

**COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION**

IN THE MATTER OF THE ADJUSTMENT  
OF ELECTRIC RATES OF DUKE ENERGY KENTUCKY, INC.

CASE NO. 2017-00321

FILING REQUIREMENTS

**VOLUME 9**

**Duke Energy Kentucky, Inc.**  
**Case No. 2017-00321**  
**Forecasted Test Period Filing Requirements**  
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<b>Vol. #</b>	<b>Tab #</b>	<b>Filing Requirement</b>	<b>Description</b>	<b>Sponsoring Witness</b>
1	1	KRS 278.180	30 days' notice of rates to PSC.	James P. Henning
1	2	807 KAR 5:001 Section 7(1)	The original and 10 copies of application plus copy for anyone named as interested party.	James P. Henning
1	3	807 KAR 5:001 Section 12(2)	<p>(a) Amount and kinds of stock authorized.</p> <p>(b) Amount and kinds of stock issued and outstanding.</p> <p>(c) Terms of preference of preferred stock whether cumulative or participating, or on dividends or assets or otherwise.</p> <p>(d) Brief description of each mortgage on property of applicant, giving date of execution, name of mortgagor, name of mortgagee, or trustee, amount of indebtedness authorized to be secured thereby, and the amount of indebtedness actually secured, together with any sinking fund provisions.</p> <p>(e) Amount of bonds authorized, and amount issued, giving the name of the public utility which issued the same, describing each class separately, and giving date of issue, face value, rate of interest, date of maturity and how secured, together with amount of interest paid thereon during the last fiscal year.</p> <p>(f) Each note outstanding, giving date of issue, amount, date of maturity, rate of interest, in whose favor, together with amount of interest paid thereon during the last fiscal year.</p> <p>(g) Other indebtedness, giving same by classes and describing security, if any, with a brief statement of the devolution or assumption of any portion of such indebtedness upon or by person or corporation if the original liability has been transferred, together with amount of interest paid thereon during the last fiscal year.</p> <p>(h) Rate and amount of dividends paid during the five (5) previous fiscal years, and the amount of capital stock on which dividends were paid each year.</p>	John L. Sullivan, III
1	4	807 KAR 5:001 Section 12(2)(i)	Detailed income statement and balance sheet.	David L. Doss
1	5	807 KAR 5:001 Section 14(1)	Full name, mailing address, and electronic mail address of applicant and reference to the particular provision of law requiring PSC approval.	James P. Henning

**Duke Energy Kentucky, Inc.**  
**Case No. 2017-00321**  
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<b>Vol. #</b>	<b>Tab #</b>	<b>Filing Requirement</b>	<b>Description</b>	<b>Sponsoring Witness</b>
1	6	807 KAR 5:001 Section 14(2)	If a corporation, the applicant shall identify in the application the state in which it is incorporated and the date of its incorporation, attest that it is currently in good standing in the state in which it is incorporated, and, if it is not a Kentucky corporation, state if it is authorized to transact business in Kentucky.	James P. Henning
1	7	807 KAR 5:001 Section 14(3)	If a limited liability company, the applicant shall identify in the application the state in which it is organized and the date on which it was organized, attest that it is in good standing in the state in which it is organized, and, if it is not a Kentucky limited liability company, state if it is authorized to transact business in Kentucky.	James P. Henning
1	8	807 KAR 5:001 Section 14(4)	If the applicant is a limited partnership, a certified copy of its limited partnership agreement and all amendments, if any, shall be annexed to the application, or a written statement attesting that its partnership agreement and all amendments have been filed with the commission in a prior proceeding and referencing the case number of the prior proceeding.	James P. Henning
1	9	807 KAR 5:001 Section 16 (1)(b)(1)	Reason adjustment is required.	James P. Henning William Don Wathen, Jr.
1	10	807 KAR 5:001 Section 16 (1)(b)(2)	Certified copy of certificate of assumed name required by KRS 365.015 or statement that certificate not necessary.	James P. Henning
1	11	807 KAR 5:001 Section 16 (1)(b)(3)	New or revised tariff sheets, if applicable in a format that complies with 807 KAR 5:011 with an effective date not less than thirty (30) days from the date the application is filed	Bruce L. Sailors
1	12	807 KAR 5:001 Section 16 (1)(b)(4)	Proposed tariff changes shown by present and proposed tariffs in comparative form or by indicating additions in italics or by underscoring and striking over deletions in current tariff.	Bruce L. Sailors
1	13	807 KAR 5:001 Section 16 (1)(b)(5)	A statement that notice has been given in compliance with Section 17 of this administrative regulation with a copy of the notice.	James P. Henning
1	14	807 KAR 5:001 Section 16(2)	If gross annual revenues exceed \$5,000,000, written notice of intent filed at least 30 days, but not more than 60 days prior to application. Notice shall state whether application will be supported by historical or fully forecasted test period.	James P. Henning
1	15	807 KAR 5:001 Section 16(3)	Notice given pursuant to Section 17 of this administrative regulation shall satisfy the requirements of 807 KAR 5:051, Section 2.	James P. Henning

1	16	807 KAR 5:001 Section 16(6)(a)	The financial data for the forecasted period shall be presented in the form of pro forma adjustments to the base period.	Robert H. Pratt
1	17	807 KAR 5:001 Section 16(6)(b)	Forecasted adjustments shall be limited to the twelve (12) months immediately following the suspension period.	Sarah E. Lawler Cynthia S. Lee Robert H. Pratt
1	18	807 KAR 5:001 Section 16(6)(c)	Capitalization and net investment rate base shall be based on a thirteen (13) month average for the forecasted period.	Sarah E. Lawler
1	19	807 KAR 5:001 Section 16(6)(d)	After an application based on a forecasted test period is filed, there shall be no revisions to the forecast, except for the correction of mathematical errors, unless the revisions reflect statutory or regulatory enactments that could not, with reasonable diligence, have been included in the forecast on the date it was filed. There shall be no revisions filed within thirty (30) days of a scheduled hearing on the rate application.	Robert H. Pratt
1	20	807 KAR 5:001 Section 16(6)(e)	The commission may require the utility to prepare an alternative forecast based on a reasonable number of changes in the variables, assumptions, and other factors used as the basis for the utility's forecast.	Robert H. Pratt
1	21	807 KAR 5:001 Section 16(6)(f)	The utility shall provide a reconciliation of the rate base and capital used to determine its revenue requirements.	Sarah E. Lawler
1	22	807 KAR 5:001 Section 16(7)(a)	Prepared testimony of each witness supporting its application including testimony from chief officer in charge of Kentucky operations on the existing programs to achieve improvements in efficiency and productivity, including an explanation of the purpose of the program.	All Witnesses
1	23	807 KAR 5:001 Section 16(7)(b)	Most recent capital construction budget containing at minimum 3 year forecast of construction expenditures.	Robert H. Pratt Joseph A. Miller Anthony J. Platz
1	24	807 KAR 5:001 Section 16(7)(c)	Complete description, which may be in prefiled testimony form, of all factors used to prepare forecast period. All econometric models, variables, assumptions, escalation factors, contingency provisions, and changes in activity levels shall be quantified, explained, and properly supported.	Robert H. Pratt
1	25	807 KAR 5:001 Section 16(7)(d)	Annual and monthly budget for the 12 months preceding filing date, base period and forecasted period.	Robert H. Pratt
1	26	807 KAR 5:001 Section 16(7)(e)	Attestation signed by utility's chief officer in charge of Kentucky operations providing: 1. That forecast is reasonable, reliable, made in good faith and that all basic assumptions used have been identified and justified; and 2. That forecast contains same assumptions and methodologies used in forecast prepared for use by management, or an identification and explanation for any differences; and 3. That productivity and efficiency gains are included in the forecast.	James P. Henning

1	27	807 KAR 5:001 Section 16(7)(f)	For each major construction project constituting 5% or more of annual construction budget within 3 year forecast, following information shall be filed: 1. Date project began or estimated starting date; 2. Estimated completion date; 3. Total estimated cost of construction by year exclusive and inclusive of Allowance for Funds Used During construction ("AFUDC") or Interest During construction Credit; and 4. Most recent available total costs incurred exclusive and inclusive of AFUDC or Interest During Construction Credit.	Robert H. Pratt Joseph A. Miller Anthony J. Platz
1	28	807 KAR 5:001 Section 16(7)(g)	For all construction projects constituting less than 5% of annual construction budget within 3 year forecast, file aggregate of information requested in paragraph (f) 3 and 4 of this subsection.	Robert H. Pratt Joseph A. Miller Anthony J. Platz
1	29	807 KAR 5:001 Section 16(7)(h)	Financial forecast for each of 3 forecasted years included in capital construction budget supported by underlying assumptions made in projecting results of operations and including the following information: 1. Operating income statement (exclusive of dividends per share or earnings per share); 2. Balance sheet; 3. Statement of cash flows; 4. Revenue requirements necessary to support the forecasted rate of return; 5. Load forecast including energy and demand (electric); 6. Access line forecast (telephone); 7. Mix of generation (electric); 8. Mix of gas supply (gas); 9. Employee level; 10. Labor cost changes; 11. Capital structure requirements; 12. Rate base; 13. Gallons of water projected to be sold (water); 14. Customer forecast (gas, water); 15. MCF sales forecasts (gas); 16. Toll and access forecast of number of calls and number of minutes (telephone); and 17. A detailed explanation of any other information provided.	Robert H. Pratt John Verderame John L. Sullivan, III Benjamin Passty
1	30	807 KAR 5:001 Section 16(7)(i)	Most recent FERC or FCC audit reports.	David L. Doss
2	31	807 KAR 5:001 Section 16(7)(j)	Prospectuses of most recent stock or bond offerings.	John L. Sullivan, III
2	32	807 KAR 5:001 Section 16(7)(k)	Most recent FERC Form 1 (electric), FERC Form 2 (gas), or PSC Form T (telephone).	David L. Doss
3-4	33	807 KAR 5:001 Section 16(7)(l)	Annual report to shareholders or members and statistical supplements for the most recent 2 years prior to application filing date.	John L. Sullivan, III
5	34	807 KAR 5:001 Section 16(7)(m)	Current chart of accounts if more detailed than Uniform System of Accounts charts.	David L. Doss
5	35	807 KAR 5:001 Section 16(7)(n)	Latest 12 months of the monthly managerial reports providing financial results of operations in comparison to forecast.	David L. Doss

5	36	807 KAR 5:001 Section 16(7)(o)	Complete monthly budget variance reports, with narrative explanations, for the 12 months prior to base period, each month of base period, and subsequent months, as available.	David L. Doss Robert H. Pratt
6-8	37	807 KAR 5:001 Section 16(7)(p)	SEC's annual report for most recent 2 years, Form 10-Ks and any Form 8-Ks issued during prior 2 years and any Form 10-Qs issued during past 6 quarters.	David L. Doss
9	38	807 KAR 5:001 Section 16(7)(q)	Independent auditor's annual opinion report, with any written communication which indicates the existence of a material weakness in internal controls.	David L. Doss
9	39	807 KAR 5:001 Section 16(7)(r)	Quarterly reports to the stockholders for the most recent 5 quarters.	John L. Sullivan
9	40	807 KAR 5:001 Section 16(7)(s)	Summary of latest depreciation study with schedules itemized by major plant accounts, except that telecommunications utilities adopting PSC's average depreciation rates shall identify current and base period depreciation rates used by major plant accounts. If information has been filed in another PSC case, refer to that case's number and style.	John J. Spanos
9	41	807 KAR 5:001 Section 16(7)(t)	List all commercial or in-house computer software, programs, and models used to develop schedules and work papers associated with application. Include each software, program, or model; its use; identify the supplier of each; briefly describe software, program, or model; specifications for computer hardware and operating system required to run program	Sarah E. Lawler
9	42	807 KAR 5:001 Section 16(7)(u)	If utility had any amounts charged or allocated to it by affiliate or general or home office or paid any monies to affiliate or general or home office during the base period or during previous 3 calendar years, file: 1. Detailed description of method of calculation and amounts allocated or charged to utility by affiliate or general or home office for each allocation or payment; 2. method and amounts allocated during base period and method and estimated amounts to be allocated during forecasted test period; 3. Explain how allocator for both base and forecasted test period was determined; and 4. All facts relied upon, including other regulatory approval, to demonstrate that each amount charged, allocated or paid during base period is reasonable.	Jeffrey R. Setser
10	43	807 KAR 5:001 Section 16(7)(v)	If gas, electric or water utility with annual gross revenues greater than \$5,000,000, cost of service study based on methodology generally accepted in industry and based on current and reliable data from single time period.	James E. Ziolkowski

11	44	807 KAR 5:001 Section 16(7)(w)	Local exchange carriers with fewer than 50,000 access lines need not file cost of service studies, except as specifically directed by PSC. Local exchange carriers with more than 50,000 access lines shall file: 1. Jurisdictional separations study consistent with Part 36 of the FCC's rules and regulations; and 2. Service specific cost studies supporting pricing of services generating annual revenue greater than \$1,000,000 except local exchange access: a. Based on current and reliable data from single time period; and b. Using generally recognized fully allocated, embedded, or incremental cost principles.	N/A
11	45	807 KAR 5:001 Section 16(8)(a)	Jurisdictional financial summary for both base and forecasted periods detailing how utility derived amount of requested revenue increase.	Sarah E. Lawler
11	46	807 KAR 5:001 Section 16(8)(b)	Jurisdictional rate base summary for both base and forecasted periods with supporting schedules which include detailed analyses of each component of the rate base.	Sarah E. Lawler Cynthia S. Lee Robert H. Pratt Lisa M. Bellucci James E. Ziolkowski David L. Doss
11	47	807 KAR 5:001 Section 16(8)(c)	Jurisdictional operating income summary for both base and forecasted periods with supporting schedules which provide breakdowns by major account group and by individual account.	Sarah E. Lawler
11	48	807 KAR 5:001 Section 16(8)(d)	Summary of jurisdictional adjustments to operating income by major account with supporting schedules for individual adjustments and jurisdictional factors.	Sarah E. Lawler Cynthia S. Lee Robert H. Pratt James E. Ziolkowski
11	49	807 KAR 5:001 Section 16(8)(e)	Jurisdictional federal and state income tax summary for both base and forecasted periods with all supporting schedules of the various components of jurisdictional income taxes.	Lisa M. Bellucci
11	50	807 KAR 5:001 Section 16(8)(f)	Summary schedules for both base and forecasted periods (utility may also provide summary segregating items it proposes to recover in rates) of organization membership dues; initiation fees; expenditures for country club; charitable contributions; marketing, sales, and advertising; professional services; civic and political activities; employee parties and outings; employee gifts; and rate cases.	Sarah E. Lawler
11	51	807 KAR 5:001 Section 16(8)(g)	Analyses of payroll costs including schedules for wages and salaries, employee benefits, payroll taxes, straight time and overtime hours, and executive compensation by title.	Sarah E. Lawler Tom Silinski
11	52	807 KAR 5:001 Section 16(8)(h)	Computation of gross revenue conversion factor for forecasted period.	Sarah E. Lawler
11	53	807 KAR 5:001 Section 16(8)(i)	Comparative income statements (exclusive of dividends per share or earnings per share), revenue statistics and sales statistics for 5 calendar years prior to application filing date, base period, forecasted period, and 2 calendar years beyond forecast period.	David L. Doss Robert H. Pratt

11	54	807 KAR 5:001 Section 16(8)(j)	Cost of capital summary for both base and forecasted periods with supporting schedules providing details on each component of the capital structure.	John L. Sullivan, III
11	55	807 KAR 5:001 Section 16(8)(k)	Comparative financial data and earnings measures for the 10 most recent calendar years, base period, and forecast period.	Cynthia S. Lee Robert H. Pratt John L. Sullivan David L. Doss
11	56	807 KAR 5:001 Section 16(8)(l)	Narrative description and explanation of all proposed tariff changes.	Bruce L. Sailors
11	57	807 KAR 5:001 Section 16(8)(m)	Revenue summary for both base and forecasted periods with supporting schedules which provide detailed billing analyses for all customer classes.	Bruce L. Sailors
11	58	807 KAR 5:001 Section 16(8)(n)	Typical bill comparison under present and proposed rates for all customer classes.	Bruce L. Sailors
11	59	807 KAR 5:001 Section 16(10)	Request for waivers from the requirements of this section shall include the specific reasons for the request. The commission shall grant the request upon good cause shown by the utility.	Legal
11	60	807 KAR 5:001 Section (17)(1)	(1) Public postings. (a) A utility shall post at its place of business a copy of the notice no later than the date the application is submitted to the commission. (b) A utility that maintains a Web site shall, within five (5) business days of the date the application is submitted to the commission, post on its Web sites: 1. A copy of the public notice; and 2. A hyperlink to the location on the commission's Web site where the case documents are available. (c) The information required in paragraphs (a) and (b) of this subsection shall not be removed until the commission issues a final decision on the application.	James P. Henning



11	61	807 KAR 5:001 Section 17(2)	<p>(2) Customer Notice.</p> <p>(a) If a utility has twenty (20) or fewer customers, the utility shall mail a written notice to each customer no later than the date on which the application is submitted to the commission.</p> <p>(b) If a utility has more than twenty (20) customers, it shall provide notice by:</p> <ol style="list-style-type: none"> <li>1. Including notice with customer bills mailed no later than the date the application is submitted to the commission;</li> <li>2. Mailing a written notice to each customer no later than the date the application is submitted to the commission;</li> <li>3. Publishing notice once a week for three (3) consecutive weeks in a prominent manner in a newspaper of general circulation in the utility's service area, the first publication to be made no later than the date the application is submitted to the commission; or</li> <li>4. Publishing notice in a trade publication or newsletter delivered to all customers no later than the date the application is submitted to the commission.</li> </ol> <p>(c) A utility that provides service in more than one (1) county may use a combination of the notice methods listed in paragraph (b) of this subsection.</p>	James P. Henning
11	62	807 KAR 5:001 Section 17(3)	<p>(3) Proof of Notice. A utility shall file with the commission no later than forty-five (45) days from the date the application was initially submitted to the commission:</p> <p>(a) If notice is mailed to its customers, an affidavit from an authorized representative of the utility verifying the contents of the notice, that notice was mailed to all customers, and the date of the mailing;</p> <p>(b) If notice is published in a newspaper of general circulation in the utility's service area, an affidavit from the publisher verifying the contents of the notice, that the notice was published, and the dates of the notice's publication; or</p> <p>(c) If notice is published in a trade publication or newsletter delivered to all customers, an affidavit from an authorized representative of the utility verifying the contents of the notice, the mailing of the trade publication or newsletter, that notice was included in the publication or newsletter, and the date of mailing.</p>	James P. Henning

11	63	807 KAR 5:001 Section 17(4)	<p>(4) Notice Content. Each notice issued in accordance with this section shall contain:</p> <p>(a) The proposed effective date and the date the proposed rates are expected to be filed with the commission;</p> <p>(b) The present rates and proposed rates for each customer classification to which the proposed rates will apply;</p> <p>(c) The amount of the change requested in both dollar amounts and percentage change for each customer classification to which the proposed rates will apply;</p> <p>(d) The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply, except for local exchange companies, which shall include the effect upon the average bill for each customer classification for the proposed rate change in basic local service;</p> <p>(e) A statement that a person may examine this application at the offices of (utility name) located at (utility address);</p> <p>(f) A statement that a person may examine this application at the commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the commission's Web site at <a href="http://psc.ky.gov">http://psc.ky.gov</a>;</p> <p>(g) A statement that comments regarding the application may be submitted to the Public Service Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602;</p> <p>(h) A statement that the rates contained in this notice are the rates proposed by (utility name) but that the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice;</p> <p>(i) A statement that a person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party; and</p> <p>(j) A statement that if the commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the commission may take final action on the application.</p>	Bruce L. Sailors
11	64	807 KAR 5:001 Section 17(5)	(5) Abbreviated form of notice. Upon written request, the commission may grant a utility permission to use an abbreviated form of published notice of the proposed rates, provided the notice includes a coupon that may be used to obtain all the required information.	N/A
12	-	807 KAR 5:001 Section 16(8)(a) through (k)	Schedule Book (Schedules A-K)	Various
13	-	807 KAR 5:001 Section 16(8)(l) through (n)	Schedule Book (Schedules L-N)	Bruce L. Sailors

14	-	-	Work papers	Various
15	-	807 KAR 5:001 Section 16(7)(a)	Testimony (Volume 1 of 6)	Various
16	-	807 KAR 5:001 Section 16(7)(a)	Testimony (Volume 2 of 6)	Various
17	-	807 KAR 5:001 Section 16(7)(a)	Testimony (Volume 3 of 6)	Various
18	-	807 KAR 5:001 Section 16(7)(a)	Testimony (Volume 4 of 6)	Various
19	-	807 KAR 5:001 Section 16(7)(a)	Testimony (Volume 5 of 6)	Various
20	-	807 KAR 5:001 Section 16(7)(a)	Testimony (Volume 6 of 6)	Various
20	-	KRS 278.2205(6)	Cost Allocation Manual	Legal



**DUKE ENERGY KENTUCKY  
CASE NO. 2017-00321  
FORECASTED TEST PERIOD FILING REQUIREMENTS  
FR 16(7)(q)**

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**807 KAR 5:001, SECTION 16(7)(q)**

**Description of Filing Requirement:**

The independent auditor's annual opinion report, with any written communication from the auditors to the utility, if applicable, which indicates the existence of a material weakness in the utility's internal controls.

**Response:**

See attached.

**Witness Responsible:**          David L. Doss, Jr.



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## **INDEPENDENT AUDITORS' REPORT**

To the Board of Directors and Stockholder of  
Duke Energy Kentucky, Inc.  
Charlotte, North Carolina

We have audited the accompanying financial statements of Duke Energy Kentucky, Inc. (the "Company"), which comprise the balance sheets as of December 31, 2016 and 2015, and the related statements of operations, changes in equity, and cash flows for the years then ended, and the related notes to the financial statements.

### **Management's Responsibility for the Financial Statements**

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

### **Auditors' Responsibility**

Our responsibility is to express an opinion on these financial statements based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

### **Opinion**

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Duke Energy Kentucky, Inc. as of December 31, 2016 and 2015, and the results of its operations and its cash flows for the years then ended in accordance with accounting principles generally accepted in the United States of America.

A handwritten signature in black ink that reads "Deloitte &amp; Touche LLP". The signature is written in a cursive, flowing style.

March 13, 2017



**DUKE ENERGY KENTUCKY**  
**CASE NO. 2017-00321**  
**FORECASTED TEST PERIOD FILING REQUIREMENTS**  
**FR 16(7)(r)**

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**807 KAR 5:001, SECTION 16(7)(r)**

**Description of Filing Requirement:**

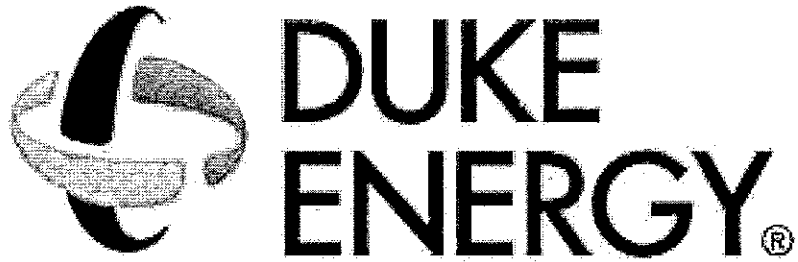
The quarterly reports to the stockholders for the most recent five (5) quarters.

**Response:**

See the attached for the unaudited quarterly financial statements of Duke Energy Kentucky for the most recent five quarters.

**Sponsoring Witness:**            John L. Sullivan, III





# 1st Quarter 2016 Statistical Supplement

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DUKE ENERGY CORPORATION (Unaudited)  
3 Consolidating Statements of Operations <sup>(a)</sup>  
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REGULATED UTILITIES (Unaudited)  
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11 Revenues by Customer Class

DUKE ENERGY MONEYPPOOL SUPPLEMENT (Unaudited)  
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13 Adjusted to Reported Earnings Reconciliations <sup>(a)</sup>  
15 Non-GAAP Financial Measures

This Statistical Supplement should be read in conjunction with Duke Energy's Annual Report on Form 10-K for the year ended December 31, 2015, and the most recently filed Form 10-Q.

DUKE ENERGY CORPORATION  
Consolidating Statements of Operations  
(Unaudited)

(in millions)	Three Months Ended March 31, 2016					
	Regulated Utilities	International Energy	Commercial Portfolio	Other	Eliminations / Adjustments	Duke Energy
<b>Operating Revenues</b>						
Regulated electric	\$ 5,089	\$ —	\$ —	\$ —	(36)	\$ 5,053
Nonregulated electric and other	—	246	114	29	11	400
Regulated natural gas	170	—	—	—	(1)	169
Total operating revenues	5,259	246	114	29	(26)	5,622
<b>Operating Expenses</b>						
Fuel used in electric generation and purchased power - regulated	1,577	—	—	—	—	1,577
Fuel used in electric generation and purchased power - nonregulated	—	47	—	11	—	58
Cost of natural gas	49	11	—	—	—	60
Operation, maintenance and other	1,332	71	75	36	(25)	1,489
Depreciation and amortization	728	22	30	34	—	814
Property and other taxes	279	3	6	9	—	297
Impairment charges	2	—	—	2	(1)	3
Total operating expenses	3,967	154	111	92	(26)	4,298
Gains on Sales of Other Assets and Other, net	1	—	1	7	—	9
<b>Operating Income (Loss)</b>	1,293	92	4	(56)	—	1,333
<b>Other Income and Expenses, net</b>	64	16	2	10	(5)	87
<b>Interest Expense <sup>(a)</sup></b>	277	22	12	205	(5)	511
<b>Income (Loss) from Continuing Operations Before Income Taxes</b>	1,080	86	(6)	(251)	—	909
<b>Income Tax Expense (Benefit) from Continuing Operations <sup>(b)(c)</sup></b>	385	(39)	(33)	(100)	—	213
<b>Income (Loss) from Continuing Operations</b>	695	125	27	(151)	—	696
<b>Less: Net Income Attributable to Noncontrolling Interest</b>	—	2	—	3	—	5
<b>Segment Income / Other Net Expense</b>	\$ 695	\$ 123	\$ 27	\$ (154)	\$ —	\$ 691
<b>Income from Discontinued Operations, net of tax</b>						3
<b>Net Income Attributable to Duke Energy Corporation</b>						\$ 694
<b>Segment Income / Other Net Expense</b>	\$ 695	\$ 123	\$ 27	\$ (154)	\$ —	\$ 691
<b>Special Items</b>	—	—	—	86	—	86
<b>Adjusted Earnings <sup>(d)</sup></b>	\$ 695	\$ 123	\$ 27	\$ (68)	\$ —	\$ 777

- (a) Other includes costs to achieve mergers of \$100 million related to the mark-to-market unrealized losses related to the forward-starting interest rate swaps and other financing costs for the expected financing of the Piedmont Natural Gas (Piedmont) acquisition.
- (b) International Energy includes a net tax benefit of \$84 million related to more efficient utilization of foreign tax credits combined with the Company's intent to no longer indefinitely reinvest the foreign earnings of the International Energy segment, net of additional tax expense recognized in 2016 on International Energy's undistributed earnings.
- (c) Other includes a tax benefit of \$54 million related to costs to achieve mergers and cost savings initiatives.
- (d) See page 13 for a detailed reconciliation of Segment Income / Other Net Expense to Adjusted Earnings.

DUKE ENERGY CORPORATION  
Consolidating Statements of Operations  
(Unaudited)

(in millions)	Three Months Ended March 31, 2015 <sup>(a)</sup>					
	Regulated Utilities	International Energy	Commercial Portfolio	Other	Eliminations / Adjustments	Duke Energy
<b>Operating Revenues</b>						
Regulated electric	\$ 5,490	\$ —	\$ —	\$ 1	\$ (34)	\$ 5,457
Nonregulated electric and other	—	273	73	26	5	377
Regulated natural gas	233	—	—	—	(2)	231
Total operating revenues	5,723	273	73	27	(31)	6,065
<b>Operating Expenses</b>						
Fuel used in electric generation and purchased power - regulated	1,941	—	—	—	—	1,941
Fuel used in electric generation and purchased power - nonregulated	—	90	14	—	—	104
Cost of natural gas	97	14	—	—	—	111
Operation, maintenance and other	1,320	78	46	11	(29)	1,426
Depreciation and amortization	698	23	24	32	—	777
Property and other taxes	249	2	5	7	1	264
Total operating expenses	4,305	207	89	50	(28)	4,623
Gains on Sales of Other Assets and Other, net	7	—	—	7	—	14
<b>Operating Income (Loss)</b>	1,425	66	(16)	(16)	(3)	1,456
<b>Other Income and Expenses, net</b>	72	14	2	1	(2)	87
<b>Interest Expense</b>	275	23	12	97	(4)	403
<b>Income (Loss) from Continuing Operations Before Income Taxes</b>	1,222	57	(26)	(112)	(1)	1,140
<b>Income Tax Expense (Benefit) from Continuing Operations</b>	448	20	(33)	(71)	—	364
<b>Income (Loss) from Continuing Operations</b>	774	37	7	(41)	(1)	776
<b>Less: Net Income Attributable to Noncontrolling Interest</b>	—	1	—	2	—	3
<b>Segment Income / Other Net Expense</b>	\$ 774	\$ 36	\$ 7	\$ (43)	\$ (1)	\$ 773
<b>Income from Discontinued Operations, net <sup>(b)</sup></b>						91
<b>Net Income Attributable to Duke Energy Corporation</b>						\$ 864
<b>Segment Income / Other Net Expense</b>	\$ 774	\$ 36	\$ 7	\$ (43)	\$ (1)	\$ 773
<b>Special Items</b>	—	—	94	13	1	108
<b>Adjusted Earnings <sup>(c)</sup></b>	\$ 774	\$ 36	\$ 101	\$ (30)	\$ —	\$ 881

- (a) During the first quarter of 2016, Duke Energy began to evaluate interim period segment performance based on financial information that includes the impact of income tax levelization within segment income. This represents a change from the previous measure, where the interim period impacts of income tax levelization were included within Other, and therefore excluded from segment income. As a result, prior-period segment results presented have been recast to conform to this change.
- (b) Income from Discontinued Operations, net primarily relates to the operating results of the nonregulated Midwest generation business, which was sold in April 2015.
- (c) See page 14 for a detailed reconciliation of Segment Income / Other Net Expense to Adjusted Earnings.

DUKE ENERGY CORPORATION  
Consolidating Balance Sheets - Assets  
(Unaudited)

(in millions)	March 31, 2016					
	Regulated Utilities	International Energy	Commercial Portfolio	Other	Eliminations / Adjustments	Duke Energy
<b>Current Assets</b>						
Cash and cash equivalents	\$ 76	\$ 504	\$ 14	\$ 185	\$ (1)	\$ 778
Receivables, net	404	146	20	40	(1)	609
Restricted receivables of variable interest entities, net	1,679	—	20	15	—	1,714
Receivables from affiliated companies	58	—	428	3,260	(3,746)	—
Notes receivable from affiliated companies	451	—	—	539	(990)	—
Inventory	3,614	64	18	25	—	3,721
Regulatory assets	733	—	—	81	(1)	813
Other	174	25	109	50	(50)	308
<b>Total current assets</b>	<b>7,189</b>	<b>739</b>	<b>609</b>	<b>4,195</b>	<b>(4,789)</b>	<b>7,943</b>
<b>Investments and Other Assets</b>						
Investments in equity method unconsolidated affiliates	2	46	474	26	(1)	547
Investments and advances to (from) subsidiaries	47	(23)	(56)	50,032	(50,000)	—
Nuclear decommissioning trust funds	5,880	—	—	—	—	5,880
Goodwill	15,950	277	122	—	—	16,349
Other	2,007	205	119	1,345	(640)	3,036
<b>Total investments and other assets</b>	<b>23,886</b>	<b>505</b>	<b>659</b>	<b>51,403</b>	<b>(50,641)</b>	<b>25,812</b>
<b>Property, Plant and Equipment</b>						
Cost	105,512	2,957	3,757	1,715	1	113,942
Accumulated depreciation and amortization	(35,759)	(977)	(470)	(948)	—	(38,154)
Generation facilities to be retired, net	644	—	—	—	—	644
<b>Net property, plant and equipment</b>	<b>70,397</b>	<b>1,980</b>	<b>3,287</b>	<b>767</b>	<b>1</b>	<b>76,432</b>
<b>Regulatory Assets and Deferred Debits</b>						
Regulatory assets	10,950	—	—	533	—	11,483
Other	13	—	—	26	—	39
<b>Total regulatory assets and deferred debits</b>	<b>10,963</b>	<b>—</b>	<b>—</b>	<b>559</b>	<b>—</b>	<b>11,522</b>
<b>Total Assets</b>	<b>112,435</b>	<b>3,224</b>	<b>4,555</b>	<b>56,924</b>	<b>(55,429)</b>	<b>121,709</b>
Segment reclassifications, intercompany balances and other	(597)	23	(372)	(54,661)	55,607	—
<b>Segment Assets</b>	<b>\$ 111,838</b>	<b>\$ 3,247</b>	<b>\$ 4,183</b>	<b>\$ 2,263</b>	<b>\$ 178</b>	<b>\$ 121,709</b>

DUKE ENERGY CORPORATION  
Consolidating Balance Sheets - Liabilities and Equity  
(Unaudited)

(in millions)	March 31, 2016					
	Regulated Utilities	International Energy	Commercial Portfolio	Other	Eliminations / Adjustments	Duke Energy
<b>Current Liabilities</b>						
Accounts payable	\$ 1,596	\$ 52	\$ 91	\$ 347	\$ —	\$ 2,086
Accounts payable to affiliated companies	3,336	127	227	26	(3,716)	—
Notes payable to affiliated companies	539	—	—	451	(990)	—
Notes payable and commercial paper	—	—	—	3,486	—	3,486
Taxes accrued	426	47	(262)	183	—	394
Interest accrued	352	22	—	107	—	481
Current maturities of long-term debt	1,413	68	82	512	—	2,075
Regulatory liabilities	404	—	—	—	—	404
Other	1,436	55	49	508	(83)	1,965
<b>Total current liabilities</b>	<b>9,502</b>	<b>371</b>	<b>187</b>	<b>5,620</b>	<b>(4,789)</b>	<b>10,891</b>
<b>Long-Term Debt</b>	<b>25,879</b>	<b>653</b>	<b>995</b>	<b>10,704</b>	<b>1</b>	<b>38,232</b>
<b>Long-Term Debt Payable to Affiliated Companies</b>	<b>625</b>	<b>—</b>	<b>17</b>	<b>—</b>	<b>(642)</b>	<b>—</b>
<b>Deferred Credits and Other Liabilities</b>						
Deferred income taxes	15,057	189	315	(2,736)	—	12,825
Investment tax credits	493	—	—	—	—	493
Accrued pension and other post-retirement benefit costs	678	1	—	398	—	1,077
Asset retirement obligations	10,186	16	67	1	(1)	10,269
Regulatory liabilities	6,218	—	—	60	—	6,278
Other	1,018	84	281	318	2	1,703
<b>Total deferred credits and other liabilities</b>	<b>33,650</b>	<b>290</b>	<b>663</b>	<b>(1,959)</b>	<b>1</b>	<b>32,645</b>
<b>Equity</b>						
Total Duke Energy Corporation stockholders' equity	42,779	1,869	2,671	42,573	(50,000)	39,892
Noncontrolling interests	—	41	22	(14)	—	49
<b>Total equity<sup>(a)</sup></b>	<b>42,779</b>	<b>1,910</b>	<b>2,693</b>	<b>42,559</b>	<b>(50,000)</b>	<b>39,941</b>
<b>Total Liabilities and Equity</b>	<b>112,435</b>	<b>3,224</b>	<b>4,555</b>	<b>56,924</b>	<b>(55,429)</b>	<b>121,709</b>
Segment reclassifications, intercompany balances and other	(597)	23	(372)	(54,661)	55,607	—
<b>Segment Liabilities and Equity</b>	<b>\$ 111,838</b>	<b>\$ 3,247</b>	<b>\$ 4,183</b>	<b>\$ 2,263</b>	<b>\$ 178</b>	<b>\$ 121,709</b>

(a) As of March 31, 2016, the International Energy segment had a carrying value of approximately \$2.6 billion, adjusted for \$644 million of cumulative foreign currency translation losses currently classified as accumulated other comprehensive loss.

REGULATED UTILITIES  
Consolidating Segment Income  
(Unaudited)

(in millions)	Three Months Ended March 31, 2016							
	Duke Energy Carolinas	Duke Energy Progress	Duke Energy Florida	Duke Energy Ohio <sup>(a)</sup>	Duke Energy Kentucky	Duke Energy Indiana	Eliminations / Adjustments	Regulated Utilities
<b>Operating Revenues</b>								
Regulated electric	\$ 1,740	\$ 1,307	\$ 1,024	\$ 256	\$ 84	\$ 714	\$(36)	\$ 5,089
Regulated natural gas	—	—	—	133	37	—	—	170
Total operating revenues	1,740	1,307	1,024	389	121	714	(36)	5,259
<b>Operating Expenses</b>								
Fuel used in electric generation and purchased power	421	448	412	79	32	228	(43)	1,577
Cost of natural gas	—	—	—	34	15	—	—	49
Operation, maintenance and other	492	373	199	77	32	158	1	1,332
Depreciation and amortization	254	175	114	50	11	125	(1)	728
Property and other taxes	67	41	78	68	3	23	(1)	279
Impairment charges	—	—	2	—	—	—	—	2
Total operating expenses	1,234	1,037	805	308	93	534	(44)	3,967
Gains on Sales of Other Assets and Other, net	—	1	—	1	—	—	(1)	1
<b>Operating Income</b>	506	271	219	82	28	180	7	1,293
<b>Other Income and Expenses, net</b>	37	17	5	1	1	4	(1)	64
<b>Interest Expense</b>	107	63	41	16	4	44	2	277
<b>Income Before Income Taxes</b>	436	225	183	67	25	140	4	1,080
<b>Income Tax Expense</b>	148	80	69	18	6	43	21	385
<b>Segment Income</b>	\$ 288	\$ 145	\$ 114	\$ 49	\$ 19	\$ 97	\$(17)	\$ 695

(a) Amounts exclude results from the wholly owned subsidiary, Duke Energy Kentucky.

REGULATED UTILITIES  
Consolidating Segment Income  
(Unaudited)

(in millions)	Three Months Ended March 31, 2015							
	Duke Energy Carolinas	Duke Energy Progress	Duke Energy Florida	Duke Energy Ohio <sup>(a)</sup>	Duke Energy Kentucky	Duke Energy Indiana	Eliminations / Adjustments	Regulated Utilities
<b>Operating Revenues</b>								
Regulated electric	\$ 1,901	\$ 1,449	\$ 1,086	\$ 245	\$ 94	\$ 788	\$(73)	\$ 5,490
Regulated natural gas	—	—	—	178	55	—	—	233
Total operating revenues	1,901	1,449	1,086	423	149	788	(73)	5,723
<b>Operating Expenses</b>								
Fuel used in electric generation and purchased power	578	575	457	75	40	294	(78)	1,941
Cost of natural gas	—	—	—	69	28	—	—	97
Operation, maintenance and other	476	368	183	77	35	179	2	1,320
Depreciation and amortization	249	152	134	45	12	104	2	698
Property and other taxes	70	32	80	67	3	(1)	(2)	249
Total operating expenses	1,373	1,127	854	333	118	576	(76)	4,305
Gains on Sales of Other Assets and Other, net	—	—	—	6	—	—	1	7
Operating Income	528	322	232	96	31	212	4	1,425
Other Income and Expenses, net	42	20	6	2	1	5	(4)	72
Interest Expense	102	60	49	16	4	45	(1)	275
Income Before Income Taxes	468	282	189	82	28	172	1	1,222
Income Tax Expense	168	95	73	30	10	62	10	448
Segment Income	\$ 300	\$ 187	\$ 116	\$ 52	\$ 18	\$ 110	\$(9)	\$ 774

(a) Amounts exclude results from the wholly owned subsidiary, Duke Energy Kentucky.



