

KRS 278.2205(6)
DEK CAM 2017

DUKE ENERGY KENTUCKY
CASE NO. 2017-00321
FORECASTED TEST PERIOD FILING REQUIREMENTS
FR KRS 278.2205(6)

KRS 278.2205(6)

Description of Filing Requirement:

The CAM shall be filed as part of the initial filing requirement in a proceeding involving an application for an adjustment in rates pursuant to KRS 278.190.

Response:

Duke Energy Kentucky filed a Motion for Deviation from Filing Requirements on August 28, 2017 requesting the Company be allowed to file its Cost Allocation Manual via PDF format provided on CD rather than paper copies to avoid filing an additional 8,400 pages of paper which are already in possession of the Commission. As such, please see provided CD.

Sponsoring Witness: Legal

**DUKE ENERGY KENTUCKY
COST ALLOCATION MANUAL
2017**

VOLUME 1 OF 2

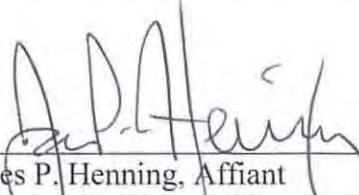
AFFIDAVIT OF JAMES P. HENNING

STATE OF OHIO)
)
COUNTY OF HAMILTON)

Now comes James P. Henning, President of Duke Energy Ohio, Inc. and President of Duke Energy Kentucky, Inc. (“Duke Energy Kentucky”) and, as required by KRS § 278.2205(3)(a) hereby attests as follows:

- 1. Duke Energy Kentucky has developed a Cost Allocation Manual (“CAM”) in accordance with KRS § 2205(2); and
- 2. The CAM will be adopted by the management of Duke Energy Kentucky as required by KRS § 2205.

Further affiant sayeth naught.



James P. Henning, Affiant

Sworn and subscribed before me by James P. Henning on this 28th day of March, 2017.

ADELE M. FRISCH
Notary Public, State of Ohio
My Commission Expires 01-05-2019



NOTARY PUBLIC
My Commission Expires: 1/5/2019

Cost Allocation Manual of Duke Energy Kentucky

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I. INTRODUCTION:

A. DUKE ENERGY CORPORATION

Headquartered in Charlotte N.C., Duke Energy Corporation (Duke Energy) is one of the largest electric power holding companies in the United States. A Fortune 500 Company, Duke Energy is listed on the New York Stock Exchange under the symbol DUK. More information can be found at www.duke-energy.com.

2016 Operating Revenues:

\$22.7 Billion (for Year ended Dec. 31, 2016).

Total Assets:

\$132.8 Billion (as of Dec. 31, 2016).

Employees:

Approximately 28,798 (as of Dec. 31, 2016).

Total US Generating Capacity:

Approx. 49,300 megawatts (owned capacity)

Operating Segments:

Due to the Piedmont acquisition and the sale of International Energy in the fourth quarter of 2016, Duke Energy's segment structure has been realigned to include the following segments: Electric Utilities and Infrastructure, Gas Utilities and Infrastructure and Commercial Renewables. The remainder of Duke Energy's operations is presented as Other

- Electric Utilities and Infrastructure is the largest segment in terms of EBIT contribution, with approximately 49,295 Megawatts of owned regulated generation capacity.

- States served- North Carolina, South Carolina, Ohio, Kentucky, Indiana, Florida
- Size of territory- Approximately 95,000 square miles
- Total transmission lines- Approximately 32,200 miles
- Total distribution lines- Approximately 268,700 miles
- Utility Customers:

Total Electric – Approximately 7.5 million

Duke Energy Florida – Approximately 1.8 million

Duke Energy Carolinas – Approximately 2.5 million

Progress Energy Carolinas – Approximately 1.5 million

Duke Energy Ohio – Approximately 710,000 (Transmission and Distribution)

Duke Energy Indiana – Approximately 820,000

Duke Energy Kentucky – Approximately 141,000

- Gas Utilities and Infrastructure- Conducts natural gas operations primarily through the regulated public utilities of Piedmont and Duke Energy Ohio. Gas Utilities and Infrastructure has over 1.5 million customers, including more than 1 million customers located in North Carolina, South Carolina and Tennessee, and an additional 529,000 customers located within southwestern Ohio and northern Kentucky. In the Carolinas, Ohio and Kentucky, the service areas are comprised of numerous cities, towns and communities. In Tennessee, the service area is the metropolitan area of Nashville. Gas Utilities and Infrastructure also owns, operates and has investments in various pipeline transmission and natural gas storage facilities.
- Commercial Renewables primarily acquires, builds, develops and operates wind and solar renewable generation throughout the continental U.S. The portfolio includes nonregulated renewable energy and energy storage businesses. Commercial Renewables' renewable energy includes utility-scale wind and solar

generation assets which total 2,900 MW across 14 states from 21 wind farms and 63 commercial solar farms. Revenues are primarily generated by selling the power produced from renewable generation through long-term contracts to utilities, electric cooperatives, municipalities and commercial and industrial customers.

B. DUKE ENERGY KENTUCKY, INC.

Duke Energy Kentucky, Inc. (Duke Energy Kentucky) is a corporation organized and existing under the laws of the Commonwealth of Kentucky. Duke Energy Kentucky is a wholly-owned subsidiary of Duke Energy Ohio, Inc. (Duke Energy Ohio). Duke Energy Ohio provides electric and gas service in southwestern Ohio. Duke Energy Ohio and Duke Energy Kentucky are headquartered in Cincinnati, Ohio.

Duke Energy Kentucky's business address is 139 East Fourth Street, Cincinnati, Ohio 45202. The Company's local office in Kentucky is Duke Energy Envision Center, 4580 Olympic Boulevard, Erlanger, Kentucky 41018.¹ Duke Energy Kentucky purchases, sells, stores and transports natural gas in Boone, Campbell, Gallatin, Grant, Kenton and Pendleton Counties, Kentucky. Duke Energy Kentucky also generates electricity, which it distributes and sells in Boone, Campbell, Grant, Kenton and Pendleton Counties, Kentucky. Duke Energy Kentucky is a "utility" as defined in KRS 278.010(3)² and is subject to the jurisdiction of the Kentucky Public Service Commission (Commission) pursuant to KRS 278.040.³

Duke Energy Kentucky has developed this Cost Allocation Manual (CAM) as required by Kentucky Revised Statutes (KRS) 278.2205 and will make it available for

¹ This change became effective September 2009.

² KY. REV. STAT. ANN. § 278.010(3) (Banks-Baldwin 2007).

³ KY. REV. STAT. ANN. § 278.040 (Banks-Baldwin 2007).

public inspection at its office as required by law.⁴ This statute provides that any Kentucky utility engaged in nonregulated activities which produce aggregate revenue exceeding “the lesser of two percent (2%) of the utility’s total revenue or one million dollars (\$1,000,000) annually, shall develop and file a CAM with the Commission.⁵ The CAM documents the guidelines and procedures for allocating costs between Duke Energy Kentucky and its utility and non-utility affiliates. The guidelines are intended to provide the foundation for proper identification and recording of transactions involving the exchange of services and goods between Duke Energy Kentucky and its affiliates. These guidelines describe the allocation methods that are consistent with cost causation principles and ensure there is no subsidization of one Duke Energy entity by another.

Duke Energy Kentucky is required to file a detailed CAM and Annual Affiliate Transactions Report with the Commission. The CAM and Annual Affiliate Transactions Report are subject to regular audit by the Commission Staff. Duke Energy Kentucky is also required to maintain information on affiliate transactions for review by the Commission upon request. Corporate Audit Services performs an annual audit of Affiliate transactions. Duke Energy Kentucky is currently under a regulatory commitment to have an independent audit of transactions conducted under several Commission-approved services agreements occurs no less than every 2 years.

Duke Energy Kentucky has developed this CAM as an internal document to assist employees in implementing the appropriate affiliate rules for transactions with Duke Energy Kentucky. This document may be revised from time to time as necessary to meet changing business needs. Application of the affiliate rules to a specific transaction can

⁴ KY. REV. STAT. ANN. § 278.2205 (Banks-Baldwin 2007).

⁵ KY. REV. STAT. ANN. § 278.2203 (Banks-Baldwin 2007).

depend upon the specific facts at issue. Any questions concerning affiliate rules of the information contained in this document should be directed to Duke Energy's Legal department.

In addition to the CAM as a cost charging guide, Duke Energy Kentucky uses OpenPages to track compliance with regulatory compliance. OpenPages is administered by Corporate Compliance. OpenPages allows a regulatory environment to be broken down into actionable tasks and assigned to one or more individuals. Individuals must complete tasks assigned and report completion by a certain date.

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II. POLICIES AND PROCEDURES: GUIDELINES FOR TRANSACTIONS BETWEEN DUKE ENERGY KENTUCKY AND AFFILIATES

A. SUMMARY

The *Guidelines for Transactions between Duke Energy Kentucky and Affiliates (Guidelines)* is an internal document developed to help employees be comply with Kentucky law regarding affiliate transactions. The Guidelines may be revised from time to time as necessary to meet changing business requirements.

In general, there are four primary categories of cost allocations that affect Duke Energy Kentucky and its affiliates: (1) cost allocations from Duke Energy Business Services LLC (Duke Energy Business Services,) a wholly-owned subsidiary service company of Duke Energy;⁶ (2) cost allocations between Duke Energy Kentucky and Duke Energy Ohio for common costs shared by Duke Energy Ohio and Duke Energy Kentucky; and (3) cost allocations for goods and services provided between and among Duke Energy Kentucky and its sister regulated utilities. In addition Duke Energy Kentucky, as a combination gas and electric utility, also receives administrative and general (A&G) cost allocations between its gas and electric operations for both capital and expense accounts. The Company's allocation methodologies under those categories are described in section II of this CAM. Duke Energy Kentucky also provides various services and goods to and receives various services and goods from its regulated and nonregulated affiliates as set forth in various agreements discussed below.

These Guidelines are intended to apply to all employees in dealings between Duke Energy Kentucky and its affiliates to assist in compliance with the Kentucky state laws, and federal laws concerning affiliate transactions. Application of the affiliate rules to specific

⁶ Effective July 1, 2008 Duke Energy Shared Services, Inc and Duke Energy Business Services, LLC were merged into a single service company, Duke Energy Business Services, LLC. Progress Energy Services Company was the legacy service company for Progress Energy. Duke Energy and Progress Energy completed their merger in July 2012.

transactions can depend on the specific facts at issue. Any questions concerning the affiliate rules or these Guidelines should be directed to the subject matter experts listed later in this section.

B. DEFINITIONS

1. **Affiliate:** As used in Kentucky Statutes, an affiliate is defined as a person that controls or that is controlled by, or is under common control with, a utility.⁷ Common control is presumed to exist if any individual or entity, directly or indirectly, owns 10% or more of the voting securities of the utility.⁸
2. **Commission:** Unless otherwise stated, shall mean the Kentucky Public Service Commission.
3. **Duke Energy:** Shall mean Duke Energy Corp., the ultimate parent of Duke Energy Kentucky.
4. **Duke Energy Kentucky:** Shall mean Duke Energy Kentucky, Inc., the regulated utility providing retail natural gas and electric service in the Commonwealth of Kentucky.
5. **FERC:** Shall mean the Federal Energy Regulatory Commission.
6. **NUO:** Shall mean Non-Public Utility Operations.
7. **Public Items:** Items Duke Energy Kentucky, in its discretion, makes available at no charge to any third party, including an Affiliate, upon request.
8. **Service Company:** Duke Energy Business Services, LLC (DEBS) is a wholly-owned subsidiary of Duke Energy that provide shared services to Duke Energy Kentucky, and its affiliates.

⁷ KRS 278.010(18).

⁸ KRS 278.020 (6),

9. Technology And Trade Secrets: For the purposes of these Guidelines "Trade Secrets" is defined as information, including a formula, pattern, compilation, device, method, technique, or process, that: (1) derives independent economic value, actual or potential, from not being generally known to, and not being readily ascertainable by proper means by, other persons who can obtain economic value from its disclosure or use; and (2) is the subject of efforts that are reasonable under the circumstances to maintain its secrecy. Technology is scientific, engineering or technical information which is patented or is a trade secret.

C. AFFILIATE TRANSACTION PRICING AND SERVICE AGREEMENTS

1. Summary of Affiliate Transaction Pricing:

Duke Energy Kentucky is authorized to engage in transactions for products and services with affiliates provided the transactions are in compliance with Kentucky law and where applicable, pursuant to Commission approved service agreements. Kentucky affiliate rules place, among other things, certain default pricing restrictions on transactions between the regulated utility and its affiliates.⁹ The default pricing can be waived upon Commission approval. In summary, unless otherwise provided in a Commission-approved service agreement, non-tariffed goods and services provided between a Duke Energy Kentucky and its affiliates must be asymmetrically priced such that Duke Energy Kentucky must pay the lower of cost or market for goods and services provide by the affiliate, and must receive the higher of cost or market for the non-tariffed goods and services it provides to an affiliate.¹⁰ Appendix A includes

⁹ See KRS §§ 278.2201, 2203, 2205, 2207, 2209, 2211, and 2213

¹⁰ KRS 278.2207

a copy of the Kentucky statutes that apply to any transaction and business relationship between Duke Energy Kentucky and its affiliates. In summary, the statutes provide as follows:

- KRS 278.2201 - a utility shall not subsidize a nonregulated activity provided by an affiliate or by the utility itself. The commission shall require all utilities providing nonregulated activities, either directly or through an affiliate, to keep separate accounts and allocate costs in accordance with procedures established by the commission.
- KRS 278.2203 - requires a utility engaging in nonregulated activities to follow the Uniform System of Accounts (USoA) and follow either the fully distributed cost allocation methodology or methodologies approved by the SEC, USDA, or FERC.
- KRS 278.2205 - Sets forth the requirements for maintaining a Cost Allocation Manual.
- KRS 278.2207 - Sets forth the pricing requirements for transactions between a utility and its affiliates. Specifically, unless the Kentucky Public Service Commission approves otherwise, utilities must follow strict asymmetrical pricing whereby the utility provides non-tariffed goods or services to an affiliate at the higher of cost or market and receives goods or services at the lower of cost or market.
- KRS 278.2209 - requires utilities to provide sufficient information to document cost allocation procedures to the Commission upon request.
- KRS 278.2211 – provides the remedies the Commission may impose for non-compliance.
- KRS 278.2213 – sets forth a “Code of Conduct” for Kentucky utilities, listing all prohibited business practices between a utility and its affiliates.

2. Service Agreements (Generally)

Duke Energy Kentucky and many of its affiliates are parties to Commission-approved service agreements that permit certain transactions to occur between the signatory parties and under defined pricing terms and conditions that deviate from the default asymmetric pricing restrictions. The conditions of these affiliate transactions and the affiliate agreements are more fully described below. Copies of these agreements are included in the Appendix to this CAM.

The various service agreements are maintained and updated by Duke Energy's legal department. These various service agreements have been entered into and approved over time and fall into discrete categories as outlined below.

3. Merger Related Service Agreements

The merger related service agreements are agreements approved by the Commission as part of the merger between Duke Energy Corp., and Cinergy Corp., in 2005 as amended in the more recent merger between Duke Energy Corp and Progress Energy. In general, the goods and services provided pursuant to the agreements are priced at the provider's fully allocated costs and/ or accordance with both FERC and Commission affiliate rules. These affiliate rules are described in section IV, E of this CAM, addressing prohibited business practices under Kentucky law. The service agreements include but are not limited to the following:

a. Service Company Utility Service Agreement

This agreement permits DEBS to provide services that are corporate or general utility in nature and are used by various business units, including Duke Energy Kentucky. DEBS provide a variety of administrative, management and support services to its regulated and nonregulated affiliates, including Duke Energy Kentucky. These services are performed pursuant to the Service Company Utility Service Agreement contained in Appendix B. This agreement was most recently approved by the Commission on August 2, 2011, in Case No. 2011-124, as part of the merger of Duke Energy Corporation and Progress Energy LLC.¹¹

¹¹ The Agreement was first approved as part of the merger between Duke Power Corp and Cinergy Corporation on November 27, 2005, in Case No. 2005-228.

In general, the services provided by the service companies include, but are not limited to the following:

- Meters;
- Information Systems;
- Transportation;
- System Maintenance;
- Marketing and Customer Relations;
- Transmission and Distribution Engineering and Construction;
- Power and Gas Engineering and Construction;
- Human Resources;
- Materials Management;
- Facilities;
- Accounting;
- Power and Gas Planning and Operations;
- Public Affairs;
- Legal;
- Rates;
- Finance;
- Rights of Way;
- Internal Auditing;
- Environmental, Health and Safety;
- Fuels;
- Investor Relations;
- Planning; and
- Executive.

By the terms of the Service Company Utility Service Agreement, compensation for any service rendered by the Service Company to its utility affiliates is the fully embedded cost thereof (*i.e.*, the sum of: (i) direct costs; (ii) indirect costs; and (iii) costs of capital), except to the extent otherwise required by Section 482 of the Internal Revenue Code. Each client company is required to reasonably cooperate with each respective service provider to record billings and payments in their common accounting systems.

(Note: Any services provided by Duke Energy Kentucky to the Service Company are provided pursuant to the terms of Operating Company/ Nonutility Companies Service Agreement described above and contained in Appendix C).

The detailed cost distribution process is discussed in Section III of this CAM.

b. **The Operating Company/ Nonutility Companies Service Agreements:**

i. *At cost pricing*

Duke Energy Kentucky and certain of its non-utility affiliates are authorized to provide certain services to one another, priced at the providing company's fully embedded cost, pursuant to the Amended and Restated Operating Company/ Nonutility Companies Service Agreement. A copy of this agreement is included in Appendix C. This agreement was approved by the Commission on November 27, 2005, in Case No 2005-228, as part of the merger of Duke Energy Corporation and Cinergy Corp.¹² The permitted services provided by Duke Energy Kentucky to its non-utility affiliates may include, but are not limited to the following:

- Engineering and Construction;
- Operations and Maintenance;
- Installation Services;
- Equipment testing;
- Generation Technical Support;
- Environmental, Health and Safety; and
- Procurement Services.

The types of services that may be provided by non-utility affiliates to Duke Energy Kentucky, include, but are not limited to, the following:

- | | |
|---|--|
| <ul style="list-style-type: none"> • Information Technology Services; • Monitoring; • Surveying; • Inspecting; • Constructing; | <ul style="list-style-type: none"> • Locating and Marking of Overhead and Underground Utility Facilities; • Meter Reading; • Materials Management; • Vegetation Management; and • Marketing and Customer Relations. |
|---|--|

¹² See Appendix C; On September 1, 2008 the Operating Company/ Non-Utility Company Service Agreement was updated to reflect names changes to the list of signatory Nonutility Companies that occurred after January 2, 2007, the execution of the prior agreement. The terms of the updated agreement are substantially similar to the terms of initial agreement. On January 2, 2007, the Operating Company/ Non-Utility Company Service Agreement was updated to reflect the name change of the Union Heat Light and Power Company to Duke Energy Kentucky, Inc., and to update the list of signatory Nonutility Companies that occurred after April 3, 2006, the execution of the prior agreement. The terms of the updated agreement are substantially similar to the terms of initial agreement.

By the terms of the Operating Company/ Nonutility Companies Service Agreement, requests for services will be made in writing, in substantially the same form as set forth in “Exhibit A” of the Agreement. Compensation for any service rendered between Duke Energy Kentucky and its non-utility affiliates are the fully embedded cost thereof (*i.e.*, the sum of: (i) direct costs; (ii) indirect costs; and (iii) costs of capital), except to the extent otherwise required by Section 482 of the Internal Revenue Code. Each client company is required to reasonably cooperate with each respective service provider to record billings and payments in their common accounting systems.

ii. Asymmetric pricing

In February 2008, FERC issued Order No 707, which expands FERC’s asymmetrical pricing rules to include transfers of non-power goods and services between a franchised utility and its non-utility affiliates. Prior to Order No 707, FERC’s asymmetrical pricing rules only applied to transfers of non-power goods and services between franchised utilities and nonregulated utility affiliates. The FERC ruling provides an exception for pre-existing affiliate agreements and state affiliate pricing rules that are stricter than the FERC’s pricing restrictions.

The **Asymmetrically Priced Duke Energy Kentucky, Inc/ NonUtility Companies Service Agreement** was entered into in response to FERC Order 707 and includes new affiliates that were created after the effective date of Order 707 and are not grandfathered under the prior Utility/Non-utility service agreement approved as part of the Duke Energy/Cinergy Corp merger. Non-utility affiliates who are a Party to this agreement are subject to the asymmetric pricing terms in accordance with Kentucky law. Duke Energy Kentucky provides goods or services to a Party to this agreement at the greater of cost or market, but pays the lesser of cost or market for

any goods or services received under this agreement. A copy of this agreement is included in Appendix D.

Non-utility affiliates who are not a Party to the Operating Company/Nonutility Companies Service Agreement must follow the stricter asymmetric pricing for any transaction with Duke Energy Kentucky unless Commission approval is first obtained. Please refer to the list of signatories to the Agreement in Appendix C to determine if cost-based pricing is available or contact the legal department.

c. **Operating Companies Service Agreement:**

Under this agreement, Duke Energy Kentucky and its utility affiliates, Duke Energy Carolinas LLC (Duke Energy Carolinas), Duke Energy Ohio, Duke Energy Indiana, Inc. (Duke Energy Indiana), Miami Power Corporation (Miami), Carolina Power & Light Company d/b/a Progress Energy Carolinas, Inc. (PE-Carolinas), and Florida Power Corporation d/b/a Progress Energy Florida, Inc. (PE-Florida) are permitted to provide and receive services to and from each other in the normal course of conducting business at the providing company's fully embedded cost, in the normal course of conducting business. This agreement was most recently approved by the Commission on August 2, 2011, in Case No 2011-124, as part of the merger of Duke Energy Corporation and Progress Energy LLC.¹³ A copy of the Operating Companies Service Agreement is included in Appendix E.¹⁴ The services which may be provided between affiliate operating companies may include, but are not limited to the following:

¹³ The Agreement was first approved as part of the merger between Duke Power Corp and Cinergy Corporation on November 27, 2005, in Case No. 2005-228.

¹⁴ The Operating Companies Service Agreement was updated on December 17, 2015 to reflect the change of Duke Energy Indiana, Inc. to Duke Energy Indiana, LLC. The terms and conditions of the Agreement are substantially similar to the original.

- Engineering and Construction;
- Operations and Maintenance;
- Installation Services;
- Equipment Testing;
- Generation Technical Support;
- Environmental, Health and Safety; and
- Procurement Services.

By the terms of the Operating Companies Service Agreement, compensation for any service rendered between utility affiliates is the fully embedded cost thereof (*i.e.*, the sum of: (i) direct costs; (ii) indirect costs; and (iii) costs of capital), except to the extent otherwise required by Section 482 of the Internal Revenue Code. The Operating Companies Service Agreement provides exceptions to the general compensation described above for transactions involving Duke Energy Carolinas and Carolina Power & Light Company d/b/a Progress Energy Carolinas that meet certain transaction value thresholds. This is due to the North Carolina Code of Conduct. Transactions not falling under the service agreements and outside of the limits established must be approved by the state Commission. These limits are contained in Attachment B to the agreement. Each client company is required to reasonably cooperate with each respective service provider to record billings and payments in their common accounting systems.

4. Generation Acquisition Service Agreements

Duke Energy Kentucky previously received certain products and services from Duke Energy Ohio related to the transfer of three generating stations from Duke Energy Ohio to Duke Energy Kentucky in 2006. The transfer and the conditions of operation were approved by both the Federal Energy Regulatory Commission and the Kentucky Public Service Commission. The Kentucky Commission approved the transfer of these generating plants in Case No. 2003-00252 and Duke Energy Kentucky filed executed copies of these service contracts with the Commission

in that proceeding.¹⁵ In general, the services provided under the agreements were priced at the provider's fully allocated costs in accordance with both FERC and Kentucky Commission affiliate rules. In April 2015, Duke Energy Ohio sold its interest in all of its non-regulated generating assets to Dynegy Inc., who assumed responsibility for the services.

The agreements consist of the following:

a. **Miami Fort 6 Operation Agreement:**

This agreement permitted Duke Energy Ohio to operate the Miami Fort Unit 6 Generating Station, including procurement of fuel, on behalf of Duke Energy Kentucky. This Agreement no longer is in place as Duke Energy sold its entire Midwest Commercial Generation Business portfolio, including Miami Fort Units 7 and 8 to Dynegy, effective April 2, 2015. Effective June 1, 2015 Duke Energy Kentucky retired Miami Fort Unit 6 from operation. As the new owner of the Miami Fort Generating Station, Dynegy now provides minimal services to Duke Energy Kentucky for purposes of maintaining the Miami Fort Unit 6 facilities until the unit is decommissioned. These services, are no longer considered affiliate services, and are set forth in an Amended and Restated Miami Fort 6 Operation Agreement between Duke Energy Kentucky and Dynegy that was approved by the Commission in Case No. 2014-00287. A copy of this agreement is included in Appendix F.

b. **Gas and Propane Services Agreement:**

This agreement permits Duke Energy Ohio's natural gas operations to provide certain operation and maintenance support to Duke Energy Kentucky related to the natural gas and propane facilities at the Woodsdale Generating Station. The services are defined by the terms of

¹⁵ Effective January 1, 2008, former employees of Duke Energy Ohio, Inc., located at Duke Energy Kentucky's East Bend and Woodsdale generating stations were transferred to Duke Energy Kentucky. Previously, services provided to Duke Energy Kentucky by these employees were performed pursuant to the terms and conditions of the various service agreements. As of January 1, 2008, these employees are now Duke Energy Kentucky employees.

the contract. In return for such services, Duke Energy Kentucky pays Duke Energy Ohio a sum equal to Duke Energy Ohio's fully allocated costs on a monthly basis. A copy of this agreement is included in Appendix G.

5. Other Agreements

a. Utility Money Pool Agreement

The Utility Money Pool Agreement authorizes Duke Energy, Duke Energy Business Services, Progress Energy Service Company, and Duke Energy's utility operating companies (including Duke Energy Kentucky) to participate in a money pool arrangement to better manage cash and working capital requirements. A copy of this agreement is contained in Appendix H. This agreement was most recently approved by the Commission on August 2, 2011, in Case No. 2011-124, as part of the merger of Duke Energy Corporation and Progress Energy LLC.¹⁶ This agreement was revised as part of the merger between Duke Energy Corporation and Progress Energy LLC to incorporate the Progress Energy Companies. The substantive terms of the Agreement have not been changed. Under this arrangement, those companies with surplus short-term funds provide short-term loans to affiliates (other than Duke Energy, Cinergy, and Progress Energy) participating under this arrangement. This surplus cash may be from internal or external sources.

b. Purchase and Sale Agreement

Duke Energy's utility operating companies, Duke Energy Indiana, Duke Energy Ohio and Duke Energy Kentucky, entered into an Amended and Restated Purchase and Sale Agreement with Cinergy Receivables Company LLC (Receivables), as of March 31, 2002. A copy of this agreement is contained in Appendix I. This agreement allows the operating

¹⁶ The Agreement was first approved as part of the merger between Duke Power Corp and Cinergy Corporation on November 27, 2005, in Case No. 2005-228.

companies to sell their retail accounts receivable to Receivables. A second amendment to this agreement becomes effective on October 27, 2010. The second amended agreement was updated to include Receivables Dispositions, Section 2.7 and Section 3 and to update the signatories and addresses. On December 18, 2015 the companies entered into a First Amendment to the Second Amended and Restated Purchase and Sales agreement. This agreement clarified the required discount, purchase price, and related rights.

c. **Agreement for Filing Consolidated Income Tax Returns and for Allocation of Consolidated Income Tax Liabilities and Benefits**

Duke Energy Corp. and its subsidiaries, including Duke Energy Kentucky, have entered into an Agreement for Filing Consolidated Income Tax Returns and for Allocation of Consolidated Income Tax Liabilities and Benefits, effective for consolidated tax year 2006 and thereafter. A copy of this agreement is contained in Appendix J. This agreement was most recently approved by the Commission on August 2, 2011, in Case No. 2011-124, as part of the merger of Duke Energy Corporation and Progress Energy LLC. This agreement was revised as part of the merger between Duke Energy Corporation and Progress Energy LLC to incorporate the Progress Energy companies. Under this agreement, Duke Energy and its subsidiaries agree to join annually in the filing of a consolidated Federal Income Tax Return and to allocate the consolidated Federal Income Tax Return and to allocate the consolidated Federal income tax liabilities and benefits among the members of the consolidated group in accordance with the provisions of the Agreement. The Agreement provides generally that consolidated Federal, state and local income tax liabilities and benefits will be allocated, where appropriate, among members by calculating each member's taxable income as if that member had filed a separate return on the same basis as used in the applicable consolidated return. This agreement was

recently updated to reflect changes in names to parties and the clarification of definitions and terms which were inadvertently omitted from the prior version.

d. **Affiliate Asset Transfer Agreement:**

This agreement between Duke Energy Kentucky, Duke Energy Ohio, Duke Energy Indiana, Duke Energy Carolinas, Carolina Power & Light Company d/b/a Progress Energy Carolina, and Florida Power Corporation d/b/a Progress Energy Florida permits the transfer of assets, excluding commodities, at the transferring company's fully-allocated cost, subject to certain limitations.¹⁷ On July 18, 2008 the Commission approved an Intercompany Asset Transfer Agreement whereby Duke Energy Kentucky may enter into asset transfer transactions with its regulated utility affiliates at the transferring party's cost or through in-kind replacements, providing the transfer does not jeopardize the transferring party's ability to provide utility service. This agreement was most recently approved by the Commission on August 2, 2011, in Case No. 2011-124, as part of the merger of Duke Energy Corporation and Progress Energy LLC where it was revised as part of the merger between Duke Energy Corporation and Progress Energy LLC to incorporate the Progress Energy companies. A copy of this agreement is contained in Appendix K.

The Commission approved this agreement under the condition that Duke Energy Kentucky agree that it would continue to seek Commission approval under KRS 278.218 over all transactions that have an original book value of over \$1,000,000 and that are to be transferred for reasons other than obsolescence or if the parts are to be used to continue to provide service to the utility customers. Further, Duke Energy Kentucky agreed that as a condition of approval of this agreement the Company would abide by this approval threshold for transfers involving gas

¹⁷ Commission approval was not required in South Carolina or Ohio. The Agreement was filed in Indiana. The agreement received approval by the North Carolina Utilities Commission on December 22, 2008.

assets.¹⁸ Duke Energy Kentucky is required to maintain a list of all transactions under the Intercompany Asset Transfer Agreement in its Cost Allocation Manual. A copy of the transactions occurring in 2016 is contained in Appendix L.

e. **Utility-Non-Utility Asset Transfer Agreement:**

This agreement between Duke Energy Kentucky and its non-utility affiliates permits transfers of certain assets, excluding commodities, in accordance with Kentucky affiliate pricing rules and regulations. Duke Energy Kentucky receives the greater of cost or market, but pays the lesser of cost or market for any assets transferred/ loaned under this agreement. Any transfer involving a Duke Energy Kentucky-owned asset that has a value of \$1 million or more must receive Commission authorization prior to transfer. A copy of this Agreement is included in Appendix M.

- Copies of filed and approved affiliate agreements are available for review on the Portal under Rates and Regulatory department.
- *Contact the Legal Department before obtaining or providing goods or services from or to an Affiliate that are not covered by Affiliate Agreements.*

D. **COST ALLOCATION & TRANSFER PRICING RULES:**

1. **Cost Allocation**

a. **Corporate Governance and Shared Services**

Generally: Duke Energy Kentucky and its affiliates may use joint corporate oversight, governance, corporate support and utility support systems and personnel. These services are provided by DEBS and PESC under the Service Company Utility Service Agreement (see Affiliate Agreements discussed in Section II, C above).

¹⁸ KRS 278.218 by its express language only applies to electric utility assets. As a combination gas and electric utility, Duke Energy Kentucky agreed in Case No 2008-122 that it would follow the standard under KRS 278.218 for gas assets as well.

Costs must be allocated or charged back on a fully distributed cost basis and are subject to review by state regulators. Charging methods are described in the Service Agreement.

b. Joint Purchases

Generally: Duke Energy Kentucky and its affiliates may capture economies of scale in joint purchases of goods and services (*excluding*: electricity or ancillary services intended for resale, or coal or natural gas or the joint development of an asset if (a) the purchase results in cost savings to Duke Energy Kentucky's Customers, and (b) the costs are allocated appropriately and audit trail maintained.

- *The Legal Department must be informed of any such transfer to facilitate this notification.*

2. Transfer Pricing Rules

a. Types of Transactions

Generally: Duke Energy Kentucky and its affiliates may transfer goods and products between one another provided such transfers are done in accordance with Kentucky's asymmetric pricing restrictions or in accordance with one of the Commission-approved service/transfer agreements described in Section II, C above.

**i. Affiliate or Non-Public Utility Operations (NUO)
Providing Goods/Products to Duke Energy Kentucky**

For non-tariffed goods provided to Duke Energy Kentucky by Duke Energy Corporation, a utility affiliate, a Non-Utility Affiliate, or an NUO, the transfer prices should be the lower of the supplier's fully distributed cost or market value, or, if applicable, in accordance with one of the above-described Commission-approved service agreements. For goods (and services) provided to Duke Energy Kentucky pursuant to an above-describes service agreement, the transfer price may be at supplier's fully distributed cost.

Determining the appropriate price requires consideration of fully distributed cost, market price evaluation and an appropriate allocation methodology. Affiliates/NUOs may only use Duke Energy Kentucky's goods or assets without charge in connection with the performance of work for Duke Energy Kentucky if Duke Energy Kentucky would permit a third party supplier to have the same access to such Duke Energy Kentucky goods or assets without charge for providing similar services.

Transfer pricing rules apply to Affiliates acting as subcontractors to other Affiliates providing goods or services to Duke Energy Kentucky.

Exceptions:

Corporate governance, corporate services and utility support services (discussed above) may be provided at fully distributed cost.

ii. Duke Energy Kentucky Providing Goods/ Products to Affiliates/NUO¹⁹

Tariffed goods/products provided by Duke Energy Kentucky to Duke Energy, other Affiliates, or a NUO shall be provided in accordance with Commission-approved tariffs, at the same prices and terms that are made available to Customers having similar characteristics with regard to Electric Services.

Unless covered by one of the service/transfer agreements described in section C above, a non-tariffed goods provided by Duke Energy Kentucky to Duke Energy, a Non-Utility Affiliate, or an NUO should be transferred at the higher of market value. Non-tariffed goods/products provided by Duke Energy Kentucky to another Utility Affiliate should be priced at the higher of cost or market unless in accordance with an applicable Commission-approved agreement.

¹⁹ Refer to Service Agreements discussed above.

Determining the appropriate price requires consideration of fully distributed cost, market price evaluation and an appropriate allocation methodology. Affiliates/NUOs may only use Duke Energy Kentucky's goods or assets without charge in connection with the performance of work *for Duke Energy Kentucky* if Duke Energy Kentucky would permit a third party supplier to have the same access to such Duke Energy Kentucky goods or assets without charge for providing similar services.

Under Kentucky law, any Duke Energy Kentucky-owned asset being transferred to any affiliate that has a value greater than \$1,000,000 requires separate Commission authorization. In each instance, the Legal Department must be contacted prior to any such transfer to facilitate an asset transfer agreement.

iii. Loaned Employees:

Duke Energy Kentucky may assign/ transfer an employee to an Affiliate or NUO if the assignment does not interfere with or impair Duke Energy Kentucky's utility responsibilities or business operations. Kentucky law sets forth several prohibited business practices that form a code of conduct between relationships between the utility and its Affiliates.²⁰ A transferred utility employee is prohibited from sharing any confidential customer information with the affiliate without written customer authorization. Further, the transferred employee may not disclose any confidential utility information or possess any competitively sensitive information upon transferring to an affiliate.

Responsibility for all liabilities to third parties and any legal or other related expenses that arise in connection with the work of the employee lies with the Affiliate.

²⁰ See KRS 278.2205 discussed in Section IV of this Cam.

iv. Wholesale Power Sales or Purchases

Require FERC approval and may require Advance Notice to the Commission and approval by other State Commissions, depending on the circumstances.

3. Pricing Rules Compliance and Documentation

a. Performance of Services

Every Duke Energy Kentucky department that performs services for Affiliates should conduct, or cause to be prepared, a periodic market analysis to compare the department's current fully distributed cost to the equivalent market prices. Similarly, when it obtains services from an Affiliate (other than Corporate Governance and Shared Services or under the Utility-to-Utility exception), each Duke Energy Kentucky department should perform, or ensure that the Affiliate performs a market comparison for such services and document its rationale for selecting the Affiliate.

b. Transfer or Sharing of Goods/Products

Duke Energy conducts, by department, periodic market to current cost comparisons for utility assets such as facilities, vehicles, equipment and information technology property, which are shared with or used by Affiliates. This is done across all regulated jurisdictions in the Duke Energy family of utilities. The market versus cost evaluation is applicable to any such assets provided on an ongoing basis or as the result of an individual transaction. Similarly, when Duke Energy Kentucky uses assets owned by an Affiliate, they should perform or ensure that the Affiliate performs a market comparison for such assets.

For the transfer or sharing of items developed, created or constructed by Duke Energy Kentucky or an Affiliate (regardless of whether the item is a capital asset), Duke Energy

Kentucky departments should perform a market comparison to determine the appropriate price, taking into consideration the following as applicable:

- The fully distributed cost to Duke Energy Kentucky or the affiliate to develop the item;
- The appropriate allocation of such costs for items that will be shared, such as software;
- The market price to purchase the item “off the shelf”, if available; and
- The market price to hire a professional to develop the item.

Exceptions

- ***No Comparable Market Exception.*** If no comparable market exists, the goods or services should be priced at fully distributed costs. A Duke Energy Kentucky department relying on this exception should document how it determined that no comparable market exists.
- ***Joint Purchase/Development Exception.*** Kentucky law permits the use of shared corporate governance and shared support. Therefore, Duke Energy may establish a project to jointly develop an item to be used by multiple business units, including Duke Energy Kentucky, provided that the costs are allocated appropriately and accounting records are maintained to reflect the cost sharing.
- ***Use of Assets in the Performance of Services.*** Affiliates may use Duke Energy Kentucky goods or assets without charge in connection with the performance of work for Duke Energy Kentucky if Duke Energy Kentucky would permit a third party supplier to have the same access to such goods or assets without charge.

E. INFORMATION SHARING RESTRICTIONS

1. Customer Information

Customer Information may be disclosed to an Affiliate, Nonpublic Utility Operations (NUO) or any third party only with the Customer’s prior consent and as permitted under Kentucky law. Consent to disclosure of Customer Information (CI) to Affiliates or NUOs must be obtained by written customer authorization. Departments providing CI to Affiliates or NUO must retain verification of the authorization for the longer of three years or as long as the authorization remains in effect.

DEBS/Duke Energy Kentucky employees with access to CI may not act as an improper conduit of this information. For example, employees must not provide direct or indirect access to the data, or recommend action based on the CI, to any other Affiliate or NUO employees who have not been granted proper access to the information from the customer.

Any improper disclosure of CI requires prompt notification to Kentucky Regulatory/ Legal personnel to determine if additional reporting is required.

2. Confidential Systems Operation Information (CSOI)

Confidential Systems Operation Information (CSOI) may not be disclosed to an Affiliate or NUO unless it is disclosed to all competing non-Affiliates at the same time and in the same manner.

Exceptions:

- The CSOI is necessary for the performance of services approved to be performed pursuant to one or more of the Affiliate Service Agreements described in Section C above.
- The disclosure is required by law or a state or federal regulatory agency or court.
- The CSOI is provided to employees of Duke Energy Kentucky pursuant to a service agreement filed with the Commission
- CSOI may be provided to Utility Affiliates for the purpose of sharing best practices and improving the provision of regulated utility service.
- The CSOI is provided to an Affiliate pursuant to an agreement filed with the Commission, provided that the agreement specifically describes the types of information to be disclosed.

- Sharing of CSOI is permitted if it is otherwise essential to enable Duke Energy Kentucky to provide Electric Services to its Customers, or for compliance with the Sarbanes-Oxley Act of 2002. However, certain reporting requirements may be triggered by use of this exception. *Consult with the Legal Department prior to sharing Operation Information under this exception.*

Employees receiving CSOI under these exceptions must protect the confidentiality of information they receive and may not improperly share this information with other Affiliate or NUO employees who are not permitted to have access to this information. Employee training or information technology non-disclosure statements may be used to communicate these requirements.

Duke Energy Kentucky and DEBS employees with access to CSOI may not act as an improper conduit of this information. For example, employees must not provide indirect access to the data, or recommend action based on the CSOI, to any DEBS or other Affiliate or NUO employees who have not been granted proper access to the information.

F. COST REIMBURSEMENT FOR SHARING CI OR CSOI

Sharing Duke Energy Kentucky's CI or CSOI is strictly limited, as described above. In the event CI or CSOI is provided to an affiliate (or third party), all costs incurred in assembling, compiling, preparing, or furnishing the information be recovered from the requesting party.

"All costs" means fully-distributed cost and includes any overhead or allocable cost associated with the labor cost incurred to provide the information as well as any incremental systems, materials/supplies, or other costs identified with the transaction. Although the CI or CSOI is specific to Duke Energy Kentucky, the employees providing the CI or CSOI, or providing a service using Duke Energy Kentucky CI or CSOI, may be utility or Service

Company employees. Charging fully distributed cost must have the effect of removing the applicable labor and other dollars from either Duke Energy Kentucky direct charges, or from a pool of Service Company dollars, which are otherwise direct-charged, distributed, or allocated to Duke Energy Kentucky. The following process should be followed to bill or charge costs associated with providing CI or CSOI:

- The department or group providing the CI or CSOI must develop a method to appropriately price out the transaction or activity (if the activity is recurring). For example, a per-transaction price may be developed by observing the average time involved in completing a service using CI, applying a proportionate labor rate plus associated overheads, then multiplying by a number of transactions (tracked or estimated) for the accounting period, to compute a charge to the Affiliate or third party. Less complex methods may be appropriate to charge for one-time or infrequent transactions.
- The department or group providing the CI or CSOI will provide sufficient detail to its department financial contact to enable the contact to make the appropriate journal entry to record the charge (or to bill the third party if applicable). The department financial contact must ensure that the appropriate accounting entries are recorded.
- Supporting documentation describing the transaction, as well as the pricing determination support, must be maintained by the department providing the CI or CSOI or the applicable department.

G. COMPLAINT PROCEDURE

Duke Energy Kentucky follows established procedures to respond to or address any complaints which may arise due to the relationship of Duke Energy Kentucky with Duke Energy,

its other Affiliates, or its Nonpublic Utility Operations. Complaints could originate from any source, including customers, potential suppliers, alliance partners, competitors, etc., or could be referred to the Company by the, Commission Staff. The following steps comprise the procedure to follow in the event of a complaint:

- 1) Any verbal or written complaints will be referred to Duke Energy Legal and *Rate Support* departments contact below (written complaints forwarded by the Commission Staff are automatically received by the Legal and *Rate Support* Department).
- 2) The Legal and *Rate Support* departments will conduct or coordinate the investigation of the complaint and prepare any required responses.
- 3) A log of complaints received and the related documents will be maintained by the *Rate Support* department for audit purposes.

Note: Any complaints received via the Ethics Line will be handled separately according to the procedures established for Ethics Line.

SUBJECT MATTER EXPERTS & RESOURCES

<u>Name</u>	<u>Area</u>	<u>Phone</u>
Rocco D'Ascenzo	Legal – State Rules	512-287-4320
Paul Kinny	Legal – FERC Rules	980.373.6609
Chris Whicker	Corporate Compliance	704.382.2869

Note: Department financial contacts referred to in the guidelines above are in the Financial Planning and Analysis organization.

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III. COST DISTRIBUTION PROCESSES FOR AFFILIATE TRANSACTIONS

A. GUIDELINES FOR CHARGING DUKE ENERGY KENTUCKY FOR COSTS ORIGINATING WITH SERVICE COMPANY

1. General Guidelines

Services designated as “shared support” for purposes of this CAM, are Services that are corporate or general utility in nature and are used by multiple business units. These services are provided pursuant to the Service Company Utility Service Agreement described in Section II of this CAM and provided in Appendix B.

The shared services cost distribution process is the method by which costs of the Services Companies are fully distributed to Duke Energy affiliate companies. The objectives of the cost distribution process are to:

- Meet regulatory requirements;
- Ensure that each affiliate shares in and is appropriately charged for the relevant shared services costs;
- Assist affiliates in understanding the cost drivers and bases for allocation of shared services costs that affect their operating results; and
- Provide an accounting model whereby affiliates can see how much is allocated to them for each shared service;

Costs for shared services are distributed to affiliates within Duke Energy through (i) direct charges, (ii) distribution or (iii) allocation. Costs are direct charged to the extent possible. Costs that cannot be direct charged can be distributed to the applicable business units using specific percentages if known. Costs that cannot be direct charged or distributed are allocated to the business units receiving the benefit using reasonable allocation methods as described in Appendix I, the “Shared Services Cost Distribution Details” section of this CAM. Services are charged to Affiliates on a fully distributed cost basis and include labor and non-labor costs. As

part of a fully distributed cost, an overhead component is charged to affiliates as a percentage of DEBS labor costs, whether direct charged, distributed or allocated. This overhead represents the cost of shared services provided to shared services employees.

The corporate Service Company Allocation and Benefits accounting group is responsible for developing the allocation factors, which serve as the bases for the allocation of costs that have not been direct charged or distributed. Final allocation factors distributing costs to each affiliate sum to 100% for each cost pool, thus clearing out 100% of costs to be allocated each month. Interim adjustments to allocation factors are made only for material transactions, such as an acquisition or divestiture of an affiliate, and for major company reorganizations.

Corporate Accounting reviews Service Company allocation factors annually. During the budget process, rates are recalculated and implemented for actuals at the beginning of the following year. These 2016 rates are reflected in the Shared Service Cost Distribution Detail Schedule included in Appendix N of the Cost Allocation Manual.

The Service Company also charges for certain services under the Service Company Agreement. Refer to Section 1.1 of the September 1, 2008 Second Amended and Restated Service Company Utility Service Agreement for more information.²¹ The description of services provided under this agreement is described in Section II of this CAM.

²¹ See Appendix B. The Service Company Utility Service Agreement was updated on September 1, 2008 to reflect the Service Company will act as agent on behalf of the client companies in paying certain costs incurred on behalf of the client companies, and that such costs get passed through to the client companies and that the Service Company shares a common accounting system with the client companies, and that the entry of appropriate transactions reflecting the costs for services rendered satisfied the filing requirement in this section. The terms of the Agreement are substantially similar to the prior agreement entered into as of April 3, 2006.

Types of pass through costs typically handled by the Service Company may include:

- Finance & Accounting Services;
- Insurance Premium Expense;
- Advertising Expense;
- Community Relations Projects;
- Donations;
- Employee Benefits Expense;
- Dues / Subscriptions;
- Merger Execution Costs;
- Research & Development; and
- Miscellaneous Lease / Rent Expense.

By the terms of the Service Company Utility Service Agreement, compensation for any service rendered by the Service Company to its utility affiliates is the fully embedded cost thereof (*i.e.*, the sum of: (i) direct costs; (ii) indirect costs; and (iii) costs of capital), except to the extent otherwise required by Section 482 of the Internal Revenue Code. Each client company is required to reasonably cooperate with each respective service provider to record billings and payments in their common accounting systems.

(Note: Any services provided by Duke Energy Kentucky to the Service Company are provided pursuant to the terms of Operating Company/ Nonutility Companies Service Agreement described above and contained in Appendix C).

2. Process

On a regular basis, Service Company employees provide support to Duke Energy Kentucky. All Service Company resources used to support Duke Energy Kentucky must properly charge Duke Energy Kentucky through (i) direct charges, (ii) distribution or (iii) allocation. Charging fully distributed cost to Duke Energy Kentucky is normally accomplished with the application of a percentage loaded on direct labor. Service Company management is accountable for employees appropriately charging their costs. An Affiliate Rules and Transactions Computer Based Training (CBT) is available in the Training Connection on the Portal.

The following procedure addresses employees' and management's responsibilities.

a. General Guidelines

- i. Hours worked by Service Company employees in direct support of Duke Energy Kentucky are charged directly to Duke Energy Kentucky.
- ii. First-line supervisors should review and approve, when appropriate, source documentation resulting in a charge by Service Company to Duke Energy Kentucky (timesheets, employee expenses, etc.).
- iii. First-line supervisors are responsible for reviewing reports that show monthly charges to their responsibility center. These reports would include any charges incurred by the responsibility center to Duke Energy Kentucky.
- iv. Service Company to Duke Energy Kentucky transactions are covered under the Service Company Utility Agreement.

b. Time Reporting

When a Service Company employee provides direct support to Duke Energy Kentucky:

- i. Hours worked by Service Company employees in direct support of Duke Energy Kentucky are charged directly to Duke Energy Kentucky.
- ii. Management approvals are required for non-exempt employee timesheets, as well as exempt employee timesheets for vacation carryover or paid supplemental compensation.
- iii. The financial system will automatically load time reported to Duke Energy Kentucky with labor loads of fringe benefits, payroll taxes, incentive pay and unproductive time, as applicable.

c. Labor Allocations

Service Company employees provide services to Duke Energy Kentucky at fully distributed cost. Allocation of costs described in items 1 through 5 below are applied as a cost factor to labor charged to Duke Energy Kentucky.

Below are the various cost components of labor loads. The rates for these items may be adjusted during the year to properly accrue the associated actual or anticipated cost.

- i. **Fringe Benefit Allocation**
- ii. **Payroll Tax Allocation** Payroll taxes include state unemployment, federal unemployment, social security and Medicare. Payroll taxes are accrued as they are incurred. Actual payroll taxes are charged to the appropriate payroll tax account. These costs are then allocated via a loading factor that is based on labor. This allows the proper distribution of payroll tax between operating and capital projects as well as among Affiliates.
- iii. **Incentive Allocation** Incentives are accrued via a loading factor applied to labor charges by a Service Company employee.
- iv. **Unproductive Cost Allocation** An unproductive cost allocation is applied to productive labor charges by the Service Company employee. Service Company allocates unproductive costs pro rata to productive labor, either via a monthly ratio or standard rates.
- v. **Service Company Overhead** A Service Company overhead rate is based on historical enterprise and governance overhead charged to Regulated Utilities in the following functions: Information Systems, Transportation, Human Resources, Materials Management, Accounting, Public Affairs, Legal, Finance, Facilities, Internal Auditing, Environmental, Health and Safety, Investor Relations, Planning, and Executive.

**B. GUIDELINES AND PROCEDURE FOR CHARGING AFFILIATES FOR COSTS
ORIGINATING WITH DUKE ENERGY KENTUCKY**

1. General Guidelines

On occasion, Duke Energy Kentucky's employees may be requested to provide support, subject to availability, to Affiliates and NUO. Duke Energy Kentucky's management is responsible for ensuring that use of all company resources to support Affiliate work is properly charged to the Affiliate/NUO. Rules regarding affiliate agreements between Duke Energy

Kentucky and any Affiliate/NUO are described in II, of this CAM. Duke Energy Kentucky will charge the Affiliate/NUO fully distributed cost or the higher of cost or market value as appropriate. Charging the Affiliate/NUO either market or fully distributed cost is normally accomplished with the application of a percentage loaded on direct labor charges. Other charges may be made separately to account for vehicle charges, employee expenses, materials and supplies, contract services, etc. Duke Energy Kentucky's management is accountable for the review and approval of all charges from the utility in support of Affiliate/NUO work. An Affiliate Rules and Transactions CBT (emphasis on DEC/DEP) is available in the Training and Education page on the Portal.

The following procedure addresses employees' and management's responsibilities.

2. Process:

a. Hours worked by Duke Energy Kentucky employees in direct support of an Affiliate/NUO are charged directly to the Affiliate.

b. First-line supervisors should review and approve, when appropriate, source documentation resulting in a charge by Duke Energy Kentucky to an Affiliate/NUO (timesheets, employee expenses, etc.).

c. First-line supervisors are responsible for reviewing reports that show monthly charges to their responsibility center. These reports would include any charges incurred by the responsibility-center to an Affiliate/NUO.

d. Transactions originating with Duke Energy Kentucky and charged to an Affiliate typically require the completion of a Service Request form. The process and eForm can be found on the Portal under Rates & Regulatory.

- 3. Time Reporting** When a Duke Energy Kentucky employee supports an Affiliate/NUO:
- a. Hours worked by Duke Energy Kentucky employees in direct support of an Affiliate/NUO are charged directly to the Affiliate/NUO.
 - b. Overtime hours worked by a non-exempt employee during a week should be applied first to the Affiliate/NUO project, up to total hours worked on the project.
 - i. If overtime pay is charged to the utility but not the Affiliate/NUO in a time reporting period, the reason for the exception shall be fully documented and maintained by the supervisor for a minimum of two years.
 - ii. For example, a non-exempt employee works 50 hours for a given week, 10 of which must be paid as overtime. Twenty of the 50 hours were in support of an Affiliate project. That project should be charged 10 hours overtime and 10 hours straight-time.
 - c. When a semi-monthly exempt employee provides support to an Affiliate/NUO and overtime is worked, the employee's regular semi-monthly pay is prorated to the utility and the Affiliate/NUO based on the number of hours worked for each.
 - d. Management approvals are required for non-exempt employee timesheets, as well as exempt employee timesheets for vacation carryover or paid supplemental compensation.
 - e. The financial system will automatically load time reported to an Affiliate/NUO with labor loads including fringe benefits, payroll taxes, incentive pay, and unproductive time, as applicable. If market value is to be charged, journal entries will be made by the business finance support group to appropriately adjust the costs to market. The overhead cost factor includes the following components: department administrative overheads, corporate

governance, employee training, Service Company-related shared services, facilities, and supervisory costs.

4. Labor Allocations

Duke Energy Kentucky employees may provide services to their regulated Utility Affiliates at Duke Energy Kentucky's fully distributed costs and Duke Energy Kentucky employees may provide services to Duke Energy Corporation, a Non-Utility Affiliate, a non-regulated Utility Affiliate or NUO at the higher of fully distributed cost or market value, subject to certain exceptions. The mechanism for charging is generally a cost applied to labor charges and a market value journal entry if applicable. Allocation rates described in items a through j below are applied as a cost factor to direct labor charged to an Affiliate/NUO.

Below are the various cost components of labor loads. The rates for Items a-d may be adjusted during the year to properly accrue the associated actual or anticipated cost. Items e-j are components of Duke Energy's Regulated Utilities FE&G labor cost multiplier and are updated annually. It is Duke Energy's intent to calculate Items e-j below on a total Regulated Utilities FE&G basis with the calculations to be performed annually. Annualized costs (either historic or projected), which best align with the current organization will be used in the calculations.

a. Fringe Benefit Allocation

Fringe benefits are employee benefits such as retirement, and medical and dental insurance. These costs are generally accrued as they are earned. Actual fringe benefit costs are charged to the appropriate administrative and general FERC account. These costs are then allocated via a loading factor that is based on labor. This allows the proper distribution of fringe benefits between operating and capital projects as well as among business units.

b. Payroll Tax Allocation

Payroll taxes include state unemployment, federal unemployment, social security and Medicare. Payroll taxes are accrued as they are incurred. Actual payroll taxes are charged to the appropriate payroll tax account. These costs are then allocated via a loading factor that is based on labor. This allows the proper distribution of payroll tax between operating and capital projects as well as among business units.

c. Incentive Allocation

Incentives are accrued via a loading factor applied to direct labor charges by the Duke Energy Kentucky employee performing work for an Affiliate/NUO.

d. Unproductive Cost Allocation

An unproductive cost allocation is applied on the basis of direct labor charges by the Duke Energy Kentucky employee performing work for an Affiliate/NUO. Duke Energy Kentucky allocates unproductive costs pro rata to direct labor, either via a monthly ratio or standard rates.

e. Administrative Overheads

An Administrative Overhead Rate will be applied on the basis of direct labor charges. Administrative Overheads include

Departmental administrative functions (Business Support and General Office Executive Management) labor and non-labor costs, e.g., training, employee expenses, Information Management costs for administrative functions by major functional department.

f. Corporate Governance

A corporate governance cost rate is applied on the basis of direct labor charges. The corporate governance rate is based on corporate governance costs allocated to FE&G.

g. Employee Training Costs

An employee training cost rate is applied on the basis of direct labor charges. The employee training-related costs factor will be developed by identifying the direct labor charges for those within Regulated Utilities that perform employee training-related tasks. Such training provides employees with the knowledge and skills necessary to perform their job duties, for professional development, and to maintain professional or technical licenses or for certifications required for business operations.

The employee training cost rate is based on the total direct labor charges of the groups within Regulated Utilities that perform employee training-related tasks.

h. Service Company Costs

A service company cost rate is based on historical enterprise and governance overhead charged to Regulated Utilities in the following functions: Information Systems, Transportation, Human Resources, Materials Management, Accounting, Public Affairs, Legal, Finance, Facilities, Internal Auditing, Environmental, Health and Safety, Investor Relations, Planning, and Executive.

i. Facilities Cost

The facilities cost rate is applied on the basis of direct labor charges. The facility cost rate is based on the annual cost structure for corporate facilities, i.e. (Energy Center and South Tryon, Plainfield, Cincinnati office buildings, and Progress Energy office buildings), and the number of employees occupying these facilities to arrive at an average facility cost.

j. Supervisory Costs

The supervisory cost rate is applied on the basis of direct labor charges. The supervisory cost rate represents the cost of supervision related to a Regulated Utilities employee performing

work for an Affiliate Business unit. The basis for determining such costs is through the analysis of supervisory labor cost as a factor of Regulated Utilities employee labor cost.

5. Premium Services (Non-affiliate transactions)

Premium services are unregulated services provided by DEC/DEP to its electric customers. All costs related to premium services are either direct-charged or allocated to non-utility accounts. Costs identified in subsections a through d above are automatically allocated based on labor charges to premium services processes. An additional multiplier rate is also applied to labor charged to these premium services processes to cover costs such as facilities, administrative and corporate overheads, employee training and supervision, and shared services.

C. GUIDELINES AND PROCEDURES FOR CHARGING DUKE ENERGY KENTUCKY FOR COSTS ORIGINATING WITH UTILITY AFFILIATES EXCLUDING THE SERVICE COMPANY

1. General Guidelines

On occasion, Utility Affiliate (Duke Energy Indiana, Duke Energy Carolinas, Duke Energy Progress, Duke Energy Ohio-Transmission and Distribution or Duke Energy Florida) employees may be requested to provide support, subject to availability, to Duke Energy Kentucky. Affiliate management is responsible for ensuring that the use of all company resources to support Duke Energy Kentucky is properly charged to Duke Energy Kentucky. The Utility Affiliate will charge its fully distributed cost to Duke Energy Kentucky. Charging Duke Energy Kentucky fully distributed cost is normally accomplished with the application of a percentage loaded on direct labor charges. Other charges may be made separately to account for vehicle charges, employee expenses, materials and supplies, contract services, etc. The Utility Affiliate management is accountable for the review and approval of all charges from the Utility Affiliate in support of Duke Energy Kentucky work. An Affiliate Rules and Transactions CBT is available in the Training Connection on the Portal.

The following procedure addresses employees' and management's responsibilities.

- a. Hours worked by the Utility Affiliate employees in direct support of Duke Energy Kentucky are charged directly to Duke Energy Kentucky.
- b. First-line supervisors should review and approve, when appropriate, source documentation resulting in a charge by Utility Operations to Duke Energy Kentucky (timesheets, employee expenses, etc.).
- c. First-line supervisors/managers are responsible for reviewing any reports that detail monthly charges to their responsibility center. These reports would include any charges incurred by the responsibility center to Duke Energy Kentucky.
- d. Utility Affiliate to Duke Energy Kentucky transactions typically require the completion and approval of a Service Request form, unless Duke Energy Kentucky is requesting the service from the other. The process and eForm can be found on the Portal under Rates & Regulatory.

2. Time Reporting When a Utility Affiliate employee supports Duke Energy Kentucky:

- a. Hours worked by the Utility Affiliate employees in direct support of Duke Energy Kentucky are charged directly to Duke Energy Kentucky.
- b. Management approvals are required for non-exempt employee timesheets, as well as exempt employee timesheets for vacation carryover or paid supplemental compensation.
- c. The financial system will automatically load time reported to Duke Energy Kentucky with labor loads including fringe benefits, payroll taxes, incentive pay, and unproductive time, as applicable. If market value is to be charged, journal entries will be made

by the Regulated Utility Financial Planning & Analysis group to appropriately adjust the costs to market. The overhead cost factor includes the following components: department administrative overheads, corporate governance, employee training, Service Company-related shared services, facilities, and supervisory costs.

3. Labor Allocations

Utility Affiliate employees provide services to Duke Energy Kentucky at fully distributed cost. The mechanism for charging Duke Energy Kentucky is generally a cost adder applied to labor charges and a market value journal entry if applicable. Allocation rates described in items a through j below are applied as a cost factor to direct labor charged to Duke Energy Kentucky. Below are the various cost components of labor loads. The rates for Items a-d may be adjusted during the year to properly accrue the associated actual or anticipated cost. Items e-j are components of Duke Energy's Regulated Utilities labor cost multiplier and are updated annually.

a. Fringe Benefit Allocation

Fringe benefits are employee benefits such as retirement and medical and dental insurance. These costs are generally accrued as they are earned. Actual fringe benefit costs are charged to the appropriate administrative and general FERC account. These costs are then allocated via a loading factor that is based on labor. This allows the proper distribution of fringe benefits between operating and capital projects as well as among business units.

b. Payroll Tax Allocation

Payroll taxes include state unemployment, federal unemployment, social security and Medicare respective to each Utility Affiliate. Payroll taxes are accrued as they are incurred. Actual payroll taxes are charged to the appropriate payroll tax account. These costs are then

allocated via a loading factor that is based on labor. This allows the proper distribution of payroll tax between operating and capital projects as well as among business units.

c. Incentive Allocation

Incentives are allocated via a loading factor applied to direct labor charges by each Utility Affiliate employee performing work for Duke Energy Kentucky.

d. Unproductive Cost Allocation

An unproductive cost allocation is applied on the basis of direct labor charges by each Utility Affiliate employee performing work for Duke Energy Kentucky. Each Utility Affiliate allocates unproductive costs pro rata to direct labor, either via a monthly ratio or standard rates.

It is Duke Energy's intent to calculate Items e-j below on a total Regulated Utilities basis with the calculations to be performed annually. Annualized costs (either historic or projected), which best align with the current organization will be used in the calculations. See Section III B., *Guidelines and Procedures for Charging Affiliate for Costs Originating with Duke Energy Kentucky* details of Items e-j.

- e. Administrative Overheads**
- f. Corporate Governance**
- g. Employee Training Costs**
- h. Service Company Costs**
- i. Facilities Cost**
- j. Supervisory Costs**

D. GUIDELINES AND PROCEDURE FOR CHARGING DUKE ENERGY KENTUCKY FOR COSTS ORIGINATING WITH NON-REGULATED AFFILIATES

1. General Guidelines

On occasion, employees of Non-Regulated Affiliates may be requested to provide support, subject to availability, to Duke Energy Kentucky. (Non-Regulated Affiliates' management is responsible for ensuring that use of all company resources to support Duke Energy Kentucky work is properly charged to Duke Energy Kentucky.) Rules regarding affiliate agreements between Non-Regulated Affiliates and Duke Energy Kentucky are described in Section II of this CAM and specific agreements are contained in the Appendix. Non-Regulated Affiliates will charge Duke Energy Kentucky the lower of fully distributed cost or market value as appropriate. Charging Duke Energy Kentucky either market or fully distributed cost is normally accomplished with the application of a percentage loaded on direct labor charges. Other charges may be made separately to account for vehicle charges, employee expenses, materials and supplies, contract services, etc. Non-Regulated management is accountable for the review and approval of all charges from Non-Regulated Affiliates in support of Duke Energy Kentucky's work.

The following procedure addresses employee's and manager's responsibilities.

a. Hours worked by employees of Non-Regulated Affiliates in direct support of Duke Energy Kentucky are charged directly to Duke Energy Kentucky.

b. First-line supervisors should review and approve, when appropriate, any source documentation resulting in a charge by Non-Regulated Affiliates to Duke Energy Kentucky (timesheets, employee expenses, etc.).

c. First-line supervisors are responsible for reviewing reports that show monthly charges to their responsibility center. These reports would include charges incurred by the responsibility center to Duke Energy Kentucky.

d. Non-Regulated to Duke Energy Kentucky transactions typically require the completion and approval of a Service Request form. The process and eForm can be found on the Portal under Rates & Regulatory.

2. Time Reporting When a Non-Regulated employee supports Duke Energy Kentucky:

a. Hours worked by Non-Regulated employees in direct support of Duke Energy Kentucky are charged directly to Duke Energy Kentucky.

b. Management approvals are required for non-exempt employee timesheets, as well as exempt employee timesheets for vacation carryover or paid supplemental compensation.

c. The financial system will automatically load time reported to Duke Energy Kentucky with labor loads including fringe benefits, payroll taxes, incentive pay, and unproductive time, as applicable. If market value is to be charged, journal entries will be made by the Non-Regulated Affiliate's financial group to appropriately adjust the costs to market.

3. Labor Allocations

Non-Regulated employees provide services to Duke Energy Kentucky at the lower of fully distributed cost or market value. The mechanism for charging Duke Energy Kentucky is generally a cost adder applied to labor charges. When appropriate to charge market, a market value journal entry is made. Allocation rates described in items 1 through 10 may be applied as a cost factor to direct labor when charging Duke Energy Kentucky.

Below are the various cost components of labor loads which may be applied to labor when Non-Regulated Affiliates do work for and charge Duke Energy Kentucky. The rates for Items a-d (specific to Non-Regulated Affiliates) may be adjusted during the year to properly accrue the associated actual or anticipated cost. Items e-j may also be included as components of Non-Regulated Affiliates' labor cost multiplier.

a. Fringe Benefit Allocation

Fringe benefits are employee benefits such as retirement and medical and dental insurance. These costs are generally accrued as they are earned. Actual fringe benefit costs are charged to the appropriate administrative and general FERC account. These costs are then allocated via a loading factor that is based on labor. This allows the proper distribution of fringe benefits between operating and capital projects as well as among business units.

b. Payroll Tax Allocation

Payroll taxes include state unemployment, federal unemployment, social security and Medicare. Payroll taxes are accrued as they are incurred. Actual payroll taxes are charged to the appropriate payroll tax account. These costs are then allocated via a loading factor that is based on labor. This allows the proper distribution of payroll tax between operating and capital projects as well as among business units.

c. Incentive Allocation

Incentives are allocated via a loading factor applied to direct labor charges by the Non-Regulated employee performing work for Duke Energy Kentucky.

d. Unproductive Cost Allocation

An unproductive cost allocation is applied on the basis of direct labor charges by the Non-Regulated employee performing work for Duke Energy Kentucky. Non-Regulated

Affiliates allocate unproductive costs pro rata to direct labor, either via a monthly ratio or standard rates.

Guidelines and Procedures for Charging Affiliate for Costs Originating with Duke Energy

Kentucky details of Items e-j.

- e. Administrative Overheads**
- f. Corporate Governance**
- g. Employee Training Costs**
- h. Service Company Costs**
- i. Facilities Cost**
- j. Supervisory Costs**

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E. TYPICAL TRANSACTIONS BETWEEN DUKE ENERGY KENTUCKY AND AFFILIATES COVERED UNDER SEPARATE AGREEMENTS

The following are some of the typical transactions that Duke Energy Kentucky conducts with affiliates under separate agreements not otherwise discussed in this manual. These agreements and others can be found on the [Rates and Regulatory Portal](#) page.

1. Bison Insurance (Duke Energy Kentucky)

Duke Energy's Insurance program requires that costs be identified and allocated to the business units based upon their contributions to the risk of the entire company. The programs are designed to encourage risk control, early claims reporting, and efficient claims management and allow for cost-based pricing.

This is accomplished by transferring the insurable losses across the company to the captive insurance companies, generally after a small business unit deductible is met. The captives also reinsure their risk in excess of its retention (an additional deductible) with unrelated third party reinsurance companies. The captives charge premiums to business units that participate in the program to cover the aggregate cost of reinsurance and the estimated retained losses at the captives. This works essentially the same way commercial insurance works where the losses of a few are covered by the premiums of many.

The primary types of costs to be allocated are:

- retained losses and related loss adjustment expenses
- insurance premiums

Duke Energy has developed specific premium calculation methodologies for each line of coverage (i.e. general liability, property, workers' compensation and directors and officers), which is similar to how commercial insurance underwrites risk.

Insurance premiums (costs) are generally allocated on a blended basis of exposure and historical loss experience (frequency and severity).

2. Facilities (Duke Energy Kentucky)

Provides for the lease of certain office space by DEBS in buildings owned by Duke Energy Kentucky.

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F. AUDIT PRINCIPLES & GUIDELINES

An audit trail shall exist with respect to transactions between Duke Energy Kentucky and its affiliates.

Corporate Audit Services will have complete access to affiliate records necessary to ensure that cost allocations and affiliate transactions are conducted in accordance with established policies and procedures and regulatory requirements. Auditors will have complete access to affiliate records to ensure availability of relevant information necessary to evaluate whether subsidization exists. The auditors, not the individual affiliates, will determine what is relevant for a particular audit objective. Limitation of access would compromise the audit process and impair audit independence.

Cost allocation documentation will be made available to Corporate Audit

IV. KENTUCKY'S CAM REQUIREMENTS

The remainder of Duke Energy Kentucky's CAM is organized to follow the CAM regulations set forth in KRS 278.2205(2)(a) through (f).²² The individually labeled tabs identify the various documents that explain the operational and cost allocation procedures of Duke Energy Kentucky, as required under each of the five sub-paragraphs of KRS 278.2205(2).²³ The attached Appendix includes copies of various service agreements and reports that describe allocation procedures and fulfill the reporting requirements required under KRS 278.2205 (b) (c) (d) (e) and (f), as well as, Commission Orders.

KRS 278.2205 Cost allocation manual for nonregulated activity -- Contents -- Maintenance.

- (1) Any utility that engages in a nonregulated activity whose revenue exceeds the amount provided for incidental nonregulated activities under KRS 278.2203(4)(a), shall develop and maintain a CAM as described in subsections (2) to (5) of this section.
- (2) A CAM shall contain the following information for a utility's jurisdictional operations in the Commonwealth:
 - (a) A list of regulated and nonregulated divisions within the utility;
 - (b) A list of all regulated and nonregulated affiliates of the utility to which the utility provides services or products and where the affiliates provide nonregulated activities as defined in KRS 278.010(21);
 - (c) A list of services and products provided by the utility, an identification of each as regulated or nonregulated, and the cost allocation method generally applicable to each category;
 - (d) A list of incidental, nonregulated activities that are subject to the provisions of KRS 278.2203(4);
 - (e) A description of the nature of transactions between the utility and the affiliate; and

²² KY. REV. STAT. ANN. § 278.2205 (Banks-Baldwin 2007).

²³ *Id.*

- (f) For each USoA account and subaccount, a report that identifies whether the account contains costs attributable to regulated operations and nonregulated operations. The report shall also identify whether the costs are joint costs that cannot be directly identified. A description of the methodology used to apportion each of these cost shall be included and the allocation methodology shall be consistent with the provisions of KRS 278.2203.
 - (3) Within two hundred seventy (270) days of July 14, 2000, the utility shall file:
 - (a) A statement with the commission that certifies the CAM has been developed and will be adopted by the management, effective with the beginning of the next calendar year. The statement shall be signed by an officer of the utility; and
 - (b) One (1) copy of the CAM.
 - (4) Within sixty (60) days of any material change in matters required to be listed in the CAM, the utility shall amend the CAM to reflect the change.
 - (5) The CAM shall be available for public inspection at the utility and at the commission.
 - (6) The CAM shall be filed as part of the initial filing requirement in a proceeding involving an application for an adjustment in rates pursuant to KRS 278.190.
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KRS 278.2205(2)(a)**A. A list of regulated and nonregulated divisions within the utility.**

The above requirement is not applicable to Duke Energy Kentucky. Duke Energy Kentucky does not contain nonregulated divisions. The divisions of Duke Energy Kentucky consist solely of its regulated electric and gas utility operations, which are subject to the Commission's jurisdiction. Duke Energy Kentucky provides various services and goods to and receives various services from regulated and nonregulated affiliates, as discussed throughout this CAM.

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KRS 278.2205(2)(b)

- B. A list of all regulated and nonregulated affiliates of the utility to which the utility provides services or products and where the affiliates provide nonregulated activities as defined in KRS 278.010(21).²⁴**

Appendix O is a complete list of the Duke Energy Kentucky affiliates within the Duke Energy holding company structure, including utility operating companies, which engage in nonregulated activity pursuant to KRS 278.010(21). The list identifies the affiliates by name and lists the nature of the affiliate's business. This list maintained and is updated regularly by Duke Energy's Corporate Secretary Office. The services provided between Duke Energy Kentucky and its affiliates are described and permitted pursuant to various service agreements described in Section II of this CAM.²⁵ Copies of these agreements are contained in the attached Appendix.

²⁴ "Non-regulated activity" means the provision of competitive retail gas or electric services or other products or services over which the Commission exerts no regulatory authority. KY. REV. STAT. ANN. § 278.010(21) (Banks-Baldwin 2007).

²⁵ See discussion in Section II.

KRS 278.2205(2)(c)

- C. A list of services and products provided by the utility, an identification of each as regulated or nonregulated, and the cost allocation method generally applicable to each category.**

1. Regulated Services / Products offered by Duke Energy Kentucky

Duke Energy Kentucky offers retail electric and gas service in accordance with Commission-approved tariffs. Duke Energy Kentucky also offers its customers several regulated energy efficiency related services and products within the Commonwealth of Kentucky. Duke Energy Kentucky receives compensation for these services pursuant to its Commission-approved Demand-Side Management (DSM) tariff riders.

With the exception of the PilotLite and Gas Weatherization programs, all of the regulated programs are part of Duke Energy Kentucky's DSM Program. Since 1996, Duke Energy Kentucky has used the DSM Riders to recover the direct costs associated with its regulated DSM programs. The riders are based on Duke Energy Kentucky's forecasted (budget) costs. Duke Energy Kentucky reconciles the rider on an annual basis and any over or under-collections of rider revenues are reflected in the next annual filing. The costs are allocated to the program participants by rate/ revenue class.

PilotLite is a service offered to customers and provided by request. Costs are charged directly to customers requesting the service. In addition to these DSM products and services, Duke Energy Kentucky offers various tariffed gas and electric services. The Company's tariffs are publicly filed with the Commission. The costs for these services are allocated to customer class pursuant

to cost of service studies approved by the Commission in the company's rate proceedings. The services include the following:

- **Residential Smart Saver[®]**: The Residential Smart Saver[®] is a broad category of measures that for ease of use for customers, has been divided into two discrete program tariffs: 1) Energy Efficient Residences; and 2) Energy Efficient Products. The Smart Saver[®] program provides incentives to customers and builders to promote the installation of high-efficiency air conditioners and heat pumps (HVAC) with electronically commutated fan motors (ECMs), and optional smart Wi-Fi thermostats, as well as attic insulation and air sealing, duct sealing, duct insulation, HVAC tune ups and high efficiency lighting including property manager lighting. Additional measures in this program include high efficiency water measures for single and multi-family residences, pool pumps, and heat pump water heaters. These programs are promoted through trade ally outreach and direct communication to customers using numerous channels such as direct mail, community presentations and website promotions.
- **Residential Energy Assessments**: Duke Energy Kentucky provides an in-home assessment called Home Energy House Call. Home Energy House Call is promoted primarily through direct mail and targets owner-occupied, single family residences. The assessors are certified by the Building Performance Institute, Inc., and spend sixty to ninety minutes with customers as they evaluate the home and explain ways to save energy and money. The assessors offer low cost/no cost recommendations that encourage behavioral

changes and inform customers about energy efficiency considerations for higher cost investment decisions like new HVAC or appliances. The assessors also install measures from an energy efficiency kit while in the home.

- **Energy Efficiency Education Program for Schools:** The program is designed to increase energy awareness among educators and students. This program educates students about sources of energy and energy efficiency through classroom activities. To reinforce lessons learned in the classroom, students and families install measures from a Duke Energy Kentucky provided Home Energy Efficiency Starter Kit, creating an environment that encourages further discussion about their own energy usage. Duke Energy Kentucky partnered with the organization National Energy Education Development (NEED) to conduct regional workshops with the intent to recruit educators to implement energy education programs into their classrooms. In addition to the NEED portion of the program, Duke Energy Kentucky also includes a live, theatrical production category to the program. Each performance is performed by two professional actors and lasts approximately 25 minutes. The performances enforce lessons learned in the classroom. Students and their families will continue to be encouraged to order and employ the Home Energy Efficiency Starter Kit.
- **Low Income Services:** The Company offers weatherization and refrigerator replacement services to income-qualified customers through Community Action Agencies and Non-Governmental Organizations.

Weatherization services may include low cost/no cost energy efficiency measures, air infiltration reduction, insulation, heating system repair or replacement, and health and safety improvements.

The Payment Plus program targets customers who have received LIHEAP assistance and allows eligible customers to participate in energy efficiency and budget counseling courses. Upon completion of the courses, customers are encouraged to register for the weatherization and refrigerator replacement programs. As an incentive, customers receive monetary credits towards their Duke Energy bill arrearage for attending the courses and having weatherization services performed on their home.

- **Residential Direct Load Control- Power Manager:** This program offers incentives to single family residential customers who allow the Company to cycle their outdoor central air conditioning compressor during period of peak demand or during emergency situations between May and September. The program is promoted using various channels with an emphasis on outbound telemarketing, direct mail, email and web based promotions.
- **My Home Energy Report:** The My Home Energy Report compares household electric usage to similar, neighboring homes, and provides recommendations to lower energy consumption. The report also promotes the Company's other energy efficiency programs when applicable. These normative comparisons are intended to induce an energy consumption behavior change. The My Home Energy Report is delivered in printed or

online form to targeted customers with desirable characteristics who are likely to respond to the information. The printed reports are distributed up to 12 times per year; however delivery may be interrupted during the off-peak energy usage months in the fall and spring. The Company has designed an interactive portal and enabled email technology to further engage with customers with the intention of increasing the energy these engaged customers will save. This portal, MyHER Interactive, will be available online and through mobile channels. MyHER Interactive will be available and marketed to all MyHER customers. MyHER Interactive customers will continue to receive up to 8 paper reports a year with the intention of decreasing the number of paper reports over time if we prove this does not erode savings.

- **Low Income Neighborhood Program:** The Duke Energy Kentucky Neighborhood Program takes a non-traditional approach to serving income-qualified areas of the Duke Energy Kentucky service territory. The program engages targeted customers with personal interaction in a familiar setting while ultimately reducing energy consumption by directly installing measures and educating the customer on better ways to manage their energy bills. Examples of direct installed measures include high efficiency lighting, water heater and pipe wrap, low flow shower heads/faucet aerators, window and door air sealing and HVAC filter replacements. Targeted low income neighborhoods qualify for the program if at least 50% of the households are at or below 200% of the federal poverty guidelines. Duke Energy Kentucky

will analyze electric usage data and previous program participation to prioritize neighborhoods that have the greatest need and propensity to participate. While the goal is to serve neighborhoods where the majority of residents are lower income, the program is available to all Duke Energy Kentucky customers in the defined neighborhood. This program will be available to both homeowners and renters occupying single family and multi-family dwellings in the target neighborhoods that have electric service provided by Duke Energy Kentucky.

A community-based kick-off event will be held for targeted neighborhoods. These kick-off events will feature local community leaders and energy experts that will explain program components. The purpose of the kick-off event is to rally the neighborhood around EE and to help customers understand steps needed to lower their energy bills. Following the kick-off event, energy assessments will be completed in the customers' homes and the appropriate energy saving measures will be installed if the customer elects to have the work completed. Direct mail and call center support will supplement community based outreach. This program will be used as a lead generation source for other Duke Energy Kentucky and external energy efficiency programs.

- **Gas Weatherization:** This program is designed for income-eligible gas customers to receive free home weatherization. Duke Energy Kentucky has designated funds specifically for improving the energy efficiency of

customers' homes and helping them reduce their monthly gas heating bills.

The services performed are based on the home's specific energy usage and weatherization needs. Typical services may include: energy-saving tips, a water heater wrap, weather stripping and pipe wrap. Depending on the condition of the customer's home and its energy usage, other services may include duct sealing, wall and attic insulation and other air leakage sealing measures.

- **Smart Saver[®] Prescriptive:** The Smart Saver[®] Prescriptive program includes approximately 338 measures covering six broad technology categories of: Lighting, HVAC, Pumps/Drives, Energy Star Food Service Equipment, Process Equipment, and Information Technology. The incentives offered are designed to offset a portion of the capital cost of moving to higher efficiency equipment. Incentives are also offered for performing maintenance on certain types of equipment. The incentive amounts are known to the customer before they undertake their project, so the customer can proceed with their project and submit documentation after installation.
- **Smart Saver[®] Custom:** The Smart Saver[®] Custom program is intended to capture quantifiable energy savings from projects that do not fit into the Prescriptive portfolio. A key difference between the Prescriptive and Custom programs is that the Custom program requires that the customer submit an application before they begin their project. Once a project is

submitted, it undergoes a technical review to validate the viability of the technology and the reasonableness of the energy savings claims. After the technical review, the energy savings are modeled against the customer's load profile (or a representative load profile) to calculate the avoided energy and avoided capacity associated with the installation. At this point, the customer is tendered an incentive offer. Provided the customer completes the project, upon verification of the installation via project completion documents, the customer is issued an incentive check in the amount originally tendered. Duke Energy Kentucky reserves the right to adjust the incentive amount paid either up or down should the installation deviate from what was originally submitted. Potential incentive amounts are unbounded and are based on the avoided energy and avoided capacity produced by the measure(s).

Both the Smart Saver[®] Prescriptive and Custom programs allow for customers to either receive their incentive checks directly, or to assign them to a vendor, provided the vendor reduces the amount invoiced to the customer by the amount of the incentive or to assign them to another designee, such as a tenant or building owner.

- **Smart Saver[®] Energy Assessments:** Duke Energy Kentucky offers several different types of assessments to help nonresidential customers identify energy efficiency opportunities. Duke Energy Kentucky's on-site assessments are available to various building types such as commercial, industrial, hospitals, data centers, and schools. The assessment can be tailored to meet the specific needs of the customer's facility or for a specific industrial system (i.e. compressed air,

refrigeration, etc.). Each assessor will spend one or more days at a customer's site identifying opportunities for increased energy efficiency. After the audit is completed, the customer receives a written report of the audit findings which includes a full financial analysis of the energy conservation measures recommended. The cost of the on-site assessment varies depending on the size and type of facility or systems analyzed. The audit cost is shared by Duke Energy Kentucky and the customer. The customer pays 50% of the cost, and Duke Energy Kentucky pays 50%, but the customer's cost can be further offset if they apply for Smart \$aver® Prescriptive or Smart \$aver® Custom Incentives. Starting in April 2017, customers may select to use an engineering firm of their own choosing or take advantage of an engineering firm under contract with Duke Energy. Both options will be funded at 50% of the total assessment cost.

- **Small Business Energy Saver:** The purpose of the Small Business Energy Saver (SBES) program is to facilitate the installation of high efficiency equipment in existing, small non-residential Duke Energy Kentucky customer facilities. SBES is designed to target the small non-residential customer segment using the direct install program model, which makes the energy efficiency upgrade process as streamlined and convenient as possible.

SBES offers free, no-obligation energy assessments of qualifying non-residential customer facilities which result in recommendations of energy efficiency measures to be installed at the facility along with the projected energy savings, costs of all materials and installation, and the upfront incentive amount from Duke Energy Kentucky. Upon receiving the

results of the assessment, if the customer chooses to move forward, the customer makes the final determination of project scope prior to installation. Duke Energy Kentucky then provides upfront incentives to discount the installation costs of select energy efficiency improvements in lighting; refrigeration; and heating ventilation and air conditioning.

SBES program incentives are calculated per project, based upon the estimated energy savings of the energy-efficiency improvements and the conditions found within the customer's facility. Duke Energy Kentucky may provide an upfront customer incentive for up to 80 percent of the total cost of installed measures. All aspects of the program are managed by a Duke Energy Kentucky-authorized program administrator. Duke Energy Kentucky provides a list of customers who meet the program eligibility requirements to the program administrator in order for the program administrator to perform the work described above. Duke Energy Kentucky's incentive payment for any installed measures are paid directly to the program administrator upon verification that the energy efficiency measure(s) have been installed. All project costs above the incentive amount are the responsibility of the Customer are paid based upon payment terms arranged between the customer and program administrator after installation.

- **PowerShare®**: PowerShare® is Duke Energy Kentucky's demand response program offered to commercial and industrial customers. The program offers various options for customers to choose from. PowerShare® QuoteOption is offered for customers who only want to reduce their load

when power prices are high. In this program, customers receive notice of a price offer from Duke Energy Kentucky to reduce load. Based on the price offered, the customer makes the decision as to whether or not they will reduce load. If a customer elects not to reduce load, there are no penalties for declining participation in the event. Participation is purely voluntary. The customer only receives a credit for the number of kilowatt-hours they reduced during the event, multiplied by the price offered by Duke Energy Kentucky.

Customers may also participate in the CallOption program. Under the CallOption program, customers receive a monthly credit for providing Duke Energy Kentucky with the right to call on the customers load during periods of peak demand or emergency situations. Each of the CallOption offers contain an emergency provision wherein the customer agrees to provide a minimum number of interruptions for curtailments initiated by PJM Interconnection, LLC. The minimum contractual load reduction commitment allowed under the program is 100 kW.

- **PilotLite:** This is a regulated service provided through Duke Energy Kentucky that assists customers that need help lighting a pilot light or require minor repairs to their gas appliances. Customers can request this service 24 hours a day for a charge. The charge for lighting 2 pilot lights is \$50; each additional light is \$25. Thermocouple replacement is \$17. Revenue is split 50-50 with the Company's service delivery organization.

2. **Nonregulated Products and Services offered by Duke Energy Kentucky**

Duke Energy offers three nonregulated products/services in the Commonwealth: (1) Underground Protection; (2) Residential StrikeStop; and (3) Duke Energy Connections (DE Connections). These services are operated by Duke Energy One, Inc., a nonregulated affiliate, pursuant to the Operating Company/ Nonutility Companies Service Agreement.²⁶ The StrikeStop®, Underground Protection and DE Connections products are not part of the regulated services offered by Duke Energy Kentucky and as a result, are not regulated by the Kentucky Public Service Commission. Purchasers of these products will receive no preference or special treatment from Duke Energy Kentucky in regards to their regulated electric service. A customer does not have to buy these products in order to receive the same safe and reliable electric service from Duke Energy Kentucky. Marketing, advertising and program management costs are not associated with the regulated utility nor are any costs recovered through utility rates.

- **StrikeStop:** This program provides a residential surge arrestor device that is installed behind the customer's electric meter. The surge protector is sold to the homeowner; transfer of ownership from Duke Energy One to the customer is complete once the customer pays for the unit in full. There is a low-profile unit that is applicable to the vast majority of residential customers. The purchase price of the unit is \$167.76. A 400 amp version of the arrestor is also available for \$249.99. The program includes the option for the customer to enroll in Monetary Coverage, which covers a mechanical or electrical breakdown to covered equipment

²⁶ See Appendix C.

caused by a direct result of a power surge. Monetary coverage is \$2.99 per month and available while the StrikeStop unit is covered under the manufacturer's warranty (ten years).

- **Underground Protection:** In Kentucky the underground electrical service line from the transformer or junction box to the meter is the customer's responsibility. Under the Electric Underground Protection Program, if an enrolled customer's underground service line fails, Duke Energy One will repair the line at no cost to the customer with coverage limited to \$4,000. Residential Underground Protection is available at \$4.99 per month.
- **DE Connections:** DE Connections offers all start/transfer residential customers the opportunity to set up all other necessary home services (outside of electricity). Research shows that 80% of movers call their utility provider first; with DE Connections, customers will be transferred to a trusted business partner who will explain TV, Internet and Home Phone options available at the customer's new address. DE Connections will take care of all enrollments and will also make all appointments necessary to provide these added services at the customer's new home.

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KRS 278.2205(2)(d)**D. A list of incidental, nonregulated activities that are subject to the provisions of KRS 278.2203(4).**

Duke Energy Kentucky reports its incidental and nonregulated activities as part of an annual filing to the Commission. The report includes nonregulated products or services that Duke Energy Kentucky provides to non-affiliated third parties. The list includes a description of the activity as well as a total of the nonregulated revenue to Duke Energy Kentucky for the calendar year. All incidental nonregulated activities reported are reasonably related to Duke Energy Kentucky's regulated services because these activities all involve services that either: (1) are closely associated with Duke Energy Kentucky's supplying and delivering gas and electric service to customers; (2) facilitate use of Duke Energy Kentucky's trenches to cable and telecom providers; or (3) provide for revenue from leasing excess utility facilities. Appendix P contains a copy of the incidental nonregulated activities report for calendar year 2016.

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KRS 278.2205(2)(e)

E. A description of the nature of transactions between the utility and the affiliate.

1. Transactions with Affiliates under Kentucky Law:

Duke Energy Kentucky is authorized to provide goods and services to and receive services and goods from its regulated and nonregulated affiliates providing the transactions are consistent with Kentucky Law. The nature of the transactions between Duke Energy Kentucky and its affiliates are more fully described in Section II of this CAM and are embodied in the various service agreements contained in the Appendix to this CAM.

Kentucky law sets forth a list of “prohibited business practices” related to the utility’s operation and interaction with affiliates. In general, these rules apply to the sharing of information, databases, employee resources, joint marketing and regulated and nonregulated activities. Specifically, KRS 278.2213 provides the following:

- A utility and its affiliate shall be separate corporate entities and maintain separate books and records. If a utility and nonregulated affiliate have common officers, directors, or employees, the fees, compensation, and expenses of the individuals involved shall be subject to the cost allocation requirements set forth in KRS 278.2203 and 278.2207. Any utility that provides nonregulated activities shall separately account for all investments, revenues, and expenses in accordance with its filed cost allocation manual.
- A utility shall not provide advertising space in its billing envelope to its affiliates or for its nonregulated activities unless it offers the same to competing service providers on the same terms it provides to its affiliates. This subsection applies to nonregulated activities only.

- A utility shall not attempt to persuade customers to do business with its affiliates by offering rebates or discounts on tariffed services.
- All utility company employees engaged in the merchant function shall abide by all standards promulgated by applicable FERC orders and regulations.
- No utility employee shall share any confidential customer information with the utility's affiliates unless the customer has consented in writing, or the information is publicly available or is simultaneously made publicly available.
- All dealings between a utility and a nonregulated affiliate shall be at arm's length.
- Employees transferring from the utility to an affiliate shall not disclose to the affiliate confidential information or take with them any competitively sensitive materials.
- Neither a utility nor its employees or agents shall solicit business on behalf of an affiliate or for its nonutility services.
- A utility that carries out any research and development or joint marketing and promotion with its affiliate for its nonregulated activities shall be subject to the cost allocation requirements set forth in KRS 278.2203.
- Except as provided in subsection (e) of this section, if a utility is engaged in a nonregulated activity, marketing employees for the nonregulated activity shall not have access to the customer information provided to the utility when the customer places an order for regulated service.
- A utility shall not provide any type of undue preferential treatment to a nonregulated affiliate to the detriment of a competitor.
- A utility shall notify the customer that competing suppliers of a nonregulated service exist if:
 - The utility receives a request for a recommendation from a customer seeking a specific service which is offered by the utility's affiliate or by the utility itself; and
 - The utility mentions itself or its affiliate when making the recommendation to the customer.

- The utility's name, trademark, brand, or logo shall not be used by a nonregulated affiliate in any type of visual or audio media without a disclaimer. The commission shall develop specifications for the disclaimer. The disclaimer shall be approved by the commission prior to use in any advertisement by the utility's affiliate.
- A utility shall not enter into any arrangements for financing nonregulated activities through an affiliate that would permit a creditor upon default to have recourse to the assets of the utility.
- A utility shall inform the commission of all new nonregulated activities begun by itself or by the utility's affiliate within a time to be set by the commission.
- Start-up costs associated with the formation of a nonregulated affiliate shall not be included in the utility's rate base.
- The commission may require the utility to file annual reports of information related to affiliate transactions when necessary to monitor compliance with these guidelines.

Transactions between Duke Energy Kentucky and its affiliates must be priced in accordance with KRS 278.2207. Unless otherwise approved by the Commission, Duke Energy Kentucky provides tariffed services and products to an affiliate pursuant to the tariffed rate. And non-tariffed items are priced at the Duke Energy Kentucky's fully distributed cost but in no event less than market or in compliance with the utility's existing USDA, SEC, or FERC approved cost allocation methodology. Unless otherwise approved by the Commission, services and products provided by an affiliate to Duke Energy Kentucky are to be priced at the affiliate's fully distributed cost but in no event greater than market or in compliance with the utility's existing USDA, SEC, or FERC approved cost allocation methodology. Deviations from KRS 278.2207 may be granted if the Commission determines the transaction to be in the public interest. Section II of this CAM describes the various Commission-approved service agreements that permit deviations from the default affiliate transaction asymmetric pricing requirements.

Additionally, Duke Energy Kentucky may engage in transfers with its non-utility affiliates in accordance with KRS 278.218 and the affiliate conduct rules under Kentucky law as discussed in Section IV, E(1) above.

In summary, unless the Commission approves otherwise, Duke Energy Kentucky pays the lower of cost or market for non-tariffed goods and services it receives from affiliates. Duke Energy Kentucky receives the higher of cost or market for non-tariffed goods or services it provides to affiliates.

If transactions between Duke Energy Kentucky and its affiliates are priced in accordance with KRS 278.2207 or are permitted under an already approved service agreement,²⁷ Commission approval is not necessary. Any deviation from KRS 278.2207's pricing must be approved in advance by the Commission. Legal must be contacted

2016 Services

During 2016, there have been transactions provided pursuant to the agreements referenced above. Generally, the transactions that have occurred have been related to the provision of services between affiliates in the form of employee time devoted to various activities. Examples of transactions where Duke Energy Kentucky is the recipient of services from affiliates are as follows:

- Duke Energy Commercial Enterprises provided generation services;
- Duke Energy Ohio provided transmission and distribution services;
- Duke Energy Carolinas provided customer services;
- Duke Energy Ohio provided gas distribution system services;
- Duke Energy Carolinas provided transmission and distribution services; and

²⁷ See Section II above.

- Duke Energy Carolinas provided other goods and services.

Examples of transactions where Duke Energy Kentucky is the provider of services to affiliates are as follows:

- Duke Energy Kentucky provided transmission and distribution services to Duke Energy Ohio;
- Duke Energy Kentucky provided admin, training, and support services at combustion turbine sites to Duke Energy Indiana; and
- Duke Energy Kentucky provided distribution system services to Duke Energy Ohio.

These examples do not include the description of services rendered under the Service Company Utility Service Agreement because, under Duke Energy's holding company structure, it is contemplated that service company employees are involved in the day to day operations of all utility operating companies under Duke Energy Corporation and provide substantial back-office support services. For the purposes of the present report, it was determined that services and products provided by Duke Energy Kentucky to, or received by Duke Energy Kentucky from other affiliated companies was of greater relevance to the report.

Appendix R is a copy of Duke Energy Kentucky's FERC Affiliate Transaction Report for 2016. This report includes a list of the goods and services provided by Duke Energy Kentucky for its affiliates, and goods and services provided by the affiliates to Duke Energy Kentucky during 2016. This list includes the value of services rendered under the Service Company Utility Service Agreement.

KRS 278.2205(2)(f)

- F. For each USoA account and subaccount, a report that identifies whether the account contains costs attributable to regulated operations and nonregulated operations. The report shall also identify whether the costs are joint costs that cannot be directly identified. A description of the methodology used to apportion each of these costs shall be included and the allocation methodology shall be consistent with the provisions of KRS 278.2203.²⁸**

Duke Energy Kentucky maintains its books and records in accordance with the FERC Uniform System of Accounts (USoA). The FERC USoA designates specific accounts where nonregulated transactions are to be recorded. Costs related to Duke Energy Kentucky's unregulated activities, as identified in Appendix B, are charged to various 415, 417 and 418 accounts, as indicated by the name of the accounts, in accordance with the FERC USoA requirements. The charges in these accounts were for various nonregulated operations such as joint trench operations and lease revenue related to non-utility property. Unregulated costs are charged directly to these accounts. The remaining transactions on Duke Energy Kentucky's books are related to regulated utility operations.

Appendix Q consists of the USoA chart of accounts for Duke Energy Kentucky as of February 2016. The list includes both the account number and a brief description of what is included in the account.

(2) In allocating costs between regulated and non-regulated activities, a utility shall utilize one (1) of the following cost allocation methods:

(a) The fully distributed cost method; or

(b) A cost allocation method recognized or mandated by the rules of the SEC promulgated pursuant to 15 U.S.C. sec. 79, et seq., or promulgated by the FERC or by the USDA. KY. REV. STAT. ANN. § 278.2203(2) (Banks-Baldwin 2006).

278.2201 Prohibition against subsidy of nonregulated activity -- Separate accounting.

A utility shall not subsidize a nonregulated activity provided by an affiliate or by the utility itself. The commission shall require all utilities providing nonregulated activities, either directly or through an affiliate, to keep separate accounts and allocate costs in accordance with procedures established by the commission. The commission may promulgate administrative regulations that will assist the commission in enforcing this section.

Effective: July 14, 2000

History: Created 2000 Ky. Acts ch. 511, sec. 2, effective July 14, 2000.

278.2203 Cost allocation of regulated and nonregulated activity.

- (1) A utility that engages in a nonregulated activity shall identify all costs of the nonregulated activity and report the costs in accordance with the guidelines in the USoA and the cost allocation methods described in subsection (2) of this section.
- (2) In allocating costs between regulated and nonregulated activities, a utility shall utilize one (1) of the following cost allocation methods:
 - (a) The fully distributed cost method; or
 - (b) A cost allocation method recognized or mandated by the rules of the SEC promulgated pursuant to 15 U.S.C. sec. 79, et seq., or promulgated by the FERC or by the USDA.
- (3) A utility's compliance with federal cost allocation methods shall constitute compliance with the provisions of KRS 278.010 to 278.450.
- (4) Notwithstanding subsections (1) to (3) of this section, a utility may report an incidental nonregulated activity as a regulated activity if:
 - (a) The revenue from the aggregate total of the utility's nonregulated incidental activities does not exceed the lesser of two percent (2%) of the utility's total revenue or one million dollars (\$1,000,000) annually; and
 - (b) The nonregulated activity is reasonably related to the utility's regulated activity.
- (5) Nothing contained in this section shall be construed as requiring a utility to violate any cost allocation methods required to be employed under any service agreement validly existing as of July 14, 2000, for the term of the existing agreement, except where the commission makes the determination that a service agreement was executed for the purpose of avoiding provisions of KRS 278.010 to 278.450.

Effective: July 14, 2000

History: Created 2000 Ky. Acts ch. 511, sec. 3, effective July 14, 2000.

**278.2205 Cost allocation manual for nonregulated activity -- Contents --
Maintenance.**

- (1) Any utility that engages in a nonregulated activity whose revenue exceeds the amount provided for incidental nonregulated activities under KRS 278.2203(4)(a), shall develop and maintain a CAM as described in subsections (2) to (5) of this section.
- (2) A CAM shall contain the following information for a utility's jurisdictional operations in the Commonwealth:
 - (a) A list of regulated and nonregulated divisions within the utility;
 - (b) A list of all regulated and nonregulated affiliates of the utility to which the utility provides services or products and where the affiliates provide nonregulated activities as defined in KRS 278.010(21);
 - (c) A list of services and products provided by the utility, an identification of each as regulated or nonregulated, and the cost allocation method generally applicable to each category;
 - (d) A list of incidental, nonregulated activities that are subject to the provisions of KRS 278.2203(4);
 - (e) A description of the nature of transactions between the utility and the affiliate; and
 - (f) For each USoA account and subaccount, a report that identifies whether the account contains costs attributable to regulated operations and nonregulated operations. The report shall also identify whether the costs are joint costs that cannot be directly identified. A description of the methodology used to apportion each of these cost shall be included and the allocation methodology shall be consistent with the provisions of KRS 278.2203.
- (3) Within two hundred seventy (270) days of July 14, 2000, the utility shall file:
 - (a) A statement with the commission that certifies the CAM has been developed and will be adopted by the management, effective with the beginning of the next calendar year. The statement shall be signed by an officer of the utility; and
 - (b) One (1) copy of the CAM.
- (4) Within sixty (60) days of any material change in matters required to be listed in the CAM, the utility shall amend the CAM to reflect the change.
- (5) The CAM shall be available for public inspection at the utility and at the commission.
- (6) The CAM shall be filed as part of the initial filing requirement in a proceeding involving an application for an adjustment in rates pursuant to KRS 278.190.

Effective: July 14, 2000

History: Created 2000 Ky. Acts ch. 511, sec. 4, effective July 14, 2000.

278.2207 Transactions between utility and affiliate -- Pricing requirements -- Request for deviation.

- (1) The terms for transactions between a utility and its affiliates shall be in accordance with the following:
 - (a) Services and products provided to an affiliate by the utility pursuant to a tariff shall be at the tariffed rate, with nontariffed items priced at the utility's fully distributed cost but in no event less than market, or in compliance with the utility's existing USDA, SEC, or FERC approved cost allocation methodology.
 - (b) Services and products provided to the utility by an affiliate shall be priced at the affiliate's fully distributed cost but in no event greater than market or in compliance with the utility's existing USDA, SEC, or FERC approved cost allocation methodology.
- (2) A utility may file an application with the commission requesting a deviation from the requirements of this section for a particular transaction or class of transactions. The utility shall have the burden of demonstrating that the requested pricing is reasonable. The commission may grant the deviation if it determines the deviation is in the public interest.
- (3) Nothing in this section shall be construed to interfere with the commission's requirement to ensure fair, just, and reasonable rates for utility services.

Effective: July 14, 2000

History: Created 2000 Ky. Acts ch. 511, sec. 5, effective July 14, 2000.

278.2209 Documentation regarding cost allocation.

In any formal commission proceeding in which cost allocation is at issue, a utility shall provide sufficient information to document that its cost allocation procedures and affiliate transaction pricing are consistent with the provisions of this chapter.

Effective: July 14, 2000

History: Created 2000 Ky. Acts ch. 511, sec. 6, effective July 14, 2000.

**278.2211 Remedies for noncompliance utility and affiliate -- Access to records --
Disallowance of costs -- Audit.**

- (1) If the commission finds that a utility has not complied with any provision of this chapter for any transaction between a utility and its affiliate, or if a utility has failed to provide sufficient evidence of its compliance, then the commission may:
 - (a) Access the books and records of a utility's nonregulated affiliate; and
 - (b) Order that the costs attached to any transactions be disallowed from rates.
- (2) If, after inspecting an affiliate's books and records, the commission finds that a utility has not complied with any provision of KRS 278.010 to 278.450, the commission may perform a financial audit of the utility's affiliate to the extent necessary to ensure compliance with KRS 278.010 to 278.450.

Effective: July 14, 2000

History: Created 2000 Ky. Acts ch. 511, sec. 7, effective July 14, 2000.

278.2213 Separate recordkeeping for utility and affiliate -- Prohibited business practices -- Confidentiality of information -- Notice of service available from competitor.

The provisions of this section shall govern a public utility company's activities related to the sharing of information, databases, and resources between its employees or an affiliate involved in the marketing or the provision of nonregulated activities and its employees or an affiliate involved in the provision of regulated activities.

