2	5.54	
1925	791.38	1,044	1,084	24	5.59	4
1926	661.12	871	905	21	5.65	4
1927	884.40	1,152	1,197	41	6.65	6
1928	1,436.37	1,869	1,941	70	6.74	10
1929	1,867.59	2,425	2,519	96	6.84	14
1930	2,918.59	3,746	3,891	195	7.84	25
1931	8,811.35	11,285	11,722	614	7.96	77
1932	6,006.67	7,674	7,971	438	8.09	54
1933	9,748.39	12,308	12,785	863	9.09	95
1934	10,080.88	12,691	13,183	930	9.25	101
1935	8,550.61	10,732	11,148	823	9.41	87
1936	2,517.28	3,149	3,271	253	9.59	26
1937	9,391.51	11,707	12,161	987	9.79	101
1938	8,880.10	10,930	11,354	1,078	10.79	100
1939	7,547.26	9,254	9,613	953	10.99	87
1940	13,908.89	16,982	17,640	1,832	11.22	163
1941	10,605.77	12,891	13,391	1,457	11.46	127
1942	16,256.98	19,669	20,431	2,329	11.71	199
1943	3,425.68	4,125	4,285	511	11.97	43
1944	5,539.48	6,635	6,892	863	12.25	70
1945	11,166.92	13,190	13,701	1,933	13.25	146
1946	8,527.44	10,016	10,404	1,534	13.53	113
1947	23,933.57	27,945	29,028	4,479	13.83	324
1948	18,526.04	21,496	22,329	3,607	14.15	255
1949	33,870.78	39,050	40,563	6,856	14.47	474
1950	49,177.75	56,318	58,501	10,348	14.80	699
1951	51,889.84	59,003	61,290	11,356	15.15	750
1952	72,504.95	81,835	85,007	16,500	15.50	1,065
1953	68,133.34	76,319	79,277	16,110	15.87	1,015
1954	72,772.00	80,873	84,007	17,874	16.24	1,101
1955	95,671.99	105,438	109,524	24,417	16.62	1,469
1956	78,461.27	85,724	89,046	20,800	17.02	1,222
1957	94,470.27	102,302	106,267	25,991	17.42	1,492

DUKE ENERGY KENTUCKY

ACCOUNT 3640 POLES, TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 52-R0.5						
NET SALVAGE PERCENT.. -40						
1958	99,898.90	107,999	112,185	27,673	17.26	1,603
1959	108,497.57	116,171	120,673	31,224	17.68	1,766
1960	92,247.00	97,776	101,566	27,580	18.13	1,521
1961	149,415.76	156,719	162,793	46,389	18.58	2,497
1962	107,674.81	111,732	116,062	34,683	19.03	1,823
1963	101,279.30	103,933	107,961	33,830	19.49	1,736
1964	173,983.66	177,763	184,653	58,924	19.44	3,031
1965	171,471.05	173,083	179,791	60,268	19.93	3,024
1966	150,849.01	150,366	156,194	54,995	20.43	2,692
1967	157,108.71	154,604	160,596	59,356	20.92	2,837
1968	199,952.91	195,506	203,083	76,851	20.94	3,670
1969	210,210.90	202,711	210,568	83,727	21.46	3,902
1970	250,950.94	238,519	247,763	103,568	21.99	4,710
1971	259,636.82	244,775	254,262	109,230	22.07	4,949
1972	343,658.92	318,984	331,347	149,775	22.62	6,621
1973	437,067.40	399,261	414,735	197,159	23.17	8,509
1974	300,570.62	271,836	282,372	138,427	23.29	5,944
1975	264,165.45	234,843	243,945	125,887	23.86	5,276
1976	280,982.44	246,961	256,533	136,842	24.01	5,699
1977	447,583.32	386,121	401,086	225,531	24.60	9,168
1978	460,661.42	392,308	407,513	237,413	24.79	9,577
1979	605,480.83	508,604	528,316	319,357	25.00	12,774
1980	909,133.28	747,889	776,875	495,912	25.61	19,364
1981	769,738.77	623,519	647,685	429,949	25.85	16,632
1982	686,246.39	546,856	568,051	392,694	26.11	15,040
1983	706,583.70	553,368	574,815	414,402	26.38	15,709
1984	634,133.60	484,732	503,519	384,268	27.02	14,222
1985	730,564.60	547,704	568,931	453,859	27.32	16,613
1986	797,047.34	585,383	608,071	507,795	27.64	18,372
1987	1,131,756.64	813,303	844,824	739,635	27.97	26,444
1988	761,912.02	535,045	555,782	510,895	28.32	18,040
1989	1,772,055.91	1,221,088	1,268,414	1,212,464	28.37	42,738
1990	1,035,622.31	695,358	722,308	727,563	28.75	25,307
1991	1,431,648.67	935,210	971,456	1,032,852	29.15	35,432
1992	1,719,086.08	1,096,743	1,139,250	1,267,471	29.26	43,318
1993	1,825,287.13	1,128,977	1,172,733	1,382,669	29.69	46,570
1994	1,913,211.40	1,151,218	1,195,836	1,482,660	29.85	49,670
1995	1,723,257.35	1,006,279	1,045,280	1,367,280	30.05	45,500
1996	1,433,584.63	806,420	837,675	1,169,343	30.52	38,314
1997	1,213,974.48	662,830	688,519	1,011,045	30.50	33,149
1998	1,507,054.34	792,469	823,183	1,286,693	30.76	41,830
1999	1,343,983.73	678,309	704,598	1,176,979	31.04	37,918

DUKE ENERGY KENTUCKY

ACCOUNT 3640 POLES, TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 52-R0.5						
NET SALVAGE PERCENT.. -40						
2000	1,040,489.57	504,741	524,303	932,382	31.12	29,961
2001	701,150.09	325,600	338,219	643,391	31.23	20,602
2002	112,171.42	49,640	51,564	105,476	31.37	3,362
2003	875,454.41	368,916	383,214	842,422	31.35	26,872
2004	755,353.75	301,386	313,067	744,428	31.36	23,738
2005	1,263,295.23	473,988	492,359	1,276,254	31.42	40,619
2006	1,652,542.88	580,704	603,211	1,710,349	31.34	54,574
2007	1,250,395.75	407,529	423,324	1,327,230	31.31	42,390
2009	1,667,139.15	456,996	474,708	1,859,287	30.81	60,347
2010	1,259,399.82	310,669	322,710	1,440,450	30.40	47,383
2011	749,236.00	162,689	168,994	879,936	29.96	29,370
2012	2,551,153.70	475,739	494,177	3,077,438	29.28	105,104
2013	2,547,539.96	390,895	406,045	3,160,511	28.45	111,090
2014	2,579,921.07	304,121	315,908	3,295,981	27.18	121,265
2015	4,083,094.51	320,686	333,115	5,383,217	25.24	213,281
2016	2,788,259.99	91,343	94,883	3,808,681	20.82	182,934
	56,105,078.83	27,049,989	28,098,369	50,448,742		1,827,921
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						27.6 3.26

DUKE ENERGY KENTUCKY

ACCOUNT 3650 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-01						
NET SALVAGE PERCENT.. -25						
1925	130,820.57	157,116	132,370	31,156	3.73	8,353
1926	2.86	3	3	1	4.74	
1927	25.13	30	25	6	4.84	1
1932	153.60	177	149	43	7.25	6
1938	17,037.02	18,890	15,915	5,381	10.00	538
1939	9,216.83	10,090	8,501	3,020	10.99	275
1940	475.97	519	437	158	11.22	14
1941	10,921.17	11,852	9,985	3,666	11.46	320
1942	9,529.67	10,206	8,599	3,313	12.45	266
1943	5,476.46	5,837	4,918	1,928	12.71	152
1944	750.22	795	670	268	12.97	21
1945	3,839.20	4,049	3,411	1,388	13.25	105
1946	9,733.98	10,209	8,601	3,566	13.53	264
1947	27,471.89	28,399	23,926	10,414	14.54	716
1948	15,703.69	16,136	13,595	6,035	14.83	407
1949	33,296.10	33,995	28,641	12,979	15.14	857
1950	78,960.46	80,076	67,464	31,237	15.47	2,019
1951	53,235.77	53,608	45,165	21,380	15.80	1,353
1952	103,892.84	103,867	87,508	42,358	16.15	2,623
1953	42,036.84	41,375	34,858	17,688	17.15	1,031
1954	99,135.55	96,806	81,559	42,360	17.50	2,421
1955	82,078.90	79,504	66,982	35,617	17.87	1,993
1956	84,833.24	81,482	68,649	37,393	18.24	2,050
1957	83,024.52	79,039	66,590	37,191	18.62	1,997
1958	94,827.06	89,446	75,358	43,176	19.02	2,270
1959	75,167.67	70,235	59,173	34,787	19.42	1,791
1960	95,304.68	88,181	74,293	44,838	19.83	2,261
1961	183,692.28	168,216	141,722	87,893	20.26	4,338
1962	179,103.51	162,268	136,711	87,168	20.69	4,213
1963	200,100.56	180,641	152,190	97,936	20.58	4,759
1964	278,159.56	248,257	209,157	138,542	21.03	6,588
1965	269,076.60	237,326	199,947	136,399	21.49	6,347
1966	298,890.09	260,371	219,363	154,250	21.96	7,024
1967	213,945.85	183,993	155,014	112,418	22.45	5,007
1968	245,142.47	209,536	176,534	129,894	22.43	5,791
1969	217,965.59	183,772	154,828	117,629	22.92	5,132
1970	434,881.33	361,495	304,560	239,042	23.43	10,202
1971	433,019.14	354,643	298,787	242,487	23.94	10,129
1972	374,193.54	303,892	256,029	211,713	23.99	8,825
1973	670,785.72	536,125	451,686	386,796	24.53	15,768
1974	574,708.61	454,882	383,238	335,148	24.62	13,613
1975	448,579.55	349,051	294,076	266,648	25.17	10,594

DUKE ENERGY KENTUCKY

ACCOUNT 3650 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-01						
NET SALVAGE PERCENT.. -25						
1976	368,022.88	283,194	238,591	221,438	25.29	8,756
1977	337,414.13	256,561	216,153	205,615	25.44	8,082
1978	315,718.49	235,526	198,431	196,217	26.01	7,544
1979	681,877.12	501,862	422,819	429,527	26.19	16,400
1980	868,202.99	629,881	530,675	554,579	26.39	21,015
1981	490,364.57	350,365	295,183	317,773	26.61	11,942
1982	634,198.58	443,067	373,284	419,464	27.23	15,404
1983	1,019,167.98	699,914	589,678	684,282	27.48	24,901
1984	643,527.19	436,633	367,864	436,545	27.38	15,944
1985	917,412.32	610,538	514,379	632,386	27.67	22,855
1986	951,889.61	620,632	522,883	666,979	27.98	23,838
1987	1,277,603.78	815,111	686,732	910,273	28.30	32,165
1988	806,700.44	505,801	426,138	582,238	28.32	20,559
1989	2,303,532.91	1,409,474	1,187,483	1,691,933	28.68	58,993
1990	1,365,074.77	818,362	689,471	1,016,872	28.75	35,369
1991	2,114,398.70	1,233,223	1,038,991	1,604,007	29.15	55,026
1992	2,157,742.53	1,229,104	1,035,521	1,661,657	29.26	56,789
1993	2,045,649.56	1,135,847	956,952	1,600,110	29.41	54,407
1994	3,444,942.30	1,860,269	1,567,278	2,738,900	29.58	92,593
1995	2,076,527.26	1,093,811	921,537	1,674,122	29.52	56,711
1996	1,417,252.92	722,799	608,959	1,162,607	29.75	39,079
1997	1,088,470.93	538,521	453,704	906,885	29.76	30,473
1998	2,167,913.57	1,037,889	874,422	1,835,470	29.81	61,572
1999	2,010,788.50	927,979	781,823	1,731,663	29.90	57,915
2000	5,058,424.81	2,253,528	1,898,599	4,424,432	29.80	148,471
2001	2,323,426.37	995,007	838,294	2,065,989	29.75	69,445
2002	443,176.04	181,536	152,944	401,026	29.75	13,480
2003	5,564,273.90	2,178,413	1,835,315	5,120,027	29.60	172,974
2004	5,467,512.29	2,033,231	1,712,999	5,121,391	29.52	173,489
2005	3,244,748.56	1,138,096	958,847	3,097,089	29.48	105,057
2006	6,495,592.91	2,148,417	1,810,043	6,309,448	29.18	216,225
2007	3,932,382.03	1,214,123	1,022,900	3,892,578	28.96	134,412
2008	2,014,792.22	577,994	486,960	2,031,530	28.54	71,182
2009	3,649,831.65	958,081	807,184	3,755,106	28.21	133,113
2010	6,384,211.36	1,519,442	1,280,131	6,700,133	27.63	242,495
2011	1,290,116.19	272,215	229,341	1,383,304	27.07	51,101
2012	11,057,809.85	2,020,815	1,702,538	12,119,724	26.27	461,352
2013	6,944,080.32	1,057,236	890,722	7,789,378	25.24	308,612

DUKE ENERGY KENTUCKY

ACCOUNT 3650 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-01						
NET SALVAGE PERCENT.. -25						
2014	3,623,198.28	430,255	362,490	4,166,508	23.82	174,916
2015	7,128,691.46	574,751	484,229	8,426,635	21.76	387,253
2016	4,585,465.06	160,491	135,213	5,596,618	17.36	322,386
	116,901,323.62	43,476,384	36,628,887	109,497,767		4,166,729
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						26.3 3.56

DUKE ENERGY KENTUCKY

ACCOUNT 3651 OVERHEAD CONDUCTORS AND DEVICES - CLEARING/ROW

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R2.5						
NET SALVAGE PERCENT.. 0						
2012	972,297.69	88,382	81,930	890,368	45.00	19,786
2013	19,961.51	1,425	1,321	18,641	45.52	410
2014	190,806.14	9,922	9,197	181,609	45.58	3,984
2015	231,450.80	7,406	6,865	224,586	45.45	4,941
2016	412,701.56	4,664	4,324	408,378	43.75	9,334
	1,827,217.70	111,799	103,637	1,723,581		38,455
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						44.8 2.10

DUKE ENERGY KENTUCKY

ACCOUNT 3660 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-S2.5						
NET SALVAGE PERCENT.. -20						
1911	241.96	279	267	23	4.40	5
1916	633.93	726	696	65	4.76	14
1920	147.38	167	160	17	5.54	3
1923	5,437.57	6,101	5,845	680	6.50	105
1924	84.56	95	91	10	6.51	2
1926	698.97	774	742	97	7.54	13
1927	1,825.96	2,020	1,935	256	7.59	34
1928	226.28	250	240	32	7.65	4
1929	7,553.14	8,328	7,978	1,086	7.73	140
1930	219.33	241	231	32	7.84	4
1931	11,521.49	12,648	12,117	1,709	7.96	215
1932	2,865.30	3,138	3,006	432	8.09	53
1933	224.03	245	235	34	8.24	4
1934	37.14	40	38	7	8.41	1
1935	1,618.32	1,757	1,683	259	8.59	30
1937	100.97	108	103	18	9.79	2
1938	24,386.71	25,957	24,867	4,397	10.00	440
1939	0.78	1	1			
1940	47,717.16	50,378	48,263	8,998	10.45	861
1941	9,422.34	9,903	9,487	1,820	10.71	170
1942	2,128.36	2,226	2,133	421	10.97	38
1943	2,028.58	2,129	2,040	394	10.54	37
1944	264.60	276	264	54	10.83	5
1945	993.46	1,031	988	204	11.14	18
1946	0.57	1	1			
1947	2,346.88	2,407	2,306	510	11.80	43
1948	134.05	137	131	30	12.15	2
1949	12,822.75	12,984	12,439	2,948	12.50	236
1950	19,311.46	19,417	18,602	4,572	12.87	355
1951	5,208.62	5,199	4,981	1,269	13.24	96
1952	11,770.13	11,661	11,171	2,953	13.62	217
1953	3,296.50	3,241	3,105	851	14.02	61
1954	3,781.03	3,687	3,532	1,005	14.42	70
1955	23,855.74	23,239	22,263	6,364	14.26	446
1956	8,802.73	8,499	8,142	2,421	14.69	165
1957	6,325.91	6,052	5,798	1,793	15.13	119
1958	9,496.94	9,001	8,623	2,773	15.57	178
1959	3,671.04	3,445	3,300	1,105	16.03	69
1960	1,141.11	1,060	1,016	353	16.50	21
1961	18,923.49	17,392	16,662	6,046	16.96	356
1962	11,590.03	10,612	10,167	3,741	16.93	221
1963	80,701.44	73,057	69,990	26,852	17.42	1,541

DUKE ENERGY KENTUCKY

ACCOUNT 3660 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-S2.5						
NET SALVAGE PERCENT.. -20						
1964	5,525.49	4,943	4,735	1,896	17.92	106
1965	13,970.69	12,346	11,828	4,937	18.43	268
1966	998.12	871	834	364	18.94	19
1967	8,491.81	7,315	7,008	3,182	19.46	164
1968	138.39	118	113	53	19.99	3
1969	22,879.90	19,170	18,365	9,091	20.53	443
1970	35,664.83	29,453	28,217	14,581	21.07	692
1971	85,466.93	69,536	66,617	35,943	21.61	1,663
1972	21,776.60	17,443	16,711	9,421	22.17	425
1973	120,664.74	95,103	91,111	53,687	22.73	2,362
1974	77,231.50	59,870	57,357	35,321	23.29	1,517
1975	207,388.15	158,030	151,396	97,470	23.86	4,085
1976	178,938.57	133,925	128,303	86,423	24.44	3,536
1977	33,571.00	24,663	23,628	16,657	25.02	666
1978	6,263.61	4,514	4,325	3,191	25.60	125
1979	3,638.48	2,571	2,463	1,903	26.19	73
1980	129,234.13	89,435	85,681	69,400	26.79	2,591
1982	39,678.52	26,283	25,180	22,434	28.00	801
1983	17,682.78	11,374	10,897	10,322	29.00	356
1984	100,723.48	63,238	60,583	60,285	29.61	2,036
1985	6,009.67	3,680	3,526	3,686	30.23	122
1986	53,184.66	31,732	30,400	33,422	30.85	1,083
1987	17,225.08	9,938	9,521	11,149	31.85	350
1988	129,864.46	72,838	69,780	86,057	32.48	2,650
1989	178,306.66	96,500	92,449	121,519	33.48	3,630
1990	167,449.88	87,851	84,163	116,777	34.11	3,424
1991	59,093.84	30,017	28,757	42,156	34.74	1,213
1992	623,845.87	304,462	291,681	456,934	35.74	12,785
1993	837,767.53	392,176	375,712	629,609	36.74	17,137
1994	1,064,745.99	480,158	460,001	817,694	37.38	21,875
1995	829,116.59	357,183	342,188	652,752	38.38	17,008
1996	780,983.41	322,765	309,215	627,965	39.02	16,093
1997	886,348.76	348,441	333,813	729,806	40.02	18,236
1998	837,175.25	312,233	299,125	705,485	41.02	17,199
1999	1,795,392.46	633,414	606,823	1,547,648	42.02	36,831
2000	402,757.85	134,747	129,090	354,219	42.67	8,301
2001	152,623.17	47,985	45,971	137,177	43.67	3,141
2002	79,502.76	23,374	22,393	73,010	44.67	1,634
2003	3,056,173.63	836,903	801,770	2,865,638	45.67	62,747
2004	233,948.10	59,292	56,803	223,935	46.67	4,798
2005	376,958.45	87,937	84,245	368,105	47.67	7,722
2006	500,243.40	107,152	102,654	497,638	48.32	10,299

DUKE ENERGY KENTUCKY

ACCOUNT 3660 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE' (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-S2.5						
NET SALVAGE PERCENT.. -20						
2007	526,937.75	102,121	97,834	534,491	49.32	10,837
2008	272,788.07	47,301	45,315	282,031	50.32	5,605
2009	372,447.20	56,984	54,592	392,345	51.32	7,645
2010	881,786.48	116,925	112,016	946,128	52.32	18,083
2011	315,967.04	35,452	33,964	345,196	53.32	6,474
2012	437,872.20	40,197	38,510	486,937	54.32	8,964
2013	273,790.32	19,549	18,728	309,820	55.32	5,601
2014	583,560.89	29,762	28,513	671,760	56.32	11,928
2015	547,613.74	16,757	16,053	641,083	57.32	11,184
2016	128,573.71	1,311	1,256	153,032	58.32	2,624
	18,863,541.33	6,417,247	6,147,852	16,488,398		385,548
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						42.8 2.04

DUKE ENERGY KENTUCKY

ACCOUNT 3670 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 58-R2						
NET SALVAGE PERCENT.. -20						
1916	3.60	4	4			
1922	1.31	2	2			
1923	93.16	108	86	26	3.59	7
1926	36.73	42	33	11	4.74	2
1927	23.30	27	21	7	4.84	1
1929	379.73	431	342	114	5.09	22
1931	205.14	229	181	65	6.24	10
1932	53.45	60	48	16	6.41	2
1933	62.01	69	55	19	6.59	3
1935	42.16	47	37	14	6.99	2
1937	88.72	97	77	29	7.46	4
1938	5,256.06	5,743	4,551	1,756	7.71	228
1939	304.02	331	262	103	7.97	13
1940	27,692.66	29,998	23,772	9,459	8.25	1,147
1941	378.63	408	323	131	8.54	15
1942	153.75	165	131	54	8.83	6
1943	109.75	117	93	39	9.14	4
1945	283.67	299	237	103	9.80	11
1947	1,522.18	1,587	1,258	569	10.50	54
1949	6,006.26	6,178	4,896	2,312	11.24	206
1950	17,496.00	17,871	14,162	6,833	11.62	588
1951	3,339.88	3,387	2,684	1,324	12.02	110
1952	695.39	700	555	279	12.42	22
1953	1,397.58	1,406	1,114	563	12.26	46
1954	3,737.18	3,728	2,954	1,531	12.69	121
1955	61,248.97	60,570	47,999	25,500	13.13	1,942
1956	12,677.43	12,426	9,847	5,366	13.57	395
1957	6,091.55	5,915	4,687	2,623	14.03	187
1958	1,793.99	1,725	1,367	786	14.50	54
1959	11,976.60	11,404	9,037	5,335	14.96	357
1960	7,510.08	7,078	5,609	3,403	15.44	220
1961	11,325.11	10,636	8,428	5,162	15.42	335
1962	6,126.15	5,689	4,508	2,843	15.92	179
1963	52,944.24	48,603	38,515	25,018	16.43	1,523
1964	28,864.63	26,186	20,751	13,887	16.94	820
1965	22,272.89	19,960	15,817	10,910	17.46	625
1966	10,028.47	8,873	7,031	5,003	17.99	278
1967	13,797.92	12,130	9,612	6,946	18.07	384
1968	11,189.00	9,702	7,688	5,739	18.62	308
1969	17,715.87	15,147	12,003	9,256	19.17	483
1970	71,643.88	60,370	47,840	38,133	19.72	1,934
1971	80,812.33	67,068	53,148	43,827	20.29	2,160

DUKE ENERGY KENTUCKY

ACCOUNT 3670 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 58-R2						
NET SALVAGE PERCENT.. -20						
1972	77,760.24	63,527	50,342	42,970	20.86	2,060
1973	338,116.39	273,550	216,774	188,966	21.02	8,990
1974	200,323.62	159,377	126,298	114,090	21.60	5,282
1975	172,942.09	135,227	107,160	100,371	22.19	4,523
1976	514,748.29	395,265	313,227	304,471	22.79	13,360
1977	442,411.94	333,402	264,203	266,691	23.40	11,397
1978	213,200.63	158,570	125,658	130,183	23.61	5,514
1979	588,705.30	429,166	340,091	366,355	24.23	15,120
1980	431,855.60	308,345	244,347	273,880	24.85	11,021
1981	252,766.49	176,593	139,941	163,379	25.48	6,412
1982	253,085.81	173,931	137,831	165,872	25.74	6,444
1983	414,602.96	278,315	220,550	276,974	26.38	10,499
1984	655,447.67	429,449	340,316	446,221	27.02	16,514
1985	515,852.56	329,568	261,165	357,858	27.67	12,933
1986	603,916.91	378,004	299,548	425,152	27.98	15,195
1987	1,208,313.39	735,718	583,017	866,959	28.64	30,271
1988	952,908.66	563,741	446,735	696,755	29.31	23,772
1989	1,263,411.19	729,544	578,125	937,968	29.65	31,635
1990	1,198,033.32	670,515	531,347	906,293	30.32	29,891
1991	1,034,930.03	560,601	444,247	797,669	30.99	25,740
1992	1,026,898.29	540,477	428,299	803,979	31.36	25,637
1993	1,633,310.70	829,069	656,993	1,302,980	32.06	40,642
1994	1,075,442.57	528,472	418,786	871,745	32.45	26,864
1995	731,497.12	345,325	273,652	604,145	33.15	18,225
1996	673,752.85	306,584	242,952	565,551	33.56	16,852
1997	1,106,852.99	481,747	381,759	946,465	34.26	27,626
1998	738,763.09	308,330	244,335	642,181	34.69	18,512
1999	2,277,026.95	903,889	716,284	2,016,148	35.41	56,937
2000	2,643,183.84	999,758	792,255	2,379,566	35.85	66,376
2001	1,989,904.26	714,455	566,168	1,821,717	36.31	50,171
2002	581,420.82	196,264	155,529	542,176	37.05	14,634
2003	2,499,532.66	793,652	628,927	2,370,512	37.52	63,180
2004	1,744,924.04	518,242	410,679	1,683,230	38.01	44,284
2005	4,021,013.89	1,109,800	879,457	3,945,760	38.50	102,487
2006	2,821,932.29	718,238	569,165	2,817,154	39.00	72,235
2007	2,182,209.63	510,113	404,237	2,214,415	39.28	56,375
2008	1,770,322.47	373,892	296,290	1,828,097	39.81	45,921
2009	2,785,682.46	526,494	417,219	2,925,600	40.12	72,921
2010	1,386,740.87	230,310	182,508	1,481,581	40.45	36,627
2011	478,297.12	68,186	54,034	519,923	40.80	12,743
2012	3,043,501.82	361,568	286,523	3,365,679	40.95	82,190
2013	664,629.41	62,847	49,803	747,752	40.94	18,265

DUKE ENERGY KENTUCKY

ACCOUNT 3670 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 58-R2						
NET SALVAGE PERCENT.. -20						
2014	1,620,363.56	112,388	89,062	1,855,374	40.79	45,486
2015	3,880,971.17	167,658	132,860	4,524,305	40.17	112,629
2016	3,095,179.20	48,656	38,557	3,675,658	37.67	97,575
	58,304,068.59	19,495,338	15,449,020	54,515,862		1,526,775
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						35.7 2.62

DUKE ENERGY KENTUCKY

ACCOUNT 3680 LINE TRANSFORMERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R0.5						
NET SALVAGE PERCENT.. -10						
1910	932.69	1,026	1,026			
1916	93.05	102	102			
1917	39.05	43	43			
1920	891.18	980	980			
1921	117.96	130	130			
1922	653.58	719	719			
1923	244.19	269	269			
1925	659.74	726	726			
1926	325.14	358	358			
1927	389.30	428	428			
1928	180.65	197	199			
1929	179.48	195	197			
1930	186.18	200	205			
1932	374.42	400	412			
1933	182.90	195	201			
1935	66.95	70	74			
1936	1,652.51	1,727	1,818			
1937	2,257.56	2,349	2,483			
1938	113.55	118	125			
1939	245.61	251	270			
1940	2,804.45	2,855	3,085			
1941	2,149.43	2,178	2,364			
1942	330.40	333	363			
1945	605.53	600	662	4	7.87	1
1946	501.78	494	545	7	8.24	1
1947	2,257.08	2,209	2,438	45	8.62	5
1948	1,863.69	1,811	1,998	52	9.02	6
1949	3,790.81	3,659	4,038	132	9.42	14
1950	7,964.17	7,632	8,422	339	9.83	34
1951	16,843.53	16,141	17,812	716	9.68	74
1952	10,017.37	9,524	10,510	509	10.13	50
1953	5,753.80	5,425	5,987	342	10.58	32
1954	25,285.45	23,642	26,090	1,724	11.03	156
1955	37,271.97	34,546	38,123	2,876	11.49	250
1956	47,552.04	43,990	48,544	3,763	11.44	329
1957	10,944.80	10,029	11,067	972	11.93	81
1958	32,744.16	29,708	32,784	3,235	12.43	260
1959	44,960.06	40,381	44,562	4,894	12.92	379
1960	38,678.04	34,615	38,199	4,347	12.94	336
1961	53,829.05	47,654	52,588	6,624	13.46	492
1962	46,326.78	40,548	44,746	6,213	13.99	444
1963	60,452.89	52,653	58,104	8,394	14.07	597

DUKE ENERGY KENTUCKY

ACCOUNT 3680 LINE TRANSFORMERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R0.5						
NET SALVAGE PERCENT.. -10						
1964	147,309.18	126,748	139,870	22,170	14.62	1,516
1965	107,983.22	92,365	101,928	16,854	14.73	1,144
1966	178,462.28	150,686	166,286	30,023	15.29	1,964
1967	150,190.67	125,939	138,977	26,233	15.44	1,699
1968	215,125.27	177,904	196,322	40,316	16.01	2,518
1969	294,208.34	241,363	266,351	57,278	16.19	3,538
1970	416,014.60	336,211	371,019	86,597	16.79	5,158
1971	453,222.83	362,941	400,516	98,029	17.00	5,766
1972	491,501.60	389,756	430,107	110,545	17.23	6,416
1973	583,560.42	455,119	502,237	139,679	17.85	7,825
1974	663,691.42	511,918	564,917	165,144	18.11	9,119
1975	395,549.21	301,527	332,744	102,360	18.38	5,569
1976	324,396.24	244,218	269,502	87,334	18.67	4,678
1977	479,853.03	354,443	391,138	136,700	19.32	7,076
1978	628,073.09	457,501	504,866	186,014	19.64	9,471
1979	598,983.08	429,920	474,430	184,451	19.97	9,236
1980	646,931.80	457,148	504,477	207,148	20.32	10,194
1981	826,367.50	574,400	633,868	275,136	20.68	13,304
1982	573,635.88	391,851	432,419	198,580	21.06	9,429
1983	1,051,947.98	705,510	778,551	378,592	21.45	17,650
1984	952,798.53	626,751	691,638	356,440	21.85	16,313
1985	1,043,308.60	675,960	745,942	401,697	21.98	18,276
1986	1,043,820.18	661,824	730,343	417,859	22.41	18,646
1987	1,134,853.71	703,314	776,128	472,211	22.86	20,657
1988	1,978,116.10	1,203,070	1,327,624	848,304	23.05	36,803
1989	1,938,326.37	1,149,234	1,268,214	863,945	23.52	36,732
1990	1,920,172.67	1,113,969	1,229,298	882,892	23.75	37,174
1991	1,899,136.41	1,070,847	1,181,712	907,338	24.25	37,416
1992	1,415,897.27	778,432	859,023	698,464	24.52	28,485
1993	1,882,385.98	1,007,152	1,111,422	959,203	24.81	38,662
1994	2,387,791.49	1,241,055	1,369,541	1,257,030	25.12	50,041
1995	1,305,311.76	657,616	725,699	710,144	25.45	27,903
1996	1,181,672.65	578,169	638,027	661,813	25.59	25,862
1997	1,837,120.99	866,937	956,691	1,064,142	25.95	41,007
1998	1,512,006.91	689,233	760,589	902,619	26.14	34,530
1999	1,427,510.66	626,534	691,399	878,863	26.36	33,341
2000	1,248,012.97	525,513	579,919	792,895	26.60	29,808
2001	535,510.93	216,421	238,827	350,235	26.69	13,122
2002	638,562.19	246,479	271,997	430,421	26.82	16,049
2003	1,254,463.25	460,062	507,692	872,218	26.99	32,316
2004	1,379,837.76	478,114	527,613	990,209	27.18	36,432
2005	996,319.56	326,374	360,164	735,788	27.11	27,141

DUKE ENERGY KENTUCKY

ACCOUNT 3680 LINE TRANSFORMERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R0.5						
NET SALVAGE PERCENT.. -10						
2006	1,281,326.46	392,112	432,707	976,752	27.24	35,857
2007	2,071,170.29	590,988	652,173	1,626,114	27.13	59,938
2008	888,552.16	233,405	257,570	719,837	27.09	26,572
2009	849,896.42	203,992	225,111	709,775	26.87	26,415
2010	1,841,827.72	397,706	438,881	1,587,129	26.61	59,644
2011	24,174.10	4,592	5,067	21,525	26.35	817
2012	860,688.16	140,593	155,149	791,608	25.80	30,682
2013	453,810.78	61,151	67,482	431,710	25.07	17,220
2014	2,659,806.07	275,609	304,143	2,621,644	24.03	109,099
2015	812,168.31	56,283	62,110	831,275	22.31	37,260
2016	3,265,246.08	95,182	105,036	3,486,735	18.37	189,806
	55,611,324.10	25,663,251	28,319,252	32,853,205		1,386,837
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						23.7 2.49

DUKE ENERGY KENTUCKY

ACCOUNT 3682 LINE TRANSFORMERS - CUSTOMER

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R1.5						
NET SALVAGE PERCENT.. -10						
1937	1.04	1	1			
1938	2.53	3	3			
1940	0.01					
1941	0.95	1	1			
1942	10.94	11	12			
1943	2.50	3	3			
1945	1,765.26	1,749	1,942			
1946	3,329.42	3,305	3,662			
1947	2,300.29	2,269	2,530			
1948	401.17	393	441			
1949	3,857.31	3,752	4,243			
1950	416.26	402	458			
1951	5,955.07	5,749	6,551			
1952	49.28	47	54			
1953	1,452.54	1,380	1,598			
1954	1,558.30	1,478	1,714			
1955	581.76	547	640			
1956	26,953.32	25,112	29,649			
1957	2,433.12	2,261	2,676			
1958	213.84	197	235			
1959	2,698.35	2,458	2,968			
1961	5,229.50	4,693	5,752			
1962	3,983.11	3,558	4,381			
1963	14,251.40	12,580	15,677			
1964	4,392.70	3,856	4,832			
1965	5,116.30	4,435	5,628			
1966	6,770.22	5,792	7,447			
1967	2,140.86	1,818	2,354	1	14.60	
1968	26,876.44	22,510	29,148	416	15.20	27
1969	25,290.78	21,010	27,206	614	15.40	40
1970	4,780.28	3,912	5,066	192	16.00	12
1971	21,630.59	17,538	22,710	1,084	16.23	67
1972	4,522.23	3,608	4,672	302	16.85	18
1973	6,132.94	4,842	6,270	476	17.10	28
1974	2,241.30	1,750	2,266	199	17.38	11
1975	5,212.61	3,998	5,177	557	18.02	31
1976	23,132.60	17,519	22,685	2,761	18.32	151
1977	7,355.35	5,465	7,076	1,015	18.98	53
1978	16,190.89	11,861	15,358	2,452	19.31	127
1984	5,955.63	3,897	5,046	1,505	22.14	68

DUKE ENERGY KENTUCKY

ACCOUNT 3682 LINE TRANSFORMERS - CUSTOMER

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R1.5						
NET SALVAGE PERCENT.. -10						
1986	6,576.87	4,127	5,344	1,891	22.97	82
1989	1,093.01	635	822	380	24.58	15
1990	20,801.65	11,764	15,233	7,649	25.05	305
	273,660.52	222,286	279,531	21,495		1,035
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					20.8	0.38

DUKE ENERGY KENTUCKY

ACCOUNT 3691 SERVICES - UNDERGROUND

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R2						
NET SALVAGE PERCENT.. -25						
1937	2,102.97	2,382	2,629			
1938	285.12	319	356			
1940	41.87	46	52			
1941	61.27	68	77			
1942	79.40	87	99			
1943	40.05	44	50			
1944	7.99	9	10			
1945	55.14	60	69			
1946	113.01	121	141			
1947	1.37	1	1	1	11.80	
1948	33.10	35	41			
1949	711.04	750	889			
1950	2,722.18	2,851	3,403			
1951	963.92	1,002	1,205			
1952	161.30	166	202			
1953	2,097.44	2,148	2,622			
1954	2.40	2	3			
1955	5,689.00	5,773	7,111			
1956	5,252.42	5,283	6,566			
1957	1,742.85	1,737	2,179			
1958	4,390.81	4,335	5,489			
1959	2,216.13	2,166	2,770			
1960	1,748.05	1,691	2,185			
1961	4,994.94	4,782	6,244			
1962	4,051.53	3,837	5,035	29	17.44	2
1963	9,823.23	9,197	12,067	212	17.93	12
1964	7,489.85	6,930	9,093	269	18.43	15
1965	5,003.84	4,574	6,002	253	18.92	13
1966	10,814.74	9,763	12,810	708	19.43	36
1967	8,596.12	7,659	10,049	696	19.94	35
1968	6,368.32	5,637	7,396	564	19.99	28
1969	16,508.14	14,407	18,903	1,732	20.53	84
1970	11,077.59	9,529	12,503	1,344	21.07	64
1971	3,470.46	2,941	3,859	479	21.61	22
1972	627.60	524	688	96	22.17	4
1973	775.11	636	834	135	22.73	6
1975	482.08	383	503	100	23.86	4
1976	528.32	412	541	119	24.44	5
1977	870.14	670	879	209	24.60	8
1987	2,059.61	1,268	1,664	911	30.38	30
1999	1,265.67	509	668	914	36.85	25
2003	312,396.30	100,670	132,088	258,407	38.86	6,650

DUKE ENERGY KENTUCKY

ACCOUNT 3691 SERVICES - UNDERGROUND

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R2						
NET SALVAGE PERCENT.. -25						
2004	269.07	81	106	230	39.58	6
2005	115.00	32	42	102	40.05	3
2006	740.20	190	249	676	40.52	17
2007	309.48	73	96	291	40.75	7
2008	132.00	28	37	128	41.25	3
2009	1,078.83	205	269	1,080	41.76	26
2014	1,953,339.08	136,734	179,407	2,262,267	42.14	53,685
	2,393,706.08	352,747	460,181	2,531,952		60,790
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						41.7 2.54

DUKE ENERGY KENTUCKY

ACCOUNT 3692 SERVICES - OVERHEAD

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 53-R1						
NET SALVAGE PERCENT.. -20						
1925	17,514.00	20,000	21,017			
1938	556.37	603	668			
1939	1,214.64	1,310	1,458			
1940	1,280.54	1,375	1,537			
1941	1,483.39	1,586	1,780			
1942	764.82	814	918			
1943	1,051.17	1,113	1,261			
1944	984.25	1,036	1,181			
1945	1,091.97	1,143	1,310			
1946	2,333.75	2,429	2,800			
1947	3,401.11	3,517	4,081			
1948	4,819.18	4,951	5,783			
1949	5,821.58	5,942	6,986			
1950	6,977.64	7,072	8,373			
1951	6,375.97	6,415	7,651			
1952	9,404.75	9,390	11,286			
1953	8,908.26	8,825	10,690			
1954	10,098.59	9,922	12,118			
1955	515.77	502	619			
1956	19,317.35	18,651	23,181			
1957	28,263.10	27,041	33,916			
1958	35,300.97	33,457	42,361			
1959	41,482.49	39,216	49,779			
1960	49,051.86	45,895	58,862			
1961	51,951.36	48,090	62,342			
1962	49,448.32	45,275	59,338			
1963	49,028.41	44,384	58,834			
1964	50,360.63	45,373	60,433			
1965	57,115.93	50,829	68,539			
1966	63,069.01	55,415	75,683			
1967	76,091.44	65,990	91,310			
1968	65,509.65	56,427	78,612			
1969	85,611.52	72,715	102,734			
1970	85,912.22	71,909	103,095			
1971	111,418.58	92,469	133,702			
1972	115,155.62	94,078	138,187			
1973	109,966.73	88,400	131,960			
1974	157,600.48	125,387	189,121			
1975	157,530.81	123,176	189,037			
1976	152,213.51	117,631	182,656			
1977	167,746.78	127,219	199,047	2,249	23.00	98
1978	200,362.75	149,959	234,626	5,809	23.23	250

DUKE ENERGY KENTUCKY

ACCOUNT 3692 SERVICES - OVERHEAD

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 53-R1						
NET SALVAGE PERCENT.. -20						
1979	200,901.83	147,349	230,542	10,540	23.85	442
1980	201,348.36	145,502	227,653	13,965	24.11	579
1981	244,446.18	172,863	270,462	22,873	24.74	925
1982	214,667.36	149,305	233,603	23,998	25.02	959
1983	215,813.97	147,487	230,758	28,219	25.32	1,114
1984	305,145.83	203,520	318,427	47,748	25.98	1,838
1985	250,146.75	163,596	255,962	44,214	26.30	1,681
1986	284,397.00	182,173	285,028	56,248	26.64	2,111
1987	294,302.70	184,422	288,547	64,616	26.99	2,394
1988	262,917.63	160,054	250,421	65,080	27.68	2,351
1989	246,454.61	146,394	229,048	66,698	28.06	2,377
1990	240,353.81	139,107	217,647	70,778	28.45	2,488
1991	228,234.47	128,505	201,059	72,822	28.85	2,524
1992	298,529.28	163,248	255,418	102,817	29.26	3,514
1993	301,567.63	160,748	251,506	110,375	29.41	3,753
1994	278,685.81	143,735	224,888	109,535	29.85	3,670
1995	300,669.82	149,734	234,274	126,530	30.31	4,175
1996	415,272.46	200,228	313,277	185,050	30.52	6,063
1997	285,941.45	132,482	207,281	135,849	31.01	4,381
1998	251,121.98	112,041	175,299	126,047	31.25	4,034
1999	206,902.20	88,637	138,682	109,601	31.52	3,477
2000	511,727.19	209,767	328,202	285,871	31.81	8,987
2001	3,268.64	1,277	1,998	1,924	32.12	60
2003	926,311.32	325,691	509,576	601,998	32.58	18,478
2004	186,060.37	61,668	96,486	126,786	32.75	3,871
2005	278,240.97	86,411	135,199	198,690	32.94	6,032
2006	550,667.62	158,857	248,548	412,253	33.17	12,428
2007	457,760.40	122,112	191,056	358,256	33.24	10,778
2008	515,525.78	126,201	197,454	421,177	33.17	12,698
2009	619,903.76	137,247	214,737	529,148	33.15	15,962
2010	303,563.94	59,887	93,699	270,578	33.03	8,192
2011	21,041.17	3,626	5,673	19,576	32.81	597
2012	639,742.60	93,658	146,537	621,154	32.40	19,171
2013	1,229,679.17	146,086	228,567	1,247,048	31.84	39,166
2014	20,724.53	1,865	2,918	21,951	30.83	712
2015	529,995.66	31,100	48,659	587,336	29.17	20,135
2016	1,343,759.26	31,444	49,197	1,563,314	25.14	62,184
	15,729,900.78	6,544,958	10,007,160	8,868,721		294,649

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 30.1 1.87

DUKE ENERGY KENTUCKY

ACCOUNT 3700 METERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 24-L1						
NET SALVAGE PERCENT.. -1						
1982	37,175.81	30,962	17,526	20,022	7.34	2,728
1983	45,389.27	37,472	21,211	24,632	7.48	3,293
1984	58,942.47	47,983	27,161	32,371	7.82	4,140
1985	65,322.44	52,787	29,880	36,096	7.87	4,587
1986	120,289.73	95,979	54,329	67,164	8.11	8,282
1987	125,592.99	98,790	55,920	70,929	8.38	8,464
1988	132,489.16	102,970	58,286	75,528	8.54	8,844
1989	208,266.20	159,655	90,373	119,976	8.73	13,743
1990	246,818.75	186,292	105,451	143,836	8.96	16,053
1991	220,748.31	164,318	93,012	129,944	9.10	14,280
1992	272,530.93	199,616	112,993	162,263	9.28	17,485
1993	269,603.89	193,878	109,745	162,555	9.50	17,111
1994	184,505.87	129,980	73,575	112,776	9.76	11,555
1995	189,074.00	130,563	73,905	117,060	9.95	11,765
1996	228,085.15	154,437	87,419	142,947	10.08	14,181
1997	776,376.86	512,201	289,932	494,209	10.35	47,750
1998	521,825.32	336,359	190,396	336,648	10.49	32,092
1999	288,975.17	181,306	102,629	189,236	10.67	17,735
2000	223,453.59	135,909	76,931	148,757	10.90	13,647
2001	126,042.48	74,396	42,112	85,191	11.02	7,731
2002	59,516.53	33,903	19,191	40,921	11.21	3,650
2003	194,825.65	106,789	60,448	136,326	11.38	11,979
2004	288,688.98	151,619	85,824	205,752	11.54	17,829
2005	383,331.37	191,879	108,613	278,552	11.70	23,808
2006	523,424.46	247,571	140,138	388,521	11.92	32,594
2007	707,987.23	313,843	177,651	537,416	12.15	44,232
2008	3,170,107.59	1,303,776	738,005	2,463,804	12.38	199,015
2009	15,377.89	5,778	3,271	12,261	12.66	968
2010	140,741.85	47,393	26,827	115,322	12.99	8,878
2011	374,562.03	110,466	62,529	315,779	13.33	23,689
2012	680,869.38	169,856	96,147	591,531	13.72	43,115
2013	122,523.40	24,601	13,925	109,824	14.11	7,783
2014	334,304.54	49,634	28,096	309,552	14.51	21,334
2015	407,686.41	37,800	21,397	390,366	14.84	26,305
2016	465,629.84	15,331	8,678	461,608	14.81	31,169
	12,211,085.54	5,836,092	3,303,526	9,029,670		771,814

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 11.7 6.32

DUKE ENERGY KENTUCKY

ACCOUNT 3701 INSTRUMENTATION TRANSFORMERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 24-L1						
NET SALVAGE PERCENT.. -1						
1920	124.77	126	126			
1921	33.06	33	33			
1922	145.86	147	147			
1923	404.07	408	408			
1924	338.11	341	341			
1925	596.06	602	602			
1926	394.33	398	398			
1927	915.90	925	925			
1928	759.22	767	767			
1929	1,479.22	1,494	1,494			
1930	702.69	710	710			
1931	837.11	845	845			
1933	25.93	26	26			
1934	349.75	353	353			
1935	240.77	243	243			
1936	899.50	908	908			
1937	1,314.85	1,328	1,328			
1938	159.03	161	161			
1939	1,186.84	1,199	1,199			
1940	758.81	766	766			
1941	2,117.78	2,139	2,139			
1942	1,272.97	1,286	1,286			
1943	204.25	206	206			
1944	439.19	441	184	260	0.50	260
1945	256.17	255	106	153	0.96	153
1946	797.74	795	331	475	0.93	475
1947	4,290.12	4,276	1,782	2,551	0.92	2,551
1948	2,968.42	2,937	1,224	1,774	1.43	1,241
1949	2,015.56	1,993	831	1,205	1.46	825
1950	3,206.34	3,166	1,320	1,918	1.52	1,262
1951	1,774.26	1,749	729	1,063	1.61	660
1952	4,860.60	4,750	1,980	2,929	2.17	1,350
1953	6,238.37	6,081	2,535	3,766	2.29	1,645
1954	2,757.94	2,681	1,118	1,668	2.44	684
1955	3,225.24	3,125	1,303	1,954	2.60	752
1956	4,849.60	4,682	1,952	2,946	2.79	1,056
1957	8,501.59	8,174	3,407	5,180	3.00	1,727
1958	3,930.27	3,785	1,578	2,392	2.85	839
1959	4,669.18	4,474	1,865	2,851	3.10	920
1960	6,959.03	6,632	2,764	4,265	3.38	1,262
1962	3,804.78	3,602	1,501	2,342	3.64	643
1963	3,774.42	3,549	1,479	2,333	3.97	588

DUKE ENERGY KENTUCKY

ACCOUNT 3701 INSTRUMENTATION TRANSFORMERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 24-L1						
NET SALVAGE PERCENT.. -1						
1964	6,402.02	6,008	2,504	3,962	4.00	990
1965	3,667.63	3,434	1,431	2,273	4.06	560
1966	11,974.80	11,116	4,634	7,461	4.45	1,677
1967	8,692.93	8,041	3,352	5,428	4.55	1,193
1968	14,144.33	13,026	5,430	8,856	4.69	1,888
1969	12,546.29	11,496	4,792	7,880	4.86	1,621
1970	10,128.64	9,228	3,847	6,383	5.05	1,264
1971	9,494.81	8,596	3,583	6,007	5.26	1,142
1972	17,875.28	16,068	6,698	11,356	5.50	2,065
1973	20,995.24	18,724	7,805	13,400	5.76	2,326
1974	29,553.67	26,261	10,946	18,903	5.81	3,254
1975	16,863.02	14,843	6,187	10,845	6.12	1,772
1976	21,677.71	18,976	7,910	13,984	6.23	2,245
1977	47,324.17	41,158	17,156	30,641	6.37	4,810
1978	36,289.29	31,327	13,058	23,594	6.55	3,602
1979	56,548.74	48,404	20,176	36,938	6.75	5,472
1980	40,259.35	34,136	14,229	26,433	6.98	3,787
1981	49,569.06	41,589	17,336	32,729	7.24	4,521
1982	24,918.07	20,753	8,650	16,517	7.34	2,250
1983	1,357.69	1,121	467	904	7.48	121
1984	7,982.51	6,498	2,709	5,353	7.82	685
1985	11,959.11	9,664	4,028	8,051	7.87	1,023
1986	22,318.93	17,808	7,423	15,119	8.11	1,864
1987	16,886.92	13,283	5,537	11,519	8.38	1,375
1988	2,767.31	2,151	897	1,898	8.54	222
1989	8,988.57	6,891	2,872	6,206	8.73	711
1990	15,906.04	12,005	5,004	11,061	8.96	1,234
1991	17,381.47	12,938	5,393	12,162	9.10	1,336
1992	11,684.95	8,559	3,568	8,234	9.28	887
1993	9,550.43	6,868	2,863	6,783	9.50	714
1994	15,512.16	10,928	4,555	11,112	9.76	1,139
1995	12,347.01	8,526	3,554	8,916	9.95	896
1996	700.53	474	198	510	10.08	51
1998	36,146.70	23,300	9,711	26,797	10.49	2,555
	714,995.08	606,756	261,903	460,242		80,145

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 5.7 11.21

DUKE ENERGY KENTUCKY

ACCOUNT 3702 UoF METERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 15-S2.5						
NET SALVAGE PERCENT.. 0						
2015	93,666.10	10,341	4,575	89,091	12.09	7,369
2016	302,058.80	11,116	4,918	297,141	13.09	22,700
	395,724.90	21,457	9,493	386,232		30,069
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						12.8 7.60

DUKE ENERGY KENTUCKY

ACCOUNT 3712 COMPANY-OWNED OUTDOOR LIGHTING

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 20-S0.5						
NET SALVAGE PERCENT.. 0						
2011	0.01					
2012	53,334.00	14,544	4,692	48,642	12.00	4,054
2013	44,165.88	9,708	3,132	41,034	12.42	3,304
2014	25,656.00	4,182	1,349	24,307	12.84	1,893
2015	122,976.30	12,519	4,040	118,936	13.23	8,990
2016	163,809.78	5,832	1,881	161,928	13.56	11,942
	409,941.97	46,785	15,094	394,848		30,183
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						13.1 7.36

DUKE ENERGY KENTUCKY

ACCOUNT 3720 LEASED PROPERTY ON CUSTOMER PREMISES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 25-L3						
NET SALVAGE PERCENT.. 0						
1969	9,647.36	9,211	9,647			
	9,647.36	9,211	9,647			
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						0.0 0.00

DUKE ENERGY KENTUCKY

ACCOUNT 3731 STREET LIGHTING - OVERHEAD

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 32-L0.5						
NET SALVAGE PERCENT.. -10						
1910	78.85	84	87			
1925	1,893.49	1,963	2,083			
1927	3.09	3	3			
1938	170.68	172	188			
1939	25.99	26	29			
1940	114.48	116	126			
1941	379.29	381	417			
1942	25.06	25	28			
1943	9.58	10	11			
1944	22.00	22	24			
1945	75.74	75	83			
1946	102.29	102	113			
1947	1,289.01	1,271	1,418			
1948	93.66	92	103			
1949	205.66	202	226			
1950	56.23	55	62			
1951	144.66	141	159			
1952	288.06	280	317			
1953	264.52	257	291			
1954	173.29	167	191			
1955	423.29	407	466			
1956	1,414.16	1,355	1,556			
1957	539.30	515	593			
1958	1,178.70	1,115	1,297			
1959	5,215.28	4,915	5,737			
1960	9,243.47	8,675	10,168			
1961	22,934.65	21,424	25,228			
1962	24,412.53	22,686	26,854			
1963	24,490.43	22,629	26,939			
1964	20,117.18	18,473	22,129			
1965	54,992.89	50,469	60,492			
1966	46,978.25	42,798	51,676			
1967	29,777.90	26,915	32,756			
1968	14,921.74	13,374	16,414			
1969	57,871.78	51,704	63,659			
1970	57,614.46	50,980	63,376			
1971	55,682.44	49,050	61,251			
1972	42,759.97	37,257	47,036			
1973	49,407.08	42,793	54,348			
1974	19,525.98	16,796	21,479			
1975	23,521.50	20,078	25,874			
1976	10,408.34	8,810	11,449			

DUKE ENERGY KENTUCKY

ACCOUNT 3731 STREET LIGHTING - OVERHEAD

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 32-L0.5						
NET SALVAGE PERCENT.. -10						
1977	14,492.26	12,154	15,941			
1978	21,536.77	17,877	23,690			
1979	34,261.61	28,123	37,688			
1980	45,786.45	37,134	50,365			
1981	22,920.21	18,438	25,212			
1982	12,363.23	9,805	13,600			
1983	13,273.35	10,419	14,601			
1984	16,052.66	12,452	17,658			
1985	50,433.39	38,623	55,477			
1986	34,849.23	26,305	38,334			
1987	17,012.61	12,643	18,714			
1988	24,937.03	18,214	27,431			
1989	68,708.06	49,466	75,579			
1990	40,490.31	28,683	44,539			
1991	14,913.23	10,374	16,405			
1992	44,497.61	30,338	48,947			
1993	88,950.78	59,549	97,846			
1994	87,629.70	57,257	96,393			
1995	81,844.99	52,262	90,029			
1996	64,297.44	40,159	70,727			
1997	96,886.56	59,021	106,575			
1998	121,539.33	71,980	132,133	1,560	15.86	98
1999	155,710.34	89,323	163,970	7,311	16.06	455
2000	105,719.06	58,715	107,783	8,508	16.18	526
2001	30,206.57	16,172	29,687	3,540	16.35	217
2002	7,009.27	3,611	6,629	1,081	16.46	66
2004	168,372.05	79,177	145,344	39,865	16.74	2,381
2005	54,793.13	24,471	44,921	15,351	16.83	912
2006	29,704.79	12,456	22,865	9,810	17.05	575
2007	56,328.76	22,071	40,516	21,446	17.17	1,249
2008	18,454.02	6,679	12,261	8,038	17.34	464
2009	39,669.53	13,091	24,031	19,605	17.50	1,120
2010	11,636.29	3,453	6,339	6,461	17.60	367
2012	34,150.56	7,573	13,901	23,665	17.82	1,328
2013	7,022.44	1,265	2,322	5,403	17.87	302
2014	2,280.10	308	565	1,943	17.83	109
2015	346,831.75	29,987	55,047	326,468	17.58	18,570
2016	75,159.02	2,406	4,417	78,258	16.68	4,692
	2,739,571.44	1,590,696	2,435,218	578,311		33,431

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 17.3 1.22

DUKE ENERGY KENTUCKY

ACCOUNT 3732 STREET LIGHTING - BOULEVARD

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R1.5						
NET SALVAGE PERCENT.. -10						
1922	269.37	296	296			
1923	3,481.73	3,830	3,830			
1927	1,995.79	2,195	2,195			
1928	1,451.94	1,583	1,597			
1929	3,724.55	4,051	4,097			
1930	53.15	58	58			
1931	1,776.61	1,921	1,954			
1932	602.71	650	663			
1933	354.16	381	390			
1936	53.64	57	59			
1937	147.76	156	163			
1938	290.84	306	320			
1939	63.35	66	70			
1941	1,449.08	1,516	1,594			
1942	26.87	28	30			
1943	283.50	293	312			
1950	171.43	172	189			
1951	1,257.21	1,259	1,383			
1952	114.34	114	126			
1953	0.10					
1954	171.18	168	188			
1955	361.21	354	397			
1956	565.62	550	622			
1958	509.17	488	560			
1959	293.96	281	323			
1960	21.46	20	24			
1961	28.82	27	32			
1962	273.08	255	300			
1963	253.93	235	279			
1965	4,917.77	4,486	5,410			
1970	400.52	348	441			
1972	1,582.16	1,340	1,740			
1973	13,625.05	11,409	14,988			
1974	18,600.26	15,390	20,460			
1975	4,518.21	3,692	4,970			
1976	7,327.42	5,908	8,060			
1977	7,718.76	6,137	8,491			
1978	14,756.10	11,560	16,232			
1979	13,221.08	10,198	14,543			
1980	16,725.73	12,691	18,398			
1981	12,793.42	9,492	14,073			
1982	10,784.55	7,858	11,863			

DUKE ENERGY KENTUCKY

ACCOUNT 3732 STREET LIGHTING - BOULEVARD

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R1.5						
NET SALVAGE PERCENT.. -10						
1983	2,407.97	1,721	2,649			
1984	12,877.16	9,068	14,157	8	18.26	
1985	38,093.48	26,265	41,006	897	18.75	48
1986	21,062.90	14,203	22,174	995	19.25	52
1987	58,166.39	38,313	59,816	4,167	19.76	211
1988	71,225.22	45,771	71,460	6,888	20.28	340
1989	92,132.51	57,686	90,062	11,284	20.81	542
1990	131,972.23	80,395	125,516	19,653	21.35	921
1991	47,327.02	28,143	43,938	8,122	21.67	375
1992	128,990.98	74,393	116,145	25,745	22.23	1,158
1993	79,243.85	44,247	69,080	18,088	22.80	793
1994	88,032.37	47,721	74,504	22,332	23.16	964
1995	113,773.50	59,472	92,850	32,301	23.75	1,360
1996	99,521.16	50,270	78,484	30,989	24.14	1,284
1997	145,426.69	70,498	110,064	49,905	24.75	2,016
1998	145,025.04	67,576	105,502	54,026	25.17	2,146
1999	629,794.96	281,266	439,124	253,650	25.60	9,908
2000	135,300.71	57,717	90,110	58,721	26.05	2,254
2001	13,200.25	5,357	8,364	6,156	26.52	232
2002	32,074.31	12,327	19,245	16,037	27.00	594
2004	388,936.53	132,627	207,063	220,767	27.82	7,936
2005	364,413.61	116,168	181,366	219,489	28.18	7,789
2006	200,978.51	59,646	93,122	127,954	28.41	4,504
2007	43,811.41	11,952	18,660	29,533	28.81	1,025
2009	55,789.51	12,519	19,545	41,823	29.26	1,429
2010	33,453.09	6,649	10,381	26,417	29.47	896
2012	25,121.00	3,642	5,686	21,947	29.63	741
2013	8,988.24	1,052	1,642	8,245	29.39	281
2015	261.25	15	23	264	28.00	9
2016	4,356.84	94	148	4,645	25.07	185
	3,358,776.28	1,538,592	2,373,606	1,321,048		49,993

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 26.4 1.49

DUKE ENERGY KENTUCKY

ACCOUNT 3733 STREET LIGHTING - CUSTOMER POLES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 30-L0						
NET SALVAGE PERCENT.. -10						
1962	755.64	702	784	47	10.01	5
1963	2,898.74	2,678	2,992	197	10.19	19
1964	5,867.10	5,388	6,021	433	10.39	42
1965	4,799.41	4,378	4,892	387	10.61	36
1966	7,892.89	7,191	8,035	647	10.48	62
1967	3,479.48	3,145	3,514	313	10.74	29
1968	13,813.66	12,381	13,835	1,360	11.02	123
1969	9,127.57	8,155	9,113	927	10.98	84
1970	10,607.86	9,386	10,488	1,181	11.31	104
1971	11,365.48	10,012	11,188	1,314	11.32	116
1972	9,514.05	8,290	9,263	1,202	11.68	103
1973	19,828.64	17,174	19,191	2,621	11.75	223
1974	26,999.56	23,225	25,952	3,748	11.85	316
1975	21,995.05	18,775	20,980	3,215	11.98	268
1976	28,203.53	23,746	26,534	4,490	12.41	362
1977	18,972.35	15,827	17,685	3,185	12.58	253
1978	33,403.06	27,727	30,983	5,760	12.52	460
1979	47,140.11	38,694	43,237	8,617	12.75	676
1980	64,872.10	52,613	58,791	12,568	13.00	967
1981	37,233.17	29,951	33,468	7,488	13.04	574
1982	31,008.79	24,593	27,481	6,629	13.35	497
1983	11,307.29	8,876	9,918	2,520	13.45	187
1984	14,332.94	11,118	12,423	3,343	13.59	246
1985	16,882.67	12,929	14,447	4,124	13.75	300
1986	21,740.07	16,410	18,337	5,577	13.95	400
1987	18,167.17	13,501	15,086	4,898	14.17	346
1988	17,439.61	12,794	14,296	4,888	14.24	343
1989	22,810.66	16,490	18,426	6,666	14.34	465
1990	50,089.62	35,627	39,810	15,289	14.48	1,056
1991	58,187.99	40,644	45,416	18,591	14.66	1,268
1992	57,730.95	39,519	44,159	19,345	14.87	1,301
1993	53,177.85	35,741	39,938	18,558	14.96	1,241
1994	47,014.71	30,952	34,586	17,130	15.09	1,135
1995	57,876.96	37,231	41,603	22,062	15.26	1,446
1996	49,167.86	30,823	34,442	19,643	15.47	1,270
1997	65,963.90	40,329	45,064	27,496	15.59	1,764
1998	58,524.66	34,892	38,989	25,388	15.63	1,624
1999	27,323.39	15,833	17,692	12,364	15.72	787
2000	5,610.07	3,146	3,515	2,656	15.86	167
2001	66,321.77	35,959	40,181	32,773	15.95	2,055
2002	74.99	39	44	38	15.99	2
2004	319,778.69	153,436	171,453	180,304	16.15	11,164

DUKE ENERGY KENTUCKY

ACCOUNT 3733 STREET LIGHTING - CUSTOMER POLES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 30-L0						
NET SALVAGE PERCENT.. -10						
2005	58,605.11	26,766	29,909	34,557	16.20	2,133
2006	134,588.99	58,138	64,965	83,083	16.24	5,116
2007	61,677.60	25,076	28,020	39,825	16.21	2,457
2008	87,142.88	32,994	36,868	58,989	16.19	3,644
2009	45,746.34	15,927	17,797	32,524	16.20	2,008
2010	3,892.91	1,230	1,374	2,908	16.12	180
2012	129,661.74	31,521	35,222	107,406	15.87	6,768
2013	104,480.87	21,032	23,502	91,427	15.62	5,853
2014	117,493.91	18,159	20,291	108,952	15.29	7,126
2015	990,326.42	100,439	112,234	977,125	14.76	66,201
2016	691,846.50	26,941	30,104	730,927	13.62	53,666
	3,874,765.33	1,328,543	1,484,538	2,777,704		189,038
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 14.7						4.88

DUKE ENERGY KENTUCKY

ACCOUNT 3900 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 35-S1						
NET SALVAGE PERCENT.. -5						
1948	12,661.26	13,204	10,628	2,666	0.47	2,666
1951	328.00	338	272	72	1.17	62
1977	3,297.18	2,844	2,289	1,173	8.58	137
2007	40,659.35	13,465	10,838	31,854	20.62	1,545
2008	59,235.18	17,813	14,339	47,858	21.18	2,260
2010	28,802.78	6,802	5,475	24,768	22.40	1,106
	144,983.75	54,466	43,841	108,392		7,776
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						13.9 5.36

DUKE ENERGY KENTUCKY

ACCOUNT 3910 OFFICE FURNITURE AND EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 20-SQUARE						
NET SALVAGE PERCENT.. 0						
2008	3,084.80	1,311	3,085			
2009	9,910.13	3,716	9,910			
2013	1,587.47	278	1,587			
2016	734.91	18	735			
	15,317.31	5,323	15,317			
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						0.0 0.00

DUKE ENERGY KENTUCKY

ACCOUNT 3911 ELECTRONIC DATA PROCESSING

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 5-SQUARE						
NET SALVAGE PERCENT.. 0						
2008	14,745.60	14,746	14,746			
2009	232,844.70	232,845	232,845			
2010	183,369.32	183,369	183,369			
2011	235,696.68	235,697	235,697			
2012	154,288.22	138,859	89,861	64,427	0.50	64,427
2013	238,205.23	166,744	107,907	130,298	1.50	86,865
2014	740,917.70	370,459	239,739	501,179	2.50	200,472
2015	171,406.92	51,422	33,277	138,130	3.50	39,466
2016	398,477.01	39,848	25,787	372,690	4.50	82,820
	2,369,951.38	1,433,989	1,163,228	1,206,723		474,050
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						2.5 20.00

DUKE ENERGY KENTUCKY

ACCOUNT 3920 TRANSPORTATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 12-S3						
NET SALVAGE PERCENT.. 0						
2016	218,719.32	9,799	3,363	215,356	10.67	20,183
	218,719.32	9,799	3,363	215,356		20,183
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						10.7 9.23

DUKE ENERGY KENTUCKY

ACCOUNT 3921 TRANSPORTATION EQUIPMENT - TRAILERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 18-R2.5						
NET SALVAGE PERCENT.. +5						
1999	15,736.15	12,087	13,081	1,868	4.15	450
2000	5,838.07	4,347	4,704	842	4.55	185
2001	21,763.00	15,605	16,888	3,787	5.03	753
2003	14,278.00	9,339	10,107	3,457	6.11	566
2005	26,234.28	15,305	16,563	8,360	7.23	1,156
2006	92,022.48	50,022	54,135	33,286	7.85	4,240
2016	25,187.80	854	924	23,004	13.51	1,703
	201,059.78	107,559	116,402	74,605		9,053
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 8.2						4.50