REGULATED UTILITIES  
Consolidating Balance Sheets - Assets  
(Unaudited)

(in millions)	March 31, 2016							
	Duke Energy Carolinas	Duke Energy Progress	Duke Energy Florida	Duke Energy Ohio(a)	Duke Energy Kentucky	Duke Energy Indiana	Eliminations / Adjustments	Regulated Utilities
<b>Current Assets</b>								
Cash and cash equivalents	\$ 17	\$ 11	\$ 12	\$ 8	\$ 11	\$ 17	\$ —	\$ 76
Receivables, net	129	47	61	80	2	82	3	404
Restricted receivables of variable interest entities, net	615	372	256	—	—	—	436	1,679
Receivables from affiliated companies	78	5	26	8	9	106	(174)	58
Notes receivable from affiliated companies	854	—	—	—	19	102	(524)	451
Inventory	1,236	1,074	674	64	41	525	—	3,614
Regulatory assets	269	222	111	10	7	114	—	733
Other	32	47	53	9	17	16	—	174
<b>Total current assets</b>	<b>3,230</b>	<b>1,778</b>	<b>1,193</b>	<b>179</b>	<b>106</b>	<b>962</b>	<b>(259)</b>	<b>7,189</b>
<b>Investments and Other Assets</b>								
Investments in equity method unconsolidated affiliates	—	—	2	—	—	—	—	2
Investments and advances to subsidiaries	10	19	18	—	—	—	—	47
Nuclear decommissioning trust funds	3,081	2,068	730	—	—	—	1	5,880
Goodwill	—	—	—	920	—	—	15,030	15,950
Other	1,002	520	298	24	6	204	(47)	2,007
<b>Total investments and other assets</b>	<b>4,093</b>	<b>2,607</b>	<b>1,048</b>	<b>944</b>	<b>6</b>	<b>204</b>	<b>14,984</b>	<b>23,886</b>
<b>Property, Plant and Equipment</b>								
Cost	39,833	27,503	15,652	5,710	2,093	13,864	857	105,512
Accumulated depreciation and amortization	(13,769)	(10,266)	(4,734)	(1,585)	(930)	(4,472)	(3)	(35,759)
Generation facilities to be retired, net	—	531	—	—	—	113	—	644
<b>Net property, plant and equipment</b>	<b>26,064</b>	<b>17,768</b>	<b>10,918</b>	<b>4,125</b>	<b>1,163</b>	<b>9,505</b>	<b>854</b>	<b>70,397</b>
<b>Regulatory Assets and Deferred Debits</b>								
Regulatory assets	2,801	2,725	2,730	441	71	766	1,416	10,950
Other	4	3	2	2	—	2	—	13
<b>Total regulatory assets and deferred debits</b>	<b>2,805</b>	<b>2,728</b>	<b>2,732</b>	<b>443</b>	<b>71</b>	<b>768</b>	<b>1,416</b>	<b>10,963</b>
<b>Total Assets</b>	<b>36,192</b>	<b>24,881</b>	<b>15,891</b>	<b>5,691</b>	<b>1,346</b>	<b>11,439</b>	<b>16,995</b>	<b>112,435</b>
Intercompany balances and other	(251)	(162)	(91)	(11)	—	(98)	16	(597)
<b>Reportable Segment Assets</b>	<b>\$ 35,941</b>	<b>\$ 24,719</b>	<b>\$ 15,800</b>	<b>\$ 5,680</b>	<b>\$ 1,346</b>	<b>\$ 11,341</b>	<b>\$ 17,011</b>	<b>\$ 111,838</b>

(a) Excludes the balances of the wholly owned subsidiary, Duke Energy Kentucky.

REGULATED UTILITIES  
Consolidating Balance Sheets - Liabilities and Equity  
(Unaudited)

(in millions)	March 31, 2016							
	Duke Energy Carolinas	Duke Energy Progress	Duke Energy Florida	Duke Energy Ohio(a)	Duke Energy Kentucky	Duke Energy Indiana	Eliminations / Adjustments	Regulated Utilities
<b>Current Liabilities</b>								
Accounts payable	\$ 597	\$ 295	\$ 371	\$ 188	\$ 17	\$ 124	\$ 4	\$ 1,596
Accounts payable to (from) affiliated companies	236	168	73	(2)	14	11	2,836	3,336
Notes payable to affiliated companies	—	108	948	8	—	—	(525)	539
Taxes accrued	83	33	64	111	11	119	5	426
Interest accrued	134	80	59	26	3	51	(1)	352
Current maturities of long-term debt	468	252	13	4	51	547	78	1,413
Regulatory liabilities	48	93	186	15	3	60	(1)	404
Other	452	382	450	53	18	79	2	1,436
<b>Total current liabilities</b>	<b>2,018</b>	<b>1,411</b>	<b>2,164</b>	<b>403</b>	<b>117</b>	<b>991</b>	<b>2,398</b>	<b>9,502</b>
<b>Long-Term Debt</b>	<b>8,592</b>	<b>6,163</b>	<b>4,252</b>	<b>1,275</b>	<b>287</b>	<b>3,071</b>	<b>2,239</b>	<b>25,879</b>
<b>Long-Term Debt Payable to Affiliated Companies</b>	<b>300</b>	<b>150</b>	<b>—</b>	<b>—</b>	<b>25</b>	<b>150</b>	<b>—</b>	<b>625</b>
<b>Deferred Credits and Other Liabilities</b>								
Deferred income taxes	6,318	3,067	2,563	1,145	298	1,650	16	15,057
Investment tax credits	197	154	—	3	1	138	—	493
Accrued pension and other post-retirement benefit costs	105	261	240	40	12	78	(58)	678
Asset retirement obligations	3,913	4,573	799	22	103	525	251	10,186
Regulatory liabilities	2,829	1,876	509	192	53	759	—	6,218
Other	642	31	132	134	27	59	(7)	1,018
<b>Total deferred credits and other liabilities</b>	<b>14,004</b>	<b>9,962</b>	<b>4,243</b>	<b>1,536</b>	<b>494</b>	<b>3,209</b>	<b>202</b>	<b>33,650</b>
<b>Equity</b>	<b>11,278</b>	<b>7,195</b>	<b>5,232</b>	<b>2,477</b>	<b>423</b>	<b>4,018</b>	<b>12,156</b>	<b>42,779</b>
<b>Total Liabilities and Equity</b>	<b>36,192</b>	<b>24,881</b>	<b>15,891</b>	<b>5,691</b>	<b>1,346</b>	<b>11,439</b>	<b>16,995</b>	<b>112,435</b>
Intercompany balances and other	(251)	(162)	(91)	(11)	—	(98)	16	(597)
<b>Reportable Segment Liabilities and Equity</b>	<b>\$ 35,941</b>	<b>\$ 24,719</b>	<b>\$ 15,800</b>	<b>\$ 5,680</b>	<b>\$ 1,346</b>	<b>\$ 11,341</b>	<b>\$ 17,011</b>	<b>\$ 111,838</b>

(a) Excludes the balances of the wholly owned subsidiary, Duke Energy Kentucky.

REGULATED UTILITIES  
Revenues By Customer Class  
(Unaudited)

		Three Months Ended March 31, 2016							
(in millions)	Duke Energy Carolinas	Duke Energy Progress	Duke Energy Florida	Duke Energy Ohio(a)	Duke Energy Kentucky	Duke Energy Indiana	Eliminations / Adjustments	Regulated Utilities	
<b>Regulated Electric Revenues</b>									
Residential	\$ 787	\$ 514	\$ 520	\$ 164	\$ 34	\$ 269	\$ —	2,288	
General service	526	311	307	76	32	171	—	1,423	
Industrial	287	148	62	16	13	171	—	697	
Wholesale	114	268	58	—	5	88	—	533	
Change in unbilled	6	(9)	2	(5)	(1)	(9)	—	(16)	
Other revenues	20	75	75	5	1	24	(36)	164	
<b>Total Revenues</b>	<b>\$ 1,740</b>	<b>\$ 1,307</b>	<b>\$ 1,024</b>	<b>\$ 256</b>	<b>\$ 84</b>	<b>\$ 714</b>	<b>\$ (36)</b>	<b>5,089</b>	
<b>Regulated Natural Gas Revenues</b>									
Residential	\$ —	\$ —	\$ —	\$ 87	\$ 28	\$ —	\$ —	115	
General service	—	—	—	38	10	—	—	48	
Industrial	—	—	—	5	2	—	—	7	
Change in unbilled	—	—	—	(2)	(1)	—	—	(3)	
Other revenues	—	—	—	5	(2)	—	—	3	
<b>Total Revenues</b>	<b>\$ —</b>	<b>\$ —</b>	<b>\$ —</b>	<b>\$ 133</b>	<b>\$ 37</b>	<b>\$ —</b>	<b>\$ —</b>	<b>170</b>	
		Three Months Ended March 31, 2015							
(in millions)	Duke Energy Carolinas	Duke Energy Progress	Duke Energy Florida	Duke Energy Ohio(a)	Duke Energy Kentucky	Duke Energy Indiana	Eliminations / Adjustments	Regulated Utilities	
<b>Regulated Electric Revenues</b>									
Residential	\$ 878	\$ 593	\$ 556	\$ 164	\$ 38	\$ 321	\$ —	2,550	
General service	533	326	335	75	34	190	—	1,493	
Industrial	288	159	69	15	13	188	—	732	
Wholesale	116	299	76	—	14	78	—	583	
Change in unbilled	(42)	(26)	(9)	(7)	(2)	(21)	—	(107)	
Other revenues	128	98	59	(2)	(3)	32	(73)	239	
<b>Total Revenues</b>	<b>\$ 1,901</b>	<b>\$ 1,449</b>	<b>\$ 1,086</b>	<b>\$ 245</b>	<b>\$ 94</b>	<b>\$ 788</b>	<b>\$ (73)</b>	<b>5,490</b>	
<b>Regulated Natural Gas Revenues</b>									
Residential	\$ —	\$ —	\$ —	\$ 116	\$ 39	\$ —	\$ —	155	
General service	—	—	—	51	16	—	—	67	
Industrial	—	—	—	8	2	—	—	10	
Change in unbilled	—	—	—	(3)	(1)	—	—	(4)	
Other revenues	—	—	—	6	(1)	—	—	5	
<b>Total Revenues</b>	<b>\$ —</b>	<b>\$ —</b>	<b>\$ —</b>	<b>\$ 178</b>	<b>\$ 55</b>	<b>\$ —</b>	<b>\$ —</b>	<b>233</b>	

(a) Amounts exclude results from the wholly owned subsidiary, Duke Energy Kentucky.

DUKE ENERGY MONEYPool SUPPLEMENT  
Schedule of Moneypool Balances  
(Unaudited)

(in millions)	March 31, 2016							
	Duke Energy(a)	Duke Energy Carolinas	Duke Energy Progress	Duke Energy Florida	Duke Energy Ohio(b)	Duke Energy Kentucky	Duke Energy Indiana	Consolidated
Moneypool lendings (borrowings) of commercial paper <sup>(c)</sup>	\$ 1,164	\$ (300)	\$ (205)	\$ (480)	\$ (4)	\$ (25)	\$ (150)	—
Moneypool (borrowings) lendings <sup>(d)</sup>	(451)	855	(53)	(468)	(4)	19	102	—

- (a) Duke Energy only includes Duke Energy Corporation (the Parent) and Duke Energy Business Services (DEBS).
- (b) Excludes amounts of the wholly owned subsidiary, Duke Energy Kentucky.
- (c) Duke Energy issues commercial paper and loans a portion of the proceeds through the moneypool to the subsidiary Public Utilities.
- (d) Duke Energy participates in a moneypool arrangement with the subsidiary Public Utilities. Under the arrangement, short-term loans may be provided to affiliates. The Parent may loan funds through the moneypool but is prohibited from borrowing funds. DEBS is permitted to both borrow and loan funds into the moneypool. Borrowings presented for Duke Energy are borrowed by DEBS.

**DUKE ENERGY CORPORATION**  
**ADJUSTED TO REPORTED EARNINGS RECONCILIATION**  
Three Months Ended March 31, 2016  
(Dollars in millions, except per-share amounts)

	Adjusted Earnings	Special Items			Total Adjustments	Reported Earnings
		Costs to Achieve, Mergers	Cost Savings Initiatives	Discontinued Operations		
<b>SEGMENT INCOME</b>						
Regulated Utilities	\$ 695	\$ —	\$ —	\$ —	\$ —	\$ 695
International Energy	123	—	—	—	—	123
Commercial Portfolio	27	—	—	—	—	27
Total Reportable Segment Income	<u>845</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>845</u>
Other	(68)	(74) A	(12) B	—	(86)	(154)
Total Reportable Segment Income and Other Net Expense	<u>777</u>	<u>(74)</u>	<u>(12)</u>	<u>—</u>	<u>(86)</u>	<u>691</u>
Discontinued Operations	—	—	—	3 C	3	3
Net Income Attributable to Duke Energy Corporation	<u>\$ 777</u>	<u>\$ (74)</u>	<u>\$ (12)</u>	<u>\$ 3</u>	<u>\$ (83)</u>	<u>\$ 694</u>
<b>EPS ATTRIBUTABLE TO DUKE ENERGY CORPORATION, BASIC</b>	<u>\$ 1.13</u>	<u>\$ (0.11)</u>	<u>\$ (0.02)</u>	<u>\$ 0.01</u>	<u>\$ (0.12)</u>	<u>\$ 1.01</u>
<b>EPS ATTRIBUTABLE TO DUKE ENERGY CORPORATION, DILUTED</b>	<u>\$ 1.13</u>	<u>\$ (0.11)</u>	<u>\$ (0.02)</u>	<u>\$ 0.01</u>	<u>\$ (0.12)</u>	<u>\$ 1.01</u>

A - Net of \$46 million tax benefit. Includes \$1 million recorded within Operating Revenues, \$19 million recorded within Operating Expenses and \$100 million recorded within Interest Expense on the Condensed Consolidated Statements of Operations.

B - Net of \$8 million tax benefit. Consists of severance costs recorded within Operation, maintenance and other on the Condensed Consolidated Statements of Operations.

C - Recorded in Income (Loss) From Discontinued Operations, net of tax on the Condensed Consolidated Statements of Operations.

**Weighted Average Shares (reported and adjusted) - in millions**

Basic	689
Diluted	689

**DUKE ENERGY CORPORATION**  
**ADJUSTED TO REPORTED EARNINGS RECONCILIATION**  
**Three Months Ended March 31, 2015**  
**(Dollars in millions, except per-share amounts)**

	Special Items					Reported Earnings
	Adjusted Earnings	Costs to Achieve, Progress Merger	Midwest Generation Operations	Discontinued Operations	Total Adjustments	
<b>SEGMENT INCOME</b>						
Regulated Utilities	\$ 774	\$ —	\$ —	\$ —	\$ —	\$ 774
International Energy	36	—	—	—	—	36
Commercial Portfolio	101	—	(94) B	—	(94)	7
Total Reportable Segment Income	<u>911</u>	<u>—</u>	<u>(94)</u>	<u>—</u>	<u>(94)</u>	<u>817</u>
Other	(30)	(13) A	—	—	(13)	(43)
Intercompany Eliminations	<u>—</u>	<u>—</u>	<u>—</u>	<u>(1) D</u>	<u>(1)</u>	<u>(1)</u>
Total Reportable Segment Income and Other Net Expense	<u>881</u>	<u>(13)</u>	<u>(94)</u>	<u>(1)</u>	<u>(108)</u>	<u>773</u>
Discontinued Operations	<u>—</u>	<u>—</u>	<u>94 B</u>	<u>(3) C</u>	<u>91</u>	<u>91</u>
Net Income Attributable to Duke Energy Corporation	<u>\$ 881</u>	<u>\$ (13)</u>	<u>\$ —</u>	<u>\$ (4)</u>	<u>\$ (17)</u>	<u>\$ 864</u>
<b>EPS ATTRIBUTABLE TO DUKE ENERGY CORPORATION, BASIC</b>	<u>\$ 1.24</u>	<u>\$ (0.02)</u>	<u>\$ —</u>	<u>\$ —</u>	<u>\$ (0.02)</u>	<u>\$ 1.22</u>
<b>EPS ATTRIBUTABLE TO DUKE ENERGY CORPORATION, DILUTED</b>	<u>\$ 1.24</u>	<u>\$ (0.02)</u>	<u>\$ —</u>	<u>\$ —</u>	<u>\$ (0.02)</u>	<u>\$ 1.22</u>

A - Net of \$8 million tax benefit. Recorded within Operating Expenses on the Condensed Consolidated Statements of Operations.

B - Operating results of the nonregulated Midwest generation business that had been classified from discontinued operations after adjustment for special items and economic hedges (net of \$53 million tax benefit).

C - Recorded in Income (Loss) From Discontinued Operations, net of tax on the Condensed Consolidated Statements of Operations.

D - Reverses the impact on eliminations of classifying the nonregulated Midwest generation business as discontinued operations.

**Weighted Average Shares (reported and adjusted) - in millions**

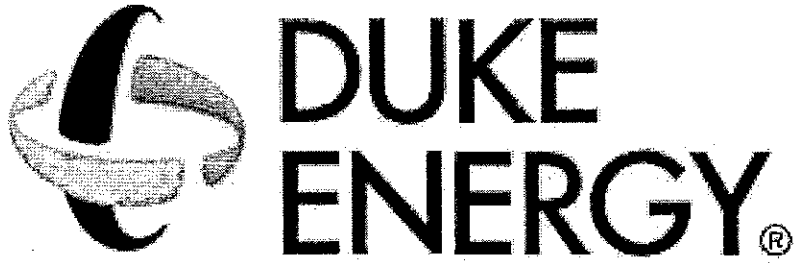
Basic	708
Diluted	708

**DUKE ENERGY CORPORATION**  
**Non-GAAP Financial Measures**

Management evaluates financial performance in part based on non-GAAP financial measures, adjusted earnings and adjusted diluted EPS. These items represent income from continuing operations net of income (loss) attributable to noncontrolling interests, adjusted for the dollar and per-share impact of special items. Special items represent certain charges and credits, which management believes will not be recurring on a regular basis. The special items for the period ended March 31, 2015, include the operating results of the nonregulated Midwest generation business and Duke Energy Retail Sales (collectively, the Disposal Group) which are classified as discontinued operations for GAAP purposes. Management believes inclusion of the Disposal Group's operating results within adjusted earnings and adjusted diluted EPS results in a better reflection of Duke Energy's financial performance. Costs to achieve mergers includes financing costs related to the unsecured bridge facility to support the acquisition of Piedmont and the mark-to-market unrealized losses related to the forward-starting interest rate swaps used by Duke Energy to manage interest rate exposure for the expected financing of the Piedmont acquisition. The mark-to-market impact of forward-starting interest rate swaps is recognized in GAAP earnings immediately as the contracts do not qualify for hedge accounting or regulatory treatment. Management believes excluding the impact of the mark-to-market losses of the forward-starting interest rate swaps from adjusted earnings better reflects Duke Energy's financial performance and therefore has excluded these impacts from adjusted earnings and adjusted diluted EPS. Management believes the presentation of adjusted earnings and adjusted diluted EPS provides useful information to investors, as it provides them an additional relevant comparison of Duke Energy's performance across periods. Management uses these non-GAAP financial measures for planning and forecasting and for reporting results to the Duke Energy Board of Directors, employees, stockholders, analysts and investors concerning Duke Energy's financial performance. Adjusted diluted EPS is also used as a basis for employee incentive bonuses. The most directly comparable GAAP measures for adjusted earnings and adjusted diluted EPS are Net Income Attributable to Duke Energy Corporation and Diluted EPS Attributable to Duke Energy Corporation common stockholders.

Management evaluates segment performance based on segment income. Segment income is defined as income from continuing operations net of income attributable to noncontrolling interests. Segment income, as discussed below, includes intercompany revenues and expenses that are eliminated in the Condensed Consolidated Financial Statements. Management also uses adjusted segment income as a measure of historical and anticipated future segment performance. Adjusted segment income is a non-GAAP financial measure, as it is based upon segment income adjusted for special items, including the operating results of the Disposal Group classified as discontinued operations for GAAP purposes. Management believes the presentation of adjusted segment income provides useful information to investors as it provides an additional relevant comparison of a segment's performance across periods. The most directly comparable GAAP measure for adjusted segment income is segment income, which represents segment income from continuing operations not adjusted for any special items.

Duke Energy's adjusted earnings, adjusted diluted EPS, and adjusted segment income may not be comparable to similarly titled measures of another company because other entities may not calculate the measures in the same manner.



## 2nd Quarter 2016 Statistical Supplement



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This Statistical Supplement should be read in conjunction with Duke Energy's Annual Report on Form 10-K for the year ended December 31, 2015, and Form 10-Q for the six months ended June 30, 2016.

DUKE ENERGY CORPORATION  
Consolidating Statements of Operations  
(Unaudited)

(in millions)	Six Months Ended June 30, 2016					Duke Energy
	Regulated Utilities	International Energy	Commercial Portfolio	Other	Eliminations / Adjustments	
<b>Operating Revenues</b>						
Regulated electric	\$ 10,090	\$ —	\$ —	\$ —	(72)	\$ 10,018
Nonregulated electric and other	—	516	226	59	21	822
Regulated natural gas	268	—	—	—	(2)	266
<b>Total operating revenues</b>	<b>10,358</b>	<b>516</b>	<b>226</b>	<b>59</b>	<b>(53)</b>	<b>11,106</b>
<b>Operating Expenses</b>						
Fuel used in electric generation and purchased power - regulated	3,086	—	—	—	—	3,086
Fuel used in electric generation and purchased power - nonregulated	—	117	—	23	—	140
Cost of natural gas	58	23	—	—	—	81
Operation, maintenance and other	2,587	153	157	75	(52)	2,920
Depreciation and amortization	1,449	44	63	71	—	1,627
Property and other taxes	556	5	12	17	—	590
Impairment charges <sup>(a)</sup>	3	194	—	2	(1)	198
<b>Total operating expenses</b>	<b>7,739</b>	<b>536</b>	<b>232</b>	<b>188</b>	<b>(53)</b>	<b>8,642</b>
<b>Gains (Losses) on Sales of Other Assets and Other, net</b>	<b>2</b>	<b>(1)</b>	<b>2</b>	<b>11</b>	<b>—</b>	<b>14</b>
<b>Operating Income (Loss)</b>	<b>2,621</b>	<b>(21)</b>	<b>(4)</b>	<b>(118)</b>	<b>—</b>	<b>2,478</b>
<b>Other Income and Expenses</b>						
Equity in earnings of unconsolidated affiliates	(1)	17	6	1	—	23
Other income and expenses, net	139	22	—	17	(7)	171
<b>Total Other Income and Expenses</b>	<b>138</b>	<b>39</b>	<b>6</b>	<b>18</b>	<b>(7)</b>	<b>194</b>
<b>Interest Expense <sup>(b)</sup></b>	<b>555</b>	<b>44</b>	<b>23</b>	<b>396</b>	<b>(7)</b>	<b>1,011</b>
<b>Income (Loss) from Continuing Operations Before Income Taxes</b>	<b>2,204</b>	<b>(26)</b>	<b>(21)</b>	<b>(496)</b>	<b>—</b>	<b>1,661</b>
<b>Income Tax Expense (Benefit) from Continuing Operations <sup>(c)</sup></b>	<b>791</b>	<b>(52)</b>	<b>(61)</b>	<b>(226)</b>	<b>—</b>	<b>452</b>
<b>Income (Loss) from Continuing Operations</b>	<b>1,413</b>	<b>26</b>	<b>40</b>	<b>(270)</b>	<b>—</b>	<b>1,209</b>
<b>Less: Net Income (Loss) Attributable to Noncontrolling Interest</b>	<b>—</b>	<b>5</b>	<b>(1)</b>	<b>4</b>	<b>—</b>	<b>8</b>
<b>Segment Income / Other Net Expense</b>	<b>\$ 1,413</b>	<b>\$ 21</b>	<b>\$ 41</b>	<b>\$ (274)</b>	<b>\$ —</b>	<b>\$ 1,201</b>
<b>Income from Discontinued Operations, net of tax</b>						<b>2</b>
<b>Net Income Attributable to Duke Energy Corporation</b>						<b>\$ 1,203</b>
<b>Segment Income / Other Net Expense</b>	<b>\$ 1,413</b>	<b>\$ 21</b>	<b>\$ 41</b>	<b>\$ (274)</b>	<b>\$ —</b>	<b>\$ 1,201</b>
<b>Special Items</b>		145	—	170	—	315
<b>Adjusted Earnings <sup>(d)</sup></b>	<b>\$ 1,413</b>	<b>\$ 166</b>	<b>\$ 41</b>	<b>\$ (104)</b>	<b>\$ —</b>	<b>\$ 1,516</b>

- (a) International Energy includes an impairment charge of \$194 million related to certain assets in Central America.
- (b) Other includes costs to achieve mergers of \$183 million, which primarily consists of the mark-to-market unrealized losses related to the forward-starting interest rate swaps and other financing costs for the expected financing of the Piedmont Natural Gas (Piedmont) acquisition.
- (c) International Energy includes a net tax benefit of \$79 million resulting from the ability to more efficiently utilize foreign tax credits, net of higher taxes due to no longer asserting indefinite reinvestment of foreign earnings.
- (d) See page 13 for a detailed reconciliation of Segment Income / Other Net Expense to Adjusted Earnings.

DUKE ENERGY CORPORATION  
Consolidating Statements of Operations  
(Unaudited)

(in millions)	Six Months Ended June 30, 2015 <sup>(a)</sup>					
	Regulated Utilities	International Energy	Commercial Portfolio	Other	Eliminations / Adjustments	Duke Energy
<b>Operating Revenues</b>						
Regulated electric	\$ 10,613	\$ —	\$ —	2	\$ (68)	\$ 10,547
Nonregulated electric and other	—	560	148	59	13	780
Regulated natural gas	330	—	—	—	(3)	327
<b>Total operating revenues</b>	<b>10,943</b>	<b>560</b>	<b>148</b>	<b>61</b>	<b>(58)</b>	<b>11,654</b>
<b>Operating Expenses</b>						
Fuel used in electric generation and purchased power - regulated	3,662	—	—	—	—	3,662
Fuel used in electric generation and purchased power - nonregulated	—	197	14	12	(1)	222
Cost of natural gas	110	28	—	—	(1)	137
Operation, maintenance and other	2,615	164	100	21	(52)	2,848
Depreciation and amortization	1,405	46	50	66	—	1,567
Property and other taxes	516	4	9	14	—	543
<b>Total operating expenses</b>	<b>8,308</b>	<b>439</b>	<b>173</b>	<b>113</b>	<b>(54)</b>	<b>8,979</b>
<b>Gains on Sales of Other Assets and Other, net</b>	<b>9</b>	<b>(1)</b>	<b>6</b>	<b>13</b>	<b>—</b>	<b>27</b>
<b>Operating Income (Loss)</b>	<b>2,644</b>	<b>120</b>	<b>(19)</b>	<b>(39)</b>	<b>(4)</b>	<b>2,702</b>
<b>Other Income and Expenses</b>						
Equity in earnings of unconsolidated affiliates	(2)	40	(3)	1	—	36
Other income and expenses, net	133	5	3	9	(4)	146
<b>Total Other Income and Expenses</b>	<b>131</b>	<b>45</b>	<b>—</b>	<b>10</b>	<b>(4)</b>	<b>182</b>
<b>Interest Expense</b>	<b>549</b>	<b>45</b>	<b>22</b>	<b>194</b>	<b>(4)</b>	<b>806</b>
<b>Income (Loss) from Continuing Operations Before Income Taxes</b>	<b>2,226</b>	<b>120</b>	<b>(41)</b>	<b>(223)</b>	<b>(4)</b>	<b>2,078</b>
<b>Income Tax Expense (Benefit) from Continuing Operations <sup>(b)</sup></b>	<b>820</b>	<b>30</b>	<b>(18)</b>	<b>(134)</b>	<b>—</b>	<b>698</b>
<b>Income (Loss) from Continuing Operations</b>	<b>1,406</b>	<b>90</b>	<b>(23)</b>	<b>(89)</b>	<b>(4)</b>	<b>1,380</b>
<b>Less: Net Income Attributable to Noncontrolling Interest</b>	<b>—</b>	<b>2</b>	<b>—</b>	<b>5</b>	<b>—</b>	<b>7</b>
<b>Segment Income / Other Net Expense</b>	<b>\$ 1,406</b>	<b>\$ 88</b>	<b>\$ (23)</b>	<b>\$ (94)</b>	<b>\$ (4)</b>	<b>\$ 1,373</b>
<b>Income from Discontinued Operations, net <sup>(c)</sup></b>						<b>34</b>
<b>Net Income Attributable to Duke Energy Corporation</b>						<b>\$ 1,407</b>
<b>Segment Income / Other Net Expense</b>	<b>\$ 1,406</b>	<b>\$ 88</b>	<b>\$ (23)</b>	<b>\$ (94)</b>	<b>\$ (4)</b>	<b>\$ 1,373</b>
<b>Special Items</b>	<b>—</b>	<b>—</b>	<b>135</b>	<b>27</b>	<b>4</b>	<b>166</b>
<b>Adjusted Earnings <sup>(d)</sup></b>	<b>\$ 1,406</b>	<b>\$ 88</b>	<b>\$ 112</b>	<b>\$ (67)</b>	<b>\$ —</b>	<b>\$ 1,539</b>

- (a) During the first quarter of 2016, Duke Energy began to evaluate interim period segment performance based on financial information that includes the impact of income tax levelization within segment income. This represents a change from the previous measure, where the interim period impacts of income tax levelization were included within Other, and therefore excluded from segment income. As a result, prior-period segment results presented have been recast to conform to this change.
- (b) The amount for Commercial Portfolio includes state tax expense of \$41 million, resulting from changes to state apportionment factors due to the sale of the nonregulated Midwest generation business, that does not qualify for discontinued operations.
- (c) Includes the after-tax impact of \$53 million for the agreement in principle reached in a lawsuit related to the nonregulated Midwest generation business.
- (d) See page 14 for a detailed reconciliation of Segment Income / Other Net Expense to Adjusted Earnings.

DUKE ENERGY CORPORATION  
Consolidating Balance Sheets - Assets  
(Unaudited)

(in millions)	June 30, 2016					
	Regulated Utilities	International Energy	Commercial Portfolio	Other	Eliminations / Adjustments	Duke Energy
<b>Current Assets</b>						
Cash and cash equivalents	\$ 55	\$ 454	\$ 8	\$ 159	\$ —	\$ 676
Receivables, net	360	147	34	35	(1)	575
Receivables of variable interest entities, net	1,919	—	15	10	(1)	1,943
Receivables from affiliated companies	4	—	249	3,415	(3,668)	—
Notes receivable from affiliated companies	157	—	—	56	(213)	—
Inventory	3,513	65	23	26	—	3,627
Regulatory assets	717	—	—	108	—	825
Other	240	26	89	129	(33)	451
<b>Total current assets</b>	<b>6,965</b>	<b>692</b>	<b>418</b>	<b>3,938</b>	<b>(3,916)</b>	<b>8,097</b>
<b>Investments and Other Assets</b>						
Investments in equity method unconsolidated affiliates	3	41	543	25	1	613
Investments and advances to (from) subsidiaries	18	(24)	12	46,584	(46,590)	—
Nuclear decommissioning trust funds	5,966	—	—	—	—	5,966
Goodwill	15,950	284	122	—	1	16,357
Other	1,914	259	100	1,342	(643)	2,972
<b>Total investments and other assets</b>	<b>23,851</b>	<b>560</b>	<b>777</b>	<b>47,951</b>	<b>(47,231)</b>	<b>25,908</b>
<b>Property, Plant and Equipment</b>						
Cost	106,415	3,072	3,896	1,760	—	115,143
Accumulated depreciation and amortization	(35,718)	(1,218)	(501)	(975)	—	(38,412)
Generation facilities to be retired, net	598	—	—	—	—	598
<b>Net property, plant and equipment</b>	<b>71,295</b>	<b>1,854</b>	<b>3,395</b>	<b>785</b>	<b>—</b>	<b>77,329</b>
<b>Regulatory Assets and Deferred Debits</b>						
Regulatory assets	10,838	—	—	452	—	11,290
Other	12	—	—	19	(1)	30
<b>Total regulatory assets and deferred debits</b>	<b>10,850</b>	<b>—</b>	<b>—</b>	<b>471</b>	<b>(1)</b>	<b>11,320</b>
<b>Total Assets</b>	<b>112,961</b>	<b>3,106</b>	<b>4,590</b>	<b>53,145</b>	<b>(51,148)</b>	<b>122,654</b>
Segment reclassifications, intercompany balances and other	(207)	25	(261)	(50,885)	51,328	—
<b>Segment Assets</b>	<b>\$ 112,754</b>	<b>\$ 3,131</b>	<b>\$ 4,329</b>	<b>\$ 2,260</b>	<b>\$ 180</b>	<b>\$ 122,654</b>

DUKE ENERGY CORPORATION  
Consolidating Balance Sheets - Liabilities and Equity  
(Unaudited)

(in millions)	June 30, 2016					
	Regulated Utilities	International Energy	Commercial Portfolio	Other	Eliminations / Adjustments	Duke Energy
<b>Current Liabilities</b>						
Accounts payable	\$ 1,615	\$ 66	\$ 86	\$ 454	\$ —	\$ 2,221
Accounts payable to affiliated companies	3,273	133	208	45	(3,659)	—
Notes payable to affiliated companies	56	—	—	157	(213)	—
Notes payable and commercial paper	—	—	—	2,312	—	2,312
Taxes accrued	496	109	(306)	168	—	467
Interest accrued	322	30	1	96	(1)	448
Current maturities of long-term debt	1,124	156	154	907	1	2,342
Regulatory liabilities	330	—	—	2	—	332
Other	1,253	57	36	482	(44)	1,784
<b>Total current liabilities</b>	<b>8,469</b>	<b>551</b>	<b>179</b>	<b>4,623</b>	<b>(3,916)</b>	<b>9,906</b>
<b>Long-Term Debt</b>	<b>27,818</b>	<b>607</b>	<b>866</b>	<b>10,641</b>	<b>(1)</b>	<b>39,931</b>
<b>Long-Term Debt Payable to Affiliated Companies</b>	<b>625</b>	<b>—</b>	<b>17</b>	<b>—</b>	<b>(642)</b>	<b>—</b>
<b>Deferred Credits and Other Liabilities</b>						
Deferred income taxes	15,441	138	300	(2,841)	—	13,038
Investment tax credits	492	—	—	—	—	492
Accrued pension and other post-retirement benefit costs	653	—	—	391	—	1,044
Asset retirement obligations	10,146	16	68	1	—	10,231
Regulatory liabilities	6,285	—	—	49	—	6,334
Other	992	85	296	358	(1)	1,730
<b>Total deferred credits and other liabilities</b>	<b>34,009</b>	<b>239</b>	<b>664</b>	<b>(2,042)</b>	<b>(1)</b>	<b>32,869</b>
<b>Equity</b>						
Total Duke Energy Corporation stockholders' equity	42,040	1,666	2,843	39,935	(46,589)	39,895
Noncontrolling interests	—	43	21	(12)	1	53
<b>Total equity<sup>(a)</sup></b>	<b>42,040</b>	<b>1,709</b>	<b>2,864</b>	<b>39,923</b>	<b>(46,588)</b>	<b>39,948</b>
<b>Total Liabilities and Equity</b>	<b>112,961</b>	<b>3,106</b>	<b>4,590</b>	<b>53,145</b>	<b>(51,148)</b>	<b>122,654</b>
Segment reclassifications, intercompany balances and other	(207)	25	(261)	(50,885)	51,328	—
<b>Segment Liabilities and Equity</b>	<b>\$ 112,754</b>	<b>\$ 3,131</b>	<b>\$ 4,329</b>	<b>\$ 2,260</b>	<b>\$ 180</b>	<b>\$ 122,654</b>

(a) As of June 30, 2016, the International Energy segment had a carrying value of approximately \$2.4 billion, adjusted for \$589 million of cumulative foreign currency translation losses currently classified as accumulated other comprehensive loss.

REGULATED UTILITIES  
Consolidating Segment Income  
(Unaudited)

(in millions)	Six Months Ended June 30, 2016							
	Duke Energy Carolinas	Duke Energy Progress	Duke Energy Florida	Duke Energy Ohio <sup>(a)</sup>	Duke Energy Kentucky	Duke Energy Indiana	Eliminations/ Adjustments	Regulated Utilities
<b>Operating Revenues</b>								
Regulated electric	\$ 3,416	\$ 2,520	\$ 2,157	\$ 500	\$ 163	\$ 1,416	\$ (82)	\$ 10,090
Regulated natural gas	—	—	—	218	51	—	(1)	268
<b>Total operating revenues</b>	<b>3,416</b>	<b>2,520</b>	<b>2,157</b>	<b>718</b>	<b>214</b>	<b>1,416</b>	<b>(83)</b>	<b>10,358</b>
<b>Operating Expenses</b>								
Fuel used in electric generation and purchased power	810	872	841	150	61	448	(96)	3,086
Cost of natural gas	—	—	—	40	18	—	—	58
Operation, maintenance and other	946	684	391	151	69	342	4	2,587
Depreciation and amortization	523	346	235	103	22	221	(1)	1,449
Property and other taxes	138	80	159	128	7	44	—	556
Impairment charges	—	—	3	—	—	—	—	3
<b>Total operating expenses</b>	<b>2,417</b>	<b>1,982</b>	<b>1,629</b>	<b>572</b>	<b>177</b>	<b>1,055</b>	<b>(93)</b>	<b>7,739</b>
<b>Gains on Sales of Other Assets and Other, net</b>	<b>—</b>	<b>1</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>1</b>	<b>2</b>
<b>Operating Income</b>	<b>999</b>	<b>539</b>	<b>528</b>	<b>146</b>	<b>37</b>	<b>361</b>	<b>11</b>	<b>2,621</b>
<b>Other Income and Expenses, net</b>	<b>82</b>	<b>29</b>	<b>18</b>	<b>2</b>	<b>1</b>	<b>9</b>	<b>(3)</b>	<b>138</b>
<b>Interest Expense</b>	<b>214</b>	<b>127</b>	<b>81</b>	<b>32</b>	<b>8</b>	<b>90</b>	<b>3</b>	<b>555</b>
<b>Income Before Income Taxes</b>	<b>867</b>	<b>441</b>	<b>465</b>	<b>116</b>	<b>30</b>	<b>280</b>	<b>5</b>	<b>2,204</b>
<b>Income Tax Expense</b>	<b>301</b>	<b>157</b>	<b>175</b>	<b>37</b>	<b>8</b>	<b>93</b>	<b>20</b>	<b>791</b>
<b>Segment Income</b>	<b>\$ 566</b>	<b>\$ 284</b>	<b>\$ 290</b>	<b>\$ 79</b>	<b>\$ 22</b>	<b>\$ 187</b>	<b>\$ (15)</b>	<b>\$ 1,413</b>

(a) Amounts exclude results from the wholly owned subsidiary, Duke Energy Kentucky.

REGULATED UTILITIES  
Consolidating Segment Income  
(Unaudited)

(in millions)	Six Months Ended June 30, 2015							
	Duke Energy Carolinas	Duke Energy Progress	Duke Energy Florida	Duke Energy Ohio <sup>(a)</sup>	Duke Energy Kentucky	Duke Energy Indiana	Eliminations / Adjustments	Regulated Utilities
<b>Operating Revenues</b>								
Regulated electric	\$ 3,608	\$ 2,642	\$ 2,367	\$ 454	\$ 184	\$ 1,474	\$(116)	\$ 10,613
Regulated natural gas	—	—	—	261	69	—	—	330
Total operating revenues	3,608	2,642	2,367	715	253	1,474	(116)	10,943
<b>Operating Expenses</b>								
Fuel used in electric generation and purchased power	1,005	1,024	1,011	144	78	529	(129)	3,662
Cost of natural gas	—	—	—	77	32	—	1	110
Operation, maintenance and other	929	724	381	157	65	355	4	2,615
Depreciation and amortization	510	315	256	90	25	211	(2)	1,405
Property and other taxes	137	67	168	121	6	18	(1)	516
Total operating expenses	2,581	2,130	1,816	589	206	1,113	(127)	8,308
Gains on Sales of Other Assets and Other, net	—	1	—	8	—	1	(1)	9
<b>Operating Income</b>	1,027	513	551	134	47	362	10	2,644
<b>Other Income and Expenses, net</b>	83	35	10	(3)	1	9	(4)	131
<b>Interest Expense</b>	208	116	99	31	7	88	—	549
<b>Income Before Income Taxes</b>	902	432	462	100	41	283	6	2,226
<b>Income Tax Expense</b>	327	156	178	37	15	103	4	820
<b>Segment Income</b>	\$ 575	\$ 276	\$ 284	\$ 63	\$ 26	\$ 180	\$ 2	\$ 1,406

(a) Amounts exclude results from the wholly owned subsidiary, Duke Energy Kentucky.