- (1) A utility and its affiliate shall be separate corporate entities and maintain separate books and records. If a utility and nonregulated affiliate have common officers, directors, or employees, the fees, compensation, and expenses of the individuals involved shall be subject to the cost allocation requirements set forth in KRS 278.2203 and 278.2207. Any utility that provides nonregulated activities shall separately account for all investments, revenues, and expenses in accordance with its filed cost allocation manual.
- (2) A utility shall not provide advertising space in its billing envelope to its affiliates or for its nonregulated activities unless it offers the same to competing service providers on the same terms it provides to its affiliates. This subsection applies to nonregulated activities only.
- (3) A utility shall not attempt to persuade customers to do business with its affiliates by offering rebates or discounts on tariffed services.
- (4) All utility company employees engaged in the merchant function shall abide by all standards promulgated by applicable FERC orders and regulations.
- (5) No utility employee shall share any confidential customer information with the utility's affiliates unless the customer has consented in writing, or the information is publicly available or is simultaneously made publicly available.
- (6) All dealings between a utility and a nonregulated affiliate shall be at arm's length.
- (7) Employees transferring from the utility to an affiliate shall not disclose to the affiliate confidential information or take with them any competitively sensitive materials.
- (8) Neither a utility nor its employees or agents shall solicit business on behalf of an affiliate or for its nonutility services.
- (9) A utility that carries out any research and development or joint marketing and promotion with its affiliate for its nonregulated activities shall be subject to the cost allocation requirements set forth in KRS 278.2203.
- (10) Except as provided in subsection (5) of this section, if a utility is engaged in a nonregulated activity, marketing employees for the nonregulated activity shall not have access to the customer information provided to the utility when the customer places an order for regulated service.
- (11) A utility shall not provide any type of undue preferential treatment to a nonregulated affiliate to the detriment of a competitor.
- (12) A utility shall notify the customer that competing suppliers of a nonregulated service exist if:

- (a) The utility receives a request for a recommendation from a customer seeking a specific service which is offered by the utility's affiliate or by the utility itself; and
 - (b) The utility mentions itself or its affiliate when making the recommendation to the customer.
- (13) The utility's name, trademark, brand, or logo shall not be used by a nonregulated affiliate in any type of visual or audio media without a disclaimer. The commission shall develop specifications for the disclaimer. The disclaimer shall be approved by the commission prior to use in any advertisement by the utility's affiliate.
- (14) A utility shall not enter into any arrangements for financing nonregulated activities through an affiliate that would permit a creditor upon default to have recourse to the assets of the utility.
- (15) A utility shall inform the commission of all new nonregulated activities begun by itself or by the utility's affiliate within a time to be set by the commission.
- (16) Start-up costs associated with the formation of a nonregulated affiliate shall not be included in the utility's rate base.
- (17) The commission may require the utility to file annual reports of information related to affiliate transactions when necessary to monitor compliance with these guidelines.

Effective: July 14, 2000

History: Created 2000 Ky. Acts ch. 511, sec. 8, effective July 14, 2000.

**SERVICE COMPANY
UTILITY SERVICE AGREEMENT**

This Service Company Utility Service Agreement (this "Agreement"), dated January 1, 2016 (the "Effective Date"), is by and among Duke Energy Carolinas, LLC ("DEC"), a North Carolina limited liability company, Duke Energy Ohio, Inc. ("DEO"), an Ohio corporation, Duke Energy Indiana, LLC ("DEI"), a Indiana limited liability company, Duke Energy Kentucky, Inc. ("DEK"), a Kentucky corporation, Duke Energy Progress, LLC ("DEP"), a North Carolina limited liability company, Duke Energy Florida, LLC ("DEF"), a Florida limited liability company, and Duke Energy Business Services, LLC ("DEBS"), a Delaware limited liability company. DEBS is sometimes hereinafter referred to as a "Service Company". DEC, DEO, DEI, DEK, DEP, and DEF are sometimes hereinafter referred to individually as a "Client Company" and collectively as the "Client Companies". This Agreement supersedes and replaces in its entirety the Second Amended and Restated Utility Service Agreement dated December 1, 2011.

WITNESSETH

WHEREAS, each of the Client Companies and the Service Company are direct or indirect subsidiaries of Duke Energy Corporation;

WHEREAS, the Service Company and the Client Companies have entered into this Agreement whereby the Service Company agrees to provide and the Client Companies agree to accept and pay for various services as provided herein at cost, except to the extent otherwise required by Section 482 of the Internal Revenue Code; and

WHEREAS, economies and efficiencies benefiting the Client Companies will result from the performance by the Service Company of services as herein provided;

NOW, THEREFORE, in consideration of the premises and the mutual agreements herein contained, the parties to this Agreement covenant and agree as follows:

ARTICLE I – SERVICES

Section 1.1 The Service Company shall furnish to the Client Companies, upon the terms and conditions hereinafter set forth, such of the services described in Appendix A hereto, at such times, for such periods and in such manner as the Client Companies may from time to time request and which the Service Company concludes it is equipped to perform. The Service Company shall also provide Client Companies with such special services, including without limitation cost management services, in addition to those services described in Appendix A hereto, as may be requested by a Client Company and which the Service Company concludes it is equipped to perform. In supplying such services, the Service Company may (i) arrange, where it deems appropriate, for the services of such experts, consultants, advisers and other persons with necessary qualifications as are required for or pertinent to the rendition of such services, and (ii) tender payments to third parties as agent for and on behalf of Client Companies, with such charges being passed through to the appropriate Client Companies.

Section 1.2 Each of the Client Companies shall take from the Service Company such of the services described in Section 1.1 and such additional general or special services, whether or not now contemplated, as are requested from time to time by the Client Companies and which the Service Company concludes it is equipped to perform.

Section 1.3 The services described herein shall be directly assigned, distributed or allocated by activity, process, project, responsibility center, work order or other appropriate basis. A Client Company shall have the right from time to time to amend, alter or rescind any activity, process, project, responsibility

center or work order, provided that (i) any such amendment or alteration which results in a material change in the scope of the services to be performed or equipment to be provided is agreed to by the Service Company, (ii) the cost for the services covered by the activity, process, project, responsibility center or work order shall include any expense incurred by the Service Company as a direct result of such amendment, alteration or rescission of the activity, process, project, responsibility center or work order, and (iii) no amendment, alteration or rescission of an activity, process, project, responsibility center or work order shall release a Client Company from liability for all costs already incurred by or contracted for by the Service Company pursuant to the activity, process, project, responsibility center or work order, regardless of whether the services associated with such costs have been completed.

Section 1.4 The Service Company shall maintain a staff trained and experienced in the design, construction, operation, maintenance and management of public utility properties.

ARTICLE II - COMPENSATION

Section 2.1 Except to the extent otherwise required by Section 482 of the Internal Revenue Code, as compensation for the services to be rendered hereunder, each of the Client Companies shall pay to the Service Company all costs which reasonably can be identified and related to particular services performed by the Service Company for or on its behalf. Where more than one Client Company is involved in or has received benefits from a service performed, costs will be directly assigned, distributed or allocated, as set forth in Appendix A hereto, between or among such companies on a basis reasonably related to the service performed to the extent reasonably practicable.

Section 2.2 The method of assignment, distribution or allocation of costs described in Appendix A shall be subject to review annually, or more frequently if

appropriate. Such method of assignment, distribution or allocation of costs may be modified or changed by the Service Company without the necessity of an amendment to this Agreement, provided that in each instance, all services rendered hereunder shall be at actual cost thereof, fairly and equitably assigned, distributed or allocated, except to the extent otherwise required by Section 482 of the Internal Revenue Code. The Service Company shall promptly advise the Client Companies of any material changes in such method of assignment, distribution or allocation. As appropriate, the Client Companies shall advise the North Carolina Utilities Commission ("NCUC"), the Public Service Commission of South Carolina ("PSCSC"), the Florida Public Service Commission ("FPSC"); the Indiana Utility Regulatory Commission ("IURC"), The Public Utilities Commission of Ohio ("PUCO"), and the Kentucky Public Service Commission ("the "Affected State Commissions") of any such changes. Such notice shall be in compliance with the requirements of applicable state law, regulations and regulatory conditions.

Section 2.3 The Service Company shall render a monthly statement to each Client Company which shall reflect the billing information necessary to identify the costs charged for that month. By the last day of each month, each Client Company shall remit to the Service Company all charges billed to it. For avoidance of doubt, the Service Company and each Client Company may satisfy the foregoing requirement by recording billings and payments required hereunder in their common accounting systems without rendering paper or electronic monthly statements or remitting cash payments.

Section 2.4 Subject to Section 482 of the Internal Revenue Code, it is the intent of this Agreement that the payment for services rendered by the Service Company to the Client Companies shall cover all the costs of its doing business (less the cost of services provided to affiliated companies not a party to this Agreement and to other non-affiliated companies, and credits for any miscellaneous income items), including, but not limited to, salaries and wages, office supplies and expenses, outside services employed, property insurance,

injuries and damages, employee pensions and benefits, miscellaneous general expenses, rents, maintenance of structures and equipment, depreciation and amortization and compensation for use of capital. Without limitation of the foregoing, "cost," as used in this Agreement, means fully embedded cost, namely, the sum of (1) direct costs, (2) indirect costs and (3) costs of capital.

ARTICLE III - TERM

Section 3.1 This Agreement is entered into as of the Effective Date and shall continue in force with respect to a Client Company until terminated by the Service Company and Client Company with respect to such Client Company (provided that no such termination with respect to less than all of the Client Companies shall thereby affect the term of this Agreement or any of the provisions hereof) or until terminated by unanimous agreement of all the parties then signatory to this Agreement.

ARTICLE IV – ACCOUNTS AND RECORDS

Section 4.1 The Service Company shall utilize the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission.

Section 4.2 The Service Company shall permit each Affected State Commission and applicable statutory utility consumer representative(s), together with other interested parties as required under applicable law, access to its accounts and records, including the basis and computation of allocations, necessary for each Affected State Commission to review a Client Company's operating results.

ARTICLE V – MISCELLANEOUS

Section 5.1 Counterparts. This Agreement may be executed in one or more counterparts, all of which shall be considered one and the same agreement

and shall become effective when one or more counterparts have been signed by each party and delivered to the other parties.

Section 5.2 Entire Agreement; No Third Party Beneficiaries. This Agreement (including Appendix A and any other appendices or other exhibits or schedules hereto) (i) constitutes the entire agreement, and supersedes any prior agreements and understandings, both written and oral, among the parties with respect to the subject matter of this Agreement; and (ii) is not intended to confer upon any person other than the parties hereto any rights or remedies.

Section 5.3 Governing Law. This Agreement shall be governed by, and construed in accordance with, the laws of the State of New York, regardless of the laws that might otherwise govern under applicable principles of conflict of laws.

Section 5.4 Assignment. Neither this Agreement nor any of the rights, interests or obligations hereunder shall be assigned, in whole or in part, by operation of law or otherwise by any of the parties hereto without the prior written consent of each of the other parties. Any attempted or purported assignment in violation of the preceding sentence shall be null and void and of no effect whatsoever. Subject to the preceding two sentences, this Agreement shall be binding upon, inure to the benefit of, and be enforceable by, the parties and their respective successors and assigns.


Section 5.5 Amendments. This Agreement may not be amended except by an instrument in writing signed on behalf of each of the parties. To the extent that applicable state law or regulation or other binding obligation requires that any such amendment be filed with any Affected State Commission for its review or otherwise, each Client Company shall comply in all respects with any such requirements.

Section 5.6 Interpretation. When a reference is made in this Agreement to an Article, Section or Appendix or other Exhibit, such reference shall be to an Article or Section of, or an Appendix or other Exhibit to, this Agreement unless otherwise indicated. The headings contained in this Agreement are for convenience of reference only and shall not affect in any way the meaning or interpretation of this Agreement. Whenever the words "include", "includes" or "including" are used in this Agreement, they shall be deemed to be followed by the words "without limitation". The words "hereof", "herein" and "hereunder" and words of similar import when used in this Agreement shall refer to this Agreement as a whole and not to any particular provision of this Agreement. The definitions contained in this Agreement are applicable to the singular as well as the plural forms of such terms and to the masculine as well as to the feminine and neuter genders of such term. References to a person are also to its permitted successors and assigns.

Section 5.7 DEC and DEP Conditions. In addition to the terms and conditions set forth herein, with respect to DEC and DEP, the provisions set out in Appendix B are hereby incorporated herein by reference. In addition, DEC's and DEP's participation in this Agreement is explicitly subject to the Regulatory Conditions and Code of Conduct approved by the NCUC in its Order Approving Merger Subject to Regulatory Conditions and Code of Conduct issued, in NCUC Docket No. E-7, Sub 986 and Docket No. E-2, Sub 998. In the event of any conflict between the provisions of this Agreement and the approved Regulatory Conditions and Code of Conduct provisions, the Regulatory Conditions and Code of Conduct shall govern.

IN WITNESS WHEREOF, the parties hereto have caused this Service Agreement to be executed as of the date and year first above written.

DUKE ENERGY BUSINESS SERVICES LLC

By: 
Robert T. Lucas III
Assistant Secretary


DUKE ENERGY CAROLINAS, LLC

By: 
Robert T. Lucas III
Assistant Secretary


DUKE ENERGY OHIO, INC.

By: 
Robert T. Lucas III
Assistant Corporate Secretary

DUKE ENERGY INDIANA, LLC

By: 
Robert T. Lucas III
Assistant Secretary


DUKE ENERGY KENTUCKY, INC.

By: 
Robert T. Lucas III
Assistant Corporate Secretary

DUKE ENERGY PROGRESS, LLC

By: 
Robert T. Lucas III
Assistant Secretary

DUKE ENERGY FLORIDA, LLC

By: 
Robert T. Lucas III
Assistant Secretary

APPENDIX A

Description of Services and Determination of Charges for Services

I. The Service Company will maintain an accounting system for accumulating all costs on an activity, process, project, responsibility center, work order, or other appropriate basis. To the extent practicable, time records of hours worked by Service Company employees will be kept by activity, process, project, responsibility center or work order. Charges for salaries will be determined from such time records and will be computed on the basis of employees' labor costs, including the cost of fringe benefits, indirect labor costs and payroll taxes. Records of employee-related expenses and other indirect costs will be maintained for each functional group within the Service Company (hereinafter referred to as "Function"). Where identifiable to a particular activity, process, project, responsibility center or work order, such indirect costs will be directly assigned to such activity, process, project, responsibility center or work order. Where not identifiable to a particular activity, process, project, responsibility center or work order, such indirect costs within a Function will be distributed in relationship to the directly assigned costs of the Function. For purposes of this Appendix A, any costs not directly assigned or distributed by the Service Company will be allocated monthly.

II. Service Company costs accumulated for each activity, process, project, responsibility center or work order will be directly assigned, distributed, or allocated to the Client Companies or other Functions within the Service Company as follows:

1. Costs accumulated in an activity, process, project, responsibility center or work order for services specifically performed for a single Client Company or Function will be directly assigned and charged to such Client Company or Function.

2. Costs accumulated in an activity, process, project, responsibility center or work order for services specifically performed for two or more Client Companies or Functions will be distributed among and charged to such Client Companies or Functions. The appropriate method of distribution will be determined by the Service Company on a case-by-case basis consistent with the nature of the work performed and will be based on the application of one or more of the methods described in paragraphs IV and V of this

Appendix A. The distribution method will be provided to each such affected Client Company or Function.

3. Costs accumulated in an activity, process, project, responsibility center or work order for services of a general nature which are applicable to all Client Companies or Functions or to a class or classes of Client Companies or Functions will be allocated among and charged to such Client Companies or Functions by application of one or more of the methods described in paragraphs IV and V of this Appendix A.

III. For purposes of this Appendix A, the following definitions or methodologies shall be utilized:

1. Where applicable, the following will be utilized to convert gas sales to equivalent electric sales: 1 cubic foot of gas sales equals 0.303048 kilowatt-hour of electric sales (based on electricity at 3412 Btu/kWh and natural gas at 1034 Btu/cubic foot).

2. "Domestic utility" refers to a utility which operates in the contiguous United States of America.

3. "Gross margin" refers to revenues as defined by Generally Accepted Accounting Principles, less cost of sales, including but not limited to fuel, purchased power, emission allowances and other cost of sales.

4. "Distribution" means electric distribution and local gas distribution as applicable.

5. "Distribution Lines" mean electric power lines at distribution voltages measured in circuit miles, and gas mains and lines, as applicable.

The weights utilized in the weighted average ratios in paragraph V of this Appendix A shall represent the percentage relationship of the activities associated with the function for which costs are to be allocated. For example, if an expense item is to be allocated on the weighted average of the Gross Margin Ratio, the Labor Dollars Ratio and the Total Property, Plant and Equipment ("PP&E") Ratio, and the activity to be allocated is one-third gross margin related, one-third labor related and one-third PP&E related, 33 percent of the Gross Margin Ratio would be utilized, 33 percent of the Labor Dollars Ratio and 34 percent of the PP&E Ratio would be utilized. To illustrate this application, assuming that

the Gross Margin Ratio were 53.75 percent for Company A and 46.25 percent for Company B, the Labor Dollars Ratio were 25 percent for Company A and 75 percent for Company B, and the Total PP&E Ratio were 60 percent for Company A and 40 percent for Company B, the following weighted average ratio would be computed:

Activity	Weight	Company A		Company B	
		Ratio	Weighted	Ratio	Weighted
Gross Margin Ratio	33%	53.75%	17.74%	46.25%	15.26%
Labor Dollars Ratio	33%	25.00%	8.25%	75.00%	24.75%
Total Property, Plant and Equipment Ratio	<u>34%</u>	60.00%	<u>20.40%</u>	40.00%	<u>13.60%</u>
	100%		46.39%		53.61%

IV. The following allocation methods will be applied, as specified in paragraph V of this Appendix A, to assign costs for services applicable to two or more clients and/or to allocate costs for services of a general nature.

1. Sales Ratio

A ratio, based on the applicable domestic firm kilowatt-hour electric sales (and/or the equivalent cubic feet of gas sales, where applicable), excluding intra-system sales, for a preceding twelve consecutive calendar month period, the numerator of which is for a Client Company and the denominator of which is for all utility Client Companies (and Duke Energy Corporation's non-utility and non-domestic utility affiliates, where applicable). This ratio will be determined annually, or at such time as may be required due to a significant change.

2. Electric Peak Load Ratio

A ratio, based on the sum of the applicable monthly domestic firm electric maximum system demands for a preceding twelve consecutive calendar month period, the numerator of which is for a Client Company and the denominator of which is for all utility Client Companies (and Duke Energy Corporation's non-utility and non-domestic utility affiliates, where

applicable). This ratio will be determined annually, or at such time as may be required due to a significant change.

3. Number of Customers Ratio

A ratio, based on the sum of the applicable domestic firm electric customers (and/or gas customers, where applicable) at the end of a recent month in the preceding twelve consecutive calendar month period, the numerator of which is for a Client Company and the denominator of which is for all domestic utility Client Companies (and Duke Energy Corporation's non-utility and non-domestic utility affiliates, where applicable). This ratio will be determined annually, or at such time as may be required due to a significant change.

4. Number of Employees Ratio

A ratio, based on the applicable number of employees at the end of a recent month in the preceding twelve consecutive month period, the numerator of which is for a Client Company or Service Company Function and the denominator of which is for all Client Companies (and Duke Energy Corporation's non-utility and non-domestic utility affiliates, where applicable) and/or the Service Company. This ratio will be determined annually, or at such time as may be required due to a significant change.

5. Construction-Expenditures Ratio

A ratio, based on the applicable projected construction expenditures for the following twelve consecutive calendar month period, the numerator of which is for a Client Company and the denominator of which is for all Client Companies (and Duke Energy Corporation's non-utility and non-domestic utility affiliates, where applicable). Separate ratios will be computed for total construction expenditures and appropriate functional plant (i.e., production, transmission, Distribution, and general) classifications. This ratio will be

determined annually, or at such time as may be required due to a significant change.

6. **Miles of Distribution Lines Ratio**

In the case of electric Distribution, a ratio, based on the applicable installed circuit miles of domestic electric Distribution Lines, and in the case of gas Distribution, a ratio, based on the applicable installed miles of domestic gas Distribution Lines, in either case at the end of the preceding calendar year, the numerator of which is for a Client Company and the denominator of which is for all domestic utility Client Companies. This ratio will be determined annually, or at such time as may be required due to a significant change.

7. **Circuit Miles of Electric Transmission Lines Ratio**

A ratio, based on the applicable installed circuit miles of domestic electric transmission lines at the end of the preceding calendar year, the numerator of which is for a Client Company and the denominator of which is for all domestic utility Client Companies. This ratio will be determined annually, or at such time as may be required due to a significant change.

8. **Millions of Instructions Per Second Ratio**

A ratio, based on the sum of the applicable number of millions of instructions per second (MIPS) used to execute mainframe computer software applications for a preceding twelve consecutive calendar month period, the numerator of which is for a Client Company or Service Company Function, and the denominator of which is for all Client Companies (and Duke Energy Corporation's non-utility and non-domestic utility affiliates, where applicable) and/or the Service Company. This ratio will be determined annually, or at such time as may be required due to a significant change.

9. Revenues Ratio

A ratio, based on the total applicable revenues for a preceding twelve consecutive calendar month period, the numerator of which is for a Client Company and the denominator of which is for all Client Companies (and Duke Energy Corporation's non-utility and non-domestic utility affiliates, where applicable). This ratio will be determined annually or at such time as may be required due to a significant change.

10. Inventory Ratio

A ratio, based on the total applicable inventory balance for the preceding year, the numerator of which is for a Client Company and the denominator of which is for all Client Companies (and Duke Energy Corporation's non-utility and non-domestic utility affiliates, where applicable). Separate ratios will be computed for total inventory and the appropriate functional plant (i.e., production, transmission, Distribution, and general) classifications. This ratio will be determined annually or at such time as may be required due to a significant change.

11. Procurement Spending Ratio

A ratio, based on the total amount of applicable procurement spending for the preceding year, the numerator of which is for a Client Company or Service Company Function and the denominator of which is for all Client Companies (and Duke Energy Corporation's non-utility and non-domestic utility affiliates, where applicable) and/or the Service Company. Separate ratios will be computed for total procurement spending and appropriate functional plant (i.e., production, transmission, Distribution, and general) classifications. This ratio will be determined annually or at such time as may be required due to a significant change.

12. Square Footage Ratio

A ratio, based on the total amount of applicable square footage occupied in a recent month in the preceding twelve consecutive month period, the

numerator of which is for a Client Company or Service Company Function and the denominator of which is for all Client Companies (and Duke Energy Corporation's non-utility and non-domestic utility affiliates, where applicable) and/or the Service Company. This ratio will be determined annually or at such time as may be required due to a significant change.

13. Gross Margin Ratio

A ratio, based on the total applicable gross margin for a preceding twelve consecutive calendar month period, the numerator of which is for a Client Company and the denominator of which is for all Client Companies (and Duke Energy Corporation's non-utility and non-domestic utility affiliates, where applicable). This ratio will be determined annually or at such time as may be required due to a significant change.

14. Labor Dollars Ratio

A ratio, based on the total applicable labor dollars for a preceding twelve consecutive calendar month period, the numerator of which is for a Client Company or Service Company Function and the denominator of which is for all Client Companies (and Duke Energy Corporation's non-utility and non-domestic utility affiliates, where applicable) and/or the Service Company. This ratio will be determined annually or at such time as may be required due to a significant change.

15. Number of Personal Computer Work Stations Ratio

A ratio, based on the total number of applicable personal computer work stations at the end of a recent month in the preceding twelve consecutive month period, the numerator of which is for a Client Company or Service Company Function and the denominator of which is for all Client Companies (and Duke Energy Corporation's non-utility and non-domestic utility affiliates, where applicable) and/or the Service Company. This ratio will be determined annually or at such time as may be required due to a significant change.

16. Number of Information Systems Servers Ratio

A ratio, based on the total number of applicable servers at the end of a recent month in the preceding twelve consecutive month period, the numerator of which is for a Client Company or Service Company Function and the denominator of which is for all Client Companies (and Duke Energy Corporation's non-utility and non-domestic utility affiliates, where applicable) and/or the Service Company. This ratio will be determined annually or at such time as may be required due to a significant change.

17. Total Property, Plant and Equipment Ratio

A ratio, based on the total applicable Property, Plant and Equipment balance (net of accumulated depreciation and amortization) for the preceding year, the numerator of which is for a Client Company and the denominator of which is for all Client Companies (and Duke Energy Corporation's non-utility and non-domestic utility affiliates, where applicable). This ratio will be determined annually or at such time as may be required due to a significant change.

18. Generating Unit MW Capability / Maximum Dependable Capacity (MDC) Ratio

A ratio, based on the total applicable installed megawatt capability for the preceding year, the numerator of which is for a Client Company and the denominator of which is for all Client Companies (and Duke Energy Corporation's non-utility and non-domestic utility affiliates, where applicable). This ratio will be determined annually or at such time as may be required due to a significant change.

19. Number of Meters Ratio

A ratio, based on the number of electric and/or gas meters, as applicable, the numerator of which is for a Client Company and the denominator of which is for all domestic utility Client Companies. Separate ratios will be computed for appropriate meter classifications (e.g., type of metering

technology). This ratio will be determined annually, or at such time as may be required due to a significant change.

20. O&M Expenditures Ratio

A ratio, based on the operation and maintenance (O&M) expenditures for a prior twelve month period, the numerator of which is for a Client Company and the denominator of which is for all Client Companies (and Duke Energy Corporation's non-utility and non-domestic utility affiliates, where applicable). Separate ratios will be computed for total O&M expenditures and appropriate functional plant (i.e., production, transmission, Distribution, and general) classifications. This ratio will be determined annually.

V. A description of each Function's activities, which may be modified from time to time by the Service Company, is set forth below in paragraph "a" under each Function. As described in paragraph II, "1" and "2" of this Appendix A, where identifiable, costs will be directly assigned or distributed to Client Companies or to other Functions of the Service Company. For costs accumulated in activities, processes, projects, responsibility centers, or work orders which are for services of a general nature that cannot be directly assigned or distributed, as described in paragraph II, "3" of this Appendix A, the method or methods of allocation are set forth below in paragraph "b" under each Function. For any of the functions set forth below other than Information Systems, Transportation, Human Resources or Facilities, costs of a general nature to be allocated pursuant to this Agreement shall exclude costs of a general nature which have been allocated to affiliated companies not a party to this Agreement. Substitution or changes may be made in the methods of allocation hereinafter specified, as may be appropriate, and will be provided to state regulatory agencies and to each Client Company. Any such substitution or changes shall be in compliance with the requirements of applicable state law, regulations and regulatory conditions.

The following list does not apply to DEC or DEP. Refer to the **SERVICE COMPANY UTILITY SERVICE AGREEMENT LIST** for services applicable to DEC and DEP

1. Information Systems**a. Description of Function**

Provides communications and electronic data processing services. The activities of the Function include:

- (1) Development and support of mainframe computer software applications.
- (2) Procurement and support of personal computers and related network and software applications.
- (3) Development and support of distributed computer software applications (e.g., servers).
- (4) Installation and operation of communications systems.
- (5) Information systems management and support services.

b. Method of Allocation

- (1) Development and support of mainframe computer software applications - allocated between the Client Companies and other Functions of the Service Company based on the number of Millions of Instructions per Second Ratio (MIPS).
- (2) Procurement and support of personal computers and related network and software applications - allocated to the Client Companies and to other Functions of the Service Company based on the Number of Personal Computer Work Stations Ratio.
- (3) Development and support of distributed computer software applications - allocated to the Client Companies and to other Functions of the Service Company based on the Number of Information Systems Servers Ratio.
- (4) Installation and operation of communications systems - allocated to the Client Companies and to other Functions of the Service Company based on the Number of Employees Ratio.
- (5) Information systems management and support services – allocated to the Client Companies and to other Functions of the Service Company based on the Number of Personal Computer Work Stations Ratio.

2. Meters

a. Description of Function

Procures, tests and maintains meters.

b. Method of Allocation

Allocated to the Client Companies based on the Number of Customers Ratio.

3. Transportation

a. Description of Function

(1) Procures and maintains vehicles and equipment.

(2) Procures and maintains aircraft and equipment.

b. Method of Allocation

(1) The costs of maintaining vehicles and equipment are allocated to the Client Companies and to other Functions of the Service Company based on the Number of Employees Ratio.

(2) The costs of maintaining aircraft and equipment are allocated to the Client Companies and to other Functions of the Service Company based on a weighted average of the Gross Margin Ratio, the Labor Dollars Ratio and the PP&E Ratio.

4. System Maintenance

a. Description of Function

Coordinates maintenance and support of electric transmission systems and Distribution systems.

b. Method of Allocation

(1) Services related to electric transmission systems - allocated to the Client Companies based on the Circuit Miles of Electric Transmission Lines Ratio.

(2) Services related to electric Distribution systems - allocated to the Client Companies based on the Miles of Distribution Lines Ratio.

(3) Services related to gas Distribution systems - allocated to the Client Companies based on the Labor Dollars Ratio.

5. Marketing and Customer Relations

a. Description of Function

Advises the Client Companies in relations with domestic utility customers.

The activities of the Function include:

- (1) Design and administration of sales and demand-side management programs.**
- (2) Customer meter reading, billing and payment processing.**
- (3) Customer services including the operation of call center.**

b. Method of Allocation

- (1) Design and administration of sales and demand-side management programs - allocated to the Client Companies based on the Number of Customers Ratio.**
- (2) Customer billing and payment processing - allocated to the Client Companies based on the Number of Customers Ratio.**
- (3) Customer Services - allocated to the Client Companies based on the Number of Customers Ratio.**

6. Transmission and Distribution Engineering and Construction

a. Description of Function

Designs and monitors construction of electric transmission and Distribution Lines and associated facilities. Prepares cost and schedule estimates, visits construction sites to ensure that construction activities coincide with plans, and administers construction contracts.

b. Method of Allocation

- (1) Transmission engineering and construction allocated to the Client Companies based on the Electric Transmission Plant's Construction-Expenditures Ratio.**
- (2) Distribution engineering and construction allocated to the Client Companies based on the Distribution plant's Construction-Expenditures Ratio.**

7. Power Engineering and Construction**a. Description of Function**

Designs, monitors and supports the construction and retirement of electric generation facilities. Prepares specifications and administers contracts for construction of new electric generating units, improvements to existing electric generating units, and the retirement of existing electric generating equipment, including developing associated operating processes with operations personnel. Prepares cost and schedule estimates and visits construction sites to ensure that construction and retirement activities meet schedules and plans.

b. Method of Allocation

Allocated to the Client Companies based on the Electric Production Plant's Construction-Expenditures Ratio.

8. Human Resources**a. Description of Function**

Establishes and administers policies and supervises compliance with legal requirements in the areas of employment, compensation, benefits and employee health and safety. Processes payroll and employee benefit payments. Supervises contract negotiations and relations with labor unions.

b. Method of Allocation

Allocated to the Client Companies and to other Functions of the Service Company based on the Number of Employees Ratio.

9. Supply Chain**a. Description of Function**

Provides services in connection with the procurement of materials and contract services, processes payments to vendors, and provides management of material and supplies inventories.

b. Method of Allocation

(1) Procurement of materials and contract services and vendor payment processing - allocated to the Client Companies and to other Functions of the Service Company based on the Procurement Spending Ratio.

- (2) Management of materials and supplies inventory – allocated to the Client Companies on the Inventory Ratio.

10. Facilities

a. Description of Function

Operates and maintains office and service buildings. Provides security and housekeeping services for such buildings and procures office furniture and equipment.

b. Method of Allocation

Allocated to the Client Companies and to other Functions of the Service Company based on the Square Footage Ratio.

11. Accounting

a. Description of Function

Maintains the books and records of Duke Energy Corporation and its affiliates, prepares financial and statistical reports, prepares tax filings and supervises compliance with the laws and regulations.

b. Method of Allocation

(1) Allocated to the Client Companies based on a weighted average of the Gross Margin Ratio, the Labor Dollar Ratio and the PP&E Ratio.

(2) Certain merger related costs are allocated based on Generating Unit MW Capability/ MDC Ratio

12. Power and Gas Planning and Operations

a. Description of Function

Coordinate the planning, management and operation of Duke Energy Corporation's power generation, transmission and Distribution systems. The activities of the Function include:

(1) System Planning - planning of additions and retirements to the electric generation units and transmission and Distribution systems belonging to the regulated utilities owned by Duke Energy Corporation.

- (2) **System Operations** - coordination of the dispatch and operation of the electric generating units and transmission and Distribution systems belonging to the regulated utilities owned by Duke Energy Corporation.
 - (3) **Power Operations** – provides management and support services for the electric generation units owned or operated by subsidiaries of Duke Energy Corporation.
 - (4) **Wholesale Power Operations** – coordination of Duke Energy Corporation's wholesale power operations.
- b. **Method of Allocation**
- (1) **System Planning**
 - (a) **Generation planning** - allocated to the Client Companies based on the Electric Peak Load Ratio.
 - (b) **Transmission planning** – allocated to the Client Companies based on the Electric Peak Load Ratio.
 - (c) **Electric Distribution planning** - allocated to the Client Companies based on a weighted average of the Miles of Distribution Lines Ratio and the Electric Peak Load Ratio.
 - (d) **Gas Distribution planning** – allocated to the Client Companies based on the Construction-Expenditures Ratio.
 - (2) **System Operations** –
 - (a) **Generation Dispatch** - allocated to the Client Companies based on the Sales Ratio.
 - (b) **Transmission Operations** - allocated to the Client Companies based on a weighted average of the Circuit Miles of Electric Transmission Lines Ratio and the Electric Peak Load Ratio.
 - (c) **Electric Distribution Operations** - allocated to the Client Companies based on a weighted average of the Miles of Distribution Lines Ratio and the Electric Peak Load Ratio.
 - (d) **Gas Distribution Operations** – allocated to the Client Companies based on the Construction-Expenditures Ratio.

- (3) Power Operations – allocated to the Client Companies based on the Generating Unit MW Capability / Maximum Dependable Capacity (MDC) Ratio.
- (4) Wholesale Power Operations – allocated to the Client Companies based on the Sales Ratio.

13. Public Affairs

a. Description of Function

Prepares and disseminates information to employees, customers, government officials, communities and the media. Provides graphics, reproduction lithography, photography and video services.

b. Method of Allocation

- (1) Services related to corporate governance, public policy, management and support services - allocated to the Client Companies based on a weighted average of the Gross Margin Ratio, the Labor Dollar Ratio and the PP&E Ratio.
- (2) Services related to utility specific activities - allocated to the Client Companies based on a weighted average of the Number of Customers Ratio and the Number of Employees Ratio.

14. Legal

a. Description of Function

Renders services relating to labor and employment law, litigation, contracts, rates and regulatory affairs, environmental matters, financing, financial reporting, real estate and other legal matters.

b. Method of Allocation

Allocated to the Client Companies based on a weighted average of the Gross Margin Ratio, the Labor Dollar Ratio and the PP&E Ratio.

15. Rate Design and Analysis**a. Description of Function**

Determines the Client Companies' revenue requirements and rates to electric and gas requirements customers. Administers interconnection and joint ownership agreements. Researches and forecasts customers' usage.

b. Method of Allocation

Allocated to the Client Companies based on the Sales Ratio.

16. Finance**a. Description of Function**

Renders services to Client Companies with respect to investments, financing, cash management, risk management, claims and fire prevention. Prepares budgets, financial forecasts and economic analyses.

b. Method of Allocation

Allocated to the Client Companies based on a weighted average of the Gross Margin Ratio, the Labor Dollar Ratio and the PP&E Ratio.

17. Rights of Way**a. Description of Function**

Purchases, surveys, records, and sells real estate interests for Client Companies.

b. Method of Allocation

(1) Services related to Distribution system - allocated to the Client Companies based on the Miles of Distribution Lines Ratio.

(2) Services related to electric generation system- allocated to the Client Companies based on the Electric Peak Load Ratio.

(3) Services related to electric transmission system – allocated to the Client Companies based on the Circuit Miles of Electric Transmission Lines Ratio.

18. Internal Auditing

a. Description of Function

Reviews internal controls and procedures to ensure that assets are safeguarded and that transactions are properly authorized and recorded.

b. Method of Allocation

Allocated to the Client Companies based on a weighted average of the Gross Margin Ratio, the Labor Dollar Ratio and the PP&E Ratio.

19. Environmental, Health and Safety

a. Description of Function

Establishes policies and procedures and governance framework for compliance with environmental, health and safety ("EHS") issues, monitors compliance with EHS requirements and provides EHS compliance support to the Client Companies' personnel.

b. Method of Allocation

(1) Services related to corporate governance, environmental policy, management and support services - allocated to the Client Companies based on a weighted average of the Gross Margin Ratio, the Labor Dollar Ratio and the PP&E Ratio.

(2) Services related to utility specific activities -- allocated to the Client Companies based on the Sales Ratio

20. Fuels

a. Description of Function

Procures coal, gas and oil for the Client Companies. Ensures compliance with price and quality provisions of fuel contracts and arranges for transportation of the fuel to the generating stations.

b. Method of Allocation

Allocated to the Client Companies based on the Sales Ratio.

21. Investor Relations

a. Description of Function

Provides communications to investors and the financial community, performs transfer agent and shareholder record keeping functions, administers stock plans and performs stock-related regulatory reporting.

b. Method of Allocation

Allocated to the Client Companies based on a weighted average of the Gross Margin Ratio, the Labor Dollars Ratio and the PP&E Ratio.

22. Planning

a. Description of Function

Facilitates preparation of strategic and operating plans, monitors trends and evaluates business opportunities.

b. Method of Allocation

Allocated to the Client Companies based on a weighted average of the Gross Margin Ratio, the Labor Dollars Ratio and the PP&E Ratio.

23. Executive

a. Description of Function

Provides general administrative and executive management services.

b. Method of Allocation

Allocated to the Client Companies based on a weighted average of the Gross Margin Ratio, the Labor Dollars Ratio and the PP&E Ratio.

24. Nuclear Development

a. Description of Function

Provides design, engineering, project management and licensing for potentially proposed new operating units.

b. Method of Allocation

Directly assigned/charged to participating jurisdictions.

APPENDIX B

DEC AND DEP CONDITIONS

1. In connection with the NCUC approval the Merger in NCUC Docket No. E-7, Sub 986 and Docket No. E-2, Sub 998, the NCUC adopted certain Regulatory Conditions and a revised Code of Conduct governing transactions between DEC, DEP and their affiliates. Pursuant to the Regulatory Conditions, the following provisions are applicable to DEC and DEP:

(a) DEC's and DEP's participation in this Agreement is voluntary. Neither DEC nor DEP is obligated to take or provide services or make any purchases or sales pursuant to this Agreement, and DEC or DEP may elect to discontinue its participation in this Agreement at its election after giving notice under Section 3.1 of the Agreement.

(b) Neither DEC nor DEP may make or incur a charge under this Agreement except in accordance with North Carolina law and the rules, regulations and orders of the NCUC promulgated thereunder.

(c) Neither DEC nor DEP may seek to reflect in rates any (i) costs incurred under this Agreement exceeding the amount allowed by the NCUC or (ii) revenue level earned under this Agreement less than the amount imputed by the NCUC; and

(d) Except to the extent that requesting FERC review and authorization pursuant to Section 1275(b) of Subtitle F in Title XII of PUHCA 2005, may be determined to have preemptive effect under the law, neither DEC nor DEP will assert in any forum that the NCUC's authority to assign, allocate, make pro-forma adjustments to or disallow revenues and costs for retail ratemaking and regulatory accounting and reporting purposes is preempted and will bear the full risk of any preemptive effects of federal law with respect to this Agreement.

**AMENDED AND RESTATED OPERATING COMPANY/NONUTILITY COMPANIES
SERVICE AGREEMENT**

This Amended and Restated Operating Company/Nonutility Companies Service Agreement (this "Agreement") dated September 1, 2008 (the "Effective Date") by and among Duke Energy Kentucky, Inc., a Kentucky corporation ("Operating Company"), and the respective associate nonutility companies listed on the signature pages hereto (each, a "Nonutility Company") supersedes and restates in its entirety the Operating Company/Nonutility Service Agreement entered into between the Operating Company and each Nonutility Company dated January 2, 2007:

WITNESSETH:

WHEREAS, Duke Energy Corporation ("Duke Energy") is a Delaware corporation;

WHEREAS, Operating Company is a subsidiary of Duke Energy and a public utility company;

WHEREAS, each Nonutility Company is a subsidiary of Duke Energy that is or was formed to engage in any one or more non-regulated businesses;

WHEREAS, certain non-regulated public utilities were added in error to the Operating Company/Nonutility Companies Service Agreement dated January 2, 2007 and are being removed in this Agreement;

WHEREAS, in the ordinary course of their businesses, Operating Company and each Nonutility Company maintain organizations of employees with technical expertise in matters affecting public utility companies and related businesses and own or acquire related equipment, facilities, properties and other resources; and

WHEREAS, subject to the terms and conditions herein set forth, and taking into consideration the parties' utility responsibilities or primary business operations, as the case may be, the parties hereto are willing, upon request from time to time, to perform such services, and in connection therewith to make available such equipment, facilities, properties and other resources, as they shall request from each other;

NOW, THEREFORE, in consideration of the premises and the mutual covenants herein contained, the parties agree as follows:

ARTICLE 1. PROVISION OF SERVICES; LOANED EMPLOYEES

Section 1.1 Provision of Services.

(a) Upon receipt by a party hereto (in such capacity, a "Service Provider") of a written request in substantially the form attached hereto as Exhibit A (a "Service Request") from another party hereto (in such capacity, a "Client Company") for the provision to such Client Company of such services as are specified therein, including if applicable use of any related equipment, facilities,

properties or other resources (collectively, "Services"), the Service Provider, if in its sole discretion it has available the personnel or other resources needed to perform the Service Request without impairment of its utility responsibilities or business operations, as the case may be, shall furnish such Services to the Client Company at such times, for such periods and in such manner as the Client Company shall have so requested and otherwise in accordance with the provisions hereof.

(b) For purposes of this Agreement, "Services" may include, but shall not be limited to: (i) in the case of Services that may be provided by Operating Company hereunder, services in such areas as engineering and construction; operations and maintenance; installation services; equipment testing; generation technical support; environmental, health and safety; and procurement services; and (ii) in the case of Services that may be provided by Nonutility Companies hereunder, services in such areas as information technology services; monitoring, surveying, inspecting, constructing, locating and marking of overhead and underground utility facilities; meter reading; materials management; vegetation management; and marketing and customer relations.

(c) For the avoidance of doubt, affiliate transactions involving sales or other transfers of assets, goods, energy commodities (including electricity, natural gas, coal and other combustible fuels) or thermal energy products are outside the scope of this Agreement.

Section 1.2 Loaned Employees.

(a) If specifically requested in connection with the provision of Services, Service Provider shall loan one or more of its employees to such Client Company, provided that such loan shall not, in the sole discretion of Service Provider, interfere with or impair Service Provider's utility responsibilities or business operations, as the case may be. After the commencement thereof, any such loaned employees may be withdrawn by Service Provider from tasks duly assigned by Client Company, prior to completion thereof as contemplated in the associated Service Request, only with the consent of Client Company (which shall not be unreasonably withheld or delayed), except in the event of a demonstrable emergency requiring the use of any such employees in another capacity for Service Provider.

(b) While performing work on behalf of Client Company, any such loaned employees shall be under its supervision and control, and Client Company shall be responsible for their actions to the same extent as though such persons were its employees (it being understood that such persons shall nevertheless remain employees of Service Provider and nothing herein shall be construed as creating an employer-employee relationship between any Client Company and any loaned employees). Accordingly, for the duration of any such loan, Service Provider shall continue to provide its loaned employees with the same payroll, pension, savings, tax withholding, unemployment, bookkeeping and other personnel support services then being provided by Service Provider to its other employees.

ARTICLE 2. SERVICE REQUESTS

Section 2.1 Procedure. All Services (including any loans of employees) (i) shall be performed in accordance with Service Requests issued by or on behalf of Client Company and accepted by Service Provider and (ii) shall be assigned to applicable activities, processes, projects, responsibility centers or on other appropriate bases to enable specific work to be properly assigned. Service Requests shall be as specific as practicable in defining the Services requested. Client Company shall have the right from time to time to amend or rescind any Service Request, *provided* that (a) Service Provider consents to any amendment that results in a material change in the scope of Services to be provided, (b) the costs associated with an amended or rescinded Service Request shall include the costs incurred by Service Provider as a result of such amendment or rescission, and (c) no amendment or rescission of a Service Request shall release Client Company from any liability for costs already incurred or contracted for by Service Provider pursuant to the original Service Request, regardless of whether any labor or the furnishing of any property or other resources has been commenced or completed.

ARTICLE 3. COMPENSATION FOR SERVICES

Section 3.1 Cost of Services. As compensation for any Services rendered to it pursuant to this Agreement, Client Company shall pay to Service Provider the fully embedded cost thereof (i.e., the sum of (i) direct costs, (ii) indirect costs and (iii) costs of capital), except to the extent otherwise required by Section 482 of the Internal Revenue Code. As soon as practicable after the close of each month, Service Provider shall render to each Client Company a statement reflecting the billing information necessary to identify the costs charged for that month. By the last day of each month, Client Company shall remit to Service Provider all charged billed to it.

ARTICLE 4. LIMITATION OF LIABILITY; INDEMNIFICATION

Section 4.1 Limitation of Liability/Services. In performing Services pursuant to Section 1.1 hereof, Service Provider will exercise due care to assure that the Services are performed in a workmanlike manner in accordance with the specifications set forth in the applicable Service Request and consistent with any applicable legal standards. The sole and exclusive responsibility of Service Provider for any deficiency therein shall be promptly to correct or repair such deficiency or to re-perform such Services, in either case at no additional cost to Client Company, so that the Services fully conform to the standards described in the first sentence of this Section 4.1. No Service Provider makes any other warranty with respect to the provision of Services, and each Client Company agrees to accept any Services without further warranty of any nature.

Section 4.2 Limitation of Liability/Loaned Employees. In furnishing Services under Section 1.2 hereof (i.e., involving loaned employees), neither the Service Provider, nor any officer, director, employee or agent thereof, shall have any responsibility whatever to any Client Company receiving such Services, and Client Company specifically releases Service Provider and such persons, on account of any claims, liabilities, injuries, damages or other consequences arising in connection with the provision of such Services under any theory of liability, whether in contract, tort (including negligence or strict liability) or otherwise, it being understood and agreed that any such loaned employees are made available without warranty as to their suitability or expertise.

Section 4.3 Disclaimer. WITH RESPECT TO ANY SERVICES PROVIDED UNDER THIS AGREEMENT, THE SERVICE PROVIDER THEREOF MAKES NO WARRANTY OR REPRESENTATION OTHER THAN AS SET FORTH IN SECTION 4.1, AND THE PARTIES HERETO HEREBY AGREE THAT NO OTHER WARRANTY, WHETHER STATUTORY, EXPRESS OR IMPLIED (INCLUDING BUT NOT LIMITED TO ALL WARRANTIES OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE AND WARRANTIES ARISING FROM COURSE OF DEALING OR USAGE OF TRADE), SHALL BE APPLICABLE TO THE PROVISION OF ANY SUCH SERVICES. THE PARTIES FURTHER AGREE THAT THE REMEDIES STATED HEREIN ARE EXCLUSIVE AND SHALL CONSTITUTE THE SOLE AND EXCLUSIVE REMEDY OF ANY PARTY HERETO FOR A FAILURE BY ANY OTHER PARTY HERETO TO COMPLY WITH ITS WARRANTY OBLIGATIONS.

Section 4.4 Indemnification.

(a) Indemnification In Respect of Services Provided by Operating Company.

(i) In circumstances where Operating Company is a Service Provider: (x) subject to subparagraph (ii) of this Section 4.4(a), Service Provider shall release, defend, indemnify and hold harmless each Client Company, including any officer, director, employee or agent thereof, from and against, and shall pay the full amount of, any loss, liability, claim, damage, expense (including costs of investigation and defense and reasonable attorneys' fees), whether or not involving a third-party claim (collectively, "Damages"), incurred or sustained by or against Service Provider or any such Client Company arising, directly or indirectly, from or in connection with Service Provider's negligence or willful misconduct in the performance of the Services, and (y) each Nonutility Company that is a Client Company with respect to such Services shall release, defend, indemnify and hold harmless Service Provider, including any officer, director, employee or agent thereof, from and against, and shall pay the full amount of, any Damages incurred or sustained by or against Service Provider or any such Client Company arising, directly or indirectly, from or in connection with Service Provider's negligence or willful misconduct in the performance of the Services, to the extent such Damages are not covered by Service Provider's indemnification obligation as provided in the preceding clause (x) or exceed the liability limits provided in subparagraph (ii) of this Section 4.4(a).

(ii) Notwithstanding any other provision hereof, in circumstances where Operating Company is a Service Provider: (x) Service Provider's total liability hereunder with respect to any specific Services shall be limited to the amount actually paid to Service Provider for its performance of the specific Services for which the liability arises, and (y) under no circumstances shall Service Provider be liable for consequential, incidental, punitive, exemplary or indirect damages, lost profits or other business interruption damages, by statute, in tort or contract, under any indemnity provision or otherwise (it being the intent of the parties that the indemnification obligations in this Agreement shall cover only actual damages and accordingly, without limitation of the foregoing, shall be net of any insurance proceeds actually received in respect of any such damages).

(b) Indemnification In Respect of Services Provided by Any Nonutility Company.

(i) In circumstances where a Nonutility Company is a Service Provider (*i.e.*, where Operating Company is the Client Company): (x) subject to subparagraph (ii) of this Section 4.4(b),

Service Provider shall release, defend, indemnify and hold harmless the Client Company, including any officer, director, employee or agent thereof, from and against, and shall pay the full amount of, any Damages incurred or sustained by or against Client Company arising, directly or indirectly, from or in connection with Service Provider's negligence or willful misconduct in the performance of the Services.

(ii) Notwithstanding any other provision hereof, in circumstances where a Nonutility Company is a Service Provider (*i.e.*, where Operating Company is the Client Company), under no circumstances shall Service Provider be liable for consequential, incidental, punitive, exemplary or indirect damages, lost profits or other business interruption damages, by statute, in tort or contract, under any indemnity provision or otherwise (it being the intent of the parties that the indemnification obligations in this Agreement shall cover only actual damages and accordingly, without limitation of the foregoing, shall be net of any insurance proceeds actually received in respect of any such damages).

Section 4.5 Procedure for Indemnification. Within 15 business days after receipt by any Client Company of notice of any claim or the commencement of any action, suit, litigation or other proceeding against it (a "Proceeding") with respect to which it is eligible for indemnification hereunder; such Client Company shall notify Service Provider thereof in writing (it being understood that failure so to notify Service Provider shall not relieve the latter of its indemnification obligation, unless Service Provider establishes that defense thereof has been prejudiced by such failure). Thereafter, Service Provider shall be entitled to participate in such Proceeding and, at its election upon notice to such Client Company and at its expense, to assume the defense of such Proceeding. Without the prior written consent of such Client Company, Service Provider shall not enter into any settlement of any third-party claim that would lead to liability or create any financial or other obligation on the part of such Client Company for which it such Client Company is not entitled to indemnification hereunder. If such Client Company has given timely notice to Service Provider of the commencement of such Proceeding, but Service Provider has not, within 15 business days after receipt of such notice, given notice to Client Company of its election to assume the defense thereof, Service Provider shall be bound by any determination made in such Proceeding or any compromise or settlement made by Client Company. A claim for indemnification for any matter not involving a third-party claim may be asserted by notice from the applicable Client Company to Service Provider.

ARTICLE 5. MISCELLANEOUS

Section 5.1 Amendments. Any amendments to this Agreement shall be in writing executed by each of the parties hereto. To the extent that applicable state law or regulation or other binding obligation requires that any such amendment be filed with the Kentucky Public Service Commission for its review or otherwise, Operating Company shall comply in all respects with any such requirements.

Section 5.2 Effective Date; Term. This Agreement shall become effective on the Effective Date and shall continue in full force and effect as to each party until terminated by any party, as to itself only, upon not less than 30 days prior written notice to the other parties hereto. Any such

Any such termination of parties shall not be deemed an amendment hereto. This Agreement may be terminated and thereafter be of no further force and effect upon the mutual consent of all of the parties hereto.

Section 5.3 Additional Parties. After the effective date of this Agreement, additional Nonutility Companies may become parties to this Agreement by executing appropriate signature pages, whereupon any such additional signatory shall be deemed a "party" hereto all purposes hereof and shall thereupon become bound by the terms and conditions of this Agreement as if an original party hereto. The addition of any such further signatories, in the absence of any changes to the terms of this Agreement, shall not be deemed an amendment hereto.

Section 5.4 Entire Agreement. This Agreement contains the entire agreement between the parties hereto with respect to the subject matter hereof and supersedes any prior or contemporaneous contracts, agreements, understandings or arrangements, whether written or oral, with respect thereto (including that certain Services Agreement between Operating Company and certain nonutility subsidiaries of Duke Energy dated April 3, 2006). Any oral or written statements, representations, promises, negotiations or agreements, whether prior hereto or concurrently herewith, are superseded by and merged into this Agreement.

Section 5.5 Severability. If any provision of this Agreement or any application thereof shall be determined to be invalid or unenforceable, the remainder of this Agreement and any other application thereof shall not be affected thereby.

Section 5.6 Assignment. Neither this Agreement nor any of the rights, interests or obligations hereunder shall be assigned, in whole or in part, by operation of law or otherwise by any of the parties hereto without the prior written consent of each of the other parties. Any attempted or purported assignment in violation of the preceding sentence shall be null and void and of no effect whatsoever. Subject to the preceding two sentences, this Agreement shall be binding upon, inure to the benefit of, and be enforceable by, the parties and their respective successors and assigns.

Section 5.7 Governing Law. This Agreement shall be construed and enforced under and in accordance with the laws of the State of Kentucky, without regard to conflicts of laws principles.

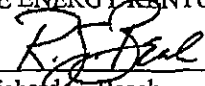
Section 5.8 Captions, etc. The captions and headings used in this Agreement are for convenience of reference only and shall not affect the construction to be accorded any of the provisions hereof. As used in this Agreement, "hereof," "hereunder," "herein," "hereto," and words of like import refer to this Agreement as a whole and not to any particular section or other paragraph or subparagraph thereof.

Section 5.9 Counterparts. This Agreement may be executed in one or more counterparts, each of which shall be deemed a duplicate original hereof, but all of which shall be deemed one and the same Agreement.

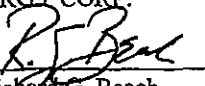
[REMAINDER OF PAGE INTENTIONALLY LEFT BLANK]

IN WITNESS WHEREOF, each of the parties hereto has caused this Agreement to be executed on its behalf by an appropriate officer thereunto duly authorized.

DUKE ENERGY KENTUCKY, INC.

By: 
Richard G. Beach
Assistant Secretary


CINERGY CORP.

By: 
Richard G. Beach
Assistant Secretary

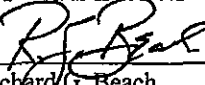
CINERGY INVESTMENTS, INC.

By: _____
George Dwight, II
Assistant Secretary

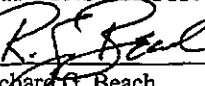
KO TRANSMISSION COMPANY

By: 
Richard G. Beach
Assistant Secretary

TRI-STATE IMPROVEMENT COMPANY

By: 
Richard G. Beach
Assistant Secretary

SOUTH CONSTRUCTION COMPANY, INC.

By: 
Richard G. Beach
Assistant Secretary

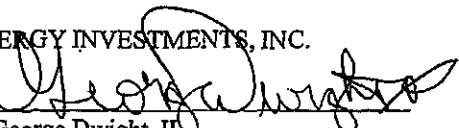
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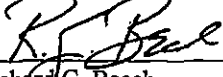
SUEZ-DEGS, LLC

By: _____
David A. Ledonne
Vice President

SUEZ-DEGS OF ORLANDO, LLC

By: _____
George Dwight, II
Assistant Secretary

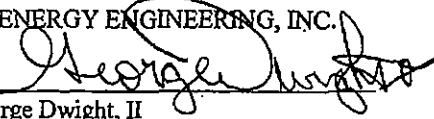
DUKE-RELIANT RESOURCES, INC.

By: 
Richard G. Beach
Assistant Secretary

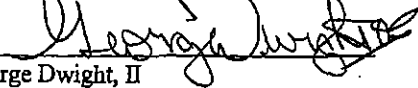
CINPOWER I, LLC

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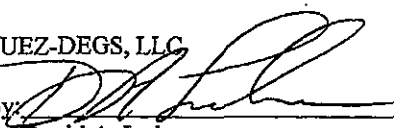
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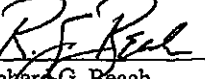
DUKE-RELIANT RESOURCES, INC.

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RELIANT SERVICES, LLC

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CINERGY TECHNOLOGY, INC.

By: 
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DEGS OF TUSCOLA, INC.

By: _____
George Dwight, II
Assistant Secretary

ENERGY EQUIPMENT LEASING LLC

By: _____
George Dwight, II
Assistant Secretary

DEGS OF BOCA RATON, LLC

By: _____
George Dwight, II
Assistant Secretary

DEGS OF CINCINNATI, LLC

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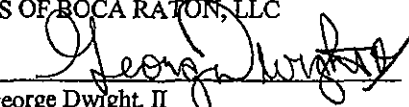
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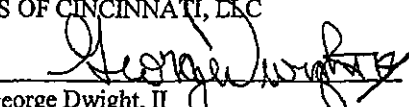
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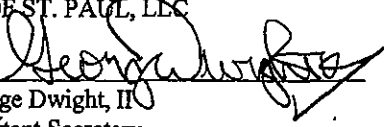
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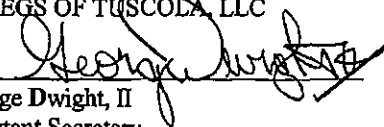
DEGS OF BOCA RATON, LLC

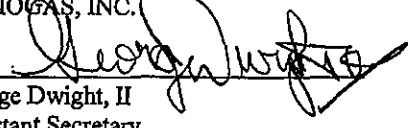
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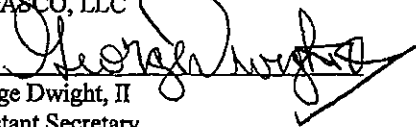
DEGS OF CINCINNATI, LLC

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Assistant Secretary

DEGS OF ST. PAUL, LLC
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George Dwight, II
Assistant Secretary

SUEZ-DEGS OF TUSCOLA, LLC
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Assistant Secretary

DEGS BIOGAS, INC.
By: 
George Dwight, II
Assistant Secretary

DEGS GASCO, LLC
By: 
George Dwight, II
Assistant Secretary

DUKE ENERGY ONE, INC.
By: _____
Richard G. Beach
Assistant Secretary

CINERGY POWER GENERATION SERVICES, LLC
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Joseph E. Lentz, Jr.
Vice President

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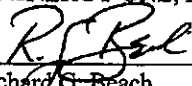
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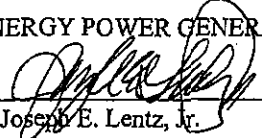
DEGS GASCO, LLC

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DUKE ENERGY GENERATION SERVICES, INC.

By: _____
George Dwight, II
Assistant Secretary

DUKE TECHNOLOGIES, INC.

By: *R.G. Beach*
Richard G. Beach
Assistant Secretary

DUKE VENTURES II, LLC

By: *R.G. Beach*
Richard G. Beach
Assistant Secretary

CINERGY WHOLESALE ENERGY, INC.

By: _____
Joseph E. Lentz, Jr.
Vice President

DUKETEC, LLC

By: *R.G. Beach*
Richard G. Beach
Assistant Secretary

DUKETEC I, LLC

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Richard G. Beach
Assistant Secretary

DUKE ENERGY GENERATION SERVICES, INC.

By: _____
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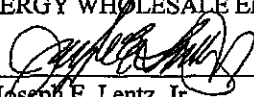
DUKE TECHNOLOGIES, INC.

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Richard G. Beach
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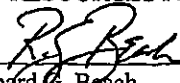
DUKETEC, LLC

By: _____
Richard G. Beach
Assistant Secretary

DUKETEC I, LLC

By: _____
Richard G. Beach
Assistant Secretary

EVENT RESOURCES I LLC

By: 
Richard G. Beach
Assistant Secretary

LANSING GRAND RIVER UTILITIES, LLC

By: _____
George Dwight, II
Assistant Secretary

OKLAHOMA ARCADIAN UTILITIES, LLC

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SHREVEPORT RED RIVER UTILITIES, LLC

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SYNCAP II, LLC

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George Dwight, II
Assistant Secretary


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By: George Dwight, II
George Dwight, II
Assistant Secretary

BSPE, L.P.

By: 
Wouter T. van Kempen
Authorized Representative

BSPE GENERAL, LLC

By: 
Wouter T. van Kempen
Authorized Representative

BSPE HOLDINGS, LLC

By: 
Wouter T. van Kempen
Authorized Representative

BSPE LIMITED, LLC

By: 
Wouter T. van Kempen
Authorized Representative

CSGP OF SOUTHEAST TEXAS, LLC

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George Dwight, II
Assistant Secretary

OWINGS MILLS ENERGY EQUIPMENT LEASING LLC

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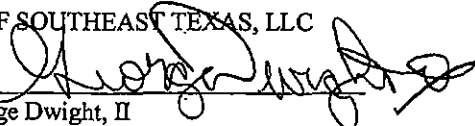
BSPE HOLDINGS, LLC

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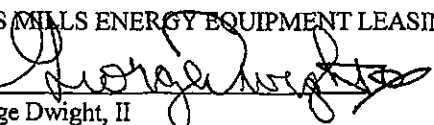
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CINERGY GLOBAL TRADING LIMITED

By: Julia S. Janson
Julia S. Janson
Secretary

CINERGY ORIGINATION & TRADE, LLC

By: _____
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Assistant Secretary

DEGS OF PHILADELPHIA, LLC

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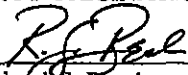
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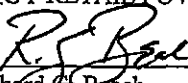
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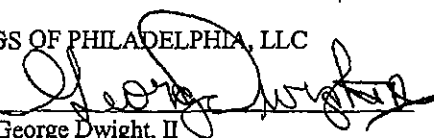
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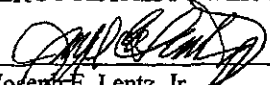
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Vice President

CINERGY RETAIL POWER, L.P.
(by Cinergy Retail Power General, Inc. its General Partner)

By: 
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Vice President

DELTA TOWNSHIP UTILITIES, LLC

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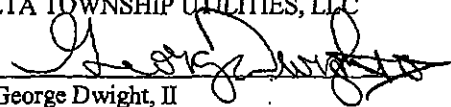
CINFUEL RESOURCES, INC.

By: _____
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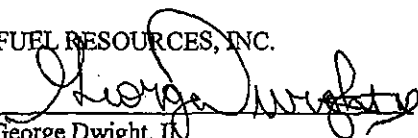
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Vice President

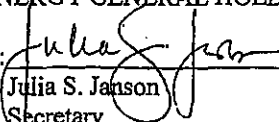
DELTA TOWNSHIP UTILITIES, LLC

By: _____
George Dwight, II
Assistant Secretary

CINERGY LIMITED HOLDINGS, LLC

By: _____
Greer E. Mendelow
Assistant Secretary

CINERGY GENERAL HOLDINGS, LLC

By:  _____
Julia S. Janson
Secretary

CINERGY RECEIVABLES COMPANY LLC

By: _____
Richard G. Beach
Secretary

CINFUEL RESOURCES, INC.

By: _____
George Dwight, II
Assistant Secretary

CINERGY RETAIL POWER, L.P.
(by *Cinergy Retail Power General, Inc. its General Partner*)

By: _____
Joseph E. Lentz, Jr.
Vice President

DELTA TOWNSHIP UTILITIES, LLC

By: _____
George Dwight, II
Assistant Secretary

CINERGY LIMITED HOLDINGS, LLC

By: _____
Greer E. Mendelow
Assistant Secretary

CINERGY GENERAL HOLDINGS, LLC

By: _____
Julia S. Janson
Secretary

CINERGY RECEIVABLES COMPANY LLC

By:  _____
Richard G. Beach
Secretary

CINFUEL RESOURCES, INC.

By: _____
George Dwight, II
Assistant Secretary

LHI, LLC

By: 

George Dwight, II
Assistant Secretary

OAK MOUNTAIN PRODUCTS, LLC

By: 

George Dwight, II
Assistant Secretary

DEGS OF LANSING, LLC

By: 

George Dwight, II
Assistant Secretary

DEGS OF SHREVEPORT, LLC

By: 

George Dwight, II
Assistant Secretary

DEGS OF OKLAHOMA, LLC

By: 

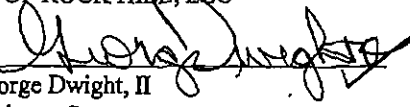
George Dwight, II
Assistant Secretary

DEGS OF NARROWS, LLC

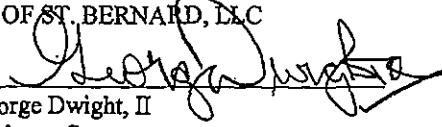
By: 

George Dwight, II
Assistant Secretary

DEGS OF ROCK HILL, LLC

By: 
George Dwight, II
Assistant Secretary

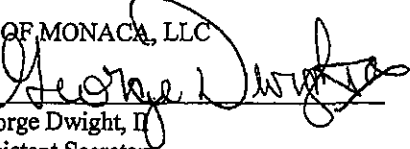
DEGS OF ST. BERNARD, LLC

By: 
George Dwight, II
Assistant Secretary

CINERGY CLIMATE CHANGE INVESTMENTS, LLC

By: _____
Richard G. Beach
Assistant Secretary

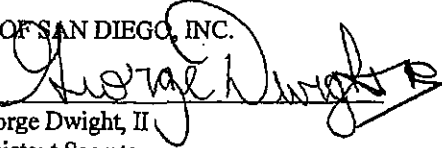
DEGS OF MONACA, LLC

By: 
George Dwight, II
Assistant Secretary

DUKETEC II, LLC

By: _____
Richard G. Beach
Assistant Secretary

DEGS OF SAN DIEGO, INC.

By: 
George Dwight, II
Assistant Secretary

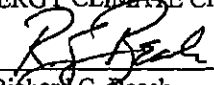
DEGS OF ROCK HILL, LLC

By: _____
George Dwight, II
Assistant Secretary

DEGS OF ST. BERNARD, LLC

By: _____
George Dwight, II
Assistant Secretary

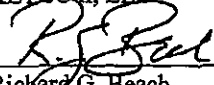
CINERGY CLIMATE CHANGE INVESTMENTS, LLC

By:  _____
Richard G. Beach
Assistant Secretary

DEGS OF MONACA, LLC

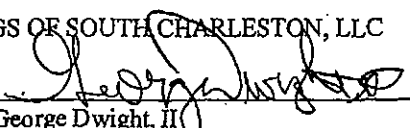
By: _____
George Dwight, II
Assistant Secretary

DUKETEC II, LLC

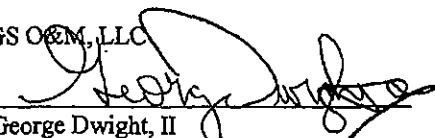
By:  _____
Richard G. Beach
Assistant Secretary

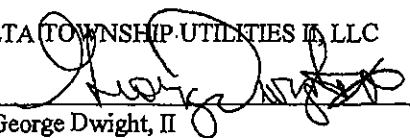
DEGS OF SAN DIEGO, INC.

By: _____
George Dwight, II
Assistant Secretary

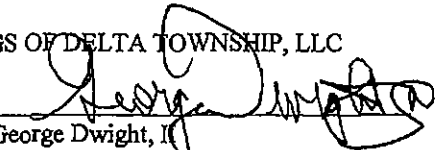
DEGS OF SOUTH CHARLESTON, LLC
By: 
George Dwight, II
Assistant Secretary

CINERGY SOLUTIONS - UTILITY, INC.
By: _____
Richard G. Beach
Assistant Secretary

DEGS O&M, LLC
By: 
George Dwight, II
Assistant Secretary

DELTA TOWNSHIP UTILITIES II, LLC
By: 
George Dwight, II
Assistant Secretary

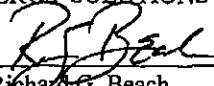
ENVIRONMENTAL WOOD SUPPLY, LLC
By: _____
David A. Ledonne
Vice President

DEGS OF DELTA TOWNSHIP, LLC
By: 
George Dwight, II
Assistant Secretary

DEGS OF SOUTH CHARLESTON, LLC

By: _____
George Dwight, II
Assistant Secretary

CINERGY SOLUTIONS – UTILITY, INC.

By:  _____
Richard G. Beach
Assistant Secretary

DEGS O&M, LLC

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By: _____
George Dwight, II
Assistant Secretary

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David A. Ledonne
Vice President

DEGS OF DELTA TOWNSHIP, LLC

By: _____
George Dwight, II
Assistant Secretary

DEGS OF SOUTH CHARLESTON, LLC

By: _____
George Dwight, II
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CINERGY SOLUTIONS – UTILITY, INC.

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Richard G. Beach
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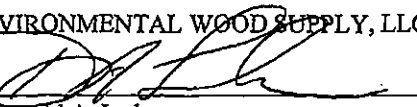
DEGS O&M, LLC

By: _____
George Dwight, II
Assistant Secretary

DELTA TOWNSHIP UTILITIES II, LLC

By: _____
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Assistant Secretary

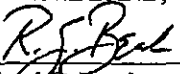
ENVIRONMENTAL WOOD SUPPLY, LLC

By: 
David A. Ledonne
Vice President

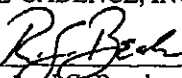
DEGS OF DELTA TOWNSHIP, LLC

By: _____
George Dwight, II
Assistant Secretary

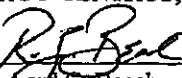
DUKE BROADBAND, LLC

By: 
Richard G. Beach
Assistant Secretary

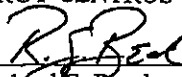
DUKE-CADENCE, INC.

By: 
Richard G. Beach
Assistant Secretary

CINERGY-CENTRUS, INC.

By: 
Richard G. Beach
Assistant Secretary

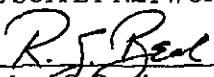
CINERGY-CENTRUS COMMUNICATIONS, INC.

By: 
Richard G. Beach
Assistant Secretary

DEGS EPCOM COLLEGE PARK, LLC

By: _____
George Dwight, II
Assistant Secretary

DUKE SUPPLY NETWORK, LLC

By: 
Richard G. Beach
Assistant Secretary

DUKE BROADBAND, LLC

By: _____
Richard G. Beach
Assistant Secretary

DUKE-CADENCE, INC.

By: _____
Richard G. Beach
Assistant Secretary

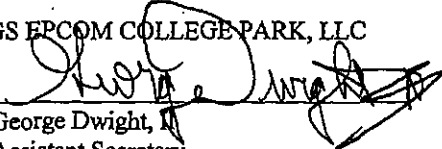
CINERGY-CENTRUS, INC.

By: _____
Richard G. Beach
Assistant Secretary

CINERGY-CENTRUS COMMUNICATIONS, INC.

By: _____
Richard G. Beach
Assistant Secretary

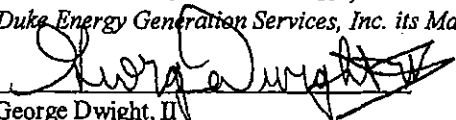
DEGS EPCOM COLLEGE PARK, LLC

By:  _____
George Dwight, Jr.
Assistant Secretary

DUKE SUPPLY NETWORK, LLC

By: _____
Richard G. Beach
Assistant Secretary

CINERGY SOLUTIONS PARTNERS, LLC
(by Duke Energy Generation Services, Inc. its Managing Member)

By: 
George Dwight, II
Assistant Secretary

DUKE COMMUNICATIONS HOLDINGS, INC.

By: _____
Richard G. Beach
Assistant Secretary

CINERGY TWO, INC.

By: _____
Richard G. Beach
Assistant Secretary

GREEN POWER G.P., LLC

By: _____
Wouter T. van Kempen
Authorized Representative

GREEN POWER HOLDINGS, LLC

By: _____
Wouter T. van Kempen
Authorized Representative

GREEN POWER LIMITED, LLC

By: _____
Wouter T. van Kempen
Authorized Representative

CINERGY SOLUTIONS PARTNERS, LLC
(by Duke Energy Generation Services, Inc. its Managing Member)

By: _____
George Dwight, II
Assistant Secretary

DUKE COMMUNICATIONS HOLDINGS, INC.

By: R. G. Beach
Richard G. Beach
Assistant Secretary

CINERGY TWO, INC.

By: R. G. Beach
Richard G. Beach
Assistant Secretary

GREEN POWER G.P., LLC

By: _____
Wouter T. van Kempen
Authorized Representative

GREEN POWER HOLDINGS, LLC

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Wouter T. van Kempen
Authorized Representative

GREEN POWER LIMITED, LLC

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Wouter T. van Kempen
Authorized Representative

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George Dwight, II
Assistant Secretary

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Richard G. Beach
Assistant Secretary

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Richard G. Beach
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GREEN POWER HOLDINGS, LLC

By: _____
Wouter T. van Kempen
Authorized Representative

GREEN POWER LIMITED, LLC

By: _____
Wouter T. van Kempen
Authorized Representative

SUEZ-DEGS OF ASHTABULA, LLC

By: _____
George Dwight, II
Assistant Secretary

SUEZ-DEGS OF LANSING, LLC

By: _____
George Dwight, II
Assistant Secretary

SUEZ-DEGS OF ROCHESTER, LLC

By: _____
George Dwight, II
Assistant Secretary

SUEZ-DEGS OF SILVER GROVE, LLC

By: _____
George Dwight, II
Assistant Secretary


DUKE ENERGY CORPORATION

By:  _____
Richard G. Beach
Assistant Corporate Secretary

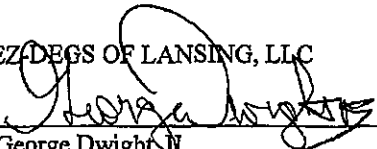
BISON INSURANCE COMPANY LIMITED

By: _____
Edwin Keith Bone
Senior Vice President


SUEZ-DEGS OF ASHTABULA, LLC

By: 
George Dwight, II
Assistant Secretary

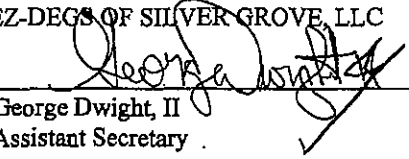
SUEZ-DEGS OF LANSING, LLC

By: 
George Dwight, II
Assistant Secretary

SUEZ-DEGS OF ROCHESTER, LLC

By: 
George Dwight, II
Assistant Secretary

SUEZ-DEGS OF SILVER GROVE, LLC

By: 
George Dwight, II
Assistant Secretary

DUKE ENERGY CORPORATION

By: _____
Richard G. Beach
Assistant Corporate Secretary

BISON INSURANCE COMPANY LIMITED

By: _____
George V. Brown
President and Chief Executive Officer

SUEZ-DEGS OF ASHTABULA, LLC

By: _____
George Dwight, II
Assistant Secretary

SUEZ-DEGS OF LANSING, LLC

By: _____
George Dwight, II
Assistant Secretary

SUEZ-DEGS OF ROCHESTER, LLC

By: _____
George Dwight, II
Assistant Secretary

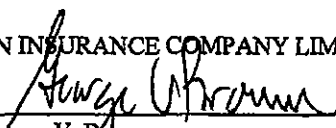
SUEZ-DEGS OF SILVER GROVE, LLC

By: _____
George Dwight, II
Assistant Secretary


DUKE ENERGY CORPORATION

By: _____
Richard G. Beach
Assistant Corporate Secretary

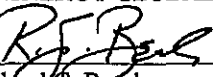
BISON INSURANCE COMPANY LIMITED

By:  _____
George V. Brown
President and Chief Executive Officer

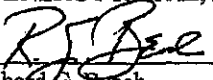
DUKE ENERGY AMERICAS, LLC

By: 
Richard G. Beach
Assistant Secretary

DUKE ENERGY GLOBAL MARKETS, INC.

By: 
Richard G. Beach
Assistant Secretary


DUKE ENERGY ROYAL, LLC

By: 
Richard G. Beach
Assistant Secretary

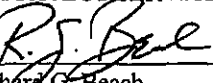
DUKE ENERGY INTERNATIONAL, LLC

By: _____
Javier Gonzalez
Assistant Secretary


DUKE ENERGY NORTH AMERICA, LLC

By: 
Richard G. Beach
Assistant Secretary

DUKE PROJECT SERVICES, INC.

By: 
Richard G. Beach
Assistant Secretary


DUKE VENTURES, LLC

By: 
Richard G. Beach
Assistant Secretary

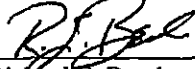
CRESCENT RESOURCES, LLC

By: _____
Kay H. Arnette
Assistant Secretary

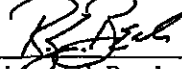
DUKENET COMMUNICATIONS, LLC

By: 
Richard G. Beach
Assistant Secretary

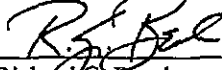
PANENERGY CORP

By: 
Richard G. Beach
Assistant Secretary


DUKE ENERGY SERVICES, INC.

By: 
Richard G. Beach
Assistant Secretary


DETMi MANAGEMENT, INC.

By: 
Richard G. Beach
Assistant Secretary


DUKE ENERGY BUSINESS SERVICES LLC

By: 
Richard G. Beach
Assistant Secretary

DUKE ENERGY MERCHANTS, LLC

By: 
Richard G. Beach
Assistant Secretary

DUKE ENERGY RECEIVABLES FINANCE COMPANY, LLC

By: 
Richard G. Beach
Assistant Secretary

DUKENET COMMUNICATION SERVICES, LLC


By: 
Richard G. Beach
Assistant Secretary

EXHIBIT A
Page 1 of 2

Service Request Form

Please use this form for all service requests. All data fields are required.

Facilitator/Contact Information: First Name: _____
Last Name: _____
Phone: _____
Email: _____

Service Provider: - Pull Down List to Select -

Or Other: _____
- Pull Down List to Select -

Service Provider Contact Information: First Name: _____
Last Name: _____
Phone: _____

email Address of Service Provider Approver: _____

The approver should be appropriate according to the Expenditures, Divestitures & Terminations Category of the Delegation of Authority (DOA) matrix.

Description of Proposed Service and Please Provide Basis for Estimated Costs: _____

Client Company: - Pull Down List to Select -

Or Other: _____
- Pull Down List to Select -

Client Company Contact Information: First Name: _____
Last Name: _____
Phone: _____

(this e-mail address must be filled in properly for form to send automatically to the Client Approver)

email Address of Client Company: _____
The approver should be appropriate

EXHIBIT A
Page 2 of 2

Approver: according to the Expenditures,
Divestitures & Terminations Category of
the Delegation of Authority (DOA) matrix.

Estimated Costs: \$
Format Numbers Only- do not include commas or periods

Scheduled Start Date:
MM/DD/YYYY

Scheduled
Completion Date:
MM/DD/YYYY

Legal Approval
Representative:

**Accounting codes (FMIS / BDMS) of Duke Energy
Company receiving the services:**

Process / Work Code(s):

n/a / Corp. Number:

RCTo / Line of Business:

RCEfrom / Center:

Project:

Activity:

**ASSYMMETRICALLY-PROCEED DUKE ENERGY KENTUCKY, INC. /NONUTILITY
COMPANIES
SERVICE AGREEMENT**

This Operating Company/Nonutility Companies Service Agreement (this "Agreement") is made and entered into as of October 1, 2009 (the "Effective Date") by and among Duke Energy Kentucky, Inc., a Kentucky corporation ("Operating Company"), and the respective associate nonutility companies listed on the signature pages hereto (each, a "Nonutility Company").

WITNESSETH:

WHEREAS, Duke Energy Corporation ("Duke Energy") is a Delaware corporation;

WHEREAS, Operating Company is a subsidiary of Duke Energy and a public utility company;

WHEREAS, each Nonutility Company is a subsidiary of Duke Energy that is or was formed to engage in any one or more non-regulated businesses;

WHEREAS, in the ordinary course of their businesses, Operating Company and each Nonutility Company maintain organizations of employees with technical expertise in matters affecting public utility companies and related businesses and own or acquire related equipment, facilities, properties and other resources; and

WHEREAS, subject to the terms and conditions herein set forth, and taking into consideration the parties' utility responsibilities or primary business operations, as the case may be, the parties hereto are willing, upon request from time to time, to perform such services, and in connection therewith to make available such equipment, facilities, properties and other resources, as they shall request from each other;

NOW, THEREFORE, in consideration of the premises and the mutual covenants herein contained, the parties agree as follows:

ARTICLE 1. PROVISION OF SERVICES; LOANED EMPLOYEES

Section 1.1 Provision of Services.

(a) Upon receipt by a party hereto (in such capacity, a "Service Provider") of a written request in substantially the form attached hereto as Exhibit A (a "Service Request") from another party hereto (in such capacity, a "Client Company") for the provision to such Client Company of such services as are specified therein, including if applicable use of any related equipment, facilities, properties or other resources (collectively, "Services"), the Service Provider, if in its sole discretion it has available the personnel or other resources needed to perform the Service Request without impairment of its utility responsibilities or business operations, as the case may be, shall furnish such Services to the Client Company at such times, for such periods and in such manner as the Client Company shall have so requested and otherwise in accordance with the provisions hereof.

(b) For purposes of this Agreement, "Services" may include, but shall not be limited to: (i) in the case of Services that may be provided by Operating Company hereunder, services in such areas as engineering and construction; operations and maintenance; installation services; equipment testing; generation technical support; environmental, health and safety; and procurement services; and (ii) in the case of Services that may be provided by Nonutility Companies hereunder, services in such areas as information technology services; monitoring, surveying, inspecting, constructing, locating and marking of overhead and underground utility facilities; meter reading; materials management; vegetation management; and marketing and customer relations.

(c) For the avoidance of doubt, affiliate transactions involving sales or other transfers of assets, goods, energy commodities (including electricity, natural gas, coal and other combustible fuels) or thermal energy products are outside the scope of this Agreement.

Section 1.2 Loaned Employees.

(a) If specifically requested in connection with the provision of Services, Service Provider shall loan one or more of its employees to such Client Company, provided that such loan shall not, in the sole discretion of Service Provider, interfere with or impair Service Provider's utility responsibilities or business operations, as the case may be. After the commencement thereof, any such loaned employees may be withdrawn by Service Provider from tasks duly assigned by Client Company, prior to completion thereof as contemplated in the associated Service Request, only with the consent of Client Company (which shall not be unreasonably withheld or delayed), except in the event of a demonstrable emergency requiring the use of any such employees in another capacity for Service Provider.

(b) While performing work on behalf of Client Company, any such loaned employees shall be under its supervision and control, and Client Company shall be responsible for their actions to the same extent as though such persons were its employees (it being understood that such persons shall nevertheless remain employees of Service Provider and nothing herein shall be construed as creating an employer-employee relationship between any Client Company and any loaned employees). Accordingly, for the duration of any such loan, Service Provider shall continue to provide its loaned employees with the same payroll, pension, savings, tax withholding, unemployment, bookkeeping and other personnel support services then being provided by Service Provider to its other employees.

ARTICLE 2. SERVICE REQUESTS

Section 2.1 Procedure. All Services (including any loans of employees) (i) shall be performed in accordance with Service Requests issued by or on behalf of Client Company and accepted by Service Provider and (ii) shall be assigned to applicable activities, processes, projects, responsibility centers or on other appropriate bases to enable specific work to be properly assigned. Service Requests shall be as specific as practicable in defining the Services requested. Client Company shall have the right from time to time to amend or rescind any Service Request, provided that (a) Service Provider consents to any amendment that results in a material change in the scope of Services to be provided, (b) the costs associated with an amended or rescinded Service Request shall include the costs incurred by Service Provider as a result of such amendment or rescission, and (c) no

amendment or rescission of a Service Request shall release Client Company from any liability for costs already incurred or contracted for by Service Provider pursuant to the original Service Request, regardless of whether any labor or the furnishing of any property or other resources has been commenced or completed.

ARTICLE 3. COMPENSATION FOR SERVICES

Section 3.1 Cost of Services. Except to the extent otherwise required by Section 482 of the Internal Revenue Code or analogous state tax law, as compensation for any Services rendered to it pursuant to this Agreement, Client Company shall pay to Service Provider an amount consistent with the Commonwealth of Kentucky's affiliate transaction pricing requirements, KRS 278.2207. Accordingly (i) Services provided by the Operating Company to a Nonutility Company shall be priced at the greater of Cost or market, and (ii) Services provided by a Nonutility Company to the Operating Company shall be priced at the lesser of Cost or market. "Cost" means the sum of (i) direct costs, (ii) indirect costs and (iii) costs of capital. As soon as practicable after the close of each month, Service Provider shall render to each Client Company a statement reflecting the billing information necessary to identify the costs charged for that month. By the last day of each month, Client Company shall remit to Service Provider all charges billed to it. For avoidance of doubt, the Service Provider and each Client Company may satisfy the foregoing requirement by recording billings and payments required hereunder in their common accounting systems without rendering paper or electronic monthly statements or remitting cash payments.

ARTICLE 4. LIMITATION OF LIABILITY; INDEMNIFICATION

Section 4.1 Limitation of Liability/Services. In performing Services pursuant to Section 1.1 hereof, Service Provider will exercise due care to assure that the Services are performed in a workmanlike manner in accordance with the specifications set forth in the applicable Service Request and consistent with any applicable legal standards. The sole and exclusive responsibility of Service Provider for any deficiency therein shall be promptly to correct or repair such deficiency or to re-perform such Services, in either case at no additional cost to Client Company, so that the Services fully conform to the standards described in the first sentence of this Section 4.1. No Service Provider makes any other warranty with respect to the provision of Services, and each Client Company agrees to accept any Services without further warranty of any nature.

Section 4.2 Limitation of Liability/Loaned Employees. In furnishing Services under Section 1.2 hereof (i.e., involving loaned employees), neither the Service Provider, nor any officer, director, employee or agent thereof, shall have any responsibility whatever to any Client Company receiving such Services, and Client Company specifically releases Service Provider and such persons, on account of any claims, liabilities, injuries, damages or other consequences arising in connection with the provision of such Services under any theory of liability, whether in contract, tort (including negligence or strict liability) or otherwise, it being understood and agreed that any such loaned employees are made available without warranty as to their suitability or expertise.

Section 4.3 Disclaimer. WITH RESPECT TO ANY SERVICES PROVIDED UNDER THIS AGREEMENT, THE SERVICE PROVIDER THEREOF MAKES NO WARRANTY OR REPRESENTATION OTHER THAN AS SET FORTH IN SECTION 4.1, AND THE PARTIES

HERETO HEREBY AGREE THAT NO OTHER WARRANTY, WHETHER STATUTORY, EXPRESS OR IMPLIED (INCLUDING BUT NOT LIMITED TO ALL WARRANTIES OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE AND WARRANTIES ARISING FROM COURSE OF DEALING OR USAGE OF TRADE), SHALL BE APPLICABLE TO THE PROVISION OF ANY SUCH SERVICES. THE PARTIES FURTHER AGREE THAT THE REMEDIES STATED HEREIN ARE EXCLUSIVE AND SHALL CONSTITUTE THE SOLE AND EXCLUSIVE REMEDY OF ANY PARTY HERETO FOR A FAILURE BY ANY OTHER PARTY HERETO TO COMPLY WITH ITS WARRANTY OBLIGATIONS.

Section 4.4 Indemnification.

(a) Indemnification In Respect of Services Provided by Operating Company.

(i) In circumstances where Operating Company is a Service Provider: (x) subject to subparagraph (ii) of this Section 4.4(a), Service Provider shall release, defend, indemnify and hold harmless each Client Company, including any officer, director, employee or agent thereof, from and against, and shall pay the full amount of, any loss, liability, claim, damage, expense (including costs of investigation and defense and reasonable attorneys' fees), whether or not involving a third-party claim (collectively, "Damages"), incurred or sustained by or against Service Provider or any such Client Company arising, directly or indirectly, from or in connection with Service Provider's negligence or willful misconduct in the performance of the Services, and (y) each Nonutility Company that is a Client Company with respect to such Services shall release, defend, indemnify and hold harmless Service Provider, including any officer, director, employee or agent thereof, from and against, and shall pay the full amount of, any Damages incurred or sustained by or against Service Provider or any such Client Company arising, directly or indirectly, from or in connection with Service Provider's negligence or willful misconduct in the performance of the Services, to the extent such Damages are not covered by Service Provider's indemnification obligation as provided in the preceding clause (x) or exceed the liability limits provided in subparagraph (ii) of this Section 4.4(a).

(ii) Notwithstanding any other provision hereof, in circumstances where Operating Company is a Service Provider: (x) Service Provider's total liability hereunder with respect to any specific Services shall be limited to the amount actually paid to Service Provider for its performance of the specific Services for which the liability arises, and (y) under no circumstances shall Service Provider be liable for consequential, incidental, punitive, exemplary or indirect damages, lost profits or other business interruption damages, by statute, in tort or contract, under any indemnity provision or otherwise (it being the intent of the parties that the indemnification obligations in this Agreement shall cover only actual damages and accordingly, without limitation of the foregoing, shall be net of any insurance proceeds actually received in respect of any such damages).

(b) Indemnification In Respect of Services Provided by Any Nonutility Company.

(i) In circumstances where a Nonutility Company is a Service Provider (i.e., where Operating Company is the Client Company): (x) subject to subparagraph (ii) of this Section 4.4(b), Service Provider shall release, defend, indemnify and hold harmless the Client Company, including any officer, director, employee or agent thereof, from and against, and shall pay the full amount of, any Damages incurred or sustained by or against Client Company arising, directly or indirectly, from

or in connection with Service Provider's negligence or willful misconduct in the performance of the Services.

(ii) Notwithstanding any other provision hereof, in circumstances where a Nonutility Company is a Service Provider (i.e., where Operating Company is the Client Company), under no circumstances shall Service Provider be liable for consequential, incidental, punitive, exemplary or indirect damages, lost profits or other business interruption damages, by statute, in tort or contract, under any indemnity provision or otherwise (it being the intent of the parties that the indemnification obligations in this Agreement shall cover only actual damages and accordingly, without limitation of the foregoing, shall be net of any insurance proceeds actually received in respect of any such damages).

Section 4.5 Procedure for Indemnification. Within 15 business days after receipt by any Client Company of notice of any claim or the commencement of any action, suit, litigation or other proceeding against it (a "Proceeding") with respect to which it is eligible for indemnification hereunder, such Client Company shall notify Service Provider thereof in writing (it being understood that failure so to notify Service Provider shall not relieve the latter of its indemnification obligation, unless Service Provider establishes that defense thereof has been prejudiced by such failure). Thereafter, Service Provider shall be entitled to participate in such Proceeding and, at its election upon notice to such Client Company and at its expense, to assume the defense of such Proceeding. Without the prior written consent of such Client Company, Service Provider shall not enter into any settlement of any third-party claim that would lead to liability or create any financial or other obligation on the part of such Client Company for which it such Client Company is not entitled to indemnification hereunder. If such Client Company has given timely notice to Service Provider of the commencement of such Proceeding, but Service Provider has not, within 15 business days after receipt of such notice, given notice to Client Company of its election to assume the defense thereof, Service Provider shall be bound by any determination made in such Proceeding or any compromise or settlement made by Client Company. A claim for indemnification for any matter not involving a third-party claim may be asserted by notice from the applicable Client Company to Service Provider.

ARTICLE 5. MISCELLANEOUS

Section 5.1 Amendments. Any amendments to this Agreement shall be in writing executed by each of the parties hereto. To the extent that applicable state law or regulation or other binding obligation requires that any such amendment be filed with the Kentucky Public Service Commission for its review or otherwise, Operating Company shall comply in all respects with any such requirements.

Section 5.2 Effective Date; Term. This Agreement shall become effective on the Effective Date and shall continue in full force and effect as to each party until terminated by any party, as to itself only, upon not less than 30 days prior written notice to the other parties hereto. Any such termination of parties shall not be deemed an amendment hereto. This Agreement may be terminated and thereafter be of no further force and effect upon the mutual consent of all of the parties hereto.

Section 5.3 Additional Parties. After the Effective Date of this Agreement, additional Nonutility Companies may become parties to this Agreement by executing appropriate signature pages, whereupon any such additional signatory shall be deemed a "party" hereto all purposes hereof and shall thereupon become bound by the terms and conditions of this Agreement as if an original party hereto. The addition of any such further signatories, in the absence of any changes to the terms of this Agreement, shall not be deemed an amendment hereto.

Section 5.4 Entire Agreement. This Agreement contains the entire agreement between the parties hereto with respect to the subject matter hereof and supersedes any prior or contemporaneous contracts, agreements, understandings or arrangements, whether written or oral, with respect thereto. Any oral or written statements, representations, promises, negotiations or agreements, whether prior hereto or concurrently herewith, are superseded by and merged into this Agreement.

Section 5.5 Severability. If any provision of this Agreement or any application thereof shall be determined to be invalid or unenforceable, the remainder of this Agreement and any other application thereof shall not be affected thereby.

Section 5.6 Assignment. Neither this Agreement nor any of the rights, interests or obligations hereunder shall be assigned, in whole or in part, by operation of law or otherwise by any of the parties hereto without the prior written consent of each of the other parties. Any attempted or purported assignment in violation of the preceding sentence shall be null and void and of no effect whatsoever. Subject to the preceding two sentences, this Agreement shall be binding upon, inure to the benefit of, and be enforceable by, the parties and their respective successors and assigns.

Section 5.7 Governing Law. This Agreement shall be construed and enforced under and in accordance with the laws of the State of Kentucky, without regard to conflicts of laws principles.

Section 5.8 Captions, etc. The captions and headings used in this Agreement are for convenience of reference only and shall not affect the construction to be accorded any of the provisions hereof. As used in this Agreement, "hereof," "hereunder," "herein," "hereto," and words of like import refer to this Agreement as a whole and not to any particular section or other paragraph or subparagraph thereof.

Section 5.9 Counterparts. This Agreement may be executed in one or more counterparts, each of which shall be deemed a duplicate original hereof, but all of which shall be deemed one and the same Agreement.

[REMAINDER OF PAGE INTENTIONALLY LEFT BLANK]

IN WITNESS WHEREOF, each of the parties hereto has caused this Agreement to be executed on its behalf by an appropriate officer thereunto duly authorized.

DUKE ENERGY KENTUCKY, INC.

By: Richard G. Beach
Richard G. Beach
Assistant Secretary

ADAGE HAMILTON LLC

By: Richard G. Beach
Richard G. Beach
Secretary

CINCAP IV, LLC

(by Duke Energy Commercial Enterprises, Inc. its Managing Member)

By: Richard G. Beach
Richard G. Beach
Assistant Secretary

CINCAP V, LLC

(by Duke Energy Commercial Enterprises, Inc. its Managing Member)

By: Richard G. Beach
Richard G. Beach
Assistant Secretary

CINERGY POWER INVESTMENTS, INC.

By: Richard G. Beach
Richard G. Beach
Assistant Secretary

DEGS BIOMASS, LLC

By: Richard G. Beach
Richard G. Beach
Assistant Secretary

DEGS THREE BUTTES, LLC

By: Richard G. Beach
Richard G. Beach
Assistant Secretary

DEGS WIND I, LLC

By: Richard G. Beach
Richard G. Beach
Assistant Secretary

DEGS WIND SUPPLY II, LLC

By: Richard G. Beach
Richard G. Beach
Assistant Secretary

DUKE ENERGY COMMERCIAL ENTERPRISES, INC.

By: Richard G. Beach
Richard G. Beach
Assistant Secretary

DEGS ENERGY INDUSTRIAL SALES, LLC

By: Richard G. Beach
Richard G. Beach
Assistant Secretary

DUKE ENERGY MARKETING AMERICA, LLC

By: Richard G. Beach
Richard G. Beach
Assistant Secretary

DUKE ENERGY RETAIL SALES, LLC

By: *R.G. Beach*
Richard G. Beach
Assistant Secretary

DUKE ENERGY TRADING AND MARKETING, L.L.C.

By: *R.G. Beach*
Richard G. Beach
Assistant Secretary

DUKE VENTURES REAL ESTATE, LLC

By: *R.G. Beach*
Richard G. Beach
Assistant Secretary

HAPPY JACK WINDPOWER, LLC

By: *R.G. Beach*
Richard G. Beach
Assistant Secretary

KIT CARSON WINDPOWER, LLC

By: *R.G. Beach*
Richard G. Beach
Assistant Secretary


LAUREL HILL WIND ENERGY, LLC

By: _____
Theodore D. Matula
Secretary

NORTH ALLEGHENY WIND, LLC

By: 
Richard G. Beach
Assistant Secretary

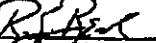
NOTREES WINDPOWER, LLC
(by TE Notrees, LLC its General Partner)

By: 
Richard G. Beach
Assistant Secretary

OCOTILLO WINDPOWER, LP
(by TE Ocotillo, LLC its General Partner)

By: 
Richard G. Beach
Assistant Secretary

SEARCHLIGHT WIND-ENERGY LLC

By: 
Richard G. Beach
Assistant Secretary

SILVER SAGE WINDPOWER, LLC

By: 
Richard G. Beach
Assistant Secretary

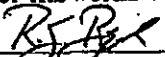
ST. PAUL COGENERATION, LLC

By: _____
David A. Ledonne
President

THREE BUTTES WINDPOWER, LLC

By: 
Richard G. Beach
Assistant Secretary

TOP OF THE WORLD WIND ENERGY LLC

By: 
Richard G. Beach
Assistant Secretary

WILLOW CREEK WIND ENERGY LLC

By: 
Richard G. Beach
Assistant Secretary

EXHIBIT A
Page 1 of 2

Service Request Form

Please use this form for all service requests. All data fields are required.

Facility/Contact Information:

First Name:
Last Name:
Phone:
Email:

Service Provider:

- Pull Down List to Select -

Or Other:

- Pull Down List to Select -

Service Provider Contact Information:

First Name:
Last Name:
Phone:

Small Address of Service Provider Approver:

The approver should be appropriate according to the Expenditure, Commitment & Contingency Category of the Delegation of Authority (DOA) matrix.

Description of Proposed Service and Please Provide Basis for Estimated Cost:

Client Company:

- Pull Down List to Select -

Or Other:

- Pull Down List to Select -

Client Company Contact Information:

First Name:
Last Name:
Phone:

(This e-mail address must be filled in properly for form to send automatically to the Client Approver)

Small Address of Client Company:

The approver should be appropriate

EXHIBIT A
Page 2 of 2

Approver: according to the Expenditures,
Divisions & Termination Category of
the Delegation of Authority (DOA) matrix.

Estimated Costs: \$
Format: Numbers Only - do not include commas or periods

Scheduled Start Date:
MM/DD/YYYY

Scheduled
Completion Date:
MM/DD/YYYY

Legal Agreement/
Responsibility: - Pull Down List to Select -

Accounting codes (FMIS / ERMIS) of Duke Energy
Company receiving the services

Process / Work Order:

n/a / Corp. Number:

RCTs / Line of Business:

RC/Code / Center:

Project:

Activity:

Revised December 17, 2015

OPERATING COMPANIES SERVICE AGREEMENT

This Operating Companies Service Agreement (this "Agreement"), dated January 1, 2016 (the "Effective Date"), by and among Duke Energy Carolinas, LLC ("DEC"), a North Carolina limited liability company, Duke Energy Ohio, Inc. ("DEO"), an Ohio corporation, Duke Energy Indiana, LLC ("DEI"), a Indiana limited liability company, Duke Energy Kentucky, Inc. ("DEK"), a Kentucky corporation, Duke Energy Progress, LLC ("DEP"), a North Carolina limited liability company, and Duke Energy Florida, LLC ("DEF"), a Florida limited liability company, supersedes and replaces in its entirety the Operating Company Service Agreement dated June 18, 2012. DEC, DEO, DEI, DEK, DEP and DEF are referred to collectively as the "Operating Companies" and, individually, an "Operating Company."

WITNESSETH:

WHEREAS, Duke Energy Corporation ("Duke Energy") is a Delaware corporation;

WHEREAS, each Operating Company is a subsidiary of Duke Energy and a public utility company;

WHEREAS, in the ordinary course of their businesses, Operating Companies maintain organizations of employees with technical expertise in matters affecting public utility companies and related businesses and own or acquire related equipment, facilities, properties and other resources; and

WHEREAS, subject to the terms and conditions herein set forth, and taking into consideration the parties' utility responsibilities or primary business operations, as the case may be, the parties hereto are willing, upon request from time to time, to perform such services, and in connection therewith to make available such equipment, facilities, properties and other resources, as they shall request from each other;

NOW, THEREFORE, in consideration of the premises and the mutual covenants herein contained, the parties agree as follows:

ARTICLE 1. PROVISION OF SERVICES; LOANED EMPLOYEES

Section 1.1 Provision of Services.

(a) Except as hereinafter provided with respect to DEC and DEP providing services for each other, upon receipt by a party hereto (in such capacity, a "Service Provider") of a written request in substantially the same form attached hereto as Exhibit A (a "Service Request") from another party hereto (in such capacity, a "Client Company") for the provision to such Client Company of such services as are specified therein, including if applicable use of any related equipment, facilities, properties or other resources (collectively, "Services"), the Service Provider, if

in its sole discretion it has available the personnel or other resources needed to perform the Service Request without impairment of its utility responsibilities or business operations, as the case may be, shall furnish such Services to the Client Company at such times, for such periods and in such manner as the Client Company shall have so requested and otherwise in accordance with the provisions hereof.

(b) For purposes of this Agreement, "Services" may include, but shall not be limited to, services in such areas as engineering and construction; operations and maintenance; installation services; equipment testing; generation technical support; environmental, health and safety; and procurement services (including, but not limited to, fuel procurement).

(c) "Services" may also include the use of assets, equipment and facilities, provided the Client Company compensates the Service Provider for such use in accordance with Article 3.

(d) For the avoidance of doubt, affiliate transactions involving sales or other transfers of assets, goods, energy commodities (including electricity, natural gas, coal and other combustible fuels) or thermal energy products are outside the scope of this Agreement.

Section 1.2 Loaned Employees.

(a) If specifically requested in connection with the provision of Services, Service Provider shall loan one or more of its employees to such Client Company, provided that such loan shall not, in the sole discretion of Service Provider, interfere with or impair Service Provider's utility responsibilities or business operations, as the case may be. After the commencement thereof, any such loaned employees may be withdrawn by Service Provider from tasks duly assigned by Client Company, prior to completion thereof as contemplated in the associated Service Request, only with the consent of Client Company (which shall not be unreasonably withheld or delayed), except in the event of a demonstrable emergency requiring the use of any such employees in another capacity for Service Provider.

(b) While performing work on behalf of Client Company, any such loaned employees shall be under its supervision and control, and Client Company shall be responsible for their actions to the same extent as though such persons were its employees (it being understood that such persons shall nevertheless remain employees of Service Provider and nothing herein shall be construed as creating an employer-employee relationship between any Client Company and any loaned employees). Accordingly, for the duration of any such loan, Service Provider shall continue to provide its loaned employees with the same payroll, pension, savings, tax withholding, unemployment, bookkeeping and other personnel support services then being provided by Service Provider to its other employees.

ARTICLE 2. SERVICE REQUESTS

Section 2.1 Procedure. All Services (including any loans of employees) (i) shall be performed in accordance with Service Requests issued by or on behalf of Client Company and accepted by Service Provider and (ii) shall be assigned to applicable activities, processes, projects, responsibility centers or on other appropriate bases to enable specific work to be properly assigned. Service Requests shall be as specific as practicable in defining the Services requested. Client

Company shall have the right from time to time to amend or rescind any Service Request, *provided* that (a) Service Provider consents to any amendment that results in a material change in the scope of Services to be provided, (b) the costs associated with an amended or rescinded Service Request shall include the costs incurred by Service Provider as a result of such amendment or rescission, and (c) no amendment or rescission of a Service Request shall release Client Company from any liability for costs already incurred or contracted for by Service Provider pursuant to the original Service Request, regardless of whether any labor or the furnishing of any property or other resources has been commenced or completed.

ARTICLE 3. COMPENSATION FOR SERVICES

Section 3.1 Cost of Services. As compensation for any Services rendered to it pursuant to this Agreement, Client Company shall pay to Service Provider the Cost thereof, except to the extent otherwise required by Section 482 of the Internal Revenue Code. "Costs" means the sum of (i) direct costs, (ii) indirect costs and (iii) costs of capital. As soon as practicable after the close of each month, Service Provider shall render to each Client Company a statement reflecting the billing information necessary to identify the costs charged for that month. By the last day of each month, Client Company shall remit to Service Provider all charges billed to it. For avoidance of doubt, the Service Provider and each Client Company may satisfy the foregoing requirement by recording billings and payments required hereunder in their common accounting systems without rendering paper or electronic monthly statements or remitting cash payments.

Section 3.2 Exception. In the event any Services to be rendered under this Agreement are to be provided to or from DEC and DEP in accordance with DEC's and DEP's North Carolina Code of Conduct at anything other than fully embedded cost as described above, then prior to entering into the transaction, DEI, DEK, DEF or DEO, whichever is applicable, shall provide 30 days written notice to the respective state commission staffs and state consumer representatives explaining the proposed transaction, including the benefits of the transaction. If no objection is received within 30 days, then the transaction may proceed. If one or more third parties object to the transaction in writing within 30 days, then DEI, DEK, DEF or DEO, whichever is applicable, must seek specific state commission approval of the transaction prior to entering into the transaction.