DUKE ENERGY KENTUCKY

ACCOUNT 3940 TOOLS, SHOP AND GARAGE EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 25-SQUARE						
NET SALVAGE PERCENT.. 0						
1992	1,603.76	1,572	1,568	36	0.50	36
1994	1,028.38	926	924	104	2.50	42
1997	6,942.62	5,415	5,402	1,541	5.50	280
1998	16,223.30	12,005	11,976	4,247	6.50	653
2000	109,708.96	72,408	72,235	37,474	8.50	4,409
2001	51,974.41	32,224	32,147	19,827	9.50	2,087
2002	37,932.62	22,001	21,949	15,984	10.50	1,522
2003	4,809.80	2,597	2,591	2,219	11.50	193
2005	25,940.45	11,933	11,905	14,035	13.50	1,040
2008	380,978.53	129,533	129,224	251,755	16.50	15,258
2009	2,959.10	888	886	2,073	17.50	118
2010	176,619.28	45,921	45,811	130,808	18.50	7,071
2011	193,492.90	42,568	42,466	151,027	19.50	7,745
2012	212,729.11	38,291	38,200	174,529	20.50	8,514
2013	139,430.69	19,520	19,473	119,958	21.50	5,579
2014	39,966.78	3,997	3,987	35,980	22.50	1,599
2015	135,407.94	8,124	8,105	127,303	23.50	5,417
2016	489,557.71	9,791	9,768	479,790	24.50	19,583
	2,027,306.34	459,714	458,617	1,568,690		81,146
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						19.3 4.00

DUKE ENERGY KENTUCKY

ACCOUNT 3960 POWER OPERATED EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 15-L2						
NET SALVAGE PERCENT.. 0						
2008	11,770.00	6,794	5,449	6,321	6.23	1,015
	11,770.00	6,794	5,449	6,321		1,015
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					6.2	8.62

DUKE ENERGY KENTUCKY

ACCOUNT 3970 COMMUNICATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2016

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
2006	154,774.64	108,342	108,258	46,517	4.50	10,337
2007	125,461.04	79,458	79,397	46,064	5.50	8,375
2009	107,358.47	53,679	53,638	53,720	7.50	7,163
2010	1,387,831.33	601,389	600,925	786,906	8.50	92,577
2011	479,586.40	175,850	175,715	303,871	9.50	31,986
2012	8,837.90	2,651	2,649	6,189	10.50	589
2013	22,988.34	5,364	5,360	17,628	11.50	1,533
2014	330,246.90	55,042	54,999	275,248	12.50	22,020
2015	17,836.10	1,784	1,783	16,053	13.50	1,189
2016	248,026.20	8,267	8,260	239,766	14.50	16,536
	2,882,947.32	1,091,826	1,090,984	1,791,963		192,305
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 9.3						6.67

DUKE ENERGY KENTUCKY

ACCOUNT 1900 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1898-2016			EXPERIENCE BAND 1957-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	37,471,533		0.0000	1.0000	100.00
0.5	37,442,731		0.0000	1.0000	100.00
1.5	37,007,987	49,458	0.0013	0.9987	100.00
2.5	36,299,379	394,623	0.0109	0.9891	99.87
3.5	17,239,348	9,355	0.0005	0.9995	98.78
4.5	14,949,142	46,106	0.0031	0.9969	98.73
5.5	14,379,247	54,260	0.0038	0.9962	98.42
6.5	14,174,498	269,182	0.0190	0.9810	98.05
7.5	13,578,220	17,370	0.0013	0.9987	96.19
8.5	13,334,958	60,256	0.0045	0.9955	96.07
9.5	11,741,815	429,248	0.0366	0.9634	95.63
10.5	9,177,066	157,011	0.0171	0.9829	92.14
11.5	7,257,123	318,454	0.0439	0.9561	90.56
12.5	6,921,413	48,336	0.0070	0.9930	86.59
13.5	6,665,090	23,634	0.0035	0.9965	85.98
14.5	6,446,851	10,540	0.0016	0.9984	85.68
15.5	2,823,604	678	0.0002	0.9998	85.54
16.5	2,614,330	4,204	0.0016	0.9984	85.52
17.5	2,498,139	1,806	0.0007	0.9993	85.38
18.5	2,469,389	34,678	0.0140	0.9860	85.32
19.5	2,434,712	3,571	0.0015	0.9985	84.12
20.5	2,417,046	3,253	0.0013	0.9987	83.99
21.5	2,393,834	1,237	0.0005	0.9995	83.88
22.5	2,161,687		0.0000	1.0000	83.84
23.5	2,069,903	10,857	0.0052	0.9948	83.84
24.5	2,000,199	14,079	0.0070	0.9930	83.40
25.5	1,931,992	6,810	0.0035	0.9965	82.81
26.5	1,920,463	16,881	0.0088	0.9912	82.52
27.5	1,868,281	3,518	0.0019	0.9981	81.79
28.5	1,864,169		0.0000	1.0000	81.64
29.5	1,851,718	2,254	0.0012	0.9988	81.64
30.5	1,849,020	607	0.0003	0.9997	81.54
31.5	1,823,614	6,025	0.0033	0.9967	81.51
32.5	1,775,236	2,552	0.0014	0.9986	81.24
33.5	746,973		0.0000	1.0000	81.13
34.5	734,457	1,358	0.0018	0.9982	81.13
35.5	699,905		0.0000	1.0000	80.98
36.5	688,344	2,604	0.0038	0.9962	80.98
37.5	645,802	9,526	0.0148	0.9852	80.67
38.5	612,650	2,609	0.0043	0.9957	79.48

DUKE ENERGY KENTUCKY

ACCOUNT 1900 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1898-2016			EXPERIENCE BAND 1957-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	609,065	154	0.0003	0.9997	79.14	
40.5	608,574		0.0000	1.0000	79.12	
41.5	602,254		0.0000	1.0000	79.12	
42.5	595,616	3,870	0.0065	0.9935	79.12	
43.5	583,161		0.0000	1.0000	78.61	
44.5	578,527	7,453	0.0129	0.9871	78.61	
45.5	571,074	2,847	0.0050	0.9950	77.60	
46.5	566,301	8,622	0.0152	0.9848	77.21	
47.5	553,343		0.0000	1.0000	76.03	
48.5	553,343		0.0000	1.0000	76.03	
49.5	545,154	596	0.0011	0.9989	76.03	
50.5	544,080	1,586	0.0029	0.9971	75.95	
51.5	540,083		0.0000	1.0000	75.73	
52.5	538,423		0.0000	1.0000	75.73	
53.5	538,423		0.0000	1.0000	75.73	
54.5	538,423		0.0000	1.0000	75.73	
55.5	534,662	6,779	0.0127	0.9873	75.73	
56.5	527,884	2,420	0.0046	0.9954	74.77	
57.5	523,558	2,327	0.0044	0.9956	74.43	
58.5	521,140	2,650	0.0051	0.9949	74.10	
59.5	517,009		0.0000	1.0000	73.72	
60.5	516,696		0.0000	1.0000	73.72	
61.5	516,574		0.0000	1.0000	73.72	
62.5	516,574		0.0000	1.0000	73.72	
63.5	511,585	4,629	0.0090	0.9910	73.72	
64.5	506,955		0.0000	1.0000	73.05	
65.5	506,345	108,533	0.2143	0.7857	73.05	
66.5	394,979		0.0000	1.0000	57.39	
67.5	387,105	7,703	0.0199	0.9801	57.39	
68.5	379,401		0.0000	1.0000	56.25	
69.5	399		0.0000	1.0000	56.25	
70.5	399		0.0000	1.0000	56.25	
71.5	399		0.0000	1.0000	56.25	
72.5	399		0.0000	1.0000	56.25	
73.5	399		0.0000	1.0000	56.25	
74.5	399		0.0000	1.0000	56.25	
75.5	399	185	0.4631	0.5369	56.25	
76.5	29		0.0000	1.0000	30.20	
77.5					30.20	

DUKE ENERGY KENTUCKY

ACCOUNT 3110 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1949-2016		EXPERIENCE BAND 1956-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	76,669,763		0.0000	1.0000	100.00
0.5	65,416,607		0.0000	1.0000	100.00
1.5	45,715,387	40,813	0.0009	0.9991	100.00
2.5	45,008,126	1,953	0.0000	1.0000	99.91
3.5	44,599,901	44,255	0.0010	0.9990	99.91
4.5	44,395,238	7,770	0.0002	0.9998	99.81
5.5	44,174,541	117,932	0.0027	0.9973	99.79
6.5	43,554,192	15,572	0.0004	0.9996	99.52
7.5	43,128,373	9,553	0.0002	0.9998	99.49
8.5	42,627,354	50,979	0.0012	0.9988	99.47
9.5	42,167,833	176,574	0.0042	0.9958	99.35
10.5	38,111,029	3,914	0.0001	0.9999	98.93
11.5	37,722,313	113,550	0.0030	0.9970	98.92
12.5	37,617,010	33,929	0.0009	0.9991	98.62
13.5	37,586,514	83,648	0.0022	0.9978	98.53
14.5	37,346,951	79,505	0.0021	0.9979	98.31
15.5	36,982,526	146,301	0.0040	0.9960	98.11
16.5	36,416,249	19,855	0.0005	0.9995	97.72
17.5	36,326,384	31,027	0.0009	0.9991	97.66
18.5	36,243,646	5,711	0.0002	0.9998	97.58
19.5	36,240,295	96,561	0.0027	0.9973	97.57
20.5	36,167,866		0.0000	1.0000	97.31
21.5	36,538,300	88,923	0.0024	0.9976	97.31
22.5	36,240,391	41,973	0.0012	0.9988	97.07
23.5	35,852,591	76,666	0.0021	0.9979	96.96
24.5	35,770,268	32,589	0.0009	0.9991	96.75
25.5	35,511,232	65,393	0.0018	0.9982	96.66
26.5	35,131,476	56,871	0.0016	0.9984	96.48
27.5	34,026,584	168,463	0.0050	0.9950	96.33
28.5	33,850,441	216,104	0.0064	0.9936	95.85
29.5	33,581,916	116,584	0.0035	0.9965	95.24
30.5	33,408,387	16,988	0.0005	0.9995	94.91
31.5	33,020,965	273,842	0.0083	0.9917	94.86
32.5	32,725,732	98,944	0.0030	0.9970	94.07
33.5	32,559,564	59,784	0.0018	0.9982	93.79
34.5	32,448,862	350,943	0.0108	0.9892	93.62
35.5	1,260,626	12,879	0.0102	0.9898	92.60
36.5	1,138,315	23,706	0.0208	0.9792	91.66
37.5	1,111,715		0.0000	1.0000	89.75
38.5	1,101,808		0.0000	1.0000	89.75

DUKE ENERGY KENTUCKY

ACCOUNT 3110 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1949-2016			EXPERIENCE BAND 1956-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,100,849		0.0000	1.0000	89.75
40.5	1,100,849	17,308	0.0157	0.9843	89.75
41.5	1,085,932		0.0000	1.0000	88.34
42.5	1,084,006		0.0000	1.0000	88.34
43.5	1,071,133		0.0000	1.0000	88.34
44.5	1,024,884		0.0000	1.0000	88.34
45.5	1,024,884		0.0000	1.0000	88.34
46.5	3,891,211	18,254	0.0047	0.9953	88.34
47.5	3,872,956		0.0000	1.0000	87.92
48.5	3,872,956		0.0000	1.0000	87.92
49.5	3,731,896		0.0000	1.0000	87.92
50.5	3,722,507		0.0000	1.0000	87.92
51.5	2,856,501		0.0000	1.0000	87.92
52.5	2,856,501		0.0000	1.0000	87.92
53.5	2,856,501		0.0000	1.0000	87.92
54.5	2,856,501		0.0000	1.0000	87.92
55.5	2,856,501		0.0000	1.0000	87.92
56.5					87.92

DUKE ENERGY KENTUCKY

ACCOUNT 3110 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1949-2016			EXPERIENCE BAND 1987-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	40,935,432		0.0000	1.0000	100.00
0.5	29,823,896		0.0000	1.0000	100.00
1.5	10,114,247		0.0000	1.0000	100.00
2.5	10,192,175		0.0000	1.0000	100.00
3.5	9,794,695	8,792	0.0009	0.9991	100.00
4.5	9,543,826	2,822	0.0003	0.9997	99.91
5.5	41,805,359	55,340	0.0013	0.9987	99.88
6.5	40,458,123	15,572	0.0004	0.9996	99.75
7.5	40,040,234		0.0000	1.0000	99.71
8.5	39,548,769	33,928	0.0009	0.9991	99.71
9.5	39,488,227	170,545	0.0043	0.9957	99.62
10.5	35,437,452		0.0000	1.0000	99.19
11.5	35,271,853	92,657	0.0026	0.9974	99.19
12.5	35,212,558	33,929	0.0010	0.9990	98.93
13.5	36,242,247	83,648	0.0023	0.9977	98.84
14.5	36,002,684	73,121	0.0020	0.9980	98.61
15.5	35,671,364	140,579	0.0039	0.9961	98.41
16.5	35,110,811	19,855	0.0006	0.9994	98.02
17.5	35,020,946	31,027	0.0009	0.9991	97.97
18.5	34,959,598		0.0000	1.0000	97.88
19.5	34,963,958	96,561	0.0028	0.9972	97.88
20.5	34,891,529		0.0000	1.0000	97.61
21.5	35,262,201	76,044	0.0022	0.9978	97.61
22.5	34,987,862	36,270	0.0010	0.9990	97.40
23.5	34,608,659	76,666	0.0022	0.9978	97.30
24.5	34,609,533	8,613	0.0002	0.9998	97.08
25.5	34,381,877	65,393	0.0019	0.9981	97.06
26.5	34,047,935	56,871	0.0017	0.9983	96.87
27.5	32,943,043	168,463	0.0051	0.9949	96.71
28.5	32,768,826	216,104	0.0066	0.9934	96.22
29.5	32,513,174	116,584	0.0036	0.9964	95.58
30.5	32,385,894	16,988	0.0005	0.9995	95.24
31.5	31,998,472	273,842	0.0086	0.9914	95.19
32.5	31,711,668	98,944	0.0031	0.9969	94.38
33.5	31,545,500	59,784	0.0019	0.9981	94.08
34.5	31,434,798	350,943	0.0112	0.9888	93.90
35.5	387,622	12,879	0.0332	0.9668	92.85
36.5	274,700	23,706	0.0863	0.9137	89.77
37.5	1,111,715		0.0000	1.0000	82.02
38.5	1,101,808		0.0000	1.0000	82.02

DUKE ENERGY KENTUCKY

ACCOUNT 3110 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1949-2016			EXPERIENCE BAND 1987-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,100,849		0.0000	1.0000	82.02
40.5	1,100,849	17,308	0.0157	0.9843	82.02
41.5	1,085,932		0.0000	1.0000	80.73
42.5	1,084,006		0.0000	1.0000	80.73
43.5	1,071,133		0.0000	1.0000	80.73
44.5	1,024,884		0.0000	1.0000	80.73
45.5	1,024,884		0.0000	1.0000	80.73
46.5	3,891,211	18,254	0.0047	0.9953	80.73
47.5	3,872,956		0.0000	1.0000	80.35
48.5	3,872,956		0.0000	1.0000	80.35
49.5	3,731,896		0.0000	1.0000	80.35
50.5	3,722,507		0.0000	1.0000	80.35
51.5	2,856,501		0.0000	1.0000	80.35
52.5	2,856,501		0.0000	1.0000	80.35
53.5	2,856,501		0.0000	1.0000	80.35
54.5	2,856,501		0.0000	1.0000	80.35
55.5	2,856,501		0.0000	1.0000	80.35
56.5					80.35

DUKE ENERGY KENTUCKY

ACCOUNT 3120 BOILER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1949-2016

EXPERIENCE BAND 1956-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	622,636,360		0.0000	1.0000	100.00
0.5	610,108,488	182,959	0.0003	0.9997	100.00
1.5	472,645,138	157,094	0.0003	0.9997	99.97
2.5	436,534,637	1,050,751	0.0024	0.9976	99.94
3.5	434,982,668	1,412,776	0.0032	0.9968	99.70
4.5	481,990,673	1,014,389	0.0021	0.9979	99.37
5.5	483,502,587	4,165,304	0.0086	0.9914	99.16
6.5	477,410,761	1,023,251	0.0021	0.9979	98.31
7.5	462,400,978	1,893,196	0.0041	0.9959	98.10
8.5	456,181,020	1,357,161	0.0030	0.9970	97.70
9.5	451,328,874	2,822,423	0.0063	0.9937	97.41
10.5	443,412,268	1,563,805	0.0035	0.9965	96.80
11.5	425,312,399	9,709,322	0.0228	0.9772	96.46
12.5	416,875,728	2,874,802	0.0069	0.9931	94.25
13.5	427,867,641	3,010,332	0.0070	0.9930	93.60
14.5	378,718,450	1,358,009	0.0036	0.9964	92.95
15.5	376,321,444	715,584	0.0019	0.9981	92.61
16.5	376,748,079	288,219	0.0008	0.9992	92.44
17.5	369,888,719	373,487	0.0010	0.9990	92.36
18.5	367,264,121	146,903	0.0004	0.9996	92.27
19.5	367,421,389	3,445,522	0.0094	0.9906	92.23
20.5	361,662,428	1,008,410	0.0028	0.9972	91.37
21.5	223,724,670	838,656	0.0037	0.9963	91.12
22.5	218,687,344	6,862,250	0.0314	0.9686	90.77
23.5	196,895,516	3,444,188	0.0175	0.9825	87.93
24.5	190,975,840	1,338,430	0.0070	0.9930	86.39
25.5	182,717,129	5,516,546	0.0302	0.9698	85.78
26.5	177,879,267	1,898,731	0.0107	0.9893	83.19
27.5	174,957,294	490,363	0.0028	0.9972	82.30
28.5	174,234,521	824,268	0.0047	0.9953	82.07
29.5	172,519,442	751,290	0.0044	0.9956	81.68
30.5	170,656,649	4,321,536	0.0253	0.9747	81.33
31.5	165,183,688	782,115	0.0047	0.9953	79.27
32.5	163,421,179	4,703,943	0.0288	0.9712	78.89
33.5	157,096,073	2,541,640	0.0162	0.9838	76.62
34.5	154,336,669	1,428,340	0.0093	0.9907	75.38
35.5	3,736,274	900,185	0.2409	0.7591	74.69
36.5	1,456,967	133,695	0.0918	0.9082	56.69
37.5	1,259,979	68,721	0.0545	0.9455	51.49
38.5	1,079,566		0.0000	1.0000	48.68

DUKE ENERGY KENTUCKY

ACCOUNT 3120 BOILER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1949-2016			EXPERIENCE BAND 1956-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,082,273	14,345	0.0133	0.9867	48.68
40.5	797,444	50,275	0.0630	0.9370	48.04
41.5	781,694		0.0000	1.0000	45.01
42.5	718,842		0.0000	1.0000	45.01
43.5	717,326		0.0000	1.0000	45.01
44.5	736,028	121,386	0.1649	0.8351	45.01
45.5	622,964		0.0000	1.0000	37.58
46.5	7,768,311	28,271	0.0036	0.9964	37.58
47.5	7,740,040		0.0000	1.0000	37.45
48.5	7,740,040	668,919	0.0864	0.9136	37.45
49.5	7,064,222	9,310	0.0013	0.9987	34.21
50.5	6,983,932	223,986	0.0321	0.9679	34.17
51.5	6,718,498		0.0000	1.0000	33.07
52.5	6,690,518		0.0000	1.0000	33.07
53.5	6,665,564	6,702	0.0010	0.9990	33.07
54.5	6,630,890		0.0000	1.0000	33.04
55.5	6,622,569		0.0000	1.0000	33.04
56.5	6,734		0.0000	1.0000	33.04
57.5	192,340		0.0000	1.0000	33.04
58.5	192,340		0.0000	1.0000	33.04
59.5	192,340		0.0000	1.0000	33.04
60.5	192,340		0.0000	1.0000	33.04
61.5	192,340		0.0000	1.0000	33.04
62.5	185,606		0.0000	1.0000	33.04
63.5	185,606		0.0000	1.0000	33.04
64.5	185,606		0.0000	1.0000	33.04
65.5	185,606		0.0000	1.0000	33.04
66.5	185,606		0.0000	1.0000	33.04
67.5					33.04

DUKE ENERGY KENTUCKY

ACCOUNT 3120 BOILER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1949-2016

EXPERIENCE BAND 1987-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	275,166,378		0.0000	1.0000	100.00
0.5	262,931,284	177,895	0.0007	0.9993	100.00
1.5	125,920,145	85,661	0.0007	0.9993	99.93
2.5	90,897,563	770,667	0.0085	0.9915	99.86
3.5	89,914,813	1,117,744	0.0124	0.9876	99.02
4.5	138,483,707	866,456	0.0063	0.9937	97.79
5.5	453,582,793	3,772,965	0.0083	0.9917	97.17
6.5	461,746,080	969,249	0.0021	0.9979	96.37
7.5	446,925,761	1,765,063	0.0039	0.9961	96.16
8.5	441,892,408	1,212,514	0.0027	0.9973	95.78
9.5	437,184,911	2,758,510	0.0063	0.9937	95.52
10.5	430,271,852	1,503,306	0.0035	0.9965	94.92
11.5	418,063,465	9,605,721	0.0230	0.9770	94.59
12.5	410,005,017	2,738,097	0.0067	0.9933	92.41
13.5	421,172,709	2,863,446	0.0068	0.9932	91.80
14.5	372,258,960	1,190,066	0.0032	0.9968	91.17
15.5	370,069,106	469,030	0.0013	0.9987	90.88
16.5	370,751,858	279,780	0.0008	0.9992	90.77
17.5	363,925,080	98,218	0.0003	0.9997	90.70
18.5	361,577,431	90,032	0.0002	0.9998	90.67
19.5	362,128,606	3,408,667	0.0094	0.9906	90.65
20.5	356,422,080	958,610	0.0027	0.9973	89.80
21.5	218,537,015	536,694	0.0025	0.9975	89.56
22.5	213,839,341	6,399,358	0.0299	0.9701	89.34
23.5	192,514,641	3,351,451	0.0174	0.9826	86.66
24.5	188,450,387	1,222,826	0.0065	0.9935	85.15
25.5	180,313,429	5,314,360	0.0295	0.9705	84.60
26.5	177,872,032	1,898,731	0.0107	0.9893	82.11
27.5	174,950,059	490,363	0.0028	0.9972	81.23
28.5	174,227,286	824,268	0.0047	0.9953	81.00
29.5	172,512,207	751,290	0.0044	0.9956	80.62
30.5	170,649,414	4,321,536	0.0253	0.9747	80.27
31.5	165,176,453	782,115	0.0047	0.9953	78.24
32.5	163,413,944	4,703,943	0.0288	0.9712	77.87
33.5	157,088,838	2,541,640	0.0162	0.9838	75.62
34.5	154,329,434	1,428,340	0.0093	0.9907	74.40
35.5	3,729,039	900,185	0.2414	0.7586	73.71
36.5	1,450,044	133,695	0.0922	0.9078	55.92
37.5	1,259,979	68,721	0.0545	0.9455	50.76
38.5	1,079,566		0.0000	1.0000	47.99

DUKE ENERGY KENTUCKY

ACCOUNT 3120 BOILER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1949-2016			EXPERIENCE BAND 1987-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,082,273	14,345	0.0133	0.9867	47.99
40.5	797,444	50,275	0.0630	0.9370	47.36
41.5	781,694		0.0000	1.0000	44.37
42.5	718,842		0.0000	1.0000	44.37
43.5	717,326		0.0000	1.0000	44.37
44.5	736,028	121,386	0.1649	0.8351	44.37
45.5	622,964		0.0000	1.0000	37.05
46.5	7,768,311	28,271	0.0036	0.9964	37.05
47.5	7,740,040		0.0000	1.0000	36.92
48.5	7,740,040	668,919	0.0864	0.9136	36.92
49.5	7,064,222	9,310	0.0013	0.9987	33.73
50.5	6,983,932	223,986	0.0321	0.9679	33.68
51.5	6,718,498		0.0000	1.0000	32.60
52.5	6,690,518		0.0000	1.0000	32.60
53.5	6,665,564	6,702	0.0010	0.9990	32.60
54.5	6,630,890		0.0000	1.0000	32.57
55.5	6,622,569		0.0000	1.0000	32.57
56.5	6,734		0.0000	1.0000	32.57
57.5	192,340		0.0000	1.0000	32.57
58.5	192,340		0.0000	1.0000	32.57
59.5	192,340		0.0000	1.0000	32.57
60.5	192,340		0.0000	1.0000	32.57
61.5	192,340		0.0000	1.0000	32.57
62.5	185,606		0.0000	1.0000	32.57
63.5	185,606		0.0000	1.0000	32.57
64.5	185,606		0.0000	1.0000	32.57
65.5	185,606		0.0000	1.0000	32.57
66.5	185,606		0.0000	1.0000	32.57
67.5					32.57

DUKE ENERGY KENTUCKY

ACCOUNT 3123 BOILER PLANT EQUIPMENT - SCR CATALYST

ORIGINAL LIFE TABLE

PLACEMENT BAND 2002-2015			EXPERIENCE BAND 2002-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	3,190,201		0.0000	1.0000	100.00
0.5	3,190,201		0.0000	1.0000	100.00
1.5	536,264		0.0000	1.0000	100.00
2.5	536,264		0.0000	1.0000	100.00
3.5	2,230,486		0.0000	1.0000	100.00
4.5	2,230,486		0.0000	1.0000	100.00
5.5	2,230,486		0.0000	1.0000	100.00
6.5	2,230,486		0.0000	1.0000	100.00
7.5	2,230,486		0.0000	1.0000	100.00
8.5	2,230,486		0.0000	1.0000	100.00
9.5	2,230,486		0.0000	1.0000	100.00
10.5	2,230,486		0.0000	1.0000	100.00
11.5	2,230,486		0.0000	1.0000	100.00
12.5	2,230,486		0.0000	1.0000	100.00
13.5	2,230,486		0.0000	1.0000	100.00
14.5					100.00

DUKE ENERGY KENTUCKY

ACCOUNT 3140 TURBOGENERATOR UNITS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1949-2016			EXPERIENCE BAND 1956-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	93,131,911		0.0000	1.0000	100.00
0.5	91,792,473		0.0000	1.0000	100.00
1.5	63,072,344	190,566	0.0030	0.9970	100.00
2.5	61,280,382	60,220	0.0010	0.9990	99.70
3.5	60,566,139	701	0.0000	1.0000	99.60
4.5	60,194,335	905	0.0000	1.0000	99.60
5.5	60,287,975	505,076	0.0084	0.9916	99.60
6.5	59,185,396	470,622	0.0080	0.9920	98.76
7.5	57,097,740	175,792	0.0031	0.9969	97.98
8.5	56,512,628	225,105	0.0040	0.9960	97.68
9.5	52,117,829	1,220,675	0.0234	0.9766	97.29
10.5	50,397,723	2,211,507	0.0439	0.9561	95.01
11.5	38,666,556	146,801	0.0038	0.9962	90.84
12.5	38,165,974	125,301	0.0033	0.9967	90.49
13.5	39,475,726	12,408	0.0003	0.9997	90.20
14.5	40,198,674	155,218	0.0039	0.9961	90.17
15.5	39,926,512	8,902	0.0002	0.9998	89.82
16.5	39,734,398	3,491	0.0001	0.9999	89.80
17.5	37,894,455	67,638	0.0018	0.9982	89.79
18.5	37,826,817	3,500	0.0001	0.9999	89.63
19.5	38,087,005	60,185	0.0016	0.9984	89.62
20.5	39,153,461	15,419	0.0004	0.9996	89.48
21.5	59,682,811	519,882	0.0087	0.9913	89.45
22.5	58,996,292	516,998	0.0088	0.9912	88.67
23.5	56,652,411	786,467	0.0139	0.9861	87.89
24.5	55,092,948	52,928	0.0010	0.9990	86.67
25.5	54,820,580	969,163	0.0177	0.9823	86.59
26.5	53,693,324	5,524,472	0.1029	0.8971	85.06
27.5	48,104,434	1,562,503	0.0325	0.9675	76.31
28.5	46,566,954	380,242	0.0082	0.9918	73.83
29.5	45,544,644		0.0000	1.0000	73.22
30.5	44,795,846	78,756	0.0018	0.9982	73.22
31.5	24,172,320	151,481	0.0063	0.9937	73.10
32.5	24,029,357	741,411	0.0309	0.9691	72.64
33.5	23,283,627	493,479	0.0212	0.9788	70.40
34.5	22,688,361	705,387	0.0311	0.9689	68.90
35.5	523,396		0.0000	1.0000	66.76
36.5	523,396		0.0000	1.0000	66.76
37.5	523,396		0.0000	1.0000	66.76
38.5	498,373	1,820	0.0037	0.9963	66.76

DUKE ENERGY KENTUCKY

ACCOUNT 3140 TURBOGENERATOR UNITS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1949-2016			EXPERIENCE BAND 1956-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	496,554	383,504	0.7723	0.2277	66.52
40.5	107,802		0.0000	1.0000	15.14
41.5	97,580		0.0000	1.0000	15.14
42.5	95,647		0.0000	1.0000	15.14
43.5	93,070		0.0000	1.0000	15.14
44.5	94,614	52,089	0.5505	0.4495	15.14
45.5	40,605	9,199	0.2265	0.7735	6.81
46.5	5,960,098		0.0000	1.0000	5.26
47.5	5,980,790	4,031	0.0007	0.9993	5.26
48.5	5,976,759	25,889	0.0043	0.9957	5.26
49.5	5,950,869		0.0000	1.0000	5.24
50.5	5,950,869		0.0000	1.0000	5.24
51.5	5,950,869		0.0000	1.0000	5.24
52.5	5,929,295		0.0000	1.0000	5.24
53.5	5,921,007		0.0000	1.0000	5.24
54.5	5,919,463		0.0000	1.0000	5.24
55.5	5,919,463		0.0000	1.0000	5.24
56.5	20,692		0.0000	1.0000	5.24
57.5					5.24

DUKE ENERGY KENTUCKY

ACCOUNT 3140 TURBOGENERATOR UNITS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1949-2016			EXPERIENCE BAND 1987-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	57,091,417		0.0000	1.0000	100.00
0.5	56,050,829		0.0000	1.0000	100.00
1.5	27,330,700	190,566	0.0070	0.9930	100.00
2.5	25,538,738	60,220	0.0024	0.9976	99.30
3.5	24,861,498		0.0000	1.0000	99.07
4.5	24,512,176		0.0000	1.0000	99.07
5.5	57,948,675	486,249	0.0084	0.9916	99.07
6.5	56,871,691	470,622	0.0083	0.9917	98.24
7.5	54,791,808	175,792	0.0032	0.9968	97.42
8.5	54,303,096	223,240	0.0041	0.9959	97.11
9.5	49,910,162	1,220,675	0.0245	0.9755	96.71
10.5	48,190,056	2,211,507	0.0459	0.9541	94.35
11.5	36,458,889	143,491	0.0039	0.9961	90.02
12.5	35,966,399	125,301	0.0035	0.9965	89.66
13.5	37,297,322	7,120	0.0002	0.9998	89.35
14.5	38,025,558	147,115	0.0039	0.9961	89.33
15.5	37,761,500		0.0000	1.0000	88.99
16.5	37,581,388	1,550	0.0000	1.0000	88.99
17.5	35,749,485	55,000	0.0015	0.9985	88.98
18.5	35,694,485		0.0000	1.0000	88.85
19.5	35,958,173	60,185	0.0017	0.9983	88.85
20.5	37,121,201	2,120	0.0001	0.9999	88.70
21.5	57,669,842	519,882	0.0090	0.9910	88.69
22.5	56,985,488	261,849	0.0046	0.9954	87.89
23.5	54,896,756	776,958	0.0142	0.9858	87.49
24.5	53,924,689	52,928	0.0010	0.9990	86.25
25.5	53,652,321	778,917	0.0145	0.9855	86.17
26.5	53,673,903	5,524,472	0.1029	0.8971	84.92
27.5	48,104,434	1,562,503	0.0325	0.9675	76.18
28.5	46,566,954	380,242	0.0082	0.9918	73.70
29.5	45,544,644		0.0000	1.0000	73.10
30.5	44,795,846	78,756	0.0018	0.9982	73.10
31.5	24,172,320	151,481	0.0063	0.9937	72.97
32.5	24,029,357	741,411	0.0309	0.9691	72.51
33.5	23,283,627	493,479	0.0212	0.9788	70.28
34.5	22,688,361	705,387	0.0311	0.9689	68.79
35.5	523,396		0.0000	1.0000	66.65
36.5	523,396		0.0000	1.0000	66.65
37.5	523,396		0.0000	1.0000	66.65
38.5	498,373	1,820	0.0037	0.9963	66.65

DUKE ENERGY KENTUCKY

ACCOUNT 3140 TURBOGENERATOR UNITS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1949-2016			EXPERIENCE BAND 1987-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	496,554	383,504	0.7723	0.2277	66.41
40.5	107,802		0.0000	1.0000	15.12
41.5	97,580		0.0000	1.0000	15.12
42.5	95,647		0.0000	1.0000	15.12
43.5	93,070		0.0000	1.0000	15.12
44.5	94,614	52,089	0.5505	0.4495	15.12
45.5	40,605	9,199	0.2265	0.7735	6.80
46.5	5,960,098		0.0000	1.0000	5.26
47.5	5,980,790	4,031	0.0007	0.9993	5.26
48.5	5,976,759	25,889	0.0043	0.9957	5.25
49.5	5,950,869		0.0000	1.0000	5.23
50.5	5,950,869		0.0000	1.0000	5.23
51.5	5,950,869		0.0000	1.0000	5.23
52.5	5,929,295		0.0000	1.0000	5.23
53.5	5,921,007		0.0000	1.0000	5.23
54.5	5,919,463		0.0000	1.0000	5.23
55.5	5,919,463		0.0000	1.0000	5.23
56.5	20,692		0.0000	1.0000	5.23
57.5					5.23

DUKE ENERGY KENTUCKY

ACCOUNT 3150 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1949-2016

EXPERIENCE BAND 1956-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	47,736,884		0.0000	1.0000	100.00
0.5	46,431,095		0.0000	1.0000	100.00
1.5	34,483,613	72,673	0.0021	0.9979	100.00
2.5	34,736,802	873	0.0000	1.0000	99.79
3.5	34,355,702	11,039	0.0003	0.9997	99.79
4.5	29,937,117	2,705	0.0001	0.9999	99.75
5.5	29,983,593		0.0000	1.0000	99.75
6.5	29,785,040	277,312	0.0093	0.9907	99.75
7.5	29,400,808	584,342	0.0199	0.9801	98.82
8.5	28,758,794	245,238	0.0085	0.9915	96.85
9.5	28,487,106	85,953	0.0030	0.9970	96.03
10.5	28,245,867	59,048	0.0021	0.9979	95.74
11.5	27,764,456	5,988	0.0002	0.9998	95.54
12.5	27,299,084	195,206	0.0072	0.9928	95.52
13.5	27,103,878		0.0000	1.0000	94.83
14.5	27,782,644	38,447	0.0014	0.9986	94.83
15.5	25,772,814	13,543	0.0005	0.9995	94.70
16.5	25,795,356	8,637	0.0003	0.9997	94.65
17.5	25,900,989	46,152	0.0018	0.9982	94.62
18.5	25,810,239		0.0000	1.0000	94.45
19.5	25,843,150	21,209	0.0008	0.9992	94.45
20.5	25,836,633	665	0.0000	1.0000	94.37
21.5	25,929,213	183,946	0.0071	0.9929	94.37
22.5	25,638,414	126,423	0.0049	0.9951	93.70
23.5	25,616,636		0.0000	1.0000	93.24
24.5	25,088,830	40,813	0.0016	0.9984	93.24
25.5	24,335,735	141,443	0.0058	0.9942	93.09
26.5	24,728,897	20,346	0.0008	0.9992	92.55
27.5	24,608,810	4,796	0.0002	0.9998	92.47
28.5	24,595,062	22,125	0.0009	0.9991	92.45
29.5	24,542,438	11,117	0.0005	0.9995	92.37
30.5	24,505,562	139	0.0000	1.0000	92.33
31.5	24,488,763	7,102	0.0003	0.9997	92.33
32.5	24,394,097	98,570	0.0040	0.9960	92.30
33.5	24,219,810	51,968	0.0021	0.9979	91.93
34.5	23,949,926	1,186,967	0.0496	0.9504	91.73
35.5	1,517,052	65,456	0.0431	0.9569	87.19
36.5	866,050	2,200	0.0025	0.9975	83.42
37.5	943,924		0.0000	1.0000	83.21
38.5	958,079		0.0000	1.0000	83.21

DUKE ENERGY KENTUCKY

ACCOUNT 3150 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1949-2016			EXPERIENCE BAND 1956-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	779,011		0.0000	1.0000	83.21
40.5	982,329		0.0000	1.0000	83.21
41.5	957,192		0.0000	1.0000	83.21
42.5	810,283		0.0000	1.0000	83.21
43.5	832,561		0.0000	1.0000	83.21
44.5	719,226	46,986	0.0653	0.9347	83.21
45.5	532,365		0.0000	1.0000	77.78
46.5	1,878,730	2,920	0.0016	0.9984	77.78
47.5	1,739,039	3,085	0.0018	0.9982	77.65
48.5	1,721,799	349	0.0002	0.9998	77.52
49.5	1,718,539		0.0000	1.0000	77.50
50.5	1,515,221		0.0000	1.0000	77.50
51.5	1,509,812		0.0000	1.0000	77.50
52.5	1,468,050		0.0000	1.0000	77.50
53.5	1,416,843		0.0000	1.0000	77.50
54.5	1,374,188		0.0000	1.0000	77.50
55.5	1,370,346		0.0000	1.0000	77.50
56.5					77.50

DUKE ENERGY KENTUCKY

ACCOUNT 3150 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1949-2016			EXPERIENCE BAND 1987-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	22,166,899		0.0000	1.0000	100.00
0.5	20,861,111		0.0000	1.0000	100.00
1.5	8,912,537		0.0000	1.0000	100.00
2.5	9,238,398		0.0000	1.0000	100.00
3.5	8,900,338		0.0000	1.0000	100.00
4.5	4,806,521		0.0000	1.0000	100.00
5.5	27,942,280		0.0000	1.0000	100.00
6.5	27,967,475	277,312	0.0099	0.9901	100.00
7.5	27,593,576	558,146	0.0202	0.9798	99.01
8.5	27,360,845	235,778	0.0086	0.9914	97.01
9.5	27,300,458	69,363	0.0025	0.9975	96.17
10.5	27,075,809	23,327	0.0009	0.9991	95.93
11.5	27,415,215		0.0000	1.0000	95.84
12.5	27,003,668	195,206	0.0072	0.9928	95.84
13.5	26,809,652		0.0000	1.0000	95.15
14.5	27,500,242	38,447	0.0014	0.9986	95.15
15.5	25,490,412	10,333	0.0004	0.9996	95.02
16.5	25,531,915		0.0000	1.0000	94.98
17.5	25,680,658	34,085	0.0013	0.9987	94.98
18.5	25,601,975		0.0000	1.0000	94.85
19.5	25,639,683	10,086	0.0004	0.9996	94.85
20.5	25,644,289		0.0000	1.0000	94.82
21.5	25,741,128	183,946	0.0071	0.9929	94.82
22.5	25,456,514	126,423	0.0050	0.9950	94.14
23.5	25,435,239		0.0000	1.0000	93.67
24.5	24,931,145	35,281	0.0014	0.9986	93.67
25.5	24,190,323	141,443	0.0058	0.9942	93.54
26.5	24,727,805	20,346	0.0008	0.9992	92.99
27.5	24,607,718	4,796	0.0002	0.9998	92.91
28.5	24,593,970	22,125	0.0009	0.9991	92.90
29.5	24,541,346	11,117	0.0005	0.9995	92.81
30.5	24,504,470	139	0.0000	1.0000	92.77
31.5	24,487,671	7,102	0.0003	0.9997	92.77
32.5	24,394,097	98,570	0.0040	0.9960	92.74
33.5	24,219,810	51,968	0.0021	0.9979	92.37
34.5	23,949,926	1,186,967	0.0496	0.9504	92.17
35.5	1,517,052	65,456	0.0431	0.9569	87.60
36.5	866,050	2,200	0.0025	0.9975	83.82
37.5	943,924		0.0000	1.0000	83.61
38.5	958,079		0.0000	1.0000	83.61

DUKE ENERGY KENTUCKY

ACCOUNT 3150 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1949-2016			EXPERIENCE BAND 1987-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	779,011		0.0000	1.0000	83.61
40.5	982,329		0.0000	1.0000	83.61
41.5	957,192		0.0000	1.0000	83.61
42.5	810,283		0.0000	1.0000	83.61
43.5	832,561		0.0000	1.0000	83.61
44.5	719,226	46,986	0.0653	0.9347	83.61
45.5	532,365		0.0000	1.0000	78.15
46.5	1,878,730	2,920	0.0016	0.9984	78.15
47.5	1,739,039	3,085	0.0018	0.9982	78.03
48.5	1,721,799	349	0.0002	0.9998	77.89
49.5	1,718,539		0.0000	1.0000	77.87
50.5	1,515,221		0.0000	1.0000	77.87
51.5	1,509,812		0.0000	1.0000	77.87
52.5	1,468,050		0.0000	1.0000	77.87
53.5	1,416,843		0.0000	1.0000	77.87
54.5	1,374,188		0.0000	1.0000	77.87
55.5	1,370,346		0.0000	1.0000	77.87
56.5					77.87

DUKE ENERGY KENTUCKY

ACCOUNT 3160 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1960-2016		EXPERIENCE BAND 1960-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	17,190,517		0.0000	1.0000	100.00
0.5	14,827,328	1,598	0.0001	0.9999	100.00
1.5	10,120,577	4,379	0.0004	0.9996	99.99
2.5	9,786,920	31,985	0.0033	0.9967	99.95
3.5	9,466,198	24,717	0.0026	0.9974	99.62
4.5	9,006,028	137,293	0.0152	0.9848	99.36
5.5	7,578,845	97,415	0.0129	0.9871	97.84
6.5	7,398,720	212,364	0.0287	0.9713	96.59
7.5	7,800,412	66,153	0.0085	0.9915	93.81
8.5	7,210,804	10,612	0.0015	0.9985	93.02
9.5	7,259,335	613,513	0.0845	0.9155	92.88
10.5	6,515,780	38,952	0.0060	0.9940	85.03
11.5	5,937,642	15,961	0.0027	0.9973	84.52
12.5	5,886,686	1,929	0.0003	0.9997	84.30
13.5	5,886,505	64,346	0.0109	0.9891	84.27
14.5	5,646,325	348,307	0.0617	0.9383	83.35
15.5	5,461,492	71	0.0000	1.0000	78.21
16.5	5,599,432	6,159	0.0011	0.9989	78.21
17.5	4,795,862		0.0000	1.0000	78.12
18.5	4,877,559	46,577	0.0095	0.9905	78.12
19.5	4,846,797	61,460	0.0127	0.9873	77.37
20.5	4,891,790		0.0000	1.0000	76.39
21.5	4,972,183	102,016	0.0205	0.9795	76.39
22.5	4,810,718	61,119	0.0127	0.9873	74.82
23.5	4,814,004	130,411	0.0271	0.9729	73.87
24.5	4,777,469	7,911	0.0017	0.9983	71.87
25.5	4,349,449		0.0000	1.0000	71.75
26.5	4,241,363		0.0000	1.0000	71.75
27.5	4,081,051		0.0000	1.0000	71.75
28.5	3,999,354		0.0000	1.0000	71.75
29.5	3,877,702		0.0000	1.0000	71.75
30.5	3,764,639		0.0000	1.0000	71.75
31.5	3,663,573		0.0000	1.0000	71.75
32.5	3,506,019		0.0000	1.0000	71.75
33.5	3,392,257		0.0000	1.0000	71.75
34.5	3,156,878	54,585	0.0173	0.9827	71.75
35.5	13,098		0.0000	1.0000	70.51
36.5	12,705		0.0000	1.0000	70.51
37.5	12,705		0.0000	1.0000	70.51
38.5	12,705		0.0000	1.0000	70.51

DUKE ENERGY KENTUCKY

ACCOUNT 3160 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1960-2016			EXPERIENCE BAND 1960-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	12,705		0.0000	1.0000	70.51
40.5	12,705		0.0000	1.0000	70.51
41.5	12,705		0.0000	1.0000	70.51
42.5	12,705		0.0000	1.0000	70.51
43.5	12,705		0.0000	1.0000	70.51
44.5	12,705		0.0000	1.0000	70.51
45.5	12,705		0.0000	1.0000	70.51
46.5	27,336		0.0000	1.0000	70.51
47.5	27,336		0.0000	1.0000	70.51
48.5	27,336		0.0000	1.0000	70.51
49.5	27,336		0.0000	1.0000	70.51
50.5	27,336		0.0000	1.0000	70.51
51.5	27,336		0.0000	1.0000	70.51
52.5	27,336		0.0000	1.0000	70.51
53.5	27,336		0.0000	1.0000	70.51
54.5	27,336		0.0000	1.0000	70.51
55.5	27,336		0.0000	1.0000	70.51
56.5					70.51

DUKE ENERGY KENTUCKY

ACCOUNT 3160 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1960-2016

EXPERIENCE BAND 1987-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	13,610,703		0.0000	1.0000	100.00
0.5	11,247,514	542	0.0000	1.0000	100.00
1.5	6,543,597		0.0000	1.0000	100.00
2.5	6,226,193	29,490	0.0047	0.9953	100.00
3.5	5,920,000	12,440	0.0021	0.9979	99.52
4.5	5,530,500	130,598	0.0236	0.9764	99.31
5.5	7,448,451	93,810	0.0126	0.9874	96.97
6.5	7,271,931	211,886	0.0291	0.9709	95.75
7.5	7,674,101	36,723	0.0048	0.9952	92.96
8.5	7,123,352	9,431	0.0013	0.9987	92.51
9.5	7,173,065	613,142	0.0855	0.9145	92.39
10.5	6,429,881	38,069	0.0059	0.9941	84.49
11.5	5,852,626	10,556	0.0018	0.9982	83.99
12.5	5,807,075		0.0000	1.0000	83.84
13.5	5,808,824	62,842	0.0108	0.9892	83.84
14.5	5,570,147	345,553	0.0620	0.9380	82.93
15.5	5,434,646		0.0000	1.0000	77.79
16.5	5,572,657		0.0000	1.0000	77.79
17.5	4,775,246		0.0000	1.0000	77.79
18.5	4,856,943	46,577	0.0096	0.9904	77.79
19.5	4,826,181	61,460	0.0127	0.9873	77.04
20.5	4,871,174		0.0000	1.0000	76.06
21.5	4,951,567	102,016	0.0206	0.9794	76.06
22.5	4,790,102	61,119	0.0128	0.9872	74.49
23.5	4,793,388	130,411	0.0272	0.9728	73.54
24.5	4,764,764	7,911	0.0017	0.9983	71.54
25.5	4,336,744		0.0000	1.0000	71.42
26.5	4,241,363		0.0000	1.0000	71.42
27.5	4,081,051		0.0000	1.0000	71.42
28.5	3,999,354		0.0000	1.0000	71.42
29.5	3,877,702		0.0000	1.0000	71.42
30.5	3,764,639		0.0000	1.0000	71.42
31.5	3,663,573		0.0000	1.0000	71.42
32.5	3,506,019		0.0000	1.0000	71.42
33.5	3,392,257		0.0000	1.0000	71.42
34.5	3,156,878	54,585	0.0173	0.9827	71.42
35.5	13,098		0.0000	1.0000	70.19
36.5	12,705		0.0000	1.0000	70.19
37.5	12,705		0.0000	1.0000	70.19
38.5	12,705		0.0000	1.0000	70.19

DUKE ENERGY KENTUCKY

ACCOUNT 3160 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1960-2016			EXPERIENCE BAND 1987-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	12,705		0.0000	1.0000	70.19
40.5	12,705		0.0000	1.0000	70.19
41.5	12,705		0.0000	1.0000	70.19
42.5	12,705		0.0000	1.0000	70.19
43.5	12,705		0.0000	1.0000	70.19
44.5	12,705		0.0000	1.0000	70.19
45.5	12,705		0.0000	1.0000	70.19
46.5	27,336		0.0000	1.0000	70.19
47.5	27,336		0.0000	1.0000	70.19
48.5	27,336		0.0000	1.0000	70.19
49.5	27,336		0.0000	1.0000	70.19
50.5	27,336		0.0000	1.0000	70.19
51.5	27,336		0.0000	1.0000	70.19
52.5	27,336		0.0000	1.0000	70.19
53.5	27,336		0.0000	1.0000	70.19
54.5	27,336		0.0000	1.0000	70.19
55.5	27,336		0.0000	1.0000	70.19
56.5					70.19

DUKE ENERGY KENTUCKY

ACCOUNT 3410 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1992-2016			EXPERIENCE BAND 2000-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	2,779,050		0.0000	1.0000	100.00
0.5	2,749,178		0.0000	1.0000	100.00
1.5	2,543,430		0.0000	1.0000	100.00
2.5	1,571,642		0.0000	1.0000	100.00
3.5	1,336,645		0.0000	1.0000	100.00
4.5	1,134,212		0.0000	1.0000	100.00
5.5	120,392		0.0000	1.0000	100.00
6.5	120,392		0.0000	1.0000	100.00
7.5	3,257,358		0.0000	1.0000	100.00
8.5	91,490		0.0000	1.0000	100.00
9.5	13,755		0.0000	1.0000	100.00
10.5					100.00
11.5	35,588		0.0000		
12.5	67,859		0.0000		
13.5	67,859		0.0000		
14.5	33,725,782	10,618	0.0003		
15.5	33,715,164	22,463	0.0007		
16.5	33,692,702	6,963	0.0002		
17.5	33,685,738	15,621	0.0005		
18.5	33,670,118		0.0000		
19.5	33,670,118	9,192	0.0003		
20.5	33,660,925	112,212	0.0033		
21.5	33,520,089	82,881	0.0025		
22.5	33,404,937	41,749	0.0012		
23.5	33,363,188	67,228	0.0020		
24.5					

DUKE ENERGY KENTUCKY

ACCOUNT 3420 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1992-2014			EXPERIENCE BAND 2000-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	619,217		0.0000	1.0000	100.00
0.5	563,082		0.0000	1.0000	100.00
1.5	556,398		0.0000	1.0000	100.00
2.5	407,682		0.0000	1.0000	100.00
3.5	407,682		0.0000	1.0000	100.00
4.5					100.00
5.5	55,587		0.0000		
6.5	55,587		0.0000		
7.5	447,444		0.0000		
8.5	447,444		0.0000		
9.5	156,456		0.0000		
10.5	240,153		0.0000		
11.5	305,459	42,403	0.1388		
12.5	263,056		0.0000		
13.5	263,056		0.0000		
14.5	15,507,516		0.0000		
15.5	15,451,929		0.0000		
16.5	15,451,929		0.0000		
17.5	15,393,462		0.0000		
18.5	15,393,462		0.0000		
19.5	15,393,462	98,945	0.0064		
20.5	15,210,821		0.0000		
21.5	15,145,515	21,496	0.0014		
22.5	15,124,019	83,669	0.0055		
23.5	15,040,351	70,159	0.0047		
24.5					

DUKE ENERGY KENTUCKY

ACCOUNT 3440 GENERATORS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1971-2015			EXPERIENCE BAND 1971-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	105,189,588		0.0000	1.0000	100.00
0.5	107,188,123		0.0000	1.0000	100.00
1.5	108,326,894		0.0000	1.0000	100.00
2.5	108,204,086		0.0000	1.0000	100.00
3.5	105,846,436	5,187	0.0000	1.0000	100.00
4.5	97,418,171	77,342	0.0008	0.9992	100.00
5.5	106,168,998	2,043,080	0.0192	0.9808	99.92
6.5	98,387,054		0.0000	1.0000	97.99
7.5	82,862,132	79,800	0.0010	0.9990	97.99
8.5	63,690,075	4,110,640	0.0645	0.9355	97.90
9.5	83,756,859		0.0000	1.0000	91.58
10.5	38,756,484		0.0000	1.0000	91.58
11.5	28,339,460		0.0000	1.0000	91.58
12.5	28,325,810	12,455,990	0.4397	0.5603	91.58
13.5	15,448,315		0.0000	1.0000	51.31
14.5	170,053,551	1,665,378	0.0098	0.9902	51.31
15.5	155,836,462	11,486,736	0.0737	0.9263	50.81
16.5	142,128,319	1,046,175	0.0074	0.9926	47.06
17.5	140,792,567	22,233	0.0002	0.9998	46.71
18.5	140,770,334	4,838,958	0.0344	0.9656	46.71
19.5	135,931,376		0.0000	1.0000	45.10
20.5	135,856,309		0.0000	1.0000	45.10
21.5	135,812,238	7,587,726	0.0559	0.9441	45.10
22.5	128,224,512	249,396	0.0019	0.9981	42.58
23.5	127,975,116	262,865	0.0021	0.9979	42.50
24.5	266,482		0.0000	1.0000	42.41
25.5	266,482		0.0000	1.0000	42.41
26.5	266,482		0.0000	1.0000	42.41
27.5	266,482		0.0000	1.0000	42.41
28.5	266,482	266,482	1.0000		42.41
29.5					

DUKE ENERGY KENTUCKY

ACCOUNT 3450 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1992-2016			EXPERIENCE BAND 1992-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	7,457,016		0.0000	1.0000	100.00
0.5	6,557,719		0.0000	1.0000	100.00
1.5	6,176,121		0.0000	1.0000	100.00
2.5	5,847,772		0.0000	1.0000	100.00
3.5	5,795,398		0.0000	1.0000	100.00
4.5	3,617,218		0.0000	1.0000	100.00
5.5	605,564		0.0000	1.0000	100.00
6.5	616,687		0.0000	1.0000	100.00
7.5	629,904	24,565	0.0390	0.9610	100.00
8.5	143,424		0.0000	1.0000	96.10
9.5	135,376		0.0000	1.0000	96.10
10.5	152,194	52,428	0.3445	0.6555	96.10
11.5	99,767		0.0000	1.0000	63.00
12.5	99,767		0.0000	1.0000	63.00
13.5	99,767	4,856	0.0487	0.9513	63.00
14.5	16,813,178	24,912	0.0015	0.9985	59.93
15.5	16,781,978		0.0000	1.0000	59.84
16.5	16,781,978		0.0000	1.0000	59.84
17.5	16,779,759		0.0000	1.0000	59.84
18.5	16,779,759	198,105-	0.0118-	1.0118	59.84
19.5	16,977,864	165,247			
20.5	16,787,182				
21.5	16,787,182	1,052,864			
22.5	15,734,318	1,368,190			
23.5	14,366,128				
24.5					

DUKE ENERGY KENTUCKY

ACCOUNT 3460 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1978-2016

EXPERIENCE BAND 1978-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	2,021,723		0.0000	1.0000	100.00
0.5	1,750,467		0.0000	1.0000	100.00
1.5	1,176,922		0.0000	1.0000	100.00
2.5	950,547		0.0000	1.0000	100.00
3.5	868,665		0.0000	1.0000	100.00
4.5	864,880	23,673	0.0274	0.9726	100.00
5.5	936,549	26,437	0.0282	0.9718	97.26
6.5	1,035,607		0.0000	1.0000	94.52
7.5	1,426,234	56,279	0.0395	0.9605	94.52
8.5	1,239,382	59,929	0.0484	0.9516	90.79
9.5	1,057,419		0.0000	1.0000	86.40
10.5	1,009,040	112,853	0.1118	0.8882	86.40
11.5	900,944		0.0000	1.0000	76.73
12.5	1,001,353		0.0000	1.0000	76.73
13.5	1,027,097		0.0000	1.0000	76.73
14.5	3,497,742	65,928	0.0188	0.9812	76.73
15.5	3,099,340	15,955	0.0051	0.9949	75.29
16.5	3,020,113	10,928	0.0036	0.9964	74.90
17.5	2,566,305	20,923	0.0082	0.9918	74.63
18.5	2,534,390		0.0000	1.0000	74.02
19.5	2,532,113		0.0000	1.0000	74.02
20.5	2,529,678	32,920	0.0130	0.9870	74.02
21.5	2,492,047	49,267	0.0198	0.9802	73.06
22.5	2,342,371		0.0000	1.0000	71.61
23.5	2,308,273	45,926	0.0199	0.9801	71.61
24.5	10,983		0.0000	1.0000	70.19
25.5	3,464		0.0000	1.0000	70.19
26.5	421		0.0000	1.0000	70.19
27.5	421		0.0000	1.0000	70.19
28.5	750		0.0000	1.0000	70.19
29.5	750		0.0000	1.0000	70.19
30.5	750		0.0000	1.0000	70.19
31.5	703		0.0000	1.0000	70.19
32.5	703		0.0000	1.0000	70.19
33.5	408		0.0000	1.0000	70.19
34.5	408		0.0000	1.0000	70.19
35.5	408		0.0000	1.0000	70.19
36.5	329		0.0000	1.0000	70.19
37.5	329		0.0000	1.0000	70.19
38.5					70.19

DUKE ENERGY KENTUCKY

ACCOUNT 3501 RIGHTS OF WAY

ORIGINAL LIFE TABLE

PLACEMENT BAND 1926-2011			EXPERIENCE BAND 1956-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,923,124		0.0000	1.0000	100.00
0.5	1,921,712	33	0.0000	1.0000	100.00
1.5	1,820,261		0.0000	1.0000	100.00
2.5	1,815,465		0.0000	1.0000	100.00
3.5	1,699,579		0.0000	1.0000	100.00
4.5	1,706,108	3,357	0.0020	0.9980	100.00
5.5	1,702,798		0.0000	1.0000	99.80
6.5	1,697,381		0.0000	1.0000	99.80
7.5	1,697,381		0.0000	1.0000	99.80
8.5	1,697,381		0.0000	1.0000	99.80
9.5	1,489,330		0.0000	1.0000	99.80
10.5	1,303,101	793	0.0006	0.9994	99.80
11.5	1,208,147	175	0.0001	0.9999	99.74
12.5	1,209,288		0.0000	1.0000	99.73
13.5	1,209,288		0.0000	1.0000	99.73
14.5	1,111,303		0.0000	1.0000	99.73
15.5	1,107,934		0.0000	1.0000	99.73
16.5	1,107,934	3,189	0.0029	0.9971	99.73
17.5	1,124,840		0.0000	1.0000	99.44
18.5	1,124,546		0.0000	1.0000	99.44
19.5	1,124,546		0.0000	1.0000	99.44
20.5	978,865	123	0.0001	0.9999	99.44
21.5	978,742	112	0.0001	0.9999	99.43
22.5	978,631	327	0.0003	0.9997	99.42
23.5	978,303	3,700	0.0038	0.9962	99.38
24.5	970,612		0.0000	1.0000	99.01
25.5	970,612		0.0000	1.0000	99.01
26.5	964,083		0.0000	1.0000	99.01
27.5	957,026		0.0000	1.0000	99.01
28.5	938,891		0.0000	1.0000	99.01
29.5	939,289		0.0000	1.0000	99.01
30.5	939,289	10,509	0.0112	0.9888	99.01
31.5	928,781		0.0000	1.0000	97.90
32.5	928,781	940	0.0010	0.9990	97.90
33.5	581,090		0.0000	1.0000	97.80
34.5	579,733		0.0000	1.0000	97.80
35.5	494,068		0.0000	1.0000	97.80
36.5	494,068		0.0000	1.0000	97.80
37.5	494,068		0.0000	1.0000	97.80
38.5	494,068		0.0000	1.0000	97.80

DUKE ENERGY KENTUCKY
 ACCOUNT 3501 RIGHTS OF WAY
 ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1926-2011			EXPERIENCE BAND 1956-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	444,494		0.0000	1.0000	97.80
40.5	429,896		0.0000	1.0000	97.80
41.5	428,318		0.0000	1.0000	97.80
42.5	401,996		0.0000	1.0000	97.80
43.5	367,219		0.0000	1.0000	97.80
44.5	342,046		0.0000	1.0000	97.80
45.5	333,151		0.0000	1.0000	97.80
46.5	333,105		0.0000	1.0000	97.80
47.5	332,013		0.0000	1.0000	97.80
48.5	327,257		0.0000	1.0000	97.80
49.5	240,943		0.0000	1.0000	97.80
50.5	236,935		0.0000	1.0000	97.80
51.5	161,261		0.0000	1.0000	97.80
52.5	161,261		0.0000	1.0000	97.80
53.5	139,172		0.0000	1.0000	97.80
54.5	138,937		0.0000	1.0000	97.80
55.5	88,889		0.0000	1.0000	97.80
56.5	86,533		0.0000	1.0000	97.80
57.5	84,571		0.0000	1.0000	97.80
58.5	4,762		0.0000	1.0000	97.80
59.5	4,399		0.0000	1.0000	97.80
60.5	1,695		0.0000	1.0000	97.80
61.5	1,695		0.0000	1.0000	97.80
62.5	1,695		0.0000	1.0000	97.80
63.5	1,695		0.0000	1.0000	97.80
64.5	1,695		0.0000	1.0000	97.80
65.5	1,695		0.0000	1.0000	97.80
66.5					97.80

DUKE ENERGY KENTUCKY

ACCOUNTS 3520 AND 3610 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1902-2016			EXPERIENCE BAND 1956-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	2,975,241		0.0000	1.0000	100.00
0.5	3,039,306		0.0000	1.0000	100.00
1.5	2,665,298	30,889	0.0116	0.9884	100.00
2.5	1,956,745		0.0000	1.0000	98.84
3.5	1,683,850		0.0000	1.0000	98.84
4.5	1,331,975		0.0000	1.0000	98.84
5.5	1,326,214		0.0000	1.0000	98.84
6.5	1,308,922		0.0000	1.0000	98.84
7.5	1,308,922	4,550	0.0035	0.9965	98.84
8.5	1,165,147		0.0000	1.0000	98.50
9.5	735,894	47,303	0.0643	0.9357	98.50
10.5	563,722		0.0000	1.0000	92.17
11.5	563,722		0.0000	1.0000	92.17
12.5	566,450	31,741	0.0560	0.9440	92.17
13.5	536,282		0.0000	1.0000	87.00
14.5	536,282	19,258	0.0359	0.9641	87.00
15.5	517,499		0.0000	1.0000	83.88
16.5	558,767		0.0000	1.0000	83.88
17.5	558,767		0.0000	1.0000	83.88
18.5	558,767		0.0000	1.0000	83.88
19.5	558,767		0.0000	1.0000	83.88
20.5	558,767		0.0000	1.0000	83.88
21.5	558,767		0.0000	1.0000	83.88
22.5	558,767		0.0000	1.0000	83.88
23.5	536,771	1,112	0.0021	0.9979	83.88
24.5	535,659		0.0000	1.0000	83.70
25.5	535,659		0.0000	1.0000	83.70
26.5	584,929		0.0000	1.0000	83.70
27.5	590,412		0.0000	1.0000	83.70
28.5	602,465		0.0000	1.0000	83.70
29.5	602,465	354	0.0006	0.9994	83.70
30.5	613,884	2,513	0.0041	0.9959	83.65
31.5	611,371	84	0.0001	0.9999	83.31
32.5	611,287	1,728	0.0028	0.9972	83.30
33.5	609,559	1,721	0.0028	0.9972	83.07
34.5	607,837		0.0000	1.0000	82.83
35.5	607,837	4,517	0.0074	0.9926	82.83
36.5	603,320		0.0000	1.0000	82.21
37.5	603,320	734	0.0012	0.9988	82.21
38.5	602,586	808	0.0013	0.9987	82.11

DUKE ENERGY KENTUCKY

ACCOUNTS 3520 AND 3610 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1902-2016			EXPERIENCE BAND 1956-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	601,778	1,389	0.0023	0.9977	82.00
40.5	454,082		0.0000	1.0000	81.82
41.5	453,990	308	0.0007	0.9993	81.82
42.5	363,601		0.0000	1.0000	81.76
43.5	363,601	269	0.0007	0.9993	81.76
44.5	363,332	1,717	0.0047	0.9953	81.70
45.5	359,586		0.0000	1.0000	81.31
46.5	359,586		0.0000	1.0000	81.31
47.5	354,465	6,015	0.0170	0.9830	81.31
48.5	346,539		0.0000	1.0000	79.93
49.5	341,690	150	0.0004	0.9996	79.93
50.5	341,540	139	0.0004	0.9996	79.90
51.5	340,170	24	0.0001	0.9999	79.87
52.5	337,706	1,231	0.0036	0.9964	79.86
53.5	337,386		0.0000	1.0000	79.57
54.5	333,659		0.0000	1.0000	79.57
55.5	333,659	2,969	0.0089	0.9911	79.57
56.5	258,708		0.0000	1.0000	78.86
57.5	258,708	11,652	0.0450	0.9550	78.86
58.5	197,553		0.0000	1.0000	75.31
59.5	197,553	27,426	0.1388	0.8612	75.31
60.5	170,128	25	0.0001	0.9999	64.85
61.5	120,516	1,049	0.0087	0.9913	64.84
62.5	118,681		0.0000	1.0000	64.28
63.5	118,594	272	0.0023	0.9977	64.28
64.5	118,322		0.0000	1.0000	64.13
65.5	118,322	10,713	0.0905	0.9095	64.13
66.5	107,609		0.0000	1.0000	58.33
67.5	107,609		0.0000	1.0000	58.33
68.5	107,609	129	0.0012	0.9988	58.33
69.5	107,480	197	0.0018	0.9982	58.26
70.5	106,793	1,876	0.0176	0.9824	58.15
71.5	104,917		0.0000	1.0000	57.13
72.5	104,917		0.0000	1.0000	57.13
73.5	104,917		0.0000	1.0000	57.13
74.5	103,473		0.0000	1.0000	57.13
75.5	103,473		0.0000	1.0000	57.13
76.5	102,998		0.0000	1.0000	57.13
77.5	74,807	3,068	0.0410	0.9590	57.13
78.5	71,739		0.0000	1.0000	54.79