REGULATED UTILITIES  
Consolidating Balance Sheets - Assets  
(Unaudited)

(in millions)	June 30, 2016							
	Duke Energy Carolinas	Duke Energy Progress	Duke Energy Florida	Duke Energy Ohio <sup>(a)</sup>	Duke Energy Kentucky	Duke Energy Indiana	Eliminations / Adjustments	Regulated Utilities
<b>Current Assets</b>								
Cash and cash equivalents	\$ 16	\$ 8	\$ 8	\$ 4	\$ 6	\$ 12	\$ 1	\$ 55
Receivables, net	112	35	64	57	2	87	3	360
Receivables of variable interest entities, net	696	421	355	—	—	—	447	1,919
Receivables from affiliated companies	71	9	3	—	10	59	(181)	4
Notes receivable from affiliated companies	252	—	—	184	2	147	(428)	157
Inventory	1,169	1,068	657	66	44	508	1	3,513
Regulatory assets	262	187	135	11	7	115	—	717
Other	77	35	43	16	27	45	(3)	240
<b>Total current assets</b>	<b>2,655</b>	<b>1,763</b>	<b>1,265</b>	<b>371</b>	<b>98</b>	<b>973</b>	<b>(160)</b>	<b>6,965</b>
<b>Investments and Other Assets</b>								
Investments in equity method unconsolidated affiliates	1	1	2	—	—	—	(1)	3
Investments and advances to (from) subsidiaries	29	(17)	3	—	—	—	3	18
Nuclear decommissioning trust funds	3,133	2,110	724	—	—	—	(1)	5,966
Goodwill	—	—	—	920	—	—	15,030	15,950
Other	915	508	287	27	2	217	(42)	1,914
<b>Total investments and other assets</b>	<b>4,078</b>	<b>2,602</b>	<b>1,016</b>	<b>947</b>	<b>2</b>	<b>217</b>	<b>14,989</b>	<b>23,851</b>
<b>Property, Plant and Equipment</b>								
Cost	40,285	27,771	15,938	5,794	2,112	13,677	838	106,415
Accumulated depreciation and amortization	(13,880)	(10,350)	(4,730)	(1,601)	(936)	(4,219)	(2)	(35,718)
Generation facilities to be retired, net	—	506	—	—	—	93	(1)	598
<b>Net property, plant and equipment</b>	<b>26,405</b>	<b>17,927</b>	<b>11,208</b>	<b>4,193</b>	<b>1,176</b>	<b>9,551</b>	<b>835</b>	<b>71,295</b>
<b>Regulatory Assets and Deferred Debits</b>								
Regulatory assets	2,856	2,744	2,553	430	82	825	1,348	10,838
Other	3	2	3	2	—	2	—	12
<b>Total regulatory assets and deferred debits</b>	<b>2,859</b>	<b>2,746</b>	<b>2,556</b>	<b>432</b>	<b>82</b>	<b>827</b>	<b>1,348</b>	<b>10,850</b>
<b>Total Assets</b>	<b>35,997</b>	<b>25,038</b>	<b>16,045</b>	<b>5,943</b>	<b>1,358</b>	<b>11,568</b>	<b>17,012</b>	<b>112,961</b>
Intercompany balances and other	(201)	(98)	(104)	(53)	44	(44)	249	(207)
<b>Reportable Segment Assets</b>	<b>\$ 35,796</b>	<b>\$ 24,940</b>	<b>\$ 15,941</b>	<b>\$ 5,890</b>	<b>\$ 1,402</b>	<b>\$ 11,524</b>	<b>\$ 17,261</b>	<b>\$ 112,754</b>

(a) Excludes the balances of the wholly owned subsidiary, Duke Energy Kentucky.



REGULATED UTILITIES  
Consolidating Balance Sheets - Liabilities and Equity  
(Unaudited)

June 30, 2016								
(in millions)	Duke Energy Carolinas	Duke Energy Progress	Duke Energy Florida	Duke Energy Ohio <sup>(a)</sup>	Duke Energy Kentucky	Duke Energy Indiana	Eliminations / Adjustments	Regulated Utilities
<b>Current Liabilities</b>								
Accounts payable	\$ 565	\$ 300	\$ 390	\$ 191	\$ 21	\$ 145	\$ 3	\$ 1,615
Accounts payable to affiliated companies	173	134	100	26	7	37	2,796	3,273
Notes payable to affiliated companies	—	78	406	—	—	—	(428)	56
Taxes accrued	135	58	158	90	9	42	4	496
Interest accrued	108	96	40	15	4	59	—	322
Current maturities of long-term debt	468	252	48	3	51	221	81	1,124
Regulatory liabilities	91	84	82	14	2	57	—	330
Other	400	314	361	57	21	102	(2)	1,253
<b>Total current liabilities</b>	<b>1,940</b>	<b>1,316</b>	<b>1,585</b>	<b>396</b>	<b>115</b>	<b>663</b>	<b>2,454</b>	<b>8,469</b>
<b>Long-Term Debt</b>	<b>8,592</b>	<b>6,163</b>	<b>5,492</b>	<b>1,521</b>	<b>287</b>	<b>3,566</b>	<b>2,197</b>	<b>27,818</b>
<b>Long-Term Debt Payable to Affiliated Companies</b>	<b>300</b>	<b>150</b>	<b>—</b>	<b>—</b>	<b>25</b>	<b>150</b>	<b>—</b>	<b>625</b>
<b>Deferred Credits and Other Liabilities</b>								
Deferred income taxes	6,494	3,162	2,572	1,160	305	1,732	16	15,441
Investment tax credits	196	152	3	3	1	137	—	492
Accrued pension and other post-retirement benefit costs	96	249	238	38	12	74	(54)	653
Asset retirement obligations	3,910	4,594	792	21	103	520	206	10,146
Regulatory liabilities	2,885	1,901	508	190	56	745	—	6,285
Other	645	24	101	131	27	72	(8)	992
<b>Total deferred credits and other liabilities</b>	<b>14,226</b>	<b>10,082</b>	<b>4,214</b>	<b>1,543</b>	<b>504</b>	<b>3,280</b>	<b>160</b>	<b>34,009</b>
<b>Equity</b>	<b>10,939</b>	<b>7,327</b>	<b>4,754</b>	<b>2,483</b>	<b>427</b>	<b>3,909</b>	<b>12,201</b>	<b>42,040</b>
<b>Total Liabilities and Equity</b>	<b>35,997</b>	<b>25,038</b>	<b>16,045</b>	<b>5,943</b>	<b>1,358</b>	<b>11,568</b>	<b>17,012</b>	<b>112,961</b>
Intercompany balances and other	(201)	(98)	(104)	(53)	44	(44)	249	(207)
<b>Reportable Segment Liabilities and Equity</b>	<b>\$ 35,796</b>	<b>\$ 24,940</b>	<b>\$ 15,941</b>	<b>\$ 5,890</b>	<b>\$ 1,402</b>	<b>\$ 11,524</b>	<b>\$ 17,261</b>	<b>\$ 112,754</b>

(a) Excludes the balances of the wholly owned subsidiary, Duke Energy Kentucky.

REGULATED UTILITIES  
Revenues By Customer Class  
(Unaudited)

		Six Months Ended June 30, 2016							
(in millions)	Duke Energy Carolinas	Duke Energy Progress	Duke Energy Florida	Duke Energy Ohio <sup>(a)</sup>	Duke Energy Kentucky	Duke Energy Indiana	Eliminations / Adjustments	Regulated Utilities	
<b>Regulated Electric Revenues</b>									
Residential	\$ 1,398	\$ 900	\$ 1,100	\$ 296	\$ 60	\$ 476	\$ —	\$ 4,230	
General service	1,071	622	642	150	65	344	—	2,894	
Industrial	604	303	123	33	26	349	—	1,438	
Wholesale	217	593	104	—	9	171	—	1,094	
Change in unbilled	73	20	35	5	3	13	—	149	
Other revenues	53	82	153	16	—	63	(82)	285	
<b>Total Electric Revenues</b>	<b>\$ 3,416</b>	<b>\$ 2,520</b>	<b>\$ 2,157</b>	<b>\$ 500</b>	<b>\$ 163</b>	<b>\$ 1,416</b>	<b>\$ (82)</b>	<b>\$ 10,090</b>	
<b>Regulated Natural Gas Revenues</b>									
Residential	\$ —	\$ —	\$ —	\$ 145	\$ 38	\$ —	\$ —	\$ 183	
General service	—	—	—	61	14	—	—	75	
Industrial	—	—	—	8	2	—	—	10	
Change in unbilled	—	—	—	(6)	(3)	—	—	(9)	
Other revenues	—	—	—	10	—	—	(1)	9	
<b>Total Natural Gas Revenues</b>	<b>\$ —</b>	<b>\$ —</b>	<b>\$ —</b>	<b>\$ 218</b>	<b>\$ 51</b>	<b>\$ —</b>	<b>\$ (1)</b>	<b>\$ 268</b>	
		Six Months Ended June 30, 2015							
(in millions)	Duke Energy Carolinas	Duke Energy Progress	Duke Energy Florida	Duke Energy Ohio <sup>(a)</sup>	Duke Energy Kentucky	Duke Energy Indiana	Eliminations / Adjustments	Regulated Utilities	
<b>Regulated Electric Revenues</b>									
Residential	\$ 1,506	\$ 991	\$ 1,214	\$ 289	\$ 65	\$ 532	\$ —	\$ 4,597	
General service	1,071	643	727	146	67	369	—	3,023	
Industrial	610	323	142	29	27	373	—	1,504	
Wholesale	220	584	133	—	22	149	—	1,108	
Change in unbilled	31	8	24	6	—	(15)	—	54	
Other revenues	170	93	127	(16)	3	66	(116)	327	
<b>Total Electric Revenues</b>	<b>\$ 3,608</b>	<b>\$ 2,642</b>	<b>\$ 2,367</b>	<b>\$ 454</b>	<b>\$ 184</b>	<b>\$ 1,474</b>	<b>\$ (116)</b>	<b>\$ 10,613</b>	
<b>Regulated Natural Gas Revenues</b>									
Residential	\$ —	\$ —	\$ —	\$ 176	\$ 51	\$ —	\$ —	\$ 227	
General service	—	—	—	75	21	—	—	96	
Industrial	—	—	—	11	3	—	—	14	
Change in unbilled	—	—	—	(9)	(5)	—	—	(14)	
Other revenues	—	—	—	8	(1)	—	—	7	
<b>Total Natural Gas Revenues</b>	<b>\$ —</b>	<b>\$ —</b>	<b>\$ —</b>	<b>\$ 261</b>	<b>\$ 69</b>	<b>\$ —</b>	<b>\$ —</b>	<b>\$ 330</b>	

(a) Amounts exclude results from the wholly owned subsidiary, Duke Energy Kentucky.

DUKE ENERGY MONEYPPOOL SUPPLEMENT  
Schedule of Moneypool Balances  
(Unaudited)

(in millions)	June 30, 2016							
	Duke Energy <sup>(a)</sup>	Duke Energy Carolinas	Duke Energy Progress	Duke Energy Florida	Duke Energy Ohio <sup>(b)</sup>	Duke Energy Kentucky	Duke Energy Indiana	Consolidated
Moneypool lendings (borrowings) of commercial paper <sup>(c)</sup>	\$ 681	\$ (300)	\$ (159)	\$ (47)	\$ —	\$ (25)	\$ (150)	—
Moneypool (borrowings) lendings <sup>(d)</sup>	(157)	252	(69)	(359)	184	2	147	—

- (a) Duke Energy only includes Duke Energy Corporation (the Parent) and Duke Energy Business Services (DEBS).
- (b) Excludes amounts of the wholly owned subsidiary, Duke Energy Kentucky.
- (c) Duke Energy issues commercial paper and loans a portion of the proceeds through the moneypool to the subsidiary Public Utilities.
- (d) Duke Energy participates in a moneypool arrangement with the subsidiary Public Utilities. Under the arrangement, short-term loans may be provided to affiliates. The Parent may loan funds through the moneypool but is prohibited from borrowing funds. DEBS is permitted to both borrow and loan funds into the moneypool. Borrowings presented for Duke Energy are borrowed by DEBS.

DUKE ENERGY CORPORATION  
REPORTED TO ADJUSTED EARNINGS RECONCILIATION  
Six Months Ended June 30, 2016  
(Dollars in millions, except per-share amounts)

	Reported Earnings	Special Items			Discontinued Operations	Total Adjustments	Adjusted Earnings
		Costs to Achieve, Mergers	International Impairment	Cost Savings Initiatives			
<b>SEGMENT INCOME</b>							
Regulated Utilities	\$ 1,413	\$ —	\$ —	\$ —	\$ —	\$ —	\$ 1,413
International Energy	21	—	145 B	—	—	145	166
Commercial Portfolio	41	—	—	—	—	—	41
<b>Total Reportable Segment Income</b>	<b>1,475</b>	<b>—</b>	<b>145</b>	<b>—</b>	<b>—</b>	<b>145</b>	<b>1,620</b>
Other	(274)	143 A	—	27 C	—	170	(104)
<b>Total Reportable Segment Income and Other Net Expense</b>	<b>1,201</b>	<b>143</b>	<b>145</b>	<b>27</b>	<b>—</b>	<b>315</b>	<b>1,516</b>
Discontinued Operations	2	—	—	—	(2) D	(2)	—
<b>Net Income Attributable to Duke Energy Corporation</b>	<b>\$ 1,203</b>	<b>\$ 143</b>	<b>\$ 145</b>	<b>\$ 27</b>	<b>\$ (2)</b>	<b>\$ 313</b>	<b>\$ 1,516</b>
<b>EPS ATTRIBUTABLE TO DUKE ENERGY CORPORATION, BASIC</b>	<b>\$ 1.74</b>	<b>\$ 0.21</b>	<b>\$ 0.21</b>	<b>\$ 0.04</b>	<b>\$ —</b>	<b>\$ 0.46</b>	<b>\$ 2.20</b>
<b>EPS ATTRIBUTABLE TO DUKE ENERGY CORPORATION, DILUTED</b>	<b>\$ 1.74</b>	<b>\$ 0.21</b>	<b>\$ 0.21</b>	<b>\$ 0.04</b>	<b>\$ —</b>	<b>\$ 0.46</b>	<b>\$ 2.20</b>

A - Net of \$88 million tax benefit. Includes \$1 million recorded within Operating Revenues, \$47 million recorded within Operating Expenses and \$183 million recorded within Interest Expense on the Condensed Consolidated Statements of Operations. The interest expense is primarily mark-to-market losses related to forward-starting interest rate swaps utilized to manage interest rate exposure for the expected financing of the Piedmont acquisition.

B - Net of \$49 million tax benefit. Impairment of certain assets in Central America recorded within Impairment Charges on the Condensed Consolidated Statements of Operations.

C - Net of \$17 million tax benefit. Primarily consists of severance costs recorded within Operation, maintenance and other on the Condensed Consolidated Statements of Operations.

D - Recorded in (Loss) Income From Discontinued Operations, net of tax on the Condensed Consolidated Statements of Operations.

Weighted Average Shares (reported and adjusted) - in millions

Basic	689
Diluted	689

DUKE ENERGY CORPORATION  
REPORTED TO ADJUSTED EARNINGS RECONCILIATION  
Six Months Ended June 30, 2015  
(Dollars in millions, except per-share amounts)

	Reported Earnings	Special Items			Total Adjustments	Adjusted Earnings
		Costs to Achieve, Progress Merger	Midwest Generation Operations	Discontinued Operations		
<b>SEGMENT INCOME</b>						
Regulated Utilities	\$ 1,406	\$ —	\$ —	\$ —	\$ —	\$ 1,406
International Energy	88	—	—	—	—	88
Commercial Portfolio	(23)	—	94 B	41 E	135	112
<b>Total Reportable Segment Income</b>	<b>1,471</b>	<b>—</b>	<b>94</b>	<b>41</b>	<b>135</b>	<b>1,606</b>
Other	(94)	27 A	—	—	27	(67)
Intercompany Eliminations	(4)	—	—	4 D	4	—
<b>Total Reportable Segment Income and Other Net Expense</b>	<b>1,373</b>	<b>27</b>	<b>94</b>	<b>45</b>	<b>166</b>	<b>1,539</b>
Discontinued Operations	34	—	(94) B	60 C	(34)	—
<b>Net Income Attributable to Duke Energy Corporation</b>	<b>\$ 1,407</b>	<b>\$ 27</b>	<b>\$ —</b>	<b>\$ 105</b>	<b>\$ 132</b>	<b>\$ 1,539</b>
<b>EPS ATTRIBUTABLE TO DUKE ENERGY CORPORATION, BASIC</b>	<b>\$ 2.01</b>	<b>\$ 0.04</b>	<b>\$ —</b>	<b>\$ 0.15</b>	<b>\$ 0.19</b>	<b>\$ 2.20</b>
<b>EPS ATTRIBUTABLE TO DUKE ENERGY CORPORATION, DILUTED</b>	<b>\$ 2.01</b>	<b>\$ 0.04</b>	<b>\$ —</b>	<b>\$ 0.15</b>	<b>\$ 0.19</b>	<b>\$ 2.20</b>

A - Net of \$16 million tax benefit. Recorded within Operating Expenses on the Condensed Consolidated Statements of Operations.

B - Operating results of the nonregulated Midwest generation business that had been classified from discontinued operations after adjustment for special items and economic hedges (net of \$53 million tax benefit).

C - Recorded in Income (Loss) From Discontinued Operations, net of tax on the Condensed Consolidated Statements of Operations, and includes the impact of a litigation reserve related to the nonregulated Midwest generation business.

D - Reverses the impact on eliminations of classifying the nonregulated Midwest generation business as discontinued operations.

E - State tax expense resulting from the completion of the sale of the nonregulated Midwest generation business.

**Weighted Average Shares (reported and adjusted) - in millions**

Basic	700
Diluted	700

**DUKE ENERGY CORPORATION**  
**Non-GAAP Financial Measures**

Management evaluates financial performance in part based on non-GAAP financial measures, adjusted earnings and adjusted diluted EPS. These items represent income from continuing operations net of income (loss) attributable to noncontrolling interests, adjusted for the dollar and per-share impact of special items. Special items represent certain charges and credits, which management believes are not indicative of our ongoing performance, and are discussed below. Management believes the presentation of adjusted earnings and adjusted diluted EPS provides useful information to investors, as it provides them an additional relevant comparison of Duke Energy's performance across periods. Management uses these non-GAAP financial measures for planning and forecasting and for reporting results to the Board of Directors, employees, stockholders, analysts and investors concerning Duke Energy's financial performance. Adjusted diluted EPS is also used as a basis for employee incentive bonuses. The most directly comparable GAAP measures for adjusted earnings and adjusted diluted EPS are Net Income Attributable to Duke Energy Corporation and Diluted EPS Attributable to Duke Energy Corporation common stockholders.

Special items included in the periods presented include the following:

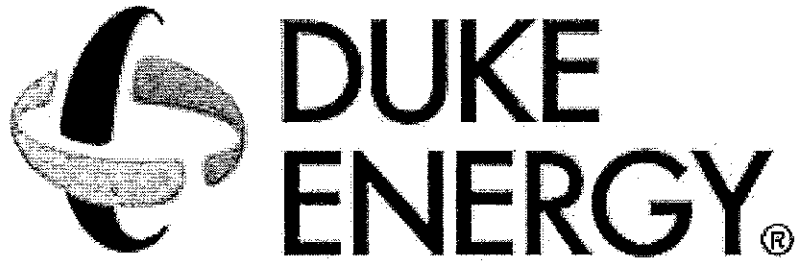
- Costs to achieve mergers and International impairment represent charges that result from potential or completed strategic acquisitions and divestitures that do not reflect ongoing costs of the business.
- Costs savings initiatives represent restructuring charges incurred to reduce future expenses and do not represent ongoing costs.
- Midwest generation operations represents the operating results of the nonregulated Midwest generation business and Duke Energy Retail Sales (collectively, the Disposal Group), which have been classified as discontinued operations. Management believes inclusion of the Disposal Group's operating results within adjusted earnings and adjusted diluted EPS results in a better reflection of Duke Energy's financial performance during the period.

Due to the forward-looking nature of any forecasted adjusted earnings guidance, information to reconcile this non-GAAP financial measure to the most directly comparable GAAP financial measure is not available at this time, as management is unable to project all special items for future periods (such as legal settlements, the impact of regulatory orders, or asset impairments).

Management evaluates segment performance based on segment income. Segment income is defined as income from continuing operations net of income attributable to noncontrolling interests. Segment income includes intercompany revenues and expenses that are eliminated in the Condensed Consolidated Financial Statements. Management also uses adjusted segment income as a measure of historical and anticipated future segment performance. Adjusted segment income is a non-GAAP financial measure, as it is based upon segment income adjusted for special items, which are discussed above. Management believes the presentation of adjusted segment income as presented provides useful information to investors, as it provides them with an additional relevant comparison of a segment's performance across periods. The most directly comparable GAAP measure for adjusted segment income is segment income.

Due to the forward-looking nature of any forecasted adjusted segment income or adjusted Other net expenses and any related growth rates for future periods, information to reconcile these non-GAAP financial measures to the most directly comparable GAAP financial measures is not available at this time, as the company is unable to forecast all special items or any amounts that may be reported as discontinued operations or extraordinary items for future periods, as discussed above.

Duke Energy's adjusted earnings, adjusted diluted EPS, and adjusted segment income may not be comparable to similarly titled measures of another company because other entities may not calculate the measures in the same manner.



## 3rd Quarter 2016 Statistical Supplement

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This Statistical Supplement should be read in conjunction with Duke Energy's Annual Report on Form 10-K for the year ended December 31, 2015, and Form 10-Q for the nine months ended September 30, 2016.



DUKE ENERGY CORPORATION  
Consolidating Statements of Operations  
(Unaudited)

(in millions)	Nine Months Ended September 30, 2016					
	Regulated Utilities	International Energy	Commercial Portfolio	Other	Eliminations / Adjustments	Duke Energy
<b>Operating Revenues</b>						
Regulated electric	\$ 16,430	\$ —	\$ —	\$ —	(109)	\$ 16,321
Nonregulated electric and other	—	761	366	91	33	1,251
Regulated natural gas	358	—	—	—	(3)	355
<b>Total operating revenues</b>	<b>16,788</b>	<b>761</b>	<b>366</b>	<b>91</b>	<b>(79)</b>	<b>17,927</b>
<b>Operating Expenses</b>						
Fuel used in electric generation and purchased power - regulated	5,102	—	—	—	—	5,102
Fuel used in electric generation and purchased power - nonregulated	—	177	—	38	—	215
Cost of natural gas	64	34	—	—	—	98
Operation, maintenance and other	3,905	240	257	144	(79)	4,467
Depreciation and amortization	2,198	62	96	108	—	2,464
Property and other taxes	843	6	20	24	—	893
Impairment charges <sup>(a)</sup>	12	194	—	2	—	208
<b>Total operating expenses</b>	<b>12,124</b>	<b>713</b>	<b>373</b>	<b>316</b>	<b>(79)</b>	<b>13,447</b>
<b>Gains (Losses) on Sales of Other Assets and Other, net</b>	<b>3</b>	<b>(2)</b>	<b>3</b>	<b>16</b>	<b>—</b>	<b>20</b>
<b>Operating Income (Loss)</b>	<b>4,667</b>	<b>46</b>	<b>(4)</b>	<b>(209)</b>	<b>—</b>	<b>4,500</b>
<b>Other Income and Expenses</b>						
Equity in earnings (losses) of unconsolidated affiliates <sup>(b)</sup>	(2)	27	(63)	1	—	(37)
Other income and expenses, net	215	35	—	29	(9)	270
<b>Total Other Income and Expenses</b>	<b>213</b>	<b>62</b>	<b>(63)</b>	<b>30</b>	<b>(9)</b>	<b>233</b>
<b>Interest Expense <sup>(c)</sup></b>	<b>848</b>	<b>63</b>	<b>38</b>	<b>553</b>	<b>(9)</b>	<b>1,493</b>
<b>Income (Loss) from Continuing Operations Before Income Taxes</b>	<b>4,032</b>	<b>45</b>	<b>(105)</b>	<b>(732)</b>	<b>—</b>	<b>3,240</b>
<b>Income Tax Expense (Benefit) from Continuing Operations <sup>(d)</sup></b>	<b>1,419</b>	<b>(48)</b>	<b>(123)</b>	<b>(276)</b>	<b>—</b>	<b>972</b>
<b>Income (Loss) from Continuing Operations</b>	<b>2,613</b>	<b>93</b>	<b>18</b>	<b>(456)</b>	<b>—</b>	<b>2,268</b>
<b>Less: Net Income (Loss) Attributable to Noncontrolling Interest</b>	<b>—</b>	<b>8</b>	<b>(2)</b>	<b>7</b>	<b>—</b>	<b>13</b>
<b>Segment Income / Other Net Expense</b>	<b>\$ 2,613</b>	<b>\$ 85</b>	<b>\$ 20</b>	<b>\$ (463)</b>	<b>\$ —</b>	<b>\$ 2,255</b>
<b>Income from Discontinued Operations, net of tax <sup>(e)</sup></b>						<b>124</b>
<b>Net Income Attributable to Duke Energy Corporation</b>						<b>\$ 2,379</b>
<b>Segment Income / Other Net Expense</b>	<b>\$ 2,613</b>	<b>\$ 85</b>	<b>\$ 20</b>	<b>\$ (463)</b>	<b>\$ —</b>	<b>\$ 2,255</b>
<b>Special Items</b>	<b>—</b>	<b>145</b>	<b>45</b>	<b>234</b>	<b>—</b>	<b>424</b>
<b>Adjusted Earnings <sup>(f)</sup></b>	<b>\$ 2,613</b>	<b>\$ 230</b>	<b>\$ 65</b>	<b>\$ (229)</b>	<b>\$ —</b>	<b>\$ 2,679</b>

- (a) International Energy includes a pretax impairment charge of \$194 million related to certain assets in Central America.
- (b) Commercial Portfolio includes a pretax impairment charge of \$71 million related to certain equity method investments in wind projects.
- (c) Other includes \$234 million related to Piedmont Natural Gas (Piedmont) acquisition financing.
- (d) International Energy includes a net tax benefit of \$95 million resulting from the ability to more efficiently utilize foreign tax credits.
- (e) Primarily relates to tax adjustments from previously sold businesses.
- (f) See page 12 for a detailed reconciliation of Segment Income / Other Net Expense to Adjusted Earnings.

DUKE ENERGY CORPORATION  
Consolidating Statements of Operations  
(Unaudited)

(in millions)	Nine Months Ended September 30, 2015 <sup>(a)</sup>					
	Regulated Utilities	International Energy	Commercial Portfolio	Other	Eliminations / Adjustments	Duke Energy
<b>Operating Revenues</b>						
Regulated electric	\$ 16,670	\$ —	\$ —	\$ 3	\$ (109)	\$ 16,564
Nonregulated electric and other	—	841	214	75	27	1,157
Regulated natural gas	420	—	—	—	(4)	416
<b>Total operating revenues</b>	<b>17,090</b>	<b>841</b>	<b>214</b>	<b>78</b>	<b>(86)</b>	<b>18,137</b>
<b>Operating Expenses</b>						
Fuel used in electric generation and purchased power - regulated	5,775	—	—	—	—	5,775
Fuel used in electric generation and purchased power - nonregulated	—	262	14	7	—	283
Cost of natural gas	117	42	—	—	(1)	158
Operation, maintenance and other	3,910	247	149	47	(79)	4,274
Depreciation and amortization	2,096	69	77	99	—	2,341
Property and other taxes	798	5	15	19	(1)	836
Impairment charges <sup>(b)</sup>	93	14	—	5	(1)	111
<b>Total operating expenses</b>	<b>12,789</b>	<b>639</b>	<b>255</b>	<b>177</b>	<b>(82)</b>	<b>13,778</b>
<b>Gains (Losses) on Sales of Other Assets and Other, net</b>	<b>10</b>	<b>(1)</b>	<b>6</b>	<b>16</b>	<b>—</b>	<b>31</b>
<b>Operating Income (Loss)</b>	<b>4,311</b>	<b>201</b>	<b>(35)</b>	<b>(83)</b>	<b>(4)</b>	<b>4,390</b>
<b>Other Income and Expenses</b>						
Equity in earnings (losses) of unconsolidated affiliates	(3)	60	(4)	2	(2)	53
Other income and expenses, net	190	9	1	6	(3)	203
<b>Total Other Income and Expenses</b>	<b>187</b>	<b>69</b>	<b>(3)</b>	<b>8</b>	<b>(5)</b>	<b>256</b>
<b>Interest Expense</b>	<b>829</b>	<b>66</b>	<b>33</b>	<b>285</b>	<b>(5)</b>	<b>1,208</b>
<b>Income (Loss) from Continuing Operations Before Income Taxes</b>	<b>3,669</b>	<b>204</b>	<b>(71)</b>	<b>(360)</b>	<b>(4)</b>	<b>3,438</b>
<b>Income Tax Expense (Benefit) from Continuing Operations <sup>(c)</sup></b>	<b>1,358</b>	<b>44</b>	<b>(55)</b>	<b>(229)</b>	<b>—</b>	<b>1,118</b>
<b>Income (Loss) from Continuing Operations</b>	<b>2,311</b>	<b>160</b>	<b>(16)</b>	<b>(131)</b>	<b>(4)</b>	<b>2,320</b>
<b>Less: Net Income (Loss) Attributable to Noncontrolling Interest</b>	<b>—</b>	<b>3</b>	<b>(1)</b>	<b>8</b>	<b>—</b>	<b>10</b>
<b>Segment Income (Loss) / Other Net Expense</b>	<b>\$ 2,311</b>	<b>\$ 157</b>	<b>\$ (15)</b>	<b>\$ (139)</b>	<b>\$ (4)</b>	<b>\$ 2,310</b>
<b>Income from Discontinued Operations, net <sup>(d)</sup></b>						<b>29</b>
<b>Net Income Attributable to Duke Energy Corporation</b>						<b>\$ 2,339</b>
<b>Segment Income (Loss) / Other Net Expense</b>	<b>\$ 2,311</b>	<b>\$ 157</b>	<b>\$ (15)</b>	<b>\$ (139)</b>	<b>\$ (4)</b>	<b>\$ 2,310</b>
<b>Special Items</b>	<b>60</b>	<b>—</b>	<b>134</b>	<b>42</b>	<b>4</b>	<b>240</b>
<b>Adjusted Earnings <sup>(e)</sup></b>	<b>\$ 2,371</b>	<b>\$ 157</b>	<b>\$ 119</b>	<b>\$ (97)</b>	<b>\$ —</b>	<b>\$ 2,550</b>

- (a) Certain prior period amounts have been reclassified to conform to the current year presentation.  
(b) Regulated Utilities includes an \$85 million pretax charge related to the Edwardsport settlement.  
(c) Regulated Utilities includes a tax benefit of \$34 million related to the Edwardsport settlement. Commercial Portfolio includes state tax expense of \$41 million, resulting from changes to state apportionment factors due to the sale of the nonregulated Midwest generation business, that does not qualify for discontinued operations.  
(d) Includes the after-tax impact of \$53 million for the agreement in principle reached in a lawsuit related to the nonregulated Midwest generation business.  
(e) See page 13 for a detailed reconciliation of Segment Income (Loss) / Other Net Expense to Adjusted Earnings.

DUKE ENERGY CORPORATION  
Consolidating Balance Sheets - Assets  
(Unaudited)

(in millions)	September 30, 2016					
	Regulated Utilities	International Energy	Commercial Portfolio	Other	Eliminations / Adjustments	Duke Energy
<b>Current Assets</b>						
Cash and cash equivalents	\$ 421	\$ 526	\$ 8	\$ 5,224	\$ —	\$ 6,179
Receivables, net	388	136	19	40	—	583
Receivables of variable interest entities, net	2,111	—	23	5	—	2,139
Receivables from affiliated companies	12	—	869	2,729	(3,610)	—
Notes receivable from affiliated companies	120	—	—	—	(120)	—
Inventory	3,240	67	17	26	1	3,351
Regulatory assets	752	—	—	101	—	853
Other	310	26	109	3	(19)	429
<b>Total current assets</b>	<b>7,354</b>	<b>755</b>	<b>1,045</b>	<b>8,128</b>	<b>(3,748)</b>	<b>13,534</b>
<b>Investments and Other Assets</b>						
Investments in equity method unconsolidated affiliates	2	43	534	25	—	604
Investments and advances to (from) subsidiaries	36	(25)	6	47,365	(47,382)	—
Nuclear decommissioning trust funds	6,112	—	—	—	—	6,112
Goodwill	15,950	282	122	—	—	16,354
Other	1,871	241	111	1,359	(634)	2,948
<b>Total investments and other assets</b>	<b>23,971</b>	<b>541</b>	<b>773</b>	<b>48,749</b>	<b>(48,016)</b>	<b>26,018</b>
<b>Property, Plant and Equipment</b>						
Cost	107,541	3,060	4,004	1,771	—	116,376
Accumulated depreciation and amortization	(36,081)	(1,228)	(533)	(971)	1	(38,812)
Generation facilities to be retired, net	652	—	—	—	—	652
<b>Net property, plant and equipment</b>	<b>72,112</b>	<b>1,832</b>	<b>3,471</b>	<b>800</b>	<b>1</b>	<b>78,216</b>
<b>Regulatory Assets and Deferred Debits</b>						
Regulatory assets	11,440	—	—	456	—	11,896
Other	11	—	—	11	—	22
<b>Total regulatory assets and deferred debits</b>	<b>11,451</b>	<b>—</b>	<b>—</b>	<b>467</b>	<b>—</b>	<b>11,918</b>
<b>Total Assets</b>	<b>114,888</b>	<b>3,128</b>	<b>5,289</b>	<b>58,144</b>	<b>(51,763)</b>	<b>129,686</b>
Segment reclassifications, intercompany balances and other	(181)	25	(875)	(50,916)	51,947	—
<b>Segment Assets</b>	<b>\$ 114,707</b>	<b>\$ 3,153</b>	<b>\$ 4,414</b>	<b>\$ 7,228</b>	<b>\$ 184</b>	<b>\$ 129,686</b>

DUKE ENERGY CORPORATION  
Consolidating Balance Sheets - Liabilities and Equity  
(Unaudited)

(in millions)	September 30, 2016					
	Regulated Utilities	International Energy	Commercial Portfolio	Other	Eliminations / Adjustments	Duke Energy
<b>Current Liabilities</b>						
Accounts payable	\$ 1,668	\$ 62	\$ 56	\$ 351	\$ 1	\$ 2,138
Accounts payable to affiliated companies	3,180	136	13	272	(3,601)	—
Notes payable to affiliated companies	—	—	—	120	(120)	—
Notes payable and commercial paper	—	—	—	3,011	—	3,011
Taxes accrued	707	116	(401)	214	—	636
Interest accrued	350	30	—	123	1	504
Current maturities of long-term debt	1,252	154	193	1,602	—	3,201
Asset retirement obligations	539	—	—	—	—	539
Regulatory liabilities	316	—	—	4	(1)	319
Other	1,285	68	52	351	(28)	1,728
<b>Total current liabilities</b>	<b>9,297</b>	<b>566</b>	<b>(87)</b>	<b>6,048</b>	<b>(3,748)</b>	<b>12,076</b>
<b>Long-Term Debt</b>	<b>28,530</b>	<b>629</b>	<b>1,151</b>	<b>13,653</b>	<b>1</b>	<b>43,964</b>
<b>Long-Term Debt Payable to Affiliated Companies</b>	<b>625</b>	<b>—</b>	<b>9</b>	<b>—</b>	<b>(634)</b>	<b>—</b>
<b>Deferred Credits and Other Liabilities</b>						
Deferred income taxes	15,613	105	360	(2,877)	—	13,201
Investment tax credits	486	—	—	—	—	486
Accrued pension and other post-retirement benefit costs	642	—	—	388	—	1,030
Asset retirement obligations	10,200	15	75	1	—	10,291
Regulatory liabilities	6,196	—	—	44	1	6,241
Other	1,120	82	294	355	—	1,851
<b>Total deferred credits and other liabilities</b>	<b>34,257</b>	<b>202</b>	<b>729</b>	<b>(2,089)</b>	<b>1</b>	<b>33,100</b>
<b>Equity</b>						
Total Duke Energy Corporation stockholders' equity	42,179	1,685	3,467	40,541	(47,383)	40,489
Noncontrolling interests	—	46	20	(9)	—	57
<b>Total equity</b>	<b>42,179</b>	<b>1,731</b>	<b>3,487</b>	<b>40,532</b>	<b>(47,383)</b>	<b>40,546</b>
<b>Total Liabilities and Equity</b>	<b>114,888</b>	<b>3,128</b>	<b>5,289</b>	<b>58,144</b>	<b>(51,763)</b>	<b>129,686</b>
Segment reclassifications, intercompany balances and other	(181)	25	(875)	(50,916)	51,947	—
<b>Segment Liabilities and Equity</b>	<b>\$ 114,707</b>	<b>\$ 3,153</b>	<b>\$ 4,414</b>	<b>\$ 7,228</b>	<b>\$ 184</b>	<b>\$ 129,686</b>

REGULATED UTILITIES  
Consolidating Segment Income  
(Unaudited)

(in millions)	Nine Months Ended September 30, 2016							
	Duke Energy Carolinas	Duke Energy Progress	Duke Energy Florida	Duke Energy Ohio <sup>(a)</sup>	Duke Energy Kentucky	Duke Energy Indiana	Eliminations/ Adjustments	Regulated Utilities
<b>Operating Revenues</b>								
Regulated electric	\$ 5,642	\$ 4,103	\$ 3,538	\$ 791	\$ 262	\$ 2,225	\$ (131)	\$ 16,430
Regulated natural gas	—	—	—	296	62	—	—	358
Total operating revenues	5,642	4,103	3,538	1,087	324	2,225	(131)	16,788
<b>Operating Expenses</b>								
Fuel used in electric generation and purchased power	1,391	1,441	1,391	243	97	690	(151)	5,102
Cost of natural gas	—	—	—	44	20	—	—	64
Operation, maintenance and other	1,420	1,031	601	235	103	512	3	3,905
Depreciation and amortization	785	520	376	141	33	343	—	2,198
Property and other taxes	206	120	256	183	11	67	—	843
Impairment charges	—	—	4	—	—	8	—	12
Total operating expenses	3,802	3,112	2,628	846	264	1,620	(148)	12,124
(Losses) Gains on Sales of Other Assets and Other, net	(1)	2	—	2	—	—	—	3
<b>Operating Income</b>	1,839	993	910	243	60	605	17	4,667
<b>Other Income and Expenses, net</b>	121	47	30	4	2	15	(6)	213
<b>Interest Expense</b>	316	188	143	51	12	136	2	848
<b>Income Before Income Taxes</b>	1,644	852	797	196	50	484	9	4,032
<b>Income Tax Expense</b>	568	287	296	67	15	165	21	1,419
<b>Segment Income</b>	\$ 1,076	\$ 565	\$ 501	\$ 129	\$ 35	\$ 319	\$ (12)	\$ 2,613

(a) Amounts exclude results from the wholly owned subsidiary, Duke Energy Kentucky.