ARTICLE 4. LIMITATION OF LIABILITY; INDEMNIFICATION

Section 4.1 Limitation of Liability/Services. In performing Services pursuant to Section 1.1 hereof, Service Provider will exercise due care to assure that the Services are performed in a workmanlike manner in accordance with the specifications set forth in the applicable Service Request and consistent with any applicable legal standards. The sole and exclusive responsibility of Service Provider for any deficiency therein shall be promptly to correct or repair such deficiency or to re-perform such Services, in either case at no additional cost to Client Company, so that the Services fully conform to the standards described in the first sentence of this Section 4.1. No Service Provider makes any other warranty with respect to the provision of Services, and each Client Company agrees to accept any Services without further warranty of any nature.

Section 4.2 Limitation of Liability/Loaned Employees. In furnishing Services under Section 1.2 hereof (*i.e.*, involving loaned employees), neither the Service Provider, nor any officer, director, employee or agent thereof, shall have any responsibility whatsoever to any Client Company receiving such Services, and Client Company specifically releases Service Provider and such

persons, on account of any claims, liabilities, injuries, damages or other consequences arising in connection with the provision of such Services under any theory of liability, whether in contract, tort (including negligence or strict liability) or otherwise, it being understood and agreed that any such loaned employees are made available without warranty as to their suitability or expertise.

Section 4.3 Disclaimer. WITH RESPECT TO ANY SERVICES PROVIDED UNDER THIS AGREEMENT, THE SERVICE PROVIDER THEREOF MAKES NO WARRANTY OR REPRESENTATION OTHER THAN AS SET FORTH IN SECTION 4.1, AND THE PARTIES HERETO HEREBY AGREE THAT NO OTHER WARRANTY, WHETHER STATUTORY, EXPRESS OR IMPLIED (INCLUDING BUT NOT LIMITED TO ALL WARRANTIES OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE AND WARRANTIES ARISING FROM COURSE OF DEALING OR USAGE OF TRADE), SHALL BE APPLICABLE TO THE PROVISION OF ANY SUCH SERVICES. THE PARTIES FURTHER AGREE THAT THE REMEDIES STATED HEREIN ARE EXCLUSIVE AND SHALL CONSTITUTE THE SOLE AND EXCLUSIVE REMEDY OF ANY PARTY HERETO FOR A FAILURE BY ANY OTHER PARTY HERETO TO COMPLY WITH ITS WARRANTY OBLIGATIONS.

Section 4.4 Indemnification.

(a) Subject to subparagraph (b) of this Section 4.4, Service Provider shall release, defend, indemnify and hold harmless each Client Company, including any officer, director, employee or agent thereof, from and against, and shall pay the full amount of, any loss, liability, claim, damage, expense (including costs of investigation and defense and reasonable attorneys' fees), whether or not involving a third-party claim, incurred or sustained by or against any such Client Company arising, directly or indirectly, from or in connection with Service Provider's negligence or willful misconduct in the performance of the Services.

(b) Notwithstanding any other provision hereof, Service Provider's total liability hereunder with respect to any specific Services shall be limited to the amount actually paid to Service Provider for its performance of the specific Services for which the liability arises, and under no circumstances shall Service Provider be liable for consequential, incidental, punitive, exemplary or indirect damages, lost profits or other business interruption damages, by statute, in tort or contract, under any indemnity provision or otherwise (it being the intent of the parties that the indemnification obligations in this Agreement shall cover only actual damages and accordingly, without limitation of the foregoing, shall be net of any insurance proceeds actually received in respect of any such damages).

Section 4.5 Procedure for Indemnification. Within 15 business days after receipt by any Client Company of notice of any claim or the commencement of any action, suit, litigation or other proceeding against it (a "Proceeding") with respect to which it is eligible for indemnification hereunder, such Client Company shall notify Service Provider thereof in writing (it being understood that failure to so notify Service Provider shall not relieve the latter of its indemnification obligation, unless Service Provider establishes that defense thereof has been prejudiced by such failure). Thereafter, Service Provider shall be entitled to participate in such Proceeding and, at its election upon notice to such Client Company and at its expense, to assume the defense of such Proceeding. Without the prior written consent of such Client Company, Service Provider shall not enter into any settlement of any third-party claim that would lead to liability or create any financial or other obligation on the part of such Client Company for which such Client Company is not entitled to

indemnification hereunder. If such Client Company has given timely notice to Service Provider of the commencement of such Proceeding, but Service Provider has not, within 15 business days after receipt of such notice, given notice to Client Company of its election to assume the defense thereof, Service Provider shall be bound by any determination made in such Proceeding or any compromise or settlement made by Client Company. A claim for indemnification for any matter not involving a third-party claim may be asserted by notice from the applicable Client Company to Service Provider.

ARTICLE 5. MISCELLANEOUS

Section 5.1 Amendments. Any amendments to this Agreement shall be in writing executed by each of the parties hereto. To the extent that applicable state law or regulation or other binding obligation requires that any such amendment be filed with any affected state public utility commission for its review or otherwise, each Operating Company shall comply in all respects with any such requirements.

Section 5.2 Effective Date; Term. This Agreement shall become effective on the Effective Date and shall continue in full force and effect as to each party until terminated by any party, as to itself only, upon not less than 30 days prior written notice to the other parties hereto. Any such termination of parties shall not be deemed an amendment hereto. This Agreement may be terminated and thereafter be of no further force and effect upon the mutual consent of all of the parties hereto.

Section 5.3 Entire Agreement. This Agreement contains the entire agreement between the parties hereto with respect to the subject matter hereof and supersedes any prior or contemporaneous contracts, agreements, understandings or arrangements, whether written or oral, with respect thereto. Any oral or written statements, representations, promises, negotiations or agreements, whether prior hereto or concurrently herewith, are superseded by and merged into this Agreement.

Section 5.4 Severability. If any provision of this Agreement or any application thereof shall be determined to be invalid or unenforceable, the remainder of this Agreement and any other application thereof shall not be affected thereby.

Section 5.5 Assignment. Neither this Agreement nor any of the rights, interests or obligations hereunder shall be assigned, in whole or in part, by operation of law or otherwise by any of the parties hereto without the prior written consent of each of the other parties. Any attempted or purported assignment in violation of the preceding sentence shall be null and void and of no effect whatsoever. Subject to the preceding two sentences, this Agreement shall be binding upon, inure to the benefit of, and be enforceable by, the parties and their respective successors and assigns.

Section 5.6 Governing Law. This Agreement shall be construed and enforced under and in accordance with the laws of the State of New York, without regard to conflicts of laws principles.

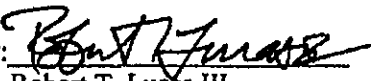
Section 5.7 Captions, Headings. The captions and headings used in this Agreement are for convenience of reference only and shall not affect the construction to be accorded any of the provisions hereof. As used in this Agreement, "hereof," "hereunder," "herein," "hereto," and words of like import refer to this Agreement as a whole and not to any particular section or other paragraph or subparagraph thereof.

Section 5.8 Counterparts. This Agreement may be executed in one or more counterparts, each of which shall be deemed a duplicate original hereof, but all of which shall be deemed one and the same Agreement.

Section 5.9 DEC and DEP Conditions. In addition to the terms and conditions set forth herein, with respect to DEC and DEP, the provisions set out in Exhibit B are hereby incorporated herein by reference. In addition, except with respect to the pricing of Services as set forth herein, DEC's and DEP's participation in this Agreement is explicitly subject to the Regulatory Conditions and Code of Conduct approved by the North Carolina Utilities Commission ("NCUC") in its *Order Approving Merger Subject to Regulatory Conditions and Code of Conduct* issued, in Docket No. E-7, Sub 986 and E-2, Sub 998, and applicable to South Carolina, as such Regulatory Conditions and Code of Conduct may be amended from time to time. In the event of any conflict between the provisions of this Agreement and the approved Regulatory Conditions and Code of Conduct provisions, the Regulatory Conditions and Code of Conduct shall govern.

IN WITNESS WHEREOF, each of the parties hereto has caused this Agreement to be executed on its behalf by an appropriate officer thereunto duly authorized.


Duke Energy Carolinas, LLC

By: 
Robert T. Lucas III
Assistant Secretary

Duke Energy Ohio, Inc.

By: 
Robert T. Lucas III
Assistant Corporate Secretary

Duke Energy Indiana, LLC

By: 
Robert T. Lucas III
Assistant Secretary

Duke Energy Kentucky, Inc.

By: 
Robert T. Lucas III
Assistant Corporate Secretary

Duke Energy Progress, LLC

By: Robert T. Lucas III
Robert T. Lucas III
Assistant Secretary

Duke Energy Florida, LLC

By: Robert T. Lucas III
Robert T. Lucas III
Assistant Secretary

Exhibit A



Folder Name: efr148v1-003818
 Status: New

Service Request for Affiliates

* Red Asterisk indicates required fields * Functional Area (for the Service Provider):

Service Provider

* Service Provider
 * Legal Approval Representative

Proposed Service

* Description of Proposed Service

Please Provide Basis for Estimated Costs, include # of employees requested and amount of time requested

* Estimated Costs

(Numbers only, no commas or

)

* Scheduled Start

Date

* Scheduled Completion

Date

Client Company

* Client Company

PeopleSoft Accounting Codes for the Services Provided

** Process OR Project & Activities OR GL Account for Client Company must be entered

* Client Company Operating Unit * Service Provider Resp Center * Process
 * Project * Activity * GL Account

Confirmation of Service Provider Utility Responsibilities by Service Provider Approver

Check this box to confirm that this Service Request will not result in impairment of Service Provider's utility responsibilities or business operations.

Exhibit A

Confirmation of Service Provider Utility Responsibilities by Service Provider Approver




- Check the box to confirm that this Service Request will not result in impairment of Service Provider's utility responsibilities or business operations

Miscellaneous Comments

Comments

Comments Log

Attachments

Help   

Filename	Size

Approver Selection

The approvers should be appropriate according to the Delegation of Authority (DOA) matrix.

Route To:	Name	Phone	Status
• Client Company	<input type="text"/> <input type="button" value="Select"/>	<input type="text"/>	<input type="text"/>
• Service Provider	<input type="text"/> <input type="button" value="Select"/>	<input type="text"/>	<input type="text"/>
• Legal	<input type="text"/>	<input type="text"/>	<input type="text"/>

Submitter Details

Created by	<input type="text"/>	Created on	11/10/2015 1:19:43 PM
Phone	<input type="text"/>		
Last Modified by	<input type="text"/>	Last Modified	<input type="text"/>

Exhibit B

DUKE ENERGY CAROLINAS, LLC AND DUKE ENERGY PROGRESS, LLC CONDITIONS

1. In connection with the NCUC approval of the Merger in NCUC Docket No. E-7, Sub 986, and E-2, Sub 998, the NCUC adopted certain Regulatory Conditions ("Regulatory Conditions") and a revised Code of Conduct governing transactions between DEC, DEP and their affiliates ("Code of Conduct"). Pursuant to the Regulatory Conditions and Code of Conduct, the following provisions are applicable to DEC and DEP:

(a) DEC's and DEP's participation in this Agreement is voluntary. Neither DEC nor DEP is obligated to take or provide services or make any purchases or sales pursuant to this Agreement, and DEC and DEP may elect to discontinue its participation in this Agreement at its election after giving notice under Section 6.2 of the Agreement.

(b) Neither DEC nor DEP may make or incur a charge under this Agreement except in accordance with North Carolina law and the rules, regulations and orders of the NCUC promulgated thereunder.

(c) Neither DEC nor DEP may seek to reflect in rates any (i) costs incurred under this Agreement exceeding the amount allowed by the NCUC or (ii) revenue level earned under this Agreement less than the amount imputed by the NCUC; and

(d) Except to the extent that requesting FERC review and authorization pursuant to 1275(b) of Subtitle F in Title XII of PUHCA 2005, as provided in Regulatory Condition 21, may be determined to have preemptive effect under the law, neither DEC nor DEP will assert in any forum – whether judicial, etc., etc., or support any other entity's assertions, etc. – that the NCUC's authority to assign, allocate, impute, make pro-forma adjustments to or disallow revenues and costs for retail ratemaking and regulatory accounting and reporting purposes is preempted and will bear the full risk of any preemptive effects of federal law with respect to this Agreement.

2. Transfers by DEC or DEP. With respect to the transfer by DEC or DEP under this Agreement of the control of, operational responsibility for, or ownership of any DEC or DEP assets used for the generation, transmission or distribution of electric power to its North Carolina retail customers with a gross book value in excess of ten million dollars, the following shall apply: (a) neither DEC nor DEP may commit to or carry out the transfer except in accordance with all applicable law, and the rules, regulations and orders of the NCUC promulgated thereunder; and (b) neither DEC nor DEP may not include in its North Carolina cost of service or rates the value of the transfer, whether or not subject to federal law, except as allowed by the NCUC in accordance with North Carolina law.

Exhibit B

3. Access to DEC or DEP Information. Any Operating Company providing Services to DEC or DEP pursuant to this Agreement, including any loaned employees under Section 1.2 of the Agreement, shall be permitted to have access to DEC's and DEP's Customer Information and Confidential Systems Operation Information, as those terms are defined in the Code of Conduct, to the extent necessary for the performance of such Services; provided that such Operating Company shall take reasonable steps to protect the confidentiality of such Information.

4. Procedures for Services Received By DEC or DEP from each other or the other Operating Companies and for Services Provided by DEC or DEP to each other or the other Operating Companies. DEC and DEP shall receive from each other and the other Operating Companies, upon the terms and conditions set forth in this agreement, such of the services listed in the Operating Companies Service Agreement List on file with the NCUC, at such times, for such periods and in such manner as DEC or DEP may from time to time request of each other or another Operating Company. DEC or DEP may provide to each other and the other Operating Companies, upon the terms and conditions set forth in this Agreement, at such times for such periods, and in such a manner as DEC or DEP concludes it is equipped to perform for each other or another Operating Company. DEC and DEP may perform these services for each other as described in this paragraph without the requirement of a written request in substantially the form attached to this agreement as Exhibit A.

**AMENDED AND RESTATED
MIAMI FORT UNIT 6 OPERATION AGREEMENT**

between

DUKE ENERGY MIAMI FORT, LLC

and

DUKE ENERGY KENTUCKY, INC.

Dated as of

March 31, 2015

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AMENDED AND RESTATED MIAMI FORT UNIT 6 OPERATION AGREEMENT

This AMENDED AND RESTATED MIAMI FORT UNIT 6 OPERATION AGREEMENT, dated as of March 31, 2015 (the "Effective Date") is entered by and between DUKE ENERGY MIAMI FORT, LLC, a Delaware limited liability company ("Operator") and DUKE ENERGY KENTUCKY, INC., a Kentucky corporation ("Owner").

RECITALS

1. Owner owns the Facility (this and other capitalized terms are defined in Article II).
2. On January 25, 2006, Operator (as successor by assignment to The Cincinnati Gas & Electric Company) and Owner (f/k/a The Union Light, Heat and Power Company) entered into that certain Miami Fort Unit 6 Operation Agreement (the "Original Agreement") pursuant to which Operator was retained to provide certain services relating to the Facility.
3. Operator and Owner desire to amend and restate the Original Agreement to reflect the terms and conditions herein.

NOW, THEREFORE, in consideration of the foregoing premises, and of the mutual covenants, undertakings and conditions set forth below, the Parties agree to amend and restate the Original Agreement in its entirety as follows:

ARTICLE I - AGREEMENT

1.1. Agreement. This Agreement consists of the recitals, and the terms and conditions set forth in this Agreement, as well as the appendices that are referenced in the table of contents and attached to this Agreement. The recitals, appendices and terms and conditions must be read together to obtain a full understanding of the intent of the Parties.

1.2. Relationship of the Parties. Owner is retaining Operator as an independent contractor to provide the Services set forth in this Agreement at the Facility in support of Owner's operation of the Facility. Subject to any limitations expressly set forth in this Agreement, as between Owner and Operator, Owner delegates to Operator, and Operator accepts from Owner, the responsibility of providing those Services at the Facility. Owner and Operator agree that the scope of delegation is strictly limited to the matters set forth in this Agreement. Without limiting the generality of the foregoing, Owner retains the ultimate authority and obligation to determine whether and to what extent the Facility operates, and Operator shall never cause the Facility to generate power except as expressly directed to do so by Owner or any dispatching authority specified by Owner.

1.3. Entire Agreement. This Agreement contains the entire agreement between the Parties with respect to Operator's provision of Services at the Facility and supersedes all prior negotiations, undertakings and agreements, including the Original Agreement. Neither Party will be bound by or deemed to have made any representations, warranties, commitments or undertakings, except as expressly stated in this Agreement.

ARTICLE II - DEFINITIONS

For all purposes of this Agreement (including the preceding sections and recitals), unless otherwise required by the context in which any defined term appears, capitalized terms have the meanings specified in this Article II. The singular includes the plural, as the context requires. The terms “includes” and “including” mean “including, but not limited to.” The terms “ensure” and “reasonable efforts” will not be construed as a guarantee, but will imply only a duty to use reasonable effort and care, consistent with Prudent Operation and Maintenance Practices, and will include reasonable expenditures of money and at least such efforts as Operator would undertake for its own assets, services or maintenance, or for services provided to an Affiliate. “Gross negligence” will not be construed as simple or ordinary negligence, it being the intent of the Parties to preserve a distinction between errors made inadvertently while attempting to perform with due care and actions taken with a knowing disregard for a foreseeable risk. “Day” (regardless of capitalization) shall mean a calendar day, unless specifically designated as a Business Day. “Month” (regardless of capitalization) shall mean a calendar month. References to articles, sections and appendices mean the articles and sections of, and appendices to, this Agreement, except where expressly stated otherwise.

“Affiliate” means, with respect to any Person, any other Person that, directly or indirectly through one or more intermediaries, controls, is controlled by or is under common control with such first Person. The term “control” (including related terms such as “controlled by” and “under common control with”) means the possession, directly or indirectly, of the power to direct or cause the direction of the management or policies of a Person, whether through the ownership of voting securities, by contract or otherwise.

“Agreement” means this Amended and Restated Miami Fort Unit 6 Operation Agreement, as the same may be modified or amended from time to time in accordance with its provisions.

“Applicable Law” means any United States federal, state or local laws, regulations, codes, judgments, orders, Permits or other Government Approvals as may be applicable to the Facility, Owner or Operator.

“Bankruptcy” means a situation in which (i) a Person files a voluntary petition in bankruptcy or is adjudicated as bankrupt or insolvent, or files any petition or answer or consent seeking any reorganization, arrangement, moratorium, composition, readjustment, liquidation, dissolution or similar relief for itself under the present or future applicable United States federal, state or other statute or law relative to bankruptcy, insolvency or other relief for debtors, or seeks or consents to or acquiesces in the appointment of any trustee, receiver, conservator or liquidator of such Person or of all or any substantial part of its properties (the term “acquiesce,” as used in this definition, includes the failure to file a petition or motion to vacate or discharge any order, judgment or decree within fifteen (15) days after entry of such order, judgment or decree); (ii) a court of competent jurisdiction enters an order, judgment or decree approving a petition filed against any Person seeking a reorganization, arrangement, moratorium, composition, readjustment, liquidation, dissolution or similar relief under the present or any future United States federal bankruptcy act, or any other present or future Applicable Law relating to bankruptcy, insolvency or other relief for debtors, and such Person acquiesces and such decree

remains unvacated and unstayed for an aggregate of sixty (60) days (whether or not consecutive) from the date of entry thereof, or a trustee, receiver, conservator or liquidator of such Person is appointed with the consent or acquiescence of such Person and such appointment remains unvacated and unstayed for an aggregate of sixty (60) days, whether or not consecutive; (iii) a Person admits in writing its inability to pay its debts as they mature; (iv) a Person gives notice, to any Governmental Authority of insolvency or pending insolvency, or suspension or pending suspension of operations; or (v) a Person makes a general assignment for the benefit of creditors or takes any other similar action for the protection or benefit of creditors (other than in the ordinary course of such party's business).

“Budget” means a budget adopted or amended pursuant to Section 5.3.

“Business Day” means any day other than (i) a Saturday or Sunday or (ii) a day on which banks in New York, New York or Cincinnati, Ohio are required or permitted to be closed.

“Claims” means any and all claims, assertions, demands, suits, investigations, inquiries, and proceedings, including those that are judicial, administrative or third-party.

“Confidential Information” has the meaning set forth in Section 12.1.

“Due Date” means, with respect to any Operator invoice, the date that is forty-five (45) days following the date on which Operator submits the invoice to Owner. If such date does not fall on a Business Day, then the Due Date shall be the first Business Day after such date.

“Effective Date” means the date set forth in the preamble to this Agreement.

“Emergency” has the meaning set forth in Section 3.9.

“Environmental Law” means any United States federal, state or local statute, rule, regulation, order, code, Permit, directive or ordinance and any binding judicial or administrative interpretation or requirement pertaining to (i) the regulation or protection of employee health or safety, public health or safety, or the indoor or outdoor environment; (ii) the conservation, management, development, control or use of land, natural resources, or wildlife; (iii) the protection or use of surface water or ground water; (iv) the management, manufacture, possession, presence, use, generation, treatment, storage, disposal, transportation, or handling of, or exposure to any Hazardous Material; or (v) pollution (including release of any hazardous substance to air, land, surface water and ground water), including the Comprehensive Environmental Response, Compensation, and Liability Act, as amended by the Superfund Amendments and Reauthorization Act of 1986 (42 U.S.C. §§ 9601 et seq.), the Hazardous Materials Transportation Act (49 U.S.C. 1801 et seq.), the Resource Conservation and Recovery Act, as amended (42 U.S.C. §§ 6901 et seq.), the Toxic Substances Control Act (15 U.S.C. §§ 2601 et seq.), the Clean Water Act (33 U.S.C. §§ 7401 et seq.), the Clean Air Act, as amended (42 U.S.C. §§ 7401 et seq.), the Safe Drinking Water Act (42 U.S.C. §§ 300f et seq.), the Uranium Mill Tailings Radiation Control Act (42 U.S.C. §§ 7901 et seq.), the Federal Insecticide, Fungicide and Rodenticide Act (7 U.S.C. §§ 136 et seq.), all as now or hereafter amended or supplemented, and any regulations promulgated thereunder, and any other similar federal, state, or local statutes, rules and regulations.

“Environmental Liability” has the meaning set forth in Section 10.3.1.

“Escalation Factor” has the meaning set forth in Appendix B.

“Executive Settlement” has the meaning set forth in Section 14.7.3.

“Extraordinary Item” means any purchase order issued by Operator on behalf of Owner in an amount greater than two hundred fifty thousand dollars (\$250,000) or, if an annual blanket purchase order, that Operator reasonably anticipates will exceed five hundred thousand dollars (\$500,000) during a Year.

“Facility” means the approximately 168 MW coal-fired steam electric generating unit known as Unit 6 located in Miami Fort Station, Hamilton County, Ohio, and includes all electrical or thermal devices, and related structures and connections that are located at the Site and used for the production of power for the benefit of Owner, including common facilities used in connection with any other electric generating unit located at the Miami Fort Station.

“Facility Agreements” means this Agreement, all applicable interconnection agreements, transmission service agreements, fuel supply agreements and power sales agreements, coal ash and other combustion byproduct disposal or sales agreements, all applicable equipment maintenance agreements in effect or entered into from time to time by Owner or its Affiliates relating to the Facility, all equipment contracts with regard to warranties and equipment design and specifications, all portions of the Financing Agreements relevant to this Agreement, and any other agreement reasonably designated by Owner as a “Facility Agreement.”

“Facility Equipment” has the meaning set forth in Section 13.1.

“Facility Personnel” means those individuals who are employed by Operator at the Site or the Miami Fort Station in the performance of its obligations under this Agreement.

“Fee” means, as applicable, the sum of (i) Two Hundred Fifty Thousand Dollars (\$250,000) per Year during the Operational Services Period or (ii) One Hundred Thousand Dollars (\$100,000) per Year during the Retirement Period.

“Financing Agreements” means any and all loan agreements, notes, bonds, indentures, security agreements, registration or disclosure statements, subordination agreements, mortgages, deeds of trust, participation agreements and other documents relating to the interim or long-term financing for the ownership, operation and maintenance of the Facility and any refinancing thereof (including a lease pursuant to which Owner or one of its Affiliates is the lessee of the Facility) provided by the Lenders, including any and all modifications, supplements, extensions, renewals and replacements of any such financing or refinancing.

“Force Majeure Event” has the meaning set forth in Section 14.6.1.

“General Manager” has the meaning set forth in Section 5.2.

“Governmental Approval” means any consent, license, approval, exemption, Permit, “no objection certificate” or other authorization of whatever nature that is required to be granted by

any Governmental Authority or any third party with respect to the siting, construction, operation, service, and maintenance of the Facility in accordance with this Agreement, or otherwise necessary to enable Owner or Operator to exercise its rights, or observe or perform its obligations, under this Agreement.

“Governmental Authority” means any United States federal, state, local or foreign governmental department, commission, board, bureau, authority, agency, court, instrumentality or judicial or regulatory body or entity.

“Hazardous Materials” means (a) any petroleum or petroleum products, radioactive materials, asbestos in any form that is or could become friable, urea formaldehyde foam insulation, and transformers or other equipment that contain dielectric fluid containing polychlorinated biphenyl’s (“PCBs”); (b) any chemicals, materials or substances that are now or hereafter become defined as or included in the definition of “hazardous substances,” “hazardous wastes,” “hazardous materials,” “extremely hazardous wastes,” “restricted hazardous wastes,” “toxic substances,” “toxic pollutants,” “pollution,” “pollutants,” “regulated substances,” or words of similar import under Applicable Law; or (c) any other chemical, material, substance or waste declared to be hazardous, toxic or polluting material by any Governmental Authority, exposure to which is now or hereafter prohibited, limited or regulated by any Governmental Authority.

“Initial Negotiation Period” has the meaning set forth in Section 14.7.2.

“Initial Term End Date” has the meaning set forth in Section 8.1.

“KPSC” has the meaning set forth in Section 5.7.

“Late Payment Rate” means a rate of interest per annum equal to the lesser of (i) one percent (1.0%) above the “prime” reference rate of interest quoted to substantial commercial borrowers on ninety (90) day loans by Wells Fargo Bank or (ii) the maximum rate of interest permitted by Applicable Law.

“Lender” means any entity or entities providing financing or refinancing under the Financing Agreements in connection with construction or permanent financing for the Facility, and their permitted successors and assigns.

“Liabilities” means, collectively, any and all Claims, damages, judgments, losses, obligations, liabilities, actions and causes of action, fees (including reasonable attorneys fees and disbursements), costs (including court costs), expenses, penalties, fines and sanctions.

“Manuals” means Facility equipment manuals, system descriptions, system operating instructions, equipment maintenance instructions and pertinent design documentation created by the Persons that constructed the Facility or manufactured its equipment, and the operation and maintenance procedures and Facility systems descriptions, training, safety, chemistry and environmental manuals, together with the documents and schedules described in such manuals.

“NERC” means the North American Electric Reliability Corporation.

“Operator” means Duke Energy Miami Fort, LLC and includes Operator’s successors and permitted assigns hereunder.

“Operator Indemnitees” has the meaning set forth in Section 10.2.

“Operator Proprietary Information” has the meaning set forth in Section 13.3.

“Operator’s Executive” has the meaning set forth in Section 14.7.2.

“Operating Costs” has the meaning set forth in Section 7.3.1.

“Operational Period” means the period during the Term starting on the Effective Date and ending with the Retirement Date.

“Operational Period Services” means those Services to be performed by Operator during the Operational Period, including those set forth on Appendix A as “Operational Period Services.”

“Original Agreement” has the meaning set forth in the recitals to this Agreement.

“Owner” means Duke Energy Kentucky, Inc. and includes Owner’s successors and permitted assigns hereunder.

“Owner Indemnitees” has the meaning set forth in Section 10.1.

“Owner’s Executive” has the meaning set forth in Section 14.7.2.

“Party” means a party to this Agreement and “Parties” means, collectively, both parties to this Agreement, unless the context clearly requires a different construction.

“Permit” means any permit, license, consent, approval or certificate that is required for the operation or maintenance of the Facility or the performance of any Service and includes Permits required under Environmental Laws.

“Person” means any Party, individual, partnership, corporation, association, limited liability company, business trust, government or political subdivision thereof, governmental agency or other entity.

“Plan” means a plan adopted or amended pursuant to Section 5.3.

“Plant Manager” means the production/plant manager for the Facility selected in accordance with Section 3.7.

“Preliminary Settlement” has the meaning set forth in Section 14.7.2.

“Project Manager” means the individual appointed in accordance with Section 5.1.

“Prudent Operation and Maintenance Practices” means those practices, methods and acts generally employed in the power generation industry that at the particular time in question, in the

exercise of reasonable judgment in light of the facts known at the time the decision in question was being made, would have been expected to accomplish the desired result of such decision consistent with the goals established in a Budget and Plan, and the requirements of Applicable Law, equipment manufacturer's recommendations, reliability, safety, environmental protection, economy and expedition. With respect to Operator, Prudent Operation and Maintenance Practices are not limited to the optimum practices, methods or acts to the exclusion of all others, but rather include a spectrum of possible practices, methods or acts commonly employed in the power generation industry, including taking reasonable actions to provide a sufficient number of Persons who are available and adequately trained to provide Services at the Facility, and timely perform preventive, routine, and non-routine maintenance and repairs, as exemplified and generally described in Appendix A, subject, in all cases, to the limitations on Operator's authority and duties as set forth in this Agreement.

"Reimbursable Costs" has the meaning set forth in Section 7.2.

"Retirement Date" has the meaning set forth in Section 3.2.

"Retirement Period" means the period during the Term starting on the Retirement Date and ending with the termination of this Agreement.

"Retirement Period Services" means those Services to be performed by Operator during the Retirement Period, including those set forth on Appendix A as "Retirement Period Services."

"Second Negotiation Period" has the meaning set forth in Section 14.7.3.

"Services" has the meaning set forth in Section 3.1.

"Site" means the land on which the Facility is situated.

"Standards of Performance" means the standards for Operator's performance of the Services set forth in Section 3.4.

"System Operator" means any Person supervising the collective transmission facilities of the power region in which the Facility is located that is charged with coordination of market transactions, system-wide transmission planning, and network reliability.

"Term" means the initial term together with any extensions.

"Termination Payment" has the meaning set forth in Section 8.4.

"Termination Transition Period" has the meaning set forth in Section 8.6.

"U.S. Dollars" or "Dollars" means United States Dollars, the lawful currency of the United States of America.

"Unit 7 & 8 Plant Manager" means, as of the date of determination, the individual that acts as the plant manager (or equivalent role) of the Unit 7 and Unit 8 electric generating units located at the Miami Fort Station.

“Year” means the calendar year. With respect to the Year in which the Effective Date occurs, a Year will be deemed to begin on the Effective Date and end on December 31st of such Year. If the Agreement terminates, the final Year will be deemed to end on the date that termination occurs.

ARTICLE III - RESPONSIBILITIES OF OPERATOR

3.1 Provision of Services. Operator shall operate and maintain the Facility and perform other duties as set forth in this Agreement (collectively, the “Services”). Without limiting the generality of the foregoing, the Services shall include the Operational Period Services and the Retirement Period Services.

3.2 Division of Services into Operational Period and Retirement Period. The Operational Period shall commence on the Effective Date and shall terminate upon the commencement of the Retirement Period. The Retirement Period shall commence upon the date of the permanent shutdown or retirement of the Facility which is anticipated to be May 31, 2015 and shall be communicated to Operator by at least 30 days’ prior written notice (the “Retirement Date”). Upon and after the Retirement Date, Operator shall perform the Retirement Period Services.

3.3 Procurement.

3.3.1 General. Operator shall sign purchase orders for goods and services to be delivered to the Facility in the name of Owner. Operator acknowledges that such purchase orders are for the exclusive benefit of Owner and the Facility. Operator shall endeavor to negotiate with vendors from standard terms and conditions, including reasonable warranties in favor of Owner.

3.3.2 Non-Budgeted Items. Unless approved by Owner in writing, Operator shall manage purchasing within the overall total spending approved in a Budget or as otherwise permitted under Section 5.3.2. Operator may make non-budgeted purchases that are not otherwise permitted under Section 5.3.2 without first receiving Owner approval only if, in Operator’s reasonable judgment, such purchases are required to address an Emergency.

3.3.3 Extraordinary Items. Notwithstanding that a purchase is contemplated by a Budget, Operator shall obtain Owner’s written approval prior to procurement of any Extraordinary Item. Owner may elect to directly procure Extraordinary Items.

3.3.4 Affiliate Contracts. If Operator intends to issue a purchase order to an Affiliate or specialty service division of Operator, Operator shall first disclose such relationship to Owner. Operator may issue such purchase orders only following Operator’s receipt of written approval from Owner.

3.4 Standards for Performance of the Services. Operator shall perform the Services in accordance with (i) the Manuals, (ii) the applicable Budget and Plan, (iii) Applicable Laws, (iv) Prudent Operation and Maintenance Practices, (v) insurer requirements delivered to Operator by Owner in writing, (vi) the requirements in the Facility Agreements and any Financing

Agreements and (vii) this Agreement. Subject to the other provisions of this Agreement, Operator will perform the Services and other obligations under this Agreement in a manner consistent with Owner's directions. The Parties acknowledge and agree that actions taken (or not taken) by Operator pursuant to Owner's direction shall be deemed to comply with the Standards of Performance, and Operator shall have no liability for acting or refraining to act in accordance with Owner's directions. The Parties further acknowledge that reference to the Facility Agreements is not intended to and does not make Operator a party to the Facility Agreements or to impose any obligations on Operator under the Facility Agreements. Operator will use all reasonable and practical efforts to maximize net profit, energy production and Facility efficiency, to optimize the useful life of the Facility, to utilize Operator's personnel in the performance of the Services and to minimize Facility downtime, Operating Costs and Reimbursable Costs.

3.5 Dispatch. Operator shall comply with any applicable dispatch instructions of the System Operator or Owner (or other Person identified by Owner in writing to Operator as being authorized to provide dispatch instructions). Operator will give Owner prompt notice of any inability to make deliveries of energy, capacity or ancillary services required and of Operator's plan to restore operation of the Facility and of any plan by the counterparty (where a Facility Agreement is involved) to do so (if Operator has been notified thereof). In case of any interruption, curtailment or reduction in (i) supplies of fuel or (ii) acceptance of energy, capacity or ancillary services by System Operator or in case of any other dispatch constraint imposed on the Facility, Operator shall promptly notify Owner and await further instructions from Owner. Upon removal of the constraint, Operator shall use its reasonable efforts to restore the availability of the Facility for dispatch.

3.6 Licenses and Permits. Operator shall review all Applicable Laws containing or establishing compliance requirements in connection with the operation and maintenance of the Facility and shall (i) assist Owner, at Owner's request, in securing and complying with, as appropriate, all necessary Permits (and renewals of the same), including without limitation those relating to air emissions, NERC reliability standards, boiler operation, water usage, septic system operation, wastewater discharge, chemical and other waste (including Hazardous Materials) storage and disposal, emissions testing, and safety, and (ii) initiate and maintain precautions and procedures necessary to comply with Applicable Laws, including without limitation those related to prevention of injury to persons or damage to property at the Facility. Operator shall obtain and maintain all Permits required by Applicable Law for its performances of the Services.

3.7 Personnel Matters. Except as set forth in this Agreement, Operator shall be solely responsible for determining the working hours, rates of compensation and all other matters relating to the employment of Operator's Facility Personnel and shall retain sole authority, control and responsibility with respect to its employment policy. Operator shall submit for Owner's approval the staffing requirements for the Facility. Without the consent of Owner, Operator may appoint the Unit 7 & 8 Plant Manager as the Plant Manager from time to time. If Operator intends to select an individual other than the Unit 7 & 8 Plant Manager as the Plant Manager, or if the Plant Manager ceases to be the Unit 7 & 8 Plant Manager, Operator shall promptly schedule an opportunity for Owner to meet with the proposed (or continuing) Plant Manager prior to that individual being appointed (or confirmed) as Plant Manager, and obtain Owner's written approval, which approval shall not be unreasonably delayed or denied and shall

be provided within fifteen (15) Business Days after Owner has met with such proposed (or continuing) Plant Manager or has waived its right in writing to so meet with such proposed (or continuing) Plant Manager or will provide written notification of why such Person should not be approved (or confirmed). If Owner does not respond within such period, Operator's selection for Plant Manager shall be deemed to have been automatically approved. If a continuing Plant Manager is not confirmed, or deemed to be confirmed, as required by this Section 3.7, Operator shall promptly remove such individual as Plant Manager and select a different individual to act as Plant Manager in accordance with this Section 3.7.

3.8 No Liens or Encumbrances. Operator will keep and maintain the Facility free and clear of all liens and encumbrances resulting from the personal debts and obligations of Operator or the failure by Operator to perform the Services.

3.9 Emergency Action. In the event of an emergency affecting the safety, health or protection of, or otherwise endangering, any persons or property located at or about the Facility (an "Emergency"), Operator shall take immediate action to prevent or mitigate any damage, injury or loss threatened by such Emergency, and shall notify Owner of such Emergency and Operator's response as soon as practical under the circumstances. To the extent Operator deems reasonable in response to an Emergency, Operator may procure goods and services as necessary to respond to an Emergency, the costs of which shall be Operating Costs.

ARTICLE IV - OBLIGATIONS, RIGHTS AND REPRESENTATIVES OF OWNER

4.1 General. Owner expressly reserves the exclusive authority to make, and shall make, such business and strategic decisions as it deems appropriate from time to time in reference to the operation and maintenance of the Facility. Upon request from Operator, Owner shall promptly furnish or cause to be furnished to Operator, at Owner's expense, the information, access, materials, instructions and other items described in this Article IV. All such items will be made available at such times and in such manner as may be reasonably required for the expeditious and orderly performance of the Services by Operator.

4.2 Information. Owner shall provide to Operator or make available at the Site all technical, operational and other Facility information in Owner's possession that supports Operator's performance of the Services, and Operator shall review all such materials and information. Subject to the Standards of Performance, Operator will be entitled to rely upon any information provided by Owner or any other party to the Facility Agreements in the performance of the Services, and Operator will be deemed to have knowledge of all such information provided by Owner.

4.3 Access to Facility. Owner shall provide Operator access to the Site, and to Owner's records and data at the Facility.

4.4 Instructions, Approvals. Owner shall provide or cause to be provided to Operator all instructions Operator is required to obtain in accordance with this Agreement. Owner shall not unreasonably withhold approvals required by this Agreement. Owner shall not direct Operator to take any action inconsistent with Applicable Law or otherwise adversely affecting the safety, health or protection of any persons or property located at or about the Facility.

ARTICLE V - REPRESENTATIVES, BUDGETS AND REPORTS

5.1 Representatives of Operator. Promptly after the Effective Date, Operator shall appoint a Project Manager who shall be authorized to represent Operator with Owner concerning Operator's performance of the Services. The Project Manager may be the same individual as the Plant Manager. Operator is bound by the written communications, directions, requests and decisions made by its Project Manager on its behalf. Operator shall notify Owner in writing upon the appointment of its Project Manager, and of any successors. The Project Manager has no authority to modify, amend or terminate this Agreement or, absent written notice by Operator to the contrary, to enter into any other agreement on behalf of Operator other than as provided herein. Owner shall have the right to request that Operator replace the Project Manager, and Operator will make commercially reasonable efforts to effect such replacement.

5.2 Representatives of Owner. Owner shall appoint an individual (the "General Manager") who shall be authorized and empowered to act for and on behalf of Owner on all matters concerning the operation of the Facility, the day-to-day administration of this Agreement and Owner's obligations hereunder. Owner shall notify Operator in writing upon the appointment of the General Manager, and of any successors. The General Manager has no authority to modify, amend or terminate this Agreement or, absent written notice by Owner to the contrary, to enter into any other agreement on behalf of Owner other than as provided herein.

5.3 Plans and Budgets.

5.3.1 Adoption.

5.3.1.2 Budgets. The initial Budget and Plan for the first Year following the Effective Date is attached as Appendix C hereto. One hundred fifty (150) days prior to the beginning of each subsequent Year, Owner and Operator shall use reasonable efforts to agree on the key assumptions for such Year that Operator shall use to construct the proposed Budget and Plan with respect to the Services. The key assumptions are Operating Costs, an inflation factor for Operating Costs and, during the Operational Period, fuel costs and the Facility operating profile (Facility capacity factor and production schedule). Operator shall structure each Budget on a monthly basis and shall project, in detail reasonably acceptable to Owner, all Operating Costs and Reimbursable Costs to be expended in the performance of the Services. Each Plan shall state the key assumptions upon which the related Budget is based as well as the implementation plans for the Services, including: (i) anticipated maintenance and repairs, (ii) routine maintenance and overhaul schedules (including planned major maintenance), (iii) plant retirement costs and activities, (iv) procurement, (v) staffing, personnel and labor activities, (vi) administrative activities, (vii) capital improvements, and (viii) other work proposed to be undertaken by Operator. Operator shall deliver to Owner the proposed Budget and Plan ninety (90) days prior to each Year. Owner shall review each proposed Budget and Plan within thirty (30) days of submission by Operator (or as soon as possible with respect to the Budget for the initial Year and may, by written request, require changes, additions, deletions and modifications thereto. Owner and Operator shall then use reasonable efforts to agree upon a final Budget and Plan prior to the commencement of the applicable Year. Each final Budget and Plan shall remain in effect throughout the applicable Year, subject to updating, revision and amendment proposed by either Party and consented to in writing by the other Party.

5.3.1.3 Amendments. If either Party becomes aware of facts or circumstances that it believes necessitate a change to a Budget or Plan, that Party shall immediately notify the other Party, specifying the impact upon the Budget and the reasons for the change. The Project Manager shall then discuss appropriate amendments to the Budget with the General Manager.

5.3.1.4 Failure to Agree. The Parties acknowledge that it is necessary that Owner retain ultimate authority with respect to expenses incurred for the Facility. Accordingly, Operator shall accept each Budget as finally determined by Owner. To the extent that Owner limits funds for Operating Costs and Reimbursable Costs, Operator is relieved from performance that would incur such costs. Operator shall deliver a written report to Owner that describes Operator's reasons for believing that each disputed expense is prudent.

5.3.2 Limitations on Variation from Budget. Except as otherwise permitted in response to an Emergency in accordance with Section 3.9, Operator will obtain Owner's approval (a) for any expenditures that exceed an approved budgeted line item expense or capital project by the greater of ten percent (10%) or one hundred thousand dollars (\$100,000), (b) for any unbudgeted expense or capital project greater than two hundred fifty thousand dollars (\$250,000), or (c) in the event that there is an opportunity to re-allocate approved budgeted line item expenses to a comparable unbudgeted or under-budgeted expense. In the event that cumulative budget overruns exceed five hundred thousand dollars (\$500,000) in any Operating Year, Operator will thereafter obtain Owner's approval for any expenditure greater than one hundred thousand dollars (\$100,000).

5.4 Availability of Operating Data and Records. Operator shall deliver Facility data recorded, prepared or maintained by Operator to Owner: (i) to assist Owner in complying with requirements of Governmental Authorities, Permits and Facility Agreements; or (ii) upon any request by Owner, in each case as soon as reasonably practicable but in any event within five (5) Business Days following such request.

5.5 Litigation and Permit Lapses. Upon obtaining actual knowledge, either Party shall submit prompt written notice to the other Party of the following, to the extent relating to the Facility or the Services: (i) any litigation, claims or actions filed by or with any Governmental Authority; (ii) any actual refusal to grant, renew or extend, or any action filed with respect to the granting, renewal or extension of, any Permit; (iii) all penalties or notices of violation issued by any Governmental Authority; (iv) any dispute with any Governmental Authority that may affect the Facility; and (v) with respect to the matters identified in items (i), (ii), (iii) or (iv), any threats of such matters, which matters may affect the Facility.

5.6 Other Information. Operator shall promptly submit to Owner any material information concerning new or significant aspects of the Facility operations and, upon Owner's request, shall promptly submit any other information concerning the Facility or the Services. Such information may include any information and certifications required by Lender with respect to the Services.

5.7 Records Maintenance and Retention. Operator shall maintain all records, reports, documents and data, including all data retrievable from an electronic data storage source, for the

Facility in accordance with Kentucky Public Service Commission (“KPSC”) regulation and Applicable Law and shall retain and preserve all such records, reports, documents and data created in connection with the operation and maintenance of the Facility, for a period of five (5) years (unless a longer period is required by KPSC regulation, Applicable Law or as otherwise directed by Owner) from the date of the creation of such record, report, document or data, provided that Operator shall notify Owner in writing at least thirty (30) days prior to the destruction or other disposition of any record, report, document or data. If Owner gives written notice to Operator prior to the expiration of the 30-day period, Operator will maintain custody of such material until such time as Owner notifies Operator to dispose of such material, provided that Owner shall make storage space available at the Facility for storage of all such materials. If Owner does not provide written notice to Operator prior to the expiration of the 30-day period, Operator may destroy or dispose of such material and shall provide Owner with a certificate confirming such destruction or disposition.

5.8 Reliability Standards. Operator shall maintain a record retention and document management system in accordance with regulations issued by NERC or its regional entities.

ARTICLE VI - LIMITATIONS ON AUTHORITY

6.1 Limitations on Authority. Operator has no authority to make policies or decisions with respect to the overall operation or maintenance of the Facility as a commercial enterprise. Owner shall determine all such matters. Notwithstanding any provision in this Agreement to the contrary, unless previously approved in a Budget and Plan or otherwise approved in writing by Owner, in connection with Operator’s provision of Services hereunder, Operator is prohibited from doing any of the following:

6.1.1 Dispose of Assets. Selling, leasing, pledging, mortgaging, encumbering, conveying, or making any license, exchange or other transfer or disposition of the Facility, the Site or any other property or assets of Owner, including any property or assets purchased by Operator, the cost of which is an Operating Cost or a Reimbursable Cost;

6.1.2 Make Expenditures. Making any expenditure or acquiring on an Operating Cost or a Reimbursable Cost basis any goods or services from third parties, except in conformity with a Budget or as otherwise permitted under Section 5.3.2 or as authorized by Owner’s General Manager; provided, however, that in the event of an Emergency, Operator, without approval from Owner, is authorized to take all reasonable actions to prevent or mitigate such threatened damage, injury or loss in accordance with Section 3.9;

6.1.3 Contract. Making, entering into, executing, amending, modifying, supplementing or giving or accepting any waivers under, any contract or agreement (including any labor or collective bargaining agreement) on behalf of or in the name of Owner or hold itself out as having the authority to do so or entering into or initiating any dispute resolution under any Facility Agreement, other than pursuant to Section 3.3;

6.1.4 Take Other Actions. Taking or agreeing to take any other action or actions that, individually or in the aggregate, materially varies from the applicable Budget (as modified by Section 5.3.2) and Plan; provided, however, that in the event of an Emergency,

Operator, without approval from Owner, is authorized to take all reasonable actions to prevent or mitigate such threatened damage, injury or loss in accordance with Section 3.9;

6.1.5 Act Regarding Lawsuits and Settlements. Settling, compromising, assigning, pledging, transferring, releasing or consenting to the compromise, assignment, pledge, transfer or release of, any claim, suit, debt, demand or judgment against or due by Owner or Operator, the cost of which, in the case of Operator, would be an Operating Cost or a Reimbursable Cost hereunder, or submitting any such claim, dispute or controversy to arbitration or judicial process, or stipulating in respect thereof to a judgment, or consent to the same; provided, however, that such prohibition shall not apply to, nor shall it be construed as a release or waiver of, any of Operator's rights or obligations pursuant to this Agreement or any other agreement between the Parties; or

6.1.6 Pursue Transactions. Engaging in any other transaction on behalf of Owner not permitted under this Agreement.

ARTICLE VII - COMPENSATION AND PAYMENT

7.1 General. Owner shall pay Operator, or fund, as applicable, in the manner and at the times specified in this Article 7, all Reimbursable Costs, Operating Costs and the Fee, all as further described below.

7.2 Reimbursable Costs. Subject to the applicable Budget and the limitations set forth elsewhere in this Agreement, Owner shall reimburse Operator for the following costs (the "Reimbursable Costs") incurred by Operator in performing the Services: (i) costs incurred in response to an Emergency; (ii) a reasonably allocable portion of the cost of the insurance maintained by Operator in accordance with Section 9.1; (iii) costs of third party advisors, consultants, attorneys, accountants and contractors retained and managed by Operator in support of, and reasonable allocable to, the Services; and (vi) any other cost designated by the Parties as a Reimbursable Cost pursuant to the terms of this Agreement. In no event shall Operator add any mark-up to the Reimbursable Costs.

7.3 Operating Costs.

7.3.1 Definition. Subject to the limitations on expenditures set forth elsewhere in this Agreement (including Section 5.3) and except for any Reimbursable Costs, Operator will be responsible for procuring and administering the payment by Owner pursuant to the procedure set forth in Section 7.3.2, without duplication, for Owner's actual costs (or allocated portion thereof as such costs may be ratably allocated among the owners of other generating units located at Miami Fort Station) incurred for the following items (the "Operating Costs"): (i) equipment, material, supplies and other consumables, spare parts, replacement components, tools, office equipment and supplies acquired for use at the Facility; (ii) third-party costs associated with special training of Facility Personnel and associated travel and living expenses; (iii) subject to the provisions of this Agreement, contractors providing work in support of the Services that cannot reasonably be performed by Facility Personnel; (iv) permit fees for Permits required to be held by Operator; (v) community relations and labor relations activities; and (vi) Operator's actual cost of Facility Personnel wages, salaries, overtime, employee bonus,

customary or required severance payments, unemployment insurance, long term disability insurance, short term disability payments, sick leave, payroll taxes imposed on wages and benefits, worker's compensation costs and holidays, vacations, group medical, dental and life insurance, defined contribution retirement plans and other employee benefits; (vii) costs incurred in response to an Emergency; and (viii) any other activity that Operator is required to perform under this Agreement for the benefit of the Facility or that is approved in a Budget pursuant to the terms of this Agreement. In no event shall Operator add any mark-up to the Operating Costs.

7.3.2 Funding and Payment Process. No later than the tenth (10th) Business Day of each calendar month (but in all cases consistent with any timing requirements under the Financing Agreements), Operator will deliver to Owner an invoice for estimated Operating Costs to be incurred under Section 7.3.1(vi) in the upcoming month; and (ii) a true up against actual Section 7.3.1(vi) Operating Costs incurred in the prior month. On a monthly basis, Operator shall forward to Owner third party invoices for all other Operating Costs, together with supporting documentation in form satisfactory to Owner; provided, that all such invoices shall have been reviewed and approved in accordance with Owner's disbursement policies and procedures as in effect from time to time and that such request and invoice are consistent with the Budget and Operator's responsibility for managing the Budget. Owner shall make payment to Operator for the invoice specified above prior to the end of the month in which such invoice is received.

7.4 Cost Audit. No payment made pursuant to the foregoing provisions shall be considered as approval or acceptance of Services performed under this Agreement, and Owner shall be entitled to conduct an audit and review of Operator's records with respect to all Reimbursable Costs and Operating Costs together with any supporting documentation for a period of three (3) years from and after the date of the audited payment. If, pursuant to such audit and review, it is agreed that any amount previously paid by Operator was not properly incurred as a Reimbursable Cost or Operating Cost, Operator shall credit such amount to Owner in a subsequent invoice.

7.5 Fee. Owner shall pay to Operator the Fee during the Term. The Fee shall be paid in monthly installments of one-twelfth (1/12) of such Fee. If the Term commences on a day other than the first day of a calendar month or the termination of the Agreement occurs on a day other than the last day of a calendar month, Operator shall prorate the Fee for such month to reflect the actual number of days in such month that Operator provided Services. Notwithstanding the foregoing, no Fee shall be due so long as Operator is an Affiliate of Owner.

7.6 Invoicing. On or before the tenth (10th) Business Day of each calendar month during the Term, Operator will submit invoices to Owner for (i) monthly installments of the Fee and (ii) Reimbursable Costs incurred during the preceding calendar month, supported by receipts and other appropriate documentation. Owner will make payment to Operator of the invoiced amount no later than the Due Date. Invoicing with respect to Operating Costs shall be as set forth in Section 7.3.2.

7.7 Late Payment. To the extent Owner or Operator fails to pay any amount required to be paid under this Agreement by the Due Date, the unpaid amount shall accrue interest each

day at the Late Payment Rate from the Due Date until such amount (plus accrued interest) is paid in full.

7.9 Escalation. The Fee will be escalated annually beginning on January 1 of the Year following the Effective Date by applying the Escalation Factor to each amount pursuant to the method set forth in Appendix B.

ARTICLE VIII - TERM

8.1 Term. The initial Term of this Agreement is from and including the Effective Date to and including December 31, 2024 (the "Initial Term End Date"). This Term shall extend in increments of one additional Year following the Initial Term End Date until a Party notifies the other Party of its intent not to extend the Term by written notice delivered at least ninety (90) days prior to the Initial Term End Date or the end of any subsequent Year during the extended Term. Notwithstanding the foregoing, this Agreement and the Term is subject to earlier termination pursuant to Sections 8.2 and 8.3.

8.2 Termination by Owner.

8.2.1 Termination for Convenience. Owner may terminate this Agreement without cause and for Owner's convenience at any time by giving thirty (30) days prior written notice of such termination to Operator. During the Operational Period, Operator may terminate this Agreement without cause and for Operator's convenience at any time by giving one hundred eighty (180) days prior written notice of such termination to Owner if the electric generating Unit 7 and Unit 8 located at the Miami Fort Station are permanently shutdown or retired and Operator will no longer be providing services similar to the Operational Period Services and the Retirement Period Services for such units.

8.2.2 Termination for Cause. Owner is permitted to terminate this Agreement if any of the following events occur: (i) Bankruptcy of Operator; (ii) payment default by Operator (other than a disputed payment) that Operator fails to cure within ten (10) days after Operator has received written notice of such default; (iii) default by Operator in performance of its obligations under this Agreement that has a material effect on the functioning of the Facility and that Operator has failed to cure or make substantial progress in the reasonable opinion of Owner towards curing within ninety (90) days of written notice of such failure; or (iv) for two (2) consecutive Years Operator incurs the maximum liability under Section 11.2.

8.3 Termination by Operator. Operator is permitted to terminate this Agreement if any of the following events occur: (i) payment default by Owner (other than a disputed payment) that is not cured within ten (10) days after the Due Date for any invoice; (ii) Bankruptcy of Owner; or (iii) default by Owner of any other obligation under this Agreement that has a material effect on Operator's ability to perform the Services and that Owner has failed to cure or make substantial progress in the reasonable opinion of Operator towards curing within ninety (90) days of written notice of such failure. In lieu of termination, Operator may suspend the Services or take such other action as it deems reasonable to mitigate its risks pending cure by Owner.

8.4 Termination Payment. As soon as practicable after all cost information is gathered following termination, Operator shall invoice Owner for Services rendered by Operator through the termination date, including all Reimbursable Costs and the Fee earned through the date of termination but not paid (collectively, the "Termination Payment"). Owner shall pay the invoice for the Termination Payment no later than the Due Date.

8.5 Transfer of Facility Custody. Upon expiration or termination of this Agreement, Operator shall leave at the Facility all documents and records, tools, supplies, spare parts, safety equipment, Manuals, and any other items furnished on an Operating Cost or a Reimbursable Cost basis, all of which shall remain the property of Owner without additional charge. Operator shall execute all documents and take all other reasonable steps as may be reasonably requested by Owner to assign to and vest in Owner all rights, benefits, interests and title in connection with any subcontracts Operator executed in its own name for the benefit of the Facility. Owner assumes all liabilities arising under such contracts once assigned.

8.6 Services Upon Termination. Upon notice of termination of this Agreement by either Operator or Owner, unless Owner has defaulted on any payment obligations under this Agreement, Owner has the right to specify a period of transition of no longer than ninety (90) days (the "Termination Transition Period") during which Operator shall: (i) continue to provide Services at the Facility in accordance with this Agreement; (ii) cooperate with Owner in planning and implementing a transition to any replacement provider of Services; and (iii) use its reasonable efforts to minimize disruption of Facility operations in connection with such activities. Owner shall use commercially reasonable efforts to consult with Operator in its selection of any replacement provider of Services to the extent Operator's other activities at the Miami Fort Station would be impacted by such selection. In addition, Owner shall compensate Operator in accordance with this Agreement during the Termination Transition Period. Operator shall permit the new service provider to hire or to contract with the Facility Personnel that the new service provider desires to retain at the Facility to extent such Facility Personnel are not required for Operator's other activities at the Miami Fort Station. To facilitate employee transfer, Operator will permit the new service provider to interview such Facility Personnel in a manner and at times that do not interfere with Operator's responsibility to perform the Services. If Operator or one of its Affiliates continues to own or operate the Miami Fort Station upon which the Facility resides, Operator shall, or shall cause its Affiliates to, reasonably cooperate to allow Owner or a successor operator to operate the Facility after the termination of this Agreement, including by granting access rights and executing other instruments as may be reasonably requested by Owner.

ARTICLE IX - INSURANCE

9.1 Operator Insurance Requirements. Commencing with the performance of the Services hereunder, and continuing until the termination of this Agreement, Operator (and any tier subcontractors) shall maintain or cause to be maintained occurrence form (if written on a claims made policy form, be maintained with a retroactive date that is prior to this Agreement effective date for a period of at least three (3) years following the last year in which such policy provides coverage under the terms of this Agreement) insurance policies as follows: (i) Workers' Compensation in accordance with the statutory requirements of the state in which the Services are performed and Employer's Liability Insurance of not less than \$1,000,000 each

accident/employee/disease; (ii) Commercial General Liability Insurance having a limit of at least \$1,000,000 per occurrence/\$2,000,000 in the aggregate for contractual liability, personal injury, bodily injury to or death of persons, and/or loss of use or damage to property, including but not limited to products and completed operations liability (which shall continue for at least three (3) years after completion), premises and operations liability and explosion, collapse, and underground hazard coverage; (iii) Commercial/Business Automobile Liability Insurance (including owned (if any), non-owned or hired autos) having a limit of at least \$1,000,000 each accident for bodily injury, death, property damage and contractual liability and no fellow employee exclusion; (iv) Umbrella/Excess Liability insurance with limits of at least \$24,000,000 per occurrence and follow form of the underlying Employer's Commercial General and Auto Liability insurance, and provide at least the same scope of coverages thereunder; and (v) if Operator will be handling environmentally regulated or hazardous materials, Pollution Legal Liability, including coverage for sudden/accidental occurrences for bodily injury, property damage, environmental damage, cleanup costs and defense with a minimum of \$1,000,000 per occurrence.

9.2 Form and Content. All insurance policies provided and maintained by Operator and each subcontractor shall: (i) be underwritten by insurers which are rated A.M. Best "A- VII" or higher; (ii) specifically include Owner and its directors, officers, employees, affiliates, subcontractors, and joint owners of any facilities as additional insureds, including for completed operations, with respect to Operator's acts, omissions, services, products or operations, whether in whole or in part, excluding, however, for Worker's Compensation/Employer's and Pollution Legal Liability insurance; (iii) be endorsed to provide, where permitted by law, waiver of any rights of subrogation against Owner and its directors, officers, employees, affiliates and subcontractors, and joint owners of any facilities; (iv) provide that such policies and additional insured provisions are primary with respect to the acts, omissions, services, products or operations of Operator or its subcontractors, whether in whole or in part, and without right of contribution from any other insurance, self-insurance or coverage available to Owner and its affiliates; (v) contain standard separation of insured and severability of interest provisions except with respect to the limits of the insurer's liability, (vi) not contain any provision that limits will not stack, pyramid or be in addition to any other limits provided by the insurer; and (vii) not have any cross liability exclusion, or any similar exclusion that excludes coverage for claims brought by additional insureds under the policy against another insured under the policy. Any deductibles or retentions shall be the sole responsibility of Operator and its subcontractors. Evidence of such coverage shall be provided via Operator's certificate of insurance furnished to Owner prior to the start of Services, upon any policy replacement or renewal and upon Owner's request. If there is a claim naming the Owner for any Services related to this Agreement, Operator or its subcontractors will provide a copy of any or all of its required insurance policies, including endorsements in which Owner is included as an additional insured. All insurance policies shall provide that the insurer will provide at least thirty (30) days' written notice to Operator, who in turn shall provide at least thirty (30) days' written notice to Owner prior to cancellation of any policy (or ten (10) days' notice in the case of non-payment of premium).

9.3 Non-Compliance. Any failure to comply with all of these provisions shall permit Owner to suspend all Services until compliance is achieved. The failure by Operator to provide any or accurate certificates of insurance, or Owner to insist upon any or accurate certificates of

insurance, shall not be deemed a waiver of any rights of Owner under this Agreement or with respect to any insurance coverage required hereunder.

ARTICLE X - INDEMNIFICATION

10.1 Operator Indemnification. Subject to the limitations of liability in Sections 11.1 and 11.2, Operator shall indemnify and hold harmless Owner and its Affiliates, and their respective officers, directors, employees, managers, members, agents and representatives (collectively, the "Owner Indemnitees"), from and against, and no Owner Indemnitee shall be responsible for:

(a) any and all Liabilities sustained or suffered by any Owner Indemnitee in connection with injury or death to third parties or loss of or damage to the property of third parties, to the extent caused by Operator's negligence, willful misconduct, fraud, willful violation of any Applicable Law or willful breach of any representation, warranty or covenant in this Agreement; and

(b) any other Liabilities sustained or suffered by any Owner Indemnitee to the extent caused by Operator's gross negligence, willful misconduct, fraud, willful violation of any Applicable Law or willful breach of any representation, warranty or covenant in this Agreement.

Any Liabilities paid by Operator pursuant to its indemnity obligation under this Section 10.1 are not Reimbursable Costs.

10.2 Owner Indemnification. Subject to the limitations of liability in Sections 11.1 and 11.2, Owner shall indemnify and hold harmless Operator and its Affiliates, and their respective officers, directors, employees, agents and representatives (collectively, the "Operator Indemnitees"), from and against, and no Operator Indemnitee shall have responsibility for, any and all Liabilities sustained or suffered by any Operator Indemnitee in connection with injury or death to third parties or loss of or damage to property of third parties, to the extent caused by Owner's negligence, willful misconduct, fraud, willful violation of any Applicable Law or willful breach of any representation, warranty or covenant in this Agreement.

10.3 Environmental Indemnification.

10.3.1 Owner Indemnity for Environmental Liabilities. Subject to the limitations of liability in Sections 11.1 and 11.2, and without in any way limiting the provisions of Section 10.3.2, Owner shall indemnify and hold harmless the Operator Indemnitees from and against, and no Operator Indemnitees shall be responsible hereunder for, any Liabilities, including all civil and criminal fines or penalties and other costs and expenses incurred, assessed or sustained by or against any Person, as a result of or in connection with any matters governed by Environmental Laws directly or indirectly related to or arising out of (i) the design, permitting or construction of the Facility or the condition of the Site, and any adjacent parcels, (ii) the operation, maintenance, ownership, control or use of the Facility or otherwise related to the Facility, and (iii) the offsite transportation, treatment or disposal of all wastes generated at the Facility and any properties included within or adjacent to the Site, whether occurring before or after the Effective Date, in each case, to the extent of Owner's liability therefor pursuant to

applicable Environmental Law (collectively, "Environmental Liabilities"), including any Environmental Liabilities arising out of (x) any non-compliance by Owner with any condition, reporting requirement or other environmental requirement under any Permit or Environmental Law or other Applicable Law, whether related to air, opacity, water, solid waste or Hazardous Materials, or (y) the actual or alleged existence, generation, use, emission, collection, treatment, storage, transportation, disposal, recovery, removal, release, discharge or dispersal of Hazardous Materials, provided, however, that the Environmental Liabilities for which Owner is obligated to indemnify Operator under this Section 10.3.1 shall not in any event include any Operator Environmental Liabilities for which Operator is liable under Section 10.3.2.

10.3.2 Operator Indemnity for Environmental Liabilities. Subject to the provisions of Section 10.1 and the limitations of liability in Sections 11.1 and 11.2, Operator shall indemnify and hold harmless the Owner Indemnitees from and against, and no Owner Indemnitee shall be responsible hereunder for any Liabilities, including any civil and criminal fines or penalties and other costs and expenses incurred, assessed or sustained by or against any Person as a result of or in connection with any breach or violation of or any other matters governed by Environmental Laws to the extent caused by (i) any failure by Operator to perform the Services in accordance with the provisions of this Agreement or (ii) any negligence or willful misconduct of Operator (collectively, the "Operator Environmental Liabilities"). Operator understands and agrees that any Operator Environmental Liabilities paid by Operator pursuant to this Section 10.3.2 shall not be Reimbursable Costs hereunder.

10.3.3 Governmental Actions. During the Term of this Agreement, Operator shall cooperate and assist Owner with Owner's acquisition of data and information, and preparation and filing with appropriate Governmental Authorities of any notices, plans, submissions, or other materials and information necessary for compliance with Owner's obligations under applicable Environmental Laws and the requirements of any Permits related to the Facility. All such environmental reports shall be submitted by, and in the name of, Owner and not Operator. All costs associated therewith, including the costs of any outside consultants, legal services, Governmental Authority charges, sampling and remedial work, shall be paid by Owner as an Operating Cost or reimbursed to Operator as a Reimbursable Cost, unless such costs are incurred arising out of or associated with Operator Environmental Liabilities that are subject to Operator's indemnity obligation pursuant to Section 10.3.2 hereof. Any action taken by Operator with respect to Owner's obligations under any such applicable Environmental Law, including proceedings and filings made in connection therewith, shall be undertaken, and any Reimbursable Costs associated with any such compliance action shall only be incurred, by Operator with Owner's prior consent, unless a Governmental Authority or Applicable Law requires Operator to incur such costs and expenses prior to obtaining such consent. Nothing contained herein shall be construed as requiring Operator to take any corrective action with respect to the operation, maintenance, use or condition of the Facility unless (x) affirmatively and expressly directed in writing to so do by Owner and appropriate funding is made available by Owner, or (y) affirmatively and expressly directed to do so by a Governmental Authority, and necessary to address any Environmental Liability, in which case the cost of any corrective actions so undertaken shall be deemed an Environmental Liability subject to Owner's indemnity obligation pursuant to Section 10.3.1 hereof (if not otherwise reimbursed as a Reimbursable Cost hereunder), unless such Environmental Liability arises out of or is associated with Operator Environmental Liabilities subject to Operator's indemnity obligation pursuant to Section 10.3.2

hereof. Costs incurred with respect to the matters addressed in this Section 10.3.3 will constitute Operating Costs or Reimbursable Costs only to the extent provided in this Section.

ARTICLE XI - LIABILITIES OF THE PARTIES

11.1 Limitations of Liability. Notwithstanding any provision in this Agreement that may be susceptible to contrary interpretation, neither the Parties nor any Owner Indemnitees or Operator Indemnitees shall be liable for consequential or indirect loss or damage, including loss of profit, cost of capital, loss of goodwill, increased Operating Costs or any special or incidental damages; provided, however, that notwithstanding the foregoing, in no event will the foregoing limitations of liability be applied to limit the extent of the liability of either Party to the other for or with respect to any Claims relating to injury or death to third parties or loss of or damage to property of third parties. The Parties further agree that the waivers and disclaimers of liability, indemnities, releases from liability and limitations of liability expressed in this Agreement shall survive termination or expiration of this Agreement, and shall apply in all circumstances, whether in contract, equity, tort or otherwise, regardless of the fault, negligence (in whole or in part), strict liability, breach of contract or breach of warranty of the Party indemnified, released or whose liabilities are limited, and shall extend to the Owner Indemnitees and Operator Indemnitees.

11.2 Operator's Total Aggregate Liability. The total aggregate liability of Operator to Owner for all Liabilities arising out of any events occurring or claims made in connection with this Agreement in any Year shall be:

(a) with respect to any Operator Environmental Liabilities under Section 10.3.2, an amount equal to the following: (i) twice the Fee applicable to such Year, plus (ii) with respect to any Operator Environmental Liabilities incurred at any time, any insurance proceeds received or receivable by Operator or paid on Operator's behalf with respect to the relevant loss or damages under the insurance policies Operator is required to maintain pursuant to Section 9.1; and

(b) with respect to any other Liabilities under this Agreement, an amount equal to the following: (i) the Fee applicable to such Year, plus (ii) with respect to any such Liabilities, any insurance proceeds received or receivable by Operator or paid on Operator's behalf with respect to the relevant loss or damages under the insurance policies Operator is required to maintain pursuant to Section 9.1;

provided that excluded from the foregoing limitations of liability are any third party indemnity obligation of Operator arising under Section 10.1(a) and any indemnity obligation of Operator arising from or in connection with fraud, gross negligence, or willful misconduct, all of which shall be unlimited. The aggregate liability limitation expressed in this Section 11.2 is separate from, and is not to be construed as limiting, the insurance coverage described in Article IX. Any deductible amounts paid in any Year by Operator under Section 9.6 shall count toward computing Operator's total aggregate liability for such Year.

11.3 No Warranties or Guarantees. EXCEPT AS EXPRESSLY PROVIDED IN THIS AGREEMENT, NEITHER PARTY MAKES ANY WARRANTIES OR GUARANTEES TO THE OTHER, EITHER EXPRESS OR IMPLIED, WITH RESPECT TO THE SUBJECT

MATTER OF THIS AGREEMENT, AND BOTH PARTIES DISCLAIM AND WAIVE ANY IMPLIED WARRANTIES OR WARRANTIES IMPOSED BY LAW, INCLUDING MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE.

11.4 Non-Recourse. There shall be no personal liability on the part of any owners, partners or members of Owner or their respective officers, directors, employees, managers, members, agents or representatives for the payment of amounts due hereunder or the performance of any obligations hereunder and Operator shall look solely to Owner and the assets of Owner therefor.

11.5 Exclusive Remedies. Each Party understands, acknowledges and agrees the indemnification provided to the Owner Indemnitees and the Operator Indemnitees pursuant to, and subject to the terms and conditions of, Article X will be the sole and exclusive remedy of the Owner Indemnitees and the Operator Indemnitees against the other Party or any other Owner Indemnitee or Operator Indemnitee with respect to the matters that are the subject of indemnification under Article X, and that the Owner Indemnitees and Operator Indemnitees will have no other remedy or recourse against each other with respect to any of the foregoing other than pursuant to, and subject to the terms and conditions of, Article X.

ARTICLE XII - CONFIDENTIALITY

12.1 General. During the Term, and for the later of three (3) years after the termination of this Agreement or five (5) years after receipt of the applicable Confidential Information, each Party shall hold in confidence any Confidential Information supplied by or on behalf of the other Party. "Confidential Information" means with respect to each Party, all written or oral information of a proprietary, intellectual or similar nature, relating to the business, projects, operations, activities or affairs of a Party and its Affiliates, whether of a technical or financial nature or otherwise (including environmental assessment reports, financial information, business plans and proposals, ideas, concepts, trade secrets, know-how, processes, pricing of services or products, and other technical or business information, whether concerning this Agreement, each Party's respective businesses or otherwise) that has not been publicly disclosed and that the receiving Party acquires directly or indirectly from the disclosing Party. Each receiving Party further agrees to require its contractors, vendors, suppliers and employees, agents or prospective purchasers to preserve the confidentiality of Confidential Information. The receiving Party may make necessary disclosures to third parties directly engaged in the operation, ownership or financing of the Facility if such third parties are under an obligation to receive and hold such Confidential Information in confidence.

12.2 Exceptions. The provisions of this Article XII do not apply to information within one or more of the following categories:

12.2.1 Public Domain. Information that was in the public domain prior to the receiving Party's receipt or that subsequently becomes part of the public domain by publication or otherwise, except by the receiving Party's wrongful act, or

12.2.2 Prior Receipt. Information that the receiving Party can demonstrate was in its possession prior to receipt thereof from the disclosing Party so long as such possession did not result from a violation of a confidentiality obligation, or

12.2.3 Third Party Delivery. Information received from a third party having no obligation of secrecy with respect thereto.

12.2.4 Permitted Disclosures. Information disclosed by Owner to lenders or prospective lenders, equity investors or prospective equity investors, prospective purchasers, consultants, attorneys, accounts and other designated agents in each case on a confidential, need-to-know-basis.

12.2.5 Regulatory Filings. Information disclosed by Owner in connection with any required regulatory or administrative filings.

12.3 Required Disclosure. Notwithstanding the forgoing, any receiving Party required by law, rule, regulation, subpoena or order, or in the course of administrative or judicial proceedings, to disclose Confidential Information that is otherwise required to be maintained in confidence pursuant to this Article XII, may make disclosure notwithstanding the provisions of this Article XII. Prior to doing so, the receiving Party, immediately upon learning of the requirement, shall notify the disclosing Party of the requirement and cooperate to the maximum extent practicable to minimize the disclosure of Confidential Information. Any receiving Party disclosing Confidential Information pursuant to this Section 12.3 shall use reasonable efforts, at the disclosing Party's cost, to obtain proprietary or confidential treatment of Confidential Information by the third party to whom the information will be disclosed, and to the extent such remedies are available, shall use reasonable efforts to seek protective orders limiting the dissemination and use of Confidential Information. Nothing in this Agreement is intended to prevent the disclosing Party from appearing in any proceedings and objecting to the disclosure.

ARTICLE XIII - TITLE, DOCUMENTS AND DATA

13.1 Materials and Equipment. Operator shall ensure that title to all materials, equipment, supplies, consumables, spare parts and other items purchased or obtained by Operator on an Operating Cost or Reimbursable Cost basis ("Facility Equipment") immediately passes directly from the vendor or supplier to, and vests in, Owner. Operator has no title or other claim to such items. Owner shall retain title to all wastes (including Hazardous Materials) generated by Operator's performance of the Services.

13.2 Documents. All Manuals, operational data, Facility drawings, Operator reports and records and other materials and documents (both paper and electronic) created by Operator, its Affiliates or their respective employees, representatives or contractors in connection with performance of the Services are the property of Owner. All such materials and documents, together with any materials and documents furnished by Owner to Operator, and all copies thereof, shall be returned to Owner not less than thirty (30) days following the termination or expiration of this Agreement. In addition, all such materials and documents shall be available for review by Owner at all reasonable times during development and promptly upon completion. All such materials and documents required to be submitted for the approval of Owner shall be

prepared and processed in accordance with the requirements and specifications set forth herein. However, Owner's approval of materials and documents submitted by Operator shall not relieve Operator of its responsibility to perform its obligations under this Agreement. Subject to Article XII and the provisions of this Section 13.2, Operator may retain for its records copies of documents prepared by Operator upon Owner's written consent. Notwithstanding anything to the contrary in this Article XIII, Owner shall be permitted to provide all such materials and documents to any and all replacement contractors in anticipation of any expiration or termination of this Agreement.

13.3 Proprietary Information. Where materials or documents prepared or developed by Operator or its Affiliates, or their respective employees, representatives or contractors, contain proprietary or technical information, systems, techniques or know-how previously developed by them or acquired by them from third parties (the "Operator Proprietary Information"), Operator retains the unrestricted and irrevocable right to use or dispose of such Operator Proprietary Information as Operator deems fit. Notwithstanding the foregoing, Owner has an irrevocable license to use such Operator Proprietary Information to the extent necessary for Owner's operation or maintenance of the Facility at no additional cost to Owner.

ARTICLE XIV - MISCELLANEOUS PROVISIONS

14.1 Assignment. This Agreement is not assignable by a Party without the prior written consent of the other Party, which consent shall not be unreasonably withheld or delayed, except that this Agreement may be (i) collaterally assigned by Owner without such consent to Lender in connection with Lender's financing of the Facility, (ii) assigned by Owner without such consent in connection with the direct or indirect sale or transfer of the Facility or a change in control of Owner, whether by merger, sale of equity interest, or otherwise, and (iii) assigned by any Party without such consent to any of such Party's Affiliates, provided that any such assignment by Operator to any of its Affiliates shall not, in any manner or to any extent, release Operator from its obligations hereunder and Operator shall provide a guaranty of performance of such Affiliate satisfactory to Owner. Assignment pursuant to this Section 14.1 shall not relieve the assigning Party of any of its obligations under this Agreement that arose prior to the date of such assignment. Operator shall negotiate in good faith and execute any consent to assignment and such other reasonable documents in connection with an assignment to Lender as Lender may request that does not result in a diminution of Operator's rights or obligations hereunder. All of Operator's costs incurred in connection therewith shall be Reimbursable Costs hereunder (including the fees and disbursements of Operator's attorneys). This Agreement shall be binding upon and inure to the benefit of the successors and permitted assigns of the Parties.

14.2 Effect of Bankruptcy. The Parties intend that, in the event of a Bankruptcy, payments required under this Agreement shall be deemed to be administrative expenses as defined in 11 USC §503.

14.3 Access. Owner and Lenders and their agents and representatives shall have access to the Facility, all Facility operations and any documents, materials and records and accounts relating to the Facility operations for purposes of inspection and review. Upon the request of Owner and its agents and representatives, Operator shall provide such Persons with access to all data and logs Operator maintains regarding the Facility. During any inspection or

review of the Facility, Owner and Lenders and their agents and representatives shall comply with all of Operator's safety and security procedures, and shall conduct inspections and reviews in such a manner as to cause minimum interference with Operator's activities. Operator also shall cooperate with Owner in allowing other visitors access to the Facility. In addition, Operator shall enter into any access agreements on customary terms reasonably requested by Duke Energy Ohio, Inc. ("DEO"), in its capacity as transmission owner, to permit DEO to access the Facility in connection with the operation, maintenance and regulatory compliance of the transmission assets located at the facility.

14.4 Subcontractors. Subcontracting of the Services shall not relieve Operator of its duties, liabilities or obligations to Owner and, notwithstanding Owner's consent, Operator shall be responsible for the actions of all subcontractors to whom it subcontracts the Services.

14.5 Not for Benefit of Third Parties. Except where a contrary intention is expressly stated, this Agreement and each and every provision hereof are for the exclusive benefit of the Parties that executed this Agreement and not for the benefit of any third party.

14.6 Force Majeure.

14.6.1 Events Constituting Force Majeure. A "Force Majeure Event" is any event that (i) restricts or prevents performance under this Agreement, (ii) is not reasonably within the control of the Party affected or caused by the fault or negligence of the affected Party and (iii) cannot be overcome or avoided by the exercise of due care. Force Majeure Events include, so long as in each case the requirements of the foregoing clauses (i), (ii) and (iii) are satisfied, failure of a Party to perform due to drought, flood, earthquake, storm, fire, lightning, epidemic, war, terrorism, acts of Governmental Authorities, civil disturbances, sabotage (but not including any sabotage involving personnel of Operator), work stoppages (i.e., strikes) (but not including any work stoppages or strikes involving any personnel of Operator, whether on-site or off-site), accident or curtailment of supply, unavailability of construction materials or replacement equipment beyond the affected Party's control, inability to obtain and maintain Permits from any Governmental Authority for the Facility, restraint by court order, and changes in Applicable Law that affect performance under this Agreement. Except for the obligation of each Party to make payments of amounts owed to the other Party, each Party is excused from performance and will not be considered to be in default in respect to any obligation if and to the extent that performance of such obligation is prevented by a Force Majeure Event. Neither Party shall be relieved of its obligations under this Agreement solely because of increased costs or other adverse economic consequences that may be incurred through the performance of such obligations.

14.6.2 Notice. If a Party's ability to perform its obligations under this Agreement is affected by a Force Majeure Event, the Party claiming such inability shall (i) promptly notify the other Party of the Force Majeure Event, its cause, its anticipated duration and any action being taken to avoid or minimize its effect and confirm the same in writing within two (2) days of its discovery, (ii) promptly supply such available information about the Force Majeure Event and its cause as reasonably may be requested by the other Party and (iii) work diligently to remove the cause of the Force Majeure Event or to lessen its effect.

14.6.3 Scope. The suspension of performance arising from a Force Majeure Event shall be of no greater scope and no longer duration than necessary. The excused Party shall use its reasonable efforts to remedy its inability to perform.

14.7 Dispute Resolution.

14.7.1 Notice of Dispute. A Party asserting the existence of a dispute shall deliver a written dispute notice to the other Party, describing the nature and substance of the dispute and proposing a resolution of the dispute. In the case of a dispute asserted by Owner, the dispute notice shall be delivered to the Project Manager. In the case of a dispute asserted by Operator, the dispute notice shall be delivered to the General Manager.

14.7.2 Initial Negotiation. The Parties shall first attempt in good faith to resolve the dispute through negotiations between (i) the Project Manager and (ii) the General Manager during the ten (10) Business Days following delivery of the dispute notice (including any agreed extension, the "Initial Negotiation Period"). Upon the written agreement of Project Manager and the General Manager, the Initial Negotiation Period may be extended up to an additional ten (10) Business Days. If such negotiations result in an agreement in principle among the negotiators to settle the dispute, they shall cause a written settlement agreement to be prepared (a "Preliminary Settlement"). Within the Initial Negotiation Period, such Preliminary Settlement shall be signed, dated and submitted for review and approval by an authorized executive officer of Operator ("Operator's Executive") and an executive officer of Owner ("Owner's Executive"), who shall, if in agreement with the Preliminary Settlement, endorse their signatures within ten (10) Business Days after the end of the Initial Negotiation Period, whereupon the dispute shall be deemed settled, and not subject to further dispute resolution.

14.7.3 Executive Negotiation. If a Preliminary Settlement is not achieved at the conclusion of the Initial Negotiation Period, or the Preliminary Settlement is unacceptable to Operator's Executive or Owner's Executive, the Parties shall then attempt in good faith to resolve the dispute through negotiations between Operator's Executive and Owner's Executive during the ten (10) Business Days (the "Second Negotiation Period") following the earlier of (x) the date of the Preliminary Settlement or (y) the end of the Initial Negotiation Period, as the case may be, before pursuing any further means of dispute resolution. Upon the written agreement of Operator's Executive and Owner's Executive, the Second Negotiation Period may be extended up to an additional ten (10) Business Days. If such negotiations result in an agreement in principle among the negotiators to settle the dispute, they shall cause a written settlement agreement to be prepared, signed and dated within the Second Negotiation Period (the "Executive Settlement"), whereupon the dispute shall be deemed settled, and not subject to further dispute resolution.

14.7.4 Forum. If an Executive Settlement is not achieved at the conclusion of the Second Negotiation Period, any dispute arising out of or relating to this Agreement, or the breach hereof, either Party may bring an action in a court of competent jurisdiction. **EACH OF THE PARTIES IRREVOCABLY WAIVES THE RIGHT TO TRIAL BY JURY IN ANY ACTION, PROCEEDING, CLAIM OR COUNTERCLAIM BROUGHT BY OR ON BEHALF OF ANY PARTY RELATED TO OR ARISING OUT OF THIS AGREEMENT.**

14.7.5 Confidential Settlement Context. All negotiations, discussions, offers, counteroffers, data exchanges, proposed agreements and other communications between the Parties in connection with negotiations or other dispute resolution procedures shall be Confidential Information. Without limiting the preceding sentence, all such communications shall be deemed to be in the context of attempting to settle a disputed claim and shall not be construed as an admission or agreement as to the liability of any Party, nor be admitted in evidence in any related arbitration, litigation or other adversary proceeding.

14.7.6 Limitations on Disputes. To the extent allowed by Applicable Law, the delivery of a dispute notice suspends the running of any statute of limitations applicable to the dispute until fourteen (14) Business Days after the conclusion of the Second Negotiation Period. Except as suspended by the preceding sentence, the time period during which a Party may assert a dispute shall run for 365 consecutive days following the termination of this Agreement, and the Parties shall be barred from asserting a dispute thereafter.

14.7.7 Exception for Injunctive Relief. Notwithstanding the provisions set forth above in this Section 14.7, the requirement to submit disputes to negotiation shall not apply if, and to the extent, that there exists an imminent threat of irreparable injury to a Party and that Party seeks and obtains a temporary restraining order or preliminary injunction in an expedited court proceeding in response to such threat. If the court rejects the application for injunctive relief, then the Party that initiated such action shall reimburse the defending Party for its reasonable and documented attorneys fees and related costs directly related to such court proceedings.

14.8 Amendments. No amendments or modifications of this Agreement are valid unless in writing and signed by duly authorized representatives of the Parties.

14.9 Survival. Notwithstanding any provisions to the contrary, the obligations set forth in Article VII and Article VIII (with respect to payments), Article X and Article XII, Section 14.7 and the limitations on liabilities set forth in Article XI will survive, in full force, the expiration or termination of this Agreement.

14.10 No Waiver. No delay, waiver or omission by Owner or Operator to exercise any right or power arising from any breach or default by Owner or Operator with respect to any of the terms, provisions or covenants of this Agreement shall be construed to be a waiver by Owner or Operator of any subsequent breach or default of the same or other terms, provisions or covenants on the part of Owner or Operator.

14.11 Notices. Any written notice required or permitted under this Agreement shall be deemed to have been duly given on the date of receipt, and shall be either delivered personally to the Party to whom notice is given, or mailed to the Party to whom notice is to be given, by facsimile, courier service or first class registered or certified mail, return receipt requested, postage prepaid, and addressed to the addressee at the address indicated below, or at the most recent address specified by written notice given in the manner provided in this Section 14.11:

If to Operator:

Duke Energy Miami Fort, LLC
139 E. Fourth Street
Cincinnati, OH 45202
Attn: Michael Sharp

With a copy to:

Duke Energy Miami Fort, LLC
139 E. Fourth Street
Cincinnati, OH 45202
Attn: Dina Riemann

If to Owner:

Duke Energy Kentucky, Inc.
139 E. Fourth Street
Cincinnati, OH 45202
Attn: Allen Clare

With a copy to:

Duke Energy Kentucky, Inc.
139 E. Fourth Street
Cincinnati, OH 45202
Attn: Rocco D'Ascenzo

14.12 Representations and Warranties. Each Party represents and warrants to the other Party that, as of the date hereof:

14.12.1 Existence. It is duly organized and validly existing under the laws of the state of its organization and has all requisite power and authority to own its property and assets and conduct its business as presently conducted or proposed to be conducted under this Agreement.

14.12.2 Authority. It has the power and authority to execute and deliver this Agreement, to consummate the transactions contemplated hereby and to perform its obligations hereunder.

14.12.3 Validity. It has taken all necessary action to authorize its execution, delivery and performance of this Agreement, and this Agreement constitutes the valid, legal and binding obligation of such Party enforceable against it in accordance with its terms, except as such enforcement may be limited by bankruptcy, insolvency, moratorium or similar laws affecting the rights of creditors or by general equitable principles (whether considered in a proceeding in equity or at law).

14.12.4 No Conflict. Neither the execution or delivery of this Agreement, the performance by such Party of its obligations in connection with the transactions contemplated hereby, nor the fulfillment of the terms and conditions hereof, conflicts with or violates any provision of its constituting documents.

14.12.5 No Consent. No consent or approval (including any Permit that such warranting Party is required to obtain) is required from any third party (including any Governmental Authority) for either the valid execution and delivery of this Agreement, or the performance by such Party of its obligations under this Agreement, except such as have been duly obtained or will be obtained in the ordinary course of business.

14.12.6 No Breach. None of the execution or delivery of this Agreement, the performance by such Party of its obligations in connection with the transactions contemplated hereby, or the fulfillment of the terms and conditions hereof either conflicts with, violates or results in a breach of, any Applicable Law currently in effect, or conflicts with, violates or results in a breach of, or constitutes a default under or results in the imposition or creation of, any lien or encumbrance under any agreement or instrument to which it is a party or by which it or any of its properties or assets are bound.

14.12.7 No Material Claims. It is not a party to any legal, administrative, arbitral or other proceeding, investigation or controversy pending or threatened that would adversely affect such Party's ability to perform its obligations under this Agreement.

14.13 Additional Representation and Warranty by Operator. Operator further represents and warrants to Owner that it has, or has obtained through the retention of a qualified operations and maintenance service provider, substantial expertise and experience in the operation and maintenance of comparable power generation facilities and it, or its applicable subcontractor, is fully qualified to provide such services at the Facility in accordance with the terms of this Agreement.

14.14 Counterparts. The Parties may execute this Agreement in counterparts that, when signed by each of the Parties, constitute one and the same instrument. Thereafter, each counterpart shall be deemed an original instrument as against any Party who has signed it. Delivery of an executed counterpart of this Agreement by facsimile or electronic transmission shall be effective as delivery of a manually executed counterpart of this Agreement.

14.15 Governing Law. This Agreement is governed by and shall be construed in accordance with the laws of the State of New York, exclusive of the conflicts of law provisions thereof (other than Section 5-1401 of the New York General Obligations Laws).

14.16 Interpretation. Titles or captions contained in this Agreement are inserted only as a matter of convenience and for reference, and in no way define, limit, extend, describe or otherwise affect the scope or meaning of this Agreement or the intent of any provision hereof. All exhibits and appendices attached hereto are considered a part hereof as though fully set forth herein. This Agreement was jointly drafted and negotiated by the Parties. In the event of a dispute, the Agreement shall not be construed against either Party based upon its drafting.

14.17 Severability. If any provision of this Agreement, or the application of any such provision to any Person or circumstance, is held invalid by any court or other forum of competent jurisdiction, the remainder of this Agreement, or the application of such provision to Persons or circumstances other than those as to which it is held invalid, shall nevertheless remain in full force and effect so long as the economic or legal substance of the transactions contemplated hereby is not affected in a manner materially adverse to a Party. Upon any such determination of invalidity, the Parties shall negotiate in good faith to modify this Agreement so as to effect the original intent of the Parties as closely as possible in an acceptable manner in order that this Agreement is consummated as originally contemplated to the greatest extent possible.

14.18 Cooperation in Financing, Sale, or Change of Control. Operator shall cooperate with Owner in the negotiation and execution of any reasonable amendment or addition to this Agreement required by Lender, and shall execute and deliver to Lender a consent to assignment or direct agreement in form and substance reasonably satisfactory to Lender. Operator shall promptly respond to requests by Owner and prospective Lenders for information regarding the qualification, experience, past performance and financial condition of Operator. Operator shall cooperate with Lender in connection with the resolution of any claim for indemnification asserted by Lender pursuant to Article X. Operator shall cooperate with Owner's reasonable requests in the event of a direct or indirect sale or transfer of the Facility or a change of control of Owner, whether by merger, sale of equity interests, or otherwise and shall promptly respond to requests by Owner for information regarding the qualification, experience, past performance and financial condition of Operator with respect to transfer or change in control.

14.19 Cooperation upon Shutdown of Units 7 and 8. During the Retirement Period, if the electric generating Unit 7 and Unit 8 located at the Miami Fort Station are permanently shutdown or retired and Operator will no longer (or will not) be providing services similar to the Retirement Period Services for such units, then Operator and Owner shall negotiate in good faith to coordinate retirement activities at the Miami Fort Station, including selection of appropriate parties (which may be one or more third parties) to manage such retirement activities. Owner and Operator shall execute any appropriate amendments to (or a termination of) this Agreement to reflect any mutual agreements resulting from such negotiations, subject to obtaining any required regulatory approvals. The pendency of such negotiations shall not alter the obligations of Owner and Operator under this Agreement except in accordance with any amendment or termination mutually agreed and executed by Owner and Operator, subject to obtaining any required regulatory approvals.

[signature page follows]

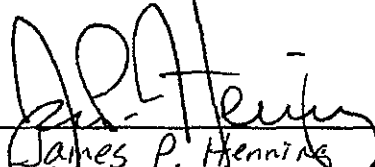
IN WITNESS WHEREOF, the Parties have executed this Agreement through their duly authorized officers as of the date set forth in the preamble to this Agreement.

DUKE ENERGY KENTUCKY, INC.

By: _____

Name: _____

Title: _____


James P. Henning
President, Duke Energy Kentucky

(20)

DUKE ENERGY MIAMI FORT, LLC

By: _____

Name: _____

Title: _____



BRIAN SAVOY

SVP, CHIEF ACCOUNTING OFFICER

IN WITNESS WHEREOF, the Parties have executed this Agreement through their duly authorized officers as of the date set forth in the preamble to this Agreement.

DUKE ENERGY KENTUCKY, INC.

②

By: _____

Name: James P. Hennings

Title: President, Duke Energy Kentucky

DUKE ENERGY MIAMI FORT, LLC

By: _____

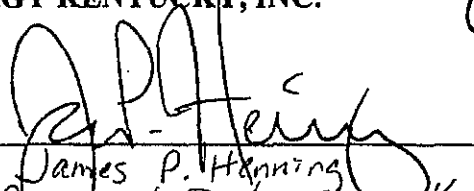
Name: BRIAN SAVOY

Title: SVP, CHIEF ACCT OFFICER

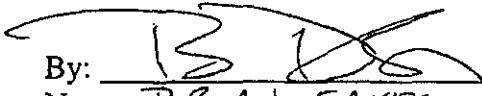
IN WITNESS WHEREOF, the Parties have executed this Agreement through their duly authorized officers as of the date set forth in the preamble to this Agreement.

DUKE ENERGY KENTUCKY, INC.

(D)

By: 
Name: James P. Hanning
Title: President, Duke Energy Kentucky

DUKE ENERGY MIAMI FORT, LLC

By: 
Name: BRIAN SAVORY
Title: SVP, CHIEF ACCT OFFICER

APPENDIX A – SCOPE OF SERVICES

OPERATIONAL PERIOD SERVICES

Task Name	Description
Routine Services	Provide continuous Facility Services 24 hours/day, 7 days/week, to optimize electrical power generation.
Detailed Programs	Implement Operator human resources program. Implement Operator-drafted, Owner-approved programs in safety, administration, maintenance, and training. Implement Facility's existing programs in operating, maintenance, chemistry, NERC and environmental compliance (or, at Owner's request, develop or enhance such programs at actual cost and implement).
Routine Maintenance	Perform routine and preventive maintenance actions on all Facility systems and equipment in accordance with vendor instructions and the maintenance plan for the Facility. This program includes: Service Checks – Conduct frequent visual equipment inspections and log significant parameters such as pressures, temperatures, and flow rates. Trend and analyze this information as appropriate. Routine and Fixed Interval Maintenance – Based on the CMMS database, identify all preventive maintenance requirements. Schedule and assign routine maintenance during Facility operation, planned outages, and forced or unscheduled outages.
Predictive Maintenance Program	As appropriate, conduct/oversee predictive maintenance within the cost-effective capability of the Facility Personnel. For those maintenance requirements that are not cost-effective for the Facility Personnel, oversee predictive maintenance services provided by vendors.
Major Maintenance and Repairs	In coordination with and support of the Facility Agreements and generation plan, arrange for scheduled inspections and overhauls on major equipment. Retain vendors on behalf of Owner for unscheduled major repairs as required and manage and oversee all repairs and modifications.
Facility Outages	Manage all Facility outages (planned, unscheduled, forced) to minimize outage duration and impact on production: Task Assignment – Within the CMMS, identify all maintenance that requires a Facility outage or equipment to be taken out of service.

Task Name	Description
	<p>Work Schedule – Develop and implement a detailed schedule to track all outage preparations, work and testing, including corrective maintenance actions, contractor work and scheduled preventive maintenance. Obtain Owner approval of the schedule. Conduct preparations to support this plan, including ordering and receiving all required spare parts.</p>
<p>Assistance to Owner</p>	<p>Provide assistance to Owner, as reasonably requested with the execution of Owner’s duties relative to operation of the Facility.</p>
<p>Facility Administration</p>	<p>Conduct administration to meet Operator requirements and Owner’s goals, including:</p> <p>Budgets – Prepare annual Budgets and submit them for Owner approval. Following approval, manage operations to comply with each Budget. Generate budget variance reports, as required.</p> <p>Payroll – Oversee the preparation and distribution of payroll and related tax payments. Ensure compliance with all United States federal and state labor and tax requirements.</p> <p>Procurement – Establish and implement an effective purchasing system. Procure, to the account of Owner, all materials, equipment, chemicals, supplies, services, parts, and other miscellaneous items required for the provision of the Services. Pay all invoices not directly paid by Owner in a timely manner. Minimize Owner costs as much as feasible.</p> <p>Inventory Control – Implement a cost-effective inventory control system designed to ensure that spare parts, materials, and supplies are properly stored and accounted for and that adequate supplies are available at all times to support the provision of the Services.</p> <p>Personnel Matters –In compliance with Operator programs and policies, manage all payroll and employee-relations issues. These tasks include: employment; compensation and benefits; initial training; and employee relations. Provide support to recruit, hire, transfer, or otherwise acquire and retain qualified Facility Personnel to maintain the staffing levels and skill mix required for successful long-term provision of the Services.</p> <p>Community Relations – In coordination with and with the approval of Owner, conduct a community relations program to establish the Facility and its employees as “good citizens” in the local community.</p>
<p>Work Assignment</p>	<p>Assign work to either Facility Personnel or vendors as cost-effective and appropriate based on guidance from Owner. Normally, Facility</p>

Task Name	Description
	Personnel conduct preventive maintenance and actions requiring a high degree of Facility knowledge and vendors perform tasks needing equipment or expertise that are not cost-effective to maintain at the Facility. Vendors also perform tasks that make sense to minimize outage time and costs.
Buildings and Grounds	Arrange for janitorial, garbage pickup and landscape services and maintain all access roads, office buildings, and other structures in good repair at all times.
Reports	Prepare and submit operation and maintenance service reports as requested relative to performance, including environmental compliance records, maintenance and repair status, Facility operating data, and any other information reasonably requested by Owner.
Security	Implement or arrange for implementation of security measures in accordance with the Owner-approved Facility security plan.
Information Systems	Manage the Facility's information technology infrastructure, including phone systems, internet connectivity, hardware and software.
Training Program	Implement a continuing program of training designed to orient new Facility Personnel, refresh/cross-train existing Facility Personnel, qualify/re-qualify Facility Personnel, and keep all Facility Personnel aware of Owner-approved Facility safety requirements and emergency procedures. This program includes specialty skills training.
Drawing/Manual Maintenance	Maintain the Facility library and update the Manuals and vendor service manuals. Update (or arrange for updating) Facility drawings to reflect changes to the as-built configuration. In addition to document management, maintain physical Facility configuration control.

Task Name	Description
Fuel Handling	<ul style="list-style-type: none"> • Receive coal and provide fuel handling • Administer and reconcile volumes of all fuel with suppliers • Administer and comply with the requirements set forth in the Facility's fuel agreements, including quality testing and invoice review and approval • Administer and comply with the requirements set forth in the Facility's coal ash and combustion byproduct disposal and sales agreements, including invoice review and approval

RETIREMENT PERIOD SERVICES

Task Name	Description
Facility Retirement	Manage and contract with vendors to implement a Facility and/or Site retirement plan as may be approved by Owner.
Assistance to Owner	Provide assistance to Owner, as reasonably requested with the execution of Owner's duties relative to operation and retirement of the Facility.
Facility Administration	<p>Conduct administration to meet Operator requirements and Owner's goals, including:</p> <p>Budgets – Prepare annual Budgets and submit them for Owner approval. Following approval, manage operations to comply with each Budget. Generate budget variance reports, as required.</p> <p>Payroll – Oversee the preparation and distribution of payroll and related tax payments. Ensure compliance with all United States federal and state labor and tax requirements.</p> <p>Procurement – Establish and implement an effective purchasing system. Procure, to the account of Owner, all materials, equipment, chemicals, supplies, services, parts, and other miscellaneous items required for the provision of the Services. Pay all invoices not directly paid by Owner in a timely manner. Minimize Owner costs as much as feasible.</p> <p>Inventory Control – Implement a cost-effective inventory control system designed to ensure that spare parts, materials, and supplies are properly stored and accounted for and that adequate supplies are available at all times to support the provision of the Services.</p>

Task Name	Description
	<p>Personnel Matters –In compliance with Operator programs and policies, manage all payroll and employee-relations issues. These tasks include: employment; compensation and benefits; initial training; and employee relations. Provide support to recruit, hire, transfer, or otherwise acquire and retain qualified Facility Personnel to maintain the staffing levels and skill mix required for successful long-term provision of the Services.</p> <p>Community Relations – In coordination with and with the approval of Owner, conduct a community relations program to establish the Facility and its employees as “good citizens” in the local community.</p>
Work Assignment	Assign work to either Facility Personnel or vendors as cost-effective and appropriate based on guidance from Owner.
Buildings and Grounds	Arrange for janitorial, garbage pickup and landscape services and maintain all access roads, office buildings, and other structures in good repair at all times.
Information Systems	Manage the Facility’s information technology infrastructure, including phone systems, internet connectivity, hardware and software.
Reports	Prepare and submit service reports as requested relative to performance, including environmental compliance records, maintenance and repair status, Facility operating data, and any other information reasonably requested by Owner.
Security	Implement or arrange for implementation of security measures in accordance with the Owner-approved Facility security plan.

APPENDIX B – FEE ESCALATION METHODOLOGY

Beginning on January 1 of the Year following the Effective Date, and on each succeeding January 1st throughout the Term of this Agreement, the Fee will be escalated by the Escalation Factor, if positive, as of such date of determination.

“Escalation Factor” shall mean the percentage change in the Consumer Price Index Series, Midwest Region, All Items, published by the Bureau of Labor Statistics, US Department of Labor for the 12-month period ending in September of the previous Year. CPI data is available at the U.S. Department of Labor, Bureau of Labor Statistics website: <http://www.bls.gov>. In the event the CPI is discontinued or superseded, a reasonable substitute or replacement datum will be proposed by Operator and agreed to in good faith by Owner.

APPENDIX C – INITIAL BUDGET AND PLAN

Oper Group		Unit 6	
Sum of 2015			
Labor/NonLabor	Process Group	RC Group	Total
<input type="checkbox"/> Labor	<input type="checkbox"/> Base	Production	561,352.35
		Maintenance	117,372.99
		Outside Center	44,783.93
	Base Total		723,509.27
Labor Total			723,509.27
<input type="checkbox"/> NonLabor	<input type="checkbox"/> Base	Production	255,228.00
		Maintenance	3,229,907.00
		Material Handling	16,100.00
		Outside Center	95,417.72
	Base Total		3,596,652.72
	<input type="checkbox"/> Force outage	Maintenance	167,000.00
	Force outage Total		167,000.00
	<input type="checkbox"/> NonBase	Maintenance	848,500.00
	NonBase Total		848,500.00
	<input type="checkbox"/> Reagents	Maintenance	11,000.00
	Reagents Total		11,000.00
NonLabor Total			4,623,152.72
Grand Total			5,346,661.99

FIRST AMENDMENT TO THE GAS AND PROPANE SERVICES AGREEMENT WITH RESPECT TO WOODSDALE GENERATING STATION

THIS FIRST AMENDMENT TO THE GAS AND PROPANE SERVICES AGREEMENT WITH RESPECT TO WOODSDALE GENERATING STATION (the "Amendment"), is made and entered into this 24th day of January, 2009 by and between Duke Energy Ohio, Inc. ("DE Ohio") an Ohio corporation, and Duke Energy Kentucky, Inc. ("DE Kentucky") a Kentucky corporation. DE Ohio and DE Kentucky are also sometimes referred to herein individually as a "Party" or collectively as the "Parties".

WHEREAS, The Cincinnati Gas & Electric Company (now known as Duke Energy Ohio, Inc.) and The Union Light, Heat and Power Company (now known as Duke Energy Kentucky, Inc.) are Parties to that certain Gas and Propane Services Agreement with Respect to Woodsdale Generating Station effective January 1, 2006 (the "Agreement");

WHEREAS, DE Ohio and Ohio River Valley Propane, LLC have sold their respective interests in the Todhunter Propane Cavern to TE Products Pipeline Company LLC effective July 31, 2007 (the "Todhunter Transfer"), and

WHEREAS, DE Ohio and DE Kentucky desire to amend the Agreement to reflect changes necessary to due to the Todhunter Transfer.

NOW THEREFORE, in consideration of the premises and the mutual covenants and agreements set forth in this Amendment, and for other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties agree as follows:

Section 1. All capitalized terms in this Amendment, unless specifically defined herein, shall have the meaning set forth in the Agreement.

Section 2. All references to "The Cincinnati Gas & Electric Company" and "CG&E" shall be replaced with "Duke Energy Ohio, Inc." and "DE Ohio" respectively. All references to "The Union Light, Heat and Power Company" and "ULH&P" shall be replaced with "Duke Energy Kentucky, Inc." and "DE Kentucky" respectively.

Section 3. Article I D of the Agreement shall be deleted in its entirety and replaced with the following.

