

**Duke Energy Kentucky  
Case No. 2017-00321  
Staff First Set Data Requests  
Date Received: August 25, 2017**

**STAFF-DR-01-001**

**REQUEST:**

Provide a copy of the current bylaws. Indicate any changes made to the bylaws since the utility's last general rate case.

**RESPONSE:**

See ATTACHMENT STAFF-DR-01-001. There have been no changes since the last general rate case.

**PERSON RESPONSIBLE:** James P. Henning

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**THE UNION LIGHT, HEAT AND POWER COMPANY**

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**BY-LAWS**

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**ADOPTED BY SHAREHOLDERS, APRIL 27, 1948**  
**AMENDED BY BOARD OF DIRECTORS, MAY 3, 1950**  
**AMENDED BY SHAREHOLDERS, MAY 2, 1984**  
**AMENDED BY SHAREHOLDERS, MAY 3, 1989**  
**AMENDED BY SHAREHOLDERS, JUNE 16, 1995**  
**AMENDED BY SHAREHOLDERS, MAY 8, 1996**  
**AMENDED EFFECTIVE JULY 24, 1997**  
**AMENDED BY SHAREHOLDERS, MAY 26, 1999**  
**AMENDED BY SHAREHOLDERS, JULY 23, 2003**  
**AMENDED EFFECTIVE APRIL 3, 2006**

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**BY-LAWS  
OF  
THE UNION LIGHT, HEAT AND POWER COMPANY**

**ARTICLE I**

**Offices**

*Section 1. Offices.* The registered office of the Corporation shall be located in the City of Louisville, Jefferson County, Commonwealth of Kentucky. The Corporation may establish branch offices and conduct and carry on business at such other places within or without the Commonwealth of Kentucky as the Board of Directors may from time to time fix or designate, and any business conducted or carried on at such other place or places shall be as binding and effectual as if transacted at the registered office of the Corporation.

**ARTICLE II**

**Shareholders' Meetings**

*Section 1. Annual Meeting.* The annual meeting of the shareholders may be held either within or without the Commonwealth of Kentucky, at such place, time, and date designated by the Board of Directors, for the election of directors, the consideration of the reports to be laid before the meeting and the transaction of such other business as may be brought before the meeting.

*Section 2. Notice of Annual Meeting.* Notice of the annual meeting shall be given in writing to each shareholder entitled to vote thereat, at such address as appears on the records of the Corporation at least ten (10) days, and not more than forty (40) days prior to the meeting.

*Section 3. Special Meetings.* Special meetings of the shareholders may be called at any time by the Chairman, Vice Chairman, Chief Executive Officer, Chief Operating Officer, or President, or by a majority of the members of the Board of Directors acting with or without a meeting, or by the persons who hold in the aggregate one-fifth of all the shares outstanding and entitled to vote thereat, upon notice in writing, stating the time, place and purpose of the meeting. Business transacted at all special meetings shall be confined to the objects stated in the call.

*Section 4. Notice of Special Meeting.* Notice of a special meeting, in writing, stating the time, place and purpose thereof, shall be given to each shareholder entitled to vote thereat, not less than ten (10) nor more than thirty-five (35) days after the receipt of said request.

*Section 5. Waiver of Notice.* Notice of any shareholders' meeting may be waived in writing by any shareholder at any time before or after the meeting.

*Section 6. Quorum.* At any meeting of the shareholders, the holders of a majority of the shares of stock of the Corporation, issued and outstanding, and entitled to vote, present in person or by proxy, shall constitute a quorum for all purposes, unless otherwise specified by law or the Articles of Incorporation.

If, however, such majority shall not be present or represented at any meeting of the shareholders, the shareholders entitled to vote, present in person or by proxy, shall have power to adjourn the meeting from time to time without further notice, other than by announcement at the

meeting, until the requisite amount of voting stock shall be present. At any such adjourned meeting, at which a quorum shall be present, any business may be transacted which might have been transacted at the meeting as originally called.

*Section 7. Voting.* At any meeting of the shareholders, every shareholder having the right to vote shall be entitled to vote in person, or by proxy appointed by an instrument in writing subscribed by such shareholder and bearing a date not more than eleven (11) months prior to said meeting, unless some other definite period of validity shall be expressly provided therein.

Each shareholder shall have one (1) vote for each share of stock having voting power, registered in his or her name on the books of the Corporation, at the date fixed for determination of persons entitled to vote at the meeting or, if no date has been fixed, then at the date of the meeting. Cumulative voting shall be permitted only as expressly required by statute.

A complete list of shareholders entitled to vote at the shareholders' meetings, arranged in alphabetical order, with the address and the number of voting shares held by each, shall be produced on the request of any shareholder, and such list shall be prima facie evidence of the ownership of shares and of the right of shareholders to vote, when certified by the Secretary or by the agent of the Corporation having charge of the transfer of shares.

*Section 8. Written Consent of Shareholders in Lieu of Meeting.* Any action required or permitted by statute, the Restated Articles of Incorporation of the Corporation, or these By-Laws, to be taken at any annual or special meeting of shareholders of the Corporation, may be taken without a meeting, without prior notice, and without a vote, if a written consent in lieu of a meeting, setting forth the actions so taken, shall be signed by all the shareholders entitled to vote thereon. Any such written consent may be given by one or any number of substantially concurrent written instruments of substantially similar tenor signed by such shareholders, in person or by attorney or proxy duly appointed in writing, and filed with the records of the Corporation. Any such written consent shall be effective as of the effective date thereof as specified therein.

### ARTICLE III

#### Board of Directors

*Section 1. Number of Directors, Tenure, Vacancies.* The business and affairs of the Corporation shall be managed and controlled by a Board of Directors (who need not be shareholders) consisting of not less than three (3) persons and not more than seven (7), the exact number of which may be fixed or changed either by the affirmative vote of the majority of the shares represented and entitled to vote at any meeting of the shareholders called for the purpose of electing directors, or by the affirmative vote of the majority of the directors then in office at any stated or special meeting of the Board of Directors; provided, however, that the board may be subject to certain limitations as expressly provided for under and pursuant to Kentucky Revised Statutes §271B.8-030(2), or such similar successor governing statute. Directors shall be elected annually by the shareholders at the annual meeting, and each director shall hold office until his successor shall have been elected and qualified. Any director may resign at any time. Vacancies occurring in the Board of Directors shall be filled by the remaining members of the board. A director thus elected to fill any vacancy shall hold office for the unexpired term of his predecessor and until his successor is elected and qualifies. Any director may be removed at any time by the affirmative vote of a majority of the stock then issued and entitled to vote at a special meeting of shareholders called for the purpose.

*Section 2. Annual Organization Meeting.* Immediately after each annual election, the newly elected directors may meet forthwith (either within or without the State of Kentucky) for the purpose of organization, the election of officers and the transaction of other business. If a majority of the directors be then present no prior notice of such meeting shall be required to be given. The place and time of such first meeting may, however, be fixed by written consent of all the directors, or by three (3) days written notice given by the Secretary of the Corporation.

*Section 3. Regular Meetings.* Regular meetings of the Board of Directors may be held at such time and place (either within or without the State of Kentucky), and upon such notice, as the Board of Directors may from time to time determine.

*Section 4. Special Meetings.* Special meetings of the Board of Directors may be called by the Chairman, Vice Chairman, Chief Executive Officer, Chief Operating Officer, or President, or may be called by the written request of two (2) members of the Board of Directors.

*Section 5. Notice of Meetings.* Notice of meetings shall be given to each director in accordance with Article X, Section 1, of these By-Laws.

*Section 6. Quorum.* A majority of the Board of Directors shall constitute a quorum for the transaction of business, but a majority of those present at the time and place of any meeting, although less than a quorum, may adjourn the same from time to time, without notice, until a quorum be had. The act of a majority of the directors present at any such meeting at which a quorum is present shall be the act of the Board of Directors.

*Section 7. Compensation of Directors.* Each director of the Corporation (other than directors who are salaried officers of the Corporation or of The Cincinnati Gas & Electric Company or any of its affiliates) shall be entitled to receive as compensation for services such amounts as may be determined from time to time by the Board of Directors in form either in fees for attendance at the meeting of the Board of Directors, or by payment at the rate of a fixed sum per month, or both. The same payment may also be made to anyone other than a director officially called to attend any such meeting.

*Section 8. Executive Committee.* The Board of Directors may, by resolution passed by a majority of the whole Board, designate annually three (3) of their number to constitute an Executive Committee, who to the extent provided in the resolution, shall exercise in the intervals between the meetings of the Board of Directors the powers of the Board in the management of the business and affairs of the Corporation.

The Executive Committee may act by a majority of its members at a meeting or by a writing signed by all of its members.

All action by the Executive Committee shall be reported to the Board of Directors at its meeting next succeeding such action.

Non-employee members of such Executive Committee shall be entitled to receive such fees and compensation as the Board of Directors may determine.

*Section 9. Other Committees.* The Board of Directors may also appoint such other standing or temporary committees from time to time as they may see fit, delegating to such committees all or any part of their own powers. The members of such committees shall be entitled to receive such fees as the Board may determine.

*Section 10. Actions of Board.* Unless otherwise provided by the Restated Articles of Incorporation of the Corporation or these By-Laws, any action required or permitted to be taken at any meeting of the Board of Directors of the Corporation, or of any committee(s) thereof, may be taken without a meeting, if all the members of the Board of Directors, or of such committee(s), as the case may be, consent thereto in writing, and such writing(s) is filed with the minutes of proceedings of the Board of Directors, or of such committee(s), of the Corporation. Any such written consent to action of the Board of Directors, or of such committee(s), shall be effectuated by the signature of the member lastly consenting thereto in writing, unless the consent otherwise specifies a prior or subsequent effective date.

## ARTICLE IV

### Officers

*Section 1. Officers.* The officers of the Corporation shall consist of a President, a Secretary, a Treasurer, and may consist of a Chairman of the Board, a Chief Executive Officer, a Controller, one or more Vice Presidents, one or more Assistant Secretaries, one or more Assistant Treasurers, and such other officers as the board shall from time to time deem necessary, all of whom shall be elected by the board, and shall hold office until their successors are duly elected and qualified.

Any two of the offices of Vice President, Secretary and Treasurer may be combined in one person unless otherwise prohibited by statute, the Articles of Incorporation, or these By-Laws. All vacancies occurring among any of the above offices shall be filled by the Board of Directors. Any officer may be removed with or without cause by the affirmative vote of a majority of the number of Directors at any meeting of the Board of Directors.

*Section 2. Subordinate Officers.* The Board of Directors may appoint such other officers and agents with such powers and duties as they shall deem necessary.

*Section 3. The Chairman of the Board.* The Chairman of the Board shall be a director and shall preside at all meetings of the Board of Directors and, in the absence or inability to act of the Chief Executive Officer, meetings of shareholders and shall, subject to the Board's direction and control, be the Board's representative and medium of communication, and shall perform such other duties as may from time to time be assigned to the Chairman of the Board by the Board of Directors. The Chairman of the Board shall direct the long-term strategic planning process of the Corporation and shall also lend his or her expertise to such other officers as may be requested from time to time by such officers. The Chairman shall be a member of the Executive Committee.

*Section 4. The Vice Chairman.* The Vice Chairman of the Board, if there be one, shall be a director and shall preside at meetings of the Board of Directors in the absence or inability to act of the Chairman of the Board or meetings of shareholders in the absence or inability to act of the Chief Executive Officer and the Chairman of the Board. The Vice Chairman shall perform such other duties as may from time to time be assigned to him or her by the Board of Directors. The Vice Chairman shall be a member of the Executive Committee.

*Section 5. The Chief Executive Officer.* The Chief Executive Officer shall be a director and shall preside at all meetings of the shareholders, and, in the absence or inability to act of the Chairman of the Board and the Vice Chairman, at all meetings of the Board of Directors. The Chief Executive Officer shall from time to time report to the Board of Directors all matters within

his or her knowledge which the interests of the Corporation may require be brought to their notice. The Chief Executive Officer shall be the chairman of the Executive Committee and ex officio a member of all standing committees.

*Section 6. The Chief Operating Officer.* The Chief Operating Officer of the Corporation, if there be one, shall have general and active management and direction of the affairs of the Corporation, shall have supervision of all departments and of all officers of the Corporation, shall see that the orders and resolutions of the Board of Directors and of the Executive Committee are carried into effect, and shall have the general powers and duties of supervision and management usually vested in the office of a Chief Operating Officer of a corporation. Unless otherwise provided, all corporate officers and functions shall report directly to the Chief Operating Officer, if there be one, or, if not, to the Chief Executive Officer.

*Section 7. The President.* The President shall have such duties as may be delegated by the Board of Directors, Chief Executive Officer or Chief Operating Officer.

*Section 8. The Vice Presidents.* The Vice Presidents shall perform such duties as the Board of Directors shall, from time to time, require. In the absence or incapacity of the President, the Vice President designated by the Board of Directors or Executive Committee, Chief Executive Officer, Chief Operating Officer, or President shall exercise the powers and duties of the President.

*Section 9(a). The Secretary.* The Secretary shall attend all meetings of the Board of Directors, of the Executive Committee and of the shareholders and act as clerk thereof and record all votes and the minutes of all proceedings in a book to be kept for that purpose, and shall perform like duties for the standing committees when required.

The Secretary shall keep in safe custody the seal of the Corporation, and, whenever authorized by the Board of Directors or the Executive Committee, affix the seal to any instrument requiring the same.

The Secretary shall see that proper notice is given of all meetings of the shareholders of the Corporation and of the Board of Directors and shall perform such other duties as may be prescribed from time to time by the Board of Directors, Chief Executive Officer, Chief Operating Officer or President.

*(b) Assistant Secretaries.* At the request of the Secretary, or in his or her absence or inability to act, the Assistant Secretary or, if there be more than one, the Assistant Secretary designated by the Secretary, shall perform the duties of the Secretary and when so acting shall have all the powers of and be subject to all the restrictions of the Secretary. The Assistant Secretaries shall perform such other duties as may from time to time be assigned to them by the Board of Directors, Chief Executive Officer, Chief Operating Officer, President, or Secretary.

*Section 10(a). The Treasurer.* The Treasurer shall be the financial officer of the Corporation, shall keep full and accurate accounts of all collections, receipts and disbursements in books belonging to the Corporation, shall deposit all moneys and other valuables in the name and to the credit of the Corporation, in such depositories as may be directed by the Board of Directors, shall disburse the funds of the Corporation as may be ordered by the Board of Directors, Chief Executive Officer, Chief Operating Officer, or President, taking proper vouchers therefor, and shall render to the Chief Executive Officer, Chief Operating Officer, or President, and directors at all regular meetings of the Board, or whenever they may require it, and to the annual meeting of the shareholders, an account of all his or her transactions as Treasurer and of the financial condition of the Corporation.

The Treasurer shall also perform such other duties as the Board of Directors may from time to time require.

If required by the Board of Directors, the Treasurer shall give the Corporation a bond in a form and in a sum with surety satisfactory to the Board of Directors for the faithful performance of the duties of his or her office and the restoration to the Corporation in the case of his or her death, resignation or removal from office of all books, papers, vouchers, money and other property of whatever kind in his or her possession belonging to the Corporation.

*(b) Assistant Treasurers.* At the request of the Treasurer, or in his or her absence or inability to act, the Assistant Treasurer or, if there be more than one, the Assistant Treasurer designated by the Treasurer, shall perform the duties of the Treasurer and when so acting shall have all the powers of and be subject to all the restrictions of the Treasurer. The Assistant Treasurers shall perform such other duties as may from time to time be assigned to them by the Board of Directors, Chief Executive Officer, Chief Operating Officer, President, or Treasurer.

*Section 11(a). The Controller.* The Controller shall have control over all accounts and records of the Corporation pertaining to moneys, properties, materials and supplies. He or she shall have executive direction over the bookkeeping and accounting departments and shall have general supervision over the records in all other departments pertaining to moneys, properties, materials and supplies. He or she shall have such other powers and duties as are incident to the office of Controller of a corporation and shall be subject at all times to the direction and control of the Board of Directors, Chief Executive Officer, Chief Operating Officer, President and a Vice President.

*(b) Assistant Controllers.* At the request of the Controller, or in his or her absence or inability to act, the Assistant Controller or, if there be more than one, the Assistant Controller designated by the Controller, shall perform the duties of the Controller and when so acting shall have all the powers of and be subject to all the restrictions of the Controller. The Assistant Controllers shall perform such other duties as may from time to time be assigned to them by the Board of Directors, Chief Executive Officer, Chief Operating Officer, President, or Controller.

## ARTICLE V

### Indemnification of Directors, Officers, Employees, and Agents

#### *Section 1. Definitions.* As used in this Article:

A. "Corporation" includes any domestic or foreign predecessor entity of the Corporation in a merger or other transaction in which the predecessor's existence ceased upon consummation of the transaction.

B. "Director" means an individual who is or was a Director of the Corporation or an individual who, while a Director of the Corporation, is or was serving at the Corporation's request as a director, officer, partner, trustee, employee, or agent of another foreign or domestic corporation, partnership, joint venture, trust, employee benefit plan, or other enterprise. A Director shall be considered to be serving an employee benefit plan at the Corporation's request if his or her duties to the Corporation also impose duties on, or otherwise involve services by, him or her to the plan or to participants in or beneficiaries of the plan. "Director" includes, unless the context requires otherwise, the estate or personal representative of a Director.

C. "Expenses" include counsel fees.

D. "Liability" means the obligation to pay a judgment, settlement, penalty, fine (including an excise tax assessed with respect to an employee benefit plan), or reasonable expenses incurred with respect to a proceeding.

E. "Official capacity" means:

(1) When used with respect to a Director, the office of Director in the Corporation, and

(2) When used with respect to an individual other than a Director, as contemplated in Section 6, the office in the Corporation held by the officer or the employment or agency relationship undertaken by the employee or agent on behalf of the Corporation. "Official capacity" shall not include service for any other foreign or domestic corporation or any partnership, joint venture, trust, employee benefit plan, or other enterprise.

F. "Party" includes an individual who was, is, or is threatened to be made a named defendant or respondent in a proceeding.

G. "Proceeding" means any threatened, pending, or completed action, suit, or proceeding, whether civil, criminal, administrative, or investigative and whether formal or informal.

#### *Section 2. Indemnification.*

A. Except as provided in subsection (D) of this Section, the Corporation shall indemnify an individual made a party to a proceeding because he or she is or was a Director against liability incurred in the proceeding if:

(1) He or she conducted himself or herself in good faith; and

(2) He or she reasonably believed:

(a) In the case of conduct in his or her official capacity with the Corporation, that his or her conduct was in its best interest; and

(b) In all other cases, that his or her conduct was at least not opposed to its best interests; and

(3) In the case of any criminal proceeding, he or she had no reasonable cause to believe his or her conduct was unlawful.

B. A Director's conduct with respect to an employee benefit plan for a purpose he or she reasonably believed to be in the interests of the participants in and beneficiaries of the plan shall be conduct that satisfies the requirement of subsection A(2)(b) of this Section.

C. The termination of a proceeding by judgment, order, settlement, conviction, or upon a plea of nolo contendere or its equivalent shall not be, of itself, determinative that the Director did not meet the standard of conduct described in this Section.

D. The Corporation may not indemnify a Director under this Section:

(1) In connection with a proceeding by or in the right of the Corporation in which the Director was adjudged liable to the Corporation; or

(2) In connection with any other proceeding charging improper personal benefit to him or her, whether or not involving action in his or her official capacity, in which he or she was adjudged liable on the basis that personal benefit was improperly received by him or her.

E. Indemnification permitted under this Section in connection with a proceeding by or in the right of the Corporation shall be limited to reasonable expenses incurred in connection with the proceeding.

*Section 3. Mandatory Indemnification.* Unless limited by the Articles of Incorporation, the Corporation shall indemnify a Director who was wholly successful, on the merits or otherwise, in the defense of any proceeding to which he or she was a party because he or she is or was a Director of the Corporation against reasonable expenses incurred by him or her in connection with the proceeding.

*Section 4. Advance for Expenses.*

A. The Corporation may pay for or reimburse the reasonable expenses incurred by a Director who is a party to a proceeding in advance of final disposition of the proceeding if:

(1) The Director furnishes the Corporation a written affirmation of his or her good faith belief that he or she has met the standard of conduct described in Section 2;

(2) The Director furnishes the Corporation a written undertaking, executed personally or on his or her behalf, to repay the advance if it is ultimately determined that he or she did not meet the standard of conduct; and

(3) A determination is made that the facts then known to those making the determination would not preclude indemnification under this article.

B. The undertaking required by subsection A(2) of this Section shall be an unlimited general obligation of the Director but shall not be required to be secured and may be accepted without reference to financial ability to make repayment.

C. Determinations and authorizations of payments under this Section shall be made in the manner specified in Section 5.

*Section 5. Determination and Authorization of Indemnification.*

A. The Corporation shall not indemnify a Director under Section 2 of this Article unless authorized in the specific case after a determination has been made that indemnification of the Director is permissible in the circumstances because he or she has met the standard of conduct set forth in Section 2.

B. The determination shall be made:

(1) By the Board of Directors by majority vote of a quorum consisting of Directors not at the time parties to the proceeding;

(2) If a quorum cannot be obtained under subsection B(1) of this Section, by majority vote of a committee duly designated by the Board of Directors (in which designation Directors who are parties may participate), consisting solely of two or more Directors not at the time parties to the proceeding;

(3) By special legal counsel:

(a) Selected by the Board of Directors or its committee in the manner prescribed in subsection B(1) and (2) of this Section; or

(b) If a quorum of the Board of Directors cannot be obtained under subsection B(1) of this Section and a committee cannot be designated under subsection B(2) of this Section, selected by majority vote of the full Board of Directors (in which selection Directors who are parties may participate); or

(4) By the shareholders, but shares owned by or voted under the control of Directors who are at the time parties to the proceeding shall not be voted on the determination.

C. Authorization of indemnification and evaluation as to reasonableness of expenses shall be made in the same manner as the determination that indemnification is permissible, except that if the determination is made by special legal counsel, authorization of indemnification and evaluation as to reasonableness of expenses shall be made by those entitled under subsection B(3) of this Section to select counsel.

*Section 6. Indemnification of Officers, Employees, and Agents.* Unless the Corporation's Articles of Incorporation provide otherwise:

A. An officer of the Corporation who is not a Director shall be entitled to mandatory indemnification under Section 3, and is entitled to apply for court-ordered indemnification under the Kentucky Business Corporation Act, in each case to the same extent as a Director;

B. The Corporation may indemnify and advance expenses under this Article to an officer, employee, or agent of the Corporation who is not a Director to the same extent as to a Director; and

C. The Corporation may also indemnify and advance expenses to an officer, employee, or agent who is not a Director to the extent, consistent with public policy, that may be provided by the Articles of Incorporation, By-Laws, general or specific action of the Board of Directors, or contract.

*Section 7. Insurance.* The Corporation may purchase and maintain insurance on behalf of an individual who is or was a Director, officer, employee, or agent of the Corporation, or who, while a Director, officer, employee, or agent of the Corporation, is or was serving at the request of the Corporation as a director, officer, partner, trustee, employee, or agent of another foreign or domestic corporation, partnership, joint venture, trust, employee benefit plan, or other enterprise, against liability asserted against or incurred by him or her in that capacity or arising from his or her status as a Director, officer, employee, or agent, whether or not the Corporation would have power to indemnify him or her against the same liability under either Section 2 or 3.

*Section 8. Application of this Article.*

A. The indemnification and advancement of expenses provided by, or granted pursuant to, this Article shall not be deemed exclusive of any other rights to which those seeking indemnification or advancement of expenses may be entitled under the By-Laws, any agreement, vote of shareholders or disinterested Directors, or otherwise, both as to action in his or her official capacity and as to action in another capacity while holding such office.

B. This Article shall not limit the Corporation's power to pay or reimburse expenses incurred by a Director in connection with his or her appearance as a witness at a proceeding at a time when he or she has not been made a named defendant or respondent to the proceeding.

## ARTICLE VI

### Capital Stock

*Section 1. Form and Execution of Certificates.* The certificates for shares of the capital stock of the Corporation shall be of such form and content, not inconsistent with the law and the Articles of Incorporation, as shall be approved by the Board of Directors. The certificates shall be signed by (1) either the Chairman, Chief Executive Officer, President or a Vice President, and (2) any one of the following officers: Secretary or Assistant Secretary, Treasurer or Assistant Treasurer. All certificates shall be consecutively numbered in each class of shares. The name and address of the person owning the shares represented thereby, with the number of shares and the date of issue, shall be entered on the Corporation's books.

*Section 2. Transfer of Shares.* Transfer of shares shall be made upon the books of the Corporation or respective Transfer Agents designated to transfer each class of stock, and before a new certificate is issued the old certificates shall be surrendered for cancellation.

*Section 3. Appointment of Transfer Agents and Registrars.* The Board of Directors may appoint one or more transfer agents or one or more registrars or both, and may require all stock certificates to bear the signature of either or both. When any such certificate is signed, by a transfer agent or registrar, the signatures of the corporate officers and the corporate seal, if any, upon such certificate may be facsimiles, engraved or printed.

In case any officer designated for the purpose, who has signed or whose facsimile signature has been used on any such certificate, shall, from any cause, cease to be such officer before the certificate has been delivered by the Corporation, the certificate may nevertheless be adopted by the Corporation and be issued and delivered as though the person had not ceased to be such officer.

*Section 4. Closing of Transfer Books or Taking Record of Shareholders.* The Board of Directors may fix a time not exceeding forty (40) days preceding the date of any meeting of shareholders or any dividend payment date or any date for the allotment of rights as a record date for the determination of the shareholders entitled to notice of such meeting or to vote thereat or to receive such dividends or rights as the case may be; or the Board of Directors may close the books of the Corporation against transfer of shares during the whole or any part of such period.

*Section 5. Lost Stock Certificates.* In the case of a lost stock certificate, a new stock certificate may be issued in its place upon proof of such loss, destruction or mutilation and upon the giving of a satisfactory bond of indemnity to the Corporation and/or to the transfer agent and registrar of such stock, if any, in such sum and under such terms as the Board of Directors may provide.

## ARTICLE VII

### Dividends

*Section 1. Dividends.* Dividends may be declared by the Board of Directors (or the Executive Committee, if there be one and the authority to declare dividends is delegated to the Executive Committee by the Board of Directors) and paid in cash, shares, or other property out of the annual net income to the Corporation or out of its net assets in excess of its capital, computed in accordance with the state statute and subject to the conditions and limitations imposed by the Articles of Incorporation.

No dividends shall be paid to the holders of any class of shares in violation of the rights of the holders of any other class of shares.

Before payment of any dividends or making distribution of any profits, there may be set apart out of the excess of assets available for dividends such sum or sums as the Board of Directors (or Executive Committee, if there be one and the authority to declare dividends or make distributions is delegated to the Executive Committee) from time to time in its absolute discretion thinks proper as a reserve fund for any purpose.

## ARTICLE VIII

### Fiscal Year

*Section 1. Fiscal Year.* The fiscal year of the Corporation shall begin on the first day of January and terminate on the thirty-first day of December in each year.

## ARTICLE IX

### Contracts, Checks, Notes, etc.

*Section 1. Contracts, Checks, Notes, etc.* All contracts and agreements authorized by the Board of Directors and all bonds and notes shall, unless otherwise directed by the Board of Directors or unless otherwise required by law, be signed by (1) either the Chairman, Vice Chairman, Chief Executive Officer, Chief Operating Officer, President, or a Vice President, and (2) any one of the following officers: Secretary or Assistant Secretary, Treasurer or Assistant

Treasurer. The Board of Directors may by resolution adopted at any meeting designate officers of the Corporation who may in the name of the Corporation execute checks, drafts and orders for the payment of money in its behalf and, in the discretion of the Board of Directors, such officers may be so authorized to sign such checks singly without necessity for counter-signature.

#### ARTICLE X

##### Notice and Waiver of Notice

*Section 1. Notice and Waiver of Notice.* Any notice required to be given by these By-Laws to a Director or officer may be given in writing, personally served or through the United States Mail, or by telephone, telegram, cablegram or radiogram, and such notice shall be deemed to be given at the time when the same shall be thus transmitted. Any notice required to be given by these By-Laws may be waived by the person entitled to such notice.

#### ARTICLE XI

##### Corporate Seal

*Section 1. Corporate Seal.* The corporate seal of the Corporation shall consist of a metallic stamp, circular in form, bearing in its center the word "Seal", and on the outer edge the name of the Corporation.

#### ARTICLE XII

##### Amendment

*Section 1. Amendment.* These By-Laws may be amended or repealed at any meeting of the shareholders of the Corporation by the affirmative vote of the holders of record of shares entitling them to exercise a majority of the voting power on such proposal, or, without a meeting, by the written consent of the holders of record of shares entitling them to exercise a two-thirds majority of the voting power on such proposal.

**STAFF-DR-01-002**

**REQUEST:**

Provide the current organization chart, showing the relationship between the utility and any affiliates, divisions, etc. Show the relative positions of all entities and affiliates with which the utility routinely has business transactions.

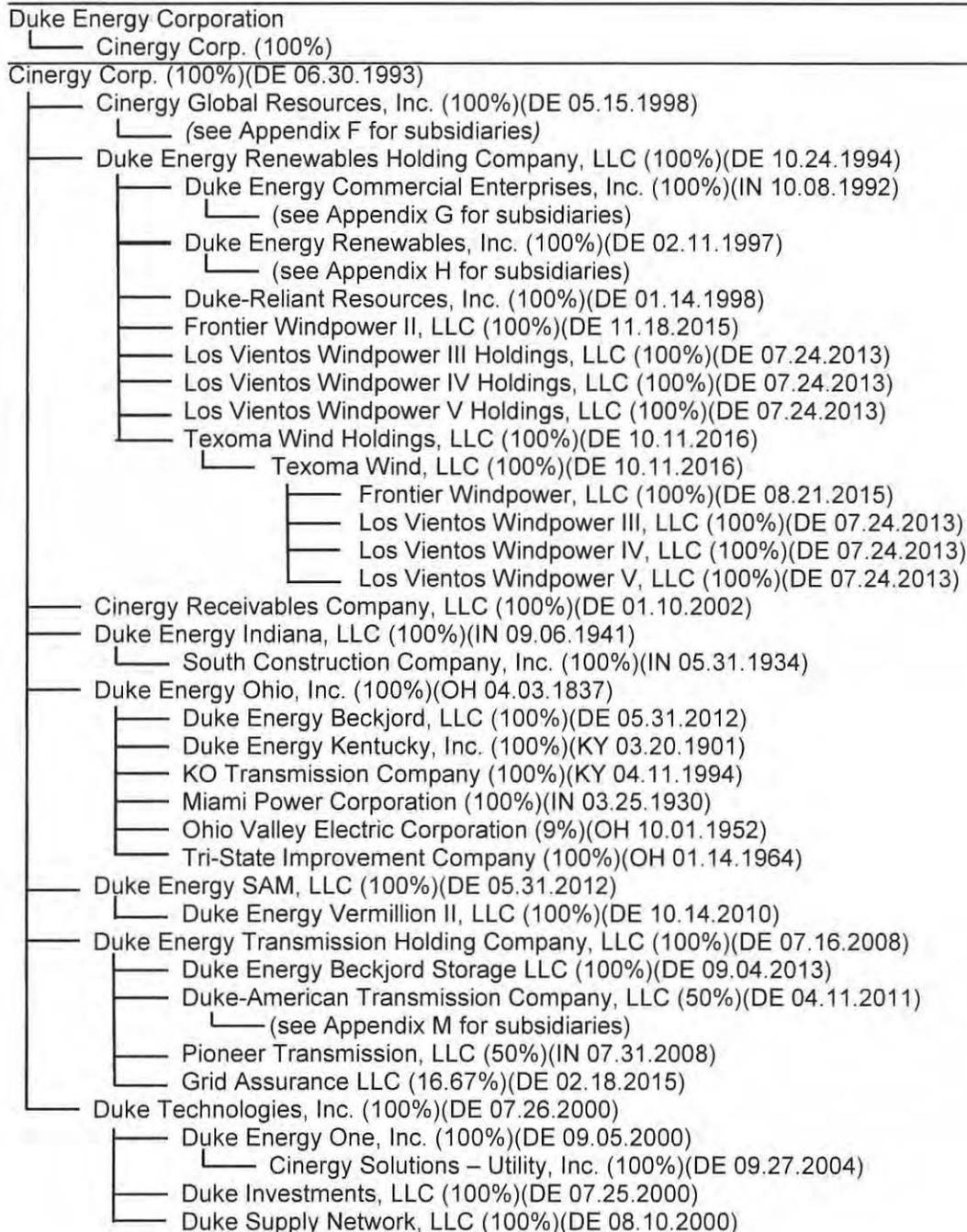
**RESPONSE:**

See ATTACHMENT STAFF-DR-01-002. For a detailed discussion of affiliates with which the utility routinely has business transactions, please see the Cost Allocation Manual submitted with the Company's application.

**PERSON RESPONSIBLE:** James P. Henning



Appendix A



Appendix B

Duke Energy Corporation

└─ Duke Energy Renewables NC Solar, LLC (100%)

Duke Energy Renewables NC Solar, LLC (100%)(DE 02.25.2010)

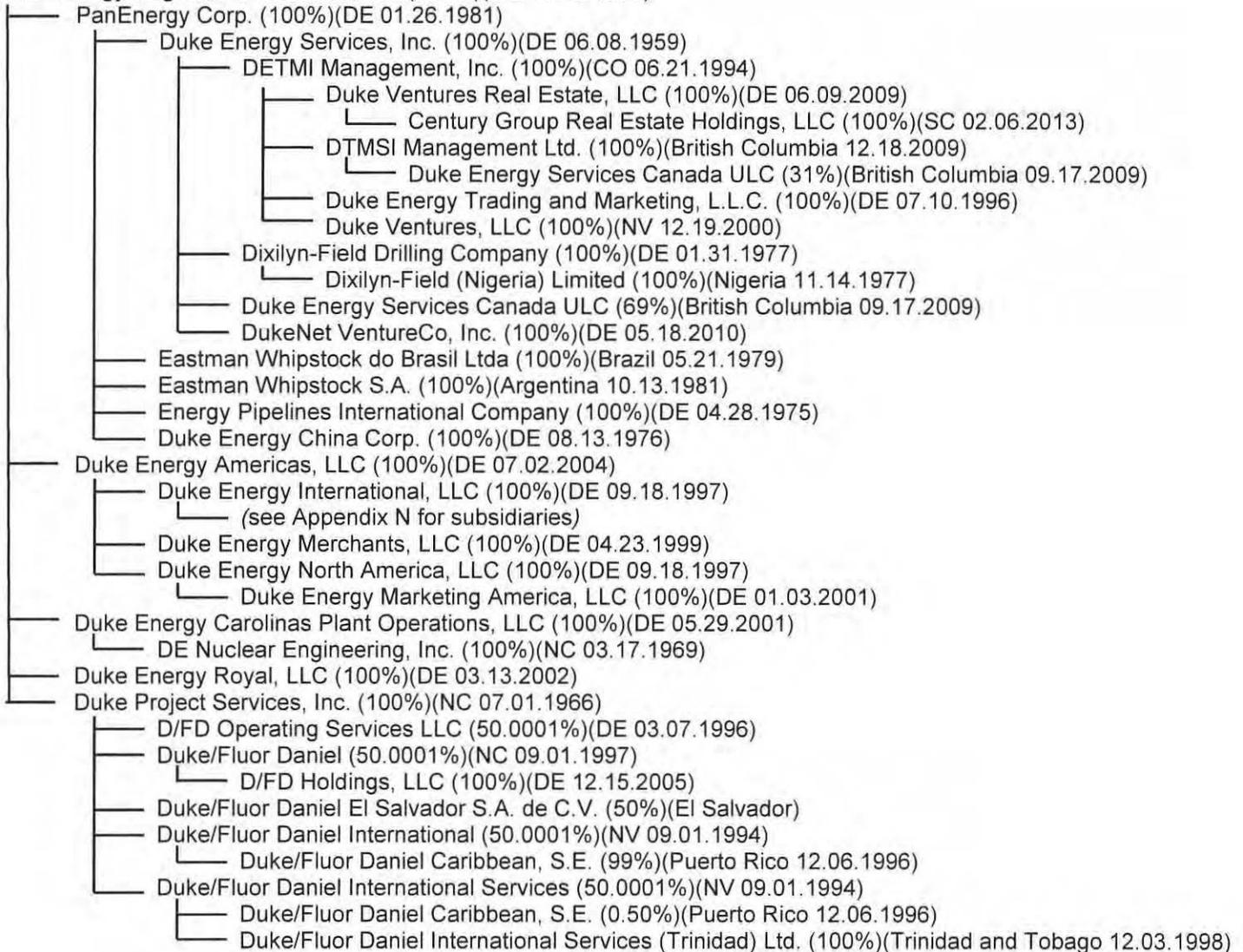
- └─ Clear Skies Solar Holdings, LLC (100%)(DE 11.15.2012)
  - └─ Clear Skies Solar, LLC (100%)(DE 11.15.2012)
    - └─ Black Mountain Solar, LLC (100%)(AZ 05.04.2011)
    - └─ CS Murphy Point, LLC (100%)(NC 01.12.2010)
    - └─ Martins Creek Solar NC, LLC (100%)(NC 04.08.2010)
    - └─ Murphy Farm Power, LLC (100%)(NC 01.27.2010)
    - └─ North Carolina Renewable Properties, LLC (100%)(NC 06.03.2010)
    - └─ RP-Orlando, LLC (100%)(DE 03.05.2010)
    - └─ Solar Star North Carolina I, LLC (100%)(DE 11.07.2008)
    - └─ Solar Star North Carolina II, LLC (100%)(DE 12.16.2009)
    - └─ Taylorsville Solar, LLC (100%)(DE 04.29.2010)
- └─ Emerald State Solar Holdings, LLC (100%)(DE 04.18.2016)
  - └─ Emerald State Solar, LLC
    - └─ Bethel Price Solar, LLC (100%)(DE 10.11.2013)
    - └─ Colonial Eagle Solar, LLC (100%)(DE 05.20.2014)
    - └─ Conetoe II Solar, LLC (100%)(NC 04.28.2014)
    - └─ Creswell Alligood Solar, LLC (100%)(DE 08.27.2014)
    - └─ Dogwood Solar, LLC (100%)(DE 09.12.2012)
    - └─ Everetts Wildcat Solar, LLC (100%)(DE 09.25.2014)
    - └─ Fresh Air Energy X, LLC (100%)(NC 04.03.2014)
    - └─ Garysburg Solar LLC (100%)(DE 09.24.2013)
    - └─ Gaston Solar LLC (100%)(10.08.2013)
    - └─ HXOap Solar One, LLC (100%)(NC 04.30.2013)
    - └─ Long Farm 46 Solar, LLC (100%)(NC 09.22.2014)
    - └─ Seaboard Solar LLC (100%)(DE 11.12.2013)
    - └─ SoINCPower5, LLC (100%)(NC 10.17.2013)
    - └─ SoINCPower6, LLC (100%)(NC 10.17.2013)
    - └─ SoINCPower10, L.L.C. (100%)(NC 08.01.2014)
    - └─ Tarboro Solar LLC (100%)(DE 08.26.2013)
    - └─ Washington White Post Solar, LLC (100%)(DE 09.10.2012)
    - └─ Windsor Cooper Hill Solar, LLC (100%)(DE 10.11.2013)
    - └─ Winton Solar LLC (100%)(DE 09.23.2013)
    - └─ Woodland Solar LLC (100%)(DE 09.19.2013)
- └─ River Road Solar, LLC (100%)(NC 05.21.2014)
- └─ Washington Airport Solar, LLC (100%)(DE 10.16.2013)
- └─ Washington Millfield Solar, LLC (100%)(DE 05.23.2013)

Appendix C

Duke Energy Corporation

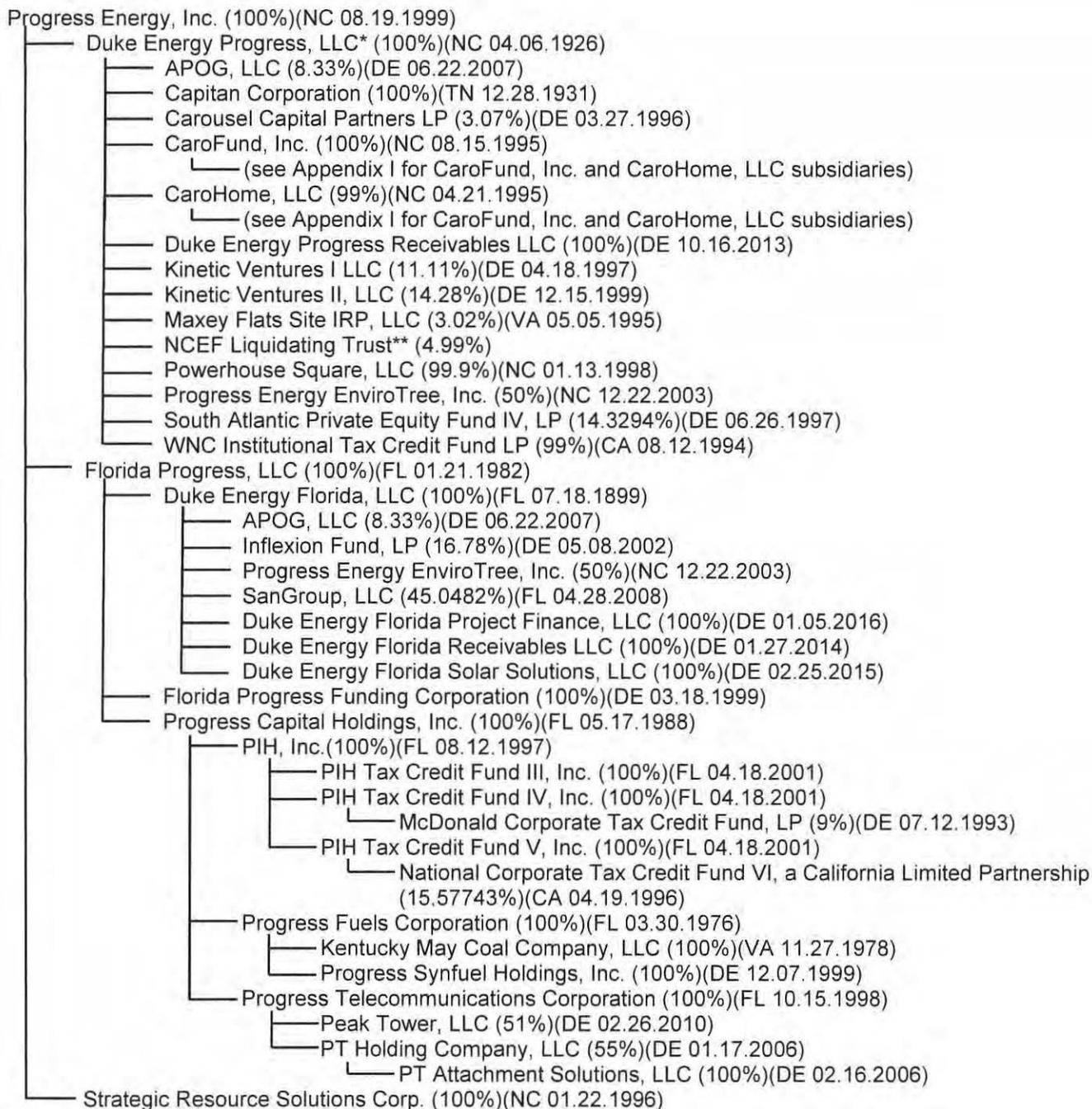
└─ Duke Energy Registration Services, Inc. (100%)

Duke Energy Registration Services, Inc. (100%)(DE 11.18.1998)



Appendix D

Duke Energy Corporation  
 └── Progress Energy, Inc. (100%)



\* Duke Energy Progress, LLC (formerly known as Carolina Power & Light Company) is also the beneficial owner of several entities that were generally acquired through bankruptcy proceedings. These entities are not shown separately due to its minor ownership interest (generally <1%).

As of December 31, 2009, it is believed CP&L owns a beneficial interest in the following entities:  
 Air Nail Unsecured Creditors Liquid Trust, Creditors Reserve Trust, Heiling-Meyers Liquidating Trust, Estate of Jillian Entertainment, HA2003 Liquidating Trust, CFC Trust, Fleming Post Confirmation Trust, Bombay Liquidation Trust, USOP Liquidating LLC, ZB Company Liquidation Trust and ANC Liquidating Trust.

\*\* NCEF Liquidating Trust, a business trust, holds the assets of The North Carolina Enterprise Fund Limited Partnership, now dissolved.

Duke Energy Corporation

└── Piedmont Natural Gas Company, Inc. (100%)

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Piedmont Natural Gas Company, Inc. (100%)(reincorporated in NC 02.25.1994)

└── Piedmont Energy Partners, Inc. (100%)(NC 01.30.1996)  
    └── Piedmont Energy Company (100%)(NC 01.11.1994)  
        └── Piedmont Interstate Pipeline Company (100%)(NC 09.08.1992)  
            └── Pine Needle LNG Company, LLC (45%)  
        └── Piedmont Intrastate Pipeline Company (100%)(NC 04.04.1994)  
            └── Cardinal Pipeline Company, LLC (21.49%)  
└── Piedmont Hardy Storage Company, LLC (99%)(NC 07.22.2004)  
    └── Hardy Storage Company, LLC (50%)

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Duke Energy Corporation  
└─ Cinergy Corp. (100%)  
    └─ Cinergy Global Resources, Inc. (100%)

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Cinergy Global Resources, Inc. (100%)(DE 05.15.1998)  
└─ Cinergy Global Power, Inc. (100%)(DE 09.04.1997)  
    └─ CGP Global Greece Holdings, SA (99.99%)(Greece 08.10.2001)  
    └─ Cinergy Global (Cayman) Holdings, Inc. (100%)(Cayman Islands 09.04.1997)  
        └─ Cinergy Global Tsavo Power (100%)(Cayman Islands 09.04.1997)  
            └─ IPS-Cinergy Power Limited (48.2%)(Kenya 04.28.1999)  
                └─ Tsavo Power Company Limited (49.9%)(Kenya 01.22.1998)  
    └─ Cinergy Global Holdings, Inc. (100%)(DE 12.18.1998)  
        └─ CGP Global Greece Holdings, SA (.01%)(Greece 08.10.2001)  
    └─ Cinergy Global Power Africa (Proprietary) Limited (100%)(South Africa 08.03.1999)

Appendix G

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Duke Energy Corporation

└─ Cinergy Corp. (100%)

└─ Duke Energy Renewables Holding Company, LLC (100%)

└─ Duke Energy Commercial Enterprises, Inc. (100%)

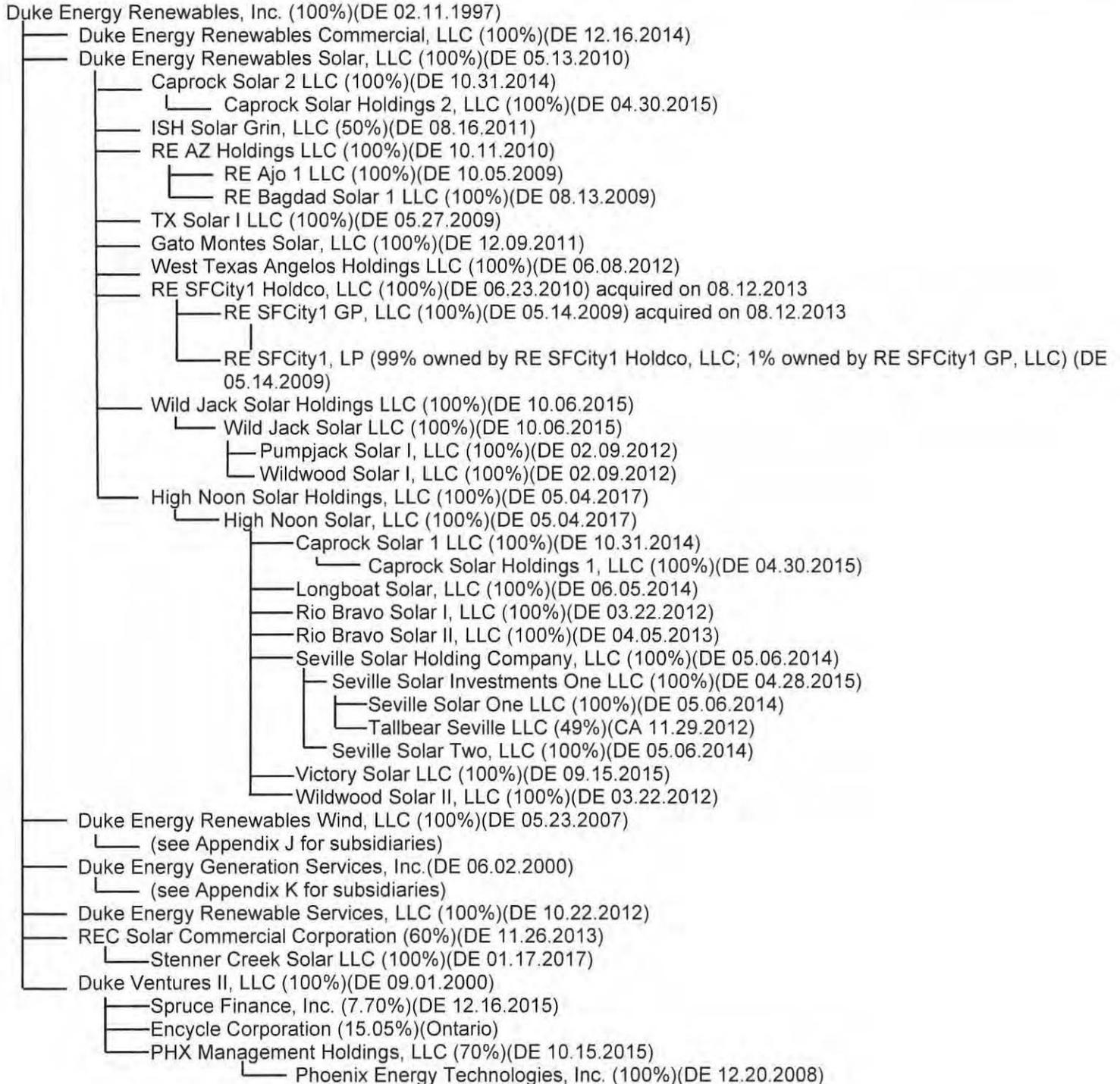
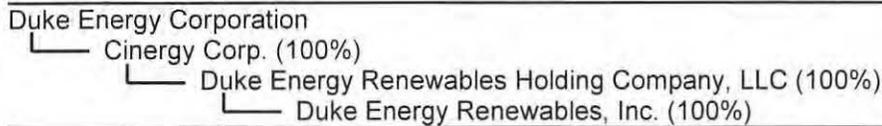
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Duke Energy Commercial Enterprises, Inc. (100%)(IN 10.08.1992)

└─ CinCap V, LLC (10%)(DE 07.21.1998)

└─ Cinergy Climate Change Investments, LLC (100%)(DE 06.09.2003)

Appendix H



Appendix I

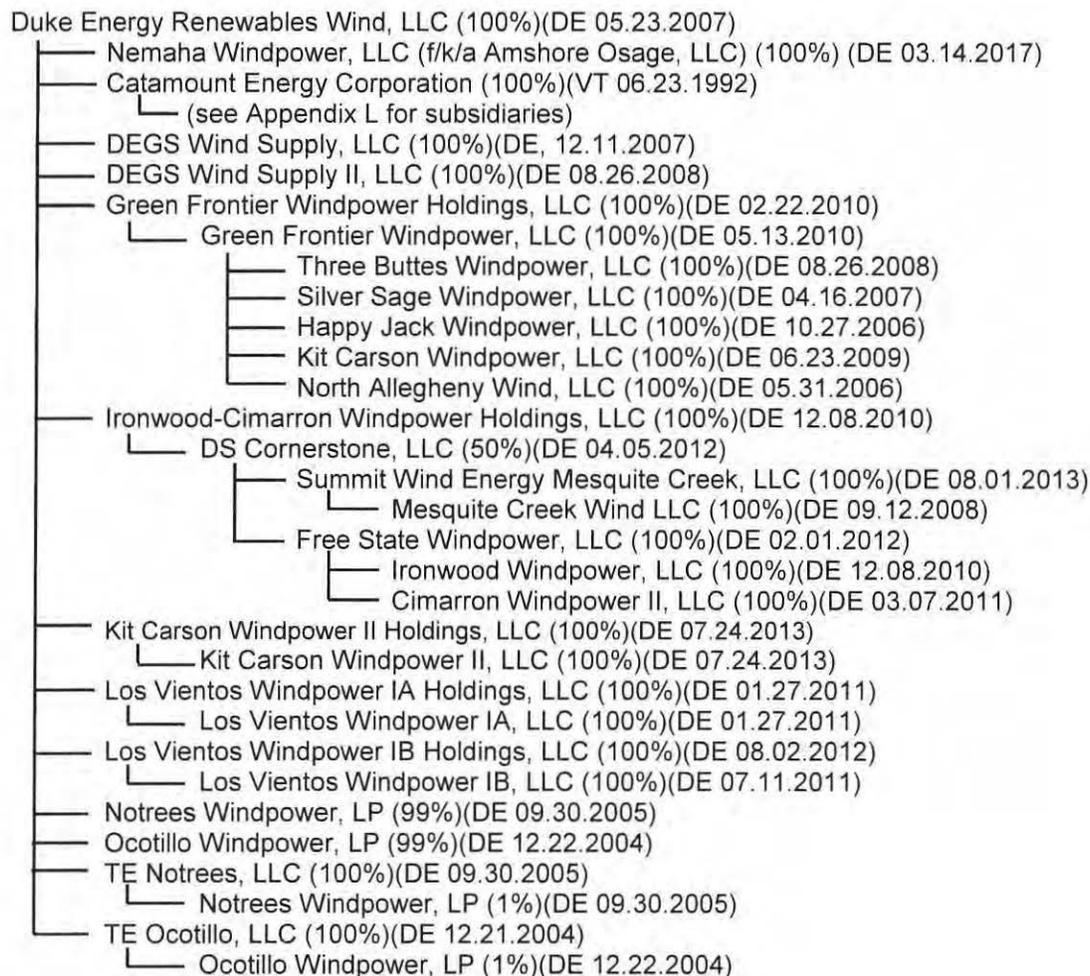
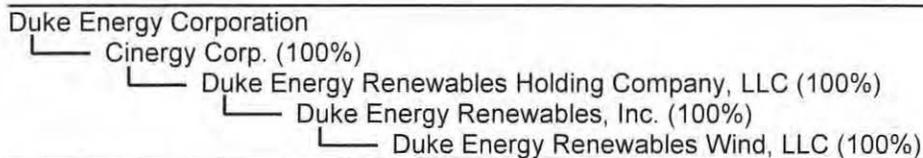
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Duke Energy Corporation  
└─ Progress Energy, Inc. (100%)  
    └─ Duke Energy Progress, LLC (100%)  
        └─ CaroFund, Inc.  
            └─ CaroHome, LLC

---

Duke Energy Progress, LLC (100%)(NC 04.06.1926)  
└─ CaroFund, Inc. (100%)(NC 08.15.1995)  
    └─ CaroHome, LLC (1%)(NC 04.21.1995)  
    └─ Historic Property Management LLC (100%)(NC 12.09.1999)  
└─ CaroHome, LLC (99%)(NC 04.21.1995)  
    └─ Grove Arcade Restoration LLC (99.99%)(NC 11.29.1999)  
    └─ Baker House Apartments LLC (99.99%)(NC 01.26.1998)  
    └─ HGA Development LLC (99.99%)(NC 12.09.1999)  
    └─ Cedar Tree Properties LP (24.9849%)(WA 07.05.1994)  
    └─ First Partners Corporate LP II (15.84%)(MA 11.26.1996)  
    └─ Wilrik Hotel Apartments LLC (99.99%)(NC 03.14.1997)  
    └─ PRAIRIE, LLC (99.99%)(NC 10.29.1998)

Appendix J



Appendix K

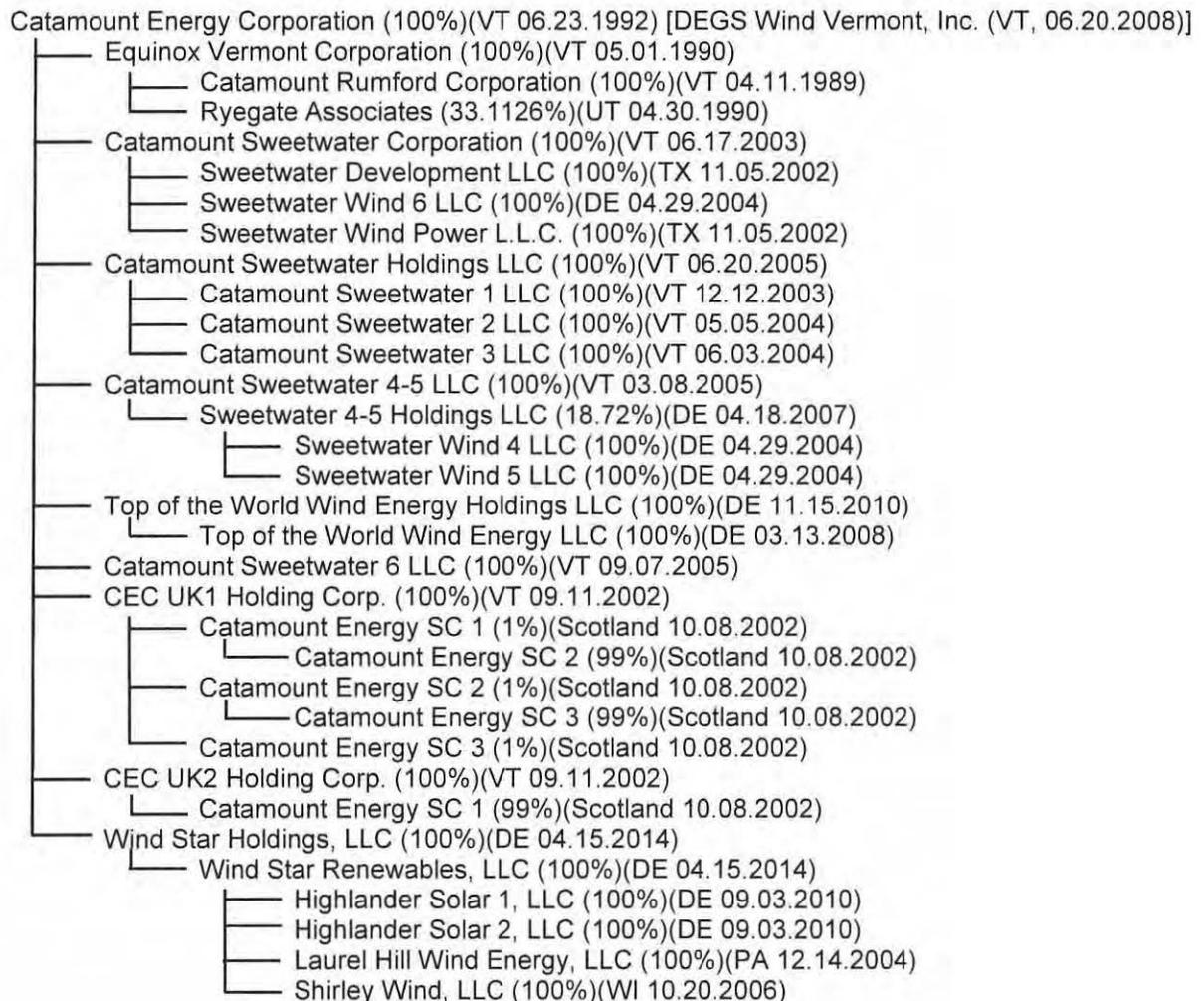
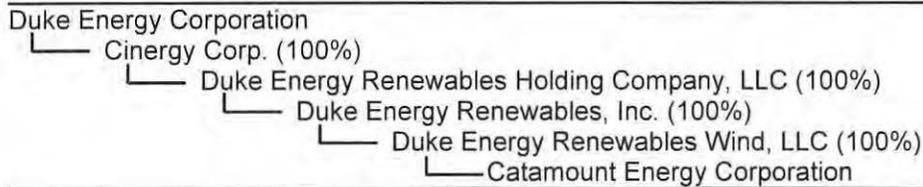
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Duke Energy Corporation  
└─ Cinergy Corp. (100%)  
    └─ Duke Energy Renewables Holding Company, LLC (100%)  
        └─ Duke Energy Renewables, Inc. (100%)  
            └─ Duke Energy Generation Services, Inc. (100%)

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Duke Energy Generation Services, Inc. (100%)(DE 06.02.2000)  
└─ DEGS O&M, LLC (100%)(DE 08.30.2004)  
└─ DEGS of Narrows, LLC (100%)(DE 03.17.2003)  
└─ Duke Energy Industrial Sales, LLC (100%)(DE 06.06.2006)  
└─ Shreveport Red River Utilities, LLC (40.8%)(DE 10.16.2000)

Appendix L



Appendix M

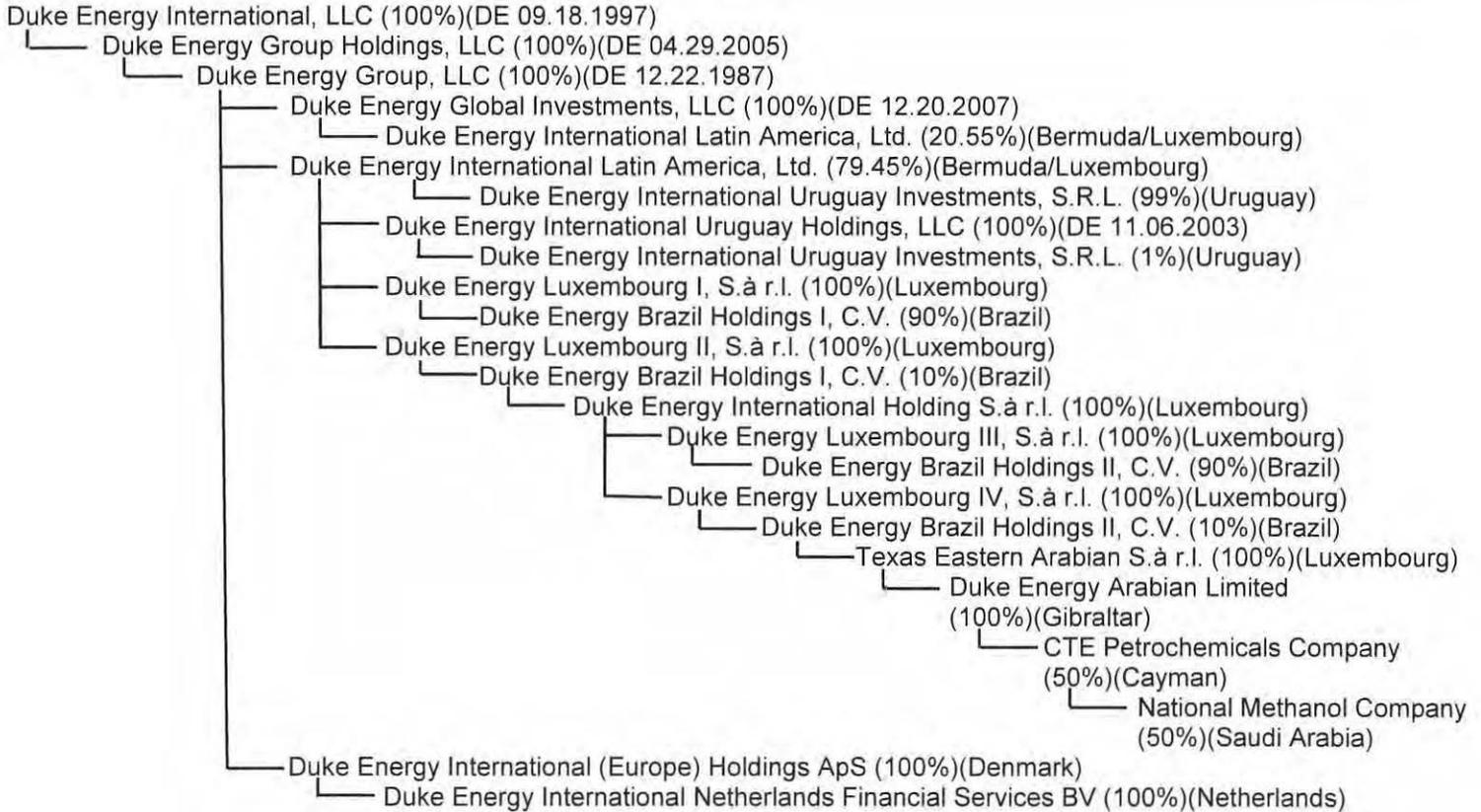
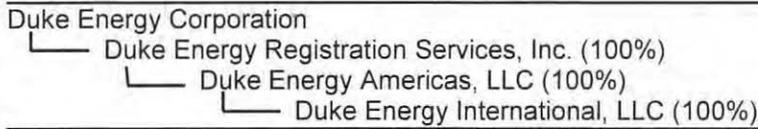
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Duke Energy Corporation  
└─ Cinergy Corp. (100%)  
    └─ Duke Energy Transmission Holding Company, LLC  
        └─ Duke-American Transmission Company, LLC

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Duke-American Transmission Company, LLC (50%)(DE 04.11.2011)  
└─ Zephyr Power Transmission LLC (100%)(DE 12.05.2008)  
└─ DATC Midwest Holdings, LLC (100%)(DE 04.11.2012)  
└─ DATC Path 15 Transmission, LLC (100%)(DE 08.09.2006)  
    └─ Path 15 Funding, LLC (100%)(DE 12.27.2002)  
    └─ Path 15 Funding TV, LLC (100%)(DE 11.16.2004)  
        └─ Path 15 Funding KBT, LLC (100%)(DE 09.21.2006)  
    └─ DATC Holdings Path 15, LLC (47.326% owned by DATC Path 15 Transmission, LLC;  
        22.574% owned by Path 15 Funding KBT, LLC and 30.099% owned by Path 15 Funding,  
        LLC)(DE 10.16.2002)  
        └─ DATC Path 15, LLC (100%)(DE 10.16.2002)

Appendix N



### Changes to Corporate Structure – Second Quarter 2017

#### Entities Removed

- On April 11, 2017, Duke Energy Marketing Corp. (100%)(DE 07.17.2015) was dissolved.
- On April 20, 2017, Lancaster Solar LLC (100%)(NC 12.01.2016) was sold to Strata Solar Development.

#### Entities Added

- On May 4, 2017, Duke Energy Renewables Solar, LLC (100%)(DE 05.13.2010) formed High Noon Solar Holdings, LLC (100%)(DE 05.04.2017).
- On May 4, 2017, High Noon Solar Holdings, LLC (100%)(DE 05.04.2017) formed High Noon Solar, LLC (100%)(DE 05.04.2017).

#### Entity Type Changes

- None.

#### Entities Restructured

- On May 30, 2017, Duke Energy Renewables Solar, LLC (100%)(DE 05.13.2010) contributed all of its membership interests in Caprock Solar 1 LLC (100%)(DE 10.31.2014), Longboat Solar, LLC (100%)(DE 06.05.2014), Rio Bravo Solar I, LLC (100%)(DE 03.22.2012), Rio Bravo Solar II, LLC (100%)(DE 04.05.2013), Seville Solar Holding Company, LLC (100%)(DE 05.06.2014), Victory Solar LLC (100%)(DE 09.15.2015) and Wildwood Solar II, LLC (100%)(DE 03.22.2012) (collectively (the "Companies") to High Noon Solar Holdings, LLC (100%)(DE 05.04.2017), which then contributed all of its membership interests in the Companies to High Noon Solar, LLC (100%)(DE 05.04.2017).

#### Name Changes

- None.

**Duke Energy Kentucky  
Case No. 2017-00321  
Staff First Set Data Requests  
Date Received: August 25, 2017**

**STAFF-DR-01-003**

**REQUEST:**

Provide the capital structure at the end of the ten most recent calendar years and each of the other periods shown in Schedule 3a and Schedule 3b.

**RESPONSE:**

See Staff-DR-01-003 Attachment.

**PERSON RESPONSIBLE:** David Doss

Schedule 3a

**Duke Energy Kentucky, Inc.**

Case No. 2017-00321  
 Calculation of Capital Structure  
 12 Months Ended December  
 Dollars In Thousands

Line No.	Type of Capital	2016		2015		2014		2013		2012	
		Amount	Ratio								
1.	Long Term Debt <sup>1,3</sup>	\$ 362,046	44.2%	\$ 319,027	40.9%	\$ 320,786	41.6%	\$ 339,053	47.3%	\$ 340,840	47.8%
2.	Short-Term Debt	19,656	2.4%	55,743	7.2%	37,609	4.9%	-	0.0%	-	0.0%
3.	Preferred & Preference Stock	-	0.0%	-	0.0%	-	0.0%	-	0.0%	-	0.0%
4.	Common Equity <sup>2</sup>	437,015	53.4%	404,432	51.9%	413,256	53.6%	377,954	52.7%	372,885	52.2%
5.	Total Capitalization	\$ 818,717	100.0%	\$ 779,202	100.0%	\$ 771,651	100.1%	\$ 717,007	100.0%	\$ 713,725	100.0%

Line No.	Type of Capital	2011		2010		2009		2008		2007		Jun-17	
		Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio
1.	Long Term Debt <sup>1</sup>	\$ 342,786	49.1%	\$ 344,589	42.5%	\$ 345,544	45.0%	\$ 338,629	46.0%	\$ 287,012	41.0%	\$ 361,784	43.0%
2.	Short-Term Debt	-	0.0%	-	0.0%	-	0.0%	3,241	0.4%	27,470	3.9%	24,544	2.9%
3.	Preferred & Preference Stock	-	0.0%	-	0.0%	-	0.0%	-	0.0%	-	0.0%	-	0.0%
4.	Common Equity <sup>2</sup>	354,664	50.9%	465,354	57.5%	422,093	55.0%	394,025	53.5%	385,546	55.1%	455,162	54.1%
5.	Total Capitalization	\$ 697,450	100.0%	\$ 809,943	100.0%	\$ 767,637	100.0%	\$ 735,895	99.9%	\$ 700,028	100.0%	\$ 841,490	100.0%

(1) Includes current portion of Long Term Debt

(2) Includes Common Stock, Additional Paid in Capital, Retained Earnings and Other Comprehensive Income

(3) 2014 and forward amounts include the unamortized debt expense amounts, in accordance with updated GAAP guidance

Instructions: If the applicant is a member of an affiliated group, the above data is to be provided for the applicant as shown. On a separate schedule, the same data should also be provided for the parent company and the entire system on a consolidated basis

Schedule 3b

**Duke Energy Kentucky, Inc.**

Case No. 2017-00321

Calculation of Average Capital Structure

12 Months Ended December 31, 2016

Dollars In Thousands

Line No.	Item (a)	Total Capital (b)	Long-term Debt <sup>1</sup> (c)	Short-term Debt (d)	Preferred Stock (e)	Common Stock <sup>2</sup> (f)	Retained Earnings (g)	Total Common Equity (h)
1	Balance at the beginning of Jan 1, 2016	\$ 779,202	\$ 319,027	\$ 55,743	\$ -	\$ 176,274	\$ 228,158	\$ 404,432
2	1st Month	830,467	413,578	-	-	176,274	240,615	416,889
3	2nd Month	831,381	413,500	-	-	176,274	241,607	417,881
4	3rd Month	786,621	363,452	-	-	176,274	246,895	423,169
5	4th Month	785,496	363,073	-	-	176,274	246,149	422,423
6	5th Month	787,199	363,050	-	-	176,274	247,875	424,149
7	6th Month	789,634	363,027	-	-	176,274	250,333	426,607
8	7th Month	794,763	363,003	-	-	176,274	255,486	431,760
9	8th Month	798,572	362,963	-	-	176,274	259,335	435,609
10	9th Month	802,240	362,938	-	-	176,274	263,028	439,302
11	10th Month	803,650	362,914	8,991	-	176,274	255,471	431,745
12	11th Month	804,338	362,661	6,838	-	176,274	258,565	434,839
13	12th Month	818,717	362,046	19,656	-	176,274	260,741	437,015
14	Total (L1 through L13)	10,412,280	4,775,232	91,228	-	2,291,562	3,254,258	5,545,820
15	Average Balance (L14 / 13)	\$ 800,945	\$ 367,326	\$ 7,018	\$ -	\$ 176,274	\$ 250,328	\$ 426,602
16	Average Capitalization Ratio	100.00%	45.86%	0.88%	0.00%	22.01%	31.25%	53.26%
17	End-of-period capitalization Ratio	100.00%	44.22%	2.40%	0.00%	21.53%	31.85%	53.38%

(1) Includes current portion of Long Term Debt

(2) Includes Common Stock, Additional Paid in Capital and Other Comprehensive Income

Instructions:

1. If applicable, provide an additional schedule in the above format excluding common equity in subsidiaries from the total company capital structure. show the amount of common equity excluded.

2. Include premium class of stock.

Schedule 3a

**Duke Energy Corp.**

Case No. 2017-00321  
 Calculation of Capital Structure  
 12 Months Ended December  
 Dollars in Millions

Line No.	Type of Capital	2016		2015		2014		2013		2012	
		Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio
1.	Long Term Debt <sup>1,4</sup>	47,895	52.4%	38,868	47.2%	39,868	47.9%	40,256	48.8%	39,461	48.4%
2.	Short Term Debt	2,487	2.7%	3,633	4.4%	2,514	3.0%	839	1.0%	1,057	1.3%
3.	Preferred Trust Securities	-	0.0%	-	0.0%	-	0.0%	-	0.0%	-	0.0%
4.	Preferred & Preference Stock	-	0.0%	-	0.0%	-	0.0%	-	0.0%	-	0.0%
5.	Common Equity <sup>2</sup>	41,041	44.9%	39,771	48.3%	40,899	49.1%	41,408	50.2%	40,941	50.3%
6.	Total Capitalization	91,423	100.0%	82,272	99.9%	83,281	100.0%	82,503	100.0%	81,459	100.0%

Line No.	Type of Capital	2011		2010		2009		2008		2007		Latest Available Quarter <sup>3</sup>	
		Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio
1.	Long Term Debt <sup>1</sup>	20,573	46.9%	18,210	44.3%	17,015	43.7%	13,896	39.0%	11,024	33.3%	49,515	52.5%
2.	Short Term Debt	427	1.0%	216	0.5%	-	0.0%	543	1.5%	742	2.2%	3,488	3.7%
3.	Preferred Trust Securities	-	0.0%	-	0.0%	-	0.0%	-	0.0%	-	0.0%	-	0.0%
4.	Preferred & Preference Stock	-	0.0%	-	0.0%	-	0.0%	-	0.0%	-	0.0%	-	0.0%
5.	Common Equity <sup>2</sup>	22,865	52.1%	22,653	55.1%	21,886	56.3%	21,151	59.4%	21,380	64.5%	41,294	43.8%
6.	Total Capitalization	43,865	100.0%	41,079	99.9%	38,901	100.0%	35,590	99.9%	33,146	99.9%	94,297	100.0%

(1) Includes current portion of Long Term Debt

(2) Includes Common Stock, Additional Paid in Capital, Retained Earnings, Other Comprehensive Income and Noncontrolling interests

(3) Latest available quarter is as of June 30, 2017

(4) 2014 and forward amounts include the unamortized debt expense amounts, in accordance with updated GAAP guidance

Schedule 3b

**Duke Energy Corp.**  
 Case No. 2017-00321  
 Calculation of Average Capital Structure  
 12 Months Ended December 31, 2016  
 Dollars in Millions

Line No.	Item (a)	Total Capital (b)	Long-term Debt <sup>1</sup> (c)	Short-term Debt (d)	Preferred Stock (e)	Common Stock <sup>2</sup> (f)	Retained Earnings (g)	Total Common Equity (h)
1	Balance at the beginning of Jan 1, 2016	82,272	38,868	3,633	-	37,207	2,564	39,771
2	1st Month	82,030	38,631	3,942	-	37,180	2,277	39,457
3	2nd Month	82,089	38,610	3,836	-	37,184	2,459	39,643
4	3rd Month	83,013	39,586	3,486	-	37,253	2,688	39,941
5	4th Month	83,335	40,404	2,817	-	37,279	2,835	40,114
6	5th Month	82,947	40,348	2,832	-	37,262	2,505	39,767
7	6th Month	83,771	41,511	2,312	-	37,321	2,627	39,948
8	7th Month	83,553	41,340	2,422	-	37,320	2,471	39,791
9	8th Month	86,856	45,368	1,263	-	37,324	2,901	40,225
10	9th Month	89,938	46,381	3,011	-	37,334	3,212	40,546
11	10th Month	91,453	48,174	2,764	-	38,084	2,431	40,515
12	11th Month	92,538	48,448	3,407	-	38,055	2,628	40,683
13	12th Month	91,423	47,895	2,487	-	38,657	2,384	41,041
14	Total (L1-L13)	1,115,218	555,564	38,212	-	487,460	33,982	521,442
15	Average Balance (L14/13)	85,786	42,736	2,939	N/A	37,497	2,614	40,111
16	Average capitalization ratios	100.00%	49.81%	3.43%	0.00%	43.71%	3.05%	46.76%
17	End-of-period capitalization ratios	100.00%	52.39%	2.72%	0.00%	42.28%	2.61%	44.89%

(1) Includes current portion of Long Term Debt

(2) Includes Common Stock, Additional Paid in Capital, Retained Earnings, Other Comprehensive Income and Noncontrolling interests

**Duke Energy Kentucky  
Case No. 2017-00321  
Staff First Set Data Requests  
Date Received: August 25, 2017**

**STAFF-DR-01-004**

**REQUEST:**

Provide the following:

- a. A list of all outstanding issues of long-term debt as of the end of the latest calendar year together with the related information as shown in Schedule 4a.
- b. An analysis of short-term debt as show in Schedule 4b as of the end of the latest calendar year.

**RESPONSE:**

See STAFF-DR-01-004(a) Attachment and STAFF-DR-01-004(b) Attachment.

**PERSON RESPONSIBLE:** John L. Sullivan III

DUKE ENERGY KENTUCKY, INC.  
 CASE NO. 2017-00321  
 Schedule of Outstanding Long-Term Debt  
 For The Period Ended December 31, 2016

Line No.	Type of Debt Issue (a)	Date of Issue (b)	Date of Maturity (c)	Amount Outstanding <sup>(1)</sup> (d)	Coupon Interest Rate <sup>(2)</sup> (e)	Cost Rate At Issue <sup>(3)</sup> (f)	Cost Rate to Maturity <sup>(4)</sup> (g)	S&P	Bond Rating at Time of Issue <sup>(5)</sup> (h)		Type of Obligation (i)	Annualized Cost
									Moody's	Col. (d) x Col. (g) (j)		
1	Capital Leases:											
2	Capital Lease - Meters (2009 Acquisitions)	4/21/09	4/21/18	572,048	4.755%	4.755%	4.821%	N/A		N/A	Capital Lease	27,578
3	Capital Lease - Meters (2010 Acquisitions)	6/18/10	6/18/19	273,102	3.247%	3.247%	3.330%	N/A		N/A	Capital Lease	9,094
4	Capital Lease - Erlanger Facility	9/30/05	9/30/20	620,422	8.403%	8.403%	8.634%	N/A		N/A	Capital Lease	53,567
5	Unamortized Loss on Reacquired Debt:											
6	10.25 due June 2020			(134,193)								39,276
7	10.25 due November 2020			(145,128)								37,479
8	9.7 due July 2019			(167,490)								66,996
9	7.65 due July 2025			(545,956)								63,938
10	5.5 due January 2024			(270,576)								38,654
11	6.5 due November 2022			(26,794)								4,563
12	VAR due August 2027			(164,769)								15,569
13	Long-Term Debt:											
14	Long-Term Notes Payable		1/30/20	25,000,000	0.986%	0.986%	0.986%	A-2		P-2	Long Term Commercial Paper	246,500
15	Debentures	2/1/12	8/1/27	26,509,190	3.860%	3.860%	3.966%	A+/A-1		Aa3	Pollution Control Bond	1,051,311
16	Debentures	12/1/11	8/1/27	49,775,714	1.219%	1.219%	1.311%	AA/A-1+		Aa3	Pollution Control Bond	652,680
17	Debentures	3/7/06	3/10/36	64,346,549	6.200%	6.241%	6.316%	BBB		Baa1	Unsecured Debenture	4,064,048
18	Debentures	9/22/09	10/1/19	99,781,509	4.650%	4.692%	4.751%	A-		Baa1	Unsecured Debenture	4,740,609
19	Debentures	1/5/16	1/15/26	44,800,083	3.420%	3.420%	3.481%	Not Rated		Not Rated	Unsecured Debenture	1,559,274
20	Debentures	1/5/16	1/15/46	49,758,561	4.450%	4.450%	4.487%	Not Rated		Not Rated	Unsecured Debenture	2,232,596
21	MCF Fees										MCF Fees	81,072
22	LOC Fees										LOC Fees	13,164
23	Other Fees										Other Fees	265,864
24				359,982,273								15,263,832
25	Annualized Cost Rate [total											
26	Col. (j) / Total col. (d)]											4.240%

27 (1) Represents Carrying Value

28 (2) Nominal Rate

29 (3) Nominal Rate Plus Discount or Premium Amortization

30 (4) Nominal Rate Plus Discount or Premium Amortization, and Issuance Cost

31 (5) Standard & Poor's, Moody, etc.

**DUKE ENERGY KENTUCKY, INC.**  
 CASE NO. 2017-00321  
 Schedule of Short-Term Debt  
 For The Period Ended December 31, 2016

<u>Line No.</u>	<u>Type of Debt Issue</u> (a)	<u>Date of Issue</u> (b)	<u>Date of Maturity</u> (c)	<u>Amount Outstanding</u> (d)	<u>Nominal Interest Rate</u> (e)	<u>Effective Interest Rate</u> (f)	<u>Annualized Cost</u> Col. (f) x Col. (d) (g)
1	Capital Leases:						
2	Capital Lease - Meters (2009 Acquisitions)	4/21/09	4/21/18	393,649	4.755%	4.821%	18,978
3	Capital Lease - Meters (2010 Acquisitions)	6/18/10	6/18/19	101,048	3.247%	3.330%	3,365
4	Capital Lease - Erlanger Facility	9/30/05	9/30/20	191,612	8.403%	8.634%	16,544
5	Other:						
6	Notes Payable - Money Pool			19,656,000	0.739%	0.739%	145,258
7	Amount Sold for Cash/Classified as Receivable			33,311,554	1.731%	1.731%	576,597
8	<b>Total Short-Term Debt</b>			<b>53,653,863</b>			<b>760,742</b>
9	Annualized Cost Rate [Total Col. (g) / Total Col. (d)]						<u>1.418%</u>
10	Actual Interest Paid or Accrued on Short-Term						
11	Debt during the Test Year [report in Col. (g) of this schedule]						\$ 2,842,244
12	Average Short-Term Debt - Format 3, Schedule 2, Line 15 Col. (d) [Report in Col. (g) of this Schedule]						\$ 87,448,260
13	Test-Year Interest Cost Rate [Actual Interest /						
14	Average Short-Term Debt] [Report in Col. (f) of this schedule]					<u>3.250%</u>	

Note: In all instances where the Effective Interest Cost Rate is different from the Nominal Interest Rate, provide a calculation of the effective Interest Cost Rate in sufficient detail to show the items of costs that cause the difference.

Type	Acquisition Date	Acquisition Cost	Lease Term (months)	Monthly Payment	Payment Factor	Lease Interest Rate	Balloon Payment \$	Balloon Payment (% of Acq. Cost)	Balloon Payment Timing (period)	Effective Interest Cost	Payment Due (Beg of Month enter 1 or
A	B	C	D	E	F	G	H	I	J	K	L
Erlanger	9/30/2005	\$ 2,100,000.00	180	\$20,417.59	0.0097227	8.403%	\$ -	16.900%	180	8.634%	1
Meters	4/21/2009	\$ 3,429,432	120	\$35,964.94	0.0104871	4.755%	\$ 436,566.65	12.730%	108	4.821%	0
Meters	6/18/2010	\$ 955,061	120	\$9,331.29	0.0097704	3.247%	\$ 115,084.80	12.050%	108	3.330%	0

↑  
 Formula: RATE(D,E,-C,0,L)\*12

↑  
 Formula: Rate(J,E,-C,H,L)\*12

**Duke Energy Kentucky  
Case No. 2017-00321  
Staff First Set Data Requests  
Date Received: August 25, 2017**

**STAFF-DR-01-005**

**REQUEST:**

Provide a list of all outstanding issues of preferred stock as of the end of the latest calendar year as shown in Schedule 5.

**RESPONSE:**

Duke Energy Kentucky has no outstanding preferred stock.

**PERSON RESPONSIBLE:** John L. Sullivan III

**REQUEST:**

Provide the following:

- a. A list of all issues of common stock in the primary market during the ten most recent calendar years as shown in Schedule 6a.
- b. The common stock information on a quarterly and yearly basis for the five most recent calendar years available, and through the latest available quarter as shown in Schedule 6b.
- c. The market prices for common stock for each month during the five most recent calendar years and for succeeding months through the date the application is filed.

List all stock splits and stock dividends by data and type.

**RESPONSE:**

- a. None.
- b. See STAFF-DR-01-006 Attachment.
- c. N/A, not publicly traded.

**PERSON RESPONSIBLE:** David Doss

Duke Energy Kentucky, Inc.

Quarterly and Annual Common Stock Information  
 For the Periods as Shown

Period	Average No. of Shares Outstanding (000)	Book Value (000)	Earnings per Share (a)	Dividend Rate Per Share	Return on Average Common
<b>5th Calendar Year</b>					
3/31/2012	585	\$ 366,191	\$ 19.70	\$ -	3.20%
6/30/2012	585	\$ 374,228	\$ 13.74	\$ -	2.17%
9/30/2012	585	\$ 371,702	\$ (4.32)	\$ -	-0.68%
12/31/2012	585	\$ 372,885	\$ 19.12	\$ 17.09	3.00%
Annual	585	\$ 372,885	\$ 48.24	\$ 17.09	7.76%
<b>4th Calendar Year</b>					
3/31/2013	585	\$ 391,682	\$ 32.13	\$ -	4.92%
6/30/2013	585	\$ 398,569	\$ 11.77	\$ -	1.74%
9/30/2013	585	\$ 367,871	\$ 15.90	\$ 68.38	2.43%
12/31/2013	585	\$ 377,954	\$ 17.24	\$ -	2.70%
Annual	585	\$ 377,954	\$ 77.04	\$ 68.38	12.01%
<b>3rd Calendar Year</b>					
3/31/2014	585	\$ 392,297	\$ 24.52	\$ -	3.72%
6/30/2014	585	\$ 395,463	\$ 5.41	\$ -	0.80%
9/30/2014	585	\$ 402,259	\$ 11.62	\$ -	1.70%
12/31/2014	585	\$ 413,256	\$ 18.80	\$ -	2.70%
Annual	585	\$ 413,256	\$ 60.35	\$ -	8.92%
<b>2nd Calendar Year</b>					
3/31/2015	585	\$ 431,154	\$ 30.59	\$ -	4.24%
6/30/2015	585	\$ 438,816	\$ 13.10	\$ -	1.76%
9/30/2015	585	\$ 414,788	\$ 18.76	\$ 59.83	2.57%
12/31/2015	585	\$ 404,432	\$ 16.49	\$ 34.19	2.35%
Annual	585	\$ 404,432	\$ 78.93	\$ 94.02	11.29%
<b>1st Calendar Year</b>					
3/31/2016	585	\$ 423,170	\$ 32.03	\$ -	4.53%
6/30/2016	585	\$ 426,607	\$ 5.88	\$ -	0.81%
9/30/2016	585	\$ 439,302	\$ 21.70	\$ -	2.93%
12/31/2016	585	\$ 437,015	\$ 13.19	\$ 17.10	1.76%
Annual	585	\$ 437,015	\$ 72.79	\$ 17.10	10.12%
<b>Latest</b>					
3/31/2017	585	\$ 449,429	\$ 21.22	\$ -	2.80%
6/30/2017	585	\$ 455,162	\$ 9.80	\$ -	1.27%

(a) Earnings per Share for Duke Energy Kentucky, Inc. is not publicly reported.

**Duke Energy Kentucky  
Case No. 2017-00321  
Staff First Set Data Requests  
Date Received: August 25, 2017**

**STAFF-DR-01-007**

**REQUEST:**

Provide a computation of fixed-charge coverage ratios for the ten most recent calendar years as shown in Schedule 7.

**RESPONSE:**

See Staff-DR-01-007 Attachment.

**PERSON RESPONSIBLE:** David Doss

Schedule 7

Duke Energy Kentucky, Inc.  
 Case No. 2017-00321

Computation of Fixed Charge Coverage Ratio (SEC Method)  
 For the Periods as Shown  
 (000 except ratios)

Line No.	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	Source for Years 2011-2016
1 Net Income	\$ 33,469	\$ 37,481	\$ 28,068	\$ 43,261	\$ 24,310	\$ 28,221	\$ 45,070	\$ 35,302	\$ 46,176	\$ 42,584	Schedule I, Line 50
2 Additions:											
3 Interest on Long-Term Debt	15,568	15,433	12,484	14,573	14,309	14,993	14,937	14,769	12,853	14,775	Schedule I, Lines 42-45
4 Other Interest	2,320	2,729	4,013	1,764	3,306	2,739	1,270	1,809	1,944	1,715	Schedule I, Lines 46-47
5 Interest Component of Rents (a)	1,419	1,419	960	883	960	658	651	710	652	783	Schedule I, Lines 11-15 and Lines 34-38
6 Income Taxes	18,452	20,026	19,477	22,406	22,034	16,351	26,272	21,118	28,061	17,047	
7 Deductions:											
8 AFUDC - Debt	474	494	49	155	213	212	217	233	225	537	Schedule I, Line 48 (opposite sign)
9 AFUDC - Equity	219	778	244	353	596	258	480	498	619	1,332	Schedule I, Line 24
10 Income Available for Fixed Charge Coverage	\$ 70,535	\$ 75,816	\$ 64,709	\$ 82,379	\$ 64,200	\$ 62,492	\$ 87,503	\$ 72,977	\$ 88,842	\$ 75,035	
11 Fixed Charges											
12 Interest Charges	\$ 17,888	\$ 18,162	\$ 16,497	\$ 16,337	\$ 17,705	\$ 17,732	\$ 16,207	\$ 16,578	\$ 14,797	\$ 16,490	Line 3 + Line 4
13 Interest Component of Rents (a)	1,419	1,419	960	883	960	658	651	710	652	783	
14	\$ 19,307	\$ 19,581	\$ 17,457	\$ 17,220	\$ 18,665	\$ 18,390	\$ 16,858	\$ 17,288	\$ 15,449	\$ 17,273	
15 Ratio of Earnings to Fixed Charges	3.65	3.87	3.71	4.78	3.44	3.40	5.19	4.22	5.75	4.34	Should tie to Schedule K, ,Page 3, Line 8

**Duke Energy Kentucky  
Case No. 2017-00321  
Staff First Set Data Requests  
Date Received: August 25, 2017**

**STAFF-DR-01-008  
PUBLIC**

**REQUEST:**

Provide the utility's internal accounting manuals, directives and policies and procedures.

**RESPONSE:**

**CONFIDENTIAL PROPRIETARY TRADE SECRET (As to Attachment only)**

See Confidential Staff-DR-01-008 Attachment, which will be provided to all parties upon the execution of a Confidentiality Agreement.

**PERSON RESPONSIBLE:** David Doss

**CONFIDENTIAL STAFF-  
DR-01-008  
ATTACHMENT IS BEING  
PROVIDED UNDER  
SEAL OF A PETITION  
FOR CONFIDENTIAL  
TREATMENT.**

**Duke Energy Kentucky  
Case No. 2017-00321  
Staff First Set Data Requests  
Date Received: August 25, 2017**

**STAFF-DR-01-009**

**REQUEST:**

Provide the utility's budget instructions, assumptions, directives, manuals, policies and procedures, timelines, and descriptions of budget procedures.

**RESPONSE:**

Refer to FR 16(7)(c) in the Company's Application in this proceeding.

**PERSON RESPONSIBLE:** Beau Pratt

**Duke Energy Kentucky  
Case No. 2017-00321  
Staff First Set Data Requests  
Date Received: August 25, 2017**

**STAFF-DR-01-010**

**REQUEST:**

Provide the studies, including all applicable work papers, which are the basis for plant allocations and expense account allocations.

**RESPONSE:**

As shown on Schedule B-7.1 of the Company's application, all plant and expenses are 100% jurisdictional.

**PERSON RESPONSIBLE:** James E. Ziolkowski

**STAFF-DR-01-011**

**REQUEST:**

Describe the procedures the utility uses to plan and approve construction projects.

**RESPONSE:**

Planning for future construction projects is the end product of a process of study and analysis through which Duke Energy Kentucky assures itself that it will provide a safe, economical, and reliable system to meet its present and future delivery obligations.

There are many performance factors that are evaluated when determining where system modifications are needed. Examples of these factors include: equipment capabilities, power factor, system efficiency (losses), voltage level, voltage and load balance, power quality, reliability factors (SAIDI, SAIFI), and system protection factors. Duke Energy Kentucky utilizes a system planning software tool that allows for detailed analysis of the system.

Construction projects are then developed to correct and improve performance deficiencies. Construction projects are reviewed with others to ensure a balanced, workable plan has been developed. Approval to construct the project is the responsibility of management based on the total cost of the project.

**PERSON RESPONSIBLE:** Tony Platz

**STAFF-DR-01-012**

**REQUEST:**

Provide the utility's long-term construction planning program.

**RESPONSE:**

**Generation Planning:**

Within Fossil Hydro Organization (FHO), we identify and prioritize expenditures that are recognized through the resource expansion, environmental rule compliance and capital and maintenance planning processes. Duke Energy Kentucky utilizes the integrated resource planning (IRP) process to identify new generation needs and potential retirements within the next 20 years. The IRP is publically updated every 3 years, but Duke Energy Kentucky will evaluate changes to the resource plan internally on a more frequent basis. Environmental planning considers future and expected environmental requirements within the next 25 years. Capital and maintenance planning is performed on site by site basis for a 5-year planning period. Every year FHO utilizes the information from these three planning processes to develop a 5-year plan.

**Distribution:**

Distribution Planning consists of a process of study and analysis through which Duke Energy Kentucky assures itself that it will provide a safe, economical, and reliable system to meet its present and future delivery obligations at the end-user level.

Many performance factors are utilized when determining where system modifications are needed. Examples of these factors include: customer load growth, economic development, area construction, equipment loading capabilities, system efficiency, power quality, reliability factors (SAIDI, SAIFI), and system protection factors. Utilizing these factors, in conjunction with a system planning software tool, allows a detailed system analysis of the Duke Energy Kentucky electrical distribution system.

Based on analysis, construction projects are then developed to enhance available system supply, improve system public safety, and improve performance deficiencies. Construction project options are reviewed with other stakeholders to ensure a balanced, efficient, and workable plan has been developed. Approval to implement the project is the responsibility of management based on the effectiveness and total cost of the project.

**Transmission:**

Transmission Planners utilize historical distribution substation transformer loading and trends, combined with the Duke Energy Kentucky load forecast and generation resource plan and firm transmission service schedules along with any proposed independent generation additions to the transmission system (Duke Energy Kentucky is a member of PJM so any generation connection request or transmission service requests must be submitted and approved by PJM), to develop models of the transmission system. These models are utilized to simulate the performance of the transmission system under a wide variety of credible conditions to ensure that the expected performance of the transmission system meets Duke Energy Kentucky planning criteria over a ten year period. Should

these simulations indicate that a violation of the planning criteria occurs, more detailed studies are conducted to determine the severity of the problem and possible measures to alleviate it. Transmission projects are then entered into the Transmission Construction Planning Program. Duke Energy Kentucky's planning criteria are as follows:

Under projected peak load conditions with all components in service, transmission voltages shall remain above 0.95 per unit, and all component loadings shall remain at or below applicable equipment thermal limits. Under projected peak load conditions with any single component out of service, transmission voltages shall remain above 0.90 per unit, and all component loadings shall remain at or below applicable equipment thermal limits.

In addition, our Transmission Asset Management group will evaluate condition of existing assets and will develop transmission construction projects to address any identified deficiencies.

**PERSON RESPONSIBLE:** Joseph A. Miller Jr. (generation)  
Tony Platz (distribution)  
Ed Kirshner (transmission)

**REQUEST:**

Concerning the utility's construction projects:

- a. For each project started during the last ten calendar years, provide the information requested in the format contained in Schedule 13a. For each project, include the amount of any cost variance and delay encountered, and explain in detail the reasons for such variances and delays.
- b. Using the data included in Schedule 13a, calculate the annual "Slippage Factor" associated with those construction projects. The Slippage Factor should be calculated as shown in Schedule 13b.
- c. In determining the capital additions reflected in the base period and forecasted test period, explain whether the utility recognized a Slippage Factor.

**RESPONSE:**

- a. See Attachment STAFF-DR-01-13(a). Please note that the company does not have annual budgets available by project, therefore total capital budget amounts have been provided by year.
- b. See Attachment STAFF-DR-01-13(b). Please note that the company only has capital budget data available going back to 2008, therefore nine years of data have been provided.

- c. Duke Energy Kentucky did not recognize a Slippage Factor for capital additions in either the base period or forecasted test period. Duke Energy Kentucky intends that the dollars budgeted for capital construction projects will be spent in the year budgeted.

**PERSON RESPONSIBLE:** (a) & (b) Beau Pratt  
(c) Sarah E. Lawler



Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75084 DE Kentucky Power Dkbr - Elc	50350534	D2365	Breaker install switch and CB	\$ 5,194.01	\$ 5,194.01	\$ 0.00	100%	100%	\$ 5,194.01	\$ 80,053.00	\$ (74,859.99)	12/18/2007	12/31/2050	12/1/2007	2/1/2008
75084 DE Kentucky Power Dkbr - Elc	UNACTREE	Z0070	DANGER TREE - TRANS - ULHP	\$ 2,631.94	\$ 2,631.94	\$ 0.00	100%	100%	\$ 2,631.94	\$ 1.00	\$ 2,630.94	4/26/2007	12/31/2050	4/1/2007	3/31/2008
75084 DE Kentucky Power Dkbr - Elc	UJAZTREE	Z0071	DANGER TREE - DIST - ULHP	\$ 17,607.18	\$ 17,607.18	\$ 0.00	100%	100%	\$ 17,607.18	\$ 1.00	\$ 17,606.18	4/26/2007	12/31/2050	6/1/2007	
75084 DE Kentucky Power Dkbr - Elc	AMIKY	CR779	AMI MK Zon Advanced Meter	\$ 79,580.84	\$ 79,580.84	\$ 0.00	100%	100%	\$ 79,580.84	\$ 101,605.00	\$ (22,024.16)	1/4/2007	10/31/2007	1/1/2007	12/31/2007
75085 DE Kentucky Cus Service - Elc	AMIKY	C0041	AMI Hinds Advanced Meter	\$ 202,616.61	\$ 202,616.61	\$ 0.00	100%	100%	\$ 202,616.61	\$ 153,106.00	\$ 49,510.61	1/7/2007	10/31/2007	1/1/2007	10/31/2007
75085 DE Kentucky Cus Service - Elc	AMIKY	C0042	AMI Linton Advanced Meter	\$ 117,897.99	\$ 117,897.99	\$ 0.00	100%	100%	\$ 117,897.99	\$ 137,706.00	\$ (19,808.01)	1/7/2007	10/31/2007	1/1/2007	10/31/2007
75085 DE Kentucky Cus Service - Elc	AMIKY	C0043	AMI Kenton Advanced Meter	\$ 179,935.34	\$ 179,935.34	\$ 0.00	100%	100%	\$ 179,935.34	\$ 197,559.00	\$ (17,623.66)	1/7/2007	12/31/2007	1/1/2007	12/31/2007
75085 DE Kentucky Cus Service - Elc	AMIKY	C0044	AMI Willer Advanced Meter	\$ 41,780.69	\$ 41,780.69	\$ 0.00	100%	100%	\$ 41,780.69	\$ 200,835.00	\$ (159,054.31)	1/7/2007	3/15/2008	1/1/2007	11/30/2007
75085 DE Kentucky Cus Service - Elc	AMIKY	C0045	AMI Donaldson Advanced Meter	\$ 60,784.45	\$ 60,784.45	\$ 0.00	100%	100%	\$ 60,784.45	\$ 151,468.00	\$ (90,683.55)	1/7/2007	3/15/2008	1/1/2007	11/30/2007
75085 DE Kentucky Cus Service - Elc	AMIKY	C0046	AMI Oakbrook Advanced Meter	\$ 62,109.41	\$ 62,109.41	\$ 0.00	100%	100%	\$ 62,109.41	\$ 94,724.00	\$ (32,614.59)	1/7/2007	10/31/2007	1/1/2007	10/31/2007
75085 DE Kentucky Cus Service - Elc	AMIKY	C0047	AMI Waverly Advanced Meter	\$ 14,875.00	\$ 14,875.00	\$ 0.00	100%	100%	\$ 14,875.00	\$ 15,000.00	\$ (125.00)	1/7/2007	10/31/2007	1/1/2007	10/31/2007
75085 DE Kentucky Cus Service - Elc	AMIKY	C0048	AMI Florence Advanced Meter	\$ 34,377.30	\$ 34,377.30	\$ 0.00	100%	100%	\$ 34,377.30	\$ 158,349.00	\$ (123,971.70)	1/7/2007	6/15/2008	7/1/2007	6/30/2008
75085 DE Kentucky Cus Service - Elc	AMIKY	C0049	AMI Florence Advanced Meter	\$ 82,818.06	\$ 82,818.06	\$ 0.00	100%	100%	\$ 82,818.06	\$ 189,695.00	\$ (106,876.94)	1/7/2007	3/15/2008	5/1/2007	11/30/2007
75085 DE Kentucky Cus Service - Elc	AMIKY	C0050	AMI Villa Advanced Meter	\$ 60,584.72	\$ 60,584.72	\$ 0.00	100%	100%	\$ 60,584.72	\$ 150,703.00	\$ (90,118.28)	1/7/2007	3/15/2008	5/1/2007	11/30/2007
75085 DE Kentucky Cus Service - Elc	AMIKY	C0051	AMI Boone Advanced Meter	\$ 50,718.75	\$ 50,718.75	\$ 0.00	100%	100%	\$ 50,718.75	\$ 154,744.00	\$ (104,025.25)	1/7/2007	3/15/2008	7/1/2007	11/30/2007
75085 DE Kentucky Cus Service - Elc	AMIKY	C0052	AMI Buffington Advanced Meter	\$ 74,821.24	\$ 74,821.24	\$ 0.00	100%	100%	\$ 74,821.24	\$ 191,679.00	\$ (116,857.76)	1/7/2007	3/15/2008	2/1/2007	6/30/2008
75085 DE Kentucky Cus Service - Elc	EMASBLADE	C0288	Mukewey EAG Blade Service Infa	\$ 16,913.75	\$ 16,913.75	\$ 0.00	100%	100%	\$ 16,913.75	\$ 18,468.00	\$ (1,554.25)	1/16/2007	10/15/2007	2/1/2007	3/31/2008
75085 DE Kentucky Cus Service - Elc	AMIKY	C0449	AMI Dry Ridge Advanced Meter	\$ 56,532.74	\$ 56,532.74	\$ 0.00	100%	100%	\$ 56,532.74	\$ 95,052.00	\$ (38,519.26)	1/16/2007	10/15/2007	4/1/2007	10/15/2007
75085 DE Kentucky Cus Service - Elc	AMIKY	D1128	AMI Thomas More Advanced Metc	\$ 10,855.99	\$ 10,855.99	\$ 0.00	100%	100%	\$ 10,855.99	\$ 1.00	\$ 10,854.99	7/6/2007	6/15/2008	7/1/2007	11/30/2007
75085 DE Kentucky Cus Service - Elc	AMIKY	D1144	AMI West End Advanced Meter	\$ 48,851.93	\$ 48,851.93	\$ 0.00	100%	100%	\$ 48,851.93	\$ 50,000.00	\$ (1,148.07)	7/6/2007	3/31/2011	7/1/2007	3/1/2008
75085 DE Kentucky Cus Service - Elc	AMIKYCS	Z0072	AMI GAS & ELECTRIC METERS	\$ 8,502,219.32	\$ 8,502,219.32	\$ 0.00	100%	100%	\$ 8,502,219.32	\$ 1.00	\$ 8,501,218.32	3/5/2007	12/31/2050	7/1/2007	7/1/2008

Duke Energy Kentucky Electric  
 Year 2009

Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Actual Start	Date Actual End
7500B-DE Kentucky Fossil - Elec	DOTEDM	CE768	EDM Project	\$ 236,535.74	\$	\$ 236,535.74	100%		\$ 736,610.37	\$ 1.00	\$ 736,609.30	1/1/2007	3/1/2007	7/19/2007
7500B-DE Kentucky Other - Elec	RADICHD20	CE158	RADIO REPLACEMENT PROGRAM 2007	\$ 665,078.25	\$	\$ 665,078.25	100%		\$ 1,083,613.08	\$ 1.00	\$ 1,083,612.00	2/9/2007	2/9/2007	2/9/2007
7500B-DE Kentucky Other - Elec	DICTCD2	D1382	Common Design Tools Phase 2	\$ 4,845.01	\$	\$ 4,845.01	100%		\$ 6,581.74	\$ 1.00	\$ 6,580.74	7/12/2007	7/12/2007	10/1/2007
7500B-DE Kentucky Other - Elec	EPF100	D1384	ACS Migration Project	\$ 935.96	\$	\$ 935.96	100%		\$ 1,765.30	\$ 18,251.00	\$ 18,487.70	9/1/2007	9/1/2007	9/1/2007
7500B-DE Kentucky Other - Elec	3102BK	D1609	Emerlog Oil separator install	\$ 890.85	\$	\$ 890.85	100%		\$ 31,222.96	\$ 40,000.00	\$ 40,777.04	9/19/2007	9/19/2007	12/1/2007
7500B-DE Kentucky Other - Elec	GASTMAN	D1838	Implement Gas Transportation	\$ 48,221.53	\$	\$ 48,221.53	100%		\$ 5,087.33	\$ 1.00	\$ 6,608.33	10/1/2007	10/1/2007	9/1/2009
7500B-DE Kentucky Other - Elec	AVONKRE1	D1332	MVS meter reading recalculation	\$ 1,006.45	\$	\$ 1,006.45	100%		\$ 2,238.96	\$ 1.00	\$ 3,237.96	12/1/2007	12/1/2007	9/1/2009
7500B-DE Kentucky Other - Elec	WAGNER10	D0984	Implement IADPHD software for	\$ 10,400.40	\$	\$ 10,400.40	100%		\$ 35,085.20	\$ 1.00	\$ 45,485.20	1/1/2008	1/1/2008	9/1/2009
7500B-DE Kentucky Other - Elec	OPTIMALE	D1356	Project Optimal	\$ 114,165.20	\$	\$ 114,165.20	100%		\$ 114,852.20	\$ 1.00	\$ 115,853.20	1/1/2008	1/1/2008	9/1/2009
7500B-DE Kentucky Other - Elec	LOPACAV	E0884	Purchase Recycling Bags KY	\$ 958.84	\$	\$ 958.84	100%		\$ 898.84	\$ 1.00	\$ 897.84	3/16/2008	3/16/2008	11/1/2009
7500B-DE Kentucky Other - Elec	KYFACCA3	E1214	Kentucky Quarterly Payroll Actuals	\$ 248,000.00	\$	\$ 248,000.00	100%		\$ 6,169.61	\$ 6,162.00	\$ 6,167.61	9/1/2008	9/1/2008	12/1/2008
7500B-DE Kentucky Other - Elec	KWAEAMF10	E1456	Kentucky EAM Phase 1 in Sic	\$ 705,531.82	\$	\$ 705,531.82	100%		\$ 303,531.82	\$ 316,670.45	\$ 316,670.45	9/1/2008	9/1/2008	9/1/2008
7500B-DE Kentucky Other - Elec	KWAEAMCAP	E1460	Kentucky EAM Capex	\$ 1,132,855.70	\$	\$ 1,132,855.70	100%		\$ 1,132,855.70	\$ 3,100,289.25	\$ 3,100,289.25	10/2/2008	10/2/2008	10/31/2010
7500B-DE Kentucky Other - Elec	CAPBLUK	E1530	CAPITAL BUDGET PROJECT REHT	\$ 1,579.90	\$	\$ 1,579.90	100%		\$ 2,354.65	\$ 1,579.90	\$ 1,579.90	7/1/2008	7/1/2008	7/1/2008
7500B-DE Kentucky Other - Elec	CAPBLUK	E1530	ETS Precipitator Cap Overhead	\$	\$	\$	100%		\$ 163,463.00	\$ 432,758.00	\$ 169,294.94	7/1/2007	7/1/2007	11/30/2007
7500B-DE Kentucky Fossil	EB001316	C9122	Gas Water Piping Anzole Regl	\$ 69,324.01	\$	\$ 69,324.01	100%		\$ 120,313.33	\$ 120,313.33	\$ 120,313.33	1/24/2007	1/24/2007	1/24/2007
7500B-DE Kentucky Fossil	EB01472	C9152	Cooling Tower Fan Blades-2007	\$ 151,474.23	\$	\$ 151,474.23	100%		\$ 171,800.00	\$ 20,328.77	\$ 21,200.00	2/1/2007	2/1/2007	13/1/2007
7500B-DE Kentucky Fossil	EB001215	C9221	EB5-Module Int. Turning Vans	\$ 228,799.58	\$	\$ 228,799.58	100%		\$ 421,718.00	\$ 135,918.42	\$ 135,918.42	2/1/2007	2/1/2007	9/1/2007
7500B-DE Kentucky Fossil	EB001181	C9232	EB5-Regl B Module Demos-2007	\$ 209,019.97	\$	\$ 209,019.97	100%		\$ 332,437.00	\$ 123,417.00	\$ 123,417.00	2/1/2007	2/1/2007	9/1/2007
7500B-DE Kentucky Fossil	EB001217	C9234	Int. Vans on Site As Windows	\$ 4,545.36	\$	\$ 4,545.36	100%		\$ 14,877.64	\$ 14,877.64	\$ 14,877.64	2/1/2007	2/1/2007	9/1/2007
7500B-DE Kentucky Fossil	EB001159	C9318	EB5-Pepp Demos Sump Piping	\$ 90,217.70	\$	\$ 90,217.70	100%		\$ 148,201.00	\$ 150,079.00	\$ 150,079.00	2/2/2007	2/2/2007	9/1/2007
7500B-DE Kentucky Fossil	EB001213	C9347	New Generator Pads-2007	\$ 13,448.97	\$	\$ 13,448.97	100%		\$ 140,308.00	\$ 140,308.00	\$ 140,308.00	3/1/2007	3/1/2007	9/1/2007
7500B-DE Kentucky Fossil	EB001153	C9349	EB5-Regl Tower Tower Motor	\$ 42,012.81	\$	\$ 42,012.81	100%		\$ 70,588.51	\$ 70,588.51	\$ 70,588.51	2/1/2007	2/1/2007	9/1/2007
7500B-DE Kentucky Fossil	EB001163	CE001253	EB5 Regl Thruster Rate Arms	\$ 118,351.41	\$	\$ 118,351.41	100%		\$ 81,308.39	\$ 81,308.39	\$ 81,308.39	4/1/2008	4/1/2008	12/1/2008
7500B-DE Kentucky Fossil	EB001162	CE001260	Cooling Tower Gearbox 2008	\$ 314,001.91	\$	\$ 314,001.91	100%		\$ 447,357.70	\$ 447,357.70	\$ 447,357.70	2/1/2008	2/1/2008	12/1/2008
7500B-DE Kentucky Fossil	EB001209	CE001269	SAH Sumpblower Addition	\$ 182,200.31	\$	\$ 182,200.31	100%		\$ 17,935.59	\$ 17,935.59	\$ 17,935.59	2/1/2008	2/1/2008	9/1/2009
7500B-DE Kentucky Fossil	EB001218	CE001218	EB5-Regl Turbine Room Roof	\$ 287.48	\$	\$ 287.48	100%		\$ 17,834.06	\$ 216,090.00	\$ 184,261.94	9/1/2007	9/1/2007	11/1/2008
7500B-DE Kentucky Fossil	EB001235	CE001235	EB5-Regl Security System	\$ 367,565.90	\$	\$ 367,565.90	100%		\$ 232,606.84	\$ 216,090.00	\$ 216,090.00	4/1/2007	4/1/2007	4/30/2009
7500B-DE Kentucky Fossil	EB001228	CE001228	EB5-Mercury Monitoring System	\$ 486,141.43	\$	\$ 486,141.43	100%		\$ 585,165.49	\$ 986,015.00	\$ 1,800,859.57	4/1/2007	4/1/2007	10/25/2011
7500B-DE Kentucky Fossil	EB001239	CE001239	2007 Landfill Leachate Sys	\$ 55,875.18	\$	\$ 55,875.18	100%		\$ 273,480.00	\$ 123,904.82	\$ 123,904.82	12/1/2007	12/1/2007	12/1/2007
7500B-DE Kentucky Fossil	EB001252	CE001252	EB5-Regl Air Compressor Conct	\$ 55,864.32	\$	\$ 55,864.32	100%		\$ 83,100.00	\$ 83,100.00	\$ 83,100.00	4/29/2007	4/29/2007	4/29/2007
7500B-DE Kentucky Fossil	EB001263	CE001263	Regl Turbine Blade Row	\$ 605,667.93	\$	\$ 605,667.93	100%		\$ 1,562,368.32	\$ 5,844,195.00	\$ 4,281,826.67	1/24/2008	1/24/2008	8/23/2009
7500B-DE Kentucky Fossil	EB001272	CE001272	Revised 2-2 & 3-10 Fan Motor	\$ 9,934.43	\$	\$ 9,934.43	100%		\$ 778,335.53	\$ 1,002,753.00	\$ 1,224,617.47	11/6/2007	11/6/2007	9/1/2007
7500B-DE Kentucky Fossil	EB001274	CE001274	EB5-Landfill Excavator	\$ 6,565.83	\$	\$ 6,565.83	100%		\$ 40,911.51	\$ 165,620.00	\$ 144,726.48	9/2/2007	9/2/2007	11/9/2007
7500B-DE Kentucky Fossil	EB001281	CE001281	EB5-Shd Int Ground Wtr Monitor	\$ 3,170.15	\$	\$ 3,170.15	100%		\$ 49,419.33	\$ 75,623.00	\$ 126,019.61	9/2/2007	9/2/2007	6/9/2008
7500B-DE Kentucky Fossil	EB001309	CE001309	EB5-Wgr Wtr Feeder Platform	\$ 39,924.10	\$	\$ 39,924.10	100%		\$ 16,959.48	\$ 35,849.00	\$ 35,849.00	3/19/2007	3/19/2007	11/1/2008
7500B-DE Kentucky Fossil	EB001311	CE001311	Regl Wgr Wtr Feeder Platform	\$ 39,924.10	\$	\$ 39,924.10	100%		\$ 16,959.48	\$ 35,849.00	\$ 35,849.00	3/19/2007	3/19/2007	11/1/2008
7500B-DE Kentucky Fossil	EB001348	CE001348	EB5-2-10 Fan Motor	\$ 9,934.43	\$	\$ 9,934.43	100%		\$ 778,335.53	\$ 1,002,753.00	\$ 1,224,617.47	11/6/2007	11/6/2007	9/1/2007
7500B-DE Kentucky Fossil	EB001349	CE001349	EB5-2-10 Fan Motor	\$ 9,934.43	\$	\$ 9,934.43	100%		\$ 778,335.53	\$ 1,002,753.00	\$ 1,224,617.47	11/6/2007	11/6/2007	9/1/2007
7500B-DE Kentucky Fossil	EB001350	CE001350	EB5-2-10 Fan Motor	\$ 9,934.43	\$	\$ 9,934.43	100%		\$ 778,335.53	\$ 1,002,753.00	\$ 1,224,617.47	11/6/2007	11/6/2007	9/1/2007
7500B-DE Kentucky Fossil	EB001351	CE001351	EB5-2-10 Fan Motor	\$ 9,934.43	\$	\$ 9,934.43	100%		\$ 778,335.53	\$ 1,002,753.00	\$ 1,224,617.47	11/6/2007	11/6/2007	9/1/2007
7500B-DE Kentucky Fossil	EB001352	CE001352	EB5-2-10 Fan Motor	\$ 9,934.43	\$	\$ 9,934.43	100%		\$ 778,335.53	\$ 1,002,753.00	\$ 1,224,617.47	11/6/2007	11/6/2007	9/1/2007
7500B-DE Kentucky Fossil	EB001353	CE001353	EB5-2-10 Fan Motor	\$ 9,934.43	\$	\$ 9,934.43	100%		\$ 778,335.53	\$ 1,002,753.00	\$ 1,224,617.47	11/6/2007	11/6/2007	9/1/2007
7500B-DE Kentucky Fossil	EB001354	CE001354	EB5-2-10 Fan Motor	\$ 9,934.43	\$	\$ 9,934.43	100%		\$ 778,335.53	\$ 1,002,753.00	\$ 1,224,617.47	11/6/2007	11/6/2007	9/1/2007
7500B-DE Kentucky Fossil	EB001355	CE001355	EB5-2-10 Fan Motor	\$ 9,934.43	\$	\$ 9,934.43	100%		\$ 778,335.53	\$ 1,002,753.00	\$ 1,224,617.47	11/6/2007	11/6/2007	9/1/2007
7500B-DE Kentucky Fossil	EB001356	CE001356	EB5-2-10 Fan Motor	\$ 9,934.43	\$	\$ 9,934.43	100%		\$ 778,335.53	\$ 1,002,753.00	\$ 1,224,617.47	11/6/2007	11/6/2007	9/1/2007
7500B-DE Kentucky Fossil	EB001357	CE001357	EB5-2-10 Fan Motor	\$ 9,934.43	\$	\$ 9,934.43	100%		\$ 778,335.53	\$ 1,002,753.00	\$ 1,224,617.47	11/6/2007	11/6/2007	9/1/2007
7500B-DE Kentucky Fossil	EB001358	CE001358	EB5-2-10 Fan Motor	\$ 9,934.43	\$	\$ 9,934.43	100%		\$ 778,335.53	\$ 1,002,753.00	\$ 1,224,617.47	11/6/2007	11/6/2007	9/1/2007
7500B-DE Kentucky Fossil	EB001359	CE001359	EB5-2-10 Fan Motor	\$ 9,934.43	\$	\$ 9,934.43	100%		\$ 778,335.53	\$ 1,002,753.00	\$ 1,224,617.47	11/6/2007	11/6/2007	9/1/2007
7500B-DE Kentucky Fossil	EB001360	CE001360	EB5-2-10 Fan Motor	\$ 9,934.43	\$	\$ 9,934.43	100%		\$ 778,335.53	\$ 1,002,753.00	\$ 1,224,617.47	11/6/2007	11/6/2007	9/1/2007
7500B-DE Kentucky Fossil	EB001361	CE001361	EB5-2-10 Fan Motor	\$ 9,934.43	\$	\$ 9,934.43	100%		\$ 778,335.53	\$ 1,002,753.00	\$ 1,224,617.47	11/6/2007	11/6/2007	9/1/2007
7500B-DE Kentucky Fossil	EB001362	CE001362	EB5-2-10 Fan Motor	\$ 9,934.43	\$	\$ 9,934.43	100%		\$ 778,335.53	\$ 1,002,753.00	\$ 1,224,617.47	11/6/2007	11/6/2007	9/1/2007
7500B-DE Kentucky Fossil	EB001363	CE001363	EB5-2-10 Fan Motor	\$ 9,934.43	\$	\$ 9,934.43	100%		\$ 778,335.53	\$ 1,002,753.00	\$ 1,224,617.47	11/6/2007	11/6/2007	9/1/2007
7500B-DE Kentucky Fossil	EB001364	CE001364	EB5-2-10 Fan Motor	\$ 9,934.43	\$	\$ 9,934.43	100%		\$ 778,335.53	\$ 1,002,753.00	\$ 1,224,617.47	11/6/2007	11/6/2007	9/1/2007
7500B-DE Kentucky Fossil	EB001365	CE001365	EB5-2-10 Fan Motor	\$ 9,934.43	\$	\$ 9,934.43	100%		\$ 778,335.53	\$ 1,002,753.00	\$ 1,224,617.47	11/6/2007	11/6/2007	9/1/2007
7500B-DE Kentucky Fossil	EB001366	CE001366	EB5-2-10 Fan Motor	\$ 9,934.43	\$	\$ 9,934.43	100%		\$ 778,335.53	\$ 1,002,753.00	\$ 1,224,617.47	11/6/2007	11/6/2007	9/1/2007
7500B-DE Kentucky Fossil	EB001367	CE001367	EB5-2-10 Fan Motor	\$ 9,934.43	\$	\$ 9,934.43	100%		\$ 778,335.53	\$ 1,002,753.00	\$ 1,224,617.47	11/6/2007	11/6/2007	9/1/2007
7500B-DE Kentucky Fossil	EB001368	CE001368	EB5-2-10 Fan Motor	\$ 9,934.43	\$	\$ 9,934.43	100%		\$ 778,335.53	\$ 1,002,753.00	\$ 1,224,617.47	11/6/2007	11/6/2007	9/1/2007
7500B-DE Kentucky Fossil	EB001369	CE001369	EB5-2-10 Fan Motor	\$ 9,										

Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75082-DE Kentucky Combustion Turbin	WD0101206	CWD0101206	WGS CT1 PROPANE CNTL PNL REPL	\$ 18,440.41	\$ 18,440.41	\$ -	100%		\$ 18,440.41	\$ 38,150.00	\$ (19,709.59)	3/28/2008	3/28/2008	5/1/2008	3/16/2009
75082-DE Kentucky Combustion Turbin	WD0201203	CWD0201203	WGS CT2 PROPANE CNTL PNL REPL	\$ 18,506.41	\$ 18,506.41	\$ -	100%		\$ 18,506.41	\$ 38,150.00	\$ (19,643.59)	3/28/2008	3/28/2008	5/1/2008	3/16/2009
75082-DE Kentucky Combustion Turbin	WD0401209	CWD0401209	WGS CT4 PROPANE CNTL PNL REPL	\$ 18,380.12	\$ 18,380.12	\$ -	100%		\$ 18,380.12	\$ 38,150.00	\$ (19,769.88)	3/28/2008	3/28/2008	5/1/2008	3/16/2009
75082-DE Kentucky Combustion Turbin	WD0601200	CWD0601200	WGS CT6 AA Module HVAC Units	\$ (0.00)	\$ (0.00)	\$ -	100%		\$ 25,254.92	\$ 1.00	\$ 25,253.92	10/4/2007	10/4/2007	12/1/2007	7/15/2008
75082-DE Kentucky Combustion Turbin	WD0601201	CWD0601201	WGS CT6 DD Module HVAC Unit	\$ -	\$ -	\$ -			\$ 8,503.12	\$ 15,228.00	\$ (6,724.88)	10/4/2007	10/4/2007	12/1/2007	7/8/2008
75082-DE Kentucky Combustion Turbin	WD0001201	WD0001201	WGS CT1-A CEMS XML EDR Upgrade	\$ 70,425.94	\$ 70,425.94	\$ -	100%		\$ 70,425.94	\$ 92,169.00	\$ (21,743.06)	2/6/2008	2/6/2008	3/1/2008	2/27/2009
75082-DE Kentucky Combustion Turbin	WD001204	CW001204	WGS RD ANALYZER REPLACEMENT	\$ 241.15	\$ 241.15	\$ -	100%		\$ 27,395.42	\$ 46,944.00	\$ (19,548.58)	11/14/2007	11/14/2007	12/1/2007	5/1/2008
75082-DE Kentucky Combustion Turbin	WD001209	CW001209	INSTALL SYNC CHECK RELAY	\$ 5,890.29	\$ 5,890.29	\$ -	100%		\$ 5,890.29	\$ 46,586.00	\$ (40,695.71)	3/6/2008	3/6/2008	4/1/2008	4/1/2008
75082-DE Kentucky Combustion Turbin	WG02044	WG02044	WGS-CT4 Major C Overhaul	\$ 4,570,188.84	\$ 4,570,188.84	\$ -	100%		\$ 4,570,188.84	\$ 7,736,194.00	\$ (3,166,005.16)	8/5/2007	8/5/2007	12/1/2007	5/16/2009
75082-DE Kentucky Combustion Turbin	WG0501205	WG0501205	Security Camera System	\$ (1,258.19)	\$ (1,258.19)	\$ -	100%		\$ 19,811.72	\$ 2.00	\$ 19,809.72	1/4/2007	1/4/2007	1/1/2007	11/30/2007
75082-DE Kentucky Combustion Turbin	WD0101202	WD0101202	WGS-CT 24V Repl Battery Bank	\$ (33.19)	\$ (33.19)	\$ -	100%		\$ 8,047.88	\$ 16,611.00	\$ (8,563.12)	8/26/2007	8/26/2007	11/1/2007	2/26/2008
75082-DE Kentucky Combustion Turbin	WD001200	WD001200	CT2 REPLACE PROP. BLR CONTROL	\$ 28,566.33	\$ 28,566.33	\$ -	100%		\$ 28,566.33	\$ 40,215.00	\$ (11,648.67)	10/12/2008	10/12/2008	12/1/2008	2/27/2009
75082-DE Kentucky Combustion Turbin	WD001200	WD001200	WGS-CT3 AA Module HVAC Units	\$ 20,781.86	\$ 20,781.86	\$ -	100%		\$ 20,781.86	\$ 27,396.00	\$ (6,614.14)	10/27/2008	10/27/2008	12/1/2008	2/5/2009
75082-DE Kentucky Combustion Turbin	WD001203	WD001203	WGS-CT3 DD Module HVAC Unit	\$ 8,192.05	\$ 8,192.05	\$ -	100%		\$ 8,192.05	\$ 11,501.00	\$ (3,308.95)	10/27/2008	10/27/2008	12/1/2008	2/5/2009
75082-DE Kentucky Combustion Turbin	WD001208	WD001208	WGS CT4-6 GEN PROF PANEL REPL	\$ 289,933.80	\$ 289,933.80	\$ -	100%		\$ 289,933.80	\$ 880,363.00	\$ (590,429.20)	9/1/2008	9/1/2008	3/7/2009	3/7/2009
75082-DE Kentucky Combustion Turbin	WD001110	WD001110	WDC-GAUSTIC TANK REPL	\$ 91,294.43	\$ 91,294.43	\$ -	100%		\$ 91,294.43	\$ 111,095.00	\$ (19,800.57)	10/12/2008	10/12/2008	11/1/2008	4/6/2009
75082-DE Kentucky Combustion Turbin	WD001223	WD001223	Propane Piping Upgrade	\$ 92,718.81	\$ 92,718.81	\$ -	100%		\$ 92,718.81	\$ 49,058.00	\$ 43,660.81	7/14/2008	7/14/2008	7/1/2008	12/15/2008
75084-DE Kentucky Power Deliv - Ele	U042UR	CR961	pp 870018/joe greischen	\$ -	\$ -	\$ -			\$ (449.30)	\$ -	\$ (449.30)	1/3/2007	1/3/2007	2/1/2007	3/1/2007
75084-DE Kentucky Power Deliv - Ele	U142GM	CR013	ULH&P 2005 Capacitors	\$ -	\$ -	\$ -			\$ (450.00)	\$ 162,253.00	\$ (162,703.00)	1/4/2007	1/4/2007	1/1/2007	1/31/2007
75084-DE Kentucky Power Deliv - Ele	U142GM	CR015	ULH&P 2005 Government Mandate	\$ -	\$ -	\$ -			\$ (116.69)	\$ 42,069.00	\$ (42,185.69)	1/4/2007	1/4/2007	1/1/2007	1/31/2007
75084-DE Kentucky Power Deliv - Ele	3102NB	CR021	ULH&P 2005 New Business	\$ -	\$ -	\$ -			\$ (5,706.34)	\$ 2,057,265.00	\$ (2,062,971.34)	1/4/2007	1/4/2007	1/1/2007	1/31/2007
75084-DE Kentucky Power Deliv - Ele	3142RL	CR024	ULH&P 2005 Reliability	\$ -	\$ -	\$ -			\$ (1,124.81)	\$ 405,521.00	\$ (406,645.81)	1/4/2007	1/4/2007	1/1/2007	1/31/2007
75084-DE Kentucky Power Deliv - Ele	312ZLL	CR025	ULH&P 2005 Lighting	\$ -	\$ -	\$ -			\$ (832.23)	\$ 300,040.00	\$ (300,872.23)	1/4/2007	1/4/2007	1/1/2007	1/31/2007
75084-DE Kentucky Power Deliv - Ele	3142UR	CR030	ULH&P 2005 Upgrade and Replace	\$ -	\$ -	\$ -			\$ (1,133.08)	\$ 408,502.00	\$ (409,635.08)	1/4/2007	1/4/2007	1/1/2007	1/31/2007
75084-DE Kentucky Power Deliv - Ele	U042UR	CR034	ULH&P 2005 Upgrade and Replace	\$ -	\$ -	\$ -			\$ (208.67)	\$ 75,231.00	\$ (75,439.67)	1/4/2007	1/4/2007	1/1/2007	1/31/2007
75084-DE Kentucky Power Deliv - Ele	3142LG	CR035	ULH&P 2005 Load Growth	\$ -	\$ -	\$ -			\$ (315.27)	\$ 113,864.00	\$ (113,578.73)	1/4/2007	1/4/2007	1/1/2007	1/31/2007
75084-DE Kentucky Power Deliv - Ele	314G875	CR060	PP872754 DAYTON 42 UNDERGROUND	\$ 121,560.12	\$ 121,560.12	\$ -	100%		\$ 124,529.25	\$ 36,886.00	\$ 87,643.25	1/7/2007	1/7/2007	8/1/2007	5/19/2008
75084-DE Kentucky Power Deliv - Ele	314G876	CR062	PP872756 DAYTON 43 UNDERGROUND	\$ 120,235.74	\$ 120,235.74	\$ -	100%		\$ 120,235.74	\$ 43,139.00	\$ 77,096.74	1/7/2007	1/7/2007	4/1/2008	6/2/2008
75084-DE Kentucky Power Deliv - Ele	314G876	CR063	PP872757 DAYTON 43 EXITS OH	\$ 251,591.91	\$ 251,591.91	\$ -	100%		\$ 257,075.05	\$ 3,059.00	\$ 254,016.05	1/7/2007	1/7/2007	8/1/2007	7/1/2008
75084-DE Kentucky Power Deliv - Ele	314G866	CR067	PP872787 WHITE TOWER 42	\$ 258,603.24	\$ 258,603.24	\$ -	100%		\$ 265,230.16	\$ 486,933.00	\$ (221,702.84)	1/7/2007	1/7/2007	10/1/2007	9/27/2008
75084-DE Kentucky Power Deliv - Ele	304G890	CR076	PP872798 WHITE TOWER F567	\$ 5,534.37	\$ 5,534.37	\$ -	100%		\$ 80,369.35	\$ 42,450.00	\$ 38,019.35	1/7/2007	1/7/2007	3/1/2007	4/9/2008
75084-DE Kentucky Power Deliv - Ele	301G848	CR075	Atlas Sulf Reg Regulators	\$ 254,893.92	\$ 254,893.92	\$ -	100%		\$ 268,368.67	\$ 137,300.00	\$ 131,068.67	1/10/2007	1/10/2007	7/10/2007	7/10/2007
75084-DE Kentucky Power Deliv - Ele	3102NB	CR115	PP 863717/JOE GREISCHEN	\$ -	\$ -	\$ -			\$ (2,331.30)	\$ 5,958.00	\$ (3,626.70)	1/16/2007	1/16/2007	1/1/2007	3/26/2007
75084-DE Kentucky Power Deliv - Ele	301G804	CR139	DW replace arresters TB2	\$ 3,454.00	\$ 3,454.00	\$ -	100%		\$ 6,138.14	\$ 4,433.00	\$ 1,705.14	2/25/2007	2/25/2007	5/1/2007	2/11/2008
75084-DE Kentucky Power Deliv - Ele	U0227993	CR247	KV UNIV rep ABS 9E2	\$ -	\$ -	\$ -			\$ 17,071.23	\$ 20,123.00	\$ (3,051.77)	3/20/2007	3/20/2007	3/1/2007	2/1/2008
75084-DE Kentucky Power Deliv - Ele	U142GM	CR264	RI-HO BEND RD FRM 1-275 NORTH	\$ (25,642.73)	\$ (25,642.73)	\$ -	100%		\$ 11,782.24	\$ 38,377.00	\$ (26,594.76)	4/10/2007	4/10/2007	4/1/2007	11/21/2007
75084-DE Kentucky Power Deliv - Ele	302G8860	CR295	White Tower 2 Transmission	\$ 2,879.68	\$ 2,879.68	\$ -	100%		\$ 80,216.74	\$ 81,470.00	\$ (1,253.26)	4/17/2007	4/17/2007	5/1/2007	5/1/2008
75084-DE Kentucky Power Deliv - Ele	31048978	CR334	Ft Mitchell Sub Land Sale	\$ 325.35	\$ 325.35	\$ -	100%		\$ 325.35	\$ -	\$ 325.35	4/22/2007	4/22/2007	12/1/2007	7/31/2010
75084-DE Kentucky Power Deliv - Ele	U142GM	CR364	RI-ST ELZBTH ACCESS RELO DIST	\$ -	\$ -	\$ -			\$ 23,075.94	\$ 15,263.00	\$ 7,812.94	4/27/2007	4/27/2007	5/1/2007	10/1/2008
75084-DE Kentucky Power Deliv - Ele	3102NB	CR377	PP 900903 - JOE TRICKE	\$ -	\$ -	\$ -			\$ 45,685.81	\$ 1.00	\$ 45,684.81	5/4/2007	5/4/2007	8/1/2007	9/18/2007
75084-DE Kentucky Power Deliv - Ele	303G0504	CR393	Hande rep bush/arrest TB1	\$ 1,691.30	\$ 1,691.30	\$ -	100%		\$ 20,303.93	\$ 15,389.00	\$ 4,914.93	5/12/2007	5/12/2007	5/1/2007	12/23/2007
75084-DE Kentucky Power Deliv - Ele	3102NB	CR390	PP 905263 SANDY CONNLEY	\$ (105,738.57)	\$ (105,738.57)	\$ -	100%		\$ 214,646.51	\$ 89,195.00	\$ 125,451.51	5/20/2007	5/20/2007	6/1/2007	1/8/2008
75084-DE Kentucky Power Deliv - Ele	3162BG	CR364	Cola Springs Site Improvements	\$ 3,108.19	\$ 3,108.19	\$ -	100%		\$ 42,806.83	\$ 35,643.00	\$ 7,163.83	5/23/2007	5/23/2007	6/1/2007	3/15/2008
75084-DE Kentucky Power Deliv - Ele	3142UR	CR386	CHELSEA S/O VILLA MAADONNA	\$ (52,245.67)	\$ (52,245.67)	\$ -	100%		\$ (1,382.28)	\$ 88,775.00	\$ (90,157.28)	5/30/2007	5/30/2007	6/1/2007	9/1/2007
75084-DE Kentucky Power Deliv - Ele	U042UR	CR387	CHELSEA S/O VILLA MAADONNA-F566	\$ (58,798.34)	\$ (58,798.34)	\$ -	100%		\$ 645.24	\$ 53,416.00	\$ (52,770.76)	5/30/2007	5/30/2007	6/1/2007	9/1/2007
75084-DE Kentucky Power Deliv - Ele	3102NB	CR388	PP 892193/DONNA CARMACK	\$ 5,079.69	\$ 5,079.69	\$ -	100%		\$ 60,160.94	\$ 71,310.00	\$ (10,949.06)	5/31/2007	5/31/2007	6/1/2007	12/18/2007
75084-DE Kentucky Power Deliv - Ele	CAFFA	CR377	Capacitor inst/Rem	\$ 27,753.67	\$ 27,753.67	\$ -	100%		\$ 27,753.67	\$ 101.00	\$ 27,652.67	7/1/2008	7/1/2008	7/1/2008	7/1/2008
75084-DE Kentucky Power Deliv - Ele	CEKTA	CR377	Rel Major Cap T Equip Repl	\$ 4,331.84	\$ 4,331.84	\$ -	100%		\$ 4,331.84	\$ 100.00	\$ 4,231.84	7/1/2008	7/1/2008	7/1/2008	7/1/2008
75084-DE Kentucky Power Deliv - Ele	CSFA	CR377	Circuit Synchronization	\$ 11,389.38	\$ 11,389.38	\$ -	100%		\$ 11,389.38	\$ 100.00	\$ 11,289.38	7/1/2008	7/1/2008	8/2/2008	7/1/2008
75084-DE Kentucky Power Deliv - Ele	CSFA	CR377	Transformer Retrolrd	\$ 61,558.66	\$ 61,558.66	\$ -	100%		\$ 61,558.66	\$ 200.00	\$ 61,358.66	7/1/2008	7/1/2008	7/1/2008	7/1/2008
75084-DE Kentucky Power Deliv - Ele	314G8865	D1309	PP924061 WHITE TOWER 43 UG	\$ 32,524.03	\$ 32,524.03	\$ -	100%		\$ 34,903.51	\$ 33,793.00	\$ 1,110.51	7/31/2007	7/31/2007	10/1/2007	6/27/2008
75084-DE Kentucky Power Deliv - Ele	314G8867	D1310	PP924057 WHITE TOWER 42 UG	\$ 43,051.39	\$ 43,051.39	\$ -	100%		\$ 46,150.46	\$ 1.00	\$ 46,149.46	7/31/2007	7/31/2007	10/1/2007	6/27/2008
75084-DE Kentucky Power Deliv - Ele	3142UR	D1391	CHSTNCE 42- NIEWHRR RD UG RECON	\$ 46,483.20	\$ 46,483.20	\$ -	100%		\$ 65,183.82	\$ 60,522.00	\$ 4,661.82	8/14/2007	8/14/2007	8/1/2007	12/20/2007
75084-DE Kentucky Power Deliv - Ele	3142UR	D1447	WILDER 45-REMOVE 275 CROSSING	\$ 42,815.47	\$ 42,815.47	\$ -	100%		\$ 48,960.25	\$ 49,284.00	\$ (323.75)	9/2/2007	9/2/2007	9/2/2007	8/25/2009
75084-DE Kentucky Power Deliv - Ele	U0327357	D1581	Cold Spring TB9 failure	\$ (435.23)	\$ (435.23)	\$ -	100%		\$ 30,155.65	\$ 13,915.00	\$ 16,240.65	9/12/2007	9/12/2007	9/1/2007	9/21/2007
75084-DE Kentucky Power Deliv - Ele	30219041	D1628	Kenton Sub Sell Excess Prop	\$ 63.18	\$ 63.18	\$ -	100%		\$ (466,341.90)	\$ 1.00	\$ (466,342.90)	9/19/2007			

Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget End	Date Actual Start	Date Actual End
75084-DE Kentucky Power Div - El	3149129	D3435	FR98918 REEWOOD-41 LINE REAR	\$ 8,936.20	\$ 8,936.20	\$ 0.00	100%	100%	\$ 8,936.20	\$ 178,718.07	\$ 169,781.87	5/2/2008	6/1/2008	2/24/2010
75084-DE Kentucky Power Div - El	3149129	D3436	TYLERVILLE	\$ 34,681.99	\$ 34,681.99	\$ 0.00	100%	100%	\$ 34,681.99	\$ 31,800.00	\$ 2,881.99	5/9/2008	6/1/2008	6/1/2008
75084-DE Kentucky Power Div - El	30328119	D3437	KY Utility Inst New 2314 JVA W/m	\$ 5,233.27	\$ 5,233.27	\$ 0.00	100%	100%	\$ 5,233.27	\$ 1,433,482.00	\$ 1,428,248.73	5/20/2008	6/1/2008	8/25/2010
75084-DE Kentucky Power Div - El	30328119	D3438	Conestoga Area-wide Substation	\$ 584,277.77	\$ 584,277.77	\$ 0.00	100%	100%	\$ 584,277.77	\$ 1,512,745.00	\$ 928,467.23	5/20/2008	6/1/2008	11/7/2009
75084-DE Kentucky Power Div - El	10074293	D3439	Creighton rep dbi doors	\$ 21,018.96	\$ 21,018.96	\$ 0.00	100%	100%	\$ 21,018.96	\$ 1,100	\$ 20,017.96	5/21/2008	6/1/2008	3/31/2009
75084-DE Kentucky Power Div - El	10074293	D3440	Urgent: Emerg Storm System	\$ 57,200.74	\$ 57,200.74	\$ 0.00	100%	100%	\$ 57,200.74	\$ 34,692.00	\$ 22,508.74	5/30/2008	6/1/2008	3/31/2009
75084-DE Kentucky Power Div - El	1019142	D3441	Kentonia Relocate Driveway	\$ 28,018.32	\$ 28,018.32	\$ 0.00	100%	100%	\$ 28,018.32	\$ 21,253.00	\$ 6,765.32	6/16/2008	7/1/2008	3/31/2009
75084-DE Kentucky Power Div - El	1000102	D3702	THE CHANGER	\$ 6,207.56	\$ 6,207.56	\$ 0.00	100%	100%	\$ 6,207.56	\$ 6,200.00	\$ 7.56	6/19/2008	7/1/2008	2/21/2010
75084-DE Kentucky Power Div - El	3142019	D3712	CLAYVILLE MAIN ST-41 TO REC-CON	\$ 9,874.41	\$ 9,874.41	\$ 0.00	100%	100%	\$ 9,874.41	\$ 1,100	\$ 8,774.41	6/20/2008	7/1/2008	2/21/2010
75084-DE Kentucky Power Div - El	1000102	E0221	Midwest Ice Segregation - NY - HW	\$ 14,796.56	\$ 14,796.56	\$ 0.00	100%	100%	\$ 14,796.56	\$ 46,240.00	\$ 31,443.44	7/24/2008	7/1/2008	2/21/2010
75084-DE Kentucky Power Div - El	1000102	E0222	Midwest Ice Segregation - NY - SW	\$ 14,796.56	\$ 14,796.56	\$ 0.00	100%	100%	\$ 14,796.56	\$ 46,240.00	\$ 31,443.44	7/24/2008	7/1/2008	2/21/2010
75084-DE Kentucky Power Div - El	1000102	E0223	Midwest Ice Segregation - NY - NW	\$ 14,796.56	\$ 14,796.56	\$ 0.00	100%	100%	\$ 14,796.56	\$ 46,240.00	\$ 31,443.44	7/24/2008	7/1/2008	2/21/2010
75084-DE Kentucky Power Div - El	1000102	E0224	Midwest Ice Segregation - NY - SE	\$ 14,796.56	\$ 14,796.56	\$ 0.00	100%	100%	\$ 14,796.56	\$ 46,240.00	\$ 31,443.44	7/24/2008	7/1/2008	2/21/2010
75084-DE Kentucky Power Div - El	1000102	E0225	Storm 12 - Ice (Remedy)	\$ 244,136.25	\$ 244,136.25	\$ 0.00	100%	100%	\$ 244,136.25	\$ 1,363,300.00	\$ 1,119,163.75	9/19/2008	10/1/2008	12/16/2008
75084-DE Kentucky Power Div - El	1000102	E0226	Storm 12 - Ice (Remedy)	\$ 3,462.08	\$ 3,462.08	\$ 0.00	100%	100%	\$ 3,462.08	\$ 32,700.00	\$ 29,237.92	9/19/2008	10/1/2008	12/16/2008
75084-DE Kentucky Power Div - El	1000102	E0227	Project Optimization, Storm-Wy	\$ 1,613.55	\$ 1,613.55	\$ 0.00	100%	100%	\$ 1,613.55	\$ 14,000.00	\$ 12,386.45	9/22/2008	10/1/2008	12/16/2008
75084-DE Kentucky Power Div - El	1000102	E0228	FR924827 95Sanford District #1	\$ 3,415.55	\$ 3,415.55	\$ 0.00	100%	100%	\$ 3,415.55	\$ 21,944.00	\$ 18,528.45	10/13/2008	10/1/2008	12/16/2008
75084-DE Kentucky Power Div - El	1000102	E0229	FR944527 Sandston District #1	\$ 1,605.48	\$ 1,605.48	\$ 0.00	100%	100%	\$ 1,605.48	\$ 15,815.00	\$ 14,209.52	10/13/2008	10/1/2008	12/16/2008
75084-DE Kentucky Power Div - El	1000102	E0230	Kenton Install Electric Fence	\$ 15,331.57	\$ 15,331.57	\$ 0.00	100%	100%	\$ 15,331.57	\$ 154,000.00	\$ 138,668.43	10/13/2008	10/1/2008	12/16/2008
75084-DE Kentucky Power Div - El	1000102	E0231	Augulane Repl TBS Bushings	\$ 29,114.54	\$ 29,114.54	\$ 0.00	100%	100%	\$ 29,114.54	\$ 15,500.00	\$ 13,614.54	10/22/2008	10/1/2008	1/24/2009
75084-DE Kentucky Power Div - El	1000102	E0232	KU Customer Switchgear	\$ 3,388.03	\$ 3,388.03	\$ 0.00	100%	100%	\$ 3,388.03	\$ 348,800.00	\$ 345,411.97	10/24/2008	10/1/2008	9/19/2009
75084-DE Kentucky Power Div - El	1000102	E0233	HEBRON 43 - Install Conductor & Cable	\$ 2,429.79	\$ 2,429.79	\$ 0.00	100%	100%	\$ 2,429.79	\$ 4,025.00	\$ 1,595.21	10/30/2008	11/1/2008	10/17/2009
75084-DE Kentucky Power Div - El	1000102	E0234	ENS MH Standby Enhancement - Ry	\$ 0.01	\$ 0.01	\$ 0.00	100%	100%	\$ 0.01	\$ 10.01	\$ 9.99	11/2/2008	7/1/2008	2/28/2011
75084-DE Kentucky Power Div - El	1000102	E0235	PD Indirect Offset	\$ 41,048.73	\$ 41,048.73	\$ 0.00	100%	100%	\$ 41,048.73	\$ 200.00	\$ 40,848.73	7/1/2008	7/1/2008	7/1/2008
75084-DE Kentucky Power Div - El	1000102	E0236	Pole Repl Grid Line-D	\$ 10,743.29	\$ 10,743.29	\$ 0.00	100%	100%	\$ 10,743.29	\$ 100.00	\$ 10,643.29	7/1/2008	7/1/2008	7/1/2008
75084-DE Kentucky Power Div - El	1000102	E0237	Pole Repl Grid Line-T	\$ 23,309.92	\$ 23,309.92	\$ 0.00	100%	100%	\$ 23,309.92	\$ 100.00	\$ 23,209.92	7/1/2008	7/1/2008	7/1/2008
75084-DE Kentucky Power Div - El	1000102	E0238	Neutr Charge Follow-Up	\$ 3,663,336.35	\$ 3,663,336.35	\$ 0.00	100%	100%	\$ 3,663,336.35	\$ 1,648,000.00	\$ 2,015,336.35	7/1/2008	7/1/2008	7/1/2008
75084-DE Kentucky Power Div - El	1000102	E0239	Customer Adv-Mkt D	\$ 3,286.38	\$ 3,286.38	\$ 0.00	100%	100%	\$ 3,286.38	\$ 10.00	\$ 3,276.38	7/1/2008	7/1/2008	7/1/2008
75084-DE Kentucky Power Div - El	1000102	E0240	Non Utility work Exp	\$ 752.05	\$ 752.05	\$ 0.00	100%	100%	\$ 752.05	\$ 600.00	\$ 152.05	7/1/2008	7/1/2008	7/1/2008
75084-DE Kentucky Power Div - El	1000102	E0241	Transfers-other companies exp	\$ 6,480.00	\$ 6,480.00	\$ 0.00	100%	100%	\$ 6,480.00	\$ 16,400.00	\$ 9,920.00	7/1/2008	7/1/2008	7/1/2008
75084-DE Kentucky Power Div - El	1000102	E0242	Light Repl OLE	\$ 13,215.24	\$ 13,215.24	\$ 0.00	100%	100%	\$ 13,215.24	\$ 90.00	\$ 13,125.24	7/1/2008	7/1/2008	7/1/2008
75084-DE Kentucky Power Div - El	1000102	E0243	Light Repl OLE	\$ 15,480.17	\$ 15,480.17	\$ 0.00	100%	100%	\$ 15,480.17	\$ 92.00	\$ 15,388.17	7/1/2008	7/1/2008	7/1/2008
75084-DE Kentucky Power Div - El	1000102	E0244	OLE Meter	\$ 10,181.70	\$ 10,181.70	\$ 0.00	100%	100%	\$ 10,181.70	\$ 200.00	\$ 9,981.70	7/1/2008	7/1/2008	7/1/2008
75084-DE Kentucky Power Div - El	1000102	E0245	Assembly Meter Sets	\$ 59,445.09	\$ 59,445.09	\$ 0.00	100%	100%	\$ 59,445.09	\$ 200.00	\$ 59,245.09	7/1/2008	7/1/2008	7/1/2008
75084-DE Kentucky Power Div - El	1000102	E0246	Outage Restoration Cap-D	\$ 13,000.25	\$ 13,000.25	\$ 0.00	100%	100%	\$ 13,000.25	\$ 13,000.25	\$ 0.00	7/1/2008	7/1/2008	7/1/2008
75084-DE Kentucky Power Div - El	1000102	E0247	Outage Restoration	\$ 14,130.07	\$ 14,130.07	\$ 0.00	100%	100%	\$ 14,130.07	\$ 200.00	\$ 13,930.07	7/1/2008	7/1/2008	7/1/2008
75084-DE Kentucky Power Div - El	1000102	E0248	US Cable Repl-PILC	\$ 144,182.95	\$ 144,182.95	\$ 0.00	100%	100%	\$ 144,182.95	\$ 200.00	\$ 143,982.95	7/1/2008	7/1/2008	7/1/2008
75084-DE Kentucky Power Div - El	1000102	E0249	US Cable Repl-Other-D	\$ 11,630.73	\$ 11,630.73	\$ 0.00	100%	100%	\$ 11,630.73	\$ 200.00	\$ 11,430.73	7/1/2008	7/1/2008	7/1/2008
75084-DE Kentucky Power Div - El	1000102	E0250	Pole Repl Other-T	\$ 3,318.66	\$ 3,318.66	\$ 0.00	100%	100%	\$ 3,318.66	\$ 200.00	\$ 3,118.66	7/1/2008	7/1/2008	7/1/2008
75084-DE Kentucky Power Div - El	1000102	E0251	Recover Ins/Item	\$ 13,548.07	\$ 13,548.07	\$ 0.00	100%	100%	\$ 13,548.07	\$ 100.00	\$ 13,448.07	7/1/2008	7/1/2008	7/1/2008
75084-DE Kentucky Power Div - El	1000102	E0252	Regulator Ins/Item	\$ 334,464.00	\$ 334,464.00	\$ 0.00	100%	100%	\$ 334,464.00	\$ 100.00	\$ 334,364.00	7/1/2008	7/1/2008	7/1/2008
75084-DE Kentucky Power Div - El	1000102	E0253	Recycling	\$ 42,483.01	\$ 42,483.01	\$ 0.00	100%	100%	\$ 42,483.01	\$ 100.00	\$ 42,383.01	7/1/2008	7/1/2008	7/1/2008
75084-DE Kentucky Power Div - El	1000102	E0254	Relocate Obvs-FDD	\$ 170,493.82	\$ 170,493.82	\$ 0.00	100%	100%	\$ 170,493.82	\$ 200.00	\$ 170,293.82	7/1/2008	7/1/2008	7/1/2008
75084-DE Kentucky Power Div - El	1000102	E0255	System Calibrat-FD	\$ 75,522.91	\$ 75,522.91	\$ 0.00	100%	100%	\$ 75,522.91	\$ 100.00	\$ 75,422.91	7/1/2008	7/1/2008	7/1/2008
75084-DE Kentucky Power Div - El	1000102	E0256	Scram Meter	\$ 702.27	\$ 702.27	\$ 0.00	100%	100%	\$ 702.27	\$ 92.00	\$ 610.27	7/1/2008	7/1/2008	7/1/2008
75084-DE Kentucky Power Div - El	1000102	E0257	Light Repl T-yriff	\$ 24,450.82	\$ 24,450.82	\$ 0.00	100%	100%	\$ 24,450.82	\$ 299.00	\$ 24,151.82	7/1/2008	7/1/2008	7/1/2008
75084-DE Kentucky Power Div - El	1000102	E0258	Temporary Service	\$ 17,239.00	\$ 17,239.00	\$ 0.00	100%	100%	\$ 17,239.00	\$ 10.00	\$ 17,229.00	7/1/2008	7/1/2008	7/1/2008
75084-DE Kentucky Power Div - El	1000102	E0259	Tools & Equip	\$ 194,604.60	\$ 194,604.60	\$ 0.00	100%	100%	\$ 194,604.60	\$ 10.00	\$ 194,594.60	7/1/2008	7/1/2008	7/1/2008
75084-DE Kentucky Power Div - El	1000102	E0260	US Cable Repl	\$ 102,683.66	\$ 102,683.66	\$ 0.00	100%	100%	\$ 102,683.66	\$ 100.00	\$ 102,583.66	7/1/2008	7/1/2008	7/1/2008
75084-DE Kentucky Power Div - El	1000102	E0261	US Cable Repl	\$ 25,023.33	\$ 25,023.33	\$ 0.00	100%	100%	\$ 25,023.33	\$ 1.00	\$ 25,022.33	7/1/2008	7/1/2008	7/1/2008
75084-DE Kentucky Power Div - El	1000102	E0262	Dist Line Cir Removal	\$ 678.77	\$ 678.77	\$ 0.00	100%	100%	\$ 678.77	\$ 1.00	\$ 677.77	7/1/2008	7/1/2008	7/1/2008
75084-DE Kentucky Power Div - El	1000102	E0263	Trans Line Cir Removal	\$ 12,645.14	\$ 12,645.14	\$ 0.00	100%	100%	\$ 12,645.14	\$ 1.00	\$ 12,644.14	7/1/2008	7/1/2008	7/1/2008
75084-DE Kentucky Power Div - El	1000102	E0264	UHP Dist Line Capacitor Switch	\$ 76,861.81	\$ 76,861.81	\$ 0.00	100%	100%	\$ 76,861.81	\$ 1.00	\$ 76,860.81	7/1/2008	7/1/2008	7/1/2008
75084-DE Kentucky Power Div - El	1000102	E0265	OLE LIGHTING South ULIP E/F3	\$ 1,642.05	\$ 1,642.05	\$ 0.00	100%	100%	\$ 1,642.05	\$ 1.00	\$ 1,641.05	7/1/2008	7/1/2008	7/1/2008
75084-DE Kentucky Power Div - El	1000102	E0266	DANGER TREE - DIST - ULIP	\$ 25,863.14	\$ 25,863.14	\$ 0.00	100%	100%	\$ 25,863.14	\$ 1.00	\$ 25,862.14	7/1/2008	7/1/2008	7/1/2008
75084-DE Kentucky Power Div - El	1000102	E0267	DANGER TREE - DIST - ULIP	\$ 0.00	\$ 0.00	\$ 0.00	100%	100%	\$ 0.00	\$ 1.00	\$ 0.99	7/1/2008	7/1/2008	7/1/2008
75084-DE Kentucky Power Div - El	1000102	E0268	AMI Meter Advance Meter	\$ 1,227.30	\$ 1,227.30	\$ 0.00	100%	100%	\$ 1,227.30	\$ 101,605.00	\$ 100,377.70	7/1/2008	7/1/2008	7/1/2008
75084-DE Kentucky Power Div - El	1000102	E0269	AMI Meter Advance Meter	\$ 1,785.24	\$ 1,785.24	\$ 0.00	100%	100%	\$ 1,785.24	\$ 153,306.00	\$ 151,520.76	7/1/2008	7/1/2008	7/1/2



Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75081-DE Kentucky Fossil	E8021234	E8021234X	Replace 1 pump pump	\$ 99,816.13	\$ 99,816.13	\$ -	0.00%	100%	\$ 99,816.13	\$ 76,208.00	\$ 23,610.13	5/6/2009	7/31/2010	6/1/2009	7/2/2010
75081-DE Kentucky Fossil	E8021236	E8021236X	Replace BFP Outlet Valve	\$ 6,002.53	\$ 6,002.53	\$ -	0.00%	100%	\$ 6,002.53	\$ 582,388.00	\$ (576,385.47)	8/20/2009	6/22/2010	8/1/2009	8/17/2010
75081-DE Kentucky Fossil	E8021270	E8021270X	Replacement 25R2 Transformer	\$ 563.76	\$ 563.76	\$ -	0.00%	100%	\$ 563.76	\$ 119,913.00	\$ (119,349.24)	11/6/2009	10/20/2010	12/1/2009	8/17/2010
75081-DE Kentucky Fossil	E8021279	E8021279X	Replace FGD Transformer Z5R1	\$ 56,015.87	\$ 56,015.87	\$ -	0.00%	100%	\$ 56,015.87	\$ 108,674.00	\$ (52,658.13)	7/31/2009	6/8/2010	7/1/2009	10/20/2009
75081-DE Kentucky Fossil	E8021280	E8021280X	IT Capital Project Support	\$ 52,937.71	\$ 52,937.71	\$ -	0.00%	100%	\$ 52,937.71	\$ 109,201.00	\$ (56,263.29)	8/20/2009	3/0/2013	8/1/2009	3/3/2013
75081-DE Kentucky Fossil	E8021329	E8021329X	CT Gearbox Replacement 2D10	\$ 91,028.11	\$ 91,028.11	\$ -	0.00%	100%	\$ 91,028.11	\$ 134,310.00	\$ (43,281.89)	9/25/2009	8/19/2010	9/3/2009	12/18/2009
75081-DE Kentucky Fossil	E81152	E81152X	FGD Landfill Core Seepage	\$ -	\$ -	\$ -	-	-	\$ 62,419.41	\$ 62,578.00	\$ (158.59)	9/2/2008	3/31/2009	12/1/2008	12/31/2008
75081-DE Kentucky Fossil	E8200513	E8200513X	Thickener Tunnel Emerg Sump Pump	\$ 18,964.60	\$ 18,964.60	\$ -	0.00%	100%	\$ 65,533.99	\$ 209,037.00	\$ (143,503.01)	9/2/2008	4/30/2011	11/1/2008	4/25/2011
75081-DE Kentucky Fossil	E8201206	E8201206X	Replace lower front wall Slope tube	\$ 86,899.30	\$ 86,899.30	\$ -	0.00%	100%	\$ 86,899.30	\$ 4,190,562.00	\$ (4,103,662.70)	1/2/2009	7/10/2012	7/1/2009	7/15/2012
75081-DE Kentucky Fossil	E8201220	E8201220X	Cooling Tower Motor Replace 08	\$ 12,551.15	\$ 12,551.15	\$ -	0.00%	100%	\$ 94,484.15	\$ 128,010.00	\$ (33,525.85)	7/9/2008	7/1/2009	8/1/2008	3/22/2009
75081-DE Kentucky Fossil	E8201374	E8201374X	DCS Network Upgrade	\$ 697,381.77	\$ 697,381.77	\$ -	0.00%	100%	\$ 838,526.60	\$ 978,321.00	\$ (139,794.40)	10/6/2008	5/24/2010	12/1/2008	8/25/2009
75081-DE Kentucky Fossil	E82922	E82922X	E82 3rd Carayist Best-Addition	\$ 1,031,249.66	\$ 1,031,249.66	\$ -	0.00%	100%	\$ 1,303,087.13	\$ 2,585,054.00	\$ (1,281,966.87)	9/29/2008	8/20/2009	11/1/2008	8/29/2009
75081-DE Kentucky Fossil	E8501212	E8501212X	Cooling Tower Gearbox 2009	\$ 95,930.52	\$ 95,930.52	\$ -	0.00%	100%	\$ 95,930.52	\$ 273,031.00	\$ (177,100.48)	2/5/2009	12/31/2010	2/1/2009	9/26/2010
75081-DE Kentucky Fossil	E8501213	E8501213X	Cooling Tower Gearbox 2010	\$ 66,015.18	\$ 66,015.18	\$ -	0.00%	100%	\$ 66,015.18	\$ 435,662.00	\$ (369,646.82)	4/17/2009	3/25/2011	5/1/2009	1/20/2011
75081-DE Kentucky Fossil	E8501216	E8501216X	Furnace Sidewall Walk Overlay	\$ 903,384.86	\$ 903,384.86	\$ -	0.00%	100%	\$ 803,384.86	\$ 1,059,212.00	\$ (255,827.14)	2/5/2009	12/1/2009	2/1/2009	8/15/2009
75081-DE Kentucky Fossil	E8501260	E8501260X	Sand Filter for WSP Serv Water	\$ 5,037.56	\$ 5,037.56	\$ -	0.00%	100%	\$ 28,188.52	\$ 38,177.00	\$ (9,988.48)	7/9/2008	4/23/2008	9/1/2008	4/23/2008
75081-DE Kentucky Fossil	E8501261	E8501261X	Replace CBU Elvans	\$ 40,691.94	\$ 40,691.94	\$ -	0.00%	100%	\$ 14,795.63	\$ 81,378.00	\$ (66,582.37)	10/7/2008	8/19/2010	12/1/2008	8/17/2010
75081-DE Kentucky Fossil	E8501264	E8501264X	Filtrated Water Pmp Replacement	\$ 567.74	\$ 567.74	\$ -	0.00%	100%	\$ 30,048.92	\$ 50,204.00	\$ (20,155.08)	7/9/2008	9/21/2009	9/1/2008	5/27/2009
75081-DE Kentucky Fossil	E8501280	E8501280X	Deep Well Addition	\$ 368,928.98	\$ 368,928.98	\$ -	0.00%	100%	\$ 553,150.52	\$ 530,543.00	\$ 22,607.52	9/5/2008	1/31/2010	11/1/2008	12/31/2010
75081-DE Kentucky Fossil	E8501315	E8501315X	Replace 2-WQ Strainer	\$ 1,715.85	\$ 1,715.85	\$ -	0.00%	100%	\$ 1,715.85	\$ 127,793.00	\$ (126,077.15)	4/22/2009	11/26/2010	7/1/2009	12/4/2010
75081-DE Kentucky Fossil	E8501317	E8501317X	Cooling Tower Motor Replace-09	\$ 119,815.23	\$ 119,815.23	\$ -	0.00%	100%	\$ 119,815.23	\$ 264,223.00	\$ (144,407.77)	6/23/2009	2/28/2011	6/1/2009	7/1/2010
75081-DE Kentucky Fossil	E8501324	E8501324X	Bottom Turbine Oil Cooler	\$ 114,861.66	\$ 114,861.66	\$ -	0.00%	100%	\$ 114,861.66	\$ 373,253.00	\$ (258,391.34)	11/11/2008	10/7/2009	2/1/2009	8/20/2009
75081-DE Kentucky Fossil	E8501328	E8501328X	Retire Turbine Doghouse	\$ -	\$ -	\$ -	-	-	\$ 157.03	\$ 7,753.00	\$ (7,595.97)	9/2/2008	10/1/2008	10/1/2008	3/1/2009
75081-DE Kentucky Fossil	E8501349	E8501349X	Install CBU Drainage System	\$ 8,775.95	\$ 8,775.95	\$ -	0.00%	100%	\$ 97,343.10	\$ 122,373.00	\$ (25,029.90)	9/2/2008	3/31/2009	10/1/2008	3/19/2009
75081-DE Kentucky Fossil	E8501356	E8501356X	Replace FGD Common Duct Duct	\$ 250.13	\$ 250.13	\$ -	0.00%	100%	\$ 12,078.39	\$ 2,703,003.00	\$ (2,690,924.61)	9/19/2008	10/1/2008	10/1/2008	7/1/2012
75081-DE Kentucky Fossil	E8501376	E8501376X	FGD plenum RT purge system	\$ 23,822.33	\$ 23,822.33	\$ -	0.00%	100%	\$ 23,822.33	\$ 31,210.00	\$ (7,387.67)	4/14/2009	8/30/2010	4/1/2009	6/17/2010
75081-DE Kentucky Fossil	E8501379	E8501379X	Install New Trains Blower	\$ 70,446.52	\$ 70,446.52	\$ -	0.00%	100%	\$ 91,034.78	\$ 32,034.00	\$ 59,000.78	9/2/2008	11/1/2009	11/1/2008	12/1/2009
75081-DE Kentucky Fossil	E8501382	E8501382X	West Landfill Monitoring Wells	\$ 780.12	\$ 780.12	\$ -	0.00%	100%	\$ 4,327.60	\$ 173,717.00	\$ (169,389.40)	8/24/2008	9/30/2012	11/1/2008	8/31/2012
75081-DE Kentucky Fossil	E8501381	E8501381X	Replace CEMS Shelter and DAS	\$ 9,499.88	\$ 9,499.88	\$ -	0.00%	100%	\$ 523,455.62	\$ 867,260.00	\$ (343,804.38)	12/16/2008	12/1/2008	3/1/2008	12/31/2008
75081-DE Kentucky Fossil	MU061200	MU061200X	Replace 6 3 BFP Motor	\$ -	\$ -	\$ -	-	-	\$ 177,469.48	\$ 185,795.00	\$ (8,325.52)	9/11/2008	12/31/2008	9/1/2008	12/31/2008
75081-DE Kentucky Fossil	MU061201	MU061201X	6-2 BFP Motor Replace Rotor	\$ -	\$ -	\$ -	-	-	\$ 41,284.97	\$ 76,965.00	\$ (35,680.03)	11/11/2008	5/1/2009	12/1/2008	6/17/2009
75081-DE Kentucky Fossil	MU061236	MU061236X	Fire Detection Sys Install	\$ 100,337.73	\$ 100,337.73	\$ -	0.00%	100%	\$ 100,337.73	\$ 122,154.00	\$ (21,816.27)	3/1/2009	12/2/2009	3/1/2009	9/5/2009
75081-DE Kentucky Fossil	E85011204	RE85011204	EM5 Landfill Cover	\$ 201.01	\$ 201.01	\$ -	0.00%	100%	\$ 4,577.33	\$ -	\$ 4,577.33	3/21/2007	4/30/2010	10/1/2008	4/30/2010
75081-DE Kentucky Fossil	E85011312	RE85011312	Remove Bypass Ducts	\$ 570.16	\$ 570.16	\$ -	0.00%	100%	\$ 68,187.58	\$ 26,286.00	\$ 41,901.58	3/12/2008	6/30/2009	10/1/2008	7/27/2009
75081-DE Kentucky Fossil	MU061219	MU061219X	Asbestos Abatement Replacement	\$ 30,684.81	\$ 30,684.81	\$ -	0.00%	100%	\$ 30,684.81	\$ -	\$ 30,684.81	5/6/2009	12/31/2014	5/1/2009	3/31/2015
75082-DE Kentucky Combustion Turbin	WD0101206	CWD0101206	WGS CT1 PROPANE CNTL PHL REPL	\$ 1,510.34	\$ 1,510.34	\$ -	0.00%	100%	\$ 19,950.75	\$ 38,150.00	\$ (18,199.25)	3/28/2008	5/1/2009	5/1/2008	3/16/2009
75082-DE Kentucky Combustion Turbin	WD0101203	CWD0101203	WGS CT2 PROPANE CNTL PHL REPL	\$ 1,714.39	\$ 1,714.39	\$ -	0.00%	100%	\$ 20,220.80	\$ 38,150.00	\$ (17,929.20)	3/28/2008	5/1/2009	5/1/2008	3/16/2009
75082-DE Kentucky Combustion Turbin	WD0401203	CWD401203	WGS CT4 PROPANE CNTL PHL REPL	\$ 2,171.65	\$ 2,171.65	\$ -	0.00%	100%	\$ 20,551.77	\$ 38,150.00	\$ (17,598.23)	3/28/2008	5/1/2009	5/1/2008	3/16/2009
75082-DE Kentucky Combustion Turbin	WD0601200	CWD601200	WGS CT6 AA Module HVAC Units	\$ -	\$ -	\$ -	-	-	\$ 25,254.92	\$ 1.00	\$ 25,253.92	10/4/2007	12/31/2007	12/1/2007	7/15/2008
75082-DE Kentucky Combustion Turbin	WD0601201	CWD601201	WGS CT6 DD Module HVAC Units	\$ -	\$ -	\$ -	-	-	\$ 8,503.12	\$ 15,328.00	\$ (6,724.88)	10/4/2007	12/31/2007	12/1/2007	7/9/2008
75082-DE Kentucky Combustion Turbin	WD0C01201	CWDC01201	WGS CT1-6 CEMS XMLEDR Upgrade	\$ (1,146.96)	\$ (1,146.96)	\$ -	0.00%	100%	\$ 69,278.98	\$ 92,169.00	\$ (22,890.02)	2/6/2008	10/27/2009	3/3/2008	2/27/2009
75082-DE Kentucky Combustion Turbin	WD0C01204	CWDC01204	WGS RO ANALYZER REPLACEMENT	\$ -	\$ -	\$ -	-	-	\$ 27,399.42	\$ 46,944.00	\$ (19,544.58)	11/14/2007	6/21/2008	11/1/2007	5/1/2008
75082-DE Kentucky Combustion Turbin	WD0C01209	CWDC01209	INSTALL SYNC CHECK RELAY	\$ (107.82)	\$ (107.82)	\$ -	0.00%	100%	\$ 5,782.47	\$ 46,568.00	\$ (40,785.53)	3/6/2008	5/11/2009	4/1/2008	4/1/2009
75082-DE Kentucky Combustion Turbin	WG02044	CWG02044	WGS CT4 Major C Overhaul	\$ 529,029.33	\$ 529,029.33	\$ -	0.00%	100%	\$ 6,943,543.25	\$ 7,736,194.00	\$ (792,650.75)	8/5/2007	4/15/2009	12/1/2007	5/16/2009
75082-DE Kentucky Combustion Turbin	WG01205	CWG01205	Security Camera System	\$ -	\$ -	\$ -	-	-	\$ 19,811.78	\$ 2.00	\$ 19,809.78	1/4/2007	6/30/2007	1/1/2007	11/30/2007
75082-DE Kentucky Combustion Turbin	WD0101202	D1487	WGS-CT1 24V Repl Battery Bank	\$ -	\$ -	\$ -	-	-	\$ 8,047.88	\$ 16,611.00	\$ (8,563.12)	8/26/2007	9/1/2008	11/1/2007	2/26/2008
75082-DE Kentucky Combustion Turbin	WD0101202	WD0101202X	CT2 REPLACE PROF BLR CONTRL	\$ 10,147.12	\$ 10,147.12	\$ -	0.00%	100%	\$ 38,713.45	\$ 40,215.00	\$ (1,501.55)	10/13/2008	12/31/2008	12/1/2008	2/27/2009
75082-DE Kentucky Combustion Turbin	WD0901200	WD0901200X	WGS Net 3 Com. Blower Replacement	\$ 1,250,782.20	\$ 1,250,782.20	\$ -	0.00%	100%	\$ 1,250,782.20	\$ 899,841.00	\$ 350,941.20	8/16/2009	12/31/2009	8/1/2009	12/31/2009
75082-DE Kentucky Combustion Turbin	WD0901201	WD0901201X	WGS CT6 AA Module HVAC Units	\$ (51.19)	\$ (51.19)	\$ -	0.00%	100%	\$ 20,730.67	\$ 27,396.00	\$ (6,665.33)	10/27/2008	12/31/2008	12/1/2008	2/5/2009
75082-DE Kentucky Combustion Turbin	WD0901202	WD0901202X	WGS CT6 DD Module HVAC Units	\$ (20.18)	\$ (20.18)	\$ -	0.00%	100%	\$ 8,171.87	\$ 12,601.00	\$ (4,429.13)	10/27/2008	12/31/2008	12/1/2008	2/5/2009
75082-DE Kentucky Combustion Turbin	WD0901203	WD0901203X	WGS CT6 Major C Overhaul No2	\$ 7,760,712.38	\$ 7,760,712.38	\$ -	0.00%	100%	\$ 7,760,712.38	\$ 9,627,259.00	\$ (1,866,546.62)	7/27/2009	3/1/2010	8/1/2009	3/31/2010
75082-DE Kentucky Combustion Turbin	WD0601206	WD0601206X	WGS CT6 Major C Overhaul No2	\$ 646.22	\$ 646.22	\$ -	0.00%	100%	\$ 646.22	\$ 4,552,898.00	\$ (4,552,251.78)	12/22/2009	11/18/2010	12/1/2009	7/29/2010
75082-DE Kentucky Combustion Turbin	WD0C01208	WD0C01208X	WGS CT1-6 GEN PROT PANEL REPL	\$ 256,060.68	\$ 256,060.68	\$ -	0.00%	100%	\$ 545,994.48	\$ 880,363.00	\$ (334,368.52)	9/7/2008	12/31/2011	9/1/2008	3/7/2012
75082-DE Kentucky Combustion Turbin	WD0C01210	WD0C01210X	WDC-CAUSTIC TANK REPL	\$ 26,669.23	\$ 26,669.23	\$ -	0.00%	100%	\$ 117,963.66	\$ 111,095.00	\$ 6,868				



Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Investment	Total Budget	Variance in Dollars	Date Original	Date Actual	Date Actual End
7504 DE Kentucky Power Deliv-Ele	UGCRFA	E6855	PH1026303 DEBRT RIDGE ARTS RESCOND	\$ 52,675.83	\$ 52,675.83	\$ -	100%	100%	\$ 51,623.99	\$ 52,675.83	\$ 1,051.84	6/16/2009	7/12/2009	12/11/2009
7504 DE Kentucky Power Deliv-Ele	AMK0016	E7672	Wilder 40 PULC Cable Replacement	\$ 178,115.97	\$ 178,115.97	\$ -	100%	100%	\$ 178,115.97	\$ 178,115.97	\$ -	6/16/2009	9/12/2009	9/12/2009
7504 DE Kentucky Power Deliv-Ele	AMK0015	E7674	Argentine 42 Dist CM Cable Replacement	\$ 2,797.31	\$ 2,797.31	\$ -	100%	100%	\$ 2,797.31	\$ 2,797.31	\$ -	6/16/2009	9/12/2009	9/12/2009
7504 DE Kentucky Power Deliv-Ele	AMK0013	E7675	Argentine 42 Dist CM Cable Replacement	\$ 230,652.56	\$ 230,652.56	\$ -	100%	100%	\$ 230,652.56	\$ 230,652.56	\$ -	6/16/2009	9/12/2009	9/12/2009
7504 DE Kentucky Power Deliv-Ele	AMK0126	F0145	FL252 Loop Intra-Wireless Buss	\$ 22,171.10	\$ 22,171.10	\$ -	100%	100%	\$ 22,171.10	\$ 22,171.10	\$ -	9/15/2009	9/15/2009	10/17/2011
7504 DE Kentucky Power Deliv-Ele	AMK0126	F0145	FL252 Loop Intra-Wireless Buss	\$ 2,129.04	\$ 2,129.04	\$ -	100%	100%	\$ 2,129.04	\$ 2,129.04	\$ -	9/15/2009	9/15/2009	10/17/2011
7504 DE Kentucky Power Deliv-Ele	AMK0126	F0145	FL252 Loop Intra-Wireless Buss	\$ 1,123.70	\$ 1,123.70	\$ -	100%	100%	\$ 1,123.70	\$ 1,123.70	\$ -	9/15/2009	9/15/2009	10/17/2011
7504 DE Kentucky Power Deliv-Ele	UGCRFA	F0729	PH108819 UNID 104	\$ 832.70	\$ 832.70	\$ -	100%	100%	\$ 832.70	\$ 832.70	\$ -	9/25/2009	10/17/2009	10/17/2009
7504 DE Kentucky Power Deliv-Ele	903844074	F1085	Alexandria Sub - 104	\$ 543,989.39	\$ 543,989.39	\$ -	100%	100%	\$ 543,989.39	\$ 543,989.39	\$ -	9/25/2009	9/25/2009	9/25/2009
7504 DE Kentucky Power Deliv-Ele	AMK0016	F1105	Cressent Regl Ckt 150T Direct Trip	\$ 2,796.84	\$ 2,796.84	\$ -	100%	100%	\$ 2,796.84	\$ 2,796.84	\$ -	10/29/2009	10/29/2009	10/29/2009
7504 DE Kentucky Power Deliv-Ele	AMK0016	F1213	Aug 44 Lateralion, Com, Lateralia C	\$ 7,881.94	\$ 7,881.94	\$ -	100%	100%	\$ 7,881.94	\$ 7,881.94	\$ -	10/29/2009	10/29/2009	10/29/2009
7504 DE Kentucky Power Deliv-Ele	93000201	F1325	ASSET MGMT OPT KENTUCKY	\$ 17,910.11	\$ 17,910.11	\$ -	100%	100%	\$ 17,910.11	\$ 17,910.11	\$ -	12/22/2009	12/22/2009	12/22/2009
7504 DE Kentucky Power Deliv-Ele	93000201	F1325	ASSET MGMT OPT KENTUCKY	\$ 233,703.89	\$ 233,703.89	\$ -	100%	100%	\$ 233,703.89	\$ 233,703.89	\$ -	12/22/2009	12/22/2009	12/22/2009
7504 DE Kentucky Power Deliv-Ele	UGCRFA	F1326	PH108819 UNID 104	\$ 1,558.17	\$ 1,558.17	\$ -	100%	100%	\$ 1,558.17	\$ 1,558.17	\$ -	10/29/2009	10/29/2009	10/29/2009
7504 DE Kentucky Power Deliv-Ele	UGCRFA	F1327	PH108819 UNID 104	\$ 895,476.73	\$ 895,476.73	\$ -	100%	100%	\$ 895,476.73	\$ 895,476.73	\$ -	10/29/2009	10/29/2009	10/29/2009
7504 DE Kentucky Power Deliv-Ele	UGCRFA	F1328	PH108819 UNID 104	\$ 10,903.55	\$ 10,903.55	\$ -	100%	100%	\$ 10,903.55	\$ 10,903.55	\$ -	10/29/2009	10/29/2009	10/29/2009
7504 DE Kentucky Power Deliv-Ele	AMK0016	F1329	PH108819 UNID 104	\$ 13,293.70	\$ 13,293.70	\$ -	100%	100%	\$ 13,293.70	\$ 13,293.70	\$ -	10/29/2009	10/29/2009	10/29/2009
7504 DE Kentucky Power Deliv-Ele	AMK0016	F1330	PH108819 UNID 104	\$ 3,638,849.16	\$ 3,638,849.16	\$ -	100%	100%	\$ 3,638,849.16	\$ 3,638,849.16	\$ -	10/29/2009	10/29/2009	10/29/2009
7504 DE Kentucky Power Deliv-Ele	AMK0016	F1331	PH108819 UNID 104	\$ 29,726.47	\$ 29,726.47	\$ -	100%	100%	\$ 29,726.47	\$ 29,726.47	\$ -	10/29/2009	10/29/2009	10/29/2009
7504 DE Kentucky Power Deliv-Ele	AMK0016	F1332	PH108819 UNID 104	\$ 90.00	\$ 90.00	\$ -	100%	100%	\$ 90.00	\$ 90.00	\$ -	10/29/2009	10/29/2009	10/29/2009
7504 DE Kentucky Power Deliv-Ele	AMK0016	F1333	PH108819 UNID 104	\$ 752.05	\$ 752.05	\$ -	100%	100%	\$ 752.05	\$ 752.05	\$ -	10/29/2009	10/29/2009	10/29/2009
7504 DE Kentucky Power Deliv-Ele	AMK0016	F1334	PH108819 UNID 104	\$ 6,480.00	\$ 6,480.00	\$ -	100%	100%	\$ 6,480.00	\$ 6,480.00	\$ -	10/29/2009	10/29/2009	10/29/2009
7504 DE Kentucky Power Deliv-Ele	AMK0016	F1335	PH108819 UNID 104	\$ 29,720.65	\$ 29,720.65	\$ -	100%	100%	\$ 29,720.65	\$ 29,720.65	\$ -	10/29/2009	10/29/2009	10/29/2009
7504 DE Kentucky Power Deliv-Ele	AMK0016	F1336	PH108819 UNID 104	\$ 14,171.77	\$ 14,171.77	\$ -	100%	100%	\$ 14,171.77	\$ 14,171.77	\$ -	10/29/2009	10/29/2009	10/29/2009
7504 DE Kentucky Power Deliv-Ele	AMK0016	F1337	PH108819 UNID 104	\$ 985.66	\$ 985.66	\$ -	100%	100%	\$ 985.66	\$ 985.66	\$ -	10/29/2009	10/29/2009	10/29/2009
7504 DE Kentucky Power Deliv-Ele	AMK0016	F1338	PH108819 UNID 104	\$ 2,675.80	\$ 2,675.80	\$ -	100%	100%	\$ 2,675.80	\$ 2,675.80	\$ -	10/29/2009	10/29/2009	10/29/2009
7504 DE Kentucky Power Deliv-Ele	AMK0016	F1339	PH108819 UNID 104	\$ 5,486.17	\$ 5,486.17	\$ -	100%	100%	\$ 5,486.17	\$ 5,486.17	\$ -	10/29/2009	10/29/2009	10/29/2009
7504 DE Kentucky Power Deliv-Ele	AMK0016	F1340	PH108819 UNID 104	\$ 30,229.25	\$ 30,229.25	\$ -	100%	100%	\$ 30,229.25	\$ 30,229.25	\$ -	10/29/2009	10/29/2009	10/29/2009
7504 DE Kentucky Power Deliv-Ele	AMK0016	F1341	PH108819 UNID 104	\$ 103,293.33	\$ 103,293.33	\$ -	100%	100%	\$ 103,293.33	\$ 103,293.33	\$ -	10/29/2009	10/29/2009	10/29/2009
7504 DE Kentucky Power Deliv-Ele	AMK0016	F1342	PH108819 UNID 104	\$ 3,009.25	\$ 3,009.25	\$ -	100%	100%	\$ 3,009.25	\$ 3,009.25	\$ -	10/29/2009	10/29/2009	10/29/2009
7504 DE Kentucky Power Deliv-Ele	AMK0016	F1343	PH108819 UNID 104	\$ 6,561.44	\$ 6,561.44	\$ -	100%	100%	\$ 6,561.44	\$ 6,561.44	\$ -	10/29/2009	10/29/2009	10/29/2009
7504 DE Kentucky Power Deliv-Ele	AMK0016	F1344	PH108819 UNID 104	\$ 365,543.86	\$ 365,543.86	\$ -	100%	100%	\$ 365,543.86	\$ 365,543.86	\$ -	10/29/2009	10/29/2009	10/29/2009
7504 DE Kentucky Power Deliv-Ele	AMK0016	F1345	PH108819 UNID 104	\$ 20,553.82	\$ 20,553.82	\$ -	100%	100%	\$ 20,553.82	\$ 20,553.82	\$ -	10/29/2009	10/29/2009	10/29/2009
7504 DE Kentucky Power Deliv-Ele	AMK0016	F1346	PH108819 UNID 104	\$ 70,118.81	\$ 70,118.81	\$ -	100%	100%	\$ 70,118.81	\$ 70,118.81	\$ -	10/29/2009	10/29/2009	10/29/2009
7504 DE Kentucky Power Deliv-Ele	AMK0016	F1347	PH108819 UNID 104	\$ 19,855.63	\$ 19,855.63	\$ -	100%	100%	\$ 19,855.63	\$ 19,855.63	\$ -	10/29/2009	10/29/2009	10/29/2009
7504 DE Kentucky Power Deliv-Ele	AMK0016	F1348	PH108819 UNID 104	\$ 245,118.02	\$ 245,118.02	\$ -	100%	100%	\$ 245,118.02	\$ 245,118.02	\$ -	10/29/2009	10/29/2009	10/29/2009
7504 DE Kentucky Power Deliv-Ele	AMK0016	F1349	PH108819 UNID 104	\$ 40,673.56	\$ 40,673.56	\$ -	100%	100%	\$ 40,673.56	\$ 40,673.56	\$ -	10/29/2009	10/29/2009	10/29/2009
7504 DE Kentucky Power Deliv-Ele	AMK0016	F1350	PH108819 UNID 104	\$ 610,744.97	\$ 610,744.97	\$ -	100%	100%	\$ 610,744.97	\$ 610,744.97	\$ -	10/29/2009	10/29/2009	10/29/2009
7504 DE Kentucky Power Deliv-Ele	AMK0016	F1351	PH108819 UNID 104	\$ 75,585.09	\$ 75,585.09	\$ -	100%	100%	\$ 75,585.09	\$ 75,585.09	\$ -	10/29/2009	10/29/2009	10/29/2009
7504 DE Kentucky Power Deliv-Ele	AMK0016	F1352	PH108819 UNID 104	\$ 2,765.32	\$ 2,765.32	\$ -	100%	100%	\$ 2,765.32	\$ 2,765.32	\$ -	10/29/2009	10/29/2009	10/29/2009
7504 DE Kentucky Power Deliv-Ele	AMK0016	F1353	PH108819 UNID 104	\$ 87,927.22	\$ 87,927.22	\$ -	100%	100%	\$ 87,927.22	\$ 87,927.22	\$ -	10/29/2009	10/29/2009	10/29/2009
7504 DE Kentucky Power Deliv-Ele	AMK0016	F1354	PH108819 UNID 104	\$ 1,418.01	\$ 1,418.01	\$ -	100%	100%	\$ 1,418.01	\$ 1,418.01	\$ -	10/29/2009	10/29/2009	10/29/2009
7504 DE Kentucky Power Deliv-Ele	AMK0016	F1355	PH108819 UNID 104	\$ 144.80	\$ 144.80	\$ -	100%	100%	\$ 144.80	\$ 144.80	\$ -	10/29/2009	10/29/2009	10/29/2009
7504 DE Kentucky Power Deliv-Ele	AMK0016	F1356	PH108819 UNID 104	\$ 7,133.00	\$ 7,133.00	\$ -	100%	100%	\$ 7,133.00	\$ 7,133.00	\$ -	10/29/2009	10/29/2009	10/29/2009
7504 DE Kentucky Power Deliv-Ele	AMK0016	F1357	PH108819 UNID 104	\$ 3,109.20	\$ 3,109.20	\$ -	100%	100%	\$ 3,109.20	\$ 3,109.20	\$ -	10/29/2009	10/29/2009	10/29/2009
7504 DE Kentucky Power Deliv-Ele	AMK0016	F1358	PH108819 UNID 104	\$ 177,888.56	\$ 177,888.56	\$ -	100%	100%	\$ 177,888.56	\$ 177,888.56	\$ -	10/29/2009	10/29/2009	10/29/2009
7504 DE Kentucky Power Deliv-Ele	AMK0016	F1359	PH108819 UNID 104	\$ 57,713.83	\$ 57,713.83	\$ -	100%	100%	\$ 57,713.83	\$ 57,713.83	\$ -	10/29/2009	10/29/2009	10/29/2009
7504 DE Kentucky Power Deliv-Ele	AMK0016	F1360	PH108819 UNID 104	\$ 6,650.14	\$ 6,650.14	\$ -	100%	100%	\$ 6,650.14	\$ 6,650.14	\$ -	10/29/2009	10/29/2009	10/29/2009
7504 DE Kentucky Power Deliv-Ele	AMK0016	F1361	PH108819 UNID 104	\$ -	\$ -	\$ -	100%	100%	\$ -	\$ -	\$ -	10/29/2009	10/29/2009	10/29/2009
7504 DE Kentucky Power Deliv-Ele	AMK0016	F1362	PH108819 UNID 104	\$ -	\$ -	\$ -	100%	100%	\$ -	\$ -	\$ -	10/29/2009	10/29/2009	10/29/2009
7504 DE Kentucky Power Deliv-Ele	AMK0016	F1363	PH108819 UNID 104	\$ -	\$ -	\$ -	100%	100%	\$ -	\$ -	\$ -	10/29/2009	10/29/2009	10/29/2009
7504 DE Kentucky Power Deliv-Ele	AMK0016	F1364	PH108819 UNID 104	\$ -	\$ -	\$ -	100%	100%	\$ -	\$ -	\$ -	10/29/2009	10/29/2009	10/29/2009
7504 DE Kentucky Power Deliv-Ele	AMK0016	F1365	PH108819 UNID 104	\$ -	\$ -	\$ -	100%	100%	\$ -	\$ -	\$ -	10/29/2009	10/29/2009	10/29/2009
7504 DE Kentucky Power Deliv-Ele	AMK0016	F1366	PH108819 UNID 104	\$ -	\$ -	\$ -	100%	100%	\$ -	\$ -	\$ -	10/29/2009	10/29/2009	10/29/2009
7504 DE Kentucky Power Deliv-Ele	AMK0016	F1367	PH108819 UNID 104	\$ -	\$ -	\$ -	100%	100%	\$ -	\$ -	\$ -	10/29/2009	10/29/2009	10/29/2009
7504 DE Kentucky Power Deliv-Ele	AMK0016	F1368	PH108819 UNID 104	\$ -	\$ -	\$ -	100%	100%	\$ -	\$ -	\$ -	10/29/2009	10/29/2009	10/29/2009
7504 DE Kentucky Power Deliv-Ele	AMK0016	F1369	PH108819 UNID 104	\$ -	\$ -	\$ -	100%	100%	\$ -	\$ -	\$ -	10/29/2009	10/29/2009	10/29/2009
7504 DE Kentucky Power Deliv-Ele	AMK0016	F1370	PH108819 UNID 104	\$ -	\$ -	\$ -	100%	100%	\$ -	\$ -	\$ -	10/29/2009	10/29/2009	10/29/2009
7504 DE Kentucky Power Deliv-Ele	AMK0016	F1371	PH108819 UNID 104	\$ -	\$ -	\$ -	100%	100%	\$ -	\$ -	\$ -	10/29/2009	10/29/2009	10/29/2009
7504 DE Kentucky Power Deliv-Ele	AMK0016	F1372	PH108819 UNID 104	\$ -	\$ -	\$ -	100%	100%	\$ -	\$ -	\$ -	10/29/2009	10/29/2009	10/29/2009
7504 DE Kentucky Power Deliv-Ele	AMK0016	F1373	PH108819 UNID 104	\$ -	\$ -	\$ -	100%	100%	\$ -	\$ -	\$ -	10/29/2009		