REGULATED UTILITIES  
Consolidating Segment Income  
(Unaudited)

Nine Months Ended September 30, 2015								
(in millions)	Duke Energy Carolinas	Duke Energy Progress	Duke Energy Florida	Duke Energy Ohio <sup>(a)</sup>	Duke Energy Kentucky	Duke Energy Indiana	Eliminations / Adjustments	Regulated Utilities
<b>Operating Revenues</b>								
Regulated electric	\$ 5,669	\$ 4,130	\$ 3,803	\$ 725	\$ 280	\$ 2,223	\$ (160)	\$ 16,670
Regulated natural gas	—	—	—	339	80	—	1	420
<b>Total operating revenues</b>	<b>5,669</b>	<b>4,130</b>	<b>3,803</b>	<b>1,064</b>	<b>360</b>	<b>2,223</b>	<b>(159)</b>	<b>17,090</b>
<b>Operating Expenses</b>								
Fuel used in electric generation and purchased power	1,553	1,608	1,665	235	115	779	(180)	5,775
Cost of natural gas	—	—	—	82	34	—	1	117
Operation, maintenance and other	1,424	1,046	583	233	99	516	9	3,910
Depreciation and amortization	779	462	369	137	35	320	(6)	2,096
Property and other taxes	204	102	265	177	10	41	(1)	798
Impairment charges <sup>(b)</sup>	—	—	7	—	—	85	1	93
<b>Total operating expenses</b>	<b>3,960</b>	<b>3,218</b>	<b>2,889</b>	<b>864</b>	<b>293</b>	<b>1,741</b>	<b>(176)</b>	<b>12,789</b>
<b>Gains on Sales of Other Assets and Other, net</b>	<b>—</b>	<b>2</b>	<b>—</b>	<b>7</b>	<b>1</b>	<b>—</b>	<b>—</b>	<b>10</b>
<b>Operating Income</b>	<b>1,709</b>	<b>914</b>	<b>914</b>	<b>207</b>	<b>68</b>	<b>482</b>	<b>17</b>	<b>4,311</b>
<b>Other Income and Expenses, net</b>	<b>125</b>	<b>49</b>	<b>12</b>	<b>(3)</b>	<b>1</b>	<b>9</b>	<b>(6)</b>	<b>187</b>
<b>Interest Expense</b>	<b>313</b>	<b>175</b>	<b>149</b>	<b>47</b>	<b>11</b>	<b>132</b>	<b>2</b>	<b>829</b>
<b>Income Before Income Taxes</b>	<b>1,521</b>	<b>788</b>	<b>777</b>	<b>157</b>	<b>58</b>	<b>359</b>	<b>9</b>	<b>3,669</b>
<b>Income Tax Expense <sup>(c)</sup></b>	<b>553</b>	<b>279</b>	<b>274</b>	<b>59</b>	<b>21</b>	<b>131</b>	<b>41</b>	<b>1,358</b>
<b>Segment Income</b>	<b>\$ 968</b>	<b>\$ 509</b>	<b>\$ 503</b>	<b>\$ 98</b>	<b>\$ 37</b>	<b>\$ 228</b>	<b>\$ (32)</b>	<b>\$ 2,311</b>

- (a) Amounts exclude results from the wholly owned subsidiary, Duke Energy Kentucky.  
(b) The amount for Duke Energy Indiana relates to the Edwardsport settlement.  
(c) Duke Energy Indiana includes a \$34 million tax benefit related to the Edwardsport settlement.

REGULATED UTILITIES  
Consolidating Balance Sheets - Assets  
(Unaudited)

(in millions)	September 30, 2016							
	Duke Energy Carolinas	Duke Energy Progress	Duke Energy Florida	Duke Energy Ohio <sup>(a)</sup>	Duke Energy Kentucky	Duke Energy Indiana	Eliminations/ Adjustments	Regulated Utilities
<b>Current Assets</b>								
Cash and cash equivalents	\$ 82	\$ 136	\$ 10	\$ 92	\$ 7	\$ 94	\$ —	\$ 421
Receivables, net	129	42	65	62	3	84	3	388
Receivables of variable interest entities, net	780	473	385	—	—	—	473	2,111
Receivables from affiliated companies	88	5	5	42	13	74	(215)	12
Notes receivable from affiliated companies	32	65	—	47	—	38	(62)	120
Inventory	1,053	998	656	65	45	424	(1)	3,240
Regulatory assets	256	186	161	13	6	131	(1)	752
Other	22	79	46	34	26	104	(1)	310
<b>Total current assets</b>	<b>2,442</b>	<b>1,984</b>	<b>1,328</b>	<b>355</b>	<b>100</b>	<b>949</b>	<b>196</b>	<b>7,354</b>
<b>Investments and Other Assets</b>								
Investments in equity method unconsolidated affiliates	—	—	2	—	—	—	—	2
Investments and advances to (from) subsidiaries	29	—	4	—	—	—	3	36
Nuclear decommissioning trust funds	3,234	2,171	708	—	—	—	(1)	6,112
Goodwill	—	—	—	920	—	—	15,030	15,950
Other	923	518	290	12	3	170	(45)	1,871
<b>Total investments and other assets</b>	<b>4,186</b>	<b>2,689</b>	<b>1,004</b>	<b>932</b>	<b>3</b>	<b>170</b>	<b>14,987</b>	<b>23,971</b>
<b>Property, Plant and Equipment</b>								
Cost	40,495	28,001	16,139	5,901	2,118	14,069	818	107,541
Accumulated depreciation and amortization	(14,124)	(10,508)	(4,654)	(1,621)	(945)	(4,225)	(4)	(36,081)
Generation facilities to be retired, net	—	562	—	—	—	90	—	652
<b>Net property, plant and equipment</b>	<b>26,371</b>	<b>18,055</b>	<b>11,485</b>	<b>4,280</b>	<b>1,173</b>	<b>9,934</b>	<b>814</b>	<b>72,112</b>
<b>Regulatory Assets and Deferred Debits</b>								
Regulatory assets	3,040	3,093	2,559	434	83	909	1,322	11,440
Other	3	2	2	2	—	2	—	11
<b>Total regulatory assets and deferred debits</b>	<b>3,043</b>	<b>3,095</b>	<b>2,561</b>	<b>436</b>	<b>83</b>	<b>911</b>	<b>1,322</b>	<b>11,451</b>
<b>Total Assets</b>	<b>36,042</b>	<b>25,823</b>	<b>16,378</b>	<b>6,003</b>	<b>1,359</b>	<b>11,964</b>	<b>17,319</b>	<b>114,888</b>
Intercompany balances and other	(159)	(117)	(65)	(53)	42	(46)	217	(181)
<b>Reportable Segment Assets</b>	<b>\$ 35,883</b>	<b>\$ 25,706</b>	<b>\$ 16,313</b>	<b>\$ 5,950</b>	<b>\$ 1,401</b>	<b>\$ 11,918</b>	<b>\$ 17,536</b>	<b>\$ 114,707</b>

(a) Excludes the balances of the wholly owned subsidiary, Duke Energy Kentucky.

REGULATED UTILITIES  
Consolidating Balance Sheets - Liabilities and Equity  
(Unaudited)

(in millions)	September 30, 2016							
	Duke Energy Carolinas	Duke Energy Progress	Duke Energy Florida	Duke Energy Ohio <sup>(a)</sup>	Duke Energy Kentucky	Duke Energy Indiana	Eliminations/ Adjustments	Regulated Utilities
<b>Current Liabilities</b>								
Accounts payable	\$ 582	\$ 319	\$ 354	\$ 221	\$ 23	\$ 166	\$ 3	\$ 1,668
Accounts payable to affiliated companies	149	143	61	1	9	27	2,790	3,180
Notes payable to affiliated companies	—	—	63	—	—	—	(63)	—
Taxes accrued	204	91	211	137	10	49	5	707
Interest accrued	125	81	58	29	3	54	—	350
Current maturities of long-term debt	468	252	326	3	51	71	81	1,252
Asset retirement obligations	303	236	—	—	—	—	—	539
Regulatory liabilities	125	129	18	11	2	30	1	316
Other	417	326	368	61	20	96	(3)	1,285
<b>Total current liabilities</b>	<b>2,373</b>	<b>1,577</b>	<b>1,459</b>	<b>463</b>	<b>118</b>	<b>493</b>	<b>2,814</b>	<b>9,297</b>
<b>Long-Term Debt</b>	<b>8,592</b>	<b>6,609</b>	<b>5,802</b>	<b>1,521</b>	<b>287</b>	<b>3,566</b>	<b>2,153</b>	<b>28,530</b>
<b>Long-Term Debt Payable to Affiliated Companies</b>	<b>300</b>	<b>150</b>	<b>—</b>	<b>—</b>	<b>25</b>	<b>150</b>	<b>—</b>	<b>625</b>
<b>Deferred Credits and Other Liabilities</b>								
Deferred income taxes	6,487	3,275	2,599	1,101	311	1,823	17	15,613
Investment tax credits	195	148	3	3	1	137	(1)	486
Accrued pension and other post-retirement benefit costs	93	247	237	36	12	72	(55)	642
Asset retirement obligations	3,622	4,623	798	21	86	847	203	10,200
Regulatory liabilities	2,864	1,874	478	190	52	738	—	6,196
Other	686	23	163	136	28	94	(10)	1,120
<b>Total deferred credits and other liabilities</b>	<b>13,947</b>	<b>10,190</b>	<b>4,278</b>	<b>1,487</b>	<b>490</b>	<b>3,711</b>	<b>154</b>	<b>34,257</b>
<b>Equity</b>	<b>10,830</b>	<b>7,297</b>	<b>4,839</b>	<b>2,532</b>	<b>439</b>	<b>4,044</b>	<b>12,198</b>	<b>42,179</b>
<b>Total Liabilities and Equity</b>	<b>36,042</b>	<b>25,823</b>	<b>16,378</b>	<b>6,003</b>	<b>1,359</b>	<b>11,964</b>	<b>17,319</b>	<b>114,888</b>
Intercompany balances and other	(159)	(117)	(65)	(53)	42	(46)	217	(181)
<b>Reportable Segment Liabilities and Equity</b>	<b>\$ 35,883</b>	<b>\$ 25,706</b>	<b>\$ 16,313</b>	<b>\$ 5,950</b>	<b>\$ 1,401</b>	<b>\$ 11,918</b>	<b>\$ 17,536</b>	<b>\$ 114,707</b>

(a) Excludes the balances of the wholly owned subsidiary, Duke Energy Kentucky.



REGULATED UTILITIES  
Revenues By Customer Class  
(Unaudited)

(in millions)	Nine Months Ended September 30, 2016							
	Duke Energy Carolinas	Duke Energy Progress	Duke Energy Florida	Duke Energy Ohio <sup>(a)</sup>	Duke Energy Kentucky	Duke Energy Indiana	Eliminations / Adjustments	Regulated Utilities
<b>Regulated Electric Revenues</b>								
Residential	\$ 2,324	\$ 1,500	\$ 1,910	\$ 486	\$ 100	\$ 754	\$ —	\$ 7,074
General service	1,779	1,021	1,033	231	104	557	—	4,725
Industrial	994	485	187	50	41	542	—	2,299
Wholesale	340	834	150	—	13	265	—	1,602
Change in unbilled	35	12	28	6	3	12	—	96
Other revenues	170	251	230	18	1	95	(131)	634
<b>Total Electric Revenues</b>	<b>\$ 5,642</b>	<b>\$ 4,103</b>	<b>\$ 3,538</b>	<b>\$ 791</b>	<b>\$ 262</b>	<b>\$ 2,225</b>	<b>\$ (131)</b>	<b>\$ 16,430</b>
<b>Regulated Natural Gas Revenues</b>								
Residential	\$ —	\$ —	\$ —	\$ 198	\$ 45	\$ —	\$ —	\$ 243
General service	—	—	—	80	17	—	—	97
Industrial	—	—	—	10	3	—	—	13
Change in unbilled	—	—	—	(5)	(3)	—	—	(8)
Other revenues	—	—	—	13	—	—	—	13
<b>Total Natural Gas Revenues</b>	<b>\$ —</b>	<b>\$ —</b>	<b>\$ —</b>	<b>\$ 296</b>	<b>\$ 62</b>	<b>\$ —</b>	<b>\$ —</b>	<b>\$ 358</b>
(in millions)	Nine Months Ended September 30, 2015							
	Duke Energy Carolinas	Duke Energy Progress	Duke Energy Florida	Duke Energy Ohio <sup>(a)</sup>	Duke Energy Kentucky	Duke Energy Indiana	Eliminations / Adjustments	Regulated Utilities
<b>Regulated Electric Revenues</b>								
Residential	\$ 2,389	\$ 1,565	\$ 2,028	\$ 458	\$ 100	\$ 785	\$ —	\$ 7,325
General service	1,756	1,036	1,156	225	103	568	—	4,844
Industrial	1,007	508	219	46	41	562	—	2,383
Wholesale	335	778	187	—	29	228	—	1,557
Change in unbilled	(50)	(16)	15	2	—	(19)	—	(68)
Other revenues	232	259	198	(6)	7	99	(160)	629
<b>Total Electric Revenues</b>	<b>\$ 5,669</b>	<b>\$ 4,130</b>	<b>\$ 3,803</b>	<b>\$ 725</b>	<b>\$ 280</b>	<b>\$ 2,223</b>	<b>\$ (160)</b>	<b>\$ 16,670</b>
<b>Regulated Natural Gas Revenues</b>								
Residential	\$ —	\$ —	\$ —	\$ 228	\$ 58	\$ —	\$ —	\$ 286
General service	—	—	—	95	23	—	—	118
Industrial	—	—	—	13	4	—	—	17
Wholesale	—	—	—	—	—	—	—	—
Change in unbilled	—	—	—	(8)	(5)	—	—	(13)
Other revenues	—	—	—	11	—	—	1	12
<b>Total Natural Gas Revenues</b>	<b>\$ —</b>	<b>\$ —</b>	<b>\$ —</b>	<b>\$ 339</b>	<b>\$ 80</b>	<b>\$ —</b>	<b>\$ 1</b>	<b>\$ 420</b>

(a) Amounts exclude results from the wholly owned subsidiary, Duke Energy Kentucky.

DUKE ENERGY CORPORATION  
REPORTED TO ADJUSTED EARNINGS RECONCILIATION  
Nine Months Ended September 30, 2016  
(Dollars in millions, except per-share amounts)

	Reported Earnings	Special Items					Total Adjustments	Adjusted Earnings
		Costs to Achieve, Mergers	International Impairment	Cost Savings Initiatives	Commercial Renewables Impairment	Discontinued Operations		
<b>SEGMENT INCOME</b>								
Regulated Utilities	\$ 2,613	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ 2,613
International Energy	85	—	145 B	—	—	—	145	230
Commercial Portfolio	20	—	—	—	45 D	—	45	65
<b>Total Reportable Segment Income</b>	<b>2,718</b>	<b>—</b>	<b>145</b>	<b>—</b>	<b>45</b>	<b>—</b>	<b>190</b>	<b>2,908</b>
Other	(463)	195 A	—	39 C	—	—	234	(229)
<b>Total Reportable Segment Income and Other Net Expense</b>	<b>2,255</b>	<b>195</b>	<b>145</b>	<b>39</b>	<b>45</b>	<b>—</b>	<b>424</b>	<b>2,679</b>
Discontinued Operations	124	—	—	—	—	(124) E	(124)	—
<b>Net Income Attributable to Duke Energy Corporation</b>	<b>\$ 2,379</b>	<b>\$ 195</b>	<b>\$ 145</b>	<b>\$ 39</b>	<b>\$ 45</b>	<b>\$ (124)</b>	<b>\$ 300</b>	<b>\$ 2,679</b>
<b>EPS ATTRIBUTABLE TO DUKE ENERGY CORPORATION, BASIC</b>	<b>\$ 3.45</b>	<b>\$ 0.27</b>	<b>\$ 0.21</b>	<b>\$ 0.06</b>	<b>\$ 0.07</b>	<b>\$ (0.18)</b>	<b>\$ 0.43</b>	<b>\$ 3.88</b>
<b>EPS ATTRIBUTABLE TO DUKE ENERGY CORPORATION, DILUTED</b>	<b>\$ 3.44</b>	<b>\$ 0.28</b>	<b>\$ 0.21</b>	<b>\$ 0.06</b>	<b>\$ 0.07</b>	<b>\$ (0.18)</b>	<b>\$ 0.44</b>	<b>\$ 3.88</b>

A - Net of \$120 million tax benefit. Includes \$1 million recorded within Operating Revenues, \$80 million recorded within Operating Expenses and \$234 million recorded within Interest Expense on the Condensed Consolidated Statements of Operations. The interest expense primarily relates to losses on forward-starting interest rate swaps associated with the Piedmont acquisition financing.

B - Net of \$49 million tax benefit. Impairment of certain assets in Central America recorded within Impairment Charges on the Condensed Consolidated Statements of Operations.

C - Net of \$24 million tax benefit. Primarily consists of severance costs recorded within Operation, maintenance and other on the Condensed Consolidated Statements of Operations.

D - Net of \$26 million tax benefit. Other-than-temporary impairment included within Equity in earnings (losses) of unconsolidated affiliates on the Condensed Consolidated Statements of Operations.

E - Tax adjustments related to previously disposed businesses recorded in Income (Loss) From Discontinued Operations, net of tax on the Condensed Consolidated Statements of Operations.

Weighted Average Shares (reported and adjusted) - in millions

Basic	689
Diluted	690

**DUKE ENERGY CORPORATION**  
**REPORTED TO ADJUSTED EARNINGS RECONCILIATION**  
Nine Months Ended September 30, 2015  
(Dollars in millions, except per-share amounts)

	Reported Earnings	Special Items				Economic Hedges (Mark-to-Market) *	Discontinued Operations	Total Adjustments	Adjusted Earnings
		Costs to Achieve, Progress Merger	Edwardsport Settlement	Midwest Generation Operations	Ash Basin Settlement				
<b>SEGMENT INCOME</b>									
Regulated Utilities	\$ 2,311	\$ —	\$ 56 B	\$ —	\$ 4 D	\$ —	\$ —	\$ 60	\$ 2,371
International Energy	157	—	—	—	—	—	—	—	157
Commercial Portfolio	(15)	—	—	94 C	—	(1) E	41 F	134	119
<b>Total Reportable Segment Income</b>	<b>2,453</b>	<b>—</b>	<b>56</b>	<b>94</b>	<b>4</b>	<b>(1)</b>	<b>41</b>	<b>194</b>	<b>2,647</b>
Other	(139)	42 A	—	—	—	—	—	42	(97)
Intercompany Eliminations	(4)	—	—	—	—	—	4 G	4	—
<b>Total Reportable Segment Income and Other Net Expense</b>	<b>2,310</b>	<b>42</b>	<b>56</b>	<b>94</b>	<b>4</b>	<b>(1)</b>	<b>45</b>	<b>240</b>	<b>2,550</b>
Discontinued Operations	29	—	—	(94) C	—	—	65 H	(29)	—
<b>Net Income Attributable to Duke Energy Corporation</b>	<b>\$ 2,339</b>	<b>\$ 42</b>	<b>\$ 56</b>	<b>\$ —</b>	<b>\$ 4</b>	<b>\$ (1)</b>	<b>\$ 110</b>	<b>\$ 211</b>	<b>\$ 2,550</b>
<b>EPS ATTRIBUTABLE TO DUKE ENERGY CORPORATION, BASIC</b>	<b>\$ 3.36</b>	<b>\$ 0.05</b>	<b>\$ 0.08</b>	<b>\$ —</b>	<b>\$ 0.01</b>	<b>\$ —</b>	<b>\$ 0.16</b>	<b>\$ 0.30</b>	<b>\$ 3.66</b>
<b>EPS ATTRIBUTABLE TO DUKE ENERGY CORPORATION, DILUTED</b>	<b>\$ 3.36</b>	<b>\$ 0.05</b>	<b>\$ 0.08</b>	<b>\$ —</b>	<b>\$ 0.01</b>	<b>\$ —</b>	<b>\$ 0.16</b>	<b>\$ 0.30</b>	<b>\$ 3.66</b>

A - Net of \$25 million tax benefit. Recorded within Operating Expenses on the Condensed Consolidated Statements of Operations.

B - Net of \$34 million tax benefit. \$85 million recorded within Impairment charges and \$5 million recorded within Other income and expenses, net on the Duke Energy Indiana Condensed Consolidated Statements of Operations.

C - Operating results of the nonregulated Midwest generation business that had been classified from discontinued operations after adjustment for special items and economic hedges (net of \$53 million tax benefit).

D - Net of \$3 million tax benefit. Recorded within Operation, maintenance and other on the Condensed Consolidated Statements of Operations. Includes \$1 million and \$6 million at Duke Energy Carolinas and Duke Energy Progress, respectively.

E - Recorded within Operating Revenues on the Condensed Consolidated Statements of Operations.

F - State tax expense resulting from the completion of the sale of the nonregulated Midwest generation business.

G - Reverses the impact on eliminations of classifying the nonregulated Midwest generation business as discontinued operations.

H - Recorded in (Loss) Income From Discontinued Operations, net of tax on the Condensed Consolidated Statements of Operations, and includes the impact of a litigation reserve related to the nonregulated Midwest generation business.

**Weighted Average Shares (reported and adjusted) - in millions**

Basic	696
Diluted	696

\* Mark-to-market adjustments reflect the impact of derivative contracts, which are used in Duke Energy's hedging of a portion of the economic value of its generation assets in the Commercial Portfolio segment. The mark-to-market impact of derivative contracts is recognized in GAAP earnings immediately as such derivative contracts do not qualify for hedge accounting or regulatory treatment. The economic value of generation assets is subject to fluctuations in fair value due to market price volatility of input and output commodities (e.g. coal, electricity, natural gas). Economic hedging involves both purchases and sales of those input and output commodities related to generation assets. Operations of the generation assets are accounted for under the accrual method. Management believes excluding impacts of mark-to-market changes of the derivative contracts from adjusted earnings until settlement better matches the financial impacts of the derivative contract with the portion of economic value of the underlying hedged asset. Management believes that the presentation of adjusted diluted EPS Attributable to Duke Energy Corporation provides useful information to investors, as it provides them an additional relevant comparison of Duke Energy Corporation's performance across periods.

**DUKE ENERGY CORPORATION**  
**Non-GAAP Financial Measures**

Management evaluates financial performance in part based on non-GAAP financial measures, adjusted earnings and adjusted diluted EPS. These items represent income from continuing operations net of income (loss) attributable to noncontrolling interests, adjusted for the dollar and per-share impact of special items. Special items represent certain charges and credits, which management believes are not indicative of our ongoing performance, and are discussed below. Management believes the presentation of adjusted earnings and adjusted diluted EPS provides useful information to investors, as it provides them with an additional relevant comparison of Duke Energy's performance across periods. Management uses these non-GAAP financial measures for planning and forecasting and for reporting results to the Board of Directors, employees, stockholders, analysts and investors concerning Duke Energy's financial performance. Adjusted diluted EPS is also used as a basis for employee incentive bonuses. The most directly comparable GAAP measures for adjusted earnings and adjusted diluted EPS are Net Income Attributable to Duke Energy Corporation and Diluted EPS Attributable to Duke Energy Corporation common stockholders.

Special items included in the periods presented include the following:

- Costs to achieve mergers and international impairment represent charges that result from potential or completed strategic acquisitions and divestitures that do not reflect ongoing costs.
- Cost savings initiatives represents severance charges related to company-wide initiatives to standardize processes and systems, leverage technology and workforce optimization, which are not representative of ongoing costs.
- Commercial Renewables Impairment represents an other-than-temporary impairment of certain equity method investments. Management believes the impairment does not reflect an ongoing cost.
- Edwardsport settlement and Ash basin settlement represent charges related to settlement agreements with regulators and other governmental entities and do not represent ongoing costs.
- Midwest generation operations represents the operating results of the nonregulated Midwest generation business and Duke Energy Retail Sales (collectively, the Midwest Generation Disposal Group), which have been classified as discontinued operations. Management believes inclusion of the Midwest Generation Disposal Group's operating results within adjusted earnings and adjusted diluted EPS results in a better reflection of Duke Energy's financial performance during the period.

Due to the forward-looking nature of any forecasted adjusted earnings guidance, information to reconcile this non-GAAP financial measure to the most directly comparable GAAP financial measure is not available at this time, as management is unable to project all special items for future periods (such as legal settlements, the impact of regulatory orders, or asset impairments).

Management evaluates segment performance based on segment income and other net expense. Segment income is defined as income from continuing operations net of income attributable to noncontrolling interests. Segment income includes intercompany revenues and expenses that are eliminated in the Condensed Consolidated Financial Statements. Management also uses adjusted segment income as a measure of historical and anticipated future segment performance. Adjusted segment income is a non-GAAP financial measure, as it is based upon segment income adjusted for special items, which are discussed above. Management believes the presentation of adjusted segment income provides useful information to investors, as it provides them with an additional relevant comparison of a segment's performance across periods. The most directly comparable GAAP measure for adjusted segment income or adjusted other net expense is segment income and other net expense.

Due to the forward-looking nature of any forecasted adjusted segment income or adjusted Other net expenses and any related growth rates for future periods, information to reconcile these non-GAAP financial measures to the most directly comparable GAAP financial measures is not available at this time, as the company is unable to forecast all special items for future periods, as discussed above.

Duke Energy's adjusted earnings, adjusted diluted EPS, and adjusted segment income may not be comparable to similarly titled measures of another company because other entities may not calculate the measures in the same manner.



# 4th Quarter 2016 Statistical Supplement

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## Duke Energy and Piedmont Natural Gas

This Statistical Supplement includes results of Piedmont Natural Gas subsequent to the acquisition on October 3, 2016, and should be read in conjunction with i) Duke Energy's Annual Report on Form 10-K for the year ended December 31, 2016, ii) Piedmont's Form 10-K for the year ended October 31, 2016, and iii) Piedmont's Form 10-QT for the transition period from November 1, 2016 to December 31, 2016.

## Segment Change

Due to the Piedmont acquisition and the sale of International Energy in the fourth quarter of 2016, Duke Energy's segment structure has been realigned to include the following segments: Electric Utilities and Infrastructure, Gas Utilities and Infrastructure and Commercial Renewables. The remainder of Duke Energy's operations is presented as Other. Other now includes the results of National Methanol Company (NMC), previously included in the International Energy segment, and the results of the Midwest Generation business that was sold in 2015, previously included in the former Commercial Portfolio segment.

Prior periods have been recast to conform to the current segment structure.

DUKE ENERGY CORPORATION  
Consolidating Statements of Operations  
(Unaudited)

(in millions)	Twelve Months Ended December 31, 2016							Duke Energy
	Electric Utilities and Infrastructure	Gas Utilities and Infrastructure	Commercial Renewables	Other	International Energy	Eliminations / Adjustments		
<b>Operating Revenues</b>								
Regulated electric	\$ 21,366	\$ —	\$ —	\$ —	\$ —	\$ —	(145)	\$ 21,221
Nonregulated electric and other	—	—	484	127	—	—	48	659
Regulated natural gas	—	901	—	(10)	—	—	(28)	863
<b>Total operating revenues</b>	<b>21,366</b>	<b>901</b>	<b>484</b>	<b>117</b>	<b>—</b>	<b>—</b>	<b>(125)</b>	<b>22,743</b>
<b>Operating Expenses</b>								
Fuel used in electric generation and purchased power	6,595	—	—	51	—	—	(21)	6,625
Cost of natural gas	—	265	—	—	—	—	—	265
Operation, maintenance and other	5,293	186	337	371	—	—	(102)	6,085
Depreciation and amortization	2,897	115	130	152	—	—	—	3,294
Property and other taxes	1,020	70	25	28	—	—	(1)	1,142
Impairment charges	16	—	—	2	—	—	—	18
<b>Total operating expenses</b>	<b>15,821</b>	<b>636</b>	<b>492</b>	<b>604</b>	<b>—</b>	<b>—</b>	<b>(124)</b>	<b>17,429</b>
<b>(Loss) Gains on Sales of Other Assets and Other, net</b>	<b>—</b>	<b>(1)</b>	<b>5</b>	<b>23</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>27</b>
<b>Operating Income (Loss)</b>	<b>5,545</b>	<b>264</b>	<b>(3)</b>	<b>(464)</b>	<b>—</b>	<b>—</b>	<b>(1)</b>	<b>5,341</b>
<b>Other Income and Expenses</b>								
Equity in earnings (losses) of unconsolidated affiliates <sup>(a)</sup>	5	19	(82)	43	—	—	—	(15)
Other income and expenses, net	298	5	(1)	32	—	—	(10)	324
<b>Total Other Income and Expenses</b>	<b>303</b>	<b>24</b>	<b>(83)</b>	<b>75</b>	<b>—</b>	<b>—</b>	<b>(10)</b>	<b>309</b>
<b>Interest Expense<sup>(b)</sup></b>	<b>1,136</b>	<b>46</b>	<b>53</b>	<b>693</b>	<b>—</b>	<b>—</b>	<b>(12)</b>	<b>1,916</b>
<b>Income (Loss) from Continuing Operations Before Income Taxes</b>	<b>4,712</b>	<b>242</b>	<b>(139)</b>	<b>(1,082)</b>	<b>—</b>	<b>—</b>	<b>1</b>	<b>3,734</b>
<b>Income Tax Expense (Benefit) from Continuing Operations</b>	<b>1,672</b>	<b>90</b>	<b>(160)</b>	<b>(446)</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>1,156</b>
<b>Income (Loss) from Continuing Operations</b>	<b>3,040</b>	<b>152</b>	<b>21</b>	<b>(636)</b>	<b>—</b>	<b>—</b>	<b>1</b>	<b>2,578</b>
<b>Less: Net (Loss) Income Attributable to Noncontrolling Interest</b>	<b>—</b>	<b>—</b>	<b>(2)</b>	<b>9</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>7</b>
<b>Segment Income / Other Net Expense</b>	<b>\$ 3,040</b>	<b>\$ 152</b>	<b>\$ 23</b>	<b>\$ (645)</b>	<b>\$ —</b>	<b>\$ —</b>	<b>\$ 1</b>	<b>2,571</b>
<b>Loss from Discontinued Operations, net of tax<sup>(c)</sup></b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>(419)</b>
<b>Net Income Attributable to Duke Energy Corporation</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>\$ 2,152</b>
<b>Segment Income / Other Net Expense</b>	<b>\$ 3,040</b>	<b>\$ 152</b>	<b>\$ 23</b>	<b>\$ (645)</b>	<b>\$ —</b>	<b>\$ —</b>	<b>\$ 1</b>	<b>2,571</b>
<b>Special Items</b>	<b>—</b>	<b>—</b>	<b>45</b>	<b>386</b>	<b>243</b>	<b>—</b>	<b>(1)</b>	<b>673</b>
<b>Adjusted Earnings<sup>(d)</sup></b>	<b>\$ 3,040</b>	<b>\$ 152</b>	<b>\$ 68</b>	<b>\$ (259)</b>	<b>\$ 243</b>	<b>\$ —</b>	<b>\$ —</b>	<b>3,244</b>

(a) Commercial Renewables includes a pretax impairment charge of \$71 million related to certain equity method investments in wind projects.

(b) Other includes \$234 million related to Piedmont acquisition financing, primarily due to losses on forward-starting interest rate swaps.

(c) Includes a loss on the sale of the International Disposal Group and an impairment charge related to certain assets in Central America, partially offset by the operating results of the International Disposal Group and a tax benefit related to previously sold businesses.

(d) See page 22 for a detailed reconciliation of Segment Income / Other Net Expense to Adjusted Earnings.

DUKE ENERGY CORPORATION  
Consolidating Statements of Operations  
(Unaudited)

(in millions)	Twelve Months Ended December 31, 2015 <sup>(a)</sup>							Duke Energy
	Electric Utilities and Infrastructure	Gas Utilities and Infrastructure	Commercial Renewables	Other	International Energy	Eliminations / Adjustments		
<b>Operating Revenues</b>								
Regulated electric	\$ 21,521	\$ —	\$ —	\$ —	\$ —	\$ (142)	\$ 21,379	
Nonregulated electric and other	—	—	286	135	—	35	456	
Regulated natural gas	—	541	—	—	—	(5)	536	
<b>Total operating revenues</b>	<b>21,521</b>	<b>541</b>	<b>286</b>	<b>135</b>	<b>—</b>	<b>(112)</b>	<b>22,371</b>	
<b>Operating Expenses</b>								
Fuel used in electric generation and purchased power	7,308	—	—	48	—	(1)	7,355	
Cost of natural gas	—	141	—	—	—	—	141	
Operation, maintenance and other	5,138	126	197	188	—	(110)	5,539	
Depreciation and amortization	2,735	79	104	135	—	—	3,053	
Property and other taxes	1,013	62	18	35	—	1	1,129	
Impairment charges <sup>(b)</sup>	101	—	3	3	—	(1)	106	
<b>Total operating expenses</b>	<b>16,295</b>	<b>408</b>	<b>322</b>	<b>409</b>	<b>—</b>	<b>(111)</b>	<b>17,323</b>	
<b>Gains on Sales of Other Assets and Other, net</b>	<b>5</b>	<b>6</b>	<b>1</b>	<b>18</b>	<b>—</b>	<b>—</b>	<b>30</b>	
<b>Operating Income (Loss)</b>	<b>5,231</b>	<b>139</b>	<b>(35)</b>	<b>(256)</b>	<b>—</b>	<b>(1)</b>	<b>5,078</b>	
<b>Other Income and Expenses</b>								
Equity in earnings (losses) of unconsolidated affiliates	(2)	1	(6)	76	—	—	69	
Other income and expenses, net	266	2	8	22	—	(8)	290	
<b>Total Other Income and Expenses</b>	<b>264</b>	<b>3</b>	<b>2</b>	<b>98</b>	<b>—</b>	<b>(8)</b>	<b>359</b>	
<b>Interest Expense</b>	<b>1,074</b>	<b>25</b>	<b>44</b>	<b>393</b>	<b>—</b>	<b>(9)</b>	<b>1,527</b>	
<b>Income (Loss) from Continuing Operations Before Income Taxes</b>	<b>4,421</b>	<b>117</b>	<b>(77)</b>	<b>(551)</b>	<b>—</b>	<b>—</b>	<b>3,910</b>	
<b>Income Tax Expense (Benefit) from Continuing Operations<sup>(c)</sup></b>	<b>1,602</b>	<b>44</b>	<b>(128)</b>	<b>(262)</b>	<b>—</b>	<b>—</b>	<b>1,256</b>	
<b>Income (Loss) from Continuing Operations</b>	<b>2,819</b>	<b>73</b>	<b>51</b>	<b>(289)</b>	<b>—</b>	<b>—</b>	<b>2,654</b>	
<b>Less: Net (Loss) Income Attributable to Noncontrolling Interest</b>	<b>—</b>	<b>—</b>	<b>(1)</b>	<b>10</b>	<b>—</b>	<b>—</b>	<b>9</b>	
<b>Segment Income (Loss) / Other Net Expense</b>	<b>\$ 2,819</b>	<b>\$ 73</b>	<b>\$ 52</b>	<b>\$ (299)</b>	<b>\$ —</b>	<b>\$ —</b>	<b>\$ 2,645</b>	
<b>Income from Discontinued Operations, net of tax<sup>(d)</sup></b>							<b>171</b>	
<b>Net Income Attributable to Duke Energy Corporation</b>							<b>\$ 2,816</b>	
<b>Segment Income (Loss) / Other Net Expense</b>	<b>\$ 2,819</b>	<b>\$ 73</b>	<b>\$ 52</b>	<b>\$ (299)</b>	<b>\$ —</b>	<b>\$ —</b>	<b>\$ 2,645</b>	
<b>Special Items<sup>(e)</sup></b>	<b>79</b>	<b>—</b>	<b>1</b>	<b>276</b>	<b>151</b>	<b>—</b>	<b>507</b>	
<b>Adjusted Earnings<sup>(f)</sup></b>	<b>\$ 2,898</b>	<b>\$ 73</b>	<b>\$ 53</b>	<b>\$ (23)</b>	<b>\$ 151</b>	<b>\$ —</b>	<b>\$ 3,152</b>	

- (a) Amounts have been recast to conform to the current segment structure.  
(b) Electric Utilities and Infrastructure includes a pretax impairment charge of \$88 million related to the Edwardsport settlement.  
(c) Other includes a state tax charge of \$41 million resulting from the completion of the sale of the nonregulated Midwest generation business.  
(d) Includes results of the International Disposal Group and an after-tax charge of \$53 million related to a settlement agreement reached in a lawsuit related to the Midwest Disposal Group.  
(e) Other includes \$98 million for the operating results of the Midwest Generation Disposal Group classified as discontinued operations.  
(f) See page 23 for a detailed reconciliation of Segment Income (Loss) / Other Net Expense to Adjusted Earnings.



DUKE ENERGY CORPORATION  
Consolidating Balance Sheets - Assets  
(Unaudited)

(In millions)	December 31, 2016					
	Electric Utilities and Infrastructure	Gas Utilities and Infrastructure	Commercial Renewables	Other	Eliminations / Adjustments	Duke Energy
<b>Current Assets</b>						
Cash and cash equivalents	\$ 72	\$ 25	\$ 8	\$ 287	\$ —	\$ 392
Receivables, net	451	228	24	47	1	751
Receivables of variable interest entities, net	1,871	—	22	—	—	1,893
Receivables from affiliated companies	25	31	769	3,075	(3,900)	—
Notes receivable from affiliated companies	179	38	—	89	(306)	—
Inventory	3,372	108	17	26	(1)	3,522
Regulatory assets	806	124	—	93	—	1,023
Other	283	31	107	35	2	458
<b>Total current assets</b>	<b>7,059</b>	<b>585</b>	<b>947</b>	<b>3,652</b>	<b>(4,204)</b>	<b>8,039</b>
<b>Investments and Other Assets</b>						
Investments in equity method unconsolidated affiliates	93	566	185	81	—	925
Investments and advances to (from) subsidiaries	234	(7)	9	52,478	(52,714)	—
Nuclear decommissioning trust funds	6,205	—	—	—	—	6,205
Goodwill	17,379	1,924	122	—	—	19,425
Other	1,907	34	117	3,189	(2,495)	2,752
<b>Total investments and other assets</b>	<b>25,818</b>	<b>2,517</b>	<b>433</b>	<b>55,748</b>	<b>(55,209)</b>	<b>29,307</b>
<b>Property, Plant and Equipment</b>						
Cost	106,271	8,922	4,344	1,860	—	121,397
Accumulated depreciation and amortization	(35,788)	(2,047)	(569)	(1,002)	—	(39,406)
Generation facilities to be retired, net	529	—	—	—	—	529
<b>Net property, plant and equipment</b>	<b>71,012</b>	<b>6,875</b>	<b>3,775</b>	<b>858</b>	<b>—</b>	<b>82,520</b>
<b>Regulatory Assets and Deferred Debits</b>						
Regulatory assets	11,590	785	—	503	—	12,878
Other	10	2	—	5	—	17
<b>Total regulatory assets and deferred debits</b>	<b>11,600</b>	<b>787</b>	<b>—</b>	<b>508</b>	<b>—</b>	<b>12,895</b>
<b>Total Assets</b>	<b>115,489</b>	<b>10,764</b>	<b>5,155</b>	<b>60,766</b>	<b>(59,413)</b>	<b>132,761</b>
Segment reclassifications, intercompany balances and other	(496)	(4)	(778)	(58,323)	59,601	—
<b>Segment Assets</b>	<b>\$ 114,993</b>	<b>\$ 10,760</b>	<b>\$ 4,377</b>	<b>\$ 2,443</b>	<b>\$ 188</b>	<b>\$ 132,761</b>

DUKE ENERGY CORPORATION  
Consolidating Balance Sheets - Liabilities and Equity  
(Unaudited)

	December 31, 2016					
(in millions)	Electric Utilities and Infrastructure	Gas Utilities and Infrastructure	Commercial Renewables	Other	Eliminations / Adjustments	Duke Energy
<b>Current Liabilities</b>						
Accounts payable	\$ 2,301	\$ 233	\$ 57	\$ 403	\$ —	\$ 2,994
Accounts payable to affiliated companies	3,427	5	174	248	(3,854)	—
Notes payable to affiliated companies	143	1	—	186	(330)	—
Notes payable and commercial paper	—	330	—	2,157	—	2,487
Taxes accrued	471	102	(267)	79	(1)	384
Interest accrued	328	38	—	139	(2)	503
Current maturities of long-term debt	986	35	198	1,099	1	2,319
Asset retirement obligations	411	—	—	—	—	411
Regulatory liabilities	404	—	—	5	—	409
Other	1,360	99	53	551	(19)	2,044
<b>Total current liabilities</b>	<b>9,831</b>	<b>843</b>	<b>215</b>	<b>4,867</b>	<b>(4,205)</b>	<b>11,551</b>
<b>Long-Term Debt</b>	<b>28,396</b>	<b>2,445</b>	<b>1,096</b>	<b>13,640</b>	<b>(1)</b>	<b>45,576</b>
<b>Long-Term Debt Payable to Affiliated Companies</b>	<b>618</b>	<b>7</b>	<b>9</b>	<b>1,859</b>	<b>(2,493)</b>	<b>—</b>
<b>Deferred Credits and Other Liabilities</b>						
Deferred income taxes	15,484	1,411	385	(3,124)	(1)	14,155
Investment tax credits	490	3	—	—	—	493
Accrued pension and other post-retirement benefit costs	718	31	—	362	—	1,111
Asset retirement obligations	10,071	42	85	1	1	10,200
Regulatory liabilities	6,111	733	—	37	—	6,881
Other	875	262	273	343	—	1,753
<b>Total deferred credits and other liabilities</b>	<b>33,749</b>	<b>2,482</b>	<b>743</b>	<b>(2,381)</b>	<b>—</b>	<b>34,593</b>
<b>Equity</b>						
Total Duke Energy Corporation stockholders' equity	42,895	4,987	3,072	42,792	(52,713)	41,033
Noncontrolling interests	—	—	20	(11)	(1)	8
<b>Total equity</b>	<b>42,895</b>	<b>4,987</b>	<b>3,092</b>	<b>42,781</b>	<b>(52,714)</b>	<b>41,041</b>
<b>Total Liabilities and Equity</b>	<b>115,489</b>	<b>10,764</b>	<b>5,155</b>	<b>60,766</b>	<b>(59,413)</b>	<b>132,761</b>
Segment reclassifications, intercompany balances and other	(496)	(4)	(778)	(58,323)	59,601	—
<b>Segment Liabilities and Equity</b>	<b>\$ 114,993</b>	<b>\$ 10,760</b>	<b>\$ 4,377</b>	<b>\$ 2,443</b>	<b>\$ 188</b>	<b>\$ 132,761</b>

DUKE ENERGY CORPORATION  
Consolidating Balance Sheets - Assets  
(Unaudited)

(in millions)	December 31, 2015 <sup>(a)</sup>					
	Electric Utilities and Infrastructure	Gas Utilities and Infrastructure	Commercial Renewables	Other	Eliminations / Adjustments	Duke Energy
<b>Current Assets</b>						
Cash and cash equivalents	\$ 67	\$ —	\$ 18	\$ 298	\$ —	\$ 383
Receivables, net	459	(6)	5	56	1	515
Receivables of variable interest entities, net	1,708	—	19	20	1	1,748
Receivables from affiliated companies	101	8	250	4,230	(4,589)	—
Notes receivable from affiliated companies	112	—	—	1,131	(1,243)	—
Inventory	3,689	14	18	25	—	3,746
Assets held for sale	—	—	—	746	—	746
Regulatory assets	788	7	—	82	—	877
Other	352	31	117	(191)	(2)	307
<b>Total current assets</b>	<b>7,276</b>	<b>54</b>	<b>427</b>	<b>6,397</b>	<b>(5,832)</b>	<b>8,322</b>
<b>Investments and Other Assets</b>						
Investments in equity method unconsolidated affiliates	57	113	265	64	—	499
Investments and advances to subsidiaries	47	—	11	46,925	(46,983)	—
Nuclear decommissioning trust funds	5,825	—	—	—	—	5,825
Goodwill	15,656	294	122	—	—	16,072
Assets held for sale	—	—	—	2,413	—	2,413
Other	1,961	9	149	1,204	(493)	2,830
<b>Total investments and other assets</b>	<b>23,546</b>	<b>416</b>	<b>547</b>	<b>50,606</b>	<b>(47,476)</b>	<b>27,639</b>
<b>Property, Plant and Equipment</b>						
Cost	102,104	2,584	3,587	1,692	—	109,967
Accumulated depreciation and amortization	(34,723)	(651)	(439)	(923)	—	(36,736)
Generation facilities to be retired, net	548	—	—	—	—	548
<b>Net property, plant and equipment</b>	<b>67,929</b>	<b>1,933</b>	<b>3,148</b>	<b>769</b>	<b>—</b>	<b>73,779</b>
<b>Regulatory Assets and Deferred Debits</b>						
Regulatory assets	10,639	195	—	539	—	11,373
Other	13	—	—	30	—	43
<b>Total regulatory assets and deferred debits</b>	<b>10,652</b>	<b>195</b>	<b>—</b>	<b>569</b>	<b>—</b>	<b>11,416</b>
<b>Total Assets</b>	<b>109,403</b>	<b>2,598</b>	<b>4,122</b>	<b>58,341</b>	<b>(53,308)</b>	<b>121,156</b>
Segment reclassifications, intercompany balances and other	(306)	39	(261)	(52,968)	53,496	—
<b>Segment Assets</b>	<b>\$ 109,097</b>	<b>\$ 2,637</b>	<b>\$ 3,861</b>	<b>\$ 5,373</b>	<b>\$ 188</b>	<b>\$ 121,156</b>

(a) Amounts have been recast to conform to the current segment structure.