D) **"Propane O&M Services.**

1. DE Ohio will provide the Propane O&M Services with respect to certain of DE Kentucky's propane facilities serving Woodsdale Station that are described on Schedule 1(D), attached hereto and a part hereof (the "Propane Facilities") from the LP-7 line to the inlet flange of the first stage regulator to Woodsdale Station.
2. The operation and maintenance of propane facilities owned by DE Kentucky contemplated by this Agreement (the "Propane O&M Services") to be performed by DE Ohio hereunder shall include the following:
 - a. Odorize liquid propane to Woodsdale Station

- b. Maintain current odorizer system i.e. pump, controls, RTU
- c. Order odorant
- d. Monitor system
- e. Leak survey and line patrol of Line LP-7
- f. Perform corrosion survey of Line LP-7
- g. Conduct regulator inspections
- h. Read interference bonds
- i. Handle miscellaneous trouble calls”

Section 4. Schedule 1 (D) shall be deleted in its entirety and replaced with following.

“Schedule 1 (D)

Feeder Line LP-7 connecting TE Products Pipeline Company, LLC’s cavern facilities to
Woodsdale Station.

Metering, regulating and storage facilities at Woodsdale Station.”

[signature page follows]

IN WITNESS WHEREOF, this Amendment has been duly executed and delivered by the duly authorized officer of each Party as of the date first above written.

DUKE ENERGY KENTUCKY, INC.

By:

Name: Albert J. Smith III

Title: Vice President,
Regulated CC/CT Operations

Date:

1/27/09

DUKE ENERGY OHIO, INC.

By:

Name: Patricia K. Walker

Title: Senior Vice President, Gas Operations

Date:

1/30/09

UTILITY MONEY POOL AGREEMENT

This UTILITY MONEY POOL AGREEMENT (this "Agreement") is made and entered into as of July 3, 2012 ("Effective Date") by and among Duke Energy Corporation, a Delaware corporation ("Duke Energy"), Cinergy Corp., a Delaware corporation ("Cinergy"), Duke Energy Carolinas, LLC, a North Carolina limited liability company ("DE-Carolinas"), Duke Energy Indiana, Inc., an Indiana corporation ("DE-Indiana"), Duke Energy Ohio, Inc., an Ohio corporation ("DE-Ohio"), Duke Energy Kentucky, Inc., a Kentucky corporation ("DE-Kentucky"), Miami Power Corporation, an Indiana corporation ("Miami"), KO Transmission Company, a Kentucky corporation ("KO"), Progress Energy, Inc., a North Carolina corporation ("Progress Energy"), Carolina Power & Light Company d/b/a Progress Energy Carolinas, Inc., a North Carolina corporation ("PE-North Carolina"), Florida Power Corporation d/b/a Progress Energy Florida, Inc., a Florida corporation ("PE-Florida"), Progress Energy Service Company, LLC, a North Carolina corporation ("Progress Services"), and Duke Energy Business Services LLC, a Delaware limited liability company ("DEBS"), (each a "party" and collectively, the "parties"). For purposes of this Agreement, Progress Services and DEBS shall each collectively be referred to as Duke Services. This Agreement supersedes and replaces in its entirety the Utility Money Pool Agreement dated November 1, 2008.

Recitals

Each of DE-Carolinas, DE-Indiana, DE-Ohio, DE-Kentucky, PE-Florida, PE-North Carolina and Miami is a public utility company and a subsidiary company of Duke Energy. DEBS and Progress Services are subsidiary service companies of Duke Energy. KO is a nonutility company and a subsidiary company of DE-Ohio.

The parties from time to time have need to borrow funds on a short-term basis. Some of the parties from time to time have funds available to loan on a short-term basis. The parties desire to establish a cash management program (the "Utility Money Pool") to coordinate and provide for certain of their short-term cash and working capital requirements.

NOW THEREFORE, in consideration of the premises, and the mutual promises set forth herein, the parties hereto agree as follows:

ARTICLE I CONTRIBUTIONS AND BORROWINGS

Section 1.1 Contributions to Utility Money Pool. Each party will determine each day, on the basis of cash flow projections and other relevant factors, in such party's sole discretion, the amount of funds it has available for contribution to the Utility Money Pool, and will contribute such funds to the Utility Money Pool. The determination of

whether a party at any time has surplus funds to lend to the Utility Money Pool or shall lend funds to the Utility Money Pool will be made by such party's chief financial officer or treasurer, or by a designee thereof, on the basis of cash flow projections and other relevant factors, in such party's sole discretion. Each party may withdraw any of its funds at any time upon notice to Duke Services as administrative agent of the Utility Money Pool.

Section 1.2 Rights to Borrow. Subject to the provisions of Section 1.4(b) of this Agreement, all short-term borrowing needs of the parties, with the exception of Duke Energy, Progress Energy and Cinergy, will be met by funds in the Utility Money Pool to the extent such funds are available. Each party (other than Duke Energy, Progress Energy and Cinergy) shall have the right to make short-term borrowings from the Utility Money Pool from time to time, subject to the availability of funds and the limitations and conditions set forth herein. Each party (other than Duke Energy, Progress Energy and Cinergy) may request loans from the Utility Money Pool from time to time during the period from the date hereof until this Agreement is terminated by written agreement of the parties; provided, however, that the aggregate amount of all loans requested by any party hereunder shall not exceed the applicable borrowing limits set forth in applicable orders of regulatory authorities, resolutions of such party's shareholders and Board of Directors, such party's governing corporate documents, and agreements binding upon such party. No loans through the Utility Money Pool will be made to, and no borrowings through the Utility Money Pool will be made by Duke Energy, Progress Energy and Cinergy.

Section 1.3 Source of Funds. (a) Funds will be available through the Utility Money Pool from the following sources for use by the parties from time to time: (i) surplus funds in the treasuries of parties other than Duke Energy, Progress Energy and Cinergy, (ii) surplus funds in the treasuries of Duke Energy, Progress Energy and Cinergy, and (iii) proceeds from borrowings by parties, including the sale of commercial paper by Duke Energy, Progress Energy, Cinergy, DE-Carolinas, DE-Indiana, DE-Ohio, DE-Kentucky, PE-North Carolina and PE-Florida ("External Funds"), in each case to the extent permitted by applicable laws and regulatory orders. Funds will be made available from such sources in such other order as Duke Services, as administrator of the Utility Money Pool, may determine will result in a lower cost of borrowing to companies borrowing from the Utility Money Pool, consistent with the individual borrowing needs and financial standing of the parties providing funds to the Utility Money Pool.

(b) Borrowing parties will borrow pro rata from each lending party in the proportion that the total amount loaned by such lending party bears to the total amount then loaned through the Utility Money Pool. On any day when more than one fund source (e.g., surplus treasury funds of Duke Energy, Progress Energy and Cinergy and other Utility Money Pool participants ("Internal Funds") and External Funds), with different rates of interest, is used to fund loans through the Utility Money Pool, each borrowing party will borrow pro rata from each fund source in the same proportion that the amount of funds provided by that fund source bears to the total amount of short-term funds available to the Utility Money Pool.

Section 1.4 Authorization. (a) Each loan shall be authorized by the lending party's chief financial officer or treasurer, or by a designee thereof.

(b) All borrowings from the Utility Money Pool shall be authorized by the borrowing party's chief financial officer or treasurer, or by a designee thereof. No party shall be required to effect a borrowing through the Utility Money Pool if such party determines that it can (and is authorized to) effect such borrowing at lower cost from other sources, including but not limited to directly from banks or through the sale of its own commercial paper.

Section 1.5 Interest. Each party receiving a loan shall accrue interest monthly on the unpaid principal amount of such loan to the Utility Money Pool from the date of such loan until such principal amount shall be paid in full.

(a) If only Internal Funds comprise the funds available in the Utility Money Pool, the interest rate applicable to loans of such Internal Funds shall be the CD yield equivalent of the 30-day Federal Reserve "AA" Industrial Commercial Paper Composite Rate (or, if no such Composite Rate is established for that day, then the applicable rate shall be the Composite Rate for the next preceding day for which such Composite Rate was established).

(b) If only External Funds comprise the funds available in the Utility Money Pool, the interest rate applicable to loans of such External Funds shall be equal to the lending party's cost for such External Funds (or, if more than one party had made available External Funds on such day, the applicable interest rate shall be a composite rate, equal to the weighted average of the cost incurred by the respective parties for such External Funds).

(c) In cases where both Internal Funds and External Funds are concurrently borrowed through the Utility Money Pool, the rate applicable to all loans comprised of such "blended" funds shall be a composite rate, equal to the weighted average of the (i) cost of all Internal Funds contributed by parties (as determined pursuant to Section 1.5(a) above) and (ii) the cost of all such External Funds (as determined pursuant to Section 1.5(b) above); provided, that in circumstances where Internal Funds and External Funds are available for loans through the Utility Money Pool, loans may be made exclusively from Internal Funds or External Funds, rather than from a "blend" of such funds, to the extent it is expected that such loans would result in a lower cost of borrowing.

Section 1.6 Certain Costs. The cost of compensating balances and fees paid to banks to maintain credit lines by parties lending External Funds to the Utility Money Pool shall initially be paid by the party maintaining such line. A portion of such costs shall be retroactively allocated every month to the parties borrowing such External Funds through the Utility Money Pool in proportion to their respective daily outstanding borrowings of such External Funds.

Section 1.7 Repayment. Each party receiving a loan hereunder shall repay the principal amount of such loan, together with all interest accrued thereon, on demand and in any event within 365 days of the date on which such loan was made. All loans made through the Utility Money Pool may be prepaid by the borrower without premium or penalty.

Section 1.8 Form of Loans to Parties. Loans to the parties through the Utility Money Pool will be made pursuant to open-account advances, repayable upon demand and in any event not later than one year after the date of the advance; provided, that each lending party shall at all times be entitled to receive upon demand one or more promissory notes evidencing any and all loans by such lender. Any such note shall: (a) be dated as of the date of the initial borrowing, (b) mature on demand or on a date agreed by the parties to the transaction, but in any event not later than one year after the date of the applicable borrowing, and (c) be repayable in whole at any time or in part from time to time, without premium or penalty.

ARTICLE II OPERATION OF UTILITY MONEY POOL

Section 2.1 Operation. Operation of the Utility Money Pool, including record keeping and coordination of loans, will be handled by Duke Services under the authority of the appropriate officers of the parties. Duke Services shall be responsible for the determination of all applicable interest rates and charges to be applied to advances outstanding at any time hereunder, shall maintain records of all advances, interest charges and accruals and interest and principal payments for purposes hereof, and shall prepare periodic reports thereof for the parties. Duke Services will administer the Utility Money Pool on an at-cost basis. Separate records shall be kept by Duke Services for the money pool established by this agreement and any other money pool administered by Duke Services.

Section 2.2 Investment of Surplus Funds in the Utility Money Pool. Funds not required to meet Utility Money Pool loans (with the exception of funds required to satisfy the Utility Money Pool's liquidity requirements) will ordinarily be invested in one or more short-term investments, including: (i) interest-bearing accounts with banks; (ii) obligations issued or guaranteed by the U.S. government and/or its agencies and instrumentalities, including obligations under repurchase agreements; (iii) obligations issued or guaranteed by any state or political subdivision thereof, provided that such obligations are rated not less than A by a nationally recognized rating agency; (iv) commercial paper rated not less than A-1 or P-1 or their equivalent by a nationally recognized rating agency; (v) money market funds; (vi) bank certificates of deposit; (vii) Eurodollar certificates of deposit or time deposits; and (viii) such other investments as the parties mutually determine .

Section 2.3 Allocation of Interest Income and Investment Earnings. The interest income and other investment income earned by the Utility Money Pool on loans and investment of surplus funds will be allocated among the parties in accordance with the

proportion each party's contribution of funds in the Utility Money Pool bears to the total amount of funds in the Utility Money Pool and the cost of any External Funds provided to the Utility Money Pool by such party. Interest and other investment earnings will be computed on a daily basis and settled once per month.

Section 2.4 Event of Default. If any party shall generally not pay its debts as such debts become due, or shall admit in writing its inability to pay its debts generally, or shall make a general assignment for the benefit of creditors, or any proceeding shall be instituted by or against any party seeking to adjudicate it a bankrupt or insolvent, then the other parties may declare the unpaid principal amount of any loans to such party, and all interest thereon, to be forthwith due and payable and all such amounts shall forthwith become due and payable.

ARTICLE III MISCELLANEOUS

Section 3.1 Amendments. No amendment to this Agreement shall be effective unless set forth in writing and executed by each of the parties. To the extent that applicable state law or regulation or other binding obligation requires that any such amendment be filed with any affected state public utility commission for its review or otherwise, the parties shall comply in all respects with any such requirements.

Section 3.2 Legal Responsibility. Nothing herein contained shall render any party liable for the obligations of any other party hereunder and the rights, obligations and liabilities of the parties are several in accordance with their respective obligations, and not joint.

Section 3.3 Governing Law. This Agreement shall be governed by and construed in accordance with the laws of the State of New York, without regard to conflicts of laws principles thereof.

Section 3.4 Effective Date; Term. This Agreement shall become effective on the Effective Date and shall continue in full force and effect until terminated by the parties. This Agreement may be terminated and thereafter will be of no further force and effect upon the mutual consent in writing of all of the parties.

Section 3.5 Entire Agreement. This Agreement contains the entire agreement between and among the parties with respect to the subject matter hereof and supersedes any prior or contemporaneous contracts, agreements, understandings or arrangements, whether written or oral, with respect thereto. Any oral or written statements, representations, promises, negotiations or agreements, whether prior hereto or concurrently herewith, are superseded by and merged into this Agreement.

Section 3.6 Severability; Regulatory Requirements. If any provision of this Agreement shall be determined to be invalid or unenforceable, the remainder of this Agreement shall not be affected thereby. Without limiting the generality of the

foregoing, the transactions contemplated under this Agreement shall in all cases, and notwithstanding anything herein to the contrary, be subject to any limitations or restrictions contained in any applicable orders or authorizations, statutory provisions, rules or regulations, or agreements, whether now in existence or hereinafter promulgated, of those regulatory or governmental agencies, including without limitation any affected state public utility commission or the Federal Energy Regulatory Commission, having jurisdiction over any of the parties. To the extent, if any, that at any time any provision of this Agreement conflicts with any such limitation or restriction of any such regulatory agencies, such limitation shall control.

Section 3.7 Assignment. Neither this Agreement nor any of the rights, interests or obligations hereunder shall be assigned, in whole or in part, by operation of law or otherwise by any of the parties hereto without the prior written consent of each of the other parties. Any attempted or purported assignment in violation of the preceding sentence shall be null and void and of no effect whatsoever. Subject to the preceding two sentences, this Agreement shall be binding upon, inure to the benefit of, and be enforceable by, the parties and their respective successors and assigns.

Section 3.8 Captions, etc. The captions and headings used in this Agreement are for convenience of reference only and shall not affect the construction to be accorded any of the provisions hereof. As used in this Agreement, "hereof," "hereunder," "herein," "hereto," and words of like import refer to this Agreement as a whole and not to any particular section or other paragraph or subparagraph thereof.

Section 3.9 Counterparts. This Agreement may be executed in one or more counterparts, each of which shall be deemed a duplicate original hereof, but all of which shall be deemed one and the same Agreement.

[REMAINDER OF PAGE INTENTIONALLY LEFT BLANK]

IN WITNESS WHEREOF, the undersigned companies have duly caused this Utility Money Pool Agreement to be executed on their behalf on the Effective Date above by the undersigned thereunto duly authorized.

DUKE ENERGY CORPORATION

By: Nancy M Wright
Nancy M. Wright
Assistant Corporate Secretary

CINERGY CORP.

By: Nancy M Wright
Nancy M. Wright
Assistant Secretary

DUKE ENERGY BUSINESS SERVICES LLC

By: Nancy M Wright
Nancy M. Wright
Assistant Secretary

DUKE ENERGY CAROLINAS, LLC

By: Nancy M Wright
Nancy M. Wright
Assistant Secretary

DUKE ENERGY INDIANA, INC.

By: Nancy M Wright
Nancy M. Wright
Assistant Secretary

DUKE ENERGY OHIO, INC.

By: *Nancy M Wright*
Nancy M. Wright
Assistant Secretary

DUKE ENERGY KENTUCKY, INC.

By: *Nancy M Wright*
Nancy M. Wright
Assistant Secretary

MIAMI POWER CORPORATION

By: *Nancy M Wright*
Nancy M. Wright
Assistant Secretary

KO TRANSMISSION COMPANY

By: *Nancy M Wright*
Nancy M. Wright
Assistant Secretary

PROGRESS ENERGY, INC.

By: Nancy M Wright
Nancy M. Wright
Assistant Secretary

CAROLINA POWER & LIGHT COMPANY D/B/A
PROGRESS ENERGY CAROLINAS, INC.

By: Nancy M Wright
Nancy M. Wright
Assistant Secretary

FLORIDA POWER CORPORATION D/B/A PROGRESS
ENERGY FLORIDA, INC.

By: Nancy M Wright
Nancy M. Wright
Assistant Secretary

PROGRESS ENERGY SERVICE COMPANY, LLC

By: Nancy M Wright
Nancy M. Wright
Assistant Secretary

EXECUTION VERSION

FIRST AMENDMENT
Dated as of December 18, 2015
to
SECOND AMENDED AND RESTATED PURCHASE AND SALE AGREEMENT
Dated as of November 5, 2010

THIS FIRST AMENDMENT (this "*Amendment*"), dated as of December 18, 2015, is entered into among Duke Energy Ohio, Inc., Duke Energy Indiana, Inc., Duke Energy Kentucky, Inc. (each an "*Originator*" and collectively, the "*Originators*") and Cinergy Receivables Company LLC (the "*SPE*").

This Amendment amends that certain Second Amended and Restated Purchase and Sale Agreement, dated as of November 5, 2010 (as amended, supplemented or otherwise modified through the date hereof, the "*Purchase Agreement*"), among the Originators, the SPE and Cinergy Corp., as the Parent. Terms used herein and not otherwise defined herein shall have the meanings ascribed thereto in the Purchase Agreement.

For good and valuable consideration, the receipt and adequacy of which are hereby acknowledged, the parties hereto hereby agree as follows:

Section 1. Upon execution by the parties hereto in the space provided for that purpose below, the Purchase Agreement shall be, and it hereby is, amended as of the date hereof (unless otherwise set forth below) as follows:

(a) Effective as of January 1, 2012, Section 1.1 of the Purchase Agreement is hereby amended by adding the following immediately at the end thereof:

For purposes of this Agreement the defined terms "*LIBOR*" and "*Required Discount*" shall mean the following:

"*LIBOR*" stands for "London Interbank Offered Rate" and is the rate of interest at which banks borrow funds from other banks, in marketable size, in the London interbank market. For purposes of this Agreement "*LIBOR*" specifically means the interest rate per annum (rounded upwards, if necessary, to the next higher one hundred-thousandth of a percentage point) for deposits in U.S. Dollars for a period of one month as of the first business day of each calendar month, which is accessed and determined by means of a Bloomberg terminal (a subscription service of Bloomberg Financial Markets) by typing in and searching for "BBAM" using the search tool and then selecting the heading "Official BBA LIBOR Fixings" (or any successor page or successor service that displays the British Bankers' Association Interest Settlement Rates for dollar deposits).

"*Required Discount*" means, as measured each month end, an amount for each Originator which is equal to:

$$1 \text{ minus } \frac{(1-B+L-C)}{1+(D \times T)}$$

where:

- B = the three year weighted average net charge-off percentage, which is calculated as 12 months of net charge-offs divided by 9 month lagging 12 months of billings. “*Net Charge-offs*” is charge-offs less collections. For Duke Indiana, the most recent year is weighted 50%, the year prior is weighted 33.33% and the oldest year is weighted 16.67%. For Duke Ohio and Duke Kentucky, the most recent year is weighted 33.34%, the year prior is weighted 33.33%, and the oldest year is weighted 33.33%.
- L = the three year weighted average late charges percentage, which is calculated as 12 months of late charges received divided by 12 months of billings. For Duke Indiana, the most recent year is weighted at 50%, the year prior is weighted 33.33%, and the oldest year is weighted 16.67%. For Duke Ohio and Duke Kentucky, the most recent year is weighted 33.34%, the year prior is weighted 33.33%, and the oldest year is weighted 33.33%.
- C = collection fee is .25%.
- D = 1-month LIBOR + 1.0%.
- T = the three year weighted average turnover rate, which is calculated as (i) the month-end balance of Receivables divided (ii) by that month’s originated Receivables times 12. That percentage is calculated for the most recent 36 months and averaged over that period. For Duke Indiana, the most recent year is weighted 50%, the year prior weighted 33.3%, and the oldest year weighted 16.67%. For Duke Ohio and Duke Kentucky, the most recent year is weighted 33.34%, the year prior is weighted 33.33%, and the oldest year is weighted 33.33%.

(b) Effective as of October 31, 2012, the last sentence of Section 2.1 of the Purchase Agreement is hereby amended and restated in its entirety as follows:

“For purposes of this Agreement, “*Related Rights*” shall mean the proceeds, rights and assets described in clauses (c) through (f) above.”

(c) Effective as of January 1, 2012, Section 2.3(a) of the Purchase Agreement is hereby amended and restated in its entirety as follows:

Section 2.3. Purchase Price. (a) The aggregate purchase price for the Receivables originated by an Originator sold on the Initial Funding Date shall be an amount equal to the fair market value of such Receivables on such date. The purchase price (the “*Purchase Price*”) for Receivables subsequently sold during any Settlement Period shall be equal to the

outstanding balance of such Receivables less the Required Discount. The Required Discount component of the Purchase Price for Receivables generated by an Originator shall be calculated solely by reference to the Receivables generated by that Originator such that the SPE shall pay a separate and distinct Purchase Price for the Receivables generated by each Originator.

(d) Clauses (a) and (b) of Section 4.1 of the Purchase Agreement are hereby amended and restated in their entirety as follows:

(a) It is a corporation or limited liability company duly organized, validly existing and in good standing under the laws of the jurisdiction of its incorporation or organization, as applicable, and is duly qualified in good standing as a foreign corporation or limited liability company, as applicable, in each jurisdiction where the failure to be so qualified could reasonably be expected to materially adversely affect its ability to perform its obligations hereunder.

(b) The execution, delivery and performance by such Originator of the applicable Transaction Documents are within such Originator's respective corporate or organizational, as applicable, powers, have been duly authorized by all necessary corporate or organizational, as applicable, action, do not contravene (i) such Originator's operating agreement, charter or by-laws, as applicable, or (ii) any law or any contractual restriction binding on or affecting such Originator, and do not result in or require the creation of any lien (other than pursuant hereto) upon or with respect to any of its properties; and no transaction contemplated hereby requires compliance with any bulk sales act or similar law.

(e) Section 4.2 of the Purchase Agreement is hereby amended to add the following new clause (i) at the end thereof:

(i) Such Originator, its Material Subsidiaries and the Covered Affiliates have implemented and maintain in effect policies and procedures designed to prevent violations by such Originator, its Material Subsidiaries, the Covered Affiliates and their respective directors, officers, employees and agents (acting in their capacity as such) of the applicable Anti-Corruption Laws and Sanctions, and such Originator, its Material Subsidiaries and the Covered Affiliates are in compliance in all material respects with all applicable Anti-Corruption Laws and Sanctions, except where (i) noncompliance would not have a material adverse effect on the business, financial position or results of operations of such Originator, such Originator and its Material Subsidiaries (considered as a whole) or the Covered Affiliates (each of the Covered Affiliates being considered as a whole with its respective Consolidated Subsidiaries), or (ii) the necessity of compliance therewith is contested in good faith by appropriate proceedings. None of (i) such Originator, its Material Subsidiaries or the

Covered Affiliates, (ii) to the knowledge of such Originator, any directors, officers or employees, of such Originator, its Material Subsidiaries or the Covered Affiliates or (iii) to the knowledge of such Originator, any agent of such Originator, its Material Subsidiaries or the Covered Affiliates acting in any capacity in connection with or benefitting from the purchase facility established hereby, is a Sanctioned Person.

(f) Sections 5.1(a) and (b) of the Purchase Agreement are hereby amended and restated in their entirety as follows:

(a) Comply, and ensure that each of such Originator's Material Subsidiaries complies, in all material respects with all applicable laws, rules, regulations and orders (including, without limitation, applicable Sanctions and Anti-Corruption Laws) with respect to it, its business and properties and all Receivables and Collections.

(b) Maintain its corporate or limited liability company existence, as the case may be, in the jurisdiction of its incorporation or organization, as the case may be, and qualify and remain qualified in good standing as a foreign corporation in each jurisdiction where the failure to be so qualified could reasonably be expected to materially adversely affect its ability to perform its obligations hereunder; *provided* that an Originator may merge or consolidate with or into any person if, immediately after giving effect to such transaction, (i) none of the events described in the definition of "Servicer Default" as defined in the Sale Agreement (and no event or circumstance which, with the giving of notice or the passage of time, or both, would constitute such an event) has occurred and is continuing and (ii) the long-term senior secured debt of such Originator or the entity surviving such merger or consolidation, as applicable, is rated BBB- or higher by Standard & Poor's Ratings Group and Baa3 or higher by Moody's Investors Service, Inc; *provided, further* that an Originator may convert from a corporation to a limited liability company if, in each case, such Originator shall have (A) given 30 days' prior written notice of such conversion to the Program Agent, (B) within 10 Business Days of such conversion, delivered to the Program Agent a certificate of the Secretary or Assistant Secretary (or its equivalent) of such Originator certifying (i) such Originator's post-conversion charter document as certified by the applicable Governmental Authority of its jurisdiction of organization, (ii) the incumbency of each officer who may execute on such Originator's behalf a Transaction Document (on which certificate the Program Agent, each Managing Agent and Purchaser may conclusively rely until a revised certificate is received), (iii) a copy of such Originator's post-conversion operating agreement or other governing document and (iv) a post-conversion good standing certificate issued by the applicable Governmental Authority for the jurisdiction where such Originator is organized, (C) authorized (and each Originator does hereby authorize) the filing of new UCC-1 financing statements or amendments to any existing UCC-1 financing statements, as applicable, and shall have taken all such

other actions necessary or advisable in connection with such conversion to protect the validity and perfection of the SPE's ownership interest in the Receivables and (D) within 10 Business Days of such conversion, delivered to the Program Agent an opinion of counsel licensed in the jurisdiction of such Originator's organization as to the enforceability of, and the organizational power and authority of such Originator, following the conversion, to perform its obligations under, the Transaction Documents.

(g) Section 5.1(k) of the Purchase Agreement is hereby amended and restated in its entirety as follows:

(k) Each Originator shall place on the most recent, and shall take all steps reasonably necessary to ensure that there shall be placed on each subsequent, Receivables Activity Report, the following legend (or the substantive equivalent thereof): "THE RECEIVABLES DESCRIBED HEREIN HAVE BEEN SOLD PURSUANT TO A SECOND AMENDED AND RESTATED PURCHASE AND SALE AGREEMENT, DATED AS OF NOVEMBER 5, 2010, AS MAY BE FURTHER AMENDED, BETWEEN DUKE ENERGY OHIO, INC., DUKE INDIANA ENERGY, INC., AND DUKE ENERGY KENTUCKY, INC., AS ORIGINATORS, AND CINERGY RECEIVABLES COMPANY LLC, AS SPE; AND AN UNDIVIDED PERCENTAGE INTEREST IN THE RECEIVABLES DESCRIBED HEREIN HAS BEEN SOLD TO THE PURCHASERS AND A SECURITY INTEREST IN SUCH RECEIVABLES HAS BEEN GRANTED TO THE PROGRAM AGENT, PURSUANT TO A RECEIVABLES SALE AGREEMENT, DATED AS OF NOVEMBER 5, 2010, AS AMENDED, AMONG CINERGY RECEIVABLES COMPANY LLC, AS SELLER, THE COMMITTED PURCHASERS FROM TIME TO TIME PARTY THERETO, THE CONDUIT PURCHASERS FROM TIME TO TIME PARTY THERETO, THE MANAGING AGENTS FROM TIME TO TIME PARTY THERETO, AND THE BANK OF NOVA SCOTIA, AS PROGRAM AGENT."

Section 2. This Amendment shall become effective when each party hereto shall have received counterparts hereof signed by the other parties hereto.

Section 3. The Purchase Agreement, as amended and supplemented hereby or as contemplated herein, and all rights and powers created thereby and thereunder or under the other Transaction Documents and all other documents executed in connection therewith, are in all respects ratified and confirmed. From and after the date hereof, the Purchase Agreement shall be amended and supplemented as herein provided, and, except as so amended and supplemented, the Purchase Agreement, each of the other Transaction Documents and all other documents executed in connection therewith shall remain in full force and effect.

Section 4. By execution of this Amendment, Duke Energy Indiana, Inc. shall be deemed to have given written notice of its intention to convert from an Indiana corporation to an

Indiana limited liability company effective as of January 1, 2016, pursuant to and in compliance with Section 5.1(b) of the Purchase Agreement, as amended and supplemented hereby, and the Program Agent shall be deemed to have waived the 30 days' written notice required by Section 5.1(b) in connection with such conversion.

Section 5. This Amendment may be executed in two or more counterparts, each of which shall be deemed an original and all of which together shall constitute one instrument. Any counterpart may be executed and transmitted by facsimile or portable document format (.pdf) signature and such facsimile or .pdf signature, upon transmission, shall be deemed an original.

Section 6. This Amendment shall be governed and construed in accordance with the internal laws of the State of New York.

[SIGNATURE PAGES TO FOLLOW]

IN WITNESS WHEREOF, the parties have caused this Amendment to be executed and delivered by their duly authorized officers as of the date first above written.

CINERGY RECEIVABLES COMPANY LLC, as the
SPE

By: Sandra S Wyckoff
Name: Sandra S. Wyckoff
Title: Assistant Treasurer

DUKE ENERGY OHIO, INC., as Originator

By: Sandra S Wyckoff
Name: Sandra S. Wyckoff
Title: Assistant Treasurer


DUKE ENERGY INDIANA, INC., as Originator

By: Sandra S Wyckoff
Name: Sandra S. Wyckoff
Title: Assistant Treasurer

DUKE ENERGY KENTUCKY, INC., as Originator

By: Sandra S Wyckoff
Name: Sandra S. Wyckoff
Title: Assistant Treasurer

THE BANK OF NOVA SCOTIA, as Program Agent

By: 
Name: **David Dewar**
Title: **Director**

SECOND AMENDED AND RESTATED
PURCHASE AND SALE AGREEMENT

Dated as of October 27, 2010

among

DUKE ENERGY OHIO, INC.,
DUKE ENERGY KENTUCKY, INC.,
DUKE ENERGY INDIANA, INC.,
as Originators,

and

CINERGY RECEIVABLES COMPANY LLC,
as SPE

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This Second Amended and Restated Purchase and Sale Agreement (this "*Agreement*"), dated as of October 27, 2010 (the "*Agreement Date*"), is among DUKE ENERGY OHIO, INC., an Ohio corporation ("*Duke Ohio*"), DUKE ENERGY INDIANA, INC., an Indiana corporation ("*Duke Indiana*") and DUKE ENERGY KENTUCKY, INC., a Kentucky corporation ("*Duke Kentucky*") (each an "*Originator*" and collectively, the "*Originators*"), and CINERGY RECEIVABLES COMPANY LLC, a Delaware limited liability company (the "*SPE*").

BACKGROUND:

WHEREAS, the Originators and the SPE are parties to that certain Amended and Restated Purchase and Sale Agreement, dated as of March 31, 2002 (as amended, the "*Original Agreement*");

WHEREAS, subject to and upon the terms and conditions set forth herein, the parties hereto desire to amend and restate the Original Agreement in the form of this Agreement. This Agreement consolidates, amends and replaces in its entirety the Original Agreement and, from and after the date hereof, all references made to the Original Agreement in any Transaction Document or in any other instrument or document shall, without more, be deemed to refer to this Agreement;

WHEREAS, the SPE is a qualified special purpose entity, the sole membership interest of which is held by Cinergy Corp., a Delaware corporation (the "*Parent*") and the sole shareholder of each of the Duke Ohio and Duke Indiana;

WHEREAS, Duke Ohio is the sole shareholder of Duke Kentucky;

WHEREAS, the Originators each generate Receivables in the ordinary course of their respective businesses;

WHEREAS, the Originators, in order to improve liquidity at the lowest possible cost, desire to sell their Receivables to the SPE, and the SPE is willing to purchase Receivables from each of the Originators, on the terms and subject to the conditions set forth herein;

WHEREAS, the each of Originators and the SPE intend this transaction to be an absolute and irrevocable true sale of Receivables by the Originators to the SPE, providing the SPE with the full benefits of ownership of the Receivables, and the Originators and the SPE do not intend the transactions hereunder to be characterized as a loan from the SPE to the Originators;

NOW, THEREFORE, in consideration of the premises and the mutual agreements herein contained, the parties hereto agree as follows:

SECTION 1. DEFINITIONS AND RELATED MATTERS.

Section 1.1. Defined Terms. In this Agreement, unless otherwise specified or defined herein: (a) capitalized terms are used as defined in the Receivables Sale Agreement dated as of the Agreement Date (as amended or modified from time to time, the "Sale Agreement") among SPE, as borrower, Duke Ohio, as Servicer (the "Servicer"), JS Siloed Trust and Windmill Funding Corporation, as the Conduit Purchasers, JPMorgan Chase Bank, N.A. and The Royal Bank of Scotland plc, as the Managing Agents, and The Royal Bank of Scotland plc, as the Program Agent, the Related Purchasers from time to time party thereto, as such agreement may be amended or modified from time to time; and (b) terms defined in Article 9 of the UCC and not otherwise defined herein are used as defined in such Article 9 as in effect on the date hereof.

Section 1.2. Other Interpretive Matters. In this Agreement, unless otherwise specified: (a) references to any Section or Annex refer to such Section of, or Annex to, this Agreement, and references in any Section or definition to any subsection or clause refer to such subsection or clause of such Section or definition; (b) "herein," "hereof," "hereto," "hereunder" and similar terms refer to this Agreement as a whole and not to any particular provision of this Agreement; (c) "including" means including without limitation, and other forms of the verb "to include" have correlative meanings; (d) the word "or" is not exclusive; and (e) captions are solely for convenience of reference and shall not affect the meaning of this Agreement.

SECTION 2. AGREEMENT TO PURCHASE AND SELL.

Section 2.1. Purchase and Sale. Since February 15, 2002 (the "Initial Funding Date"), each Originator has sold, and, on the terms and subject to the conditions set forth in this Agreement, each Originator, severally and for itself, agrees to sell to the SPE, and the SPE hereby agrees to purchase from each Originator, from time to time all of such Originator's right, title and interest in, to and under:

- (a) each Receivable of each of the Originators that existed and was owing to the Originators at the closing of each Originator's business on the Agreement Date;
- (b) each Receivable generated by each of the Originators from and including the Agreement Date to and including the Termination Date (as defined in Section 6.1 hereof);
- (c) all rights to, but not the obligations of the Originators under the Receivables;
- (d) all monies due or to become due to the Originators with respect to any of the foregoing;
- (e) all books and records of the Originators related to any of the foregoing, and all rights, remedies, powers, privileges, title and interest of the Originators in each Lock-Box Account, all amounts on deposit therein, all certificates and instruments, if

any, from time to time evidencing such accounts and amounts on deposit therein, and all related agreements between the Originators and each Lock-Box Bank; and

(f) all Collections and other proceeds and products of any of the foregoing (as defined in the UCC) that are or were received by the Originators on or after the Agreement Date, including, without limitation, all funds which either are received by the Originators, the SPE or the Servicer from or on behalf of the Obligors in payment of any amounts owed (including, without limitation, invoice price, finance charges, interest and all other charges) in respect of Receivables, or are applied to such amounts owed by the Obligors (including, without limitation, any insurance payments that the Originators or the Servicer applies in the ordinary course of its business to amounts owed in respect of any Receivable, and net proceeds of sale or other disposition of repossessed goods or other collateral or property of the Obligors in respect of Receivables or any other parties directly or indirectly liable for payment of such Receivables).

All purchases hereunder are absolute and irrevocable and shall be made without recourse except as expressly provided herein, but shall be made pursuant to, and in reliance upon, the representations, warranties and covenants of the Originators set forth in this Agreement. No obligation or liability to any Obligor on any Receivable is intended to be, or shall be, assumed by the SPE hereunder, and any such assumption is expressly disclaimed. In connection with the transfer of ownership in the Receivables and Related Rights (as defined below), by signing this Agreement in the space provided, each Originator hereby authorizes the filing of all applicable UCC financing statements in all necessary jurisdictions. For purposes of this Agreement, "Related Rights" shall mean, the SPE's foregoing commitment to purchase Receivables and the proceeds and rights described in clauses (c) through (f) above.

Section 2.2. Timing of Purchases. All of the Receivables existing at the close of each Originator's business on the Agreement Date will be sold to SPE as of the Initial Funding Date. On each Business Day after the Initial Funding Date, until the occurrence of the Termination Date, each Originator agrees to sell to the SPE; and the SPE agrees to buy from each Originator, all Receivables, Collections and Related Rights existing as of the close of business on the immediately preceding Business Day which have not been previously purchased hereunder. Until the Termination Date, each purchase described in the preceding sentence shall automatically occur at 3:00 p.m. (Cincinnati time) on the date of such purchase subject to the payment of the Purchase Price under Section 2.3, but otherwise without further action on the part of the Originators and the SPE. The proceeds with respect to each Receivable (including all Collections with respect thereto) shall be sold at the same time as such Receivable, whether such proceeds (or Collections) exist at such time or arise or are acquired thereafter.

Section 2.3. Purchase Price. (a) The aggregate purchase price for the Receivables originated by an Originator sold on the Initial Funding Date shall be an amount equal to the fair market value of such Receivables on such date (the "Purchase Price"). The purchase price for Receivables subsequently sold during any Settlement Period shall be calculated in accordance with the Purchase Price then in effect. The required discount component of the Purchase Price for Receivables generated by an Originator shall be calculated solely by reference to the

Receivables generated by that Originator such that the SPE shall pay a separate and distinct Purchase Price for the Receivables generated by each Originator.

(b) On the Initial Funding Date, SPE shall pay each Originator the Purchase Price for the Receivables originated by such Originator and sold on that date. On each Business Day after the Initial Funding Date on which an Originator sells any Receivables originated by it to SPE pursuant to the terms of Section 2.1, until the Termination Date, the SPE shall pay to such Originator the Purchase Price of such Receivables (i) by depositing into such account as such Originator shall specify immediately available funds from monies then held by or on behalf of the SPE solely to the extent that such monies do not constitute Collections that are required to be identified or are deemed to be held by the Servicer pursuant to the Sale Agreement for the benefit of, or required to be distributed to, the Program Agent or the Purchasers pursuant to the Sale Agreement or required to be paid to the Servicer as the Servicer Fee, or otherwise necessary to pay current expenses of the SPE (such available monies, the "Available Funds") and provided that such Originator has paid all amounts then due by such Originator hereunder or (ii) if SPE has no Available Funds, by increasing the principal amount owed to such Originator under a promissory note (as amended or modified from time to time, each a "Subordinated Note" and collectively the "Subordinated Notes") executed and delivered by the SPE to the order of such Originator as of the Initial Funding Date; *provided, however*, that the SPE shall at all times maintain a minimum net worth (calculated after giving effect to all such purchases and all outstanding Subordinated Notes) of not less than \$3,000,000.00. The outstanding principal amount owed to an Originator under the related Subordinated Note shall be reduced from time to time in the manner required by Section 3.1 hereof or by payments made by the SPE from Available Funds, *provided* that such Originator has paid all amounts then due to the SPE by such Originator hereunder. Any Available Funds remaining after payment in full of all outstanding principal and accrued and unpaid interest owing in respect of the Subordinated Notes shall be used: first, to maintain the SPE's minimum net worth as required herein; and second, to effectuate a dividend of any remaining Available Funds to its member(s). Each Originator shall make all appropriate record keeping entries with respect to amounts due to such Originator under the related Subordinated Note to reflect payments by the SPE thereon and increases of the principal amount thereof, and such Originator's books and records shall constitute rebuttable presumptive evidence of the principal amount of and accrued interest owed to such Originator under the related Subordinated Note. Each Originator, by accepting the proceeds of the Purchase Price for a sale of Receivables, shall be deemed to have certified to the SPE the satisfaction of all conditions precedent to such sale, and title to the Receivables included in such sale shall vest in the SPE regardless of whether the conditions precedent have in fact been satisfied. All amounts to be paid by the SPE to an Originator hereunder shall be paid in accordance with the terms hereof no later than 3:00 p.m. (Cincinnati time) on the date when due in immediately available funds to such accounts as such Originator may from time to time specify in writing. Payments received by an Originator after such time shall be deemed to have been received on the next Business Day. In the event that any payment becomes due on a day which is not a Business Day, then such payment shall be made on the next succeeding Business Day. The SPE shall, to the extent permitted by law, pay to each Originator, on demand, interest on all amounts not paid when due hereunder at 2% per annum above the Prime Rate in effect on the date such payment was due; *provided, however*, that such interest rate shall not at any time exceed the maximum rate permitted by applicable law. All computations of interest payable hereunder shall be made

on the basis of a year of 360 days for the actual number of days (including the first but excluding the last day) elapsed.

Section 2.4. Transfer of Records to SPE. (a) Each purchase of Receivables hereunder shall include the transfer to the SPE of all of the applicable Originator's right and title to and interest in the records relating to such Receivables and rights to the use of the Originator's computer software to access and create the records, and each Originator hereby agrees that such transfer shall be effected automatically with each such purchase, without any action on the part of the parties hereto or any further documentation.

(b) Each Originator shall take such action reasonably requested by the SPE, from time to time hereafter, that may be necessary or appropriate to ensure that the SPE and its assignees have an enforceable ownership interest in the records relating to the Receivables purchased hereunder, including the rights to the use of computer software to access and create the records.

Section 2.5. No Recourse or Assumption of Obligations. The purchase and sale of Receivables under this Agreement shall be without recourse to the Originators, *provided, however,* that (i) each Originator shall be severally liable to the SPE for all representations, warranties and covenants made by such Originator pursuant to this Agreement and (ii) such purchase and sale does not constitute and is not intended to result in an assumption by the SPE or any assignee of any obligation of the Originators or any other person arising in connection with the Receivables, and the SPE shall not have any obligation or liability with respect to any Receivable, nor shall the SPE have any obligation or liability to any Obligor or other customer or client of an Originator (including any obligation to perform any of the obligations of such Originator under any Receivable).

Section 2.6. Intentions of the Parties. Each Originator and the SPE intend that the sale transactions hereunder shall be absolute and irrevocable and shall constitute true sales of Receivables by such Originator to the SPE, providing the SPE with the full risks and benefits of ownership of the Receivables originated by such Originator (such that the Receivables would not be property of such Originator's estate in the event of such Originator's bankruptcy). If, however, with respect to Sold Property (as defined below) conveyed to the SPE by the Originators, despite the intention of the parties, the conveyances provided for in this Agreement are determined not to be "true sales" of such Sold Property from the Originators to the SPE or any such conveyances shall be ineffective or unenforceable (any of the foregoing being a "Recharacterization"), then this Agreement shall also be deemed to be a "security agreement" within the meaning of Article 9 of the UCC and each Originator hereby grants to the SPE a "security interest" within the meaning of Article 9 of the UCC in all of such Originator's right, title and interest in and to the such Sold Property, now existing and thereafter created, to secure a loan in an amount equal to the aggregate Purchase Prices therefor and each of such Originator's other payment obligations under this Agreement. After the occurrence of a Termination Event, SPE and its assigns shall have, in addition to the rights and remedies which they may have under this Agreement, all other rights and remedies provided to a secured creditor after default under the UCC and other applicable law, which rights and remedies shall be cumulative. For purposes of this Agreement, "Sold Property" shall mean, collectively the SPE's Related Rights, together with Receivables. In the case of any Recharacterization, each Originator and the SPE represents

and warrants as to itself that each remittance of Collections by such Originator to the SPE hereunder will have been (i) in payment of a debt incurred by such Originator in the ordinary course of business or financial affairs of such Originator and the SPE and (ii) made in the ordinary course of business or financial affairs of such Originator and the SPE.

Section 2.7. Receivables Dispositions. Servicer shall periodically generate and deliver to the SPE and each Originator a Bankruptcy Event Notice with respect to the Receivables owned by the SPE. If and so long as no Termination Event has occurred and is then continuing or would result therefrom each Originator may enter into a Disposition Transaction with the SPE regarding any such Receivables sold by such Originator upon receipt by the SPE of (a) the Bankruptcy Event Notice from the Servicer; (b) a disposition offer from such Originator substantially in the form of Exhibit B attached hereto (a "*Disposition Offer*") which references the Receivables to which such Bankruptcy Event Notice pertains and recites the Disposition Price (as defined below) therefor (a copy of the Disposition Offer shall be delivered to the Program Agent and each Managing Agent) and (c) cash from such Originator in an amount equal to the fair market value of such Receivables as of the purchase date (the "*Disposition Price*"), whereupon the SPE's right, title and interest in and to such Receivables shall immediately and automatically be sold, assigned, transferred and conveyed by the SPE to the applicable Originator without any further action by the SPE or any other Person. All Disposition Transactions shall be consummated in the order in which the Bankruptcy Event Notices are received by the Servicer, without preference or priority given to any Originator, and the SPE shall not enter into a Disposition Transaction if doing so would cause the total face amount of Receivables disposed of pursuant to this Section 2.7 to exceed an amount equal to one percent (1%) of the aggregate sales of the Receivables of the Originators during the most recently completed 12 month period.

SECTION 3. OBLIGATIONS OF ORIGINATORS.

Section 3.1. Deemed Collections. If on any day the Outstanding Balance of any Receivable designated as an Eligible Receivable by the Servicer on any Receivables Activity Report is reduced or cancelled as a result of any defective, rejected or returned goods or services, any cash discount, credit memos, allowance or adjustment (including as a result of the application of any special refund or other discounts or any reconciliation or invoice error), any failure by any Originator to deliver goods or services or perform its obligations under any contract or invoice for such goods or services, any change in or cancellation of the terms in the underlying contract or invoice or any other adjustment which reduces the amount payable on such Receivable, or any setoff or credit (whether such claim or credit arises out of the same, a related or an unrelated transaction), or any Receivable designated as an Eligible Receivable by the Servicer on any Receivables Activity Report is subject to any specific dispute, offset, counterclaim or defense whatsoever (except the discharge in bankruptcy of the Obligor thereof), or other reason not arising from the financial inability of the Obligor to pay such undisputed indebtedness, (i) such Originator shall be deemed to have received on such day a Collection on such Receivable in the amount of such reduction or cancellation and (ii) the portion of such Receivable subject to such Collection shall thereupon be, or be deemed to be conveyed to such Originator. If on any day any representation, warranty, covenant or other agreement of an Originator made under the Transaction Documents with respect to any Receivable designated as

an Eligible Receivable by the Servicer on any Receivables Activity Report is not true or is not satisfied, (i) such Originator shall be deemed to have received on such day a Collection in the amount of the Outstanding Balance of such Receivable and (ii) such Receivable shall thereupon be, or be deemed to be reconveyed to such Originator. Not later than the first Settlement Date after an Originator is deemed pursuant to this Section 3.1 to have received any Collections, such Originator shall transfer to SPE, in immediately available funds, the amount of such deemed Collections; *provided, however*, that if no such application is required under the Sale Agreement, the SPE and Originators may agree to reduce the outstanding principal amount of the Originators' Subordinated Notes in lieu of all or part of such transfer. To the extent that SPE subsequently collects any payment with respect to any such "receivable", SPE shall pay Originators an amount equal to the amount so collected, such amount to be payable not later than the first Settlement Date after SPE has so collected such amount.

Section 3.2. Application of Collections. Any payment by an Obligor in respect of any indebtedness owed by it to the related Originator shall, except as otherwise specified by such Obligor (including by reference to a particular invoice), or required by the related contracts or law, be applied, *first*, as a Collection of any Receivable or Receivables then outstanding of such Obligor in the order of the age of such Receivables, starting with the oldest of such Receivables, and, *second*, to any other indebtedness of such Obligor to such Originator.

Section 3.3. Responsibilities of Originator. Each Originator shall pay when due all taxes (other than taxes on gross receipts and earnings) payable in connection with the Receivables originated by it. Each Originator shall perform all of its obligations under agreements related to the Receivables originated by it. The Program Agent's or the Purchasers' exercise of any rights under the Sale Agreement shall not relieve any Originator from such obligations. Neither the Program Agent nor the Purchasers shall have any obligation to perform any obligation of any Originator in connection with the Receivables.

SECTION 4. REPRESENTATIONS AND WARRANTIES.

Section 4.1. Mutual Representations and Warranties. Each of the Originators severally represents and warrants to the SPE and its assignee as follows:

(a) It is a corporation duly incorporated, validly existing and in good standing under the laws of the jurisdiction of its incorporation and is duly qualified in good standing as a foreign corporation in each jurisdiction where the failure to be so qualified could reasonably be expected to materially adversely affect its ability to perform its obligations hereunder.

(b) The execution, delivery and performance by such Originator of the applicable Transaction Documents are within such Originator's respective corporate powers, have been duly authorized by all necessary corporate action, do not contravene (i) such Originator's charter or by-laws or (ii) any law or any contractual restriction binding on or affecting such Originator, and do not result in or require the creation of any lien (other than pursuant hereto) upon or with respect to any of its properties; and no

transaction contemplated hereby requires compliance with any bulk sales act or similar law.

(c) No authorization or approval or other action by, and no notice to or filing with, any governmental authority or regulatory body is required for the due execution, delivery and performance by such Originator of the applicable Transaction Documents.

(d) The applicable Transaction Documents, when executed and delivered by such Originator, will be the legal, valid and binding obligation of such Originator enforceable against such Originator in accordance with their terms, except as such enforceability may be limited by applicable bankruptcy, reorganization, insolvency or similar laws affecting the enforcement of creditors' rights generally.

Section 4.2. Additional Representations by Each Originator. Each Originator further severally represents and warrants to SPE as follows:

(a) There is no pending or threatened action or proceeding affecting such Originator or any of its subsidiaries (other than those disclosed in such Originator's or, in the case of Duke Kentucky, Duke Ohio's most recent Form 10-K or Form 10-Q filed with the SEC) before any court, governmental agency or arbitrator which reasonably could be expected to materially adversely affect (i) its financial condition or operations or (ii) its ability to perform its obligations hereunder or under any of the Transaction Documents, or which reasonably could be expected to affect the legality, validity or enforceability of any Transaction Document or of the ownership interest of the SPE in the Sold Property.

(b) Such Originator is the legal and beneficial owner of the Receivables originated by it free and clear of any lien, security interest, claim or encumbrance, except as created by this Agreement; upon each purchase, the SPE will acquire a valid and perfected ownership interest in the Receivables then existing and in the Collections with respect thereto, free and clear of any lien, security interest, claim or encumbrance, except as created by this Agreement.

(c) The information provided by such Originator to the Servicer for use in each Receivables Activity Report prepared under Section 3.3 of the Sale Agreement and all information and Transaction Documents furnished or to be furnished at any time by such Originator to the Program Agent, the Managing Agents or the Purchasers in connection with this Agreement is or will be accurate in all material respects as of its date, and no such document will contain any untrue statement of a material fact or will omit to state a material fact.

(d) Each Receivables Activity Report prepared by the Servicer under Section 3.3 of the Sale Agreement will be accurate in all material respects as of its date, and no such document will contain any untrue statement of a material fact or will omit to state a material fact.

(e) The chief place of business and chief executive office of such Originator and the office where such Originator keeps its records concerning the Receivables are located at the addresses specified in Exhibit A herpof.

(f) The names and addresses of the Lock-Box Banks, together with the account numbers of the Lock-Box Accounts, are specified in Exhibit E to the Sale Agreement (or at such other Lock-Box Banks and/or with such other Lock-Box Accounts as have been disclosed to the Program Agent).

(g) Each Originator is treating the conveyance of the Sold Property under this Agreement as a sale for purposes of generally accepted accounting principles.

(h) Each Plan is in compliance with all of the applicable material provisions of ERISA and each Plan intended to be qualified under Section 401(a) of the Code is so qualified. No Plan has incurred an "accumulated funding deficiency" (within the meaning of Section 302 of ERISA or Section 412 of the Code) whether or not waived. No Originator nor any ERISA Affiliate: (i) has incurred or expects to incur any liability under Title IV of ERISA, with respect to any Plan, which could give rise to a lien in favor of the PBGC, other than liability for the payment of premiums, all of which have been timely paid when due in accordance with Section 4007 of ERISA, (ii) has incurred or expects to incur any withdrawal liability, within the meaning of Section 4201 of ERISA, (iii) is subject to any lien under Section 412(n) of the Code or Section 302(f) or 4068 of ERISA or arising out of any action brought under Section 4070 or 4301 of ERISA, or (iv) is required to provide security to a Plan under Section 401(a)(29) of the Code. The PBGC has not instituted proceedings to terminate any Plan or to appoint a trustee or administrator of any such Plan and no circumstances exist that constitute grounds under Section 4042 of ERISA to commence any such proceedings.

SECTION 5. GENERAL COVENANTS.

Section 5.1. Affirmative Covenants of the Originators. Until the Collection Date, each of the Originators (with respect to itself) will, unless SPE has otherwise consented in writing:

(a) Comply in all material respects with all applicable laws, rules, regulations and orders with respect to it, its business and properties and all Receivables and Collections.

(b) Maintain its corporate existence in the jurisdiction of its incorporation, and qualify and remain qualified in good standing as a foreign corporation in each jurisdiction where the failure to be so qualified could reasonably be expected to materially adversely affect its ability to perform its obligations hereunder; *provided* that an Originator may merge or consolidate with or into any person if, immediately after giving effect to such transaction, (i) none of the events described in the definition of "Servicer Default" as defined in the Sale Agreement (and no event or circumstance which, with the giving of notice or the passage of time, or both, would constitute such an event) has occurred and is continuing and (ii) the long-term senior secured debt of such Originator or the entity

surviving such merger or consolidation, as applicable, is rated BBB- or higher by Standard & Poor's Ratings Group and Baa3 or higher by Moody's Investors Service, Inc.

(c) At any reasonable time and upon reasonable prior notice, permit the Purchasers, any Managing Agents or their respective agents or representatives to visit and inspect any of its properties, to examine its books of account and other records and files relating to Receivables (including, without limitation, computer tapes and disks) and to discuss its affairs, business, finances and accounts with its officers.

(d) Maintain and implement administrative and operating procedures (including, without limitation, an ability to recreate records evidencing Receivables in the event of the destruction of the originals thereof), and keep and maintain all records and other information, reasonably necessary or advisable for the collection of Receivables (including, without limitation, records adequate to permit, on a daily basis, a reasonable estimate of Receivables and all Collections and adjustments to Receivables).

(e) At its expense, timely and fully perform and comply with all material provisions and covenants required to be observed by such Originator under the contracts related to the Receivables.

(f) Maintain its jurisdiction of organization and its chief executive offices within a jurisdiction in the USA in which Article 9 of the UCC is in effect. If an Originator moves its jurisdiction of organization to a location that imposes Taxes, fees or other charges to perfect the SPE's ownership interests hereunder such Originator will pay all such amounts and any other costs and expenses incurred in order to maintain the enforceability of this Agreement and the interests of the SPE in the Sold Property.

(g) Comply in all material respects with such Originator's credit and collection policy in regard to each Receivable and any contract related to such Receivable.

(h) Instruct all Obligor to cause all Collections to be either (i) deposited directly into a Lock-Box Account or (ii) remitted to the applicable Originator in such other manner as is utilized in the applicable Originator's normal course of business and has been approved by the Program Agent, provided that any such Collections shall be deposited to the appropriate Lock-Box Account within one (1) Business Day after receipt by any Originator. The name of the renter of all post office boxes into which Collections may from time to time be mailed shall include the name of the SPE (unless such post office boxes are in the name of the relevant Lock-Box Banks) and (ii) all relevant postmasters shall be notified that the Servicer is authorized to collect mail delivered to such post office boxes (unless such post office boxes are in the name of the relevant Lock-Box Banks).

(i) File and maintain in effect all filings, and take all such other actions, as may be necessary to protect the validity and perfection of the SPE's ownership interest in Receivables.

(j) Each Originator shall bill all Unbilled Receivables in accordance with its customary practices.

(k) Each Originator shall place on the most recent, and shall take all steps reasonably necessary to ensure that there shall be placed on each subsequent, Receivables Activity Report, the following legend (or the substantive equivalent thereof): "THE RECEIVABLES DESCRIBED HEREIN HAVE BEEN SOLD PURSUANT TO A SECOND AMENDED AND RESTATED PURCHASE AND SALE AGREEMENT, DATED AS OF OCTOBER 27, 2010, AS MAY BE FURTHER AMENDED, BETWEEN DUKE ENERGY OHIO, INC., DUKE INDIANA ENERGY, INC., AND DUKE ENERGY KENTUCKY, INC., AS ORIGINATORS, AND CINERGY RECEIVABLES COMPANY LLC, AS SPE; AND AN UNDIVIDED, FRACTIONAL SECURITY INTEREST IN THE RECEIVABLES DESCRIBED HEREIN HAS BEEN GRANTED TO JS SILOED TRUST AND WINDMILL FUNDING CORPORATION PURSUANT TO A RECEIVABLES SALE AGREEMENT, DATED AS OF OCTOBER 27, 2010, AS AMENDED, AMONG CINERGY RECEIVABLES COMPANY LLC, AS SELLER, JS SILOED TRUST AND WINDMILL FUNDING CORPORATION, AS CONDUIT PURCHASERS, THE ROYAL BANK OF SCOTLAND PLC AND JPMORGAN CHASE BANK, N.A., AS MANAGING AGENTS, AND THE ROYAL BANK OF SCOTLAND PLC, AS PROGRAM AGENT."

Section 5.2. Reporting Requirements of the Originators. Until the Collection Date, each Originator will, unless the SPE shall otherwise consent in writing, furnish to the Managing Agents (or, in the case of (f) below, assist the Servicer in furnishing to the Managing Agents):

(a) the Receivables Activity Report as required under Section 3.3 of the Sale Agreement;

(b) promptly and in any event within 5 Business Days after learning thereof, notice of any rate rebates which any Originator may be required by applicable regulatory authorities to provide to its Obligor and any pending proceedings concerning any such rate rebates.

(c) (i) promptly and in any event within 30 Business Days after any Originator or any ERISA Affiliate knows or has reason to know that a "reportable event" (as defined in Section 4043 of ERISA) for which reporting obligation is not waived has occurred with respect to any Plan, a statement of the chief financial officer of such Originator setting forth details as to such reportable event and the action that such Originator or an ERISA Affiliate proposes to take with respect thereto, together with a copy of the notice of such reportable event, if any, given to the PBGC, the Internal Revenue Service or the Department of Labor; (ii) promptly and in any event within 10 Business Days after receipt thereof, a copy of any notice such Originator or any ERISA Affiliate may receive from the PBGC relating to the intention of the PBGC to terminate any Plan or to appoint a trustee to administer any such Plan; (iii) promptly and in any event within 10 Business Days after a filing with the PBGC pursuant to Section 412(n) of the Code of a notice of failure to make a required installment or other payment with respect to a Plan, a statement of the chief financial officer of such Originator setting forth details as to such failure and the action that such Originator or an ERISA Affiliate

proposes to take with respect thereto, together with a copy of such notice given to the PBGC; and (iv) promptly and in any event within 30 Business Days after receipt thereof by such Originator or any ERISA Affiliate from the sponsor of a multiemployer plan (as defined in Section 3(37) of ERISA), a copy of each notice received by such Originator or any ERISA Affiliate concerning the imposition of withdrawal liability or a determination that a multiemployer plan is, or is expected to be, terminated or reorganized; and

(d) such other information, documents, records or reports respecting the Sold Property as the SPE, the Program Agent, any Managing Agents or the Purchasers may from time to time reasonably request.

Section 5.3. Negative Covenants of the Originators. Until the Collection Date, none of the Originators will, unless the SPE has otherwise consented in writing:

(a) Except as provided herein, sell, assign (by operation of law or otherwise) or otherwise dispose of, or create or suffer to exist any security interest, lien or encumbrance upon or with respect to Receivables, Collections or any Lock-Box Account or assign any right to receive income in respect thereof.

(b) Except pursuant to the applicable Originator's budget/balanced billing payment plan or deferred arrangement payment plan, amend or otherwise modify the terms of any Receivable, or amend, modify or waive any term or condition of any contract related thereto, in each case so as to extend the maturity thereof.

(c) Make any change in the character of its business or its credit and collection policy which would, in either case, be reasonably likely to materially impair the collectibility of any Receivable unless such change is required by applicable regulatory authorities. Any such change will be promptly notified to the Purchasers and the Program Agent.

(d) Add or terminate any bank as a Lock-Box Bank from those listed on Exhibit E of the Sale Agreement, or make any change in its instructions to Obligor regarding payments to be made to such Originator or payments to be made to any Lock-Box Bank, unless the Program Agent shall have received notice of such addition, termination or change and, with respect to the addition of any Lock-Box Bank, a Lock-Box Agreement as defined in the Sale Agreement executed by such Originator and such Lock-Box Bank shall have been delivered to the Program Agent.

(e) Account for or treat (whether in financial statements or otherwise) the transactions contemplated hereby in any manner other than as sales of the Receivables and Related Rights by the Originators to the SPE.

Section 5.4. Organizational Separateness. Each Originator hereby acknowledges that this Agreement is being entered into in reliance upon the SPE's identity as a legal entity separate from the Originators and their Affiliates, including the Parent. Therefore, from and after the date hereof, the Originators shall take all reasonable steps necessary to make it apparent to third

Persons that the SPE is an entity with assets and liabilities distinct from those of the Originators, the Parent and any other Person, and is not a division of any of the Originators, their Affiliates, the Parent, or any other Person. Without limiting the generality of the foregoing and in addition to and consistent with the other covenants set forth herein, the Originators and the Parent shall take such actions as shall be required in order that:

(a) the Originators and the Parent shall not be involved in the day to day management of the SPE;

(b) the Originators and the Parent shall maintain separate corporate records and books of account from the SPE and otherwise will observe corporate formalities and have a separate area from the SPE for their businesses;

(c) the financial statements and books and records of the Originators and the Parent shall be prepared after the date of creation of the SPE to reflect and shall reflect the separate existence of the SPE; *provide*, that the SPE's assets and liabilities may be included in a consolidated financial statement issued by an Affiliate of the SPE; *provided however*, all financial statements of the Originators or any Affiliate thereof, including the Parent, that are consolidated to include the SPE will contain detailed notes clearly stating that (i) a special purpose corporation exists as a subsidiary of the Parent, (ii) the Originators have sold receivables and other related assets to such special purpose subsidiary that, in turn, has granted an undivided security interest therein to certain financial institutions and other entities and (iii) that the special purpose subsidiary's assets are not available to satisfy the obligations of any Originator or any Affiliate, including the Parent;

(d) except as permitted by the Sale Agreement, (i) each Originator and the Parent shall maintain its assets separately from the assets of the SPE, and (ii) such Originator's assets, and the assets of the Parent and records relating thereto, have not been, are not, and shall not be, commingled with those of the SPE;

(e) all of the SPE's business correspondence and other communications shall be conducted in the SPE's own name and on its own stationery;

(f) neither any Originator nor the Parent shall act as an agent for the SPE, other than ministerial activities of Originators in collecting Receivables and activities of Duke Ohio in its capacity as the Servicer, and in connection therewith, Duke Ohio shall present itself to the public as an agent for the SPE and a legal entity separate from the SPE;

(g) neither any Originator nor the Parent shall conduct any of the business of the SPE in its own name;

(h) neither any Originator nor the Parent shall pay any liabilities of the SPE out of its own funds or assets;

(i) each Originator and the Parent shall maintain an arm's-length relationship with the SPE;

(j) neither any Originator nor the Parent shall assume or guarantee or become obligated for the debts of the SPE or hold out its credit as being available to satisfy the obligations of the SPE;

(k) neither any Originator nor the Parent shall acquire obligations of the SPE;

(l) each Originator and the Parent shall allocate fairly and reasonably overhead or other expenses that are properly shared with the SPE, including, without limitation, shared office space;

(m) each Originator and the Parent shall identify and hold itself out as a separate and distinct entity from the SPE;

(n) each Originator and the Parent shall correct any known misunderstanding respecting its separate identity from the SPE;

(o) neither any Originator nor the Parent shall enter into, or be a party to, any transaction with the SPE, except in the ordinary course of its business and on terms which are intrinsically fair and not less favorable to it than would be obtained in a comparable arm's-length transaction with an unrelated third party; and

(p) neither any Originator nor the Parent shall pay the salaries of the SPE's employees, if any.

The provisions of this Section shall survive any termination of this Agreement for one year and one day after the Termination Date.

SECTION 6. TERMINATION OF PURCHASES.

Section 6.1. Voluntary Termination. The purchase and sale of Receivables pursuant to this Agreement may be terminated by any Originator on a date certain designated by that Originator in writing (the "Termination Date") which shall not be less than five (5) Business Days' after such written notice is provided to the other parties.

Section 6.2. Automatic Termination. The purchase and sale of Receivables pursuant to this Agreement shall automatically terminate upon the occurrence of a Termination Event, and the Termination Date shall be deemed to have occurred upon the occurrence of such event.

SECTION 7. INDEMNIFICATION.

Section 7.1. Indemnification by Originators of SPE, Etc. Without limiting any other rights which the SPE and its officers, directors, employees, and agents, (collectively, the "Indemnified Parties") may have hereunder or under applicable law, each Originator, jointly and

severally, hereby indemnifies such parties and holds them harmless from and against any and all damages, losses, claims, liabilities and related costs and expenses, including reasonable attorneys' fees and disbursements (collectively, "Claim") incurred by any of them arising out of or resulting from the failure of such Originator to perform its obligations under this Agreement or arising out of the claims asserted against an Indemnified Party relating to the transactions contemplated herein or in the Sale Agreement or the use of proceeds thereof or therefrom, excluding however, (i) Claims to the extent resulting from gross negligence or willful misconduct on the part of such Indemnified Party ("Excluded Losses"), (ii) recourse with respect to any Receivable to the extent that such Receivable is uncollectible on account of insolvency, bankruptcy or lack of creditworthiness of the related Obligor (except as otherwise specifically provided under this Agreement) and (iii) any tax based upon or measured by net income property, or gross receipts. Without limiting the foregoing, each Originator shall indemnify each Indemnified Party for Claims relating to or resulting from:

- (a) the reliance by an Indemnified Party on any representation or warranty made by any Originator (whether as a Originator, Servicer or otherwise) (or any of their officers) under or in connection with this Agreement or any Transaction Document, which was incorrect in any material respect when made;
- (b) the failure by any Originator to comply with any covenant set forth in this Agreement or any other Transaction Document, whether as Originator, Servicer or otherwise;
- (c) the failure to vest and maintain in the SPE, legal and equitable title to, and ownership of, the Receivables, free and clear of any security interest, lien, claim or encumbrance;
- (d) the failure to timely file financing statements or other similar instruments or documents under the UCC of any applicable jurisdiction or other applicable laws with respect to any Receivables, whether at the time of a purchase hereunder or otherwise;
- (e) except as expressly provided herein, the return or transfer by the Servicer of any portion of Collections to any Originator or any other person for any reason whatsoever;
- (f) any dispute, claim, offset or defense of any Obligor to the payment of any Receivable attributable to the action or inaction of an Originator (including a defense based on such Receivable's or the related contract's not being a legal, valid and binding obligation of such Obligor enforceable against it in accordance with its terms), or any other claim resulting from the sale, use, operation or ownership of or defects in or breaches of warranties with respect to, the merchandise or services relating to such Receivable or the furnishing or failure to furnish such merchandise or services;
- (g) any Originator's failure to pay when due any taxes (including sales, excise or personal property taxes) payable in connection with the Receivables;

- (h) the commingling of Collections with other funds of any Originator;
- (i) the failure by any Originator to comply in any material respect with any applicable law, rule or regulation with respect to any Receivable, or the nonconformity in any material respect of any Receivable with any such applicable law, rule or regulation;
- (j) the failure of any third party to which Collections are remitted to transfer such Collections to the applicable Originator; or
- (k) for any reason, the invoices representing previously Unbilled Receivables are less than the amount of such Unbilled Receivables included as Eligible Receivables under the Sale Agreement.

If and to the extent that the foregoing undertaking may be unenforceable for any reason, each Originator hereby agrees to make the maximum contribution to the payment of the amounts indemnified against in this Section which is permissible under applicable law.

SECTION 8. MISCELLANEOUS.

Section 8.1. Amendments, Waivers, Etc. No amendment of this Agreement or waiver of any provision hereof or consent to any departure by either party therefrom shall be effective without the written consent of the party that is sought to be bound. Any such waiver or consent shall be effective only in the specific instance given. No failure or delay on the part of either party to exercise, and no delay in exercising, any right hereunder shall operate as a waiver thereof; nor shall any single or partial exercise of any right hereunder preclude any other or further exercise thereof or the exercise of any other right. The remedies herein provided are cumulative and not exclusive of any remedies provided by law. Each Originator agrees that the Purchasers may rely upon the terms of this Agreement, and that the terms of this Agreement may not be amended, nor any material waiver of those terms be granted, without the consent of the Program Agent; *provided* that such Originator and the SPE may agree to an adjustment of the Purchase Price for any Receivable originated by such Originator without the consent of the Program Agent provided that the Purchase Price paid for such Receivable shall be an amount not less than adequate consideration that represents fair value for such Receivable.

Section 8.2. Assignment of Receivables Purchase Agreement. Each Originator hereby acknowledges that on the date hereof the SPE has collaterally assigned for security purposes all of its right, title and interest in, to and under this Agreement to the Program Agent for the benefit of the Purchasers pursuant to the Sale Agreement and that the Program Agent and the Purchasers are third party beneficiaries hereof. Each Originator hereby further acknowledges that after the occurrence and during the continuation of a Termination Event all provisions of this Agreement inuring to the benefit of the SPE shall inure to the benefit of the Program Agent and the Purchasers, including the enforcement of any provision hereof to the extent set forth in the Sale Agreement, but that neither the Program Agent nor the Purchasers shall have any obligations or duties under this Agreement. No purchases shall take place hereunder at any time that the Program Agent has exercised its right to enforce the SPE's rights hereunder pursuant to Section 1.8(b) of the Sale Agreement. Each Originator hereby further acknowledges that the

execution and performance of this Agreement are conditions precedent for the Program Agent and the Purchasers to enter into the Sale Agreement and that the agreement of the Program Agent and Lenders to enter into the Sale Agreement will directly or indirectly benefit such Originator and constitutes good and valuable consideration for the rights and remedies of the Program Agent and the Purchasers with respect hereto.

Section 8.3. Binding Effect; Assignment. This Agreement shall be binding upon and inure to the benefit of the parties hereto and their respective successors and assigns and shall also, to the extent provided herein, inure to the benefit of the parties to the Sale Agreement. Each Originator acknowledges that SPE's rights under this Agreement are being assigned to the Program Agent under the Sale Agreement and consents to such assignment and to the exercise of those rights directly by the Program Agent, to the extent permitted by the Sale Agreement.

Section 8.4. Survival. The rights and remedies with respect to any breach of any representation and warranty made by an Originator or SPE pursuant to Section 4 and the indemnification provisions of Section 7 shall survive any termination of this Agreement.

Section 8.5. Costs, Expenses and Taxes. In addition to the obligations of the Originators under Section 7, each party (the Originators being one party and the SPE the other party) hereto agrees to pay on demand all costs and expenses incurred by the other party and its assigns (other than Excluded Losses) in connection with the enforcement of, or any actual or claimed breach of, this Agreement, including the reasonable fees and expenses of counsel to any of such Persons incurred in connection with any of the foregoing or in advising such Persons as to their respective rights and remedies under this Agreement in connection with any of the foregoing. Each Originator, jointly and severally, also agrees to pay on demand all stamp and other taxes and fees payable or determined to be payable in connection with the execution, delivery, filing, and recording of this Agreement.

Section 8.6. Execution in Counterparts; Integration. This Agreement may be executed in any number of counterparts and by the different parties in separate counterparts, each of which when so executed shall be deemed to be an original and all of which when taken together shall constitute one and the same Agreement.

Section 8.7. Governing Law; Submission to Jurisdiction. THIS AGREEMENT SHALL BE GOVERNED BY, AND CONSTRUED IN ACCORDANCE WITH, THE INTERNAL LAWS (AND NOT THE LAW OF CONFLICTS) OF THE STATE OF OHIO. EACH ORIGINATOR HEREBY SUBMITS TO THE NONEXCLUSIVE JURISDICTION OF THE UNITED STATES DISTRICT COURT FOR THE SOUTHERN DISTRICT OF OHIO AND OF ANY OHIO STATE COURT SITTING IN CINCINNATI, OHIO FOR PURPOSES OF ALL LEGAL PROCEEDINGS ARISING OUT OF, OR RELATING TO, THE TRANSACTION DOCUMENTS OR THE TRANSACTIONS CONTEMPLATED THEREBY. EACH ORIGINATOR HEREBY IRREVOCABLY WAIVES, TO THE FULLEST EXTENT PERMITTED BY LAW, ANY OBJECTION IT MAY NOW OR HEREAFTER HAVE TO THE VENUE OF ANY SUCH PROCEEDING AND ANY CLAIM THAT ANY SUCH PROCEEDING HAS BEEN BROUGHT IN AN INCONVENIENT FORUM. NOTHING IN THIS SECTION 8.7 SHALL AFFECT THE RIGHT OF THE PROGRAM AGENT OR THE PURCHASERS TO BRING ANY ACTION OR PROCEEDING AGAINST AN ORIGINATOR OR ITS PROPERTY IN THE COURTS OF OTHER JURISDICTIONS.

Section 8.8. No Proceedings. Each Originator agrees, for the benefit of the parties to the Sale Agreement, that it will not institute against the SPE, or join any other Person in instituting against the SPE, any proceeding of a type referred to in Section 3.1.1(a)(iv) of this Agreement until one year and one day after no investment, loan or commitment is outstanding under the Sale Agreement.

Section 8.9. Notices. Unless otherwise specified, all notices and other communications hereunder shall be in writing (including by telecopier or other facsimile communication), given to the appropriate Person at its address or telecopy number set forth in the Sale Agreement or at such other address or telecopy number as such Person may specify, and effective when received at the address specified by such Person.

Section 8.10. Entire Agreement. This Agreement constitutes the entire understanding of the parties hereto concerning the subject matter hereof. Any previous or contemporaneous agreements, whether written or oral, concerning such matters are superseded hereby.

IN WITNESS WHEREOF, the parties have caused this Agreement to be executed by their respective officers thereunto duly authorized, as of the date first above written.

DUKE ENERGY OHIO, INC., as Originator and
Servicer

By: M. Allen Carrick
Name: M. Allen Carrick
Title: Assistant Treasurer

DUKE ENERGY INDIANA, INC., as Originator

By: M. Allen Carrick
Name: M. Allen Carrick
Title: Assistant Treasurer

DUKE ENERGY KENTUCKY, INC., as Originator

By: M. Allen Carrick
Name: M. Allen Carrick
Title: Assistant Treasurer

CINERGY RECEIVABLES COMPANY LLC, as the
SPE

By: Stephen G. De May
Name: Stephen G. De May
Title: President

CINERGY CORP., as the Parent, with respect to
Section 5.4 of this Agreement only

By: Stephen G. De May
Name: Stephen G. De May
Title: Senior Vice President and Treasurer

EXHIBIT A
LOCATIONS OF RECORDS AND CHIEF EXECUTIVE OFFICES

The chief executive office of the Seller and each Originator are located at the following address:

CINERGY RECEIVABLES COMPANY LLC
[221 East Fourth Street
Suite 2500
Cincinnati, Ohio 45202]

DUKE ENERGY OHIO, INC.
139 East Fourth Street
Cincinnati, Ohio 45202

DUKE ENERGY KENTUCKY, INC.
139 East Fourth Street
Cincinnati, Ohio 45202

DUKE ENERGY INDIANA, INC.
1000 East Main Street
Plainfield, Indiana 46168

**EXHIBIT B
DISPOSITION OFFER**

The Royal Bank of Scotland plc,
as Program Agent and a Managing Agent
Chicago, Illinois 60661

JPMorgan Chase Bank, N.A.,
as a Managing Agent
Chicago, Illinois 60670

Cinergy Receivables Company LLC ("SPE")
Cincinnati, Ohio 45202

Re: Second Amended and Restated Purchase and Sale Agreement dated as of October 27, 2010 (as amended, supplemented or otherwise modified from time to time, the "*Purchase Agreement*") by and among Duke Energy Ohio, Inc., Duke Energy Indiana, Inc., Duke Energy Kentucky, Inc. and Cinergy Receivable Company LLC

Ladies and Gentlemen:

Pursuant to Section 2.7 of the Purchase Agreement, the undersigned Originator hereby offers to purchase from SPE on _____, 20__ (the "*Disposition Date*") the Receivables (the "*Disposition Receivables*") listed on Schedule I attached hereto, each of the Obligor for which are the subject of Bankruptcy Event Notices received by the Servicer. The aggregate Disposition Price of the Disposition Receivables equals \$_____ and the Originator represents and warrants to the addressees that the Disposition Price represents the fair market value of the Disposition Receivables as of the Disposition Date. The Originator shall pay or cause to be paid the Disposition Price to the SPE in immediately available funds on or before the Disposition Date.

Capitalized terms used herein without definition shall have the meanings set forth in the Purchase Agreement.

[NAME OF ORIGINATOR]

By: _____
Name: _____
Title: _____

DUKE ENERGY CORPORATION AND CONSENTING MEMBERS OF ITS
CONSOLIDATED GROUP

AGREEMENT FOR FILING CONSOLIDATED
INCOME TAX RETURNS AND FOR
ALLOCATION OF CONSOLIDATED INCOME
TAX LIABILITIES AND BENEFITS

Duke Energy Corporation, a Delaware corporation ("Duke Energy"), and its Members hereby agree as of July 2, 2012 to join annually in the filing of a consolidated Federal income tax return and to allocate the consolidated Federal income tax liabilities and benefits among the Members of the Consolidated Group in accordance with the provisions of this Agreement ("Agreement"). This Agreement supersedes and replaces in its entirety the Agreement for Filing Consolidated Income Tax Returns and for Allocation of Consolidated Income and Tax Liabilities and Benefits dated October 1, 2008.

1. DEFINITIONS

"Affiliate" means a corporation, or a company that is treated as a corporation or a company wholly owned by an entity treated as a corporation that is disregarded for purposes of U.S. federal income taxation, other than the common parent which is a Member of the Affiliated Group.

"Affiliated Group" means a group of corporations, or companies that are treated as corporations or disregarded for purposes of U.S. federal income taxation, as defined in Internal Revenue Code ("IRC") section 1504 and the regulations enacted thereunder,

"Consolidated Group" means a group filing (or required to file) consolidated returns for the tax year.

"Consolidated tax" is the aggregate current Federal income tax liability for the Consolidated Group for a tax year shown on the consolidated Federal income tax return, including any adjustments thereto, or as described in section 5 hereof.

"Corporate taxable income" is the positive taxable income of an Affiliate for a tax year, computed as though such company had filed a separate return on the same basis as used in the consolidated return, except that dividend income from Affiliates shall be disregarded, and other intercompany transactions, eliminated in consolidation, shall be given appropriate effect.

"Corporate taxable loss" is the taxable loss of an Affiliate for a tax year, computed as though such entity had filed a Separate return on the same basis as used in the consolidated return, except that dividend income from

Affiliates shall be disregarded, and other intercompany transactions, eliminated in consolidation, shall be given appropriate effect.

"Corporate tax credit" is a negative separate regular tax of an Affiliate for a tax year, equal to the amount by which the consolidated regular tax is reduced by including the Corporate taxable loss of such Affiliate in the consolidated tax return.

"Environmental Tax" The Superfund Amendments and Reauthorization Act of 1986 imposed a new Environmental Tax. The tax was imposed only for the years beginning after December 31, 1986 and before January 1, 1996. The environmental tax was equal to 0.12 percent (\$12 of tax per \$10,000 of alternative minimum taxable income ("AMTI")) of the excess of AMTI over \$2,000,000 and was imposed whether or not the taxpayer was subject to the alternative minimum tax. The Environmental Tax is included in this Agreement for the purposes of any refund on liability with respect to those years when it was in effect.

"Group" means a group of Affiliates as defined in IRC section 1504.

"Separate return" is the tax liability calculated on the taxable income or loss of an Affiliate as though such entity were not a Member of a Consolidated Group.

"Member" is an Affiliate, including a Regulated Business as indicated in section 3 herein, which is part of the Affiliated Group as defined in IRC section 1504 that files consolidated tax returns and agrees to be subject to this Agreement.

These definitions shall apply, as appropriate, in the context of the regular income tax and the Alternative Minimum Tax ("AMT") unless otherwise indicated in the Agreement.

2. FILING OF RETURNS

A U.S. consolidated federal income tax return shall be filed by Duke Energy as the common parent for the tax year ended December 31, 2008, and for each subsequent taxable period for which the Affiliated Group is required or permitted to do so. Each Member of the Affiliated Group consents to the filing by Duke Energy of consolidated federal income tax returns for all taxable periods in which it is eligible to be a member of the Affiliated Group. Duke Energy and each Member of the Affiliated Group agrees to execute and file such consents, elections and other documents, and to take such other action as may be necessary, required or appropriate for the proper filing of such returns. Duke Energy will timely pay the Affiliated Group's federal income tax liability for each taxable year.

3. REGULATED BUSINESSES OPERATING IN LLC OR LP FORM

For purposes of allocating the consolidated federal and state tax liabilities and tax benefits under this Agreement, each business operating as a LLC, or LP that is subject to the rules and regulations of the Federal Energy Regulatory Commission or state utilities commissions (hereinafter, a "Regulated Business") shall be considered a Member of the Consolidated Group, and shall be responsible for tax due on its allocable share of taxable income (or shall be entitled to a credit for its allocable share of tax loss), as set forth in Sections 4 through 7 hereof. For purposes of this Agreement, the determination of a Regulated Business's allocable share shall be made (i) as if such Regulated Business was a taxable or regarded entity for U.S. federal income tax purposes and (ii) utilizing the separate "taxable income" method.

4. ALLOCATION PROCEDURES FOR CONSOLIDATED FEDERAL INCOME TAXES

For all taxable periods, Duke Energy shall calculate the consolidated federal income tax liability (including, if applicable, alternative minimum tax liability) of the Affiliated Group for the period. The Members agree that their respective shares of the Consolidated tax liability for each year shall be an amount equal to the amount determined under the income method in accordance with IRC 1552(a)(2)¹, with the absorption of tax benefits determined under the percentage method in accordance with Treas. Reg. section 1.1502-33(d)(3)², using 100% as the applicable percentage for allocation of any excess of a member's Separate return liability over that determined under the income method. To the extent that the Consolidated Group federal income tax liability is reduced by a loss or tax credit available to it as a result of the inclusion of a Member in the consolidated federal income tax return, Duke Energy shall make a payment or an inter-company account adjustment for the amount of the benefit to the Member as determined in accordance with this section.

To illustrate the above, the Consolidated tax liability shall be allocated among the Members of the Group utilizing the separate return "taxable income" allocation method attributable to each Member, in the following manner:

- a) Each Member, which has a Corporate taxable loss, will be entitled to a Corporate payment or intercompany credit equal to the amount by which the consolidated regular income tax is reduced by including the corporate tax loss of such Member in the consolidated tax return.

¹ Under IRC 1551(a)(2), tax liability is allocated to the several members of the group on the basis of the percentage of the total tax which the tax of such member if computed on a separate return would bear to the total amount of the taxes for all members of the group so computed.

² The percentage method under this regulation "allocates tax liability based on the absorption of tax attributes, without taking into account the ability of any member to subsequently absorb its own tax attributes. The allocation under this method is in addition to the allocation under section 1552."

The Members having corporate taxable income will be allocated an amount of regular income tax liability equal to the sum of the consolidated regular tax liability and the Corporate tax credits allocated to the Members having corporate tax losses based on the ratio that each such Member's Corporate taxable income bears to the total corporate taxable income of all Members having Corporate taxable income.

If the aggregate of the Members' Corporate taxable losses are not entirely utilized on the current year's consolidated return, the consolidated carryback or carryforward of such losses to the applicable taxable year(s) will be allocated to each Member having a Corporate taxable loss in the ratio that such Member's separate Corporate tax loss bears to the total corporate tax losses of all Members having Corporate taxable losses.

- b) The consolidated Environmental Tax will be allocated among the Members of the Group by applying the procedures set forth in subsection a) above, except that the basis for allocation will be Alternative Minimum Taxable Income ("AMTI") rather than regular corporate taxable income.
- c) The consolidated AMT will be allocated among the Members in accordance with the procedures and principles set forth in Proposed Treasury Regulation section 1.1502-55 in the form such Regulation existed on the date on which this Agreement was executed.
- d) Tax benefits such as general business credits, foreign tax benefits, or other tax credits shall be apportioned directly to those Members whose investments or contributions generated the credit or benefit.

If the credit or benefit cannot be entirely utilized to offset current Consolidated tax, the consolidated credit carryback or carryforward shall be apportioned to those Members whose investments or contributions generated the credit or benefit in proportion to the relative amounts of credits or benefits generated by each Member.

- e) If the amount of Consolidated tax allocated to any Member under this Agreement, as determined above, exceeds the separate return tax of such Member, such excess shall be reallocated among those Members whose allocated tax liability is less than the amount of their respective separate return tax liabilities. The reallocation shall be proportionate to the respective reductions in separate return tax liability of such Members. Any remaining unallocated tax liability shall be assigned to Duke Energy. The term "tax" and "tax liability" used in the subsection shall include regular tax, Environmental Tax and AMT.

5. TAX PAYMENTS AND COLLECTIONS FOR ALLOCATIONS

Duke Energy shall make any calculations on behalf of the Members necessary to comply with the estimated tax provisions of the Internal Revenue Code of 1986 as amended (the "Code"). Based on such calculations, Duke Energy shall charge or refund to the Members appropriate amounts at intervals consistent with the dates indicated by Code section 6655. Duke Energy shall be responsible for paying to the Internal Revenue Service the consolidated current Federal income tax liability.

After filing the consolidated Federal income tax return and allocating the Consolidated tax liability among the Members, Duke Energy and the Members agree to settle between them the difference, if any, between the allocable federal income tax liability as determined under this Agreement and the sum of all payments or inter-company adjustments previously made relating to that tax year no later than ninety (90) days after the filing of the consolidated Federal income tax return.

6. ALLOCATION OF STATE TAX LIABILITIES OR BENEFITS

State and local income tax liabilities will be allocated, where appropriate, among Members in accordance with principles similar to those employed in the Agreement for the allocation of consolidated Federal income tax liability.

7. TAX RETURN ADJUSTMENTS

In the event the consolidated tax return is subsequently adjusted by the Internal Revenue Service, state tax authorities, amended returns, claims for refund, or otherwise, such adjustments shall be reflected in the same manner as though they had formed part of the original consolidated return. Interest paid or received, and penalties imposed on account of any adjustment will be allocated to the responsible Member.

8. NEW MEMBERS

If, at any time, a corporation becomes a Member of the affiliated group, the parties hereto agree that such new Member shall become a party to this Agreement by executing a duplicate copy of this Agreement. Unless otherwise specified, such new Member shall have similar rights and obligations of all other Members under this Agreement, effective as of the day they become a member of the Affiliated Group that elects to file a consolidated return.

9. MEMBERS LEAVING THE AFFILIATED GROUP

In the event that any Member of the Affiliated Group at any time leaves the

Group and, under any applicable statutory provision or regulation, that Member is assigned and is deemed to take with it all or a portion of any of the tax attributes (including, but not limited to, net operating losses, credit carryforwards, and Minimum Tax Credit carryforwards) of the Affiliated Group, then, to the extent the amount of the attributes so assigned differs from the amount of such attributes previously allocated to such Member under this Agreement, the leaving Member shall appropriately settle with the Group. Such settlement shall consist of payment on a dollar-for-dollar basis for all differences in credits and, in the case of net operating loss differences, in an amount computed by reference to the highest marginal corporate tax rate. The settlement amounts shall be allocated among the remaining Members of the Group in proportion to the relative level of attributes possessed by each Member and the attributes of each Member shall be adjusted accordingly.

10. SUCCESSORS, ASSIGNS

The provisions and terms of the Agreement shall be binding on and inure to the benefit of any successor or assignee by reason of merger, acquisition of assets, or otherwise, of any of the Members hereto.

11. AMENDMENTS AND TERMINATION

This Agreement may be amended at any time by the written agreement of the parties hereto at the date of such amendment and may be terminated at any time by the written consent of all such parties.

12. GOVERNING LAW

This Agreement is made under the law of the State of Delaware, which law shall be controlling in all matters relating to the interpretation, construction, or enforcement hereof.

13. EFFECTIVE DATE

This Agreement is effective for the allocation of the current Federal income tax liabilities of the Members for the consolidated tax year 2012 and all subsequent years until this Agreement is revised in writing.

The above procedure for apportioning the consolidated annual net current federal and state tax liabilities and tax benefits of Duke Energy and consenting Members of its Consolidated Group have been agreed to by each of the below listed Members of the Consolidated Group as evidenced by the signature of an officer of each entity.

IN WITNESS WHEREOF, each of the parties hereto has caused this Agreement to be executed on its behalf by an appropriate officer thereunto duly authorized.

DUKE ENERGY CORPORATION.

By: Nancy M. Wright
Nancy M. Wright
Assistant Corporate Secretary

CINERGY CORP.

By: Nancy M. Wright
Nancy M. Wright
Assistant Corporate Secretary

DUKE ENERGY BUSINESS SERVICES LLC

By: Nancy M. Wright
Nancy M. Wright
Assistant Secretary

DUKE ENERGY OHIO, INC.

By: Nancy M. Wright
Nancy M. Wright
Assistant Corporate Secretary

DUKE ENERGY INDIANA, INC.

By: Nancy M. Wright
Nancy M. Wright
Assistant Corporate Secretary

SOUTH CONSTRUCTION COMPANY, INC.

By: Nancy M. Wright
Nancy M. Wright
Assistant Secretary

DUKE ENERGY KENTUCKY, INC.

By: Nancy M. Wright
Nancy M. Wright
Assistant Corporate Secretary

DUKE ENERGY CAROLINAS, LLC

By: Nancy M Wright
Nancy M. Wright
Assistant Secretary

MIAMI POWER CORPORATION

By: Nancy M Wright
Nancy M. Wright
Assistant Corporate Secretary

TRI-STATE IMPROVEMENT COMPANY

By: Nancy M Wright
Nancy M. Wright
Assistant Corporate Secretary

KO TRANSMISSION COMPANY

By: Nancy M Wright
Nancy M. Wright
Assistant Secretary

CINERGY INVESTMENTS, INC.

By: Nancy M Wright
Nancy M. Wright
Assistant Corporate Secretary

CINERGY TECHNOLOGY, INC.

By: Nancy M Wright
Nancy M. Wright
Assistant Secretary

DUKE ENERGY COMMERCIAL ENTERPRISES, INC.

By: Nancy M Wright
Nancy M. Wright
Assistant Corporate Secretary

CINERGY GLOBAL POWER, INC.

By: Nancy M Wright
Nancy M. Wright
Assistant Secretary

CINERGY GLOBAL RESOURCES, INC.

By: Nancy M Wright
Nancy M. Wright
Assistant Corporate Secretary

DUKE ENERGY COMMERCIAL ASSET MANAGEMENT, INC.

By: Nancy M Wright
Nancy M. Wright
Assistant Corporate Secretary

DUKE TECHNOLOGIES, INC.

By: Nancy M Wright
Nancy M. Wright
Assistant Secretary

DUKE ENERGY RETAIL SALES, LLC

By: Nancy M Wright
Nancy M. Wright
Assistant Secretary

DE NUCLEAR ENGINEERING, INC.

By: Nancy M Wright
Nancy M. Wright
Assistant Secretary

DEMI MANAGEMENT, INC.

By: Nancy M Wright
Nancy M. Wright
Assistant Corporate Secretary

DUKE ENERGY MARKETING AMERICA, LLC

By: Nancy M Wright
Nancy M. Wright
Assistant Secretary

DUKE ENERGY REGISTRATION SERVICES, INC.

By: Nancy M Wright
Nancy M. Wright
Assistant Secretary

DUKE ENERGY SERVICES, INC.

By: Nancy M Wright
Nancy M. Wright
Assistant Corporate Secretary

DUKE VENTURES, LLC

By: Nancy M Wright
Nancy M. Wright
Assistant Secretary

DUKENET VENTURECO, INC.

By: Nancy M Wright
Nancy M. Wright
Assistant Corporate Secretary

EASTOVER MINING COMPANY

By: Nancy M Wright
Nancy M. Wright
Assistant Secretary

DUKE ENERGY CHINA CORP.

By: Nancy M Wright
Nancy M. Wright
Assistant Corporate Secretary

Duke Energy Corporate Services, Inc.

By: Nancy M Wright
Nancy M. Wright
Assistant Secretary

Progress Energy, Inc.

By: Nancy M Wright
Nancy M. Wright
Assistant Corporate Secretary

Carolina Power & Light Company d/b/a Progress Energy Carolinas, Inc.

By: Nancy M Wright
Nancy M. Wright
Assistant Secretary

Florida Power Corporation d/b/a Progress Energy Florida, Inc.

By: Nancy M Wright
Nancy M. Wright
Assistant Secretary

CaroFund, Inc.

(by its parent, Carolina Power & Light Company)

By: Nancy M Wright
Nancy M. Wright
Assistant Secretary

Capitan Corporation

(by its parent, Carolina Power & Light Company)

By: Nancy M Wright
Nancy M. Wright
Assistant Secretary

Progress Energy EnviroTree, Inc.

(by its parent, Carolina Power & Light Company)

By: Nancy M Wright
Nancy M. Wright
Assistant Secretary

Strategic Resource Solutions Corp.

(by its parent company Progress Energy, Inc.)

By: Nancy M Wright
Nancy M. Wright
Assistant Secretary

Progress Ventures Holdings, Inc.

(by its parent, Progress Energy, Inc.)

By: Nancy M Wright
Nancy M. Wright
Assistant Secretary

Progress Ventures, Inc.

(by its parent, Progress Energy, Inc.)

By: Nancy M Wright
Nancy M. Wright
Assistant Secretary

Florida Progress Corporation

By: Nancy M Wright
Nancy M. Wright
Assistant Secretary

Florida Progress Funding Corporation

By: Nancy M Wright
Nancy M. Wright
Assistant Secretary

Progress Capital Holdings, Inc.

(by its parent, Florida Progress Corporation)

By: Nancy M Wright
Nancy M. Wright
Assistant Secretary

PIH, Inc.

(by its parent, Progress Capital Holdings, Inc.)

By: Nancy M Wright
Nancy M. Wright
Assistant Secretary

PIH Tax Credit Fund III, Inc.

(by its parent, Progress Capital Holdings, Inc.)

By: Nancy M Wright
Nancy M. Wright
Assistant Secretary

PIH Tax Credit Fund IV, Inc.

(by its parent, Progress Capital Holdings, Inc.)

By: Nancy M Wright
Nancy M. Wright
Assistant Secretary

PIH Tax Credit Fund V, Inc.

(by its parent, Progress Capital Holdings, Inc.)

By: Nancy M Wright
Nancy M. Wright
Assistant Secretary

Progress Telecommunications Corporation
(by its parent, Progress Capital Holdings, Inc.)

By: Nancy M Wright
Nancy M. Wright
Assistant Secretary


Progress Fuels Corporation

By: Nancy M Wright
Nancy M. Wright
Assistant Secretary


Progress Synfuel Holdings, Inc.
(by its parent, Progress Fuel Corporation)

By: Nancy M Wright
Nancy M. Wright
Assistant Secretary


DUKE COMMUNICATIONS HOLDINGS, INC.

By: 
Richard G. Beach
Assistant Secretary

DUKE ENERGY GENERATION SERVICES HOLDING COMPANY, INC.

By: 
Richard G. Beach
Assistant Secretary

DUKE-CADENCE, INC.

By: 
Richard G. Beach
Assistant Secretary

CINERGY-CENTRUS COMMUNICATIONS, INC.

By: 
Richard G. Beach
Assistant Secretary

CINERGY-CENTRUS, INC.

By: 
Richard G. Beach
Assistant Secretary

CINERGY GLOBAL HOLDINGS, INC.

By: 
Richard G. Beach
Secretary

DEGS OF TUSCOLA, INC

By: 
Richard G. Beach
Assistant Secretary

DUKE ENERGY ONE, INC.

By: 
Richard G. Beach
Assistant Secretary

DUKE-RELIANT RESOURCES, INC.

By: 
Richard G. Beach
Assistant Secretary

DUKE ENERGY GENERATION SERVICES, INC.

By: 
Richard G. Beach
Assistant Secretary

CINERGY WHOLESALE ENERGY, INC.

By: 
Richard G. Beach
Assistant Secretary

CINERGY CLIMATE CHANGE INVESTMENTS, LLC

By: 
Richard G. Beach
Assistant Secretary

CINERGY SOLUTIONS - UTILITY, INC.

By: 
Richard G. Beach
Assistant Secretary

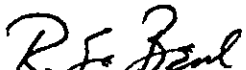
CALDWELL POWER COMPANY

By: 
Richard G. Beach
Assistant Secretary


CATAWBA MANUFACTURING AND ELECTRIC POWER COMPANY

By: 
Richard G. Beach
Assistant Secretary

CLAIBORNE ENERGY SERVICES, INC.

By: 
Richard G. Beach
Assistant Secretary


DIXILYN-FIELD DRILLING COMPANY

By: 
Richard G. Beach
Assistant Secretary

DUKE ENERGY MARKETING CORP.

By: 
Richard G. Beach
Assistant Secretary


EASTOVER LAND COMPANY

By: 
Richard G. Beach
Assistant Secretary

ENERGY PIPELINES INTERNATIONAL COMPANY

By: 
Richard G. Beach
Assistant Secretary


GREENVILLE GAS AND ELECTRIC LIGHT AND POWER COMPANY

By: 
Richard G. Beach
Assistant Secretary

SOUTHERN POWER COMPANY

By: 
Richard G. Beach
Assistant Secretary

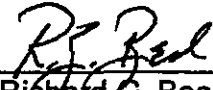
WESTERN CAROLINA POWER COMPANY

By: 
Richard G. Beach
Assistant Secretary

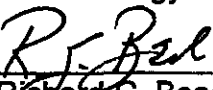
WATEREE POWER COMPANY

By: 
Richard G. Beach
Assistant Secretary

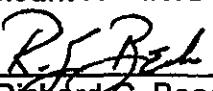
DUKE ENERGY TRANSMISSION HOLDING COMPANY, LLC

By: 
Richard G. Beach
Assistant Secretary


Catamount Energy Corporation

By: 
Richard G. Beach
Assistant Secretary

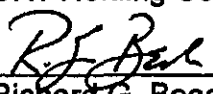
Catamount Rumford Corporation

By: 
Richard G. Beach
Assistant Secretary

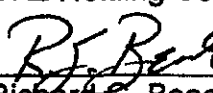
Catamount Sweetwater Corporation

By: 
Richard G. Beach
Assistant Secretary

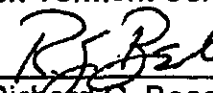
CEC UK1 Holding Corp.

By: 
Richard G. Beach
Assistant Secretary

CEC UK2 Holding Corp.

By: 
Richard G. Beach
Assistant Secretary

Equinox Vermont Corporation

By: 
Richard G. Beach
Assistant Secretary

DUKE ENERGY GROUP HOLDINGS, LLC

By: 
Donna T. Council
Assistant Treasurer

DUKE PROJECT SERVICES, INC.

By: 
Donna T. Council
Assistant Treasurer

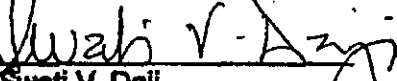
PANENERGY CORP

By: 
Donna T. Council
Assistant Treasurer

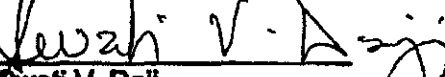
CINERGY RETAIL POWER GENERAL, INC.

By: 
Greer E. Mendelow
Assistant Secretary


BISON INSURANCE COMPANY LIMITED

By: 
Swati V. Daji
President

NORTHSOUTH INSURANCE COMPANY LIMITED


By: 
Swati V. Daji
President

Catamount Energy Corporation

By: 
Richard G. Beach
Assistant Secretary

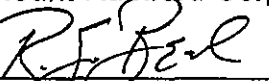
Date: March 5, 2009

Catamount Heartlands Corporation

By: 
Richard G. Beach
Assistant Secretary


Date: March 5, 2009

Catamount Rumford Corporation

By: 
Richard G. Beach
Assistant Secretary

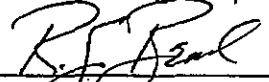
Date: March 5, 2009

Catamount Sweetwater Corporation

By: 
Richard G. Beach
Assistant Secretary

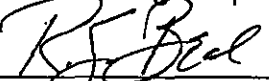
Date: March 5, 2009

CEC UK1 Holding Corporation

By: 
Richard G. Beach
Assistant Secretary


Date: March 5, 2009

CEC UK2 Holding Corporation

By: 
Richard G. Beach
Assistant Secretary

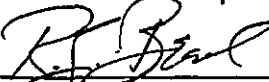
Date: March 5, 2009

Duke Energy Corporate Services, Inc.

By: 
Richard G. Beach
Assistant Secretary

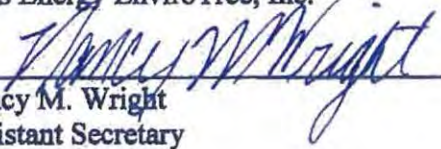
Date: March 5, 2009

Equinox Vermont Corporation

By: 
Richard G. Beach
Assistant Secretary

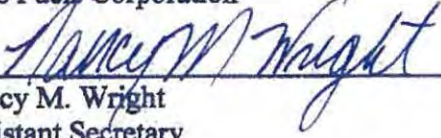
Date: March 5, 2009

Progress Energy EnviroTree, Inc.

By: 
Nancy M. Wright
Assistant Secretary

Date: 4-3-13

Progress Fuels Corporation

By: 
Nancy M. Wright
Assistant Secretary

Date: 4-3-13

INTERCOMPANY ASSET TRANSFER AGREEMENT

This **Intercompany Asset Transfer Agreement** (this “Agreement”) is made and entered into as of July 2, 2012 (the “Effective Date”) by and among Duke Energy Carolinas, LLC, a North Carolina limited liability company (“DE Carolinas”), Duke Energy Ohio, Inc., an Ohio corporation (“DE Ohio”), Duke Energy Indiana, Inc., an Indiana corporation (“DE Indiana”), Carolina Power & Light Company d/b/a Progress Energy Carolinas, Inc., a North Carolina corporation (“PE-Carolinas”), Florida Power Corporation d/b/a Progress Energy Florida, Inc., a Florida corporation, and Duke Energy Kentucky, Inc., a Kentucky corporation (“DE Kentucky”) (collectively the “Operating Companies” and, individually, an “Operating Company”). This Agreement supersedes and replaces in its entirety the Intercompany Asset Transfer Agreement dated December 22, 2008.

WITNESSETH:

WHEREAS, Duke Energy Corporation (“Duke Energy”) is a Delaware corporation;

WHEREAS, each Operating Company is a subsidiary of Duke Energy and a public utility company;

WHEREAS, in the ordinary course of their businesses, the Operating Companies maintain inventory and other assets for the operation and maintenance of their respective electric utility, and with respect to DE Ohio and DE Kentucky, gas utility, businesses; and

WHEREAS, subject to the terms and conditions herein set forth, and taking into consideration the Operating Companies’ utility responsibilities, each Operating Company is willing, upon request from time to time, to transfer Assets, as defined herein, to each other Operating Company, as each shall request from each other.

NOW, THEREFORE, in consideration of the premises and the mutual covenants herein contained, the parties agree as follows:

ARTICLE 1. TRANSFER OF ASSETS

Section 1.1 **Transfer**. Upon request from one party (“Recipient”), the other party (“Transferor”) shall transfer to the Recipient those Assets requested by Recipient, provided that (i) Transferor believes, in its reasonable judgment, that such transfer will not jeopardize Transferor’s ability to render electric utility service to its customers consistent with Good Utility Practice; (ii) the Cost of any shipment of transmission- or generation-related item(s) does not exceed \$10,000,000; (iii) DE Carolinas and PE Carolinas shall not transfer any Asset hereunder in contravention of S.C. Code Ann. § 58-27-1300; (iii) DE Kentucky shall not transfer any Asset hereunder in contravention of KRS 278.218; (iv) DE Carolinas and PE Carolinas shall not transact with DE Ohio’s generation operation under this Agreement and shall not transact with DE Kentucky or DE Indiana for purposes of circumventing or avoiding this prohibition; and (v) DE Carolinas and PE Carolinas shall not transfer or take receipt of any transmission transformers

or other equipment under this Agreement other than transmission-related equipment that may be used on/with transformers within a range of voltages or regardless of voltage. "Assets" means parts inventory, capital spares, equipment and other goods except for the following: coal; natural gas; fuel oil used for electric power generation; emission allowances; electric power; and environmental control reagents. "Good Utility Practice" means any of the practices, methods and acts engaged in or approved by a significant portion of the electric utility industry in the United States during the relevant time period, or any of the practices, methods and acts which, in the exercise of reasonable judgment in light of the facts known at the time the decision was made, could have been expected to accomplish the desired result at a reasonable cost consistent with good business practices, reliability, safety and expedition. Good Utility Practice is not intended to be limited to the optimum practice, method, or act to the exclusion of all others, but rather includes all acceptable practices, method, or acts generally accepted in the region.