Duke Energy Kentucky Electric  
 Year 2018

Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance in Percent	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Actual Start	Date Actual End
75080-DE Kentucky Other - Elec	SIT/EDS	BATE0003	Install Backup Generator	\$ 72,747.27	\$ 72,747.27	\$ -	100%	\$ 146,636.04	\$ 146,636.00	\$ 0.04	10/15/2010	3/1/2007	10/15/2010
75080-DE Kentucky Other - Elec	EDM Project	CB788	EDM Project	\$ -	\$ -	\$ -		\$ 742,847.83	\$ 742,847.83	\$ -	6/1/2007	3/1/2007	7/19/2009
75080-DE Kentucky Other - Elec	RADIO REPLACEMENT PROGRAM 2007	CB9358	RADIO REPLACEMENT PROGRAM 2007	\$ -	\$ -	\$ -		\$ 1,074,335.23	\$ 1,074,335.23	\$ -	2/9/2007	3/1/2007	12/31/2008
75080-DE Kentucky Other - Elec	CB123EPF2	CB123EPF2	BankTec Prod Bkps Sw_CIS 123 PF Mfg	\$ 5,180.49	\$ 5,180.49	\$ -	100%	\$ 7,382.00	\$ 7,382.00	\$ -	4/29/2011	4/29/2011	8/6/2011
75080-DE Kentucky Other - Elec	CB123CAP	CB123CAP	BankTec Software and Installation	\$ 10,643.19	\$ 10,643.19	\$ -	100%	\$ 25,579.00	\$ 25,579.00	\$ -	8/15/2010	8/15/2010	3/7/2011
75080-DE Kentucky Other - Elec	CB123D	CB123D	Common Design Tool Phase 2	\$ -	\$ -	\$ -		\$ 6,580.74	\$ 6,580.74	\$ -	7/1/2010	7/1/2010	3/7/2011
75080-DE Kentucky Other - Elec	CB123E	CB123E	ACS Migration Project	\$ -	\$ -	\$ -		\$ 14,429.40	\$ 14,429.40	\$ -	8/12/2007	8/12/2007	9/2/2008
75080-DE Kentucky Other - Elec	CB123F	CB123F	Eligitor Oil separator install	\$ -	\$ -	\$ -		\$ 30,721.18	\$ 30,721.18	\$ -	12/1/2008	12/1/2008	8/1/2009
75080-DE Kentucky Other - Elec	CB123G	CB123G	Implement Gas Transportation	\$ -	\$ -	\$ -		\$ 10,000.00	\$ 10,000.00	\$ -	10/1/2007	10/1/2007	8/1/2009
75080-DE Kentucky Other - Elec	CB123H	CB123H	Implement Meter Replacement	\$ -	\$ -	\$ -		\$ 9,845.21	\$ 9,845.21	\$ -	10/1/2007	10/1/2007	8/1/2009
75080-DE Kentucky Other - Elec	CB123I	CB123I	Implement TAGSOP Software for	\$ -	\$ -	\$ -		\$ 50,045.20	\$ 50,045.20	\$ -	12/1/2007	12/1/2007	3/31/2008
75080-DE Kentucky Other - Elec	CB123J	CB123J	2008 O&M Backhaul	\$ 871,140.98	\$ 871,140.98	\$ -	100%	\$ 8,490.98	\$ 8,490.98	\$ -	12/1/2012	12/1/2012	4/30/2010
75080-DE Kentucky Other - Elec	CB123K	CB123K	Prade Data Growth	\$ -	\$ -	\$ -		\$ 116,992.55	\$ 116,992.55	\$ -	1/30/2009	2/1/2008	4/30/2009
75080-DE Kentucky Other - Elec	CB123L	CB123L	Project Optimization - Smart-XY	\$ (21.25)	\$ (21.25)	\$ -	100%	\$ 948.69	\$ 948.69	\$ -	3/26/2008	5/1/2008	1/3/2008
75080-DE Kentucky Other - Elec	CB123M	CB123M	Purchase Reconciliation System	\$ (8,000.00)	\$ (8,000.00)	\$ -	100%	\$ 6,169.61	\$ 6,169.61	\$ -	8/5/2008	12/31/2008	12/31/2008
75080-DE Kentucky Other - Elec	CB123N	CB123N	Kentucky Quarterly Payroll Recrual	\$ -	\$ -	\$ -		\$ 33,000.00	\$ 33,000.00	\$ -	9/1/2008	9/1/2008	9/1/2008
75080-DE Kentucky Other - Elec	CB123O	CB123O	Kentucky EAM Phase 2 in Svc	\$ 571,732.32	\$ 571,732.32	\$ -	100%	\$ 316,650.45	\$ 316,650.45	\$ -	12/0/2008	9/1/2008	9/1/2008
75080-DE Kentucky Other - Elec	CB123P	CB123P	Kentucky EAM Capex	\$ (1,577.15)	\$ (1,577.15)	\$ -	100%	\$ 36,901.47	\$ 36,901.47	\$ -	12/0/2008	9/1/2008	9/1/2008
75080-DE Kentucky Other - Elec	CB123Q	CB123Q	Street Traffic - KY	\$ (911.84)	\$ (911.84)	\$ -	100%	\$ 40,473.27	\$ 40,473.27	\$ -	12/1/2008	9/1/2008	9/1/2008
75080-DE Kentucky Other - Elec	CB123R	CB123R	CAPITAL BUDGET PROJECT RENT	\$ 83,600.33	\$ 83,600.33	\$ -	100%	\$ 668.06	\$ 668.06	\$ -	3/31/2011	2/1/2009	4/15/2009
75080-DE Kentucky Other - Elec	CB123S	CB123S	ETS Powers Delivery Cap Overhead	\$ -	\$ -	\$ -		\$ 85,974.88	\$ 85,974.88	\$ -	7/1/2008	7/1/2008	12/1/2008
75080-DE Kentucky Other - Elec	CB123T	CB123T	Kentucky EAM Phase 2 in Service	\$ 218,840.31	\$ 218,840.31	\$ -	100%	\$ 1,762,262.30	\$ 1,762,262.30	\$ -	12/1/2009	12/1/2009	12/1/2009
75080-DE Kentucky Other - Elec	CB123U	CB123U	DS-32, 886 Conversion Kentucky	\$ 11,089.75	\$ 11,089.75	\$ -	100%	\$ 242,864.16	\$ 242,864.16	\$ -	10/1/2011	12/1/2009	12/1/2011
75080-DE Kentucky Other - Elec	CB123V	CB123V	IT COMMON - KENTUCKY	\$ 5,177.15	\$ 5,177.15	\$ -	100%	\$ 11,089.75	\$ 11,089.75	\$ -	8/1/2010	8/1/2010	3/1/2011
75080-DE Kentucky Other - Elec	CB123W	CB123W	Smart Printers - PHU-E	\$ 413.34	\$ 413.34	\$ -	100%	\$ 3,003.00	\$ 3,003.00	\$ -	12/1/2012	12/1/2012	3/1/2011
75080-DE Kentucky Other - Elec	CB123X	CB123X	Smart Printers - PHU-E	\$ 56,253.92	\$ 56,253.92	\$ -	100%	\$ 86,238.45	\$ 86,238.45	\$ -	3/1/2009	3/1/2009	3/1/2011
75080-DE Kentucky Other - Elec	CB123Y	CB123Y	Kentucky Smart Analytics	\$ 18,655.62	\$ 18,655.62	\$ -	100%	\$ 73,140.00	\$ 73,140.00	\$ -	10/2/2010	12/1/2010	3/1/2011
75080-DE Kentucky Other - Elec	CB123Z	CB123Z	MW O&M RADIO UNITS & PARTS	\$ 172.16	\$ 172.16	\$ -	100%	\$ 8,350.00	\$ 8,350.00	\$ -	6/30/2011	12/1/2010	8/27/2011
75080-DE Kentucky Other - Elec	CB123AA	CB123AA	19% & Augustines Windows	\$ -	\$ -	\$ -		\$ 4,082.17	\$ 4,082.17	\$ -	5/29/2009	5/1/2009	3/1/2009
75080-DE Kentucky Other - Elec	CB123AB	CB123AB	O&M in building coverage	\$ 216,395.92	\$ 216,395.92	\$ -	100%	\$ 2,535.61	\$ 2,535.61	\$ -	9/1/2009	9/1/2009	6/30/2009
75080-DE Kentucky Other - Elec	CB123AC	CB123AC	O&M Radio additions	\$ 1,748.00	\$ 1,748.00	\$ -	100%	\$ 844,150.00	\$ 844,150.00	\$ -	1/31/2011	5/1/2009	12/7/2011
75080-DE Kentucky Other - Elec	CB123AD	CB123AD	Replace 30 RTU in Augustine	\$ -	\$ -	\$ -		\$ 61,918.78	\$ 61,918.78	\$ -	4/9/2009	5/1/2008	12/1/2009
75080-DE Kentucky Other - Elec	CB123AE	CB123AE	Install VAV boxes at Exchange Ohs	\$ 5,598.05	\$ 5,598.05	\$ -	100%	\$ 38,113.00	\$ 38,113.00	\$ -	11/7/2009	6/1/2009	12/1/2009
75080-DE Kentucky Other - Elec	CB123AF	CB123AF	EXCHANGE INSALC LIGHTING CONTROLS	\$ 37,716.29	\$ 37,716.29	\$ -	100%	\$ 5,598.05	\$ 5,598.05	\$ -	3/27/2011	12/1/2010	12/1/2010
75080-DE Kentucky Other - Elec	CB123AG	CB123AG	NEW CHRY TELECOM GROUP	\$ 1,390.51	\$ 1,390.51	\$ -	100%	\$ 322,875.00	\$ 322,875.00	\$ -	9/1/2010	7/31/2010	12/1/2010
75080-DE Kentucky Other - Elec	CB123AH	CB123AH	PURCHASE OF AIDS FOR AUGUSTINE	\$ 5,938.47	\$ 5,938.47	\$ -	100%	\$ 1,355.00	\$ 1,355.00	\$ -	10/1/2010	9/1/2010	3/7/2011
75080-DE Kentucky Other - Elec	CB123AI	CB123AI	AUGUSTINE PAVEMENT REPLACEMENT	\$ -	\$ -	\$ -		\$ 6,167.00	\$ 6,167.00	\$ -	3/21/2009	3/21/2009	3/21/2009
75080-DE Kentucky Other - Elec	CB123AJ	CB123AJ	Replace truck instruction information	\$ 104,474.59	\$ 104,474.59	\$ -	100%	\$ 10,391.56	\$ 10,391.56	\$ -	8/1/2008	8/1/2008	3/1/2011
75080-DE Kentucky Other - Elec	CB123AK	CB123AK	Water Meter REPL in AUGUSTINE	\$ 28,647.40	\$ 28,647.40	\$ -	100%	\$ 104,474.59	\$ 104,474.59	\$ -	12/1/2010	12/1/2010	3/1/2011
75080-DE Kentucky Other - Elec	CB123AL	CB123AL	Replace vehicular value meters	\$ 374,285.09	\$ 374,285.09	\$ -	100%	\$ 274,285.09	\$ 274,285.09	\$ -	8/1/2008	8/1/2008	3/1/2011
75080-DE Kentucky Other - Elec	CB123AM	CB123AM	PLUG Transmitter replacement	\$ 52,290.23	\$ 52,290.23	\$ -	100%	\$ 274,285.09	\$ 274,285.09	\$ -	6/1/2011	6/1/2011	11/4/2011
75080-DE Kentucky Other - Elec	CB123AN	CB123AN	2009 SCADA Project Kentucky	\$ 12,273.53	\$ 12,273.53	\$ -	100%	\$ 65,109.41	\$ 65,109.41	\$ -	2/1/2009	3/1/2009	3/1/2010
75080-DE Kentucky Other - Elec	CB123AO	CB123AO	ESC - Presciptator Key System	\$ -	\$ -	\$ -		\$ 432,758.00	\$ 432,758.00	\$ -	1/24/2007	1/24/2007	11/4/2007
75080-DE Kentucky Other - Elec	CB123AP	CB123AP	Circ Water Pump Ande Repl	\$ -	\$ -	\$ -		\$ 356,255.00	\$ 356,255.00	\$ -	1/24/2007	1/24/2007	11/4/2007
75080-DE Kentucky Other - Elec	CB123AQ	CB123AQ	Cooling Tower Fan Blades 2007	\$ -	\$ -	\$ -		\$ 69,124.01	\$ 69,124.01	\$ -	1/24/2007	1/24/2007	11/4/2007
75080-DE Kentucky Other - Elec	CB123AR	CB123AR	ES-Module Ink Turning Valves	\$ -	\$ -	\$ -		\$ 192,303.00	\$ 192,303.00	\$ -	6/5/2008	4/1/2007	10/31/2007
75080-DE Kentucky Other - Elec	CB123AS	CB123AS	ES-Regal 8 Module Demist Tyis	\$ -	\$ -	\$ -		\$ 258,799.58	\$ 258,799.58	\$ -	2/1/2007	4/30/2008	8/31/2007
75080-DE Kentucky Other - Elec	CB123AT	CB123AT	ES-Regal Module Ink Jet JNLS	\$ -	\$ -	\$ -		\$ 209,019.92	\$ 209,019.92	\$ -	2/1/2007	4/30/2008	8/31/2007
75080-DE Kentucky Other - Elec	CB123AU	CB123AU	Ink Valves on Sec Air Wrethok	\$ -	\$ -	\$ -		\$ 3,346.36	\$ 3,346.36	\$ -	2/1/2007	4/30/2008	8/31/2007
75080-DE Kentucky Other - Elec	CB123AV	CB123AV	ES-Regal Demis Sump Pumping	\$ -	\$ -	\$ -		\$ 146,201.00	\$ 146,201.00	\$ -	2/1/2007	4/30/2008	8/31/2007
75080-DE Kentucky Other - Elec	CB123AW	CB123AW	New Generator Flux Shield	\$ -	\$ -	\$ -		\$ 74,094.00	\$ 74,094.00	\$ -	2/22/2007	9/26/2008	11/4/2007
75080-DE Kentucky Other - Elec	CB123AX	CB123AX	ES-Regal Cooling Tower Motor 07	\$ -	\$ -	\$ -		\$ 69,281.27	\$ 69,281.27	\$ -	2/22/2007	9/26/2008	11/4/2007
75080-DE Kentucky Other - Elec	CB123AY	CB123AY	2-2 Regal Soluce Pump Motor	\$ -	\$ -	\$ -		\$ 140,880.00	\$ 140,880.00	\$ -	2/22/2007	9/26/2008	11/4/2007
75080-DE Kentucky Other - Elec	CB123AZ	CB123AZ	ES-Regal Inlet Air Yrks	\$ -	\$ -	\$ -		\$ 62,825.56	\$ 62,825.56	\$ -	2/22/2007	9/26/2008	11/4/2007
75080-DE Kentucky Other - Elec	CB123BA	CB123BA	ES-Regal Inlet Air Yrks	\$ -	\$ -	\$ -		\$ 19,000.00	\$ 19,000.00	\$ -	2/22/2007	9/26/2008	11/4/2007
75080-DE Kentucky Other - Elec	CB123BB	CB123BB	ES-Regal Inlet Air Yrks	\$ -	\$ -	\$ -		\$ 11,058.60	\$ 11,058.60	\$ -	2/22/2007	9/26/2008	11/4/2007
75080-DE Kentucky Other - Elec	CB123BC	CB123BC	SAI - Solucator Pump 2008	\$ -	\$ -	\$ -		\$ 515,113.00	\$ 515,113.00	\$ -	4/10/2008	9/10/2009	9/26/2008
75080-DE Kentucky Other - Elec	CB123BD	CB123BD	ES-Regal Tubing Room Roof	\$ 12,564.68	\$ 12,564.68	\$ -	100%	\$ 127,846.06	\$ 127,846.06	\$ -	9/7/2007	4/10/2008	12/1/2008
75080-DE Kentucky Other - Elec	CB123BE	CB123BE	ES-Regal Tubing Room Roof	\$ -	\$ -	\$ -		\$ 245,611.51	\$ 245,611.51	\$ -	10/15/2009	3/1/2007	4/30/2008
75080-DE Kentucky Other - Elec	CB123BF	CB123BF	ES-Regal Tubing Room Roof	\$ -	\$ -	\$ -		\$ 686,969.63	\$ 686,969.63	\$ -	10/15/2009	3/1/2007	4/30/2008
75080-DE Kentucky Other - Elec	CB123BG	CB123BG	ES-Regal Tubing Room Roof	\$ -	\$ -	\$ -		\$ 53,575.18	\$ 53,575.18	\$ -	10/15/2009	3/1/2007	4/30/2008
75080-DE Kentucky Other - Elec	CB123BH	CB123BH	ES-Regal Tubing Room Roof	\$ -	\$ -	\$ -		\$ 4,719.00	\$ 4,719.00	\$ -	10/15/2009	3/1/2007	4/30/2008
75080-DE Kentucky Other - Elec	CB123BI	CB123BI	ES-Regal Tubing Room Roof	\$ -	\$ -	\$ -		\$ 83,931.00	\$ 83,931.00	\$ -	10/15/2009	3/1/2007	4/30/2008
75080-DE Kentucky Other - Elec	CB123BJ	CB123BJ	ES-Regal Tubing Room Roof	\$ -	\$ -	\$ -		\$ 3,186,310.93	\$ 3,186,310.93	\$ -	10/15/2009	3/1/2007	4/30/2008
75080-DE Kentucky Other - Elec	CB123BK	CB123BK	ES-Regal Tubing Room Roof	\$ -	\$ -	\$ -		\$ 1,002,751.00	\$ 1,002,751.00	\$ -	10/15/2009	3/1/2007	4/30/2008
75080-DE Kentucky Other - Elec	CB123BL	CB123BL	Regal Turbine Blade Row	\$ -	\$ -	\$ -		\$ 391,586.53	\$ 391,586.53	\$ -	3/31/2008	9/1/2007	9/1/2008
75080-DE Kentucky Other - Elec	CB123BL	CB123BL	Regal Turbine Blade Row	\$ -	\$ -	\$ -		\$ 198,111.47	\$ 198,111.47	\$ -	3/31/2008	9/1/2007	9/1/2008
75080-DE Kentucky Other - Elec	CB123BM	CB123BM	Regal 2, 2, 2, 3, 3, 3 ID Fan Mtr	\$ -	\$ -	\$ -		\$ 40,931.52	\$ 40,931.52	\$ -	9/2/		

Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75081-DE Kentucky Fossil	MU061232	CMU050232	Reel Generate Collector Rings	\$	\$	\$			\$ 223,006.94	\$ 53,858.00	\$ 169,150.94	4/9/2008	12/30/2008	5/7/2008	9/30/2008
75081-DE Kentucky Fossil	PEM1202	CFEM1202	070-PEM General Equipment	\$ 3,428.73	\$	\$ 3,428.73	100%		\$ 22,917.87	\$ 73,316.00	\$ (50,398.13)	5/15/2007	12/31/2014	5/1/2007	1/31/2014
75081-DE Kentucky Fossil	EB051276	D1138	EBS ID Fan Motor 2-3 Rewind	\$	\$	\$			\$ 226,305.84	\$ 410,755.00	\$ (184,449.16)	7/4/2007	3/31/2008	7/1/2007	8/31/2007
75081-DE Kentucky Fossil	EB051259	D1148	EBS-2 1 SAH Thrust Bearing	\$	\$	\$			\$ 75,418.06	\$ 106,155.00	\$ (30,736.94)	7/8/2007	12/30/2007	7/1/2007	8/31/2007
75081-DE Kentucky Fossil	EB051287	D1437	EBS-2 1 Sella Flyash Blowing Mtr-	\$	\$	\$			\$ 40,265.22	\$ 89,245.00	\$ (48,979.78)	9/2/2007	10/31/2008	9/1/2007	11/30/2007
75081-DE Kentucky Fossil	EB051307	D1626	EBS Repl 2-4 Vacuum Pump Motor	\$	\$	\$			\$ 8,119.90	\$ 27,752.00	\$ (18,932.10)	10/12/2007	12/31/2008	10/1/2007	11/30/2007
75081-DE Kentucky Fossil	EB051248	D3122	Ky Sales & Use Tax Vintage 07	\$	\$	\$			\$ 18,381.42	\$ 26,119.00	\$ (7,737.58)	3/21/2008	3/31/2008	3/1/2008	6/30/2008
75081-DE Kentucky Fossil	EB051248	D3124	Ky Sales & Use Tax Vintage 05	\$	\$	\$			\$ 259,099.82	\$ 368,008.00	\$ (108,918.18)	3/21/2008	3/31/2008	3/1/2008	6/30/2008
75081-DE Kentucky Fossil	EB051267	D3553	Sludge Transfr Pmp Replacement	\$	\$	\$			\$ 109,959.88	\$ 175,621.00	\$ (65,661.12)	5/21/2008	8/14/2009	9/1/2008	1/14/2009
75081-DE Kentucky Fossil	EB14182	D3558	Cooling Tower Fan Blades 2008	\$	\$	\$			\$ 81,896.20	\$ 109,365.00	\$ (27,468.80)	5/21/2008	3/31/2009	8/1/2008	2/1/2009
75081-DE Kentucky Fossil	EB051206	D3666	Replace SAH Fresh Air Coils	\$ 1,172,445.79	\$	\$ 1,172,445.79	100%		\$ 1,915,836.67	\$ 2,382,627.00	\$ (466,790.33)	6/12/2008	8/15/2010	11/1/2008	8/18/2010
75081-DE Kentucky Fossil	EB021105X	EB021105X	Boiler Room Roof Replacement	\$	\$	\$			\$ 101,888.60	\$ 426,697.00	\$ (324,808.50)	10/13/2008	9/16/2009	10/1/2008	4/16/2009
75081-DE Kentucky Fossil	EB021107	EB021107	Coal Bunker Lighting	\$	\$	\$			\$ 17,506.33	\$ 30,961.00	\$ (13,454.67)	3/30/2009	6/30/2009	5/2/2009	5/13/2009
75081-DE Kentucky Fossil	EB021216	EB021216X	SCR Wintventilation	\$ 16,155.68	\$	\$ 16,155.68	100%		\$ 85,621.78	\$ 105,291.00	\$ (19,669.22)	3/13/2009	3/30/2009	6/13/2009	6/13/2009
75081-DE Kentucky Fossil	EB021217	EB021217X	WSP Switchbreaker Lifter	\$	\$	\$			\$ 32,798.36	\$ 44,484.00	\$ (11,685.64)	7/22/2009	1/15/2010	7/1/2009	1/1/2010
75081-DE Kentucky Fossil	EB021219	EB021219X	REPLACE FLOW MANDATOR	\$	\$	\$			\$ 57,213.81	\$ 79,903.00	\$ (22,689.19)	4/3/2009	8/7/2009	8/1/2009	8/18/2009
75081-DE Kentucky Fossil	EB021221	EB021221X	Purchase WSP Shovel and Loader	\$	\$	\$			\$ 69,302.23	\$ 117,137.00	\$ (47,834.77)	3/30/2009	6/26/2009	4/1/2009	9/1/2009
75081-DE Kentucky Fossil	EB021224	EB021224X	Replace 3 sump pumps	\$ (37,241.50)	\$	\$ (37,241.50)	100%		\$ 62,574.63	\$ 76,206.00	\$ (13,631.37)	5/6/2009	7/31/2010	6/1/2009	7/2/2010
75081-DE Kentucky Fossil	EB021236	EB021236X	Replace BFP Outlet Valve	\$ 400,882.31	\$	\$ 400,882.31	100%		\$ 406,884.84	\$ 582,388.00	\$ (175,503.16)	8/20/2009	6/22/2010	8/1/2009	8/17/2010
75081-DE Kentucky Fossil	EB021249	EB021249X	CT Acid Metering Pump	\$ 26,263.72	\$	\$ 26,263.72	100%		\$ 26,263.72	\$ 61,640.00	\$ (35,376.28)	9/16/2010	10/1/2011	10/1/2010	4/20/2011
75081-DE Kentucky Fossil	EB021259X	EB021259X	2-6 Pulverizer Roll Wheel Repl	\$ 209,050.13	\$	\$ 209,050.13	100%		\$ 209,050.13	\$ 357,710.00	\$ (148,659.87)	3/8/2010	2/1/2011	4/1/2010	8/17/2010
75081-DE Kentucky Fossil	EB021260	EB021260X	2-3 Pulverizer Roll Wheel Repl	\$ 386,651.56	\$	\$ 386,651.56	100%		\$ 386,651.56	\$ 423,246.00	\$ (36,594.44)	9/16/2010	7/27/2011	10/3/2010	2/12/2011
75081-DE Kentucky Fossil	EB021264	EB021264X	2-4 Pulverizer Roll Wheel Repl	\$ 263,439.88	\$	\$ 263,439.88	100%		\$ 263,439.88	\$ 358,249.00	\$ (94,809.12)	11/1/2010	10/22/2012	11/1/2010	3/15/2011
75081-DE Kentucky Fossil	EB021270X	EB021270X	Replacement 2SR2 Transformer	\$ 85,453.58	\$	\$ 85,453.58	100%		\$ 86,017.34	\$ 119,913.00	\$ (33,895.66)	11/6/2009	10/20/2010	11/2/2009	8/17/2010
75081-DE Kentucky Fossil	EB021275	EB021275X	Landfill Cover 2010	\$ 0.15	\$	\$ 0.15	100%		\$ 0.15	\$ -	\$ 0.15	3/4/2010	1/31/2012	9/1/2010	3/31/2012
75081-DE Kentucky Fossil	EB021279	EB021279X	Replace FGD Transformer 2SR1	\$	\$	\$			\$ 56,015.87	\$ 108,674.00	\$ (52,658.13)	7/31/2009	6/8/2010	10/20/2009	
75081-DE Kentucky Fossil	EB021280	EB021280X	IT Capital Project Support	\$ 14,978.53	\$	\$ 14,978.53	100%		\$ 67,916.24	\$ 102,201.00	\$ (34,284.76)	8/20/2009	3/30/2013	8/1/2009	3/31/2013
75081-DE Kentucky Fossil	EB021282	EB021282X	Repl No 2 Boiler Room Sump Pump	\$ 90,452.54	\$	\$ 90,452.54	100%		\$ 90,452.54	\$ 170,756.00	\$ (80,303.46)	3/10/2010	6/10/2011	3/1/2010	12/29/2010
75081-DE Kentucky Fossil	EB021301X	EB021301X	Replace Radio System	\$ 253,305.56	\$	\$ 253,305.56	100%		\$ 253,305.56	\$ 439,629.00	\$ (186,323.44)	4/14/2010	3/1/2011	4/1/2010	12/8/2010
75081-DE Kentucky Fossil	EB021319X	EB021319X	Bit Rm Elevator Control Upgrade	\$ 182,920.70	\$	\$ 182,920.70	100%		\$ 182,920.70	\$ 312,468.00	\$ (129,547.30)	10/5/2010	9/16/2011	11/1/2010	5/4/2011
75081-DE Kentucky Fossil	EB021325	EB021325X	CT Gearbox Replacement 2010	\$	\$	\$			\$ 91,028.11	\$ 134,310.00	\$ (43,281.89)	9/25/2009	8/19/2010	9/1/2009	12/28/2009
75081-DE Kentucky Fossil	EB021352	EB021352X	Retubular Chiller in Control Room	\$ 26,480.12	\$	\$ 26,480.12	100%		\$ 26,480.12	\$ 137,415.00	\$ (110,934.88)	11/2/2010	9/16/2011	12/1/2010	5/31/2011
75081-DE Kentucky Fossil	EB021356X	EB021356X	Replace WSP Dust Collector	\$ 34,091.44	\$	\$ 34,091.44	100%		\$ 34,091.44	\$ 133,042.00	\$ (98,950.56)	11/1/2010	5/20/2012	12/1/2010	11/17/2011
75081-DE Kentucky Fossil	EB021358	EB021358X	Voltage Regulator Transformers	\$ 3,428.48	\$	\$ 3,428.48	100%		\$ 3,428.48	\$ 108,833.00	\$ (105,404.52)	10/7/2010	7/25/2011	11/1/2010	7/3/2011
75081-DE Kentucky Fossil	EB021364X	EB021364X	Pugmill Gear Box Replacement	\$ 14,629.08	\$	\$ 14,629.08	100%		\$ 14,629.08	\$ 24,799.00	\$ (10,169.92)	10/7/2010	12/31/2012	10/1/2010	2/4/2011
75081-DE Kentucky Fossil	EB021365X	EB021365X	STORM WATER PIPE REPLACEMENT	\$ 389,345.81	\$	\$ 389,345.81	100%		\$ 389,345.81	\$ 550,683.00	\$ (161,337.19)	11/2/2010	10/12/2011	11/1/2010	3/10/2011
75081-DE Kentucky Fossil	EB1152X	EB1152X	FGD Landfill Conc Spillway	\$	\$	\$			\$ 62,419.41	\$ 62,578.00	\$ (158.59)	8/2/2008	3/31/2009	11/2/2008	12/31/2008
75081-DE Kentucky Fossil	EB020531X	EB020531X	Thickener Tunnel Emerg Sump Pump	\$ 38,082.42	\$	\$ 38,082.42	100%		\$ 103,616.41	\$ 209,037.00	\$ (105,420.59)	9/2/2008	4/30/2011	11/1/2008	4/25/2011
75081-DE Kentucky Fossil	EB021206X	EB021206X	Replace lower front wall Sludge tube	\$ 523,006.98	\$	\$ 523,006.98	100%		\$ 609,906.28	\$ 4,190,562.00	\$ (3,580,655.72)	1/26/2009	7/10/2012	7/10/2009	7/15/2012
75081-DE Kentucky Fossil	EB021220X	EB021220X	Cooling Tower Motor Replace DB	\$	\$	\$			\$ 94,484.15	\$ 128,010.00	\$ (33,525.85)	7/9/2008	7/31/2009	8/1/2008	3/2/2009
75081-DE Kentucky Fossil	EB021259X	EB021259X	Replace 1 CT Fan Assembly	\$ 33,498.15	\$	\$ 33,498.15	100%		\$ 33,498.15	\$ 83,477.00	\$ (49,978.85)	2/2/2010	3/4/2011	2/1/2010	8/14/2010
75081-DE Kentucky Fossil	EB021333X	EB021333X	Retube Spare Hydrogen Cooler	\$ 69,629.15	\$	\$ 69,629.15	100%		\$ 69,629.15	\$ 120,129.00	\$ (50,499.85)	3/18/2010	12/1/2010	3/1/2010	8/7/2010
75081-DE Kentucky Fossil	EB021341X	EB021341X	FGD Lab	\$ 23,439.37	\$	\$ 23,439.37	100%		\$ 23,439.37	\$ 26,315.00	\$ (2,875.63)	10/19/2010	8/14/2012	11/1/2010	3/8/2011
75081-DE Kentucky Fossil	EB021348X	EB021348X	FGD Controls Upgrade	\$ 247,599.60	\$	\$ 247,599.60	100%		\$ 247,599.60	\$ 3,970,493.00	\$ (3,722,893.40)	12/20/2010	4/26/2013	12/1/2010	7/29/2012
75081-DE Kentucky Fossil	EB021365X	EB021365X	Control Tower Break Repl PH3	\$ 219,330.16	\$	\$ 219,330.16	100%		\$ 219,330.16	\$ 251,255.00	\$ (31,924.84)	8/17/2010	10/17/2010	8/17/2010	12/1/2010
75081-DE Kentucky Fossil	EB021374X	EB021374X	DCS Network Upgrade	\$ 1,350.94	\$	\$ 1,350.94	100%		\$ 839,877.54	\$ 978,321.00	\$ (138,443.46)	10/6/2008	5/24/2009	10/6/2008	8/29/2009
75081-DE Kentucky Fossil	EB02922X	EB02922X	2nd 3rd Catalyst Bed Addition	\$	\$	\$			\$ 1,303,087.13	\$ 2,585,054.00	\$ (1,281,966.87)	9/19/2008	8/20/2009	11/1/2008	8/29/2009
75081-DE Kentucky Fossil	EB021122X	EB021122X	Cooling Tower Gearbox 2009	\$ 156,651.37	\$	\$ 156,651.37	100%		\$ 252,561.89	\$ 273,031.00	\$ (20,469.11)	2/5/2009	12/31/2010	2/5/2009	9/25/2010
75081-DE Kentucky Fossil	EB021133X	EB021133X	Cooling Tower Gearbox 2010	\$ 253,618.33	\$	\$ 253,618.33	100%		\$ 313,633.51	\$ 435,882.00	\$ (122,248.49)	4/17/2009	3/15/2011	5/3/2009	1/20/2011
75081-DE Kentucky Fossil	EB02116X	EB02116X	Furnace Sidewall Weld Overlay	\$	\$	\$			\$ 903,884.86	\$ 1,099,212.00	\$ (195,327.14)	2/5/2009	11/1/2010	8/15/2009	8/15/2009
75081-DE Kentucky Fossil	EB021260X	EB021260X	Sand Filter for WSP Serv Water	\$	\$	\$			\$ 28,186.52	\$ 38,177.00	\$ (9,990.48)	7/9/2008	4/23/2009	9/1/2008	4/23/2009
75081-DE Kentucky Fossil	EB051261X	EB051261X	Replace CBU Chams	\$ 106,225.03	\$	\$ 106,225.03	100%		\$ 121,020.66	\$ 181,378.00	\$ (60,357.34)	10/7/2008	8/15/2010	12/1/2008	8/17/2010
75081-DE Kentucky Fossil	EB051264X	EB051264X	Filtered Water Pmp Replacement	\$	\$	\$			\$ 30,048.92	\$ 50,704.00	\$ (20,655.08)	7/9/2008	9/21/2009	9/1/2008	5/27/2009
75081-DE Kentucky Fossil	EB051280X	EB051280X	Deep Well Addition	\$ 7,238.03	\$	\$ 7,238.03	100%		\$ 560,388.55	\$ 530,543.00	\$ 29,845.55	9/5/2008	1/31/2010	11/1/2008	2/5/2010
75081-DE Kentucky Fossil	EB051315	EB051315X	Replace 2-2 WS Strainer	\$ 132,190.22	\$	\$ 132,190.22	100%		\$ 133,906.07	\$ 127,793.00	\$ 6,113.07	4/22/2009	11/23/2010	7/1/2009	12/2/2010
75081-DE Kentucky Fossil	EB051317X	EB051317X	Cooling Tower Motor Replace-09	\$ 55,253.58	\$	\$ 55,253.58	100%		\$ 175,068.81	\$ 264,223.00	\$ (89,154.19)	6/23/2009	2/28/2011	6/23/2009	12/2/2010
75081-DE Kentucky Fossil	EB051319X	EB051319X	Cooling Tower Motor Repl	\$ 166,358.56	\$	\$ 166,358.56	100%		\$ 166,358						





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75084-DE Kentucky Power Deliv - Ele	DETCNFA	G0267	Whites Tower 41 Sec 2 Hempfling Rd	\$ 5,245.47	\$ 5,245.47	\$ 0.00	0.00%		\$ 5,245.47	\$ 42,269.40	\$ (37,023.93)	7/8/2010	6/15/2012	9/1/2010	3/31/2012
75084-DE Kentucky Power Deliv - Ele	DETCNFA	G0268	Whites Tower 41 Madison Pk	\$ 9,040.07	\$ 9,040.07	\$ 0.00	0.00%		\$ 9,040.07	\$ 25,233.86	\$ (16,193.79)	7/8/2010	7/31/2012	7/1/2010	3/31/2012
75084-DE Kentucky Power Deliv - Ele	DETCNFA	G0269	Whites Tower 41 Sec 1 Madison Pk	\$ 5,614.75	\$ 5,614.75	\$ 0.00	0.00%		\$ 5,614.75	\$ 47,652.76	\$ (42,038.01)	7/8/2010	7/31/2012	11/1/2010	3/31/2012
75084-DE Kentucky Power Deliv - Ele	DETCNFA	G0270	Whites Tower 41 Sec 2 Madison Pk	\$ 3,585.17	\$ 3,585.17	\$ 0.00	0.00%		\$ 3,585.17	\$ 34,249.73	\$ (30,664.56)	7/8/2010	7/31/2012	11/1/2010	3/31/2012
75084-DE Kentucky Power Deliv - Ele	AMOH0389	G0347	Augustine	\$ 19,869.34	\$ 19,869.34	\$ 0.00	0.00%		\$ 19,869.34	\$ 8,800.00	\$ 11,069.34	7/13/2010	3/31/2011	8/1/2010	12/16/2010
75084-DE Kentucky Power Deliv - Ele	AMOH0389	G0348	Donaldson	\$ 28,793.65	\$ 28,793.65	\$ 0.00	0.00%		\$ 28,793.65	\$ 9,240.00	\$ 19,553.65	7/13/2010	3/31/2011	9/1/2010	12/16/2010
75084-DE Kentucky Power Deliv - Ele	BLDGSUBFA	G0397	Wilder replace drive	\$ 18,827.36	\$ 18,827.36	\$ 0.00	0.00%		\$ 18,827.36	\$ 16,253.00	\$ 2,574.36	8/31/2010	12/31/2010	10/7/2010	3/31/2011
75084-DE Kentucky Power Deliv - Ele	DETCNFA	G0425	Hempfling Rd s/a Madison Sec 3	\$ 1,136.17	\$ 1,136.17	\$ 0.00	0.00%		\$ 1,136.17	\$ 20,930.73	\$ (19,794.56)	7/14/2010	7/31/2012	7/1/2010	3/31/2012
75084-DE Kentucky Power Deliv - Ele	DETCNFA	G0426	Old Madison Pk & Pony Dr Det Cond	\$ 781.27	\$ 781.27	\$ 0.00	0.00%		\$ 781.27	\$ 405.77	\$ 375.50	7/20/2010	12/31/2010	9/1/2010	3/31/2011
75084-DE Kentucky Power Deliv - Ele	DETCNFA	G0530	Gleason Rd & Madison Pk Det Cond	\$ 4,734.21	\$ 4,734.21	\$ 0.00	0.00%		\$ 4,734.21	\$ 33,812.48	\$ (29,078.27)	7/20/2010	7/31/2012	9/1/2010	3/31/2012
75084-DE Kentucky Power Deliv - Ele	DETCNFA	G0531	Spillman & Madison Pk Det Cond	\$ 3,469.50	\$ 3,469.50	\$ 0.00	0.00%		\$ 3,469.50	\$ 8,361.34	\$ (4,891.84)	7/21/2010	12/31/2010	10/1/2010	2/24/2011
75084-DE Kentucky Power Deliv - Ele	DECCORFA	G0660	RELIABILITY - DECLARED CIRCUIT CREES	\$ 17,188.77	\$ 17,188.77	\$ 0.00	0.00%		\$ 17,188.77	\$ 1.00	\$ 17,187.77	8/1/2010	12/31/2010	8/1/2010	7/20/2011
75084-DE Kentucky Power Deliv - Ele	DMAJIRFA	G0670	Alexandria 5 rep control batteries	\$ 3,009.95	\$ 3,009.95	\$ 0.00	0.00%		\$ 3,009.95	\$ 1,840.00	\$ 1,169.95	8/10/2010	12/31/2010	8/1/2010	12/13/2010
75084-DE Kentucky Power Deliv - Ele	DMAJIRFA	G0691	Buffington install LTC filter	\$ 6,753.79	\$ 6,753.79	\$ 0.00	0.00%		\$ 6,753.79	\$ 10,623.00	\$ (3,869.21)	8/11/2010	12/31/2010	8/1/2010	12/28/2010
75084-DE Kentucky Power Deliv - Ele	DMAJIRFA	G0696	Cantwance install LTC filter	\$ 7,681.26	\$ 7,681.26	\$ 0.00	0.00%		\$ 7,681.26	\$ 11,023.00	\$ (3,341.74)	8/11/2010	12/31/2010	8/1/2010	1/7/2011
75084-DE Kentucky Power Deliv - Ele	DMAJIRFA	G0701	Wilder install LTC filter	\$ 9,788.56	\$ 9,788.56	\$ 0.00	0.00%		\$ 9,788.56	\$ 10,623.00	\$ (834.44)	8/11/2010	12/31/2010	8/1/2010	12/14/2010
75084-DE Kentucky Power Deliv - Ele	DMAJIRFA	G0732	Grant rep station control battery	\$ 1,116.77	\$ 1,116.77	\$ 0.00	0.00%		\$ 1,116.77	\$ 1,690.00	\$ (573.23)	8/12/2010	12/30/2010	9/1/2010	12/14/2010
75084-DE Kentucky Power Deliv - Ele	DMAJIRFA	G0734	Marshall replace reclosers	\$ 640.49	\$ 640.49	\$ 0.00	0.00%		\$ 640.49	\$ 862.00	\$ (221.51)	8/13/2010	12/31/2010	8/1/2010	12/16/2010
75084-DE Kentucky Power Deliv - Ele	DECCORFA	G0763	DECLARED CIRCUIT CRESCENT "43"	\$ 7,690.37	\$ 7,690.37	\$ 0.00	0.00%		\$ 7,690.37	\$ 7,845.62	\$ (155.25)	8/18/2010	1/1/2011	8/1/2010	3/6/2011
75084-DE Kentucky Power Deliv - Ele	BLDGSUBFA	G0819	Alexandria South replace sidewalk	\$ 4,984.10	\$ 4,984.10	\$ 0.00	0.00%		\$ 4,984.10	\$ 3,390.00	\$ 1,594.10	8/30/2010	12/31/2010	9/1/2010	10/14/2010
75084-DE Kentucky Power Deliv - Ele	AMKY0326	G0852	Augustine 43 PILC Cable Replacement	\$ 34,326.70	\$ 34,326.70	\$ 0.00	0.00%		\$ 34,326.70	\$ 201.53	\$ (34,125.17)	9/1/2010	9/30/2011	10/1/2010	6/14/2011
75084-DE Kentucky Power Deliv - Ele	RELDFA	G0973	EMAX #1009228 Taylor Mill Reconst	\$ 5,321.32	\$ 5,321.32	\$ 0.00	0.00%		\$ 5,321.32	\$ 109,860.93	\$ (104,539.61)	9/16/2010	6/30/2015	9/1/2010	2/28/2012
75084-DE Kentucky Power Deliv - Ele	DMAJIRFA	G1158	Dakbrook rept TB 1 X3 bushing	\$ 2,914.94	\$ 2,914.94	\$ 0.00	0.00%		\$ 2,914.94	\$ 4,092.00	\$ (1,177.06)	9/30/2010	6/15/2012	12/1/2010	4/17/2013
75084-DE Kentucky Power Deliv - Ele	DMAJIRFA	G1261	Villa inst LTC filter on TB 1	\$ 5,258.60	\$ 5,258.60	\$ 0.00	0.00%		\$ 5,258.60	\$ 10,623.00	\$ (5,364.40)	10/7/2010	6/15/2012	10/1/2010	8/1/2012
75084-DE Kentucky Power Deliv - Ele	107DSTCH	G1407	ROLLUP PLH IK_KY_2008	\$ 4,300,519.49	\$ 4,300,519.49	\$ 0.00	0.00%		\$ 4,300,519.49	\$ 0.00	\$ 4,300,519.49	10/27/2010	3/31/2010	10/1/2010	3/31/2010
75084-DE Kentucky Power Deliv - Ele	RLFA	G1416	ROLLUP PLH IK_KY_2009	\$ 1,508,495.94	\$ 1,508,495.94	\$ 0.00	0.00%		\$ 1,508,495.94	\$ 200.00	\$ 1,508,295.94	10/28/2010	12/31/2010	10/1/2010	3/31/2009
75084-DE Kentucky Power Deliv - Ele	RLFA	G1419	ROLLUP PLH IK_KY_2007	\$ 6,127,147.35	\$ 6,127,147.35	\$ 0.00	0.00%		\$ 6,127,147.35	\$ 200.00	\$ 6,126,947.35	10/28/2010	12/31/2010	10/1/2010	3/31/2008
75084-DE Kentucky Power Deliv - Ele	RLFA	G1420	ROLLUP PLH IK_KY_2006	\$ 7,382,097.31	\$ 7,382,097.31	\$ 0.00	0.00%		\$ 7,382,097.31	\$ 200.00	\$ 7,381,897.31	10/28/2010	12/31/2010	10/1/2010	3/31/2007
75084-DE Kentucky Power Deliv - Ele	RLFA	G1421	ROLLUP PLH IK_KY_2005	\$ 3,720,153.88	\$ 3,720,153.88	\$ 0.00	0.00%		\$ 3,720,153.88	\$ 200.00	\$ 3,719,953.88	10/28/2010	12/31/2010	10/1/2010	3/31/2006
75084-DE Kentucky Power Deliv - Ele	RLFA	G1422	ROLLUP PLH IK_KY_2004	\$ 2,349,020.40	\$ 2,349,020.40	\$ 0.00	0.00%		\$ 2,349,020.40	\$ 200.00	\$ 2,348,820.40	10/28/2010	12/31/2010	10/1/2010	3/31/2005
75084-DE Kentucky Power Deliv - Ele	DECCORFA	G1434	EMAX 1347776 Constance 42 Dred Circ	\$ 8,710.30	\$ 8,710.30	\$ 0.00	0.00%		\$ 8,710.30	\$ 14,091.00	\$ (5,380.70)	11/1/2010	12/31/2011	11/1/2010	11/18/2011
75084-DE Kentucky Power Deliv - Ele	DECCORFA	G1435	EMAX 1347974 Crescent 44 Dred Circ	\$ 5,051.73	\$ 5,051.73	\$ 0.00	0.00%		\$ 5,051.73	\$ 25,455.88	\$ (20,404.15)	11/1/2010	3/31/2013	11/1/2010	1/15/2011
75084-DE Kentucky Power Deliv - Ele	UCRFA	G1661	EMAX 1786573 Urd 184 Richwood	\$ 1,753.18	\$ 1,753.18	\$ 0.00	0.00%		\$ 1,753.18	\$ 585,415.78	\$ (583,662.60)	12/15/2010	3/31/2013	12/1/2010	7/28/2011
75084-DE Kentucky Power Deliv - Ele	BLDGSUBFA	G1662	Dayton install drainage system	\$ 3,859.94	\$ 3,859.94	\$ 0.00	0.00%		\$ 3,859.94	\$ 3,447.00	\$ 412.94	12/15/2010	3/31/2011	12/1/2010	3/1/2011
75084-DE Kentucky Power Deliv - Ele	RLFA	G1729	ROLLUP PLH IK_KY_2010_BKLT_Rollup	\$ 7,488,699.49	\$ 7,488,699.49	\$ 0.00	0.00%		\$ 7,488,699.49	\$ 700.00	\$ 7,488,499.49	12/2/2010	12/31/2010	12/1/2010	3/31/2011
75084-DE Kentucky Power Deliv - Ele	GISEAMKE	GISEAMKE	GIS-EAM R3 INTERFACE & SW-KENTUCKY	\$ 22,262.04	\$ 22,262.04	\$ 0.00	0.00%		\$ 22,262.04	\$ 28,545.00	\$ (6,282.96)	10/20/2009	3/30/2011	11/1/2009	5/1/2011
75084-DE Kentucky Power Deliv - Ele	GISPLDTE	GISPLDTE	GIS PLDTE ENHANCEMENTS	\$ 4,439.50	\$ 4,439.50	\$ 0.00	0.00%		\$ 4,439.50	\$ 8,873.00	\$ (4,433.50)	11/23/2010	6/30/2011	12/1/2010	8/16/2011
75084-DE Kentucky Power Deliv - Ele	GLPRDFA	GLPRDFA	Pole Repl Gnd Line-D	\$ (68,080.87)	\$ (68,080.87)	\$ 0.00	0.00%		\$ (68,080.87)	\$ 200.00	\$ (68,280.87)	7/1/2008	12/31/2010	7/1/2008	
75084-DE Kentucky Power Deliv - Ele	GLPRDFA	GLPRDFA	Pole Repl Gnd Line-T	\$ 196,245.96	\$ 196,245.96	\$ 0.00	0.00%		\$ 196,245.96	\$ 100.00	\$ 196,345.96	7/1/2008	12/31/2010	7/1/2008	
75084-DE Kentucky Power Deliv - Ele	MOFA	MOFA	Major Outage Follow-Up	\$ 1,387.96	\$ 1,387.96	\$ 0.00	0.00%		\$ 1,387.96	\$ 100.00	\$ 1,287.96	7/1/2008	12/31/2010	8/1/2008	
75084-DE Kentucky Power Deliv - Ele	NBFA	NBFA	Customer Adds-MW-D	\$ (114,565.02)	\$ (114,565.02)	\$ 0.00	0.00%		\$ (114,565.02)	\$ 200.00	\$ (114,765.02)	7/1/2008	12/31/2010	7/1/2008	
75084-DE Kentucky Power Deliv - Ele	NEWCAPFA	NEWCAPKY	New Capacitors	\$ (1,725.15)	\$ (1,725.15)	\$ 0.00	0.00%		\$ (1,725.15)	\$ 101.00	\$ (1,624.15)	7/1/2008	12/31/2010	8/1/2008	
75084-DE Kentucky Power Deliv - Ele	OM75084	NONOLE	Overhead Non OLE LT Insp/Maint	\$ -	\$ -	\$ -	0.00%		\$ -	\$ -	\$ -	7/1/2008	12/31/2010	8/1/2008	
75084-DE Kentucky Power Deliv - Ele	OM75084	NUFOLSET	Non Utility work-exp	\$ -	\$ -	\$ -	0.00%		\$ -	\$ -	\$ -	7/1/2008	12/31/2010	9/1/2008	
75084-DE Kentucky Power Deliv - Ele	OM75084	MUTRANSF	Transfers-Other companies-exp	\$ -	\$ -	\$ -	0.00%		\$ -	\$ -	\$ -	7/1/2008	12/31/2010	9/1/2008	
75084-DE Kentucky Power Deliv - Ele	OLEDORFA	OLEDORFA	Lighting-OLE-inst	\$ -	\$ -	\$ -	0.00%		\$ (3,546.83)	\$ 100.00	\$ (3,646.83)	7/1/2008	12/31/2010	7/1/2008	12/20/2008
75084-DE Kentucky Power Deliv - Ele	OLEDORFA	OLEDORPKY	Light Repl-OLE	\$ 1,856.53	\$ 1,856.53	\$ 0.00	0.00%		\$ 0.00	\$ 90.00	\$ (190.00)	7/1/2008	12/31/2010	7/1/2008	4/1/2009
75084-DE Kentucky Power Deliv - Ele	OLEDORFA	OLEDORPKY	Lighting-OLE-inst	\$ 10,045.39	\$ 10,045.39	\$ 0.00	0.00%		\$ 11,031.05	\$ 97,100.00	\$ (86,068.95)	1/2/2009	12/31/2010	1/1/2009	12/31/2009
75084-DE Kentucky Power Deliv - Ele	OLEDORFA	OLEDORPKY	Light Repl-OLE	\$ (1,761.12)	\$ (1,761.12)	\$ 0.00	0.00%		\$ 914.48	\$ 97,100.00	\$ (96,185.52)	1/2/2009	12/31/2010	2/1/2009	12/31/2009
75084-DE Kentucky Power Deliv - Ele	OM75084	OLEINT	OLE Interest	\$ -	\$ -	\$ -	0.00%		\$ -	\$ -	\$ -	7/1/2008	12/31/2010	10/1/2008	
75084-DE Kentucky Power Deliv - Ele	ORCHARDKE	ORCHARDKE	1140 ORCHARD ST-YORK SUB-KENTUCKY	\$ 28,802.78	\$ 28,802.78	\$ 0.00	0.00%		\$ 28,802.78	\$ 28,072.72	\$ 730.06	7/21/2010	10/1/2010	7/1/2010	3/31/2011
75084-DE Kentucky Power Deliv - Ele	MTRCAPFA	ORDRDRKE	Assemble Meter Sets	\$ 39,616.21	\$ 39,616.21	\$ 0.00	0.00%		\$ 80,027.16	\$ 92.00	\$ 79,935.16	7/1/2008	12/31/2010	8/1/2008	
75084-DE Kentucky Power Deliv - Ele	ORDFA	ORDKY	Outage Restoration Cap-D	\$ 2,198.78	\$ 2,198.78	\$ 0.00	0.00%		\$ 165,351.10	\$ 200.00	\$ 165,151.10	7/1/2008	12/31/2010	7/1/2008	
75084-DE Kentucky Power Deliv - Ele	OM75084	OUTAGES	Routine Outages	\$ -	\$ -	\$ -	0.00%		\$ -	\$ -	\$ -	7/1/2008	12/31/2010	8/1/2008	
75084-DE Kentucky Power Deliv - Ele	PILCFDFA	PILCFDFA	UG Cable Repl-PILC	\$ 6,960.37	\$ 6,960.37	\$ 0.00	0.00%		\$ 27,651.88	\$ 100.00	\$ 27,551.88	7/1/2008	12/31/2010	9/1/2008	
75084-DE Kentucky Power Deliv - Ele	PRDFA	PRDKY	Pole Repl Other-D	\$ 290,676.69	\$ 290,676.69	\$ 0.00	0.00%		\$ 800,403.50	\$ 200.00	\$ 799,203.50	7/1/2008	12/31/2010	7/1/2008	



Duke Energy Kentucky Electric  
 Year 2011

Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75000-DE Kentucky Other - Elec	SITESVCS	BATGNKY09	Install Backup Generators	\$	\$	\$			\$ 146,836.04	\$ 146,836.00	\$ 0.04	6/3/2009	10/15/2010	11/1/2009	10/15/2010
75000-DE Kentucky Other - Elec	TBLBKT	BVRLCKBKT	Beaverlick Tower Blanket	\$ 1,272.00	\$	\$ 1,272.00	100%		\$ 1,272.00	\$ 50,000.00	\$ (48,728.00)	10/18/2011	12/31/2019	12/31/2011	
75000-DE Kentucky Other - Elec	DCITEDM	C5768	EDM Project	\$	\$	\$			\$ 742,848.83	\$ 1.00	\$ 742,847.83	1/4/2007	5/31/2009	3/1/2007	7/19/2009
75000-DE Kentucky Other - Elec	RADIOSU7	C9258	RADIO REPLACEMENT PROGRAM 2007	\$	\$	\$ 1,074,336.23			\$ 1,074,336.23	\$ 1.00	\$ 1,074,335.23	2/9/2007	12/31/2008	3/1/2007	12/31/2008
75000-DE Kentucky Other - Elec	CIS123CF2	CIS123URM	BanTec Prod Bkcp Sw_CIS 123 Pr Mig	\$ 3,715.29	\$	\$ 3,715.29	100%		\$ 8,895.78	\$ 7,582.00	\$ 1,313.78	8/16/2010	4/29/2011	12/10/2010	8/6/2011
75000-DE Kentucky Other - Elec	CIS123CAP	CIS123LBS	BanTec Software and Installation	\$ 24,472.62	\$	\$ 24,472.62	100%		\$ 35,115.81	\$ 25,979.00	\$ 9,136.81	8/13/2010	4/29/2011	8/17/2010	8/6/2011
75000-DE Kentucky Other - Elec	DCITCD2	D1182	Common Design Tools Phase 2	\$	\$	\$			\$ 6,581.74	\$ 1.00	\$ 6,580.74	7/12/2007	3/31/2011	10/1/2007	3/17/2011
75000-DE Kentucky Other - Elec	EP5100	D1384	ACS Migration Project	\$	\$	\$			\$ 14,429.40	\$	\$ (3,823.60)	8/12/2007	12/31/2008	9/1/2007	6/27/2008
75000-DE Kentucky Other - Elec	3162BG	D1609	Erlanger Di Separator install	\$	\$	\$			\$ 30,771.18	\$	\$ 40,000.00	9/18/2007	6/25/2008	12/1/2007	3/25/2008
75000-DE Kentucky Other - Elec	GASTRIAN	D1838	Implement Gas Transportation	\$	\$	\$			\$ 66,251.43	\$ 1.00	\$ 66,250.43	10/14/2007	3/31/2010	11/1/2007	8/1/2008
75000-DE Kentucky Other - Elec	MVS0PRO	D2352	MVS0 meter reading replacement	\$	\$	\$			\$ 34,915.31	\$ 1.00	\$ 34,914.31	12/12/2007	4/30/2008	13/1/2007	7/31/2008
75000-DE Kentucky Other - Elec	TAGSFRLO	D2494	Implement TAGSFRLO software for	\$	\$	\$			\$ 59,048.20	\$	\$ 59,045.20	1/8/2008	12/31/2008	3/1/2008	3/31/2009
75000-DE Kentucky Other - Elec	D2524KY	D2524KY	2008 IDEN Backhaul	\$	\$	\$			\$ 866,250.00	\$	\$ 4,993.98	1/15/2010	1/15/2010	4/30/2010	
75000-DE Kentucky Other - Elec	DATAP	D2539	Private Data Circuits	\$	\$	\$			\$ 116,092.35	\$ 1.00	\$ 116,091.35	1/17/2008	1/30/2009	3/1/2008	4/30/2009
75000-DE Kentucky Other - Elec	OPTIMFALC	D3156	Project Optimization Officer-Ky	\$	\$	\$			\$ 949.69	\$ 1.00	\$ 948.69	3/26/2008	12/31/2009	5/1/2008	1/31/2009
75000-DE Kentucky Other - Elec	100FACKY	E0884	Purchase Recycling Bin KY	\$	\$	\$			\$ 6,169.61	\$ 6,162.00	\$ 7.61	9/5/2008	12/31/2008	12/1/2008	12/31/2008
75000-DE Kentucky Other - Elec	KYFYACCR	E1214	Kentucky Quarterly Payroll Accrual	\$ 12,000.00	\$ 12,000.00	\$	100%		\$ 45,000.00	\$	\$ 45,000.00	9/19/2008	12/31/2050	9/1/2008	9/1/2008
75000-DE Kentucky Other - Elec	MW/EAMPH1	E1456	Kentucky EAM Phase 1 in Swc	\$ (315,591.86)	\$ (315,591.86)	\$	100%		\$ 387,939.96	\$ 316,630.45	\$ 71,309.51	10/2/2008	9/2/2008	9/1/2008	9/2/2008
75000-DE Kentucky Other - Elec	MW/EAMCAP	E1460	Kentucky EAM Capex	\$ (480,992.55)	\$ (480,992.55)	\$	100%		\$ 591,257.38	\$ 1,100,288.25	\$ (509,030.87)	10/2/2008	9/1/2008	10/31/2010	
75000-DE Kentucky Other - Elec	TDIT	E3875	Street Index - KY	\$	\$	\$			\$ 60,473.27	\$ 82,200.00	\$ (21,726.73)	1/23/2009	3/31/2051	2/1/2009	8/15/2009
75000-DE Kentucky Other - Elec	EGISUPGR	EGISUPGRK	EGIS UPGRADE-HW KENTUCKY	\$ 10,696.21	\$ 10,696.21	\$	100%		\$ 30,696.21	\$ 56,737.00	\$ (46,400.79)	1/10/2011	4/30/2014	1/1/2011	3/31/2014
75000-DE Kentucky Other - Elec	EGISUPGUS	EGISUPGSK	EGIS UPGR-SW	\$ 1,226.94	\$ 1,226.94	\$	100%		\$ 1,226.94	\$ 124,474.00	\$ (123,247.06)	1/24/2011	4/30/2014	1/1/2011	3/31/2014
75000-DE Kentucky Other - Elec	CAPBUDK	ETSFCAPK	CAPITAL BUDGET PROJECT KENT	\$	\$	\$			\$ 668.06	\$	\$ 668.06	7/1/2008	12/31/2050	12/1/2008	
75000-DE Kentucky Other - Elec	CAPBUDK	ETSFCAPK	ETS Power Delivery Cap Overhead	\$	\$	\$			\$ 85,974.88	\$	\$ 85,974.88	7/7/2008	12/31/2050	7/7/2008	
75000-DE Kentucky Other - Elec	MW/EAMPH2	F1844	Kentucky EAM Phase 2 in Service	\$ (792,762.94)	\$ (792,762.94)	\$	100%		\$ 974,499.36	\$ 1.00	\$ 974,498.36	11/2/2009	10/31/2009	10/1/2009	1/31/2010
75000-DE Kentucky Other - Elec	CIS123CVK	F3171	CIS 52 V86 Conversion Kentucky	\$ 91,882.53	\$ 91,882.53	\$	100%		\$ 334,546.69	\$ 335,000.00	\$ (453.31)	12/16/2009	10/31/2011	12/1/2009	11/30/2011
75000-DE Kentucky Other - Elec	FIDENKENT	F9006	IDEN MIBAS UPGRADE-KENTUCKY	\$ 52.40	\$ 52.40	\$	100%		\$ 11,142.13	\$ 13,434.00	\$ (3,191.85)	6/1/2010	12/30/2010	8/1/2010	1/18/2011
75000-DE Kentucky Other - Elec	FITCOMKY	F9105	IT COMMON - KENTUCKY	\$	\$	\$			\$ 5,177.15	\$ 1.00	\$ 5,176.15	6/2/2010	12/31/2012	8/1/2010	
75000-DE Kentucky Other - Elec	FIBKWBPT	FIBKWBPT	Label Printers - FH Use	\$	\$	\$			\$ 9,910.13	\$ 3,000.00	\$ 6,910.13	1/15/2010	12/1/2009	12/1/2009	
75000-DE Kentucky Other - Elec	FIBKWBPT	FIBKWBPT	2009 Fiber Upgrades - Kentucky	\$	\$	\$			\$ 39,713.45	\$ 60,000.00	\$ (20,286.55)	3/11/2009	12/31/2009	5/1/2009	3/31/2010
75000-DE Kentucky Other - Elec	TRANSPT	FIBKWBPT	Kentucky SONET additions	\$	\$	\$			\$ 56,253.92	\$ 110,000.00	\$ (53,746.08)	1/22/2010	3/31/2011	1/1/2010	3/31/2011
75000-DE Kentucky Other - Elec	FIDENLJK	G1371	AW IDEN RADIO UNITS & PARTS	\$ (43,549.50)	\$ (43,549.50)	\$	100%		\$ (24,893.88)	\$ 73,140.00	\$ (98,033.88)	10/23/2010	12/31/2010	12/1/2010	3/31/2011
75000-DE Kentucky Other - Elec	FIBENTLYD	G1680	BENTLEY EXPERT DESIGNER UPGRADE	\$ 3,797.29	\$ 3,797.29	\$	100%		\$ 3,869.45	\$ 8,230.00	\$ (4,360.55)	12/15/2010	6/30/2011	12/1/2010	8/27/2011
75000-DE Kentucky Other - Elec	FIBENTLYK	G2242	BENTLEY LDE WORKFLOW/ED ENHANCEMENTS	\$ 37,508.81	\$ 37,508.81	\$	100%		\$ 37,508.81	\$ 14,052.00	\$ 23,456.81	2/10/2011	6/30/2011	3/1/2011	12/1/2012
75000-DE Kentucky Other - Elec	EGISUPGR	G3022	EGIS DEFECT RELEASE	\$ 849.07	\$ 849.07	\$	100%		\$ 849.07	\$ 3,372.07	\$ (2,523.00)	4/13/2011	9/30/2013	4/1/2011	12/27/2011
75000-DE Kentucky Other - Elec	FMAPLNKKE	G5253	MAPLNK ENHANCEMENT - KENTUCKY	\$ 7,676.40	\$ 7,676.40	\$	100%		\$ 7,676.40	\$ 94,938.00	\$ (87,261.60)	10/6/2011	12/18/2012	10/1/2011	3/18/2009
75000-DE Kentucky Other - Elec	100FACKY	GD08001	19th & Augustine Windows	\$	\$	\$			\$ 83,669.17	\$ 79,587.00	\$ 4,082.17	5/29/2009	9/10/2009	5/1/2009	3/18/2009
75000-DE Kentucky Other - Elec	100FACKY	IDENORBY	IDEN In-building coverage	\$	\$	\$			\$ 2,535.61	\$ 50,000.00	\$ (47,464.39)	9/15/2008	3/31/2009	2/1/2009	6/30/2009
75000-DE Kentucky Other - Elec	100FACKY	IDENORBY	IDEN Radio additions	\$ 153.86	\$ 153.86	\$	100%		\$ 527,338.41	\$ 844,550.00	\$ (317,211.59)	4/9/2009	1/31/2011	5/1/2009	1/27/2011
75000-DE Kentucky Other - Elec	100FACKY	KY09070	Replace 30 Ton RTU at Augustina	\$	\$	\$			\$ 61,918.78	\$ 70,161.00	\$ (8,242.22)	5/4/2009	11/1/2009	5/1/2009	12/10/2009
75000-DE Kentucky Other - Elec	100FACKY	KY09078	Install VAV boxes at Erlanger Ops	\$	\$	\$			\$ 17,038.06	\$ 18,215.00	\$ (1,176.94)	5/26/2009	10/1/2009	6/1/2009	12/15/2009
75000-DE Kentucky Other - Elec	RESBLDKY	KY100094	ERLANGER INS ALC LIGHTING CONTROLS	\$ (2.33)	\$ (2.33)	\$	100%		\$ 5,595.72	\$ 6,569.00	\$ (973.28)	12/7/2010	3/27/2011	12/1/2010	3/28/2011
75000-DE Kentucky Other - Elec	SITESVCS	KY100273	NEW ORLY TELECOM GROUP	\$ 270,727.01	\$ 270,727.01	\$	100%		\$ 308,443.30	\$ 322,675.00	\$ (14,231.70)	9/16/2010	7/31/2011	10/1/2010	12/31/2011
75000-DE Kentucky Other - Elec	RESBLDKY	KY100302	PURCHASE OF AIDS FOR AUGUSTINE	\$	\$	\$			\$ 1,150.51	\$ 1,255.00	\$ (104.49)	10/18/2010	5/8/2011	12/1/2010	3/7/2011
75000-DE Kentucky Other - Elec	RESBLDKY	KY110006	Office reconfig @ Erlanger Dps Ctr	\$ 6,314.59	\$ 6,314.59	\$	100%		\$ 6,314.59	\$ 39,848.00	\$ (33,533.41)	9/7/2011	9/1/2012	9/1/2012	
75000-DE Kentucky Other - Elec	RESBLDKY	KY110033	AUGUSTINE PAVEMENT REPLACEMENT	\$	\$	\$			\$ 5,718.47	\$ 5,167.00	\$ 551.47	12/7/2009	12/30/2011	12/1/2010	
75000-DE Kentucky Other - Elec	RESBLDKY	KYF10233	Replace Pans/Retain Wall Augustine	\$ 451,629.35	\$ 451,629.35	\$	100%		\$ 451,629.35	\$ 1,938,891.00	\$ (1,487,261.65)	5/1/2011	1/1/2013	6/1/2011	1/25/2013
75000-DE Kentucky Other - Elec	RESBLDKY	KYF10583	Repl Fire Extinguishers @ KY Facility	\$ 3,561.95	\$ 3,561.95	\$	100%		\$ 3,561.95	\$ 3,987.00	\$ (425.05)	10/31/2011	3/14/2012	12/1/2011	3/15/2012
75000-DE Kentucky Other - Elec	RESBLDKY	KYF10713	Rooftop Fall Protect @ Erlanger	\$ 8,051.17	\$ 8,051.17	\$	100%		\$ 8,051.17	\$ 8,889.00	\$ (837.83)	11/15/2011	3/31/2012	12/1/2011	3/15/2012
75000-DE Kentucky Other - Elec	RESBLDKY	KYF10717	Rooftop Fall Protection @ Augustine	\$ 18,810.10	\$ 18,810.10	\$	100%		\$ 18,810.10	\$ 19,613.00	\$ (802.90)	11/15/2011	3/31/2012	12/1/2011	3/15/2012
75000-DE Kentucky Other - Elec	100FACKY	KYFM0901	Replace fire/intrusion Monitoring	\$	\$	\$			\$ 10,391.56	\$ 10,398.00	\$ (6.44)	8/7/2009	12/15/2009	12/1/2009	11/19/2010
75000-DE Kentucky Other - Elec	RESBLDKY	KYFM10006	Replace Concrete Drive Erlanger	\$ 12,180.15	\$ 12,180.15	\$	100%		\$ 11,654.74	\$ 105,881.00	\$ (94,226.26)	4/20/2010	11/30/2010	8/1/2010	2/12/2011
75000-DE Kentucky Other - Elec	RESBLDKY	KYFM10007	Install new ALC Board at Erlanger	\$ 7,613.19	\$ 7,613.19	\$	100%		\$ 7,613.19	\$ 7,657.00	\$ (43.81)	5/18/2010	8/30/2010	1/1/2010	11/19/2010
75000-DE Kentucky Other - Elec	RESBLDKY	KYFM10008	WATER HEATER REPL @ AUGUSTINE	\$	\$	\$			\$ 24,647.40	\$ 27,241.00	\$ (2,593.60)	8/30/2010	12/14/2010	12/1/2010	1/27/2011
75000-DE Kentucky Other - Elec	MWAVE	KYMWVALRM	Kentucky Microwave Alarm	\$ 264,495.16	\$ 264,495.16	\$	100%		\$ 264,495.16	\$ 248,300.00	\$ 16,195.16	2/10/2011	2/18/2011	2/1/2011	6/30/2011
75000-DE Kentucky Other - Elec	RESBLDKY	KYP110242	Inst Gen Monitor Equip @ KY Micro	\$ 18,615.81	\$ 18,615.81	\$	100%		\$ 18,615.81	\$ 23,682.00	\$ (5,066.19)	9/8/2011	4/30/2012	10/1/2011	5/1/2012
75000-DE Kentucky Other - Elec	RADIO	ACDIXV09	Replace vehicular radio modems	\$	\$	\$			\$ 145,687.05	\$ 175,000.00	\$ (29,312.95)	4/13/2009	12/31/2009	4/1/2009	3/1/2010
75000-DE Kentucky Other - Elec	MWAVE	MWAVEKY10	Upgrade MidW Microwave infra	\$ 168,144.82	\$ 168,144.82	\$	100%		\$ 442,430.49	\$ 341,232.00	\$ 101,198.49	3/11/2010	8/31/2011	3/1/2010	11/30/2011
75000-DE Kentucky Other - Elec	MWAVE	MWAVEGENMY	Microwave Backup Generator Kentucky	\$ 187,531.88	\$ 187,531.88	\$	100%		\$ 187,531.88	\$ 242,795.05	\$ (55,263.17)	3/17/2011	4/30/2012	3/1/2011	8/15/2012
75000-DE Kentucky Other - Elec	100FACKY	NEWPORTRT	Ret Newport Plaza Cui Svc Bldg	\$	\$	\$			\$	\$	\$	4/8/2011	12/31/2009	8/1/2011	11/16/2011

Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75081-DE Kentucky Fossil	EB001272	CEB01272	Rewind 2-2 & 2-3 ID Fan Motr	\$ -	\$ -	\$ -			\$ 778,291.95	\$ 1,002,753.00	\$ (224,461.05)	11/6/2007	12/31/2008	12/1/2007	9/30/2008
75081-DE Kentucky Fossil	EB001274	CEB01274	EBS-ED Fan Motor	\$ -	\$ -	\$ -			\$ 391,358.53	\$ 589,470.00	\$ (198,111.47)	9/2/2007	3/31/2008	9/1/2007	3/31/2008
75081-DE Kentucky Fossil	EB001281	CEB01281	EBS-Landfill Excavator	\$ -	\$ -	\$ -			\$ 140,911.52	\$ 185,628.00	\$ (44,716.48)	9/2/2007	12/10/2007	10/1/2007	11/30/2007
75081-DE Kentucky Fossil	EB001305	CEB01305	EBS-Ash Pnd Ground Wtr Monitor	\$ -	\$ -	\$ -			\$ 49,419.39	\$ 75,623.00	\$ (26,203.61)	9/25/2007	12/31/2008	9/1/2007	6/30/2008
75081-DE Kentucky Fossil	EB001309	CEB01309	EBS-WSP Lime Feeder Platform	\$ -	\$ -	\$ -			\$ 16,993.48	\$ 19,649.00	\$ (2,655.52)	12/5/2007	2/29/2008	12/1/2007	1/31/2008
75081-DE Kentucky Fossil	EB001311	CEB01311	Repl Service Wtr Strainer	\$ -	\$ -	\$ -			\$ 74,479.66	\$ 100,883.00	\$ (26,403.34)	3/6/2008	5/31/2009	3/1/2008	12/31/2008
75081-DE Kentucky Fossil	EB001314	CEB01314	Repl SCR Ammonia Detectors	\$ -	\$ -	\$ -			\$ 38,346.04	\$ 7,434.00	\$ 30,912.04	4/9/2008	12/31/2008	4/1/2008	3/22/2009
75081-DE Kentucky Fossil	MFS506	CMF506	PLC in Chem Sample Rm	\$ -	\$ -	\$ -			\$ 39,451.61	\$ 48,155.00	\$ (8,703.39)	2/28/2008	3/31/2009	6/1/2008	12/31/2008
75081-DE Kentucky Fossil	MFB01219	CMF01219	LP/HF Htr Level Controls	\$ -	\$ -	\$ -			\$ 182,812.04	\$ 188,017.00	\$ (5,214.96)	2/28/2008	6/30/2009	5/1/2008	6/22/2009
75081-DE Kentucky Fossil	MUG01213	CMUG01213	Repl FD Fan Drives	\$ -	\$ -	\$ -			\$ 107,902.71	\$ 214,137.00	\$ (106,234.29)	2/28/2008	4/1/2008	4/1/2008	2/1/2009
75081-DE Kentucky Fossil	MUG01216	CMUG01216	MFS-6 Muc Valves	\$ 33,601.09	\$ 33,601.09	\$ -	100%		\$ 207,167.19	\$ 1,267,365.00	\$ (1,060,201.81)	2/5/2008	3/31/2014	3/1/2008	6/30/2015
75081-DE Kentucky Fossil	MUG01217	CMUG01217	MFS-6 General Equipment	\$ 7,143.27	\$ 7,143.27	\$ -	100%		\$ 63,765.80	\$ 546,782.00	\$ (483,016.20)	2/5/2008	3/31/2010	2/1/2008	
75081-DE Kentucky Fossil	MUG01224	CMUG01224	MFS-6 Repl Condenser Bellows	\$ -	\$ -	\$ -			\$ 9,897.70	\$ 55,073.00	\$ (45,185.30)	7/23/2007	1/30/2008	9/1/2007	10/7/2007
75081-DE Kentucky Fossil	MUG01225	CMUG01225	MFS-6 Repl Battery Chrgers 1&2	\$ -	\$ -	\$ -			\$ 37,574.91	\$ 30,943.00	\$ 6,631.91	11/6/2007	9/30/2008	3/1/2008	10/31/2008
75081-DE Kentucky Fossil	MUG01228	CMUG01228	MFS-6 Repl Precipitator T/R	\$ -	\$ -	\$ -			\$ 93,667.23	\$ 81,167.00	\$ 12,500.23	9/2/2007	7/31/2008	8/1/2007	6/30/2008
75081-DE Kentucky Fossil	MUG01231	CMUG01231	MFS-6 Instl Coal Conveyor & Dr	\$ -	\$ -	\$ -			\$ 3,770,058.80	\$ 3,015,998.00	\$ 754,060.80	11/28/2007	11/1/2009	12/1/2009	12/12/2009
75081-DE Kentucky Fossil	MUG01232	CMUG01232	Repl Generat Collect Rings	\$ -	\$ -	\$ -			\$ 223,008.94	\$ 53,858.00	\$ 169,150.94	4/9/2008	12/30/2009	5/1/2008	9/30/2008
75081-DE Kentucky Fossil	PEM1202	CEM1202	070-FEM General Equipment	\$ 2,202.40	\$ 2,202.40	\$ -	100%		\$ 25,122.27	\$ 73,316.00	\$ (48,193.73)	5/15/2007	12/31/2014	1/31/2014	
75081-DE Kentucky Fossil	EB001278	D1138	EBS-ID Fan Motor 2-1 Rewind	\$ -	\$ -	\$ -			\$ 226,305.84	\$ 410,755.00	\$ (184,449.16)	7/4/2007	3/31/2008	7/1/2007	8/31/2007
75081-DE Kentucky Fossil	EB001259	D1148	EBS-2-1 SAH Thrust Bearing	\$ -	\$ -	\$ -			\$ 75,418.06	\$ 106,155.00	\$ (30,736.94)	7/8/2007	12/30/2007	7/1/2007	8/31/2007
75081-DE Kentucky Fossil	EB001287	D1437	EBS-2-1 Silo Flyash Blower Motr	\$ -	\$ -	\$ -			\$ 40,265.22	\$ 89,245.00	\$ (48,979.78)	9/2/2007	10/31/2008	9/1/2007	11/30/2007
75081-DE Kentucky Fossil	EB001307	D1826	EBS-Repl 2-4 Vacuum Pump Motor	\$ -	\$ -	\$ -			\$ 8,819.90	\$ 27,752.00	\$ (18,932.10)	10/12/2007	12/31/2008	10/1/2007	11/30/2007
75081-DE Kentucky Fossil	EB001244	D3122	Ky Sales & Use Tax Vintage 07	\$ -	\$ -	\$ -			\$ 18,389.42	\$ 26,119.00	\$ (7,729.58)	3/21/2008	3/31/2008	3/1/2008	6/30/2008
75081-DE Kentucky Fossil	EB001248	D3124	Ky Sales & Use Tax Vintage 05	\$ -	\$ -	\$ -			\$ 259,096.82	\$ 368,008.00	\$ (108,911.18)	3/21/2008	3/31/2008	6/30/2008	
75081-DE Kentucky Fossil	EB001267	D3553	Sludge Transfr Pump Replacement	\$ -	\$ -	\$ -			\$ 309,959.88	\$ 175,621.00	\$ 134,338.88	5/21/2008	8/24/2009	9/1/2008	2/14/2009
75081-DE Kentucky Fossil	EB001266	D3556	Cooling Tower Fan Blades 2008	\$ -	\$ -	\$ -			\$ 81,896.20	\$ 209,295.00	\$ (127,408.80)	3/31/2008	3/31/2008	8/1/2008	1/12/2008
75081-DE Kentucky Fossil	EB001206	D3556	Replace SAH Preheat Coflr	\$ 67,048.95	\$ 67,048.95	\$ -	100%		\$ 1,982,885.62	\$ 2,382,627.00	\$ (399,741.38)	6/12/2008	8/15/2010	11/1/2008	8/18/2010
75081-DE Kentucky Fossil	EB001205	EB001205X	Boiler Room Roof Replacement	\$ -	\$ -	\$ -			\$ 191,888.50	\$ 426,687.00	\$ (234,808.50)	10/13/2008	9/16/2009	10/1/2008	4/6/2009
75081-DE Kentucky Fossil	EB001207	EB001207X	Coal Bunker Lighting	\$ -	\$ -	\$ -			\$ 17,506.33	\$ 30,961.00	\$ (13,454.67)	3/30/2009	6/30/2009	5/13/2009	
75081-DE Kentucky Fossil	EB001210	EB001210X	INSTALL PARTICULATE MONITOR	\$ 138,155.51	\$ 138,155.51	\$ -	100%		\$ 138,155.51	\$ 266,016.00	\$ (127,860.49)	4/26/2011	2/13/2012	5/1/2011	10/25/2011
75081-DE Kentucky Fossil	EB001216	EB001216X	SCR Wintenzation	\$ -	\$ -	\$ -			\$ 85,622.78	\$ 105,291.00	\$ (19,668.22)	3/13/2009	3/30/2009	6/13/2009	
75081-DE Kentucky Fossil	EB001217	EB001217X	WSP Switchbreaker Lifter	\$ -	\$ -	\$ -			\$ 32,798.36	\$ 44,484.00	\$ (11,685.64)	7/22/2009	1/15/2010	7/1/2009	1/1/2010
75081-DE Kentucky Fossil	EB001219	EB001219X	REPLACE FLOW MONITOR	\$ -	\$ -	\$ -			\$ 57,213.81	\$ 79,903.00	\$ (22,689.19)	4/3/2009	8/7/2009	8/1/2009	8/18/2009
75081-DE Kentucky Fossil	EB001221	EB001221X	Purchase WSP Shovel and Loader	\$ -	\$ -	\$ -			\$ 69,302.23	\$ 117,133.00	\$ (47,830.77)	3/30/2009	6/26/2009	4/1/2009	9/1/2009
75081-DE Kentucky Fossil	EB001224	EB001224X	Replace 3 sump pumps	\$ -	\$ -	\$ -			\$ 62,574.63	\$ 76,206.00	\$ (13,631.37)	5/6/2009	7/31/2010	6/1/2009	7/2/2010
75081-DE Kentucky Fossil	EB001236	EB001236X	Replace BFP Outlet Valve	\$ -	\$ -	\$ -			\$ 406,684.84	\$ 582,388.00	\$ (175,703.16)	8/20/2009	6/22/2010	8/1/2009	8/17/2010
75081-DE Kentucky Fossil	EB001244	EB001244X	Replace 2-1 BFP Outlet Valve	\$ 55,009.17	\$ 55,009.17	\$ -	100%		\$ 55,009.17	\$ 595,228.00	\$ (540,218.83)	7/19/2011	6/7/2012	7/15/2011	
75081-DE Kentucky Fossil	EB001249	EB001249X	CT Acid Metering Pump	\$ 26,006.17	\$ 26,006.17	\$ -	100%		\$ 52,269.89	\$ 61,640.00	\$ (9,370.11)	9/16/2010	6/20/2011	10/1/2010	4/20/2011
75081-DE Kentucky Fossil	EB001259	EB001259X	2-6 Pulverizer Roll Wheel Repl	\$ (20,355.00)	\$ (20,355.00)	\$ -	100%		\$ 188,695.13	\$ 357,710.00	\$ (169,014.87)	3/8/2010	2/1/2011	4/1/2010	8/17/2010
75081-DE Kentucky Fossil	EB001260	EB001260X	2-3 Pulverizer Roll Wheel Repl	\$ (14,813.98)	\$ (14,813.98)	\$ -	100%		\$ 371,837.58	\$ 423,246.00	\$ (51,408.42)	9/16/2010	7/27/2011	10/1/2010	2/12/2011
75081-DE Kentucky Fossil	EB001261	EB001261X	2-5 Pulverizer Roll Wheel Repl	\$ 211,698.18	\$ 211,698.18	\$ -	100%		\$ 211,698.18	\$ 370,132.00	\$ (158,433.82)	8/12/2011	6/21/2012	9/1/2011	7/31/2012
75081-DE Kentucky Fossil	EB001264	EB001264X	2-4 Pulverizer Roll Wheel Repl	\$ (52,580.43)	\$ (52,580.43)	\$ -	100%		\$ 210,859.45	\$ 356,249.00	\$ (145,389.55)	11/1/2010	10/22/2012	11/1/2010	3/15/2011
75081-DE Kentucky Fossil	EB001270	EB001270X	Replacement 25R2 Transformer	\$ -	\$ -	\$ -			\$ 86,017.34	\$ 918,913.00	\$ (831,895.66)	11/6/2009	12/1/2009	8/17/2009	8/17/2010
75081-DE Kentucky Fossil	EB001276	EB001276X	Replace UAT Bushings	\$ 758.45	\$ 758.45	\$ -	100%		\$ 758.45	\$ 66,133.00	\$ (65,374.55)	8/11/2011	3/25/2013	8/1/2011	6/28/2012
75081-DE Kentucky Fossil	EB001279	EB001279X	Replace FGD Transformer 25R1	\$ -	\$ -	\$ -			\$ 56,015.87	\$ 108,674.00	\$ (52,658.13)	7/31/2009	6/8/2010	7/1/2009	10/20/2009
75081-DE Kentucky Fossil	EB001280	EB001280X	IT Capital Project Support	\$ 6,862.03	\$ 6,862.03	\$ -	100%		\$ 74,778.27	\$ 109,201.00	\$ (34,422.73)	8/20/2009	3/30/2013	8/31/2009	3/31/2013
75081-DE Kentucky Fossil	EB001282	EB001282X	Repl No 2 Boiler Room Sump Pump	\$ -	\$ -	\$ -			\$ 90,452.54	\$ 170,756.00	\$ (80,303.46)	3/10/2010	6/10/2011	3/1/2010	12/29/2010
75081-DE Kentucky Fossil	EB001283	EB001283X	Repl FGD Common Inlet eck P	\$ 22,569.05	\$ 22,569.05	\$ -	100%		\$ 22,569.05	\$ 218,989.00	\$ (196,419.95)	11/9/2011	10/26/2012	12/1/2011	7/13/2012
75081-DE Kentucky Fossil	EB001286	EB001286X	Replace RH Attenuator Line	\$ 122,841.24	\$ 122,841.24	\$ -	100%		\$ 122,841.24	\$ 354,424.00	\$ (231,582.76)	8/22/2011	6/8/2012	12/1/2011	7/15/2012
75081-DE Kentucky Fossil	EB001301	EB001301X	Replace Radio System	\$ (1,908.82)	\$ (1,908.82)	\$ -	100%		\$ 257,396.74	\$ 439,629.00	\$ (182,232.26)	4/14/2010	3/3/2011	4/1/2010	12/8/2010
75081-DE Kentucky Fossil	EB001319	EB001319X	BlRm Elevator Control Upgrade	\$ 95,661.34	\$ 95,661.34	\$ -	100%		\$ 278,582.04	\$ 312,468.00	\$ (33,885.96)	10/5/2010	9/16/2011	11/1/2010	5/4/2011
75081-DE Kentucky Fossil	EB001325	EB001325X	CT Gearbox Replacement 2010	\$ -	\$ -	\$ -			\$ 91,028.11	\$ 134,310.00	\$ (43,281.89)	9/25/2009	8/19/2010	9/1/2009	12/28/2009
75081-DE Kentucky Fossil	EB001335	EB001335X	DRFT LUMIN & HEADER RPLMNT	\$ 6,886.89	\$ 6,886.89	\$ -	100%		\$ 6,886.89	\$ 240,023.00	\$ (233,136.11)	11/7/2011	9/27/2012	12/1/2011	7/15/2012
75081-DE Kentucky Fossil	EB001352	EB001352X	Retube Chiller in Control Room	\$ 92,046.92	\$ 92,046.92	\$ -	100%		\$ 118,527.04	\$ 137,419.00	\$ (18,891.96)	11/2/2010	9/16/2011	12/1/2010	5/31/2011
75081-DE Kentucky Fossil	EB001353	EB001353X	NHS Slip Monitor 1	\$ 187,327.23	\$ 187,327.23	\$ -	100%		\$ 187,327.23	\$ 242,755.00	\$ (55,427.77)	8/12/2011	6/19/2012	8/1/2011	4/27/2012
75081-DE Kentucky Fossil	EB001355	EB001355X	Replace Cond. Control Valve	\$ 100,862.55	\$ 100,862.55	\$ -	100%		\$ 100,862.55	\$ 245,177.00	\$ (144,314.45)	6/6/2011	4/16/2012	7/20/2011	
75081-DE Kentucky Fossil	EB001356	EB001356X	Replace WSP Dust Collector	\$ 105,835.38	\$ 105,835.38	\$ -	100%		\$ 139,926.82	\$ 133,042.00	\$ 6,884.82	11/1/2010	5/20/2012	12/1/2010	11/17/2011
75081-DE Kentucky Fossil	EB001358	EB001358X	Voltage Regulator Transformers	\$ 69,267.52	\$ 69,267.52	\$ -	100%		\$ 72,656.00	\$ 108,833.00	\$ (36,177.				

Business Unit	Funding Project	Project No.	Project Title-Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Actual Start	Date Actual End
75081-DE Kentucky Fossil	ES051261	ES051261X	Replaces CBM Churn	\$	\$	\$		\$ 121,020.64	\$ 183,178.00	\$ (62,157.34)	3/07/2008	8/15/2010	8/17/2008
75081-DE Kentucky Fossil	ES051264	ES051264X	Replaces Water Pump Replacement	\$	\$	\$		\$ 30,944.92	\$ 50,704.00	\$ (19,759.08)	7/9/2008	9/1/2008	8/17/2009
75081-DE Kentucky Fossil	ES051276	ES051276X	ASH HOPPER COMBUSTION REPLACEMENT	\$	\$	\$	100%	\$ 45,334.05	\$ 45,334.05	\$ 0.00	10/6/2011	10/6/2011	7/20/2010
75081-DE Kentucky Fossil	ES051280	ES051280X	Deers Weib Addition	\$	\$	\$	100%	\$ 560,348.55	\$ 560,348.55	\$ 0.00	9/6/2008	8/1/2010	7/20/2010
75081-DE Kentucky Fossil	ES051285	ES051285X	REPLACE CIRC PIP SAC-ARCW06'S	\$	\$	\$	100%	\$ 21,509.62	\$ 21,509.62	\$ 0.00	10/7/2011	10/7/2011	7/20/2010
75081-DE Kentucky Fossil	ES051315	ES051315X	Replace 2.5 WS 30" Fan	\$	\$	\$	100%	\$ 9,677.50	\$ 9,677.50	\$ 0.00	6/23/2009	7/1/2009	7/20/2010
75081-DE Kentucky Fossil	ES051317	ES051317X	Cooling Tower Motor Replace-09	\$	\$	\$	100%	\$ 444.92	\$ 444.92	\$ 0.00	3/4/2010	3/4/2010	7/20/2010
75081-DE Kentucky Fossil	ES051319	ES051319X	Cooling Tower Motor Repl	\$	\$	\$	100%	\$ 20,056.46	\$ 20,056.46	\$ 0.00	10/7/2008	9/30/2011	7/20/2011
75081-DE Kentucky Fossil	ES051322	ES051322X	Replace PAT Burner	\$	\$	\$	100%	\$ 114,963.66	\$ 114,963.66	\$ 0.00	11/1/2008	10/31/2008	8/20/2009
75081-DE Kentucky Fossil	ES051324	ES051324X	Repln Turbine Oil Cooler	\$	\$	\$	100%	\$ 157,031.05	\$ 157,031.05	\$ 0.00	9/2/2008	10/31/2008	8/20/2009
75081-DE Kentucky Fossil	ES051328	ES051328X	Repln Turbine Diaphragm	\$	\$	\$	100%	\$ 97,343.10	\$ 97,343.10	\$ 0.00	9/2/2008	10/31/2008	8/20/2009
75081-DE Kentucky Fossil	ES051349	ES051349X	Install CPU Drainage System	\$	\$	\$	100%	\$ 130,733.65	\$ 130,733.65	\$ 0.00	9/19/2008	10/7/2008	8/20/2009
75081-DE Kentucky Fossil	ES051356	ES051356X	Repln and Patching Ducts Duct Puffer	\$	\$	\$	100%	\$ 3,124.37	\$ 3,124.37	\$ 0.00	9/19/2008	10/7/2008	8/20/2009
75081-DE Kentucky Fossil	ES051344	ES051344X	Repln and Patching Ducts Duct Puffer	\$	\$	\$	100%	\$ 3,124.37	\$ 3,124.37	\$ 0.00	9/19/2008	10/7/2008	8/20/2009
75081-DE Kentucky Fossil	ES051346	ES051346X	Repln and Patching Ducts Duct Puffer	\$	\$	\$	100%	\$ 3,124.37	\$ 3,124.37	\$ 0.00	9/19/2008	10/7/2008	8/20/2009
75081-DE Kentucky Fossil	ES051370	ES051370X	Install New Turbine Blower	\$	\$	\$	100%	\$ 40,848.66	\$ 40,848.66	\$ 0.00	8/20/2008	8/20/2008	8/20/2009
75081-DE Kentucky Fossil	ES051382	ES051382X	West Lanthan Monitoring Walls	\$	\$	\$	100%	\$ 95,008.85	\$ 95,008.85	\$ 0.00	9/2/2008	11/1/2008	8/20/2009
75081-DE Kentucky Fossil	ES051389	ES051389X	Repln CEAS Shelter and DAS	\$	\$	\$	100%	\$ 149,149.80	\$ 149,149.80	\$ 0.00	9/20/2007	11/1/2008	8/20/2009
75081-DE Kentucky Fossil	MF601200	MF601200X	SAB Redox & Pelion Gear Repl	\$	\$	\$	100%	\$ 523,455.22	\$ 607,007.00	\$ (83,551.78)	12/16/2008	6/23/2009	3/1/2009
75081-DE Kentucky Fossil	MA061200X	MA061200X	Repln 6.2 BFP Motor	\$	\$	\$	100%	\$ 177,463.46	\$ 185,785.00	\$ (8,321.54)	11/1/2008	9/1/2008	12/1/2008
75081-DE Kentucky Fossil	MA061201	MA061201X	6.2 BFP Motor Replace Rotor	\$	\$	\$	100%	\$ 41,284.97	\$ 43,590.00	\$ (2,305.03)	5/1/2009	5/1/2009	6/17/2009
75081-DE Kentucky Fossil	MA061236	MA061236X	Capacitor Fan Replacement	\$	\$	\$	100%	\$ 14,972.00	\$ 14,972.00	\$ 0.00	5/19/2010	5/19/2010	6/24/2010
75081-DE Kentucky Fossil	MA061238	MA061238X	replace F-110 Fan motor	\$	\$	\$	100%	\$ 211,104.35	\$ 278,120.00	\$ (67,015.65)	5/7/2010	6/1/2010	7/1/2010
75081-DE Kentucky Fossil	MA061240	MA061240X	FMS Safety Relief Tank	\$	\$	\$	100%	\$ 54,664.24	\$ 89,893.00	\$ (35,228.76)	10/19/2010	7/29/2011	5/19/2011
75081-DE Kentucky Fossil	MA061241	MA061241X	GD2 Analyzer Relief Tank	\$	\$	\$	100%	\$ 9,051.69	\$ 21,380.00	\$ (12,328.31)	11/18/2012	11/18/2012	5/19/2011
75081-DE Kentucky Fossil	MA061249	MA061249X	Miam Fort US-EAM	\$	\$	\$	100%	\$ 205,409.10	\$ 204,448.97	\$ 960.13	9/31/2011	10/31/2009	11/30/2011
75081-DE Kentucky Fossil	MA061212	MA061212X	Operator Console Replacement	\$	\$	\$	100%	\$ 504,274.86	\$ 513,688.00	\$ (9,413.14)	2/9/2010	2/9/2010	2/23/2011
75081-DE Kentucky Fossil	MA061204	MA061204X	Fire Detection Sys Initial	\$	\$	\$	100%	\$ 100,337.75	\$ 122,534.00	\$ (22,196.25)	3/27/2007	3/27/2007	9/5/2009
75081-DE Kentucky Fossil	MA061204	MA061204X	Fire Detection Sys Initial	\$	\$	\$	100%	\$ 65.37	\$ 26,486.00	\$ (26,420.63)	4/30/2010	3/27/2007	9/5/2009
75081-DE Kentucky Fossil	MA061204	MA061204X	Fire Detection Sys Initial	\$	\$	\$	100%	\$ 65.37	\$ 26,486.00	\$ (26,420.63)	4/30/2010	3/27/2007	9/5/2009
75081-DE Kentucky Fossil	MA061204	MA061204X	Fire Detection Sys Initial	\$	\$	\$	100%	\$ 65.37	\$ 26,486.00	\$ (26,420.63)	4/30/2010	3/27/2007	9/5/2009
75081-DE Kentucky Fossil	MA061204	MA061204X	Fire Detection Sys Initial	\$	\$	\$	100%	\$ 65.37	\$ 26,486.00	\$ (26,420.63)	4/30/2010	3/27/2007	9/5/2009
75081-DE Kentucky Fossil	MA061204	MA061204X	Fire Detection Sys Initial	\$	\$	\$	100%	\$ 65.37	\$ 26,486.00	\$ (26,420.63)	4/30/2010	3/27/2007	9/5/2009
75081-DE Kentucky Fossil	MA061204	MA061204X	Fire Detection Sys Initial	\$	\$	\$	100%	\$ 65.37	\$ 26,486.00	\$ (26,420.63)	4/30/2010	3/27/2007	9/5/2009
75081-DE Kentucky Fossil	MA061204	MA061204X	Fire Detection Sys Initial	\$	\$	\$	100%	\$ 65.37	\$ 26,486.00	\$ (26,420.63)	4/30/2010	3/27/2007	9/5/2009
75081-DE Kentucky Fossil	MA061204	MA061204X	Fire Detection Sys Initial	\$	\$	\$	100%	\$ 65.37	\$ 26,486.00	\$ (26,420.63)	4/30/2010	3/27/2007	9/5/2009
75081-DE Kentucky Fossil	MA061204	MA061204X	Fire Detection Sys Initial	\$	\$	\$	100%	\$ 65.37	\$ 26,486.00	\$ (26,420.63)	4/30/2010	3/27/2007	9/5/2009
75081-DE Kentucky Fossil	MA061204	MA061204X	Fire Detection Sys Initial	\$	\$	\$	100%	\$ 65.37	\$ 26,486.00	\$ (26,420.63)	4/30/2010	3/27/2007	9/5/2009
75081-DE Kentucky Fossil	MA061204	MA061204X	Fire Detection Sys Initial	\$	\$	\$	100%	\$ 65.37	\$ 26,486.00	\$ (26,420.63)	4/30/2010	3/27/2007	9/5/2009
75081-DE Kentucky Fossil	MA061204	MA061204X	Fire Detection Sys Initial	\$	\$	\$	100%	\$ 65.37	\$ 26,486.00	\$ (26,420.63)	4/30/2010	3/27/2007	9/5/2009
75081-DE Kentucky Fossil	MA061204	MA061204X	Fire Detection Sys Initial	\$	\$	\$	100%	\$ 65.37	\$ 26,486.00	\$ (26,420.63)	4/30/2010	3/27/2007	9/5/2009
75081-DE Kentucky Fossil	MA061204	MA061204X	Fire Detection Sys Initial	\$	\$	\$	100%	\$ 65.37	\$ 26,486.00	\$ (26,420.63)	4/30/2010	3/27/2007	9/5/2009
75081-DE Kentucky Fossil	MA061204	MA061204X	Fire Detection Sys Initial	\$	\$	\$	100%	\$ 65.37	\$ 26,486.00	\$ (26,420.63)	4/30/2010	3/27/2007	9/5/2009
75081-DE Kentucky Fossil	MA061204	MA061204X	Fire Detection Sys Initial	\$	\$	\$	100%	\$ 65.37	\$ 26,486.00	\$ (26,420.63)	4/30/2010	3/27/2007	9/5/2009
75081-DE Kentucky Fossil	MA061204	MA061204X	Fire Detection Sys Initial	\$	\$	\$	100%	\$ 65.37	\$ 26,486.00	\$ (26,420.63)	4/30/2010	3/27/2007	9/5/2009
75081-DE Kentucky Fossil	MA061204	MA061204X	Fire Detection Sys Initial	\$	\$	\$	100%	\$ 65.37	\$ 26,486.00	\$ (26,420.63)	4/30/2010	3/27/2007	9/5/2009
75081-DE Kentucky Fossil	MA061204	MA061204X	Fire Detection Sys Initial	\$	\$	\$	100%	\$ 65.37	\$ 26,486.00	\$ (26,420.63)	4/30/2010	3/27/2007	9/5/2009
75081-DE Kentucky Fossil	MA061204	MA061204X	Fire Detection Sys Initial	\$	\$	\$	100%	\$ 65.37	\$ 26,486.00	\$ (26,420.63)	4/30/2010	3/27/2007	9/5/2009
75081-DE Kentucky Fossil	MA061204	MA061204X	Fire Detection Sys Initial	\$	\$	\$	100%	\$ 65.37	\$ 26,486.00	\$ (26,420.63)	4/30/2010	3/27/2007	9/5/2009
75081-DE Kentucky Fossil	MA061204	MA061204X	Fire Detection Sys Initial	\$	\$	\$	100%	\$ 65.37	\$ 26,486.00	\$ (26,420.63)	4/30/2010	3/27/2007	9/5/2009
75081-DE Kentucky Fossil	MA061204	MA061204X	Fire Detection Sys Initial	\$	\$	\$	100%	\$ 65.37	\$ 26,486.00	\$ (26,420.63)	4/30/2010	3/27/2007	9/5/2009
75081-DE Kentucky Fossil	MA061204	MA061204X	Fire Detection Sys Initial	\$	\$	\$	100%	\$ 65.37	\$ 26,486.00	\$ (26,420.63)	4/30/2010	3/27/2007	9/5/2009
75081-DE Kentucky Fossil	MA061204	MA061204X	Fire Detection Sys Initial	\$	\$	\$	100%	\$ 65.37	\$ 26,486.00	\$ (26,420.63)	4/30/2010	3/27/2007	9/5/2009
75081-DE Kentucky Fossil	MA061204	MA061204X	Fire Detection Sys Initial	\$	\$	\$	100%	\$ 65.37	\$ 26,486.00	\$ (26,420.63)	4/30/2010	3/27/2007	9/5/2009
75081-DE Kentucky Fossil	MA061204	MA061204X	Fire Detection Sys Initial	\$	\$	\$	100%	\$ 65.37	\$ 26,486.00	\$ (26,420.63)	4/30/2010	3/27/2007	9/5/2009
75081-DE Kentucky Fossil	MA061204	MA061204X	Fire Detection Sys Initial	\$	\$	\$	100%	\$ 65.37	\$ 26,486.00	\$ (26,420.63)	4/30/2010	3/27/2007	9/5/2009
75081-DE Kentucky Fossil	MA061204	MA061204X	Fire Detection Sys Initial	\$	\$	\$	100%	\$ 65.37	\$ 26,486.00	\$ (26,420.63)	4/30/2010	3/27/2007	9/5/2009
75081-DE Kentucky Fossil	MA061204	MA061204X	Fire Detection Sys Initial	\$	\$	\$	100%	\$ 65.37	\$ 26,486.00	\$ (26,420.63)	4/30/2010	3/27/2007	9/5/2009
75081-DE Kentucky Fossil	MA061204	MA061204X	Fire Detection Sys Initial	\$	\$	\$	100%	\$ 65.37	\$ 26,486.00	\$ (26,420.63)	4/30/2010	3/27/2007	9/5/2009
75081-DE Kentucky Fossil	MA061204	MA061204X	Fire Detection Sys Initial	\$	\$	\$	100%	\$ 65.37	\$ 26,486.00	\$ (26,420.63)	4/30/2010	3/27/2007	9/5/2009
75081-DE Kentucky Fossil	MA061204	MA061204X	Fire Detection Sys Initial	\$	\$	\$	100%	\$ 65.37	\$ 26,486.00	\$ (26,420.63)	4/30/2010	3/27/2007	9/5/2009
75081-DE Kentucky Fossil	MA061204	MA061204X	Fire Detection Sys Initial	\$	\$	\$	100%	\$ 65.37	\$ 26,486.00	\$ (26,420.63)	4/30/2010	3/27/2007	9/5/2009
75081-DE Kentucky Fossil	MA061204	MA061204X	Fire Detection Sys Initial	\$	\$	\$	100%	\$ 65.37	\$ 26,486.00	\$ (26,420.63)	4/30/2010	3/27/2007	9/5/2009
75081-DE Kentucky Fossil	MA061204	MA061204X	Fire Detection Sys Initial	\$	\$	\$	100%	\$ 65.37	\$ 26,486.00	\$ (26,420.63)	4/30/2010	3/27/2007	9/5/2009
75081-DE Kentucky Fossil	MA061204	MA061204X	Fire Detection Sys Initial	\$	\$	\$	100%	\$ 65.37	\$ 26,486.00	\$ (26,420.63)	4/30/2010	3/27/2007	9/5/2009
75081-DE Kentucky Fossil	MA061204	MA061204X	Fire Detection Sys Initial	\$	\$	\$	100%	\$ 65.37	\$ 26,486.00	\$ (26,420.63)	4/30/2010	3/27/2007	9/5/2009
75081-DE Kentucky Fossil	MA061204	MA061204X	Fire Detection Sys Initial	\$	\$	\$	100%	\$ 65.37	\$ 26,486.00	\$ (26,420.63)	4/30/2010	3/27/2007	9/5/2009
75081-DE Kentucky Fossil	MA061204	MA061204X	Fire Detection Sys Initial	\$	\$	\$	100%	\$ 65.37	\$ 26,486.00	\$ (26,420.63)	4/30/2010	3/27/2007	9/5/2009
75081-DE Kentucky Fossil	MA061204	MA061204X	Fire Detection Sys Initial	\$	\$	\$	100%	\$ 65					

Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75084-DE Kentucky Power Deliv - Ele	3102NB	C9115	PP#6371/06 GROESCHEN	\$	\$	\$			\$ (2,331.30)	\$ 5,558.00	\$ (6,289.30)	1/15/2007	12/31/2050	1/1/2007	3/26/2007
75084-DE Kentucky Power Deliv - Ele	903050M	C9339	Diner replace arresters T2S	\$	\$	\$			\$ 6,138.14	\$ 4,423.00	\$ 1,715.14	2/25/2007	12/31/2050	5/1/2007	2/11/2007
75084-DE Kentucky Power Deliv - Ele	U0227993	C9471	KY UNIV rep ABS 962	\$	\$	\$			\$ 17,073.23	\$ 20,123.00	\$ (3,051.77)	3/20/2007	12/31/2050	3/1/2007	3/1/2007
75084-DE Kentucky Power Deliv - Ele	U142GM	C9564	Ri-NO BEND RD TRN 1-25 NORTH	\$	\$	\$			\$ 11,782.24	\$ 38,177.00	\$ (26,394.76)	4/30/2007	4/1/2015	4/1/2007	11/12/2007
75084-DE Kentucky Power Deliv - Ele	302G8860	C9599	White Tower TB 2 Transmission	\$	\$	\$			\$ 80,216.74	\$ 81,470.00	\$ (1,253.26)	4/17/2007	5/31/2008	5/1/2007	5/3/2007
75084-DE Kentucky Power Deliv - Ele	316H8978	C9634	Ft Mitchell Sub Land Sale	\$	\$	\$			\$ 15,718.90	\$ -	\$ 15,718.90	4/22/2007	12/31/2010	12/1/2008	7/31/2010
75084-DE Kentucky Power Deliv - Ele	U142GM	C9664	Ri-ST 1128TH ACCESS RELO DIST	\$	\$	\$			\$ 23,075.94	\$ 15,261.00	\$ 7,814.94	4/27/2007	4/1/2012	5/1/2007	3/12/2008
75084-DE Kentucky Power Deliv - Ele	3102NB	C9737	PP 900903 - JCE FRICES	\$	\$	\$			\$ 45,685.81	\$ 1.00	\$ 45,684.81	5/4/2007	12/31/2050	8/1/2007	9/18/2007
75084-DE Kentucky Power Deliv - Ele	903050M	C9793	Handis rep bus/Jarvis T2S	\$	\$	\$			\$ 20,303.92	\$ 15,586.00	\$ 4,717.92	5/21/2007	12/31/2050	5/1/2007	12/13/2007
75084-DE Kentucky Power Deliv - Ele	3102NB	C9850	PP 905263 SANDY CONNELY	\$	\$	\$			\$ 214,644.51	\$ 99,195.00	\$ 115,451.51	5/20/2007	12/31/2050	6/1/2007	1/18/2008
75084-DE Kentucky Power Deliv - Ele	3112ZG	C9864	Cold Springs Site Improvements	\$	\$	\$			\$ 40,659.35	\$ 35,643.00	\$ 5,016.35	5/23/2007	7/1/2008	6/1/2007	3/15/2008
75084-DE Kentucky Power Deliv - Ele	3142UR	C9886	CHELSEA S/O VILLA MADONNA	\$	\$	\$			\$ (1,342.28)	\$ 38,775.00	\$ (40,157.28)	5/30/2007	5/1/2012	6/1/2007	9/21/2007
75084-DE Kentucky Power Deliv - Ele	U042UR	C9887	CHELSEA S/O VILLA MADONNA-F966	\$	\$	\$			\$ 845.24	\$ 53,416.00	\$ (52,770.76)	5/30/2007	5/1/2012	6/1/2007	9/21/2007
75084-DE Kentucky Power Deliv - Ele	3102NB	C9888	PP 892193/DONNA CARMACK	\$	\$	\$			\$ 60,160.94	\$ 71,110.00	\$ (10,949.06)	5/31/2007	12/31/2050	6/1/2007	12/18/2007
75084-DE Kentucky Power Deliv - Ele	UGCFA	CABINUKY	Underground Cable Injection - KY	\$ 17,181.32	\$ 17,181.32	\$ -	100%		\$ 17,181.32	\$ 232,000.00	\$ (214,818.68)	3/15/2011	12/31/2015	4/3/2011	
75084-DE Kentucky Power Deliv - Ele	CAPFA	CAPKY	Capacitor Inst/Rem	\$ 99,894.09	\$ 99,894.09	\$ -	100%		\$ 200,598.71	\$ 101.00	\$ 200,497.71	7/1/2008	12/31/2050	6/1/2007	
75084-DE Kentucky Power Deliv - Ele	CERTFA	CERTKY	Rel Major Cap T Equip Repl	\$ 7,013.25	\$ 7,013.25	\$ -	100%		\$ 87,104.49	\$ 100.00	\$ 87,004.49	7/1/2008	12/31/2050	7/1/2008	
75084-DE Kentucky Power Deliv - Ele	CSFA	CSKY	Circuit Sectionalization	\$ (131,169.41)	\$ (131,169.41)	\$ -	100%		\$ (15,283.85)	\$ 100.00	\$ (15,383.85)	7/1/2008	12/31/2050	8/1/2008	
75084-DE Kentucky Power Deliv - Ele	CSFA	CSKY	Transformer Retrofit	\$ (175,922.69)	\$ (175,922.69)	\$ -	100%		\$ 153,844.14	\$ 200.00	\$ 153,644.14	7/1/2008	12/31/2050	7/1/2008	
75084-DE Kentucky Power Deliv - Ele	314G8865	D1309	PP924061 WHITE TOWER 43 UG	\$	\$	\$			\$ 34,903.51	\$ 31,793.00	\$ 3,110.51	7/31/2007	12/31/2008	10/1/2007	6/27/2008
75084-DE Kentucky Power Deliv - Ele	314G8867	D1310	PP924057 WHITE TOWER 42 UG	\$	\$	\$			\$ 46,150.46	\$ 1.00	\$ 46,149.46	7/31/2007	12/31/2008	10/1/2007	6/27/2008
75084-DE Kentucky Power Deliv - Ele	3142UR	D1391	CNSTNCE 42-NEWHNR RD-UG RECON	\$	\$	\$			\$ 65,183.82	\$ 60,522.00	\$ 4,661.82	8/14/2007	8/1/2012	8/1/2007	12/20/2008
75084-DE Kentucky Power Deliv - Ele	3142UR	D1447	WILDER 45-REMOVE 275 CROSSING	\$	\$	\$			\$ 46,139.96	\$ 49,284.00	\$ (3,144.04)	9/2/2007	8/1/2012	8/1/2007	6/25/2009
75084-DE Kentucky Power Deliv - Ele	U042GM	D1507	ri-dolwick rd genry myer	\$	\$	\$			\$ 52,045.00	\$ 52,045.00	\$ -	8/30/2007	12/31/2050	11/1/2009	8/22/2003
75084-DE Kentucky Power Deliv - Ele	U0127357	D1561	Coll Spring T89 Radare	\$	\$	\$			\$ 30,159.65	\$ 33,915.00	\$ (3,755.35)	9/12/2007	12/31/2050	9/1/2007	9/1/2007
75084-DE Kentucky Power Deliv - Ele	304H9031	D1596	PP936435 F965 UPRATE 100 C	\$ (685.03)	\$ (685.03)	\$ -	100%		\$ 150,795.68	\$ 146,838.77	\$ 3,956.91	9/14/2007	3/31/2011	8/1/2009	3/11/2011
75084-DE Kentucky Power Deliv - Ele	302H9041	D1628	Kenton Sub Self Excess Prop	\$ 466,341.90	\$ 466,341.90	\$ -	100%		\$ -	\$ 1.00	\$ (1.00)	9/15/2007	12/31/2008	9/1/2007	1/15/2008
75084-DE Kentucky Power Deliv - Ele	314G8840	D1639	PP938045 COVINGTON 41 OH PART	\$	\$	\$			\$ -	\$ 50,359.00	\$ (50,359.00)	9/20/2007	4/30/2009	2/1/2008	1/28/2009
75084-DE Kentucky Power Deliv - Ele	314G8840	D1640	PP938046 COVINGTON 41 UG PART	\$	\$	\$			\$ 890,658.52	\$ 47,242.00	\$ 843,416.52	9/20/2007	4/30/2009	11/1/2007	12/1/2008
75084-DE Kentucky Power Deliv - Ele	314G8844	D1641	PP938072 Covington 42 OH part	\$	\$	\$			\$ -	\$ 50,359.00	\$ (50,359.00)	9/20/2007	12/1/2008	2/1/2008	1/17/2009
75084-DE Kentucky Power Deliv - Ele	314G8844	D1642	PP938073 Covington 42 UG part	\$	\$	\$			\$ 214,376.63	\$ 47,242.00	\$ 167,134.63	9/20/2007	12/1/2008	3/1/2008	11/1/2008
75084-DE Kentucky Power Deliv - Ele	314G8846	D1643	PP938163 Covington 43 OH part	\$	\$	\$			\$ 333,618.30	\$ 300,256.20	\$ 33,362.10	9/20/2007	12/1/2008	3/1/2008	11/14/2008
75084-DE Kentucky Power Deliv - Ele	314G8846	D1644	PP938164 Covington 43 UG part	\$	\$	\$			\$ 210,161.00	\$ 47,242.00	\$ 162,919.00	9/20/2007	12/1/2008	3/1/2008	11/14/2008
75084-DE Kentucky Power Deliv - Ele	U1627994	D1697	Wilder dispose mulberry house	\$	\$	\$			\$ -	\$ -	\$ -	10/2/2007	4/7/2008	8/1/2010	10/29/2007
75084-DE Kentucky Power Deliv - Ele	903G7996	D1716	Villa rep control battery	\$	\$	\$			\$ 3,586.35	\$ 5,195.00	\$ (1,608.65)	10/3/2007	12/31/2050	10/1/2007	11/3/2007
75084-DE Kentucky Power Deliv - Ele	U142GM	D1727	Ri-12TH ST RECON-1-75/SCOTT	\$ (2,242.30)	\$ (2,242.30)	\$ -	100%		\$ 120,906.90	\$ 60,754.00	\$ 60,152.90	10/3/2007	10/1/2012	2/1/2009	12/15/2009
75084-DE Kentucky Power Deliv - Ele	U1627994	D1754	Kenton replace roof	\$	\$	\$			\$ 14,429.12	\$ 18,456.00	\$ (4,026.88)	10/5/2007	12/31/2050	11/1/2007	12/15/2007
75084-DE Kentucky Power Deliv - Ele	3142RL	D1893	LIMAUBURG 42-INSTL VOLTG REG	\$	\$	\$			\$ -	\$ 53,578.00	\$ (53,578.00)	10/23/2007	10/1/2012	10/1/2007	1/7/2008
75084-DE Kentucky Power Deliv - Ele	3102NB	D1912	PP 879351 - M Billow	\$	\$	\$			\$ -	\$ 45,471.00	\$ (45,471.00)	10/25/2007	12/31/2050	11/1/2007	3/6/2008
75084-DE Kentucky Power Deliv - Ele	U142GM	D1970	RJ SR 16-1275 TO SUBRTE KY	\$ 314,407.55	\$ 314,407.55	\$ -	100%		\$ 316,766.73	\$ 516,774.62	\$ (200,007.89)	11/2/2007	10/1/2012	11/1/2007	3/29/2012
75084-DE Kentucky Power Deliv - Ele	U142GM	D2063	Install Sun Net TDA Kentucky	\$	\$	\$			\$ 38,944.70	\$ 1.00	\$ 38,943.70	11/14/2007	11/30/2010	3/1/2008	10/1/2010
75084-DE Kentucky Power Deliv - Ele	U142GM	D2085	Ri-HAZELWOOD DR S/O BUTLERHILL	\$	\$	\$			\$ 41,739.15	\$ 41,768.00	\$ (28.85)	11/16/2007	11/1/2012	11/1/2007	1/13/2008
75084-DE Kentucky Power Deliv - Ele	3142UR	D2139	CRESCENT 42-UG RECONDUCTOR	\$	\$	\$			\$ 48,030.74	\$ 1.00	\$ 48,030.04	11/21/2007	10/1/2012	11/1/2007	2/14/2009
75084-DE Kentucky Power Deliv - Ele	EPS100	D2185	Erlanger Micro Upgrade	\$	\$	\$			\$ 1,818.00	\$ 1,908.00	\$ (90.00)	11/4/2007	2/28/2008	2/1/2008	1/27/2008
75084-DE Kentucky Power Deliv - Ele	303H9052	D2187	Hebron Install 22/4MVA Xlfr	\$	\$	\$			\$ 1,497,635.90	\$ 1,031,892.00	\$ 465,743.90	12/4/2007	9/1/2009	2/1/2008	9/1/2009
75084-DE Kentucky Power Deliv - Ele	303G0534	D2165	Reaver install switch and CB	\$	\$	\$			\$ 212,250.69	\$ 80,053.00	\$ 132,197.69	12/18/2007	12/31/2050	12/1/2007	2/1/2008
75084-DE Kentucky Power Deliv - Ele	EMBSLSRV	D2508	MW EMS Blade Server Upgrade	\$	\$	\$			\$ 5,419.50	\$ 8,919.00	\$ (3,499.50)	1/10/2008	8/30/2008	1/1/2008	8/10/2008
75084-DE Kentucky Power Deliv - Ele	314G8867	D2526	Whier Tower 42	\$	\$	\$			\$ -	\$ 41,272.00	\$ (41,272.00)	1/15/2008	9/27/2008	1/1/2008	9/27/2008
75084-DE Kentucky Power Deliv - Ele	3142UG	D2553	pp 966522 RR HARDIN	\$	\$	\$			\$ 30,268.28	\$ 18,092.00	\$ 12,176.28	1/20/2008	12/31/2050	2/1/2008	1/21/2009
75084-DE Kentucky Power Deliv - Ele	3142UG	D2740	COLD SPRING 48 CONVERSION	\$	\$	\$			\$ -	\$ 1.00	\$ (1.00)	2/5/2008	2/1/2013	2/1/2008	4/6/2009
75084-DE Kentucky Power Deliv - Ele	3102NB	D2771	PP 907295/MICHAEL SMITH	\$	\$	\$			\$ -	\$ 1.00	\$ (1.00)	2/8/2008	12/31/2050	2/1/2008	10/16/2008
75084-DE Kentucky Power Deliv - Ele	903G0504	D2883	Crescent TB1 rem/inst ETM	\$	\$	\$			\$ 5,479.14	\$ 10,303.00	\$ (4,823.86)	2/21/2008	12/31/2050	4/1/2008	5/7/2008
75084-DE Kentucky Power Deliv - Ele	314H9055	D2888	PP974374 HEBRON 45 EXTEND UG	\$	\$	\$			\$ -	\$ 167,768.00	\$ (167,768.00)	2/22/2008	9/1/2009	8/1/2008	9/15/2009
75084-DE Kentucky Power Deliv - Ele	314H9054	D2895	PP974383 HEBRON 44 EXTEND OH	\$	\$	\$			\$ -	\$ 70,487.00	\$ (70,487.00)	2/22/2008	12/31/2012	5/1/2009	9/30/2009
75084-DE Kentucky Power Deliv - Ele	314H9054	D2896	PP974384 HEBRON 44 EXTEND UG	\$	\$	\$			\$ -	\$ 519,697.00	\$ (519,697.00)	2/22/2008	9/1/2009	7/1/2008	5/30/2009
75084-DE Kentucky Power Deliv - Ele	314H9055	D2908	PP974767 HEBRON 43	\$	\$	\$			\$ 365,524.49	\$ 224,676.00	\$ 140,848.49	2/24/2008	9/1/2009	6/1/2008	10/14/2009
75084-DE Kentucky Power Deliv - Ele	314G8857	D2914	PP974771 WHITE TOWER 41 RECON	\$	\$	\$			\$ 276,117.72	\$ 275,058.00	\$ 1,059.72	2/24/2008	9/1/2010	7/1/2008	10/9/2010
75084-DE Kentucky Power Deliv - Ele	U142GM	D3355	RI GRAND AVE UG MEMORIAL PKWY	\$	\$	\$			\$ (0.00)	\$ -	\$ (0.00)	4/24/2008	4/1/2013	6/1/2008	4/7/2010
75084-DE Kentucky Power Deliv - Ele	3142UG	D3389	CLAYVILLE 42-CHWRT 2/4KV STPDWNR	\$	\$	\$			\$ 176,612.71	\$ 100.00	\$ 176,512.71	4/30/2008	4/1/2013	5/1/2008	1/28/2009
75084-DE Kentucky Power Deliv - Ele	303H9130	D3431	Richwood TB1 instal Breaker	\$	\$	\$			\$ 274,597.65	\$ 85,981.00	\$ 188,616.65	5/2/2008	9/1/2009	6/1/2008	9/12/2008
75084-DE Kentucky Power Deliv - Ele	314H9129	D3435	PPM89939 RICHWOOD 41 LINE REAR	\$	\$	\$			\$ -	\$ 178,718.00	\$ (178,718.00)	5/2/2008	1/31/2010	6/1/2008	2/24/2010
75084-DE Kentucky Power Deliv - Ele	TRLRULJI	D3446	FORKLIFT	\$	\$	\$			\$ 34,681.99	\$ 31,800.00	\$ 2,881.99	5/5/2008	12/31/2050	6/1/2008	10/26/2008
75084-DE Kentucky Power Deliv - Ele	303G8911	D3495	KY Univ Inst New 22/4 MVA Xlfr	\$	\$	\$			\$ 2,051,084.38	\$ 1,433,432.00	\$ 617,652.38	5/20/2008	8/1/2010	8/1/2008	8/25/2010
75084-DE Kentucky Power Deliv - Ele	303G8834	D3543	Covington Area-new Substation	\$	\$	\$			\$ 966,233.40	\$ 1,512,745.00	\$ (546,511.60)	5/20/2008	2/14/2009	5/1/2008	11/14/2008
75084-DE Kentucky Power Deliv - Ele	CJ6A7995	D3550	Crescent rep db/droors	\$	\$	\$			\$ 21,018.96	\$ 1.00	\$ 21,017.96	5/21/2008	12/31/2050	12/1/2008	3/31/2009
75084-DE Kentucky Power Deliv - Ele	100FCB4	D3597	Upgrade Erlanger Storm System	\$	\$	\$			\$ 57,417.18	\$ 38,692.00	\$ 18,725.18	5/30/2008	12/31/2008	9/1/2008	11/10/2008
75084-DE Kentucky Power Deliv - Ele	303H9142	D3694	Kenton Relocate Driveway	\$	\$	\$			\$ 116,611.85	\$ 21,251.00	\$ 95,360.85	6/16/2008	3/		



Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75084 DE Kentucky Power Deliv - El	DECCREA	G1434	EMAX 1347772 Constante 42 Dist Circ	\$ 11,376.50	\$ 11,376.50	\$ 0.00	100%	\$ 20,086.80	\$ 14,091.00	\$ 5,995.80	11/17/2010	12/31/2011	12/17/2010	11/19/2011
75084 DE Kentucky Power Deliv - El	DECCREA	G1435	EMAX 1347974 Constante 44 Dist Circ	\$ 14,864.24	\$ 14,864.24	\$ 0.00	100%	\$ 19,155.97	\$ 25,455.88	\$ (5,539.91)	11/17/2010	3/31/2013	3/1/2011	11/1/2010
75084 DE Kentucky Power Deliv - El	FLODMREQ	G1539	REPL OF FLEDO MATTER TEST EQUIP	\$ 64,749.66	\$ 64,749.66	\$ 0.00	100%	\$ 64,749.66	\$ 75,530.00	\$ (10,860.34)	11/18/2010	3/31/2013	3/1/2011	12/1/2010
75084 DE Kentucky Power Deliv - El	DETCORFA	G1561	EMAX 1417885 IS Special DR	\$ 134,507.27	\$ 134,507.27	\$ 0.00	100%	\$ 134,507.27	\$ 72,834.39	\$ 61,672.88	11/19/2010	4/30/2012	4/30/2012	5/1/2011
75084 DE Kentucky Power Deliv - El	DMAURFA	G1562	Chryslere TB 2.3 replace fans	\$ 4,408.90	\$ 4,408.90	\$ 0.00	100%	\$ 4,408.90	\$ 2,831.00	\$ 1,505.90	11/29/2010	5/31/2011	5/31/2011	5/1/2011
75084 DE Kentucky Power Deliv - El	DMAURFA	G1563	EMAX 1712721 4.4 replace fans	\$ 11,272.01	\$ 11,272.01	\$ 0.00	100%	\$ 11,272.01	\$ 7,251.01	\$ 4,021.00	11/29/2010	8/31/2011	8/31/2011	5/16/2011
75084 DE Kentucky Power Deliv - El	DMAURFA	G1564	Kenilworth TB 2 replace fans	\$ 5,044.69	\$ 5,044.69	\$ 0.00	100%	\$ 5,044.69	\$ 2,871.00	\$ 2,172.69	11/29/2010	11/29/2010	11/29/2010	5/31/2011
75084 DE Kentucky Power Deliv - El	DMAURFA	G1565	Marshall TB 1 replace fans	\$ 5,611.67	\$ 5,611.67	\$ 0.00	100%	\$ 5,611.67	\$ 2,877.00	\$ 2,734.67	11/29/2010	11/29/2010	11/29/2010	5/31/2011
75084 DE Kentucky Power Deliv - El	DMAURFA	G1566	EMAX 1545484 IS Special DR	\$ 77,904.82	\$ 77,904.82	\$ 0.00	100%	\$ 77,904.82	\$ 34,555.58	\$ 43,349.24	12/13/2011	3/31/2013	3/1/2011	12/29/2011
75084 DE Kentucky Power Deliv - El	DMAURFA	G1567	EMAX 1768573 UNID 144 Richmond	\$ 427,702.83	\$ 427,702.83	\$ 0.00	100%	\$ 429,456.01	\$ 585,435.78	\$ (155,955.77)	12/15/2010	3/31/2013	3/1/2011	7/29/2011
75084 DE Kentucky Power Deliv - El	DMAURFA	G1568	Dynam main drive gear EIM	\$ (5.95)	\$ (5.95)	\$ 0.00	100%	\$ 3,859.99	\$ 3,447.00	\$ 406.99	12/15/2010	3/31/2013	3/1/2011	3/1/2011
75084 DE Kentucky Power Deliv - El	DMAURFA	G1569	Kenilworth TB 2 replace EIM	\$ 10,782.08	\$ 10,782.08	\$ 0.00	100%	\$ 10,782.08	\$ 5,955.00	\$ 4,827.08	12/15/2010	3/31/2013	3/1/2011	10/13/2011
75084 DE Kentucky Power Deliv - El	DMAURFA	G1570	Kenilworth TB 2 replace EIM	\$ 7,187.20	\$ 7,187.20	\$ 0.00	100%	\$ 7,187.20	\$ 5,953.00	\$ 1,234.20	12/15/2010	3/31/2013	3/1/2011	10/13/2011
75084 DE Kentucky Power Deliv - El	DMAURFA	G1571	Walton TB 1 replace EIM	\$ 10,922.24	\$ 10,922.24	\$ 0.00	100%	\$ 10,922.24	\$ 5,953.00	\$ 4,969.24	12/15/2010	3/31/2013	3/1/2011	10/13/2011
75084 DE Kentucky Power Deliv - El	ELFA	G1579	ROLLUP PAULI ST. DT. 2010 BLKT Rollup	\$ 7,488.69	\$ 7,488.69	\$ 0.00	100%	\$ 7,488.69	\$ 200.00	\$ 7,288.69	12/22/2010	12/31/2011	12/1/2010	3/31/2011
75084 DE Kentucky Power Deliv - El	DECCREA	G1616	EMAX 1056749 Constante 42 Dist Circ	\$ 13,588.92	\$ 13,588.92	\$ 0.00	100%	\$ 13,588.92	\$ 16,690.26	\$ (3,101.34)	1/4/2011	10/31/2011	1/1/2011	8/7/2011
75084 DE Kentucky Power Deliv - El	AMNVO12	G1618	Whiter 44 PULC Cabinet Rebuild	\$ 42,551.42	\$ 42,551.42	\$ 0.00	100%	\$ 42,551.42	\$ 65,400.00	\$ (20,917.58)	1/10/2011	10/31/2011	1/1/2011	6/29/2011
75084 DE Kentucky Power Deliv - El	AMNVO12	G1619	Whiter 44 PULC Cabinet Rebuild	\$ 77,317.20	\$ 77,317.20	\$ 0.00	100%	\$ 77,317.20	\$ 54,635.20	\$ 22,682.00	1/10/2011	10/31/2011	1/1/2011	6/29/2011
75084 DE Kentucky Power Deliv - El	DMAURFA	G1650	Bullington TB 3 replace building	\$ 5,805.06	\$ 5,805.06	\$ 0.00	100%	\$ 5,805.06	\$ 5,214.00	\$ 591.06	1/14/2011	6/15/2012	4/1/2011	2/5/2012
75084 DE Kentucky Power Deliv - El	RELOA	G2194	EMAX 1717953 NLU UNID Ext	\$ 171,853.80	\$ 171,853.80	\$ 0.00	100%	\$ 171,853.80	\$ 401,620.02	\$ (229,766.22)	2/8/2011	9/8/2014	2/1/2011	6/21/2011
75084 DE Kentucky Power Deliv - El	DMAURFA	G2322	Donalson TB 1 replace fans	\$ 3,698.38	\$ 3,698.38	\$ 0.00	100%	\$ 3,698.38	\$ 4,325.00	\$ (626.62)	2/9/2011	12/31/2011	3/1/2011	2/8/2011
75084 DE Kentucky Power Deliv - El	DPEQUPPA	G2354	Decaturville replace reclosers	\$ 476.75	\$ 476.75	\$ 0.00	100%	\$ 476.75	\$ 431.00	\$ 45.75	2/17/2011	5/31/2011	2/1/2011	5/4/2011
75084 DE Kentucky Power Deliv - El	RELOA	G2456	Decaturville TB 3 valve	\$ 31,472.65	\$ 31,472.65	\$ 0.00	100%	\$ 31,472.65	\$ 10,084.00	\$ 21,388.65	4/30/2011	3/1/2013	3/1/2011	8/24/2011
75084 DE Kentucky Power Deliv - El	RELOA	G2457	EMAX 1918005 Re-Inline PA w/o P 16	\$ 71,831.15	\$ 71,831.15	\$ 0.00	100%	\$ 71,831.15	\$ 39,319.29	\$ 32,511.86	3/1/2011	3/1/2013	3/1/2011	8/24/2011
75084 DE Kentucky Power Deliv - El	RELOA	G2458	EMAX 1782672 7600 Turnway Rd	\$ 72,724.37	\$ 72,724.37	\$ 0.00	100%	\$ 72,724.37	\$ 74,947.36	\$ (2,222.99)	3/1/2011	3/1/2013	3/1/2011	8/24/2011
75084 DE Kentucky Power Deliv - El	FENOSUPRO	G2460	SMS EMP 2.6 UPGRADE PROJECT	\$ 40,709.50	\$ 40,709.50	\$ 0.00	100%	\$ 40,709.50	\$ 2,450.00	\$ 38,259.50	3/1/2011	8/30/2014	7/1/2011	6/30/2014
75084 DE Kentucky Power Deliv - El	DETCORFA	G2416	EMAX 2171694 Viewpoint DR	\$ 25,996.43	\$ 25,996.43	\$ 0.00	100%	\$ 25,996.43	\$ 110,575.61	\$ (84,579.18)	4/7/2011	12/31/2012	4/7/2011	8/17/2011
75084 DE Kentucky Power Deliv - El	AMNVO12	G2452	Whiter 44 PULC Cabinet Rebuild	\$ 12,187.77	\$ 12,187.77	\$ 0.00	100%	\$ 12,187.77	\$ 12,187.77	\$ 0.00	4/8/2011	9/30/2011	4/8/2011	2/7/2012
75084 DE Kentucky Power Deliv - El	AMNVO12	G2457	EMAX 13663 Rebuild	\$ 29,055.23	\$ 29,055.23	\$ 0.00	100%	\$ 29,055.23	\$ 12,498.00	\$ 16,557.23	4/8/2011	9/30/2011	4/8/2011	2/7/2012
75084 DE Kentucky Power Deliv - El	AMNVO12	G2458	AUTODISK 2013 UPGRADE	\$ 10,289.91	\$ 10,289.91	\$ 0.00	100%	\$ 10,289.91	\$ 8,420.00	\$ 1,869.91	5/2/2011	9/30/2011	5/1/2011	2/9/2012
75084 DE Kentucky Power Deliv - El	AMNVO12	G2459	MT Zon Rd Reconnector 2	\$ 129,747.82	\$ 129,747.82	\$ 0.00	100%	\$ 129,747.82	\$ 653,686.23	\$ (523,938.41)	5/5/2011	3/31/2012	5/1/2011	5/14/2011
75084 DE Kentucky Power Deliv - El	AMNVO12	G2477	MT Zon Rd Reconnector 2 (RLE)	\$ 708.64	\$ 708.64	\$ 0.00	100%	\$ 708.64	\$ 10,893.00	\$ (10,184.36)	5/5/2011	3/31/2012	5/1/2011	3/1/2012
75084 DE Kentucky Power Deliv - El	AMNVO12	G2478	Kenilworth TB 2 replace fans	\$ 88.34	\$ 88.34	\$ 0.00	100%	\$ 88.34	\$ 19,455.00	\$ (19,366.66)	5/7/2011	9/30/2012	7/1/2011	7/5/2012
75084 DE Kentucky Power Deliv - El	AMNVO12	G2479	Kenilworth TB 2 replace fans	\$ 5,679.36	\$ 5,679.36	\$ 0.00	100%	\$ 5,679.36	\$ 39,865.90	\$ (34,186.54)	5/7/2011	9/30/2012	7/1/2011	7/5/2012
75084 DE Kentucky Power Deliv - El	AMNVO12	G2480	EMAX 2346184 UNID 105 Country Square	\$ 77,082.29	\$ 77,082.29	\$ 0.00	100%	\$ 77,082.29	\$ 119,748.44	\$ (42,666.15)	6/1/2011	3/31/2013	6/1/2011	4/19/2012
75084 DE Kentucky Power Deliv - El	AMNVO12	G2481	Chryslere Recluser Replac	\$ 158,984.72	\$ 158,984.72	\$ 0.00	100%	\$ 158,984.72	\$ 85,172.00	\$ 73,812.72	6/16/2011	3/31/2013	7/1/2011	9/16/2012
75084 DE Kentucky Power Deliv - El	AMNVO12	G2482	EMAX 1461826 4.4 replace fans	\$ 14,618.26	\$ 14,618.26	\$ 0.00	100%	\$ 14,618.26	\$ 8,850.15	\$ 5,768.11	6/21/2011	3/31/2014	6/21/2011	7/15/2012
75084 DE Kentucky Power Deliv - El	AMNVO12	G2483	Whiter 44 PULC Cabinet Rebuild	\$ 2,075.57	\$ 2,075.57	\$ 0.00	100%	\$ 2,075.57	\$ 19,628.00	\$ (17,552.43)	6/27/2011	3/31/2013	6/27/2011	9/16/2012
75084 DE Kentucky Power Deliv - El	AMNVO12	G2484	Whiter 44 PULC Cabinet Rebuild	\$ 36,820.29	\$ 36,820.29	\$ 0.00	100%	\$ 36,820.29	\$ 121,940.00	\$ (85,119.71)	6/29/2011	3/31/2013	7/1/2011	9/16/2012
75084 DE Kentucky Power Deliv - El	AMNVO12	G2485	Whiter 44 PULC Cabinet Rebuild	\$ 833.16	\$ 833.16	\$ 0.00	100%	\$ 833.16	\$ 32,170.00	\$ (31,336.84)	6/29/2011	3/31/2013	7/1/2011	9/16/2012
75084 DE Kentucky Power Deliv - El	AMNVO12	G2486	EMAX 2389335 Dashboard 41 DHT	\$ 41,805.62	\$ 41,805.62	\$ 0.00	100%	\$ 41,805.62	\$ 282,120.00	\$ (240,314.38)	6/29/2011	12/31/2013	7/1/2011	2/22/2012
75084 DE Kentucky Power Deliv - El	AMNVO12	G2487	Constante 41-44 Circuit	\$ 400,620.69	\$ 400,620.69	\$ 0.00	100%	\$ 400,620.69	\$ 1,317,000.00	\$ (916,379.31)	7/6/2011	9/1/2012	7/6/2011	4/27/2012
75084 DE Kentucky Power Deliv - El	AMNVO12	G2488	Whiter 44 PULC Cabinet Rebuild	\$ 11,600.65	\$ 11,600.65	\$ 0.00	100%	\$ 11,600.65	\$ 19,248.00	\$ (7,647.35)	7/6/2011	9/1/2012	7/6/2011	7/13/2012
75084 DE Kentucky Power Deliv - El	AMNVO12	G2489	Whiter 44 PULC Cabinet Rebuild	\$ 12,187.77	\$ 12,187.77	\$ 0.00	100%	\$ 12,187.77	\$ 33,650.00	\$ (21,462.23)	7/6/2011	9/1/2012	7/6/2011	7/13/2012
75084 DE Kentucky Power Deliv - El	AMNVO12	G2490	Whiter 44 PULC Cabinet Rebuild	\$ 10,242.07	\$ 10,242.07	\$ 0.00	100%	\$ 10,242.07	\$ 11,664.00	\$ (1,421.93)	7/13/2011	6/30/2012	7/1/2011	5/28/2011
75084 DE Kentucky Power Deliv - El	AMNVO12	G2491	Aut 44 Ext Comp Larcenous Alr	\$ 789,401.20	\$ 789,401.20	\$ 0.00	100%	\$ 789,401.20	\$ 298,307.83	\$ 491,093.37	7/13/2011	6/30/2012	7/1/2011	3/10/2012
75084 DE Kentucky Power Deliv - El	AMNVO12	G2492	EGS/EMAX PD DEVICE MITIGATION	\$ 4,770.00	\$ 4,770.00	\$ 0.00	100%	\$ 4,770.00	\$ 16,725.00	\$ (11,955.00)	7/26/2011	10/30/2012	7/1/2011	9/28/2012
75084 DE Kentucky Power Deliv - El	AMNVO12	G2493	Florence TB 2 instat LTC & 2 JWH	\$ 10,722.10	\$ 10,722.10	\$ 0.00	100%	\$ 10,722.10	\$ 14,170.00	\$ (3,447.90)	7/26/2011	10/30/2012	7/1/2011	9/28/2012
75084 DE Kentucky Power Deliv - El	AMNVO12	G2494	Donalson TB 2 replt ltr battery	\$ 10,044.16	\$ 10,044.16	\$ 0.00	100%	\$ 10,044.16	\$ 11,136.00	\$ (1,091.84)	7/27/2011	6/15/2012	7/1/2011	3/17/2012
75084 DE Kentucky Power Deliv - El	AMNVO12	G2495	Kenilworth replace control battery	\$ 15,190.97	\$ 15,190.97	\$ 0.00	100%	\$ 15,190.97	\$ 18,186.00	\$ (2,995.03)	7/27/2011	6/15/2012	7/1/2011	3/17/2012
75084 DE Kentucky Power Deliv - El	AMNVO12	G2496	Kenilworth replace entire pavement	\$ 6,032.09	\$ 6,032.09	\$ 0.00	100%	\$ 6,032.09	\$ 8,222.00	\$ (2,189.91)	7/27/2011	12/31/2011	8/1/2011	12/1/2011
75084 DE Kentucky Power Deliv - El	AMNVO12	G2497	EMO FIRE WALL PRCI HW KENTUCKY	\$ 365.50	\$ 365.50	\$ 0.00	100%	\$ 365.50	\$ 43,364.26	\$ (42,998.76)	7/27/2011	12/31/2011	11/1/2011	1/1/2012
75084 DE Kentucky Power Deliv - El	AMNVO12	G2498	EMAX 2433584 Envision Center	\$ 21,576.44	\$ 21,576.44	\$ 0.00	100%	\$ 21,576.44	\$ 45,510.74	\$ (23,934.30)	8/9/2011	3/31/2013	8/1/2011	1/15/2012
75084 DE Kentucky Power Deliv - El	AMNVO12	G2499	Wild Instat F2882 TL3	\$ 5,502.02	\$ 5,502.02	\$ 0.00	100%	\$ 5,502.02	\$ 13,804.00	\$ (8,301.98)	8/17/2011	9/1/2012	10/1/2011	9/8/2012
75084 DE Kentucky Power Deliv - El	AMNVO12	G2500	Whiter 44 PULC Cabinet Rebuild	\$ 2,011.26	\$ 2,011.26	\$ 0.00	100%	\$ 2,011.26	\$ 58,402.19	\$ (56,390.93)	8/23/2011	12/31/2012	9/1/2011	4/12/2012
75084 DE Kentucky Power Deliv - El	AMNVO12	G2501	Whiter 4											

Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75084-DE Kentucky Power Deliv - Ele	RLFA	OHPC04Y	Mandated KY Overhead Prim Clearanc	\$ (0.00)	\$ (0.00)	\$ (0.00)	100%	\$	\$ (0.00)	\$ 381,049.00	\$ (381,049.00)	12/2/2010	12/31/2050	2/1/2011	
75084-DE Kentucky Power Deliv - Ele	OLED0FA	OLED0BY	Lighting OLE-Inst	\$	\$	\$ (3,546.83)		\$	\$ (3,546.83)	\$ 100.00	\$ (3,646.83)	7/1/2008	12/31/2050	7/1/2008	12/10/2008
75084-DE Kentucky Power Deliv - Ele	OLED0PFA	OLED0PKPY	Light Repl-OLE	\$	\$	\$ 0.00		\$	\$ 0.00	\$ 90.00	\$ 90.00	7/1/2008	12/31/2050	7/1/2008	4/1/2009
75084-DE Kentucky Power Deliv - Ele	DRDFA	OLED0KY	Lighting-OLE-Inst	\$	\$	\$ 11,031.05		\$	\$ 11,031.05	\$ 97,100.00	\$ (86,068.95)	1/2/2009	12/31/2050	1/2/2009	12/31/2009
75084-DE Kentucky Power Deliv - Ele	DRDFA	OLED0PKPY	Light Repl-OLE	\$	\$	\$ 914.48		\$	\$ 914.48	\$ 97,100.00	\$ (96,185.52)	1/2/2009	12/31/2050	2/2/2009	12/31/2009
75084-DE Kentucky Power Deliv - Ele	OLED0FA	OLED1KY	Lighting-OLE-Inst-2011	\$ 56,494.15	\$ 56,494.15	\$	100%	\$	\$ 56,494.15	\$ 100,065.00	\$ (43,570.85)	1/4/2011	12/31/2012	1/3/2011	
75084-DE Kentucky Power Deliv - Ele	OLED0PFA	OLED1PKPY	Light Repl-OLE-2011	\$ 11,403.83	\$ 11,403.83	\$	100%	\$	\$ 11,403.83	\$ 84.00	\$ 11,319.83	1/4/2011	12/31/2050	1/4/2011	
75084-DE Kentucky Power Deliv - Ele	OLED0FA	OLED1ZKY	Kentucky Lighting OLE Install 2012	\$ (279.08)	\$ (279.08)	\$	100%	\$	\$ (279.08)	\$ 100,000.00	\$ (100,279.08)	11/14/2011	6/1/2013	12/1/2011	
75084-DE Kentucky Power Deliv - Ele	OHM75084	OLED1INT	OLE Interest	\$	\$	\$		\$	\$	\$	\$	7/1/2008	12/31/2050	10/1/2008	
75084-DE Kentucky Power Deliv - Ele	FORCHARDK	ORCHARDKE	1140 ORCHARD ST YOUB SUB-KENTUCKY	\$	\$	\$ 28,802.78		\$	\$ 28,802.72	\$ 730.06	\$ 730.06	7/21/2010	10/1/2010	7/1/2010	3/31/2011
75084-DE Kentucky Power Deliv - Ele	MTRCAPFA	ORDERTRK	Assemble Meter Sets	\$ 38,585.24	\$ 38,585.24	\$	100%	\$	\$ 118,612.40	\$ 92.00	\$ 118,520.40	7/1/2008	12/31/2025	8/1/2008	
75084-DE Kentucky Power Deliv - Ele	DRDFA	DRDXY	Outage Restoration Cap-D	\$ (5,645.98)	\$ (5,645.98)	\$	100%	\$	\$ 159,705.12	\$ 200.00	\$ 159,905.12	7/1/2008	12/31/2050	7/1/2008	
75084-DE Kentucky Power Deliv - Ele	ODTFA	ODTXY	Outage Restoration Cap-T	\$ 1,726.36	\$ 1,726.36	\$	100%	\$	\$ 1,726.36	\$ 100.00	\$ 1,626.36	8/20/2010	12/31/2050	4/1/2011	
75084-DE Kentucky Power Deliv - Ele	OHM75084	ODTAGES	Cap On De Vasc Switch Repl KY	\$ 2,949.05	\$ 2,949.05	\$	100%	\$	\$ 2,949.05	\$ 100,000.00	\$ (97,050.95)	11/22/2010	12/31/2050	8/1/2011	
75084-DE Kentucky Power Deliv - Ele	PLCTFA	PLCTXY	Runtime Outages	\$	\$	\$		\$	\$	\$	\$	7/1/2008	12/31/2050	8/1/2008	
75084-DE Kentucky Power Deliv - Ele	PLCTFA	PLCTKY	UG Cable Repl-PLCT	\$ (11,415.52)	\$ (11,415.52)	\$	100%	\$	\$ 16,236.36	\$ 100.00	\$ 16,136.36	7/1/2008	12/31/2050	9/1/2008	
75084-DE Kentucky Power Deliv - Ele	PLCTFA	PLCTKY	Dive Pothead Termination KY	\$ (0.00)	\$ (0.00)	\$	100%	\$	\$ (0.00)	\$ 60,000.00	\$ (60,000.00)	12/2/2010	12/31/2050	8/3/2011	
75084-DE Kentucky Power Deliv - Ele	PRDFA	PRDXY	Role Repl Other-D	\$ (30,195.23)	\$ (30,195.23)	\$	100%	\$	\$ 770,208.27	\$ 200.00	\$ 770,008.27	7/1/2008	12/31/2050	7/1/2008	
75084-DE Kentucky Power Deliv - Ele	PRDFA	PRDXY	Role Repl Other-T	\$ 90,166.82	\$ 90,166.82	\$	100%	\$	\$ 135,007.90	\$ 200.00	\$ 138,807.90	7/1/2008	12/31/2050	7/1/2008	
75084-DE Kentucky Power Deliv - Ele	RAC&SWCH	RAC&SWCHK	RAC & SWITCH INSTALLS	\$ 3,759.59	\$ 3,759.59	\$	100%	\$	\$ 3,759.59	\$ 14,463.00	\$ (10,703.41)	12/2/2010	12/31/2010	3/1/2011	8/1/2011
75084-DE Kentucky Power Deliv - Ele	FRADIDKY	RADIOKENT	ADEN RADIO-KENTUCKY PROJECT	\$ 117,646.89	\$ 117,646.89	\$	100%	\$	\$ 366,057.54	\$ 224,500.00	\$ 141,557.54	1/15/2010	7/31/2011	2/1/2010	9/1/2011
75084-DE Kentucky Power Deliv - Ele	RLCFA	RLCXY	Recloser Inst/Rem	\$ (2,591.26)	\$ (2,591.26)	\$	100%	\$	\$ 73,437.47	\$ 200.00	\$ 73,237.47	7/1/2008	12/31/2050	7/1/2008	
75084-DE Kentucky Power Deliv - Ele	REGFA	REGKY	Regulator Inst/Rem	\$	\$	\$ (0.00)		\$	\$ (0.00)	\$ 100.00	\$ (100.00)	7/1/2008	12/31/2050	7/1/2008	
75084-DE Kentucky Power Deliv - Ele	RELFA	RELKY	Relocation-D	\$ (14,571.72)	\$ (14,571.72)	\$	100%	\$	\$ 633,603.66	\$ 200.00	\$ 633,403.66	7/1/2008	12/31/2050	7/1/2008	
75084-DE Kentucky Power Deliv - Ele	RELFA	RELKY	Relocation-T	\$ 153,440.71	\$ 153,440.71	\$	100%	\$	\$ 244,328.35	\$ 100.00	\$ 244,228.35	7/1/2008	12/31/2050	7/1/2008	
75084-DE Kentucky Power Deliv - Ele	RLFA	RLKY	Reliability Other-FO-D	\$ 227,913.25	\$ 227,913.25	\$	100%	\$	\$ 1,015,629.26	\$ 200.00	\$ 1,015,429.26	7/1/2008	12/31/2050	7/1/2008	
75084-DE Kentucky Power Deliv - Ele	FR198AUG	FR198AUG	10TH & AUGUSTINE CC RR BLKT	\$ 97,700.25	\$ 97,700.25	\$	100%	\$	\$ 98,003.40	\$ 1.00	\$ 98,002.40	8/30/2010	12/15/2025	11/1/2010	
75084-DE Kentucky Power Deliv - Ele	FRERLANG	FRERLANG	ERLANGER CC RR BLKT	\$ 4,303.59	\$ 4,303.59	\$	100%	\$	\$ 9,881.91	\$ 1.00	\$ 9,880.91	8/30/2010	12/15/2025	11/1/2010	
75084-DE Kentucky Power Deliv - Ele	FRERLANGW	FRERLANGW	ERLANGER MICROVAV-RR BLKT	\$ 1,122.18	\$ 1,122.18	\$	100%	\$	\$ 1,122.18	\$ 1.00	\$ 1,121.18	5/9/2011	12/15/2025	10/1/2011	
75084-DE Kentucky Power Deliv - Ele	FSANEKPE	SANHWKE	SAN EXPANSION - EMC NS SHD	\$ 245.77	\$ 245.77	\$	100%	\$	\$ 17,560.40	\$ 62,997.65	\$ (45,437.25)	11/19/2010	3/31/2011	3/1/2011	6/30/2011
75084-DE Kentucky Power Deliv - Ele	FSANEKPE	SANHWKE	SAN EXPANSION SOFTWARE	\$ 62.30	\$ 62.30	\$	100%	\$	\$ 4,451.20	\$ 11,152.26	\$ (6,701.06)	11/19/2010	3/31/2011	12/1/2010	6/30/2011
75084-DE Kentucky Power Deliv - Ele	MTRCAPFA	SCDFKY	System Capacity TD	\$ (1,562.53)	\$ (1,562.53)	\$	100%	\$	\$ 148,499.05	\$ 100.00	\$ 148,399.05	7/1/2008	12/31/2050	7/1/2008	
75084-DE Kentucky Power Deliv - Ele	MTRCAPFA	SCDAPMETK	Scrap Meters	\$ (5,257.67)	\$ (5,257.67)	\$	100%	\$	\$	\$ 92.00	\$ (92.00)	7/1/2008	12/31/2025	8/1/2008	
75084-DE Kentucky Power Deliv - Ele	CSFA	SDVY111	Villa 41, Crescent 41, Constance 44	\$ 182,198.50	\$ 182,198.50	\$	100%	\$	\$ 182,198.50	\$ 134,126.91	\$ 48,071.59	8/3/2011	12/31/2012	9/1/2011	3/12/2012
75084-DE Kentucky Power Deliv - Ele	SGDMTRSY	SGADMDDM	SG AMI to OOMS Device Capital	\$ 21,822.54	\$ 21,822.54	\$	100%	\$	\$ 21,822.54	\$ 39,944.15	\$ (18,121.61)	5/26/2011	12/16/2011	4/1/2011	3/13/2012
75084-DE Kentucky Power Deliv - Ele	SGDMTRSY	SGARCASGI	Smart Grid ARC Sensor Project	\$ 2,054.01	\$ 2,054.01	\$	100%	\$	\$ (12,432.67)	\$ 35,517.00	\$ (47,949.67)	9/24/2010	11/30/2010	10/1/2010	3/8/2011
75084-DE Kentucky Power Deliv - Ele	SGDMTRSY	SGBRWTRV	Bridgewater AAA Implement HW	\$ 1,860.57	\$ 1,860.57	\$	100%	\$	\$ 1,860.57	\$ 2,100.00	\$ (239.43)	12/8/2011	2/19/2009	12/1/2011	5/19/2009
75084-DE Kentucky Power Deliv - Ele	SGDMTRSY	SGBRWTRV	Bridgewater AAA Implement SW	\$ 4,391.55	\$ 4,391.55	\$	100%	\$	\$ 4,391.55	\$ 4,800.00	\$ (408.45)	12/1/2011	2/19/2009	12/1/2011	5/19/2009
75084-DE Kentucky Power Deliv - Ele	SGKVDMS	SGSD3C3	ECS daily usage cap	\$ (2,143.78)	\$ (2,143.78)	\$	100%	\$	\$ 11,345.57	\$ 15,000.00	\$ (3,654.43)	10/1/2010	12/31/2014	9/1/2010	5/24/2014
75084-DE Kentucky Power Deliv - Ele	SGKVDMS	SGDADM5	Dist Mgt Sys Cap	\$ 398,283.13	\$ 398,283.13	\$	100%	\$	\$ 491,450.51	\$ 1,512,877.70	\$ (1,020,427.19)	10/1/2010	7/30/2014	9/1/2010	5/24/2014
75084-DE Kentucky Power Deliv - Ele	SGKVDMS	SGDDETHW	SG DMS Distribution DEETS HW	\$ 7,435.24	\$ 7,435.24	\$	100%	\$	\$ 7,435.24	\$ 2,973.00	\$ 4,462.24	9/30/2011	10/31/2014	11/1/2011	7/29/2013
75084-DE Kentucky Power Deliv - Ele	SGKVDMS	SGDEETS SW	SG DMS Distribution DEETS SW	\$ 3,247.77	\$ 3,247.77	\$	100%	\$	\$ 3,247.77	\$ 23,915.77	\$ (20,668.00)	9/30/2011	10/31/2014	10/1/2011	7/29/2013
75084-DE Kentucky Power Deliv - Ele	SGKIAMWMM	SGDMVMTG	Smart Grid Device Integraton	\$ 11,822.40	\$ 11,822.40	\$	100%	\$	\$ 11,822.40	\$ 62,278.49	\$ (50,456.09)	6/24/2011	12/31/2012	7/1/2011	3/21/2013
75084-DE Kentucky Power Deliv - Ele	SGKIAMWMM	SGECLHDA	SG Echelon Local Data Access	\$	\$	\$ 9,235.66		\$	\$ 9,235.66	\$ 9,765.00	\$ (529.34)	9/30/2010	12/31/2014	9/1/2010	2/1/2011
75084-DE Kentucky Power Deliv - Ele	SGKIAMWMM	SGITRNSL	ITRON SG Solutions Program	\$ 88,993.01	\$ 88,993.01	\$	100%	\$	\$ 88,993.01	\$ 130,000.00	\$ (41,006.99)	5/24/2011	6/30/2012	6/1/2011	8/31/2012
75084-DE Kentucky Power Deliv - Ele	SGKIAMWMM	SGITRNSL	ITRON SG Solutions Hardware	\$ 114.71	\$ 114.71	\$	100%	\$	\$ 114.71	\$ 6,000.00	\$ (5,885.29)	7/14/2011	6/30/2012	10/1/2011	8/31/2012
75084-DE Kentucky Power Deliv - Ele	SGKIAMWMM	SGIDMS	Meter Data Management System	\$ 197,462.00	\$ 197,462.00	\$	100%	\$	\$ 197,462.00	\$ 352,000.00	\$ (154,538.00)	11/20/2011	12/31/2012	11/1/2011	1/24/2013
75084-DE Kentucky Power Deliv - Ele	SGKIAMWMM	SGMWSCADH	Smart Grid Midwest SCADA Hardware	\$ 14,317.22	\$ 14,317.22	\$	100%	\$	\$ 14,317.22	\$ 17,215.00	\$ (2,897.78)	6/29/2011	12/31/2011	10/1/2011	8/31/2011
75084-DE Kentucky Power Deliv - Ele	SGKIAMWMM	SGMWSCADS	Smart Grid Midwest SCADA Software	\$ 133,886.34	\$ 133,886.34	\$	100%	\$	\$ 133,886.34	\$ 168,748.00	\$ (34,861.66)	6/29/2011	12/31/2011	10/1/2011	8/31/2011
75084-DE Kentucky Power Deliv - Ele	SGKIAMWMM	SGMWSCSW	Echelon NET Sys Cap	\$ 22.97	\$ 22.97	\$	100%	\$	\$ (14,596.02)	\$ 20,000.00	\$ (34,596.02)	9/30/2010	12/31/2014	9/1/2010	3/10/2011
75084-DE Kentucky Power Deliv - Ele	SGKIAMWMM	SGMNSG36	NES 3.0 Upgrade SCS 036	\$ 3,818.02	\$ 3,818.02	\$	100%	\$	\$ 3,818.02	\$ 4,238.00	\$ (419.98)	12/2/2011	3/18/2009	12/1/2011	6/18/2009
75084-DE Kentucky Power Deliv - Ele	SGKIAMWMM	SGMNSG38	NES EM System SCS 038	\$ 5,685.20	\$ 5,685.20	\$	100%	\$	\$ 5,685.20	\$ 5,424.00	\$ 261.20	12/6/2011	10/20/2009	12/1/2011	10/10/2010
75084-DE Kentucky Power Deliv - Ele	SGKIAMWMM	SGMNSG45H	NES Test Envir SCS 045 HW	\$ 3,493.06	\$ 3,493.06	\$	100%	\$	\$ 3,493.06	\$ 4,916.00	\$ (1,422.94)	12/6/2011	10/22/2009	12/1/2011	1/22/2010
75084-DE Kentucky Power Deliv - Ele	SGKIAMWMM	SGMNSG45S	NES Test Envir SCS 045 SW	\$ 7,913.38	\$ 7,913.38	\$	100%	\$	\$ 7,913.38	\$ 6,441.00	\$ 1,472.38	12/8/2011	10/22/2009	12/1/2011	1/22/2010
75084-DE Kentucky Power Deliv - Ele	SGKIAMWMM	SGMNSG51	NES 4.3 Upgrade SCS 051	\$ 13,584.53	\$ 13,584.53	\$	100%	\$	\$ 13,584.53	\$ 6,441.00	\$ 7,143.53	12/8/2011	12/10/2010	12/1/2011	3/10/2011
75084-DE Kentucky Power Deliv - Ele	SGKIAMWMM	SGMNFEDM6	Remote Order Fulfillment EDM.06	\$ 15,632.51	\$ 15,632.51	\$	100%	\$	\$ 15,632.51	\$ 12,543.00	\$ 3,089.51	12/8/2011	3/19/2009	12/1/2011	6/19/2009
75084-DE Kentucky Power Deliv - Ele	SGKIAMWMM	SGMNPMD	Smart Grid to SG Capital - PMO	\$ (40.65)	\$ (40.65)	\$	100%	\$	\$ 47.01	\$ 1.00	\$ 46.01	9/30/2010	12/31/2017	9/1/2010	
75084-DE Kentucky Power Deliv - Ele	SGKIAMWMM	SGMTRG	Smart Grid Storage Project	\$ (14,694.17)	\$ (14,694.17)	\$	100%	\$	\$ 842,201.82	\$ 169,806.00	\$ 672,395.82	6/16/2010	11/30/2010	9/1/2010	2/17/2011
75084-DE Kentucky Power Deliv - Ele	SGKIAMWMM	SGSYE011	EDM 11 SG Scaling/Tech Hth	\$											



Duke Energy Kentucky Electric  
 Year 2012

Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75080-DE Kentucky Other - Elec	75080 CPRCRIT		CPR Correction - Asset Acrtg Only	\$	\$	\$			\$	\$	1.00	8/28/2012	12/30/2050	10/1/2012	
75080-DE Kentucky Other - Elec	75080 KY120048		Inst generator monitors @ KY micros	\$ 27,321.34	\$	\$ 27,321.34	100%		\$ 27,321.34	\$ 14,739.00	\$ 12,582.34	6/11/2012	1/31/2013	6/1/2012	2/1/2013
75080-DE Kentucky Other - Elec	75080 KYF120338		Replace ice Machines @ Erlanger	\$ 13,594.66	\$ 13,594.66	\$	100%		\$ 13,594.66	\$ 15,385.00	\$ (1,790.34)	9/6/2012	12/30/2012	11/1/2012	2/12/2013
75080-DE Kentucky Other - Elec	75080 KYF120365		Replace Heaters @ Erlanger Ops	\$ 14,900.00	\$ 14,900.00	\$	100%		\$ 14,900.00	\$ 16,558.00	\$ (1,658.00)	9/25/2012	2/28/2013	3/12/2013	
75080-DE Kentucky Other - Elec	75080 KYP120201		Upgrade Lghl Fixtures @ Erlanger	\$ 29,906.57	\$ 29,906.57	\$	100%		\$ 29,906.57	\$ 56,806.00	\$ (26,899.43)	7/26/2012	3/31/2014	8/1/2012	8/9/2013
75080-DE Kentucky Other - Elec	75080 KYP120111		Crew Rm Reconfg @ Erlanger Ops	\$ 313,153.19	\$	\$ 313,153.19	100%		\$ 313,153.19	\$ 346,911.00	\$ (33,757.81)	7/17/2012	4/30/2013	7/1/2012	3/31/2013
75080-DE Kentucky Other - Elec	75080 RETCOV		Retire Covington	\$	\$	\$			\$	\$	\$	12/20/2012	3/31/2013	12/1/2012	3/31/2013
75080-DE Kentucky Other - Elec	75080 RETCOV2		Retire Covington - Elec	\$	\$	\$			\$	\$	\$	12/20/2012	3/31/2013	12/1/2012	4/5/2013
75080-DE Kentucky Other - Elec	75080 SFTVRL		Software Retirement-Asset Use Only	\$	\$	\$			\$	\$	\$	9/30/2012	3/30/2026	9/1/2012	
75080-DE Kentucky Other - Elec	100FACKY	E0884	Purchase Recycling Bins KY	\$	\$	\$ 6,169.61			\$ 6,169.61	\$ 6,162.00	\$ 7.61	9/5/2008	12/31/2008	12/31/2008	12/31/2008
75080-DE Kentucky Other - Elec	100FACKY	F19K1PRT	Label Printers - Frk Use	\$	\$	\$ 9,910.13			\$ 9,910.13	\$ 9,900.00	\$ 10.13	12/2/2009	1/31/2010	12/1/2009	3/31/2010
75080-DE Kentucky Other - Elec	100FACKY	E2080001	18In & Augustine Windows	\$	\$	\$ 83,665.17			\$ 83,665.17	\$ 79,587.00	\$ 4,082.17	5/25/2009	9/30/2009	5/1/2009	3/18/2009
75080-DE Kentucky Other - Elec	100FACKY	KY090070	Replace 30 Ton RTU @ Augustine	\$	\$	\$ 61,918.78			\$ 61,918.78	\$ 70,161.00	\$ (8,242.22)	5/4/2009	11/1/2009	5/1/2009	12/1/2009
75080-DE Kentucky Other - Elec	100FACKY	KY090078	Install VAV boxes at Erlanger Ops	\$	\$	\$ 17,038.06			\$ 17,038.06	\$ 18,215.00	\$ (1,176.94)	5/26/2009	10/1/2009	6/1/2009	12/15/2009
75080-DE Kentucky Other - Elec	100FACKY	KYF040001	Replace fire-amnushon Manntaring	\$	\$	\$ 10,391.56			\$ 10,391.56	\$ 10,386.00	\$ 5.56	8/7/2009	12/15/2009	12/1/2009	3/10/2010
75080-DE Kentucky Other - Elec	100FACKY	NEWPORTRT	Ret Newport Plaza Cus Svr Bldg	\$	\$	\$			\$	\$	\$	4/8/2011	12/31/2009	8/1/2011	11/16/2011
75080-DE Kentucky Other - Elec	315ZBG	D1609	Erlanger Oil separator install	\$	\$	\$ 40,771.18			\$ 40,771.18	\$ 40,000.00	\$ (771.18)	9/18/2007	6/25/2008	12/1/2007	3/25/2008
75080-DE Kentucky Other - Elec	CAPBUDK	ETSPHCAPK	CAPITAL BUDGET PROJECT KENT	\$	\$	\$ 668.06			\$ 668.06	\$	\$	7/1/2008	12/31/2050	7/1/2008	
75080-DE Kentucky Other - Elec	CAPBUDK	ETSPDCAPK	ETS Power Delivery Cap Overhead	\$	\$	\$ 85,974.88			\$ 85,974.88	\$	\$	7/7/2008	12/31/2050	7/1/2008	
75080-DE Kentucky Other - Elec	CIS123CAP	CIS123L85	BanTec Software and installation	\$	\$	\$ 35,115.81			\$ 25,979.00	\$ 9,136.81	\$ 14,842.19	8/13/2010	4/29/2011	8/1/2010	8/6/2011
75080-DE Kentucky Other - Elec	CIS123CP2	CIS123L8M	BanTec Prod Bckp Svr_CIS 123 Pr Mfg	\$	\$	\$ 8,895.78			\$ 7,582.00	\$ 1,313.78	\$ 6,272.22	8/16/2010	4/29/2011	12/1/2010	8/6/2011
75080-DE Kentucky Other - Elec	CMSICNVK	F3171	CIS 52 VBG Conversion Kentucky	\$	\$	\$ 384,546.69			\$ 335,000.00	\$ 49,546.69	\$ 49,546.69	12/16/2009	10/31/2011	12/1/2009	11/30/2011
75080-DE Kentucky Other - Elec	DATAP	D2539	Private Data Circuits	\$	\$	\$ 116,092.55			\$ 1,000.00	\$ 116,092.55	\$ 115,092.55	1/17/2008	1/30/2009	1/30/2009	4/30/2009
75080-DE Kentucky Other - Elec	DCITCD2	D1182	Common Design Tools Phase 2	\$	\$	\$ 6,581.74			\$ 1,000.00	\$ 6,580.74	\$ 1,001.00	7/12/2007	3/31/2011	10/1/2007	3/17/2011
75080-DE Kentucky Other - Elec	DCITEDM	C8768	EDM Project	\$	\$	\$ 742,848.83			\$ 1,000.00	\$ 742,847.83	\$ 1,001.00	5/31/2009	3/1/2007	7/19/2009	
75080-DE Kentucky Other - Elec	EPI100	D1384	ACS Migration Project	\$	\$	\$ 14,429.40			\$ 18,253.00	\$ (3,823.60)	\$ 3,823.60	8/1/2007	12/31/2008	9/1/2007	6/27/2008
75080-DE Kentucky Other - Elec	FBIENTLEY	G2242	BENTLEY LDR W/LOW/LED ENHANCEMENTS	\$ 1,557.60	\$	\$ 1,557.60	100%		\$ 39,066.41	\$ 14,952.00	\$ 24,114.41	7/10/2011	6/30/2011	7/1/2011	7/14/2012
75080-DE Kentucky Other - Elec	FBIENTLED	G2680	BENTLEY EXPERT DESIGNER UPGR	\$	\$	\$ 3,969.45			\$ 8,236.00	\$ (4,266.55)	\$ 4,266.55	6/30/2011	12/1/2010	6/27/2011	
75080-DE Kentucky Other - Elec	FEGISUPGR	EGISUPGRK	EGIS UPGRADE HW KENTUCKY	\$ 32,575.37	\$	\$ 32,575.37	100%		\$ 43,271.58	\$ 56,737.00	\$ (13,465.42)	1/10/2011	4/30/2014	1/1/2011	3/31/2014
75080-DE Kentucky Other - Elec	FEGISUPGR	G3022	EGIS DEFECT RELEASE	\$ 15.79	\$	\$ 15.79	100%		\$ 864.86	\$ 3,377.00	\$ (2,512.14)	4/11/2011	9/30/2013	4/1/2011	12/27/2011
75080-DE Kentucky Other - Elec	FEGISUPGRS	EGISUPGRSK	EGIS UPGR SW	\$ 41,806.05	\$	\$ 41,806.05	100%		\$ 42,832.99	\$ 124,474.00	\$ (81,641.01)	1/24/2011	4/30/2014	1/1/2011	3/31/2014
75080-DE Kentucky Other - Elec	FIBRUPG	FIBRKY09	2009 Fiber Upgrades - Kentucky	\$	\$	\$ 39,713.45			\$ 60,000.00	\$ (20,286.55)	\$ 20,286.55	3/11/2009	12/31/2009	5/1/2009	3/1/2010
75080-DE Kentucky Other - Elec	FIDENKENT	F9006	IDEN MIBAS UPGRADE-KENTUCKY	\$ 12,128.66	\$	\$ 12,128.66	100%		\$ 23,268.81	\$ 14,334.00	\$ 8,934.81	6/1/2010	12/30/2010	8/1/2010	1/18/2011
75080-DE Kentucky Other - Elec	FIDNCLIK	G2732	MW-IDEN RADIO UNITS - PARTS	\$	\$	\$ (24,893.88)			\$ 73,140.00	\$ (98,033.88)	\$ 24,146.12	10/22/2010	12/31/2010	12/1/2010	1/31/2011
75080-DE Kentucky Other - Elec	FITCOMKY	F9105	IT COMMON - KENTUCKY	\$	\$	\$ 5,177.15			\$ 1,000.00	\$ 5,176.15	\$ 801.00	6/2/2010	12/31/2012	6/1/2010	
75080-DE Kentucky Other - Elec	FMAPLNKKE	G5253	MAPLNK ENHANCEMENT-KENTUCKY	\$ 55,829.19	\$	\$ 55,829.19	100%		\$ 63,505.59	\$ 94,938.00	\$ (31,432.41)	10/6/2011	12/18/2012	10/6/2011	2/17/2013
75080-DE Kentucky Other - Elec	GASTRAN	D1838	Implement Gas Transmittion	\$	\$	\$ 66,251.43			\$ 1,000.00	\$ 66,250.43	\$ 1,001.00	10/14/2007	3/31/2010	11/1/2007	8/11/2009
75080-DE Kentucky Other - Elec	KYFYACCR	E1214	Kentucky Quarterly Payroll Accrual	\$ 10,000.00	\$	\$ 10,000.00	100%		\$ 55,000.00	\$	\$ 55,000.00	9/19/2008	12/31/2050	9/1/2008	
75080-DE Kentucky Other - Elec	MV90REPL	D2332	MV90 meter reading replacement	\$	\$	\$ 34,915.31			\$ 1,000.00	\$ 34,914.31	\$ 1,001.00	12/12/2007	4/30/2008	12/1/2007	7/31/2008
75080-DE Kentucky Other - Elec	MWAVE	FALMTHBKT	Falmouth Blanket	\$ 7,642.58	\$	\$ 7,642.58	100%		\$ 50,000.00	\$ (42,357.42)	\$ 42,357.42	6/26/2012	12/31/2017	6/1/2012	
75080-DE Kentucky Other - Elec	MWAVE	KYMWVALRM	Kentucky Microwave Alarm	\$	\$	\$ 264,495.16			\$ 248,300.00	\$ 16,195.16	\$ 16,195.16	2/10/2011	2/28/2011	2/1/2011	6/30/2011
75080-DE Kentucky Other - Elec	MWAVE	MWAVEKY10	Upgrade MidW Microwave infra	\$	\$	\$ 442,610.49			\$ 341,232.00	\$ 101,378.49	\$ 101,378.49	3/11/2010	8/31/2011	3/1/2010	11/30/2011
75080-DE Kentucky Other - Elec	MWAVE	MWBUENKY	Microwave Backup Generator Kentucky	\$ 62,008.40	\$	\$ 62,008.40	100%		\$ 249,540.28	\$ 242,795.00	\$ 6,745.28	9/17/2011	4/30/2012	3/1/2011	6/15/2012
75080-DE Kentucky Other - Elec	MWAVE	REPFWREGP	Midwest 2011 Power Equipment Replac	\$ 14,756.00	\$	\$ 14,756.00	100%		\$ 14,756.00	\$ 1,756.00	\$ 13,000.00	4/1/2012	7/1/2012	4/1/2012	
75080-DE Kentucky Other - Elec	MWAMAPCAP	E1460	Kentucky EAM Capex	\$	\$	\$ 581,257.38			\$ 1,100,288.25	\$ (519,030.87)	\$ 519,030.87	10/2/2008	blank	10/31/2008	
75080-DE Kentucky Other - Elec	MWAMAPPH1	E1456	Kentucky EAM Phase 1 in Svc	\$	\$	\$ 387,939.96			\$ 316,630.45	\$ 71,309.51	\$ 71,309.51	10/2/2008	9/2/2008	9/1/2008	9/2/2008
75080-DE Kentucky Other - Elec	MWAMAPPH2	F1844	Kentucky EAM Phase 2 in Svc	\$	\$	\$ 974,499.36			\$ 1,000.00	\$ 974,498.36	\$ 1,001.00	10/31/2009	10/31/2009	10/1/2009	1/31/2010
75080-DE Kentucky Other - Elec	MWTELBLKT	ALEXCDOP	Alexandra Cooper Microwave Blanket	\$	\$	\$			\$ 50,000.00	\$ (50,000.00)	\$ 50,000.00	9/11/2012	12/31/2025	9/1/2012	
75080-DE Kentucky Other - Elec	MWTELBLKT	DRYRDBGKT	Dry Ridge Microwave Blanket	\$ 12,554.10	\$	\$ 12,554.10	100%		\$ 12,554.10	\$ 50,000.00	\$ (37,445.90)	4/9/2012	12/31/2015	4/9/2012	
75080-DE Kentucky Other - Elec	MWTELBLKT	ROSHUGBKT	Ross Hughes MW Blanket	\$	\$	\$			\$ 50,000.00	\$ (50,000.00)	\$ 50,000.00	7/20/2012	12/31/2017	7/1/2012	
75080-DE Kentucky Other - Elec	MWTELBLKT	RYLANDBKT	Ryland Heights MW Blanket	\$ 2,164.69	\$	\$ 2,164.69	100%		\$ 2,164.69	\$ 50,000.00	\$ (47,835.31)	9/11/2012	12/31/2025	9/1/2012	
75080-DE Kentucky Other - Elec	MWTELBLKT	SPARTABKT	Sparta Tower Blanket	\$	\$	\$			\$ 50,000.00	\$ (50,000.00)	\$ 50,000.00	2/8/2012	12/31/2015	2/1/2012	
75080-DE Kentucky Other - Elec	MWTELBLKT	VERONAMMW	Verona Microwave Blanket	\$ 4,549.69	\$	\$ 4,549.69	100%		\$ 50,000.00	\$ (45,450.31)	\$ 45,450.31	7/26/2012	12/31/2017	7/1/2012	
75080-DE Kentucky Other - Elec	MWTELBLKT	WILDERBKT	Wildier Microwave Blanket	\$	\$	\$			\$ 50,000.00	\$ (50,000.00)	\$ 50,000.00	7/20/2012	12/31/2017	7/1/2012	
75080-DE Kentucky Other - Elec	MWTELBLKT	WNRRTBKT	WNR Tower Blanket	\$	\$	\$			\$ 50,000.00	\$ (50,000.00)	\$ 50,000.00	9/5/2012	12/31/2025	9/1/2012	
75080-DE Kentucky Other - Elec	NETWDRK1	HINT621	Ops Center Technology Refresh	\$ 35,025.42	\$	\$ 35,025.42	100%		\$ 35,025.42	\$ 38,205.00	\$ (3,179.58)	11/27/2012	3/31/2013	12/1/2012	9/30/2014
75080-DE Kentucky Other - Elec	OPTIMALC	D3156	Project Optimization Sftw-Ky	\$	\$	\$ 949.69			\$ 1,000.00	\$ 948.69	\$ 101.31	3/26/2008	12/31/2009	5/1/2008	1/31/2009
75080-DE Kentucky Other - Elec	RADIO	CABLEKY13	Install Pkg Transmitter Cable & Ant	\$ 3,565.71	\$	\$ 3,565.71	100%		\$ 3,565.71	\$ 10,494.97	\$ (6,929.26)	9/6/2011	12/31/2013	7/1/2012	4/9/2014
75080-DE Kentucky Other - Elec	RADIO	D2524KY	2008 IDEN Backhaul	\$	\$	\$ 871,140.98			\$ 866,250.00	\$ 4,890.98	\$ 4,890.98	1/13/2010	1/1/2010	1/1/2010	4/30/2010
75080-DE Kentucky Other - Elec	RADIO	IDEN08KY	IDEN In-building coverage	\$	\$	\$ 2,535.61			\$ 50,000.00	\$ (47,464.39)	\$ 47,464.39	9/15/2008	3/1/2009	6/30/2009	
75080-DE Kentucky Other - Elec	RADIO	IDENK179	IDEN Radio additions	\$	\$	\$ 327,338.41			\$ 844,550.00	\$ (517,211.59)	\$ 517,211.59	4/9/2009	3/		



Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as % of Budget	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
7508L-DE Kentucky Fossil	E8021362	E801382A	New Sulfuric Acid System	\$ 517,778.70	\$	\$ 517,778.70	100%	100%	\$ 517,778.70	\$ 517,778.70	\$	8/25/2013	8/25/2013	8/7/2012	6/7/2013
7508L-DE Kentucky Fossil	E801384A	E801384A	Pugmill Gear Box Replacement	\$	\$	\$			\$ 14,629.08	\$ 24,709.00	\$ 10,079.92	10/7/2010	10/7/2010	10/1/2012	10/1/2012
7508L-DE Kentucky Fossil	E801385A	E801385A	STORM WATER PIPE REPLACEMENT	\$	\$	\$			\$ 426,775.84	\$ 550,488.00	\$ 123,712.16	11/2/2011	10/12/2011	10/12/2011	3/20/2011
7508L-DE Kentucky Fossil	E801386A	E801386A	Replace Stop-up Trunk/liner	\$ 3,160,000.11	\$	\$ 3,160,000.11	100%	100%	\$ 3,160,000.11	\$ 3,160,000.11	\$	4/1/2013	10/24/2013	3/1/2011	7/19/2012
7508L-DE Kentucky Fossil	E801387A	E801387A	CT Grinders On Feeders	\$ 170,833.08	\$	\$ 170,833.08	100%	100%	\$ 170,833.08	\$ 170,833.08	\$	11/5/2012	10/26/2013	11/1/2011	9/7/2012
7508L-DE Kentucky Fossil	E8021370	E8021370	Replace FGD Service Water Line	\$	\$	\$			\$ 43,220.45	\$ 81,198.00	\$ 37,977.55	4/8/2011	9/30/2011	5/7/2011	6/30/2011
7508L-DE Kentucky Fossil	E8021373A	E8021373A	WSP Skid	\$ 332,621.65	\$	\$ 332,621.65	100%	100%	\$ 332,621.65	\$ 332,621.65	\$	4/5/2012	3/14/2013	4/1/2012	9/1/2012
7508L-DE Kentucky Fossil	E8021378A	E8021378A	Reel Flashes and Lume Scales	\$ 96,962.17	\$	\$ 96,962.17	100%	100%	\$ 96,962.17	\$ 96,962.17	\$	8/21/2011	7/22/2013	9/1/2012	7/8/2013
7508L-DE Kentucky Fossil	E8021380A	E8021380A	Ain Flood Modification	\$ 123,359.51	\$	\$ 123,359.51	100%	100%	\$ 123,359.51	\$ 123,359.51	\$	8/2/2012	10/26/2013	9/1/2012	7/8/2013
7508L-DE Kentucky Fossil	E801388A	E801388A	Replace FGD Sludge Tank	\$ 618,249.38	\$	\$ 618,249.38	100%	100%	\$ 618,249.38	\$ 618,249.38	\$	11/8/2011	11/8/2011	2/1/2012	3/23/2012
7508L-DE Kentucky Fossil	E801389A	E801389A	Unit Control Sump	\$ 165,930.84	\$	\$ 165,930.84	100%	100%	\$ 165,930.84	\$ 165,930.84	\$	11/27/2011	11/27/2011	2/1/2012	3/23/2012
7508L-DE Kentucky Fossil	E801390A	E801390A	Unit Control Sump Pumps	\$ 3,244.01	\$	\$ 3,244.01	100%	100%	\$ 3,244.01	\$ 3,244.01	\$	11/27/2011	11/27/2011	2/1/2012	3/23/2012
7508L-DE Kentucky Fossil	E801391A	E801391A	Reel Flashes and Lume Scales	\$ 1,665.50	\$	\$ 1,665.50	100%	100%	\$ 1,665.50	\$ 1,665.50	\$	11/27/2011	11/27/2011	2/1/2012	3/23/2012
7508L-DE Kentucky Fossil	E801392A	E801392A	Reel Flashes and Lume Scales	\$ 171.00	\$	\$ 171.00	100%	100%	\$ 171.00	\$ 171.00	\$	11/27/2011	11/27/2011	2/1/2012	3/23/2012
7508L-DE Kentucky Fossil	E801397A	E801397A	WB Air Compressor Cooler	\$ 36,950.95	\$	\$ 36,950.95	100%	100%	\$ 36,950.95	\$ 36,950.95	\$	10/24/2012	10/24/2012	12/1/2011	1/25/2012
7508L-DE Kentucky Fossil	E8021402	E8021402	FGD HVAC Replacement	\$ 60,520.00	\$	\$ 60,520.00	100%	100%	\$ 60,520.00	\$ 60,520.00	\$	12/2/2012	12/2/2012	9/1/2012	12/28/2012
7508L-DE Kentucky Fossil	E8021411	E8021411	Filtrate Return Pumps	\$ 4,845.28	\$	\$ 4,845.28	100%	100%	\$ 4,845.28	\$ 4,845.28	\$	10/24/2012	10/24/2012	11/1/2012	8/23/2012
7508L-DE Kentucky Fossil	E8021419	E8021419	Fuel Oil Tank Dike Liner Regl	\$ 58,892.46	\$	\$ 58,892.46	100%	100%	\$ 58,892.46	\$ 58,892.46	\$	9/4/2012	12/31/2012	9/1/2012	2/6/2013
7508L-DE Kentucky Fossil	E8021420	E8021420	CEM MFC HVAC Replacement	\$ 8,447.61	\$	\$ 8,447.61	100%	100%	\$ 8,447.61	\$ 8,447.61	\$	10/24/2012	10/24/2012	3/30/2013	3/7/2013
7508L-DE Kentucky Fossil	E8021424A	E8021424A	7.2 WB Air Compressor Cooler	\$ 29,719.28	\$	\$ 29,719.28	100%	100%	\$ 29,719.28	\$ 29,719.28	\$	8/1/2012	2/28/2013	8/1/2012	6/9/2012
7508L-DE Kentucky Fossil	E8021425	E8021425	Landfill Articulating Trucks	\$ 830,331.74	\$	\$ 830,331.74	100%	100%	\$ 830,331.74	\$ 830,331.74	\$	8/8/2012	11/30/2012	8/1/2012	11/30/2012
7508L-DE Kentucky Fossil	E8021426A	E8021426A	DE Doser	\$ 269,490.27	\$	\$ 269,490.27	100%	100%	\$ 269,490.27	\$ 269,490.27	\$	8/8/2012	11/30/2012	8/1/2012	11/30/2012
7508L-DE Kentucky Fossil	E8021427	E8021427	CEM HG Umbilical Replacement	\$ 79,227.80	\$	\$ 79,227.80	100%	100%	\$ 79,227.80	\$ 79,227.80	\$	11/28/2012	11/28/2012	9/1/2012	4/7/2013
7508L-DE Kentucky Fossil	E8021431A	E8021431A	Ain Sluice Pump Seal Water Pipe	\$ 16,301.29	\$	\$ 16,301.29	100%	100%	\$ 16,301.29	\$ 16,301.29	\$	11/28/2012	11/28/2012	12/1/2011	3/28/2013
7508L-DE Kentucky Fossil	E8021437	E8021437	EBB U2 REPLACE CARDOX CONTROLS	\$ 421,129.68	\$	\$ 421,129.68	100%	100%	\$ 421,129.68	\$ 421,129.68	\$	10/7/2011	10/7/2011	8/24/2012	12/1/2012
7508L-DE Kentucky Fossil	E81153X	E81153X	FGD Landfill Conc. Spillway	\$	\$	\$			\$ 62,419.41	\$ 62,419.41	\$	9/2/2008	9/2/2008	3/1/2009	11/7/2008
7508L-DE Kentucky Fossil	E8200531A	E8200531A	Pickmaster Tunnel Emerg Sump Pump	\$	\$	\$			\$ 110,321.52	\$ 209,017.00	\$ 98,695.48	10/2/2008	10/2/2008	4/30/2011	11/7/2008
7508L-DE Kentucky Fossil	E8201206	E8201206	Replace boiler front wall Sluice Valve	\$	\$	\$			\$ 2,122,321.21	\$ 4,147,010.00	\$ 2,024,688.79	10/2/2008	10/2/2008	4/30/2011	11/7/2008
7508L-DE Kentucky Fossil	E8201207	E8201207	Reel Flashes and Lume Scales	\$	\$	\$			\$ 18,484.15	\$ 33,470.00	\$ 14,985.85	10/2/2008	10/2/2008	7/17/2008	3/2/2009
7508L-DE Kentucky Fossil	E8201333A	E8201333A	Reel Flashes and Lume Scales	\$	\$	\$			\$ 3,494.15	\$ 6,410.00	\$ 2,915.85	2/2/2011	1/4/2011	2/1/2010	8/14/2010
7508L-DE Kentucky Fossil	E8201341A	E8201341A	Reel Flashes and Lume Scales	\$	\$	\$			\$ 69,629.15	\$ 120,120.00	\$ 50,490.85	8/16/2010	12/1/2010	3/1/2010	3/8/2010
7508L-DE Kentucky Fossil	E8201344A	E8201344A	HVC Neutral Phase Bushing	\$ 45,955.48	\$	\$ 45,955.48	100%	100%	\$ 45,955.48	\$ 45,955.48	\$	10/19/2010	10/19/2010	3/1/2010	3/8/2010
7508L-DE Kentucky Fossil	E8201348A	E8201348A	FGD Controls Upgrade	\$ 2,017,564.62	\$	\$ 2,017,564.62	100%	100%	\$ 2,017,564.62	\$ 2,017,564.62	\$	11/27/2011	11/27/2011	12/1/2011	7/9/2012
7508L-DE Kentucky Fossil	E8201357A	E8201357A	Pulverizer Gear Replaces 1 of 6	\$ 240,157.86	\$	\$ 240,157.86	100%	100%	\$ 240,157.86	\$ 240,157.86	\$	12/3/2012	12/3/2012	7/9/2012	7/9/2012
7508L-DE Kentucky Fossil	E8201365A	E8201365A	Cooling Tower Breaker Regl PH	\$ 222,531.07	\$	\$ 222,531.07	100%	100%	\$ 222,531.07	\$ 222,531.07	\$	2/15/2010	10/27/2011	3/1/2010	7/8/2010
7508L-DE Kentucky Fossil	E8201367A	E8201367A	CT BREAKER PHASE 2	\$ 229,935.36	\$	\$ 229,935.36	100%	100%	\$ 229,935.36	\$ 229,935.36	\$	10/2/2011	10/2/2011	11/30/2012	7/9/2012
7508L-DE Kentucky Fossil	E8201370A	E8201370A	Install Stack Liner	\$ 1,914,157.09	\$	\$ 1,914,157.09	100%	100%	\$ 1,914,157.09	\$ 1,914,157.09	\$	6/4/2011	8/7/2014	6/1/2011	8/28/2014
7508L-DE Kentucky Fossil	E8201374A	E8201374A	DCS Network Upgrade	\$	\$	\$			\$ 839,877.54	\$ 978,321.00	\$ 138,443.46	10/6/2008	5/24/2009	3/1/2008	8/25/2009
7508L-DE Kentucky Fossil	E8201377A	E8201377A	Reel Flashes and Lume Scales	\$	\$	\$			\$ 1,931,047.13	\$ 2,585,054.00	\$ 653,996.87	9/29/2009	8/20/2009	3/1/2008	8/25/2009
7508L-DE Kentucky Fossil	E8201382A	E8201382A	Cooling Tower Grabs 2005	\$	\$	\$			\$ 265,981.89	\$ 273,011.00	\$ 7,029.11	2/9/2009	12/1/2010	2/1/2009	9/26/2010
7508L-DE Kentucky Fossil	E8201383A	E8201383A	Cooling Tower Grabs 2010	\$	\$	\$			\$ 319,619.51	\$ 435,282.00	\$ 115,662.49	4/1/2009	5/25/2011	5/1/2009	9/26/2009
7508L-DE Kentucky Fossil	E8201386A	E8201386A	Formica Sulfuric Acid Wash Down	\$	\$	\$			\$ 903,384.86	\$ 1,069,212.00	\$ 165,827.14	2/9/2009	12/1/2011	2/1/2009	9/26/2009
7508L-DE Kentucky Fossil	E8201400A	E8201400A	Reel Flashes and Lume Scales	\$	\$	\$			\$ 131,206.52	\$ 181,276.00	\$ 50,069.48	10/2/2008	10/2/2008	8/15/2008	8/17/2008
7508L-DE Kentucky Fossil	E8201401A	E8201401A	Reel Flashes and Lume Scales	\$	\$	\$			\$ 104,949.32	\$ 154,704.00	\$ 49,754.68	10/2/2008	10/2/2008	9/21/2009	9/21/2009
7508L-DE Kentucky Fossil	E8201404A	E8201404A	Reel Flashes and Lume Scales	\$	\$	\$			\$ 260,682.47	\$ 358,810.00	\$ 98,127.53	10/7/2011	10/7/2011	10/1/2011	7/9/2012
7508L-DE Kentucky Fossil	E8201408A	E8201408A	Reel Flashes and Lume Scales	\$ 235,348.42	\$	\$ 235,348.42	100%	100%	\$ 235,348.42	\$ 235,348.42	\$	10/7/2011	10/7/2011	10/1/2011	7/9/2012
7508L-DE Kentucky Fossil	E8201420A	E8201420A	Reel Flashes and Lume Scales	\$ 317,899.40	\$	\$ 317,899.40	100%	100%	\$ 317,899.40	\$ 317,899.40	\$	10/7/2011	10/7/2011	10/1/2011	7/9/2012
7508L-DE Kentucky Fossil	E8201315A	E8201315A	Reel Flashes and Lume Scales	\$	\$	\$			\$ 143,583.57	\$ 127,793.00	\$ 15,790.57	6/23/2009	11/23/2012	7/1/2009	12/2/2012
7508L-DE Kentucky Fossil	E8201317A	E8201317A	Cooling Tower Motor Replace-09	\$	\$	\$			\$ 175,068.81	\$ 284,223.00	\$ 109,154.19	6/23/2009	2/28/2011	6/1/2009	7/1/2011
7508L-DE Kentucky Fossil	E8201319A	E8201319A	Cooling Tower Motor Repl	\$	\$	\$			\$ 116,561.36	\$ 347,010.00	\$ 230,448.64	3/4/2010	9/30/2011	9/1/2010	7/15/2011
7508L-DE Kentucky Fossil	E8201322A	E8201322A	Replace BAT Bushing	\$ 122,951.63	\$	\$ 122,951.63	100%	100%	\$ 122,951.63	\$ 122,951.63	\$	8/17/2010	10/7/2009	2/1/2009	8/20/2009
7508L-DE Kentucky Fossil	E8201324A	E8201324A	Burner Turbine Doghouse	\$	\$	\$			\$ 114,861.66	\$ 373,255.00	\$ 258,393.34	11/1/2008	10/31/2008	10/1/2008	3/1/2009
7508L-DE Kentucky Fossil	E8201328A	E8201328A	Reel Flashes and Lume Scales	\$ (155.20)	\$	\$ (155.20)	100%	100%	\$ (155.20)	\$ (155.20)	\$	11/2/2008	10/31/2008	10/1/2008	7/9/2012
7508L-DE Kentucky Fossil	E8201343A	E8201343A	Reel Flashes and Lume Scales	\$ 50,452.65	\$	\$ 50,452.65	100%	100%	\$ 50,452.65	\$ 50,452.65	\$	11/23/2012	11/23/2012	12/1/2012	7/9/2012
7508L-DE Kentucky Fossil	E8201344A	E8201344A	Reel Flashes and Lume Scales	\$ 18,748.88	\$	\$ 18,748.88	100%	100%	\$ 18,748.88	\$ 18,748.88	\$	10/1/2013	10/1/2013	12/1/2012	7/9/2012
7508L-DE Kentucky Fossil	E8201349A	E8201349A	Reel Flashes and Lume Scales	\$ 154,299.61	\$	\$ 154,299.61	100%	100%	\$ 154,299.61	\$ 154,299.61	\$	9/2/2008	9/2/2008	10/1/2008	3/23/2012
7508L-DE Kentucky Fossil	E8201352A	E8201352A	Reel Flashes and Lume Scales	\$ 1,032,746.00	\$	\$ 1,032,746.00	100%	100%	\$ 1,032,746.00	\$ 1,032,746.00	\$	9/2/2008	9/2/2008	10/1/2008	3/23/2012
7508L-DE Kentucky Fossil															

Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75082-DE Kentucky Combustion Turbin	WD0101206	CW0101206	WGS CT1 PROPANE CNTL PNL REPL	\$		\$			\$ 19,950.75	\$ 38,150.00	\$ (18,199.25)	3/18/2008	5/11/2009	5/11/2008	3/16/2009
75082-DE Kentucky Combustion Turbin	WD0101209	WD0101209X	WGS CT 1 Overhaul #2	\$ 65,235.88		\$ 65,235.68	100%		\$ 3,145,560.71	\$ 9,574,682.00	\$ (6,409,121.29)	11/11/2011	8/21/2017	12/11/2011	8/22/2017
75082-DE Kentucky Combustion Turbin	WD0102002	D1487	WGS CT 24V Repl Battery Bank	\$		\$			\$ 8,047.88	\$ 16,611.00	\$ (8,563.12)	8/26/2007	3/31/2008	11/11/2007	1/16/2008
75082-DE Kentucky Combustion Turbin	WD0201203	CW0201203	WGS CT2 PROPANE CNTL PNL REPL	\$		\$			\$ 20,220.80	\$ 38,150.00	\$ (17,929.20)	3/28/2008	5/11/2009	5/11/2008	3/16/2009
75082-DE Kentucky Combustion Turbin	WD0201207	WD0201207X	WGS CT2 Major C Overhaul No2	\$		\$			\$ 8,777,822.09	\$ 8,128,498.00	\$ 649,324.09	9/28/2010	9/11/2011	11/11/2010	8/23/2011
75082-DE Kentucky Combustion Turbin	WD0301204	WD0301204X	WGS CT 3 Overhaul #3	\$ 6,630,044.47		\$ 6,630,044.47	100%		\$ 7,682,178.86	\$ 8,720,533.00	\$ (1,038,354.14)	11/11/2011	12/31/2012	11/11/2011	8/23/2012
75082-DE Kentucky Combustion Turbin	WD0401203	CW0401203	WGS CT4 PROPANE CNTL PNL REPL	\$		\$			\$ 20,551.77	\$ 38,150.00	\$ (17,598.23)	3/28/2008	5/11/2009	5/11/2008	3/19/2009
75082-DE Kentucky Combustion Turbin	WD0501200	WD0501200X	WGS CT3 AA Module HVAC Units	\$		\$			\$ 20,730.67	\$ 27,396.00	\$ (6,665.33)	10/27/2008	12/31/2008	12/31/2008	2/5/2009
75082-DE Kentucky Combustion Turbin	WD0501201	WD0501201X	WGS CT3 DD Module HVAC Units	\$		\$			\$ 8,171.87	\$ 12,601.00	\$ (4,429.13)	10/27/2008	12/31/2008	12/31/2008	2/5/2009
75082-DE Kentucky Combustion Turbin	WD0501202	WD0501202X	WGS CT5 Major C Overhaul No2	\$		\$			\$ 7,987,980.27	\$ 9,627,258.00	\$ (1,639,277.73)	7/27/2009	3/31/2010	8/1/2009	3/9/2010
75082-DE Kentucky Combustion Turbin	WD0601200	CW0601200	WGS CT6 AA Module HVAC Units	\$		\$			\$ 75,254.02	\$ 1.00	\$ 75,253.02	10/04/2007	12/31/2007	12/31/2007	7/15/2008
75082-DE Kentucky Combustion Turbin	WD0601201	CW0601201	WGS CT6 DD Module HVAC Units	\$		\$			\$ 8,503.12	\$ 15,298.00	\$ (6,794.88)	10/04/2007	12/31/2007	12/31/2007	7/9/2008
75082-DE Kentucky Combustion Turbin	WD0601206	WD0601206X	WGS CT6 Major C Overhaul No2	\$		\$			\$ 7,960,271.15	\$ 4,552,898.00	\$ 3,407,373.15	12/2/2009	11/18/2010	12/11/2009	7/28/2010
75082-DE Kentucky Combustion Turbin	WD0C01201	CW0C01201	WGS CT3-6 CENIS XML EDR Upgrade	\$		\$			\$ 69,278.58	\$ 92,169.00	\$ (22,890.42)	2/6/2008	10/27/2009	3/1/2008	2/27/2009
75082-DE Kentucky Combustion Turbin	WD0C01204	CW0C01204	WGS RD ANALYZER REPLACEMENT	\$		\$			\$ 27,399.42	\$ 46,944.00	\$ (19,544.58)	11/14/2007	6/21/2008	12/11/2007	5/7/2008
75082-DE Kentucky Combustion Turbin	WD0C01208	WD0C01208X	WGS CT1-6 GEN PROT PANEL REPL	\$ 299.70		\$ 299.70	100%		\$ 1,026,562.98	\$ 880,363.00	\$ 146,199.98	9/7/2008	12/31/2011	9/1/2008	3/7/2012
75082-DE Kentucky Combustion Turbin	WD0C01209	CW0C01209	INSTALL SYNC CHECK RELAY	\$		\$			\$ 5,782.47	\$ 46,586.00	\$ (40,803.53)	3/6/2008	5/11/2009	4/1/2008	4/21/2009
75082-DE Kentucky Combustion Turbin	WD0C01210	WD0C01210X	WDC CALSTRIC TANK REPL	\$		\$			\$ 117,963.66	\$ 131,095.00	\$ (13,131.34)	10/25/2009	11/08/2009	11/08/2009	4/8/2009
75082-DE Kentucky Combustion Turbin	WD0C01217	WD0C01217X	WGS U1-6 Prop Btl Cntrl Repl	\$ 46,050.69		\$ 46,050.69	100%		\$ 172,189.84	\$ 220,432.00	\$ (48,242.16)	8/23/2011	5/1/2012	10/11/2011	5/8/2012
75082-DE Kentucky Combustion Turbin	WD0C01223	WD0C01223X	Propane Piping Upgrade	\$		\$			\$ 92,648.07	\$ 49,058.00	\$ 43,590.07	7/14/2008	12/31/2008	12/31/2008	12/15/2008
75082-DE Kentucky Combustion Turbin	WD0C01225	WD0C01225X	WGS Btl Start Controls Cab AC	\$		\$			\$ 7,663.33	\$ 10,214.00	\$ (2,550.67)	5/12/2009	12/31/2009	7/1/2009	9/19/2009
75082-DE Kentucky Combustion Turbin	WD0C01227	WD0C01227X	Convert WDS Phone Sys to VOIP	\$		\$			\$ 79,247.12	\$ 122,272.00	\$ (43,024.88)	9/13/2011	12/31/2011	9/13/2011	2/18/2012
75082-DE Kentucky Combustion Turbin	WD0C01229	WD0C01229X	IT6000 Cyber Security	\$		\$			\$ 7,406.61	\$ 14,785.00	\$ (7,378.39)	11/19/2009	12/31/2009	12/1/2009	2/20/2010
75082-DE Kentucky Combustion Turbin	WD0C01235	WD0C01235X	Replace Air Compressor B	\$		\$			\$ 131,810.90	\$ 90,025.00	\$ 41,785.90	9/20/2010	9/30/2011	9/10/2010	4/9/2011
75082-DE Kentucky Combustion Turbin	WD0C01236	WD0C01236X	Replace Site Radios	\$		\$			\$ 71,420.41	\$ 45,491.00	\$ 25,929.41	11/2/2010	12/31/2011	12/1/2010	12/13/2011
75082-DE Kentucky Combustion Turbin	WD0C01237X	WD0C01237X	Gas Supply RTU	\$ 58,030.45		\$ 58,030.45	100%		\$ 58,030.45	\$ 165,623.00	\$ (107,592.55)	2/15/2012	12/31/2013	2/15/2012	8/5/2014
75082-DE Kentucky Combustion Turbin	WD0C01241	WD0C01241X	Black Start Diesel Generator	\$ 1,424,980.95		\$ 1,424,980.95	100%		\$ 1,440,656.54	\$ 1,907,605.00	\$ (466,948.46)	11/1/2011	12/31/2013	12/1/2011	8/18/2013
75082-DE Kentucky Combustion Turbin	WD0C01243X	WD0C01243X	UVH Propane Fire Prot Repl	\$ 168,685.27		\$ 168,685.27	100%		\$ 168,685.27	\$ 184,510.00	\$ (15,824.73)	8/30/2012	3/31/2013	8/1/2012	11/8/2013
75082-DE Kentucky Combustion Turbin	WD0C01245X	WD0C01245X	Network Firewall Upgrade	\$ 4,295.61		\$ 4,295.61	100%		\$ 10,386.30	\$ 18,462.00	\$ (8,075.70)	9/9/2011	7/27/2012	10/1/2011	6/29/2012
75082-DE Kentucky Combustion Turbin	WD0C01247	WD0C01247X	Wooddale 24kV	\$		\$			\$ 596,309.50	\$ 596,309.49	\$ 0.01	6/28/2011	10/31/2009	6/1/2011	1/31/2010
75082-DE Kentucky Combustion Turbin	WD0C01248X	WD0C01248X	Platform Ladder Swing Gates	\$ 36,018.94		\$ 36,018.94	100%		\$ 36,018.94	\$ 44,763.00	\$ (8,744.06)	12/14/2012	12/31/2013	12/14/2012	1/31/2014
75082-DE Kentucky Combustion Turbin	WD0C01250	WD0C01250X	Diesel Fire Pump Controls	\$ 17,595.12		\$ 17,595.12	100%		\$ 17,595.12	\$ 18,229.00	\$ (633.88)	4/2/2012	9/30/2012	4/1/2012	4/25/2012
75082-DE Kentucky Combustion Turbin	WD0C01251X	WD0C01251X	UPS Battery Replacement	\$ 126,285.01		\$ 126,285.01	100%		\$ 126,285.01	\$ 100,463.00	\$ 25,822.01	8/9/2012	12/31/2012	12/1/2012	12/14/2012
75082-DE Kentucky Combustion Turbin	WD0C01258	WD0C01258X	IT Uplift Project	\$ 20,387.00		\$ 20,387.00	100%		\$ 20,387.00	\$ 56,730.00	\$ (36,343.00)	12/9/2012	3/31/2015	12/1/2012	3/18/2015
75082-DE Kentucky Combustion Turbin	WD0C11201X	WD0C11201X	RO Membrane Replacement	\$ 235,492.63		\$ 235,492.63	100%		\$ 235,492.63	\$ 256,876.00	\$ (21,383.37)	11/3/2012	2/28/2013	12/1/2012	3/13/2013
75082-DE Kentucky Combustion Turbin	WG0244	CW0244	WGS CT4 Major C Overhaul	\$		\$			\$ 6,943,543.25	\$ 7,735,194.00	\$ (792,650.75)	8/5/2007	4/15/2009	12/1/2007	5/16/2009
75082-DE Kentucky Combustion Turbin	WG030202X	WG030202X	WGS CT3-6 WDFP Controls Rplcmnt	\$ 1,398,138.75		\$ 1,398,138.75	100%		\$ 2,089,205.96	\$ 1,963,732.00	\$ 1,254,473.96	9/8/2011	12/31/2012	9/1/2011	8/18/2012
75082-DE Kentucky Combustion Turbin	WG030204X	WG030204X	CT1 6 Egalrol Replacement	\$ 98,239.33		\$ 98,239.33	100%		\$ 3,034,940.84	\$ 3,382,262.00	\$ (347,321.16)	8/24/2010	2/29/2012	9/2/2010	3/2/2012
75082-DE Kentucky Combustion Turbin	WG030205	CW030205	Security Camera System	\$		\$			\$ 19,811.72	\$ 2.00	\$ 19,809.72	1/4/2007	6/30/2007	11/1/2007	11/1/2007
75082-DE Kentucky Combustion Turbin	WG030208	WG030208X	Cyber Security	\$ 499.50		\$ 499.50	100%		\$ 1,011,820.32	\$ 1,021,367.00	\$ (7,546.68)	9/27/2010	2/28/2012	10/1/2010	3/2/2012
75084-DE Kentucky Power Deliv - Ele		75084 RETCOV	Retire Covington	\$		\$			\$	\$	\$	12/20/2012	1/5/2013	11/1/2012	4/5/2013
75084-DE Kentucky Power Deliv - Ele		75084 SFTWRE	Software Retirements-Asset Use	\$		\$			\$	\$	\$	9/20/2012	3/30/2016	9/1/2012	
75084-DE Kentucky Power Deliv - Ele	1009FCB4	D03597	Upgrade Erlanger Storm System	\$		\$			\$ 57,417.18	\$ 38,692.00	\$ 18,725.18	5/30/2008	12/31/2008	9/1/2008	11/10/2008
75084-DE Kentucky Power Deliv - Ele	1070ST07D	G1407	WDLUUP FLH HL KY 2008	\$		\$			\$ 4,900,519.49	\$ 4,900,519.49	\$	10/27/2010	9/31/2010	10/1/2010	3/31/2010
75084-DE Kentucky Power Deliv - Ele	302CBG80	C6599	PP 965527 RR HARDW	\$		\$			\$ 18,092.00	\$ 18,092.00	\$	1/20/2009	1/21/2009	1/21/2009	1/21/2009
75084-DE Kentucky Power Deliv - Ele	302CBG80	C6599	White Tower TB 2 Transmission	\$		\$			\$ 80,216.74	\$ 81,470.00	\$ (1,253.26)	4/17/2007	5/31/2008	5/1/2007	5/2/2008
75084-DE Kentucky Power Deliv - Ele	302H9041	D1628	Kenton Sub Self Excess Prot	\$		\$			\$	\$ 1.00	\$ (1.00)	9/19/2007	12/31/2008	9/1/2007	1/15/2008
75084-DE Kentucky Power Deliv - Ele	302G0834	D3543	Covington Area-new Substation	\$		\$			\$ 966,233.40	\$ 1,512,745.00	\$ (546,511.60)	5/20/2008	2/14/2009	5/1/2008	11/14/2008
75084-DE Kentucky Power Deliv - Ele	302G0848	C8075	Atlas Sub Repl Regulators	\$		\$			\$ 271,497.16	\$ 137,087.00	\$ 134,410.16	1/10/2007	11/15/2008	7/1/2007	7/10/2008
75084-DE Kentucky Power Deliv - Ele	302G0919	D3495	KY Univ Inst New 22/4 MVA Xfmr	\$ (14,790.85)		\$ (14,790.85)	100%		\$ 2,036,293.53	\$ 1,433,432.00	\$ 602,861.53	5/20/2008	9/1/2010	8/1/2008	8/25/2010
75084-DE Kentucky Power Deliv - Ele	302G0919	E3752	Wilder Sub Retire DT Equipment	\$		\$			\$ 426.01	\$ 1.00	\$ 425.01	1/21/2009	12/1/2010	12/1/2009	9/18/2010
75084-DE Kentucky Power Deliv - Ele	302G0919	E3753	Silver Grove Sub Retire DT Equip	\$		\$			\$ 811.16	\$ 1.00	\$ 810.16	1/21/2009	12/1/2010	12/1/2009	9/10/2010
75084-DE Kentucky Power Deliv - Ele	303H9052	D2187	Hebron Install 22/AMVA Xfmr	\$		\$			\$ 1,497,635.90	\$ 1,031,892.00	\$ 465,743.90	12/4/2007	9/1/2009	2/1/2008	9/1/2009
75084-DE Kentucky Power Deliv - Ele	303H9130	D3431	Richwood TB1 Install Breaker	\$		\$			\$ 274,597.65	\$ 85,981.00	\$ 188,616.65	5/2/2008	9/1/2009	6/1/2008	9/12/2009
75084-DE Kentucky Power Deliv - Ele	303H9142	D3694	Kenton Relocate Driveway	\$		\$			\$ 116,611.85	\$ 21,253.00	\$ 95,358.85	6/16/2008	3/31/2009	7/1/2008	3/31/2009
75084-DE Kentucky Power Deliv - Ele	303ZANL6	E1995	Hebron Analog to Digital	\$		\$			\$ 11,503.48	\$ 30,000.00	\$ (18,496.52)	1/10/2009	3/31/2010	1/1/2009	7/16/2009
75084-DE Kentucky Power Deliv - Ele	304G8909	C9068	PP872754 WHITE TOWER 5567	\$		\$			\$ 75,276.69	\$ 42,350.00	\$ 32,926.69	1/7/2007	12/1/2008	3/1/2007	4/9/2008
75084-DE Kentucky Power Deliv - Ele	304H9033	D1596	PP936435 F965 UPRATE 100 C	\$		\$			\$ 150,795.88	\$ 146,838.77	\$ 3,957.11	9/14/2007	3/31/2011	8/1/2007	3/1/2011
75084-DE Kentucky Power Deliv - Ele															

Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75084-DE Kentucky Power Deliv - Ele	314H9054	D2895	PP974383 HEBRON 44 EXTEND OH	\$	\$	\$			\$	\$	\$ (70,487.00)	2/22/2008	12/31/2012	5/1/2009	9/30/2009
75084-DE Kentucky Power Deliv - Ele	314H9054	D2895	PP974384 HEBRON 44 EXTEND UG	\$	\$	\$			\$	\$	\$ (519,697.00)	2/22/2008	9/1/2009	7/1/2008	9/30/2009
75084-DE Kentucky Power Deliv - Ele	314H9055	D2888	PP974374 HEBRON 45 EXTEND UG	\$	\$	\$			\$	\$	\$ (167,768.00)	2/22/2008	9/1/2009	8/1/2008	9/15/2009
75084-DE Kentucky Power Deliv - Ele	314F1120	D3435	PP989535 RICHWOOD 41 LINE REAR	\$	\$	\$			\$	\$	\$ (178,716.00)	5/2/2008	1/31/2010	6/1/2008	2/24/2010
75084-DE Kentucky Power Deliv - Ele	314ZLG	C9035	ULH&P 2005 Load Growth	\$	\$	\$ (113,979.76)			\$	\$	\$ (113,979.76)	1/4/2007	1/31/2007	1/31/2007	1/31/2007
75084-DE Kentucky Power Deliv - Ele	314ZLG	D2740	COLD SPRING 49 CONVERSION	\$	\$	\$			\$	\$	\$ (1.00)	2/5/2008	2/3/2013	2/3/2008	4/6/2009
75084-DE Kentucky Power Deliv - Ele	314ZLG	D3389	CLRYVILLE 42-CHVRT 2/4KV STPOW	\$	\$	\$			\$	\$	\$ (100.00)	4/30/2008	4/1/2013	5/3/2008	1/26/2009
75084-DE Kentucky Power Deliv - Ele	314ZRL	C9024	ULH&P 2005 Reliability	\$	\$	\$ (406,645.66)			\$	\$	\$ (406,645.66)	1/4/2007	1/31/2007	1/31/2007	1/31/2007
75084-DE Kentucky Power Deliv - Ele	314ZRL	D1893	LIMABURG 42-INSTL VOLTG REG	\$	\$	\$			\$	\$	\$ (53,978.00)	10/23/2007	10/1/2012	10/1/2007	1/7/2008
75084-DE Kentucky Power Deliv - Ele	314ZUR	C9030	ULH&P 2005 Upgrade and Replicn	\$	\$	\$ (409,635.37)			\$	\$	\$ (409,635.37)	1/4/2007	1/31/2007	1/31/2007	1/31/2007
75084-DE Kentucky Power Deliv - Ele	314ZUR	C9866	CHELSEA 5/0 VILLA MADONNA	\$	\$	\$ (1,382.28)			\$	\$	\$ (38,775.00)	5/30/2007	5/1/2012	6/1/2007	9/21/2007
75084-DE Kentucky Power Deliv - Ele	314ZUR	D1393	CONSTNCE 42-NEWHARR RD-UG RECON	\$	\$	\$			\$	\$	\$ (65,183.82)	8/14/2007	8/1/2012	8/1/2007	12/20/2009
75084-DE Kentucky Power Deliv - Ele	314ZUR	D1347	WILDER 45-REMOVE 275 CROSSING	\$	\$	\$			\$	\$	\$ (46,139.96)	9/2/2007	8/1/2012	8/1/2007	6/25/2009
75084-DE Kentucky Power Deliv - Ele	314ZUR	D2139	CRESCENT 42-UG RECONDUCTOR	\$	\$	\$			\$	\$	\$ (48,020.04)	11/2/2007	10/1/2012	11/1/2007	2/4/2009
75084-DE Kentucky Power Deliv - Ele	314ZUR	D3712	CLARKY 42-ADAM ST-RD RECON	\$	\$	\$			\$	\$	\$ (1.00)	6/20/2008	6/1/2013	7/1/2008	2/24/2010
75084-DE Kentucky Power Deliv - Ele	316R9978	C9634	Ft Mitchell Sub Land Sale	\$ (385.21)	\$	\$ (385.21)	100%		\$	\$	\$ (385.21)	15/33/2008	12/31/2010	12/31/2008	7/31/2010
75084-DE Kentucky Power Deliv - Ele	316ZBG	C9664	Cold Springs Site Improvements	\$	\$	\$			\$	\$	\$ (40,659.35)	5/23/2007	7/1/2008	6/3/2007	3/15/2008
75084-DE Kentucky Power Deliv - Ele	903G0504	C9339	Dowle replace arresters TB2	\$	\$	\$			\$	\$	\$ (4,423.00)	1/25/2007	12/31/2050	5/1/2007	2/11/2008
75084-DE Kentucky Power Deliv - Ele	903G0504	C9793	Hands rep bus/arrest TB1	\$	\$	\$			\$	\$	\$ (20,303.93)	5/12/2007	12/31/2050	5/1/2007	12/31/2007
75084-DE Kentucky Power Deliv - Ele	903G0504	D2883	Crescent TB1 rem/inst ETM	\$	\$	\$			\$	\$	\$ (5,479.14)	10/30/2008	12/31/2050	4/1/2008	5/7/2008
75084-DE Kentucky Power Deliv - Ele	903G0534	D2365	Beaver install switch and CB	\$	\$	\$			\$	\$	\$ (212,250.69)	12/18/2007	12/31/2050	12/1/2007	2/1/2008
75084-DE Kentucky Power Deliv - Ele	903G7996	D1716	Villa rep control battery	\$	\$	\$			\$	\$	\$ (3,586.35)	10/3/2007	12/31/2050	10/1/2007	11/3/2007
75084-DE Kentucky Power Deliv - Ele	903H8407X	H0824	Alexandria Sub - Land	\$	\$	\$			\$	\$	\$ (544,000.00)	9/30/2009	9/30/2009	9/1/2009	9/30/2011
75084-DE Kentucky Power Deliv - Ele	AMKY0035	E9944	Augustine 42 Dist OH Reconstructor	\$	\$	\$			\$	\$	\$ (37,506.59)	9/3/2009	5/31/2010	10/1/2009	6/9/2010
75084-DE Kentucky Power Deliv - Ele	AMKY0035	E9945	Augustine 42 PILC Cable Replacement	\$	\$	\$			\$	\$	\$ (436,719.93)	9/3/2009	5/31/2010	9/1/2009	6/9/2010
75084-DE Kentucky Power Deliv - Ele	AMKY0036	E7672	Wilder 40 PILC Cable Replacement	\$	\$	\$			\$	\$	\$ (33,130.00)	7/10/2009	6/1/2010	9/1/2009	2/19/2010
75084-DE Kentucky Power Deliv - Ele	AMKY0085	G4117	Wilder 13 2KV Bus	\$	\$	\$			\$	\$	\$ (437,407.32)	7/21/2011	3/31/2014	6/1/2012	8/9/2013
75084-DE Kentucky Power Deliv - Ele	AMKY0086	G5700	Claryville Recloser Replace	\$	\$	\$			\$	\$	\$ (227,189.70)	9/3/2011	3/31/2013	9/1/2011	9/2/2012
75084-DE Kentucky Power Deliv - Ele	AMKY0086	G5700	Wilder 40 PILC Cable Replacement	\$	\$	\$			\$	\$	\$ (13,772.94)	6/22/2011	3/31/2013	11/1/2011	9/26/2012
75084-DE Kentucky Power Deliv - Ele	AMKY0086	G5773	Claryville Inst Auto Throw Over	\$	\$	\$			\$	\$	\$ (60,776.60)	6/22/2011	3/31/2013	7/1/2011	9/26/2012
75084-DE Kentucky Power Deliv - Ele	AMKY0087	F3404	Dry Ridge 41 Reconstructor	\$	\$	\$			\$	\$	\$ (97,596.89)	12/2/2009	6/1/2011	4/1/2010	6/30/2011
75084-DE Kentucky Power Deliv - Ele	AMKY0088	G3276	Mt Zion Rd Reconstructor 2	\$	\$	\$			\$	\$	\$ (555,532.98)	5/8/2011	3/31/2012	5/1/2011	5/4/2012
75084-DE Kentucky Power Deliv - Ele	AMKY0088	G3277	Mt Zion Rd Reconstructor 2 (RLE)	\$	\$	\$			\$	\$	\$ (118,349.61)	5/8/2011	3/31/2012	5/1/2011	5/4/2012
75084-DE Kentucky Power Deliv - Ele	AMKY0126	F0244	KP-13&V Interrcon Webster R/W	\$	\$	\$			\$	\$	\$ (708.64)	9/15/2009	10/1/2011	3/1/2011	8/21/2011
75084-DE Kentucky Power Deliv - Ele	AMKY0126	F0245	F6282 Loop thru Webster Ring Bus	\$	\$	\$			\$	\$	\$ (14,085.77)	9/15/2009	10/1/2011	9/1/2009	8/10/2011
75084-DE Kentucky Power Deliv - Ele	AMKY0126	F0246	Silver Grove Repl F6282 relays	\$	\$	\$			\$	\$	\$ (704.81)	9/15/2009	10/1/2011	2/1/2010	9/4/2011
75084-DE Kentucky Power Deliv - Ele	AMKY0126	F0265	Buffington Repl F6282 relays	\$	\$	\$			\$	\$	\$ (0.36)	9/15/2009	10/1/2011	12/1/2009	8/21/2011
75084-DE Kentucky Power Deliv - Ele	AMKY0126	F0304	Hands Sub Inst TB2 Transrupter	\$	\$	\$			\$	\$	\$ (12.45)	9/16/2009	10/1/2011	10/1/2009	9/4/2011
75084-DE Kentucky Power Deliv - Ele	AMKY0126	F5724	Kenton Repl F6282 Carner	\$	\$	\$			\$	\$	\$ (0.12)	2/23/2010	10/31/2011	4/1/2010	8/21/2011
75084-DE Kentucky Power Deliv - Ele	AMKY0190	F2324	Aug 44 Extension, Conv Latonia C	\$	\$	\$			\$	\$	\$ (191,293.64)	11/18/2009	9/1/2010	12/3/2009	9/15/2010
75084-DE Kentucky Power Deliv - Ele	AMKY0326	G0849	Augustine 43 TP for Repl Cable	\$	\$	\$			\$	\$	\$ (42,104.06)	9/1/2010	9/30/2011	3/1/2011	6/10/2011
75084-DE Kentucky Power Deliv - Ele	AMKY0326	G0852	Augustine 43 PILC Cable Replacement	\$ (40,009.50)	\$	\$ (40,009.50)	100%		\$	\$	\$ (163,260.90)	9/1/2010	9/30/2011	10/1/2010	6/14/2011
75084-DE Kentucky Power Deliv - Ele	AMKY0328	G3363	Kenton Repl Circuit 45 Cable	\$	\$	\$			\$	\$	\$ (4,064.58)	5/17/2011	9/30/2012	7/1/2011	7/27/2012
75084-DE Kentucky Power Deliv - Ele	AMKY0328	G3364	Kenton 45 PILC Cable Replace OH	\$	\$	\$			\$	\$	\$ (109,847.67)	5/17/2011	9/30/2012	10/1/2012	7/27/2012
75084-DE Kentucky Power Deliv - Ele	AMKY0328	G3365	Kenton 45 PILC Cable Replace UG	\$	\$	\$			\$	\$	\$ (12,153.41)	5/17/2011	9/30/2012	9/1/2011	7/27/2012
75084-DE Kentucky Power Deliv - Ele	AMKY0412	G3816	Wilder 44 PILC Cable Replace	\$	\$	\$			\$	\$	\$ (42,551.42)	10/10/2011	10/31/2011	3/1/2011	6/29/2011
75084-DE Kentucky Power Deliv - Ele	AMKY0412	G3817	Wilder 44 PILC Install Cable	\$	\$	\$			\$	\$	\$ (77,317.20)	10/10/2011	10/31/2011	2/1/2011	6/29/2011
75084-DE Kentucky Power Deliv - Ele	AMKY0474	C2953	Constantine TLS	\$	\$	\$			\$	\$	\$ (35,960.57)	4/7/2012	3/31/2012	4/18/2012	4/18/2012
75084-DE Kentucky Power Deliv - Ele	AMKY0474	C2957	Villa F2862 Reclosing	\$	\$	\$			\$	\$	\$ (5,788.13)	4/8/2011	3/31/2012	4/1/2011	2/7/2012
75084-DE Kentucky Power Deliv - Ele	AMKY0515	C9956	Constantine 41-44 Circuits	\$	\$	\$			\$	\$	\$ (54,057.00)	7/6/2011	7/1/2011	4/27/2012	4/27/2012
75084-DE Kentucky Power Deliv - Ele	AMKY0515	C9957	Crescent 41-44 Circuits	\$	\$	\$			\$	\$	\$ (71,350.77)	7/6/2011	9/1/2012	7/1/2011	7/13/2012
75084-DE Kentucky Power Deliv - Ele	AMKY0515	C9958	Villa Sub 41-44 Circuits	\$	\$	\$			\$	\$	\$ (209,634.91)	7/6/2011	9/1/2012	7/1/2011	9/8/2012
75084-DE Kentucky Power Deliv - Ele	AMKY0515	C9959	Kenton Circuits 41-46	\$	\$	\$			\$	\$	\$ (101,304.18)	7/6/2011	9/1/2012	7/1/2011	5/28/2012
75084-DE Kentucky Power Deliv - Ele	AMKY0515	G4465	Villa Install F2862 TLS	\$	\$	\$			\$	\$	\$ (37,343.69)	8/12/2011	9/1/2012	9/1/2012	9/8/2012
75084-DE Kentucky Power Deliv - Ele	AMKY0528	G5038	Grant 43 City of Williamstown	\$	\$	\$			\$	\$	\$ (25,191.38)	9/21/2011	10/1/2012	9/1/2011	10/24/2012
75084-DE Kentucky Power Deliv - Ele	AMKY0570	G6835	West End 1524 Aerial on Bridge (OH)	\$	\$	\$			\$	\$	\$ (534,568.63)	2/21/2012	3/31/2013	3/1/2012	12/21/2012
75084-DE Kentucky Power Deliv - Ele	AMKY0571	G6550	Augustine 41 PILC Cable Replace	\$	\$	\$			\$	\$	\$ (1,580,605.52)	1/24/2012	3/31/2013	2/1/2012	2/28/2013
75084-DE Kentucky Power Deliv - Ele	AMKY0592	G8851	Wilder Replace DE KY CB74	\$	\$	\$			\$	\$	\$ (901.47)	11/7/2012	3/31/2015	11/7/2012	2/7/2015
75084-DE Kentucky Power Deliv - Ele	AMKY0668	G7206	Wilder 43 Cable	\$	\$	\$			\$	\$	\$ (12,864.89)	4/12/2012	3/31/2013	7/1/2012	1/26/2013
75084-DE Kentucky Power Deliv - Ele	AMKY0668	G7210	Wilder 43 PILC Replacement	\$	\$	\$			\$	\$	\$ (30,891.12)	4/12/2012	3/31/2013	10/1/2012	1/26/2013
75084-DE Kentucky Power Deliv - Ele	AMKY0699	G7273	Buffington - KY SEL Dist Ckt Improv	\$	\$	\$			\$	\$	\$ (439,067.65)	4/17/2012	3/31/2014	4/1/2012	2/20/2013
75084-DE Kentucky Power Deliv - Ele	AMKY0699	G7274	Donaldson KY SEL Dist Ckt Improv	\$	\$	\$			\$	\$	\$ (16,664.52)	4/17/2012	3/31/2015	5/1/2012	1/4/2014
75084-DE Kentucky Power Deliv - Ele	AMKY0699	G7275	Dowle KY SEL Dist Ckt Improv	\$	\$	\$			\$	\$	\$ (104,056.00)	4/17/2012	3/31/2014	4/1/2012	6/15/2013
75084-DE Kentucky Power Deliv - Ele	AMKY0725	G7002	Dayton RY Sub Purch 825 Walnut -RLE	\$	\$	\$			\$	\$	\$ (140,420.41)	3/12/2012	3/31/2013	3/1/2012	2/1/2013
75084-DE Kentucky Power Deliv - Ele	AMKY0750	G8124	Line Capacitor Install for KY 2012	\$	\$	\$			\$	\$	\$ (46,038.73)	7/27/2012	3/31/2013	8/1/2012	3/31/2013
75084-DE Kentucky Power Deliv - Ele	AMOH3389	G0347	Augustine	\$	\$	\$			\$	\$	\$ (19,869.34)	7/13/2010	3/31/2011	8/1/2010	12/16/2010
75084-DE Kentucky Power Deliv - Ele	AMOH4389	G0348	Donaldson	\$	\$	\$			\$	\$	\$ (28,793.65)	7/13/2010	3/31/2011	9/1/2010	12/14/2010
75084-DE Kentucky Power Deliv - Ele	AMOH4389	G0349	Donaldson	\$	\$	\$		</							

Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance in Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget End	Date Actual Start	Date Actual End
75084 DE Kentucky Power Distr - Ele	CSFA	64547	EMAX 28-8026 Second Feed to US syt	\$ 84,926.18	\$ 84,926.18	\$	100%	100%	\$ 84,926.18	\$ 72,167.47	\$ 12,758.71	3/31/2013	1/1/2012	5/17/2012
75084 DE Kentucky Power Distr - Ele	CSFA	50MT131	Vista 41, Crescent 41	\$ (2,449.86)	\$	\$ (2,449.86)			\$ (2,449.86)	\$	\$ (2,449.86)	8/9/2011	9/1/2011	12/31/2012
75084 DE Kentucky Power Distr - Ele	CSFA	50MT132	Kenton 41 & Kenton 44, 2012	\$ 120,957.26	\$ 120,957.26	\$	100%	100%	\$ 120,957.26	\$ 116,531.51	\$ 4,425.75	12/31/2012	11/1/2011	11/16/2012
75084 DE Kentucky Power Distr - Ele	CSFA	50MT133	Alpine 41 & Crestview 41, 2012	\$ 77,084.16	\$ 77,084.16	\$	100%	100%	\$ 77,084.16	\$ 72,431.31	\$ 4,652.85	12/31/2012	11/1/2011	11/16/2012
75084 DE Kentucky Power Distr - Ele	CSFA	50MT134	SG Vermont 41 & Crescview 41	\$ 3,280.72	\$ 3,280.72	\$	100%	100%	\$ 3,280.72	\$ 2,378.13	\$ 902.59	3/31/2014	12/1/2012	8/30/2013
75084 DE Kentucky Power Distr - Ele	CSFA	50MT135	Transformer Reliefs	\$ (262.19)	\$	\$ (262.19)			\$ (262.19)	\$	\$ (262.19)	7/1/2008	7/1/2008	2/6/2011
75084 DE Kentucky Power Distr - Ele	DECCIFA	60660	EMAX625408 Crescent 43 Reliability	\$	\$	\$			\$	\$ 26,432.28	\$ 26,432.28	12/31/2010	6/1/2009	3/20/2011
75084 DE Kentucky Power Distr - Ele	DECCIFA	60661	RELIABILITY - DECLARED CIRCUIT ORES	\$	\$	\$			\$	\$ 1,783.89	\$ 1,783.89	12/31/2010	6/1/2009	3/20/2011
75084 DE Kentucky Power Distr - Ele	DECCIFA	60662	DECLARED CIRCUIT ORES - REP	\$ 94,264.35	\$	\$ 94,264.35			\$ 94,264.35	\$	\$ 94,264.35	12/31/2010	6/1/2009	3/20/2011
75084 DE Kentucky Power Distr - Ele	DECCIFA	61134	EMAX 134-19 Crescent 42 DRG Ctr	\$ 63,550.07	\$	\$ 63,550.07			\$ 63,550.07	\$	\$ 63,550.07	11/7/2010	11/7/2010	11/29/2011
75084 DE Kentucky Power Distr - Ele	DECCIFA	61135	EMAX 134-19 Crescent 42 DRG Ctr	\$ 10,898.79	\$	\$ 10,898.79			\$ 10,898.79	\$	\$ 10,898.79	11/7/2010	11/7/2010	11/29/2011
75084 DE Kentucky Power Distr - Ele	DECCIFA	61136	EMAX 134-19 Crescent 42 DRG Ctr	\$ 568.05	\$	\$ 568.05			\$ 568.05	\$	\$ 568.05	11/7/2010	11/7/2010	11/29/2011
75084 DE Kentucky Power Distr - Ele	DECCIFA	63336	EMAX 32745432 Crescent 44 DRG Ctr	\$ 31,069.34	\$	\$ 31,069.34			\$ 31,069.34	\$	\$ 31,069.34	6/21/2011	8/1/2011	7/15/2011
75084 DE Kentucky Power Distr - Ele	DECCIFA	63337	EMAX 32745432 Crescent 44 DRG Ctr	\$ 11,069.34	\$	\$ 11,069.34			\$ 11,069.34	\$	\$ 11,069.34	6/21/2011	8/1/2011	7/15/2011
75084 DE Kentucky Power Distr - Ele	DETCOIFA	63067	OH 17 & Hemping Detention/Control	\$ 8,143.69	\$	\$ 8,143.69			\$ 8,143.69	\$	\$ 8,143.69	6/15/2012	7/1/2010	3/29/2012
75084 DE Kentucky Power Distr - Ele	DETCOIFA	63068	OH 17 & Hemping Detention/Control	\$ 14,007.14	\$	\$ 14,007.14			\$ 14,007.14	\$	\$ 14,007.14	6/15/2012	7/1/2010	3/29/2012
75084 DE Kentucky Power Distr - Ele	DETCOIFA	63069	Whites Tower 41 Sec 2, Hemping Rd	\$ 11,330.34	\$	\$ 11,330.34			\$ 11,330.34	\$	\$ 11,330.34	7/6/2010	7/1/2010	3/31/2012
75084 DE Kentucky Power Distr - Ele	DETCOIFA	63070	Whites Tower 41 Sec 1, Madison PK	\$ 16,595.01	\$	\$ 16,595.01			\$ 16,595.01	\$	\$ 16,595.01	7/6/2010	7/1/2010	3/31/2012
75084 DE Kentucky Power Distr - Ele	DETCOIFA	63071	Whites Tower 41 Sec 2, Madison PK	\$ 10,519.58	\$	\$ 10,519.58			\$ 10,519.58	\$	\$ 10,519.58	7/6/2010	7/1/2010	3/31/2012
75084 DE Kentucky Power Distr - Ele	DETCOIFA	63072	Hemping Rd 6/6 Madison Sec 3	\$ 37,006.48	\$	\$ 37,006.48			\$ 37,006.48	\$	\$ 37,006.48	7/6/2010	7/1/2010	3/31/2012
75084 DE Kentucky Power Distr - Ele	DETCOIFA	63073	OH Madison PK & Penny Dr Cmt	\$	\$	\$			\$	\$ 405.77	\$ 405.77	12/31/2010	9/1/2009	1/4/2011
75084 DE Kentucky Power Distr - Ele	DETCOIFA	63074	OH Madison PK & Mabison PK Det Cmt	\$ 35,682.87	\$	\$ 35,682.87			\$ 35,682.87	\$	\$ 35,682.87	7/6/2010	9/1/2009	3/31/2012
75084 DE Kentucky Power Distr - Ele	DETCOIFA	63075	Spillum & Madison PK Det Cmt	\$	\$	\$			\$	\$ 8,361.34	\$ 8,361.34	12/31/2010	10/1/2009	2/9/2011
75084 DE Kentucky Power Distr - Ele	DETCOIFA	61530	EMAX 14-17805 15 Spurl Dr	\$ 1,299.96	\$	\$ 1,299.96			\$ 1,299.96	\$	\$ 1,299.96	4/30/2012	5/1/2011	12/1/2011
75084 DE Kentucky Power Distr - Ele	DETCOIFA	61531	EMAX 14-17805 15 Spurl Dr	\$ (3,604.99)	\$	\$ (3,604.99)			\$ (3,604.99)	\$	\$ (3,604.99)	4/30/2012	5/1/2011	12/1/2011
75084 DE Kentucky Power Distr - Ele	DETCOIFA	62218	EMAX 1276024 Hampton Dr	\$ 161,260.24	\$	\$ 161,260.24			\$ 161,260.24	\$	\$ 161,260.24	12/31/2011	9/1/2011	12/8/2011
75084 DE Kentucky Power Distr - Ele	DETCOIFA	62219	EMAX 1276024 Hampton Dr	\$ 30,976.13	\$	\$ 30,976.13			\$ 30,976.13	\$	\$ 30,976.13	12/31/2011	9/1/2011	12/8/2011
75084 DE Kentucky Power Distr - Ele	DETCOIFA	60334	EMAX 154163 2 Richmond 4 Det Cmt	\$	\$	\$			\$	\$ 1,171.79	\$ 1,171.79	12/31/2011	9/1/2011	8/17/2012
75084 DE Kentucky Power Distr - Ele	DETCOIFA	60335	EMAX 154163 2 Richmond 4 Det Cmt	\$	\$	\$			\$	\$ 970.81	\$ 970.81	12/31/2011	9/1/2011	8/17/2012
75084 DE Kentucky Power Distr - Ele	DETCOIFA	60336	EMAX 154163 2 Richmond 4 Det Cmt	\$	\$	\$			\$	\$ 970.81	\$ 970.81	12/31/2011	9/1/2011	8/17/2012
75084 DE Kentucky Power Distr - Ele	DMARIFA	60620	Alexandria 5 repal control batteries	\$	\$	\$			\$	\$ 1,001.17	\$ 1,001.17	9/30/2010	8/1/2009	11/27/2010
75084 DE Kentucky Power Distr - Ele	DMARIFA	60621	Bullington install LTC filter	\$	\$	\$			\$	\$ 4,271.38	\$ 4,271.38	12/31/2010	8/1/2009	12/28/2010
75084 DE Kentucky Power Distr - Ele	DMARIFA	60622	Constant install LTC filter	\$	\$	\$			\$	\$ 3,865.21	\$ 3,865.21	12/31/2010	8/1/2009	12/28/2010
75084 DE Kentucky Power Distr - Ele	DMARIFA	60623	Wildor install LTC filter	\$	\$	\$			\$	\$ 3,341.74	\$ 3,341.74	12/31/2010	8/1/2009	12/28/2010
75084 DE Kentucky Power Distr - Ele	DMARIFA	60701	Grant repl station control battery	\$ 1,116.77	\$	\$ 1,116.77			\$ 1,116.77	\$ 1,690.00	\$ (573.23)	12/31/2010	8/1/2009	12/24/2010
75084 DE Kentucky Power Distr - Ele	DMARIFA	60732	Marshall repl control battery	\$	\$	\$			\$	\$ 862.00	\$ 862.00	12/31/2010	8/1/2009	12/16/2010
75084 DE Kentucky Power Distr - Ele	DMARIFA	60734	Marshall repl control battery	\$	\$	\$			\$	\$ 1,211.51	\$ 1,211.51	12/31/2010	8/1/2009	12/16/2010
75084 DE Kentucky Power Distr - Ele	DMARIFA	61156	Dalton repl TB 1 V3 bushing	\$	\$	\$			\$	\$ 1,109.65	\$ 1,109.65	6/15/2012	12/1/2010	8/17/2012
75084 DE Kentucky Power Distr - Ele	DMARIFA	61157	Wildor repl TB 1 V3 bushing	\$ 5,433.15	\$	\$ 5,433.15			\$ 5,433.15	\$	\$ 5,433.15	10/1/2010	10/1/2010	8/17/2012
75084 DE Kentucky Power Distr - Ele	DMARIFA	61158	Chynoweth TB 2.3 replace fms	\$	\$	\$			\$	\$ 3,303.00	\$ 3,303.00	5/31/2011	1/1/2011	5/16/2011
75084 DE Kentucky Power Distr - Ele	DMARIFA	61159	Chynoweth TB 2.3 replace fms	\$	\$	\$			\$	\$ 1,105.90	\$ 1,105.90	5/31/2011	1/1/2011	5/16/2011
75084 DE Kentucky Power Distr - Ele	DMARIFA	61160	Chynoweth TB 2.3 replace fms	\$	\$	\$			\$	\$ 2,251.01	\$ 2,251.01	5/31/2011	1/1/2011	5/16/2011
75084 DE Kentucky Power Distr - Ele	DMARIFA	61161	Marshall TB 1 replace fms	\$	\$	\$			\$	\$ 2,726.69	\$ 2,726.69	10/31/2011	1/1/2011	9/29/2011
75084 DE Kentucky Power Distr - Ele	DMARIFA	61162	Marshall TB 1 replace fms	\$	\$	\$			\$	\$ 2,726.69	\$ 2,726.69	10/31/2011	1/1/2011	9/29/2011
75084 DE Kentucky Power Distr - Ele	DMARIFA	61163	Marshall TB 1 replace fms	\$	\$	\$			\$	\$ 2,726.69	\$ 2,726.69	10/31/2011	1/1/2011	9/29/2011
75084 DE Kentucky Power Distr - Ele	DMARIFA	61164	Marshall TB 1 replace fms	\$	\$	\$			\$	\$ 2,726.69	\$ 2,726.69	10/31/2011	1/1/2011	9/29/2011
75084 DE Kentucky Power Distr - Ele	DMARIFA	61165	Marshall TB 1 replace fms	\$	\$	\$			\$	\$ 2,726.69	\$ 2,726.69	10/31/2011	1/1/2011	9/29/2011
75084 DE Kentucky Power Distr - Ele	DMARIFA	61166	Marshall TB 1 replace fms	\$	\$	\$			\$	\$ 2,726.69	\$ 2,726.69	10/31/2011	1/1/2011	9/29/2011
75084 DE Kentucky Power Distr - Ele	DMARIFA	61167	Marshall TB 1 replace fms	\$	\$	\$			\$	\$ 2,726.69	\$ 2,726.69	10/31/2011	1/1/2011	9/29/2011
75084 DE Kentucky Power Distr - Ele	DMARIFA	61168	Marshall TB 1 replace fms	\$	\$	\$			\$	\$ 2,726.69	\$ 2,726.69	10/31/2011	1/1/2011	9/29/2011
75084 DE Kentucky Power Distr - Ele	DMARIFA	61169	Marshall TB 1 replace fms	\$	\$	\$			\$	\$ 2,726.69	\$ 2,726.69	10/31/2011	1/1/2011	9/29/2011
75084 DE Kentucky Power Distr - Ele	DMARIFA	61170	Marshall TB 1 replace fms	\$	\$	\$			\$	\$ 2,726.69	\$ 2,726.69	10/31/2011	1/1/2011	9/29/2011
75084 DE Kentucky Power Distr - Ele	DMARIFA	61171	Marshall TB 1 replace fms	\$	\$	\$			\$	\$ 2,726.69	\$ 2,726.69	10/31/2011	1/1/2011	9/29/2011
75084 DE Kentucky Power Distr - Ele	DMARIFA	61172	Marshall TB 1 replace fms	\$	\$	\$			\$	\$ 2,726.69	\$ 2,726.69	10/31/2011	1/1/2011	9/29/2011
75084 DE Kentucky Power Distr - Ele	DMARIFA	61173	Marshall TB 1 replace fms	\$	\$	\$			\$	\$ 2,726.69	\$ 2,726.69	10/31/2011	1/1/2011	9/29/2011
75084 DE Kentucky Power Distr - Ele	DMARIFA	61174	Marshall TB 1 replace fms	\$	\$	\$			\$	\$ 2,726.69	\$ 2,726.69	10/31/2011	1/1/2011	9/29/2011
75084 DE Kentucky Power Distr - Ele	DMARIFA	61175	Marshall TB 1 replace fms	\$	\$	\$			\$	\$ 2,726.69	\$ 2,726.69	10/31/2011	1/1/2011	9/29/2011
75084 DE Kentucky Power Distr - Ele	DMARIFA	61176	Marshall TB 1 replace fms	\$	\$	\$			\$	\$ 2,726.69	\$ 2,726.69	10/31/2011	1/1/2011	9/29/2011
75084 DE Kentucky Power Distr - Ele	DMARIFA	61177	Marshall TB 1 replace fms	\$	\$	\$			\$	\$ 2,726.69	\$ 2,726.69	10/31/2011	1/1/2011	9/29/2011
75084 DE Kentucky Power Distr - Ele	DMARIFA	61178	Marshall TB 1 replace fms	\$	\$	\$			\$	\$ 2,726.69	\$ 2,726.69	10/31/2011	1/1/2011	9/29/2011
75084 DE Kentucky Power Distr - Ele	DMARIFA	61179	Marshall TB 1 replace fms	\$	\$	\$			\$	\$ 2,726.69	\$ 2,726.69	10/31/2011	1/1/2011	9/29/2011
75084 DE Kentucky Power Distr - Ele	DMARIFA	61180	Marshall TB 1 replace fms	\$	\$	\$			\$	\$ 2,726.69	\$ 2,726.69	10/31/2011	1/1/2011	9/29/2011
75084 DE Kentucky Power Distr - Ele	DMARIFA	61181	Marshall TB 1 replace fms	\$	\$	\$			\$	\$ 2,726.69	\$ 2,726.69	10/31/2011	1/1/2011	9/29/2011
75084 DE Kentucky Power Distr - Ele	DMARIFA	61182	Marshall TB 1 replace fms	\$	\$	\$			\$	\$ 2,726.69	\$ 2,726.69	10/31/2011	1/1/2011	9/29/2011
75084 DE Kentucky Power Distr - Ele	DMARIFA	61183	Marshall TB 1 replace fms	\$	\$	\$			\$	\$ 2,726.69	\$ 2,726.69	10/31/2011	1/1/2011	9/29/2011
75084 DE Kentucky Power Distr - Ele	DMARIFA	61184	Marshall TB 1 replace fms	\$	\$	\$			\$	\$ 2,726.69	\$ 2,726.69	10/31/2011	1/1/2011	9/29/2011
75084 DE Kentucky Power Distr - Ele	DMARIFA	61185	Marshall TB 1 replace fms	\$	\$	\$			\$	\$ 2,726.69	\$ 2,726.69	10/31/2011	1/1/2011	9/29/2011
75084 DE Kentucky Power Distr - Ele	DMARIFA	61186	Marshall TB 1 replace fms	\$	\$	\$			\$	\$ 2,726.69	\$ 2,726.69	10/31/2011	1/1/2011	9/29/2011
75084 DE Kentucky Power Distr - Ele</														



Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75084-DE Kentucky Power Deliv - Ele	PILCFA	E3829	UG Cable Rep-PILC	\$	\$	\$			\$	\$	\$ (14,242.00)	1/22/2009	5/1/2009	1/1/2009	5/7/2009
75084-DE Kentucky Power Deliv - Ele	PILCFA	PILCKY	UG Cable Rep-PILC	\$	\$	\$			\$	\$	\$ 16,336.36	7/1/2008	12/31/2050	8/1/2008	9/1/2011
75084-DE Kentucky Power Deliv - Ele	PILCFA	POTTKY	Dline Pothead Termination KY	\$	\$	\$ (0.00)			\$	\$ 60,000.00	\$ (60,000.00)	12/2/2010	12/31/2050	9/3/2010	
75084-DE Kentucky Power Deliv - Ele	PRDFA	F3394	CHARGING 2009 BKTS to SPEC-KENTUCKY	\$	\$	\$ 233,994.57			\$	\$ 184,000.00	\$ 49,994.57	12/2/2009	12/31/2009	12/1/2009	3/31/2010
75084-DE Kentucky Power Deliv - Ele	PRDFA	LARLUKY	Limited Access Road Crossing Upgrade	\$ 6,980.43	\$	\$ 6,980.43	100%		\$	\$ 100,000.00	\$ (93,019.57)	5/23/2012	12/31/2050	10/1/2012	
75084-DE Kentucky Power Deliv - Ele	PRDFA	PRDKY	Pole Repl Other-D	\$ 5,164.00	\$	\$ 5,164.00	100%		\$	\$ 775,372.27	\$ 200.00	7/1/2008	12/31/2050	7/1/2008	
75084-DE Kentucky Power Deliv - Ele	PRDFA	PRTRF	Pole Repl Other-T	\$ 41,439.04	\$	\$ 41,439.04	100%		\$	\$ 180,446.94	\$ 200.00	7/1/2008	12/31/2050	7/1/2008	
75084-DE Kentucky Power Deliv - Ele	RLCFA	ELASTIMOLD	Elastimold e-recloser pilot	\$ 16,793.66	\$	\$ 16,793.66	100%		\$	\$ 16,793.66	\$ 51,290.35	9/6/2012	3/31/2014	9/1/2012	2/1/2014
75084-DE Kentucky Power Deliv - Ele	RLCFA	RCLEKY	Recloser Inst/Rem	\$	\$	\$			\$	\$ 73,437.47	\$ 200.00	7/1/2008	12/31/2050	7/1/2008	
75084-DE Kentucky Power Deliv - Ele	RLGFA	E3832	Regulator Inst/Rem	\$	\$	\$			\$	\$ 19,898.00	\$ (19,898.00)	1/22/2009	5/1/2009	5/7/2009	
75084-DE Kentucky Power Deliv - Ele	RLGFA	REGKY	Regulator Inst/Rem	\$	\$	\$ (0.00)			\$	\$ 100.00	\$ (100.00)	7/1/2008	12/31/2050	7/1/2008	
75084-DE Kentucky Power Deliv - Ele	RELDFA	E1613	PF924027 95sanant District #1	\$	\$	\$			\$	\$ 21,964.00	\$ (21,964.00)	10/13/2008	3/31/2009	10/1/2008	12/1/2007
75084-DE Kentucky Power Deliv - Ele	RELDFA	E1614	PF949527 5antation District #1	\$	\$	\$			\$	\$ 151,815.00	\$ (151,815.00)	10/13/2008	3/31/2009	10/1/2008	8/1/2008
75084-DE Kentucky Power Deliv - Ele	RELDFA	E3613	PK1038889 S FT THOMAS AVE @ RIVER	\$	\$	\$			\$	\$ 338,152.54	\$ 223,261.00	1/14/2009	12/31/2010	1/1/2009	4/30/2010
75084-DE Kentucky Power Deliv - Ele	RELDFA	F3824	eMax#213832 Ky 237 Camp Ernst-Pleas	\$	\$	\$			\$	\$ 179,894.38	\$ 175,000.00	1/8/2010	1/6/2010	1/1/2010	10/7/2010
75084-DE Kentucky Power Deliv - Ele	RELDFA	F7840	Ri Industrial Rd-Deer to Turkeyfoot	\$ 17,299.54	\$	\$ 17,299.54	100%		\$	\$ 96,927.03	\$ 1,295,335.09	4/27/2010	8/31/2013	5/1/2010	8/20/2012
75084-DE Kentucky Power Deliv - Ele	RELDFA	F8924	EMAX #585031 Johns Hill Rd	\$ 62,686.57	\$	\$ 62,686.57	100%		\$	\$ 245,972.49	\$ 64,812.17	6/1/2010	4/1/2013	6/1/2010	10/31/2012
75084-DE Kentucky Power Deliv - Ele	RELDFA	F9284	EMAX #462348 31 Eastern Avenue	\$	\$	\$			\$	\$ 111,543.39	\$ 35,495.98	6/8/2010	12/31/2010	6/1/2010	10/31/2012
75084-DE Kentucky Power Deliv - Ele	RELDFA	F9407	EMAX #133555 RI-Taylor Mill Rd Recon	\$ 2,153.03	\$	\$ 2,153.03	100%		\$	\$ 1,014,861.69	\$ 885,879.22	6/10/2010	5/31/2012	6/1/2010	2/1/2012
75084-DE Kentucky Power Deliv - Ele	RELDFA	G0573	EMAX #1009228 Taylor Mill Recon	\$ 1,031.91	\$	\$ 1,031.91	100%		\$	\$ 96,782.56	\$ 103,860.93	9/14/2010	6/30/2015	9/1/2010	2/28/2012
75084-DE Kentucky Power Deliv - Ele	RELDFA	G2194	EMAX 1737953 HKU Univ Dr Ext	\$ 59,703.72	\$	\$ 59,703.72	100%		\$	\$ 231,557.52	\$ 401,620.63	2/8/2011	9/8/2014	2/3/2011	8/8/2013
75084-DE Kentucky Power Deliv - Ele	RELDFA	G2456	EMAX 1983805 RI-Hands Pk w/o Ky 16	\$ (1,825.88)	\$	\$ (1,825.88)	100%		\$	\$ 70,005.27	\$ 39,319.39	3/1/2011	2/1/2015	3/1/2011	2/16/2011
75084-DE Kentucky Power Deliv - Ele	RELDFA	G2535	EMAX 1783672 7660 Turfway Rd	\$ (546.98)	\$	\$ (546.98)	100%		\$	\$ 72,177.39	\$ 74,947.26	3/4/2011	3/31/2012	3/1/2011	2/4/2012
75084-DE Kentucky Power Deliv - Ele	RELDFA	G5515	EMAX 2690060 3777 Richmond Rd	\$ (3,928.36)	\$	\$ (3,928.36)	100%		\$	\$ 16.42	\$ 10,846.41	10/27/2011	3/31/2012	11/21/2011	2/17/2012
75084-DE Kentucky Power Deliv - Ele	RELDFA	G5905	EMAX 2760735 Camp Ernst (KY 237)	\$ 92,436.61	\$	\$ 92,436.61	100%		\$	\$ 92,436.61	\$ 99,082.88	11/21/2011	12/31/2012	12/1/2011	8/18/2012
75084-DE Kentucky Power Deliv - Ele	RELDFA	G6642	EMAX 2943027 KY 16	\$ 392,955.19	\$	\$ 392,955.19	100%		\$	\$ 392,955.19	\$ 404,447.62	2/2/2012	3/31/2013	2/1/2012	12/12/2012
75084-DE Kentucky Power Deliv - Ele	RELDFA	G6791	EMAX 2308025 Turkeyfoot Rd Dist	\$ 6,830.29	\$	\$ 6,830.29	100%		\$	\$ 6,830.29	\$ 35,502.22	2/16/2012	7/16/2012	9/7/2012	
75084-DE Kentucky Power Deliv - Ele	RELDFA	G8369	Ri smax 2836864 Mainstem Ave	\$ 4,752.10	\$	\$ 4,752.10	100%		\$	\$ 4,752.10	\$ 64,178.19	8/30/2012	5/7/2015	9/1/2012	3/22/2015
75084-DE Kentucky Power Deliv - Ele	RELDFA	G9056	Ri smax 2760735 Camp Ernst (KY 237)	\$ 102,251.50	\$	\$ 102,251.50	100%		\$	\$ 102,251.50	\$ 530,098.09	4/27/2010	9/7/2012	11/2/2010	6/7/2013
75084-DE Kentucky Power Deliv - Ele	RELDFA	G9119	Ri smax 3707725 5th to 8th	\$ 672.92	\$	\$ 672.92	100%		\$	\$ 672.92	\$ 66,480.15	12/19/2012	10/9/2014	12/1/2012	9/4/2014
75084-DE Kentucky Power Deliv - Ele	RELDFA	RELDKY	Relocation-D	\$ 17,965.37	\$	\$ 17,965.37	100%		\$	\$ 651,868.03	\$ 200.00	7/1/2008	12/31/2050	7/1/2008	
75084-DE Kentucky Power Deliv - Ele	RELTFA	G4535	EMAX 1523185 Barren Pike	\$ 44,877.38	\$	\$ 44,877.38	100%		\$	\$ 46,888.64	\$ 58,402.19	8/18/2011	12/31/2012	9/1/2011	4/12/2012
75084-DE Kentucky Power Deliv - Ele	RELTFA	G6487	EMAX 2876458 RI-Turfway/Rd	\$ 117,890.72	\$	\$ 117,890.72	100%		\$	\$ 117,890.72	\$ 83,949.57	1/16/2012	3/31/2013	1/1/2012	9/7/2012
75084-DE Kentucky Power Deliv - Ele	RELTFA	RELTKY	Relocation-T	\$ 35,420.64	\$	\$ 35,420.64	100%		\$	\$ 279,748.99	\$ 100.00	7/1/2008	12/31/2050	7/1/2008	
75084-DE Kentucky Power Deliv - Ele	RLFA	AT12KY	AT12 & Micro ATO Replace KY	\$ 13,747.85	\$	\$ 13,747.85	100%		\$	\$ 13,747.85	\$ 31,399.00	12/2/2010	12/31/2050	1/1/2010	
75084-DE Kentucky Power Deliv - Ele	RLFA	G1416	ROLLUP PLH IR_KY_2009	\$	\$	\$			\$	\$ 1,508,495.94	\$ 200.00	10/28/2010	12/31/2050	10/3/2010	3/31/2009
75084-DE Kentucky Power Deliv - Ele	RLFA	G1419	ROLLUP PLH IR_KY_2007	\$	\$	\$			\$	\$ 6,127,147.35	\$ 200.00	10/28/2010	12/31/2050	10/3/2010	3/31/2008
75084-DE Kentucky Power Deliv - Ele	RLFA	G1420	ROLLUP PLH IR_KY_2006	\$	\$	\$			\$	\$ 7,382,097.31	\$ 200.00	10/28/2010	12/31/2050	10/3/2010	3/31/2007
75084-DE Kentucky Power Deliv - Ele	RLFA	G1421	ROLLUP PLH IR_KY_2005	\$	\$	\$			\$	\$ 3,720,153.83	\$ 200.00	10/28/2010	12/31/2050	10/3/2010	3/31/2006
75084-DE Kentucky Power Deliv - Ele	RLFA	G1422	ROLLUP PLH IR_KY_2004	\$	\$	\$			\$	\$ 2,349,020.40	\$ 200.00	10/28/2010	12/31/2050	10/3/2010	3/31/2005
75084-DE Kentucky Power Deliv - Ele	RLFA	G1729	ROLLUP PLH IR_KY_2010_BUKT_Rollup	\$	\$	\$			\$	\$ 7,488,699.49	\$ 200.00	12/2/2010	12/31/2050	10/3/2010	3/31/2011
75084-DE Kentucky Power Deliv - Ele	RLFA	G9018	NW emax 3205166 18th & Banklick	\$ 42,226.01	\$	\$ 42,226.01	100%		\$	\$ 42,226.01	\$ 32,465.77	12/3/2012	1/31/2013	12/1/2012	6/24/2013
75084-DE Kentucky Power Deliv - Ele	RLFKY	LRFKY	Low Patrol Inst Followup KY	\$	\$	\$			\$	\$ 0.00	\$ 400,000.00	12/2/2010	12/31/2015	3/1/2011	
75084-DE Kentucky Power Deliv - Ele	RLFA	MALTKY	Malden Switchgear Replacement KY	\$ 51,897.57	\$	\$ 51,897.57	100%		\$	\$ 51,897.57	\$ 100,000.00	12/3/2012	12/31/2012	12/1/2012	
75084-DE Kentucky Power Deliv - Ele	RLFA	OHPCIKY	Manitowoc KY Overhead Prim Clearanc	\$ (938.00)	\$	\$ (938.00)	100%		\$	\$ (938.00)	\$ 381,049.00	12/2/2010	12/31/2050	12/1/2010	2/1/2011
75084-DE Kentucky Power Deliv - Ele	RLFA	RLKY	Reliability Other-FO-D	\$ (302,195.58)	\$	\$ (302,195.58)	100%		\$	\$ 713,433.68	\$ 200.00	7/1/2008	12/31/2050	7/1/2008	
75084-DE Kentucky Power Deliv - Ele	RLFA	RNOVAKY	Cooper Nova Replacement	\$ 78.26	\$	\$ 78.26	100%		\$	\$ 78.26	\$ 60,000.00	11/7/2012	12/31/2050	12/1/2012	
75084-DE Kentucky Power Deliv - Ele	SC7CFA	E3836	System Capacity-FO	\$	\$	\$			\$	\$ 75,723.00	\$ (75,723.00)	1/22/2009	5/1/2009	1/1/2009	5/7/2009
75084-DE Kentucky Power Deliv - Ele	SC7DFA	SC7DKY	System Capacity-FO	\$	\$	\$			\$	\$ 148,499.05	\$ 100.00	7/1/2008	12/31/2050	7/1/2008	
75084-DE Kentucky Power Deliv - Ele	SGDITAMWM	SGDITMTG	Smart Grid Device Integration	\$ 51,684.71	\$	\$ 51,684.71	100%		\$	\$ 63,507.11	\$ 62,278.49	6/24/2011	12/31/2012	7/1/2011	3/21/2013
75084-DE Kentucky Power Deliv - Ele	SGDITMTRSY	SGMAMDOM	SG AMI to DOMS Outage Capital	\$ 26,084.79	\$	\$ 26,084.79	100%		\$	\$ 47,907.33	\$ 39,944.15	5/16/2011	12/16/2011	6/1/2011	3/13/2012
75084-DE Kentucky Power Deliv - Ele	SGDITMTRSY	SGBRWTRH	Bridgewater AAA Implement HW	\$	\$	\$			\$	\$ 1,860.57	\$ 2,100.00	12/8/2011	2/19/2009	12/3/2011	5/19/2009
75084-DE Kentucky Power Deliv - Ele	SGDITMTRSY	SGBRWTRS	Bridgewater AAA Implement SW	\$	\$	\$			\$	\$ 4,391.55	\$ 4,800.00	12/1/2011	2/19/2009	12/1/2011	5/19/2009
75084-DE Kentucky Power Deliv - Ele	SGDITMTRSY	SGCAMBHW	Smart Grid Carolinas AMI Hardware	\$ 16,332.53	\$	\$ 16,332.53	100%		\$	\$ 16,332.53	\$ 15,255.00	8/10/2012	12/31/2012	8/10/2012	3/20/2013
75084-DE Kentucky Power Deliv - Ele	SGDITMTRSY	SGITRNSL	ITRON SG Solutions Program	\$ 43,415.49	\$	\$ 43,415.49	100%		\$	\$ 132,400.50	\$ 130,000.00	5/24/2011	6/30/2012	6/1/2011	8/31/2012
75084-DE Kentucky Power Deliv - Ele	SGDITMTRSY	SGITRNSLH	ITRON SG Solutions Hardware	\$ 3,664.48	\$	\$ 3,664.48	100%		\$	\$ 3,779.19	\$ 6,000.00	7/14/2011	6/30/2012	6/1/2011	8/31/2012
75084-DE Kentucky Power Deliv - Ele	SGDITMTRSY	SGIDMFDHW	SG MDM Foundation Hardware	\$ 69,330.08	\$	\$ 69,330.08	100%		\$	\$ 69,330.08	\$ 514,545.92	4/20/2012	10/31/2013	5/1/2012	10/29/2013
75084-DE Kentucky Power Deliv - Ele	SGDITMTRSY	SGIDMFDHWSW	SG MDM Foundation Custom SW	\$ 225,569.19	\$	\$ 225,569.19	100%		\$	\$ 225,569.19	\$ 440,000.00	4/20/2012	10/31/2013	4/1/2012	10/29/2013
75084-DE Kentucky Power Deliv - Ele	SGDITMTRSY	SGIDMFS	Meter Data Management System	\$	\$	\$			\$	\$ 197,462.00	\$ 252,000.00	6/18/2010	11/30/2011	6/18/2010	9/18/2010
75084-DE Kentucky Power Deliv - Ele	SGDITMTRSY	SGIDMFIHBS	SG MDM Usage Hub Software	\$ 2,411.33	\$	\$ 2,411.33	100%		\$	\$ 2,411.33	\$ 33,000.00	11/30/2012	9/16/2014	12/1/2012	9/23/2014
75084-DE Kentucky Power Deliv - Ele	SGDITMTRSY	SGIDMSG36	NES 3.0 Upgrade SCS 016	\$	\$	\$			\$	\$ 3,818.02	\$ 4,238.00	12/2/2011	3/18/2009	12/1/2011	6/28/2009
75084-DE Kentucky Power Deliv - Ele	SGDITMTRSY														



Duke Energy Kentucky Electric  
 Year 2013

Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75080-DE Kentucky Other - Elec	75080 CPACR2		CPA Corrections - Asset Acctg Only	\$ -	\$ -	\$ -			\$ -	\$ 1.00	\$ (1.00)	8/28/2012	12/30/2050	10/1/2012	
75080-DE Kentucky Other - Elec	75080 KY220048		Inst generator monitors @ KY micros	\$ -	\$ -	\$ -			\$ 27,321.34	\$ 14,739.00	\$ 12,582.34	6/11/2012	1/1/2013	6/1/2012	2/1/2013
75080-DE Kentucky Other - Elec	75080 KY130377		Install New Driveway @ Erlanger Ops	\$ 89,221.67	\$ 89,221.67	\$ -	100%		\$ 89,221.67	\$ 93,211.00	\$ (3,989.33)	10/2/2013	3/31/2014	10/1/2013	2/13/2014
75080-DE Kentucky Other - Elec	75080 KY130378		Fluore Lighting @ Erlanger Warehouse	\$ 81,151.13	\$ 81,151.13	\$ -	100%		\$ 81,151.13	\$ 90,127.00	\$ (8,975.87)	10/2/2013	3/31/2014	10/1/2013	2/22/2014
75080-DE Kentucky Other - Elec	75080 KY120335		Replace Ice Machines @ Erlanger	\$ -	\$ -	\$ -			\$ 13,594.66	\$ 15,385.00	\$ (1,790.34)	9/6/2012	12/30/2012	11/1/2012	2/12/2013
75080-DE Kentucky Other - Elec	75080 KY120368		Replace Heaters @ Erlanger Ops	\$ -	\$ -	\$ -			\$ 14,900.00	\$ 16,558.00	\$ (1,658.00)	9/25/2012	2/28/2013	12/1/2012	3/12/2013
75080-DE Kentucky Other - Elec	75080 KYP120201		Upgrade Light Fixtures @ Erlanger	\$ 11,039.04	\$ 11,039.04	\$ -	100%		\$ 40,945.61	\$ 56,806.00	\$ (15,860.39)	7/26/2012	3/31/2014	9/1/2012	8/9/2013
75080-DE Kentucky Other - Elec	75080 KY120211		Crewe Rm Reconfig @ Erlanger Ops	\$ 220.79	\$ 220.79	\$ -	100%		\$ 313,373.98	\$ 346,911.00	\$ (33,537.02)	7/17/2012	4/30/2013	7/1/2012	3/31/2013
75080-DE Kentucky Other - Elec	75080 RETC0V		Retire Covington - Elec	\$ -	\$ -	\$ -			\$ -	\$ -	\$ -	12/20/2012	3/31/2013	12/1/2012	3/31/2013
75080-DE Kentucky Other - Elec	75080 RETC0V2		Retire Covington - Elec	\$ -	\$ -	\$ -			\$ -	\$ -	\$ -	12/20/2012	3/31/2013	12/1/2012	4/5/2013
75080-DE Kentucky Other - Elec	75080 SFTWR6		Software Retirement-Asset Use Only	\$ -	\$ -	\$ -			\$ -	\$ -	\$ -	9/20/2012	3/30/2026	9/1/2012	
75080-DE Kentucky Other - Elec	100FACKY	E0884	Purchase Recycling Bins KY	\$ -	\$ -	\$ -			\$ 6,169.63	\$ 6,162.00	\$ 7.63	9/5/2008	12/31/2008	12/1/2008	
75080-DE Kentucky Other - Elec	100FACKY	FHXVLPRT	Label Printers - Fri Use	\$ -	\$ -	\$ -			\$ 9,910.13	\$ 3,000.00	\$ 6,910.13	12/2/2009	1/31/2010	1/31/2009	3/31/2010
75080-DE Kentucky Other - Elec	100FACKY	G080001	20th & Augustine Windows	\$ -	\$ -	\$ -			\$ 83,668.17	\$ 79,587.00	\$ 4,081.17	5/29/2009	9/30/2009	5/1/2009	3/18/2009
75080-DE Kentucky Other - Elec	100FACKY	KY090070	Replace 30 Ton RTU at Augustine	\$ -	\$ -	\$ -			\$ 61,918.78	\$ 70,161.00	\$ (8,242.22)	5/4/2009	11/1/2009	5/1/2009	12/10/2009
75080-DE Kentucky Other - Elec	100FACKY	KY090078	Install VAV boxes at Erlanger Ops	\$ -	\$ -	\$ -			\$ 17,088.06	\$ 18,215.00	\$ (1,126.94)	5/26/2009	10/1/2009	6/1/2009	12/15/2009
75080-DE Kentucky Other - Elec	100FACKY	KYFM09001	Replace fire/intrusion Monitoring	\$ -	\$ -	\$ -			\$ 10,391.56	\$ 10,338.00	\$ 53.56	8/7/2009	12/15/2009	12/1/2009	3/10/2010
75080-DE Kentucky Other - Elec	100FACKY	NEWPORTRT	Ret Newport Plaza Ctr Svc Bldg	\$ -	\$ -	\$ -			\$ -	\$ -	\$ -	4/8/2011	12/31/2009	8/1/2011	11/16/2011
75080-DE Kentucky Other - Elec	316ZBG	D1409	Erlanger Oil separator install	\$ -	\$ -	\$ -			\$ 30,771.18	\$ 40,000.00	\$ (9,228.82)	9/18/2007	6/25/2008	12/1/2007	3/25/2008
75080-DE Kentucky Other - Elec	CAPBUDK	CTSFCAPK	CAPITAL BUDGET PROJECT KENT	\$ -	\$ -	\$ -			\$ 668.06	\$ -	\$ 668.06	7/1/2008	12/31/2050	7/1/2008	
75080-DE Kentucky Other - Elec	CAPBUDK	ETSPOCAPK	EES Power Delivery Cap Overhead	\$ 27,174.94	\$ 27,174.94	\$ -	100%		\$ 113,149.82	\$ -	\$ 113,149.82	7/7/2008	12/31/2050	7/7/2008	
75080-DE Kentucky Other - Elec	CIS12CAP	CIS12IBLS	BancTec Software and Installation	\$ -	\$ -	\$ -			\$ 35,115.81	\$ 25,979.00	\$ 9,136.81	8/13/2010	4/29/2011	8/1/2010	8/6/2011
75080-DE Kentucky Other - Elec	CIS12CAP	CIS12IBLM	BancTec Prod Bkco Svr. CIS 12 Pr Mng	\$ -	\$ -	\$ -			\$ 8,895.78	\$ 7,582.00	\$ 1,313.78	8/16/2010	4/29/2011	12/1/2010	8/6/2011
75080-DE Kentucky Other - Elec	CMSJCNVK	F3171	CIS 52 VBE Conversion Kentucky	\$ -	\$ -	\$ -			\$ 334,546.69	\$ 335,000.00	\$ (453.31)	12/16/2009	10/31/2011	12/1/2009	11/30/2011
75080-DE Kentucky Other - Elec	DATAP	D2539	Private Data Circuits	\$ -	\$ -	\$ -			\$ 116,692.55	\$ 1.00	\$ 116,691.55	1/17/2008	1/30/2008	1/1/2008	4/30/2008
75080-DE Kentucky Other - Elec	DICTD2	D1182	Common Design Tools-Phase 2	\$ -	\$ -	\$ -			\$ 6,581.74	\$ 1.00	\$ 6,580.74	7/12/2007	3/31/2011	10/1/2007	3/17/2011
75080-DE Kentucky Other - Elec	DICTEDM	E7858	EDM Project	\$ -	\$ -	\$ -			\$ 742,848.83	\$ 1.00	\$ 742,847.83	1/14/2007	5/31/2009	1/1/2007	7/19/2009
75080-DE Kentucky Other - Elec	EPIS01	D1384	ACS Migration Project	\$ -	\$ -	\$ -			\$ 14,429.40	\$ 18,253.00	\$ (3,823.60)	8/12/2007	12/31/2008	9/1/2007	6/27/2008
75080-DE Kentucky Other - Elec	F8ENTLEY	D2242	BENTLEY LDE WORKFLOW ENHANCEMENTS	\$ -	\$ -	\$ -			\$ 39,966.41	\$ 14,052.00	\$ 25,914.41	2/10/2011	6/30/2011	2/1/2011	2/14/2012
75080-DE Kentucky Other - Elec	F8ENTLEY	G1480	BENTLEY EXPERT DESIGNER UPRGR	\$ -	\$ -	\$ -			\$ 3,969.45	\$ 8,230.00	\$ (4,260.55)	12/15/2010	6/30/2011	12/1/2010	8/27/2011
75080-DE Kentucky Other - Elec	FEGISUPGR	EGISUPGRK	EGIS UPGRADE-HW KENTUCKY	\$ 8,784.44	\$ 8,784.44	\$ -	100%		\$ 52,056.02	\$ 56,737.00	\$ (4,680.98)	1/10/2011	4/30/2014	1/1/2011	3/31/2014
75080-DE Kentucky Other - Elec	FEGISUPGR	G3022	EGIS DEFECT RELEASE	\$ (31.95)	\$ (31.95)	\$ -	100%		\$ 832.91	\$ 3,772.00	\$ (2,939.09)	4/13/2011	9/30/2013	4/1/2011	12/27/2011
75080-DE Kentucky Other - Elec	FEGISUPGR	EGISUPGR-SW	EGIS UPGR-SW	\$ 15,570.98	\$ 15,570.98	\$ -	100%		\$ 58,403.97	\$ 124,474.00	\$ (66,070.03)	1/24/2011	4/30/2014	1/1/2011	3/31/2014
75080-DE Kentucky Other - Elec	FEGISUPGR	PCTA0124	EGIS UPGR-SW	\$ 162,002.50	\$ 162,002.50	\$ -	100%		\$ 162,002.50	\$ 160,816.00	\$ 1,186.50	10/25/2013	4/30/2014	1/1/2013	3/31/2014
75080-DE Kentucky Other - Elec	FIBRUPG	FIBRKY05	2009 Fiber Upgrades - Kentucky	\$ -	\$ -	\$ -			\$ 39,713.45	\$ 60,000.00	\$ (20,286.55)	3/11/2009	12/31/2009	5/1/2009	3/31/2010
75080-DE Kentucky Other - Elec	FIDENKENT	F9006	IDEN MIBAS UPGRADE-KENTUCKY	\$ -	\$ -	\$ -			\$ 23,268.81	\$ 14,334.00	\$ 8,934.81	6/1/2010	12/30/2010	1/1/2010	1/18/2011
75080-DE Kentucky Other - Elec	FIDENL10K	G1371	MW IDEN RADIO UNITS & PARTS	\$ -	\$ -	\$ -			\$ (24,893.88)	\$ 73,140.00	\$ (98,033.88)	10/22/2010	12/31/2010	12/1/2010	3/31/2011
75080-DE Kentucky Other - Elec	FITCOMKY	F9105	IT COMMON - KENTUCKY	\$ -	\$ -	\$ -			\$ 5,177.15	\$ 1.00	\$ 5,176.15	6/2/2010	12/31/2012	6/2/2010	
75080-DE Kentucky Other - Elec	FMAPLNKKE	G5253	MARLINK ENHANCEMENT-KENTUCKY	\$ 583.38	\$ 583.38	\$ -	100%		\$ 64,988.97	\$ 94,938.00	\$ (29,949.03)	10/6/2011	12/18/2012	10/1/2011	2/17/2013
75080-DE Kentucky Other - Elec	GASTRAN	D1838	Implement Gas Transportation	\$ -	\$ -	\$ -			\$ 66,251.43	\$ 1.00	\$ 66,250.43	10/14/2007	3/31/2010	11/1/2007	8/31/2008
75080-DE Kentucky Other - Elec	KYFACR	E1224	Kentucky Quarterly Payroll Accrual	\$ 8,000.00	\$ 8,000.00	\$ -	100%		\$ 63,000.00	\$ -	\$ 63,000.00	9/30/2008	12/31/2008	9/1/2008	12/31/2008
75080-DE Kentucky Other - Elec	M4NSRFLP	D2332	MVBO meter reading replacement	\$ -	\$ -	\$ -			\$ 34,915.31	\$ 1.00	\$ 34,914.31	12/12/2007	4/30/2008	12/1/2007	7/31/2008
75080-DE Kentucky Other - Elec	MWAVE	FALMTHBKT	Falmouth Blanket	\$ 87.37	\$ 87.37	\$ -	100%		\$ 7,729.95	\$ 50,000.00	\$ (42,270.05)	6/26/2012	12/31/2017	12/1/2012	
75080-DE Kentucky Other - Elec	MWAVE	KYMWVALRM	Kentucky Microwave Alarm	\$ -	\$ -	\$ -			\$ 264,495.16	\$ 248,300.00	\$ 16,195.16	2/10/2011	2/28/2011	2/1/2011	6/30/2011
75080-DE Kentucky Other - Elec	MWAVE	MWAVEKY10	Upgrade MidW Microwave Infra.	\$ -	\$ -	\$ -			\$ 442,410.49	\$ 341,232.00	\$ 101,178.49	3/11/2010	8/31/2011	3/1/2010	11/30/2011
75080-DE Kentucky Other - Elec	MWAVE	MWAVEGENKY	Microwave Backup Generator Kentucky	\$ -	\$ -	\$ -			\$ 249,540.28	\$ 242,795.00	\$ 6,745.28	3/17/2011	4/30/2012	3/1/2011	8/15/2012
75080-DE Kentucky Other - Elec	MWAVE	REPWRELP	Midwest 2011 Power Equipment Replac	\$ -	\$ 14,756.00	\$ 14,756.00			\$ 14,756.00	\$ 13,000.00	\$ 1,756.00	5/18/2011	4/1/2012	7/1/2011	10/31/2011
75080-DE Kentucky Other - Elec	MWAVE	TAYLDRBAT	Taylor Mill Battery replacement	\$ 3,393.03	\$ 3,393.03	\$ -	100%		\$ 3,393.03	\$ 3,800.00	\$ (406.97)	8/23/2012	12/31/2012	1/1/2013	11/30/2014
75080-DE Kentucky Other - Elec	MWEAMCAP	E1460	Kentucky EAM Capex	\$ -	\$ -	\$ -			\$ 591,257.38	\$ 1,100,248.25	\$ (509,030.87)	10/2/2008	9/1/2008	10/31/2008	10/31/2010
75080-DE Kentucky Other - Elec	MWEAMPH1	E1456	Kentucky EAM Phase 1 in Svc	\$ -	\$ -	\$ -			\$ 387,939.96	\$ 316,630.45	\$ 71,309.51	10/2/2008	9/2/2008	9/1/2008	9/2/2008
75080-DE Kentucky Other - Elec	MWEAMPH2	F1844	Kentucky EAM Phase 2 in Service	\$ -	\$ -	\$ -			\$ 974,499.36	\$ 1.00	\$ 974,498.36	11/2/2009	10/31/2009	10/1/2009	1/31/2010
75080-DE Kentucky Other - Elec	MWTELBKT	ALEXCOOP	Alexandria Cooper Microwave Blanket	\$ -	\$ -	\$ -			\$ -	\$ 50,000.00	\$ (50,000.00)	9/11/2012	12/31/2025	9/1/2012	
75080-DE Kentucky Other - Elec	MWTELBKT	BUTLERBKT	Butler Tower Blanket	\$ 270.59	\$ -	\$ 270.59	100%		\$ 270.59	\$ 50,000.00	\$ (49,729.41)	9/5/2013	12/31/2025	9/1/2013	
75080-DE Kentucky Other - Elec	MWTELBKT	DRYRDBGKT	Dry Ridge Microwave Blanket	\$ -	\$ -	\$ -			\$ 12,554.10	\$ 50,000.00	\$ (37,445.90)	4/9/2012	12/31/2015	4/1/2012	
75080-DE Kentucky Other - Elec	MWTELBKT	GLENCOMW	Glencoe Microwave Blanket	\$ -	\$ -	\$ -			\$ -	\$ 50,000.00	\$ (50,000.00)	7/26/2012	12/31/2017	6/1/2013	
75080-DE Kentucky Other - Elec	MWTELBKT	ROSSHUGHBKT	Ross Hughes MW Blanket	\$ 1,060.00	\$ 1,060.00	\$ -	100%		\$ 1,060.00	\$ 50,000.00	\$ (48,940.00)	7/20/2012	12/31/2017	7/1/2012	
75080-DE Kentucky Other - Elec	MWTELBKT	RYLANDHGT	Ryland Heights MW Blanket	\$ -	\$ -	\$ -			\$ 2,164.60	\$ 50,000.00	\$ (47,835.40)	9/11/2012	12/31/2025	9/1/2012	
75080-DE Kentucky Other - Elec	MWTELBKT	SPARTANBKT	Spartan Tower Blanket	\$ -	\$ -	\$ -			\$ -	\$ 50,000.00	\$ (50,000.00)	2/8/2012	12/31/2015	2/1/2012	
75080-DE Kentucky Other - Elec	MWTELBKT	VERONAAMW	Verona Microwave Blanket	\$ 270.59	\$ 270.59	\$ -	100%		\$ 4,820.28	\$ 50,000.00	\$ (45,179.72)	7/6/2012	12/31/2017	7/1/2012	
75080-DE Kentucky Other - Elec	MWTELBKT	WILDERBKT	Wildcat Microwave Blanket	\$ -	\$ -	\$ -			\$ -	\$ 50,000.00	\$ (50,000.00)	7/20/2012	12/31/2017	7/1/2012	
75080-DE Kentucky Other - Elec	MWTELBKT	WINKRBKT	Wink Tower Blanket	\$ -	\$ -	\$ -			\$ -	\$ 50,000.00	\$ (50,000.00)	9/5/2012	12/31/2025	9/1/2012	
75080-DE Kentucky Other - Elec	NETWORK1	NINT621	Ops Center Technology Refresh	\$ 5,540.28	\$ 5,540.28	\$ -	100%		\$ 40,565.70	\$ 38,205.00	\$ 2,360.70	11/27/2012	3/31/2013	12/1/2012	



Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as % of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75081-DE Kentucky Fossil	E80212846		Replace RH Atmospheric Line	\$	\$	\$		\$	\$	\$	6/22/2013	6/22/2013	12/1/2013	7/15/2013
75081-DE Kentucky Fossil	E80212847		Replace AS Molecular Oxidizer Duct	\$	\$	\$		\$	\$	\$	11/18/2013	11/18/2013	12/1/2013	9/1/2014
75081-DE Kentucky Fossil	E8021301X		Replace Radio System	\$	\$	\$	100%	\$	\$	\$	6/1/2014	6/1/2014	4/1/2010	12/8/2010
75081-DE Kentucky Fossil	E8021312X		2-1 Pulse-Pick Wheel Repair	\$	\$	\$	100%	\$	\$	\$	12/1/2014	12/1/2014	10/7/2013	6/28/2014
75081-DE Kentucky Fossil	E8021317X		Blowdown System Upgrade	\$	\$	\$	100%	\$	\$	\$	9/23/2013	9/23/2013	7/1/2013	1/21/2014
75081-DE Kentucky Fossil	E8021319X		Blowdown System Upgrade	\$	\$	\$	100%	\$	\$	\$	10/5/2010	10/5/2010	11/1/2010	5/4/2011
75081-DE Kentucky Fossil	E8021321X		CT Generator Replacement Upgrade	\$	\$	\$	100%	\$	\$	\$	9/25/2009	9/25/2009	11/1/2009	12/28/2009
75081-DE Kentucky Fossil	E8021322X		CT Generator Replacement Upgrade	\$	\$	\$	100%	\$	\$	\$	11/17/2011	11/17/2011	11/1/2011	7/15/2012
75081-DE Kentucky Fossil	E8021338A		ABCS - Cooling Tower Fan	\$	\$	\$	100%	\$	\$	\$	10/2/2012	10/2/2012	7/1/2012	3/31/2013
75081-DE Kentucky Fossil	E8021351X		Replace Fan Mill Gear Box	\$	\$	\$	100%	\$	\$	\$	3/10/2013	3/10/2013	12/1/2013	5/31/2014
75081-DE Kentucky Fossil	E8021352X		Replace Fan Mill Gear Box	\$	\$	\$	100%	\$	\$	\$	10/6/2013	10/6/2013	12/1/2013	5/31/2014
75081-DE Kentucky Fossil	E8021353X		NH3 Slip Monitor 1	\$	\$	\$	100%	\$	\$	\$	6/19/2012	6/19/2012	8/1/2011	4/27/2012
75081-DE Kentucky Fossil	E8021355X		Replace Control Valve	\$	\$	\$	100%	\$	\$	\$	4/16/2012	4/16/2012	7/20/2012	7/20/2012
75081-DE Kentucky Fossil	E8021356X		Replace WSP Duct Collector	\$	\$	\$	100%	\$	\$	\$	5/29/2012	5/29/2012	11/1/2011	7/3/2011
75081-DE Kentucky Fossil	E8021358X		Voltage Regulator Transformers	\$	\$	\$	100%	\$	\$	\$	7/15/2011	7/15/2011	11/1/2010	7/3/2011
75081-DE Kentucky Fossil	E8021362X		New Sulfuric Acid System	\$	\$	\$	100%	\$	\$	\$	8/25/2013	8/25/2013	8/1/2012	8/7/2013
75081-DE Kentucky Fossil	E8021364X		Pignoni Gear Box Replacement	\$	\$	\$	100%	\$	\$	\$	10/12/2011	10/12/2011	3/1/2011	3/1/2011
75081-DE Kentucky Fossil	E8021365X		STOPWATER PIPE REPLACEMENT	\$	\$	\$	100%	\$	\$	\$	4/1/2013	4/1/2013	7/19/2012	9/14/2013
75081-DE Kentucky Fossil	E8021366X		STOPWATER PIPE REPLACEMENT	\$	\$	\$	100%	\$	\$	\$	9/26/2013	9/26/2013	11/1/2012	6/30/2013
75081-DE Kentucky Fossil	E8021370X		Replace FGD Service Water Line	\$	\$	\$	100%	\$	\$	\$	9/26/2013	9/26/2013	11/1/2012	6/30/2013
75081-DE Kentucky Fossil	E8021373X		WSP Shovel	\$	\$	\$	100%	\$	\$	\$	4/9/2012	4/9/2012	9/1/2012	9/1/2012
75081-DE Kentucky Fossil	E8021376X		Repair Steam and Lime Scales	\$	\$	\$	100%	\$	\$	\$	7/25/2013	7/25/2013	9/1/2012	7/20/2013
75081-DE Kentucky Fossil	E8021380X		ABCS - Cooling Tower Fan	\$	\$	\$	100%	\$	\$	\$	10/2/2012	10/2/2012	7/1/2012	3/31/2013
75081-DE Kentucky Fossil	E8021381X		ABCS - Cooling Tower Fan	\$	\$	\$	100%	\$	\$	\$	10/2/2012	10/2/2012	7/1/2012	3/31/2013
75081-DE Kentucky Fossil	E8021382X		ABCS - Cooling Tower Fan	\$	\$	\$	100%	\$	\$	\$	10/2/2012	10/2/2012	7/1/2012	3/31/2013
75081-DE Kentucky Fossil	E8021383X		ABCS - Cooling Tower Fan	\$	\$	\$	100%	\$	\$	\$	10/2/2012	10/2/2012	7/1/2012	3/31/2013
75081-DE Kentucky Fossil	E8021384X		2-2 Precipitator Fan Int Repl	\$	\$	\$	100%	\$	\$	\$	12/21/2015	12/21/2015	3/1/2013	7/15/2013
75081-DE Kentucky Fossil	E8021387X		Low Bond EAM	\$	\$	\$	100%	\$	\$	\$	6/1/2014	6/1/2014	8/28/2014	8/28/2014
75081-DE Kentucky Fossil	E8021388X		Repair Overflow Sump Pumps	\$	\$	\$	100%	\$	\$	\$	10/31/2009	10/31/2009	6/7/2011	1/31/2012
75081-DE Kentucky Fossil	E8021394X		Repair Sump Pump Motors	\$	\$	\$	100%	\$	\$	\$	11/27/2012	11/27/2012	12/1/2011	3/31/2012
75081-DE Kentucky Fossil	E8021395X		Repair Sump Pump Motors	\$	\$	\$	100%	\$	\$	\$	10/10/2012	10/10/2012	12/1/2011	2/18/2012
75081-DE Kentucky Fossil	E8021396X		PEF PUMP MILL GEAR BOX	\$	\$	\$	100%	\$	\$	\$	3/26/2012	3/26/2012	11/1/2011	1/14/2012
75081-DE Kentucky Fossil	E8021397X		38 Air Compressor Cooler	\$	\$	\$	100%	\$	\$	\$	11/14/2011	11/14/2011	12/1/2011	12/1/2011
75081-DE Kentucky Fossil	E8021398X		ZUMA Transformer Replacement	\$	\$	\$	100%	\$	\$	\$	6/30/2016	6/30/2016	8/6/2016	8/6/2016
75081-DE Kentucky Fossil	E8021402X		FGO HVAC Replacement	\$	\$	\$	100%	\$	\$	\$	4/26/2013	4/26/2013	9/1/2012	12/28/2012
75081-DE Kentucky Fossil	E8021411X		Replace Return Pumps	\$	\$	\$	100%	\$	\$	\$	5/16/2013	5/16/2013	11/1/2012	8/23/2013
75081-DE Kentucky Fossil	E8021412X		Replace 3rd Layer SCR Catalyst	\$	\$	\$	100%	\$	\$	\$	4/26/2013	4/26/2013	9/1/2012	12/28/2012
75081-DE Kentucky Fossil	E8021414X		Replace Filtered Water Tank	\$	\$	\$	100%	\$	\$	\$	12/31/2013	12/31/2013	7/19/2013	7/19/2013
75081-DE Kentucky Fossil	E8021417X		Station Camera	\$	\$	\$	100%	\$	\$	\$	8/1/2014	8/1/2014	9/1/2013	9/1/2013
75081-DE Kentucky Fossil	E8021418X		38 Air Preheat Cook	\$	\$	\$	100%	\$	\$	\$	2/15/2013	2/15/2013	9/1/2013	12/31/2013
75081-DE Kentucky Fossil	E8021419X		Paint Dry Tank Duct and Repl	\$	\$	\$	100%	\$	\$	\$	8/21/2013	8/21/2013	7/1/2013	7/1/2013
75081-DE Kentucky Fossil	E8021420X		Paint Dry Tank Duct and Repl	\$	\$	\$	100%	\$	\$	\$	8/21/2013	8/21/2013	7/1/2013	7/1/2013
75081-DE Kentucky Fossil	E8021421X		Paint Dry Tank Duct and Repl	\$	\$	\$	100%	\$	\$	\$	8/21/2013	8/21/2013	7/1/2013	7/1/2013
75081-DE Kentucky Fossil	E8021422X		2-2 58 Air Compressor Cooling	\$	\$	\$	100%	\$	\$	\$	8/6/2014	8/6/2014	6/9/2012	6/9/2012
75081-DE Kentucky Fossil	E8021423X		Landfill Encouraging Trucks	\$	\$	\$	100%	\$	\$	\$	11/10/2012	11/10/2012	12/1/2012	12/1/2012
75081-DE Kentucky Fossil	E8021424X		Oil Drums	\$	\$	\$	100%	\$	\$	\$	8/6/2012	8/6/2012	9/1/2012	12/31/2012
75081-DE Kentucky Fossil	E8021427X		CEMS High Umbrella Replacement	\$	\$	\$	100%	\$	\$	\$	2/18/2013	2/18/2013	4/7/2013	4/7/2013
75081-DE Kentucky Fossil	E8021431X		AHJ Sump Pump Seal Water Pipe	\$	\$	\$	100%	\$	\$	\$	11/28/2012	11/28/2012	12/1/2012	3/28/2013
75081-DE Kentucky Fossil	E8021432X		Emissions Particulate Monitor	\$	\$	\$	100%	\$	\$	\$	5/21/2013	5/21/2013	3/1/2013	3/1/2013
75081-DE Kentucky Fossil	E8021433X		Purchase Design for Pond Clearing	\$	\$	\$	100%	\$	\$	\$	3/21/2013	3/21/2013	7/1/2013	3/31/2014
75081-DE Kentucky Fossil	E8021434X		ES2 Precipitator 7th Sels	\$	\$	\$	100%	\$	\$	\$	4/1/2013	4/1/2013	4/1/2013	8/15/2013
75081-DE Kentucky Fossil	E8021436X		Replace LBU Pumps	\$	\$	\$	100%	\$	\$	\$	12/31/2013	12/31/2013	8/1/2013	7/15/2013
75081-DE Kentucky Fossil	E8021438X		Replace 9 Turbine Barrels	\$	\$	\$	100%	\$	\$	\$	3/26/2014	3/26/2014	8/1/2013	8/1/2013
75081-DE Kentucky Fossil	E8021443X		LBU Hold & Close Drive Replacement	\$	\$	\$	100%	\$	\$	\$	8/5/2013	8/5/2013	9/29/2014	9/29/2014
75081-DE Kentucky Fossil	E8021445X		Repair Lining in WSP Sludge Tank	\$	\$	\$	100%	\$	\$	\$	7/1/2014	7/1/2014	9/1/2013	9/1/2013
75081-DE Kentucky Fossil	E8021446X		SHO Partial Finestructs - Mon Panels	\$	\$	\$	100%	\$	\$	\$	12/19/2014	12/19/2014	11/7/2013	8/29/2014
75081-DE Kentucky Fossil	E8021447X		Paving Outside Parking Lot	\$	\$	\$	100%	\$	\$	\$	3/1/2015	3/1/2015	12/1/2013	8/1/2014
75081-DE Kentucky Fossil	E8021451X		Landfill Road Repave System	\$	\$	\$	100%	\$	\$	\$	7/1/2014	7/1/2014	12/1/2013	6/1/2014
75081-DE Kentucky Fossil	E8021463X		125 Cell Station Battery 2	\$	\$	\$	100%	\$	\$	\$	10/28/2013	10/28/2013	11/1/2013	6/23/2014
75081-DE Kentucky Fossil	E8021465X		125 Cell Station Battery 2	\$	\$	\$	100%	\$	\$	\$	10/28/2013	10/28/2013	11/1/2013	6/23/2014
75081-DE Kentucky Fossil	E8021466X		125 Cell Station Battery 2	\$	\$	\$	100%	\$	\$	\$	10/28/2013	10/28/2013	11/1/2013	6/23/2014
75081-DE Kentucky Fossil	E8021467X		125 Cell Station Battery 2	\$	\$	\$	100%	\$	\$	\$	10/28/2013	10/28/2013	11/1/2013	6/23/2014
75081-DE Kentucky Fossil	E8021468X		125 Cell Station Battery 2	\$	\$	\$	100%	\$	\$	\$	10/28/2013	10/28/2013	11/1/2013	6/23/2014
75081-DE Kentucky Fossil	E8021469X		125 Cell Station Battery 2	\$	\$	\$	100%	\$	\$	\$	10/28/2013	10/28/2013	11/1/2013	6/23/2014
75081-DE Kentucky Fossil	E8021470X		125 Cell Station Battery 2	\$	\$	\$	100%	\$	\$	\$	10/28/2013	10/28/2013	11/1/2013	6/23/2014
75081-DE Kentucky Fossil	E8021471X		125 Cell Station Battery 2	\$	\$	\$	100%	\$	\$	\$	10/28/2013	10/28/2013	11/1/2013	6/23/2014
75081-DE Kentucky Fossil	E8021472X		125 Cell Station Battery 2	\$	\$	\$	100%	\$	\$	\$	10/28/2013	10/28/2013	11/1/2013	6/23/2014
75081-DE Kentucky Fossil	E8021473X		125 Cell Station Battery 2	\$	\$	\$	100%	\$	\$	\$	10/28/2013	10/28/2013	11/1/2013	6/23/2014
75081-DE Kentucky Fossil	E8021474X		125 Cell Station Battery 2	\$	\$	\$	100%	\$	\$	\$	10/28/2013	10/28/2013	11/1/2013	6/23/2014
75081-DE Kentucky Fossil	E8021475X		125 Cell Station Battery 2	\$	\$	\$	100%	\$	\$	\$	10/28/2013	10/28/2013	11/1/2013	6/23/2014
75081-DE Kentucky Fossil	E8021476X		125 Cell Station Battery 2	\$	\$	\$	100%	\$	\$	\$	10/28/2013	10/28/2013	11/1/2013	6/23/2014
75081-DE Kentucky Fossil	E8021477X		125 Cell Station Battery 2	\$	\$	\$	100%	\$	\$	\$	10/28/2013	10/28/2013	11/1/2013	6/23/2014
75081-DE Kentucky Fossil	E8021478X		125 Cell Station Battery 2	\$	\$	\$	100%	\$	\$	\$	10/28/2013	10/28/2013	11/1/2013	6/23/2014
75081-DE Kentucky Fossil	E8021479X		125 Cell Station Battery 2	\$	\$	\$	100%	\$	\$	\$	10/28/2013	10/28/2013	11/1/2013	6/23/2014
75081-DE Kentucky Fossil	E8021480X		125 Cell Station Battery 2	\$	\$	\$	100%	\$	\$	\$	10/28/2013	10/28/2013	11/1/2013	6/23/2014
75081-DE Kentucky Fossil	E8021481X		125 Cell Station Battery 2	\$	\$	\$	100%	\$	\$	\$	10/28/2013	10/28/2013	11/1/2013	6/23/2014
75081-DE														

Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as % of Budget	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75081-DE Kentucky Fossil	EB001277	EB012378	ASH-HOPPER DOWNCOMER REPLACEMENT	\$ 11,538.64	\$ 11,538.64	\$ -	100%	100%	\$ 392,221.13	\$ 358,810.00	\$ (66,588.87)	10/17/2012	10/17/2012	10/17/2012	7/20/2012
75081-DE Kentucky Fossil	EB01280X	EB01280X	Drip Wdn Assobn	\$ -	\$ -	\$ -			\$ 560,346.55	\$ 560,346.55	\$ -	9/5/2008	9/5/2008	10/17/2008	2/9/2010
75081-DE Kentucky Fossil	EB012900	EB012900	REPLACE CIRC PPS SAC ANODES	\$ -	\$ -	\$ -			\$ 139,407.02	\$ 132,815.00	\$ (6,592.02)	10/17/2011	6/1/2012	10/17/2011	7/20/2010
75081-DE Kentucky Fossil	EB01315A	EB01315A	Replace 2-2 WS Strainer	\$ -	\$ -	\$ -			\$ 175,568.81	\$ 175,568.81	\$ -	6/23/2009	6/23/2009	7/17/2009	7/17/2009
75081-DE Kentucky Fossil	EB01317A	EB01317A	Coaling Tower Motor Replace-08	\$ -	\$ -	\$ -			\$ 185,135.64	\$ 185,135.64	\$ -	6/23/2009	6/23/2009	7/17/2009	7/17/2009
75081-DE Kentucky Fossil	EB01319K	EB01319K	Coaling Tower Motor Replace	\$ -	\$ -	\$ -			\$ 116,560.36	\$ 116,560.36	\$ -	6/23/2009	6/23/2009	7/17/2009	7/17/2009
75081-DE Kentucky Fossil	EB01322X	EB01322X	Replace MAT Buildings	\$ -	\$ -	\$ -			\$ 12,951.63	\$ 12,951.63	\$ -	9/30/2011	9/30/2011	9/30/2011	7/14/2011
75081-DE Kentucky Fossil	EB01324X	EB01324X	Barium Turbine Oil Cooler	\$ -	\$ -	\$ -			\$ 114,886.66	\$ 373,255.00	\$ (258,368.34)	10/17/2008	10/17/2008	9/1/2009	8/20/2009
75081-DE Kentucky Fossil	EB01328X	EB01328X	Refr Turbine Degrasser	\$ -	\$ -	\$ -			\$ 1.83	\$ 7,753.00	\$ (7,751.17)	9/2/2008	9/2/2008	10/17/2008	9/10/2009
75081-DE Kentucky Fossil	EB01340X	EB01340X	Replace Coal Handling Controls	\$ 543,051.08	\$ -	\$ 543,051.08	100%	100%	\$ 142,051.08	\$ 2,246,809.00	\$ (2,104,757.92)	7/8/2011	7/8/2011	7/1/2011	9/29/2014
75081-DE Kentucky Fossil	EB01344X	EB01344X	REPL ABS Pump Bypass Phase II	\$ 132,330.86	\$ -	\$ 132,330.86	100%	100%	\$ 142,051.08	\$ 304,495.00	\$ (162,443.92)	11/22/2012	10/17/2013	12/1/2012	7/29/2013
75081-DE Kentucky Fossil	EB01348X	EB01348X	REPL ABS Pump Bypass Phase II	\$ 123,972.04	\$ -	\$ 123,972.04	100%	100%	\$ 142,051.08	\$ 304,495.00	\$ (162,443.92)	11/22/2012	10/17/2013	12/1/2012	7/29/2013
75081-DE Kentucky Fossil	EB01353X	EB01353X	Refr Turbine Oil Cooler	\$ -	\$ -	\$ -			\$ 17,241.32	\$ 17,241.32	\$ -	6/23/2009	6/23/2009	7/17/2009	7/17/2009
75081-DE Kentucky Fossil	EB01355A	EB01355A	Refr Turbine Oil Cooler	\$ 143,341.41	\$ -	\$ 143,341.41	100%	100%	\$ 142,051.08	\$ 356,096.00	\$ (214,044.92)	6/23/2009	6/23/2009	7/17/2009	7/17/2009
75081-DE Kentucky Fossil	EB01364V	EB01364V	Replace EGO Compressor Duct	\$ -	\$ -	\$ -			\$ 1,184,558.04	\$ 2,763,200.00	\$ (1,578,641.96)	9/12/2008	9/12/2008	10/17/2008	7/19/2012
75081-DE Kentucky Fossil	EB01374K	EB01374K	SAH and PAH Gas Compressor Duct Refit	\$ -	\$ -	\$ -			\$ 31,229.62	\$ 66,278.00	\$ (35,048.38)	9/12/2008	9/12/2008	10/17/2008	4/13/2012
75081-DE Kentucky Fossil	EB01375K	EB01375K	REPLACE SEWAGE TREATMENT PLANT	\$ 23,807.94	\$ -	\$ 23,807.94	100%	100%	\$ 19,159.96	\$ 394,765.00	\$ (375,605.04)	10/20/2011	12/6/2013	12/1/2011	3/28/2013
75081-DE Kentucky Fossil	EB01379K	EB01379K	Refr Transfer Tower Fire Det Syst	\$ 76,747.16	\$ -	\$ 76,747.16	100%	100%	\$ 153,407.79	\$ 184,715.00	\$ (31,307.21)	11/21/2012	11/6/2013	12/1/2012	3/28/2013
75081-DE Kentucky Fossil	EB01379K	EB01379K	FOD Nitrogen RT purge system	\$ -	\$ -	\$ -			\$ 40,889.66	\$ 31,210.00	\$ (9,679.66)	6/30/2006	6/30/2006	4/17/2009	8/17/2009
75081-DE Kentucky Fossil	EB01382X	EB01382X	(Inval New Trona Blow)	\$ -	\$ -	\$ -			\$ 95,083.65	\$ 32,034.00	\$ (63,049.65)	9/12/2008	9/12/2008	11/1/2009	12/9/2009
75081-DE Kentucky Fossil	EB01383X	EB01383X	West Landfill Monitoring Wells	\$ -	\$ -	\$ -			\$ 150,558.69	\$ 173,717.00	\$ (23,158.31)	8/21/2008	8/21/2008	11/1/2008	12/9/2009
75081-DE Kentucky Fossil	MF401200K	MF401200K	Replace OEMS Sizer and DAM	\$ -	\$ -	\$ -			\$ 66,502.26	\$ 86,007.00	\$ (19,504.74)	10/17/2010	10/17/2010	11/1/2010	2/21/2011
75081-DE Kentucky Fossil	MF401200K	MF401200K	SAH Racks & Pinion Gears Refit	\$ -	\$ -	\$ -			\$ 185,785.00	\$ 185,785.00	\$ -	10/17/2008	10/17/2008	9/1/2009	6/17/2009
75081-DE Kentucky Fossil	MU061200A	MU061200A	Replace # 3 BFP Motor	\$ -	\$ -	\$ -			\$ 41,344.97	\$ 76,965.00	\$ (35,620.03)	10/17/2008	10/17/2008	9/1/2009	6/17/2009
75081-DE Kentucky Fossil	MU061200A	MU061200A	# 2 BFP Motor Replace Rotor	\$ -	\$ -	\$ -			\$ 43,351.00	\$ 43,351.00	\$ -	10/17/2008	10/17/2008	9/1/2009	6/17/2009
75081-DE Kentucky Fossil	MU061238A	MU061238A	Exhauster Fan Replacement	\$ -	\$ -	\$ -			\$ 21,104.35	\$ 279,210.00	\$ (258,105.65)	9/2/2010	9/2/2010	6/1/2011	7/12/2010
75081-DE Kentucky Fossil	MU061240A	MU061240A	replace #1 ID fan motor	\$ -	\$ -	\$ -			\$ 54,644.24	\$ 89,889.00	\$ (35,244.76)	10/16/2010	10/16/2010	11/1/2010	5/19/2011
75081-DE Kentucky Fossil	MU061241A	MU061241A	PH1 Safety Relief Valve	\$ -	\$ -	\$ -			\$ 10,660.33	\$ 10,660.33	\$ -	10/16/2010	10/16/2010	11/1/2010	5/19/2011
75081-DE Kentucky Fossil	MU061241A	MU061241A	CO2 Analyzer Replacement	\$ -	\$ -	\$ -			\$ 205,429.36	\$ 204,648.87	\$ (779.49)	6/23/2009	6/23/2009	6/1/2011	11/30/2011
75081-DE Kentucky Fossil	MU061242A	MU061242A	Operator Console Replacement	\$ -	\$ -	\$ -			\$ 58,544.78	\$ 58,544.78	\$ -	6/23/2009	6/23/2009	6/1/2011	11/30/2011
75081-DE Kentucky Fossil	MU061243A	MU061243A	Fire Detection Sys Install	\$ -	\$ -	\$ -			\$ 100,317.78	\$ 122,554.00	\$ (22,236.22)	2/2/2010	2/2/2010	6/1/2011	11/30/2011
75081-DE Kentucky Fossil	MU061259A	MU061259A	Absorbent Absorbent Replacement	\$ 1,556.75	\$ -	\$ 1,556.75	100%	100%	\$ 43,062.05	\$ 62,769.70	\$ (19,707.65)	12/1/2013	8/31/2013	3/31/2013	3/31/2013
75081-DE Kentucky Fossil	MU061259A	MU061259A	Consolidated Fuel Mgmt Refit MFP	\$ 17,072.65	\$ -	\$ 17,072.65	100%	100%	\$ 43,062.05	\$ 17,072.65	\$ (25,989.40)	12/1/2013	8/31/2013	3/31/2013	3/31/2013
75081-DE Kentucky Fossil	PC141401	PC141401	EB5 Landfill Cover	\$ -	\$ -	\$ -			\$ 246.30	\$ 246.30	\$ -	3/21/2008	3/21/2008	4/30/2008	4/30/2008
75081-DE Kentucky Fossil	RE031312	RE031312	Remove Glycol Ducts	\$ -	\$ -	\$ -			\$ 68,197.58	\$ 26,246.00	\$ (41,951.58)	9/29/2011	9/29/2011	10/1/2008	7/16/2008
75081-DE Kentucky Fossil	WD011200A	WD011200A	WGS Unit 1 Excitation Controls	\$ -	\$ -	\$ -			\$ 324,498.39	\$ 410,215.00	\$ (85,716.61)	12/8/2012	12/8/2012	10/1/2008	7/16/2008
75081-DE Kentucky Fossil	WD011200A	WD011200A	CT2 REPLACE PDP# BLUE CTRL	\$ -	\$ -	\$ -			\$ 818,148.45	\$ 929,201.12	\$ (110,552.67)	12/8/2012	12/8/2012	10/1/2008	7/16/2008
75081-DE Kentucky Fossil	WD011200A	WD011200A	WGS Unit 2 Excitation Controls	\$ -	\$ -	\$ -			\$ 2,154,144.00	\$ 9,290,211.12	\$ (7,136,067.12)	12/8/2012	12/8/2012	10/1/2008	7/16/2008
75081-DE Kentucky Fossil	WD011200A	WD011200A	WGS Unit 3 Excitation Controls	\$ 387,366.01	\$ -	\$ 387,366.01	100%	100%	\$ 2,065,734.46	\$ 5,409,541.00	\$ (3,343,806.54)	12/8/2012	12/8/2012	10/1/2008	7/16/2008
75081-DE Kentucky Fossil	WD011200A	WD011200A	WGS Unit 4 Excitation Controls	\$ 394,119.95	\$ -	\$ 394,119.95	100%	100%	\$ 2,065,734.46	\$ 5,409,541.00	\$ (3,343,806.54)	12/8/2012	12/8/2012	10/1/2008	7/16/2008
75081-DE Kentucky Fossil	WD011200A	WD011200A	WGS Unit 5 Excitation Controls	\$ 134,083.02	\$ -	\$ 134,083.02	100%	100%	\$ 2,065,734.46	\$ 5,409,541.00	\$ (3,343,806.54)	12/8/2012	12/8/2012	10/1/2008	7/16/2008
75081-DE Kentucky Fossil	WD011200A	WD011200A	WGS Unit 6 Excitation Controls	\$ 66,337.85	\$ -	\$ 66,337.85	100%	100%	\$ 2,065,734.46	\$ 5,409,541.00	\$ (3,343,806.54)	12/8/2012	12/8/2012	10/1/2008	7/16/2008
75081-DE Kentucky Fossil	WD011200A	WD011200A	WGS Unit 7 Excitation Controls	\$ 29,138.64	\$ -	\$ 29,138.64	100%	100%	\$ 2,065,734.46	\$ 5,409,541.00	\$ (3,343,806.54)	12/8/2012	12/8/2012	10/1/2008	7/16/2008
75081-DE Kentucky Fossil	WD011200A	WD011200A	WGS Unit 8 Excitation Controls	\$ -	\$ -	\$ -			\$ 19,590.75	\$ 19,590.75	\$ -	5/17/2009	5/17/2009	3/1/2009	3/1/2009
75081-DE Kentucky Fossil	WD011200A	WD011200A	WGS Unit 9 Excitation Controls	\$ 3,145,660.71	\$ -	\$ 3,145,660.71	100%	100%	\$ 18,159,250.25	\$ 18,159,250.25	\$ -	5/17/2009	5/17/2009	3/1/2009	3/1/2009
75081-DE Kentucky Fossil	WD011200A	WD011200A	WGS Unit 10 Excitation Controls	\$ 8,047.88	\$ -	\$ 8,047.88	100%	100%	\$ 18,159,250.25	\$ 18,159,250.25	\$ -	5/17/2009	5/17/2009	3/1/2009	3/1/2009
75081-DE Kentucky Fossil	WD011200A	WD011200A	WGS Unit 11 Excitation Controls	\$ 20,220.60	\$ -	\$ 20,220.60	100%	100%	\$ 18,159,250.25	\$ 18,159,250.25	\$ -	5/17/2009	5/17/2009	3/1/2009	3/1/2009
75081-DE Kentucky Fossil	WD011200A	WD011200A	WGS Unit 12 Excitation Controls	\$ 7,777,812.09	\$ -	\$ 7,777,812.09	100%	100%	\$ 18,159,250.25	\$ 18,159,250.25	\$ -	5/17/2009	5/17/2009	3/1/2009	3/1/2009
75081-DE Kentucky Fossil	WD011200A	WD011200A	WGS Unit 13 Excitation Controls	\$ 8,720,533.00	\$ -	\$ 8,720,533.00	100%	100%	\$ 18,159,250.25	\$ 18,159,250.25	\$ -	5/17/2009	5/17/2009	3/1/2009	3/1/2009
75081-DE Kentucky Fossil	WD011200A	WD011200A	WGS Unit 14 Excitation Controls	\$ 20,351.77	\$ -	\$ 20,351.77	100%	100%	\$ 18,159,250.25	\$ 18,159,250.25	\$ -	5/17/2009	5/17/2009	3/1/2009	3/1/2009
75081-DE Kentucky Fossil	WD011200A	WD011200A	WGS Unit 15 Excitation Controls	\$ 27,396.00	\$ -	\$ 27,396.00	100%	100%	\$ 18,159,250.25	\$ 18,159,250.25	\$ -	5/17/2009	5/17/2009	3/1/2009	3/1/2009
75081-DE Kentucky Fossil	WD011200A	WD011200A	WGS Unit 16 Excitation Controls	\$ 8,174.87	\$ -	\$ 8,174.87	100%	100%	\$ 18,159,250.25	\$ 18,159,250.25	\$ -	5/17/2009	5/17/2009	3/1/2009	3/1/2009
75081-DE Kentucky Fossil	WD011200A	WD011200A	WGS Unit 17 Excitation Controls	\$ 23,254.92	\$ -	\$ 23,254.92	100%	100%	\$ 18,159,250.25	\$ 18,159,250.25	\$ -	5/17/2009	5/17/2009	3/1/2009	3/1/2009
75081-DE Kentucky Fossil	WD011200A	WD011200A	WGS Unit 18 Excitation Controls	\$ 4,501.12	\$ -	\$ 4,501.12	100%	100%	\$ 18,159,250.25	\$ 18,159,250.25	\$ -	5/17/2009	5/17/2009	3/1/2009	3/1/2009
75081-DE Kentucky Fossil	WD011200A	WD011200A	WGS Unit 19 Excitation Controls	\$ 7,968,271.15	\$ -	\$ 7,968,271.15	100%	100%	\$ 18,159,250.25	\$ 18,159,250.25	\$ -	5/17/2009	5/17/2009	3/1/2009	3/1/2009
75081-DE Kentucky Fossil	WD011200A	WD011200A	WGS Unit 20 Excitation Controls	\$ 27,278.46	\$ -	\$ 27,278.46	100%	100%	\$ 18,159,250.25	\$ 18,159,250.25	\$ -	5/17/2009	5/17/2009	3/1/2009	3/1/2009
75081-DE Kentucky Fossil	WD011200A	WD011200A	WGS Unit 21 Excitation Controls	\$ 1,076,561.96	\$ -	\$ 1,07									

Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as % of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75084 DE Kentucky Power Deliv - Ele	WDC01262	WDC01262X	Security Camera Upgrade	\$ 62,277.23	\$ 62,277.23	\$ -	100%	\$ 62,277.23	\$ 110,045.00	\$ (47,767.77)	9/26/2013	11/1/2014	10/1/2013	12/6/2014
75084 DE Kentucky Power Deliv - Ele	WDCM1203	WDCM1203X	RD Mchtrcse Replcmt	\$ -	\$ -	\$ -		\$ -	\$ 235,492.63	\$ 235,492.63	12/1/2012	2/24/2013	12/1/2012	3/13/2013
75084 DE Kentucky Power Deliv - Ele	WDCM1205	WDCM1205X	RD Mchtrcse Replcmt	\$ -	\$ -	\$ -		\$ -	\$ 35,545.00	\$ 35,545.00	8/18/2013	3/30/2014	10/1/2013	5/21/2014
75084 DE Kentucky Power Deliv - Ele	WDC02144	WDC02144X	RD Mchtrcse Replcmt	\$ -	\$ -	\$ -		\$ -	\$ 6,943,543.25	\$ 6,943,543.25	8/15/2009	4/15/2009	9/1/2009	8/16/2009
75084 DE Kentucky Power Deliv - Ele	WDC02144	WDC02144X	RD Mchtrcse Replcmt	\$ -	\$ -	\$ -		\$ -	\$ 2,093,936.21	\$ 2,093,936.21	9/6/2011	12/31/2012	9/1/2011	8/18/2012
75084 DE Kentucky Power Deliv - Ele	WDC02144	WDC02144X	RD Mchtrcse Replcmt	\$ -	\$ -	\$ -		\$ -	\$ 3,034,940.84	\$ 3,034,940.84	8/24/2010	6/29/2012	9/1/2010	3/2/2012
75084 DE Kentucky Power Deliv - Ele	WDC02144	WDC02144X	RD Mchtrcse Replcmt	\$ -	\$ -	\$ -		\$ -	\$ 19,811.72	\$ 19,811.72	1/4/2007	2/9/2007	1/1/2007	11/30/2007
75084 DE Kentucky Power Deliv - Ele	WDC02144	WDC02144X	RD Mchtrcse Replcmt	\$ -	\$ -	\$ -		\$ -	\$ 1,013,820.32	\$ 1,013,820.32	9/27/2010	2/28/2012	10/1/2010	3/2/2012
75084 DE Kentucky Power Deliv - Ele	WDC02144	WDC02144X	RD Mchtrcse Replcmt	\$ -	\$ -	\$ -		\$ -	\$ 57,417.18	\$ 57,417.18	9/30/2012	3/9/2013	9/1/2012	4/5/2013
75084 DE Kentucky Power Deliv - Ele	WDC02144	WDC02144X	RD Mchtrcse Replcmt	\$ -	\$ -	\$ -		\$ -	\$ 4,300,539.49	\$ 4,300,539.49	9/30/2008	12/31/2008	9/1/2008	11/10/2008
75084 DE Kentucky Power Deliv - Ele	WDC02144	WDC02144X	RD Mchtrcse Replcmt	\$ -	\$ -	\$ -		\$ -	\$ 18,492.00	\$ 18,492.00	3/1/2010	3/1/2010	3/1/2010	9/31/2010
75084 DE Kentucky Power Deliv - Ele	WDC02144	WDC02144X	RD Mchtrcse Replcmt	\$ -	\$ -	\$ -		\$ -	\$ 80,316.74	\$ 80,316.74	4/17/2007	5/31/2008	5/1/2007	5/31/2008
75084 DE Kentucky Power Deliv - Ele	WDC02144	WDC02144X	RD Mchtrcse Replcmt	\$ -	\$ -	\$ -		\$ -	\$ 1,000	\$ 1,000	9/19/2007	12/31/2008	9/1/2007	10/5/2008
75084 DE Kentucky Power Deliv - Ele	WDC02144	WDC02144X	RD Mchtrcse Replcmt	\$ -	\$ -	\$ -		\$ -	\$ 466,511.60	\$ 466,511.60	5/20/2008	2/14/2009	5/1/2008	11/6/2008
75084 DE Kentucky Power Deliv - Ele	WDC02144	WDC02144X	RD Mchtrcse Replcmt	\$ -	\$ -	\$ -		\$ -	\$ 271,497.16	\$ 271,497.16	3/10/2010	3/10/2010	3/1/2010	8/25/2010
75084 DE Kentucky Power Deliv - Ele	WDC02144	WDC02144X	RD Mchtrcse Replcmt	\$ -	\$ -	\$ -		\$ -	\$ 2,036,293.53	\$ 2,036,293.53	5/20/2008	9/1/2010	8/1/2008	8/25/2010
75084 DE Kentucky Power Deliv - Ele	WDC02144	WDC02144X	RD Mchtrcse Replcmt	\$ -	\$ -	\$ -		\$ -	\$ 1,000	\$ 1,000	1/21/2009	12/1/2009	9/1/2009	9/18/2010
75084 DE Kentucky Power Deliv - Ele	WDC02144	WDC02144X	RD Mchtrcse Replcmt	\$ -	\$ -	\$ -		\$ -	\$ 1,497,635.90	\$ 1,497,635.90	12/1/2009	12/1/2009	12/1/2009	9/18/2010
75084 DE Kentucky Power Deliv - Ele	WDC02144	WDC02144X	RD Mchtrcse Replcmt	\$ -	\$ -	\$ -		\$ -	\$ 274,597.45	\$ 274,597.45	9/1/2008	9/1/2008	9/1/2008	9/1/2009
75084 DE Kentucky Power Deliv - Ele	WDC02144	WDC02144X	RD Mchtrcse Replcmt	\$ -	\$ -	\$ -		\$ -	\$ 116,631.48	\$ 116,631.48	9/1/2008	9/1/2008	9/1/2008	9/1/2009
75084 DE Kentucky Power Deliv - Ele	WDC02144	WDC02144X	RD Mchtrcse Replcmt	\$ -	\$ -	\$ -		\$ -	\$ 79,276.69	\$ 79,276.69	10/30/2008	3/31/2010	11/1/2008	7/16/2009
75084 DE Kentucky Power Deliv - Ele	WDC02144	WDC02144X	RD Mchtrcse Replcmt	\$ -	\$ -	\$ -		\$ -	\$ 150,295.88	\$ 150,295.88	3/1/2007	3/1/2007	3/1/2007	4/9/2009
75084 DE Kentucky Power Deliv - Ele	WDC02144	WDC02144X	RD Mchtrcse Replcmt	\$ -	\$ -	\$ -		\$ -	\$ 2,052,070.85	\$ 2,052,070.85	4/1/2007	3/31/2011	3/1/2007	4/9/2009
75084 DE Kentucky Power Deliv - Ele	WDC02144	WDC02144X	RD Mchtrcse Replcmt	\$ -	\$ -	\$ -		\$ -	\$ 12,831.30	\$ 12,831.30	1/6/2007	1/6/2007	1/1/2007	3/16/2007
75084 DE Kentucky Power Deliv - Ele	WDC02144	WDC02144X	RD Mchtrcse Replcmt	\$ -	\$ -	\$ -		\$ -	\$ 5,538.00	\$ 5,538.00	1/6/2007	1/6/2007	1/1/2007	3/16/2007
75084 DE Kentucky Power Deliv - Ele	WDC02144	WDC02144X	RD Mchtrcse Replcmt	\$ -	\$ -	\$ -		\$ -	\$ 234,446.51	\$ 234,446.51	5/30/2007	12/31/2008	6/1/2007	12/16/2008
75084 DE Kentucky Power Deliv - Ele	WDC02144	WDC02144X	RD Mchtrcse Replcmt	\$ -	\$ -	\$ -		\$ -	\$ 60,160.94	\$ 60,160.94	11/1/2010	12/31/2010	6/1/2007	12/16/2008
75084 DE Kentucky Power Deliv - Ele	WDC02144	WDC02144X	RD Mchtrcse Replcmt	\$ -	\$ -	\$ -		\$ -	\$ 45,871.00	\$ 45,871.00	10/25/2007	12/31/2010	11/1/2007	3/16/2008
75084 DE Kentucky Power Deliv - Ele	WDC02144	WDC02144X	RD Mchtrcse Replcmt	\$ -	\$ -	\$ -		\$ -	\$ 1,000	\$ 1,000	12/31/2008	12/31/2008	2/1/2008	10/16/2008
75084 DE Kentucky Power Deliv - Ele	WDC02144	WDC02144X	RD Mchtrcse Replcmt	\$ -	\$ -	\$ -		\$ -	\$ 1,000	\$ 1,000	12/20/2007	4/1/2009	1/1/2008	1/31/2007
75084 DE Kentucky Power Deliv - Ele	WDC02144	WDC02144X	RD Mchtrcse Replcmt	\$ -	\$ -	\$ -		\$ -	\$ 900,912.38	\$ 900,912.38	1/4/2007	3/1/2007	1/1/2007	1/31/2007
75084 DE Kentucky Power Deliv - Ele	WDC02144	WDC02144X	RD Mchtrcse Replcmt	\$ -	\$ -	\$ -		\$ -	\$ 36,886.00	\$ 36,886.00	1/17/2007	12/1/2008	8/1/2007	5/19/2008
75084 DE Kentucky Power Deliv - Ele	WDC02144	WDC02144X	RD Mchtrcse Replcmt	\$ -	\$ -	\$ -		\$ -	\$ 120,235.74	\$ 120,235.74	1/17/2007	12/1/2008	4/1/2007	6/1/2008
75084 DE Kentucky Power Deliv - Ele	WDC02144	WDC02144X	RD Mchtrcse Replcmt	\$ -	\$ -	\$ -		\$ -	\$ 245,210.36	\$ 245,210.36	3/17/2007	12/1/2008	8/1/2007	7/1/2008
75084 DE Kentucky Power Deliv - Ele	WDC02144	WDC02144X	RD Mchtrcse Replcmt	\$ -	\$ -	\$ -		\$ -	\$ 5,359.00	\$ 5,359.00	9/20/2007	4/30/2009	4/30/2009	12/8/2009
75084 DE Kentucky Power Deliv - Ele	WDC02144	WDC02144X	RD Mchtrcse Replcmt	\$ -	\$ -	\$ -		\$ -	\$ 890,658.57	\$ 890,658.57	9/20/2007	4/30/2009	3/1/2007	12/1/2008
75084 DE Kentucky Power Deliv - Ele	WDC02144	WDC02144X	RD Mchtrcse Replcmt	\$ -	\$ -	\$ -		\$ -	\$ 472,442.00	\$ 472,442.00	9/20/2007	4/30/2009	3/1/2007	12/1/2008
75084 DE Kentucky Power Deliv - Ele	WDC02144	WDC02144X	RD Mchtrcse Replcmt	\$ -	\$ -	\$ -		\$ -	\$ 30,256.20	\$ 30,256.20	9/20/2007	4/30/2009	3/1/2007	12/1/2008
75084 DE Kentucky Power Deliv - Ele	WDC02144	WDC02144X	RD Mchtrcse Replcmt	\$ -	\$ -	\$ -		\$ -	\$ 210,161.00	\$ 210,161.00	9/20/2007	4/30/2009	3/1/2007	12/1/2008
75084 DE Kentucky Power Deliv - Ele	WDC02144	WDC02144X	RD Mchtrcse Replcmt	\$ -	\$ -	\$ -		\$ -	\$ 1,079.72	\$ 1,079.72	9/20/2007	4/30/2009	3/1/2007	12/1/2008
75084 DE Kentucky Power Deliv - Ele	WDC02144	WDC02144X	RD Mchtrcse Replcmt	\$ -	\$ -	\$ -		\$ -	\$ 3,165.30	\$ 3,165.30	9/20/2007	4/30/2009	3/1/2007	12/1/2008
75084 DE Kentucky Power Deliv - Ele	WDC02144	WDC02144X	RD Mchtrcse Replcmt	\$ -	\$ -	\$ -		\$ -	\$ 530,833.77	\$ 530,833.77	1/17/2007	12/31/2008	10/1/2007	6/27/2008
75084 DE Kentucky Power Deliv - Ele	WDC02144	WDC02144X	RD Mchtrcse Replcmt	\$ -	\$ -	\$ -		\$ -	\$ 46,350.46	\$ 46,350.46	7/31/2007	10/1/2008	3/31/2007	9/27/2008
75084 DE Kentucky Power Deliv - Ele	WDC02144	WDC02144X	RD Mchtrcse Replcmt	\$ -	\$ -	\$ -		\$ -	\$ 41,272.00	\$ 41,272.00	1/15/2008	11/1/2008	11/1/2008	9/27/2008
75084 DE Kentucky Power Deliv - Ele	WDC02144	WDC02144X	RD Mchtrcse Replcmt	\$ -	\$ -	\$ -		\$ -	\$ 665,967.65	\$ 665,967.65	7/13/2011	4/30/2012	7/1/2011	4/28/2012
75084 DE Kentucky Power Deliv - Ele	WDC02144	WDC02144X	RD Mchtrcse Replcmt	\$ -	\$ -	\$ -		\$ -	\$ 10,689.14	\$ 10,689.14	5/17/2009	10/1/2010	5/1/2009	10/2/2010
75084 DE Kentucky Power Deliv - Ele	WDC02144	WDC02144X	RD Mchtrcse Replcmt	\$ -	\$ -	\$ -		\$ -	\$ 1,377,868.80	\$ 1,377,868.80	5/17/2009	10/1/2010	5/1/2009	10/14/2009
75084 DE Kentucky Power Deliv - Ele	WDC02144	WDC02144X	RD Mchtrcse Replcmt	\$ -	\$ -	\$ -		\$ -	\$ 365,524.39	\$ 365,524.39	2/24/2008	10/30/2008	9/1/2008	10/14/2009
75084 DE Kentucky Power Deliv - Ele	WDC02144	WDC02144X	RD Mchtrcse Replcmt	\$ -	\$ -	\$ -		\$ -	\$ 32,875.59	\$ 32,875.59	2/22/2008	12/31/2012	5/1/2009	9/30/2009
75084 DE Kentucky Power Deliv - Ele	WDC02144	WDC02144X	RD Mchtrcse Replcmt	\$ -	\$ -	\$ -		\$ -	\$ 519,697.00	\$ 519,697.00	2/22/2008	9/1/2009	7/1/2008	9/30/2009
75084 DE Kentucky Power Deliv - Ele	WDC02144	WDC02144X	RD Mchtrcse Replcmt	\$ -	\$ -	\$ -		\$ -	\$ 167,768.00	\$ 167,768.00	2/22/2008	9/1/2009	8/1/2008	9/15/2009
75084 DE Kentucky Power Deliv - Ele	WDC02144	WDC02144X	RD Mchtrcse Replcmt	\$ -	\$ -	\$ -		\$ -	\$ 17,816.00	\$ 17,816.00	5/2/2008	12/1/2010	4/1/2008	2/24/2010
75084 DE Kentucky Power Deliv - Ele	WDC02144	WDC02144X	RD Mchtrcse Replcmt	\$ -	\$ -	\$ -		\$ -	\$ 113,979.76	\$ 113,979.76	3/4/2007	1/31/2007	3/1/2007	10/2/2010
75084 DE Kentucky Power Deliv - Ele	WDC02144	WDC02144X	RD Mchtrcse Replcmt	\$ -	\$ -	\$ -		\$ -	\$ 1,000	\$ 1,000	4/29/2008	2/1/2013	2/1/2008	4/6/2009
75084 DE Kentucky Power Deliv - Ele	WDC02144	WDC02144X	RD Mchtrcse Replcmt	\$ -	\$ -	\$ -		\$ -	\$ 376,532.71	\$ 376,532.71	9/1/2008	12/31/2008	9/1/2008	1/24/2009
75084 DE Kentucky Power Deliv - Ele	WDC02144	WDC02144X	RD Mchtrcse Replcmt	\$ -	\$ -	\$ -		\$ -	\$ 823,130.00	\$ 823,130.00	1/1/2008	10/1/2007	1/1/2008	1/24/2009
75084 DE Kentucky Power Deliv - Ele	WDC02144	WDC02144X	RD Mchtrcse Replcmt	\$ -	\$ -	\$ -		\$ -	\$ 466,445.69	\$ 466,445.69	10/1/2007	10/1/2007	10/1/2007	1/17/2008
75084 DE Kentucky Power Deliv - Ele	WDC02144	WDC02144X	RD Mchtrcse Replcmt	\$ -	\$ -	\$ -		\$ -	\$ 409,635.37	\$ 409,635.37	3/14/2007	1/31/2007	1/1/2007	1/31/2007
75084 DE Kentucky Power Deliv - Ele	WDC02144	WDC02144X	RD Mchtrcse Replcmt	\$ -	\$ -	\$ -		\$ -	\$ 80,157.28	\$ 80,157.28	5/6/2012	6/1/2012	6/1/2012	9/21/2012
75084 DE Kentucky Power Deliv - Ele	WDC02144	WDC02144X	RD Mchtrcse Replcmt	\$ -	\$ -	\$ -		\$ -	\$ 6,161.82	\$ 6,161.82	8/14/2012	8/1/2012	8/1/2012	12/10/2012
75084 DE Kentucky Power Deliv - Ele	WDC02144	WDC02144X	RD Mchtrcse Replcmt	\$ -	\$ -	\$ -		\$ -	\$ 69,522.00	\$ 69,522.00	8/1/2012	8/1/2012	8/1/2012	6/25/2012
75084 DE Kentucky Power Deliv - Ele	WDC02144	WDC02144X	RD Mchtrcse Replcmt	\$ -	\$ -	\$ -		\$ -	\$ 49,284.00	\$ 49,284.00	11/21/2007	11/1/2007	11/1/2007	2/4/2009
75084 DE Kentucky Power Deliv - Ele	WDC02144	WDC02144X	RD Mchtrcse Replcmt	\$ -	\$ -	\$ -		\$ -	\$ 1,000	\$ 1,000	6/20/2008	6/2/2		

Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75084-DE Kentucky Power Deliv - Ele	AMKY0208	G3777	Mt Zion Rd Reconnector (3) REE	\$	\$	\$		\$ 706.64	\$ 20,893.00	\$ 20,186.36	5/5/2011	3/31/2012	5/1/2011	3/1/2012
75084-DE Kentucky Power Deliv - Ele	AMKY0126	FQ244	Exp-138kv Intersub Wabester R/W	\$	\$	\$		\$ 14,085.77	\$ 952,526.00	\$ 966,611.77	9/15/2009	10/1/2011	9/15/2009	8/30/2011
75084-DE Kentucky Power Deliv - Ele	AMKY0126	FQ245	FQ242 Loop thru Webster Ring Bus	\$	\$	\$ 0.44	100%	\$ 1,074.37	\$ 952,530.42	\$ 966,676.15	9/15/2009	10/1/2011	9/15/2009	8/30/2011
75084-DE Kentucky Power Deliv - Ele	AMKY0126	FQ246	Shert Grove Repl F622 relays	\$	\$	\$ (0.36)	100%	\$ 0.00	\$ 97,583.00	\$ 97,583.00	9/15/2009	10/1/2011	9/15/2009	8/30/2011
75084-DE Kentucky Power Deliv - Ele	AMKY0126	FQ247	Shert Grove Repl F623 relays	\$	\$	\$ (0.36)	100%	\$ 0.00	\$ 97,583.00	\$ 97,583.00	9/15/2009	10/1/2011	9/15/2009	8/30/2011
75084-DE Kentucky Power Deliv - Ele	AMKY0126	FQ248	Hards Sub Inst TBI Transformer	\$	\$	\$ (12.45)	100%	\$ 0.00	\$ 118,970.00	\$ 118,970.00	9/15/2009	10/1/2011	9/15/2009	8/30/2011
75084-DE Kentucky Power Deliv - Ele	AMKY0126	FQ249	Kenton Repl F622 Carrier	\$	\$	\$ (0.12)	100%	\$ 0.00	\$ 48,596.00	\$ 48,596.00	2/23/2010	3/31/2013	4/1/2010	8/21/2011
75084-DE Kentucky Power Deliv - Ele	AMKY0126	F2324	Aug 44 Extension, Cross Ludoma C	\$	\$	\$ 7,225.23	100%	\$ 19,815.18	\$ 5,315.07	\$ 39,637.89	9/1/2009	9/1/2009	12/1/2009	9/15/2010
75084-DE Kentucky Power Deliv - Ele	AMKY0126	G0849	Augtione 43 7P Repl Cable	\$	\$	\$		\$ 16,100.90	\$ 20,151.00	\$ 18,270.10	9/1/2010	9/1/2010	10/1/2010	6/14/2011
75084-DE Kentucky Power Deliv - Ele	AMKY0126	G0852	Augtione 43 PCL Cable Replacement	\$	\$	\$		\$ 41,829.00	\$ 14,855.00	\$ 18,270.10	9/1/2010	9/1/2010	10/1/2010	6/14/2011
75084-DE Kentucky Power Deliv - Ele	AMKY0126	G3384	Kenton 45 PCL Cable Replacement	\$	\$	\$		\$ 10,847.67	\$ 108,000.00	\$ 12,497.67	9/1/2011	9/1/2011	10/1/2011	7/27/2012
75084-DE Kentucky Power Deliv - Ele	AMKY0126	G3385	Kenton 45 PCL Cable Replacement	\$	\$	\$		\$ 42,551.47	\$ 3,669.00	\$ 46,220.47	9/1/2011	9/1/2011	10/1/2011	7/27/2012
75084-DE Kentucky Power Deliv - Ele	AMKY0126	G3187	Wilder 44 PCL Cable	\$	\$	\$		\$ 32,669.30	\$ 32,669.30	\$ 32,669.30	10/8/2010	3/31/2012	3/7/2011	6/29/2011
75084-DE Kentucky Power Deliv - Ele	AMKY0126	G3551	Wilder 44 PCL Install Cable	\$	\$	\$		\$ 25,000.57	\$ 140,654.00	\$ 54,653.20	1/10/2011	3/31/2013	10/1/2011	6/29/2011
75084-DE Kentucky Power Deliv - Ele	AMKY0126	G3552	Wilder 44 PCL Install Cable	\$	\$	\$		\$ 35,724.36	\$ 140,654.00	\$ 114,189.57	4/7/2011	3/31/2013	4/7/2011	6/29/2011
75084-DE Kentucky Power Deliv - Ele	AMKY0126	G3956	Wilo F1862 Reconnector	\$	\$	\$		\$ 45,677.69	\$ 362,120.00	\$ 392,557.69	7/6/2011	9/1/2012	7/6/2011	4/27/2012
75084-DE Kentucky Power Deliv - Ele	AMKY0126	G3957	Wilo F1862 Reconnector	\$	\$	\$		\$ 38,295.14	\$ 362,120.00	\$ 323,824.86	7/6/2011	9/1/2012	7/6/2011	4/27/2012
75084-DE Kentucky Power Deliv - Ele	AMKY0126	G3958	Wilo F1862 Reconnector	\$	\$	\$		\$ 22,038.02	\$ 362,120.00	\$ 340,081.98	7/6/2011	9/1/2012	7/6/2011	4/27/2012
75084-DE Kentucky Power Deliv - Ele	AMKY0126	G3959	Wilo F1862 Reconnector	\$	\$	\$		\$ 19,075.50	\$ 362,120.00	\$ 343,044.50	7/6/2011	9/1/2012	7/6/2011	4/27/2012
75084-DE Kentucky Power Deliv - Ele	AMKY0126	G4465	Villa install F282 TLS	\$	\$	\$ (1,805.25)	100%	\$ 4,038.46	\$ 24,652.00	\$ 20,613.51	9/1/2012	9/1/2012	9/1/2012	5/8/2012
75084-DE Kentucky Power Deliv - Ele	AMKY0126	G5038	Grant 43 Crty of Williamson	\$	\$	\$ 2,425.86	100%	\$ 1,218.20	\$ 397,152.00	\$ 395,936.14	9/1/2012	9/1/2012	9/1/2012	10/24/2012
75084-DE Kentucky Power Deliv - Ele	AMKY0126	G6835	West End 1524 Aerial on Bludge (OH)	\$	\$	\$ 10,256.36	100%	\$ 844,824.99	\$ 98,746.32	\$ 446,078.67	2/21/2012	3/31/2013	3/1/2012	2/28/2012
75084-DE Kentucky Power Deliv - Ele	AMKY0126	G6850	Augtione 43 PCL Cable Replacer	\$	\$	\$ (278,124.36)	100%	\$ 1,302,481.16	\$ 1,124,875.00	\$ 177,606.16	1/19/2012	3/31/2013	3/1/2012	2/28/2012
75084-DE Kentucky Power Deliv - Ele	AMKY0126	G8451	Wilder Replacer DE KY CERAT	\$	\$	\$ 5,514.90	100%	\$ 6,836.37	\$ 174,800.00	\$ 167,963.63	3/1/2012	3/31/2013	3/1/2012	2/7/2013
75084-DE Kentucky Power Deliv - Ele	AMKY0126	G7206	Wilder 43 Cable	\$	\$	\$		\$ 12,864.89	\$ 27,135.00	\$ 14,270.11	4/1/2012	3/31/2013	10/1/2012	1/26/2013
75084-DE Kentucky Power Deliv - Ele	AMKY0126	G7210	Wilder 43 Cable	\$	\$	\$ (110.17)	100%	\$ 30,801.12	\$ 34,209.00	\$ 13,317.88	4/1/2012	3/31/2013	10/1/2012	1/26/2013
75084-DE Kentucky Power Deliv - Ele	AMKY0126	G7273	Buffington KY SE Chpt Ckt Impv	\$	\$	\$ 166,397.66	100%	\$ 48,957.48	\$ 347,883.00	\$ 396,840.48	4/1/2012	3/31/2013	10/1/2012	2/26/2013
75084-DE Kentucky Power Deliv - Ele	AMKY0126	G7176	Repl 15KV SEC Chpt Ckt Impv	\$	\$	\$ 189,777.02	100%	\$ 25,883.00	\$ 174,544.00	\$ 78,293.02	4/1/2012	3/31/2013	4/1/2012	6/15/2013
75084-DE Kentucky Power Deliv - Ele	AMKY0126	G7022	DuPont KY Sub Repl 135 MVolts - ILE	\$	\$	\$		\$ 140,420.81	\$ 128,377.00	\$ 124,643.41	3/1/2012	3/31/2013	3/1/2012	2/2/2013
75084-DE Kentucky Power Deliv - Ele	AMKY0126	G8132	Line Capacitor Install for KY 2012	\$	\$	\$		\$ 46,038.73	\$ 53,967.22	\$ 7,928.49	7/27/2012	9/1/2013	8/7/2012	3/6/2013
75084-DE Kentucky Power Deliv - Ele	AMKY0126	G9955	Augtione SEL Duct Upgrade	\$	\$	\$ 435,471.47	100%	\$ 83,471.47	\$ 472,893.00	\$ 74,746.47	4/7/6/2013	3/31/2014	4/7/6/2013	3/7/2014
75084-DE Kentucky Power Deliv - Ele	AMKY0126	G9956	Dnt Line Ckt Inst for KY 2013	\$	\$	\$ 36,105.33	100%	\$ 36,105.33	\$ 36,105.33	\$ 36,105.33	9/1/2013	9/1/2013	9/1/2013	10/8/2013
75084-DE Kentucky Power Deliv - Ele	AMKY0126	H0296	Crescent install 22.4kV(A) TBS	\$	\$	\$ 30,740.39	100%	\$ 19,805.45	\$ 1,654,141.00	\$ 1,634,300.61	6/20/2013	9/1/2015	6/20/2013	9/3/2015
75084-DE Kentucky Power Deliv - Ele	AMKY0126	H0410	F562 Re-instal at NKU	\$	\$	\$ (19,805.45)	100%	\$ 98,071.05	\$ 139,520.00	\$ 139,520.00	7/1/2013	3/31/2014	7/1/2013	8/24/2013
75084-DE Kentucky Power Deliv - Ele	AMKY0126	H0100	Augtione 41 Reconnector	\$	\$	\$ 98,071.05	100%	\$ 98,071.05	\$ 139,520.00	\$ 139,520.00	5/20/2013	9/1/2014	5/20/2013	1/30/2014
75084-DE Kentucky Power Deliv - Ele	AMKY0126	H0025	Shert Grove 138KV install	\$	\$	\$ 71,424.10	100%	\$ 21,193.92	\$ 414,511.00	\$ 413,046.90	4/25/2013	9/1/2015	4/25/2013	1/28/2015
75084-DE Kentucky Power Deliv - Ele	AMKY0126	H0014	Shert Grove Inst TBI & Rm Equip	\$	\$	\$ 1,837.16	100%	\$ 1,837.16	\$ 910,678.56	\$ 908,841.40	4/25/2013	9/1/2015	4/25/2013	1/28/2015
75084-DE Kentucky Power Deliv - Ele	AMKY0126	H0016	Shert Grove 41 New Feeder	\$	\$	\$ 2,274.26	100%	\$ 2,274.26	\$ 350,451.77	\$ 348,177.51	9/1/2013	9/1/2013	9/1/2013	8/21/2013
75084-DE Kentucky Power Deliv - Ele	AMKY0126	H0017	Shert Grove 41 43 UG Ears	\$	\$	\$ 27,059.53	100%	\$ 27,059.53	\$ 674,313.25	\$ 647,253.72	4/25/2013	9/1/2015	4/25/2013	12/12/2014
75084-DE Kentucky Power Deliv - Ele	AMKY0126	H0347	Augtione	\$	\$	\$ 19,806.34	100%	\$ 19,806.34	\$ 8,800.00	\$ 11,009.34	7/23/2010	9/1/2011	9/1/2010	12/16/2010
75084-DE Kentucky Power Deliv - Ele	AMKY0126	H0348	Augtione	\$	\$	\$ 24,200.00	100%	\$ 24,200.00	\$ 24,200.00	\$ 24,200.00	7/23/2010	9/1/2011	9/1/2010	12/16/2010
75084-DE Kentucky Power Deliv - Ele	AMKY0126	H0349	Augtione	\$	\$	\$ 649,792.28	100%	\$ 649,792.28	\$ 655,796.31	\$ 6,004.03	7/23/2010	9/1/2011	9/1/2010	12/16/2010
75084-DE Kentucky Power Deliv - Ele	AMKY0126	H0350	Augtione	\$	\$	\$ 32,800.28	100%	\$ 32,800.28	\$ 32,800.28	\$ 32,800.28	7/23/2010	9/1/2011	9/1/2010	12/16/2010
75084-DE Kentucky Power Deliv - Ele	AMKY0126	H0351	Augtione	\$	\$	\$ 10,325.67	100%	\$ 10,325.67	\$ 2,500.00	\$ 7,825.67	7/18/2011	3/31/2013	7/18/2011	1/5/2014
75084-DE Kentucky Power Deliv - Ele	AMKY0126	H0352	Augtione	\$	\$	\$ 121,482.74	100%	\$ 140,465.13	\$ 141,200.00	\$ 156,825.67	12/19/2012	5/30/2013	12/19/2012	7/31/2013
75084-DE Kentucky Power Deliv - Ele	AMKY0126	H0353	Augtione	\$	\$	\$		\$ 12,308.24	\$ 16,251.00	\$ 13,942.76	8/9/1/2010	12/31/2010	10/1/2010	11/24/2010
75084-DE Kentucky Power Deliv - Ele	AMKY0126	H0354	Augtione	\$	\$	\$ 4,984.10	100%	\$ 4,984.10	\$ 3,390.00	\$ 1,594.10	8/9/2010	12/31/2010	9/1/2010	11/24/2010
75084-DE Kentucky Power Deliv - Ele	AMKY0126	H0355	Augtione	\$	\$	\$ 3,815.99	100%	\$ 3,815.99	\$ 3,447.00	\$ 408.99	12/15/2010	3/31/2011	3/31/2011	11/2/2011
75084-DE Kentucky Power Deliv - Ele	AMKY0126	H0356	Augtione	\$	\$	\$ 6,032.91	100%	\$ 6,032.91	\$ 2,721.00	\$ 3,311.91	7/27/2011	12/31/2011	11/1/2011	1/1/2012
75084-DE Kentucky Power Deliv - Ele	AMKY0126	H0357	Augtione	\$	\$	\$ 82,686.33	100%	\$ 82,686.33	\$ 6,009.31	\$ 88,695.64	12/8/2011	3/31/2013	12/8/2011	9/1/2013
75084-DE Kentucky Power Deliv - Ele	AMKY0126	H0358	Augtione	\$	\$	\$ 146,449.24	100%	\$ 146,449.24	\$ 91,146.00	\$ 55,303.24	12/8/2011	3/31/2013	12/8/2011	9/1/2013
75084-DE Kentucky Power Deliv - Ele	AMKY0126	H0359	Augtione	\$	\$	\$ 1,484.22	100%	\$ 1,484.22	\$ 91,146.00	\$ 89,661.78	12/8/2011	3/31/2013	12/8/2011	9/1/2013
75084-DE Kentucky Power Deliv - Ele	AMKY0126	H0360	Augtione	\$	\$	\$ 47,187.48	100%	\$ 47,187.48	\$ 40,000.00	\$ 7,187.48	12/8/2011	3/31/2013	12/8/2011	9/1/2013
75084-DE Kentucky Power Deliv - Ele	AMKY0126	H0361	Augtione	\$	\$	\$ 48,965.07	100%	\$ 48,965.07	\$ 40,000.00	\$ 8,965.07	9/1/2012	9/30/2013	9/1/2012	8/31/2014
75084-DE Kentucky Power Deliv - Ele	AMKY0126	H0362	Augtione	\$	\$	\$ 18,593.09	100%	\$ 18,593.09	\$ 90,000.00	\$ 71,406.91	9/1/2012	3/31/2013	9/1/2012	2/28/2014
75084-DE Kentucky Power Deliv - Ele	AMKY0126	H0363	Augtione	\$	\$	\$		\$ 21,018.96	\$ 3,100.00	\$ 17,918.96	9/1/2012	3/31/2013	9/1/2012	2/28/2014
75084-DE Kentucky Power Deliv - Ele	AMKY0126	H0364	Augtione	\$	\$	\$ 200,598.71	100%	\$ 200,598.71	\$ 3,100.00	\$ 203,698.71	9/1/2012	12/31/2010	9/1/2012	8/31/2010
75084-DE Kentucky Power Deliv - Ele	AMKY0126	H0365	Augtione	\$	\$	\$ 97,887.44	100%	\$ 97,887.44	\$ 100,000.00	\$ 2,112.56	12/12/2010	12/31/2010	12/12/2010	9/1/2011
75084-DE Kentucky Power Deliv - Ele	AMKY0126	H0366	Augtione	\$	\$	\$ 53,193.23	100%	\$ 53,193.23	\$ 53,073.14	\$ 120.09	12/12/2010	12/31/2010	12/12/2010	9/1/2011
75084-DE Kentucky Power Deliv - Ele	AMKY0126	H0367	Augtione	\$	\$	\$ 3,019.34	100%	\$ 3,019.34	\$ 80,000.00	\$ 76,980.66	2/16/2013	3/31/2013	2/16/2013	5/8/2013
75084-DE Kentucky Power Deliv - Ele	AMKY0126	H0368	Augtione	\$	\$	\$ 15,985.50	1							

Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75084-DE Kentucky Power Deliv - Ele	DECCIFA	G1756	EMAX 1696749 Constance 42 Deel Circ	\$	\$				\$ 24,487.71	\$ 16,690.26	\$ 7,797.45	1/4/2011	3/31/2013	1/1/2011	8/7/2012
75084-DE Kentucky Power Deliv - Ele	DECCIFA	G3736	EMAX 2374342 Crescent 44 Deel Circ	\$ (966.08)	\$ (966.08)		100%		\$ 14,220.23	\$ 8,850.15	\$ 5,370.08	6/21/2011	3/31/2014	8/1/2011	7/15/2013
75084-DE Kentucky Power Deliv - Ele	DECCIFA	G6751	EMAX 1334817 Dixie Hwy Crestent 43	\$	\$				\$ 11,069.34	\$ 45,206.06	\$ (34,136.72)	2/14/2012	3/31/2013	9/1/2012	12/12/2012
75084-DE Kentucky Power Deliv - Ele	DECCIFA	G9171	DC emax 3744831 Kenton 42 Deel	\$ 12,738.77	\$ 12,738.77		100%		\$ 32,738.77	\$ 33,307.39	\$ (568.62)	1/3/2013	3/31/2014	1/1/2013	7/9/2013
75084-DE Kentucky Power Deliv - Ele	DECCIFA	G9684	DC 3925631 Kenton 42	\$ 137,712.40	\$ 137,712.40		100%		\$ 137,712.40	\$ 41,957.09	\$ 95,755.31	3/5/2013	3/31/2014	4/1/2013	2/23/2014
75084-DE Kentucky Power Deliv - Ele	DECCIFA	G9849	DC emax 3883251 White Tower 41	\$ 116,061.25	\$ 116,061.25		100%		\$ 116,061.25	\$ 50,988.41	\$ 65,072.84	3/26/2013	3/31/2014	4/1/2013	11/22/2013
75084-DE Kentucky Power Deliv - Ele	DETCNFA	F9929	Old 17 & Hempling Deteriorated Cond	\$	\$				\$ 30,277.92	\$ 48,874.54	\$ (18,596.62)	6/25/2010	10/31/2012	7/1/2010	3/29/2012
75084-DE Kentucky Power Deliv - Ele	DETCNFA	G0257	Whites Tower 41 Sec 2 Hempling Rd	\$ 199.73	\$ 199.73		100%		\$ 29,428.70	\$ 42,269.40	\$ (12,840.70)	7/8/2010	6/15/2012	9/1/2010	3/31/2012
75084-DE Kentucky Power Deliv - Ele	DETCNFA	G0258	Whites Tower 41 Madison Pk	\$ (2,335.78)	\$ (2,335.78)		100%		\$ 42,418.71	\$ 25,233.86	\$ 17,184.85	7/8/2010	7/31/2012	7/1/2010	3/31/2012
75084-DE Kentucky Power Deliv - Ele	DETCNFA	G0309	Whites Tower 41 Sec 1 Madison Pk	\$ 3,548.59	\$ 3,548.59		100%		\$ 39,819.77	\$ 47,652.76	\$ (7,832.99)	7/8/2010	7/31/2012	1/1/2010	3/31/2012
75084-DE Kentucky Power Deliv - Ele	DETCNFA	G0270	Whites Tower 41 Sec 2 Madison Pk	\$ 3,836.28	\$ 3,836.28		100%		\$ 25,828.63	\$ 34,249.73	\$ (8,421.10)	7/8/2010	7/31/2012	11/1/2010	3/31/2012
75084-DE Kentucky Power Deliv - Ele	DETCNFA	G0425	Hempling Rd e/a Madison Sec 3	\$ 1,508.34	\$ 1,508.34		100%		\$ 27,144.97	\$ 20,910.73	\$ 6,234.24	7/14/2010	7/31/2012	7/1/2010	3/31/2012
75084-DE Kentucky Power Deliv - Ele	DETCNFA	G0529	Old Madison Pk & Pony Dr Det Cond	\$	\$				\$ 816.97	\$ 405.77	\$ 411.20	7/20/2010	12/31/2010	9/1/2010	1/4/2011
75084-DE Kentucky Power Deliv - Ele	DETCNFA	G0530	Gleason Rd & Madison Pk Det Cond	\$ 312.78	\$ 312.78		100%		\$ 77,346.52	\$ 38,812.48	\$ 38,534.04	7/20/2010	7/31/2012	9/1/2010	3/31/2012
75084-DE Kentucky Power Deliv - Ele	DETCNFA	G0531	Spilman & Madison Pk Det Cond	\$	\$				\$ 3,789.54	\$ 8,361.34	\$ (4,571.80)	7/21/2010	12/31/2010	10/1/2010	2/24/2011
75084-DE Kentucky Power Deliv - Ele	DETCNFA	G1558	EMAX 1417885 15 Spiral Dr	\$	\$				\$ 135,807.23	\$ 72,834.39	\$ 62,972.84	11/29/2010	4/30/2012	5/1/2011	12/1/2011
75084-DE Kentucky Power Deliv - Ele	DETCNFA	G1654	EMAX 1549494 15 Spiral Dr	\$	\$				\$ 74,299.63	\$ 14,555.58	\$ 59,744.05	12/13/2010	12/31/2011	5/1/2011	12/8/2011
75084-DE Kentucky Power Deliv - Ele	DETCNFA	G2918	EMAX 2176614 Viewpoint Dr	\$	\$				\$ 186,661.67	\$ 137,595.61	\$ 49,066.06	4/5/2011	12/31/2012	4/1/2011	8/17/2012
75084-DE Kentucky Power Deliv - Ele	DETCNFA	G3813	EMAX 2389938 Oakbrook 41 Det	\$	\$				\$ 52,381.75	\$ 31,170.00	\$ 21,211.75	6/27/2011	12/31/2011	7/1/2011	2/1/2012
75084-DE Kentucky Power Deliv - Ele	DETCNFA	G4633	EMAX 2541613 Richmond 41 Det Cond	\$	\$				\$ 7,709.91	\$ 6,122.79	\$ 1,587.12	8/26/2011	4/30/2012	9/1/2011	3/4/2012
75084-DE Kentucky Power Deliv - Ele	DETCNFA	G9501	DET emax 3873582 Murman Rd	\$ 328,101.21	\$ 328,101.21		100%		\$ 328,101.21	\$ 193,581.90	\$ 134,519.31	2/14/2013	3/31/2014	2/1/2013	1/2/2014
75084-DE Kentucky Power Deliv - Ele	DMAJIFA	G0124	Donaldson replace control batteries	\$	\$				\$ 9,962.83	\$ 10,964.00	\$ (1,001.17)	7/6/2010	9/30/2010	11/17/2010	
75084-DE Kentucky Power Deliv - Ele	DMAJIFA	G0670	Alexandria 5 repl control batteries	\$	\$				\$ 2,117.18	\$ 1,690.00	\$ 427.18	8/10/2010	12/31/2010	8/1/2010	12/13/2010
75084-DE Kentucky Power Deliv - Ele	DMAJIFA	G0691	Buffington install LTC filter	\$	\$				\$ 6,753.79	\$ 10,523.00	\$ (3,769.21)	8/11/2010	12/31/2010	12/28/2010	
75084-DE Kentucky Power Deliv - Ele	DMAJIFA	G0696	Constance install LTC filter	\$	\$				\$ 7,681.26	\$ 11,023.00	\$ (3,341.74)	8/11/2010	12/31/2010	8/1/2010	1/7/2011
75084-DE Kentucky Power Deliv - Ele	DMAJIFA	G0701	Wildier install LTC filter	\$	\$				\$ 9,788.56	\$ 10,623.00	\$ (834.44)	8/11/2010	12/31/2010	8/1/2010	12/24/2010
75084-DE Kentucky Power Deliv - Ele	DMAJIFA	G0732	Grant repl station control battery	\$	\$				\$ 11,116.77	\$ 1,650.00	\$ 9,466.77	8/12/2010	12/31/2010	9/1/2010	12/14/2010
75084-DE Kentucky Power Deliv - Ele	DMAJIFA	G0734	Marshall replace reclosers	\$	\$				\$ 640.40	\$ 852.00	\$ (211.60)	8/13/2010	12/31/2010	8/1/2010	11/16/2010
75084-DE Kentucky Power Deliv - Ele	DMAJIFA	G1158	Oakbrook repl TB 1 K3 bushing	\$ 4,136.10	\$ 4,136.10		100%		\$ 7,121.45	\$ 4,092.00	\$ 3,029.45	9/30/2010	6/15/2012	12/1/2010	4/17/2013
75084-DE Kentucky Power Deliv - Ele	DMAJIFA	G1261	Villa inst LTC filter on TB 1	\$	\$				\$ 15,935.45	\$ 10,623.00	\$ 5,312.45	10/7/2010	6/15/2012	10/1/2010	8/11/2012
75084-DE Kentucky Power Deliv - Ele	DMAJIFA	G1561	Claryville TB 2,3 replace fans	\$	\$				\$ 4,408.90	\$ 3,803.00	\$ 605.90	11/29/2010	5/31/2011	1/1/2011	5/1/2011
75084-DE Kentucky Power Deliv - Ele	DMAJIFA	G1562	Kentucky Univ TB 4 replace fans	\$	\$				\$ 11,272.01	\$ 4,021.00	\$ 7,251.01	11/29/2010	8/31/2011	1/1/2011	5/16/2011
75084-DE Kentucky Power Deliv - Ele	DMAJIFA	G1563	Limburg TB 2 replace fans	\$	\$				\$ 5,044.69	\$ 2,872.00	\$ 2,172.69	11/29/2010	8/31/2011	1/1/2011	5/3/2011
75084-DE Kentucky Power Deliv - Ele	DMAJIFA	G1564	Marshall TB 1 replace fans	\$	\$				\$ 5,611.87	\$ 2,872.00	\$ 2,739.87	11/29/2010	12/31/2011	1/1/2011	9/29/2011
75084-DE Kentucky Power Deliv - Ele	DMAJIFA	G1670	Crescent TB 2 replace ETM	\$	\$				\$ 10,782.08	\$ 5,953.00	\$ 4,829.08	12/15/2010	12/31/2011	2/1/2011	10/13/2011
75084-DE Kentucky Power Deliv - Ele	DMAJIFA	G1673	Dixie TB2 replace ETM	\$	\$				\$ 6,817.04	\$ 5,953.00	\$ 864.04	12/15/2010	12/31/2011	2/1/2011	10/15/2011
75084-DE Kentucky Power Deliv - Ele	DMAJIFA	G1672	Hands TB 1 replace ETM	\$	\$				\$ 7,187.20	\$ 5,953.00	\$ 1,234.20	12/15/2010	12/31/2011	2/1/2011	10/19/2011
75084-DE Kentucky Power Deliv - Ele	DMAJIFA	G1675	Wildier TB 3 replace ETM	\$	\$				\$ 10,922.24	\$ 5,953.00	\$ 4,969.24	12/15/2010	12/31/2011	2/1/2011	10/21/2011
75084-DE Kentucky Power Deliv - Ele	DMAJIFA	G1950	Buffington TB 3 replace bushing	\$	\$				\$ 5,339.87	\$ 5,214.00	\$ 125.87	1/24/2011	6/15/2012	4/1/2011	2/5/2012
75084-DE Kentucky Power Deliv - Ele	DMAJIFA	G1222	Donaldson TB 1 replace fans	\$	\$				\$ 3,698.38	\$ 4,325.00	\$ (626.62)	2/9/2011	12/31/2011	3/1/2011	6/21/2011
75084-DE Kentucky Power Deliv - Ele	DMAJIFA	G4004	Bellevue TB2 install LTC Filter	\$	\$				\$ 11,027.59	\$ 11,956.00	\$ (928.41)	7/11/2011	3/31/2012	7/1/2011	3/10/2012
75084-DE Kentucky Power Deliv - Ele	DMAJIFA	G4167	Florence TB 2 install LTC & 2 fans	\$	\$				\$ 11,301.45	\$ 14,317.00	\$ (3,015.55)	7/26/2011	12/31/2011	7/1/2011	9/3/2012
75084-DE Kentucky Power Deliv - Ele	DMAJIFA	G4174	Donaldson TB 2 instl LTC filter	\$	\$				\$ 11,099.84	\$ 13,136.00	\$ (2,036.16)	7/27/2011	6/15/2012	7/1/2011	3/7/2012
75084-DE Kentucky Power Deliv - Ele	DMAJIFA	G5013	Florence install LTC filter on TB 1	\$	\$				\$ 10,872.06	\$ 11,351.00	\$ (478.94)	9/20/2011	3/31/2012	9/1/2011	2/9/2012
75084-DE Kentucky Power Deliv - Ele	DMAJIFA	G5463	Constance instl LTC filter on TB 2	\$	\$				\$ 7,380.58	\$ 10,975.37	\$ (3,594.79)	10/25/2011	9/30/2012	11/1/2011	4/24/2012
75084-DE Kentucky Power Deliv - Ele	DMAJIFA	G5484	Augustine instl LTC filter on TB 1	\$	\$				\$ 7,080.51	\$ 15,041.51	\$ (7,960.99)	10/26/2011	12/1/2011	7/3/2012	
75084-DE Kentucky Power Deliv - Ele	DMAJIFA	G5700	Claryville repl MXL1,X2,X3 bushing	\$	\$				\$ 3,910.89	\$ 14,300.99	\$ (10,390.10)	11/7/2011	9/30/2012	12/1/2011	8/8/2012
75084-DE Kentucky Power Deliv - Ele	DMAJIFA	G5800	Hands repl cooling fans on TB 1	\$	\$				\$ 14,912.34	\$ 15,906.97	\$ (994.63)	11/14/2011	7/1/2012	10/1/2011	4/10/2012
75084-DE Kentucky Power Deliv - Ele	DMAJIFA	G6611	Dixie replace cooling fans TB 1	\$	\$				\$ 7,584.18	\$ 8,328.02	\$ (743.84)	1/30/2012	7/1/2012	2/1/2012	5/15/2012
75084-DE Kentucky Power Deliv - Ele	DMAJIFA	G7624	Buffington replace ETM on TB 2	\$	\$				\$ 14,778.92	\$ 6,868.00	\$ 7,910.92	5/22/2012	3/31/2013	7/1/2012	10/25/2012
75084-DE Kentucky Power Deliv - Ele	DMAJIFA	G7630	Buffington replace ETM TB 7	\$	\$				\$ 18,129.78	\$ 7,751.94	\$ 10,377.84	5/23/2012	3/31/2013	7/1/2012	11/2/2012
75084-DE Kentucky Power Deliv - Ele	DMAJIFA	G7631	Buffington replace ETM TB 4	\$	\$				\$ 11,288.60	\$ 6,868.00	\$ 4,420.60	5/23/2012	3/31/2013	7/1/2012	10/26/2012
75084-DE Kentucky Power Deliv - Ele	DMAJIFA	G8666	Buffington TB 1 Cooler Replacement	\$ 209,522.93	\$ 209,522.93		100%		\$ 209,522.93	\$ 187,956.46	\$ 21,566.47	10/15/2012	3/1/2014	1/1/2013	2/10/2014
75084-DE Kentucky Power Deliv - Ele	DMAJIFA	G8885	Limburg repl HS bushings&Las TB 2	\$ 18,866.47	\$ 18,866.47		100%		\$ 18,866.47	\$ 12,414.78	\$ 6,451.69	11/22/2012	9/28/2013	7/1/2013	7/31/2013
75084-DE Kentucky Power Deliv - Ele	DMAJIFA	G8886	Limburg repl HS Las&LS bushingsTB1	\$ 12,132.74	\$ 12,132.74		100%		\$ 12,132.74	\$ 10,541.30	\$ 1,591.44	11/12/2012	12/27/2013	2/1/2013	7/31/2013
75084-DE Kentucky Power Deliv - Ele	DMAJIFA	G9113	Bellevue TB 3 repl HS arresters	\$ 5,850.11	\$ 5,850.11		100%		\$ 5,850.11	\$ 4,178.77	\$ 1,671.34	12/18/2012	9/28/2013	8/15/2013	
75084-DE Kentucky Power Deliv - Ele	DMAJIFA	G9825	Silver Grove Repl fans on TB 23	\$ 34,060.17	\$ 34,060.17		100%		\$ 34,060.17	\$ 36,332.39	\$ (2,272.22)	3/25/2013	12/31/2013	5/1/2013	9/7/2013
75084-DE Kentucky Power Deliv - Ele	DMAJIFA	H0092	Kenton Repl fans on TB 1	\$ 25,338.17	\$ 25,338.17		100%		\$ 25,338.17	\$ 15,097.90	\$ 10,240.27	5/13/2013	12/31/2013	8/1/2013	9/20/2013
75084-DE Kentucky Power Deliv - Ele	DMAJIFA	H0093	Kenton Repl fans on VR 3	\$ 13,457.10	\$ 13,457.10		100%		\$ 13,457.10	\$ 7,427.65	\$ 6,029.45	5/13/2013	12/31/2013	6/1/2013	9/20/2013
75084-DE Kentucky Power Deliv - Ele	DMAJIFA	H0663	Claryville TB 3 Repl bushings	\$ 20,536.39	\$ 20,536.39		100%		\$ 20,536.39	\$ 22,116.63	\$ (1,580.24)	8/29/2013	3/31/2014	1/1/2014	11/15/2014
75084-DE Kentucky Power Deliv - Ele	DPEQUIFA	E1833													



Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75084-DE Kentucky Power Distr - Ele	OLE187A	OLE187A	Kentucky Lighting OLE Install 2012	\$ 39,493.43	\$ 39,493.43	\$ -	100%	\$ 44,224.87	\$ 100,000.00	\$ (55,775.13)	11/17/2011	6/12/2013	12/1/2011	12/1/2013
75084-DE Kentucky Power Distr - Ele	OLE187B	OLE187B	Kentucky Lighting OLE Install 2013	\$ 22,006.50	\$ 22,006.50	\$ -	100%	\$ 22,006.50	\$ 50,000.00	\$ (28,078.50)	1/1/2014	10/1/2014	10/1/2014	10/1/2014
75084-DE Kentucky Power Distr - Ele	OLE187C	OLE187C	Light Regr OLE 2013	\$ 0.00	\$ 0.00	\$ 0.00	100%	\$ 0.00	\$ 90.00	\$ (90.00)	7/1/2008	12/31/2050	7/1/2008	7/1/2008
75084-DE Kentucky Power Distr - Ele	OLE187D	OLE187D	Kentucky Lighting Replace OLE 2012	\$ 261.72	\$ 261.72	\$ -	100%	\$ 450.00	\$ 32,000.00	\$ (31,550.00)	1/1/2011	6/1/2013	1/1/2011	1/1/2011
75084-DE Kentucky Power Distr - Ele	OLE187E	OLE187E	Kentucky Lighting OLE Replace 2013	\$ 9,404.88	\$ 9,404.88	\$ -	100%	\$ 5,408.88	\$ 10,083.00	\$ (4,674.12)	10/1/2014	10/1/2014	10/1/2014	10/1/2014
75084-DE Kentucky Power Distr - Ele	OLE187F	OLE187F	PD indirect OLE	\$ -	\$ -	\$ -	100%	\$ (1.07)	\$ -	\$ (1.07)	7/1/2008	6/26/2008	7/1/2008	7/1/2008
75084-DE Kentucky Power Distr - Ele	OLE187G	OLE187G	Overhead Non-OLE-U Insp/Main	\$ -	\$ -	\$ -	100%	\$ -	\$ -	\$ -	7/1/2008	12/31/2020	7/1/2008	7/1/2008
75084-DE Kentucky Power Distr - Ele	OLE187H	OLE187H	Non utility work-ELE	\$ -	\$ -	\$ -	100%	\$ -	\$ -	\$ -	7/1/2008	12/31/2050	7/1/2008	7/1/2008
75084-DE Kentucky Power Distr - Ele	OLE187I	OLE187I	Transfers-other companies-ep	\$ -	\$ -	\$ -	100%	\$ -	\$ -	\$ -	7/1/2008	12/31/2050	7/1/2008	7/1/2008
75084-DE Kentucky Power Distr - Ele	OLE187J	OLE187J	DE Interest	\$ -	\$ -	\$ -	100%	\$ -	\$ -	\$ -	7/1/2008	12/31/2050	7/1/2008	7/1/2008
75084-DE Kentucky Power Distr - Ele	OLE187K	OLE187K	Other Capital	\$ -	\$ -	\$ -	100%	\$ -	\$ -	\$ -	7/1/2008	12/31/2050	7/1/2008	7/1/2008
75084-DE Kentucky Power Distr - Ele	OLE187L	OLE187L	Transfer of Assets	\$ -	\$ -	\$ -	100%	\$ -	\$ -	\$ -	7/1/2008	12/31/2050	7/1/2008	7/1/2008
75084-DE Kentucky Power Distr - Ele	OLE187M	OLE187M	Transfer of Schedules	\$ -	\$ -	\$ -	100%	\$ -	\$ -	\$ -	7/1/2008	12/31/2050	7/1/2008	7/1/2008
75084-DE Kentucky Power Distr - Ele	OLE187N	OLE187N	Project Organization Show-ky	\$ -	\$ -	\$ -	100%	\$ -	\$ -	\$ -	7/1/2008	12/31/2050	7/1/2008	7/1/2008
75084-DE Kentucky Power Distr - Ele	OLE187O	OLE187O	Storm 12 - Use (Memorandum)	\$ 12,896.72	\$ 14,000.00	\$ (1,103.28)	100%	\$ 14,000.00	\$ 14,000.00	\$ -	9/22/2008	12/31/2010	12/31/2008	7/1/2009
75084-DE Kentucky Power Distr - Ele	OLE187P	OLE187P	Storm 11 - Use (Memorandum)	\$ 219,723.62	\$ 9,100.00	\$ 210,623.62	100%	\$ 9,100.00	\$ 9,100.00	\$ (210,623.62)	9/19/2008	12/31/2050	9/19/2008	12/18/2008
75084-DE Kentucky Power Distr - Ele	OLE187Q	OLE187Q	Storm 10 - Use (Memorandum)	\$ 11,031.05	\$ 39,105.32	\$ (28,074.27)	100%	\$ 39,105.32	\$ 39,105.32	\$ (28,074.27)	6/1/2009	12/31/2050	6/1/2009	3/1/2009
75084-DE Kentucky Power Distr - Ele	OLE187R	OLE187R	Light Regr OLE	\$ 914.48	\$ 97,100.00	\$ (96,185.52)	100%	\$ 97,100.00	\$ 97,100.00	\$ (96,185.52)	12/1/2009	12/31/2050	12/1/2009	12/1/2009
75084-DE Kentucky Power Distr - Ele	OLE187S	OLE187S	Outage Restoration Cap-D	\$ 159,705.12	\$ 200.00	\$ 159,505.12	100%	\$ 200.00	\$ 200.00	\$ (159,505.12)	7/1/2009	12/31/2050	7/1/2009	12/1/2009
75084-DE Kentucky Power Distr - Ele	OLE187T	OLE187T	Outage Restoration Followup Capital	\$ 1,931.19	\$ 1,985.66	\$ (54.47)	100%	\$ 1,985.66	\$ 1,985.66	\$ (54.47)	7/1/2012	12/31/2050	7/1/2012	7/1/2012
75084-DE Kentucky Power Distr - Ele	OLE187U	OLE187U	Journal KY Storm Costs OLE to CAP	\$ 34,459.11	\$ 42,865.90	\$ (8,406.79)	100%	\$ 42,865.90	\$ 42,865.90	\$ (8,406.79)	9/28/2012	10/31/2012	9/28/2012	9/30/2012
75084-DE Kentucky Power Distr - Ele	OLE187V	OLE187V	Kentucky Storm OLE to Capital	\$ 2,535.42	\$ 2,000.00	\$ 535.42	100%	\$ 2,000.00	\$ 2,000.00	\$ (535.42)	3/31/2013	12/31/2013	3/31/2013	10/1/2013
75084-DE Kentucky Power Distr - Ele	OLE187W	OLE187W	Kentucky Storm OLE to Capital	\$ 17,330.13	\$ 17,330.13	\$ -	100%	\$ 17,330.13	\$ 17,330.13	\$ -	9/20/2014	9/20/2014	9/20/2014	10/1/2013
75084-DE Kentucky Power Distr - Ele	OLE187X	OLE187X	KENTUCKY OLE TO CAPITAL JOURNAL Q2	\$ 19,868.13	\$ 19,868.13	\$ -	100%	\$ 19,868.13	\$ 19,868.13	\$ -	3/30/2014	3/30/2014	3/30/2014	3/31/2014
75084-DE Kentucky Power Distr - Ele	OLE187Y	OLE187Y	KENTUCKY OLE TO CAPITAL JRNL Q3 & 4	\$ 7,750.03	\$ 7,750.03	\$ -	100%	\$ 7,750.03	\$ 7,750.03	\$ -	6/20/2013	12/31/2050	6/20/2013	6/20/2013
75084-DE Kentucky Power Distr - Ele	OLE187Z	OLE187Z	Outage Restoration Cap 1	\$ -	\$ -	\$ -	100%	\$ -	\$ -	\$ -	7/31/2012	7/31/2012	7/31/2012	7/31/2012
75084-DE Kentucky Power Distr - Ele	OLE187AA	OLE187AA	Kentucky Storm OLE to Cap Trans	\$ 71,242.76	\$ 71,242.76	\$ -	100%	\$ 71,242.76	\$ 71,242.76	\$ -	7/31/2012	7/31/2012	7/31/2012	7/31/2012
75084-DE Kentucky Power Distr - Ele	OLE187AB	OLE187AB	Use of Contingency	\$ 14,242.00	\$ 14,242.00	\$ -	100%	\$ 14,242.00	\$ 14,242.00	\$ -	7/1/2008	12/31/2050	7/1/2008	7/1/2008
75084-DE Kentucky Power Distr - Ele	OLE187AC	OLE187AC	Use of Contingency	\$ 14,242.00	\$ 14,242.00	\$ -	100%	\$ 14,242.00	\$ 14,242.00	\$ -	7/1/2008	12/31/2050	7/1/2008	7/1/2008
75084-DE Kentucky Power Distr - Ele	OLE187AD	OLE187AD	Use of Contingency	\$ 16,246.36	\$ 16,246.36	\$ -	100%	\$ 16,246.36	\$ 16,246.36	\$ -	7/1/2008	12/31/2050	7/1/2008	7/1/2008
75084-DE Kentucky Power Distr - Ele	OLE187AE	OLE187AE	Use of Contingency	\$ (0.00)	\$ (0.00)	\$ 0.00	100%	\$ (0.00)	\$ (0.00)	\$ 0.00	6/1/2011	12/31/2050	6/1/2011	6/1/2011
75084-DE Kentucky Power Distr - Ele	OLE187AF	OLE187AF	Use of Contingency	\$ 233,994.57	\$ 184,000.00	\$ 49,994.57	100%	\$ 184,000.00	\$ 184,000.00	\$ (49,994.57)	12/21/2009	12/31/2009	12/21/2009	12/31/2009
75084-DE Kentucky Power Distr - Ele	OLE187AG	OLE187AG	CHARGING 2009 BATS to SP-5 KENTUCKY	\$ 246,207.97	\$ 246,207.97	\$ -	100%	\$ 246,207.97	\$ 246,207.97	\$ -	12/31/2009	12/31/2009	12/31/2009	12/31/2009
75084-DE Kentucky Power Distr - Ele	OLE187AH	OLE187AH	United Access Road Crossing Upgrade	\$ (551.00)	\$ (551.00)	\$ -	100%	\$ (551.00)	\$ (551.00)	\$ -	7/1/2008	12/31/2050	7/1/2008	7/1/2008
75084-DE Kentucky Power Distr - Ele	OLE187AI	OLE187AI	Pole Regr Other-D	\$ 14,535.13	\$ 14,535.13	\$ -	100%	\$ 14,535.13	\$ 14,535.13	\$ -	7/1/2008	12/31/2050	7/1/2008	7/1/2008
75084-DE Kentucky Power Distr - Ele	OLE187AJ	OLE187AJ	Electricity in redwood plant	\$ 39,414.74	\$ 39,414.74	\$ -	100%	\$ 39,414.74	\$ 39,414.74	\$ -	9/6/2012	9/6/2012	9/6/2012	2/1/2014
75084-DE Kentucky Power Distr - Ele	OLE187AK	OLE187AK	Recloser Inst/Rep	\$ -	\$ -	\$ -	100%	\$ -	\$ -	\$ -	7/1/2008	12/31/2050	7/1/2008	7/1/2008
75084-DE Kentucky Power Distr - Ele	OLE187AL	OLE187AL	Regulator Inst/Rep	\$ -	\$ -	\$ -	100%	\$ -	\$ -	\$ -	5/1/2009	12/31/2050	5/1/2009	5/1/2009
75084-DE Kentucky Power Distr - Ele	OLE187AM	OLE187AM	Regulator Inst/Rep	\$ 25.10	\$ 25.10	\$ -	100%	\$ 25.10	\$ 25.10	\$ -	7/1/2008	12/31/2050	7/1/2008	7/1/2008
75084-DE Kentucky Power Distr - Ele	OLE187AN	OLE187AN	PP9524427 Savannah District #1	\$ -	\$ -	\$ -	100%	\$ -	\$ -	\$ -	9/31/2009	10/1/2009	9/31/2009	12/1/2007
75084-DE Kentucky Power Distr - Ele	OLE187AO	OLE187AO	PP9524427 Savannah District #1	\$ -	\$ -	\$ -	100%	\$ -	\$ -	\$ -	10/1/2009	10/1/2009	10/1/2009	8/1/2008
75084-DE Kentucky Power Distr - Ele	OLE187AP	OLE187AP	PP9524427 Savannah District #1	\$ (20,803.61)	\$ (20,803.61)	\$ -	100%	\$ (20,803.61)	\$ (20,803.61)	\$ -	3/31/2009	3/31/2009	3/31/2009	4/9/2009
75084-DE Kentucky Power Distr - Ele	OLE187AQ	OLE187AQ	PP9524427 Savannah District #1	\$ -	\$ -	\$ -	100%	\$ -	\$ -	\$ -	7/1/2010	7/1/2010	7/1/2010	30/2/2010
75084-DE Kentucky Power Distr - Ele	OLE187AR	OLE187AR	PP9524427 Savannah District #1	\$ -	\$ -	\$ -	100%	\$ -	\$ -	\$ -	1/6/2010	1/6/2010	1/6/2010	10/21/2010
75084-DE Kentucky Power Distr - Ele	OLE187AS	OLE187AS	PP9524427 Savannah District #1	\$ (5,078.11)	\$ (5,078.11)	\$ -	100%	\$ (5,078.11)	\$ (5,078.11)	\$ -	4/1/2010	4/1/2010	4/1/2010	10/21/2010
75084-DE Kentucky Power Distr - Ele	OLE187AT	OLE187AT	PP9524427 Savannah District #1	\$ -	\$ -	\$ -	100%	\$ -	\$ -	\$ -	6/1/2010	6/1/2010	6/1/2010	12/21/2010
75084-DE Kentucky Power Distr - Ele	OLE187AU	OLE187AU	PP9524427 Savannah District #1	\$ -	\$ -	\$ -	100%	\$ -	\$ -	\$ -	12/31/2010	12/31/2010	12/31/2010	2/28/2012
75084-DE Kentucky Power Distr - Ele	OLE187AV	OLE187AV	PP9524427 Savannah District #1	\$ (74,943.85)	\$ (74,943.85)	\$ -	100%	\$ (74,943.85)	\$ (74,943.85)	\$ -	9/14/2010	6/30/2010	9/14/2010	2/28/2012
75084-DE Kentucky Power Distr - Ele	OLE187AW	OLE187AW	PP9524427 Savannah District #1	\$ 6,041.25	\$ 6,041.25	\$ -	100%	\$ 6,041.25	\$ 6,041.25	\$ -	2/6/2011	2/6/2011	2/6/2011	8/16/2011
75084-DE Kentucky Power Distr - Ele	OLE187AX	OLE187AX	PP9524427 Savannah District #1	\$ (3,813.52)	\$ (3,813.52)	\$ -	100%	\$ (3,813.52)	\$ (3,813.52)	\$ -	2/12/2011	2/12/2011	2/12/2011	3/1/2011
75084-DE Kentucky Power Distr - Ele	OLE187AY	OLE187AY	PP9524427 Savannah District #1	\$ 1,011.89	\$ 1,011.89	\$ -	100%	\$ 1,011.89	\$ 1,011.89	\$ -	3/4/2011	3/4/2011	3/4/2011	2/1/2012
75084-DE Kentucky Power Distr - Ele	OLE187AZ	OLE187AZ	PP9524427 Savannah District #1	\$ (1,887.70)	\$ (1,887.70)	\$ -	100%	\$ (1,887.70)	\$ (1,887.70)	\$ -	10/21/2011	10/21/2011	10/21/2011	2/1/2012
75084-DE Kentucky Power Distr - Ele	OLE187BA	OLE187BA	PP9524427 Savannah District #1	\$ 124.89	\$ 124.89	\$ -	100%	\$ 124.89	\$ 124.89	\$ -	12/1/2011	12/1/2011	12/1/2011	8/18/2012
75084-DE Kentucky Power Distr - Ele	OLE187BB	OLE187BB	PP9524427 Savannah District #1	\$ -	\$ -	\$ -	100%	\$ -	\$ -	\$ -	2/7/2012	2/7/2012	2/7/2012	3/12/2012
75084-DE Kentucky Power Distr - Ele	OLE187BC	OLE187BC	PP9524427 Savannah District #1	\$ -	\$ -	\$ -	100%	\$ -	\$ -	\$ -	6/30/2013	6/30/2013	6/30/2013	9/7/2012
75084-DE Kentucky Power Distr - Ele	OLE187BD	OLE187BD	PP9524427 Savannah District #1	\$ 24,715.76	\$ 24,715.76	\$ -	100%	\$ 24,715.76	\$ 24,715.76	\$ -	5/7/2015	5/7/2015	5/7/2015	3/12/2015
75084-DE Kentucky Power Distr - Ele	OLE187BE	OLE187BE	PP9524427 Savannah District #1	\$ 435,417.93	\$ 435,417.93	\$ -	100%	\$ 435,417.93	\$ 435,417.93	\$ -	9/30/2012	9/30/2012	9/30/2012	3/12/2015
75084-DE Kentucky Power Distr - Ele	OLE187BF	OLE187BF	PP9524427 Savannah District #1	\$ 65,324.08	\$ 65,324.08	\$ -	100%	\$ 65,324.08	\$ 65,324.08	\$ -	10/9/2014	10/9/2014	10/9/2014	9/4/2014
75084-DE Kentucky Power Distr - Ele	OLE187BG	OLE187BG	PP9524427 Savannah District #1	\$ 103,294.02	\$ 103,294.02	\$ -	100%	\$ 103,294.02	\$ 103,294.02	\$ -	10/9/2014	10/9/2014	10/9/2014	9/4/2014
75084-DE Kentucky Power Distr - Ele	OLE187BH	OLE187BH	PP9524427 Savannah District #1	\$ 76,640.91	\$ 76,640.91	\$ -	100%	\$ 76,640.91	\$ 76,640.91	\$ -	10/9/2014	10/9/2014	10/9/2014	9/4/2014
75084-DE Kentucky Power Distr - Ele	OLE187BI	OLE187BI	PP9524427 Savannah District #1	\$ (11,686.71)	\$ (11,686.71)	\$ -	100%	\$ (11,686.71)	\$ (11,686.71)	\$ -	10/9/2014	10/9/2014	10/9/2014	9/4/2014
75084-DE Kentucky Power Distr - Ele	OLE187BJ	OLE187BJ	PP9524427 Savannah District #1	\$ -</										





Duke Energy Kentucky Electric  
 Year 2014

Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75080-DE Kentucky Other - Elec	75080 CPCRCT		CPR Corrections - Asset Asstg Only	\$ -	\$ -	\$ -			\$ -	\$ 1.00	\$ (1.00)	8/28/2012	12/30/2050	10/1/2012	
75080-DE Kentucky Other - Elec	75080 KY120048		Inst generator monitors @ KY micro	\$ -	\$ -	\$ -			\$ 27,321.34	\$ 14,739.00	\$ 12,582.34	6/11/2012	1/31/2013	6/1/2012	2/1/2013
75080-DE Kentucky Other - Elec	75080 KY130377		Install New Driveway @ Erlanger Ops	\$ 27.24	\$ 27.24	\$ -	100%		\$ 89,248.91	\$ 93,213.00	\$ (3,964.09)	10/2/2013	3/31/2014	10/1/2013	2/13/2014
75080-DE Kentucky Other - Elec	75080 KY130378		Rplce Lighting @ Erlanger Warehouse	\$ 47.10	\$ 47.10	\$ -	100%		\$ 81,198.23	\$ 90,127.00	\$ (8,928.77)	10/2/2013	3/31/2014	10/1/2013	2/22/2014
75080-DE Kentucky Other - Elec	75080 KY120338		Replace Ice Machines @ Erlanger	\$ -	\$ -	\$ -			\$ 13,594.66	\$ 15,385.00	\$ (1,790.34)	9/6/2012	12/30/2012	11/1/2012	2/12/2013
75080-DE Kentucky Other - Elec	75080 KY120365		Replace Heaters @ Erlanger Ops	\$ -	\$ -	\$ -			\$ 14,900.00	\$ 16,558.00	\$ (1,658.00)	9/25/2012	2/28/2013	12/1/2012	3/12/2013
75080-DE Kentucky Other - Elec	75080 KY140753		Rplce Cont Rm Furniture @ Erlanger	\$ 44,069.37	\$ 44,069.37	\$ -	100%		\$ 44,069.37	\$ 33,308.00	\$ 10,761.37	10/20/2014	3/31/2015	12/1/2014	3/12/2015
75080-DE Kentucky Other - Elec	75080 KYP120201		Upgrade Light Fixtures @ Erlanger	\$ -	\$ -	\$ -			\$ 40,945.61	\$ 56,806.00	\$ (15,860.39)	7/26/2012	3/31/2014	8/1/2012	8/9/2013
75080-DE Kentucky Other - Elec	75080 KYP120211		Crew Rm Reconfig @ Erlanger Ops	\$ -	\$ -	\$ -			\$ 313,373.98	\$ 346,911.00	\$ (33,537.02)	7/17/2012	4/30/2013	7/1/2012	3/31/2013
75080-DE Kentucky Other - Elec	75080 KYP130400		Furniture Purchase @ Erlanger	\$ 20,895.34	\$ 20,895.34	\$ -	100%		\$ 20,895.34	\$ 38,966.00	\$ (18,070.66)	12/6/2013	3/31/2014	1/1/2014	3/31/2014
75080-DE Kentucky Other - Elec	75080 KYP130568		Repl Overhead Doors @ Erlanger Ops	\$ 73,467.32	\$ 73,467.32	\$ -	100%		\$ 73,467.32	\$ 79,238.00	\$ (5,770.68)	1/13/2014	5/29/2014	1/1/2014	5/31/2014
75080-DE Kentucky Other - Elec	75080 KYP140021		Instal Vent/Alarm Syst @ Erlanger Ops	\$ 337,992.03	\$ 337,992.03	\$ -	100%		\$ 337,992.03	\$ 323,271.00	\$ 14,721.03	2/5/2014	1/31/2015	4/1/2014	1/1/2014
75080-DE Kentucky Other - Elec	75080 KYP140165		Inst Fire Alarm Syst @ Erlanger Ops	\$ 73,366.57	\$ 73,366.57	\$ -	100%		\$ 73,366.57	\$ 87,618.00	\$ (14,251.43)	4/6/2014	9/13/2014	4/1/2014	9/1/2014
75080-DE Kentucky Other - Elec	75080 KYP140215		Inst Fall Protection @ Erlanger Ops	\$ 26,799.89	\$ 26,799.89	\$ -	100%		\$ 26,799.89	\$ 25,710.00	\$ 1,089.89	6/15/2014	9/30/2014	6/1/2014	9/30/2014
75080-DE Kentucky Other - Elec	75080 KYP140332		Security Upgrades @ Erlanger Ops	\$ 106,881.73	\$ 106,881.73	\$ -	100%		\$ 106,881.73	\$ 152,592.00	\$ (45,710.27)	6/26/2014	3/1/2015	7/1/2014	3/31/2015
75080-DE Kentucky Other - Elec	75080 KYP140750		Instal Fuel KeyCards @ Erlanger Ops	\$ 35,473.62	\$ 35,473.62	\$ -	100%		\$ 35,473.62	\$ 48,746.00	\$ (13,272.38)	11/4/2014	8/29/2015	11/1/2014	8/28/2015
75080-DE Kentucky Other - Elec	75080 RETCOV		Retire Covington	\$ -	\$ -	\$ -			\$ -	\$ -	\$ -	12/20/2012	3/31/2013	12/1/2012	3/31/2013
75080-DE Kentucky Other - Elec	75080 RETCOV2		Retire Covington - Elec	\$ -	\$ -	\$ -			\$ -	\$ -	\$ -	12/20/2012	3/31/2013	12/1/2012	4/5/2013
75080-DE Kentucky Other - Elec	75080 SFTWRE		Software Retirement/Asset Use Only	\$ -	\$ -	\$ -			\$ -	\$ -	\$ -	9/20/2012	3/30/2016	9/1/2012	
75080-DE Kentucky Other - Elec	100FACKY E0884		Purchase Recycling Bin KY	\$ -	\$ -	\$ -			\$ 6,169.61	\$ 6,162.00	\$ 7.61	9/5/2008	12/31/2008	12/1/2008	12/31/2008
75080-DE Kentucky Other - Elec	100FACKY FHXYLPRT		Label Printers - FH Use	\$ -	\$ -	\$ -			\$ 9,910.13	\$ 3,000.00	\$ 6,910.13	12/2/2009	1/31/2010	12/1/2009	3/1/2010
75080-DE Kentucky Other - Elec	100FACKY G0080001		15th & Augustine Windows	\$ -	\$ -	\$ -			\$ 83,669.17	\$ 79,587.00	\$ 4,082.17	5/29/2009	9/30/2009	5/1/2009	3/18/2009
75080-DE Kentucky Other - Elec	100FACKY KY090070		Replace 30 Ton RTU at Augustine	\$ -	\$ -	\$ -			\$ 61,918.78	\$ 70,161.00	\$ (8,242.22)	5/4/2009	5/1/2009	12/10/2009	12/10/2009
75080-DE Kentucky Other - Elec	100FACKY KY090078		Instal VAV boxes at Erlanger Ops	\$ -	\$ -	\$ -			\$ 17,038.06	\$ 18,215.00	\$ (1,176.94)	5/26/2009	10/1/2009	6/1/2009	12/15/2009
75080-DE Kentucky Other - Elec	100FACKY KYFM09001		Replace Fire/Intrusion Monitoring	\$ -	\$ -	\$ -			\$ 10,391.56	\$ 10,386.00	\$ 5.56	8/7/2009	12/15/2009	12/10/2009	12/10/2009
75080-DE Kentucky Other - Elec	100FACKY NEWPORTRT		Ret Newport Plaza Cui Svc Bldg	\$ -	\$ -	\$ -			\$ -	\$ -	\$ -	4/8/2011	12/31/2009	8/1/2011	11/16/2011
75080-DE Kentucky Other - Elec	31RZBG D1609		Erlanger DI separator instll	\$ -	\$ -	\$ -			\$ 30,771.18	\$ 40,000.00	\$ (9,228.82)	9/18/2007	6/25/2008	12/1/2007	3/25/2008
75080-DE Kentucky Other - Elec	CAPBUDK ETSFDCAPK		CAPITAL BUDGET PROJECT KENT	\$ (668.06)	\$ -	\$ (668.06)	100%		\$ -	\$ -	\$ -	7/1/2008	12/31/2050	7/1/2008	
75080-DE Kentucky Other - Elec	CAPBUDK ETSFDCAPK		ETS Power Delivery Cap Overhead	\$ (110,792.42)	\$ -	\$ (110,792.42)	100%		\$ -	\$ -	\$ -	7/1/2008	12/31/2050	7/1/2008	
75080-DE Kentucky Other - Elec	CS123CAP CS123CAP		BanTec Software and Installation	\$ -	\$ -	\$ -			\$ 35,115.81	\$ 25,979.00	\$ 9,136.81	8/19/2010	4/29/2011	8/1/2010	8/6/2011
75080-DE Kentucky Other - Elec	CS123CAP CS123CAP		BanTec Procs Bldg Svc CS 123 Pr Mfg	\$ -	\$ -	\$ -			\$ 8,895.78	\$ 7,582.00	\$ 1,313.78	8/16/2010	4/29/2011	12/1/2010	8/6/2011
75080-DE Kentucky Other - Elec	CSMCHVK F3171		CS S2 VBE Conversion Kentucky	\$ -	\$ -	\$ -			\$ 334,546.69	\$ 335,000.00	\$ (453.31)	12/16/2009	10/1/2011	12/1/2009	11/30/2011
75080-DE Kentucky Other - Elec	DATAP D2539		Private Data Circuits	\$ -	\$ -	\$ -			\$ 116,092.55	\$ 1.00	\$ 116,091.55	1/17/2008	1/30/2009	2/1/2008	4/30/2009
75080-DE Kentucky Other - Elec	DCITCD2 D1182		Common Design Tools Phase 2	\$ -	\$ -	\$ -			\$ 6,581.74	\$ 1.00	\$ 6,580.74	7/12/2007	3/31/2011	10/1/2007	3/17/2011
75080-DE Kentucky Other - Elec	DCITCD2 C8768		EDM Project	\$ -	\$ -	\$ -			\$ 742,848.83	\$ 1.00	\$ 742,847.83	1/4/2007	5/31/2009	3/1/2007	7/19/2009
75080-DE Kentucky Other - Elec	EPS100 D1384		ACS Migration Project	\$ -	\$ -	\$ -			\$ 14,429.40	\$ 18,253.00	\$ (3,823.60)	8/12/2007	12/31/2008	9/1/2007	6/27/2008
75080-DE Kentucky Other - Elec	FBENTLEY G2242		BENTLEY LDE WFLOW/ED ENHANCEMENTS	\$ -	\$ -	\$ -			\$ 39,066.41	\$ 34,052.00	\$ 5,014.41	2/10/2011	6/30/2011	2/1/2011	2/14/2012
75080-DE Kentucky Other - Elec	FBENTLEY G1560		BENTLEY EXPERT DESIGNER UPRGR	\$ -	\$ -	\$ -			\$ 3,969.45	\$ 8,230.00	\$ (4,260.55)	12/15/2010	6/30/2011	12/1/2010	8/27/2011
75080-DE Kentucky Other - Elec	FEGISUPGR EGISUPGRK		EGIS UPGRADE HW KENTUCKY	\$ -	\$ -	\$ -			\$ 52,056.02	\$ 56,737.00	\$ (4,680.98)	1/10/2011	4/30/2014	1/1/2011	3/31/2014
75080-DE Kentucky Other - Elec	FEGISUPGR G3022		EGIS DEFECT RELEASE	\$ -	\$ -	\$ -			\$ 832.91	\$ 3,372.00	\$ (2,539.09)	4/13/2011	9/30/2013	4/1/2011	12/27/2011
75080-DE Kentucky Other - Elec	FEGISUPGR EGISUPGRS		EGIS UPRGR SW	\$ 230.27	\$ 230.27	\$ -	100%		\$ 58,634.24	\$ 124,474.00	\$ (65,839.76)	1/24/2011	4/30/2014	1/1/2011	3/31/2014
75080-DE Kentucky Other - Elec	FEGISUPGR PCTART14		EGIS UPRGR SW	\$ (100.23)	\$ (100.23)	\$ -	100%		\$ 161,902.27	\$ 160,816.00	\$ 1,086.27	10/25/2013	4/30/2014	11/1/2013	3/31/2014
75080-DE Kentucky Other - Elec	FIBRUPG FIBRUPG		2009 Fiber Upgrades - Kentucky	\$ -	\$ -	\$ -			\$ 39,713.45	\$ 40,000.00	\$ (286.55)	3/1/2009	12/31/2009	5/1/2009	9/1/2010
75080-DE Kentucky Other - Elec	FIDENKENT F9006		IDEN MHAS UPGRADE-KENTUCKY	\$ -	\$ -	\$ -			\$ 23,268.81	\$ 14,334.00	\$ 8,934.81	6/1/2010	12/31/2010	8/1/2010	1/18/2011
75080-DE Kentucky Other - Elec	G1371 G1371		MW GEN RADIO UNITS & PARTS	\$ -	\$ -	\$ -			\$ (14,893.88)	\$ 73,140.00	\$ (88,033.88)	12/7/2010	12/31/2010	3/31/2011	
75080-DE Kentucky Other - Elec	FITCOMKY F3055		IT COMMON - KENTUCKY	\$ -	\$ -	\$ -			\$ 5,177.15	\$ 1.00	\$ 5,176.15	6/2/2010	12/31/2010	12/1/2010	
75080-DE Kentucky Other - Elec	FMAPLVKE G5253		MAPLINK ENHANCEMENT-KENTUCKY	\$ -	\$ -	\$ -			\$ 64,088.97	\$ 93,800.00	\$ (29,711.03)	10/6/2011	12/18/2012	10/1/2011	12/17/2013
75080-DE Kentucky Other - Elec	FMWAVEKY MW732RP		MW Comm Shelter Repl KY-NINT732	\$ 327,211.31	\$ 327,211.31	\$ -	100%		\$ 327,211.31	\$ 430,000.00	\$ (102,788.69)	3/5/2014	12/31/2014	3/1/2014	4/30/2015
75080-DE Kentucky Other - Elec	FMWAVEKY MW6DLVERN		MW EDL Verona	\$ 911.52	\$ 911.52	\$ -	100%		\$ 911.52	\$ 10,000.00	\$ (9,088.48)	5/29/2014	12/31/2014	8/1/2014	3/31/2015
75080-DE Kentucky Other - Elec	FMWAVEKY MWMMWUPG		Verona Microwave Upgrades	\$ 59,212.45	\$ 59,212.45	\$ -	100%		\$ 59,212.45	\$ 60,346.00	\$ (1,133.55)	1/6/2014	12/31/2014	2/1/2014	9/1/2014
75080-DE Kentucky Other - Elec	FW5RPFH2 P6367		Workstation refresh project	\$ 714,626.09	\$ 714,626.09	\$ -	100%		\$ 714,626.09	\$ 737,000.00	\$ (22,373.91)	9/23/2014	9/22/2014	9/1/2014	1/31/2014
75080-DE Kentucky Other - Elec	GASTRAN D1828		Implement Gas Transportation	\$ -	\$ -	\$ -			\$ 66,251.43	\$ 1.00	\$ 66,250.43	10/14/2007	3/31/2010	11/1/2007	8/1/2009
75080-DE Kentucky Other - Elec	KYPVACR E1214		Kentucky Quarterly Payroll Accrual	\$ (7,000.00)	\$ (7,000.00)	\$ -	100%		\$ 56,000.00	\$ -	\$ 56,000.00	9/15/2008	12/31/2050	9/1/2008	
75080-DE Kentucky Other - Elec	MV90RPL D2332		MV90 meter reading replacement	\$ -	\$ -	\$ -			\$ 34,915.31	\$ 1.00	\$ 34,914.31	12/1/2007	4/30/2008	12/1/2007	7/31/2008
75080-DE Kentucky Other - Elec	MWAVE FALMTHBKT		Falmouth Blanket	\$ -	\$ -	\$ -			\$ 7,729.95	\$ 50,000.00	\$ (42,270.05)	6/26/2012	12/31/2017	6/1/2012	
75080-DE Kentucky Other - Elec	MWAVE KYMVAALRM		Kentucky Microwave Alarm	\$ -	\$ -	\$ -			\$ 264,495.16	\$ 248,300.00	\$ 16,195.16	2/10/2011	2/28/2011	2/1/2011	6/30/2011
75080-DE Kentucky Other - Elec	MWAVE MWAVEKY10		Upgrade MidW Microwave Infra	\$ -	\$ -	\$ -			\$ 442,410.49	\$ 341,232.00	\$ 101,178.49	3/11/2010	8/31/2011	11/30/2011	8/1/2012
75080-DE Kentucky Other - Elec	MWAVE MWBUGENKY		Microwave Backup Generator Kentucky	\$ -	\$ -	\$ -			\$ 249,540.28	\$ 242,795.00	\$ 6,745.28	3/17/2011	4/30/2012	3/1/2011	8/15/2012
75080-DE Kentucky Other - Elec	MWAVE N1226VHO		N1226 Midwest Pwr Equip Union	\$ 1,267.11	\$ 1,267.11	\$ -	100%		\$ 1,267.11	\$ 2,640.00	\$ (1,372.89)	7/14/2014	12/31/2015	9/1/2014	4/28/2016
75080-DE Kentucky Other - Elec	MWAVE N1226VERO		N1226 MWESTPWREQUIP EDL VERONA 2	\$ 95.05	\$ 95.05	\$ -	100%		\$ 95.05	\$ 7,640.00	\$ (7,544.95)	6/23/2014	12/31/2015	7/1/2014	3/1/2016
75080-DE Kentucky Other - Elec	MWAVE N1226WKR		N1226 Midwest Pwr Equip EDL WKRNR	\$ 1,296.91	\$ 1,296.91	\$ -	100%		\$ 1,296.91	\$ 2,640.00	\$ (1,343.09)	7/1			

Business Unit	Finding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget End	Date Actual Start	Date Actual End
75800-DE Kentucky Other - Elec	RADIO	0252ARY	2006 IDEM Backhaul	\$ -	\$ 871,140.98	\$ -		\$ 871,140.98	\$ 866,257.00	\$ 4,883.98	12/31/2012	1/1/2010	4/30/2010
75800-DE Kentucky Other - Elec	RADIO	0252K9V	IDEM In-building coverage	\$ -	\$ 2,535.61	\$ -		\$ 2,535.61	\$ 50,000.00	\$ (47,464.39)	9/15/2009	1/1/2009	6/30/2009
75800-DE Kentucky Other - Elec	RADIO	0252K9Y	IDEM Radio solutions	\$ -	\$ 527,338.41	\$ -		\$ 527,338.41	\$ 444,550.00	\$ 82,788.41	9/15/2009	1/1/2009	1/27/2011
75800-DE Kentucky Other - Elec	RADIO	0252K9Z	Replace vehicular radio modems	\$ -	\$ 145,687.00	\$ -		\$ 145,687.00	\$ 175,000.00	\$ (29,313.00)	4/13/2009	12/31/2009	6/30/2010
75800-DE Kentucky Other - Elec	RADIO	0252K9A	Pager Transmitter replacement	\$ -	\$ 191,767.68	\$ -		\$ 191,767.68	\$ 190,327.52	\$ 1,439.76	11/1/2010	12/31/2010	12/31/2010
75800-DE Kentucky Other - Elec	RADIO	0252K9B	RADIO REPLACEMENT PROGRAM 2007	\$ -	\$ 1,074,336.23	\$ -		\$ 1,074,336.23	\$ 1,000	\$ 1,074,335.23	2/9/2007	12/31/2008	12/31/2008
75800-DE Kentucky Other - Elec	RADIO	0252K9C	EMERGENCY INC. ALL LIGHTING CONTROLS	\$ -	\$ 5,595.72	\$ -		\$ 5,595.72	\$ 6,580.00	\$ (974.28)	3/27/2011	3/1/2010	3/28/2011
75800-DE Kentucky Other - Elec	RADIO	0252K9D	PURCHASE OF AEDS FOR AUGUSTINE	\$ -	\$ 1,150.51	\$ -		\$ 1,150.51	\$ 1,255.00	\$ (104.49)	10/28/2010	9/1/2011	3/7/2011
75800-DE Kentucky Other - Elec	RADIO	0252K9E	Office resoling @ Emerger Op Cir	\$ -	\$ 38,073.81	\$ -		\$ 38,073.81	\$ 39,848.00	\$ (1,774.19)	9/17/2011	12/1/2011	3/31/2011
75800-DE Kentucky Other - Elec	RADIO	0252K9F	AUGUSTINE PAVEMENT REPLACEMENT	\$ -	\$ 5,938.47	\$ -		\$ 5,938.47	\$ 6,167.00	\$ (228.53)	12/17/2011	12/1/2011	1/25/2013
75800-DE Kentucky Other - Elec	RADIO	0252K9G	Regulate Pump/Stream Well Augustine	\$ -	\$ 19,148.85	\$ -		\$ 19,148.85	\$ 19,860.00	\$ (711.15)	5/11/2011	8/1/2011	11/30/2011
75800-DE Kentucky Other - Elec	RADIO	0252K9H	Reg Fire Extinguishers @ Ft. Pae	\$ -	\$ 4,451.93	\$ -		\$ 4,451.93	\$ 4,900.00	\$ (448.07)	8/1/2011	11/1/2011	3/15/2012
75800-DE Kentucky Other - Elec	RADIO	0252K9I	Reg Fire Extinguishers @ Ft. Pae	\$ -	\$ 18,810.10	\$ -		\$ 18,810.10	\$ 19,513.00	\$ (702.90)	11/15/2011	3/1/2012	3/15/2012
75800-DE Kentucky Other - Elec	RADIO	0252K9J	Replaces Comm. Drive Endstage	\$ -	\$ 97,989.38	\$ (18,664.78)	100%	\$ 79,324.60	\$ 105,681.00	\$ 26,356.40	11/6/2010	11/6/2010	2/12/2010
75800-DE Kentucky Other - Elec	RADIO	0252K9K	Install new ALC Board at Erlanger	\$ -	\$ 2,613.19	\$ -		\$ 2,613.19	\$ 8,900.00	\$ (6,286.81)	4/20/2010	1/1/2011	11/19/2010
75800-DE Kentucky Other - Elec	RADIO	0252K9L	WATER HEATER REN. @ KYMISTINE	\$ -	\$ 24,847.40	\$ -		\$ 24,847.40	\$ 27,241.00	\$ (2,393.60)	8/26/2010	12/14/2010	1/27/2011
75800-DE Kentucky Other - Elec	RADIO	0252K9M	Inst Gen Monitor Equip @ KYMISTINE	\$ -	\$ 26,510.69	\$ -		\$ 26,510.69	\$ 28,226.00	\$ 1,715.31	9/8/2011	10/1/2011	5/1/2012
75800-DE Kentucky Other - Elec	RADIO	0252K9N	2009 SCADA projects Kentucky	\$ -	\$ 65,108.41	\$ -		\$ 65,108.41	\$ 25,000.00	\$ 40,108.41	2/13/2009	12/31/2009	3/31/2009
75800-DE Kentucky Other - Elec	RADIO	0252K9O	Install Backup Generators	\$ -	\$ 146,836.04	\$ -		\$ 146,836.04	\$ 146,836.00	\$ 0.04	6/3/2009	10/15/2010	10/15/2010
75800-DE Kentucky Other - Elec	RADIO	0252K9P	NEW HWY KY TELCOM GROUP	\$ -	\$ 308,443.40	\$ -		\$ 308,443.40	\$ 323,675.00	\$ (15,231.60)	9/16/2010	7/31/2011	12/31/2011
75800-DE Kentucky Other - Elec	RADIO	0252K9Q	Implement TAGSPRO software for	\$ -	\$ 1,000	\$ -		\$ 1,000	\$ 5,044.20	\$ (4,044.20)	3/1/2008	3/1/2008	3/31/2009
75800-DE Kentucky Other - Elec	RADIO	0252K9R	Street Index - KY	\$ -	\$ 60,473.27	\$ -		\$ 60,473.27	\$ 82,200.00	\$ (21,726.73)	1/23/2009	3/31/2011	8/15/2009
75800-DE Kentucky Other - Elec	RADIO	0252K9S	Revernick Tower Blount	\$ -	\$ 2,185.76	\$ -		\$ 2,185.76	\$ 50,000.00	\$ (47,814.24)	10/18/2011	12/1/2011	3/31/2011
75800-DE Kentucky Other - Elec	RADIO	0252K9T	Kentucky SONET satellites	\$ -	\$ 56,253.92	\$ -		\$ 56,253.92	\$ 110,000.00	\$ (53,746.08)	1/22/2010	3/31/2011	1/1/2010
75800-DE Kentucky Other - Elec	RADIO	0252K9U	Gen ETRM	\$ -	\$ 2,62	\$ 2.62	100%	\$ 2,62	\$ 387.22	\$ (384.60)	4/25/2014	6/1/2014	11/30/2014
75800-DE Kentucky Other - Elec	RADIO	0252K9V	Gen ETRM	\$ -	\$ 201.87	\$ 201.87	100%	\$ 201.87	\$ 28,287.70	\$ (28,085.83)	4/25/2014	6/1/2014	11/30/2014
75800-DE Kentucky Other - Elec	RADIO	0252K9W	Gen ETRM	\$ -	\$ 271.25	\$ 271.25	100%	\$ 271.25	\$ 3,182.15	\$ (2,910.90)	4/25/2014	6/1/2014	11/30/2014
75800-DE Kentucky Other - Elec	RADIO	0252K9X	Gen ETRM	\$ -	\$ 44,464.13	\$ 44,464.13	100%	\$ 44,464.13	\$ 484,581.50	\$ (440,117.37)	4/25/2014	6/1/2014	11/30/2014
75800-DE Kentucky Other - Elec	RADIO	0252K9Y	FSO Forecasting Consolidation	\$ -	\$ 0.42	\$ 0.42	100%	\$ 0.42	\$ 1,518.46	\$ (1,518.04)	4/17/2014	6/1/2014	3/31/2016
75800-DE Kentucky Other - Elec	RADIO	0252K9Z	FSO Forecasting Consolidation	\$ -	\$ 21.21	\$ 21.21	100%	\$ 21.21	\$ 37,886.81	\$ (37,865.60)	4/17/2014	12/31/2015	6/1/2016
75800-DE Kentucky Other - Elec	RADIO	0252K9A	FSO Forecasting Consolidation	\$ -	\$ 504.04	\$ 504.04	100%	\$ 504.04	\$ 100.40	\$ 403.64	4/17/2014	12/31/2015	3/31/2016
75800-DE Kentucky Other - Elec	RADIO	0252K9B	FSO Forecasting Key System	\$ -	\$ 24,790.55	\$ 24,790.55	100%	\$ 24,790.55	\$ 10,000.55	\$ 14,790.00	4/17/2014	12/31/2015	3/31/2016
75800-DE Kentucky Other - Elec	RADIO	0252K9C	Gen Water Pumping Anode System	\$ -	\$ 161,463.06	\$ -		\$ 161,463.06	\$ 432,738.00	\$ (271,274.94)	1/17/2007	2/13/2008	11/30/2007
75800-DE Kentucky Other - Elec	RADIO	0252K9D	Coaling Tower Fan Blades-2007	\$ -	\$ 336,141.68	\$ -		\$ 336,141.68	\$ 356,255.00	\$ (20,113.32)	1/17/2007	1/31/2008	11/30/2007
75800-DE Kentucky Other - Elec	RADIO	0252K9E	ESB-Modular Int. Turbine Vanas	\$ -	\$ 69,324.01	\$ -		\$ 69,324.01	\$ 90,454.00	\$ (21,130.99)	1/24/2007	12/31/2007	12/31/2007
75800-DE Kentucky Other - Elec	RADIO	0252K9F	ESB-Regl B Modular Desuper. Tryk	\$ -	\$ 151,474.23	\$ -		\$ 151,474.23	\$ 170,338.71	\$ (18,864.48)	2/1/2007	4/8/2008	10/31/2007
75800-DE Kentucky Other - Elec	RADIO	0252K9G	ESB-Regl Modulare Int. Turb. Jets	\$ -	\$ 209,019.92	\$ -		\$ 209,019.92	\$ 232,437.00	\$ (33,417.08)	2/1/2007	4/8/2008	12/31/2007
75800-DE Kentucky Other - Elec	RADIO	0252K9H	Intk Vanesom Svc. Av. Winstox	\$ -	\$ 31,346.36	\$ -		\$ 31,346.36	\$ 46,224.00	\$ (14,877.64)	2/1/2007	5/1/2008	8/31/2007
75800-DE Kentucky Other - Elec	RADIO	0252K9I	TBS-Regl Demom Slump Piping	\$ -	\$ 90,123.70	\$ -		\$ 90,123.70	\$ 146,201.00	\$ (56,077.30)	2/1/2007	9/28/2008	11/30/2007
75800-DE Kentucky Other - Elec	RADIO	0252K9J	New generator Pua. Shield	\$ -	\$ 69,707.22	\$ -		\$ 69,707.22	\$ 140,866.00	\$ (71,158.78)	5/18/2007	8/31/2007	11/30/2007
75800-DE Kentucky Other - Elec	RADIO	0252K9K	2-2 Regl Intk Slump Pump Motor	\$ -	\$ 82,822.36	\$ -		\$ 82,822.36	\$ 133,256.00	\$ (50,433.64)	2/22/2007	6/30/2008	9/1/2007
75800-DE Kentucky Other - Elec	RADIO	0252K9L	2-2 Regl Intk Slump Pump Motor	\$ -	\$ 10,100.00	\$ -		\$ 10,100.00	\$ 18,353.44	\$ (8,253.44)	2/22/2007	6/30/2008	9/1/2007
75800-DE Kentucky Other - Elec	RADIO	0252K9M	ESB-Regl Turbine Room	\$ -	\$ 318,258.69	\$ -		\$ 318,258.69	\$ 284,068.00	\$ 34,190.69	7/14/2007	2/1/2008	3/15/2009
75800-DE Kentucky Other - Elec	RADIO	0252K9N	ESB-Regl Turbine Room	\$ -	\$ 960,496.14	\$ -		\$ 960,496.14	\$ 538,113.00	\$ 422,383.14	4/6/2008	9/30/2008	9/29/2009
75800-DE Kentucky Other - Elec	RADIO	0252K9O	ESB-Regl Turbine Room	\$ -	\$ 127,834.06	\$ -		\$ 127,834.06	\$ 168,301.94	\$ (40,467.88)	9/2/2007	4/20/2008	1/13/2008
75800-DE Kentucky Other - Elec	RADIO	0252K9P	ESB-Mercury Monitoring System	\$ -	\$ 248,892.08	\$ -		\$ 248,892.08	\$ 258,581.00	\$ (9,688.92)	4/17/2007	10/15/2009	4/30/2009
75800-DE Kentucky Other - Elec	RADIO	0252K9Q	2007 Landfill Leachate System	\$ -	\$ 92,293.79	\$ (259.41)	100%	\$ 92,034.38	\$ 96,025.00	\$ (3,990.62)	4/17/2007	5/1/2007	10/25/2011
75800-DE Kentucky Other - Elec	RADIO	0252K9R	ESB-Knowe 2-2 PA Fan Sliester	\$ -	\$ 4,739.00	\$ -		\$ 4,739.00	\$ 273,480.00	\$ (268,741.00)	10/16/2007	2/29/2008	12/31/2007
75800-DE Kentucky Other - Elec	RADIO	0252K9S	ESB-Regl Air Compressor Contrl	\$ -	\$ 3,846,310.93	\$ -		\$ 3,846,310.93	\$ 5,544,335.00	\$ (1,698,024.07)	4/17/2007	10/1/2007	12/31/2007
75800-DE Kentucky Other - Elec	RADIO	0252K9T	Regl Turbine Blade Row	\$ -	\$ 778,291.95	\$ -		\$ 778,291.95	\$ 1,002,753.00	\$ (224,461.05)	1/16/2007	12/31/2008	9/30/2008
75800-DE Kentucky Other - Elec	RADIO	0252K9U	Revised 2-2 & 2-3 ID Fan Motor	\$ -	\$ 391,358.53	\$ -		\$ 391,358.53	\$ 589,470.00	\$ (198,111.47)	9/12/2007	3/31/2008	9/30/2008
75800-DE Kentucky Other - Elec	RADIO	0252K9V	ESB ED Fan Motor	\$ -	\$ 14,693.12	\$ -		\$ 14,693.12	\$ 185,633.00	\$ (170,939.88)	9/2/2007	12/10/2007	11/30/2007
75800-DE Kentucky Other - Elec	RADIO	0252K9W	ESB-Landfill Licenstar	\$ -	\$ 49,419.39	\$ -		\$ 49,419.39	\$ 75,623.00	\$ (26,203.61)	9/25/2007	12/31/2008	6/30/2008
75800-DE Kentucky Other - Elec	RADIO	0252K9X	ESB-Ash Pond Ground Wat. Monitor	\$ -	\$ 16,993.88	\$ -		\$ 16,993.88	\$ 15,649.00	\$ 1,344.88	12/15/2007	12/1/2007	1/31/2008
75800-DE Kentucky Other - Elec	RADIO	0252K9Y	Regl Service Air Strainer	\$ -	\$ 8,479.86	\$ -		\$ 8,479.86	\$ 10,883.00	\$ (2,403.14)	3/15/2007	2/29/2008	12/31/2008
75800-DE Kentucky Other - Elec	RADIO	0252K9Z	Regl Service Air Strainer	\$ -	\$ 36,414.54	\$ -		\$ 36,414.54	\$ 44,155.00	\$ (7,740.46)	3/15/2007	2/29/2008	12/31/2008
75800-DE Kentucky Other - Elec	RADIO	0252K9A	Regl Service Air Strainer	\$ -	\$ 482,812.04	\$ -		\$ 482,812.04	\$ 388,027.00	\$ 94,785.04	3/15/2007	2/29/2008	12/31/2008
75800-DE Kentucky Other - Elec	RADIO	0252K9B	Regl FTG Fan Drives	\$ -	\$ 107,982.71	\$ -		\$ 107,982.71	\$ 214,137.00	\$ (106,154.29)	2/28/2008	6/1/2008	6/1/2008
75800-DE Kentucky Other - Elec	RADIO	0252K9C	Regl FTG Fan Drives	\$ -	\$ 201,236.94	\$ -		\$ 201,236.94	\$ 326,369.00	\$ (125,132.06)	2/28/2008	6/1/2008	6/1/2008
75800-DE Kentucky Other - Elec	RADIO	0252K9D	Regl FTG Fan Drives	\$ -	\$ 76,017.65	\$ -		\$ 76,017.65	\$ 546,782.00	\$ (470,764.35)	2/28/2008	3/1/2010	2/1/2008
75800-DE Kentucky Other - Elec	RADIO	0252K9E	Regl FTG Fan Drives	\$ -	\$ 9,887.70	\$ -		\$ 9,887.70	\$ 55,073.00	\$ (45,185.30)	7/23/2007	1/30/2008	10/7/2007
75800-DE Kentucky Other - Elec	RADIO	0252K9F	Regl FTG Fan Drives	\$ -	\$ 37,574.91	\$ -		\$ 37,574.91	\$ 30,943.00	\$ 6,631.91	11/6/2007	9/30/2008	3/1/2008
75800-DE Kentucky Other - Elec	RADIO	0252K9G	Regl FTG Fan Drives	\$ -	\$ 59,567.23	\$ -		\$ 59,567.23	\$ 81,167.00	\$ (21,599.77)	9/12/2007	7/31/2008	6/30/2008
75800-DE Kentucky Other - Elec	RADIO	0252K9H	Regl FTG Fan Drives	\$ -	\$ 3,770,658.80	\$ -		\$ 3,770,658.80	\$ 3,018,938.00	\$ 751,720.80	11/8/2007	12/1/2007	12/1/2007
75800-DE Kentucky Other - Elec	RADIO	0252K9I	Regl FTG Fan Drives	\$ -	\$ 223,008.84	\$ -		\$ 223,008.84	\$ 169,156.94	\$ 53,851.90	11/8/2007	12/1/2	

Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75081-DE Kentucky Fossil	E8021219	E8021219A	REPLACE FLOW MONITOR	\$	\$	\$		\$ 57,213.81	\$ 79,901.00	\$ 22,687.19	4/12/2009	6/16/2009	8/1/2009	8/18/2009
75081-DE Kentucky Fossil	E8021221	E8021221A	Purchase WSP Shovel and Loader	\$	\$	\$	100%	\$ 97,302.23	\$ 107,134.00	\$ 9,831.77	9/30/2009	6/26/2009	9/1/2009	9/1/2009
75081-DE Kentucky Fossil	E8021222	E8021222A	Replace 3 WSP Flow Monitor	\$	\$	\$ 93,131.85	100%	\$ 97,763.38	\$ 103,600.00	\$ 5,836.62	9/30/2009	6/26/2009	10/1/2009	8/31/2014
75081-DE Kentucky Fossil	E8021223	E8021223A	Replace 3 WSP Pump	\$	\$	\$ 139,444.91	100%	\$ 146,100.22	\$ 176,206.00	\$ 30,095.78	9/30/2009	6/26/2009	7/31/2010	7/2/2010
75081-DE Kentucky Fossil	E8021224	E8021224A	Replace CBI, Chams and Buckets	\$	\$	\$		\$ 406,884.84	\$ 451,386.00	\$ 44,501.16	9/30/2009	6/26/2009	8/1/2010	8/31/2014
75081-DE Kentucky Fossil	E8021225	E8021225A	Replace BFP Outlet Valve	\$	\$	\$		\$ 582,386.00	\$ 582,386.00	\$	9/30/2009	6/26/2009	8/1/2010	8/17/2009
75081-DE Kentucky Fossil	E8021226	E8021226A	ID Van Fuel Control Board Rep	\$	\$	\$ 159,085.05	100%	\$ 195,202.83	\$ 451,386.00	\$ 256,183.17	9/30/2009	6/26/2009	12/31/2014	8/31/2014
75081-DE Kentucky Fossil	E8021227	E8021227A	Replace 2-1 BFP Duffler Valve	\$	\$	\$		\$ 382,978.67	\$ 595,221.33	\$ 212,242.66	7/19/2011	6/7/2012	7/1/2011	7/15/2012
75081-DE Kentucky Fossil	E8021228	E8021228A	CBI Inlet and Electric Run Roof	\$	\$	\$ 40,017.98	100%	\$ 6,679.25	\$ 31,973.00	\$ 25,293.75	8/27/2012	8/26/2013	7/1/2011	7/15/2012
75081-DE Kentucky Fossil	E8021229	E8021229A	CT A&B Metering Pump	\$	\$	\$		\$ 2,109.89	\$ 61,440.00	\$ 59,330.11	10/1/2010	8/26/2013	10/1/2010	4/29/2011
75081-DE Kentucky Fossil	E8021230	E8021230A	CBI Cable Reconnect Pump	\$	\$	\$		\$ 101,149.16	\$ 155,840.00	\$ 54,690.84	9/27/2012	12/31/2014	10/1/2010	8/31/2014
75081-DE Kentucky Fossil	E8021231	E8021231A	Replace Metering Pump	\$	\$	\$		\$ 18,683.13	\$ 37,216.00	\$ 18,532.87	8/16/2010	8/16/2010	8/16/2010	8/16/2010
75081-DE Kentucky Fossil	E8021232	E8021232A	2-3 Pulverizer Ball Wheel Repl	\$	\$	\$		\$ 31,883.58	\$ 41,246.00	\$ 9,362.42	9/16/2009	7/27/2011	10/1/2010	2/12/2011
75081-DE Kentucky Fossil	E8021233	E8021233A	2-5 Pulverizer Ball Wheel Repl	\$	\$	\$		\$ 305,489.57	\$ 370,131.00	\$ 64,641.43	8/21/2011	6/21/2012	9/1/2011	7/31/2011
75081-DE Kentucky Fossil	E8021234	E8021234A	2-4 Pulverizer Ball Wheel Repl	\$	\$	\$		\$ 315,065.96	\$ 354,676.00	\$ 39,610.04	8/21/2011	6/21/2012	9/1/2011	7/31/2011
75081-DE Kentucky Fossil	E8021235	E8021235A	2-4 Pulverizer Ball Wheel Repl	\$	\$	\$		\$ 210,859.45	\$ 198,249.00	\$ 12,610.45	11/6/2009	10/22/2012	11/1/2010	7/31/2011
75081-DE Kentucky Fossil	E8021236	E8021236A	Replacement 24x2 Transformer	\$	\$	\$ 86,017.34	100%	\$	\$ 133,895.66	\$ 47,878.32	11/6/2009	10/22/2012	11/1/2010	7/31/2011
75081-DE Kentucky Fossil	E8021237	E8021237A	Landfill Cover 2010	\$	\$	\$		\$ 0.00	\$	\$	3/4/2010	3/4/2010	3/1/2009	3/1/2009
75081-DE Kentucky Fossil	E8021238	E8021238A	Replace 10 Layer S&P Catalyst	\$	\$	\$ 93,673.31	100%	\$ 31,811.56	\$ 66,131.44	\$ 25,677.12	9/1/2011	3/25/2013	9/1/2011	6/30/2012
75081-DE Kentucky Fossil	E8021239	E8021239A	Prepare 10 Layer S&P Catalyst	\$	\$	\$		\$ 9,678.31	\$ 1,659,977.00	\$ 1,650,300.69	9/1/2011	3/25/2013	9/1/2011	6/30/2012
75081-DE Kentucky Fossil	E8021240	E8021240A	Prep 6 08 Van Inlet Exp Bk	\$	\$	\$		\$ 260,831.03	\$ 511,099.00	\$ 250,267.97	1/26/2012	12/31/2015	10/1/2014	6/30/2015
75081-DE Kentucky Fossil	E8021241	E8021241A	Replace FGD Transformer 28R1	\$	\$	\$		\$ 56,015.87	\$ 108,674.00	\$ 52,658.13	7/19/2009	6/8/2010	7/1/2009	30/0/2009
75081-DE Kentucky Fossil	E8021242	E8021242A	CT Catalyst Project Support	\$	\$	\$		\$ 112,286.76	\$ 109,201.00	\$ 2,085.76	9/30/2013	9/30/2013	9/1/2009	3/31/2013
75081-DE Kentucky Fossil	E8021243	E8021243A	Prep No 2 Boiler Room Sump Pump	\$	\$	\$		\$ 90,452.54	\$ 170,756.00	\$ 80,303.46	9/1/2010	10/26/2012	9/1/2010	12/29/2010
75081-DE Kentucky Fossil	E8021244	E8021244A	Repl FGD Common Inlet Exp	\$	\$	\$ 225,782.00	100%	\$ 25,416.66	\$ 476,977.00	\$ 251,560.34	9/1/2010	10/26/2012	12/1/2011	7/15/2012
75081-DE Kentucky Fossil	E8021245	E8021245A	Repl 3 08F Outlet Exp Jts	\$	\$	\$		\$ 23,243.99	\$ 354,424.00	\$ 331,180.01	8/21/2011	8/21/2011	9/1/2010	8/31/2011
75081-DE Kentucky Fossil	E8021246	E8021246A	Replace P&H Atmospheric Line	\$	\$	\$		\$ 618.14	\$	\$	8/27/2011	8/27/2011	9/1/2010	7/15/2012
75081-DE Kentucky Fossil	E8021247	E8021247A	Install Cover 2012	\$	\$	\$ 68.14	100%	\$	\$	\$	8/27/2011	8/27/2011	9/1/2010	7/15/2012
75081-DE Kentucky Fossil	E8021248	E8021248A	Replace 2012	\$	\$	\$ 525,522.30	100%	\$ 618,151.74	\$ 1,108,673.00	\$ 490,521.26	8/27/2011	8/27/2011	9/1/2010	7/15/2012
75081-DE Kentucky Fossil	E8021249	E8021249A	Replace Back System	\$	\$	\$		\$ 257,386.74	\$ 439,032.00	\$ 181,645.26	4/14/2010	3/12/2011	4/1/2010	12/8/2010
75081-DE Kentucky Fossil	E8021250	E8021250A	2-1 Pul Ball Wheel Repl 2014	\$	\$	\$ 4,790.56	100%	\$	\$ 64,911.00	\$ 60,120.44	9/23/2013	8/1/2014	9/1/2013	8/28/2014
75081-DE Kentucky Fossil	E8021251	E8021251A	Replace Steam Pumps Upgrade	\$	\$	\$ 2,790.56	100%	\$ 387,930.93	\$ 256,732.00	\$ 131,200.93	9/23/2013	8/1/2014	9/1/2013	8/28/2014
75081-DE Kentucky Fossil	E8021252	E8021252A	Repl Elevator Control Upgrade	\$	\$	\$		\$ 131,226.88	\$ 256,732.00	\$ 125,505.12	10/5/2010	9/16/2011	11/1/2010	5/4/2011
75081-DE Kentucky Fossil	E8021253	E8021253A	CT Generator Replacement 2010	\$	\$	\$		\$ 278,527.04	\$ 134,310.00	\$ 144,217.04	9/1/2009	8/19/2009	9/1/2009	12/28/2009
75081-DE Kentucky Fossil	E8021254	E8021254A	Repl Generator Replacement	\$	\$	\$		\$ 9,028.11	\$ 134,310.00	\$ 125,281.89	11/2/2012	5/27/2015	11/2/2012	8/28/2014
75081-DE Kentucky Fossil	E8021255	E8021255A	Repl ELUMIN & HEADER P&MT	\$	\$	\$ 3,525,112.45	100%	\$ 7,708,708.78	\$ 10,402,876.00	\$ 2,694,167.22	11/7/2011	9/27/2012	11/7/2011	7/15/2012
75081-DE Kentucky Fossil	E8021256	E8021256A	AND Cooling Tower Fill	\$	\$	\$		\$ 150,713.29	\$ 240,021.00	\$ 89,307.71	10/12/2010	3/31/2013	7/1/2011	7/15/2012
75081-DE Kentucky Fossil	E8021257	E8021257A	Replace Plug Mill Gear Box	\$	\$	\$ 4,914.14	100%	\$ 2,396.70	\$	\$	2/3/2010	12/1/2014	10/1/2013	8/28/2014
75081-DE Kentucky Fossil	E8021258	E8021258A	Replace Chiller in Central Room	\$	\$	\$		\$ 42,550.44	\$ 66,314.00	\$ 23,763.56	11/7/2010	9/16/2011	11/1/2010	5/4/2011
75081-DE Kentucky Fossil	E8021259	E8021259A	NHS Sump Monitor	\$	\$	\$		\$ 116,527.04	\$ 137,418.00	\$ 20,890.96	11/7/2010	9/16/2011	11/1/2010	5/4/2011
75081-DE Kentucky Fossil	E8021260	E8021260A	Replace WSP Drum Collector	\$	\$	\$		\$ 266,572.20	\$ 242,755.00	\$ 23,817.20	8/12/2011	6/7/2012	9/1/2011	5/31/2012
75081-DE Kentucky Fossil	E8021261	E8021261A	Replace WSP Drum Collector	\$	\$	\$		\$ 198,597.17	\$ 242,755.00	\$ 44,157.83	6/6/2011	4/16/2012	9/1/2011	7/20/2012
75081-DE Kentucky Fossil	E8021262	E8021262A	Repl WSP Drum Collector	\$	\$	\$		\$ 17,508.97	\$ 134,041.00	\$ 116,532.03	5/20/2012	5/20/2012	12/1/2011	11/7/2011
75081-DE Kentucky Fossil	E8021263	E8021263A	Repl WSP Drum Collector	\$	\$	\$		\$ 69,889.89	\$ 69,889.89	\$	11/7/2010	10/7/2015	11/7/2010	11/7/2015
75081-DE Kentucky Fossil	E8021264	E8021264A	Repl WSP Drum Collector	\$	\$	\$		\$ 72,508.89	\$ 69,889.89	\$ 2,618.90	8/1/2011	8/1/2011	8/1/2011	8/1/2011
75081-DE Kentucky Fossil	E8021265	E8021265A	Repl WSP Drum Collector	\$	\$	\$		\$ 662,584.57	\$ 664,709.00	\$ 2,124.43	8/9/2011	8/25/2013	8/1/2011	6/7/2011
75081-DE Kentucky Fossil	E8021266	E8021266A	Repl WSP Drum Collector	\$	\$	\$		\$ 14,629.88	\$ 10,079.91	\$ 4,549.97	10/7/2010	10/7/2010	10/7/2010	10/7/2010
75081-DE Kentucky Fossil	E8021267	E8021267A	STORM WATER PUMP REPLACEMENT	\$	\$	\$		\$ 4,838,622.22	\$ 6,851,486.00	\$ 2,013,863.78	2/23/2011	4/7/2013	3/1/2011	3/1/2011
75081-DE Kentucky Fossil	E8021268	E8021268A	Replace Step up Transformer	\$	\$	\$		\$ 5,658,622.22	\$ 6,851,486.00	\$ 1,192,863.78	2/23/2011	4/7/2013	3/1/2011	3/1/2011
75081-DE Kentucky Fossil	E8021269	E8021269A	CT Generator Filter	\$	\$	\$ 40,543.12	100%	\$ 43,220.45	\$ 216,834.00	\$ 173,613.55	11/15/2012	10/26/2013	11/1/2012	9/14/2013
75081-DE Kentucky Fossil	E8021270	E8021270A	Replace FGD Service Water Line	\$	\$	\$		\$ 311,799.58	\$ 553,812.00	\$ 242,012.42	4/16/2011	9/30/2011	5/1/2011	6/30/2011
75081-DE Kentucky Fossil	E8021271	E8021271A	WSP Shower	\$	\$	\$		\$ 215,614.91	\$ 283,186.00	\$ 67,571.09	8/1/2012	7/21/2013	9/1/2012	7/20/2013
75081-DE Kentucky Fossil	E8021272	E8021272A	Repl Flyash and Lime Scales	\$	\$	\$		\$ 324,137.70	\$ 324,913.00	\$ 775.30	8/1/2012	10/26/2013	9/1/2012	3/14/2013
75081-DE Kentucky Fossil	E8021273	E8021273A	Ash Pond Modification	\$	\$	\$		\$ 882,213.74	\$ 758,918.00	\$ 123,295.74	1/17/2012	11/30/2012	7/1/2012	7/13/2012
75081-DE Kentucky Fossil	E8021274	E8021274A	Replace FGD Sludge Tank	\$	\$	\$		\$ 1,013,907.01	\$ 1,656,716.00	\$ 642,808.99	11/27/2012	12/31/2016	12/1/2012	3/15/2017
75081-DE Kentucky Fossil	E8021275	E8021275A	Link Control Simulator	\$	\$	\$		\$ 267,696.84	\$ 307,762.00	\$ 40,065.16	10/31/2013	6/1/2014	12/1/2013	8/28/2014
75081-DE Kentucky Fossil	E8021276	E8021276A	East Bend EAM	\$	\$	\$		\$ 54,126.33	\$ 788,538.88	\$ 734,412.55	6/28/2011	10/31/2009	6/1/2011	1/31/2010
75081-DE Kentucky Fossil	E8021277	E8021277A	Repair Filter Overflow Sump Pumps	\$	\$	\$		\$ 26,448.14	\$ 47,874.00	\$ 21,425.86	11/27/2012	11/27/2012	12/1/2011	9/31/2012
75081-DE Kentucky Fossil	E8021278	E8021278A	Repl Emer Sump Pump Motors	\$	\$	\$		\$ 10,599.04	\$ 18,599.00	\$ 8,000.00	11/9/2011	11/27/2012	12/1/2011	2/18/2012
75081-DE Kentucky Fossil	E8021279	E8021279A	Repl FGD H&L D&P Box	\$	\$	\$		\$ 21,929.94	\$ 40,375.00	\$ 18,445.06	11/7/2011	10/3/2012	12/1/2011	1/14/2012
75081-DE Kentucky Fossil	E8021280	E8021280A	Repl FGD H&L D&P Box	\$	\$	\$		\$ 40,482.27	\$ 101,652.00	\$ 61,169.73	7/15/2011	6/30/2016	7/15/2011	8/6/2016
75081-DE Kentucky Fossil	E8021281	E8021281A	21UMA Transformer Replacement	\$	\$	\$ 3,742.99	100%	\$	\$ 65,520.00	\$ 61,777.01	9/1/2012	12/31/2012	9/1/201	

Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance % of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget End	Date Actual Start	Date Actual End
75081 DE Kentucky Fossil	E8021457	E8021457K	Paving Entrance Parking Lot	\$ 6,356.91	\$ 6,356.91	\$ 0.00	100%	\$ 65,121.63	\$ 103,930.00	\$ (36,808.37)	8/27/2013	8/1/2013	10/22/2013
75081 DE Kentucky Fossil	E8021459	E8021459K	Over Network Upgrade	\$ 102,758.97	\$ 102,758.97	\$ 0.00	100%	\$ 57,300.69	\$ 47,480.00	\$ 9,820.69	8/27/2013	8/1/2013	10/22/2013
75081 DE Kentucky Fossil	E8021460	E8021460K	PEME PM CEAS Monitor	\$ 31,434.68	\$ 31,434.68	\$ 0.00	100%	\$ 102,758.97	\$ 306,070.00	\$ (195,311.03)	2/20/2014	3/31/2015	5/31/2015
75081 DE Kentucky Fossil	E8021461	E8021461K	Landfill Haul Road Drainage System	\$ 1,819.14	\$ 1,819.14	\$ 0.00	100%	\$ 59,344.30	\$ 104,270.00	\$ (44,925.70)	9/26/2013	7/31/2014	6/1/2014
75081 DE Kentucky Fossil	E8021462	E8021462K	15 DC Station Battery 2	\$ 36,269.26	\$ 36,269.26	\$ 0.00	100%	\$ 37,006.19	\$ 70,250.00	\$ (33,243.81)	10/28/2013	3/31/2014	2/2/2014
75081 DE Kentucky Fossil	E8021463	E8021463K	2 Year Air Water Stop Preheat Coils	\$ 37,006.19	\$ 37,006.19	\$ 0.00	100%	\$ 37,006.19	\$ 37,006.19	\$ 0.00	1/8/2014	3/31/2014	8/20/2014
75081 DE Kentucky Fossil	E8021464	E8021464K	2-30AC Coils and Controls	\$ 30,542.00	\$ 30,542.00	\$ 0.00	100%	\$ 30,542.00	\$ 30,542.00	\$ 0.00	1/8/2014	3/31/2014	8/20/2014
75081 DE Kentucky Fossil	E8021465	E8021465K	Control Tower Motor Reforms	\$ 38,100.00	\$ 38,100.00	\$ 0.00	100%	\$ 38,100.00	\$ 38,100.00	\$ 0.00	5/27/2014	8/31/2014	8/20/2014
75081 DE Kentucky Fossil	E8021466	E8021466K	Control Tower Motor Reforms	\$ 57,441.13	\$ 57,441.13	\$ 0.00	100%	\$ 57,441.13	\$ 57,441.13	\$ 0.00	10/23/2014	9/2/2015	11/2/2015
75081 DE Kentucky Fossil	E8021467	E8021467K	Boiler Room Exhaust Fan Blakes Set	\$ 20,556.48	\$ 20,556.48	\$ 0.00	100%	\$ 20,556.48	\$ 52,167.00	\$ (31,610.52)	9/4/2014	9/1/2014	9/1/2014
75081 DE Kentucky Fossil	E8021468	E8021468K	Merrim CEAS	\$ 47,607.18	\$ 47,607.18	\$ 0.00	100%	\$ 47,607.18	\$ 476,412.00	\$ (428,804.82)	9/4/2014	9/1/2014	11/20/2014
75081 DE Kentucky Fossil	E8021469	E8021469K	CE Gas and Fan Blakes 7 10	\$ 36,570.97	\$ 36,570.97	\$ 0.00	100%	\$ 36,570.97	\$ 55,459.00	\$ (18,888.03)	11/7/2014	6/30/2015	3/16/2015
75081 DE Kentucky Fossil	E8021470	E8021470K	Replace Ash Sump Pump Motor	\$ 13,703.73	\$ 13,703.73	\$ 0.00	100%	\$ 4,305.08	\$ 7,235.00	\$ (2,929.92)	11/7/2014	11/1/2014	1/21/2015
75081 DE Kentucky Fossil	E8021471	E8021471K	Cake Transfer Belt	\$ 4,305.08	\$ 4,305.08	\$ 0.00	100%	\$ 4,305.08	\$ 4,305.08	\$ 0.00	11/7/2014	11/1/2014	2/3/2015
75081 DE Kentucky Fossil	E8021472	E8021472K	30 Day Lime Silo Elec Blag Hood	\$ 60,062.60	\$ 60,062.60	\$ 0.00	100%	\$ 60,062.60	\$ 1,072,612.00	\$ (1,012,549.40)	12/8/2014	8/31/2016	9/23/2016
75081 DE Kentucky Fossil	E8021473	E8021473K	2-2 Fly Ash Silo to Silo Blowers	\$ 538,802.26	\$ 538,802.26	\$ 0.00	100%	\$ 538,802.26	\$ 538,802.26	\$ 0.00	12/8/2014	12/31/2014	3/31/2014
75081 DE Kentucky Fossil	E8021474	E8021474K	Cost to Achieve 2013	\$ 159.60	\$ 159.60	\$ 0.00	100%	\$ 159.60	\$ 9,500.00	\$ (9,340.40)	10/9/2013	12/31/2014	3/31/2014
75081 DE Kentucky Fossil	E8021475	E8021475K	FGD LIME REPLACEMENT CONTROLS	\$ 442,775.02	\$ 442,775.02	\$ 0.00	100%	\$ 442,775.02	\$ 990,000.00	\$ (547,224.98)	10/7/2011	8/24/2012	7/25/2012
75081 DE Kentucky Fossil	E8021476	E8021476K	FGD LIME REPLACEMENT CONTROLS	\$ 62,439.41	\$ 62,439.41	\$ 0.00	100%	\$ 62,439.41	\$ 156,780.00	\$ (94,340.59)	9/2/2008	3/31/2009	11/7/2008
75081 DE Kentucky Fossil	E8021477	E8021477K	Thickener Turned Emerg Sump Pump	\$ 2,052,925.01	\$ 2,052,925.01	\$ 0.00	100%	\$ 2,052,925.01	\$ 4,205,850.00	\$ (2,152,925.00)	9/2/2008	7/30/2011	4/25/2011
75081 DE Kentucky Fossil	E8021478	E8021478K	Replace burner front wall Sludge Valve	\$ 1,819.14	\$ 1,819.14	\$ 0.00	100%	\$ 1,819.14	\$ 1,819.14	\$ 0.00	9/2/2008	9/2/2008	9/2/2008
75081 DE Kentucky Fossil	E8021479	E8021479K	Control Tower Motor Reforms	\$ 34,988.15	\$ 34,988.15	\$ 0.00	100%	\$ 34,988.15	\$ 34,988.15	\$ 0.00	9/2/2008	7/31/2009	8/1/2008
75081 DE Kentucky Fossil	E8021480	E8021480K	Replace CEAS CT Fan	\$ 69,629.15	\$ 69,629.15	\$ 0.00	100%	\$ 69,629.15	\$ 120,127.00	\$ (50,497.85)	2/21/2010	3/1/2010	8/1/2010
75081 DE Kentucky Fossil	E8021481	E8021481K	FGD LIME	\$ 23,931.67	\$ 23,931.67	\$ 0.00	100%	\$ 23,931.67	\$ 23,931.67	\$ 0.00	3/19/2010	3/1/2010	8/1/2010
75081 DE Kentucky Fossil	E8021482	E8021482K	HVC Neutral Phosphate Blowing	\$ 112,373.23	\$ 112,373.23	\$ 0.00	100%	\$ 112,373.23	\$ 283,041.00	\$ (170,667.77)	10/19/2010	11/27/2011	7/20/2011
75081 DE Kentucky Fossil	E8021483	E8021483K	Control Tower Upgrade	\$ 3,415,216.25	\$ 3,415,216.25	\$ 0.00	100%	\$ 3,415,216.25	\$ 3,970,491.00	\$ (555,274.75)	12/20/2010	4/24/2013	7/29/2012
75081 DE Kentucky Fossil	E8021484	E8021484K	Pulverizer Glo Replica 1 of 6	\$ 233,947.86	\$ 233,947.86	\$ 0.00	100%	\$ 233,947.86	\$ 365,449.00	\$ (131,501.14)	2/17/2012	12/1/2012	7/20/2012
75081 DE Kentucky Fossil	E8021485	E8021485K	Control Tower B-SAC Prepl PH1	\$ 222,572.07	\$ 222,572.07	\$ 0.00	100%	\$ 222,572.07	\$ 291,225.00	\$ (68,652.93)	2/15/2012	12/1/2012	7/20/2012
75081 DE Kentucky Fossil	E8021486	E8021486K	CEBRAKER PHASE 2	\$ 404,446.52	\$ 404,446.52	\$ 0.00	100%	\$ 404,446.52	\$ 519,941.00	\$ (115,494.48)	2/15/2012	3/1/2010	8/1/2010
75081 DE Kentucky Fossil	E8021487	E8021487K	Internal Stack Lining	\$ 6,590,758.75	\$ 6,590,758.75	\$ 0.00	100%	\$ 6,590,758.75	\$ 10,361,344.00	\$ (3,770,585.25)	8/1/2014	8/1/2014	7/29/2012
75081 DE Kentucky Fossil	E8021488	E8021488K	CEAS Network Upgrade	\$ 839,877.54	\$ 839,877.54	\$ 0.00	100%	\$ 839,877.54	\$ 976,321.00	\$ (136,443.46)	8/16/2008	5/1/2010	8/28/2014
75081 DE Kentucky Fossil	E8021489	E8021489K	CEAS Network Upgrade	\$ 1,300,087.13	\$ 1,300,087.13	\$ 0.00	100%	\$ 1,300,087.13	\$ 2,585,694.00	\$ (1,285,606.87)	9/29/2009	8/29/2009	8/29/2009
75081 DE Kentucky Fossil	E8021490	E8021490K	CEAS 3rd Catalyst Bed Addition	\$ 330,824.34	\$ 330,824.34	\$ 0.00	100%	\$ 330,824.34	\$ 393,318.00	\$ (62,493.66)	9/10/2013	8/7/2014	9/1/2014
75081 DE Kentucky Fossil	E8021491	E8021491K	CEAS Cooling Tower Guardbox, 2009	\$ 292,331.89	\$ 292,331.89	\$ 0.00	100%	\$ 292,331.89	\$ 450,982.00	\$ (158,650.11)	4/27/2009	3/25/2011	9/1/2009
75081 DE Kentucky Fossil	E8021492	E8021492K	CEAS Cooling Tower Guardbox, 2009	\$ 963,384.86	\$ 963,384.86	\$ 0.00	100%	\$ 963,384.86	\$ 1,696,212.00	\$ (732,827.14)	4/27/2009	3/25/2011	9/1/2009
75081 DE Kentucky Fossil	E8021493	E8021493K	CEAS Pumping Station Wind Overlay	\$ 139,166.52	\$ 139,166.52	\$ 0.00	100%	\$ 139,166.52	\$ 139,166.52	\$ 0.00	1/17/2013	6/1/2013	8/15/2008
75081 DE Kentucky Fossil	E8021494	E8021494K	CEAS Pumping Station Wind Overlay	\$ 150,488.22	\$ 150,488.22	\$ 0.00	100%	\$ 150,488.22	\$ 150,488.22	\$ 0.00	1/17/2013	6/1/2013	8/15/2008
75081 DE Kentucky Fossil	E8021495	E8021495K	CEAS Pumping Station Wind Overlay	\$ 1,883.00	\$ 1,883.00	\$ 0.00	100%	\$ 1,883.00	\$ 1,883.00	\$ 0.00	7/9/2008	8/1/2008	4/23/2009
75081 DE Kentucky Fossil	E8021496	E8021496K	CEAS Pumping Station Wind Overlay	\$ 320,048.92	\$ 320,048.92	\$ 0.00	100%	\$ 320,048.92	\$ 320,048.92	\$ 0.00	7/9/2008	8/1/2008	4/23/2009
75081 DE Kentucky Fossil	E8021497	E8021497K	CEAS Pumping Station Wind Overlay	\$ 29,711.26	\$ 29,711.26	\$ 0.00	100%	\$ 29,711.26	\$ 50,704.00	\$ (20,992.74)	7/9/2008	8/1/2008	4/23/2009
75081 DE Kentucky Fossil	E8021498	E8021498K	CEAS Pumping Station Wind Overlay	\$ 29,221.11	\$ 29,221.11	\$ 0.00	100%	\$ 29,221.11	\$ 58,010.00	\$ (28,788.89)	10/5/2011	10/1/2011	7/20/2012
75081 DE Kentucky Fossil	E8021499	E8021499K	CEAS Pumping Station Wind Overlay	\$ 560,388.55	\$ 560,388.55	\$ 0.00	100%	\$ 560,388.55	\$ 510,543.00	\$ 49,845.55	9/5/2008	1/31/2008	2/5/2010
75081 DE Kentucky Fossil	E8021500	E8021500K	CEAS Pumping Station Wind Overlay	\$ 139,409.02	\$ 139,409.02	\$ 0.00	100%	\$ 139,409.02	\$ 152,815.00	\$ (13,405.98)	9/10/2011	10/1/2011	7/20/2012
75081 DE Kentucky Fossil	E8021501	E8021501K	CEAS Pumping Station Wind Overlay	\$ 143,387.57	\$ 143,387.57	\$ 0.00	100%	\$ 143,387.57	\$ 223,293.00	\$ (79,905.43)	4/22/2009	11/13/2009	12/1/2010
75081 DE Kentucky Fossil	E8021502	E8021502K	CEAS Pumping Station Wind Overlay	\$ 178,088.81	\$ 178,088.81	\$ 0.00	100%	\$ 178,088.81	\$ 264,273.00	\$ (86,184.19)	6/23/2009	2/28/2011	7/1/2010
75081 DE Kentucky Fossil	E8021503	E8021503K	CEAS Pumping Station Wind Overlay	\$ 169,513.64	\$ 169,513.64	\$ 0.00	100%	\$ 169,513.64	\$ 284,474.00	\$ (114,960.36)	3/14/2010	9/21/2011	3/1/2010
75081 DE Kentucky Fossil	E8021504	E8021504K	CEAS Pumping Station Wind Overlay	\$ 32,951.63	\$ 32,951.63	\$ 0.00	100%	\$ 32,951.63	\$ 195,719.00	\$ (162,767.37)	8/17/2010	12/31/2011	7/24/2011
75081 DE Kentucky Fossil	E8021505	E8021505K	CEAS Pumping Station Wind Overlay	\$ 114,960.36	\$ 114,960.36	\$ 0.00	100%	\$ 114,960.36	\$ 372,355.00	\$ (257,394.64)	11/1/2008	10/31/2009	8/20/2009
75081 DE Kentucky Fossil	E8021506	E8021506K	CEAS Pumping Station Wind Overlay	\$ 1,183.00	\$ 1,183.00	\$ 0.00	100%	\$ 1,183.00	\$ 7,751.00	\$ (6,568.00)	9/2/2008	10/31/2008	3/1/2009
75081 DE Kentucky Fossil	E8021507	E8021507K	CEAS Pumping Station Wind Overlay	\$ 1,183.00	\$ 1,183.00	\$ 0.00	100%	\$ 1,183.00	\$ 7,751.00	\$ (6,568.00)	9/2/2008	10/31/2008	3/1/2009
75081 DE Kentucky Fossil	E8021508	E8021508K	CEAS Pumping Station Wind Overlay	\$ 844,624.91	\$ 844,624.91	\$ 0.00	100%	\$ 844,624.91	\$ 2,246,929.00	\$ (1,402,304.09)	7/30/2013	12/31/2014	9/29/2014
75081 DE Kentucky Fossil	E8021509	E8021509K	CEAS Pumping Station Wind Overlay	\$ 1,606.74	\$ 1,606.74	\$ 0.00	100%	\$ 1,606.74	\$ 304,495.00	\$ (302,888.26)	11/24/2012	12/31/2012	7/29/2013
75081 DE Kentucky Fossil	E8021510	E8021510K	CEAS Pumping Station Wind Overlay	\$ 1,606.74	\$ 1,606.74	\$ 0.00	100%	\$ 1,606.74	\$ 304,495.00	\$ (302,888.26)	11/24/2012	12/31/2012	7/29/2013
75081 DE Kentucky Fossil	E8021511	E8021511K	CEAS Pumping Station Wind Overlay	\$ 1,606.74	\$ 1,606.74	\$ 0.00	100%	\$ 1,606.74	\$ 304,495.00	\$ (302,888.26)	11/24/2012	12/31/2012	7/29/2013
75081 DE Kentucky Fossil	E8021512	E8021512K	CEAS Pumping Station Wind Overlay	\$ 1,606.74	\$ 1,606.74	\$ 0.00	100%	\$ 1,606.74	\$ 304,495.00	\$ (302,888.26)	11/24/2012	12/31/2012	7/29/2013
75081 DE Kentucky Fossil	E8021513	E8021513K	CEAS Pumping Station Wind Overlay	\$ 1,606.74	\$ 1,606.74	\$ 0.00	100%	\$ 1,606.74	\$ 304,495.00	\$ (302,888.26)	11/24/2012	12/31/2012	7/29/2013
75081 DE Kentucky Fossil	E8021514	E8021514K	CEAS Pumping Station Wind Overlay	\$ 1,606.74	\$ 1,606.74	\$ 0.00	100%	\$ 1,606.74	\$ 304,495.00	\$ (302,888.26)	11/24/2012	12/31/2012	7/29/2013
75081 DE Kentucky Fossil	E8021515	E8021515K	CEAS Pumping Station Wind Overlay	\$ 1,606.74	\$ 1,606.74	\$ 0.00	100%	\$ 1,606.74	\$ 304,495.00	\$ (302,888.26)	11/24/2012	12/31/2012	7/29/2013
75081 DE Kentucky Fossil	E8021516	E8021516K	CEAS Pumping Station Wind Overlay	\$ 1,606.74	\$ 1,606.7								



Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75084-DE Kentucky Power Deliv - Ele	30399142	03594	Kenton Reliccate Driveway	\$	\$	\$			\$ 116,611.85	\$ 21,252.00	\$ 95,359.85	6/16/2008	3/31/2009	7/1/2009	3/31/2009
75084-DE Kentucky Power Deliv - Ele	3032ANLG	E1935	Hebron Analog to Digital	\$	\$	\$			\$ 11,503.48	\$ 30,000.00	\$ (18,496.52)	10/30/2008	3/31/2010	1/1/2009	7/16/2009
75084-DE Kentucky Power Deliv - Ele	3040G908	C9068	PP872758 WHITE TOWER F5967	\$	\$	\$			\$ 75,276.69	\$ 42,350.00	\$ 32,926.69	1/7/2007	12/1/2008	3/1/2007	4/9/2008
75084-DE Kentucky Power Deliv - Ele	3040W903	D1596	PP936435 FBES UPRATE 100 C	\$	\$ 5,535.81	\$ 5,535.81	100%		\$ 156,331.49	\$ 146,838.77	\$ 9,492.72	9/14/2007	3/31/2011	8/1/2009	3/1/2011
75084-DE Kentucky Power Deliv - Ele	3102NB	C9021	ULH&P 2005 New Service	\$	\$	\$			\$ (2,062,970.85)	\$ 2,057,265.00	\$ (4,120,235.85)	1/4/2007	1/31/2007	1/31/2007	1/31/2007
75084-DE Kentucky Power Deliv - Ele	3102NB	C9115	PP 863371/JOE GROESCHEN	\$	\$	\$			\$ (2,331.30)	\$ 5,558.00	\$ (8,289.30)	1/16/2007	12/31/2005	1/1/2007	3/16/2007
75084-DE Kentucky Power Deliv - Ele	3102NB	C9377	PP 900903 - JOE FRICKE	\$	\$	\$			\$ 45,685.81	\$ 1.00	\$ 45,684.81	5/4/2007	12/31/2005	8/1/2007	9/18/2007
75084-DE Kentucky Power Deliv - Ele	3102NB	C9350	PP 905263 - SANDY CONNLEY	\$	\$	\$			\$ 214,646.51	\$ 99,195.00	\$ 115,451.51	5/20/2007	12/31/2005	6/1/2007	1/8/2008
75084-DE Kentucky Power Deliv - Ele	3102NB	C9888	PP 852193/DONNA CARMACK	\$	\$	\$			\$ 60,160.94	\$ 71,110.00	\$ (10,949.06)	5/31/2007	12/31/2005	6/1/2007	12/18/2007
75084-DE Kentucky Power Deliv - Ele	3102NB	D1912	PP 879351 - M Bilow	\$	\$	\$			\$	\$ 45,471.00	\$ (45,471.00)	10/25/2007	12/31/2005	11/1/2007	3/16/2008
75084-DE Kentucky Power Deliv - Ele	3102NB	D2771	PP 907295/MICHAEL SMITH	\$	\$	\$			\$	\$ 1.00	\$ (1.00)	2/8/2008	12/31/2005	2/1/2008	10/16/2008
75084-DE Kentucky Power Deliv - Ele	3122LEL	ZE083	CLE LIGHTING SOUTH UHP CP3	\$	\$	\$			\$	\$ 1.00	\$ (1.00)	12/20/2007	4/1/2009	1/1/2008	
75084-DE Kentucky Power Deliv - Ele	3122LL	C9025	ULH&P 2005 Lighting	\$	\$	\$ (300,872.38)			\$ 300,800.00	\$ 300,000.00	\$ (800,912.38)	1/4/2007	1/31/2007	1/31/2007	1/31/2007
75084-DE Kentucky Power Deliv - Ele	3146W757	C9065	PP872754 DAYTON 41 UNDERGROUND	\$	\$	\$			\$	\$ 36,896.00	\$ (36,896.00)	1/7/2007	12/1/2008	8/1/2007	5/19/2008
75084-DE Kentucky Power Deliv - Ele	3146W764	C9062	PP872758 DAYTON 43 UNDERGROUND	\$	\$	\$			\$ 120,235.74	\$	\$ 120,235.74	1/7/2007	4/1/2008	6/2/2008	
75084-DE Kentucky Power Deliv - Ele	3146W764	C9063	PP872757 DAYTON 43 EXITS DM	\$	\$	\$			\$ 245,210.98	\$	\$ 245,210.98	1/7/2007	12/1/2008	8/1/2007	3/1/2008
75084-DE Kentucky Power Deliv - Ele	3146W840	D1638	PP838045 COVINGTON 41 OH PART	\$	\$	\$			\$	\$ 50,359.00	\$ (50,359.00)	9/20/2007	4/30/2009	2/1/2008	1/28/2009
75084-DE Kentucky Power Deliv - Ele	3146W840	D1640	PP938046 COVINGTON 41 UG PART	\$	\$	\$			\$ 890,658.52	\$ 47,242.00	\$ 843,416.52	9/20/2007	4/30/2009	11/1/2007	12/1/2008
75084-DE Kentucky Power Deliv - Ele	3146W844	D1641	PP938072 Covington 42 OH part	\$	\$	\$			\$	\$ 50,359.00	\$ (50,359.00)	9/20/2007	12/1/2008	2/1/2008	1/17/2009
75084-DE Kentucky Power Deliv - Ele	3146W844	D1642	PP938073 Covington 42 UG part	\$	\$	\$			\$ 214,376.63	\$ 47,242.00	\$ 167,134.63	9/20/2007	12/1/2008	12/1/2008	12/1/2008
75084-DE Kentucky Power Deliv - Ele	3146W846	D1643	PP938163 Covington 43 OH part	\$	\$	\$			\$ 333,618.30	\$ 300,256.20	\$ 33,362.10	9/20/2007	12/1/2008	3/1/2008	11/14/2008
75084-DE Kentucky Power Deliv - Ele	3146W846	D1644	PP938164 Covington 43 UG part	\$	\$	\$			\$ 210,161.00	\$ 47,242.00	\$ 162,919.00	9/20/2007	12/1/2008	12/1/2008	12/1/2008
75084-DE Kentucky Power Deliv - Ele	3146W857	D2914	PP947771 WHITE TOWER 41 RECON	\$	\$	\$			\$ 276,117.72	\$ 275,058.00	\$ 1,059.72	2/24/2008	9/1/2010	7/1/2008	10/9/2010
75084-DE Kentucky Power Deliv - Ele	3146W865	D1309	PP924061 WHITE TOWER 43 UG	\$	\$	\$			\$ 34,903.51	\$ 31,793.00	\$ 3,110.51	7/31/2007	12/31/2008	10/1/2007	6/21/2008
75084-DE Kentucky Power Deliv - Ele	3146W867	C9067	PP872787 WHITE TOWER 42	\$	\$	\$			\$ 520,813.77	\$ 486,933.00	\$ 33,880.77	1/7/2007	12/31/2008	10/1/2007	9/27/2008
75084-DE Kentucky Power Deliv - Ele	3146W867	D1310	PP924057 WHITE TOWER 42 UG	\$	\$	\$			\$ 46,150.46	\$ 1.00	\$ 46,149.46	7/31/2007	12/31/2008	10/1/2007	6/21/2008
75084-DE Kentucky Power Deliv - Ele	3146W867	D1526	White Tower 42	\$	\$	\$			\$	\$ 41,272.00	\$ (41,272.00)	1/15/2008	9/27/2008	1/1/2008	9/27/2008
75084-DE Kentucky Power Deliv - Ele	3146W900	G4034	Aug 44 Ext Conv Latonia 4KV	\$	\$	\$			\$ 665,967.65	\$ 298,387.83	\$ 367,579.82	7/13/2011	4/30/2012	7/1/2011	4/28/2012
75084-DE Kentucky Power Deliv - Ele	3146W914	E6235	KY Univ 43 New Feeder	\$	\$	\$			\$ 10,889.14	\$ 708,735.00	\$ (698,045.86)	5/7/2009	10/1/2010	5/1/2009	
75084-DE Kentucky Power Deliv - Ele	3146W914	E6236	KY Univ 43 UG Cable and Conduit	\$	\$ 4,415.11	\$ 4,415.11	100%		\$ 1,382,283.91	\$ 1,426,651.00	\$ (44,367.09)	5/7/2009	10/1/2010	5/1/2009	10/2/2010
75084-DE Kentucky Power Deliv - Ele	3146W951	D2908	PP974767 HEBRON 43	\$	\$	\$			\$ 365,524.39	\$ 224,676.00	\$ 140,848.39	2/24/2008	9/1/2009	6/1/2008	10/14/2009
75084-DE Kentucky Power Deliv - Ele	3146W953	E1896	HEBRON 43 Install Conduit & Cable	\$	\$	\$			\$ 359,675.59	\$ 326,880.00	\$ 32,795.59	10/10/2008	9/1/2009	12/1/2008	10/14/2009
75084-DE Kentucky Power Deliv - Ele	3146W954	D2895	PP974283 HEBRON 44 EXTEND OH	\$	\$	\$			\$ 70,487.00	\$	\$ 70,487.00	2/22/2008	12/31/2012	5/1/2009	9/30/2009
75084-DE Kentucky Power Deliv - Ele	3146W954	D2896	PP974284 HEBRON 44 EXTEND UG	\$	\$	\$			\$	\$ 519,697.00	\$ (519,697.00)	2/21/2008	9/1/2009	7/1/2008	9/30/2009
75084-DE Kentucky Power Deliv - Ele	3146W955	D1888	PP974374 HEBRON 45 EXTEND UG	\$	\$	\$			\$	\$ 167,768.00	\$ (167,768.00)	2/22/2008	9/1/2009	8/1/2008	9/15/2009
75084-DE Kentucky Power Deliv - Ele	3146W123	03435	PP989939 RICHWOOD 41 LINE REAR	\$	\$	\$			\$	\$ 178,716.00	\$ (178,716.00)	5/2/2008	1/31/2010	6/1/2008	2/24/2010
75084-DE Kentucky Power Deliv - Ele	3142LG	C9095	ULH&P 2005 Load Growth	\$	\$	\$			\$ (113,979.76)	\$ 113,664.00	\$ (227,643.76)	1/4/2007	1/31/2007	1/31/2007	1/31/2007
75084-DE Kentucky Power Deliv - Ele	3142LG	D2740	COLD SPRING 49 CONVERSION	\$	\$	\$			\$	\$ 1.00	\$ (1.00)	2/5/2008	2/1/2013	2/1/2008	4/6/2009
75084-DE Kentucky Power Deliv - Ele	3142LG	D3389	CLYVILLE 42-CHVRT 2/4KV STDPWN	\$	\$	\$			\$ 176,612.71	\$ 100.00	\$ 176,512.71	4/30/2008	4/1/2013	5/1/2008	1/26/2009
75084-DE Kentucky Power Deliv - Ele	3142RL	C9024	ULH&P 2005 Reliability	\$	\$	\$			\$ (406,645.66)	\$ 405,521.00	\$ (812,166.66)	1/4/2007	1/31/2007	1/1/2007	1/31/2007
75084-DE Kentucky Power Deliv - Ele	3142RL	D1893	LIMABURG 42-INSTL VOLTG REG	\$	\$	\$			\$	\$ 53,978.00	\$ (53,978.00)	10/23/2007	10/1/2012	10/1/2007	1/7/2008
75084-DE Kentucky Power Deliv - Ele	3142UR	C9030	ULH&P 2005 Upgrade and Replace	\$	\$	\$			\$ (409,635.37)	\$ 408,502.00	\$ (818,137.37)	1/4/2007	1/31/2007	1/1/2007	1/31/2007
75084-DE Kentucky Power Deliv - Ele	3142UR	C9886	CHELSEA S/O VILLA MADONNA	\$	\$	\$			\$ (1,382.28)	\$ 38,775.00	\$ (40,157.28)	5/30/2007	5/1/2012	6/1/2007	9/21/2007
75084-DE Kentucky Power Deliv - Ele	3142UR	D1391	CNSTNCE 42 NIEWHNR RD-UG RECON	\$	\$	\$			\$ 65,183.82	\$ 60,522.00	\$ 4,661.82	8/14/2007	8/1/2012	8/1/2007	12/20/2008
75084-DE Kentucky Power Deliv - Ele	3142UR	D1447	WILDER 45-REMOVE 27S CROSSING	\$	\$	\$			\$ 46,139.96	\$ 49,284.00	\$ (3,144.04)	9/2/2007	8/1/2012	8/25/2007	6/25/2009
75084-DE Kentucky Power Deliv - Ele	3142UR	D1239	CRESCENT 42 UG RECONDUCTOR	\$	\$	\$			\$ 48,020.04	\$ 1.00	\$ 48,019.04	11/21/2007	10/1/2012	11/1/2007	2/4/2009
75084-DE Kentucky Power Deliv - Ele	3142UR	D3712	CLAYVILLE 42-4048S ST RT 10-RECON	\$	\$	\$			\$	\$ 1.00	\$ (1.00)	6/30/2008	6/1/2013	7/1/2008	2/24/2010
75084-DE Kentucky Power Deliv - Ele	3146W978	C9834	Fl Michels Sub Land Sale	\$	\$	\$			\$ 15,333.69	\$	\$ 15,333.69	4/22/2007	12/1/2008	12/1/2007	7/31/2010
75084-DE Kentucky Power Deliv - Ele	303G0504	C9864	Cold Springs Site Improvements	\$	\$	\$			\$ 40,659.35	\$ 35,643.00	\$ 5,016.35	5/23/2007	7/1/2008	5/1/2007	3/15/2008
75084-DE Kentucky Power Deliv - Ele	303G0504	C9339	Disc. replace arresters TB2	\$	\$	\$			\$ 1,138.14	\$ 4,423.00	\$ (3,284.86)	2/25/2007	12/31/2005	5/1/2007	12/1/2008
75084-DE Kentucky Power Deliv - Ele	303G0504	C9793	Hands rep bush/arrest TB1	\$	\$	\$			\$ 20,309.93	\$ 15,589.00	\$ 4,720.93	5/12/2007	12/31/2005	5/1/2007	12/23/2007
75084-DE Kentucky Power Deliv - Ele	303G0504	D1883	Crescent TB1 -rem/inst EFM	\$	\$	\$			\$ 5,479.14	\$ 10,303.00	\$ (4,823.86)	2/21/2008	12/31/2005	4/1/2008	5/7/2008
75084-DE Kentucky Power Deliv - Ele	303G0534	D2365	Beaver initial switch and CB	\$	\$	\$			\$ 212,250.69	\$ 80,053.00	\$ 132,197.69	12/18/2007	12/31/2005	12/1/2007	2/1/2008
75084-DE Kentucky Power Deliv - Ele	303G7996	D1716	Villa rep control battery	\$	\$	\$			\$ 3,586.35	\$ 5,195.00	\$ (1,608.65)	10/3/2007	12/31/2005	10/1/2007	11/3/2007
75084-DE Kentucky Power Deliv - Ele	303H407X	F0824	Alexandria Sub - Land	\$	\$	\$			\$ 544,000.00	\$ 544,000.00	\$	9/30/2009	9/30/2009	9/1/2009	9/30/2001
75084-DE Kentucky Power Deliv - Ele	306F0502	TPURKY10	DIST TRANSFORMERS PUR 2010	\$	\$ 1,018,111.30	\$ 1,018,111.30	100%		\$ 1,018,111.30	\$ 1.00	\$ 1,018,110.30	2/4/2014	12/31/2015	2/1/2014	
75084-DE Kentucky Power Deliv - Ele	306F0502	TPURKY11	DIST TRANSFORMERS PUR 2011	\$	\$ 363,165.36	\$ 363,165.36	100%		\$ 363,165.36	\$ 1.00	\$ 363,164.36	2/4/2014	12/31/2015	5/1/2014	
75084-DE Kentucky Power Deliv - Ele	306F0502	TPURKY12	DIST LINE TRANSFORMERS PUR 2012	\$	\$ 300,925.74	\$ 300,925.74	100%		\$ 300,925.74	\$ 1.00	\$ 300,924.74	2/4/2014	12/31/2015	5/1/2014	
75084-DE Kentucky Power Deliv - Ele	306F0502	TPURKY13	DIST LINE TRANSFORMERS PUR 2013	\$	\$ 491,191.31	\$ 491,191.31	100%		\$ 491,191.31	\$ 1.00	\$ 491,190.31	2/4/2014	12/31/2015	5/1/2014	
75084-DE Kentucky Power Deliv - Ele	AMKY0035	E9944	Augustine 42 Dist OH Reconductor	\$	\$	\$			\$ 37,506.59	\$ 29,508.00	\$ 7,998.59	9/3/2009	5/31/2010	10/1/2009	6/9/2010
75084-DE Kentucky Power Deliv - Ele	AMKY0035	E9945	Augustine 42 P/LC Cable Replacement	\$	\$	\$ 186.3									

Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cnst	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75084-DE Kentucky Power Deliv - Ele	AMKY0515	G3956	Constance 41-44 Circuits	\$	\$	\$			\$ 454,677.69	\$ 262,120.00	\$ 192,557.69	7/6/2011	9/1/2012	7/1/2011	4/27/2012
75084-DE Kentucky Power Deliv - Ele	AMKY0515	G3957	Crescent 41-44 Circuits	\$	\$	\$			\$ 182,951.42	\$ 195,258.00	\$ (12,306.58)	7/6/2011	9/1/2012	7/1/2011	7/13/2012
75084-DE Kentucky Power Deliv - Ele	AMKY0515	G3958	Willis Sub 41-44 Circuits	\$	\$	\$			\$ 427,855.42	\$ 195,570.00	\$ 232,285.42	7/6/2011	9/1/2012	7/1/2011	9/8/2012
75084-DE Kentucky Power Deliv - Ele	AMKY0515	G3959	Kenton Circuits 41-4F	\$	\$	\$			\$ 223,038.02	\$ 228,552.00	\$ (5,513.98)	7/6/2011	9/1/2012	7/1/2011	5/28/2012
75084-DE Kentucky Power Deliv - Ele	AMKY0515	G4465	Willis Install F2862 TLS	\$	\$	\$			\$ 43,036.46	\$ 13,804.00	\$ 29,232.46	8/12/2011	9/1/2012	10/1/2011	9/8/2012
75084-DE Kentucky Power Deliv - Ele	AMKY0528	G5038	Grant 43 City of Williamstown	\$	\$	\$			\$ 1,218.20	\$ 397,192.00	\$ (395,973.80)	9/21/2011	10/1/2012	9/1/2011	10/24/2012
75084-DE Kentucky Power Deliv - Ele	AMKY0570	G6835	West End 1524 Aerial on Bridge (OH)	\$ (61,545.17)	\$	\$ (61,545.17)	100%		\$ 483,279.82	\$ 98,746.32	\$ 384,533.50	2/21/2012	3/31/2013	3/1/2012	12/21/2012
75084-DE Kentucky Power Deliv - Ele	AMKY0571	G6550	Augustine 41 PILC Cable Replace	\$	\$	\$			\$ 1,302,481.16	\$ 1,124,875.00	\$ 177,606.16	1/24/2012	3/31/2013	2/1/2012	2/28/2013
75084-DE Kentucky Power Deliv - Ele	AMKY0592	G8851	Wilder Replace DE KY CB741	\$ 149,837.56	\$	\$ 149,837.56	100%		\$ 156,273.93	\$ 174,808.00	\$ (18,534.07)	11/7/2012	3/31/2015	11/1/2012	7/27/2015
75084-DE Kentucky Power Deliv - Ele	AMKY0668	G7206	Wilder 43 Cable	\$	\$	\$			\$ 12,864.89	\$ 27,135.00	\$ (14,270.11)	4/12/2012	3/31/2013	7/1/2012	1/26/2013
75084-DE Kentucky Power Deliv - Ele	AMKY0668	G7210	Wilder 43 PILC Replacement	\$	\$	\$			\$ 30,891.12	\$ 34,209.00	\$ (3,317.88)	4/12/2012	3/31/2013	10/1/2012	1/26/2013
75084-DE Kentucky Power Deliv - Ele	AMKY0699	G7273	Buffington - KY SEL Dist Ckt Imprv	\$	\$	\$			\$ 438,957.48	\$ 347,883.00	\$ 91,074.48	4/17/2012	3/31/2014	4/1/2012	2/20/2013
75084-DE Kentucky Power Deliv - Ele	AMKY0699	G7274	Donalson KY SEL Dist Ckt Imprv	\$ 46,908.55	\$	\$ 46,908.55	100%		\$ 229,760.71	\$ 174,540.00	\$ 55,220.71	4/17/2012	3/31/2015	9/1/2012	9/14/2014
75084-DE Kentucky Power Deliv - Ele	AMKY0699	G7275	Dixie KY SEL Dist Ckt Imprv	\$ (7,600.00)	\$	\$ (7,600.00)	100%		\$ 246,233.02	\$ 174,540.00	\$ 71,693.02	4/17/2012	3/31/2014	4/1/2012	6/15/2013
75084-DE Kentucky Power Deliv - Ele	C7002	G7002	Dayton KY Sub Purch #25 Walnut RLE	\$	\$	\$			\$ 140,420.41	\$	\$ 140,420.41	3/12/2012	3/1/2013	3/1/2012	2/2/2013
75084-DE Kentucky Power Deliv - Ele	AMKY0750	G8134	Line Capacitor Install for KY 2012	\$ (1,477.92)	\$	\$ (1,477.92)	100%		\$ 44,560.81	\$ 53,967.22	\$ (9,406.41)	7/27/2012	3/31/2013	8/1/2012	3/1/2013
75084-DE Kentucky Power Deliv - Ele	AMKY0752	G9955	Augustine SEL Dist Upgrades	\$ 194.36	\$	\$ 194.36	100%		\$ 435,665.83	\$ 427,895.00	\$ 7,770.83	4/16/2013	3/31/2014	4/1/2013	3/20/2014
75084-DE Kentucky Power Deliv - Ele	AMKY0806	G9259	Dist Line Cap Inst for KY 2013	\$ 38,722.64	\$	\$ 38,722.64	100%		\$ 74,827.57	\$ 70,413.44	\$ 4,414.13	1/14/2013	3/31/2014	3/1/2013	10/13/2014
75084-DE Kentucky Power Deliv - Ele	AMKY0808	H0296	Crescent Install 22.4MVA TB3	\$ 902,059.21	\$	\$ 902,059.21	100%		\$ 932,799.60	\$ 1,654,143.00	\$ (721,343.40)	6/20/2013	9/1/2015	8/1/2013	9/1/2015
75084-DE Kentucky Power Deliv - Ele	AMKY0808	H0298	Crescent 45	\$ 8,484.55	\$	\$ 8,484.55	100%		\$ 8,484.55	\$ 351,997.91	\$ (343,513.36)	6/21/2013	5/31/2016	10/1/2014	2/25/2015
75084-DE Kentucky Power Deliv - Ele	AMKY0849	G9410	F5662 Re-route at NKU	\$ 20,597.93	\$	\$ 20,597.93	100%		\$ 792.48	\$ 139,526.00	\$ (138,733.52)	1/31/2013	3/31/2014	2/1/2013	8/1/2014
75084-DE Kentucky Power Deliv - Ele	AMKY0877	H0128	Augustine 41 Reconductor	\$ (4,480.93)	\$	\$ (4,480.93)	100%		\$ 93,590.12	\$ 119,088.00	\$ (25,497.88)	5/20/2013	9/1/2014	5/1/2013	1/10/2014
75084-DE Kentucky Power Deliv - Ele	AMKY0905	H0000	Silver Grove 138kV Install	\$ 636,456.30	\$	\$ 636,456.30	100%		\$ 707,880.40	\$ 484,511.00	\$ 223,369.40	4/25/2013	9/1/2015	5/1/2013	7/21/2014
75084-DE Kentucky Power Deliv - Ele	AMKY0905	H0009	Silver Grove Inst TB3 & Arm Equip	\$ 2,128,817.68	\$	\$ 2,128,817.68	100%		\$ 2,350,755.60	\$ 2,110,325.00	\$ 240,430.60	4/25/2013	9/1/2015	5/1/2013	1/28/2015
75084-DE Kentucky Power Deliv - Ele	AMKY0905	H0014	Silver Grove 41 New Feeder	\$ 39,737.82	\$	\$ 39,737.82	100%		\$ 41,124.98	\$ 91,678.56	\$ (50,553.58)	4/25/2013	9/1/2015	11/1/2013	8/21/2015
75084-DE Kentucky Power Deliv - Ele	AMKY0905	H0016	Silver Grove 42 43 New Feeder	\$ 110,104.11	\$	\$ 110,104.11	100%		\$ 112,878.37	\$ 350,451.67	\$ (237,573.30)	4/25/2013	9/1/2015	11/1/2013	8/21/2015
75084-DE Kentucky Power Deliv - Ele	AMKY0905	H0017	Silver Grove 41 42 43 UG Exes	\$ 665,769.53	\$	\$ 665,769.53	100%		\$ 692,829.06	\$ 674,137.23	\$ 18,691.83	4/25/2013	9/1/2015	7/1/2013	12/2/2014
75084-DE Kentucky Power Deliv - Ele	AMKY0940	L2107	Limaburg Install ATD	\$ 210,191.50	\$	\$ 210,191.50	100%		\$ 210,191.50	\$ 214,396.00	\$ (4,204.50)	5/8/2014	3/31/2015	5/1/2014	3/31/2015
75084-DE Kentucky Power Deliv - Ele	AMKY0940	L2109	Buffington F6763 Reclosing	\$ 11,752.75	\$	\$ 11,752.75	100%		\$ 11,752.75	\$ 19,372.00	\$ (7,619.25)	5/8/2014	3/31/2015	7/1/2014	3/31/2015
75084-DE Kentucky Power Deliv - Ele	AMKY0941	L5104	Grant Install TLS	\$ 78,248.32	\$	\$ 78,248.32	100%		\$ 78,248.32	\$ 230,017.00	\$ (151,768.68)	5/21/2014	3/31/2016	6/1/2014	1/23/2016
75084-DE Kentucky Power Deliv - Ele	AMKY0942	M1112	Dry Ridge TLS	\$ 62,809.50	\$	\$ 62,809.50	100%		\$ 62,809.50	\$ 122,338.00	\$ (59,528.50)	5/20/2014	9/30/2015	8/1/2014	8/29/2015
75084-DE Kentucky Power Deliv - Ele	AMKY0943	L5108	Gold Spring TLS	\$ 69,219.52	\$	\$ 69,219.52	100%		\$ 69,219.52	\$ 217,493.00	\$ (148,273.48)	5/22/2014	9/30/2015	6/1/2014	8/1/2015
75084-DE Kentucky Power Deliv - Ele	AMKY0944	L2103	Beaver Install ATD	\$ 158,990.47	\$	\$ 158,990.47	100%		\$ 158,990.47	\$ 238,543.00	\$ (82,552.53)	5/8/2014	3/31/2015	5/1/2014	3/31/2015
75084-DE Kentucky Power Deliv - Ele	AMKY0953	H0108	Hobson Inst 65kV CB's	\$ 617,707.79	\$	\$ 617,707.79	100%		\$ 617,707.79	\$ 1,421,424.00	\$ (803,716.21)	3/24/2014	9/1/2015	3/1/2014	8/29/2015
75084-DE Kentucky Power Deliv - Ele	AMKY0953	H0109	Willis Repl F2862 Relay	\$ 56,722.51	\$	\$ 56,722.51	100%		\$ 56,722.51	\$ 175,606.00	\$ (118,883.49)	3/24/2014	10/1/2015	3/1/2014	9/13/2015
75084-DE Kentucky Power Deliv - Ele	AMKY0960	H2111	Kenton Sub 13kV Bus 31 - AMKY0960	\$ 52,328.61	\$	\$ 52,328.61	100%		\$ 52,328.61	\$ 383,726.00	\$ (331,397.39)	2/18/2014	3/1/2015	3/1/2014	3/1/2015
75084-DE Kentucky Power Deliv - Ele	AMKY0974	H1171	Buffington Repl CB #61 683	\$ 176,061.88	\$	\$ 176,061.88	100%		\$ 176,061.88	\$ 295,230.00	\$ (119,168.12)	11/4/2013	9/1/2015	11/1/2014	6/30/2015
75084-DE Kentucky Power Deliv - Ele	AMKY1073	L5115	Buffington Repl VTs	\$ 29,368.06	\$	\$ 29,368.06	100%		\$ 29,368.06	\$ 109,828.00	\$ (80,459.94)	5/22/2014	9/1/2015	6/1/2014	6/30/2015
75084-DE Kentucky Power Deliv - Ele	AMKY1101	L5122	UG 5511444 Kenton 43 Blvd New Fdr	\$ 282,706.47	\$	\$ 282,706.47	100%		\$ 282,706.47	\$ 529,656.26	\$ (246,949.79)	5/15/2014	3/31/2016	7/1/2014	7/16/2015
75084-DE Kentucky Power Deliv - Ele	AMKY1176	F6679	Villa CCVT Repl	\$ 11,204.38	\$	\$ 11,204.38	100%		\$ 11,204.38	\$ 90,805.00	\$ (79,600.62)	10/27/2014	3/31/2016	11/1/2014	9/1/2015
75084-DE Kentucky Power Deliv - Ele	AMKY1396	F6550	AM 6394804 Kenton 44 12kV	\$ 112,322.66	\$	\$ 112,322.66	100%		\$ 112,322.66	\$ 515,418.38	\$ (403,095.72)	10/9/2014	3/31/2016	10/1/2014	7/9/2015
75084-DE Kentucky Power Deliv - Ele	AMKY1396	F6708	AM 6394817 Kenton 44 Pr 2 reluc	\$ 10,550.82	\$	\$ 10,550.82	100%		\$ 10,550.82	\$ 150,744.74	\$ (140,193.92)	10/31/2014	3/31/2016	11/1/2014	1/23/2016
75084-DE Kentucky Power Deliv - Ele	AMMDH389	G0347	Augustine	\$	\$	\$			\$ 19,869.34	\$ 8,800.00	\$ 11,069.34	7/13/2010	3/31/2011	8/1/2010	12/16/2010
75084-DE Kentucky Power Deliv - Ele	AMMDH389	G0348	Donaldson	\$	\$	\$			\$ 28,793.65	\$ 9,240.00	\$ 19,553.65	7/13/2010	3/31/2011	9/1/2010	12/14/2010
75084-DE Kentucky Power Deliv - Ele	AMMDH424	G4604	345kV Dist Clearance Capital (KY)	\$ (99.16)	\$	\$ (99.16)	100%		\$ 1,111.39	\$ 8,867.53	\$ (7,756.14)	8/24/2011	9/1/2012	8/31/2011	8/31/2012
75084-DE Kentucky Power Deliv - Ele	AMMDH555	G6619	KY Dist Line Assoc w 138kV OH	\$ 69,440.76	\$	\$ 69,440.76	100%		\$ 619,233.04	\$ 505,780.19	\$ 113,452.85	1/30/2012	3/31/2015	1/1/2013	4/15/2014
75084-DE Kentucky Power Deliv - Ele	AMMDH555	G9311	F5967 138kV Clear Correct CH	\$	\$	\$			\$ 32,930.29	\$ 2,500.00	\$ 30,430.29	1/30/2012	3/31/2015	1/1/2013	1/5/2014
75084-DE Kentucky Power Deliv - Ele	AMMDH555	H0163	F5962 138kV Clear Corr OH	\$	\$	\$			\$ 30,325.67	\$ 2,500.00	\$ 27,825.67	5/23/2013	3/31/2015	7/1/2013	1/5/2014
75084-DE Kentucky Power Deliv - Ele	AVAMAR/RUPG	G9122	AVAPCS-AVAMAR UPGRADE	\$	\$	\$			\$ 140,465.13	\$ 141,000.00	\$ (534.87)	12/19/2012	12/30/2013	12/19/2012	7/23/2013
75084-DE Kentucky Power Deliv - Ele	BLDG/SUBFA	G0397	Wilder replace drive	\$	\$	\$			\$ 13,308.24	\$ 16,253.00	\$ (2,944.76)	8/31/2010	12/31/2010	10/1/2010	7/1/2011
75084-DE Kentucky Power Deliv - Ele	BLDG/SUBFA	G0819	Alexandria South replace sidewalk	\$	\$	\$			\$ 4,984.10	\$ 3,390.00	\$ 1,594.10	8/30/2010	12/31/2010	9/1/2010	11/24/2010
75084-DE Kentucky Power Deliv - Ele	BLDG/SUBFA	G1662	Dayton Install drainage system	\$	\$	\$			\$ 8,553.99	\$ 3,447.00	\$ 5,106.99	12/15/2010	3/31/2011	12/31/2010	3/1/2011
75084-DE Kentucky Power Deliv - Ele	BLDG/SUBFA	G4179	Kenton resurface entire pavement	\$	\$	\$			\$ 8,032.09	\$ 8,222.00	\$ (189.91)	7/27/2011	12/31/2011	11/1/2011	1/1/2012
75084-DE Kentucky Power Deliv - Ele	BLDG/SUBFA	G5938	Thomas More remove eye wash station	\$	\$	\$			\$	\$	\$	11/23/2011	3/16/2012	4/1/2012	2/28/2012
75084-DE Kentucky Power Deliv - Ele	BLDG/SUBFA	G6108	Blackwell Sub security system	\$	\$	\$			\$ 82,686.31	\$ 52,677.00	\$ 30,009.31	12/8/2011	3/31/2013	12/1/2011	9/1/2013
75084-DE Kentucky Power Deliv - Ele	BLDG/SUBFA	G6109	Buffington Sub security system	\$	\$	\$			\$ 146,449.24	\$ 90,148.00	\$ 56,301.24	12/8/2011	3/31/2013	12/1/2011	9/1/2013
75084-DE Kentucky Power Deliv - Ele	BLDG/SUBFA	G6112	Silver Grove sub security system	\$	\$	\$			\$ 149,197.11	\$ 91,870.00	\$ 57,327.11	12/8/2011	3/31/2013	12/1/2011	9/1/2013
75084-DE Kentucky Power Deliv - Ele															

Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Actual Start	Date Actual End
75084-DE Kentucky Power Deliv - Elr	CSFPA	H1196	TR 4592020 Florence 46	\$ 44.63	\$ 44.63	\$ -	100%	\$ 1,679.01	\$ 84,196.63	\$ 86,517.62	11/6/2013	11/17/2013	3/16/2016
75084-DE Kentucky Power Deliv - Elr	CSFPA	H1217	TR 4592400 Florence 45	\$ 116,058.06	\$ 116,058.06	\$ -	100%	\$ 3,107.51	\$ 51,410.59	\$ 28,944.96	11/11/2013	1/1/2014	8/5/2015
75084-DE Kentucky Power Deliv - Elr	CSFPA	H1225	TR 4606723 Hebron 45	\$ 14.33	\$ 14.33	\$ -	100%	\$ 673.44	\$ 54,189.13	\$ 20,333.08	11/12/2013	7/31/2015	6/18/2015
75084-DE Kentucky Power Deliv - Elr	CSFPA	H1236	TR 4616175 Huntington 41	\$ 119,057.96	\$ 119,057.96	\$ -	100%	\$ 135,730.91	\$ 115,397.25	\$ 20,333.66	11/13/2013	12/30/2016	9/8/2016
75084-DE Kentucky Power Deliv - Elr	CSFPA	H1372	TR 4653448 CLAYVILLE 41	\$ 135,730.91	\$ 135,730.91	\$ -	100%	\$ 193,137.38	\$ 145,520.25	\$ 47,617.13	11/13/2013	10/7/2014	12/25/2016
75084-DE Kentucky Power Deliv - Elr	CSFPA	H1397	TR 4658415 Hands 41	\$ 193,137.38	\$ 193,137.38	\$ -	100%	\$ 168,024.83	\$ 214,520.25	\$ 46,495.42	12/5/2013	6/30/2016	4/1/2014
75084-DE Kentucky Power Deliv - Elr	CSFPA	H1446	TR 4674212 Augustine 46	\$ 367,882.28	\$ 367,882.28	\$ -	100%	\$ 368.61	\$ 64,480.38	\$ 64,480.38	12/12/2013	12/1/2013	6/17/2015
75084-DE Kentucky Power Deliv - Elr	CSFPA	H1453	TR 4675523 York 45	\$ 6.06	\$ 6.06	\$ -	100%	\$ 148.61	\$ 148.61	\$ -	12/12/2013	6/1/2016	7/17/2015
75084-DE Kentucky Power Deliv - Elr	CSFPA	H1462	TR 4677432 Marshall 41	\$ 81,478.08	\$ 81,478.08	\$ -	100%	\$ 72,782.83	\$ 148,855.51	\$ 76,972.68	12/12/2013	12/1/2013	6/19/2015
75084-DE Kentucky Power Deliv - Elr	CSFPA	H1474	TR 4678932 Marshall 41	\$ 71,114.08	\$ 71,114.08	\$ -	100%	\$ 72,782.83	\$ 148,855.51	\$ 76,972.68	12/12/2013	12/1/2013	6/19/2015
75084-DE Kentucky Power Deliv - Elr	CSFPA	H1487	TR 4681233 Marshall 41	\$ 20,948.02	\$ 20,948.02	\$ -	100%	\$ 20,948.02	\$ 54,889.34	\$ 33,941.32	12/17/2013	10/6/2015	4/19/2015
75084-DE Kentucky Power Deliv - Elr	CSFPA	H1488	TR 4681837 Augustine 43	\$ 60,655.12	\$ 60,655.12	\$ -	100%	\$ 166.99	\$ 94,811.65	\$ 94,644.66	12/17/2013	6/30/2016	2/17/2016
75084-DE Kentucky Power Deliv - Elr	CSFPA	H1489	TR 4684591 Verona 42	\$ 4.44	\$ 4.44	\$ -	100%	\$ 303.39	\$ 64,518.96	\$ 64,115.57	12/17/2013	6/30/2016	9/15/2016
75084-DE Kentucky Power Deliv - Elr	CSFPA	H1493	TR 5247763 Augustine 45	\$ 403.39	\$ 403.39	\$ -	100%	\$ 30,288.50	\$ 26,424.28	\$ 3,864.22	4/23/2014	6/1/2014	2/6/2011
75084-DE Kentucky Power Deliv - Elr	DECCIFA	G0660	EMAX 0452406 Crestview 43 Reliability	\$ 1.00	\$ 1.00	\$ -	100%	\$ 17,836.89	\$ 17,836.89	\$ -	4/6/2010	4/1/2010	3/20/2011
75084-DE Kentucky Power Deliv - Elr	DECCIFA	G0662	RELIABILITY - DECLARED CIRCUIT CREES	\$ 1.00	\$ 1.00	\$ -	100%	\$ 11,432.32	\$ 10,586.70	\$ 845.62	8/18/2010	8/1/2010	3/6/2011
75084-DE Kentucky Power Deliv - Elr	DECCIFA	G0763	DECLARED CIRCUIT CREES "48"	\$ 5,977.31	\$ 5,977.31	\$ -	100%	\$ 20,086.80	\$ 14,901.00	\$ 5,185.80	11/1/2010	11/1/2010	11/9/2011
75084-DE Kentucky Power Deliv - Elr	DECCIFA	G1434	EMAX 1344776 Constance 42 Duct Ctr	\$ 5,977.31	\$ 5,977.31	\$ -	100%	\$ 88,232.35	\$ 25,455.88	\$ 62,776.47	11/1/2010	11/1/2010	1/15/2013
75084-DE Kentucky Power Deliv - Elr	DECCIFA	G1435	EMAX 1344794 Constance 44 Duct Ctr	\$ 5,977.31	\$ 5,977.31	\$ -	100%	\$ 24,487.71	\$ 16,990.26	\$ 7,497.45	11/1/2010	11/1/2010	7/15/2013
75084-DE Kentucky Power Deliv - Elr	DECCIFA	G3736	EMAX 2374842 Constance 44 Duct Ctr	\$ 8,364.76	\$ 8,364.76	\$ -	100%	\$ 14,220.23	\$ 8,850.15	\$ 5,370.08	6/21/2011	3/1/2014	8/1/2011
75084-DE Kentucky Power Deliv - Elr	DECCIFA	G6753	EMAX 1314817 Dixie Hwy Extension 43	\$ 30,912.96	\$ 30,912.96	\$ -	100%	\$ 19,494.10	\$ 45,436.66	\$ 25,942.56	2/14/2012	3/1/2014	7/15/2013
75084-DE Kentucky Power Deliv - Elr	DECCIFA	G9173	DC Emax 3744831 Kenyon 42 Duct	\$ 1,023.95	\$ 1,023.95	\$ -	100%	\$ 43,651.73	\$ 35,907.39	\$ 7,744.34	3/1/2013	3/1/2013	3/21/2013
75084-DE Kentucky Power Deliv - Elr	DECCIFA	G9854	DC Emax 3982321 White Tower 41	\$ 39,485.32	\$ 39,485.32	\$ -	100%	\$ 15,008.45	\$ 43,957.09	\$ 28,948.64	3/1/2013	4/1/2013	2/23/2014
75084-DE Kentucky Power Deliv - Elr	DECCIFA	H1142	DC 4735351 Verona 41	\$ 840.43	\$ 840.43	\$ -	100%	\$ 16,001.25	\$ 50,988.41	\$ 34,987.16	3/1/2014	4/1/2013	11/22/2013
75084-DE Kentucky Power Deliv - Elr	DECCIFA	L2104	DC 5476661 Verona 41	\$ 1,727.05	\$ 1,727.05	\$ -	100%	\$ 39,465.32	\$ 37,079.56	\$ 2,385.76	1/10/2014	6/30/2015	3/23/2015
75084-DE Kentucky Power Deliv - Elr	DECCIFA	L2104	DC 5476661 Verona 41	\$ 1,727.05	\$ 1,727.05	\$ -	100%	\$ 7,004.06	\$ 6,623.63	\$ 380.43	1/10/2014	6/30/2015	3/23/2015
75084-DE Kentucky Power Deliv - Elr	DECCIFA	G0657	White Tower 41 Sec 2 Replacing Cond	\$ 1,727.05	\$ 1,727.05	\$ -	100%	\$ 42,227.92	\$ 48,874.54	\$ 6,646.62	6/1/2014	6/1/2014	6/25/2016
75084-DE Kentucky Power Deliv - Elr	DECCIFA	G0626	White Tower 41 Sec 2 Replacing BA	\$ 477.99	\$ 477.99	\$ -	100%	\$ 29,238.70	\$ 42,269.40	\$ 13,030.70	7/8/2010	7/1/2010	3/29/2012
75084-DE Kentucky Power Deliv - Elr	DECCIFA	G0159	White Tower 41 Sec 1 Madison Pk	\$ 1,477.99	\$ 1,477.99	\$ -	100%	\$ 39,341.78	\$ 25,233.86	\$ 14,107.92	7/8/2010	7/1/2010	3/31/2012
75084-DE Kentucky Power Deliv - Elr	DECCIFA	G0270	White Tower 41 Sec 2 Madison Pk	\$ 1,477.99	\$ 1,477.99	\$ -	100%	\$ 27,828.63	\$ 34,249.73	\$ 6,421.10	7/8/2010	7/1/2010	3/31/2012
75084-DE Kentucky Power Deliv - Elr	DECCIFA	G0275	Hemping Rd 6/a Madison Sec 3	\$ 1,477.99	\$ 1,477.99	\$ -	100%	\$ 17,144.97	\$ 20,930.73	\$ 3,785.76	7/14/2010	7/1/2010	3/31/2012
75084-DE Kentucky Power Deliv - Elr	DECCIFA	G0529	Old Madison Pk & Army Dr Duct Cond	\$ 1,477.99	\$ 1,477.99	\$ -	100%	\$ 7,146.97	\$ 405.77	\$ 6,741.20	7/20/2010	9/1/2010	1/4/2011
75084-DE Kentucky Power Deliv - Elr	DECCIFA	G0530	Shakson Rd & Madison Pk Duct Cond	\$ 1,477.99	\$ 1,477.99	\$ -	100%	\$ 7,146.97	\$ 405.77	\$ 6,741.20	7/20/2010	9/1/2010	1/4/2011
75084-DE Kentucky Power Deliv - Elr	DECCIFA	G0531	Spillman & Madison Pk Duct Cond	\$ 1,477.99	\$ 1,477.99	\$ -	100%	\$ 7,146.97	\$ 405.77	\$ 6,741.20	7/20/2010	9/1/2010	1/4/2011
75084-DE Kentucky Power Deliv - Elr	DECCIFA	G1538	EMAX 2417885 15 Spaul Dr	\$ 61,503.51	\$ 61,503.51	\$ -	100%	\$ 74,303.72	\$ 8,861.34	\$ 65,442.38	12/13/2010	10/1/2010	2/24/2011
75084-DE Kentucky Power Deliv - Elr	DECCIFA	G1654	EMAX 1549454 15 Spaul Dr	\$ 63,221.13	\$ 63,221.13	\$ -	100%	\$ 109,424.82	\$ 14,555.58	\$ 94,869.24	12/13/2010	5/1/2011	12/6/2011
75084-DE Kentucky Power Deliv - Elr	DECCIFA	G1914	EMAX 2176514 Westwood 41 Duct	\$ 2,753.15	\$ 2,753.15	\$ -	100%	\$ 889,442.82	\$ 137,509.61	\$ 751,933.21	12/13/2010	12/13/2010	8/17/2012
75084-DE Kentucky Power Deliv - Elr	DECCIFA	G4833	EMAX 2389936 Oberon 41 Duct	\$ 123.34	\$ 123.34	\$ -	100%	\$ 52,881.75	\$ 31,770.00	\$ 21,111.75	6/27/2011	7/1/2011	3/2/2012
75084-DE Kentucky Power Deliv - Elr	DECCIFA	G4933	DC Emax 3739282 Alderman Rd	\$ 181.34	\$ 181.34	\$ -	100%	\$ 3,766.57	\$ 6,122.79	\$ 2,356.22	6/26/2011	7/1/2011	3/2/2012
75084-DE Kentucky Power Deliv - Elr	DECCIFA	G5011	DC Emax 3739282 Alderman Rd	\$ 181.34	\$ 181.34	\$ -	100%	\$ 10,140.71	\$ 332,400.00	\$ 322,259.29	6/26/2011	7/1/2011	3/2/2012
75084-DE Kentucky Power Deliv - Elr	DECCIFA	H7105	DET 4588503 COLLEGE RD	\$ 1,182.61	\$ 1,182.61	\$ -	100%	\$ 1,182.61	\$ 56,102.44	\$ 54,919.83	7/12/2014	7/1/2014	7/14/2015
75084-DE Kentucky Power Deliv - Elr	DECCIFA	H7105	DET 4588503 COLLEGE RD	\$ 1,182.61	\$ 1,182.61	\$ -	100%	\$ 1,182.61	\$ 56,102.44	\$ 54,919.83	7/12/2014	7/1/2014	7/14/2015
75084-DE Kentucky Power Deliv - Elr	DECCIFA	H7105	DET 4588503 COLLEGE RD	\$ 1,182.61	\$ 1,182.61	\$ -	100%	\$ 1,182.61	\$ 56,102.44	\$ 54,919.83	7/12/2014	7/1/2014	7/14/2015
75084-DE Kentucky Power Deliv - Elr	DECCIFA	H7105	DET 4588503 COLLEGE RD	\$ 1,182.61	\$ 1,182.61	\$ -	100%	\$ 1,182.61	\$ 56,102.44	\$ 54,919.83	7/12/2014	7/1/2014	7/14/2015
75084-DE Kentucky Power Deliv - Elr	DECCIFA	H7105	DET 4588503 COLLEGE RD	\$ 1,182.61	\$ 1,182.61	\$ -	100%	\$ 1,182.61	\$ 56,102.44	\$ 54,919.83	7/12/2014	7/1/2014	7/14/2015
75084-DE Kentucky Power Deliv - Elr	DECCIFA	H7105	DET 4588503 COLLEGE RD	\$ 1,182.61	\$ 1,182.61	\$ -	100%	\$ 1,182.61	\$ 56,102.44	\$ 54,919.83	7/12/2014	7/1/2014	7/14/2015
75084-DE Kentucky Power Deliv - Elr	DECCIFA	H7105	DET 4588503 COLLEGE RD	\$ 1,182.61	\$ 1,182.61	\$ -	100%	\$ 1,182.61	\$ 56,102.44	\$ 54,919.83	7/12/2014	7/1/2014	7/14/2015
75084-DE Kentucky Power Deliv - Elr	DECCIFA	H7105	DET 4588503 COLLEGE RD	\$ 1,182.61	\$ 1,182.61	\$ -	100%	\$ 1,182.61	\$ 56,102.44	\$ 54,919.83	7/12/2014	7/1/2014	7/14/2015
75084-DE Kentucky Power Deliv - Elr	DECCIFA	H7105	DET 4588503 COLLEGE RD	\$ 1,182.61	\$ 1,182.61	\$ -	100%	\$ 1,182.61	\$ 56,102.44	\$ 54,919.83	7/12/2014	7/1/2014	7/14/2015
75084-DE Kentucky Power Deliv - Elr	DECCIFA	H7105	DET 4588503 COLLEGE RD	\$ 1,182.61	\$ 1,182.61	\$ -	100%	\$ 1,182.61	\$ 56,102.44	\$ 54,919.83	7/12/2014	7/1/2014	7/14/2015
75084-DE Kentucky Power Deliv - Elr	DECCIFA	H7105	DET 4588503 COLLEGE RD	\$ 1,182.61	\$ 1,182.61	\$ -	100%	\$ 1,182.61	\$ 56,102.44	\$ 54,919.83	7/12/2014	7/1/2014	7/14/2015
75084-DE Kentucky Power Deliv - Elr	DECCIFA	H7105	DET 4588503 COLLEGE RD	\$ 1,182.61	\$ 1,182.61	\$ -	100%	\$ 1,182.61	\$ 56,102.44	\$ 54,919.83	7/12/2014	7/1/2014	7/14/2015
75084-DE Kentucky Power Deliv - Elr	DECCIFA	H7105	DET 4588503 COLLEGE RD	\$ 1,182.61	\$ 1,182.61	\$ -	100%	\$ 1,182.61	\$ 56,102.44	\$ 54,919.83	7/12/2014	7/1/2014	7/14/2015
75084-DE Kentucky Power Deliv - Elr	DECCIFA	H7105	DET 4588503 COLLEGE RD	\$ 1,182.61	\$ 1,182.61	\$ -	100%	\$ 1,182.61	\$ 56,102.44	\$ 54,919.83	7/12/2014	7/1/2014	7/14/2015
75084-DE Kentucky Power Deliv - Elr	DECCIFA	H7105	DET 4588503 COLLEGE RD	\$ 1,182.61	\$ 1,182.61	\$ -	100%	\$ 1,182.61	\$ 56,102.44	\$ 54,919.83	7/12/2014	7/1/2014	7/14/2015
75084-DE Kentucky Power Deliv - Elr	DECCIFA	H7105	DET 4588503 COLLEGE RD	\$ 1,182.61	\$ 1,182.61	\$ -	100%	\$ 1,182.61	\$ 56,102.44	\$ 54,919.83	7/12/2014	7/1/2014	7/14/2015
75084-DE Kentucky Power Deliv - Elr	DECCIFA	H7105	DET 4588503 COLLEGE RD	\$ 1,182.61	\$ 1,182.61	\$ -	100%	\$ 1,182.61	\$ 56,102.44	\$ 54,919.83	7/12/2014	7/1/2014	7/14/2015
75084-DE Kentucky Power Deliv - Elr	DECCIFA	H7105	DET 4588503 COLLEGE RD	\$ 1,182.61	\$ 1,182.61	\$ -	100%	\$ 1,182.61	\$ 56,102.44	\$ 54,919.83	7/12/2014	7/1/2014	7/14/2015
75084-DE Kentucky Power Deliv - Elr	DECCIFA	H7105	DET 4588503 COLLEGE RD	\$ 1,182.61	\$ 1,182.61	\$ -	100%	\$ 1,182.61	\$ 56,102.44	\$ 54,919.83	7/12/2014	7/1/2014	7/14/2015
75084-DE Kentucky Power Deliv - Elr	DECCIFA	H7105	DET 4588503 COLLEGE RD	\$ 1,182.61	\$ 1,182.61	\$ -	100%	\$ 1,182.61	\$ 56,102.44	\$ 54,919.83	7/12/2014	7/1/2014	7/14/2015
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Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as % of Budget	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget End	Date Actual Start	Date Actual End
75084 DE Kentucky Power Deliv - Etr	ORPFA	5073303DC	KENTUCKY O&M TO CAPITAL (RNAL Q3 & 4	\$ (1,74)	\$ (1,74)	\$ (1,74)	100%	100%	\$ 13,866.39	\$ 22,141.46	\$ (2,275.07)	6/20/2013	12/1/2013	3/31/2014
75084 DE Kentucky Power Deliv - Etr	ORPFA	5073403DC	KENTUCKY O&M TO CAPITAL (QUARAL Q1	\$ 1,486.23	\$ 1,486.23	\$ 1,486.23	100%	100%	\$ 18,026.67	\$ 13,392.27	\$ 4,634.40	4/28/2014	3/31/2014	9/30/2014
75084 DE Kentucky Power Deliv - Etr	ORPFA	5073503DC	Kentucky O&M - CAPITAL (QUARAL Q3&4	\$ 18,026.67	\$ 18,026.67	\$ 18,026.67	100%	100%	\$ 20,382.63	\$ 20,382.63	\$ (2,355.01)	12/15/2014	3/31/2014	9/30/2015
75084 DE Kentucky Power Deliv - Etr	ORPFA	5073603DC	Duke Storage O&M to Cap Trans	\$ (924.18)	\$ (924.18)	\$ (924.18)	100%	100%	\$ 19,339.99	\$ 19,339.99	\$ (2,355.01)	6/28/2010	4/1/2011	4/1/2011
75084 DE Kentucky Power Deliv - Etr	ORPFA	5073703DC	Kentucky Storm O&M to Cap Trans	\$ 23,665.26	\$ 23,665.26	\$ 23,665.26	100%	100%	\$ 65,330.32	\$ 65,330.32	\$ (915.44)	1/29/2012	7/31/2012	6/30/2012
75084 DE Kentucky Power Deliv - Etr	ORPFA	5073803DC	INTREG - EGGS Web Tool	\$ 8,285.58	\$ 8,285.58	\$ 8,285.58	100%	100%	\$ 23,665.26	\$ 19,870.00	\$ 3,795.26	7/22/2014	7/30/2015	12/18/2015
75084 DE Kentucky Power Deliv - Etr	ORPFA	5073903DC	INTREG - Geospatial Data store	\$ 19,779.27	\$ 19,779.27	\$ 19,779.27	100%	100%	\$ 5,282.58	\$ 9,780.00	\$ (4,500.42)	6/1/2014	8/1/2014	12/18/2015
75084 DE Kentucky Power Deliv - Etr	ORPFA	5074003DC	Meridian Implementation (INTBSC	\$ 458.10	\$ 458.10	\$ 458.10	100%	100%	\$ 17,851.00	\$ 17,851.00	\$ 1,928.27	6/8/2014	3/30/2017	3/31/2016
75084 DE Kentucky Power Deliv - Etr	ORPFA	5074103DC	INT165 Hardware	\$ 2,198.64	\$ 2,198.64	\$ 2,198.64	100%	100%	\$ 18,171.00	\$ 18,171.00	\$ (1,867.21)	8/14/2014	1/31/2018	9/1/2014
75084 DE Kentucky Power Deliv - Etr	ORPFA	5074203DC	INT165 X1 SOFTWARE	\$ 14,088.02	\$ 14,088.02	\$ 14,088.02	100%	100%	\$ 62,633.00	\$ 62,633.00	\$ (60,444.96)	8/14/2014	1/31/2018	9/1/2014
75084 DE Kentucky Power Deliv - Etr	ORPFA	5074303DC	INT165 X1 Hardware	\$ 1,739.50	\$ 1,739.50	\$ 1,739.50	100%	100%	\$ 14,848.00	\$ 14,848.00	\$ (13,103.50)	8/24/2014	1/31/2018	9/1/2014
75084 DE Kentucky Power Deliv - Etr	ORPFA	5074403DC	INT177 X1 SOFTWARE	\$ 2,019.76	\$ 2,019.76	\$ 2,019.76	100%	100%	\$ 15,800.00	\$ 15,800.00	\$ (13,780.24)	8/24/2014	1/31/2018	9/1/2014
75084 DE Kentucky Power Deliv - Etr	ORPFA	5074503DC	INT177 X1 Software	\$ 3,489.70	\$ 3,489.70	\$ 3,489.70	100%	100%	\$ 1,586.00	\$ 1,586.00	\$ (1,903.70)	8/24/2014	1/31/2018	9/1/2014
75084 DE Kentucky Power Deliv - Etr	ORPFA	5074603DC	INT220 Software	\$ 578.65	\$ 578.65	\$ 578.65	100%	100%	\$ 134,540.00	\$ 134,540.00	\$ (33,969.35)	6/17/2014	4/30/2018	9/1/2014
75084 DE Kentucky Power Deliv - Etr	ORPFA	5074703DC	INT23 Software	\$ 1,166.13	\$ 1,166.13	\$ 1,166.13	100%	100%	\$ 11,662.00	\$ 11,662.00	\$ (10,495.87)	8/16/2014	4/30/2018	9/1/2014
75084 DE Kentucky Power Deliv - Etr	ORPFA	5074803DC	INT33 Software	\$ 1,408.06	\$ 1,408.06	\$ 1,408.06	100%	100%	\$ 73,120.00	\$ 73,120.00	\$ (71,711.94)	8/1/2014	9/1/2014	9/1/2009
75084 DE Kentucky Power Deliv - Etr	ORPFA	5074903DC	NEU - Customer Switchgear	\$ 26,826.45	\$ 26,826.45	\$ 26,826.45	100%	100%	\$ 14,240.00	\$ 14,240.00	\$ 12,586.45	10/24/2008	5/1/2009	5/1/2009
75084 DE Kentucky Power Deliv - Etr	ORPFA	5075003DC	UG Cable Repl-PILC	\$ 18,026.67	\$ 18,026.67	\$ 18,026.67	100%	100%	\$ 23,138.33	\$ 23,138.33	\$ 5,111.66	1/22/2009	1/1/2009	5/7/2009
75084 DE Kentucky Power Deliv - Etr	ORPFA	5075103DC	UG 5466210 Buffington 45 PILC Repl	\$ (0.00)	\$ (0.00)	\$ (0.00)	100%	100%	\$ 60,000.00	\$ 60,000.00	\$ (60,000.00)	12/31/2010	7/1/2014	2/14/2015
75084 DE Kentucky Power Deliv - Etr	ORPFA	5075203DC	Dime Protocol Termination KY	\$ 53,531.07	\$ 53,531.07	\$ 53,531.07	100%	100%	\$ 23,934.57	\$ 18,000.00	\$ 48,934.57	12/31/2009	12/31/2009	8/1/2011
75084 DE Kentucky Power Deliv - Etr	ORPFA	5075303DC	CHANGING 2009 BKTS to SPEC KENTUCKY	\$ 253,478.40	\$ 253,478.40	\$ 253,478.40	100%	100%	\$ 77,107.27	\$ 200.00	\$ 253,378.13	5/23/2012	12/31/2012	3/31/2010
75084 DE Kentucky Power Deliv - Etr	ORPFA	5075403DC	Limited Access Road Crossing Upgrade	\$ 16,904.30	\$ 16,904.30	\$ 16,904.30	100%	100%	\$ 21,886.37	\$ 200.00	\$ 21,686.37	7/1/2008	7/1/2008	7/1/2008
75084 DE Kentucky Power Deliv - Etr	ORPFA	5075503DC	Alex Repl Online T	\$ (176.31)	\$ (176.31)	\$ (176.31)	100%	100%	\$ 51,250.35	\$ 4,541.73	\$ 46,708.62	9/9/2012	9/31/2014	9/1/2012
75084 DE Kentucky Power Deliv - Etr	ORPFA	5075603DC	Blainfield enclosure pilot	\$ (25.10)	\$ (25.10)	\$ (25.10)	100%	100%	\$ 19,496.00	\$ 19,496.00	\$ (19,470.90)	7/1/2008	7/1/2008	7/1/2008
75084 DE Kentucky Power Deliv - Etr	ORPFA	5075703DC	Replacer mod Rem	\$ (25.10)	\$ (25.10)	\$ (25.10)	100%	100%	\$ 100.00	\$ 100.00	\$ (74.90)	7/1/2008	7/1/2008	7/1/2008
75084 DE Kentucky Power Deliv - Etr	ORPFA	5075803DC	Replacer mod Rem	\$ (25.10)	\$ (25.10)	\$ (25.10)	100%	100%	\$ 100.00	\$ 100.00	\$ (74.90)	7/1/2008	7/1/2008	7/1/2008
75084 DE Kentucky Power Deliv - Etr	ORPFA	5075903DC	Replacer mod Rem	\$ (25.10)	\$ (25.10)	\$ (25.10)	100%	100%	\$ 100.00	\$ 100.00	\$ (74.90)	7/1/2008	7/1/2008	7/1/2008
75084 DE Kentucky Power Deliv - Etr	ORPFA	5076003DC	Replacer mod Rem	\$ (25.10)	\$ (25.10)	\$ (25.10)	100%	100%	\$ 100.00	\$ 100.00	\$ (74.90)	7/1/2008	7/1/2008	7/1/2008
75084 DE Kentucky Power Deliv - Etr	ORPFA	5076103DC	Replacer mod Rem	\$ (25.10)	\$ (25.10)	\$ (25.10)	100%	100%	\$ 100.00	\$ 100.00	\$ (74.90)	7/1/2008	7/1/2008	7/1/2008
75084 DE Kentucky Power Deliv - Etr	ORPFA	5076203DC	Replacer mod Rem	\$ (25.10)	\$ (25.10)	\$ (25.10)	100%	100%	\$ 100.00	\$ 100.00	\$ (74.90)	7/1/2008	7/1/2008	7/1/2008
75084 DE Kentucky Power Deliv - Etr	ORPFA	5076303DC	Replacer mod Rem	\$ (25.10)	\$ (25.10)	\$ (25.10)	100%	100%	\$ 100.00	\$ 100.00	\$ (74.90)	7/1/2008	7/1/2008	7/1/2008
75084 DE Kentucky Power Deliv - Etr	ORPFA	5076403DC	Replacer mod Rem	\$ (25.10)	\$ (25.10)	\$ (25.10)	100%	100%	\$ 100.00	\$ 100.00	\$ (74.90)	7/1/2008	7/1/2008	7/1/2008
75084 DE Kentucky Power Deliv - Etr	ORPFA	5076503DC	Replacer mod Rem	\$ (25.10)	\$ (25.10)	\$ (25.10)	100%	100%	\$ 100.00	\$ 100.00	\$ (74.90)	7/1/2008	7/1/2008	7/1/2008
75084 DE Kentucky Power Deliv - Etr	ORPFA	5076603DC	Replacer mod Rem	\$ (25.10)	\$ (25.10)	\$ (25.10)	100%	100%	\$ 100.00	\$ 100.00	\$ (74.90)	7/1/2008	7/1/2008	7/1/2008
75084 DE Kentucky Power Deliv - Etr	ORPFA	5076703DC	Replacer mod Rem	\$ (25.10)	\$ (25.10)	\$ (25.10)	100%	100%	\$ 100.00	\$ 100.00	\$ (74.90)	7/1/2008	7/1/2008	7/1/2008
75084 DE Kentucky Power Deliv - Etr	ORPFA	5076803DC	Replacer mod Rem	\$ (25.10)	\$ (25.10)	\$ (25.10)	100%	100%	\$ 100.00	\$ 100.00	\$ (74.90)	7/1/2008	7/1/2008	7/1/2008
75084 DE Kentucky Power Deliv - Etr	ORPFA	5076903DC	Replacer mod Rem	\$ (25.10)	\$ (25.10)	\$ (25.10)	100%	100%	\$ 100.00	\$ 100.00	\$ (74.90)	7/1/2008	7/1/2008	7/1/2008
75084 DE Kentucky Power Deliv - Etr	ORPFA	5077003DC	Replacer mod Rem	\$ (25.10)	\$ (25.10)	\$ (25.10)	100%	100%	\$ 100.00	\$ 100.00	\$ (74.90)	7/1/2008	7/1/2008	7/1/2008
75084 DE Kentucky Power Deliv - Etr	ORPFA	5077103DC	Replacer mod Rem	\$ (25.10)	\$ (25.10)	\$ (25.10)	100%	100%	\$ 100.00	\$ 100.00	\$ (74.90)	7/1/2008	7/1/2008	7/1/2008
75084 DE Kentucky Power Deliv - Etr	ORPFA	5077203DC	Replacer mod Rem	\$ (25.10)	\$ (25.10)	\$ (25.10)	100%	100%	\$ 100.00	\$ 100.00	\$ (74.90)	7/1/2008	7/1/2008	7/1/2008
75084 DE Kentucky Power Deliv - Etr	ORPFA	5077303DC	Replacer mod Rem	\$ (25.10)	\$ (25.10)	\$ (25.10)	100%	100%	\$ 100.00	\$ 100.00	\$ (74.90)	7/1/2008	7/1/2008	7/1/2008
75084 DE Kentucky Power Deliv - Etr	ORPFA	5077403DC	Replacer mod Rem	\$ (25.10)	\$ (25.10)	\$ (25.10)	100%	100%	\$ 100.00	\$ 100.00	\$ (74.90)	7/1/2008	7/1/2008	7/1/2008
75084 DE Kentucky Power Deliv - Etr	ORPFA	5077503DC	Replacer mod Rem	\$ (25.10)	\$ (25.10)	\$ (25.10)	100%	100%	\$ 100.00	\$ 100.00	\$ (74.90)	7/1/2008	7/1/2008	7/1/2008
75084 DE Kentucky Power Deliv - Etr	ORPFA	5077603DC	Replacer mod Rem	\$ (25.10)	\$ (25.10)	\$ (25.10)	100%	100%	\$ 100.00	\$ 100.00	\$ (74.90)	7/1/2008	7/1/2008	7/1/2008
75084 DE Kentucky Power Deliv - Etr	ORPFA	5077703DC	Replacer mod Rem	\$ (25.10)	\$ (25.10)	\$ (25.10)	100%	100%	\$ 100.00	\$ 100.00	\$ (74.90)	7/1/2008	7/1/2008	7/1/2008
75084 DE Kentucky Power Deliv - Etr	ORPFA	5077803DC	Replacer mod Rem	\$ (25.10)	\$ (25.10)	\$ (25.10)	100%	100%	\$ 100.00	\$ 100.00	\$ (74.90)	7/1/2008	7/1/2008	7/1/2008
75084 DE Kentucky Power Deliv - Etr	ORPFA	5077903DC	Replacer mod Rem	\$ (25.10)	\$ (25.10)	\$ (25.10)	100%	100%	\$ 100.00	\$ 100.00	\$ (74.90)	7/1/2008	7/1/2008	7/1/2008
75084 DE Kentucky Power Deliv - Etr	ORPFA	5078003DC	Replacer mod Rem	\$ (25.10)	\$ (25.10)	\$ (25.10)	100%	100%	\$ 100.00	\$ 100.00	\$ (74.90)	7/1/2008	7/1/2008	7/1/2008
75084 DE Kentucky Power Deliv - Etr	ORPFA	5078103DC	Replacer mod Rem	\$ (25.10)	\$ (25.10)	\$ (25.10)	100%	100%	\$ 100.00	\$ 100.00	\$ (74.90)	7/1/2008	7/1/2008	7/1/2008
75084 DE Kentucky Power Deliv - Etr	ORPFA	5078203DC	Replacer mod Rem	\$ (25.10)	\$ (25.10)	\$ (25.10)	100%	100%	\$ 100.00	\$ 100.00	\$ (74.90)	7/1/2008	7/1/2008	7/1/2008
75084 DE Kentucky Power Deliv - Etr	ORPFA	5078303DC	Replacer mod Rem	\$ (25.10)	\$ (25.10)	\$ (25.10)	100%	100%	\$ 100.00	\$ 100.00	\$ (74.90)	7/1/2008	7/1/2008	7/1/2008
75084 DE Kentucky Power Deliv - Etr	ORPFA	5078403DC	Replacer mod Rem	\$ (25.10)	\$ (25.10)	\$ (25.10)	100%	100%	\$ 100.00	\$ 100.00	\$ (74.90)	7/1/2008	7/1/2008	7/1/2008
75084 DE Kentucky Power Deliv - Etr	ORPFA	5078503DC	Replacer mod Rem	\$ (25.10)	\$ (25.10)	\$ (25.10)	100%	100%	\$ 100.00	\$ 100.00	\$ (74.90)	7/1/2008	7/1/2008	7/1/2008
75084 DE Kentucky Power Deliv - Etr	ORPFA	5078603DC	Replacer mod Rem	\$ (25.10)	\$ (25.10)	\$ (25.10)	100%	100%	\$ 100.00	\$ 100.00	\$ (74.90)	7/1/2008	7/1/2008	7/1/2008
75084 DE Kentucky Power Deliv - Etr	ORPFA	5078703DC	Replacer mod Rem	\$ (25.10)	\$ (25.10)	\$ (25.10)	100%	100%	\$ 100.00	\$ 100.00	\$ (74.90)	7/1/2008	7/1/2008	7/1/2008
75084 DE Kentucky Power Deliv - Etr	ORPFA	5078803DC	Replacer mod Rem	\$ (25.10)	\$ (25.10)	\$ (25.10)	100%	100%	\$ 100.00	\$ 100.00	\$ (74.90)	7/1/2008	7/1/2008	7/1/2008
75084 DE Kentucky Power Deliv - Etr	ORPFA	5078903DC	Replacer mod Rem	\$ (25.10)	\$ (25.10)	\$ (25.10)	100%	100%	\$ 100.00	\$ 100.00	\$ (74.90)	7/1/2008	7/1/2008	7/1/2008
75084 DE Kentucky Power Deliv - Etr	ORPFA	5079003DC	Replacer mod Rem	\$ (25.10)	\$ (25.10)	\$ (25.10)	100%	100%	\$ 100.00	\$ 100.00	\$ (74.90)	7/1/2008	7/1/2008	7/1/2008
75084 DE Kentucky Power Deliv - Etr	ORPFA	5079103DC	Replacer mod Rem	\$ (25.10)	\$ (25.10)	\$ (25.10)	100%	100%	\$ 100.00	\$ 100.00	\$ (74.90)	7/1/2008	7/1/2008	7/1/2008
75084 DE Kentucky Power Deliv - Etr	ORPFA	5079203DC	Replacer mod Rem	\$ (25.10)	\$ (25.10)	\$ (25.10)	100%	100%	\$ 100.00	\$ 100.00	\$ (74.90)	7/1/2008		

Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75084-DE Kentucky Power Deliv - Ele	SGCSFA	STKY136	SG DEK Self Healing Team 36 Capital	\$ 89,408.90	\$ 89,408.90	\$ -	100%		\$ 89,408.90	\$ 206,458.63	\$ (117,049.73)	4/21/2014	4/30/2015	5/1/2014	12/31/2014
75084-DE Kentucky Power Deliv - Ele	SGCSFA	STKY137	SG DEK Self Healing Team 37 Capital	\$ 44,264.25	\$ 44,264.25	\$ -	100%		\$ 44,264.25	\$ 71,071.44	\$ (26,807.19)	4/21/2014	4/30/2015	5/1/2014	1/31/2015
75084-DE Kentucky Power Deliv - Ele	SGCSFA	STKY138	SG DEK Self Healing Team 38 Capital	\$ 129,078.22	\$ 129,078.22	\$ -	100%		\$ 129,078.22	\$ 122,442.20	\$ 6,636.02	4/21/2014	7/31/2015	5/1/2014	4/30/2015
75084-DE Kentucky Power Deliv - Ele	SGTEAMWMM	SGDVINTG	Smart Grid Device Integration	\$ (379.90)	\$ (379.90)	\$ -	100%		\$ 61,898.59	\$ 62,278.49	\$ (379.90)	6/24/2011	12/31/2012	7/1/2011	3/21/2013
75084-DE Kentucky Power Deliv - Ele	SGIMTRSY	SGAMIDOM	SG AMI to DOMS Outage Capital	\$ -	\$ -	\$ -			\$ 39,944.15	\$ 39,944.15	\$ -	5/26/2011	12/16/2011	6/1/2011	3/1/2012
75084-DE Kentucky Power Deliv - Ele	SGIMTRSY	SGBRWTRH	Bridgewater AAA Implement HW	\$ -	\$ -	\$ -			\$ 1,860.57	\$ 2,100.00	\$ (239.43)	12/8/2011	2/19/2009	12/1/2011	5/19/2009
75084-DE Kentucky Power Deliv - Ele	SGIMTRSY	SGBRWTRS	Bridgewater AAA Implement SW	\$ -	\$ -	\$ -			\$ 4,991.55	\$ 4,800.00	\$ 1,191.55	12/1/2011	2/19/2009	12/1/2011	5/19/2009
75084-DE Kentucky Power Deliv - Ele	SGIMTRSY	SGCAMIHW	Smart Grid Carolina AMI Hardware	\$ -	\$ -	\$ -			\$ 27,968.85	\$ 15,155.00	\$ 12,713.85	8/10/2012	12/31/2012	8/1/2012	3/20/2013
75084-DE Kentucky Power Deliv - Ele	SGIMTRSY	SGITRNSL	ITRON SG Solutions Program	\$ (60.50)	\$ (60.50)	\$ -	100%		\$ 132,348.00	\$ 130,000.00	\$ 2,348.00	6/20/2012	6/24/2012	6/21/2012	8/31/2012
75084-DE Kentucky Power Deliv - Ele	SGIMTRSY	SGITRNSLH	ITRON SG Solutions Hardware	\$ -	\$ -	\$ -			\$ 3,779.19	\$ 6,000.00	\$ (2,220.81)	7/14/2011	6/30/2012	10/1/2011	8/31/2012
75084-DE Kentucky Power Deliv - Ele	SGIMTRSY	SGMDMDFHW	SG MDM Foundation Hardware	\$ -	\$ -	\$ -			\$ 73,191.26	\$ 514,545.92	\$ (441,354.66)	4/20/2012	10/31/2013	5/1/2012	10/29/2013
75084-DE Kentucky Power Deliv - Ele	SGIMTRSY	SGMDMDFSW	SG MDM Foundation Custom SW	\$ (8,659.29)	\$ (8,659.29)	\$ -	100%		\$ 509,256.19	\$ 440,000.00	\$ 69,256.19	10/20/2012	10/31/2013	4/1/2012	10/29/2013
75084-DE Kentucky Power Deliv - Ele	SGIMTRSY	SGMDMMZC	SG MDM Mass Market 2 - CMS Work	\$ 3.61	\$ 3.61	\$ -	100%		\$ 3.61	\$ 31,372.00	\$ (31,368.39)	11/3/2014	2/16/2015	11/1/2014	2/17/2015
75084-DE Kentucky Power Deliv - Ele	SGIMTRSY	SGMDMMZS	SG MDM Mass Market Project 2	\$ 40,387.93	\$ 40,387.93	\$ -	100%		\$ 40,387.93	\$ 392,765.00	\$ (352,377.07)	4/28/2014	2/16/2015	4/1/2014	2/17/2015
75084-DE Kentucky Power Deliv - Ele	SGIMTRSY	SGMDMMMH	SG MDM Mass Market Hardware	\$ (696.26)	\$ (696.26)	\$ -	100%		\$ 10,834.61	\$ 77,000.00	\$ (66,165.39)	7/10/2013	9/30/2014	12/1/2013	8/19/2014
75084-DE Kentucky Power Deliv - Ele	SGIMTRSY	SGMDMMMS	SG MDM Mass Market Software	\$ 72,570.47	\$ 72,570.47	\$ -	100%		\$ 183,577.67	\$ 33,000.00	\$ 150,577.67	7/10/2013	9/30/2014	7/1/2013	8/19/2014
75084-DE Kentucky Power Deliv - Ele	SGIMTRSY	SGMOMS	Meter Data Management System	\$ -	\$ -	\$ -			\$ 197,462.00	\$ 252,000.00	\$ (54,538.00)	11/30/2011	6/8/2010	11/1/2011	9/18/2010
75084-DE Kentucky Power Deliv - Ele	SGIMTRSY	SGMDMUH95	SG MDM Usage Hub Software	\$ 7,735.97	\$ 7,735.97	\$ -	100%		\$ 17,270.12	\$ 33,000.00	\$ (15,729.88)	11/30/2012	9/16/2014	12/1/2012	9/23/2014
75084-DE Kentucky Power Deliv - Ele	SGIMTRSY	SGNDG36	NES 3.0 Upgrade SCS 036	\$ -	\$ -	\$ -			\$ 3,818.02	\$ 4,238.00	\$ (419.98)	12/2/2011	3/18/2009	12/1/2011	6/18/2009
75084-DE Kentucky Power Deliv - Ele	SGIMTRSY	SGNDG38	NES EM System SCS 038	\$ -	\$ -	\$ -			\$ 5,685.20	\$ 5,424.00	\$ 261.20	12/6/2011	10/20/2009	12/1/2011	1/20/2010
75084-DE Kentucky Power Deliv - Ele	SGIMTRSY	SGNDG45H	NES Test Envir SCS 045 HW	\$ -	\$ -	\$ -			\$ 3,493.06	\$ 4,916.00	\$ (1,422.94)	12/6/2011	10/22/2009	12/1/2011	1/22/2010
75084-DE Kentucky Power Deliv - Ele	SGIMTRSY	SGNDG45S	NES Test Envir SCS 045 SW	\$ -	\$ -	\$ -			\$ 7,913.38	\$ 6,441.00	\$ 1,472.38	12/8/2011	10/22/2009	12/1/2011	1/22/2010
75084-DE Kentucky Power Deliv - Ele	SGIMTRSY	SGNDG51	NES 4.1 Upgrade SCS 051	\$ -	\$ -	\$ -			\$ 15,797.81	\$ 6,441.00	\$ 9,356.81	12/8/2011	12/10/2010	12/1/2011	3/10/2011
75084-DE Kentucky Power Deliv - Ele	SGIMTRSY	SGNKT45H	SG Openway Scale-up Hardware	\$ -	\$ -	\$ -			\$ 7,630.72	\$ 7,630.72	\$ -	7/17/2012	8/1/2013	9/1/2012	7/17/2013
75084-DE Kentucky Power Deliv - Ele	SGIMTRSY	SGNKT45S	SG Openway Scale-up Software	\$ -	\$ -	\$ -			\$ 57,834.44	\$ 60,000.00	\$ (2,165.56)	7/30/2012	9/1/2013	9/1/2012	7/17/2013
75084-DE Kentucky Power Deliv - Ele	SGIMTRSY	SGORDF04F	Remote Order Fulfillment EDM 06	\$ -	\$ -	\$ -			\$ 15,632.51	\$ 12,941.00	\$ 2,691.51	12/8/2011	3/18/2009	12/1/2011	6/19/2009
75084-DE Kentucky Power Deliv - Ele	SGIMTRSY	SGSYED15	SG EDM 15 DMS Scalability Hardware	\$ -	\$ -	\$ -			\$ 23,213.53	\$ 73,333.00	\$ (50,119.47)	5/18/2010	9/30/2010	9/1/2010	12/4/2010
75084-DE Kentucky Power Deliv - Ele	SGIMTRSY	SGSYED22	SG Scalability Phase 2 EDMA04	\$ -	\$ -	\$ -			\$ 217,795.82	\$ 800,000.00	\$ (582,204.18)	8/13/2010	9/30/2011	9/1/2010	8/13/2011
75084-DE Kentucky Power Deliv - Ele	SGIMTRSY	SGARCSRV	Smart Grid ARCS Server Project	\$ -	\$ -	\$ -			\$ 24,134.87	\$ 35,517.00	\$ (11,382.13)	9/24/2010	11/30/2010	10/1/2010	3/8/2011
75084-DE Kentucky Power Deliv - Ele	SGIFOMSGI	SGWV00MC	SG AMI DOMS S/W Module Capital	\$ 9,635.79	\$ 9,635.79	\$ -	100%		\$ 24,600.05	\$ 37,300.00	\$ (12,699.95)	12/20/2012	8/29/2015	1/1/2013	1/15/2017
75084-DE Kentucky Power Deliv - Ele	SGIDAISS	H1313	Beaver Sub SG DA	\$ 394,135.52	\$ 394,135.52	\$ -	100%		\$ 895,070.97	\$ 236,862.00	\$ 658,208.97	11/27/2013	6/30/2015	12/1/2013	3/30/2015
75084-DE Kentucky Power Deliv - Ele	SGIDAISS	H1314	Floriana Sub SG DA	\$ 328,697.91	\$ 328,697.91	\$ -	100%		\$ 330,451.70	\$ 299,842.00	\$ 30,609.70	11/27/2013	6/30/2015	12/1/2013	1/14/2015
75084-DE Kentucky Power Deliv - Ele	SGIDAISS	H1315	Limaburg Sub SG DA	\$ 566,325.97	\$ 566,325.97	\$ -	100%		\$ 567,067.89	\$ 446,848.00	\$ 120,219.89	11/27/2013	6/30/2015	12/1/2013	3/8/2015
75084-DE Kentucky Power Deliv - Ele	SGIAYCS	SGCSDC3	EC3 daily usage cap	\$ -	\$ -	\$ -			\$ 12,262.77	\$ 15,000.00	\$ (2,737.23)	10/1/2010	12/31/2014	9/1/2010	6/24/2010
75084-DE Kentucky Power Deliv - Ele	SGIAYDMS	SGDADMS	Dmr Mgt Sys cap	\$ 41,531.19	\$ 41,531.19	\$ -	100%		\$ 1,489,603.44	\$ 1,511,877.70	\$ (22,274.26)	10/1/2010	7/30/2014	9/1/2010	6/24/2010
75084-DE Kentucky Power Deliv - Ele	SGIAYDMS	SGDEETHW	SG DMS Distribution DEETS HW	\$ (168.71)	\$ (168.71)	\$ -	100%		\$ 7,954.17	\$ 2,373.00	\$ 5,581.17	9/30/2011	10/31/2014	11/1/2011	7/29/2013
75084-DE Kentucky Power Deliv - Ele	SGIAYDMS	SGDEETHS	SG DMS Distribution DEETS SW	\$ (848.62)	\$ (848.62)	\$ -	100%		\$ 18,945.76	\$ 23,915.77	\$ (4,970.01)	9/30/2011	10/31/2014	10/1/2011	7/29/2013
75084-DE Kentucky Power Deliv - Ele	SGIAYDMS	SGMWSCADH	Smart Grid Midwest SCADA Hardware	\$ -	\$ -	\$ -			\$ 14,317.22	\$ 17,715.00	\$ (3,397.78)	6/29/2011	12/31/2011	10/1/2011	8/31/2011
75084-DE Kentucky Power Deliv - Ele	SGIAYDMS	SGMWSCADS	Smart Grid Midwest SCADA Software	\$ -	\$ -	\$ -			\$ 133,886.34	\$ 168,748.00	\$ (34,861.66)	6/29/2011	12/31/2011	10/1/2011	8/31/2011
75084-DE Kentucky Power Deliv - Ele	SGIAYDMS	SGECLHDA	SG Echehon Local Data Access	\$ -	\$ -	\$ -			\$ 8,364.35	\$ 9,765.00	\$ (1,400.65)	9/30/2010	12/31/2014	9/1/2010	2/1/2013
75084-DE Kentucky Power Deliv - Ele	SGIAYDMS	SGCNDNSW	Echehon NET SW Cap	\$ -	\$ -	\$ -			\$ 81,031.10	\$ 70,000.00	\$ 11,031.10	9/30/2010	12/31/2014	9/1/2010	3/10/2013
75084-DE Kentucky Power Deliv - Ele	SGIAYDMS	SGCNDNSW	Smart Grid Storage Project	\$ -	\$ -	\$ -			\$ 128,483.15	\$ 169,806.00	\$ (41,322.85)	6/15/2010	9/1/2010	6/1/2010	6/17/2010
75084-DE Kentucky Power Deliv - Ele	SGIAYDMS	SGSVD11	EDM 11 SG Scalability Tech Hkns	\$ -	\$ -	\$ -			\$ 111,333.51	\$ 465,000.00	\$ (353,666.49)	9/30/2010	3/4/2010	9/1/2010	6/4/2010
75084-DE Kentucky Power Deliv - Ele	SGIAYDMS	SGIAYPMD	Smart Grid to SG Capital - PMO	\$ 4,865.97	\$ 4,865.97	\$ -	100%		\$ 550.35	\$ 1.00	\$ 549.35	9/30/2010	12/31/2017	9/1/2010	
75084-DE Kentucky Power Deliv - Ele	SGIAYPMD	SGIAYPMD	SG DEK ITRON Software - NMS Endpoints	\$ 585,678.50	\$ 585,678.50	\$ -	100%		\$ 585,678.50	\$ 585,000.00	\$ 678.50	6/27/2014	1/31/2015	8/1/2014	12/31/2014
75084-DE Kentucky Power Deliv - Ele	SGIAYPMD	SGIAYPMD	SG NHT1021A - SERVERS	\$ 4,751.66	\$ 4,751.66	\$ -	100%		\$ 4,751.66	\$ 17,000.00	\$ (12,248.34)	4/30/2014	9/1/2014	5/1/2014	2/1/2015
75084-DE Kentucky Power Deliv - Ele	SGIAYPMD	SGIAYPMD	SG NHT1021B - SERVERS	\$ 220.70	\$ 220.70	\$ -	100%		\$ 220.70	\$ 170,000.00	\$ (169,779.30)	4/30/2014	11/30/2014	8/1/2014	2/1/2015
75084-DE Kentucky Power Deliv - Ele	SGIAYPMD	SGIAYPMD	SG Openway Software Upgrade to 6.1	\$ 8,081.02	\$ 8,081.02	\$ -	100%		\$ 8,081.02	\$ 43,500.00	\$ (35,418.98)	7/28/2014	6/13/2015	10/1/2014	6/15/2015
75084-DE Kentucky Power Deliv - Ele	SGIAYPMD	SGIAYPMD	SG Secure Network Infrastructure	\$ 1,658.65	\$ 1,658.65	\$ -	100%		\$ 1,658.65	\$ 50,075.00	\$ (48,416.35)	12/12/2014	8/30/2016	12/1/2014	4/30/2016
75084-DE Kentucky Power Deliv - Ele	SGIAYPMD	SGIAYPMD	SG Secure Network Infrastructure	\$ 1,608.72	\$ 1,608.72	\$ -	100%		\$ 1,608.72	\$ 50,075.00	\$ (48,466.28)	12/12/2014	6/30/2016	12/1/2014	4/30/2016
75084-DE Kentucky Power Deliv - Ele	SLFA	SUKY	Light Repl-Tariff	\$ -	\$ -	\$ -			\$ 144,198.34	\$ 799.00	\$ 143,399.34	7/1/2008	12/31/2050	7/1/2008	
75084-DE Kentucky Power Deliv - Ele	SUBCHAIRS	G9909	Substation Chair Replacement	\$ -	\$ -	\$ -			\$ 1,587.47	\$ 2,040.00	\$ (452.53)	4/9/2013	4/22/2013	10/1/2013	
75084-DE Kentucky Power Deliv - Ele	TDIT	ED057	EMS OML Kentucky	\$ -	\$ -	\$ -			\$ 9,123.03	\$ 8,600.00	\$ 523.03	9/3/2008	12/31/2009	12/1/2008	3/14/2010
75084-DE Kentucky Power Deliv - Ele	TDIT	L2272	EMS MH Standby Enhancement - KY	\$ -	\$ -	\$ -			\$ 4,289.25	\$ 4,025.00	\$ 264.25	11/1/2008	12/31/2010	12/1/2008	2/28/2011
75084-DE Kentucky Power Deliv - Ele	TDIT	ES392	EMS SQL Cluster Infrastruc - KY	\$ -	\$ -	\$ -			\$ 9,055.89	\$ 5,516.00	\$ 3,539.89	4/7/2009	11/30/2009	4/1/2009	3/28/2010
75084-DE Kentucky Power Deliv - Ele	TNAJAF1A	E1551	Wilder - Replace Battery	\$ -	\$ -	\$ -			\$ 11,727.24	\$ 9,480.00	\$ 2,247.24	10/8/2008	5/1/2009	8/23/2008	8/23/2009
75084-DE Kentucky Power Deliv - Ele	TNAJAF1A	P6216	Wilder Repl T81 Cooling Fans	\$ 16,403.43	\$ 16,403.43	\$ -	100%		\$ 16,403.43	\$ 16,025.64	\$ 377.79	8/28/2014	3/1/2015	9/1/2014	1/6/2015
75084-DE Kentucky Power Deliv - Ele	TDOLDR	D3063	Install Sun Net TDA Kentucky	\$ -	\$ -	\$ -			\$ 38,948.70	\$ 1.00	\$ 38,947.70	11/1/2007	11/30/2010	3/1/2008	10/1/2010
75084-DE Kentucky Power Deliv - Ele	TDOLDR	D3102	TIRE EXCHANGER	\$ -	\$ -	\$ -			\$ 6,207.56	\$ 6,200.00	\$ 7.56	6/19/2008	12/31/2050	7/1/2008</	







Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75081-DE Kentucky Fossil	EBS01307	D1826	EBS-Regl 2-4 Vacuum Pump Motor	\$	\$	\$			\$ 8,819.90	\$ 27,752.00	\$ (18,932.10)	10/12/2007	12/31/2008	10/1/2007	11/30/2007
75081-DE Kentucky Fossil	EBS01248	D3122	Ky Sales & Use Tax Vintage 07	\$ 5,934.80	\$ 5,934.80	\$	100%		\$ 24,324.22	\$ 26,119.00	\$ (1,794.78)	3/21/2008	3/31/2008	3/1/2008	6/30/2008
75081-DE Kentucky Fossil	EBS01248	D3124	Ky Sales & Use Tax Vintage 05	\$ 83,617.94	\$ 83,617.94	\$	100%		\$ 342,714.76	\$ 368,008.00	\$ (25,293.24)	3/21/2008	3/31/2008	3/1/2008	6/30/2008
75081-DE Kentucky Fossil	EBS01267	D3553	Skidge Transfr Pmp Replacemnt	\$ 33,218.22	\$ 33,218.22	\$	100%		\$ 136,278.10	\$ 175,623.00	\$ (39,344.90)	5/21/2008	6/24/2009	9/1/2008	2/14/2009
75081-DE Kentucky Fossil	EB1482	D3558	Cooling Tower Fan Blades 2008	\$	\$	\$			\$ 81,896.20	\$ 109,365.00	\$ (27,468.80)	5/21/2008	3/31/2009	8/1/2008	2/12/2009
75081-DE Kentucky Fossil	EBS01268	D3666	Replace SAH Preheat Coils	\$	\$	\$			\$ 1,982,885.62	\$ 2,382,627.00	\$ (399,741.38)	6/12/2008	8/15/2010	11/1/2008	8/18/2010
75081-DE Kentucky Fossil	EBS016027X	EBS02027X	#1 Line Conveyor Belt Replacement	\$ 345,902.88	\$ 345,902.88	\$	100%		\$ 145,802.38	\$ 205,213.25	\$ (59,410.87)	10/19/2015	10/19/2016	10/19/2015	8/6/2016
75081-DE Kentucky Fossil	EBS020718	EBS020718	Inst All Tube Bundle on 2-3A,B FWH	\$ 395,844.42	\$ 395,844.42	\$	100%		\$ 395,844.42	\$ 950,557.99	\$ (554,713.57)	9/9/2015	8/1/2016	9/1/2015	8/7/2016
75081-DE Kentucky Fossil	EBS020377	EBS020377	Replace SAH Preheat Coils	\$ 12,591.14	\$ 12,591.14	\$	100%		\$ 12,591.14	\$ 32,572.00	\$ (20,980.86)	10/6/2015	12/31/2016	10/1/2015	8/7/2016
75081-DE Kentucky Fossil	EBS020199	EBS020199	New Relay & Maintenance Switches	\$ 30,083.69	\$ 30,083.69	\$	100%		\$ 30,083.69	\$ 937,914.72	\$ (907,831.03)	12/18/2015	8/31/2016	12/1/2015	8/7/2016
75081-DE Kentucky Fossil	EBS020598	EBS020598	CT Drift Elm Rplcmnt	\$ 235,374.34	\$ 235,374.34	\$	100%		\$ 235,374.34	\$ 1,263,106.51	\$ (1,027,732.17)	10/6/2015	6/1/2016	10/1/2015	8/7/2016
75081-DE Kentucky Fossil	EBS020603	EBS020603	Replace NGA Monitors	\$ 47,681.40	\$ 47,681.40	\$	100%		\$ 47,681.40	\$ 366,249.89	\$ (318,568.49)	12/1/2015	5/1/2016	12/1/2015	8/7/2016
75081-DE Kentucky Fossil	EBS020100	EBS020100	Durbin Mixed Bed Vessel Replacements	\$ 140,721.19	\$ 140,721.19	\$	100%		\$ 140,721.19	\$ 188,000.07	\$ (47,278.88)	6/22/2015	11/1/2015	8/1/2015	11/5/2016
75081-DE Kentucky Fossil	EBS020244	EBS020244	Replace Atomic Absorption Unit	\$ 98,943.16	\$ 98,943.16	\$	100%		\$ 98,943.16	\$ 95,375.00	\$ (3,568.16)	10/6/2015	12/7/2015	12/1/2015	4/8/2016
75081-DE Kentucky Fossil	EBS020250	EBS020250	Precip Retention Wall	\$ 62,086.39	\$ 62,086.39	\$	100%		\$ 62,086.39	\$ 72,234.75	\$ (10,148.36)	11/17/2015	6/1/2016	12/1/2015	5/1/2016
75081-DE Kentucky Fossil	EBS020251	EBS020251	Replace 2-1 Pugmill Gearbox	\$ 16,472.99	\$ 16,472.99	\$	100%		\$ 16,472.99	\$ 52,573.25	\$ (36,100.26)	11/17/2015	11/30/2015	12/1/2015	2/29/2016
75081-DE Kentucky Fossil	EBS020254	EBS020254	Event Free Nova Feeder Bldg Lights	\$ 51,380.88	\$ 51,380.88	\$	100%		\$ 51,380.88	\$ 86,165.53	\$ (34,784.65)	12/15/2015	12/31/2015	12/1/2015	3/23/2016
75081-DE Kentucky Fossil	EBS020257	EBS020257	Event Free MSP Dll Room Lighting	\$ 4,804.36	\$ 4,804.36	\$	100%		\$ 4,804.36	\$ 27,798.45	\$ (22,994.09)	12/1/2015	12/1/2015	12/1/2015	3/23/2016
75081-DE Kentucky Fossil	EBS020261	EBS020261	Replace North Turf Pump	\$ 62,947.45	\$ 62,947.45	\$	100%		\$ 62,947.45	\$ 50,123.72	\$ (12,823.73)	12/28/2015	4/1/2016	12/1/2015	7/1/2016
75081-DE Kentucky Fossil	EBS020263	EBS020263	Material Handling Shifters-Event Fr	\$ 63,604.63	\$ 63,604.63	\$	100%		\$ 63,604.63	\$ 147,117.24	\$ (83,512.61)	12/1/2015	12/1/2015	12/1/2015	3/23/2016
75081-DE Kentucky Fossil	EBS020267	EBS020267	2-2 Condenser Vacuum Pump	\$ 41,302.83	\$ 41,302.83	\$	100%		\$ 41,302.83	\$ 58,039.66	\$ (16,736.83)	12/28/2015	12/1/2015	12/1/2015	3/10/2016
75081-DE Kentucky Fossil	EBS021205	EBS021205	Boiler Room Roof Replacement	\$	\$	\$			\$ 191,468.50	\$ 426,697.00	\$ (235,228.50)	10/13/2008	9/16/2009	10/1/2008	4/6/2009
75081-DE Kentucky Fossil	EBS021207	EBS021207	Coal Bunker Lighting	\$	\$	\$			\$ 17,506.33	\$ 30,961.00	\$ (13,454.67)	3/30/2009	6/30/2009	5/1/2009	5/13/2009
75081-DE Kentucky Fossil	EBS021210	EBS021210	INSTALL PARTICULATE MONITOR	\$	\$	\$			\$ 184,901.90	\$ 256,016.00	\$ (71,114.10)	4/26/2011	2/1/2012	5/1/2011	10/25/2011
75081-DE Kentucky Fossil	EBS021216	EBS021216	SCR Ammoniation	\$	\$	\$			\$ 85,822.78	\$ 105,191.00	\$ (19,368.22)	3/13/2009	3/13/2009	3/13/2009	3/13/2009
75081-DE Kentucky Fossil	EBS021217	EBS021217	WSP Switchbreaker Lifter	\$	\$	\$			\$ 32,798.36	\$ 44,484.00	\$ (11,685.64)	7/22/2009	1/15/2010	7/1/2009	1/1/2010
75081-DE Kentucky Fossil	EBS021219	EBS021219	REPLACE FLOW MONITOR	\$	\$	\$			\$ 57,213.81	\$ 79,903.00	\$ (22,689.19)	4/9/2009	8/7/2009	8/1/2009	6/18/2009
75081-DE Kentucky Fossil	EBS021221	EBS021221	Purchase WSP Shovel and Loader	\$	\$	\$			\$ 69,302.23	\$ 117,133.00	\$ (47,830.77)	3/30/2009	6/28/2009	4/1/2009	9/1/2009
75081-DE Kentucky Fossil	EBS021222	EBS021222	Replace Stack Flow Monitor	\$ 42,205.66	\$ 42,205.66	\$	100%		\$ 139,568.04	\$ 103,609.00	\$ (35,959.04)	9/26/2013	6/1/2014	10/1/2013	8/31/2014
75081-DE Kentucky Fossil	EBS021224	EBS021224	Replace 3 sump pumps	\$	\$	\$			\$ 61,100.22	\$ 76,206.00	\$ (15,105.78)	5/6/2009	7/31/2010	6/1/2009	7/2/2010
75081-DE Kentucky Fossil	EBS021281	EBS021281	Replace CBU Buckets & Chains	\$ 168,836.92	\$ 168,836.92	\$	100%		\$ 168,836.92	\$ 567,317.22	\$ (398,480.30)	9/17/2015	8/1/2016	8/1/2016	8/1/2016
75081-DE Kentucky Fossil	EBS021283	EBS021283	Replace CBU Chains and Buckets	\$ 21,561.86	\$ 21,561.86	\$	100%		\$ 267,717.34	\$ 357,680.00	\$ (89,962.66)	8/5/2013	8/1/2014	8/1/2014	8/31/2014
75081-DE Kentucky Fossil	EBS021286	EBS021286	Replace B7P Outlet Valve	\$	\$	\$			\$ 406,884.84	\$ 582,388.00	\$ (175,503.16)	8/20/2009	6/22/2010	8/1/2009	8/31/2010
75081-DE Kentucky Fossil	EBS021288	EBS021288	ID Fan VFD Control Board Rep	\$ 45,545.85	\$ 45,545.85	\$	100%		\$ 338,748.68	\$ 451,841.00	\$ (113,092.32)	8/26/2013	12/31/2014	9/1/2013	8/31/2014
75081-DE Kentucky Fossil	EBS021244	EBS021244	Replace 2-1 B7P Outlet Valve	\$	\$	\$			\$ 382,978.67	\$ 535,228.00	\$ (152,249.33)	7/19/2011	6/7/2012	7/1/2011	7/15/2012
75081-DE Kentucky Fossil	EBS021246	EBS021246	HVAC Room Roof Replacement	\$ 90,513.45	\$ 90,513.45	\$	100%		\$ 90,513.45	\$ 83,631.00	\$ (6,882.45)	4/16/2015	9/1/2015	6/1/2015	9/30/2015
75081-DE Kentucky Fossil	EBS021247	EBS021247	CBU Front and Electric Rm Roof	\$ 2,165.65	\$ 2,165.65	\$	100%		\$ 8,344.90	\$ 31,973.00	\$ (23,628.10)	8/21/2012	8/26/2013	4/1/2012	7/19/2013
75081-DE Kentucky Fossil	EBS021249	EBS021249	CT Acid Metering Pump	\$ 16,859.68	\$ 16,859.68	\$	100%		\$ 65,129.57	\$ 61,840.00	\$ (3,289.57)	9/16/2010	6/30/2011	10/1/2010	4/20/2011
75081-DE Kentucky Fossil	EBS021250	EBS021250	CBU Cable Reel and Drive	\$ 14,849.67	\$ 14,849.67	\$	100%		\$ 82,898.83	\$ 255,247.00	\$ (172,348.17)	10/22/2012	12/31/2014	11/1/2012	8/31/2014
75081-DE Kentucky Fossil	EBS021257	EBS021257	5-Thickness Tunnel E. Sump Pump	\$	\$	\$			\$ 14,952.64	\$ 155,582.00	\$ (140,629.36)	8/31/2012	11/20/2014	8/1/2012	4/29/2015
75081-DE Kentucky Fossil	EBS021259	EBS021259	2-6 Pulverizer Roll Wheel Repl	\$	\$	\$			\$ 188,695.13	\$ 357,710.00	\$ (169,014.87)	3/8/2010	2/1/2011	4/1/2010	8/17/2010
75081-DE Kentucky Fossil	EBS021260	EBS021260	2-3 Pulverizer Roll Wheel Repl	\$ 119,996.23	\$ 119,996.23	\$	100%		\$ 45,833.81	\$ 423,246.00	\$ (377,412.19)	9/16/2010	7/27/2011	10/1/2010	2/12/2011
75081-DE Kentucky Fossil	EBS021262	EBS021262	2-5 Pulverizer Roll Wheel Repl	\$ 95,341.03	\$ 95,341.03	\$	100%		\$ 395,830.60	\$ 370,132.00	\$ (25,698.60)	8/12/2011	6/21/2012	9/1/2011	7/31/2012
75081-DE Kentucky Fossil	EBS021263	EBS021263	2-2 Pulverizer Roll Wheel Repl	\$	\$	\$			\$ 333,065.96	\$ 544,676.00	\$ (211,610.04)	8/21/2012	5/25/2015	9/1/2012	7/20/2013
75081-DE Kentucky Fossil	EBS021264	EBS021264	2-4 Pulverizer Roll Wheel Repl	\$ 68,113.48	\$ 68,113.48	\$	100%		\$ 278,972.93	\$ 358,249.00	\$ (79,276.07)	11/1/2010	10/22/2012	11/1/2010	3/15/2011
75081-DE Kentucky Fossil	EBS021270	EBS021270	Replacement 2SR2 Transformer	\$	\$	\$			\$ 86,017.34	\$ 119,913.00	\$ (33,895.66)	11/6/2009	10/20/2010	12/1/2009	8/17/2010
75081-DE Kentucky Fossil	EBS021271	EBS021271	Replace F to G Coal Chute	\$ 223,677.89	\$ 223,677.89	\$	100%		\$ 223,677.89	\$ 792,558.10	\$ (568,880.21)	8/28/2015	7/1/2016	9/1/2015	8/7/2016
75081-DE Kentucky Fossil	EBS021275	EBS021275	Lanfill Cover 2010	\$	\$	\$			\$ 0.00	\$	\$	3/4/2010	1/31/2012	9/1/2010	3/31/2012
75081-DE Kentucky Fossil	EBS021276	EBS021276	Replace LIAT Bushings	\$	\$	\$			\$ 33,811.56	\$ 66,133.00	\$ (32,321.44)	8/11/2011	3/25/2013	8/1/2011	6/28/2012
75081-DE Kentucky Fossil	EBS021277	EBS021277	Replace 1st Layer SCR Catalyst	\$ 1,370,077.91	\$ 1,370,077.91	\$	100%		\$ 1,463,751.22	\$ 1,659,977.00	\$ (196,225.78)	11/4/2014	12/31/2015	10/1/2014	6/30/2015
75081-DE Kentucky Fossil	EBS021278	EBS021278	Repl R IDB Fan inlet exp Jts	\$ 34,352.78	\$ 34,352.78	\$	100%		\$ 295,185.81	\$ 511,099.00	\$ (215,913.19)	1/26/2012	12/1/2012	2/1/2012	7/13/2012
75081-DE Kentucky Fossil	EBS021279	EBS021279	Replace FGO Transformer 2SR1	\$ 18,105.97	\$ 18,105.97	\$	100%		\$ 74,121.84	\$ 108,674.00	\$ (34,552.16)	7/31/2009	6/8/2010	7/1/2009	10/20/2009
75081-DE Kentucky Fossil	EBS021280	EBS021280	IT Capital Project Support	\$ 34,161.23	\$ 34,161.23	\$	100%		\$ 146,397.99	\$ 109,201.00	\$ (37,196.99)	8/20/2009	3/30/2013	8/1/2009	3/31/2013
75081-DE Kentucky Fossil	EBS021282	EBS021282	Repl No 2 Boiler Room Sump Pump	\$ 28,623.12	\$ 28,623.12	\$	100%		\$ 119,075.66	\$ 170,756.00	\$ (51,680.34)	3/10/2010	6/10/2011	3/1/2010	12/29/2010
75081-DE Kentucky Fossil	EBS021284	EBS021284	Repl FGO Common inlet exp ft	\$ 31,337.21	\$ 31,337.21	\$	100%		\$ 174,736.05	\$ 218,890.00	\$ (44,153.95)	11/9/2011	10/26/2012	11/1/2011	7/13/2012
75081-DE Kentucky Fossil	EBS021285	EBS021285	Repl 3 IDB Fan inlet exp Jts	\$ 173,132.81	\$ 173,132.81	\$	100%		\$ 437,749.47	\$ 476,977.00	\$ (39,227.53)	8/26/2013	8/1/2014	9/1/2013	8/31/2014
75081-DE Kentucky Fossil	EBS021286	EBS021286	Replace RH Attenuator Line	\$	\$	\$			\$ 23						



Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual	Total Budget	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
7508-DE Kentucky Fossil	EB01264	EB01264X	Firenet Water Pump Replacement	\$	\$	\$			\$ 30,048.92	\$ 50,794.00	\$ (20,745.08)	7/9/2009	9/21/2009	9/21/2009	5/27/2009
7508-DE Kentucky Fossil	EB01266	EB01266X	RFI UPS Core Motor Detector	\$ 18,132.63	\$	\$ 18,132.63	100%		\$ 49,837.87	\$ 7,448.00	\$ (42,389.87)	8/17/2013	12/13/2015	9/12/2013	12/13/2015
7508-DE Kentucky Fossil	EB01277A	EB01277A	AHJ HOPPER DOWNCOMER REPLACEMENT	\$	\$	\$			\$ 29,221.11	\$ 458,130.00	\$ (428,908.89)	8/1/2013	10/1/2012	10/1/2011	7/20/2012
7508-DE Kentucky Fossil	EB01280X	EB01280X	DESP WdL Addition	\$	\$	\$			\$ 560,388.55	\$ 30,543.00	\$ 529,845.55	9/5/2008	1/31/2010	10/1/2008	7/5/2010
7508-DE Kentucky Fossil	EB01280Y	EB01280Y	REPLACE CTR PIP SAC ANODES	\$ 44,991.26	\$	\$ 44,991.26	100%		\$ 184,400.28	\$ 15,815.00	\$ 168,585.28	10/7/2011	8/21/2012	10/1/2011	7/20/2012
7508-DE Kentucky Fossil	EB01296	EB01296X	Drum Air Tank	\$ 180,359.71	\$	\$ 180,359.71	100%		\$ 387,359.71	\$ 348,320.70	\$ 39,039.01	10/22/2009	9/5/2016	11/1/2009	10/6/2016
7508-DE Kentucky Fossil	EB01315	EB01315X	Replace 2 - MS Strainer	\$ 46,119.48	\$	\$ 46,119.48	100%		\$ 189,705.05	\$ 2,793.00	\$ 186,912.05	10/22/2009	11/23/2010	7/1/2009	15/2/2010
7508-DE Kentucky Fossil	EB01317X	EB01317X	Coasting Tower Motor Replacer-09	\$	\$	\$			\$ 35,068.81	\$ 264,233.00	\$ (229,164.19)	3/4/2009	2/28/2011	6/1/2009	7/1/2010
7508-DE Kentucky Fossil	EB01319	EB01319X	Coasting Tower Motor Replacer-09	\$	\$	\$			\$ 156,913.64	\$ 24,474.00	\$ 132,439.64	12/9/2011	12/9/2011	3/1/2010	2/9/2011
7508-DE Kentucky Fossil	EB01322X	EB01322X	Replace AHJ Bearings	\$ 37,027.70	\$	\$ 37,027.70	100%		\$ 22,921.93	\$ 19,719.00	\$ 3,202.93	8/17/2010	9/9/2011	9/1/2010	7/4/2011
7508-DE Kentucky Fossil	EB01324X	EB01324X	Bottom Turbine Oil Cooler	\$ 18,073.86	\$	\$ 18,073.86	100%		\$ 151,889.36	\$ 7,255.00	\$ 144,634.36	11/1/2008	10/7/2008	11/1/2008	7/4/2011
7508-DE Kentucky Fossil	EB01326	EB01326X	Retire Turbine Doghouse	\$ 18,073.86	\$	\$ 18,073.86	100%		\$ 384,371.00	\$ 4,765.00	\$ 379,606.00	10/1/2008	10/1/2008	10/1/2008	10/1/2008
7508-DE Kentucky Fossil	EB01330X	EB01330X	Replace Control Valve	\$ 646,395.33	\$	\$ 646,395.33	100%		\$ 184,071.32	\$ 248,909.00	\$ (66,827.68)	7/1/2015	12/31/2015	7/1/2015	11/1/2015
7508-DE Kentucky Fossil	EB01343	EB01343X	REPLACES PUMP MOTOR	\$ 47,315.41	\$	\$ 47,315.41	100%		\$ 183,861.51	\$ 304,905.00	\$ (121,043.49)	11/2/2012	10/1/2013	12/1/2012	9/29/2013
7508-DE Kentucky Fossil	EB01344X	EB01344X	REPLACES PUMP MOTOR	\$ 47,315.41	\$	\$ 47,315.41	100%		\$ 177,343.67	\$ 301,066.00	\$ (123,722.33)	11/2/2012	10/1/2013	12/1/2012	7/29/2013
7508-DE Kentucky Fossil	EB01349X	EB01349X	Install EBU Drainage System	\$ 82,690.96	\$	\$ 82,690.96	100%		\$ 360,231.98	\$ 249,076.00	\$ 111,155.98	9/12/2009	3/31/2009	3/19/2009	3/19/2009
7508-DE Kentucky Fossil	EB01352X	EB01352X	Replace Fire Common Outlet Duct	\$ 49,444.97	\$	\$ 49,444.97	100%		\$ 1,184,538.04	\$ 3,709,003.00	\$ (2,524,464.96)	7/19/2012	5/22/2014	9/1/2012	11/30/2013
7508-DE Kentucky Fossil	EB01356X	EB01356X	SAH and PAH Gas Outlet Duct planfor	\$ 12,804.87	\$	\$ 12,804.87	100%		\$ 219,250.96	\$ 46,776.00	\$ 172,474.96	9/15/2008	7/19/2012	11/1/2010	4/13/2012
7508-DE Kentucky Fossil	EB01374X	EB01374X	REPLACE SEWAGE TREATMENT PLANT	\$ 49,444.97	\$	\$ 49,444.97	100%		\$ 205,052.76	\$ 264,413.00	\$ 59,360.24	10/20/2011	12/28/2013	12/1/2011	7/28/2013
7508-DE Kentucky Fossil	EB01375X	EB01375X	APC Transfer Tower Fire Dnt Syst	\$ 44,890.43	\$	\$ 44,890.43	100%		\$ 51,794.53	\$ 31,210.00	\$ 20,584.53	4/14/2009	8/9/2010	4/1/2009	8/17/2010
7508-DE Kentucky Fossil	EB01376X	EB01376X	FOD (Highium RT) purge system	\$ 334.90	\$	\$ 334.90	100%		\$ 95,083.85	\$ 35,014.00	\$ 60,069.85	9/2/2008	8/9/2010	11/1/2008	3/19/2009
7508-DE Kentucky Fossil	EB01382X	EB01382X	West Langley Monitoring Wells	\$ 109,700.80	\$	\$ 109,700.80	100%		\$ 35,455.62	\$ 87,200.00	\$ (51,744.38)	12/16/2008	9/5/2012	11/1/2008	8/17/2012
7508-DE Kentucky Fossil	EB01383X	EB01383X	Replace CEMS Shutter and GAS	\$ 8,851.96	\$	\$ 8,851.96	100%		\$ 75,996.85	\$ 14,140.00	\$ 61,856.85	12/16/2008	12/16/2008	6/21/2014	5/31/2015
7508-DE Kentucky Fossil	EB01387	EB01387X	M1 P&L Analyzer Software	\$ 109,700.80	\$	\$ 109,700.80	100%		\$ 45,297.15	\$ 27,950.00	\$ 17,347.15	7/1/2014	7/1/2014	7/1/2014	7/1/2014
7508-DE Kentucky Fossil	EB01390	EB01390X	M1 P&L Analyzer (Expanded Aditi) Uses	\$	\$	\$			\$ 65,902.76	\$ 80,070.00	\$ (14,167.24)	7/1/2014	7/1/2014	7/1/2014	7/1/2014
7508-DE Kentucky Fossil	EB01391	EB01391X	Replace E3 BFP Motor Clean Repl	\$	\$	\$			\$ 177,663.48	\$ 185,795.00	\$ (8,131.52)	10/1/2010	7/6/2011	11/1/2010	2/21/2011
7508-DE Kentucky Fossil	EB01392	EB01392X	E3 BFP Motor Electric Rewind	\$	\$	\$			\$ 41,284.97	\$ 76,945.00	\$ (35,660.03)	5/1/2008	5/1/2008	6/17/2008	6/17/2008
7508-DE Kentucky Fossil	EB01393	EB01393X	Exhauster Fan Replacement	\$	\$	\$			\$ 211,104.15	\$ 379,120.00	\$ (168,015.85)	5/1/2010	7/29/2011	6/1/2010	7/1/2010
7508-DE Kentucky Fossil	EB01394	EB01394X	replace E-1 ID Fan motor	\$ 34,385.39	\$	\$ 34,385.39	100%		\$ 54,664.24	\$ 89,889.00	\$ (35,224.76)	10/1/2010	7/29/2011	11/1/2010	2/19/2011
7508-DE Kentucky Fossil	EB01395	EB01395X	FWH Safety Relief Tank	\$ 20.36	\$	\$ 20.36	100%		\$ 21,360.44	\$ 21,360.44	\$	11/9/2010	11/9/2010	10/1/2011	11/9/2011
7508-DE Kentucky Fossil	EB01396	EB01396X	CO2 Analyzer Replacement	\$ 206,029.13	\$	\$ 206,029.13	100%		\$ 205,409.10	\$ 204,448.97	\$ 960.13	6/28/2011	10/31/2009	6/1/2011	11/9/2011
7508-DE Kentucky Fossil	EB01397	EB01397X	Miami Unit 6B EAM	\$ 1,422.43	\$	\$ 1,422.43	100%		\$ 504,274.86	\$ 513,688.00	\$ (9,413.14)	2/1/2010	3/5/2011	2/1/2010	2/21/2011
7508-DE Kentucky Fossil	EB01398	EB01398X	Operat/ Console Replacement	\$	\$	\$			\$ 100,337.73	\$ 125,546.00	\$ (25,208.27)	3/9/2009	12/27/2009	3/1/2009	9/5/2009
7508-DE Kentucky Fossil	EB01399	EB01399X	Fire Detection Sys. install	\$	\$	\$			\$ 41,005.04	\$ 4,405.94	\$ 36,599.10	5/1/2009	3/1/2013	5/1/2009	3/1/2013
7508-DE Kentucky Fossil	EB01402	EB01402X	Alention-Abatement Replacement	\$	\$	\$			\$ 62,765.70	\$ (15,707.65)	\$ 78,473.35	3/21/2013	9/31/2013	3/21/2013	3/21/2013
7508-DE Kentucky Fossil	EB01403	EB01403X	Consolidated Fuelis Mgr Pffrom W/ PH	\$ 34,385.39	\$	\$ 34,385.39	100%		\$ 7,052.65	\$ 16,319.00	\$ (9,266.35)	3/21/2013	9/31/2013	3/21/2013	3/21/2013
7508-DE Kentucky Fossil	EB01404	EB01404X	Consolidated Fuelis Mgr Pffrom MFP	\$ 20.36	\$	\$ 20.36	100%		\$ 76,005.00	\$ 60,286.00	\$ 15,719.00	3/21/2013	9/31/2013	3/21/2013	3/21/2013
7508-DE Kentucky Fossil	EB01405	EB01405X	PGD Long Range Planning Tool	\$ 1,185.11	\$	\$ 1,185.11	100%		\$ 1,016.93	\$ (9,008.00)	\$ (7,991.07)	3/21/2013	9/31/2013	3/21/2013	3/21/2013
7508-DE Kentucky Fossil	EB01406	EB01406X	PHD Hardware	\$ 206,029.13	\$	\$ 206,029.13	100%		\$ 239,806.69	\$ 714,014.00	\$ (474,207.31)	3/21/2013	9/31/2013	3/21/2013	3/21/2013
7508-DE Kentucky Fossil	EB01407	EB01407X	PHD Hardware	\$	\$	\$			\$ 239,806.69	\$ 714,014.00	\$ (474,207.31)	3/21/2013	9/31/2013	3/21/2013	3/21/2013
7508-DE Kentucky Fossil	EB01408	EB01408X	PHD Hardware	\$	\$	\$			\$ 239,806.69	\$ 714,014.00	\$ (474,207.31)	3/21/2013	9/31/2013	3/21/2013	3/21/2013
7508-DE Kentucky Fossil	EB01409	EB01409X	PHD Hardware	\$	\$	\$			\$ 239,806.69	\$ 714,014.00	\$ (474,207.31)	3/21/2013	9/31/2013	3/21/2013	3/21/2013
7508-DE Kentucky Fossil	EB01410	EB01410X	PHD Hardware	\$	\$	\$			\$ 239,806.69	\$ 714,014.00	\$ (474,207.31)	3/21/2013	9/31/2013	3/21/2013	3/21/2013
7508-DE Kentucky Fossil	EB01411	EB01411X	PHD Hardware	\$	\$	\$			\$ 239,806.69	\$ 714,014.00	\$ (474,207.31)	3/21/2013	9/31/2013	3/21/2013	3/21/2013
7508-DE Kentucky Fossil	EB01412	EB01412X	PHD Hardware	\$	\$	\$			\$ 239,806.69	\$ 714,014.00	\$ (474,207.31)	3/21/2013	9/31/2013	3/21/2013	3/21/2013
7508-DE Kentucky Fossil	EB01413	EB01413X	PHD Hardware	\$	\$	\$			\$ 239,806.69	\$ 714,014.00	\$ (474,207.31)	3/21/2013	9/31/2013	3/21/2013	3/21/2013
7508-DE Kentucky Fossil	EB01414	EB01414X	PHD Hardware	\$	\$	\$			\$ 239,806.69	\$ 714,014.00	\$ (474,207.31)	3/21/2013	9/31/2013	3/21/2013	3/21/2013
7508-DE Kentucky Fossil	EB01415	EB01415X	PHD Hardware	\$	\$	\$			\$ 239,806.69	\$ 714,014.00	\$ (474,207.31)	3/21/2013	9/31/2013	3/21/2013	3/21/2013
7508-DE Kentucky Fossil	EB01416	EB01416X	PHD Hardware	\$	\$	\$			\$ 239,806.69	\$ 714,014.00	\$ (474,207.31)	3/21/2013	9/31/2013	3/21/2013	3/21/2013
7508-DE Kentucky Fossil	EB01417	EB01417X	PHD Hardware	\$	\$	\$			\$ 239,806.69	\$ 714,014.00	\$ (474,207.31)	3/21/2013	9/31/2013	3/21/2013	3/21/2013
7508-DE Kentucky Fossil	EB01418	EB01418X	PHD Hardware	\$	\$	\$			\$ 239,806.69	\$ 714,014.00	\$ (474,207.31)	3/21/2013	9/31/2013	3/21/2013	3/21/2013
7508-DE Kentucky Fossil	EB01419	EB01419X	PHD Hardware	\$	\$	\$			\$ 239,806.69	\$ 714,014.00	\$ (474,207.31)	3/21/2013	9/31/2013	3/21/2013	3/21/2013
7508-DE Kentucky Fossil	EB01420	EB01420X	PHD Hardware	\$	\$	\$			\$ 239,806.69	\$ 714,014.00	\$ (474,207.31)	3/21/2013	9/31/2013	3/21/2013	3/21/2013
7508-DE Kentucky Fossil	EB01421	EB01421X	PHD Hardware	\$	\$	\$			\$ 239,806.69	\$ 714,014.00	\$ (474,207.31)	3/21/2013	9/31/2013	3/21/2013	3/21/2013
7508-DE Kentucky Fossil	EB01422	EB01422X	PHD Hardware	\$	\$	\$			\$ 239,806.69	\$ 714,014.00	\$ (474,207.31)	3/21/2013	9/31/2013	3/21/2013	3/21/2013
7508-DE Kentucky Fossil	EB01423	EB01423X	PHD Hardware	\$	\$	\$			\$ 239,806.69	\$ 714,014.00	\$ (474,207.31)	3/21/2013	9/31/2013	3/21/2013	3/21/2013
7508-DE Kentucky Fossil	EB01424	EB01424X	PHD Hardware	\$	\$	\$			\$ 239,806.69	\$ 714,014.00	\$ (474,207.31)	3/21/2013	9/31/2013	3/21/2013	3/21/2013
7508-DE Kentucky Fossil	EB01425	EB01425X	PHD Hardware	\$	\$	\$			\$ 239,806.69	\$ 714,014.00	\$ (474,207.31)	3/21/2013	9/31/2013	3/21/2013	3/21/2013
7508-DE Kentucky Fossil	EB01426	EB01426X	PHD Hardware	\$	\$	\$			\$ 239,806.69	\$ 714,014.00	\$ (4				

Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75082-DE Kentucky Combustion Turbin	WDC01202	WDC01202	WGS CTS Motor Control No.2	\$	\$	\$		\$ 7,818,902.27	\$ 8,637,251.00	\$ (818,348.73)	7/17/2009	3/31/2010	8/1/2009	3/9/2010
75082-DE Kentucky Combustion Turbin	WDC01206	WDC01206	WGS CTS Motor Control No.2	\$	\$	\$		\$ 7,869,271.15	\$ 8,553,880.00	\$ (684,608.85)	11/18/2010	11/18/2010	12/1/2009	3/7/2012
75082-DE Kentucky Combustion Turbin	WDC01208	WDC01208	WGS CTS Motor Control No.2	\$	\$	\$	100%	\$ 1,024,162.98	\$ 880,341.55	\$ 143,821.43	9/1/2009	9/1/2009	10/1/2008	4/8/2009
75082-DE Kentucky Combustion Turbin	WDC01210	WDC01210	WDC CAUSTIC TANK REPI	\$	\$	\$		\$ 172,189.66	\$ 220,432.00	\$ (48,242.34)	6/23/2011	6/23/2011	10/1/2009	5/18/2009
75082-DE Kentucky Combustion Turbin	WDC01212	WDC01212	WGS U-6 Prop Blr Cont Repl	\$	\$	\$		\$ 92,648.07	\$ 49,058.00	\$ 43,590.07	7/14/2008	7/14/2008	7/1/2008	12/15/2008
75082-DE Kentucky Combustion Turbin	WDC01223	WDC01223	WGS U-6 Prop Blr Cont Repl	\$	\$	\$		\$ 2,683.33	\$ 10,234.00	\$ (7,550.67)	5/12/2009	5/12/2009	7/1/2009	9/19/2009
75082-DE Kentucky Combustion Turbin	WDC01225	WDC01225	WGS Bk Start Controls Cab AC	\$	\$	\$		\$ 79,247.12	\$ 122,272.00	\$ (43,024.88)	9/13/2011	9/13/2011	12/31/2011	2/28/2012
75082-DE Kentucky Combustion Turbin	WDC01227	WDC01227	WGS Bk Start Controls Cab AC	\$	\$	\$		\$ 4,066.61	\$ 14,785.00	\$ (10,718.39)	11/19/2009	11/19/2009	12/1/2009	12/1/2009
75082-DE Kentucky Combustion Turbin	WDC01229	WDC01229	TF6000 Cyber Security	\$	\$	\$		\$ 11,889.90	\$ 90,025.00	\$ (78,135.10)	9/30/2010	9/30/2010	9/1/2010	4/9/2011
75082-DE Kentucky Combustion Turbin	WDC01235	WDC01235	Replace Air Compressor-B	\$	\$	\$		\$ 144,852.48	\$ 165,620.00	\$ (20,767.52)	11/17/2010	11/17/2010	12/1/2011	12/1/2011
75082-DE Kentucky Combustion Turbin	WDC01236	WDC01236	Replace Air Compressor-B	\$	\$	\$		\$ 103,084.14	\$ 184,610.00	\$ (81,525.86)	11/17/2010	11/17/2010	12/1/2011	8/5/2014
75082-DE Kentucky Combustion Turbin	WDC01241	WDC01241	Black Start Diesel Generator	\$	\$	\$		\$ 913,988.83	\$ 913,988.83	\$	8/30/2012	8/30/2012	9/1/2012	11/1/2014
75082-DE Kentucky Combustion Turbin	WDC01243	WDC01243	WGR Discharge Fire Prot Pk	\$	\$	\$		\$ 546,309.50	\$ 546,309.49	\$ 0.01	6/28/2011	6/28/2011	6/1/2011	9/13/2010
75082-DE Kentucky Combustion Turbin	WDC01244	WDC01244	WGR Discharge Fire Prot Pk	\$	\$	\$		\$ 88,238.57	\$ 44,793.00	\$ 43,445.57	12/14/2012	12/14/2012	12/1/2012	10/1/2014
75082-DE Kentucky Combustion Turbin	WDC01247	WDC01247	Platform Ladder Swing Gates	\$	\$	\$		\$ 17,595.12	\$ 18,200.00	\$ (603.88)	4/2/2012	4/2/2012	4/1/2012	4/26/2012
75082-DE Kentucky Combustion Turbin	WDC01250	WDC01250	Diesel Fire Pump Controls	\$	\$	\$		\$ 131,076.45	\$ 100,461.00	\$ 30,615.45	8/9/2012	8/9/2012	8/1/2012	12/14/2012
75082-DE Kentucky Combustion Turbin	WDC01251	WDC01251	UPS Battery Replacement	\$	\$	\$		\$ 57,871.24	\$ 243,442.00	\$ (185,570.76)	6/18/2013	6/18/2013	9/1/2013	2/15/2014
75082-DE Kentucky Combustion Turbin	WDC01252	WDC01252	Admin Building Roof Replacement	\$	\$	\$		\$ 32,374.19	\$ 42,673.00	\$ (10,298.81)	8/16/2013	8/16/2013	11/1/2013	2/15/2014
75082-DE Kentucky Combustion Turbin	WDC01254	WDC01254	Stack Lighting Replacement	\$	\$	\$		\$ 230.70	\$ 118,407.00	\$ (118,176.30)	8/11/2013	8/11/2013	12/1/2016	3/16/2017
75082-DE Kentucky Combustion Turbin	WDC01258	WDC01258	NERC GIP V	\$	\$	\$		\$ 2,660,104.16	\$ 2,444,416.00	\$ 215,688.16	4/15/2013	4/15/2013	6/30/2013	7/10/2013
75082-DE Kentucky Combustion Turbin	WDC01257	WDC01257	WGS - U-6 EHC System Replacement	\$	\$	\$		\$ 67,198.36	\$ 56,730.00	\$ 10,468.36	11/9/2012	11/9/2012	3/31/2015	3/18/2015
75082-DE Kentucky Combustion Turbin	WDC01258	WDC01258	IT Uplink Project	\$	\$	\$		\$ 81,201.50	\$ 70,755.00	\$ 10,446.50	6/16/2014	6/16/2014	1/15/2015	2/21/2015
75082-DE Kentucky Combustion Turbin	WDC01260	WDC01260	Admin Building HVAC Replacement	\$	\$	\$		\$ 354,998.39	\$ 317,932.11	\$ 37,066.28	5/26/2013	5/26/2013	12/1/2015	8/28/2016
75082-DE Kentucky Combustion Turbin	WDC01261	WDC01261	Replace CO2 Fire Prot Pk	\$	\$	\$		\$ 106,344.26	\$ 110,085.00	\$ (3,740.74)	9/26/2013	9/26/2013	12/1/2015	12/26/2016
75082-DE Kentucky Combustion Turbin	WDC01262	WDC01262	Security Camera Upgrade	\$	\$	\$		\$ 48,911.22	\$ 46,350.00	\$ 2,561.22	2/9/2013	2/9/2013	3/1/2015	1/31/2016
75082-DE Kentucky Combustion Turbin	WDC01266	WDC01266	Remote Rctng Cart	\$	\$	\$		\$ 77,407.09	\$ 162,946.48	\$ (85,539.39)	5/13/2015	5/13/2015	5/1/2015	3/5/2016
75082-DE Kentucky Combustion Turbin	WDC01267	WDC01267	IT Site Bandwidth Upgrade	\$	\$	\$		\$ 85,508.37	\$ 90,181.83	\$ (4,673.46)	8/21/2015	8/21/2015	8/1/2015	7/1/2016
75082-DE Kentucky Combustion Turbin	WDC01268	WDC01268	Data Network Life Cycle Replacement	\$	\$	\$		\$ 28,492.83	\$ 29,879.00	\$ (1,386.17)	11/9/2012	11/9/2012	10/1/2012	8/13/2013
75082-DE Kentucky Combustion Turbin	WDC01269	WDC01269	IT Network Life Cycle Replacement	\$	\$	\$		\$ 152,710.90	\$ 152,710.90	\$	4/13/2013	4/13/2013	4/1/2013	9/1/2014
75082-DE Kentucky Combustion Turbin	WDC01270	WDC01270	DC Voltage Regulator System	\$	\$	\$		\$ 152,710.90	\$ 152,710.90	\$	4/13/2013	4/13/2013	4/1/2013	9/1/2014
75082-DE Kentucky Combustion Turbin	WDC01280	WDC01280	Smartgrid Installation	\$	\$	\$		\$ 210,483.26	\$ 164,207.00	\$ 46,276.26	3/6/2015	3/6/2015	4/1/2015	4/1/2015
75082-DE Kentucky Combustion Turbin	WDC01289	WDC01289	Unit 1-3 EHC System Replacement	\$	\$	\$		\$ 183,946.97	\$ 186,732.00	\$ (2,785.03)	3/6/2015	3/6/2015	4/1/2015	4/1/2015
75082-DE Kentucky Combustion Turbin	WDC01290	WDC01290	Unit 1-3 EHC System Replacement	\$	\$	\$		\$ 209,639.16	\$ 196,732.00	\$ 12,907.16	3/6/2015	3/6/2015	4/1/2015	4/1/2015
75082-DE Kentucky Combustion Turbin	WDC01292	WDC01292	WGS CTS Motor Control No.2	\$	\$	\$		\$ 3,017,840.84	\$ 3,382,262.00	\$ (364,421.16)	8/24/2010	8/24/2010	9/1/2010	8/18/2012
75082-DE Kentucky Combustion Turbin	WDC01294	WDC01294	CT's Egrator Replacement	\$	\$	\$		\$ 1,013,820.32	\$ 1,021,167.00	\$ (8,346.68)	9/27/2010	9/27/2010	2/28/2012	3/2/2012
75082-DE Kentucky Combustion Turbin	WDC01298	WDC01298	Chbr Security	\$	\$	\$		\$ 10,458.05	\$ 60,000.00	\$ (49,541.95)	1/17/2011	1/17/2011	3/31/2016	11/30/2015
75082-DE Kentucky Power Dshv - Eln	EP158A7K	158A0019	Hebron Repl Station Batteries	\$	\$	\$		\$ 12.45	\$ 21.00	\$ (8.55)	3/16/2015	3/16/2015	7/1/2015	11/7/2017
75082-DE Kentucky Power Dshv - Eln	EP158A7K	158A0019	Hebron Repl Station Batteries	\$	\$	\$		\$ 17,970.65	\$ 199,411.55	\$ (181,440.90)	3/16/2015	3/16/2015	5/1/2015	11/7/2017
75082-DE Kentucky Power Dshv - Eln	EP158A7K	158A0019	Hebron Repl Station Batteries	\$	\$	\$		\$ 9.92	\$ 21.00	\$ (11.08)	3/16/2015	3/16/2015	10/1/2015	11/7/2017
75082-DE Kentucky Power Dshv - Eln	EP158A7K	158A0019	Hebron Repl Station Batteries	\$	\$	\$		\$ 26,832.84	\$ 199,411.55	\$ (172,578.71)	3/16/2015	3/16/2015	5/1/2015	11/7/2017
75082-DE Kentucky Power Dshv - Eln	EP158A7K	158A0019	Hebron Repl Station Batteries	\$	\$	\$		\$ 449.20	\$ 164.20	\$ 285.00	1/24/2010	1/24/2010	12/31/2010	12/31/2010
75082-DE Kentucky Power Dshv - Eln	EP158A7K	158A0019	Hebron Repl Station Batteries	\$	\$	\$		\$ 165,265.00	\$ 162,253.00	\$ 3,012.00	1/24/2010	1/24/2010	12/31/2010	12/31/2010
75082-DE Kentucky Power Dshv - Eln	EP158A7K	158A0019	Hebron Repl Station Batteries	\$	\$	\$		\$ 2,054,970.65	\$ 2,057,245.00	\$ (2,274.35)	1/24/2010	1/24/2010	12/31/2010	12/31/2010
75082-DE Kentucky Power Dshv - Eln	EP158A7K	158A0019	Hebron Repl Station Batteries	\$	\$	\$		\$ 162,146.66	\$ 162,146.66	\$	1/24/2010	1/24/2010	12/31/2010	12/31/2010
75082-DE Kentucky Power Dshv - Eln	EP158A7K	158A0019	Hebron Repl Station Batteries	\$	\$	\$		\$ 600,912.38	\$ 600,912.38	\$	1/24/2010	1/24/2010	12/31/2010	12/31/2010
75082-DE Kentucky Power Dshv - Eln	EP158A7K	158A0019	Hebron Repl Station Batteries	\$	\$	\$		\$ 400,615.37	\$ 408,521.00	\$ (7,905.63)	1/24/2010	1/24/2010	12/31/2010	12/31/2010
75082-DE Kentucky Power Dshv - Eln	EP158A7K	158A0019	Hebron Repl Station Batteries	\$	\$	\$		\$ 113,979.76	\$ 113,979.76	\$	1/24/2010	1/24/2010	12/31/2010	12/31/2010
75082-DE Kentucky Power Dshv - Eln	EP158A7K	158A0019	Hebron Repl Station Batteries	\$	\$	\$		\$ 75,231.00	\$ 75,439.67	\$ (208.67)	1/24/2010	1/24/2010	12/31/2010	12/31/2010
75082-DE Kentucky Power Dshv - Eln	EP158A7K	158A0019	Hebron Repl Station Batteries	\$	\$	\$		\$ 113,644.00	\$ 113,644.00	\$	1/24/2010	1/24/2010	12/31/2010	12/31/2010
75082-DE Kentucky Power Dshv - Eln	EP158A7K	158A0019	Hebron Repl Station Batteries	\$	\$	\$		\$ 36,886.90	\$ 36,886.90	\$	1/24/2010	1/24/2010	12/31/2010	12/31/2010
75082-DE Kentucky Power Dshv - Eln	EP158A7K	158A0019	Hebron Repl Station Batteries	\$	\$	\$		\$ 77,056.74	\$ 77,056.74	\$	1/24/2010	1/24/2010	12/31/2010	12/31/2010
75082-DE Kentucky Power Dshv - Eln	EP158A7K	158A0019	Hebron Repl Station Batteries	\$	\$	\$		\$ 486,933.00	\$ 486,933.00	\$	1/24/2010	1/24/2010	12/31/2010	12/31/2010
75082-DE Kentucky Power Dshv - Eln	EP158A7K	158A0019	Hebron Repl Station Batteries	\$	\$	\$		\$ 3,059.00	\$ 3,059.00	\$	1/24/2010	1/24/2010	12/31/2010	12/31/2010
75082-DE Kentucky Power Dshv - Eln	EP158A7K	158A0019	Hebron Repl Station Batteries	\$	\$	\$		\$ 34,326.69	\$ 34,326.69	\$	1/24/2010	1/24/2010	12/31/2010	12/31/2010
75082-DE Kentucky Power Dshv - Eln	EP158A7K	158A0019	Hebron Repl Station Batteries	\$	\$	\$		\$ 134,410.16	\$ 134,410.16	\$	1/24/2010	1/24/2010	12/31/2010	12/31/2010
75082-DE Kentucky Power Dshv - Eln	EP158A7K	158A0019	Hebron Repl Station Batteries	\$	\$	\$		\$ 4,432.00	\$ 4,432.00	\$	1/24/2010	1/24/2010	12/31/2010	12/31/2010
75082-DE Kentucky Power Dshv - Eln	EP158A7K	158A0019	Hebron Repl Station Batteries	\$	\$	\$		\$ 1,715.14	\$ 1,715.14	\$	1/24/2010	1/24/2010	12/31/2010	12/31/2010
75082-DE Kentucky Power Dshv - Eln	EP158A7K	158A0019	Hebron Repl Station Batteries	\$	\$	\$		\$ 381,700.00	\$ 381,700.00	\$	1/24/2010	1/24/2010	12/31/2010	12/31/2010
75082-DE Kentucky Power Dshv - Eln	EP158A7K	158A0019	Hebron Repl Station Batteries	\$	\$	\$		\$ 16,394.76	\$ 16,394.76	\$	1/24/2010	1/24/2010	12/31/2010	12/31/2010
75082-DE Kentucky Power Dshv - Eln	EP158A7K	158A0019	Hebron Repl Station Batteries	\$	\$	\$		\$ 81,470.00	\$ 81,470.00	\$	1/24/2010	1/24/2010	12/31/2010	12/31/2010
75082-DE Kentucky Power Dshv - Eln	EP158A7K	158A0019	Hebron Repl Station Batteries	\$	\$	\$		\$ 7,813.94	\$ 7,813.94	\$	1/24/2010	1/24/2010	12/31/2010	12/31/2010
75082-DE Kentucky Power Dshv - Eln	EP158A7K	158A0019	Hebron Repl Station Batteries	\$	\$	\$		\$ 45,644.83	\$ 45,644.83	\$	1/24/2010	1/24/2010	12/31/2010	12/31/2010
75082-DE Kentucky Power Dshv - Eln	EP158A7K	158A0019	Hebron Repl Station Batteries	\$										

Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75084-DE Kentucky Power Deliv - Ele	U042GM	D1507	ri-donick rd genny moyer	\$	\$	\$			\$ 52,045.00	\$ 52,045.00	\$	8/30/2007	12/31/2050	11/1/2009	8/22/2003
75084-DE Kentucky Power Deliv - Ele	U0327357	D1581	Cold Spring TBS failure	\$	\$	\$			\$ 30,159.65	\$ 13,915.00	\$ 16,244.65	9/12/2007	12/31/2050	9/1/2009	9/21/2007
75084-DE Kentucky Power Deliv - Ele	304H9033	D1556	PP936435 T965 UPRATE LDO C	\$	\$	\$			\$ 156,331.49	\$ 146,838.77	\$ 9,492.72	9/14/2007	3/31/2011	8/1/2009	3/1/2011
75084-DE Kentucky Power Deliv - Ele	302H9041	D1628	Kenton Sub Sell Excess Prop	\$	\$	\$			\$	\$ 1.00	\$ (1.00)	9/19/2007	12/31/2008	9/1/2009	1/15/2008
75084-DE Kentucky Power Deliv - Ele	314G8840	D1639	PP938045 COVINGTON 41 OH PART	\$	\$	\$			\$	\$ 50,359.00	\$ (50,359.00)	9/20/2007	4/30/2009	2/1/2008	1/28/2009
75084-DE Kentucky Power Deliv - Ele	314G8840	D1640	PP938046 COVINGTON 41 UG PART	\$	\$	\$ 890,658.52			\$ 47,242.00	\$ 843,416.52	\$ (366,174.52)	9/20/2007	4/30/2009	11/1/2007	12/1/2008
75084-DE Kentucky Power Deliv - Ele	314G8844	D1641	PP938072 Covington 42 - OH part	\$	\$	\$			\$ 50,359.00	\$ (50,359.00)	\$	9/20/2007	12/1/2008	2/1/2008	1/17/2009
75084-DE Kentucky Power Deliv - Ele	314G8844	D1642	PP938073 Covington 42 - UG part	\$	\$	\$ 214,376.63			\$ 47,242.00	\$ 167,134.63	\$ (147,134.63)	9/20/2007	12/1/2008	12/1/2007	12/1/2008
75084-DE Kentucky Power Deliv - Ele	314G8846	D1643	PP938163 Covington 43 - OH part	\$	\$	\$ 393,618.30			\$ 300,256.20	\$ 93,362.10	\$ (300,256.20)	9/20/2007	12/1/2008	3/1/2008	11/4/2008
75084-DE Kentucky Power Deliv - Ele	314G8846	D1644	PP938164 Covington 43 - UG part	\$	\$	\$ 210,161.00			\$ 47,242.00	\$ 162,919.00	\$ (162,919.00)	9/20/2007	12/1/2008	3/1/2008	12/1/2008
75084-DE Kentucky Power Deliv - Ele	U1R27994	D1697	Walker mosque multifamily house	\$	\$	\$			\$	\$	\$	10/2/2007	4/7/2008	8/1/2010	10/29/2007
75084-DE Kentucky Power Deliv - Ele	303G7996	D1716	Villa rep control battery	\$	\$	\$ 3,586.55			\$ 5,195.00	\$ (1,608.45)	\$	10/9/2007	12/31/2050	10/1/2007	11/3/2007
75084-DE Kentucky Power Deliv - Ele	U142GM	D1727	RJ 12TH ST RECON-1-75/SCOTT	\$	\$	\$ 120,906.90			\$ 60,754.00	\$ 60,152.90	\$ (60,152.90)	10/1/2007	10/1/2012	2/1/2009	11/15/2009
75084-DE Kentucky Power Deliv - Ele	U1427994	D1754	Kenton replace roof	\$	\$	\$ 14,428.12			\$ 18,455.00	\$ (4,026.88)	\$ (4,026.88)	10/5/2007	12/31/2050	11/1/2007	12/15/2007
75084-DE Kentucky Power Deliv - Ele	3142RL	D1893	UNABURG 42-INSTL VOLTG REG	\$	\$	\$			\$ 53,978.00	\$ (53,978.00)	\$	10/23/2007	10/1/2012	10/1/2007	1/7/2008
75084-DE Kentucky Power Deliv - Ele	3142ZB	D1912	PP 879351 - M Billow	\$	\$	\$			\$ 45,471.00	\$ (45,471.00)	\$	10/25/2007	12/31/2050	11/1/2007	3/6/2008
75084-DE Kentucky Power Deliv - Ele	U142GM	D1970	RI SR 16-1-275 TO SUBRITE DR	\$	\$	\$ 353,455.74			\$ 516,774.62	\$ (163,318.88)	\$ (163,318.88)	11/1/2007	10/1/2012	11/1/2007	3/29/2012
75084-DE Kentucky Power Deliv - Ele	TGALOGK	D2063	Install Sun-Ner TDA Kentucky	\$	\$	\$ 38,944.70			\$ 1.00	\$ 38,943.70	\$ (38,942.70)	11/14/2007	11/30/2010	3/1/2008	10/1/2010
75084-DE Kentucky Power Deliv - Ele	U142GM	D2085	RI-HAZELWOOD DR S/O BUTTERMILK	\$	\$	\$ 41,739.15			\$ 41,768.00	\$ (28.85)	\$ (28.85)	11/16/2007	11/1/2012	11/1/2007	1/13/2008
75084-DE Kentucky Power Deliv - Ele	3142UR	D2139	CRESCENT 42 - UG RECONDUCTOR	\$	\$	\$ 48,020.04			\$ 1.00	\$ 48,019.04	\$ (48,018.04)	11/21/2007	10/1/2012	11/1/2007	2/4/2009
75084-DE Kentucky Power Deliv - Ele	TPS100	D2185	Erlanger Micro Upgrade	\$	\$	\$ 3,818.00			\$ 1,908.00	\$ (1,910.00)	\$ (1,910.00)	12/4/2007	2/28/2008	2/1/2008	1/27/2008
75084-DE Kentucky Power Deliv - Ele	303H9052	D2187	Hebron Install 22/4MVA Xlfr	\$	\$	\$ 1,497,635.90			\$ 1,031,892.00	\$ 465,743.90	\$ (465,743.90)	12/4/2007	9/1/2009	2/1/2008	9/1/2009
75084-DE Kentucky Power Deliv - Ele	303G0534	D2365	Beaver install switch and CB	\$	\$	\$ 212,250.69			\$ 80,053.00	\$ 132,197.69	\$ (132,197.69)	12/18/2007	12/31/2050	12/1/2007	2/1/2008
75084-DE Kentucky Power Deliv - Ele	EM5BLSRV	D2508	MW EMS Blade Server Upgrade	\$	\$	\$ 5,419.50			\$ 8,919.00	\$ (3,499.50)	\$ (3,499.50)	1/10/2008	8/30/2008	8/30/2008	8/30/2008
75084-DE Kentucky Power Deliv - Ele	314G8867	D2526	White Tower 42	\$	\$	\$			\$ 41,272.00	\$ (41,272.00)	\$	1/15/2008	9/27/2008	1/1/2008	9/27/2008
75084-DE Kentucky Power Deliv - Ele	3142UG	D2553	pp 966522 RR HARDIN	\$	\$	\$ 30,263.28			\$ 18,092.00	\$ 12,171.28	\$ (12,171.28)	10/20/2008	12/31/2050	2/1/2008	9/21/2008
75084-DE Kentucky Power Deliv - Ele	3142UG	D2740	COULD SPRING 49 CONVERSION	\$	\$	\$			\$ 1.00	\$ (1.00)	\$ (1.00)	3/9/2008	4/1/2013	2/1/2008	4/6/2009
75084-DE Kentucky Power Deliv - Ele	311CENB	D2773	PP 907235 MICHAEL SMITH	\$	\$	\$			\$ 1.00	\$ (1.00)	\$ (1.00)	3/19/2008	12/31/2050	2/1/2008	10/15/2008
75084-DE Kentucky Power Deliv - Ele	303G0504	D2883	Crescent T81 rrm/jmt EMA	\$	\$	\$ 5,479.14			\$ 10,303.00	\$ (4,823.86)	\$ (4,823.86)	2/21/2008	12/31/2050	4/1/2008	5/7/2008
75084-DE Kentucky Power Deliv - Ele	314H9055	D2888	PP974374 HEBRON 45 EXTEND UG	\$	\$	\$			\$ 167,768.00	\$ (167,768.00)	\$	2/22/2008	9/1/2009	8/1/2008	9/15/2009
75084-DE Kentucky Power Deliv - Ele	314H9054	D2855	PP974383 HEBRON 44 EXTEND OH	\$	\$	\$			\$ 70,487.00	\$ (70,487.00)	\$	2/22/2008	12/31/2012	5/1/2009	9/30/2009
75084-DE Kentucky Power Deliv - Ele	314H9054	D2856	PP974384 HEBRON 44 EXTEND UG	\$	\$	\$			\$ 519,697.00	\$ (519,697.00)	\$	2/22/2008	9/1/2009	7/1/2008	9/30/2009
75084-DE Kentucky Power Deliv - Ele	314H9053	D2808	PP974767 HEBRON 43	\$	\$	\$ 365,524.39			\$ 224,676.00	\$ 140,848.39	\$ (140,848.39)	2/24/2008	9/1/2009	6/1/2008	10/4/2009
75084-DE Kentucky Power Deliv - Ele	314G8857	D2914	PP974771 WHITE TOWER 41 RECON	\$	\$	\$ 276,117.72			\$ 275,058.00	\$ 1,059.72	\$ (1,059.72)	2/24/2008	9/1/2010	7/1/2008	10/9/2010
75084-DE Kentucky Power Deliv - Ele	U142GM	D3355	RI-GRAND AVE S/O MEMORIAL PKWY	\$	\$	\$ (0.00)			\$	\$ (0.00)	\$ (0.00)	4/24/2008	4/1/2013	6/1/2008	4/7/2010
75084-DE Kentucky Power Deliv - Ele	3142LG	D3385	CLYVILLE 42-CHVRT 2/4KV STPDWN	\$	\$	\$ 176,612.71			\$ 100.00	\$ 176,512.71	\$ (176,512.71)	4/30/2008	4/3/2013	5/1/2008	1/26/2009
75084-DE Kentucky Power Deliv - Ele	303H9130	D3431	Richwood T81 Install Breaker	\$	\$	\$ 274,597.65			\$ 85,981.00	\$ 188,616.65	\$ (188,616.65)	5/2/2008	9/1/2009	6/1/2008	9/12/2009
75084-DE Kentucky Power Deliv - Ele	3149722F	D3435	PP989939 RICHWOOD 41 LINE REAR	\$	\$	\$			\$ 178,716.00	\$ (178,716.00)	\$	5/2/2008	1/31/2010	6/1/2008	2/24/2010
75084-DE Kentucky Power Deliv - Ele	TRLERULH	D3446	FORKLIFT	\$	\$	\$ 34,681.99			\$ 31,800.00	\$ 2,881.99	\$ (2,881.99)	5/5/2008	12/31/2050	6/1/2008	10/28/2008
75084-DE Kentucky Power Deliv - Ele	303G8919	D3495	KY Univ Inst New 22/4 MVA Xlfr	\$	\$	\$ 2,036,293.53			\$ 1,434,432.00	\$ 601,861.53	\$ (601,861.53)	5/20/2008	9/1/2010	8/1/2008	8/25/2010
75084-DE Kentucky Power Deliv - Ele	303G8934	D3543	Covington Area-sub Substation	\$	\$ (25.57)	\$ (25.57)	100%		\$ 967,769.41	\$ 1,512,745.00	\$ (544,975.59)	5/20/2008	5/1/2009	5/1/2008	11/4/2008
75084-DE Kentucky Power Deliv - Ele	314G7995	D3550	Crescent rep olbr doors	\$	\$	\$ 21,018.96			\$ 1.00	\$ 21,017.96	\$ (21,016.96)	5/21/2008	12/31/2050	12/1/2008	3/31/2009
75084-DE Kentucky Power Deliv - Ele	308FACBA	D3597	Upgrade Erlanger Storm System	\$	\$	\$ 57,417.18			\$ 38,692.00	\$ 18,725.18	\$ (18,725.18)	5/30/2008	12/31/2050	9/1/2008	11/10/2008
75084-DE Kentucky Power Deliv - Ele	303H9142	D3584	Kenton Relocate Driveway	\$	\$	\$ 116,611.85			\$ 21,253.00	\$ 95,358.85	\$ (95,358.85)	6/16/2008	3/31/2009	3/31/2009	3/31/2009
75084-DE Kentucky Power Deliv - Ele	T00L002	D3702	TIRE CHANGER	\$	\$	\$ 6,207.56			\$ 6,200.00	\$ 7.56	\$ (7.56)	6/19/2008	12/31/2050	12/15/2008	2/5/2010
75084-DE Kentucky Power Deliv - Ele	3142UR	D3712	CLARYVILLE 41 MAIN ST RR TO RECON	\$	\$	\$			\$ 1.00	\$ (1.00)	\$ (1.00)	6/20/2008	6/1/2013	7/1/2008	3/24/2010
75084-DE Kentucky Power Deliv - Ele	314G9117	D861TD	AM 8915089 KY University UG	\$ 2,670.38	\$	\$ 2,670.38	100%		\$ 2,670.38	\$ 218,868.42	\$ (216,198.04)	10/8/2015	10/29/2016	10/1/2015	9/27/2016
75084-DE Kentucky Power Deliv - Ele	DMARJFA	DM0029	Richwood Repl Sta Batt	\$ 1,684.30	\$	\$ 1,684.30	100%		\$ 1,684.30	\$ 2,757.91	\$ (1,073.61)	7/24/2015	1/31/2016	8/1/2015	11/28/2015
75084-DE Kentucky Power Deliv - Ele	DPEQUJFA	DP0028	Augustine Repl failed TBS rtr	\$ 519,935.71	\$	\$ 519,935.71	100%		\$ 519,935.71	\$ 891,842.00	\$ (371,906.29)	7/7/2015	6/1/2016	7/1/2015	11/26/2015
75084-DE Kentucky Power Deliv - Ele	FLKY0248E	DUKETEKEYE	Fleet On-Road Vehicles - rbs - KY	\$ 4,563.83	\$	\$ 4,563.83	100%		\$ 4,563.83	\$ 40,000.00	\$ (35,436.17)	8/11/2009	12/31/2050	7/1/2015	8/1/2015
75084-DE Kentucky Power Deliv - Ele	FLKY0249E	DUKETEKEYE	Fleet Off-Road Vehicles - KY	\$ 72,028.99	\$	\$ 72,028.99	100%		\$ 193,531.56	\$ 20,000.00	\$ (173,531.56)	8/11/2009	12/31/2050	5/1/2010	
75084-DE Kentucky Power Deliv - Ele	NPDL0GMW	E0222	Midwest Log Aggregation - Ky - HW	\$	\$	\$ 14,745.60			\$ 46,258.00	\$ (31,512.40)	\$ (31,512.40)	7/24/2008	12/31/2008		2/28/2009
75084-DE Kentucky Power Deliv - Ele	NPDL0GMW	E0234	Midwest Log Aggregation - Ky - SW	\$	\$	\$ 2,203.32			\$ 8,163.00	\$ (5,959.68)	\$ (5,959.68)	7/24/2008	12/31/2008		2/28/2009
75084-DE Kentucky Power Deliv - Ele	TDIT	E0857	EMS OML Kentucky	\$	\$	\$ 9,123.03			\$ 8,600.00	\$ 523.03	\$ (523.03)	9/3/2008	12/31/2009	10/1/2008	3/14/2010
75084-DE Kentucky Power Deliv - Ele	TRLERULH	E0933	Erlanger ATV	\$	\$	\$ 11,770.00			\$ 12,177.00	\$ (407.00)	\$ (407.00)	9/9/2008	11/30/2008	10/1/2008	12/31/2008
75084-DE Kentucky Power Deliv - Ele	ORDFA	E1227	Storm 12 - lke (Kentucky)	\$	\$	\$ 219,722.62			\$ 9,200.00	\$ 210,522.62	\$ (210,522.62)	9/19/2008	12/31/2050	9/1/2008	12/18/2008
75084-DE Kentucky Power Deliv - Ele	OPTIMALC	E1235	Project Optimization Starw-Ky	\$	\$	\$ 12,896.77			\$ 14,000.00	\$ (1,103.23)	\$ (1,103.23)	9/22/2008	12/31/2010	10/1/2008	7/31/2009
75084-DE Kentucky Power Deliv - Ele	TMAJRFJA	E1551	Wilder - Replace Battery	\$	\$	\$ 11,727.24			\$ 9,480.00	\$ 2,247.24	\$ (2,247.24)	10/8/2008	7/10/2050	5/1/2009	8/23/2009
75084-DE Kentucky Power Deliv - Ele	E1613	E1613	PP952462 P95sanitar District #1	\$	\$	\$			\$ 21,964.00	\$ (21,964.00)	\$	10/13/2008	3/31/2009	10/1/2008	12/1/2008
75084-DE Kentucky Power Deliv - Ele	E1614	E1614	PP952467 Sanitar District #1	\$	\$	\$			\$ 151,815.00						

Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75084-DE Kentucky Power Deliv - Ele	UGCRFA	E5865	PP#108539 DERBY RIDGE APTS RECOND	\$ -	\$ -	\$ -			\$ -	\$ 72,432.00	\$ (72,432.00)	6/4/2009	12/31/2009	7/1/2009	12/31/2009
75084-DE Kentucky Power Deliv - Ele	UGCRFA	E6908	PP#1085629 COUNTRY SQUARE ESTATES	\$ -	\$ -	\$ -			\$ -	\$ 83,042.00	\$ (83,042.00)	6/5/2009	6/1/2010	7/1/2009	2/19/2010
75084-DE Kentucky Power Deliv - Ele	AMKY0036	E7672	Wilder 40 PRLC Cable Replacement	\$ -	\$ -	\$ -			\$ -	\$ 33,130.00	\$ (33,130.00)	7/19/2009	6/1/2010	9/1/2009	2/19/2010
75084-DE Kentucky Power Deliv - Ele	AMKY0035	E9944	Augustine 42 Dist Of Re-conductor	\$ -	\$ -	\$ -			\$ 37,506.59	\$ 29,508.00	\$ 7,998.59	9/3/2009	5/31/2010	10/1/2009	6/9/2010
75084-DE Kentucky Power Deliv - Ele	AMKY0035	E9945	Augustine 42 PRLC Cable Replacement	\$ -	\$ -	\$ -			\$ 436,906.32	\$ 331,601.00	\$ 105,305.32	9/3/2009	6/31/2010	5/31/2010	6/9/2010
75084-DE Kentucky Power Deliv - Ele	FENABLES	ECOMS	Enable ECOM Data Hub Software	\$ 5,637.76	\$ -	\$ 5,637.76	100%		\$ 5,637.76	\$ 117,858.00	\$ (112,220.24)	3/30/2015	10/1/2017	5/1/2015	11/7/2017
75084-DE Kentucky Power Deliv - Ele	FENABLELH	EGISH	Enable EGIS Hardware	\$ 583.18	\$ -	\$ 583.18	100%		\$ 583.18	\$ 1,224.00	\$ (640.82)	3/30/2015	10/1/2017	6/1/2015	11/7/2017
75084-DE Kentucky Power Deliv - Ele	FENABLES	EGISS	Enable EGIS Software	\$ 97,035.68	\$ -	\$ 97,035.68	100%		\$ 97,035.68	\$ 670,125.00	\$ (573,089.32)	3/30/2015	10/1/2017	5/1/2015	11/7/2017
75084-DE Kentucky Power Deliv - Ele	FGISSYXK	EGISSYXKE	EGIS TO SYNERGEE INTERFACE	\$ 52,945.00	\$ -	\$ 52,945.00	100%		\$ 52,945.00	\$ 5,835.27	\$ (47,109.73)	1/27/2011	9/30/2011	11/22/2011	2/1/2014
75084-DE Kentucky Power Deliv - Ele	RLFA	ELASTIMDL	Elastimold e-recluser pilot	\$ -	\$ -	\$ -			\$ 55,832.08	\$ 51,290.35	\$ 4,541.73	9/6/2012	3/1/2014	9/1/2012	2/1/2014
75084-DE Kentucky Power Deliv - Ele	EMETERYK	EMETERYK	Electric Meter Blanket	\$ 301,203.49	\$ -	\$ 301,203.49	100%		\$ 301,203.49	\$ 295,697.19	\$ 5,506.30	3/9/2015	12/31/2015	4/1/2015	
75084-DE Kentucky Power Deliv - Ele	FEMPCSTK	FEMPCSTK	EMPCS CADD/W248 P2 KENTUCKY	\$ -	\$ -	\$ -			\$ 2,498.64	\$ 1,536.05	\$ 1,102.59	8/4/2010	8/30/2010	9/1/2010	2/28/2011
75084-DE Kentucky Power Deliv - Ele	FEMSUPGRD	FEMSUPGRD	EMT EMP 2.6 UPGRADE PROJECT	\$ -	\$ -	\$ -			\$ 210,750.87	\$ 211,000.00	\$ (249.13)	3/30/2011	6/30/2014	9/1/2011	6/30/2014
75084-DE Kentucky Power Deliv - Ele	FENABLES	ENABLETDCG	ENABLETDCG Clearing Project	\$ 154,424.75	\$ -	\$ 154,424.75	100%		\$ 154,424.75	\$ 801,485.44	\$ (647,060.69)	5/12/2015	10/1/2017	5/1/2015	
75084-DE Kentucky Power Deliv - Ele	FENABLEH	EXPDM	Enable Expert Designer Hardware	\$ 70.33	\$ -	\$ 70.33	100%		\$ 70.33	\$ 136.00	\$ (65.67)	3/30/2015	10/1/2017	8/1/2015	11/7/2017
75084-DE Kentucky Power Deliv - Ele	FENABLES	EXPDS	Enable Expert Designer Software	\$ 26,460.54	\$ -	\$ 26,460.54	100%		\$ 26,460.54	\$ 145,274.00	\$ (118,813.46)	3/30/2015	10/1/2017	5/1/2015	11/7/2017
75084-DE Kentucky Power Deliv - Ele	AMKY0126	F0244	EKP-138kv Interconn-Webster R/W	\$ -	\$ -	\$ -			\$ (0.00)	\$ 85,528.00	\$ (85,528.00)	9/15/2009	10/1/2011	3/1/2011	8/21/2011
75084-DE Kentucky Power Deliv - Ele	AMKY0126	F0245	F6282 Loop thru Webster Ring Bus	\$ -	\$ -	\$ -			\$ 1,856.61	\$ 952,290.42	\$ (950,433.81)	9/15/2009	10/1/2011	1/1/2009	10/1/2011
75084-DE Kentucky Power Deliv - Ele	AMKY0126	F0246	Silver Grove Repl F6282 relays	\$ -	\$ -	\$ -			\$ 5,210.70	\$ 36,618.00	\$ (31,407.30)	9/15/2009	10/1/2011	2/1/2010	9/4/2011
75084-DE Kentucky Power Deliv - Ele	AMKY0126	F0265	Buffington Repl F6282 relays	\$ -	\$ -	\$ -			\$ 0.00	\$ 97,583.00	\$ (97,583.00)	9/15/2009	10/1/2011	12/1/2009	8/21/2011
75084-DE Kentucky Power Deliv - Ele	AMKY0126	F0304	Hands Sub Inst TB2 Transrupter	\$ -	\$ -	\$ -			\$ (0.00)	\$ 118,970.00	\$ (118,970.00)	9/16/2009	10/1/2011	10/1/2009	9/4/2011
75084-DE Kentucky Power Deliv - Ele	UGCRFA	F0709	PP#1088919 URD 104	\$ -	\$ -	\$ -			\$ 148,789.21	\$ 163,914.64	\$ (15,125.43)	9/25/2009	12/1/2010	12/1/2009	10/7/2010
75084-DE Kentucky Power Deliv - Ele	903H8407X	F0824	Alexandria Sub- Land	\$ -	\$ -	\$ -			\$ 544,000.00	\$ 544,000.00	\$ -	9/30/2009	9/30/2009	9/1/2009	9/30/2009
75084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	F1085	Crescent- Repl Ckt 1587 Dorset Trip	\$ -	\$ -	\$ -			\$ 16,412.23	\$ 17,522.00	\$ (1,109.77)	10/9/2009	3/1/2010	12/1/2009	3/1/2010
75084-DE Kentucky Power Deliv - Ele	AMKY0290	F2324	Aug 44 Extension, Cow Latonia C	\$ -	\$ -	\$ -			\$ 198,422.01	\$ 1.00	\$ 198,421.01	11/18/2009	9/1/2010	12/1/2009	9/15/2010
75084-DE Kentucky Power Deliv - Ele	FSRVCO201	F3205	ASSET MGMT OPT-KENTUCKY	\$ -	\$ -	\$ -			\$ 17,905.67	\$ 13,181.00	\$ 4,724.67	12/1/2009	9/1/2010	12/1/2009	7/4/2009
75084-DE Kentucky Power Deliv - Ele	PRDFA	F3394	CHARGING 2009 BKTS TO SPEC-KENTUCKY	\$ -	\$ -	\$ -			\$ 233,994.57	\$ 384,000.00	\$ (150,005.43)	12/22/2009	12/1/2009	12/1/2009	3/1/2010
75084-DE Kentucky Power Deliv - Ele	AMKY0087	F3404	Dry Ridge 41 Re-conductor	\$ -	\$ -	\$ -			\$ 344,598.36	\$ 210,608.00	\$ 133,990.36	12/1/2009	6/1/2011	4/1/2009	6/30/2011
75084-DE Kentucky Power Deliv - Ele	PFTLOADKE	F3706	PFTLOAD- TCOL TO RATE TRNSF-PLEAS	\$ -	\$ -	\$ -			\$ 18,341.02	\$ 14,000.00	\$ 4,341.02	1/9/2010	10/31/2010	3/1/2010	3/1/2011
75084-DE Kentucky Power Deliv - Ele	RELDFA	F3824	EMAX#213832 Ky 237 Camp Ernst-Pleas	\$ -	\$ -	\$ -			\$ 179,494.38	\$ 175,000.00	\$ 4,494.38	1/8/2010	3/6/2015	1/1/2010	10/7/2010
75084-DE Kentucky Power Deliv - Ele	X02UB31D	F4206	Buffington- Replace CB #82	\$ -	\$ -	\$ -			\$ 273,166.29	\$ 170,830.00	\$ 102,336.29	3/19/2010	3/1/2012	1/1/2011	2/1/2012
75084-DE Kentucky Power Deliv - Ele	UGCRFA	F5109	EMAX#395612 AMSTERDAM VILLAGE	\$ -	\$ -	\$ -			\$ 113,614.48	\$ 124,734.81	\$ (11,120.33)	2/9/2010	12/31/2010	3/1/2010	10/28/2010
75084-DE Kentucky Power Deliv - Ele	AMKY0126	F5724	Kenton Repl F6282 Carrier	\$ -	\$ -	\$ -			\$ 0.00	\$ 48,596.00	\$ (48,596.00)	2/23/2010	10/31/2011	4/1/2010	8/21/2011
75084-DE Kentucky Power Deliv - Ele	FSRVCO201	F5864	PLS-CADD TO EMAX INTEGRATION	\$ -	\$ -	\$ -			\$ 21,384.16	\$ 21,313.15	\$ 70.01	2/25/2010	11/9/2010	2/1/2010	2/18/2010
75084-DE Kentucky Power Deliv - Ele	DECCIRFA	F7484	EMAX#523406 Crescent 43 Reliability	\$ -	\$ -	\$ -			\$ 30,284.50	\$ 26,432.28	\$ 3,852.22	4/23/2010	12/31/2010	6/1/2010	2/6/2011
75084-DE Kentucky Power Deliv - Ele	RELDFA	F7846	NI-Industrial Rd-Dual to Turkeyfoot	\$ -	\$ -	\$ -			\$ 96,927.03	\$ 1,295,335.09	\$ (1,198,408.06)	4/27/2010	3/1/2013	5/1/2010	8/20/2012
75084-DE Kentucky Power Deliv - Ele	RELDFA	F8924	EMAX #585031 Johns Hill Rd	\$ -	\$ -	\$ -			\$ 243,710.60	\$ 64,811.17	\$ 178,899.43	6/1/2010	4/1/2013	6/1/2010	10/13/2012
75084-DE Kentucky Power Deliv - Ele	RELDFA	F9264	EMAX #462348 31 Eastern Avenue	\$ -	\$ -	\$ -			\$ 111,543.39	\$ 35,495.98	\$ 76,047.41	6/6/2010	12/31/2010	6/1/2010	12/1/2010
75084-DE Kentucky Power Deliv - Ele	RELDFA	F9407	EMAX 613555 Rt-Taylor Mill Rd Recon	\$ -	\$ -	\$ -			\$ 1,014,861.69	\$ 885,879.22	\$ 128,982.47	6/10/2010	5/31/2012	6/1/2010	2/1/2012
75084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	F9524	Marshall repl VR 41 phase1	\$ -	\$ -	\$ -			\$ 10,240.99	\$ 6,519.00	\$ 3,721.99	6/15/2010	8/18/2010	6/1/2010	9/16/2010
75084-DE Kentucky Power Deliv - Ele	DETCONFA	F9909	Old 17 & Hempling Deteriorated Cond	\$ -	\$ -	\$ -			\$ 50,277.92	\$ 48,474.54	\$ 1,803.38	6/25/2010	10/31/2012	7/1/2010	3/29/2012
75084-DE Kentucky Power Deliv - Ele	RLFA	FMSWGRR	Florence Mall Sw-gear Repl Program	\$ -	\$ -	\$ -			\$ -	\$ 65,000.00	\$ (65,000.00)	1/29/2013	12/31/2015	5/1/2013	
75084-DE Kentucky Power Deliv - Ele	DM75084	FNCTOFF	PD indirect Offset	\$ -	\$ -	\$ -			\$ (2.07)	\$ -	\$ (2.07)	7/1/2008	6/28/2008	7/1/2008	
75084-DE Kentucky Power Deliv - Ele	FRM12HR	FRM12HR	2012 COMM REPL INFRASTR- KEN	\$ -	\$ -	\$ -			\$ 156,869.34	\$ 156,870.00	\$ (0.66)	5/2/2012	4/30/2014	5/1/2012	5/31/2014
75084-DE Kentucky Power Deliv - Ele	FRM12HR	FRM12HR	2013 PO COMM REPL INFRA- KENT	\$ 26,801.74	\$ -	\$ 26,801.74	100%		\$ 169,659.36	\$ 73,668.00	\$ 95,991.36	2/22/2013	7/30/2015	3/1/2013	7/30/2015
75084-DE Kentucky Power Deliv - Ele	DMAJRIFA	G0124	Donaldson replace control batteries	\$ -	\$ -	\$ -			\$ 9,962.35	\$ 10,964.00	\$ (1,001.65)	7/6/2010	9/30/2010	8/1/2010	11/17/2010
75084-DE Kentucky Power Deliv - Ele	DMAJRIFA	G0125	Wilder replace voltage regulator	\$ -	\$ -	\$ -			\$ 10,229.64	\$ 6,232.00	\$ 3,997.64	7/6/2010	12/31/2010	10/1/2010	11/1/2010
75084-DE Kentucky Power Deliv - Ele	DETCONFA	G0267	Whites Tower 41 Sec 2 Hempling Rd	\$ -	\$ -	\$ -			\$ 29,428.70	\$ 42,619.40	\$ (13,190.70)	7/8/2010	6/15/2012	9/1/2010	3/1/2012
75084-DE Kentucky Power Deliv - Ele	DETCONFA	G0268	Whites Tower 41 Madison PK	\$ -	\$ -	\$ -			\$ 42,418.71	\$ 25,233.86	\$ 17,184.85	7/8/2010	7/31/2012	7/1/2010	3/31/2012
75084-DE Kentucky Power Deliv - Ele	DETCONFA	G0269	Whites Tower 41 Sec 1 Madison PK	\$ -	\$ -	\$ -			\$ 39,341.76	\$ 47,652.76	\$ (8,310.98)	7/8/2010	7/31/2012	11/1/2010	3/31/2012
75084-DE Kentucky Power Deliv - Ele	DETCONFA	G0270	Whites Tower 41 Sec 2 Madison PK	\$ -	\$ -	\$ -			\$ 25,828.63	\$ 34,249.73	\$ (8,421.10)	7/8/2010	7/31/2012	11/1/2010	3/31/2012
75084-DE Kentucky Power Deliv - Ele	AMOH0389	G0347	Augustine	\$ -	\$ -	\$ -			\$ 19,869.34	\$ 8,800.00	\$ 11,069.34	7/13/2010	3/1/2011	8/1/2010	12/16/2010
75084-DE Kentucky Power Deliv - Ele	AMOH0389	G0348	Donaldson	\$ -	\$ -	\$ -			\$ 28,793.65	\$ 9,240.00	\$ 19,553.65	7/13/2010	3/31/2011	9/1/2010	12/14/2010
75084-DE Kentucky Power Deliv - Ele	BUDGSUBFA	G0397	Wilder replace drive	\$ -	\$ -	\$ -			\$ 12,008.24	\$ 16,253.00	\$ (4,244.76)	8/31/2010	12/31/2010	10/1/2010	3/1/2011
75084-DE Kentucky Power Deliv - Ele	DETCONFA	G0425	Hempling Rd e/a Madison Sec 3	\$ -	\$ -	\$ -			\$ 27,144.97	\$ 20,930.73	\$ 6,214.24	7/14/2010	7/31/2012	7/1/2010	3/31/2012
75084-DE Kentucky Power Deliv - Ele	DETCONFA	G0529	Old Madison PK & Pony Dr Det Cond	\$ -	\$ -	\$ -			\$ 816.97	\$ 405.77	\$ 411.20	7/20/2010	12/31/2010	1/1/2010	1/1/2011
75084-DE Kentucky Power Deliv - Ele	DETCONFA	G0530	Gleason Rd & Madison PK Det Cond	\$ -	\$ -	\$ -			\$ 77,346.52	\$ 33,812.48	\$ 43,534.04	7/20/2010	7/31/2012	9/1/2010	3/31/2012
75084-DE Kentucky Power Deliv - Ele	DETCONFA	G0531	Spillman & Madison PK Det Cond	\$ -	\$ -	\$ -			\$ 3,789.54	\$ 8,361.34	\$ (4,571.80)	7/21/2010	12/31/2010	10/1/2010	2/24/2011
75084-DE Kentucky Power Deliv - Ele	DECCIRFA	G0660	RELIABILITY - DECLARED CIRCUIT CRES	\$ -	\$ -	\$ -			\$ 17,836.89	\$ 1.00	\$ 17,835.89	8/6/2010	12/31/2010	8/1/2010	3/20/2011
75084-DE Kentucky Power Deliv - Ele	DMAJRIFA	G0670	Alexandria S repl control batteries	\$ -	\$ -	\$ -			\$ 2,117.18	\$ 1,690.00	\$ 427.18	8/10/2010	12/31/2010	12/1/2010	12/1/2010
75084-DE Kentucky Power Deliv - Ele	DMAJRIFA	G0691	Buffington inst#8 LTC filter	\$ -	\$ -	\$ -			\$ 6,754.79</						





Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75084-DE Kentucky Power Deliv - Ele	FMWMSW7	H0495	MWMS W7 REMEDIATION PROJ	\$	\$	\$			\$ 675.25	\$	\$ (5,286.75)	8/1/2013	10/31/2013	8/1/2013	3/31/2014
75084-DE Kentucky Power Deliv - Ele	NBFA	H0503	NB emax 4314177 ID @ 30 Transpo	\$	\$	\$ 79,269.25			\$ 79,269.25	\$ 84,310.49	\$ (5,041.24)	8/5/2013	1/14/2014	1/1/2014	7/31/2014
75084-DE Kentucky Power Deliv - Ele	NBFA	H0638	NB emax 3290995 Arcadia Ph A	\$	\$	\$ (65,977.39)			\$ (65,977.39)	\$ 82,754.88	\$ (158,732.27)	8/27/2013	11/30/2014	9/1/2014	3/27/2014
75084-DE Kentucky Power Deliv - Ele	DMAJRF6A	H0663	Claryville T3 Repl Busing	\$	\$	\$ 24,545.18			\$ 24,545.18	\$ 27,216.83	\$ (2,671.45)	8/25/2013	3/31/2014	12/1/2013	11/15/2014
75084-DE Kentucky Power Deliv - Ele	RELDFA	H0669	Rl emax 4254889 95 Carothers Rd	\$	\$	\$ 77,791.30			\$ 77,791.30	\$ 53,991.27	\$ 23,800.03	8/30/2013	8/31/2014	9/1/2013	6/25/2014
75084-DE Kentucky Power Deliv - Ele	ITKYFR14D	H1124	Blackwell Upgrd Frame Relay Equip	\$	\$	\$ 19,591.14			\$ 19,591.14	\$ 36,433.00	\$ (16,841.86)	10/29/2013	9/3/2015	12/1/2013	7/2/2014
75084-DE Kentucky Power Deliv - Ele	ITKYFR14D	H1126	Covington Upgrade Frame Relay Equip	\$	\$	\$ 19,635.46			\$ 19,635.46	\$ 36,326.00	\$ (16,690.54)	10/29/2013	9/3/2015	12/1/2013	6/5/2014
75084-DE Kentucky Power Deliv - Ele	ITKYFR14D	H1128	Dayton Upgrade Frame Relay Equip	\$	\$ (1,314.96)	\$ 1,314.96	100%		\$ 23,922.63	\$ 36,326.00	\$ (12,403.37)	10/29/2013	9/3/2015	11/1/2013	5/14/2014
75084-DE Kentucky Power Deliv - Ele	ITKYFR14D	H1129	NB Zion Upgrd Frame Relay Equip	\$	\$ (458.35)	\$ (458.35)	100%		\$ 30,506.05	\$ 36,326.00	\$ (5,819.95)	10/29/2013	9/3/2015	11/1/2013	12/4/2013
75084-DE Kentucky Power Deliv - Ele	ITKYFR14D	H1134	Thomas More Upgrd Frame Relay Equip	\$	\$ 89.62	\$ (89.62)	100%		\$ 39,481.99	\$ 36,326.00	\$ 3,155.99	10/29/2013	9/3/2015	11/1/2013	2/11/2015
75084-DE Kentucky Power Deliv - Ele	ITKYFR14D	H1136	Hands Upgrade Frame Relay Equip	\$	\$	\$ 30,412.03			\$ 30,412.03	\$ 61,052.00	\$ (30,639.97)	10/29/2013	9/3/2015	12/1/2013	7/31/2014
75084-DE Kentucky Power Deliv - Ele	ITKYFR14D	H1137	Kentucky Univ Upgrd Frame Relay Equip	\$	\$	\$ 33,210.80			\$ 33,210.80	\$ 61,052.00	\$ (27,841.20)	10/30/2013	9/1/2015	12/1/2014	10/9/2014
75084-DE Kentucky Power Deliv - Ele	ITKYFR14D	H1138	York Upgrade Frame Relay Equip	\$	\$	\$ 30,744.61			\$ 30,744.61	\$ 61,052.00	\$ (30,307.39)	10/30/2013	9/3/2015	12/1/2014	9/15/2014
75084-DE Kentucky Power Deliv - Ele	ITKYFR14D	H1139	Bellevue Upgrd Frame Relay Equip	\$	\$	\$ 58,116.64			\$ 58,116.64	\$ 61,052.00	\$ (2,935.36)	10/30/2013	9/3/2015	11/1/2014	1/16/2015
75084-DE Kentucky Power Deliv - Ele	ITKYFR14D	H1140	Cold Spring Upgrd Frame Relay Equip	\$	\$	\$ 66,994.91			\$ 66,994.91	\$ 63,953.00	\$ 3,041.91	10/30/2013	9/3/2015	11/1/2014	7/16/2014
75084-DE Kentucky Power Deliv - Ele	AMAYO974	H1171	Bullington Repl CB 681 683	\$	\$ 319,111.39	\$ 319,111.39	100%		\$ 495,173.27	\$ 295,230.00	\$ 199,943.27	11/4/2013	9/1/2015	11/1/2014	6/30/2015
75084-DE Kentucky Power Deliv - Ele	CSPPA	H1196	TR 4599000 Florence 46	\$	\$ 64,421.05	\$ 64,421.05	100%		\$ 66,100.06	\$ 88,196.63	\$ (22,096.57)	11/6/2013	7/31/2016	11/1/2013	3/16/2016
75084-DE Kentucky Power Deliv - Ele	CSPPA	H1217	TR 4597480 Florence 45	\$	\$ (15,705.27)	\$ (15,705.27)	100%		\$ 100,352.79	\$ 145,003.02	\$ (44,650.23)	11/11/2013	10/31/2015	11/1/2014	8/5/2015
75084-DE Kentucky Power Deliv - Ele	CSPPA	H1225	TR 4609673 Hebron 45	\$	\$ 19.85	\$ 19.85	100%		\$ 31,097.36	\$ 51,410.59	\$ (20,313.23)	11/12/2013	7/31/2015	1/1/2014	6/18/2015
75084-DE Kentucky Power Deliv - Ele	CSPPA	H1231	TR 4613012 Richmond 42	\$	\$ 108,573.12	\$ 108,573.12	100%		\$ 108,573.12	\$ 133,990.22	\$ (25,417.10)	11/12/2013	12/30/2016	2/3/2015	6/20/2016
75084-DE Kentucky Power Deliv - Ele	CSPPA	H1233	TR 4614262 Bullington 41	\$	\$ 74,255.28	\$ 74,255.28	100%		\$ 74,255.28	\$ 103,177.63	\$ (28,922.35)	11/13/2013	12/30/2015	11/1/2015	7/29/2015
75084-DE Kentucky Power Deliv - Ele	CSPPA	H1236	TR 4616175 Lumburg 41	\$	\$ 37,109.61	\$ 37,109.61	100%		\$ 37,109.61	\$ 54,189.11	\$ (17,079.50)	11/13/2013	12/30/2016	11/1/2015	6/8/2016
75084-DE Kentucky Power Deliv - Ele	NBFA	H1271	OR 4590261 Bury 3PH Primary Covgtn	\$	\$	\$ 53,536.61			\$ 54,433.57	\$ 54,433.57	\$ (896.96)	11/20/2014	11/25/2014	11/1/2014	11/14/2014
75084-DE Kentucky Power Deliv - Ele	SGKDA055	H1313	Beaver Sub SG DA	\$	\$ (11,105.18)	\$ (11,105.18)	100%		\$ 383,965.79	\$ 236,861.00	\$ 147,104.79	11/27/2013	6/30/2015	12/1/2013	3/30/2015
75084-DE Kentucky Power Deliv - Ele	SGKDA055	H1314	Florence Sub SG DA	\$	\$	\$ 330,451.70			\$ 330,451.70	\$ 299,642.00	\$ 30,809.70	11/27/2013	6/30/2015	12/1/2013	1/14/2015
75084-DE Kentucky Power Deliv - Ele	SGKDA055	H5135	Lumburg Sub SG DA	\$	\$ 16,118.19	\$ 16,118.19	100%		\$ 393,196.08	\$ 446,848.00	\$ (53,651.92)	11/27/2013	6/30/2015	12/1/2013	3/9/2015
75084-DE Kentucky Power Deliv - Ele	CSPPA	H1372	TR 4655448 CLAYVILLE 41	\$	\$ 155,599.69	\$ 155,599.69	100%		\$ 274,657.65	\$ 331,176.02	\$ (56,518.37)	12/3/2013	12/30/2016	10/2/2014	9/6/2016
75084-DE Kentucky Power Deliv - Ele	NBFA	H1381	IT 4655806 Arcadia West PH A electr	\$	\$	\$ 75,653.24			\$ 75,653.24	\$ 149,749.52	\$ (74,096.28)	12/4/2013	11/29/2014	12/1/2013	7/28/2014
75084-DE Kentucky Power Deliv - Ele	NBFA	H1382	NB 3941206 Stillbrooke Subdiv Felice	\$	\$	\$ 18,021.21			\$ 18,021.21	\$ 44,694.66	\$ (26,673.45)	12/4/2013	11/30/2014	11/2/2014	8/8/2014
75084-DE Kentucky Power Deliv - Ele	CSPPA	H1397	TR 4658454 Hands 41	\$	\$ (1,233.90)	\$ (1,233.90)	100%		\$ 134,497.01	\$ 135,397.35	\$ (899.34)	12/5/2013	1/30/2016	5/2/2014	1/2/2015
75084-DE Kentucky Power Deliv - Ele	CSPPA	H1398	TR 4660303 Hands 44	\$	\$ 11,471.41	\$ 11,471.41	100%		\$ 204,608.79	\$ 227,477.20	\$ (22,868.41)	12/5/2013	6/30/2016	4/10/2014	2/15/2016
75084-DE Kentucky Power Deliv - Ele	CSPPA	H1404	TR 4660722 Augustine 41	\$	\$ 136,602.72	\$ 136,602.72	100%		\$ 136,602.72	\$ 199,456.61	\$ (62,853.89)	12/6/2013	6/30/2016	1/1/2015	2/18/2016
75084-DE Kentucky Power Deliv - Ele	CSPPA	H1446	TR 4674272 Augustine 46	\$	\$ 540.72	\$ 540.72	100%		\$ 168,565.55	\$ 215,520.52	\$ (46,954.97)	12/12/2013	3/31/2015	12/1/2013	2/14/2015
75084-DE Kentucky Power Deliv - Ele	CSPPA	H1453	TR 4675524 York 43	\$	\$ 52,581.31	\$ 52,581.31	100%		\$ 52,749.92	\$ 64,460.38	\$ (11,710.46)	12/12/2013	6/1/2016	12/1/2013	6/27/2015
75084-DE Kentucky Power Deliv - Ele	CSPPA	H1462	TR 4677452 Marshall 41	\$	\$ (2,781.39)	\$ (2,781.39)	100%		\$ 48,642.69	\$ 73,276.29	\$ (24,633.60)	12/13/2013	3/31/2015	5/1/2014	10/30/2015
75084-DE Kentucky Power Deliv - Ele	CSPPA	H1464	TR 4678149 KY UNIV 43	\$	\$ 404.02	\$ 404.02	100%		\$ 72,686.45	\$ 121,238.00	\$ (48,551.55)	12/13/2013	7/31/2015	12/1/2013	6/20/2015
75084-DE Kentucky Power Deliv - Ele	CSPPA	H1487	TR 4693132 Oakbrook 41	\$	\$ 6,770.87	\$ 6,770.87	100%		\$ 27,718.89	\$ 54,889.34	\$ (27,170.45)	12/17/2013	10/30/2015	12/1/2014	4/19/2015
75084-DE Kentucky Power Deliv - Ele	CSPPA	H1488	TR 4693887 Augustine 43	\$	\$ 369.30	\$ 369.30	100%		\$ 63,024.42	\$ 75,566.64	\$ (12,542.22)	12/17/2013	8/30/2016	4/1/2014	2/17/2016
75084-DE Kentucky Power Deliv - Ele	CSPPA	H1489	TR 4694697 Verona 42	\$	\$ 78,104.40	\$ 78,104.40	100%		\$ 78,271.39	\$ 94,811.65	\$ (16,540.26)	12/17/2013	7/30/2016	7/30/2016	7/30/2016
75084-DE Kentucky Power Deliv - Ele	NBFA	H1600	Augustine Repl LAs on TB 5	\$	\$	\$ 9,535.91			\$ 9,535.91	\$ 7,904.73	\$ 1,631.18	1/3/2014	3/31/2015	4/1/2014	2/12/2015
75084-DE Kentucky Power Deliv - Ele	DMAJRF6A	H1601	Marshall Repl HS LAs on TB 5	\$	\$	\$ 7,619.97			\$ 7,619.97	\$ 3,529.83	\$ 4,087.14	1/3/2014	3/31/2015	3/1/2014	7/4/2014
75084-DE Kentucky Power Deliv - Ele	DMAJRF6A	H1642	DC 4765553 Verona 41	\$	\$ 189.04	\$ 189.04	100%		\$ 39,859.36	\$ 37,079.56	\$ 2,779.80	11/20/2014	6/30/2015	3/1/2014	3/23/2015
75084-DE Kentucky Power Deliv - Ele	UGCRFA	H1679	UG 4765560 IIRD 26 Brookwood	\$	\$	\$ 154,132.69			\$ 154,132.69	\$ 142,644.34	\$ 11,488.35	1/15/2014	2/28/2015	1/2/2014	8/28/2014
75084-DE Kentucky Power Deliv - Ele	PRDFA	H1728	PR 4841795 Urdson Electric Reroute	\$	\$ 141.50	\$ 141.50	100%		\$ 63,672.57	\$ 56,482.07	\$ 7,190.50	1/27/2014	3/31/2015	2/1/2014	10/31/2014
75084-DE Kentucky Power Deliv - Ele	AMAYO960	H2111	Kenton Sub 133V Bus 31 AMAYO960	\$	\$ 666,306.67	\$ 666,306.67	100%		\$ 718,635.28	\$ 823,726.00	\$ (105,090.72)	2/18/2014	3/1/2019	3/1/2014	3/1/2019
75084-DE Kentucky Power Deliv - Ele	NBFA	IKKY2012	Q1 2012 IY KY Blanket Roll Up Proj	\$	\$	\$ 5,870,552.06			\$ 5,870,552.06	\$ 100.00	\$ 5,870,452.06	2/3/2012	12/31/2012	1/1/2012	3/31/2013
75084-DE Kentucky Power Deliv - Ele	NBFA	IKKY2013	2013 IY KY Blanket Roll Up Proj	\$	\$	\$ 10,494,333.25			\$ 10,494,333.25	\$ 100.00	\$ 10,494,233.25	12/21/2012	12/31/2013	12/1/2012	3/31/2014
75084-DE Kentucky Power Deliv - Ele	NBFA	IKKY2014	2014 IY KY Blanket Roll Up Proj	\$	\$	\$ 8,190,663.87			\$ 8,190,663.87	\$ 1.00	\$ 8,190,662.87	12/27/2012	12/31/2014	12/1/2012	3/31/2015
75084-DE Kentucky Power Deliv - Ele	NBFA	IKKY2015	2015 IY Dist Lines (IK) Roll	\$	\$ 4,778,538.53	\$ 4,778,538.53	100%		\$ 5,199,091.21	\$ 1.00	\$ 5,199,090.21	12/18/2014	12/31/2015	12/1/2014	3/31/2016
75084-DE Kentucky Power Deliv - Ele	NBFA	IKKY2015T	2015 KY Dist Lines (IK) Roll - T	\$	\$ 4,513,063.53	\$ 4,513,063.53	100%		\$ 5,195,932.69	\$ 1.00	\$ 5,195,931.69	12/18/2014	12/31/2015	12/1/2014	3/31/2016
75084-DE Kentucky Power Deliv - Ele	NBFA	IKKY2016	2016 KY Dist Lines (IK) Roll	\$	\$ 644,740.42	\$ 644,740.42	100%		\$ 644,740.42	\$ 1.00	\$ 644,739.42	11/30/2015	12/31/2016	12/1/2015	3/31/2016
75084-DE Kentucky Power Deliv - Ele	NBFA	IKKY2016T	2016 KY Dist Lines (IK) Roll - T	\$	\$ 392,978.71	\$ 392,978.71	100%		\$ 392,978.71	\$ 1.00	\$ 392,977.71	11/30/2015	12/31/2016	12/1/2015	3/31/2016
75084-DE Kentucky Power Deliv - Ele	NBFA	IKKYRDL11	2011 IY KY Roll Up Blanket Project	\$	\$	\$ 9,791,865.05			\$ 100.00	\$ 9,791,765.05	\$ 100.00	12/16/2011	12/31/2011	12/1/2011	
75084-DE Kentucky Power Deliv - Ele	AMAYO953	J0108	Hebron Inst 659V CB's	\$	\$ 1,042,402.66	\$ 1,042,402.66	100%		\$ 1,660,110.45	\$ 1,421,424.00	\$ 238,686.45	3/24/2014	9/1/2015	3/1/2014	8/29/2015
75084-DE Kentucky Power Deliv - Ele	AMAYO953	J0109	Villa Repl F2862 Relays	\$	\$ 136,466.76	\$ 136,466.76	100%		\$ 193,189.27	\$ 175,606.00	\$ 17,583.27	3/24/2014	10/1/2015	7/1/2014	9/13/2015
75084-DE Kentucky Power Deliv - Ele	DMAJRF6A	K0111	Augustine Repl Fans on TB 5	\$	\$	\$ 11,977.54			\$ 11,977.54	\$ 11,300.35					

Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75084-DE Kentucky Power Deliv - Ele	DECCRFA	L2104	DC 5476709 Vila 43	\$ 59,479.91	\$ 59,479.91	\$ -	100%	\$ -	\$ 61,206.96	\$ 85,000.43	\$ (23,793.47)	5/8/2014	7/30/2016	6/1/2014	6/25/2016
75084-DE Kentucky Power Deliv - Ele	AMKY0940	L2107	Limaburg-install ATD	\$ 637.03	\$ 637.03	\$ -	100%	\$ -	\$ 210,828.53	\$ 214,396.00	\$ (3,567.47)	5/8/2014	3/31/2015	5/2/2014	3/31/2015
75084-DE Kentucky Power Deliv - Ele	AMKY0940	L2109	Buffington F6763 Reclosing	\$ 134.88	\$ 134.88	\$ -	100%	\$ -	\$ 11,887.63	\$ 19,372.00	\$ (7,484.37)	5/8/2014	3/31/2015	7/1/2014	3/31/2015
75084-DE Kentucky Power Deliv - Ele	AMKY1101	L5122	UG 5511344 Kenton 43 Blvd New Fdr	\$ 415,506.62	\$ 415,506.62	\$ -	100%	\$ -	\$ 698,213.09	\$ 529,656.26	\$ 168,556.83	5/15/2014	3/31/2016	7/1/2014	7/16/2015
75084-DE Kentucky Power Deliv - Ele	AMKY0941	L9104	Grant install TL5	\$ 627,120.93	\$ 627,120.93	\$ -	100%	\$ -	\$ 705,369.25	\$ 303,617.00	\$ 401,752.25	5/21/2014	3/31/2016	6/1/2014	10/2/2016
75084-DE Kentucky Power Deliv - Ele	AMKY0943	L9108	Cold Spring TL5	\$ 203,772.88	\$ 203,772.88	\$ -	100%	\$ -	\$ 272,992.40	\$ 217,493.00	\$ 55,499.40	5/22/2014	9/30/2015	6/1/2014	8/1/2015
75084-DE Kentucky Power Deliv - Ele	AMKY1073	L9115	Buffington Repl VTS	\$ 159,850.25	\$ 159,850.25	\$ -	100%	\$ -	\$ 189,218.31	\$ 109,828.00	\$ 79,390.31	5/22/2014	9/1/2015	6/3/2014	6/30/2015
75084-DE Kentucky Power Deliv - Ele	PILCTA	L9117	UG 5466220 Buffington 45 PILC Repl	\$ (84.81)	\$ (84.81)	\$ -	100%	\$ -	\$ 26,740.64	\$ 23,138.33	\$ 3,602.31	5/22/2014	11/30/2015	7/1/2014	2/4/2015
75084-DE Kentucky Power Deliv - Ele	PRDFA	LARCUXY	Limited Access Road Crossing Upgrad	\$ -	\$ -	\$ -		\$ -	\$ -	\$ 100,000.00	\$ (100,000.00)	5/23/2012	12/31/2050	10/1/2012	
75084-DE Kentucky Power Deliv - Ele	RFLFA	LPRFUYK	Line Patrol Insp Followup KY	\$ 96,657.96	\$ 96,657.96	\$ -	100%	\$ -	\$ 96,657.96	\$ 400,000.00	\$ (303,342.04)	12/2/2010	12/31/2015	3/1/2011	
75084-DE Kentucky Power Deliv - Ele	RCRTFA	LPRFUYK	Line Patrol Followup Work	\$ 316,449.15	\$ 316,449.15	\$ -	100%	\$ -	\$ 559,933.84	\$ 80,000.00	\$ 479,933.84	3/20/2013	12/31/2050	11/1/2013	
75084-DE Kentucky Power Deliv - Ele	RJFA	LPSMEIK	Dline Patrol SMEI Capital Followup	\$ 4,708.64	\$ 4,708.64	\$ -	100%	\$ -	\$ 4,708.64	\$ 75,000.00	\$ (70,291.36)	4/30/2012	12/31/2050	2/1/2013	
75084-DE Kentucky Power Deliv - Ele	AMKY0942	M1112	Dry Ridge TL5	\$ 208,837.13	\$ 208,837.13	\$ -	100%	\$ -	\$ 270,846.72	\$ 122,334.00	\$ 148,512.72	5/29/2014	9/30/2015	8/1/2014	8/29/2015
75084-DE Kentucky Power Deliv - Ele	RELDFA	M2118	DOT 5395279 Taylor Mill Rd @ Walnut	\$ (153,982.90)	\$ (153,982.90)	\$ -	100%	\$ -	\$ 1,012.41	\$ 119,791.13	\$ (118,778.72)	6/5/2014	5/2/2015	6/1/2014	2/20/2015
75084-DE Kentucky Power Deliv - Ele	RJFA	MALTRKY	Mallion Switchgear Replacement KY	\$ -	\$ -	\$ -		\$ -	\$ -	\$ 100,000.00	\$ (100,000.00)	7/15/2012	12/31/2012	1/1/2012	
75084-DE Kentucky Power Deliv - Ele	NBFA	MATRETCAP	Material Returns Capital Only	\$ 613.47	\$ 613.47	\$ -	100%	\$ -	\$ 516.13	\$ 10,000.00	\$ (9,483.87)	8/28/2012	12/31/2050	3/1/2014	
75084-DE Kentucky Power Deliv - Ele	FENABLEH	MAASH	Enable Maximo Hardware	\$ 709.37	\$ 709.37	\$ -	100%	\$ -	\$ 709.37	\$ 9,267.00	\$ (8,557.63)	3/30/2015	10/31/2017	6/1/2015	11/7/2017
75084-DE Kentucky Power Deliv - Ele	FENABLES	MAKS	Enable Maximo Software	\$ 232,528.08	\$ 232,528.08	\$ -	100%	\$ -	\$ 232,528.08	\$ 1,352,478.00	\$ (1,119,949.92)	3/30/2015	10/31/2017	5/1/2015	11/7/2017
75084-DE Kentucky Power Deliv - Ele	RELDFA	MKRDRKY	Make Ready Kentucky	\$ 49,028.52	\$ 49,028.52	\$ -	100%	\$ -	\$ 49,028.52	\$ 10.00	\$ 49,018.52	1/7/2015	12/31/2025	4/1/2015	
75084-DE Kentucky Power Deliv - Ele	FENABLEH	MOBH	Enable Mobility Hardware	\$ 2,830.58	\$ 2,830.58	\$ -	100%	\$ -	\$ 2,830.58	\$ 172,489.00	\$ (169,658.42)	3/30/2015	10/31/2017	7/1/2015	11/1/2017
75084-DE Kentucky Power Deliv - Ele	FENABLES	MOBS	Enable Mobility Software	\$ 117,790.44	\$ 117,790.44	\$ -	100%	\$ -	\$ 117,790.44	\$ 932,343.00	\$ (814,552.56)	3/30/2015	10/31/2017	5/1/2015	11/7/2017
75084-DE Kentucky Power Deliv - Ele	MOFA	MOKY	Major Outage Followup O	\$ (1,051.71)	\$ (1,051.71)	\$ -	100%	\$ -	\$ 1,051.71	\$ 100.00	\$ (1,151.71)	7/1/2008	12/31/2050	8/1/2008	
75084-DE Kentucky Power Deliv - Ele	FN1216AG	N12165WKY	NINT1216 Tripwire Enterprise (TE)	\$ 24,792.16	\$ 24,792.16	\$ -	100%	\$ -	\$ 100,426.96	\$ 18,269.00	\$ 82,157.96	8/8/2014	11/30/2015	8/1/2014	7/27/2015
75084-DE Kentucky Power Deliv - Ele	FNETSICALR	NS103	Upgrade to Net Scaler	\$ 2,227.69	\$ 2,227.69	\$ -	100%	\$ -	\$ 8,180.46	\$ 5,460.00	\$ 2,720.46	6/25/2014	6/30/2015	7/1/2014	6/30/2015
75084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	N7105	Dixie Repl Sta Batteries	\$ -	\$ -	\$ -		\$ -	\$ 5,754.53	\$ 9,371.25	\$ (3,616.72)	6/27/2014	3/31/2015	7/1/2014	11/1/2014
75084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	N7106	Handis Sub Repl Sta Batteries	\$ -	\$ -	\$ -		\$ -	\$ 9,574.12	\$ 10,634.99	\$ (1,060.87)	6/27/2014	3/31/2015	7/1/2014	11/1/2014
75084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	N7107	Buffington Repl Cooling Fans	\$ -	\$ -	\$ -		\$ -	\$ 6,505.08	\$ 5,806.34	\$ 698.74	6/27/2014	3/31/2015	8/1/2014	11/25/2014
75084-DE Kentucky Power Deliv - Ele	DMAIRIFA	N7108	Wider Repl Cooling Fans	\$ -	\$ -	\$ -		\$ -	\$ 6,432.00	\$ 5,806.34	\$ 625.66	6/27/2014	3/31/2015	11/25/2014	
75084-DE Kentucky Power Deliv - Ele	UGCRFA	N8112	UG 5759052 LRD 52 Woodside Dr	\$ (3,222.09)	\$ (3,222.09)	\$ -	100%	\$ -	\$ 189,919.24	\$ 158,779.80	\$ 31,139.44	6/30/2014	6/30/2015	8/1/2014	3/1/2015
75084-DE Kentucky Power Deliv - Ele	NBFA	NBKY	Customer Adds-MW-D	\$ 536,297.47	\$ 536,297.47	\$ -	100%	\$ -	\$ 5,965,746.57	\$ 200.00	\$ 5,965,546.57	7/1/2008	12/31/2050	7/1/2008	
75084-DE Kentucky Power Deliv - Ele	NEWCAPFA	NBWCAPKY	New Capacitors	\$ -	\$ -	\$ -		\$ -	\$ 33,297.67	\$ 101.00	\$ (67,993.33)	7/1/2008	12/31/2050	12/31/2008	
75084-DE Kentucky Power Deliv - Ele	NINT686FF	NINT686	NINT686 IEC C-I Upgrade Project	\$ 838.67	\$ 838.67	\$ -	100%	\$ -	\$ 4,909.01	\$ 30,000.00	\$ (25,090.99)	6/13/2014	10/23/2014	6/1/2014	4/15/2015
75084-DE Kentucky Power Deliv - Ele	OM75084	NONOLE	Overhead Non OLE L Insp/Maint	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	7/1/2008	12/31/2020	8/1/2008	
75084-DE Kentucky Power Deliv - Ele	OM75084	NUPOLSET	Non Utility work Exp	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	7/1/2008	12/31/2050	9/1/2008	
75084-DE Kentucky Power Deliv - Ele	OM75084	NUTRANSF	Transfers-other companies-exp	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	7/1/2008	12/31/2050	8/1/2008	
75084-DE Kentucky Power Deliv - Ele	BLDGSUBFA	O2105	Hebron Station eye wash station	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	7/1/2014	3/16/2012	8/1/2014	3/21/2009
75084-DE Kentucky Power Deliv - Ele	DETCNFA	O2107	DC 5809390 CRESCENT 42	\$ 401,414.90	\$ 401,414.90	\$ -	100%	\$ -	\$ 503,945.61	\$ 267,130.70	\$ 236,814.91	7/12/2014	1/31/2016	7/1/2014	7/1/2015
75084-DE Kentucky Power Deliv - Ele	BLDGSUBFA	O2111	Mt Zion Remove eye wash stat	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	7/14/2014	3/16/2013	8/1/2014	5/21/2012
75084-DE Kentucky Power Deliv - Ele	BLDGSUBFA	O2114	Blackwell remove eye wash stat 7 gal	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	7/14/2014	3/16/2013	8/1/2014	5/21/2012
75084-DE Kentucky Power Deliv - Ele	BLDGSUBFA	O2115	York remove eye wash stat	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	7/14/2014	3/16/2012	8/1/2014	5/21/2012
75084-DE Kentucky Power Deliv - Ele	BLDGSUBFA	O2116	Dayton remove eye wash stat	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	7/14/2014	3/16/2012	8/1/2014	5/21/2012
75084-DE Kentucky Power Deliv - Ele	BLDGSUBFA	O2117	Longbranch remove eye wash stat	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	7/14/2014	3/16/2012	9/1/2014	10/1/2014
75084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	O3102	Crescent Repl 48VDC Sta Batteries	\$ 5,074.64	\$ 5,074.64	\$ -	100%	\$ -	\$ 9,108.49	\$ 10,390.57	\$ (1,282.08)	7/16/2014	3/31/2015	10/1/2014	6/2/2015
75084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	O3103	Bellvue Repl Sta Batteries	\$ 47.32	\$ 47.32	\$ -	100%	\$ -	\$ 8,304.79	\$ 14,912.34	\$ (6,607.55)	7/16/2014	9/30/2016	10/1/2014	4/13/2016
75084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	O3106	Cold Spring Repl Sta Batteries	\$ -	\$ -	\$ -		\$ -	\$ 10,700.12	\$ 10,023.94	\$ 676.18	7/16/2014	3/31/2015	11/18/2014	
75084-DE Kentucky Power Deliv - Ele	BLDGSUBFA	O4106	Handis Sub add gravel	\$ -	\$ -	\$ -		\$ -	\$ 1,493.02	\$ 13,207.12	\$ (11,714.10)	7/17/2014	11/30/2014	7/1/2014	11/15/2014
75084-DE Kentucky Power Deliv - Ele	BLDGSUBFA	O4112	Buffington Sub Add Gravel	\$ -	\$ -	\$ -		\$ -	\$ 805.92	\$ 11,207.12	\$ (10,401.20)	7/17/2014	11/30/2014	7/1/2014	10/1/2014
75084-DE Kentucky Power Deliv - Ele	NBFA	O4116	NB 4714813 4455 Olympic Blvd	\$ 227.98	\$ 227.98	\$ -	100%	\$ -	\$ 11,436.73	\$ 39,237.99	\$ (27,801.26)	7/17/2014	10/1/2015	10/17/2014	
75084-DE Kentucky Power Deliv - Ele	NBFA	O4197	NB 4706432 829 Madison	\$ 8,357.95	\$ 8,357.95	\$ -	100%	\$ -	\$ 74,218.76	\$ 25,675.44	\$ 48,543.32	7/21/2014	6/14/2015	7/1/2014	12/2/2015
75084-DE Kentucky Power Deliv - Ele	AMKY0085A	O4164	DE KENTUCKY 134V CB 170	\$ (314.38)	\$ (314.38)	\$ -	100%	\$ -	\$ 37,736.03	\$ 27,000.00	\$ 10,736.03	7/21/2014	6/30/2015	8/1/2014	1/5/2015
75084-DE Kentucky Power Deliv - Ele	DMAIRIFA	O5111	Villa T82 Repl Cooling Fans	\$ (1,156.06)	\$ (1,156.06)	\$ -	100%	\$ -	\$ 4,543.82	\$ 4,706.45	\$ (162.63)	7/25/2014	3/31/2015	8/1/2014	11/4/2014
75084-DE Kentucky Power Deliv - Ele	DMAIRIFA	O6105	Comitance Repl T81 Cooling Fans	\$ -	\$ -	\$ -		\$ -	\$ 10,180.71	\$ 10,512.10	\$ (331.39)	7/28/2014	3/31/2015	8/1/2014	1/24/2015
75084-DE Kentucky Power Deliv - Ele	RJFA	OHPCIKY	Mandated KY Overhead Prim Clearanc	\$ -	\$ -	\$ -		\$ -	\$ (0.00)	\$ 381,049.00	\$ (381,049.00)	12/2/2010	12/31/2050	2/1/2011	
75084-DE Kentucky Power Deliv - Ele	RJFA	OHPCIKY	Mandated KY Overhead Prim Clearanc	\$ -	\$ -	\$ -		\$ -	\$ (0.00)	\$ 381,049.00	\$ (381,049.00)	12/2/2010	12/31/2050	2/1/2011	
75084-DE Kentucky Power Deliv - Ele	OLEORFA	OLEOR6Y	Lighting OLE-inst	\$ -	\$ -	\$ -		\$ -	\$ (3,546.83)	\$ 100.00	\$ (3,646.83)	7/1/2008	12/31/2050	7/1/2008	12/2/2008
75084-DE Kentucky Power Deliv - Ele	OLEORPFA	OLEOR6PKY	Light Repl-OLE	\$ -	\$ -	\$ -		\$ -	\$ 0.00	\$ 90.00	\$ (90.00)	7/1/2008	7/1/2008	4/1/2008	
75084-DE Kentucky Power Deliv - Ele	ORDFA	OLEOR9Y	Lighting-OLE-inst	\$ -	\$ -	\$ -		\$ -	\$ 11,031.05	\$ 97,100.00	\$ (86,068.95)	1/2/2009	12/31/2050	1/1/2009	12/31/2009
75084-DE Kentucky Power Deliv - Ele	ORDFA	OLEOR9PKY	Light Repl-OLE	\$ -	\$ -	\$ -		\$ -	\$ 914.48	\$ 97,100.00	\$ (96,185.52)	1/2/2009	12/31/2050	2/1/2009	12/31/2009
75084-DE Kentucky Power Deliv - Ele	OLEORFA	OLE11KY	Lighting-OLE-inst-2011	\$ -	\$ -	\$ -		\$ -	\$ 100,085.00	\$ (100,085.00)	\$ -	1/4/2011	12/31/2012	1/1/2011	
75084-DE Kentucky Power Deliv - Ele	OLEORPFA	OLE11PKY	Light Repl-OLE-2011	\$ -	\$ -	\$ -		\$ -	\$ -	\$ 84.00	\$ (84.00)	1/4/2011	12/31/2050	1/1/2011	
75084-DE Kentucky Power Deliv - Ele															

Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75084-DE Kentucky Power Deliv - Ele	NBA	P7033	NB 6573310 15 Serial Dr	\$ 84,504.95	\$ 84,504.95	\$	100%		\$ 41,380.30	\$ 91,801.87	\$ (50,421.57)	12/12/2014	11/1/2015	12/1/2014	8/12/2015
75084-DE Kentucky Power Deliv - Ele	DETCNFA	P7106	DET 6589503 Cold Spring 49	\$ 67,545.83	\$ 67,545.83	\$	100%		\$ 68,728.44	\$ 56,012.44	\$ 12,716.00	12/18/2014	3/31/2016	12/1/2014	8/26/2015
75084-DE Kentucky Power Deliv - Ele	NBA	P7171	NB 6319774 Arcadia Ph B	\$ 105,380.74	\$ 105,380.74	\$	100%		\$ 105,380.74	\$ 80,707.30	\$ 24,673.44	12/30/2014	1/1/2015	1/1/2015	7/28/2015
75084-DE Kentucky Power Deliv - Ele	DMAJURFA	P7228	Cold Spring Repl Xtr bushings	\$ 15,674.09	\$ 15,674.09	\$	100%		\$ 15,674.09	\$ 11,563.26	\$ 4,110.83	1/9/2015	3/31/2016	1/1/2015	9/15/2015
75084-DE Kentucky Power Deliv - Ele	DECCIRFA	P7272	DEC 6892552 Oakbrook 41	\$ 59,964.80	\$ 59,964.80	\$	100%		\$ 59,964.80	\$ 29,484.29	\$ 30,480.51	1/14/2015	7/30/2016	1/1/2015	4/26/2016
75084-DE Kentucky Power Deliv - Ele	DECCIRFA	P7273	DEC 6892574 Donaldson 41	\$ 32,136.54	\$ 32,136.54	\$	100%		\$ 32,136.54	\$ 88,334.91	\$ (56,198.37)	1/14/2015	11/15/2017	1/1/2015	10/27/2017
75084-DE Kentucky Power Deliv - Ele	DECCIRFA	P7274	DEC 6892567 Donaldson 41	\$ 48,548.78	\$ 48,548.78	\$	100%		\$ 48,548.78	\$ 205,737.82	\$ (157,189.04)	1/14/2015	6/30/2017	1/1/2015	
75084-DE Kentucky Power Deliv - Ele	DECCIRFA	P7275	DEC 6892560 Oakbrook 42	\$ 44,362.65	\$ 44,362.65	\$	100%		\$ 44,362.65	\$ 146,224.02	\$ (101,861.37)	1/14/2015	10/31/2016	1/1/2015	7/5/2016
75084-DE Kentucky Power Deliv - Ele	DMAJURFA	P7314	Donaldson T81 Bushings	\$ 5,966.00	\$ 5,966.00	\$	100%		\$ 5,966.00	\$ 11,563.26	\$ (5,597.26)	1/16/2015	3/1/2016	3/1/2016	12/31/2016
75084-DE Kentucky Power Deliv - Ele	AMV11108	P7405	KV Univ Bus 4 Swgr and CB Repl	\$ 311,703.39	\$ 311,703.39	\$	100%		\$ 311,703.39	\$ 741,889.00	\$ (430,185.61)	1/22/2015	3/31/2017	2/1/2015	3/2/2017
75084-DE Kentucky Power Deliv - Ele	CFSA	P7521	Finance Repl Batteries	\$ 7,039.25	\$ 7,039.25	\$	100%		\$ 7,039.25	\$ 6,813.73	\$ 225.52	1/28/2015	3/31/2016	4/1/2015	7/15/2015
75084-DE Kentucky Power Deliv - Ele	CFSA	P7652	DA 6857738 Augustine 46	\$ 81,860.32	\$ 81,860.32	\$	100%		\$ 81,860.32	\$ 71,500.63	\$ 10,359.69	2/6/2016	3/31/2016	4/1/2016	12/9/2016
75084-DE Kentucky Power Deliv - Ele	DMAJURFA	P8227	Constance Repl Station Batt	\$ 8,039.76	\$ 8,039.76	\$	100%		\$ 8,039.76	\$ 17,535.16	\$ (9,495.40)	3/17/2015	3/31/2016	3/1/2015	7/31/2015
75084-DE Kentucky Power Deliv - Ele	FININT874	P9120	Substation Entry Log IVR	\$ 14,436.64	\$ 14,436.64	\$	100%		\$ 14,436.64	\$ 26,792.00	\$ (12,355.36)	3/23/2015	7/31/2015	4/12/2015	3/31/2016
75084-DE Kentucky Power Deliv - Ele	DMAJURFA	P9531	Villa Repl T81 Arresters	\$ 2,868.84	\$ 2,868.84	\$	100%		\$ 2,868.84	\$ 3,265.27	\$ (396.43)	3/27/2015	4/1/2016	4/1/2015	8/18/2015
75084-DE Kentucky Power Deliv - Ele	OPEDUIFFA	P9532	Aktia Repl Station batteries	\$ 1,590.37	\$ 1,590.37	\$	100%		\$ 1,590.37	\$ 958.67	\$ 631.70	3/27/2015	3/31/2016	7/1/2015	11/30/2015
75084-DE Kentucky Power Deliv - Ele	DDMSIMPL	PCTAIT223	DDMS IMPLEMENTATION W/AMI	\$ 67,205.58	\$ 67,205.58	\$	100%		\$ 191,109.03	\$ 216,000.00	\$ (24,890.97)	10/25/2013	12/31/2016	11/1/2013	1/15/2017
75084-DE Kentucky Power Deliv - Ele	PCTAIT82F	PCTAIT82F	INTR2F-EGIS Web Tool	\$ 35,430.91	\$ 35,430.91	\$	100%		\$ 59,096.17	\$ 19,870.00	\$ 39,226.17	7/22/2014	7/30/2015	8/1/2014	12/28/2015
75084-DE Kentucky Power Deliv - Ele	PCTAIT82G	PCTAIT82G	INTR2G - Geospatial Data Store	\$ 2,221.85	\$ 2,221.85	\$	100%		\$ 10,504.43	\$ 9,783.00	\$ 721.43	7/22/2014	7/30/2015	8/1/2014	12/28/2015
75084-DE Kentucky Power Deliv - Ele	PCTAITMWM	PCTAITMWM	INT158 CTA MWMMS Consolidation	\$ 156,989.59	\$ 156,989.59	\$	100%		\$ 156,989.59	\$ 285,462.99	\$ (128,473.40)	11/2/2015	9/30/2017	10/1/2015	7/31/2017
75084-DE Kentucky Power Deliv - Ele	PCTAITF3	PCTAITH31	INT165 Hardware	\$ 2,062.98	\$ 2,062.98	\$	100%		\$ 2,521.08	\$ 187,177.00	\$ (184,655.92)	8/14/2014	1/31/2018	9/1/2014	
75084-DE Kentucky Power Deliv - Ele	PCTAITF3	PCTAITH31	INT83 Hardware	\$ 551.67	\$ 551.67	\$	100%		\$ 1,717.80	\$ 11,602.00	\$ (9,884.20)	8/18/2014	4/30/2018	9/1/2014	
75084-DE Kentucky Power Deliv - Ele	PCTAITF3	PCTAITD3	INT165 I 1 Software	\$ 48.80	\$ 48.80	\$	100%		\$ 48.80	\$ 3,076.00	\$ (3,027.20)	8/17/2014	1/31/2018	1/1/2015	
75084-DE Kentucky Power Deliv - Ele	PCTAITF3	PCTAITF31	INT165 Software	\$ 6,873.38	\$ 6,873.38	\$	100%		\$ 11,072.02	\$ 621,693.00	\$ (610,560.98)	8/14/2014	1/31/2018	9/1/2015	
75084-DE Kentucky Power Deliv - Ele	PCTAITF4	PCTAITF41	INT177 Software	\$ 5,620.12	\$ 5,620.12	\$	100%		\$ 7,634.71	\$ 45,060.00	\$ (37,425.29)	7/28/2014	1/31/2018	9/1/2014	
75084-DE Kentucky Power Deliv - Ele	PCTAITF5	PCTAITF51	INT826 Software	\$ 2,724.52	\$ 2,724.52	\$	100%		\$ 3,303.17	\$ 194,548.00	\$ (191,244.83)	8/17/2014	4/6/2016	9/1/2014	
75084-DE Kentucky Power Deliv - Ele	PCTAITF5	PCTAITF52	INT83 Software	\$ 2,392.18	\$ 2,392.18	\$	100%		\$ 3,800.24	\$ 79,320.00	\$ (75,519.76)	8/18/2014	4/30/2018	9/1/2014	
75084-DE Kentucky Power Deliv - Ele	PCTAITF3	PCTAITF31	INT165 X 1 SOFTWARE	\$ 34,278.41	\$ 34,278.41	\$	100%		\$ 48,361.43	\$ 54,733.00	\$ (6,371.57)	8/24/2014	9/1/2018	9/1/2014	
75084-DE Kentucky Power Deliv - Ele	PCTAITF3	PCTAITF31	INT165 X 2 Hardware	\$ 571.93	\$ 571.93	\$	100%		\$ 2,311.43	\$ 14,842.00	\$ (12,530.57)	8/24/2014	9/1/2018	9/1/2014	
75084-DE Kentucky Power Deliv - Ele	PCTAITF4	PCTAITF41	INT177 X 2 SOFTWARE	\$ 5,306.08	\$ 5,306.08	\$	100%		\$ 5,308.86	\$ 5,835.00	\$ (526.14)	8/24/2014	1/31/2018	12/1/2014	
75084-DE Kentucky Power Deliv - Ele	PCTAITF4	PCTAITF41	INT177 X 3 Software	\$ 3,770.31	\$ 3,770.31	\$	100%		\$ 7,260.01	\$ 1,585.00	\$ 5,675.01	8/24/2014	1/31/2018	9/1/2014	
75084-DE Kentucky Power Deliv - Ele	FENRGACCT	PCTASV937	Energy Arcfg. & Transm Stand.	\$ 84,093.71	\$ 84,093.71	\$	100%		\$ 112,490.20	\$ 96,515.00	\$ 15,975.20	7/9/2014	4/30/2016	8/1/2014	2/1/2016
75084-DE Kentucky Power Deliv - Ele	PCTAITF3C	PCTAITF3C	NetMortan Implementation INTRSC	\$ 33,679.31	\$ 33,679.31	\$	100%		\$ 53,458.58	\$ 17,851.00	\$ 35,607.58	6/8/2014	3/30/2017	6/1/2014	5/31/2016
75084-DE Kentucky Power Deliv - Ele	PCTAVM	PCTAVM	VEGETATION MGMT-KENTUCKY	\$ 0.05	\$ 0.05	\$	100%		\$ 10.94	\$ 25,919.00	\$ (25,908.06)	11/30/2012	1/31/2018	11/1/2013	
75084-DE Kentucky Power Deliv - Ele	PILCFA	PILCFA	UG Cable Repl-PILC	\$	\$	\$			\$ 16,236.36	\$ 100.00	\$ 16,136.36	7/1/2008	12/31/2050	9/1/2008	
75084-DE Kentucky Power Deliv - Ele	PILCFA	POTTKY	Dive Forhead Termination KV	\$	\$	\$			\$ 10.00	\$ 60,000.00	\$ (60,000.00)	12/22/2010	12/31/2050	8/1/2011	
75084-DE Kentucky Power Deliv - Ele	FENABLES	PPS	Enable PowerPlan Software	\$ 16,315.56	\$ 16,315.56	\$	100%		\$ 16,315.56	\$ 64,531.00	\$ (48,215.44)	3/30/2015	10/31/2017	5/1/2015	11/7/2017
75084-DE Kentucky Power Deliv - Ele	PRDFA	PRDKY	Pole Repl Other D	\$ 3,201.84	\$ 3,201.84	\$	100%		\$ 778,309.11	\$ 200.00	\$ 778,109.11	7/1/2008	12/31/2050	7/1/2008	
75084-DE Kentucky Power Deliv - Ele	FENABLEH	PRMH	Enable Primavera Hardware	\$ 789.30	\$ 789.30	\$	100%		\$ 789.30	\$ 3,707.00	\$ (2,917.70)	3/30/2015	10/31/2017	11/1/2015	11/7/2017
75084-DE Kentucky Power Deliv - Ele	FENABLES	PRMS	Enable Primavera Software	\$ 11,056.13	\$ 11,056.13	\$	100%		\$ 11,056.13	\$ 154,922.00	\$ (143,865.87)	3/30/2015	10/31/2017	6/1/2015	11/7/2017
75084-DE Kentucky Power Deliv - Ele	PRFA	PRTY	Pole Repl Other T	\$ 21,473.02	\$ 21,473.02	\$	100%		\$ 233,359.39	\$ 200.00	\$ 233,159.39	7/1/2008	12/31/2050	7/1/2008	
75084-DE Kentucky Power Deliv - Ele	FRAC&SWCH	RAC&SWCHK	RACK & SWITCH INSTALLS	\$	\$	\$			\$ 3,759.59	\$ 14,463.00	\$ (10,703.41)	12/2/2010	12/31/2010	3/1/2011	8/1/2011
75084-DE Kentucky Power Deliv - Ele	RADIOIKY	RADIOIKENT	IDEN RADIO-KENTUCKY PROJECT	\$	\$	\$			\$ 366,057.54	\$ 224,503.00	\$ 141,554.54	11/2/2010	7/31/2011	2/1/2010	9/1/2011
75084-DE Kentucky Power Deliv - Ele	UGOIFA	UGOIFWKY	Reserve Cable Replacement Kentucky	\$	\$	\$			\$	\$ 250,000.00	\$ (250,000.00)	11/16/2012	12/31/2050	3/1/2013	
75084-DE Kentucky Power Deliv - Ele	RELFCA	RELFKY	Recloser Inst/Repl	\$	\$	\$			\$ 73,437.47	\$ 200.00	\$ 73,237.47	7/1/2008	12/31/2050	7/1/2008	
75084-DE Kentucky Power Deliv - Ele	REGFA	REGKY	Regulator Inst/Repl	\$	\$	\$			\$ 100.00	\$ 100.00	\$	7/1/2008	12/31/2050	7/1/2008	
75084-DE Kentucky Power Deliv - Ele	RELFA	RELKY	Relocation Q	\$ (797.71)	\$ (797.71)	\$	100%		\$ 656,046.95	\$ 200.00	\$ 655,846.95	7/1/2008	12/31/2050	7/1/2008	
75084-DE Kentucky Power Deliv - Ele	RELFA	RELTKY	Relocation-T	\$ 10,833.58	\$ 10,833.58	\$	100%		\$ 322,474.73	\$ 100.00	\$ 322,374.73	7/1/2008	12/31/2050	7/1/2008	
75084-DE Kentucky Power Deliv - Ele	75084	RETCOV	Retire Cowtong	\$	\$	\$			\$	\$	\$	12/20/2012	1/5/2013	12/1/2012	4/5/2013
75084-DE Kentucky Power Deliv - Ele	RLFA	RLKY	Reliability Other-FO-D	\$ (152,547.79)	\$ (152,547.79)	\$	100%		\$ 560,885.89	\$ 200.00	\$ 560,685.89	7/1/2008	12/31/2050	7/1/2008	
75084-DE Kentucky Power Deliv - Ele	RLFA	RNOVAKY	Cooper Nova Replacement	\$	\$	\$			\$	\$ 60,000.00	\$ (60,000.00)	11/2/2012	12/31/2050	12/1/2012	
75084-DE Kentucky Power Deliv - Ele	FRR19AAUG	FRR19AAUG	19TH & AUGUSTINE CC RR BLKT	\$	\$	\$			\$ 15,188.13	\$ 1.00	\$ 15,187.13	8/30/2010	12/15/2010	11/1/2010	
75084-DE Kentucky Power Deliv - Ele	RRLBKENT	RRLBKENT	Crenden Substation Blanket	\$	\$	\$			\$ 571.41	\$ 50,000.00	\$ (49,428.59)	9/9/2013	12/15/2025	9/1/2013	
75084-DE Kentucky Power Deliv - Ele	FRRERLANG	FRRERLANG	ERLANGER CC RR BLKT	\$	\$	\$			\$ 27,778.55	\$ 1.00	\$ 27,777.55	8/30/2010	12/15/2025	11/1/2010	
75084-DE Kentucky Power Deliv - Ele	FRRERLANG	FRRERLANGM	ERLANGER MICROWAY-RR BLKT	\$	\$	\$			\$ 1,122.18	\$ 1.00	\$ 1,121.18	5/9/2011	12/15/2025	10/1/2011	
75084-DE Kentucky Power Deliv - Ele	FRRERLANG	RRENTON	Kenton Substation Blanket	\$	\$	\$			\$ 139.45	\$ 50,000.00	\$ (49,860.55)	7/27/2012	12/15/2025	7/1/2012	
75084-DE Kentucky Power Deliv - Ele	FSANEXPKR	SAHWKVE	SAN EXPANSION - EMC NS-960	\$	\$	\$			\$ 17,560.40	\$ 62,997.65	\$ (45,437.25)	11/19/2010	3/31/2011	12/1/2010	6/30/2011
75084-DE Kentucky Power Deliv - Ele	FSANEXPKR	SAHWKVE	SAN EXPANSION SOFTWARE	\$	\$	\$			\$ 4,451.20	\$ 11,552.26	\$ (7,101.06)	11/19/2010	3/31/2011	12/1/2010	6/30/2011
75084-DE Kentucky Power Deliv - Ele	FSANEXPKR	SAHWKVE	SAN FIBER CHANNEL SWCH UPRG	\$	\$	\$			\$ 3,645.70	\$ 4,021.10	\$ (375.40)	9/5/2012	2/18/2013	10/1/2012	6/13/2013
75084-DE Kentucky Power Deliv - Ele	FSANEXPKR	SAHWKVE	SAN EXPANSION - EMC NS-960	\$	\$	\$			\$ 9,358.11	\$ 9,781.38					

Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75084-DE Kentucky Power Deliv - Ele	SGHMIS	SGKPV6ML	SG DEK ITRON Software NMS Endpoints	\$ -	\$ -	\$ -			\$ 585,678.50	\$ 585,000.00	\$ 678.50	6/27/2014	1/31/2015	8/1/2014	12/31/2014
75084-DE Kentucky Power Deliv - Ele	SGCSFA	SGKTLPLC	SG DEK Trans Pole Replacement	\$ 31,084.86	\$ 31,084.86	\$ -	100%		\$ 31,084.45	\$ 25,000.00	\$ 6,804.45	9/12/2014	6/30/2015	10/1/2014	
75084-DE Kentucky Power Deliv - Ele	SGEZYWANF	SGKYZYWAN	SG KY ZYWAN Modem Replace	\$ 16,494.46	\$ 16,494.46	\$ -	100%		\$ 16,494.46	\$ 11,372.00	\$ 5,122.46	6/11/2015	3/15/2016	6/1/2015	
75084-DE Kentucky Power Deliv - Ele	SGCSFA	SGLSRIKY	SG KY Line Sensor Project for R&I	\$ 100,622.08	\$ 100,622.08	\$ -	100%		\$ 350,451.47	\$ 314,000.00	\$ 36,451.47	11/1/2013	3/30/2015	12/1/2013	
75084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGMDMFDHW	SG MDM Foundation Hardware	\$ -	\$ -	\$ -			\$ 73,191.26	\$ 514,545.92	\$ (441,354.66)	4/20/2012	10/31/2013	5/1/2012	10/29/2013
75084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGMDMFD5W	SG MDM Foundation Custom SW	\$ -	\$ -	\$ -			\$ 509,256.19	\$ 440,000.00	\$ 69,256.19	4/20/2012	10/31/2013	4/7/2012	10/29/2013
75084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGMDMM42C	SG MDM Mass Market 2 CMS Work	\$ -	\$ -	\$ -			\$ 3.61	\$ 31,372.00	\$ (31,368.39)	11/3/2014	2/17/2015	2/17/2015	
75084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGMDMM42S	SG MDM Mass Market Project 2	\$ 370.73	\$ 370.73	\$ -	100%		\$ 40,758.66	\$ 392,765.00	\$ (92,006.34)	4/28/2014	2/16/2015	4/7/2014	2/17/2015
75084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGMDMM4H	SG MDM Mass Market Hardware	\$ -	\$ -	\$ -			\$ 10,834.61	\$ 77,000.00	\$ (66,165.39)	7/10/2013	9/30/2014	12/1/2013	8/19/2014
75084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGMDMM5S	SG MDM Mass Market Software	\$ -	\$ -	\$ -			\$ 183,577.67	\$ 33,000.00	\$ 150,577.67	7/10/2013	9/30/2014	7/10/2013	8/19/2014
75084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGMDM4S	Meter Data Management System	\$ -	\$ -	\$ -			\$ 197,462.00	\$ 252,000.00	\$ (54,538.00)	11/30/2011	6/18/2010	11/1/2011	9/18/2010
75084-DE Kentucky Power Deliv - Ele	SGMDMUHBS	SGMDMUHBS	SG MDM iEdge PHS Software	\$ -	\$ -	\$ -			\$ 71,270.12	\$ 33,000.00	\$ 38,270.12	11/30/2012	9/16/2014	12/1/2012	9/23/2014
75084-DE Kentucky Power Deliv - Ele	SGCSFA	SGMTRHXY	SG KY Sectorization R&I Mgmt Proj	\$ (38,986.88)	\$ -	\$ (38,986.88)	100%		\$ -	\$ 25,000.00	\$ (25,000.00)	1/17/2013	3/30/2015	3/15/2015	
75084-DE Kentucky Power Deliv - Ele	SGKYDMS	SGMWSACADN	Smart Grid Midwest SCADA Hardware	\$ -	\$ -	\$ -			\$ 14,317.22	\$ 17,715.00	\$ (3,397.78)	6/29/2011	12/31/2011	10/1/2011	8/31/2011
75084-DE Kentucky Power Deliv - Ele	SGKYDMS	SGMWSACADS	Smart Grid Midwest SCADA Software	\$ -	\$ -	\$ -			\$ 133,886.34	\$ 168,748.00	\$ (34,861.66)	6/29/2011	12/31/2011	10/1/2011	8/31/2011
75084-DE Kentucky Power Deliv - Ele	SGKYMTRSY	SGDNESW	Echelon NET SW Cap	\$ -	\$ -	\$ -			\$ 31,051.10	\$ 20,000.00	\$ 11,051.10	9/30/2010	12/31/2014	9/10/2010	3/31/2011
75084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGNDSG3F	NES 3 0 Upgrade SCS 03F	\$ -	\$ -	\$ -			\$ 3,818.02	\$ 4,238.00	\$ (419.98)	12/2/2011	1/18/2009	12/1/2011	6/18/2009
75084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGNDSG3B	NES EM System SCS 03B	\$ -	\$ -	\$ -			\$ 5,685.20	\$ 5,424.00	\$ 261.20	12/6/2011	10/20/2009	12/1/2011	10/20/2009
75084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGNDSG45H	NES Test Envir SCS 045 HW	\$ -	\$ -	\$ -			\$ 3,493.06	\$ 4,916.00	\$ (1,422.94)	12/6/2011	10/22/2009	12/1/2011	1/22/2010
75084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGNDSG45S	NES Test Envir SCS 045 SW	\$ -	\$ -	\$ -			\$ 7,913.38	\$ 6,441.00	\$ 1,472.38	12/8/2011	10/22/2009	12/1/2011	1/22/2010
75084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGNDSG51	NES 4 J Upgrade SCS 051	\$ -	\$ -	\$ -			\$ 15,797.81	\$ 6,441.00	\$ 9,356.81	12/8/2011	12/10/2010	12/1/2011	3/10/2011
75084-DE Kentucky Power Deliv - Ele	SGOPENW14	SGNNT1273	SG Openway Software Upgrade to 6.1	\$ 10,485.52	\$ -	\$ 10,485.52	100%		\$ 18,566.54	\$ 43,500.00	\$ (24,933.46)	7/28/2014	6/13/2015	10/1/2014	6/15/2015
75084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGNHT435H	SG Openway Scale-up Hardware	\$ -	\$ -	\$ -			\$ 7,630.72	\$ 7,630.72	\$ -	7/27/2012	8/1/2013	9/1/2012	7/12/2013
75084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGNHT435S	SG Openway Scale-up Software	\$ -	\$ -	\$ -			\$ 57,834.44	\$ 60,000.00	\$ (2,165.56)	7/30/2012	9/17/2013	9/1/2012	7/12/2013
75084-DE Kentucky Power Deliv - Ele	SGNNT1021	SGNNT1021A	SG NINT1021A - SERVERS	\$ 7.05	\$ -	\$ 7.05	100%		\$ 4,758.71	\$ 170,000.00	\$ (165,241.29)	4/30/2014	9/30/2014	5/1/2014	2/1/2015
75084-DE Kentucky Power Deliv - Ele	SGNNT1021	SGNNT1021B	SG NINT1021B - SERVERS	\$ -	\$ -	\$ -			\$ 220.70	\$ 170,000.00	\$ (169,779.30)	4/30/2014	9/30/2014	1/1/2014	2/1/2015
75084-DE Kentucky Power Deliv - Ele	SGCSFA	SGRCRMY	SG DEK Reserve Capacity Meters	\$ 29,451.84	\$ -	\$ 29,451.84	100%		\$ 114,673.90	\$ 115,000.00	\$ (326.10)	9/12/2014	3/30/2015	8/1/2014	4/30/2015
75084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGRDFEDM6	Remote Order Fulfillment EDM 06	\$ -	\$ -	\$ -			\$ 15,632.51	\$ 12,543.00	\$ 3,089.51	12/8/2011	3/19/2009	12/1/2011	6/19/2009
75084-DE Kentucky Power Deliv - Ele	SGKYPHAD	SGSSDC	Smart Grid to SG Central PHAD	\$ (469.77)	\$ -	\$ (469.77)	100%		\$ 480.58	\$ 1.00	\$ 479.58	9/30/2010	12/31/2017	9/1/2010	
75084-DE Kentucky Power Deliv - Ele	SGSNIF	SGSN01	SG Secure Network Infrastructure	\$ 59,777.59	\$ -	\$ 59,777.59	100%		\$ 61,436.24	\$ 50,075.00	\$ 11,361.24	12/12/2014	8/30/2016	12/1/2014	4/30/2016
75084-DE Kentucky Power Deliv - Ele	SGSNIF	SGSN02	SG Secure Network Infrastructure	\$ 39,954.94	\$ -	\$ 39,954.94	100%		\$ 41,563.66	\$ 50,075.00	\$ (8,511.34)	12/12/2014	6/30/2016	12/1/2014	4/30/2016
75084-DE Kentucky Power Deliv - Ele	SGKYMTRSY	SGSTRGC	Smart Grid Storage Project	\$ -	\$ -	\$ -			\$ 128,657.15	\$ 169,806.00	\$ (41,148.85)	8/16/2010	11/30/2010	9/1/2010	2/17/2011
75084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGSOWMDC	SG AMI DOMS S/W Module Capital	\$ 3,132.96	\$ -	\$ 3,132.96	100%		\$ 27,738.01	\$ 37,300.00	\$ (9,561.99)	12/20/2012	8/29/2015	1/1/2013	1/15/2017
75084-DE Kentucky Power Deliv - Ele	SGKYMTRSY	SGSYED11	EDM 11 SG Scaling/Tech H/H	\$ -	\$ -	\$ -			\$ 111,333.51	\$ 465,000.00	\$ (353,666.49)	9/30/2010	3/4/2010	9/1/2010	6/4/2010
75084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGSYED15	SG EDM 15 EDMS Scalability-Hardware	\$ -	\$ -	\$ -			\$ 52,213.53	\$ 73,333.00	\$ (21,119.47)	9/14/2010	9/30/2010	9/1/2010	2/24/2011
75084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGSYEDP2	SG Scalability Phase 2 EDM064	\$ -	\$ -	\$ -			\$ 217,795.82	\$ 800,000.00	\$ (582,204.18)	8/11/2010	9/30/2011	9/1/2010	8/13/2011
75084-DE Kentucky Power Deliv - Ele	ORDFA	SKY1102CP	Journal KY storm costs O&M to CAP	\$ -	\$ -	\$ -			\$ 1,931.19	\$ 1,985.66	\$ (54.47)	7/1/2011	7/31/2012	6/1/2011	9/30/2011
75084-DE Kentucky Power Deliv - Ele	ORDFA	SKY1201TC	Kentucky Storm O&M to Cap Trans	\$ -	\$ -	\$ -			\$ 65,330.32	\$ 66,245.76	\$ (915.44)	3/29/2012	7/31/2012	3/1/2012	6/30/2012
75084-DE Kentucky Power Deliv - Ele	ORDFA	SKY1203DC	Kentucky Storm O&M to Capital	\$ -	\$ -	\$ -			\$ 34,455.11	\$ 42,865.90	\$ (8,406.79)	9/28/2012	10/31/2012	9/1/2012	12/31/2012
75084-DE Kentucky Power Deliv - Ele	ORDFA	SKY1204DC	Kentucky Storm O&M to Capital	\$ -	\$ -	\$ -			\$ 2,532.42	\$ 2,000.00	\$ 532.42	12/8/2012	3/31/2013	12/1/2012	
75084-DE Kentucky Power Deliv - Ele	ORDFA	SKY1302DC	KENTUCKY O&M TO CAPITAL JOURNAL Q 2	\$ -	\$ -	\$ -			\$ 16,563.88	\$ 20,425.50	\$ (3,861.62)	6/20/2013	3/30/2014	6/1/2013	10/1/2013
75084-DE Kentucky Power Deliv - Ele	ORDFA	SKY1303DC	KENTUCKY O&M TO CAPITAL JRNL Q3 & 4	\$ -	\$ -	\$ -			\$ 19,866.39	\$ 22,145.46	\$ (2,279.07)	6/20/2013	3/30/2014	12/1/2013	3/31/2014
75084-DE Kentucky Power Deliv - Ele	ORDFA	SKY1401DC	KENTUCKY O&M TO CAPITAL JOURNAL Q 1	\$ (10.83)	\$ -	\$ (10.83)	100%		\$ 1,475.40	\$ 1,330.27	\$ 145.13	4/28/2014	3/31/2016	5/1/2014	9/30/2014
75084-DE Kentucky Power Deliv - Ele	ORDFA	SKY1404DC	Kentucky O&M - CAPITAL JOURNAL Q3&4	\$ (1.19)	\$ -	\$ (1.19)	100%		\$ 18,025.48	\$ 20,382.68	\$ (2,357.20)	12/30/2014	3/31/2016	12/1/2014	9/31/2015
75084-DE Kentucky Power Deliv - Ele	ORDFA	SKY1501DC	KENTUCKY O&M TO CAP JOURNAL Q 1	\$ 1,215.79	\$ -	\$ 1,215.79	100%		\$ 1,215.79	\$ 1,202.56	\$ 13.23	4/1/2015	3/1/2016	7/1/2015	6/31/2015
75084-DE Kentucky Power Deliv - Ele	ORDFA	SKY1502DC	Kentucky O&M To Capital Journal	\$ 987.64	\$ -	\$ 987.64	100%		\$ 987.64	\$ -	\$ 987.64	7/30/2015	12/31/2016	7/1/2015	10/31/2015
75084-DE Kentucky Power Deliv - Ele	ORDFA	SKY1504DC	Kentucky O&M To Capital Journal	\$ 25,594.95	\$ -	\$ 25,594.95	100%		\$ 25,594.95	\$ 26,148.00	\$ (553.05)	10/15/2015	12/31/2016	10/1/2015	1/31/2016
75084-DE Kentucky Power Deliv - Ele	ORDFA	SKY1505DC	Kentucky O&M To Capital Journal	\$ 13,595.98	\$ -	\$ 13,595.98	100%		\$ 13,595.98	\$ 17,314.97	\$ (3,718.99)	10/15/2015	12/31/2016	10/1/2015	3/31/2016
75084-DE Kentucky Power Deliv - Ele	SLSA	SLEK	Light Repl-Tariff	\$ (0.00)	\$ -	\$ (0.00)	100%		\$ 144,198.34	\$ 299.00	\$ 143,899.34	7/1/2008	12/31/2050	7/1/2008	
75084-DE Kentucky Power Deliv - Ele	FENABLEH	SSO7H	Enable Subst Design Tool Hardware	\$ 93.72	\$ -	\$ 93.72	100%		\$ 118.00	\$ 118.00	\$ -	3/30/2015	10/31/2017	10/31/2017	
75084-DE Kentucky Power Deliv - Ele	FENABLES	SDTS	Enable Subst Design Tool Software	\$ 9,298.35	\$ -	\$ 9,298.35	100%		\$ 9,298.35	\$ 79,764.00	\$ (70,465.65)	3/30/2015	10/31/2017	5/1/2015	11/7/2017
75084-DE Kentucky Power Deliv - Ele	CSFA	STKY7112	Kenton 41 & Kenton 44 2012	\$ -	\$ -	\$ -			\$ 122,048.92	\$ 116,524.81	\$ 5,524.11	10/31/2011	12/31/2012	11/1/2011	11/28/2012
75084-DE Kentucky Power Deliv - Ele	CSFA	STKY7212	Augustine 41 & Crescent 42 2012	\$ -	\$ -	\$ -			\$ 77,450.08	\$ 121,431.31	\$ (43,981.23)	10/31/2011	12/31/2012	11/1/2011	1/24/2013
75084-DE Kentucky Power Deliv - Ele	CSFA	STKY7314	SG Verona 41 & Crutchedn 41	\$ -	\$ -	\$ -			\$ 81,187.39	\$ 72,328.13	\$ 8,859.26	1/1/2012	3/31/2014	12/1/2012	8/30/2013
75084-DE Kentucky Power Deliv - Ele	SGCSFA	STKY73E	SG DEK Self Healing Team 3B Capital	\$ 12,028.73	\$ -	\$ 12,028.73	100%		\$ 101,437.63	\$ 206,458.63	\$ (105,021.00)	4/21/2014	4/30/2015	5/1/2014	12/31/2014
75084-DE Kentucky Power Deliv - Ele	SGCSFA	STKY73F	SG DEK Self Healing Team 37 Capital	\$ 12,579.45	\$ -	\$ 12,579.45	100%		\$ 56,843.70	\$ 71,071.44	\$ (14,227.74)	4/21/2014	4/30/2015	5/1/2014	1/31/2015
75084-DE Kentucky Power Deliv - Ele	SGCSFA	STKY73B	SG DEK Self Healing Team 3B Capital	\$ 16,707.04	\$ -	\$ 16,707.04	100%		\$ 145,785.26	\$ 122,442.20	\$ 23,343.06	4/21/2014	7/31/2015	5/1/2014	4/30/2015
75084-DE Kentucky Power Deliv - Ele	FSTRMTRLR	STORMTRLR	IDEN STORM TRAILER	\$ -	\$ -	\$ -			\$ 96,106.51	\$ 124,505.00	\$ (28,398.49)	12/16/2011	11/15/2012	12/1/2011	3/31/2013
75084-DE Kentucky Power Deliv - Ele	MTRTOOLFA	TBINTRALB	Metering Capital Tools	\$ -	\$ -	\$ -			\$ 23,499.19	\$ 1.00	\$ 23,497.19	7/1/2008	12/31/205		



Duke Energy Kentucky Electric  
 Year 2016

Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75000-DE Kentucky Other - Elec	FMVAWEKY	20218015A	20218015H & Augustin Test Equip	\$ (0.41)	\$ (0.41)	\$ -	100%		\$ 2,982.60	\$ 49,950.00	\$ (46,967.40)	6/10/2015	12/30/2015	7/7/2015	3/30/2016
75000-DE Kentucky Other - Elec	FMVAWEKY	307282AAA	307282 - 19th/Augustine BndWth Proj	\$ 9,300.94	\$ 9,300.94	\$ -	100%		\$ 9,300.94	\$ 152,096.00	\$ (142,795.06)	10/19/2016	6/30/2017	11/2/2016	8/4/2017
75000-DE Kentucky Other - Elec	MWAVELEEC	307282AAB	307282 - Augustine BndWth @ Sub.	\$ 1,284.52	\$ 1,284.52	\$ -	100%		\$ 1,284.52	\$ 21,606.00	\$ (20,321.48)	10/19/2016	6/30/2017	11/1/2016	8/4/2017
75000-DE Kentucky Other - Elec	FMVAWEKY	315218GLC	315218 Markland Dam Mod. Genco	\$ 84.13	\$ 84.13	\$ -	100%		\$ 84.13	\$ 87,365.45	\$ (87,281.32)	11/3/2016	11/3/2017	12/1/2016	
75000-DE Kentucky Other - Elec	FMVAWEKY	315218SPR	315218 - Markland Dam Mod. Sparta	\$ 83.88	\$ 83.88	\$ -	100%		\$ 83.88	\$ 113,451.43	\$ (113,367.55)	11/3/2016	11/3/2017	12/1/2016	
75000-DE Kentucky Other - Elec	FMVAWEKY	315218VR2	315218 - Markland Dam Mod. Verona2	\$ 84.13	\$ 84.13	\$ -	100%		\$ 84.13	\$ 87,728.00	\$ (87,643.87)	11/3/2016	11/3/2017	12/1/2016	
75000-DE Kentucky Other - Elec	FMVAWEKY	315218VR1	315218 - Markland Dam Mod. Verona	\$ 264.68	\$ 264.68	\$ -	100%		\$ 264.68	\$ 106,349.71	\$ (106,085.03)	11/3/2016	11/3/2017	12/1/2016	
75000-DE Kentucky Other - Elec	MWTELEBLKT	ALEXSCDOP	Alexandria Cooper Microwave Blanket	\$ -	\$ -	\$ -			\$ -	\$ 50,000.00	\$ (50,000.00)	9/11/2012	12/31/2012	9/1/2012	
75000-DE Kentucky Other - Elec	SITESVCS	BATECNKY09	Install Backup Generators	\$ -	\$ -	\$ -			\$ -	\$ 146,836.04	\$ (146,836.04)	6/3/2009	10/15/2010	11/1/2009	10/15/2010
75000-DE Kentucky Other - Elec	MWTELEBLKT	BUTLERBKTK	Butler Tower Blanket	\$ -	\$ -	\$ -			\$ -	\$ 270.59	\$ (270.59)	9/6/2013	12/31/2015	9/1/2013	
75000-DE Kentucky Other - Elec	TELEBLKT	BVRLCHBKTK	Beaverick Tower Blanket	\$ (5,300.00)	\$ (5,300.00)	\$ -	100%		\$ 2,166.30	\$ 50,000.00	\$ (47,833.70)	10/18/2011	12/31/2019	12/1/2011	
75000-DE Kentucky Other - Elec	DCITEMD	C8168	EDM Project	\$ -	\$ -	\$ -			\$ 742,848.83	\$ 1.00	\$ 742,847.83	1/4/2007	5/31/2009	3/1/2007	7/19/2009
75000-DE Kentucky Other - Elec	RADIO507	C9158	RADIO REPLACEMENT PROGRAM 2007	\$ -	\$ -	\$ -			\$ 1,074,336.23	\$ 1.00	\$ 1,074,335.23	2/9/2007	12/31/2008	3/1/2007	12/31/2008
75000-DE Kentucky Other - Elec	RADIOJ	CABLEKY13	Install Pag Transmitter Cable & Ant.	\$ -	\$ -	\$ -			\$ 14,034.97	\$ 14,034.97	\$ -	9/6/2011	12/31/2013	7/7/2012	4/9/2014
75000-DE Kentucky Other - Elec	CIS123CP2	CIS1231BM	BancTec Prod Bkup Svr. CIS 123 Pr Mg	\$ -	\$ -	\$ -			\$ 8,895.78	\$ 7,582.00	\$ 1,313.78	8/16/2010	4/29/2011	12/1/2010	8/6/2011
75000-DE Kentucky Other - Elec	CIS123CAP	CIS1231BS	BancTec Software and Installation	\$ -	\$ -	\$ -			\$ 35,115.81	\$ 25,979.00	\$ 9,136.81	8/13/2010	4/29/2011	8/1/2010	8/6/2011
75000-DE Kentucky Other - Elec	75080	CPRCRT	CPR Corrections - Asset Acctg Only	\$ -	\$ -	\$ -			\$ 1.00	\$ 1.00	\$ (1.00)	8/28/2012	12/30/2050	10/1/2012	
75000-DE Kentucky Other - Elec	DCITCD2	D1182	Common Design Tools Phase 2	\$ -	\$ -	\$ -			\$ 6,581.74	\$ 1.00	\$ 6,580.74	7/12/2007	3/31/2011	10/1/2007	3/7/2011
75000-DE Kentucky Other - Elec	EPS100	D1384	ACS Migration Project	\$ 14,429.40	\$ (8,233.60)	\$ 22,663.00			\$ 14,429.40	\$ 18,253.00	\$ (3,823.60)	8/12/2007	12/31/2008	9/1/2007	6/27/2008
75000-DE Kentucky Other - Elec	318ZBG	D1609	Erlanger Oil separator install	\$ -	\$ -	\$ -			\$ 30,771.18	\$ 40,000.00	\$ (9,228.82)	9/18/2007	6/25/2008	12/1/2007	3/25/2008
75000-DE Kentucky Other - Elec	GASTRAN	D1838	Implement Gas Transportation	\$ -	\$ -	\$ -			\$ 66,251.43	\$ 1.00	\$ 66,250.43	10/14/2007	3/31/2010	8/11/2007	8/11/2009
75000-DE Kentucky Other - Elec	MV90REPL	D2332	MV90 meter reading replacement	\$ -	\$ -	\$ -			\$ 34,915.31	\$ 1.00	\$ 34,914.31	12/12/2007	4/30/2008	12/1/2007	7/31/2008
75000-DE Kentucky Other - Elec	TAGSPRO	D2484	Implement TAGSPRO software for	\$ -	\$ -	\$ -			\$ 59,046.20	\$ 1.00	\$ 59,045.20	3/8/2008	12/31/2008	3/1/2008	3/31/2009
75000-DE Kentucky Other - Elec	RADIO	D2524KY	2008 IDEN Backhaul	\$ -	\$ -	\$ -			\$ 871,140.98	\$ 866,250.00	\$ 4,890.98	1/13/2010	12/31/2012	1/1/2010	4/30/2010
75000-DE Kentucky Other - Elec	DATAP	D2539	Private Data Circuits	\$ -	\$ -	\$ -			\$ 116,092.55	\$ 1.00	\$ 116,091.55	1/17/2008	1/30/2009	2/1/2008	4/30/2009
75000-DE Kentucky Other - Elec	OPTMALLC	D3156	Project Optimization Sftwr-Ky	\$ -	\$ -	\$ -			\$ 948.69	\$ 1.00	\$ 948.69	9/26/2008	12/31/2009	5/1/2008	1/31/2009
75000-DE Kentucky Other - Elec	FWSREFPH2	DEPOTRF1	depot refresh	\$ -	\$ -	\$ -			\$ 9,311.10	\$ 9,131.00	\$ 180.10	4/15/2015	4/30/2015	4/1/2015	8/31/2015
75000-DE Kentucky Other - Elec	FWSREFPH2	DEPOTRF2	Depot Refresh 2	\$ 26,226.47	\$ 26,226.47	\$ -	100%		\$ 26,226.47	\$ 19,665.46	\$ 6,561.01	6/13/2016	8/21/2016	8/1/2016	9/30/2016
75000-DE Kentucky Other - Elec	DERSTUDY	DERSLAST	DER Solar Study	\$ 2,550.00	\$ 2,550.00	\$ -	100%		\$ 2,550.00	\$ -	\$ 2,550.00	12/1/2015	1/1/2025	3/1/2016	
75000-DE Kentucky Other - Elec	MWTELEBLKT	DRYRDGBKTK	Dry Ridge Microwave Blanket	\$ -	\$ -	\$ -			\$ 23,232.10	\$ 50,000.00	\$ (26,767.90)	4/9/2012	12/31/2015	4/1/2012	
75000-DE Kentucky Other - Elec	IDOFACKY	E0884	Purchase Recycling Bins KY	\$ -	\$ -	\$ -			\$ 6,169.61	\$ 6,162.00	\$ 7.61	9/5/2008	12/31/2008	12/1/2008	12/31/2008
75000-DE Kentucky Other - Elec	KYPYACCR	E1214	Kentucky Quarterly Payroll Accrual	\$ (103,000.00)	\$ (103,000.00)	\$ -	100%		\$ 102,000.00	\$ -	\$ 102,000.00	9/1/2008	12/31/2050	9/1/2008	
75000-DE Kentucky Other - Elec	MWEAMPH1	E1456	Kentucky EAM Phase 1 in Svc.	\$ -	\$ -	\$ -			\$ 387,939.96	\$ 1,630,645.50	\$ (1,242,705.54)	10/2/2008	9/2/2008	9/1/2008	9/2/2008
75000-DE Kentucky Other - Elec	MWEAMCAP	E1460	Kentucky EAM Capex	\$ -	\$ -	\$ -			\$ 591,257.38	\$ 1,100,288.25	\$ (509,030.87)	10/2/2008	9/2/2008	9/1/2008	10/31/2010
75000-DE Kentucky Other - Elec	TDT	E3875	Street Index - KY	\$ -	\$ -	\$ -			\$ 60,473.27	\$ 82,200.00	\$ (21,726.73)	1/23/2009	3/31/2051	2/2/2009	8/15/2009
75000-DE Kentucky Other - Elec	EGISUPGR	EGISUPGRKK	EGIS UPGRADE-HW KENTUCKY	\$ -	\$ -	\$ -			\$ 52,056.02	\$ 56,737.00	\$ (4,680.98)	1/10/2011	4/30/2014	1/1/2011	3/31/2014
75000-DE Kentucky Other - Elec	EGISUPGS	EGISUPGRSK	EGIS UPGR SW	\$ -	\$ -	\$ -			\$ 58,634.24	\$ 124,474.00	\$ (65,839.76)	1/24/2011	4/30/2014	1/1/2011	3/31/2014
75000-DE Kentucky Other - Elec	CAPBUDK	ETSFHCPK	CAPITAL BUDGET PROJECT RENT	\$ -	\$ -	\$ -			\$ -	\$ -	\$ -	7/1/2008	12/31/2050	7/1/2008	
75000-DE Kentucky Other - Elec	CAPBUDK	ETSPDCPK	ETS Power Delivery Cap Overhead	\$ -	\$ -	\$ -			\$ 2,606.47	\$ -	\$ 2,606.47	7/7/2008	12/31/2050	7/1/2008	
75000-DE Kentucky Other - Elec	MWEAMPH2	F1844	Kentucky EAM Phase 2 in Service	\$ -	\$ -	\$ -			\$ 974,499.36	\$ 1.00	\$ 974,498.36	11/2/2009	10/31/2009	10/1/2009	1/31/2010
75000-DE Kentucky Other - Elec	CRACKCHK	F1717	CIS 52 - 105 Conversion Kentucky	\$ -	\$ -	\$ -			\$ 334,546.69	\$ 335,000.00	\$ (453.31)	12/16/2009	10/31/2011	12/1/2009	11/30/2011
75000-DE Kentucky Other - Elec	IDENKENT	F9006	IDEN KENTUCKY UPGRADE KENTUCKY	\$ -	\$ -	\$ -			\$ 23,268.81	\$ 14,334.00	\$ 8,934.81	6/7/2010	12/30/2010	8/4/2010	1/18/2011
75000-DE Kentucky Other - Elec	FITCOMKH	F9105	IT COMAOM - KENTUCKY	\$ -	\$ -	\$ -			\$ 5,177.15	\$ 1.00	\$ 5,176.15	9/2/2010	12/31/2012	6/1/2010	
75000-DE Kentucky Other - Elec	MWAVE	FALMTHBKTK	Falmouth Blanket	\$ -	\$ -	\$ -			\$ 7,729.95	\$ 50,000.00	\$ (42,270.05)	6/26/2012	12/31/2017	6/1/2012	
75000-DE Kentucky Other - Elec	IDOFACKY	FHKLPHPT	Label Printers - FH Use	\$ -	\$ -	\$ -			\$ 9,910.13	\$ 3,000.00	\$ 6,910.13	12/2/2009	1/31/2010	12/1/2009	3/31/2010
75000-DE Kentucky Other - Elec	FIBRUPG	FIBKRY09	2009 Fiber Upgrades - Kentucky	\$ -	\$ -	\$ -			\$ 39,713.45	\$ 60,000.00	\$ (20,286.55)	3/11/2009	12/31/2009	5/1/2009	3/31/2010
75000-DE Kentucky Other - Elec	TRANSPT	FIBKRY10	Kentucky SONET additions	\$ -	\$ -	\$ -			\$ 56,253.92	\$ 110,000.00	\$ (53,746.08)	1/22/2010	3/31/2011	3/1/2010	3/1/2011
75000-DE Kentucky Other - Elec	FIDNELYK	G1371	NW IDEN RADIO UNITS & PARTS	\$ -	\$ -	\$ -			\$ (24,893.88)	\$ 73,140.00	\$ (98,033.88)	10/22/2010	11/1/2010	12/1/2010	3/31/2011
75000-DE Kentucky Other - Elec	FBENTLEY	G1680	BENTLEY EXPERT DESIGNER UPRG	\$ -	\$ -	\$ -			\$ 3,669.45	\$ 8,230.00	\$ (4,560.55)	12/15/2010	6/30/2011	8/27/2010	8/27/2011
75000-DE Kentucky Other - Elec	FBENTLEYK	G2242	BENTLEY LDE WFLOW/ED ENHANCEMENTS	\$ -	\$ -	\$ -			\$ 39,066.41	\$ 14,052.00	\$ 25,014.41	2/10/2011	6/30/2011	2/1/2011	2/14/2012
75000-DE Kentucky Other - Elec	EGISUPGR	G3022	EGIS DEFECT RELEASE	\$ -	\$ -	\$ -			\$ 832.91	\$ 3,372.07	\$ (2,539.16)	4/13/2011	9/30/2013	4/1/2011	12/27/2011
75000-DE Kentucky Other - Elec	MAPLNKKE	G5253	MAPLNK ENHANCEMENT-KENTUCKY	\$ -	\$ -	\$ -			\$ 64,088.97	\$ 94,938.00	\$ (30,849.03)	10/6/2011	12/18/2012	10/1/2011	2/17/2013
75000-DE Kentucky Other - Elec	IDOFACKY	GDOB0001	39th & Augustine Windows	\$ -	\$ -	\$ -			\$ 83,669.17	\$ 79,587.00	\$ 4,082.17	5/29/2009	9/30/2009	5/1/2009	3/18/2009
75000-DE Kentucky Other - Elec	MWTELEBLKT	GLENCOMW	Glencoe Microwave Blanket	\$ -	\$ -	\$ -			\$ 1,089.68	\$ 50,000.00	\$ (48,910.32)	7/26/2012	12/31/2017	6/1/2013	
75000-DE Kentucky Other - Elec	RADIO	IDENBKY	IDEN In-building coverage	\$ -	\$ -	\$ -			\$ 2,515.61	\$ 50,000.00	\$ (47,484.39)	9/15/2008	3/31/2009	2/1/2009	6/30/2009
75000-DE Kentucky Other - Elec	RADIO	IDENKY09	IDEN Radio additions	\$ -	\$ -	\$ -			\$ 527,338.41	\$ 844,550.00	\$ (317,211.59)	4/9/2009	1/31/2011	5/3/2009	1/27/2011
75000-DE Kentucky Other - Elec	RESBLDKY	KMW150211	Star Replacement @ Erlanger Ops	\$ (126,281.61)	\$ (126,281.61)	\$ -	100%		\$ (12,699.54)	\$ 121,486.00	\$ (134,185.54)	6/24/2015	3/14/2016	7/1/2015	3/14/2016
75000-DE Kentucky Other - Elec	RESBLDKY	KMW160127	Design of Office Space	\$ 141,117.50	\$ 141,117.50	\$ -	100%		\$ 141,117.50	\$ 485,870.00	\$ (344,752.50)	7/1/2016	7/2/2016	7/1/2016	7/7/2017
75000-DE Kentucky Other - Elec	RESBLDKY	KMW160131	Modular Office Space	\$ 55,458.76	\$ 55,458.76	\$ -	100%		\$ 55,458.76	\$ 219,071.00	\$ (163,612.24)	7/1/2016	7/2/2016	7/1/2016	7/7/2017
75000-DE Kentucky Other - Elec	RESBLDKY	KMW1624972	Parking Lot Lighting Replacement	\$ 33,000.00	\$ 33,000.00	\$ -	100%		\$ 33,000.00	\$ 29,638.00	\$ 3,362.00	2/17/2016	8/30/2016	4/1/2016	7/8/2016
75000-DE Kentucky Other - Elec	IDOFACKY	KY030070	Replace 30 Ton RTU at Augustine	\$ -	\$ -	\$ -			\$ 61,918.78	\$ 70,161.00	\$ (8,242.22)	5/4/2009	11/1/2009	5/1/2009	12/10/2009
75000-DE Kentucky Other - Elec	IDOFACKY	KY090778	Install VAV boxes at Erlanger Ops	\$ -	\$ -	\$ -			\$ 1						

Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75000 DE Kentucky Other - Elec	75000	NYT120201	Upgrade eight Emerson @ Erlanger	\$	\$	\$	100%		\$ 38,205.61	\$ 56,826.00	\$ 18,710.39	7/26/2012	3/31/2013	8/2/2012	8/9/2013
75000 DE Kentucky Other - Elec	75000	KYP120211	Crane Run Receiving @ Erlanger Ops	\$	\$	\$	100%		\$ 391,871.68	\$ 36,918.00	\$ 354,953.68	7/17/2012	4/30/2013	7/1/2012	3/31/2013
75000 DE Kentucky Other - Elec	75000	KYP130400	Funerary Facility @ Erlanger	\$	\$	\$	100%		\$ 20,895.34	\$ 38,968.00	\$ 18,072.66	12/6/2013	1/1/2014	1/1/2014	3/31/2014
75000 DE Kentucky Other - Elec	75000	KYP140031	Repl Overhead Doors @ Erlanger Ops	\$	\$	\$	100%		\$ 73,467.32	\$ 79,238.00	\$ 5,770.68	1/13/2014	5/29/2014	1/1/2014	1/1/2014
75000 DE Kentucky Other - Elec	75000	KYP140032	Install Overhead Doors @ Erlanger Ops	\$	\$	\$	100%		\$ 378,992.03	\$ 328,771.00	\$ 150,221.03	2/5/2014	3/31/2015	3/31/2015	3/31/2015
75000 DE Kentucky Other - Elec	75000	KYP140035	Inst Fire Alarm Syst @ Erlanger Ops	\$	\$	\$	100%		\$ 73,866.57	\$ 87,618.00	\$ 14,251.43	4/6/2014	9/13/2014	4/1/2014	9/30/2014
75000 DE Kentucky Other - Elec	75000	KYP140036	Inst Fall Protection @ Erlanger Ops	\$	\$	\$	100%		\$ 26,739.89	\$ 29,710.00	\$ 2,970.11	6/15/2014	9/30/2014	6/1/2014	9/30/2014
75000 DE Kentucky Other - Elec	75000	KYP140037	Security Upgrade @ Erlanger Ops	\$	\$	\$	100%		\$ 143,137.47	\$ 152,592.00	\$ 9,454.53	6/26/2014	3/1/2015	7/1/2014	3/1/2015
75000 DE Kentucky Other - Elec	75000	KYP140038	Inst Von Charging Equip @ Erlanger Ops	\$	\$	\$	100%		\$ 37,021.21	\$ 48,960.00	\$ 11,938.79	11/4/2014	8/29/2015	11/2/2014	3/26/2015
75000 DE Kentucky Other - Elec	75000	KYP140039	Initial Fun Key Card @ Erlanger Ops	\$	\$	\$	100%		\$ 143,987.05	\$ 170,000.00	\$ 26,012.95	4/19/2015	4/29/2015	11/2/2014	9/1/2015
75000 DE Kentucky Other - Elec	75000	KYP140040	Replace vehicular radio monitors	\$	\$	\$	100%		\$ 393,300.68	\$ 393,300.68	\$ 0.00	3/25/2014	3/25/2014	3/25/2014	4/30/2015
75000 DE Kentucky Other - Elec	75000	KYP140041	Inst Cam Work @ Erlanger Ops	\$	\$	\$	100%		\$ 295,440.38	\$ 342,795.00	\$ 47,354.62	3/17/2014	4/1/2015	3/17/2014	4/30/2015
75000 DE Kentucky Other - Elec	75000	KYP140042	Monitors Backdoor @ Erlanger Ops	\$	\$	\$	100%		\$ 418,200.00	\$ 418,200.00	\$ 0.00	5/19/2014	5/19/2014	6/1/2014	9/1/2015
75000 DE Kentucky Other - Elec	75000	KYP140043	Monitors Backdoor @ Erlanger Ops	\$	\$	\$	100%		\$ 811.38	\$ 9,088.52	\$ 8,277.14	5/19/2014	5/19/2014	6/1/2014	9/1/2015
75000 DE Kentucky Other - Elec	75000	KYP140044	Monitors Backdoor @ Erlanger Ops	\$	\$	\$	100%		\$ 62,330.92	\$ 60,346.00	\$ 1,984.92	1/26/2014	1/26/2014	2/1/2014	9/1/2015
75000 DE Kentucky Other - Elec	75000	KYP140045	Monitors Backdoor @ Erlanger Ops	\$	\$	\$	100%		\$ 1,743.50	\$ 3,015.00	\$ 1,271.50	5/27/2015	12/1/2015	8/1/2015	9/23/2016
75000 DE Kentucky Other - Elec	75000	KYP140046	Monitors Backdoor @ Erlanger Ops	\$	\$	\$	100%		\$ 3,549.85	\$ 3,015.00	\$ 534.85	6/7/2015	12/1/2015	8/1/2015	9/23/2016
75000 DE Kentucky Other - Elec	75000	KYP140047	Monitors Backdoor @ Erlanger Ops	\$	\$	\$	100%		\$ 1,274.34	\$ 2,640.00	\$ 1,365.66	7/14/2014	12/1/2015	9/1/2014	4/28/2016
75000 DE Kentucky Other - Elec	75000	KYP140048	Monitors Backdoor @ Erlanger Ops	\$	\$	\$	100%		\$ 1,243.84	\$ 7,640.00	\$ 6,396.16	6/23/2014	12/1/2015	7/1/2014	11/1/2016
75000 DE Kentucky Other - Elec	75000	KYP140049	Monitors Backdoor @ Erlanger Ops	\$	\$	\$	100%		\$ 46,101.70	\$ 2,640.00	\$ 43,461.70	7/14/2014	12/1/2015	9/1/2014	9/23/2015
75000 DE Kentucky Other - Elec	75000	KYP140050	Monitors Backdoor @ Erlanger Ops	\$	\$	\$	100%		\$ 29,720.50	\$ 18,899.00	\$ 10,821.50	4/28/2015	12/1/2015	5/1/2015	10/10/2015
75000 DE Kentucky Other - Elec	75000	KYP140051	Monitors Backdoor @ Erlanger Ops	\$	\$	\$	100%		\$ 30.11	\$ 751.00	\$ 720.89	4/8/2011	12/1/2009	8/1/2011	11/16/2011
75000 DE Kentucky Other - Elec	75000	KYP140052	Monitors Backdoor @ Erlanger Ops	\$	\$	\$	100%		\$ 163,576.64	\$ 125,000.00	\$ 38,576.64	8/27/2014	12/1/2014	9/1/2014	10/14/2016
75000 DE Kentucky Other - Elec	75000	KYP140053	Monitors Backdoor @ Erlanger Ops	\$	\$	\$	100%		\$ 40,555.70	\$ 38,205.00	\$ 2,350.70	11/27/2012	3/31/2013	12/1/2012	9/30/2014
75000 DE Kentucky Other - Elec	75000	KYP140054	Monitors Backdoor @ Erlanger Ops	\$	\$	\$	100%		\$ 714,526.09	\$ 717,000.00	\$ 2,473.91	9/25/2014	9/27/2014	9/1/2014	1/31/2014
75000 DE Kentucky Other - Elec	75000	KYP140055	Monitors Backdoor @ Erlanger Ops	\$	\$	\$	100%		\$ 191,767.88	\$ 193,527.51	\$ 1,759.63	11/21/2010	12/31/2012	12/1/2010	6/30/2012
75000 DE Kentucky Other - Elec	75000	KYP140056	Monitors Backdoor @ Erlanger Ops	\$	\$	\$	100%		\$ 361,502.27	\$ 368,161.00	\$ 6,658.73	10/25/2013	4/30/2014	11/1/2013	3/31/2014
75000 DE Kentucky Other - Elec	75000	KYP140057	Monitors Backdoor @ Erlanger Ops	\$	\$	\$	100%		\$ 5,472.60	\$ 5,472.60	\$ 0.00	12/1/2015	4/30/2016	11/1/2015	2/18/2017
75000 DE Kentucky Other - Elec	75000	KYP140058	Monitors Backdoor @ Erlanger Ops	\$	\$	\$	100%		\$ 1,875.80	\$ 1,875.80	\$ 0.00	12/1/2015	4/30/2016	11/1/2015	2/18/2017
75000 DE Kentucky Other - Elec	75000	KYP140059	Monitors Backdoor @ Erlanger Ops	\$	\$	\$	100%		\$ 15,342.37	\$ 36,719.52	\$ 21,377.15	12/1/2016	12/1/2016	2/1/2016	4/30/2016
75000 DE Kentucky Other - Elec	75000	KYP140060	Monitors Backdoor @ Erlanger Ops	\$	\$	\$	100%		\$ 30.11	\$ 751.00	\$ 720.89	1/15/2016	5/12/2017	7/1/2016	10/1/2017
75000 DE Kentucky Other - Elec	75000	KYP140061	Monitors Backdoor @ Erlanger Ops	\$	\$	\$	100%		\$ 315.30	\$ 56,252.04	\$ 55,936.74	3/28/2015	6/30/2015	5/1/2016	11/1/2016
75000 DE Kentucky Other - Elec	75000	KYP140062	Monitors Backdoor @ Erlanger Ops	\$	\$	\$	100%		\$ 14,256.00	\$ 13,000.00	\$ 1,256.00	5/18/2011	4/1/2012	7/1/2012	10/1/2012
75000 DE Kentucky Other - Elec	75000	KYP140063	Monitors Backdoor @ Erlanger Ops	\$	\$	\$	100%		\$ 2,864.00	\$ 50,000.00	\$ 47,136.00	12/20/2012	3/31/2013	12/1/2012	3/31/2013
75000 DE Kentucky Other - Elec	75000	KYP140064	Monitors Backdoor @ Erlanger Ops	\$	\$	\$	100%		\$ 2,164.69	\$ 50,000.00	\$ 47,835.31	7/20/2012	12/31/2012	7/1/2012	12/1/2012
75000 DE Kentucky Other - Elec	75000	KYP140065	Monitors Backdoor @ Erlanger Ops	\$	\$	\$	100%		\$ 2,111.95	\$ 7,144.53	\$ 5,032.58	9/11/2012	12/31/2015	9/1/2012	4/5/2013
75000 DE Kentucky Other - Elec	75000	KYP140066	Monitors Backdoor @ Erlanger Ops	\$	\$	\$	100%		\$ 65,109.47	\$ 25,000.00	\$ 40,109.47	2/3/2009	12/31/2009	12/31/2009	3/31/2010
75000 DE Kentucky Other - Elec	75000	KYP140067	Monitors Backdoor @ Erlanger Ops	\$	\$	\$	100%		\$ 50,000.00	\$ 50,000.00	\$ 0.00	9/20/2012	3/30/2016	9/1/2012	11/1/2016
75000 DE Kentucky Other - Elec	75000	KYP140068	Monitors Backdoor @ Erlanger Ops	\$	\$	\$	100%		\$ 3,820.95	\$ 3,800.00	\$ 20.95	8/23/2012	12/1/2015	2/1/2012	3/1/2015
75000 DE Kentucky Other - Elec	75000	KYP140069	Monitors Backdoor @ Erlanger Ops	\$	\$	\$	100%		\$ 15,005.23	\$ 15,005.23	\$ 0.00	3/29/2014	12/1/2015	12/1/2015	11/1/2016
75000 DE Kentucky Other - Elec	75000	KYP140070	Monitors Backdoor @ Erlanger Ops	\$	\$	\$	100%		\$ 8,100.00	\$ 8,100.00	\$ 0.00	9/29/2012	12/31/2012	9/1/2012	11/1/2012
75000 DE Kentucky Other - Elec	75000	KYP140071	Monitors Backdoor @ Erlanger Ops	\$	\$	\$	100%		\$ 2,807.90	\$ 2,807.90	\$ 0.00	9/17/2013	12/31/2013	9/1/2013	9/30/2014
75000 DE Kentucky Other - Elec	75000	KYP140072	Monitors Backdoor @ Erlanger Ops	\$	\$	\$	100%		\$ 2,551.68	\$ 2,500.00	\$ 51.68	9/17/2013	12/31/2013	9/1/2013	11/30/2014
75000 DE Kentucky Other - Elec	75000	KYP140073	Monitors Backdoor @ Erlanger Ops	\$	\$	\$	100%		\$ 50,000.00	\$ 50,000.00	\$ 0.00	7/10/2012	12/31/2012	7/1/2012	9/1/2012
75000 DE Kentucky Other - Elec	75000	KYP140074	Monitors Backdoor @ Erlanger Ops	\$	\$	\$	100%		\$ 4,831.22	\$ 50,000.00	\$ 45,168.78	9/5/2012	12/31/2015	9/2/2012	7/31/2016
75000 DE Kentucky Other - Elec	75000	KYP140075	Monitors Backdoor @ Erlanger Ops	\$	\$	\$	100%		\$ 601,512.93	\$ 50,000.00	\$ 551,512.93	4/28/2016	12/31/2016	4/1/2016	7/31/2016
75000 DE Kentucky Other - Elec	75000	KYP140076	Monitors Backdoor @ Erlanger Ops	\$	\$	\$	100%		\$ 14.84	\$ 14.84	\$ 0.00	4/25/2014	12/31/2014	6/1/2014	11/30/2014
75000 DE Kentucky Other - Elec	75000	KYP140077	Monitors Backdoor @ Erlanger Ops	\$	\$	\$	100%		\$ 990.06	\$ 990.06	\$ 0.00	4/25/2014	12/31/2014	6/1/2014	11/30/2014
75000 DE Kentucky Other - Elec	75000	KYP140078	Monitors Backdoor @ Erlanger Ops	\$	\$	\$	100%		\$ 268.31	\$ 268.31	\$ 0.00	4/25/2014	12/31/2014	6/1/2014	11/30/2014
75000 DE Kentucky Other - Elec	75000	KYP140079	Monitors Backdoor @ Erlanger Ops	\$	\$	\$	100%		\$ 48,401.71	\$ 48,401.71	\$ 0.00	4/25/2014	12/31/2014	6/1/2014	11/30/2014
75000 DE Kentucky Other - Elec	75000	KYP140080	Monitors Backdoor @ Erlanger Ops	\$	\$	\$	100%		\$ 13,041.55	\$ 13,041.55	\$ 0.00	4/17/2014	12/31/2015	6/1/2014	3/31/2016
75000 DE Kentucky Other - Elec	75000	KYP140081	Monitors Backdoor @ Erlanger Ops	\$	\$	\$	100%		\$ 152.13	\$ 152.13	\$ 0.00	4/17/2014	12/31/2015	6/1/2014	3/31/2016
75000 DE Kentucky Other - Elec	75000	KYP140082	Monitors Backdoor @ Erlanger Ops	\$	\$	\$	100%		\$ 508.40	\$ 508.40	\$ 0.00	4/17/2014	12/31/2015	6/1/2014	3/31/2016
75000 DE Kentucky Other - Elec	75000	KYP140083	Monitors Backdoor @ Erlanger Ops	\$	\$	\$	100%		\$ 25,354.79	\$ 25,354.79	\$ 0.00	4/17/2014	12/31/2015	6/1/2014	3/31/2016
75000 DE Kentucky Other - Elec	75000	KYP140084	Monitors Backdoor @ Erlanger Ops	\$	\$	\$	100%		\$ 163,463.06	\$ 163,463.06	\$ 0.00	4/22/2016	3/30/2015	7/1/2016	11/30/2017
75000 DE Kentucky Other - Elec	75000	KYP140085	Monitors Backdoor @ Erlanger Ops	\$	\$	\$	100%		\$ 236,141.69	\$ 236,141.69	\$ 0.00	1/24/2017	12/31/2018	1/24/2017	11/30/2017
75000 DE Kentucky Other - Elec	75000	KYP140086	Monitors Backdoor @ Erlanger Ops	\$	\$	\$	100%		\$ 151,474.21	\$ 151,474.21	\$ 0.00	1/17/2017	12/31/2018	1/17/2017	11/30/2017
75000 DE Kentucky Other - Elec	75000	KYP140087	Monitors Backdoor @ Erlanger Ops	\$	\$	\$	100%		\$ 228,709.58	\$ 228,709.58	\$ 0.00	7/12/2017	4/30/2018	3/1/2017	11/30/2017
75000 DE Kentucky Other - Elec	75000	KYP140088	Monitors Backdoor @ Erlanger Ops	\$	\$	\$	100%		\$ 209,119.92	\$ 209,119.92	\$ 0.00	2/1/2017	4/30/2018	3/1/2017	11/30/2017
75000 DE Kentucky Other - Elec	75000	KYP140089	Monitors Backdoor @ Erlanger Ops	\$	\$	\$	100%		\$ 31,346.36	\$ 31,346.36	\$ 0.00	2/1/2017	4/30/2018	2/1/2017	11/30/2017
75000 DE Kentucky Other - Elec	75000	KYP140090	Monitors Backdoor @ Erlanger Ops	\$	\$	\$	100%		\$ 90,123.70	\$ 90,123.70	\$ 0.00	2/2/2017	5/24/2018	2/1/2017	11/30/2017
75000 DE Kentucky Other - Elec	75000	KYP140091	Monitors Backdoor @ Erlanger Ops	\$	\$	\$	1								



Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Actual Start	Date Actual End
75001-DE Kentucky Fossil	E0021236	E0021236A	Replace BFP Outlet Valve	\$	\$	\$			\$ 406,368.84	\$ 581,388.00	\$ (175,019.16)	8/2/2009	8/17/2009	8/17/2010
75001-DE Kentucky Fossil	E0021238	E0021238A	10 Fan VFD Control Board Rep	\$	\$	\$			\$ 316,148.66	\$ 451,841.00	\$ (135,692.32)	8/26/2013	7/15/2014	8/31/2014
75001-DE Kentucky Fossil	E0021244	E0021244A	Replace 2 1 BFP Outlet Valve	\$	\$	\$	100%		\$ 68.12	\$ 68.12	\$ 0.00	7/15/2011	7/15/2011	7/15/2011
75001-DE Kentucky Fossil	E0021246	E0021246A	HVAC Room Roof Replacement	\$	\$	\$			\$ 90,581.57	\$ 93,631.00	\$ (3,049.43)	4/16/2015	6/1/2015	5/30/2015
75001-DE Kentucky Fossil	E0021247	E0021247A	CBU Heat and Electric In Roof	\$	\$	\$			\$ 8,844.90	\$ 9,973.00	\$ (1,128.10)	8/21/2012	8/21/2012	7/19/2013
75001-DE Kentucky Fossil	E0021249	E0021249A	CT Area Metering Pump	\$	\$	\$			\$ 69,129.57	\$ 61,640.00	\$ 7,489.57	9/16/2010	6/29/2011	3/21/2010
75001-DE Kentucky Fossil	E0021250	E0021250A	CBU Cable Reel and Drive	\$	\$	\$			\$ 162,998.83	\$ 155,347.00	\$ 7,651.83	10/27/2012	12/31/2014	8/31/2014
75001-DE Kentucky Fossil	E0021257	E0021257A	3 Thruster Tunnel/E Sump Pump	\$	\$	\$			\$ 44,952.64	\$ 55,583.00	\$ (10,630.36)	8/31/2012	4/17/2010	8/17/2010
75001-DE Kentucky Fossil	E0021259	E0021259A	2 6 Pulverizer Roll Wheel Repl	\$	\$	\$			\$ 148,095.13	\$ 37,700.00	\$ (110,395.13)	3/8/2010	10/1/2010	4/17/2010
75001-DE Kentucky Fossil	E0021260	E0021260A	2 6 Pulverizer Roll Wheel Repl	\$	\$	\$			\$ 141,833.81	\$ 42,246.00	\$ (99,587.81)	9/16/2011	10/1/2010	7/31/2012
75001-DE Kentucky Fossil	E0021261	E0021261A	2 6 Pulverizer Roll Wheel Repl	\$	\$	\$			\$ 359,639.60	\$ 102,320.00	\$ (257,319.60)	8/12/2011	9/21/2012	7/31/2012
75001-DE Kentucky Fossil	E0021262	E0021262A	2 6 Pulverizer Roll Wheel Repl	\$	\$	\$			\$ 328,922.93	\$ 358,249.00	\$ (29,326.07)	10/22/2011	10/22/2011	7/31/2012
75001-DE Kentucky Fossil	E0021263	E0021263A	2 6 Pulverizer Roll Wheel Repl	\$	\$	\$			\$ 228,877.34	\$ 159,913.00	\$ (68,964.34)	11/6/2009	10/24/2010	8/17/2010
75001-DE Kentucky Fossil	E0021264	E0021264A	Replacement 2502 Transformer	\$	\$	\$	100%		\$ 1,104,255.93	\$ 792,558.10	\$ (311,697.83)	8/26/2010	7/1/2016	8/7/2016
75001-DE Kentucky Fossil	E0021270	E0021270A	Replace F to G Coal Chute	\$	\$	\$			\$ 0.00	\$ 0.00	\$ 0.00	3/4/2010	9/1/2010	3/31/2010
75001-DE Kentucky Fossil	E0021271	E0021271A	Lavelle Cover 2010	\$	\$	\$			\$ 33,811.56	\$ 66,133.00	\$ (32,321.44)	8/11/2011	3/25/2013	6/30/2012
75001-DE Kentucky Fossil	E0021275	E0021275A	Replace Unit A/B Coal Chute	\$	\$	\$			\$ 1,463,751.22	\$ 1,659,977.00	\$ (196,225.78)	11/4/2014	12/11/2015	6/30/2012
75001-DE Kentucky Fossil	E0021276	E0021276A	Replace 314 Layer SCA Catalyst	\$	\$	\$			\$ 295,183.81	\$ 51,099.00	\$ (244,084.81)	7/16/2012	3/1/2012	7/13/2012
75001-DE Kentucky Fossil	E0021278	E0021278A	Repl 6 10E Fan inlet exp JS	\$	\$	\$			\$ 74,121.84	\$ 108,674.00	\$ (34,552.16)	7/17/2009	6/16/2010	10/20/2009
75001-DE Kentucky Fossil	E0021279	E0021279A	Replace FGD Transformer 2501	\$	\$	\$			\$ 146,397.99	\$ 109,201.00	\$ 37,196.99	8/20/2009	3/30/2013	3/31/2013
75001-DE Kentucky Fossil	E0021280	E0021280A	IT Capital Project Support	\$	\$	\$			\$ 119,075.66	\$ 170,796.00	\$ (51,720.34)	3/10/2010	6/19/2011	8/1/2009
75001-DE Kentucky Fossil	E0021282	E0021282A	Repl No 2 Boiler Room Sump Pump	\$	\$	\$			\$ 174,736.05	\$ 218,989.00	\$ (44,252.95)	11/9/2011	10/24/2012	12/1/2011
75001-DE Kentucky Fossil	E0021283	E0021283A	Repl FGD Common inlet exp JF	\$	\$	\$			\$ 457,459.47	\$ 476,977.00	\$ (19,517.53)	8/17/2014	9/1/2013	7/31/2012
75001-DE Kentucky Fossil	E0021284	E0021284A	Repl 1 10E Outlet Exp JF	\$	\$	\$			\$ 237,223.90	\$ 354,424.00	\$ (117,200.10)	8/22/2011	12/1/2011	7/15/2012
75001-DE Kentucky Fossil	E0021286	E0021286A	Replace Air Ammeteration Line	\$	\$	\$			\$ (4,467.33)	\$ 0.00	\$ (4,467.33)	9/22/2012	12/31/2012	4/1/2014
75001-DE Kentucky Fossil	E0021287	E0021287A	Lavelle Cover 2011	\$	\$	\$	100%		\$ (51,098.18)	\$ 0.00	\$ (51,098.18)	9/24/2014	9/1/2014	3/31/2014
75001-DE Kentucky Fossil	E0021289	E0021289A	Replace Abs Absorbent Outlet Duct	\$	\$	\$			\$ 741,892.63	\$ 3,028,673.00	\$ (2,286,780.37)	12/14/2013	8/1/2014	3/31/2014
75001-DE Kentucky Fossil	E0021290	E0021290A	Replace Absorbent Outlet Duct	\$	\$	\$			\$ 357,596.74	\$ 494,539.00	\$ (136,942.26)	11/4/2013	9/1/2014	3/31/2014
75001-DE Kentucky Fossil	E0021291	E0021291A	Replace Absorbent Outlet Duct	\$	\$	\$			\$ 650,844.06	\$ 650,844.00	\$ 0.00	11/24/2014	6/1/2016	6/29/2015
75001-DE Kentucky Fossil	E0021306	E0021306A	2 6 Pulv Roll Wheel Repl 2014	\$	\$	\$	100%		\$ 174,976.79	\$ 780,026.00	\$ (605,049.21)	9/2/2015	12/1/2015	8/21/2016
75001-DE Kentucky Fossil	E0021310	E0021310A	2 6 Pulv Roll Wheel Repl 2014	\$	\$	\$	100%		\$ 100,329.43	\$ 830,662.00	\$ (730,332.57)	11/29/2016	8/31/2017	12/1/2016
75001-DE Kentucky Fossil	E0021312	E0021312A	2 6 Pulv Roll Wheel Repl 2014	\$	\$	\$	100%		\$ 429,845.01	\$ 581,016.00	\$ (151,170.99)	9/23/2013	12/1/2014	8/26/2014
75001-DE Kentucky Fossil	E0021314	E0021314A	2 6 Pulv Roll Wheel Repl 2014	\$	\$	\$	100%		\$ 696,856.97	\$ 772,419.11	\$ (75,562.14)	7/8/2015	6/1/2016	12/1/2015
75001-DE Kentucky Fossil	E0021317	E0021317A	Replace Station Phone System	\$	\$	\$			\$ 173,556.59	\$ 256,732.00	\$ (83,175.41)	6/28/2011	11/1/2010	5/14/2011
75001-DE Kentucky Fossil	E0021319	E0021319A	Blow Elevator Control Upgrade	\$	\$	\$			\$ 368,331.07	\$ 332,488.00	\$ 35,843.07	10/6/2011	11/1/2010	9/1/2009
75001-DE Kentucky Fossil	E0021325	E0021325A	CT Gearbox Replacement 20 10	\$	\$	\$			\$ 10,128.11	\$ 134,310.00	\$ (124,181.89)	8/25/2009	8/19/2010	8/26/2014
75001-DE Kentucky Fossil	E0021332	E0021332A	RHO Prebent Replacement	\$	\$	\$			\$ 150,713.29	\$ 10,403.00	\$ (140,310.29)	11/2/2012	5/27/2015	11/1/2012
75001-DE Kentucky Fossil	E0021335	E0021335A	DPT LUMIN & HEADER REPLACMT	\$	\$	\$			\$ 41,274.87	\$ 410,688.61	\$ (369,413.74)	11/7/2011	9/27/2012	11/1/2012
75001-DE Kentucky Fossil	E0021336	E0021336A	CT Bypass Valve Replacement 2016	\$	\$	\$	100%		\$ 391,340.04	\$ 391,340.00	\$ 0.00	10/6/2015	10/2/2015	8/7/2016
75001-DE Kentucky Fossil	E0021337	E0021337A	AND - Cooling Tower Fan	\$	\$	\$			\$ (1,452.97)	\$ 66,314.00	\$ (67,766.97)	12/29/2013	9/1/2015	3/31/2014
75001-DE Kentucky Fossil	E0021338	E0021338A	Replace Plug Mill Gear Box	\$	\$	\$			\$ 134,934.76	\$ 131,910.00	\$ 3,024.76	3/12/2010	9/16/2011	5/31/2011
75001-DE Kentucky Fossil	E0021343	E0021343A	Replace Mill Control Room	\$	\$	\$			\$ 358,557.17	\$ 345,177.00	\$ 13,380.17	8/16/2011	11/19/2011	4/27/2011
75001-DE Kentucky Fossil	E0021345	E0021345A	NI 15 Motor	\$	\$	\$			\$ 188,557.17	\$ 245,177.00	\$ (56,619.83)	11/12/2011	4/1/2012	4/1/2012
75001-DE Kentucky Fossil	E0021355	E0021355A	Replace Cool Control Valve	\$	\$	\$			\$ 222,621.10	\$ 135,042.00	\$ 87,579.10	11/12/2015	5/29/2012	12/1/2012
75001-DE Kentucky Fossil	E0021356	E0021356A	Replace WSP Duct Collector	\$	\$	\$			\$ 740,888.89	\$ 649,503.00	\$ 91,385.89	11/27/2014	10/1/2015	11/1/2015
75001-DE Kentucky Fossil	E0021357	E0021357A	A/B Sliver Pump Soft Starters	\$	\$	\$			\$ 12,096.00	\$ 106,833.00	\$ (94,737.00)	10/7/2010	7/25/2010	7/19/2011
75001-DE Kentucky Fossil	E0021358	E0021358A	Voltage Regulator Transformers	\$	\$	\$			\$ 667,594.57	\$ 854,708.00	\$ (187,113.43)	8/9/2012	8/25/2013	6/7/2013
75001-DE Kentucky Fossil	E0021362	E0021362A	New Sulfonic Acid System	\$	\$	\$			\$ 19,990.69	\$ 24,709.00	\$ (4,718.31)	10/7/2010	10/1/2010	2/14/2011
75001-DE Kentucky Fossil	E0021364	E0021364A	Pulver Gear Box Replacement	\$	\$	\$			\$ 426,775.84	\$ 550,683.00	\$ (123,907.16)	11/2/2010	10/1/2011	3/10/2011
75001-DE Kentucky Fossil	E0021365	E0021365A	STORM WATER PIPE REPLACEMENT	\$	\$	\$			\$ 8,186,602.22	\$ 6,851,486.00	\$ (1,335,116.22)	2/23/2012	4/1/2013	7/19/2012
75001-DE Kentucky Fossil	E0021366	E0021366A	Replace Step-up Transformer	\$	\$	\$			\$ 316,402.27	\$ 216,834.00	\$ 99,568.27	11/7/2012	10/26/2013	9/1/2012
75001-DE Kentucky Fossil	E0021369	E0021369A	CT Gearbox Oil Filter	\$	\$	\$			\$ 52,207.61	\$ 81,396.00	\$ (29,188.39)	4/26/2011	9/9/2011	6/16/2011
75001-DE Kentucky Fossil	E0021370	E0021370A	Replace FGD Service Water Line WSP Shovel	\$	\$	\$			\$ 42,891.27	\$ 553,812.00	\$ (510,920.73)	4/5/2012	3/14/2013	6/1/2012
75001-DE Kentucky Fossil	E0021373	E0021373A	UPS Battery Replacement	\$	\$	\$	100%		\$ 13,826.00	\$ 13,826.00	\$ 0.00	11/27/2015	11/27/2015	8/7/2016
75001-DE Kentucky Fossil	E0021378	E0021378A	Repl Fresh and Lime Scales	\$	\$	\$			\$ 212,614.91	\$ 281,188.00	\$ (68,573.09)	8/21/2012	7/21/2013	7/20/2013
75001-DE Kentucky Fossil	E0021379	E0021379A	A/B Pond Rehabilitation	\$	\$	\$			\$ 162,796.25	\$ 328,933.00	\$ (166,136.75)	8/2/2012	10/26/2013	9/1/2012
75001-DE Kentucky Fossil	E0021380	E0021380A	Replace Storage Tank	\$	\$	\$			\$ 862,133.74	\$ 758,918.00	\$ 103,215.74	3/17/2012	11/30/2012	7/31/2012
75001-DE Kentucky Fossil	E0021381	E0021381A	Unit Control Panel	\$	\$	\$	100%		\$ 397,176.66	\$ 1,027,268.00	\$ (630,091.34)	12/27/2012	12/27/2012	8/15/2017
75001-DE Kentucky Fossil	E0021384	E0021384A	2-2 Preco Inlet Exp Jns Repl	\$	\$	\$			\$ 448,395.33	\$ 1,079,268.00	\$ (630,872.67)	6/17/2011	10/1/2014	8/26/2016
75001-DE Kentucky Fossil	E0021384	E0021384A	2-2 Preco Inlet Exp Jns Repl	\$	\$	\$			\$ 548,126.33	\$ 788,588.88	\$ (240,462.55)	6/17/2011	10/1/2014	8/26/2016
75001-DE Kentucky Fossil	E0021387	E0021387A	Exp Bond GAAI	\$	\$	\$			\$ 37,399.83	\$ 47,672.00	\$ (10,272.17)	11/29/2011	11/27/2011	3/31/2012
75001-DE Kentucky Fossil	E0021394	E0021394A	Repl Tilt Overflow Sump Pumps	\$	\$	\$			\$ 10,699.04	\$ 18,509.00	\$ (7,809.96)	11/9/2011	10/10/2012	2/14/2012
75001-DE Kentucky Fossil	E0021395	E0021395A	Repl Emer Sump Pumps Motors	\$	\$	\$			\$ 21,919.94	\$ 42,879.00	\$ (20,959.06)	11/7/2011	10/10/2012	2/14/2012
75001-DE Kentucky Fossil	E0021396	E0021396A	Repl PUG MILL GEAR BOX	\$	\$	\$			\$ 36,018.83	\$ 40,151.00	\$ (4,132.17)	12/2/2012	11/14/2012	1/15/2013
75001-DE Kentucky Fossil	E0021397	E0021397A	SB Air Compressor Cooler	\$	\$	\$	100%		\$ 96,738.69	\$ 101,867.00	\$ (5,128.31)	7/15/2013	6/30/2016	8/6/2016
75001-DE Kentucky Fossil														

Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75081-DE Kentucky Fossil	E8021433	E8021433A	Purchase Dredge for Pond Cleaning	\$	\$				\$ 165,307.31	\$	\$ 165,307.31	5/6/2013	12/21/2013	7/1/2013	12/31/2014
75081-DE Kentucky Fossil	E8021434	E8021434A	E82 Precipitator T/R Sets	\$	\$				\$ 66,053.86	\$	\$ 66,053.86	4/3/2013	12/31/2013	4/1/2013	8/1/2013
75081-DE Kentucky Fossil	E8021436	E8021436A	Replace L&U Roof	\$	\$				\$ 28,775.50	\$	\$ 28,775.50	5/6/2013	12/31/2013	5/1/2013	7/15/2013
75081-DE Kentucky Fossil	E8021438	E8021438A	Replace IP Turbine Blades	\$	\$				\$ 1,797,631.05	\$	\$ 1,797,631.05	8/5/2013	12/5/2014	11/1/2013	8/21/2014
75081-DE Kentucky Fossil	E8021443	E8021443A	L&U Hot & Close Drive Replacement	\$	\$				\$ 358,125.71	\$	\$ 358,125.71	8/27/2013	10/1/2014	10/1/2013	9/29/2014
75081-DE Kentucky Fossil	E8021444	E8021444X	Replace 1-2 SW Strainer	\$	\$ 61.00	\$ 61.00			\$ 184,847.86	\$	\$ 184,847.86	12/19/2014	10/1/2015	4/1/2015	8/21/2015
75081-DE Kentucky Fossil	E8021446	E8021446A	Replace Lining in WSP Sludge Tank	\$	\$				\$ 372,068.08	\$	\$ 372,068.08	9/23/2013	7/1/2014	9/1/2013	9/1/2014
75081-DE Kentucky Fossil	E8021448	E8021448X	SSHO Partial Pendants - Mini Panels	\$	\$				\$ 2,375,562.06	\$	\$ 2,375,562.06	10/17/2013	12/31/2014	11/1/2013	8/28/2014
75081-DE Kentucky Fossil	E8021455	E8021455X	NRC CIP VS Upgrade	\$ 1,128,535.78	\$	\$ 1,128,535.78	100%		\$ 1,128,535.78	\$	\$ 1,128,535.78	2/2/2016	6/30/2017	2/1/2016	9/21/2017
75081-DE Kentucky Fossil	E8021456	E8021456A	SmartGen Installation at East Bend	\$ 1,395,488.53	\$	\$ 1,395,488.53	100%		\$ 3,053,252.83	\$	\$ 3,053,252.83	1/9/2015	12/31/2017	1/1/2015	
75081-DE Kentucky Fossil	E8021457	E8021457A	Paving L&U Parking Lot	\$	\$				\$ 65,121.93	\$	\$ 65,121.93	8/27/2013	12/31/2013	8/1/2013	10/22/2013
75081-DE Kentucky Fossil	E8021459	E8021459X	Data Network Upgrade	\$ (74.42)	\$	\$ (74.42)	100%		\$ 73,954.52	\$	\$ 73,954.52	8/27/2013	3/31/2015	12/1/2013	9/30/2014
75081-DE Kentucky Fossil	E8021460	E8021460X	PCME RM CEMS Monitor	\$	\$				\$ 290,389.77	\$	\$ 290,389.77	2/20/2014	3/31/2015	5/1/2014	3/1/2015
75081-DE Kentucky Fossil	E8021461	E8021461A	Landfill Haul Road Drainage System	\$	\$				\$ 72,810.32	\$	\$ 72,810.32	9/26/2013	7/31/2014	12/1/2013	6/1/2014
75081-DE Kentucky Fossil	E8021462	E8021462A	125 DC Station Battery 2	\$	\$				\$ 59,567.58	\$	\$ 59,567.58	10/28/2013	3/31/2014	11/1/2013	6/23/2014
75081-DE Kentucky Fossil	E8021463	E8021463A	2 Sec Air Water Sup Preheat Coils	\$	\$				\$ 52,343.66	\$	\$ 52,343.66	1/8/2014	3/31/2014	11/1/2014	2/22/2014
75081-DE Kentucky Fossil	E8021465	E8021465X	Replace 25R-7 Transformer	\$	\$				\$ 57,245.30	\$	\$ 57,245.30	3/6/2014	3/31/2015	5/1/2014	8/20/2014
75081-DE Kentucky Fossil	E8021466	E8021466X	2-2 SBAC Coolers and Controls	\$	\$				\$ 287,565.77	\$	\$ 287,565.77	5/27/2014	8/31/2014	5/1/2014	9/27/2014
75081-DE Kentucky Fossil	E8021468	E8021468X	Isophase Bus Wall Bushings	\$	\$				\$ 366,324.33	\$	\$ 366,324.33	5/23/2014	8/31/2014	5/1/2014	8/20/2014
75081-DE Kentucky Fossil	E8021469	E8021469X	Cooling Tower Motor Platforms	\$	\$				\$ 51,465.06	\$	\$ 51,465.06	5/27/2014	8/31/2014	6/1/2014	8/28/2014
75081-DE Kentucky Fossil	E8021470	E8021470X	Data Network Upgrade	\$	\$				\$ 82,724.85	\$	\$ 82,724.85	10/23/2014	9/2/2015	11/1/2014	11/28/2014
75081-DE Kentucky Fossil	E8021471	E8021471X	Boiler Room Exhaust Fan Blades Set	\$	\$				\$ 37,489.51	\$	\$ 37,489.51	9/4/2014	12/23/2014	9/1/2014	9/1/2014
75081-DE Kentucky Fossil	E8021476	E8021476X	Rep Penthouse Front Wall Insulation	\$ (21.47)	\$	\$ (21.47)	100%		\$ 33,853.69	\$	\$ 33,853.69	3/9/2015	7/1/2015	3/1/2015	6/29/2015
75081-DE Kentucky Fossil	E8021477	E8021477X	Economizer Outlet Dust Insulation	\$ 90,834.25	\$	\$ 90,834.25	100%		\$ 90,834.25	\$	\$ 90,834.25	2/26/2016	9/22/2016	5/1/2016	8/7/2016
75081-DE Kentucky Fossil	E8021480	E8021480A	Mercury CEMS	\$	\$				\$ 313,179.55	\$	\$ 313,179.55	9/4/2014	3/6/2015	9/1/2014	4/9/2015
75081-DE Kentucky Fossil	E8021482	E8021482X	CT Gearbox and Fan Blades 2-10	\$	\$				\$ 66,623.58	\$	\$ 66,623.58	9/4/2014	8/31/2014	9/1/2014	11/20/2014
75081-DE Kentucky Fossil	E8021483	E8021483X	Remove 1st Layer SCR Catalyst	\$	\$				\$ (0.00)	\$	\$ (0.00)	9/25/2014	12/31/2014	2/1/2015	11/8/2014
75081-DE Kentucky Fossil	E8021485	E8021485A	Replace Ash Sluice Pump Motor	\$	\$				\$ 52,516.02	\$	\$ 52,516.02	11/7/2014	6/30/2015	11/1/2014	3/16/2015
75081-DE Kentucky Fossil	E8021487	E8021487A	Cake Transfer Belt	\$	\$				\$ 18,589.81	\$	\$ 18,589.81	11/4/2014	11/28/2014	11/1/2014	1/21/2015
75081-DE Kentucky Fossil	E8021488	E8021488X	30 Day Lime Silo Elec Diag Roof	\$	\$				\$ 6,189.62	\$	\$ 6,189.62	11/4/2014	11/1/2014	11/1/2014	3/3/2015
75081-DE Kentucky Fossil	E8031489	E8031489A	2-2 Fly Ash Silo to Silo Blowers	\$ 230,190.28	\$	\$ 230,190.28	100%		\$ 1,307,045.34	\$	\$ 1,307,045.34	12/8/2014	8/31/2015	12/1/2014	8/23/2015
75081-DE Kentucky Fossil	E8021490	E8021490A	SCR Condensate Storm Sewer Improve	\$ 4,631.63	\$	\$ 4,631.63	100%		\$ 685,560.00	\$	\$ 685,560.00	1/8/2015	7/28/2016	1/2/2015	2/12/2016
75081-DE Kentucky Fossil	E8021491	E8021491A	Purchase Landfill Property	\$ 2,876.57	\$	\$ 2,876.57	100%		\$ 1,226,323.35	\$	\$ 1,226,323.35	1/8/2015	12/31/2015	10/1/2015	2/29/2016
75081-DE Kentucky Fossil	E8021492	E8021492A	TriState EB Parcel PP 29711 29690	\$	\$				\$ 595,682.72	\$	\$ 595,682.72	12/1/2014	12/31/2014	12/1/2014	3/31/2015
75081-DE Kentucky Fossil	E8021494	E8021494A	Mixer Discharge Belt	\$ (8.59)	\$	\$ (8.59)	100%		\$ 6,119.03	\$	\$ 6,119.03	3/11/2015	6/30/2015	4/1/2015	6/7/2015
75081-DE Kentucky Fossil	E8021495	E8021495X	2-1 SBAC Cooler Replacement	\$ (143.38)	\$	\$ (143.38)	100%		\$ 85,661.40	\$	\$ 85,661.40	3/9/2015	2/28/2015	4/1/2015	6/1/2014
75081-DE Kentucky Fossil	E81922	E8027A13	Cost to Achieve 2013	\$ 75.32	\$	\$ 75.32	100%		\$ 7,804.42	\$	\$ 7,804.42	10/3/2013	12/31/2014	12/1/2013	3/31/2014
75081-DE Kentucky Fossil	E80412	E80412X	Regl Boiler Economizer	\$ 272,149.17	\$	\$ 272,149.17	100%		\$ 272,149.17	\$	\$ 272,149.17	1/19/2016	12/31/2018	1/3/2016	
75081-DE Kentucky Fossil	E80822X	E80822X	E85 U2 REPLACE CARDOX CONTROLS	\$	\$				\$ 442,775.02	\$	\$ 442,775.02	10/7/2011	8/24/2012	12/1/2011	7/15/2012
75081-DE Kentucky Fossil	E81152	E81152X	FGD Landfill Conc Spillway	\$	\$				\$ 62,419.41	\$	\$ 62,419.41	9/1/2008	3/31/2009	11/3/2008	12/31/2008
75081-DE Kentucky Fossil	E8200531X	E8200531X	Thickener Tunnel Emerg Sump Pump	\$	\$				\$ 143,341.64	\$	\$ 143,341.64	9/2/2008	4/30/2011	11/1/2008	4/25/2011
75081-DE Kentucky Fossil	E8201206	E8201206A	Replace lower front wall Slope tube	\$	\$				\$ 4,419,810.52	\$	\$ 4,419,810.52	1/26/2009	7/10/2012	7/1/2009	7/15/2012
75081-DE Kentucky Fossil	E8201220	E8201220A	Cooling Tower Motor Replace 08	\$	\$				\$ 94,484.15	\$	\$ 94,484.15	7/9/2008	7/31/2009	8/1/2008	3/22/2009
75081-DE Kentucky Fossil	E8201259	E8201259X	Replace 1 CT Fan Assembly	\$	\$				\$ 33,498.15	\$	\$ 33,498.15	2/2/2010	1/4/2011	2/1/2010	8/14/2010
75081-DE Kentucky Fossil	E8201333	E8201333X	Relube Spare Hydrogen Cooler	\$	\$				\$ 69,629.15	\$	\$ 69,629.15	3/18/2010	11/2/2010	3/1/2010	8/7/2010
75081-DE Kentucky Fossil	E8201341	E8201341X	FGD Lab	\$	\$				\$ 23,931.67	\$	\$ 23,931.67	10/19/2010	8/14/2012	11/3/2010	3/8/2011
75081-DE Kentucky Fossil	E8201344	E8201344X	HVAC Neutral Phase Bushing	\$	\$				\$ 264,035.60	\$	\$ 264,035.60	11/2/2011	4/24/2013	12/1/2011	7/20/2012
75081-DE Kentucky Fossil	E8201348	E8201348X	FGD Controls Upgrade	\$	\$				\$ 4,503,399.54	\$	\$ 4,503,399.54	12/20/2010	4/26/2013	12/1/2010	7/20/2012
75081-DE Kentucky Fossil	E8201357	E8201357X	Fulcrator Cbr Replace 1 of 6	\$	\$				\$ 309,079.48	\$	\$ 309,079.48	2/17/2012	12/3/2012	2/1/2012	7/20/2012
75081-DE Kentucky Fossil	E8201365	E8201365X	Cooling Tower Breaker Repl PH1	\$	\$				\$ 222,532.07	\$	\$ 222,532.07	2/15/2010	10/27/2011	3/1/2010	8/17/2010
75081-DE Kentucky Fossil	E8201367	E8201367X	CT BREAKER PHASE 2	\$	\$				\$ 404,446.52	\$	\$ 404,446.52	10/20/2011	11/30/2012	11/1/2011	7/29/2012
75081-DE Kentucky Fossil	E8201370	E8201370X	Install Stack Lining	\$	\$				\$ 8,580,311.74	\$	\$ 8,580,311.74	6/6/2011	8/1/2014	6/1/2011	8/28/2014
75081-DE Kentucky Fossil	E8201374	E8201374X	DCS Network Upgrade	\$	\$				\$ 839,877.54	\$	\$ 839,877.54	10/6/2008	5/24/2010	12/1/2008	8/25/2009
75081-DE Kentucky Fossil	E82922	E82922X	E82-3rd Catalyst Bed-Addition	\$	\$				\$ 1,303,087.13	\$	\$ 1,303,087.13	9/29/2008	8/20/2009	11/1/2008	8/29/2009
75081-DE Kentucky Fossil	E8501210	E8501210X	Filtrate Storage Tank Replacement	\$	\$				\$ 515,270.80	\$	\$ 515,270.80	9/10/2013	8/1/2014	9/1/2013	9/1/2014
75081-DE Kentucky Fossil	E8501212	E8501212X	Cooling Tower Gearbox 2009	\$	\$				\$ 331,650.49	\$	\$ 331,650.49	2/5/2009	12/31/2010	2/1/2009	9/25/2010
75081-DE Kentucky Fossil	E8501213	E8501213X	Cooling Tower Gearbox 2010	\$	\$				\$ 319,633.51	\$	\$ 319,633.51	4/17/2009	3/25/2011	5/1/2009	1/20/2011
75081-DE Kentucky Fossil	E8501216	E8501216A	Furnace Sidewall Weld Overlay	\$	\$				\$ 903,384.86	\$	\$ 903,384.86	2/5/2009	12/1/2019	2/1/2009	8/15/2009
75081-DE Kentucky Fossil	E8501243	E8501243X	New East Bend Landfill	\$ 20,464,470.42	\$	\$ 20,464,470.42	100%		\$ 27,216,024.13	\$	\$ 27,216,024.13	11/19/2013	6/30/2018	12/1/2013	
75081-DE Kentucky Fossil	E8501260	E8501260X	Sand Filter for WSP Serv Water	\$	\$				\$ 28,186.52	\$	\$ 28,186.52	7/9/2008	4/23/2009	9/1/2008	4/13/2009
75081-DE Kentucky Fossil	E8501261	E8501261X	Replace CBU Chams	\$	\$				\$ 121,020.66	\$	\$ 121,020.66	10/7/2008	8/15/2010	12/1/2008	8/17/2010
75081-DE Kentucky Fossil	E8501264	E8501264X	Filtered Water Pmp Replacement	\$	\$				\$ 30,048.92	\$	\$ 30,048.92	7/9/2008	9/21/2009	9/1/2008	5/27/2009
75081-DE Kentucky Fossil	E8501266	E8501266X	Regl Lime Conv Metal Detector	\$ (62.97)	\$	\$ (62.97)	100%		\$ 47,980.90	\$	\$ 47,98				

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75081-DE Kentucky Fossil	E8501383	E8501383X	Replace CEMS Shelter and OAS	\$ -	\$ -	\$ -			\$ 523,455.62	\$ -	\$ 523,455.62	12/16/2008	6/23/2009	12/1/2008	3/31/2009
75081-DE Kentucky Fossil	N15T1067	INT1067A	MI P&L Analyzer Software	\$ (102.54)	\$ -	\$ (102.54)	100%		\$ 7,457.32	\$ -	\$ 7,457.32	5/20/2014	12/31/2014	6/4/2014	5/31/2015
75081-DE Kentucky Fossil	N15T1067	INT1067C	MI P&L Analyzer Software	\$ -	\$ -	\$ -			\$ 24,397.15	\$ -	\$ 24,397.15	5/20/2014	12/31/2014	6/4/2014	5/31/2015
75081-DE Kentucky Fossil	PCTA1910	INT1910C	Post Analysis (Genportal Addtl Uses)	\$ 1,006.08	\$ -	\$ 1,006.08	100%		\$ 150,694.68	\$ -	\$ 150,694.68	7/4/2014	7/31/2015	7/14/2014	3/31/2016
75081-DE Kentucky Fossil	MF601200	MF601200X	SAH Racks & Pinion Gears Repl	\$ -	\$ -	\$ -			\$ 66,502.26	\$ -	\$ 66,502.26	10/1/2010	7/6/2011	11/1/2010	2/1/2011
75081-DE Kentucky Fossil	MU061200	MU061200X	Replace 6.3 BFP Motor	\$ -	\$ -	\$ -			\$ 177,463.48	\$ -	\$ 177,463.48	9/11/2008	12/31/2008	9/1/2008	12/31/2008
75081-DE Kentucky Fossil	MU061201	MU061201X	6.2 BFP Motor Replace Rotor	\$ -	\$ -	\$ -			\$ 41,284.97	\$ -	\$ 41,284.97	11/1/2008	5/1/2009	12/1/2008	6/1/2009
75081-DE Kentucky Fossil	MU061236	MU061236X	Exhauster Fan Replacement	\$ -	\$ -	\$ -			\$ 34,972.00	\$ -	\$ 34,972.00	5/10/2010	9/30/2010	6/6/2010	6/24/2010
75081-DE Kentucky Fossil	MU061238	MU061238X	Replace # 1 ID Fan motor	\$ -	\$ -	\$ -			\$ 211,004.15	\$ -	\$ 211,004.15	5/7/2010	12/31/2010	6/1/2010	7/1/2010
75081-DE Kentucky Fossil	MU061240	MU061240X	FWH Safety Relief Tank	\$ -	\$ -	\$ -			\$ 54,664.24	\$ -	\$ 54,664.24	10/18/2010	7/29/2011	11/1/2010	2/15/2011
75081-DE Kentucky Fossil	MU061241	MU061241X	CO2 Analyzer Replacement	\$ -	\$ -	\$ -			\$ 10,716.44	\$ -	\$ 10,716.44	11/9/2010	11/24/2012	12/1/2010	5/10/2011
75081-DE Kentucky Fossil	MU061249	MU061249X	Miami Fort UE EAM	\$ -	\$ -	\$ -			\$ 205,409.10	\$ -	\$ 205,409.10	6/28/2011	10/1/2009	6/1/2011	11/30/2011
75081-DE Kentucky Fossil	MU601212	MU601212X	Operator Console Replacement	\$ -	\$ -	\$ -			\$ 504,274.86	\$ -	\$ 504,274.86	2/2/2010	3/31/2011	2/1/2010	2/21/2011
75081-DE Kentucky Fossil	MU601236	MU601236X	Fire Detection Sys Install	\$ -	\$ -	\$ -			\$ 100,337.73	\$ -	\$ 100,337.73	3/3/2009	12/2/2009	3/1/2009	9/5/2009
75081-DE Kentucky Fossil	MU601239	MU601239X	Asbestos Abatement Replacement	\$ (41,005.04)	\$ -	\$ (41,005.04)	100%		\$ -	\$ -	\$ -	5/6/2009	12/31/2014	5/1/2009	3/31/2015
75081-DE Kentucky Fossil	FPCTA1K02	PCTA1402	Consolidated Fuels Mgmt Pflrm KY PH	\$ -	\$ -	\$ -			\$ 43,062.05	\$ -	\$ 43,062.05	12/12/2013	3/31/2013	12/1/2013	3/31/2013
75081-DE Kentucky Fossil	FPCTA1M02	PCTA1403	Consolidated Fuels Mgmt Pflrm ME P	\$ -	\$ -	\$ -			\$ 17,072.65	\$ -	\$ 17,072.65	12/12/2013	3/31/2013	12/1/2013	3/31/2013
75081-DE Kentucky Fossil	PCTA131	PCTA131	PGD Long Range Planning Tool	\$ (720.29)	\$ -	\$ (720.29)	100%		\$ 75,884.71	\$ -	\$ 75,884.71	6/19/2014	10/30/2015	6/1/2014	6/16/2015
75081-DE Kentucky Fossil	PCTA131	PCTA131	PGD Long Range Planning Tool	\$ (20.30)	\$ -	\$ (20.30)	100%		\$ 996.63	\$ -	\$ 996.63	6/19/2014	10/30/2015	6/1/2014	6/16/2015
75081-DE Kentucky Fossil	PCTA172	PCTA1721	INT164 Hardware	\$ (33.39)	\$ -	\$ (33.39)	100%		\$ 4,792.54	\$ -	\$ 4,792.54	7/14/2014	2/29/2016	9/1/2014	5/31/2016
75081-DE Kentucky Fossil	PCTA172	PCTA1721	INT164 Software	\$ 5,160.78	\$ -	\$ 5,160.78	100%		\$ 284,967.47	\$ -	\$ 284,967.47	7/14/2014	2/29/2016	8/1/2014	5/31/2016
75081-DE Kentucky Fossil	RE8501204	RE8501204	EBS Landfill Cover	\$ (246.29)	\$ -	\$ (246.29)	100%		\$ 0.01	\$ -	\$ 0.01	3/21/2007	4/30/2010	10/1/2006	4/30/2010
75081-DE Kentucky Fossil	RE8501312	RE8501312	Remove Bypass Ducts	\$ -	\$ -	\$ -			\$ 90,267.94	\$ -	\$ 90,267.94	3/12/2008	6/30/2009	10/1/2008	7/26/2008
75082-DE Kentucky Combustion Turbin	PCTA1317	AIT13709H	Gas ETRM	\$ -	\$ -	\$ -			\$ 222.85	\$ -	\$ 222.85	4/25/2014	12/31/2014	6/1/2014	11/30/2014
75082-DE Kentucky Combustion Turbin	PCTA1317	AIT13709S	Gas ETRM	\$ -	\$ -	\$ -			\$ 29,470.27	\$ -	\$ 29,470.27	4/25/2014	12/31/2014	6/1/2014	11/30/2014
75082-DE Kentucky Combustion Turbin	PCTA1218	AIT12180H	F50 Forecasting Consolidation	\$ (5.23)	\$ -	\$ (5.23)	100%		\$ 517.02	\$ -	\$ 517.02	4/11/2014	12/31/2015	6/1/2014	3/31/2016
75082-DE Kentucky Combustion Turbin	PCTA1218	AIT12180S	F50 Forecasting Consolidation	\$ (63,470.95)	\$ -	\$ (63,470.95)	100%		\$ 62,339.77	\$ -	\$ 62,339.77	4/11/2014	12/31/2015	6/1/2014	3/31/2016
75082-DE Kentucky Combustion Turbin	PCTA1218	AIT121835S	F50 Forecasting Phase III	\$ 72,137.66	\$ -	\$ 72,137.66	100%		\$ 72,137.66	\$ -	\$ 72,137.66	12/16/2016	6/30/2017	12/1/2016	5/31/2017
75082-DE Kentucky Combustion Turbin	OPTIM	COPTIM	Develop OPTIM Modeling Tool	\$ 52,958.56	\$ -	\$ 52,958.56	100%		\$ 52,958.56	\$ -	\$ 52,958.56	11/15/2016	9/30/2017	1/1/2016	9/16/2017
75082-DE Kentucky Combustion Turbin	WD012026	CWD012026	WGS CT1 PROPANE CNTL PNL REPL	\$ -	\$ -	\$ -			\$ 19,950.75	\$ -	\$ 19,950.75	3/28/2008	5/11/2009	5/1/2008	3/16/2009
75082-DE Kentucky Combustion Turbin	WD021203	CWD021203	WGS CT2 PROPANE CNTL PNL REPL	\$ -	\$ -	\$ -			\$ 20,220.80	\$ -	\$ 20,220.80	3/28/2008	5/11/2009	5/1/2008	3/16/2009
75082-DE Kentucky Combustion Turbin	WD0401203	CWD0401203	WGS CT4 PROPANE CNTL PNL REPL	\$ -	\$ -	\$ -			\$ 20,551.77	\$ -	\$ 20,551.77	3/28/2008	5/11/2009	5/1/2008	3/19/2009
75082-DE Kentucky Combustion Turbin	WD0601200	CWD0601200	WGS CT6 AA Module HVAC Units	\$ -	\$ -	\$ -			\$ 25,254.92	\$ -	\$ 25,254.92	10/4/2007	12/31/2007	12/1/2007	7/15/2008
75082-DE Kentucky Combustion Turbin	WD0601201	CWD0601201	WGS CT6 DD Module HVAC Unit	\$ -	\$ -	\$ -			\$ 8,503.12	\$ -	\$ 8,503.12	10/4/2007	12/31/2007	12/1/2007	7/9/2008
75082-DE Kentucky Combustion Turbin	WD001201	CWD001201	WGS CT1-B CEMS XML EDR Upgrade	\$ -	\$ -	\$ -			\$ 69,278.98	\$ -	\$ 69,278.98	2/6/2008	10/2/2009	3/1/2008	2/27/2009
75082-DE Kentucky Combustion Turbin	WD001204	CWD001204	WGS RO ANALYZER REPLACEMENT	\$ -	\$ -	\$ -			\$ 27,399.42	\$ -	\$ 27,399.42	11/14/2007	6/21/2008	12/1/2007	5/7/2008
75082-DE Kentucky Combustion Turbin	WD001209	CWD001209	INSTALL SYNC CHECK RELAY	\$ -	\$ -	\$ -			\$ 5,782.47	\$ -	\$ 5,782.47	3/6/2008	5/11/2008	4/1/2008	4/1/2008
75082-DE Kentucky Combustion Turbin	WG0244	CWG0244	WGS-CT4 Major C Overhaul	\$ -	\$ -	\$ -			\$ 6,943,543.25	\$ -	\$ 6,943,543.25	8/5/2007	4/15/2009	12/1/2007	5/16/2009
75082-DE Kentucky Combustion Turbin	WG012025	CWG012025	Security Camera System	\$ -	\$ -	\$ -			\$ 19,811.72	\$ -	\$ 19,811.72	1/4/2007	6/30/2007	11/1/2007	11/30/2007
75082-DE Kentucky Combustion Turbin	WD0201202	D1487	WGS-CT 24V Repl Battery Bank	\$ -	\$ -	\$ -			\$ 8,047.88	\$ -	\$ 8,047.88	8/26/2008	3/31/2008	11/1/2007	2/26/2008
75082-DE Kentucky Combustion Turbin	N15T1067	INT1067C	MI P&L Analyzer Software	\$ -	\$ -	\$ -			\$ 20,241.90	\$ -	\$ 20,241.90	5/20/2014	12/31/2014	6/1/2014	5/31/2015
75082-DE Kentucky Combustion Turbin	PCTA1910	INT1910C	Post Analysis (Genportal Addtl Uses)	\$ 566.18	\$ -	\$ 566.18	100%		\$ 93,889.55	\$ -	\$ 93,889.55	7/14/2014	7/31/2015	7/1/2014	3/31/2016
75082-DE Kentucky Combustion Turbin	PCTA1721	PCTA1721	PGD Long Range Planning Tool	\$ (27.44)	\$ -	\$ (27.44)	100%		\$ 43,066.58	\$ -	\$ 43,066.58	10/30/2015	6/1/2016	6/1/2016	6/16/2016
75082-DE Kentucky Combustion Turbin	PCTA1721	PCTA1721	INT164 Hardware	\$ 4,446.39	\$ -	\$ 4,446.39	100%		\$ 3,798.99	\$ -	\$ 3,798.99	7/14/2014	2/29/2016	9/1/2014	5/31/2016
75082-DE Kentucky Combustion Turbin	PCTA1721	PCTA1721	INT164 Software	\$ (10,000.00)	\$ -	\$ (10,000.00)	100%		\$ 384,303.53	\$ -	\$ 384,303.53	7/14/2014	2/29/2016	8/1/2014	5/31/2016
75082-DE Kentucky Combustion Turbin	WD001201	WD001201X	WGS Unit 1 Excitation Controls	\$ -	\$ -	\$ -			\$ 194,495.39	\$ -	\$ 194,495.39	9/20/2011	12/31/2012	10/1/2011	1/5/2013
75082-DE Kentucky Combustion Turbin	WD0021200	WD0021200X	CT2 REPLACE PROP. BLN CONTROL	\$ -	\$ -	\$ -			\$ 38,713.45	\$ -	\$ 38,713.45	10/12/2008	12/31/2008	12/1/2008	2/27/2009
75082-DE Kentucky Combustion Turbin	WD0021201	WD0021201X	WGS Unit 2 Excitation Controls	\$ (10,000.00)	\$ -	\$ (10,000.00)	100%		\$ 196,734.46	\$ -	\$ 196,734.46	9/20/2011	12/31/2012	10/1/2011	1/16/2013
75082-DE Kentucky Combustion Turbin	WD0031200	WD0031200X	WGS No3 Comp Blade Replacement	\$ -	\$ -	\$ -			\$ 1,050,679.03	\$ -	\$ 1,050,679.03	8/18/2009	12/31/2009	8/1/2009	12/23/2009
75082-DE Kentucky Combustion Turbin	WD0031201	WD0031201X	WGS Unit 3 Excitation Controls	\$ (133,332.90)	\$ -	\$ (133,332.90)	100%		\$ 254,033.11	\$ -	\$ 254,033.11	1/31/2013	12/31/2013	2/1/2013	1/15/2014
75082-DE Kentucky Combustion Turbin	WD0041200	WD0041200X	WGS Unit 4 Excitation Controls	\$ -	\$ -	\$ -			\$ 223,925.11	\$ -	\$ 223,925.11	2/7/2013	4/30/2014	2/1/2013	1/15/2014
75082-DE Kentucky Combustion Turbin	WD0051202	WD0051202X	WGS Unit 5 Excitation Controls	\$ (6,150.00)	\$ -	\$ (6,150.00)	100%		\$ 273,443.75	\$ -	\$ 273,443.75	8/18/2013	1/20/2015	1/10/2013	1/10/2015
75082-DE Kentucky Combustion Turbin	WD0061200	WD0061200X	WGS Unit 6 Excitation Controls	\$ (131,226.01)	\$ -	\$ (131,226.01)	100%		\$ 157,727.59	\$ -	\$ 157,727.59	8/18/2013	1/20/2015	10/1/2013	1/10/2015
75082-DE Kentucky Combustion Turbin	WD0061203	WD0061203X	WGS- UE Compressor Blade Repl	\$ -	\$ -	\$ -			\$ 349,669.18	\$ -	\$ 349,669.18	5/30/2012	12/31/2012	6/3/2012	9/29/2012
75082-DE Kentucky Combustion Turbin	WD0101200	WD0101200X	WGS-CT1 AA Module HVAC Units	\$ (29,090.14)	\$ -	\$ (29,090.14)	100%		\$ 37,452.85	\$ -	\$ 37,452.85	8/18/2013	4/15/2015	12/1/2013	3/16/2014
75082-DE Kentucky Combustion Turbin	WD0101201	WD0101201X	WGS-CT1 DD Module HVAC Unit	\$ (9,722.91)	\$ -	\$ (9,722.91)	100%		\$ 19,673.14	\$ -	\$ 19,673.14	8/18/2013	5/17/2015	12/1/2013	3/16/2014
75082-DE Kentucky Combustion Turbin	WD0101209	WD0101209X	WGS CT 3 Overhaul #2	\$ 15,208.95	\$ -	\$ 15,208.95	100%		\$ 3,160,769.66	\$ -	\$ 3,160,769.66	11/1/2011	8/21/2011	12/1/2011	8/12/2017
75082-DE Kentucky Combustion Turbin	WD0201207	WD0201207X	WGS CT2 Major C Overhaul No3	\$ -	\$ -	\$ -			\$ 8,777,822.09	\$ -	\$ 8,777,822.09	9/28/2010	9/1/2011	11/1/2010	8/23/2012
75082-DE Kentucky Combustion Turbin	WD0301200	WD0301200X	WGS-CT3 AA Module HVAC Units	\$ -	\$ -	\$ -			\$ 20,730.67	\$ -	\$ 20,730.67	10/27/2008	12/31/2008	12/1/2008	2/5/2009
75082-DE Kentucky Combustion Turbin	WD0301201	WD0301201X	WGS-CT3 DD Module HVAC Unit	\$ -	\$ -	\$ -			\$ 8,171.87	\$ -	\$ 8,171.87	10/27/2008	12/31/2008	12/1/2008	2/5/2009
75082-DE Kentucky Combustion Turbin															

Business Unit	Funding Project	Project No.	Project Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75084-DE Kentucky Combustion Turbin	W0001352	W0001352	Admin Building Roof Replacement	\$	\$	\$			\$ 177,871.24	\$ 177,871.24	\$	12/31/2013	12/31/2013	9/17/2015	9/17/2015
75084-DE Kentucky Combustion Turbin	W0001354	W0001354	Stack Lighting Replacement	\$	\$	\$			\$ 51,374.19	\$ 51,374.19	\$	8/14/2013	8/14/2013	1/15/2016	1/15/2016
75084-DE Kentucky Combustion Turbin	W0001356	W0001356	WES - JH-6 EHS System Replacement	\$ 116,787.92	\$ (5,618,971)	\$ 116,787.92	100%	100%	\$ 254,485.19	\$ 254,485.19	\$	12/30/2016	12/30/2016	11/1/2015	11/1/2015
75084-DE Kentucky Combustion Turbin	W0001357	W0001357	IT Uplift Project	\$	\$	\$			\$ 485,198.36	\$ 485,198.36	\$	12/31/2013	12/31/2013	5/17/2013	5/17/2013
75084-DE Kentucky Combustion Turbin	W0001358	W0001358	Admin Building HVAC Replacement	\$	\$	\$			\$ 79,591.38	\$ 79,591.38	\$	12/31/2013	12/31/2013	12/1/2015	12/1/2015
75084-DE Kentucky Combustion Turbin	W0001360	W0001360	Admin Building Fire Prot Panel	\$ 431,580.00	\$ (3,200,000)	\$ 431,580.00	100%	100%	\$ 786,578.39	\$ 786,578.39	\$	12/1/2015	12/1/2015	6/17/2014	6/17/2014
75084-DE Kentucky Combustion Turbin	W0001361	W0001361	Security Camera Upgrade	\$ 13,200.00	\$	\$			\$ 103,184.26	\$ 103,184.26	\$	9/16/2013	9/16/2013	11/1/2014	11/1/2014
75084-DE Kentucky Combustion Turbin	W0001362	W0001362	Black Start PLC Upgrade	\$ 132,718.61	\$	\$			\$ 48,711.14	\$ 48,711.14	\$	3/9/2015	3/9/2015	12/31/2015	12/31/2015
75084-DE Kentucky Combustion Turbin	W0001363	W0001363	Remote Backing Cart	\$ (200.00)	\$	\$			\$ 106,221.10	\$ 106,221.10	\$	8/15/2016	8/15/2016	7/1/2015	7/1/2015
75084-DE Kentucky Combustion Turbin	W0001364	W0001364	IT Server Banishment Upgrade	\$ 8,378.42	\$	\$			\$ 35,008.08	\$ 35,008.08	\$	8/15/2016	8/15/2016	7/1/2016	7/1/2016
75084-DE Kentucky Combustion Turbin	W0001367	W0001367	Data Network Life Cycle Replacement	\$ 20,312.73	\$	\$			\$ 235,492.63	\$ 235,492.63	\$	9/17/2012	9/17/2012	12/1/2013	12/1/2013
75084-DE Kentucky Combustion Turbin	W0001368	W0001368	Main Security Guard House Bldg	\$ 35,008.08	\$	\$			\$ 35,147.54	\$ 35,147.54	\$	9/17/2012	9/17/2012	9/17/2014	9/17/2014
75084-DE Kentucky Combustion Turbin	W0001370	W0001370	RD Membrane Replacement	\$	\$	\$			\$ 15,262.18	\$ 15,262.18	\$	9/17/2014	9/17/2014	9/1/2014	9/1/2014
75084-DE Kentucky Combustion Turbin	W0001371	W0001371	Station Domestic Lighting	\$ (19,903.33)	\$	\$			\$ 180,934.86	\$ 180,934.86	\$	8/5/2015	8/5/2015	9/1/2015	9/1/2015
75084-DE Kentucky Combustion Turbin	W0001372	W0001372	SC Tripack Monitoring System	\$ (797.38)	\$	\$			\$ 2,079,935.21	\$ 2,079,935.21	\$	9/8/2011	9/8/2011	9/1/2011	9/1/2011
75084-DE Kentucky Combustion Turbin	W0001373	W0001373	User 13 EHS System Replacement	\$ 45,512.11	\$ (2,012,111)	\$ 45,512.11	100%	100%	\$ 1,013,210.32	\$ 1,013,210.32	\$	9/27/2010	9/27/2010	9/2/2010	9/2/2010
75084-DE Kentucky Combustion Turbin	W0001374	W0001374	CTI 16 EPCOP Replacement	\$	\$	\$			\$ 1,631.96	\$ 1,631.96	\$	9/15/2015	9/15/2015	6/15/2016	6/15/2016
75084-DE Kentucky Combustion Turbin	W0001375	W0001375	Cyber Security	\$ 1,631.96	\$	\$			\$ 5,419.82	\$ 5,419.82	\$	9/15/2015	9/15/2015	5/19/2016	5/19/2016
75084-DE Kentucky Power Deliv - Ele	FNMT1096	1096BACK	Blackwell EHS alarm monitoring	\$ 5,419.82	\$	\$			\$ 1,231.72	\$ 1,231.72	\$	9/15/2015	9/15/2015	6/1/2016	6/1/2016
75084-DE Kentucky Power Deliv - Ele	FNMT1097	1097AUFF	Buffington EHS alarm monitoring	\$ 1,231.72	\$	\$			\$ 1,948.03	\$ 1,948.03	\$	9/15/2015	9/15/2015	6/1/2016	6/1/2016
75084-DE Kentucky Power Deliv - Ele	FNMT1098	1098AUNA	Donaldson EPS Station Alarm Monitor	\$ 1,948.03	\$	\$			\$ 4,786.99	\$ 4,786.99	\$	9/15/2015	9/15/2015	6/1/2016	6/1/2016
75084-DE Kentucky Power Deliv - Ele	FNMT1099	1099ALMA	Lumburg EHS alarm monitoring	\$ 4,786.99	\$	\$			\$ 756.32	\$ 756.32	\$	9/15/2015	9/15/2015	6/1/2016	6/1/2016
75084-DE Kentucky Power Deliv - Ele	FNMT109E	109EALVA	Shelbourn EHS alarm monitoring	\$ 756.32	\$	\$			\$ 10,458.05	\$ 10,458.05	\$	4/17/2015	4/17/2015	6/1/2016	6/1/2016
75084-DE Kentucky Power Deliv - Ele	FNMT109F	109FALWD	Wilder EHS Alarm Monitoring	\$ 10,458.05	\$	\$			\$ 38,205.78	\$ 38,205.78	\$	2/18/2015	2/18/2015	3/1/2017	3/1/2017
75084-DE Kentucky Power Deliv - Ele	CF158ATN	158A0D19	retrofit Rep Station Batteries	\$ 38,205.78	\$	\$			\$ 10,471.81	\$ 10,471.81	\$	3/17/2016	3/17/2016	12/13/2016	12/13/2016
75084-DE Kentucky Power Deliv - Ele	CF158ATN	158A0D19	retrofit Rep Station Batteries	\$ 10,471.81	\$	\$			\$ 8,208.92	\$ 8,208.92	\$	3/17/2016	3/17/2016	3/1/2017	3/1/2017
75084-DE Kentucky Power Deliv - Ele	CF158ATN	158A0D19	retrofit Rep Station Batteries	\$ 8,208.92	\$	\$			\$ 10,154.13	\$ 10,154.13	\$	3/17/2016	3/17/2016	3/1/2017	3/1/2017
75084-DE Kentucky Power Deliv - Ele	CF158ATN	158A0D19	retrofit Rep Station Batteries	\$ 10,154.13	\$	\$			\$ 3,524.05	\$ 3,524.05	\$	8/25/2015	8/25/2015	8/1/2016	8/1/2016
75084-DE Kentucky Power Deliv - Ele	CF158ATN	158A0D19	retrofit Rep Station Batteries	\$ 3,524.05	\$	\$			\$ 9,018.05	\$ 9,018.05	\$	8/25/2015	8/25/2015	4/20/2017	4/20/2017
75084-DE Kentucky Power Deliv - Ele	CF158ATN	158A0D19	retrofit Rep Station Batteries	\$ 9,018.05	\$	\$			\$ 6,497.22	\$ 6,497.22	\$	8/25/2015	8/25/2015	8/1/2016	8/1/2016
75084-DE Kentucky Power Deliv - Ele	CF158ATN	158A0D19	retrofit Rep Station Batteries	\$ 6,497.22	\$	\$			\$ 6,754.97	\$ 6,754.97	\$	8/25/2015	8/25/2015	8/1/2016	8/1/2016
75084-DE Kentucky Power Deliv - Ele	CF158ATN	158A0D19	retrofit Rep Station Batteries	\$ 6,754.97	\$	\$			\$ 6,588.00	\$ 6,588.00	\$	8/17/2016	8/17/2016	6/15/2017	6/15/2017
75084-DE Kentucky Power Deliv - Ele	CF158ATN	158A0D19	retrofit Rep Station Batteries	\$ 6,588.00	\$	\$			\$ 7,696.16	\$ 7,696.16	\$	9/1/2016	9/1/2016	10/1/2016	10/1/2016
75084-DE Kentucky Power Deliv - Ele	CF158ATN	158A0D19	retrofit Rep Station Batteries	\$ 7,696.16	\$	\$			\$ 6,373.43	\$ 6,373.43	\$	8/17/2016	8/17/2016	10/1/2016	10/1/2016
75084-DE Kentucky Power Deliv - Ele	CF158ATN	158A0D19	retrofit Rep Station Batteries	\$ 6,373.43	\$	\$			\$ 109.94	\$ 109.94	\$	8/17/2016	8/17/2016	12/1/2016	12/1/2016
75084-DE Kentucky Power Deliv - Ele	CF158ATN	158A0D19	retrofit Rep Station Batteries	\$ 109.94	\$	\$			\$ 218.85	\$ 218.85	\$	4/6/2016	4/6/2016	3/1/2018	3/1/2018
75084-DE Kentucky Power Deliv - Ele	CF158ATN	158A0D19	retrofit Rep Station Batteries	\$ 218.85	\$	\$			\$ 26,319.16	\$ 26,319.16	\$	3/1/2017	3/1/2017	6/1/2016	6/1/2016
75084-DE Kentucky Power Deliv - Ele	CF158ATN	158A0D19	retrofit Rep Station Batteries	\$ 26,319.16	\$	\$			\$ 19,768.94	\$ 19,768.94	\$	4/6/2016	4/6/2016	8/1/2016	8/1/2016
75084-DE Kentucky Power Deliv - Ele	CF158ATN	158A0D19	retrofit Rep Station Batteries	\$ 19,768.94	\$	\$			\$ 30,568.22	\$ 30,568.22	\$	4/6/2016	4/6/2016	7/1/2016	7/1/2016
75084-DE Kentucky Power Deliv - Ele	CF158ATN	158A0D19	retrofit Rep Station Batteries	\$ 30,568.22	\$	\$			\$ 16,845.28	\$ 16,845.28	\$	4/6/2016	4/6/2016	8/24/2016	8/24/2016
75084-DE Kentucky Power Deliv - Ele	CF158ATN	158A0D19	retrofit Rep Station Batteries	\$ 16,845.28	\$	\$			\$ 24,395.61	\$ 24,395.61	\$	4/6/2016	4/6/2016	7/20/2016	7/20/2016
75084-DE Kentucky Power Deliv - Ele	CF158ATN	158A0D19	retrofit Rep Station Batteries	\$ 24,395.61	\$	\$			\$ 19,427.57	\$ 19,427.57	\$	4/6/2016	4/6/2016	8/6/2016	8/6/2016
75084-DE Kentucky Power Deliv - Ele	CF158ATN	158A0D19	retrofit Rep Station Batteries	\$ 19,427.57	\$	\$			\$ 6,317.35	\$ 6,317.35	\$	12/30/2015	12/30/2015	9/1/2016	9/1/2016
75084-DE Kentucky Power Deliv - Ele	CF158ATN	158A0D19	retrofit Rep Station Batteries	\$ 6,317.35	\$	\$			\$ 8,116.18	\$ 8,116.18	\$	12/30/2015	12/30/2015	9/1/2016	9/1/2016
75084-DE Kentucky Power Deliv - Ele	CF158ATN	158A0D19	retrofit Rep Station Batteries	\$ 8,116.18	\$	\$			\$ 12.94	\$ 12.94	\$	10/31/2015	10/31/2015	11/17/2017	11/17/2017
75084-DE Kentucky Power Deliv - Ele	CF158ATN	158A0D19	retrofit Rep Station Batteries	\$ 12.94	\$	\$			\$ 118,526.08	\$ 118,526.08	\$	3/6/2015	3/6/2015	5/1/2015	5/1/2015
75084-DE Kentucky Power Deliv - Ele	CF158ATN	158A0D19	retrofit Rep Station Batteries	\$ 118,526.08	\$	\$			\$ 10,333	\$ 10,333	\$	3/6/2015	3/6/2015	10/1/2017	10/1/2017
75084-DE Kentucky Power Deliv - Ele	CF158ATN	158A0D19	retrofit Rep Station Batteries	\$ 10,333	\$	\$			\$ 76,759.24	\$ 76,759.24	\$	12/22/2010	12/22/2010	10/1/2015	10/1/2015
75084-DE Kentucky Power Deliv - Ele	CF158ATN	158A0D19	retrofit Rep Station Batteries	\$ 76,759.24	\$	\$			\$ (449.20)	\$ (449.20)	\$	1/2/2007	1/2/2007	2/1/2007	2/1/2007
75084-DE Kentucky Power Deliv - Ele	CF158ATN	158A0D19	retrofit Rep Station Batteries	\$ (449.20)	\$	\$			\$ (162,705.78)	\$ (162,705.78)	\$	1/4/2007	1/4/2007	1/1/2007	1/1/2007
75084-DE Kentucky Power Deliv - Ele	CF158ATN	158A0D19	retrofit Rep Station Batteries	\$ (162,705.78)	\$	\$			\$ (42,145.33)	\$ (42,145.33)	\$	1/4/2007	1/4/2007	3/1/2007	3/1/2007
75084-DE Kentucky Power Deliv - Ele	CF158ATN	158A0D19	retrofit Rep Station Batteries	\$ (42,145.33)	\$	\$			\$ (2,062,970.85)	\$ (2,062,970.85)	\$	1/4/2007	1/4/2007	1/1/2007	1/1/2007
75084-DE Kentucky Power Deliv - Ele	CF158ATN	158A0D19	retrofit Rep Station Batteries	\$ (2,062,970.85)	\$	\$			\$ (406,445.56)	\$ (406,445.56)	\$	1/4/2007	1/4/2007	3/1/2007	3/1/2007
75084-DE Kentucky Power Deliv - Ele	CF158ATN	158A0D19	retrofit Rep Station Batteries	\$ (406,445.56)	\$	\$			\$ (300,872.38)	\$ (300,872.38)	\$	1/4/2007	1/4/2007	3/1/2007	3/1/2007
75084-DE Kentucky Power Deliv - Ele	CF158ATN	158A0D19	retrofit Rep Station Batteries	\$ (300,872.38)	\$	\$			\$ (409,635.37)	\$ (409,635.37)	\$	1/4/2007	1/4/2007	3/1/2007	3/1/2007
75084-DE Kentucky Power Deliv - Ele	CF158ATN	158A0D19	retrofit Rep Station Batteries	\$ (409,635.37)	\$	\$			\$ (208.67)	\$ (208.67)	\$	1/4/2007	1/4/2007	3/1/2007	3/1/2007
75084-DE Kentucky Power Deliv - Ele	CF158ATN	158A0D19	retrofit Rep Station Batteries	\$ (208.67)	\$	\$			\$ (113,979.76)	\$ (113,979.76)	\$	1/4/2007	1/4/2007	3/1/2007	3/1/2007
75084-DE Kentucky Power Deliv - Ele	CF158ATN	158A0D19	retrofit Rep Station Batteries	\$ (113,979.76)	\$	\$			\$ 36,536.65	\$ 36,536.65	\$	6/2/2016	6/2/2016	6/1/2016	6/1/2016
75084-DE Kentucky Power Deliv - Ele	CF158ATN	158A0D19	retrofit Rep Station Batteries	\$ 36,536.65	\$	\$			\$ 56,076.43	\$ 56,076.43	\$	9/29/2016	9/29/2016	6/1/2016	6/1/2016
75084-DE Kentucky Power Deliv - Ele	CF158ATN	158A0D19	retrofit Rep Station Batteries	\$ 56,076.43	\$	\$			\$ 13,584.00	\$ 13,584.00	\$	9/29/2016	9/29/2016	6/1/2016	6/1/2016
75084-DE Kentucky Power Deliv - Ele	CF158ATN	158A0D19	retrofit Rep Station Batteries	\$ 13,584.00	\$	\$			\$ 76,513.90	\$ 76,513.90	\$	6/29/2016	6/29/2016	6/1/2016	6/1/2016

Business Unit	Funding Project	Project No.	Project Title-Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75084-DE Kentucky Power Deliv - Ele	903G0504	C9793	Handl rep bush/arrest TB1	\$ -	\$ -	\$ -	-	-	\$ 20,308.93	\$ -	\$ 20,308.93	5/12/2007	12/31/2050	5/1/2007	12/23/2007
75084-DE Kentucky Power Deliv - Ele	AMIKYCS	C9820	AMI White Tower TB2 Adv Meter	\$ 59,557.99	\$ -	\$ 59,557.99	100%	-	\$ 59,557.99	\$ -	\$ 59,557.99	4/29/2016	11/30/2016	4/1/2016	7/31/2016
75084-DE Kentucky Power Deliv - Ele	3102NB	C9850	PP 905261 - SANDY CONNLEY	\$ -	\$ -	\$ -	-	-	\$ 214,646.51	\$ -	\$ 214,646.51	5/20/2007	12/31/2050	1/8/2008	-
75084-DE Kentucky Power Deliv - Ele	3102BG	C9864	Cold Springs Site Improvements	\$ -	\$ -	\$ -	-	-	\$ 40,659.35	\$ -	\$ 40,659.35	5/23/2007	7/1/2008	6/1/2007	3/15/2008
75084-DE Kentucky Power Deliv - Ele	3142UR	C9866	CHELSEA S/O VILLA MADONNA	\$ -	\$ -	\$ -	-	-	\$ (1,382.28)	\$ -	\$ (1,382.28)	5/30/2007	5/1/2012	6/1/2007	9/21/2007
75084-DE Kentucky Power Deliv - Ele	U042UR	C9887	CHLSEA S/O VILLA MADONNA F966	\$ -	\$ -	\$ -	-	-	\$ 645.24	\$ -	\$ 645.24	5/30/2007	5/1/2012	6/1/2007	9/21/2007
75084-DE Kentucky Power Deliv - Ele	3102NB	C9888	PP 892193/DONNA CARMACK	\$ -	\$ -	\$ -	-	-	\$ 60,160.94	\$ -	\$ 60,160.94	5/31/2007	12/31/2050	6/1/2007	12/18/2007
75084-DE Kentucky Power Deliv - Ele	UGCIFA	CABINUKY	Underground Cable Injection - KY	\$ -	\$ -	\$ -	-	-	\$ 0.00	\$ 232,000.00	\$ (232,000.00)	3/15/2011	12/31/2015	4/1/2011	-
75084-DE Kentucky Power Deliv - Ele	CAPFA	CAPAFUTOKY	Capacitor Automation - Kentucky	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	1/15/2014	12/31/2020	3/1/2014	-
75084-DE Kentucky Power Deliv - Ele	CAPFA	CAPFY	Capacitor Inst/Rem	\$ (355.18)	\$ -	\$ (355.18)	100%	-	\$ 200,243.53	\$ -	\$ 200,243.53	7/1/2008	12/31/2050	7/1/2008	-
75084-DE Kentucky Power Deliv - Ele	CEERTKY	CEERTKY	Rel Mason Cap T Equip Regl	\$ (6,070.82)	\$ -	\$ (6,070.82)	100%	-	\$ 269,098.40	\$ -	\$ 269,098.40	7/1/2008	12/31/2050	7/1/2008	-
75084-DE Kentucky Power Deliv - Ele	FMWCF35K	CF53AUGUS	Porch Pancake CF535 repl MDTs	\$ 28,216.14	\$ -	\$ 28,216.14	100%	-	\$ 281,206.85	\$ -	\$ 281,206.85	8/4/2014	3/31/2017	9/1/2014	3/5/2017
75084-DE Kentucky Power Deliv - Ele	75084	COHWTKYE	Preca Mat'l Conversion - Kentucky	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	2/19/2015	12/31/2015	2/1/2016	7/31/2015
75084-DE Kentucky Power Deliv - Ele	CSFA	CSKY	Circuit Sectionalstation	\$ (38,536.52)	\$ -	\$ (38,536.52)	100%	-	\$ 25,942.58	\$ -	\$ 25,942.58	7/1/2008	12/31/2050	8/1/2008	-
75084-DE Kentucky Power Deliv - Ele	CSFA	CSPKY	Transformer Retrofit	\$ 14,400.11	\$ -	\$ 14,400.11	100%	-	\$ 168,244.25	\$ -	\$ 168,244.25	7/1/2008	12/31/2050	7/1/2008	-
75084-DE Kentucky Power Deliv - Ele	AMIKYCS	O1128	AMI Thomas More Advance Meter	\$ 10,584.00	\$ -	\$ 10,584.00	100%	-	\$ 10,584.00	\$ -	\$ 10,584.00	6/29/2016	11/30/2017	6/1/2016	-
75084-DE Kentucky Power Deliv - Ele	314G8865	D1309	PP924061 WHITE TOWER 43 UG	\$ -	\$ -	\$ -	-	-	\$ 34,903.51	\$ -	\$ 34,903.51	7/31/2007	12/31/2008	10/1/2007	6/27/2008
75084-DE Kentucky Power Deliv - Ele	314G8867	D1310	PP924057 WHITE TOWER 42 UG	\$ -	\$ -	\$ -	-	-	\$ 46,150.46	\$ -	\$ 46,150.46	7/31/2007	12/31/2008	10/1/2007	6/27/2008
75084-DE Kentucky Power Deliv - Ele	3142UR	D1391	CNSTNCE 42-NIEWHNR RD-UG RECON	\$ -	\$ -	\$ -	-	-	\$ 65,183.82	\$ -	\$ 65,183.82	8/14/2007	8/1/2012	8/1/2007	12/20/2006
75084-DE Kentucky Power Deliv - Ele	3142UR	D1447	WILDER 45-REMOVE 275 CROSSING	\$ -	\$ -	\$ -	-	-	\$ 46,139.96	\$ -	\$ 46,139.96	9/2/2007	8/1/2012	8/1/2007	6/25/2009
75084-DE Kentucky Power Deliv - Ele	U042GM	D1507	ri-dolwick rd geny meyer	\$ -	\$ -	\$ -	-	-	\$ 52,045.00	\$ -	\$ 52,045.00	8/30/2007	12/31/2050	11/1/2009	8/22/2003
75084-DE Kentucky Power Deliv - Ele	U0327357	D1581	Cold Spring TB5 failure	\$ -	\$ -	\$ -	-	-	\$ 30,159.65	\$ -	\$ 30,159.65	9/12/2007	12/31/2050	9/1/2007	9/21/2007
75084-DE Kentucky Power Deliv - Ele	304H9033	D1596	PP936435 F965 UPRATE 100 C	\$ (2,048.02)	\$ -	\$ (2,048.02)	100%	-	\$ 154,283.47	\$ -	\$ 154,283.47	9/14/2007	3/31/2011	8/1/2009	3/1/2011
75084-DE Kentucky Power Deliv - Ele	302H9041	D1628	Kenton Sub Sell Excess Prop	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	9/19/2007	12/31/2008	9/15/2007	-
75084-DE Kentucky Power Deliv - Ele	314G8840	D1639	PP938045 COVINGTON 41 OH PART	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	9/20/2007	4/30/2009	2/1/2008	3/28/2009
75084-DE Kentucky Power Deliv - Ele	314G8840	D1640	PP938046 COVINGTON 43 UG PART	\$ -	\$ -	\$ -	-	-	\$ 890,658.52	\$ -	\$ 890,658.52	9/20/2007	4/30/2009	11/1/2007	12/1/2007
75084-DE Kentucky Power Deliv - Ele	314G8844	D1641	PP938073 Covington 42 - OH part	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	9/20/2007	11/1/2008	2/1/2008	1/17/2008
75084-DE Kentucky Power Deliv - Ele	314G8844	D1642	PP938073 Covington 42 - UG part	\$ -	\$ -	\$ -	-	-	\$ 214,376.63	\$ -	\$ 214,376.63	9/20/2007	12/1/2008	12/1/2007	12/1/2008
75084-DE Kentucky Power Deliv - Ele	314G8846	D1643	PP938163 Covington 43 - OH part	\$ -	\$ -	\$ -	-	-	\$ 333,618.30	\$ -	\$ 333,618.30	9/20/2007	12/1/2008	3/1/2008	11/14/2008
75084-DE Kentucky Power Deliv - Ele	314G8846	D1644	PP938164 Covington 43 - UG part	\$ -	\$ -	\$ -	-	-	\$ 210,161.00	\$ -	\$ 210,161.00	9/20/2007	12/1/2008	3/1/2008	12/1/2008
75084-DE Kentucky Power Deliv - Ele	U1627994	D1697	Wilder dispose mulayer house	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	10/2/2007	4/7/2008	8/1/2010	10/29/2007
75084-DE Kentucky Power Deliv - Ele	903G7996	D1716	Wilsa rep control battery	\$ -	\$ -	\$ -	-	-	\$ 3,586.35	\$ -	\$ 3,586.35	10/3/2007	12/31/2050	10/1/2007	11/3/2007
75084-DE Kentucky Power Deliv - Ele	U142GM	D1727	Rf-12TH ST RECONST-1-75/SCOTT	\$ -	\$ -	\$ -	-	-	\$ 120,906.90	\$ -	\$ 120,906.90	10/3/2007	10/1/2012	2/1/2009	12/15/2009
75084-DE Kentucky Power Deliv - Ele	U1627994	D1754	Kenton replace roof	\$ -	\$ -	\$ -	-	-	\$ 14,429.12	\$ 18,456.01	\$ (4,026.88)	10/5/2007	12/31/2050	11/1/2007	12/15/2007
75084-DE Kentucky Power Deliv - Ele	3142RL	D1893	LIMABURG 42-INSTL VOLTG REG	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	10/23/2007	10/1/2012	10/1/2007	1/7/2008
75084-DE Kentucky Power Deliv - Ele	3102NB	D1912	PP 879351 - M Bellow	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	10/25/2007	12/31/2050	11/1/2007	3/6/2008
75084-DE Kentucky Power Deliv - Ele	DKY1912	D1912D51	Covington Xtr 2_RUSD - DKY1912	\$ 56,028.54	\$ -	\$ 56,028.54	100%	-	\$ 56,028.54	\$ -	\$ 56,028.54	8/19/2016	3/1/2018	8/1/2016	-
75084-DE Kentucky Power Deliv - Ele	DKY1929	D1929R51	RUSD Taylor Mill Purch Sub Property	\$ 94.63	\$ -	\$ 94.63	100%	-	\$ 94.63	\$ -	\$ 94.63	8/17/2016	3/15/2018	11/1/2016	-
75084-DE Kentucky Power Deliv - Ele	DKY1931	D1931D11	AM 10894240 General Drive Part 1	\$ 11,851.74	\$ -	\$ 11,851.74	100%	-	\$ 11,851.74	\$ -	\$ 11,851.74	7/29/2016	3/15/2018	8/1/2016	8/18/2017
75084-DE Kentucky Power Deliv - Ele	DKY1932	D1932D51	Bellevue Upr Dct Cr Rel_RUSD - DK	\$ 39,750.71	\$ -	\$ 39,750.71	100%	-	\$ 39,750.71	\$ -	\$ 39,750.71	8/19/2016	2/13/2018	9/1/2016	-
75084-DE Kentucky Power Deliv - Ele	DKY1955	D1955R51	Cov Sub Adv Prop	\$ 78,411.33	\$ -	\$ 78,411.33	100%	-	\$ 78,411.33	\$ -	\$ 78,411.33	7/29/2016	10/1/2017	8/1/2016	8/19/2017
75084-DE Kentucky Power Deliv - Ele	U142GM	D1970	Ri SR 16 + 275 TO SUBRITE DR	\$ -	\$ -	\$ -	-	-	\$ 353,455.74	\$ -	\$ 353,455.74	11/1/2007	10/1/2012	11/1/2007	3/29/2012
75084-DE Kentucky Power Deliv - Ele	DKY1973	D1973D11	AM 11028173 York 43 Lin Est	\$ 2,830.18	\$ -	\$ 2,830.18	100%	-	\$ 2,830.18	\$ -	\$ 2,830.18	8/17/2016	10/1/2017	8/1/2016	9/14/2017
75084-DE Kentucky Power Deliv - Ele	TCALDGR	D2063	Wilder Sun Net TCA Kentucky	\$ -	\$ -	\$ -	-	-	\$ 38,944.70	\$ -	\$ 38,944.70	11/14/2007	11/8/2010	3/1/2008	10/1/2010
75084-DE Kentucky Power Deliv - Ele	U142GM	D2085	Ri HAZELWOOD DR S/O BUTTERMILK	\$ -	\$ -	\$ -	-	-	\$ 41,739.15	\$ -	\$ 41,739.15	11/16/2007	11/1/2012	11/1/2007	1/13/2008
75084-DE Kentucky Power Deliv - Ele	3142UR	D2139	CRESCENT 42-UG RECONDUCTOR	\$ -	\$ -	\$ -	-	-	\$ 48,020.04	\$ -	\$ 48,020.04	11/21/2007	11/1/2007	2/4/2009	-
75084-DE Kentucky Power Deliv - Ele	EPS10D	D2185	Erlanger Micro Upgrade	\$ -	\$ -	\$ -	-	-	\$ 1,818.00	\$ -	\$ 1,818.00	12/4/2007	2/28/2008	2/1/2008	1/27/2008
75084-DE Kentucky Power Deliv - Ele	303H9052	D2187	Hebron Install 22/AMVA Xlrm	\$ -	\$ -	\$ -	-	-	\$ 1,497,635.90	\$ -	\$ 1,497,635.90	12/4/2007	9/1/2009	2/1/2008	9/1/2009
75084-DE Kentucky Power Deliv - Ele	903G0534	D2165	Beaver install switch and CB	\$ -	\$ -	\$ -	-	-	\$ 212,250.68	\$ -	\$ 212,250.68	12/18/2007	12/31/2050	12/1/2007	2/1/2008
75084-DE Kentucky Power Deliv - Ele	EMBSLSRV	D2508	MW EMS Blade Server Upgrade	\$ -	\$ -	\$ -	-	-	\$ 5,419.50	\$ -	\$ 5,419.50	1/10/2008	8/30/2008	1/1/2008	8/30/2008
75084-DE Kentucky Power Deliv - Ele	314G8867	D2526	White Tower 42	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	1/15/2008	9/27/2008	1/1/2008	9/27/2008
75084-DE Kentucky Power Deliv - Ele	3142UG	D2553	pp 966522 RR HARDIN	\$ -	\$ -	\$ -	-	-	\$ 30,263.28	\$ -	\$ 30,263.28	1/20/2008	12/31/2050	1/21/2009	1/21/2009
75084-DE Kentucky Power Deliv - Ele	3142LG	D2740	COLD SPRING 49 CONVERSION	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	2/5/2008	2/1/2013	2/1/2008	4/6/2009
75084-DE Kentucky Power Deliv - Ele	3102NB	D2771	PP 907295/MICHAEL SMITH	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	2/8/2008	12/31/2050	2/1/2008	10/16/2008
75084-DE Kentucky Power Deliv - Ele	903G0504	D2883	Crescent TB1 rem/inst ETM	\$ -	\$ -	\$ -	-	-	\$ 5,479.14	\$ -	\$ 5,479.14	2/21/2008	12/31/2050	4/1/2008	5/7/2008
75084-DE Kentucky Power Deliv - Ele	314H9055	D2888	PP924374 HEBRON 45 EXTEND UG	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	2/22/2008	9/1/2009	8/1/2008	9/15/2009
75084-DE Kentucky Power Deliv - Ele	314H9054	D2895	PP924383 HEBRON 44 EXTEND OH	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	2/22/2008	12/31/2012	9/1/2009	9/30/2009
75084-DE Kentucky Power Deliv - Ele	314H9054	D2896	PP924384 HEBRON 44 EXTEND UG	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	2/22/2008	9/1/2009	9/30/2009	-
75084-DE Kentucky Power Deliv - Ele	314H9053	D2908	PP924767 HEBRON 43	\$ -	\$ -	\$ -	-	-	\$ 365,524.39	\$ -	\$ 365,524.39	1/24/2008	9/1/2009	6/1/2008	10/14/2009
75084-DE Kentucky Power Deliv - Ele	314G8857	D3014	PP977771 WHITE TOWER 41 RECON	\$ -	\$ -	\$ -	-	-	\$ 276,117.72	\$ -	\$ 276,117.72	2/24/2008	9/1/2010	7/1/2008	10/9/2010
75084-DE Kentucky Power Deliv - Ele	U142GM	D3355	Ri-GRAND AVE S/O MEMORIAL PKWY	\$ -	\$ -	\$ -	-	-	\$ (0.00)	\$ -	\$ (0.00)	4/24/2008	4/1/2013	6/1/2008	4/7/2010
75084-DE Kentucky Power Deliv - Ele	3142LG	D3389	CLRYVILLE 42- CNVRT 2/4LV STDOWN	\$ -	\$ -	\$ -	-	-	\$ 176,612.71	\$ -	\$ 176,612.71	4/30/2008	4/1/2013	5/1/2008	1/26/2009
75084-DE Kentucky Power Deliv - Ele															

Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Percent of Budget	Variance as Percent	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75084-DE Kentucky Power Deliv -E	TMAIRFA	E1551	Wilder Resource Battery	\$	\$	\$			\$ 11,727.24	\$	\$ 11,727.24	10/08/2008	7/10/2010	5/1/2009	8/21/2009
75084-DE Kentucky Power Deliv -E	RELDFA	E1613	PPF9424827 Sennett District #1	\$	\$	\$			\$	\$	\$	10/13/2008	3/31/2009	10/1/2008	12/1/2008
75084-DE Kentucky Power Deliv -E	RELDFA	E1614	PPF949537 Sennett District #1	\$	\$	\$			\$	\$	\$	10/13/2008	3/31/2009	10/1/2008	12/1/2008
75084-DE Kentucky Power Deliv -E	PKWYQ82	E1673	Kenton Install Electric Fence	\$	\$	\$			1,593.78	\$	1,593.78	10/15/2008	12/31/2008	10/1/2008	10/29/2008
75084-DE Kentucky Power Deliv -E	PKWYQ82	E1833	Augustine Reps TBS Building	\$	\$	\$			15,744.71	\$	15,744.71	10/22/2008	7/8/2009	10/1/2008	10/29/2008
75084-DE Kentucky Power Deliv -E	PKWYQ82	E1881	NLU - Customer Switchover	\$	\$	\$			\$	\$	\$	10/24/2008	6/1/2009	10/1/2008	9/16/2009
75084-DE Kentucky Power Deliv -E	3032AKGL	E1995	Heston Analog to Digital	\$	\$	\$			31,503.48	\$	31,503.48	10/30/2008	3/31/2010	1/1/2009	7/16/2009
75084-DE Kentucky Power Deliv -E	31190953	E2272	HEBRON 43 - install Conduit & Cable	\$	\$	\$			359,675.59	\$	359,675.59	10/30/2008	9/1/2009	1/1/2009	10/14/2009
75084-DE Kentucky Power Deliv -E	TDTT	E2272	EMSWH 43 - install Conduit & Cable	\$	\$	\$			4,289.25	\$	4,289.25	11/2/2008	12/31/2010	12/1/2008	2/28/2011
75084-DE Kentucky Power Deliv -E	RCLDFA	E3613	PP9JDS8385 FT THOMAS AVE @ RIVER	\$	\$	\$			71,990.40	\$	71,990.40	1/1/2009	12/31/2010	1/1/2009	4/30/2010
75084-DE Kentucky Power Deliv -E	3036R919	E3751	Wilder Sub Station DE Equipment	\$	\$	\$			(0.00)	\$	(0.00)	1/1/2009	12/31/2010	1/1/2009	9/30/2010
75084-DE Kentucky Power Deliv -E	GLDQDFA	E3753	Wilder Grove Sub Retire DE Equip	\$	\$	\$			53,026.00	\$	53,026.00	1/1/2009	12/31/2010	1/1/2009	9/30/2010
75084-DE Kentucky Power Deliv -E	GLDQDFA	E3805	Wilder Grove Sub Retire DE Equip	\$	\$	\$			53,026.00	\$	53,026.00	1/1/2009	12/31/2010	1/1/2009	9/30/2010
75084-DE Kentucky Power Deliv -E	RCLDFA	E3829	US Cable Red PULC	\$	\$	\$			\$	\$	\$	1/22/2009	5/1/2009	1/1/2009	5/7/2009
75084-DE Kentucky Power Deliv -E	RCLDFA	E3832	Regulator install/Rem	\$	\$	\$			\$	\$	\$	1/22/2009	5/1/2009	1/1/2009	5/7/2009
75084-DE Kentucky Power Deliv -E	RCLDFA	E3836	System Capacity-FO	\$	\$	\$			\$	\$	\$	1/22/2009	5/1/2009	1/1/2009	5/7/2009
75084-DE Kentucky Power Deliv -E	DFCQUPFA	E4062	Checksum Rep Arr & Buildings, In TB1	\$	\$	\$			11,703.28	\$	11,703.28	2/9/2009	12/31/2010	2/1/2009	6/24/2010
75084-DE Kentucky Power Deliv -E	ORGFJA	E4291	STORM 1 - 2009 - CAPITAL	\$	\$	\$			\$	\$	\$	2/12/2009	6/1/2009	2/1/2009	3/1/2009
75084-DE Kentucky Power Deliv -E	ITWV157	E4303	MOT Trenchboxes - NY	\$	\$	\$			218,435.18	\$	218,435.18	2/12/2009	10/31/2009	4/1/2009	2/28/2010
75084-DE Kentucky Power Deliv -E	DFCQUPFA	E4340	Gold Spring rep 10 arresters on TB1	\$	\$	\$			3,407.68	\$	3,407.68	3/1/2010	9/30/2009	3/1/2009	2/9/2010
75084-DE Kentucky Power Deliv -E	HUMABAT	E4634	EMSWH43 - install LDC DR Fibrations	\$	\$	\$			5,551.02	\$	5,551.02	3/2/2009	9/30/2009	3/1/2009	9/1/2009
75084-DE Kentucky Power Deliv -E	DFCQUPFA	E4816	Empire - install LTC DR Fibrations	\$	\$	\$			10,212.88	\$	10,212.88	3/1/2009	12/31/2010	3/1/2009	2/1/2010
75084-DE Kentucky Power Deliv -E	TDTT	E5372	EMSWH 43 - install Conduit & Cable	\$	\$	\$			9,055.89	\$	9,055.89	4/7/2009	11/30/2009	4/1/2009	3/28/2010
75084-DE Kentucky Power Deliv -E	DFCQUPFA	E5374	Pole Inspection Replacement - NY	\$	\$	\$			81,403.21	\$	81,403.21	4/22/2009	4/30/2011	4/1/2009	2/21/2011
75084-DE Kentucky Power Deliv -E	DFCQUPFA	E5344	Gold Spring - Rep/Restorer	\$	\$	\$			4,300.00	\$	4,300.00	4/28/2009	12/30/2009	7/1/2009	7/24/2009
75084-DE Kentucky Power Deliv -E	3116B914	E6226	NY Univ 43 New Feeder	\$	\$	\$			10,689.14	\$	10,689.14	5/7/2009	10/1/2010	5/1/2009	10/2/2010
75084-DE Kentucky Power Deliv -E	DFCQUPFA	E6464	Cherokee - Rep Voltage Regulator	\$	\$	\$			11,505.60	\$	11,505.60	5/9/2009	12/30/2009	7/1/2009	10/19/2009
75084-DE Kentucky Power Deliv -E	DFCQUPFA	E6885	PP1089529 DEWB PRODUCT REECHO	\$	\$	\$			12,625.00	\$	12,625.00	6/1/2009	12/31/2010	6/1/2009	12/1/2010
75084-DE Kentucky Power Deliv -E	DFCQUPFA	E6916	Wilder 48 PULC Cable Replacement	\$	\$	\$			81,042.00	\$	81,042.00	6/5/2009	6/1/2010	7/1/2009	2/19/2010
75084-DE Kentucky Power Deliv -E	AMKVO216	E6944	Augustine 42 Dist Oil Regulator	\$	\$	\$	100%		34,765.43	\$	34,765.43	9/3/2009	5/31/2010	10/1/2009	6/9/2010
75084-DE Kentucky Power Deliv -E	AMKVO216	E9945	Augustine 42 PULC Cable Replacement	\$	\$	\$	100%		436,906.32	\$	436,906.32	9/3/2009	5/31/2010	9/1/2009	6/9/2010
75084-DE Kentucky Power Deliv -E	EMCOH1	E9945	Augustine 42 PULC Cable Replacement	\$	\$	\$	100%		157.50	\$	157.50	9/29/2009	10/31/2010	9/1/2009	11/7/2010
75084-DE Kentucky Power Deliv -E	FEMABLES	EC045	Enable ECM Data Hub	\$	\$	\$	100%		35,749.93	\$	35,749.93	3/30/2015	10/31/2017	6/1/2015	11/7/2017
75084-DE Kentucky Power Deliv -E	FEMABLES	EG045	Enable EGOS Hardware	\$	\$	\$	100%		885.18	\$	885.18	3/30/2015	10/31/2017	6/1/2015	11/7/2017
75084-DE Kentucky Power Deliv -E	FEMABLES	EG045	Enable EGOS Software	\$	\$	\$	100%		329,028.76	\$	329,028.76	3/30/2015	10/31/2017	6/1/2015	11/7/2017
75084-DE Kentucky Power Deliv -E	TEGYSYWK	EG045	EGOS TO SYNERGIE INTERFACE	\$	\$	\$	100%		47,109.73	\$	47,109.73	1/27/2011	9/30/2011	2/1/2011	31/22/2011
75084-DE Kentucky Power Deliv -E	RCLFA	ELASTMOL	Elasmol meter-receiver pilot	\$	\$	\$	100%		55,832.08	\$	55,832.08	9/6/2012	3/31/2014	9/1/2012	2/1/2014
75084-DE Kentucky Power Deliv -E	EMATERY	E5084	Electric Meter Banket	\$	\$	\$	100%		766,833.33	\$	766,833.33	3/28/2015	12/31/2015	4/1/2015	2/28/2011
75084-DE Kentucky Power Deliv -E	FEMPCSTR	EMPC05	EMPCS CAOS/W2X8 R2 KENTUCKY	\$	\$	\$	100%		2,498.64	\$	2,498.64	8/4/2010	8/30/2010	9/1/2010	2/28/2011
75084-DE Kentucky Power Deliv -E	DHARIFA	EM020	Crestent Rep Bus Roof Bulwaps	\$	\$	\$	100%		26,296.17	\$	26,296.17	3/7/2010	3/31/2017	3/1/2010	2/28/2011
75084-DE Kentucky Power Deliv -E	TMAIRFA	EM020	Lindsay Rep PHA Regulator	\$	\$	\$	100%		23,556.11	\$	23,556.11	3/7/2010	3/31/2017	3/1/2010	2/28/2011
75084-DE Kentucky Power Deliv -E	DFCQUPFA	EM047	Wilder Power Rep C441 Reg	\$	\$	\$	100%		93,937.04	\$	93,937.04	4/7/2010	3/31/2017	4/1/2010	6/9/2010
75084-DE Kentucky Power Deliv -E	DFCQUPFA	EM047	Wilder Power Rep C441 Reg	\$	\$	\$	100%		4,859.85	\$	4,859.85	7/25/2010	3/31/2017	8/1/2010	11/26/2010
75084-DE Kentucky Power Deliv -E	TMAIRFA	EM047	Wilder Power Rep PHA Regulator	\$	\$	\$	100%		22,400.00	\$	22,400.00	7/25/2010	3/31/2017	8/1/2010	11/26/2010
75084-DE Kentucky Power Deliv -E	TMAIRFA	EM047	Wilder Power Rep PHA Regulator	\$	\$	\$	100%		439.43	\$	439.43	7/25/2010	3/31/2017	8/1/2010	11/26/2010
75084-DE Kentucky Power Deliv -E	DHARIFA	EM048	Dave Rep RTU Regulator	\$	\$	\$	100%		5,396.10	\$	5,396.10	11/28/2010	6/30/2018	11/2/2010	2/1/2014
75084-DE Kentucky Power Deliv -E	FEMAPG00	EM048	EMSWH 43 - Upgrade PROJECT	\$	\$	\$	100%		210,750.47	\$	210,750.47	1/30/2011	8/30/2018	9/1/2011	6/9/2014
75084-DE Kentucky Power Deliv -E	FEMABLES	EM048	ENABLEDS Clearing Project	\$	\$	\$	100%		542,627.84	\$	542,627.84	5/12/2015	10/31/2017	5/1/2015	11/7/2017
75084-DE Kentucky Power Deliv -E	FEMABLES	EM048	ENABLEDS Clearing Project	\$	\$	\$	100%		73.12	\$	73.12	3/30/2015	10/31/2017	3/1/2015	11/7/2017
75084-DE Kentucky Power Deliv -E	AMKVO126	F0245	EPF 1385 Intecomm-Webster NYW	\$	\$	\$	100%		63,398.83	\$	63,398.83	9/15/2009	10/1/2011	9/1/2009	8/10/2011
75084-DE Kentucky Power Deliv -E	AMKVO126	F0246	F6242 Loop thru Webster Ring Bus	\$	\$	\$	100%		1,856.61	\$	1,856.61	9/15/2009	10/1/2011	9/1/2009	8/10/2011
75084-DE Kentucky Power Deliv -E	AMKVO126	F0246	Wilder Grove Rep F6242 relays	\$	\$	\$	100%		5,210.70	\$	5,210.70	9/15/2009	10/1/2011	9/1/2009	8/10/2011
75084-DE Kentucky Power Deliv -E	AMKVO126	F0304	Buffington Rep F6242 relays	\$	\$	\$	100%		(0.00)	\$	(0.00)	9/15/2009	10/1/2011	10/1/2009	8/21/2011
75084-DE Kentucky Power Deliv -E	AMKVO126	F0709	Hands Sub Inst TB3 Transformer	\$	\$	\$	100%		148,789.21	\$	148,789.21	9/25/2009	10/1/2011	10/1/2009	9/4/2011
75084-DE Kentucky Power Deliv -E	DFCQUPFA	F0824	PP41089319 URD 104	\$	\$	\$	100%		363,914.64	\$	363,914.64	9/25/2009	10/1/2011	10/1/2009	10/7/2010
75084-DE Kentucky Power Deliv -E	DFCQUPFA	F1985	Alexandria Sub - Land	\$	\$	\$	100%		54,000.00	\$	54,000.00	9/30/2009	9/30/2009	9/30/2009	9/30/2009
75084-DE Kentucky Power Deliv -E	DFCQUPFA	F2324	Crestent Rep Ctl 1387 Direct Trip	\$	\$	\$	100%		16,412.23	\$	16,412.23	10/9/2009	9/1/2010	10/1/2009	9/15/2010
75084-DE Kentucky Power Deliv -E	DFCQUPFA	F3205	Aug 44 Extension, Conv, Linton C	\$	\$	\$	100%		158,422.01	\$	158,422.01	11/19/2009	9/1/2010	12/1/2009	9/15/2010
75084-DE Kentucky Power Deliv -E	DFCQUPFA	F3205	ASSET INVENTORY	\$	\$	\$	100%		17,965.07	\$	17,965.07	11/17/2009	9/1/2010	12/1/2009	9/15/2010
75084-DE Kentucky Power Deliv -E	AMKVO216	F3404	PP1089529 DEWB PRODUCT REECHO	\$	\$	\$	100%		344,598.36	\$	344,598.36	12/21/2009	6/1/2011	4/1/2010	6/4/2011
75084-DE Kentucky Power Deliv -E	DFCQUPFA	F3706	DFCQUPFA TO RATE FEMSW-KENTUCKY	\$	\$	\$	100%		179,894.38	\$	179,894.38	10/9/2010	10/9/2010	10/9/2010	10/9/2010
75084-DE Kentucky Power Deliv -E	RCLDFA	F3824	EMSWH1388233 237 Canal Crest Phase	\$	\$	\$	100%		179,894.38	\$	179,894.38	11/6/2010	10/9/2010	10/9/2010	10/9/2010
75084-DE Kentucky Power Deliv -E	F0209	F4206	Buffington - Replace C8 882	\$	\$	\$	100%		179,894.38	\$	179,894.38	11/6/2010	10/9/2010	10/9/2010	10/9/2010
75084-DE Kentucky Power Deliv -E	AMKVO126	F5209	mMar955612 AMSTRONG VILLAGE	\$	\$	\$	100%		113,614.48	\$	113,614.48	2/29/2010	12/31/2012	1/1/2011	10/7/2010
75084-DE Kentucky Power Deliv -E	AMKVO126	F5209	Wenton Rep F6242 Center	\$	\$	\$	100%		0.00	\$	0.00	2/29/2010	10/31/2011	4/1/2010	10/7/2010
75084-DE Kentucky Power Deliv -E	DFCQUPFA	F5264	PLC-CAD TO EMAX INTEGRATION	\$	\$	\$	100%		21,383.16	\$	21,383.16				

Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75084-DE Kentucky Power Deliv - Ele	DETCNFA	G0258	Whites Tower 43 Madison Pk	\$	\$	\$			\$ 42,418.71	\$	\$ 42,418.71	7/8/2010	7/31/2012	7/1/2010	3/31/2012
75084-DE Kentucky Power Deliv - Ele	DETCNFA	G0269	Whites Tower 41 Sec 1 Madison Pk	\$	\$	\$			\$ 39,341.78	\$	\$ 39,341.78	7/8/2010	7/31/2012	11/1/2010	3/31/2012
75084-DE Kentucky Power Deliv - Ele	DETCNFA	G0270	Whites Tower 43 Sec 2 Madison Pk	\$	\$	\$			\$ 25,828.63	\$	\$ 25,828.63	7/8/2010	7/31/2012	11/1/2010	3/31/2012
75084-DE Kentucky Power Deliv - Ele	AMHD0389	G0347	Augustine	\$	\$	\$			\$ 19,869.34	\$	\$ 19,869.34	7/13/2010	3/31/2011	8/1/2010	12/16/2010
75084-DE Kentucky Power Deliv - Ele	AMHD0389	G0348	Donaldson	\$	\$	\$			\$ 28,793.65	\$	\$ 28,793.65	7/13/2010	3/31/2011	9/1/2010	12/14/2010
75084-DE Kentucky Power Deliv - Ele	BLDGSUBFA	G0397	Wilder replace drive	\$	\$	\$			\$ 12,308.24	\$	\$ 12,308.24	8/31/2010	12/31/2010	10/1/2010	3/1/2011
75084-DE Kentucky Power Deliv - Ele	DETCNFA	G0425	Hemphill Rd e/o Madison Sec 3	\$	\$	\$			\$ 27,144.97	\$	\$ 27,144.97	7/14/2010	7/31/2012	7/1/2010	3/31/2012
75084-DE Kentucky Power Deliv - Ele	DETCNFA	G0529	Old Madison Pk & Pony Dr Det Cond	\$	\$	\$			\$ 816.97	\$	\$ 816.97	7/20/2010	12/31/2010	9/1/2010	1/4/2011
75084-DE Kentucky Power Deliv - Ele	DETCNFA	G0530	Gleason Rd & Madison Pk Det Cond	\$	\$	\$			\$ 77,346.52	\$	\$ 77,346.52	7/20/2010	7/31/2012	9/1/2010	3/31/2012
75084-DE Kentucky Power Deliv - Ele	DETCNFA	G0531	Spillman A. Madison Pk Det Cond	\$	\$	\$			\$ 3,789.54	\$	\$ 3,789.54	7/21/2010	12/31/2010	10/1/2010	2/24/2011
75084-DE Kentucky Power Deliv - Ele	DECCIRFA	G0660	RELIABILITY - DECLARED CIRCUIT CRES	\$	\$	\$			\$ 17,836.89	\$	\$ 17,836.89	8/6/2010	12/31/2010	8/1/2010	3/20/2011
75084-DE Kentucky Power Deliv - Ele	DECCIRFA	G0670	Alexandria S repl control batteries	\$	\$	\$			\$ 2,117.18	\$	\$ 2,117.18	8/10/2010	12/31/2010	8/1/2010	12/13/2010
75084-DE Kentucky Power Deliv - Ele	DMAJRIFA	G0691	Buffington install LTC filter	\$	\$	\$			\$ 6,753.79	\$	\$ 6,753.79	8/11/2010	12/31/2010	8/1/2010	12/28/2010
75084-DE Kentucky Power Deliv - Ele	DMAJRIFA	G0696	Constance install LTC filter	\$	\$	\$			\$ 7,681.26	\$	\$ 7,681.26	8/11/2010	12/31/2010	8/1/2010	1/7/2011
75084-DE Kentucky Power Deliv - Ele	DMAJRIFA	G0701	Wilder install LTC filter	\$	\$	\$			\$ 9,788.56	\$	\$ 9,788.56	8/11/2010	12/31/2010	8/1/2010	12/24/2010
75084-DE Kentucky Power Deliv - Ele	DMAJRIFA	G0732	Grant repl station control battery	\$	\$	\$			\$ 1,116.77	\$	\$ 1,116.77	8/12/2010	12/30/2010	8/1/2010	12/14/2010
75084-DE Kentucky Power Deliv - Ele	DMAJRIFA	G0734	Marshall replace reclosers	\$	\$	\$			\$ 2,399.15	\$	\$ 2,399.15	8/13/2010	12/31/2010	8/1/2010	11/16/2010
75084-DE Kentucky Power Deliv - Ele	DECCIRFA	G0763	DECLARED CIRCUIT CRESCENT "43"	\$	\$	\$			\$ 111,432.32	\$	\$ 111,432.32	8/18/2010	1/1/2011	8/6/2010	6/16/2011
75084-DE Kentucky Power Deliv - Ele	BLDGSUBFA	G0819	Alexandria South replace sidewalk	\$	\$	\$			\$ 4,584.10	\$	\$ 4,984.10	8/30/2010	12/31/2010	9/1/2010	11/24/2010
75084-DE Kentucky Power Deliv - Ele	AMKY0326	G0849	Augustine 43 TP for Repl Cable	\$	(858.68)	\$ (858.68)	100%		\$ 41,245.38	\$	\$ 41,245.38	9/1/2010	9/30/2011	3/1/2011	6/10/2011
75084-DE Kentucky Power Deliv - Ele	AMKY0326	G0852	Augustine 43 PHC Cable Replacement	\$	\$	\$			\$ 167,386.29	\$	\$ 167,386.29	9/1/2010	9/30/2011	10/1/2010	6/14/2011
75084-DE Kentucky Power Deliv - Ele	RELOFA	G0973	EMAX #1009228 Taylor Mill Reconst	\$	\$	\$			\$ 21,838.71	\$	\$ 21,838.71	9/14/2010	6/30/2015	9/1/2010	2/28/2012
75084-DE Kentucky Power Deliv - Ele	DMAJRIFA	G1158	Oakbrook repl TB 1 X3 bushing	\$	\$	\$			\$ 7,121.45	\$	\$ 7,121.45	9/30/2010	6/15/2012	12/1/2010	4/17/2011
75084-DE Kentucky Power Deliv - Ele	DMAJRIFA	G1261	Villa inst LTC filter on TB J	\$	\$	\$			\$ 15,975.45	\$	\$ 15,975.45	10/7/2010	6/15/2012	10/1/2010	8/11/2012
75084-DE Kentucky Power Deliv - Ele	107DSTOH	G1407	ROLLUP PLH IL_KY_2008	\$	\$	\$			\$ 4,300,519.49	\$	\$ 4,300,519.49	10/27/2010	3/31/2010	10/1/2010	3/31/2010
75084-DE Kentucky Power Deliv - Ele	RLFA	G1416	ROLLUP PLH IL_KY_2009	\$	\$	\$			\$ 1,508,495.94	\$	\$ 1,508,495.94	10/28/2010	12/31/2010	10/1/2010	3/31/2009
75084-DE Kentucky Power Deliv - Ele	RLFA	G1419	ROLLUP PLH IL_KY_2007	\$	\$	\$			\$ 6,127,147.35	\$	\$ 6,127,147.35	10/28/2010	12/31/2010	10/1/2010	3/31/2008
75084-DE Kentucky Power Deliv - Ele	RLFA	G1420	ROLLUP PLH IL_KY_2006	\$	\$	\$			\$ 7,382,097.31	\$	\$ 7,382,097.31	10/28/2010	12/31/2010	10/1/2010	3/31/2007
75084-DE Kentucky Power Deliv - Ele	RLFA	G1421	ROLLUP PLH IL_KY_2005	\$	\$	\$			\$ 3,720,153.83	\$	\$ 3,720,153.83	10/28/2010	12/31/2010	10/1/2010	3/31/2006
75084-DE Kentucky Power Deliv - Ele	RLFA	G1422	ROLLUP PLH IL_KY_2004	\$	\$	\$			\$ 2,349,020.40	\$	\$ 2,349,020.40	10/28/2010	12/31/2010	10/1/2010	3/31/2005
75084-DE Kentucky Power Deliv - Ele	DECCIRFA	G1434	EMAX 1347776 Constance 42 Decl Circ	\$	\$	\$			\$ 20,086.80	\$	\$ 20,086.80	11/1/2010	12/31/2011	11/1/2010	11/29/2011
75084-DE Kentucky Power Deliv - Ele	DECCIRFA	G1435	EMAX 1349774 Crescent 44 Decl Circ	\$	\$	\$			\$ 84,108.61	\$	\$ 84,108.61	11/1/2010	3/31/2013	11/1/2010	1/15/2013
75084-DE Kentucky Power Deliv - Ele	FLDMTREQ	G1528	REPL OF FIELD METER TEST EQUIP	\$	\$	\$			\$ 65,356.90	\$	\$ 65,356.90	11/18/2010	3/31/2012	12/1/2011	6/1/2012
75084-DE Kentucky Power Deliv - Ele	DETCNFA	G1558	EMAX 1417885 15 Spiral Dr	\$	\$	\$			\$ 74,303.72	\$	\$ 74,303.72	11/29/2010	4/30/2012	5/1/2011	12/1/2011
75084-DE Kentucky Power Deliv - Ele	DMAJRIFA	G1561	Claryville TB 2,3 replace fans	\$	\$	\$			\$ 4,408.90	\$	\$ 4,408.90	11/29/2010	5/31/2011	1/1/2011	5/1/2011
75084-DE Kentucky Power Deliv - Ele	DMAJRIFA	G1562	Kentucky Univ TB 4 replace fans	\$	\$	\$			\$ 11,272.01	\$	\$ 11,272.01	11/29/2010	8/31/2011	1/1/2011	5/16/2011
75084-DE Kentucky Power Deliv - Ele	DMAJRIFA	G1563	Limbubg TB 2 replace fans	\$	\$	\$			\$ 5,044.69	\$	\$ 5,044.69	11/29/2010	8/31/2011	1/1/2011	5/3/2011
75084-DE Kentucky Power Deliv - Ele	DMAJRIFA	G1564	Marshall TB 1 replace fans	\$	\$	\$			\$ 5,611.87	\$	\$ 5,611.87	11/29/2010	12/31/2011	1/1/2011	9/29/2011
75084-DE Kentucky Power Deliv - Ele	DETCNFA	G1654	EMAX 1549494 15 Spiral Dr	\$	\$	\$			\$ 21,078.52	\$	\$ 21,078.52	12/13/2010	3/31/2013	5/1/2011	12/8/2011
75084-DE Kentucky Power Deliv - Ele	UGCRFA	G1661	EMAX 1786573 URD 184 Richwood	\$	\$	\$			\$ 415,673.18	\$ 585,415.78	\$ (169,742.60)	12/15/2010	3/31/2013	12/1/2010	7/25/2011
75084-DE Kentucky Power Deliv - Ele	BLDGSUBFA	G1662	Dayton install drainage system	\$	\$	\$			\$ 3,853.99	\$	\$ 3,853.99	12/15/2010	3/31/2011	12/1/2010	3/11/2011
75084-DE Kentucky Power Deliv - Ele	DMAJRIFA	G1670	Crescent TB 2 replace ETM	\$	\$	\$			\$ 10,782.08	\$	\$ 10,782.08	12/15/2010	12/31/2011	2/1/2011	10/13/2011
75084-DE Kentucky Power Deliv - Ele	DMAJRIFA	G1671	Dixie TB2 replace ETM	\$	\$	\$			\$ 6,817.04	\$	\$ 6,817.04	12/15/2010	12/31/2011	2/1/2011	10/15/2011
75084-DE Kentucky Power Deliv - Ele	DMAJRIFA	G1672	Hands TB 1 replace ETM	\$	\$	\$			\$ 7,187.20	\$	\$ 7,187.20	12/15/2010	12/31/2011	2/1/2011	10/19/2011
75084-DE Kentucky Power Deliv - Ele	DMAJRIFA	G1676	Wilder TB 3 replace ETM	\$	\$	\$			\$ 10,922.24	\$	\$ 10,922.24	12/15/2010	12/31/2011	2/1/2011	10/21/2011
75084-DE Kentucky Power Deliv - Ele	RLFA	G1729	ROLLUP PLH IL_KY_2010_BKLT_Rollup	\$	\$	\$			\$ 7,488,699.49	\$	\$ 7,488,699.49	12/22/2010	12/31/2010	12/1/2010	8/7/2011
75084-DE Kentucky Power Deliv - Ele	DECCIRFA	G1756	EMAX 1696749 Constance 42 Decl Circ	\$	(905.21)	\$ (905.21)	100%		\$ 23,562.50	\$	\$ 23,562.50	1/4/2011	3/31/2011	1/1/2011	8/7/2012
75084-DE Kentucky Power Deliv - Ele	AMKY0412	G1816	Wilder 44 PHC Cable Replace	\$	\$	\$			\$ 42,551.42	\$	\$ 42,551.42	1/10/2011	10/31/2011	3/1/2011	6/29/2011
75084-DE Kentucky Power Deliv - Ele	AMKY0412	G1817	Wilder 44 PHC Install Cable	\$	\$	\$			\$ 77,317.20	\$	\$ 77,317.20	1/10/2011	10/31/2011	2/1/2011	6/25/2011
75084-DE Kentucky Power Deliv - Ele	DMAJRIFA	G1950	Buffington TB 3 replace bushing	\$	\$	\$			\$ 5,339.87	\$	\$ 5,339.87	1/24/2011	6/15/2012	4/1/2011	2/5/2013
75084-DE Kentucky Power Deliv - Ele	RELOFA	G2194	EMAX 1737953 NKU Univ Dr Ext	\$	\$	\$			\$ 9,571.10	\$	\$ 9,571.10	2/8/2011	9/8/2014	2/1/2011	2/8/2013
75084-DE Kentucky Power Deliv - Ele	DMAJRIFA	G2222	Donaldson TB 1 replace fans	\$	\$	\$			\$ 3,698.38	\$	\$ 3,698.38	2/9/2011	12/31/2011	3/1/2011	6/21/2011
75084-DE Kentucky Power Deliv - Ele	DPEQUIPPA	G2254	Decoursey replace reclosers	\$	\$	\$			\$ 2,235.41	\$	\$ 2,235.41	2/11/2011	5/31/2011	2/1/2011	5/11/2011
75084-DE Kentucky Power Deliv - Ele	DPEQUIPPA	G2301	Decoursey TB 3 failure	\$	\$	\$			\$ 33,472.65	\$	\$ 33,472.65	2/15/2011	4/30/2011	2/1/2011	5/24/2011
75084-DE Kentucky Power Deliv - Ele	RELOFA	G2456	EMAX 1983805 RI-Hands Pk w/o KY 16	\$	\$	\$			\$ 66,191.75	\$	\$ 66,191.75	3/1/2011	2/1/2015	3/1/2011	8/16/2011
75084-DE Kentucky Power Deliv - Ele	RELOFA	G2535	EMAX 1783672 7660 Turfway Rd	\$	\$	\$			\$ 73,189.28	\$	\$ 73,189.28	3/4/2011	3/1/2011	3/1/2011	2/4/2012
75084-DE Kentucky Power Deliv - Ele	FEMSUPGRD	G2860	EMS EMP 2.6 UPGRADE PROJECT	\$	\$	\$			\$ 64,278.93	\$	\$ 64,278.93	3/30/2011	6/30/2014	7/1/2011	6/30/2014
75084-DE Kentucky Power Deliv - Ele	DETCNFA	G2918	EMAX 2178614 Viewpoint Dr	\$	\$	\$			\$ 189,414.82	\$	\$ 189,414.82	4/5/2011	12/31/2012	4/1/2011	8/17/2012
75084-DE Kentucky Power Deliv - Ele	AMKY0474	G2953	Constance install TLS	\$	\$	\$			\$ 255,060.57	\$	\$ 255,060.57	4/7/2011	9/1/2012	4/1/2011	4/18/2012
75084-DE Kentucky Power Deliv - Ele	AMKY0474	G2957	Villa F2862 Recloning	\$	\$	\$			\$ 35,714.36	\$	\$ 35,714.36	4/8/2011	3/31/2012	8/1/2011	2/7/2012
75084-DE Kentucky Power Deliv - Ele	FAUTODES	G3197	AUTODES 2012 UPGRADE	\$	\$	\$			\$ 10,289.91	\$	\$ 10,289.91	5/2/2011	9/30/2011	5/1/2011	2/9/2012
75084-DE Kentucky Power Deliv - Ele	AMKY0088	G3276	Mt Zion Rd Reconductor 2	\$	\$	\$			\$ 250,891.08	\$	\$ 250,891.08	5/5/2011	3/31/2012	5/1/2011	5/14/2012
75084-DE Kentucky Power Deliv - Ele	AMKY0088	G3277	Mt Zion Rd Reconductor 2 (RIE)	\$	\$	\$			\$ 708.64	\$	\$ 708.64	5/5/2011	3/31/2012	5/1/2011	3/1/2012
75084-DE Kentucky Power Deliv - Ele	AMKY0328	G3363	Kenton Repl Circuit 45 Cable	\$	\$	\$			\$ 4,132.92	\$	\$ 4,132.92	5/17/2011	9/30/2012	7/1/2011	7/27/2012
75084-DE Kentucky Power Deliv - Ele	AMKY0328	G3364	Kenton 45 PHC Cable Replace DH	\$	\$	\$			\$ 109,847.67	\$	\$ 109,847.67	5/17/2011	9/30/2012	10/1/2012	7/17/2012
75084-DE Kentucky Power Deliv - Ele	AMKY0328	G3365	Kenton 45 PHC Cable Replace UG	\$	\$	\$			\$ 27,306.71	\$	\$ 27,306.71	5/17/2011	9/30/2012	9/1/2011	7/27/2012
75084-DE Kentucky Power Deliv - Ele	UGCRFA	G3647	EMAX 1346184 URD 105 Country Squire	\$	(104.68)	\$ (104.68)	100%		\$ 99,612.10	\$ 119,746.44	\$ (20,134.34)	6/10/2011	3/31/2013	6/1/2011	4/19/2012
75084-DE Kentucky Power Deliv - Ele	AMKY0086	G3700	Claryville Recloner Reconst	\$	\$	\$			\$ 465,838.15	\$	\$ 465,838.15	8/16/2011	3/31/2013	7/1/2011	9/2/2012
75084-DE Kentucky Power Deliv - Ele	DECCIRFA	G3736	EMAX 2374342 Crescent 44 Decl circ	\$	\$	\$			\$ 14,220.23	\$	\$ 14,220.23	6/21/2011	3/31/2014	8/1/2011	7/15/2013
75084-DE Kentucky Power Deliv - Ele	AMKY0086	G3757	Wilder F3902 Recloning	\$	\$	\$			\$ 15,848.51	\$	\$ 15,848.51	6/22/2011	3/31/2013	11/1/2011	9/26/2012
75084-DE Kentucky Power Deliv - Ele	AMKY0086	G3773	Claryville Inst Auto Throw Over	\$	\$	\$			\$ 97,596.89	\$	\$ 97,596.89	6/23/2011	3/31/2013	6/1/201	

Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75084-DE Kentucky Power Deliv - Ele	NBFA	G4362	EMAX 2432584 Emulsion Center	\$	\$	\$			\$ 18,126.21	\$	\$ 18,126.21	8/8/2011	3/31/2012	8/1/2011	1/25/2012
75084-DE Kentucky Power Deliv - Ele	AMKY0515	G4465	Villa install F2862 TL	\$	\$	\$			\$ 43,036.46	\$	\$ 43,036.46	8/12/2011	9/1/2012	10/1/2011	9/8/2012
75084-DE Kentucky Power Deliv - Ele	RELTFA	G4535	EMAX 2523185 Barnes Pike	\$	\$	\$			\$ 59.52	\$	\$ 59.52	8/18/2011	12/31/2012	9/1/2011	4/12/2012
75084-DE Kentucky Power Deliv - Ele	TPEQUIPFA	G4599	Wildier Repl J384V CB No. 834	\$	\$	\$			\$ 82,257.49	\$	\$ 82,257.49	8/23/2011	12/16/2011	9/1/2011	11/24/2011
75084-DE Kentucky Power Deliv - Ele	AMOH0424	G4604	3454V Distr Clearance Capital (KY)	\$	\$	\$			\$ 1,111.39	\$	\$ 1,111.39	8/24/2011	9/1/2012	2/1/2012	8/31/2012
75084-DE Kentucky Power Deliv - Ele	DETCOMFA	G4613	EMAX 2541613 Richwood 41 Det Cond	\$	\$	\$			\$ 7,686.57	\$	\$ 7,686.57	8/26/2011	4/30/2012	9/3/2011	3/4/2012
75084-DE Kentucky Power Deliv - Ele	CSFA	G4676	EMAX 2530566 G&W Viper recloser	\$	\$ (170.88)	\$ (170.88)	100%		\$ 74,062.26	\$	\$ 74,062.26	8/30/2011	8/31/2012	9/1/2011	2/17/2012
75084-DE Kentucky Power Deliv - Ele	ITRNFCSA	G4864	REPL INTEGR-ITRON FCS-eNT	\$	\$	\$			\$ 41,470.26	\$	\$ 41,470.26	9/8/2011	12/31/2012	9/1/2011	2/12/2012
75084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	G4874	Augustine Repl sta batteries	\$	\$	\$			\$ 15,416.11	\$	\$ 15,416.11	9/9/2011	3/31/2012	10/1/2011	3/1/2012
75084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	G5009	White Tower Repl reclosers on c41	\$	\$	\$			\$ 3,957.04	\$	\$ 3,957.04	9/19/2011	12/30/2011	9/1/2011	12/7/2011
75084-DE Kentucky Power Deliv - Ele	DMAJRIFA	G5013	Florence install LTC filter on TB 1	\$	\$	\$			\$ 10,672.06	\$	\$ 10,672.06	9/20/2011	3/31/2012	9/1/2011	2/9/2012
75084-DE Kentucky Power Deliv - Ele	FMDT11KE	G5048	MOBILE DISPATCH EXPANSION KE	\$	\$	\$			\$ 1,218.20	\$	\$ 1,218.20	9/21/2011	10/1/2012	9/1/2011	10/24/2011
75084-DE Kentucky Power Deliv - Ele	DMAJRIFA	G5463	Constance instl LTC filter on TB 2	\$	\$	\$			\$ 37,648.52	\$	\$ 37,648.52	9/22/2011	9/30/2012	10/1/2011	12/11/2011
75084-DE Kentucky Power Deliv - Ele	DMAJRIFA	G5484	Augustine instl LTC filter on TB 1	\$	\$	\$			\$ 7,380.68	\$	\$ 7,380.68	10/25/2011	9/30/2012	12/1/2011	4/24/2012
75084-DE Kentucky Power Deliv - Ele	RELTFA	G5515	EMAX 2690060 377 Richwood Rd	\$	\$	\$			\$ 7,080.51	\$	\$ 7,080.51	10/26/2011	9/30/2012	12/1/2011	7/3/2012
75084-DE Kentucky Power Deliv - Ele	DMAJRIFA	G5700	Clayville repl 30.X1.X2.X3 bushing	\$	\$	\$			\$ 169.42	\$	\$ 169.42	10/27/2011	3/31/2012	11/1/2011	2/17/2012
75084-DE Kentucky Power Deliv - Ele	DMAJRIFA	G5800	Hands repl cooling fans on TB 1	\$	\$	\$			\$ 3,910.89	\$	\$ 3,910.89	11/7/2011	9/30/2012	12/1/2011	8/8/2012
75084-DE Kentucky Power Deliv - Ele	NBFA	G5855	EMAX 2516744 South Service Rd	\$	\$	\$			\$ 14,912.34	\$	\$ 14,912.34	11/14/2011	7/1/2012	12/1/2011	4/10/2012
75084-DE Kentucky Power Deliv - Ele	RELTFA	G5905	EMAX 2760735 Camp Ermit (KY 237)	\$	\$	\$			\$ 32,109.43	\$	\$ 32,109.43	11/16/2011	12/31/2012	12/1/2011	8/21/2012
75084-DE Kentucky Power Deliv - Ele	BLDGSUBFA	G5938	Thomas More remove eye wash station	\$	\$	\$			\$ 83,348.65	\$	\$ 83,348.65	11/21/2011	12/31/2012	2/1/2012	8/18/2012
75084-DE Kentucky Power Deliv - Ele	BLDGSUBFA	G5939	Covington remove eye wash station	\$	\$	\$			\$	\$	\$	11/23/2011	3/16/2012	4/1/2012	2/28/2012
75084-DE Kentucky Power Deliv - Ele	BLDGSUBFA	G6108	Blackwell Sub security system	\$	\$	\$			\$	\$	\$	11/23/2011	3/16/2012	7/1/2012	2/28/2012
75084-DE Kentucky Power Deliv - Ele	BLDGSUBFA	G6109	Buffington Sub security system	\$	\$	\$			\$ 82,686.31	\$	\$ 82,686.31	12/8/2011	3/31/2013	12/1/2011	9/1/2013
75084-DE Kentucky Power Deliv - Ele	BLDGSUBFA	G6112	Silver Grove sub security system	\$	\$	\$			\$ 146,449.24	\$	\$ 146,449.24	12/8/2011	3/31/2013	12/1/2011	9/1/2013
75084-DE Kentucky Power Deliv - Ele	CSFA	G6457	EMAX 2634098 Second fence to UG syst	\$	\$	\$			\$ 149,197.11	\$	\$ 149,197.11	12/8/2011	3/31/2013	12/1/2011	9/1/2013
75084-DE Kentucky Power Deliv - Ele	RELTFA	G6487	EMAX 2876458 Rt Turkeyfoot Rd	\$	\$	\$			\$ 84,137.86	\$	\$ 84,137.86	1/11/2012	3/31/2013	1/1/2012	5/17/2012
75084-DE Kentucky Power Deliv - Ele	NBFA	G6517	EMAX 2869082 Post Clover Co	\$	\$	\$			\$ 108,634.47	\$	\$ 108,634.47	1/15/2012	3/31/2013	3/1/2012	9/7/2012
75084-DE Kentucky Power Deliv - Ele	AMKY0571	G6550	Augustine 41 PILC Cable Replac	\$	\$	\$			\$ 18,957.60	\$	\$ 18,957.60	1/19/2012	12/31/2012	2/1/2012	6/29/2012
75084-DE Kentucky Power Deliv - Ele	NBFA	G6573	EMAX 2930684 15 Spral Dr	\$	\$	\$			\$ 1,289,624.24	\$	\$ 1,289,624.24	1/24/2012	3/31/2013	2/1/2012	2/18/2013
75084-DE Kentucky Power Deliv - Ele	DMAJRIFA	G6611	Daww replace cooling fan TB 1	\$	\$	\$			\$ 11,667.36	\$	\$ 11,667.36	1/26/2012	12/31/2012	3/1/2012	6/7/2012
75084-DE Kentucky Power Deliv - Ele	AMOH0555	G6619	KY Dist Line Assoc w 138LV CLR	\$	\$	\$			\$ 7,584.18	\$	\$ 7,584.18	1/30/2012	7/1/2012	2/1/2012	5/15/2012
75084-DE Kentucky Power Deliv - Ele	RELTFA	G6642	EMAX 2943027 KY 1E	\$	\$	\$			\$ 619,233.04	\$	\$ 619,233.04	1/30/2012	3/31/2015	1/1/2013	4/15/2014
75084-DE Kentucky Power Deliv - Ele	FLDENCLO	G6684	CCA/NDN-CCA ENCLOSURE	\$	\$	\$			\$ 393,948.82	\$	\$ 393,948.82	2/2/2012	3/31/2013	2/1/2012	12/12/2012
75084-DE Kentucky Power Deliv - Ele	CERTFA	G6716	T2862 Emergency R/P switch 547	\$	\$	\$			\$ 3,421.65	\$	\$ 3,421.65	2/6/2012	3/15/2012	2/1/2012	8/23/2012
75084-DE Kentucky Power Deliv - Ele	DECCRIFA	G6751	EMAX 1334817 Turley Hwy Crescent 43	\$	\$ (553.49)	\$ (553.49)	100%		\$ 53,352.23	\$	\$ 53,352.23	2/8/2012	8/31/2013	2/1/2012	5/8/2012
75084-DE Kentucky Power Deliv - Ele	RELTFA	G6791	EMAX 2880825 Dunke/Hoyt Rd Dist	\$	\$ 37,021.42	\$ 37,021.42	100%		\$ 18,880.61	\$	\$ 18,880.61	2/14/2012	3/31/2013	9/1/2012	12/12/2012
75084-DE Kentucky Power Deliv - Ele	AMKY0570	G6835	West End 1524 Aerial on Bridge (OH)	\$	\$	\$			\$ 46,436.73	\$	\$ 46,436.73	2/16/2012	6/30/2013	3/1/2012	9/7/2012
75084-DE Kentucky Power Deliv - Ele	FMDT11KE	G6863	MWMS USER SW LICENSES	\$	\$	\$			\$ 483,279.82	\$	\$ 483,279.82	2/21/2012	3/31/2013	3/1/2012	12/21/2012
75084-DE Kentucky Power Deliv - Ele	AMKY0729	G7002	Dayton KY Sub Purch 825 Walnut-RLE	\$	\$	\$			\$ 3,598.06	\$	\$ 3,598.06	3/8/2012	6/30/2012	6/1/2012	9/5/2012
75084-DE Kentucky Power Deliv - Ele	ITDITKY	G7195	CC BLKT IF HW-ERLANGER, KE OP CTR	\$	\$	\$			\$ 140,420.41	\$	\$ 140,420.41	3/12/2012	3/31/2013	3/1/2012	2/2/2013
75084-DE Kentucky Power Deliv - Ele	AMKY0668	G7210	Wildier 43 PILC Replacement	\$	\$	\$			\$ 15,422.26	\$	\$ 15,422.26	4/10/2012	6/24/2012	5/1/2012	
75084-DE Kentucky Power Deliv - Ele	TPEQUIPFA	G7235	Wildier 43 Cable	\$	\$	\$			\$ 12,864.89	\$	\$ 12,864.89	4/12/2012	9/31/2013	7/1/2012	1/26/2013
75084-DE Kentucky Power Deliv - Ele	AMKY0699	G7271	Wildier repl CVT 6 line tunnel	\$	\$	\$			\$ 30,891.12	\$	\$ 30,891.12	4/17/2012	3/31/2013	10/1/2012	1/26/2013
75084-DE Kentucky Power Deliv - Ele	AMKY0699	G7272	Donalson - KY SEL Dist Ckt Imprv	\$	\$	\$			\$ 20,303.82	\$	\$ 20,303.82	4/19/2012	3/31/2013	4/1/2012	1/14/2013
75084-DE Kentucky Power Deliv - Ele	AMKY0699	G7274	Donalson KY SEL Dist Ckt Imprv	\$	\$	\$			\$ 438,957.48	\$	\$ 438,957.48	4/17/2012	3/31/2014	4/1/2012	2/10/2013
75084-DE Kentucky Power Deliv - Ele	AMKY0699	G7275	Dixie KY SEL Dist Ckt Imprv	\$	\$	\$			\$ 229,859.22	\$	\$ 229,859.22	4/17/2012	3/31/2015	5/1/2012	9/14/2014
75084-DE Kentucky Power Deliv - Ele	FSRVCOM112	G7280	SubSTATION DESIGN SOLUTION	\$	\$	\$			\$ 246,233.02	\$	\$ 246,233.02	4/17/2012	3/31/2014	4/1/2012	6/15/2013
75084-DE Kentucky Power Deliv - Ele	K03U0875	G7392	Donalson TB1 T82 Transformers	\$	\$	\$			\$ 89,527.80	\$	\$ 89,527.80	4/18/2012	7/1/2011	5/1/2012	4/25/2011
75084-DE Kentucky Power Deliv - Ele	K03U0903	G7393	Florence TB1 T82 TB4	\$	\$	\$			\$ 252,759.60	\$ 248,446.00	\$ 4,313.60	5/2/2012	3/31/2015	5/2/2012	9/14/2014
75084-DE Kentucky Power Deliv - Ele	TPEQUIPFA	G7406	Silver Grove install ETM on TB 23	\$	\$	\$			\$ 662,220.00	\$ 320,573.00	\$ 341,647.00	5/2/2012	3/31/2015	5/1/2012	1/14/2015
75084-DE Kentucky Power Deliv - Ele	303G8901	G7533	Latomia Sub - Retire & Remove	\$	\$	\$			\$ 18,593.04	\$	\$ 18,593.04	5/4/2012	11/30/2012	5/1/2012	10/13/2012
75084-DE Kentucky Power Deliv - Ele	DMAJRIFA	G7624	Buffington replace ETM on TB 2	\$	\$	\$			\$	\$	\$	5/15/2012	3/31/2014	8/1/2014	9/6/2013
75084-DE Kentucky Power Deliv - Ele	DMAJRIFA	G7630	Buffington replace ETM TB 7	\$	\$	\$			\$ 14,778.92	\$	\$ 14,778.92	5/22/2012	3/31/2013	7/1/2012	10/25/2012
75084-DE Kentucky Power Deliv - Ele	DMAJRIFA	G7630	Buffington replace ETM TB 7	\$	\$	\$			\$ 18,129.78	\$	\$ 18,129.78	5/23/2012	3/31/2013	7/1/2012	11/2/2012
75084-DE Kentucky Power Deliv - Ele	DMAJRIFA	G7631	Buffington replace ETM TB 4	\$	\$	\$			\$ 11,288.60	\$	\$ 11,288.60	5/23/2012	3/31/2013	7/1/2012	10/26/2012
75084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	G7646	Buffington H2 bushing changeout TB3	\$	\$	\$			\$ (328.26)	\$	\$ (328.26)	5/24/2012	8/31/2012	5/1/2012	8/24/2012
75084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	G7835	Grant replace CB 211 after failure	\$	\$	\$			\$ 8,290.23	\$	\$ 8,290.23	6/12/2012	12/22/2012	6/1/2012	11/16/2012
75084-DE Kentucky Power Deliv - Ele	FCADMRPL	G8039	CADRM REPLACEMENT PRD.	\$	\$	\$			\$ 0.00	\$	\$ 0.00	7/1/2012	8/30/2013	8/1/2012	9/25/2013
75084-DE Kentucky Power Deliv - Ele	AMKY0750	G8124	Line Capacitor installs for KY 2012	\$	\$	\$			\$ 44,560.81	\$	\$ 44,560.81	7/2/2012	9/31/2013	8/1/2012	3/31/2013
75084-DE Kentucky Power Deliv - Ele	TKYFR11D	G8336	Crescent Upgrade Frame Relay Equip	\$	\$	\$			\$ 8,564.79	\$	\$ 8,564.79	8/27/2012	3/31/2014	10/1/2012	12/6/2013
75084-DE Kentucky Power Deliv - Ele	TKYFR11D	G8338	Norton Upgrade Frame Relay Equip	\$	\$	\$			\$ 13,966.48	\$	\$ 13,966.48	8/27/2012	3/31/2014	10/1/2012	7/12/2013
75084-DE Kentucky Power Deliv - Ele	TKYFR11D	G8339	Long Branch Upgrade Frame Relay Equip	\$	\$	\$			\$ 32,120.90	\$	\$ 32,120.90	8/27/2012	3/31/2014	11/1/2012	7/17/2013
75084-DE Kentucky Power Deliv - Ele	TKYFR11D	G8340	Oakbrook Upgrade Frame Relay Equip	\$	\$	\$			\$ 29,745.64	\$	\$ 29,745.64	8/27/2012	3/31/2014	11/1/2012	1/2/2014
75084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	G8347	Wildier repl H1 bushing TB 1	\$	\$	\$			\$ 7,261.43	\$	\$ 7,261.43	8/28/2012	12/28/2012	9/1/2012	3/4/2013
75084-DE Kentucky Power Deliv - Ele	RELTFA	G8369	Rl emax 2838664 Madison Ave	\$	\$	\$			\$ 42,948.78						

Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75084-DE Kentucky Power Deliv - Ele	AVAMARUPG	G9122	EMPCS-AVAMAR UPGRADE	\$ -	\$ -	\$ -			\$ 140,465.13	\$ -	\$ 140,465.13	12/15/2012	5/30/2013	12/12/2012	7/31/2013
75084-DE Kentucky Power Deliv - Ele	FESKUPGR	G9133	EMPCS ESXI UPGRADE	\$ -	\$ -	\$ -			\$ 8,268.70	\$ -	\$ 8,268.70	12/20/2012	9/30/2013	12/12/2012	12/25/2013
75084-DE Kentucky Power Deliv - Ele	FDOMSIMPL	G9136	DOMS IMPLEMENTATION W/AM	\$ 1,374.26	\$ -	\$ 1,374.26	100%		\$ 10,718.62	\$ -	\$ 10,718.62	12/20/2012	3/31/2013	1/1/2013	1/15/2017
75084-DE Kentucky Power Deliv - Ele	TPEQUIPFA	G9139	Florence repl w/motor, whip ABS859	\$ -	\$ -	\$ -			\$ 45,937.86	\$ -	\$ 45,937.86	12/26/2012	12/27/2013	2/2/2013	3/13/2014
75084-DE Kentucky Power Deliv - Ele	IKYFR13D	G9161	Hebron Upgrd Frame Relay Equip	\$ -	\$ -	\$ -			\$ 29,302.18	\$ -	\$ 29,302.18	1/3/2013	9/1/2014	5/1/2013	10/10/2013
75084-DE Kentucky Power Deliv - Ele	DECCIRFA	G9171	DC emax 3744831 Kenton 42 Decf	\$ -	\$ -	\$ -			\$ 43,651.73	\$ -	\$ 43,651.73	1/3/2013	3/31/2014	1/1/2013	7/9/2013
75084-DE Kentucky Power Deliv - Ele	AMKY090N	G9259	Dist Line Cap inst for KY 2013	\$ -	\$ -	\$ -			\$ 74,827.97	\$ -	\$ 74,827.97	1/14/2013	3/1/2014	1/1/2013	10/6/2013
75084-DE Kentucky Power Deliv - Ele	NBFA	G9304	NB emax 3777704 7975 Vulcan OH	\$ -	\$ -	\$ -			\$ 35,799.65	\$ -	\$ 35,799.65	1/17/2013	1/11/2014	4/1/2013	10/18/2013
75084-DE Kentucky Power Deliv - Ele	AMOH0555	G9311	F5967 138KV Clear Correct Dr	\$ -	\$ -	\$ -			\$ 32,930.29	\$ -	\$ 32,930.29	1/18/2013	3/31/2015	1/1/2013	3/5/2014
75084-DE Kentucky Power Deliv - Ele	AMKY084	G9410	F5962 Re-route at BK11	\$ -	\$ -	\$ -			\$ 792.48	\$ -	\$ 792.48	1/31/2013	3/31/2014	3/1/2013	8/24/2013
75084-DE Kentucky Power Deliv - Ele	DETCORFA	G9501	DE emax 3873582 Murman Rd	\$ -	\$ -	\$ -			\$ 327,179.97	\$ -	\$ 327,179.97	2/4/2013	3/11/2014	2/1/2013	1/2/2014
75084-DE Kentucky Power Deliv - Ele	DECCIRFA	G9684	DC 3925831 Kenton 42	\$ -	\$ -	\$ -			\$ 125,214.31	\$ -	\$ 125,214.31	3/5/2013	3/31/2014	4/1/2013	2/23/2014
75084-DE Kentucky Power Deliv - Ele	DMAJURFA	G9825	Silver Grove Repl fans on TB 23	\$ -	\$ -	\$ -			\$ 34,060.17	\$ -	\$ 34,060.17	3/25/2013	12/13/2013	5/1/2013	9/7/2013
75084-DE Kentucky Power Deliv - Ele	DECCIRFA	G9849	DC emax 3983251 White Tower 41	\$ -	\$ -	\$ -			\$ 106,542.75	\$ -	\$ 106,542.75	3/26/2013	3/31/2014	4/1/2013	11/22/2013
75084-DE Kentucky Power Deliv - Ele	SUBCHAIRS	G9907	Substation Chair Replacement	\$ -	\$ -	\$ -			\$ 1,587.47	\$ -	\$ 1,587.47	4/9/2013	4/22/2013	6/1/2013	10/1/2013
75084-DE Kentucky Power Deliv - Ele	AMKY0752	G9955	Augustine SEL Dist Upgrades	\$ -	\$ -	\$ -			\$ 435,665.83	\$ -	\$ 435,665.83	4/16/2013	3/31/2014	4/1/2013	3/20/2014
75084-DE Kentucky Power Deliv - Ele	FOISEAMKE	GISEAMKE	GIS EAM R3 INTERFACE & SW-KENTUCKY	\$ -	\$ -	\$ -			\$ 24,182.73	\$ -	\$ 24,182.73	10/20/2009	3/30/2011	11/1/2009	5/1/2011
75084-DE Kentucky Power Deliv - Ele	GISPLOTK	GISPLOTK	GIS PLOTTING ENHANCEMENTS	\$ -	\$ -	\$ -			\$ 45,184.55	\$ -	\$ 45,184.55	11/23/2010	6/30/2011	12/2/2010	8/16/2011
75084-DE Kentucky Power Deliv - Ele	GLPRDFA	GLPRDFA	Pole Repl Gnd Line-D	\$ (101,118.00)	\$ -	\$ (101,118.00)	100%		\$ 849,596.11	\$ -	\$ 849,596.11	7/1/2008	12/31/2050	7/1/2008	
75084-DE Kentucky Power Deliv - Ele	GLPRRTA	GLPRRTA	Pole Repl Gnd Line-T	\$ 7,549.56	\$ -	\$ 7,549.56	100%		\$ 510,179.11	\$ -	\$ 510,179.11	7/1/2008	12/31/2050	7/1/2008	
75084-DE Kentucky Power Deliv - Ele	AMKY090S	H0000	Silver Grove 138kv Install	\$ -	\$ -	\$ -			\$ 707,880.40	\$ -	\$ 707,880.40	4/25/2013	9/1/2015	5/1/2013	7/21/2014
75084-DE Kentucky Power Deliv - Ele	AMKY090S	H0009	Silver Grove Inst TB1 & Rem Equip	\$ -	\$ -	\$ -			\$ 2,352,207.59	\$ -	\$ 2,352,207.59	4/25/2013	9/1/2015	5/1/2013	1/28/2015
75084-DE Kentucky Power Deliv - Ele	AMKY090S	H0014	Silver Grove 41 New Feeder	\$ (324,021.83)	\$ -	\$ (324,021.83)	100%		\$ 1,083,745.46	\$ -	\$ 1,083,745.46	4/25/2013	9/1/2015	11/1/2013	8/21/2015
75084-DE Kentucky Power Deliv - Ele	AMKY090S	H0016	Silver Grove 42 43 New Feeder	\$ (12,155.03)	\$ -	\$ (12,155.03)	100%		\$ 500,958.95	\$ -	\$ 500,958.95	4/25/2013	9/1/2015	11/1/2013	8/21/2015
75084-DE Kentucky Power Deliv - Ele	AMKY090S	H0017	Silver Grove 41 42 43 UG Exits	\$ -	\$ -	\$ -			\$ 670,160.25	\$ -	\$ 670,160.25	4/25/2013	9/1/2015	7/1/2013	12/12/2014
75084-DE Kentucky Power Deliv - Ele	NBFA	H0049	NB emax 4052073 Retail North Bldg	\$ -	\$ -	\$ -			\$ 7,068.61	\$ -	\$ 7,068.61	9/1/2013	11/30/2013	5/1/2013	11/16/2013
75084-DE Kentucky Power Deliv - Ele	DMAJURFA	H0092	Kenton Repl Fans on TB 1	\$ -	\$ -	\$ -			\$ 26,578.59	\$ -	\$ 26,578.59	5/13/2013	12/31/2013	6/1/2013	9/20/2013
75084-DE Kentucky Power Deliv - Ele	NBFA	H0104	NB emax 831 Heights Blvd	\$ -	\$ -	\$ -			\$ 14,085.49	\$ -	\$ 14,085.49	5/13/2013	12/31/2013	6/1/2013	9/20/2013
75084-DE Kentucky Power Deliv - Ele	AMKY0877	H0128	Augustine 41 Recanductor	\$ -	\$ -	\$ -			\$ 4,493.18	\$ -	\$ 4,493.18	5/14/2013	3/31/2014	7/1/2013	12/10/2013
75084-DE Kentucky Power Deliv - Ele	AMOH0555	H0163	F5962 138KV Clear Corr OH	\$ -	\$ -	\$ -			\$ 93,590.12	\$ -	\$ 93,590.12	5/20/2013	9/1/2014	5/1/2013	1/10/2014
75084-DE Kentucky Power Deliv - Ele	RELDFA	H0282	Prospect St Robbins St Jacob Price	\$ -	\$ -	\$ -			\$ 14,514.78	\$ -	\$ 14,514.78	6/17/2013	1/1/2014	6/1/2013	1/16/2014
75084-DE Kentucky Power Deliv - Ele	AMKY0808	H0296	Crescent Install 22 4MVA T38	\$ 1,172.25	\$ -	\$ 1,172.25	100%		\$ 1,786,194.74	\$ -	\$ 1,786,194.74	6/20/2013	9/1/2015	8/1/2013	9/1/2015
75084-DE Kentucky Power Deliv - Ele	AMKY0808	H0297	Crescent UG 45 46	\$ 10,985.58	\$ -	\$ 10,985.58	100%		\$ 190,802.54	\$ -	\$ 190,802.54	6/21/2013	5/1/2016	6/1/2015	3/23/2016
75084-DE Kentucky Power Deliv - Ele	AMKY0808	H0298	Crescent 45	\$ (160,820.36)	\$ -	\$ (160,820.36)	100%		\$ 319,990.85	\$ -	\$ 319,990.85	6/21/2013	5/31/2016	10/1/2014	2/25/2016
75084-DE Kentucky Power Deliv - Ele	AMKY0808	H0299	Crescent 46 OH Part	\$ 5,112.50	\$ -	\$ 5,112.50	100%		\$ 13,606.48	\$ -	\$ 13,606.48	6/21/2013	3/31/2019	6/1/2015	
75084-DE Kentucky Power Deliv - Ele	NBFA	H0444	NB emax 4158179 Old Alexandria Pike	\$ -	\$ -	\$ -			\$ 69,133.62	\$ -	\$ 69,133.62	7/1/2013	11/16/2014	9/1/2013	2/4/2014
75084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	H0476	Limborg Repl low side bush on TB 2	\$ -	\$ -	\$ -			\$ 19,749.13	\$ -	\$ 19,749.13	7/25/2013	10/29/2013	7/1/2013	10/27/2013
75084-DE Kentucky Power Deliv - Ele	FAWMSW7	H0499	MWMS W7 REMEDIATION PROJ	\$ -	\$ -	\$ -			\$ 675.25	\$ -	\$ 675.25	8/1/2013	8/1/2013	8/1/2013	3/31/2014
75084-DE Kentucky Power Deliv - Ele	NBFA	H0503	NB emax 4314177 ID @ 30 Transport	\$ (835.58)	\$ -	\$ (835.58)	100%		\$ 78,433.67	\$ -	\$ 78,433.67	8/5/2013	1/14/2015	1/1/2014	7/1/2014
75084-DE Kentucky Power Deliv - Ele	NBFA	H0634	NB emax 3296995 Arcadia Ph A	\$ -	\$ -	\$ -			\$ (65,977.39)	\$ -	\$ (65,977.39)	8/21/2013	11/30/2014	9/1/2013	3/27/2014
75084-DE Kentucky Power Deliv - Ele	DMAJURFA	H0683	Claryville TB 3 Repl Bushings	\$ -	\$ -	\$ -			\$ 24,545.18	\$ -	\$ 24,545.18	8/29/2013	9/1/2014	12/1/2013	11/15/2014
75084-DE Kentucky Power Deliv - Ele	RELDFA	H0660	NB emax 4264809 S Carolina Ref	\$ -	\$ -	\$ -			\$ 77,791.30	\$ -	\$ 77,791.30	8/30/2013	8/31/2014	9/1/2013	6/25/2014
75084-DE Kentucky Power Deliv - Ele	IKYFR14D	H1124	Blackwell Upgrd Frame Relay Equip	\$ -	\$ -	\$ -			\$ 19,591.14	\$ -	\$ 19,591.14	10/29/2013	9/1/2015	12/1/2013	7/21/2014
75084-DE Kentucky Power Deliv - Ele	IKYFR14D	H1126	Covington Upgrade Frame Relay Equip	\$ -	\$ -	\$ -			\$ 19,635.46	\$ -	\$ 19,635.46	10/29/2013	9/1/2015	12/1/2013	6/5/2014
75084-DE Kentucky Power Deliv - Ele	IKYFR14D	H1128	Dayton Upgrade Frame Relay Equip	\$ -	\$ -	\$ -			\$ 23,922.63	\$ -	\$ 23,922.63	10/29/2013	9/1/2015	5/14/2014	
75084-DE Kentucky Power Deliv - Ele	IKYFR14D	H1129	Mt. Zion Upgrade Frame Relay Equip	\$ -	\$ -	\$ -			\$ 30,506.05	\$ -	\$ 30,506.05	10/29/2013	9/1/2015	1/1/2014	2/14/2015
75084-DE Kentucky Power Deliv - Ele	IKYFR14D	H1134	Thomas More Upgrd Frame Relay Equip	\$ -	\$ -	\$ -			\$ 39,481.99	\$ -	\$ 39,481.99	10/29/2013	9/1/2015	11/1/2013	10/9/2014
75084-DE Kentucky Power Deliv - Ele	IKYFR14D	H1136	Hands Upgrade Frame Relay Equip	\$ -	\$ -	\$ -			\$ 30,412.03	\$ -	\$ 30,412.03	10/30/2013	9/1/2015	12/1/2013	7/31/2014
75084-DE Kentucky Power Deliv - Ele	IKYFR14D	H1137	Kentucky Univ Upgrd Frame Relay Equip	\$ -	\$ -	\$ -			\$ 33,210.80	\$ -	\$ 33,210.80	10/30/2013	9/1/2015	12/1/2013	10/9/2014
75084-DE Kentucky Power Deliv - Ele	IKYFR14D	H1138	York Upgrade Frame Relay Equip	\$ -	\$ -	\$ -			\$ 30,744.61	\$ -	\$ 30,744.61	10/30/2013	9/1/2015	12/1/2013	9/25/2014
75084-DE Kentucky Power Deliv - Ele	IKYFR14D	H1139	Bellevue Upgrd Frame Relay Equip	\$ -	\$ -	\$ -			\$ 58,116.64	\$ -	\$ 58,116.64	10/30/2013	9/1/2015	1/1/2014	1/16/2015
75084-DE Kentucky Power Deliv - Ele	IKYFR14D	H1140	Cold Spring Upgrd Frame Relay Equip	\$ -	\$ -	\$ -			\$ 66,994.91	\$ -	\$ 66,994.91	10/30/2013	9/1/2015	1/1/2014	7/16/2014
75084-DE Kentucky Power Deliv - Ele	AMKY0974	H1171	Buffington Repl CB 681 683	\$ -	\$ -	\$ -			\$ 495,173.27	\$ -	\$ 495,173.27	11/4/2013	9/1/2015	1/1/2014	6/30/2015
75084-DE Kentucky Power Deliv - Ele	CSPPA	H1196	TR 4599000 Florence 46	\$ (9,898.92)	\$ -	\$ (9,898.92)	100%		\$ 56,201.14	\$ -	\$ 56,201.14	11/6/2013	7/31/2016	11/1/2013	3/16/2016
75084-DE Kentucky Power Deliv - Ele	CSPPA	H1217	TR 4597480 Florence 45	\$ -	\$ -	\$ -			\$ 100,352.79	\$ -	\$ 100,352.79	11/11/2013	10/31/2015	1/1/2014	8/5/2015
75084-DE Kentucky Power Deliv - Ele	CSPPA	H1225	TR 4609673 Hebron 45	\$ -	\$ -	\$ -			\$ 31,097.36	\$ -	\$ 31,097.36	11/12/2013	7/31/2015	1/1/2014	6/18/2015
75084-DE Kentucky Power Deliv - Ele	CSPPA	H1231	TR 4613012 Richmond 42	\$ 309.99	\$ -	\$ 309.99	100%		\$ 108,883.11	\$ -	\$ 108,883.11	11/12/2013	12/30/2016	3/1/2015	6/30/2016
75084-DE Kentucky Power Deliv - Ele	CSPPA	H1233	TR 4614262 Buffington 41	\$ -	\$ -	\$ -			\$ 74,255.28	\$ -	\$ 74,255.28	11/13/2013	12/30/2015	1/1/2015	7/25/2015
75084-DE Kentucky Power Deliv - Ele	CSPPA	H1236	TR 4616175 Limburg 41	\$ 139.95	\$ -	\$ 139.95	100%		\$ 37,923.00	\$ -	\$ 37,923.00	11/13/2013	12/30/2016	11/1/2013	6/6/2016
75084-DE Kentucky Power Deliv - Ele	MOFA	H1271	OR 4599261 Bury 3PH Primary Covgrn	\$ -	\$ -	\$ -			\$ 53,536.61	\$ -	\$ 53,536.61	11/20/2013	11/25/2014	12/1/2013	11/14/2014
75084-DE Kentucky Power Deliv - Ele	SGKDAISS	H1313	Beaver Sub SG DA	\$ -	\$ -	\$ -			\$ 383,965.79	\$ -	\$ 383,965.79	11/27/2013	6/30/2015	12/1/2013	9/30/2015
75084-DE Kentucky Power Deliv - Ele	SGKDAISS	H1314	Florence Sub SG DA	\$ -	\$ -	\$ -			\$ 330,451.70	\$ -	\$ 330,451.70</				

Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75084-DE Kentucky Power Div - El	NBFA	KX20214	2014 KY Bankrupt Rail Up Proj	\$	\$	\$			\$ 8,190,643.87	\$	\$	12/27/2013	12/17/2014	12/1/2013	3/31/2016
75084-DE Kentucky Power Div - El	NBFA	KX20215	2015 KY Dist Lines (M) Roll	\$	\$	\$			\$ 5,199,091.21	\$	\$	12/18/2014	12/15/2015	12/1/2014	3/31/2016
75084-DE Kentucky Power Div - El	NBFA	KX20216	2016 KY Dist Lines (M) Roll	\$	\$	\$			\$ 5,195,932.69	\$	\$	12/18/2014	12/15/2015	12/1/2014	3/31/2016
75084-DE Kentucky Power Div - El	NBFA	KX20217	2016 KY Dist Lines (M) Roll	\$	\$	\$	100%		\$ 3,827,653.74	\$	\$	11/30/2015	12/15/2015	12/1/2015	3/31/2016
75084-DE Kentucky Power Div - El	NBFA	KX20218	2017 KY Dist Lines (M) Roll	\$	\$	\$	100%		\$ 4,030,703.69	\$	\$	12/16/2015	12/15/2015	12/1/2015	3/31/2016
75084-DE Kentucky Power Div - El	NBFA	KX20219	2017 KY Dist Lines (M) Roll	\$	\$	\$	100%		\$ 9,791,865.05	\$	\$	12/16/2015	12/15/2015	12/1/2015	3/31/2016
75084-DE Kentucky Power Div - El	NBFA	KX20220	2017 KY Dist Lines (M) Roll	\$	\$	\$	100%		\$ 1,684,967.58	\$	\$	3/24/2014	9/1/2015	3/2/2014	8/29/2015
75084-DE Kentucky Power Div - El	NBFA	KX20221	2017 KY Dist Lines (M) Roll	\$	\$	\$	100%		\$ 393,189.27	\$	\$	3/24/2014	9/1/2015	7/1/2014	10/21/2014
75084-DE Kentucky Power Div - El	NBFA	KX20222	2017 KY Dist Lines (M) Roll	\$	\$	\$	100%		\$ 11,977.54	\$	\$	3/25/2014	9/1/2015	9/2/2015	12/1/2015
75084-DE Kentucky Power Div - El	NBFA	KX20223	2017 KY Dist Lines (M) Roll	\$	\$	\$	100%		\$ 91,760.53	\$	\$	9/25/2014	12/15/2015	9/2/2015	12/1/2015
75084-DE Kentucky Power Div - El	NBFA	KX20224	2017 KY Dist Lines (M) Roll	\$	\$	\$	100%		\$ 45,046.38	\$	\$	12/16/2015	12/15/2015	9/2/2015	9/15/2016
75084-DE Kentucky Power Div - El	NBFA	KX20225	2017 KY Dist Lines (M) Roll	\$	\$	\$	100%		\$ 133,998.32	\$	\$	9/31/2014	11/1/2017	9/2/2015	12/1/2015
75084-DE Kentucky Power Div - El	NBFA	KX20226	2017 KY Dist Lines (M) Roll	\$	\$	\$	100%		\$ 67,145.93	\$	\$	11/1/2017	11/1/2017	9/2/2015	12/1/2015
75084-DE Kentucky Power Div - El	NBFA	KX20227	2017 KY Dist Lines (M) Roll	\$	\$	\$	100%		\$ 120,996.34	\$	\$	4/2/2014	11/1/2017	9/2/2015	11/15/2016
75084-DE Kentucky Power Div - El	NBFA	KX20228	2017 KY Dist Lines (M) Roll	\$	\$	\$	100%		\$ 159,937.40	\$	\$	4/2/2014	11/1/2017	9/2/2015	7/28/2017
75084-DE Kentucky Power Div - El	NBFA	KX20229	2017 KY Dist Lines (M) Roll	\$	\$	\$	100%		\$ 70,991.70	\$	\$	4/7/2014	11/1/2017	9/2/2015	6/4/2016
75084-DE Kentucky Power Div - El	NBFA	KX20230	2017 KY Dist Lines (M) Roll	\$	\$	\$	100%		\$ 183,558.57	\$	\$	4/10/2014	11/1/2017	4/7/2014	3/15/2017
75084-DE Kentucky Power Div - El	NBFA	KX20231	2017 KY Dist Lines (M) Roll	\$	\$	\$	100%		\$ 7,230.09	\$	\$	4/11/2014	11/1/2017	4/7/2014	3/15/2017
75084-DE Kentucky Power Div - El	NBFA	KX20232	2017 KY Dist Lines (M) Roll	\$	\$	\$	100%		\$ 42,638.09	\$	\$	4/11/2014	11/1/2017	5/1/2015	1/30/2015
75084-DE Kentucky Power Div - El	NBFA	KX20233	2017 KY Dist Lines (M) Roll	\$	\$	\$	100%		\$ 78,277.62	\$	\$	4/21/2014	9/30/2016	4/7/2014	8/18/2014
75084-DE Kentucky Power Div - El	NBFA	KX20234	2017 KY Dist Lines (M) Roll	\$	\$	\$	100%		\$ 7,435.35	\$	\$	7/26/2016	4/1/2018	6/7/2016	9/2/2016
75084-DE Kentucky Power Div - El	NBFA	KX20235	2017 KY Dist Lines (M) Roll	\$	\$	\$	100%		\$ 99,084.79	\$	\$	7/26/2016	4/1/2018	9/7/2016	6/7/2016
75084-DE Kentucky Power Div - El	NBFA	KX20236	2017 KY Dist Lines (M) Roll	\$	\$	\$	100%		\$ 98,894.55	\$	\$	9/22/2016	3/31/2018	9/7/2016	6/7/2016
75084-DE Kentucky Power Div - El	NBFA	KX20237	2017 KY Dist Lines (M) Roll	\$	\$	\$	100%		\$ 7,993.20	\$	\$	9/22/2016	3/31/2018	9/7/2016	6/7/2016
75084-DE Kentucky Power Div - El	NBFA	KX20238	2017 KY Dist Lines (M) Roll	\$	\$	\$	100%		\$ 8,200.53	\$	\$	11/27/2016	3/31/2018	11/27/2016	6/6/2017
75084-DE Kentucky Power Div - El	NBFA	KX20239	2017 KY Dist Lines (M) Roll	\$	\$	\$	100%		\$ 2,461.21	\$	\$	10/23/2015	7/1/2019	11/27/2016	7/8/2017
75084-DE Kentucky Power Div - El	NBFA	KX20240	2017 KY Dist Lines (M) Roll	\$	\$	\$	100%		\$ 3,927.04	\$	\$	10/23/2015	7/1/2019	11/27/2016	7/8/2017
75084-DE Kentucky Power Div - El	NBFA	KX20241	2017 KY Dist Lines (M) Roll	\$	\$	\$	100%		\$ 4,939.40	\$	\$	10/23/2015	7/1/2019	9/1/2016	6/1/2017
75084-DE Kentucky Power Div - El	NBFA	KX20242	2017 KY Dist Lines (M) Roll	\$	\$	\$	100%		\$ 1,825.34	\$	\$	10/23/2015	7/1/2019	9/1/2016	6/1/2017
75084-DE Kentucky Power Div - El	NBFA	KX20243	2017 KY Dist Lines (M) Roll	\$	\$	\$	100%		\$ 1,152.34	\$	\$	11/16/2016	10/21/2018	12/1/2016	6/1/2017
75084-DE Kentucky Power Div - El	NBFA	KX20244	2017 KY Dist Lines (M) Roll	\$	\$	\$	100%		\$ 858.13	\$	\$	11/16/2016	10/21/2018	12/1/2016	6/1/2017
75084-DE Kentucky Power Div - El	NBFA	KX20245	2017 KY Dist Lines (M) Roll	\$	\$	\$	100%		\$ 270,050.45	\$	\$	6/3/2015	10/29/2016	11/25/2015	11/25/2015
75084-DE Kentucky Power Div - El	NBFA	KX20246	2017 KY Dist Lines (M) Roll	\$	\$	\$	100%		\$ 247,794.46	\$	\$	6/3/2015	10/29/2016	6/7/2015	4/16/2016
75084-DE Kentucky Power Div - El	NBFA	KX20247	2017 KY Dist Lines (M) Roll	\$	\$	\$	100%		\$ 101,950.98	\$	\$	10/13/2015	12/15/2016	10/29/2016	4/16/2016
75084-DE Kentucky Power Div - El	NBFA	KX20248	2017 KY Dist Lines (M) Roll	\$	\$	\$	100%		\$ 231,649.18	\$	\$	12/10/2015	12/15/2016	12/21/2015	8/10/2016
75084-DE Kentucky Power Div - El	NBFA	KX20249	2017 KY Dist Lines (M) Roll	\$	\$	\$	100%		\$ 11,821.96	\$	\$	6/1/2015	12/6/2016	12/21/2015	8/10/2016
75084-DE Kentucky Power Div - El	NBFA	KX20250	2017 KY Dist Lines (M) Roll	\$	\$	\$	100%		\$ 60,266.84	\$	\$	8/23/2016	8/23/2016	10/7/2016	6/24/2016
75084-DE Kentucky Power Div - El	NBFA	KX20251	2017 KY Dist Lines (M) Roll	\$	\$	\$	100%		\$ 163,364.01	\$	\$	11/23/2015	8/9/2016	10/7/2016	6/24/2016
75084-DE Kentucky Power Div - El	NBFA	KX20252	2017 KY Dist Lines (M) Roll	\$	\$	\$	100%		\$ 303,201.10	\$	\$	8/9/2016	8/9/2016	11/21/2015	11/21/2015
75084-DE Kentucky Power Div - El	NBFA	KX20253	2017 KY Dist Lines (M) Roll	\$	\$	\$	100%		\$ 219,202.46	\$	\$	7/18/2015	9/1/2016	9/1/2016	8/31/2016
75084-DE Kentucky Power Div - El	NBFA	KX20254	2017 KY Dist Lines (M) Roll	\$	\$	\$	100%		\$ 30,970.73	\$	\$	7/22/2016	6/7/2017	10/2/2016	6/20/2017
75084-DE Kentucky Power Div - El	NBFA	KX20255	2017 KY Dist Lines (M) Roll	\$	\$	\$	100%		\$ 149,991.38	\$	\$	3/25/2016	6/7/2017	12/2/2016	6/20/2017
75084-DE Kentucky Power Div - El	NBFA	KX20256	2017 KY Dist Lines (M) Roll	\$	\$	\$	100%		\$ 3,391.61	\$	\$	11/13/2016	12/15/2016	12/2/2016	6/20/2017
75084-DE Kentucky Power Div - El	NBFA	KX20257	2017 KY Dist Lines (M) Roll	\$	\$	\$	100%		\$ 215,569.14	\$	\$	2/9/2016	6/30/2018	2/2/2016	10/29/2016
75084-DE Kentucky Power Div - El	NBFA	KX20258	2017 KY Dist Lines (M) Roll	\$	\$	\$	100%		\$ 12,927.87	\$	\$	6/8/2016	6/30/2018	6/8/2016	10/29/2016
75084-DE Kentucky Power Div - El	NBFA	KX20259	2017 KY Dist Lines (M) Roll	\$	\$	\$	100%		\$ 18,212.71	\$	\$	6/8/2016	6/30/2018	6/8/2016	10/29/2016
75084-DE Kentucky Power Div - El	NBFA	KX20260	2017 KY Dist Lines (M) Roll	\$	\$	\$	100%		\$ 181,212.41	\$	\$	6/8/2016	6/30/2018	6/8/2016	10/29/2016
75084-DE Kentucky Power Div - El	NBFA	KX20261	2017 KY Dist Lines (M) Roll	\$	\$	\$	100%		\$ 71,430.04	\$	\$	10/30/2015	9/30/2017	7/1/2016	10/29/2016
75084-DE Kentucky Power Div - El	NBFA	KX20262	2017 KY Dist Lines (M) Roll	\$	\$	\$	100%		\$ 40,547.88	\$	\$	10/30/2015	9/30/2017	7/1/2016	10/29/2016
75084-DE Kentucky Power Div - El	NBFA	KX20263	2017 KY Dist Lines (M) Roll	\$	\$	\$	100%		\$ 80,547.88	\$	\$	7/17/2015	4/30/2016	9/2/2015	3/30/2016
75084-DE Kentucky Power Div - El	NBFA	KX20264	2017 KY Dist Lines (M) Roll	\$	\$	\$	100%		\$ 224.70	\$	\$	7/17/2015	4/30/2016	9/2/2015	3/30/2016
75084-DE Kentucky Power Div - El	NBFA	KX20265	2017 KY Dist Lines (M) Roll	\$	\$	\$	100%		\$ 228,783.37	\$	\$	3/2/2016	5/28/2017	8/1/2016	4/13/2017
75084-DE Kentucky Power Div - El	NBFA	KX20266	2017 KY Dist Lines (M) Roll	\$	\$	\$	100%		\$ 216.74	\$	\$	3/2/2016	5/28/2017	8/1/2016	4/13/2017
75084-DE Kentucky Power Div - El	NBFA	KX20267	2017 KY Dist Lines (M) Roll	\$	\$	\$	100%		\$ 57,423.69	\$	\$	7/29/2016	12/29/2016	8/1/2016	1/29/2017
75084-DE Kentucky Power Div - El	NBFA	KX20268	2017 KY Dist Lines (M) Roll	\$	\$	\$	100%		\$ 24,298.84	\$	\$	8/16/2016	6/10/2017	8/1/2016	1/29/2017
75084-DE Kentucky Power Div - El	NBFA	KX20269	2017 KY Dist Lines (M) Roll	\$	\$	\$	100%		\$ 70,932.45	\$	\$	5/4/2015	5/4/2015	9/1/2015	12/23/2015
75084-DE Kentucky Power Div - El	NBFA	KX20270	2017 KY Dist Lines (M) Roll	\$	\$	\$	100%		\$ 138,999.59	\$	\$	5/4/2015	5/4/2015	9/1/2015	12/23/2015
75084-DE Kentucky Power Div - El	NBFA	KX20271	2017 KY Dist Lines (M) Roll	\$	\$	\$	100%		\$ 384,266.21	\$	\$	6/13/2016	2/28/2017	9/2/2016	2/15/2017
75084-DE Kentucky Power Div - El	NBFA	KX20272	2017 KY Dist Lines (M) Roll	\$	\$	\$	100%		\$ 85,332.84	\$	\$	3/28/2016	2/28/2017	7/2/2016	1/31/2017
75084-DE Kentucky Power Div - El	NBFA	KX20273	2017 KY Dist Lines (M) Roll	\$	\$	\$	100%		\$ 44,144.16	\$	\$	10/9/2015	4/20/2016	9/2/2015	3/29/2016
75084-DE Kentucky Power Div - El	NBFA	KX20274	2017 KY Dist Lines (M) Roll	\$	\$	\$	100%		\$ 63,143.06	\$	\$	6/22/2015	12/1/2016	9/2/2015	2/21/2016
75084-DE Kentucky Power Div - El	NBFA	KX20275	2017 KY Dist Lines (M) Roll	\$	\$	\$	100%		\$ 96,171.43	\$	\$	6/24/2015	12/1/2016	9/2/2015	2/21/2016
75084-DE Kentucky Power Div - El	NBFA	KX20276	2017 KY Dist Lines (M) Roll	\$	\$	\$	100%		\$ 13,170.81	\$	\$	3/26/2017	3/26/2017	9/2/2015	2/21/2016
75084-DE Kentucky Power Div - El	NBFA	KX20277	2017 KY Dist Lines (M) Roll	\$	\$	\$	100%		\$ 609,532.37	\$	\$	9/12/2016	3/26/2017	9/2/2015	2/21/2016
75084-DE Kentucky Power Div - El	NBFA	KX20278	2017 KY Dist Lines (M) Roll	\$	\$	\$	100%		\$ 609,532.37	\$	\$	9/12/2016	3/26/2017	9/2/2015	2/21/2016
75084-DE Kentucky Power Div - El	NBFA	KX20279	2017 KY Dist Lines (M) Roll	\$	\$	\$	100%		\$ 59,214.76	\$	\$	11/23/2015	6/9/2016	12/1/2015	4/29/2016
75084-DE Kentucky Power Div - El	NBFA	KX20280	2017 KY Dist Lines (M) Roll	\$	\$	\$	100%		\$ 341,137.15	\$	\$				

Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75084-DE Kentucky Power Deliv - Ele	DECRCFA	L2104	DC 5476709 Villa 43	\$ 8,763.02	\$	8,763.02	100%		\$ 69,969.98	\$	\$ 69,969.98	5/8/2014	7/30/2016	6/1/2014	6/25/2016
75084-DE Kentucky Power Deliv - Ele	AMKY0940	L2107	Limaburg-Install ATO	\$	\$				\$ 210,828.53	\$	\$ 210,828.53	5/8/2014	3/31/2015	5/1/2014	3/9/2015
75084-DE Kentucky Power Deliv - Ele	AMKY0940	L2109	Bullington F6763 Repricing	\$	\$				\$ 11,887.63	\$	\$ 11,887.63	5/8/2014	3/31/2015	7/1/2014	3/9/2015
75084-DE Kentucky Power Deliv - Ele	AMKY1101	L5122	UG 551344 Kenton 43 Bld New Fdr	\$	\$				\$ 698,213.09	\$	\$ 698,213.09	5/15/2014	3/31/2016	7/1/2014	7/16/2015
75084-DE Kentucky Power Deliv - Ele	AMKY0941	L9104	Grant Install TLS	\$ 7,397.93	\$	7,397.93	100%		\$ 712,767.18	\$	\$ 712,767.18	5/23/2014	3/31/2016	6/1/2014	1/23/2016
75084-DE Kentucky Power Deliv - Ele	AMKY0943	L9108	Cold Spring TLS	\$ 13,262.61	\$	13,262.61			\$ 286,255.01	\$	\$ 286,255.01	5/22/2014	9/30/2015	6/1/2014	8/1/2015
75084-DE Kentucky Power Deliv - Ele	AMKY1073	L5115	Bullington Repl VTL	\$	\$				\$ 189,218.31	\$	\$ 189,218.31	5/22/2014	9/1/2015	6/1/2014	6/30/2015
75084-DE Kentucky Power Deliv - Ele	PILCFA	L5117	UG 5466320 Bullington 45 PILC Repl	\$	\$				\$ 26,740.64	\$	\$ 26,740.64	5/22/2014	11/30/2015	7/1/2014	2/4/2015
75084-DE Kentucky Power Deliv - Ele	PROFA	LARCJUY	Limited Access Road Crossing Upgrad	\$	\$				\$	\$	\$	5/23/2012	12/31/2050	10/1/2012	
75084-DE Kentucky Power Deliv - Ele	RLFA	LRFJUY	Line Patrol Insp Followup KY	\$ (97,241.48)	\$	(97,241.48)	100%		\$ (583.52)	\$	\$ (583.52)	12/22/2010	12/31/2015	3/1/2011	
75084-DE Kentucky Power Deliv - Ele	CERTFA	LRFJUY	Line Patrol Followup Work	\$ 8,423.18	\$	8,423.18	100%		\$ 568,357.02	\$	\$ 568,357.02	3/20/2013	12/31/2050	11/1/2013	
75084-DE Kentucky Power Deliv - Ele	RLFA	LRFJUY	Line Patrol SMI Capital Followup	\$ (4,708.64)	\$	(4,708.64)	100%		\$	\$	\$	4/30/2012	12/31/2050	2/1/2013	
75084-DE Kentucky Power Deliv - Ele	AMKY0942	M1112	Dry Ridge TLS	\$ 3,140.89	\$	3,140.89	100%		\$ 273,987.61	\$	\$ 273,987.61	5/29/2014	9/30/2015	6/1/2014	8/29/2015
75084-DE Kentucky Power Deliv - Ele	RELDFA	M2116	DOT 5395279 Taylor Hill Rd @ Walnut	\$	\$				\$ 1,012.41	\$	\$ 1,012.41	6/3/2014	5/2/2015	6/1/2014	2/20/2015
75084-DE Kentucky Power Deliv - Ele	RLFA	MALTKY	Malten Switchgear Replacement KY	\$	\$				\$	\$	\$	1/13/2012	12/31/2015	1/1/2012	
75084-DE Kentucky Power Deliv - Ele	NBFA	MATRETCAP	Material Returns Capital Only	\$	\$				\$ 516.13	\$	\$ 516.13	8/28/2012	12/31/2050	3/1/2014	
75084-DE Kentucky Power Deliv - Ele	FENABLEH	MAKH	Enable Maximo Hardware	\$ 3,217.11	\$	3,217.11	100%		\$ 3,926.48	\$	\$ 3,926.48	3/30/2015	10/31/2017	6/1/2015	11/7/2017
75084-DE Kentucky Power Deliv - Ele	FENABLES	MAKS	Enable Maximo Software	\$ 517,494.72	\$	517,494.72	100%		\$ 750,022.80	\$	\$ 750,022.80	3/30/2015	10/31/2017	5/1/2015	11/7/2017
75084-DE Kentucky Power Deliv - Ele	RELDFA	MKRDKY	Make Ready Kentucky	\$ 71,317.33	\$	71,317.33	100%		\$ 120,345.85	\$	\$ 120,345.85	1/7/2015	12/31/2015	4/1/2015	
75084-DE Kentucky Power Deliv - Ele	FENABLEH	MOBH	Enable Mobility Hardware	\$ 49,971.28	\$	49,971.28	100%		\$ 52,801.86	\$	\$ 52,801.86	3/30/2015	10/31/2017	7/1/2015	11/7/2017
75084-DE Kentucky Power Deliv - Ele	FENABLES	MOBS	Enable Mobility Software	\$ 272,763.44	\$	272,763.44	100%		\$ 390,553.88	\$	\$ 390,553.88	3/30/2015	10/31/2017	5/1/2015	11/7/2017
75084-DE Kentucky Power Deliv - Ele	MOFA	MOKY	Major Outage Follow-up	\$ 1,051.71	\$	1,051.71	100%		\$ (0.00)	\$	\$ (0.00)	7/1/2008	12/31/2050	8/1/2008	
75084-DE Kentucky Power Deliv - Ele	FN1216KY	N1216SWKY	NINT1216 Tripwire Enterprise (TE)	\$ (3,142.78)	\$	(3,142.78)	100%		\$ 97,284.18	\$	\$ 97,284.18	8/8/2014	11/30/2015	8/1/2014	7/27/2015
75084-DE Kentucky Power Deliv - Ele	FN1216KY	N5103	Upgrade to Net Scaler	\$	\$				\$ 8,180.46	\$	\$ 8,180.46	6/25/2014	6/30/2015	6/20/2015	
75084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	N7105	Dixie Repl Sta Batteries	\$	\$				\$ 5,754.53	\$	\$ 5,754.53	6/27/2014	3/31/2015	7/1/2014	11/1/2014
75084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	N7106	Hands Sub Repl Sta Batteries	\$	\$				\$ 9,574.12	\$	\$ 9,574.12	6/27/2014	3/31/2015	7/1/2014	1/16/2014
75084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	N7107	Bullington Repl Cooling Fans	\$	\$				\$ 6,505.08	\$	\$ 6,505.08	6/27/2014	3/31/2015	8/1/2014	11/25/2014
75084-DE Kentucky Power Deliv - Ele	DMAIRIFA	N7108	Wilder Repl Cooling Fans	\$	\$				\$ 6,432.00	\$	\$ 6,432.00	6/27/2014	3/31/2015	8/1/2014	11/25/2014
75084-DE Kentucky Power Deliv - Ele	UGCRFA	N8112	UG 5759052 URD S1 Woodside Dr	\$	\$				\$ 189,919.24	\$ 158,779.80	\$ 31,139.44	6/30/2014	6/30/2015	8/1/2014	3/2/2015
75084-DE Kentucky Power Deliv - Ele	NBFA	NBKY	Customer Adds-MW-D	\$ (530,495.75)	\$	(530,495.75)	100%		\$ 5,035,250.82	\$	\$ 5,035,250.82	7/1/2008	12/31/2050	7/1/2008	
75084-DE Kentucky Power Deliv - Ele	NBFA	NBKVCY	Comments & Instuct Cust Adds-MW-D	\$ 1,025,532.02	\$	1,025,532.02	100%		\$ 1,025,532.02	\$	\$ 1,025,532.02	1/21/2016	12/31/2025	1/21/2016	
75084-DE Kentucky Power Deliv - Ele	NBFA	NBKVRES	Residential Customer Adds-MW-D	\$ 1,640,243.11	\$	1,640,243.11	100%		\$ 1,640,243.11	\$	\$ 1,640,243.11	1/21/2016	12/31/2025	1/21/2016	
75084-DE Kentucky Power Deliv - Ele	NEWICAPFA	NEWICAPKY	New Capacitors	\$	\$				\$ 33,297.57	\$	\$ 33,297.57	7/1/2008	12/31/2050	8/1/2008	
75084-DE Kentucky Power Deliv - Ele	NINT686FP	NINT686	NINT686 IEE C-1 Upgrade Project	\$	\$				\$ 4,909.01	\$	\$ 4,909.01	6/12/2014	10/23/2014	6/1/2014	4/15/2015
75084-DE Kentucky Power Deliv - Ele	DM75084	NONDLE	Overhead Non OLE T/Issg/Maint	\$	\$				\$	\$	\$	7/1/2008	12/31/2020	8/1/2008	6/20/2008
75084-DE Kentucky Power Deliv - Ele	DM75084	NUPOLSET	Non Utility work-Exp	\$	\$				\$	\$	\$	7/1/2008	12/31/2050	9/1/2008	
75084-DE Kentucky Power Deliv - Ele	DM75084	NUTRANSF	Transfers-other companies-exp	\$	\$				\$	\$	\$	7/1/2008	12/31/2050	8/1/2008	
75084-DE Kentucky Power Deliv - Ele	BLDGSUBFA	O2105	Hebron Station eye wash station	\$	\$				\$	\$	\$	7/11/2014	3/16/2012	8/1/2014	3/21/2003
75084-DE Kentucky Power Deliv - Ele	DETCOFA	O2107	DC 5809390 CRESCENT 42	\$	\$				\$ 503,345.61	\$	\$ 503,345.61	7/12/2014	1/31/2016	7/14/2014	7/14/2015
75084-DE Kentucky Power Deliv - Ele	BLDGSUBFA	O2111	Mt Zion Remove eye wash stat	\$	\$				\$	\$	\$	7/14/2014	3/16/2013	8/1/2014	5/21/2012
75084-DE Kentucky Power Deliv - Ele	BLDGSUBFA	O2114	Blackwell remove eyewash stat 7 gal	\$	\$				\$	\$	\$	7/14/2014	3/16/2013	8/1/2014	5/21/2012
75084-DE Kentucky Power Deliv - Ele	BLDGSUBFA	O2115	York remove eye wash stat	\$	\$				\$	\$	\$	7/14/2014	3/16/2012	8/1/2014	5/21/2012
75084-DE Kentucky Power Deliv - Ele	BLDGSUBFA	O2116	Dayton remove eye wash stat	\$	\$				\$	\$	\$	7/14/2014	3/16/2012	8/1/2014	5/21/2012
75084-DE Kentucky Power Deliv - Ele	BLDGSUBFA	O2117	Longbranch remove eye wash stat	\$	\$				\$	\$	\$	7/14/2014	3/16/2012	9/1/2014	10/1/2014
75084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	O3102	Crescent Repl 48VDC Sta Batteries	\$	\$				\$ 9,108.49	\$	\$ 9,108.49	7/16/2014	3/31/2015	10/1/2014	6/2/2015
75084-DE Kentucky Power Deliv - Ele	DPEQUIPFA	O3103	Bellevoir Repl Sta Batteries	\$ 10,324.06	\$	10,324.06	100%		\$ 18,528.85	\$	\$ 18,528.85	7/16/2014	9/30/2016	10/1/2014	4/15/2016
75084-DE Kentucky Power Deliv - Ele	BLDGSUBFA	O4106	Cold Spring Repl Sta Batteries	\$	\$				\$ 10,700.12	\$	\$ 10,700.12	3/1/2015	8/1/2015	8/1/2014	11/18/2014
75084-DE Kentucky Power Deliv - Ele	BLDGSUBFA	O4106	Hands Sals add gravel	\$	\$				\$ 1,493.02	\$	\$ 1,493.02	7/17/2014	11/30/2014	7/1/2014	11/15/2014
75084-DE Kentucky Power Deliv - Ele	BLDGSUBFA	O4112	Bullington Sub Add Gravel	\$	\$				\$ 805.92	\$	\$ 805.92	7/17/2014	11/30/2014	7/1/2014	10/1/2014
75084-DE Kentucky Power Deliv - Ele	NBFA	O4116	NB 4714818 4455 Dlymac Blvd	\$ (375.74)	\$	(375.74)	100%		\$ 11,060.99	\$	\$ 11,060.99	7/17/2014	11/28/2015	8/1/2014	10/17/2014
75084-DE Kentucky Power Deliv - Ele	NBFA	O4137	NB 4706432 629 Madison	\$	\$				\$ 74,218.76	\$	\$ 74,218.76	7/21/2014	6/14/2015	7/2/2014	1/22/2015
75084-DE Kentucky Power Deliv - Ele	AMKY0085A	O4164	Wilder inst 13kV CB 170	\$	\$				\$ 37,736.03	\$	\$ 37,736.03	7/23/2014	6/30/2015	8/1/2014	1/5/2015
75084-DE Kentucky Power Deliv - Ele	DMAIRIFA	O5111	Villa T81 Repl Cooling Fans	\$	\$				\$ 4,543.82	\$	\$ 4,543.82	7/25/2014	3/31/2015	8/1/2014	11/4/2014
75084-DE Kentucky Power Deliv - Ele	DMAIRIFA	O6105	Constance Repl T81 Cooling Fans	\$ 10,180.71	\$	10,180.71			\$ 10,180.71	\$	\$ 10,180.71	7/28/2014	3/31/2015	8/2/2014	1/24/2015
75084-DE Kentucky Power Deliv - Ele	RLFA	OHPCKY	Mandated KY Overhead Prim Clearanc	\$	\$				\$ (0.00)	\$	\$ (0.00)	12/22/2010	12/31/2050	2/1/2011	
75084-DE Kentucky Power Deliv - Ele	RLFA	OHPCKY	Mandated KY Overhead Prim Clearanc	\$	\$				\$ (0.00)	\$	\$ (0.00)	12/22/2010	12/31/2050	2/1/2011	
75084-DE Kentucky Power Deliv - Ele	OLED8FA	OLED8KY	Lighting-OLE Inst	\$ (3,546.83)	\$	(3,546.83)			\$ (3,546.83)	\$	\$ (3,546.83)	7/1/2008	12/31/2050	7/1/2008	12/20/2008
75084-DE Kentucky Power Deliv - Ele	OLED8PFA	OLED8PKY	Light Repl-OLE	\$	\$				\$ 0.00	\$	\$ 0.00	7/1/2008	12/31/2050	7/1/2008	4/1/2009
75084-DE Kentucky Power Deliv - Ele	ORDFA	OLED9KY	Lighting-OLE Inst	\$	\$				\$ 11,031.05	\$	\$ 11,031.05	1/2/2009	12/31/2050	1/1/2009	12/31/2009
75084-DE Kentucky Power Deliv - Ele	ORDFA	OLED9PKY	Light Repl-OLE	\$ 914.48	\$	914.48			\$	\$	\$	1/2/2009	12/31/2050	2/1/2009	12/31/2009
75084-DE Kentucky Power Deliv - Ele	OLED8FA	OLED13KY	Lighting-OLE inst-2011	\$	\$				\$	\$	\$	1/4/2011	12/31/2012	1/1/2011	
75084-DE Kentucky Power Deliv - Ele	OLED8PFA	OLED13PKY	Light Repl-OLE 2011	\$	\$				\$	\$	\$	1/4/2011	12/31/2050	1/1/2011	
75084-DE Kentucky Power Deliv - Ele	OLED8FA	OLED12KY	Kentucky Lighting-OLE Install 2012	\$	\$				\$ 84,224.87	\$	\$ 84,224.87	11/14/2011	6/1/2013	12/1/2011	
75084-DE Kentucky Power Deliv - Ele	OLED8PFA	OLED12PKY	Kentucky Lighting-Replace OLE 2012	\$	\$				\$ 450.00	\$	\$ 450.00	11/14/2011	6/1/2013	12/1/2011	
75084-DE Kentucky Power Deliv - Ele	OLED8FA	OLED13KY	Kentucky Lighting-OLE Install 2013	\$	\$				\$	\$	\$	1/4/2013	10/1/2014	1/1/2013	
75084-DE Kentucky Power Deliv - Ele	OLED8PFA	OLED13PKY	Kentucky Lighting-OLE Replace 2013	\$	\$				\$	\$	\$	1/4/2013	10/1/2014	1/1/2013	
75084-DE Kentucky Power Deliv - Ele	OLED8FA	OLED14KY	Kentucky Lighting-OLE Install 2014	\$	\$				\$ 0.00						

Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75084-DE Kentucky Power Deliv - Ele	AMKY1176	P6679	Villa CCVT Repl	\$ -	\$ -	\$ -			\$ 42,601.38	\$ -	\$ 42,601.38	10/27/2014	3/31/2016	11/1/2014	9/13/2015
75084-DE Kentucky Power Deliv - Ele	AMKY1196	P6708	AM 6394417 Kenron 44 Pt 2 reloc	\$ (3,183.55)	\$ (3,183.55)	\$ -	100%		\$ 251,805.32	\$ -	\$ 251,805.32	10/31/2014	3/31/2016	11/1/2014	1/23/2016
75084-DE Kentucky Power Deliv - Ele	NBFA	P6718	NB 5846054 Sunny Ridge Excaters	\$ -	\$ -	\$ -			\$ 58,571.71	\$ -	\$ 58,571.71	10/31/2014	11/26/2015	12/1/2014	7/28/2015
75084-DE Kentucky Power Deliv - Ele	TMAJRF1A	P6992	Mt Zion TBI Repl HS Bushings	\$ 68.90	\$ -	\$ 68.90	100%		\$ 53,523.60	\$ -	\$ 53,523.60	12/8/2014	3/31/2016	5/2/2015	1/5/2016
75084-DE Kentucky Power Deliv - Ele	NBFA	P7033	NB 6573310 15 Spiral Dr	\$ -	\$ -	\$ -			\$ 41,380.30	\$ -	\$ 41,380.30	12/12/2014	11/1/2015	12/1/2014	8/12/2015
75084-DE Kentucky Power Deliv - Ele	DETCONFA	P7106	DET 6589503 Cold Spring 49	\$ -	\$ -	\$ -			\$ 68,728.44	\$ -	\$ 68,728.44	12/18/2014	3/31/2016	12/1/2014	8/26/2015
75084-DE Kentucky Power Deliv - Ele	NBFA	P7171	NB 6319774 Arcadia Ph B	\$ -	\$ -	\$ -			\$ 105,380.74	\$ -	\$ 105,380.74	12/30/2014	9/30/2015	1/1/2015	7/28/2015
75084-DE Kentucky Power Deliv - Ele	DMAJRF1A	P7228	Cold Spring Repl Ktr bushings	\$ -	\$ -	\$ -			\$ 15,674.09	\$ -	\$ 15,674.09	1/9/2015	3/31/2016	1/1/2015	9/15/2015
75084-DE Kentucky Power Deliv - Ele	DECCIRFA	P7272	DEC 6892552 Oakbrook 41	\$ (6,384.96)	\$ (6,384.96)	\$ -	100%		\$ 53,579.84	\$ -	\$ 53,579.84	1/14/2015	7/30/2016	2/1/2015	4/26/2016
75084-DE Kentucky Power Deliv - Ele	DECCIRFA	P7273	DEC 6892574 Donaldson 41	\$ 100,774.25	\$ 100,774.25	\$ -	100%		\$ 132,910.79	\$ -	\$ 132,910.79	1/14/2015	11/15/2017	1/1/2015	10/27/2017
75084-DE Kentucky Power Deliv - Ele	DECCIRFA	P7274	DEC 6892567 Donaldson 41	\$ 39,734.04	\$ 39,734.04	\$ -	100%		\$ 88,282.82	\$ -	\$ 88,282.82	1/14/2015	6/30/2018	1/1/2015	
75084-DE Kentucky Power Deliv - Ele	DECCIRFA	P7275	DEC 6892560 Donaldson 42	\$ 72,817.53	\$ 72,817.53	\$ -	100%		\$ 117,180.18	\$ -	\$ 117,180.18	1/14/2015	10/31/2016	1/1/2015	7/5/2016
75084-DE Kentucky Power Deliv - Ele	DMAJRF1A	P7314	Donaldson TBI Bushings	\$ 36,851.85	\$ 36,851.85	\$ -	100%		\$ 22,817.85	\$ -	\$ 22,817.85	1/16/2015	3/1/2018	3/1/2015	12/31/2016
75084-DE Kentucky Power Deliv - Ele	AMKY1168	P7405	KY Univ Bus 4 Swgr and CB Repl	\$ 1,510,530.16	\$ 1,510,530.16	\$ -	100%		\$ 1,822,233.55	\$ -	\$ 1,822,233.55	1/22/2015	3/31/2017	7/1/2015	9/2/2017
75084-DE Kentucky Power Deliv - Ele	CP15817K	P7421	Fluorence Repl Batteries	\$ -	\$ -	\$ -			\$ 7,039.25	\$ -	\$ 7,039.25	1/23/2015	3/31/2016	4/1/2015	7/15/2015
75084-DE Kentucky Power Deliv - Ele	CSFA	P7652	DA 6897728 Augustine 46	\$ (1,645.65)	\$ (1,645.65)	\$ -	100%		\$ 80,214.67	\$ -	\$ 80,214.67	2/19/2015	3/31/2016	4/1/2015	1/29/2016
75084-DE Kentucky Power Deliv - Ele	DMAJRF1A	P8327	Constance Repl Station Batt	\$ 7,491.40	\$ 7,491.40	\$ -	100%		\$ 15,531.16	\$ -	\$ 15,531.16	3/17/2015	3/31/2016	3/1/2015	7/31/2015
75084-DE Kentucky Power Deliv - Ele	FNWTR74	P9120	Substation Entry Log IVR	\$ -	\$ -	\$ -			\$ 14,496.64	\$ -	\$ 14,496.64	3/23/2015	7/31/2015	4/1/2015	3/31/2016
75084-DE Kentucky Power Deliv - Ele	DMAJRF1A	P9531	Villa Repl TBI Arresters	\$ -	\$ -	\$ -			\$ 2,868.94	\$ -	\$ 2,868.94	3/27/2015	3/31/2016	4/1/2015	8/18/2015
75084-DE Kentucky Power Deliv - Ele	DFEQUIPFA	P9532	Atlas Repl Station batteries	\$ -	\$ -	\$ -			\$ 1,590.37	\$ -	\$ 1,590.37	3/27/2015	3/31/2016	7/1/2015	11/30/2015
75084-DE Kentucky Power Deliv - Ele	FDOMSIMPL	PCTA1T23	DOOMS IMPLEMENTATION W/AM	\$ 22,734.89	\$ 22,734.89	\$ -	100%		\$ 213,833.92	\$ -	\$ 213,833.92	10/25/2013	12/31/2016	11/1/2013	1/15/2017
75084-DE Kentucky Power Deliv - Ele	PCTAB2F	PCTA1T82F	INTR27-EGIS Web Tool	\$ 10,378.15	\$ 10,378.15	\$ -	100%		\$ 69,474.32	\$ -	\$ 69,474.32	7/22/2014	7/30/2015	8/1/2014	12/28/2015
75084-DE Kentucky Power Deliv - Ele	PCTAB2G	PCTA1T82G	INTR2G - GeoSpatial Data store	\$ (75.19)	\$ (75.19)	\$ -	100%		\$ 10,429.24	\$ -	\$ 10,429.24	7/22/2014	7/30/2015	8/1/2014	12/28/2015
75084-DE Kentucky Power Deliv - Ele	PCTA1TMMW	PCTA1T85B	INTR5B CTA MWMs Consolidation	\$ 111,620.80	\$ 111,620.80	\$ -	100%		\$ 268,610.39	\$ -	\$ 268,610.39	11/2/2015	9/30/2017	10/1/2015	7/31/2017
75084-DE Kentucky Power Deliv - Ele	PCTA1T73	PCTA1T81	INTR15S Hardware	\$ 1.26	\$ 1.26	\$ -	100%		\$ 2,522.34	\$ -	\$ 2,522.34	8/14/2014	1/31/2018	9/1/2014	
75084-DE Kentucky Power Deliv - Ele	PCTA1T76	PCTA1T81	INTR3 Hardware	\$ -	\$ -	\$ -			\$ 1,717.80	\$ -	\$ 1,717.80	8/18/2014	4/30/2018	9/1/2014	
75084-DE Kentucky Power Deliv - Ele	PCTA1T73	PCTA1T81	INTR16S E1.1 Software	\$ -	\$ -	\$ -			\$ 48.80	\$ -	\$ 48.80	8/17/2014	1/31/2018	3/1/2015	
75084-DE Kentucky Power Deliv - Ele	PCTA1T73	PCTA1T81	INTR16S Software	\$ -	\$ -	\$ -			\$ 11,072.02	\$ -	\$ 11,072.02	8/14/2014	1/31/2018	9/1/2014	
75084-DE Kentucky Power Deliv - Ele	PCTA1T74	PCTA1T81	INTR17 Software	\$ 40.54	\$ 40.54	\$ -	100%		\$ 7,675.25	\$ -	\$ 7,675.25	7/28/2014	1/31/2018	9/1/2014	
75084-DE Kentucky Power Deliv - Ele	PCTA1T75	PCTA1T81	INTR20 Software	\$ -	\$ -	\$ -			\$ 3,303.17	\$ -	\$ 3,303.17	8/17/2014	4/30/2018	9/1/2014	
75084-DE Kentucky Power Deliv - Ele	PCTA1T76	PCTA1T81	INTR3 Software	\$ -	\$ -	\$ -			\$ 3,800.24	\$ -	\$ 3,800.24	8/18/2014	4/30/2018	9/1/2014	
75084-DE Kentucky Power Deliv - Ele	PCTA1T73	PCTA1T81	INTR16S X.1 SOFTWARE	\$ -	\$ -	\$ -			\$ 48,361.43	\$ -	\$ 48,361.43	8/24/2014	1/31/2018	9/1/2014	
75084-DE Kentucky Power Deliv - Ele	PCTA1T74	PCTA1T81	INTR16S X.1 Hardware	\$ -	\$ -	\$ -			\$ 2,311.43	\$ -	\$ 2,311.43	8/24/2014	4/30/2018	9/1/2014	
75084-DE Kentucky Power Deliv - Ele	PCTA1T74	PCTA1T81	INTR17 X.2 SOFTWARE	\$ -	\$ -	\$ -			\$ 5,308.86	\$ -	\$ 5,308.86	8/24/2014	1/31/2018	12/1/2014	
75084-DE Kentucky Power Deliv - Ele	PCTA1T74	PCTA1T81	INTR17 X.3 Software	\$ -	\$ -	\$ -			\$ 7,260.01	\$ -	\$ 7,260.01	8/24/2014	1/31/2018	9/1/2014	
75084-DE Kentucky Power Deliv - Ele	ENKRGACT	PCTASW937	Energy Actg. & Transm Stand.	\$ 2,406.26	\$ 2,406.26	\$ -	100%		\$ 114,895.46	\$ -	\$ 114,895.46	7/9/2014	4/30/2016	8/1/2014	2/1/2016
75084-DE Kentucky Power Deliv - Ele	PCTA1T85C	PCTA1T85C	NetMotion implementation INTR5C	\$ 2,257.07	\$ 2,257.07	\$ -	100%		\$ 55,715.65	\$ -	\$ 55,715.65	6/8/2014	3/30/2017	6/1/2014	3/31/2016
75084-DE Kentucky Power Deliv - Ele	FRCTAVM	PCTAVM	VEGETATION MGMT-KENTUCKY	\$ -	\$ -	\$ -			\$ 10.94	\$ -	\$ 10.94	11/30/2012	1/31/2018	1/1/2013	
75084-DE Kentucky Power Deliv - Ele	PCTAB2F	PCTAVS2F	INTR27-EGIS Web Tool	\$ 4,159.53	\$ 4,159.53	\$ -	100%		\$ 4,159.53	\$ -	\$ 4,159.53	7/22/2014	7/30/2016	4/1/2016	7/31/2016
75084-DE Kentucky Power Deliv - Ele	ORDFA	PDOHRLPKY	Public Damage Replace OH - Kentucky	\$ 73,882.41	\$ 73,882.41	\$ -	100%		\$ 73,882.41	\$ -	\$ 73,882.41	6/13/2015	12/31/2025	3/1/2016	
75084-DE Kentucky Power Deliv - Ele	ORDFA	PDUGRPLKY	Public Damage Replace UG - Kentucky	\$ 55,949.25	\$ 55,949.25	\$ -	100%		\$ 55,949.25	\$ -	\$ 55,949.25	6/13/2015	12/31/2025	3/1/2016	
75084-DE Kentucky Power Deliv - Ele	PILCFA	PILCKY	UG Cable Repl-PILC	\$ 42.29	\$ 42.29	\$ -	100%		\$ 16,278.65	\$ -	\$ 16,278.65	7/1/2008	12/31/2050	9/1/2008	
75084-DE Kentucky Power Deliv - Ele	PILCFA	POTTKY	Dine Pothead Termination KY	\$ -	\$ -	\$ -			\$ (0.00)	\$ -	\$ (0.00)	12/2/2010	12/31/2050	8/1/2011	
75084-DE Kentucky Power Deliv - Ele	FENABLES	PPS	Enable PowerPlan Software	\$ 41,693.52	\$ 41,693.52	\$ -	100%		\$ 58,009.08	\$ -	\$ 58,009.08	3/30/2015	10/31/2017	5/1/2015	11/7/2017
75084-DE Kentucky Power Deliv - Ele	PROFA	PRDKY	Enable Repl Other-D	\$ (635.35)	\$ (635.35)	\$ -	100%		\$ 777,673.76	\$ -	\$ 777,673.76	7/1/2008	12/31/2050	7/1/2008	
75084-DE Kentucky Power Deliv - Ele	FENABLEH	PRIMH	Enable Primavera Hardware	\$ 1,294.44	\$ 1,294.44	\$ -	100%		\$ 2,083.74	\$ -	\$ 2,083.74	3/30/2015	10/31/2017	11/1/2015	11/7/2017
75084-DE Kentucky Power Deliv - Ele	FENABLES	PRIMS	Enable Primavera Software	\$ 59,219.08	\$ 59,219.08	\$ -	100%		\$ 70,275.21	\$ -	\$ 70,275.21	3/30/2015	10/31/2017	6/1/2015	11/7/2017
75084-DE Kentucky Power Deliv - Ele	PRFA	PRDFA	Power Repl Other-D	\$ 5,608.42	\$ 5,608.42	\$ -	100%		\$ 238,967.81	\$ -	\$ 238,967.81	7/1/2008	12/31/2050	7/1/2008	
75084-DE Kentucky Power Deliv - Ele	FLTRET	RE222	DEK Vehicle Retirements	\$ -	\$ -	\$ -			\$ -	\$ -	\$ -	1/28/2016	2/29/2016	2/1/2016	5/31/2016
75084-DE Kentucky Power Deliv - Ele	FRAC6SWCH	RAC6SWCHC	RACK & SWITCH INSTALLS	\$ -	\$ -	\$ -			\$ 3,759.59	\$ -	\$ 3,759.59	12/2/2010	12/31/2010	3/1/2011	8/1/2011
75084-DE Kentucky Power Deliv - Ele	FRADIOKY	RADIOKENT	IDEN RADIO-KENTUCKY PROTECT	\$ -	\$ -	\$ -			\$ 366,057.54	\$ -	\$ 366,057.54	1/15/2010	7/31/2011	2/1/2010	9/1/2011
75084-DE Kentucky Power Deliv - Ele	UGCIFA	RCABNKY	Reactive Cable Replacement Kentucky	\$ -	\$ -	\$ -			\$ -	\$ 250,000.00	\$ -	11/16/2012	12/31/2050	3/1/2013	
75084-DE Kentucky Power Deliv - Ele	RCLFA	RCLKY	Recluser Inst/Rem	\$ (85.42)	\$ (85.42)	\$ -	100%		\$ 73,352.05	\$ -	\$ 73,352.05	7/1/2008	12/31/2050	7/1/2008	
75084-DE Kentucky Power Deliv - Ele	REGFA	REGKY	Regulator Inst/Rem	\$ -	\$ -	\$ -			\$ (0.00)	\$ -	\$ (0.00)	7/1/2008	12/31/2050	7/1/2008	
75084-DE Kentucky Power Deliv - Ele	RELDFA	RELDKY	Relocation-D	\$ 11,589.98	\$ 11,589.98	\$ -	100%		\$ 667,636.93	\$ -	\$ 667,636.93	7/1/2008	12/31/2050	7/1/2008	
75084-DE Kentucky Power Deliv - Ele	RELTFA	RELTKY	Relocation-T	\$ 13.33	\$ 13.33	\$ -	100%		\$ 322,488.06	\$ -	\$ 322,488.06	7/1/2008	12/31/2050	7/1/2008	
75084-DE Kentucky Power Deliv - Ele	75084	RETMOV	Retire Covingtan	\$ -	\$ -	\$ -			\$ -	\$ -	\$ -	12/20/2012	1/5/2013	12/1/2012	4/5/2013
75084-DE Kentucky Power Deliv - Ele	RLFA	RLKY	Reliability Other-FO-D	\$ 152,535.10	\$ 152,535.10	\$ -	100%		\$ 713,420.99	\$ -	\$ 713,420.99	7/1/2008	12/31/2050	7/1/2008	
75084-DE Kentucky Power Deliv - Ele	RLFA	RNOVARY	Cooper Nova Replacement	\$ -	\$ -	\$ -			\$ -	\$ -	\$ -	11/2/2012	12/31/2050	12/1/2012	
75084-DE Kentucky Power Deliv - Ele	FR198AUG	RR198AUG	19TH & AUGUSTINE CC RR BLKT	\$ -	\$ -	\$ -			\$ 15,188.13	\$ -	\$ 15,188.13	8/30/2010	12/15/2025	11/1/2010	
75084-DE Kentucky Power Deliv - Ele	RRBLKENT	RRCRITEN	Crittenden Substation Blanket	\$ (639.13)	\$ (639.13)	\$ -	100%		\$ (67.72)	\$ -	\$ (67.72)	9/9/2013	12/15/2050	9/1/2013	
75084-DE Kentucky Power Deliv - Ele	FRERLANG	RRERLANG	ERLANGER CC RR BLKT	\$ -	\$ -	\$ -			\$ 27,778.55	\$ -	\$ 27,778.55	8/30/2010	12/15/2025	11/1/2010	
75084-DE Kentucky Power Deliv - Ele	FRERLANG	RRERLANGM	ERLANGER MICROVAV-RR BLKT	\$ -	\$ -	\$ -			\$ 1,122.18	\$ -	\$ 1				

Business Unit	Funding Project	Project No.	Project Title/Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual Project Cost	Total Budget Project Cost	Variance in Dollars	Date Original Budget Start	Date Original Budget End	Date Actual Start	Date Actual End
75084-DE Kentucky Power Deliv - Ele	SG00048F	SG49P5W	SG DEE Openway AMI Scale - 489	\$ 851.70	\$ 851.70	\$ -	100%		\$ 851.70	\$ -	\$ 851.70	11/23/2016	11/30/2017	11/23/2016	
75084-DE Kentucky Power Deliv - Ele	SGAAMIDMS	SGADM532	SG Upgrade to DMS ver 3.2	\$ (306.94)	\$ (306.94)	\$ -	100%		\$ 51,858.00	\$ -	\$ 51,858.00	6/17/2014	2/20/2016	6/1/2014	3/31/2015
75084-DE Kentucky Power Deliv - Ele	SGAAMIDMS	SGADM533	SG Upgrade Alstom DMS to ver 3.3	\$ 21,224.29	\$ 21,224.29	\$ -	100%		\$ 136,473.97	\$ -	\$ 136,473.97	12/18/2014	7/20/2016	12/1/2014	7/15/2016
75084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGAMIDOM	SG AMI to DMS Outage Capital	\$ -	\$ -	\$ -			\$ 39,944.15	\$ -	\$ 39,944.15	5/26/2011	12/16/2011	6/1/2011	3/13/2012
75084-DE Kentucky Power Deliv - Ele	SGITOM5GI	SGARCSRVC	Smart Grid ARC Server Project	\$ -	\$ -	\$ -			\$ 24,134.87	\$ -	\$ 24,134.87	9/24/2010	11/30/2010	10/1/2010	3/8/2011
75084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGBRWTRH	Brigwater AAA Implement HW	\$ -	\$ -	\$ -			\$ 1,860.57	\$ -	\$ 1,860.57	12/8/2011	2/19/2009	12/1/2011	5/19/2009
75084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGBRWTRH	Brigwater AAA implement SW	\$ -	\$ -	\$ -			\$ 4,391.55	\$ -	\$ 4,391.55	12/1/2011	2/19/2009	2/1/2011	5/19/2009
75084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGCAMHW	Smart Grid Carolina AMI Hardware	\$ -	\$ -	\$ -			\$ 27,968.85	\$ -	\$ 27,968.85	8/10/2012	12/31/2012	8/1/2012	3/20/2013
75084-DE Kentucky Power Deliv - Ele	SGCSFA	SGC4RHY	SG Kentucky Capacitors for R&I	\$ -	\$ -	\$ -			\$ 214,460.46	\$ -	\$ 214,460.46	11/1/2013	3/30/2015	12/1/2013	
75084-DE Kentucky Power Deliv - Ele	SGCSFA	SGC5D03	EGS daily usage cap	\$ -	\$ -	\$ -			\$ 12,362.77	\$ -	\$ 12,362.77	10/1/2010	11/31/2014	9/1/2010	6/24/2010
75084-DE Kentucky Power Deliv - Ele	SGCSFA	SGC4RHY	Circuit Sectionalization - KY	\$ 41,659.98	\$ 41,659.98	\$ -	100%		\$ -	\$ -	\$ -	5/24/2013	6/30/2015	5/1/2013	
75084-DE Kentucky Power Deliv - Ele	SGKYDMS	SGDDMS	Dist Mgt Sys cap	\$ -	\$ -	\$ -			\$ 1,489,518.80	\$ -	\$ 1,489,518.80	10/1/2010	7/30/2014	9/1/2010	5/19/2014
75084-DE Kentucky Power Deliv - Ele	SGKYDMS	SGDEETHW	SG DMS Distribution DEETS HW	\$ -	\$ -	\$ -			\$ 7,954.17	\$ -	\$ 7,954.17	9/30/2011	10/31/2014	11/1/2011	7/29/2013
75084-DE Kentucky Power Deliv - Ele	SGKYDMS	SGDEETSW	SG DMS Distribution DEETS SW	\$ -	\$ -	\$ -			\$ 18,945.76	\$ -	\$ 18,945.76	9/30/2011	10/31/2014	10/1/2011	7/29/2013
75084-DE Kentucky Power Deliv - Ele	SGDEMS3F	SGDMS3SW	DEE DMS 3 S Upgrade - Software	\$ 34,070.74	\$ 34,070.74	\$ -	100%		\$ 34,070.74	\$ -	\$ 34,070.74	11/19/2015	5/15/2018	9/1/2016	
75084-DE Kentucky Power Deliv - Ele	SGTEAMWVM	SGOVWHTG	Smart Grid Device Integration	\$ -	\$ -	\$ -			\$ 61,898.59	\$ -	\$ 61,898.59	6/24/2011	12/31/2012	7/1/2011	3/21/2013
75084-DE Kentucky Power Deliv - Ele	SGRYMTRSY	SGECLHDA	SG Echelon Local Data Access	\$ -	\$ -	\$ -			\$ 8,364.35	\$ -	\$ 8,364.35	9/30/2010	12/31/2014	9/1/2010	2/1/2011
75084-DE Kentucky Power Deliv - Ele	SGETOASF	SGCCOA	SG COA Software	\$ 15,843.84	\$ 15,843.84	\$ -	100%		\$ 15,843.84	\$ -	\$ 15,843.84	3/31/2016	9/30/2017	4/1/2016	9/8/2017
75084-DE Kentucky Power Deliv - Ele	SGEOSEF	SGCQSE	DEE Openway Security Enhancements	\$ 1,444.10	\$ 1,444.10	\$ -	100%		\$ 9,104.79	\$ -	\$ 9,104.79	6/10/2015	8/11/2016	6/1/2015	6/4/2016
75084-DE Kentucky Power Deliv - Ele	SGETOASF	SGTODAS	SG TOA Replacement Software	\$ 96,814.37	\$ 96,814.37	\$ -	100%		\$ 117,695.82	\$ -	\$ 117,695.82	4/8/2015	3/27/2019	5/1/2015	6/4/2016
75084-DE Kentucky Power Deliv - Ele	SG000437F	SGHYDRK	DEK Recloser Replacements	\$ 1,902.40	\$ 1,902.40	\$ -	100%		\$ 1,902.40	\$ -	\$ 1,902.40	5/16/2016	12/31/2025	10/1/2016	
75084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGITRNSL	ITRON SG Solutions Program	\$ -	\$ -	\$ -			\$ 132,348.00	\$ -	\$ 132,348.00	5/24/2011	6/30/2012	6/1/2011	8/31/2012
75084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGITRNSL	ITRON SG Solutions Hardware	\$ -	\$ -	\$ -			\$ 3,779.19	\$ -	\$ 3,779.19	7/14/2011	6/30/2012	10/1/2011	8/31/2012
75084-DE Kentucky Power Deliv - Ele	SGITRONLF	SGITRONL	SG Itron Meter License	\$ 72.02	\$ 72.02	\$ -	100%		\$ 148,753.18	\$ -	\$ 148,753.18	12/30/2015	4/30/2016	12/1/2015	4/30/2016
75084-DE Kentucky Power Deliv - Ele	SGICAMIF	SGICAMIC	SG Kentucky C&I AMI Meters	\$ 302,078.67	\$ 302,078.67	\$ -	100%		\$ 335,744.77	\$ -	\$ 335,744.77	5/29/2015	5/15/2018	3/1/2015	
75084-DE Kentucky Power Deliv - Ele	SGKAMIF	SGKAMMGT	DEK AMI Mgmt Project	\$ 179,095.51	\$ 179,095.51	\$ -	100%		\$ 179,095.51	\$ -	\$ 179,095.51	1/20/2016	3/30/2018	1/1/2016	
75084-DE Kentucky Power Deliv - Ele	SGKAMIF	SGKAMMGT	DEK AMI Mgmt Project	\$ -	\$ -	\$ -			\$ 585,578.50	\$ -	\$ 585,578.50	6/27/2014	1/31/2015	6/1/2014	
75084-DE Kentucky Power Deliv - Ele	SGCSFA	SGTLPLC	SG DEK Trans Pole Replacement	\$ -	\$ -	\$ -			\$ 31,804.45	\$ -	\$ 31,804.45	9/12/2014	6/30/2015	10/1/2014	12/31/2014
75084-DE Kentucky Power Deliv - Ele	SGEZYWANF	SG4ZYWAN	SG KY ZYWAN Modem Replace	\$ 1,408.88	\$ 1,408.88	\$ -	100%		\$ 17,903.34	\$ -	\$ 17,903.34	6/11/2015	3/15/2016	6/1/2015	
75084-DE Kentucky Power Deliv - Ele	SGCSFA	SGSLRKY	SG KY Line Sensor Project for R&I	\$ -	\$ -	\$ -			\$ 350,451.47	\$ -	\$ 350,451.47	11/1/2013	3/30/2015	12/1/2013	
75084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGMDMFDHW	SG MDM Foundation Hardware	\$ -	\$ -	\$ -			\$ 73,191.26	\$ -	\$ 73,191.26	4/20/2012	10/1/2013	5/1/2012	10/29/2013
75084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGMDMFDHW	SG MDM Foundation Custom SW	\$ -	\$ -	\$ -			\$ 509,256.19	\$ -	\$ 509,256.19	4/20/2012	10/1/2013	4/1/2012	10/29/2013
75084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGMDMM2C	SG MDM Mass Market 2 - CMS Work	\$ 8,320.17	\$ 8,320.17	\$ -	100%		\$ 3,323.78	\$ -	\$ 3,323.78	11/3/2014	2/16/2015	11/1/2014	2/17/2015
75084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGMDMM2S	SG MDM Mass Market Project 2	\$ (8,320.17)	\$ (8,320.17)	\$ -			\$ 37,438.49	\$ -	\$ 37,438.49	4/28/2014	2/16/2015	4/1/2014	2/17/2015
75084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGMDMMH	SG MDM Mass Market Hardware	\$ -	\$ -	\$ -			\$ 10,834.61	\$ -	\$ 10,834.61	7/10/2013	9/30/2014	12/1/2013	8/19/2014
75084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGMDMMMS	SG MDM Mass Market Software	\$ -	\$ -	\$ -			\$ 183,577.67	\$ -	\$ 183,577.67	7/10/2013	9/30/2014	7/1/2013	8/19/2014
75084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGMDMS	Meter Data Management System	\$ -	\$ -	\$ -			\$ 197,462.00	\$ -	\$ 197,462.00	11/30/2011	6/18/2010	11/1/2011	9/18/2010
75084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGMDMHBS	SG MDM Usage Hub Software	\$ -	\$ -	\$ -			\$ 71,270.12	\$ -	\$ 71,270.12	11/30/2012	9/16/2014	12/1/2012	9/23/2014
75084-DE Kentucky Power Deliv - Ele	SGCSFA	SGMTRIKY	SG KY Sectionalization R&I Mgmt Proj	\$ -	\$ -	\$ -			\$ -	\$ -	\$ -	11/1/2013	3/30/2015	12/1/2013	3/15/2015
75084-DE Kentucky Power Deliv - Ele	SGKYDMS	SGMWSCADH	Smart Grid Midwest SCADA Hardware	\$ -	\$ -	\$ -			\$ 14,317.22	\$ -	\$ 14,317.22	6/29/2013	12/31/2011	10/1/2013	8/31/2011
75084-DE Kentucky Power Deliv - Ele	SGKYDMS	SGMWSCADH	Smart Grid Midwest SCADA Software	\$ -	\$ -	\$ -			\$ 133,886.34	\$ -	\$ 133,886.34	6/29/2011	12/31/2011	10/1/2011	8/31/2011
75084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGNDENSW	Echelon NET SW Cap	\$ -	\$ -	\$ -			\$ 31,031.10	\$ -	\$ 31,031.10	9/30/2010	12/31/2011	9/1/2010	3/10/2011
75084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGNDG3B	NET 3.0 Upgrade-SCS 03B	\$ -	\$ -	\$ -			\$ 3,818.02	\$ -	\$ 3,818.02	12/2/2011	3/18/2009	12/1/2011	6/18/2009
75084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGNDG3B	NET 3.0 Upgrade-SCS 03B	\$ -	\$ -	\$ -			\$ 5,685.20	\$ -	\$ 5,685.20	12/6/2011	10/2/2009	12/1/2011	1/20/2010
75084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGNDG54SH	NET Test Envir SCS 045 HW	\$ -	\$ -	\$ -			\$ 3,493.06	\$ -	\$ 3,493.06	11/6/2011	10/22/2009	12/1/2011	1/22/2010
75084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGNDG54SS	NET Test Envir SCS 045 SW	\$ -	\$ -	\$ -			\$ 7,913.38	\$ -	\$ 7,913.38	12/8/2011	10/22/2009	12/1/2011	1/22/2010
75084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGNDG5S1	NET 4.1 Upgrade SCS 051	\$ -	\$ -	\$ -			\$ 15,797.81	\$ -	\$ 15,797.81	12/8/2011	11/10/2010	12/1/2011	3/10/2011
75084-DE Kentucky Power Deliv - Ele	SGOPENW14	SGNNT1273	SG Openway Software Upgrade to 6.1	\$ -	\$ -	\$ -			\$ 18,566.54	\$ -	\$ 18,566.54	7/28/2014	6/15/2015	10/1/2014	6/15/2015
75084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGNNT435H	SG Openway Scale-up Hardware	\$ -	\$ -	\$ -			\$ 7,630.72	\$ -	\$ 7,630.72	7/27/2012	8/1/2013	9/1/2012	7/12/2013
75084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGNNT435S	SG Openway Scale-up Software	\$ -	\$ -	\$ -			\$ 57,834.44	\$ -	\$ 57,834.44	7/30/2012	9/1/2013	9/1/2012	7/12/2013
75084-DE Kentucky Power Deliv - Ele	SGNNT1021	SGNNT1021A - SERVERS	SG NINT1021A - SERVERS	\$ -	\$ -	\$ -			\$ 4,758.71	\$ -	\$ 4,758.71	4/30/2014	9/30/2014	5/1/2014	2/1/2015
75084-DE Kentucky Power Deliv - Ele	SGNNT1021	SGNNT1021B - SERVERS	SG NINT1021B - SERVERS	\$ -	\$ -	\$ -			\$ 220.70	\$ -	\$ 220.70	4/30/2014	11/30/2014	8/1/2014	2/1/2015
75084-DE Kentucky Power Deliv - Ele	SGKYPMD	SGOVH	Grid Solutions Overhead Allocation	\$ 95.57	\$ 95.57	\$ -	100%		\$ 95.57	\$ -	\$ 95.57	1/8/2016	12/31/2050	1/1/2016	
75084-DE Kentucky Power Deliv - Ele	SGCSFA	SGRCRKY	SG DEK Reserve Capacity Meters	\$ -	\$ -	\$ -			\$ 114,673.90	\$ -	\$ 114,673.90	5/12/2014	3/30/2015	6/1/2014	4/30/2015
75084-DE Kentucky Power Deliv - Ele	SGITMTRSY	SGRFD0M6	Remote Order Fulfillment EDAM.06	\$ -	\$ -	\$ -			\$ 15,632.51	\$ -	\$ 15,632.51	12/8/2011	3/19/2009	12/1/2011	6/19/2009
75084-DE Kentucky Power Deliv - Ele	SG000434F	SGRTRKY	DEK Upgrade Dist Trans Strations	\$ 2,083.25	\$ 2,083.25	\$ -	100%		\$ 2,083.25	\$ -	\$ 2,083.25	5/16/2016	12/31/2025	1/1/2016	
75084-DE Kentucky Power Deliv - Ele	SG000444F	SGRTRKY	DEK Upgrade Livestock Transformers	\$ 1,630.87	\$ 1,630.87	\$ -	100%		\$ 1,630.87	\$ -	\$ 1,630.87	5/16/2016	12/31/2025	1/1/2016	
75084-DE Kentucky Power Deliv - Ele	SGKYPMD	SGSCG	Smart Grid to SG Capital - P&O	\$ (473.84)	\$ (473.84)	\$ -	100%		\$ 6.74	\$ -	\$ 6.74	9/30/2010	12/31/2017	9/1/2010	
75084-DE Kentucky Power Deliv - Ele	SGSNIIF	SGENI01	SG Secure Network Infrastructure	\$ 2,743.46	\$ 2,743.46	\$ -	100%		\$ 64,179.70	\$ -	\$ 64,179.70	12/12/2014	6/30/2016	12/1/2014	4/30/2016
75084-DE Kentucky Power Deliv - Ele	SGSNIIF	SGSNI02	SG Secure Network Infrastructure	\$ (1,688.42)	\$ (1,688.42)	\$ -	100%		\$ 39,875.24	\$ -	\$ 39,875.24	12/12/2014	6/30/2016	12/1/2014	4/30/2016
75084-DE Kentucky Power Deliv - Ele	SGSNIIF	SGSNI03	SG SNI - IPv6	\$ 18,237.04	\$ 18,237.04	\$ -	100%		\$ 18,237.04	\$ -	\$ 18,237.04	2/15/2016	2/18/2017	2/1/2016	2/28/2017
75084-DE Kentucky Power Deliv - Ele	SGSNIIF	SGSNI04	SG SNI - IPv6	\$ 8,878.13	\$ 8,878.13	\$ -	100%		\$ 8,878.13	\$ -	\$ 8,878.13	2/18/2016	2/28/2017	2/1/2016	2/28/2017
75084-DE Kentucky Power Deliv - Ele	SGKYMTRSY														





Duke Energy Kentucky, Inc.