DUKE ENERGY KENTUCKY

ACCOUNTS 3520 AND 3610 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1902-2016			EXPERIENCE BAND 1956-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	71,739		0.0000	1.0000	54.79
80.5	71,739		0.0000	1.0000	54.79
81.5	71,739	967	0.0135	0.9865	54.79
82.5	70,771		0.0000	1.0000	54.05
83.5	70,771		0.0000	1.0000	54.05
84.5	70,771		0.0000	1.0000	54.05
85.5	70,771	15,864	0.2242	0.7758	54.05
86.5	54,907	8,081	0.1472	0.8528	41.93
87.5	911		0.0000	1.0000	35.76
88.5	911		0.0000	1.0000	35.76
89.5	911		0.0000	1.0000	35.76
90.5	911		0.0000	1.0000	35.76
91.5	911		0.0000	1.0000	35.76
92.5	911		0.0000	1.0000	35.76
93.5	911		0.0000	1.0000	35.76
94.5	911		0.0000	1.0000	35.76
95.5	911		0.0000	1.0000	35.76
96.5	911		0.0000	1.0000	35.76
97.5	911		0.0000	1.0000	35.76
98.5	911		0.0000	1.0000	35.76
99.5	911		0.0000	1.0000	35.76
100.5	911		0.0000	1.0000	35.76
101.5	911		0.0000	1.0000	35.76
102.5	911		0.0000	1.0000	35.76
103.5	911		0.0000	1.0000	35.76
104.5	911		0.0000	1.0000	35.76
105.5	911		0.0000	1.0000	35.76
106.5	911		0.0000	1.0000	35.76
107.5	911		0.0000	1.0000	35.76
108.5	911	911	1.0000		35.76
109.5					

DUKE ENERGY KENTUCKY

ACCOUNT 3530 STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1926-2016			EXPERIENCE BAND 1956-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	20,587,658		0.0000	1.0000	100.00
0.5	20,403,200	117,133	0.0057	0.9943	100.00
1.5	16,507,539	31,245	0.0019	0.9981	99.43
2.5	15,145,361	36,153	0.0024	0.9976	99.24
3.5	13,137,010	19,705	0.0015	0.9985	99.00
4.5	12,048,359	25,168	0.0021	0.9979	98.85
5.5	11,914,307	19,837	0.0017	0.9983	98.65
6.5	11,616,633	801	0.0001	0.9999	98.48
7.5	11,606,909	18,768	0.0016	0.9984	98.47
8.5	11,593,814	21,452	0.0019	0.9981	98.32
9.5	8,243,184	27,860	0.0034	0.9966	98.13
10.5	7,823,256	8,629	0.0011	0.9989	97.80
11.5	7,228,014	119,439	0.0165	0.9835	97.69
12.5	7,102,268	18,086	0.0025	0.9975	96.08
13.5	5,471,179	17,590	0.0032	0.9968	95.84
14.5	4,713,679	42,446	0.0090	0.9910	95.53
15.5	4,567,440	25,325	0.0055	0.9945	94.67
16.5	3,801,327	86,786	0.0228	0.9772	94.14
17.5	3,653,209		0.0000	1.0000	91.99
18.5	3,549,425	59,499	0.0168	0.9832	91.99
19.5	3,260,276	19,882	0.0061	0.9939	90.45
20.5	3,236,720	10,960	0.0034	0.9966	89.90
21.5	2,716,775	8,418	0.0031	0.9969	89.59
22.5	2,703,655	43,422	0.0161	0.9839	89.32
23.5	2,660,233	4,924	0.0019	0.9981	87.88
24.5	1,800,925	26,048	0.0145	0.9855	87.72
25.5	1,598,648		0.0000	1.0000	86.45
26.5	1,589,998	45,427	0.0286	0.9714	86.45
27.5	1,544,572		0.0000	1.0000	83.98
28.5	1,544,572	17,428	0.0113	0.9887	83.98
29.5	1,570,242	1,050	0.0007	0.9993	83.03
30.5	1,552,554		0.0000	1.0000	82.98
31.5	1,483,928		0.0000	1.0000	82.98
32.5	1,483,928	44,978	0.0303	0.9697	82.98
33.5	1,139,818		0.0000	1.0000	80.46
34.5	1,097,755		0.0000	1.0000	80.46
35.5	1,097,755		0.0000	1.0000	80.46
36.5	1,097,755		0.0000	1.0000	80.46
37.5	1,093,369		0.0000	1.0000	80.46
38.5	1,091,559	38,059	0.0349	0.9651	80.46

DUKE ENERGY KENTUCKY

ACCOUNT 3530 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1926-2016			EXPERIENCE BAND 1956-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,154,040		0.0000	1.0000	77.66
40.5	815,628		0.0000	1.0000	77.66
41.5	812,974		0.0000	1.0000	77.66
42.5	812,567		0.0000	1.0000	77.66
43.5	719,685	10,132	0.0141	0.9859	77.66
44.5	709,553		0.0000	1.0000	76.56
45.5	661,520		0.0000	1.0000	76.56
46.5	661,520		0.0000	1.0000	76.56
47.5	661,520		0.0000	1.0000	76.56
48.5	657,536		0.0000	1.0000	76.56
49.5	657,206		0.0000	1.0000	76.56
50.5	654,231		0.0000	1.0000	76.56
51.5	457,336		0.0000	1.0000	76.56
52.5	457,336		0.0000	1.0000	76.56
53.5	457,336		0.0000	1.0000	76.56
54.5	457,336		0.0000	1.0000	76.56
55.5	454,856	8,238	0.0181	0.9819	76.56
56.5	365,039		0.0000	1.0000	75.18
57.5	365,039		0.0000	1.0000	75.18
58.5	67,918		0.0000	1.0000	75.18
59.5	67,918		0.0000	1.0000	75.18
60.5	66,059	1,556	0.0236	0.9764	75.18
61.5	20,732		0.0000	1.0000	73.41
62.5	20,732		0.0000	1.0000	73.41
63.5	20,732		0.0000	1.0000	73.41
64.5	20,732		0.0000	1.0000	73.41
65.5	10,864		0.0000	1.0000	73.41
66.5	10,864		0.0000	1.0000	73.41
67.5	10,864		0.0000	1.0000	73.41
68.5	10,864		0.0000	1.0000	73.41
69.5	10,864		0.0000	1.0000	73.41
70.5	10,864	3,481	0.3204	0.6796	73.41
71.5	7,383		0.0000	1.0000	49.89
72.5	7,383		0.0000	1.0000	49.89
73.5					49.89

DUKE ENERGY KENTUCKY

ACCOUNTS 3532 AND 3622 STATION EQUIPMENT - MAJOR

ORIGINAL LIFE TABLE

PLACEMENT BAND 1943-2015			EXPERIENCE BAND 1956-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	30,949,882		0.0000	1.0000	100.00
0.5	31,076,572		0.0000	1.0000	100.00
1.5	29,622,305		0.0000	1.0000	100.00
2.5	28,939,385		0.0000	1.0000	100.00
3.5	29,040,518	127,686	0.0044	0.9956	100.00
4.5	29,070,135		0.0000	1.0000	99.56
5.5	29,015,993		0.0000	1.0000	99.56
6.5	26,979,699		0.0000	1.0000	99.56
7.5	26,074,916	101,291	0.0039	0.9961	99.56
8.5	23,588,389		0.0000	1.0000	99.17
9.5	21,031,848	40,579	0.0019	0.9981	99.17
10.5	19,399,150		0.0000	1.0000	98.98
11.5	18,018,243		0.0000	1.0000	98.98
12.5	17,080,408	7,466	0.0004	0.9996	98.98
13.5	15,417,121		0.0000	1.0000	98.94
14.5	14,126,545		0.0000	1.0000	98.94
15.5	10,532,767		0.0000	1.0000	98.94
16.5	9,039,892		0.0000	1.0000	98.94
17.5	9,044,761		0.0000	1.0000	98.94
18.5	9,044,761		0.0000	1.0000	98.94
19.5	9,044,761	683,187	0.0755	0.9245	98.94
20.5	8,361,574		0.0000	1.0000	91.47
21.5	8,158,895	4,710	0.0006	0.9994	91.47
22.5	8,154,185	35,635	0.0044	0.9956	91.41
23.5	7,178,914		0.0000	1.0000	91.01
24.5	6,766,673	18,286	0.0027	0.9973	91.01
25.5	5,648,242	1,292	0.0002	0.9998	90.77
26.5	5,603,708	5,925	0.0011	0.9989	90.75
27.5	5,496,649	124,760	0.0227	0.9773	90.65
28.5	5,288,088	30,269	0.0057	0.9943	88.59
29.5	5,119,928	9,017	0.0018	0.9982	88.09
30.5	5,068,941		0.0000	1.0000	87.93
31.5	4,946,262	19,543	0.0040	0.9960	87.93
32.5	4,525,589		0.0000	1.0000	87.58
33.5	3,731,576	138,454	0.0371	0.9629	87.58
34.5	3,239,660		0.0000	1.0000	84.33
35.5	3,089,284	1,471	0.0005	0.9995	84.33
36.5	2,784,080		0.0000	1.0000	84.29
37.5	2,584,902	949	0.0004	0.9996	84.29
38.5	2,557,706	16,567	0.0065	0.9935	84.26

DUKE ENERGY KENTUCKY

ACCOUNTS 3532 AND 3622 STATION EQUIPMENT - MAJOR

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1943-2015			EXPERIENCE BAND 1956-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,320,996		0.0000	1.0000	83.72
40.5	1,674,517	1,614	0.0010	0.9990	83.72
41.5	1,672,903		0.0000	1.0000	83.64
42.5	1,536,332	22,285	0.0145	0.9855	83.64
43.5	1,464,811	3,773	0.0026	0.9974	82.42
44.5	1,424,351	16,442	0.0115	0.9885	82.21
45.5	1,206,782	44,352	0.0368	0.9632	81.26
46.5	1,153,064	13,357	0.0116	0.9884	78.28
47.5	1,041,222		0.0000	1.0000	77.37
48.5	1,041,222	32,418	0.0311	0.9689	77.37
49.5	992,992		0.0000	1.0000	74.96
50.5	722,644	1,514	0.0021	0.9979	74.96
51.5	878,951		0.0000	1.0000	74.80
52.5	757,661		0.0000	1.0000	74.80
53.5	747,230		0.0000	1.0000	74.80
54.5	691,589	366	0.0005	0.9995	74.80
55.5	691,223		0.0000	1.0000	74.76
56.5	650,904		0.0000	1.0000	74.76
57.5	650,904		0.0000	1.0000	74.76
58.5	375,188		0.0000	1.0000	74.76
59.5	375,188	25,012	0.0667	0.9333	74.76
60.5	350,177		0.0000	1.0000	69.78
61.5	250,013	4,301	0.0172	0.9828	69.78
62.5	22,849		0.0000	1.0000	68.58
63.5	22,849	1,151	0.0504	0.9496	68.58
64.5	21,699		0.0000	1.0000	65.13
65.5	21,699		0.0000	1.0000	65.13
66.5	10,864		0.0000	1.0000	65.13
67.5	10,864		0.0000	1.0000	65.13
68.5	10,864		0.0000	1.0000	65.13
69.5	10,864		0.0000	1.0000	65.13
70.5	10,864		0.0000	1.0000	65.13
71.5	10,864	10,864	1.0000		65.13
72.5					

DUKE ENERGY KENTUCKY

ACCOUNTS 3532 AND 3622 STATION EQUIPMENT - MAJOR

ORIGINAL LIFE TABLE

PLACEMENT BAND 1943-2015			EXPERIENCE BAND 1987-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	25,091,949		0.0000	1.0000	100.00
0.5	25,133,919		0.0000	1.0000	100.00
1.5	23,802,332		0.0000	1.0000	100.00
2.5	23,531,018		0.0000	1.0000	100.00
3.5	25,120,574	127,686	0.0051	0.9949	100.00
4.5	25,529,220		0.0000	1.0000	99.49
5.5	25,712,794		0.0000	1.0000	99.49
6.5	24,069,243		0.0000	1.0000	99.49
7.5	23,363,637	101,291	0.0043	0.9957	99.49
8.5	20,903,357		0.0000	1.0000	99.06
9.5	18,753,080	40,579	0.0022	0.9978	99.06
10.5	17,781,780		0.0000	1.0000	98.85
11.5	16,400,873		0.0000	1.0000	98.85
12.5	15,727,514	7,466	0.0005	0.9995	98.85
13.5	14,133,007		0.0000	1.0000	98.80
14.5	12,901,403		0.0000	1.0000	98.80
15.5	9,537,809		0.0000	1.0000	98.80
16.5	8,054,301		0.0000	1.0000	98.80
17.5	8,158,025		0.0000	1.0000	98.80
18.5	8,158,025		0.0000	1.0000	98.80
19.5	8,173,837	683,187	0.0836	0.9164	98.80
20.5	7,584,903		0.0000	1.0000	90.54
21.5	7,463,833	4,710	0.0006	0.9994	90.54
22.5	7,511,303	35,635	0.0047	0.9953	90.48
23.5	6,562,905		0.0000	1.0000	90.05
24.5	6,206,306	18,286	0.0029	0.9971	90.05
25.5	5,087,874	1,292	0.0003	0.9997	89.79
26.5	5,083,659	5,925	0.0012	0.9988	89.77
27.5	4,976,966	124,760	0.0251	0.9749	89.66
28.5	5,121,504	30,269	0.0059	0.9941	87.41
29.5	4,953,344	9,017	0.0018	0.9982	86.90
30.5	4,915,101		0.0000	1.0000	86.74
31.5	4,919,112	19,543	0.0040	0.9960	86.74
32.5	4,498,439		0.0000	1.0000	86.40
33.5	3,704,426	138,454	0.0374	0.9626	86.40
34.5	3,212,510		0.0000	1.0000	83.17
35.5	3,066,434	1,471	0.0005	0.9995	83.17
36.5	2,773,215		0.0000	1.0000	83.13
37.5	2,574,038	949	0.0004	0.9996	83.13
38.5	2,546,841	16,567	0.0065	0.9935	83.10

DUKE ENERGY KENTUCKY

ACCOUNTS 3532 AND 3622 STATION EQUIPMENT - MAJOR

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1943-2015			EXPERIENCE BAND 1987-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,310,132		0.0000	1.0000	82.55
40.5	1,663,653	1,614	0.0010	0.9990	82.55
41.5	1,662,039		0.0000	1.0000	82.47
42.5	1,525,468	22,285	0.0146	0.9854	82.47
43.5	1,464,811	3,773	0.0026	0.9974	81.27
44.5	1,424,351	16,442	0.0115	0.9885	81.06
45.5	1,206,782	44,352	0.0368	0.9632	80.12
46.5	1,153,064	13,357	0.0116	0.9884	77.18
47.5	1,041,222		0.0000	1.0000	76.29
48.5	1,041,222	32,418	0.0311	0.9689	76.29
49.5	992,992		0.0000	1.0000	73.91
50.5	722,644	1,514	0.0021	0.9979	73.91
51.5	878,951		0.0000	1.0000	73.76
52.5	757,661		0.0000	1.0000	73.76
53.5	747,230		0.0000	1.0000	73.76
54.5	691,589	366	0.0005	0.9995	73.76
55.5	691,223		0.0000	1.0000	73.72
56.5	650,904		0.0000	1.0000	73.72
57.5	650,904		0.0000	1.0000	73.72
58.5	375,188		0.0000	1.0000	73.72
59.5	375,188	25,012	0.0667	0.9333	73.72
60.5	350,177		0.0000	1.0000	68.80
61.5	250,013	4,301	0.0172	0.9828	68.80
62.5	22,849		0.0000	1.0000	67.62
63.5	22,849	1,151	0.0504	0.9496	67.62
64.5	21,699		0.0000	1.0000	64.21
65.5	21,699		0.0000	1.0000	64.21
66.5	10,864		0.0000	1.0000	64.21
67.5	10,864		0.0000	1.0000	64.21
68.5	10,864		0.0000	1.0000	64.21
69.5	10,864		0.0000	1.0000	64.21
70.5	10,864		0.0000	1.0000	64.21
71.5	10,864	10,864	1.0000		64.21
72.5					

DUKE ENERGY KENTUCKY

ACCOUNT 3550 POLES AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1910-2016			EXPERIENCE BAND 1956-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	12,098,361		0.0000	1.0000	100.00
0.5	11,784,534	9,372	0.0008	0.9992	100.00
1.5	11,424,465	27,826	0.0024	0.9976	99.92
2.5	11,024,469	31,483	0.0029	0.9971	99.68
3.5	10,459,918	23,206	0.0022	0.9978	99.39
4.5	10,096,696	24,887	0.0025	0.9975	99.17
5.5	9,604,965	24,623	0.0026	0.9974	98.93
6.5	9,169,099	22,056	0.0024	0.9976	98.67
7.5	9,021,315	198,227	0.0220	0.9780	98.44
8.5	7,581,838	137,520	0.0181	0.9819	96.27
9.5	6,304,095	34,311	0.0054	0.9946	94.53
10.5	6,196,641	47,181	0.0076	0.9924	94.01
11.5	5,634,246	9,735	0.0017	0.9983	93.30
12.5	4,939,603	35,377	0.0072	0.9928	93.14
13.5	4,700,712	54,134	0.0115	0.9885	92.47
14.5	4,592,479	16,302	0.0035	0.9965	91.40
15.5	4,562,281	38,570	0.0085	0.9915	91.08
16.5	4,479,015	38,283	0.0085	0.9915	90.31
17.5	4,560,439	49,232	0.0108	0.9892	89.54
18.5	4,385,502	23,334	0.0053	0.9947	88.57
19.5	3,843,284	11,098	0.0029	0.9971	88.10
20.5	3,769,637	20,160	0.0053	0.9947	87.85
21.5	3,493,811	20,705	0.0059	0.9941	87.38
22.5	3,384,432	19,199	0.0057	0.9943	86.86
23.5	3,258,670	13,654	0.0042	0.9958	86.37
24.5	3,016,568	37,664	0.0125	0.9875	86.00
25.5	2,900,999	19,892	0.0069	0.9931	84.93
26.5	2,814,119	12,881	0.0046	0.9954	84.35
27.5	2,733,798	12,020	0.0044	0.9956	83.96
28.5	2,336,421	9,658	0.0041	0.9959	83.59
29.5	2,311,778	47,411	0.0205	0.9795	83.25
30.5	2,255,465	16,952	0.0075	0.9925	81.54
31.5	2,179,806	7,310	0.0034	0.9966	80.93
32.5	2,159,090	15,288	0.0071	0.9929	80.65
33.5	1,667,629	13,492	0.0081	0.9919	80.08
34.5	1,625,517	7,460	0.0046	0.9954	79.44
35.5	1,411,943	6,509	0.0046	0.9954	79.07
36.5	1,381,392	3,239	0.0023	0.9977	78.71
37.5	1,353,613	10,844	0.0080	0.9920	78.52
38.5	1,339,269	8,910	0.0067	0.9933	77.89

DUKE ENERGY KENTUCKY

ACCOUNT 3550 POLES AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1910-2016			EXPERIENCE BAND 1956-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,144,506	10,587	0.0093	0.9907	77.37
40.5	1,042,061	11,297	0.0108	0.9892	76.66
41.5	997,749	6,421	0.0064	0.9936	75.83
42.5	764,531	11,589	0.0152	0.9848	75.34
43.5	598,783	2,430	0.0041	0.9959	74.20
44.5	571,820	6,509	0.0114	0.9886	73.90
45.5	452,466		0.0000	1.0000	73.06
46.5	446,954	19,045	0.0426	0.9574	73.06
47.5	406,491		0.0000	1.0000	69.94
48.5	406,314	2,478	0.0061	0.9939	69.94
49.5	397,323	3,007	0.0076	0.9924	69.52
50.5	381,110	408	0.0011	0.9989	68.99
51.5	332,109	4,461	0.0134	0.9866	68.92
52.5	172,680	790	0.0046	0.9954	67.99
53.5	163,052	2,507	0.0154	0.9846	67.68
54.5	159,914	51	0.0003	0.9997	66.64
55.5	82,854	1,360	0.0164	0.9836	66.62
56.5	74,787		0.0000	1.0000	65.52
57.5	64,441	1,004	0.0156	0.9844	65.52
58.5	3,694		0.0000	1.0000	64.50
59.5	3,694		0.0000	1.0000	64.50
60.5	2,455		0.0000	1.0000	64.50
61.5	274		0.0000	1.0000	64.50
62.5	274		0.0000	1.0000	64.50
63.5	274		0.0000	1.0000	64.50
64.5	274		0.0000	1.0000	64.50
65.5	274		0.0000	1.0000	64.50
66.5	274		0.0000	1.0000	64.50
67.5	81		0.0000	1.0000	64.50
68.5	81		0.0000	1.0000	64.50
69.5	81		0.0000	1.0000	64.50
70.5					64.50

DUKE ENERGY KENTUCKY

ACCOUNT 3550 POLES AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1944-2016

EXPERIENCE BAND 1987-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	6,341,883		0.0000	1.0000	100.00
0.5	6,060,121	1,882	0.0003	0.9997	100.00
1.5	6,237,850	25,905	0.0042	0.9958	99.97
2.5	5,947,462	26,348	0.0044	0.9956	99.55
3.5	6,299,720	17,311	0.0027	0.9973	99.11
4.5	5,938,718	11,994	0.0020	0.9980	98.84
5.5	5,671,233	3,949	0.0007	0.9993	98.64
6.5	5,277,261	7,854	0.0015	0.9985	98.57
7.5	5,166,492	186,008	0.0360	0.9640	98.43
8.5	4,820,077	116,781	0.0242	0.9758	94.88
9.5	4,023,838	22,372	0.0056	0.9944	92.58
10.5	4,118,614	33,101	0.0080	0.9920	92.07
11.5	3,824,799	2,453	0.0006	0.9994	91.33
12.5	3,430,439	15,256	0.0044	0.9956	91.27
13.5	3,376,430	47,362	0.0140	0.9860	90.86
14.5	3,304,120	4,553	0.0014	0.9986	89.59
15.5	3,415,006	29,403	0.0086	0.9914	89.47
16.5	3,354,251	21,576	0.0064	0.9936	88.70
17.5	3,260,687	41,894	0.0128	0.9872	88.13
18.5	3,092,723	16,868	0.0055	0.9945	86.99
19.5	2,924,978	2,747	0.0009	0.9991	86.52
20.5	2,878,684	16,343	0.0057	0.9943	86.44
21.5	2,651,586	12,277	0.0046	0.9954	85.95
22.5	2,736,356	2,698	0.0010	0.9990	85.55
23.5	2,648,445	4,470	0.0017	0.9983	85.46
24.5	2,418,385	775	0.0003	0.9997	85.32
25.5	2,447,723	10,867	0.0044	0.9956	85.29
26.5	2,385,696	4,381	0.0018	0.9982	84.91
27.5	2,350,821	5,431	0.0023	0.9977	84.76
28.5	2,073,408	5,249	0.0025	0.9975	84.56
29.5	2,031,657	10,618	0.0052	0.9948	84.35
30.5	2,014,869	12,321	0.0061	0.9939	83.91
31.5	1,952,092	728	0.0004	0.9996	83.39
32.5	1,937,958	11,242	0.0058	0.9942	83.36
33.5	1,450,517	11,872	0.0082	0.9918	82.88
34.5	1,428,880	6,911	0.0048	0.9952	82.20
35.5	1,215,855	5,591	0.0046	0.9954	81.80
36.5	1,186,608		0.0000	1.0000	81.43
37.5	1,162,313	10,748	0.0092	0.9908	81.43
38.5	1,148,266	3,992	0.0035	0.9965	80.67

DUKE ENERGY KENTUCKY

ACCOUNT 3550 POLES AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1944-2016			EXPERIENCE BAND 1987-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,134,714	10,523	0.0093	0.9907	80.39
40.5	1,032,415	11,297	0.0109	0.9891	79.65
41.5	988,103	6,330	0.0064	0.9936	78.78
42.5	754,998	11,580	0.0153	0.9847	78.27
43.5	589,260	2,352	0.0040	0.9960	77.07
44.5	562,416	6,509	0.0116	0.9884	76.76
45.5	442,997		0.0000	1.0000	75.88
46.5	437,485	18,909	0.0432	0.9568	75.88
47.5	397,158		0.0000	1.0000	72.60
48.5	396,981	2,478	0.0062	0.9938	72.60
49.5	387,990	3,007	0.0077	0.9923	72.14
50.5	371,777	408	0.0011	0.9989	71.58
51.5	331,936	4,461	0.0134	0.9866	71.51
52.5	172,656	790	0.0046	0.9954	70.54
53.5	163,028	2,507	0.0154	0.9846	70.22
54.5	159,889	51	0.0003	0.9997	69.14
55.5	82,854	1,360	0.0164	0.9836	69.12
56.5	74,787		0.0000	1.0000	67.98
57.5	64,441	1,004	0.0156	0.9844	67.98
58.5	3,694		0.0000	1.0000	66.93
59.5	3,694		0.0000	1.0000	66.93
60.5	2,455		0.0000	1.0000	66.93
61.5	274		0.0000	1.0000	66.93
62.5	274		0.0000	1.0000	66.93
63.5	274		0.0000	1.0000	66.93
64.5	274		0.0000	1.0000	66.93
65.5	274		0.0000	1.0000	66.93
66.5	274		0.0000	1.0000	66.93
67.5	81		0.0000	1.0000	66.93
68.5	81		0.0000	1.0000	66.93
69.5	81		0.0000	1.0000	66.93
70.5					66.93

DUKE ENERGY KENTUCKY

ACCOUNT 3560 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1910-2016			EXPERIENCE BAND 1956-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	9,624,912		0.0000	1.0000	100.00
0.5	9,122,010	2,024	0.0002	0.9998	100.00
1.5	8,731,468	16,877	0.0019	0.9981	99.98
2.5	8,651,506	19,803	0.0023	0.9977	99.78
3.5	8,146,438	45,315	0.0056	0.9944	99.56
4.5	8,057,663	61,589	0.0076	0.9924	99.00
5.5	7,525,932	21,283	0.0028	0.9972	98.25
6.5	7,098,765	31,174	0.0044	0.9956	97.97
7.5	7,058,911	141,407	0.0200	0.9800	97.54
8.5	6,625,197	136,163	0.0206	0.9794	95.58
9.5	5,562,375	24,394	0.0044	0.9956	93.62
10.5	5,469,619	15,622	0.0029	0.9971	93.21
11.5	5,281,756	6,379	0.0012	0.9988	92.94
12.5	4,862,097	40,159	0.0083	0.9917	92.83
13.5	4,625,279	293,444	0.0634	0.9366	92.06
14.5	4,376,579	43,633	0.0100	0.9900	86.22
15.5	4,295,091	85,427	0.0199	0.9801	85.36
16.5	4,131,533	11,655	0.0028	0.9972	83.67
17.5	4,172,301	109,901	0.0263	0.9737	83.43
18.5	3,980,989	8,110	0.0020	0.9980	81.23
19.5	3,828,205	67,203	0.0176	0.9824	81.07
20.5	3,676,590	24,135	0.0066	0.9934	79.64
21.5	3,424,698	444	0.0001	0.9999	79.12
22.5	3,417,941	10,627	0.0031	0.9969	79.11
23.5	3,355,931	15,468	0.0046	0.9954	78.86
24.5	3,010,820	4,070	0.0014	0.9986	78.50
25.5	2,944,867	10,473	0.0036	0.9964	78.39
26.5	2,872,221	19,424	0.0068	0.9932	78.12
27.5	2,833,507	19,832	0.0070	0.9930	77.59
28.5	2,402,041	5,388	0.0022	0.9978	77.04
29.5	2,398,641	45,897	0.0191	0.9809	76.87
30.5	2,362,168	12,654	0.0054	0.9946	75.40
31.5	2,312,288	4,990	0.0022	0.9978	75.00
32.5	2,307,298	3,107	0.0013	0.9987	74.83
33.5	1,703,993	15,429	0.0091	0.9909	74.73
34.5	1,686,530	6,472	0.0038	0.9962	74.06
35.5	1,447,766	14,438	0.0100	0.9900	73.77
36.5	1,346,453	5,103	0.0038	0.9962	73.04
37.5	1,333,915	4,439	0.0033	0.9967	72.76
38.5	1,328,934	1,432	0.0011	0.9989	72.52

DUKE ENERGY KENTUCKY

ACCOUNT 3560 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1910-2016			EXPERIENCE BAND 1956-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	1,195,085	8,811	0.0074	0.9926	72.44	
40.5	1,083,217	8,049	0.0074	0.9926	71.91	
41.5	1,053,588	1,075	0.0010	0.9990	71.37	
42.5	882,151	5,412	0.0061	0.9939	71.30	
43.5	742,436	266	0.0004	0.9996	70.86	
44.5	732,602	1	0.0000	1.0000	70.84	
45.5	653,178		0.0000	1.0000	70.84	
46.5	652,068	20,254	0.0311	0.9689	70.84	
47.5	602,674	55	0.0001	0.9999	68.64	
48.5	602,527	11,904	0.0198	0.9802	68.63	
49.5	583,221	6,693	0.0115	0.9885	67.27	
50.5	556,165	71	0.0001	0.9999	66.50	
51.5	486,631	3	0.0000	1.0000	66.49	
52.5	243,358	162	0.0007	0.9993	66.49	
53.5	231,613	142	0.0006	0.9994	66.45	
54.5	230,602	26	0.0001	0.9999	66.41	
55.5	148,812	1,511	0.0102	0.9898	66.40	
56.5	129,748	3,685	0.0284	0.9716	65.73	
57.5	118,655	8	0.0001	0.9999	63.86	
58.5	6,765		0.0000	1.0000	63.86	
59.5	6,678		0.0000	1.0000	63.86	
60.5	6,678	1	0.0001	0.9999	63.86	
61.5	3,501		0.0000	1.0000	63.85	
62.5	3,501		0.0000	1.0000	63.85	
63.5	3,501		0.0000	1.0000	63.85	
64.5	3,501	16	0.0046	0.9954	63.85	
65.5	3,485		0.0000	1.0000	63.55	
66.5	3,485		0.0000	1.0000	63.55	
67.5	2,191		0.0000	1.0000	63.55	
68.5	2,191		0.0000	1.0000	63.55	
69.5	2,191		0.0000	1.0000	63.55	
70.5	2,191		0.0000	1.0000	63.55	
71.5	2,191		0.0000	1.0000	63.55	
72.5	2,191		0.0000	1.0000	63.55	
73.5	2,191		0.0000	1.0000	63.55	
74.5	2,191		0.0000	1.0000	63.55	
75.5	2,191		0.0000	1.0000	63.55	
76.5	2,191		0.0000	1.0000	63.55	
77.5	2,191		0.0000	1.0000	63.55	
78.5	2,191		0.0000	1.0000	63.55	

DUKE ENERGY KENTUCKY

ACCOUNT 3560 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1910-2016			EXPERIENCE BAND 1956-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	2,191	1,883	0.8596	0.1404	63.55	
80.5	308		0.0000	1.0000	8.93	
81.5	308		0.0000	1.0000	8.93	
82.5	308		0.0000	1.0000	8.93	
83.5	308		0.0000	1.0000	8.93	
84.5	308		0.0000	1.0000	8.93	
85.5	308		0.0000	1.0000	8.93	
86.5	308		0.0000	1.0000	8.93	
87.5	308		0.0000	1.0000	8.93	
88.5	308	27	0.0889	0.9111	8.93	
89.5	280		0.0000	1.0000	8.13	
90.5	280		0.0000	1.0000	8.13	
91.5					8.13	

DUKE ENERGY KENTUCKY

ACCOUNT 3561 OVERHEAD CONDUCTORS AND DEVICES - CLEARING AND RIGHT OF WAY

ORIGINAL LIFE TABLE

PLACEMENT BAND 2007-2016			EXPERIENCE BAND 2007-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	213,241		0.0000	1.0000	100.00
0.5	4,274		0.0000	1.0000	100.00
1.5	4,274		0.0000	1.0000	100.00
2.5	4,274		0.0000	1.0000	100.00
3.5	4,274		0.0000	1.0000	100.00
4.5	4,274		0.0000	1.0000	100.00
5.5	4,274		0.0000	1.0000	100.00
6.5	4,274		0.0000	1.0000	100.00
7.5	4,274		0.0000	1.0000	100.00
8.5	4,274		0.0000	1.0000	100.00
9.5					100.00

DUKE ENERGY KENTUCKY

ACCOUNT 3620 STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1925-2016			EXPERIENCE BAND 1956-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	38,212,665	5	0.0000	1.0000	100.00
0.5	36,414,486	3,266	0.0001	0.9999	100.00
1.5	35,448,340	13,037	0.0004	0.9996	99.99
2.5	32,536,368	91,253	0.0028	0.9972	99.95
3.5	30,032,560	73,746	0.0025	0.9975	99.67
4.5	27,886,622	55,109	0.0020	0.9980	99.43
5.5	27,887,933	18,677	0.0007	0.9993	99.23
6.5	28,225,315	99,173	0.0035	0.9965	99.17
7.5	27,240,819	86,600	0.0032	0.9968	98.82
8.5	24,939,757	91,972	0.0037	0.9963	98.50
9.5	23,803,623	258,480	0.0109	0.9891	98.14
10.5	21,629,609	131,416	0.0061	0.9939	97.07
11.5	19,557,754	44,977	0.0023	0.9977	96.48
12.5	18,222,548	86,034	0.0047	0.9953	96.26
13.5	16,960,416	30,654	0.0018	0.9982	95.81
14.5	16,059,604	30,265	0.0019	0.9981	95.64
15.5	14,405,795	101,652	0.0071	0.9929	95.46
16.5	14,286,158	97,513	0.0068	0.9932	94.78
17.5	14,392,632	27,786	0.0019	0.9981	94.13
18.5	14,349,574	91,919	0.0064	0.9936	93.95
19.5	13,958,685	16,083	0.0012	0.9988	93.35
20.5	13,719,943	36,086	0.0026	0.9974	93.24
21.5	12,947,766	151,277	0.0117	0.9883	93.00
22.5	12,652,029	13,610	0.0011	0.9989	91.91
23.5	11,634,106	184,461	0.0159	0.9841	91.81
24.5	10,665,795	29,893	0.0028	0.9972	90.36
25.5	9,402,177	106,634	0.0113	0.9887	90.10
26.5	9,262,696	89,886	0.0097	0.9903	89.08
27.5	9,172,810	44,676	0.0049	0.9951	88.22
28.5	8,335,472	74,737	0.0090	0.9910	87.79
29.5	8,222,713	140,771	0.0171	0.9829	87.00
30.5	8,071,849	152,816	0.0189	0.9811	85.51
31.5	7,902,684	92,832	0.0117	0.9883	83.89
32.5	7,481,403	133,742	0.0179	0.9821	82.91
33.5	6,842,212	91,861	0.0134	0.9866	81.42
34.5	6,408,651	87,653	0.0137	0.9863	80.33
35.5	6,179,500	343,909	0.0557	0.9443	79.23
36.5	5,460,217	13,561	0.0025	0.9975	74.82
37.5	5,294,809	122,330	0.0231	0.9769	74.64
38.5	5,172,480	285,101	0.0551	0.9449	72.91

DUKE ENERGY KENTUCKY

ACCOUNT 3620 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1925-2016			EXPERIENCE BAND 1956-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	4,245,963	74,186	0.0175	0.9825	68.89	
40.5	3,271,150	163,481	0.0500	0.9500	67.69	
41.5	3,106,641	85,043	0.0274	0.9726	64.31	
42.5	2,770,496	124,065	0.0448	0.9552	62.55	
43.5	2,627,613	50,063	0.0191	0.9809	59.75	
44.5	2,534,024	241,083	0.0951	0.9049	58.61	
45.5	1,993,714	53,127	0.0266	0.9734	53.03	
46.5	1,892,155	106,611	0.0563	0.9437	51.62	
47.5	1,643,854	62,476	0.0380	0.9620	48.71	
48.5	1,577,022	99,730	0.0632	0.9368	46.86	
49.5	1,424,266	39,490	0.0277	0.9723	43.90	
50.5	1,328,287	5,809	0.0044	0.9956	42.68	
51.5	1,303,392	24,520	0.0188	0.9812	42.49	
52.5	1,169,561	65,933	0.0564	0.9436	41.69	
53.5	1,103,628	6,988	0.0063	0.9937	39.34	
54.5	1,087,408	22,007	0.0202	0.9798	39.09	
55.5	1,048,592	196,403	0.1873	0.8127	38.30	
56.5	752,121	72,252	0.0961	0.9039	31.13	
57.5	667,417	9,729	0.0146	0.9854	28.14	
58.5	635,560	64,128	0.1009	0.8991	27.73	
59.5	571,432	82,691	0.1447	0.8553	24.93	
60.5	469,043	95	0.0002	0.9998	21.32	
61.5	404,395	108	0.0003	0.9997	21.32	
62.5	404,287	4,340	0.0107	0.9893	21.31	
63.5	399,535	38,084	0.0953	0.9047	21.08	
64.5	337,745	8,926	0.0264	0.9736	19.07	
65.5	328,819	3,414	0.0104	0.9896	18.57	
66.5	315,042	9,663	0.0307	0.9693	18.38	
67.5	296,163	169,540	0.5725	0.4275	17.81	
68.5	126,623	318	0.0025	0.9975	7.62	
69.5	126,305	6,907	0.0547	0.9453	7.60	
70.5	119,398		0.0000	1.0000	7.18	
71.5	119,398	2,935	0.0246	0.9754	7.18	
72.5	116,463	4,990	0.0428	0.9572	7.00	
73.5	111,473		0.0000	1.0000	6.70	
74.5	111,473	40	0.0004	0.9996	6.70	
75.5	111,433	73	0.0007	0.9993	6.70	
76.5	111,360	1,590	0.0143	0.9857	6.70	
77.5	109,770		0.0000	1.0000	6.60	
78.5	86,328		0.0000	1.0000	6.60	

DUKE ENERGY KENTUCKY
 ACCOUNT 3620 STATION EQUIPMENT
 ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1925-2016			EXPERIENCE BAND 1956-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	86,328		0.0000	1.0000	6.60
80.5	86,328		0.0000	1.0000	6.60
81.5	86,328		0.0000	1.0000	6.60
82.5	86,328		0.0000	1.0000	6.60
83.5	86,328		0.0000	1.0000	6.60
84.5	86,328	51,525	0.5969	0.4031	6.60
85.5	34,803		0.0000	1.0000	2.66
86.5	34,803	34,803	1.0000		2.66
87.5					

DUKE ENERGY KENTUCKY

ACCOUNT 3620 STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1925-2016			EXPERIENCE BAND 1987-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	30,313,377		0.0000	1.0000	100.00
0.5	28,286,923		0.0000	1.0000	100.00
1.5	27,098,164	7,433	0.0003	0.9997	100.00
2.5	24,432,820	8,226	0.0003	0.9997	99.97
3.5	22,405,028	25,805	0.0012	0.9988	99.94
4.5	20,543,493	20,018	0.0010	0.9990	99.82
5.5	20,712,255	5,082	0.0002	0.9998	99.73
6.5	21,239,084	39,200	0.0018	0.9982	99.70
7.5	20,559,045	9,007	0.0004	0.9996	99.52
8.5	18,319,090	69,332	0.0038	0.9962	99.47
9.5	17,798,487	147,208	0.0083	0.9917	99.10
10.5	17,032,916	34,373	0.0020	0.9980	98.28
11.5	15,037,614	10,582	0.0007	0.9993	98.08
12.5	14,044,408	27,643	0.0020	0.9980	98.01
13.5	12,986,718		0.0000	1.0000	97.82
14.5	12,123,922	17,217	0.0014	0.9986	97.82
15.5	10,957,673	74,610	0.0068	0.9932	97.68
16.5	10,910,716	63,891	0.0059	0.9941	97.01
17.5	10,972,689	7,555	0.0007	0.9993	96.45
18.5	10,964,262	24,340	0.0022	0.9978	96.38
19.5	10,697,091	10,638	0.0010	0.9990	96.17
20.5	10,788,901	6,869	0.0006	0.9994	96.07
21.5	10,074,390	138,396	0.0137	0.9863	96.01
22.5	10,107,871	13,610	0.0013	0.9987	94.69
23.5	9,112,491	60,501	0.0066	0.9934	94.56
24.5	8,468,947	16,325	0.0019	0.9981	93.93
25.5	7,096,591	74,663	0.0105	0.9895	93.75
26.5	7,072,788	88,587	0.0125	0.9875	92.77
27.5	7,095,413	27,257	0.0038	0.9962	91.61
28.5	6,390,977	27,031	0.0042	0.9958	91.25
29.5	6,356,135	96,443	0.0152	0.9848	90.87
30.5	6,401,626	151,966	0.0237	0.9763	89.49
31.5	6,415,235	37,106	0.0058	0.9942	87.36
32.5	6,277,600	85,091	0.0136	0.9864	86.86
33.5	5,704,756	89,933	0.0158	0.9842	85.68
34.5	5,442,111	87,348	0.0161	0.9839	84.33
35.5	5,286,191	343,909	0.0651	0.9349	82.98
36.5	4,628,943	8,989	0.0019	0.9981	77.58
37.5	4,718,924	121,192	0.0257	0.9743	77.43
38.5	4,602,612	285,101	0.0619	0.9381	75.44

DUKE ENERGY KENTUCKY

ACCOUNT 3620 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1925-2016			EXPERIENCE BAND 1987-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	3,676,130	74,186	0.0202	0.9798	70.77
40.5	2,709,216	161,799	0.0597	0.9403	69.34
41.5	2,547,045	85,043	0.0334	0.9666	65.20
42.5	2,232,407	118,173	0.0529	0.9471	63.02
43.5	2,096,785	39,644	0.0189	0.9811	59.68
44.5	2,025,995	239,347	0.1181	0.8819	58.56
45.5	1,557,671	53,045	0.0341	0.9659	51.64
46.5	1,456,194	105,164	0.0722	0.9278	49.88
47.5	1,212,051	62,397	0.0515	0.9485	46.28
48.5	1,335,293	99,730	0.0747	0.9253	43.90
49.5	1,182,537	39,490	0.0334	0.9666	40.62
50.5	1,086,558	5,809	0.0053	0.9947	39.26
51.5	1,061,663	24,520	0.0231	0.9769	39.05
52.5	927,832	65,933	0.0711	0.9289	38.15
53.5	861,899	6,988	0.0081	0.9919	35.44
54.5	845,678	22,007	0.0260	0.9740	35.15
55.5	806,863	196,403	0.2434	0.7566	34.24
56.5	632,024	72,252	0.1143	0.8857	25.90
57.5	580,871	9,729	0.0167	0.9833	22.94
58.5	549,014	64,128	0.1168	0.8832	22.56
59.5	519,689	82,691	0.1591	0.8409	19.92
60.5	468,825	95	0.0002	0.9998	16.75
61.5	404,395	108	0.0003	0.9997	16.75
62.5	404,287	4,340	0.0107	0.9893	16.74
63.5	399,535	38,084	0.0953	0.9047	16.56
64.5	337,745	8,926	0.0264	0.9736	14.99
65.5	328,819	3,414	0.0104	0.9896	14.59
66.5	315,042	9,663	0.0307	0.9693	14.44
67.5	296,163	169,540	0.5725	0.4275	14.00
68.5	126,623	318	0.0025	0.9975	5.98
69.5	126,305	6,907	0.0547	0.9453	5.97
70.5	119,398		0.0000	1.0000	5.64
71.5	119,398	2,935	0.0246	0.9754	5.64
72.5	116,463	4,990	0.0428	0.9572	5.50
73.5	111,473		0.0000	1.0000	5.27
74.5	111,473	40	0.0004	0.9996	5.27
75.5	111,433	73	0.0007	0.9993	5.27
76.5	111,360	1,590	0.0143	0.9857	5.26
77.5	109,770		0.0000	1.0000	5.19
78.5	86,328		0.0000	1.0000	5.19

DUKE ENERGY KENTUCKY
 ACCOUNT 3620 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1925-2016			EXPERIENCE BAND 1987-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	86,328		0.0000	1.0000	5.19
80.5	86,328		0.0000	1.0000	5.19
81.5	86,328		0.0000	1.0000	5.19
82.5	86,328		0.0000	1.0000	5.19
83.5	86,328		0.0000	1.0000	5.19
84.5	86,328	51,525	0.5969	0.4031	5.19
85.5	34,803		0.0000	1.0000	2.09
86.5	34,803	34,803	1.0000		2.09
87.5					

DUKE ENERGY KENTUCKY

ACCOUNT 3640 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1905-2016			EXPERIENCE BAND 1956-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	81,654,470	107,104	0.0013	0.9987	100.00
0.5	79,196,996	374,598	0.0047	0.9953	99.87
1.5	72,207,655	505,244	0.0070	0.9930	99.40
2.5	64,533,286	506,229	0.0078	0.9922	98.70
3.5	56,383,958	525,417	0.0093	0.9907	97.93
4.5	50,786,030	377,959	0.0074	0.9926	97.01
5.5	49,784,851	401,428	0.0081	0.9919	96.29
6.5	48,277,332	354,083	0.0073	0.9927	95.52
7.5	46,375,276	392,197	0.0085	0.9915	94.82
8.5	46,074,634	487,486	0.0106	0.9894	94.01
9.5	44,397,354	356,714	0.0080	0.9920	93.02
10.5	42,438,288	282,967	0.0067	0.9933	92.27
11.5	40,931,448	386,881	0.0095	0.9905	91.66
12.5	39,814,609	313,723	0.0079	0.9921	90.79
13.5	38,698,855	338,166	0.0087	0.9913	90.07
14.5	38,299,579	387,900	0.0101	0.9899	89.29
15.5	37,261,409	398,615	0.0107	0.9893	88.38
16.5	35,873,006	318,503	0.0089	0.9911	87.44
17.5	34,249,325	291,696	0.0085	0.9915	86.66
18.5	32,481,728	299,037	0.0092	0.9908	85.92
19.5	30,986,575	318,046	0.0103	0.9897	85.13
20.5	29,283,277	288,892	0.0099	0.9901	84.26
21.5	27,324,927	297,632	0.0109	0.9891	83.43
22.5	25,182,834	317,894	0.0126	0.9874	82.52
23.5	23,099,944	246,959	0.0107	0.9893	81.48
24.5	21,220,773	215,024	0.0101	0.9899	80.61
25.5	19,651,625	200,146	0.0102	0.9898	79.79
26.5	18,466,542	221,087	0.0120	0.9880	78.98
27.5	16,544,269	199,094	0.0120	0.9880	78.03
28.5	15,637,811	176,727	0.0113	0.9887	77.09
29.5	14,364,530	168,568	0.0117	0.9883	76.22
30.5	13,417,961	175,255	0.0131	0.9869	75.33
31.5	12,517,174	179,716	0.0144	0.9856	74.34
32.5	11,703,613	140,166	0.0120	0.9880	73.27
33.5	10,860,873	185,615	0.0171	0.9829	72.40
34.5	9,989,362	183,581	0.0184	0.9816	71.16
35.5	9,037,489	180,082	0.0199	0.9801	69.85
36.5	7,949,050	149,628	0.0188	0.9812	68.46
37.5	7,194,385	155,868	0.0217	0.9783	67.17
38.5	6,578,961	106,613	0.0162	0.9838	65.72

DUKE ENERGY KENTUCKY

ACCOUNT 3640 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1905-2016			EXPERIENCE BAND 1956-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	6,026,014	153,132	0.0254	0.9746	64.65
40.5	5,592,418	83,711	0.0150	0.9850	63.01
41.5	5,244,542	59,307	0.0113	0.9887	62.07
42.5	4,884,664	66,008	0.0135	0.9865	61.36
43.5	4,381,616	59,187	0.0135	0.9865	60.53
44.5	3,978,770	60,854	0.0153	0.9847	59.72
45.5	3,661,994	56,598	0.0155	0.9845	58.80
46.5	3,354,445	69,974	0.0209	0.9791	57.89
47.5	3,074,261	81,761	0.0266	0.9734	56.69
48.5	2,792,572	68,101	0.0244	0.9756	55.18
49.5	2,567,362	55,256	0.0215	0.9785	53.83
50.5	2,364,865	60,726	0.0257	0.9743	52.67
51.5	2,132,668	56,769	0.0266	0.9734	51.32
52.5	1,901,915	53,293	0.0280	0.9720	49.96
53.5	1,747,343	35,521	0.0203	0.9797	48.56
54.5	1,604,148	30,407	0.0190	0.9810	47.57
55.5	1,424,324	26,688	0.0187	0.9813	46.67
56.5	1,305,390	27,682	0.0212	0.9788	45.79
57.5	1,169,210	31,164	0.0267	0.9733	44.82
58.5	1,038,148	20,533	0.0198	0.9802	43.63
59.5	923,144	14,058	0.0152	0.9848	42.76
60.5	830,625	18,820	0.0227	0.9773	42.11
61.5	716,133	15,112	0.0211	0.9789	41.16
62.5	628,249	20,314	0.0323	0.9677	40.29
63.5	539,802	16,773	0.0311	0.9689	38.99
64.5	450,524	11,948	0.0265	0.9735	37.78
65.5	386,686	8,573	0.0222	0.9778	36.77
66.5	328,935	10,135	0.0308	0.9692	35.96
67.5	284,929	8,084	0.0284	0.9716	34.85
68.5	258,319	7,550	0.0292	0.9708	33.86
69.5	226,836	6,876	0.0303	0.9697	32.87
70.5	211,432	5,718	0.0270	0.9730	31.88
71.5	194,547	7,740	0.0398	0.9602	31.01
72.5	181,268	4,352	0.0240	0.9760	29.78
73.5	173,490	3,826	0.0221	0.9779	29.07
74.5	153,407	9,108	0.0594	0.9406	28.42
75.5	133,693	5,734	0.0429	0.9571	26.74
76.5	114,050	3,004	0.0263	0.9737	25.59
77.5	103,499	2,035	0.0197	0.9803	24.92
78.5	92,585	3,958	0.0427	0.9573	24.43

DUKE ENERGY KENTUCKY

ACCOUNT 3640 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1905-2016			EXPERIENCE BAND 1956-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	79,235	1,809	0.0228	0.9772	23.38
80.5	74,909	2,103	0.0281	0.9719	22.85
81.5	64,255	3,117	0.0485	0.9515	22.21
82.5	51,057	2,784	0.0545	0.9455	21.13
83.5	38,525	1,674	0.0434	0.9566	19.98
84.5	30,845	2,441	0.0791	0.9209	19.11
85.5	19,592	1,720	0.0878	0.9122	17.60
86.5	14,953	1,793	0.1199	0.8801	16.05
87.5	11,292	3,070	0.2718	0.7282	14.13
88.5	6,786	2,494	0.3675	0.6325	10.29
89.5	3,408	807	0.2370	0.7630	6.51
90.5	1,939	362	0.1869	0.8131	4.96
91.5	785	172	0.2192	0.7808	4.04
92.5	525	11	0.0204	0.9796	3.15
93.5	478	4	0.0084	0.9916	3.09
94.5	434	12	0.0284	0.9716	3.06
95.5	386	101	0.2622	0.7378	2.97
96.5	280	81	0.2885	0.7115	2.19
97.5	179	6	0.0307	0.9693	1.56
98.5	152	33	0.2143	0.7857	1.51
99.5	99	3	0.0331	0.9669	1.19
100.5	95	48	0.5001	0.4999	1.15
101.5					0.57

DUKE ENERGY KENTUCKY

ACCOUNT 3650 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1905-2016			EXPERIENCE BAND 1956-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	124,922,888	106,224	0.0009	0.9991	100.00
0.5	120,852,232	426,687	0.0035	0.9965	99.91
1.5	113,904,088	1,662,515	0.0146	0.9854	99.56
2.5	109,729,560	1,233,524	0.0112	0.9888	98.11
3.5	104,439,573	1,612,916	0.0154	0.9846	97.01
4.5	93,669,841	1,141,988	0.0122	0.9878	95.51
5.5	92,492,555	1,369,971	0.0148	0.9852	94.34
6.5	86,156,396	1,025,089	0.0119	0.9881	92.95
7.5	82,198,321	954,951	0.0116	0.9884	91.84
8.5	80,440,917	960,694	0.0119	0.9881	90.77
9.5	76,703,817	1,019,546	0.0133	0.9867	89.69
10.5	69,235,353	825,629	0.0119	0.9881	88.50
11.5	65,667,784	897,960	0.0137	0.9863	87.44
12.5	60,042,380	1,644,684	0.0274	0.9726	86.25
13.5	53,259,501	1,362,769	0.0256	0.9744	83.88
14.5	51,870,887	654,809	0.0126	0.9874	81.74
15.5	49,271,981	774,894	0.0157	0.9843	80.71
16.5	43,744,765	452,294	0.0103	0.9897	79.44
17.5	41,702,864	497,160	0.0119	0.9881	78.61
18.5	39,234,819	469,575	0.0120	0.9880	77.68
19.5	37,842,724	532,221	0.0141	0.9859	76.75
20.5	36,055,777	426,037	0.0118	0.9882	75.67
21.5	33,664,286	495,438	0.0147	0.9853	74.77
22.5	29,814,123	594,962	0.0200	0.9800	73.67
23.5	27,329,526	399,947	0.0146	0.9854	72.20
24.5	24,876,468	461,311	0.0185	0.9815	71.15
25.5	22,403,498	478,594	0.0214	0.9786	69.83
26.5	20,639,164	328,949	0.0159	0.9841	68.34
27.5	18,129,705	284,973	0.0157	0.9843	67.25
28.5	17,117,180	304,083	0.0178	0.9822	66.19
29.5	15,592,329	234,873	0.0151	0.9849	65.01
30.5	14,791,915	184,523	0.0125	0.9875	64.03
31.5	13,742,948	235,006	0.0171	0.9829	63.24
32.5	12,904,921	217,705	0.0169	0.9831	62.15
33.5	11,697,689	236,212	0.0202	0.9798	61.11
34.5	10,851,038	188,408	0.0174	0.9826	59.87
35.5	10,190,762	107,690	0.0106	0.9894	58.83
36.5	9,232,096	170,657	0.0185	0.9815	58.21
37.5	8,404,340	107,652	0.0128	0.9872	57.13
38.5	8,009,790	123,854	0.0155	0.9845	56.40

DUKE ENERGY KENTUCKY

ACCOUNT 3650 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1905-2016			EXPERIENCE BAND 1956-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	7,568,188	142,367	0.0188	0.9812	55.53
40.5	7,068,283	98,832	0.0140	0.9860	54.49
41.5	6,527,991	72,913	0.0112	0.9888	53.72
42.5	5,888,363	81,142	0.0138	0.9862	53.12
43.5	5,141,623	63,356	0.0123	0.9877	52.39
44.5	4,707,321	56,766	0.0121	0.9879	51.75
45.5	4,226,213	48,471	0.0115	0.9885	51.12
46.5	3,749,590	44,596	0.0119	0.9881	50.54
47.5	3,493,747	31,035	0.0089	0.9911	49.94
48.5	3,222,168	47,516	0.0147	0.9853	49.49
49.5	2,962,910	41,571	0.0140	0.9860	48.76
50.5	2,628,532	21,035	0.0080	0.9920	48.08
51.5	2,342,645	27,575	0.0118	0.9882	47.69
52.5	2,041,330	41,578	0.0204	0.9796	47.13
53.5	1,802,932	22,374	0.0124	0.9876	46.17
54.5	1,604,150	17,420	0.0109	0.9891	45.60
55.5	1,405,282	18,460	0.0131	0.9869	45.10
56.5	1,293,504	21,496	0.0166	0.9834	44.51
57.5	1,199,363	13,717	0.0114	0.9886	43.77
58.5	1,092,898	18,410	0.0168	0.9832	43.27
59.5	993,061	12,504	0.0126	0.9874	42.54
60.5	896,642	8,620	0.0096	0.9904	42.01
61.5	806,630	9,057	0.0112	0.9888	41.60
62.5	698,723	9,582	0.0137	0.9863	41.14
63.5	647,248	6,735	0.0104	0.9896	40.57
64.5	536,707	11,998	0.0224	0.9776	40.15
65.5	471,508	4,959	0.0105	0.9895	39.25
66.5	387,614	17,424	0.0450	0.9550	38.84
67.5	336,899	13,094	0.0389	0.9611	37.09
68.5	308,137	16,915	0.0549	0.9451	35.65
69.5	263,773	2,983	0.0113	0.9887	33.69
70.5	251,056	1,801	0.0072	0.9928	33.31
71.5	245,431	606	0.0025	0.9975	33.07
72.5	244,096	665	0.0027	0.9973	32.99
73.5	238,004	530	0.0022	0.9978	32.90
74.5	227,975	1,923	0.0084	0.9916	32.83
75.5	215,132	5,472	0.0254	0.9746	32.55
76.5	209,184	416	0.0020	0.9980	31.72
77.5	199,551	758	0.0038	0.9962	31.66
78.5	181,756	1,274	0.0070	0.9930	31.54

DUKE ENERGY KENTUCKY

ACCOUNT 3650 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1905-2016			EXPERIENCE BAND 1956-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	180,482	6,808	0.0377	0.9623	31.32	
80.5	173,674	1,527	0.0088	0.9912	30.14	
81.5	172,147	1,300	0.0076	0.9924	29.87	
82.5	170,847	928	0.0054	0.9946	29.65	
83.5	169,919	564	0.0033	0.9967	29.49	
84.5	169,201	1,869	0.0110	0.9890	29.39	
85.5	167,333	3,278	0.0196	0.9804	29.06	
86.5	164,789	2,521	0.0153	0.9847	28.50	
87.5	162,959	7,460	0.0458	0.9542	28.06	
88.5	155,499	9,372	0.0603	0.9397	26.77	
89.5	146,102	1,735	0.0119	0.9881	25.16	
90.5	144,364	13,544	0.0938	0.9062	24.86	
91.5					22.53	

DUKE ENERGY KENTUCKY

ACCOUNT 3650 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1912-2016

EXPERIENCE BAND 1987-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	105,719,596	84,169	0.0008	0.9992	100.00
0.5	102,727,530	321,789	0.0031	0.9969	99.92
1.5	97,033,068	1,578,315	0.0163	0.9837	99.61
2.5	93,718,442	1,076,260	0.0115	0.9885	97.99
3.5	89,554,458	1,523,178	0.0170	0.9830	96.86
4.5	79,689,246	1,063,567	0.0133	0.9867	95.21
5.5	79,148,239	1,285,730	0.0162	0.9838	93.94
6.5	73,941,751	921,054	0.0125	0.9875	92.42
7.5	70,892,942	826,744	0.0117	0.9883	91.27
8.5	69,592,565	829,883	0.0119	0.9881	90.20
9.5	66,402,324	874,817	0.0132	0.9868	89.13
10.5	59,566,324	687,204	0.0115	0.9885	87.95
11.5	56,686,130	793,878	0.0140	0.9860	86.94
12.5	51,898,727	1,572,126	0.0303	0.9697	85.72
13.5	45,991,932	1,281,811	0.0279	0.9721	83.12
14.5	45,201,409	581,605	0.0129	0.9871	80.81
15.5	43,304,479	696,616	0.0161	0.9839	79.77
16.5	38,412,418	365,131	0.0095	0.9905	78.48
17.5	36,563,601	402,509	0.0110	0.9890	77.74
18.5	34,511,509	381,132	0.0110	0.9890	76.88
19.5	33,505,299	412,278	0.0123	0.9877	76.03
20.5	32,227,268	348,543	0.0108	0.9892	75.10
21.5	30,287,941	443,210	0.0146	0.9854	74.29
22.5	26,864,685	531,084	0.0198	0.9802	73.20
23.5	24,693,142	357,225	0.0145	0.9855	71.75
24.5	22,545,168	422,186	0.0187	0.9813	70.71
25.5	20,426,747	435,021	0.0213	0.9787	69.39
26.5	18,819,091	263,849	0.0140	0.9860	67.91
27.5	16,443,432	236,472	0.0144	0.9856	66.96
28.5	15,638,288	262,597	0.0168	0.9832	66.00
29.5	14,261,462	196,625	0.0138	0.9862	64.89
30.5	13,290,986	154,166	0.0116	0.9884	63.99
31.5	12,395,219	188,983	0.0152	0.9848	63.25
32.5	11,747,218	172,488	0.0147	0.9853	62.29
33.5	10,657,195	176,058	0.0165	0.9835	61.37
34.5	10,034,580	149,144	0.0149	0.9851	60.36
35.5	9,496,213	103,325	0.0109	0.9891	59.46
36.5	8,650,292	167,239	0.0193	0.9807	58.81
37.5	7,868,645	106,106	0.0135	0.9865	57.68
38.5	7,498,483	121,791	0.0162	0.9838	56.90

DUKE ENERGY KENTUCKY

ACCOUNT 3650 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2016			EXPERIENCE BAND 1987-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	7,102,458	141,063	0.0199	0.9801	55.98
40.5	6,622,319	98,108	0.0148	0.9852	54.86
41.5	6,088,800	72,114	0.0118	0.9882	54.05
42.5	5,451,326	80,280	0.0147	0.9853	53.41
43.5	4,713,437	62,726	0.0133	0.9867	52.62
44.5	4,310,660	55,944	0.0130	0.9870	51.92
45.5	3,842,592	47,974	0.0125	0.9875	51.25
46.5	3,367,397	44,434	0.0132	0.9868	50.61
47.5	3,123,106	30,991	0.0099	0.9901	49.94
48.5	2,879,666	29,371	0.0102	0.9898	49.45
49.5	2,638,553	35,171	0.0133	0.9867	48.94
50.5	2,309,061	17,864	0.0077	0.9923	48.29
51.5	2,026,344	21,645	0.0107	0.9893	47.92
52.5	1,730,959	37,408	0.0216	0.9784	47.40
53.5	1,496,731	14,042	0.0094	0.9906	46.38
54.5	1,306,457	13,148	0.0101	0.9899	45.94
55.5	1,111,861	11,069	0.0100	0.9900	45.48
56.5	1,007,474	10,357	0.0103	0.9897	45.03
57.5	924,567	7,659	0.0083	0.9917	44.57
58.5	843,749	11,142	0.0132	0.9868	44.20
59.5	751,210	9,165	0.0122	0.9878	43.61
60.5	658,130	5,692	0.0086	0.9914	43.08
61.5	806,448	9,057	0.0112	0.9888	42.71
62.5	698,541	9,582	0.0137	0.9863	42.23
63.5	647,066	6,735	0.0104	0.9896	41.65
64.5	536,697	11,998	0.0224	0.9776	41.22
65.5	471,498	4,959	0.0105	0.9895	40.30
66.5	387,603	17,424	0.0450	0.9550	39.87
67.5	336,889	13,094	0.0389	0.9611	38.08
68.5	308,127	16,915	0.0549	0.9451	36.60
69.5	263,763	2,983	0.0113	0.9887	34.59
70.5	251,046	1,801	0.0072	0.9928	34.20
71.5	245,421	606	0.0025	0.9975	33.95
72.5	244,086	665	0.0027	0.9973	33.87
73.5	237,993	530	0.0022	0.9978	33.78
74.5	227,975	1,923	0.0084	0.9916	33.70
75.5	215,132	5,472	0.0254	0.9746	33.42
76.5	209,184	416	0.0020	0.9980	32.57
77.5	199,551	758	0.0038	0.9962	32.50
78.5	181,756	1,274	0.0070	0.9930	32.38

DUKE ENERGY KENTUCKY

ACCOUNT 3650 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2016			EXPERIENCE BAND 1987-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	180,482	6,808	0.0377	0.9623	32.15	
80.5	173,674	1,527	0.0088	0.9912	30.94	
81.5	172,147	1,300	0.0076	0.9924	30.67	
82.5	170,847	928	0.0054	0.9946	30.44	
83.5	169,919	564	0.0033	0.9967	30.27	
84.5	169,201	1,869	0.0110	0.9890	30.17	
85.5	167,333	3,278	0.0196	0.9804	29.84	
86.5	164,789	2,521	0.0153	0.9847	29.25	
87.5	162,959	7,460	0.0458	0.9542	28.81	
88.5	155,499	9,372	0.0603	0.9397	27.49	
89.5	146,102	1,735	0.0119	0.9881	25.83	
90.5	144,364	13,544	0.0938	0.9062	25.52	
91.5					23.13	

DUKE ENERGY KENTUCKY

ACCOUNT 3651 OVERHEAD CONDUCTORS AND DEVICES - CLEARING AND RIGHT OF WAY

ORIGINAL LIFE TABLE

PLACEMENT BAND 2012-2016			EXPERIENCE BAND 2012-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,827,218		0.0000	1.0000	100.00
0.5	1,414,516		0.0000	1.0000	100.00
1.5	1,183,065		0.0000	1.0000	100.00
2.5	992,259		0.0000	1.0000	100.00
3.5	972,298		0.0000	1.0000	100.00
4.5					100.00

DUKE ENERGY KENTUCKY

ACCOUNT 3660 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1911-2016

EXPERIENCE BAND 1956-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	18,205,690		0.0000	1.0000	100.00
0.5	18,083,551	32,234	0.0018	0.9982	100.00
1.5	17,613,822	3,138	0.0002	0.9998	99.82
2.5	17,255,297	22,208	0.0013	0.9987	99.80
3.5	17,280,465	14,347	0.0008	0.9992	99.68
4.5	16,878,739	4,989	0.0003	0.9997	99.59
5.5	16,560,199	15,625	0.0009	0.9991	99.56
6.5	15,677,466	7,499	0.0005	0.9995	99.47
7.5	15,299,352	650	0.0000	1.0000	99.42
8.5	15,028,436	1,548	0.0001	0.9999	99.42
9.5	14,507,494	1,413	0.0001	0.9999	99.41
10.5	14,006,983	1,014	0.0001	0.9999	99.40
11.5	13,630,558	622	0.0000	1.0000	99.39
12.5	13,400,421	9,354	0.0007	0.9993	99.39
13.5	10,340,891	6,215	0.0006	0.9994	99.32
14.5	10,266,089	6,210	0.0006	0.9994	99.26
15.5	10,164,607	4,284	0.0004	0.9996	99.20
16.5	9,757,567	4,566	0.0005	0.9995	99.15
17.5	7,986,002	3,911	0.0005	0.9995	99.11
18.5	7,146,054	5,608	0.0008	0.9992	99.06
19.5	6,254,278	3,731	0.0006	0.9994	98.98
20.5	5,471,525	9,375	0.0017	0.9983	98.92
21.5	4,633,664	2,702	0.0006	0.9994	98.75
22.5	3,568,065	4,996	0.0014	0.9986	98.70
23.5	2,728,797	959	0.0004	0.9996	98.56
24.5	2,117,762	17,786	0.0084	0.9916	98.52
25.5	2,041,192	1,202	0.0006	0.9994	97.70
26.5	1,881,502	466	0.0002	0.9998	97.64
27.5	1,702,975	831	0.0005	0.9995	97.61
28.5	1,574,516	830	0.0005	0.9995	97.57
29.5	1,558,650	4,981	0.0032	0.9968	97.52
30.5	1,500,503	1,071	0.0007	0.9993	97.20
31.5	1,493,538	3,511	0.0024	0.9976	97.13
32.5	1,398,122	1,840	0.0013	0.9987	96.91
33.5	1,378,600	1,140	0.0008	0.9992	96.78
34.5	1,337,782	163	0.0001	0.9999	96.70
35.5	1,337,816	1,907	0.0014	0.9986	96.69
36.5	1,206,674	3,023	0.0025	0.9975	96.55
37.5	1,200,012	1,824	0.0015	0.9985	96.31
38.5	1,191,925	1,911	0.0016	0.9984	96.16