Section 1.2 Compensation. Except to the extent otherwise required by Section 482 of the Internal Revenue Code or analogous state tax law, Recipient shall compensate Transferor for any Assets transferred hereunder at Cost; provided however that any transfers of electric generation-related Assets between DE Ohio, on the one hand, and DE Indiana, or DE Kentucky on the other hand, will be priced in accordance with Federal Energy Regulatory Commission's ("FERC") affiliate transaction pricing requirements. Accordingly, generation-related Assets transferred from DE Indiana or DE Kentucky to DE Ohio shall be priced at the greater of Cost or market, and generation-related Assets transferred from DE Ohio to DE Indiana or DE Kentucky shall be priced at no more than market. "Cost" means (i) for items of inventory accounted for in the FERC Uniform System of Accounts account 154 ("Inventory Items"), the average unit price of such Inventory Items as recorded on the books of the Transferor, plus stores, freight, handling, and other applicable costs, and (ii) for assets other than Inventory Items, net book value.

Alternatively, to the extent that an Asset may be transferred under this Agreement, the Transferor and Recipient may agree that the Asset transferred to the Recipient be replaced in kind. In this event, Transferor and Recipient shall agree to the timing of such replacement, and other necessary terms and conditions, and such in-kind replacement shall be deemed a transferred Asset for all purposes hereunder.

Section 1.3 Payment. Each Operating Company shall reasonably cooperate with each other Operating Company to record billings and payments required hereunder in their common accounting systems.

Section 1.4 Delivery; Title and Risk of Loss. The parties shall cooperate in providing transportation equipment necessary to deliver the Assets to the Recipient. Assets will be delivered FOB transportation equipment at the Transferor's location where such Assets reside ("Shipping Point"). All costs of transportation, including the cost of transporting in-kind replacement Assets to Transferor, shall be borne by the Recipient. Title to and risk of loss of the transferred Assets shall pass from the Transferor to the Recipient at the Shipping Point.

ARTICLE 2. WARRANTIES

Section 2.1 Warranties. Each Operating Company, as Transferor, warrants that it will have good and marketable title to the Assets transferred hereunder. Further, each Operating Company, as Transferor, warrants that it shall obtain release of any liens or other encumbrances on the transferred Assets within a reasonable time. ALL ASSETS TRANSFERRED HEREUNDER ARE BEING SOLD "AS IS, WHERE IS" AND WITHOUT ANY WARRANTY AS TO ITS CONDITION, INCLUDING WITHOUT ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE.

Section 2.2 Disclaimer. WITH RESPECT TO ANY ASSETS TRANSFERRED HEREUNDER, EACH OPERATING COMPANY AS TRANSFEROR MAKES NO WARRANTY OR REPRESENTATION OTHER THAN AS SET FORTH IN SECTION 2.1, AND THE PARTIES HERETO HEREBY AGREE THAT NO OTHER WARRANTY, WHETHER STATUTORY, EXPRESS OR IMPLIED (INCLUDING BUT NOT LIMITED TO ALL WARRANTIES OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE AND WARRANTIES ARISING FROM COURSE OF DEALING OR USAGE OF TRADE), SHALL BE APPLICABLE TO SUCH ASSETS. THE PARTIES FURTHER AGREE THAT THE REMEDIES STATED HEREIN ARE EXCLUSIVE AND SHALL CONSTITUTE THE SOLE AND EXCLUSIVE REMEDY OF ANY PARTY HERETO FOR A FAILURE BY ANY OTHER PARTY HERETO TO COMPLY WITH ITS WARRANTY OBLIGATIONS.

ARTICLE 3. INDEMNIFICATION

Section 3.1 Indemnification; Limitation of Liability.

(a) Subject to subparagraph (b) of this Section 3.1, each party (the "Indemnifying Party") shall release, defend, indemnify and hold harmless the other party (the "Indemnified Party"), including any officer, director, employee or agent thereof, from and against, and shall pay the full amount of, any loss, liability, claim, damage, expense (including costs of investigation and defense and reasonable attorneys' fees), whether or not involving a third-party claim, incurred or sustained by or against any such Indemnified Party arising, directly or indirectly, from or in connection with Indemnifying Party's negligence or willful misconduct in the performance of its obligations hereunder.

(b) Notwithstanding any other provision hereof, each party's total liability hereunder with respect to any Assets shall be limited to the amount actually paid to Transferor for such Assets for which the liability arises, and under no circumstances shall Transferor be liable for consequential, incidental, punitive, exemplary or indirect damages, lost profits or other business interruption damages, by statute, in tort or contract, under any indemnity provision or otherwise (it being the intent of the parties that the indemnification obligations in this Agreement shall cover only actual damages and accordingly, without limitation of the foregoing, shall be net of any insurance proceeds actually received in respect of any such damages).

Section 3.2 Procedure for Indemnification. Within 15 business days after receipt by an Indemnified Party of notice of any claim or the commencement of any action, suit, litigation or other proceeding against it (a "Proceeding") with respect to which it is eligible for indemnification hereunder, the Indemnified Party shall notify the Indemnifying Party thereof in writing (it being understood that failure so to notify the Indemnifying Party shall not relieve the latter of its indemnification obligation, unless the Indemnifying Party establishes that defense thereof has been prejudiced by such failure). Thereafter, the Indemnifying Party shall be entitled to participate in such Proceeding and, at its election upon notice to such Indemnified Party and at its expense, to assume the defense of such Proceeding. Without the prior written consent of such Indemnified Party, Indemnifying Party shall not enter into any settlement of any third-party claim that would lead to liability or create any financial or other obligation on the part of such Indemnified Party for which such Indemnified Party is not entitled to indemnification hereunder. If such Indemnified Party has given timely notice to Indemnifying Party of the commencement of such Proceeding, but Indemnifying Party has not, within 15 business days after receipt of such notice, given notice to Indemnified Party of its election to assume the defense thereof, Indemnifying Party shall be bound by any determination made in such Proceeding or any compromise or settlement made by Indemnified Party. A claim for indemnification for any matter not involving a third-party claim may be asserted by notice from the applicable Indemnified Party to Indemnifying Party.

ARTICLE 4. MISCELLANEOUS

Section 4.1 Amendments. Any amendments to this Agreement shall be in writing executed by each of the parties hereto. To the extent that applicable state law or regulation or other binding obligation requires that any such amendment be filed with any affected state public utility commission for its review or otherwise, each Operating Company shall comply in all respects with any such requirements.

Section 4.2 Effective Date; Term. This Agreement shall become effective on the Effective Date and shall continue in full force and effect until terminated by either party upon not less than 30 days prior written notice to the other party. This Agreement may be terminated and thereafter be of no further force and effect upon the mutual consent of the parties hereto.

Section 4.3 Entire Agreement. This Agreement contains the entire agreement between the parties hereto with respect to the subject matter hereof and supersedes any prior or contemporaneous contracts, agreements, understandings or arrangements, whether written or oral, with respect thereto. Any oral or written statements, representations, promises, negotiations or agreements, whether prior hereto or concurrently herewith, are superseded by and merged into this Agreement.

Section 4.4 Severability. If any provision of this Agreement or any application thereof shall be determined to be invalid or unenforceable, the remainder of this Agreement and any other application thereof shall not be affected thereby.

Section 4.5 Assignment. Neither this Agreement nor any of the rights, interests or obligations hereunder shall be assigned, in whole or in part, by operation of law or otherwise by any party hereto without the prior written consent of the other party. Any attempted or purported assignment in violation of the preceding sentence shall be null and void and of no effect whatsoever. Subject to the preceding two sentences, this Agreement shall be binding upon, inure to the benefit of, and be enforceable by, the parties and their respective successors and assigns.

Section 4.6 Governing Law. This Agreement shall be construed and enforced under and in accordance with the laws of the State of New York, without regard to conflicts of laws principles.

Section 4.7 Captions, etc. The captions and headings used in this Agreement are for convenience of reference only and shall not affect the construction to be accorded any of the provisions hereof. As used in this Agreement, "hereof," "hereunder," "herein," "hereto," and words of like import refer to this Agreement as a whole and not to any particular section or other paragraph or subparagraph thereof.

Section 4.8 Counterparts. This Agreement may be executed in one or more counterparts, each of which shall be deemed a duplicate original hereof, but all of which shall be deemed one and the same Agreement.

Section 4.9 DE Carolinas Conditions and PE Carolinas. In addition to the terms and conditions set forth herein, with respect to DE Carolinas and PE Carolinas, the provisions set out in Exhibit A are hereby incorporated herein by reference. In addition, except with respect to the pricing of Asset transfers as set forth herein, DE Carolinas' and PE Carolinas' participation in this Agreement is explicitly subject to the Regulatory Conditions and Code of Conduct approved by the NCUC in its Order Approving Merger Subject to Regulatory Conditions and Code of Conduct issued _____, _____, in Docket No. E-7, Sub 986 and E-2, Sub 998 ("Merger Order"), as such Regulatory Conditions and Code of Conduct may be amended from time to time. In accordance with Regulatory Condition 9 as approved in the Merger Order, nothing in this Agreement shall be construed or interpreted so as to commit DE Carolinas or PE Carolinas, or to involve DE Carolinas or PE Carolinas in, joint planning, coordination, or operation of generation, transmission, or distribution facilities with one or more affiliates nor shall it be interpreted as otherwise altering DE Carolinas' or PE Carolinas' obligations with respect to the Regulatory Conditions approved in the Merger Order. In the event of a conflict between the provisions of this Agreement and the Regulatory Conditions and Code, the Regulatory Conditions and Code shall govern, except as altered by the Commission by Order for this Agreement.

Section 4.10 DE Indiana Conditions. DE Indiana agrees and acknowledges that in accordance with its Affiliate Standards, Section II O (i) it will make Assets available to non-affiliated wholesale power marketers under the same terms, conditions and prices, and at the same time, as it makes Assets available to a DE Ohio's wholesale power marketing function, and (ii) it will process all requests for Assets from DE Ohio's wholesale power marketing function and non-affiliated wholesale power marketers on a non-discriminatory basis.

Section 4.11 Regulatory Approvals. This Agreement is expressly contingent on the receipt of all regulatory approvals or waivers deemed necessary by the parties.

IN WITNESS WHEREOF, each of the parties hereto has caused this Agreement to be executed on its behalf by an appropriate officer thereunto duly authorized.

Duke Energy Carolinas, LLC

By: Nancy M Wright
Nancy M. Wright
Assistant Secretary

Duke Energy Indiana, Inc.

By: Nancy M Wright
Nancy M. Wright
Assistant Corporate Secretary

Duke Energy Ohio, Inc.

By: Nancy M Wright
Nancy M. Wright
Assistant Corporate Secretary

Duke Energy Kentucky, Inc.

By: Nancy M Wright
Nancy M. Wright
Assistant Corporate Secretary

Carolina Power & Light Company d/b/a Progress
Energy Carolinas, Inc.

By: Nancy M Wright
Nancy M. Wright
Assistant Secretary

Florida Power Corporation d/b/a Progress Energy
Florida, Inc.

By: Nancy M Wright
Nancy M. Wright
Assistant Secretary

EXHIBIT A

DE CAROLINAS and PE CAROLINAS CONDITIONS

In connection with the North Carolina Utilities Commission ("NCUC") approval of the Merger in NCUC Docket No. E-7, Sub 986 and Docket No. E-2, Sub 998, the NCUC imposed certain Regulatory Conditions ("Regulatory Conditions") and adopted a revised Code of Conduct governing transactions between DE Carolinas and its affiliates ("Code of Conduct"). Pursuant to the Regulatory Conditions and Code of Conduct, the following provisions are applicable to DE Carolinas and PE Carolinas and considered to be incorporated into the Intercompany Asset Transfer Agreement:

- (1) DE Carolinas' and PE Carolinas' participation in this Agreement is voluntary. Neither DE Carolinas or PE Carolinas is obligated to take or provide services or make any purchases or sales pursuant to this Agreement, and DE Carolinas or PE Carolinas may elect to discontinue its participation in this Agreement at its election after giving notice under Section 4.2 of the Agreement.
- (2) Neither DE Carolinas nor PE Carolinas may make or incur a charge under this Agreement except in accordance with North Carolina law and the rules, regulations and orders of the NCUC promulgated thereunder.
- (3) Neither DE Carolinas nor PE Carolinas may not seek to reflect in rates any (i) costs incurred under this Agreement exceeding the amount allowed by the NCUC or (ii) revenue level earned under this Agreement less than the amount imputed by the NCUC; and
- (4) DE Carolinas and PE Carolinas will not assert in any forum that the NCUC's authority to assign, allocate, make pro-forma adjustments to or disallow revenues and costs for retail ratemaking and regulatory accounting and reporting purposes is preempted and will bear the full risk of any preemptive effects of federal law with respect to this Agreement.
- (5) DE Carolinas and PE Carolinas shall retain appropriate documentation verifying compliance with the terms hereof for Public Staff and NCUC review.
- (6) DE Carolinas and PE Carolinas shall submit to the NCUC for approval any changes in the terms and conditions of this Agreement having or likely to have a material effect on DE Carolinas or PE Carolinas.
- (7) DE Carolinas and PE Carolinas acknowledge and agree that for ratemaking purposes, NCUC approval of DE Carolinas' and PE Carolinas' participation in this Agreement does not constitute approval of the amount of compensation paid with respect to transactions pursuant to the Agreement, and that the authority granted by the NCUC is without prejudice to the right of any party to take issue with any provision of the Agreement or with any transaction pursuant thereto in a future proceeding.

Appendix L
Report of 2016
Inventory Transfers

**2016 KENTUCKY AFFILIATE TRANSACTIONS
TRANSFERS/ISSUES TO KENTUCKY 2016**

**Transfers/Issues To Kentucky
2016**

APPENDIX L

ITEM NUM	STORELOC	TRANSDATE	QUANTITY	LINE COST	ISSUE TYPE	DESCRIPTION
931667	DC-BRECON	01/01/16	-2	4.70	ISSUE	BOLT,MACHINE, 3/4" DIA, 10 UNC, 12" LG, SQ HEAD, HOT DIP GALV CS, CONE POINT, 6" THD LG MIN, W/ SQ NUT
933185	DC-BRECON	01/01/16	-1	5.83	ISSUE	CLEVIS,INSULATOR, SECONDARY, GALV STL, 3-1/4" WD X 4-1/4" LG EXTENSION, 1-1/2" WD X 1/2" DP X 1/8" THK
936165	DC-BRECON	01/01/16	-1	6.14	ISSUE	PLATE,POLE EYE,MI,(2) 9/16" & (3) 3/4" HOLES
114045	DC-BRECON	01/01/16	-1	12.45	ISSUE	INSULATOR, GUY STRAIN, 78" LG, FIBERGLASS, W/ UV INHIBITOR, MIN BREAKING STRENGTH 15000 LB, END FITTING,
235057	DC-BRECON	01/01/16	-120	36.00	ISSUE	WIRE,GUY, 3/8" DIA, 7 STR, EHS, 15400 LB STRENGTH, GALV STL, ASTM A475, CLASS A COATING, MIN ORDER 150,000',
931571	DC-BRECON	01/01/16	-1	1.33	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 14" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG MIN, W/ SQ NUT
105314	DC-BRECON	01/01/16	-8	19.12	ISSUE	DEADEND, GUY GRIP, PREFORMED, 7 STR CONDUCTOR, B-COAT ORANGE GALV STL, 3/8" DIA X 35" LG, PREFORMED, F/ 7 STR
900758	DC-BRECON	01/01/16	-2	14.14	ISSUE	PLATE,BACKING,5" WD X 9' 6" LG,GRAY PVC
900771	DC-BRECON	01/01/16	-9	112.14	ISSUE	GUARD, U-RISER, 3.56" WD X 120" LG X 3.44" HT, POLYETHYLENE, POWER MOLD, 3" TRADE SIZE
900773	DC-BRECON	01/01/16	-6	113.82	ISSUE	GUARD, U-RISER, 5.41" WD X 120" LG X 5.50" HT, POLYETHYLENE, 5" TRADE SIZE
50127414	DC-BRECON	01/01/16	-18	44.28	ISSUE	WIRE/CABLE,ELECTRICAL, BARE, SOL 5D, 6 AWG, CU, 25 LB SPOOL, NONE INSULATION, 25 LB PER 315'
933366	DC-BRECON	01/01/16	-18	6.48	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 1/0 AWG 6 X 1 STR ACSR, 2 AWG 7 STR AA CONDUCTOR, ALUM CONNECTOR, 0.398
104649	DC-BRECON	01/01/16	-4	10.28	ISSUE	WIRE/CABLE,ELECTRICAL, BARE, GROUND, SOL SD, 4 AWG, 0.1264 LB/FT, 7.9114 FT LB, SHIP ON 25 LB SPOOLS
79520	DC-BRECON	01/01/16	-9	17.10	ISSUE	MARKER, GUY, YELLOW, 8', PLASTIC, ULTRA VIOLET STABILIZED, W/ PLASTIC TIES
936375	DC-BRECON	01/01/16	-70	8.40	ISSUE	SCREW,LAG, 1/4" DIA, 2" LG, HEX HD, GIMLET POINT, FETTER DRIVE THD, GALV STL
932539	DC-BRECON	01/01/16	-1	1.21	ISSUE	CLAMP,GROUNDING, CABLE TO ROD, 8 SOL - 1/0 STR COND TO 5/8" GROUND ROD, CU
933361	DC-BRECON	01/01/16	-3	2.28	ISSUE	CONNECTOR,ELECTRICAL, COMPRESSION TAP, #2-6 AWG SOL CONDUCTOR, CU CONNECTOR MATERIAL, H-TYPE, EACH GROOVE
933361	DC-BRECON	01/01/16	-1	0.76	ISSUE	CONNECTOR,ELECTRICAL, COMPRESSION TAP, #2-6 AWG SOL CONDUCTOR, CU CONNECTOR MATERIAL, H-TYPE, EACH GROOVE
938975	DC-BRECON	01/01/16	-8	6.00	ISSUE	WASHER, SQ CURVED, 3", 13/16" ID, 3" OD, 1/4" THK, GALV STL, F/ 3/4" BOLT
50126776	DC-BRECON	01/01/16	-1	5.75	ISSUE	ROD,GROUND, 5/8" DIA, 8' LG, STL, HOT DIP GALV, FULL
900755	DC-BRECON	01/01/16	-3	14.04	ISSUE	PLATE,BACKING,3" WD X 9' 6" LG,PVC
931667	DC-BRECON	01/01/16	-8	18.80	ISSUE	BOLT,MACHINE, 3/4" DIA, 10 UNC, 12" LG, SQ HEAD, HOT DIP GALV CS, CONE POINT, 6" THD LG MIN, W/ SQ NUT
936165	DC-BRECON	01/01/16	-4	24.56	ISSUE	PLATE,POLE EYE,MI,(2) 9/16" & (3) 3/4" HOLES
114045	DC-BRECON	01/01/16	-4	49.80	ISSUE	INSULATOR,GUY STRAIN,5/8" ROD DIA X 78" LG,FIBERGLASS,W/ UV INHIBITOR,MIN-BREAKING STRENGTH 15000 LB,END FITTI
235057	DC-BRECON	01/01/16	-240	72.00	ISSUE	WIRE,GUY, 3/8" DIA, 7 STR, EHS, 15400 LB STRENGTH, GALV STL, ASTM A475, CLASS A COATING, MIN ORDER 150,000', 5
214556	DC-BRECON	01/02/16	-1	2.96	ISSUE	TIE,INSULATOR,F NECK INSULTR,2-7/8" INSULTR DIA,2 AWG 6/1 STR ACSR COND,0.316" DIA RANGE,STL,SGL TOP W/ PAD,AN

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ITEM NUM	STORELOC	TRANS DATE	QUANTITY	LINE COST	ISSUE TYPE	DESCRIPTION
50125228	DC-BRECON	01/02/16	-1	1.26	ISSUE	WIRE/CABLE,ELECTRICAL, POWER, 6 AWG, CU, SOL SD, 75 DEG C, POLY COVERED INSULATION, 11.6279 FT LB, SHIP ON 25
50125228	DC-BRECON	01/02/16	-2	3.78	ISSUE	WIRE/CABLE,ELECTRICAL, POWER, 6 AWG, CU, SOL SD, 75 DEG C, POLY COVERED INSULATION, 11.6279 FT LB, SHIP ON 25
105314	DC-BRECON	01/02/16	-6	14.34	ISSUE	DEADEND, GUY GRIP, PREFORMED, 7 STR CONDUCTOR, B-COAT ORANGE GALV STL, 3/8" DIA X 35" LG, PREFORMED, F/ 7 STR
105314	DC-BRECON	01/02/16	-2	4.78	ISSUE	DEADEND, GUY GRIP, PREFORMED, 7 STR CONDUCTOR, B-COAT ORANGE GALV STL, 3/8" DIA X 35" LG, PREFORMED, F/ 7 STR
105314	DC-BRECON	01/02/16	-4	9.56	ISSUE	DEADEND, GUY GRIP, PREFORMED, 7 STR CONDUCTOR, B-COAT ORANGE GALV STL, 3/8" DIA X 35" LG, PREFORMED, F/ 7 STR
134416	DC-BRECON	01/02/16	-2	5.22	ISSUE	STUD, LINE POST INSULATOR, 3/4" DIA, 10 UNC, 1-3/4" THD LG, GALV, W/ NUT & 2 LOCK WASHERS
134416	DC-BRECON	01/02/16	-1	2.61	ISSUE	STUD, LINE POST INSULATOR, 3/4" DIA, 10 UNC, 1-3/4" THD LG, GALV, W/ NUT & 2 LOCK WASHERS
1412032	DC-BRECON	01/02/16	-3	18.09	ISSUE	BRACKET, CROSSARM MOUNTING, 3/8" THK, W/ FRONT & BACK PLATES, (2) 3/8" CARRIAGE BOLTS, NUTS & LOCKNUTS, 1/2" C
1417008	DC-BRECON	01/02/16	-8	8.00	ISSUE	WIRE/CABLE,ELECTRICAL, POWER, RRH/RHW, 2/0 AWG, CU, 19 STR, 600V @ 90 DEG C, XLPE INSULATION, XLPE COVER, BLAC
900771	DC-BRECON	01/02/16	-3	37.38	ISSUE	GUARD, U-RISER, 3.56" WD X 120" LG X 3.44" HT, POLYETHYLENE, POWER MOLD, 3" TRADE SIZE
930031	DC-BRECON	01/02/16	-1	0.35	ISSUE	WASHER,LOCK, DBL COIL SPRING, 3/4", DYKO PLTD GALV STL, ELECTRIC MATERIALS ORDER BY PRESCRIPTION EMERGENCY ALT
50127414	DC-BRECON	01/02/16	-17	41.82	ISSUE	WIRE/CABLE,ELECTRICAL, BARE, SOL SD, 6 AWG, CU, 25 LB SPOOL, NONE INSULATION, 25 LB PER 315'
50127414	DC-BRECON	01/02/16	-1	2.31	ISSUE	WIRE/CABLE,ELECTRICAL, BARE, SOL SD, 6 AWG, CU, 25 LB SPOOL, NONE INSULATION, 25 LB PER 315'
50127414	DC-BRECON	01/02/16	-4	9.84	ISSUE	WIRE/CABLE,ELECTRICAL, BARE, SOL SD, 6 AWG, CU, 25 LB SPOOL, NONE INSULATION, 25 LB PER 315'
50127414	DC-BRECON	01/02/16	-9	22.14	ISSUE	WIRE/CABLE,ELECTRICAL, BARE, SOL SD, 6 AWG, CU, 25 LB SPOOL, NONE INSULATION, 25 LB PER 315'
931563	DC-BRECON	01/02/16	-1	0.98	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 12" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG, W/ SQ NUT
931563	DC-BRECON	01/02/16	-11	10.78	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 12" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG, W/ SQ NUT
931563	DC-BRECON	01/02/16	-5	4.90	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 12" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG, W/ SQ NUT
933366	DC-BRECON	01/02/16	-4	1.44	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 1/0 AWG 6 X 1 STR ACSR, 2 AWG 7 STR AA CONDUCTOR, ALUM CONNECTOR, 0.398
933366	DC-BRECON	01/02/16	-10	3.60	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 1/0 AWG 6 X 1 STR ACSR, 2 AWG 7 STR AA CONDUCTOR, ALUM CONNECTOR, 0.398
933366	DC-BRECON	01/02/16	-5	1.80	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 1/0 AWG 6 X 1 STR ACSR, 2 AWG 7 STR AA CONDUCTOR, ALUM CONNECTOR, 0.398

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APPENDIX L

ITEM NUM	STORELOC	TRANS DATE	QUANTITY	LINE COST	ISSUE TYPE	DESCRIPTION
934640	DC-BRECON	01/02/16	-3	10.26	ISSUE	HOOK,GUY,INTEGRAL LAG P,GALV MI,15000LB W/ 5/8" BOLT & 18000LB
934640	DC-BRECON	01/02/16	-1	3.42	ISSUE	HOOK,GUY,INTEGRAL LAG P,GALV MI,15000LB W/ 5/8" BOLT & 18000LB
939033	DC-BRECON	01/02/16	-1	0.26	ISSUE	WASHER, SQ, 3/4", 2-1/4" ID, 2-1/4" OD, 3/16" THK, GALV STL, ASTM A153, GR AISI-1018
939033	DC-BRECON	01/02/16	-10	2.60	ISSUE	WASHER, SQ, 3/4", 2-1/4" ID, 2-1/4" OD, 3/16" THK, GALV STL, ASTM A153, GR AISI-1018
939033	DC-BRECON	01/02/16	-7	1.82	ISSUE	WASHER, SQ, 3/4", 2-1/4" ID, 2-1/4" OD, 3/16" THK, GALV STL, ASTM A153, GR AISI-1018
104649	DC-BRECON	01/02/16	0	1.13	ISSUE	WIRE/CABLE,ELECTRICAL, BARE, GROUND, SOL SD, 4 AWG, 0.1264 LB/FT, 7.9114 FT LB, SHIP ON 25 LB SPOOLS
234695	DC-BRECON	01/02/16	-24	18.80	ISSUE	WIRE/CABLE,ELECTRICAL, 2 AWG, CU, SD, POLY COVERED INSULATION, BLACK, DESIGNED, MFR, TESTED, & PACKAGED PER DU
50125214	DC-BRECON	01/02/16	-2	4.08	ISSUE	GUARD, WILDLIFE, 5-1/4" DIA X 5-1/2" HT, ULTRA VIOLET RESISTANT POLYMER, COVERS BUSHING
79520	DC-BRECON	01/02/16	-2	3.80	ISSUE	MARKER, GUY, YELLOW, 8', PLASTIC, ULTRA VIOLET STABILIZED, W/ PLASTIC TIES
79520	DC-BRECON	01/02/16	-2	3.80	ISSUE	MARKER, GUY, YELLOW, 8', PLASTIC, ULTRA VIOLET STABILIZED, W/ PLASTIC TIES
79520	DC-BRECON	01/02/16	-2	3.80	ISSUE	MARKER, GUY, YELLOW, 8', PLASTIC, ULTRA VIOLET STABILIZED, W/ PLASTIC TIES
933803	DC-BRECON	01/02/16	-3	21.48	ISSUE	DEADEND,AUTOMATIC FLEX BAIL,4 AWG SOL CU,6 AWG STR CU,8 AWG COND,CU,CW,W/ FLEXIBLE BRZ OR SS BAIL
936375	DC-BRECON	01/02/16	-14	1.68	ISSUE	SCREW,LAG, 1/4" DIA, 2" LG, HEX HD, GIMLET POINT, FETTER DRIVE THD, GALV STL
50129169	DC-BRECON	01/02/16	-2	21.34	ISSUE	BRACKET,POLE TOP MOUNTING,10-5/8" LG,STL,5" BETWEEN HOLES
50129169	DC-BRECON	01/02/16	-1	10.67	ISSUE	BRACKET,POLE TOP MOUNTING,10-5/8" LG,STL,5" BETWEEN HOLES
934512	DC-BRECON	01/02/16	-1	2.85	ISSUE	EYE, EYELET, 1-1/4" DIA, MI, 3/4", 18000 LB, 3/4" BOLT DIA
934512	DC-BRECON	01/02/16	-2	5.70	ISSUE	EYE, EYELET, 1-1/4" DIA, MI, 3/4", 18000 LB, 3/4" BOLT DIA
934745	DC-BRECON	01/02/16	-6	3.84	ISSUE	INSULATOR, SPOOL, 3-1/8" DIA X 3" LG, PORCELAİN, SECONDARY, 11/16" HOLE, ANSI CLASS 53-2
930030	DC-BRECON	01/02/16	-1	0.19	ISSUE	WASHER,LOCK, DBL COIL SPRING, 5/8", GALV STL, 750 PER PACKAGE
930030	DC-BRECON	01/02/16	-6	1.14	ISSUE	WASHER,LOCK, DBL COIL SPRING, 5/8", GALV STL, 750 PER PACKAGE
930030	DC-BRECON	01/02/16	-7	1.33	ISSUE	WASHER,LOCK, DBL COIL SPRING, 5/8", GALV STL, 750 PER PACKAGE
932539	DC-BRECON	01/02/16	-2	2.42	ISSUE	CLAMP,GROUNDING, CABLE TO ROD, 8 SOL - 1/0 STR COND TO 5/8" GROUND ROD, CU
932539	DC-BRECON	01/02/16	-1	1.21	ISSUE	CLAMP,GROUNDING, CABLE TO ROD, 8 SOL - 1/0 STR COND TO 5/8" GROUND ROD, CU
938975	DC-BRECON	01/02/16	-2	1.50	ISSUE	WASHER, SQ CURVED, 3", 13/16" ID, 3" OD, 1/4" THK, GALV STL, F/ 3/4" BOLT
938975	DC-BRECON	01/02/16	-2	1.50	ISSUE	WASHER, SQ CURVED, 3", 13/16" ID, 3" OD, 1/4" THK, GALV STL, F/ 3/4" BOLT
938975	DC-BRECON	01/02/16	-5	3.75	ISSUE	WASHER, SQ CURVED, 3", 13/16" ID, 3" OD, 1/4" THK, GALV STL, F/ 3/4" BOLT
938975	DC-BRECON	01/02/16	-3	2.25	ISSUE	WASHER, SQ CURVED, 3", 13/16" ID, 3" OD, 1/4" THK, GALV STL, F/ 3/4" BOLT
195687	DC-BRECON	01/02/16	-3	64.26	ISSUE	LINK,FUSE,T,140A
50126776	DC-BRECON	01/02/16	-2	11.50	ISSUE	ROD,GROUND, 5/8" DIA, 8' LG, STL, HOT DIP GALV, FULL
50126776	DC-BRECON	01/02/16	-1	5.75	ISSUE	ROD,GROUND, 5/8" DIA, 8' LG, STL, HOT DIP GALV, FULL
900755	DC-BRECON	01/02/16	-1	4.68	ISSUE	PLATE,BACKING,3" WD X 9' 6" LG,PVC
930728	DC-BRECON	01/02/16	-2	1.48	ISSUE	BOLT,CARRIAGE, 1/2" DIA, UNC ROLLED, 6" LG, GALV STL, 1-1/2" LG THD MINIMUM, W/ SQ NUT, 1-1/2IN THD LG MINIMUM
931667	DC-BRECON	01/02/16	-2	4.70	ISSUE	BOLT,MACHINE, 3/4" DIA, 10 UNC, 12" LG, SQ HEAD, HOT DIP GALV CS, CONE POINT, 6" THD LG MIN, W/ SQ NUT
931667	DC-BRECON	01/02/16	-2	4.70	ISSUE	BOLT,MACHINE, 3/4" DIA, 10 UNC, 12" LG, SQ HEAD, HOT DIP GALV CS, CONE POINT, 6" THD LG MIN, W/ SQ NUT

Transfers/Issues To Kentucky
2016

ITEM NUM	STORELOC	TRANS DATE	QUANTITY	LINE COST	ISSUE TYPE	DESCRIPTION
931667	DC-BRECON	01/02/16	-2	4.70	ISSUE	BOLT,MACHINE, 3/4" DIA, 10 UNC, 12" LG, SQ HEAD, HOT DIP GALV CS, CONE POINT, 6" THD LG MIN, W/ SQ NUT
931683	DC-BRECON	01/02/16	-1	2.98	ISSUE	BOLT,MACHINE, 3/4" DIA, 10 UNC, 16" LG, SQ HEAD, HOT DIP GALV CS, ASTM A307, W/ NUT, 6" MIN THD LG
933034	DC-BRECON	01/02/16	-1	6.73	ISSUE	CLAMP,HOT LINE, 8 AWG SOL-2/0 AWG STR LINE, 8 AWG SOL-2/0 AWG STR TAP, BRZ/CU CLEVIS,INSULATOR, SECONDARY, GALV STL, 3-1/4" WD X 4-1/4" LG EXTENSION, 1-1/2" WD X 1/2" DP X 1/8" THK
933185	DC-BRECON	01/02/16	-1	5.83	ISSUE	CLEVIS,INSULATOR, SECONDARY, GALV STL, 3-1/4" WD X 4-1/4" LG EXTENSION, 1-1/2" WD X 1/2" DP X 1/8" THK
933185	DC-BRECON	01/02/16	-1	5.83	ISSUE	CLEVIS,INSULATOR, SECONDARY, GALV STL, 3-1/4" WD X 4-1/4" LG EXTENSION, 1-1/2" WD X 1/2" DP X 1/8" THK
933802	DC-BRECON	01/02/16	-1	9.64	ISSUE	DEADEND,AUTOMATIC FLEX BAIL,2 AWG SOL CU,3 AWG SOL CU,3 AWG STR CU,5 AWG COND,CU,CW,W/ FLEXIBLE BRZ OR SS BAIL
936165	DC-BRECON	01/02/16	-1	6.14	ISSUE	PLATE,POLE EYE,MI,(2) 9/16" & (3) 3/4" HOLES
936165	DC-BRECON	01/02/16	-1	6.14	ISSUE	PLATE,POLE EYE,MI,(2) 9/16" & (3) 3/4" HOLES
936165	DC-BRECON	01/02/16	-1	6.14	ISSUE	PLATE,POLE EYE,MI,(2) 9/16" & (3) 3/4" HOLES
1507880	DC-BRECON	01/02/16	-201	34.19	ISSUE	WIRE/CABLE,ELECTRICAL, BARE, AZUSA, 7 STR, AAAC 6201, 123.3 KCMIL (1/0 AWG) BARE, MFG, TESTED & PACKAGED PER
114045	DC-BRECON	01/02/16	-1	12.45	ISSUE	INSULATOR, GUY STRAIN, 78" LG, FIBERGLASS, W/ UV INHIBITOR, MIN BREAKING STRENGTH 15000 LB, END FITTING,
114045	DC-BRECON	01/02/16	-1	12.45	ISSUE	INSULATOR,GUY STRAIN,5/8" ROD DIA X 78" LG,FIBERGLASS,W/ UV INHIBITOR,MIN BREAKING STRENGTH 15000 LB,END FITTI
114045	DC-BRECON	01/02/16	-1	12.45	ISSUE	INSULATOR,GUY STRAIN,5/8" ROD DIA X 78" LG,FIBERGLASS,W/ UV INHIBITOR,MIN BREAKING STRENGTH 15000 LB,END FITTI
1490676	DC-BRECON	01/02/16	0	0.07	ISSUE	STAPLE, 1-1/2" LG, STL, 8 GA - .162" DIA, BEZINAL COATED, 8 LB PLASTIC PAILS
1490676	DC-BRECON	01/02/16	0	0.04	ISSUE	STAPLE, 1-1/2" LG, STL, 8 GA - .162" DIA, BEZINAL COATED, 8 LB PLASTIC PAILS
235057	DC-BRECON	01/02/16	-220	66.00	ISSUE	WIRE,GUY, 3/8" DIA, 7 STR, EHS, 15400 LB STRENGTH, GALV STL, ASTM A475, CLASS A COATING, MIN ORDER 150,000', 5
235057	DC-BRECON	01/02/16	-60	18.00	ISSUE	WIRE,GUY, 3/8" DIA, 7 STR, EHS, 15400 LB STRENGTH, GALV STL, ASTM A475, CLASS A COATING, MIN ORDER 150,000', 5
235057	DC-BRECON	01/02/16	-120	36.00	ISSUE	WIRE,GUY, 3/8" DIA, 7 STR, EHS, 15400 LB STRENGTH, GALV STL, ASTM A475, CLASS A COATING, MIN ORDER 150,000',
931571	DC-BRECON	01/02/16	-2	2.66	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 14" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG MIN, W/ SQ NUT
931571	DC-BRECON	01/02/16	-3	3.99	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 14" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG MIN, W/ SQ NUT
932804	DC-BRECON	01/02/16	-2	33.86	ISSUE	RACK,SECONDARY,3-POINT,3-1/4" WD X 21-3/4",GALV STL,NON-EXTENDED BACK
933394	DC-BRECON	01/02/16	-2	1.12	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 4/0 AWG 6 X 1 STR ACSR, 4/0 AWG 7 STR AWG 7 STR CU, 6 AWG SOL CON
933394	DC-BRECON	01/02/16	-1	0.56	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 4/0 AWG 6 X 1 STR ACSR, 4/0 AWG 7 STR AWG 7 STR CU, 6 AWG SOL CON
936723	DC-BRECON	01/02/16	-1	13.59	ISSUE	STIRRUP, HOTLINE OVERHEAD BOLTED, 1/0 AWG SOL CU CONDUTOR, CU BRZ, (1) EYEBOLT W/ ARMOR RODS

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ITEM NUM	STORELOC	TRANSDATE	QUANTITY	LINE COST	ISSUE TYPE	DESCRIPTION
938540	DC-BRECON	01/02/16	-2	0.10	ISSUE	WASHER,LOCK, SPRING, 1/2", 0.512" ID, 0.869" OD, 0.125" THK, GALV STL, ASTM A153, GR B
96795	DC-BRECON	01/03/16	-192	13.44	ISSUE	WASHER,FLAT, 1/2", 9/16" ID, 1-1/4" OD, 0.07800" THK, SS, ASTM A380, GR 18-8, 100 PER BOX
93787	DC-BRECON	01/03/16	-96	37.44	ISSUE	NUT,HEX,1/2" DIA,13 UNC,SILICONE BRZ,GR B,100 EA/BX
50124764	DC-BRECON	01/03/16	-174	208.80	ISSUE	WIRE/CABLE,ELECTRICAL, POWER, 3-1 CONDUCTOR, 1/0 AWG, ALUM, SOL, 15KV, 175 MIL TRXLPE INSULATION, 8 MIL LC SHI
96922	DC-BRECON	01/03/16	-96	40.32	ISSUE	WASHER,LOCK,BELLEVILLE,0.531" ID,1.063" OD,0.109" THK,301 SS,HARDNESS RC41
50057144	DC-BRECON	01/04/16	-50	347.50	ISSUE	TEE,PIPE ADAPTER,1",FNPT X MNPT RUN,FNPT BRANCH,150 LB,BLACK MI,STREET
90080	PD-QUEENSSC	01/04/16	-50	3.00	ISSUE	WASHER,LOCK, MED SPLT, 1/2", 17/32" ID, 7/8" OD, 1/8" THK, SS, ASTM A380, GR 18-8, 100 PER BOX
720145	GO-GASMEASUR	01/04/16	-1	1,536.00	ISSUE	METER,GAS SERVICE,FLG OUTLET,FLG INLET,ANSI B-109,ROTARY,CLASS 7M,TEMPERATURE COMPENSATED COMPENSATION,VISUAL
50122602	GO-GASMEASUR	01/04/16	-1	586.00	ISSUE	REGULATOR, PRESSURE,GAS,2 PSIG OUTLET,2" FLG,3/4" ORIFICE, KENTUCKY
50122543	GO-GASMEASUR	01/04/16	-1	1,003.00	ISSUE	VALVE,RELIEF, 2" INLET, ANSI 125 LB FLG INLET, 6 LB SET, CI BODY, ORIFIZE SIZE 1-3/4", F/ KENTUCKY
720145	GO-GASMEASUR	01/04/16	-1	1,536.00	ISSUE	METER,GAS SERVICE,FLG OUTLET,FLG INLET,ANSI B-109,ROTARY,CLASS 7M,TEMPERATURE COMPENSATED COMPENSATION,VISUAL
50128339	GO-GASMEASUR	01/04/16	-1	586.00	ISSUE	REGULATOR, PRESSURE,GAS,5 PSIG OUTLET,2" FLG,CI/ALUM BODY,1/2" ORIFICE, GREEN
50122543	GO-GASMEASUR	01/04/16	-1	1,003.00	ISSUE	MAIN SPRING,F/ USE IN KENTUCKY
87109	PD-OAKLEYOH	01/04/16	-6	15.18	ISSUE	VALVE,RELIEF, 2" INLET, ANSI 125 LB FLG INLET, 6 LB SET, CI BODY, ORIFIZE SIZE 1-3/4", F/ KENTUCKY
235114	PD-OAKLEYOH	01/04/16	-10	22.64	ISSUE	CLEVIS, SHACKLE, 7/8" WD X 2-3/8" DP, 30,000 LB LOAD, GALV CS, 5/8" DIA PIN, GALV HARDWARE & SS COTTER PIN
116724	DC-BRECON	01/04/16	-1	48.47	ISSUE	WIRE, TIE, 4 AWG, BARE SOL, SOFT DRAWN ALUM, 10 LB COILS
50123122	DC-BRECON	01/05/16	-1	137.09	ISSUE	SPLICE,CONDUCTOR, AUTOMATIC, FULL TENSION, 795 MCM COND, AAC COND, COMP CONNECTION, ALUM, NO INSULTN, 1.026"
50123125	DC-BRECON	01/05/16	-2	434.80	ISSUE	POLE,POWER,UTILITY,35' LG,CCA FINISH,RND TAPERED,SOUTHERN YELLOW PINE CLASS 5,0.6 PCF
50123122	DC-BRECON	01/05/16	-3	411.27	ISSUE	POLE,POWER, UTILITY, 40' LG, CCA FINISH, RND TAPERED, SOUTHERN YELLOW PINE CLASS 4, 0.6 PCF
50123126	DC-BRECON	01/05/16	-1	308.70	ISSUE	POLE,POWER,UTILITY,35' LG,CCA FINISH,RND TAPERED,SOUTHERN YELLOW PINE CLASS 5,0.6 PCF
50123129	DC-BRECON	01/05/16	-1	369.00	ISSUE	POLE,POWER, UTILITY, 45' LG, CCA FINISH, RND TAPERED, SOUTHERN YELLOW PINE CLASS 5, 0.6 PCF
50123128	DC-BRECON	01/05/16	-1	242.70	ISSUE	POLE,POWER, UTILITY, 50' LG, CCA FINISH, RND TAPERED, SOUTHERN YELLOW PINE CLASS 5, 0.6 PCF
1515119	DC-BRECON	01/05/16	-10	285.00	ISSUE	POLE,POWER, UTILITY, 45' LG, CCA FINISH, RND TAPERED, SOUTHERN YELLOW PINE CLASS 5, 0.6 PCF, .., POLE,POWER:45
1516297	DC-BRECON	01/05/16	-10	171.00	ISSUE	TRAP, INLINE, PLASTIC, DIRT, WATER, F/ USE W/ GAS SCOPE 1515101
						HOSE, 60" LG, PLASTIC, ASSY, F/ USE W/ GAS SCOPE ITEM1515101

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1516298	DC-BRECON	01/05/16	-10	650.00	ISSUE	PROBE, BAR HOLE, 32" LG, FIBERGLASS, W/ 48" LG HOSE ASSY, F/ USE W/ COMBUSTIBLE GAS INDICATOR (ITEM 1515101)
1521655	DC-BRECON	01/05/16	-10	104.50	ISSUE	FILTER, INLET, 1" DIA X 3/4" LG, TEFLON HSNG, F/ GAS SCOPE 1515101
1521658	DC-BRECON	01/05/16	-10	85.50	ISSUE	ELEMENT, FILTER, CARTRIDGE, 5/8" DIA X 1-5/16" LG, F/ GAS SCOPE ITEM 1515101
521142	DC-BRECON	01/05/16	-4	88.00	ISSUE	INCLUDED COUPLING, PIPE, 1", COMP TUBE, BRASS/CU, 1" CTS PLASTIC, STIFFENER F/ 0.099" WALL PLASTIC
50056157	DC-BRECON	01/05/16	-4	96.93	ISSUE	ADAPTER, TUBE TO PIPE, 1" TUBE, COMP, 1" PIPE, MNPT, BRASS, INCLUDES STIFFNER, F/ PLASTIC PIPE
50056153	DC-BRECON	01/05/16	-4	27.20	ISSUE	ADAPTER, TUBE TO PIPE, 1/2" CTS TUBE, COMP, 3/4" PIPE, MNPT, STL ASTM A105, STIFFNER INCLUDED, F/ 1/2" PE
50056256	DC-BRECON	01/05/16	-2	3.38	ISSUE	CAP, PIPE, 3/4", NPT, 3000 LB, SCH 80, FORGED STL, ASTM A105, GR B16
50056152	DC-BRECON	01/05/16	-4	148.00	ISSUE	ADAPTER, TUBE TO PIPE, 3/4" TUBE, COMP, 1/2" PIPE, MNPT, BRASS, STIFFNER INCLUDED, F/ 1/2" CTS PE 2406
50056267	DC-BRECON	01/05/16	-2	14.12	ISSUE	CAP, PIPE, 2", THD, 3000 LB, SCH 80, STL
50082748	DC-BRECON	01/05/16	-12	254.74	ISSUE	WHEEL, CUTOFF, 1-3/4" DIA, CUTTING, STL
50106370	DC-BRECON	01/05/16	-15	92.10	ISSUE	INDEX, DRILL BIT, TITANIUM NITRIDE COATED STL, Q 118 POINT
360949	DC-BRECON	01/05/16	-2	7.00	ISSUE	BRACKET, TRANSFORMER ARRESTER, 8-11/18" LG, GALV STL, MFR PER SPEC BK-01 DATED 07/15/92, USED TO ATTACH POLYM
1517379	DC-BRECON	01/05/16	-1	79.60	ISSUE	BRACKET, POLE MOUNTING, ALUM, 8" GROUND PLANE W/ 7/8" HOLE, (1) 3/4" CONDUIT CONNECTOR, (4) 3/4" STRAPS, (2)
1501218	DC-BRECON	01/05/16	-1	55.00	ISSUE	CUTOUT, FUSE, NON-LOADBREAK, 100A, 10K (MEDIUM) AIC, 15KV, POLYMER INSULATOR, W/ INTERCHANGEABLE DOOR, W/O NEMA
1000577	DC-BRECON	01/05/16	-1	23.25	ISSUE	ARRESTER, ELECTRICAL, METAL OXIDE, DISTRIBUTION, 8.4KV, HEAVY DUTY, LIGHTNING, 10KV, POLYMER HOUSING, SURGE, ST
50081886	DC-BRECON	01/05/16	-1	390.15	ISSUE	PUMP, DRIP, 3/4" INLET, T-HANDLE PLUNGER
50106370	DC-BRECON	01/05/16	-20	122.80	ISSUE	INDEX, DRILL BIT, TITANIUM NITRIDE COATED STL, Q 118 POINT
904102	DC-BRECON	01/05/16	-2	5.29	ISSUE	HEAD, SERVICE ENTRANCE, RIGID, 1", SLIP-ON, PVC, WEATHER HD, STD PKG/5
50106370	DC-BRECON	01/05/16	-20	122.80	ISSUE	INDEX, DRILL BIT, TITANIUM NITRIDE COATED STL, Q 118 POINT
50084023	DC-BRECON	01/05/16	-2	4.15	ISSUE	COMPOUND, SEALING, MULTI PURPOSE RUBBER SILICONE, CLEAR, 3 OZ TUBE, TEMP RANGE 85-400 DEG F
1464398	DC-BRECON	01/05/16	-4	0.67	ISSUE	STRAP, CONDUIT, 2 HOLE, 3/4" CONDUIT, PLTD STL, F/ EMT CONDUIT
50109746	DC-BRECON	01/05/16	-2	1.10	ISSUE	BUSHING, CONDUIT, REDUCING, 1" X 3/4", SOCKET, PVC, STD PKG/100
50020639	DC-BRECON	01/05/16	-12	2.45	ISSUE	CONNECTOR, ELECTRICAL, TERMINAL, SPADE, 16-14 AWG CONDUCTOR, COMP CONDUCTOR CONNECTION, ALLOY CONNECTOR
204197	DC-BRECON	01/05/16	-8	0.41	ISSUE	STRAP, CONDUIT, 1 HOLE, 1/2" CONDUIT, STL, SNAP-ON
904383	DC-BRECON	01/05/16	-2	1.60	ISSUE	CONNECTOR, CABLE/CONDUIT, LIQUID TIGHT FLEXIBLE NON-METALLIC, 1/2" HUB, 1.3" WD 2.5" LG, 1/2-14 NPT X COMP, ST
904385	DC-BRECON	01/05/16	-2	2.24	ISSUE	CONNECTOR, CABLE/CONDUIT, LIQUID TIGHT FLEXIBLE NON-METALLIC, 3/4" HUB, 1.61" WD 2.79" LG, 3/4"-14 MNPT X COM
1497196	DC-BRECON	01/05/16	-2	366.39	ISSUE	ANTENNA, MULTI-BAND GPS & LTE, 694-960MHZ & 1710-2170MHZ & 1572.42+/-2MHZ, 15' LG CABLE, LMT SERIES, (3) SEPAR

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ITEM NUM	STORELOC	TRANS DATE	QUANTITY	LINE COST	ISSUE TYPE	DESCRIPTION
1460708	DC-BRECON	01/05/16	-2	138.41	ISSUE	SENSOR, CURRENT, 600V 1-60A, +/-10% OF THE SETTINGS, (2) 6' LEADS THAT CONNECT INSIDE THE TERMINAL, 6' LG
937840	DC-BRECON	01/05/16	-2	3.82	ISSUE	DEADEND,PREFORMED DISTRIBUTION GRIP,1/0 ACSR 6/1 STR & 1/0 7 STR AAAC COND,YELLOW,26" LG
1000544	DC-BRECON	01/05/16	-1	26.49	ISSUE	ANCHOR,EARTH, EXPANDING, 12", 18000 LB HOLDING CAPACITY, STL, EXPANDED AREA-300 SQ IN
720143	GO-GASMEASUR	01/05/16	-2	2,400.00	ISSUE	METER,GAS SERVICE, FLG OUTLET, ANSI B-109, ROTARY, 5M TEMP COMPENSATED, VISUAL, 175 LB MAX, KENTUCKY
50125921	DC-BRECON	01/05/16	-3	29.17	ISSUE	INSULATOR, LINE POST, 25KV, 5-1/2" DIA X 9" LG, PORCELAIN, ANSI CLASS 57-1
70024	DC-BRECON	01/05/16	-1	33.36	ISSUE	ANCHOR,EARTH, SGL HELIX, 14 " DIA, 3/4" OR 1" ROD, 8000 FT LB HOLDING CAPACITY, CS, 2-1/4" SQUARE HUB
936177	DC-BRECON	01/05/16	-3	9.18	ISSUE	TIE,INSULATOR,F NECK INSULTR,1/0 7 STR AAAC/1/0 6/1 ACSR COND,26" LG,YELLOW ALUM COVERED STL,PERFORMED SIDE TI
932802	DC-BRECON	01/05/16	-1	12.05	ISSUE	BRACE,POLE, CROSSARM, 1-3/4" X 1-3/4" X 48" SPAN X 18" DROP, PENTA TREATED
50057372	DC-BRECON	01/05/16	-2	197.86	ISSUE	APITONG/DOUGLAS FIR, PAIR, HOLE
1501218	DC-BRECON	01/05/16	-1	55.00	ISSUE	CLAMP,PIPE REPAIR,12.62" X 13.02" PIPE,100 LB,SS,12"
938532	DC-BRECON	01/05/16	-2	0.07	ISSUE	CUTOFF,FUSE, NON-LOADBREAK, 100A, 10K (MEDIUM)AIC, 15KV, POLYMER INSULATOR, W/ INTERCHANGEABLE DOOR, W/O NEMA
50125921	DC-BRECON	01/05/16	-3	29.17	ISSUE	WASHER,LOCK,SPRING,3/8",7/16" ID,1/8" THK,GALV STL,GR B
932802	DC-BRECON	01/05/16	-1	12.05	ISSUE	INSULATOR, LINE POST, 25KV, 5-1/2" DIA X 9" LG, PORCELAIN, ANSI CLASS 57-1
720143	GO-GASMEASUR	01/05/16	-1	1,200.00	ISSUE	BRACE,POLE, CROSSARM, 1-3/4" X 1-3/4" X 48" SPAN X 18" DROP, PENTA TREATED
50090120	DC-BRECON	01/05/16	-1	274.00	ISSUE	APITONG/DOUGLAS FIR, PAIR, HOLE
680110	DC-BRECON	01/05/16	-1	587.60	ISSUE	METER,GAS SERVICE, FLG OUTLET, ANSI B-109, ROTARY, 5M TEMP COMPENSATED, VISUAL, 175 LB MAX, KENTUCKY
50124437	DC-BRECON	01/05/16	-1	25.81	ISSUE	KIT, COMPONENT M&R FAB WELD 4B COMPONENT METER HAT TOD HUNTER EXT.4621
76720	DC-BRECON	01/05/16	-1	22.68	ISSUE	BEFORE FABRICATION R & REGULATOR COMPON
900538	DC-BRECON	01/05/16	-70	59.75	ISSUE	TRANSFORMER,OVERHEAD,CONVENTIONAL,POLE MOUNT,25KVA,12470GY/7200VAC
1487892	DC-BRECON	01/05/16	-1	468.00	ISSUE	PRI,120/240VAC SEC,1PH,60HZ,W/O TAPS,SGL BU
70026	DC-BRECON	01/05/16	-1	16.57	ISSUE	CROSSARM,POLE, 3-1/2" X 4-1/2", 8' LG, PENTACHLOROPHENOL TREATED, SOL FIR/PINE, (6)
50124437	DC-BRECON	01/05/16	-1	25.81	ISSUE	PIN, 11/16" HOLES, W/ (2)
50056057	DC-BRECON	01/06/16	-160	113.68	ISSUE	ROD,ANCHOR,TRIPLE EYE,1" DIA,8' LG,GALV STL
680110	PD-CITYOVERH	01/06/16	-1	588.95	ISSUE	CONDUIT, EPC-80 EXTRA HVY WALL, RIGID, 1", 10' LG, SCH 80, PVC, BELLED ONE END, RATED F/ 90 DEG C CONDUCTOR, 0
						TRANSFORMER, CONTROL, 1KVA, 7200-120VAC, 1PH, W/O TAPS, OISC, 60HZ, 65 DEG C RISE
						95KV BIL CONVENTIONAL UNIT,
						ROD,ANCHOR, TRIPLE EYE, 1" DIA, 7' LG, GALV STL, NUT TO BE USED W/ 14" SCREW
						ANCHOR, 61 & 116, HOT DIP GALV PE
						CROSSARM,POLE, 3-1/2" X 4-1/2", 8' LG, PENTACHLOROPHENOL TREATED, SOL FIR/PINE, (6)
						PIN, 11/16" HOLES, W/ (2)
						PIPE,2" ,40' LG,PLAIN ENDS,EXTRUDED,SDR 11.5,PE 2406,76 LB
						TRANSFORMER,OVERHEAD,CONVENTIONAL,POLE MOUNT,25KVA,12470GY/7200VAC
						PRI,120/240VAC SEC,1PH,60HZ,W/O TAPS,SGL BU

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50125317	DC-BRECON	01/06/16	-4	72.57	ISSUE	ELBOW,PIPE, 2", ELECTRO FUSION, 45 DEG, 64 LB, MOLDED PE 3408, ASTM D2513
50057758	DC-BRECON	01/06/16	-2	10.31	ISSUE	REDUCER,PIPE,CONCENTRIC,4" X 2",BUTT FUSION,80 LB,SDR 11,PE,ASTM 2513,IAPMO
50057553	DC-BRECON	01/06/16	-2	5.20	ISSUE	IAPMO
50056008	DC-BRECON	01/06/16	-500	362.50	ISSUE	PIPE, 2", 500' LG, PLAIN ENDS, EXTRUDED, SDR 11, PE 2406, 76 LB
86720	PD-ERLANGER	01/06/16	2	17.54	TRANSFER	CLAMP,STRAIN, 0.39"-0.68" CONDUCTOR, 8000 LB CAPACITY, A356-T6 ALUM, W/O FITTING
81207	PD-ERLANGER	01/06/16	1	21.06	TRANSFER	BRACKET, CUTOUT, 1-1/2" DIA X 18" LG, FIBERGLASS, EQUIPMENT MOUNTING, SGL PH / SGL
50115044	PD-ERLANGER	01/06/16	2	49.96	TRANSFER	POSITON SPACER,ELECTRICAL CABLE,600V,10" SPACING,FIBERGLASS,3 CONDUCTOR 2 TAP,VERTICAL
50124437	PD-ERLANGER	01/06/16	1	20.40	TRANSFER	BRACKET,MIDSPAN,CLAMPING,SECOND CROSSARM,POLE, 3-1/2" X 4-1/2", 8' LG, PENTACHLOROPHENOL TREATED, SOL FIR/PINE, (6)
81207	PD-ERLANGER	01/06/16	1	21.06	TRANSFER	PIN, 11/16" HOLES, W/ (2) BRACKET, CUTOUT, 1-1/2" DIA X 18" LG, FIBERGLASS, EQUIPMENT MOUNTING, SGL PH / SGL
900460	PD-ERLANGER	01/06/16	1	29.00	TRANSFER	POSITON ADAPTER, POLE RISER, 2" ID X 5" OD, UHMW PE, LARGE BOOT, U-GUARD
1412370	PD-ERLANGER	01/06/16	1	21.09	TRANSFER	RECEPTACLE,ELECTRICAL, GROUND FAULT CIRCUIT INTERRUPTER, 2P, 3 WIRE, 20A, 125VAC,
50125921	PD-ERLANGER	01/06/16	9	87.52	TRANSFER	NEMA 5-20R, BLACK, W/ LED IN INSULATOR, LINE POST, 25KV, 5-1/2" DIA X 9" LG, PORCELAIN, ANSI CLASS 57-1
932802	PD-ERLANGER	01/06/16	1	12.05	TRANSFER	BRACE,POLE, CROSSARM, 1-3/4" X 1-3/4" X 48" SPAN X 18" DROP, PENTA TREATED APITONG/DOUGLAS FIR, PAIR, HOLE
680111	PD-ERLANGER	01/06/16	3	2,293.66	TRANSFER	TRANSFORMER,OVERHEAD,CONVENTIONAL,POLE MOUNT,25KVA,12470GY/7200VAC PRI,277VAC SEC,1PH,60HZ,W/O TAPS,ARRESTER -
1501218	PD-ERLANGER	01/06/16	1	55.00	TRANSFER	CUTOUT,FUSE, NON-LOADBREAK, 100A, 10K (MEDIUM)AIC, 15KV, POLYMER INSULATOR, W/ INTERCHANGEABLE DOOR, W/O NEMA
214569	PD-ERLANGER	01/06/16	2	15.35	TRANSFER	TIE,INSULATOR, F NECK INSULTR, 2-7/8" INSULTR DIA, 6 AWG TO 2 AWG CONDUCTOR, 0.250" TO 0.406" DIA RANGE,
1501218	PD-ERLANGER	01/06/16	1	55.00	TRANSFER	CUTOUT,FUSE, NON-LOADBREAK, 100A, 10K (MEDIUM)AIC, 15KV, POLYMER INSULATOR, W/ INTERCHANGEABLE DOOR, W/O NEMA
131781	PD-ERLANGER	01/06/16	1	13.77	TRANSFER	INSULATOR, DISTRIBUTION DEADEND, 35KV, 22" LG, POLYMER, ANSI C29.13, 15000 LB SPECIFIED MECHANICAL LOAD
50065735	PD-ERLANGER	01/06/16	2	36.88	TRANSFER	GREASE, LUBRICATING JELLY, 8 OZ TUBE, SILICONE COMPOUND
50125921	PD-ERLANGER	01/06/16	3	29.17	TRANSFER	INSULATOR, LINE POST, 25KV, 5-1/2" DIA X 9" LG, PORCELAIN, ANSI CLASS 57-1 TRANSFORMER,OVERHEAD,CONVENTIONAL,POLE MOUNT,25KVA,12470GY/7200VAC
680110	PD-ERLANGER	01/06/16	2	1,175.21	TRANSFER	PRI,120/240VAC SEC,1PH,60HZ,W/O TAPS,SGL BU CROSSARM,POLE, 6" X 4", 8' LG, UV STABILIZED FOAM FILL, FIBERGLASS, BRACELESS (2-
50117393	PD-ERLANGER	01/06/16	1	141.38	TRANSFER	WIRE) DEADEND, 11/16" PIN HOL CONNECTOR,ELECTRICAL, TERMINAL, MULTI TAP FLAG (EYEBOLT NP), (2) 500 MCM-10 AWG
831063	PD-ERLANGER	01/06/16	3	23.42	TRANSFER	CONDUCTOR, CU/ALUM COND, SCREW CONNECTOR,ELECTRICAL,PEDESTAL,(4) 1/0 AWG-750 MCM COND,ALUM CONNECTOR,W/ S
831086	PD-ERLANGER	01/06/16	3	35.30	TRANSFER	SCREWS TRANSFORMER,OVERHEAD,CONVENTIONAL,POLE MOUNT,25KVA,12470GY/7200VAC
680110	PD-ERLANGER	01/06/16	2	1,175.21	TRANSFER	PRI,120/240VAC SEC,1PH,60HZ,W/O TAPS,SGL BU

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APPENDIX L

ITEM NUM	STORELOC	TRANSDATE	QUANTITY	LINE COST	ISSUE TYPE	DESCRIPTION
1501218	PD-ERLANGER	01/06/16	1	55.00	TRANSFER	CUTOUT,FUSE, NON-LOADBREAK, 100A, 10K (MEDIUM)AIC, 15KV, POLYMER INSULATOR, W/ INTERCHANGEABLE DOOR, W/O NEMA
131552	PD-ERLANGER	01/06/16	4	48.01	TRANSFER	INSULATOR, LINE POST, 35KV, 6" DIA X 12" LG, PORCELAIN, ANSI CLASS 57-2, W/ HIGH MALLEABLE IRON OR FORGEDE STE
932801	PD-ERLANGER	01/06/16	2	29.93	TRANSFER	BRACE,POLE, CROSSARM, 60" SPAN X 18" DROP, WOOD, W/ METAL END FITTINGS, PAIR CONNECTOR,ELECTRICAL, LOADBREAK, ELBOW, 1/0 AWG SOL ALUM COND, 15KV, 200A,
50124544	PD-ERLANGER	01/06/16	2	37.89	TRANSFER	INSULATION RANGE 0.705"-0.765", 8.3 CROSSARM,POLE, 3-1/2" X 4-1/2", 8' LG, PENTACHLOROPHENOL TREATED, SOL FIR/PINE, (6)
50124437	PD-ERLANGER	01/06/16	2	40.79	TRANSFER	PIN, 11/16" HOLES, W/ (2) CROSSARM,POLE, 3-1/2" X 4-1/2", 8' LG, PENTACHLOROPHENOL TREATED, SOL FIR/PINE, (6)
50124437	PD-ERLANGER	01/06/16	1	20.40	TRANSFER	PIN, 11/16" HOLES, W/ (2) TIE,INSULATOR,F NECK INSULTR,477-559MCM COND,0.856"-0.968" DIA RANGE,ALUM
50132985	PD-ERLANGER	01/06/16	3	12.71	TRANSFER	COVERED STL, TOP W/ PAD
50125921	PD-ERLANGER	01/06/16	3	29.17	TRANSFER	INSULATOR, LINE POST, 25KV, 5-1/2" DIA X 9" LG, PORCELAIN, ANSI CLASS 57-1 TRANSFORMER,PAD MOUNT,50KVA,12470GY/7200VAC PRI,240/120VAC SEC,1PH,60HZ,W/O
680008	PD-ERLANGER	01/06/16	1	1,097.93	TRANSFER	TAPS,LOOP FEED,FUSED & DEAD FRONT, TRANSFORMER,OVERHEAD,CONVENTIONAL,POLE MOUNT,25KVA,12470GY/7200VAC
680110	PD-ERLANGER	01/06/16	1	587.60	TRANSFER	PRI,120/240VAC SEC,1PH,60HZ,W/O TAPS,SGL BU
86720	PD-ERLANGER	01/06/16	1	8.77	TRANSFER	CLAMP,STRAIN, 0.39"-0.68" CONDUCTOR, 8000 LB CAPACITY, A356-T6 ALUM, W/O FITTING BUSHING,ELECTRICAL CONDUCTOR,TRANSFORMER,15KV,200A,LOADBREAK,INSERT,W/ FAULT
831048	PD-ERLANGER	01/06/16	4	78.04	TRANSFER	CLOSE RATING
577721	PD-ERLANGER	01/06/16	4	86.65	TRANSFER	FOAM, POLE SETTING, 2 CU FT LG, SETTING FORM F/ LEANING POLES, 1 UNIT PER BOX CROSSARM, POLE,3-3/4" X 4-3/4",10' LG,PENTACHLOROPHENOL TREATED,SOL FIR/PINE,4-PIN,
50124655	PD-ERLANGER	01/06/16	2	76.61	TRANSFER	DIST XRM, STL PIN
932802	PD-ERLANGER	01/06/16	1	12.05	TRANSFER	BRACE,POLE, CROSSARM, 1-3/4" X 1-3/4" X 48" SPAN X 18" DROP, PENTA TREATED APITONG/DOUGLAS FIR, PAIR, HOLE
214569	PD-ERLANGER	01/06/16	1	7.67	TRANSFER	TIE,INSULATOR, F NECK INSULTR, 2-7/8" INSULTR DIA, 6 AWG TO 2 AWG CONDUCTOR, 0.250" TO 0.406" DIA RANGE,
50125921	PD-ERLANGER	01/06/16	4	38.90	TRANSFER	INSULATOR, LINE POST, 25KV, 5-1/2" DIA X 9" LG, PORCELAIN, ANSI CLASS 57-1 CROSSARM,POLE, 6" OR 7.5" X 4", 10' LG, UV STABILIZED FOAM FILL, FIBERGLASS,
50117396	PD-ERLANGER	01/06/16	1	189.87	TRANSFER	BRACELESS (4-WIRE) DEADEND, 11/16 BRACE,POLE, CROSSARM, 1-3/4" X 1-3/4" X 48" SPAN X 18" DROP, PENTA TREATED
932802	PD-ERLANGER	01/06/16	1	12.05	TRANSFER	APITONG/DOUGLAS FIR, PAIR, HOLE
76720	PD-ERLANGER	01/06/16	1	22.68	TRANSFER	ROD,ANCHOR,TRIPLE EYE,1" DIA,8' LG,GALV STL
504316	PD-ERLANGER	01/06/16	5	51.01	TRANSFER	INSULATOR, DISTRIBUTION DEADEND, 28KV, 17" LG, POLYMER, ANSI C29.13, 15000 LB SPECIFIED MECHANICAL LOAD
577721	PD-ERLANGER	01/06/16	2	43.33	TRANSFER	FOAM, POLE SETTING, 2 CU FT LG, SETTING FORM F/ LEANING POLES, 1 UNIT PER BOX
1501218	PD-ERLANGER	01/06/16	6	330.01	TRANSFER	CUTOUT,FUSE, NON-LOADBREAK, 100A, 10K (MEDIUM)AIC, 15KV, POLYMER INSULATOR, W/ INTERCHANGEABLE DOOR, W/O NEMA
50122601	GO-GASMEASUR	01/07/16	-1	597.44	ISSUE	REGULATOR, PRESSURE,GAS,5 PSIG OUTLET,2" FLG,5/8" ORIFICE, KENTUCKY VALVE,RELIEF, 3" INLET, ANSI 125 LB FLG INLET, 3" OUTLET, ANSI 125 LB FLG OUTLET, 10 LB SET, CI BODY, F/ KENTU
50122546	GO-GASMEASUR	01/07/16	-1	1,418.27	ISSUE	

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ITEM NUM	STORELOC	TRANS DATE	QUANTITY	LINE COST	ISSUE TYPE	DESCRIPTION
1514295	GO-GASMEASUR	01/07/16	-1	819.00	ISSUE	REGULATOR,PRESSURE, GAS, 60 PSIG MAX INLET, 2 PSIG OUTLET, 2" NPT, ALUM/CI BODY, 3/4" ORIFICE, ORANGE SPRING,
1493112	DC-BRECON	01/07/16	-6	78.72	ISSUE	COUPLING,PIPE, 1" CTS X 1/2" CTS, ELECTROFUSION, PE4710 MATERIAL, REDUCING, 4.7 MM SGL PIN, ASSEMBLY CONSISTS
680069	DC-BRECON	01/07/16	-1	936.75	ISSUE	TRANSFORMER,PAD MOUNT,25KVA,12470GY/7200VAC PRI,240/120VAC SEC,1PH,60HZ,W/O TAPS,LOOP FEED,FUSED & DEAD FRONT,
1501218	DC-BRECON	01/07/16	-2	110.00	ISSUE	CUTOUT,FUSE, NON-LOADBREAK, 100A, 10K (MEDIUM)AIC, 15KV, POLYMER INSULATOR, W/ INTERCHANGEABLE DOOR, W/O NEMA
81207	DC-BRECON	01/07/16	-1	21.06	ISSUE	BRACKET, CUTOUT, 1-1/2" DIA X 18" LG, FIBERGLASS, EQUIPMENT MOUNTING, SGL PH / SGL POSIITON
908855	DC-BRECON	01/07/16	-1	13.41	ISSUE	SUPPORT, CABLE POSITIONERS, 0.750"-2" DIA, ALUM, WRAP TYPE, BANANA BRACKET INSULATOR, DISTRIBUTION DEADEND, 28KV, 17" LG, POLYMER, ANSI C29.13, 15000 LB
504316	DC-BRECON	01/07/16	-2	20.28	ISSUE	SPECIFIED MECHANICAL LOAD
50124544	DC-BRECON	01/07/16	-1	18.95	ISSUE	CONNECTOR,ELECTRICAL, LOADBREAK, ELBOW, 1/0 AWG SOL ALUM COND, 15KV, 200A, INSULATION RANGE 0.705"-0.765", 8.3
1000572	DC-BRECON	01/07/16	-1	50.01	ISSUE	ARRESTER,ELECTRICAL, DISTRIBUTION, 8.4KV, SURGE, 10KV, POLYMER, LOADBREAK ELBOW, DEAD FRONT PAD MOUNT, DEAD FR
50124559	DC-BRECON	01/07/16	-1	17.19	ISSUE	CONNECTOR,ELECTRICAL, PIGTAIL STEM TERMINAL, 1 AWG STR/SOL, AWG STR, 10 AWG SOL CONDUCTOR, ALUM/CU CONNECTOR,
50124557	DC-BRECON	01/07/16	-1	6.67	ISSUE	KIT, ACCESSORY, 15KV CABLE SIZE 1/0, SPRING, GROUND STRAP, DRAIN WIRE, F/ GROUNDING F/ ELBOW
1001804	DC-BRECON	01/07/16	-1	10.55	ISSUE	TAPE,ELECTRICAL,HIGH VOLTAGE,2" WD X 30' LG X 30 MIL THK,LINELESS,THERMAL DEADEND,PREFORMED DISTRIBUTION GRIP,1/0 ACSR 6/1 STR & 1/0 7 STR AAAC
937840	DC-BRECON	01/07/16	-2	3.82	ISSUE	COND,YELLOW,26" LG
86720	DC-BRECON	01/07/16	-2	17.54	ISSUE	CLAMP,STRAIN, 0.39"-0.68" CONDUCTOR, 8000 LB CAPACITY, A356-T6 ALUM, W/O FITTING BUSHING,ELECTRICAL CONDUCTOR,TRANSFORMER,15KV,200A,LOADBREAK,INSERT,W/ FAULT
831048	DC-BRECON	01/07/16	-2	39.02	ISSUE	CLOSE RATING
395330	DC-BRECON	01/07/16	-1	6.92	ISSUE	COVER,INSULATING,7",RBR,NOTCHES TO BE PRESENT ON INSIDE OF EACH END TO ALLOW WATER TO DRAIN,DO NOT INCLUDE TIE
204213	DC-BRECON	01/07/16	-6	3.49	ISSUE	STRAP, CONDUIT,2 HOLE,2" CONDUIT,HOT DIP GALV STL,1/4" LAG SCREW HOLE,HOT-DIPPED GALV
50124555	DC-BRECON	01/07/16	-1	6.29	ISSUE	KIT,TERMINATION, CABLE, 15-25KV, 2-3/0 CONDUCTOR, GROUNDING, ACCESSORY, POTHEAD TERMINATION
938532	DC-BRECON	01/07/16	-2	0.07	ISSUE	WASHER,LOCK,SPRING,3/8",7/16" ID,1/8" THK,GALV STL,GR B
50117393	DC-BRECON	01/07/16	-1	141.38	ISSUE	CROSSARM,POLE, 6" X 4", 8' LG, UV STABILIZED FOAM FILL, FIBERGLASS, BRACELESS (2-WIRE) DEADEND, 11/16" PIN HOL
70026	DC-BRECON	01/07/16	-1	16.57	ISSUE	ROD,ANCHOR, TRIPLE EYE, 1" DIA, 7' LG, GALV STL, NUT TO BE USED W/ 14" SCREW ANCHOR, 61 & 116, HOT DIP GALV PE
70026	DC-BRECON	01/07/16	-2	33.14	ISSUE	ROD,ANCHOR, TRIPLE EYE, 1" DIA, 7' LG, GALV STL, NUT TO BE USED W/ 14" SCREW ANCHOR, 61 & 116, HOT DIP GALV PE
50124437	DC-BRECON	01/07/16	-1	25.81	ISSUE	CROSSARM,POLE, 3-1/2" X 4-1/2", 8' LG, PENTACHLOROPHENOL TREATED, SOL FIR/PINE, (6) PIN, 11/16" HOLES, W/ (2)

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ITEM NUM	STORELOC	TRANSDATE	QUANTITY	LINE COST	ISSUE TYPE	DESCRIPTION
70026	DC-BRECON	01/07/16	-1	16.57	ISSUE	ROD,ANCHOR, TRIPLE EYE, 1" DIA, 7' LG, GALV STL, NUT TO BE USED W/ 14" SCREW ANCHOR, 61 & 116, HOT DIP GALV PE
70026	DC-BRECON	01/07/16	-1	16.57	ISSUE	ROD,ANCHOR, TRIPLE EYE, 1" DIA, 7' LG, GALV STL, NUT TO BE USED W/ 14" SCREW ANCHOR, 61 & 116, HOT DIP GALV PE
50124437	DC-BRECON	01/07/16	-1	25.81	ISSUE	CROSSARM,POLE, 3-1/2" X 4-1/2", 8' LG, PENTACHLOROPHENOL TREATED, SOL FIR/PINE, (6) PIN, 11/16" HOLES, W/ (2)
50124437	DC-BRECON	01/07/16	-1	25.81	ISSUE	CROSSARM,POLE, 3-1/2" X 4-1/2", 8' LG, PENTACHLOROPHENOL TREATED, SOL FIR/PINE, (6) PIN, 11/16" HOLES, W/ (2)
50117393	DC-BRECON	01/07/16	-1	141.38	ISSUE	CROSSARM,POLE, 6" X 4", 8' LG, UV STABILIZED FOAM FILL, FIBERGLASS, BRACELESS (2-WIRE) DEADEND, 11/16" PIN HOL
900675	DC-BRECON	01/07/16	-20	27.05	ISSUE	CONDUIT, DB-120 HEAVY WALL, 4", 20' LG, NEMA TC-8, PVC, BELLED ONE END, RATED F/ 90 DEG C CONDUCTOR, F/ 90 DEG
70026	DC-BRECON	01/07/16	-1	16.57	ISSUE	ROD,ANCHOR, TRIPLE EYE, 1" DIA, 7' LG, GALV STL, NUT TO BE USED W/ 14" SCREW ANCHOR, 61 & 116, HOT DIP GALV PE
61360	DC-BRECON	01/07/16	-10	15.95	ISSUE	CONDUIT, RIGID, HEAVY WALL, 4", 10' LG, SCH 40, PVC, LONG BELLED ONE END, RATED F/ 90 DEG C CONDUCTOR, 3.961"
1501218	DC-BRECON	01/07/16	-2	110.00	ISSUE	CUTOFF,FUSE, NON-LOADBREAK, 100A, 10K (MEDIUM)AIC, 15KV, POLYMER INSULATOR, W/ INTERCHANGEABLE DOOR, W/O NEMA
504316	DC-BRECON	01/07/16	-6	60.83	ISSUE	INSULATOR, DISTRIBUTION DEADEND, 28KV, 17" LG, POLYMER, ANSI C29.13, 15000 LB SPECIFIED MECHANICAL LOAD
932802	DC-BRECON	01/07/16	-1	12.05	ISSUE	BRACE,POLE, CROSSARM, 1-3/4" X 1-3/4" X 48" SPAN X 18" DROP, PENTA TREATED APITONG/DOUGLAS FIR, PAIR, HOLE
504316	DC-BRECON	01/07/16	-2	20.28	ISSUE	INSULATOR, DISTRIBUTION DEADEND, 28KV, 17" LG, POLYMER, ANSI C29.13, 15000 LB SPECIFIED MECHANICAL LOAD
1521238	DC-BRECON	01/07/16	-1	233.20	ISSUE	BRACKET, RECLOSER, 66" LG, ALUM, 3 PH, W/ ARRESTER MOUNTS, F/ HYDRAULIC RECLOSERS
86170	DC-BRECON	01/07/16	-6	95.27	ISSUE	CLAMP,STRAIN, 0.68"-1.16" CONDUCTOR, 12000 LB CAPACITY, A356-T6 ALUM, W/O FITTING CLAMP,STRAIN, 0.2"-0.55" CONDUCTOR, 19000 LB CAPACITY, GALV MI, QUADRANT, W/ (3) U-
81376	DC-BRECON	01/07/16	-1	21.93	ISSUE	BOLTS, W/O FITTING
50104708	DC-BRECON	01/07/16	-2	220.00	ISSUE	CLAMP, HOLDING,PE,ELECTROFUSION COUPLING, 1" CTS DEADEND,PREFORMED DISTRIBUTION GRIP,1/0 ACSR 6/1 STR & 1/0 7 STR AAAC
937840	DC-BRECON	01/07/16	-1	1.91	ISSUE	COND,YELLOW,26" LG ANCHOR,EARTH, SGL HELIX, 14 " DIA, 3/4" OR 1" ROD, 8000 FT LB HOLDING CAPACITY, CS
70024	DC-BRECON	01/07/16	-1	33.36	ISSUE	1/4" SQUARE HUB
50104777	DC-BRECON	01/07/16	-2	23.12	ISSUE	OUTLET,PIPE,SADDLE,2" RUN,1" BRANCH,DI/STL/CI,MAIN
86720	DC-BRECON	01/07/16	-2	17.54	ISSUE	CLAMP,STRAIN, 0.39"-0.68" CONDUCTOR, 8000 LB CAPACITY, A356-T6 ALUM, W/O FITTING
504316	DC-BRECON	01/07/16	-3	30.42	ISSUE	INSULATOR, DISTRIBUTION DEADEND, 28KV, 17" LG, POLYMER, ANSI C29.13, 15000 LB SPECIFIED MECHANICAL LOAD
204216	DC-BRECON	01/07/16	-6	8.40	ISSUE	STRAP, CONDUIT,2 HOLE,4" CONDUIT,HOT DIP GALV STL,1/4" LAG SCREW HOLE,HOT-DIPPED GALV

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ITEM NUM	STORELOC	TRANS DATE	QUANTITY	LINE COST	ISSUE TYPE	DESCRIPTION
50124692	DC-BRECON	01/07/16	-3	83.22	ISSUE	ARRESTER,ELECTRICAL,METAL OXIDE,DISTRIBUTION RISER
938532	DC-BRECON	01/07/16	-12	0.39	ISSUE	POLE,8.4KV,SURGE,10KV,POLYMER HOUSED,HEAVY DUTY,LINE,LIGHTN
900460	DC-BRECON	01/07/16	-1	29.00	ISSUE	WASHER,LOCK,SPRING,3/8",7/16" ID,1/8" THK,GALV STL,GR B
936175	DC-BRECON	01/07/16	-3	18.46	ISSUE	ADAPTER, POLE RISER, 2" ID X 5" OD, UHMW PE, LARGE BOOT, U-GUARD TIE,INSULATOR, F NECK INSULTR, 795 MCM AAC 37 STR COND, 45" LG, ALUM COVERED STL, PREFORMED WRAP LOCK TIE W/ P
900671	DC-BRECON	01/07/16	-20	6.59	ISSUE	CONDUIT, DB-120 HEAVY WALL, 2", 20' LG, NEMA TC-8, PVC COVERED, BELLED ONE END, RATED F/ 90 DEG C CONDUCTOR, R
61354	DC-BRECON	01/07/16	-10	4.91	ISSUE	CONDUIT, RIGID, HEAVY WALL, 2", 10' LG, SCH 40, PVC, LONG BELLED ONE END, RATED F/ 90 DEG C CONDUCTOR, 2.021"
70024	DC-BRECON	01/07/16	-1	33.36	ISSUE	ANCHOR,EARTH, SGL HELIX, 14 " DIA, 3/4" OR 1" ROD, 8000 FT LB HOLDING CAPACITY, CS, 2- 1/4" SQUARE HUB
50125921	DC-BRECON	01/07/16	-6	58.35	ISSUE	INSULATOR, LINE POST, 25KV, 5-1/2" DIA X 9" LG, PORCELAIN, ANSI CLASS 57-1
70024	DC-BRECON	01/07/16	-1	33.36	ISSUE	ANCHOR,EARTH, SGL HELIX, 14 " DIA, 3/4" OR 1" ROD, 8000 FT LB HOLDING CAPACITY, CS, 2- 1/4" SQUARE HUB
50125921	DC-BRECON	01/07/16	-6	58.35	ISSUE	INSULATOR, LINE POST, 25KV, 5-1/2" DIA X 9" LG, PORCELAIN, ANSI CLASS 57-1
214569	DC-BRECON	01/07/16	-3	23.02	ISSUE	TIE,INSULATOR, F NECK INSULTR, 2-7/8" INSULTR DIA, 6 AWG TO 2 AWG CONDUCTOR, 0.250" TO 0.406" DIA RANGE,
932802	DC-BRECON	01/07/16	-1	12.05	ISSUE	BRACE,POLE, CROSSARM, 1-3/4" X 1-3/4" X 48" SPAN X 18" DROP, PENTA TREATED APITONG/DOUGLAS FIR, PAIR, HOLE
50127964	DC-BRECON	01/07/16	-6	5,069.79	ISSUE	SWITCH,PRESSURE, VACUUM, 15KV 200A, CAPACITOR, SOLID DIELECTRIC, 95KVBIL, 120VAC SOLENOID OPERATOR, SS TANK
938532	DC-BRECON	01/07/16	-4	0.13	ISSUE	WASHER,LOCK,SPRING,3/8",7/16" ID,1/8" THK,GALV STL,GR B
50119798	DC-BRECON	01/07/16	-1	449.88	ISSUE	PUMP,WATER,2" INLET,152 GPM CAPACITY,CI IMPELLER
86720	DC-BRECON	01/07/16	-3	26.31	ISSUE	CLAMP,STRAIN, 0.39"-0.68" CONDUCTOR, 8000 LB CAPACITY, A356-T6 ALUM, W/O FITTING
935437	DC-BRECON	01/07/16	-3	5.26	ISSUE	NUT,EYE,OVAL,3/4" DIA,10 UNC,GALV STL
1501218	DC-BRECON	01/07/16	-3	165.01	ISSUE	CUTOUT,FUSE, NON-LOADBREAK, 100A, 10K (MEDIUM)AIC, 15KV, POLYMER INSULATOR, W/ INTERCHANGEABLE DOOR, W/O NEMA
50094854	DC-BRECON	01/07/16	-1	177.63	ISSUE	PAD, TRANSFORMER BOX, 37-1/2" WD X 43" LG X 24" DP, FIBERGLASS, 1PH, (6) 3/8" 16 THD INSERTS IN TOP SURFACE
81207	DC-BRECON	01/07/16	-1	21.06	ISSUE	BRACKET, CUTOUT, 1-1/2" DIA X 18" LG, FIBERGLASS, EQUIPMENT MOUNTING, SGL PH / SGL POSITON
504316	DC-BRECON	01/07/16	-1	10.14	ISSUE	INSULATOR, DISTRIBUTION DEADEND, 28KV, 17" LG, POLYMER, ANSI C29.13, 15000 LB SPECIFIED MECHANICAL LOAD
1501218	DC-BRECON	01/07/16	-2	110.00	ISSUE	CUTOUT,FUSE, NON-LOADBREAK, 100A, 10K (MEDIUM)AIC, 15KV, POLYMER INSULATOR, W/ INTERCHANGEABLE DOOR, W/O NEMA
1501218	DC-BRECON	01/07/16	-1	55.00	ISSUE	CUTOUT,FUSE, NON-LOADBREAK, 100A, 10K (MEDIUM)AIC, 15KV, POLYMER INSULATOR, W/ INTERCHANGEABLE DOOR, W/O NEMA
81207	DC-BRECON	01/07/16	-1	21.06	ISSUE	BRACKET, CUTOUT, 1-1/2" DIA X 18" LG, FIBERGLASS, EQUIPMENT MOUNTING, SGL PH / SGL POSITON
504316	DC-BRECON	01/07/16	-1	10.14	ISSUE	INSULATOR, DISTRIBUTION DEADEND, 28KV, 17" LG, POLYMER, ANSI C29.13, 15000 LB SPECIFIED MECHANICAL LOAD

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APPENDIX L

ITEM NUM	STORELOC	TRANSDATE	QUANTITY	LINE COST	ISSUE TYPE	DESCRIPTION
50127964	DC-BRECON	01/07/16	-1	844.97	ISSUE	SWITCH,PRESSURE, VACUUM, 15KV 200A, CAPACITOR, SOLID DIELECTRIC, 95KVBIL, 120VAC
50125921	DC-BRECON	01/07/16	-3	29.17	ISSUE	SOLENOID OPERATOR, SS TANK
131781	DC-BRECON	01/07/16	-1	13.77	ISSUE	INSULATOR, LINE POST, 25KV, 5-1/2" DIA X 9" LG, PORCELAIN, ANSI CLASS 57-1
70024	DC-BRECON	01/07/16	-1	33.36	ISSUE	INSULATOR, DISTRIBUTION DEADEND, 35KV, 22" LG, POLYMER, ANSI C29.13, 15000 LB
86720	DC-BRECON	01/07/16	-4	35.08	ISSUE	SPECIFIED MECHANICAL LOAD
938532	DC-BRECON	01/07/16	-2	0.07	ISSUE	ANCHOR,EARTH, SGL HELIX, 14 " DIA, 3/4" OR 1" ROD, 8000 FT LB HOLDING CAPACITY, CS, 2-1/4" SQUARE HUB
932802	DC-BRECON	01/07/16	-1	12.05	ISSUE	CLAMP,STRAIN, 0.39"-0.68" CONDUCTOR, 8000 LB CAPACITY, A356-T6 ALUM, W/O FITTING
70024	DC-BRECON	01/07/16	-2	66.72	ISSUE	WASHER,LOCK,SPRING,3/8",7/16" ID,1/8" THK,GALV STL,GR B
504316	DC-BRECON	01/07/16	-6	60.83	ISSUE	BRACE,POLE, CROSSARM, 1-3/4" X 1-3/4" X 48" SPAN X 18" DROP, PENTA TREATED
504316	DC-BRECON	01/07/16	-6	60.83	ISSUE	APITONG/DOUGLAS FIR, PAIR, HOLE
50126703	DC-BRECON	01/07/16	-6	53.73	ISSUE	ANCHOR,EARTH, SGL HELIX, 14 " DIA, 3/4" OR 1" ROD, 8000 FT LB HOLDING CAPACITY, CS, 2-1/4" SQUARE HUB
116724	DC-BRECON	01/07/16	-9	436.27	ISSUE	INSULATOR, DISTRIBUTION DEADEND, 28KV, 17" LG, POLYMER, ANSI C29.13, 15000 LB
81842	DC-BRECON	01/07/16	-12	151.40	ISSUE	INSULATOR, DISTRIBUTION DEADEND, 28KV, 17" LG, POLYMER, ANSI C29.13, 15000 LB
111120	DC-BRECON	01/07/16	-24	609.82	ISSUE	SPECIFIED MECHANICAL LOAD
113925	DC-BRECON	01/07/16	-6	199.61	ISSUE	INSULATOR, DISTRIBUTION DEADEND, 28KV, 17" LG, POLYMER, ANSI C29.13, 15000 LB
221136	DC-BRECON	01/07/16	-3	569.03	ISSUE	SPECIFIED MECHANICAL LOAD
83875	DC-BRECON	01/07/16	-6	41.67	ISSUE	INSULATOR, GUY STRAIN, 12" LG, FIBERGLASS, 16,000 LG STRENGTH RATED, 5/8", CLEVIS
101597	DC-BRECON	01/07/16	-1000	2,896.00	ISSUE	END, THIMBLE EYE END
244482	DC-BRECON	01/07/16	-1	661.44	ISSUE	SPLICE,CONDUCTOR, AUTOMATIC, FULL TENSION, 795 MCM COND, AAC COND, COMP
241247	DC-BRECON	01/07/16	-1	660.97	ISSUE	CONNECTION, ALUM, NO INSULTN, 1.026"
50117393	DC-BRECON	01/07/16	-1	141.38	ISSUE	CLAMP,STRAIN, 0.502"-0.888" CONDUCTOR, 12000 LB CAPACITY, ALUM, W/O FITTING
673010	DC-BRECON	01/07/16	-1	8.75	ISSUE	CONNECTOR,ELECTRICAL, TAP (BOLTED WEDGE), 715MCM 750MCM 795AAC 795ACSR 900MCM
190267	DC-BRECON	01/07/16	-1	4.24	ISSUE	(715.5 - 795 ACSR) CONDUCTOR, AL
190267	DC-BRECON	01/07/16	-1	4.24	ISSUE	CONNECTOR,ELECTRICAL, TAP (BOLTED WEDGE), 795 MCM AAC THRU 954 MCM AAC
50125228	DC-BRECON	01/07/16	-1	3.34	ISSUE	CONDUCTOR, ALUM CONNECTOR
						SWITCH, DISCONNECT, OVERHEAD,IN-LINE,25KV 600A,15KV BIL, SGL
						CLEVIS, CLEVIS PARALLEL, (2) 7/8" WD X 1-3/4" DP, 30000 LB LOAD, GALV DI, 5/8" DIA PIN,
						GALV CLEVIS PIN & SS C
						WIRE/CABLE,ELECTRICAL, RIDER, 3 CONDUCTOR, (1) 350 AWG, (2) 500 MCM, ALUM, 37 STR,
						600V @ 90 DEG C, XLPE INSUL
						CAPACITOR, UNIT, 7.2KVAC 60HZ, 400KVAR, 95, SGL BUSHING,
						CAPACITOR,LINE, 400KVAR, 7.2KVAC 1PH 60HZ, 95KV BIL, (2) BUSHING, W/ INTERNAL
						DISCHARGE RESISTOR, 15-5/8" MOUN
						CROSSARM,POLE, 6" X 4", 8' LG, UV STABILIZED FOAM FILL, FIBERGLASS, BRACELESS (2-
						WIRE) DEADEND, 11/16" PIN HOL
						LAMP,HID, HPR SODIUM, 400W, CLEAR, ED-18 BULB, MOGUL BASE, 50000 INITIAL LUMENS,
						STD PACKAGE/1
						LINK,FUSE,D,1A,35KV
						LINK,FUSE,D,1A,35KV
						WIRE/CABLE,ELECTRICAL, POWER, 6 AWG, CU, SOL SD, 75 DEG C, POLY COVERED
						INSULATION, 11.6279 FT LB, SHIP ON 25

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50125228	DC-BRECON	01/07/16	-1	2.08	ISSUE	WIRE/CABLE,ELECTRICAL, POWER, 6 AWG, CU, SOL SD, 75 DEG C, POLY COVERED
94540	DC-BRECON	01/07/16	-84	69.72	ISSUE	INSULATION, 11.6279 FT LB, SHIP ON 25
134416	DC-BRECON	01/07/16	-1	2.61	ISSUE	BOLT,MACHINE, 1/2" DIA, 13 UNC, 2" LG, HEX HEAD, SS, ASTM F593, GR 18-8
1412032	DC-BRECON	01/07/16	-1	6.03	ISSUE	STUD, LINE POST INSULATOR, 3/4" DIA, 10 UNC, 1-3/4" THD LG, GALV, W/ NUT & 2 LOCK WASHERS
930011	DC-BRECON	01/07/16	-1	0.71	ISSUE	BRACKET, CROSSARM MOUNTING, 3/8" THK, W/ FRONT & BACK PLATES, (2) 3/8" CARRIAGE BOLTS, NUTS & LOCKNUTS, 1/2" C
930031	DC-BRECON	01/07/16	-3	1.05	ISSUE	CONNECTOR,ELECTRICAL, SPLIT BOLT, 4-8 AWG SOL COND, CU COND, BRONZE ALLOY CONNECTOR, 3 CONDUCTOR CONNECTOR
931675	DC-BRECON	01/07/16	-1	2.65	ISSUE	WASHER,LOCK, DBL COIL SPRING, 3/4", DYKO PLTD GALV STL, ELECTRIC MATERIALS ORDER BY PRESCRIPTION EMERGENCY ALT
50127414	DC-BRECON	01/07/16	-10	24.77	ISSUE	BOLT,MACHINE, 3/4" DIA, 11 UNC, 14" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG MIN, W/ SQ NUT, 25 PER S
50127414	DC-BRECON	01/07/16	-4	9.84	ISSUE	WIRE/CABLE,ELECTRICAL, BARE, SOL SD, 6 AWG, CU, 25 LB SPOOL, NONE INSULATION, 25 LB PER 315'
597550	DC-BRECON	01/07/16	-215	325.57	ISSUE	WIRE/CABLE,ELECTRICAL, BARE, SOL SD, 6 AWG, CU, 25 LB SPOOL, NONE INSULATION, 25 LB PER 315'
667667	DC-BRECON	01/07/16	0	1.01	ISSUE	WIRE/CABLE,ELECTRICAL, DIRECT BURIAL, 1 CONDUCTOR, 1/0 AWG, ALUM, 15KV, LC SHIELD COVER, DESIGNED, MFR, TESTED
931563	DC-BRECON	01/07/16	-2	1.96	ISSUE	TAPE, MOISTURE BARRIER SELF HEALING, 3-3/4" WD X 10' LG, RBR MASTIC SEAL, BLACK BOLT,MACHINE, 5/8" DIA, 11 UNC, 12" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG, W/ SQ NUT
933366	DC-BRECON	01/07/16	-2	0.72	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 1/0 AWG 6 X 1 STR ACSR, 2 AWG 7 STR AA CONDUCTOR, ALUM CONNECTOR, 0.398
933366	DC-BRECON	01/07/16	-1	0.36	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 1/0 AWG 6 X 1 STR ACSR, 2 AWG 7 STR AA CONDUCTOR, ALUM CONNECTOR, 0.398
939033	DC-BRECON	01/07/16	-12	3.12	ISSUE	WASHER, SQ, 3/4", 2-1/4" ID, 2-1/4" OD, 3/16" THK, GALV STL, ASTM A153, GR AISI-1018
939033	DC-BRECON	01/07/16	-2	0.52	ISSUE	WASHER, SQ, 3/4", 2-1/4" ID, 2-1/4" OD, 3/16" THK, GALV STL, ASTM A153, GR AISI-1018
939033	DC-BRECON	01/07/16	-2	0.52	ISSUE	WASHER, SQ, 3/4", 2-1/4" ID, 2-1/4" OD, 3/16" THK, GALV STL, ASTM A153, GR AISI-1018
104649	DC-BRECON	01/07/16	-3	7.71	ISSUE	WIRE/CABLE,ELECTRICAL, BARE, GROUND, SOL SD, 4 AWG, 0.1264 LB/FT, 7.9114 FT LB, SHIP ON 25 LB SPOOLS
50125214	DC-BRECON	01/07/16	-8	16.32	ISSUE	GUARD, WILDLIFE, 5-1/4" DIA X 5-1/2" HT, ULTRA VIOLET RESISTANT POLYMER, COVERS BUSHING
50125214	DC-BRECON	01/07/16	-2	4.08	ISSUE	GUARD, WILDLIFE, 5-1/4" DIA X 5-1/2" HT, ULTRA VIOLET RESISTANT POLYMER, COVERS BUSHING
50125899	DC-BRECON	01/07/16	-2	5.90	ISSUE	STUD, LINE POST INSULATOR, 5/8" DIA, 7" LG, 11 UNC, 4" THD LG, GALV, 3/4" DRILLED HOLE
936375	DC-BRECON	01/07/16	-38	4.56	ISSUE	5/8"SHAFT, SPRING LOCK
936375	DC-BRECON	01/07/16	-24	2.88	ISSUE	SCREW,LAG, 1/4" DIA, 2" LG, HEX HD, GIMLET POINT, FETTER DRIVE THD, GALV STL
936722	DC-BRECON	01/07/16	-1	13.34	ISSUE	SCREW,LAG, 1/4" DIA, 2" LG, HEX HD, GIMLET POINT, FETTER DRIVE THD, GALV STL
96795	DC-BRECON	01/07/16	-156	10.92	ISSUE	CLAMP, STIRRUP, 4/0-795 ACSR LINE, ALUM, 2 SOL CU BAIL
						WASHER,FLAT, 1/2", 9/16" ID, 1-1/4" OD, 0.07800" THK, SS, ASTM A380, GR 18-8, 100 PER BOX

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113923	DC-BRECON	01/07/16	-1	8.99	ISSUE	CLAMP,HOT LINE, 2/0 AWG-556.5 MCM AAC LINE CONDUCTOR, 1/0 AWG TAP CONDUCTOR, ALUM, STIRRUP
50129169	DC-BRECON	01/07/16	-1	10.67	ISSUE	BRACKET,POLE TOP MOUNTING,10-5/8" LG,STL,5" BETWEEN HOLES
931579	DC-BRECON	01/07/16	-1	1.47	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 16" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG MIN, W/ SQ NUT
934512	DC-BRECON	01/07/16	-3	8.55	ISSUE	EYE, EYELET, 1-1/4" DIA, MI, 3/4", 18000 LB, 3/4" BOLT DIA
50085223	DC-BRECON	01/07/16	-1	5.70	ISSUE	LOCK, PAD,KEYED ALIKE,BRZ,F/ USE W/ TYPE B, CONTROLLED KEY
50126703	DC-BRECON	01/07/16	-5	62.20	ISSUE	LINK,EXTENSION,CLEVIS-EYE,20-5/8" CENTER TO CENTER LG,15000 LB,FIBERGLASS,11/16" EYE X 5/8" CLEVIS
50133217	DC-BRECON	01/07/16	-3	45.15	ISSUE	CONNECTOR,ELECTRICAL,STUD,5/8" & 1" STUD DIA,500KCM TO AWG 10 COND,SLIP-FTT,6 COND,MULTI-STUD
930030	DC-BRECON	01/07/16	-9	1.71	ISSUE	WASHER,LOCK, DBL COIL SPRING, 5/8", GALV STL, 750 PER PACKAGE
930030	DC-BRECON	01/07/16	-4	0.76	ISSUE	WASHER,LOCK, DBL COIL SPRING, 5/8", GALV STL, 750 PER PACKAGE
930030	DC-BRECON	01/07/16	-2	0.38	ISSUE	WASHER,LOCK, DBL COIL SPRING, 5/8", GALV STL, 750 PER PACKAGE
932539	DC-BRECON	01/07/16	-2	2.42	ISSUE	CLAMP,GROUNDING, CABLE TO ROD, 8 SOL - 1/0 STR COND TO 5/8" GROUND ROD, CU
932539	DC-BRECON	01/07/16	-1	1.21	ISSUE	CLAMP,GROUNDING, CABLE TO ROD, 8 SOL - 1/0 STR COND TO 5/8" GROUND ROD, CU
932539	DC-BRECON	01/07/16	-1	1.21	ISSUE	CLAMP,GROUNDING, CABLE TO ROD, 8 SOL - 1/0 STR COND TO 5/8" GROUND ROD, CU
933361	DC-BRECON	01/07/16	-1	0.76	ISSUE	CONNECTOR,ELECTRICAL, COMPRESSION TAP, #2-6 AWG SOL CONDUCTOR, CU CONNECTOR MATERIAL, H-TYPE, EACH GROOVE
933361	DC-BRECON	01/07/16	-2	1.52	ISSUE	CONNECTOR,ELECTRICAL, COMPRESSION TAP, #2-6 AWG SOL CONDUCTOR, CU CONNECTOR MATERIAL, H-TYPE, EACH GROOVE
933361	DC-BRECON	01/07/16	-1	0.76	ISSUE	CONNECTOR,ELECTRICAL, COMPRESSION TAP, #2-6 AWG SOL CONDUCTOR, CU CONNECTOR MATERIAL, H-TYPE, EACH GROOVE
938412	DC-BRECON	01/07/16	-2	3.66	ISSUE	TIE,INSULATOR,EZ WRAP SPOOL INSULTR,1/0 AAAC,7 STR,1/0 ACSR 6/1 COND,20" LG,ALUM COVERED STL,COLOR CODE YELLOW
50126776	DC-BRECON	01/07/16	-2	11.50	ISSUE	ROD,GROUND, 5/8" DIA, 8' LG, STL, HOT DIP GALV, FULL
50126776	DC-BRECON	01/07/16	-1	5.75	ISSUE	ROD,GROUND, 5/8" DIA, 8' LG, STL, HOT DIP GALV, FULL
50126776	DC-BRECON	01/07/16	-1	5.75	ISSUE	ROD,GROUND, 5/8" DIA, 8' LG, STL, HOT DIP GALV, FULL
931683	DC-BRECON	01/07/16	-2	5.96	ISSUE	BOLT,MACHINE, 3/4" DIA, 10 UNC, 16" LG, SQ HEAD, HOT DIP GALV CS, ASTM A307, W/ NUT, 6" MIN THD LG
933034	DC-BRECON	01/07/16	-1	6.73	ISSUE	CLAMP,HOT LINE, 8 AWG SOL-2/0 AWG STR LINE, 8 AWG SOL-2/0 AWG STR TAP, BRZ/CU
933034	DC-BRECON	01/07/16	-1	6.73	ISSUE	CLAMP,HOT LINE, 8 AWG SOL-2/0 AWG STR LINE, 8 AWG SOL-2/0 AWG STR TAP, BRZ/CU
933185	DC-BRECON	01/07/16	-1	5.83	ISSUE	CLEVIS,INSULATOR, SECONDARY, GALV STL, 3-1/4" WD X 4-1/4" LG EXTENSION, 1-1/2" WD X 1/2" DP X 1/8" THK
933185	DC-BRECON	01/07/16	-1	5.83	ISSUE	CLEVIS,INSULATOR, SECONDARY, GALV STL, 3-1/4" WD X 4-1/4" LG EXTENSION, 1-1/2" WD X 1/2" DP X 1/8" THK
933185	DC-BRECON	01/07/16	-2	11.66	ISSUE	1/2" DP X 1/8" THK
935108	DC-BRECON	01/07/16	-3	15.12	ISSUE	LINK,FUSE,80A,STD SPEED
935372	DC-BRECON	01/07/16	0	0.08	ISSUE	NAIL, ROOFING, BARBED, 2" LG, 11 GA, 1/8" THK, GALV STL, W/ 7/16" DIA HD, 156 PER LB
935372	DC-BRECON	01/07/16	0	0.42	ISSUE	NAIL, ROOFING, BARBED, 2" LG, 11 GA, 1/8" THK, GALV STL, W/ 7/16" DIA HD, 156 PER LB
93787	DC-BRECON	01/07/16	-96	37.44	ISSUE	NUT,HEX,1/2" DIA,13 UNC,SILICONE BRZ,GR B,100 EA/BX
1490676	DC-BRECON	01/07/16	0	0.16	ISSUE	STAPLE, 1-1/2" LG, STL, 8 GA - .162" DIA, BEZINAL COATED, 8 LB PLASTIC PAILS
1490676	DC-BRECON	01/07/16	0	0.04	ISSUE	STAPLE, 1-1/2" LG, STL, 8 GA - .162" DIA, BEZINAL COATED, 8 LB PLASTIC PAILS