Calculation of Capital Construction Project Slippage Factor

Source: Schedule 13b - Construction Projects  
 (in millions)

Year	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Slippage Factor
2008	\$ 25	\$ 49	\$ 23	48%	52%
2009	\$ 35	\$ 29	\$ (6)	-21%	121%
2010	\$ 55	\$ 37	\$ (19)	-50%	150%
2011	\$ 44	\$ 45	\$ 1	2%	98%
2012	\$ 48	\$ 72	\$ 24	33%	67%
2013	\$ 32	\$ 35	\$ 3	7%	93%
2014	\$ 48	\$ 43	\$ (4)	-10%	110%
2015	\$ 76	\$ 57	\$ (19)	-33%	133%
2016	\$ 73	\$ 85	\$ 12	14%	86%
9-Year Average Slippage Factor (Mathematic Average of the Yearly Slippage Factors / 9 years)					101%

Note:

Budgets pulled from previously published Regulated O&M and Capital Reports (ROCRs) with adjustments to remove Gas and add East Ber acquisition that was excluded from management reporting in 2015.

**REQUEST:**

Provide the following monthly account balances and a calculation of the average (13-month) account balances for most recent calendar year:

- a. Plant in service (Account No. 101);
- b. Plant purchased or sold (Account No. 102);
- c. Property held for future use (Account No. 105);
- d. Completed construction not classified (Account No. 106);
- e. Construction work in progress (Account No. 107);
- f. Depreciation reserve (Account No. 108);
- g. Materials and supplies (include all accounts and subaccounts);
- h. Computation and development of minimum cash requirements;
- i. Balance in accounts payable applicable to amounts included in utility plant in service (If actual is indeterminable, give reasonable estimate);
- j. Balance in accounts payable applicable to amounts included in plant under construction (If actual indeterminable, give reasonable estimate); and
- k. Balance in accounts payable applicable to prepayments by major category or subaccount.

**RESPONSE:**

See Staff-DR-01-014 Attachment.

**PERSON RESPONSIBLE:** Cindy Lee

DUKE ENERGY KENTUCKY  
MONTHLY AND AVERAGE 13-MONTH ACCOUNT BALANCES  
CALENDAR YEAR 2016

Line No.	Month	Plant in Service <sup>(1)</sup> (Account No. 101) (a)	Plant Purchased or Sold (Account No. 102) (b)	Property Held for Future Use (Account No. 105) (c)	Completed Construction Not Classified <sup>(2)</sup> (Account No. 106) (d)	CWIP (Account No. 107) (e)	Accumulated Depreciation & Amortization (Account No. 108) (f)	Materials & Supplies (Various Accounts) (g)	Cash Working Capital (Account No. 131) (h)	Balance in A/P Applicable to Utility Plant <sup>(5)</sup> (i)	Balance in A/P Applicable to CWIP (j)	Balance in A/P Applicable to Prepayments <sup>(6)</sup> (k)
1	<b>Total Company</b>											
2	December 2015	1,871,655,656	0	0	164,742,109	43,361,285	938,808,938	2,139,456	9,140,810	N/A	4,274,269	N/A
3	January 2016	1,873,461,560	0	0	165,057,890	44,212,252	942,101,921	21,518,325	5,757,163	N/A	4,051,872	N/A
4	February	1,873,358,164	0	0	168,417,496	46,125,496	944,120,103	21,798,269	10,507,491	N/A	1,823,831	N/A
5	March	1,875,984,465	0	0	176,507,658	40,558,081	944,782,272	21,657,748	10,727,875	N/A	2,938,818	N/A
6	April	1,875,492,969	0	0	181,200,091	45,445,737	947,358,225	21,148,012	8,505,921	N/A	3,218,145	N/A
7	May	1,873,317,928	0	0	191,821,839	41,862,518	947,938,741	21,676,343	4,807,507	N/A	5,091,473	N/A
8	June	1,870,804,044	0	0	198,902,828	42,030,203	949,565,493	21,727,459	5,735,645	N/A	2,732,216	N/A
9	July	1,881,643,245	0	0	193,106,127	40,931,460	951,091,111	21,602,806	4,959,951	N/A	1,836,655	N/A
10	August	1,883,010,939	0	801	195,183,358	49,174,229	954,883,999	21,651,993	9,774,753	N/A	3,217,222	N/A
11	September	1,875,879,447	0	2,013	190,578,111	51,383,786	958,114,164	21,616,204	8,873,468	N/A	4,665,190	N/A
12	October	1,877,284,204	0	7,557	193,772,700	51,556,731	960,515,081	24,824,820	7,856,602	N/A	3,948,438	N/A
13	November	1,880,763,094	0	7,751	199,722,277	53,812,452	963,013,257	23,661,582	7,607,201	N/A	2,911,781	N/A
14	December	1,843,426,767	0	(0)	208,957,347	63,832,972	959,817,004	21,016,063	6,533,836	N/A	5,482,635	N/A
15	<b>Total</b>	<b>24,356,082,481</b>	<b>0</b>	<b>18,121</b>	<b>2,427,969,831</b>	<b>614,287,202</b>	<b>12,362,110,309</b>	<b>266,039,081</b>	<b>98,788,222</b>		<b>46,192,545</b>	
16												
17	13-Month Average Balance	1,873,544,806	0	1,394	186,766,910	47,252,862	950,931,562	20,464,545	7,599,094		3,553,273	
18												
19	<b>Gas Operations <sup>(3)</sup></b>											
20	December 2015	378,965,282	0	0	76,191,632	5,295,073	145,086,406	492,312	75,614	N/A	538,489	N/A
21	January 2016	380,559,170	0	0	77,084,734	5,890,056	150,613,216	483,712	75,614	N/A	716,586	N/A
22	February	380,835,439	0	0	78,419,586	6,314,061	151,085,092	467,383	75,614	N/A	311,862	N/A
23	March	380,774,215	0	0	79,660,080	7,079,092	151,783,080	495,058	75,614	N/A	314,953	N/A
24	April	381,623,244	0	0	81,947,985	6,901,071	152,566,376	526,606	75,614	N/A	633,028	N/A
25	May	370,369,861	0	0	82,745,260	7,970,432	150,497,242	524,068	75,614	N/A	785,474	N/A
26	June	380,875,740	0	0	84,847,657	8,980,217	153,899,092	516,909	75,614	N/A	971,893	N/A
27	July	380,946,804	0	0	86,000,087	9,652,411	154,591,546	517,007	75,614	N/A	668,920	N/A
28	August	380,977,838	0	0	87,402,726	11,922,565	155,371,638	478,437	75,614	N/A	1,738,904	N/A
29	September	384,298,855	0	0	87,591,314	11,814,116	156,242,596	478,853	75,614	N/A	1,314,183	N/A
30	October	384,344,142	0	0	90,221,105	12,386,630	157,078,311	472,262	75,614	N/A	1,735,304	N/A
31	November	384,607,823	0	0	95,403,301	9,468,917	157,731,987	463,955	75,614	N/A	930,760	N/A
32	December	380,776,077	0	0	99,080,175	10,284,368	154,306,039	480,584	75,614	N/A	1,995,211	N/A
33	<b>Total</b>	<b>4,949,954,591</b>	<b>0</b>	<b>0</b>	<b>1,106,595,642</b>	<b>113,959,009</b>	<b>1,990,852,621</b>	<b>6,397,145</b>	<b>982,977</b>		<b>12,655,567</b>	
34												
35	13-Month Average Balance	380,765,738	0	0	85,122,742	8,766,078	153,142,509	492,088	75,614		973,505	
36												
37	<b>Electric Operations <sup>(3)</sup></b>											
38	December 2015	1,492,690,373	0	0	88,550,478	38,066,212	793,722,532	21,067,432	9,065,196	N/A	3,735,780	N/A
39	January 2016	1,492,902,390	0	0	87,973,156	38,322,196	791,488,705	21,034,614	5,681,549	N/A	3,335,286	N/A
40	February	1,492,522,725	0	0	89,997,910	39,811,436	793,035,011	21,330,886	10,431,877	N/A	1,511,969	N/A
41	March	1,495,210,250	0	0	96,847,578	33,478,989	792,999,192	21,162,690	10,652,262	N/A	2,623,865	N/A
42	April	1,493,869,725	0	0	99,252,106	38,544,666	794,791,849	20,621,406	8,430,307	N/A	2,585,117	N/A
43	May	1,502,948,067	0	0	109,076,579	33,892,086	797,441,499	21,152,275	4,731,894	N/A	4,305,999	N/A
44	June	1,489,928,304	0	0	114,055,172	33,049,986	795,666,401	21,210,550	5,660,032	N/A	1,760,323	N/A
45	July	1,500,696,441	0	0	107,106,040	31,279,049	796,499,565	21,085,798	4,884,337	N/A	1,167,735	N/A
46	August	1,502,033,101	0	801	107,780,632	37,251,664	799,512,361	21,173,556	9,699,139	N/A	1,478,318	N/A
47	September	1,491,580,591	0	2,013	102,886,797	39,569,670	801,871,569	21,137,351	6,797,855	N/A	3,351,007	N/A
48	October	1,492,940,062	0	7,557	103,551,595	39,170,101	803,436,770	24,352,558	7,780,988	N/A	2,213,134	N/A
49	November	1,496,155,171	0	7,751	104,318,976	44,343,535	805,281,270	23,197,627	7,531,587	N/A	1,981,021	N/A
50	December	1,462,650,689	0	(0)	109,877,172	53,548,604	805,510,965	20,535,480	6,458,222	N/A	3,487,424	N/A
51	<b>Total</b>	<b>19,406,127,890</b>	<b>0</b>	<b>18,121</b>	<b>1,321,374,189</b>	<b>500,328,192</b>	<b>10,371,257,688</b>	<b>279,062,223</b>	<b>97,805,245</b>		<b>33,536,976</b>	
52												
53	13-Month Average Balance	1,492,779,068	0	1,394	101,644,168	38,486,784	797,789,053	21,466,325	7,523,480		2,579,768	

<sup>(1)</sup> Includes Completed Construction Not Classified and ARO.

<sup>(2)</sup> Included with Plant in Service.

<sup>(3)</sup> Plant in Service includes Common allocated 27.62% to Gas Operations and 72.38% to Electric Operations.

<sup>(6)</sup> Company records are not maintained in a manner to determine the amount applicable to accounts payable or to reasonably estimate the balances in accounts payable for the accounts requested.

DUKE ENERGY KENTUCKY  
MONTHLY AND AVERAGE 13-MONTH ACCOUNT BALANCES  
CALENDAR YEAR 2016

LINE NO.	MONTH	ACCOUNT 0154100 \$	ACCOUNT 0154200 \$	ACCOUNT 0154990 \$	ACCOUNT 0163110 \$	ACCOUNT 0163120 \$	TOTAL M&S \$	
<b>Total Company</b>								
1	December 2015	0	1,030,721	(296)	1,102,562	6,468	2,139,456	
2	January 2016	19,413,267	839,461	(296)	1,154,836	11,037	21,518,325	
3	February	19,530,085	1,011,613	(296)	1,241,193	15,673	21,798,269	
4	March	19,663,663	901,216	(296)	1,052,975	20,190	21,657,748	
5	April	19,269,721	811,237	(296)	942,685	24,666	21,148,012	
6	May	19,573,777	1,098,141	(296)	976,394	28,327	21,676,343	
7	June	19,527,068	1,121,697	(296)	1,045,330	33,659	21,727,459	
8	July	19,460,012	967,673	(296)	1,137,320	38,096	21,602,806	
9	August	19,379,447	999,315	(296)	1,230,426	43,101	21,651,993	
10	September	19,479,779	848,176	(840)	1,241,309	47,780	21,616,204	
11	October	21,985,571	1,130,122	(544)	1,659,068	51,604	24,824,820	
12	November	22,033,877	775,059	(544)	797,044	56,146	23,661,582	
13	December	19,899,276	781,161	(544)	275,461	60,710	21,016,063	
14	Total	239,235,543	12,515,612	(5,133)	13,855,603	437,456	266,039,081	
15								
16	Average Balance	18,402,734	962,739	(395)	1,065,816	33,650	20,464,545	
17								
20	<b>Gas Operations</b>							
21	December 2015	468,863	0	0	23,449	0	492,312	
22	January 2016	458,688	0	0	25,024	0	483,712	
23	February	442,560	0	0	24,823	0	467,383	
24	March	469,284	0	0	25,774	0	495,058	
25	April	496,036	0	0	30,570	0	526,606	
26	May	494,209	0	0	29,859	0	524,068	
27	June	492,141	0	0	24,768	0	516,909	
28	July	497,645	0	0	19,362	0	517,007	
29	August	471,633	0	0	6,804	0	478,437	
30	September	469,554	0	0	9,299	0	478,853	
31	October	468,624	0	0	3,639	0	472,262	
32	November	453,160	0	0	10,794	0	463,955	
33	December	467,039	0	0	13,545	0	480,584	
34	Total	6,149,436	0	0	247,710	0	6,397,145	
35								
36	Average Balance	473,034	0	0	19,055	0	492,088	
37								

**Duke Energy Kentucky  
Case No. 2017-00321  
Staff First Set Data Requests  
Date Received: August 25, 2017**

**STAFF-DR-01-015**

**REQUEST:**

Provide a reconciliation and detailed explanation of each difference, if any, in the utility's capitalization and net investment rate base for the base period.

**RESPONSE:**

See Staff-DR-01-015 Attachment.

**PERSON RESPONSIBLE:** Sarah E. Lawler

DUKE ENERGY KENTUCKY, INC.  
 CASE NO. 2017-00321  
 RECONCILIATION OF CAPITALIZATION AND RATE BASE  
 AS OF NOVEMBER 30, 2017

DATA: "X" BASE PERIOD FORECASTED PERIOD  
 TYPE OF FILING: "X" ORIGINAL UPDATED REVISED  
 WORK PAPER REFERENCE NO(S):

STAFF-DR-01-015  
 PAGE 1 OF 1  
 WITNESS RESPONSIBLE:  
 S. E. LAWLER

Line No.	Description	Source	Amount
1	Capitalization Allocated to Electric Operations	Schedule A	565,195,503
2	Net ARO not in Rate Base		13,187,660
3	Adjustments to Plant in Service	Sch. B-2.2 & B-3.1	(9,916,200)
4	<u>Assets per Books not included in Rate Base:</u>		
5	Other Property and Investments		(1,922,984)
6	Cash		(21,186,630)
7	Other Current Assets		(18,666,297)
8	Other Regulatory Assets		(31,876,745)
9	Other Deferred Debits		(32,602,426)
10	Subtotal		<u>(106,255,082)</u>
11	<u>Liabilities per Books not included in Rate Base:</u>		
12	Other Current liabilities		47,417,126
13	Other Non-current liabilities		10,220,837
14	Deferred Credits		37,419,952
15	Subtotal		<u>95,057,915</u>
16	<u>Items included in Rate Base:</u>		
17	Cash Working Capital Formula	Schedule B-1	13,817,614
18	Capitalization / Rate Base Differences		<u>(17,848,083)</u>
19	Subtotal		<u>(4,030,469)</u>
20	Total Variance		(11,956,176)
21	Electric Rate Base	Schedule B-1	553,239,327

**Duke Energy Kentucky  
Case No. 2017-00321  
Staff First Set Data Requests  
Date Received: August 25, 2017**

**STAFF-DR-01-016**

**REQUEST:**

Provide a rate base, capital structure, and statement of income for the utility for the most recent 12-month period for which information is available at the time it files its application and for the base period used in the application. Provide detailed explanations necessary to reconcile the date for the 12-month period with the filed base period information.

**RESPONSE:**

See STAFF-DR-01-016 Attachment.

**PERSON RESPONSIBLE:** Sarah Lawler/Beau Pratt

DUKE ENERGY KENTUCKY, INC.  
 ELECTRIC JURISDICTIONAL RATE BASE

LINE NO.	RATE BASE COMPONENT	SUPPORTING SCHEDULE REFERENCE	AS OF 6/30/2017	BASE PERIOD	VARIANCE	
1	Total Utility Plant in Service (Accts 101 & 106)	Sch B-2	1,589,850,976	1,544,965,918	(44,885,058)	(1)
2						
3	Additions:					
4	Construction Work in Progress (Account 107)	Sch B-4	0	0	0	
5						
6	Fuel Inventory	Sch B-5	17,868,103	20,893,849	3,025,746	(2)
7						
8	Materials & Supplies -					
9	Propane Inventory (Account 151) (A)	WPB-5.1b	0	0	0	
10	Other Material and Supplies (Accts. 154 & 163) (A)	Sch B-5	19,134,392	20,474,771	1,340,379	(3)
11	Total Materials & Supplies		19,134,392	20,474,771	1,340,379	
12						
13	Gas Stored Underground (Account 164) (A)	WPB-5.1g	0	0	0	
14						
15	Prepayments (Account 165) (A)	Sch B-5.1	0	0	0	
16						
17	Emission Allowances (Account 158) (A)	Sch B-5.1	0	0	0	
18						
19	Cash Working Capital Allowance	WPB-5.1a	14,262,039	13,817,614	(444,425)	
20						
21	Other Rate Base Items	Sch B-6	0	0	0	
22	Total Additions		51,264,534	55,186,234	3,921,700	
23						
24	Deductions:					
25	Reserve for Accumulated Depreciation (Acct 108)	Sch B-3	846,689,355	833,963,077	(12,726,278)	(1)
26						
27	Accum. Deferred Income Taxes (Accts 190, 282, & 283)	Sch B-6	203,311,623	212,949,748	9,638,125	(4)
28						
29	Customer Advances for Construction (Account 252)	Sch B-6	0	0	0	
30						
31	Investment Tax Credits (Account 255)	Sch B-6	0	0	0	
32	Total Deductions		1,050,000,978	1,046,912,825	(3,088,153)	
33						
34	Electric Jurisdictional Rate Base		591,114,532	553,239,327	(37,875,205)	

- (1) These variances are driven by adjustments made to the base period. Per Schedules B-2.2 and B-3.1, adjustments were made to eliminate ARO, certain street lighting and meter accounts.
- (2) The variance is due to the fluctuation in coal stocks.
- (3) The variance is due to the fluctuation in stores handling expense.
- (4) The variance is due to book/tax income differences occurring across the periods, including bonus depreciation.

DUKE ENERGY KENTUCKY, INC.  
 CAPITAL STRUCTURE

LINE NO.	CLASS OF CAPITAL	REFERENCE	AS OF 6/30/2017	BASE PERIOD	VARIANCE
1	<b>Total Company</b>				
2	Common Equity		\$455,162,290	\$480,851,146	\$25,688,856 (1)
3	Long-Term Debt	J-3	361,279,714	449,293,331	\$88,013,617 (2)
4	Short-Term Debt	J-2	25,048,214	30,902,424	\$5,854,210 (3)
5					
6	Total Capital		<u>\$841,490,218</u>	<u>\$961,046,901</u>	<u>\$119,556,683</u>
7					
8	<b>Electric Jurisdictional</b>				
9	Common Equity		\$261,632,673	\$282,794,155	\$21,161,482 (1)
10	Long-Term Debt		\$207,670,825	\$264,231,559	\$56,560,734 (2)
11	Short-Term Debt		\$14,394,996	\$18,169,789	\$3,774,793 (3)
12					
13	Total Jurisdictional Electric Capital		<u>\$483,698,494</u>	<u>\$565,195,503</u>	<u>\$81,497,009</u>

- (1) The variance in common equity is driven by net income and capital contributions over the period.  
 (2) The primary reason for the variance is a planned debt issuance in September 2017.  
 (3) The variance in short-term debt is due to the seasonal nature of cash requirements.

DUKE ENERGY KENTUCKY, INC.  
 ELECTRIC INCOME STATEMENT

LINE NO.	DESCRIPTION	ENDING 6/30/2017	BASE PERIOD	VARIANCE	
1	OPERATING REVENUE	342,622,286	326,452,338	(16,169,948)	(1)
2					
3	OPERATING EXPENSES				
4	Operation and Maintenance Expenses				
5	Production Expenses				
6	Fuel and Purchased Power Expense	126,652,283	115,955,445	(10,696,838)	(2)
7	Other Production Expenses	53,360,175	51,048,894	(2,311,281)	(3)
8	Total Power Production Expense	180,012,458	167,004,339	(13,008,119)	
9					
10	Transmission Expense	20,964,565	18,095,393	(2,869,172)	(4)
11	Regional Market Expense	1,593,596	1,637,210	43,614	
12	Distribution Expense	14,469,737	14,193,963	(275,774)	
13	Customer Accounts Expense	5,335,534	6,076,877	741,343	
14	Customer Service & Information Expense	637,199	898,077	260,878	
15	Sales Expense	855,370	946,639	91,269	
16	Administrative & General Expense	19,443,361	20,406,967	963,606	
17	Other	(2,563,228)	(2,763,105)	(199,877)	
18	Total Operation and Maintenance Expense	240,748,592	226,496,360	(14,252,232)	
19					
20	Depreciation Expense	32,262,526	35,375,930	3,113,404	(5)
21					
22	Taxes Other Than Income Taxes				
23	Other Federal Taxes	0	(5,147)	(5,147)	
24	State and Other Taxes	10,020,460	10,680,604	660,144	
25	Total Taxes Other Than Income Taxes	10,020,460	10,675,457	654,997	
26					
27	State Income Taxes				
28	State Income Tax - Current	(2,518,113)	(618,687)	1,899,426	
29	Provision for Deferred Income Taxes - Net	4,458,133	3,190,453	(1,267,680)	
30	Total State Income Tax Expense	1,940,020	2,571,766	631,746	
31					
32	Federal Income Taxes				
33	Federal Income Tax - Current	(17,970,702)	(19,935,176)	(1,964,474)	
34	Provision for Deferred Income Taxes - Net	31,409,506	34,892,043	3,482,537	
35	Amortization of Investment Tax Credit	(16,264)	(11,950)	4,314	
36	Total Federal Income Tax Expense	13,422,540	14,944,917	1,522,377	(6)
37					
38	Total Operating Expenses and Taxes	298,394,138	290,064,430	(8,329,708)	
39					
40	Net Operating Income	44,228,148	36,387,908	(7,840,240)	

- (1) The variance is due to lower fuel related revenues in the base period.
- (2) The variance is due to lower fuel cost rates in the base period.
- (3) The variance is due to lower lime costs in the base period.
- (4) The variance is due to the fact that the Company's original forecast did not include an amount representative of the Company's expected costs for RTEP.
- (5) The variance is due to higher plant in service during the base period.
- (6) The variance is due to the fact that base period did not include adjustments related to prior years.

**Duke Energy Kentucky  
Case No. 2017-00321  
Staff First Set Data Requests  
Date Received: August 25, 2017**

**STAFF-DR-01-017**

**REQUEST:**

Provide the information shown in Schedule 17 for each construction project in progress, or planned to be in progress, during the 12 months preceding the base period, the base period, and the forecasted test period.

**RESPONSE:**

Please see attachment Staff DR-01-017 (a) for information as of November 30, 2016.

Please see attachment Staff DR-01-017 (b) for information as of November 30, 2017.

Please see attachment Staff DR-01-017 (c) for information as of March 31, 2017.

Please note that the company's construction forecasting is performed at a summarized level, therefore the same level of detail is not available for future periods as historical periods.

As outlined on Schedule A, the Company is not requesting to include recovery of CWIP in base rates.

**PERSON RESPONSIBLE:** Cynthia Lee  
Beau Pratt

DUKE ENERGY KENTUCKY  
 CASE NO. 2017-00321  
 CONSTRUCTION WORK IN PROGRESS - PERCENT COMPLETE  
 AS OF NOVEMBER 30, 2016

SCHEDULE 17

Line No. (A)	Project No. (B)	Description of Project (C)	Construction Amount (D)	AFUDC Capitalized (E)*	Indirect Costs Other (F)**	Total Cost (G=D+E+F)	Estimated Physical Percent Completed (H)
1	28204	CRESCENT 41 KEARNEY CT	136	-	-	136	Various
2	30763	INST. 13KV CAP. BANKS	2	-	-	2	Various
3	30896	Hold Pole due to sewer ca	44	-	-	44	Various
4	35035	install MW alarm at var l	(800)	-	(56)	(856)	Various
5	78906	TO COVER REMOVAL FROM PROPERTY PLAN	0	-	(473)	(473)	Various
6	16AR03	Buffington Repl LA's	31,315	189	3,535	35,039	Various
7	16AR06	Richwood Repl TB1 Arrester	8,160	76	1,878	10,114	Various
8	16AR12	Florence Repl TB4 Arresters	5,132	200	2,977	8,310	Various
9	16AR13	Wilder Repl TB2 Arresters	8,427	112	1,658	10,197	Various
10	16AR22	Dixie Repl Cir 41 & 42 Exit Arrest	2,374	57	1,143	3,574	Various
11	16SPC151	Beaver Inst Oil Cont	339	5	296	641	Various
12	16SPC152	Dayton Inst Oil Cont	265	4	232	501	Various
13	16SPC153	Grant Inst Oil Cont	220	4	239	464	Various
14	16SPC154	Longbranch Inst Oil Cont	265	4	232	501	Various
15	16SPC155	Augustine Inst Oil Cont	431	3	190	624	Various
16	16SPC156	Covington Inst Oil Cont	265	4	232	501	Various
17	16SPC157	Dixie Inst Oil Cont	74	1	65	140	Various
18	16SPC21	Claryville Inst Oil Cont Berm	11,381	529	14,938	26,848	Various
19	16SPC23	Decoursey Install Oil Cont Berm	8,912	393	10,857	20,162	Various
20	16SPC28	Marshall Install Oil Cont Berm	7,963	368	8,878	17,209	Various
21	307282AAA	307282 - 19th&Augustine BndWth Proj	1,761	5	-	1,767	Various
22	307282AAB	307282 - Augustine BndWth @ Sub.	1,190	3	-	1,194	Various
23	311803CH	Lighting System Integration HW	67	3	-	70	Various
24	311803CS	Lighting System Integration Softwar	37,171	805	645	38,621	Various
25	315263BTS	315263BTS Encryption PH2	236	1	-	237	Various
26	315263GDG	315263GDG Encryption PH2	45	0	-	45	Various
27	AIT21809H	FSO Forecasting Consolidation	105	10	393	508	Various
28	AIT21809S	FSO Forecasting Consolidation	9,514	780	15,065	25,359	Various
29	ARCGH	Enable ArcGIS/ESRI Hardware	12	1	-	13	Various
30	ARCGS	Enable ArcGIS/ESRI Software	91,855	3,585	118	95,558	Various
31	ARMH	Enable ARM Scheduler Hardware	10	0	-	10	Various
32	ARMS	Enable ARM Scheduler Software	71,627	3,018	723	75,368	Various
33	C9044	AMI Wilder Advanced Meter	38,539	0	-	38,539	Various
34	C9045	AMI Donaldson Advanced Meter	56,076	-	-	56,076	Various
35	C9047	AMI Atlas Advanced Metering	10,584	(0)	-	10,584	Various
36	C9048	AMI Claryville Advanced Metering	13,528	-	-	13,528	Various
37	C9049	AMI Florence Advance Metering	76,514	-	-	76,514	Various

38	C9050	AMI Villa Advanced Metering	46,440	-	-	46,440	Various
39	C9051	AMI Dixie Advanced Metering	12,914	0	-	12,914	Various
40	C9052	AMI Buffington Advance Metering	69,301	-	-	69,301	Various
41	CCEBLIDR	CCP East Bend Landfill Ind Door Rep	12,703	-	-	12,703	Various
42	CEB020290	Lined Retention Basin	523,035	9,374	297,721	830,130	Various
43	CEB020298	East Bend SW / PW REROUTE	598,416	10,175	353,190	961,781	Various
44	CEB021410	Dry Bottom Ash Conversion	1,434,385	23,941	87,920	1,546,246	Various
45	CEB021493	East Bend ByProducts Scale Mgmt Upg	164,425	7,926	447	172,798	Various
46	CF53AUGUS	Purch Panasonic CF53s repl MDTs	257,868	22,751	-	280,619	Various
47	COPTIM	Develop OPTIM Modeling Tool	35,377	2,459	26,764	64,600	Various
48	COPTIM	Develop OPTIM Modeling Tool	26,930	1,905	20,883	49,719	Various
49	D1128	AMI Thomas More Advance Meter	10,584	(0)	-	10,584	Various
50	D1912DS1	Covington Xtr 2_RUSD - DKY1912	13,477	163	6,682	20,322	Various
51	D1929RS1	RUSD Taylor Mill Purch Sub Property	76	0	18	94	Various
52	D1931DL1	AM 10894240 General Drive Part 1	9,816	118	1,437	11,372	Various
53	D1932DS1	Bellevue Upg Dist Cir Rel_RUSD - DK	3,965	46	1,100	5,111	Various
54	D1959RS1	Cov Sub Add Prop	8,343	-	58	8,401	Various
55	D1973DL1	AM 11028173 York 43 Ln Ext	2,351	26	438	2,815	Various
56	DERSLRST	DER Solar Study	2,550	-	-	2,550	Various
57	DP0032	Augustine Inst 2nd TB 22.4	477	7	404	888	Various
58	EB020056X	Sec Superheat Outlet Header Rep	73,433	643	14,855	88,931	Various
59	EB020090X	Boiler Room Vent Fan on Mezzanine	596,302	5,662	52,795	654,759	Various
60	EB020135X	Install Emergency Warning System	422,855	2,641	4,901	430,396	Various
61	EB020358X	Used Oil Storage Building (EF)	96,713	649	8,443	105,805	Various
62	EB020584X	Replace Ammonia Forwarding Pmp Skid	63,414	820	155	64,389	Various
63	EB020597X	Shelter In Place Safe Haven NH3	41,864	597	6,501	48,963	Various
64	EB020603X	Replace Harbor/Deadman Cable	73,802	204	-	74,006	Various
65	EB021291X	Landfill Cover 2012	(3,635)	-	(833)	(4,467)	Various
66	EB021383X	Unit Control Simulator	1,767,986	210,487	(159,328)	1,819,145	Various
67	EB021409X	U2 Lime Injection System	743,161	12,006	19,328	774,494	Various
68	EB021422X	Precipitator Hot Side Rebuild	493,614	25,334	104,547	623,495	Various
69	EB021455X	NERC CIP V5Upgrade	593,226	3,819	9,970	607,015	Various
70	EB021456X	SmartGen Installation at East Bend	2,620,627	162,339	143,176	2,926,141	Various
71	EB0412X	Repl Boiler Economizer	69,479	5,404	50,599	125,481	Various
72	EBS01243X	New East Bend Landfill	20,168,291	628,073	880,587	21,676,951	Various
73	ECOMH	Enable ECOM Data Hub	57	1	-	58	Various
74	ECOMS	Enable ECOM Data Hub Software	36,989	1,182	672	38,843	Various
75	EGISH	Enable EGIS Hardware	831	49	-	880	Various
76	EGISS	Enable EGIS Software	296,525	12,026	4,323	312,874	Various
77	EMR173	Wilder Repl failed bushings	231	4	202	437	Various
78	EMR248	Dixie Repl RTU Processor	4,932	14	50	4,996	Various
79	ENABLETDG	ENABLETDG Clearing Project	404,415	-	47,214	451,629	Various
80	ETSPDCAPK	ETS Power Delivery Cap Overhead	4,333,699	-	(4,331,093)	2,606	Various
81	EXPDH	Enable Expert Designer Hardware	70	3	-	73	Various

82	EXPDS	Enable Expert Designer Software	57,848	2,692	1,066	61,606	Various
83	FOOTPRNSW	Footprints Upgrade Project	2,326	22	-	2,348	Various
84	G9136	DOMS IMPLEMENTATION W/AMI	9,615	1,172	24	10,811	Various
85	H0299	Crescent 46 OH Part1	11,491	530	1,586	13,606	Various
86	H2111	Kenton Sub 13kV Bus 3I - AMKY0960	586,662	58,476	124,383	769,522	Various
87	INT1067A	MI P&L Analyzer Software	7,393	63	2	7,457	Various
88	J5122	TR 5267739 Cold Spring 49	140,905	4,119	13,690	158,714	Various
89	J9110	TR 5301582 Alexandria South 41	152,669	5,712	24,161	182,543	Various
90	KAR851805	LAR 10851805 Wilder 44	6,322	50	1,022	7,394	Various
91	KCIPLW001	Augustine KY NERC CIP LW	56,793	248	13,370	70,410	Various
92	KCIPLW002	Wilder-Ky NERC CIP Low DS	56,658	267	13,632	70,558	Various
93	KCIPLW003	York - Ky NERC CIP Low	469	2	74	544	Various
94	KCIPLW004	Buffington - Ky NERC CIP Low	469	2	74	544	Various
95	KEC920153	DC 8920153 Bellevue 42	1,845	34	568	2,448	Various
96	KEC920154	DEC 8920154 Kenton 46	202	4	62	268	Various
97	KEC920155	DEC 8920155 Oakbrook 41	202	4	62	268	Various
98	KET135851	DET 10135851 West End 41	6,360	232	1,241	7,832	Various
99	KHR082804	RI 10082804 15 Spiral Dr	(60,267)	-	-	(60,267)	Various
100	KHR297697	DOT 7297697 Covington 43	9,931	203	1,184	11,318	Various
101	KHR355669	RI 10355669 Washington St	(156,691)	(2,127)	2,123	(156,695)	Various
102	KHR744679	RI 9744679 6th St e/o Cra	10,450	495	1,983	12,928	Various
103	KHR744840	RI 9744840 6th St e/o Cra	8,308	376	1,543	10,228	Various
104	KIL564406	UG 10564406 West End 41	124,503	358	606	125,467	Various
105	KMW160127	Design of Office Space	42,393	801	-	43,194	Various
106	KMW160131	Modular Office Space	32,903	562	-	33,465	Various
107	KMW160150	Complete Install Security System	3,087	43	858	3,988	Various
108	KSP941656	NB 10941656 North Walton Pointe	(5,203)	-	-	(5,203)	Various
109	KUC234911	UG 6234911 Hands 44 URD	289,647	3,604	76,714	369,965	Various
110	KUS172128	NB 9172128 820 Dolwick UG	77,003	3,331	4,598	84,932	Various
111	KUS191578	NB 7191578 Renshaw Retire	113,647	909	20,343	134,899	Various
112	KYCERT1	CERTKY P0 CIR 966	3,880	13	829	4,722	Various
113	KYGLPR4	GLT Cir 6763 P2 Str 518	41,273	448	17,230	58,951	Various
114	KYGLPR5	GLT Cir 2862B P1-P2	7,462	255	8,436	16,153	Various
115	KYRELT1	F6763 DOT Mt Zion Rd-Dixie Hwy	2,168	60	897	3,124	Various
116	KYRELT3	Storm 03- Circuit 5967	27,393	93	6,192	33,677	Various
117	MAXH	Enable Maximo Hardware	2,598	76	-	2,674	Various
118	MAXS	Enable Maximo Software	671,193	30,623	26,041	727,856	Various
119	MOBH	Enable Mobility Hardware	25,191	379	-	25,570	Various
120	MOBS	Enable Mobility Software	354,598	15,471	8,921	378,990	Various
121	NINT2068S	NINT2068S Replace WebSphere Voice	17,133	486	195	17,814	Various
122	OLEKY	Kentucky New Lighting Install - OLE	(5,461)	-	91,307	85,846	Various
123	P7273	DEC 6892574 Donaldson 41	89,537	5,649	26,997	122,183	Various
124	P7274	DEC 6892567 Donaldson 41	57,149	4,628	20,129	81,906	Various
125	P7314	Donaldson TB1 Bushings	14,416	431	7,845	22,692	Various

126	P7405	KY Univ Bus 4 Swgr and CB Repl	1,106,453	65,041	430,772	1,602,266	Various
127	PCTA481AU	PCTA481AU CDP Authenticated Site	720,983	21,293	4,999	747,275	Various
128	PCTAI31J	PGO Long Range Planning Tool	5,672	27	(4,702)	997	Various
129	PCTAIT85B	INT85B CTA MWMS Consolidation	233,286	20,843	8,963	263,092	Various
130	PCTAITH31	INT165 Hardware	2,443	80	-	2,522	Various
131	PCTAITH61	INT83 Hardware	1,610	70	38	1,718	Various
132	PCTAITQ03	INT165 EI 1 Software	48	1	-	49	Various
133	PCTAITS31	INT165 Software	10,705	367	-	11,072	Various
134	PCTAITS41	INT177 Software	7,295	306	74	7,675	Various
135	PCTAITS51	INT82b Software	3,216	87	-	3,303	Various
136	PCTAITS61	INT83 Software	3,647	133	21	3,800	Various
137	PCTAITX03	INT165 X 1 SOFTWARE	46,389	1,780	192	48,361	Various
138	PCTAITX04	INT165 X 1 Hardware	2,210	102	-	2,311	Various
139	PCTAITX07	INT177 X 2 SOFTWARE	4,446	165	698	5,309	Various
140	PCTAITX10	INT177 X 3 Software	6,904	268	88	7,260	Various
141	PCTAVM	VEGETATION MGMT-KENTUCKY	0	11	-	11	Various
142	PPS	Enable PowerPlan Software	51,829	2,071	-	53,900	Various
143	PRIMH	Enable Primavera Hardware	1,940	86	-	2,027	Various
144	PRIMS	Enable Primavera Software	64,200	2,331	460	66,990	Various
145	R6095	Logistics Cycle Times	13,742	328	6	14,076	Various
146	R6164	Logistics Cycle Times	29	1	-	30	Various
147	R9205	Trading Information Management Cons	208	7	-	215	Various
148	S6621	Plantview Reliability Index Module	1,752	23	-	1,776	Various
149	SDDTS	Enable Subdiv Design Tool Software	39,002	1,068	728	40,798	Various
150	SG305SVRS	SG DEE OpenWay Ops Center Servers	3,351	32	223	3,606	Various
151	SG305SW	SG DEE OpenWay Ops Center Software	3,786	41	1	3,827	Various
152	SG336SW	SG DEE DMS ADMS - Software	7,472	55	-	7,527	Various
153	SG344SW	SG DEE Distrib System Health - SW	8,211	199	-	8,410	Various
154	SG358CALL	SG 358 - DEE MDM Scale CA Lisa SW	7,340	147	-	7,487	Various
155	SG358HW16	SG 358 - DEE MDM Scale Hardware 16	67,876	1,138	5,381	74,394	Various
156	SG358SGGL	SG 358 - DEE MDM Scale - SGG Licens	166	2	-	168	Various
157	SG358SW1	SG DEE MDM Scale Software 1	135	0	-	135	Various
158	SG361SW	SG DEE DMS Project 10 SW	976	46	36	1,058	Various
159	SG430A	Aero Pkwy Instl UG Conduit	244,906	4,011	27,138	276,055	Various
160	SG430B	Aero Pkwy Instl UG Cable	8,061	353	1,930	10,344	Various
161	SG448SVR	SG DEE Openway Scale 2016 - Servers	2,583	18	106	2,708	Various
162	SG489SW	SG DEE Openway AMI Scale - 489	284	1	0	285	Various
163	SGDMS3SW	DEE DMS 3.5 Upgrade - Software	24,765	290	345	25,400	Various
164	SGEOA	SG COA Software	13,103	210	46	13,359	Various
165	SGETOAS	SG TOA Replacement Software	107,127	3,536	584	111,248	Various
166	SGHYDRKY	DEK Recloser Replacements	1,382	-	520	1,902	Various
167	SGKAMIMGT	DEK AMI Mgmt Project	173,470	-	-	173,470	Various
168	SGOVH	Grid Solutions Overhead Allocation	16	-	-	16	Various
169	SGRTPKY	DEK Upgrade Dist Trans Stations	1,634	-	449	2,083	Various

170	SGRTRKY	DEK Upgrade Livefront Transformers	1,267	-	363	1,631	Various
171	SGSGC	Smart Grid to SG Capital - PMO	72,929	-	(72,922)	7	Various
172	SGSNI03	SG SNI - IPv6	(1,628)	432	1,340	144	Various
173	SGSNI04	SG SNI - IPv6	(821)	210	711	100	Various
174	SGSUBTXKY	DEK URD Submersible Transformers	6,674	-	1,833	8,506	Various
175	SGSWDOMC	SG AMI DOMS S/W Module Capital	24,778	4,046	421	29,246	Various
176	SGYFA2SW	DEE YFA Ver 2 DER - Software	19,639	475	34	20,148	Various
177	SKY1504DC	Kentucky O&M To Capital Journal	24,225	30	1,222	25,477	Various
178	SKY1610DC	DEK O&M TO CAPITAL JOURNAL Strm 10	19,344	284	1,085	20,713	Various
179	SKY1611DC	DEK O&M TO CAPITAL JOURNAL Strm 11	3,625	11	481	4,117	Various
180	SSDTH	Enable Subst Design Tool Hardware	93	5	-	97	Various
181	SSDTS	Enable Subst Design Tool Software	17,982	924	1,204	20,110	Various
182	T1447DS1	Cold Spring Ckt Swi	118,014	4,396	84,806	207,216	Various
183	T1453DS1	Dixie Bus 1 Swgr - TKY1453	4,629	42	2,421	7,091	Various
184	T1453TS1	Dixie 69kV ABS - TKY1453	1,888	19	1,072	2,979	Various
185	T1454DS1	Hands Bus 1 Swgr - TKY1454	51,713	548	28,429	80,690	Various
186	T1518DS1	Mt Zion XTR 1 Rel Repl	82,940	4,924	87,742	175,606	Various
187	T1672TS1	F965 Kenton Rel Repl	48,335	76	4,376	52,787	Various
188	T1672TS2	F965 Wilder Rel Repl	64,629	105	9,555	74,289	Various
189	T1695TS1	Buffington F966 CB Rel Repl - TKY16	282	4	246	532	Various
190	TDITCHAR	PD KENTUCKY IT HARDWARE	145	-	-	145	Various
191	TIMH	Enable TIM Hardware	27	1	-	28	Various
192	TIMS	Enable TIM Software	74,062	2,927	4,018	81,008	Various
193	TPCTH	Enable Trans Proj Cost Hardware	554	20	-	574	Various
194	TPCTS	Enable Tran Proj Cost Software	55,274	2,112	445	57,831	Various
195	TPETH	Enable Trans Proj Est Hardware	1,103	39	-	1,141	Various
196	TPETS	Enable Trans Proj Est Software	90,403	3,270	686	94,359	Various
197	WALKKY	Walkdown - Kentucky	162,076	581	48,164	210,821	Various
198	WD101209X	WGS CT 1 Overhaul #2	(304,777)	79,540	(39)	(225,276)	Various
199	WDC00004X	Install Fuel Oil System	118,123	1,013	13,494	132,630	Various
200	WDC00006X	Cathodic Protection System Repl	115,767	3,457	10,346	129,570	Various
201	WDC01256X	NERC CIP V	114,373	2,373	316	117,062	Various
202	WDCM0017X	Main Security Guard House Bldg	28,995	377	1,994	31,366	Various
203	WDCM1209X	SmartGen Installation	219,469	14,547	20,524	254,539	Various
204	WRTS	Enable WRT & WMSP Software	59,142	2,201	313	61,656	Various
205	Blank Project ID		(182)	-	-	(182)	Various

44,351,286

\*Costs Captured = Resource Type 99970 & 99971

\*\*Costs Captured = Resource Type 99810 & 18000& 78000

Duke Energy Kentucky, Inc.  
 Case No. 2017-00321  
 Construction Projects  
 As of November 30, 2017

Line No.	FERC Function	Project Class	Accumulated Costs
1	Production	Fossil Ash Basin Initiative	58,955,377
2	Production	Fossil Steam Plants	14,237,091
3	Production	Solar Energy Production	10,948,019
4	Production	Other Production Plant	7,951,284
5	Production	Fossil Env Compliance Air	7,346,898
6	Transmission	Transmission Stations	938,840
7	Transmission	Transmission Lines	465,139
8	Distribution	Distrib Lines OH/UG (Line Ext)	6,428,769
9	Distribution	Distribution Improvements	4,002,607
10	Distribution	Distribution Substation	3,022,822
11	Distribution	Distribution Substation Lots	91,763
12	General	Intangible Plant - Software	6,396,065
13	General	Other - Gen BLDG/Land/Furniture	316,782
14	General	Office Equipment	251,588
15	General	Communication	61,027
16	General	Other - Office Equipment	34,679
17	General	Gen. Bldg. & Oper. Centers	17,830
			121,466,579

Duke Energy Kentucky, Inc.  
Case No. 2017-00321  
Construction Projects  
As of March 31, 2019

Line No.	FERC Function	Project Class	Accumulated Costs
1	Production	Fossil Ash Basin Initiative	7,389,136
2	Production	Fossil Steam Plants	985,341
3	Transmission	Transmission Stations	1,020,849
4	Transmission	Transmission Lines	501,222
5	Distribution	Distribution Improvements	4,435,794
6	Distribution	Distribution Substation	2,562,765
7	Distribution	Distribution Substation Lots	111,241
8	General	Intangible Plant - Software	5,109,692
9	General	Other - Gen BLDG/Land/Furniture	703,290
10	General	Office Equipment	208,597
11	General	Gen. Bldg. & Oper. Centers	118,017
12	General	Communication	83,805
			<u>23,229,749</u>

**STAFF-DR-01-018**

**REQUEST:**

Provide, in the format provided in Schedule 18, an analysis of the utility's Construction Work in Progress ("CWIP") as defined in the Uniform System of Accounts for each project identified in Schedule 17.

**RESPONSE:**

Please see STAFF-DR-01-018 Attachment for information as of November 30, 2016. For the base period and forecasted test period this data is not available because our construction forecasting is performed at a summarized level, as noted in response to STAFF-DR-01-017.

As outlined on Schedule A, the Company is not requesting to include recovery of CWIP in base rates.

**PERSON RESPONSIBLE:** Cynthia Lee  
Beau Pratt

DUKE ENERGY KENTUCKY  
CASE NO. 2017-00321  
CONSTRUCTION WORK IN PROGRESS - PERCENT COMPLETE  
AS OF NOVEMBER 30, 2016

Line No.	Project No.	Date Construction Work Began	Estimated Project Completion Date	Percent of Elapsed Time	Original Budget Estimate	Most Recent Budget Estimate	Total Project Expenditures	Percent of Total Expenditures
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I) = (H/G)
2	28204	9/1/1996	4/13/2000	100.00%	100	100	136	136%
3	30763	9/1/1998	4/13/2000	100.00%	100	100	2	2%
4	30896	10/1/1998	4/13/2000	100.00%	100	100	44	44%
5	35035	6/1/2000	4/13/2000	100.00%			(856)	
6	78906	12/1/1999	4/13/2000	100.00%			(473)	
7	16AR03	10/1/2016	3/31/2017	33.15%	23,112	23,112	35,039	152%
8	16AR06	3/1/2016	3/31/2017	69.37%	5,220	5,220	10,114	194%
9	16AR12	3/1/2016	3/31/2017	69.37%	4,713	4,713	8,310	176%
10	16AR13	3/1/2016	3/31/2017	69.37%	6,246	6,246	10,197	163%
11	16AR22	8/1/2016	3/31/2017	50.00%	1	1	3,574	357389%
12	16SPC151	10/1/2016	9/1/2017	17.91%	69,707	69,707	641	1%
13	16SPC152	10/1/2016	9/1/2017	17.91%	59,427	59,427	501	1%
14	16SPC153	10/1/2016	3/1/2018	11.63%	59,427	59,427	464	1%
15	16SPC154	10/1/2016	3/1/2018	11.63%	49,185	49,185	501	1%
16	16SPC155	10/1/2016	9/1/2017	17.91%	37,723	37,723	624	2%
17	16SPC156	10/1/2016	3/1/2018	11.63%	51,549	51,549	501	1%
18	16SPC157	10/1/2016	9/1/2017	17.91%	64,482	64,482	140	0%
19	16SPC21	6/1/2016	3/31/2017	60.07%	17,973	17,973	26,848	149%
20	16SPC23	8/1/2016	3/31/2017	50.00%	9,590	9,590	20,162	210%
21	16SPC28	5/1/2016	3/31/2017	63.77%	14,842	14,842	17,209	116%
22	307282AAA	11/1/2016	6/30/2017	12.03%	152,096	152,096	1,767	1%
23	307282AAB	11/1/2016	6/30/2017	12.03%	21,606	21,606	1,194	6%
24	311803CH	1/1/2016	3/31/2019	28.19%	3,243	3,243	70	2%
25	311803CS	11/1/2015	3/31/2019	31.70%	157,967	157,967	38,621	24%
26	315263BTS	10/1/2016	12/31/2016	65.93%	19,818	19,818	237	1%
27	315263GDG	11/1/2016	12/31/2016	48.33%	5,086	5,086	45	1%
28	AIT21809H	6/1/2014	12/31/2015	100.00%	404	404	508	126%
29	AIT21809S	6/1/2014	12/31/2015	100.00%	10,061	10,061	25,359	252%
30	ARCGH	7/1/2015	10/31/2017	60.73%	217	217	13	6%
31	ARCGS	5/1/2015	10/31/2017	63.35%	199,412	199,412	95,558	48%
32	ARMH	10/1/2015	10/31/2017	55.98%	217	217	10	5%
33	ARMS	5/1/2015	10/31/2017	63.35%	199,412	199,412	75,368	38%
34	C9044	6/1/2016	12/30/2017	31.54%	40,000	40,000	38,539	96%
35	C9045	6/1/2016	9/30/2017	37.45%	151,468	151,468	56,076	37%
36	C9047	6/1/2016	12/30/2017	31.54%	12,000	12,000	10,584	88%
37	C9048	6/1/2016	12/30/2017	31.54%	15,000	15,000	13,528	90%
38	C9049	6/1/2016	12/30/2017	31.54%	80,000	80,000	76,514	96%
39	C9050	6/1/2016	12/30/2017	31.54%	50,000	50,000	46,440	93%
40	C9051	6/1/2016	12/30/2017	31.54%	17,000	17,000	12,914	76%
41	C9052	6/1/2016	12/30/2017	31.54%	75,000	75,000	69,301	92%

DUKE ENERGY KENTUCKY  
CASE NO. 2017-00321  
CONSTRUCTION WORK IN PROGRESS - PERCENT COMPLETE  
AS OF NOVEMBER 30, 2016

Line No.	Project No.	Date Construction Work Began	Estimated Project Completion Date	Percent of Elapsed Time	Original Budget Estimate	Most Recent Budget Estimate	Total Project Expenditures	Percent of Total Expenditures
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I) = (H/G)
42	CCEBLIDR	11/1/2016	1/15/2017	38.67%	12,151	12,151	12,703	105%
43	CEB020290	8/1/2016	7/18/2018	16.90%	3,085,662	3,085,662	830,130	27%
44	CEB020298	8/1/2016	7/30/2018	16.62%	3,085,562	3,085,562	961,781	31%
45	CEB021410	12/1/2015	7/30/2018	37.55%	6,629,700	24,439,593	1,546,246	6%
46	CEB021493	9/1/2015	4/30/2017	75.12%	132,199	132,199	172,798	131%
47	CF53AUGUS	9/1/2014	3/31/2017	87.15%	158,146	158,146	280,619	177%
48	COPTIM	1/1/2016	9/30/2017	52.35%	23,866	23,866	64,600	271%
49	COPTIM	1/1/2016	9/30/2017	52.35%	18,616	18,616	49,719	267%
50	D1128	6/1/2016	12/30/2017	31.54%	11,000	11,000	10,584	96%
51	D1912DS1	9/1/2016	3/1/2018	16.48%	2,776,527	2,776,527	20,322	1%
52	D1929RS1	11/1/2016	3/15/2018	5.81%	282,613	282,613	94	0%
53	D1931DL1	8/1/2016	3/15/2018	20.47%	87,224	87,224	11,372	13%
54	D1932DS1	9/1/2016	2/13/2018	16.98%	277,439	277,439	5,111	2%
55	D1959RS1	8/1/2016	10/1/2017	28.40%	112,393	112,393	8,401	7%
56	D1973DL1	8/1/2016	10/31/2017	26.54%	83,908	83,908	2,815	3%
57	DESLRST	12/1/2015	1/1/2025	11.00%			2,550	
58	DP0032	10/1/2016	9/21/2018	8.33%	1,964,441	1,964,441	888	0%
59	EB020056X	10/1/2016	12/1/2018	7.59%	8,908,329	8,908,329	88,931	1%
60	EB020090X	5/1/2016	12/31/2016	87.30%	496,510	496,510	654,759	132%
61	EB020135X	9/1/2016	4/30/2017	37.34%	895,918	895,918	430,396	48%
62	EB020358X	8/1/2016	12/31/2016	79.61%	152,235	152,235	105,805	70%
63	EB020584X	9/1/2016	12/31/2016	74.38%	108,910	108,910	64,389	59%
64	EB020597X	9/1/2016	5/31/2017	33.09%	185,610	185,610	48,963	26%
65	EB020603X	11/1/2016	3/31/2017	19.33%	135,135	135,135	74,006	55%
66	EB021291X	5/1/2012	12/31/2014	100.00%			(4,467)	
67	EB021383X	12/1/2012	12/21/2016	98.58%	1,656,726	1,656,726	1,819,145	110%
68	EB021409X	5/1/2016	8/31/2018	25.00%	7,935,086	7,935,086	774,494	10%
69	EB021422X	1/1/2016	8/31/2018	34.33%	1,368,740	34,338,950	623,495	2%
70	EB021455X	2/1/2016	6/30/2017	58.83%	797,045	797,045	607,015	76%
71	EB021456X	1/1/2015	12/31/2017	63.84%	2,046,012	4,503,176	2,926,141	65%
72	EB0412X	1/1/2016	12/31/2018	30.50%	8,380,215	8,380,215	125,481	1%
73	EBS01243X	12/1/2013	6/30/2018	65.49%	13,966,996	13,966,996	21,676,951	155%
74	ECOMH	1/1/2016	10/31/2017	49.93%	685	685	58	8%
75	ECOMS	5/1/2015	10/31/2017	63.35%	117,858	117,858	38,843	33%
76	EGISH	6/1/2015	10/31/2017	62.06%	1,224	1,224	880	72%
77	EGISS	5/1/2015	10/31/2017	63.35%	670,125	670,125	312,874	47%
78	EMR173	10/1/2016	3/31/2018	10.99%	38,600	38,600	437	1%
79	EMR248	11/1/2016	3/31/2018	5.63%	5,284	5,284	4,996	95%
80	ENABLETDG	5/1/2015	4/30/2018	52.88%	801,485	801,485	451,629	56%

DUKE ENERGY KENTUCKY  
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CONSTRUCTION WORK IN PROGRESS - PERCENT COMPLETE  
AS OF NOVEMBER 30, 2016

Line No.	Project No.	Date Construction Work Began	Estimated Project Completion Date	Percent of Elapsed Time	Original Budget Estimate	Most Recent Budget Estimate	Total Project Expenditures	Percent of Total Expenditures
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I) = (H/G)
81	ETSPDCAPK	7/1/2008	12/31/2050	19.80%			2,606	
82	EXPDH	8/1/2015	10/31/2017	59.25%	136	136	73	54%
83	EXPDS	5/1/2015	10/31/2017	63.35%	145,274	145,274	61,606	42%
84	FOOTPRNSW	9/1/2016	8/15/2017	25.86%	4,705	4,705	2,348	50%
85	G9136	1/1/2013	3/31/2017	92.19%	216,000	216,000	10,811	5%
86	H0299	6/1/2015	3/31/2019	39.17%	377,337	377,337	13,606	4%
87	H2111	3/1/2014	3/1/2019	55.04%	823,726	823,726	769,522	93%
88	INT1067A	6/1/2014	12/31/2014	100.00%	8,014	8,014	7,457	93%
89	J5122	5/1/2016	1/31/2018	33.28%	574,056	574,056	158,714	28%
90	J9110	4/1/2016	8/15/2017	48.50%	477,036	477,036	182,543	38%
91	KAR851805	9/1/2016	1/31/2018	17.41%	313,345	313,345	7,394	2%
92	KCIPLW001	9/1/2016	3/31/2018	15.63%	195,323	195,323	70,410	36%
93	KCIPLW002	9/1/2016	9/1/2017	24.66%	195,323	195,323	70,558	36%
94	KCIPLW003	11/1/2016	3/31/2018	5.63%	195,323	195,323	544	0%
95	KCIPLW004	11/1/2016	3/31/2018	5.63%	195,323	195,323	544	0%
96	KEC920153	9/1/2016	7/31/2019	8.47%	298,274	298,274	2,448	1%
97	KEC920154	9/1/2016	5/31/2018	14.13%	150,468	150,468	268	0%
98	KEC920155	9/1/2016	8/31/2019	8.23%	18,342	18,342	268	1%
99	KET135851	5/1/2016	6/30/2018	26.96%	414,893	414,893	7,832	2%
100	KHR082804	10/1/2016	8/28/2017	18.13%	59,623	59,623	(60,267)	-101%
101	KHR297697	7/1/2016	1/1/2018	27.69%	39,492	39,492	11,318	29%
102	KHR355669	8/1/2016	7/28/2017	33.52%	101,561	101,561	(156,695)	-154%
103	KHR744679	2/1/2016	6/30/2018	34.43%	82	82	12,928	15766%
104	KHR744840	3/1/2016	6/30/2018	32.20%			10,228	
105	KIL564406	8/1/2016	5/28/2017	40.33%	462,121	462,121	125,467	27%
106	KMW160127	7/1/2016	7/2/2017	41.53%	485,870	485,870	43,194	9%
107	KMW160131	8/1/2016	7/2/2017	36.12%	219,071	219,071	33,465	15%
108	KMW160150	9/1/2016	9/30/2017	22.84%	9,994	9,994	3,988	40%
109	KSP941656	8/1/2016	6/10/2017	38.66%	51,023	51,023	(5,203)	-10%
110	KUC234911	1/1/2016	7/15/2017	59.54%	349,211	349,211	369,965	106%
111	KUS172128	4/1/2016	4/15/2017	64.12%	101,907	101,907	84,932	83%
112	KUS191578	8/1/2016	3/30/2017	50.21%	105,542	105,542	134,899	128%
113	KYCERT1	11/1/2016	6/30/2017	12.03%	5,000	5,000	4,722	94%
114	KYGLPR4	10/1/2016	2/1/2018	12.30%	40,000	40,000	58,951	147%
115	KYGLPR5	7/1/2016	3/31/2019	15.15%	541,000	541,000	16,153	3%
116	KYRELT1	8/1/2015	3/31/2018	50.05%	35,000	35,000	3,124	9%
117	KYRELT3	11/1/2016	5/1/2017	16.02%	35,000	35,000	33,677	96%
118	MAXH	6/1/2015	10/31/2017	62.06%	9,267	9,267	2,674	29%
119	MAXS	5/1/2015	10/31/2017	63.35%	1,352,478	1,352,478	727,856	54%

DUKE ENERGY KENTUCKY  
CASE NO. 2017-00321  
CONSTRUCTION WORK IN PROGRESS - PERCENT COMPLETE  
AS OF NOVEMBER 30, 2016

Line No.	Project No.	Date Construction Work Began	Estimated Project Completion Date	Percent of Elapsed Time	Original Budget Estimate	Most Recent Budget Estimate	Total Project Expenditures	Percent of Total Expenditures
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I) = (H/G)
120	MOBH	7/1/2015	10/31/2017	60.73%	172,489	172,489	25,570	15%
121	MOBS	5/1/2015	10/31/2017	63.35%	932,343	932,343	378,990	41%
122	NINT2068S	12/1/2015	9/30/2016	100.00%	18,000	18,000	17,814	99%
123	OLEKY	1/1/2015	12/31/2020	31.90%	10	10	85,846	858460%
124	P7273	1/1/2015	11/15/2017	66.63%	88,335	88,335	122,183	138%
125	P7274	1/1/2015	6/30/2018	54.78%	205,738	205,738	81,906	40%
126	P7314	3/1/2015	3/1/2018	58.39%	11,563	11,563	22,692	196%
127	P7405	2/1/2015	3/31/2017	84.66%	741,889	741,889	1,602,266	216%
128	PCTA481AU	3/1/2016	9/30/2018	29.06%	1,159,204	1,159,204	747,275	64%
129	PCTAI31J	6/1/2014	10/30/2015	100.00%	60,069	60,069	997	2%
130	PCTAIT85B	10/1/2015	9/30/2017	58.36%	285,463	285,463	263,092	92%
131	PCTAIH31	9/1/2014	1/31/2018	65.79%	187,177	187,177	2,522	1%
132	PCTAIH61	9/1/2014	4/30/2018	61.41%	11,602	11,602	1,718	15%
133	PCTAITQ03	1/1/2015	1/31/2018	62.08%	3,076	3,076	49	2%
134	PCTAITS31	9/1/2014	1/31/2018	65.79%	621,633	621,633	11,072	2%
135	PCTAITS41	9/1/2014	1/31/2018	65.79%	46,060	46,060	7,675	17%
136	PCTAITS51	9/1/2014	4/30/2018	61.41%	134,548	134,548	3,303	2%
137	PCTAITS61	9/1/2014	4/30/2018	61.41%	73,320	73,320	3,800	5%
138	PCTAITX03	9/1/2014	1/31/2018	65.79%	54,733	54,733	48,361	88%
139	PCTAITX04	9/1/2014	4/30/2018	61.41%	14,842	14,842	2,311	16%
140	PCTAITX07	12/1/2014	1/31/2018	63.09%	5,835	5,835	5,309	91%
141	PCTAITX10	9/1/2014	1/31/2018	65.79%	1,585	1,585	7,260	458%
142	PCTAVM	1/1/2013	1/31/2018	76.99%	25,919	25,919	11	0%
143	PPS	5/1/2015	10/31/2017	63.35%	64,531	64,531	53,900	84%
144	PRIMH	11/1/2015	10/31/2017	54.11%	3,707	3,707	2,027	55%
145	PRIMS	6/1/2015	10/31/2017	62.06%	154,922	154,922	66,990	43%
146	R6095	2/1/2016	12/15/2017	44.36%	36,720	36,720	14,076	38%
147	R6164	7/1/2016	5/12/2017	48.25%	763	763	30	4%
148	R9205	5/1/2016	6/30/2017	50.12%	56,252	56,252	215	0%
149	S6621	5/1/2016	7/31/2017	46.71%	7,145	7,145	1,776	25%
150	SDDTS	5/1/2015	10/31/2017	63.35%	22,774	22,774	40,798	179%
151	SG305SVRS	9/1/2016	9/12/2018	12.15%	5,323	5,323	3,606	68%
152	SG305SW	8/1/2016	9/12/2018	15.67%	189,544	189,544	3,827	2%
153	SG336SW	9/1/2016	4/1/2021	5.38%	1,049,863	1,049,863	7,527	1%
154	SG344SW	1/1/2016	4/24/2019	27.63%	73,774	73,774	8,410	11%
155	SG358CALL	8/1/2016	6/30/2017	36.34%	10,422	10,422	7,487	72%
156	SG358HW16	6/1/2016	6/30/2017	46.19%	323,369	323,369	74,394	23%
157	SG358SGGL	7/1/2016	6/30/2017	41.76%	36,760	36,760	168	0%
158	SG358SW1	11/1/2016	2/28/2018	5.99%	4,208	4,208	135	3%

DUKE ENERGY KENTUCKY  
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AS OF NOVEMBER 30, 2016

Line No. (A)	Project No. (B)	Date Construction Work Began (C)	Estimated Project Completion Date (D)	Percent of Elapsed Time (E)	Original Budget Estimate (F)	Most Recent Budget Estimate (G)	Total Project Expenditures (H)	Percent of Total Expenditures (I) = (H/G)
159	SG361SW	1/1/2016	3/31/2019	28.19%	266,133	266,133	1,058	0%
160	SG430A	4/1/2016	3/31/2018	33.33%	1,185,873	1,185,873	276,055	23%
161	SG430B	4/1/2016	3/31/2018	33.33%	1,003,251	1,003,251	10,344	1%
162	SG448SVR	7/1/2016	3/31/2017	55.68%	5,932	5,932	2,708	46%
163	SG489SW	11/1/2016	11/30/2017	7.36%	22,988	22,988	285	1%
164	SGDMS3SW	9/1/2016	5/15/2018	14.49%	210,242	210,242	25,400	12%
165	SGEOA	4/1/2016	9/30/2017	44.42%	13,148	13,148	13,359	102%
166	SGETOAS	5/1/2015	3/27/2019	40.60%	208,124	208,124	111,248	53%
167	SGHYDRKY	10/1/2016	12/31/2025	1.78%	83	83	1,902	2292%
168	SGKAMIMGT	1/1/2016	3/30/2018	40.78%	603,878	603,878	173,470	29%
169	SGOVH	1/1/2016	12/31/2050	2.61%			16	
170	SGRTPKY	11/1/2016	12/31/2025	0.87%	83	83	2,083	2510%
171	SGRTRKY	7/1/2016	12/31/2025	4.38%	83	83	1,631	1965%
172	SGSGC	9/1/2010	12/31/2017	85.21%	1	1	7	674%
173	SGSNI03	2/1/2016	2/28/2017	77.10%	12,974	12,974	144	1%
174	SGSNI04	2/1/2016	2/28/2017	77.10%	25,947	25,947	100	0%
175	SGSUBTXKY	11/1/2016	12/31/2025	0.87%	83	83	8,506	10249%
176	SGSWDOMC	1/1/2013	8/29/2015	100.00%	37,300	37,300	29,246	78%
177	SGYFA2SW	1/1/2016	5/24/2017	65.62%	36,217	36,217	20,148	56%
178	SKY1504DC	10/1/2015	12/31/2016	93.22%	26,188	26,188	25,477	97%
179	SKY1610DC	9/1/2016	6/30/2017	29.80%	19,693	19,693	20,713	105%
180	SKY1611DC	11/1/2016	6/30/2017	12.03%	5,001	5,001	4,117	82%
181	SSDTH	8/1/2015	10/31/2017	59.25%	118	118	97	83%
182	SSDTS	5/1/2015	10/31/2017	63.35%	79,764	79,764	20,110	25%
183	T1447DS1	2/1/2016	3/31/2017	71.46%	206,535	206,535	207,216	100%
184	T1453DS1	10/1/2016	7/31/2018	8.98%	2,686,595	2,686,595	7,091	0%
185	T1453TS1	10/1/2016	7/31/2018	8.98%	475,115	475,115	2,979	1%
186	T1454DS1	6/1/2016	3/1/2018	28.53%	688,608	688,608	80,690	12%
187	T1518DS1	3/1/2016	3/31/2017	69.37%	115,410	115,410	175,606	152%
188	T1672TS1	10/1/2016	3/31/2018	10.99%	348,325	348,325	52,787	15%
189	T1672TS2	10/1/2016	3/31/2018	10.99%	326,074	326,074	74,289	23%
190	T1695TS1	10/1/2016	2/29/2020	4.82%	1,153,424	1,153,424	532	0%
191	TDITCHAR	9/1/2009	12/25/2025	44.42%			145	
192	TIMH	6/1/2015	10/31/2017	62.06%	84	84	28	33%
193	TIMS	5/1/2015	10/31/2017	63.35%	239,157	239,157	81,008	34%
194	TPCTH	11/1/2015	10/31/2017	54.11%	1,411	1,411	574	41%
195	TPCTS	10/1/2015	10/31/2017	55.98%	208,628	208,628	57,831	28%
196	TPETH	11/1/2015	10/31/2017	54.11%	1,073	1,073	1,141	106%
197	TPETS	10/1/2015	10/31/2017	55.98%	142,915	142,915	94,359	66%

DUKE ENERGY KENTUCKY  
CASE NO. 2017-00321  
CONSTRUCTION WORK IN PROGRESS - PERCENT COMPLETE  
AS OF NOVEMBER 30, 2016

Line No.	Project No.	Date Construction Work Began	Estimated Project Completion Date	Percent of Elapsed Time	Original Budget Estimate	Most Recent Budget Estimate	Total Project Expenditures	Percent of Total Expenditures
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I) = (H/G)
198	WALKKY	11/1/2016	3/31/2019	3.30%			210,821	
199	WD101209X	12/1/2011	8/21/2017	87.37%	9,754,682	9,754,682	(225,276)	-2%
200	WDC00004X	8/1/2016	12/31/2019	9.70%	1,121,399	1,121,399	132,630	12%
201	WDC00006X	1/1/2016	1/31/2017	84.34%	183,144	183,144	129,570	71%
202	WDC01256X	11/1/2015	12/30/2016	92.94%	118,407	118,407	117,062	99%
203	WDCM0017X	9/1/2016	12/30/2016	75.00%	26,000	26,000	31,366	121%
204	WDCM1209X	4/1/2015	12/30/2017	60.66%	154,707	154,707	254,539	165%
205	WRTS	5/1/2015	10/31/2017	63.35%	168,186	168,186	61,656	37%
206	Blank Project ID						(182)	
							44,351,286	

**Duke Energy Kentucky  
Case No. 2017-00321  
Staff First Set Data Requests  
Date Received: August 25, 2017**

**STAFF-DR-01-019**

**REQUEST:**

Provide a calculation of the rate or rates used to capitalize interest during construction for the three most recent calendar years. Explain each component entering into the calculation of the rate(s).

**RESPONSE:**

See Staff-DR-01-019 Attachment (a) for 2014 AFUDC rate calculations.

See Staff-DR-01-019 Attachment (b) for 2015 AFUDC rate calculations.

See Staff-DR-01-019 Attachment (c) for 2016 AFUDC rate calculations.

**PERSON RESPONSIBLE:** Cynthia Lee

**DEK-Electric  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of January 2014**

	<u>AMOUNT</u> (1)	<u>CAPITALIZATION</u> <u>RATIO</u> (2)	<u>COST</u> <u>RATES</u> (3)	<u>S/W</u> (4)	<u>WEIGHTED</u> <u>COST RATES</u> <u>FOR GROSS</u> <u>AFUDC RATE</u> (5)	<u>RATE TO BE USED</u> <u>GROSS</u>	
						<u>%</u>	<u>RATIO</u>
Short-Term Debt(S) <i>From (1)</i>	0		0.000 x	0.00% =	0.00000		
Long-Term Debt <i>From C-1</i>	339,053,258	47.29% x	4.574 x	100.00% =	0.02163	2.16	32.53
Preferred Stock	0	0.00% x	0.00 x	100.00% =	0.00000		
Common Equity <i>From C-3</i>	<u>377,952,827</u>	<u>52.71% x</u>	8.51 x	100.00% =	<u>0.04486</u>	<u>4.48</u>	<u>67.47</u>
Total Capitalization	<u>717,006,085</u>	<u>100.00%</u>					
AFUDC Rates					<u>0.06649</u>	<u>6.64</u>	<u>100.00</u>
CWIP (W) <i>From C-2</i>	<u>24,860,347</u>						

**DEK-Electric  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of February 2014**

	<u>AMOUNT</u> (1)	<u>CAPITALIZATION</u> <u>RATIO</u> (2)	<u>COST</u> <u>RATES</u> (3)	<u>S/W</u> (4)	<u>WEIGHTED</u> <u>COST RATES</u> <u>FOR GROSS</u> <u>AFUDC RATE</u> (5)	<u>RATE TO BE USED</u> <u>GROSS</u>	
						<u>%</u>	<u>RATIO</u>
Short-Term Debt(S) <i>From (1)</i>	348,000		0.241 x	1.32% =	0.00003		
Long-Term Debt <i>From C-1</i>	335,528,603	46.45% x	4.617 x	98.68% =	0.02116	2.12	32.07
Preferred Stock	0	0.00% x	0.00 x	98.68% =	0.00000		
Common Equity <i>From C-3</i>	<u>386,822,325</u>	<u>53.55% x</u>	8.51 x	98.68% =	<u>0.04497</u>	<u>4.49</u>	<u>67.93</u>
Total Capitalization	<u>722,350,928</u>	<u>100.00%</u>					
AFUDC Rates					<u>0.06616</u>	<u>6.61</u>	<u>100.00</u>
CWIP (W) <i>From C-2</i>	<u>26,426,777</u>						

DEK-Electric  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of March 2014

	AMOUNT (1)	CAPITALIZATION RATIO (2)	COST RATES (3)	S/W (4)	WEIGHTED COST RATES FOR GROSS AFUDC RATE (5)	RATE TO BE USED GROSS	
						%	RATIO
Short-Term Debt(S) From (1)	738,000		0.215 x	2.76% =	0.00006		
Long-Term Debt From C-1	338,844,490	46.42% x	4.549 x	97.24% =	0.02053	2.06	31.74
Preferred Stock	0	0.00% x	0.00 x	97.24% =	0.00000		
Common Equity From C-3	<u>391,139,474</u>	<u>53.58% x</u>	8.51 x	97.24% =	<u>0.04434</u>	<u>4.43</u>	<u>68.26</u>
Total Capitalization	<u>729,983,964</u>	<u>100.00%</u>					
AFUDC Rates					<u>0.06493</u>	<u>6.49</u>	<u>100.00</u>
CWIP (W) From C-2	<u>26,726,300</u>						

DEK-Electric  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of April 2014

	AMOUNT (1)	CAPITALIZATION RATIO (2)	COST RATES (3)	S/W (4)	WEIGHTED COST RATES FOR GROSS AFUDC RATE (5)	RATE TO BE USED GROSS	
						%	RATIO
Short-Term Debt(S) From (1)	319,000		0.234 x	1.05% =	0.00002		
Long-Term Debt From C-1	338,739,373	46.34% x	4.554 x	98.95% =	0.02088	2.09	31.67
Preferred Stock	0	0.00% x	0.00 x	98.95% =	0.00000		
Common Equity From C-3	<u>392,297,139</u>	<u>53.66% x</u>	8.51 x	98.95% =	<u>0.04519</u>	<u>4.51</u>	<u>68.33</u>
Total Capitalization	<u>731,036,512</u>	<u>100.00%</u>					
AFUDC Rates					<u>0.06609</u>	<u>6.60</u>	<u>100.00</u>
CWIP (W) From C-2	<u>30,480,170</u>						

DEK-Electric  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of May 2014

	AMOUNT (1)	CAPITALIZATION RATIO (2)	COST RATES (3)	S/W (4)	WEIGHTED COST RATES FOR GROSS AFUDC RATE (5)	RATE TO BE USED GROSS	
						%	RATIO
Short-Term Debt(S) From (1)	236,000		0.102 x	0.67% =	0.00001		
Long-Term Debt From C-1	338,633,766	46.43% x	4.560 x	99.33% =	0.02103	2.10	31.67
Preferred Stock	0	0.00% x	0.00 x	99.33% =	0.00000		
Common Equity From C-3	<u>390,703,686</u>	<u>53.57% x</u>	8.51 x	99.33% =	<u>0.04528</u>	<u>4.53</u>	<u>68.33</u>
Total Capitalization	<u>729,337,452</u>	<u>100.00%</u>					
AFUDC Rates					<u>0.06632</u>	<u>6.63</u>	<u>100.00</u>
CWIP (W) From C-2	<u>35,376,569</u>						

**DEK-Electric  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of June 2014**

	AMOUNT (1)	CAPITALIZATION RATIO (2)	COST RATES (3)	S/W (4)	WEIGHTED COST RATES FOR GROSS AFUDC RATE (5)	RATE TO BE USED GROSS	
						%	RATIO
Short-Term Debt(S) From (1)	657,000		0.162 x	1.64% =	0.00003		
Long-Term Debt From C-1	338,527,666	46.39% x	4.555 x	98.36% =	0.02078	2.08	31.71
Preferred Stock	0	0.00% x	0.00 x	98.36% =	0.00000		
Common Equity From C-3	<u>391,213,796</u>	<u>53.61% x</u>	8.51 x	98.36% =	<u>0.04487</u>	<u>4.48</u>	<u>68.29</u>
Total Capitalization	<u><u>729,741,462</u></u>	<u><u>100.00%</u></u>					
AFUDC Rates					<u><u>0.06568</u></u>	<u><u>6.56</u></u>	<u><u>100.00</u></u>
CWIP (W) From C-2	<u><u>39,994,706</u></u>						

DEK-Electric  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of July 2014

	AMOUNT (1)	CAPITALIZATION RATIO (2)	COST RATES (3)	S/W (4)	WEIGHTED COST RATES FOR GROSS AFUDC RATE (5)	RATE TO BE USED GROSS	
						%	RATIO
Short-Term Debt(S) From (1)	8,449,000		0.175 x	25.99% =	0.00045		
Long-Term Debt From C-1	338,421,070	46.11% x	4.552 x	74.01% =	0.01553	1.60	32.06
Preferred Stock	0	0.00% x	0.00 x	74.01% =	0.00000		
Common Equity From C-3	<u>395,462,711</u>	<u>53.89% x</u>	8.51 x	74.01% =	<u>0.03394</u>	<u>3.39</u>	<u>67.94</u>
Total Capitalization	<u><u>733,883,781</u></u>	<u><u>100.00%</u></u>					
AFUDC Rates					<u><u>0.04992</u></u>	<u><u>4.99</u></u>	<u><u>100.00</u></u>
CWIP (W) From C-2	<u><u>32,513,365</u></u>						

**DEK-Electric  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of August 2014**

	<u>AMOUNT</u> (1)	<u>CAPITALIZATION</u> <u>RATIO</u> (2)	<u>COST</u> <u>RATES</u> (3)	<u>S/W</u> (4)	<u>WEIGHTED</u> <u>COST RATES</u> <u>FOR GROSS</u> <u>AFUDC RATE</u> (5)	<u>RATE TO BE USED</u> <u>GROSS</u>	
						<u>%</u>	<u>RATIO</u>
Short-Term Debt(S) <i>From (1)</i>	23,190,000		0.155 x	100.00% =	0.00155		
Long-Term Debt <i>From C-1</i>	338,313,977	45.89% x	4.551 x	0.00% =	0.00000	0.15	100.00
Preferred Stock	0	0.00% x	0.00 x	0.00% =	0.00000		
Common Equity <i>From C-3</i>	<u>398,857,759</u>	<u>54.11% x</u>	8.51 x	0.00% =	<u>0.00000</u>	<u>0.00</u>	<u>0.00</u>
Total Capitalization	<u><u>737,171,736</u></u>	<u><u>100.00%</u></u>					
AFUDC Rates					<u><u>0.00155</u></u>	<u><u>0.15</u></u>	<u><u>100.00</u></u>
CWIP (W) <i>From C-2</i>	<u><u>21,492,114</u></u>						

DEK-Electric  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of September 2014

	AMOUNT (1)	CAPITALIZATION RATIO (2)	COST RATES (3)	S/W (4)	WEIGHTED COST RATES FOR GROSS AFUDC RATE (5)	RATE TO BE USED GROSS	
						%	RATIO
Short-Term Debt(S) From (1)	16,061,000		0.137 x	81.94% =	0.00112		
Long-Term Debt From C-1	338,206,382	45.85% x	4.549 x	18.06% =	0.00377	0.49	37.12
Preferred Stock	0	0.00% x	0.00 x	18.06% =	0.00000		
Common Equity From C-3	<u>399,456,862</u>	<u>54.15% x</u>	8.51 x	18.06% =	<u>0.00832</u>	<u>0.83</u>	<u>62.88</u>
Total Capitalization	<u><u>737,663,244</u></u>	<u><u>100.00%</u></u>					
AFUDC Rates					<u><u>0.01321</u></u>	<u><u>1.32</u></u>	<u><u>100.00</u></u>
CWIP (W) From C-2	<u><u>19,600,093</u></u>						

DEK-Electric  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of October 14

	AMOUNT (1)	CAPITALIZATION RATIO (2)	COST RATES (3)	S/W (4)	WEIGHTED COST RATES FOR GROSS AFUDC RATE (5)	RATE TO BE USED GROSS	
						%	RATIO
Short-Term Debt(S) From (1)	12,296,000		0.158 x	68.83% =	0.00109		
Long-Term Debt From C-1	338,098,287	45.67% x	4.548 x	31.17% =	0.00647	0.76	34.70
Preferred Stock	0	0.00% x	0.00 x	31.17% =	0.00000		
Common Equity From C-3	<u>402,259,373</u>	<u>54.33% x</u>	8.51 x	31.17% =	<u>0.01441</u>	<u>1.43</u>	<u>65.30</u>
Total Capitalization	<u>740,357,660</u>	<u>100.00%</u>					
AFUDC Rates					<u>0.02197</u>	<u>2.19</u>	<u>100.00</u>
CWIP (W) From C-2	<u>17,863,348</u>						

**DEK-Electric  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of November 14**

	<u>AMOUNT</u> (1)	<u>CAPITALIZATION RATIO</u> (2)	<u>COST RATES</u> (3)	<u>S/W</u> (4)	<u>WEIGHTED COST RATES FOR GROSS AFUDC RATE</u> (5)	<u>RATE TO BE USED GROSS</u>	
						<u>%</u>	<u>RATIO</u>
Short-Term Debt(S) <i>From (1)</i>	4,811,000		0.177 x	28.21% =	0.00050		
Long-Term Debt <i>From C-1</i>	337,989,686	45.55% x	4.547 x	71.79% =	0.01487	1.54	31.69
Preferred Stock	0	0.00% x	0.00 x	71.79% =	0.00000		
Common Equity <i>From C-3</i>	<u>404,094,076</u>	<u>54.45% x</u>	8.51 x	71.79% =	<u>0.03327</u>	<u>3.32</u>	<u>68.31</u>
Total Capitalization	<u><u>742,083,762</u></u>	<u><u>100.00%</u></u>					
AFUDC Rates					<u><u>0.04864</u></u>	<u><u>4.86</u></u>	<u><u>100.00</u></u>
CWIP (W) <i>From C-2</i>	<u><u>17,051,410</u></u>						

DEK-Electric  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of December 14

	AMOUNT (1)	CAPITALIZATION RATIO (2)	COST RATES (3)	S/W (4)	WEIGHTED COST RATES FOR GROSS AFUDC RATE (5)	RATE TO BE USED GROSS	
						%	RATIO
Short-Term Debt(S) From (1)	3,432,000		0.146 x	21.01% =	0.00031		
Long-Term Debt From C-1	337,880,580	45.21% x	4.546 x	78.99% =	0.01623	1.65	30.96
Preferred Stock	0	0.00% x	0.00 x	78.99% =	0.00000		
Common Equity From C-3	<u>409,440,290</u>	<u>54.79% x</u>	8.51 x	78.99% =	<u>0.03683</u>	<u>3.68</u>	<u>69.04</u>
Total Capitalization	<u>747,320,870</u>	<u>100.00%</u>					
AFUDC Rates					<u>0.05337</u>	<u>5.33</u>	<u>100.00</u>
CWIP (W) From C-2	<u>16,332,873</u>						

**DEK-Electric  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of January 2015**

	<u>AMOUNT</u> (1)	<u>CAPITALIZATION RATIO</u> (2)	<u>COST RATES</u> (3)	<u>S/W</u> (4)	<u>WEIGHTED COST RATES FOR GROSS AFUDC RATE</u> (5)	<u>RATE TO BE USED GROSS</u>	
						<u>%</u>	<u>RATIO</u>
Short-Term Debt(S) <i>From (1)</i>	2,209,000		0.149 x	14.45% =	0.00022		
Long-Term Debt <i>From C-1</i>	322,417,925	43.83% x	4.166 x	85.55% =	0.01562	1.58	25.82
Preferred Stock	0	0.00% x	0.00 x	85.55% =	0.00000		
Common Equity <i>From C-3</i>	<u>413,255,931</u>	<u>56.17% x</u>	9.44 x	85.55% =	<u>0.04536</u>	<u>4.54</u>	<u>74.18</u>
Total Capitalization	<u>735,673,856</u>	<u>100.00%</u>					
AFUDC Rates					<u>0.06120</u>	<u>6.12</u>	<u>100.00</u>
CWIP (W) <i>From C-2</i>	<u>15,289,187</u>						

**DEK-Electric  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of February 2015**

	<u>AMOUNT</u> (1)	<u>CAPITALIZATION RATIO</u> (2)	<u>COST RATES</u> (3)	<u>S/W</u> (4)	<u>WEIGHTED COST RATES FOR GROSS AFUDC RATE</u> (5)	<u>RATE TO BE USED GROSS</u>	
						<u>%</u>	<u>RATIO</u>
Short-Term Debt(S) <i>From (1)</i>	24,118,000		0.363 x	100.00% =	0.00363		
Long-Term Debt <i>From C-1</i>	322,324,451	43.10% x	4.150 x	0.00% =	0.00000	0.36	100.00
Preferred Stock	0	0.00% x	0.00 x	0.00% =	0.00000		
Common Equity <i>From C-3</i>	<u>425,556,880</u>	<u>56.90% x</u>	9.44 x	0.00% =	<u>0.00000</u>	<u>0.00</u>	<u>0.00</u>
Total Capitalization	<u><u>747,881,331</u></u>	<u><u>100.00%</u></u>					
AFUDC Rates					<u><u>0.00363</u></u>	<u><u>0.36</u></u>	<u><u>100.00</u></u>
CWIP (W) <i>From C-2</i>	<u><u>15,007,089</u></u>						

**DEK-Electric  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of March 2015**

	<u>AMOUNT</u> (1)	<u>CAPITALIZATION</u> <u>RATIO</u> (2)	<u>COST</u> <u>RATES</u> (3)	<u>S/W</u> (4)	<u>WEIGHTED</u> <u>COST RATES</u> <u>FOR GROSS</u> <u>AFUDC RATE</u> (5)	<u>RATE TO BE USED</u> <u>GROSS</u>	
						<u>%</u>	<u>RATIO</u>
Short-Term Debt(S) <i>From (1)</i>	19,240,000		0.430 x	100.00% =	0.00430		
Long-Term Debt <i>From C-1</i>	322,230,544	42.98% x	4.156 x	0.00% =	0.00000	0.43	100.00
Preferred Stock	0	0.00% x	0.00 x	0.00% =	0.00000		
Common Equity <i>From C-3</i>	<u>427,460,982</u>	<u>57.02% x</u>	9.44 x	0.00% =	<u>0.00000</u>	<u>0.00</u>	<u>0.00</u>
Total Capitalization	<u>749,691,526</u>	<u>100.00%</u>					
AFUDC Rates					<u>0.00430</u>	<u>0.43</u>	<u>100.00</u>
CWIP (W) <i>From C-2</i>	<u>16,277,175</u>						

**DEK-Electric  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of April 2015**

	<u>AMOUNT</u> (1)	<u>CAPITALIZATION RATIO</u> (2)	<u>COST RATES</u> (3)	<u>S/W</u> (4)	<u>WEIGHTED COST RATES FOR GROSS AFUDC RATE</u> (5)	<u>RATE TO BE USED GROSS</u>	
						<u>%</u>	<u>RATIO</u>
Short-Term Debt(S) <i>From (1)</i>	11,312,000		0.504 x	55.56% =	0.00280		
Long-Term Debt <i>From C-1</i>	321,284,709	42.70% x	4.161 x	44.44% =	0.00790	1.07	30.84
Preferred Stock	0	0.00% x	0.00 x	44.44% =	0.00000		
Common Equity <i>From C-3</i>	<u>431,154,144</u>	<u>57.30% x</u>	9.44 x	44.44% =	<u>0.02404</u>	<u>2.40</u>	<u>69.16</u>
Total Capitalization	<u>752,438,853</u>	<u>100.00%</u>					
AFUDC Rates					<u>0.03474</u>	<u>3.47</u>	<u>100.00</u>
CWIP (W) <i>From C-2</i>	<u>20,359,063</u>						

DEK-Electric  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of May 2015

	AMOUNT (1)	CAPITALIZATION RATIO (2)	COST RATES (3)	S/W (4)	WEIGHTED COST RATES FOR GROSS AFUDC RATE (5)	RATE TO BE USED GROSS	
						%	RATIO
Short-Term Debt(S) From (1)	1,062,000		0.610 x	4.22% =	0.00026		
Long-Term Debt From C-1	321,189,929	42.54% x	4.166 x	95.78% =	0.01697	1.72	24.89
Preferred Stock	0	0.00% x	0.00 x	95.78% =	0.00000		
Common Equity From C-3	<u>433,916,947</u>	<u>57.46% x</u>	9.44 x	95.78% =	<u>0.05195</u>	<u>5.19</u>	<u>75.11</u>
Total Capitalization	<u>755,106,876</u>	<u>100.00%</u>					
AFUDC Rates					<u>0.06918</u>	<u>6.91</u>	<u>100.00</u>
CWIP (W) From C-2	<u>25,172,928</u>						

DEK-Electric  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of June 2015

	AMOUNT (1)	CAPITALIZATION RATIO (2)	COST RATES (3)	S/W (4)	WEIGHTED COST RATES FOR GROSS AFUDC RATE (5)	RATE TO BE USED GROSS	
						%	RATIO
Short-Term Debt(S) From (1)	0		0.579 x	0.00% =	0.00000		
Long-Term Debt From C-1	321,094,711	42.32% x	4.166 x	100.00% =	0.01763	1.76	24.44
Preferred Stock	0	0.00% x	0.00 x	100.00% =	0.00000		
Common Equity From C-3	<u>437,603,282</u>	<u>57.68% x</u>	9.44 x	100.00% =	<u>0.05445</u>	<u>5.44</u>	<u>75.56</u>
Total Capitalization	<u>758,697,993</u>	<u>100.00%</u>					
AFUDC Rates					<u>0.07208</u>	<u>7.20</u>	<u>100.00</u>
CWIP (W) From C-2	<u>30,296,398</u>						

DEK-Electric  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of July 2015

	AMOUNT (1)	CAPITALIZATION RATIO (2)	COST RATES (3)	S/W (4)	WEIGHTED COST RATES FOR GROSS AFUDC RATE (5)	RATE TO BE USED GROSS	
						%	RATIO
Short-Term Debt(S) From (1)	199,000		0.548 x	0.66% =	0.00004		
Long-Term Debt From C-1	320,999,051	42.25% x	4.160 x	99.34% =	0.01746	1.75	24.44
Preferred Stock	0	0.00% x	0.00 x	99.34% =	0.00000		
Common Equity From C-3	<u>438,816,069</u>	<u>57.75% x</u>	9.44 x	99.34% =	<u>0.05416</u>	<u>5.41</u>	<u>75.56</u>
Total Capitalization	<u><u>759,815,120</u></u>	<u><u>100.00%</u></u>					
AFUDC Rates					<u><u>0.07166</u></u>	<u><u>7.16</u></u>	<u><u>100.00</u></u>
CWIP (W) From C-2	<u><u>30,045,469</u></u>						

**DEK-Electric  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of August 2015**

	<u>AMOUNT</u> (1)	<u>CAPITALIZATION</u> <u>RATIO</u> (2)	<u>COST</u> <u>RATES</u> (3)	<u>S/W</u> (4)	<u>WEIGHTED</u> <u>COST RATES</u> <u>FOR GROSS</u> <u>AFUDC RATE</u> (5)	<u>RATE TO BE USED</u> <u>GROSS</u>	
						<u>%</u>	<u>RATIO</u>
Short-Term Debt(S) From (1)	1,616,000		0.496 x	6.21% =	0.00031		
Long-Term Debt From C-1	320,902,948	44.09% x	4.153 x	93.79% =	0.01717	1.75	26.16
Preferred Stock	0	0.00% x	0.00 x	93.79% =	0.00000		
Common Equity From C-3	<u>406,940,208</u>	<u>55.91% x</u>	9.44 x	93.79% =	<u>0.04950</u>	<u>4.94</u>	<u>73.84</u>
Total Capitalization	<u><u>727,843,156</u></u>	<u><u>100.00%</u></u>					
AFUDC Rates					<u><u>0.06698</u></u>	<u><u>6.69</u></u>	<u><u>100.00</u></u>
CWIP (W) From C-2	<u><u>26,016,973</u></u>						

**DEK-Electric  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of September 2015**

	<u>AMOUNT</u> (1)	<u>CAPITALIZATION</u> <u>RATIO</u> (2)	<u>COST</u> <u>RATES</u> (3)	<u>S/W</u> (4)	<u>WEIGHTED</u> <u>COST RATES</u> <u>FOR GROSS</u> <u>AFUDC RATE</u> (5)	<u>RATE TO BE USED</u> <u>GROSS</u>	
						<u>%</u>	<u>RATIO</u>
Short-Term Debt(S) From (1)	19,321,000		0.373 x	75.59% =	0.00282		
Long-Term Debt From C-1	320,806,399	43.78% x	4.148 x	24.41% =	0.00443	0.73	36.14
Preferred Stock	0	0.00% x	0.00 x	24.41% =	0.00000		
Common Equity From C-3	<u>411,964,657</u>	<u>56.22% x</u>	9.44 x	24.41% =	<u>0.01295</u>	<u>1.29</u>	<u>63.86</u>
Total Capitalization	<u><u>732,771,056</u></u>	<u><u>100.00%</u></u>					
AFUDC Rates					<u><u>0.02020</u></u>	<u><u>2.02</u></u>	<u><u>100.00</u></u>
CWIP (W) From C-2	<u><u>25,560,922</u></u>						

DEK-Electric  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of October 2015

	AMOUNT (1)	CAPITALIZATION RATIO (2)	COST RATES (3)	S/W (4)	WEIGHTED COST RATES FOR GROSS AFUDC RATE (5)	RATE TO BE USED GROSS	
						%	RATIO
Short-Term Debt(S) From (1)	16,835,000		0.367 x	61.55% =	0.00226		
Long-Term Debt From C-1	320,709,402	43.60% x	4.148 x	38.45% =	0.00695	0.92	31.08
Preferred Stock	0	0.00% x	0.00 x	38.45% =	0.00000		
Common Equity From C-3	<u>414,787,905</u>	<u>56.40% x</u>	9.44 x	38.45% =	<u>0.02047</u>	<u>2.04</u>	<u>68.92</u>
Total Capitalization	<u>735,497,307</u>	<u>100.00%</u>					
AFUDC Rates					<u>0.02968</u>	<u>2.96</u>	<u>100.00</u>
CWIP (W) From C-2	<u>27,352,364</u>						

**DEK-Electric  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of November 2015**

	<u>AMOUNT</u> (1)	<u>CAPITALIZATION RATIO</u> (2)	<u>COST RATES</u> (3)	<u>S/W</u> (4)	<u>WEIGHTED COST RATES FOR GROSS AFUDC RATE</u> (5)	<u>RATE TO BE USED GROSS</u>	
						<u>%</u>	<u>RATIO</u>
Short-Term Debt(S) <i>From (1)</i>	18,167,000		0.379 x	61.55% =	0.00233		
Long-Term Debt <i>From C-1</i>	320,611,571	43.56% x	4.147 x	38.45% =	0.00695	0.93	31.31
Preferred Stock	0	0.00% x	0.00 x	38.45% =	0.00000		
Common Equity <i>From C-3</i>	<u>415,389,816</u>	<u>56.44% x</u>	9.44 x	38.45% =	<u>0.02049</u>	<u>2.04</u>	<u>68.69</u>
Total Capitalization	<u>736,001,387</u>	<u>100.00%</u>					
AFUDC Rates					<u>0.02977</u>	<u>2.97</u>	<u>100.00</u>
CWIP (W) <i>From C-2</i>	<u>29,515,375</u>						

DEK-Electric  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of December 2015

	AMOUNT (1)	CAPITALIZATION RATIO (2)	COST RATES (3)	S/W (4)	WEIGHTED COST RATES FOR GROSS AFUDC RATE (5)	RATE TO BE USED GROSS	
						%	RATIO
Short-Term Debt(S) From (1)	22,600,000		0.500 x	68.79% =	0.00344		
Long-Term Debt From C-1	319,090,748	44.49% x	4.166 x	31.21% =	0.00578	0.92	36.08
Preferred Stock	0	0.00% x	0.00 x	31.21% =	0.00000		
Common Equity From C-3	<u>398,111,660</u>	<u>55.51% x</u>	9.44 x	31.21% =	<u>0.01635</u>	<u>1.63</u>	<u>63.92</u>
Total Capitalization	<u>717,202,408</u>	<u>100.00%</u>					
AFUDC Rates					<u>0.02557</u>	<u>2.55</u>	<u>100.00</u>
CWIP (W) From C-2	<u>32,855,664</u>						

**DEK-Electric  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of January 2016**

	<u>AMOUNT</u> (1)	<u>CAPITALIZATION RATIO</u> (2)	<u>COST RATES</u> (3)	<u>S/W</u> (4)	<u>WEIGHTED COST RATES FOR GROSS AFUDC RATE</u> (5)	<u>RATE TO BE USED GROSS</u>	
						<u>%</u>	<u>RATIO</u>
Short-Term Debt(S) <i>From (1)</i>	47,240,000		0.600 x	100.00% =	0.00600		
Long-Term Debt <i>From C-1</i>	319,027,488	43.90% x	4.096 x	0.00% =	0.00000	0.60	100.00
Preferred Stock	0	0.00% x	0.00 x	0.00% =	0.00000		
Common Equity <i>From C-3</i>	<u>407,726,047</u>	<u>56.10% x</u>	9.44 x	0.00% =	<u>0.00000</u>	<u>0.00</u>	<u>0.00</u>
Total Capitalization	<u><u>726,753,535</u></u>	<u><u>100.00%</u></u>					
AFUDC Rates					<u><u>0.00600</u></u>	<u><u>0.60</u></u>	<u><u>100.00</u></u>
CWIP (W) <i>From C-2</i>	<u><u>39,542,502</u></u>						

**DEK-Electric  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of February 2016**

	<u>AMOUNT</u> (1)	<u>CAPITALIZATION</u> <u>RATIO</u> (2)	<u>COST</u> <u>RATES</u> (3)	<u>S/W</u> (4)	<u>WEIGHTED</u> <u>COST RATES</u> <u>FOR GROSS</u> <u>AFUDC RATE</u> (5)	<u>RATE TO BE USED</u> <u>GROSS</u>	
						<u>%</u>	<u>RATIO</u>
Short-Term Debt(S) From (1)	7,171,000		0.709 x	16.38% =	0.00116		
Long-Term Debt From C-1	413,578,580	49.80% x	4.248 x	83.62% =	0.01769	1.89	32.36
Preferred Stock	0	0.00% x	0.00 x	83.62% =	0.00000		
Common Equity From C-3	<u>416,889,447</u>	<u>50.20% x</u>	9.44 x	83.62% =	<u>0.03963</u>	<u>3.95</u>	<u>67.64</u>
Total Capitalization	<u>830,468,027</u>	<u>100.00%</u>					
AFUDC Rates					<u>0.05848</u>	<u>5.84</u>	<u>100.00</u>
CWIP (W) From C-2	<u>43,786,768</u>						

DEK-Electric  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of March 2016

	AMOUNT (1)	CAPITALIZATION RATIO (2)	COST RATES (3)	S/W (4)	WEIGHTED COST RATES FOR GROSS AFUDC RATE (5)	RATE TO BE USED GROSS	
						%	RATIO
Short-Term Debt(S) From (1)	0		0.000 x	0.00% =	0.00000		
Long-Term Debt From C-1	413,500,345	49.74% x	4.290 x	100.00% =	0.02134	2.13	31.37
Preferred Stock	0	0.00% x	0.00 x	100.00% =	0.00000		
Common Equity From C-3	<u>417,880,771</u>	<u>50.26% x</u>	9.28 x	100.00% =	<u>0.04664</u>	<u>4.66</u>	<u>68.63</u>
Total Capitalization	<u>831,381,116</u>	<u>100.00%</u>					
AFUDC Rates					<u>0.06798</u>	<u>6.79</u>	<u>100.00</u>
CWIP (W) From C-2	<u>45,168,874</u>						

**DEK-Electric  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of April 2016**

	<u>AMOUNT</u> (1)	<u>CAPITALIZATION</u> <u>RATIO</u> (2)	<u>COST</u> <u>RATES</u> (3)	<u>S/W</u> (4)	<u>WEIGHTED</u> <u>COST RATES</u> <u>FOR GROSS</u> <u>AFUDC RATE</u> (5)	<u>RATE TO BE USED</u> <u>GROSS</u>	
						<u>%</u>	<u>RATIO</u>
Short-Term Debt(S) From (1)	0		0.000 x	0.00% =	0.00000		
Long-Term Debt From C-1	363,452,084	46.20% x	4.090 x	100.00% =	0.01890	1.89	27.47
Preferred Stock	0	0.00% x	0.00 x	100.00% =	0.00000		
Common Equity From C-3	<u>423,169,162</u>	<u>53.80% x</u>	9.28 x	100.00% =	<u>0.04993</u>	<u>4.99</u>	<u>72.53</u>
Total Capitalization	<u><u>786,621,246</u></u>	<u><u>100.00%</u></u>					
AFUDC Rates					<u><u>0.06883</u></u>	<u><u>6.88</u></u>	<u><u>100.00</u></u>
CWIP (W) From C-2	<u><u>43,341,789</u></u>						

**DEK-Electric  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of May 2016**

	<u>AMOUNT</u> (1)	<u>CAPITALIZATION RATIO</u> (2)	<u>COST RATES</u> (3)	<u>S/W</u> (4)	<u>WEIGHTED COST RATES FOR GROSS AFUDC RATE</u> (5)	<u>RATE TO BE USED GROSS</u>	
						<u>%</u>	<u>RATIO</u>
Short-Term Debt(S) <i>From (1)</i>	0		0.000 x	0.00% =	0.00000		
Long-Term Debt <i>From C-1</i>	363,072,870	46.22% x	4.093 x	100.00% =	0.01892	1.89	27.47
Preferred Stock	0	0.00% x	0.00 x	100.00% =	0.00000		
Common Equity <i>From C-3</i>	<u>422,423,211</u>	<u>53.78% x</u>	9.28 x	100.00% =	<u>0.04991</u>	<u>4.99</u>	<u>72.53</u>
Total Capitalization	<u><u>785,496,081</u></u>	<u><u>100.00%</u></u>					
AFUDC Rates					<u><u>0.06883</u></u>	<u><u>6.88</u></u>	<u><u>100.00</u></u>
CWIP (W) <i>From C-2</i>	<u><u>43,001,909</u></u>						

DEK-Electric  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of June 2016

	AMOUNT (1)	CAPITALIZATION RATIO (2)	COST RATES (3)	S/W (4)	WEIGHTED COST RATES FOR GROSS AFUDC RATE (5)	RATE TO BE USED GROSS	
						%	RATIO
Short-Term Debt(S) From (1)	0		0.000 x	0.00% =	0.00000		
Long-Term Debt From C-1	363,050,364	46.12% x	4.096 x	100.00% =	0.01889	1.89	27.47
Preferred Stock	0	0.00% x	0.00 x	100.00% =	0.00000		
Common Equity From C-3	<u>424,148,702</u>	<u>53.88% x</u>	9.28 x	100.00% =	<u>0.05000</u>	<u>4.99</u>	<u>72.53</u>
Total Capitalization	<u>787,199,066</u>	<u>100.00%</u>					
AFUDC Rates					<u>0.06889</u>	<u>6.88</u>	<u>100.00</u>
CWIP (W) From C-2	<u>43,654,127</u>						

DEK-Electric  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of July 2016

	AMOUNT (1)	CAPITALIZATION RATIO (2)	COST RATES (3)	S/W (4)	WEIGHTED COST RATES FOR GROSS AFUDC RATE (5)	RATE TO BE USED GROSS	
						%	RATIO
Short-Term Debt(S) From (1)	0		0.000 x	0.00% =	0.00000		
Long-Term Debt From C-1	363,027,485	45.97% x	4.092 x	100.00% =	0.01881	1.88	27.29
Preferred Stock	0	0.00% x	0.00 x	100.00% =	0.00000		
Common Equity From C-3	<u>426,606,901</u>	<u>54.03% x</u>	9.28 x	100.00% =	<u>0.05014</u>	<u>5.01</u>	<u>72.71</u>
Total Capitalization	<u><u>789,634,386</u></u>	<u><u>100.00%</u></u>					
AFUDC Rates					<u><u>0.06895</u></u>	<u><u>6.89</u></u>	<u><u>100.00</u></u>
CWIP (W) From C-2	<u><u>41,946,361</u></u>						

DEK-Electric  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of August 2016

	AMOUNT (1)	CAPITALIZATION RATIO (2)	COST RATES (3)	S/W (4)	WEIGHTED COST RATES FOR GROSS AFUDC RATE (5)	RATE TO BE USED GROSS	
						%	RATIO
Short-Term Debt(S) From (1)	24,000		0.482 x	0.06% =	0.00000		
Long-Term Debt From C-1	363,002,733	45.67% x	4.089 x	99.94% =	0.01866	1.87	27.10
Preferred Stock	0	0.00% x	0.00 x	99.94% =	0.00000		
Common Equity From C-3	<u>431,760,384</u>	<u>54.33% x</u>	9.28 x	99.94% =	<u>0.05039</u>	<u>5.03</u>	<u>72.90</u>
Total Capitalization	<u>794,763,117</u>	<u>100.00%</u>					
AFUDC Rates					<u>0.06905</u>	<u>6.90</u>	<u>100.00</u>
CWIP (W) From C-2	<u>41,480,832</u>						

**DEK-Electric  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of September 2016**

	<u>AMOUNT</u>	<u>CAPITALIZATION</u> <u>RATIO</u>	<u>COST</u> <u>RATES</u>	<u>S/W</u>	<u>WEIGHTED</u> <u>COST RATES</u> <u>FOR GROSS</u> <u>AFUDC RATE</u>	<u>RATE TO BE USED</u> <u>GROSS</u>	
	(1)	(2)	(3)	(4)	(5)	%	RATIO
Short-Term Debt(S) <i>From (1)</i>	60,000		0.437 x	0.13% =	0.00001		
Long-Term Debt <i>From C-1</i>	362,962,308	45.45% x	4.099 x	99.87% =	0.01860	1.86	26.92
Preferred Stock	0	0.00% x	0.00 x	99.87% =	0.00000		
Common Equity <i>From C-3</i>	<u>435,609,324</u>	<u>54.55% x</u>	9.28 x	99.87% =	<u>0.05056</u>	<u>5.05</u>	<u>73.08</u>
Total Capitalization	<u><u>798,571,632</u></u>	<u><u>100.00%</u></u>					
AFUDC Rates					<u><u>0.06917</u></u>	<u><u>6.91</u></u>	<u><u>100.00</u></u>
CWIP (W) <i>From C-2</i>	<u><u>45,052,844</u></u>						

**DEK-Electric  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of October 2016**

	<u>AMOUNT</u> (1)	<u>CAPITALIZATION</u> <u>RATIO</u> (2)	<u>COST</u> <u>RATES</u> (3)	<u>S/W</u> (4)	<u>WEIGHTED</u> <u>COST RATES</u> <u>FOR GROSS</u> <u>AFUDC RATE</u> (5)	<u>RATE TO BE USED</u> <u>GROSS</u>	
						<u>%</u>	<u>RATIO</u>
Short-Term Debt(S) <i>From (1)</i>	0		0.000 x	0.00% =	0.00000		
Long-Term Debt <i>From C-1</i>	362,938,303	45.24% x	4.117 x	100.00% =	0.01863	1.86	26.80
Preferred Stock	0	0.00% x	0.00 x	100.00% =	0.00000		
Common Equity <i>From C-3</i>	<u>439,301,677</u>	<u>54.76% x</u>	9.28 x	100.00% =	<u>0.05082</u>	<u>5.08</u>	<u>73.20</u>
Total Capitalization	<u><u>802,239,980</u></u>	<u><u>100.00%</u></u>					
AFUDC Rates					<u><u>0.06945</u></u>	<u><u>6.94</u></u>	<u><u>100.00</u></u>
CWIP (W) <i>From C-2</i>	<u><u>50,279,007</u></u>						

**DEK-Electric  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of November 2016**

	<u>AMOUNT</u> (1)	<u>CAPITALIZATION</u> <u>RATIO</u> (2)	<u>COST</u> <u>RATES</u> (3)	<u>S/W</u> (4)	<u>WEIGHTED</u> <u>COST RATES</u> <u>FOR GROSS</u> <u>AFUDC RATE</u> (5)	<u>RATE TO BE USED</u> <u>GROSS</u>	
						<u>%</u>	<u>RATIO</u>
Short-Term Debt(S) From (1)	1,471,000		0.404 x	2.86% =	0.00012		
Long-Term Debt From C-1	362,913,920	45.67% x	4.117 x	97.14% =	0.01827	1.84	27.34
Preferred Stock	0	0.00% x	0.00 x	97.14% =	0.00000		
Common Equity From C-3	<u>431,745,348</u>	<u>54.33% x</u>	9.28 x	97.14% =	<u>0.04898</u>	<u>4.89</u>	<u>72.66</u>
Total Capitalization	<u><u>794,659,268</u></u>	<u><u>100.00%</u></u>					
AFUDC Rates					<u><u>0.06737</u></u>	<u><u>6.73</u></u>	<u><u>100.00</u></u>
CWIP (W) From C-2	<u><u>51,470,259</u></u>						

DEK-Electric  
 Computation of AFUDC Rate  
 By Order No. 561 Method  
 For the Month of December 2016

	AMOUNT (1)	CAPITALIZATION RATIO (2)	COST RATES (3)	S/W (4)	WEIGHTED COST RATES FOR GROSS AFUDC RATE (5)	RATE TO BE USED GROSS	
						%	RATIO
Short-Term Debt(S) From (1)	1,136,000		0.430 x	2.16% =	0.00009		
Long-Term Debt From C-1	362,661,610	45.47% x	4.089 x	97.84% =	0.01819	1.83	27.03
Preferred Stock	0	0.00% x	0.00 x	97.84% =	0.00000		
Common Equity From C-3	<u>434,839,311</u>	<u>54.53% x</u>	9.28 x	97.84% =	<u>0.04951</u>	<u>4.94</u>	<u>72.97</u>
Total Capitalization	<u>797,500,921</u>	<u>100.00%</u>					
AFUDC Rates					<u>0.06779</u>	<u>6.77</u>	<u>100.00</u>
CWIP (W) From C-2	<u>52,684,591</u>						

**Duke Energy Kentucky  
Case No. 2017-00321  
Staff First Set Data Requests  
Date Received: August 25, 2017**

**STAFF-DR-01-020**

**REQUEST:**

Provide, in the format provided in Schedule 20, an analysis of the gross additions, retirements, and transfers for each major functional electric plant property group or account for the utility occurring in the base period and forecasted test period. For any account in which transfers regularly occur in the normal course of business, include a general description of the nature of the transfers.

**RESPONSE:**

Refer to Schedule B-2.3 of Duke Energy Kentucky's Application in this proceeding.

**PERSON RESPONSIBLE:** Beau Pratt / Cynthia Lee

**STAFF-DR-01-021**

**REQUEST:**

Provide the following information for each item of property or plant held for future use at the beginning of the base period:

- a. Description of property;
- b. Location;
- c. Date purchased;
- d. Cost;
- e. Estimated date to be placed in service;
- f. Brief description of intended use; and
- g. Current status of each project.

**RESPONSE:**

Refer to Schedule B-2.6 of Duke Energy Kentucky's Application in this proceeding.

**PERSON RESPONSIBLE:** Beau Pratt / Cynthia Lee

**Duke Energy Kentucky  
Case No. 2017-00321  
Staff First Set Data Requests  
Date Received: August 25, 2017**

**STAFF-DR-01-022**

**REQUEST:**

List all properties leased to the utility and all improvements to leased properties, together with annual lease payments which are capitalized, in the format provided in Schedule 22.

**RESPONSE:**

Refer to Schedule B-2.5 of Duke Energy Kentucky's Application in this proceeding.

**PERSON RESPONSIBLE:** Beau Pratt / Cynthia Lee

**Duke Energy Kentucky  
Case No. 2017-00321  
Staff First Set Data Requests  
Date Received: August 25, 2017**

**STAFF-DR-01-023**

**REQUEST:**

Provide a listing of all non-utility property and accounts where amounts are recorded. Include a description of the property, the date purchased, and the cost.

**RESPONSE:**

Land for Measuring & Regulating Station in Kentucky (Eagle Creek Aquafer); purchase date is December 1982; cost on the books is \$2,206.20.

There is no other non-utility property for Duke Energy Kentucky.

**PERSON RESPONSIBLE:** Cynthia Lee

**Duke Energy Kentucky  
Case No. 2017-00321  
Staff First Set Data Requests  
Date Received: August 25, 2017**

**STAFF-DR-01-024**

**REQUEST:**

Provide the journal entries relating to the purchase of utility plant acquired as an operating unit or system by purchase, merger, consolidation, liquidation, or otherwise since the utility's, or its predecessor's, inception. Also, provide a schedule showing the calculation of the acquisition adjustment at the date of purchase or each item of utility plant, the amortization period, and the unamortized balance at the beginning of the base period.

**RESPONSE:**

Duke Energy Kentucky acquired the remaining 31% ownership interest in East Bend Unit 2 Generating Station ("East Bend") from Dayton Power & Light effective December 31, 2014 (refer to the Commission's Order in Case No. 2014-00201 approving the acquisition). The final entries associated with this acquisition were filed with FERC on August 10, 2015. A copy of the final entries as filed are included as Staff-DR-01-024 Attachment. This acquisition included a negative acquisition adjustment that was recorded to Account 108.

There are no other acquisition adjustments recorded for Duke Energy Kentucky.

**PERSON RESPONSIBLE:** Cynthia Lee



139 East Fourth Street, M/C 1212-Main  
Cincinnati, OH 45202  
Telephone: (513) 287-4340  
Facsimile: (513) 287-4386

**Sheri H. May**

Associate General Counsel

E-mail: [Sheri.May@duke-energy.com](mailto:Sheri.May@duke-energy.com)

August 10, 2015

Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Re: Amended Accounting Entries  
*Duke Energy Kentucky, Inc.* Docket No. AC15-161

Dear Secretary Bose:

Attached are revised accounting entries for the transaction involving Duke Energy Kentucky, Inc. ("Duke Kentucky") acquiring the interest held by The Dayton Power and Light Company ("Dayton") in the East Bend Unit 2 generating facility,<sup>1</sup> which was authorized by the Commission on July 16, 2014.<sup>2</sup>

Respectfully submitted,

/s/ Sheri Hylton May

Sheri Hylton May  
Associate General Counsel  
Duke Energy Corporation  
1212M / 139 East Fourth Street  
Cincinnati, Ohio 45202  
office phone: (513) 287-4340  
fax: (513) 287-4386  
[sheri.may@duke-energy.com](mailto:sheri.may@duke-energy.com)

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<sup>1</sup> Prior to transfer, Dayton had a 31% ownership interest in East Bend Unit 2, while Duke Kentucky owned 69% of Unit 2. After the transaction East Bend Unit 2 is owned exclusively by Duke Kentucky.

<sup>2</sup> *Duke Energy Kentucky, Inc.*, 148 FERC ¶ 62,049 (2014) ("Order").

**--Amended--**  
**Duke Energy Kentucky, Inc.**  
**Purchase of 31% of East Bend Assets from Dayton Power and Light Company**  
**Summary of Actual Accounting Entries**  
*(Dollars in Thousands)*

Duke Energy Kentucky's acquisition of the thirty-one percent (31%) interest in East Bend Unit 2 will be accounted for in accordance with the requirements of Electric Plant Instruction No. 5, as depicted below.

<u>Entry</u>	<u>Account</u>	<u>Account Title</u>	<u>Debit</u>	<u>Credit</u>
1	102	Electric Plant Purchased or Sold	12,400	
	154	Plant Materials and Operating Supplies	2,981	
	151	Fuel Stock Inventory	4,472	
	502	Fuel Stock - Ammonia and Trona (represents amount billed on usage)	21	
	253	Pension Assets/OPEB	2,609	
	143	Other A/R		11,708
	131	Cash		10,775
			22,483	22,483

**Entry to record the acquisition of 31% East Bend from DP&L**

2	101	ARO Asset	317	
	230	ARO Liability		317

**Entry to update Miami Fort 6 ARO for 6/2015 retirement date**

*Note: The East Bend acquisition agreement stipulated that Miami Fort 6 would be retired by June 2015. Prior to the acquisition, Duke Energy Kentucky's Asset Retirement Obligation (ARO) related to asbestos at Miami Fort 6 assumed a retirement date of June 2020. Therefore, the entry above is necessary to revalue the ARO-related balances for the change in timing required by the acquisition.*

3	101	ARO Asset	166	
	230	ARO Liability		166

**Entry to update East Bend ARO to reflect 100% ownership**

*Note: Prior to the acquisition, Duke Energy Kentucky's Asset Retirement Obligation (ARO) related to asbestos at East Bend reflected Duke Energy Kentucky's 69% ownership in East Bend. Therefore, the entry above is necessary to reflect the ARO-related balances for the change in ownership and associated obligation related to asbestos removal.*

4	101	Electric Plant in Service	199,623	
	106	Completed Construction Not Classified - Electric	7,058	
	105	Electric Plant Held for Future Use	588	
	107	Construction Work in Progress-Electric	7,090	
	108	Accumulated Provision for Depreciation of Electric Utility Plant		137,764
	111	Accumulated Provision for Amortization of Electric Utility Plant		628
	102	Electric Plant Purchased or Sold		12,400
	114	Electric Plant Acquisition Adjustments		63,567
			214,359	214,359

**Entry to clear account 102**

5	114	Electric Plant Acquisition Adjustments	63,567	
	108	Accumulated Provision for Depreciation of Electric Utility Plant		63,567

**Entry to clear account 114 electric plant acquisition adjustment to account 108 Accumulated Depreciation of electric utility plant**

**Duke Energy Kentucky  
Case No. 2017-00321  
Staff First Set Data Requests  
Date Received: August 25, 2017**

**STAFF-DR-01-025**

**REQUEST:**

Provide a copy of the utility's most recent depreciation study. If no such study exists, provide a copy of the utility's most recent depreciation schedule. The schedule should include a list of all facilities by account number, service life, and accrual rate for each plant item, the methodology that supports the schedule, and the date the schedule was last updated.

**RESPONSE:**

See the depreciation study included as part of the testimony of John J. Spanos filed with the application. The Company prior depreciation study was submitted to the Commission for informational purposes on December 11, 2013 in Case No. 2006-00172.

**PERSON RESPONSIBLE:** John Spanos

**Duke Energy Kentucky**  
**Case No. 2017-00321**  
**Staff First Set Data Requests**  
**Date Received: August 25, 2017**

**STAFF-DR-01-026**

**REQUEST:**

Provide the utility's cash account balances at the beginning of the most recent calendar year and at the end of each month since then.

**RESPONSE:**

See Staff-DR-01-026 Attachment.

**PERSON RESPONSIBLE:** David Doss

Duke Energy Kentucky, Inc.  
 Cash Account  
 Jan 2016 to July 2017

Account	January 1, 2016	January 2016	February 2016	March 2016	April 2016	May 2016	June 2016	July 2016	August 2016
0131088 - Cash	\$ 8,948.91	\$ 12,088.82	\$ 16,871.83	\$ 16,399.06	\$ 10,015.00	\$ 18,969.73	\$ 10,000.00	\$ 10,000.00	\$ 10,000.00
0131100 - Cash - Various Banks	-	-	-	-	-	-	-	-	-
0131147 - Cash	-	-	-	-	-	-	-	-	-
0131155 - Cash	8,233,770.64	4,470,166.92	9,096,349.60	9,472,310.45	7,541,023.43	4,170,928.56	4,630,421.22	4,023,241.02	8,459,558.56
0131156 - Cash	-	-	-	-	-	-	-	-	-
0131157 - Cash	-	-	-	-	-	-	-	-	-
0131158 - Cash	304,293.29	314,870.02	645,623.64	461,377.92	394,591.84	492,560.61	323,251.42	322,606.20	380,597.21
0131159 - Cash	-	-	-	-	-	-	-	-	-
0131160 - Cash	10,365.42	10,717.75	10,238.41	10,510.07	10,403.20	10,250.93	13,785.73	10,430.39	16,180.23
0131202 - Cash	583,431.70	949,319.30	738,407.39	767,277.89	549,887.08	114,797.65	758,186.78	593,673.01	908,416.81
0131210 - Cash Curr Asset HFS	-	-	-	-	-	-	-	-	-
Cash	\$ 9,140,809.96	\$ 5,757,162.81	\$ 10,507,490.87	\$ 10,727,875.39	\$ 8,505,920.55	\$ 4,807,507.48	\$ 5,735,645.15	\$ 4,959,950.62	\$ 9,774,752.81
0135000 - Cash - Working Funds	-	-	-	-	-	-	-	-	-
0135101 - Oth Dep - Petty Cash Fund	-	-	-	-	-	-	-	-	-
Working Funds	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Cash	\$ 9,140,809.96	\$ 5,757,162.81	\$ 10,507,490.87	\$ 10,727,875.39	\$ 8,505,920.55	\$ 4,807,507.48	\$ 5,735,645.15	\$ 4,959,950.62	\$ 9,774,752.81

Duke Energy Kentucky, Inc.  
 Cash Account  
 Jan 2016 to July 2017

Account	September 2016	October 2016	November 2016	December 2016	January 2017	February 2017	March 2017	April 2017	May 2017
0131088 - Cash	\$ 11,965.45	\$ 17,279.48	\$ 10,000.00	\$ 10,000.00	\$ 12,250.00	\$ 42,132.00	\$ 15,695.59	\$ 13,831.32	\$ (4,323.00)
0131100 - Cash - Various Banks	-	-	-	-	-	-	-	-	-
0131147 - Cash	-	-	-	-	-	-	-	-	-
0131155 - Cash	6,338,164.24	6,784,736.70	5,981,306.94	5,154,676.68	7,243,503.24	8,045,243.43	7,206,768.57	1,269,359.52	6,437,480.03
0131156 - Cash	-	-	-	-	-	-	-	-	-
0131157 - Cash	-	-	-	-	-	-	-	-	-
0131158 - Cash	302,412.86	480,927.14	371,389.93	428,002.52	664,498.90	831,196.86	454,866.33	474,997.30	629,248.30
0131159 - Cash	-	-	-	-	-	-	-	-	-
0131160 - Cash	6,828.69	7,662.07	10,327.77	10,524.66	10,000.00	10,779.44	10,506.62	10,000.00	11,116.44
0131202 - Cash	214,096.90	565,996.66	1,234,175.98	930,631.85	969,007.33	676,768.56	483,335.38	664,671.91	985,806.98
0131210 - Cash Curr Asset HFS	-	-	-	-	-	-	-	-	-
Cash	\$ 6,873,468.14	\$ 7,856,602.05	\$ 7,607,200.62	\$ 6,533,835.71	\$ 8,899,259.47	\$ 9,606,120.29	\$ 8,171,172.49	\$ 2,432,860.05	\$ 8,059,328.75
0135000 - Cash - Working Funds	-	-	-	-	-	-	-	-	-
0135101 - Oth Dep - Petty Cash Fund	-	-	-	-	-	-	-	-	-
Working Funds	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Cash	\$ 6,873,468.14	\$ 7,856,602.05	\$ 7,607,200.62	\$ 6,533,835.71	\$ 8,899,259.47	\$ 9,606,120.29	\$ 8,171,172.49	\$ 2,432,860.05	\$ 8,059,328.75

Duke Energy Kentucky, Inc.  
 Cash Account  
 Jan 2016 to July 2017

Account	June 2017	July 2017
0131088 - Cash	\$ 20,165.87	\$ 17,325.17
0131100 - Cash - Various Banks	-	-
0131147 - Cash	-	-
0131155 - Cash	3,468,589.10	4,794,351.19
0131156 - Cash	-	-
0131157 - Cash	-	-
0131158 - Cash	366,350.23	490,734.70
0131159 - Cash	-	-
0131160 - Cash	9,136.54	10,268.67
0131202 - Cash	596,841.70	566,408.06
0131210 - Cash Curr Asset HFS	-	-
Cash	<u>\$ 4,461,083.44</u>	<u>\$ 5,879,087.79</u>
0135000 - Cash - Working Funds	-	-
0135101 - Oth Dep - Petty Cash Fund	-	-
Working Funds	<u>\$ -</u>	<u>\$ -</u>
Total Cash	<u><u>\$ 4,461,083.44</u></u>	<u><u>\$ 5,879,087.79</u></u>

**Duke Energy Kentucky  
Case No. 2017-00321  
Staff First Set Data Requests  
Date Received: August 25, 2017**

**STAFF-DR-01-027**

**REQUEST:**

Provide the average number of customers on the utility's system (actual and projected), by rate schedule, for the base period and the three most recent calendar years.

**RESPONSE:**

See STAFF-DR-01-027 ATTACHMENT.

**PERSON RESPONSIBLE:** Bruce Sailors/Ben Passty

Duke Energy Kentucky, Inc.  
 KYPSC Case No. 2017-00321  
 Staff DR 01-027

Average Monthly Customer Bills Annually 2014 - 2016 and Base Period (Actual Period Separate from Forecast Period)

	Rate Schedules				Lighting Schedules (Value Represents Average Monthly Number of Fixtures)												
	RS	DS	EH	GSFL	SP	DP	DT	TT	WS	TL	SL	UOLS	NSP	NSU	SC	SE	OL
2014	124,274	12,809	63	45	17	12	193	13	11	7,801	11,685	529	380	767	172	2,091	3,689
2015	124,948	12,875	63	45	16	11	182	13	11	7,801	11,683	617	375	767	172	2,090	3,629
2016	126,262	12,986	41	45	16	10	183	13	11	7,847	11,680	992	355	767	172	2,091	3,371
Base Period	127,100	13,085	42	45	16	10	186	13	11	7,908	11,540	6,998	11	697	172	2,062	115
Dec 2016 - May 2017	127,118	13,074	63	45	16	10	186	13	11	7,902	11,540	6,412	23	697	172	2,062	230
June 2017 - Nov 2017	127,082	13,096	21	45	15	10	186	13	11	7,914	11,540	7,584	-	697	172	2,062	-

**Duke Energy Kentucky  
Case No. 2017-00321  
Staff First Set Data Requests  
Date Received: August 25, 2017**

**STAFF-DR-01-028**

**REQUEST:**

Provide a schedule showing a comparison of the balance in the revenue accounts for each month of the most recent 12-month period of which information is available at the time the utility files its application to the same month of the immediately preceding 12-month period for each revenue account or subaccount included in the utility's chart of accounts. Include appropriate footnotes to show the month each rate change was approved and the month the full impact of the change was recorded in the accounts. See Schedule 28.

**RESPONSE:**

See STAFF-DR-01-028 Attachment.

**PERSON RESPONSIBLE:** David Doss





DUKE ENERGY KENTUCKY, INC.  
CASE NO. 2017-00321  
COMPARISON OF ELECTRIC REVENUE BALANCES  
FOR THE TWELVE MONTHS ENDED JUNE 30, 2017  
AND THE TWELVE MONTHS ENDED JUNE 30, 2016

KyPSC Case No. 2017-00321  
STAFF-DR-01-028 Attachment  
Page 3 of 3

Account	Description	March		April		May		June				
		2017	Variance	2016	2017	Variance	2016	2017	Variance			
440000	Residential	9,085,273	710,856	8,061,659	7,915,095	146,564	7,325,340	7,508,314	(182,974)	11,167,943	9,659,183	1,528,760
440990	Residential Unbilled Rev	(528,078)	(1,122,922)	100,000	(339,258)	439,258	1,338,000	784,453	553,547	884,051	940,089	(56,038)
442100	General Service	8,398,799	592,232	8,551,441	8,167,325	364,116	8,480,963	8,137,893	343,070	10,704,435	9,006,448	1,697,987
442190	General Service Unbilled Rev	106,074	(214,074)	83,000	(21,272)	104,272	717,000	223,617	493,383	173,281	565,911	(392,630)
442200	Industrial Service	3,929,177	408,466	4,165,448	3,867,686	277,762	4,123,872	3,929,156	194,716	5,129,596	4,218,650	910,946
442230	Industrial Svc Unbilled Rev	136,596	(96,596)	(34,000)	(102,759)	68,759	447,000	162,141	284,859	(6,976)	278,841	(285,817)
444000	Public St & Highway Lighting	131,201	5,070	171,011	130,149	40,862	132,386	127,100	5,286	142,466	119,193	23,273
445000	Other Sales to Public Auth	1,646,049	94,613	1,652,917	1,517,430	135,487	1,653,421	1,560,495	92,926	1,045,007	1,506,064	438,943
445090	OPA Unbilled	44,432	(52,432)	(20,000)	(50,026)	30,026	195,000	63,810	131,190	(4,202)	115,294	(119,496)
447150	Sales For Resale - Outside	3,515,082	(819,128)	519,626	2,495,303	(1,975,677)	1,417,776	1,297,999	119,777	1,593,225	2,854,945	(1,261,720)
447155	I/C Sales for Resale	0	3,976	3,848	0	3,848	3,976	0	3,976	0	0	0
448000	Interdepartmental Sales-Elec	33,871	(31,032)	2,124	(26,351)	28,475	1,904	2,070	(166)	1,904	1,849	55
449100	Provisions For Rate Refunds	(308,596)	263,966	(527,625)	257,601	(785,226)	(168,196)	684,721	(852,917)	(298,075)	126,260	(424,335)
450100	Late Pmt and Forf Disc	0	0	0	0	0	0	0	0	0	0	0
451100	Misc Service Revenue	18,420	15,282	26,642	23,169	3,473	20,155	29,563	(9,408)	25,513	26,544	(1,031)
453625	Intercompany Sales of Water	9,819	(9,819)	0	0	0	0	0	0	0	0	0
454200	Pole & Line Attachments	36	0	85	85	0	(3,900)	113	(4,013)	138,055	138,278	(223)
454300	Tower Lease Revenues	0	0	222	231	(9)	222	231	(9)	222	231	(9)
454400	Other Electric Rents	73,505	(19,891)	53,519	73,073	(19,554)	53,401	75,582	(22,181)	60,768	84,770	(24,002)
456025	RSG Rev - MISO Make Whole	222,875	(185,677)	63,737	20	63,717	(19)	52,195	(52,214)	18,817	(93)	18,910
456040	Sales Use Tax Coll Fee	50	0	50	50	0	50	50	0	50	50	0
456075	Data Processing Service	0	32	0	0	0	0	0	0	0	0	0
456100	Profit Or Loss On Sale Of M&S	0	0	0	0	0	0	0	0	0	0	0
458110	Transmission Charge PTP	4,763	(247)	3,121	3,621	(500)	4,098	4,619	(521)	1,367	1,757	(370)
458111	Other Transmission Revenues	(552)	178,363	130,451	(43,274)	173,725	(39,602)	121,038	(160,640)	15,745	167,800	(152,055)
458610	Other Electric Revenues	0	0	0	0	0	0	0	0	0	0	0
458970	Wheel Transmission Rev - ED	4,961	1,752	5,488	5,195	291	4,920	4,031	889	5,662	4,472	1,190
457100	SC Direct PT Offset	0	0	0	0	0	0	0	0	0	0	0
457105	Scheduling & Dispatch Revenues	13,302	(13,302)	0	(1)	1	0	15,078	(15,078)	0	20,539	(20,539)
457204	PJM Reactive Revenue	622,802	(622,802)	0	177,769	(177,769)	0	156,769	(156,769)	0	156,769	(156,769)
457700	Allocated O&M Offset	0	0	80	0	80	0	0	0	(80)	0	(80)

**Duke Energy Kentucky  
Case No. 2017-00321  
Staff First Set Data Requests  
Date Received: August 25, 2017**

**STAFF-DR-01-029**

**REQUEST:**

Provide a copy of each cost-of-service study filed with the utility's rate application in Excel spreadsheet format with all formulas intact and unprotected and with all columns and rows accessible.

**RESPONSE:**

Please see Staff-DR-01-029 Attachment provided on a CD.

**PERSON RESPONSIBLE:** James E. Ziolkowski

**REQUEST:**

Provide the following:

- a. A schedule showing a comparison of the balance in the utility's operating expense accounts for each month of the most recent 12 months for which information is available at the time the application is filed to the same month of the preceding 12-month period for each account or subaccount included in the utility's chart of accounts. See Schedule 30.
- b. A schedule, in comparative form, showing the operating expense account balance for the base period and each of the three most recent calendar years for each account or subaccount included in the utility's annual report. Show the percentage of increase or decrease of each year over the prior year.
- c. A listing, with descriptions, of all activities, initiatives or programs undertaken or continued by the utility since its last general rate case for the purpose of minimizing costs or improving the efficiency of its operations or maintenance activities.

**RESPONSE:**

- a. See STAFF-DR-01-030(a) Attachment.
- b. See STAFF-DR-01-030(b) Attachment.

c. The Company is always adapting to new efficiencies in our processes even where there are not expressly written initiatives or programs. Duke Energy Kentucky routinely files reports with this Commission that describe, among other things, such efficiencies implemented through best practices adopted. These reports are filed with this Commission and publicly available in the post-case correspondence in Case No. 2011-00124, available at

[http://psc.ky.gov/PSC\\_WebNet/ViewCaseFilings.aspx?case=2011-00124](http://psc.ky.gov/PSC_WebNet/ViewCaseFilings.aspx?case=2011-00124)

The Company also made similar reporting filings with the Commission as part of commitments made in Case No 2005-00228. These reports are available in both the case files and in the post case correspondence available here:

[http://psc.ky.gov/PSC\\_WebNet/ViewCaseFilings.aspx?case=2005-00228](http://psc.ky.gov/PSC_WebNet/ViewCaseFilings.aspx?case=2005-00228); and

[http://psc.ky.gov/PSC\\_WebNet/ViewCaseFilings.aspx?case=2005-00228](http://psc.ky.gov/PSC_WebNet/ViewCaseFilings.aspx?case=2005-00228).

In addition to the initiatives outlined in the documents referenced above, the following are some examples of cost-saving programs undertaken over the period:

- Since 2006, non-production costs for DEK have remained relatively flat, overcoming the cost of inflation, due to several initiatives the Company has executed on in order to minimize costs to customers
- Our Fossil fleet implemented a “Next Gen” effort that standardized staffing levels to account for seasonal dispatch and shared resources, consolidated management oversight and standardized outage work. Implementation of DPS (Duke Production System) – a critical tool for alignment and eliminating waste.
- Our Transmission and Distribution teams went through a contractor management effort to ensure consistent and reasonable pricing

- Continuous improvement workflow activities in DEK's Distribution function enabled by improved systems and technology, including mobile devices deployed to our 1<sup>st</sup> responders for customer and emergent work
- Corporate cost reductions through elimination of redundant processes and workforce planning, driving reductions in Labor and contract costs

**PERSON RESPONSIBLE:** David Doss/James Henning

DUKE ENERGY KENTUCKY, INC.  
 CASE NO. 2017-00321  
 COMPARISON OF ELECTRIC EXPENSE ACCOUNT BALANCES  
 FOR THE TWELVE MONTHS ENDED JUNE 30, 2017  
 AND THE TWELVE MONTHS ENDED JUNE 30, 2016

Account	Description	Total			
		Prior 12 Months	Recent 12 Months	Variance	% Change
403002	Depr-Expense	27,753,184	30,401,830	(2,648,646)	(8.71)%
403151	Depreciation Expense - ARO Ash	(736,504)	0	(736,504)	-
404200	Amort Of Elec Pll - Software	2,012,584	1,860,696	151,888	8.16%
407354	DSM Deferral - Electric	2,332,720	(1,199,818)	3,532,538	294.42%
407407	Carrying Charges	(732,843)	(1,363,410)	630,567	-46.25%
407432	Reg Credit - DSM/EE	81	0	81	-
408050	Municipal License-Electric	19,421	17,112	2,309	13.49%
408120	Franchise Tax - Non Electric	83	73	10	13.70%
408121	Taxes Property-Operating	7,359,090	7,990,909	(631,819)	(7.91)%
408150	State Unemployment Tax	19,154	8,499	10,655	125.37%
408151	Federal Unemployment Tax	8,877	6,728	2,149	31.94%
408152	Employer FICA Tax	996,072	992,981	3,091	0.31%
408205	Highway Use Tax	1,148	1,086	62	5.71%
408470	Franchise Tax	0	42,253	(42,253)	(100.00)%
408700	Fed Social Security Tax-Elec	3,000	0	3,000	-
408800	Federal Highway Use Tax-Elec.	557	514	43	8.37%
408851	Sales & Use Tax Exp	(6,660)	53,640	(60,300)	(112.42)%
408960	Allocated Payroll Taxes	1,064,202	906,665	157,537	17.38%
409102	Sit Exp-Utility	(1,863,273)	(2,354,552)	691,279	29.36%
409104	Current State Income Tax - PY	(552,067)	(726,551)	174,484	24.02%
409190	Federal Income Tax-Electric-CY	(15,777,002)	(29,809,346)	14,032,344	47.07%
409191	Fed Income Tax-Electric-PY	1,666,465	1,781,817	(115,352)	(6.47)%
409194	Current FIT Elec - PY Audit	27,344	(357,497)	384,841	107.65%
409195	UTP Tax Expense: Fed Util-PY	(1,669)	0	(1,669)	-
409197	Current State Income Tax - Utility	0	562,990	(562,990)	(100.00)%
410100	DFIT: Utility: Current Year	75,878,049	82,413,985	(6,535,936)	(7.93)%
410102	DSIT: Utility: Current Year	11,888,884	13,057,408	(1,168,524)	(8.95)%
410105	DFIT: Utility: Prior Year	7,233,658	4,175,032	3,058,626	73.26%
410106	DSIT: Utility: Prior Year	1,893,756	1,117,947	775,809	69.40%
410109	DFIT:Utility:Prior Year	0	106,757	(106,757)	(100.00)%
411051	Accretion Expense-ARO Ash Pond	(713,336)	0	(713,336)	-
411100	DFIT: Utility: Curr Year CR	(43,959,881)	(15,216,219)	(28,743,662)	(188.90)%
411101	DSIT: Utility: Curr Year CR	(7,885,799)	(24,180,064)	16,294,265	67.39%
411102	DFIT: Utility: Prior Year CR	(9,432,428)	(9,259,003)	(173,425)	(1.87)%
411103	DSIT: Utility: Prior Year CR	(1,633,901)	(934,834)	(699,067)	(74.78)%
411106	DFIT:Utility:Prior year	(27,344)	53,693	(81,037)	(150.93)%
411410	Invest Tax Credit Adj-Electric	(24,750)	(16,264)	(8,486)	(52.18)%
411603	Gain on Asset Ret Obligation	0	0	0	-
411824	SO2 Sales Proceeds-Native	(8,000)	0	(8,000)	-
426510	Other	0	49,277	(49,277)	(100.00)%
426891	IC Sale of AR Fees VIE	257,884	404,527	(146,643)	(36.25)%
500000	Suprvsn and Engrg - Steam Oper	2,899,628	2,575,207	324,421	12.60%
501110	Coal Consumed-Fossil Steam	82,437,390	96,495,057	(14,057,667)	(14.57)%
501150	Coal & Other Fuel Handling	1,663,537	1,782,176	(118,639)	(6.66)%
501160	Coal Sampling & Testing	26,745	5,079	21,666	426.58%
501190	Sale Of Fly Ash-Expenses	1,246,735	1,249,731	(2,996)	(0.24)%
501310	Oil Consumed-Fossil Steam	1,526,239	1,059,893	466,346	44.00%
501350	Oil Handling Expense	1,273	4,836	(3,563)	(73.68)%
502040	COST OF LIME	6,501,034	8,548,982	(2,047,948)	(23.96)%
502100	Fossil Steam Exp-Other	3,647,543	4,034,151	(386,608)	(9.58)%
505000	Electric Expenses-Steam Oper	647,325	813,927	(166,602)	(20.47)%
506000	Misc Fossil Power Expenses	2,681,191	2,376,102	305,089	12.84%
509030	SO2 Emission Expense	1,764	715	1,049	146.71%
509210	Seasonal NOx Emission Expense	131,682	31,987	99,695	311.67%
509212	Annual NOx Emission Expense	256,815	22,204	234,611	1056.62%
510000	Suprvsn and Engrmg-Steam Maint	2,027,232	1,983,889	43,343	2.18%
510100	Suprvsn & Engrmg-Steam Maint R	35,910	35,141	769	2.19%
511000	Maint Of Structures-Steam	3,093,381	3,684,476	(591,095)	(16.04)%
511200	Maint Of Structures-Steam - Re	4	0	4	-
512100	Maint Of Boiler Plant-Other	10,859,784	5,474,570	5,385,214	98.37%
513100	Maint Of Electric Plant-Other	1,840,179	1,080,833	759,346	70.26%
514000	Maintenance - Misc Steam Plant	6,451,086	2,438,800	4,012,286	164.52%
514300	Maintenance - Misc Steam Plant	3,453	635	2,818	443.78%
546000	Suprvsn and Engring-CT Oper	387,261	391,507	(4,246)	(1.08)%

DUKE ENERGY KENTUCKY, INC.  
 CASE NO. 2017-00321  
 COMPARISON OF ELECTRIC EXPENSE ACCOUNT BALANCES  
 FOR THE TWELVE MONTHS ENDED JUNE 30, 2017  
 AND THE TWELVE MONTHS ENDED JUNE 30, 2016

Account	Description	Total			
		Prior 12 Months	Recent 12 Months	Variance	% Change
547100	Natural Gas	2,300,280	2,243,877	56,403	2.51%
547150	Natural Gas Handling-CT	9,858	10,542	(684)	(6.49)%
547701	Propane Gas	4,717	248,956	(244,239)	(98.11)%
548100	Generation Expenses-Other CT	6,300	6,800	(500)	(7.35)%
548200	Prime Movers - Generators- CT	282,005	302,838	(20,833)	(6.88)%
549000	Misc-Power Generation Expenses	1,118,903	1,000,708	118,195	11.81%
551000	Suprvsn and Engring-CT Maint	27,372	56,766	(29,394)	(51.78)%
552000	Maintenance Of Structures-CT	344,840	450,448	(105,608)	(23.45)%
553000	Maint-Gentg and Elect Equip-CT	978,477	2,552,956	(1,574,479)	(61.67)%
554000	Misc Power Generation Plant-CT	192,220	250,197	(57,977)	(23.17)%
555028	Purch Pwr - Non-native - net	122,709	121,798	911	0.75%
555190	Capacity Purchase Expense	3,641,700	0	3,641,700	-
555202	Purch Power-Fuel Clause	33,405,823	26,547,975	6,857,848	25.83%
556000	System Cnls & Load Dispatching	1,010	1,220	(210)	(17.21)%
557000	Other Expenses-Oper	5,769,556	12,157,324	(6,387,768)	(52.54)%
557450	Commissions/Brokerage Expense	54,283	35,428	18,855	53.22%
557980	Retail Deferred Fuel Expenses	1,861,457	(65,273)	1,926,730	2951.80%
560000	Supervsn and Engrng-Trans Oper	4,752	3,819	933	24.43%
561100	Load Dispatch-Reliability	101,701	102,918	(1,217)	(1.18)%
561200	Load Dispatch-Mnitor&OprTrnSys	452,598	479,439	(26,841)	(5.80)%
561300	Load Dispatch - TransSvc&Sch	63,848	64,817	(969)	(1.49)%
561400	Scheduling-Sys Cntrl&Disp Sys	0	995,519	(995,519)	(100.00)%
561500	ReliabilityPlanning&StdsDev	1,797	1,461,764	(1,459,967)	(99.88)%
561800	ReliabilityPlanning&StdsDev	0	860,353	(860,353)	(100.00)%
562000	Station Expenses	111,400	130,606	(19,206)	(14.71)%
563000	Overhead Line Expenses-Trans	19,492	49,231	(29,739)	(60.41)%
565000	Transm Of Elec By Others	14,584,666	15,606,981	(1,022,315)	(6.55)%
566000	Misc Trans Exp-Other	528,557	517,333	11,224	2.17%
566100	Misc Trans-Trans Lines Related	998	1,388	(392)	(28.24)%
567000	Rents-Trans Oper	918	1,243	(325)	(26.15)%
569000	Maint Of Structures-Trans	31,980	24,990	6,990	27.97%
569100	Maint of Computer Hardware	1,455	1,579	(124)	(7.85)%
569200	Maint Of Computer Software	246,233	128,168	118,065	92.12%
570100	Maint Stat Equip-Other- Trans	357,559	231,333	126,226	54.56%
570200	Main-Cir BrkrsTrnsf Mtrs-Trans	17,651	28,729	(11,078)	(38.56)%
571000	Maint Of Overhead Lines-Trans	401,301	274,355	126,946	46.27%
575700	Market Facilitation-Mntr&Comp	1,628,199	1,593,596	34,603	2.17%
580000	Supervsn and Engring-Dist Oper	94,871	58,697	36,174	61.63%
581004	Load Dispatch-Dist of Elec	419,298	400,864	18,434	4.60%
582100	Station Expenses-Other-Dist	231,033	204,492	26,541	12.98%
583100	Overhead Line Exps-Other-Dist	487,365	176,137	311,228	176.70%
583200	Transf Set Rem Reset Test-Dist	138,639	103,980	34,659	33.33%
584000	Underground Line Expenses-Dist	399,145	389,545	9,600	2.46%
586000	Meter Expenses-Dist	241,188	697,110	(455,922)	(65.40)%
587000	Cust Install Exp-Other Dist	1,215,703	731,524	484,179	66.19%
588100	Misc Distribution Exp-Other	2,268,130	2,608,538	(340,408)	(13.05)%
589000	Rents-Dist Oper	126,847	30,730	96,117	312.78%
591000	Maintenance Of Structures-Dist	25,222	6,575	18,647	283.60%
592100	Maint Station Equip-Other-Dist	451,982	295,379	156,603	53.02%
592200	Cir BrkrsTrnsf Mtrs Rely-Dist	0	16,862	(16,862)	(100.00)%
593000	Maint Overhd Lines-Other-Dist	6,579,530	7,435,275	(855,745)	(11.51)%
593100	Right-Of-Way Maintenance-Dist	50	0	50	-
594000	Maint-Underground Lines-Dist	427,226	232,389	194,837	83.84%
595100	Maint Line Transfrs-Other-Dist	39,440	337,533	(298,093)	(88.32)%
596000	Maint-StreetLightng/Signl-Dist	400,545	443,087	(42,542)	(9.60)%
597000	Maintenance Of Meters-Dist	402,678	301,020	101,658	33.77%
598100	Main Misc Dist Pit-Other-Dist	81	0	81	-
901000	Supervision-Cust Accts	238,367	255,493	(17,126)	(6.70)%
902000	Meter Reading Expense	944,662	857,018	87,644	10.23%
903000	Cust Records & Collection Exp	3,282,194	3,369,660	(87,466)	(2.60)%
903100	Cust Contracts & Orders-Local	180,196	191,846	(11,650)	(6.07)%
903200	Cust Billing & Acct	777,967	1,371,732	(593,745)	(43.28)%
903250	Customer Billing-Common	0	0	0	-
903300	Cust Collecting-Local	235,890	224,548	11,342	5.05%
903400	Cust Receiv & Collect Exp-Edp	34,682	40,012	(5,330)	(13.32)%
903750	Common - Operating-Cust Accts	548	337	211	62.61%
903891	IC Collection Agent Revenue	0	(249,430)	249,430	100.00%
904001	BAD DEBT EXPENSE	63,410	375,746	(312,336)	(83.12)%
904003	Cust Acctg-Loss On Sale-A/R	1,362,961	(632,940)	1,995,901	315.34%
904891	IC Loss on Sale of AR VIE	(704,187)	264,024	(968,211)	(366.71)%

DUKE ENERGY KENTUCKY, INC.  
 CASE NO. 2017-00321  
 COMPARISON OF ELECTRIC EXPENSE ACCOUNT BALANCES  
 FOR THE TWELVE MONTHS ENDED JUNE 30, 2017  
 AND THE TWELVE MONTHS ENDED JUNE 30, 2016

Account	Description	Total			
		Prior 12 Months	Recent 12 Months	Variance	% Change
905000	Misc Customer Accts Expenses	1,052	569	483	84.89%
908000	Cust Asst Exp-Conservation Pro	19	7	12	171.43%
908140	Economic Development	385	0	385	-
908160	Cust Assist Exp-General	31	0	31	-
909650	Misc Advertising Expenses	10,019	6,149	3,870	62.94%
910000	Misc Cust Serv/Inform Exp	405,755	362,964	42,791	11.79%
910100	Exp-Rs Reg Prod/Svces-CstAccts	272,525	268,079	4,446	1.66%
912000	Demonstrating & Selling Exp	907,856	802,351	105,505	13.15%
912300	Economic Development Discount	0	0	0	-
913001	Advertising Expense	71,177	53,019	18,158	34.25%
920000	A & G Salaries	6,450,179	6,177,461	272,718	4.41%
920100	Salaries & Wages - Proj Supt -	2	6	(4)	(66.67)%
921100	Employee Expenses	356,680	245,580	111,100	45.24%
921101	Employee Exp - NC	12	6	6	100.00%
921103	Employee Exp - WH	0	0	0	-
921110	Relocation Expenses	305	(560)	865	154.46%
921200	Office Expenses	464,515	540,426	(75,911)	(14.05)%
921300	Telephone And Telegraph Exp	23	57	(34)	(59.65)%
921400	Computer Services Expenses	286,490	274,759	11,731	4.27%
921540	Computer Rent (Go Only)	51,264	85,415	(34,151)	(39.98)%
921600	Other	(191)	703	(894)	(127.17)%
921800	Off Supplies & Exp - Proj Supt	0	2	(2)	(100.00)%
921900	Office Supply And Exp-Partner	4	0	4	-
921980	Office Supplies & Expenses	1,106,783	1,064,676	42,107	3.95%
922000	Admin Exp Transfer	(5)	700	(705)	(100.71)%
923000	Outside Services Employed	1,805,776	1,682,418	123,358	7.33%
923100	Outside Svcs Cont -Proj Supt -	10	0	10	-
923980	Outside Services Employee &	(33,639)	(23,086)	(10,553)	(45.71)%
924000	Property Insurance	4,683	3,853	830	21.54%
924050	Inter-Co Prop Ins Exp	193,344	186,654	6,690	3.58%
924980	Property Insurance For Corp.	179,789	166,596	13,193	7.92%
925000	Injuries & Damages	194,452	194,390	62	0.03%
925051	INTER-CO GEN LIAB EXP	453,072	691,146	(238,074)	(34.45)%
925200	Injuries And Damages-Other	10,068	9,123	945	10.36%
925300	Environmental Inj & Damages	1,526	0	1,526	-
925980	Injuries And Damages For Corp.	13,866	12,780	1,086	8.50%
926000	EMPL PENSIONS AND BENEFITS	4,131,642	4,101,747	29,895	0.73%
926420	Employees' Tuition Refund	55	0	55	-
926430	Employees' Recreation Expense	82	47	35	74.47%
926490	Other Employee Benefits	3,016	348	2,668	766.67%
926600	Employee Benefits-Transferred	2,647,140	2,193,456	453,684	20.68%
928000	Regulatory Expenses (Go)	0	86	(86)	(100.00)%
928006	State Reg Comm Proceeding	696,384	703,224	(6,840)	(0.97)%
928030	Professional Fees Consultant	0	0	0	-
928053	Travel Expenses	0	0	0	-
929000	Duplicate Chrgs-Enrgy To Exp	(50,241)	(54,259)	4,018	7.41%
929500	Admin Exp Transf	(487,383)	(577,525)	90,142	15.61%
930150	Miscellaneous Advertising Exp	22,762	19,051	3,711	19.48%
930200	Misc General Expenses	387,927	412,960	(25,033)	(6.05)%
930210	Industry Association Dues	41,320	40,641	679	1.67%
930220	Exp Of Servicing Securities	11,691	22,883	(11,192)	(48.91)%
930230	Dues To Various Organizations	29,466	32,813	(3,347)	(10.20)%
930240	Director'S Expenses	46,647	56,512	(9,865)	(17.46)%
930250	Buy/Sell Transf Employee Homes	36,395	22,568	13,827	61.27%
930600	Leased Circuit Charges-Other	0	27	(27)	(100.00)%
930700	Research & Development	4,872	5,184	(312)	(6.02)%
930940	General Expenses	1,760	1,822	(62)	(3.40)%
931001	Rents-A&G	281,396	252,623	28,773	11.39%
931008	A&G Rents-IC	627,690	889,228	(261,538)	(29.41)%
935100	Maint General Plant-Elec	39,914	6,734	33,180	492.72%
935200	Cust Infor & Computer Control	25	86	(61)	(70.93)%

DUKE ENERGY KENTUCKY, INC.  
 CASE NO. 2017-00321  
 COMPARISON OF ELECTRIC EXPENSE ACCOUNT BALANCES  
 FOR THE TWELVE MONTHS ENDED JUNE 30, 2017  
 AND THE TWELVE MONTHS ENDED JUNE 30, 2016

Account	Description	July			August		
		2015	2016	Variance	2015	2016	Variance
403002	Depr-Expense	2,824,434	2,487,630	336,804	35,060	2,616,157	(2,581,097)
403151	Depreciation Expense - ARO Ash	368,546	0	368,546	368,545	0	368,545
404200	Amort Of Elec Plt - Software	168,106	171,485	(3,379)	168,299	172,385	(4,086)
407354	DSM Deferral - Electric	141,880	563,798	(421,918)	215,452	516,743	(301,291)
407407	Carrying Charges	(36,536)	(93,098)	56,562	(40,158)	(96,901)	56,743
407432	Reg Credit - DSM/EE	81	0	81	0	0	0
408050	Municipal License-Electric	1,889	1,924	(35)	1,889	1,924	(35)
408120	Franchise Tax - Non Electric	0	0	0	9	0	9
408121	Taxes Property-Operating	576,932	613,135	(36,203)	576,932	613,136	(36,204)
408150	State Unemployment Tax	206	89	137	153	348	(195)
408151	Federal Unemployment Tax	74	169	(95)	32	153	(121)
408152	Employer FICA Tax	79,495	78,300	1,195	76,800	81,059	(4,259)
408205	Highway Use Tax	70	127	(57)	0	0	0
408470	Franchise Tax	0	0	0	0	0	0
408700	Fed Social Security Tax-Elec	11,000	3,000	8,000	3,000	0	3,000
408800	Federal Highway Use Tax-Elec	34	498	(464)	510	3	507
408851	Sales & Use Tax Exp	(5)	53,916	(53,921)	(6)	1	(7)
408960	Allocated Payroll Taxes	95,350	80,863	14,487	82,683	69,513	13,170
409102	Sit Exp-Utility	(27,979)	385,201	(413,180)	180,843	(25,572)	206,415
409104	Current State Income Tax - PY	255,962	(728,664)	984,646	(4,899)	1,007,542	(1,012,441)
409190	Federal Income Tax-Electric-CY	206,580	1,951,966	(1,745,386)	1,005,652	(1,114,923)	2,120,575
409191	Fed Income Tax-Electric-PY	1,427,785	(4,617,513)	6,045,298	331,598	6,399,330	(6,067,732)
409194	Current FIT Elec - PY Audit	0	0	0	0	(160,450)	160,450
409195	UTP Tax Expense: Fed Util-PY	0	0	0	0	0	0
409197	Current State Income Tax - Utility	0	0	0	0	0	0
410100	DFIT: Utility: Current Year	1,738,149	2,847,583	(1,109,434)	2,438,049	6,619,940	(4,181,891)
410102	DSIT: Utility: Current Year	313,001	454,187	(141,186)	425,927	1,036,269	(610,342)
410105	DFIT: Utility: Prior Year	3,933,778	10,221,000	(6,287,222)	3,238,678	(6,045,968)	9,284,646
410106	DSIT: Utility: Prior Year	634,505	1,649,099	(1,014,594)	522,542	(975,482)	1,498,024
410109	DFIT:Utility:Prior Year	0	0	0	0	106,757	(106,757)
411051	Accretion Expense-ARO Ash Pond	368,129	0	368,129	369,296	0	369,296
411100	DFIT: Utility: Curr Year CR	(248,106)	(1,768,008)	1,519,902	(894,939)	(4,019,224)	3,124,285
411101	DSIT: Utility: Curr Year CR	(36,833)	(387,213)	350,380	(141,196)	(750,435)	609,239
411102	DFIT: Utility: Prior Year CR	(5,352,125)	(5,850,202)	498,077	(3,915,374)	(74,716)	(3,840,658)
411103	DSIT: Utility: Prior Year CR	(863,534)	(943,896)	80,362	(616,731)	0	(616,731)
411106	DFIT:Utility:Prior year	0	0	0	0	53,693	(53,693)
411410	Invest Tax Credit Adj-Electric	(2,339)	(1,787)	(552)	(2,338)	(1,786)	(552)
411603	Gain on Asset Ret Obligation	0	0	0	0	0	0
411824	SO2 Sales Proceeds-Native	0	0	0	(8,000)	0	(8,000)
426510	Other	0	0	0	0	0	0
426891	IC Sale of AR Fees VIE	16,277	26,525	(10,248)	17,583	27,479	(9,896)
500000	Suprvsn and Engrg - Steam Oper	196,464	125,802	70,662	209,655	158,090	51,565
501110	Coal Consumed-Fossil Steam	9,627,329	8,566,703	1,060,626	7,279,516	9,237,044	(1,957,528)
501150	Coal & Other Fuel Handling	172,786	103,357	69,429	315,757	136,221	179,536
501160	Coal Sampling & Testing	2,426	2,250	176	1,990	1,739	251
501190	Sale Of Fly Ash-Expenses	54,798	179,772	(124,974)	47,741	181,815	(134,074)
501310	Oil Consumed-Fossil Steam	103,120	80,241	22,879	164,248	93,929	70,319
501350	Oil Handling Expense	0	0	0	713	1,375	(662)
502040	COST OF LIME	737,536	677,997	59,539	611,171	809,631	(198,460)
502100	Fossil Steam Exp-Other	305,680	333,865	(28,185)	284,835	313,748	(28,913)
505000	Electric Expenses-Steam Oper	49,869	62,822	(12,953)	45,625	67,085	(21,460)
506000	Misc Fossil Power Expenses	763,503	187,049	576,454	304,323	239,128	65,195
509030	SO2 Emission Expense	61	63	(2)	216	73	143
509210	Seasonal NOx Emission Expense	0	6,970	(6,970)	0	7,693	(7,693)
509212	Annual NOx Emission Expense	0	2,522	(2,522)	11,580	2,772	8,808
510000	Suprvsn and Engrng-Steam Maint	156,605	180,051	(23,446)	175,154	178,163	(1,009)
510100	Suprvsn & Engrng-Steam Maint R	1,026	2,353	(1,327)	925	3,013	(2,088)
511000	Maint Of Structures-Steam	190,519	125,878	64,641	265,719	306,140	(40,421)
511200	Maint Of Structures-Steam - Re	0	0	0	0	0	0
512100	Maint Of Boiler Plant-Other	494,265	149,198	345,067	685,074	577,612	107,462
513100	Maint Of Electric Plant-Other	3,971	257,966	(254,015)	93,560	161,548	(67,988)
514000	Maintenance - Misc Steam Plant	207,476	184,996	22,480	121,577	61,682	59,895
514300	Maintenance - Misc Steam Plant	180	83	97	1,025	142	883
546000	Suprvsn and Enginring-CT Oper	33,865	36,357	(2,492)	27,937	35,659	(7,722)

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Account	Description	July			August		
		2015	2016	Variance	2015	2016	Variance
547100	Natural Gas	594,743	443,728	151,015	222,625	468,989	(246,364)
547150	Natural Gas Handling-CT	636	756	(120)	762	698	64
547701	Propane Gas	433	614	(181)	375	566	(221)
548100	Generation Expenses-Other CT	457	593	(136)	496	578	(82)
548200	Prime Movers - Generators- CT	23,576	25,684	(2,108)	23,914	20,247	3,667
549000	Misc-Power Generation Expenses	106,456	82,677	23,779	99,513	88,708	10,805
551000	Suprvsn and Engring-CT Maint	2,486	2,575	(89)	862	3,217	(2,355)
552000	Maintenance Of Structures-CT	16,186	80,381	(64,195)	21,018	50,462	(29,444)
553000	Maint-Genrg and Elect Equip-CT	32,022	18,212	13,810	94,989	8,395	86,594
554000	Misc Power Generation Plant-CT	14,649	26,719	(12,070)	11,767	15,448	(3,681)
555028	Purch Pwr - Non-native - net	0	0	0	0	0	0
555190	Capacity Purchase Expense	0	0	0	0	0	0
555202	Purch Power-Fuel Clause	1,872,187	2,338,423	(466,236)	2,695,403	2,069,619	625,784
556000	System Cnts & Load Dispatching	73	57	16	142	124	18
557000	Other Expenses-Oper	451,719	723,751	(272,032)	618,501	817,687	(199,186)
557450	Commissions/Brokerage Expense	8,060	3,206	4,854	2,858	2,949	(91)
557980	Retail Deferred Fuel Expenses	(669,950)	(97,359)	(572,591)	74,872	(573,626)	648,498
560000	Supervsn and Engrng-Trans Oper	548	974	(426)	849	660	189
561100	Load Dispatch-Reliability	7,125	8,641	(1,516)	9,980	8,986	974
561200	Load Dispatch-Minior&OprTmSys	33,621	40,856	(7,235)	33,757	41,253	(7,496)
561300	Load Dispatch - TransSvc&Sch	4,495	5,450	(955)	4,603	5,601	(998)
561400	Scheduling-Sys Cntrl&Disp Svs	0	0	0	0	0	0
561500	ReliabilityPlanning&StdsDev	(1)	0	(1)	1	0	1
561800	ReliabilityPlanning&StdsDev	0	0	0	0	0	0
562000	Station Expenses	8,773	13,847	(5,074)	6,396	8,682	(286)
563000	Overhead Line Expenses-Trans	422	513	(91)	5,755	348	5,407
565000	Transm Of Elec By Others	1,151,183	1,294,825	(143,642)	1,158,955	1,316,253	(157,298)
566000	Misc Trans Exp-Other	15,712	83,438	(67,726)	53,883	38,609	15,274
566100	Misc Trans-Trans Lines Related	28	282	(254)	0	309	(309)
567000	Rents-Trans Oper	0	150	(150)	300	300	0
569000	Maint Of Structures-Trans	2,706	4,171	(1,465)	4,897	3,198	1,699
569100	Maint of Computer Hardware	250	705	(455)	12	30	(18)
569200	Maint Of Computer Software	22,628	14,845	7,783	22,046	14,515	7,531
570100	Maint Stat Equip-Other- Trans	21,721	41,593	(19,872)	21,560	15,338	6,222
570200	Main-Cir BrkrsTrnsf Mtrs-Trans	2,293	174	2,119	1,804	0	1,804
571000	Maint Of Overhead Lines-Trans	47,952	6,729	41,223	15,993	82,913	(66,920)
575700	Market Facilitation-Mntr&Comp	160,811	170,872	(10,061)	144,799	171,395	(26,596)
580000	Supervsn and Engring-Dist Oper	10,276	5,250	5,026	8,454	4,698	3,756
581004	Load Dispatch-Dist of Elec	32,432	35,532	(3,100)	27,610	33,930	(6,320)
582100	Station Expenses-Other-Dist	12,845	14,371	(1,526)	20,108	20,776	(668)
583100	Overhead Line Exps-Other-Dist	(12,292)	17,358	(29,650)	79,238	28,436	50,802
583200	Transf Set Rem Reset Test-Dist	24,772	8,233	16,539	6,825	8,319	(1,494)
584000	Underground Line Expenses-Dist	9,792	23,590	(13,798)	33,580	50,010	(16,430)
586000	Meter Expenses-Dist	22,240	28,734	(6,494)	19,228	27,551	(8,323)
587000	Cust Install Exp-Other Dist	78,852	89,257	(10,405)	90,151	97,751	(7,600)
588100	Misc Distribution Exp-Other	125,704	194,548	(68,844)	153,159	210,628	(57,469)
589000	Rents-Dist Oper	0	2,746	(2,746)	943	1,308	(365)
591000	Maintenance Of Structures-Dist	313	686	(373)	1,881	1,615	266
592100	Maint Station Equip-Other-Dist	32,944	26,034	6,910	28,765	30,655	(1,890)
592200	Cir BrkrsTrnsf Mtrs Rely-Dist	0	0	0	0	0	0
593000	Maint Overhd Lines-Other-Dist	1,229,458	561,072	668,386	245,191	358,791	(113,600)
593100	Right-Of-Way Maintenance-Dist	0	0	0	0	0	0
594000	Maint-Underground Lines-Dist	20,542	30,218	(9,676)	148,237	15,787	132,450
595100	Maint Line Transfrs-Other-Dist	1,259	1,413	(154)	2,133	3,518	(1,385)
596000	Maint-StreetLighting/Signal-Dist	28,805	22,527	6,278	25,649	25,431	218
597000	Maintenance Of Meters-Dist	33,080	21,320	11,740	29,966	21,353	8,613
598100	Main Misc Dist Plt-Other-Dist	0	0	0	0	0	0
901000	Supervision-Cust Accts	21,236	20,111	1,127	19,419	21,347	(1,928)
902000	Meter Reading Expense	72,319	63,723	8,596	61,098	65,362	(4,264)
903000	Cust Records & Collection Exp	336,629	212,432	124,197	283,245	378,923	(95,678)
903100	Cust Contracts & Orders-Local	11,628	5,236	6,392	8,758	15,698	(6,940)
903200	Cust Billing & Acct	44,261	57,031	(12,770)	47,077	70,035	(22,958)
903250	Customer Billing-Common	0	0	0	0	0	0
903300	Cust Collecting-Local	18,711	8,951	9,760	15,688	18,287	(2,599)
903400	Cust Receiv & Collect Exp-Edp	2,368	2,235	133	2,221	3,174	(953)
903750	Common - Operating-Cust Accts	0	185	(185)	0	61	(61)
903891	IC Collection Agent Revenue	0	0	0	0	0	0
904001	BAD DEBT EXPENSE	5,275	5,130	145	3,306	(3,718)	7,024
904003	Cust Acctg-Loss On Sale-A/R	137,520	170,648	(33,128)	158,500	137,983	20,517
904891	IC Loss on Sale of AR VIE	(76,662)	(108,395)	31,733	(100,876)	(76,831)	(24,045)