DUKE ENERGY KENTUCKY
 ACCOUNT 3660 UNDERGROUND CONDUIT
 ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1911-2016			EXPERIENCE BAND 1956-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,157,534	2,541	0.0022	0.9978	96.01
40.5	976,802	1,191	0.0012	0.9988	95.80
41.5	768,222	2,059	0.0027	0.9973	95.68
42.5	688,932	2,611	0.0038	0.9962	95.42
43.5	565,656	1,596	0.0028	0.9972	95.06
44.5	543,091	1,964	0.0036	0.9964	94.79
45.5	455,659	319	0.0007	0.9993	94.45
46.5	419,675	59	0.0001	0.9999	94.38
47.5	396,736	208	0.0005	0.9995	94.37
48.5	396,390	183	0.0005	0.9995	94.32
49.5	387,715	1,362	0.0035	0.9965	94.28
50.5	385,355	651	0.0017	0.9983	93.95
51.5	370,733	409	0.0011	0.9989	93.79
52.5	364,799	210	0.0006	0.9994	93.68
53.5	283,887	313	0.0011	0.9989	93.63
54.5	271,984	189	0.0007	0.9993	93.53
55.5	252,871	366	0.0014	0.9986	93.46
56.5	251,364	204	0.0008	0.9992	93.33
57.5	247,489	833	0.0034	0.9966	93.25
58.5	237,159	362	0.0015	0.9985	92.94
59.5	230,472	221	0.0010	0.9990	92.79
60.5	221,448	500	0.0023	0.9977	92.71
61.5	197,093	307	0.0016	0.9984	92.50
62.5	193,004	537	0.0028	0.9972	92.35
63.5	189,171	538	0.0028	0.9972	92.10
64.5	176,863	176	0.0010	0.9990	91.83
65.5	171,478	176	0.0010	0.9990	91.74
66.5	151,991	58	0.0004	0.9996	91.65
67.5	139,110	50	0.0004	0.9996	91.61
68.5	138,926	161	0.0012	0.9988	91.58
69.5	136,418	168	0.0012	0.9988	91.47
70.5	136,250	192	0.0014	0.9986	91.36
71.5	135,064	570	0.0042	0.9958	91.23
72.5	134,230	3,358	0.0250	0.9750	90.85
73.5	128,843	1,100	0.0085	0.9915	88.57
74.5	125,615	2,491	0.0198	0.9802	87.82
75.5	113,701	884	0.0078	0.9922	86.08
76.5	65,100	194	0.0030	0.9970	85.41
77.5	64,906	339	0.0052	0.9948	85.15
78.5	40,180	73	0.0018	0.9982	84.71

DUKE ENERGY KENTUCKY

ACCOUNT 3660 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1911-2016			EXPERIENCE BAND 1956-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	40,005	23	0.0006	0.9994	84.55	
80.5	39,982	177	0.0044	0.9956	84.51	
81.5	38,187	1,500	0.0393	0.9607	84.13	
82.5	36,650	496	0.0135	0.9865	80.83	
83.5	35,931	1,058	0.0294	0.9706	79.73	
84.5	32,008	352	0.0110	0.9890	77.39	
85.5	20,134	319	0.0159	0.9841	76.54	
86.5	19,595	218	0.0111	0.9889	75.32	
87.5	11,824	49	0.0042	0.9958	74.48	
88.5	11,548	55	0.0047	0.9953	74.17	
89.5	9,667	1,230	0.1273	0.8727	73.82	
90.5	7,738	344	0.0444	0.9556	64.43	
91.5	7,395	92	0.0124	0.9876	61.57	
92.5	7,218	97	0.0134	0.9866	60.80	
93.5	1,684	10	0.0058	0.9942	59.98	
94.5	1,674		0.0000	1.0000	59.63	
95.5	1,674	2	0.0011	0.9989	59.63	
96.5	1,525	225	0.1477	0.8523	59.57	
97.5	1,300	55	0.0424	0.9576	50.77	
98.5	1,245	15	0.0124	0.9876	48.62	
99.5	1,229	10	0.0081	0.9919	48.02	
100.5	585	2	0.0042	0.9958	47.63	
101.5	583	266	0.4558	0.5442	47.43	
102.5	317	52	0.1645	0.8355	25.81	
103.5	265	14	0.0526	0.9474	21.57	
104.5	251	9	0.0362	0.9638	20.43	
105.5					19.69	

DUKE ENERGY KENTUCKY

ACCOUNT 3670 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1911-2016			EXPERIENCE BAND 1956-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	55,407,914	22,223	0.0004	0.9996	100.00
0.5	52,367,952	144,366	0.0028	0.9972	99.96
1.5	50,129,343	104,717	0.0021	0.9979	99.68
2.5	51,628,784	100,251	0.0019	0.9981	99.48
3.5	50,204,156	128,413	0.0026	0.9974	99.28
4.5	48,999,583	159,636	0.0033	0.9967	99.03
5.5	48,465,872	133,835	0.0028	0.9972	98.71
6.5	46,967,952	124,150	0.0026	0.9974	98.43
7.5	44,046,764	120,231	0.0027	0.9973	98.17
8.5	42,155,573	116,489	0.0028	0.9972	97.91
9.5	39,856,985	57,741	0.0014	0.9986	97.64
10.5	36,979,863	79,552	0.0022	0.9978	97.49
11.5	32,878,907	92,071	0.0028	0.9972	97.28
12.5	31,042,460	117,624	0.0038	0.9962	97.01
13.5	28,431,677	100,071	0.0035	0.9965	96.64
14.5	27,751,826	78,676	0.0028	0.9972	96.30
15.5	25,781,287	74,735	0.0029	0.9971	96.03
16.5	23,064,433	71,592	0.0031	0.9969	95.75
17.5	20,750,208	52,665	0.0025	0.9975	95.46
18.5	19,953,461	75,206	0.0038	0.9962	95.21
19.5	18,771,541	124,396	0.0066	0.9934	94.85
20.5	17,973,978	64,606	0.0036	0.9964	94.23
21.5	17,177,906	90,855	0.0053	0.9947	93.89
22.5	16,012,203	70,962	0.0044	0.9956	93.39
23.5	14,309,682	95,943	0.0067	0.9933	92.98
24.5	13,188,177	77,073	0.0058	0.9942	92.35
25.5	12,076,072	68,543	0.0057	0.9943	91.81
26.5	10,814,063	70,513	0.0065	0.9935	91.29
27.5	9,480,313	81,082	0.0086	0.9914	90.70
28.5	8,446,442	94,982	0.0112	0.9888	89.92
29.5	7,144,067	78,846	0.0110	0.9890	88.91
30.5	6,461,176	49,051	0.0076	0.9924	87.93
31.5	5,896,272	55,445	0.0094	0.9906	87.26
32.5	5,187,123	80,527	0.0155	0.9845	86.44
33.5	4,692,028	71,069	0.0151	0.9849	85.10
34.5	4,367,766	53,940	0.0123	0.9877	83.81
35.5	4,061,059	64,401	0.0159	0.9841	82.77
36.5	3,564,652	69,427	0.0195	0.9805	81.46
37.5	2,906,520	46,295	0.0159	0.9841	79.88
38.5	2,647,024	39,502	0.0149	0.9851	78.60

DUKE ENERGY KENTUCKY

ACCOUNT 3670 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1911-2016			EXPERIENCE BAND 1956-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,165,856	37,645	0.0174	0.9826	77.43
40.5	1,613,463	23,840	0.0148	0.9852	76.08
41.5	1,416,680	27,491	0.0194	0.9806	74.96
42.5	1,188,866	17,360	0.0146	0.9854	73.51
43.5	833,390	15,336	0.0184	0.9816	72.43
44.5	740,776	5,754	0.0078	0.9922	71.10
45.5	654,210	9,458	0.0145	0.9855	70.55
46.5	573,108	9,895	0.0173	0.9827	69.53
47.5	545,497	6,837	0.0125	0.9875	68.33
48.5	527,471	8,372	0.0159	0.9841	67.47
49.5	505,301	10,648	0.0211	0.9789	66.40
50.5	484,624	9,592	0.0198	0.9802	65.00
51.5	452,759	7,259	0.0160	0.9840	63.71
52.5	416,636	9,662	0.0232	0.9768	62.69
53.5	354,029	8,084	0.0228	0.9772	61.24
54.5	339,819	4,086	0.0120	0.9880	59.84
55.5	324,408	7,388	0.0228	0.9772	59.12
56.5	309,511	9,819	0.0317	0.9683	57.77
57.5	287,715	11,656	0.0405	0.9595	55.94
58.5	274,265	10,519	0.0384	0.9616	53.67
59.5	257,655	4,791	0.0186	0.9814	51.62
60.5	240,186	6,706	0.0279	0.9721	50.66
61.5	172,231	9,278	0.0539	0.9461	49.24
62.5	159,216	5,649	0.0355	0.9645	46.59
63.5	152,169	6,124	0.0402	0.9598	44.94
64.5	145,350	2,790	0.0192	0.9808	43.13
65.5	139,221	2,456	0.0176	0.9824	42.30
66.5	119,269	2,685	0.0225	0.9775	41.55
67.5	110,577	343	0.0031	0.9969	40.62
68.5	110,234	3,561	0.0323	0.9677	40.49
69.5	105,151	1,187	0.0113	0.9887	39.18
70.5	103,964	10,056	0.0967	0.9033	38.74
71.5	93,624	9,075	0.0969	0.9031	34.99
72.5	84,549	16,564	0.1959	0.8041	31.60
73.5	67,876	10,016	0.1476	0.8524	25.41
74.5	57,706	7,527	0.1304	0.8696	21.66
75.5	49,800	7,088	0.1423	0.8577	18.84
76.5	15,020	1,012	0.0674	0.9326	16.16
77.5	13,704	1,152	0.0841	0.9159	15.07
78.5	7,295	163	0.0224	0.9776	13.80

DUKE ENERGY KENTUCKY

ACCOUNT 3670 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1911-2016			EXPERIENCE BAND 1956-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	7,043	539	0.0765	0.9235	13.49	
80.5	6,505	359	0.0553	0.9447	12.46	
81.5	6,103	879	0.1441	0.8559	11.77	
82.5	5,224	674	0.1291	0.8709	10.08	
83.5	4,487	886	0.1975	0.8025	8.77	
84.5	3,548	527	0.1484	0.8516	7.04	
85.5	2,816	396	0.1405	0.8595	6.00	
86.5	2,420	290	0.1198	0.8802	5.15	
87.5	1,750	384	0.2196	0.7804	4.54	
88.5	1,366	278	0.2034	0.7966	3.54	
89.5	1,065	452	0.4241	0.5759	2.82	
90.5	577	94	0.1638	0.8362	1.62	
91.5	482	69	0.1426	0.8574	1.36	
92.5	413	76	0.1846	0.8154	1.16	
93.5	244	10	0.0400	0.9600	0.95	
94.5	233	76	0.3252	0.6748	0.91	
95.5	157	57	0.3607	0.6393	0.61	
96.5	100	64	0.6410	0.3590	0.39	
97.5	36	21	0.5714	0.4286	0.14	
98.5	15	8	0.5003	0.4997	0.06	
99.5	8	4	0.5337	0.4663	0.03	
100.5					0.01	

DUKE ENERGY KENTUCKY

ACCOUNT 3670 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1916-2016

EXPERIENCE BAND 1987-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	47,729,828	20,742	0.0004	0.9996	100.00
0.5	45,221,367	114,141	0.0025	0.9975	99.96
1.5	43,583,319	83,076	0.0019	0.9981	99.70
2.5	45,848,565	67,699	0.0015	0.9985	99.51
3.5	44,915,136	109,215	0.0024	0.9976	99.37
4.5	44,008,890	134,794	0.0031	0.9969	99.13
5.5	43,766,593	112,009	0.0026	0.9974	98.82
6.5	42,763,624	111,993	0.0026	0.9974	98.57
7.5	40,545,617	112,519	0.0028	0.9972	98.31
8.5	38,944,195	104,708	0.0027	0.9973	98.04
9.5	37,200,137	45,525	0.0012	0.9988	97.77
10.5	34,943,788	70,100	0.0020	0.9980	97.65
11.5	31,078,676	61,778	0.0020	0.9980	97.46
12.5	29,558,869	84,319	0.0029	0.9971	97.27
13.5	27,410,761	90,628	0.0033	0.9967	96.99
14.5	26,857,896	72,560	0.0027	0.9973	96.67
15.5	24,906,406	70,951	0.0028	0.9972	96.41
16.5	22,282,498	70,465	0.0032	0.9968	96.13
17.5	19,975,590	47,849	0.0024	0.9976	95.83
18.5	19,209,157	71,088	0.0037	0.9963	95.60
19.5	18,055,264	114,784	0.0064	0.9936	95.24
20.5	17,283,528	55,611	0.0032	0.9968	94.64
21.5	16,533,670	82,737	0.0050	0.9950	94.33
22.5	15,414,461	55,342	0.0036	0.9964	93.86
23.5	13,822,146	91,376	0.0066	0.9934	93.52
24.5	12,729,566	74,404	0.0058	0.9942	92.91
25.5	11,639,692	64,974	0.0056	0.9944	92.36
26.5	10,388,549	64,089	0.0062	0.9938	91.85
27.5	9,078,460	74,326	0.0082	0.9918	91.28
28.5	8,055,874	91,992	0.0114	0.9886	90.53
29.5	6,771,523	74,485	0.0110	0.9890	89.50
30.5	6,115,211	48,271	0.0079	0.9921	88.52
31.5	5,664,340	52,716	0.0093	0.9907	87.82
32.5	4,963,098	78,925	0.0159	0.9841	87.00
33.5	4,471,938	69,520	0.0155	0.9845	85.62
34.5	4,157,367	49,980	0.0120	0.9880	84.29
35.5	3,864,337	64,336	0.0166	0.9834	83.27
36.5	3,403,866	67,743	0.0199	0.9801	81.89
37.5	2,770,381	44,580	0.0161	0.9839	80.26
38.5	2,512,601	39,266	0.0156	0.9844	78.96

DUKE ENERGY KENTUCKY

ACCOUNT 3670 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1916-2016			EXPERIENCE BAND 1987-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,034,203	37,580	0.0185	0.9815	77.73
40.5	1,481,874	23,068	0.0156	0.9844	76.29
41.5	1,287,119	27,431	0.0213	0.9787	75.11
42.5	1,059,364	17,230	0.0163	0.9837	73.51
43.5	704,312	15,093	0.0214	0.9786	72.31
44.5	614,485	5,753	0.0094	0.9906	70.76
45.5	529,302	9,344	0.0177	0.9823	70.10
46.5	539,514	9,895	0.0183	0.9817	68.86
47.5	512,968	6,837	0.0133	0.9867	67.60
48.5	516,813	8,372	0.0162	0.9838	66.70
49.5	495,156	10,378	0.0210	0.9790	65.62
50.5	474,829	9,592	0.0202	0.9798	64.24
51.5	443,155	7,259	0.0164	0.9836	62.94
52.5	407,032	9,075	0.0223	0.9777	61.91
53.5	345,354	7,742	0.0224	0.9776	60.53
54.5	331,830	3,955	0.0119	0.9881	59.18
55.5	317,924	7,327	0.0230	0.9770	58.47
56.5	303,087	9,819	0.0324	0.9676	57.12
57.5	284,490	11,448	0.0402	0.9598	55.27
58.5	271,248	10,519	0.0388	0.9612	53.05
59.5	254,847	4,791	0.0188	0.9812	50.99
60.5	237,762	6,706	0.0282	0.9718	50.03
61.5	169,807	9,278	0.0546	0.9454	48.62
62.5	156,792	5,649	0.0360	0.9640	45.96
63.5	151,463	6,124	0.0404	0.9596	44.31
64.5	144,668	2,790	0.0193	0.9807	42.52
65.5	138,538	2,456	0.0177	0.9823	41.70
66.5	118,587	2,685	0.0226	0.9774	40.96
67.5	109,895	343	0.0031	0.9969	40.03
68.5	109,552	3,561	0.0325	0.9675	39.91
69.5	104,469	1,187	0.0114	0.9886	38.61
70.5	103,701	9,793	0.0944	0.9056	38.17
71.5	93,624	9,075	0.0969	0.9031	34.57
72.5	84,549	16,564	0.1959	0.8041	31.21
73.5	67,876	10,016	0.1476	0.8524	25.10
74.5	57,706	7,527	0.1304	0.8696	21.40
75.5	49,800	7,088	0.1423	0.8577	18.60
76.5	15,020	1,012	0.0674	0.9326	15.96
77.5	13,704	1,152	0.0841	0.9159	14.88
78.5	7,295	163	0.0224	0.9776	13.63

DUKE ENERGY KENTUCKY

ACCOUNT 3670 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1916-2016			EXPERIENCE BAND 1987-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	7,043	539	0.0765	0.9235	13.33	
80.5	6,505	359	0.0553	0.9447	12.31	
81.5	6,103	879	0.1441	0.8559	11.63	
82.5	5,224	674	0.1291	0.8709	9.95	
83.5	4,487	886	0.1975	0.8025	8.67	
84.5	3,548	527	0.1484	0.8516	6.95	
85.5	2,816	396	0.1405	0.8595	5.92	
86.5	2,420	290	0.1198	0.8802	5.09	
87.5	1,750	384	0.2196	0.7804	4.48	
88.5	1,366	278	0.2034	0.7966	3.50	
89.5	1,065	452	0.4241	0.5759	2.79	
90.5	577	94	0.1638	0.8362	1.60	
91.5	482	69	0.1426	0.8574	1.34	
92.5	413	76	0.1846	0.8154	1.15	
93.5	244	10	0.0400	0.9600	0.94	
94.5	233	76	0.3252	0.6748	0.90	
95.5	157	57	0.3607	0.6393	0.61	
96.5	100	64	0.6410	0.3590	0.39	
97.5	36	21	0.5714	0.4286	0.14	
98.5	15	8	0.5003	0.4997	0.06	
99.5	8	4	0.5337	0.4663	0.03	
100.5					0.01	

DUKE ENERGY KENTUCKY

ACCOUNT 3680 LINE TRANSFORMERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1899-2016

EXPERIENCE BAND 1956-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	71,141,979	43,242	0.0006	0.9994	100.00
0.5	73,170,111	477,553	0.0065	0.9935	99.94
1.5	76,490,850	907,904	0.0119	0.9881	99.29
2.5	74,187,466	782,179	0.0105	0.9895	98.11
3.5	72,938,447	849,290	0.0116	0.9884	97.07
4.5	71,175,591	778,673	0.0109	0.9891	95.94
5.5	70,575,417	1,141,429	0.0162	0.9838	94.89
6.5	66,630,735	582,146	0.0087	0.9913	93.36
7.5	64,774,998	701,802	0.0108	0.9892	92.54
8.5	62,108,792	901,182	0.0145	0.9855	91.54
9.5	57,958,088	710,389	0.0123	0.9877	90.21
10.5	55,939,385	711,643	0.0127	0.9873	89.11
11.5	53,710,168	676,235	0.0126	0.9874	87.97
12.5	50,875,776	610,710	0.0120	0.9880	86.87
13.5	48,632,208	584,375	0.0120	0.9880	85.82
14.5	46,948,703	764,193	0.0163	0.9837	84.79
15.5	45,293,815	476,096	0.0105	0.9895	83.41
16.5	43,295,685	417,430	0.0096	0.9904	82.53
17.5	41,224,644	419,315	0.0102	0.9898	81.74
18.5	39,062,052	429,915	0.0110	0.9890	80.91
19.5	36,603,474	435,513	0.0119	0.9881	80.02
20.5	34,764,284	362,481	0.0104	0.9896	79.07
21.5	32,995,093	325,952	0.0099	0.9901	78.24
22.5	30,164,377	325,544	0.0108	0.9892	77.47
23.5	27,817,034	346,671	0.0125	0.9875	76.63
24.5	25,916,967	271,941	0.0105	0.9895	75.68
25.5	23,629,738	271,977	0.0115	0.9885	74.88
26.5	21,395,667	272,513	0.0127	0.9873	74.02
27.5	19,127,686	248,186	0.0130	0.9870	73.08
28.5	16,874,140	245,056	0.0145	0.9855	72.13
29.5	15,456,959	222,643	0.0144	0.9856	71.08
30.5	14,142,179	207,434	0.0147	0.9853	70.06
31.5	12,829,851	211,725	0.0165	0.9835	69.03
32.5	11,640,432	192,199	0.0165	0.9835	67.89
33.5	10,382,117	177,503	0.0171	0.9829	66.77
34.5	9,612,101	197,672	0.0206	0.9794	65.63
35.5	8,589,536	140,404	0.0163	0.9837	64.28
36.5	7,792,480	148,638	0.0191	0.9809	63.23
37.5	7,014,965	133,611	0.0190	0.9810	62.02
38.5	6,241,326	112,293	0.0180	0.9820	60.84

DUKE ENERGY KENTUCKY

ACCOUNT 3680 LINE TRANSFORMERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2016			EXPERIENCE BAND 1956-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	5,635,625	99,094	0.0176	0.9824	59.75
40.5	5,204,368	78,364	0.0151	0.9849	58.70
41.5	4,724,495	78,210	0.0166	0.9834	57.81
42.5	3,980,565	70,712	0.0178	0.9822	56.86
43.5	3,324,057	55,278	0.0166	0.9834	55.85
44.5	2,773,073	43,235	0.0156	0.9844	54.92
45.5	2,270,727	41,546	0.0183	0.9817	54.06
46.5	1,808,817	20,919	0.0116	0.9884	53.07
47.5	1,489,297	22,205	0.0149	0.9851	52.46
48.5	1,248,095	20,890	0.0167	0.9833	51.68
49.5	1,079,074	17,210	0.0159	0.9841	50.81
50.5	881,573	16,550	0.0188	0.9812	50.00
51.5	753,113	21,501	0.0285	0.9715	49.06
52.5	580,482	23,896	0.0412	0.9588	47.66
53.5	492,914	16,173	0.0328	0.9672	45.70
54.5	427,968	8,396	0.0196	0.9804	44.20
55.5	363,697	12,194	0.0335	0.9665	43.33
56.5	310,911	5,340	0.0172	0.9828	41.88
57.5	260,538	6,290	0.0241	0.9759	41.16
58.5	217,225	2,358	0.0109	0.9891	40.17
59.5	202,110	3,077	0.0152	0.9848	39.73
60.5	150,572	2,850	0.0189	0.9811	39.13
61.5	109,764	2,358	0.0215	0.9785	38.39
62.5	82,007	3,012	0.0367	0.9633	37.56
63.5	73,098	1,637	0.0224	0.9776	36.18
64.5	60,959	1,618	0.0265	0.9735	35.37
65.5	42,463	2,579	0.0607	0.9393	34.43
66.5	31,898	1,091	0.0342	0.9658	32.34
67.5	27,011	3,791	0.1404	0.8596	31.23
68.5	21,320	697	0.0327	0.9673	26.85
69.5	18,366	203	0.0111	0.9889	25.97
70.5	17,661	420	0.0238	0.9762	25.69
71.5	16,621	53	0.0032	0.9968	25.07
72.5	16,546	231	0.0139	0.9861	24.99
73.5	16,267	508	0.0312	0.9688	24.65
74.5	15,397		0.0000	1.0000	23.88
75.5	13,248	13	0.0010	0.9990	23.88
76.5	10,431		0.0000	1.0000	23.85
77.5	10,185	48	0.0047	0.9953	23.85
78.5	10,024	24	0.0024	0.9976	23.74

DUKE ENERGY KENTUCKY

ACCOUNT 3680 LINE TRANSFORMERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2016			EXPERIENCE BAND 1956-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	7,742	250	0.0323	0.9677	23.68	
80.5	5,840	25	0.0042	0.9958	22.92	
81.5	5,748		0.0000	1.0000	22.82	
82.5	5,748	36	0.0063	0.9937	22.82	
83.5	5,529	13	0.0023	0.9977	22.68	
84.5	5,142	13	0.0025	0.9975	22.63	
85.5	5,129		0.0000	1.0000	22.57	
86.5	4,663		0.0000	1.0000	22.57	
87.5	3,793		0.0000	1.0000	22.57	
88.5	3,612		0.0000	1.0000	22.57	
89.5	4,974	1,950	0.3920	0.6080	22.57	
90.5	2,699		0.0000	1.0000	13.72	
91.5	2,039		0.0000	1.0000	13.72	
92.5	2,039		0.0000	1.0000	13.72	
93.5	1,795		0.0000	1.0000	13.72	
94.5	3,007	933	0.3102	0.6898	13.72	
95.5	1,956		0.0000	1.0000	9.47	
96.5	1,065		0.0000	1.0000	9.47	
97.5	1,065		0.0000	1.0000	9.47	
98.5	1,065		0.0000	1.0000	9.47	
99.5	1,026		0.0000	1.0000	9.47	
100.5	933		0.0000	1.0000	9.47	
101.5	933		0.0000	1.0000	9.47	
102.5	933		0.0000	1.0000	9.47	
103.5	933		0.0000	1.0000	9.47	
104.5	933		0.0000	1.0000	9.47	
105.5	933		0.0000	1.0000	9.47	
106.5					9.47	

DUKE ENERGY KENTUCKY

ACCOUNT 3682 LINE TRANSFORMERS - CUSTOMER

ORIGINAL LIFE TABLE

PLACEMENT BAND 1924-1990			EXPERIENCE BAND 1956-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	267,971		0.0000	1.0000	100.00
0.5	277,289	442	0.0016	0.9984	100.00
1.5	290,361	139	0.0005	0.9995	99.84
2.5	320,097	17	0.0001	0.9999	99.79
3.5	323,303	92	0.0003	0.9997	99.79
4.5	334,199	8,295	0.0248	0.9752	99.76
5.5	331,764	1,266	0.0038	0.9962	97.28
6.5	339,385	339	0.0010	0.9990	96.91
7.5	345,628	9,890	0.0286	0.9714	96.82
8.5	338,039	1,100	0.0033	0.9967	94.04
9.5	340,268	1,484	0.0044	0.9956	93.74
10.5	340,703	393	0.0012	0.9988	93.33
11.5	340,310	5,669	0.0167	0.9833	93.22
12.5	334,708		0.0000	1.0000	91.67
13.5	334,719	811	0.0024	0.9976	91.67
14.5	335,744	6,359	0.0189	0.9811	91.45
15.5	329,385	1,561	0.0047	0.9953	89.72
16.5	330,701		0.0000	1.0000	89.29
17.5	330,703	3,956	0.0120	0.9880	89.29
18.5	326,748		0.0000	1.0000	88.22
19.5	326,748	10,565	0.0323	0.9677	88.22
20.5	321,257		0.0000	1.0000	85.37
21.5	321,826	2,358	0.0073	0.9927	85.37
22.5	319,469	3,363	0.0105	0.9895	84.74
23.5	317,846	64	0.0002	0.9998	83.85
24.5	322,183	52	0.0002	0.9998	83.84
25.5	312,484		0.0000	1.0000	83.82
26.5	288,438	6,196	0.0215	0.9785	83.82
27.5	281,322	67	0.0002	0.9998	82.02
28.5	281,986	1,029	0.0036	0.9964	82.00
29.5	280,457		0.0000	1.0000	81.70
30.5	273,180		0.0000	1.0000	81.70
31.5	271,638	4,497	0.0166	0.9834	81.70
32.5	261,185	444	0.0017	0.9983	80.35
33.5	260,741	2,405	0.0092	0.9908	80.21
34.5	258,336	1,404	0.0054	0.9946	79.47
35.5	256,304		0.0000	1.0000	79.04
36.5	256,304		0.0000	1.0000	79.04
37.5	256,304	3,431	0.0134	0.9866	79.04
38.5	236,682	1,452	0.0061	0.9939	77.98

DUKE ENERGY KENTUCKY

ACCOUNT 3682 LINE TRANSFORMERS - CUSTOMER

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-1990			EXPERIENCE BAND 1956-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	223,641		0.0000	1.0000	77.50
40.5	200,509		0.0000	1.0000	77.50
41.5	195,296	951	0.0049	0.9951	77.50
42.5	192,104		0.0000	1.0000	77.13
43.5	185,971	731	0.0039	0.9961	77.13
44.5	176,874		0.0000	1.0000	76.82
45.5	155,243		0.0000	1.0000	76.82
46.5	150,463		0.0000	1.0000	76.82
47.5	125,172		0.0000	1.0000	76.82
48.5	98,296		0.0000	1.0000	76.82
49.5	96,155	420	0.0044	0.9956	76.82
50.5	87,129		0.0000	1.0000	76.49
51.5	82,013		0.0000	1.0000	76.49
52.5	77,620		0.0000	1.0000	76.49
53.5	63,369		0.0000	1.0000	76.49
54.5	59,386		0.0000	1.0000	76.49
55.5	54,156		0.0000	1.0000	76.49
56.5	54,156		0.0000	1.0000	76.49
57.5	51,458		0.0000	1.0000	76.49
58.5	51,244		0.0000	1.0000	76.49
59.5	48,811		0.0000	1.0000	76.49
60.5	21,857		0.0000	1.0000	76.49
61.5	21,276		0.0000	1.0000	76.49
62.5	19,545		0.0000	1.0000	76.49
63.5	18,092		0.0000	1.0000	76.49
64.5	18,043		0.0000	1.0000	76.49
65.5	12,088		0.0000	1.0000	76.49
66.5	11,671		0.0000	1.0000	76.49
67.5	7,814		0.0000	1.0000	76.49
68.5	7,413		0.0000	1.0000	76.49
69.5	5,113		0.0000	1.0000	76.49
70.5	1,783		0.0000	1.0000	76.49
71.5	18		0.0000	1.0000	76.49
72.5	18		0.0000	1.0000	76.49
73.5	15		0.0000	1.0000	76.49
74.5	5		0.0000	1.0000	76.49
75.5	4		0.0000	1.0000	76.49
76.5	4		0.0000	1.0000	76.49
77.5	4		0.0000	1.0000	76.49
78.5	1		0.0000	1.0000	76.49
79.5					76.49

DUKE ENERGY KENTUCKY

ACCOUNT 3691 SERVICES - UNDERGROUND

ORIGINAL LIFE TABLE

PLACEMENT BAND 1922-2014			EXPERIENCE BAND 1956-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	2,370,074		0.0000	1.0000	100.00
0.5	2,376,614	619	0.0003	0.9997	100.00
1.5	2,375,997		0.0000	1.0000	99.97
2.5	455,395	665	0.0015	0.9985	99.97
3.5	454,897	17,691	0.0389	0.9611	99.83
4.5	438,335	677	0.0015	0.9985	95.95
5.5	441,017	431	0.0010	0.9990	95.80
6.5	441,445	1,602	0.0036	0.9964	95.70
7.5	439,092	1,295	0.0029	0.9971	95.36
8.5	437,950	156	0.0004	0.9996	95.08
9.5	437,597	82	0.0002	0.9998	95.04
10.5	436,830	59	0.0001	0.9999	95.02
11.5	436,664		0.0000	1.0000	95.01
12.5	436,554		0.0000	1.0000	95.01
13.5	124,741	319	0.0026	0.9974	95.01
14.5	124,510	98	0.0008	0.9992	94.77
15.5	124,533	163	0.0013	0.9987	94.69
16.5	124,370	120	0.0010	0.9990	94.57
17.5	123,294	376	0.0030	0.9970	94.48
18.5	125,107	229	0.0018	0.9982	94.19
19.5	125,015	53	0.0004	0.9996	94.02
20.5	124,962	357	0.0029	0.9971	93.98
21.5	124,605	53	0.0004	0.9996	93.71
22.5	124,552	51	0.0004	0.9996	93.67
23.5	124,501		0.0000	1.0000	93.63
24.5	124,501	85	0.0007	0.9993	93.63
25.5	124,415		0.0000	1.0000	93.57
26.5	124,438		0.0000	1.0000	93.57
27.5	124,438	23	0.0002	0.9998	93.57
28.5	124,415	85	0.0007	0.9993	93.55
29.5	122,270	6	0.0000	1.0000	93.49
30.5	122,265	42	0.0003	0.9997	93.48
31.5	122,222		0.0000	1.0000	93.45
32.5	122,508	3	0.0000	1.0000	93.45
33.5	122,515	9	0.0001	0.9999	93.45
34.5	122,506		0.0000	1.0000	93.44
35.5	122,506		0.0000	1.0000	93.44
36.5	122,506	19	0.0002	0.9998	93.44
37.5	122,487	45	0.0004	0.9996	93.43
38.5	122,442	74	0.0006	0.9994	93.39

DUKE ENERGY KENTUCKY

ACCOUNT 3691 SERVICES - UNDERGROUND

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1922-2014			EXPERIENCE BAND 1956-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	121,498	182	0.0015	0.9985	93.33	
40.5	120,788		0.0000	1.0000	93.19	
41.5	120,306		0.0000	1.0000	93.19	
42.5	120,306		0.0000	1.0000	93.19	
43.5	119,530		0.0000	1.0000	93.19	
44.5	118,903	42	0.0003	0.9997	93.19	
45.5	115,391		0.0000	1.0000	93.16	
46.5	104,313	57	0.0005	0.9995	93.16	
47.5	87,748		0.0000	1.0000	93.11	
48.5	81,380		0.0000	1.0000	93.11	
49.5	72,783		0.0000	1.0000	93.11	
50.5	61,969		0.0000	1.0000	93.11	
51.5	56,965		0.0000	1.0000	93.11	
52.5	49,475	85	0.0017	0.9983	93.11	
53.5	39,567	0	0.0000	1.0000	92.95	
54.5	35,515		0.0000	1.0000	92.95	
55.5	30,520		0.0000	1.0000	92.95	
56.5	28,772		0.0000	1.0000	92.95	
57.5	26,556		0.0000	1.0000	92.95	
58.5	22,165		0.0000	1.0000	92.95	
59.5	20,422		0.0000	1.0000	92.95	
60.5	15,170		0.0000	1.0000	92.95	
61.5	9,481		0.0000	1.0000	92.95	
62.5	9,478		0.0000	1.0000	92.95	
63.5	7,381		0.0000	1.0000	92.95	
64.5	7,220		0.0000	1.0000	92.95	
65.5	6,256		0.0000	1.0000	92.95	
66.5	3,533		0.0000	1.0000	92.95	
67.5	2,822	1	0.0004	0.9996	92.95	
68.5	2,788		0.0000	1.0000	92.91	
69.5	2,787		0.0000	1.0000	92.91	
70.5	2,674		0.0000	1.0000	92.91	
71.5	2,619		0.0000	1.0000	92.91	
72.5	2,611		0.0000	1.0000	92.91	
73.5	2,571		0.0000	1.0000	92.91	
74.5	2,491		0.0000	1.0000	92.91	
75.5	2,430		0.0000	1.0000	92.91	
76.5	2,388		0.0000	1.0000	92.91	
77.5	2,388		0.0000	1.0000	92.91	
78.5	2,103		0.0000	1.0000	92.91	
79.5					92.91	

DUKE ENERGY KENTUCKY

ACCOUNT 3692 SERVICES - OVERHEAD

ORIGINAL LIFE TABLE

PLACEMENT BAND 1905-2016

EXPERIENCE BAND 1956-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	18,480,926	14,257	0.0008	0.9992	100.00
0.5	17,161,222	49,506	0.0029	0.9971	99.92
1.5	16,614,983	58,064	0.0035	0.9965	99.63
2.5	16,561,406	133,467	0.0081	0.9919	99.29
3.5	15,222,306	366,553	0.0241	0.9759	98.49
4.5	14,209,163	187,794	0.0132	0.9868	96.11
5.5	14,018,782	147,693	0.0105	0.9895	94.84
6.5	13,594,549	79,379	0.0058	0.9942	93.85
7.5	12,909,828	81,833	0.0063	0.9937	93.30
8.5	12,325,074	88,447	0.0072	0.9928	92.71
9.5	11,788,212	88,557	0.0075	0.9925	92.04
10.5	11,153,713	77,521	0.0070	0.9930	91.35
11.5	10,802,072	85,572	0.0079	0.9921	90.71
12.5	10,535,415	75,724	0.0072	0.9928	90.00
13.5	9,541,001	71,344	0.0075	0.9925	89.35
14.5	9,478,522	68,456	0.0072	0.9928	88.68
15.5	9,415,134	66,449	0.0071	0.9929	88.04
16.5	8,844,587	68,118	0.0077	0.9923	87.42
17.5	8,621,339	70,695	0.0082	0.9918	86.75
18.5	8,299,530	63,739	0.0077	0.9923	86.03
19.5	7,949,865	67,851	0.0085	0.9915	85.37
20.5	7,466,748	71,675	0.0096	0.9904	84.64
21.5	7,094,539	68,493	0.0097	0.9903	83.83
22.5	6,747,813	62,088	0.0092	0.9908	83.02
23.5	6,384,453	62,747	0.0098	0.9902	82.26
24.5	6,023,859	51,696	0.0086	0.9914	81.45
25.5	5,756,980	48,125	0.0084	0.9916	80.75
26.5	5,479,235	52,871	0.0096	0.9904	80.08
27.5	5,198,074	51,644	0.0099	0.9901	79.30
28.5	4,894,525	51,748	0.0106	0.9894	78.52
29.5	4,551,556	53,878	0.0118	0.9882	77.69
30.5	4,298,272	54,567	0.0127	0.9873	76.77
31.5	3,993,815	45,203	0.0113	0.9887	75.79
32.5	3,643,496	68,081	0.0187	0.9813	74.93
33.5	3,359,821	42,817	0.0127	0.9873	73.53
34.5	3,109,267	32,910	0.0106	0.9894	72.60
35.5	2,832,060	26,080	0.0092	0.9908	71.83
36.5	2,604,675	25,299	0.0097	0.9903	71.17
37.5	2,378,527	22,414	0.0094	0.9906	70.48
38.5	2,155,873	19,305	0.0090	0.9910	69.81

DUKE ENERGY KENTUCKY
ACCOUNT 3692 SERVICES - OVERHEAD
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1905-2016			EXPERIENCE BAND 1956-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	1,968,877	18,796	0.0095	0.9905	69.19	
40.5	1,797,882	17,854	0.0099	0.9901	68.53	
41.5	1,622,497	15,319	0.0094	0.9906	67.85	
42.5	1,449,578	13,012	0.0090	0.9910	67.20	
43.5	1,326,599	12,264	0.0092	0.9908	66.60	
44.5	1,199,180	11,807	0.0098	0.9902	65.99	
45.5	1,076,706	12,129	0.0113	0.9887	65.34	
46.5	978,691	10,229	0.0105	0.9895	64.60	
47.5	882,851	8,633	0.0098	0.9902	63.92	
48.5	808,708	12,967	0.0160	0.9840	63.30	
49.5	719,650	10,182	0.0141	0.9859	62.28	
50.5	646,969	9,235	0.0143	0.9857	61.40	
51.5	580,618	8,349	0.0144	0.9856	60.53	
52.5	521,908	7,819	0.0150	0.9850	59.66	
53.5	465,061	7,503	0.0161	0.9839	58.76	
54.5	408,110	20,660	0.0506	0.9494	57.81	
55.5	335,498	22,273	0.0664	0.9336	54.89	
56.5	264,174	6,665	0.0252	0.9748	51.24	
57.5	216,027	8,464	0.0392	0.9608	49.95	
58.5	172,262	4,526	0.0263	0.9737	47.99	
59.5	139,473	3,053	0.0219	0.9781	46.73	
60.5	117,102	2,371	0.0202	0.9798	45.71	
61.5	114,216	2,890	0.0253	0.9747	44.78	
62.5	101,227	2,589	0.0256	0.9744	43.65	
63.5	89,730	545	0.0061	0.9939	42.54	
64.5	79,780	2,234	0.0280	0.9720	42.28	
65.5	71,170	2,558	0.0359	0.9641	41.09	
66.5	61,635	2,609	0.0423	0.9577	39.62	
67.5	55,218	2,267	0.0410	0.9590	37.94	
68.5	48,132	2,155	0.0448	0.9552	36.38	
69.5	42,576	926	0.0218	0.9782	34.75	
70.5	39,316	771	0.0196	0.9804	34.00	
71.5	37,454	72	0.0019	0.9981	33.33	
72.5	36,397	147	0.0040	0.9960	33.27	
73.5	35,199	114	0.0032	0.9968	33.13	
74.5	34,320	210	0.0061	0.9939	33.02	
75.5	32,626	964	0.0296	0.9704	32.82	
76.5	30,382	98	0.0032	0.9968	31.85	
77.5	29,068	254	0.0087	0.9913	31.75	
78.5	28,258	939	0.0332	0.9668	31.47	

DUKE ENERGY KENTUCKY

ACCOUNT 3692 SERVICES - OVERHEAD

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1905-2016			EXPERIENCE BAND 1956-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	27,319	939	0.0344	0.9656	30.43
80.5	26,381	307	0.0116	0.9884	29.38
81.5	26,074	351	0.0134	0.9866	29.04
82.5	25,723	351	0.0136	0.9864	28.65
83.5	25,373	207	0.0081	0.9919	28.26
84.5	25,166		0.0000	1.0000	28.03
85.5	25,166	138	0.0055	0.9945	28.03
86.5	25,029	44	0.0018	0.9982	27.87
87.5	24,985	56	0.0023	0.9977	27.83
88.5	24,928	5,211	0.2090	0.7910	27.76
89.5	19,718	895	0.0454	0.9546	21.96
90.5	18,823	1,282	0.0681	0.9319	20.96
91.5	27		0.0000	1.0000	19.54
92.5	27		0.0000	1.0000	19.54
93.5	27		0.0000	1.0000	19.54
94.5	27		0.0000	1.0000	19.54
95.5	27	27	1.0000		19.54
96.5					

DUKE ENERGY KENTUCKY

ACCOUNT 3700 METERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1899-2016

EXPERIENCE BAND 1956-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	16,368,112	8,061	0.0005	0.9995	100.00
0.5	16,264,111	112,103	0.0069	0.9931	99.95
1.5	15,438,111	79,713	0.0052	0.9948	99.26
2.5	15,519,230	60,914	0.0039	0.9961	98.75
3.5	15,548,447	118,878	0.0076	0.9924	98.36
4.5	15,481,744	128,469	0.0083	0.9917	97.61
5.5	15,284,008	155,203	0.0102	0.9898	96.80
6.5	15,093,001	176,793	0.0117	0.9883	95.82
7.5	14,938,475	267,534	0.0179	0.9821	94.69
8.5	14,723,669	334,558	0.0227	0.9773	93.00
9.5	14,877,342	480,765	0.0323	0.9677	90.89
10.5	14,674,777	783,514	0.0534	0.9466	87.95
11.5	14,680,281	454,092	0.0309	0.9691	83.25
12.5	14,544,043	524,610	0.0361	0.9639	80.68
13.5	13,737,004	589,485	0.0429	0.9571	77.77
14.5	13,034,952	445,412	0.0342	0.9658	74.43
15.5	12,456,351	536,773	0.0431	0.9569	71.89
16.5	11,692,347	422,669	0.0361	0.9639	68.79
17.5	11,036,839	484,885	0.0439	0.9561	66.30
18.5	10,027,979	663,404	0.0662	0.9338	63.39
19.5	8,648,553	370,148	0.0428	0.9572	59.20
20.5	8,072,694	361,396	0.0448	0.9552	56.66
21.5	7,520,163	337,928	0.0449	0.9551	54.13
22.5	6,986,450	331,643	0.0475	0.9525	51.69
23.5	6,365,205	332,871	0.0523	0.9477	49.24
24.5	5,749,418	305,952	0.0532	0.9468	46.66
25.5	5,233,985	378,704	0.0724	0.9276	44.18
26.5	4,623,610	353,208	0.0764	0.9236	40.98
27.5	4,084,684	276,602	0.0677	0.9323	37.85
28.5	3,702,436	266,555	0.0720	0.9280	35.29
29.5	3,314,963	243,384	0.0734	0.9266	32.75
30.5	2,959,527	213,509	0.0721	0.9279	30.35
31.5	2,689,757	175,641	0.0653	0.9347	28.16
32.5	2,486,841	158,208	0.0636	0.9364	26.32
33.5	2,299,818	178,117	0.0774	0.9226	24.64
34.5	2,071,398	153,226	0.0740	0.9260	22.73
35.5	1,877,707	167,071	0.0890	0.9110	21.05
36.5	1,679,598	175,239	0.1043	0.8957	19.18
37.5	1,449,224	164,659	0.1136	0.8864	17.18
38.5	1,241,446	140,007	0.1128	0.8872	15.23

DUKE ENERGY KENTUCKY

ACCOUNT 3700 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2016			EXPERIENCE BAND 1956-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,056,129	115,114	0.1090	0.8910	13.51
40.5	920,836	94,472	0.1026	0.8974	12.04
41.5	811,526	98,979	0.1220	0.8780	10.80
42.5	682,889	109,347	0.1601	0.8399	9.48
43.5	555,573	83,666	0.1506	0.8494	7.97
44.5	453,876	67,808	0.1494	0.8506	6.77
45.5	377,314	53,336	0.1414	0.8586	5.76
46.5	315,663	38,249	0.1212	0.8788	4.94
47.5	265,422	32,538	0.1226	0.8774	4.34
48.5	220,665	30,447	0.1380	0.8620	3.81
49.5	181,838	32,113	0.1766	0.8234	3.28
50.5	138,268	23,387	0.1691	0.8309	2.70
51.5	111,614	3,841	0.0344	0.9656	2.25
52.5	101,495	2,960	0.0292	0.9708	2.17
53.5	94,767	1,687	0.0178	0.9822	2.11
54.5	89,247	1,152	0.0129	0.9871	2.07
55.5	89,254	839	0.0094	0.9906	2.04
56.5	82,316	1,725	0.0210	0.9790	2.02
57.5	75,925	872	0.0115	0.9885	1.98
58.5	71,207	1,351	0.0190	0.9810	1.96
59.5	61,337	734	0.0120	0.9880	1.92
60.5	55,798	1,134	0.0203	0.9797	1.90
61.5	51,440	1,247	0.0242	0.9758	1.86
62.5	47,435	1,157	0.0244	0.9756	1.81
63.5	40,049	658	0.0164	0.9836	1.77
64.5	34,531	193	0.0056	0.9944	1.74
65.5	32,563	295	0.0091	0.9909	1.73
66.5	29,072	274	0.0094	0.9906	1.72
67.5	26,782	147	0.0055	0.9945	1.70
68.5	23,667	315	0.0133	0.9867	1.69
69.5	19,053	315	0.0165	0.9835	1.67
70.5	17,941	1,280	0.0713	0.9287	1.64
71.5	16,405	582	0.0354	0.9646	1.52
72.5	15,384	17	0.0011	0.9989	1.47
73.5	15,163	9	0.0006	0.9994	1.47
74.5	13,881	35	0.0025	0.9975	1.47
75.5	11,729		0.0000	1.0000	1.46
76.5	10,970		0.0000	1.0000	1.46
77.5	9,783		0.0000	1.0000	1.46
78.5	9,624		0.0000	1.0000	1.46

DUKE ENERGY KENTUCKY

ACCOUNT 3700 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2016			EXPERIENCE BAND 1956-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	8,309	30	0.0036	0.9964	1.46	
80.5	7,380		0.0000	1.0000	1.46	
81.5	7,139		0.0000	1.0000	1.46	
82.5	6,789	33	0.0048	0.9952	1.46	
83.5	6,730		0.0000	1.0000	1.45	
84.5	6,730		0.0000	1.0000	1.45	
85.5	5,893		0.0000	1.0000	1.45	
86.5	5,191		0.0000	1.0000	1.45	
87.5	3,711		0.0000	1.0000	1.45	
88.5	2,952		0.0000	1.0000	1.45	
89.5	2,036		0.0000	1.0000	1.45	
90.5	1,642		0.0000	1.0000	1.45	
91.5	1,046		0.0000	1.0000	1.45	
92.5	708		0.0000	1.0000	1.45	
93.5	304		0.0000	1.0000	1.45	
94.5	158		0.0000	1.0000	1.45	
95.5	125		0.0000	1.0000	1.45	
96.5					1.45	

DUKE ENERGY KENTUCKY

ACCOUNT 3700 METERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1916-2016

EXPERIENCE BAND 1987-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	10,121,625	3,239	0.0003	0.9997	100.00
0.5	10,479,150	66,283	0.0063	0.9937	99.97
1.5	10,145,535	60,174	0.0059	0.9941	99.34
2.5	10,498,182	42,414	0.0040	0.9960	98.75
3.5	10,765,946	97,674	0.0091	0.9909	98.35
4.5	10,906,975	104,726	0.0096	0.9904	97.46
5.5	10,922,590	133,895	0.0123	0.9877	96.52
6.5	11,037,256	156,355	0.0142	0.9858	95.34
7.5	11,208,005	247,794	0.0221	0.9779	93.99
8.5	11,216,962	314,801	0.0281	0.9719	91.91
9.5	11,678,775	464,000	0.0397	0.9603	89.33
10.5	11,646,017	764,018	0.0656	0.9344	85.78
11.5	11,815,399	436,992	0.0370	0.9630	80.15
12.5	11,889,957	503,949	0.0424	0.9576	77.19
13.5	11,236,093	567,686	0.0505	0.9495	73.92
14.5	10,664,799	419,888	0.0394	0.9606	70.18
15.5	10,211,512	507,007	0.0497	0.9503	67.42
16.5	9,576,086	391,165	0.0408	0.9592	64.07
17.5	9,039,104	448,299	0.0496	0.9504	61.45
18.5	8,129,715	622,350	0.0766	0.9234	58.41
19.5	6,858,260	317,893	0.0464	0.9536	53.93
20.5	6,439,793	303,806	0.0472	0.9528	51.43
21.5	6,073,627	276,790	0.0456	0.9544	49.01
22.5	5,688,716	265,687	0.0467	0.9533	46.78
23.5	5,201,417	271,636	0.0522	0.9478	44.59
24.5	4,690,716	246,246	0.0525	0.9475	42.26
25.5	4,282,483	317,442	0.0741	0.9259	40.04
26.5	3,760,623	292,108	0.0777	0.9223	37.07
27.5	3,305,196	222,001	0.0672	0.9328	34.20
28.5	2,979,770	215,987	0.0725	0.9275	31.90
29.5	2,672,757	197,566	0.0739	0.9261	29.59
30.5	2,390,878	170,646	0.0714	0.9286	27.40
31.5	2,188,835	136,106	0.0622	0.9378	25.44
32.5	2,030,554	120,434	0.0593	0.9407	23.86
33.5	1,886,487	140,822	0.0746	0.9254	22.45
34.5	1,699,408	118,471	0.0697	0.9303	20.77
35.5	1,549,896	132,204	0.0853	0.9147	19.32
36.5	1,396,319	140,213	0.1004	0.8996	17.67
37.5	1,206,020	132,681	0.1100	0.8900	15.90
38.5	1,037,334	111,738	0.1077	0.8923	14.15

DUKE ENERGY KENTUCKY

ACCOUNT 3700 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1916-2016			EXPERIENCE BAND 1987-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	887,646	91,011	0.1025	0.8975	12.63
40.5	779,332	72,803	0.0934	0.9066	11.33
41.5	691,999	80,351	0.1161	0.8839	10.27
42.5	582,786	93,009	0.1596	0.8404	9.08
43.5	472,722	70,522	0.1492	0.8508	7.63
44.5	386,083	58,164	0.1507	0.8493	6.49
45.5	324,672	45,412	0.1399	0.8601	5.51
46.5	273,989	32,274	0.1178	0.8822	4.74
47.5	232,769	28,647	0.1231	0.8769	4.18
48.5	192,463	27,304	0.1419	0.8581	3.67
49.5	159,390	30,052	0.1885	0.8115	3.15
50.5	120,350	22,158	0.1841	0.8159	2.56
51.5	96,060	2,710	0.0282	0.9718	2.08
52.5	87,463	2,130	0.0244	0.9756	2.03
53.5	81,610	1,003	0.0123	0.9877	1.98
54.5	76,803	497	0.0065	0.9935	1.95
55.5	77,292	594	0.0077	0.9923	1.94
56.5	70,675	432	0.0061	0.9939	1.92
57.5	67,640	599	0.0089	0.9911	1.91
58.5	65,429	1,052	0.0161	0.9839	1.90
59.5	56,863	486	0.0086	0.9914	1.87
60.5	51,973	783	0.0151	0.9849	1.85
61.5	48,585	797	0.0164	0.9836	1.82
62.5	45,449	1,005	0.0221	0.9779	1.79
63.5	38,703	558	0.0144	0.9856	1.75
64.5	33,440	131	0.0039	0.9961	1.73
65.5	31,584	176	0.0056	0.9944	1.72
66.5	28,337	208	0.0073	0.9927	1.71
67.5	26,113	147	0.0056	0.9944	1.70
68.5	22,998	256	0.0111	0.9889	1.69
69.5	18,443	307	0.0166	0.9834	1.67
70.5	17,348	1,268	0.0731	0.9269	1.64
71.5	15,823		0.0000	1.0000	1.52
72.5	15,384	17	0.0011	0.9989	1.52
73.5	15,163	9	0.0006	0.9994	1.52
74.5	13,881	35	0.0025	0.9975	1.52
75.5	11,729		0.0000	1.0000	1.52
76.5	10,970		0.0000	1.0000	1.52
77.5	9,783		0.0000	1.0000	1.52
78.5	9,624		0.0000	1.0000	1.52

DUKE ENERGY KENTUCKY

ACCOUNT 3700 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1916-2016			EXPERIENCE BAND 1987-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	8,309	30	0.0036	0.9964	1.52	
80.5	7,380		0.0000	1.0000	1.51	
81.5	7,139		0.0000	1.0000	1.51	
82.5	6,789	33	0.0048	0.9952	1.51	
83.5	6,730		0.0000	1.0000	1.50	
84.5	6,730		0.0000	1.0000	1.50	
85.5	5,893		0.0000	1.0000	1.50	
86.5	5,191		0.0000	1.0000	1.50	
87.5	3,711		0.0000	1.0000	1.50	
88.5	2,952		0.0000	1.0000	1.50	
89.5	2,036		0.0000	1.0000	1.50	
90.5	1,642		0.0000	1.0000	1.50	
91.5	1,046		0.0000	1.0000	1.50	
92.5	708		0.0000	1.0000	1.50	
93.5	304		0.0000	1.0000	1.50	
94.5	158		0.0000	1.0000	1.50	
95.5	125		0.0000	1.0000	1.50	
96.5					1.50	

DUKE ENERGY KENTUCKY

ACCOUNT 3701 INSTRUMENTATION TRANSFORMERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1990-2014			EXPERIENCE BAND 1999-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	6,430,115	10,971	0.0017	0.9983	100.00
0.5	6,421,664	34,422	0.0054	0.9946	99.83
1.5	7,065,168	68,789	0.0097	0.9903	99.29
2.5	6,753,326	32,891	0.0049	0.9951	98.33
3.5	6,521,828	188,823	0.0290	0.9710	97.85
4.5	5,762,142	247,395	0.0429	0.9571	95.02
5.5	5,215,284	168,422	0.0323	0.9677	90.94
6.5	5,065,062	146,880	0.0290	0.9710	88.00
7.5	4,956,421	150,673	0.0304	0.9696	85.45
8.5	4,024,736	58,450	0.0145	0.9855	82.85
9.5	2,772,225	6,319	0.0023	0.9977	81.65
10.5	1,933,554		0.0000	1.0000	81.46
11.5	673,247		0.0000	1.0000	81.46
12.5	16,722		0.0000	1.0000	81.46
13.5	17,341		0.0000	1.0000	81.46
14.5	18,704		0.0000	1.0000	81.46
15.5	18,831		0.0000	1.0000	81.46
16.5	19,858		0.0000	1.0000	81.46
17.5	20,322	205	0.0101	0.9899	81.46
18.5	3,750		0.0000	1.0000	80.64
19.5	17,676		0.0000	1.0000	80.64
20.5	20,942		0.0000	1.0000	80.64
21.5	20,815		0.0000	1.0000	80.64
22.5	19,994		0.0000	1.0000	80.64
23.5	19,530		0.0000	1.0000	80.64
24.5	19,174		0.0000	1.0000	80.64
25.5	4,629		0.0000	1.0000	80.64
26.5					80.64

DUKE ENERGY KENTUCKY
 ACCOUNT 3712 COMPANY-OWNED OUTDOOR LIGHTING

ORIGINAL LIFE TABLE

PLACEMENT BAND 2008-2016			EXPERIENCE BAND 2008-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	329,879		0.0000	1.0000	100.00
0.5	166,070		0.0000	1.0000	100.00
1.5	17,473	206	0.0118	0.9882	100.00
2.5	17,267	206	0.0119	0.9881	98.82
3.5	566	566	1.0000	0.0000	97.64
4.5	0		0.0000	1.0000	0.00
5.5					0.00

DUKE ENERGY KENTUCKY

ACCOUNT 3731 STREET LIGHTING - OVERHEAD

ORIGINAL LIFE TABLE

PLACEMENT BAND 1905-2016

EXPERIENCE BAND 1956-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	5,530,459	3,439	0.0006	0.9994	100.00
0.5	5,471,424	19,678	0.0036	0.9964	99.94
1.5	5,074,078	20,946	0.0041	0.9959	99.58
2.5	4,692,937	32,421	0.0069	0.9931	99.17
3.5	4,652,281	58,580	0.0126	0.9874	98.48
4.5	4,174,682	32,383	0.0078	0.9922	97.24
5.5	4,172,486	90,515	0.0217	0.9783	96.49
6.5	4,103,461	50,973	0.0124	0.9876	94.39
7.5	4,030,163	68,926	0.0171	0.9829	93.22
8.5	3,957,095	95,403	0.0241	0.9759	91.63
9.5	3,813,825	67,084	0.0176	0.9824	89.42
10.5	3,722,638	112,202	0.0301	0.9699	87.85
11.5	3,562,347	119,157	0.0334	0.9666	85.20
12.5	3,283,531	95,135	0.0290	0.9710	82.35
13.5	3,206,705	108,714	0.0339	0.9661	79.96
14.5	3,100,902	130,577	0.0421	0.9579	77.25
15.5	2,941,939	86,627	0.0294	0.9706	74.00
16.5	2,755,598	60,834	0.0221	0.9779	71.82
17.5	2,582,886	42,611	0.0165	0.9835	70.23
18.5	2,418,736	61,467	0.0254	0.9746	69.08
19.5	2,263,374	49,928	0.0221	0.9779	67.32
20.5	2,149,391	50,241	0.0234	0.9766	65.84
21.5	2,017,579	39,376	0.0195	0.9805	64.30
22.5	1,890,843	53,682	0.0284	0.9716	63.04
23.5	1,756,605	35,045	0.0200	0.9800	61.25
24.5	1,688,192	31,988	0.0189	0.9811	60.03
25.5	1,655,408	43,029	0.0260	0.9740	58.89
26.5	1,585,363	50,531	0.0319	0.9681	57.36
27.5	1,480,355	68,759	0.0464	0.9536	55.53
28.5	1,396,728	42,710	0.0306	0.9694	52.95
29.5	1,341,288	61,859	0.0461	0.9539	51.33
30.5	1,254,522	48,375	0.0386	0.9614	48.97
31.5	1,156,025	70,777	0.0612	0.9388	47.08
32.5	1,069,303	37,128	0.0347	0.9653	44.20
33.5	1,019,107	25,284	0.0248	0.9752	42.66
34.5	981,482	36,077	0.0368	0.9632	41.60
35.5	922,614	38,799	0.0421	0.9579	40.07
36.5	839,984	26,911	0.0320	0.9680	38.39
37.5	780,579	26,095	0.0334	0.9666	37.16
38.5	733,117	19,348	0.0264	0.9736	35.92

DUKE ENERGY KENTUCKY

ACCOUNT 3731 STREET LIGHTING - OVERHEAD

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1905-2016			EXPERIENCE BAND 1956-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	699,322	18,226	0.0261	0.9739	34.97	
40.5	670,702	13,924	0.0208	0.9792	34.06	
41.5	633,256	14,515	0.0229	0.9771	33.35	
42.5	599,216	9,497	0.0158	0.9842	32.59	
43.5	540,311	9,438	0.0175	0.9825	32.07	
44.5	488,113	8,350	0.0171	0.9829	31.51	
45.5	424,795	8,231	0.0194	0.9806	30.97	
46.5	358,950	4,810	0.0134	0.9866	30.37	
47.5	296,269	2,980	0.0101	0.9899	29.96	
48.5	278,366	3,818	0.0137	0.9863	29.66	
49.5	244,771	6,324	0.0258	0.9742	29.26	
50.5	191,930	5,019	0.0262	0.9738	28.50	
51.5	131,918	2,655	0.0201	0.9799	27.75	
52.5	109,146	2,725	0.0250	0.9750	27.20	
53.5	81,931	2,998	0.0366	0.9634	26.52	
54.5	54,520	2,442	0.0448	0.9552	25.55	
55.5	29,143	937	0.0322	0.9678	24.40	
56.5	18,962	436	0.0230	0.9770	23.62	
57.5	13,311	78	0.0059	0.9941	23.07	
58.5	12,054	19	0.0016	0.9984	22.94	
59.5	11,495	282	0.0245	0.9755	22.90	
60.5	9,790	60	0.0061	0.9939	22.34	
61.5	9,307	28	0.0030	0.9970	22.20	
62.5	9,106	435	0.0478	0.9522	22.14	
63.5	8,406		0.0000	1.0000	21.08	
64.5	8,118	648	0.0798	0.9202	21.08	
65.5	7,326	348	0.0475	0.9525	19.40	
66.5	6,921	249	0.0360	0.9640	18.48	
67.5	6,467	178	0.0275	0.9725	17.81	
68.5	6,195	248	0.0401	0.9599	17.32	
69.5	4,636	11	0.0024	0.9976	16.63	
70.5	4,522	2	0.0004	0.9996	16.59	
71.5	4,445	346	0.0778	0.9222	16.58	
72.5	4,077		0.0000	1.0000	15.29	
73.5	4,067		0.0000	1.0000	15.29	
74.5	4,042	38	0.0094	0.9906	15.29	
75.5	3,625	544	0.1500	0.8500	15.15	
76.5	2,967	2	0.0006	0.9994	12.88	
77.5	2,939		0.0000	1.0000	12.87	
78.5	2,768		0.0000	1.0000	12.87	

DUKE ENERGY KENTUCKY

ACCOUNT 3731 STREET LIGHTING - OVERHEAD

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1905-2016			EXPERIENCE BAND 1956-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	2,768		0.0000	1.0000	12.87
80.5	2,768		0.0000	1.0000	12.87
81.5	2,768		0.0000	1.0000	12.87
82.5	2,768		0.0000	1.0000	12.87
83.5	2,768	24	0.0088	0.9912	12.87
84.5	2,744		0.0000	1.0000	12.76
85.5	2,744		0.0000	1.0000	12.76
86.5	2,744		0.0000	1.0000	12.76
87.5	2,744		0.0000	1.0000	12.76
88.5	2,744		0.0000	1.0000	12.76
89.5	2,741	156	0.0568	0.9432	12.76
90.5	2,585	556	0.2152	0.7848	12.03
91.5	135	57	0.4180	0.5820	9.44
92.5	79		0.0000	1.0000	5.50
93.5	79		0.0000	1.0000	5.50
94.5	79		0.0000	1.0000	5.50
95.5	79		0.0000	1.0000	5.50
96.5	79		0.0000	1.0000	5.50
97.5	79		0.0000	1.0000	5.50
98.5	79		0.0000	1.0000	5.50
99.5	79		0.0000	1.0000	5.50
100.5	79		0.0000	1.0000	5.50
101.5	79		0.0000	1.0000	5.50
102.5	79		0.0000	1.0000	5.50
103.5	79		0.0000	1.0000	5.50
104.5	79		0.0000	1.0000	5.50
105.5	79		0.0000	1.0000	5.50
106.5					5.50

DUKE ENERGY KENTUCKY

ACCOUNT 3732 STREET LIGHTING - BOULEVARD

ORIGINAL LIFE TABLE

PLACEMENT BAND 1922-2016			EXPERIENCE BAND 1956-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	3,521,898		0.0000	1.0000	100.00
0.5	3,502,921	37,981	0.0108	0.9892	100.00
1.5	3,482,985	32,481	0.0093	0.9907	98.92
2.5	3,451,053	45,238	0.0131	0.9869	97.99
3.5	3,407,469	39,658	0.0116	0.9884	96.71
4.5	3,612,738	24,760	0.0069	0.9931	95.58
5.5	3,588,618	32,820	0.0091	0.9909	94.93
6.5	3,522,345	29,254	0.0083	0.9917	94.06
7.5	3,437,301	27,082	0.0079	0.9921	93.28
8.5	3,410,299	33,170	0.0097	0.9903	92.54
9.5	3,333,394	17,725	0.0053	0.9947	91.64
10.5	3,115,109	11,889	0.0038	0.9962	91.16
11.5	2,738,881	15,168	0.0055	0.9945	90.81
12.5	2,335,582	1,430	0.0006	0.9994	90.31
13.5	2,334,253	24,624	0.0105	0.9895	90.25
14.5	2,281,933	6,565	0.0029	0.9971	89.30
15.5	2,262,384	19,123	0.0085	0.9915	89.04
16.5	2,108,800	24,337	0.0115	0.9885	88.29
17.5	1,455,859	3,495	0.0024	0.9976	87.27
18.5	1,307,487	7,580	0.0058	0.9942	87.06
19.5	1,154,548	5,292	0.0046	0.9954	86.56
20.5	1,049,734	4,667	0.0044	0.9956	86.16
21.5	931,294	7,078	0.0076	0.9924	85.78
22.5	836,814	4,466	0.0053	0.9947	85.12
23.5	754,045	5,340	0.0071	0.9929	84.67
24.5	629,902	5,783	0.0092	0.9908	84.07
25.5	576,909	365	0.0006	0.9994	83.30
26.5	451,896	632	0.0014	0.9986	83.25
27.5	360,687	381	0.0011	0.9989	83.13
28.5	296,492	2,385	0.0080	0.9920	83.04
29.5	258,534	592	0.0023	0.9977	82.37
30.5	237,083	825	0.0035	0.9965	82.18
31.5	198,170	11,149	0.0563	0.9437	81.90
32.5	181,883	2,639	0.0145	0.9855	77.29
33.5	177,614	2,394	0.0135	0.9865	76.17
34.5	164,436	166	0.0010	0.9990	75.14
35.5	151,477	3,653	0.0241	0.9759	75.07
36.5	131,098	4,418	0.0337	0.9663	73.26
37.5	113,459	1,816	0.0160	0.9840	70.79
38.5	96,887	9,291	0.0959	0.9041	69.65