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91509	DC-BRECON	01/07/16	-12	7.32	ISSUE	SCREW,CAP, 1/2" DIA, 13 UNC, 2-1/2" LG, HEX HD, SS, ASTM F593/ASTM A193, GR 18-8, 50 EA/BX
931571	DC-BRECON	01/07/16	-5	6.65	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 14" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG MIN, W/ SQ NUT
931571	DC-BRECON	01/07/16	-2	2.66	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 14" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG MIN, W/ SQ NUT
931571	DC-BRECON	01/07/16	-2	2.66	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 14" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG MIN, W/ SQ NUT
933394	DC-BRECON	01/07/16	-2	1.12	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 4/0 AWG 6 X 1 STR ACSR, 4/0 AWG 7 STR AA, 1 AWG 7 STR CU, 6 AWG SOL CON
933394	DC-BRECON	01/07/16	-1	0.56	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 4/0 AWG 6 X 1 STR ACSR, 4/0 AWG 7 STR AA, 1 AWG 7 STR CU, 6 AWG SOL CON
937724	DC-BRECON	01/07/16	-10	0.80	ISSUE	STRAP,CONDUIT,2 HOLE,1" CONDUIT,STL
937724	DC-BRECON	01/07/16	-12	0.96	ISSUE	STRAP,CONDUIT,2 HOLE,1" CONDUIT,STL
96922	DC-BRECON	01/07/16	-96	40.32	ISSUE	WASHER,LOCK,BELLEVILLE,0.531" ID,1.063" OD,0.109" THK,301 SS,HARDNESS RC41
50056314	DC-BRECON	01/08/16	-4	176.51	ISSUE	COCK,IBBC FLATHEAD,LOCKWING,2",FEMALE THD,175 PSI,IRON/BRASS
50122922	DC-BRECON	01/08/16	-2	137.20	ISSUE	CAP,PIPE, 6", ELECTRO FUSION, MOLDED PE 100/PE 3408, ASTM D2513, GR F1055
604327	DC-BRECON	01/08/16	-25	644.75	ISSUE	GUARD, WILDLIFE SQUIRREL GUARD, 16" DIA X 1"-6" CORE, ULTRA VIOLET RESISTANT POLYMER, ONE PIECE, OPEN DISC, FL
905044	DC-BRECON	01/08/16	-3	152.79	ISSUE	GRIP, CABLE,SUPPORTING,1-3/4" TO 2" CABLE,ALUM,RISER CLOSED (SINGLE U EYE)
1514563	DC-BRECON	01/08/16	-1	90.00	ISSUE	VALVE,BUTTERFLY, 2", 200 PSIG, ANSI 150 LUGGED, LEVER/HANDLE OPERATED, EPOXY COATED DI BODY, ALUM BRONZE
119317	DC-BRECON	01/08/16	-2	15.68	ISSUE	LAMP,HID, HPR SODIUM, 100V, 250W, CLEAR, E-18 BULB, MOGUL BASE, NON-CYCLING, F/ UNIVERSAL BURNING, 20 PER PACK
50104992	DC-BRECON	01/08/16	-2	252.00	ISSUE	LIGHT,HIGH PRESSURE SODIUM, FLOOD, 120/208/240/277VAC, 250/400W, AUTO REGULATOR BALLAST, YOKE MOUNT, FIXTURE,
50127015	DC-BRECON	01/08/16	-1	3.30	ISSUE	CELL,PHOTOELECTRIC, SILICON SENSOR, 1000W, 1800VA BALLAST, 105-305V, 320 JOULE MOV, NEMA, TWISTLOCK, MALE PLUG
680110	DC-BRECON	01/08/16	-1	596.17	ISSUE	TRANSFORMER,OVERHEAD,CONVENTIONAL,POLE MOUNT,25KVA,12470GY/7200VAC
81207	DC-BRECON	01/08/16	-1	21.06	ISSUE	PRI,120/240VAC SEC,1PH,60HZ,W/O TAPS,SGL BU
900460	DC-BRECON	01/08/16	-1	29.00	ISSUE	BRACKET, CUTOUT, 1-1/2" DIA X 18" LG, FIBERGLASS, EQUIPMENT MOUNTING, SGL PH / SGL POSIITON
86720	DC-BRECON	01/08/16	-2	17.54	ISSUE	ADAPTER, POLE RISER, 2" ID X 5" OD, UHMW PE, LARGE BOOT, U-GUARD
800536	DC-BRECON	01/08/16	-1	187.20	ISSUE	CLAMP,STRAIN, 0.39"-0.68" CONDUCTOR, 8000 LB CAPACITY, A356-T6 ALUM, W/O FITTING
801368	DC-BRECON	01/08/16	-2	50.32	ISSUE	ARM,MAST,2" X 15' LG,ALUM,37" RISE,2" PLAIN END,TRUSS
70024	DC-BRECON	01/08/16	-1	33.36	ISSUE	ARM, FLOODLIGHT MAST, 2" X 18" LG, GALV STL, HEX NUT & LOCK WASHER W/ 3/4" X 1-3/8" GALV MACHINE BOLT W/ HEX H
504316	DC-BRECON	01/08/16	-1	10.14	ISSUE	ANCHOR,EARTH, SGL HELIX, 14 " DIA, 3/4" OR 1" ROD, 8000 FT LB HOLDING CAPACITY, 1/4" SQUARE HUB
						INSULATOR, DISTRIBUTION DEADEND, 28KV, 17" LG, POLYMER, ANSI C29.13, 15000 LB SPECIFIED MECHANICAL LOAD

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1501218	DC-BRECON	01/08/16	-1	55.00	ISSUE	CUTOUT,FUSE, NON-LOADBREAK, 100A, 10K (MEDIUM)AIC, 15KV, POLYMER INSULATOR, W/ INTERCHANGEABLE DOOR, W/O NEMA
235295	LARKMAINT	01/08/16	-2	5.35	ISSUE	WIRE,WELDING,AWS A5.18-79,ER70S-2,3/32" DIA,CS,36" LG,TIG,TRIPLE DEOXIDIZED
82557	LARKMAINT	01/08/16	0	2.36	ISSUE	ROD,WELDING,ER309,1/16" DIA,36" LG,SS,ELECTRODE,ARC,BARE WIRE
286123	LARKMAINT	01/08/16	-2	2.36	ISSUE	CUP,GAS LENS,TORCH,#7
286118	LARKMAINT	01/08/16	-1	4.96	ISSUE	CUP,GAS LENS,TORCH,3/32",COLLET BODY
720137	GO-GASMEASUR	01/08/16	-1	1,554.00	ISSUE	METER,GAS SERVICE,FLG OUTLET,ROTARY,23M,NON-TEMP COMPENSATED,VISUAL,175 LBS MAX,ANSI B-109,KENTUCKY
50127838	GO-GASMEASUR	01/08/16	-1	586.00	ISSUE	REGULATOR, PRESSURE,GAS,5 PSIG OUTLET,2" FLG,ALUM/CI BODY,1-1/4" ORIFICE,F/ USE IN KENTUCKY
50127390	GO-GASMEASUR	01/08/16	-1	1,275.00	ISSUE	VALVE,RELIEF,3" INLET,FLG INLET,3" OUTLET,FLG OUTLET,9 LB SET,CI BODY,F/ USE IN KENTUCKY
1473428	GO-ERLANGER	01/08/16	-2	12.44	ISSUE	CLAMP,PIPE REPAIR, 3/4" PIPE, 150 LB, SS, HANDIBAND DR-118, 3" LG, PIPE REPAIR F/ STD STL PIPE
1473429	GO-ERLANGER	01/08/16	-2	21.26	ISSUE	CLAMP,PIPE REPAIR, 3/4" PIPE, 150 LB, SS, HANDIBAND DR-118, 6" LG, PIPE REPAIR F/ STD STL PIPE
1473430	GO-ERLANGER	01/08/16	-2	12.54	ISSUE	CLAMP,PIPE REPAIR, 1" PIPE, 150 LB, SS, HANDIBAND DR-118, 3" LG, PIPE REPAIR F/ STD STL PIPE
1473431	GO-ERLANGER	01/08/16	-1	10.86	ISSUE	CLAMP,PIPE REPAIR, 1" PIPE, 150 LB, SS, HANDIBAND DR-118, 6" LG, PIPE REPAIR F/ STD STL PIPE
1474255	GO-ERLANGER	01/08/16	-2	16.76	ISSUE	CLAMP,PIPE REPAIR, 1-1/4" PIPE, 150 LB, SS, HANDIBAND DR-118, 3" LG, F/ STD STL PIPE
1474256	GO-ERLANGER	01/08/16	-2	28.10	ISSUE	CLAMP,PIPE REPAIR, 1-1/4" PIPE, 150 LB, SS, HANDIBAND DR-118 6" LG, F/ STD STL PIPE
70026	DC-BRECON	01/08/16	-1	16.57	ISSUE	ROD,ANCHOR, TRIPLE EYE, 1" DIA, 7' LG, GALV STL, NUT TO BE USED W/ 14" SCREW
105314	DC-BRECON	01/08/16	-2	4.78	ISSUE	ANCHOR, 61 & 116, HOT DIP GALV PE
50127414	DC-BRECON	01/08/16	-6	14.76	ISSUE	DEADEND, GUY GRIP, PREFORMED, 7 STR CONDUCTOR, B-COAT ORANGE GALV STL, 3/8" DIA X 35" LG, PREFORMED, F/ 7 STR
931563	DC-BRECON	01/08/16	-2	1.96	ISSUE	WIRE/CABLE,ELECTRICAL, BARE, SOL SD, 6 AWG, CU, 25 LB SPOOL, NONE INSULATION, 25 LB PER 315'
933366	DC-BRECON	01/08/16	-3	1.08	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 12" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG, W/ SQ NUT
939033	DC-BRECON	01/08/16	-3	0.78	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 1/0 AWG 6 X 1 STR ACSR, 2 AWG 7 STR AA
79520	DC-BRECON	01/08/16	-1	1.90	ISSUE	CONDUCTOR, ALUM CONNECTOR, 0.398
934745	DC-BRECON	01/08/16	-3	1.92	ISSUE	WASHER, SQ, 3/4", 2-1/4" ID, 2-1/4" OD, 3/16" THK, GALV STL, ASTM A153, GR AISI-1018
930030	DC-BRECON	01/08/16	-1	0.19	ISSUE	MARKER, GUY, YELLOW, 8', PLASTIC, ULTRA VIOLET STABILIZED, W/ PLASTIC TIES
932539	DC-BRECON	01/08/16	-1	1.21	ISSUE	INSULATOR, SPOOL, 3-1/8" DIA X 3" LG, PORCELAIN, SECONDARY, 11/16" HOLE, ANSI CLASS 53-2
938412	DC-BRECON	01/08/16	-2	3.66	ISSUE	WASHER,LOCK, DBL COIL SPRING, 5/8", GALV STL, 750 PER PACKAGE
938975	DC-BRECON	01/08/16	-2	1.50	ISSUE	CLAMP,GROUNDING, CABLE TO ROD, 8 SOL - 1/0 STR COND TO 5/8" GROUND ROD, CU
50126776	DC-BRECON	01/08/16	-1	5.75	ISSUE	TIE,INSULATOR,EZ WRAP SPOOL INSULTR,1/0 AAAC,7 STR,1/0 ACSR 6/1 COND,20" LG,ALUM COVERED STL,COLOR CODE YELLOW
						WASHER, SQ CURVED, 3", 13/16" ID, 3" OD, 1/4" THK, GALV STL, F/ 3/4" BOLT
						ROD,GROUND, 5/8" DIA, 8' LG, STL, HOT DIP GALV, FULL

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931667	DC-BRECON	01/08/16	-2	4.70	ISSUE	BOLT,MACHINE, 3/4" DIA, 10 UNC, 12" LG, SQ HEAD, HOT DIP GALV CS, CONE POINT, 6" THD LG MIN, W/ SQ NUT
933185	DC-BRECON	01/08/16	-1	5.83	ISSUE	CLEVIS,INSULATOR, SECONDARY, GALV STL, 3-1/4" WD X 4-1/4" LG EXTENSION, 1-1/2" WD X 1/2" DP X 1/8" THK
936165	DC-BRECON	01/08/16	-1	6.14	ISSUE	PLATE,POLE EYE,MI,(2) 9/16" & (3) 3/4" HOLES
114045	DC-BRECON	01/08/16	-1	12.45	ISSUE	INSULATOR, GUY STRAIN, 78" LG, FIBERGLASS, W/ UV INHIBITOR, MIN BREAKING STRENGTH 15000 LB, END FITTING,
1490676	DC-BRECON	01/08/16	0	0.04	ISSUE	STAPLE, 1-1/2" LG, STL, 8 GA - .162" DIA, BEZINAL COATED, 8 LB PLASTIC PAILS
235057	DC-BRECON	01/08/16	-60	18.00	ISSUE	WIRE,GUY, 3/8" DIA, 7 STR, EHS, 15400 LB STRENGTH, GALV STL, ASTM A475, CLASS A COATING, MIN ORDER 150,000',
931571	DC-BRECON	01/08/16	-1	1.33	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 14" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG MIN, W/ SQ NUT
932804	DC-BRECON	01/08/16	-1	16.93	ISSUE	RACK,SECONDARY,3-POINT,3-1/4" WD X 21-3/4",GALV STL,NON-EXTENDED BACK
933394	DC-BRECON	01/08/16	-1	0.56	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 4/0 AWG 6 X 1 STR ACSR, 4/0 AWG 7 STR AA, 1 AWG 7 STR CU, 6 AWG SOL CON
190267	DC-BRECON	01/10/16	-1	4.24	ISSUE	LINK,FUSE,D,1A,35KV
50125228	DC-BRECON	01/10/16	-1	2.08	ISSUE	WIRE/CABLE,ELECTRICAL, POWER, 6 AWG, CU, SOL SD, 75 DEG C, POLY COVERED
667667	DC-BRECON	01/10/16	0	1.01	ISSUE	INSULATION, 11.6279 FT LB, SHIP ON 25
939033	DC-BRECON	01/10/16	-2	0.52	ISSUE	TAPE, MOISTURE BARRIER SELF HEALING, 3-3/4" WD X 10' LG, RBR MASTIC SEAL, BLACK
50125214	DC-BRECON	01/10/16	-2	4.08	ISSUE	WASHER, SQ, 3/4", 2-1/4" ID, 2-1/4" OD, 3/16" THK, GALV STL, ASTM A153, GR AISI-1018
936375	DC-BRECON	01/10/16	-24	2.88	ISSUE	GUARD, WILDLIFE, 5-1/4" DIA X 5-1/2" HT, ULTRA VIOLET RESISTANT POLYMER, COVERS BUSHING
113923	DC-BRECON	01/10/16	-1	8.99	ISSUE	SCREW,LAG, 1/4" DIA, 2" LG, HEX HD, GIMLET POINT, FETTER DRIVE THD, GALV STL
50085223	DC-BRECON	01/10/16	-1	5.70	ISSUE	CLAMP,HOT LINE, 2/0 AWG-556.5 MCM AAC LINE CONDUCTOR, 1/0 AWG TAP CONDUCTOR,
930030	DC-BRECON	01/10/16	-4	0.76	ISSUE	ALUM, STIRRUP
933361	DC-BRECON	01/10/16	-2	1.52	ISSUE	LOCK, PAD,KEYED ALIKE,BRZ,F/ USE W/ TYPE B, CONTROLLED KEY
933034	DC-BRECON	01/10/16	-1	6.73	ISSUE	WASHER,LOCK, DBL COIL SPRING, 5/8", GALV STL, 750 PER PACKAGE
935372	DC-BRECON	01/10/16	0	0.42	ISSUE	CONNECTOR,ELECTRICAL, COMPRESSION TAP, #2-6 AWG SOL CONDUCTOR, CU CONNECTOR MATERIAL, H-TYPE, EACH GROOVE
931571	DC-BRECON	01/10/16	-2	2.66	ISSUE	CLAMP,HOT LINE, 8 AWG SOL-2/0 AWG STR LINE, 8 AWG SOL-2/0 AWG STR TAP, BRZ/CU
937724	DC-BRECON	01/10/16	-12	0.96	ISSUE	NAIL, ROOFING, BARBED, 2" LG, 11 GA, 1/8" THK, GALV STL, W/ 7/16" DIA HD, 156 PER LB
520126	DC-BRECON	01/11/16	-2	31.32	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 14" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG MIN, W/ SQ NUT
50057570	DC-BRECON	01/11/16	-1	88.45	ISSUE	STRAP,CONDUIT,2 HOLE,1" CONDUIT,STL
50057543	DC-BRECON	01/11/16	-1	37.08	ISSUE	FLANGE,PIPE,WN,RF,2",150 LB,CS,ASTM A105,6" OD
50057531	DC-BRECON	01/11/16	-1	10.26	ISSUE	ELBOW, PIPE REDUCING,4" X 2",BW,90 DEG,LR RADIUS,STL,ASTM A234,GR B
520123	DC-BRECON	01/11/16	-1	29.27	ISSUE	ELBOW,PIPE, 6", BW, 90 DEG, LG RADIUS, 0.280" WALL, STL, ASTM A234, GR B, ANSI B16.9
50057654	DC-BRECON	01/11/16	-4	99.60	ISSUE	ELBOW,PIPE,3",BW,90 DEG,LG RADIUS,0.216" WALL,STL,ASTM A234,GR B,ANSI B16.9
499079	DC-BRECON	01/11/16	-2	44.54	ISSUE	FLANGE,PIPE,WN,RF,6",150 LB,CS,ASTM A105,11" OD
						FLANGE,PIPE,SLIP-ON,RF,6",150 LB,CS,ASTM A105,11" OD
						FLANGE, PIPE,WELD NECK,RF,3",150 LB, SCH 40,CS,ASME SA105,DIMENSIONAL STD ANSI B16.5

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50058129	DC-BRECON	01/11/16	-1	25.17	ISSUE	OUTLET,PIPE,WELDOLET,6-5" RUN,3" BRANCH,BW,CS,ASTM A105,GR 2,FITTING
50057742	DC-BRECON	01/11/16	-1	13.80	ISSUE	REDUCER,PIPE,CONCENTRIC,4" X 2",BW,STD,CS,ASME SA234,GR B
50057171	DC-BRECON	01/11/16	-1	3.74	ISSUE	OUTLET,PIPE,THREADOLET,2-1/2 TO 2" RUN,1/2" BRANCH,FNPT,CS,3000 LB,ASTM A105,FITTING
50057167	DC-BRECON	01/11/16	-1	4.04	ISSUE	OUTLET,PIPE,THREADOLET,1-1/2 TO 1-1/4" RUN,3/4" BRANCH,THD,CS,3000 LB,ASTM A105,FITTING
50057750	DC-BRECON	01/11/16	-1	23.74	ISSUE	REDUCER,PIPE,6" X 4",BW,STD,CS
50057185	DC-BRECON	01/11/16	-2	69.86	ISSUE	OUTLET,PIPE,THREADOLET,6-5" RUN,3" BRANCH,THD,CS,3000 LB,ASTM A105,FITTING
836350	DC-BRECON	01/11/16	-1	112.46	ISSUE	PLATE, COVER, 37" WD X 43" DP, FIBER GLASS, COLD PRESS, REVISION 0, W/ (4) PENTA HEAD BOLTS, USED W/ ITEM 5009
650178	DC-BRECON	01/11/16	-1	144.33	ISSUE	TAPE,FISH,3/4" WD X 3000' LG,POLYESTER
1412519	DC-BRECON	01/11/16	-1	58.52	ISSUE	LUBRICANT, CABLE PULLING, GREASE, 5 GAL PAIL
665822	DC-BRECON	01/11/16	-1	8.13	ISSUE	ADHESIVE, CEMENT, PVC, 1 QT CAN, ALL WEATHER, CLEAR W/ DAUBER
50119666	DC-BRECON	01/11/16	-70	31.40	ISSUE	COUPLING,CONDUIT,STANDARD RIGID,2",SOCKET,PVC,STD PKG/25 CONNECTOR,ELECTRICAL,PIGTAIL STEM TERMINAL, 1 AWG STR/SOL, AWG STR, 10 AWG SOL
50124559	DC-BRECON	01/11/16	-3	51.56	ISSUE	CONDUCTOR, ALUM/CU CONNECTOR,
50086499	DC-BRECON	01/11/16	-3	30.05	ISSUE	TAPE,DUCT,2" WD X 60 YD LG,VINYL,OLIVE DRAB
50124555	DC-BRECON	01/11/16	-3	18.87	ISSUE	KIT,TERMINATION, CABLE, 15-25KV, 2-3/0 CONDUCTOR, GROUNDING, ACCESSORY, POTHEAD TERMINATION
932539	DC-BRECON	01/11/16	-1	1.27	ISSUE	CLAMP,GROUNDING, CABLE TO ROD, 8 SOL - 1/0 STR COND TO 5/8" GROUND ROD, CU CONNECTOR,ELECTRICAL, SPLIT BOLT, 6 SOL - 2 STR AWG CONDUCTOR, CU CONDUCTOR,
62745	DC-BRECON	01/11/16	-3	3.85	ISSUE	BRZ ALLOY CONNECTOR
50093560	DC-BRECON	01/11/16	-1	2.47	ISSUE	TAPE,ELECTRICAL,3/4" X 66' LG X 0.007" THK,VINYL PLASTIC,WHITE
1501218	DC-BRECON	01/11/16	-3	165.01	ISSUE	CUTOUT,FUSE, NON-LOADBREAK, 100A, 10K (MEDIUM)AIC, 15KV, POLYMER INSULATOR, W/ INTERCHANGEABLE DOOR, W/O NEMA
1000577	DC-BRECON	01/11/16	-2	46.51	ISSUE	ARRESTER,ELECTRICAL, METAL OXIDE, DISTRIBUTION, 8.4KV, HEAVY DUTY, LIGHTNING, 10KV, POLYMER HOUSING, SURGE, ST
81207	DC-BRECON	01/11/16	-1	21.06	ISSUE	BRACKET, CUTOUT, 1-1/2" DIA X 18" LG, FIBERGLASS, EQUIPMENT MOUNTING, SGL PH / SGL POSIITON
194487	DC-BRECON	01/11/16	-2	41.36	ISSUE	BLADE,ELECTRICAL, DISCONNECT, 15KV, 300A, CU, SOL, 12KA MOMENTARY CAPACITY
50061955	DC-BRECON	01/11/16	-1	0.39	ISSUE	BOLT,MACHINE, 1/2" DIA, 13 UNC, 2" LG, HEX HEAD, HOT DIP GALV STL, ASTM A394, TYPE 0, 1-3/32" THD LG, W/ HEX N
938532	DC-BRECON	01/11/16	-4	0.13	ISSUE	WASHER,LOCK,SPRING,3/8",7/16" ID,1/8" THK,GALV STL,GR B
50126776	DC-BRECON	01/11/16	-1	5.27	ISSUE	ROD,GROUND, 5/8" DIA, 8' LG, STL, HOT DIP GALV, FULL
50094854	DC-BRECON	01/11/16	-1	177.63	ISSUE	PAD, TRANSFORMER BOX, 37-1/2" WD X 43" LG X 24" DP, FIBERGLASS, 1PH, (6) 3/8" 16 TH INSERTS IN TOP SURFACE
906342	DC-BRECON	01/11/16	-80	365.46	ISSUE	ELBOW,CONDUIT, DB-120, 2", BELLED END, PVC, 90 DEG, 36" RADIUS, BEND, STD PACKAGE BAG, TRANSFORMER, 36" DIA X 72" HT, SAC ADJUSTABLE UPPER & MIDLEVEL CINCHES BUI
50133287	PD-CITYOVERH	01/11/16	-1	75.02	ISSUE	IN, PLACEMENT HOOKS FIT OVER
50094652	DC-BRECON	01/11/16	-1	1,972.59	ISSUE	RECLOSER,OIL,14.4KV,100A,2A (FAST) - 2D (RETARDED),4KA INTERRUPTING

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87109	PD-OAKLEYOH	01/11/16	-10	25.30	ISSUE	CLEVIS, SHACKLE, 7/8" WD X 2-3/8" DP, 30,000 LB LOAD, GALV CS, 5/8" DIA PIN, GALV HARDWARE & SS COTTER PIN
74924	PD-OAKLEYOH	01/11/16	-1	17.66	ISSUE	EXTENSION, ANCHOR ROD, 3/4" DIA X 24" LG, GALV STL, TRIPLE EYE, W/ 2" WD CLEVIS END, W/ 13/16" PINHOLE
1461182	DC-BRECON	01/11/16	-9000	5,138.10	ISSUE	CONDUIT, FLEXIBLE, 2", SDR 13.5, HDPE, BLACK W/ 3 RED STRIPES, SHIP 3000' PER REEL
119500	PD-DANAUDG	01/11/16	-12	129.12	ISSUE	CONNECTOR, ELECTRICAL, TAP LUG (CABLE TO FLAT), 1/0 AWG SOL - 500 MCM CONDUCTOR, BRZ ALLOY CONNECTOR, 325"-.81
933801	PD-DANAUDG	01/11/16	-12	111.36	ISSUE	CONNECTOR, ELECTRICAL, PARALLEL GROOVE, 3/0 STR - 500 MCM MAIN, 4 AWG - 500 MCM TAP, BRZ ALLOY CONNECTOR, (2)
934511	PD-DANAUDG	01/11/16	-12	49.73	ISSUE	CONNECTOR, ELECTRICAL, TAP LUG (CABLE TO FLAT), 6 AWG SOL - 250 KCM CONDUCTOR, BRZ ALLOY CONNECTOR, 0.162" -0
597550	DC-BRECON	01/11/16	-10368	15,652.57	ISSUE	WIRE/CABLE, ELECTRICAL, DIRECT BURIAL, 1 CONDUCTOR, 1/0 AWG, ALUM, 15KV, LC SHIELD COVER, DESIGNED, MFR, TESTED
190267	DC-BRECON	01/11/16	-1	4.24	ISSUE	LINK, FUSE, D, 1A, 35KV
50125228	DC-BRECON	01/11/16	-1	2.08	ISSUE	WIRE/CABLE, ELECTRICAL, POWER, 6 AWG, CU, SOL SD, 75 DEG C, POLY COVERED INSULATION, 11.6279 FT LB, SHIP ON 25
667667	DC-BRECON	01/11/16	0	1.01	ISSUE	TAPE, MOISTURE BARRIER SELF HEALING, 3-3/4" WD X 10' LG, RBR MASTIC SEAL, BLACK
939033	DC-BRECON	01/11/16	-2	0.52	ISSUE	WASHER, SQ, 3/4", 2-1/4" ID, 2-1/4" OD, 3/16" THK, GALV STL, ASTM A153, GR AISI-1018
50125214	DC-BRECON	01/11/16	-2	4.08	ISSUE	GUARD, WILDLIFE, 5-1/4" DIA X 5-1/2" HT, ULTRA VIOLET RESISTANT POLYMER, COVERS BUSHING
936375	DC-BRECON	01/11/16	-24	2.88	ISSUE	SCREW, LAG, 1/4" DIA, 2" LG, HEX HD, GIMLET POINT, FETTER DRIVE THD, GALV STL
113923	DC-BRECON	01/11/16	-1	8.99	ISSUE	CLAMP, HOT LINE, 2/0 AWG-556.5 MCM AAC LINE CONDUCTOR, 1/0 AWG TAP CONDUCTOR, ALUM, STIRRUP
50085223	DC-BRECON	01/11/16	-1	5.70	ISSUE	LOCK, PAD, KEYED ALIKE, BRZ, F/ USE W/ TYPE B, CONTROLLED KEY
930030	DC-BRECON	01/11/16	-4	0.76	ISSUE	WASHER, LOCK, DBL COIL SPRING, 5/8", GALV STL, 750 PER PACKAGE
933361	DC-BRECON	01/11/16	-2	1.52	ISSUE	CONNECTOR, ELECTRICAL, COMPRESSION TAP, #2-6 AWG SOL CONDUCTOR, CU CONNECTOR MATERIAL, H-TYPE, EACH GROOVE
933034	DC-BRECON	01/11/16	-1	6.73	ISSUE	CLAMP, HOT LINE, 8 AWG SOL-2/0 AWG STR LINE, 8 AWG SOL-2/0 AWG STR TAP, BRZ/CU
935372	DC-BRECON	01/11/16	0	0.42	ISSUE	NAIL, ROOFING, BARBED, 2" LG, 11 GA, 1/8" THK, GALV STL, W/ 7/16" DIA HD, 156 PER LB
931571	DC-BRECON	01/11/16	-2	2.66	ISSUE	BOLT, MACHINE, 5/8" DIA, 11 UNC, 14" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG
937724	DC-BRECON	01/11/16	-12	0.96	ISSUE	MIN, W/ SQ NUT
1517379	DC-BRECON	01/12/16	-1	79.60	ISSUE	STRAP, CONDUIT, 2 HOLE, 1" CONDUIT, STL
50090120	DC-BRECON	01/12/16	-1	274.00	ISSUE	BRACKET, POLE MOUNTING, ALUM, 8" GROUND PLANE W/ 7/8" HOLE, (1) 3/4" CONDUIT CONNECTOR, (4) 3/4" STRAPS, (2) KIT, COMPONENT M&R FAB WELD 4B COMPONENT METER HAT TOD HUNTER EXT.4621
150179S	DC-BRECON	01/12/16	-4	313.31	ISSUE	BEFORE FABRICATION R & REGULATOR COMPON
S0093529	DC-BRECON	01/12/16	-63	812.07	ISSUE	CONNECTOR, ELECTRICAL, TERMINAL, SPADE, (8) 1/0-750 MCM CONDUCTOR, ALUM/CU CONDUCTOR MATERIAL, SET SCREW
900538	DC-BRECON	01/12/16	-80	68.28	ISSUE	MATERIAL, BLACKTOP PATCH, MIXTURE, 50 LB BAG
						CONDUIT, EPC-80 EXTRA HVY WALL, RIGID, 1", 10' LG, SCH 80, PVC, BELLED ONE END, RATED F/ 90 DEG C CONDUCTOR, 0

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70026	DC-BRECON	01/12/16	-1	16.57	ISSUE	ROD,ANCHOR, TRIPLE EYE, 1" DIA, 7' LG, GALV STL, NUT TO BE USED W/ 14" SCREW
50101331	DC-BRECON	01/12/16	-2	19.44	ISSUE	ANCHOR, 61 & 116, HOT DIP GALV PE
50104718	DC-BRECON	01/12/16	-1	331.21	ISSUE	CUTTER,TUBING,1/8" TO 1-1/2" PE CAPACITY,STL
50082113	DC-BRECON	01/12/16	-3	34.38	ISSUE	SCRAPER,2",ELECTROFUSION PE,IPS
50106404	DC-BRECON	01/12/16	-1	122.92	ISSUE	SLING,WEB,FLAT EYE,8' LG,NYLON,1600 NYLON HEAVY DUTY WEBBING
50056388	DC-BRECON	01/12/16	-6	8.76	ISSUE	CUTTER,PLASTIC TUBING,1-7/8" TO 4-1/2" CAPACITY,STL
1490750	DC-BRECON	01/12/16	-2	33.18	ISSUE	COUPLING,PIPE,1" X 3/4",THD,150 LB,BLACK MI,CO-035-51
50056765	DC-BRECON	01/12/16	-4	5.36	ISSUE	TEE, GAS SERVICE, 6" IPS RUN X 1" CTS BRANCH, ELECTRO FUSION RUN & BRANCH, PE 4710
50056384	DC-BRECON	01/12/16	-6	9.12	ISSUE	ASTM F1055, D2513, & NIPPLE,PIPE,WELDED,1-1/2",THD,4" LG,150 LB MAOP,SCH 40,0.145" WALL THK,BLACK
50056767	DC-BRECON	01/12/16	-4	7.48	ISSUE	CS,ASTM A53,GR F,1.9" OD
50056168	DC-BRECON	01/12/16	-3	62.70	ISSUE	COUPLING,PIPE,1",THD,150 LB,BLACK MI,CO-034-51
520569	DC-BRECON	01/12/16	-3	45.00	ISSUE	NIPPLE,PIPE,WELDED,1-1/2",THD,6" LG,150 LB MAOP,SCH 40,0.145" WALL THK,BLACK
50056403	DC-BRECON	01/12/16	-6	20.04	ISSUE	ADAPTER, SERVICE HEAD, 1-1/2" FNPT X 1" CTS X 1-1/2" MNPT, STL/PE, 0.099" WALL, STD PACKAGE=25
50056763	DC-BRECON	01/12/16	-4	4.80	ISSUE	ADAPTER,PIPE REDUCING, 1-1/2" X 1-1/4", MPT, FPT, CS ASTM A108, F/ RENEW GAS SERVICES
50056404	DC-BRECON	01/12/16	-6	13.80	ISSUE	HEAD W/ 1" CTS SDR, 11.5
50091357	DC-BRECON	01/12/16	-2	56.52	ISSUE	COUPLING,PIPE,1-1/2" X 1",THD,150 LB,BLACK MI,CO-035-51
70026	DC-BRECON	01/12/16	-4	66.28	ISSUE	NIPPLE,PIPE,WELDED,1-1/2",THD,2-1/2" LG,150 LB MAOP,SCH 40,0.145" WALL THK,BLACK
50117393	DC-BRECON	01/12/16	-1	141.38	ISSUE	CS,ASTM A53,GR F,1.9" OD
50124437	DC-BRECON	01/12/16	-1	25.81	ISSUE	COUPLING,PIPE,1-1/2" X 1-1/4",THD,150 LB,BLACK MI,CO-035-51
908855	DC-BRECON	01/12/16	-6	80.47	ISSUE	COUPLING,PIPE,6",ELECTROFUSION,PE
50133002	DC-BRECON	01/12/16	-3	1,260.63	ISSUE	ROD,ANCHOR, TRIPLE EYE, 1" DIA, 7' LG, GALV STL, NUT TO BE USED W/ 14" SCREW
50124692	DC-BRECON	01/12/16	-3	83.22	ISSUE	ANCHOR, 61 & 116, HOT DIP GALV PE
50084058	DC-BRECON	01/12/16	-50	31.50	ISSUE	CROSSARM,POLE, 6" X 4", 8' LG, UV STABILIZED FOAM FILL, FIBERGLASS, BRACELESS (2-WIRE) DEADEND, 11/16" PIN HOL
505121	DC-BRECON	01/12/16	-3	21.36	ISSUE	CROSSARM,POLE, 3-1/2" X 4-1/2", 8' LG, PENTACHLOROPHENOL TREATED, SOL FIR/PINE, (6) PIN, 11/16" HOLES, W/ (2)
50090618	DC-BRECON	01/12/16	-10	32.78	ISSUE	SUPPORT, CABLE POSITIONERS, 0.750"-2" DIA, ALUM, WRAP TYPE, BANANA BRACKET KIT,SPLICE, 750 MCM CU PAPER INSULATED LEAD COVERED JACKET, 750 MCM AC LC
50107284	DC-BRECON	01/12/16	-3	351.00	ISSUE	CONDUCTOR, 15KV, HEAT SHRINK ARRESTER,ELECTRICAL,METAL OXIDE,DISTRIBUTION RISER
						POLE,8.4KV,SURGE,10KV,POLYMER HOUSED,HEAVY DUTY,LINE,LIGHTN CHAIN,LOAD RATED, PROOF COIL, 3/16" TRADE SZ, 800 LB LOAD, 1000' LG FULL DRUM, ZINC FINISHED GR 30
						BRACKET, CROSSARM MOUNTING, 3/8" WD X 2" HT, GALV STL, HEAVY DUTY, F/ VERT DISCONNECTS & SMU20 SWITCH MOUNTING
						PLUG,PIPE,1/4",SQ HD,NPT,BRASS SWITCH,DISCONNECT, OVERHEAD, 15KV 600A 1PH, 36KA MOM, LOAK BUSTER HOOKS OPERATED, CROSS-ARM MOUNT, 90 DEG STOP

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654562	DC-BRECON	01/12/16	-3	29.73	ISSUE	TAPE,ELECTRICAL,ARC PROOFING,3" WD X 20' LG X 30 MIL THK,FIRE RETARDANT,SCOTCH 77,F/ CABLE SHEATH MATERIAL
114494	DC-BRECON	01/12/16	-9	52.93	ISSUE	CONNECTOR,ELECTRICAL,TERMINAL,LUG,350 MCM 19/37 STR COND,CU COND,COMP COND CONN,CU CONNECTOR,(2) 9/16" HOLE TE
900460	DC-BRECON	01/12/16	-1	29.00	ISSUE	ADAPTER, POLE RISER, 2" ID X 5" OD, UHMW PE, LARGE BOOT, U-GUARD
932802	DC-BRECON	01/12/16	-1	12.05	ISSUE	BRACE,POLE, CROSSARM, 1-3/4" X 1-3/4" X 48" SPAN X 18" DROP, PENTA TREATED
137840	DC-BRECON	01/12/16	-2	7.60	ISSUE	APITONG/DOUGLAS FIR, PAIR, HOLE
111453	DC-BRECON	01/12/16	-3	76.92	ISSUE	INSULATOR,CABLE RACK,3-3/4",PORCELAIN
50093657	DC-BRECON	01/12/16	-6	397.22	ISSUE	CONNECTOR,ELECTRICAL, TAP (BOLTED WEDGE), 715MCM 750MCM 795AAC 795ACSR 900MCM (397.5 - 477 - 556.5) CONDUCTOR, KIT,TERMINATION, LONGITUDINALLY CORRUGATED & WIRE OVER TAPE CABLE, 15KV, 500-1000 MCM CU/ALUM CONDUCTOR, COLD
905043	DC-BRECON	01/12/16	-3	33.09	ISSUE	GRIP,CABLE, SUPPORTING, 1-1/2" TO 1-3/4" CABLE, 1610 LBS, TIN COATED BRZ, 12" EYE LG, 17" MESH LG, SINGLE EYE,
211603	DC-BRECON	01/12/16	-1	11.81	ISSUE	TAPE,ELECTRICAL,HIGH TEMPERATURE,3/4" WD X 66' LG X 75 MIL THK,GLASS CLOTH
938532	DC-BRECON	01/12/16	-12	0.39	ISSUE	WASHER,LOCK,SPRING,3/8",7/16" ID,1/8" THK,GALV STL,GR B
114519	DC-BRECON	01/12/16	-6	32.76	ISSUE	CONNECTOR,ELECTRICAL,TERMINAL,LUG,750 MCM,636 MCM,666 MC COND,AA/CU COND,COMP COND CONN,ALUM/CU CONNECTOR,(2)
50057325	DC-BRECON	01/12/16	-1	13.91	ISSUE	BOX, CATHODIC TERMINAL TEST, 4" DIA X 18" LG, PLASTIC, WHITE, FLARED BOTTOM, CI RIM / COLLAR, YELLOW CI
930696	DC-BRECON	01/12/16	-6	1.74	ISSUE	BOLT,CARRIAGE, 3/8" DIA, UNC, 5" LG, HOT DIP GALV STL, THREADS UNC ROLLED 1-1/2" LG THD MINIMUM , W/ SQ NUT
50057691	DC-BRECON	01/12/16	-4	6.88	ISSUE	GASKET,FLANGE, NON-SPIRAL, 6" PIPE, 150 LB, 6-5/8" ID, 8-3/4" OD, 1/16" THK, ARAMID FIBER W/ BUNA-N BINDER, FL
50057687	DC-BRECON	01/12/16	-1	0.84	ISSUE	GASKET,FLANGE, NON-SPIRAL, 3" PIPE, 150 LB, 3-1/2" ID, 5-3/8" OD, 1/16" THK, ARAMID FIBER W/ BUNA-N BINDER, FL
50057687	DC-BRECON	01/12/16	-3	2.52	ISSUE	GASKET,FLANGE, NON-SPIRAL, 3" PIPE, 150 LB, 3-1/2" ID, 5-3/8" OD, 1/16" THK, ARAMID FIBER W/ BUNA-N BINDER, FL
50057685	DC-BRECON	01/12/16	-2	0.72	ISSUE	GASKET,FLANGE, NON-SPIRAL, 2" PIPE, 150 LB, 2-3/8" ID, 4-1/8" OD, 1/16" THK, ARAMID FIBER W/ BUNA-N BINDER, FL
50057685	DC-BRECON	01/12/16	-2	0.72	ISSUE	GASKET,FLANGE, NON-SPIRAL, 2" PIPE, 150 LB, 2-3/8" ID, 4-1/8" OD, 1/16" THK, ARAMID FIBER W/ BUNA-N BINDER, FL
50056777	DC-BRECON	01/12/16	-2	5.04	ISSUE	NIPPLE,PIPE,WELDED,2",THD,6" LG,150 LB MAOP,SCH 40,0.154" WALL THK,BLACK CS,ASTM A53,GR F,2.375" OD
470053	DC-BRECON	01/12/16	-1	42.15	ISSUE	KIT, INSULATING, (8) 1 PIECE INTEGRAL PE SLEEVES, (8) STL WASHERS, (1) GASKET TYPE (SYNTHETIC FIBRE-RBR TYPE
50056790	DC-BRECON	01/12/16	-2	10.28	ISSUE	NIPPLE,PIPE,WELDED,3",THD,4" LG,150 LB MAOP,SCH 40,0.216" WALL THK,BLACK CS,ASTM A53,GR F,3.5" OD
470055	DC-BRECON	01/12/16	-1	25.81	ISSUE	KIT, INSULATING, (4) ONE PIECE INTEGRAL PE SLEEVES, STL WASHERS, & (1) TYPE F GASKET (SYNTHETIC FIBRE-RBR
50090117	DC-BRECON	01/12/16	-1	202.71	ISSUE	KIT, (1) FITTINGS 52FL0171, 52 EL0488, 52FL0282, (1) 2" BARE STL NIPPLE CUT TO REQUIRED LG, F/ METER & REGULAT

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470041	DC-BRECON	01/12/16	-1	24.17	ISSUE	KIT, INSULATING, GASKET, SET, F/ 2" 150 LB FLG
470051	DC-BRECON	01/12/16	-1	51.27	ISSUE	KIT, INSULATING, (8) ONE PIECE INTEGRAL PE SLEEVES STL WASHERS & 1 TYPE F GASKET
50103634	DC-BRECON	01/12/16	-1	50.12	ISSUE	(SYNTHETIC FIBER RBR TYPE FAC GASKET, STRAINER, 4", SS, 20 MESH
680116	DC-BRECON	01/12/16	-1	834.67	ISSUE	TRANSFORMER, OVERHEAD, CONVENTIONAL, POLE MOUNT, 50KVA, 12470GY/7200VAC
50057250	DC-BRECON	01/12/16	-1	28.65	ISSUE	PRI, 120/240VAC SEC, 1PH, 60HZ, W/O TAPS, 1 BUSH VALVE, NEEDLE, 1/2", 10000 LB, FORGED STL BODY
50056723	DC-BRECON	01/12/16	-1	0.45	ISSUE	NIPPLE, PIPE, WELDED, 1/2", THD, 2-1/2" LG, 150 LB MAOP, SCH 40, 0.109" WALL THK, BLACK
50056274	DC-BRECON	01/12/16	-1	17.45	ISSUE	CS, ASTM A53, GR F, 0.84" OD
50103632	DC-BRECON	01/12/16	-1	30.01	ISSUE	CAP, PIPE, 3", BOLTED, ALUM & PLASTIC
50056895	DC-BRECON	01/12/16	-1	1.12	ISSUE	GASKET, STRAINER, 2", SS, 20 MESH
50056888	DC-BRECON	01/12/16	-1	0.50	ISSUE	PLUG, PIPE, 3/4", SQ HD, THD, 3000 LB, FORGED STL, PL-003-51
50057277	DC-BRECON	01/12/16	-4	3.36	ISSUE	PLUG, PIPE, 1/2", SQ HD, THD, 3000 LB, FORGED STL, PL-003-51 BOLT, MACHINE, 5/8" DIA, 11 UNC, 3-1/4" LG, HEX HEAD, CS, ASTM A307, GR B, W/ HEAVY NUT, IN ACCORDANCE W/ ANSI
50057277	DC-BRECON	01/12/16	-4	3.36	ISSUE	BOLT, MACHINE, 5/8" DIA, 11 UNC, 3-1/4" LG, HEX HEAD, CS, ASTM A307, GR B, W/ HEAVY NUT, IN ACCORDANCE W/ ANSI
50056270	DC-BRECON	01/12/16	-2	16.00	ISSUE	CAP, PIPE, 3", NPT, 150 LB, BLACK MI, CA00151
50057625	DC-BRECON	01/12/16	-2	26.44	ISSUE	FLANGE, PIPE, THD, FF, 2", 150 LB, FORGED CS, ASTM A105, GR 2, 6" OD
50057291	DC-BRECON	01/12/16	-8	5.12	ISSUE	BOLT, MACHINE, 5/8" DIA, 11 UNC, 3" LG, HEX HEAD, CS, GR B, W/ NUT, STD PACKAGE/25
50057291	DC-BRECON	01/12/16	-8	5.12	ISSUE	BOLT, MACHINE, 5/8" DIA, 11 UNC, 3" LG, HEX HEAD, CS, GR B, W/ NUT, STD PACKAGE/25
50064371	DC-BRECON	01/12/16	-32	32.64	ISSUE	SCREW, CAP, 3/4" DIA, 10 UNC, 2" LG, HEX HD, CS, ASTM A193, GR 8, 50 EA/BX
50064345	DC-BRECON	01/12/16	-16	4.96	ISSUE	SCREW, CAP, 5/8" DIA, 11 UNC, 2" LG, HEX HD, STL, SAE J429, GR 5, 25 EA/BX
50057916	DC-BRECON	01/12/16	-1	250.98	ISSUE	VALVE, GATE, SOL WEDGE, 3", 125 LB, 450 DEG F, FLG, BOLTED BONNET, RISING STEM, OS&Y, HANDWHEEL OPERATED, CI BO
1487892	DC-BRECON	01/12/16	-2	936.00	ISSUE	TRANSFORMER, CONTROL, 1KVA, 7200-120VAC, 1PH, W/O TAPS, OISC, 60HZ, 65 DEG C RISE, 95KV BIL CONVENTIONAL UNIT,
50131370	EASTBEND	01/12/16	1	459.65	TRANSFER	CONVERTER, CORE ASSY MERCURY
933880	DC-BRECON	01/12/16	-3	68.01	ISSUE	DEADEND, 2 AWG SOL CU COND, CU, MADE FROM SPOOL INSULATOR & 2 TBWPMAD SOL, CU WIRE-25" LG END OF WIRE SKINNED BACK
70024	DC-BRECON	01/12/16	-1	33.96	ISSUE	ANCHOR, EARTH, SGL HELIX, 14 " DIA, 3/4" OR 1" ROD, 8000 FT LB HOLDING CAPACITY, CS, 2-1/4" SQUARE HUB
197286	DC-BRECON	01/12/16	-1	4.91	ISSUE	FUSE, TIME DELAY, 5A, 125V, FERRULE, FIBER, 13/32" DIA X 1-1/2" LG
807301	DC-BRECON	01/12/16	-1	12.17	ISSUE	CONNECTOR, ELECTRICAL, FUSABLE STREET LIGHT, 12-4 AWG SOL, 14-6 AWG STR CU
50127015	DC-BRECON	01/12/16	-1	3.30	ISSUE	COND, ADN, STRAIGHT MODEL
673010	DC-BRECON	01/12/16	-1	8.75	ISSUE	CELL, PHOTOELECTRIC, SILICON SENSOR, 1000W, 1800VA BALLAST, 105-305V, 320 JOULE
50124437	DC-BRECON	01/12/16	-1	25.81	ISSUE	MOV, NEMA, TWISTLOCK, MALE PLUG LAMP, HID, HPR SODIUM, 400W, CLEAR, ED-18 BULB, MOGUL BASE, 50000 INITIAL LUMENS STD PACKAGE/1 CROSSARM, POLE, 3-1/2" X 4-1/2", 8' LG, PENTACHLOROPHENOL TREATED, SOL FIR/PINE, (6) PIN, 11/16" HOLES, W/ (2)

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50124544	DC-BRECON	01/12/16	-6	113.68	ISSUE	CONNECTOR,ELECTRICAL, LOADBREAK, ELBOW, 1/0 AWG SOL ALUM COND, 15KV, 200A, INSULATION RANGE 0.705"-0.765", 8.3
1000572	DC-BRECON	01/12/16	-3	150.02	ISSUE	ARRESTER,ELECTRICAL, DISTRIBUTION, 8.4KV, SURGE, 10KV, POLYMER, LOADBREAK ELBOW, DEAD FRONT PAD MOUNT, DEAD FR
50124557	DC-BRECON	01/12/16	-6	40.02	ISSUE	KIT, ACCESSORY, 15KV CABLE SIZE 1/0, SPRING, GROUND STRAP, DRAIN WIRE, F/ GROUNDING F/ ELBOW
831048	DC-BRECON	01/12/16	-6	117.06	ISSUE	BUSHING,ELECTRICAL CONDUCTOR,TRANSFORMER,15KV,200A,LOADBREAK,INSERT,W/ FAULT CLOSE RATING
1501218	DC-BRECON	01/12/16	-2	110.00	ISSUE	CUTOUT,FUSE, NON-LOADBREAK, 100A, 10K (MEDIUM)AIC, 15KV, POLYMER INSULATOR, W/ INTERCHANGEABLE DOOR, W/O NEMA
504316	DC-BRECON	01/12/16	-7	70.97	ISSUE	INSULATOR, DISTRIBUTION DEADEND, 28KV, 17" LG, POLYMER, ANSI C29.13, 15000 LB SPECIFIED MECHANICAL LOAD
50125921	DC-BRECON	01/12/16	-6	58.35	ISSUE	INSULATOR, LINE POST, 25KV, 5-1/2" DIA X 9" LG, PORCELAIN, ANSI CLASS 57-1
70024	DC-BRECON	01/12/16	-4	135.82	ISSUE	ANCHOR,EARTH, SGL HELIX, 14 " DIA, 3/4" OR 1" ROD, 8000 FT LB HOLDING CAPACITY, CS, 2-1/4" SQUARE HUB
932802	DC-BRECON	01/12/16	-1	12.05	ISSUE	BRACE,POLE, CROSSARM, 1-3/4" X 1-3/4" X 48" SPAN X 18" DROP, PENTA TREATED APITONG/DOUGLAS FIR, PAIR, HOLE
86720	DC-BRECON	01/12/16	-8	70.16	ISSUE	CLAMP,STRAIN, 0.39"-0.68" CONDUCTOR, 8000 LB CAPACITY, A356-T6 ALUM, W/O FITTING
938532	DC-BRECON	01/12/16	-4	0.13	ISSUE	WASHER,LOCK,SPRING,3/8",7/16" ID,1/8" THK,GALV STL,GR B
83360	DC-BRECON	01/12/16	-2	19.37	ISSUE	DEADEND,AUTOMATIC CLEVIS,2 AWG SOL CU,3 AWG SOL CU,3 AWG STR CU,5 AWG COND,CU,CW,TYPE LD,W/ GALV STL CLEVIS
935437	DC-BRECON	01/12/16	-3	5.26	ISSUE	NUT,EYE,OVAL,3/4" DIA,10 UNC,GALV STL
1501218	DC-BRECON	01/12/16	-2	110.00	ISSUE	CUTOUT,FUSE, NON-LOADBREAK, 100A, 10K (MEDIUM)AIC, 15KV, POLYMER INSULATOR, W/ INTERCHANGEABLE DOOR, W/O NEMA
1000577	DC-BRECON	01/12/16	-2	46.51	ISSUE	ARRESTER,ELECTRICAL, METAL OXIDE, DISTRIBUTION, 8.4KV, HEAVY DUTY, LIGHTNING, 10KV, POLYMER HOUSING, SURGE, ST
360949	DC-BRECON	01/12/16	-4	14.00	ISSUE	BRACKET, TRANSFORMER ARRESTER, 8-11/18" LG, GALV STL, MFR PER SPEC BK-01 DATED 07/15/92, USED TO ATTACH POLYM
1517379	DC-BRECON	01/12/16	-2	159.20	ISSUE	BRACKET, POLE MOUNTING, ALUM, 8" GROUND PLANE W/ 7/8" HOLE, (1) 3/4" CONDUIT CONNECTOR, (4) 3/4" STRAPS, (2)
1460708	DC-BRECON	01/12/16	-2	138.41	ISSUE	SENSOR, CURRENT, 600V 1-60A, +/-10% OF THE SETTINGS, (2) 6' LEADS THAT CONNECT INSIDE THE TERMINAL, 6' LG
904385	DC-BRECON	01/12/16	-2	2.24	ISSUE	CONNECTOR,CABLE/CONDUIT, LIQUID TIGHT FLEXIBLE NON-METALLIC, 3/4" HUB, 1.61" WD X 2.79" LG, 3/4"-14 MNPT X COM
904383	DC-BRECON	01/12/16	-2	1.60	ISSUE	CONNECTOR,CABLE/CONDUIT, LIQUIDTIGHT FLEXIBLE NON-METALLIC, 1/2" HUB, 1.3" WD X 2.5" LG, 1/2-14 NPT X COMP, ST
50109746	DC-BRECON	01/12/16	-2	1.10	ISSUE	BUSHING,CONDUIT, REDUCING, 1" X 3/4", SOCKET, PVC, STD PKG/100
50020639	DC-BRECON	01/12/16	-12	2.45	ISSUE	CONNECTOR,ELECTRICAL, TERMINAL, SPADE, 16-14 AWG CONDUCTOR, COMP CONDUCTOR CONNECTION, ALLOY CONNECTOR
204197	DC-BRECON	01/12/16	-8	0.41	ISSUE	STRAP,CONDUIT,1 HOLE,1/2" CONDUIT,STL,SNAP-ON
904102	DC-BRECON	01/12/16	-2	5.29	ISSUE	HEAD,SERVICE ENTRANCE,RIGID,1",SLIP-ON,PVC,WEATHER HD,STD PKG/5

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50084023	DC-BRECON	01/12/16	-2	4.15	ISSUE	COMPOUND,SEALING, MULTI PURPOSE RUBBER SILICONE, CLEAR, 3 OZ TUBE, TEMP RANGE 85-400 DEG F
1464398	DC-BRECON	01/12/16	-4	0.67	ISSUE	STRAP,CONDUIT, 2 HOLE, 3/4" CONDUIT, PLTD STL, F/ EMT CONDUIT
160041	GO-ERLGASBUS	01/12/16	-364	6,897.80	ISSUE	METER,ELECTRICAL SERVICE, KILOWATT HOUR, NON-DEMAND, 240VAC, 30A, 1PH, 2S, 3-WIRE, CLASS 200, METER KH 7.2, KY
160041	GO-ERLGASBUS	01/12/16	-20	379.00	ISSUE	METER,ELECTRICAL SERVICE, KILOWATT HOUR, NON-DEMAND, 240VAC, 30A, 1PH, 2S, 3-WIRE, CLASS 200, METER KH 7.2, KY
1520779	DC-BRECON	01/12/16	-4	2,128.96	ISSUE	CAP,PIPE, 12", COMP, STL, ASTM A105, GR B, 12.75" OD, 1" NPT PLUG, 7" MIDDLE RING, EPOXY COATED, ALLOY
81207	DC-BRECON	01/13/16	-1	21.06	ISSUE	BRACKET, CUTOUT, 1-1/2" DIA X 18" LG, FIBERGLASS, EQUIPMENT MOUNTING, SGL PH / SGL POSITON
1412032	DC-BRECON	01/13/16	-38	190.49	ISSUE	BRACKET, CROSSARM MOUNTING, 3/8" THK, W/ FRONT & BACK PLATES, (2) 3/8" CARRIAGE BOLTS, NUTS & LOCKNUTS, 1/2" C
908855	DC-BRECON	01/13/16	-1	13.41	ISSUE	SUPPORT, CABLE POSITIONERS, 0.750"-2" DIA, ALUM, WRAP TYPE, BANANA BRACKET
1400589	DC-BRECON	01/13/16	-1	19.12	ISSUE	BRACKET, TERMINATION, 12" LG, FIBERGLASS, TO INCLUDE ULTRAVIOLET PROTECTIVE INHIBITORS & A 1/2" X 2" CAPTIVE (
74924	DC-BRECON	01/13/16	-1	17.34	ISSUE	EXTENSION,ANCHOR ROD,3/4" DIA X 24" LG,GALV STL,TRIPLE EYE,W/ 2" WD CLEVIS END,W/ 13/16" PINHOLE
504316	DC-BRECON	01/13/16	-3	30.42	ISSUE	INSULATOR, DISTRIBUTION DEADEND, 28KV, 17" LG, POLYMER, ANSI C29.13, 15000 LB SPECIFIED MECHANICAL LOAD
50129169	DC-BRECON	01/13/16	-5	45.28	ISSUE	BRACKET,POLE TOP MOUNTING,10-5/8" LG,STL,5" BETWEEN HOLES
50124692	DC-BRECON	01/13/16	-1	27.74	ISSUE	ARRESTER,ELECTRICAL,METAL OXIDE,DISTRIBUTION RISER
934745	DC-BRECON	01/13/16	-9	6.63	ISSUE	POLE,8.4KV,SURGE,10KV,POLYMER HOUSED,HEAVY DUTY,LINE,LIGHTN
105314	DC-BRECON	01/13/16	-50	115.50	ISSUE	INSULATOR, SPOOL, 3-1/8" DIA X 3" LG, PORCELAIN, SECONDARY, 11/16" HOLE, ANSI CLASS 53-2
50132985	DC-BRECON	01/13/16	-6	25.43	ISSUE	DEADEND, GUY GRIP, PREFORMED, 7 STR CONDUCTOR, B-COAT ORANGE GALV STL, 3/8" DIA X 35" LG, PREFORMED, F/ 7 STR
50127414	DC-BRECON	01/13/16	-175	627.69	ISSUE	TIE,INSULATOR,F NECK INSULTR,477-559MCM COND,0.856"-0.968" DIA RANGE,ALUM COVERED STL,TOP W/ PAD
50125228	DC-BRECON	01/13/16	-25	87.69	ISSUE	WIRE/CABLE,ELECTRICAL, BARE, SOL SD, 6 AWG, CU, 25 LB SPOOL, NONE INSULATION, 25 LB PER 315'
50124559	DC-BRECON	01/13/16	-1	17.19	ISSUE	WIRE/CABLE,ELECTRICAL, POWER, 6 AWG, CU, SOL SD, 75 DEG C, POLY COVERED INSULATION, 11.6279 FT LB, SHIP ON 25
190023	DC-BRECON	01/13/16	-7	34.29	ISSUE	CONNECTOR,ELECTRICAL, PIGTAIL STEM TERMINAL, 1 AWG STR/SOL, AWG STR, 10 AWG STR CONDUCTOR, ALUM/CU CONNECTOR,
933034	DC-BRECON	01/13/16	-2	14.16	ISSUE	LINK,FUSE,D,10A
113922	DC-BRECON	01/13/16	-1	14.20	ISSUE	CLAMP,HOT LINE, 8 AWG SOL-2/0 AWG STR LINE, 8 AWG SOL-2/0 AWG STR TAP, BRZ/CU
195685	DC-BRECON	01/13/16	-28	155.05	ISSUE	CLAMP,HOT LINE,1/0 ACSR-8 ACSR LINE,1/0 SOL TAP,ALUM,STIRRUP,CU LOOP
1001804	DC-BRECON	01/13/16	-1	10.55	ISSUE	LINK,FUSE,T,65A
50126703	DC-BRECON	01/13/16	-1	8.95	ISSUE	TAPE,ELECTRICAL,HIGH VOLTAGE,2" WD X 30' LG X 30 MIL THK,LINELESS,THERMAL LINK,EXTENSION,CLEVIS-EYE,20-5/8" CENTER TO CENTER LG,15000 LB,FIBERGLASS,11/16" EYE X 5/8" CLEVIS

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ITEM NUM	STORELOC	TRANS DATE	QUANTITY	LINE COST	ISSUE TYPE	DESCRIPTION
214569	DC-BRECON	01/13/16	-1	7.67	ISSUE	TIE,INSULATOR, F NECK INSULTR, 2-7/8" INSULTR DIA, 6 AWG TO 2 AWG CONDUCTOR, 0.250" TO 0.406" DIA RANGE,
933394	DC-BRECON	01/13/16	-9	5.41	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 4/0 AWG 6 X 1 STR ACSR, 4/0 AWG 7 STR AA, 1 AWG 7 STR CU, 6 AWG SOL CON
194487	DC-BRECON	01/13/16	-3	62.04	ISSUE	BLADE,ELECTRICAL, DISCONNECT, 15KV, 300A, CU, SOL, 12KA MOMENTARY CAPACITY
938411	DC-BRECON	01/13/16	-1	2.84	ISSUE	TIE,INSULATOR,EZ WRAP SPOOL INSULTR,4/0 AAAC,4/0 ACSR 6/1 & 246.9 MCM ACAR 7 STR COND,25" LG,RED
86170	DC-BRECON	01/13/16	-6	95.27	ISSUE	CLAMP,STRAIN, 0.68"-1.16" CONDUCTOR, 12000 LB CAPACITY, A356-T6 ALUM, W/O FITTING
81842	DC-BRECON	01/13/16	-6	75.70	ISSUE	CLAMP,STRAIN, 0.502"-0.888" CONDUCTOR, 12000 LB CAPACITY, ALUM, W/O FITTING
214543	DC-BRECON	01/13/16	-6	14.34	ISSUE	TIE,INSULATOR,F NECK INSULTR,2-7/8" INSULTR DIA,1/0 AWG 6/1 STR ACSR COND,0.398" DIA RANGE,STL,SGL TOP W/ PAD,
86720	DC-BRECON	01/13/16	-3	26.31	ISSUE	CLAMP,STRAIN, 0.39"-0.68" CONDUCTOR, 8000 LB CAPACITY, A356-T6 ALUM, W/O FITTING
933366	DC-BRECON	01/13/16	-127	46.99	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 1/0 AWG 6 X 1 STR ACSR, 2 AWG 7 STR AA CONDUCTOR, ALUM CONNECTOR, 0.398
113923	DC-BRECON	01/13/16	-1	18.21	ISSUE	CLAMP,HOT LINE, 2/0 AWG-556.5 MCM AAC LINE CONDUCTOR, 1/0 AWG TAP CONDUCTOR, ALUM, STIRRUP
936165	DC-BRECON	01/13/16	-16	89.15	ISSUE	PLATE,POLE EYE,MI,(2) 9/16" & (3) 3/4" HOLES
395330	DC-BRECON	01/13/16	-1	6.92	ISSUE	COVER,INSULATING,7",RBR,NOTCHES TO BE PRESENT ON INSIDE OF EACH END TO ALLOW WATER TO DRAIN,DO NOT INCLUDE TIE
73071	DC-BRECON	01/13/16	-2	71.44	ISSUE	ANCHOR,EARTH, KEY EXPANDING POLE, 27-1/4" WD EXPANDED, 3/4" ROD, 11000 LB , 5800 LB HOLDING CAPACITY, GALV STL
938412	DC-BRECON	01/13/16	-2	4.06	ISSUE	TIE,INSULATOR,EZ WRAP SPOOL INSULTR,1/0 AAAC,7 STR,1/0 ACSR 6/1 COND,20" LG,ALUM COVERED STL,COLOR CODE YELLOW
933185	DC-BRECON	01/13/16	-4	22.96	ISSUE	CLEVIS,INSULATOR, SECONDARY, GALV STL, 3-1/4" WD X 4-1/4" LG EXTENSION, 1-1/2" WD X 1/2" DP X 1/8" THK
934640	DC-BRECON	01/13/16	-16	57.17	ISSUE	HOOK,GUY,INTEGRAL LAG P,GALV MI,15000LB W/ 5/8" BOLT & 18000LB
933363	DC-BRECON	01/13/16	-9	5.58	ISSUE	CONNECTOR,ELECTRICAL, CF, 4 AWG SOL CU, 6 AWG SOL CU/4 AWG CONDUCTOR, CU CONNECTOR, 0.204"-0.162", 0.204"-0.12
50104232	DC-BRECON	01/13/16	-50	3,211.00	ISSUE	KIT, PRE-FABRICATED IP METER BRACKET, ITEM 545039, ITEM 50056744, ITEM 50104184, ITEM 521681, ITEM 50056327,
50104232	DC-BRECON	01/13/16	-50	3,211.00	ISSUE	KIT, PRE-FABRICATED IP METER BRACKET, ITEM 545039, ITEM 50056744, ITEM 50104184, ITEM 521681, ITEM 50056327,
292529	DC-BRECON	01/13/16	-3	14.82	ISSUE	LINK,FUSE,D,3A
50125921	DC-BRECON	01/13/16	-19	184.77	ISSUE	INSULATOR, LINE POST, 25KV, 5-1/2" DIA X 9" LG, PORCELAIN, ANSI CLASS 57-1
70024	DC-BRECON	01/13/16	-1	33.96	ISSUE	ANCHOR,EARTH, SGL HELIX, 14 " DIA, 3/4" OR 1" ROD, 8000 FT LB HOLDING CAPACITY, 1/4" SQUARE HUB
50124555	DC-BRECON	01/13/16	-1	6.29	ISSUE	KIT,TERMINATION, CABLE, 15-25KV, 2-3/0 CONDUCTOR, GROUNDING, ACCESSORY, POTH
194519	DC-BRECON	01/13/16	-10	30.52	ISSUE	TERMINATION
190266	DC-BRECON	01/13/16	-1	4.21	ISSUE	LINK,FUSE,T,40A
195686	DC-BRECON	01/13/16	-3	14.77	ISSUE	LINK,FUSE,D,1.5A,35KV
						LINK,FUSE,T,100A

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938540	DC-BRECON	01/13/16	-14	0.69	ISSUE	WASHER,LOCK, SPRING, 1/2", 0.512" ID, 0.869" OD, 0.125" THK, GALV STL, ASTM A153, GR B TIE,CABLE,SELF LOCKING,3" DIA RANGE,0.250" WD,BLACK NYLON,W/ ULTRAVIOLET
214531	DC-BRECON	01/13/16	-1	0.13	ISSUE	INHIBITORS
190263	DC-BRECON	01/13/16	-1	4.93	ISSUE	LINK,FUSE,D,5A,15KV
933361	DC-BRECON	01/13/16	-1	1.18	ISSUE	CONNECTOR,ELECTRICAL, COMPRESSION TAP, #2-6 AWG SOL CONDUCTOR, CU CONNECTOR MATERIAL, H-TYPE, EACH GROOVE
933361	DC-BRECON	01/13/16	-1	1.18	ISSUE	CONNECTOR,ELECTRICAL, COMPRESSION TAP, #2-6 AWG SOL CONDUCTOR, CU CONNECTOR MATERIAL, H-TYPE, EACH GROOVE
932539	DC-BRECON	01/13/16	-18	22.78	ISSUE	CLAMP,GROUNDING, CABLE TO ROD, 8 SOL - 1/0 STR COND TO 5/8" GROUND ROD, CU
938532	DC-BRECON	01/13/16	-76	2.49	ISSUE	WASHER,LOCK,SPRING,3/8",7/16" ID,1/8" THK,GALV STL,GR B
932880	DC-BRECON	01/13/16	-1	6.01	ISSUE	CLAMP, STRAIN,0.2"-0.47" COND,7000 LB CAPACITY,ALUM,QUADRANT, W/ (2) U-BOLTS BOLT,CARRIAGE, 1/2" DIA, UNC ROLLED, 6" LG, GALV STL, 1-1/2" LG THD MINIMUM, W/ SQ
930728	DC-BRECON	01/13/16	-14	10.35	ISSUE	NUT, 1-1/2IN THD LG MINIMUM
930873	DC-BRECON	01/13/16	-2	5.33	ISSUE	BOLT,DOUBLE ARMING, 5/8" DIA, 22" LG, 13550 LB, GALV STL, UNC ROLLED, CONE PT, FULL THD, W/ (4) SQ NUTS, ASTM
931699	DC-BRECON	01/13/16	-1	2.89	ISSUE	BOLT,MACHINE, 3/4" DIA, 10 UNC, 20" LG, SQ HEAD, HOT DIP GALV CS, CONE PT, 6" THD LG MIN, W/ SQ NUT
934512	DC-BRECON	01/13/16	-4	9.80	ISSUE	EYE, EYELET, 1-1/4" DIA, MI, 3/4", 18000 LB, 3/4" BOLT DIA
931667	DC-BRECON	01/13/16	-32	61.50	ISSUE	BOLT,MACHINE, 3/4" DIA, 10 UNC, 12" LG, SQ HEAD, HOT DIP GALV CS, CONE POINT, 6" THD LG MIN, W/ SQ NUT
931675	DC-BRECON	01/13/16	-1	2.29	ISSUE	BOLT,MACHINE, 3/4" DIA, 11 UNC, 14" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG MIN, W/ SQ NUT, 25 PER S
931683	DC-BRECON	01/13/16	-7	17.75	ISSUE	BOLT,MACHINE, 3/4" DIA, 10 UNC, 16" LG, SQ HEAD, HOT DIP GALV CS, ASTM A307, W/ NUT, 6" MIN THD LG
930030	DC-BRECON	01/13/16	-26	4.96	ISSUE	WASHER,LOCK, DBL COIL SPRING, 5/8", GALV STL, 750 PER PACKAGE
936448	DC-BRECON	01/13/16	-3	1.45	ISSUE	SCREW,LAG, 1/2" DIA, 4" LG, SQ HD, DRIVE POINT, FETTER DRIVE THD, GALV STL
50125899	DC-BRECON	01/13/16	-14	27.42	ISSUE	STUD, LINE POST INSULATOR, 5/8" DIA, 7" LG, 11 UNC, 4" THD LG, GALV, 3/4" DRILLED HEAD, 5/8"SHAFT, SPRING LOCK
74935	DC-BRECON	01/13/16	-1	11.95	ISSUE	ROD,ANCHOR,EXTENSION,3/4" DIA,3-1/2" LG,GALV STL,W COUPLING NUT
134416	DC-BRECON	01/13/16	-5	5.70	ISSUE	STUD, LINE POST INSULATOR, 3/4" DIA, 10 UNC, 1-3/4" THD LG, GALV, W/ NUT & 2 LOCK WASHERS
930031	DC-BRECON	01/13/16	-8	2.72	ISSUE	WASHER,LOCK, DBL COIL SPRING, 3/4", DYKO PLTD GALV STL, ELECTRIC MATERIALS ORDER BY PRESCRIPTION EMERGENCY ALT
939033	DC-BRECON	01/13/16	-41	9.04	ISSUE	WASHER, SQ, 3/4", 2-1/4" ID, 2-1/4" OD, 3/16" THK, GALV STL, ASTM A153, GR AISI-1018
938975	DC-BRECON	01/13/16	-58	35.43	ISSUE	WASHER, SQ CURVED, 3", 13/16" ID, 3" OD, 1/4" THK, GALV STL, F/ 3/4" BOLT
931571	DC-BRECON	01/13/16	-8	9.79	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 14" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD MIN, W/ SQ NUT
931563	DC-BRECON	01/13/16	-39	40.96	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 12" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD W/ SQ NUT
50104497	DC-BRECON	01/13/16	-20	2,193.73	ISSUE	KIT, PRE-FABRICATED IP METER BRACKET W/, ITEM 720007, ITEM 50104495, ITEM 50056757, ITEM 50056753, ITEM

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50104497	DC-BRECON	01/13/16	-25	2,742.17	ISSUE	KIT, PRE-FABRICATED IP METER BRACKET W/, ITEM 720007, ITEM 50104495, ITEM 50056757, ITEM 50056753, ITEM
50124437	DC-BRECON	01/13/16	-1	25.81	ISSUE	CROSSARM,POLE, 3-1/2" X 4-1/2", 8' LG, PENTACHLOROPHENOL TREATED, SOL FIR/PINE, (6) PIN, 11/16" HOLES, W/ (2)
50124437	DC-BRECON	01/13/16	-7	180.66	ISSUE	CROSSARM,POLE, 3-1/2" X 4-1/2", 8' LG, PENTACHLOROPHENOL TREATED, SOL FIR/PINE, (6) PIN, 11/16" HOLES, W/ (2)
79520	DC-BRECON	01/13/16	-19	40.47	ISSUE	MARKER, GUY, YELLOW, 8', PLASTIC, ULTRA VIOLET STABILIZED, W/ PLASTIC TIES
114045	DC-BRECON	01/13/16	-17	173.85	ISSUE	INSULATOR,GUY STRAIN,5/8" ROD DIA X 78" LG,FIBERGLASS,W/ UV INHIBITOR,MIN BREAKING STRENGTH 15000 LB,END FITTI
70026	DC-BRECON	01/13/16	-1	16.57	ISSUE	ROD,ANCHOR, TRIPLE EYE, 1" DIA, 7' LG, GALV STL, NUT TO BE USED W/ 14" SCREW ANCHOR, 61 & 116, HOT DIP GALV PE
50117396	DC-BRECON	01/13/16	-1	189.87	ISSUE	CROSSARM,POLE, 6" OR 7.5" X 4", 10' LG, UV STABILIZED FOAM FILL, FIBERGLASS, BRACELESS (4-WIRE) DEADEND, 11/16
70026	DC-BRECON	01/13/16	-1	16.57	ISSUE	ROD,ANCHOR, TRIPLE EYE, 1" DIA, 7' LG, GALV STL, NUT TO BE USED W/ 14" SCREW ANCHOR, 61 & 116, HOT DIP GALV PE
50126776	DC-BRECON	01/13/16	-9	47.40	ISSUE	ROD,GROUND, 5/8" DIA, 8' LG, STL, HOT DIP GALV, FULL
70026	DC-BRECON	01/13/16	-3	49.71	ISSUE	ROD,ANCHOR, TRIPLE EYE, 1" DIA, 7' LG, GALV STL, NUT TO BE USED W/ 14" SCREW ANCHOR, 61 & 116, HOT DIP GALV PE
680116	DC-BRECON	01/13/16	-1	834.67	ISSUE	TRANSFORMER,OVERHEAD,CONVENTIONAL,POLE MOUNT,50KVA,12470GY/7200VAC PRI,120/240VAC SEC,1PH,60HZ,W/O TAPS,1 BUSH
1526607	DC-BRECON	01/13/16	-4	71.96	ISSUE	LABEL, PERMANENT ADHESIVE, 3" WD X 6" LG, WHITE, VINYL W/ 1ML POLYPROPYLENE, PUBLIC SAFETY STICKER F/
1501218	DC-BRECON	01/13/16	-55	3,025.09	ISSUE	CUTOUT,FUSE, NON-LOADBREAK, 100A, 10K (MEDIUM)AIC, 15KV, POLYMER INSULATOR, W/ INTERCHANGEABLE DOOR, W/O NEMA
105492	DC-BRECON	01/13/16	-100	950.00	ISSUE	WIRE/CABLE,ELECTRICAL, POWER, 2 AWG, SOL HD, PE INSULATION, 0.219 LB/FT, 4.566 FT LB, SHIP ON 100 LB COIL
50125214	DC-BRECON	01/13/16	-88	240.24	ISSUE	GUARD, WILDLIFE, 5-1/4" DIA X 5-1/2" HT, ULTRA VIOLET RESISTANT POLYMER, COVERS BUSHING
932804	DC-BRECON	01/13/16	-3	48.93	ISSUE	RACK,SECONDARY,3-POINT,3-1/4" WD X 21-3/4",GALV STL,NON-EXTENDED BACK
932802	DC-BRECON	01/13/16	-7	84.35	ISSUE	BRACE,POLE, CROSSARM, 1-3/4" X 1-3/4" X 48" SPAN X 18" DROP, PENTA TREATED APITONG/DOUGLAS FIR, PAIR, HOLE
89550	DC-BRECON	01/13/16	-2	19.17	ISSUE	EXTENSION,SECONDARY RACK,4" WD X 9" LG,9 GA STL,W/ 5/8" X 2" CARRIAGE BOLT
932802	DC-BRECON	01/13/16	-1	12.05	ISSUE	BRACE,POLE, CROSSARM, 1-3/4" X 1-3/4" X 48" SPAN X 18" DROP, PENTA TREATED APITONG/DOUGLAS FIR, PAIR, HOLE
50125921	DC-BRECON	01/13/16	-2	19.45	ISSUE	INSULATOR, LINE POST, 25KV, 5-1/2" DIA X 9" LG, PORCELAIN, ANSI CLASS 57-1
70024	DC-BRECON	01/13/16	-1	33.96	ISSUE	ANCHOR,EARTH, SGL HELIX, 14 " DIA, 3/4" OR 1" ROD, 8000 FT LB HOLDING CAPACITY, 1/4" SQUARE HUB
70024	DC-BRECON	01/13/16	-3	101.87	ISSUE	ANCHOR,EARTH, SGL HELIX, 14 " DIA, 3/4" OR 1" ROD, 8000 FT LB HOLDING CAPACITY, 1/4" SQUARE HUB
930873	DC-BRECON	01/13/16	-2	5.33	ISSUE	BOLT,DOUBLE ARMING, 5/8" DIA, 22" LG, 13550 LB, GALV STL, UNC ROLLED, CONE PT, FULL THD, W/ (4) SQ NUTS, ASTM
50057554	DC-BRECON	01/13/16	-2	17.50	ISSUE	ELBOW,PIPE, 4", BUTT FUSION, 45 DEG, SCH 80, PE 2406, ASTM 2513 SDR-11, YELLOW CSA

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50057148	DC-BRECON	01/13/16	-25	747.75	ISSUE	TEE,PIPE,2",MNPT,150 LB,MI,STREET
50056314	DC-BRECON	01/13/16	-25	1,103.18	ISSUE	COCK,IBBC FLATHEAD,LOCKWING,2",FEMALE THD,175 PSI,IRON/BRASS
50056914	DC-BRECON	01/13/16	-25	147.25	ISSUE	PLUG,PIPE,2",SQ HD,THD,150 LB,CI
1483166	TC-AUGUSTINE	01/13/16	-10	7,221.11	ISSUE	RADIO, PORTABLE, UHF DIGITAL, 403-512GHZ, 4W, XPR7550, W/ GPS W/ DIGITAL DISPLAY WIRE,GUY, 3/8" DIA, 7 STR, EHS, 15400 LB STRENGTH, GALV STL, ASTM A475, CLASS A
235057	DC-BRECON	01/13/16	-2000	557.80	ISSUE	COATING, MIN ORDER 150,000', 5
50056058	DC-BRECON	01/14/16	-160	388.67	ISSUE	PIPE,4",40' LG,PLAIN ENDS,EXTRUDED,SDR 11.5,PE 2406,76 LB HOOD, SAFETY,HEAD SOCK TO SHOULDER,DBL LAYERNOMEX FIBER,10 CAL/CM2, ARC RATED, UNIVERSAL
50128280	DC-BRECON	01/14/16	-13	321.23	ISSUE	WIRE/CABLE,ELECTRICAL, POWER, 750 MCM, CU, 15KV, EPR INSULATION, LLDPE JACKET COVER, 3 X 1200' ON A 90" DIA X
100040	DC-BRECON	01/14/16	-3678	43,734.36	ISSUE	ELBOW,PIPE, 2", ELECTRO FUSION, 90 DEG, 125 LB, BLACK PE 100/3408, ASTM D2513, D3350, F1055
1469538	DC-BRECON	01/14/16	-4	78.84	ISSUE	TRANSFORMER,PAD MOUNT,100KVA,12470GY/7200VAC PRI,240/120VAC SEC,1PH,60HZ,W/O TAPS,LOOP FEED,FUSED & DEAD FRONT
680010	PD-ERLANGER	01/14/16	1	1,748.31	TRANSFER	CONNECTOR,ELECTRICAL,LOADBREAK ELBOW,2 AWG ALUM COND,REPAIR,15KV-200A,W/ TEST POINT
834485	PD-ERLANGER	01/14/16	1	112.05	TRANSFER	CONNECTOR,ELECTRICAL, LOADBREAK ELBOW, 4/0 AWG ALUM CONDUCTOR, ALUM
834484	PD-ERLANGER	01/14/16	3	59.69	TRANSFER	CONNECTOR, 15KV, 200A W/ TEST POINT
680010	PD-ERLANGER	01/14/16	2	3,496.61	TRANSFER	TRANSFORMER,PAD MOUNT,100KVA,12470GY/7200VAC PRI,240/120VAC SEC,1PH,60HZ,W/O TAPS,LOOP FEED,FUSED & DEAD FRONT
504316	PD-ERLANGER	01/14/16	2	20.28	TRANSFER	INSULATOR, DISTRIBUTION DEADEND, 28KV, 17" LG, POLYMER, ANSI C29.13, 15000 LB SPECIFIED MECHANICAL LOAD
81207	PD-ERLANGER	01/14/16	1	21.06	TRANSFER	BRACKET, CUTOUT, 1-1/2" DIA X 18" LG, FIBERGLASS, EQUIPMENT MOUNTING, SGL PH / SGL POSIITON
680116	PD-ERLANGER	01/14/16	1	834.67	TRANSFER	TRANSFORMER,OVERHEAD,CONVENTIONAL,POLE MOUNT,50KVA,12470GY/7200VAC PRI,120/240VAC SEC,1PH,60HZ,W/O TAPS,1 BUSH
930568	PD-ERLANGER	01/14/16	2	98.45	TRANSFER	BRACE, POLE,CROSSARM,84" SPAN X 42" DROP,DOUGLAS FIR/GALV STL,#564-S-1,W/ GALV STL END FITTINGS
680009	PD-ERLANGER	01/14/16	1	1,488.76	TRANSFER	TRANSFORMER,PAD MOUNT,75KVA,12470GY/7200VAC PRI,240/120VAC SEC,1PH,60HZ,W/O TAPS,LOOP FEED,FUSED & DEAD FRONT,
50065735	PD-ERLANGER	01/14/16	1	18.44	TRANSFER	GREASE, LUBRICATING JELLY, 8 OZ TUBE, SILICONE COMPOUND
831048	PD-ERLANGER	01/14/16	3	58.53	TRANSFER	BUSHING,ELECTRICAL CONDUCTOR,TRANSFORMER,15KV,200A,LOADBREAK,INSERT,W/ FAULT CLOSE RATING
81207	PD-ERLANGER	01/14/16	1	21.06	TRANSFER	BRACKET, CUTOUT, 1-1/2" DIA X 18" LG, FIBERGLASS, EQUIPMENT MOUNTING, SGL PH / SGL POSIITON
680110	PD-ERLANGER	01/14/16	1	596.17	TRANSFER	TRANSFORMER,OVERHEAD,CONVENTIONAL,POLE MOUNT,25KVA,12470GY/7200VAC PRI,120/240VAC SEC,1PH,60HZ,W/O TAPS,SGL BU
50125921	PD-ERLANGER	01/14/16	6	58.35	TRANSFER	INSULATOR, LINE POST, 25KV, 5-1/2" DIA X 9" LG, PORCELAIN, ANSI CLASS 57-1
81207	PD-ERLANGER	01/14/16	1	21.06	TRANSFER	BRACKET, CUTOUT, 1-1/2" DIA X 18" LG, FIBERGLASS, EQUIPMENT MOUNTING, SGL PH / SGL POSIITON

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1000544	PD-ERLANGER	01/14/16	1	26.49	TRANSFER	ANCHOR,EARTH, EXPANDING, 12", 18000 LB HOLDING CAPACITY, STL, EXPANDED AREA-300 SQ IN
50125921	PD-ERLANGER	01/14/16	1	9.72	TRANSFER	INSULATOR, LINE POST, 25KV, 5-1/2" DIA X 9" LG, PORCELAIN, ANSI CLASS 57-1
50119245	PD-ERLANGER	01/14/16	18	208.26	TRANSFER	KIT,SPLICE, 2-4/0 ALUM/CU CONDUCTOR, 1KV, CABLE, GEL, F/ WATERPROOF, W/ CONNECTOR BRACE,POLE, CROSSARM, 1-3/4" X 1-3/4" X 48" SPAN X 18" DROP, PENTA TREATED
932802	PD-ERLANGER	01/14/16	1	12.05	TRANSFER	APITONG/DOUGLAS FIR, PAIR, HOLE
76720	PD-ERLANGER	01/14/16	1	22.68	TRANSFER	ROD,ANCHOR,TRIPLE EYE,1" DIA,8' LG,GALV STL
86720	PD-ERLANGER	01/14/16	2	17.54	TRANSFER	CLAMP,STRAIN, 0.39"-0.68" CONDUCTOR, 8000 LB CAPACITY, A356-T6 ALUM, W/O FITTING ARRESTER,ELECTRICAL, METAL OXIDE, DISTRIBUTION, 8.4KV, HEAVY DUTY, LIGHTNING,
1000577	PD-ERLANGER	01/14/16	3	69.76	TRANSFER	10KV, POLYMER HOUSING, SURGE, ST CROSSARM,POLE, 3-1/2" X 4-1/2", 8' LG, PENTACHLOROPHENOL TREATED, SOL FIR/PINE, (6)
50124437	PD-ERLANGER	01/14/16	2	51.62	TRANSFER	PIN, 11/16" HOLES, W/ (2) TRANSFORMER,OVERHEAD,CONVENTIONAL,POLE MOUNT,25KVA,12470GY/7200VAC
680110	PD-ERLANGER	01/14/16	1	596.17	TRANSFER	PRI,120/240VAC SEC,1PH,60HZ,W/O TAPS,SGL BU TRANSFORMER,OVERHEAD,CONVENTIONAL,POLE MOUNT,15KVA,12470GY/7200VAC
680100	PD-ERLANGER	01/14/16	1	508.16	TRANSFER	PRI,120/240VAC SEC,1PH,60HZ,W/O TAPS,SGL BU CUTOUT,FUSE, NON-LOADBREAK, 100A, 10K (MEDIUM)AIC, 15KV, POLYMER INSULATOR, W/
1501218	PD-ERLANGER	01/14/16	9	495.02	TRANSFER	INTERCHANGEABLE DOOR, W/O NEMA
577721	PD-ERLANGER	01/14/16	8	173.28	TRANSFER	FOAM, POLE SETTING, 2 CU FT LG, SETTING FORM F/ LEANING POLES, 1 UNIT PER BOX CUTOUT,FUSE, NON-LOADBREAK, 100A, 10K (MEDIUM)AIC, 15KV, POLYMER INSULATOR, W/
1501218	PD-ERLANGER	01/14/16	1	55.00	TRANSFER	INTERCHANGEABLE DOOR, W/O NEMA SWITCH,PRESSURE, VACUUM, 15KV 200A, CAPACITOR, SOLID DIELECTRIC, 95KVBIL, 120VAC
50127964	PD-ERLANGER	01/14/16	3	2,534.90	TRANSFER	SOLENOID OPERATOR, SS TANK
196507	PD-ERLANGER	01/14/16	5	39.45	TRANSFER	LINK,FUSE,10A,2.4/14.4KV,BAYONET BRACKET, CUTOUT, 1-1/2" DIA X 18" LG, FIBERGLASS, EQUIPMENT MOUNTING, SGL PH / SGL
81207	PD-ERLANGER	01/14/16	2	42.11	TRANSFER	POSIITON TIE,INSULATOR, F NECK INSULTR, 2-7/8" INSULTR DIA, 6 AWG TO 2 AWG CONDUCTOR,
214569	PD-ERLANGER	01/14/16	2	15.35	TRANSFER	0.250" TO 0.406" DIA RANGE, BRACE,POLE, CROSSARM, 1-3/4" X 1-3/4" X 48" SPAN X 18" DROP, PENTA TREATED
932802	PD-ERLANGER	01/14/16	2	24.10	TRANSFER	APITONG/DOUGLAS FIR, PAIR, HOLE INSULATOR, DISTRIBUTION DEADEND, 28KV, 17" LG, POLYMER, ANSI C29.13, 15000 LB
504316	PD-ERLANGER	01/14/16	4	40.55	TRANSFER	SPECIFIED MECHANICAL LOAD
196501	PD-ERLANGER	01/14/16	6	47.34	TRANSFER	LINK,FUSE,8A,BAYONET TRANSFORMER,OVERHEAD,CONVENTIONAL,POLE MOUNT,25KVA,12470GY/7200VAC
680110	PD-ERLANGER	01/14/16	1	596.17	TRANSFER	PRI,120/240VAC SEC,1PH,60HZ,W/O TAPS,SGL BU CONNECTOR,ELECTRICAL, TERMINAL, MULTI TAP FLAG (EYEBOLT NP), (2) 500 MCM-10 AWG
831063	PD-ERLANGER	01/14/16	9	70.26	TRANSFER	CONDUCTOR, CU/ALUM COND, SCREW
50125921	PD-ERLANGER	01/14/16	8	77.80	TRANSFER	INSULATOR, LINE POST, 25KV, 5-1/2" DIA X 9" LG, PORCELAIN, ANSI CLASS 57-1 CROSSARM,POLE, 3-1/2" X 4-1/2", 8' LG, PENTACHLOROPHENOL TREATED, SOL FIR/PINE, (6)
50124437	PD-ERLANGER	01/14/16	1	25.81	TRANSFER	PIN, 11/16" HOLES, W/ (2)

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ITEM NUM	STORELOC	TRANS DATE	QUANTITY	LINE COST	ISSUE TYPE	DESCRIPTION
50115044	PD-ERLANGER	01/14/16	1	24.98	TRANSFER	SPACER,ELECTRICAL CABLE,600V,10" SPACING,FIBERGLASS,3 CONDUCTOR 2 TAP,VERTICAL
577721	PD-ERLANGER	01/14/16	4	86.64	TRANSFER	BRACKET,MIDSPAN,CLAMPING,SECOND
680008	PD-ERLANGER	01/14/16	1	1,124.74	TRANSFER	FOAM, POLE SETTING, 2 CU FT LG, SETTING FORM F/ LEANING POLES, 1 UNIT PER BOX
50057583	GO-ERLANGER	01/14/16	1	200.88	TRANSFER	TRANSFORMER,PAD MOUNT,50KVA,12470GY/7200VAC PRI,240/120VAC SEC,1PH,60HZ,W/O
50056895	GO-ERLANGER	01/14/16	10	11.20	TRANSFER	TAPS,LOOP FEED,FUSED & DEAD FRONT,
1412024	GO-ERLANGER	01/14/16	4	54.24	TRANSFER	FITTING,4",SS,SHORTSTOPP-WELD, 11A TYPE, 150 LB
50133450	GO-ERLANGER	01/14/16	10	192.59	TRANSFER	PLUG,PIPE,3/4",SQ HD,THD,3000 LB,FORGED STL,PL-003-51
50057411	GO-ERLANGER	01/14/16	9	32.04	TRANSFER	TAPE, #1 WAX CORROSION PREVENTION, 6" X 9', MICROCRYSTALLINE PLASTICIZERS,
50057327	GO-ERLANGER	01/14/16	6	35.64	TRANSFER	BROWN, ROLL, BELOW GROUND PIPE, STD
50056502	GO-ERLANGER	01/14/16	2	139.57	TRANSFER	RISER,GAS LINE,1" MPT X 1" CTS X 0.099" WALL,PE TO STL TRANSITION ASTM D2513,W/ 36"
1490743	GO-ERLANGER	01/14/16	4	63.20	TRANSFER	PIGTAIL
50132649	GO-ERLANGER	01/14/16	4	36.16	TRANSFER	COUPLING,PIPE, 1" CTS, ELECTROFUSION, PE, ASTM F1055, 120 PER PACKAGE
520569	GO-ERLANGER	01/14/16	3	45.00	TRANSFER	BRACKET, FOUNDATION, 1.28"-2.5" DIA X 9" OFFSET, STL, W/ HARDWARE, F/ 2" SERVICE
50056168	GO-ERLANGER	01/14/16	4	83.60	TRANSFER	RISERS
50092406	GO-ERLANGER	01/14/16	2	51.40	TRANSFER	ELBOW,PIPE ADAPTER,1",MNPT,CTS,COMP,90 DEG,0.099 WALL,BLACK MI
50084289	GO-ERLANGER	01/14/16	2	6.78	TRANSFER	TEE, GAS SERVICE, 2" IPS RUN X 1" CTS BRANCH, ELECTRO FUSION RUN & BRANCH, PE 4710
1490763	GO-ERLANGER	01/14/16	4	31.00	TRANSFER	ASTM F1055, D2513, &
50056161	GO-ERLANGER	01/14/16	3	55.80	TRANSFER	TAPE,CORROSION PREVENTION,4" X 9' ROLL,MICROCRYSTALLINE PLASTICIZERS,BROWN,#1
50122921	GO-ERLANGER	01/14/16	2	62.70	TRANSFER	WAX,BELOW GROUND PIPES
50057410	GO-ERLANGER	01/14/16	3	13.83	TRANSFER	ADAPTER,PIPE REDUCING, 1-1/2" X 1-1/4", MPT, FPT, CS ASTM A108, F/ RENEW GAS SERVICES
1519385	GO-ERLANGER	01/14/16	1	27.00	TRANSFER	HEAD W/ 1" CTS SDR, 11.5
50122918	GO-ERLANGER	01/14/16	1	9.57	TRANSFER	ADAPTER, SERVICE HEAD, 1-1/2" FNPT X 1" CTS X 1-1/2" MNPT, STL/PE, 0.099" WALL, STD
1490749	GO-ERLANGER	01/14/16	2	32.84	TRANSFER	PACKAGE=25
1490763	GO-ERLANGER	01/14/16	2	15.50	TRANSFER	KIT, COMPOUND SEAL, FOAM, WHITE, F/ CARDBOARD TUBES
1494962	GO-ERLANGER	01/14/16	1	17.95	TRANSFER	COMPOUND,SEALING,PIPE THD,YELLOW,4 OZ STICK
50056951	GO-ERLANGER	01/14/16	1	46.90	TRANSFER	CAP,PIPE, 1", ELECTRO FUSION, 125 LB, PE 4710, 4.7MM SGL PIN, 1" COPPER TUBING SIZE
50093560	GO-ERLANGER	01/14/16	1	2.47	TRANSFER	ADAPTER,TUBE TO PIPE, 1" CTS TUBE, COMP, 1" PIPE, MNPT, MI ASTM A105, STIFFENER
						INCLUDED, F/ PE, STD PACKAGE/2
						CAP,PIPE, 4", ELECTRO FUSION, MOLDED PE 100/PE 2406/PE 3408, ASTM D2513, GR F1055
						COUPLING,PIPE, 1-1/4" IPS, ELECTROFUSION, 88 LB @ 73.4 DEG F, PE, ASTM F1055, GR 2406
						WIPE, ISOPROPYLY ALCOHOL, 5" WD X 8" LG, TOWELETTE, FIBER OPTIC CLEANER DEGREASER,
						50/BOX
						CAP,PIPE,2",ELECTRO FUSION,MOLDED PE,ASTM D2513/ASTM F1055,GR PE2406/PE3408/PE100
						TEE, GAS SERVICE, 4" IPS RUN X 1" CTS BRANCH, ELECTRO FUSION RUN & BRANCH, PE 4710
						ASTM F1055, D2513, &
						CAP,PIPE, 1", ELECTRO FUSION, 125 LB, PE 4710, 4.7MM SGL PIN, 1" COPPER TUBING SIZE
						VALVE, EXCESS FLOW, 1/2", 125 LB, BUTT FUSION X ELECTROFUSION, ASSY CONSISTING OF
						UMAC MODEL 41 SERIES 350 EFV
						OUTLET,PIPE,SADDLE,2" RUN,3/4" BRANCH,MI/STL
						TAPE,ELECTRICAL,3/4" X 66' LG X 0.007" THK,VINYL PLASTIC,WHITE

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50056499	GO-ERLANGER	01/14/16	2	88.73	TRANSFER	ELBOW,PIPE ADAPTER,REDUCING,1" X 3/4",3/4" MNPT,1" CTS COMP,90 DEG,0.099 WALL,MI/PE TEE,PIPE ADAPTER,REDUCING,1",MNPT RUN,3/4",COMP BRANCH,STL,SERVICE
50057141	GO-ERLANGER	01/14/16	4	129.44	TRANSFER	ENTRANCE,ADAPTER
50085694	GO-ERLANGER	01/14/16	1	3.52	TRANSFER	PAINT, TRAFFIC MARKING, YELLOW, FLAT FINISH, 17 OZ SPRAY CAN
50057411	GO-ERLANGER	01/14/16	21	74.76	TRANSFER	COUPLING,PIPE, 1" CTS, ELECTROFUSION, PE, ASTM F1055, 120 PER PACKAGE
50056695	GO-ERLANGER	01/14/16	5	16.00	TRANSFER	LOCK,METER,STL,#4 SILVER W/ END CAP TAPE,ELECTRICAL, VINYL, 3/4" WD X 66' LG X 0.0085" THK, RBR, BLACK, CORE HOLE TO BE
937905	GO-ERLANGER	01/14/16	6	7.93	TRANSFER	NO SMALLER THAN 1-1/2IN ST BRACKET,FOUNDATION GAS SERVICE;6"-10" STAND-OFF,EPOXY COATED STL,W/
50125930	GO-ERLANGER	01/14/16	2	21.20	TRANSFER	HARDWARE,F/ 1" CTS RISER
50057137	GO-ERLANGER	01/14/16	1	41.41	TRANSFER	TEE,PIPE ADAPTER,
50086502	GO-ERLANGER	01/14/16	1	7.97	TRANSFER	TAPE,PIPELINE COATING,2" WD,PE,BLACK BRACKET, FOUNDATION GAS SERVICE, 6" OFFSET, EPOXY COATED STL, W/ HARDWARE, F/ 1"
50103825	GO-ERLANGER	01/14/16	22	116.60	TRANSFER	CTS RISER, STD PACKAGE/1
50056504	GO-ERLANGER	01/14/16	1	210.00	TRANSFER	ELBOW,PIPE ADAPTER,2",MNPT,COMP,90 DEG,SDR 11,BRASS,PE VALVE, EXCESS FLOW, 1" CTS, 125 LB, BUTT FUSION X ELECTRO FUSION, BLACK PE100/3408
1490856	GO-ERLANGER	01/14/16	2	37.50	TRANSFER	BODY, 6" TOTAL LG, PARTS COCK, CURB VALVE, 1-1/4" IPS, BUTT FUSION X ELECTRO FUSION OUTLET, 125 LB, PE 2406,
1490864	GO-ERLANGER	01/14/16	2	101.00	TRANSFER	BALLOMAX BALL, W/ VALVE CR
50086501	GO-ERLANGER	01/14/16	2	7.96	TRANSFER	TAPE,PIPELINE COATING,1" WD X 100' LG ROLL,PE,BLACK
50057142	GO-ERLANGER	01/14/16	2	58.88	TRANSFER	TEE,PIPE ADAPTER,3/4",MNPT X FNPT RUN,STL
50056563	GO-ERLANGER	01/14/16	2	106.00	TRANSFER	ELBOW,PIPE ADAPTER,REDUCING,1-1/4" X 1",MNPT,COMP,90 DEG,SHORT RADIUS,MI,GR 1
50084128	GO-ERLANGER	01/14/16	4	3.20	TRANSFER	CLAMP, HOSE/TUBING,SCREW,1/2" TO 1-1/4" HOSE,1/2" WD,SS,#12
50132004	GO-ERLANGER	01/14/16	4	7.44	TRANSFER	CLAMP,HOSE/TUBING,1-9/16" TO 2-1/2",302 SS,ADJUSTABLE,#32
1490769	GO-ERLANGER	01/14/16	5	52.25	TRANSFER	ELBOW,PIPE, 1", ELECTRO FUSION, 90 DEG, 125 LB, MOLDED PE 100, PE 3408, ASTM D2513, D3350, F1055, 1" CTS, PE47 RISER,GAS LINE,1" MPT X 1" CTS X 0.099" WALL,PE TO STL TRANSITION ASTM D2513,W/ 36"
50133450	GO-ERLANGER	01/14/16	2	38.52	TRANSFER	PIGTAIL
667283	GO-ERLANGER	01/14/16	1	0.86	TRANSFER	COMPOUND,SEALING,DUCT,GRAY,1 LB PACKAGE ELBOW,PIPE ADAPTER,REDUCING,1-1/4" X 1",COMP,MNPT,90 DEG,SHORT RADIUS,0.099
50056562	GO-ERLANGER	01/14/16	2	75.14	TRANSFER	WALL,BRASS/PE,GR 1
937906	GO-ERLANGER	01/14/16	6	14.63	TRANSFER	TAPE,GENERAL PURPOSE,1-1/2" WD X 66' LG X 8MM THK,VINYL PLASTIC,BLACK OR GRAY VALVE, EXCESS FLOW, 1-1/4", 125 LB, BUTT FUSION X ELECTRO FUSION, BLACK PE100/3408
1490858	GO-ERLANGER	01/14/16	1	41.53	TRANSFER	BODY, 6" TOTAL LG, 3408
50056255	GO-ERLGASBUS	01/14/16	10	8.60	TRANSFER	CAP,PIPE,3/4",NPT,150 LB,MI
50056382	GO-ERLGASBUS	01/14/16	5	5.45	TRANSFER	COUPLING,PIPE,3/4" X 1/2",THD,150 LB,BLACK MI,CO-035-51
50056503	GO-ERLGASBUS	01/14/16	50	72.50	TRANSFER	ELBOW,PIPE,1",THD,90 DEG,SHORT RADIUS,150 LB WP,BLACK MI,EL-012-51
142247	GO-ERLGASBUS	01/14/16	500	60.00	TRANSFER	SEAL,METER,YELLOW PLASTIC BODY,PADLOCK,SQ BOTTOM,0.047 GALV STL HASP
50056895	GO-ERLGASBUS	01/14/16	25	28.00	TRANSFER	PLUG,PIPE,3/4",SQ HD,THD,3000 LB,FORGED STL,PL-003-51 ELBOW,PIPE ADAPTER,1-1/4",COMP,MNPT,90 DEG,SHORT RADIUS,150 LB,FORGED
50056561	GO-ERLGASBUS	01/14/16	2	49.86	TRANSFER	MI,UNIVERSAL STYLE 90 LOCK END