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Account	Description	July			August		
		2015	2016	Variance	2015	2016	Variance
905000	Misc Customer Accts Expenses	59	25	34	149	57	92
908000	Cust Asst Exp-Conservation Pro	0	0	0	0	0	0
908140	Economic Development	0	0	0	0	0	0
908160	Cust Assist Exp-General	0	0	0	0	0	0
909650	Misc Advertising Expenses	9	0	9	1,948	1,177	771
910000	Misc Cust Serv/Inform Exp	48,960	31,319	17,641	27,672	25,585	2,087
910100	Exp-Rs Reg Prod/Svcs-CstAccts	18,087	16,670	1,417	20,409	12,743	7,666
912000	Demonstrating & Selling Exp	82,377	72,410	9,967	108,012	66,042	41,970
912300	Economic Development Discount	0	0	0	0	0	0
913001	Advertising Expense	5,583	3,501	2,082	2,076	5,277	(3,201)
920000	A & G Salaries	634,855	444,050	190,805	521,341	433,398	87,943
920100	Salaries & Wages - Proj Supt -	0	0	0	0	0	0
921100	Employee Expenses	34,952	29,558	5,394	72,395	5,574	66,821
921101	Employee Exp - NC	0	0	0	3	1	2
921103	Employee Exp - WH	0	0	0	0	0	0
921110	Relocation Expenses	0	(602)	602	7	2	5
921200	Office Expenses	22,313	27,839	(5,526)	26,486	35,581	(9,095)
921300	Telephone And Telegraph Exp	0	1	(1)	1	1	0
921400	Computer Services Expenses	36,714	13,516	23,198	18,375	15,212	3,163
921540	Computer Rent (Go Only)	5,187	1,954	3,233	3,024	2,063	961
921600	Other	8	15	(7)	17	55	(38)
921800	Off Supplies & Exp - Proj Supt	0	0	0	0	2	(2)
921900	Office Supply And Exp-Partner	0	0	0	0	0	0
921980	Office Supplies & Expenses	101,286	86,980	14,306	100,788	96,631	4,157
922000	Admin Exp Transfer	(5)	0	(5)	0	677	(677)
923000	Outside Services Employed	198,707	138,657	60,050	120,054	84,512	35,542
923100	Outside Svcs Cont -Proj Supt -	0	0	0	0	0	0
923980	Outside Services Employee &	(5,401)	1,391	(6,792)	(3,699)	(3,306)	(393)
924000	Property Insurance	2,920	2,591	329	409	395	14
924050	Inter-Co Prop Ins Exp	16,896	15,328	1,568	16,896	15,328	1,568
924980	Property Insurance For Corp.	15,569	14,213	1,356	15,569	14,213	1,356
925000	Injuries & Damages	10,313	14,612	(4,299)	14,338	10,566	3,772
925051	INTER-CO GEN LIAB EXP	20,587	54,925	(34,338)	20,587	54,925	(34,338)
925200	Injuries And Damages-Other	829	912	(83)	895	898	(3)
925300	Environmental Inj & Damages	0	0	0	0	0	0
925980	Injuries And Damages For Corp.	1,235	1,076	159	1,235	1,076	159
926000	EMPL PENSIONS AND BENEFITS	350,071	313,280	36,791	300,017	315,044	(15,027)
926420	Employees' Tuition Refund	0	0	0	0	0	0
926430	Employees' Recreation Expense	0	24	(24)	0	0	0
926490	Other Employee Benefits	0	0	0	0	0	0
926600	Employee Benefits-Transferred	305,386	192,925	112,461	259,533	202,336	57,197
928000	Regulatory Expenses (Go)	0	0	0	0	0	0
928006	State Reg Comm Proceeding	58,032	58,602	(570)	58,032	58,602	(570)
928030	Professional Fees Consultant	0	0	0	0	0	0
928053	Travel Expenses	0	0	0	0	0	0
929000	Duplicate Chrgs-Energy To Exp	(4,049)	(8,870)	4,821	(6,148)	(5,042)	(1,106)
929500	Admin Exp Transf	(38,928)	(43,014)	4,086	(30,851)	(41,649)	10,798
930150	Miscellaneous Advertising Exp	599	852	(253)	1,961	999	962
930200	Misc General Expenses	21,188	15,464	5,724	26,281	36,853	(10,572)
930210	Industry Association Dues	0	0	0	0	179	(179)
930220	Exp Of Servicing Securities	66	0	66	4	(122)	126
930230	Dues To Various Organizations	0	0	0	273	0	273
930240	Director'S Expenses	6,760	6,742	18	157	793	(636)
930250	Buy/Sell Transf Employee Homes	5,081	1,420	3,661	3,466	3,524	(58)
930600	Leased Circuit Charges-Other	0	0	0	0	0	0
930700	Research & Development	289	457	(168)	712	719	(7)
930940	General Expenses	115	143	(28)	242	255	(13)
931001	Rents-A&G	23,673	24,231	(558)	20,690	31,042	(10,352)
931008	A&G Rents-IC	36,886	71,996	(35,110)	36,238	71,139	(34,901)
935100	Maint General Plant-Elec	10,339	840	9,499	287	1,372	(1,085)
935200	Cust Infor & Computer Control	(12)	9	(21)	8	9	(1)

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Account	Description	September			October		
		2015	2016	Variance	2015	2016	Variance
403002	Depr-Expense	2,542,277	2,554,860	(12,583)	2,486,368	2,557,548	(71,180)
403151	Depreciation Expense - ARO Ash	368,546	0	368,546	368,546	0	368,546
404200	Amort Of Elec Pllt - Software	387,079	181,226	205,853	153,302	187,823	(14,521)
407354	DSM Deferral - Electric	31,246	43,506	(12,260)	(182,366)	(109,504)	(72,862)
407407	Carrying Charges	(43,998)	(100,479)	56,481	(48,590)	(103,069)	54,479
407432	Reg Credit - DSM/EE	0	0	0	0	0	0
408050	Municipal License-Electric	1,889	1,924	(35)	1,889	0	1,889
408120	Franchise Tax - Non Electric	(1)	0	(1)	0	72	(72)
408121	Taxes Property-Operating	576,932	613,136	(36,204)	576,932	611,167	(34,235)
408150	State Unemployment Tax	53	665	(612)	228	(2,460)	2,688
408151	Federal Unemployment Tax	19	234	(215)	98	75	23
408152	Employer FICA Tax	74,797	109,780	(34,983)	111,273	87,491	23,782
408205	Highway Use Tax	0	0	0	94	126	(32)
408470	Franchise Tax	0	0	0	0	0	0
408700	Fed Social Security Tax-Elec	6,000	(17,000)	23,000	(27,000)	3,000	(30,000)
408800	Federal Highway Use Tax-Elec	0	3	(3)	1	0	1
408851	Sales & Use Tax Exp	(5)	(86)	81	(7)	0	(7)
408960	Allocated Payroll Taxes	72,463	95,901	(23,438)	68,966	36,348	32,618
409102	Sit Exp-Utility	(167,154)	(1,128,750)	961,596	(136,138)	11,036	(147,174)
409104	Current State Income Tax - PY	0	0	0	(803,130)	(458,624)	(344,506)
409190	Federal Income Tax-Electric-CY	(239,126)	(5,212,082)	4,972,956	(278,226)	(157,859)	(120,367)
409191	Fed Income Tax-Electric-PY	(92,919)	0	(92,919)	1	0	1
409194	Current FIT Elec - PY Audit	0	0	0	0	0	0
409195	UTP Tax Expense: Fed Util-PY	0	0	0	0	0	0
409197	Current State Income Tax - Utility	0	0	0	0	0	0
410100	DFIT: Utility: Current Year	2,923,057	13,891,345	(10,968,288)	2,144,729	3,527,366	(1,382,637)
410102	DSIT: Utility: Current Year	591,095	2,253,478	(1,662,383)	388,258	495,261	(107,003)
410105	DFIT: Utility: Prior Year	0	0	0	0	0	0
410106	DSIT: Utility: Prior Year	0	0	0	736,709	444,330	292,379
410109	DFIT:Utility:Prior Year	0	0	0	0	0	0
411051	Accretion Expense-ARO Ash Pond	369,155	0	369,155	364,839	0	364,839
411100	DFIT: Utility: Curr Year CR	(110,369)	(6,775,479)	6,665,110	(1,004,542)	(1,824,912)	820,270
411101	DSIT: Utility: Curr Year CR	(9,702)	(785,073)	775,371	(158,351)	(363,256)	204,905
411102	DFIT: Utility: Prior Year CR	92,919	0	92,919	(257,848)	(158,687)	(99,161)
411103	DSIT: Utility: Prior Year CR	0	0	0	0	9,062	(9,062)
411106	DFIT:Utility:Prior year	0	0	0	0	0	0
411410	Invest Tax Credit Adj-Electric	(2,339)	(1,787)	(552)	(2,338)	(1,786)	(552)
411603	Gain on Asset Ret Obligation	0	0	0	0	0	0
411824	SO2 Sales Proceeds-Native	0	0	0	0	0	0
426510	Other	0	1,082,917	(1,082,917)	0	127,755	(127,755)
426891	IC Sale of AR Fees VIE	18,113	27,132	(9,019)	17,699	29,288	(11,589)
500000	Suprvsn and Engrg - Steam Oper	214,452	213,168	1,284	210,077	248,241	(38,164)
501110	Coal Consumed-Fossil Steam	8,773,774	8,707,997	65,777	6,819,192	9,070,472	(2,251,280)
501150	Coal & Other Fuel Handling	142,669	172,324	(29,655)	128,360	120,613	7,747
501160	Coal Sampling & Testing	2,079	1,090	989	3,004	0	3,004
501190	Sale Of Fly Ash-Expenses	58,186	165,710	(107,524)	61,536	205,413	(143,877)
501310	Oil Consumed-Fossil Steam	56,000	48,233	7,767	39,458	40,236	(778)
501350	Oil Handling Expense	0	3,061	(3,061)	793	400	393
502040	COST OF LIME	668,620	764,641	(96,021)	555,186	788,414	(233,228)
502100	Fossil Steam Exp-Other	321,767	437,760	(115,993)	396,023	351,848	44,175
505000	Electric Expenses-Steam Oper	45,654	78,049	(32,395)	68,073	68,233	(160)
506000	Misc Fossil Power Expenses	111,043	377,509	(266,466)	107,446	164,520	(57,074)
509030	SO2 Emission Expense	16	82	(66)	137	86	51
509210	Seasonal NOx Emission Expense	127,650	7,317	120,333	0	7,750	(7,750)
509212	Annual NOx Emission Expense	51,870	2,636	49,234	50,879	2,783	48,086
510000	Suprvsn and Engrmg-Steam Maint	154,657	175,503	(20,846)	155,998	229,714	(73,716)
510100	Suprvsn & Engrmg-Steam Maint R	450	3,540	(3,090)	304	3,524	(3,220)
511000	Maint Of Structures-Steam	590,602	193,499	397,103	261,511	412,460	(150,949)
511200	Maint Of Structures-Steam - Re	0	0	0	0	0	0
512100	Maint Of Boiler Plant-Other	377,696	458,893	(81,197)	901,278	223,657	677,621
513100	Maint Of Electric Plant-Other	127,794	79,008	48,786	88,650	(282,867)	371,517
514000	Maintenance - Misc Steam Plant	106,944	136,561	(29,617)	204,825	(4,862)	209,687
514300	Maintenance - Misc Steam Plant	308	41	267	220	10	210
546000	Suprvsn and Engineering-CT Oper	30,256	35,540	(5,284)	31,479	27,617	3,862

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Account	Description	September			October		
		2015	2016	Variance	2015	2016	Variance
547100	Natural Gas	434,253	236,072	198,181	61,109	302,031	(240,922)
547150	Natural Gas Handling-CT	747	802	(55)	699	805	(108)
547701	Propane Gas	515	752	(237)	590	478	112
548100	Generation Expenses-Other CT	488	242	246	596	147	449
548200	Prime Movers - Generators- CT	23,951	29,212	(5,261)	34,434	19,517	14,917
549000	Misc-Power Generation Expenses	247,196	82,369	164,827	(28,753)	105,167	(133,920)
551000	Suprvsn and Engring-CT Maint	638	5,628	(4,990)	592	3,416	(2,824)
552000	Maintenance Of Structures-CT	64,406	77,864	(13,458)	16,972	48,472	(31,500)
553000	Maint-Gentg and Elect Equip-CT	62,612	22,366	40,246	47,093	668,265	(621,172)
554000	Misc Power Generation Plant-CT	34,361	16,857	17,504	16,191	14,715	1,476
555028	Purch Pwr - Non-native - net	(53,625)	(89,252)	35,627	0	0	0
555190	Capacity Purchase Expense	951,600	0	951,600	566,450	0	566,450
555202	Purch Power-Fuel Clause	2,712,729	3,861,897	(1,149,168)	3,299,395	45,814	3,253,581
556000	System Cnts & Load Dispatching	3	64	(61)	86	64	22
557000	Other Expenses-Oper	551,826	942,491	(390,665)	693,160	870,885	(177,725)
557450	Commissions/Brokerage Expense	3,228	2,775	451	4,012	2,775	1,237
557980	Retail Deferred Fuel Expenses	1,828,525	249,667	1,578,858	617,838	855,656	(237,818)
560000	Supervsn and Engrng-Trans Oper	1,616	143	1,473	289	202	87
561100	Load Dispatch-Reliability	7,776	8,645	(869)	7,491	8,682	(1,191)
561200	Load Dispatch-Mntor&OprTrnSys	32,106	40,771	(8,665)	34,961	41,083	(6,122)
561300	Load Dispatch - TransSvc&Sch	4,627	5,503	(876)	4,711	5,528	(817)
561400	Scheduling-Sys Cntrl&Disp Sys	0	0	0	0	0	0
561500	ReliabilityPlanning&StdsDev	489	0	489	595	0	595
561800	ReliabilityPlanning&StdsDev	0	0	0	0	0	0
562000	Station Expenses	10,233	13,022	(2,789)	12,460	9,204	3,256
563000	Overhead Line Expenses-Trans	1,860	360	1,500	5,078	350	4,728
565000	Transm Of Elec By Others	1,133,441	1,478,542	(345,101)	1,335,948	1,319,070	16,878
566000	Misc Trans Exp-Other	14,335	30,936	(16,601)	73,157	96,383	(23,226)
566100	Misc Trans-Trans Lines Related	0	55	(55)	0	74	(74)
567000	Rents-Trans Oper	150	0	150	43	300	(257)
569000	Maint Of Structures-Trans	2,791	11,492	(8,701)	245	356	(111)
569100	Maint of Computer Hardware	42	110	(68)	7	16	(9)
569200	Maint Of Computer Software	20,856	14,127	6,729	20,881	14,581	6,300
570100	Maint Stat Equip-Other- Trans	48,674	32,635	14,039	18,340	17,392	948
570200	Main-Cir BrkrsTrnsf Mtrs-Trans	891	0	891	1,692	0	1,692
571000	Maint Of Overhead Lines-Trans	36,214	14,803	21,411	5,679	4,383	1,296
575700	Market Facilitation-Mntr&Comp	146,391	173,280	(26,889)	128,948	128,530	418
580000	Supervsn and Engring-Dist Oper	8,529	3,625	4,904	9,514	4,517	4,997
581004	Load Dispatch-Dist of Elec	32,126	29,719	2,407	35,911	33,007	2,904
582100	Station Expenses-Other-Dist	27,226	26,992	234	40,506	10,608	29,898
583100	Overhead Line Exps-Other-Dist	11,295	207,902	(196,607)	7,672	(73,510)	81,182
583200	Transf Set Rem Reset Test-Dist	5,484	10,892	(5,408)	11,101	8,088	3,013
584000	Underground Line Expenses-Dist	62,045	29,450	32,595	16,574	35,594	(19,020)
586000	Meter Expenses-Dist	25,655	42,144	(16,489)	26,058	52,844	(26,786)
587000	Cust Install Exp-Other Dist	120,587	134,896	(14,309)	125,401	51,457	73,944
588100	Misc Distribution Exp-Other	289,099	166,793	122,306	155,215	197,035	(41,820)
589000	Rents-Dist Oper	23,674	2,560	21,114	1,422	12,827	(11,405)
591000	Maintenance Of Structures-Dist	12,974	179	12,795	455	1,334	(879)
592100	Maint Station Equip-Other-Dist	25,548	48,117	(22,569)	21,300	22,608	(1,308)
592200	Cir BrkrsTrnsf Mtrs Rely-Dist	0	0	0	0	0	0
593000	Maint Overhd Lines-Other-Dist	501,159	728,310	(227,151)	332,156	407,883	(75,727)
593100	Right-Of-Way Maintenance-Dist	0	0	0	0	0	0
594000	Maint-Underground Lines-Dist	23,786	26,188	(2,402)	24,447	18,454	5,993
595100	Maint Line Transfrs-Other-Dist	7,084	(685)	7,769	3,142	1,878	1,264
596000	Maint-StreetLighting/Signl-Dist	23,905	25,594	(1,689)	50,024	31,185	18,839
597000	Maintenance Of Meters-Dist	32,274	31,686	588	46,972	22,869	24,103
598100	Main Misc Dist Plt-Other-Dist	0	0	0	0	0	0
901000	Supervision-Cust Accts	15,129	25,344	(10,215)	23,094	19,689	3,405
902000	Meter Reading Expense	136,941	87,141	49,800	109,809	43,011	66,798
903000	Cust Records & Collection Exp	297,139	321,216	(24,077)	331,134	276,436	54,698
903100	Cust Contracts & Orders-Local	16,501	17,832	(1,331)	17,204	11,445	5,759
903200	Cust Billing & Acct	50,753	204,895	(154,142)	63,074	192,291	(129,217)
903250	Customer Billing-Common	0	(546,705)	546,705	0	182,346	(182,346)
903300	Cust Collecting-Local	28,176	21,866	6,310	20,611	15,058	5,553
903400	Cust Receiv & Collect Exp-Edp	2,144	3,468	(1,324)	2,581	2,767	(186)
903750	Common - Operating-Cust Accts	0	71	(71)	0	20	(20)
903891	IC Collection Agent Revenue	0	0	0	0	0	0
904001	BAD DEBT EXPENSE	29,019	548,534	(519,515)	31,781	(182,028)	213,789
904003	Cust Acctg-Loss On Sale-A/R	73,112	(941,571)	1,014,683	110,587	0	110,587
904891	IC Loss on Sale of AR VIE	(49,025)	(97,455)	48,430	(62,895)	(85,268)	22,373

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Account	Description	September			October		
		2015	2016	Variance	2015	2016	Variance
905000	Misc Customer Accts Expenses	449	65	384	67	98	(31)
908000	Cust Asst Exp-Conservation Pro.	0	0	0	0	0	0
908140	Economic Development	0	0	0	0	0	0
908160	Cust Assist Exp-General	0	0	0	0	0	0
909650	Misc Advertising Expenses	5	0	5	4,395	2,422	1,973
910000	Misc Cust Serv/Inform Exp	35,248	28,547	6,701	24,757	28,255	(3,498)
910100	Exp-Rs Reg Prod/Svces-CstAccts	7,238	25,469	(18,231)	21,110	17,449	3,661
912000	Demonstrating & Selling Exp	79,963	59,847	20,116	70,739	65,237	5,502
912300	Economic Development Discount	0	0	0	0	0	0
913001	Advertising Expense	20,694	4,126	16,568	7,883	1,348	6,535
920000	A & G Salaries	598,784	423,333	175,451	143,222	469,615	(326,393)
920100	Salaries & Wages - Proj Supt -	0	0	0	0	0	0
921100	Employee Expenses	21,203	26,099	(4,896)	44,888	56,096	(11,208)
921101	Employee Exp - NC	2	0	2	0	0	0
921103	Employee Exp - WH	0	0	0	0	0	0
921110	Relocation Expenses	5	2	3	0	2	(2)
921200	Office Expenses	57,917	51,051	6,866	35,197	28,156	7,041
921300	Telephone And Telegraph Exp	3	1	2	2	0	2
921400	Computer Services Expenses	8,816	13,160	(4,344)	9,487	10,202	(715)
921540	Computer Rent (Go Only)	4,036	49,226	(45,190)	3,691	2,006	1,685
921600	Other	12	189	(177)	258	59	199
921800	Off Supplies & Exp - Proj Supt	0	0	0	0	0	0
921900	Office Supply And Exp-Partner	0	0	0	0	0	0
921980	Office Supplies & Expenses	108,196	82,596	25,600	99,210	96,354	2,856
922000	Admin Exp Transfer	0	0	0	0	0	0
923000	Outside Services Employed	195,778	170,807	24,971	249,088	109,480	139,608
923100	Outside Svcs Cont -Proj Supt -	0	0	0	0	0	0
923980	Outside Services Employee &	(8,282)	(1,227)	(7,055)	(3,228)	(5,373)	2,145
924000	Property Insurance	(273)	(268)	(5)	409	395	14
924050	Inter-Co Prop Ins Exp	16,896	15,328	1,568	16,896	15,328	1,568
924980	Property Insurance For Corp.	15,569	14,213	1,356	15,938	14,213	1,725
925000	Injuries & Damages	7,273	12,521	(5,248)	36,419	21,833	14,586
925051	INTER-CO GEN LIAB EXP	20,587	54,925	(34,338)	20,587	54,925	(34,338)
925200	Injuries And Damages-Other	836	886	(50)	881	917	(36)
925300	Environmental Inj & Damages	0	0	0	0	0	0
925980	Injuries And Damages For Corp	1,235	1,076	159	1,235	1,076	159
926000	EMPL PENSIONS AND BENEFITS	304,165	330,333	(26,168)	367,360	304,889	62,471
926420	Employees' Tuition Refund	0	0	0	55	0	55
926430	Employees' Recreation Expense	1	0	1	0	0	0
926490	Other Employee Benefits	0	348	(348)	0	0	0
926600	Employee Benefits-Transferred	199,438	171,841	27,597	119,469	119,875	(406)
928000	Regulatory Expenses (Go)	0	0	0	0	86	(86)
928006	State Reg Comm Proceeding	58,032	58,602	(570)	58,032	58,602	(570)
928030	Professional Fees Consultant	0	0	0	0	0	0
928053	Travel Expenses	0	0	0	26	0	26
929000	Duplicate Chrgs-Enrgy To Exp	(4,878)	(4,971)	92	(4,165)	(5,158)	993
929500	Admin Exp Transf	(33,009)	(63,928)	30,919	(36,729)	(117,478)	80,749
930150	Miscellaneous Advertising Exp	2,581	2,395	186	1,083	1,562	(479)
930200	Misc General Expenses	19,585	77,455	(57,870)	30,214	27,537	2,677
930210	Industry Association Dues	0	0	0	0	0	0
930220	Exp Of Servicing Securities	(2)	424	(426)	132	(541)	673
930230	Dues To Various Organizations	273	3,917	(3,644)	381	5,318	(4,937)
930240	Director'S Expenses	576	763	(187)	7,744	5,491	2,253
930250	Buy/Sell Transf Employee Homes	3,228	3,622	(394)	3,718	1,088	2,630
930600	Leased Circuit Charges-Other	0	0	0	0	0	0
930700	Research & Development	411	131	280	867	441	426
930940	General Expenses	54	297	(243)	20	59	(39)
931001	Rents-A&G	24,843	25,269	(426)	23,260	24,443	(1,183)
931008	A&G Rents-IC	38,143	70,611	(32,468)	33,357	71,626	(38,269)
935100	Maint General Plant-Elec	10,281	4	10,277	256	154	102
935200	Cust Infor & Computer Control	(48)	(1)	(47)	55	44	11

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Account	Description	November			December		
		2015	2016	Variance	2015	2016	Variance
403002	Depr-Expense	2,559,240	2,536,615	22,625	2,474,533	2,537,047	(62,514)
403151	Depreciation Expense - ARO Ash	368,545	0	368,545	(2,579,232)	0	(2,579,232)
404200	Amort Of Elec Plt - Software	150,325	169,217	(18,892)	(59,480)	(122,995)	63,515
407354	DSM Deferral - Electric	110,308	(366,075)	476,383	367,541	(73,896)	441,437
407407	Carrying Charges	(52,010)	(106,234)	54,224	(57,664)	(111,055)	53,391
407432	Reg Credit - DSM/EE	0	0	0	0	0	0
408050	Municipal License-Electric	321	0	321	0	0	0
408120	Franchise Tax - Non Electric	0	0	0	0	0	0
408121	Taxes Property-Operating	575,328	538,943	36,385	575,000	614,919	(39,919)
408150	State Unemployment Tax	433	166	267	263	338	(75)
408151	Federal Unemployment Tax	2,179	92	2,087	68	154	(86)
408152	Employer FICA Tax	74,110	72,601	1,509	74,433	75,800	(1,367)
408205	Highway Use Tax	0	778	(778)	799	0	799
408470	Franchise Tax	0	11,266	(11,266)	0	24,171	(24,171)
408700	Fed Social Security Tax-Elec	4,000	7,000	(3,000)	(5,000)	5,000	(10,000)
408800	Federal Highway Use Tax-Elec	1	6	(5)	0	0	0
408851	Sales & Use Tax Exp	(7)	2	(9)	(6)	4	(10)
408960	Allocated Payroll Taxes	74,711	73,516	1,195	150,285	148,212	2,073
409102	Sit Exp-Utility	(166,612)	(160,356)	(6,256)	(891,351)	(441,314)	(450,037)
409104	Current State Income Tax - PY	0	0	0	0	(546,785)	546,785
409190	Federal Income Tax-Electric-CY	(741,763)	(1,634,431)	892,668	(9,334,711)	472,159	(9,805,870)
409191	Fed Income Tax-Electric-PY	0	0	0	0	0	0
409194	Current FIT Elec - PY Audit	0	0	0	0	(197,047)	197,047
409195	UTP Tax Expense: Fed Util-PY	0	0	0	0	0	0
409197	Current State Income Tax - Utility	0	0	0	0	562,990	(562,990)
410100	DFIT: Utility: Current Year	1,953,715	3,719,876	(1,766,161)	45,018,106	17,612,447	27,405,659
410102	DSIT: Utility: Current Year	357,439	589,811	(232,372)	6,872,299	2,800,318	3,871,981
410105	DFIT: Utility: Prior Year	61,202	0	61,202	0	0	0
410106	DSIT: Utility: Prior Year	0	0	0	0	0	0
410109	DFIT:Utility:Prior Year	0	0	0	0	0	0
411051	Accretion Expense-ARO Ash Pond	364,797	0	364,797	(2,549,552)	0	(2,549,552)
411100	DFIT: Utility: Curr Year CR	(1,849,926)	0	(1,849,926)	(31,400,251)	0	(31,400,251)
411101	DSIT: Utility: Curr Year CR	(294,731)	(4,200,024)	3,905,293	(5,269,623)	(17,364,628)	12,095,005
411102	DFIT: Utility: Prior Year CR	0	(783,055)	783,055	0	(2,392,343)	2,392,343
411103	DSIT: Utility: Prior Year CR	(153,636)	0	(153,636)	0	0	0
411106	DFIT:Utility:Prior year	0	0	0	0	0	0
411410	Invest Tax Credit Adj-Electric	(2,338)	(1,787)	(551)	(2,339)	(1,786)	(553)
411603	Gain on Asset Ret Obligation	0	0	0	0	0	0
411824	SO2 Sales Proceeds-Native	0	0	0	0	0	0
426510	Other	0	(163,314)	163,314	0	(1,047,271)	1,047,271
426891	IC Sale of AR Fees VIE	18,629	29,103	(10,474)	12,391	32,204	(19,813)
500000	Suprvsn and Engrg - Steam Oper	292,997	47,829	245,168	279,018	358,766	(79,748)
501110	Coal Consumed-Fossil Steam	8,401,286	7,054,855	1,346,431	8,187,545	6,189,750	1,997,795
501150	Coal & Other Fuel Handling	110,266	116,125	(5,859)	103,929	478,191	(374,262)
501160	Coal Sampling & Testing	2,166	0	2,166	1,692	0	1,692
501190	Sale Of Fly Ash-Expenses	27,514	188,227	(160,713)	7,712	188,048	(180,336)
501310	Oil Consumed-Fossil Steam	206,344	53,822	152,522	181,295	223,682	(42,387)
501350	Oil Handling Expense	(233)	0	(233)	0	0	0
502040	COST OF LIME	639,613	724,565	(84,952)	505,476	565,241	(59,765)
502100	Fossil Steam Exp-Other	329,747	454,310	(124,563)	259,211	276,235	(17,024)
505000	Electric Expenses-Steam Oper	48,833	66,038	(17,205)	43,475	59,590	(16,115)
506000	Misc Fossil Power Expenses	101,708	128,483	(26,775)	514,597	441,290	73,307
509030	SO2 Emission Expense	172	76	96	168	88	100
509210	Seasonal NOx Emission Expense	(1,150)	231	(1,381)	786	(54)	840
509212	Annual NOx Emission Expense	64,063	3,053	61,010	59,541	2,678	56,863
510000	Suprvsn and Engrmg-Steam Maint	170,680	172,131	(1,451)	165,259	171,031	(5,772)
510100	Suprvsn & Engrmg-Steam Maint R	519	3,992	(3,473)	622	4,239	(3,617)
511000	Maint Of Structures-Steam	365,944	202,412	163,532	435,324	284,649	150,675
511200	Maint Of Structures-Steam - Re	0	0	0	4	0	4
512100	Maint Of Boiler Plant-Other	266,389	500,000	(233,611)	908,188	483,448	424,740
513100	Maint Of Electric Plant-Other	116,843	41,576	75,267	148,406	69,752	78,654
514000	Maintenance - Misc Steam Plant	1,715,285	98,737	1,616,548	667,637	235,239	452,398
514300	Maintenance - Misc Steam Plant	242	39	203	197	19	178
546000	Suprvsn and Enginring-CT Oper	30,455	25,996	4,459	31,379	24,593	6,786

DUKE ENERGY KENTUCKY, INC.  
 CASE NO. 2017-00321  
 COMPARISON OF ELECTRIC EXPENSE ACCOUNT BALANCES  
 FOR THE TWELVE MONTHS ENDED JUNE 30, 2017  
 AND THE TWELVE MONTHS ENDED JUNE 30, 2016

Account	Description	November			December		
		2015	2016	Variance	2015	2016	Variance
547100	Natural Gas	141,536	70,675	70,861	98,011	(10,659)	108,670
547150	Natural Gas Handling-CT	696	789	(93)	697	745	(48)
547701	Propane Gas	357	332	25	322	290	32
548100	Generation Expenses-Other CT	505	1,048	(543)	666	517	149
548200	Prime Movers - Generators- CT	21,022	21,619	(597)	28,467	23,156	5,311
549000	Misc-Power Generation Expenses	79,845	91,798	(11,953)	107,026	77,739	29,287
551000	Suprvsn and Enginng-CT Maint	1,144	3,071	(1,927)	146	4,305	(4,159)
552000	Maintenance Of Structures-CT	39,002	27,374	11,628	65,624	52,452	13,172
553000	Maint-Gentg and Elect Equip-CT	41,954	9,194	32,760	61,258	1,180,961	(1,119,703)
554000	Misc Power Generation Plant-CT	6,356	17,224	(10,868)	31,431	19,946	11,485
555028	Purch Pwr - Non-native - net	0	0	0	72,595	69,722	2,873
555190	Capacity Purchase Expense	302,800	0	302,800	41,850	0	41,850
555202	Purch Power-Fuel Clause	1,368,264	1,250,480	117,784	(1,520,839)	7,242,320	(8,763,159)
556000	System Cnts & Load Dispatching	43	80	(37)	10	38	(28)
557000	Other Expenses-Oper	435,323	1,125,428	(690,105)	377,571	969,469	(591,898)
557450	Commissions/Brokerage Expense	7,548	2,848	4,700	3,399	3,413	(14)
557980	Retail Deferred Fuel Expenses	(172,477)	4,135,401	(4,307,878)	(1,277,025)	(740,995)	(536,030)
560000	Supervsn and Engng-Trans Oper	207	210	(3)	466	168	298
561100	Load Dispatch-Reliability	8,726	8,873	(147)	8,646	9,039	(393)
561200	Load Dispatch-Mntior&OprTrmSys	38,905	41,641	(2,736)	36,836	42,513	(5,677)
561300	Load Dispatch - TransSvc&Sch	5,286	5,632	(346)	4,951	5,735	(784)
561400	Scheduling-Sys Cntrl&Disp Svs	0	0	0	0	0	0
561500	ReliabilityPlanning&StdsDev	243	0	243	0	1,460,340	(1,460,340)
561800	ReliabilityPlanning&StdsDev	0	0	0	0	0	0
562000	Station Expenses	9,134	5,561	3,573	10,151	4,787	5,364
563000	Overhead Line Expenses-Trans	351	8,646	(8,295)	(139)	364	(503)
565000	Transm Of Elec By Others	1,127,352	1,418,823	(291,471)	1,330,318	1,378,624	(48,306)
566000	Misc Trans Exp-Other	17,569	22,524	(4,955)	16,767	17,970	(1,203)
566100	Misc Trans-Trans Lines Related	0	79	(79)	0	260	(260)
567000	Rents-Trans Oper	0	493	(493)	0	0	0
569000	Maint Of Structures-Trans	0	2,719	(2,719)	3,693	404	3,289
569100	Maint of Computer Hardware	14	466	(452)	27	71	(44)
569200	Maint Of Computer Software	17,810	12,868	4,942	21,809	8,523	13,286
570100	Maint Stat Equip-Other- Trans	27,859	13,034	14,825	14,508	(4,600)	19,108
570200	Main-Cir BrkrsTrnsf Mtrs-Trans	1,248	0	1,248	2,766	0	2,766
571000	Maint Of Overhead Lines-Trans	5,707	15,049	(9,342)	30,142	26,170	3,972
575700	Market Facilitation-Mntr&Comp	106,586	115,098	(8,512)	130,909	162,974	(32,065)
580000	Supervsn and Engng-Dist Oper	9,545	9,475	70	8,516	5,448	3,068
581004	Load Dispatch-Dist of Elec	38,124	33,109	5,015	32,263	28,916	3,347
582100	Station Expenses-Other-Dist	12,243	9,063	3,180	26,814	7,535	19,279
583100	Overhead Line Exps-Other-Dist	31,059	1,494	29,565	190,455	(22,821)	213,276
583200	Transf Set Rem Reset Test-Dist	11,358	8,254	3,104	15,511	10,865	4,646
584000	Underground Line Expenses-Dist	52,743	25,693	27,050	26,311	22,406	3,905
586000	Meter Expenses-Dist	12,123	73,757	(61,634)	10,363	73,202	(62,839)
587000	Cust Install Exp-Other Dist	110,021	46,814	63,207	117,842	85,750	32,092
588100	Misc Distribution Exp-Other	169,959	256,614	(86,655)	161,314	229,803	(68,489)
589000	Rents-Dist Oper	6,120	(7,048)	13,168	(1,170)	8,450	(9,620)
591000	Maintenance Of Structures-Dist	0	338	(338)	670	466	204
592100	Maint Station Equip-Other-Dist	11,697	13,715	(2,018)	16,524	14,114	2,410
592200	Cir BrkrsTrnsf Mtrs Rely-Dist	0	0	0	0	0	0
593000	Maint Overhd Lines-Other-Dist	540,977	366,304	174,673	892,471	455,910	436,561
593100	Right-Of-Way Maintenance-Dist	0	0	0	50	0	50
594000	Maint-Underground Lines-Dist	10,657	(8,080)	18,737	5,040	14,430	(9,390)
595100	Maint Line Transfrs-Other-Dist	(192)	2,198	(2,390)	2,182	106	2,076
596000	Maint-StreetLightng/Signl-Dist	34,595	65,761	(31,166)	6,177	69,734	(63,557)
597000	Maintenance Of Meters-Dist	34,835	21,003	13,832	35,143	25,519	9,624
598100	Main Misc Dist Ptl-Other-Dist	0	0	0	81	0	81
901000	Supervision-Cust Accts	16,991	15,126	1,865	16,317	18,261	(1,944)
902000	Meter Reading Expense	56,791	65,643	(8,852)	52,947	65,006	(12,059)
903000	Cust Records & Collection Exp	229,088	410,714	(181,626)	245,891	159,586	86,305
903100	Cust Contracts & Orders-Local	16,697	16,200	497	19,146	26,921	(7,775)
903200	Cust Billing & Acct	60,588	198,418	(137,830)	86,329	73,103	13,226
903250	Customer Billing-Common	0	214,450	(214,450)	0	149,909	(149,909)
903300	Cust Collecting-Local	21,618	18,536	3,082	20,861	22,220	(1,359)
903400	Cust Receiv & Collect Exp-Edp	9,760	2,921	6,839	(1,819)	5,728	(7,547)
903750	Common - Operating-Cust Accts	0	0	0	0	0	0
903891	IC Collection Agent Revenue	0	0	0	0	(166,863)	166,863
904001	BAD DEBT EXPENSE	5,182	51,010	(45,828)	(22,937)	(114,140)	91,203
904003	Cust Acctg-Loss On Sale-A/R	104,895	0	104,895	145,407	0	145,407
904891	IC Loss on Sale of AR VIE	(49,661)	(49,235)	(426)	(101,045)	681,208	(782,253)

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Account	Description	November			December		
		2015	2016	Variance	2015	2016	Variance
905000	Misc Customer Accts Expenses	109	0	109	70	63	7
908000	Cust Asst Exp-Conservation Pro	0	0	0	0	3	(3)
908140	Economic Development	385	0	385	0	0	0
908160	Cust Assist Exp-General	0	0	0	0	0	0
909650	Misc Advertising Expenses	1,585	223	1,362	3	643	(640)
910000	Misc Cust Serv/Inform Exp	31,281	30,469	812	41,969	33,579	8,390
910100	Exp-Rs Reg Prod/Svces-CstAccts	23,703	22,712	991	25,751	41,563	(15,812)
912000	Demonstrating & Selling Exp	93,077	88,399	4,678	65,575	90,487	(24,912)
912300	Economic Development Discount	0	0	0	0	0	0
913001	Advertising Expense	6,640	4,744	1,896	11,929	19,556	(7,627)
920000	A & G Salaries	518,531	512,625	5,906	856,412	1,191,335	(334,923)
920100	Salaries & Wages - Proj Supt -	0	0	0	1	0	1
921100	Employee Expenses	33,689	(25,665)	59,354	(23,436)	(15,331)	(8,105)
921101	Employee Exp - NC	2	2	0	1	3	(2)
921103	Employee Exp - WH	7	0	7	7	0	(7)
921110	Relocation Expenses	234	5	229	2	3	(1)
921200	Office Expenses	25,428	23,896	1,532	82,296	66,587	15,709
921300	Telephone And Telegraph Exp	2	1	1	5	2	3
921400	Computer Services Expenses	12,148	5,970	6,178	128,719	119,226	9,493
921540	Computer Rent (Go Only)	10,231	3,939	6,292	7,796	2,113	5,683
921600	Other	85	68	17	30	70	(40)
921800	Off Supplies & Exp - Proj Supt	0	0	0	0	0	0
921900	Office Supply And Exp-Partner	0	0	0	0	0	0
921980	Office Supplies & Expenses	92,891	86,185	6,706	101,894	109,204	(7,310)
922000	Admin Exp Transfer	0	0	0	0	0	0
923000	Outside Services Employed	42,810	141,576	(98,766)	305,586	229,444	76,142
923100	Outside Svcs Cont -Proj Supt -	0	0	0	10	0	10
923980	Outside Services Employee &	(5,387)	(2,756)	(2,631)	(3,651)	(217)	(3,434)
924000	Property Insurance	(1)	572	(573)	(273)	(466)	193
924050	Inter-Co Prop Ins Exp	16,896	15,328	1,568	16,896	15,328	1,568
924980	Property Insurance For Corp.	15,928	14,213	1,715	15,938	14,213	1,725
925000	Injuries & Damages	5,372	8,881	(3,509)	2,152	13,943	(11,791)
925051	INTER-CO GEN LIAB EXP	20,587	54,925	(34,338)	20,587	54,925	(34,338)
925200	Injuries And Damages-Other	821	869	(48)	771	900	(129)
925300	Environmental Inj & Damages	0	0	0	0	0	0
925980	Injuries And Damages For Corp.	1,235	1,076	159	1,235	1,076	159
926000	EMPL PENSIONS AND BENEFITS	322,247	307,203	15,044	504,853	396,955	107,898
926420	Employees' Tuition Refund	0	0	0	0	0	0
926430	Employees' Recreation Expense	8	2	6	0	21	(21)
926490	Other Employee Benefits	0	0	0	3,016	0	3,016
926600	Employee Benefits-Transferred	245,580	259,327	(13,747)	461,275	38,101	423,174
928000	Regulatory Expenses (Go)	0	0	0	0	0	0
928006	State Reg Comm Proceeding	58,032	58,602	(570)	58,032	58,602	(570)
928030	Professional Fees Consultant	0	0	0	0	0	0
928053	Travel Expenses	0	0	0	(26)	0	(26)
929000	Duplicate Chrgs-Energy To Exp	(4,048)	(3,726)	(322)	(4,378)	(3,281)	(1,097)
929500	Admin Exp Transf	(42,058)	(42,618)	560	(28,474)	(31,499)	3,025
930150	Miscellaneous Advertising Exp	2,267	1,574	693	2,425	1,260	1,165
930200	Misc General Expenses	19,574	26,877	(7,303)	23,964	26,195	(2,231)
930210	Industry Association Dues	0	0	0	0	0	0
930220	Exp Of Servicing Securities	(36)	(42)	6	(3)	(41)	38
930230	Dues To Various Organizations	22,891	8,739	14,152	1,555	10,399	(8,844)
930240	Director'S Expenses	423	315	108	8,413	6,826	1,587
930250	Buy/Sell Transf Employee Homes	5,588	1,567	4,001	5,390	3,347	2,043
930600	Leased Circuit Charges-Other	0	0	0	0	0	0
930700	Research & Development	1,016	1,483	(467)	0	501	(501)
930940	General Expenses	120	35	85	596	260	336
931001	Rents-A&G	24,203	21,147	3,056	16,876	18,992	(2,116)
931008	A&G Rents-IC	18,810	71,660	(52,850)	36,935	83,131	(46,196)
935100	Maint General Plant-Elec	2,283	552	1,731	3,306	49	3,257
935200	Cust Infor & Computer Control	(8)	9	(17)	6	14	(8)

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Account	Description	January			February		
		2016	2017	Variance	2016	2017	Variance
403002	Depr-Expense	2,470,486	2,524,945	(54,459)	2,469,241	2,519,867	(50,626)
403151	Depreciation Expense - ARO Ash	0	0	0	0	0	0
404200	Amort Of Elec Plt - Software	155,290	185,846	(30,556)	168,303	184,652	(16,349)
407354	DSM Deferral - Electric	673,422	281,236	392,186	447,596	(75,145)	522,741
407407	Carrying Charges	(59,702)	(115,015)	55,313	(63,889)	(118,681)	54,792
407432	Reg Credit - DSM/EE	0	0	0	0	0	0
408050	Municipal License-Electric	1,924	1,890	34	1,924	1,890	34
408120	Franchise Tax - Non Electric	0	0	0	0	0	0
408121	Taxes Property-Operating	613,136	725,968	(112,832)	613,136	732,101	(118,965)
408150	State Unemployment Tax	20,019	11,666	8,353	5,619	2,265	3,354
408151	Federal Unemployment Tax	5,439	4,078	1,361	569	(530)	1,099
408152	Employer FICA Tax	86,357	82,942	3,415	72,117	70,849	1,268
408205	Highway Use Tax	128	26	102	0	0	0
408470	Franchise Tax	0	0	0	0	0	0
408700	Fed Social Security Tax-Elec	14,000	0	14,000	3,000	0	3,000
408800	Federal Highway Use Tax-Elec	6	3	3	0	0	0
408851	Sales & Use Tax Exp	0	0	0	(6,622)	(1)	(6,621)
408960	Allocated Payroll Taxes	132,855	159,781	(27,126)	100,694	83,928	16,766
409102	Sit Exp-Utility	0	0	0	244,082	(373,827)	617,909
409104	Current State Income Tax - PY	0	0	0	0	0	0
409190	Federal Income Tax-Electric-CY	0	0	0	242,889	(4,903,344)	5,146,233
409191	Fed Income Tax-Electric-PY	0	0	0	0	0	0
409194	Current FIT Elec - PY Audit	0	0	0	0	0	0
409195	UTP Tax Expense: Fed Util-PY	0	0	0	0	0	0
409197	Current State Income Tax - Utility	0	0	0	0	0	0
410100	DFIT: Utility: Current Year	0	0	0	6,191,905	9,927,921	(3,736,016)
410102	DSIT: Utility: Current Year	0	0	0	988,520	1,585,491	(596,971)
410105	DFIT: Utility: Prior Year	0	0	0	0	0	0
410106	DSIT: Utility: Prior Year	0	0	0	0	0	0
410109	DFIT:Utility:Prior Year	0	0	0	0	0	0
411051	Accretion Expense-ARO Ash Pond	0	0	0	(372,992)	0	(372,992)
411100	DFIT: Utility: Curr Year CR	0	0	0	(2,291,614)	0	(2,291,614)
411101	DSIT: Utility: Curr Year CR	0	0	0	(573,652)	0	(573,652)
411102	DFIT: Utility: Prior Year CR	0	0	0	0	0	0
411103	DSIT: Utility: Prior Year CR	0	0	0	0	0	0
411106	DFIT:Utility:Prior year	0	0	0	0	0	0
411410	Invest Tax Credit Adj-Electric	0	0	0	(3,542)	(1,848)	(1,694)
411603	Gain on Asset Ret Obligation	0	0	0	0	0	0
411824	SO2 Sales Proceeds-Native	0	0	0	0	0	0
426510	Other	0	0	0	0	0	0
426891	IC Sale of AR Fees VIE	18,549	39,962	(21,413)	29,304	42,164	(12,860)
500000	Suprvsn and Engrg - Steam Oper	237,440	216,246	21,194	216,622	312,104	(95,282)
501110	Coal Consumed-Fossil Steam	8,935,864	9,352,399	(416,535)	7,462,043	7,368,099	93,944
501150	Coal & Other Fuel Handling	156,367	64,236	92,131	112,496	115,658	(3,162)
501160	Coal Sampling & Testing	2,224	0	2,224	2,180	0	2,180
501190	Sale Of Fly Ash-Expenses	10,557	14,255	(3,698)	17,787	22,671	(4,884)
501310	Oil Consumed-Fossil Steam	81,233	275,115	(193,882)	62,906	116,257	(53,351)
501350	Oil Handling Expense	0	0	0	0	0	0
502040	COST OF LIME	632,194	899,842	(267,648)	601,006	657,316	(56,310)
502100	Fossil Steam Exp-Other	365,158	335,629	29,529	283,949	260,804	23,145
505000	Electric Expenses-Steam Oper	45,923	76,168	(30,245)	47,747	57,068	(9,321)
506000	Misc Fossil Power Expenses	79,232	75,530	3,702	190,611	143,951	46,660
509030	SO2 Emission Expense	0	53	(53)	82	49	33
509210	Seasonal NOx Emission Expense	0	0	0	0	(11)	11
509212	Annual NOx Emission Expense	0	2,315	(2,315)	4,377	1,028	3,349
510000	Suprvsn and Engrmg-Steam Maint	204,280	157,470	46,810	185,801	153,293	32,508
510100	Suprvsn & Engrmg-Steam Maint R	1,543	1,368	175	1,497	2,830	(1,333)
511000	Maint Of Structures-Steam	90,202	281,469	(191,267)	82,517	275,899	(193,382)
511200	Maint Of Structures-Steam - Re	0	0	0	0	0	0
512100	Maint Of Boiler Plant-Other	624,221	509,567	114,654	601,960	469,542	132,418
513100	Maint Of Electric Plant-Other	62,939	161,743	(98,804)	151,887	77,787	74,100
514000	Maintenance - Misc Steam Plant	27,877	85,988	(58,111)	142,086	228,980	(86,894)
514300	Maintenance - Misc Steam Plant	162	46	116	281	45	236
546000	Suprvsn and Engring-CT Oper	30,936	31,995	(1,059)	29,820	33,079	(3,259)

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Account	Description	January			February		
		2016	2017	Variance	2016	2017	Variance
547100	Natural Gas	319,070	100,590	218,480	79,576	108,101	(28,525)
547150	Natural Gas Handling-CT	731	897	(166)	744	793	(49)
547701	Propane Gas	311	457	(146)	210	209	1
548100	Generation Expenses-Other CT	581	485	96	515	237	278
548200	Prime Movers - Generators- CT	20,853	30,205	(9,352)	24,737	22,235	2,502
549000	Misc-Power Generation Expenses	74,873	92,270	(17,597)	100,069	64,503	35,566
551000	Suprvsn and Engring-CT Maint	2,547	4,695	(2,148)	4,131	5,054	(923)
552000	Maintenance Of Structures-CT	13,641	36,454	(22,813)	12,756	10,251	2,505
553000	Maint-Genlg and Elect Equip-CT	9,758	94,694	(84,936)	26,246	12,375	13,871
554000	Misc Power Generation Plant-CT	16,895	18,289	(1,394)	10,516	24,117	(13,601)
555028	Purch Pwr - Non-native - net	0	0	0	0	0	0
555190	Capacity Purchase Expense	566,450	0	566,450	301,450	0	301,450
555202	Purch Power-Fuel Clause	1,210,166	426,721	783,445	890,150	848,576	41,574
556000	System Cnts & Load Dispatching	66	169	(103)	78	29	49
557000	Other Expenses-Oper	279,227	896,361	(617,134)	405,075	934,137	(529,062)
557450	Commissions/Brokerage Expense	3,657	3,059	598	3,502	2,775	727
557980	Retail Deferred Fuel Expenses	(46,884)	(150,770)	103,886	1,223,376	(293,962)	1,517,338
560000	Supervsn and Engrng-Trans Oper	(1,367)	156	(1,523)	486	238	248
561100	Load Dispatch-Reliability	9,086	8,995	91	7,664	8,554	(890)
561200	Load Dispatch-Mntor&OprTmSys	40,526	39,986	540	38,731	38,840	(109)
561300	Load Dispatch - TransSvc&Sch	5,504	5,474	30	6,834	5,235	1,599
561400	Scheduling-Sys Cntrl&Disp Svs	0	0	0	0	70,841	(70,841)
561500	ReliabilityPlanning&StdsDev	470	0	470	0	456	(456)
561800	ReliabilityPlanning&StdsDev	0	0	0	0	0	0
562000	Station Expenses	11,084	18,254	(7,170)	5,710	5,039	671
563000	Overhead Line Expenses-Trans	936	27,842	(26,906)	3,776	406	3,370
565000	Transm Of Elec By Others	1,159,541	1,410,810	(251,269)	1,107,007	1,203,370	(96,363)
566000	Misc Trans Exp-Other	22,633	14,313	8,320	101,856	73,359	28,497
566100	Misc Trans-Trans Lines Related	353	83	270	401	60	341
567000	Rents-Trans Oper	0	0	0	0	0	0
569000	Maint Of Structures-Trans	0	65	(65)	0	552	(552)
569100	Maint of Computer Hardware	147	0	147	63	89	(26)
569200	Maint Of Computer Software	22,382	9,869	12,513	25,474	6,901	18,573
570100	Maint Stat Equip-Other- Trans	34,231	5,786	28,445	14,402	9,852	4,550
570200	Main-Cir BrksTrnsf Mtrs-Trans	1,600	0	1,600	1,574	6,667	(5,093)
571000	Maint Of Overhead Lines-Trans	14,304	(9,309)	23,613	29,323	13,888	15,435
575700	Market Facilitation-Mntr&Comp	161,706	166,543	(4,837)	132,446	139,692	(7,246)
580000	Supervsn and Engring-Dist Oper	6,353	3,077	3,276	5,894	3,483	2,411
581004	Load Dispatch-Dist of Elec	33,416	34,357	(941)	32,292	32,154	138
582100	Station Expenses-Other-Dist	20,714	20,491	223	14,043	16,776	(2,733)
583100	Overhead Line Exps-Other-Dist	3,774	8,300	(4,526)	7,722	2,721	5,001
583200	Transf Set Rem Reset Test-Dist	7,618	8,212	(594)	8,284	8,664	(580)
584000	Underground Line Expenses-Dist	22,960	37,990	(15,030)	30,281	31,451	(1,170)
586000	Meter Expenses-Dist	12,286	68,830	(56,544)	8,906	61,309	(52,403)
587000	Cust Install Exp-Other Dist	112,997	60,557	52,440	107,116	46,019	61,097
588100	Misc Distribution Exp-Other	139,059	136,198	2,861	837,526	221,862	615,664
589000	Rents-Dist Oper	328	3,370	(3,042)	90,371	13,192	77,179
591000	Maintenance Of Structures-Dist	0	0	0	4,846	0	4,846
592100	Maint Station Equip-Other-Dist	36,313	28,402	7,911	79,201	15,685	63,516
592200	Cir BrksTrnsf Mtrs Rely-Dist	0	0	0	0	0	0
593000	Maint Overhd Lines-Other-Dist	83,955	307,484	(223,529)	367,053	247,181	119,872
593100	Right-Of-Way Maintenance-Dist	0	0	0	0	0	0
594000	Maint-Underground Lines-Dist	13,927	17,660	(3,733)	23,315	20,898	2,417
595100	Maint Line Transfrs-Other-Dist	1,022	778	244	6,040	1,169	4,871
596000	Maint-StreetLightng/Signl-Dist	39,586	40,106	(520)	38,255	31,987	6,268
597000	Maintenance Of Meters-Dist	36,720	28,348	8,372	36,044	21,261	14,783
598100	Main Misc Dist Plt-Other-Dist	0	0	0	0	0	0
901000	Supervision-Cust Accts	22,479	22,044	435	20,267	18,728	1,539
902000	Meter Reading Expense	87,772	88,441	(669)	58,749	61,626	(2,877)
903000	Cust Records & Collection Exp	212,254	290,243	(77,989)	279,124	248,045	31,079
903100	Cust Contracts & Orders-Local	25,002	22,422	2,580	14,527	8,014	6,513
903200	Cust Billing & Acct	75,949	75,475	474	72,069	193,688	(121,619)
903250	Customer Billing-Common	0	0	0	0	0	0
903300	Cust Collecting-Local	23,810	22,388	1,422	15,709	18,811	(3,102)
903400	Cust Receiv & Collect Exp-Edp	2,915	3,132	(217)	2,093	2,803	(710)
903750	Common - Operating-Cust Accts	0	0	0	0	0	0
903891	IC Collection Agent Revenue	0	(17,585)	17,585	0	(14,980)	14,980
904001	BAD DEBT EXPENSE	(23,791)	9,320	(33,111)	969	(12,108)	13,077
904003	Cust Acctg-Loss On Sale-A/R	156,200	0	156,200	172,522	0	172,522
904891	IC Loss on Sale of AR VIE	(57,269)	0	(57,269)	(93,344)	0	(93,344)

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Account	Description	January			February		
		2016	2017	Variance	2016	2017	Variance
905000	Misc Customer Accts Expenses	21	32	(11)	17	20	(3)
908000	Cust Asst Exp-Conservation Pro	0	0	0	0	1	(1)
908140	Economic Development	0	0	0	0	0	0
908160	Cust Assist Exp-General	0	0	0	0	0	0
909650	Misc Advertising Expenses	42	1,192	(1,150)	1,494	0	1,494
910000	Misc Cust Serv/Inform Exp	52,842	36,653	16,189	27,228	49,442	(22,214)
910100	Exp-Rs Reg Prod/Svces-CstAccts	4,758	18,031	(13,273)	9,122	15,190	(6,068)
912000	Demonstrating & Selling Exp	67,548	64,056	3,492	72,253	64,375	7,878
912300	Economic Development Discount	0	0	0	0	0	0
913001	Advertising Expense	911	1,436	(525)	1,399	1,729	(330)
920000	A & G Salaries	529,204	437,118	92,086	505,368	439,971	65,397
920100	Salaries & Wages - Proj Supt -	1	0	1	0	0	0
921100	Employee Expenses	65,606	44,316	21,290	25,883	27,264	(1,381)
921101	Employee Exp - NC	0	0	0	2	0	2
921103	Employee Exp - WH	0	0	0	0	0	0
921110	Relocation Expenses	2	0	2	41	5	36
921200	Office Expenses	59,480	39,743	19,737	90	36,019	(35,929)
921300	Telephone And Telegraph Exp	2	0	2	1	0	1
921400	Computer Services Expenses	31,172	34,640	(3,468)	(375)	18,101	(18,476)
921540	Computer Rent (Go Only)	2,993	3,630	(637)	3,024	4,056	(1,032)
921600	Other	16	2	14	(907)	24	(931)
921800	Off Supplies & Exp - Proj Supt	0	0	0	0	0	0
921900	Office Supply And Exp-Partner	0	0	0	0	0	0
921980	Office Supplies & Expenses	84,339	81,479	2,860	84,903	82,939	1,964
922000	Admin Exp Transfer	0	23	(23)	0	0	0
923000	Outside Services Employed	64,692	66,138	(1,446)	114,762	150,687	(35,925)
923100	Outside Svcs Cont -Proj Supt -	0	0	0	0	0	0
923980	Outside Services Employee &	682	(1,366)	2,048	(1,924)	(1,098)	(826)
924000	Property Insurance	395	403	(8)	471	361	110
924050	Inter-Co Prop Ins Exp	15,328	15,781	(453)	15,328	15,781	(453)
924980	Property Insurance For Corp	14,213	13,553	660	14,213	13,553	660
925000	Injuries & Damages	10,446	15,626	(5,180)	19,505	17,260	2,245
925051	INTER-CO GEN LIAB EXP	54,925	60,266	(5,341)	54,925	60,266	(5,341)
925200	Injuries And Damages-Other	860	669	191	804	519	285
925300	Environmental Inj & Damages	0	0	0	0	0	0
925980	Injuries And Damages For Corp	1,076	1,054	22	1,076	1,054	22
926000	EMPL PENSIONS AND BENEFITS	314,383	264,723	29,660	363,734	336,818	26,916
926420	Employees' Tuition Refund	0	0	0	0	0	0
926430	Employees'Recreation Expense	55	0	55	0	0	0
926490	Other Employee Benefits	0	0	0	0	0	0
926600	Employee Benefits-Transferred	(79,262)	235,088	(314,350)	248,922	190,713	58,209
928000	Regulatory Expenses (Go)	0	0	0	0	0	0
928006	State Reg Comm Proceeding	58,032	58,602	(570)	58,032	58,602	(570)
928030	Professional Fees Consultant	0	0	0	0	0	0
928053	Travel Expenses	0	0	0	0	0	0
929000	Duplicate Chrgs-Enrgy To Exp	3,387	(4,416)	7,803	(12,814)	(4,247)	(8,567)
929500	Admin Exp Transf	(24,055)	(26,046)	1,991	(38,633)	(29,757)	(8,876)
930150	Miscellaneous Advertising Exp	887	1,713	(826)	2,580	1,850	730
930200	Misc General Expenses	27,672	24,148	3,524	29,464	32,100	(2,636)
930210	Industry Association Dues	0	47,702	(47,702)	41,320	0	41,320
930220	Exp Of Servicing Securities	55	0	55	28	0	28
930230	Dues To Various Organizations	2,973	947	2,026	(416)	62	(478)
930240	Director'S Expenses	449	7,167	(6,718)	230	13	217
930250	Buy/Sell Transf Employee Homes	2,905	2,978	(73)	7	(236)	243
930600	Leased Circuit Charges-Other	0	0	0	0	12	(12)
930700	Research & Development	0	45	(45)	(37)	465	(502)
930940	General Expenses	57	86	(29)	103	457	(354)
931001	Rents-A&G	23,856	18,418	5,438	25,902	17,180	8,722
931008	A&G Rents-IC	70,061	81,259	(11,198)	72,463	80,709	(8,246)
935100	Maint General Plant-Elec	44	1,465	(1,421)	36	(541)	577
935200	Cust Infor & Computer Control	2	3	(1)	2	0	2

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Account	Description	March			April		
		2016	2017	Variance	2016	2017	Variance
403002	Depr-Expense	2,463,248	2,508,876	(45,628)	2,475,332	2,512,947	(37,615)
403151	Depreciation Expense - ARO Ash	0	0	0	0	0	0
404200	Amort Of Elec Plt - Software	173,738	186,401	(12,663)	176,660	187,333	(10,673)
407354	DSM Deferral - Electric	(576,677)	(442,920)	(133,757)	179,911	(1,079,095)	1,259,006
407407	Carrying Charges	(70,112)	(123,359)	53,247	(83,334)	(126,528)	43,194
407432	Reg Credit - DSM/EE	0	0	0	0	0	0
408050	Municipal License-Electric	1,924	1,890	34	1,924	1,890	34
408120	Franchise Tax - Non Electric	0	0	0	65	0	65
408121	Taxes Property-Operating	613,136	732,101	(118,965)	613,136	732,101	(118,965)
408150	State Unemployment Tax	(5,934)	(5,033)	(901)	(2,363)	118	(2,481)
408151	Federal Unemployment Tax	203	(757)	960	133	948	(815)
408152	Employer FICA Tax	63,913	96,625	(32,712)	123,640	72,094	51,546
408205	Highway Use Tax	0	0	0	57	29	28
408470	Franchise Tax	0	3,407	(3,407)	0	0	0
408700	Fed Social Security Tax-Elec	6,000	(15,000)	21,000	(24,000)	0	(24,000)
408800	Federal Highway Use Tax-Elec	0	1	(1)	3	0	3
408851	Sales & Use Tax Exp	(2)	0	(2)	(1)	(195)	194
408960	Allocated Payroll Taxes	41,203	(68,933)	110,136	109,401	82,143	27,258
409102	Sit Exp-Utility	(302,652)	19,369	(322,021)	(513,612)	0	(513,612)
409104	Current State Income Tax - PY	0	0	0	0	0	0
409190	Federal Income Tax-Electric-CY	(2,466,101)	(11,571,470)	9,105,369	(3,639,070)	0	(3,639,070)
409191	Fed Income Tax-Electric-PY	0	0	0	0	0	0
409194	Current FIT Elec - PY Audit	0	0	0	0	0	0
409195	UTP Tax Expense: Fed Util-PY	0	0	0	0	0	0
409197	Current State Income Tax - Utility	0	0	0	0	0	0
410100	DFIT: Utility: Current Year	4,031,686	10,116,645	(6,084,959)	3,733,864	0	3,733,864
410102	DSIT: Utility: Current Year	645,235	1,614,055	(968,820)	597,183	0	597,183
410105	DFIT: Utility: Prior Year	0	0	0	0	0	0
410106	DSIT: Utility: Prior Year	0	0	0	0	0	0
410109	DFIT:Utility:Prior Year	0	0	0	0	0	0
411051	Accretion Expense-ARO Ash Pond	372,992	0	372,992	0	0	0
411100	DFIT: Utility: Curr Year CR	(3,108,912)	0	(3,108,912)	(529,491)	0	(529,491)
411101	DSIT: Utility: Curr Year CR	(603,560)	0	(603,560)	(187,387)	0	(187,387)
411102	DFIT: Utility: Prior Year CR	0	0	0	0	0	0
411103	DSIT: Utility: Prior Year CR	0	0	0	0	0	0
411106	DFIT:Utility:Prior year	0	0	0	0	0	0
411410	Invest Tax Credit Adj-Electric	(1,771)	(925)	(846)	(1,833)	0	(1,833)
411603	Gain on Asset Ret Obligation	0	0	0	0	0	0
411824	SO2 Sales Proceeds-Native	0	0	0	0	0	0
426510	Other	0	71,623	(71,623)	0	(22,433)	22,433
426891	IC Sale of AR Fees VIE	28,092	38,315	(10,223)	28,662	40,189	(11,527)
500000	Suprvsn and Engrg - Steam Oper	237,680	154,115	83,565	228,256	309,876	(81,620)
501110	Coal Consumed-Fossil Steam	4,980,579	9,054,528	(4,073,949)	0	7,688,931	(7,688,931)
501150	Coal & Other Fuel Handling	138,483	108,966	29,517	85,266	131,337	(46,071)
501160	Coal Sampling & Testing	2,108	0	2,108	3,057	0	3,057
501190	Sale Of Fly Ash-Expenses	405,138	31,111	374,027	254,274	19,429	234,845
501310	Oil Consumed-Fossil Steam	82,606	48,065	34,541	3,473	(120,684)	124,157
501350	Oil Handling Expense	0	0	0	0	0	0
502040	COST OF LIME	503,179	956,771	(453,592)	16,499	558,101	(541,602)
502100	Fossil Steam Exp-Other	209,072	340,468	(131,396)	290,099	300,401	(10,302)
505000	Electric Expenses-Steam Oper	51,656	81,114	(29,458)	74,264	59,996	14,268
506000	Misc Fossil Power Expenses	124,914	137,200	(12,286)	172,092	142,327	29,765
509030	SO2 Emission Expense	80	38	42	60	49	11
509210	Seasonal NOx Emission Expense	0	11	(11)	0	0	0
509212	Annual NOx Emission Expense	8,303	703	5,600	4,870	629	4,241
510000	Suprvsn and Engrmg-Steam Maint	180,180	134,684	45,496	159,005	139,015	19,990
510100	Suprvsn & Engrmg-Steam Maint R	1,851	3,110	(1,259)	22,865	2,208	20,657
511000	Maint Of Structures-Steam	185,405	530,210	(344,805)	404,658	319,727	84,931
511200	Maint Of Structures-Steam - Re	0	0	0	0	0	0
512100	Maint Of Boiler Plant-Other	1,636,179	626,293	1,009,886	2,643,739	389,447	2,254,292
513100	Maint Of Electric Plant-Other	544,178	8,025	536,153	764,646	14,451	750,195
514000	Maintenance - Misc Steam Plant	292,790	132,808	159,982	2,292,525	174,130	2,118,395
514300	Maintenance - Misc Steam Plant	234	57	177	326	58	268
546000	Suprvsn and Enginng-CT Oper	32,632	36,570	(3,938)	35,820	35,102	718

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Account	Description	March			April		
		2016	2017	Variance	2016	2017	Variance
547100	Natural Gas	1,837	145,050	(143,213)	204,800	0	204,800
547150	Natural Gas Handling-CT	1,721	876	845	942	823	119
547701	Propane Gas	327	254	73	463	277	186
548100	Generation Expenses-Other CT	494	467	27	370	507	(137)
548200	Prime Movers - Generators- CT	14,523	29,867	(15,344)	28,804	22,347	6,457
549000	Misc-Power Generation Expenses	74,973	83,156	(8,183)	88,246	78,211	10,035
551000	Suprvsn and Engring-CT Maint	3,495	6,371	(2,876)	3,585	6,426	(2,841)
552000	Maintenance Of Structures-CT	27,553	31,361	(3,808)	14,118	19,298	(5,180)
553000	Maint-Gentg and Elect Equip-CT	8,628	233,974	(225,346)	927	145,592	(144,665)
554000	Misc Power Generation Plant-CT	17,196	32,303	(15,107)	10,546	23,456	(12,910)
555028	Purch Pwr - Non-native - net	124,326	67,162	57,164	0	0	0
555190	Capacity Purchase Expense	304,150	0	304,150	302,800	0	302,800
555202	Purch Power-Fuel Clause	4,608,955	1,411,560	3,197,395	8,653,794	638,754	8,015,040
556000	System Cnts & Load Dispatching	125	119	6	123	168	(45)
557000	Other Expenses-Oper	410,068	1,141,812	(731,744)	456,956	1,567,993	(1,111,037)
557450	Commissions/Brokerage Expense	4,786	2,775	2,011	4,797	3,110	1,687
557980	Retail Deferred Fuel Expenses	664,480	(57,271)	721,751	(1,937,051)	(515,826)	(1,421,225)
560000	Supervsn and Engrng-Trans Oper	377	419	(42)	725	197	528
561100	Load Dispatch-Reliability	9,410	9,759	(349)	8,617	9,193	(576)
561200	Load Dispatch-Mntor&OprTrnSys	42,191	46,901	(4,710)	39,558	41,676	(2,118)
561300	Load Dispatch - TransSvc&Sch	6,418	6,266	152	5,387	5,693	(306)
561400	Scheduling-Sys Cntrl&Disp Svs	0	487,951	(487,951)	0	145,656	(145,656)
561500	ReliabilityPlanning&StdsDev	0	968	(968)	0	0	0
561800	ReliabilityPlanning&StdsDev	0	860,353	(860,353)	0	0	0
562000	Station Expenses	5,840	13,173	(7,333)	10,656	17,139	(6,483)
563000	Overhead Line Expenses-Trans	376	732	(356)	375	9,289	(8,914)
565000	Transm Of Elec By Others	1,348,161	555,301	792,860	1,137,105	1,231,399	(94,294)
568000	Misc Trans Exp-Other	13,635	16,865	(3,230)	94,329	81,773	12,556
566100	Misc Trans-Trans Lines Related	(49)	113	(162)	263	37	226
567000	Rents-Trans Oper	0	0	0	125	0	125
569000	Maint Of Structures-Trans	722	641	81	1,389	1,160	229
569100	Maint of Computer Hardware	629	23	606	46	0	46
569200	Maint Of Computer Software	21,121	12,961	8,160	23,316	7,920	15,396
570100	Maint Stat Equip-Other- Trans	5,113	40,202	(35,089)	75,768	20,920	54,848
570200	Main-Cir BrkrsTrnsf Mtrs-Trans	2,116	2,333	(217)	1,667	7,457	(5,790)
571000	Maint Of Overhead Lines-Trans	50,229	30,274	19,955	37,049	5,874	31,175
575700	Market Facilitation-Mntr&Comp	134,918	161,428	(26,510)	118,583	142,700	(24,117)
580000	Supervsn and Engring-Dist Oper	11,029	7,342	3,687	5,773	4,132	1,641
581004	Load Dispatch-Dist of Elec	46,692	40,547	6,145	37,866	32,013	5,853
582100	Station Expenses-Other-Dist	11,919	20,273	(8,354)	20,555	17,862	2,693
583100	Overhead Line Exps-Other-Dist	20,614	(6,214)	26,828	115,869	3,375	112,494
583200	Transf Set Rem Reset Test-Dist	7,964	11,067	(3,103)	12,493	6,693	5,800
584000	Underground Line Expenses-Dist	44,725	36,860	7,865	32,257	55,286	(23,029)
586000	Meter Expenses-Dist	15,055	81,633	(66,578)	27,840	57,809	(29,969)
587000	Cust Install Exp-Other Dist	69,017	8,338	60,679	127,821	32,222	95,599
588100	Misc Distribution Exp-Other	(422,412)	222,700	(645,112)	249,539	425,622	(176,083)
589000	Rents-Dist Oper	889	(23,685)	24,574	2,577	4,991	(2,414)
591000	Maintenance Of Structures-Dist	7	142	(135)	296	0	296
592100	Maint Station Equip-Other-Dist	72,992	23,778	49,214	36,940	20,187	16,753
592200	Cir BrkrsTrnsf Mtrs Rely-Dist	0	8,196	(8,196)	0	4,333	(4,333)
593000	Maint Overhd Lines-Other-Dist	645,688	1,747,639	(1,101,951)	681,753	491,939	189,814
593100	Right-Of-Way Maintenance-Dist	0	0	0	0	0	0
594000	Maint-Underground Lines-Dist	17,176	15,559	1,617	101,127	16,278	84,849
595100	Maint Line Transfrs-Other-Dist	4,054	626	3,428	7,457	470	6,987
596000	Maint-StreetLightng/Signl-Dist	39,722	27,763	11,959	24,342	29,229	(4,887)
597000	Maintenance Of Meters-Dist	37,400	33,155	4,245	38,793	25,637	13,156
598100	Main Misc Dist Pllt-Other-Dist	0	0	0	0	0	0
901000	Supervision-Cust Accts	20,408	26,180	(5,772)	23,919	23,299	620
902000	Meter Reading Expense	90,819	95,860	(5,041)	83,969	70,904	13,065
903000	Cust Records & Collection Exp	219,598	338,746	(119,148)	467,982	225,033	242,949
903100	Cust Contracts & Orders-Local	18,022	19,539	(1,517)	4,267	13,570	(9,303)
903200	Cust Billing & Acct	75,381	86,893	(11,512)	71,765	72,872	(1,107)
903250	Customer Billing-Common	0	0	0	0	0	0
903300	Cust Collecting-Local	20,589	22,067	(1,478)	17,190	15,674	1,516
903400	Cust Receiv & Collect Exp-Edp	2,738	3,012	(274)	2,760	3,117	(357)
903750	Common - Operating-Cust Accts	0	0	0	260	0	260
903891	IC Collection Agent Revenue	0	(14,184)	14,184	0	(11,546)	11,546
904001	BAD DEBT EXPENSE	38,659	(2,728)	41,387	(16,027)	(289)	(15,738)
904003	Cust Acctg-Loss On Sale-A/R	71,487	0	71,487	60,021	0	60,021
904891	IC Loss on Sale of AR VIE	(28,021)	0	(28,021)	(12,134)	0	(12,134)

DUKE ENERGY KENTUCKY, INC.  
 CASE NO. 2017-00321  
 COMPARISON OF ELECTRIC EXPENSE ACCOUNT BALANCES  
 FOR THE TWELVE MONTHS ENDED JUNE 30, 2017  
 AND THE TWELVE MONTHS ENDED JUNE 30, 2016

Account	Description	March			April		
		2016	2017	Variance	2016	2017	Variance
905000	Misc Customer Accts Expenses	4	15	(11)	32	125	(93)
908000	Cust Asst Exp-Conservation Pro	0	0	0	0	0	0
908140	Economic Development	0	0	0	0	0	0
908160	Cust Assist Exp-General	0	0	0	30	0	30
909550	Misc Advertising Expenses	(499)	492	(991)	1,036	0	1,036
910000	Misc Cust Serv/Inform Exp	27,041	25,591	1,450	26,161	20,316	5,845
910100	Exp-Rs Reg Prod/Svces-CstAccts	88,936	19,453	69,483	21,935	23,974	(2,039)
912000	Demonstrating & Selling Exp	52,453	65,375	(12,922)	62,600	63,184	(584)
912300	Economic Development Discount	0	0	0	0	0	0
913001	Advertising Expense	1,372	1,779	(407)	5,666	3,810	1,856
920000	A & G Salaries	720,084	298,770	421,314	146,145	462,305	(316,160)
920100	Salaries & Wages - Proj Supt -	0	0	0	0	0	0
921100	Employee Expenses	10,602	36,372	(25,770)	40,574	27,886	12,688
921101	Employee Exp - NC	1	0	1	0	0	0
921103	Employee Exp - WH	0	0	0	0	0	0
921110	Relocation Expenses	4	0	4	3	0	3
921200	Office Expenses	25,805	51,125	(25,320)	59,850	50,441	9,409
921300	Telephone And Telegraph Exp	3	1	2	2	0	2
921400	Computer Services Expenses	8,692	18,592	(9,900)	17,148	11,479	5,669
921540	Computer Rent (Go Only)	3,294	3,774	(480)	2,741	2,931	(190)
921600	Other	199	19	180	35	73	(38)
921800	Off Supplies & Exp - Proj Supt	0	0	0	0	0	0
921900	Office Supply And Exp-Partner	0	0	0	0	0	0
921980	Office Supplies & Expenses	84,778	90,572	(5,794)	79,996	83,206	(3,210)
922000	Admin Exp Transfer	0	0	0	0	0	0
923000	Outside Services Employed	156,739	146,760	9,979	101,327	115,234	(13,907)
923100	Outside Svcs Cont -Proj Supt -	0	0	0	0	0	0
923980	Outside Services Employee &	(2,443)	(3,846)	1,403	5,073	(1,997)	7,070
924000	Property Insurance	(268)	(60)	(208)	766	403	363
924050	Inter-Co Prop Ins Exp	15,328	15,781	(453)	15,328	15,781	(453)
924980	Property Insurance For Corp	14,213	13,553	660	14,213	13,553	660
925000	Injures & Damages	10,081	16,654	(6,573)	62,295	15,188	47,107
925051	INTER-CO GEN LIAB EXP	54,925	60,266	(5,341)	54,925	60,266	(5,341)
925200	Injuries And Damages-Other	852	866	186	886	630	256
925300	Environmental Inj & Damages	0	0	0	1,526	0	1,526
925980	Injuries And Damages For Corp	1,076	1,054	22	1,076	1,054	22
926000	EMPL PENSIONS AND BENEFITS	353,138	326,413	26,725	334,500	551,265	(216,765)
926420	Employees' Tuition Refund	0	0	0	0	0	0
926430	Employees'Recreation Expense	0	0	0	8	0	8
926490	Other Employee Benefits	0	0	0	0	0	0
926600	Employee Benefits-Transferred	289,562	154,761	134,801	187,750	197,247	(9,497)
928000	Regulatory Expenses (Go)	0	0	0	0	0	0
928006	State Reg Comm Proceeding	58,032	58,602	(570)	58,032	58,602	(570)
928030	Professional Fees Consultant	0	0	0	0	0	0
928053	Travel Expenses	0	0	0	0	0	0
929000	Duplicate Chrgs-Enrgy To Exp	(3,019)	(3,825)	806	(3,642)	(3,815)	173
929500	Admin Exp Transf	(53,830)	(59,220)	5,390	(98,034)	(33,576)	(64,458)
930150	Miscellaneous Advertising Exp	3,060	1,153	1,907	937	2,168	(1,231)
930200	Misc General Expenses	29,636	43,449	(13,813)	53,706	34,388	19,318
930210	Industry Association Dues	0	(7,240)	7,240	0	0	0
930220	Exp Of Servicing Securities	(38)	12,040	(12,078)	11,449	5,000	6,449
930230	Dues To Various Organizations	(1,304)	958	(2,262)	928	1,671	(743)
930240	Director'S Expenses	559	488	71	6,083	5,174	909
930250	Buy/Sell Transf Employee Homes	3,975	1,125	2,850	705	1,154	(449)
930600	Leased Circuit Charges-Other	0	15	(15)	0	0	0
930700	Research & Development	163	71	92	3,991	496	3,495
930940	General Expenses	137	53	84	54	43	11
931001	Rents-A&G	24,106	18,198	5,908	23,577	18,562	5,015
931008	A&G Rents-IC	71,698	88,016	(16,318)	71,328	87,304	(15,976)
935100	Maint General Plant-Elec	10,370	549	9,821	2,206	2,011	195
935200	Cust Infor & Computer Control	4	(4)	8	8	0	8

DUKE ENERGY KENTUCKY, INC.  
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 FOR THE TWELVE MONTHS ENDED JUNE 30, 2017  
 AND THE TWELVE MONTHS ENDED JUNE 30, 2016

Account	Description	May			June		
		2016	2017	Variance	2016	2017	Variance
403002	Depr-Expense	2,471,862	2,514,502	(42,640)	2,481,103	2,530,836	(49,733)
403151	Depreciation Expense - ARO Ash	0	0	0	0	0	0
404200	Amort Of Elec Plt - Software	195,524	187,661	7,863	175,438	189,662	(14,224)
407354	DSM Deferral - Electric	192,098	(676,669)	868,767	732,309	218,203	514,106
407407	Carrying Charges	(86,417)	(132,578)	46,161	(90,433)	(136,413)	45,980
407432	Reg Credit - DSM/EE	0	0	0	0	0	0
408050	Municipal License-Electric	1,924	1,890	34	1,924	1,890	34
408120	Franchise Tax - Non Electric	10	0	10	0	1	(1)
408121	Taxes Property-Operating	613,136	732,101	(118,965)	835,354	732,101	103,253
408150	State Unemployment Tax	185	76	109	292	281	11
408151	Federal Unemployment Tax	(46)	956	(1,002)	109	1,156	(1,047)
408152	Employer FICA Tax	79,032	85,401	(6,369)	80,105	80,039	66
408205	Highway Use Tax	0	0	0	0	0	0
408470	Franchise Tax	0	2,272	(2,272)	0	1,137	(1,137)
408700	Fed Social Security Tax-Elec	4,000	0	4,000	8,000	14,000	(6,000)
408800	Federal Highway Use Tax-Elec	2	0	2	0	0	0
408851	Sales & Use Tax Exp	1	0	1	0	(1)	1
408960	Allocated Payroll Taxes	85,494	80,643	4,851	50,297	64,750	(14,453)
409102	Sit Exp-Utility	(31,962)	(622,427)	590,465	149,262	(17,912)	167,174
409104	Current State Income Tax - PY	0	0	0	0	0	0
409190	Federal Income Tax-Electric-CY	(845,535)	(6,444,149)	5,598,614	312,409	(1,195,213)	1,507,622
409191	Fed Income Tax-Electric-PY	0	0	0	0	0	0
409194	Current FIT Elec - PY Audit	0	0	0	27,344	0	27,344
409195	UTP Tax Expense: Fed Util-PY	0	0	0	(1,669)	0	(1,669)
409197	Current State Income Tax - Utility	0	0	0	0	0	0
410100	DFIT: Utility: Current Year	2,841,583	10,268,218	(7,426,635)	2,863,206	3,882,644	(1,019,438)
410102	DSIT: Utility: Current Year	453,219	1,620,304	(1,167,085)	456,708	608,234	(151,526)
410105	DFIT: Utility: Prior Year	0	0	0	0	0	0
410106	DSIT: Utility: Prior Year	0	0	0	0	0	0
410109	DFIT: Utility: Prior Year	0	0	0	0	0	0
411051	Accretion Expense-ARO Ash Pond	0	0	0	0	0	0
411100	DFIT: Utility: Curr Year CR	(918,545)	0	(918,545)	(1,603,086)	(828,596)	(774,490)
411101	DSIT: Utility: Curr Year CR	(250,159)	0	(250,159)	(360,605)	(329,435)	(31,170)
411102	DFIT: Utility: Prior Year CR	0	0	0	0	0	0
411103	DSIT: Utility: Prior Year CR	0	0	0	0	0	0
411106	DFIT: Utility: Prior year	0	0	0	(27,344)	0	(27,344)
411410	Invest Tax Credit Adj-Electric	(1,786)	(1,848)	62	(1,787)	(924)	(863)
411603	Gain on Asset Ret Obligation	0	0	0	0	0	0
411824	SO2 Sales Proceeds-Native	0	0	0	0	0	0
426510	Other	0	0	0	0	0	0
426891	IC Sale of AR Fees VIE	25,858	36,773	(10,915)	26,727	35,393	(8,666)
500000	Suprvsn and Engrg - Steam Oper	274,159	256,734	17,425	302,608	174,236	128,372
501110	Coal Consumed-Fossil Steam	4,818,149	6,127,845	(1,309,696)	7,152,113	8,076,434	(924,321)
501150	Coal & Other Fuel Handling	119,175	113,379	5,796	77,983	121,769	(43,786)
501160	Coal Sampling & Testing	1,989	0	1,989	1,830	0	1,830
501190	Sale Of Fly Ash-Expenses	119,784	32,435	87,349	181,708	20,845	160,863
501310	Oil Consumed-Fossil Steam	439,774	154,017	285,757	105,782	46,980	58,802
501350	Oil Handling Expense	0	0	0	0	0	0
502040	COST OF LIME	376,594	526,570	(149,976)	653,960	619,893	34,067
502100	Fossil Steam Exp-Other	299,354	346,998	(47,644)	302,648	282,085	20,563
505000	Electric Expenses-Steam Oper	60,880	66,195	(5,315)	65,326	71,569	(6,243)
506000	Misc Fossil Power Expenses	108,420	107,698	722	103,302	231,417	(128,115)
509030	SO2 Emission Expense	733	45	688	39	33	6
509210	Seasonal NOx Emission Expense	0	0	0	4,396	2,080	2,316
509212	Annual NOx Emission Expense	1,748	537	1,211	1,584	538	1,046
510000	Suprvsn and Engrng-Steam Maint	157,606	158,412	(806)	162,007	136,422	25,585
510100	Suprvsn & Engrng-Steam Maint R	1,986	3,046	(1,060)	2,322	1,918	404
511000	Maint Of Structures-Steam	(12,432)	348,412	(360,844)	233,412	403,721	(170,309)
511200	Maint Of Structures-Steam - Re	0	0	0	0	0	0
512100	Maint Of Boiler Plant-Other	609,670	615,609	(5,939)	1,111,125	471,304	639,821
513100	Maint Of Electric Plant-Other	(96,547)	372,294	(468,841)	(166,148)	119,530	(285,678)
514000	Maintenance - Misc Steam Plant	632,214	927,328	(295,114)	19,850	177,213	(157,363)
514300	Maintenance - Misc Steam Plant	205	47	158	73	48	25
546000	Suprvsn and Engineering-CT Oper	35,537	30,953	4,584	37,145	38,046	(901)

DUKE ENERGY KENTUCKY, INC.  
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 FOR THE TWELVE MONTHS ENDED JUNE 30, 2017  
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Account	Description	May			June		
		2016	2017	Variance	2016	2017	Variance
547100	Natural Gas	58,030	355,180	(297,150)	84,690	24,120	60,570
547150	Natural Gas Handling-CT	712	1,740	(1,028)	771	818	(47)
547701	Propane Gas	373	326	47	441	244,371	(243,930)
548100	Generation Expenses-Other CT	552	1,481	(929)	580	498	82
548200	Prime Movers - Generators- CT	12,072	24,017	(11,945)	25,652	34,732	(9,080)
549000	Misc-Power Generation Expenses	73,387	77,214	(3,827)	96,272	76,896	19,376
551000	Suprvsn and Engring-CT Maint	4,068	6,861	(2,793)	3,678	5,147	(1,469)
552000	Maintenance Of Structures-CT	252,770	6,571	246,199	(199,206)	9,508	(208,714)
553000	Maint-Genlg and Elect Equip-CT	78,844	730,193	(651,349)	514,146	(571,265)	1,085,411
554000	Misc Power Generation Plant-CT	12,107	16,619	(4,512)	10,205	24,504	(14,299)
555028	Purch Pwr - Non-native - net	0	0	0	(20,587)	74,166	(94,753)
555190	Capacity Purchase Expense	304,150	0	304,150	0	0	0
555202	Purch Power-Fuel Clause	3,967,434	3,913,284	54,150	3,648,185	2,500,527	1,147,658
556000	System Cnts & Load Dispatching	156	147	9	105	161	(56)
557000	Other Expenses-Oper	625,200	1,478,598	(853,398)	464,930	688,712	(223,782)
557450	Commissions/Brokerage Expense	3,562	2,897	665	4,876	2,846	2,030
557980	Retail Deferred Fuel Expenses	233,163	(2,760,567)	2,993,730	1,322,590	(115,621)	1,438,211
560000	Supervsn and Engrng-Trans Oper	90	255	(165)	466	197	269
561100	Load Dispatch-Reliability	8,501	8,993	(492)	8,899	4,558	4,141
561200	Load Dispatch-Mnitor&OprTrnSys	40,493	39,949	544	40,913	23,970	16,943
561300	Load Dispatch- TransSvc&Sch	5,487	5,483	4	5,545	3,217	2,328
561400	Scheduling-Sys Cntrl&Disp Svs	0	141,977	(141,977)	0	149,094	(149,094)
561500	ReliabilityPlanning&StdsDev	0	0	0	0	0	0
561800	ReliabilityPlanning&StdsDev	0	0	0	0	0	0
562000	Station Expenses	10,479	9,059	1,420	8,484	12,839	(4,355)
563000	Overhead Line Expenses-Trans	351	50	301	351	331	20
565000	Transm Of Elec By Others	1,162,108	1,222,093	(59,985)	1,433,547	1,777,871	(344,324)
566000	Misc Trans Exp-Other	64,825	13,736	51,089	39,856	27,427	12,429
566100	Misc Trans-Trans Lines Related	0	36	(36)	0	0	0
567000	Rents-Trans Oper	0	0	0	300	0	300
569000	Maint Of Structures-Trans	7,124	(790)	7,914	8,413	1,022	7,391
569100	Maint of Computer Hardware	140	0	140	78	69	9
569200	Maint Of Computer Software	13,600	5,434	8,166	14,310	5,644	8,666
570100	Maint Stat Equip-Other- Trans	13,472	14,311	(839)	63,911	24,870	39,041
570200	Maint-Cir BrkrsTrnsf Mtrs-Trans	0	8,709	(8,709)	0	3,389	(3,389)
571000	Maint Of Overhead Lines-Trans	105,416	54,577	50,839	23,293	29,004	(5,711)
575700	Market Facilitation-Mntr&Comp	112,218	32,267	79,951	159,884	28,817	131,067
580000	Supervsn and Engring-Dist Oper	5,505	3,616	1,889	5,483	4,034	1,449
581004	Load Dispatch-Dist of Elec	35,093	32,253	2,840	35,473	35,327	146
582100	Station Expenses-Other-Dist	5,979	20,178	(14,199)	18,081	19,587	(1,486)
583100	Overhead Line Exps-Other-Dist	5,597	2,143	3,454	26,362	6,953	19,409
583200	Transf Set Rem Reset Test-Dist	7,937	7,528	409	19,292	6,965	12,327
584000	Underground Line Expenses-Dist	40,619	4,848	35,771	27,258	36,367	(9,109)
586000	Meter Expenses-Dist	33,590	58,189	(24,599)	27,844	71,008	(43,164)
587000	Cust Install Exp-Other Dist	84,934	32,224	52,710	70,964	46,239	24,725
588100	Misc Distribution Exp-Other	199,444	149,967	49,477	210,524	196,768	13,756
589000	Rents-Dist Oper	2,071	6,573	(4,502)	(378)	5,446	(5,824)
591000	Maintenance Of Structures-Dist	2,744	0	2,744	1,036	1,815	(779)
592100	Maint Station Equip-Other-Dist	28,603	30,645	(2,042)	61,155	21,439	39,716
592200	Cir BrkrsTrnsf Mtrs Rely-Dist	0	4,333	(4,333)	0	0	0
593000	Maint Overhd Lines-Other-Dist	540,502	790,646	(250,144)	519,167	972,116	(452,949)
593100	Right-Of-Way Maintenance-Dist	0	0	0	0	0	0
594000	Maint-Underground Lines-Dist	16,428	42,785	(26,357)	22,544	22,212	332
595100	Maint Line Transfrs-Other-Dist	1,962	191,336	(189,374)	3,297	134,726	(131,429)
596000	Maint-StreetLighting/Signl-Dist	54,916	43,473	11,443	34,569	30,297	4,272
597000	Maintenance Of Meters-Dist	23,700	28,314	(4,614)	17,771	20,555	(2,784)
598100	Main Misc Dist Plt-Other-Dist	0	0	0	0	0	0
901000	Supervision-Cust Accts	18,450	22,578	(4,128)	20,656	22,786	(2,130)
902000	Meter Reading Expense	44,051	44,737	(686)	89,397	105,564	(16,167)
903000	Cust Records & Collection Exp	163,113	273,838	(110,725)	216,997	234,448	(17,451)
903100	Cust Contracts & Orders-Local	13,800	16,216	(2,416)	14,644	18,753	(4,109)
903200	Cust Billing & Acct	64,782	71,275	(6,493)	65,959	75,756	(9,797)
903250	Customer Billing-Common	0	0	0	0	0	0
903300	Cust Collecting-Local	16,516	21,084	(4,568)	16,411	19,606	(3,195)
903400	Cust Receiv & Collect Exp-Edp	2,973	3,347	(374)	3,948	4,308	(360)
903750	Common - Operating-Cust Accts	221	0	221	67	0	67
903891	IC Collection Agent Revenue	0	(11,457)	11,457	0	(12,815)	12,815
904001	BAD DEBT EXPENSE	8,857	32,654	(23,797)	3,137	44,109	(40,972)
904003	Cust Acctg-Loss On Sale-A/R	94,350	0	94,350	78,360	0	78,360
904891	IC Loss on Sale of AR VIE	(45,991)	0	(45,991)	(27,264)	0	(27,264)

DUKE ENERGY KENTUCKY, INC.  
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 FOR THE TWELVE MONTHS ENDED JUNE 30, 2017  
 AND THE TWELVE MONTHS ENDED JUNE 30, 2016

Account	Description	May			June		
		2016	2017	Variance	2016	2017	Variance
905000	Misc Customer Accts Expenses	64	48	16	11	21	(10)
908000	Cust Asst Exp-Conservation Pro	19	3	16	0	0	0
908140	Economic Development	0	0	0	0	0	0
908160	Cust Assist Exp-General	1	0	1	0	0	0
909650	Misc Advertising Expenses	0	0	0	1	0	1
910000	Misc Cust Serv/Inform Exp	27,044	42,632	(15,588)	35,552	10,576	24,976
910100	Exp-Rs Reg Prod/Svces-CstAccts	16,440	32,223	(15,783)	15,036	22,602	(7,566)
912000	Demonstrating & Selling Exp	78,443	42,846	35,597	74,816	60,093	14,723
912300	Economic Development Discount	0	0	0	0	0	0
913001	Advertising Expense	3,828	8,560	(4,732)	3,196	(2,847)	6,043
920000	A & G Salaries	517,804	486,236	31,568	758,429	578,705	179,724
920100	Salaries & Wages - Proj Supt -	0	0	0	0	6	(6)
921100	Employee Expenses	16,319	18,289	(1,970)	14,005	15,122	(1,117)
921101	Employee Exp - NC	1	0	1	0	0	0
921103	Employee Exp - WH	0	0	0	0	0	0
921110	Relocation Expenses	4	5	(1)	3	18	(15)
921200	Office Expenses	19,726	44,215	(24,489)	49,927	85,773	(35,846)
921300	Telephone And Telegraph Exp	2	0	2	0	50	(50)
921400	Computer Services Expenses	9,972	3,212	6,760	5,622	11,449	(5,827)
921540	Computer Rent (Go Only)	2,574	4,804	(2,230)	2,673	4,919	(2,246)
921600	Other	47	106	(59)	9	23	(14)
921800	Off Supplies & Exp - Proj Supt	0	0	0	0	0	0
921900	Office Supply And Exp-Partner	4	0	4	0	0	0
921980	Office Supplies & Expenses	85,621	82,607	3,014	82,881	85,923	(3,042)
922000	Admin Exp Transfer	0	0	0	0	0	0
923000	Outside Services Employed	97,611	126,012	(28,401)	158,622	203,111	(44,489)
923100	Outside Svcs Cont -Proj Supt -	0	0	0	0	0	0
923980	Outside Services Employee &	(4,042)	(4,030)	(12)	(1,337)	739	(2,076)
924000	Property Insurance	395	(232)	627	(267)	(241)	(26)
924050	Inter-Co Prop Ins Exp	15,328	15,781	(453)	15,328	15,781	(453)
924980	Property Insurance For Corp.	14,213	13,553	660	14,213	13,553	660
925000	Injuries & Damages	9,368	28,342	(18,974)	6,890	18,964	(12,074)
925051	INTER-CO GEN LIAB EXP	54,925	60,266	(5,341)	54,925	60,266	(5,341)
925200	Injuries And Damages-Other	818	651	167	815	606	209
925300	Environmental Inj & Damages	0	0	0	0	0	0
925980	Injuries And Damages For Corp.	1,076	1,054	22	1,076	1,054	22
926000	EMPL PENSIONS AND BENEFITS	304,258	307,970	(3,712)	312,916	326,854	(13,938)
926420	Employees' Tuition Refund	0	0	0	0	0	0
926430	Employees' Recreation Expense	0	0	0	10	0	10
926490	Other Employee Benefits	0	0	0	0	0	0
926600	Employee Benefits-Transferred	234,971	164,479	70,492	174,516	266,763	(92,247)
928000	Regulatory Expenses (Go)	0	0	0	0	0	0
928006	State Reg Comm Proceeding	58,032	58,602	(570)	58,032	58,602	(570)
928030	Professional Fees Consultant	0	0	0	0	0	0
928053	Travel Expenses	0	0	0	0	0	0
929000	Duplicate Chrgs-Enrgy To Exp	(3,234)	(3,647)	413	(3,252)	(3,261)	9
929500	Admin Exp Transf	(32,754)	(37,886)	5,132	(30,028)	(50,854)	20,826
930150	Miscellaneous Advertising Exp	2,020	3,202	(1,182)	2,362	323	2,039
930200	Misc General Expenses	33,424	38,274	(4,850)	73,219	30,220	42,999
930210	Industry Association Dues	0	0	0	0	0	0
930220	Exp Of Servicing Securities	34	6,505	(6,471)	2	(340)	342
930230	Dues To Various Organizations	52	35	17	1,860	767	1,093
930240	Director'S Expenses	15,198	22,645	(7,447)	55	95	(40)
930250	Buy/Sell Transf Employee Homes	1,014	1,765	(751)	1,338	1,214	124
930600	Leased Circuit Charges-Other	0	0	0	0	0	0
930700	Research & Development	(2,725)	258	(2,983)	185	117	68
930940	General Expenses	86	101	(15)	176	33	143
931001	Rents-A&G	26,075	17,020	9,055	24,335	18,121	6,214
931008	A&G Rents-IC	70,945	56,073	14,872	70,826	55,704	15,122
935100	Maint General Plant-Elec	(78)	145	(223)	584	134	450
935200	Cust Infor & Computer Control	5	1	4	3	2	1

DUKE ENERGY KENTUCKY, INC.  
CASE NO. 2017-00321  
COMPARISON OF EXPENSE ACCOUNT BALANCES  
FOR THE BASE PERIOD  
AND THE MOST RECENT THREE CALENDAR YEARS

KyPSC Case No. 2017-00321  
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Account	Description	2015 vs. 2014			
		2014	2015	Variance	% Change
403	Depreciation Expenses	30,469,928	30,294,923	(175,005)	(0.57)%
404	Amortization Expenses	2,251,166	2,002,497	(248,669)	(11.05)%
407	Regulatory Debits and Credits	(3,564,705)	(188,204)	3,376,501	94.72%
408	Taxes Other Than Income Taxes	9,010,562	8,885,417	(125,145)	(1.39)%
409	Current Income Taxes	212,641	(8,115,507)	(8,328,148)	(3916.53)%
410	Deferred Income Taxes - Deferrals	41,453,065	134,318,382	92,865,317	224.03%
411	Deferred Income Taxes - Writebacks	(28,512,252)	(106,028,624)	(77,516,372)	(271.87)%
426	Sale of AR	236,673	295,601	58,928	24.90%
500	Supervision and Engineering	3,496,388	2,869,053	(627,335)	(17.94)%
501	Fuel Consumed	77,003,448	110,419,229	33,415,781	43.40%
502	Steam Expenses	8,139,910	11,182,083	2,042,173	22.34%
505	Electric Expenses	494,332	603,297	108,965	22.04%
506	Miscellaneous	1,341,472	2,498,863	1,157,391	86.28%
507	Rents	427,464	115,221	(312,243)	(73.05)%
509	Emission Allowance Expenses	45,825	372,172	326,347	712.16%
510	Supervision and Engineering	1,938,897	1,913,544	(25,353)	(1.31)%
511	Maintenance of Structures	2,906,642	4,028,387	1,121,745	38.59%
512	Maintenance of Boiler Plant	15,070,872	9,577,914	(5,492,958)	(36.45)%
513	Maintenance of Electric Plant	5,166,809	1,399,455	(3,767,354)	(72.91)%
514	Maintenance of Misc Steam Plant	2,185,632	3,849,953	1,664,321	76.15%
546	Supervision and Engineering	338,833	381,215	42,382	12.51%
547	Fuel	3,634,500	5,426,433	1,791,933	49.30%
548	Generating Expense	202,828	287,728	84,900	41.86%
549	Misc. Other Power Generation	1,173,830	1,134,516	(39,314)	(3.35)%
551	Supervision and Engineering	49,536	14,590	(34,946)	(70.55)%
552	Structures	502,459	348,973	(153,486)	(30.55)%
553	Generating & Electrical Equipment	266,446	540,800	274,354	102.97%
554	Miscellaneous Other Power Gen	182,642	177,438	(5,204)	(2.85)%
555	Electric Purchased	94,919,008	32,566,220	(62,352,788)	(65.69)%
556	Electric Systems Operations Dept	510	868	358	70.20%
557	Electric Other Power Supply	6,755,666	5,932,609	(823,057)	(12.18)%
560	Supervision & Engineering	2,225	7,699	5,474	246.02%
561	Load Dispatching	528,975	563,803	34,828	6.58%
562	Station Expense	98,548	116,017	17,469	17.73%
563	Overhead Lines	83,162	103,310	20,148	24.23%
565	Transmission of Electricity by Others	11,958,297	14,117,924	2,159,627	18.06%
566	Miscellaneous Transmission	286,930	409,751	122,821	42.81%
567	Rents - Interco CG&E	935	618	(317)	(33.90)%
568	Maintenance Supervision & Engineering	11	0	(11)	(100.00)%
569	Structures	177,819	21,868	(155,951)	(87.70)%
570	Station Equipment	315,030	1,182	(313,848)	(99.62)%
571	Overhead Lines	361,344	262,370	(98,974)	(27.39)%
572	Maintenance of Underground Lines	29,132	279,482	250,350	859.36%
573	Maintenance of Miscellaneous Transmission Lines	5	299,887	299,882	5997640.00%
575	Market Facilitation-Mntr&Comp	1,598,163	1,707,710	109,547	6.85%
580	Supervision & Engineering	152,126	116,441	(35,685)	(23.46)%
581	Load Dispatching	399,106	408,671	9,565	2.40%
582	Station Expenses	179,532	242,979	63,447	35.34%
583	Overhead Lines	256,911	411,742	154,831	60.27%
584	Underground Lines	343,318	402,279	58,961	17.17%
585	Street Lighting & Signal Systems	28	0	(28)	(100.00)%
586	Meter Expense	365,137	259,486	(105,651)	(28.93)%
587	Customer Installations	1,295,965	1,233,268	(62,697)	(4.84)%
588	Miscellaneous Distribution	2,091,716	1,861,461	(230,255)	(11.01)%
589	Rents - Interco - CG&E	1,713	32,837	31,124	1816.93%
590	Supervision & Engineering	1,994	1,473	(521)	(26.13)%
591	Structures	21,461	24,691	3,230	15.05%
592	Station Equipment	407,101	369,292	(37,809)	(9.29)%
593	Overhead Lines	4,893,204	5,950,958	1,057,754	21.62%
594	Underground Lines-Conduit	455,648	328,761	(126,887)	(27.85)%
595	Line Transformers	45,032	37,047	(8,985)	(19.52)%
596	Street Lighting & Signal Systems	444,799	376,424	(68,375)	(15.37)%
597	Meters	313,584	390,567	76,983	24.55%
598	Miscellaneous Distr. Plant	6	81	75	1250.00%
901	Supervision	132,438	239,717	107,279	81.00%
902	Meter Reading Expense	629,704	930,040	300,336	47.69%
903	Customer Record & Collection Expense	4,689,485	4,664,976	(24,509)	(0.52)%
904	Uncollectible Accounts	1,193,055	762,801	(430,254)	(36.06)%
905	Miscellaneous Customer Accounts Expense	542	1,083	541	99.82%
908	Customer Assistance Expense	3,149	493	(2,656)	(84.34)%
909	Informational and Instructional Expense	34,597	11,025	(23,572)	(68.13)%
910	Miscellaneous Sales Expenses	936,956	551,533	(385,423)	(41.14)%
912	Demonstrating and Selling Expenses	491,578	831,156	339,578	69.08%
913	Advertising Expenses	61,611	77,657	16,046	26.04%
920	Administrative and General Salaries	5,110,165	6,098,359	988,194	19.34%
921	Office Supplies and Expenses	1,796,418	2,573,575	777,157	43.26%
922	Administrative Expenses Transferred - Credit	0	905	905	-
923	Outside Services Employed	2,773,842	2,186,316	(587,526)	(21.18)%
924	Property Insurance	352,736	393,636	40,900	11.60%
925	Injuries and Damages	471,016	396,553	(74,463)	(15.81)%
926	Employee Pension and Benefits	5,657,013	7,609,272	1,952,259	34.51%
928	Regulatory Commission Expenses	634,639	681,396	46,757	7.37%
929	Duplicate Charges - Credit	(633,445)	(514,422)	119,023	18.79%
930	Miscellaneous General Expenses	50,164	29,230	(20,934)	(41.73)%
930150	General Advertising Exp	1,308,784	539,671	(770,113)	(58.80)%
931	Rents	935,756	693,853	(241,903)	(25.85)%
935	Maintenance of General Plant	140,621	43,220	(97,401)	(69.26)%

DUKE ENERGY KENTUCKY, INC.  
CASE NO. 2017-00321  
COMPARISON OF EXPENSE ACCOUNT BALANCES  
FOR THE BASE PERIOD  
AND THE MOST RECENT THREE CALENDAR YEARS

KyPSC Case No. 2017-00321  
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Account	Description	2016 vs. 2015			Base Period vs. 2016		
		2016	Variance	% Change	Base	Variance	% Change
403	Depreciation Expenses	30,121,128	(173,795)	(0.57)%	34,057,862	3,936,734	13.07%
404	Amortization Expenses	1,784,095	(218,402)	(10.91)%	1,318,068	(466,027)	(26.12)%
407	Regulatory Debits and Credits	1,158,506	1,346,710	715.56%	(2,763,105)	(3,921,611)	(338.51)%
408	Taxes Other Than Income Taxes	9,677,833	792,416	8.92%	10,675,457	997,624	10.31%
409	Current Income Taxes	(12,618,780)	(4,503,273)	(55.49)%	(20,553,863)	(7,935,083)	(62.88)%
410	Deferred Income Taxes - Deferrals	84,050,726	(50,267,656)	(37.42)%	38,082,496	(45,968,230)	(54.69)%
411	Deferred Income Taxes - Writebacks	(58,854,190)	47,174,434	44.49%	(11,950)	58,842,240	99.98%
426	Sale of AR	329,017	33,416	11.30%	(799,591)	(1,128,608)	(343.02)%
500	Supervision and Engineering	2,648,859	(220,194)	(7.67)%	2,208,619	(440,240)	(16.82)%
501	Fuel Consumed	87,429,623	(22,989,606)	(20.82)%	95,052,952	7,623,329	8.72%
502	Steam Expenses	11,031,968	(150,115)	(1.34)%	11,297,505	265,537	2.41%
505	Electric Expenses	747,615	144,318	23.92%	688,681	(58,934)	(7.88)%
506	Miscellaneous	2,316,551	(182,312)	(7.30)%	1,837,781	(478,770)	(20.67)%
507	Rents	0	(115,221)	(100.00)%	0	0	-
509	Emission Allowance Expenses	71,079	(301,093)	(80.90)%	18,563	(52,516)	(73.88)%
510	Supervision and Engineering	2,206,196	292,652	15.29%	2,059,563	(146,633)	(6.65)%
511	Maintenance of Structures	2,508,797	(1,519,590)	(37.72)%	3,490,323	981,526	39.12%
512	Maintenance of Boiler Plant	9,619,703	41,789	0.44%	5,517,862	(4,102,041)	(42.64)%
513	Maintenance of Electric Plant	1,587,958	188,503	13.47%	820,620	(767,338)	(48.32)%
514	Maintenance of Misc Steam Plant	4,121,309	271,356	7.05%	1,948,167	(2,173,142)	(52.73)%
546	Supervision and Engineering	387,652	6,437	1.69%	348,132	(39,520)	(10.19)%
547	Fuel	2,274,241	(3,152,192)	(58.09)%	711,757	(1,562,484)	(68.70)%
548	Generating Expense	272,293	(15,435)	(5.36)%	337,339	65,046	23.89%
549	Misc. Other Power Generation	1,036,078	(98,438)	(8.88)%	867,295	(168,783)	(16.29)%
551	Supervision and Engineering	43,717	29,127	199.64%	211,253	167,536	383.23%
552	Structures	458,636	109,863	31.42%	368,286	(90,350)	(19.70)%
553	Generating & Electrical Equipment	2,545,942	2,005,142	370.77%	3,654,976	1,109,034	43.56%
554	Miscellaneous Other Power Gen	188,372	10,934	6.16%	207,250	18,878	10.02%
555	Electric Purchased	41,650,445	9,084,225	27.89%	27,256,100	(14,394,345)	(34.56)%
556	Electric Systems Operations Dept.	1,080	212	24.42%	814	(266)	(24.63)%
557	Electric Other Power Supply	13,422,744	7,490,135	126.25%	8,100,701	(5,322,043)	(39.65)%
560	Supervision & Engineering	3,132	(4,567)	(59.32)%	46,986	43,854	1400.19%
561	Load Dispatching	2,124,807	1,561,004	276.87%	3,874,010	1,749,203	82.32%
562	Station Expense	107,358	(8,659)	(7.46)%	120,170	12,812	11.93%
563	Overhead Lines	16,744	(86,566)	(83.79)%	49,540	32,796	195.87%
565	Transmission of Electricity by Others	15,553,606	1,435,682	10.17%	12,940,025	(2,613,581)	(16.80)%
566	Miscellaneous Transmission	629,025	219,274	53.51%	379,382	(249,643)	(39.69)%
567	Rents - Interco CG&E	1,668	1,050	169.90%	0	(1,668)	(100.00)%
568	Maintenance Supervision & Engineering	0	0	-	0	0	-
569	Structures	242,127	220,259	1007.22%	137,941	(104,186)	(43.03)%
570	Station Equipment	329,418	328,236	27769.54%	247,802	(81,616)	(24.78)%
571	Overhead Lines	409,659	147,289	56.14%	299,537	(110,122)	(26.88)%
572	Maintenance of Underground Lines	0	(279,482)	(100.00)%	0	0	-
573	Maintenance of Miscellaneous Transmission Lines	0	(299,887)	(100.00)%	0	0	-
575	Market Facilitation-Mnt&Comp	1,731,904	24,194	1.42%	1,637,210	(94,694)	(5.47)%
580	Supervision & Engineering	73,050	(43,391)	(37.26)%	192,430	119,380	163.42%
581	Load Dispatching	415,043	6,372	1.56%	427,471	12,428	2.99%
582	Station Expenses	180,635	(62,344)	(25.66)%	156,850	(23,785)	(13.17)%
583	Overhead Lines	457,035	45,293	11.00%	279,422	(177,613)	(38.86)%
584	Underground Lines	384,842	(17,437)	(4.33)%	406,624	21,782	5.66%
585	Street Lighting & Signal Systems	0	0	-	0	0	-
586	Meter Expense	423,752	164,266	63.30%	427,539	3,787	0.89%
587	Customer Installations	1,078,774	(154,494)	(12.53)%	923,352	(155,422)	(14.41)%
588	Miscellaneous Distribution	2,469,103	607,642	32.64%	2,887,739	418,636	16.95%
589	Rents - Interco - CG&E	116,699	83,862	255.39%	31,480	(85,219)	(73.02)%
590	Supervision & Engineering	0	(1,473)	(100.00)%	0	0	-
591	Structures	13,547	(11,144)	(45.13)%	608	(12,939)	(95.51)%
592	Station Equipment	470,448	101,156	27.39%	380,526	(89,922)	(19.11)%
593	Overhead Lines	5,716,388	(234,570)	(3.94)%	6,722,244	1,005,856	17.60%
594	Underground Lines-Conduit	291,514	(37,247)	(11.33)%	368,544	77,030	26.42%
595	Line Transformers	32,259	(4,788)	(12.92)%	239,724	207,465	643.12%
596	Street Lighting & Signal Systems	471,621	95,197	25.29%	433,205	(38,416)	(8.15)%
597	Meters	334,179	(56,388)	(14.44)%	316,205	(17,974)	(5.38)%
598	Miscellaneous Distr. Plant	0	(81)	(100.00)%	0	0	-
901	Supervision	246,056	6,339	2.64%	481,439	235,383	95.66%
902	Meter Reading Expense	844,643	(85,397)	(9.18)%	839,339	(5,304)	(0.75)%
903	Customer Record & Collection Expense	4,810,532	145,556	3.12%	3,771,273	(1,039,259)	(21.60)%
904	Uncollectible Accounts	316,593	(446,208)	(58.50)%	1,785,114	1,468,521	463.85%
905	Miscellaneous Customer Accounts Expense	455	(628)	(57.99)%	303	(152)	(33.41)%
908	Customer Assistance Expense	53	(440)	(89.25)%	56,329	56,276	106181.13%
909	Informational and Instructional Expense	6,539	(4,486)	(40.69)%	2,327	(4,212)	(64.41)%
910	Miscellaneous Sales Expenses	666,454	114,921	20.84%	839,421	172,967	25.95%
912	Demonstrating and Selling Expenses	850,535	19,379	2.33%	908,839	58,304	6.85%
913	Advertising Expenses	54,924	(22,733)	(29.27)%	37,800	(17,124)	(31.18)%
920	Administrative and General Salaries	6,651,391	553,032	9.07%	5,950,412	(700,979)	(10.54)%
921	Office Supplies and Expenses	2,085,251	(488,324)	(18.97)%	2,515,390	430,139	20.63%
922	Administrative Expenses Transferred - Credit	678	(227)	(25.08)%	23	(655)	(96.61)%
923	Outside Services Employed	1,552,751	(833,565)	(28.98)%	2,130,184	577,433	37.19%
924	Property Insurance	359,197	(34,439)	(8.75)%	355,113	(4,084)	(1.14)%
925	Injuries and Damages	884,894	488,341	123.15%	988,617	103,723	11.72%
926	Employee Pension and Benefits	5,991,967	(1,617,305)	(21.25)%	6,287,034	295,067	4.92%
928	Regulatory Commission Expenses	699,890	18,494	2.71%	706,932	7,042	1.01%
929	Duplicate Charges - Credit	(671,141)	(156,719)	(30.47)%	(417,815)	253,326	37.75%
930	Miscellaneous General Expenses	20,488	(8,742)	(29.91)%	655,504	635,016	3099.45%
930150	General Advertising Exp	617,665	77,994	14.45%	11,346	(606,319)	(98.16)%
931	Rents	1,160,460	466,607	67.25%	1,186,364	25,904	2.23%
935	Maintenance of General Plant	16,247	(26,973)	(62.41)%	37,863	21,616	133.05%

**Duke Energy Kentucky  
Case No. 2017-00321  
Staff First Set Data Requests  
Date Received: August 25, 2017**

**STAFF-DR-01-031**

**REQUEST:**

Provide a schedule of electric operations net income, per kWh sold, per company books for the base period and the three calendar years preceding the base period. This data should be provided as shown in Schedule 31.

**RESPONSE:**

See STAFF-DR-01-031 Attachment.

**PERSON RESPONSIBLE:** David L. Doss

DUKE ENERGY KENTUCKY, INC.  
 CASE NO. 2017-00321  
 ELECTRIC NET INCOME PER KWH SOLD  
 FOR THE CALENDAR YEARS 2014 THROUGH 2016  
 AND FOR THE BASE PERIOD

Schedule 31  
 Page 1 of 1

LINE NO.	DESCRIPTION	12 Months Ended			BASE PERIOD
		2014	2015	2016	
1	<b>Operating Income</b>				
2	Operating Revenues	366,323,566	362,301,564	347,770,121	326,452,338
3	<b>Operating Income Deductions</b>				
4	<b>Operating and Maintenance Expenses:</b>				
5	Power Production Expenses	132,326,335	163,077,620	144,920,414	139,748,239
6	Purchased Power Expenses	94,919,008	32,566,220	41,650,445	27,256,100
7	Transmission Expenses	13,842,413	16,183,911	19,417,545	18,095,393
8	Regional Market Expenses	1,598,163	1,707,710	1,731,904	1,637,210
9	Distribution Expenses	11,669,381	12,448,458	12,928,888	14,193,963
10	Customer Accounts Expenses	6,645,224	6,598,617	6,218,279	6,076,877
11	Customer Service and Informational Expenses	974,702	563,051	673,046	898,077
12	Sales Expenses	553,189	908,813	905,459	946,639
13	Administrative and General Expenses	18,598,709	20,731,564	19,369,738	20,406,967
14	Other	(3,564,705)	(188,204)	1,158,506	(2,763,105)
15	Total (Line 5 through Line 14)	277,562,419	254,597,760	248,974,224	226,496,360
16	Depreciation Expense	30,469,928	30,294,923	30,121,128	34,057,862
17	Amort. & Depl. of Utility Plant	2,251,166	2,002,497	1,784,095	1,318,068
18	Taxes Other Than Income Taxes	9,010,562	8,885,417	9,677,833	10,675,457
19	Income Taxes - Federal	(850,064)	(6,384,426)	(10,640,581)	(19,935,176)
20	Income Taxes - Other	1,062,705	(1,731,081)	(1,978,199)	(618,687)
21	Provision for Deferred Income Taxes - Net	12,969,013	28,325,870	25,217,974	38,082,496
22	Investment Tax Credit Adj - Net	(28,061)	(28,061)	(21,438)	(11,950)
23	Gains From Disp of Allow - Credit	(139)	(8,051)	0	0
24	Accretion Expense	0	0	0	0
25	Total Utility Operating Expenses	332,447,529	315,954,848	303,135,036	290,064,430
26	Net Utility Operating Income	33,876,037	46,346,716	44,635,085	36,387,908
27	<b>Other Income and Deductions</b>				
28	<b>Other Income:</b>				
29	Nonutility Operating Income	0	0	0	0
30	Equity in Earnings of Subsidiary Companies	0	0	0	0
31	Interest and Dividend Income	0	0	0	830,475
32	Allowance for Funds Used During Const	461,444	566,998	1,038,401	2,921,879
33	Miscellaneous Nonoperating Income	0	0	0	469
34	Gain on Disposition of Property	0	0	0	0
35	Total Other Income	461,444	566,998	1,038,401	3,752,823
36	<b>Other Income Deductions:</b>				
37	Loss on Disposition of Property	0	0	0	0
38	Miscellaneous Income Deductions	0	0	0	0
39	Total Other Income Deductions	0	0	0	0
40	<b>Taxes Applicable to Other Income and Deductions</b>				
41	Income Taxes and Investment Tax Credits	0	0	0	0
42	Taxes Other Than Income Taxes	0	0	0	0
43	Total Taxes on Other Income and Deductions	0	0	0	0
44	Net Other Income and Deductions	461,444	566,998	1,038,401	3,752,823
45	<b>Interest Charges</b>				
46	Interest on Long Term Debt	10,535,954	9,110,361	10,301,829	9,594,331
47	Amortization of Debt Discount and Expense	322,138	312,733	560,246	304,591
48	Amortization of Loss on Reacquired Debt	199,504	199,504	199,504	0
49	Amortization of Premium on Debt - Credit	0	0	0	0
50	Interest on Debt to Assoc. Companies	12,182	141,751	171,527	345,474
51	Other Interest Expense	1,341,885	1,313,971	1,112,514	44,173
52	Allow For Brwd Funds Used Dur Const - Credit	(218,794)	(204,528)	(437,011)	(1,130,857)
53	Net Interest Charges	12,192,869	10,873,792	11,908,609	9,157,712
54	Net Income	22,144,612	36,039,922	33,764,877	30,983,019
55	1,000 KWH Sold	4,073,158	4,043,222	4,065,161	3,974,920
56	Net Income per KWH Sold	\$ 5.44	\$ 8.91	\$ 8.31	\$ 7.79

**Duke Energy Kentucky  
Case No. 2017-00321  
Staff First Set Data Requests  
Date Received: August 25, 2017**

**STAFF-DR-01-032**

**REQUEST:**

Provide the comparative operating statistics for electric operations as shown in Schedule 32.

**RESPONSE:**

See STAFF-DR-01-032 Attachment.

**PERSON RESPONSIBLE:** David Doss

DUKE ENERGY KENTUCKY, INC.

Comparative Operating Statistics - Electric Operations  
For the Calendar Years 2014 through 2016

Three Most Recent Calendar Years

Line No.	Item (a)	2014		2015		2016		Source
		Cost (b)	% Inc. (c)	Cost (d)	% Inc. (e)	Cost (f)	% Inc. (g)	
1	Cost per KWH of Electricity Generated	\$0.040	(2.44)%	\$0.035	(12.50)%	\$0.034	(2.86)%	
	Cost (Total Production Expense)	\$122,122,669.00	(3.13)%	\$153,980,710.00	26.09%	\$127,477,156.00	(17.21)%	Form 1, page 402, Line 34 (all units)
	KWH - Net Generation	3,056,643,000	(1.80)%	4,454,859,000	45.74%	3,698,956,000	(16.97)%	Form 1, page 402, Line 12 (all units)
2	Cost per KWH of Electricity Purchased	\$0.053	39.47%	\$0.034	(35.85)%	\$0.033	(2.94)%	
	Cost	\$94,919,008.00	106.39%	\$32,566,220.00	(65.69)%	\$41,650,445	27.89%	Form 1, pages 327
	KWH	1,781,449,000	48.34%	956,880,000	(46.29)%	1,269,783,000	32.70%	Form 1, pages 327
3	Cost per KWH of Electricity Sold	\$0.053	23.26%	\$0.046	(13.21)%	\$0.042	(8.70)%	
	Cost	\$217,041,677.00	26.14%	\$186,546,930.00	(14.05)%	\$169,127,601.00	(9.34)%	Form 1, pages 301 and 327
	KWH	4,073,158,000	0.96%	4,043,222,000	(0.73)%	4,065,161,000	0.54%	Line 1 + Line 2
4	Transmission Maintenance Cost	\$883,341	35.00%	\$864,789	(2.10)%	\$981,205	13.46%	
	per transmission mile	\$8,257.07	35.00%	\$8,083.65	(2.10)%	\$9,171.86	13.46%	Form 1, page 321, accounts 568 - 573
5	Distribution Maintenance Cost	\$6,583,829	13.90%	\$7,479,294	13.60%	\$7,329,955	(2.00)%	
	per distribution mile	\$2,247.59	13.71%	\$2,550.14	13.46%	\$2,493.25	(2.23)%	Form 1, page 322, account 590-598
6	Sales Promotion Expense	\$553,189	977.31%	\$908,813	64.29%	\$905,459	(0.37)%	
	per Customer	\$4.01	972.73%	\$6.56	63.43%	\$6.47	(1.37)%	Form 1, page 323, account 911-916
7	Administration & General Expense	\$18,598,709	(21.30)%	\$20,731,564	11.47%	\$19,353,491	(6.65)%	
	per Customer	\$134.90	(21.73)%	\$149.57	10.88%	\$138.23	(7.59)%	Form 1, page 323
8	Wages and Salaries - Charged Expense - per Average Employee	N/A	N/A	N/A	N/A	N/A	N/A	
9	Depreciation Expense:	\$30,469,928	(0.27)%	\$30,294,923	(0.57)%	\$30,121,128	(0.57)%	
10	per \$100 of Average Gross Depreciable Plant in Service	\$2.41	(2.82)%	\$2.15	(10.79)%	\$1.96	(8.84)%	Form 1, page 115 or page 336
11	Rents:	\$1,365,868	9.40%	\$842,529	(38.32)%	\$1,278,827	51.78%	
12	per \$100 of Average Gross Plant in Service	\$0.11	12.12%	\$0.06	(45.05)%	\$0.09	39.34%	Form 1, pages 320-323, Accounts 507, 567, 589 and 931
13	Property taxes:	\$6,984,934	2.83%	\$6,917,734	(0.96)%	\$7,505,468	8.50%	
14	per \$100 of Average Net Plant in Service	1.07	-	0.94	(12.15)%	0.95	1.06%	Form 1, page 263, column (i), lines 14 & 22
15	Payroll taxes:	N/A	N/A	N/A	N/A	N/A	N/A	
16	per Average Employee Whose Salary is Charged to Expense	N/A	N/A	N/A	N/A	N/A	N/A	
17	Interest Expense:	\$ 12,192,869	N/A	\$ 10,873,792	N/A	\$ 11,908,609	N/A	
18	per \$100 of Average Debt Outstanding	N/A	N/A	N/A	N/A	N/A	N/A	Source: KY jurisdictional financial statements
19	per \$100 of Average Plant Investment	1.87	N/A	1.48	N/A	1.51	N/A	
20	per KWH sold	\$0.003	-	\$0.003	(10.00)%	\$0.003	7.41%	
21	Meter reading expense:	\$483,640	1.48%	\$562,531	16.31%	\$658,543	17.07%	
22	per Meter	\$3.51	0.92%	\$4.06	15.71%	\$4.70	15.87%	Form 1, pages 320-325, Accounts 902 Divided by average customers

**Duke Energy Kentucky  
Case No. 2017-00321  
Staff First Set Data Requests  
Date Received: August 25, 2017**

**STAFF-DR-01-033**

**REQUEST:**

List separately the budgeted and actual numbers of full- and part-time employees by employee group, by month and by year, for the three most recent calendar years, the base period, and the forecasted test period.

**RESPONSE:**

Please see STAFF-DR-01-033 Attachment.

**PERSON RESPONSIBLE:** Thomas Silinski

Actual Headcount for Kentucky Pay Company

Count of Worker Id ME	Resp Center Level 4 Node Description M	Fulltime Parttime Description ME	Month												
			01	02	03	04	05	06	07	08	09	10	11	12	
2014	Commercial Operations	Full-Time									18	17	17	17	21
	Customer Operations	Full-Time	7	7	7	7	11	11	11	11	11	11	10	10	10
		Part-Time	6	5	5	4	6	6	6	6	6	6	5	5	5
	Distribution (1DF)	Full-Time	60	60	58	58	58	57	58	39	38	38	39	36	
	Fossil Hydro Operations	Full-Time	77	77	75	78	80	79	77	77	77	77	76	76	
	Operations Support	Full-Time	1	1											
	Transmission	Full-Time										1			
	Utility Operations	Full-Time	20	21	21	21	21	21	21	19	19	19	19	20	
2014 Total			171	171	166	168	176	174	173	170	169	166	166	168	
2015	Commercial Operations	Full-Time	20	20	23	22	22	22	22	22	22	22	22	22	17
	Customer Operations	Full-Time	11	11	11	14	16	19	19	19	19	19	18	18	
		Part-Time	8	8	9	9	9	1							
	Distribution (1DF)	Full-Time	43	46	60	63	63	61	58	59	59	61	61	59	
	Fossil Hydro Operations	Full-Time	75	75	74	74	73	71	69	68	68	72	73	72	
	Utility Operations	Full-Time	20	20	20	19	19	18	17	17	17	18	18	21	
2015 Total			177	180	197	201	202	192	185	185	185	192	192	187	
2016	Commercial Operations	Full-Time	15	15	17	17	16	16	16	16	16	16	16	16	
	Customer Operations	Full-Time	18	18	18	18	18	18	18	19	19	18	18	18	
	Distribution (1DF)	Full-Time	62	64	61	59	58	56	56	58	58	56	56	54	
	Fossil Hydro Operations	Full-Time	72	72	71	72	66	66	66	65	64	66	68	67	
	Utility Operations	Full-Time	24	24	25	24	24	24	29	33	32	32	32	30	
2016 Total			191	193	192	190	182	180	185	191	189	188	190	185	
2017	Commercial Operations	Full-Time	17	17	17	17	17	17	18						
	Customer Operations	Full-Time	19	19	20	20	22	22	22						
	Distribution (1DF)	Full-Time	55	55	53	52	59	59	60						
	Fossil Hydro Operations	Full-Time	67	71	71	72	72	71	72						
	Utility Operations	Full-Time	30	30	31	31	31	31	30						
2017 Total			188	192	192	192	201	200	202						

Actual Headcount for Kentucky Pay Company

Count of Worker Id ME	Fulltime Parttime Description ME	Month											
		01	02	03	04	05	06	07	08	09	10	11	12
2014	Full-Time	165	166	161	164	170	168	167	164	163	161	161	163
	Part-Time	6	5	5	4	6	6	6	6	6	5	5	5
2014 Total		171	171	166	168	176	174	173	170	169	166	166	168
2015	Full-Time	169	172	188	192	193	191	185	185	185	192	192	187
	Part-Time	8	8	9	9	9	1						
2015 Total		177	180	197	201	202	192	185	185	185	192	192	187
2016	Full-Time	191	193	192	190	182	180	185	191	189	188	190	185
2016 Total		191	193	192	190	182	180	185	191	189	188	190	185
2017	Full-Time	188	192	192	192	201	200	202					
2017 Total		188	192	192	192	201	200	202					

**Duke Energy Kentucky  
Case No. 2017-00321  
Staff First Set Data Requests  
Date Received: August 25, 2017**

**STAFF-DR-01-034**

**REQUEST:**

Provide the information requested in Schedule 34 for budgeted and actual regular wages, overtime wages, and total wages by employee group, by month for the five most recent calendar years. Explain in detail any variance exceeding 5 percent in any one month.

**RESPONSE:**

Please see STAFF-DR-01-034 Attachment.

**PERSON RESPONSIBLE:** Thomas Silinski

Duke Energy Kentucky  
 Case No. 2017-00321  
 Monthly Payroll Variance Analysis

Date	Employee Group	Monthly Budget			Monthly Actual			Variance Percent		
		Regular	OT	Total	Regular	OT	Total	Regular	OT	Total
Jan-12	Union				1,456,800	211,422	1,668,223			
Jan-12	Non-Union				1,362,036	4,101	1,366,137			
		3,034,106	243,824	3,277,929	2,818,836	215,523	3,034,359	-7.1%	-11.6%	-7.4%
Feb-12	Union				1,150,650	214,069	1,364,719			
Feb-12	Non-Union				1,390,204	4,578	1,394,782			
		2,799,752	211,139	3,010,891	2,540,854	218,647	2,759,502	-9.2%	3.6%	-8.3%
Mar-12	Union				1,177,531	670,674	1,848,205			
Mar-12	Non-Union				1,835,255	14,233	1,849,488			
		2,897,099	214,837	3,111,936	3,012,786	684,907	3,697,693	4.0%	218.8%	18.8%
Apr-12	Union				1,238,363	400,324	1,638,687			
Apr-12	Non-Union				1,172,541	12,933	1,185,474			
		3,097,648	218,909	3,316,557	2,410,904	413,257	2,824,161	-22.2%	88.8%	-14.8%
May-12	Union				1,253,680	279,990	1,533,670			
May-12	Non-Union				1,413,720	2,895	1,416,615			
		2,946,651	223,178	3,169,829	2,667,400	282,884	2,950,285	-9.5%	26.8%	-6.9%
Jun-12	Union				1,761,780	401,038	2,162,818			
Jun-12	Non-Union				1,427,197	3,845	1,431,041			
		3,474,094	330,150	3,804,244	3,188,976	404,882	3,593,859	-8.2%	22.6%	-5.5%
Jul-12	Union				1,106,481	437,932	1,544,413			
Jul-12	Non-Union				1,222,334	4,901	1,227,234			
		2,860,949	234,651	3,095,600	2,328,815	442,833	2,771,647	-18.6%	88.7%	-10.5%

Duke Energy Kentucky  
 Case No. 2017-00321  
 Monthly Payroll Variance Analysis

Date	Employee Group	Monthly Budget			Monthly Actual			Variance Percent		
		Regular	OT	Total	Regular	OT	Total	Regular	OT	Total
Aug-12	Union				1,065,023	337,323	1,402,345			
Aug-12	Non-Union				1,373,838	25,961	1,399,799			
		2,781,650	224,320	3,005,970	2,438,861	363,283	2,802,144	-12.3%	61.9%	-6.8%
Sep-12	Union				1,190,908	286,369	1,477,277			
Sep-12	Non-Union				1,323,502	3,099	1,326,601			
		2,782,089	224,027	3,006,116	2,514,410	289,468	2,803,878	-9.6%	29.2%	-6.7%
Oct-12	Union				1,085,331	275,300	1,360,631			
Oct-12	Non-Union				1,390,147	6,115	1,396,262			
		2,812,403	223,444	3,035,846	2,475,478	281,415	2,756,893	-12.0%	25.9%	-9.2%
Nov-12	Union				1,669,443	552,900	2,222,342			
Nov-12	Non-Union				1,338,426	4,266	1,342,692			
		3,470,547	319,322	3,789,870	3,007,869	557,166	3,565,034	-13.3%	74.5%	-5.9%
Dec-12	Union				1,117,776	232,578	1,350,354			
Dec-12	Non-Union				2,060,213	4,096	2,064,308			
		2,711,695	229,918	2,941,613	3,177,988	236,674	3,414,662	17.2%	2.9%	16.1%
YTD - 12	Union				15,273,765	4,299,919	19,573,683			
YTD - 12	Non-Union				17,309,413	91,021	17,400,433			
		35,668,681	2,897,721	38,566,403	32,583,178	4,390,939	36,974,117	-8.7%	51.5%	-4.1%

Duke Energy Kentucky  
 Case No. 2017-00321  
 Monthly Payroll Variance Analysis

Date	Employee Group	Monthly Budget			Monthly Actual			Variance Percent		
		Regular	OT	Total	Regular	OT	Total	Regular	OT	Total
Jan-13	Union				1,447,286	249,466	1,696,751			
Jan-13	Non-Union				1,269,206	2,710	1,271,916			
		2,568,483	255,302	2,823,785	2,716,491	252,176	2,968,667	5.8%	-1.2%	5.1%
Feb-13	Union				1,143,157	159,956	1,303,113			
Feb-13	Non-Union				1,275,618	2,525	1,278,143			
		2,333,236	222,695	2,555,931	2,418,775	162,481	2,581,256	3.7%	-27.0%	1.0%
Mar-13	Union				1,151,309	193,171	1,344,480			
Mar-13	Non-Union				1,348,224	2,329	1,350,554			
		2,579,498	226,963	2,806,460	2,499,533	195,500	2,695,033	-3.1%	-13.9%	-4.0%
Apr-13	Union				1,107,674	345,453	1,453,127			
Apr-13	Non-Union				1,605,817	7,322	1,613,139			
		2,613,534	231,569	2,845,103	2,713,491	352,775	3,066,266	3.8%	52.3%	7.8%
May-13	Union				1,656,003	402,442	2,058,445			
May-13	Non-Union				1,489,997	5,450	1,495,447			
		2,968,232	295,005	3,263,238	3,146,000	407,891	3,553,891	6.0%	38.3%	8.9%
Jun-13	Union				1,121,511	284,292	1,405,802			
Jun-13	Non-Union				1,386,761	3,125	1,389,886			
		2,845,748	253,833	3,099,581	2,508,272	287,416	2,795,688	-11.9%	13.2%	-9.8%
Jul-13	Union				1,074,106	318,118	1,392,224			
Jul-13	Non-Union				1,455,824	4,645	1,460,469			
		2,703,240	249,751	2,952,991	2,529,930	322,763	2,852,693	-6.4%	29.2%	-3.4%

Duke Energy Kentucky  
 Case No. 2017-00321  
 Monthly Payroll Variance Analysis

Date	Employee Group	Monthly Budget			Monthly Actual			Variance Percent		
		Regular	OT	Total	Regular	OT	Total	Regular	OT	Total
Aug-13	Union				1,100,903	239,857	1,340,760			
Aug-13	Non-Union				1,435,854	4,620	1,440,474			
		2,666,168	236,886	2,903,055	2,536,757	244,477	2,781,234	-4.9%	3.2%	-4.2%
Sep-13	Union				1,086,111	301,661	1,387,772			
Sep-13	Non-Union				1,394,062	4,562	1,398,624			
		2,681,210	239,121	2,920,331	2,480,173	306,223	2,786,396	-7.5%	28.1%	-4.6%
Oct-13	Union				1,101,151	239,079	1,340,230			
Oct-13	Non-Union				1,485,790	3,076	1,488,866			
		2,648,386	239,125	2,887,511	2,586,941	242,155	2,829,096	-2.3%	1.3%	-2.0%
Nov-13	Union				1,666,848	461,318	2,128,166			
Nov-13	Non-Union				1,479,017	4,175	1,483,192			
		3,195,556	308,233	3,503,790	3,145,865	465,493	3,611,359	-1.6%	51.0%	3.1%
Dec-13	Union				1,137,819	296,273	1,434,092			
Dec-13	Non-Union				1,509,751	3,799	1,513,550			
		2,584,393	238,956	2,823,349	2,647,571	300,072	2,947,642	2.4%	25.6%	4.4%
YTD - 13	Union				14,793,878	3,491,084	18,284,962			
YTD - 13	Non-Union				17,135,921	48,339	17,184,260			
		32,387,685	2,997,439	35,385,124	31,929,799	3,539,423	35,469,222	-1.4%	18.1%	0.2%

Duke Energy Kentucky  
 Case No. 2017-00321  
 Monthly Payroll Variance Analysis

Date	Employee Group	Monthly Budget			Monthly Actual			Variance Percent		
		Regular	OT	Total	Regular	OT	Total	Regular	OT	Total
Jan-14	Union				1,410,844	282,236	1,693,079			
Jan-14	Non-Union				1,632,594	12,038	1,644,632			
		2,816,714	259,324	3,076,038	3,043,438	294,274	3,337,712	8.0%	13.5%	8.5%
Feb-14	Union				1,064,511	250,652	1,315,163			
Feb-14	Non-Union				1,621,638	14,518	1,636,156			
		2,683,005	219,090	2,902,095	2,686,149	265,170	2,951,319	0.1%	21.0%	1.7%
Mar-14	Union				1,073,731	390,418	1,464,149			
Mar-14	Non-Union				1,675,811	12,931	1,688,742			
		2,865,452	321,329	3,186,781	2,749,542	403,349	3,152,891	-4.0%	25.5%	-1.1%
Apr-14	Union				1,127,066	381,193	1,508,259			
Apr-14	Non-Union				1,687,277	14,076	1,701,353			
		2,920,569	278,466	3,199,035	2,814,344	395,269	3,209,612	-3.6%	41.9%	0.3%
May-14	Union				1,619,389	541,055	2,160,444			
May-14	Non-Union				1,633,567	12,819	1,646,385			
		3,343,260	343,675	3,686,935	3,252,956	553,873	3,806,829	-2.7%	61.2%	3.3%
Jun-14	Union				1,049,267	334,154	1,383,421			
Jun-14	Non-Union				1,511,424	3,766	1,515,190			
		2,744,769	253,064	2,997,833	2,560,691	337,919	2,898,610	-6.7%	33.5%	-3.3%
Jul-14	Union				1,137,355	278,292	1,415,647			
Jul-14	Non-Union				1,458,340	3,644	1,461,984			
		2,670,575	240,133	2,910,709	2,595,695	281,936	2,877,631	-2.8%	17.4%	-1.1%

Duke Energy Kentucky  
 Case No. 2017-00321  
 Monthly Payroll Variance Analysis

Date	Employee Group	Monthly Budget			Monthly Actual			Variance Percent		
		Regular	OT	Total	Regular	OT	Total	Regular	OT	Total
Aug-14	Union				1,146,410	276,776	1,423,186			
Aug-14	Non-Union				1,471,943	4,850	1,476,793			
		2,688,501	251,800	2,940,300	2,618,354	281,626	2,899,979	-2.6%	11.8%	-1.4%
Sep-14	Union				1,169,868	307,681	1,477,549			
Sep-14	Non-Union				1,359,304	5,889	1,365,193			
		2,667,896	251,973	2,919,869	2,529,172	313,570	2,842,742	-5.2%	24.4%	-2.6%
Oct-14	Union				1,722,983	404,841	2,127,824			
Oct-14	Non-Union				1,635,594	4,910	1,640,504			
		3,102,071	338,874	3,440,945	3,358,577	409,751	3,768,328	8.3%	20.9%	9.5%
Nov-14	Union				1,127,223	276,320	1,403,542			
Nov-14	Non-Union				1,530,866	1,311	1,532,176			
		2,646,056	250,866	2,896,922	2,658,088	277,630	2,935,719	0.5%	10.7%	1.3%
Dec-14	Union				1,106,359	314,796	1,421,155			
Dec-14	Non-Union				1,565,830	3,741	1,569,571			
		2,651,303	241,276	2,892,579	2,672,189	318,536	2,990,726	0.8%	32.0%	3.4%
YTD - 14	Union				14,755,005	4,038,414	18,793,419			
YTD - 14	Non-Union				18,784,189	94,490	18,878,679			
		33,800,171	3,249,870	37,050,041	33,539,194	4,132,904	37,672,098	-0.8%	27.2%	1.7%

Duke Energy Kentucky  
 Case No. 2017-00321  
 Monthly Payroll Variance Analysis

Date	Employee Group	Monthly Budget			Monthly Actual			Variance Percent		
		Regular	OT	Total	Regular	OT	Total	Regular	OT	Total
Jan-15	Union				1,212,125	229,746	1,441,870			
Jan-15	Non-Union				1,380,022	2,022	1,382,044			
		2,814,776	220,431	3,035,207	2,592,147	231,768	2,823,914	-7.9%	5.1%	-7.0%
Feb-15	Union				1,007,534	183,114	1,190,648			
Feb-15	Non-Union				1,264,086	2,326	1,266,412			
		2,843,429	231,141	3,074,570	2,271,620	185,440	2,457,060	-20.1%	-19.8%	-20.1%
Mar-15	Union				1,016,064	216,667	1,232,731			
Mar-15	Non-Union				1,477,280	3,664	1,480,944			
		2,852,946	241,156	3,094,102	2,493,344	220,331	2,713,675	-12.6%	-8.6%	-12.3%
Apr-15	Union				1,017,444	386,423	1,403,867			
Apr-15	Non-Union				1,644,683	6,520	1,651,202			
		2,850,722	228,548	3,079,270	2,662,126	392,943	3,055,069	-6.6%	71.9%	-0.8%
May-15	Union				1,466,662	282,617	1,749,278			
May-15	Non-Union				1,643,137	4,115	1,647,252			
		3,164,833	299,926	3,464,759	3,109,799	286,732	3,396,531	-1.7%	-4.4%	-2.0%
Jun-15	Union				1,009,685	248,966	1,258,651			
Jun-15	Non-Union				1,630,246	3,529	1,633,775			
		2,781,642	219,052	3,000,694	2,639,931	252,495	2,892,426	-5.1%	15.3%	-3.6%
Jul-15	Union				960,978	293,345	1,254,323			
Jul-15	Non-Union				1,618,941	3,229	1,622,170			
		2,864,097	219,744	3,083,841	2,579,919	296,574	2,876,494	-9.9%	35.0%	-6.7%

Duke Energy Kentucky  
 Case No. 2017-00321  
 Monthly Payroll Variance Analysis

Date	Employee Group	Monthly Budget			Monthly Actual			Variance Percent		
		Regular	OT	Total	Regular	OT	Total	Regular	OT	Total
Aug-15	Union				968,825	268,473	1,237,297			
Aug-15	Non-Union				1,660,901	5,092	1,665,993			
		2,844,439	230,447	3,074,886	2,629,726	273,565	2,903,291	-7.5%	18.7%	-5.6%
Sep-15	Union				941,577	232,640	1,174,217			
Sep-15	Non-Union				1,694,421	7,376	1,701,797			
		2,825,316	215,633	3,040,949	2,635,999	240,016	2,876,014	-6.7%	11.3%	-5.4%
Oct-15	Union				1,391,031	367,630	1,758,661			
Oct-15	Non-Union				1,744,815	7,627	1,752,441			
		2,981,375	258,661	3,240,036	3,135,845	375,257	3,511,102	5.2%	45.1%	8.4%
Nov-15	Union				878,534	209,052	1,087,586			
Nov-15	Non-Union				1,650,358	5,425	1,655,783			
		2,633,288	201,050	2,834,338	2,528,893	214,477	2,743,369	-4.0%	6.7%	-3.2%
Dec-15	Union				939,343	200,402	1,139,745			
Dec-15	Non-Union				1,620,408	5,657	1,626,065			
		2,571,502	196,735	2,768,237	2,559,751	206,059	2,765,810	-0.5%	4.7%	-0.1%
YTD - 15	Union				12,809,802	3,119,073	15,928,875			
YTD - 15	Non-Union				19,029,297	56,583	19,085,880			
		34,028,365	2,762,524	36,790,889	31,839,099	3,175,656	35,014,755	-6.4%	15.0%	-4.8%

Duke Energy Kentucky  
 Case No. 2017-00321  
 Monthly Payroll Variance Analysis

Date	Employee Group	Monthly Budget			Monthly Actual			Variance Percent		
		Regular	OT	Total	Regular	OT	Total	Regular	OT	Total
Jan-16	Union				1,133,530	191,482	1,325,012			
Jan-16	Non-Union				1,678,728	2,982	1,681,710			
		3,176,944	226,662	3,403,606	2,812,258	194,464	3,006,722	-11.5%	-14.2%	-11.7%
Feb-16	Union				966,935	130,259	1,097,194			
Feb-16	Non-Union				1,691,860	3,244	1,695,104			
		3,001,222	210,691	3,211,914	2,658,795	133,503	2,792,298	-11.4%	-36.6%	-13.1%
Mar-16	Union				954,315	176,772	1,131,087			
Mar-16	Non-Union				1,737,018	4,612	1,741,629			
		3,066,811	230,693	3,297,504	2,691,333	181,384	2,872,717	-12.2%	-21.4%	-12.9%
Apr-16	Union				1,473,659	519,246	1,992,905			
Apr-16	Non-Union				1,923,722	13,764	1,937,486			
		3,310,901	291,949	3,602,849	3,397,381	533,010	3,930,391	2.6%	82.6%	9.1%
May-16	Union				942,627	253,782	1,196,409			
May-16	Non-Union				1,770,341	2,869	1,773,210			
		3,032,437	239,123	3,271,560	2,712,968	256,652	2,969,620	-10.5%	7.3%	-9.2%
Jun-16	Union				922,630	223,991	1,146,621			
Jun-16	Non-Union				1,436,551	5,530	1,442,081			
		3,117,482	248,280	3,365,762	2,359,181	229,521	2,588,702	-24.3%	-7.6%	-23.1%
Jul-16	Union				880,931	265,372	1,146,302			
Jul-16	Non-Union				1,650,089	6,463	1,656,552			
		2,682,806	215,679	2,898,485	2,531,020	271,835	2,802,855	-5.7%	26.0%	-3.3%

Duke Energy Kentucky  
 Case No. 2017-00321  
 Monthly Payroll Variance Analysis

Date	Employee Group	Monthly Budget			Monthly Actual			Variance Percent		
		Regular	OT	Total	Regular	OT	Total	Regular	OT	Total
Aug-16	Union				879,641	195,293	1,074,933			
Aug-16	Non-Union				1,716,859	7,488	1,724,347			
		2,708,747	215,364	2,924,111	2,596,500	202,780	2,799,280	-4.1%	-5.8%	-4.3%
Sep-16	Union				1,415,206	356,792	1,771,999			
Sep-16	Non-Union				1,756,404	10,337	1,766,741			
		3,015,213	250,822	3,266,035	3,171,610	367,130	3,538,740	5.2%	46.4%	8.3%
Oct-16	Union				903,411	211,261	1,114,672			
Oct-16	Non-Union				1,735,227	3,773	1,739,000			
		2,786,637	233,518	3,020,155	2,638,638	215,034	2,853,672	-5.3%	-7.9%	-5.5%
Nov-16	Union				929,949	231,574	1,161,523			
Nov-16	Non-Union				1,332,623	5,498	1,338,122			
		2,661,367	200,295	2,861,662	2,262,572	237,072	2,499,644	-15.0%	18.4%	-12.7%
Dec-16	Union				942,440	245,927	1,188,367			
Dec-16	Non-Union				1,645,040	6,892	1,651,931			
		2,656,555	205,974	2,862,528	2,587,479	252,818	2,840,298	-2.6%	22.7%	-0.8%
YTD - 16	Union				12,345,274	3,001,751	15,347,025			
YTD - 16	Non-Union				20,074,462	73,452	20,147,914			
		35,217,122	2,769,050	37,986,172	32,419,735	3,075,203	35,494,938	-7.9%	11.1%	-6.6%

Monthly variances in total that exceed 5% during the periods provided are attributed to open positions, which are often backfilled by contractors, and timing differences of planned work compared to budget.

**Duke Energy Kentucky**  
**Case No. 2017-00321**  
**Staff First Set Data Requests**  
**Date Received: August 25, 2017**

**STAFF-DR-01-035**

**REQUEST:**

Provide all wage, compensation, and employee benefits studies, analyses, or surveys conducted since the utility's last rate case or that are currently utilized by the utility.

**RESPONSE:**

Objection. This request is overbroad and unduly burdensome due to the voluminous nature of the request to the extent it requires the provision of information dating back to the Company's last electric rate case. Duke Energy Kentucky's last base electric rate case was filed in 2006. Without waiving said objection, and to the extent discoverable, Duke Energy participates in and utilizes a variety of salary surveys and ad hoc analyses conducted by third parties on an annual basis. Please refer to the direct testimony of Company witness Thomas Silinski as Attachment TS-4 contains a list of surveys being utilized in 2017. The documents are voluminous in nature and are considered to be proprietary by the vendor and subject to licensing agreements. As a result, to the extent permitted by these vendors, the Company will make available for the Commission's review, any of the surveys at a time and place that is convenient to the Commission and the Company.

In section V. of the testimony provided by Thomas Silinski, the application of the survey data is described and how it directly relates to ensuring the competitiveness of the Company's compensation programs. In addition, the results of several studies regarding

annual merit increases, the attraction and retention of employees, the financial cost of turnover, short-term incentive plan design and the prevalence of long-term incentives have been included in the Direct Testimony as Attachments TS-3, TS-4, TS-6 and TS-9.

**PERSON RESPONSIBLE:** Thomas Silinski

**REQUEST:**

For each employee group, state the amount, percentage increase, and effective dates for general wage increases and, separately, for merit increases granted or to be granted in the past two calendar years, the base period, and the forecasted test period.

**RESPONSE:**

On page 14 of Thomas Silinski's direct testimony, a chart was provided showing the merit increases provided to the various employee groups for the calendar years 2013 through 2017. Each year, these increases are effective in the pay period that contains March 1. As stated in the testimony, employees' individual increases may vary relative to the budget to allow for individual differentiators based on performance and current pay levels relative to the market. The increase awarded to each employee, if any, is based on a combination of factors, including his/her individual performance rating, his/her performance relative to his/her peers, and the position of his/her salary within the salary range for his/her job. The merit budget has not yet been determined for the forecasted test period. The Company generally waits until the fourth quarter of each year to make that determination, so the most up-to-date economic and market-based factors may be taken into consideration. However, the Company has included a placeholder of 3 percent in its budgeting plans for merit increases based on recent historical trends. On pages 16 and 17

of the testimony, the general wage increases awarded to union employees have been articulated and may also be reference in the labor union contracts in Attachments TS-7(a) through (f).

**PERSON RESPONSIBLE:** Thomas Silinski

**Duke Energy Kentucky  
Case No. 2017-00321  
Staff First Set Data Requests  
Date Received: August 25, 2017**

**STAFF-DR-01-037  
PUBLIC**

**REQUEST:**

Provide a schedule reflecting the salaries and other compensation of each executive office for the base period and three most recent calendar years. Include the percentage annual increase and the effective date of each increase, the job title, duty and responsibility of each officer, the number of employees who report to each officer, and to whom each officer reports. For employees elected to executive office status since the test year in the utility's most recent rate case, provide the salaries for the persons they replaced.

**RESPONSE:**

**CONFIDENTIAL PROPRIETARY TRADE SECRET (As to Attachments only)**

Please see STAFF-DR-01-37 Attachment (a) for the list of officers and responsibilities.

Please see STAFF-DR-01-37 (b) for prior executives and compensation and CONFIDENTIAL STAFF-DR-01-37(c) for schedules showing salary information and employee counts, and salary information for current executives.

**PERSON RESPONSIBLE:** Thomas Silinski



## Duke Energy Executive Profile



**Melissa H. Anderson**  
Executive Vice President  
Administration and  
Chief Human Resources Officer

Melissa Anderson serves as executive vice president, administration and chief human resources officer for Duke Energy. She is responsible for human resources policy and strategy, talent management and diversity, employee and labor relations, total rewards strategies and programs, and delivery of business partner services. Her administrative responsibilities include the real estate, land services, aviation and support services organizations.

Anderson joined Duke Energy in January 2015 from Domtar Inc., a Canada-based manufacturer of paper and personal care products. From 2010 to 2015, she served as senior vice president of human resources and corporate steward of talent for approximately 10,000 Domtar employees worldwide. She helped mold Domtar's successful evolution from a traditional pulp and paper manufacturer to an industry leader in fiber-based products, technology and services. In addition, she negotiated an innovative four-year contract with the United Steelworkers, which included the industry's first defined contribution pension plan.

Her prior corporate experience includes serving as vice president of human resources of global financing at IBM Corp. During her 17-year tenure with the Fortune 100 company, Anderson created and implemented talent strategies and led several successful cultural initiatives. She has also served as senior vice president of human resources and government relations for The Pantry Inc., from 2006 to 2010.

Anderson earned a Bachelor of Science degree in industrial relations from the University of North Carolina at Chapel Hill and a Master of Industrial and Labor Relations from Cornell University.

A native of Boone, N.C., Anderson and her husband, Daren, have a son and a daughter.

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## Duke Energy Executive Profile



**Andrea E. Bertone**  
President  
Duke Energy International

Andrea Bertone is president of Duke Energy International (DEI). She leads the Duke Energy business that owns and operates power generation facilities outside North America. DEI currently owns, operates or has substantial interests in approximately 4,900 gross megawatts of installed capacity in seven different countries in Latin America, in addition to owning interest in a methanol facility in Saudi Arabia. Bertone was named for her current position in July 2009.

Previously, she served as general counsel for DEI, a position that she held since 2006 in addition to serving as a director and later, and to this date, as a board member for DEI Paranapanema, a publicly traded generation company in Brazil. Before that, she served as associate general counsel for DEI, and as assistant general counsel for Duke Energy Services. She joined Duke Energy in 2001 in Houston.

Bertone began her career as a lawyer in São Paulo, Brazil, where she had a broad experience working for the federal judiciary system, as an associate to large local law firms, as in-house counsel for an airline company, and finally establishing and managing her own law practice. She moved to the United States in the early '90s, and after working for the international law firm of Baker & McKenzie in Chicago, Ill., returned to South America where she started her career in the energy sector working for Enron International. At that time, she actively participated in the privatization of the energy sector, especially in Brazil and Argentina.

Bertone earned a Juris Doctor degree from the University of São Paulo, Brazil, and a master's degree in law from Chicago-Kent College of Law. She has also taken executive education in the area of finance at Harvard Business School.

Bertone is married to Robert and has a stepson.

*Duke Energy, one of the largest electric power companies in the United States, supplies and delivers electricity to approximately 7 million customers in the Southeast and Midwest. The company also distributes natural gas in Ohio and Kentucky. Its commercial and international businesses operate diverse power generation assets in North America and Latin America, including a growing renewable energy portfolio. Headquartered in Charlotte, N.C., Duke Energy is a Fortune 125 company traded on the New York Stock Exchange under the symbol DUK.*





## Duke Energy Executive Profile



**William E. (Bill) Currens Jr.**  
Senior Vice President, Controller  
and Chief Accounting Officer

As senior vice president, controller and chief accounting officer for Duke Energy, Bill Currens oversees the accounting, financial reporting and internal controls for the corporation.

Previously, as vice president of investor relations, Currens was responsible for managing the company's key relationships with investors and analysts, monitoring trends in the investment markets and developing investor communication materials.

He has also served as general manager of financial reporting and analysis for the company. His primary responsibilities included oversight of the preparation and review of the Duke Energy periodic Securities and Exchange Commission filings, and reporting and analysis of monthly financial results to Duke Energy's management and board of directors.

Prior to joining Duke Energy in October 2002, Currens spent more than nine years with the public accounting firm of KPMG LLP.

A native of High Point, N.C., Currens earned a bachelor's degree in business administration and a master's degree in accounting, both from the University of North Carolina at Chapel Hill. In 2015, he completed The Executive Program at the Darden School of Business at the University of Virginia.

He is a certified public accountant in North Carolina and currently serves on the board of directors for the Renaissance West Community Initiative and as a member of the advisory committee for the historic Carolina Theatre in Charlotte. Currens previously served as treasurer of the board of directors of the N.C. Zoological Society, chair of Duke Energy's United Way campaign, and co-chair of the Edison Electric Institute's Investor Relations Group.

Currens and his wife, Sarah, have two daughters.

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## Duke Energy Executive Profile



**Stephen G. De May**  
Senior Vice President – Tax  
and Treasurer

Stephen De May is senior vice president, tax and treasurer for Duke Energy. As treasurer, he is responsible for financing and capital markets activities, liability management, liquidity and cash management, long-term investments and managing Duke Energy's relationships with the major credit rating agencies. As head of tax, he is responsible for federal, state, local and international tax compliance, audits, research, structuring and tax planning, property tax, income tax accounting, tax information systems and Sarbanes-Oxley compliance with respect to tax matters.

Previously, De May served as senior vice president and treasurer, after the closing of the Progress Energy merger in 2012 until February 2016. Prior to that, he was named senior vice president, investor relations and treasurer in October 2009 where, in addition to his treasury responsibilities, he led investor relations and monitored trends in the investment markets and maintained key relationships with debt and equity investors, analysts and financial institutions.

De May joined the company in 1990 as a director of the company's former real estate development business, Crescent Resources, where he had responsibility for managing the finance and accounting functions. In 1994, he joined the company's corporate finance group, and in 1996, completed an extended risk management assignment at the company's energy trading and marketing affiliate.

Following the Duke Power/PanEnergy merger, De May managed the corporate finance group until 1999, when he was appointed vice president of business unit finance. During 2004 and 2005, he served as vice president of energy and environmental policy, the company's primary public policy role. Immediately following the merger between Duke Energy and Cinergy in April 2006, he served as assistant treasurer and head of corporate finance. In 2007, De May was named vice president and treasurer for Duke Energy, which included oversight of the risk management function, and in February 2009 he was named treasurer and chief risk officer. Before joining Duke Energy, he served as senior tax consultant for Deloitte & Touche and tax consultant for Price Waterhouse.

De May graduated from the University of North Carolina at Chapel Hill with a Bachelor of Arts degree in political science and a Master of Business Administration degree from the McColl Graduate School of Business at Queens University of Charlotte. He is a certified public accountant in North Carolina. In 2010, he completed the Advanced Management Program at the Wharton School of the University of Pennsylvania. A native of Long Island, N.Y., De May and his wife, Linda, have three children.

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## Duke Energy Executive Profile



**Douglas F (Doug) Esamann**

Executive Vice President  
Energy Solutions

President  
Midwest and Florida Regions

As executive vice president of energy solutions for Duke Energy, Doug Esamann is responsible for corporate and regulatory strategy, emerging technology and the company's regulated and commercial renewable energy operations. In addition, he has responsibility for the development, marketing and sales of customer products and services, customer communications across all channels and the company's economic development efforts. As president of the Midwest and Florida regions, he has responsibility for the profit/loss, strategic direction and performance of the company's regulated electric utilities in Indiana, Ohio, Kentucky and Florida.

Previously, Esamann served as president of Duke Energy Indiana, the state's largest electric utility, serving approximately 810,000 customers in 69 of the state's 92 counties. He was responsible for the company's regulatory, governmental relations, economic development and community affairs work in Indiana. He served in that role from November 2010 until June 2015.

Prior to that, Esamann was senior vice president of corporate strategy for Duke Energy, where he led the company's strategy development and business planning efforts, including load forecasting and market fundamentals. Following the merger between Duke Energy and Cinergy in April 2006, Esamann served as group vice president of strategy and planning for Duke Energy's regulated utilities, with responsibility for integrated resource planning, environmental compliance planning, transactional support, customer market analytics, load research and renewable energy compliance.

With Cinergy, he served as senior vice president of energy portfolio strategy and management for Cinergy's commercial business unit, with responsibility for fuel management, environmental risk management, generation dispatch, power purchases and sales, portfolio analytics, load forecasting, generation asset planning, demand-side management planning and environmental compliance planning.

Esamann began his employment with Public Service Indiana (predecessor of PSI Energy) in 1979. In the course of his PSI/Cinergy career, he held a variety of leadership roles, including vice president and chief financial officer of the commercial business unit from 1999 until 2001, and president of PSI Energy from 2001 until 2004.

Esamann has been active on a number of community and industry boards. He currently serves as chairman of the board for Energy Systems Network, a nonprofit industry initiative focused on clean technology development. He is a member of the board of directors for the Electric Power Research Institute (EPRI) and serves on the advisory board for the University of Missouri Financial Research Institute. He also serves on the board of trustees for Discovery Place, a hands-on science and technology museum for visitors of all ages based in Charlotte, N.C.

(continued on next page)





A native of Plainfield, Ind., Esamann earned a Bachelor of Science degree in accounting from Indiana University. He and his wife, Kimberly, have two daughters, a son and three granddaughters.

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## Duke Energy Executive Profile



**Lynn J. Good**  
Chairman, President  
and Chief Executive Officer

Lynn Good is chairman, president and chief executive officer of Duke Energy, one of America's largest electric power companies. Under her leadership, Duke Energy has intensified its focus on serving its customers and communities well today while leading the way to a safe, secure and responsible energy future.

Before becoming CEO in 2013, she served as Duke Energy's chief financial officer, and earlier led the company's commercial energy businesses during its initial development of renewable energy projects. She began her utility career in 2003 with Cincinnati-based Cinergy, which merged with Duke Energy three years later. Prior to 2003, she was a partner at two international accounting firms, including a long career with Arthur Andersen.

*Fortune* magazine lists Good as 11<sup>th</sup> among the "Most Powerful Women in Business" and *Forbes* magazine calls her one of "The World's 100 Most Powerful Women." In 2016, she became the first regulated utility CEO designated as a LinkedIn Influencer – an online thought-leadership program.

Under Good's leadership, Duke Energy is embracing new technologies and forward-thinking strategies that strengthen the company's environmental stewardship. In addition to developing industry-leading solutions for managing coal ash, Duke Energy has increased its investment in solar and wind facilities to \$4 billion, and the company has become a top-10 U.S. wind power producer. In 2015, more than 40 percent of the company's delivered energy was produced from carbon-free sources. Duke Energy was named as one of the "Global 100 Most Sustainable Corporations" by *Corporate Knights*, while *Newsweek* listed it as one of "America's Greenest Companies."

Duke Energy has paid a quarterly cash dividend on its common stock for 90 consecutive years. In 2015, the company was listed as one of the "50 Best Companies to Work for in America" by *Business Insider* and the prior year *DailyWorth* named it as one of the "25 Best Companies for Women."

Good is a member of the Boeing board of directors and serves on its audit and finance committees. She is also a board member of the Institute of Nuclear Power Operations, serves on the executive committee of the Edison Electric Institute's board, and is part of the executive committee of the Nuclear Energy Institute. She is a member of the Business Council and the Business Roundtable. She also serves on the boards of the Bechtler Museum of Modern Art and the Foundation for the Carolinas in Charlotte. Good holds Bachelor of Science degrees in systems analysis and accounting from Miami University in Oxford, Ohio. She and her husband, Brian, live in Charlotte, N.C.

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## Duke Energy Executive Profile



**James P. (Jim) Henning**  
State President  
Ohio and Kentucky

Jim Henning is president of Duke Energy's utility operations in Ohio and Kentucky, which serves approximately 850,000 electric customers and 529,000 natural gas customers. He is accountable for advancing the company's rate and regulatory initiatives, and managing the government relations, economic development and community affairs function throughout the region.

Prior to assuming his current role in 2012, Jim was vice president of government and regulatory affairs for Duke Energy Ohio and Duke Energy Kentucky. In this role, he was responsible for the government and regulatory policies and strategies to strengthen Duke Energy's mission of providing safe, reliable and clean energy for customers in both states. Jim also managed key relationships within the governors' offices and state legislatures, as well as tactical interactions with the company's regulators in Ohio and Kentucky.

Jim previously spent more than nine years leading the commercial activities of Duke Energy's regulated natural gas business in Ohio and Kentucky. He oversaw the planning, procurement and recovery of more than \$400 million in annual investment in natural gas, and directed the physical operations and control of Duke Energy's natural gas distribution system. He also led the teams responsible for managing the relationships with large-business natural gas customers, as well as the management and administration of the company's natural gas customer choice program.

Born and raised in Ohio, Jim earned a Bachelor of Science degree in financial services from Wright State University in Dayton, Ohio, and an MBA in finance marketing from the University of South Florida in Tampa, Fla.

Jim is active in a number of community and professional activities. He serves as chair of RED1 Cincinnati, the region's economic development initiative. In addition, Jim is a board member of the Cincinnati USA Regional Chamber, Cintrifuse, People Working Cooperatively, ArtsWave and the Dan Beard Council, Boy Scouts of America. He is also a member of the Cincinnati Business Committee and the Ohio Business Roundtable, and is chair of ArtsWave's 2018 Community Campaign.

In his spare time, Jim enjoys golf, traveling and bicycling. He and his wife, Christine, have two children.

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## Duke Energy Executive Profile



**Dhiaa M. Jamil**  
Executive Vice President  
and Chief Operating Officer

As executive vice president and chief operating officer for Duke Energy, Dhiaa Jamil is responsible for all power generation and electric transmission for the company's regulated utilities, including nuclear, fossil and hydro generation; coal ash management; environmental, health and safety; fuels and system optimization; and supply chain. In addition, he has responsibility for companywide project management and construction, and new plant development.

Jamil has 35 years of experience in the energy industry. Previously, he served as executive vice president and president of the company's regulated generation and transmission organizations. He has also served as president of Duke Energy Nuclear, where he had overall responsibility for the safe and efficient operation of the largest regulated nuclear generation fleet in the U.S.

Jamil joined Duke Power in 1981 as an engineer in the design engineering department. He held various management roles at the Oconee, McGuire and Catawba nuclear stations, including station manager and site vice president. In 2006, Jamil was named senior vice president of nuclear support. He led the organization responsible for plant support, major projects and nuclear fuel management. He was named chief nuclear officer in 2008 and chief generation officer in 2009. Following the Duke Energy/Progress Energy merger in July 2012, he was named executive vice president and chief nuclear officer before assuming the role of executive vice president and president of Duke Energy Nuclear in March 2013.

Jamil received a Bachelor of Science degree in electrical engineering from the University of North Carolina at Charlotte. He has completed the Harvard Business School Advanced Management Program and Duke Energy's technical nuclear certification program. He is also a registered professional engineer in North Carolina and South Carolina.

Jamil currently serves on the board of directors for Nuclear Electric Insurance Limited (NEIL) and is a member of the National Nuclear Training Accrediting Board and the Nuclear Energy Institute Executive Committee.

He is currently a trustee at the University of North Carolina at Charlotte and serves as chair of the Energy Production and Infrastructure Center advisory board at UNC Charlotte. He also serves as a trustee of the Duke Energy Foundation.

Jamil and his wife, Hope, have a daughter and two sons.

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## Duke Energy Executive Profile



### **Julie S. Janson**

Executive Vice President,  
External Affairs, Chief Legal Officer  
and Corporate Secretary

Julie Janson is executive vice president, external affairs, chief legal officer and corporate secretary for Duke Energy. She is the primary legal advisor to Duke Energy's board of directors and senior management, and she leads the Office of the General Counsel, which includes the company's legal, corporate governance and ethics and compliance functions. In addition, Janson oversees the corporate communications, federal government affairs, strategic policy and sustainability functions, stakeholder strategy and the Duke Energy Foundation.

Previously, Janson served as president of Duke Energy's utility operations in Ohio and Kentucky, serving approximately 1 million natural gas and electric customers in southwest Ohio and approximately 230,000 customers in six Northern Kentucky counties. Having led the Ohio/Kentucky utility operations since 2008, Janson assumed her current position in December 2012.

Prior to that, she served as senior vice president of ethics and compliance, and corporate secretary for Duke Energy, a position she held since 2006. Before that, she served as corporate secretary and chief compliance officer for Cinergy Corp. She was appointed chief compliance officer in 2004 and corporate secretary in 2000.

From 1998 to 2004, Janson served as senior counsel, providing advice on general corporate, corporate governance and securities-related matters. From 1996 to 1998, Janson served as counsel for Cinergy, providing research, advice and support for divestitures, mergers and acquisitions, and several internal clients including investor relations, shareholder services, corporate communications and government and regulatory affairs. She also served as corporate counsel to the international business unit. She was manager of investor relations for Cinergy from 1995 to 1996.

Prior to joining Cinergy, Janson was corporate attorney for The Cincinnati Gas & Electric Company (CG&E), playing a role in the merger of CG&E and PSI Energy, which formed Cinergy Corp. Before joining CG&E, she served as a law clerk with Adams, Brooking, Stepler, Wolterman & Dusing in Covington, Ky.

She earned a Juris Doctor degree from the University of Cincinnati College of Law. She also holds a Bachelor of Arts degree in American Studies from Georgetown College in Georgetown, Ky.

Janson is a member of the bar associations of Ohio and Kentucky, with legal experience that spans nearly 30 years. She is a member of the DirectWomen Board Institute Class of 2011, a program designed to identify and promote accomplished female lawyers to serve on corporate boards of public companies.

Janson is active in a number of community and professional activities. She is a member of the Edison Electric Institute (EEI) Legal Committee, director of the North Carolina Chamber Legal

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Institute and vice chair of Economic Development for the Charlotte Chamber Executive Committee. She serves on the board of directors of The Ohio National Life Insurance Co. and Ohio National Financial Services Inc. and on the board of trustees for Queens University. She is also a member of the Commercial Club of Cincinnati and serves as a trustee for the Duke Energy Foundation.

Janson chaired the Cincinnati Business Committee and co-chaired the Economic Development Task Force. She chaired the board of directors and the executive committee of the Cincinnati USA Regional Chamber. She was also a member of the board of directors and executive committee of the Ohio Business Roundtable, the Kentucky Chamber of Commerce and a member of the Vision 2015 CEO Roundtable in Northern Kentucky.

Janson served on the Climate Protection Steering Committee, appointed by the Cincinnati City Council, and was a board member of the Cincinnati Center City Development Corporation (3CDC), the University of Cincinnati Foundation and Cintrifuse. She served as vice chair of the 2012 World Choir Games and chaired the city of Cincinnati's 2010 Fine Arts Fund Campaign. She has also served on the boards of directors of Northern Kentucky Tri-County Economic Development Corporation (Tri-ED), Vision 2015 Regional Stewardship Council, United Way of Greater Cincinnati and Lighthouse Youth Services.

Janson and her husband, Chip, have two daughters.

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## Duke Energy Executive Profile



**A.R. Mullinax**  
Executive Vice President  
Strategic Services

A.R. Mullinax serves as executive vice president of strategic services for Duke Energy. He leads the information technology, supply chain, administrative services and performance excellence functions that deliver services across the company.

Previously, he served as vice president, information technology, and chief information officer for Duke Energy. During 2011, he served as Duke Energy's integration executive, with responsibility for the planning of integration activities for the Duke Energy/Progress Energy merger.

Mullinax's career began with the internal audit staff for Texas Eastern Corp. in 1977, a predecessor company of Duke Energy. He served as senior analyst of corporate planning beginning in 1980, and later served as supervisor with the company's National Methanol Co. in Saudi Arabia from 1982 to 1984. After returning to the United States, Mullinax progressed through the accounting function and was named controller in 1991. He was named general manager of management information systems and controls in 1994, and vice president of information services and controls in 1995.

Mullinax became senior vice president of Duke Energy's shared services in 1997 and held various responsibilities, including shared services, global sourcing and logistics, eBusiness and DukeNet Communications before being named vice president and chief information officer in 2004.

A native of Cameron, Texas, Mullinax received a Bachelor of Business Administration degree in accounting from Texas A&M University. He is a member of the American Institute of Certified Public Accountants and the Texas Society of Certified Public Accountants.

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## Duke Energy Executive Profile



**Brian D. Savoy**  
Senior Vice President  
Business Transformation  
and Technology

Brian Savoy is senior vice president, business transformation and technology for Duke Energy. He is responsible for information technology and leading business change to advance the company's strategic objectives.

Prior to this role, he served as chief accounting officer and controller for Duke Energy where his responsibilities included the accounting, financial reporting and internal controls for the corporation.

Savoy joined Duke Energy in 2001 as a manager in Duke Energy's energy trading unit, Duke Energy North America. He was named director of trading and risk services later in that year. Savoy led derivative accounting and trading control functions for energy trading and marketing activities and was instrumental in the successful wind-down and disposition of Duke Energy North America in 2005.

Following Duke Energy's merger with Cinergy in 2006, he was appointed as vice president and controller of the commercial power segment and responsible for accounting, financial reporting and internal controls functions. In 2009, Savoy was named director of forecasting and analysis where he played a significant role in addressing challenging business and strategic issues, including leading financial due diligence for the Duke Energy/Progress Energy merger completed in 2012. He assumed his current position in May 2016.

Prior to joining Duke Energy, Savoy was a manager with the international accounting firm, Deloitte & Touche where he oversaw audit engagements for large energy clients.

Savoy earned a Bachelor of Business Administration degree in accounting from Lamar University in Beaumont, Texas and completed the Advanced Management Program at the Fuqua School of Business at Duke University in Durham, N.C. He is a certified public accountant in both Texas and Ohio.

Savoy currently serves on the boards of advisors for the Belk College of Business at UNC Charlotte and the McColl School of Business at Queens University. He and his wife, Sabrina, along with their son and daughter, live in Charlotte, N.C.

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## Duke Energy Executive Profile



**Jennifer L. Weber**  
Executive Vice President  
External Affairs and Strategic Policy

As executive vice president of external affairs and strategic policy for Duke Energy, Jennifer Weber leads the federal affairs, public affairs, environmental and energy policy, corporate communications and sustainability functions. Her communications responsibilities include strategy and services: support for the company's businesses, brand management, media relations, social media and Web presence. In addition, Jennifer has responsibility for The Duke Energy Foundation and community affairs.

Previously, Jennifer served as executive vice president and chief human resources officer for Duke Energy, where she led the human resources and communications functions. This included human resources policy and strategy, talent management and diversity, employee and labor relations, total rewards strategies and programs, and delivery of business partner services. In addition, Jennifer had responsibility for the administrative services function, which included aviation, enterprise protective services, real estate, support services and land services.

Jennifer joined Duke Energy in November 2008 from Scripps Networks Interactive Inc. in Cincinnati, Ohio. From 2005 to 2008, she served Scripps, and then Scripps Networks Interactive when the company was spun off, as senior vice president of human resources. Prior to joining Scripps in 2005, Jennifer worked at the consulting firm Towers Perrin for 12 years – as a partner and as managing principal of the firm's Cincinnati office. In that role, she participated in the design and implementation of total rewards strategies and programs for many large clients.

A native of Mansfield, Ohio, Jennifer received a master's degree from Carnegie Mellon University. She also earned a bachelor's degree from Miami University in Ohio, graduating Phi Beta Kappa and cum laude.

Jennifer is a past chair and current member of the board of directors for the United Way of Central Carolinas. She is also a member of the executive committee of the Charlotte Chamber, national advisory board of the Institute for Emerging Issues and the board of directors for the Center for Climate and Energy Solutions. Prior to her relocation to Charlotte, she served on the boards of the Dan Beard Boy Scout Council of Greater Cincinnati and the Salvation Army. She also participated in Leadership Cincinnati. Jennifer and her husband, Eric, have two daughters and a son.

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## Duke Energy Executive Profile



**Gregory C. (Greg) Wolf**  
President  
Commercial Portfolio  
and Duke Energy Renewables

Greg Wolf is president of Duke Energy's commercial portfolio and also serves as president of Duke Energy Renewables. The commercial portfolio consists of the company's nonregulated renewable energy, electric transmission, natural gas infrastructure and energy storage businesses. He assumed his current position in June 2015.

For the past five years, Greg has focused on growing and managing Duke Energy's utility-scale wind and solar generation assets, which total more than 2,000 megawatts across 12 states. Customers include utilities, electric cooperatives, municipalities, large corporations and leading universities.

Duke Energy added controlling investments in REC Solar and Phoenix Energy Technologies to its growing commercial business in 2015, expanding its offerings to include distributed solar projects, energy storage systems and energy management solutions specifically tailored for small and mid-size businesses to large organizations and corporations.

Previously, Greg has managed energy technology investments for Duke Energy and led the company's commercial telecommunications business. Before the Duke Energy/Cinergy merger in 2006, he served as vice president for generation management in Cinergy's commercial business unit. His experience prior to Duke Energy included executive roles at General Electric, where he managed energy investments for GE Capital and led business development for GE Power Systems. He began his career at Procter & Gamble with roles in marketing.

Greg earned undergraduate degrees in industrial management and finance from the University of Cincinnati and a Master of Business Administration degree from the Harvard Business School.

Greg currently serves on the boards of Semprius, a unique high concentration photovoltaic company, and Northern Power Systems (NPS, TSX), a wind turbine and power technology company.

In the community, he serves on the governing board of the Carolina Thread Trail, an interconnected trail system in piedmont North Carolina and South Carolina focused on preserving natural corridors. He is on the board of trustees for the University of Cincinnati Foundation and previously served as a trustee on the Cincinnati Museum Center Board.

He and his family reside in Charlotte, N.C.

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## Duke Energy Executive Profile



**Lloyd M. Yates**  
Executive Vice President  
Customer and Delivery Operations

President  
Carolinas Region

As executive vice president of customer and delivery operations for Duke Energy, Lloyd Yates is responsible for all customer-facing operations. In addition, he oversees the company's electric distribution system, as well as planning for grid investments to enhance reliability and the customer experience. As president of Duke Energy's Carolinas Region, he has responsibility for the profit/loss, strategic direction and performance of the company's regulated utilities in North Carolina and South Carolina.

Yates has more than 30 years of experience in the energy industry, including the areas of nuclear generation, fossil generation and energy delivery. He previously served as executive vice president of regulated utilities for Duke Energy, where he had responsibility for the company's utility operations in six states. He also had responsibility for federal government affairs, as well as environmental and energy policy at the state and federal levels. As executive vice president of customer operations for Duke Energy, he led the transmission, distribution, customer services, gas operations and grid modernization functions to approximately 7.2 million electric customers and 500,000 natural gas customers.

Prior to the Duke Energy/Progress Energy merger in July 2012, Yates served as president and chief executive officer for Progress Energy Carolinas. He was promoted to that position in July 2007, after serving for more than two years as senior vice president of energy delivery for Progress Energy Carolinas. Prior to that, he served as vice president of transmission for Progress Energy Carolinas. Yates joined Progress Energy predecessor, Carolina Power & Light, in 1998, and served for five years as vice president of fossil generation. Before joining Progress Energy, he worked for PECO Energy for 16 years in several line operations and management positions.

Yates earned a bachelor's degree in mechanical engineering from the University of Pittsburgh and a master's degree in business administration from St. Joseph's University in Philadelphia. He attended the Advanced Management Program at the University of Pennsylvania Wharton School and the Executive Management Program at the Harvard Business School.

Yates serves on several community, state and industry boards. In 2014, he was elected president and chairman of the Association of Edison Illuminating Companies. He is also a director for Marsh & McLennan Companies Inc., a global professional services firm. Yates and his wife, Monica, have two daughters.

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## Duke Energy Executive Profile



**Franklin H. (Frank) Yoho**  
Executive Vice President and President  
Natural Gas Business

As executive vice president and president of Duke Energy's natural gas business, Frank Yoho oversees all of the company's natural gas operations in North Carolina, South Carolina, Ohio, Kentucky and Tennessee.

Prior to Duke Energy's acquisition of Piedmont Natural Gas in October 2016, Yoho served as senior vice president and chief commercial officer for Piedmont Natural Gas. In this role, he was responsible for sales and marketing, transportation services, supply planning, gas supply, wholesale marketing, field customer service and customer service.

Before joining Piedmont in 2002, Yoho served as vice president of business development for CT Communications and senior vice president, marketing and gas supply, for the former Public Service Company of North Carolina (PSNC), now a division of SCANA Corporation.

Yoho received his MBA from Ohio State University and a bachelor's degree in economics from Washington and Jefferson College.

Yoho serves as board chair of the Southern Gas Association and is a member of the advisory board for the Energy Production and Infrastructure Center (EPIC) at UNC Charlotte. He has served as first vice president of the Southeastern Gas Association and was formerly on the board of trustees of the Institute of Gas Technology.

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## Duke Energy Executive Profile



**Steven K. Young**  
Executive Vice President  
and Chief Financial Officer

Steve Young is executive vice president and chief financial officer for Duke Energy. He leads the financial function, which includes the controller's office, treasury, tax, risk management and insurance, as well as corporate development. These duties include accounting, cash management and overseeing risk control policies. Young also oversees the company's information technology, cybersecurity and physical security organizations.

Young joined Duke Power in 1980 as a financial assistant. After a series of promotions within the controller's department, he was named manager of bulk power agreements in system planning and operating in 1991, and manager of the rate department in 1993. In April 1998, Young was appointed vice president of rates and regulatory affairs, with responsibility for Duke Power's regulatory strategies and policies in rate, financial and accounting matters. He was also accountable for the company's interaction with the utility commissions of North Carolina and South Carolina, and the Federal Energy Regulatory Commission. He was named senior vice president and chief financial officer for Duke Power in February 2003, group vice president and chief financial officer in March 2004, and vice president and controller in June 2005.

In December 2006, Young was named senior vice president and controller for Duke Energy. In addition to maintaining that role at the close of the merger between Duke Energy and Progress Energy in July 2012, he also became the company's chief accounting officer. He was named executive vice president and chief financial officer of Duke Energy in August 2013. In early 2016, Young also assumed responsibility for Duke Energy's newly formed business transformation and technology function.

Young earned a Bachelor of Arts degree in business administration from the University of North Carolina at Chapel Hill. He also completed the Advanced Management Program at the Wharton School of Business and the Reactor Technology Course for Utility Executives at the Massachusetts Institute of Technology.

Young is a certified public accountant and a certified managerial accountant in North Carolina. He is a member of the American Institute of Certified Public Accountants, Institute of Managerial Accountants and National Association of Accountants. He is also a member of the Edison Electric Institute CFO Committee. Young serves as a member of the boards of directors for the Bechtler Museum of Art and the Charlotte Sports Foundation. He is also a member of the Regional Campaign Committee of the United Way of Central Carolinas.

Young was born in 1958. He and his wife, Lilly, have a daughter and a son.

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**Previous Executive Officers**

Name	Title	Annual Rate	Last Date in Role	Notes
B Keith Trent	EVP, Grid Solutions and President, MW and FL Regions	\$615,000	5/31/2015	
Bill McCollum	Group Executive & Chief Reg Generation Officer	\$396,000	5/1/2007	
Brett C Carter	SVP, Chief Distribution Officer	\$330,000	8/15/2014	As reflected on the 2013 FERC Form 1
Christopher C Rolfe	Group Executive & Chief Administrative Officer	\$399,996	6/1/2009	
David L Hauser	Group Executive & Chief Financial Officer	\$600,000	7/1/2009	
James E Mehring	VP, Gas Operations	\$247,164	5/1/2014	
James E Rogers	Chairman, Pres & CEO	\$0	6/30/2013	Paid through stock
James L Turner	Group Executive, Pres & COO of US FEG	\$650,004	1/1/2011	
Jeana G Sheehan	Interim Chief HR Officer	\$350,000	3/1/2015	
Jeffrey J Lyash	EVP, Energy Supply	\$515,000	1/1/2013	
Jim L Stanley	SVP & Chief Distribution Officer	\$329,333	10/1/2012	
Julia S Janson	State President OH/KY	\$322,250	12/16/2012	As reflected on the 2011 FERC Form 1
Lynn J Good	EVP & Chief Financial Officer	\$625,000	6/30/2013	As reflected on the 2012 FERC Form 1
Marc Manly	Group Executive & Chief Legal Officer & Corporate Secretary	\$600,000	12/16/2012	
Patricia K Walker	SVP, OH and KY Gas Operations	\$243,870	6/1/2010	
Sandra P Meyer	SVP, Power Delivery	\$349,176	6/1/2010	
Steven K Young	VP, Chief Accounting Officer & Controller	\$324,225	8/5/2013	As reflected on the 2012 FERC Form 1

**CONFIDENTIAL STAFF-DR-01-037(c)  
ATTACHMENT IS BEING PROVIDED  
UNDER SEAL OF A PETITION FOR  
CONFIDENTIAL TREATMENT**

**REQUEST:**

Describe in detail how the base period capitalization rate was determined. If different rates were used for specific expenses (i.e., payroll, clearing accounts, depreciation, etc.), indicate the rate and how it was determined. Indicate all proposed changes to the capitalization rate and how the changes were determined.

**RESPONSE:**

For the actual months (Dec 2016 through May 2017) during the base period, labor is charged directly to expense or capital as deemed appropriate at that time. Any labor loadings (e.g., payroll taxes, clearing accounts, depreciation, etc.) on the direct labor cost is allocated to capital or expense based on the same proportion as the direct labor.

For the forecasted months (June 2017 through November 2017) of the base period, labor is budgeted directly to expense or capital as was deemed appropriate at the time the budget was developed (summer/fall 2016). Any labor loadings (e.g., payroll taxes, clearing accounts, depreciation, etc.) on the direct labor cost is allocated to capital or expense based on the same proportion as the direct labor.

The Company does not anticipate any changes to the capitalization rate.

**PERSON RESPONSIBLE:** Beau Pratt/David Doss