DUKE ENERGY CORPORATION  
Consolidating Balance Sheets - Liabilities and Equity  
(Unaudited)

(in millions)	December 31, 2015 <sup>(a)</sup>					
	Electric Utilities and Infrastructure	Gas Utilities and Infrastructure	Commercial Renewables	Other	Eliminations / Adjustments	Duke Energy
<b>Current Liabilities</b>						
Accounts payable	\$ 1,827	\$ 41	\$ 106	\$ 376	\$ —	\$ 2,350
Accounts payable to affiliated companies	3,279	66	124	1,010	(4,479)	—
Notes payable to affiliated companies	971	30	—	103	(1,104)	—
Notes payable and commercial paper	—	—	—	3,633	—	3,633
Taxes accrued	422	(4)	(240)	110	1	289
Interest accrued	302	5	1	105	(1)	412
Current maturities of long-term debt	1,073	28	108	817	—	2,026
Liabilities associated with assets held for sale	—	—	—	279	—	279
Regulatory liabilities	396	3	—	—	1	400
Other	1,548	6	37	521	(101)	2,011
<b>Total current liabilities</b>	<b>9,818</b>	<b>175</b>	<b>136</b>	<b>6,954</b>	<b>(5,683)</b>	<b>11,400</b>
<b>Long-Term Debt</b>	<b>24,670</b>	<b>481</b>	<b>968</b>	<b>10,722</b>	<b>1</b>	<b>36,842</b>
<b>Long-Term Debt Payable to Affiliated Companies</b>	<b>618</b>	<b>7</b>	<b>17</b>	<b>—</b>	<b>(642)</b>	<b>—</b>
<b>Deferred Credits and Other Liabilities</b>						
Deferred income taxes	14,305	463	347	(2,568)	1	12,548
Investment tax credits	470	3	—	—	(1)	472
Accrued pension and other post-retirement benefit costs	670	19	—	400	(1)	1,088
Liabilities associated with assets held for sale	—	—	—	900	—	900
Asset retirement obligations	10,160	25	63	1	—	10,249
Regulatory liabilities	6,083	105	—	66	1	6,255
Other	970	63	255	344	(1)	1,631
<b>Total deferred credits and other liabilities</b>	<b>32,658</b>	<b>678</b>	<b>665</b>	<b>(857)</b>	<b>(1)</b>	<b>33,143</b>
<b>Equity</b>						
Total Duke Energy Corporation stockholders' equity	41,639	1,257	2,314	41,500	(46,983)	39,727
Noncontrolling interests	—	—	22	22	—	44
<b>Total equity</b>	<b>41,639</b>	<b>1,257</b>	<b>2,336</b>	<b>41,522</b>	<b>(46,983)</b>	<b>39,771</b>
<b>Total Liabilities and Equity</b>	<b>109,403</b>	<b>2,598</b>	<b>4,122</b>	<b>58,341</b>	<b>(53,308)</b>	<b>121,156</b>
Segment reclassifications, intercompany balances and other	(306)	39	(261)	(52,968)	53,496	—
<b>Segment Liabilities and Equity</b>	<b>\$ 109,097</b>	<b>\$ 2,637</b>	<b>\$ 3,861</b>	<b>\$ 5,373</b>	<b>\$ 188</b>	<b>\$ 121,156</b>

(a) Amounts have been recast to conform to the current segment structure.

ELECTRIC UTILITIES AND INFRASTRUCTURE  
Consolidating Segment Income  
(Unaudited)

(in millions)	Twelve Months Ended December 31, 2016							
	Duke Energy Carolinas	Duke Energy Progress	Duke Energy Florida	Duke Energy Ohio <sup>(a)</sup>	Duke Energy Indiana	Commercial Transmission	Eliminations/ Adjustments	Electric Utilities and Infrastructure
<b>Operating Revenues</b>	7,322	5,277	4,568	1,410	2,958	—	(169)	21,366
<b>Operating Expenses</b>								
Fuel used in electric generation and purchased power	1,797	1,830	1,814	442	909	—	(197)	6,595
Operation, maintenance and other	1,969	1,423	831	358	704	3	5	5,293
Depreciation and amortization	1,049	694	506	151	493	1	3	2,897
Property and other taxes	276	156	333	199	58	—	(2)	1,020
Impairment charges	1	1	6	—	8	—	—	16
Total operating expenses	5,092	4,104	3,490	1,150	2,172	4	(191)	15,821
<b>(Loss) Gains on Sales of Other Assets and Other, net</b>	(5)	3	1	2	1	—	(2)	—
<b>Operating Income (Loss)</b>	2,225	1,176	1,079	262	787	(4)	20	5,545
<b>Other Income and Expenses, net<sup>(b)</sup></b>	162	71	44	5	22	6	(7)	303
<b>Interest Expense</b>	424	257	212	58	181	—	4	1,136
<b>Income Before Income Taxes</b>	1,963	990	911	209	628	2	9	4,712
<b>Income Tax Expense</b>	693	335	337	55	234	1	17	1,672
<b>Segment Income</b>	\$ 1,270	\$ 655	\$ 574	\$ 154	\$ 394	\$ 1	\$ (8)	\$ 3,040

(a) Includes results of the wholly owned subsidiary, Duke Energy Kentucky.

(b) Includes an equity component of allowance for funds used during construction of \$102 million for Duke Energy Carolinas, \$50 million for Duke Energy Progress, \$26 million for Duke Energy Florida, \$5 million for Duke Energy Ohio, and \$16 million for Duke Energy Indiana.

ELECTRIC UTILITIES AND INFRASTRUCTURE  
Consolidating Segment Income  
(Unaudited)

(in millions)	Twelve Months Ended December 31, 2015 <sup>(a)</sup>							
	Duke Energy Carolinas	Duke Energy Progress	Duke Energy Florida	Duke Energy Ohio <sup>(b)</sup>	Duke Energy Indiana	Commercial Transmission	Eliminations / Adjustments	Electric Utilities and Infrastructure
<b>Operating Revenues</b>	7,229	5,290	4,977	1,331	2,890	—	(196)	21,521
<b>Operating Expenses</b>								
Fuel used in electric generation and purchased power	1,881	2,029	2,195	446	982	—	(225)	7,308
Operation, maintenance and other	1,923	1,402	810	323	666	3	11	5,138
Depreciation and amortization	1,044	643	473	147	434	—	(6)	2,735
Property and other taxes	269	140	352	190	61	—	1	1,013
Impairment charges <sup>(c)</sup>	1	5	7	—	88	—	—	101
Total operating expenses	5,118	4,219	3,837	1,106	2,231	3	(219)	16,295
<b>(Loss) Gains on Sales of Other Assets and Other, net</b>	(1)	3	—	2	1	—	—	5
<b>Operating Income (Loss)</b>	2,110	1,074	1,140	227	660	(3)	23	5,231
<b>Other Income and Expenses, net<sup>(d)</sup></b>	160	71	24	3	11	2	(7)	264
<b>Interest Expense</b>	412	235	198	53	176	—	—	1,074
<b>Income Before Income Taxes</b>	1,858	910	966	177	495	(1)	16	4,421
<b>Income Tax Expense</b>	682	312	351	59	169	—	29	1,602
<b>Segment Income (Loss)</b>	\$ 1,176	\$ 598	\$ 615	\$ 118	\$ 326	(1) \$	(13) \$	2,819
<b>Special Items</b>	12	5	1	1	60	—	—	79
<b>Adjusted Earnings (Loss)<sup>(e)</sup></b>	\$ 1,188	\$ 603	\$ 616	\$ 119	\$ 386	(1) \$	(13) \$	2,898

- (a) Amounts have been recast to conform to the current segment structure.  
(b) Includes results of the wholly owned subsidiary, Duke Energy Kentucky.  
(c) The amount for Duke Energy Indiana relates to the Edwardsport settlement.  
(d) Includes an equity component of allowance for funds used during construction of \$96 million for Duke Energy Carolinas, \$47 million for Duke Energy Progress, \$7 million for Duke Energy Florida, \$2 million for Duke Energy Ohio, and \$11 million for Duke Energy Indiana.  
(e) See page 23 for a detailed reconciliation of Electric Utilities and Infrastructure Segment Income to Adjusted Earnings.

**ELECTRIC UTILITIES AND INFRASTRUCTURE**  
**Consolidating Balance Sheets - Assets**  
**(Unaudited)**

(in millions)	December 31, 2016							
	Duke Energy Carolinas	Duke Energy Progress	Duke Energy Florida	Duke Energy Ohio <sup>(a)</sup>	Duke Energy Indiana	Commercial Transmission	Eliminations/ Adjustments <sup>(b)</sup>	Electric Utilities and Infrastructure
<b>Current Assets</b>								
Cash and cash equivalents	\$ 14	\$ 11	\$ 16	\$ 13	\$ 17	\$ —	\$ 1	\$ 72
Receivables, net	160	51	61	72	105	—	2	451
Receivables of variable interest entities, net	645	404	288	—	—	—	534	1,871
Receivables from affiliated companies	163	5	5	72	111	2	(333)	25
Notes receivable from affiliated companies	66	165	—	58	86	—	(196)	179
Inventory	1,055	1,076	641	96	504	—	—	3,372
Regulatory assets	238	188	213	9	149	—	9	806
Other	36	57	125	21	45	—	(1)	283
<b>Total current assets</b>	<b>2,377</b>	<b>1,957</b>	<b>1,349</b>	<b>341</b>	<b>1,017</b>	<b>2</b>	<b>16</b>	<b>7,059</b>
<b>Investments and Other Assets</b>								
Investments in equity method unconsolidated affiliates	—	—	1	—	—	92	—	93
Investments and advances to (from) subsidiaries	52	12	6	161	—	—	3	234
Nuclear decommissioning trust funds	3,273	2,217	715	—	—	—	—	6,205
Goodwill	—	—	—	596	—	—	16,783	17,379
Other	940	523	276	15	142	—	11	1,907
<b>Total investments and other assets</b>	<b>4,265</b>	<b>2,752</b>	<b>998</b>	<b>772</b>	<b>142</b>	<b>92</b>	<b>16,797</b>	<b>25,818</b>
<b>Property, Plant and Equipment</b>								
Cost	41,127	28,419	16,434	5,377	14,241	4	669	106,271
Accumulated depreciation and amortization	(14,365)	(10,561)	(4,644)	(1,892)	(4,317)	(1)	(8)	(35,788)
Generation facilities to be retired, net	—	529	—	—	—	—	—	529
<b>Net property, plant and equipment</b>	<b>26,762</b>	<b>18,387</b>	<b>11,790</b>	<b>3,485</b>	<b>9,924</b>	<b>3</b>	<b>661</b>	<b>71,012</b>
<b>Regulatory Assets and Deferred Debits</b>								
Regulatory assets	3,159	3,243	2,480	348	1,074	—	1,286	11,590
Other	3	2	2	1	1	—	1	10
<b>Total regulatory assets and deferred debits</b>	<b>3,162</b>	<b>3,245</b>	<b>2,482</b>	<b>349</b>	<b>1,075</b>	<b>—</b>	<b>1,287</b>	<b>11,600</b>
<b>Total Assets</b>	<b>36,566</b>	<b>26,341</b>	<b>16,619</b>	<b>4,947</b>	<b>12,158</b>	<b>97</b>	<b>18,761</b>	<b>115,489</b>
Intercompany balances and other	(298)	(188)	(132)	(178)	(53)	(54)	407	(496)
<b>Reportable Segment Assets</b>	<b>\$ 36,268</b>	<b>\$ 26,153</b>	<b>\$ 16,487</b>	<b>\$ 4,769</b>	<b>\$ 12,105</b>	<b>\$ 43</b>	<b>\$ 19,168</b>	<b>\$ 114,993</b>

(a) Includes balances of the wholly owned subsidiary, Duke Energy Kentucky.

(b) Includes the elimination of intercompany balances, purchase accounting adjustments and restricted receivables related to Cinergy Receivables Company.

**ELECTRIC UTILITIES AND INFRASTRUCTURE**  
**Consolidating Balance Sheets - Liabilities and Equity**  
**(Unaudited)**

(in millions)	December 31, 2016							
	Duke Energy Carolinas	Duke Energy Progress	Duke Energy Florida	Duke Energy Ohio <sup>(a)</sup>	Duke Energy Indiana	Commercial Transmission	Eliminations/ Adjustments <sup>(b)</sup>	Electric Utilities and Infrastructure
<b>Current Liabilities</b>								
Accounts payable	\$ 833	\$ 589	\$ 413	\$ 200	\$ 262	\$ —	\$ 4	\$ 2,301
Accounts payable to affiliated companies	247	227	125	13	7	54	2,754	3,427
Notes payable to affiliated companies	—	—	297	18	—	—	(172)	143
Taxes accrued	150	107	37	139	32	1	5	471
Interest accrued	102	102	49	14	61	—	—	328
Current maturities of long-term debt	116	452	326	1	3	—	88	986
Asset retirement obligations	222	189	—	—	—	—	—	411
Regulatory liabilities	161	158	31	15	40	—	(1)	404
Other	467	366	353	82	94	—	(2)	1,360
<b>Total current liabilities</b>	<b>2,298</b>	<b>2,190</b>	<b>1,631</b>	<b>482</b>	<b>499</b>	<b>55</b>	<b>2,676</b>	<b>9,831</b>
<b>Long-Term Debt</b>	<b>9,187</b>	<b>6,409</b>	<b>5,799</b>	<b>1,397</b>	<b>3,633</b>	<b>—</b>	<b>1,971</b>	<b>28,396</b>
<b>Long-Term Debt Payable to Affiliated Companies</b>	<b>300</b>	<b>150</b>	<b>—</b>	<b>18</b>	<b>150</b>	<b>—</b>	<b>—</b>	<b>618</b>
<b>Deferred Credits and Other Liabilities</b>								
Deferred income taxes	6,588	3,331	2,695	954	1,902	4	10	15,484
Investment tax credits	203	146	3	1	137	—	—	490
Accrued pension and other post-retirement benefit costs	97	252	262	36	71	—	—	718
Asset retirement obligations	3,673	4,508	778	48	866	—	198	10,071
Regulatory liabilities	2,840	1,946	448	129	748	—	—	6,111
Other	608	51	103	95	27	—	(9)	875
<b>Total deferred credits and other liabilities</b>	<b>14,009</b>	<b>10,234</b>	<b>4,289</b>	<b>1,263</b>	<b>3,751</b>	<b>4</b>	<b>199</b>	<b>33,749</b>
<b>Equity</b>	<b>10,772</b>	<b>7,358</b>	<b>4,900</b>	<b>1,787</b>	<b>4,125</b>	<b>38</b>	<b>13,915</b>	<b>42,895</b>
<b>Total Liabilities and Equity</b>	<b>36,566</b>	<b>26,341</b>	<b>16,619</b>	<b>4,947</b>	<b>12,158</b>	<b>97</b>	<b>18,761</b>	<b>115,489</b>
Intercompany balances and other	(298)	(188)	(132)	(178)	(53)	(54)	407	(496)
<b>Reportable Segment Liabilities and Equity</b>	<b>\$ 36,268</b>	<b>\$ 26,153</b>	<b>\$ 16,487</b>	<b>\$ 4,769</b>	<b>\$ 12,105</b>	<b>\$ 43</b>	<b>\$ 19,168</b>	<b>\$ 114,993</b>

- (a) Includes balances of the wholly owned subsidiary, Duke Energy Kentucky.  
(b) Includes the elimination of intercompany balances and purchase accounting adjustments.



**ELECTRIC UTILITIES AND INFRASTRUCTURE**  
**Consolidating Balance Sheets - Assets**  
**(Unaudited)**

(in millions)	December 31, 2015 <sup>(a)</sup>							
	Duke Energy Carolinas	Duke Energy Progress	Duke Energy Florida	Duke Energy Ohio <sup>(b)</sup>	Duke Energy Indiana	Commercial Transmission	Eliminations/ Adjustments <sup>(c)</sup>	Electric Utilities and Infrastructure
<b>Current Assets</b>								
Cash and cash equivalents	\$ 13	\$ 15	\$ 8	\$ 21	\$ 9	\$ —	\$ 1	\$ 67
Receivables, net	142	87	60	70	96	—	4	459
Receivables of variable interest entities, net	596	349	308	—	—	—	455	1,708
Receivables from affiliated companies	113	16	85	22	29	3	(167)	101
Notes receivable from affiliated companies	163	—	—	—	83	—	(134)	112
Inventory	1,276	1,088	663	92	570	—	—	3,689
Regulatory assets	305	264	98	19	102	—	—	788
Other	95	113	39	69	15	—	22	352
<b>Total current assets</b>	<b>2,703</b>	<b>1,932</b>	<b>1,261</b>	<b>293</b>	<b>904</b>	<b>3</b>	<b>181</b>	<b>7,276</b>
<b>Investments and Other Assets</b>								
Investments in equity method unconsolidated affiliates	—	—	2	—	—	55	—	57
Investments and advances (from) to subsidiaries	(48)	2	(3)	100	—	—	(4)	47
Nuclear decommissioning trust funds	3,050	2,035	740	—	—	—	—	5,825
Goodwill	—	—	—	596	—	—	14,736	15,656
Other	999	485	289	23	209	—	(44)	1,961
<b>Total investments and other assets</b>	<b>4,001</b>	<b>2,522</b>	<b>1,028</b>	<b>719</b>	<b>209</b>	<b>55</b>	<b>14,688</b>	<b>23,546</b>
<b>Property, Plant and Equipment</b>								
Cost	39,398	27,313	15,343	5,165	14,007	4	874	102,104
Accumulated depreciation and amortization	(13,521)	(10,141)	(4,720)	(1,856)	(4,484)	—	(1)	(34,723)
Generation facilities to be retired, net	—	548	—	—	—	—	—	548
<b>Net property, plant and equipment</b>	<b>25,877</b>	<b>17,720</b>	<b>10,623</b>	<b>3,309</b>	<b>9,523</b>	<b>4</b>	<b>873</b>	<b>67,929</b>
<b>Regulatory Assets and Deferred Debits</b>								
Regulatory assets	2,766	2,667	2,725	311	716	—	1,453	10,639
Other	4	3	2	2	2	—	—	13
<b>Total regulatory assets and deferred debits</b>	<b>2,770</b>	<b>2,670</b>	<b>2,727</b>	<b>313</b>	<b>718</b>	<b>—</b>	<b>1,453</b>	<b>10,652</b>
<b>Total Assets</b>	<b>35,351</b>	<b>24,844</b>	<b>15,639</b>	<b>4,634</b>	<b>11,354</b>	<b>62</b>	<b>17,195</b>	<b>109,403</b>
Intercompany balances and other	(94)	(140)	(105)	(107)	(42)	(50)	232	(306)
<b>Reportable Segment Assets</b>	<b>\$ 35,257</b>	<b>\$ 24,704</b>	<b>\$ 15,534</b>	<b>\$ 4,527</b>	<b>\$ 11,312</b>	<b>\$ 12</b>	<b>\$ 17,427</b>	<b>\$ 109,097</b>

(a) Amounts have been recast to conform to current segment structure.

(b) Includes balances of the wholly owned subsidiary, Duke Energy Kentucky.

(c) Includes the elimination of intercompany balances, purchase accounting adjustments and restricted receivables related to Cinergy Receivables Company.

**ELECTRIC UTILITIES AND INFRASTRUCTURE**  
**Consolidating Balance Sheets - Liabilities and Equity**  
**(Unaudited)**

(in millions)	December 31, 2015 <sup>(a)</sup>							
	Duke Energy Carolinas	Duke Energy Progress	Duke Energy Florida	Duke Energy Ohio <sup>(b)</sup>	Duke Energy Indiana	Commercial Transmission	Eliminations/ Adjustments <sup>(c)</sup>	Electric Utilities and Infrastructure
<b>Current Liabilities</b>								
Accounts payable	\$ 753	\$ 399	\$ 322	\$ 161	\$ 189	\$ —	\$ 4	\$ 1,827
Accounts payable to affiliated companies	137	162	106	23	35	51	2,765	3,279
Notes payable to affiliated companies	—	209	813	73	—	—	(123)	971
Taxes accrued	25	15	139	151	92	—	(1)	422
Interest accrued	95	96	43	13	56	—	(1)	302
Current maturities of long-term debt	356	2	13	78	547	—	77	1,073
Regulatory liabilities	39	85	200	9	62	—	1	396
Other	519	412	452	67	97	—	—	1,548
<b>Total current liabilities</b>	<b>1,924</b>	<b>1,380</b>	<b>2,088</b>	<b>575</b>	<b>1,078</b>	<b>51</b>	<b>2,722</b>	<b>9,818</b>
<b>Long-Term Debt</b>	<b>7,711</b>	<b>6,366</b>	<b>4,253</b>	<b>986</b>	<b>3,071</b>	<b>—</b>	<b>2,284</b>	<b>24,670</b>
<b>Long-Term Debt Payable to Affiliated Companies</b>	<b>300</b>	<b>150</b>	<b>—</b>	<b>18</b>	<b>150</b>	<b>—</b>	<b>—</b>	<b>618</b>
<b>Deferred Credits and Other Liabilities</b>								
Deferred income taxes	6,163	3,005	2,478	960	1,657	2	40	14,305
Investment tax credits	199	132	—	1	138	—	—	470
Accrued pension and other post-retirement benefit costs	107	262	242	35	80	—	(56)	670
Asset retirement obligations	3,918	4,567	802	99	525	—	249	10,160
Regulatory liabilities	2,802	1,878	509	140	754	—	—	6,083
Other	621	45	146	100	65	—	(7)	970
<b>Total deferred credits and other liabilities</b>	<b>13,810</b>	<b>9,889</b>	<b>4,177</b>	<b>1,335</b>	<b>3,219</b>	<b>2</b>	<b>226</b>	<b>32,658</b>
<b>Equity</b>	<b>11,606</b>	<b>7,059</b>	<b>5,121</b>	<b>1,720</b>	<b>3,836</b>	<b>9</b>	<b>11,963</b>	<b>41,639</b>
<b>Total Liabilities and Equity</b>	<b>35,351</b>	<b>24,844</b>	<b>15,639</b>	<b>4,634</b>	<b>11,354</b>	<b>62</b>	<b>17,195</b>	<b>109,403</b>
Intercompany balances and other	(94)	(140)	(105)	(107)	(42)	(50)	232	(306)
<b>Reportable Segment Liabilities and Equity</b>	<b>\$ 35,257</b>	<b>\$ 24,704</b>	<b>\$ 15,534</b>	<b>\$ 4,527</b>	<b>\$ 11,312</b>	<b>\$ 12</b>	<b>\$ 17,427</b>	<b>\$ 109,097</b>

- (a) Amounts have been recast to conform to the current segment structure.  
(b) Includes balances of the wholly owned subsidiary, Duke Energy Kentucky.  
(c) Includes the elimination of intercompany balances and purchase accounting adjustments.

**GAS UTILITIES AND INFRASTRUCTURE**  
**Consolidating Segment Income**  
**(Unaudited)**

(in millions)	Twelve Months Ended December 31, 2016				
	Duke Energy Ohio <sup>(a)</sup>	Piedmont Natural Gas LDC <sup>(b)</sup>	Mid-Stream Pipelines and Storage <sup>(b)(c)</sup>	Eliminations/ Adjustments	Gas Utilities and Infrastructure
<b>Operating Revenues</b>	503	398	—	—	901
<b>Operating Expenses</b>					
Cost of natural gas	103	161	—	1	265
Operation, maintenance and other	116	70	2	(2)	186
Depreciation and amortization	80	35	—	—	115
Property and other taxes	59	11	—	—	70
Total operating expenses	358	277	2	(1)	636
<b>Gains on Sales of Other Assets and Other, net</b>	—	—	—	(1)	(1)
<b>Operating Income (Loss)</b>	145	121	(2)	—	264
<b>Other Income and Expenses</b>					
Equity in earnings of unconsolidated affiliates	—	—	19	—	19
Other income and expenses, net	3	1	2	(1)	5
<b>Total Other Income and Expenses</b>	3	1	21	(1)	24
<b>Interest Expense</b>	27	20	—	(1)	46
<b>Income Before Income Taxes</b>	121	102	19	—	242
<b>Income Tax Expense</b>	44	37	7	2	90
<b>Segment Income</b>	\$ 77	\$ 65	\$ 12	\$ (2)	\$ 152

(a) Includes results of the wholly owned subsidiary, Duke Energy Kentucky.

(b) Includes Piedmont's results subsequent to the acquisition on October 3, 2016.

(c) Includes earnings from investments in ACP, Sabal Trail, Constitution and Cardinal pipelines, as well as Hardy and Pine Needle storage facilities.

GAS UTILITIES AND INFRASTRUCTURE  
Consolidating Segment Income  
(Unaudited)

(in millions)	Twelve Months Ended December 31, 2015			
	Duke Energy Ohio <sup>(a)</sup>	Mid-Stream Pipelines	Eliminations/ Adjustments	Gas Utilities and Infrastructure
<b>Operating Revenues</b>	\$ 541	\$ —	\$ —	\$ 541
<b>Operating Expenses</b>				
Cost of natural gas	141	—	—	141
Operation, maintenance and other	125	1	—	126
Depreciation and amortization	79	—	—	79
Property and other taxes	62	—	—	62
<b>Total operating expenses</b>	<b>407</b>	<b>1</b>	<b>—</b>	<b>408</b>
<b>Gains on Sales of Other Assets and Other, net</b>	<b>7</b>	<b>—</b>	<b>(1)</b>	<b>6</b>
<b>Operating Income (Loss)</b>	<b>141</b>	<b>(1)</b>	<b>(1)</b>	<b>139</b>
<b>Other Income and Expenses</b>				
Interest Expense	2	—	1	3
<b>Income (Loss) Before Income Taxes</b>	<b>118</b>	<b>(1)</b>	<b>—</b>	<b>117</b>
<b>Income Tax Expense</b>	<b>45</b>	<b>—</b>	<b>(1)</b>	<b>44</b>
<b>Segment Income (Loss)</b>	<b>\$ 73</b>	<b>\$ (1)</b>	<b>\$ 1</b>	<b>\$ 73</b>

(a) Includes results of the wholly owned subsidiary, Duke Energy Kentucky.

GAS UTILITIES AND INFRASTRUCTURE  
Consolidating Balance Sheets - Assets  
(Unaudited)

(in millions)	December 31, 2016				
	Duke Energy Ohio <sup>(a)</sup>	Piedmont Natural Gas LDC	Mid-Stream Pipelines and Storage	Eliminations/ Adjustments <sup>(b)</sup>	Gas Utilities and Infrastructure
<b>Current Assets</b>					
Cash and cash equivalents	\$ —	\$ 25	\$ —	\$ —	\$ 25
Receivables, net	(4)	232	—	—	228
Receivables from affiliated companies	21	7	—	3	31
Notes receivable from affiliated companies	38	—	—	—	38
Inventory	41	66	—	1	108
Regulatory assets	6	117	—	1	124
Other	12	21	—	(2)	31
<b>Total current assets</b>	<b>114</b>	<b>468</b>	<b>—</b>	<b>3</b>	<b>585</b>
<b>Investments and Other Assets</b>					
Investments in equity method unconsolidated affiliates	—	—	566	—	566
Investments and advances from subsidiaries	—	—	—	(7)	(7)
Goodwill	324	49	—	1,551	1,924
Other	2	19	12	1	34
<b>Total investments and other assets</b>	<b>326</b>	<b>68</b>	<b>578</b>	<b>1,545</b>	<b>2,517</b>
<b>Property, Plant and Equipment</b>					
Cost	2,748	6,174	—	—	8,922
Accumulated depreciation and amortization	(687)	(1,360)	—	—	(2,047)
<b>Net property, plant and equipment</b>	<b>2,061</b>	<b>4,814</b>	<b>—</b>	<b>—</b>	<b>6,875</b>
<b>Regulatory Assets and Deferred Debits</b>					
Regulatory assets	196	379	—	210	785
Other	—	2	—	—	2
<b>Total regulatory assets and deferred debits</b>	<b>196</b>	<b>381</b>	<b>—</b>	<b>210</b>	<b>787</b>
<b>Total Assets</b>	<b>2,697</b>	<b>5,731</b>	<b>578</b>	<b>1,758</b>	<b>10,764</b>
Intercompany balances and other	(1)	91	—	(94)	(4)
<b>Reportable Segment Assets</b>	<b>\$ 2,696</b>	<b>\$ 5,822</b>	<b>\$ 578</b>	<b>\$ 1,664</b>	<b>\$ 10,760</b>

- (a) Includes balances of the wholly owned subsidiary, Duke Energy Kentucky.  
(b) Includes the elimination of intercompany balances and purchase accounting adjustments.

GAS UTILITIES AND INFRASTRUCTURE  
Consolidating Balance Sheets - Liabilities and Equity  
(Unaudited)

(in millions)	December 31, 2016				
	Duke Energy Ohio <sup>(a)</sup>	Piedmont Natural Gas LDC	Mid-Stream Pipelines and Storage	Eliminations/ Adjustments <sup>(b)</sup>	Gas Utilities and Infrastructure
<b>Current Liabilities</b>					
Accounts payable	\$ 78	\$ 155	\$ —	\$ —	\$ 233
Accounts payable to affiliated companies	4	4	25	(28)	5
Notes payable to affiliated companies	1	—	—	—	1
Notes payable and commercial paper	—	330	—	—	330
Taxes accrued	27	(14)	89	—	102
Interest accrued	5	33	—	—	38
Current maturities of long-term debt	—	35	—	—	35
Regulatory liabilities	6	(6)	—	—	—
Other	3	96	—	—	99
<b>Total current liabilities</b>	<b>124</b>	<b>633</b>	<b>114</b>	<b>(28)</b>	<b>843</b>
<b>Long-Term Debt</b>	<b>462</b>	<b>1,786</b>	<b>—</b>	<b>197</b>	<b>2,445</b>
<b>Long-Term Debt Payable to Affiliated Companies</b>	<b>7</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>7</b>
<b>Deferred Credits and Other Liabilities</b>					
Deferred income taxes	480	904	28	(1)	1,411
Investment tax credits	2	1	—	—	3
Accrued pension and other post-retirement benefit costs	17	14	—	—	31
Asset retirement obligations	28	14	—	—	42
Regulatory liabilities	108	608	—	17	733
Other	68	194	—	—	262
<b>Total deferred credits and other liabilities</b>	<b>703</b>	<b>1,735</b>	<b>28</b>	<b>16</b>	<b>2,482</b>
<b>Equity</b>	<b>1,401</b>	<b>1,577</b>	<b>436</b>	<b>1,573</b>	<b>4,987</b>
<b>Total Liabilities and Equity</b>	<b>2,697</b>	<b>5,731</b>	<b>578</b>	<b>1,758</b>	<b>10,764</b>
Intercompany balances and other	(1)	91	—	(94)	(4)
<b>Reportable Segment Liabilities and Equity</b>	<b>\$ 2,696</b>	<b>\$ 5,822</b>	<b>\$ 578</b>	<b>\$ 1,664</b>	<b>\$ 10,760</b>

- (a) Includes balances of the wholly owned subsidiary, Duke Energy Kentucky.  
(b) Includes the elimination of intercompany balances and purchase accounting adjustments.

GAS UTILITIES AND INFRASTRUCTURE  
Consolidating Balance Sheets - Assets  
(Unaudited)

(in millions)	December 31, 2015			
	Duke Energy Ohio <sup>(a)</sup>	Mid-Stream Pipelines	Eliminations/ Adjustments <sup>(b)</sup>	Gas Utilities and Infrastructure
<b>Current Assets</b>				
Receivables, net	\$ (6)	\$ —	\$ —	\$ (6)
Receivables from affiliated companies	16	—	(8)	8
Inventory	14	—	—	14
Regulatory assets	7	—	—	7
Other	31	—	—	31
<b>Total current assets</b>	<b>62</b>	<b>—</b>	<b>(8)</b>	<b>54</b>
<b>Investments and Other Assets</b>				
Investments in equity method unconsolidated affiliates	—	113	—	113
Goodwill	324	—	(30)	294
Other	9	—	—	9
<b>Total investments and other assets</b>	<b>333</b>	<b>113</b>	<b>(30)</b>	<b>416</b>
<b>Property, Plant and Equipment</b>				
Cost	2,584	—	—	2,584
Accumulated depreciation and amortization	(651)	—	—	(651)
<b>Net property, plant and equipment</b>	<b>1,933</b>	<b>—</b>	<b>—</b>	<b>1,933</b>
<b>Regulatory Assets and Deferred Debits</b>				
<b>Regulatory assets</b>	<b>195</b>	<b>—</b>	<b>—</b>	<b>195</b>
<b>Total Assets</b>	<b>2,523</b>	<b>113</b>	<b>(38)</b>	<b>2,598</b>
Intercompany balances and other	(20)	—	59	39
<b>Reportable Segment Assets</b>	<b>\$ 2,503</b>	<b>\$ 113</b>	<b>\$ 21</b>	<b>\$ 2,637</b>

- (a) Includes balances of the wholly owned subsidiary, Duke Energy Kentucky.  
(b) Includes the elimination of intercompany balances and purchase accounting adjustments.

GAS UTILITIES AND INFRASTRUCTURE  
Consolidating Balance Sheets - Liabilities and Equity  
(Unaudited)

(in millions)	December 31, 2015			
	Duke Energy Ohio <sup>(a)</sup>	Mid-Stream Pipelines	Eliminations/ Adjustments <sup>(b)</sup>	Gas Utilities and Infrastructure
<b>Current Liabilities</b>				
Accounts payable	\$ 41	\$ —	\$ —	\$ 41
Accounts payable to affiliated companies	13	61	(8)	66
Notes payable to affiliated companies	30	—	—	30
Taxes accrued	(4)	—	—	(4)
Interest accrued	5	—	—	5
Current maturities of long-term debt	28	—	—	28
Regulatory liabilities	3	—	—	3
Other	6	—	—	6
<b>Total current liabilities</b>	<b>122</b>	<b>61</b>	<b>(8)</b>	<b>175</b>
<b>Long-Term Debt</b>	<b>481</b>	<b>—</b>	<b>—</b>	<b>481</b>
<b>Long-Term Debt Payable to Affiliated Companies</b>	<b>7</b>	<b>—</b>	<b>—</b>	<b>7</b>
<b>Deferred Credits and Other Liabilities</b>				
Deferred income taxes	464	—	(1)	463
Investment tax credits	3	—	—	3
Accrued pension and other post-retirement benefit costs	19	—	—	19
Asset retirement obligations	25	—	—	25
Regulatory liabilities	105	—	—	105
Other	62	—	1	63
<b>Total deferred credits and other liabilities</b>	<b>678</b>	<b>—</b>	<b>—</b>	<b>678</b>
<b>Equity</b>	<b>1,235</b>	<b>52</b>	<b>(30)</b>	<b>1,257</b>
<b>Total Liabilities and Equity</b>	<b>2,523</b>	<b>113</b>	<b>(38)</b>	<b>2,598</b>
Intercompany balances and other	(20)	—	59	39
<b>Reportable Segment Liabilities and Equity</b>	<b>\$ 2,503</b>	<b>\$ 113</b>	<b>\$ 21</b>	<b>\$ 2,637</b>

- (a) Includes balances of the wholly owned subsidiary, Duke Energy Kentucky.  
(b) Includes the elimination of intercompany balances.