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ITEM NUM	STORELOC	TRANS DATE	QUANTITY	LINE COST	ISSUE TYPE	DESCRIPTION
142248	GO-ERLGASBUS	01/14/16	2500	500.00	TRANSFER	SEAL,METER,ACRYLIC,ENDURO,SQ BOTTOM,0.047 SS REGULAR HASP
50056888	GO-ERLGASBUS	01/14/16	25	12.50	TRANSFER	PLUG,PIPE,1/2",SQ HD,THD,3000 LB,FORGED STL,PL-003-51
50104182	GO-ERLGASBUS	01/14/16	19	285.00	TRANSFER	REGULATOR, GAS, 2 LB, 1" FPT, 3/16" ORIFICE, W/ RED CLOSING CAP, KENTUCKY, MODEL B-42R
50056742	GO-ERLGASBUS	01/14/16	20	12.60	TRANSFER	NIPPLE,PIPE,WELDED,1",THD,3" LG,150 LB MAOP,SCH 40,0.133" WALL THK,BLACK CS,ASTM A53,GR F,1.315" OD
1514563	GO-ERLGASBUS	01/14/16	1	90.00	TRANSFER	VALVE,BUTTERFLY, 2", 200 PSIG, ANSI 150 LUGGED, LEVER/HANDLE OPERATED, EPOXY COATED DI BODY, ALUM BRONZE
50056552	GO-ERLGASBUS	01/14/16	50	83.00	TRANSFER	ELBOW,PIPE ADAPTER,1",MNPT, FNPT,90 DEG,SHORT RADIUS,150 LB,BLACK MI,STREET
50056384	GO-ERLGASBUS	01/14/16	20	30.40	TRANSFER	COUPLING,PIPE,1",THD,150 LB,BLACK MI,CO-034-51
50092351	GO-ERLGASBUS	01/14/16	1	10.38	TRANSFER	COMPOUND,WATERPROOF CEMENT,10-1/2 LB CAN
50056521	GO-ERLGASBUS	01/14/16	8	35.52	TRANSFER	ELBOW,PIPE,2",THD,90 DEG,SHORT RADIUS,150 LB WP,BLACK MI,EL-012-51
50057221	GO-ERLGASBUS	01/14/16	10	47.00	TRANSFER	UNION,PIPE,1",FNPT,150 LB,BLACK MI,UN-002-51,W/ GROUND JOINT BRASS/BRZ SEAT
50056739	GO-ERLGASBUS	01/14/16	3	19.98	TRANSFER	NIPPLE,PIPE,WELDED,3/4",THD,36" LG,150 LB MAOP,SCH 40,0.113" WALL THK,BLACK CS,ASTM A53,GR F,1.05" OD
50056319	GO-ERLGASBUS	01/14/16	2	1.06	TRANSFER	COLLAR,RETAINING,BLACK MI,20 LT
50056723	GO-ERLGASBUS	01/14/16	5	2.25	TRANSFER	NIPPLE,PIPE,WELDED,1/2",THD,2-1/2" LG,150 LB MAOP,SCH 40,0.109" WALL THK,BLACK CS,ASTM A53,GR F,0.84" OD
50056724	GO-ERLGASBUS	01/14/16	5	2.45	TRANSFER	NIPPLE,PIPE,WELDED,1/2",THD,3" LG,150 LB MAOP,SCH 40,0.109" WALL THK,BLACK CS,ASTM A53,GR F,0.84" OD
720128	GO-ERLGASBUS	01/14/16	10	507.60	TRANSFER	METER,GAS SERVICE, DIAPHRAGM TYPE, 250 CLASS, 2 LB PRESSURE & TEMP COMPENSATED, VISUAL INDEX READING, 5 PSIG
50056319	GO-ERLGASBUS	01/14/16	18	9.57	TRANSFER	COLLAR,RETAINING,BLACK MI,20 LT
50089376	GO-ERLGASBUS	01/14/16	5	12.05	TRANSFER	NIPPLE,PIPE,WELDED,1",THD,9" LG,150 LB MAOP,SCH 40,0.133" WALL THK,BLACK CS,ASTM A53,GR F,1.315" OD
50057111	GO-ERLGASBUS	01/14/16	2	15.89	TRANSFER	TEE,PIPE REDUCING,2" RUN,3/4" BRANCH,THD,150 LB,MI
50056730	GO-ERLGASBUS	01/14/16	10	5.40	TRANSFER	NIPPLE,PIPE,WELDED,3/4",THD,2-1/2" LG,150 LB MAOP,SCH 40,0.113" WALL THK,BLACK CS,ASTM A53,GR F,1.05" OD
720128	GO-ERLGASBUS	01/14/16	65	3,299.40	TRANSFER	METER,GAS SERVICE, DIAPHRAGM TYPE, 250 CLASS, 2 LB PRESSURE & TEMP COMPENSATED, VISUAL INDEX READING, 5 PSIG
720128	GO-ERLGASBUS	01/14/16	75	3,807.00	TRANSFER	METER,GAS SERVICE, DIAPHRAGM TYPE, 250 CLASS, 2 LB PRESSURE & TEMP COMPENSATED, VISUAL INDEX READING, 5 PSIG
560002	GO-ERLGASBUS	01/14/16	50	5.00	TRANSFER	WASHER,SEALING, 1-1/4", 1-1/4" ID, 1-13/16" OD, 1/8" THK, RBR, 20 LT METER, 270 WASHERS PER 1 LB
50056749	GO-ERLGASBUS	01/14/16	10	63.30	TRANSFER	NIPPLE,PIPE,WELDED,1",THD,24" LG,150 LB MAOP,SCH 40,0.133" WALL THK,BLACK CS,ASTM A53,GR F,1.315" OD,MATERIAL
50089377	GO-ERLGASBUS	01/14/16	5	10.30	TRANSFER	NIPPLE,PIPE,WELDED,1",THD,7" LG,150 LB MAOP,SCH 40,0.133" WALL THK,BLACK CS,ASTM A53,GR F,1.315" OD
50090122	GO-ERLGASBUS	01/14/16	4	1,174.04	TRANSFER	KIT, F/ METER & REGULATOR COMPONENT
1469334	GO-ERLGASBUS	01/14/16	-10	138.04	ISSUE	COCK, FLATHEAD LOCKWING, 1", FEMALE THD, 175 PSI, IRON/BRASS, RE-LUBE STYLE
50124437	DC-BRECON	01/14/16	-2	51.62	ISSUE	CROSSARM,POLE, 3-1/2" X 4-1/2", 8' LG, PENTACHLOROPHENOL TREATED, SOL FIR/PINE, (6) PIN, 11/16" HOLES, W/ (2)

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50081075	DC-BRECON	01/14/16	-2	1,094.56	ISSUE	CUTTER,PIPE,2"-4" CAPACITY,STL
50109004	DC-BRECON	01/14/16	-2	240.00	ISSUE	CLAMP,PIPE/CONDUIT,HOLDING,1-1/4" IPS,STL,ELECTROFUSION COUPLING
50109004	DC-BRECON	01/14/16	-2	240.00	ISSUE	CLAMP,PIPE/CONDUIT,HOLDING,1-1/4" IPS,STL,ELECTROFUSION COUPLING
50109004	DC-BRECON	01/14/16	-2	240.00	ISSUE	CLAMP,PIPE/CONDUIT,HOLDING,1-1/4" IPS,STL,ELECTROFUSION COUPLING
50124692	DC-BRECON	01/14/16	-3	83.22	ISSUE	ARRESTER,ELECTRICAL,METAL OXIDE,DISTRIBUTION RISER
505121	DC-BRECON	01/14/16	-3	21.36	ISSUE	POLE,8.4KV,SURGE,10KV,POLYMER HOUSED,HEAVY DUTY,LINE,LIGHTN BRACKET, CROSSARM MOUNTING, 3/8" WD X 2" HT, GALV STL, HEAVY DUTY, F/ VERT
1499958	DC-BRECON	01/14/16	-50	3,975.00	ISSUE	DISCONNECTS & SMU20 SWITCH MOUNTING
1494262	DC-BRECON	01/14/16	-12	16,320.00	ISSUE	TRANSMITTER, COMMERCIAL, 100G DATA PGGOMG SECURITY DATALOGGING GAS MODULE, F / ELSTER-AMERICAN METER USED IN
50107284	DC-BRECON	01/14/16	-3	351.00	ISSUE	SENSOR, LINE CURRENT FAULT OUTAGE DETECTION, 46KV 600A, VARIABLE TRIP, VERZION CELLULAR MODEM, F/ SWITCH,DISCONNECT, OVERHEAD, 15KV 600A 1PH, 36KA MOM, LOAK BUSTER HOOKS OPERATED, CROSS-ARM MOUNT, 90 DEG STOP
50132985	DC-BRECON	01/14/16	-3	12.71	ISSUE	TIE,INSULATOR,F NECK INSULTR,477-559MCM COND,0.856"-0.968" DIA RANGE,ALUM COVERED STL, TOP W/ PAD
930696	DC-BRECON	01/14/16	-6	1.74	ISSUE	BOLT,CARRIAGE, 3/8" DIA, UNC, 5" LG, HOT DIP GALV STL, THREADS UNC ROLLED 1-1/2" LG THD MINIMUM , W/ SQ NUT
938532	DC-BRECON	01/14/16	-12	0.39	ISSUE	WASHER,LOCK,SPRING,3/8",7/16" ID,1/8" THK,GALV STL,GR B
50125921	DC-BRECON	01/14/16	-3	29.17	ISSUE	INSULATOR, LINE POST, 25KV, 5-1/2" DIA X 9" LG, PORCELAIN, ANSI CLASS 57-1
114494	DC-BRECON	01/14/16	-9	52.93	ISSUE	CONNECTOR,ELECTRICAL,TERMINAL,LUG,350 MCM 19/37 STR COND,CU COND,COMP COND
932802	DC-BRECON	01/14/16	-2	24.10	ISSUE	CONN,CU CONNECTOR,(2) 9/16" HOLE TE
111451	DC-BRECON	01/14/16	-3	45.12	ISSUE	BRACE,POLE, CROSSARM, 1-3/4" X 1-3/4" X 48" SPAN X 18" DROP, PENTA TREATED
1513228	DC-BRECON	01/14/16	-10	15.90	ISSUE	APITONG/DOUGLAS FIR, PAIR, HOLE
50131579	PD-CITYOVERH	01/14/16	-1	13.59	ISSUE	CONNECTOR,ELECTRICAL, TAP (BOLTED WEDGE), 450MCM 477AAC 477ACSR 500MCM 556AAC
100384	DC-BRECON	01/14/16	-40	4.00	ISSUE	CONDUCTOR (477), ALUM CONNECTOR
50125228	DC-BRECON	01/14/16	-1	1.26	ISSUE	KEY, PADLOCK, F/ WILSON BOHANNAN PADLOCK E
50125228	DC-BRECON	01/14/16	-1	2.52	ISSUE	ROD, ANCHOR,TWIN EYE,3/4" DIA,7' LG,GALV STL,USE W/ EXPANSION ANCHORS
930017	DC-BRECON	01/14/16	-8	3.92	ISSUE	WIRE/CABLE,ELECTRICAL, STREET LIGHT MAST, 12 AWG, ANNEALED CU, SOL, PVC JACKET
934089	DC-BRECON	01/14/16	-1	0.64	ISSUE	COVER, INSULATED, 45 MIL CROSS-
100383	DC-BRECON	01/14/16	-40	4.00	ISSUE	WIRE/CABLE,ELECTRICAL, POWER, 6 AWG, CU, SOL SD, 75 DEG C, POLY COVERED
105314	DC-BRECON	01/14/16	-4	9.56	ISSUE	INSULATION, 11.6279 FT LB, SHIP ON 25
105314	DC-BRECON	01/14/16	-8	19.12	ISSUE	WIRE/CABLE,ELECTRICAL, POWER, 6 AWG, CU, SOL SD, 75 DEG C, POLY COVERED
					ISSUE	INSULATION, 11.6279 FT LB, SHIP ON 25
					ISSUE	SCREW,LAG,3/8" DIA,2-1/2" LG,SQ HD,DRIVE POINT,FETTER DRIVE THD,GALV STL
					ISSUE	DEADEND,PREFORMED,2 AWG AA TRIPLEX,W/ BARE NEUTRAL COND,CU
					ISSUE	WIRE/CABLE,ELECTRICAL, STREET LIGHT MAST, 1 CONDUCTOR, 12 AWG, ANNEALED CU,
					ISSUE	600V, XLPE INSULATION, BLACK,
					ISSUE	DEADEND, GUY GRIP, PREFORMED, 7 STR CONDUCTOR, B-COAT ORANGE GALV STL, 3/8" X 35" LG, PREFORMED, F/ 7 STR
					ISSUE	DEADEND, GUY GRIP, PREFORMED, 7 STR CONDUCTOR, B-COAT ORANGE GALV STL, 3/8" DIA X 35" LG, PREFORMED, F/ 7 STR

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APPENDIX L

ITEM NUM	STORELOC	TRANS DATE	QUANTITY	LINE COST	ISSUE TYPE	DESCRIPTION
105314	DC-BRECON	01/14/16	-2	4.78	ISSUE	DEADEND, GUY GRIP, PREFORMED, 7 STR CONDUCTOR, B-COAT ORANGE GALV STL, 3/8" DIA X 35" LG, PREFORMED, F/ 7 STR
105314	DC-BRECON	01/14/16	-2	4.78	ISSUE	DEADEND, GUY GRIP, PREFORMED, 7 STR CONDUCTOR, B-COAT ORANGE GALV STL, 3/8" DIA X 35" LG, PREFORMED, F/ 7 STR
134416	DC-BRECON	01/14/16	-1	2.61	ISSUE	STUD, LINE POST INSULATOR, 3/4" DIA, 10 UNC, 1-3/4" THD LG, GALV, W/ NUT & 2 LOCK WASHERS
134416	DC-BRECON	01/14/16	-2	5.22	ISSUE	STUD, LINE POST INSULATOR, 3/4" DIA, 10 UNC, 1-3/4" THD LG, GALV, W/ NUT & 2 LOCK WASHERS
1412032	DC-BRECON	01/14/16	-1	6.03	ISSUE	BRACKET, CROSSARM MOUNTING, 3/8" THK, W/ FRONT & BACK PLATES, (2) 3/8" CARRIAGE BOLTS, NUTS & LOCKNUTS, 1/2" C
1412032	DC-BRECON	01/14/16	-9	54.27	ISSUE	BRACKET, CROSSARM MOUNTING, 3/8" THK, W/ FRONT & BACK PLATES, (2) 3/8" CARRIAGE BOLTS, NUTS & LOCKNUTS, 1/2" C
1412032	DC-BRECON	01/14/16	-2	12.06	ISSUE	BRACKET, CROSSARM MOUNTING, 3/8" THK, W/ FRONT & BACK PLATES, (2) 3/8" CARRIAGE BOLTS, NUTS & LOCKNUTS, 1/2" C
1417008	DC-BRECON	01/14/16	-50	50.00	ISSUE	WIRE/CABLE,ELECTRICAL, POWER, RRH/RHW, 2/0 AWG, CU, 19 STR, 600V @ 90 DEG C, XLPE INSULATION, XLPE COVER, BLAC
214543	DC-BRECON	01/14/16	-3	7.08	ISSUE	TIE,INSULATOR,F NECK INSULTR,2-7/8" INSULTR DIA,1/0 AWG 6/1 STR ACSR COND,0.398" DIA RANGE,STL,SGL TOP W/ PAD,
86162	DC-BRECON	01/14/16	-4	23.00	ISSUE	DEADEND,AUTOMATIC,CLEVIS,4 AWG SOL CU,6 AWG STR,8 AWG COND,CU,CW,W/ GALV STL CLEVIS
900771	DC-BRECON	01/14/16	-3	37.38	ISSUE	GUARD, U-RISER, 3.56" WD X 120" LG X 3.44" HT, POLYETHYLENE, POWER MOLD, 3" TRADE SIZE
930031	DC-BRECON	01/14/16	-1	0.35	ISSUE	WASHER,LOCK, DBL COIL SPRING, 3/4", DYKO PLTD GALV STL, ELECTRIC MATERIALS ORDER BY PRESCRIPTION EMERGENCY ALT
930031	DC-BRECON	01/14/16	-3	1.05	ISSUE	WASHER,LOCK, DBL COIL SPRING, 3/4", DYKO PLTD GALV STL, ELECTRIC MATERIALS ORDER BY PRESCRIPTION EMERGENCY ALT
930031	DC-BRECON	01/14/16	-9	3.15	ISSUE	WASHER,LOCK, DBL COIL SPRING, 3/4", DYKO PLTD GALV STL, ELECTRIC MATERIALS ORDER BY PRESCRIPTION EMERGENCY ALT
930031	DC-BRECON	01/14/16	-2	0.70	ISSUE	WASHER,LOCK, DBL COIL SPRING, 3/4", DYKO PLTD GALV STL, ELECTRIC MATERIALS ORDER BY PRESCRIPTION EMERGENCY ALT
931675	DC-BRECON	01/14/16	-1	2.65	ISSUE	BOLT,MACHINE, 3/4" DIA, 11 UNC, 14" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG MIN, W/ SQ NUT, 25 PER S
931675	DC-BRECON	01/14/16	-2	5.30	ISSUE	BOLT,MACHINE, 3/4" DIA, 11 UNC, 14" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG MIN, W/ SQ NUT, 25 PER S
195686	DC-BRECON	01/14/16	-3	12.78	ISSUE	LINK,FUSE,T,100A
50127015	DC-BRECON	01/14/16	-2	6.68	ISSUE	CELL,PHOTOELECTRIC, SILICON SENSOR, 1000W, 1800VA BALLAST, 105-305V, 320 JOULE MOV, NEMA, TWISTLOCK, MALE PLUG
50127414	DC-BRECON	01/14/16	-13	31.83	ISSUE	WIRE/CABLE,ELECTRICAL, BARE, SOL SD, 6 AWG, CU, 25 LB SPOOL, NONE INSULATION, 25 LB PER 315'
50127414	DC-BRECON	01/14/16	-6	14.76	ISSUE	WIRE/CABLE,ELECTRICAL, BARE, SOL SD, 6 AWG, CU, 25 LB SPOOL, NONE INSULATION, 25 LB PER 315'

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50127414	DC-BRECON	01/14/16	-12	29.52	ISSUE	WIRE/CABLE,ELECTRICAL, BARE, SOL SD, 6 AWG, CU, 25 LB SPOOL, NONE INSULATION, 25 LB PER 315'
50127414	DC-BRECON	01/14/16	-2	4.92	ISSUE	WIRE/CABLE,ELECTRICAL, BARE, SOL SD, 6 AWG, CU, 25 LB SPOOL, NONE INSULATION, 25 LB PER 315'
50127414	DC-BRECON	01/14/16	-4	11.00	ISSUE	WIRE/CABLE,ELECTRICAL, BARE, SOL SD, 6 AWG, CU, 25 LB SPOOL, NONE INSULATION, 25 LB PER 315'
931563	DC-BRECON	01/14/16	-3	2.94	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 12" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG, W/ SQ NUT
931563	DC-BRECON	01/14/16	-2	1.96	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 12" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG, W/ SQ NUT
931563	DC-BRECON	01/14/16	-6	5.88	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 12" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG, W/ SQ NUT
931563	DC-BRECON	01/14/16	-3	2.94	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 12" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG, W/ SQ NUT
931563	DC-BRECON	01/14/16	-4	3.92	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 12" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG, W/ SQ NUT
933366	DC-BRECON	01/14/16	-1	0.36	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 1/0 AWG 6 X 1 STR ACSR, 2 AWG 7 STR AA CONDUCTOR, ALUM CONNECTOR, 0.398
933366	DC-BRECON	01/14/16	-6	2.16	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 1/0 AWG 6 X 1 STR ACSR, 2 AWG 7 STR AA CONDUCTOR, ALUM CONNECTOR, 0.398
933366	DC-BRECON	01/14/16	-9	3.24	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 1/0 AWG 6 X 1 STR ACSR, 2 AWG 7 STR AA CONDUCTOR, ALUM CONNECTOR, 0.398
933366	DC-BRECON	01/14/16	-3	1.08	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 1/0 AWG 6 X 1 STR ACSR, 2 AWG 7 STR AA CONDUCTOR, ALUM CONNECTOR, 0.398
933366	DC-BRECON	01/14/16	-2	0.72	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 1/0 AWG 6 X 1 STR ACSR, 2 AWG 7 STR AA CONDUCTOR, ALUM CONNECTOR, 0.398
934640	DC-BRECON	01/14/16	-2	6.84	ISSUE	HOOK,GUY,INTEGRAL LAG P,GALV MI,15000LB W/ 5/8" BOLT & 18000LB
934640	DC-BRECON	01/14/16	-1	3.42	ISSUE	HOOK,GUY,INTEGRAL LAG P,GALV MI,15000LB W/ 5/8" BOLT & 18000LB
934640	DC-BRECON	01/14/16	-1	3.42	ISSUE	HOOK,GUY,INTEGRAL LAG P,GALV MI,15000LB W/ 5/8" BOLT & 18000LB
939033	DC-BRECON	01/14/16	-10	2.60	ISSUE	WASHER, SQ, 3/4", 2-1/4" ID, 2-1/4" OD, 3/16" THK, GALV STL, ASTM A153, GR AISI-1018
939033	DC-BRECON	01/14/16	-9	2.34	ISSUE	WASHER, SQ, 3/4", 2-1/4" ID, 2-1/4" OD, 3/16" THK, GALV STL, ASTM A153, GR AISI-1018
939033	DC-BRECON	01/14/16	-6	1.56	ISSUE	WASHER, SQ, 3/4", 2-1/4" ID, 2-1/4" OD, 3/16" THK, GALV STL, ASTM A153, GR AISI-1018
939033	DC-BRECON	01/14/16	-3	0.78	ISSUE	WASHER, SQ, 3/4", 2-1/4" ID, 2-1/4" OD, 3/16" THK, GALV STL, ASTM A153, GR AISI-1018
939033	DC-BRECON	01/14/16	-4	1.04	ISSUE	WASHER, SQ, 3/4", 2-1/4" ID, 2-1/4" OD, 3/16" THK, GALV STL, ASTM A153, GR AISI-1018
939033	DC-BRECON	01/14/16	-7	1.82	ISSUE	WASHER, SQ, 3/4", 2-1/4" ID, 2-1/4" OD, 3/16" THK, GALV STL, ASTM A153, GR AISI-1018
104649	DC-BRECON	01/14/16	-4	10.28	ISSUE	WIRE/CABLE,ELECTRICAL, BARE, GROUND, SOL SD, 4 AWG, 0.1264 LB/FT, 7.9114 FT LB, ON 25 LB SPOOLS
234695	DC-BRECON	01/14/16	-20	15.66	ISSUE	WIRE/CABLE,ELECTRICAL, 2 AWG, CU, SD, POLY COVERED INSULATION, BLACK, DESIGNED MFR, TESTED, & PACKAGED PER DU
50125214	DC-BRECON	01/14/16	-12	24.48	ISSUE	GUARD, WILDLIFE, 5-1/4" DIA X 5-1/2" HT, ULTRA VIOLET RESISTANT POLYMER, COVERS BUSHING

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ITEM NUM	STORELOC	TRANSDATE	QUANTITY	LINE COST	ISSUE TYPE	DESCRIPTION
50125899	DC-BRECON	01/14/16	-2	5.90	ISSUE	STUD, LINE POST INSULATOR, 5/8" DIA, 7" LG, 11 UNC, 4" THD LG, GALV, 3/4" DRILLED HEAD, 5/8"SHAFT, SPRING LOCK
50125899	DC-BRECON	01/14/16	-4	11.80	ISSUE	STUD, LINE POST INSULATOR, 5/8" DIA, 7" LG, 11 UNC, 4" THD LG, GALV, 3/4" DRILLED HEAD, 5/8"SHAFT, SPRING LOCK
79520	DC-BRECON	01/14/16	-2	3.80	ISSUE	MARKER, GUY, YELLOW, 8', PLASTIC, ULTRA VIOLET STABILIZED, W/ PLASTIC TIES
79520	DC-BRECON	01/14/16	-4	7.60	ISSUE	MARKER, GUY, YELLOW, 8', PLASTIC, ULTRA VIOLET STABILIZED, W/ PLASTIC TIES
79520	DC-BRECON	01/14/16	-1	1.90	ISSUE	MARKER, GUY, YELLOW, 8', PLASTIC, ULTRA VIOLET STABILIZED, W/ PLASTIC TIES
79520	DC-BRECON	01/14/16	-1	1.90	ISSUE	MARKER, GUY, YELLOW, 8', PLASTIC, ULTRA VIOLET STABILIZED, W/ PLASTIC TIES
900768	DC-BRECON	01/14/16	-4	20.84	ISSUE	GUARD,U-RISER,1" NOMINAL X 120" LG X 90 MIL THK,PVC,FLANGED
936375	DC-BRECON	01/14/16	-14	1.68	ISSUE	SCREW,LAG, 1/4" DIA, 2" LG, HEX HD, GIMLET POINT, FETTER DRIVE THD, GALV STL
936375	DC-BRECON	01/14/16	-40	4.80	ISSUE	SCREW,LAG, 1/4" DIA, 2" LG, HEX HD, GIMLET POINT, FETTER DRIVE THD, GALV STL
936722	DC-BRECON	01/14/16	-2	26.68	ISSUE	CLAMP, STIRRUP, 4/0-795 ACSR LINE, ALUM, 2 SOL CU BAIL
50129169	DC-BRECON	01/14/16	-1	10.67	ISSUE	BRACKET,POLE TOP MOUNTING,10-5/8" LG,STL,5" BETWEEN HOLES
50129169	DC-BRECON	01/14/16	-2	21.34	ISSUE	BRACKET,POLE TOP MOUNTING,10-5/8" LG,STL,5" BETWEEN HOLES
933372	DC-BRECON	01/14/16	-6	12.90	ISSUE	CONNECTOR,ELECTRICAL, SQUEEZON, 4/0 AWG -250 KCMIL CONDUCTOR, CU CONNECTOR, H-TYPE, 528"-0.414", 0.258"-0.162"
934087	DC-BRECON	01/14/16	-1	0.46	ISSUE	DEADEND,PREFORMED,4 AWG AAA COND,ALUM,DUPLX,W/ BARE NEUTRAL
934512	DC-BRECON	01/14/16	-4	11.40	ISSUE	EYE, EYELET, 1-1/4" DIA, MI, 3/4", 18000 LB, 3/4" BOLT DIA
934512	DC-BRECON	01/14/16	-8	22.80	ISSUE	EYE, EYELET, 1-1/4" DIA, MI, 3/4", 18000 LB, 3/4" BOLT DIA
934512	DC-BRECON	01/14/16	-3	8.55	ISSUE	EYE, EYELET, 1-1/4" DIA, MI, 3/4", 18000 LB, 3/4" BOLT DIA
934745	DC-BRECON	01/14/16	-3	1.92	ISSUE	INSULATOR, SPOOL, 3-1/8" DIA X 3" LG, PORCELAIN, SECONDARY, 11/16" HOLE, ANSI CLASS 53-2
50126703	DC-BRECON	01/14/16	-2	24.88	ISSUE	INSULATOR, GUY STRAIN, 12" LG, FIBERGLASS, 16,000 LG STRENGTH RATED, 5/8", CLEVIS END, THIMBLE EYE END
930030	DC-BRECON	01/14/16	-7	1.33	ISSUE	WASHER,LOCK, DBL COIL SPRING, 5/8", GALV STL, 750 PER PACKAGE
930030	DC-BRECON	01/14/16	-8	1.52	ISSUE	WASHER,LOCK, DBL COIL SPRING, 5/8", GALV STL, 750 PER PACKAGE
930030	DC-BRECON	01/14/16	-2	0.38	ISSUE	WASHER,LOCK, DBL COIL SPRING, 5/8", GALV STL, 750 PER PACKAGE
930030	DC-BRECON	01/14/16	-2	0.38	ISSUE	WASHER,LOCK, DBL COIL SPRING, 5/8", GALV STL, 750 PER PACKAGE
930030	DC-BRECON	01/14/16	-1	0.19	ISSUE	WASHER,LOCK, DBL COIL SPRING, 5/8", GALV STL, 750 PER PACKAGE
930030	DC-BRECON	01/14/16	-4	0.76	ISSUE	WASHER,LOCK, DBL COIL SPRING, 5/8", GALV STL, 750 PER PACKAGE
932539	DC-BRECON	01/14/16	-2	2.42	ISSUE	CLAMP,GROUNDING, CABLE TO ROD, 8 SOL - 1/0 STR COND TO 5/8" GROUND ROD, CU
932539	DC-BRECON	01/14/16	-1	1.21	ISSUE	CLAMP,GROUNDING, CABLE TO ROD, 8 SOL - 1/0 STR COND TO 5/8" GROUND ROD, CU
932539	DC-BRECON	01/14/16	-1	1.21	ISSUE	CLAMP,GROUNDING, CABLE TO ROD, 8 SOL - 1/0 STR COND TO 5/8" GROUND ROD, CU
932539	DC-BRECON	01/14/16	-1	1.21	ISSUE	CLAMP,GROUNDING, CABLE TO ROD, 8 SOL - 1/0 STR COND TO 5/8" GROUND ROD, CU
933361	DC-BRECON	01/14/16	-6	4.56	ISSUE	CONNECTOR,ELECTRICAL, COMPRESSION TAP, #2-6 AWG SOL CONDUCTOR, CU CONNECTOR
938975	DC-BRECON	01/14/16	-8	6.00	ISSUE	MATERIAL, H-TYPE, EACH GROOVE
938975	DC-BRECON	01/14/16	-5	3.75	ISSUE	WASHER, SQ CURVED, 3", 13/16" ID, 3" OD, 1/4" THK, GALV STL, F/ 3/4" BOLT
938975	DC-BRECON	01/14/16	-1	0.75	ISSUE	WASHER, SQ CURVED, 3", 13/16" ID, 3" OD, 1/4" THK, GALV STL, F/ 3/4" BOLT
938975	DC-BRECON	01/14/16	-2	1.50	ISSUE	WASHER, SQ CURVED, 3", 13/16" ID, 3" OD, 1/4" THK, GALV STL, F/ 3/4" BOLT
938975	DC-BRECON	01/14/16	-2	1.50	ISSUE	WASHER, SQ CURVED, 3", 13/16" ID, 3" OD, 1/4" THK, GALV STL, F/ 3/4" BOLT
113922	DC-BRECON	01/14/16	-1	7.07	ISSUE	CLAMP,HOT LINE,1/0 ACSR-8 ACSR LINE,1/0 SOL TAP,ALUM,STIRRUP,CU LOOP

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APPENDIX L

ITEM NUM	STORELOC	TRANSDATE	QUANTITY	LINE COST	ISSUE TYPE	DESCRIPTION
50126776	DC-BRECON	01/14/16	-1	5.75	ISSUE	ROD,GROUND, 5/8" DIA, 8' LG, STL, HOT DIP GALV, FULL
50126776	DC-BRECON	01/14/16	-2	11.50	ISSUE	ROD,GROUND, 5/8" DIA, 8' LG, STL, HOT DIP GALV, FULL
50126776	DC-BRECON	01/14/16	-1	5.75	ISSUE	ROD,GROUND, 5/8" DIA, 8' LG, STL, HOT DIP GALV, FULL
50126776	DC-BRECON	01/14/16	-1	5.75	ISSUE	ROD,GROUND, 5/8" DIA, 8' LG, STL, HOT DIP GALV, FULL
900755	DC-BRECON	01/14/16	-1	4.68	ISSUE	PLATE,BACKING,3" WD X 9' 6" LG,PVC
930728	DC-BRECON	01/14/16	-2	1.48	ISSUE	BOLT,CARRIAGE, 1/2" DIA, UNC ROLLED, 6" LG, GALV STL, 1-1/2" LG THD MINIMUM, W/ SQ NUT, 1-1/2IN THD LG MINIMUM
930728	DC-BRECON	01/14/16	-2	1.48	ISSUE	BOLT,CARRIAGE, 1/2" DIA, UNC ROLLED, 6" LG, GALV STL, 1-1/2" LG THD MINIMUM, W/ SQ NUT, 1-1/2IN THD LG MINIMUM
931667	DC-BRECON	01/14/16	-2	4.70	ISSUE	BOLT,MACHINE, 3/4" DIA, 10 UNC, 12" LG, SQ HEAD, HOT DIP GALV CS, CONE POINT, 6" THD LG MIN, W/ SQ NUT
931667	DC-BRECON	01/14/16	-4	9.40	ISSUE	BOLT,MACHINE, 3/4" DIA, 10 UNC, 12" LG, SQ HEAD, HOT DIP GALV CS, CONE POINT, 6" THD LG MIN, W/ SQ NUT
931667	DC-BRECON	01/14/16	-2	4.70	ISSUE	BOLT,MACHINE, 3/4" DIA, 10 UNC, 12" LG, SQ HEAD, HOT DIP GALV CS, CONE POINT, 6" THD LG MIN, W/ SQ NUT
931683	DC-BRECON	01/14/16	-1	2.98	ISSUE	BOLT,MACHINE, 3/4" DIA, 10 UNC, 16" LG, SQ HEAD, HOT DIP GALV CS, ASTM A307, W/ NUT, 6" MIN THD LG
931683	DC-BRECON	01/14/16	-3	8.94	ISSUE	BOLT,MACHINE, 3/4" DIA, 10 UNC, 16" LG, SQ HEAD, HOT DIP GALV CS, ASTM A307, W/ NUT, 6" MIN THD LG
931683	DC-BRECON	01/14/16	-4	11.92	ISSUE	BOLT,MACHINE, 3/4" DIA, 10 UNC, 16" LG, SQ HEAD, HOT DIP GALV CS, ASTM A307, W/ NUT, 6" MIN THD LG
931683	DC-BRECON	01/14/16	-2	5.96	ISSUE	BOLT,MACHINE, 3/4" DIA, 10 UNC, 16" LG, SQ HEAD, HOT DIP GALV CS, ASTM A307, W/ NUT, 6" MIN THD LG
933034	DC-BRECON	01/14/16	-1	6.73	ISSUE	CLAMP,HOT LINE, 8 AWG SOL-2/0 AWG STR LINE, 8 AWG SOL-2/0 AWG STR TAP, BRZ/CU
933034	DC-BRECON	01/14/16	-2	13.46	ISSUE	CLAMP,HOT LINE, 8 AWG SOL-2/0 AWG STR LINE, 8 AWG SOL-2/0 AWG STR TAP, BRZ/CU
933185	DC-BRECON	01/14/16	-2	11.66	ISSUE	CLEVIS,INSULATOR, SECONDARY, GALV STL, 3-1/4" WD X 4-1/4" LG EXTENSION, 1-1/2" WD X 1/2" DP X 1/8" THK
933185	DC-BRECON	01/14/16	-2	11.66	ISSUE	CLEVIS,INSULATOR, SECONDARY, GALV STL, 3-1/4" WD X 4-1/4" LG EXTENSION, 1-1/2" WD X 1/2" DP X 1/8" THK
933185	DC-BRECON	01/14/16	-2	11.66	ISSUE	CLEVIS,INSULATOR, SECONDARY, GALV STL, 3-1/4" WD X 4-1/4" LG EXTENSION, 1-1/2" WD X 1/2" DP X 1/8" THK
936165	DC-BRECON	01/14/16	-1	6.14	ISSUE	PLATE,POLE EYE,MI,(2) 9/16" & (3) 3/4" HOLES
936165	DC-BRECON	01/14/16	-2	12.28	ISSUE	PLATE,POLE EYE,MI,(2) 9/16" & (3) 3/4" HOLES
936165	DC-BRECON	01/14/16	-1	6.14	ISSUE	PLATE,POLE EYE,MI,(2) 9/16" & (3) 3/4" HOLES
936448	DC-BRECON	01/14/16	-1	0.70	ISSUE	SCREW,LAG, 1/2" DIA, 4" LG, SQ HD, DRIVE POINT, FETTER DRIVE THD, GALV STL
114045	DC-BRECON	01/14/16	-1	12.45	ISSUE	INSULATOR,GUY STRAIN,78" LG, FIBERGLASS, W/ UV INHIBITOR, MIN BREAKING STRENGTH 15000 LB, END FITTING,
114045	DC-BRECON	01/14/16	-2	24.90	ISSUE	INSULATOR,GUY STRAIN,5/8" ROD DIA X 78" LG,FIBERGLASS,W/ UV INHIBITOR,MIN BREAKING STRENGTH 15000 LB,END FITTI
114045	DC-BRECON	01/14/16	-1	12.45	ISSUE	INSULATOR,GUY STRAIN,78" LG, FIBERGLASS, W/ UV INHIBITOR, MIN BREAKING STRENGTH 15000 LB, END FITTING,
1490676	DC-BRECON	01/14/16	0	0.04	ISSUE	STAPLE, 1-1/2" LG, STL, 8 GA - .162" DIA, BEZINAL COATED, 8 LB PLASTIC PAILS

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ITEM NUM	STORELOC	TRANS DATE	QUANTITY	LINE COST	ISSUE TYPE	DESCRIPTION
1490676	DC-BRECON	01/14/16	0	0.04	ISSUE	STAPLE, 1-1/2" LG, STL, 8 GA - .162" DIA, BEZINAL COATED, 8 LB PLASTIC PAILS
1490676	DC-BRECON	01/14/16	0	0.07	ISSUE	STAPLE, 1-1/2" LG, STL, 8 GA - .162" DIA, BEZINAL COATED, 8 LB PLASTIC PAILS
1490676	DC-BRECON	01/14/16	0	0.04	ISSUE	STAPLE, 1-1/2" LG, STL, 8 GA - .162" DIA, BEZINAL COATED, 8 LB PLASTIC PAILS
190263	DC-BRECON	01/14/16	-1	5.73	ISSUE	LINK,FUSE,D,5A,15KV
235057	DC-BRECON	01/14/16	-120	36.00	ISSUE	WIRE,GUY, 3/8" DIA, 7 STR, EHS, 15400 LB STRENGTH, GALV STL, ASTM A475, CLASS A COATING, MIN ORDER 150,000',
235057	DC-BRECON	01/14/16	-240	72.00	ISSUE	WIRE,GUY, 3/8" DIA, 7 STR, EHS, 15400 LB STRENGTH, GALV STL, ASTM A475, CLASS A COATING, MIN ORDER 150,000', 5
235057	DC-BRECON	01/14/16	-60	18.00	ISSUE	WIRE,GUY, 3/8" DIA, 7 STR, EHS, 15400 LB STRENGTH, GALV STL, ASTM A475, CLASS A COATING, MIN ORDER 150,000',
235057	DC-BRECON	01/14/16	-60	18.00	ISSUE	WIRE,GUY, 3/8" DIA, 7 STR, EHS, 15400 LB STRENGTH, GALV STL, ASTM A475, CLASS A COATING, MIN ORDER 150,000',
931571	DC-BRECON	01/14/16	-4	5.32	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 14" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG MIN, W/ SQ NUT
931571	DC-BRECON	01/14/16	-2	2.66	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 14" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG MIN, W/ SQ NUT
931571	DC-BRECON	01/14/16	-3	3.99	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 14" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG MIN, W/ SQ NUT
931571	DC-BRECON	01/14/16	-2	2.66	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 14" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG MIN, W/ SQ NUT
931571	DC-BRECON	01/14/16	-1	1.33	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 14" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG MIN, W/ SQ NUT
932804	DC-BRECON	01/14/16	-1	16.93	ISSUE	RACK,SECONDARY,3-POINT,3-1/4" WD X 21-3/4",GALV STL,NON-EXTENDED BACK
933394	DC-BRECON	01/14/16	-2	1.12	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 4/0 AWG 6 X 1 STR ACSR, 4/0 AWG 7 STR AA, 1 AWG 7 STR CU, 6 AWG SOL CON
933394	DC-BRECON	01/14/16	-1	0.56	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 4/0 AWG 6 X 1 STR ACSR, 4/0 AWG 7 STR AA, 1 AWG 7 STR CU, 6 AWG SOL CON
933394	DC-BRECON	01/14/16	-1	0.56	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 4/0 AWG 6 X 1 STR ACSR, 4/0 AWG 7 STR AA, 1 AWG 7 STR CU, 6 AWG SOL CON
933394	DC-BRECON	01/14/16	-1	0.56	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 4/0 AWG 6 X 1 STR ACSR, 4/0 AWG 7 STR AA, 1 AWG 7 STR CU, 6 AWG SOL CON
935270	DC-BRECON	01/14/16	-4	15.76	ISSUE	CONNECTOR,ELECTRICAL, TERMINAL, LUG (GROUNDING), #6 AWG STR ACSR - #4 AWG SOL CONDUCTOR, CU CONDUCTOR
938540	DC-BRECON	01/14/16	-2	0.10	ISSUE	WASHER,LOCK, SPRING, 1/2", 0.512" ID, 0.869" OD, 0.125" THK, GALV STL, ASTM A153, GR
938540	DC-BRECON	01/14/16	-2	0.10	ISSUE	WASHER,LOCK, SPRING, 1/2", 0.512" ID, 0.869" OD, 0.125" THK, GALV STL, ASTM A153, GR
595042	DC-BRECON	01/15/16	-2	12,272.98	ISSUE	CONTROL, RECLOSER, 120V 60HZ, SEL-651R, SGL DOOR W/ 3 PT LATCH, POLE-MOUNT ENCLOSURE, W/12V 16HR BATTERY, STD
50124310	DC-BRECON	01/15/16	-1	41.73	ISSUE	MOLD,THERMAL WELD,THERMITE FURNACE,EXOTHERMIC,F/ USE ON 3/4" TO 3-1/2" OD PIPE,GRAPHITE MOLD ASSEMBLED W/ BAFF

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1493114	DC-BRECON	01/15/16	-6	115.74	ISSUE	COUPLING,PIPE, 1-1/4" IPS X 1" CTS, ELECTROFUSION, ASTM D2513, REDUCING, PE4710, 4.7
50094239	DC-BRECON	01/15/16	-1	24.04	ISSUE	MM PIN, ASSY CONSISTING
903922	DC-BRECON	01/15/16	-2	63.09	ISSUE	CAP,TEST,PE,1-1/4" IPS X HOSE QUICK DISCONNECT
667283	DC-BRECON	01/15/16	-2	1.71	ISSUE	CAP,TEST,1",PE,ELECTROFUSION,W/ 1/4" MALE QUICKCONNECT
50092405	DC-BRECON	01/15/16	-4	17.20	ISSUE	COMPOUND,SEALING,DUCT,GRAY,1 LB PACKAGE
50127964	DC-BRECON	01/15/16	-3	2,534.90	ISSUE	COMPOUND,SEALING,FOAM,12 OZ AEROSOL CAN,TOUCH N SEAL QUICK CURE HIGH YIELD SWITCH,PRESSURE, VACUUM, 15KV 200A, CAPACITOR, SOLID DIELECTRIC, 95KVBIL, 120VAC SOLENOID OPERATOR, SS TANK
50133450	DC-BRECON	01/15/16	-2	38.52	ISSUE	RISER,GAS LINE,1" MPT X 1" CTS X 0.099" WALL,PE TO STL TRANSITION ASTM D2513,W/ 36" PIGTAIL
1473428	DC-BRECON	01/15/16	-1	6.22	ISSUE	CLAMP,PIPE REPAIR, 3/4" PIPE, 150 LB, SS, HANDIBAND DR-118, 3" LG, PIPE REPAIR F/ STD STL PIPE
50057141	DC-BRECON	01/15/16	-2	64.72	ISSUE	TEE,PIPE ADAPTER,REDUCING,1",MNPT RUN,3/4",COMP BRANCH,STL,SERVICE ENTRANCE,ADAPTER
1460622	DC-BRECON	01/15/16	-25	368.25	ISSUE	VALVE,BALL, 3/4", 2-WAY, 600 PSIG WOG, 450 DEG F, FNPT, T-HANDLE OPERATED, BRZ BODY METER,ELECTRICAL SERVICE, KILOWATT HOUR, DEMAND, 240VAC, 50A, 1PH, 2S, 3-WIRE,
50108087	DC-BRECON	01/15/16	-4	340.00	ISSUE	SOLID STATE, METER Kh 1, KENTUC
50108089	DC-BRECON	01/15/16	-12	-	ISSUE	METER, ELECTRICAL SERVICE,KILOWATT HOUR, DEMAND,120VAC,30A,1PH,12S, 3-WIRE,NETWORK, KENTUCKY, METER KH 1, CLAS
1497196	DC-BRECON	01/15/16	-2	373.92	ISSUE	ANTENNA, MULTI-BAND GPS & LTE, 694-960MHZ & 1710-2170MHZ & 1572.42+/-2MHZ, 15' LG CABLE, LMT SERIES, (3) SEPAR
1000577	DC-BRECON	01/15/16	-3	69.76	ISSUE	ARRESTER,ELECTRICAL, METAL OXIDE, DISTRIBUTION, 8.4KV, HEAVY DUTY, LIGHTNING, 10KV, POLYMER HOUSING, SURGE, ST
1419617	DC-BRECON	01/15/16	-10	39.53	ISSUE	CONNECTOR,ELECTRICAL, SPLICE, (3) 12 AWG SOL/STR COND, ALUM CONNECTOR, ZINC PLATED STEEL SET SCREWS, POLYPROPY
50103964	DC-BRECON	01/15/16	-1	563.85	ISSUE	PAD,SWITCHGEAR,75" WD X 72" LG X 36" DP,FIBERGLASS, TOP OPENING 67" WD X 62" LG
1003225	PD-DANAUDG	01/15/16	-3	277.53	ISSUE	BUSHING,ELECTRICAL CONDUCTOR,LOADBREAK,15KV,200A,JUNCTION,4 POINT,W/ U STRAPS WIRE/CABLE,ELECTRICAL, BARE, GROUND, SOL SD, 4 AWG, 0.1264 LB/FT, 7.9114 FT LB, SHIP ON 25 LB SPOOLS
104649	DC-BRECON	01/15/16	-3	7.71	ISSUE	FITTING, TRANSITION, 1" IPS X 1" CTS, STL/PE, MPT X BUTT FUSION, COATED STL X 0.099"
1415752	DC-BRECON	01/18/16	-1	11.85	ISSUE	WALL MDPE
1415752	DC-BRECON	01/18/16	-2	23.70	ISSUE	FITTING, TRANSITION, 1" IPS X 1" CTS, STL/PE, MPT X BUTT FUSION, COATED STL X 0.099"
1469538	DC-BRECON	01/18/16	-1	19.71	ISSUE	WALL MDPE
50057856	DC-BRECON	01/18/16	-8	845.76	ISSUE	ELBOW,PIPE, 2", ELECTRO FUSION, 90 DEG, 125 LB, BLACK PE 100/3408, ASTM D2513, D3305 F1055
1415752	DC-BRECON	01/18/16	-1	11.85	ISSUE	TEE, PIPE ADAPTER,2",INLET BW X OUTLET THD RUN,BW BRANCH,150 LB,CS,FLAT BOTTOM WAY, SHORTSTOPP
						FITTING, TRANSITION, 1" IPS X 1" CTS, STL/PE, MPT X BUTT FUSION, COATED STL X 0.099"
						WALL MDPE

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1415752	DC-BRECON	01/18/16	-1	11.85	ISSUE	FITTING, TRANSITION, 1" IPS X 1" CTS, STL/PE, MPT X BUTT FUSION, COATED STL X 0.099" WALL MDPE
50057141	DC-BRECON	01/18/16	-30	970.80	ISSUE	TEE, PIPE ADAPTER, REDUCING, 1", MNPT RUN, 3/4", COMP BRANCH, STL, SERVICE ENTRANCE, ADAPTER
50057869	DC-BRECON	01/18/16	-8	612.00	ISSUE	TEE, PIPE ADAPTER, 2", INLET WELD X OUTLET THD RUN, BW BRANCH, 150 LB, CS, ANSI CLASS 150, 3-WAY, COMPLETE
1469538	DC-BRECON	01/18/16	-12	236.52	ISSUE	ELBOW, PIPE, 2", ELECTRO FUSION, 90 DEG, 125 LB, BLACK PE 100/3408, ASTM D2513, D3350, F1055
50092405	DC-BRECON	01/18/16	-48	206.40	ISSUE	COMPOUND, SEALING, FOAM, 12 OZ AEROSOL CAN, TOUCH N SEAL QUICK CURE HIGH YIELD
50057247	DC-BRECON	01/18/16	-25	1,839.33	ISSUE	TEE, CURB STOP, 1", WELD, STL, 1200 PSIG, 7-1/2 TURN OPERATED
50057517	DC-BRECON	01/18/16	-30	99.60	ISSUE	ELBOW, PIPE, 1", SW, 90 DEG, SHORT RADIUS, 3000 LB, FORGED STL
659505	DC-BRECON	01/18/16	-10	240.00	ISSUE	KEY, BARREL LOCK, 3/4" DIA X 3 1/2" LG, RED SWIVEL HANDLE W/ BLACK PLASTIC, COVER OVER PIN, SERVICE DELIVERY B
50056864	DC-BRECON	01/18/16	-25	74.50	ISSUE	NIPPLE, PIPE, WELDED, 1", THD, 6" LG, 300 LB, SCH 80, XH, CS, ASTM A53, GR 1
50056695	DC-BRECON	01/18/16	-100	320.00	ISSUE	LOCK, METER, STL, #4 SILVER W/ END CAP
50057143	DC-BRECON	01/18/16	-25	676.75	ISSUE	TEE, PIPE ADAPTER, REDUCING, 1", WELD X WELD RUN, 3/4", WELD BRANCH, 1200 LB, FORGED CS, ASTM A105
50056264	DC-BRECON	01/18/16	-30	49.80	ISSUE	CAP, PIPE, 1-1/2", THD, 150 LB, BLACK MI, CA00151
50056873	DC-BRECON	01/18/16	-50	253.50	ISSUE	PLUG, PIPE, 1", SQ HD, THD, BRASS
50124310	DC-BRECON	01/18/16	-2	83.46	ISSUE	MOLD, THERMAL WELD, THERMITE FURNACE, EXOTHERMIC, F/ USE ON 3/4" TO 3-1/2" OD PIPE, GRAPHITE MOLD ASSEMBLED W/ BAFF
1508201	PD-ERLANGER	01/18/16	2	149.56	TRANSFER	CUTOUT, FUSE, NON-LOADBREAK, 200A, 12KAIC, 15KV, POLYMER INSULATOR, W/ INTERCHANGEABLE DOOR, W/O NEMA BRACKET,
70024	PD-ERLANGER	01/18/16	1	33.96	TRANSFER	ANCHOR, EARTH, SGL HELIX, 14 " DIA, 3/4" OR 1" ROD, 8000 FT LB HOLDING CAPACITY, CS, 2-1/4" SQUARE HUB
100827	PD-ERLANGER	01/18/16	500	900.00	TRANSFER	WIRE/CABLE, ELECTRICAL, CONTROL, TC, 7 CONDUCTOR, 14 AWG, TIN COATED CU, STR, 600V @ 90 DEG C, XLPE INSULATION,
935421	PD-ERLANGER	01/18/16	3	4.24	TRANSFER	NUT, EYE, OVAL, 5/8" DIA, 11 UNC, GALV STL
70026	PD-ERLANGER	01/18/16	2	33.14	TRANSFER	ROD, ANCHOR, TRIPLE EYE, 1" DIA, 7' LG, GALV STL, NUT TO BE USED W/ 14" SCREW
680110	PD-ERLANGER	01/18/16	1	598.46	TRANSFER	ANCHOR, 61 & 116, HOT DIP GALV PE
50056263	GO-ERLANGER	01/18/16	2	8.44	TRANSFER	TRANSFORMER, OVERHEAD, CONVENTIONAL, POLE MOUNT, 25KVA, 12470GY/7200VAC
50057148	GO-ERLANGER	01/18/16	1	29.91	TRANSFER	PRI, 120/240VAC SEC, 1PH, 60HZ, W/O TAPS, SGL BU
50057409	GO-ERLANGER	01/18/16	2	9.98	TRANSFER	CAP, PIPE, 1-1/4", NPT, 3000 LB, STL, SCH 80
1490862	GO-ERLANGER	01/18/16	8	345.20	TRANSFER	TEE, PIPE, 2", MNPT, 150 LB, MI, STREET
720067	GO-ERLGASBUS	01/18/16	18	10,468.80	TRANSFER	COUPLING, PIPE, 2", ELECTROFUSION, 80 LB @ 73.4 DEG F, PE, ASTM F1055, GR 2406
50056491	GO-ERLGASBUS	01/18/16	5	3.40	TRANSFER	COCK, VALVE, 1" CTS, BUTT FUSION X ELECTRO FUSION OUTLET, 125 LB, PE 2406, BALLOMEX
50056755	GO-ERLGASBUS	01/18/16	5	8.00	TRANSFER	BALL, W/ VALVE CRADLE
						METER, GAS SERVICE, DIAPHRAGM TYPE, 1000 CLASS, TEMPERATURE COMPENSATED, VISUAL, 25 LB WORKING PRESSURE, 45 LT HUB C
						ELBOW, PIPE, 1/2", THD, 90 DEG, SHORT RADIUS, 150 LB WP, BLACK MI, EL-012-51
						NIPPLE, PIPE, WELDED, 1-1/4" DIA, THD, 6" LG, 150 LB, O.140" WALL THK, BLACK STL, ASTM A53, GR F, 1.660" OD

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50056255	GO-ERLGASBUS	01/18/16	10	8.60	TRANSFER	CAP,PIPE,3/4",NPT,150 LB,MI NIPPLE,PIPE,WELDED,1/2",THD,4" LG,150 LB MAOP,SCH 40,0.109" WALL THK,BLACK CS,ASTM
50056726	GO-ERLGASBUS	01/18/16	5	2.65	TRANSFER	A53,GR F,0.84" OD
50056382	GO-ERLGASBUS	01/18/16	5	5.45	TRANSFER	COUPLING,PIPE,3/4" X 1/2",THD,150 LB,BLACK MI,CO-035-51 NIPPLE,PIPE,WELDED,1",THD,36" LG,150 LB MAOP,SCH 40,0.133" WALL THK,BLACK CS,ASTM
50056750	GO-ERLGASBUS	01/18/16	5	43.95	TRANSFER	A53,GR F,1.315" OD NIPPLE,PIPE,WELDED,1",THD,18" LG,150 LB MAOP,SCH 40,0.133" WALL THK,BLACK CS,ASTM
50056748	GO-ERLGASBUS	01/18/16	8	38.72	TRANSFER	A53,GR F,1.315" OD NIPPLE,PIPE,WELDED,3/4",THD,18" LG,150 LB MAOP,SCH 40,0.113" WALL THK,BLACK CS,ASTM
50056737	GO-ERLGASBUS	01/18/16	5	18.75	TRANSFER	A53,GR F,1.05" OD
50056901	GO-ERLGASBUS	01/18/16	6	10.26	TRANSFER	PLUG,PIPE,1",SQ HD,THD,3000 LB,FORGED STL,PL-003-51,GR 55 NIPPLE,PIPE,WELDED,2",THD,8" LG,150 LB MAOP,SCH 40,0.154" WALL THK,BLACK CS,ASTM
50056778	GO-ERLGASBUS	01/18/16	5	21.10	TRANSFER	A53,GR F,2.375" OD,MATERIAL S NIPPLE,PIPE,WELDED,1/4",THD,2-1/2" LG,150 LB MAOP,SCH 40,0.088" WALL THK,BLACK
50056709	GO-ERLGASBUS	01/18/16	5	3.00	TRANSFER	CS,ASTM A53,GR N,0.54" OD
50056384	GO-ERLGASBUS	01/18/16	20	30.40	TRANSFER	COUPLING,PIPE,1",THD,150 LB,BLACK MI,CO-034-51
50056390	GO-ERLGASBUS	01/18/16	10	21.10	TRANSFER	COUPLING,PIPE,1-1/4",THD,150 LB,BLACK MI,CO-034-51 NIPPLE,PIPE,WELDED,1/2",THD,2" LG,150 LB MAOP,SCH 40,0.109" WALL THK,BLACK CS,ASTM
50056722	GO-ERLGASBUS	01/18/16	5	1.91	TRANSFER	A53,GR F,0.84" OD
50056895	GO-ERLGASBUS	01/18/16	25	28.00	TRANSFER	PLUG,PIPE,3/4",SQ HD,THD,3000 LB,FORGED STL,PL-003-51
50057221	GO-ERLGASBUS	01/18/16	10	47.00	TRANSFER	UNION,PIPE,1",FNPT,150 LB,BLACK MI,UN-002-51,W/ GROUND JOINT BRASS/BRZ SEAT
50056305	GO-ERLGASBUS	01/18/16	6	123.90	TRANSFER	COCK,IBBC FLATHEAD LOCKWING,1-1/4",FEMALE THD,60 PSI,IRON/BRASS NIPPLE,PIPE,WELDED,1-1/2",THD,2-1/2" LG,150 LB MAOP,SCH 40,0.145" WALL THK,BLACK
50056763	GO-ERLGASBUS	01/18/16	5	5.99	TRANSFER	CS,ASTM A53,GR F,1.9" OD NIPPLE,PIPE,WELDED,1-1/4",THD,12" LG,150 LB MAOP,SCH 40,0.14" WALL THK,BLACK
50056757	GO-ERLGASBUS	01/18/16	4	14.08	TRANSFER	CS,ASTM A53,GR F,1.66" OD NIPPLE,PIPE,WELDED,1/4" DIA,MNPT,3" LG,150 LB,SCH 40,0.088" WALL THK,STL,ASTM A53,GR
50056710	GO-ERLGASBUS	01/18/16	5	3.00	TRANSFER	TYPE F,0.540" OD VALVE,BALL,3/4",2-WAY,600 LB WOG,450 DEG F,FNPT,LEVER OPERATED,BRZ BODY,NICKEL
50057241	GO-ERLGASBUS	01/18/16	10	101.90	TRANSFER	PLTD BRASS BALL,TEFLON SEALS & NIPPLE,PIPE,WELDED,1/4",THD,2" LG,150 LB MAOP,SCH 40,0.088" WALL THK,BLACK CS,ASTM
50056708	GO-ERLGASBUS	01/18/16	5	2.30	TRANSFER	A53,GR F,0.54" OD
50056378	GO-ERLGASBUS	01/18/16	12	13.08	TRANSFER	COUPLING,PIPE,3/4",THD,150 LB,BLACK MI,CO-034-51
50084289	GO-ERLGASBUS	01/18/16	12	40.68	TRANSFER	COMPOUND,SEALING,PIPE THD,YELLOW,4 OZ STICK
50084288	GO-ERLGASBUS	01/18/16	12	42.24	TRANSFER	COMPOUND,SEALING,THD,WHITE,1-1/4 OZ STICK KIT, INSULATING, (8) 1 PIECE INTEGRAL PE SLEEVES, (8) STL WASHERS, (1) GASKET TYPE
470053	GO-ERLGASBUS	01/18/16	4	168.60	TRANSFER	(SYNTHETIC FIBRE-RBR TYPE VALVE,BALL,1/2",2-WAY,600 LB,450 DEG F,FNPT,LEVER OPERATED,BRZ BODY,SS BALL &
50057249	GO-ERLGASBUS	01/18/16	10	165.90	TRANSFER	STEM,PTFE PACKING SEAL
50056941	GO-ERLGASBUS	01/18/16	4	4.04	TRANSFER	RING,SPLIT,1",MI,TO HOLD METER BRACKETS W 1/4" FPT
50092351	GO-ERLGASBUS	01/18/16	1	10.38	TRANSFER	COMPOUND,WATERPROOF CEMENT,10-1/2 LB CAN

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ITEM NUM	STORELOC	TRANS DATE	QUANTITY	LINE COST	ISSUE TYPE	DESCRIPTION
						ELBOW,PIPE ADAPTER,REDUCING,2" X 1-1/4",THD,PLAIN,90 DEG,SHORT RADIUS,MI,GR
50056527	GO-ERLGASBUS	01/18/16	4	21.32	TRANSFER	CLASS150
50103632	GO-ERLGASBUS	01/18/16	6	180.06	TRANSFER	GASKET,STRAINER,2",SS,20 MESH
50056388	GO-ERLGASBUS	01/18/16	10	14.60	TRANSFER	COUPLING,PIPE,1" X 3/4",THD,150 LB,BLACK MI,CO-035-51
50056738	GO-ERLGASBUS	01/18/16	3	14.40	TRANSFER	NIPPLE,PIPE,WELDED,3/4",THD,24" LG,150 LB MAOP,SCH 40,0.113" WALL THK,BLACK CS,ASTM A53,GR F,1.05" OD
50056744	GO-ERLGASBUS	01/18/16	10	11.80	TRANSFER	NIPPLE,PIPE,WELDED,1",THD,6" LG,150 LB MAOP,SCH 40,0.133" WALL THK,BLACK CS,ASTM A53,GR F,1.315" OD
50056735	GO-ERLGASBUS	01/18/16	5	8.45	TRANSFER	NIPPLE,PIPE,WELDED,3/4",THD,8" LG,150 LB MAOP,SCH 40,0.113" WALL THK,BLACK CS,ASTM A53,GR F,1.05" OD
50056706	GO-ERLGASBUS	01/18/16	10	4.10	TRANSFER	NIPPLE,PIPE,WELDED CLOSE,1/4" DIA,18 THD,15/16" LG,150 LB,SCH 40,BLACK CS,ASTM A53 GASKET,FLANGE, NON-SPIRAL, 2" PIPE, 150 LB, 2-3/8" ID, 4-1/8" OD, 1/16" THK, ARAMID
50057685	GO-ERLGASBUS	01/18/16	20	7.20	TRANSFER	FIBER W/ BUNA-N BINDER, FL
50056253	GO-ERLGASBUS	01/18/16	10	5.94	TRANSFER	CAP,PIPE,1/2",NPT,150 LB,BLACK MI,CA00151
50057466	GO-ERLGASBUS	01/18/16	10	144.56	TRANSFER	ADAPTER,PIPE REDUCING, 1" X 3/4", MNPT, FNPT, XH, CS, F/ FULL LG OF THE COUPLING, SYPHON COUPLING, STD PACKAGE
50056314	GO-ERLGASBUS	01/18/16	8	353.02	TRANSFER	COCK,IBBC FLATHEAD,LOCKWING,2",FEMALE THD,175 PSI,IRON/BRASS
50056373	GO-ERLGASBUS	01/18/16	5	4.55	TRANSFER	COUPLING,PIPE,1/2",THD,150 LB,BLACK MI,CO-034-51
50089374	GO-ERLGASBUS	01/18/16	5	13.70	TRANSFER	NIPPLE,PIPE,WELDED,1",THD,11" LG,150 LB MAOP,SCH 40,0.133" WALL THK,BLACK CS,ASTM A53,GR F,1.315" OD
50089380	GO-ERLGASBUS	01/18/16	5	5.35	TRANSFER	NIPPLE,PIPE,WELDED,1",THD,5" LG,150 LB MAOP,SCH 40,0.133" WALL THK,BLACK CS,ASTM A53,GR F,1.315" OD
50056736	GO-ERLGASBUS	01/18/16	5	9.95	TRANSFER	NIPPLE,PIPE,WELDED,3/4",THD,12" LG,150 LB MAOP,SCH 40,0.113" WALL THK,BLACK CS,ASTM A53,GR F,1.05" OD
50056734	GO-ERLGASBUS	01/18/16	5	4.65	TRANSFER	NIPPLE,PIPE,WELDED,3/4",THD,6" LG,150 LB MAOP,SCH 40,0.113" WALL THK,BLACK CS,ASTM A53,GR F,1.05" OD
50056741	GO-ERLGASBUS	01/18/16	25	15.00	TRANSFER	NIPPLE,PIPE,WELDED,1",THD,2-1/2" LG,150 LB MAOP,SCH 40,0.133" WALL THK,BLACK CS,ASTM A53,GR F,1.315" OD
50056743	GO-ERLGASBUS	01/18/16	10	8.40	TRANSFER	NIPPLE,PIPE,WELDED,1" DIA,THD,4" LG,150 LB,BLACK CS,ASTM A53,GR F
50089375	GO-ERLGASBUS	01/18/16	10	24.10	TRANSFER	NIPPLE,PIPE,WELDED,1",THD,10" LG,150 LB MAOP,SCH 40,0.133" WALL THK,BLACK CS,ASTM A53,GR F,1.315" OD
50056745	GO-ERLGASBUS	01/18/16	10	20.80	TRANSFER	NIPPLE,PIPE,WELDED,1",THD,8" LG,150 LB MAOP,SCH 40,0.133" WALL THK,BLACK CS,ASTM A53,GR F,1.315" OD
50056754	GO-ERLGASBUS	01/18/16	5	5.65	TRANSFER	NIPPLE,PIPE,WELDED,1-1/4",THD,4" LG,150 LB MAOP,SCH 40,0.14" WALL THK,BLACK CS,ASTM A53,GR F,1.66" OD
50056560	GO-ERLGASBUS	01/18/16	2	5.34	TRANSFER	ELBOW,PIPE ADAPTER,1-1/4",FNPT,MNPT,90 DEG,150 LB,BLACK MI,STREET
50056707	GO-ERLGASBUS	01/18/16	5	2.30	TRANSFER	NIPPLE,PIPE,WELDED,1/4",THD,1-1/2" LG,150 LB MAOP,SCH 40,0.088" WALL THK,BLACK CS,ASTM A53,GR F,0.54" OD
50056727	GO-ERLGASBUS	01/18/16	5	3.66	TRANSFER	NIPPLE,PIPE,WELDED,1/2",THD,6" LG,150 LB MAOP,SCH 40,0.109" WALL THK,BLACK CS,ASTM A53,GR F,0.84" OD

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50056764	GO-ERLGASBUS	01/18/16	15	19.50	TRANSFER	NIPPLE,PIPE,WELDED,1-1/2",THD,3" LG,150 LB MAOP,SCH 40,0.145" WALL THK,BLACK CS,ASTM A53,GR F,1.9" OD
50105447	DC-BRECON	01/18/16	-160	968.00	ISSUE	PIPE,1",20' LG,BEVELED ENDS,ELECTRIC RESISTANCE WELD,XH,0.179" WALL,BLACK COATED CS,ASTM-A53XS,GR X42,B,CATEGO
1498808	DC-BRECON	01/18/16	-31	1,402.75	ISSUE	COCK, VALVE, 1" CTS, BUTT FUSION X ELECTRO FUSION OUTLET, 125 LB, PE 2406, ONE END CAPPED, INCLUDES VALVE SUPP
50057325	DC-BRECON	01/18/16	-5	69.55	ISSUE	BOX, CATHODIC TERMINAL TEST, 4" DIA X 18" LG, PLASTIC, WHITE, FLARED BOTTOM, CI RIM / COLLAR, YELLOW CI
50057346	DC-BRECON	01/18/16	-1	1.24	ISSUE	CAP,PIPE,2",BUTT FUSION,80 LB,SDR 11,YELLOW CSA PE 2406,ASTM 2513,IAPMO
1458304	DC-BRECON	01/18/16	-7	56.91	ISSUE	MARKER,SAFETY, 4" DIA, ELECTRONIC MARKER BALL, YELLOW, F/ BURIED NATURAL GAS SELF LEVELING
1415752	DC-BRECON	01/18/16	-1	11.85	ISSUE	FITTING, TRANSITION, 1" IPS X 1" CTS, STL/PE, MPT X BUTT FUSION, COATED STL X 0.099" WALL MDPE
50057241	DC-BRECON	01/18/16	-1	10.19	ISSUE	VALVE,BALL,3/4",2-WAY,600 LB WOG,450 DEG F,FNPT,LEVER OPERATED,BRZ BODY,NICKEL PLTD BRASS BALL,TEFLON SEALS &
50057758	DC-BRECON	01/18/16	-1	5.16	ISSUE	REDUCER,PIPE,CONCENTRIC,4" X 2",BUTT FUSION,80 LB,SDR 11,PE,ASTM 2513,IAPMO
50057867	DC-BRECON	01/18/16	-1	8.45	ISSUE	TEE,PIPE, 4", BUTT FUSION, SDR 11.5, PE 2708, ASTM D2513 & D3261, CSA, IAPMO
174990	LARKMAINT	01/18/16	-1	8.77	ISSUE	ROD,WELDING,ER309,3/32" DIA,3' LG,BARE SS
50057411	DC-BRECON	01/18/16	-2	7.12	ISSUE	COUPLING,PIPE, 1" CTS, ELECTROFUSION, PE, ASTM F1055, 120 PER PACKAGE
1456747	DC-BRECON	01/18/16	-7	135.27	ISSUE	ANODE, 5" DIA X 15" LG, ZINC, 5 LB PACKAGED, W/ 10' OF INSULATED RED SOLID #12 AWG CU WIRE, 100 PER SKID
520028	DC-BRECON	01/18/16	-2	40.43	ISSUE	ADAPTER,PIPE REDUCING, 1" X 3/4", BUTT FUSION, MPT, BRASS/PE, PE TO BE 18" LG, STD PACKAGE/25
1490743	DC-BRECON	01/18/16	-13	205.40	ISSUE	TEE, GAS SERVICE, 2" IPS RUN X 1" CTS BRANCH, ELECTRO FUSION RUN & BRANCH, PE 4710 ASTM F1055, D2513, &
1490743	DC-BRECON	01/18/16	-1	15.80	ISSUE	TEE, GAS SERVICE, 2" IPS RUN X 1" CTS BRANCH, ELECTRO FUSION RUN & BRANCH, PE 4710 ASTM F1055, D2513, &
50057322	DC-BRECON	01/18/16	-2	75.76	ISSUE	BOX, VALVE, 15-1/2" LG, CI, TOP SECTION (UPPER CENTER), F/ 5-1/4" SHAFT BUFFALO STYLE NO-4906 SCREW TYPE CI VA
1497237	DC-BRECON	01/18/16	-6	321.00	ISSUE	ASSEMBLY, TEE, 1" CTS, ELECTRO FUSION, W/ EF OUTLET & 2 EFV FUSED INLINE, PE3408/PE100, INCLUDES (3) 1" CTS EF
50057324	DC-BRECON	01/18/16	-2	33.32	ISSUE	LID,SHAFT,5-1/4" DIA,CI,W/ A 3/8" HOLE DRILLED,MARKED GAS
50105452	DC-BRECON	01/19/16	-42	538.02	ISSUE	PIPE,6",DBL RANDOM LG,BEVELED ENDS,ELECTRIC RESISTANCE WELD,0.188" WALL,BLACK COATED CS,APL 5L PSL-2,GR X-42/B
1501218	DC-BRECON	01/19/16	-2	110.00	ISSUE	CUTOUT,FUSE, NON-LOADBREAK, 100A, 10K (MEDIUM)AIC, 15KV, POLYMER INSULATOR, INTERCHANGEABLE DOOR, W/O NEMA
81207	DC-BRECON	01/19/16	-2	42.11	ISSUE	BRACKET, CUTOUT, 1-1/2" DIA X 18" LG, FIBERGLASS, EQUIPMENT MOUNTING, SGL PH / POSITON
908855	DC-BRECON	01/19/16	-1	13.41	ISSUE	SUPPORT, CABLE POSITIONERS, 0.750"-2" DIA, ALUM, WRAP TYPE, BANANA BRACKET
680069	DC-BRECON	01/19/16	-1	933.75	ISSUE	TRANSFORMER,PAD MOUNT,25KVA,12470GY/7200VAC PRI,240/120VAC SEC,1PH,60HZ,W/O TAPS,LOOP FEED,FUSED & DEAD FRONT,

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1400589	DC-BRECON	01/19/16	-1	19.12	ISSUE	BRACKET, TERMINATION, 12" LG, FIBERGLASS, TO INCLUDE ULTRAVIOLET PROTECTIVE INHIBITORS & A 1/2" X 2" CAPTIVE (
504316	DC-BRECON	01/19/16	-4	40.56	ISSUE	INSULATOR, DISTRIBUTION DEADEND, 28KV, 17" LG, POLYMER, ANSI C29.13, 15000 LB SPECIFIED MECHANICAL LOAD
1000572	DC-BRECON	01/19/16	-1	50.01	ISSUE	ARRESTER,ELECTRICAL, DISTRIBUTION, 8.4KV, SURGE, 10KV, POLYMER, LOADBREAK ELBOW, DEAD FRONT PAD MOUNT, DEAD FR
50124544	DC-BRECON	01/19/16	-1	18.95	ISSUE	CONNECTOR,ELECTRICAL, LOADBREAK, ELBOW, 1/0 AWG SOL ALUM COND, 15KV, 200A, INSULATION RANGE 0.705"-0.765", 8.3
50124692	DC-BRECON	01/19/16	-1	27.63	ISSUE	ARRESTER,ELECTRICAL,METAL OXIDE,DISTRIBUTION RISER
50124559	DC-BRECON	01/19/16	-1	17.18	ISSUE	POLE,8.4KV,SURGE,10KV,POLYMER HOUSED,HEAVY DUTY,LINE,LIGHTN
83360	DC-BRECON	01/19/16	-2	19.37	ISSUE	CONNECTOR,ELECTRICAL, PIGTAIL STEM TERMINAL, 1 AWG STR/SOL, AWG STR, 10 AWG SOL CONDUCTOR, ALUM/CU CONNECTOR,
70024	DC-BRECON	01/19/16	-1	33.94	ISSUE	DEADEND,AUTOMATIC CLEVIS,2 AWG SOL CU,3 AWG SOL CU,3 AWG STR CU,5 AWG COND,CU,CW,TYPE LD,W/ GALV STL CLEVIS
50124555	DC-BRECON	01/19/16	-1	6.29	ISSUE	ANCHOR,EARTH, SGL HELIX, 14 " DIA, 3/4" OR 1" ROD, 8000 FT LB HOLDING CAPACITY, CS, 2-1/4" SQUARE HUB
204213	DC-BRECON	01/19/16	-6	3.49	ISSUE	KIT,TERMINATION, CABLE, 15-25KV, 2-3/0 CONDUCTOR, GROUNDING, ACCESSORY, POTHEAD TERMINATION
831048	DC-BRECON	01/19/16	-2	39.04	ISSUE	STRAP, CONDUIT,2 HOLE,2" CONDUIT,HOT DIP GALV STL,1/4" LAG SCREW HOLE,HOT-DIPPED GALV
395330	DC-BRECON	01/19/16	-1	6.92	ISSUE	BUSHING,ELECTRICAL CONDUCTOR,TRANSFORMER,15KV,200A,LOADBREAK,INSERT,W/ FAULT CLOSE RATING
50124692	DC-BRECON	01/19/16	-3	82.89	ISSUE	COVER,INSULATING,7",RBR,NOTCHES TO BE PRESENT ON INSIDE OF EACH END TO ALLOW WATER TO DRAIN,DO NOT INCLUDE TIE
1001804	DC-BRECON	01/19/16	-1	10.55	ISSUE	ARRESTER,ELECTRICAL,METAL OXIDE,DISTRIBUTION RISER
204216	DC-BRECON	01/19/16	-6	8.40	ISSUE	POLE,8.4KV,SURGE,10KV,POLYMER HOUSED,HEAVY DUTY,LINE,LIGHTN
1508201	DC-BRECON	01/19/16	-3	224.35	ISSUE	TAPE,ELECTRICAL,HIGH VOLTAGE,2" WD X 30' LG X 30 MIL THK,LINELESS,THERMAL STRAP, CONDUIT,2 HOLE,4" CONDUIT,HOT DIP GALV STL,1/4" LAG SCREW HOLE,HOT-DIPPED GALV
932801	DC-BRECON	01/19/16	-1	14.98	ISSUE	CUTOUT,FUSE, NON-LOADBREAK, 200A, 12KAIC, 15KV, POLYMER INSULATOR, W/ INTERCHANGEABLE DOOR, W/O NEMA BRACKET,
86720	DC-BRECON	01/19/16	-6	52.63	ISSUE	BRACE,POLE, CROSSARM, 60" SPAN X 18" DROP, WOOD, W/ METAL END FITTINGS, PAIR
50125921	DC-BRECON	01/19/16	-3	29.17	ISSUE	CLAMP,STRAIN, 0.39"-0.68" CONDUCTOR, 8000 LB CAPACITY, A356-T6 ALUM, W/O FITTING
50104086	DC-BRECON	01/19/16	-1	12.17	ISSUE	INSULATOR, LINE POST, 25KV, 5-1/2" DIA X 9" LG, PORCELAIN, ANSI CLASS 57-1
50124557	DC-BRECON	01/19/16	-1	6.67	ISSUE	CLAMP,SUSPENSION,0.23"-0.75" COND,ALUM,ANGLE F/ STATIC,J-HOOK
938532	DC-BRECON	01/19/16	-12	0.39	ISSUE	KIT, ACCESSORY, 15KV CABLE SIZE 1/0, SPRING, GROUND STRAP, DRAIN WIRE, F/ GROUNDING F/ ELBOW
1505691	DC-BRECON	01/19/16	-100	885.00	ISSUE	WASHER,LOCK,SPRING,3/8",7/16" ID,1/8" THK,GALV STL,GR B
235057	DC-BRECON	01/19/16	-1500	418.35	ISSUE	SIGN,ELECTRICAL SAFETY, WARNING ELECTRIC GENERATOR MAY OPERATE IN PARALLEL, 6" WD X 9" LG X 0.125" THK, BLACK
						WIRE,GUY, 3/8" DIA, 7 STR, EHS, 15400 LB STRENGTH, GALV STL, ASTM A475, CLASS A COATING, MIN ORDER 150,000',

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79520	DC-BRECON	01/19/16	-6	12.78	ISSUE	MARKER, GUY, YELLOW, 8', PLASTIC, ULTRA VIOLET STABILIZED, W/ PLASTIC TIES
114045	DC-BRECON	01/19/16	-7	71.59	ISSUE	INSULATOR, GUY STRAIN, 78" LG, FIBERGLASS, W/ UV INHIBITOR, MIN BREAKING STRENGTH 15000 LB, END FITTING,
50124437	DC-BRECON	01/19/16	-7	180.41	ISSUE	CROSSARM,POLE, 3-1/2" X 4-1/2", 8' LG, PENTACHLOROPHENOL TREATED, SOL FIR/PINE, (6) PIN, 11/16" HOLES, W/ (2)
50117393	DC-BRECON	01/19/16	-4	565.45	ISSUE	CROSSARM,POLE, 6" X 4", 8' LG, UV STABILIZED FOAM FILL, FIBERGLASS, BRACELESS (2-WIRE) DEADEND, 11/16" PIN HOL
70026	DC-BRECON	01/19/16	-3	49.76	ISSUE	ROD,ANCHOR, TRIPLE EYE, 1" DIA, 7' LG, GALV STL, NUT TO BE USED W/ 14" SCREW
50126776	DC-BRECON	01/19/16	-4	21.07	ISSUE	ANCHOR, 61 & 116, HOT DIP GALV PE
1501218	DC-BRECON	01/19/16	-4	220.01	ISSUE	ROD,GROUND, 5/8" DIA, 8' LG, STL, HOT DIP GALV, FULL CUTOUT,FUSE, NON-LOADBREAK, 100A, 10K (MEDIUM)AIC, 15KV, POLYMER INSULATOR, W/ INTERCHANGEABLE DOOR, W/O NEMA
1000577	DC-BRECON	01/19/16	-14	325.55	ISSUE	ARRESTER,ELECTRICAL, METAL OXIDE, DISTRIBUTION, 8.4KV, HEAVY DUTY, LIGHTNING, 10KV, POLYMER HOUSING, SURGE, ST
81207	DC-BRECON	01/19/16	-1	21.06	ISSUE	BRACKET, CUTOUT, 1-1/2" DIA X 18" LG, FIBERGLASS, EQUIPMENT MOUNTING, SGL PH / SGL POSIITON
504316	DC-BRECON	01/19/16	-3	30.42	ISSUE	INSULATOR, DISTRIBUTION DEADEND, 28KV, 17" LG, POLYMER, ANSI C29.13, 15000 LB SPECIFIED MECHANICAL LOAD
50128267	DC-BRECON	01/19/16	-7	23.24	ISSUE	GUARD,WILDLIFE,9" HT,GRAY POLYPROPOLENE COPOLYMER,UV RESISITANT,HINGED,HAND MOUNT
50094268	DC-BRECON	01/19/16	-6	269.04	ISSUE	LINK,LINE TENSION,24",STA-BIL
360949	DC-BRECON	01/19/16	-1	3.51	ISSUE	BRACKET, TRANSFORMER ARRESTER, 8-11/18" LG, GALV STL, MFR PER SPEC BK-01 DATED 07/15/92, USED TO ATTACH POLYM
505121	DC-BRECON	01/19/16	-3	21.36	ISSUE	BRACKET, CROSSARM MOUNTING, 3/8" WD X 2" HT, GALV STL, HEAVY DUTY, F/ VERT DISCONNECTS & SMU20 SWITCH MOUNTING
86618	DC-BRECON	01/19/16	-3	18.99	ISSUE	LINK,EXTENSION, CHAIN, 3-1/2" INSIDE LG, 60000 LB, GALV STL, 1" INSIDE WD X 3/4" THK
50096844	DC-BRECON	01/19/16	-6	3,489.73	ISSUE	SECTIONALIZER,LINE,15KVAC,1PH,140A,224A ACTUATING,COUNTS 3,RESETTABLE,NO CUTOUT
904105	DC-BRECON	01/19/16	-2	8.66	ISSUE	HEAD,SERVICE ENTRANCE,RIGID,2",SLIP-ON,PVC,WEATHER HD,STD PKG/5
1508201	DC-BRECON	01/19/16	-3	224.35	ISSUE	CUTOUT,FUSE, NON-LOADBREAK, 200A, 12KAIC, 15KV, POLYMER INSULATOR, W/ INTERCHANGEABLE DOOR, W/O NEMA BRACKET,
55914	DC-BRECON	01/19/16	-12	72.72	ISSUE	CLAMP,LIGHTNING PROTECTOR,1 BOLT,2 -4/0 AWG ACSR,ALUM,0.906" MAX OD CABLE JACKET
113924	DC-BRECON	01/19/16	-20	661.57	ISSUE	CONNECTOR,ELECTRICAL, TAP (BOLTED WEDGE), 4/0 AWG AAC - 350 MCM ACSR CONDUCTOR, ALUM CONNECTOR, 4 HOLE PAD TAP
50128821	DC-BRECON	01/19/16	-3	128.29	ISSUE	BRACKET,LIGHTNING ARRESTER MOUNTING,3/8" X 18",GALV STL,MOUNTING BOLTS INCLUDED
904710	DC-BRECON	01/19/16	-4	6.68	ISSUE	CONNECTOR,CABLE/CONDUIT, LIQUIDTIGHT FLEXIBLE NONMETALLIC, 1" HUB, 1.9" WD X 1.9" LG, MALE THD X COMP, STRAIGH
119500	DC-BRECON	01/19/16	-7	75.32	ISSUE	CONNECTOR,ELECTRICAL, TAP LUG (CABLE TO FLAT), 1/0 AWG SOL - 500 MCM CONDUCTOR, BRZ ALLOY CONNECTOR, 325"-.81

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214569	DC-BRECON	01/19/16	-5	38.41	ISSUE	TIE,INSULATOR, F NECK INSULTR, 2-7/8" INSULTR DIA, 6 AWG TO 2 AWG COVERED CU COND,
81842	DC-BRECON	01/19/16	-7	88.32	ISSUE	0.250" TO 0.406" DIA
214563	DC-BRECON	01/19/16	-2	16.30	ISSUE	CLAMP,STRAIN, 0.502"-0.888" CONDUCTOR, 12000 LB CAPACITY, ALUM, W/O FITTING
221136	DC-BRECON	01/19/16	-3	569.00	ISSUE	TIE,INSULATOR,F NECK INSULTR,2-7/8" INSULTR DIA,336.4 MCM 18/1 STR COVERED ACSR COND,0.984" DIA RANGE,COMPOSIT
933880	DC-BRECON	01/19/16	-3	68.01	ISSUE	SWITCH, DISCONNECT, OVERHEAD,IN-LINE,25KV 600A,15KV BIL, SGL DEADEND,2 AWG SOL CU COND,CU,MADE FROM SPOOL INSULATOR & 2 TBWPMAD SOL,CU WIRE-25" LG END OF WIRE SKINNED BACK
116162	DC-BRECON	01/19/16	-6	156.78	ISSUE	CONNECTOR,ELECTRICAL, TAP (BOLTED WEDGE), 336 MCM ACSR THRU 636 MCM AAC
215906	DC-BRECON	01/19/16	-1	178.36	ISSUE	CONDUCTOR, ALUM CONNECTOR, (4) HOLE PA
900813	DC-BRECON	01/19/16	-2	0.42	ISSUE	BRACKET,RECLOSER CLUSTER MOUNTING,36" LG,GALV STL,10" EXTENSION
50061955	DC-BRECON	01/19/16	-3	1.17	ISSUE	ADAPTER,CONDUIT, RIGID, 1", FEMALE THD, 1", SOCKET, GRAY PVC, UL APPROVED
50125921	DC-BRECON	01/19/16	-3	29.60	ISSUE	BOLT,MACHINE, 1/2" DIA, 13 UNC, 2" LG, HEX HEAD, HOT DIP GALV STL, ASTM A394, TYPE 0, 1-3/32" THD LG, W/ HEX N
204213	DC-BRECON	01/19/16	-18	10.47	ISSUE	INSULATOR, LINE POST, 25KV, 5-1/2" DIA X 9" LG, PORCELAIN, ANSI CLASS 57-1 STRAP, CONDUIT,2 HOLE,2" CONDUIT,HOT DIP GALV STL,1/4" LAG SCREW HOLE,HOT-DIPPED GALV
117305	DC-BRECON	01/19/16	-3	10.16	ISSUE	CONNECTOR,ELECTRICAL, TERMINAL, CABLE TO FLAT (TLS), 1 AWG STR-10 AWG SOL CONDUCTOR, CU CONDUCTOR MATERIAL,
1457619	DC-BRECON	01/19/16	-2	11.47	ISSUE	SIGN,ELECTRICAL SAFETY, CAUTION 120V SOURCE F/ ER CONTROL, 6-1/2" WD x 4-1/2" HT, POLYCARBONATE, ULTRA VIOLENT
938532	DC-BRECON	01/19/16	-12	0.39	ISSUE	WASHER,LOCK,SPRING,3/8",7/16" ID,1/8" THK,GALV STL,GR B
904102	DC-BRECON	01/19/16	-2	5.29	ISSUE	HEAD,SERVICE ENTRANCE,RIGID,1",SLIP-ON,PVC,WEATHER HD,STD PKG/5
930913	DC-BRECON	01/19/16	-3	12.14	ISSUE	BOLT,DOUBLE ARMING, 3/4" DIA, 14" LG, GALV STL, THD UNC ROLLED CONE PT, FULL THD, W/ (4) SQ NUTS
930696	DC-BRECON	01/19/16	-6	1.74	ISSUE	BOLT,CARRIAGE, 3/8" DIA, UNC, 5" LG, HOT DIP GALV STL, THREADS UNC ROLLED 1-1/2" LG THD MINIMUM , W/ SQ NUT
226163	DC-BRECON	01/19/16	-12	2,458.76	ISSUE	SWITCH,DISCONNECT, OVERHEAD, NON-LOAD BREAK, LINE TAP, 34.5KV 600A, 40KA MOM, HOOK STICK OPERATED, 150KV BIL
50065545	DC-BRECON	01/19/16	-63	2,546.64	ISSUE	ARM,FLAT CABLE,12" LG,STL
900931	DC-BRECON	01/19/16	-2	6.35	ISSUE	END,CONDUIT, BELL, 6", SLIP ON, GRAY PVC, SCH 40
1001804	DC-BRECON	01/19/16	-6	63.30	ISSUE	TAPE,ELECTRICAL,HIGH VOLTAGE,2" WD X 30' LG X 30 MIL THK,LINELESS,THERMAL
137840	DC-BRECON	01/19/16	-63	239.40	ISSUE	INSULATOR,CABLE RACK,3-3/4",PORCELAIN COVER,INSULATING,7",RBR,NOTCHES TO BE PRESENT ON INSIDE OF EACH END TO ALLOW WATER TO DRAIN,DO NOT INCLUDE TIE
395330	DC-BRECON	01/19/16	-6	41.49	ISSUE	TAPE,DUCT,2" WD X 60 YD LG,VINYL,OLIVE DRAB
50086499	DC-BRECON	01/19/16	-1	10.02	ISSUE	WASHER, BELLEVILLE DISC SPRING, 0.51500" ID, 1.25000" OD, 301 SS, F/ BOLTED HIGH VOLTAGE CONNECTIONS,100 PER B
1419756	DC-BRECON	01/19/16	-6	2.78	ISSUE	BOLT,ANCHOR, 1/2" DIA, 4-1/2" LG, 2-7/8" THD LG, ZINC PLTD CS, EXPANSION
651290	DC-BRECON	01/19/16	-84	110.88	ISSUE	BOLT,MACHINE, 1/2" DIA, 13 UNC-2A, 2-1/4" LG, HEX HEAD, SS, ASTM F593C, GR 18-8, FULL THD
1420864	DC-BRECON	01/19/16	-12	8.28	ISSUE	THD

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1421012	DC-BRECON	01/19/16	-6	0.36	ISSUE	WASHER,FLAT, 1/2", 0.56200" ID, 1.25000" OD, 0.06200" THK, SS, ASTM A380, GR 304, 100 PER BOX
114449	DC-BRECON	01/19/16	-6	32.70	ISSUE	CONNECTOR,ELECTRICAL, TERMINAL, CABLE TO FLAT (LUG), 2 AWG STR CONDUCTOR, ALUM/CU CONDUCTOR MATERIAL, COMP
114514	DC-BRECON	01/19/16	-6	47.33	ISSUE	CONNECTOR,ELECTRICAL, TERMINAL, CABLE TO FLAT, 1000 MCM AAC, 795-874 MCM ACSR CONDUCTOR, ALUM CONDUCTOR
90564	DC-BRECON	01/19/16	-84	20.81	ISSUE	WASHER, SQ CURVED, 1/2", 2" OD, 1/8" THK, GALV STL, F/ 1/2" BOLT
908855	DC-BRECON	01/19/16	-6	80.47	ISSUE	SUPPORT, CABLE POSITIONERS, 0.750"-2" DIA, ALUM, WRAP TYPE, BANANA BRACKET KIT,TERMINATION, COLD SHRINK, 15KV, 500-1000 MCM CU/ALUM CONDUCTOR, SILICONE
50093659	DC-BRECON	01/19/16	-6	441.00	ISSUE	RBR, COMPATIBLE W/ PE, XLPE &
665822	DC-BRECON	01/19/16	-1	8.13	ISSUE	ADHESIVE, CEMENT, PVC, 1 QT CAN, ALL WEATHER, CLEAR W/ DAUBER KIT,SPLICE, 1000 MCM CU PAPER INSULATED LEAD COVER JACKET, 1000 MCM AL LC
50133001	DC-BRECON	01/19/16	-30	18,753.60	ISSUE	CONDUCTOR, 15KV, HEAT SHRINK
834487	DC-BRECON	01/19/16	-22	3,732.68	ISSUE	HANGER,CABLE,3-7/8" WD X 59" LG X 1" THK,STL,UPRIGHT TYPE
50125921	DC-BRECON	01/19/16	-33	325.65	ISSUE	INSULATOR, LINE POST, 25KV, 5-1/2" DIA X 9" LG, PORCELAIN, ANSI CLASS 57-1
1000577	DC-BRECON	01/19/16	-6	139.52	ISSUE	ARRESTER,ELECTRICAL, METAL OXIDE, DISTRIBUTION, 8.4KV, HEAVY DUTY, LIGHTNING, 10KV, POLYMER HOUSING, SURGE, ST
81207	DC-BRECON	01/19/16	-2	42.11	ISSUE	BRACKET, CUTOUT, 1-1/2" DIA X 18" LG, FIBERGLASS, EQUIPMENT MOUNTING, SGL PH / SGL POSITON
504316	DC-BRECON	01/19/16	-24	243.34	ISSUE	INSULATOR, DISTRIBUTION DEADEND, 28KV, 17" LG, POLYMER, ANSI C29.13, 15000 LB SPECIFIED MECHANICAL LOAD
50129169	DC-BRECON	01/19/16	-11	99.61	ISSUE	BRACKET,POLE TOP MOUNTING,10-5/8" LG,STL,5" BETWEEN HOLES
105314	DC-BRECON	01/19/16	-28	64.68	ISSUE	DEADEND, GUY GRIP, PREFORMED, 7 STR CONDUCTOR, B-COAT ORANGE GALV STL, 3/8" DIA X 35" LG, PREFORMED, F/ 7 STR
70022	DC-BRECON	01/19/16	-3	127.04	ISSUE	ANCHOR,EARTH, SCREW, SGL HELIX, LARGE HUB, 14" DIA, 1" DIA ROD, 22000 LB, 15000 FT LB HOLDING CAPACITY, HIGH S
50127414	DC-BRECON	01/19/16	-50	179.34	ISSUE	WIRE/CABLE,ELECTRICAL, BARE, SOL SD, 6 AWG, CU, 25 LB SPOOL, NONE INSULATION, 25 LB PER 315'
933034	DC-BRECON	01/19/16	-6	42.49	ISSUE	CLAMP,HOT LINE, 8 AWG SOL-2/0 AWG STR LINE, 8 AWG SOL-2/0 AWG STR TAP, BRZ/CU
113922	DC-BRECON	01/19/16	-6	85.20	ISSUE	CLAMP,HOT LINE,1/0 ACSR-8 ACSR LINE,1/0 SOL TAP,ALUM,STIRRUP,CU LOOP
50126703	DC-BRECON	01/19/16	-8	72.92	ISSUE	INSULATOR, GUY STRAIN, 12" LG, FIBERGLASS, 16,000 LG STRENGTH RATED, 5/8", CLEVIS END, THIMBLE EYE END
933394	DC-BRECON	01/19/16	-4	2.40	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 4/0 AWG 6 X 1 STR ACSR, 4/0 AWG 7 STR AA, 1 AWG 7 STR CU, 6 AWG SOL CON
214543	DC-BRECON	01/19/16	-21	49.57	ISSUE	TIE,INSULATOR,F NECK INSULTR,2-7/8" INSULTR DIA,1/0 AWG 6/1 STR ACSR COND,0.398
86720	DC-BRECON	01/19/16	-31	271.92	ISSUE	DIA RANGE,STL,SGL TOP W/ PAD, CLAMP,STRAIN, 0.39"-0.68" CONDUCTOR, 8000 LB CAPACITY, A356-T6 ALUM, W/O FITTING
933366	DC-BRECON	01/19/16	-40	14.80	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 1/0 AWG 6 X 1 STR ACSR, 2 AWG 7 STR AA CONDUCTOR, ALUM CONNECTOR, 0.398
936165	DC-BRECON	01/19/16	-7	39.00	ISSUE	PLATE,POLE EYE,MI,(2) 9/16" & (3) 3/4" HOLES
938412	DC-BRECON	01/19/16	-7	14.23	ISSUE	TIE,INSULATOR,EZ WRAP SPOOL INSULTR,1/0 AAAC,7 STR,1/0 ACSR 6/1 COND,20" LG,ALUM COVERED STL,COLOR CODE YELLOW

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ITEM NUM	STORELOC	TRANSDATE	QUANTITY	LINE COST	ISSUE TYPE	DESCRIPTION
933185	DC-BRECON	01/19/16	-7	40.19	ISSUE	CLEVIS,INSULATOR, SECONDARY, GALV STL, 3-1/4" WD X 4-1/4" LG EXTENSION, 1-1/2" WD X 1/2" DP X 1/8" THK
934640	DC-BRECON	01/19/16	-15	53.60	ISSUE	HOOK,GUY,INTEGRAL LAG P,GALV MI,15000LB W/ 5/8" BOLT & 18000LB BOLT,MACHINE, 1/2" DIA, 13 UNC, 2" LG, HEX HEAD, HOT DIP GALV STL, ASTM A394, TYPE 0, 1-3/32" THD LG, W/ HEX N
500619S5	DC-BRECON	01/19/16	-6	2.34	ISSUE	NUT,EYE,OVAL,3/4" DIA,10 UNC,GALV STL
935437	DC-BRECON	01/19/16	-12	21.09	ISSUE	BRACKET, LIGHTNING ARRESTER MOUNTING, 2" WD, GALV STL, 20 DEG ANGLE, TO EBM, W/ BOLT & NUT
80002	DC-BRECON	01/19/16	-6	137.56	ISSUE	WASHER,LOCK, SPRING, 1/2", 0.512" ID, 0.869" OD, 0.125" THK, GALV STL, ASTM A153, GR B CONNECTOR,ELECTRICAL, COMPRESSION TAP, #2-6 AWG SOL CONDUCTOR, CU CONNECTOR MATERIAL, H-TYPE, EACH GROOVE
938540	DC-BRECON	01/19/16	-20	0.98	ISSUE	CLAMP,GROUNDING, CABLE TO ROD, 8 SOL - 1/0 STR COND TO 5/8" GROUND ROD, CU BOLT,CARRIAGE, 1/2" DIA, UNC ROLLED, 6" LG, GALV STL, 1-1/2" LG THD MINIMUM, W/ SQ NUT, 1-1/2IN THD LG MINIMUM
933361	DC-BRECON	01/19/16	-6	7.08	ISSUE	EYE, EYELET, 1-1/4" DIA, MI, 3/4", 18000 LB, 3/4" BOLT DIA
932539	DC-BRECON	01/19/16	-4	5.06	ISSUE	BOLT,MACHINE, 3/4" DIA, 10 UNC, 12" LG, SQ HEAD, HOT DIP GALV CS, CONE POINT, 6" THD LG MIN, W/ SQ NUT
930728	DC-BRECON	01/19/16	-14	10.35	ISSUE	BOLT,MACHINE, 3/4" DIA, 11 UNC, 14" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG MIN, W/ SQ NUT, 25 PER S
934512	DC-BRECON	01/19/16	-19	46.54	ISSUE	ANCHOR,EARTH, 8-WAY POWER EXPANDING, 8", 5/8" OR 3/4" ROD, 15000 LB HOLDING CAPACITY, STL, EXPANDING AREA-135
931667	DC-BRECON	01/19/16	-14	26.91	ISSUE	BOLT,MACHINE, 3/4" DIA, 10 UNC, 16" LG, SQ HEAD, HOT DIP GALV CS, ASTM A307, W/ NUT, 6" MIN THD LG
931675	DC-BRECON	01/19/16	-4	9.16	ISSUE	ANCHOR,EARTH, EXPANDING, 12", 18000 LB HOLDING CAPACITY, STL, EXPANDED AREA-300 SQ IN
50131226	PD-OAKLEYOH	01/19/16	-1	8.00	ISSUE	BRACKET, CUTOUT, 1-1/2" DIA X 18" LG, FIBERGLASS, EQUIPMENT MOUNTING, SGL PH / SGL POSIITON
931683	DC-BRECON	01/19/16	-15	38.04	ISSUE	INSULATOR, DISTRIBUTION DEADEND, 28KV, 17" LG, POLYMER, ANSI C29.13, 15000 LB SPECIFIED MECHANICAL LOAD
1000544	PD-OAKLEYOH	01/19/16	-2	52.97	ISSUE	CLEVIS, SHACKLE, 7/8" WD X 2-3/8" DP, 30,000 LB LOAD, GALV CS, 5/8" DIA PIN, GALV HARDWARE & SS COTTER PIN
81207	PD-OAKLEYOH	01/19/16	-3	62.99	ISSUE	WASHER,LOCK, DBL COIL SPRING, 5/8", GALV STL, 750 PER PACKAGE
504316	PD-OAKLEYOH	01/19/16	-6	61.05	ISSUE	WIRE, TIE, 4 AWG, BARE SOL, SOFT DRAWN ALUM, 10 LB COILS
87109	PD-OAKLEYOH	01/19/16	-6	15.18	ISSUE	ROD, ANCHOR,TWIN EYE,3/4" DIA,7' LG,GALV STL,USE W/ EXPANSION ANCHORS
930030	DC-BRECON	01/19/16	-47	8.97	ISSUE	ROD,ANCHOR,TRIPLE EYE,1" DIA,8' LG,GALV STL
235114	PD-OAKLEYOH	01/19/16	-40	90.40	ISSUE	STUD, LINE POST INSULATOR, 5/8" DIA, 7" LG, 11 UNC, 4" THD LG, GALV, 3/4" DRILLED HEAD
50131579	PD-OAKLEYOH	01/19/16	-2	27.62	ISSUE	5/8"SHAFT, SPRING LOCK
76720	PD-OAKLEYOH	01/19/16	-3	68.04	ISSUE	STUD, LINE POST INSULATOR, 3/4" DIA, 10 UNC, 1-3/4" THD LG, GALV, W/ NUT & 2 LOCK WASHERS
50125899	DC-BRECON	01/19/16	-22	43.09	ISSUE	WASHER,LOCK, DBL COIL SPRING, 3/4", DYKO PLTD GALV STL, ELECTRIC MATERIALS ORDER BY PRESCRIPTION EMERGENCY ALT
134416	DC-BRECON	01/19/16	-11	12.54	ISSUE	
930031	DC-BRECON	01/19/16	-15	5.11	ISSUE	

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939033	DC-BRECON	01/19/16	-55	12.13	ISSUE	WASHER, SQ, 3/4", 2-1/4" ID, 2-1/4" OD, 3/16" THK, GALV STL, ASTM A153, GR AISI-1018
938975	DC-BRECON	01/19/16	-43	26.26	ISSUE	WASHER, SQ CURVED, 3", 13/16" ID, 3" OD, 1/4" THK, GALV STL, F/ 3/4" BOLT
931571	DC-BRECON	01/19/16	-14	17.12	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 14" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG MIN, W/ SQ NUT
931563	DC-BRECON	01/19/16	-48	50.41	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 12" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG, W/ SQ NUT
900692	DC-BRECON	01/19/16	-20	36.21	ISSUE	CONDUIT, EB-20, 6", 20' LG, NEMA TC-6, PVC, BELLED ONE END, RATED F/ 90 DEG C
1461176	DC-BRECON	01/19/16	-1	26.50	ISSUE	CONDUCTOR, 6.375" ID X 6.625" OD
933880	DC-BRECON	01/19/16	-6	136.02	ISSUE	ELBOW,CONDUIT, RIGID, 6", BELLED END, GRAY PVC, 90 DEG, 36" RADIUS, SCH 40
933880	DC-BRECON	01/19/16	-3	68.01	ISSUE	DEADEND,2 AWG SOL CU COND,CU,MADE FROM SPOOL INSULATOR & 2 TBWPMAD SOL,CU
933880	DC-BRECON	01/19/16	-3	68.01	ISSUE	WIRE-25" LG END OF WIRE SKINNED BACK
50094854	DC-BRECON	01/19/16	-1	177.63	ISSUE	DEADEND,2 AWG SOL CU COND,CU,MADE FROM SPOOL INSULATOR & 2 TBWPMAD SOL,CU
70026	DC-BRECON	01/19/16	-1	16.59	ISSUE	WIRE-25" LG END OF WIRE SKINNED BACK
50124655	DC-BRECON	01/19/16	-1	38.30	ISSUE	DEADEND,2 AWG SOL CU COND,CU,MADE FROM SPOOL INSULATOR & 2 TBWPMAD SOL,CU
50124437	DC-BRECON	01/19/16	-1	25.77	ISSUE	WIRE-25" LG END OF WIRE SKINNED BACK
1487082	DC-BRECON	01/19/16	-2	21,273.81	ISSUE	PAD, TRANSFORMER BOX, 37-1/2" WD X 43" LG X 24" DP, FIBERGLASS, 1PH, (6) 3/8" 16 THD INSERTS IN TOP SURFACE
1487892	DC-BRECON	01/19/16	-1	468.00	ISSUE	ROD,ANCHOR, TRIPLE EYE, 1" DIA, 7' LG, GALV STL, NUT TO BE USED W/ 14" SCREW
50094654	DC-BRECON	01/19/16	-3	5,771.18	ISSUE	ANCHOR, 61 & 116, HOT DIP GALV PE
61360	DC-BRECON	01/19/16	-10	15.95	ISSUE	CROSSARM, POLE,3-3/4" X 4-3/4",10' LG,PENTACHLOROPHENOL TREATED,SOL FIR/PINE,4-PIN, DIST XRM, STL PIN
900671	DC-BRECON	01/19/16	-20	6.59	ISSUE	CROSSARM,POLE, 3-1/2" X 4-1/2", 8' LG, PENTACHLOROPHENOL TREATED, SOL FIR/PINE, (6) PIN, 11/16" HOLES, W/ (2)
900675	DC-BRECON	01/19/16	-20	25.47	ISSUE	RECLOSER, VACUUM BOTTLES SOL DIELECTRIC, 15KV, 110KV BIL, 800A, 12.5KA, SGL PH TRIP CAPABLE, W/ 15" SPACING, 4
900538	DC-BRECON	01/19/16	-60	51.21	ISSUE	TRANSFORMER, CONTROL, 1KVA, 7200-120VAC, 1PH, W/O TAPS, OISC, 60HZ, 65 DEG C RISE, 95KV BIL CONVENTIONAL UNIT,
1490749	DC-BRECON	01/19/16	-12	197.04	ISSUE	RECLOSER,OIL,14.4KV,200A,2A (FAST) - 2D (RETARDED), 4KA INTERRUPTING
1490749	DC-BRECON	01/19/16	-2	32.84	ISSUE	CONDUIT, RIGID, HEAVY WALL, 4", 10' LG, SCH 40, PVC, LONG BELLED ONE END, RATED F/ 90 DEG C CONDUCTOR, 3.961"
1479150	DC-BRECON	01/19/16	-31	186.00	ISSUE	CONDUIT, DB-120 HEAVY WALL, 2", 20' LG, NEMA TC-8, PVC COVERED, BELLED ONE END, RATED F/ 90 DEG C CONDUCTOR, R
						CONDUIT, DB-120 HEAVY WALL, 4", 20' LG, NEMA TC-8, PVC, BELLED ONE END, RATED F/ 90 DEG C CONDUCTOR, F/ 90 DEG
						CONDUIT, EPC-80 EXTRA HVY WALL, RIGID, 1", 10' LG, SCH 80, PVC, BELLED ONE END, RATED F/ 90 DEG C CONDUCTOR, 0
						TEE, GAS SERVICE, 4" IPS RUN X 1" CTS BRANCH, ELECTRO FUSION RUN & BRANCH, PE 4718
						ASTM F1055, D2513, &
						TEE, GAS SERVICE, 4" IPS RUN X 1" CTS BRANCH, ELECTRO FUSION RUN & BRANCH, PE 4718
						ASTM F1055, D2513, &
						CONNECTOR,ELECTRICAL, SPLICE, TRACE SAFE MAIN TO LATERAL CONNECTION, HIGH STRENGTH GLASS FILLED POLYCARBONATE,