DUKE ENERGY KENTUCKY

ACCOUNT 3732 STREET LIGHTING - BOULEVARD

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1922-2016			EXPERIENCE BAND 1956-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	79,877	1,257	0.0157	0.9843	62.98	
40.5	71,298		0.0000	1.0000	61.98	
41.5	66,780	2,668	0.0399	0.9601	61.98	
42.5	45,512	3,704	0.0814	0.9186	59.51	
43.5	28,183	159	0.0057	0.9943	54.67	
44.5	26,441		0.0000	1.0000	54.36	
45.5	26,441		0.0000	1.0000	54.36	
46.5	26,041	124	0.0048	0.9952	54.36	
47.5	25,916		0.0000	1.0000	54.10	
48.5	25,916		0.0000	1.0000	54.10	
49.5	25,916	370	0.0143	0.9857	54.10	
50.5	25,546		0.0000	1.0000	53.32	
51.5	20,629		0.0000	1.0000	53.32	
52.5	20,629		0.0000	1.0000	53.32	
53.5	20,375		0.0000	1.0000	53.32	
54.5	20,102	2	0.0001	0.9999	53.32	
55.5	20,071		0.0000	1.0000	53.32	
56.5	20,050		0.0000	1.0000	53.32	
57.5	19,756		0.0000	1.0000	53.32	
58.5	19,247		0.0000	1.0000	53.32	
59.5	19,247		0.0000	1.0000	53.32	
60.5	18,681		0.0000	1.0000	53.32	
61.5	18,320		0.0000	1.0000	53.32	
62.5	18,148		0.0000	1.0000	53.32	
63.5	18,148		0.0000	1.0000	53.32	
64.5	18,034	14	0.0008	0.9992	53.32	
65.5	16,762		0.0000	1.0000	53.28	
66.5	16,591		0.0000	1.0000	53.28	
67.5	16,591		0.0000	1.0000	53.28	
68.5	16,591	71	0.0043	0.9957	53.28	
69.5	16,520	104	0.0063	0.9937	53.05	
70.5	16,416		0.0000	1.0000	52.72	
71.5	16,416	242	0.0147	0.9853	52.72	
72.5	16,174		0.0000	1.0000	51.94	
73.5	15,891		0.0000	1.0000	51.94	
74.5	15,864		0.0000	1.0000	51.94	
75.5	14,415	43	0.0030	0.9970	51.94	
76.5	14,372		0.0000	1.0000	51.78	
77.5	14,309		0.0000	1.0000	51.78	
78.5	14,018	106	0.0076	0.9924	51.78	

DUKE ENERGY KENTUCKY
 ACCOUNT 3732 STREET LIGHTING - BOULEVARD

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1922-2016			EXPERIENCE BAND 1956-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	13,764		0.0000	1.0000	51.39
80.5	13,710		0.0000	1.0000	51.39
81.5	13,710		0.0000	1.0000	51.39
82.5	13,710		0.0000	1.0000	51.39
83.5	13,356		0.0000	1.0000	51.39
84.5	12,753		0.0000	1.0000	51.39
85.5	10,977		0.0000	1.0000	51.39
86.5	10,923		0.0000	1.0000	51.39
87.5	7,199		0.0000	1.0000	51.39
88.5	5,747		0.0000	1.0000	51.39
89.5	3,751		0.0000	1.0000	51.39
90.5	3,751		0.0000	1.0000	51.39
91.5	3,751		0.0000	1.0000	51.39
92.5	3,751		0.0000	1.0000	51.39
93.5	269		0.0000	1.0000	51.39
94.5					51.39

DUKE ENERGY KENTUCKY

ACCOUNT 3733 STREET LIGHTING - CUSTOMER POLES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1924-2016			EXPERIENCE BAND 1963-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	4,948,401	10,885	0.0022	0.9978	100.00
0.5	4,313,056	31,229	0.0072	0.9928	99.78
1.5	3,345,191	52,275	0.0156	0.9844	99.06
2.5	3,246,066	66,682	0.0205	0.9795	97.51
3.5	3,124,744	88,400	0.0283	0.9717	95.51
4.5	2,906,682	76,086	0.0262	0.9738	92.80
5.5	2,830,517	74,194	0.0262	0.9738	90.38
6.5	2,749,984	93,710	0.0341	0.9659	88.01
7.5	2,611,864	80,190	0.0307	0.9693	85.01
8.5	2,444,531	61,729	0.0253	0.9747	82.40
9.5	2,321,124	53,864	0.0232	0.9768	80.32
10.5	2,132,369	55,185	0.0259	0.9741	78.45
11.5	2,018,293	47,316	0.0234	0.9766	76.42
12.5	1,648,448	34,820	0.0211	0.9789	74.63
13.5	1,613,396	39,391	0.0244	0.9756	73.05
14.5	1,569,682	38,922	0.0248	0.9752	71.27
15.5	1,464,394	36,595	0.0250	0.9750	69.50
16.5	1,421,923	31,693	0.0223	0.9777	67.77
17.5	1,362,763	25,030	0.0184	0.9816	66.26
18.5	1,279,066	25,673	0.0201	0.9799	65.04
19.5	1,187,151	24,080	0.0203	0.9797	63.73
20.5	1,113,340	27,383	0.0246	0.9754	62.44
21.5	1,027,745	19,853	0.0193	0.9807	60.91
22.5	960,788	26,877	0.0280	0.9720	59.73
23.5	880,602	17,553	0.0199	0.9801	58.06
24.5	805,198	22,065	0.0274	0.9726	56.90
25.5	724,727	20,752	0.0286	0.9714	55.34
26.5	653,549	16,788	0.0257	0.9743	53.76
27.5	613,940	12,157	0.0198	0.9802	52.38
28.5	584,191	11,661	0.0200	0.9800	51.34
29.5	554,351	9,679	0.0175	0.9825	50.31
30.5	522,926	9,139	0.0175	0.9825	49.44
31.5	496,904	8,193	0.0165	0.9835	48.57
32.5	474,162	7,940	0.0167	0.9833	47.77
33.5	454,914	5,428	0.0119	0.9881	46.97
34.5	418,478	5,612	0.0134	0.9866	46.41
35.5	375,633	8,090	0.0215	0.9785	45.79
36.5	302,671	3,950	0.0130	0.9870	44.80
37.5	251,581	3,415	0.0136	0.9864	44.22
38.5	214,891	1,587	0.0074	0.9926	43.62

DUKE ENERGY KENTUCKY

ACCOUNT 3733 STREET LIGHTING - CUSTOMER POLES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2016			EXPERIENCE BAND 1963-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	194,331	2,274	0.0117	0.9883	43.29	
40.5	163,854	2,828	0.0173	0.9827	42.79	
41.5	139,031	1,684	0.0121	0.9879	42.05	
42.5	110,347	2,057	0.0186	0.9814	41.54	
43.5	88,462	1,026	0.0116	0.9884	40.77	
44.5	77,922	1,089	0.0140	0.9860	40.29	
45.5	65,467	1,045	0.0160	0.9840	39.73	
46.5	53,814	1,209	0.0225	0.9775	39.10	
47.5	43,478	891	0.0205	0.9795	38.22	
48.5	28,773	222	0.0077	0.9923	37.43	
49.5	25,072	710	0.0283	0.9717	37.15	
50.5	16,470	656	0.0398	0.9602	36.09	
51.5	11,015	829	0.0753	0.9247	34.66	
52.5	4,318	348	0.0807	0.9193	32.05	
53.5	1,071	187	0.1749	0.8251	29.46	
54.5	128		0.0000	1.0000	24.31	
55.5	128		0.0000	1.0000	24.31	
56.5	128		0.0000	1.0000	24.31	
57.5	128		0.0000	1.0000	24.31	
58.5	128		0.0000	1.0000	24.31	
59.5	128		0.0000	1.0000	24.31	
60.5	128		0.0000	1.0000	24.31	
61.5	128		0.0000	1.0000	24.31	
62.5	128	128	1.0000		24.31	
63.5						

DUKE ENERGY KENTUCKY

ACCOUNT 3733 STREET LIGHTING - CUSTOMER POLES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1924-2016			EXPERIENCE BAND 1987-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	3,692,535	7,671	0.0021	0.9979	100.00	
0.5	3,109,159	22,448	0.0072	0.9928	99.79	
1.5	2,183,775	33,335	0.0153	0.9847	99.07	
2.5	2,134,009	40,196	0.0188	0.9812	97.56	
3.5	2,063,373	59,408	0.0288	0.9712	95.72	
4.5	1,935,467	38,065	0.0197	0.9803	92.97	
5.5	1,954,772	48,207	0.0247	0.9753	91.14	
6.5	2,004,381	62,610	0.0312	0.9688	88.89	
7.5	1,977,376	53,556	0.0271	0.9729	86.11	
8.5	1,895,517	39,998	0.0211	0.9789	83.78	
9.5	1,827,375	33,696	0.0184	0.9816	82.01	
10.5	1,719,529	42,118	0.0245	0.9755	80.50	
11.5	1,664,582	37,663	0.0226	0.9774	78.53	
12.5	1,358,676	28,395	0.0209	0.9791	76.75	
13.5	1,369,487	31,823	0.0232	0.9768	75.15	
14.5	1,355,964	33,819	0.0249	0.9751	73.40	
15.5	1,284,851	32,231	0.0251	0.9749	71.57	
16.5	1,273,370	27,005	0.0212	0.9788	69.78	
17.5	1,244,825	20,789	0.0167	0.9833	68.30	
18.5	1,198,771	23,893	0.0199	0.9801	67.16	
19.5	1,119,551	23,204	0.0207	0.9793	65.82	
20.5	1,066,505	26,212	0.0246	0.9754	64.45	
21.5	995,168	19,416	0.0195	0.9805	62.87	
22.5	944,664	25,998	0.0275	0.9725	61.64	
23.5	874,791	17,553	0.0201	0.9799	59.95	
24.5	801,372	22,065	0.0275	0.9725	58.74	
25.5	723,157	20,752	0.0287	0.9713	57.13	
26.5	651,979	16,788	0.0257	0.9743	55.49	
27.5	612,370	11,961	0.0195	0.9805	54.06	
28.5	582,817	10,503	0.0180	0.9820	53.00	
29.5	554,135	9,679	0.0175	0.9825	52.05	
30.5	522,709	9,139	0.0175	0.9825	51.14	
31.5	496,687	7,976	0.0161	0.9839	50.24	
32.5	474,162	7,940	0.0167	0.9833	49.44	
33.5	454,914	5,428	0.0119	0.9881	48.61	
34.5	418,478	5,612	0.0134	0.9866	48.03	
35.5	375,633	8,090	0.0215	0.9785	47.38	
36.5	302,671	3,950	0.0130	0.9870	46.36	
37.5	251,581	3,415	0.0136	0.9864	45.76	
38.5	214,763	1,587	0.0074	0.9926	45.14	

DUKE ENERGY KENTUCKY

ACCOUNT 3733 STREET LIGHTING - CUSTOMER POLES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2016			EXPERIENCE BAND 1987-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	194,203	2,274	0.0117	0.9883	44.80	
40.5	163,726	2,828	0.0173	0.9827	44.28	
41.5	138,903	1,684	0.0121	0.9879	43.51	
42.5	110,219	2,057	0.0187	0.9813	42.99	
43.5	88,334	1,026	0.0116	0.9884	42.19	
44.5	77,794	1,089	0.0140	0.9860	41.70	
45.5	65,339	1,045	0.0160	0.9840	41.11	
46.5	53,686	1,209	0.0225	0.9775	40.45	
47.5	43,350	891	0.0205	0.9795	39.54	
48.5	28,645	222	0.0077	0.9923	38.73	
49.5	24,944	710	0.0285	0.9715	38.43	
50.5	16,342	656	0.0401	0.9599	37.34	
51.5	10,887	829	0.0762	0.9238	35.84	
52.5	4,190	348	0.0832	0.9168	33.11	
53.5	943	187	0.1986	0.8014	30.36	
54.5					24.33	
55.5						
56.5						
57.5						
58.5						
59.5						
60.5						
61.5						
62.5	128	128	1.0000			
63.5						

DUKE ENERGY KENTUCKY

ACCOUNT 3900 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1948-2010			EXPERIENCE BAND 1956-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	537,874		0.0000	1.0000	100.00
0.5	537,874		0.0000	1.0000	100.00
1.5	538,072	885	0.0016	0.9984	100.00
2.5	537,235		0.0000	1.0000	99.84
3.5	543,078	1,460	0.0027	0.9973	99.84
4.5	541,946	1,349	0.0025	0.9975	99.57
5.5	487,717		0.0000	1.0000	99.32
6.5	458,915		0.0000	1.0000	99.32
7.5	477,034		0.0000	1.0000	99.32
8.5	417,799	55,847	0.1337	0.8663	99.32
9.5	321,293	916	0.0028	0.9972	86.04
10.5	320,377	759	0.0024	0.9976	85.80
11.5	319,618	6,356	0.0199	0.9801	85.59
12.5	313,262		0.0000	1.0000	83.89
13.5	313,262	5,843	0.0187	0.9813	83.89
14.5	307,419		0.0000	1.0000	82.33
15.5	307,419	588	0.0019	0.9981	82.33
16.5	306,831	2,160	0.0070	0.9930	82.17
17.5	304,670		0.0000	1.0000	81.59
18.5	304,670		0.0000	1.0000	81.59
19.5	304,670	760	0.0025	0.9975	81.59
20.5	303,911	459	0.0015	0.9985	81.39
21.5	303,451		0.0000	1.0000	81.27
22.5	303,451		0.0000	1.0000	81.27
23.5	303,451		0.0000	1.0000	81.27
24.5	303,451	3,764	0.0124	0.9876	81.27
25.5	299,687		0.0000	1.0000	80.26
26.5	299,687		0.0000	1.0000	80.26
27.5	299,687	2,935	0.0098	0.9902	80.26
28.5	296,752	280,465	0.9451	0.0549	79.47
29.5	16,286		0.0000	1.0000	4.36
30.5	16,286		0.0000	1.0000	4.36
31.5	16,286		0.0000	1.0000	4.36
32.5	16,286		0.0000	1.0000	4.36
33.5	16,286		0.0000	1.0000	4.36
34.5	16,286		0.0000	1.0000	4.36
35.5	16,286		0.0000	1.0000	4.36
36.5	16,286		0.0000	1.0000	4.36
37.5	16,286		0.0000	1.0000	4.36
38.5	16,286		0.0000	1.0000	4.36

DUKE ENERGY KENTUCKY
 ACCOUNT 3900 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1948-2010			EXPERIENCE BAND 1956-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	12,989		0.0000	1.0000	4.36
40.5	12,989		0.0000	1.0000	4.36
41.5	12,989		0.0000	1.0000	4.36
42.5	12,989		0.0000	1.0000	4.36
43.5	12,989		0.0000	1.0000	4.36
44.5	12,989		0.0000	1.0000	4.36
45.5	12,989		0.0000	1.0000	4.36
46.5	12,989		0.0000	1.0000	4.36
47.5	12,989		0.0000	1.0000	4.36
48.5	12,989		0.0000	1.0000	4.36
49.5	12,989		0.0000	1.0000	4.36
50.5	12,989		0.0000	1.0000	4.36
51.5	12,989		0.0000	1.0000	4.36
52.5	12,989		0.0000	1.0000	4.36
53.5	12,989		0.0000	1.0000	4.36
54.5	12,989		0.0000	1.0000	4.36
55.5	12,989		0.0000	1.0000	4.36
56.5	12,989		0.0000	1.0000	4.36
57.5	12,989		0.0000	1.0000	4.36
58.5	12,989		0.0000	1.0000	4.36
59.5	12,989		0.0000	1.0000	4.36
60.5	12,989		0.0000	1.0000	4.36
61.5	12,989		0.0000	1.0000	4.36
62.5	12,989		0.0000	1.0000	4.36
63.5	12,989		0.0000	1.0000	4.36
64.5	12,989		0.0000	1.0000	4.36
65.5	12,661		0.0000	1.0000	4.36
66.5	12,661		0.0000	1.0000	4.36
67.5	12,661		0.0000	1.0000	4.36
68.5					4.36

DUKE ENERGY KENTUCKY

ACCOUNT 3920 TRANSPORTATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1978-2016			EXPERIENCE BAND 1990-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	2,341,118		0.0000	1.0000	100.00
0.5	2,202,317		0.0000	1.0000	100.00
1.5	2,578,281		0.0000	1.0000	100.00
2.5	2,914,975	16,029	0.0055	0.9945	100.00
3.5	3,040,364	16,752	0.0055	0.9945	99.45
4.5	3,460,791	10,972	0.0032	0.9968	98.90
5.5	3,641,621	15,415	0.0042	0.9958	98.59
6.5	3,578,272	246,789	0.0690	0.9310	98.17
7.5	3,775,103	192,801	0.0511	0.9489	91.40
8.5	4,128,747	297,268	0.0720	0.9280	86.73
9.5	4,459,194	321,061	0.0720	0.9280	80.49
10.5	4,060,888	1,441,390	0.3549	0.6451	74.69
11.5	2,746,695	732,153	0.2666	0.7334	48.18
12.5	2,036,275	497,909	0.2445	0.7555	35.34
13.5	1,538,365	738,102	0.4798	0.5202	26.70
14.5	800,263	180,803	0.2259	0.7741	13.89
15.5	619,460	412,999	0.6667	0.3333	10.75
16.5	206,462	21,227	0.1028	0.8972	3.58
17.5	185,235		0.0000	1.0000	3.21
18.5	185,235		0.0000	1.0000	3.21
19.5	185,235		0.0000	1.0000	3.21
20.5	185,235	185,235	1.0000		3.21
21.5					

DUKE ENERGY KENTUCKY

ACCOUNT 3921 TRANSPORTATION EQUIPMENT - TRAILERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1948-2016			EXPERIENCE BAND 1957-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	433,963	5,120	0.0118	0.9882	100.00	
0.5	403,655	2,848	0.0071	0.9929	98.82	
1.5	400,807		0.0000	1.0000	98.12	
2.5	400,807		0.0000	1.0000	98.12	
3.5	410,009	5,805	0.0142	0.9858	98.12	
4.5	404,859	14,690	0.0363	0.9637	96.73	
5.5	392,625		0.0000	1.0000	93.22	
6.5	401,173	6,574	0.0164	0.9836	93.22	
7.5	394,599		0.0000	1.0000	91.70	
8.5	395,004		0.0000	1.0000	91.70	
9.5	395,004		0.0000	1.0000	91.70	
10.5	302,981	3,452	0.0114	0.9886	91.70	
11.5	273,295		0.0000	1.0000	90.65	
12.5	273,295	16,932	0.0620	0.9380	90.65	
13.5	242,085	12,873	0.0532	0.9468	85.04	
14.5	229,211	10,102	0.0441	0.9559	80.51	
15.5	197,346	30,566	0.1549	0.8451	76.96	
16.5	160,942	5,209	0.0324	0.9676	65.04	
17.5	139,997	68,373	0.4884	0.5116	62.94	
18.5	71,624	22,513	0.3143	0.6857	32.20	
19.5	49,111	2,246	0.0457	0.9543	22.08	
20.5	46,865	16,052	0.3425	0.6575	21.07	
21.5	30,813	259	0.0084	0.9916	13.85	
22.5	30,554	2,336	0.0765	0.9235	13.74	
23.5	28,218	733	0.0260	0.9740	12.69	
24.5	27,485	3,256	0.1185	0.8815	12.36	
25.5	24,229	2,879	0.1188	0.8812	10.89	
26.5	21,350	13,967	0.6542	0.3458	9.60	
27.5	7,383	5,489	0.7434	0.2566	3.32	
28.5	1,894	553	0.2920	0.7080	0.85	
29.5	1,341		0.0000	1.0000	0.60	
30.5	1,341		0.0000	1.0000	0.60	
31.5	1,341		0.0000	1.0000	0.60	
32.5	1,341	606	0.4517	0.5483	0.60	
33.5	735		0.0000	1.0000	0.33	
34.5	735		0.0000	1.0000	0.33	
35.5	735		0.0000	1.0000	0.33	
36.5	735		0.0000	1.0000	0.33	
37.5	735		0.0000	1.0000	0.33	
38.5	735		0.0000	1.0000	0.33	

DUKE ENERGY KENTUCKY

ACCOUNT 3921 TRANSPORTATION EQUIPMENT - TRAILERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1948-2016			EXPERIENCE BAND 1957-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	735		0.0000	1.0000	0.33
40.5	735		0.0000	1.0000	0.33
41.5	735		0.0000	1.0000	0.33
42.5	735		0.0000	1.0000	0.33
43.5	735	560	0.7621	0.2379	0.33
44.5	175		0.0000	1.0000	0.08
45.5	175	175	1.0000		0.08
46.5					

DUKE ENERGY KENTUCKY

ACCOUNT 3960 POWER OPERATED EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1971-2008			EXPERIENCE BAND 1971-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	126,051		0.0000	1.0000	100.00
0.5	126,051		0.0000	1.0000	100.00
1.5	185,500		0.0000	1.0000	100.00
2.5	185,500		0.0000	1.0000	100.00
3.5	185,500		0.0000	1.0000	100.00
4.5	185,500		0.0000	1.0000	100.00
5.5	221,774		0.0000	1.0000	100.00
6.5	230,837	72,991	0.3162	0.6838	100.00
7.5	157,846		0.0000	1.0000	68.38
8.5	146,076		0.0000	1.0000	68.38
9.5	146,076		0.0000	1.0000	68.38
10.5	179,163		0.0000	1.0000	68.38
11.5	179,163	26,356	0.1471	0.8529	68.38
12.5	152,807		0.0000	1.0000	58.32
13.5	152,807	20,191	0.1321	0.8679	58.32
14.5	132,617	35,307	0.2662	0.7338	50.61
15.5	97,310		0.0000	1.0000	37.14
16.5	97,310		0.0000	1.0000	37.14
17.5	97,310		0.0000	1.0000	37.14
18.5	97,310	9,064	0.0931	0.9069	37.14
19.5	88,246	33,087	0.3749	0.6251	33.68
20.5	55,159	13,984	0.2535	0.7465	21.05
21.5	41,175		0.0000	1.0000	15.72
22.5	41,175		0.0000	1.0000	15.72
23.5	41,175		0.0000	1.0000	15.72
24.5	41,175	16,943	0.4115	0.5885	15.72
25.5	24,232	12,045	0.4970	0.5030	9.25
26.5	12,188		0.0000	1.0000	4.65
27.5	12,188		0.0000	1.0000	4.65
28.5	12,188		0.0000	1.0000	4.65
29.5	12,188	12,188	1.0000		4.65
30.5					

DUKE ENERGY KENTUCKY

ACCOUNT 1900 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1990		204,571				204,571-	
1991	10,904	93,952	862	156	1	93,796-	860-
1992	44,601	33,254	75		0	33,254-	75-
1993	3,829	2,179	57		0	2,179-	57-
1994	8,622	107,169			0	107,169-	
1995		46,859				46,859-	
1996	20,300	22,697	112		0	22,697-	112-
1997							
1998	236,952	1,816	1		0	1,816-	1-
1999							
2000							
2001							
2002	466,414	124,993	27		0	124,993-	27-
2003	360,388	117,298	33		0	117,298-	33-
2004	1,563,054	14,188	1		0	14,188-	1-
2005	67,932	23,891	35		0	23,891-	35-
2006	5,259	7,978	152		0	7,978-	152-
2007							
2008	95		0		0		0
2009							
2010							
2011	3,604	184,588			0	184,588-	
2012	32,273		0		0		0
2013	140,504	51,500	37		0	51,500-	37-
2014	60,096	15,414	26		0	15,414-	26-
2015	433,044	75,712	17		0	75,712-	17-
2016	23,642	2,850	12		0	2,850-	12-
TOTAL	3,481,513	1,130,907	32	156	0	1,130,751-	32-

THREE-YEAR MOVING AVERAGES

90-92	18,502	110,592	598	52	0	110,540-	597-
91-93	19,778	43,128	218	52	0	43,076-	218-
92-94	19,017	47,534	250		0	47,534-	250-
93-95	4,150	52,069			0	52,069-	
94-96	9,641	58,908	611		0	58,908-	611-
95-97	6,767	23,185	343		0	23,185-	343-
96-98	85,751	8,171	10		0	8,171-	10-
97-99	78,984	605	1		0	605-	1-
98-00	78,984	605	1		0	605-	1-
99-01							
00-02	155,471	41,664	27		0	41,664-	27-

DUKE ENERGY KENTUCKY

ACCOUNT 1900 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
01-03	275,601	80,764	29		0	80,764-	29-
02-04	796,619	85,493	11		0	85,493-	11-
03-05	663,791	51,792	8		0	51,792-	8-
04-06	545,415	15,352	3		0	15,352-	3-
05-07	24,397	10,623	44		0	10,623-	44-
06-08	1,785	2,659	149		0	2,659-	149-
07-09	32		0		0		0
08-10	32		0		0		0
09-11	1,201	61,529			0	61,529-	
10-12	11,959	61,529	514		0	61,529-	514-
11-13	58,794	78,696	134		0	78,696-	134-
12-14	77,624	22,305	29		0	22,305-	29-
13-15	211,215	47,542	23		0	47,542-	23-
14-16	172,260	31,325	18		0	31,325-	18-
FIVE-YEAR AVERAGE							
12-16	137,912	29,095	21		0	29,095-	21-

DUKE ENERGY KENTUCKY

ACCOUNT 3110 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1991	42,371		0		0		0
1992	2,324		0		0		0
1993	106,507		0		0		0
1994	69,982		0		0		0
1995	93,406		0		0		0
1996							
1997	23,706		0		0		0
1998	1,522		0		0		0
1999	30,871		0		0		0
2000							
2001							
2002							
2003	139,027		0		0		0
2004							
2005	35,327		0		0		0
2006	4,577	698	15		0	698-	15-
2007	103,253	4,811	5		0	4,811-	5-
2008	52,248	29,431	56		0	29,431-	56-
2009	164,778	38,462	23		0	38,462-	23-
2010	205,463		0		0		0
2011	133,143		0		0		0
2012	137,116	1,729	1	1,178	1	551-	0
2013	208,790	4,535	2	982	0	3,553-	2-
2014	96,605	84,571	88	184-	0	84,754-	88-
2015	238,901	34,324	14	1-	0	34,325-	14-
2016	387,512	68,004	18		0	68,004-	18-
TOTAL	2,277,432	266,564	12	1,975	0	264,588-	12-

THREE-YEAR MOVING AVERAGES

91-93	50,401		0		0		0
92-94	59,604		0		0		0
93-95	89,965		0		0		0
94-96	54,463		0		0		0
95-97	39,038		0		0		0
96-98	8,410		0		0		0
97-99	18,700		0		0		0
98-00	10,798		0		0		0
99-01	10,290		0		0		0
00-02							
01-03	46,342		0		0		0
02-04	46,342		0		0		0

DUKE ENERGY KENTUCKY

ACCOUNT 3110 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
03-05	58,118		0		0		0
04-06	13,301	233	2		0	233-	2-
05-07	47,719	1,836	4		0	1,836-	4-
06-08	53,359	11,647	22		0	11,647-	22-
07-09	106,760	24,235	23		0	24,235-	23-
08-10	140,830	22,631	16		0	22,631-	16-
09-11	167,795	12,821	8		0	12,821-	8-
10-12	158,574	576	0	393	0	184-	0
11-13	159,683	2,088	1	720	0	1,368-	1-
12-14	147,504	30,278	21	659	0	29,619-	20-
13-15	181,432	41,143	23	266	0	40,877-	23-
14-16	241,006	62,299	26	62-	0	62,361-	26-
FIVE-YEAR AVERAGE							
12-16	213,785	38,632	18	395	0	38,237-	18-

DUKE ENERGY KENTUCKY

ACCOUNT 3120 BOILER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1990	422,833		0		0		0
1991	1,469,830		0		0		0
1992	1,290,307		0		0		0
1993	707,064		0		0		0
1994	861,329		0		0		0
1995	2,682,145		0		0		0
1996	32,885		0		0		0
1997	161,263		0		0		0
1998	758,949		0		0		0
1999	1,804,001		0		0		0
2000							
2001							
2002							
2003	7,226,804	1,220,923	17	54,200	1	1,166,723-	16-
2004	2,486,903		0		0		0
2005	3,191,937		0		0		0
2006	240,430	40,960	17		0	40,960-	17-
2007	5,469,792	73,271	1		0	73,271-	1-
2008	3,572,224	80,159	2		0	80,159-	2-
2009	924,041	191,354	21		0	191,354-	21-
2010	1,212,900	79,959	7	87,500	7	7,541	1
2011	1,109,358	42,153	4	1,937	0	40,215-	4-
2012	4,914,871	14,746	0	4,744	0	10,001-	0
2013	1,819,921	2,704	0	2,682	0	22-	0
2014	14,130,016	883,055	6	32,201-	0	915,256-	6-
2015	5,935,003	3,524,212	59	80,135	1	3,444,077-	58-
2016	3,487,975	559,727	16	11,773	0	547,954-	16-
TOTAL	65,912,779	6,713,223	10	210,771	0	6,502,452-	10-

THREE-YEAR MOVING AVERAGES

90-92	1,060,990		0		0		0
91-93	1,155,734		0		0		0
92-94	952,900		0		0		0
93-95	1,416,846		0		0		0
94-96	1,192,120		0		0		0
95-97	958,764		0		0		0
96-98	317,699		0		0		0
97-99	908,071		0		0		0
98-00	854,316		0		0		0
99-01	601,334		0		0		0
00-02							

DUKE ENERGY KENTUCKY
 ACCOUNT 3120 BOILER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
01-03	2,408,935	406,974	17	18,067	1	388,908-	16-
02-04	3,237,902	406,974	13	18,067	1	388,908-	12-
03-05	4,301,881	406,974	9	18,067	0	388,908-	9-
04-06	1,973,090	13,653	1		0	13,653-	1-
05-07	2,967,386	38,077	1		0	38,077-	1-
06-08	3,094,149	64,797	2		0	64,797-	2-
07-09	3,322,019	114,928	3		0	114,928-	3-
08-10	1,903,055	117,158	6	29,167	2	87,991-	5-
09-11	1,082,099	104,489	10	29,812	3	74,676-	7-
10-12	2,412,376	45,619	2	31,394	1	14,225-	1-
11-13	2,614,716	19,868	1	3,121	0	16,746-	1-
12-14	6,954,936	300,168	4	8,258-	0	308,426-	4-
13-15	7,294,980	1,469,990	20	16,872	0	1,453,118-	20-
14-16	7,850,998	1,655,665	21	19,902	0	1,635,762-	21-
FIVE-YEAR AVERAGE							
12-16	6,057,557	996,889	16	13,427	0	983,462-	16-

DUKE ENERGY KENTUCKY
ACCOUNT 3140 TURBOGENERATOR UNITS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1991	847,893		0		0		0
1992	538,297		0		0		0
1993	102,328		0		0		0
1994	555,226		0		0		0
1995	66,228		0		0		0
1996	5,992		0		0		0
1997	229,904		0		0		0
1998	210,493		0		0		0
1999	40,715		0		0		0
2000							
2001							
2002							
2003	311,366	43,075	14		0	43,075-	14-
2004	582,032		0		0		0
2005	850,980		0		0		0
2006	7,944	1,284	16		0	1,284-	16-
2007	1,044,758	9,522	1		0	9,522-	1-
2008	5,669,977	481,747	8	537,424	9	55,677	1
2009	1,787,235	137,589	8		0	137,589-	8-
2010	549,448		0		0		0
2011	16,313-	78,687	482-		0	78,687-	482
2012	689,392	2,218	0	1,511	0	706-	0
2013	205,842	78,030	38		0	78,030-	38-
2014	904,388	48,776	5	538-	0	49,314-	5-
2015	143,768	37,396	26	4-	0	37,399-	26-
2016	1,211,837	230,533	19	83,112	7	147,421-	12-
TOTAL	16,539,731	1,148,855	7	621,505	4	527,350-	3-

THREE-YEAR MOVING AVERAGES

91-93	496,173		0		0		0
92-94	398,617		0		0		0
93-95	241,260		0		0		0
94-96	209,149		0		0		0
95-97	100,708		0		0		0
96-98	148,796		0		0		0
97-99	160,371		0		0		0
98-00	83,736		0		0		0
99-01	13,572		0		0		0
00-02							
01-03	103,789	14,358	14		0	14,358-	14-
02-04	297,799	14,358	5		0	14,358-	5-

DUKE ENERGY KENTUCKY

ACCOUNT 3140 TURBOGENERATOR UNITS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
03-05	581,459	14,358	2		0	14,358-	2-
04-06	480,319	428	0		0	428-	0
05-07	634,561	3,602	1		0	3,602-	1-
06-08	2,240,893	164,184	7	179,141	8	14,957	1
07-09	2,833,990	209,619	7	179,141	6	30,478-	1-
08-10	2,668,887	206,445	8	179,141	7	27,304-	1-
09-11	773,456	72,092	9		0	72,092-	9-
10-12	407,509	26,968	7	504	0	26,464-	6-
11-13	292,974	52,978	18	504	0	52,474-	18-
12-14	599,874	43,008	7	324	0	42,683-	7-
13-15	417,999	54,734	13	181-	0	54,914-	13-
14-16	753,331	105,568	14	27,523	4	78,045-	10-
FIVE-YEAR AVERAGE							
12-16	631,045	79,390	13	16,816	3	62,574-	10-

DUKE ENERGY KENTUCKY

ACCOUNT 3150 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1990	32,390		0		0		0
1991	71,444		0		0		0
1992	32,766		0		0		0
1993							
1994							
1995	259,537		0		0		0
1996	69,143		0		0		0
1997	68,288		0		0		0
1998							
1999							
2000							
2001							
2002							
2003	75,714		0		0		0
2004	729,582		0		0		0
2005	69,401		0		0		0
2006							
2007	201,141	9,407	5		0	9,407-	5-
2008	3,085		0		0		0
2009	43,091	49	0		0	49-	0
2010	109,381		0		0		0
2011	142,864	972	1		0	972-	1-
2012	3,785,797		0		0		0
2013	96,218		0		0		0
2014	7,950	18,667	235	1,000	13	17,667-	222-
2015	23,366	8,386	36		0	8,386-	36-
2016	138,337	174,762	126	3,644	3	171,118-	124-
TOTAL	5,959,495	212,243	4	4,644	0	207,599-	3-

THREE-YEAR MOVING AVERAGES

90-92	45,533		0		0		0
91-93	34,737		0		0		0
92-94	10,922		0		0		0
93-95	86,512		0		0		0
94-96	109,560		0		0		0
95-97	132,323		0		0		0
96-98	45,810		0		0		0
97-99	22,763		0		0		0
98-00							
99-01							
00-02							

DUKE ENERGY KENTUCKY

ACCOUNT 3150 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
01-03	25,238		0		0		0
02-04	268,432		0		0		0
03-05	291,566		0		0		0
04-06	266,328		0		0		0
05-07	90,181	3,136	3		0	3,136-	3-
06-08	68,075	3,136	5		0	3,136-	5-
07-09	82,439	3,152	4		0	3,152-	4-
08-10	51,852	16	0		0	16-	0
09-11	98,445	340	0		0	340-	0
10-12	1,346,014	324	0		0	324-	0
11-13	1,341,626	324	0		0	324-	0
12-14	1,296,655	6,222	0	333	0	5,889-	0
13-15	42,512	9,018	21	333	1	8,684-	20-
14-16	56,551	67,272	119	1,548	3	65,724-	116-
FIVE-YEAR AVERAGE							
12-16	810,334	40,363	5	929	0	39,434-	5-

DUKE ENERGY KENTUCKY

ACCOUNT 3160 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1990	46,577		0		0		0
1991	17,681		0		0		0
1992							
1993							
1994	19,547		0		0		0
1995	13,008		0		0		0
1996							
1997							
1998							
1999							
2000							
2001							
2002							
2003	138,740		0		0		0
2004							
2005	113,268	775	1	2,500	2	1,725	2
2006							
2007	36,418	354	1		0	354-	1-
2008							
2009	28,970		0		0		0
2010	1,129,078	13,421	1		0	13,421-	1-
2011	77,470-		0		0		0
2012	29,490		0		0		0
2013	161,855		0		0		0
2014	106,228	6,571	6		0	6,571-	6-
2015	84,021	1,485	2		0	1,485-	2-
2016	123,305	453	0		0	453-	0
TOTAL	1,970,718	23,059	1	2,500	0	20,559-	1-

THREE-YEAR MOVING AVERAGES

90-92	21,420		0		0		0
91-93	5,894		0		0		0
92-94	6,516		0		0		0
93-95	10,852		0		0		0
94-96	10,852		0		0		0
95-97	4,336		0		0		0
96-98							
97-99							
98-00							
99-01							
00-02							

DUKE ENERGY KENTUCKY

ACCOUNT 3160 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
01-03	46,247		0		0		0
02-04	46,247		0		0		0
03-05	84,003	258	0	833	1	575	1
04-06	37,756	258	1	833	2	575	2
05-07	49,895	376	1	833	2	457	1
06-08	12,139	118	1		0	118-	1-
07-09	21,796	118	1		0	118-	1-
08-10	386,016	4,474	1		0	4,474-	1-
09-11	360,193	4,474	1		0	4,474-	1-
10-12	360,366	4,474	1		0	4,474-	1-
11-13	37,959		0		0		0
12-14	99,191	2,190	2		0	2,190-	2-
13-15	117,368	2,685	2		0	2,685-	2-
14-16	104,518	2,836	3		0	2,836-	3-
FIVE-YEAR AVERAGE							
12-16	100,980	1,702	2		0	1,702-	2-

DUKE ENERGY KENTUCKY

ACCOUNT 3410 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2007	10,618	936	9		0	936-	9-
2008	22,463	5,016	22		0	5,016-	22-
2009							
2010	15,621	4,410	28		0	4,410-	28-
2011							
2012	16,156		0		0		0
2013	112,212		0		0		0
2014	82,881	5,933	7		0	5,933-	7-
2015	41,749		0		0		0
2016	67,228		0		0		0
TOTAL	368,926	16,295	4		0	16,295-	4-

THREE-YEAR MOVING AVERAGES

07-09	11,027	1,984	18		0	1,984-	18-
08-10	12,694	3,142	25		0	3,142-	25-
09-11	5,207	1,470	28		0	1,470-	28-
10-12	10,592	1,470	14		0	1,470-	14-
11-13	42,789		0		0		0
12-14	70,416	1,978	3		0	1,978-	3-
13-15	78,947	1,978	3		0	1,978-	3-
14-16	63,953	1,978	3		0	1,978-	3-

FIVE-YEAR AVERAGE

12-16	64,045	1,187	2		0	1,187-	2-
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DUKE ENERGY KENTUCKY

ACCOUNT 3420 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2004	42,403		0		0		0
2005							
2006							
2007							
2008							
2009							
2010							
2011							
2012	98,945		0		0		0
2013							
2014	21,496	777	4		0	777-	4-
2015	83,669	4,996	6		0	4,996-	6-
2016	70,159	3,042	4		0	3,042-	4-
TOTAL	316,671	8,815	3		0	8,815-	3-

THREE-YEAR MOVING AVERAGES

04-06	14,134		0		0		0
05-07							
06-08							
07-09							
08-10							
09-11							
10-12	32,982		0		0		0
11-13	32,982		0		0		0
12-14	40,147	259	1		0	259-	1-
13-15	35,055	1,924	5		0	1,924-	5-
14-16	58,441	2,938	5		0	2,938-	5-

FIVE-YEAR AVERAGE

12-16	54,854	1,763	3		0	1,763-	3-
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DUKE ENERGY KENTUCKY
ACCOUNT 3440 GENERATORS
SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2003	5,187		0		0		0
2004	32,402		0		0		0
2005	8,425,368		0	5,014,886	60	5,014,886	60
2006	4,742		0		0		0
2007	3,708,458		0		0		0
2008	11,539,368	5,444	0		0	5,444-	0
2009	12,561,235		0	2,595,016	21	2,595,016	21
2010	2,460,899		0		0		0
2011	3,261,267		0	786,306	24	786,306	24
2012	6,057,335		0		0		0
2013	199,816		0		0		0
2014	1,410,294-		0		0		0
2015	928,074-	65,681	7-		0	65,681-	7
2016	66,004-	24,500	37-		0	24,500-	37
TOTAL	45,851,705	95,625	0	8,396,207	18	8,300,582	18

THREE-YEAR MOVING AVERAGES

03-05	2,820,986		0	1,671,629	59	1,671,629	59
04-06	2,820,837		0	1,671,629	59	1,671,629	59
05-07	4,046,189		0	1,671,629	41	1,671,629	41
06-08	5,084,189	1,815	0		0	1,815-	0
07-09	9,269,687	1,815	0	865,005	9	863,190	9
08-10	8,853,834	1,815	0	865,005	10	863,190	10
09-11	6,094,467		0	1,127,107	18	1,127,107	18
10-12	3,926,500		0	262,102	7	262,102	7
11-13	3,172,806		0	262,102	8	262,102	8
12-14	1,615,619		0		0		0
13-15	712,851-	21,894	3-		0	21,894-	3
14-16	801,457-	30,060	4-		0	30,060-	4

FIVE-YEAR AVERAGE

12-16	770,556	18,036	2		0	18,036-	2-
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DUKE ENERGY KENTUCKY

ACCOUNT 3450 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2003	52,428		0		0		0
2004							
2005							
2006							
2007	6,651	873	13		0	873-	13-
2008	6,268	892	14		0	892-	14-
2009							
2010							
2011	198,105-		0		0		0
2012	1,186,043		0		0		0
2013							
2014	55,185	12,089	22		0	12,089-	22-
2015	1,368,190	17,000	1	8,391	1	8,609-	1-
2016							
TOTAL	2,476,659	30,854	1	8,391	0	22,463-	1-

THREE-YEAR MOVING AVERAGES

03-05	17,476		0		0		0
04-06							
05-07	2,217	291	13		0	291-	13-
06-08	4,306	588	14		0	588-	14-
07-09	4,306	588	14		0	588-	14-
08-10	2,089	297	14		0	297-	14-
09-11	66,035-		0		0		0
10-12	329,313		0		0		0
11-13	329,313		0		0		0
12-14	413,743	4,030	1		0	4,030-	1-
13-15	474,458	9,696	2	2,797	1	6,899-	1-
14-16	474,458	9,696	2	2,797	1	6,899-	1-

FIVE-YEAR AVERAGE

12-16	521,884	5,818	1	1,678	0	4,140-	1-
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DUKE ENERGY KENTUCKY

ACCOUNT 3460 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2003	37,219		0		0		0
2004							
2005	23,673		0		0		0
2006							
2007	82,232	2,907	4		0	2,907-	4-
2008							
2009	146,504		0		0		0
2010	71,076-		0		0		0
2011	165,915	956	1		0	956-	1-
2012	10,133		0		0		0
2013	6,098		0		0		0
2014	49,267		0		0		0
2015							
2016	15,701	2,955	19		0	2,955-	19-
TOTAL	465,667	6,818	1		0	6,818-	1-

THREE-YEAR MOVING AVERAGES

03-05	20,297		0		0		0
04-06	7,891		0		0		0
05-07	35,302	969	3		0	969-	3-
06-08	27,411	969	4		0	969-	4-
07-09	76,245	969	1		0	969-	1-
08-10	25,143		0		0		0
09-11	80,448	319	0		0	319-	0
10-12	34,991	319	1		0	319-	1-
11-13	60,715	319	1		0	319-	1-
12-14	21,832		0		0		0
13-15	18,455		0		0		0
14-16	21,656	985	5		0	985-	5-

FIVE-YEAR AVERAGE

12-16	16,240	591	4		0	591-	4-
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DUKE ENERGY KENTUCKY

ACCOUNTS 3520 AND 3610 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1992	930	2,208	237		0	2,208-	237-
1993							
1994	1,042		0		0		0
1995							
1996							
1997							
1998	1,925		0		0		0
1999	1,918	370-	19-		0	370	19
2000							
2001							
2002							
2003							
2004							
2005	34,703		0		0		0
2006	6,015	9,055	151		0	9,055-	151-
2007	1,175	39,895			0	39,895-	
2008							
2009							
2010	4,149	2,333	56		0	2,333-	56-
2011	56,262	14,966	27		0	14,966-	27-
2012							
2013							
2014	67,048	44,740	67		0	44,740-	67-
2015	60,906	112,689	185		0	112,689-	185-
2016							
TOTAL	236,073	225,515	96		0	225,515-	96-

THREE-YEAR MOVING AVERAGES

92-94	657	736	112		0	736-	112-
93-95	347		0		0		0
94-96	347		0		0		0
95-97							
96-98	642		0		0		0
97-99	1,281	123-	10-		0	123	10
98-00	1,281	123-	10-		0	123	10
99-01	639	123-	19-		0	123	19
00-02							
01-03							
02-04							
03-05	11,568		0		0		0
04-06	13,573	3,018	22		0	3,018-	22-

DUKE ENERGY KENTUCKY

ACCOUNTS 3520 AND 3610 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
05-07	13,964	16,317	117		0	16,317-	117-
06-08	2,397	16,317	681		0	16,317-	681-
07-09	392	13,298			0	13,298-	
08-10	1,383	778	56		0	778-	56-
09-11	20,137	5,766	29		0	5,766-	29-
10-12	20,137	5,766	29		0	5,766-	29-
11-13	18,754	4,989	27		0	4,989-	27-
12-14	22,349	14,913	67		0	14,913-	67-
13-15	42,652	52,476	123		0	52,476-	123-
14-16	42,652	52,476	123		0	52,476-	123-
FIVE-YEAR AVERAGE							
12-16	25,591	31,486	123		0	31,486-	123-

DUKE ENERGY KENTUCKY

ACCOUNTS 3530 AND 3620 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1990	35,343	23,601	67		0	23,601-	67-
1991		14,827				14,827-	
1992	39,324	3,732	9		0	3,732-	9-
1993	395,717	4,265	1		0	4,265-	1-
1994	608,354	59,357	10	2,449-	0	61,807-	10-
1995	141,231	28,005	20	214	0	27,791-	20-
1996	41,535	15,262	37	16	0	15,246-	37-
1997	63,344	7,053	11	70	0	6,983-	11-
1998	686,272	3,445-	1-		0	3,445	1
1999	176,750-	7,267	4-	5,655	3-	1,612-	1
2000							
2001							
2002							
2003	142,315	51,074	36		0	51,074-	36-
2004	31,732	857	3		0	857-	3-
2005	129,610	25,327	20		0	25,327-	20-
2006	115,429	160,756	139		0	160,756-	139-
2007	45,070	1,576	3		0	1,576-	3-
2008	43,828	864	2		0	864-	2-
2009	511	1,009	197		0	1,009-	197-
2010	59,547	27,855	47		0	27,855-	47-
2011	260,714	62,252	24		0	62,252-	24-
2012							
2013	356,343	67,546	19	16,665	5	50,881-	14-
2014	648,687	209,968	32		0	209,968-	32-
2015	623,369	112,434	18	15,327	2	97,108-	16-
2016	277,013	16,305	6		0	16,305-	6-
TOTAL	4,568,538	897,748	20	35,497	1	862,252-	19-

THREE-YEAR MOVING AVERAGES

90-92	24,889	14,053	56		0	14,053-	56-
91-93	145,014	7,608	5		0	7,608-	5-
92-94	347,799	22,452	6	816-	0	23,268-	7-
93-95	381,768	30,543	8	745-	0	31,288-	8-
94-96	263,707	34,208	13	740-	0	34,948-	13-
95-97	82,037	16,773	20	100	0	16,673-	20-
96-98	263,717	6,290	2	28	0	6,261-	2-
97-99	190,955	3,625	2	1,908	1	1,717-	1-
98-00	169,841	1,274	1	1,885	1	611	0
99-01	58,917-	2,422	4-	1,885	3-	537-	1
00-02							

DUKE ENERGY KENTUCKY

ACCOUNTS 3530 AND 3620 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
01-03	47,438	17,025	36		0	17,025-	36-
02-04	58,016	17,310	30		0	17,310-	30-
03-05	101,219	25,753	25		0	25,753-	25-
04-06	92,257	62,313	68		0	62,313-	68-
05-07	96,703	62,553	65		0	62,553-	65-
06-08	68,109	54,399	80		0	54,399-	80-
07-09	29,803	1,150	4		0	1,150-	4-
08-10	34,628	9,909	29		0	9,909-	29-
09-11	106,924	30,372	28		0	30,372-	28-
10-12	106,754	30,036	28		0	30,036-	28-
11-13	205,686	43,266	21	5,555	3	37,711-	18-
12-14	335,010	92,505	28	5,555	2	86,950-	26-
13-15	542,800	129,983	24	10,664	2	119,319-	22-
14-16	516,356	112,902	22	5,109	1	107,793-	21-
FIVE-YEAR AVERAGE							
12-16	381,082	81,251	21	6,398	2	74,852-	20-

DUKE ENERGY KENTUCKY

ACCOUNTS 3532 AND 3622 STATION EQUIPMENT - MAJOR

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2000	24,335		0		0		0
2001							
2002	40,579		0		0		0
2003	683,187	13,017	2		0	13,017-	2-
2004	70,129	66,253	94		0	66,253-	94-
2005	105,868	3,406	3		0	3,406-	3-
2006	11,848	5,524	47		0	5,524-	47-
2007	32,151	4,148	13		0	4,148-	13-
2008	154,112	28,695	19	30,651	20	1,956	1
2009	2,241	1,357	61		0	1,357-	61-
2010	109,099	10,604	10		0	10,604-	10-
2011							
2012							
2013	4,301	16,394	381		0	16,394-	381-
2014	1,517	1,012	67		0	1,012-	67-
2015	305,169	26,591	9		0	26,591-	9-
2016							
TOTAL	1,544,537	177,001	11	30,651	2	146,350-	9-

THREE-YEAR MOVING AVERAGES

00-02	21,638		0		0		0
01-03	241,255	4,339	2		0	4,339-	2-
02-04	264,632	26,423	10		0	26,423-	10-
03-05	286,395	27,559	10		0	27,559-	10-
04-06	62,615	25,061	40		0	25,061-	40-
05-07	49,956	4,359	9		0	4,359-	9-
06-08	66,037	12,789	19	10,217	15	2,572-	4-
07-09	62,835	11,400	18	10,217	16	1,183-	2-
08-10	88,484	13,552	15	10,217	12	3,335-	4-
09-11	37,113	3,987	11		0	3,987-	11-
10-12	36,366	3,535	10		0	3,535-	10-
11-13	1,434	5,465	381		0	5,465-	381-
12-14	1,939	5,802	299		0	5,802-	299-
13-15	103,662	14,666	14		0	14,666-	14-
14-16	102,229	9,201	9		0	9,201-	9-

FIVE-YEAR AVERAGE

12-16	62,197	8,799	14		0	8,799-	14-
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DUKE ENERGY KENTUCKY

ACCOUNT 3550 POLES AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1990	763	972	127	1,766	232	794	104
1991	14,549	4,066	28	17,670	121	13,605	94
1992	8,323	6,604	79	1,262	15	5,342-	64-
1993	27,199	4,929	18	12,384	46	7,455	27
1994	83,911	17,032	20	150,518	179	133,486	159
1995	46,396	8,076	17	8,057	17	19-	0
1996	109,925	9,135	8		0	9,135-	8-
1997	4,381	5,437	124	279	6	5,158-	118-
1998	4,211	862	20	5,114	121	4,252	101
1999	50,612	14,338	28	18,395	36	4,057	8
2000	9,767	3,084	32		0	3,084-	32-
2001	117,966	20,992	18		0	20,992-	18-
2002	13,673	6,716	49		0	6,716-	49-
2003	517	1,763	341		0	1,763-	341-
2004	12,902	5,311	41		0	5,311-	41-
2005	36,647	17,279	47	2,000	5	15,279-	42-
2006	47,381	3,638	8		0	3,638-	8-
2007	75,430	45,207	60		0	45,207-	60-
2008	43,933	5,851	13		0	5,851-	13-
2009	19,683	17,472	89		0	17,472-	89-
2010							
2011	69,526	18,700	27		0	18,700-	27-
2012	20,502		0		0		0
2013	9,915		0		0		0
2014	4,760	8,199	172		0	8,199-	172-
2015		3,338				3,338-	
2016	16,021	33,955	212		0	33,955-	212-
TOTAL	848,891	262,956	31	217,445	26	45,511-	5-

THREE-YEAR MOVING AVERAGES

90-92	7,878	3,880	49	6,899	88	3,019	38
91-93	16,690	5,200	31	10,439	63	5,239	31
92-94	39,811	9,521	24	54,721	137	45,200	114
93-95	52,502	10,012	19	56,986	109	46,974	89
94-96	80,077	11,414	14	52,858	66	41,444	52
95-97	53,567	7,549	14	2,779	5	4,770-	9-
96-98	39,506	5,145	13	1,798	5	3,347-	8-
97-99	19,735	6,879	35	7,929	40	1,050	5
98-00	21,530	6,095	28	7,836	36	1,741	8
99-01	59,448	12,805	22	6,132	10	6,673-	11-
00-02	47,135	10,264	22		0	10,264-	22-

DUKE ENERGY KENTUCKY
 ACCOUNT 3550 POLES AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
01-03	44,052	9,823	22		0	9,823-	22-
02-04	9,031	4,597	51		0	4,597-	51-
03-05	16,689	8,118	49	667	4	7,451-	45-
04-06	32,310	8,743	27	667	2	8,076-	25-
05-07	53,152	22,041	41	667	1	21,375-	40-
06-08	55,581	18,232	33		0	18,232-	33-
07-09	46,349	22,844	49		0	22,844-	49-
08-10	21,205	7,775	37		0	7,775-	37-
09-11	29,737	12,057	41		0	12,057-	41-
10-12	30,009	6,233	21		0	6,233-	21-
11-13	33,314	6,233	19		0	6,233-	19-
12-14	11,726	2,733	23		0	2,733-	23-
13-15	4,891	3,846	79		0	3,846-	79-
14-16	6,927	15,164	219		0	15,164-	219-
FIVE-YEAR AVERAGE							
12-16	10,240	9,098	89		0	9,098-	89-

DUKE ENERGY KENTUCKY

ACCOUNT 3560 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1990	399	425	107	26	7	399-	100-
1991	5,146	752	15	11,297	220	10,545	205
1992	6,930	5,658	82	584	8	5,074-	73-
1993	10,050	915	9	385	4	530-	5-
1994	74,663	15,269	20		0	15,269-	20-
1995	47,175	6,437	14	7,803	17	1,366	3
1996	115,748		0		0		0
1997							
1998	50		0		0		0
1999	38,345	27,198-	71-	1,288	3	28,486	74
2000							
2001	140,500	13,093	9		0	13,093-	9-
2002	2,879	3,919	136		0	3,919-	136-
2003		1,834				1,834-	
2004	5,376	6,881	128		0	6,881-	128-
2005	20,039		0	2,000	10	2,000	10
2006	71,240	11,817	17		0	11,817-	17-
2007	39,937	6,050	15		0	6,050-	15-
2008	64,045	16,180	25		0	16,180-	25-
2009	456	1,919-	421-		0	1,919	421
2010							
2011		1,563-				1,563	
2012							
2013	13,949		0		0		0
2014	10,588		0		0		0
2015		1,589				1,589-	
2016	4,853	7,125	147		0	7,125-	147-
TOTAL	672,367	67,263	10	23,383	3	43,880-	7-

THREE-YEAR MOVING AVERAGES

90-92	4,158	2,279	55	3,969	95	1,691	41
91-93	7,375	2,442	33	4,089	55	1,647	22
92-94	30,547	7,281	24	323	1	6,958-	23-
93-95	43,963	7,540	17	2,729	6	4,811-	11-
94-96	79,195	7,235	9	2,601	3	4,634-	6-
95-97	54,308	2,146	4	2,601	5	455	1
96-98	38,599		0		0		0
97-99	12,798	9,066-	71-	430	3	9,495	74
98-00	12,798	9,066-	71-	430	3	9,495	74
99-01	59,615	4,702-	8-	430	1	5,131	9
00-02	47,793	5,670	12		0	5,670-	12-

DUKE ENERGY KENTUCKY

ACCOUNT 3560 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
01-03	47,793	6,282	13		0	6,282-	13-
02-04	2,752	4,211	153		0	4,211-	153-
03-05	8,472	2,905	34	667	8	2,238-	26-
04-06	32,219	6,233	19	667	2	5,566-	17-
05-07	43,739	5,956	14	667	2	5,289-	12-
06-08	58,407	11,349	19		0	11,349-	19-
07-09	34,812	6,770	19		0	6,770-	19-
08-10	21,500	4,754	22		0	4,754-	22-
09-11	152	1,161-	764-		0	1,161	764
10-12		521-				521	
11-13	4,650	521-	11-		0	521	11
12-14	8,179		0		0		0
13-15	8,179	530	6		0	530-	6-
14-16	5,147	2,905	56		0	2,905-	56-
FIVE-YEAR AVERAGE							
12-16	5,878	1,743	30		0	1,743-	30-

DUKE ENERGY KENTUCKY

ACCOUNT 3640 POLES, TOWERS AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1990	217,732	98,829	45	151,720	70	52,891	24
1991	220,355	160,349	73	133,244	60	27,105-	12-
1992	838,996	181,086	22	373,355	45	192,269	23
1993	187,297	118,920	63	213,890	114	94,970	51
1994	383,269	194,529	51	144,301	38	50,228-	13-
1995	477,684	171,827	36	380,720	80	208,893	44
1996	174,965	58,850	34	32,929-	19-	91,778-	52-
1997	147,637	45,107-	31-	107,087	73	152,194	103
1998	207,158	27,024	13	20,768	10	6,256-	3-
1999	395,043	108,686	28	7,371	2	101,315-	26-
2000	102,198	7,376-	7-		0	7,376	7
2001	548,586	74,872	14	12,273	2	62,599-	11-
2002	101,028	5,918	6		0	5,918-	6-
2003	138,540	153,817	111		0	153,817-	111-
2004	504,478	3,253	1		0	3,253-	1-
2005	656,916	76,489	12	4	0	76,485-	12-
2006	307,789	6,199	2		0	6,199-	2-
2007	485,951	38,788	8		0	38,788-	8-
2008	406,689	35,745	9		0	35,745-	9-
2009	329,339	191,659	58	46-	0	191,705-	58-
2010	299,289	467,435	156		0	467,435-	156-
2011	270,974	2,001	1		0	2,001-	1-
2012	154,070	72,712	47		0	72,712-	47-
2013	295,418		0		0		0
2014	571,297	392,057	69	272	0	391,785-	69-
2015	15,426	60,190	390	6-	0	60,197-	390-
2016	655,881	314,794	48		0	314,794-	48-
TOTAL	9,094,005	2,963,546	33	1,512,024	17	1,451,522-	16-

THREE-YEAR MOVING AVERAGES

90-92	425,694	146,755	34	219,440	52	72,685	17
91-93	415,549	153,452	37	240,163	58	86,711	21
92-94	469,854	164,845	35	243,849	52	79,004	17
93-95	349,417	161,759	46	246,304	70	84,545	24
94-96	345,306	141,735	41	164,031	48	22,295	6
95-97	266,762	61,857	23	151,626	57	89,769	34
96-98	176,586	13,589	8	31,642	18	18,053	10
97-99	249,946	30,201	12	45,076	18	14,875	6
98-00	234,800	42,778	18	9,380	4	33,398-	14-
99-01	348,609	58,728	17	6,548	2	52,179-	15-
00-02	250,604	24,471	10	4,091	2	20,380-	8-

DUKE ENERGY KENTUCKY

ACCOUNT 3640 POLES, TOWERS AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
01-03	262,718	78,202	30	4,091	2	74,111-	28-
02-04	248,015	54,329	22		0	54,329-	22-
03-05	433,311	77,853	18	1	0	77,851-	18-
04-06	489,728	28,647	6	1	0	28,645-	6-
05-07	483,552	40,492	8	1	0	40,491-	8-
06-08	400,143	26,911	7		0	26,911-	7-
07-09	407,326	88,731	22	15-	0	88,746-	22-
08-10	345,106	231,613	67	15-	0	231,629-	67-
09-11	299,867	220,365	73	15-	0	220,380-	73-
10-12	241,444	180,716	75		0	180,716-	75-
11-13	240,154	24,904	10		0	24,904-	10-
12-14	340,261	154,923	46	91	0	154,832-	46-
13-15	294,047	150,749	51	88	0	150,661-	51-
14-16	414,201	255,680	62	88	0	255,592-	62-
FIVE-YEAR AVERAGE							
12-16	338,418	167,951	50	53	0	167,897-	50-

DUKE ENERGY KENTUCKY

ACCOUNT 3650 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1990	303,463	136,626	45	75,581	25	61,045-	20-
1991	227,749	147,390	65	155,875	68	8,484	4
1992	313,481	219,476	70	84,048	27	135,428-	43-
1993	240,027	136,014	57	84,089	35	51,925-	22-
1994	611,884	406,780	66	170,730	28	236,049-	39-
1995	596,355	234,379	39	342,025	57	107,646	18
1996	312,145	12,935	4	18,101-	6-	31,036-	10-
1997	80,667	130,365	162	19,621	24	110,744-	137-
1998	138,235	14,622	11	16,660	12	2,038	1
1999	393,713	121,417	31	2,920	1	118,497-	30-
2000	130,205	844	1		0	844-	1-
2001	729,041	196,330	27	45,423	6	150,907-	21-
2002	25,330-	55,995	221-		0	55,995-	221
2003	118,377	362,994	307		0	362,994-	307-
2004	836,373	35,574	4		0	35,574-	4-
2005	813,573	459,814	57	44	0	459,770-	57-
2006	390,352	63,797	16		0	63,797-	16-
2007	973,394	389,352	40		0	389,352-	40-
2008	538,581	224,711	42		0	224,711-	42-
2009	632,125	200,030	32	1,889	0	198,141-	31-
2010	935,685	1,403,092	150		0	1,403,092-	150-
2011	860,354	5,419	1		0	5,419-	1-
2012	1,303,520	352,308	27		0	352,308-	27-
2013	2,705,340		0		0		0
2014	7,116,082	1,161,243	16	7,705	0	1,153,538-	16-
2015	1,436,963-	328,128	23-	110-	0	328,238-	23
2016	3,273,645	989,485	30		0	989,485-	30-
TOTAL	23,112,077	7,789,121	34	988,399	4	6,800,722-	29-

THREE-YEAR MOVING AVERAGES

90-92	281,564	167,831	60	105,168	37	62,663-	22-
91-93	260,419	167,627	64	108,004	41	59,623-	23-
92-94	388,464	254,090	65	112,956	29	141,134-	36-
93-95	482,755	259,057	54	198,948	41	60,109-	12-
94-96	506,795	218,031	43	164,885	33	53,146-	10-
95-97	329,723	125,893	38	114,515	35	11,378-	3-
96-98	177,016	52,641	30	6,060	3	46,581-	26-
97-99	204,205	88,801	43	13,067	6	75,734-	37-
98-00	220,718	45,628	21	6,527	3	39,101-	18-
99-01	417,653	106,197	25	16,114	4	90,083-	22-
00-02	277,972	84,390	30	15,141	5	69,249-	25-

DUKE ENERGY KENTUCKY

ACCOUNT 3650 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
01-03	274,029	205,106	75	15,141	6	189,966-	69-
02-04	309,807	151,521	49		0	151,521-	49-
03-05	589,441	286,127	49	15	0	286,113-	49-
04-06	680,099	186,395	27	15	0	186,380-	27-
05-07	725,773	304,321	42	15	0	304,307-	42-
06-08	634,109	225,954	36		0	225,954-	36-
07-09	714,700	271,365	38	630	0	270,735-	38-
08-10	702,131	609,278	87	630	0	608,648-	87-
09-11	809,388	536,180	66	630	0	535,551-	66-
10-12	1,033,186	586,940	57		0	586,940-	57-
11-13	1,623,071	119,242	7		0	119,242-	7-
12-14	3,708,314	504,517	14	2,568	0	501,948-	14-
13-15	2,794,820	496,457	18	2,531	0	493,925-	18-
14-16	2,984,255	826,285	28	2,531	0	823,754-	28-
FIVE-YEAR AVERAGE							
12-16	2,592,325	566,233	22	1,519	0	564,714-	22-

DUKE ENERGY KENTUCKY
 ACCOUNT 3660 UNDERGROUND CONDUIT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1990	2,240	6,496	290	9,926	443	3,431	153
1991	3,988	2,036	51	3,033-	76-	5,069-	127-
1992	8,711	3,249	37	2,761	32	489-	6-
1993	2,058	1,169	57		0	1,169-	57-
1994	2,013	894	44		0	894-	44-
1995	1,881	1,411	75		0	1,411-	75-
1996							
1997	1,360	217-	16-		0	217	16
1998							
1999	1,518	505	33		0	505-	33-
2000							
2001							
2002	4,609		0		0		0
2003	6,541	1,563	24		0	1,563-	24-
2004	3,222		0		0		0
2005	22,393	5,165	23		0	5,165-	23-
2006	11,712		0		0		0
2007	4,158	45	1		0	45-	1-
2008	5,640	1,135	20		0	1,135-	20-
2009	961	38	4		0	38-	4-
2010	991	74,897			0	74,897-	
2011	375	1	0		0	1-	0
2012	437	11,184			0	11,184-	
2013	44,240		0		0		0
2014	17,399	10,597	61	42	0	10,556-	61-
2015	8,309	149,206		99-	1-	149,305-	
2016	25,192	37	0		0	37-	0
TOTAL	179,948	269,411	150	9,597	5	259,814-	144-