Revenues By Customer Class  
(Unaudited)

(in millions)	Twelve Months Ended December 31, 2016							Eliminations / Adjustments	Total
	Duke Energy Carolinas	Duke Energy Progress	Duke Energy Florida	Duke Energy Ohio	Duke Energy Indiana	Piedmont Natural Gas <sup>(a)</sup>			
<b>Regulated Electric Revenues</b>									
Residential	\$ 2,933	\$ 1,897	\$ 2,473	\$ 755	\$ 983	\$ —	\$ —	\$ —	9,041
General service	2,299	1,323	1,373	442	741	—	—	—	6,178
Industrial	1,287	638	251	121	726	—	—	—	3,023
Wholesale	457	1,078	185	20	334	—	—	—	2,074
Change in unbilled	29	22	(11)	13	26	—	—	—	79
Other revenues	317	319	297	59	148	—	(169)	—	971
<b>Total Electric Revenues</b>	<b>\$ 7,322</b>	<b>\$ 5,277</b>	<b>\$ 4,568</b>	<b>\$ 1,410</b>	<b>\$ 2,958</b>	<b>\$ —</b>	<b>\$ (169)</b>	<b>\$ —</b>	<b>21,366</b>
<b>Regulated Natural Gas Revenues</b>									
Residential	\$ —	\$ —	\$ —	\$ 324	\$ —	\$ 154	\$ —	\$ —	478
Commercial	—	—	—	128	—	83	—	—	211
Industrial	—	—	—	18	—	31	—	—	49
Power Generation	—	—	—	—	—	21	—	—	21
Change in unbilled	—	—	—	14	—	74	—	—	88
Other revenues	—	—	—	19	—	35	—	—	54
<b>Total Natural Gas Revenues</b>	<b>\$ —</b>	<b>\$ —</b>	<b>\$ —</b>	<b>\$ 503</b>	<b>\$ —</b>	<b>\$ 398</b>	<b>\$ —</b>	<b>\$ —</b>	<b>901</b>

(a) Includes Piedmont's results subsequent to the acquisition on October 3, 2016.

(in millions)	Twelve Months Ended December 31, 2015							Eliminations / Adjustments	Total
	Duke Energy Carolinas	Duke Energy Progress	Duke Energy Florida	Duke Energy Ohio	Duke Energy Indiana				
<b>Regulated Electric Revenues</b>									
Residential	\$ 2,991	\$ 1,943	\$ 2,651	\$ 715	\$ 991	\$ —	\$ —	\$ —	9,291
General service	2,276	1,339	1,546	433	734	—	—	—	6,328
Industrial	1,319	664	294	115	734	—	—	—	3,126
Wholesale	415	1,005	234	37	312	—	—	—	2,003
Change in unbilled	(15)	(15)	(12)	—	(15)	—	—	—	(57)
Other revenues	243	354	264	31	134	—	(196)	—	830
<b>Total Electric Revenues</b>	<b>\$ 7,229</b>	<b>\$ 5,290</b>	<b>\$ 4,977</b>	<b>\$ 1,331</b>	<b>\$ 2,890</b>	<b>\$ —</b>	<b>\$ (196)</b>	<b>\$ —</b>	<b>21,521</b>
<b>Regulated Natural Gas Revenues</b>									
Residential	\$ —	\$ —	\$ —	\$ 362	\$ —	\$ —	\$ —	\$ —	362
Commercial	—	—	—	148	—	—	—	—	148
Industrial	—	—	—	21	—	—	—	—	21
Change in unbilled	—	—	—	(5)	—	—	—	—	(5)
Other revenues	—	—	—	15	—	—	—	—	15
<b>Total Natural Gas Revenues</b>	<b>\$ —</b>	<b>\$ —</b>	<b>\$ —</b>	<b>\$ 541</b>	<b>\$ —</b>	<b>\$ —</b>	<b>\$ —</b>	<b>\$ —</b>	<b>541</b>

**DUKE ENERGY CORPORATION**  
**REPORTED TO ADJUSTED EARNINGS RECONCILIATION**  
Twelve Months Ended December 31, 2016  
(Dollars in millions, except per share amounts)

	Special Items						Total Adjustments	Adjusted Earnings
	Reported Earnings	Costs to Achieve Mergers	Cost Savings Initiatives	Commercial Renewables Impairment	International Energy Operations	Discontinued Operations		
<b>SEGMENT INCOME</b>								
Electric Utilities and Infrastructure	\$ 3,040	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ 3,040
Gas Utilities and Infrastructure	152	—	—	—	—	—	—	152
Commercial Renewables	23	—	—	45 C	—	—	45	68
<b>Total Reportable Segment Income</b>	<b>3,215</b>	<b>—</b>	<b>—</b>	<b>45</b>	<b>—</b>	<b>—</b>	<b>45</b>	<b>3,260</b>
International Energy	—	—	—	—	243 D	—	243	243
Other	(645)	329 A	57 B	—	—	—	386	(259)
Intercompany Eliminations	1	—	—	—	—	(1)	(1)	—
Discontinued Operations	(419)	—	—	—	(243) D	662 E	419	—
<b>Net Income Attributable to Duke Energy Corporation</b>	<b>\$ 2,152</b>	<b>\$ 329</b>	<b>\$ 57</b>	<b>\$ 45</b>	<b>\$ —</b>	<b>\$ 661</b>	<b>\$ 1,092</b>	<b>\$ 3,244</b>
<b>EPS ATTRIBUTABLE TO DUKE ENERGY CORPORATION, DILUTED</b>	<b>\$ 3.11</b>	<b>\$ 0.48</b>	<b>\$ 0.08</b>	<b>\$ 0.07</b>	<b>\$ —</b>	<b>\$ 0.95</b>	<b>\$ 1.58</b>	<b>\$ 4.69</b>

A - Net of \$194 million tax benefit. Includes \$11 million recorded within Operating Revenues, \$278 million recorded within Operating Expenses and \$234 million recorded within Interest Expense on the Consolidated Statements of Operations. The interest expense primarily relates to losses on forward-starting interest rate swaps associated with the Piedmont acquisition financing.

B - Net of \$35 million tax benefit. Primarily consists of severance costs recorded within Operation, maintenance and other on the Consolidated Statements of Operations.

C - Net of \$26 million tax benefit. Other-than-temporary impairment included within Equity in earnings (losses) of unconsolidated affiliates on the Consolidated Statements of Operations.

D - Net of \$27 million tax expense. Operating results of the International Disposal Group, which exclude the loss and impairment described below and other miscellaneous transaction-related costs, recorded within (Loss) Income from Discontinued Operations, net of tax on the Consolidated Statements of Operations.

E - Recorded within (Loss) Income From Discontinued Operations, net of tax on the Consolidated Statements of Operations. Includes a loss on the sale of the International Disposal Group, an impairment charge related to certain assets in Central America, and a tax benefit related to previously sold businesses.

Weighted Average Shares, Diluted (reported and adjusted) - 691 million

**DUKE ENERGY CORPORATION**  
**REPORTED TO ADJUSTED EARNINGS RECONCILIATION**  
**Twelve Months Ended December 31, 2015**  
(Dollars in millions, except per share amounts)

**Special Items**

	Reported Earnings	Costs to Achieve Mergers	Edwardsport Settlement	Midwest Generation Operations	Ash Basin Settlement and Penalties	Cost Savings Initiatives	International Energy Operations	Discontinued Operations	Total Adjustments	Adjusted Earnings
<b>SEGMENT INCOME</b>										
Electric Utilities and Infrastructure	\$ 2,819	\$ —	\$ 58 B	\$ —	\$ 11 D	\$ 10 E	\$ —	\$ —	\$ 79	\$ 2,898
Gas Utilities and Infrastructure	73	—	—	—	—	—	—	—	—	73
Commercial Renewables	52	—	—	—	—	1 F	—	—	1	53
<b>Total Reportable Segment Income</b>	<b>2,944</b>	<b>—</b>	<b>58</b>	<b>—</b>	<b>11</b>	<b>11</b>	<b>—</b>	<b>—</b>	<b>80</b>	<b>3,024</b>
International Energy	—	—	—	—	—	—	151 H	—	151	151
Other	(299)	60 A	—	98 C	—	77 G	—	41 I	276	(23)
Discontinued Operations	171	—	—	(98) C	—	—	(151) H	78 J	(171)	—
<b>Net Income Attributable to Duke Energy Corporation</b>	<b>\$ 2,816</b>	<b>\$ 60</b>	<b>\$ 58</b>	<b>\$ —</b>	<b>\$ 11</b>	<b>\$ 88</b>	<b>\$ —</b>	<b>\$ 119</b>	<b>\$ 336</b>	<b>\$ 3,152</b>
<b>EPS ATTRIBUTABLE TO DUKE ENERGY CORPORATION, DILUTED</b>	<b>\$ 4.05</b>	<b>\$ 0.09</b>	<b>\$ 0.08</b>	<b>\$ —</b>	<b>\$ 0.02</b>	<b>\$ 0.13</b>	<b>\$ —</b>	<b>\$ 0.17</b>	<b>\$ 0.49</b>	<b>\$ 4.54</b>

A - Net of \$37 million tax benefit. \$95 million recorded within Operating Expenses and \$2 million recorded within Interest Expense on the Consolidated Statements of Operations.

B - Net of \$35 million tax benefit. \$88 million recorded within Impairment charges and \$5 million recorded within Other income and expenses, net on the Duke Energy Indiana Consolidated Statements of Operations.

C - Net of \$53 million tax expense. Operating results of the nonregulated Midwest generation business classified as discontinued operations, which exclude special items and economic hedges.

D - Net of \$3 million tax benefit. Recorded within Operation, maintenance and other on the Consolidated Statements of Operations. Includes \$8 million and \$6 million at Duke Energy Carolinas and Duke Energy Progress, respectively.

E - Net of \$6 million tax benefit. Primarily consists of severance costs recorded within Operation, maintenance and other on the Consolidated Statements of Operations. Includes \$7 million at Duke Energy Carolinas, \$4 million at Duke Energy Progress, \$2 million at Duke Energy Florida, \$1 million at Duke Energy Ohio and \$2 million at Duke Energy Indiana.

F - Net of \$1 million tax benefit. Primarily consists of severance costs recorded within Operation, maintenance and other on the Consolidated Statements of Operations.

G - Net of \$47 million tax benefit. Primarily consists of severance costs recorded within Operation, maintenance and other on the Consolidated Statements of Operations.

H - Net of \$70 million tax expense. Operating results of the International Disposal Group classified as discontinued operations.

I - State tax expense resulting from the completion of the sale of the nonregulated Midwest generation business.

J - Recorded in Income (Loss) From Discontinued Operations, net of tax on the Consolidated Statements of Operations, and includes the impact of a litigation reserve related to the nonregulated Midwest generation business.

**Weighted Average Shares Outstanding, Diluted (reported and adjusted) - 694 million**

**DUKE ENERGY CORPORATION**  
**Non-GAAP Financial Measures**

Management evaluates financial performance in part based on non-GAAP financial measures, adjusted earnings and adjusted diluted EPS. These items represent income from continuing operations attributable to Duke Energy, adjusted for the dollar and per share impact of special items. As discussed below, special items include certain charges and credits, which management believes are not indicative of Duke Energy's ongoing performance. Management believes the presentation of adjusted earnings and adjusted diluted EPS provides useful information to investors, as it provides them with an additional relevant comparison of Duke Energy's performance across periods.

Management uses these non-GAAP financial measures for planning and forecasting, and for reporting financial results to the Duke Energy Board of Directors, employees, stockholders, analysts and investors. Adjusted diluted EPS is also used as a basis for employee incentive bonuses. The most directly comparable GAAP measures for adjusted earnings and adjusted diluted EPS are Net Income Attributable to Duke Energy Corporation and Diluted EPS Attributable to Duke Energy Corporation common stockholders.

Special items included in the periods presented include the following:

- Costs to achieve mergers represent charges that result from potential or completed strategic acquisitions.
- Cost savings initiatives represents severance charges related to company-wide initiatives to standardize processes and systems, leverage technology and workforce optimization.
- Commercial Renewables Impairment and Asset impairment represent other-than-temporary impairments.
- Edwardsport Settlement and Ash Basin Settlement and Penalties represent charges related to Plea Agreements and settlement agreements with regulators and other governmental entities.

Adjusted earnings also include the operating results of the nonregulated Midwest generation business and Duke Energy Retail Sales (collectively, the Midwest Generation Disposal Group) and the International Disposal Group, which have been classified as discontinued operations. Management believes inclusion of the operating results of the Disposal Groups within adjusted earnings and adjusted diluted EPS results is a better reflection of Duke Energy's financial performance during the period.

Due to the forward-looking nature of any forecasted adjusted earnings guidance, information to reconcile this non-GAAP financial measure to the most directly comparable GAAP financial measure is not available at this time, as management is unable to project all special items for future periods (such as legal settlements, the impact of regulatory orders, or asset impairments).

Management evaluates segment performance based on segment income and other net expense. Segment income is defined as income from continuing operations attributable to Duke Energy. Segment income includes intercompany revenues and expenses that are eliminated in the Consolidated Financial Statements. Management also uses adjusted segment income as a measure of historical and anticipated future segment performance. Adjusted segment income is a non-GAAP financial measure, as it is based upon segment income adjusted for special items, which are discussed above. Management believes the presentation of adjusted segment income provides useful information to investors, as it provides them with an additional relevant comparison of a segment's performance across periods. The most directly comparable GAAP measure for adjusted segment income or adjusted other net expense is segment income and other net expense.

Due to the forward-looking nature of any forecasted adjusted segment income or adjusted other net expense and any related growth rates for future periods, information to reconcile these non-GAAP financial measures to the most directly comparable GAAP financial measures is not available at this time, as the company is unable to forecast all special items for future periods, as discussed above.

Duke Energy's adjusted earnings, adjusted diluted EPS, and adjusted segment income may not be comparable to similarly titled measures of another company because other companies may not calculate the measures in the same manner.



# 1st Quarter 2017 Statistical Supplement

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## Duke Energy and Piedmont Natural Gas

This Statistical Supplement includes results of Piedmont Natural Gas (Piedmont) subsequent to the acquisition on October 3, 2016, and should be read in conjunction with i) Duke Energy and Piedmont's combined Form 10-Q for the three months ended March 31, 2017, ii) Duke Energy's Annual Report on Form 10-K for the year ended December 31, 2016, iii) Piedmont's Annual Report on Form 10-K for the year ended October 31, 2016, and iv) the transition report filed by Piedmont on Form 10-Q as of December 31, 2016, for the transition period from November 1, 2016 to December 31, 2016.

## Segment Change

Due to the Piedmont acquisition and the sale of International Energy in the fourth quarter of 2016, Duke Energy's segment structure has been realigned to include the following segments: Electric Utilities and Infrastructure, Gas Utilities and Infrastructure and Commercial Renewables. The remainder of Duke Energy's operations is presented as Other. Other now includes the results of National Methanol Company (NMC), previously included in the International Energy segment.

Prior periods have been recast to conform to the current segment structure.

DUKE ENERGY CORPORATION  
Consolidating Statements of Operations  
(Unaudited)

(in millions)	Three Months Ended March 31, 2017					
	Electric Utilities and Infrastructure	Gas Utilities and Infrastructure	Commercial Renewables	Other	Eliminations / Adjustments	Duke Energy
<b>Operating Revenues</b>						
Regulated electric	\$ 4,947	\$ —	\$ —	\$ —	\$ (34)	\$ 4,913
Regulated natural gas	—	668	—	—	(22)	646
Nonregulated electric and other	—	2	128	33	7	170
<b>Total operating revenues</b>	<b>4,947</b>	<b>670</b>	<b>128</b>	<b>33</b>	<b>(49)</b>	<b>5,729</b>
<b>Operating Expenses</b>						
Fuel used in electric generation and purchased power	1,454	—	—	15	(20)	1,449
Cost of natural gas	—	258	—	—	—	258
Operation, maintenance and other	1,271	105	77	8	(28)	1,433
Depreciation and amortization	737	57	39	26	—	859
Property and other taxes	261	30	9	3	1	304
<b>Total operating expenses</b>	<b>3,723</b>	<b>450</b>	<b>125</b>	<b>52</b>	<b>(47)</b>	<b>4,303</b>
<b>Gains on Sales of Other Assets and Other, net</b>	<b>3</b>	<b>—</b>	<b>2</b>	<b>5</b>	<b>1</b>	<b>11</b>
<b>Operating Income (Loss)</b>	<b>1,227</b>	<b>220</b>	<b>5</b>	<b>(14)</b>	<b>(1)</b>	<b>1,437</b>
<b>Other Income and Expenses</b>						
Equity in earnings (losses) of unconsolidated affiliates	—	17	(1)	13	—	29
Other income and expenses, net	79	1	—	8	(2)	86
<b>Total Other Income and Expenses</b>	<b>79</b>	<b>18</b>	<b>(1)</b>	<b>21</b>	<b>(2)</b>	<b>115</b>
<b>Interest Expense</b>	<b>315</b>	<b>26</b>	<b>19</b>	<b>134</b>	<b>(3)</b>	<b>491</b>
<b>Income (Loss) from Continuing Operations Before Income Taxes</b>	<b>991</b>	<b>212</b>	<b>(15)</b>	<b>(127)</b>	<b>—</b>	<b>1,061</b>
<b>Income Tax Expense (Benefit) from Continuing Operations</b>	<b>356</b>	<b>79</b>	<b>(39)</b>	<b>(52)</b>	<b>—</b>	<b>344</b>
<b>Income (Loss) from Continuing Operations</b>	<b>635</b>	<b>133</b>	<b>24</b>	<b>(75)</b>	<b>—</b>	<b>717</b>
<b>Less: Net (Loss) Income Attributable to Noncontrolling Interest</b>	<b>—</b>	<b>—</b>	<b>(1)</b>	<b>2</b>	<b>—</b>	<b>1</b>
<b>Segment Income / Other Net Expense / Net Income Attributable to Duke Energy Corporation</b>	<b>\$ 635</b>	<b>\$ 133</b>	<b>\$ 25</b>	<b>\$ (77)</b>	<b>\$ —</b>	<b>\$ 716</b>
<b>Special Items</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>10</b>	<b>—</b>	<b>10</b>
<b>Adjusted Earnings<sup>(a)</sup></b>	<b>\$ 635</b>	<b>\$ 133</b>	<b>\$ 25</b>	<b>\$ (67)</b>	<b>\$ —</b>	<b>\$ 726</b>

(a) See page 16 for a detailed reconciliation of Segment Income / Other Net Expense to Adjusted Earnings.

DUKE ENERGY CORPORATION  
Consolidating Statements of Operations  
(Unaudited)

(in millions)	Three Months Ended March 31, 2016 <sup>(a)</sup>							Duke Energy
	Electric Utilities and Infrastructure	Gas Utilities and Infrastructure	Commercial Renewables	Other	International Energy	Eliminations / Adjustments		
<b>Operating Revenues</b>								
Regulated electric	\$ 5,089	\$ —	\$ —	\$ —	\$ —	\$ (36)	\$ 5,053	
Regulated natural gas	—	170	—	—	—	(1)	169	
Nonregulated electric and other	—	—	114	29	—	12	155	
Total operating revenues	5,089	170	114	29	—	(25)	5,377	
<b>Operating Expenses</b>								
Fuel used in electric generation and purchased power	1,577	—	—	11	—	—	1,588	
Cost of natural gas	—	49	—	—	—	—	49	
Operation, maintenance and other	1,298	32	73	36	—	(23)	1,416	
Depreciation and amortization	709	20	30	34	—	—	793	
Property and other taxes	262	18	6	9	—	—	295	
Impairment charges	2	—	—	2	—	(1)	3	
Total operating expenses	3,848	119	109	92	—	(24)	4,144	
Gains on Sales of Other Assets and Other, net	1	—	1	5	—	—	7	
<b>Operating Income (Loss)</b>	<b>1,242</b>	<b>51</b>	<b>6</b>	<b>(58)</b>	<b>—</b>	<b>(1)</b>	<b>1,240</b>	
<b>Other Income and Expenses</b>								
Equity in earnings (losses) of unconsolidated affiliates	—	2	(2)	7	—	1	8	
Other income and expenses, net	63	1	—	10	—	(4)	70	
Total Other Income and Expenses	63	3	(2)	17	—	(3)	78	
Interest Expense <sup>(b)</sup>	270	7	11	205	—	(4)	489	
<b>Income (Loss) from Continuing Operations Before Income Taxes</b>	<b>1,035</b>	<b>47</b>	<b>(7)</b>	<b>(246)</b>	<b>—</b>	<b>—</b>	<b>829</b>	
<b>Income Tax Expense (Benefit) from Continuing Operations</b>	<b>371</b>	<b>15</b>	<b>(33)</b>	<b>(101)</b>	<b>—</b>	<b>—</b>	<b>252</b>	
<b>Income (Loss) from Continuing Operations</b>	<b>664</b>	<b>32</b>	<b>26</b>	<b>(145)</b>	<b>—</b>	<b>—</b>	<b>577</b>	
Less: Net Income Attributable to Noncontrolling Interest	—	—	—	3	—	—	3	
<b>Segment Income / Other Net Expense</b>	<b>\$ 664</b>	<b>\$ 32</b>	<b>\$ 26</b>	<b>\$(148)</b>	<b>\$ —</b>	<b>\$ —</b>	<b>\$ 574</b>	
Income from Discontinued Operations, net of tax	—	—	—	—	—	—	120	
<b>Net Income Attributable to Duke Energy Corporation</b>							<b>\$ 694</b>	
<b>Segment Income / Other Net Expense</b>	<b>\$ 664</b>	<b>\$ 32</b>	<b>\$ 26</b>	<b>\$(148)</b>	<b>\$ —</b>	<b>\$ —</b>	<b>\$ 574</b>	
<b>Special Items<sup>(c)</sup></b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>86</b>	<b>117</b>	<b>—</b>	<b>203</b>	
<b>Adjusted Earnings<sup>(d)</sup></b>	<b>\$ 664</b>	<b>\$ 32</b>	<b>\$ 26</b>	<b>\$(62)</b>	<b>\$ 117</b>	<b>\$ —</b>	<b>\$ 777</b>	

- (a) Amounts have been recast to conform to the current segment structure.  
(b) Other includes \$100 million related to Piedmont acquisition financing, primarily due to losses on forward-starting interest rate swaps.  
(c) International Energy amount represents the operating results of the International Disposal Group classified as discontinued operations.  
(d) See page 17 for a detailed reconciliation of Segment Income / Other Net Expense to Adjusted Earnings.



DUKE ENERGY CORPORATION  
Consolidating Balance Sheets - Assets  
(Unaudited)

(in millions)	March 31, 2017					Duke Energy
	Electric Utilities and Infrastructure	Gas Utilities and Infrastructure	Commercial Renewables	Other -	Eliminations / Adjustments	
<b>Current Assets</b>						
Cash and cash equivalents	\$ 56	\$ 17	\$ 9	\$ 796	\$ —	\$ 878
Receivables, net	384	188	11	40	—	623
Receivables of variable interest entities, net	1,649	—	33	—	—	1,682
Receivables from affiliated companies	35	26	1,224	2,565	(3,850)	—
Notes receivable from affiliated companies	231	70	—	686	(987)	—
Inventory	3,276	52	12	26	—	3,366
Regulatory assets	847	97	—	86	1	1,031
Other	316	22	149	(2)	(60)	425
<b>Total current assets</b>	<b>6,794</b>	<b>472</b>	<b>1,438</b>	<b>4,197</b>	<b>(4,896)</b>	<b>8,005</b>
<b>Property, Plant and Equipment</b>						
Cost	108,023	9,065	4,334	1,879	—	123,301
Accumulated depreciation and amortization	(36,610)	(2,084)	(570)	(1,028)	(1)	(40,293)
Generation facilities to be retired, net	508	—	—	—	—	508
<b>Net property, plant and equipment</b>	<b>71,921</b>	<b>6,981</b>	<b>3,764</b>	<b>851</b>	<b>(1)</b>	<b>83,516</b>
<b>Other Noncurrent Assets</b>						
Goodwill	17,379	1,924	122	—	—	19,425
Regulatory assets	11,582	754	—	502	—	12,838
Nuclear decommissioning trust funds	6,448	—	—	—	—	6,448
Investments in equity method unconsolidated affiliates	93	751	184	94	—	1,122
Investments and advances to (from) subsidiaries	227	—	9	52,002	(52,238)	—
Other	1,909	33	116	1,327	(631)	2,754
<b>Total other noncurrent assets</b>	<b>37,638</b>	<b>3,462</b>	<b>431</b>	<b>53,925</b>	<b>(52,869)</b>	<b>42,587</b>
<b>Total Assets</b>	<b>116,353</b>	<b>10,915</b>	<b>5,633</b>	<b>58,973</b>	<b>(57,766)</b>	<b>134,108</b>
Segment reclassifications, intercompany balances and other	(587)	(49)	(1,233)	(56,075)	57,944	—
<b>Segment Assets</b>	<b>\$ 115,766</b>	<b>\$ 10,866</b>	<b>\$ 4,400</b>	<b>\$ 2,898</b>	<b>\$ 178</b>	<b>\$ 134,108</b>

DUKE ENERGY CORPORATION  
Consolidating Balance Sheets - Liabilities and Equity  
(Unaudited)

(in millions)	March 31, 2017					
	Electric Utilities and Infrastructure	Gas Utilities and Infrastructure	Commercial Renewables	Other	Eliminations / Adjustments	Duke Energy
<b>Current Liabilities</b>						
Accounts payable	\$ 1,664	\$ 181	\$ 26	\$ 333	\$ (1)	\$ 2,203
Accounts payable to affiliated companies	3,149	3	8	662	(3,822)	—
Notes payable to affiliated companies	493	258	—	250	(1,001)	—
Notes payable and commercial paper	—	—	—	3,558	—	3,558
Taxes accrued	355	102	(295)	201	—	363
Interest accrued	374	37	—	115	—	526
Current maturities of long-term debt	1,015	35	227	700	—	1,977
Asset retirement obligations	404	—	—	—	—	404
Regulatory liabilities	332	2	—	5	1	340
Other	1,095	75	54	417	(71)	1,570
<b>Total current liabilities</b>	<b>8,881</b>	<b>693</b>	<b>20</b>	<b>6,241</b>	<b>(4,894)</b>	<b>10,941</b>
<b>Long-Term Debt</b>	<b>28,909</b>	<b>2,439</b>	<b>1,645</b>	<b>14,027</b>	<b>1</b>	<b>47,021</b>
<b>Long-Term Debt Payable to Affiliated Companies</b>	<b>618</b>	<b>7</b>	<b>9</b>	<b>—</b>	<b>(634)</b>	<b>—</b>
<b>Other Noncurrent Liabilities</b>						
Deferred income taxes	15,891	1,459	366	(3,273)	—	14,443
Asset retirement obligations	10,054	43	87	1	1	10,186
Regulatory liabilities	6,202	738	—	32	—	6,972
Accrued pension and other post-retirement benefit costs	724	31	—	360	—	1,115
Investment tax credits	533	3	—	—	1	537
Other	859	236	272	344	(4)	1,707
<b>Total other noncurrent liabilities</b>	<b>34,263</b>	<b>2,510</b>	<b>725</b>	<b>(2,536)</b>	<b>(2)</b>	<b>34,960</b>
<b>Equity</b>						
Total Duke Energy Corporation stockholders' equity	43,682	5,266	3,217	41,251	(52,237)	41,179
Noncontrolling interests	—	—	17	(10)	—	7
<b>Total equity</b>	<b>43,682</b>	<b>5,266</b>	<b>3,234</b>	<b>41,241</b>	<b>(52,237)</b>	<b>41,186</b>
<b>Total Liabilities and Equity</b>	<b>116,353</b>	<b>10,915</b>	<b>5,633</b>	<b>58,973</b>	<b>(57,766)</b>	<b>134,108</b>
Segment reclassifications, intercompany balances and other	(587)	(49)	(1,233)	(56,075)	57,944	—
<b>Segment Liabilities and Equity</b>	<b>\$ 115,766</b>	<b>\$ 10,866</b>	<b>\$ 4,400</b>	<b>\$ 2,898</b>	<b>\$ 178</b>	<b>\$ 134,108</b>

ELECTRIC UTILITIES AND INFRASTRUCTURE  
Consolidating Segment Income  
(Unaudited)

(in millions)	Three Months Ended March 31, 2017							
	Duke Energy Carolinas	Duke Energy Progress	Duke Energy Florida	Duke Energy Ohio <sup>(a)</sup>	Duke Energy Indiana	Commercial Transmission	Eliminations/ Adjustments	Electric Utilities and Infrastructure
<b>Operating Revenues</b>	\$ 1,716	\$ 1,219	\$ 959	\$ 337	\$ 758	\$ —	\$ (42)	\$ 4,947
<b>Operating Expenses</b>								
Fuel used in electric generation and purchased power	428	364	362	97	251	—	(48)	1,454
Operation, maintenance and other	474	345	187	90	173	1	1	1,271
Depreciation and amortization	254	181	132	45	125	—	—	737
Property and other taxes	68	40	77	55	22	—	(1)	261
Impairment charges	—	—	1	—	(1)	—	—	—
Total operating expenses	1,224	930	759	287	570	1	(48)	3,723
Gains on Sales of Other Assets and Other, net	1	2	—	—	—	—	—	3
<b>Operating Income (Loss)</b>	493	291	200	50	188	(1)	6	1,227
Other Income and Expenses, net <sup>(b)</sup>	37	19	15	2	9	1	(4)	79
<b>Interest Expense</b>	103	82	70	15	44	—	1	315
<b>Income Before Income Taxes</b>	427	228	145	37	153	—	1	991
<b>Income Tax Expense</b>	151	78	53	13	60	—	1	356
<b>Segment Income</b>	\$ 276	\$ 150	\$ 92	\$ 24	\$ 93	\$ —	\$ —	\$ 635

(a) Includes results of the wholly owned subsidiary, Duke Energy Kentucky.

(b) Includes an equity component of allowance for funds used during construction of \$30 million for Duke Energy Carolinas, \$13 million for Duke Energy Progress, \$11 million for Duke Energy Florida, \$2 million for Duke Energy Ohio, and \$6 million for Duke Energy Indiana.

ELECTRIC UTILITIES AND INFRASTRUCTURE  
Consolidating Segment Income  
(Unaudited)

(in millions)	Three Months Ended March 31, 2016 <sup>(a)</sup>							
	Duke Energy Carolinas	Duke Energy Progress	Duke Energy Florida	Duke Energy Ohio <sup>(b)</sup>	Duke Energy Indiana	Commercial Transmission	Eliminations / Adjustments	Electric Utilities and Infrastructure
<b>Operating Revenues</b>	\$ 1,740	\$ 1,307	\$ 1,024	\$ 340	\$ 714	\$ —	\$ (36)	\$ 5,089
<b>Operating Expenses</b>								
Fuel used in electric generation and purchased power	421	448	412	111	228	—	(43)	1,577
Operation, maintenance and other	492	373	199	76	158	1	(1)	1,298
Depreciation and amortization	254	175	114	42	125	—	(1)	709
Property and other taxes	67	41	78	52	23	—	1	262
Impairment charges	—	—	2	—	—	—	—	2
<b>Total operating expenses</b>	<b>1,234</b>	<b>1,037</b>	<b>805</b>	<b>281</b>	<b>534</b>	<b>1</b>	<b>(44)</b>	<b>3,848</b>
<b>Gains on Sales of Other Assets and Other, net</b>	<b>—</b>	<b>1</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>1</b>
<b>Operating Income (Loss)</b>	<b>506</b>	<b>271</b>	<b>219</b>	<b>59</b>	<b>180</b>	<b>(1)</b>	<b>8</b>	<b>1,242</b>
<b>Other Income and Expenses, net<sup>(c)</sup></b>	<b>37</b>	<b>17</b>	<b>5</b>	<b>2</b>	<b>4</b>	<b>1</b>	<b>(3)</b>	<b>63</b>
<b>Interest Expense</b>	<b>107</b>	<b>63</b>	<b>41</b>	<b>14</b>	<b>44</b>	<b>—</b>	<b>1</b>	<b>270</b>
<b>Income Before Income Taxes</b>	<b>436</b>	<b>225</b>	<b>183</b>	<b>47</b>	<b>140</b>	<b>—</b>	<b>4</b>	<b>1,035</b>
<b>Income Tax Expense</b>	<b>148</b>	<b>80</b>	<b>69</b>	<b>11</b>	<b>43</b>	<b>—</b>	<b>20</b>	<b>371</b>
<b>Segment Income</b>	<b>\$ 288</b>	<b>\$ 145</b>	<b>\$ 114</b>	<b>\$ 36</b>	<b>\$ 97</b>	<b>\$ —</b>	<b>\$ (16)</b>	<b>\$ 664</b>

(a) Amounts have been recast to conform to the current segment structure.

(b) Includes results of the wholly owned subsidiary, Duke Energy Kentucky.

(c) Includes an equity component of allowance for funds used during construction of \$23 million for Duke Energy Carolinas, \$10 million for Duke Energy Progress, \$4 million for Duke Energy Florida, \$1 million for Duke Energy Ohio, and \$3 million for Duke Energy Indiana.

ELECTRIC UTILITIES AND INFRASTRUCTURE  
Consolidating Balance Sheets - Assets  
(Unaudited)

(in millions)	March 31, 2017							
	Duke Energy Carolinas	Duke Energy Progress	Duke Energy Florida	Duke Energy Ohio <sup>(a)</sup>	Duke Energy Indiana	Commercial Transmission	Eliminations/ Adjustments <sup>(b)</sup>	Electric Utilities and Infrastructure
<b>Current Assets</b>								
Cash and cash equivalents	\$ 11	\$ 11	\$ 7	\$ 12	\$ 15	\$ —	\$ —	\$ 56
Receivables, net	166	28	50	65	72	—	3	384
Receivables of variable interest entities, net	563	364	248	—	—	—	474	1,649
Receivables from affiliated companies	109	6	2	50	83	2	(217)	35
Notes receivable from affiliated companies	—	—	293	109	199	—	(370)	231
Inventory	1,051	1,053	598	95	478	—	1	3,276
Regulatory assets	233	187	260	6	156	—	5	847
Other	61	100	105	13	35	—	2	316
<b>Total current assets</b>	<b>2,194</b>	<b>1,749</b>	<b>1,563</b>	<b>350</b>	<b>1,038</b>	<b>2</b>	<b>(102)</b>	<b>6,794</b>
<b>Property, Plant and Equipment</b>								
Cost	41,600	28,769	17,122	5,467	14,411	4	650	108,023
Accumulated depreciation and amortization	(14,649)	(10,716)	(4,894)	(1,916)	(4,426)	(1)	(8)	(36,610)
Generation facilities to be retired, net	—	508	—	—	—	—	—	508
<b>Net property, plant and equipment</b>	<b>26,951</b>	<b>18,561</b>	<b>12,228</b>	<b>3,551</b>	<b>9,985</b>	<b>3</b>	<b>642</b>	<b>71,921</b>
<b>Other Noncurrent Assets</b>								
Goodwill	—	—	—	596	—	—	16,783	17,379
Regulatory assets	3,098	3,338	2,476	345	1,066	—	1,259	11,582
Nuclear decommissioning trust funds	3,406	2,315	726	—	—	—	1	6,448
Investments in equity method unconsolidated affiliates	—	—	1	—	—	93	(1)	93
Investments and advances to (from) subsidiaries	47	10	3	164	—	—	3	227
Other	927	536	267	18	152	—	9	1,909
<b>Total other noncurrent assets</b>	<b>7,478</b>	<b>6,199</b>	<b>3,473</b>	<b>1,123</b>	<b>1,218</b>	<b>93</b>	<b>18,054</b>	<b>37,638</b>
<b>Total Assets</b>	<b>36,623</b>	<b>26,509</b>	<b>17,264</b>	<b>5,024</b>	<b>12,241</b>	<b>98</b>	<b>18,594</b>	<b>116,353</b>
Intercompany balances and other	(297)	(205)	(80)	(183)	(6)	(55)	239	(587)
<b>Reportable Segment Assets</b>	<b>\$ 36,326</b>	<b>\$ 26,304</b>	<b>\$ 17,184</b>	<b>\$ 4,841</b>	<b>\$ 12,235</b>	<b>\$ 43</b>	<b>\$ 18,833</b>	<b>\$ 115,766</b>

(a) Includes balances of the wholly owned subsidiary, Duke Energy Kentucky.

(b) Includes the elimination of intercompany balances, purchase accounting adjustments and restricted receivables related to Cinergy Receivables Company.

ELECTRIC UTILITIES AND INFRASTRUCTURE  
Consolidating Balance Sheets - Liabilities and Equity  
(Unaudited)

(in millions)	March 31, 2017							
	Duke Energy Carolinas	Duke Energy Progress	Duke Energy Florida	Duke Energy Ohio <sup>(a)</sup>	Duke Energy Indiana	Commercial Transmission	Eliminations/ Adjustments <sup>(b)</sup>	Electric Utilities and Infrastructure
<b>Current Liabilities</b>								
Accounts payable	\$ 602	\$ 317	\$ 361	\$ 172	\$ 209	\$ —	\$ 3	\$ 1,664
Accounts payable to affiliated companies	250	244	77	15	6	55	2,502	3,149
Notes payable to affiliated companies	337	502	—	11	—	—	(357)	493
Taxes accrued	90	35	63	88	73	1	5	355
Interest accrued	134	90	76	23	52	—	(1)	374
Current maturities of long-term debt	404	202	319	1	3	—	86	1,015
Asset retirement obligations	224	180	—	—	—	—	—	404
Regulatory liabilities	118	149	7	14	44	—	—	332
Other	345	294	309	74	75	—	(2)	1,095
<b>Total current liabilities</b>	<b>2,504</b>	<b>2,013</b>	<b>1,212</b>	<b>398</b>	<b>462</b>	<b>56</b>	<b>2,236</b>	<b>8,881</b>
<b>Long-Term Debt</b>	<b>8,787</b>	<b>6,409</b>	<b>6,662</b>	<b>1,490</b>	<b>3,631</b>	<b>—</b>	<b>1,930</b>	<b>28,909</b>
<b>Long-Term Debt Payable to Affiliated Companies</b>	<b>300</b>	<b>150</b>	<b>—</b>	<b>18</b>	<b>150</b>	<b>—</b>	<b>—</b>	<b>618</b>
<b>Other Noncurrent Liabilities</b>								
Deferred income taxes	6,712	3,460	2,802	980	1,922	4	11	15,891
Asset retirement obligations	3,658	4,516	773	47	867	—	193	10,054
Regulatory liabilities	2,860	2,012	459	128	743	—	—	6,202
Accrued pension and other post-retirement benefit costs	103	247	261	36	77	—	—	724
Investment tax credits	237	146	3	1	148	—	(2)	533
Other	595	50	101	94	25	—	(6)	859
<b>Total other noncurrent liabilities</b>	<b>14,165</b>	<b>10,431</b>	<b>4,399</b>	<b>1,286</b>	<b>3,782</b>	<b>4</b>	<b>196</b>	<b>34,263</b>
<b>Equity</b>	<b>10,867</b>	<b>7,506</b>	<b>4,991</b>	<b>1,832</b>	<b>4,216</b>	<b>38</b>	<b>14,232</b>	<b>43,682</b>
<b>Total Liabilities and Equity</b>	<b>36,623</b>	<b>26,509</b>	<b>17,264</b>	<b>5,024</b>	<b>12,241</b>	<b>98</b>	<b>18,594</b>	<b>116,353</b>
Intercompany balances and other	(297)	(205)	(80)	(183)	(6)	(55)	239	(587)
<b>Reportable Segment Liabilities and Equity</b>	<b>\$ 36,326</b>	<b>\$ 26,304</b>	<b>\$ 17,184</b>	<b>\$ 4,841</b>	<b>\$ 12,235</b>	<b>\$ 43</b>	<b>\$ 18,833</b>	<b>\$ 115,766</b>

- (a) Includes balances of the wholly owned subsidiary, Duke Energy Kentucky.  
(b) Includes the elimination of intercompany balances and purchase accounting adjustments.