THREE-YEAR MOVING AVERAGES

90-92	4,980	3,927	79	3,218	65	709-	14-
91-93	4,919	2,152	44	90-	2-	2,242-	46-
92-94	4,261	1,771	42	920	22	850-	20-
93-95	1,984	1,158	58		0	1,158-	58-
94-96	1,298	768	59		0	768-	59-
95-97	1,080	398	37		0	398-	37-
96-98	453	72-	16-		0	72	16
97-99	959	96	10		0	96-	10-
98-00	506	168	33		0	168-	33-
99-01	506	168	33		0	168-	33-
00-02	1,536		0		0		0

DUKE ENERGY KENTUCKY
 ACCOUNT 3660 UNDERGROUND CONDUIT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE		
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT	
THREE-YEAR MOVING AVERAGES								
01-03	3,717	521	14		0	521-	14-	
02-04	4,790	521	11		0	521-	11-	
03-05	10,718	2,242	21		0	2,242-	21-	
04-06	12,442	1,722	14		0	1,722-	14-	
05-07	12,754	1,737	14		0	1,737-	14-	
06-08	7,170	393	5		0	393-	5-	
07-09	3,586	406	11		0	406-	11-	
08-10	2,531	25,357			0	25,357-		
09-11	776	24,979			0	24,979-		
10-12	601	28,694			0	28,694-		
11-13	15,017	3,729	25		0	3,729-	25-	
12-14	20,692	7,260	35	14	0	7,247-	35-	
13-15	23,316	53,268	228	19-	0	53,287-	229-	
14-16	16,967	53,280	314	19-	0	53,299-	314-	
FIVE-YEAR AVERAGE								
12-16	19,116	34,205	179		12-	0	34,216-	179-

DUKE ENERGY KENTUCKY

ACCOUNT 3670 UNDERGROUND CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1990	87,401	30,394	35	23,927	27	6,467-	7-
1991	31,879	17,356	54	36,234	114	18,877	59
1992	42,260	14,850	35	9,879	23	4,971-	12-
1993	69,647	24,244	35	15,918	23	8,326-	12-
1994	97,300	39,946	41	35,687	37	4,259-	4-
1995	75,590	44,001	58	261,764-	346-	305,765-	405-
1996	34,498	3,291	10	1,099	3	2,192-	6-
1997	3,146	11,711-	372-	6,457	205	18,168	577
1998	1,662	5,918	356	2,565	154	3,353-	202-
1999	27,742	5,107	18		0	5,107-	18-
2000							
2001	8,202		0		0		0
2002	29,273		0		0		0
2003	50,583	20,187	40		0	20,187-	40-
2004	221,372	75-	0		0	75	0
2005	199,633	100,118	50	7	0	100,111-	50-
2006	91,793	1,805	2		0	1,805-	2-
2007	186,161	16,972	9		0	16,972-	9-
2008	165,461	57,868	35		0	57,868-	35-
2009	221,383	80,193	36	152-	0	80,345-	36-
2010	94,652	797,328	842		0	797,328-	842-
2011	172,050	167-	0		0	167	0
2012	191,577	55,921	29		0	55,921-	29-
2013	527,957		0		0		0
2014	441,377	68,658	16	481	0	68,177-	15-
2015	22,917-	56,707	247-	16-	0	56,723-	248
2016	236,215	34,154	14		0	34,154-	14-
TOTAL	3,285,898	1,463,065	45	129,678-	4-	1,592,744-	48-

THREE-YEAR MOVING AVERAGES

90-92	53,847	20,867	39	23,347	43	2,480	5
91-93	47,929	18,817	39	20,677	43	1,860	4
92-94	69,736	26,346	38	20,495	29	5,852-	8-
93-95	80,846	36,064	45	70,053-	87-	106,117-	131-
94-96	69,129	29,079	42	74,993-	108-	104,072-	151-
95-97	37,745	11,860	31	84,736-	224-	96,596-	256-
96-98	13,102	834-	6-	3,374	26	4,208	32
97-99	10,850	229-	2-	3,008	28	3,236	30
98-00	9,802	3,675	37	855	9	2,820-	29-
99-01	11,982	1,702	14		0	1,702-	14-
00-02	12,492		0		0		0

DUKE ENERGY KENTUCKY

ACCOUNT 3670 UNDERGROUND CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
01-03	29,353	6,729	23		0	6,729-	23-
02-04	100,409	6,704	7		0	6,704-	7-
03-05	157,196	40,077	25	2	0	40,075-	25-
04-06	170,932	33,949	20	2	0	33,947-	20-
05-07	159,196	39,632	25	2	0	39,629-	25-
06-08	147,805	25,548	17		0	25,548-	17-
07-09	191,002	51,678	27	51-	0	51,728-	27-
08-10	160,499	311,797	194	51-	0	311,847-	194-
09-11	162,695	292,451	180	51-	0	292,502-	180-
10-12	152,759	284,361	186		0	284,361-	186-
11-13	297,194	18,585	6		0	18,585-	6-
12-14	386,970	41,526	11	160	0	41,366-	11-
13-15	315,472	41,788	13	155	0	41,633-	13-
14-16	218,225	53,173	24	155	0	53,018-	24-
FIVE-YEAR AVERAGE							
12-16	274,842	43,088	16	93	0	42,995-	16-

DUKE ENERGY KENTUCKY

ACCOUNTS 3680 AND 3682 LINE TRANSFORMERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1990	362,018	281,670	78	218,313	60	63,357-	18-
1991	266,727	70,694	27	165,931	62	95,237	36
1992	375,952	101,792	27	115,679	31	13,887	4
1993	487,171	39,446	8	170,173	35	130,728	27
1994	574,496	167,718	29	241,011	42	73,293	13
1995	482,193	63,494	13	336,495	70	273,001	57
1996	446,033	16,438	4	148,036	33	131,599	30
1997	265,872	15,936	6	177,691	67	161,755	61
1998	215,514	3,437	2	110,476	51	107,039	50
1999	264,966	21,062	8	110,002	42	88,941	34
2000	13,975	6,880-	49-		0	6,880	49
2001	551,332	14,567	3	1,066	0	13,501-	2-
2002	334,527	2,260	1		0	2,260-	1-
2003	310,036	41,328	13		0	41,328-	13-
2004	376,438	860	0		0	860-	0
2005	563,912	73,053	13		0	73,053-	13-
2006	208,781	3,202	2		0	3,202-	2-
2007	528,209	11,499	2		0	11,499-	2-
2008	197,196	2,225	1		0	2,225-	1-
2009	965,741	31,994	3	77-	0	32,071-	3-
2010	53,216	577,525			0	577,525-	
2011	134,367	737	1		0	737-	1-
2012	180,054	39,145	22		0	39,145-	22-
2013	131,425		0		0		0
2014	477,978	89,621	19	362	0	89,259-	19-
2015	672,040	340,393	51	65,764	10	274,629-	41-
2016	1,829,330	12,300	1		0	12,300-	1-
TOTAL	11,269,500	2,015,513	18	1,860,923	17	154,590-	1-

THREE-YEAR MOVING AVERAGES

90-92	334,899	151,385	45	166,641	50	15,256	5
91-93	376,616	70,644	19	150,595	40	79,950	21
92-94	479,206	102,985	21	175,621	37	72,636	15
93-95	514,620	90,219	18	249,227	48	159,007	31
94-96	500,908	82,550	16	241,848	48	159,298	32
95-97	398,033	31,956	8	220,741	55	188,785	47
96-98	309,140	11,937	4	145,401	47	133,465	43
97-99	248,784	13,478	5	132,723	53	119,245	48
98-00	164,818	5,873	4	73,493	45	67,620	41
99-01	276,758	9,583	3	37,023	13	27,440	10
00-02	299,945	3,315	1	355	0	2,960-	1-

DUKE ENERGY KENTUCKY

ACCOUNTS 3680 AND 3682 LINE TRANSFORMERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
01-03	398,632	19,385	5	355	0	19,030-	5-
02-04	340,334	14,816	4		0	14,816-	4-
03-05	416,795	38,414	9		0	38,414-	9-
04-06	383,044	25,705	7		0	25,705-	7-
05-07	433,634	29,251	7		0	29,251-	7-
06-08	311,395	5,642	2		0	5,642-	2-
07-09	563,715	15,239	3	26-	0	15,265-	3-
08-10	405,384	203,915	50	26-	0	203,940-	50-
09-11	384,441	203,419	53	26-	0	203,444-	53-
10-12	122,546	205,802	168		0	205,802-	168-
11-13	148,616	13,294	9		0	13,294-	9-
12-14	263,153	42,922	16	121	0	42,801-	16-
13-15	427,148	143,338	34	22,042	5	121,296-	28-
14-16	993,116	147,438	15	22,042	2	125,396-	13-
FIVE-YEAR AVERAGE							
12-16	658,166	96,292	15	13,225	2	83,067-	13-

DUKE ENERGY KENTUCKY

ACCOUNT 3691 SERVICES - UNDERGROUND

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1990	85	73	86	78	91	5	6
1991				39		39	
1992							
1993							
1994	39	14	37	1	3	13-	34-
1995							
1996							
1997							
1998							
1999							
2000							
2001							
2002							
2003							
2004							
2005	17	123	742		0	123-	742-
2006	64		0		0		0
2007	17,630		0		0		0
2008							
2009	30	249	826		0	249-	826-
2010		94				94-	
2011							
2012							
2013							
2014							
2015							
2016							
TOTAL	17,865	553	3	118	1	435-	2-

THREE-YEAR MOVING AVERAGES

90-92	28	24	86	39	137	15	51
91-93				13		13	
92-94	13	5	37		3	4-	34-
93-95	13	5	37		3	4-	34-
94-96	13	5	37		3	4-	34-
95-97							
96-98							
97-99							
98-00							
99-01							
00-02							

DUKE ENERGY KENTUCKY

ACCOUNT 3691 SERVICES - UNDERGROUND

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
01-03							
02-04							
03-05	6	41	742		0	41-	742-
04-06	27	41	152		0	41-	152-
05-07	5,904	41	1		0	41-	1-
06-08	5,898		0		0		0
07-09	5,887	83	1		0	83-	1-
08-10	10	114			0	114-	
09-11	10	114			0	114-	
10-12		31				31-	
11-13							
12-14							
13-15							
14-16							

FIVE-YEAR AVERAGE

12-16

DUKE ENERGY KENTUCKY

ACCOUNT 3692 SERVICES - OVERHEAD

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1990	53,435	55,343	104	12,488	23	42,855-	80-
1991	67,772	63,859	94		0	63,859-	94-
1992	52,070	46,374	89	8,328	16	38,046-	73-
1993	57,132	54,546	95	8,066	14	46,480-	81-
1994	62,625	37,267	60	11,629	19	25,638-	41-
1995	68,188	31,387	46	34,873	51	3,486	5
1996	56,475	33,400	59	2,906	5	30,493-	54-
1997	49,435	5,919	12	6,259	13	340	1
1998	72,403	41,964	58	7,514	10	34,451-	48-
1999	68,815	19,196	28		0	19,196-	28-
2000	2,737	3,885-	142-		0	3,885	142
2001	77,480	13,283	17	308	0	12,975-	17-
2002	10,930		0		0		0
2003	47,881	3,299	7		0	3,299-	7-
2004	262,044		0		0		0
2005	146,306	115,846	79		0	115,845-	79-
2006	189,723	16	0		0	16-	0
2007	415,769	339	0		0	339-	0
2008	238,365	8,308	3		0	8,308-	3-
2009	152,194	34,277	23	57-	0	34,334-	23-
2010	10,643	254,300			0	254,300-	
2011	29,666		0		0		0
2012	12,427	11,184	90		0	11,184-	90-
2013	10,233		0		0		0
2014	126,074	4,963	4	24	0	4,939-	4-
2015	4,862-	5,045	104-		0	5,045-	104-
2016	26,336	4,937	19		0	4,937-	19-
TOTAL	2,362,298	841,167	36	92,338	4	748,829-	32-

THREE-YEAR MOVING AVERAGES

90-92	57,759	55,192	96	6,939	12	48,253-	84-
91-93	58,991	54,926	93	5,465	9	49,462-	84-
92-94	57,276	46,062	80	9,341	16	36,721-	64-
93-95	62,648	41,066	66	18,189	29	22,877-	37-
94-96	62,430	34,018	54	16,469	26	17,548-	28-
95-97	58,033	23,568	41	14,679	25	8,889-	15-
96-98	59,438	27,094	46	5,560	9	21,535-	36-
97-99	63,551	22,360	35	4,591	7	17,769-	28-
98-00	47,985	19,092	40	2,505	5	16,587-	35-
99-01	49,678	9,531	19	103	0	9,429-	19-
00-02	30,383	3,133	10	103	0	3,030-	10-

DUKE ENERGY KENTUCKY

ACCOUNT 3692 SERVICES - OVERHEAD

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS. SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
01-03	45,430	5,527	12	103	0	5,425-	12-
02-04	106,952	1,100	1		0	1,100-	1-
03-05	152,077	39,715	26		0	39,715-	26-
04-06	199,358	38,621	19		0	38,621-	19-
05-07	250,600	38,734	15		0	38,734-	15-
06-08	281,286	2,888	1		0	2,888-	1-
07-09	268,776	14,308	5	19-	0	14,327-	5-
08-10	133,734	98,962	74	19-	0	98,981-	74-
09-11	64,168	96,193	150	19-	0	96,212-	150-
10-12	17,579	88,495	503		0	88,495-	503-
11-13	17,442	3,728	21		0	3,728-	21-
12-14	49,578	5,382	11	8	0	5,374-	11-
13-15	43,815	3,336	8	8	0	3,328-	8-
14-16	49,182	4,981	10	8	0	4,973-	10-
FIVE-YEAR AVERAGE							
12-16	34,041	5,226	15	5	0	5,221-	15-

DUKE ENERGY KENTUCKY

ACCOUNT 3700 METERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1990	93,976	11,420	12	81,341	87	69,921	74
1991	90,291	7,855	9	89,564	99	81,709	90
1992	255,062	9,174	4	84,464	33	75,290	30
1993	329,246	8,920	3	89,303	27	80,383	24
1994	283,205	15,510	5	59,032	21	43,523	15
1995	155,278	13,244	9	49,500	32	36,257	23
1996	240,095	10,670	4	64,189	27	53,520	22
1997	239,605	19,453	8	75,142	31	55,690	23
1998	329,257	19,083	6	61,248	19	42,165	13
1999	670,128	2,766	0	11,691	2	8,925	1
2000							
2001	447,957		0		0		0
2002							
2003	387,642	104,633	27	25,649	7	78,984-	20-
2004	269,506	16	0		0	16-	0
2005	376,467		0		0		0
2006	515,628		0		0		0
2007	532,888		0		0		0
2008	1,221,819		0		0		0
2009	243,643		0		0		0
2010		645-				645	
2011	810,289	76,371	9		0	76,371-	9-
2012	138,876	4,136	3		0	4,136-	3-
2013	43,196		0		0		0
2014	293,350	22,394	8		0	22,394-	8-
2015							
2016	3,055,318		0		0		0
TOTAL	11,022,722	324,998	3	691,123	6	366,125	3

THREE-YEAR MOVING AVERAGES

90-92	146,443	9,483	6	85,123	58	75,640	52
91-93	224,866	8,649	4	87,777	39	79,128	35
92-94	289,171	11,201	4	77,600	27	66,399	23
93-95	255,909	12,558	5	65,945	26	53,387	21
94-96	226,193	13,141	6	57,574	25	44,433	20
95-97	211,659	14,455	7	62,944	30	48,489	23
96-98	269,653	16,402	6	66,860	25	50,458	19
97-99	412,997	13,767	3	49,360	12	35,593	9
98-00	333,128	7,283	2	24,313	7	17,030	5
99-01	372,695	922	0	3,897	1	2,975	1
00-02	149,319		0		0		0

DUKE ENERGY KENTUCKY

ACCOUNT 3700 METERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
01-03	278,533	34,878	13	8,550	3	26,328-	9-
02-04	219,049	34,883	16	8,550	4	26,333-	12-
03-05	344,538	34,883	10	8,550	2	26,333-	8-
04-06	387,200	5	0		0	5-	0
05-07	474,994		0		0		0
06-08	756,778		0		0		0
07-09	666,117		0		0		0
08-10	488,488	215-	0		0	215	0
09-11	351,311	25,242	7		0	25,242-	7-
10-12	316,388	26,621	8		0	26,621-	8-
11-13	330,787	26,836	8		0	26,836-	8-
12-14	158,474	8,843	6		0	8,843-	6-
13-15	112,182	7,465	7		0	7,465-	7-
14-16	1,116,222	7,465	1		0	7,465-	1-
FIVE-YEAR AVERAGE							
12-16	706,148	5,306	1		0	5,306-	1-

DUKE ENERGY KENTUCKY

ACCOUNT 3701 INSTRUMENTATION TRANSFORMERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2004	28,337		0		0		0
2005	200,047		0		0		0
2006	138,221		0		0		0
2007	57,567		0		0		0
2008	144,439		0		0		0
2009	32,773		0		0		0
2010							
2011	1,591	126	8		0	126-	8-
2012	461,282	56,765	12		0	56,765-	12-
2013	22,501		0		0		0
2014	27,482	2,394	9		0	2,394-	9-
2015							
2016							
TOTAL	1,114,241	59,285	5		0	59,285-	5-

THREE-YEAR MOVING AVERAGES

04-06	122,202		0		0		0
05-07	131,945		0		0		0
06-08	113,409		0		0		0
07-09	78,260		0		0		0
08-10	59,071		0		0		0
09-11	11,455	42	0		0	42-	0
10-12	154,291	18,964	12		0	18,964-	12-
11-13	161,791	18,964	12		0	18,964-	12-
12-14	170,422	19,719	12		0	19,719-	12-
13-15	16,661	798	5		0	798-	5-
14-16	9,161	798	9		0	798-	9-

FIVE-YEAR AVERAGE

12-16	102,253	11,832	12		0	11,832-	12-
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DUKE ENERGY KENTUCKY

ACCOUNT 3731 STREET LIGHTING - OVERHEAD

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1990	20,216	7,522	37	4,336	21	3,187-	16-
1991	9,619	6,948	72	3,286	34	3,662-	38-
1992	9,688	4,726	49	1,156	12	3,570-	37-
1993	16,190	4,106	25	1,333	8	2,773-	17-
1994	28,579	5,619	20	13,033	46	7,413	26
1995	29,964	6,883	23	46,611	156	39,728	133
1996	18,284	4,333	24	7	0	4,326-	24-
1997	5,424	1,902-	35-	108	2	2,010	37
1998	13,430	2,834	21	8	0	2,826-	21-
1999	29,130	5,860	20		0	5,860-	20-
2000	5,110	1,868-	37-		0	1,868	37
2001	512,299	6,338	1	234	0	6,104-	1-
2002	10,538	461	4		0	461-	4-
2003	14,022	105	1		0	105-	1-
2004	77,153	288	0		0	288-	0
2005	121,631	29,975	25	14	0	29,961-	25-
2006	43,772	119	0		0	119-	0
2007	39,262	2,090	5		0	2,090-	5-
2008	40,843	401	1		0	401-	1-
2009	55,463	6,831	12	1-	0	6,832-	12-
2010	4,469	16,355	366		0	16,355-	366-
2011	4,784	7-	0		0	7	0
2012	7,687	11,581	151		0	11,581-	151-
2013	47,445		0		0		0
2014	78,900	5,364	7	55	0	5,308-	7-
2015	78,784-	699	1-		0	699-	1
2016	123,582	744	1		0	744-	1-
TOTAL	1,288,698	126,405	10	70,179	5	56,226-	4-

THREE-YEAR MOVING AVERAGES

90-92	13,174	6,399	49	2,926	22	3,473-	26-
91-93	11,832	5,260	44	1,925	16	3,335-	28-
92-94	18,152	4,817	27	5,174	29	357	2
93-95	24,911	5,536	22	20,326	82	14,790	59
94-96	25,609	5,612	22	19,883	78	14,272	56
95-97	17,891	3,104	17	15,575	87	12,471	70
96-98	12,379	1,755	14	41	0	1,714-	14-
97-99	15,994	2,264	14	39	0	2,225-	14-
98-00	15,890	2,275	14	3	0	2,273-	14-
99-01	182,179	3,443	2	78	0	3,365-	2-
00-02	175,982	1,644	1	78	0	1,566-	1-

DUKE ENERGY KENTUCKY

ACCOUNT 3731 STREET LIGHTING - OVERHEAD

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
01-03	178,953	2,302	1	78	0	2,224-	1-
02-04	33,904	285	1		0	285-	1-
03-05	70,935	10,123	14	5	0	10,118-	14-
04-06	80,852	10,127	13	5	0	10,123-	13-
05-07	68,222	10,728	16	5	0	10,723-	16-
06-08	41,292	870	2		0	870-	2-
07-09	45,189	3,107	7		0	3,108-	7-
08-10	33,591	7,862	23		0	7,863-	23-
09-11	21,572	7,726	36		0	7,727-	36-
10-12	5,646	9,310	165		0	9,310-	165-
11-13	19,972	3,858	19		0	3,858-	19-
12-14	44,677	5,648	13	18	0	5,630-	13-
13-15	15,853	2,021	13	18	0	2,002-	13-
14-16	41,232	2,269	6	18	0	2,251-	5-
FIVE-YEAR AVERAGE							
12-16	35,766	3,678	10	11	0	3,667-	10-

DUKE ENERGY KENTUCKY

ACCOUNT 3732 STREET LIGHTING - BOULEVARD

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1990	3,523	2,720	77	6,087	173	3,367	96
1991	15,833	5,713	36	4,585	29	1,129-	7-
1992	18,138	7,473	41	11,314	62	3,842	21
1993	9,699	2,227	23	9,587	99	7,360	76
1994	6,263	3,760	60	6,179	99	2,419	39
1995	11,168	1,070	10	1,952	17	882	8
1996	15,106	4,906	32		0	4,906-	32-
1997	9,535	761-	8-		0	761	8
1998	29,706	703	2		0	703-	2-
1999	24,055	3,273	14		0	3,273-	14-
2000							
2001	10,627		0		0		0
2002	22,424		0		0		0
2003	3,503	1,182	34		0	1,182-	34-
2004	20,786		0		0		0
2005	30,122	3,362	11		0	3,362-	11-
2006	25,595		0		0		0
2007	48,101		0		0		0
2008	18,175	491	3		0	491-	3-
2009	27,543	2,369	9		0	2,369-	9-
2010	14,568	88,454	607		0	88,454-	607-
2011	27,464	6	0		0	6-	0
2012	13,982	40	0		0	40-	0
2013	23,915		0		0		0
2014	2,248	204	9		0	204-	9-
2015	11,573-		0		0		0
2016	15,664	27	0		0	27-	0
TOTAL	436,168	127,221	29	39,704	9	87,516-	20-

THREE-YEAR MOVING AVERAGES

90-92	12,498	5,302	42	7,329	59	2,027	16
91-93	14,557	5,138	35	8,495	58	3,358	23
92-94	11,367	4,486	39	9,027	79	4,540	40
93-95	9,043	2,352	26	5,906	65	3,554	39
94-96	10,845	3,245	30	2,710	25	535-	5-
95-97	11,936	1,738	15	651	5	1,088-	9-
96-98	18,116	1,616	9		0	1,616-	9-
97-99	21,098	1,072	5		0	1,072-	5-
98-00	17,920	1,326	7		0	1,326-	7-
99-01	11,561	1,091	9		0	1,091-	9-
00-02	11,017		0		0		0

DUKE ENERGY KENTUCKY

ACCOUNT 3732 STREET LIGHTING - BOULEVARD

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
01-03	12,185	394	3		0	394-	3-
02-04	15,571	394	3		0	394-	3-
03-05	18,137	1,515	8		0	1,515-	8-
04-06	25,501	1,121	4		0	1,121-	4-
05-07	34,606	1,121	3		0	1,121-	3-
06-08	30,624	164	1		0	164-	1-
07-09	31,273	953	3		0	953-	3-
08-10	20,095	30,438	151		0	30,438-	151-
09-11	23,192	30,277	131		0	30,277-	131-
10-12	18,671	29,500	158		0	29,500-	158-
11-13	21,787	16	0		0	16-	0
12-14	13,382	82	1		0	82-	1-
13-15	4,863	68	1		0	68-	1-
14-16	2,113	77	4		0	77-	4-
FIVE-YEAR AVERAGE							
12-16	8,847	54	1		0	54-	1-

DUKE ENERGY KENTUCKY

ACCOUNT 3733 STREET LIGHTING - CUSTOMER POLES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1990	50,637	8,814	17	3,300	7	5,514-	11-
1991	27,156	15,496	57	11,821	44	3,675-	14-
1992	23,087	13,123	57	5,159	22	7,964-	34-
1993	23,870	9,722	41	2,151	9	7,572-	32-
1994	28,547	10,620	37	2,667	9	7,954-	28-
1995	30,221	14,882	49	2,433	8	12,449-	41-
1996	26,883	7,686	29	37	0	7,649-	28-
1997	32,974	300-	1-	5-	0	296	1
1998	38,832	7,785	20	421	1	7,364-	19-
1999	29,017	10,110	35		0	10,110-	35-
2000	359	53-	15-		0	53	15
2001	177,694	8,915	5		0	8,915-	5-
2002	6,178		0		0		0
2003	10,245	122	1		0	122-	1-
2004	49,285	13-	0		0	13	0
2005	89,573	39,459	44	162	0	39,297-	44-
2006	52,577		0		0		0
2007	37,824	125	0		0	125-	0
2008	23,212	188	1		0	188-	1-
2009	38,423	2,354	6		0	2,354-	6-
2010	10,419	56,752	545		0	56,752-	545-
2011	44,849	245	1		0	245-	1-
2012	1,917	54	3		0	54-	3-
2013	3,978		0		0		0
2014	1,029		0		0		0
2015	1,776-	6	0		0	6-	0
2016	21,779	197	1		0	197-	1-
TOTAL	878,789	206,288	23	28,144	3	178,144-	20-

THREE-YEAR MOVING AVERAGES

90-92	33,627	12,478	37	6,760	20	5,718-	17-
91-93	24,704	12,781	52	6,377	26	6,404-	26-
92-94	25,168	11,155	44	3,325	13	7,830-	31-
93-95	27,546	11,742	43	2,417	9	9,325-	34-
94-96	28,550	11,063	39	1,712	6	9,351-	33-
95-97	30,026	7,422	25	822	3	6,601-	22-
96-98	32,897	5,057	15	151	0	4,906-	15-
97-99	33,608	5,865	17	139	0	5,726-	17-
98-00	22,736	5,947	26	140	1	5,807-	26-
99-01	69,023	6,324	9		0	6,324-	9-
00-02	61,410	2,954	5		0	2,954-	5-

DUKE ENERGY KENTUCKY

ACCOUNT 3733 STREET LIGHTING - CUSTOMER POLES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
01-03	64,706	3,012	5		0	3,012-	5-
02-04	21,902	36	0		0	36-	0
03-05	49,701	13,189	27	54	0	13,135-	26-
04-06	63,812	13,149	21	54	0	13,095-	21-
05-07	59,992	13,195	22	54	0	13,141-	22-
06-08	37,871	104	0		0	104-	0
07-09	33,153	889	3		0	889-	3-
08-10	24,018	19,764	82		0	19,764-	82-
09-11	31,230	19,784	63		0	19,784-	63-
10-12	19,062	19,017	100		0	19,017-	100-
11-13	16,915	100	1		0	100-	1-
12-14	2,308	18	1		0	18-	1-
13-15	1,077	2	0		0	2-	0
14-16	7,010	68	1		0	68-	1-
FIVE-YEAR AVERAGE							
12-16	5,385	51	1		0	51-	1-

DUKE ENERGY KENTUCKY

ACCOUNT 3921 TRANSPORTATION EQUIPMENT - TRAILERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1990	605		0		0		0
1991	5,340	40	1	735	14	695	13
1992	8,212		0	3,910	48	3,910	48
1993							
1994							
1995	10,407	309	3	323	3	14	0
1996							
1997	44,002		0		0		0
1998	18,745		0		0		0
1999	23,244		0		0		0
2000							
2001	8,635		0	160	2	160	2
2002	10,236		0		0		0
2003	20,304		0		0		0
2004	1,820		0	20-	1-	20-	1-
2005							
2006							
2007							
2008							
2009							
2010							
2011	9,374		0	990	11	990	11
2012							
2013							
2014							
2015							
2016	32,610		0		0		0
TOTAL	193,534	349	0	6,098	3	5,749	3

THREE-YEAR MOVING AVERAGES

90-92	4,719	13	0	1,548	33	1,535	33
91-93	4,517	13	0	1,548	34	1,535	34
92-94	2,737		0	1,303	48	1,303	48
93-95	3,469	103	3	108	3	5	0
94-96	3,469	103	3	108	3	5	0
95-97	18,136	103	1	108	1	5	0
96-98	20,916		0		0		0
97-99	28,664		0		0		0
98-00	13,996		0		0		0
99-01	10,626		0	53	1	53	1
00-02	6,290		0	53	1	53	1

DUKE ENERGY KENTUCKY

ACCOUNT 3921 TRANSPORTATION EQUIPMENT - TRAILERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
01-03	13,058		0	53	0	53	0
02-04	10,787		0	7-	0	7-	0
03-05	7,375		0	7-	0	7-	0
04-06	607		0	7-	1-	7-	1-
05-07							
06-08							
07-09							
08-10							
09-11	3,125		0	330	11	330	11
10-12	3,125		0	330	11	330	11
11-13	3,125		0	330	11	330	11
12-14							
13-15							
14-16	10,870		0		0		0
FIVE-YEAR AVERAGE							
12-16	6,522		0		0		0

DUKE ENERGY KENTUCKY

ACCOUNT 3960 POWER OPERATED EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1991	26,356	132	1	10,350	39	10,218	39
1992	13,984		0	3,405	24	3,405	24
1993	72,991		0	21,640	30	21,640	30
1994	8,093	101	1	852	11	751	9
1995							
1996							
1997							
1998	16,943		0	1,030	6	1,030	6
1999							
2000							
2001	33,087		0	4,880	15	4,880	15
2002							
2003							
2004	33,349		0		0		0
2005	35,306		0	17,765	50	17,765	50
2006							
2007							
2008							
2009							
2010							
2011							
2012							
2013							
2014							
2015							
2016							
TOTAL	240,110	233	0	59,922	25	59,689	25

THREE-YEAR MOVING AVERAGES

91-93	37,777	44	0	11,798	31	11,754	31
92-94	31,689	34	0	8,632	27	8,599	27
93-95	27,028	34	0	7,497	28	7,464	28
94-96	2,698	34	1	284	11	250	9
95-97							
96-98	5,648		0	343	6	343	6
97-99	5,648		0	343	6	343	6
98-00	5,648		0	343	6	343	6
99-01	11,029		0	1,627	15	1,627	15
00-02	11,029		0	1,627	15	1,627	15
01-03	11,029		0	1,627	15	1,627	15
02-04	11,116		0		0		0

DUKE ENERGY KENTUCKY

ACCOUNT 3960 POWER OPERATED EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
03-05	22,885		0	5,922	26	5,922	26
04-06	22,885		0	5,922	26	5,922	26
05-07	11,769		0	5,922	50	5,922	50
06-08							
07-09							
08-10							
09-11							
10-12							
11-13							
12-14							
13-15							
14-16							

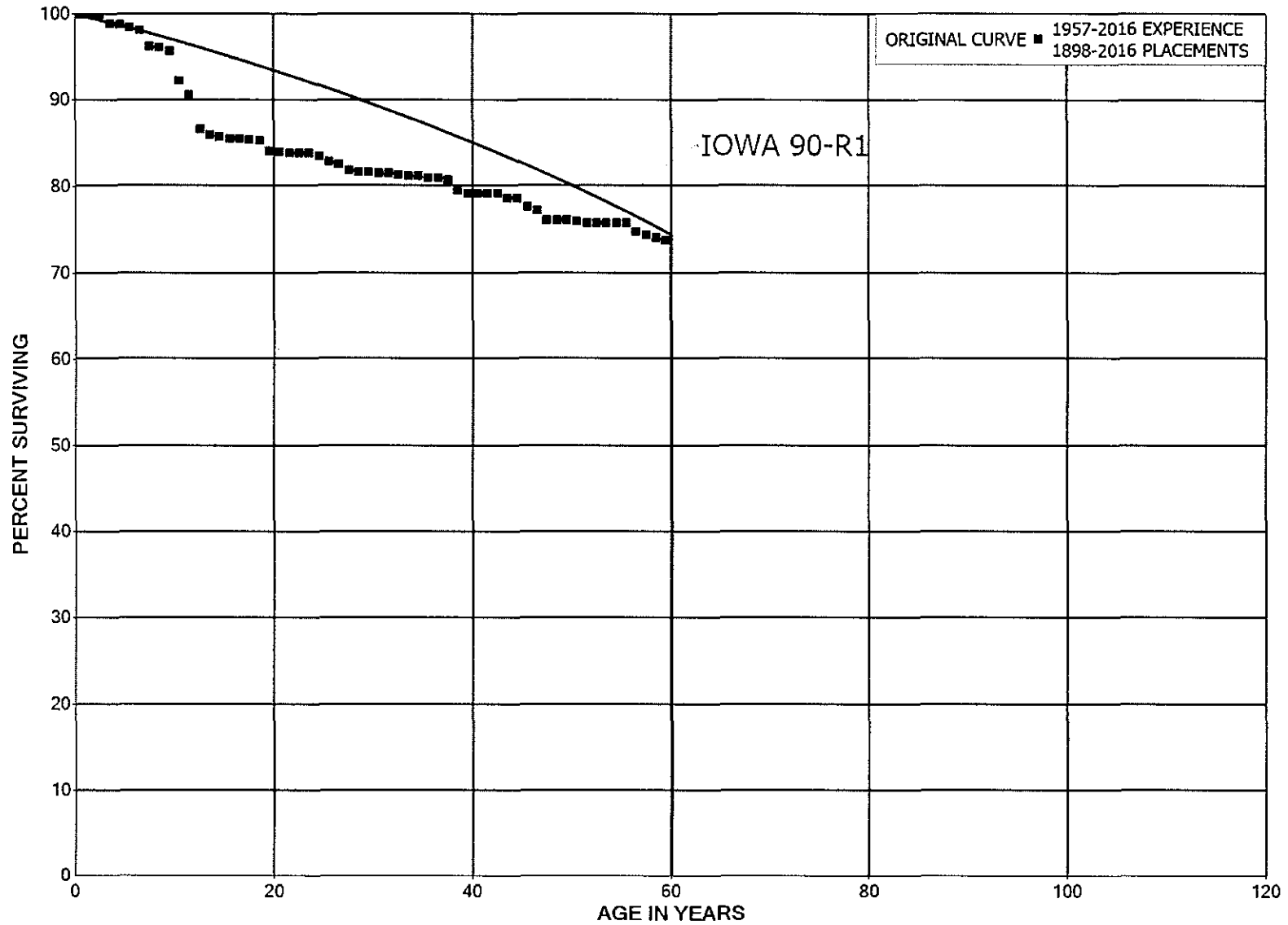
FIVE-YEAR AVERAGE

12-16

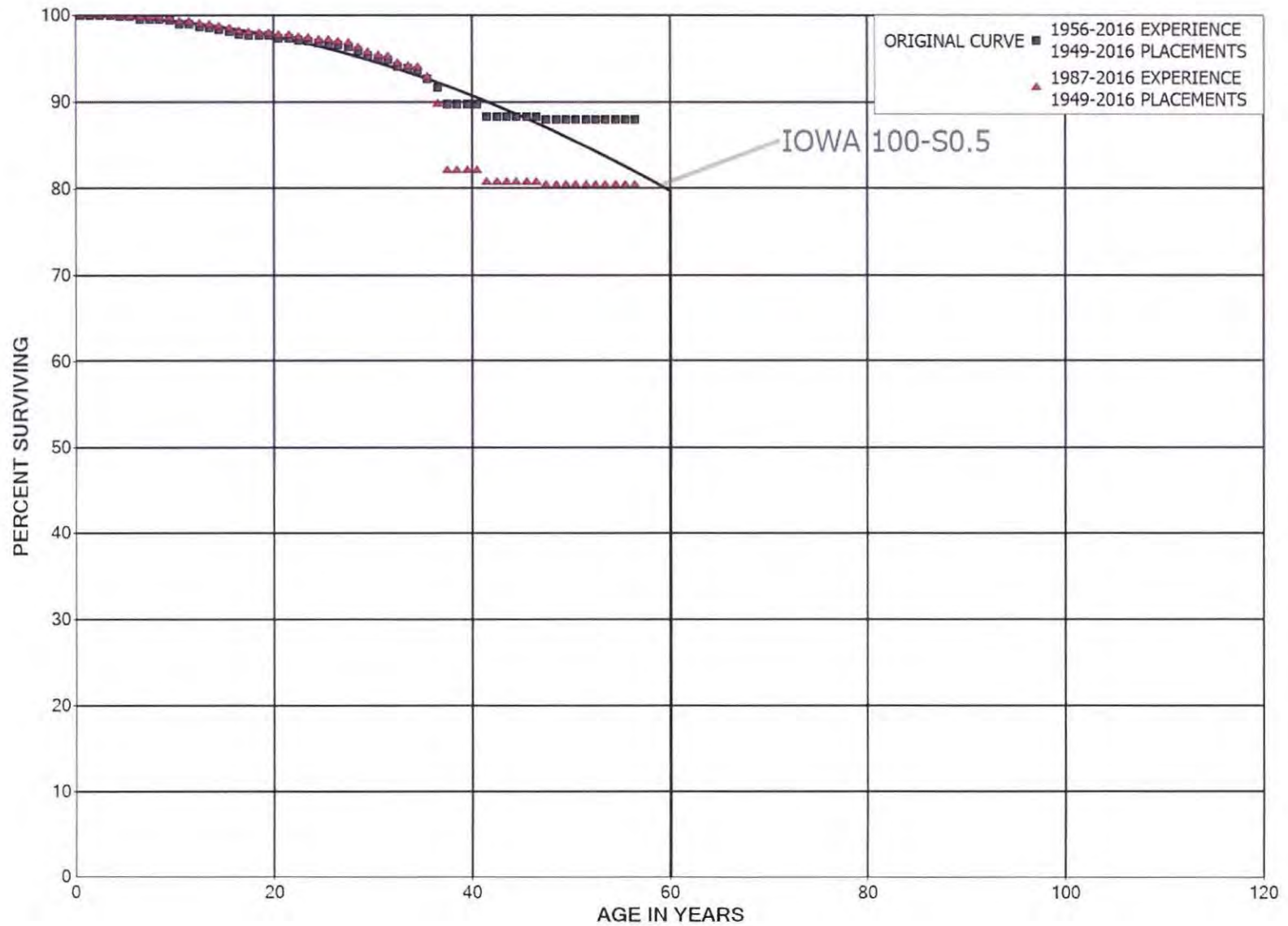
AG-DR-01-02 Attachment 4
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AG-DR-01-02 Attachment 5
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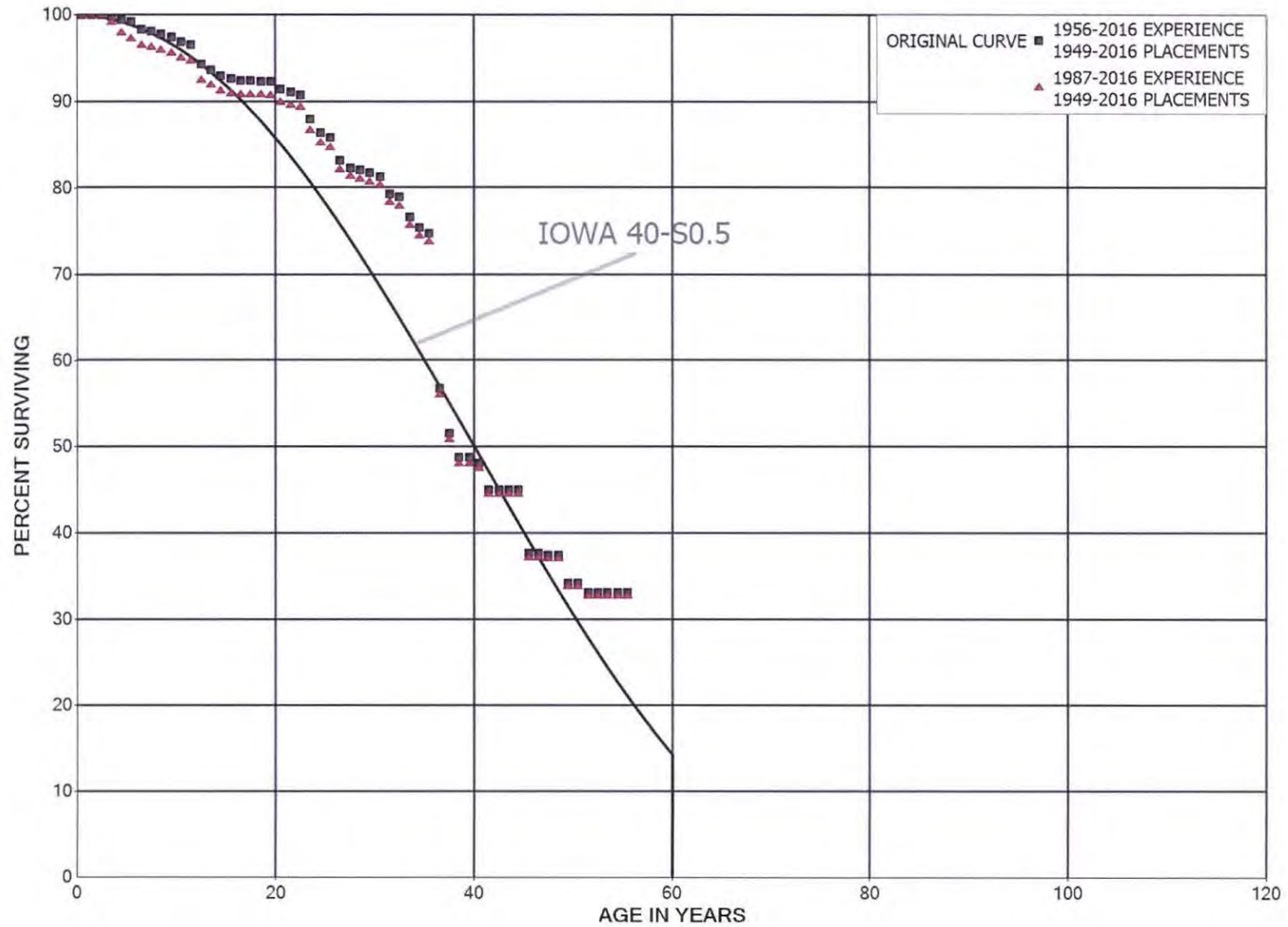
DUKE ENERGY KENTUCKY
ACCOUNT 1900 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



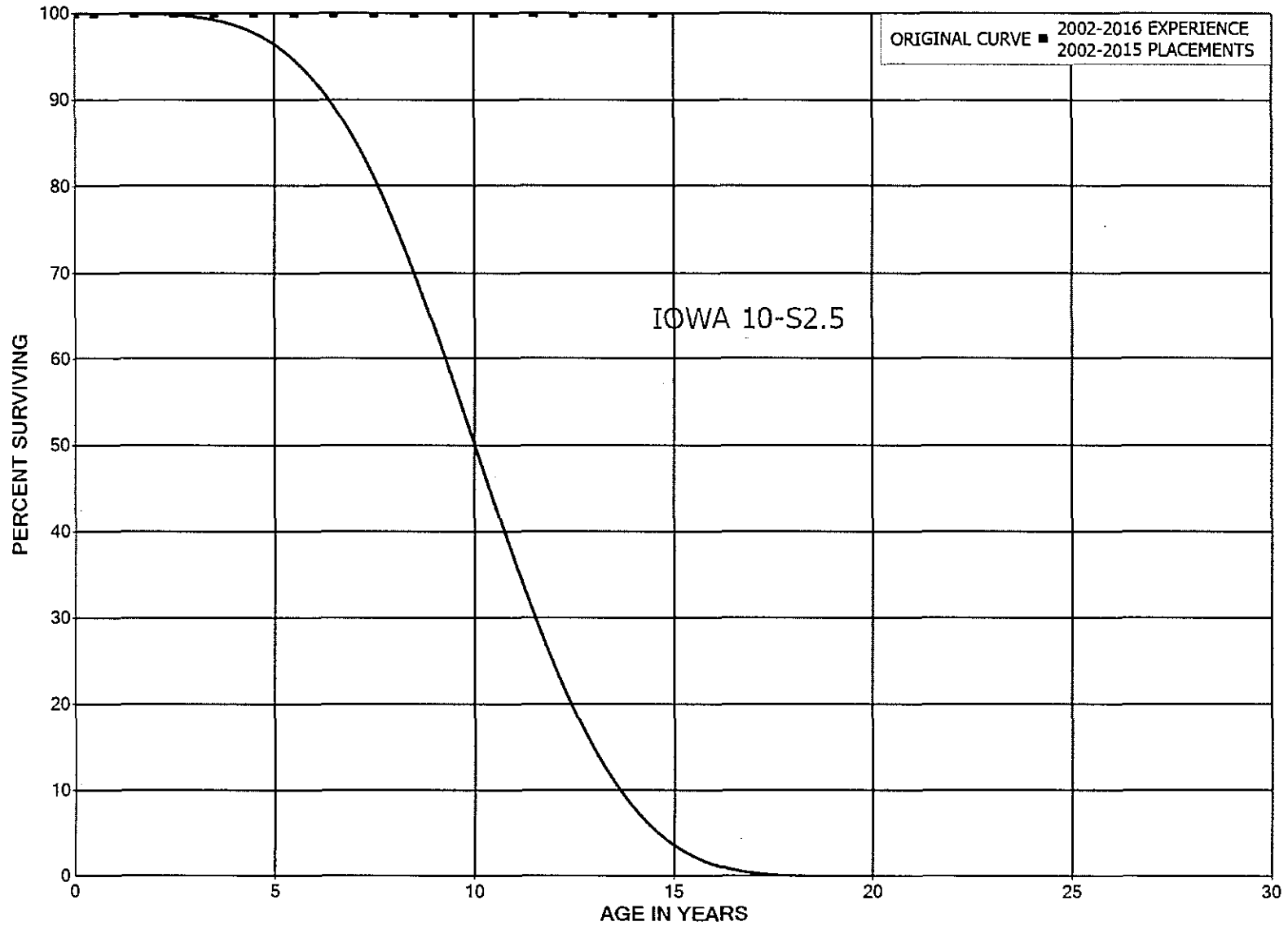
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ACCOUNT 3110 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



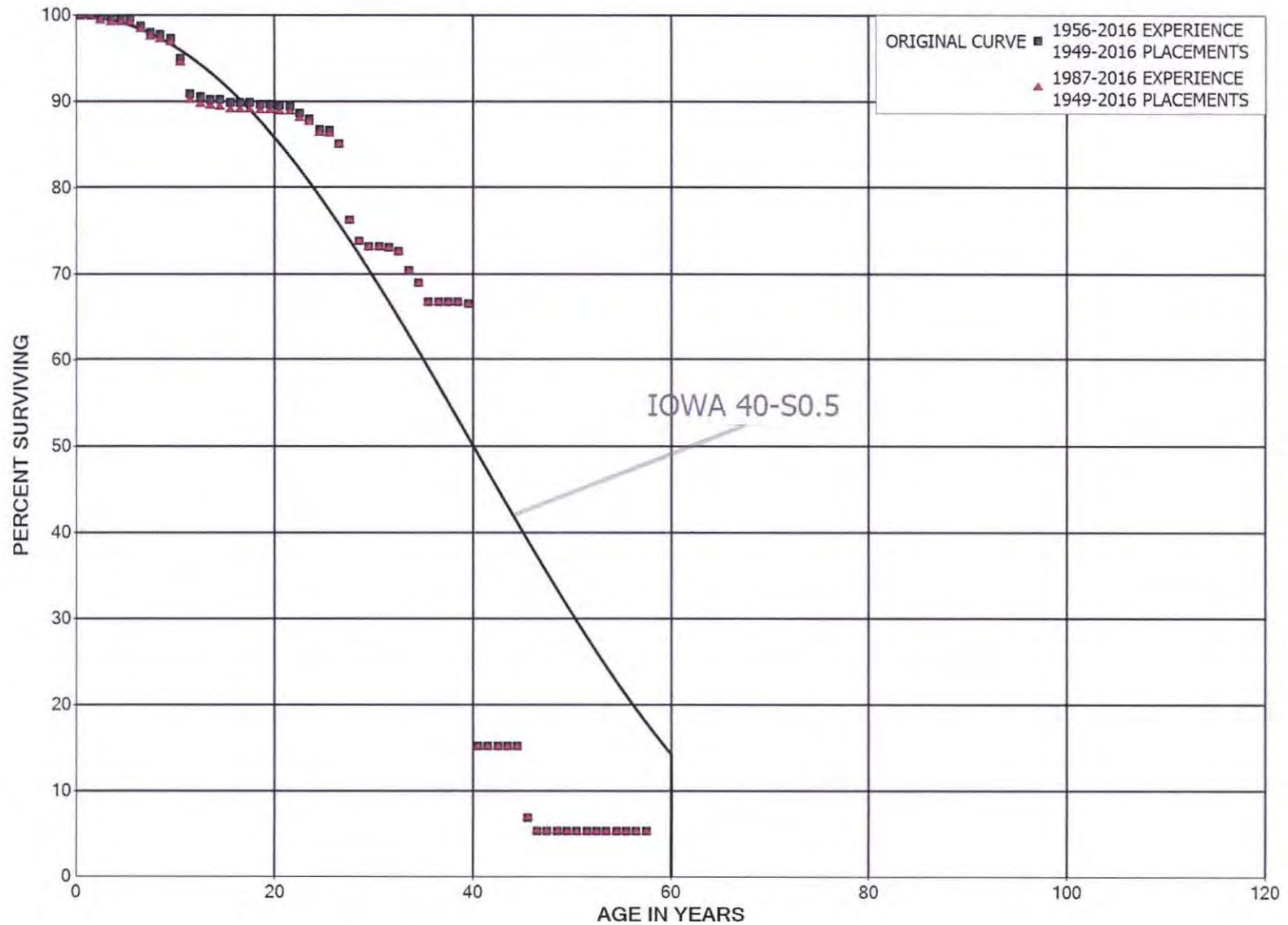
DUKE ENERGY KENTUCKY
ACCOUNT 3120 BOILER PLANT EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



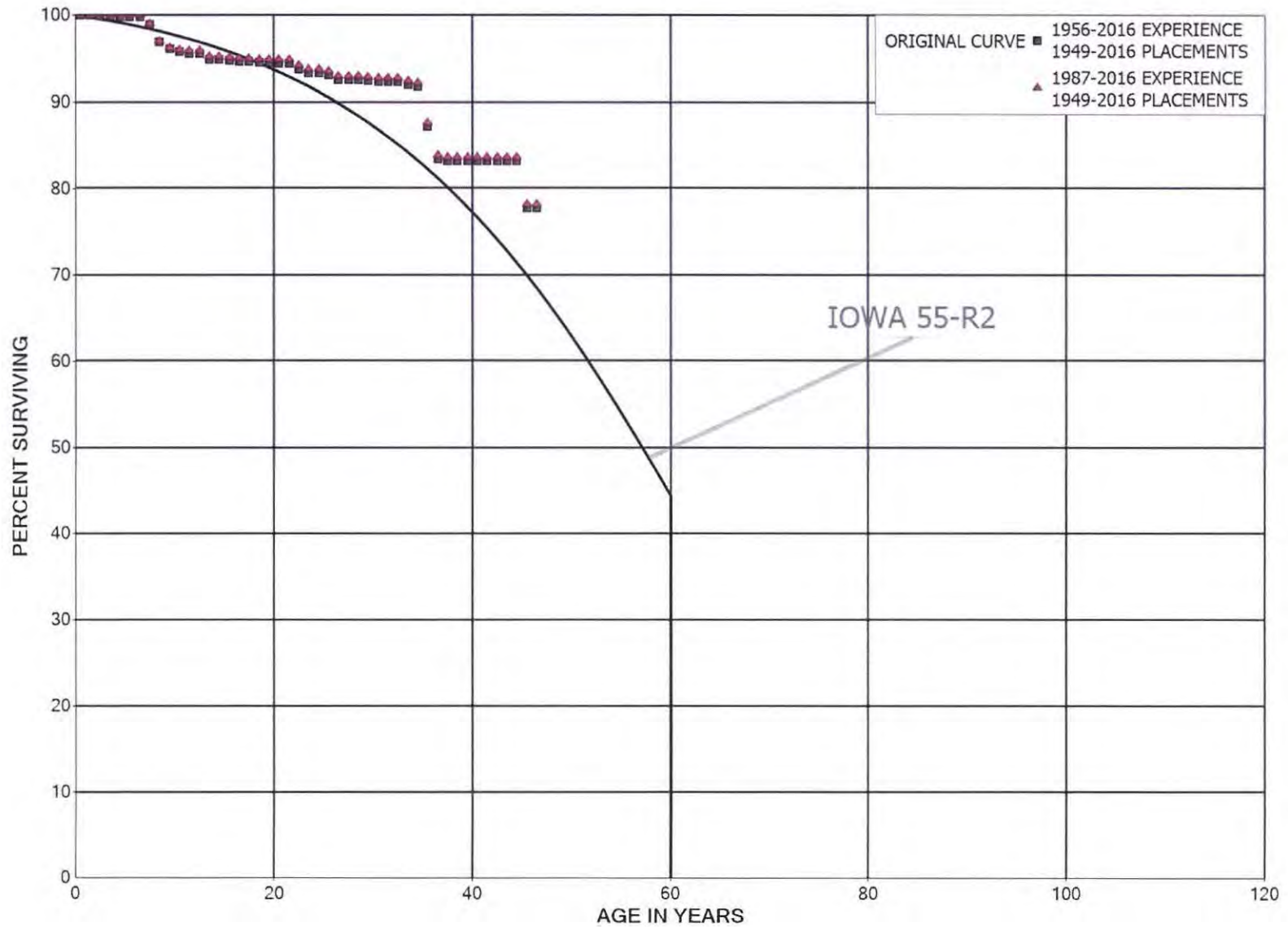
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ACCOUNT 3123 BOILER PLANT EQUIPMENT - SCR CATALYST
ORIGINAL AND SMOOTH SURVIVOR CURVES



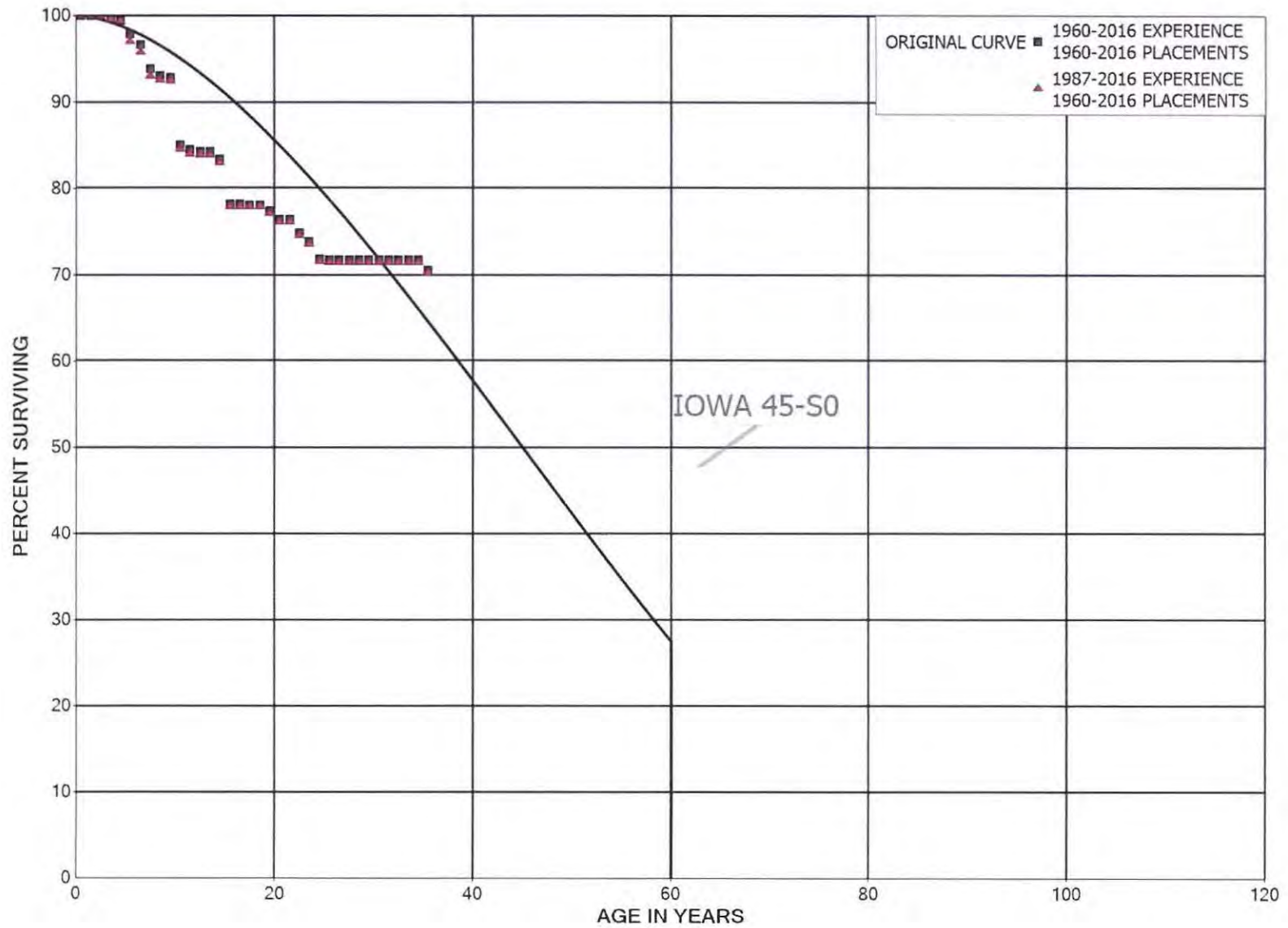
DUKE ENERGY KENTUCKY
ACCOUNT 3140 TURBOGENERATOR UNITS
ORIGINAL AND SMOOTH SURVIVOR CURVES



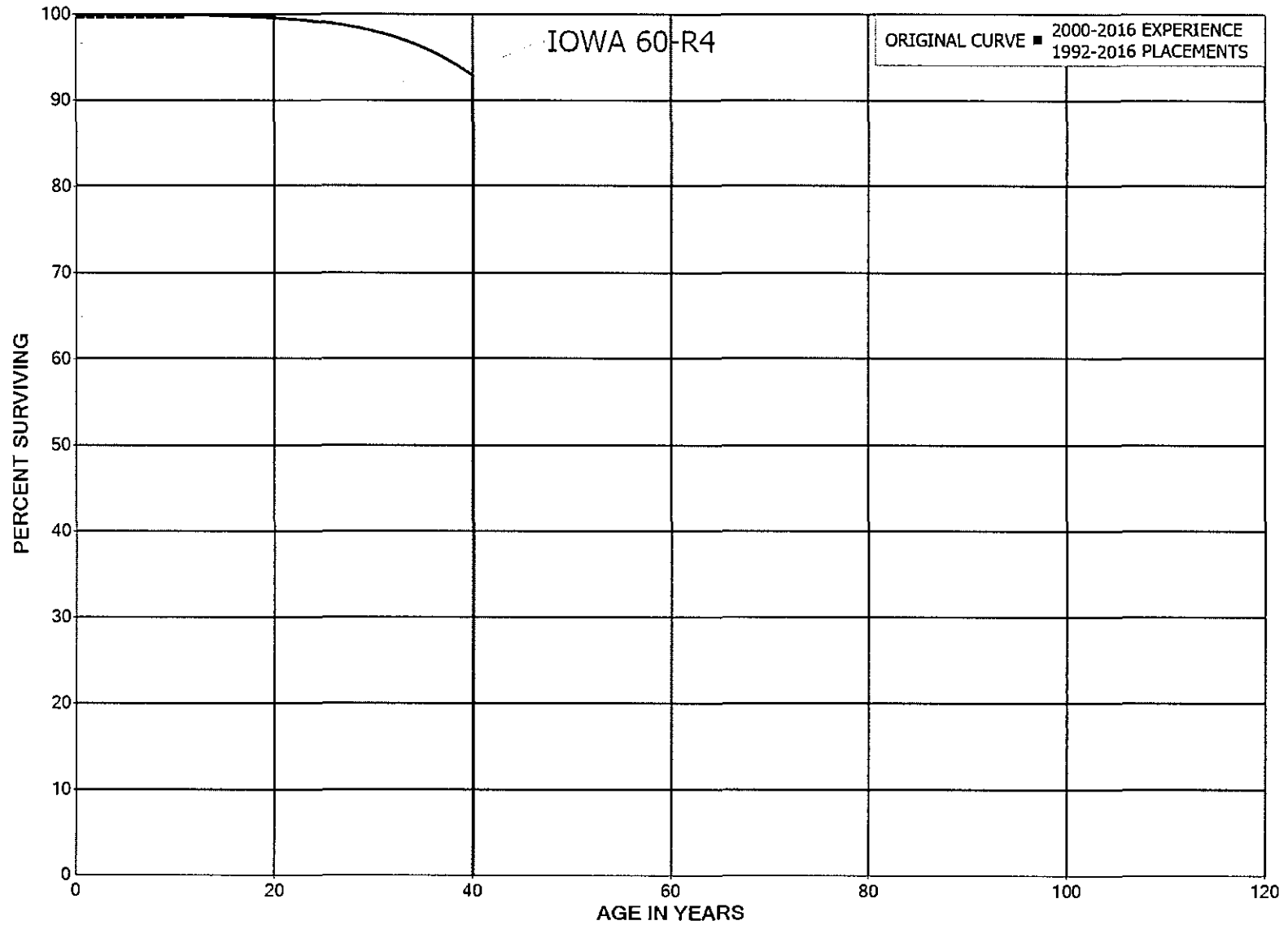
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ACCOUNT 3150 ACCESSORY ELECTRIC EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



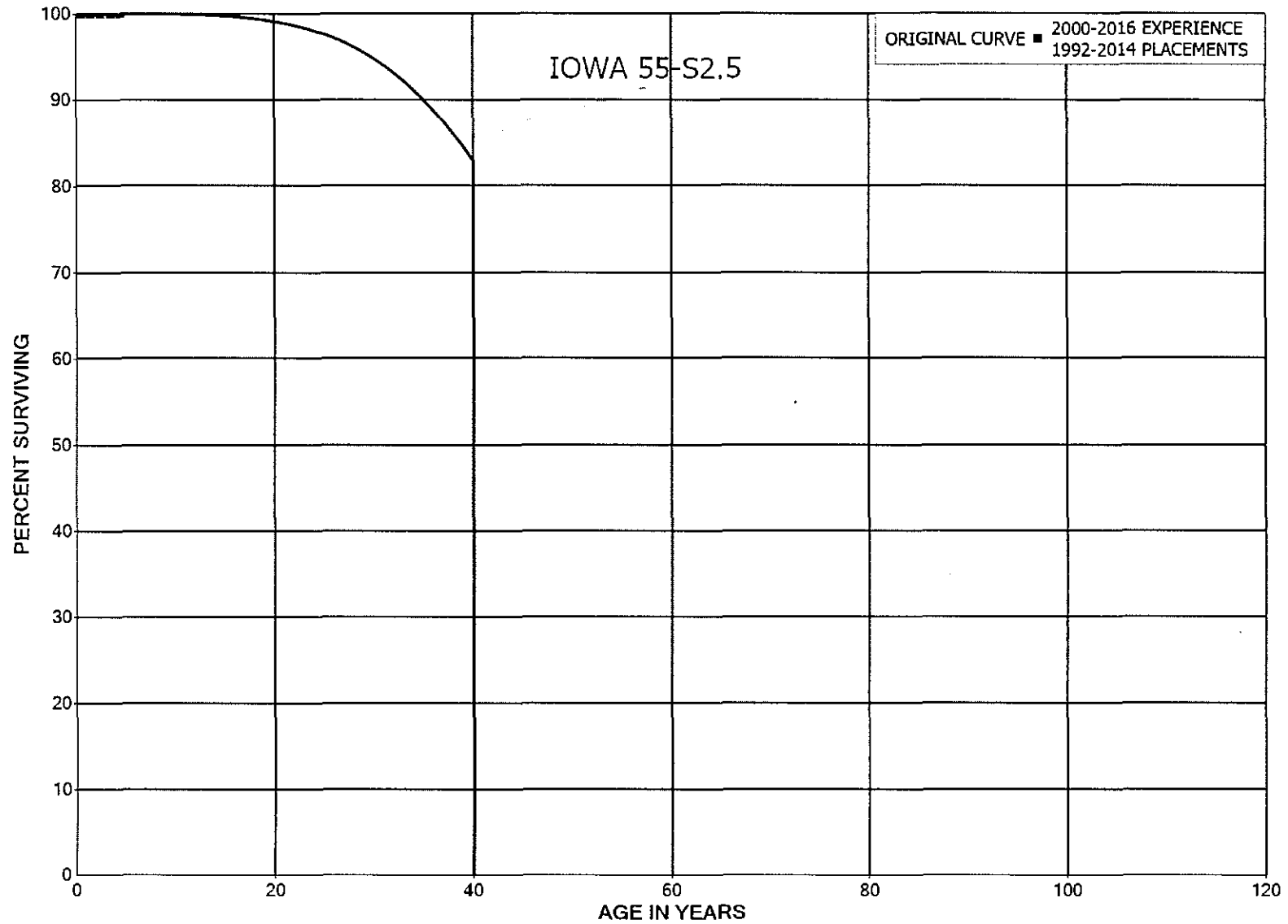
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ACCOUNT 3160 MISCELLANEOUS POWER PLANT EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