GAS UTILITIES AND INFRASTRUCTURE  
Consolidating Segment Income  
(Unaudited)

(in millions)	Three Months Ended March 31, 2017				
	Duke Energy Ohio <sup>(a)</sup>	Piedmont Natural Gas LDC	Midstream Pipelines and Storage <sup>(b)</sup>	Eliminations/ Adjustments	Gas Utilities and Infrastructure
<b>Operating Revenues</b>					
Regulated natural gas	\$ 170	\$ 498	\$ —	\$ —	\$ 668
Nonregulated natural gas and other	—	2	—	—	2
<b>Operating Revenues</b>	<b>170</b>	<b>500</b>	<b>—</b>	<b>—</b>	<b>670</b>
<b>Operating Expenses</b>					
Cost of natural gas	54	205	—	(1)	258
Operation, maintenance and other	32	72	1	—	105
Depreciation and amortization	22	35	—	—	57
Property and other taxes	17	13	—	—	30
Total operating expenses	125	325	1	(1)	450
<b>Operating Income (Loss)</b>	<b>45</b>	<b>175</b>	<b>(1)</b>	<b>1</b>	<b>220</b>
<b>Other Income and Expenses</b>					
Equity in earnings of unconsolidated affiliates	—	—	17	—	17
Other income and expenses, net	1	—	—	—	1
<b>Total Other Income and Expenses</b>	<b>1</b>	<b>—</b>	<b>17</b>	<b>—</b>	<b>18</b>
<b>Interest Expense</b>	<b>7</b>	<b>19</b>	<b>—</b>	<b>—</b>	<b>26</b>
<b>Income Before Income Taxes</b>	<b>39</b>	<b>156</b>	<b>16</b>	<b>1</b>	<b>212</b>
<b>Income Tax Expense</b>	<b>13</b>	<b>59</b>	<b>6</b>	<b>1</b>	<b>79</b>
<b>Segment Income</b>	<b>\$ 26</b>	<b>\$ 97</b>	<b>\$ 10</b>	<b>\$ —</b>	<b>\$ 133</b>

(a) Includes results of the wholly owned subsidiary, Duke Energy Kentucky.

(b) Includes earnings from investments in ACP, Sabal Trail, Constitution and Cardinal pipelines, as well as Hardy and Pine Needle storage facilities.

**GAS UTILITIES AND INFRASTRUCTURE**  
**Consolidating Segment Income**  
**(Unaudited)**

(In millions)	Three Months Ended March 31, 2016			
	Duke Energy Ohio <sup>(a)</sup>	Midstream Pipelines	Eliminations/ Adjustments	Gas Utilities and Infrastructure
<b>Operating Revenues</b>	\$ 170	\$ —	\$ —	\$ 170
<b>Operating Expenses</b>				
Cost of natural gas	49	—	—	49
Operation, maintenance and other	32	—	—	32
Depreciation and amortization	20	—	—	20
Property and other taxes	18	—	—	18
Total operating expenses	119	—	—	119
<b>Operating Income</b>	51	—	—	51
<b>Other Income and Expenses</b>	1	2	—	3
<b>Interest Expense</b>	7	—	—	7
<b>Income Before Income Taxes</b>	45	2	—	47
<b>Income Tax Expense</b>	14	1	—	15
<b>Segment Income</b>	\$ 31	\$ 1	\$ —	\$ 32

(a) Includes results of the wholly owned subsidiary, Duke Energy Kentucky.



**GAS UTILITIES AND INFRASTRUCTURE**  
**Consolidating Balance Sheets - Assets**  
**(Unaudited)**

(in millions)	March 31, 2017				
	Duke Energy Ohio <sup>(a)</sup>	Piedmont Natural Gas LDC	Midstream Pipelines and Storage	Eliminations/ Adjustments <sup>(b)</sup>	Gas Utilities and Infrastructure
<b>Current Assets</b>					
Cash and cash equivalents	\$ 2	\$ 15	\$ —	\$ —	\$ 17
Receivables, net	(4)	193	—	(1)	188
Receivables from affiliated companies	17	7	—	2	26
Notes receivable from affiliated companies	70	—	—	—	70
Inventory	23	29	—	—	52
Regulatory assets	(1)	98	—	—	97
Other	—	21	—	1	22
<b>Total current assets</b>	<b>107</b>	<b>363</b>	<b>—</b>	<b>2</b>	<b>472</b>
<b>Property, Plant and Equipment</b>					
Cost	2,769	6,296	—	—	9,065
Accumulated depreciation and amortization	(695)	(1,389)	—	—	(2,084)
<b>Net property, plant and equipment</b>	<b>2,074</b>	<b>4,907</b>	<b>—</b>	<b>—</b>	<b>6,981</b>
<b>Other Noncurrent Assets</b>					
Goodwill	324	49	—	1,551	1,924
Regulatory assets	196	350	—	208	754
Investments in equity method unconsolidated affiliates	—	—	751	—	751
Other	3	19	12	(1)	33
<b>Total other noncurrent assets</b>	<b>523</b>	<b>418</b>	<b>763</b>	<b>1,758</b>	<b>3,462</b>
<b>Total Assets</b>	<b>2,704</b>	<b>5,688</b>	<b>763</b>	<b>1,760</b>	<b>10,915</b>
Intercompany balances and other	—	112	(25)	(136)	(49)
<b>Reportable Segment Assets</b>	<b>\$ 2,704</b>	<b>\$ 5,800</b>	<b>\$ 738</b>	<b>\$ 1,624</b>	<b>\$ 10,866</b>

- (a) Includes balances of the wholly owned subsidiary, Duke Energy Kentucky.  
(b) Includes the elimination of intercompany balances and purchase accounting adjustments.

**GAS UTILITIES AND INFRASTRUCTURE**  
**Consolidating Balance Sheets - Liabilities and Equity**  
**(Unaudited)**

(in millions)	March 31, 2017				
	Duke Energy Ohio <sup>(a)</sup>	Piedmont Natural Gas LDC	Midstream Pipelines and Storage	Eliminations/ Adjustments <sup>(b)</sup>	Gas Utilities and Infrastructure
<b>Current Liabilities</b>					
Accounts payable	\$ 76	\$ 104	\$ —	\$ 1	\$ 181
Accounts payable to affiliated companies	—	—	25	(22)	3
Notes payable to affiliated companies	(3)	261	—	—	258
Taxes accrued	11	(5)	97	(1)	102
Interest accrued	10	27	—	—	37
Current maturities of long-term debt	—	35	—	—	35
Regulatory liabilities	8	(5)	—	(1)	2
Other	5	70	—	—	75
<b>Total current liabilities</b>	<b>107</b>	<b>487</b>	<b>122</b>	<b>(23)</b>	<b>693</b>
<b>Long-Term Debt</b>	<b>462</b>	<b>1,786</b>	<b>—</b>	<b>191</b>	<b>2,439</b>
<b>Long-Term Debt Payable to Affiliated Companies</b>	<b>7</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>7</b>
<b>Other Noncurrent Liabilities</b>					
Deferred income taxes	485	951	24	(1)	1,459
Asset retirement obligations	28	14	—	1	43
Regulatory liabilities	109	613	—	16	738
Accrued pension and other post-retirement benefit costs	17	14	—	—	31
Investment tax credits	2	1	—	—	3
Other	68	167	—	1	236
<b>Total other noncurrent liabilities</b>	<b>709</b>	<b>1,760</b>	<b>24</b>	<b>17</b>	<b>2,510</b>
<b>Equity</b>	<b>1,419</b>	<b>1,655</b>	<b>617</b>	<b>1,575</b>	<b>5,266</b>
<b>Total Liabilities and Equity</b>	<b>2,704</b>	<b>5,688</b>	<b>763</b>	<b>1,760</b>	<b>10,915</b>
Intercompany balances and other	—	112	(25)	(136)	(49)
<b>Reportable Segment Liabilities and Equity</b>	<b>\$ 2,704</b>	<b>\$ 5,800</b>	<b>\$ 738</b>	<b>\$ 1,624</b>	<b>\$ 10,866</b>

- (a) Includes balances of the wholly owned subsidiary, Duke Energy Kentucky.  
(b) Includes the elimination of intercompany balances and purchase accounting adjustments.

Revenues By Customer Class  
(Unaudited)

Three Months Ended March 31, 2017								
(in millions)	Duke Energy Carolinas	Duke Energy Progress	Duke Energy Florida	Duke Energy Ohio	Duke Energy Indiana	Piedmont Natural Gas	Eliminations / Adjustments	Total
<b>Regulated Electric Revenues</b>								
Residential	\$ 694	\$ 463	\$ 479	\$ 193	\$ 276	\$ —	\$ —	2,105
General service	499	292	304	107	183	—	—	1,385
Industrial	266	146	60	29	185	—	—	686
Wholesale	119	275	39	7	79	—	—	519
Change in unbilled	(18)	(31)	8	(15)	(17)	—	—	(73)
Other revenues	156	74	69	16	52	—	(42)	325
<b>Total Electric Revenues</b>	<b>\$ 1,716</b>	<b>\$ 1,219</b>	<b>\$ 959</b>	<b>\$ 337</b>	<b>\$ 758</b>	<b>\$ —</b>	<b>\$ (42)</b>	<b>4,947</b>
<b>Regulated Natural Gas Revenues</b>								
Residential	\$ —	\$ —	\$ —	\$ 120	\$ —	\$ 294	\$ —	414
Commercial	—	—	—	51	—	144	—	195
Industrial	—	—	—	7	—	40	—	47
Power Generation	—	—	—	—	—	21	—	21
Change in unbilled	—	—	—	(13)	—	(38)	—	(51)
Other revenues	—	—	—	5	—	37	—	42
<b>Total Natural Gas Revenues</b>	<b>\$ —</b>	<b>\$ —</b>	<b>\$ —</b>	<b>\$ 170</b>	<b>\$ —</b>	<b>\$ 498</b>	<b>\$ —</b>	<b>668</b>

Three Months Ended March 31, 2016								
(in millions)	Duke Energy Carolinas	Duke Energy Progress	Duke Energy Florida	Duke Energy Ohio	Duke Energy Indiana		Eliminations / Adjustments	Total
<b>Regulated Electric Revenues</b>								
Residential	\$ 787	\$ 514	\$ 520	\$ 198	\$ 269		\$ —	2,288
General service	526	311	307	108	171		—	1,423
Industrial	287	148	62	29	171		—	697
Wholesale	114	268	58	5	88		—	533
Change in unbilled	6	(9)	2	(6)	(9)		—	(16)
Other revenues	20	75	75	6	24		(36)	164
<b>Total Electric Revenues</b>	<b>\$ 1,740</b>	<b>\$ 1,307</b>	<b>\$ 1,024</b>	<b>\$ 340</b>	<b>\$ 714</b>		<b>\$ (36)</b>	<b>5,089</b>
<b>Regulated Natural Gas Revenues</b>								
Residential	\$ —	\$ —	\$ —	\$ 115	\$ —		\$ —	115
Commercial	—	—	—	48	—		—	48
Industrial	—	—	—	7	—		—	7
Change in unbilled	—	—	—	(3)	—		—	(3)
Other revenues	—	—	—	3	—		—	3
<b>Total Natural Gas Revenues</b>	<b>\$ —</b>	<b>\$ —</b>	<b>\$ —</b>	<b>\$ 170</b>	<b>\$ —</b>		<b>\$ —</b>	<b>170</b>

DUKE ENERGY CORPORATION  
REPORTED TO ADJUSTED EARNINGS RECONCILIATION  
Three Months Ended March 31, 2017  
(Dollars in millions, except per share amounts)

	Reported Earnings	Special Item	Adjusted Earnings
		Costs to Achieve Piedmont Merger	
<b>SEGMENT INCOME</b>			
Electric Utilities and Infrastructure	\$ 635	\$ —	\$ 635
Gas Utilities and Infrastructure	133	—	133
Commercial Renewables	25	—	25
Total Reportable Segment Income	793	—	793
Other	(77)	10 A	(67)
Net Income Attributable to Duke Energy Corporation	\$ 716	\$ 10	\$ 726
<b>EPS ATTRIBUTABLE TO DUKE ENERGY CORPORATION, DILUTED</b>	<b>\$ 1.02</b>	<b>\$ 0.02</b>	<b>\$ 1.04</b>

A - Net of \$6 million tax benefit. \$15 million recorded within Operating Expenses and \$1 million recorded within Interest Expense on the Condensed Consolidated Statements of Operations.

Weighted Average Shares, Diluted (reported and adjusted) - 700 million

DUKE ENERGY CORPORATION  
REPORTED TO ADJUSTED EARNINGS RECONCILIATION  
Three Months Ended March 31, 2016  
(Dollars in millions, except per share amounts)

	Reported Earnings	Special Items				Total Adjustments	Adjusted Earnings
		Costs to Achieve Mergers	Cost Savings Initiatives	International Energy Operations	Discontinued Operations		
<b>SEGMENT INCOME</b>							
Electric Utilities and Infrastructure	\$ 664	\$ —	\$ —	\$ —	\$ —	\$ —	\$ 664
Gas Utilities and Infrastructure	32	—	—	—	—	—	32
Commercial Renewables	26	—	—	—	—	—	26
<b>Total Reportable Segment Income</b>	<b>722</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>722</b>
International Energy	—	—	—	117 C	—	117	117
Other	(148)	74 A	12 B	—	—	86	(62)
Discontinued Operations	120	—	—	(117) C	(3) D	(120)	—
<b>Net Income Attributable to Duke Energy Corporation</b>	<b>\$ 694</b>	<b>\$ 74</b>	<b>\$ 12</b>	<b>\$ —</b>	<b>\$ (3)</b>	<b>\$ 83</b>	<b>\$ 777</b>
<b>EPS ATTRIBUTABLE TO DUKE ENERGY CORPORATION, DILUTED</b>	<b>\$ 1.01</b>	<b>\$ 0.11</b>	<b>\$ 0.02</b>	<b>\$ —</b>	<b>\$ (0.01)</b>	<b>\$ 0.12</b>	<b>\$ 1.13</b>

A - Net of \$46 million tax benefit. Includes \$1 million recorded within Operating Revenues, \$19 million recorded within Operating Expenses and \$100 million recorded within Interest Expense on the Condensed Consolidated Statements of Operations. The interest expense primarily relates to losses on forward-starting interest rate swaps associated with the Piedmont acquisition financing.

B - Net of \$8 million tax benefit. Consists of severance costs recorded within Operation, maintenance and other on the Condensed Consolidated Statements of Operations.

C - Includes \$39 million tax benefit. Operating results of the International Disposal Group classified as discontinued operations.

D - Recorded in Income from Discontinued Operations, net of tax on the Condensed Consolidated Statements of Operations.

Weighted Average Shares Outstanding, Diluted (reported and adjusted) - 689 million

**DUKE ENERGY CORPORATION**  
**Non-GAAP Financial Measures**

Management evaluates financial performance in part based on non-GAAP financial measures, including adjusted earnings and adjusted diluted EPS.

Adjusted earnings and adjusted diluted EPS represent income from continuing operations attributable to Duke Energy, adjusted for the dollar and per share impact of special items. As discussed below, special items represent certain charges and credits which management believes are not indicative of Duke Energy's ongoing performance. Management believes the presentation of adjusted earnings and adjusted diluted EPS provides useful information to investors, as it provides them with an additional relevant comparison of Duke Energy's performance across periods. Management uses these non-GAAP financial measures for planning and forecasting and for reporting financial results to the Duke Energy Board of Directors, employees, stockholders, analysts and investors. Adjusted diluted EPS is also used as a basis for employee incentive bonuses. The most directly comparable GAAP measures for adjusted earnings and adjusted diluted EPS are Net Income Attributable to Duke Energy Corporation and Diluted EPS Attributable to Duke Energy Corporation common stockholders, respectively.

Special items included in the periods presented include the following items which management believes do not reflect ongoing costs:

- Costs to achieve mergers represent charges resulting from strategic acquisitions.
- Cost savings initiatives represents severance charges related to company-wide initiatives, excluding merger integration, to standardize processes and systems, leverage technology and workforce optimization.

Adjusted earnings also include operating results of the International Disposal Group, which have been classified as discontinued operations. Management believes inclusion of the operating results of the Disposal Group within adjusted earnings and adjusted diluted EPS results in a better reflection of Duke Energy's financial performance during the period.

Due to the forward-looking nature of any forecasted adjusted earnings guidance, information to reconcile this non-GAAP financial measure to the most directly comparable GAAP financial measure is not available at this time, as management is unable to project all special items for future periods (such as legal settlements, the impact of regulatory orders, or asset impairments).

Management evaluates segment performance based on segment income and other net expense. Segment income is defined as income from continuing operations attributable to Duke Energy. Segment income includes intercompany revenues and expenses that are eliminated in the Consolidated Financial Statements. Management also uses adjusted segment income as a measure of historical and anticipated future segment performance. Adjusted segment income is a non-GAAP financial measure, as it is based upon segment income adjusted for special items, which are discussed above. Management believes the presentation of adjusted segment income provides useful information to investors, as it provides them with an additional relevant comparison of a segment's performance across periods. The most directly comparable GAAP measure for adjusted segment income or adjusted other net expense is segment income and other net expense.

Due to the forward-looking nature of any forecasted adjusted segment income or adjusted other net expense and any related growth rates for future periods, information to reconcile these non-GAAP financial measures to the most directly comparable GAAP financial measures is not available at this time, as the company is unable to forecast all special items, as discussed above.

Duke Energy's adjusted earnings, adjusted diluted EPS, and adjusted segment income may not be comparable to similarly titled measures of another company because other companies may not calculate the measures in the same manner.



## 2nd Quarter 2017 Statistical Supplement

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## Duke Energy and Piedmont Natural Gas

This Statistical Supplement includes results of Piedmont Natural Gas (Piedmont) subsequent to the acquisition on October 3, 2016, and should be read in conjunction with i) Duke Energy and Piedmont's combined Form 10-Q for the six months ended June 30, 2017, ii) Duke Energy's Annual Report on Form 10-K for the year ended December 31, 2016, iii) Piedmont's Annual Report on Form 10-K for the year ended October 31, 2016, and iv) the transition report filed by Piedmont on Form 10-Q as of December 31, 2016, for the transition period from November 1, 2016 to December 31, 2016.

### Segment Change

Due to the Piedmont acquisition and the sale of International Energy in the fourth quarter of 2016, Duke Energy's segment structure has been realigned to include the following segments: Electric Utilities and Infrastructure, Gas Utilities and Infrastructure and Commercial Renewables. The remainder of Duke Energy's operations is presented as Other. Other now includes the results of National Methanol Company (NMC), previously included in the International Energy segment.

Prior periods have been recast to conform to the current segment structure.



DUKE ENERGY CORPORATION  
Consolidating Statements of Operations  
(Unaudited)

(in millions)	Six Months Ended June 30, 2017					
	Electric Utilities and Infrastructure	Gas and Utilities Infrastructure	Commercial Renewables	Other	Eliminations / Adjustments	Duke Energy
<b>Operating Revenues</b>						
Regulated electric	\$ 10,105	\$ —	\$ —	\$ —	(74)	\$ 10,031
Regulated natural gas	—	966	—	—	(45)	921
Nonregulated electric and other	—	5	238	68	21	332
Total operating revenues	10,105	971	238	68	(98)	11,284
<b>Operating Expenses</b>						
Fuel used in electric generation and purchased power	3,003	—	—	29	(42)	2,990
Cost of natural gas	—	334	—	—	—	334
Operation, maintenance and other	2,536	198	135	26	(55)	2,840
Depreciation and amortization	1,451	114	77	52	—	1,694
Property and other taxes	531	56	17	7	—	611
Impairment charges	2	—	—	7	—	9
Total operating expenses	7,523	702	229	121	(97)	8,478
Gains on Sales of Other Assets and Other, net	4	—	4	11	(1)	18
<b>Operating Income (Loss)</b>	2,586	269	13	(42)	(2)	2,824
<b>Other Income and Expenses</b>						
Equity in earnings (losses) of unconsolidated affiliates	1	36	(2)	30	—	65
Other income and expenses, net	154	2	—	19	(8)	167
Total Other Income and Expenses	155	38	(2)	49	(8)	232
<b>Interest Expense</b>	620	52	42	273	(10)	977
<b>Income (Loss) from Continuing Operations Before Income Taxes</b>	2,121	255	(31)	(266)	—	2,079
<b>Income Tax Expense (Benefit) from Continuing Operations</b>	757	95	(81)	(100)	—	671
<b>Income (Loss) from Continuing Operations</b>	1,364	160	50	(166)	—	1,408
<b>Less: Net (Loss) Income Attributable to Noncontrolling Interest</b>	—	—	(1)	5	—	4
<b>Segment Income / Other Net Expense</b>	\$ 1,364	\$ 160	\$ 51	\$ (171)	\$ —	\$ 1,404
<b>Loss from Discontinued Operations, net of tax</b>						(2)
<b>Net Income Attributable to Duke Energy Corporation</b>						\$ 1,402
<b>Segment Income / Other Net Expense</b>	\$ 1,364	\$ 160	\$ 51	\$ (171)	\$ —	\$ 1,404
<b>Special Items</b>	—	—	—	29	—	29
<b>Adjusted Earnings<sup>(a)</sup></b>	\$ 1,364	\$ 160	\$ 51	\$ (142)	\$ —	\$ 1,433

(a) See page 16 for a detailed reconciliation of Segment Income / Other Net Expense to Adjusted Earnings.

DUKE ENERGY CORPORATION  
Consolidating Statements of Operations  
(Unaudited)

(in millions)	Six Months Ended June 30, 2016 <sup>(a)</sup>							Duke Energy
	Electric Utilities and Infrastructure	Gas Utilities and Infrastructure	Commercial Renewables	Other	International Energy	Eliminations / Adjustments		
<b>Operating Revenues</b>								
Regulated electric	\$ 10,090	\$ —	\$ —	\$ —	\$ —	\$ —	(72)	\$ 10,018
Regulated natural gas	—	269	—	—	—	—	(3)	266
Nonregulated electric and other	—	—	226	59	—	—	21	306
Total operating revenues	10,090	269	226	59	—	—	(54)	10,590
<b>Operating Expenses</b>								
Fuel used in electric generation and purchased power	3,086	—	—	23	—	—	—	3,109
Cost of natural gas	—	58	—	—	—	—	—	58
Operation, maintenance and other	2,528	60	155	75	—	—	(51)	2,767
Depreciation and amortization	1,410	40	62	71	—	—	—	1,583
Property and other taxes	525	32	12	17	—	—	(1)	585
Impairment charges	3	—	—	2	—	—	(1)	4
Total operating expenses	7,552	190	229	188	—	—	(53)	8,106
Gains on Sales of Other Assets and Other, net	2	—	2	11	—	—	—	15
<b>Operating Income (Loss)</b>	2,540	79	(1)	(118)	—	—	(1)	2,499
<b>Other Income and Expenses</b>								
Equity in earnings (losses) of unconsolidated affiliates	1	6	(2)	19	—	—	(1)	23
Other income and expenses, net	139	—	—	17	—	—	(5)	151
Total other income and expenses	140	6	(2)	36	—	—	(6)	174
Interest Expense <sup>(b)</sup>	542	13	23	396	—	—	(7)	967
<b>Income (Loss) from Continuing Operations Before Income Taxes</b>	2,138	72	(26)	(478)	—	—	—	1,706
<b>Income Tax Expense (Benefit) from Continuing Operations</b>	770	24	(62)	(227)	—	—	—	505
<b>Income (Loss) from Continuing Operations</b>	1,368	48	36	(251)	—	—	—	1,201
<b>Less: Net (Loss) Income Attributable to Noncontrolling Interest</b>	—	—	(1)	4	—	—	—	3
<b>Segment Income / Other Net Expense</b>	\$ 1,368	\$ 48	\$ 37	\$ (255)	\$ —	\$ —	\$ —	1,198
Income from Discontinued Operations, net of tax								5
<b>Net Income Attributable to Duke Energy Corporation</b>								\$ 1,203
<b>Segment Income / Other Net Expense</b>	\$ 1,368	\$ 48	\$ 37	\$ (255)	\$ —	\$ —	\$ —	1,198
<b>Special Items<sup>(c)</sup></b>	—	—	—	170	148	—	—	318
<b>Adjusted Earnings<sup>(d)</sup></b>	\$ 1,368	\$ 48	\$ 37	\$ (85)	\$ 148	\$ —	\$ —	1,516

- (a) Amounts have been recast to conform to the current segment structure.  
(b) Other includes \$183 million related to Piedmont acquisition financing, primarily due to losses on forward-starting interest rate swaps.  
(c) International Energy amount represents the operating results of the International Disposal Group classified as discontinued operations.  
(d) See page 17 for a detailed reconciliation of Segment Income / Other Net Expense to Adjusted Earnings.

DUKE ENERGY CORPORATION  
Consolidating Balance Sheets - Assets  
(Unaudited)

(in millions)	June 30, 2017					
	Electric Utilities and Infrastructure	Gas Utilities and Infrastructure	Commercial Renewables	Other	Eliminations / Adjustments	Duke Energy
<b>Current Assets</b>						
Cash and cash equivalents	\$ 60	\$ 15	\$ 8	\$ 215	\$ —	\$ 298
Receivables, net	380	65	10	43	—	498
Receivables of variable interest entities, net	1,854	—	26	—	—	1,880
Receivables from affiliated companies	36	16	1,148	350	(1,550)	—
Notes receivable from affiliated companies	84	22	—	1,098	(1,204)	—
Inventory	3,253	77	13	26	—	3,369
Regulatory assets	966	123	—	103	—	1,192
Other	263	89	102	20	(38)	436
<b>Total current assets</b>	<b>6,896</b>	<b>407</b>	<b>1,307</b>	<b>1,855</b>	<b>(2,792)</b>	<b>7,673</b>
<b>Property, Plant and Equipment</b>						
Cost	108,912	9,227	4,376	1,924	—	124,439
Accumulated depreciation and amortization	(36,688)	(2,133)	(648)	(1,054)	1	(40,522)
Generation facilities to be retired, net	487	—	—	—	—	487
<b>Net property, plant and equipment</b>	<b>72,711</b>	<b>7,094</b>	<b>3,728</b>	<b>870</b>	<b>1</b>	<b>84,404</b>
<b>Other Noncurrent Assets</b>						
Goodwill	17,379	1,924	122	—	—	19,425
Regulatory assets	11,586	742	—	480	—	12,808
Nuclear decommissioning trust funds	6,601	—	—	—	—	6,601
Investments in equity method unconsolidated affiliates	95	879	185	107	1	1,267
Investments and advances to (from) subsidiaries	237	6	8	55,009	(55,260)	—
Other	1,930	28	112	1,393	(637)	2,826
<b>Total other noncurrent assets</b>	<b>37,828</b>	<b>3,579</b>	<b>427</b>	<b>56,989</b>	<b>(55,896)</b>	<b>42,927</b>
<b>Total Assets</b>	<b>117,435</b>	<b>11,080</b>	<b>5,462</b>	<b>59,714</b>	<b>(58,687)</b>	<b>135,004</b>
Segment reclassifications, intercompany balances and other	(426)	(7)	(1,156)	(57,279)	58,868	—
<b>Segment Assets</b>	<b>\$ 117,009</b>	<b>\$ 11,073</b>	<b>\$ 4,306</b>	<b>\$ 2,435</b>	<b>\$ 181</b>	<b>\$ 135,004</b>

DUKE ENERGY CORPORATION  
Consolidating Balance Sheets - Liabilities and Equity  
(Unaudited)

	June 30, 2017					
(in millions)	Electric Utilities and Infrastructure	Gas Utilities and Infrastructure	Commercial Renewables	Other	Eliminations / Adjustments	Duke Energy
<b>Current Liabilities</b>						
Accounts payable	\$ 1,644	\$ 185	\$ 20	\$ 328	\$ —	\$ 2,177
Accounts payable to affiliated companies	365	68	8	1,085	(1,526)	—
Notes payable to affiliated companies	996	167	—	51	(1,214)	—
Notes payable and commercial paper	—	—	—	3,487	1	3,488
Taxes accrued	460	31	(309)	250	—	432
Interest accrued	336	35	—	135	—	506
Current maturities of long-term debt	1,831	35	157	1,449	—	3,472
Asset retirement obligations	397	—	—	—	—	397
Regulatory liabilities	281	—	—	5	—	286
Other	1,234	72	48	407	(53)	1,708
<b>Total current liabilities</b>	<b>7,544</b>	<b>593</b>	<b>(76)</b>	<b>7,197</b>	<b>(2,792)</b>	<b>12,466</b>
<b>Long-Term Debt</b>	<b>28,046</b>	<b>2,559</b>	<b>1,557</b>	<b>13,881</b>	<b>—</b>	<b>46,043</b>
<b>Long-Term Debt Payable to Affiliated Companies</b>	<b>618</b>	<b>7</b>	<b>9</b>	<b>—</b>	<b>(634)</b>	<b>—</b>
<b>Other Noncurrent Liabilities</b>						
Deferred income taxes	16,259	1,526	342	(3,432)	—	14,695
Asset retirement obligations	10,033	43	88	1	—	10,165
Regulatory liabilities	6,271	750	—	28	(1)	7,048
Accrued pension and other post-retirement benefit costs	720	31	—	357	—	1,108
Investment tax credits	531	3	—	—	—	534
Other	831	223	269	328	—	1,651
<b>Total other noncurrent liabilities</b>	<b>34,645</b>	<b>2,576</b>	<b>699</b>	<b>(2,718)</b>	<b>(1)</b>	<b>35,201</b>
<b>Equity</b>						
Total Duke Energy Corporation stockholders' equity	46,582	5,345	3,255	41,362	(55,260)	41,284
Noncontrolling interests	—	—	18	(8)	—	10
<b>Total equity</b>	<b>46,582</b>	<b>5,345</b>	<b>3,273</b>	<b>41,354</b>	<b>(55,260)</b>	<b>41,294</b>
<b>Total Liabilities and Equity</b>	<b>117,435</b>	<b>11,080</b>	<b>5,462</b>	<b>59,714</b>	<b>(58,687)</b>	<b>135,004</b>
Segment reclassifications, intercompany balances and other	(426)	(7)	(1,156)	(57,279)	58,868	—
<b>Segment Liabilities and Equity</b>	<b>\$ 117,009</b>	<b>\$ 11,073</b>	<b>\$ 4,306</b>	<b>\$ 2,435</b>	<b>\$ 181</b>	<b>\$ 135,004</b>

ELECTRIC UTILITIES AND INFRASTRUCTURE  
Consolidating Segment Income  
(Unaudited)

(in millions)	Six Months Ended June 30, 2017							
	Duke Energy Carolinas	Duke Energy Progress	Duke Energy Florida	Duke Energy Ohio <sup>(a)</sup>	Duke Energy Indiana	Commercial Transmission	Eliminations/ Adjustments	Electric Utilities and Infrastructure
<b>Operating Revenues</b>	\$ 3,445	\$ 2,418	\$ 2,150	\$ 665	\$ 1,500	\$ —	\$ (73)	\$ 10,105
<b>Operating Expenses</b>								
Fuel used in electric generation and purchased power	863	739	817	183	485	—	(84)	3,003
Operation, maintenance and other	932	668	386	188	362	1	(1)	2,536
Depreciation and amortization	523	354	269	88	216	—	1	1,451
Property and other taxes	139	80	166	109	37	—	—	531
Impairment charges	—	—	2	1	(1)	—	—	2
Total operating expenses	2,457	1,841	1,640	569	1,099	1	(84)	7,523
<b>Gains on Sales of Other Assets and Other, net</b>	—	3	—	1	—	—	—	4
<b>Operating Income (Loss)</b>	988	580	510	97	401	(1)	11	2,586
<b>Other Income and Expenses, net<sup>(b)</sup></b>	73	33	30	6	18	2	(7)	155
<b>Interest Expense</b>	206	152	140	31	88	—	3	620
<b>Income Before Income Taxes</b>	855	461	400	72	331	1	1	2,121
<b>Income Tax Expense</b>	300	153	147	26	131	—	—	757
<b>Segment Income</b>	\$ 555	\$ 308	\$ 253	\$ 46	\$ 200	\$ 1	\$ 1	\$ 1,364

(a) Includes results of the wholly owned subsidiary, Duke Energy Kentucky.

(b) Includes an equity component of allowance for funds used during construction of \$59 million for Duke Energy Carolinas, \$26 million for Duke Energy Progress, \$22 million for Duke Energy Florida, \$4 million for Duke Energy Ohio, and \$12 million for Duke Energy Indiana.

**ELECTRIC UTILITIES AND INFRASTRUCTURE**  
**Consolidating Segment Income**  
**(Unaudited)**

(in millions)	Six Months Ended June 30, 2016 <sup>(a)</sup>							
	Duke Energy Carolinas	Duke Energy Progress	Duke Energy Florida	Duke Energy Ohio <sup>(b)</sup>	Duke Energy Indiana	Commercial Transmission	Eliminations / Adjustments	Electric Utilities and Infrastructure
<b>Operating Revenues</b>	\$ 3,416	\$ 2,520	\$ 2,157	\$ 663	\$ 1,416	\$ —	\$ (82)	\$ 10,090
<b>Operating Expenses</b>								
Fuel used in electric generation and purchased power	810	872	841	211	448	—	(96)	3,086
Operation, maintenance and other	946	684	391	161	342	2	2	2,528
Depreciation and amortization	523	346	235	85	221	—	—	1,410
Property and other taxes	138	80	159	103	44	—	1	525
Impairment charges	—	—	3	—	—	—	—	3
<b>Total operating expenses</b>	<b>2,417</b>	<b>1,982</b>	<b>1,629</b>	<b>560</b>	<b>1,055</b>	<b>2</b>	<b>(93)</b>	<b>7,552</b>
<b>Gains on Sales of Other Assets and Other, net</b>	<b>—</b>	<b>1</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>1</b>	<b>2</b>
<b>Operating Income (Loss)</b>	<b>999</b>	<b>539</b>	<b>528</b>	<b>103</b>	<b>361</b>	<b>(2)</b>	<b>12</b>	<b>2,540</b>
<b>Other Income and Expenses, net<sup>(c)</sup></b>	<b>82</b>	<b>29</b>	<b>18</b>	<b>2</b>	<b>9</b>	<b>2</b>	<b>(2)</b>	<b>140</b>
<b>Interest Expense</b>	<b>214</b>	<b>127</b>	<b>81</b>	<b>27</b>	<b>90</b>	<b>—</b>	<b>3</b>	<b>542</b>
<b>Income Before Income Taxes</b>	<b>867</b>	<b>441</b>	<b>465</b>	<b>78</b>	<b>280</b>	<b>—</b>	<b>7</b>	<b>2,138</b>
<b>Income Tax Expense</b>	<b>301</b>	<b>157</b>	<b>175</b>	<b>23</b>	<b>93</b>	<b>—</b>	<b>21</b>	<b>770</b>
<b>Segment Income</b>	<b>\$ 566</b>	<b>\$ 284</b>	<b>\$ 290</b>	<b>\$ 55</b>	<b>\$ 187</b>	<b>\$ —</b>	<b>\$ (14)</b>	<b>\$ 1,368</b>

(a) Amounts have been recast to conform to the current segment structure.

(b) Includes results of the wholly owned subsidiary, Duke Energy Kentucky.

(c) Includes an equity component of allowance for funds used during construction of \$48 million for Duke Energy Carolinas, \$20 million for Duke Energy Progress, \$9 million for Duke Energy Florida, \$2 million for Duke Energy Ohio, and \$7 million for Duke Energy Indiana.

**ELECTRIC UTILITIES AND INFRASTRUCTURE**  
**Consolidating Balance Sheets - Assets**  
**(Unaudited)**

(in millions)	June 30, 2017							
	Duke Energy Carolinas	Duke Energy Progress	Duke Energy Florida	Duke Energy Ohio <sup>(a)</sup>	Duke Energy Indiana	Commercial Transmission	Eliminations/ Adjustments <sup>(b)</sup>	Electric Utilities and Infrastructure
<b>Current Assets</b>								
Cash and cash equivalents	\$ 16	\$ 12	\$ 8	\$ 7	\$ 17	\$ —	\$ —	\$ 60
Receivables, net	165	32	61	74	45	—	3	380
Receivables of variable interest entities, net	611	422	354	—	—	—	467	1,854
Receivables from affiliated companies	85	5	1	43	87	2	(187)	36
Notes receivable from affiliated companies	—	—	230	38	19	—	(203)	84
Inventory	1,066	1,053	568	95	470	—	1	3,253
Regulatory assets	249	212	321	6	159	—	19	966
Other	34	73	50	17	88	—	1	263
<b>Total current assets</b>	<b>2,226</b>	<b>1,809</b>	<b>1,593</b>	<b>280</b>	<b>885</b>	<b>2</b>	<b>101</b>	<b>6,896</b>
<b>Property, Plant and Equipment</b>								
Cost	41,881	28,936	17,369	5,550	14,573	4	599	108,912
Accumulated depreciation and amortization	(14,632)	(10,734)	(4,910)	(1,918)	(4,484)	(1)	(9)	(36,688)
Generation facilities to be retired, net	—	487	—	—	—	—	—	487
<b>Net property, plant and equipment</b>	<b>27,249</b>	<b>18,689</b>	<b>12,459</b>	<b>3,632</b>	<b>10,089</b>	<b>3</b>	<b>590</b>	<b>72,711</b>
<b>Other Noncurrent Assets</b>								
Goodwill	—	—	—	596	—	—	16,783	17,379
Regulatory assets	3,060	3,379	2,474	357	1,100	—	1,216	11,586
Nuclear decommissioning trust funds	3,499	2,380	723	—	—	—	(1)	6,601
Investments in equity method unconsolidated affiliates	—	—	—	—	—	94	1	95
Investments and advances to (from) subsidiaries	47	11	3	173	3	—	—	237
Other	929	536	279	17	159	—	10	1,930
<b>Total other noncurrent assets</b>	<b>7,535</b>	<b>6,306</b>	<b>3,479</b>	<b>1,143</b>	<b>1,262</b>	<b>94</b>	<b>18,009</b>	<b>37,828</b>
<b>Total Assets</b>	<b>37,010</b>	<b>26,804</b>	<b>17,531</b>	<b>5,055</b>	<b>12,236</b>	<b>99</b>	<b>18,700</b>	<b>117,435</b>
Intercompany balances and other	(180)	(95)	(202)	(176)	(50)	(55)	332	(426)
<b>Reportable Segment Assets</b>	<b>\$ 36,830</b>	<b>\$ 26,709</b>	<b>\$ 17,329</b>	<b>\$ 4,879</b>	<b>\$ 12,186</b>	<b>\$ 44</b>	<b>\$ 19,032</b>	<b>\$ 117,009</b>

(a) Includes balances of the wholly owned subsidiary, Duke Energy Kentucky.

(b) Includes the elimination of intercompany balances, purchase accounting adjustments and restricted receivables related to Cinergy Receivables Company.

**ELECTRIC UTILITIES AND INFRASTRUCTURE**  
**Consolidating Balance Sheets - Liabilities and Equity**  
**(Unaudited)**

(in millions)	June 30, 2017							
	Duke Energy Carolinas	Duke Energy Progress	Duke Energy Florida	Duke Energy Ohio <sup>(a)</sup>	Duke Energy Indiana	Commercial Transmission	Eliminations/ Adjustments <sup>(b)</sup>	Electric Utilities and Infrastructure
<b>Current Liabilities</b>								
Accounts payable	\$ 639	\$ 277	\$ 372	\$ 183	\$ 171	\$ —	\$ 2	\$ 1,644
Accounts payable to affiliated companies	127	169	42	10	50	55	(88)	365
Notes payable to affiliated companies	534	633	—	22	—	—	(193)	996
Taxes accrued	166	61	113	84	29	1	6	460
Interest accrued	104	101	58	15	59	—	(1)	336
Current maturities of long-term debt	704	203	819	1	3	—	101	1,831
Asset retirement obligations	227	170	—	—	—	—	—	397
Regulatory liabilities	115	113	7	10	36	—	—	281
Other	409	308	323	74	122	—	(2)	1,234
<b>Total current liabilities</b>	<b>3,025</b>	<b>2,035</b>	<b>1,734</b>	<b>399</b>	<b>470</b>	<b>56</b>	<b>(175)</b>	<b>7,544</b>
<b>Long-Term Debt</b>	<b>8,520</b>	<b>6,407</b>	<b>6,160</b>	<b>1,490</b>	<b>3,631</b>	<b>—</b>	<b>1,838</b>	<b>28,046</b>
<b>Long-Term Debt Payable to Affiliated Companies</b>	<b>300</b>	<b>150</b>	<b>—</b>	<b>18</b>	<b>150</b>	<b>—</b>	<b>—</b>	<b>618</b>
<b>Other Noncurrent Liabilities</b>								
Deferred income taxes	6,786	3,546	2,895	1,005	2,013	4	10	16,259
Asset retirement obligations	3,644	4,520	768	46	865	—	190	10,033
Regulatory liabilities	2,885	2,048	462	131	745	—	—	6,271
Accrued pension and other post-retirement benefit costs	103	246	258	36	77	—	—	720
Investment tax credits	235	145	3	1	148	—	(1)	531
Other	573	48	99	93	23	—	(5)	831
<b>Total other noncurrent liabilities</b>	<b>14,226</b>	<b>10,553</b>	<b>4,485</b>	<b>1,312</b>	<b>3,871</b>	<b>4</b>	<b>194</b>	<b>34,645</b>
<b>Equity</b>	<b>10,939</b>	<b>7,659</b>	<b>5,152</b>	<b>1,836</b>	<b>4,114</b>	<b>39</b>	<b>16,843</b>	<b>46,582</b>
<b>Total Liabilities and Equity</b>	<b>37,010</b>	<b>26,804</b>	<b>17,531</b>	<b>5,055</b>	<b>12,236</b>	<b>99</b>	<b>18,700</b>	<b>117,435</b>
Intercompany balances and other	(180)	(95)	(202)	(176)	(50)	(55)	332	(426)
<b>Reportable Segment Liabilities and Equity</b>	<b>\$ 36,830</b>	<b>\$ 26,709</b>	<b>\$ 17,329</b>	<b>\$ 4,879</b>	<b>\$ 12,186</b>	<b>\$ 44</b>	<b>\$ 19,032</b>	<b>\$ 117,009</b>

- (a) Includes balances of the wholly owned subsidiary, Duke Energy Kentucky.  
(b) Includes the elimination of intercompany balances and purchase accounting adjustments.