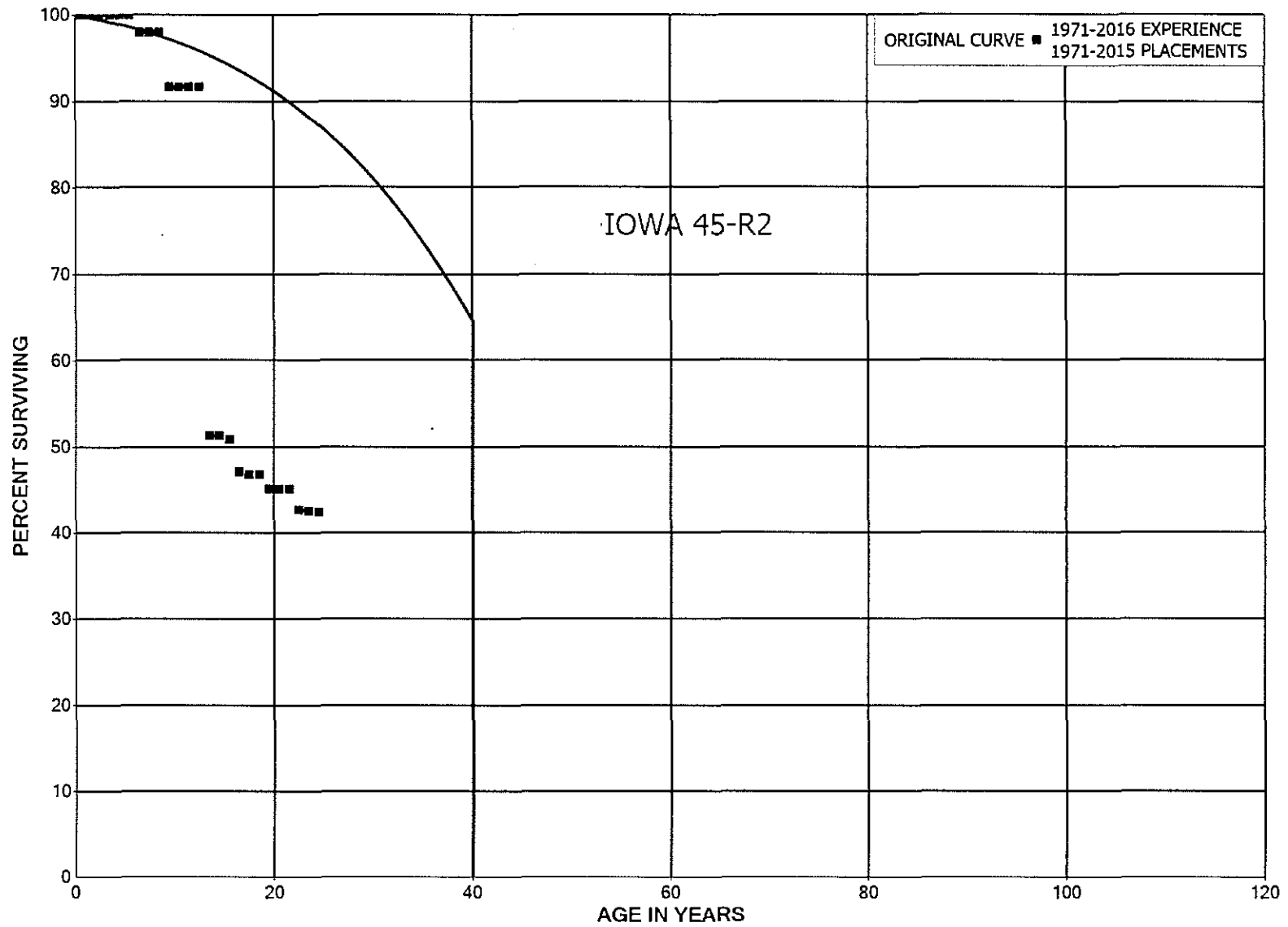
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ACCOUNT 3410 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



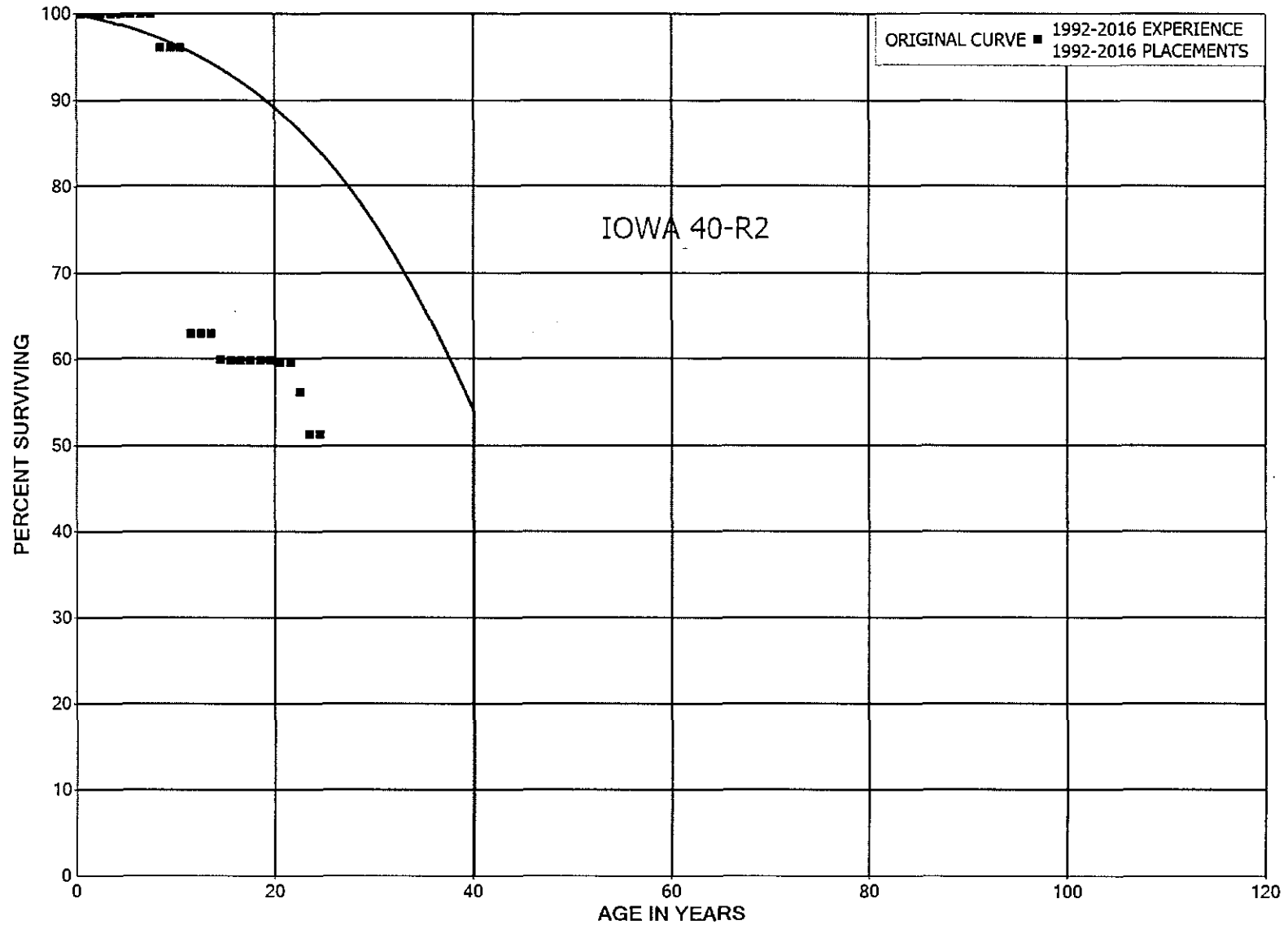
DUKE ENERGY KENTUCKY
ACCOUNT 3420 FUEL HOLDERS, PRODUCERS AND ACCESSORIES
ORIGINAL AND SMOOTH SURVIVOR CURVES



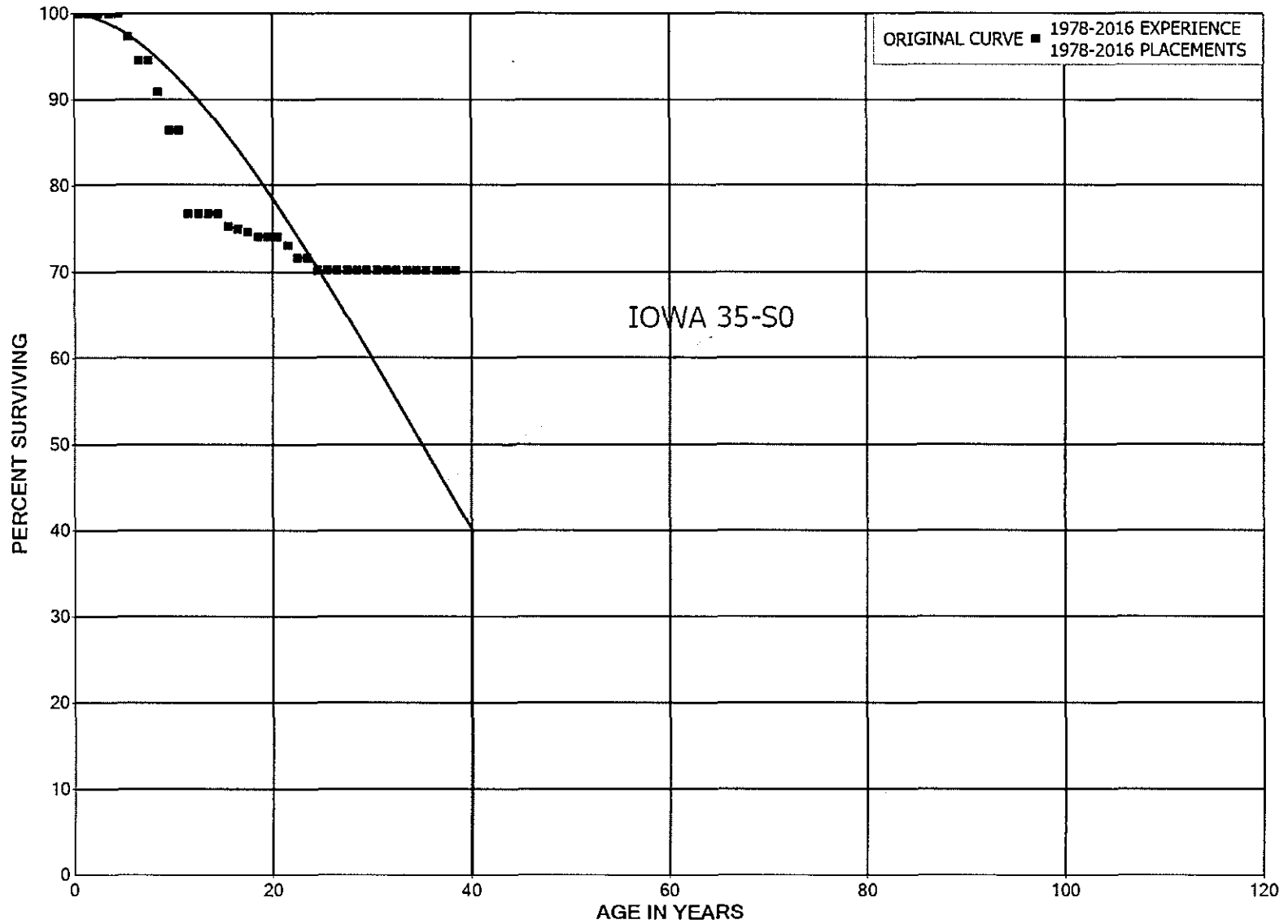
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ACCOUNT 3440 GENERATORS
ORIGINAL AND SMOOTH SURVIVOR CURVES



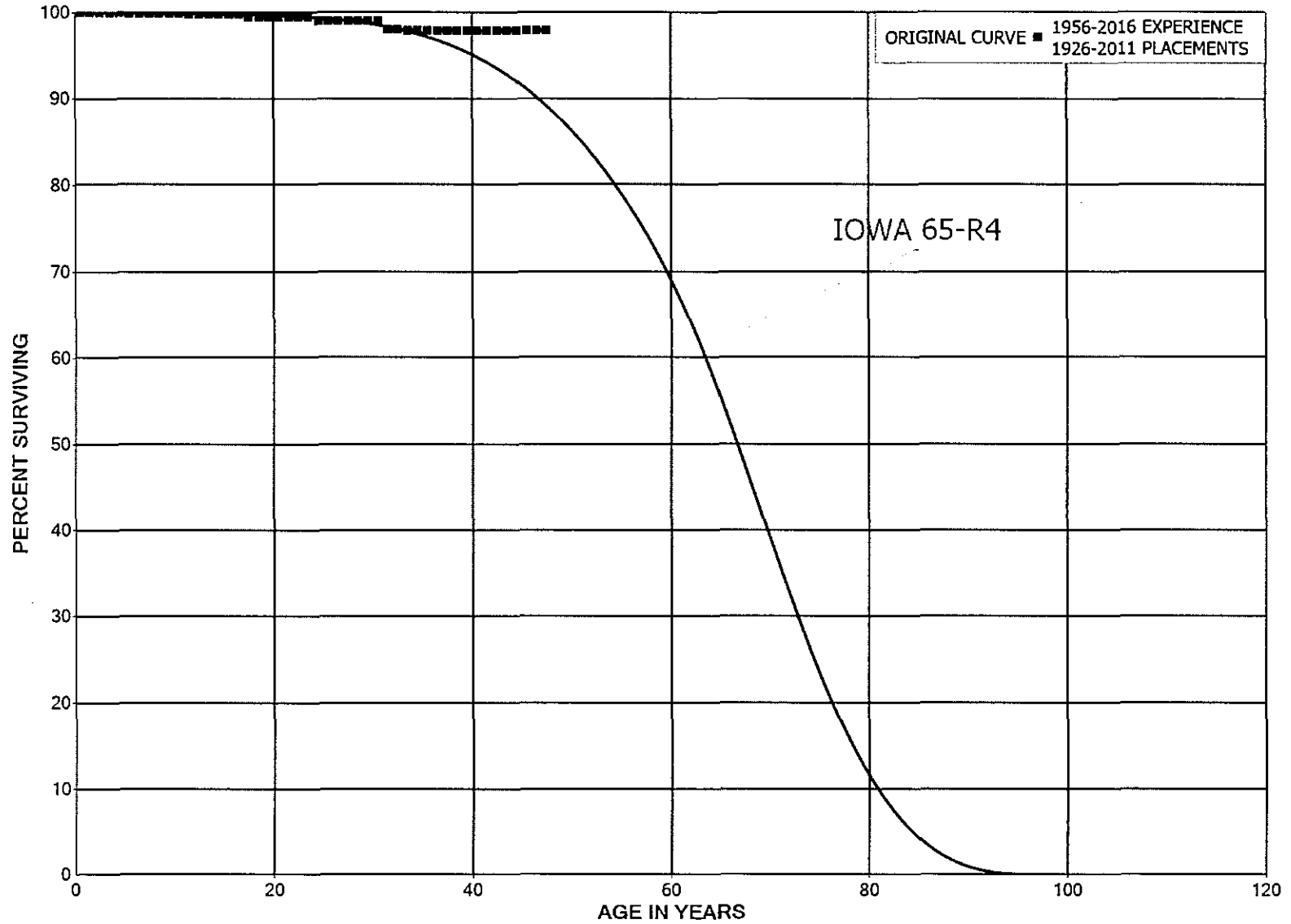
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ACCOUNT 3450 ACCESSORY ELECTRIC EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



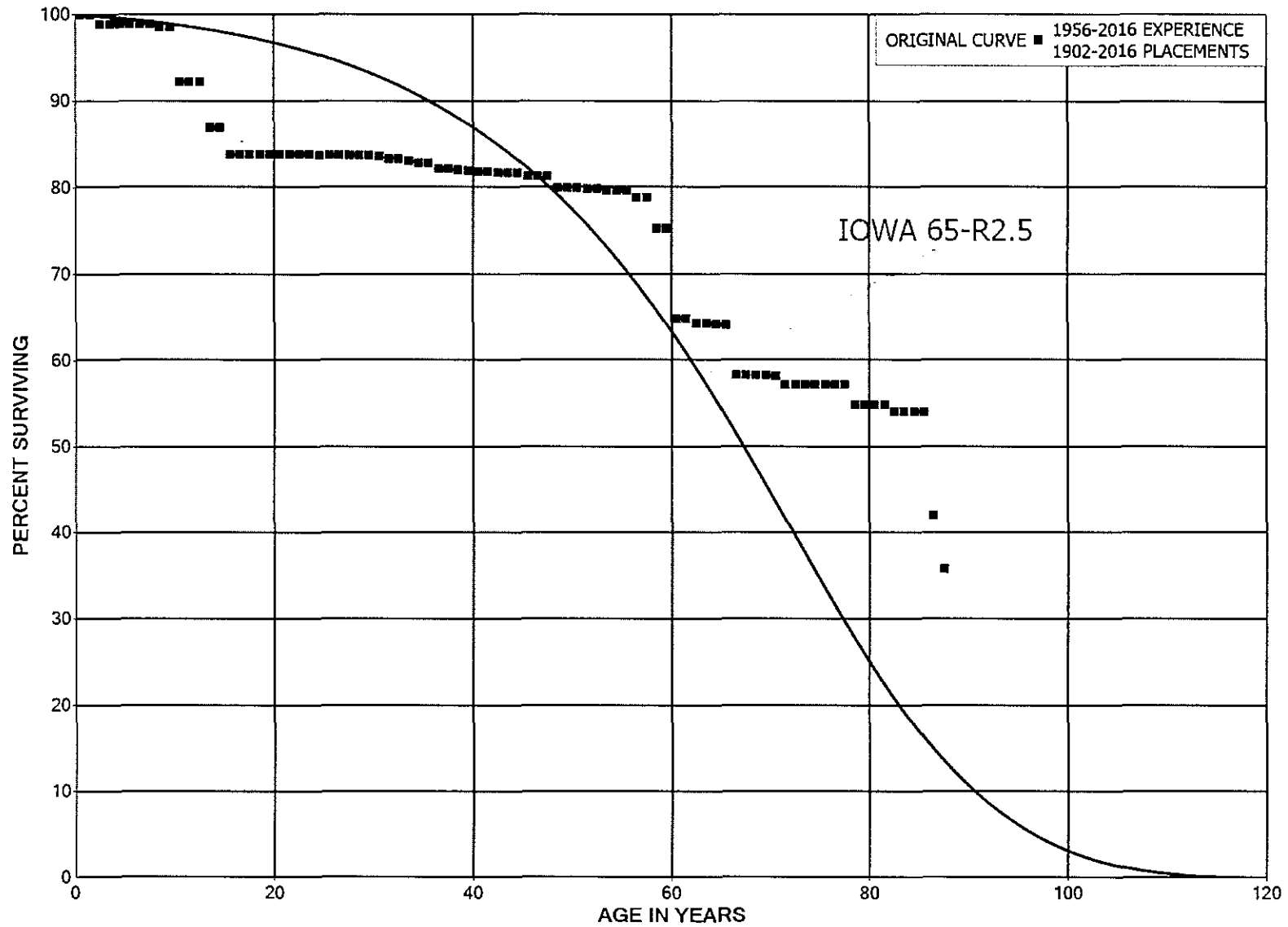
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ACCOUNT 3460 MISCELLANEOUS POWER PLANT EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



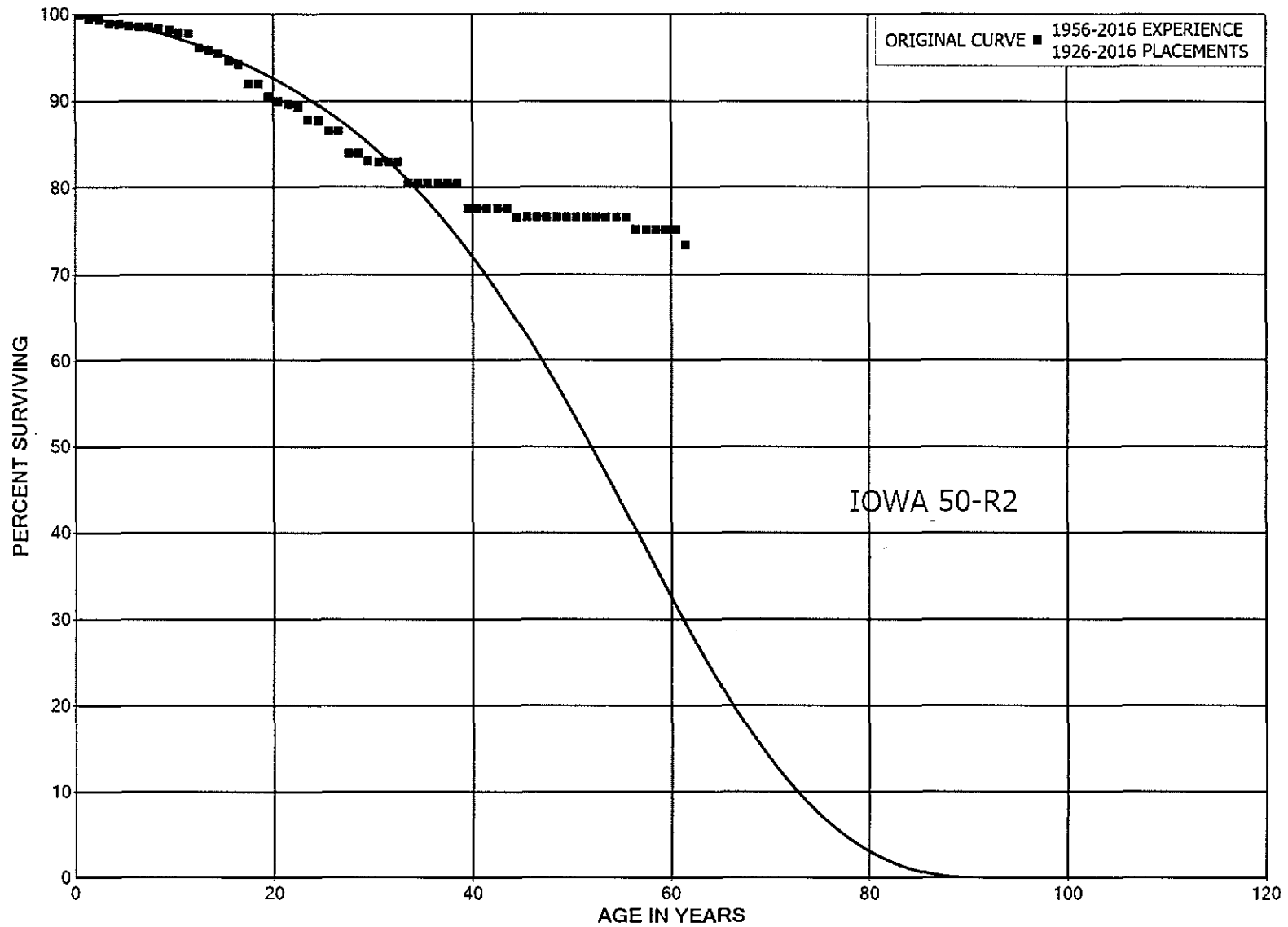
DUKE ENERGY KENTUCKY
ACCOUNT 3501 RIGHTS OF WAY
ORIGINAL AND SMOOTH SURVIVOR CURVES



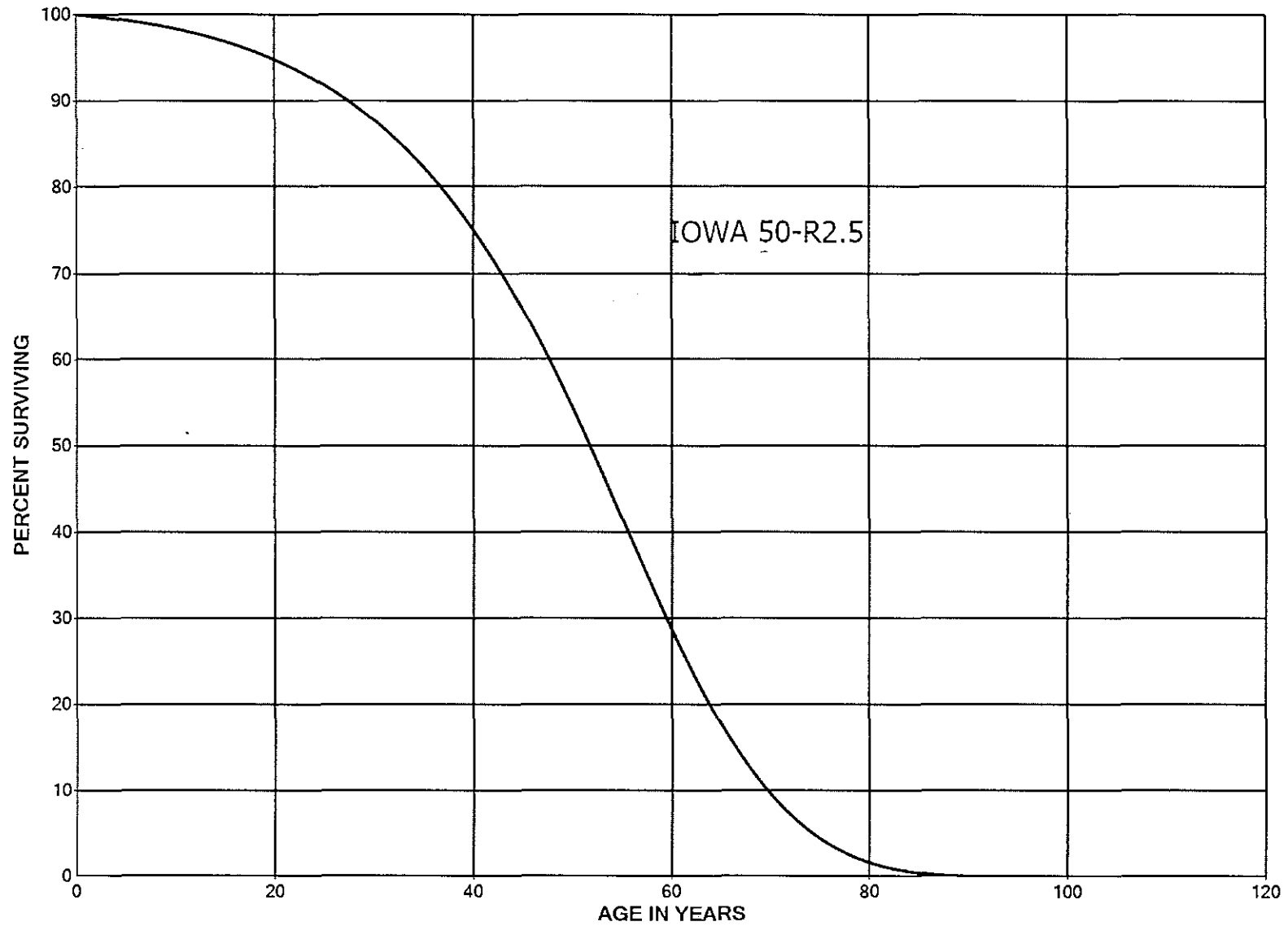
DUKE ENERGY KENTUCKY
ACCOUNTS 3520 AND 3610 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



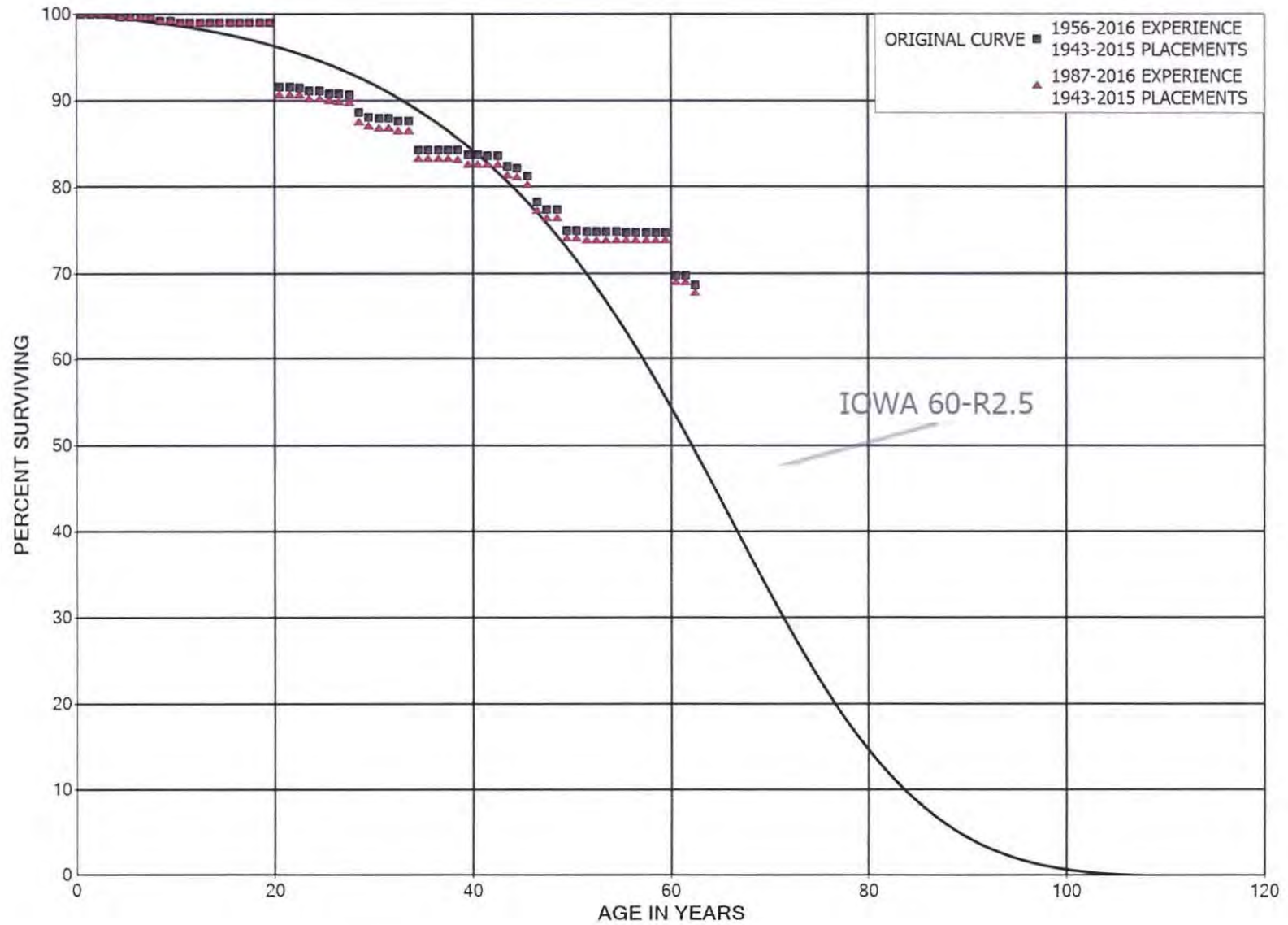
DUKE ENERGY KENTUCKY
ACCOUNT 3530 STATION EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



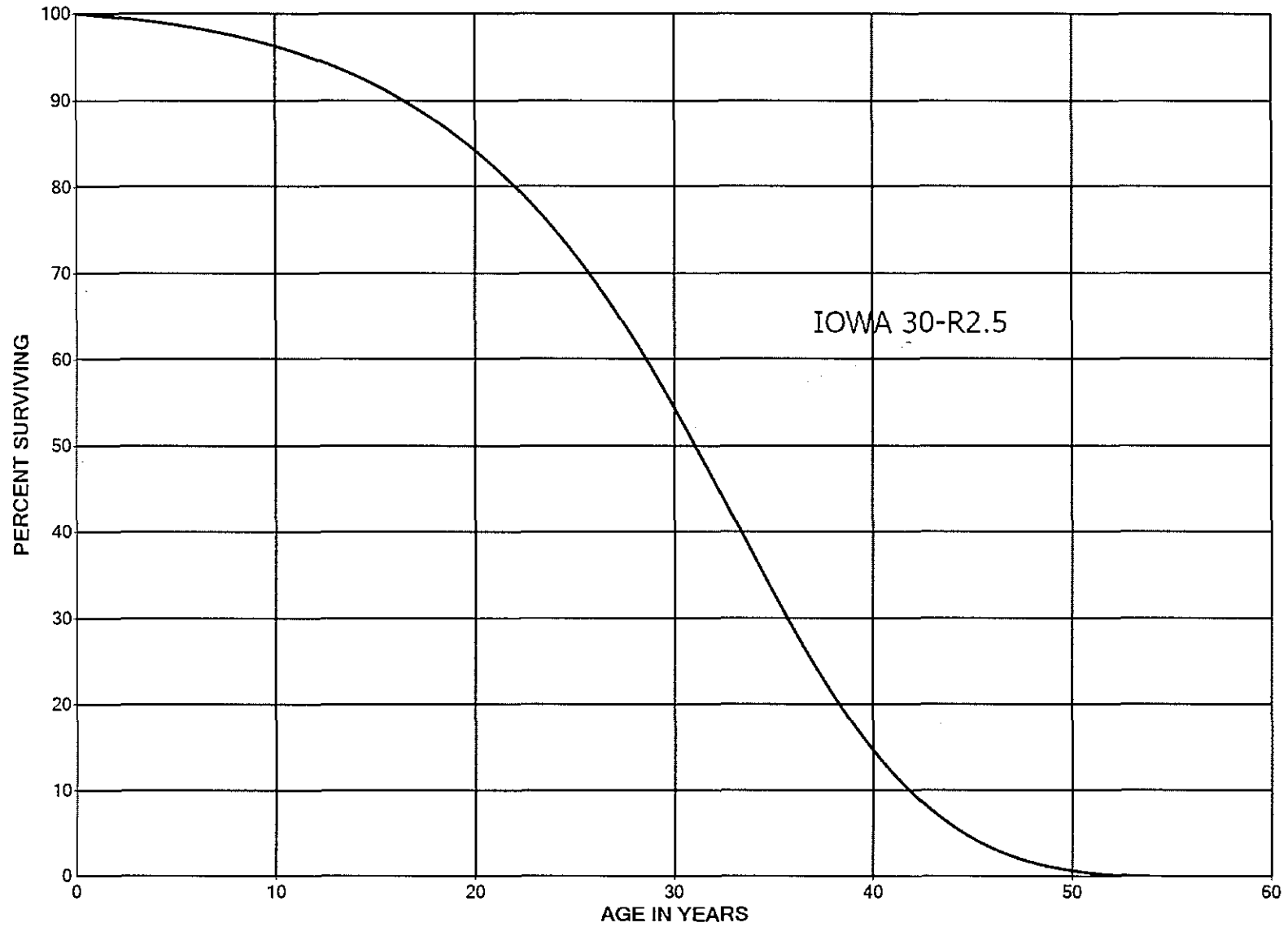
DUKE ENERGY KENTUCKY
ACCOUNT 3531 STATION EQUIPMENT - STEP UP
SMOOTH SURVIVOR CURVE



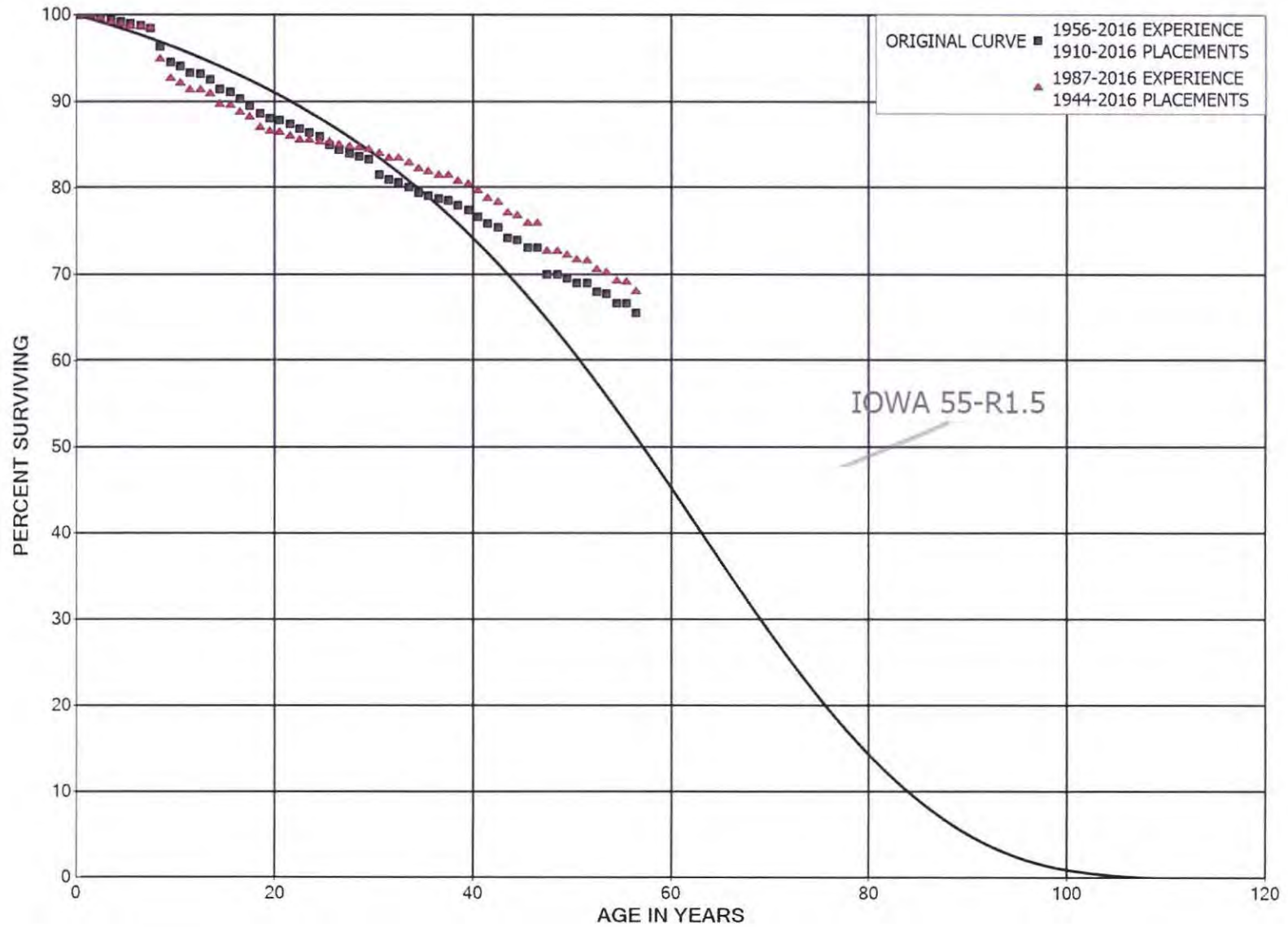
DUKE ENERGY KENTUCKY
ACCOUNTS 3532 AND 3622 STATION EQUIPMENT - MAJOR
ORIGINAL AND SMOOTH SURVIVOR CURVES



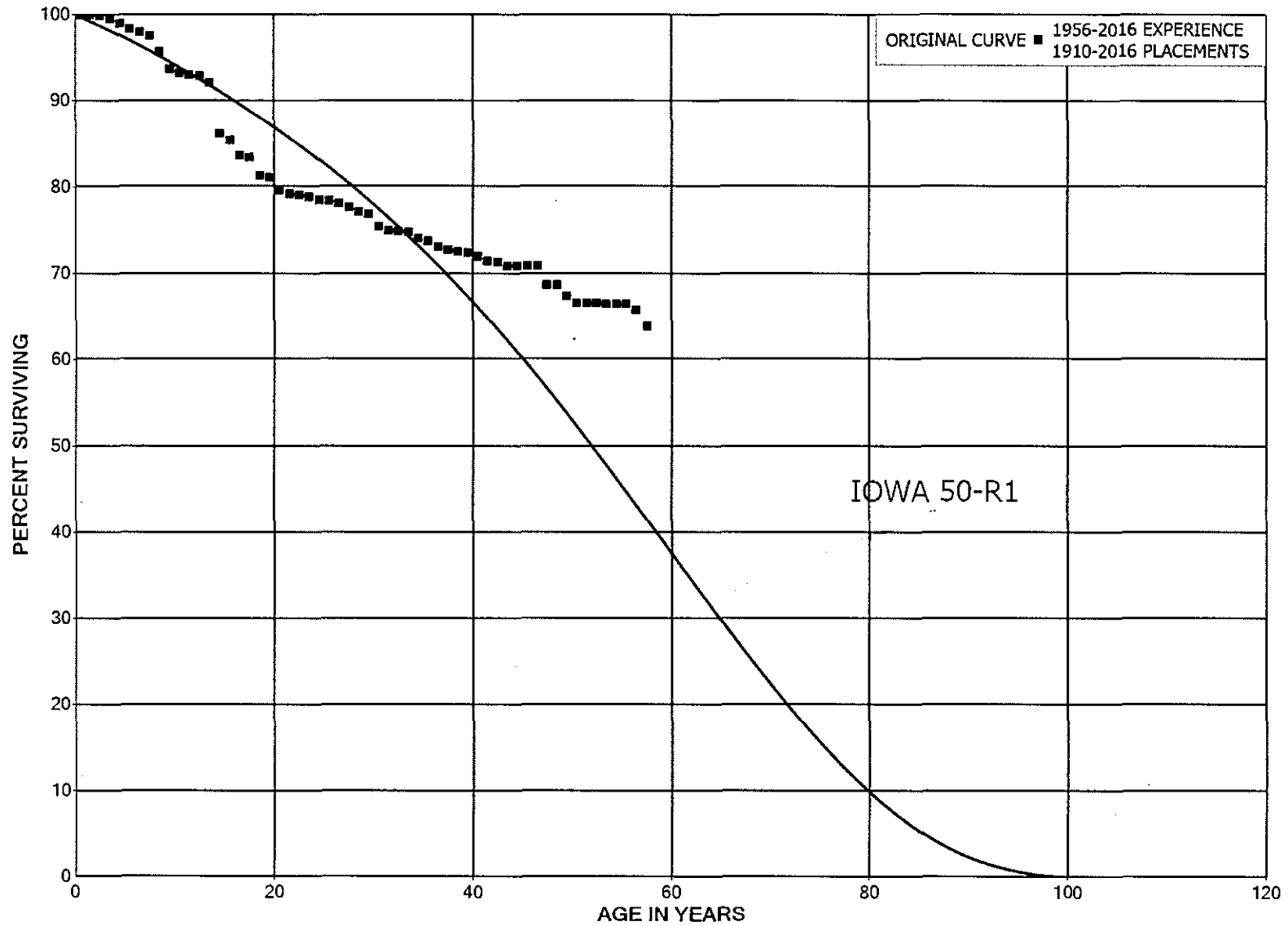
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ACCOUNT 3534 STATION EQUIPMENT - STEP UP EQUIPMENT
SMOOTH SURVIVOR CURVE



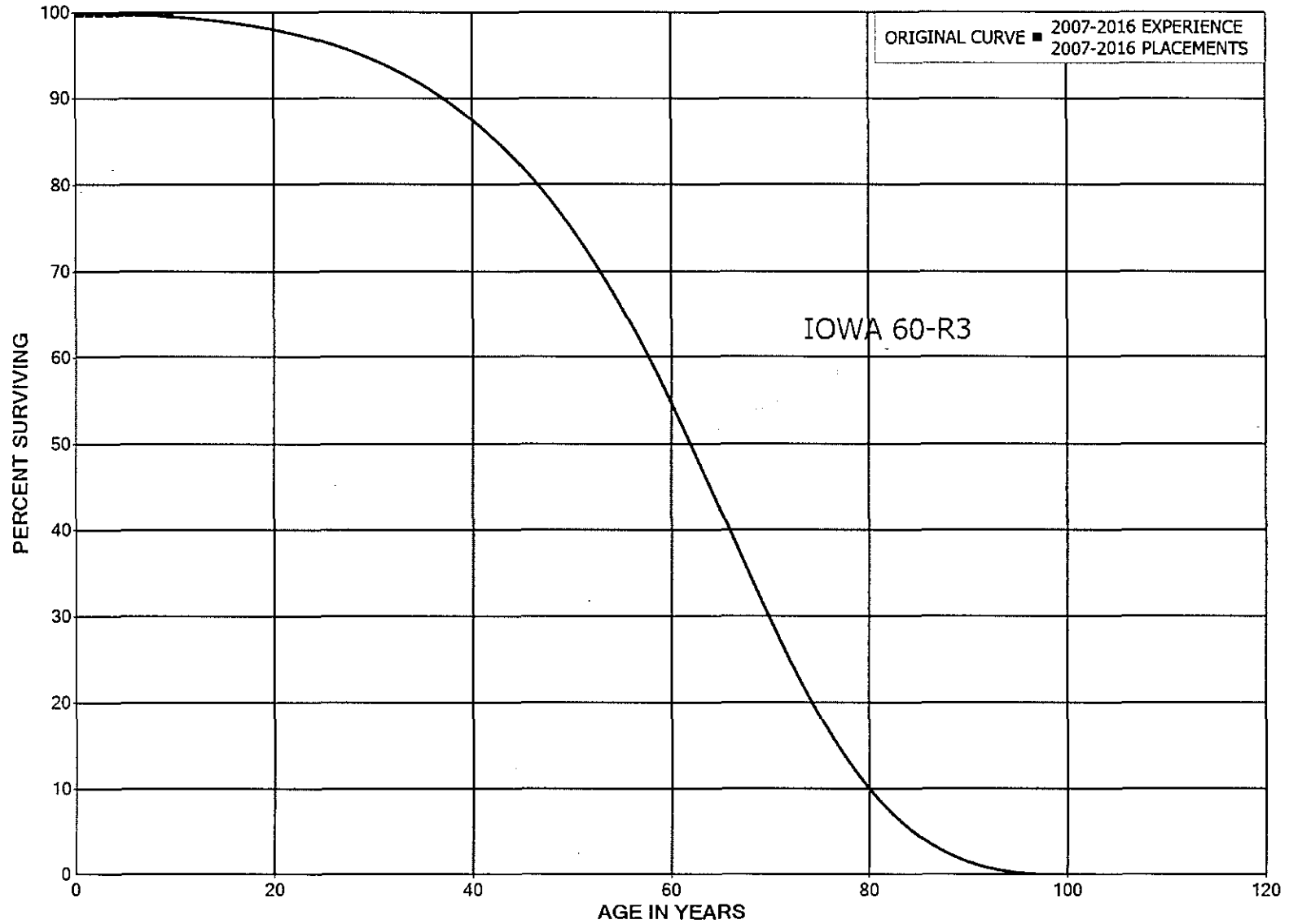
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ACCOUNT 3550 POLES AND FIXTURES
ORIGINAL AND SMOOTH SURVIVOR CURVES



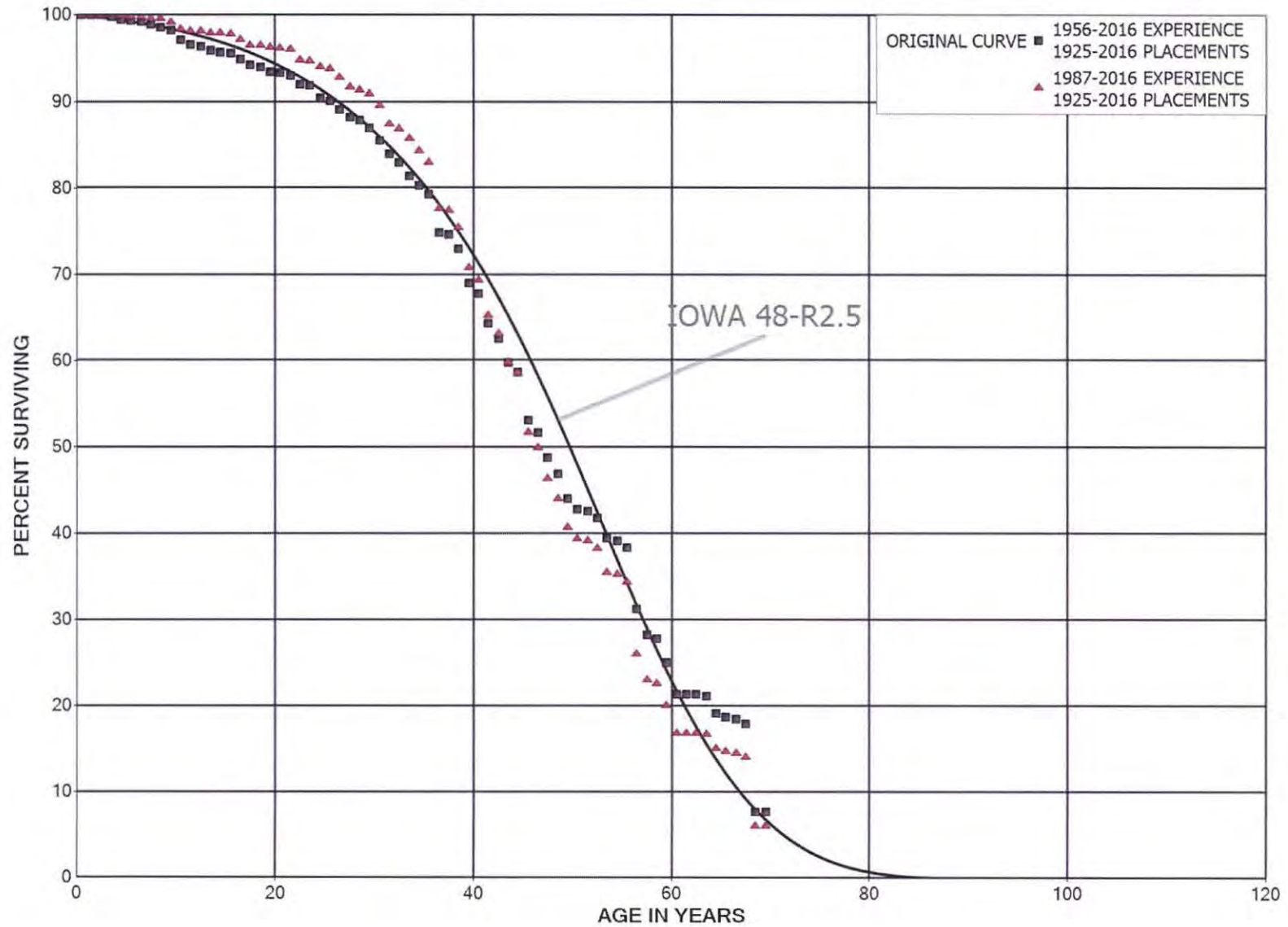
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ACCOUNT 3560 OVERHEAD CONDUCTORS AND DEVICES
ORIGINAL AND SMOOTH SURVIVOR CURVES



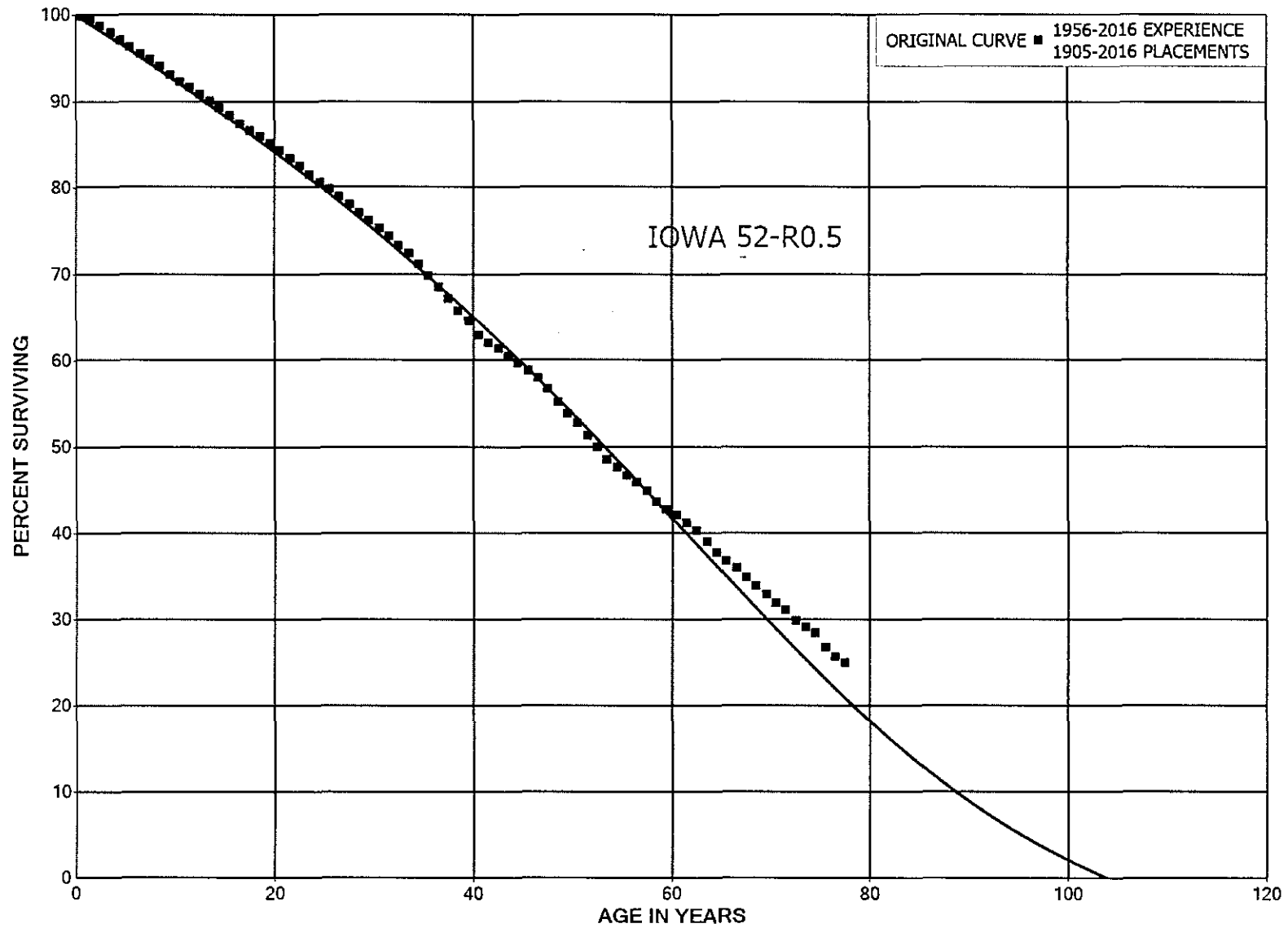
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ACCOUNT 3561 OVERHEAD CONDUCTORS AND DEVICES - CLEARING AND RIGHT OF WAY
ORIGINAL AND SMOOTH SURVIVOR CURVES



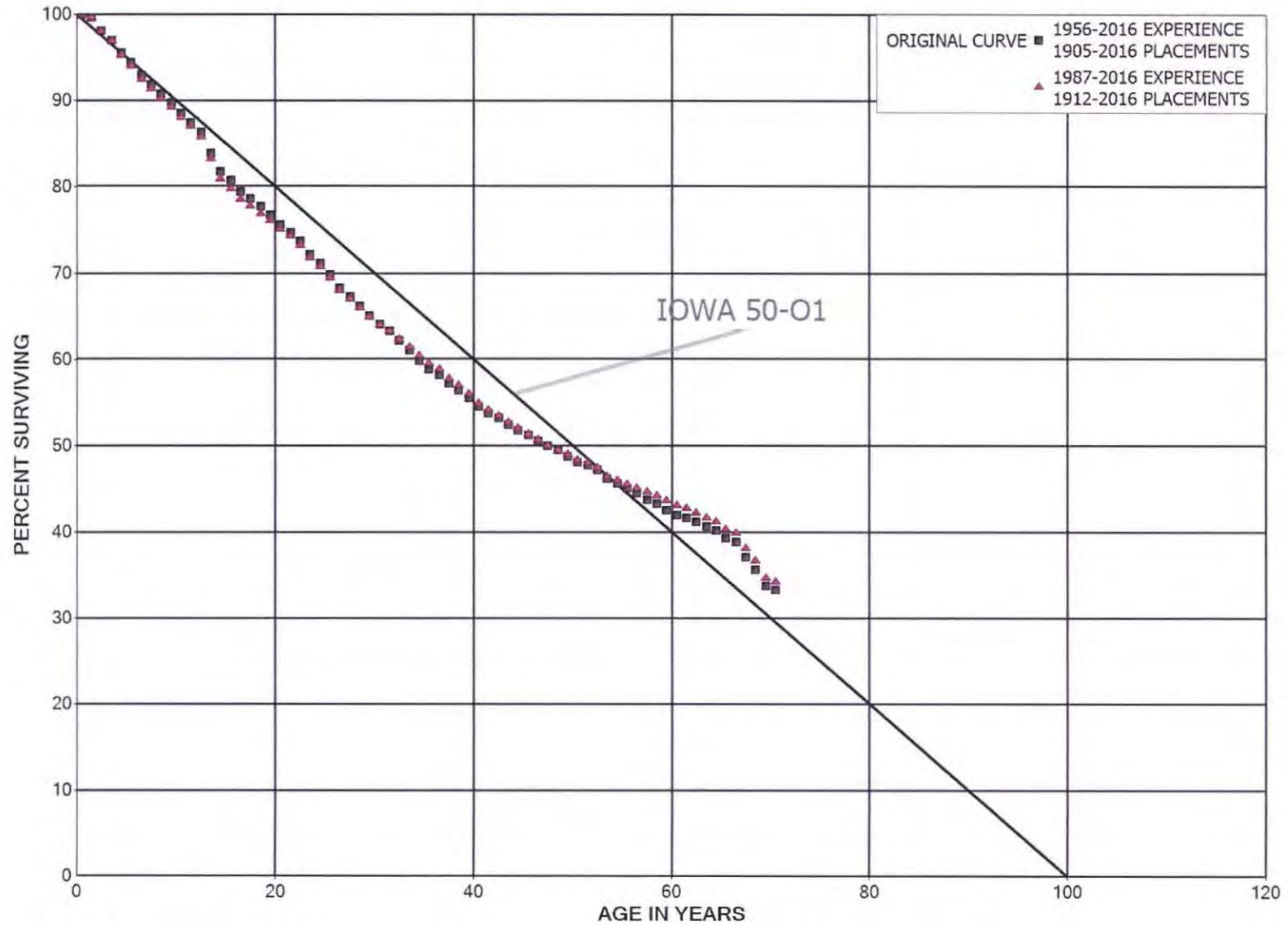
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ACCOUNT 3620 STATION EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



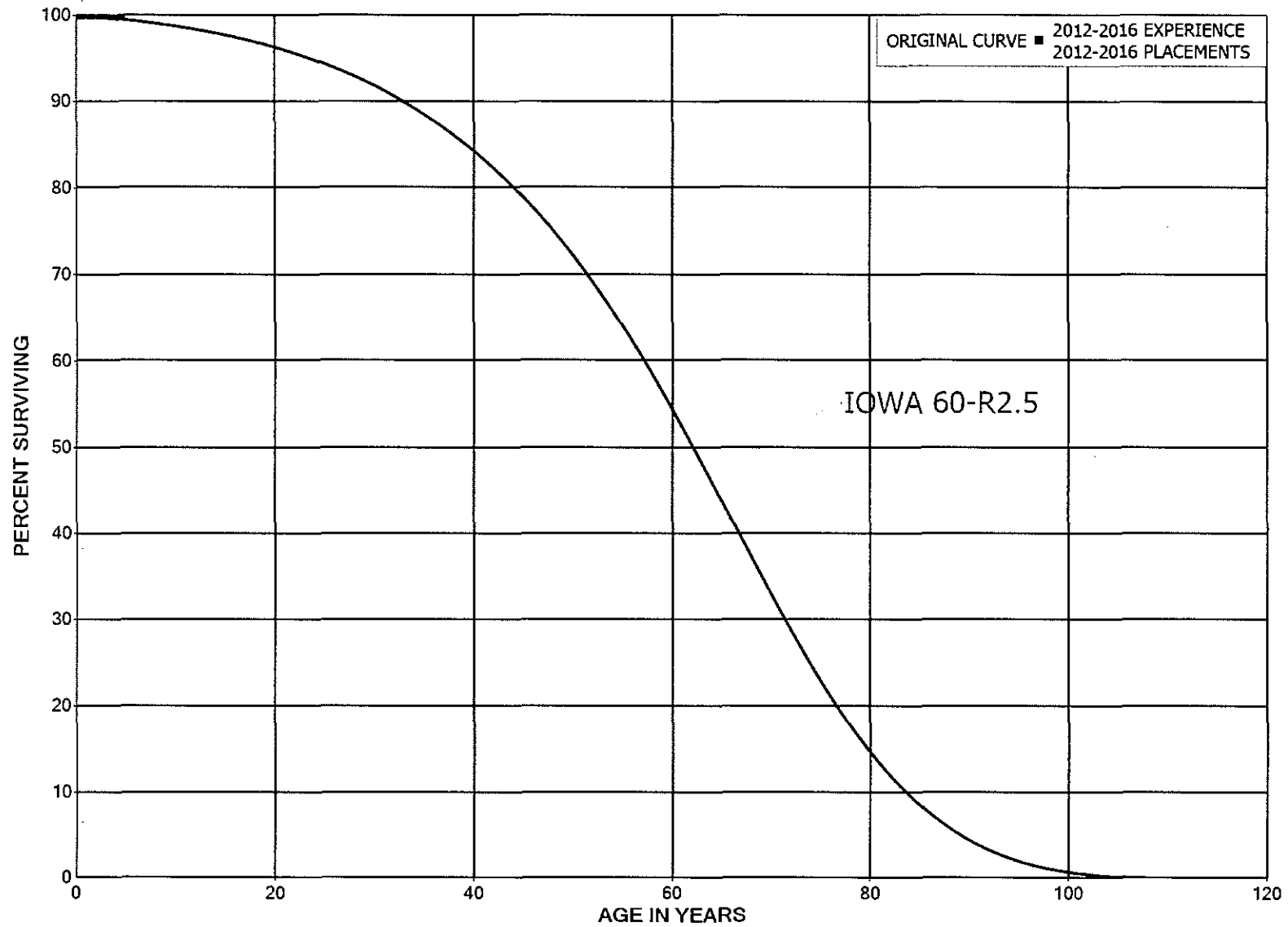
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ACCOUNT 3640 POLES, TOWERS AND FIXTURES
ORIGINAL AND SMOOTH SURVIVOR CURVES



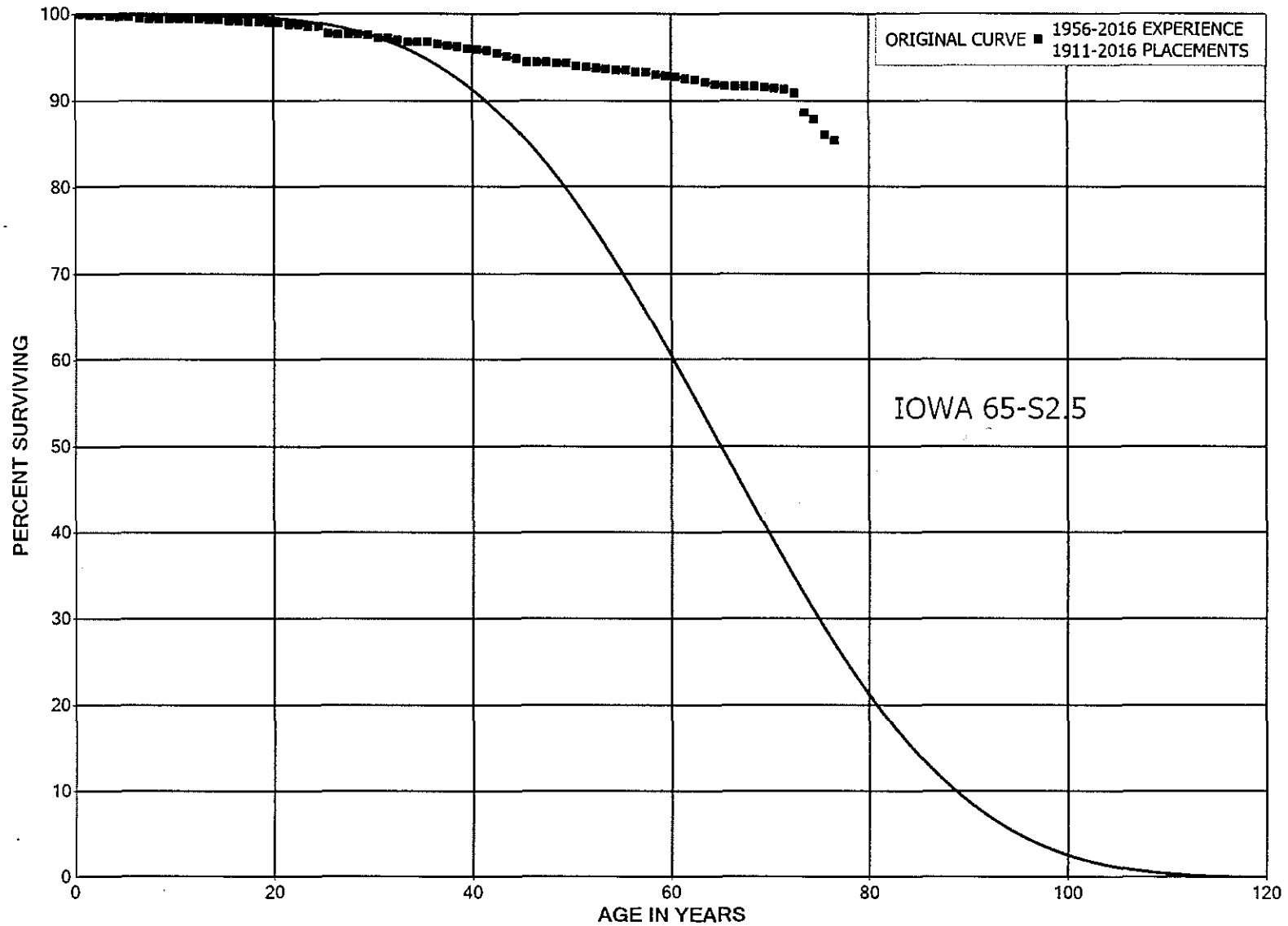
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ACCOUNT 3650 OVERHEAD CONDUCTORS AND DEVICES
ORIGINAL AND SMOOTH SURVIVOR CURVES