**GAS UTILITIES AND INFRASTRUCTURE**  
**Consolidating Segment Income**  
**(Unaudited)**

(in millions)	Six Months Ended June 30, 2017				
	Duke Energy Ohio <sup>(a)</sup>	Piedmont Natural Gas LDC	Midstream Pipelines and Storage <sup>(b)</sup>	Eliminations/ Adjustments	Gas Utilities and Infrastructure
<b>Operating Revenues</b>					
Regulated natural gas	\$ 270	\$ 696	\$ —	\$ —	\$ 966
Nonregulated natural gas and other	—	5	—	—	5
<b>Operating Revenues</b>	<b>270</b>	<b>701</b>	<b>—</b>	<b>—</b>	<b>971</b>
<b>Operating Expenses</b>					
Cost of natural gas	64	270	—	—	334
Operation, maintenance and other	57	141	2	(2)	198
Depreciation and amortization	42	71	—	1	114
Property and other taxes	31	25	—	—	56
Total operating expenses	194	507	2	(1)	702
<b>Operating Income (Loss)</b>	<b>76</b>	<b>194</b>	<b>(2)</b>	<b>1</b>	<b>269</b>
<b>Other Income and Expenses</b>					
Equity in earnings of unconsolidated affiliates	—	—	36	—	36
Other income and expenses, net	2	—	—	—	2
Total other income and expenses	2	—	36	—	38
<b>Interest Expense</b>	<b>13</b>	<b>38</b>	<b>—</b>	<b>1</b>	<b>52</b>
<b>Income Before Income Taxes</b>	<b>65</b>	<b>156</b>	<b>34</b>	<b>—</b>	<b>255</b>
<b>Income Tax Expense</b>	<b>23</b>	<b>59</b>	<b>13</b>	<b>—</b>	<b>95</b>
<b>Segment Income</b>	<b>\$ 42</b>	<b>\$ 97</b>	<b>\$ 21</b>	<b>\$ —</b>	<b>\$ 160</b>

(a) Includes results of the wholly owned subsidiary, Duke Energy Kentucky.

(b) Includes earnings from investments in ACP, Sabal Trail, Constitution and Cardinal pipelines, as well as Hardy and Pine Needle storage facilities.

**GAS UTILITIES AND INFRASTRUCTURE**  
**Consolidating Segment Income**  
**(Unaudited)**

(in millions)	Six Months Ended June 30, 2016			
	Duke Energy Ohio <sup>(a)</sup>	Midstream Pipelines	Eliminations/ Adjustments	Gas Utilities and Infrastructure
<b>Operating Revenues</b>	\$ 269	\$ —	\$ —	\$ 269
<b>Operating Expenses</b>				
Cost of natural gas	58	—	—	58
Operation, maintenance and other	59	1	—	60
Depreciation and amortization	40	—	—	40
Property and other taxes	32	—	—	32
Total operating expenses	189	1	—	190
<b>Operating Income (Loss)</b>	80	(1)	—	79
<b>Other Income and Expenses, net</b>	—	6	—	6
<b>Interest Expense</b>	13	—	—	13
<b>Income Before Income Taxes</b>	67	5	—	72
<b>Income Tax Expense</b>	22	2	—	24
<b>Segment Income</b>	\$ 45	\$ 3	\$ —	\$ 48

(a) Includes results of the wholly owned subsidiary, Duke Energy Kentucky.

**GAS UTILITIES AND INFRASTRUCTURE**  
**Consolidating Balance Sheets - Assets**  
**(Unaudited)**

(in millions)	June 30, 2017				
	Duke Energy Ohio <sup>(a)</sup>	Piedmont Natural Gas LDC	Midstream Pipelines and Storage	Eliminations/ Adjustments <sup>(b)</sup>	Gas Utilities and Infrastructure
<b>Current Assets</b>					
Cash and cash equivalents	\$ 2	\$ 13	\$ —	\$ —	\$ 15
Receivables, net	(15)	80	—	—	65
Receivables from affiliated companies	16	53	—	(53)	16
Notes receivable from affiliated companies	25	—	—	(3)	22
Inventory	39	38	—	—	77
Regulatory assets	4	119	—	—	123
Other	(1)	88	—	2	89
<b>Total current assets</b>	<b>70</b>	<b>391</b>	<b>—</b>	<b>(54)</b>	<b>407</b>
<b>Property, Plant and Equipment</b>					
Cost	2,797	6,430	—	—	9,227
Accumulated depreciation and amortization	(708)	(1,425)	—	—	(2,133)
<b>Net property, plant and equipment</b>	<b>2,089</b>	<b>5,005</b>	<b>—</b>	<b>—</b>	<b>7,094</b>
<b>Other Noncurrent Assets</b>					
Goodwill	324	49	—	1,551	1,924
Regulatory assets	195	345	—	202	742
Investments in equity method unconsolidated affiliates	—	—	879	—	879
Investments and advances from subsidiaries	—	—	—	6	6
Other	3	13	13	(1)	28
<b>Total other noncurrent assets</b>	<b>522</b>	<b>407</b>	<b>892</b>	<b>1,758</b>	<b>3,579</b>
<b>Total Assets</b>	<b>2,681</b>	<b>5,803</b>	<b>892</b>	<b>1,704</b>	<b>11,080</b>
Intercompany balances and other	(9)	(68)	(26)	96	(7)
<b>Reportable Segment Assets</b>	<b>\$ 2,672</b>	<b>\$ 5,735</b>	<b>\$ 866</b>	<b>\$ 1,800</b>	<b>\$ 11,073</b>

- (a) Includes balances of the wholly owned subsidiary, Duke Energy Kentucky.  
(b) Includes the elimination of intercompany balances and purchase accounting adjustments.

**GAS UTILITIES AND INFRASTRUCTURE**  
**Consolidating Balance Sheets - Liabilities and Equity**  
**(Unaudited)**

(in millions)	June 30, 2017				
	Duke Energy Ohio <sup>(a)</sup>	Piedmont Natural Gas LDC	Midstream Pipelines and Storage	Eliminations/ Adjustments <sup>(b)</sup>	Gas Utilities and Infrastructure
<b>Current Liabilities</b>					
Accounts payable	\$ 80	\$ 105	\$ —	\$ —	\$ 185
Accounts payable to affiliated companies	—	57	63	(52)	68
Notes payable to affiliated companies	2	167	—	(2)	167
Taxes accrued	(9)	6	34	—	31
Interest accrued	5	30	—	—	35
Current maturities of long-term debt	—	35	—	—	35
Regulatory liabilities	7	(6)	—	(1)	—
Other	4	69	—	(1)	72
<b>Total current liabilities</b>	<b>89</b>	<b>463</b>	<b>97</b>	<b>(56)</b>	<b>593</b>
<b>Long-Term Debt</b>	<b>461</b>	<b>1,911</b>	<b>—</b>	<b>187</b>	<b>2,559</b>
<b>Long-Term Debt Payable to Affiliated Companies</b>	<b>7</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>7</b>
<b>Other Noncurrent Liabilities</b>					
Deferred income taxes	495	992	40	(1)	1,526
Asset retirement obligations	29	15	—	(1)	43
Regulatory liabilities	109	625	—	16	750
Accrued pension and other post-retirement benefit costs	17	14	—	—	31
Investment tax credits	2	1	—	—	3
Other	61	162	—	—	223
<b>Total other noncurrent liabilities</b>	<b>713</b>	<b>1,809</b>	<b>40</b>	<b>14</b>	<b>2,576</b>
<b>Equity</b>	<b>1,411</b>	<b>1,620</b>	<b>755</b>	<b>1,559</b>	<b>5,345</b>
<b>Total Liabilities and Equity</b>	<b>2,681</b>	<b>5,803</b>	<b>892</b>	<b>1,704</b>	<b>11,080</b>
Intercompany balances and other	(9)	(68)	(26)	96	(7)
<b>Reportable Segment Liabilities and Equity</b>	<b>\$ 2,672</b>	<b>\$ 5,735</b>	<b>\$ 866</b>	<b>\$ 1,794</b>	<b>\$ 11,073</b>

- (a) Includes balances of the wholly owned subsidiary, Duke Energy Kentucky.  
(b) Includes the elimination of intercompany balances and purchase accounting adjustments.

Revenues By Customer Class  
(Unaudited)

(in millions)	Six Months Ended June 30, 2017							Eliminations / Adjustments	Total
	Duke Energy Carolinas	Duke Energy Progress	Duke Energy Florida	Duke Energy Ohio <sup>(a)</sup>	Duke Energy Indiana	Piedmont Natural Gas			
<b>Regulated Electric Revenues</b>									
Residential	\$ 1,302	\$ 846	\$ 1,103	\$ 348	\$ 497	\$ —	\$ —	\$ —	4,096
General service	1,029	594	665	211	372	—	—	—	2,871
Industrial	562	299	125	59	381	—	—	—	1,426
Wholesale	230	544	74	13	155	—	—	—	1,016
Change in unbilled	(4)	(5)	36	(5)	(6)	—	—	—	16
Other revenues	326	140	147	39	101	—	(73)	—	680
<b>Total Electric Revenues</b>	<b>\$ 3,445</b>	<b>\$ 2,418</b>	<b>\$ 2,150</b>	<b>\$ 665</b>	<b>\$ 1,500</b>	<b>\$ —</b>	<b>\$ (73)</b>	<b>\$ —</b>	<b>10,105</b>
<b>Regulated Natural Gas Revenues</b>									
Residential	\$ —	\$ —	\$ —	\$ 191	\$ —	\$ 398	\$ —	\$ —	589
Commercial	—	—	—	78	—	215	—	—	293
Industrial	—	—	—	11	—	68	—	—	79
Power Generation	—	—	—	—	—	40	—	—	40
Change in unbilled	—	—	—	(22)	—	(75)	—	—	(97)
Other revenues	—	—	—	12	—	50	—	—	62
<b>Total Natural Gas Revenues</b>	<b>\$ —</b>	<b>\$ —</b>	<b>\$ —</b>	<b>\$ 270</b>	<b>\$ —</b>	<b>\$ 696</b>	<b>\$ —</b>	<b>\$ —</b>	<b>966</b>
<b>Six Months Ended June 30, 2016</b>									
(in millions)	Duke Energy Carolinas	Duke Energy Progress	Duke Energy Florida	Duke Energy Ohio <sup>(a)</sup>	Duke Energy Indiana	Eliminations / Adjustments		Total	
<b>Regulated Electric Revenues</b>									
Residential	\$ 1,398	\$ 900	\$ 1,100	\$ 356	\$ 476	\$ —	\$ —	\$ —	4,230
General service	1,071	622	642	215	344	—	—	—	2,894
Industrial	604	303	123	59	349	—	—	—	1,438
Wholesale	217	593	104	9	171	—	—	—	1,094
Change in unbilled	73	20	35	8	13	—	—	—	149
Other revenues	53	82	153	16	63	—	(82)	—	285
<b>Total Electric Revenues</b>	<b>\$ 3,416</b>	<b>\$ 2,520</b>	<b>\$ 2,157</b>	<b>\$ 663</b>	<b>\$ 1,416</b>	<b>\$ —</b>	<b>\$ (82)</b>	<b>\$ —</b>	<b>10,090</b>
<b>Regulated Natural Gas Revenues</b>									
Residential	\$ —	\$ —	\$ —	\$ 183	\$ —	\$ —	\$ —	\$ —	183
Commercial	—	—	—	75	—	—	—	—	75
Industrial	—	—	—	10	—	—	—	—	10
Change in unbilled	—	—	—	(9)	—	—	—	—	(9)
Other revenues	—	—	—	10	—	—	—	—	10
<b>Total Natural Gas Revenues</b>	<b>\$ —</b>	<b>\$ —</b>	<b>\$ —</b>	<b>\$ 269</b>	<b>\$ —</b>	<b>\$ —</b>	<b>\$ —</b>	<b>\$ —</b>	<b>269</b>

(a) Includes results of the wholly owned subsidiary, Duke Energy Kentucky.

DUKE ENERGY CORPORATION  
REPORTED TO ADJUSTED EARNINGS RECONCILIATION  
Six Months Ended June 30, 2017  
(Dollars in millions, except per share amounts)

	Reported Earnings	Special Item		Total Adjustments	Adjusted Earnings
		Costs to Achieve Piedmont Merger	Discontinued Operations		
<b>SEGMENT INCOME</b>					
Electric Utilities and Infrastructure	\$ 1,364	\$ —	\$ —	\$ —	\$ 1,364
Gas Utilities and Infrastructure	160	—	—	—	160
Commercial Renewables	51	—	—	—	51
Total Reportable Segment Income	1,575	—	—	—	1,575
Other	(171)	29 A	—	29	(142)
Discontinued Operations	(2)	—	2 B	2	—
Net Income Attributable to Duke Energy Corporation	\$ 1,402	\$ 29	\$ 2	\$ 31	\$ 1,433
EPS ATTRIBUTABLE TO DUKE ENERGY CORPORATION, DILUTED	\$ 2.00	\$ 0.05	\$ —	\$ 0.05	\$ 2.05

A - Net of \$17 million tax benefit. \$45 million recorded within Operating Expenses and \$1 million recorded within Interest Expense on the Condensed Consolidated Statements of Operations.

B - Recorded in (Loss) Income from Discontinued Operations, net of tax on the Condensed Consolidated Statements of Operations.

Weighted Average Shares, Diluted (reported and adjusted) - 700 million

DUKE ENERGY CORPORATION  
REPORTED TO ADJUSTED EARNINGS RECONCILIATION  
Six Months Ended June 30, 2016  
(Dollars in millions, except per share amounts)

	Reported Earnings	Special Items			Discontinued Operations	Total Adjustments	Adjusted Earnings
		Costs to Achieve Mergers	Cost Savings Initiatives	International Energy Operations			
<b>SEGMENT INCOME</b>							
Electric Utilities and Infrastructure	\$ 1,368	\$ —	\$ —	\$ —	\$ —	\$ —	\$ 1,368
Gas Utilities and Infrastructure	48	—	—	—	—	—	48
Commercial Renewables	37	—	—	—	—	—	37
<b>Total Reportable Segment Income</b>	<b>1,453</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>1,453</b>
International Energy	—	—	—	148 C	—	148	148
Other	(255)	143 A	27 B	—	—	170	(85)
Discontinued Operations	5	—	—	(148) C	143 D	(5)	—
<b>Net Income Attributable to Duke Energy Corporation</b>	<b>\$ 1,203</b>	<b>\$ 143</b>	<b>\$ 27</b>	<b>\$ —</b>	<b>\$ 143</b>	<b>\$ 313</b>	<b>\$ 1,516</b>
<b>EPS ATTRIBUTABLE TO DUKE ENERGY CORPORATION, DILUTED</b>	<b>\$ 1.74</b>	<b>\$ 0.21</b>	<b>\$ 0.04</b>	<b>\$ —</b>	<b>\$ 0.21</b>	<b>\$ 0.46</b>	<b>\$ 2.20</b>

A - Net of \$88 million tax benefit. Includes \$1 million recorded within Operating Revenues, \$47 million recorded within Operating Expenses and \$183 million recorded within Interest Expense on the Condensed Consolidated Statements of Operations. The interest expense primarily relates to losses on forward-starting interest rate swaps associated with the Piedmont acquisition financing.

B - Net of \$17 million tax benefit. Consists of severance costs recorded within Operation, maintenance and other on the Condensed Consolidated Statements of Operations.

C - Includes \$4 million tax benefit. Operating results of the International Disposal Group, which exclude the impairment described below, recorded within Income from Discontinued Operations, net of tax on the Condensed Consolidated Statements of Operations.

D - Recorded in (Loss) Income from Discontinued Operations, net of tax on the Condensed Consolidated Statements of Operations. Includes an impairment charge related to certain assets in Central America.

Weighted Average Shares Outstanding, Diluted (reported and adjusted) - 689 million

**DUKE ENERGY CORPORATION**  
**Non-GAAP Financial Measures**

Management evaluates financial performance in part based on non-GAAP financial measures, including adjusted earnings and adjusted diluted EPS.

Adjusted earnings and adjusted diluted EPS represent income from continuing operations attributable to Duke Energy, adjusted for the dollar and per share impact of special items. As discussed below, special items represent certain charges and credits which management believes are not indicative of Duke Energy's ongoing performance. Management believes the presentation of adjusted earnings and adjusted diluted EPS provides useful information to investors, as it provides them with an additional relevant comparison of Duke Energy's performance across periods. Management uses these non-GAAP financial measures for planning and forecasting and for reporting financial results to the Duke Energy Board of Directors, employees, stockholders, analysts and investors. Adjusted diluted EPS is also used as a basis for employee incentive bonuses. The most directly comparable GAAP measures for adjusted earnings and adjusted diluted EPS are Net Income Attributable to Duke Energy Corporation and Diluted EPS Attributable to Duke Energy Corporation common stockholders, respectively.

Special items included in the periods presented include the following items which management believes do not reflect ongoing costs:

- Costs to Achieve Mergers represent charges resulting from strategic acquisitions.
- Cost Savings Initiatives represents severance charges related to company-wide initiatives, excluding merger integration, to standardize processes and systems, leverage technology and workforce optimization.

Adjusted earnings also include operating results of the International Disposal Group, which have been classified as discontinued operations. Management believes inclusion of the operating results of the Disposal Group within adjusted earnings and adjusted diluted EPS results in a better reflection of Duke Energy's financial performance during the period.

Due to the forward-looking nature of any forecasted adjusted earnings guidance, information to reconcile this non-GAAP financial measure to the most directly comparable GAAP financial measure is not available at this time, as management is unable to project all special items for future periods (such as legal settlements, the impact of regulatory orders, or asset impairments).

Management evaluates segment performance based on segment income and other net expense. Segment income is defined as income from continuing operations attributable to Duke Energy. Segment income includes intercompany revenues and expenses that are eliminated in the Consolidated Financial Statements. Management also uses adjusted segment income as a measure of historical and anticipated future segment performance. Adjusted segment income is a non-GAAP financial measure, as it is based upon segment income adjusted for special items, which are discussed above. Management believes the presentation of adjusted segment income provides useful information to investors, as it provides them with an additional relevant comparison of a segment's performance across periods. The most directly comparable GAAP measure for adjusted segment income or adjusted other net expense is segment income and other net expense.

Due to the forward-looking nature of any forecasted adjusted segment income or adjusted other net expense and any related growth rates for future periods, information to reconcile these non-GAAP financial measures to the most directly comparable GAAP financial measures is not available at this time, as the company is unable to forecast all special items, as discussed above.

Duke Energy's adjusted earnings, adjusted diluted EPS, and adjusted segment income may not be comparable to similarly titled measures of another company because other companies may not calculate the measures in the same manner.





**DUKE ENERGY KENTUCKY  
CASE NO. 2017-00321  
FORECASTED TEST PERIOD FILING REQUIREMENTS  
FR 16(7)(s)**

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**807 KAR 5:001, SECTION 16(7)(s)**

**Description of Filing Requirement:**

A summary of the utility's latest depreciation study with schedules by major plant accounts, except that telecommunications utilities that have adopted the commission's average depreciation rates shall provide a schedule that identifies the current and test period depreciation rates used by major plant accounts. If the required information has been filed in another commission case, a reference to that case's number shall be sufficient.

**Response:**

See Exhibit JJS-1 attached to John Spanos' testimony.

**Witness Responsible:**          John J. Spanos



**DUKE ENERGY KENTUCKY  
CASE NO. 2017-00321  
FORECASTED TEST PERIOD FILING REQUIREMENTS  
FR 16(7)(t)**

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**807 KAR 5:001, SECTION 16(7)(t)**

**Description of Filing Requirement:**

A list of all commercially available or in-house developed computer software, programs, and models used in the development of the schedules and work papers associated with the filing of the utility's application. The list shall include:

1. Each software, program or model;
2. What the software, program or model was used for;
3. The supplier of each software, program or model;
4. A brief description of the software, program or model;
5. The specifications for the computer hardware and the operating system required to run the program.

**Response:**

See attached.

**Witness Responsible:** Sarah E. Lawler

<b>Supplier</b>	Oracle Hyperion	PowerPlan Consultants	SAS
<b>Software / Program / Model</b>	12.1.3	PowerPlan Version 2015.1.3.0 PowerTax	9.3 Enterprise Guide 5.1
<b>Description and Use in Application</b>	This application suite was used to create the budget data and forecast data used in the development of the base and forecasted test year.	This application is used to maintain records of fixed assets including book and tax depreciation and associated deferred taxes.	This application is used to query billing data from the Company's billing system.
<b>Hardware Specifications</b>	Intel 2 GHz processor or greater  24x Intel(R) Xeon(R) CPU E5-2690 v2 @ 3.00GHz CPU	2 Intel Xeon CPU E5-2680 @ 2.70GHz (4vCPU) 8GB of RAM	Intel 2 GHz processor or greater
<b>Operating System Specifications</b>	Linux version 2.6.32-431.29.2e16.x86_64 Red Hat Enterprise Linux Server release 6.3	Windows Server 2008 R2 SP1	Windows XP or Windows 7

<b>Supplier</b>	PeopleSoft	SAP Analytics Software	Power Costs Inc.
<b>Software / Program / Model</b>	PeopleSoft version 9.1	Business Objects 4.1	GenTrader
<b>Description and Use in Application</b>	This application is used for the Company's accounting system.	This application is used to query accounting data from the Company's accounting system.	This application is used to forecast the economic dispatch of the Company's generating fleet and projects market dispatch generation sales, power purchases to meet forecasted load, fuel consumption, and emissions.
<b>Hardware Specifications</b>	4 Intel Xeon CPU's with 12 GB of RAM on the application server and  2 Intel Xeon CPU's with 6GB of RAM on the webserver.	4 CPU cores operating at 2GHz or faster with 8GB of RAM	Intel 2 GHz processor or greater
<b>Operating System Specifications</b>	Windows Server 2008 R2	Windows Server 2003 x64 or higher	Windows XP or Windows 7

<b>Supplier</b>	UI Planner	Microsoft Office 2010	Adobe Acrobat
<b>Software / Program / Model</b>	UI Planner 10.04.2	Microsoft Word 2010 32Bit Microsoft Excel 2010 32Bit Microsoft Access 2010 32Bit	Adobe Acrobat Pro XI Version 11.0.20
<b>Description and Use in Application</b>	UI Planner was used to create the budget data and forecast data used in the development of the base and forecast test year.	This suite of products were used to prepare various documents utilized in this filing.	This application is used to preserve and secure the layout of documents created in other applications.
<b>Hardware Specifications</b>	Intel Core i7 64 bit processor 2.7 Ghz, 16 Gb. Memory, 125 Gb HD	Intel 2 GHz processor or greater	Intel 2 GHz processor or greater
<b>Operating System Specifications</b>	Windows XP or Windows 7	Microsoft Windows 7 Enterprise or greater	Microsoft Windows 7 Enterprise or greater





**DUKE ENERGY KENTUCKY**  
**CASE NO. 2017-00321**  
**FORECASTED TEST PERIOD FILING REQUIREMENTS**  
**FR 16(7)(u)**

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**807 KAR 5:001, SECTION 16(7)(u)**

**Description of Filing Requirement:**

If the utility had any amounts charged or allocated to it by an affiliate or general or home office or paid monies to an affiliate or a general or home office during the base period or during the previous three (3) calendar years, the utility shall file:

- (1) a detailed description of the method and amounts allocated or charged to the utility by the affiliate or general or home office for each allocation or payment;
- (2) the method and amounts allocated during the base period and the method and estimated amounts to be allocated during the forecasted test period;
- (3) an explanation of how the allocator for both the base period and the forecasted test period were determined; and
- (4) all facts relied upon, including other regulatory approval, to demonstrate that each amount charged, allocated, or paid during the base period is reasonable.

**Response:**

See attached.

**Witness Responsible:**            Jeffrey R. Setser

Duke Energy Kentucky

**Basis for Allocating Duke Energy Business Services Costs to Affiliated  
For those Items Which Cannot be Charge Direct**

DEBS provides a variety of administrative, management, and support services to Duke Energy and its affiliates pursuant to two agreements: the Utility Service Agreement and the Non-Utility Service Agreement. Under the Utility Service Agreement, DEBS provides service to and on behalf of duke energy's utility operating companies, including Duke Energy Kentucky. Under the Non-Utility Service Agreement, DEBS provides services to and on behalf of Duke Energy's non-utility companies. These affiliate companies receiving services from DEBS are referred to as "Client Companies."

Under the provisions of these agreement (as amended September 1, 2008), the service that DEBS may provide to the Client Companies are grouped into the following Functions:

Utility Service Agreement

Non-Utility Service Agreement

Information Systems

Information Systems

Meters

Meters

Transportation

Transportation

System Maintenance

Human Resources

Marketing and Customer Relations

Facilities

Transmission & Distr. Engineering & Contr.

Accounting

Power Engineering and Construction

Public Affairs

Human Resources

Legal

Supply Chain

Finance

Facilities

Internal Auditing

Accounting

Investor Relations

Power and Gas Planning Operations

Planning

Public Affairs

Executive

Legal

Energy-Related Facility Maintenance

Rates

Engineering and Construction

Finance

Marketing and Customer Relations

Rights of Way

Supply Chain

Internal Auditing

Fuels

Environmental, Health and Safety

Environmental, Health and Safety

Fuels

Rates

Investor Relations

Rights of Way

Planning

Energy-Related System Operations

Executive

Nuclear Development

The above mentioned service agreements provide the bases of how costs for services will be assigned, distributed or allocated between companies. To the extent costs are allocated, these agreements specify the appropriate allocation methods for services provided by each of the above mentioned Functions. The current allocation methods (Ratios) include:

Utility Service Agreement

Sales Ratio  
Electric Peak Load Ratio  
Number of Customers Ratio  
Number of Employees Ratio  
Construction Expenditures Ratio  
Miles of Distribution Lines Ratio  
Circuit Miles of Electric Trans. Lines Ratio  
Million of Instructions Per Second (MIPS) Ratio  
Revenues Ratio  
Inventory Ratio  
Procurement Spending Ratio  
Square Footage Ratio  
Gross Margin Ratio  
Labor Dollars Ratio  
Number of PC Work Stations Ratio  
Number of Information Servers Ratio  
Total Property, Plant and Equipment Ratio  
Generating Unit MW Capability Ratio  
Number of Meters Ratio  
O&M Expenditures Ratio

Non-Utility Service Agreement

Revenues Ratio  
Number of Employees Ratio  
Construction Expenditures Ratio  
Million of Instructions Per Second (MIPS) Ratio  
Sales Ratio  
Electric Peak Load Ratio  
Number of Customers Ratio  
Inventory Ratio  
Procurement Spending Ratio  
Square Footage Ratio  
Gross Margin Ratio  
Labor Dollars Ratio  
Number of PC Work Stations Ratio  
Number of Information Servers Ratio  
Total Property, Plant and Equipment Ratio  
Generating Unit MW Capability Ratio

Depending on the type of service provided, the cost may be allocated using a single Ratio, or it may be allocated using a weighted average of two or more Ratios. Each of the service agreements provides an example of how a weighted average ratio is calculated.

Supplemental Information

Amounts assigned to DE Kentucky from the service companies during the year ended December 31, 2014, 2015, 2016, the base period, and the forecasted test period are provided by the method of assignment in the attached Schedule FR16(7)-u 2(a) of 5

Duke Energy Kentucky  
 Analysis of Amounts Allocated to Duke Energy Kentucky from DEBS  
 Summarized by Allocation Basis

	Years Ended			Base Period (1)	Forecasted Test Period (2)
	December 31,				
	2014	2015	2016		
Circuit Miles	184,259	187,009	247,653	255,524	198,455
Circuit Miles and Electric Peak Load	10,618	13,893	9,037	6,104	9,401
Construction	1,299,295	900,146	1,220,435	2,200,034	1,461,534
CPU Seconds (MIPS)	327,104	298,433	310,462	356,950	393,193
Customers	5,602,680	5,215,193	4,540,595	3,926,113	3,415,168
Customers and Employees	87,236	90,736	90,565	66,333	10,479
Electric Peak Load	5,397	2,745	6,211	4,885	2,713
Employees	986,259	1,055,588	1,043,609	919,499	973,965
Generation Capacity	1,289,689	1,013,712	1,016,397	1,166,174	1,248,223
Interest	45,976	77,229	80,808	109,415	-
Inventory			463		-
Procurement	659,057	848,235	940,547	887,124	145,706
Sales	486,294	174,689	77,025	75,165	37,715
Servers	1,133,975	952,382	912,760	913,419	1,158,659
Square Footage	615,216	326,661	149,337	166,150	194,065
Three Factor Formula	11,022,128	10,078,050	8,813,259	10,094,973	9,018,477
Workstations	54,760	52,104	563,049	629,557	575,152
	\$ 23,809,942	\$ 21,286,804	\$ 20,022,213	\$ 21,777,420	\$ 18,842,905

(1) Base period represents December 2016 - May 2017 Actuals and June 2017 - November 2017 Budget.

(2) Forecasted test period represents April 2018 - March 2019.

Duke Energy Kentucky

Basis for Allocating Charges Between Duke Energy Ohio  
And Duke Energy Kentucky for Those Items Which Cannot Be Charged Direct

Certain of the Duke Energy Ohio departments provide services to Duke Energy Ohio and Duke Energy Kentucky. To the extent that the charges from those departments cannot be direct charged to a particular company, they are allocated. The bases for such allocations is determined by a review of the work activities performed by each department. The costs associated with each activity are distributed to the appropriate company based on a quantitative measure related to the work being performed. The primary quantitative measure is the Number of Customers Ratio.

Various departments of the Duke Energy Ohio provide services to the Duke Energy Ohio and Duke Energy Kentucky. Whenever possible, the costs of these services are charged direct to the company for which the services were performed. In some cases, however, there is no reasonable bases for direct charging an expense to either Duke Energy Ohio or Duke Energy Kentucky, so the expense must be allocated between the two companies. Examples of such expenses are the Marketing Department's expense for preparing bill inserts for both Duke Energy Ohio and Duke Energy Kentucky customers and the Customer Services Department's expense for credit and collection activity provided to both Duke Energy Ohio and Duke Energy Kentucky. These are activities that benefit both Duke Energy Ohio and Duke Energy Kentucky, but cannot be directly charged to either one, so the cost of these activities is allocated between the two companies.

Most costs can be directly charged, such that the need to allocate costs only arises for a small percentage of Duke Energy Kentucky's total costs. When costs must be allocated, the functional activities of each department are matched with the allocation method that most closely related to the nature of the work performed. Departments are provided an allocation code to pool the costs to be allocated. The various pools will be allocated between gas and electric based on the above methods when costs cannot be directly charged. The amounts allocated by Duke Energy Ohio to Duke Energy Kentucky during the years ended December 31, 2014, 2015, 2016, for the base period and forecasted test period are provide by allocation code in the attached Schedule FR 16(7)-u-3a of 5.

The allocation codes provided in the attached Schedule FR 16(7)-u-3(a) of 5 are based on the primary quantitative measure listed above. Each department is responsible for periodically reviewing the activities it performs and for determining a quantitative measure for allocating its common costs, based on the nature of the work being performed. In so doing, the goal is to select the quantitative measure that most closely related to the nature of the work performed, such that quantitative measure used to allocate common costs is reasonable.

For the majority of costs, duke Energy Ohio department general managers select the Number of Retail Gas and Electric Customers as the method for allocating common costs, which as of December 31, 2016 was split approximately 83% - Duke Energy Ohio and 17% Duke Energy Kentucky.

Allocation Code (1)	Years Ended			Base Period (2)	Forecasted Test Period (3)
	December 31,				
	2014	2015	2016		
COK1	\$ 537,214	\$ 160,538	\$ 100,666	\$ 86,959	\$ 103,941
COK3	596,557	3,240,115 *	(72,312)	98,038	100,682
MOK4	-	-	-	-	-
	\$ 1,133,771	\$ 3,400,653	\$ 28,354	\$ 184,997	\$ 204,622

(1) These codes allocate between Duke Energy Ohio and Duke Energy Kentucky based on number gas and electric customers (COK1 and COK3) and total gas sales (MOK4).

(2) Base period represents December 2016 - May 2017 Actuals and June 2017 - November 2017 Budget.

(3) Forecasted test period represents April 2018 - March 2019.

\*2015 Income Tax Payable

Duke Energy Kentucky

**Basis for Allocating Charges Between Duke Energy Carolina, Duke Energy Progress And  
Duke Energy Kentucky For Costs Which Cannot Be Charged Direct**

Under the Operating Company Services Agreement, Duke Energy Kentucky and its utility affiliates are permitted to provide and receive services to and from each other in the normal course of conducting business at the providing company's fully embedded costs. Services provided to Duke Energy Kentucky from its utility affiliate companies in 2016 include but are not limited to the following Functions:

Electric System Maintenance	Power Engineering and Construction
Electric System Engineering and Construction	Power Planning and Operations
Customer Operations and Marketing Relations	Procurement (including Fuel)
Environmental Health & Safety	Coal Combustion Support

In 2013 DEBS employees engaged in core utility functions that primarily supported the Carolina utilities were transferred to either Duke Energy Carolina or Duke Energy Progress. While these employees primarily support the Carolinas, they also provide support to other jurisdictions including Duke Energy Kentucky. This has resulted in an increase in affiliate charges from the Carolinas that was previously incurred from DEBS. The allocation methods utilized during the year ended December 31, 2016 are as follows:

1. Number of Customers Ratio
2. Generating Unit MW Capability Ratio
3. Construction Expenditures Ratio
4. Sales Ratio
5. Electric Peak Load Ratio
6. Circuit Miles of Electric Lines Ratio
7. Weighted Average of Circuit Miles and Electric Peak Load

The majority of common costs can be directly charged. A portion of the common costs are allocated to Duke Energy's utilities from the Carolina's including Duke Energy Kentucky. When costs must be allocated, the functional activities of each department are matched with the allocation method that most closely related to the nature of the work performed. Departments are provided an allocation code to pool the costs to be allocated. The amounts allocated from Duke Energy Carolina and Duke Energy Progress to Duke Energy Kentucky during the years ended December 31, 2014, 2015, 2016, for the base period and forecasted test period are provided by allocation method in the attached Schedule FR 16(7)-u-4a of 5.

The majority of common costs are allocated from the Carolinas to other Duke utilities including Duke Energy Kentucky using the number of customers ratio as the allocation method.

Duke Energy Kentucky

Analysis of Amounts Allocated to Duke Energy Kentucky from DE Carolinas and DE Progress (Utility to Utility allocations)

Summarized by Allocation Basis

	Years Ended			Base Period (1)	Forecasted Test Period (2)
	December 31,				
	2014	2015	2016		
Circuit Miles	48,272	83,049	164,993	221,401	133,290
Circuit Miles and Electric Peak Load	16,585	16,281	18,704	16,831	
Construction	216,191	157,528	87,322	159,630	60,303
Customers	1,473,830	1,456,182	1,018,873	827,341	1,171,317
Electric Peak Load	41,649	25,169	19,147	14,097	15,025
Generation Capacity	58,191	136,653	399,132	784,641	913,571
Sales	23,243	16,663	11,739	12,405	12,668
	\$ 1,877,961	\$ 1,891,526	\$ 1,719,910	\$ 2,036,344	\$ 2,306,175

(1) Base period represents December 2016 - May 2017 Actuals and June 2017 - November 2017 Budget.

(2) Forecasted test period represents April 2018 - March 2019.



Duke Energy Kentucky

**Basis for Allocating Customer and Administrative and General Charges Between Gas and Electric  
Expense  
For Those Items Which Cannot Be Charged Direct**

To the extent that Duke Energy Kentucky's Customer and Administrative and General (A&G) costs cannot be directly charged to gas and/or electric expense, they are allocated using a subset of the bases specified in the Utility Service Agreement. Department costs are then distributed based on quantitative measures associated with the activity performed. The allocation methods utilized during the year ended December 31, 2016 are as follows:

8. Labor Dollars Ratio
9. Number of Customers Ratio
10. Total Property, Plant and Equipment Ratio (PPE)
11. Three Factor Formula
12. Revenues Ratio

The Three Factor Formula uses a weighted average of the three ratios. The Three Factor Formula shown above uses 34% PPE, 33% Labor Dollars Ratio and 33% Gross margin Ratio to allocate gas and electric charges.

The functional activities of each department are matched with the allocation method that most closely related to the nature of the work performed. Departments are provided an allocation code to pool the costs to be allocated. The various pools will be allocated between gas and electric based on the above methods when costs cannot be directly charged. The amounts allocated by the Duke Energy Kentucky to gas and electric during the year ended December 31, 2014, 2015, 2016, the base period and forecast test period are provided by allocation code in the attached Schedule FR 16(7)-u-5(a) of 5.

Example of Customer and A&G departments that could allocate gas / electric costs include : Meter Reading and Planning.

Duke Energy Account  
Customer and Lineowner and Great or Grandchild of Customer and Domestic Expense Accounts  
For the Years Ended December 31, 2017, 2016, and 2015, by Line Period, and 2016, 2015, and 2014, by Year Period, and Forecasted First Period

Account	Account Description	12/17/2015		12/16/2015		12/15/2015		12/14/2015		12/13/2015		12/12/2015		12/11/2015		12/10/2015		12/09/2015		12/08/2015		12/07/2015		12/06/2015		12/05/2015		12/04/2015		12/03/2015		12/02/2015		12/01/2015		11/30/2015			
		Debit	Credit	Debit	Credit	Debit	Credit	Debit	Credit	Debit	Credit	Debit	Credit	Debit	Credit	Debit	Credit	Debit	Credit	Debit	Credit	Debit	Credit	Debit	Credit	Debit	Credit	Debit	Credit	Debit	Credit	Debit	Credit	Debit	Credit	Debit	Credit		
2111000	Accounting Expenses	127,621.37	0.00	153,491.74	0.00	137,075.63	0.00	131,289.97	0.00	137,075.63	0.00	131,289.97	0.00	137,075.63	0.00	131,289.97	0.00	137,075.63	0.00	131,289.97	0.00	137,075.63	0.00	131,289.97	0.00	137,075.63	0.00	131,289.97	0.00	137,075.63	0.00	131,289.97	0.00	137,075.63	0.00	131,289.97	0.00	137,075.63	0.00
2111000	Accounting Expenses	127,621.37	0.00	153,491.74	0.00	137,075.63	0.00	131,289.97	0.00	137,075.63	0.00	131,289.97	0.00	137,075.63	0.00	131,289.97	0.00	137,075.63	0.00	131,289.97	0.00	137,075.63	0.00	131,289.97	0.00	137,075.63	0.00	131,289.97	0.00	137,075.63	0.00	131,289.97	0.00	137,075.63	0.00	131,289.97	0.00	137,075.63	0.00
2111000	Accounting Expenses	127,621.37	0.00	153,491.74	0.00	137,075.63	0.00	131,289.97	0.00	137,075.63	0.00	131,289.97	0.00	137,075.63	0.00	131,289.97	0.00	137,075.63	0.00	131,289.97	0.00	137,075.63	0.00	131,289.97	0.00	137,075.63	0.00	131,289.97	0.00	137,075.63	0.00	131,289.97	0.00	137,075.63	0.00	131,289.97	0.00	137,075.63	0.00

(1) Base Period (years): December 2016 - May 2017 Actual and June 2017 - November 2017 Budget.  
(2) Forecasted First Period (months): April 2018 - March 2019 Budget.

KYPSC Case No. 2017-00321