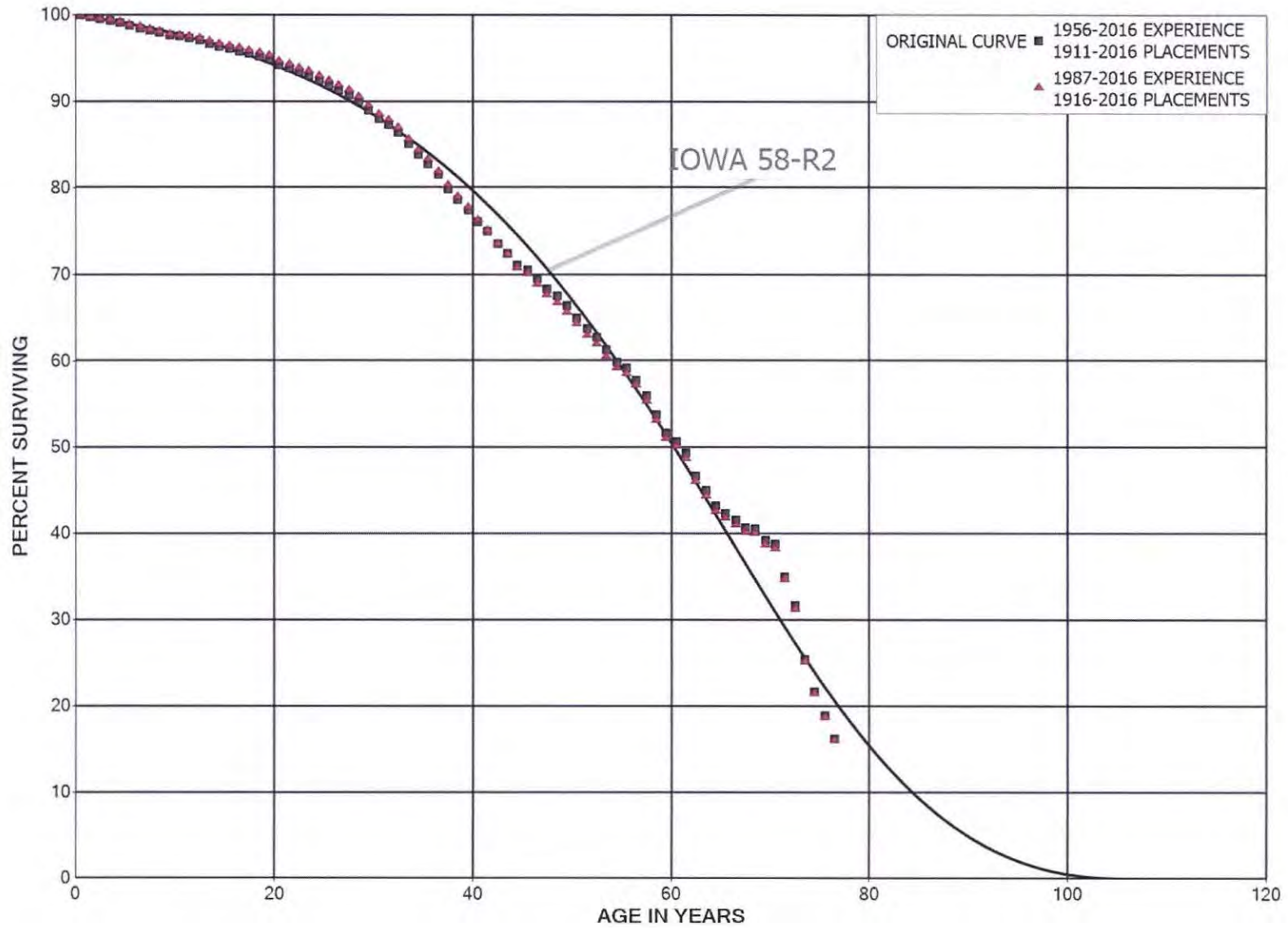
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ACCOUNT 3651 OVERHEAD CONDUCTORS AND DEVICES - CLEARING AND RIGHT OF WAY
ORIGINAL AND SMOOTH SURVIVOR CURVES



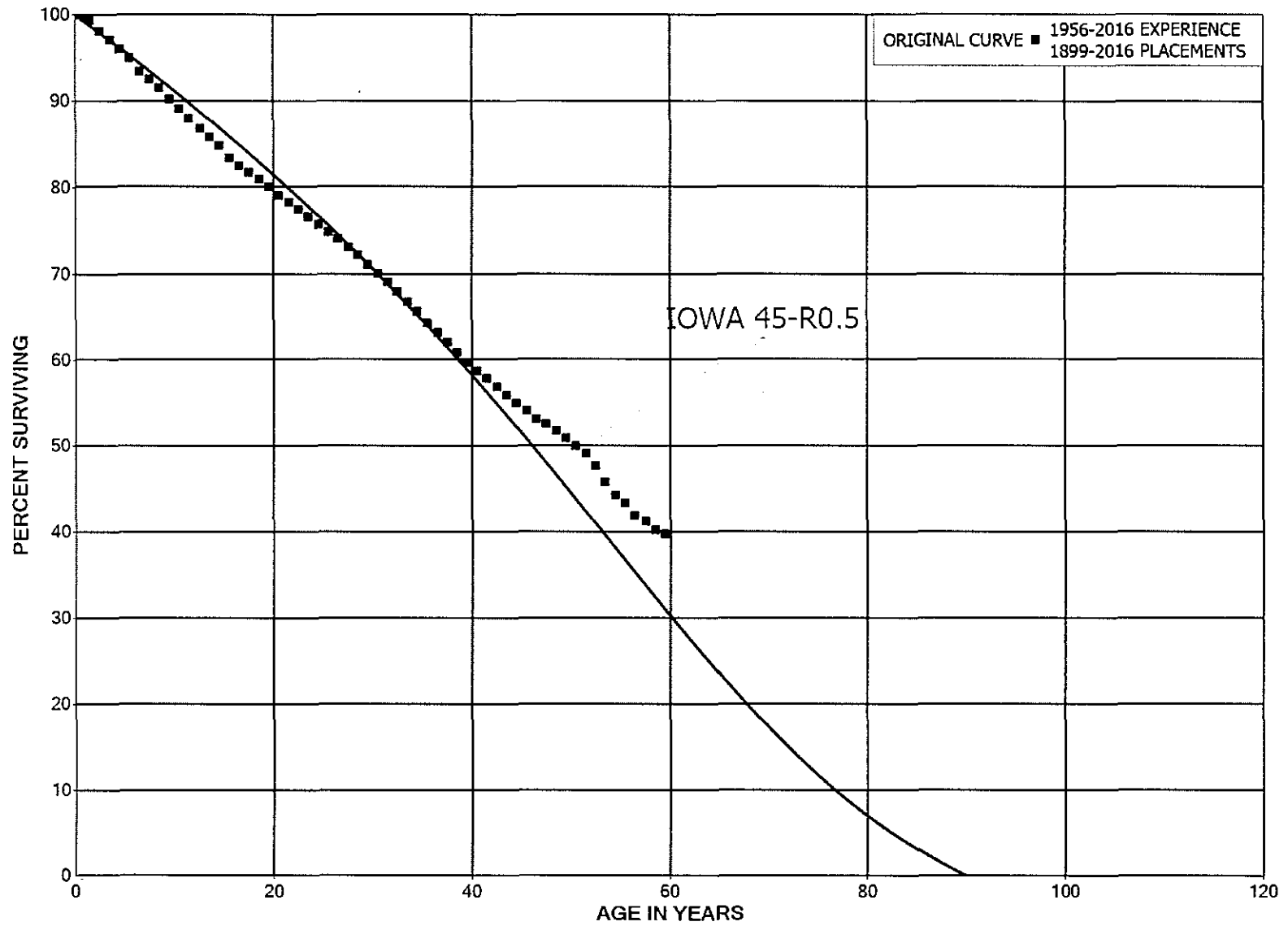
DUKE ENERGY KENTUCKY
ACCOUNT 3660 UNDERGROUND CONDUIT
ORIGINAL AND SMOOTH SURVIVOR CURVES



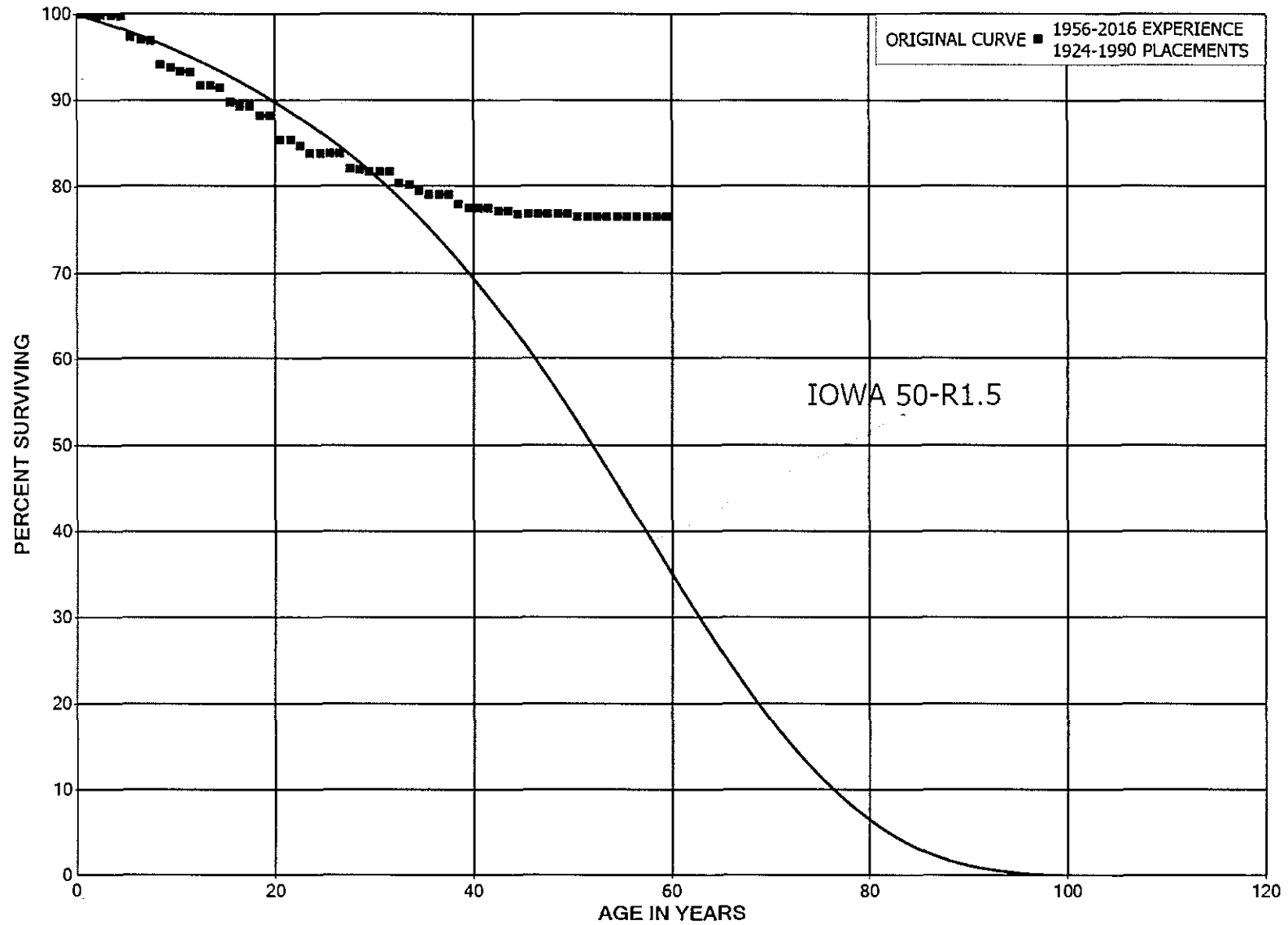
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ACCOUNT 3670 UNDERGROUND CONDUCTORS AND DEVICES
ORIGINAL AND SMOOTH SURVIVOR CURVES



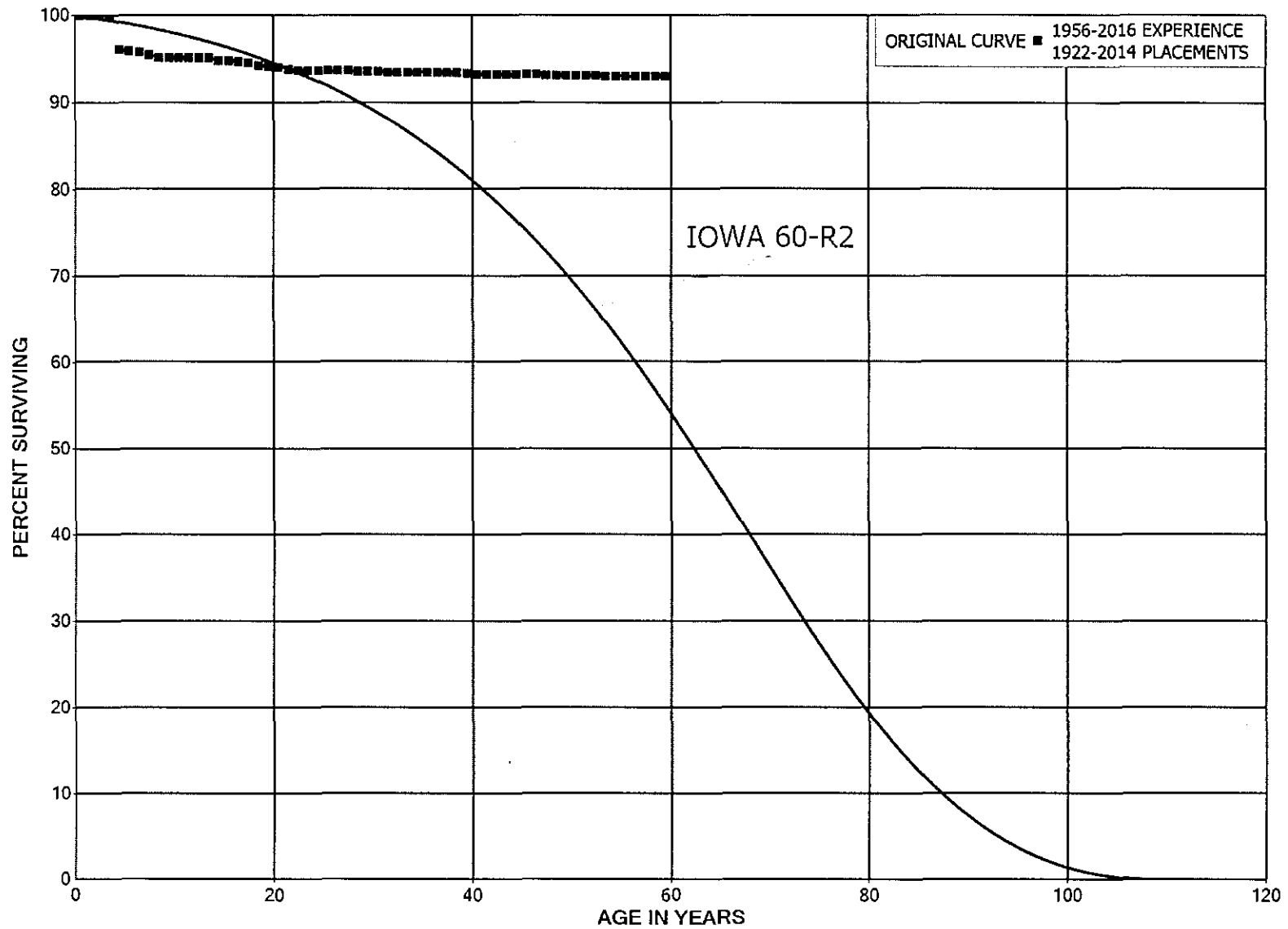
DUKE ENERGY KENTUCKY
ACCOUNT 3680 LINE TRANSFORMERS
ORIGINAL AND SMOOTH SURVIVOR CURVES



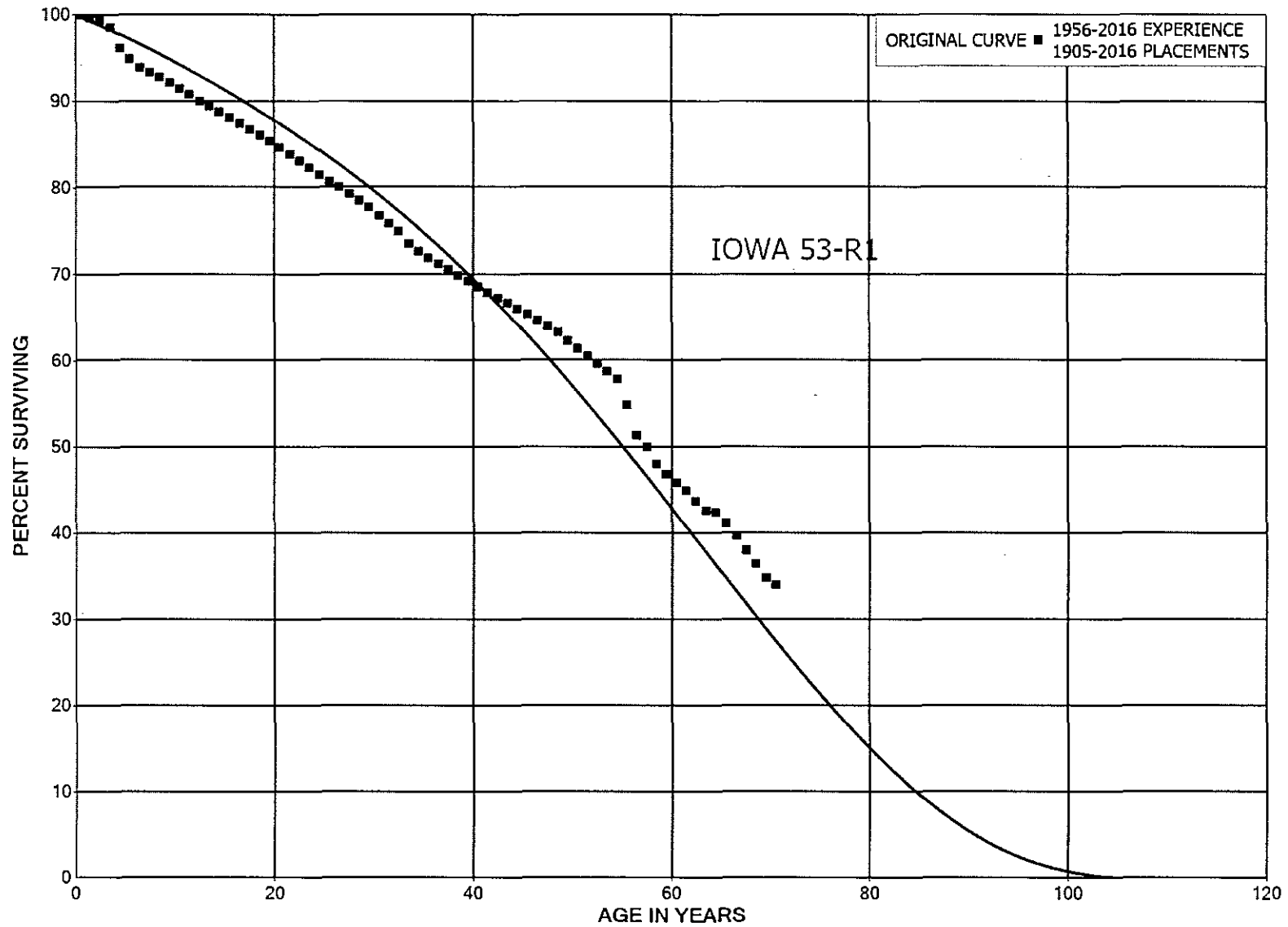
DUKE ENERGY KENTUCKY
ACCOUNT 3682 LINE TRANSFORMERS - CUSTOMER
ORIGINAL AND SMOOTH SURVIVOR CURVES



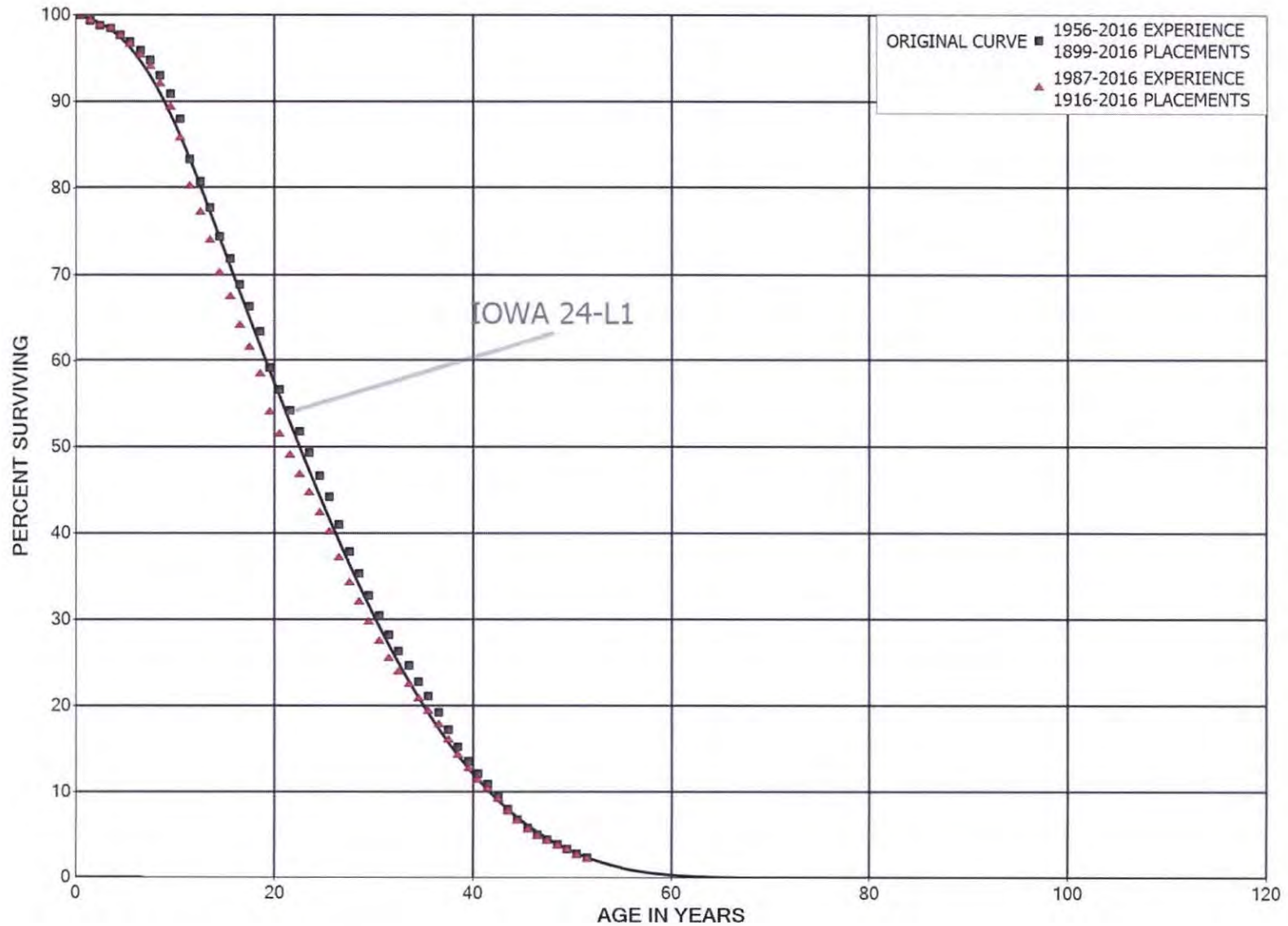
DUKE ENERGY KENTUCKY
ACCOUNT 3691 SERVICES - UNDERGROUND
ORIGINAL AND SMOOTH SURVIVOR CURVES



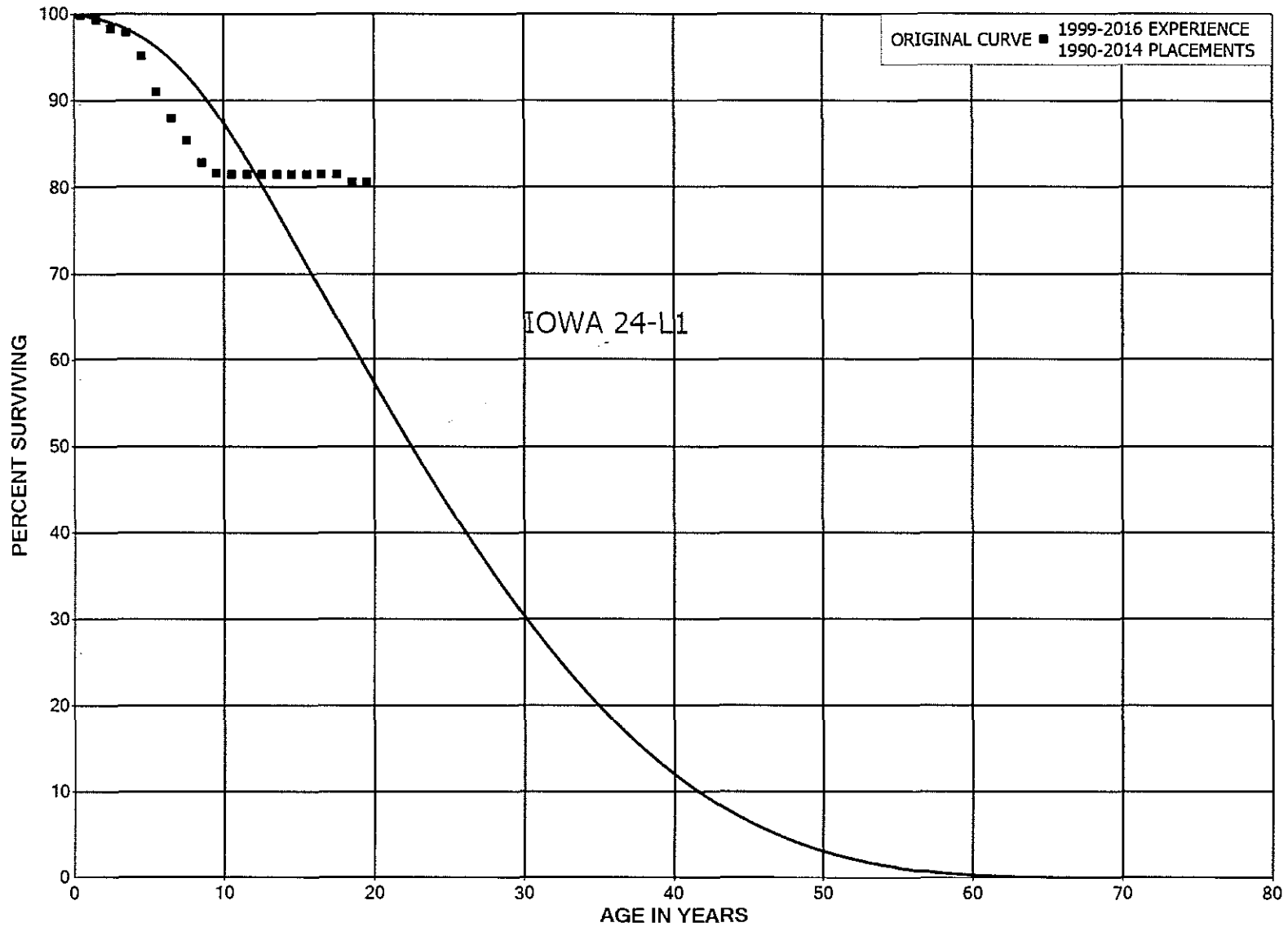
DUKE ENERGY KENTUCKY
ACCOUNT 3692 SERVICES - OVERHEAD
ORIGINAL AND SMOOTH SURVIVOR CURVES



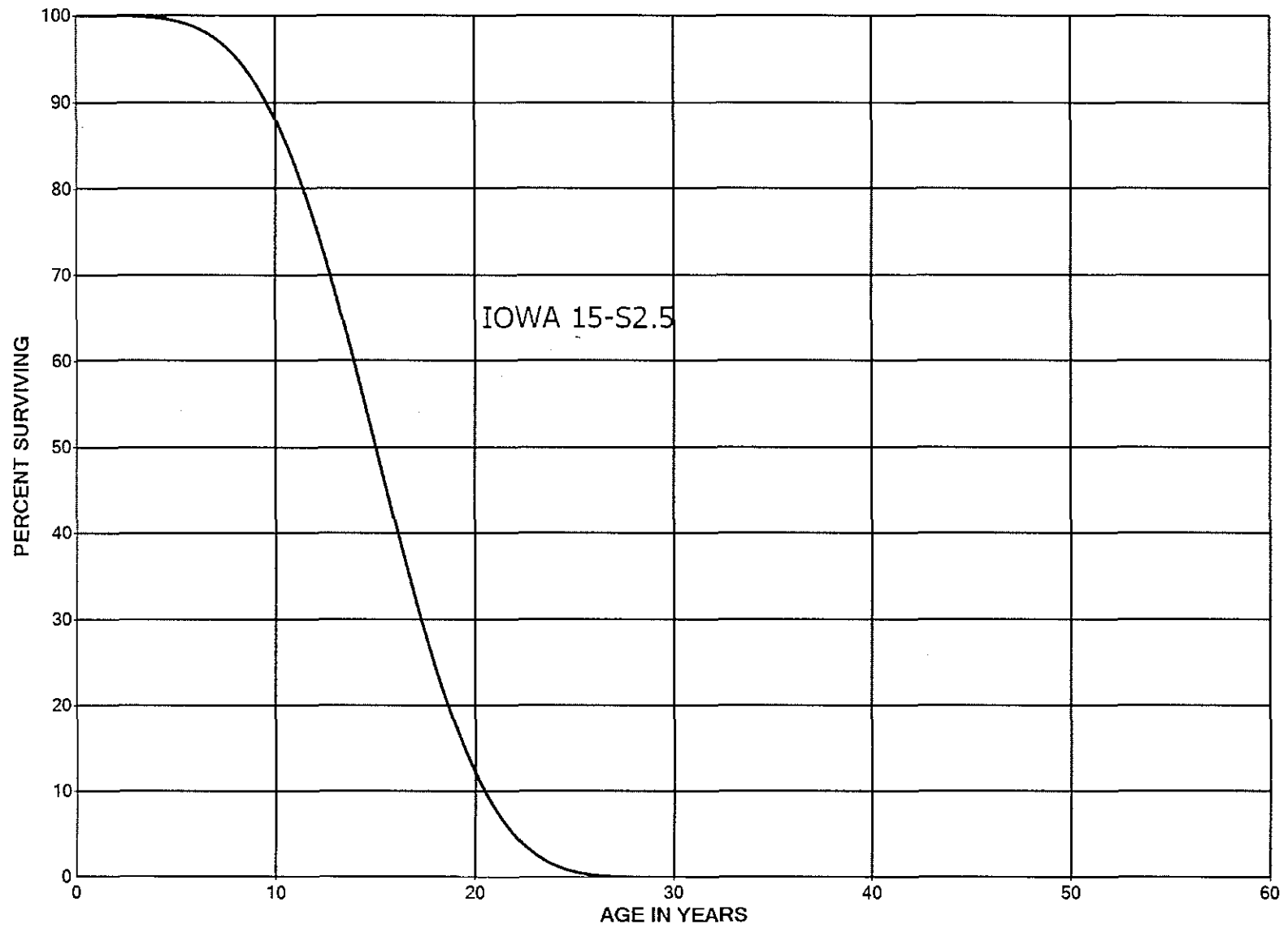
DUKE ENERGY KENTUCKY
ACCOUNT 3700 METERS
ORIGINAL AND SMOOTH SURVIVOR CURVES



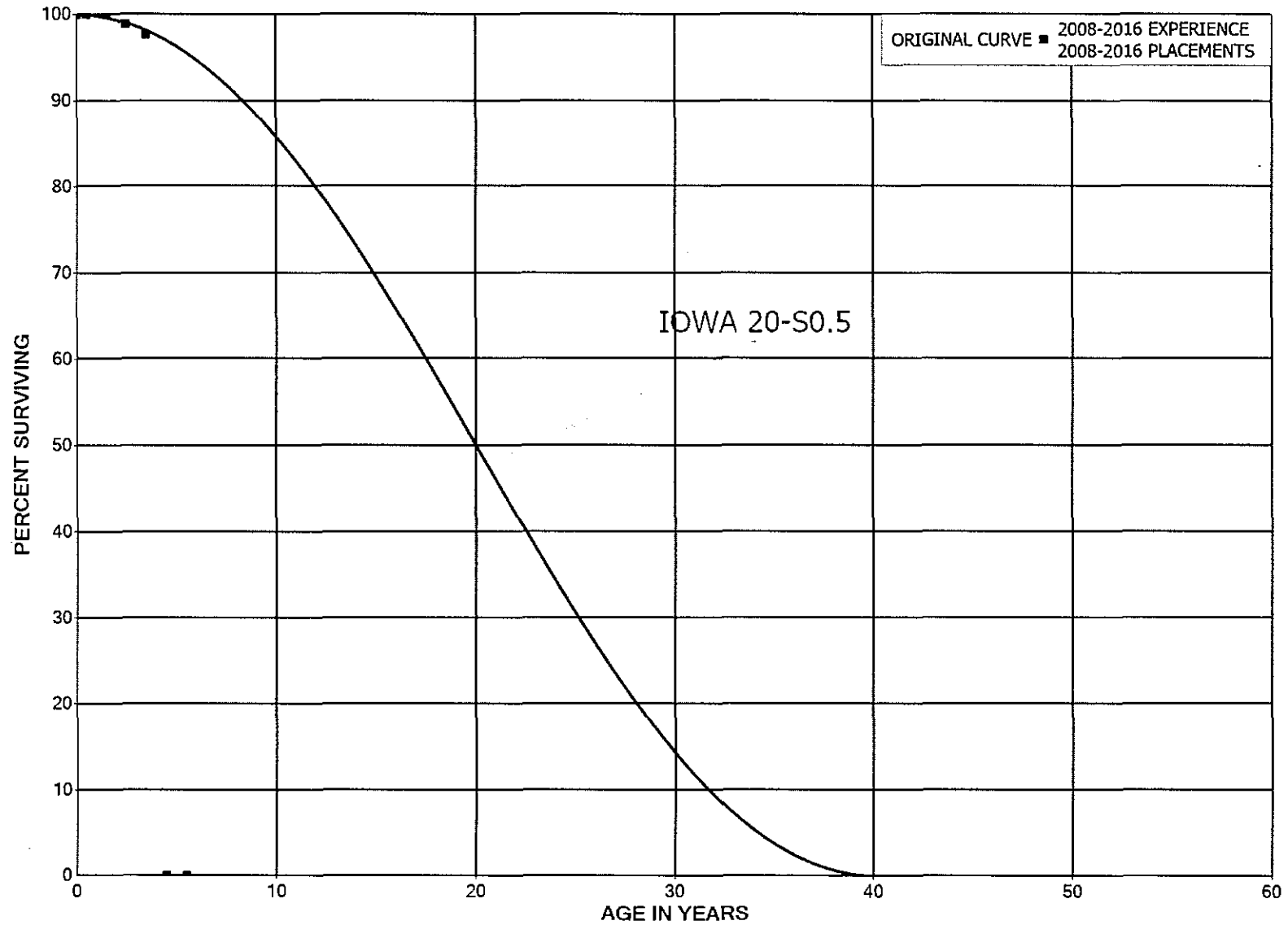
DUKE ENERGY KENTUCKY
ACCOUNT 3701 INSTRUMENTATION TRANSFORMERS
ORIGINAL AND SMOOTH SURVIVOR CURVES



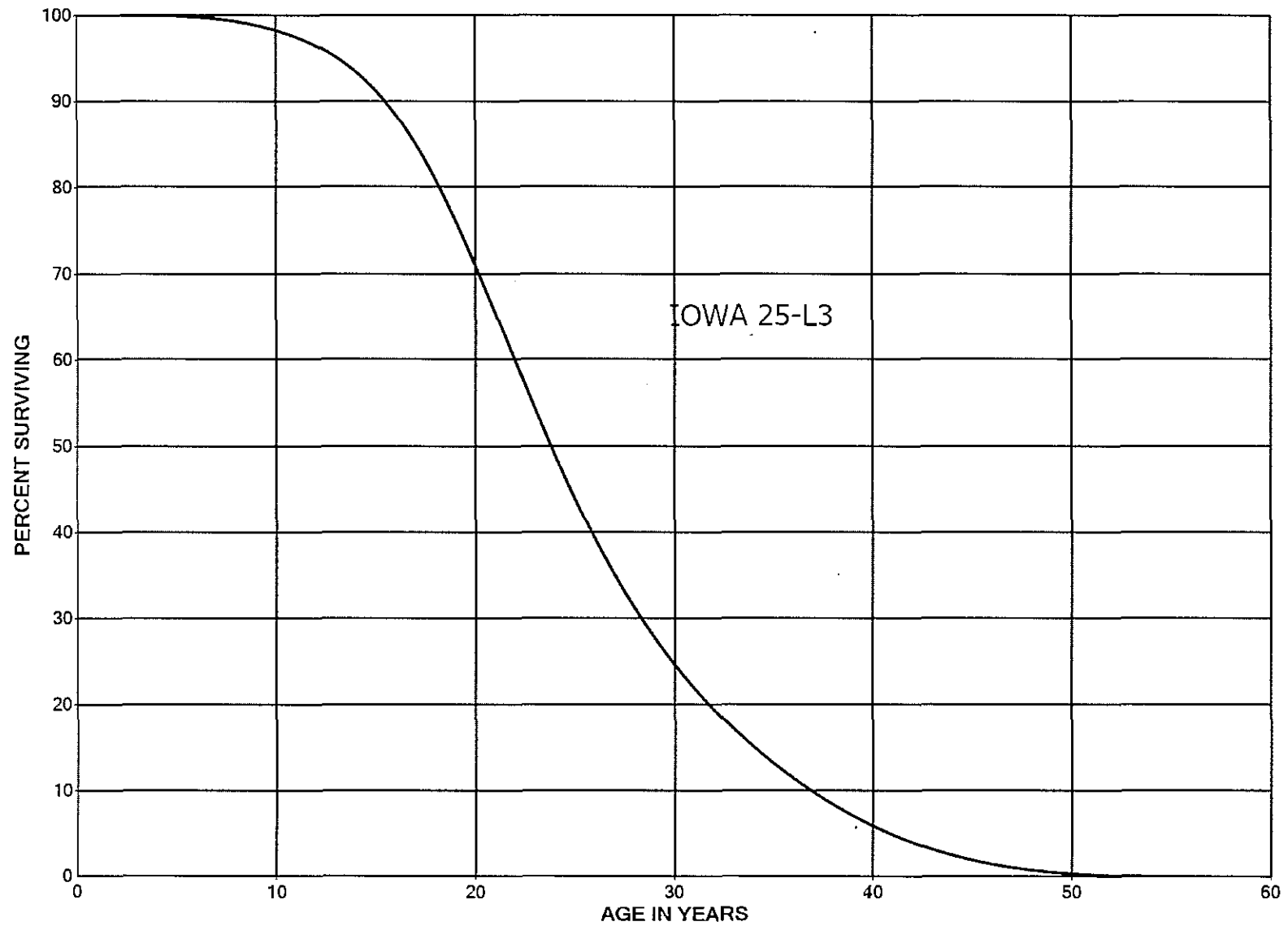
DUKE ENERGY KENTUCKY
ACCOUNT 3702 UOF METERS
SMOOTH SURVIVOR CURVE



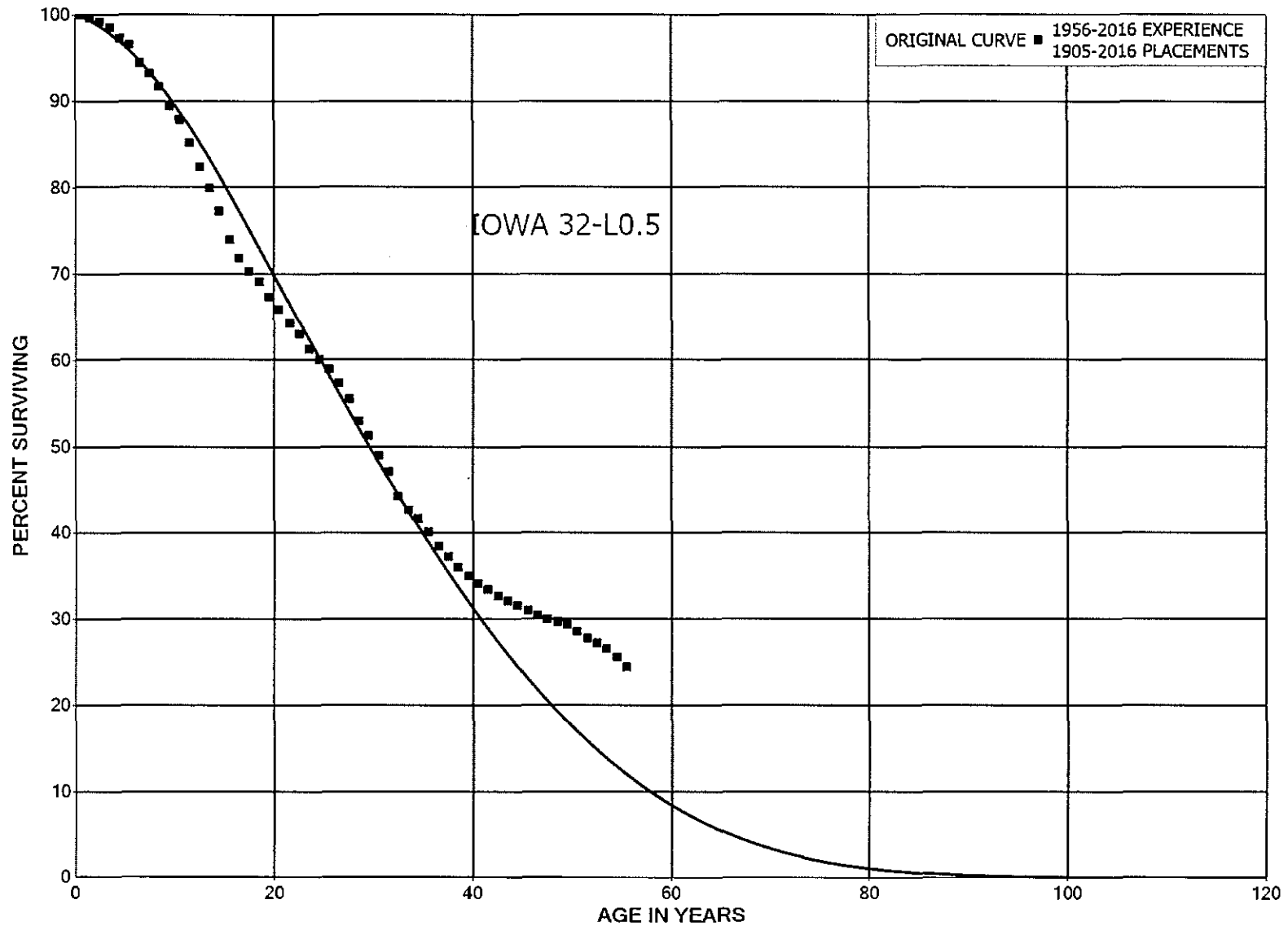
DUKE ENERGY KENTUCKY
ACCOUNT 3712 COMPANY-OWNED OUTDOOR LIGHTING
ORIGINAL AND SMOOTH SURVIVOR CURVES



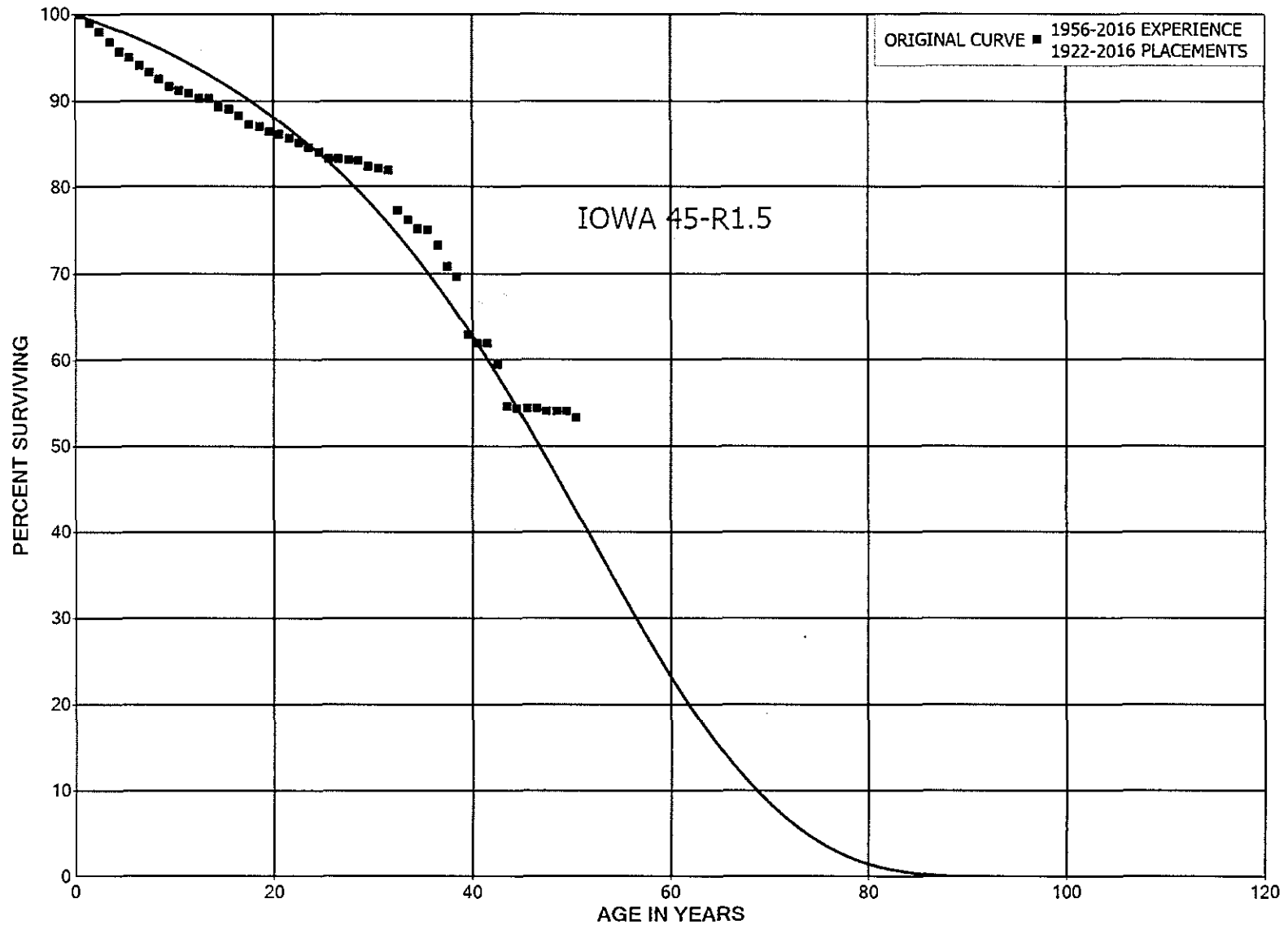
DUKE ENERGY KENTUCKY
ACCOUNT 3720 LEASED PROPERTY ON CUSTOMER PREMISES
SMOOTH SURVIVOR CURVE



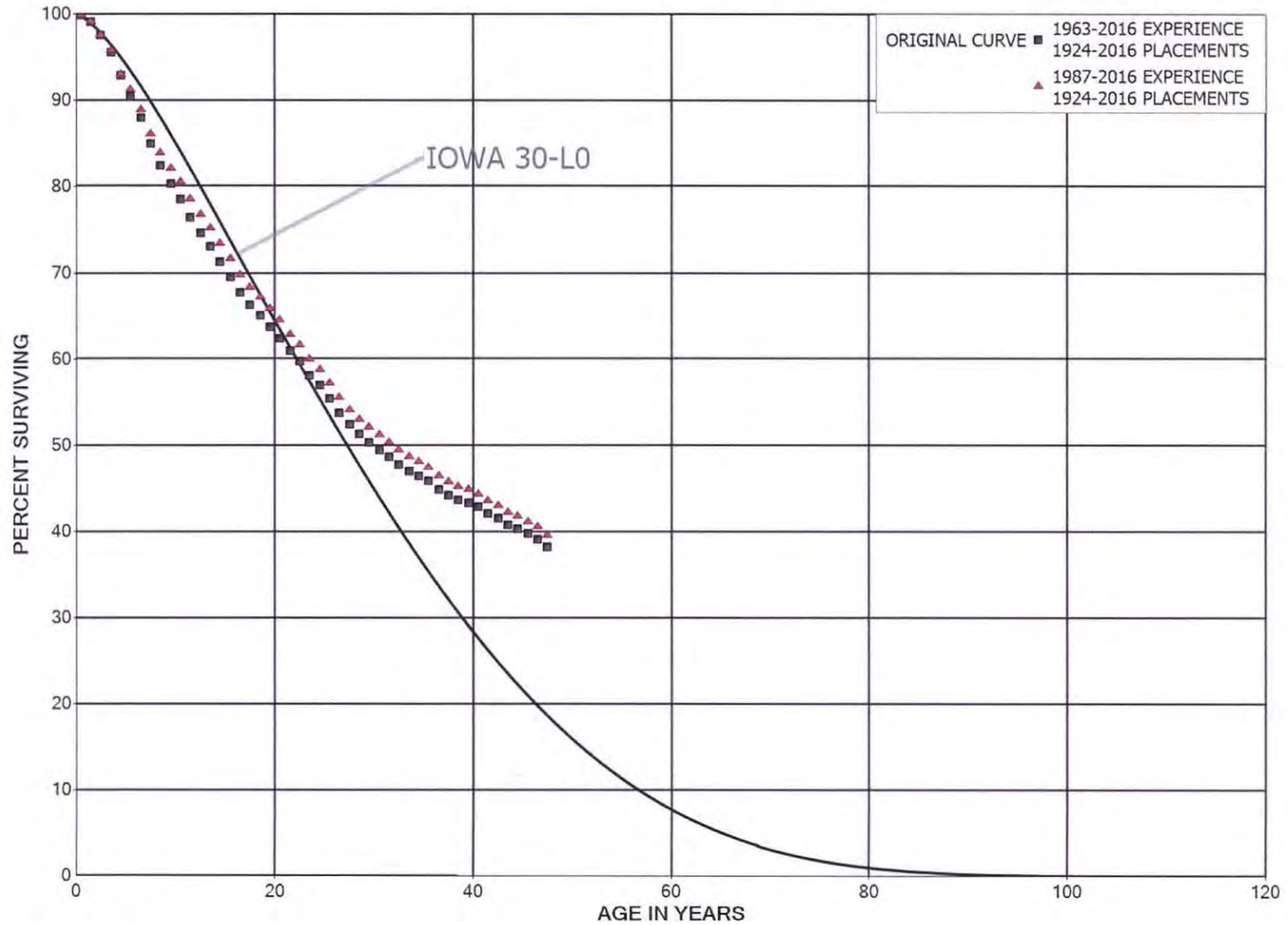
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ACCOUNT 3731 STREET LIGHTING - OVERHEAD
ORIGINAL AND SMOOTH SURVIVOR CURVES



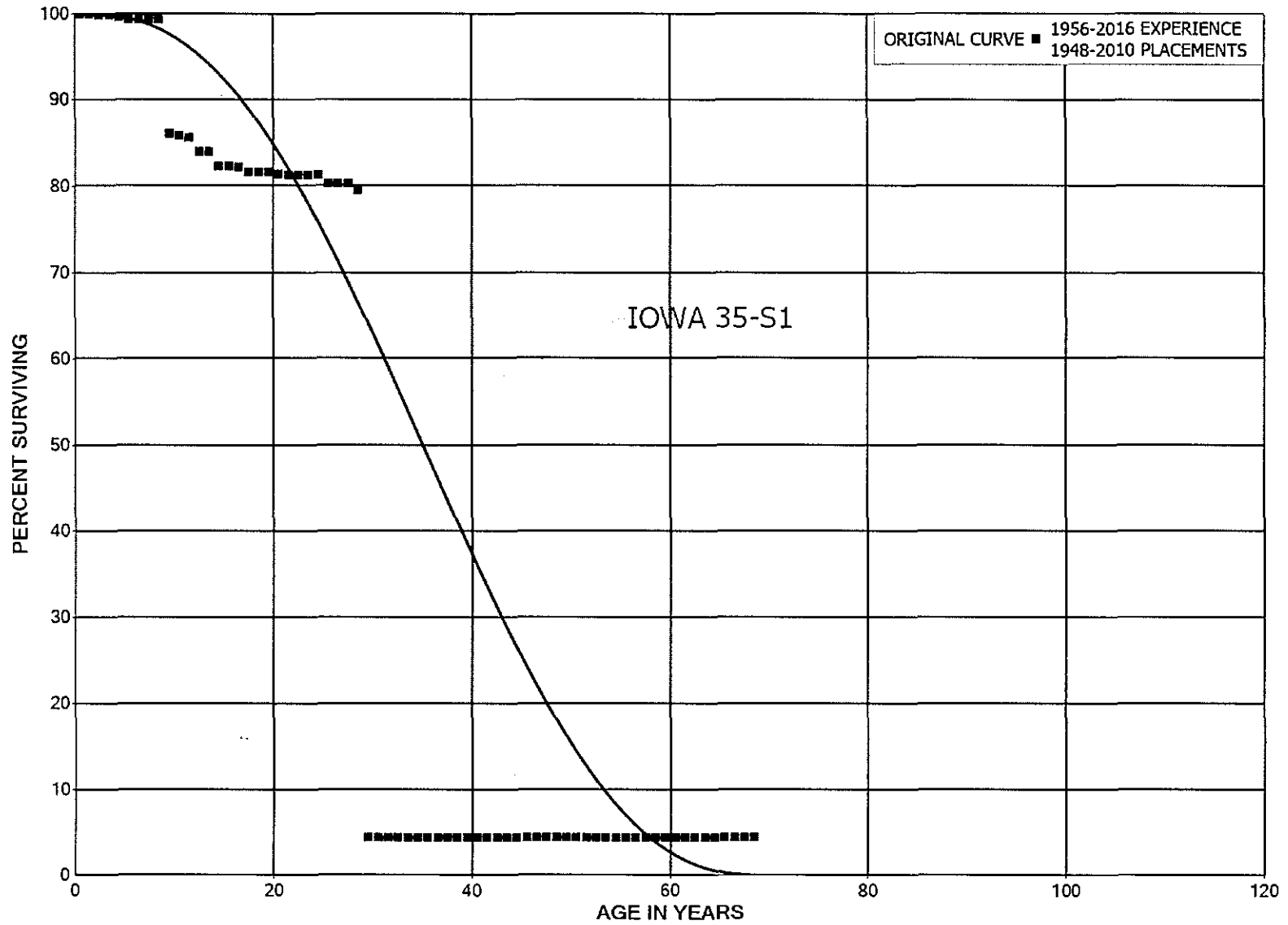
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ACCOUNT 3732 STREET LIGHTING - BOULEVARD
ORIGINAL AND SMOOTH SURVIVOR CURVES



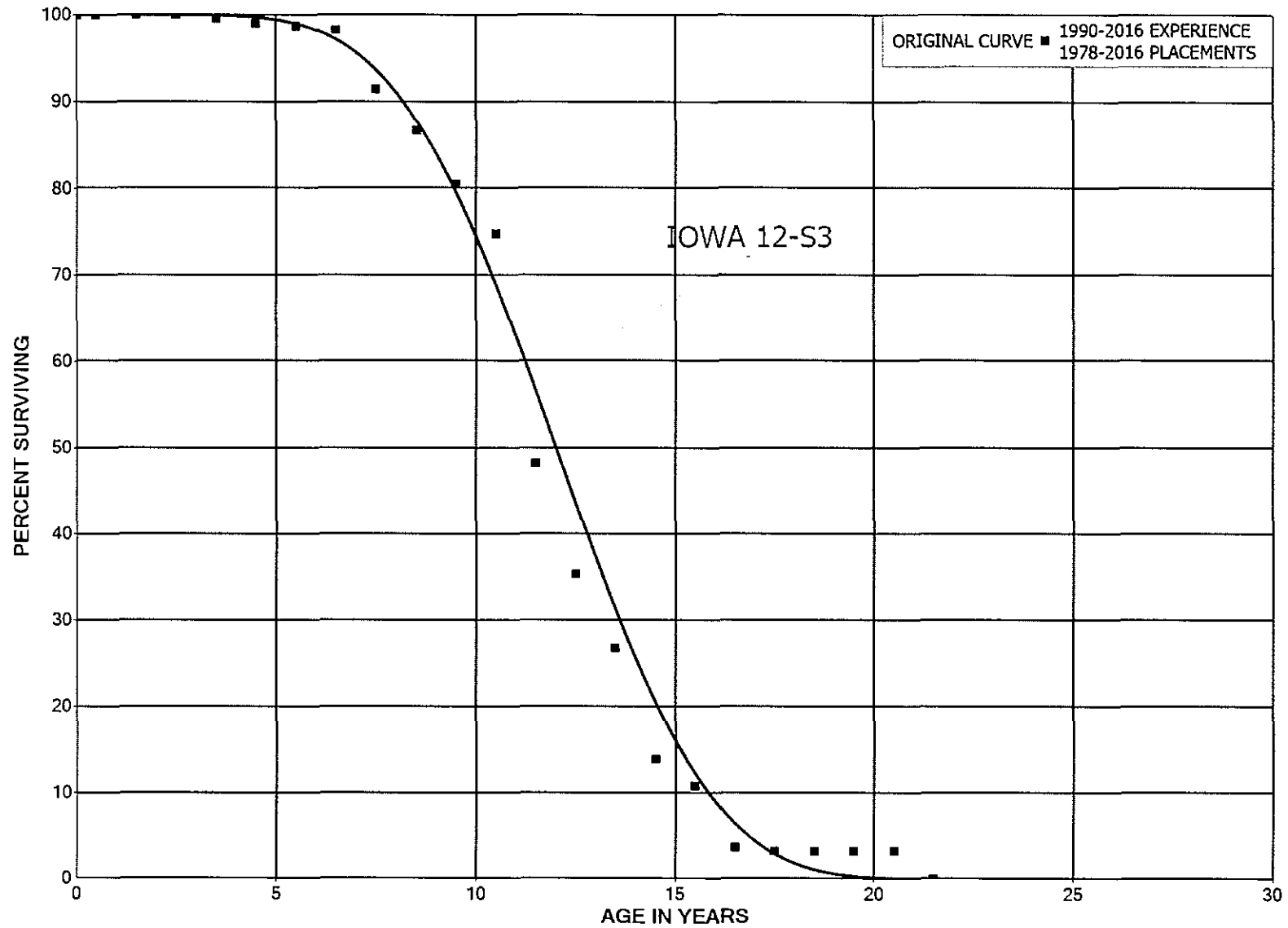
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ACCOUNT 3733 STREET LIGHTING - CUSTOMER POLES
ORIGINAL AND SMOOTH SURVIVOR CURVES



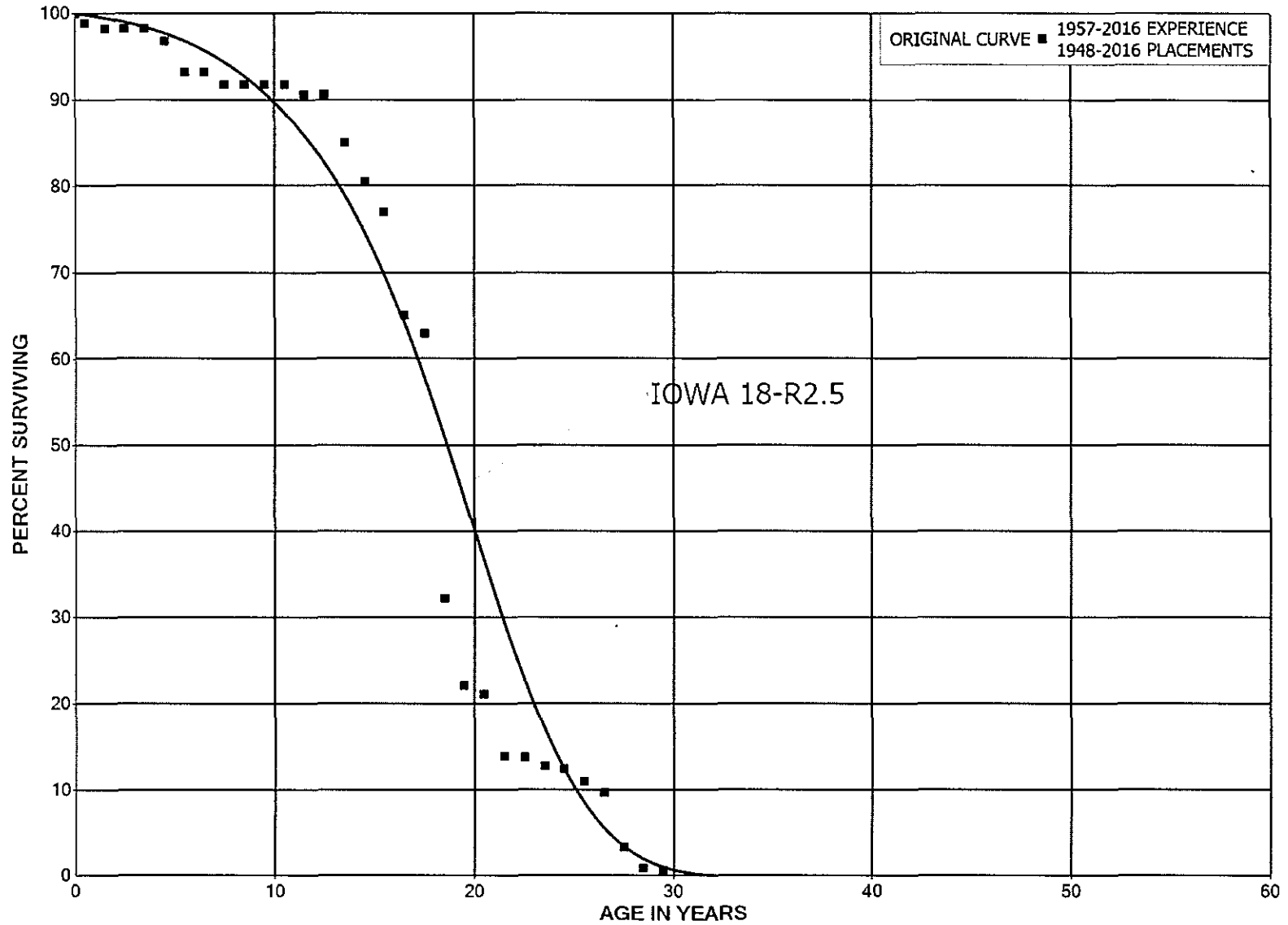
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ACCOUNT 3900 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



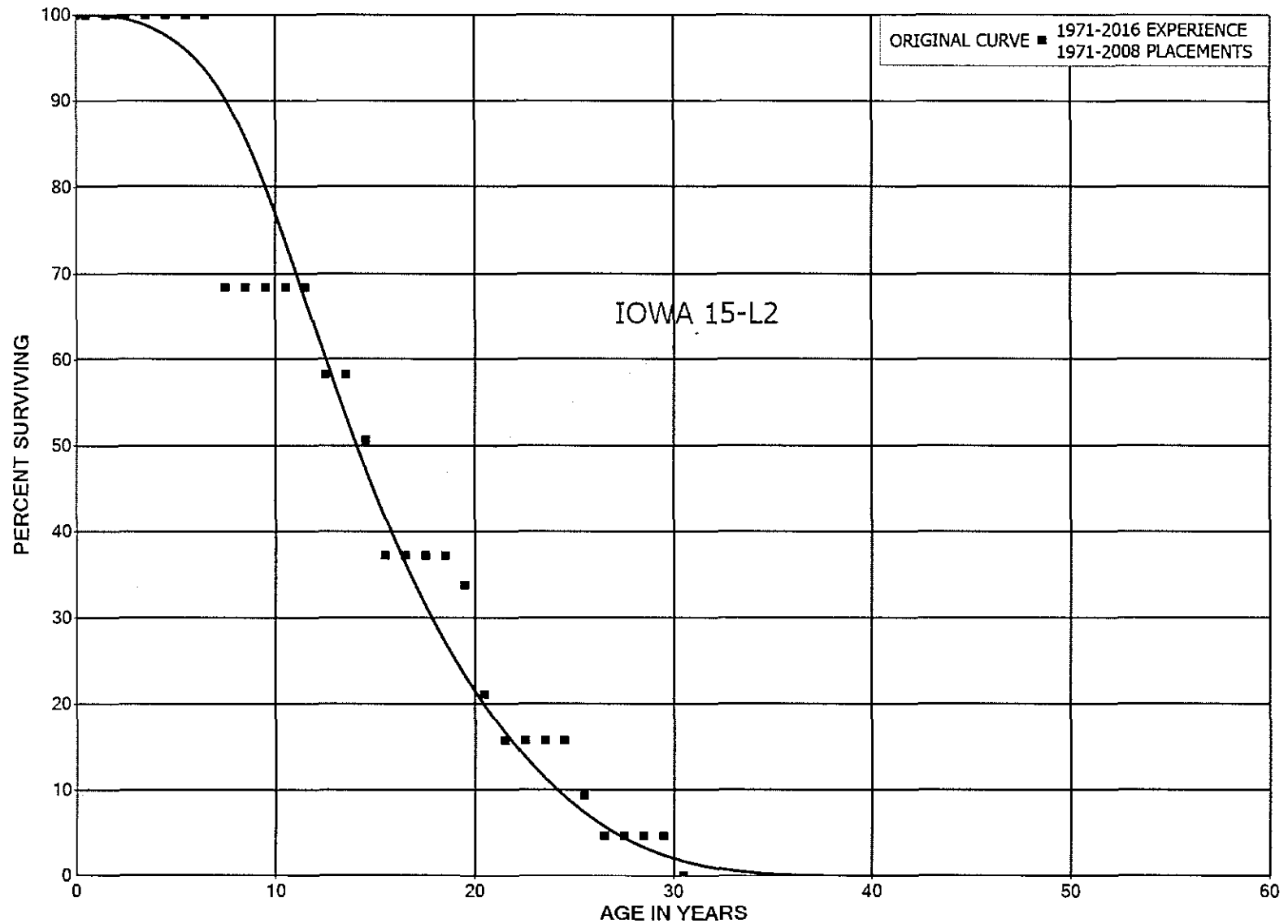
DUKE ENERGY KENTUCKY
ACCOUNT 3920 TRANSPORTATION EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



DUKE ENERGY KENTUCKY
ACCOUNT 3921 TRANSPORTATION EQUIPMENT - TRAILERS
ORIGINAL AND SMOOTH SURVIVOR CURVES



DUKE ENERGY KENTUCKY
ACCOUNT 3960 POWER OPERATED EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



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AG-DR-01-02 Attachment 8
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