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1479150	DC-BRECON	01/19/16	-2	12.00	ISSUE	CONNECTOR,ELECTRICAL, SPLICE, TRACE SAFE MAIN TO LATERAL CONNECTION, HIGH STRENGTH GLASS FILLED POLYCARBONATE,
50092405	DC-BRECON	01/19/16	-8	34.40	ISSUE	COMPOUND,SEALING,FOAM,12 OZ AEROSOL CAN,TOUCH N SEAL QUICK CURE HIGH YIELD TAPE,ELECTRICAL, VINYL, 3/4" WD X 66' LG X 0.0085" THK, RBR, BLACK, CORE HOLE TO BE NO SMALLER THAN 1-1/2IN ST
937905	DC-BRECON	01/19/16	-17	22.46	ISSUE	CONNECTOR,ELECTRICAL, WIRE NUT, (3) 12 AWG MIN, (6) 12 AWG MAX, BLUE, FIXED SQ
1458186	DC-BRECON	01/19/16	-7	1.67	ISSUE	SPRING THDS, WINGED GRIP
50097055	DC-BRECON	01/19/16	-1	7.05	ISSUE	BALL,VALVE,3/4" VALVE,BRASS
50056873	DC-BRECON	01/19/16	-1	5.07	ISSUE	PLUG,PIPE,1",SQ HD,THD,BRASS
50056872	DC-BRECON	01/19/16	-2	4.68	ISSUE	PLUG,PIPE,3/4",SQ HD,MPT,BRASS,HOLLOW VALVE,BALL,1",2-WAY,600 LB WOG,450 DEG,FNPT,LEVER OPERATED,BRZ BODY,NICKEL TRIM,TEFLON STEM
50057245	DC-BRECON	01/19/16	-1	19.72	ISSUE	CONNECTOR,ELECTRICAL, SPLICE, MAIN LINE END TO END BUTT, HIGH STRENGTH GLASS FILLED POLYCARBONATE, 1-7/16" LG
1479149	DC-BRECON	01/19/16	-14	84.00	ISSUE	ELBOW,PIPE,2",THD,90 DEG,SHORT RADIUS,150 LB WP,BLACK MI,EL-012-51
50056521	DC-BRECON	01/20/16	-30	133.20	ISSUE	ELBOW,PIPE, 2", ELECTRO FUSION, 90 DEG, 125 LB, BLACK PE 100/3408, ASTM D2513, D3350, F1055
1469538	GO-ERLANGER	01/20/16	-6	118.26	ISSUE	ELBOW,PIPE, 6", ELECTRO FUSION, 90 DEG, 125 LB, BLACK PE 100/3408, ASTM D2513, D3350, F1055
1469541	GO-ERLANGER	01/20/16	-2	193.80	ISSUE	VALVE, EXCESS FLOW, 1" IPS, SCH 40, WELD END, CS BODY, 0.133" WALL THK, 750 PSI, A53 TYPE E GR B, INCLUDES
50127861	DC-BRECON	01/20/16	-25	1,121.00	ISSUE	CAP,PIPE, 6", ELECTRO FUSION, MOLDED PE 100/PE 3408, ASTM D2513, GR F1055
50122922	DC-BRECON	01/20/16	-4	274.40	ISSUE	CAP,PIPE, 4", ELECTRO FUSION, MOLDED PE 100/PE 2406/PE 3408, ASTM D2513, GR F1055
50122921	DC-BRECON	01/20/16	-4	125.40	ISSUE	COCK, VALVE, 1" CTS, BUTT FUSION X ELECTRO FUSION OUTLET, 125 LB, PE 2406, ONE END CAPPED, INCLUDES VALVE SUPP
1498808	DC-BRECON	01/20/16	-14	633.50	ISSUE	TEE, GAS SERVICE, 6" IPS RUN X 1" CTS BRANCH, ELECTRO FUSION RUN & BRANCH, PE 4710
1490750	DC-BRECON	01/20/16	-11	182.49	ISSUE	ASTM F1055, D2513, & VALVE, EXCESS FLOW, 1" CTS, 125 LB, BUTT FUSION X ELECTRO FUSION, BLACK PE100/3408
1490856	DC-BRECON	01/20/16	-14	262.50	ISSUE	BODY, 6" TOTAL LG, PARTS
50056188	DC-BRECON	01/20/16	-14	45.09	ISSUE	BOX, CURB, 2-1/2" SHAFT DIA X 24" LG, PLASTIC, BOTTOM SECTION, 288/PACKAGE
50056194	DC-BRECON	01/20/16	-14	107.38	ISSUE	BOX, CURB, 16-1/4" LG, PLASTIC, TOP SECTION, SCREW TYPE W/ STD INTERNAL BUFFALO THD ITS ENTIRE LG & CI RIM PER
50056191	DC-BRECON	01/20/16	-14	50.82	ISSUE	LID,CURB BOX,4-1/4",CI,SCREW TYPE W/ HOLE, NEW STYLE GAS ON LID
1497237	DC-BRECON	01/20/16	-3	160.50	ISSUE	ASSEMBLY, TEE, 1" CTS, ELECTRO FUSION, W/ EF OUTLET & 2 EFV FUSED INLINE, PE3408/PE100, INCLUDES (3) 1" CTS EF
1479150	DC-BRECON	01/20/16	-14	84.00	ISSUE	CONNECTOR,ELECTRICAL, SPLICE, TRACE SAFE MAIN TO LATERAL CONNECTION, HIGH STRENGTH GLASS FILLED POLYCARBONATE,
1479146	DC-BRECON	01/20/16	-2000	360.00	ISSUE	WIRE/CABLE,ELECTRICAL, TRACER, 1 CONDUCTOR, 19 AWG, TIN COATED CU, SOL, 300V, YELLOW, 32 MIL HDPE JACKET, WOVE
667667	DC-BRECON	01/20/16	-2	22.74	ISSUE	TAPE, MOISTURE BARRIER SELF HEALING, 3-3/4" WD X 10' LG, RBR MASTIC SEAL, BLACK
50056188	DC-BRECON	01/20/16	-31	99.85	ISSUE	BOX, CURB, 2-1/2" SHAFT DIA X 24" LG, PLASTIC, BOTTOM SECTION, 288/PACKAGE
50057347	DC-BRECON	01/20/16	-2	11.18	ISSUE	CAP,PIPE,4",FUSION,80 LB,SDR 11,YELLOW CSA PE 2406,ASTM 2513,IAPMO

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50056194	DC-BRECON	01/20/16	-31	237.78	ISSUE	BOX, CURB, 16-1/4" LG, PLASTIC, TOP SECTION, SCREW TYPE W/ STD INTERNAL BUFFALO THD ITS ENTIRE LG & CI RIM PER
50056058	DC-BRECON	01/21/16	-120	291.50	ISSUE	PIPE, 4", 40' LG, PLAIN ENDS, EXTRUDED, SDR 11.5, PE 2406, 76 LB
50104519	DC-BRECON	01/21/16	-20	1,180.00	ISSUE	KIT, PRE-FABRICATED SERVICE PRESSURE METER BRACKET W/, ITEM 50104495, ITEM 50056758, ITEM 50056515, ITEM
50120951	DC-BRECON	01/21/16	-1	50.93	ISSUE	PEDESTAL, SECONDARY SERVICE, 10" DIA X 15" WD X 36" HT, DR GREEN (MUNSELL) PE, W/ 3" ANCH FLG, W/ CABLE ENTRAN
50094854	DC-BRECON	01/21/16	-1	177.63	ISSUE	PAD, TRANSFORMER BOX, 37-1/2" WD X 43" LG X 24" DP, FIBERGLASS, 1PH, (6) 3/8" 16 THD INSERTS IN TOP SURFACE
680069	DC-BRECON	01/21/16	-1	933.75	ISSUE	TRANSFORMER, PAD MOUNT, 25KVA, 12470GY/7200VAC PRI, 240/120VAC SEC, 1PH, 60HZ, W/O TAPS, LOOP FEED, FUSED & DEAD FRONT,
50128051	GO-GASMEASUR	01/21/16	-1	568.00	ISSUE	REGULATOR, PRESSURE, GAS, 2 PSIG OUTLET, 2" FLG, ALUM/CI BODY, 1/2" ORIFICE, GREEN MAIN SPRING, KENTUCKY
76720	DC-BRECON	01/21/16	-1	22.68	ISSUE	ROD, ANCHOR, TRIPLE EYE, 1" DIA, 8' LG, GALV STL
50124544	DC-BRECON	01/21/16	-2	37.90	ISSUE	CONNECTOR, ELECTRICAL, LOADBREAK, ELBOW, 1/0 AWG SOL ALUM COND, 15KV, 200A, INSULATION RANGE 0.705"-0.765", 8.3
50124558	DC-BRECON	01/21/16	-2	19.05	ISSUE	KIT, SPLICE, 2-1/0 CONDUCTOR, 15KV, MOLDED RBR INSULATION, GROUNDING & SHIELDING, MESH SOCK OVER MOLDED RBR
50124557	DC-BRECON	01/21/16	-2	13.34	ISSUE	KIT, ACCESSORY, 15KV CABLE SIZE 1/0, SPRING, GROUND STRAP, DRAIN WIRE, F/ GROUNDING F/ ELBOW
50124766	DC-BRECON	01/21/16	-2	35.40	ISSUE	KIT, SPLICE, 1/0 ALUM SOL CONDUCTOR, 15KV, ELECTRICAL, 175 MIL TREE RETARDANT CROSS LINKED PE, STRAIGHT
831048	DC-BRECON	01/21/16	-2	39.04	ISSUE	BUSHING, ELECTRICAL CONDUCTOR, TRANSFORMER, 15KV, 200A, LOADBREAK, INSERT, W/ FAULT CLOSE RATING
932802	DC-BRECON	01/21/16	-1	12.05	ISSUE	BRACE, POLE, CROSSARM, 1-3/4" X 1-3/4" X 48" SPAN X 18" DROP, PENTA TREATED APITONG/DOUGLAS FIR, PAIR, HOLE
806726	DC-BRECON	01/21/16	-1	96.60	ISSUE	LIGHT, HIGH PRESSURE SODIUM, STREET, 120V, 250/400W, CONSTANT WATTAGE BALLAST, MAST ARM MOUNT, DROP PRISMATIC R
806726	DC-BRECON	01/21/16	-1	96.60	ISSUE	LIGHT, HIGH PRESSURE SODIUM, STREET, 120V, 250/400W, CONSTANT WATTAGE BALLAST, MAST ARM MOUNT, DROP PRISMATIC R
1501218	DC-BRECON	01/21/16	-1	55.00	ISSUE	CUTOUT, FUSE, NON-LOADBREAK, 100A, 10K (MEDIUM) AIC, 15KV, POLYMER INSULATOR, W/ INTERCHANGEABLE DOOR, W/O NEMA
81207	DC-BRECON	01/21/16	-1	21.06	ISSUE	BRACKET, CUTOUT, 1-1/2" DIA X 18" LG, FIBERGLASS, EQUIPMENT MOUNTING, SGL PH / SGL POSIITON
1000544	DC-BRECON	01/21/16	-1	26.40	ISSUE	ANCHOR, EARTH, EXPANDING, 12", 18000 LB HOLDING CAPACITY, STL, EXPANDED AREA-3 SQ IN
504316	DC-BRECON	01/21/16	-1	10.14	ISSUE	INSULATOR, DISTRIBUTION DEADEND, 28KV, 17" LG, POLYMER, ANSI C29.13, 15000 LB SPECIFIED MECHANICAL LOAD
937840	DC-BRECON	01/21/16	-1	1.93	ISSUE	DEADEND, PREFORMED DISTRIBUTION GRIP, 1/0 ACSR 6/1 STR & 1/0 7 STR AAAC COND, YELLOW, 26" LG
86720	DC-BRECON	01/21/16	-1	8.67	ISSUE	CLAMP, STRAIN, 0.39"-0.68" CONDUCTOR, 8000 LB CAPACITY, A356-T6 ALUM, W/O FITTING
50125921	DC-BRECON	01/21/16	-1	9.87	ISSUE	INSULATOR, LINE POST, 25KV, 5-1/2" DIA X 9" LG, PORCELAIN, ANSI CLASS 57-1

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ITEM NUM	STORELOC	TRANSDATE	QUANTITY	LINE COST	ISSUE TYPE	DESCRIPTION
61354	DC-BRECON	01/21/16	-60	30.23	ISSUE	CONDUIT, RIGID, HEAVY WALL, 2", 10' LG, SCH 40, PVC, LONG BELLED ONE END, RATED F/ 90 DEG C CONDUCTOR, 2.021"
61354	DC-BRECON	01/21/16	-10	5.04	ISSUE	CONDUIT, RIGID, HEAVY WALL, 2", 10' LG, SCH 40, PVC, LONG BELLED ONE END, RATED F/ 90 DEG C CONDUCTOR, 2.021"
50128051	GO-GASMEASUR	01/21/16	-1	568.00	ISSUE	REGULATOR,PRESSURE, GAS, 2 PSIG OUTLET, 2" FLG, ALUM/CI BODY, 1/2" ORIFICE, GREEN MAIN SPRING, KENTUCKY
50122543	GO-GASMEASUR	01/21/16	-1	1,027.89	ISSUE	VALVE,RELIEF, 2" INLET, ANSI 125 LB FLG INLET, 6 LB SET, CI BODY, ORIFIZE SIZE 1-3/4", F/ KENTUCKY
529206	DC-BRECON	01/21/16	-250	1,149.95	ISSUE	WIRE/CABLE,ELECTRICAL, 1 CONDUCTOR, 350 MCM, CU, 61 STR SD, 600V, 95 MIL XLPE INSULATION, EQUIPMENT LEADS, 400
1458304	DC-BRECON	01/21/16	-3	24.39	ISSUE	MARKER,SAFETY, 4" DIA, ELECTRONIC MARKER BALL, YELLOW, F/ BURIED NATURAL GAS SELF LEVELING
50056191	DC-BRECON	01/21/16	-31	112.53	ISSUE	LID,CURB BOX,4-1/4",CI,SCREW TYPE W/ HOLE, NEW STYLE GAS ON LID
1490856	DC-BRECON	01/21/16	-31	581.25	ISSUE	VALVE, EXCESS FLOW, 1" CTS, 125 LB, BUTT FUSION X ELECTRO FUSION, BLACK PE100/3408 BODY, 6" TOTAL LG, PARTS
195684	DC-BRECON	01/21/16	-1	2.47	ISSUE	LINK,FUSE,T,25A,FD
105314	DC-BRECON	01/21/16	-4	9.56	ISSUE	DEADEND, GUY GRIP, PREFORMED, 7 STR CONDUCTOR, B-COAT ORANGE GALV STL, 3/8" DIA X 35" LG, PREFORMED, F/ 7 STR
105314	DC-BRECON	01/21/16	-4	9.56	ISSUE	DEADEND, GUY GRIP, PREFORMED, 7 STR CONDUCTOR, B-COAT ORANGE GALV STL, 3/8" DIA X 35" LG, PREFORMED, F/ 7 STR
1412032	DC-BRECON	01/21/16	-1	6.03	ISSUE	BRACKET, CROSSARM MOUNTING, 3/8" THK, W/ FRONT & BACK PLATES, (2) 3/8" CARRIAGE BOLTS, NUTS & LOCKNUTS, 1/2" C
1417008	DC-BRECON	01/21/16	-273	273.00	ISSUE	WIRE/CABLE,ELECTRICAL, POWER, RRH/RHW, 2/0 AWG, CU, 19 STR, 600V @ 90 DEG C, XLPE INSULATION, XLPE COVER, BLAC
930031	DC-BRECON	01/21/16	-1	0.35	ISSUE	WASHER,LOCK, DBL COIL SPRING, 3/4", DYKO PLTD GALV STL, ELECTRIC MATERIALS ORDER BY PRESCRIPTION EMERGENCY ALT
931675	DC-BRECON	01/21/16	-2	5.30	ISSUE	BOLT,MACHINE, 3/4" DIA, 11 UNC, 14" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG MIN, W/ SQ NUT, 25 PER S
938556	DC-BRECON	01/21/16	-2	0.34	ISSUE	WASHER,LOCK,SPRING,3/4",13/16" ID,1/8" THK,GALV STL,GR B
1514012	DC-BRECON	01/21/16	-100	73.00	ISSUE	WIRE/CABLE,ELECTRICAL, TRIPLEX, 3 CONDUCTOR, ALUM/AAAC 6201, (1) BARE, 600V @ 90 DEG C, (2) XLPE INSULATION,
50127414	DC-BRECON	01/21/16	-4	9.84	ISSUE	WIRE/CABLE,ELECTRICAL, BARE, SOL SD, 6 AWG, CU, 25 LB SPOOL, NONE INSULATION, 25 LB PER 315'
50127414	DC-BRECON	01/21/16	-6	14.76	ISSUE	WIRE/CABLE,ELECTRICAL, BARE, SOL SD, 6 AWG, CU, 25 LB SPOOL, NONE INSULATION, 25 LB PER 315'
50127414	DC-BRECON	01/21/16	-4	9.84	ISSUE	WIRE/CABLE,ELECTRICAL, BARE, SOL SD, 6 AWG, CU, 25 LB SPOOL, NONE INSULATION, 25 LB PER 315'
50127414	DC-BRECON	01/21/16	-4	9.84	ISSUE	WIRE/CABLE,ELECTRICAL, BARE, SOL SD, 6 AWG, CU, 25 LB SPOOL, NONE INSULATION, 25 LB PER 315'
597550	DC-BRECON	01/21/16	-30	45.24	ISSUE	WIRE/CABLE,ELECTRICAL, DIRECT BURIAL, 1 CONDUCTOR, 1/0 AWG, ALUM, 15KV, LC SHIELD COVER, DESIGNED, MFR, TESTED
931563	DC-BRECON	01/21/16	-2	1.96	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 12" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG, W/ SQ NUT

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931563	DC-BRECON	01/21/16	-6	5.88	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 12" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG, W/ SQ NUT
931563	DC-BRECON	01/21/16	-3	2.94	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 12" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG, W/ SQ NUT
933366	DC-BRECON	01/21/16	-1	0.36	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 1/0 AWG 6 X 1 STR ACSR, 2 AWG 7 STR AA CONDUCTOR, ALUM CONNECTOR, 0.398
933366	DC-BRECON	01/21/16	-4	1.44	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 1/0 AWG 6 X 1 STR ACSR, 2 AWG 7 STR AA CONDUCTOR, ALUM CONNECTOR, 0.398
933366	DC-BRECON	01/21/16	-4	1.44	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 1/0 AWG 6 X 1 STR ACSR, 2 AWG 7 STR AA CONDUCTOR, ALUM CONNECTOR, 0.398
934640	DC-BRECON	01/21/16	-1	3.42	ISSUE	HOOK,GUY,INTEGRAL LAG P,GALV MI,15000LB W/ 5/8" BOLT & 18000LB
934640	DC-BRECON	01/21/16	-1	3.42	ISSUE	HOOK,GUY,INTEGRAL LAG P,GALV MI,15000LB W/ 5/8" BOLT & 18000LB
939033	DC-BRECON	01/21/16	-3	0.78	ISSUE	WASHER, SQ, 3/4", 2-1/4" ID, 2-1/4" OD, 3/16" THK, GALV STL, ASTM A153, GR AISI-1018
939033	DC-BRECON	01/21/16	-6	1.56	ISSUE	WASHER, SQ, 3/4", 2-1/4" ID, 2-1/4" OD, 3/16" THK, GALV STL, ASTM A153, GR AISI-1018
939033	DC-BRECON	01/21/16	-6	1.56	ISSUE	WASHER, SQ, 3/4", 2-1/4" ID, 2-1/4" OD, 3/16" THK, GALV STL, ASTM A153, GR AISI-1018
939033	DC-BRECON	01/21/16	-3	0.78	ISSUE	WASHER, SQ, 3/4", 2-1/4" ID, 2-1/4" OD, 3/16" THK, GALV STL, ASTM A153, GR AISI-1018
104649	DC-BRECON	01/21/16	-1	2.26	ISSUE	WIRE/CABLE,ELECTRICAL, BARE, GROUND, SOL SD, 4 AWG, 0.1264 LB/FT, 7.9114 FT LB, SHIP ON 25 LB SPOOLS
234695	DC-BRECON	01/21/16	-6	4.70	ISSUE	WIRE/CABLE,ELECTRICAL, 2 AWG, CU, SD, POLY COVERED INSULATION, BLACK, DESIGNED, MFR, TESTED, & PACKAGED PER DU
234695	DC-BRECON	01/21/16	-16	12.53	ISSUE	WIRE/CABLE,ELECTRICAL, 2 AWG, CU, SD, POLY COVERED INSULATION, BLACK, DESIGNED, MFR, TESTED, & PACKAGED PER DU
50125899	DC-BRECON	01/21/16	-2	5.90	ISSUE	STUD, LINE POST INSULATOR, 5/8" DIA, 7" LG, 11 UNC, 4" THD LG, GALV, 3/4" DRILLED HEAD, 5/8"SHAFT, SPRING LOCK
79520	DC-BRECON	01/21/16	-2	3.80	ISSUE	MARKER, GUY, YELLOW, 8', PLASTIC, ULTRA VIOLET STABILIZED, W/ PLASTIC TIES
79520	DC-BRECON	01/21/16	-2	3.80	ISSUE	MARKER, GUY, YELLOW, 8', PLASTIC, ULTRA VIOLET STABILIZED, W/ PLASTIC TIES
936375	DC-BRECON	01/21/16	-12	1.44	ISSUE	SCREW,LAG, 1/4" DIA, 2" LG, HEX HD, GIMLET POINT, FETTER DRIVE THD, GALV STL
934512	DC-BRECON	01/21/16	-2	5.70	ISSUE	EYE, EYELET, 1-1/4" DIA, MI, 3/4", 18000 LB, 3/4" BOLT DIA
934745	DC-BRECON	01/21/16	-9	5.76	ISSUE	INSULATOR, SPOOL, 3-1/8" DIA X 3" LG, PORCELAIN, SECONDARY, 11/16" HOLE, ANSI CLASS 53-2
934745	DC-BRECON	01/21/16	-3	1.92	ISSUE	INSULATOR, SPOOL, 3-1/8" DIA X 3" LG, PORCELAIN, SECONDARY, 11/16" HOLE, ANSI CLASS 53-2
195685	DC-BRECON	01/21/16	-1	5.07	ISSUE	LINK,FUSE,T,65A
50126703	DC-BRECON	01/21/16	-2	24.88	ISSUE	INSULATOR, GUY STRAIN, 12" LG, FIBERGLASS, 16,000 LG STRENGTH RATED, 5/8", CLEVELAND, THIMBLE EYE END
930030	DC-BRECON	01/21/16	-3	0.57	ISSUE	WASHER,LOCK, DBL COIL SPRING, 5/8", GALV STL, 750 PER PACKAGE
930030	DC-BRECON	01/21/16	-4	0.76	ISSUE	WASHER,LOCK, DBL COIL SPRING, 5/8", GALV STL, 750 PER PACKAGE
930030	DC-BRECON	01/21/16	-2	0.38	ISSUE	WASHER,LOCK, DBL COIL SPRING, 5/8", GALV STL, 750 PER PACKAGE
930030	DC-BRECON	01/21/16	-1	0.19	ISSUE	WASHER,LOCK, DBL COIL SPRING, 5/8", GALV STL, 750 PER PACKAGE
932539	DC-BRECON	01/21/16	-1	1.21	ISSUE	CLAMP,GROUNDING, CABLE TO ROD, 8 SOL - 1/0 STR COND TO 5/8" GROUND ROD, CU TIE,INSULATOR,EZ WRAP SPOOL INSULTR,1/0 AACR,7 STR,1/0 ACSR 6/1 COND,20" LG,ALUM COVERED STL,COLOR CODE YELLOW
938412	DC-BRECON	01/21/16	-3	5.49	ISSUE	

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938975	DC-BRECON	01/21/16	-5	3.75	ISSUE	WASHER, SQ CURVED, 3", 13/16" ID, 3" OD, 1/4" THK, GALV STL, F/ 3/4" BOLT
938975	DC-BRECON	01/21/16	-3	2.25	ISSUE	WASHER, SQ CURVED, 3", 13/16" ID, 3" OD, 1/4" THK, GALV STL, F/ 3/4" BOLT
113922	DC-BRECON	01/21/16	-1	7.07	ISSUE	CLAMP,HOT LINE,1/0 ACSR-8 ACSR LINE,1/0 SOL TAP,ALUM,STIRRUP,CU LOOP
50126776	DC-BRECON	01/21/16	-1	5.75	ISSUE	ROD,GROUND, 5/8" DIA, 8' LG, STL, HOT DIP GALV, FULL BOLT,CARRIAGE, 1/2" DIA, UNC ROLLED, 6" LG, GALV STL, 1-1/2" LG THD MINIMUM, W/ SQ NUT, 1-1/2IN THD LG MINIMUM
930728	DC-BRECON	01/21/16	-2	1.48	ISSUE	BOLT,MACHINE, 3/4" DIA, 10 UNC, 12" LG, SQ HEAD, HOT DIP GALV CS, CONE POINT, 6" THD LG MIN, W/ SQ NUT
931667	DC-BRECON	01/21/16	-2	4.70	ISSUE	BOLT,MACHINE, 3/4" DIA, 10 UNC, 12" LG, SQ HEAD, HOT DIP GALV CS, CONE POINT, 6" THD LG MIN, W/ SQ NUT
931667	DC-BRECON	01/21/16	-2	4.70	ISSUE	BOLT,MACHINE, 3/4" DIA, 10 UNC, 16" LG, SQ HEAD, HOT DIP GALV CS, ASTM A307, W/ NUT, 6" MIN THD LG
931683	DC-BRECON	01/21/16	-1	2.98	ISSUE	CLAMP,HOT LINE, 8 AWG SOL-2/0 AWG STR LINE, 8 AWG SOL-2/0 AWG STR TAP, BRZ/CU CLEVIS,INSULATOR, SECONDARY, GALV STL, 3-1/4" WD X 4-1/4" LG EXTENSION, 1-1/2" WD X 1/2" DP X 1/8" THK
933034	DC-BRECON	01/21/16	-1	6.73	ISSUE	CLEVIS,INSULATOR, SECONDARY, GALV STL, 3-1/4" WD X 4-1/4" LG EXTENSION, 1-1/2" WD X 1/2" DP X 1/8" THK
933185	DC-BRECON	01/21/16	-3	17.49	ISSUE	CLEVIS,INSULATOR, SECONDARY, GALV STL, 3-1/4" WD X 4-1/4" LG EXTENSION, 1-1/2" WD X 1/2" DP X 1/8" THK
933185	DC-BRECON	01/21/16	-2	11.66	ISSUE	CLEVIS,INSULATOR, SECONDARY, GALV STL, 3-1/4" WD X 4-1/4" LG EXTENSION, 1-1/2" WD X 1/2" DP X 1/8" THK
933185	DC-BRECON	01/21/16	-1	5.83	ISSUE	CLEVIS,INSULATOR, SECONDARY, GALV STL, 3-1/4" WD X 4-1/4" LG EXTENSION, 1-1/2" WD X 1/2" DP X 1/8" THK
933185	DC-BRECON	01/21/16	-1	5.83	ISSUE	DEADEND,AUTOMATIC FLEX BAIL,2 AWG SOL CU,3 AWG SOL CU,3 AWG STR CU,5 AWG COND,CU,CW,W/ FLEXIBLE BRZ OR SS BAIL
933802	DC-BRECON	01/21/16	-1	9.64	ISSUE	PLATE,POLE EYE,MI,(2) 9/16" & (3) 3/4" HOLES
936165	DC-BRECON	01/21/16	-1	6.14	ISSUE	PLATE,POLE EYE,MI,(2) 9/16" & (3) 3/4" HOLES
936165	DC-BRECON	01/21/16	-1	6.14	ISSUE	WIRE/CABLE,ELECTRICAL, BARE, AZUSA, 7 STR, AAAC 6201, 123.3 KCMIL (1/0 AWG) BARE, MFG, TESTED & PACKAGED PER
1507880	DC-BRECON	01/21/16	-150	25.52	ISSUE	INSULATOR,GUY STRAIN,5/8" ROD DIA X 78" LG,FIBERGLASS,W/ UV INHIBITOR,MIN BREAKING STRENGTH 15000 LB,END FITTI
114045	DC-BRECON	01/21/16	-1	12.45	ISSUE	INSULATOR,GUY STRAIN,5/8" ROD DIA X 78" LG,FIBERGLASS,W/ UV INHIBITOR,MIN BREAKING STRENGTH 15000 LB,END FITTI
114045	DC-BRECON	01/21/16	-1	12.45	ISSUE	STAPLE, 1-1/2" LG, STL, 8 GA - .162" DIA, BEZINAL COATED, 8 LB PLASTIC PAILS
1490676	DC-BRECON	01/21/16	0	0.04	ISSUE	STAPLE, 1-1/2" LG, STL, 8 GA - .162" DIA, BEZINAL COATED, 8 LB PLASTIC PAILS
1490676	DC-BRECON	01/21/16	0	0.68	ISSUE	WIRE,GUY, 3/8" DIA, 7 STR, EHS, 15400 LB STRENGTH, GALV STL, ASTM A475, CLASS A COATING, MIN ORDER 150,000', 5
235057	DC-BRECON	01/21/16	-120	36.00	ISSUE	WIRE,GUY, 3/8" DIA, 7 STR, EHS, 15400 LB STRENGTH, GALV STL, ASTM A475, CLASS A COATING, MIN ORDER 150,000',
235057	DC-BRECON	01/21/16	-120	36.00	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 14" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD MIN, W/ SQ NUT
931571	DC-BRECON	01/21/16	-2	2.66	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 14" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG MIN, W/ SQ NUT
931571	DC-BRECON	01/21/16	-3	3.99	ISSUE	MIN, W/ SQ NUT

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931571	DC-BRECON	01/21/16	-1	1.33	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 14" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG MIN, W/ SQ NUT
931571	DC-BRECON	01/21/16	-1	1.33	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 14" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG MIN, W/ SQ NUT
932804	DC-BRECON	01/21/16	-3	50.79	ISSUE	RACK,SECONDARY,3-POINT,3-1/4" WD X 21-3/4",GALV STL,NON-EXTENDED BACK
932804	DC-BRECON	01/21/16	-1	16.93	ISSUE	RACK,SECONDARY,3-POINT,3-1/4" WD X 21-3/4",GALV STL,NON-EXTENDED BACK
933394	DC-BRECON	01/21/16	-1	0.56	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 4/0 AWG 6 X 1 STR ACSR, 4/0 AWG 7 STR AA, 1 AWG 7 STR CU, 6 AWG SOL CON
938540	DC-BRECON	01/21/16	-2	0.10	ISSUE	WASHER,LOCK, SPRING, 1/2", 0.512" ID, 0.869" OD, 0.125" THK, GALV STL, ASTM A153, GR B
50056058	DC-BRECON	01/22/16	-600	1,457.52	ISSUE	PIPE,4",40' LG,PLAIN ENDS,EXTRUDED,SDR 11.5,PE 2406,76 LB
50056004	DC-BRECON	01/22/16	-500	115.95	ISSUE	PIPE, 1" CTS, 250' LG, PLAIN ENDS, EXTRUDED, SDR 11.5, 76 LB, PE 2406
50056057	DC-BRECON	01/22/16	-600	421.26	ISSUE	PIPE,2",40' LG,PLAIN ENDS,EXTRUDED,SDR 11.5,PE 2406,76 LB
1415752	DC-BRECON	01/22/16	-1	11.85	ISSUE	FITTING, TRANSITION, 1" IPS X 1" CTS, STL/PE, MPT X BUTT FUSION, COATED STL X 0.099" WALL MDPE
50057241	DC-BRECON	01/22/16	-1	10.19	ISSUE	VALVE,BALL,3/4",2-WAY,600 LB WOG,450 DEG F, FNPT, LEVER OPERATED, BRZ BODY, NICKEL PLTD BRASS BALL, TEFLON SEALS &
1490750	DC-BRECON	01/22/16	-2	33.18	ISSUE	TEE, GAS SERVICE, 6" IPS RUN X 1" CTS BRANCH, ELECTRO FUSION RUN & BRANCH, PE 4710 ASTM F1055, D2513, &
50088410	DC-BRECON	01/22/16	-1	13.86	ISSUE	REDUCER,PIPE,CONCENTRIC,6" X 4", BUTT,64 LB,PE,ASTM 2513,DR 13.5,DR 11.5,IAPMO
50108087	DC-BRECON	01/22/16	-12	1,020.00	ISSUE	METER,ELECTRICAL SERVICE, KILOWATT HOUR, DEMAND, 240VAC, 50A, 1PH, 2S, 3-WIRE, SOLID STATE, METER Kh 1, KENTUC
1456747	DC-BRECON	01/22/16	-3	57.97	ISSUE	ANODE, 5" DIA X 15" LG, ZINC, 5 LB PACKAGED, W/ 10' OF INSULATED RED SOLID #12 AWG CU WIRE, 100 PER SKID
50088404	DC-BRECON	01/22/16	-2	25.80	ISSUE	CAP,PIPE,6",FUSION,64 LB,SDR 13.5,YELLOW PE 2406,ASTM 2513
520028	DC-BRECON	01/22/16	-1	20.22	ISSUE	ADAPTER,PIPE REDUCING, 1" X 3/4", BUTT FUSION, MPT, BRASS/PE, PE TO BE 18" LG, STD PACKAGE/25
50057322	DC-BRECON	01/22/16	-1	37.88	ISSUE	BOX, VALVE, 15-1/2" LG, CI, TOP SECTION (UPPER CENTER), F/ 5-1/4" SHAFT BUFFALO STYLE NO-4906 SCREW TYPE CI VA
50057324	DC-BRECON	01/22/16	-1	16.66	ISSUE	LID,SHAFT,5-1/4" DIA,CI,W/ A 3/8" HOLE DRILLED,MARKED GAS
50092405	DC-BRECON	01/22/16	-4	17.20	ISSUE	COMPOUND,SEALING,FOAM,12 OZ AEROSOL CAN,TOUCH N SEAL QUICK CURE HIGH YIELD TAPE,ELECTRICAL, VINYL, 3/4" WD X 66' LG X 0.0085" THK, RBR, BLACK, CORE HOLE TO BE NO SMALLER THAN 1-1/2IN ST
937905	DC-BRECON	01/22/16	-2	2.64	ISSUE	WIRE/CABLE,ELECTRICAL, TRACER, 1 CONDUCTOR, 19 AWG, TIN COATED CU, SOL, 300V, YELLOW, 32 MIL HDPE JACKET, WOVE
1479146	DC-BRECON	01/22/16	-1000	180.00	ISSUE	CONNECTOR,ELECTRICAL, WIRE NUT, (3) 12 AWG MIN, 6) 12 AWG MAX, BLUE, FIXED SQ
1458186	DC-BRECON	01/22/16	-3	0.72	ISSUE	SPRING THDS, WINGED GRIP
50056873	DC-BRECON	01/22/16	-1	5.07	ISSUE	PLUG,PIPE,1",SQ HD,THD,BRASS
50056872	DC-BRECON	01/22/16	-1	2.34	ISSUE	PLUG,PIPE,3/4",SQ HD,MPT,BRASS,HOLLOW
50057245	DC-BRECON	01/22/16	-1	19.72	ISSUE	VALVE,BALL,1",2-WAY,600 LB WOG,450 DEG, FNPT, LEVER OPERATED, BRZ BODY, NICKEL TRIM, TEFLON STEM

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1479149	DC-BRECON	01/22/16	-6	36.00	ISSUE	CONNECTOR,ELECTRICAL, SPLICE, MAIN LINE END TO END BUTT, HIGH STRENGTH GLASS FILLED POLYCARBONATE, 1-7/16" LG
908855	DC-BRECON	01/22/16	-3	38.71	ISSUE	SUPPORT, CABLE POSITIONERS, 0.750"-2" DIA, ALUM, WRAP TYPE, BANANA BRACKET
50124559	DC-BRECON	01/22/16	-3	51.56	ISSUE	CONNECTOR,ELECTRICAL, PIGTAIL STEM TERMINAL, 1 AWG STR/SOL, AWG STR, 10 AWG SOL CONDUCTOR, ALUM/CU CONNECTOR, KIT, ACCESSORY, 15KV CABLE SIZE 1/0, SPRING, GROUND STRAP, DRAIN WIRE, F/
50124557	DC-BRECON	01/22/16	-3	20.01	ISSUE	GROUNDING F/ ELBOW
667667	DC-BRECON	01/22/16	-1	11.37	ISSUE	TAPE, MOISTURE BARRIER SELF HEALING, 3-3/4" WD X 10' LG, RBR MASTIC SEAL, BLACK BOX, CATHODIC TERMINAL TEST, 4" DIA X 18" LG, PLASTIC, WHITE, FLARED BOTTOM, CI RIM / COLLAR, YELLOW CI
50057325	DC-BRECON	01/22/16	-2	27.82	ISSUE	RISER,GAS LINE,1" MPT X 1" CTS X 0.099" WALL,PE TO STL TRANSITION ASTM D2513,W/ 36" PIGTAIL
50133450	DC-BRECON	01/22/16	-10	192.59	ISSUE	FITTING, TRANSITION, 1" IPS X 1" CTS, STL/PE, MPT X BUTT FUSION, COATED STL X 0.099" WALL MDPE
1415752	DC-BRECON	01/22/16	-2	23.70	ISSUE	FITTING, TRANSITION, 1" IPS X 1" CTS, STL/RE, MPT X BUTT FUSION, COATED STL X 0.099" WALL MDPE
1415752	DC-BRECON	01/22/16	-1	11.85	ISSUE	FITTING, TRANSITION, 1" IPS X 1" CTS, STL/PE, MPT X BUTT FUSION, COATED STL X 0.099" WALL MDPE
1415752	DC-BRECON	01/22/16	-2	23.70	ISSUE	FITTING, TRANSITION, 1" IPS X 1" CTS, STL/PE, MPT X BUTT FUSION, COATED STL X 0.099" WALL MDPE
1415752	DC-BRECON	01/22/16	-2	23.70	ISSUE	FITTING, TRANSITION, 1" IPS X 1" CTS, STL/PE, MPT X BUTT FUSION, COATED STL X 0.099" WALL MDPE
50056007	DC-BRECON	01/22/16	-250	174.50	ISSUE	PIPE,2",250' LG,PLAIN ENDS,EXTRUDED,SDR 11.5,PE 2406,76 LB
50056004	DC-BRECON	01/22/16	-500	115.95	ISSUE	PIPE, 1" CTS, 250' LG, PLAIN ENDS, EXTRUDED, SDR 11.5, 76 LB, PE 2406
50056004	DC-BRECON	01/22/16	-250	57.98	ISSUE	PIPE, 1" CTS, 250' LG, PLAIN ENDS, EXTRUDED, SDR 11.5, 76 LB, PE 2406
50056008	DC-BRECON	01/22/16	-500	362.50	ISSUE	PIPE, 2", 500' LG, PLAIN ENDS, EXTRUDED, SDR 11, PE 2406, 76 LB
105314	DC-BRECON	01/22/16	-4	9.56	ISSUE	DEADEND, GUY GRIP, PREFORMED, 7 STR CONDUCTOR, B-COAT ORANGE GALV STL, 3/8" DIA X 35" LG, PREFORMED, F/ 7 STR
134416	DC-BRECON	01/22/16	-1	2.61	ISSUE	STUD, LINE POST INSULATOR, 3/4" DIA, 10 UNC, 1-3/4" THD LG, GALV, W/ NUT & 2 LOCK WASHERS
86162	DC-BRECON	01/22/16	-2	11.50	ISSUE	DEADEND,AUTOMATIC,CLEVIS,4 AWG SOL CU,6 AWG STR,8 AWG COND,CU,CW,W/ GALV STL CLEVIS
930031	DC-BRECON	01/22/16	-1	0.35	ISSUE	WASHER,LOCK, DBL COIL SPRING, 3/4", DYKO PLTD GALV STL, ELECTRIC MATERIALS ORDER BY PRESCRIPTION EMERGENCY ALT
931675	DC-BRECON	01/22/16	-1	2.65	ISSUE	BOLT,MACHINE, 3/4" DIA, 11 UNC, 14" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG MIN, W/ SQ NUT, 25 PER S
938556	DC-BRECON	01/22/16	-1	0.17	ISSUE	WASHER,LOCK,SPRING,3/4",13/16" ID,1/8" THK,GALV STL,GR B
50127414	DC-BRECON	01/22/16	-11	27.06	ISSUE	WIRE/CABLE,ELECTRICAL, BARE, SOL SD, 6 AWG, CU, 25 LB SPOOL, NONE INSULATION, 25 PER 315'
931563	DC-BRECON	01/22/16	-8	7.84	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 12" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD W/ SQ NUT
933366	DC-BRECON	01/22/16	-5	1.80	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 1/0 AWG 6 X 1 STR ACSR, 2 AWG 7 STR AA CONDUCTOR, ALUM CONNECTOR, 0.398
934640	DC-BRECON	01/22/16	-1	3.42	ISSUE	HOOK,GUY,INTEGRAL LAG P,GALV MI,15000LB W/ 5/8" BOLT & 18000LB

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939033	DC-BRECON	01/22/16	-11	2.86	ISSUE	WASHER, SQ, 3/4", 2-1/4" ID, 2-1/4" OD, 3/16" THK, GALV STL, ASTM A153, GR AISI-1018
234695	DC-BRECON	01/22/16	-8	6.27	ISSUE	WIRE/CABLE,ELECTRICAL, 2 AWG, CU, SD, POLY COVERED INSULATION, BLACK, DESIGNED, MFR, TESTED, & PACKAGED PER DU
50125899	DC-BRECON	01/22/16	-2	5.90	ISSUE	STUD, LINE POST INSULATOR, 5/8" DIA, 7" LG, 11 UNC, 4" THD LG, GALV, 3/4" DRILLED HEAD, 5/8" SHAFT, SPRING LOCK
79520	DC-BRECON	01/22/16	-2	3.80	ISSUE	MARKER, GUY, YELLOW, 8', PLASTIC, ULTRA VIOLET STABILIZED, W/ PLASTIC TIES
50129169	DC-BRECON	01/22/16	-1	10.67	ISSUE	BRACKET,POLE TOP MOUNTING,10-5/8" LG,STL,5" BETWEEN HOLES
934512	DC-BRECON	01/22/16	-2	5.70	ISSUE	EYE, EYELET, 1-1/4" DIA, MI, 3/4", 18000 LB, 3/4" BOLT DIA
934745	DC-BRECON	01/22/16	-3	1.92	ISSUE	INSULATOR, SPOOL, 3-1/8" DIA X 3" LG, PORCELAIN, SECONDARY, 11/16" HOLE, ANSI CLASS 53-2
195685	DC-BRECON	01/22/16	-1	5.07	ISSUE	LINK,FUSE,T,65A
50126703	DC-BRECON	01/22/16	-1	12.44	ISSUE	INSULATOR, GUY STRAIN, 12" LG, FIBERGLASS, 16,000 LG STRENGTH RATED, 5/8", CLEVIS END, THIMBLE EYE END
930030	DC-BRECON	01/22/16	-6	1.14	ISSUE	WASHER,LOCK, DBL COIL SPRING, 5/8", GALV STL, 750 PER PACKAGE
932539	DC-BRECON	01/22/16	-1	1.21	ISSUE	CLAMP,GROUNDING, CABLE TO ROD, 8 SOL - 1/0 STR COND TO 5/8" GROUND ROD, CU
938975	DC-BRECON	01/22/16	-5	3.75	ISSUE	WASHER, SQ CURVED, 3", 13/16" ID, 3" OD, 1/4" THK, GALV STL, F/ 3/4" BOLT
50126776	DC-BRECON	01/22/16	-1	5.75	ISSUE	ROD,GROUND, 5/8" DIA, 8' LG, STL, HOT DIP GALV, FULL
930728	DC-BRECON	01/22/16	-2	1.48	ISSUE	BOLT,CARRIAGE, 1/2" DIA, UNC ROLLED, 6" LG, GALV STL, 1-1/2" LG THD MINIMUM, W/ SQ NUT, 1-1/2IN THD LG MINIMUM
931667	DC-BRECON	01/22/16	-2	4.70	ISSUE	BOLT,MACHINE, 3/4" DIA, 10 UNC, 12" LG, SQ HEAD, HOT DIP GALV CS, CONE POINT, 6" THD LG MIN, W/ SQ NUT
931683	DC-BRECON	01/22/16	-1	2.98	ISSUE	BOLT,MACHINE, 3/4" DIA, 10 UNC, 16" LG, SQ HEAD, HOT DIP GALV CS, ASTM A307, W/ NUT, 6" MIN THD LG
936165	DC-BRECON	01/22/16	-1	6.14	ISSUE	PLATE,POLE EYE,MI,(2) 9/16" & (3) 3/4" HOLES
114045	DC-BRECON	01/22/16	-1	12.45	ISSUE	INSULATOR, GUY STRAIN, 78" LG, FIBERGLASS, W/ UV INHIBITOR, MIN BREAKING STRENGTH 15000 LB, END FITTING,
1490676	DC-BRECON	01/22/16	0	0.04	ISSUE	STAPLE, 1-1/2" LG, STL, 8 GA - .162" DIA, BEZINAL COATED, 8 LB PLASTIC PAILS
235057	DC-BRECON	01/22/16	-120	36.00	ISSUE	WIRE,GUY, 3/8" DIA, 7 STR, EHS, 15400 LB STRENGTH, GALV STL, ASTM A475, CLASS A COATING, MIN ORDER 150,000',
931571	DC-BRECON	01/22/16	-1	1.33	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 14" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG MIN, W/ SQ NUT
932804	DC-BRECON	01/22/16	-1	16.93	ISSUE	RACK,SECONDARY,3-POINT,3-1/4" WD X 21-3/4",GALV STL,NON-EXTENDED BACK
933394	DC-BRECON	01/22/16	-1	0.56	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 4/0 AWG 6 X 1 STR ACSR, 4/0 AWG 7 STR AA, 1 AWG 7 STR CU, 6 AWG SOL CON
938540	DC-BRECON	01/22/16	-2	0.10	ISSUE	WASHER,LOCK, SPRING, 1/2", 0.512" ID, 0.869" OD, 0.125" THK, GALV STL, ASTM A153, GR AISI-1018
50125228	DC-BRECON	01/23/16	-1	2.42	ISSUE	WIRE/CABLE,ELECTRICAL, POWER, 6 AWG, CU, SOL SD, 75 DEG C, POLY COVERED INSULATION, 11.6279 FT LB, SHIP ON 25
105314	DC-BRECON	01/23/16	-4	9.56	ISSUE	DEADEND, GUY GRIP, PREFORMED, 7 STR CONDUCTOR, B-COAT ORANGE GALV STL, 3/8" X 35" LG, PREFORMED, F/ 7 STR
134416	DC-BRECON	01/23/16	-1	2.61	ISSUE	STUD, LINE POST INSULATOR, 3/4" DIA, 10 UNC, 1-3/4" THD LG, GALV, W/ NUT & 2 LOCK WASHERS

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1412032	DC-BRECON	01/23/16	-2	12.06	ISSUE	BRACKET, CROSSARM MOUNTING, 3/8" THK, W/ FRONT & BACK PLATES, (2) 3/8" CARRIAGE BOLTS, NUTS & LOCKNUTS, 1/2" C
1417008	DC-BRECON	01/23/16	-20	20.00	ISSUE	WIRE/CABLE,ELECTRICAL, POWER, RRH/RHW, 2/0 AWG, CU, 19 STR, 600V @ 90 DEG C, XLPE INSULATION, XLPE COVER, BLAC
930031	DC-BRECON	01/23/16	-1	0.35	ISSUE	WASHER,LOCK, DBL COIL SPRING, 3/4", DYKO PLTD GALV STL, ELECTRIC MATERIALS ORDER BY PRESCRIPTION EMERGENCY ALT
50127414	DC-BRECON	01/23/16	-4	9.84	ISSUE	WIRE/CABLE,ELECTRICAL, BARE, SOL SD, 6 AWG, CU, 25 LB SPOOL, NONE INSULATION, 25 LB PER 315'
50127414	DC-BRECON	01/23/16	-4	9.84	ISSUE	WIRE/CABLE,ELECTRICAL, BARE, SOL SD, 6 AWG, CU, 25 LB SPOOL, NONE INSULATION, 25 LB PER 315'
50127414	DC-BRECON	01/23/16	-2	3.94	ISSUE	WIRE/CABLE,ELECTRICAL, BARE, SOL SD, 6 AWG, CU, 25 LB SPOOL, NONE INSULATION, 25 LB PER 315'
931563	DC-BRECON	01/23/16	-6	5.88	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 12" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG, W/ SQ NUT
931563	DC-BRECON	01/23/16	-2	1.96	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 12" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG, W/ SQ NUT
933366	DC-BRECON	01/23/16	-1	0.36	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 1/0 AWG 6 X 1 STR ACSR, 2 AWG 7 STR AA CONDUCTOR, ALUM CONNECTOR, 0.398
933366	DC-BRECON	01/23/16	-4	1.44	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 1/0 AWG 6 X 1 STR ACSR, 2 AWG 7 STR AA CONDUCTOR, ALUM CONNECTOR, 0.398
934640	DC-BRECON	01/23/16	-1	3.42	ISSUE	HOOK,GUY,INTEGRAL LAG P,GALV MI,15000LB W/ 5/8" BOLT & 18000LB
939033	DC-BRECON	01/23/16	-8	2.08	ISSUE	WASHER, SQ, 3/4", 2-1/4" ID, 2-1/4" OD, 3/16" THK, GALV STL, ASTM A153, GR AISI-1018
939033	DC-BRECON	01/23/16	-4	1.04	ISSUE	WASHER, SQ, 3/4", 2-1/4" ID, 2-1/4" OD, 3/16" THK, GALV STL, ASTM A153, GR AISI-1018
104649	DC-BRECON	01/23/16	0	1.13	ISSUE	WIRE/CABLE,ELECTRICAL, BARE, GROUND, SOL SD, 4 AWG, 0.1264 LB/FT, 7.9114 FT LB, SHIP ON 25 LB SPOOLS
234695	DC-BRECON	01/23/16	-24	18.80	ISSUE	WIRE/CABLE,ELECTRICAL, 2 AWG, CU, SD, POLY COVERED INSULATION, BLACK, DESIGNED, MFR, TESTED, & PACKAGED PER DU
50125214	DC-BRECON	01/23/16	-4	8.16	ISSUE	GUARD, WILDLIFE, 5-1/4" DIA X 5-1/2" HT, ULTRA VIOLET RESISTANT POLYMER, COVERS BUSHING
50125899	DC-BRECON	01/23/16	-2	5.90	ISSUE	STUD, LINE POST INSULATOR, 5/8" DIA, 7" LG, 11 UNC, 4" THD LG, GALV, 3/4" DRILLED HEAD, 5/8"SHAFT, SPRING LOCK
79520	DC-BRECON	01/23/16	-2	3.80	ISSUE	MARKER, GUY, YELLOW, 8', PLASTIC, ULTRA VIOLET STABILIZED, W/ PLASTIC TIES
50129169	DC-BRECON	01/23/16	-1	10.67	ISSUE	BRACKET,POLE TOP MOUNTING,10-5/8" LG,STL,5" BETWEEN HOLES
934745	DC-BRECON	01/23/16	-3	1.92	ISSUE	INSULATOR, SPOOL, 3-1/8" DIA X 3" LG, PORCELAIN, SECONDARY, 11/16" HOLE, ANSI CLASS 53-2
195685	DC-BRECON	01/23/16	-1	5.07	ISSUE	LINK,FUSE,T,65A
930030	DC-BRECON	01/23/16	-4	0.76	ISSUE	WASHER,LOCK, DBL COIL SPRING, 5/8", GALV STL, 750 PER PACKAGE
930030	DC-BRECON	01/23/16	-4	0.76	ISSUE	WASHER,LOCK, DBL COIL SPRING, 5/8", GALV STL, 750 PER PACKAGE
932539	DC-BRECON	01/23/16	-1	1.21	ISSUE	CLAMP,GROUNDING, CABLE TO ROD, 8 SOL - 1/0 STR COND TO 5/8" GROUND ROD, CU
933361	DC-BRECON	01/23/16	-1	0.76	ISSUE	CONNECTOR,ELECTRICAL, COMPRESSION TAP, #2-6 AWG SOL CONDUCTOR, CU CONNECTOR MATERIAL, H-TYPE, EACH GROOVE

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938412	DC-BRECON	01/23/16	-1	1.83	ISSUE	TIE,INSULATOR,EZ WRAP SPOOL INSULTR,1/0 AAAC,7 STR,1/0 ACSR 6/1 COND,20" LG,ALUM COVERED STL,COLOR CODE YELLOW
938975	DC-BRECON	01/23/16	-5	3.75	ISSUE	WASHER, SQ CURVED, 3", 13/16" ID, 3" OD, 1/4" THK, GALV STL, F/ 3/4" BOLT
50126776	DC-BRECON	01/23/16	-1	5.75	ISSUE	ROD,GROUND, 5/8" DIA, 8' LG, STL, HOT DIP GALV, FULL BOLT,CARRIAGE, 1/2" DIA, UNC ROLLED, 6" LG, GALV STL, 1-1/2" LG THD MINIMUM, W/ SQ NUT, 1-1/2IN THD LG MINIMUM
930728	DC-BRECON	01/23/16	-2	1.48	ISSUE	NUT, 1-1/2IN THD LG MINIMUM
931667	DC-BRECON	01/23/16	-2	4.70	ISSUE	BOLT,MACHINE, 3/4" DIA, 10 UNC, 12" LG, SQ HEAD, HOT DIP GALV CS, CONE POINT, 6" THD LG MIN, W/ SQ NUT
931683	DC-BRECON	01/23/16	-1	2.98	ISSUE	BOLT,MACHINE, 3/4" DIA, 10 UNC, 16" LG, SQ HEAD, HOT DIP GALV CS, ASTM A307, W/ NUT, 6" MIN THD LG
933034	DC-BRECON	01/23/16	-4	26.92	ISSUE	CLAMP,HOT LINE, 8 AWG SOL-2/0 AWG STR LINE, 8 AWG SOL-2/0 AWG STR TAP, BRZ/CU CLEVIS,INSULATOR, SECONDARY, GALV STL, 3-1/4" WD X 4-1/4" LG EXTENSION, 1-1/2" WD X 1/2" DP X 1/8" THK
933185	DC-BRECON	01/23/16	-1	5.83	ISSUE	PLATE,POLE EYE,MI,(2) 9/16" & (3) 3/4" HOLES
936165	DC-BRECON	01/23/16	-1	6.14	ISSUE	SCREW,LAG, 1/2" DIA, 4" LG, SQ HD, DRIVE POINT, FETTER DRIVE THD, GALV STL
936448	DC-BRECON	01/23/16	-1	0.70	ISSUE	INSULATOR, GUY STRAIN, 78" LG, FIBERGLASS, W/ UV INHIBITOR, MIN BREAKING STRENGTH 15000 LB, END FITTING,
114045	DC-BRECON	01/23/16	-1	12.45	ISSUE	STAPLE, 1-1/2" LG, STL, 8 GA - .162" DIA, BEZINAL COATED, 8 LB PLASTIC PAILS
1490676	DC-BRECON	01/23/16	0	0.04	ISSUE	WIRE,GUY, 3/8" DIA, 7 STR, EHS, 15400 LB STRENGTH, GALV STL, ASTM A475, CLASS A COATING, MIN ORDER 150,000',
235057	DC-BRECON	01/23/16	-120	36.00	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 14" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG MIN, W/ SQ NUT
931571	DC-BRECON	01/23/16	-1	1.33	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 14" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG MIN, W/ SQ NUT
931571	DC-BRECON	01/23/16	-2	2.66	ISSUE	RACK,SECONDARY,3-POINT,3-1/4" WD X 21-3/4",GALV STL,NON-EXTENDED BACK
932804	DC-BRECON	01/23/16	-1	16.93	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 4/0 AWG 6 X 1 STR ACSR, 4/0 AWG 7 STR AA, 1 AWG 7 STR CU, 6 AWG SOL CON
933394	DC-BRECON	01/23/16	-1	0.56	ISSUE	STIRRUP, HOTLINE OVERHEAD BOLTED, 1/0 AWG SOL CU CONDUTOR, CU BRZ, (1) EYEBOLT W/ ARMOR RODS
936723	DC-BRECON	01/23/16	-2	27.18	ISSUE	STIRRUP, HOTLINE OVERHEAD BOLTED, 1/0 AWG SOL CU CONDUTOR, CU BRZ, (1) EYEBOLT W/ ARMOR RODS
936723	DC-BRECON	01/23/16	-2	27.18	ISSUE	WASHER,LOCK, SPRING, 1/2", 0.512" ID, 0.869" OD, 0.125" THK, GALV STL, ASTM A153, GR B
938540	DC-BRECON	01/23/16	-2	0.10	ISSUE	WASHER,LOCK, SPRING, 1/2", 0.512" ID, 0.869" OD, 0.125" THK, GALV STL, ASTM A153, GR B
938540	DC-BRECON	01/23/16	-1	0.05	ISSUE	DEADEND, GUY GRIP, PREFORMED, 7 STR CONDUCTOR, B-COAT ORANGE GALV STL, 3/8" X 35" LG, PREFORMED, F/ 7 STR
105314	DC-BRECON	01/24/16	-4	9.56	ISSUE	STUD, LINE POST INSULATOR, 3/4" DIA, 10 UNC, 1-3/4" THD LG, GALV, W/ NUT & 2 LOCK WASHERS
134416	DC-BRECON	01/24/16	-2	5.22	ISSUE	BRACKET, CROSSARM MOUNTING, 3/8" THK, W/ FRONT & BACK PLATES, (2) 3/8" CARRIAGE BOLTS, NUTS & LOCKNUTS, 1/2" C
1412032	DC-BRECON	01/24/16	-6	36.18	ISSUE	

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930031	DC-BRECON	01/24/16	-1	0.35	ISSUE	WASHER,LOCK, DBL COIL SPRING, 3/4", DYKO PLTD GALV STL, ELECTRIC MATERIALS ORDER BY PRESCRIPTION EMERGENCY ALT
931675	DC-BRECON	01/24/16	-1	2.65	ISSUE	BOLT,MACHINE, 3/4" DIA, 11 UNC, 14" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG MIN, W/ SQ NUT, 25 PER S
50127414	DC-BRECON	01/24/16	-6	13.53	ISSUE	WIRE/CABLE,ELECTRICAL, BARE, SOL SD, 6 AWG, CU, 25 LB SPOOL, NONE INSULATION, 25 LB PER 315'
931563	DC-BRECON	01/24/16	-6	5.88	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 12" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG, W/ SQ NUT
933366	DC-BRECON	01/24/16	-4	1.44	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 1/0 AWG 6 X 1 STR ACSR, 2 AWG 7 STR AA CONDUCTOR, ALUM CONNECTOR, 0.398
934640	DC-BRECON	01/24/16	-1	3.42	ISSUE	HOOK,GUY,INTEGRAL LAG P,GALV MI,15000LB W/ 5/8" BOLT & 18000LB
939033	DC-BRECON	01/24/16	-8	2.08	ISSUE	WASHER, SQ, 3/4", 2-1/4" ID, 2-1/4" OD, 3/16" THK, GALV STL, ASTM A153, GR AISI-1018
234695	DC-BRECON	01/24/16	-24	18.80	ISSUE	WIRE/CABLE,ELECTRICAL, 2 AWG, CU, SD, POLY COVERED INSULATION, BLACK, DESIGNED, MFR, TESTED, & PACKAGED PER DU
50125214	DC-BRECON	01/24/16	-3	6.12	ISSUE	GUARD, WILDLIFE, 5-1/4" DIA X 5-1/2" HT, ULTRA VIOLET RESISTANT POLYMER, COVERS BUSHING
50125899	DC-BRECON	01/24/16	-4	11.80	ISSUE	STUD, LINE POST INSULATOR, 5/8" DIA, 7" LG, 11 UNC, 4" THD LG, GALV, 3/4" DRILLED HEAD, 5/8"SHAFT, SPRING LOCK
79520	DC-BRECON	01/24/16	-2	3.80	ISSUE	MARKER, GUY, YELLOW, 8", PLASTIC, ULTRA VIOLET STABILIZED, W/ PLASTIC TIES
936375	DC-BRECON	01/24/16	-12	1.44	ISSUE	SCREW,LAG, 1/4" DIA, 2" LG, HEX HD, GIMLET POINT, FETTER DRIVE THD, GALV STL
50129169	DC-BRECON	01/24/16	-2	21.34	ISSUE	BRACKET,POLE TOP MOUNTING,10-5/8" LG,STL,5" BETWEEN HOLES
934512	DC-BRECON	01/24/16	-3	8.55	ISSUE	EYE, EYELET, 1-1/4" DIA, MI, 3/4", 18000 LB, 3/4" BOLT DIA
195685	DC-BRECON	01/24/16	-3	15.21	ISSUE	LINK,FUSE,T,65A
50126703	DC-BRECON	01/24/16	-1	12.44	ISSUE	LINK,EXTENSION,CLEVIS-EYE,20-5/8" CENTER TO CENTER LG,15000 LB,FIBERGLASS,11/16" EYE X 5/8" CLEVIS
930030	DC-BRECON	01/24/16	-8	1.52	ISSUE	WASHER,LOCK, DBL COIL SPRING, 5/8", GALV STL, 750 PER PACKAGE
933361	DC-BRECON	01/24/16	-3	2.28	ISSUE	CONNECTOR,ELECTRICAL, COMPRESSION TAP, #2-6 AWG SOL CONDUCTOR, CU CONNECTOR MATERIAL, H-TYPE, EACH GROOVE
938412	DC-BRECON	01/24/16	-1	1.83	ISSUE	TIE,INSULATOR,EZ WRAP SPOOL INSULTR,1/0 AAAC,7 STR,1/0 ACSR 6/1 COND,20" LG,ALUM COVERED STL,COLOR CODE YELLOW
938975	DC-BRECON	01/24/16	-5	3.75	ISSUE	WASHER, SQ CURVED, 3", 13/16" ID, 3" OD, 1/4" THK, GALV STL, F/ 3/4" BOLT
113922	DC-BRECON	01/24/16	-3	21.21	ISSUE	CLAMP,HOT LINE,1/0 ACSR-8 ACSR LINE,1/0 SOL TAP,ALUM,STIRRUP,CU LOOP
930728	DC-BRECON	01/24/16	-2	1.48	ISSUE	BOLT,CARRIAGE, 1/2" DIA, UNC ROLLED, 6" LG, GALV STL, 1-1/2" LG THD MINIMUM, W/ SQ NUT, 1-1/2IN THD LG MINIMUM
931667	DC-BRECON	01/24/16	-2	4.70	ISSUE	BOLT,MACHINE, 3/4" DIA, 10 UNC, 12" LG, SQ HEAD, HOT DIP GALV CS, CONE POINT, 6" THD LG MIN, W/ SQ NUT
931683	DC-BRECON	01/24/16	-1	2.98	ISSUE	BOLT,MACHINE, 3/4" DIA, 10 UNC, 16" LG, SQ HEAD, HOT DIP GALV CS, ASTM A307, W/ NU 6" MIN THD LG
933034	DC-BRECON	01/24/16	-3	20.19	ISSUE	CLAMP,HOT LINE, 8 AWG SOL-2/0 AWG STR LINE, 8 AWG SOL-2/0 AWG STR TAP, BRZ/CU CLEVIS,INSULATOR, SECONDARY, GALV STL, 3-1/4" WD X 4-1/4" LG EXTENSION, 1-1/2" WD X 1/2" DP X 1/8" THK
933185	DC-BRECON	01/24/16	-1	5.83	ISSUE	1/2" DP X 1/8" THK
936165	DC-BRECON	01/24/16	-1	6.14	ISSUE	PLATE,POLE EYE,MI,(2) 9/16" & (3) 3/4" HOLES

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114045	DC-BRECON	01/24/16	-1	12.45	ISSUE	INSULATOR,GUY STRAIN,5/8" ROD DIA X 78" LG,FIBERGLASS,W/ UV INHIBITOR,MIN BREAKING STRENGTH 15000 LB,END FITTI
1490676	DC-BRECON	01/24/16	0	0.55	ISSUE	STAPLE, 1-1/2" LG, STL, 8 GA - .162" DIA, BEZINAL COATED, 8 LB PLASTIC PAILS
235057	DC-BRECON	01/24/16	-120	36.00	ISSUE	WIRE,GUY, 3/8" DIA, 7 STR, EHS, 15400 LB STRENGTH, GALV STL, ASTM A475, CLASS A COATING, MIN ORDER 150,000',
931571	DC-BRECON	01/24/16	-3	3.99	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 14" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG MIN, W/ SQ NUT
938540	DC-BRECON	01/24/16	-2	0.10	ISSUE	WASHER,LOCK, SPRING, 1/2", 0.512" ID, 0.869" OD, 0.125" THK, GALV STL, ASTM A153, GR B GASKET,FLANGE, NON-SPIRAL, 4" PIPE, 150 LB, 4-1/2" ID, 6-7/8" OD, 1/16" THK, ARAMID
50057689	DC-BRECON	01/25/16	-2	2.26	ISSUE	FIBER W/ BUNA-N BINDER, FL
50056314	DC-BRECON	01/25/16	-1	44.13	ISSUE	COCK,IBBC FLATHEAD,LOCKWING,2",FEMALE THD,175 PSI,IRON/BRASS
50122912	DC-BRECON	01/25/16	-20	740.00	ISSUE	TEE, PIPE ADAPTER,2" X 2" IPS,EF RUN,BF BRANCH,PE 2406, PE 3408, PE 100,HIGH VOLUME SERVICE, MOLDED W/ PLASTIC
50056914	DC-BRECON	01/25/16	-1	5.89	ISSUE	PLUG,PIPE,2",SQ HD,THD,150 LB,CI
50057407	DC-BRECON	01/25/16	-2	26.98	ISSUE	COUPLING,PIPE,4",ELECTROFUSION,76 LB @ 73.4 DEG F,PE,ASTM F1055,GR 2406
50088410	DC-BRECON	01/25/16	-1	13.86	ISSUE	REDUCER,PIPE,CONCENTRIC,6" X 4",BUTT,64 LB,PE,ASTM 2513,DR 13.5,DR 11.5,IAPMO
50088404	DC-BRECON	01/25/16	-1	12.90	ISSUE	CAP,PIPE,6",FUSION,64 LB,SDR 13.5,YELLOW PE 2406,ASTM 2513
50088490	DC-BRECON	01/25/16	-1	135.00	ISSUE	VALVE,BALL, 4", 2-WAY, FULL PORT, BUTT FUSION, PE 2406 BODY, PE TRIM, ELASTOMERIC, W/ SDR 11.5 ENDS, 90 DEG
50128021	DC-BRECON	01/25/16	-1	372.07	ISSUE	VALVE,BALL,4",2-WAY,250 LB WOG,RF FLG,DI BODY,SS TRIM,BUNA-N LABEL, PERMANENT ADHESIVE, 3" WD X 6" LG, WHITE, VINYL W/ 1ML POLYPROPYLENE,
1526607	DC-BRECON	01/25/16	-1	17.99	ISSUE	PUBLIC SAFETY STICKER F/
50118923	DC-BRECON	01/25/16	-1	33.73	ISSUE	BOX, VALVE, PE, 2"-4" FULL PORT, 2"-6" REDUCED PORT, 34"-54" EXTENSION
50057269	DC-BRECON	01/25/16	-1	202.59	ISSUE	BOX, VALVE, 12-1/2" WD X 15-1/2" DP, CI
116724	PD-ERLANGER	01/25/16	5	235.79	TRANSFER	SPLICE,CONDUCTOR, AUTOMATIC, FULL TENSION, 795 MCM COND, AAC COND, COMP CONNECTION, ALUM, NO INSULTN, 1.026"
50117393	PD-ERLANGER	01/25/16	1	141.36	TRANSFER	CROSSARM,POLE, 6" X 4", 8' LG, UV STABILIZED FOAM FILL, FIBERGLASS, BRACELESS (2-WIRE) DEADEND, 11/16" PIN HOL
1000544	PD-ERLANGER	01/25/16	3	79.21	TRANSFER	ANCHOR,EARTH, EXPANDING, 12", 18000 LB HOLDING CAPACITY, STL, EXPANDED AREA-300 SQ IN
111451	PD-ERLANGER	01/25/16	3	45.12	TRANSFER	CONNECTOR,ELECTRICAL, TAP (BOLTED WEDGE), 450MCM 477AAC 477ACSR 500MCM 556AAC
196510	PD-ERLANGER	01/25/16	1	7.86	TRANSFER	CONDUCTOR (477), ALUM CONNECTOR
1479954	PD-ERLANGER	01/25/16	3	62.16	TRANSFER	LINK,FUSE, CURRENT SENSING, 25A, 2.4/14.4KV, BAYONET
50115338	PD-ERLANGER	01/25/16	1	550.00	TRANSFER	PLUG, BUSHING, 1-1/4" DIA, ALUM, W/ RBR SEALING GASKET, F/ TRANSFORMER SECONDARY BUSHING OPENINGS
70024	PD-ERLANGER	01/25/16	1	33.94	TRANSFER	BASE, METER, TEMPORARY UNDERGROUND, OHIO, RECEPTACLE/BREAKER PANEL ASSY W/ TWO 20A CIRCUIT BREAKERS & GFCI DUP
223922	PD-ERLANGER	01/25/16	3	605.46	TRANSFER	ANCHOR,EARTH, SGL HELIX, 14 " DIA, 3/4" OR 1" ROD, 8000 FT LB HOLDING CAPACITY, C 1/4" SQUARE HUB
						INTERRUPTER,LOAD,15KV,SAF-T-GAP

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ITEM NUM	STORELOC	TRANS DATE	QUANTITY	LINE COST	ISSUE TYPE	DESCRIPTION
1400589	PD-ERLANGER	01/25/16	1	19.12	TRANSFER	BRACKET, TERMINATION, 12" LG, FIBERGLASS, TO INCLUDE ULTRAVIOLET PROTECTIVE
196501	PD-ERLANGER	01/25/16	1	7.81	TRANSFER	INHIBITORS & A 1/2" X 2" CAPTIVE (
831048	PD-ERLANGER	01/25/16	17	331.86	TRANSFER	LINK,FUSE,8A,BAYONET BUSHING,ELECTRICAL CONDUCTOR,TRANSFORMER,15KV,200A,LOADBREAK,INSERT,W/ FAULT CLOSE RATING
50115044	PD-ERLANGER	01/25/16	2	49.96	TRANSFER	SPACER,ELECTRICAL CABLE,600V,10" SPACING,FIBERGLASS,3 CONDUCTOR 2 TAP,VERTICAL
196511	PD-ERLANGER	01/25/16	1	7.86	TRANSFER	BRACKET,MIDSPAN,CLAMPING,SECOND
196508	PD-ERLANGER	01/25/16	1	7.92	TRANSFER	LINK,FUSE,65A,2.4/14.4KV,BAYONET
935421	PD-ERLANGER	01/25/16	41	57.99	TRANSFER	LINK,FUSE,15A,2.4-14.4KV,BAYONET,FD
133597	PD-ERLANGER	01/25/16	6	104.92	TRANSFER	NUT,EYE, OVAL, 5/8" DIA, 11 UNC, GALV STL
196500	PD-ERLANGER	01/25/16	2	15.76	TRANSFER	INSULATOR, GUY STRAIN, 16-1/2" LG, FIBERGLASS, 6000 LB BREAKING STRENGHT, CLEVIS END
50119245	PD-ERLANGER	01/25/16	9	103.85	TRANSFER	LINK,FUSE,15A,2.4KV-14.4KV,BAYONET
191600	PD-ERLANGER	01/25/16	1	7.90	TRANSFER	KIT,SPLICE, 2-4/0 ALUM/CU CONDUCTOR, 1KV, CABLE, GEL, F/ WATERPROOF, W/ CONNECTOR
50062627	PD-ERLANGER	01/25/16	3	1,247.52	TRANSFER	LINK,FUSE, 3A, 14.4KV, BAYONET
196512	PD-ERLANGER	01/25/16	1	7.87	TRANSFER	SWITCH,DISCONNECT,LOADBREAK,15KV 600A,150 BIL
395330	PD-ERLANGER	01/25/16	5	34.58	TRANSFER	LINK,FUSE,40A,23KV,BAYONET,BELOW COVER,INSULATING,7",RBR,NOTCHES TO BE PRESENT ON INSIDE OF EACH END TO ALLOW
197455	PD-ERLANGER	01/25/16	1	125.56	TRANSFER	WATER TO DRAIN,DO NOT INCLUDE TIE
577721	PD-ERLANGER	01/25/16	10	216.63	TRANSFER	FUSE,REFILL,STANDARD SPEED,125E A,14.4KV,1-1/4" X 7-3/4",F/ SM-4
50125921	PD-ERLANGER	01/25/16	3	29.17	TRANSFER	FOAM, POLE SETTING, 2 CU FT LG, SETTING FORM F/ LEANING POLES, 1 UNIT PER BOX
1501218	PD-ERLANGER	01/25/16	1	55.00	TRANSFER	INSULATOR, LINE POST, 25KV, 5-1/2" DIA X 9" LG, PORCELAIN, ANSI CLASS 57-1 CUTOUT,FUSE, NON-LOADBREAK, 100A, 10K (MEDIUM)AIC, 15KV, POLYMER INSULATOR, W/
932802	PD-ERLANGER	01/25/16	1	12.05	TRANSFER	INTERCHANGEABLE DOOR, W/O NEMA BRACE,POLE, CROSSARM, 1-3/4" X 1-3/4" X 48" SPAN X 18" DROP, PENTA TREATED
680110	PD-ERLANGER	01/25/16	1	598.51	TRANSFER	APITONG/DOUGLAS FIR, PAIR, HOLE TRANSFORMER,OVERHEAD,CONVENTIONAL,POLE MOUNT,25KVA,12470GY/7200VAC
1479148	GO-ERLANGER	01/25/16	10	80.00	TRANSFER	PRI,120/240VAC SEC,1PH,60HZ,W/O TAPS,SGL BU
50091357	GO-ERLANGER	01/25/16	3	84.78	TRANSFER	CLIP, SPLICE, NO-STRIP LOCATE CLIP, TIN PLATED COPPER LOCATE POST, GLASS FILLED
1490769	GO-ERLANGER	01/25/16	3	31.35	TRANSFER	POLYCARBONATE SHELL W/ WATER B
1460622	GO-ERLANGER	01/25/16	2	29.46	TRANSFER	COUPLING,PIPE,6",ELECTROFUSION,PE
1532335	GO-ERLANGER	01/25/16	4	278.00	TRANSFER	ELBOW,PIPE, 1", ELECTRO FUSION, 90 DEG, 125 LB, MOLDED PE 100, PE 3408, ASTM D2513, D3350, F1055, 1" CTS, PE47
50056168	GO-ERLANGER	01/25/16	2	41.80	TRANSFER	VALVE,BALL, 3/4", 2-WAY, 600 PSIG WOG, 450 DEG F, FNPT, T-HANDLE OPERATED, BRZ BO
50057517	GO-ERLANGER	01/25/16	2	6.64	TRANSFER	VALVE, EXCESS FLOW, 1", INLINE, 750 LB, WELD, CS BODY, CONSISTS OF 1" IPS ASTM A10
						SEAMLESS, GR B, SCH 80
						ADAPTER, SERVICE HEAD, 1-1/2" FNPT X 1" CTS X 1-1/2" MNPT, STL/PE, 0.099" WALL, STD
						PACKAGE=25
						ELBOW,PIPE,1",SW,90 DEG,SHORT RADIUS,3000 LB,FORGED STL

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50132649	GO-ERLANGER	01/25/16	5	45.20	TRANSFER	TAPE,CORROSION PREVENTION,4" X 9' ROLL,MICROCRYSTALLINE PLASTICIZERS,BROWN,#1 WAX,BELOW GROUND PIPES
50127861	GO-ERLANGER	01/25/16	1	44.84	TRANSFER	VALVE, EXCESS FLOW, 1" IPS, SCH 40, WELD END, CS BODY, 0.133" WALL THK, 750 PSI, A53 TYPE E GR B, INCLUDES ADAPTER,PIPE REDUCING, 1" X 3/4", BUTT FUSION, MPT, BRASS/PE, PE TO BE 18" LG, STD
520028	GO-ERLANGER	01/25/16	2	40.43	TRANSFER	PACKAGE/25
50057411	GO-ERLANGER	01/25/16	10	35.60	TRANSFER	COUPLING,PIPE, 1" CTS, ELECTROFUSION, PE, ASTM F1055, 120 PER PACKAGE
1479150	GO-ERLANGER	01/25/16	10	60.00	TRANSFER	CONNECTOR,ELECTRICAL, SPLICE, TRACE SAFE MAIN TO LATERAL CONNECTION, HIGH STRENGTH GLASS FILLED POLYCARBONATE,
50122922	GO-ERLANGER	01/25/16	1	68.60	TRANSFER	CAP,PIPE, 6", ELECTRO FUSION, MOLDED PE 100/PE 3408, ASTM D2513, GR F1055
1412024	GO-ERLANGER	01/25/16	9	122.04	TRANSFER	TAPE, #1 WAX CORROSION PREVENTION, 6" X 9', MICROCRYSTALLINE PLASTICIZERS, BROWN, ROLL, BELOW GROUND PIPE, STD
50025791	GO-ERLANGER	01/25/16	1	3.62	TRANSFER	CAP,PIPE,1",SW,3000 LB,STL,ASTM A105
1490856	GO-ERLANGER	01/25/16	20	375.00	TRANSFER	VALVE, EXCESS FLOW, 1" CTS, 125 LB, BUTT FUSION X ELECTRO FUSION, BLACK PE100/3408 BODY, 6" TOTAL LG, PARTS
1479152	GO-ERLANGER	01/25/16	10	60.00	TRANSFER	CONNECTOR,ELECTRICAL, SPLICE, LATERAL TO EXISTING 10 TO 14 AWG MAIN LINE WIRE, POLYCARBONATE SHELL FILLED W/ W
50057327	GO-ERLANGER	01/25/16	1	5.94	TRANSFER	BRACKET, FOUNDATION, 1.28"-2.5" DIA X 9" OFFSET, STL, W/ HARDWARE, F/ 2" SERVICE RISERS
50057409	GO-ERLANGER	01/25/16	6	29.94	TRANSFER	COUPLING,PIPE,2",ELECTROFUSION,80 LB @ 73.4 DEG F,PE,ASTM F1055,GR 2406
1498808	GO-ERLANGER	01/25/16	2	90.50	TRANSFER	COCK, VALVE, 1" CTS, BUTT FUSION X ELECTRO FUSION OUTLET, 125 LB, PE 2406, ONE END CAPPED, INCLUDES VALVE SUPP
50093089	GO-ERLANGER	01/25/16	2	5.26	TRANSFER	CAP,PIPE,3/4",THD,125 LB,BRASS
50104024	GO-ERLANGER	01/25/16	1	8.02	TRANSFER	BRACKET,GAS SERVICE FOUNDATION,1.95"-3.5" DIA X 12" OFFSET,EPOXY COATED STL,W/ HARDWARE,2" IPS SERVICE RISER
50057247	GO-ERLANGER	01/25/16	2	147.15	TRANSFER	TEE, CURB STOP, 1", WELD, STL, 1200 PSIG, 7-1/2 TURN OPERATED
50122918	GO-ERLANGER	01/25/16	3	28.71	TRANSFER	CAP,PIPE,2",ELECTRO FUSION,MOLDED PE,ASTM D2513/ASTM F1055,GR PE2406/PE3408/PE100
520569	GO-ERLANGER	01/25/16	1	15.00	TRANSFER	ADAPTER,PIPE REDUCING, 1-1/2" X 1-1/4", MPT, FPT, CS ASTM A108, F/ RENEW GAS SERVICES HEAD W/ 1" CTS SDR, 11.5
1479149	GO-ERLANGER	01/25/16	10	60.00	TRANSFER	CONNECTOR,ELECTRICAL, SPLICE, MAIN LINE END TO END BUTT, HIGH STRENGTH GLASS FILLED POLYCARBONATE, 1-7/16" LG
1460623	GO-ERLANGER	01/25/16	3	59.07	TRANSFER	VALVE,BALL, 1", 2-WAY, 600 LB WOG, 450 DEG F, FNPT, T-HANDLE OPERATED, BRZ BODY, NICKEL PLTD BRASS BALL
1490763	GO-ERLANGER	01/25/16	5	38.75	TRANSFER	CAP,PIPE, 1", ELECTRO FUSION, 125 LB, PE 4710, 4.7MM SGL PIN, 1" COPPER TUBING SIZE
1479151	GO-ERLANGER	01/25/16	10	60.00	TRANSFER	CONNECTOR,ELECTRICAL, SPLICE, MAIN LINE TO EXISTING 10-14 AWG WIRE, HIGH STRENGTH GLASS FILLED POLYCARBONATE,
526162	GO-ERLANGER	01/25/16	2	30.84	TRANSFER	CHAMBER,ATMOSPHERIC,F/ BURIED 1ST STAGE REGULATORS
50085694	GO-ERLANGER	01/25/16	12	42.24	TRANSFER	PAINT, TRAFFIC MARKING, YELLOW, FLAT FINISH, 17 OZ SPRAY CAN
50058121	GO-ERLANGER	01/25/16	25	7.00	TRANSFER	WEDGE, 2" X 2" X 9", OAK WOOD
50057411	GO-ERLANGER	01/25/16	8	28.48	TRANSFER	COUPLING,PIPE, 1" CTS, ELECTROFUSION, PE, ASTM F1055, 120 PER PACKAGE
50122921	GO-ERLANGER	01/25/16	2	62.70	TRANSFER	CAP,PIPE, 4", ELECTRO FUSION, MOLDED PE 100/PE 2406/PE 3408, ASTM D2513, GR F1055

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APPENDIX L

ITEM NUM	STORELOC	TRANS DATE	QUANTITY	LINE COST	ISSUE TYPE	DESCRIPTION
50057408	GO-ERLANGER	01/25/16	3	25.65	TRANSFER	COUPLING,PIPE,3",ELECTROFUSION,76 LB @ 73.4 DEG F,PE,ASTM F1055,GR 2406
50057410	GO-ERLANGER	01/25/16	5	23.05	TRANSFER	COUPLING,PIPE, 1-1/4" IPS, ELECTROFUSION, 88 LB @ 73.4 DEG F, PE, ASTM F1055, GR 2406
50125317	GO-ERLANGER	01/25/16	2	36.28	TRANSFER	ELBOW,PIPE, 2", ELECTRO FUSION, 45 DEG, 64 LB, MOLDED PE 3408, ASTM D2513 TEE, GAS SERVICE, 4" IPS RUN X 1" CTS BRANCH, ELECTRO FUSION RUN & BRANCH, PE 4710
1490749	GO-ERLANGER	01/25/16	6	98.52	TRANSFER	ASTM F1055, D2513, &
50056263	GO-ERLANGER	01/25/16	2	8.26	TRANSFER	CAP,PIPE,1-1/4",NPT,3000 LB,STL,SCH 80
50056261	GO-ERLANGER	01/25/16	2	6.06	TRANSFER	CAP,PIPE,1",THD,3000 LB,STL,ASTM A105,GR B16
50056505	GO-ERLANGER	01/25/16	2	9.14	TRANSFER	ELBOW,PIPE,1",THD,90 DEG,SHORT RADIUS,XH,3000 LB,FORGED STL,EL-025-51
50057407	GO-ERLANGER	01/25/16	6	80.94	TRANSFER	COUPLING,PIPE,4",ELECTROFUSION,76 LB @ 73.4 DEG F,PE,ASTM F1055,GR 2406
50057412	GO-ERLANGER	01/25/16	5	16.39	TRANSFER	COUPLING,PIPE,1/2",ELECTROFUSION,96 LB @ 73.4 DEG F,PE,ASTM F1055,GR 2406
50057482	GO-ERLANGER	01/25/16	2	3.58	TRANSFER	COUPLING,PIPE,1" SW,3000 LB,CS,ASTM A105 BRACKET,FOUNDATION GAS SERVICE,6"-10" STAND-OFF,EPOXY COATED STL,W/
50125930	GO-ERLANGER	01/25/16	1	10.60	TRANSFER	HARDWARE,F/ 1" CTS RISER
50056267	GO-ERLANGER	01/25/16	2	14.12	TRANSFER	CAP,PIPE,2",THD,3000 LB,SCH 80,STL
50056386	GO-ERLANGER	01/25/16	2	4.12	TRANSFER	COUPLING,PIPE,1",THD,3000 LB,XH,FORGED STL,CO-036-51 TEE, GAS SERVICE, 2" IPS RUN X 1" CTS BRANCH, ELECTRO FUSION RUN & BRANCH, PE 4710
1490743	GO-ERLANGER	01/25/16	4	63.20	TRANSFER	ASTM F1055, D2513, & TEE,PIPE ADAPTER, REDUCING, 2", ELECTRO FUSION RUN, 1-1/4", BF BRANCH, PE 2406, PE
903929	GO-ERLANGER	01/25/16	2	74.00	TRANSFER	3408, PE 100, HIGH VOLUME S TEE,PIPE ADAPTER, REDUCING, 4", ELECTRO FUSION RUN, 2", BF BRANCH, PE 2406, PE 3408,
50057152	GO-ERLANGER	01/25/16	2	78.18	TRANSFER	PE 100, HIGH VOLUME SERVI
50056864	GO-ERLANGER	01/25/16	1	2.98	TRANSFER	NIPPLE,PIPE, WELDED, 1", THD, 6" LG, 300 LB, SCH 80, XH, CS, ASTM A53, GR 1 VALVE,RELIEF, 1" INLET, THD INLET, 300 LB, 25 LB, 25-30 LB SET, (-20)-160 DEG F, SPRING
720043	GO-ERLANGER	01/25/16	1	120.17	TRANSFER	OPERATED, BRASS BODY, TEE, PIPE ADAPTER,2",INLET WELD X OUTLET THD RUN,BW BRANCH,150 LB,CS,ANSI CLASS
50057869	GO-ERLANGER	01/25/16	1	76.50	TRANSFER	150, 3-WAY, COMPLETE
50056256	GO-ERLANGER	01/25/16	2	3.38	TRANSFER	CAP,PIPE,3/4",NPT,3000 LB,SCH 80,FORGED STL,ASTM A105,GR B16
50132997	GO-ERLANGER	01/25/16	1	16.74	TRANSFER	POST, DRIVE, 30" LG, STL, F/ GAS SERVICE RISER
50091357	GO-ERLANGER	01/25/16	1	28.26	TRANSFER	COUPLING,PIPE,6",ELECTROFUSION,PE TEE,PIPE ADAPTER,REDUCING,1",WELD X WELD RUN,3/4",WELD BRANCH,1200 LB,FORGED
50057143	GO-ERLANGER	01/25/16	1	27.07	TRANSFER	CS,ASTM A105 KIT, REPAIR, (1) 1/4" PE CAP, (1) 1-1/4" ELECTROFUSION COUPLING & LUBRICANT, F/ ALDYL
50113397	GO-ERLANGER	01/25/16	1	26.00	TRANSFER	SERVICE TEES FOR CAP TRANSMITTER, RESIDENTIAL, C CELL BATTERY, F/ ELSTER METER, METER READING, C CELL
50128542	DC-BRECON	01/25/16	-50	2,049.40	ISSUE	BATTERY, RED SEAL, FACTORY PR METER,ELECTRICAL SERVICE, 120-277VAC, 30A, 3PH, 16S, 4-WIRE, WYE, W/ MASS MEMORY
160065	GO-ERLGASBUS	01/25/16	48	7,107.84	TRANSFER	MODEM/PULSE CAPABLE, 200 CLA ADAPTER,PIPE REDUCING, 1" X 3/4", MNPT, FNPT, XH, CS, F/ FULL LG OF THE COUPLING,
50057466	GO-ERLGASBUS	01/25/16	10	144.56	TRANSFER	SYPHON COUPLING, STD PACKAGE
470041	GO-ERLGASBUS	01/25/16	10	241.70	TRANSFER	KIT, INSULATING, GASKET, SET, F/ 2" 150 LB FLG

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160065	GO-ERLGASBUS	01/25/16	24	3,553.92	TRANSFER	METER,ELECTRICAL SERVICE, 120-277VAC, 30A, 3PH, 16S, 4-WIRE, WYE, W/ MASS MEMORY,
50092351	GO-ERLGASBUS	01/25/16	1	10.38	TRANSFER	MODEM/PULSE CAPABLE, 200 CLA
50104519	GO-ERLGASBUS	01/25/16	12	708.00	TRANSFER	COMPOUND,WATERPROOF CEMENT,10-1/2 LB CAN KIT, PRE-FABRICATED SERVICE PRESSURE METER BRACKET W/, ITEM 50104495, ITEM 50056758, ITEM 50056515, ITEM
50056561	GO-ERLGASBUS	01/25/16	2	61.64	TRANSFER	ELBOW,PIPE ADAPTER,1-1/4",COMP,MNPT,90 DEG,SHORT RADIUS,150 LB,FORGED
50056941	GO-ERLGASBUS	01/25/16	4	4.04	TRANSFER	MI,UNIVERSAL STYLE 90 LOCK END
50056521	DC-BRECON	01/25/16	-25	111.00	ISSUE	RING,SPLIT,1",MI,TO HOLD METER BRACKETS W 1/4" FPT
50056876	DC-BRECON	01/25/16	-50	940.50	ISSUE	ELBOW,PIPE,2",THD,90 DEG,SHORT RADIUS,150 LB WP,BLACK MI,EL-012-51
50056875	DC-BRECON	01/25/16	-50	583.61	ISSUE	PLUG,PIPE,2",SQ HD,THD,BRASS
520131	DC-BRECON	01/25/16	-1	20.97	ISSUE	PLUG,PIPE,1-1/2",SQ HD,THD,BRASS
50115941	GO-GASMEASUR	01/25/16	-1	597.44	ISSUE	FLANGE,PIPE,BLIND,RF,4",150 LB,FORGED CS,ASTM A105,9" OD
50116283	GO-GASMEASUR	01/25/16	-1	1,052.09	ISSUE	REGULATOR, PRESSURE,GAS,2 PSIG OUTLET,2" FLG,3/4" ORIFICE VALVE,RELIEF, 2" INLET, ANSI 125 LB FLG INLET, 6 LB SET, CI BODY, ORIFIZE SIZE 1-3/4", F/ OHIO
720139	GO-GASMEASUR	01/25/16	-1	1,023.39	ISSUE	METER,GAS SERVICE, FLG OUTLET, ROTARY, 3 M, TEMP COMPENSATED, VISUAL, 175 LBS MAX, ANSI B-109, KENTUCKY,
720143	GO-GASMEASUR	01/25/16	-1	1,200.00	ISSUE	METER,GAS SERVICE, FLG OUTLET, ANSI B-109, ROTARY, 5M TEMP COMPENSATED, VISUAL, 175 LB MAX, KENTUCKY
1514295	GO-GASMEASUR	01/25/16	-1	819.00	ISSUE	REGULATOR,PRESSURE, GAS, 60 PSIG MAX INLET, 2 PSIG OUTLET, 2" NPT, ALUM/CI BODY, 3/4" ORIFICE, ORANGE SPRING,
50110043	DC-BRECON	01/25/16	-1	488.31	ISSUE	RISER,GAS LINE,EPOXY COATED GRAY PE 2406 ASTM D2513,4" FLG X 2" FLG X 4" BUTT FUSION
1479146	DC-BRECON	01/25/16	-1000	180.00	ISSUE	WIRE/CABLE,ELECTRICAL, TRACER, 1 CONDUCTOR, 19 AWG, TIN COATED CU, SOL, 300V, YELLOW, 32 MIL HDPE JACKET, WOVE
50057277	DC-BRECON	01/25/16	-16	13.44	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 3-1/4" LG, HEX HEAD, CS, ASTM A307, GR B, W/ HEAVY NUT, IN ACCORDANCE W/ ANSI
50057248	DC-BRECON	01/25/16	-1	24.75	ISSUE	VALVE,GLOBE, 1/4", 1000 LB, THD, THD BONNET, INSIDE SCREW, T-HANDLE OPERATED, ALLOY STL ASTM A182 GR F22 BODY,
50056842	DC-BRECON	01/25/16	-1	0.71	ISSUE	NIPPLE,PIPE,WELDED,1/4",THD,2" LG,150 LB MAOP,SCH 80,0.119" WALL THK,XH,BLACK CS,ASTM A53,GR F,0.54" OD
50056880	DC-BRECON	01/25/16	-1	0.82	ISSUE	PLUG,PIPE,1/4",SQ HD,THD,3000 LB,FORGED STL,PL-003-51
50088398	DC-BRECON	01/26/16	-160	718.45	ISSUE	PIPE,6",40' LG,PLAIN ENDS,EXTRUDED,SDR 13.5,PE 2406,64 LB
50122602	GO-GASMEASUR	01/26/16	-1	591.72	ISSUE	REGULATOR, PRESSURE,GAS,2 PSIG OUTLET,2" FLG,3/4" ORIFICE, KENTUCKY
50057758	DC-BRECON	01/26/16	-2	10.31	ISSUE	REDUCER,PIPE,CONCENTRIC,4" X 2",BUTT FUSION,80 LB,SDR 11,PE,ASTM 2513,IAPMO
50125317	DC-BRECON	01/26/16	-2	36.28	ISSUE	ELBOW,PIPE, 2", ELECTRO FUSION, 45 DEG, 64 LB, MOLDED PE 3408, ASTM D2513
1456747	DC-BRECON	01/26/16	-4	77.30	ISSUE	ANODE, 5" DIA X 15" LG, ZINC, 5 LB PACKAGED, W/ 10' OF INSULATED RED SOLID #12 AWG CU WIRE, 100 PER SKID
1460737	DC-BRECON	01/26/16	-1	1,785.13	ISSUE	CONTROL, CAPACITOR, 120VAC 60HZ, AUTOADAPTIVE VOLTAGE, W/ POLE MOUNTING BRACKET
1460737	DC-BRECON	01/26/16	-1	1,785.13	ISSUE	CONTROL, CAPACITOR, 120VAC 60HZ, AUTOADAPTIVE VOLTAGE, W/ POLE MOUNTING BRACKET

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1460737	DC-BRECON	01/26/16	-1	1,785.13	ISSUE	CONTROL, CAPACITOR, 120VAC 60HZ, AUTOADAPTIVE VOLTAGE, W/ POLE MOUNTING BRACKET
50056384	DC-BRECON	01/26/16	-20	30.40	ISSUE	COUPLING,PIPE,1",THD,150 LB,BLACK MI,CO-034-51
241247	DC-BRECON	01/26/16	-2	1,322.88	ISSUE	CAPACITOR,LINE, 400KVAR, 7.2KVAC 1PH 60HZ, 95KV BIL, (2) BUSHING, W/ INTERNAL DISCHARGE RESISTOR, 15-5/8" MOUN
50085238	DC-BRECON	01/26/16	-10	98.00	ISSUE	LOCK,PAD,BARRELOCK,STL,5/16",1-1/4"
766159	DC-BRECON	01/26/16	-20	93.08	ISSUE	BREAKER,CIRCUIT, PLUG-IN, 120/240VAC, 1 POLE, 20A, 10KA INTERRUPT CAPACITY, Q-LINE FRAME, NON-INTERCHANGEABLE
50084023	DC-BRECON	01/26/16	-10	20.74	ISSUE	COMPOUND,SEALING, MULTI PURPOSE RUBBER SILICONE, CLEAR, 3 OZ TUBE, TEMP RANGE 85-400 DEG F
50101151	DC-BRECON	01/26/16	-6	10.56	ISSUE	WHEEL, GRINDING,4-1/2" DIA,1/32" THK,A60S GRIT,7/8" ARBOR,27,13300 RPM
50085078	DC-BRECON	01/26/16	-5	7.96	ISSUE	KEY,LOCK,687,F/ 659A LOCKS
653407	DC-BRECON	01/26/16	-5	2.00	ISSUE	KEY, PADLOCK & DEADLOCK, ALLOY, STAMPED W/ 84
50125494	DC-BRECON	01/26/16	-1	129.20	ISSUE	DEVICE, QUICK-CHECK LOAD, RESISTANCE COIL LOAD W/ FAN RED & BLACK PROBES ON 42" LEADS, USABLE ON 120 & 240V PR
50090122	DC-BRECON	01/26/16	-1	293.51	ISSUE	KIT, F/ METER & REGULATOR COMPONENT
50090122	DC-BRECON	01/26/16	-1	293.51	ISSUE	KIT, F/ METER & REGULATOR COMPONENT
1501218	DC-BRECON	01/26/16	-1	55.00	ISSUE	CUTOUT,FUSE, NON-LOADBREAK, 100A, 10K (MEDIUM)AIC, 15KV, POLYMER INSULATOR, W/ INTERCHANGEABLE DOOR, W/O NEMA
1479146	DC-BRECON	01/26/16	-1000	180.00	ISSUE	WIRE/CABLE,ELECTRICAL, TRACER, 1 CONDUCTOR, 19 AWG, TIN COATED CU, SOL, 300V, YELLOW, 32 MIL HDPE JACKET, WOVE
1000577	DC-BRECON	01/26/16	-3	69.76	ISSUE	ARRESTER,ELECTRICAL, METAL OXIDE, DISTRIBUTION, 8.4KV, HEAVY DUTY, LIGHTNING, 10KV, POLYMER HOUSING, SURGE, ST
1000577	DC-BRECON	01/26/16	-1	23.25	ISSUE	ARRESTER,ELECTRICAL, METAL OXIDE, DISTRIBUTION, 8.4KV, HEAVY DUTY, LIGHTNING, 10KV, POLYMER HOUSING, SURGE, ST
1519861	DC-BRECON	01/26/16	-1	98.86	ISSUE	CROSSARM,POLE, 3-5/8" X 4-5/8" CROSS SECTION, 10' LG, FIBERGLASS, BRACELESS, 6 PIN, TANGENT, UNDERBUILD ON
360949	DC-BRECON	01/26/16	-2	7.01	ISSUE	BRACKET, TRANSFORMER ARRESTER, 8-11/18" LG, GALV STL, MFR PER SPEC BK-01 DATED 07/15/92, USED TO ATTACH POLYM
1517379	DC-BRECON	01/26/16	-1	79.60	ISSUE	BRACKET, POLE MOUNTING, ALUM, 8" GROUND PLANE W/ 7/8" HOLE, (1) 3/4" CONDUIT CONNECTOR, (4) 3/4" STRAPS, (2)
61354	DC-BRECON	01/26/16	-10	5.04	ISSUE	CONDUIT, RIGID, HEAVY WALL, 2", 10' LG, SCH 40, PVC, LONG BELLED ONE END, RATED F/ 90 DEG C CONDUCTOR, 2.021"
1501218	DC-BRECON	01/26/16	-1	55.00	ISSUE	CUTOUT,FUSE, NON-LOADBREAK, 100A, 10K (MEDIUM)AIC, 15KV, POLYMER INSULATOR, W/ INTERCHANGEABLE DOOR, W/O NEMA
904102	DC-BRECON	01/26/16	-1	2.65	ISSUE	HEAD,SERVICE ENTRANCE,RIGID,1",SLIP-ON,PVC,WEATHER HD,STD PKG/5
81207	DC-BRECON	01/26/16	-1	21.06	ISSUE	BRACKET, CUTOUT, 1-1/2" DIA X 18" LG, FIBERGLASS, EQUIPMENT MOUNTING, SGL PH / S POSIITON
50084023	DC-BRECON	01/26/16	-1	2.07	ISSUE	COMPOUND,SEALING, MULTI PURPOSE RUBBER SILICONE, CLEAR, 3 OZ TUBE, TEMP RANGE 85-400 DEG F
504316	DC-BRECON	01/26/16	-1	10.14	ISSUE	INSULATOR, DISTRIBUTION DEADEND, 28KV, 17" LG, POLYMER, ANSI C29.13, 15000 LB SPECIFIED MECHANICAL LOAD

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1464398	DC-BRECON	01/26/16	-2	0.34	ISSUE	STRAP, CONDUIT, 2 HOLE, 3/4" CONDUIT, PLTD STL, F/ EMT CONDUIT ARRESTER, ELECTRICAL, METAL OXIDE, DISTRIBUTION RISER
50124692	DC-BRECON	01/26/16	-1	27.63	ISSUE	POLE, 8.4KV, SURGE, 10KV, POLYMER HOUSED, HEAVY DUTY, LINE, LIGHTN CLAMP, STRAIN, 0.2"-0.55" CONDUCTOR, 19000 LB CAPACITY, GALV MI, QUADRANT, W/ (3) U-BOLTS, W/O FITTING
81376	DC-BRECON	01/26/16	-1	21.93	ISSUE	ANCHOR, EARTH, SGL HELIX, 14 " DIA, 3/4" OR 1" ROD, 8000 FT LB HOLDING CAPACITY, CS, 2-1/4" SQUARE HUB
70024	DC-BRECON	01/26/16	-1	33.94	ISSUE	CONNECTOR, ELECTRICAL, TERMINAL, SPADE, 16-14 AWG CONDUCTOR, COMP CONDUCTOR CONNECTION, ALLOY CONNECTOR
50020639	DC-BRECON	01/26/16	-6	1.22	ISSUE	BUSHING, CONDUIT, REDUCING, 1" X 3/4", SOCKET, PVC, STD PKG/100
50109746	DC-BRECON	01/26/16	-1	0.55	ISSUE	STRAP, CONDUIT, 2 HOLE, 2" CONDUIT, HOT DIP GALV STL, 1/4" LAG SCREW HOLE, HOT-DIPPED GALV
204213	DC-BRECON	01/26/16	-6	3.49	ISSUE	STRAP, CONDUIT, 1 HOLE, 1/2" CONDUIT, STL, SNAP-ON
204197	DC-BRECON	01/26/16	-4	0.20	ISSUE	CONDUIT, EPC-80 EXTRA HVY WALL, RIGID, 1", 10' LG, SCH 80, PVC, BELLED ONE END, RATED F/ 90 DEG C CONDUCTOR, 0
900538	DC-BRECON	01/26/16	-40	37.03	ISSUE	DEADEND, AUTOMATIC CLEVIS, 2 AWG SOL CU, 3 AWG SOL CU, 3 AWG STR CU, 5 AWG COND, CU, CW, TYPE LD, W/ GALV STL CLEVIS
83360	DC-BRECON	01/26/16	-1	9.69	ISSUE	CONDUIT, EPC-80 EXTRA HVY WALL, RIGID, 1", 10' LG, SCH 80, PVC, BELLED ONE END, RATED F/ 90 DEG C CONDUCTOR, 0
900538	DC-BRECON	01/26/16	-40	37.03	ISSUE	CONNECTOR, CABLE/CONDUIT, LIQUID TIGHT FLEXIBLE NON-METALLIC, 1/2" HUB, 1.3" WD X 2.5" LG, 1/2-14 NPT X COMP, ST
904383	DC-BRECON	01/26/16	-1	0.80	ISSUE	ROD, ANCHOR, TRIPLE EYE, 1" DIA, 7' LG, GALV STL, NUT TO BE USED W/ 14" SCREW
70026	DC-BRECON	01/26/16	-1	16.59	ISSUE	ANCHOR, 61 & 116, HOT DIP GALV PE
904385	DC-BRECON	01/26/16	-1	1.12	ISSUE	CONNECTOR, CABLE/CONDUIT, LIQUID TIGHT FLEXIBLE NON-METALLIC, 3/4" HUB, 1.61" WD X 2.79" LG, 3/4"-14 MNPT X COM
1497196	DC-BRECON	01/26/16	-1	186.96	ISSUE	ANTENNA, MULTI-BAND GPS & LTE, 694-960MHZ & 1710-2170MHZ & 1572.42+/-2MHZ, 15' LG CABLE, LMT SERIES, (3) SEPAR
1460708	DC-BRECON	01/26/16	-1	69.21	ISSUE	SENSOR, CURRENT, 600V 1-60A, +/-10% OF THE SETTINGS, (2) 6' LEADS THAT CONNECT INSIDE THE TERMINAL, 6' LG
50127964	DC-BRECON	01/26/16	-3	2,534.90	ISSUE	SWITCH, PRESSURE, VACUUM, 15KV 200A, CAPACITOR, SOLID DIELECTRIC, 95KV BIL, 120VAC SOLENOID OPERATOR, SS TANK
1000577	DC-BRECON	01/26/16	-4	93.02	ISSUE	ARRESTER, ELECTRICAL, METAL OXIDE, DISTRIBUTION, 8.4KV, HEAVY DUTY, LIGHTNING, 10KV, POLYMER HOUSING, SURGE, ST
1497196	DC-BRECON	01/26/16	-1	186.96	ISSUE	ANTENNA, MULTI-BAND GPS & LTE, 694-960MHZ & 1710-2170MHZ & 1572.42+/-2MHZ, 15' LG CABLE, LMT SERIES, (3) SEPAR
1460708	DC-BRECON	01/26/16	-1	69.21	ISSUE	SENSOR, CURRENT, 600V 1-60A, +/-10% OF THE SETTINGS, (2) 6' LEADS THAT CONNECT INSIDE THE TERMINAL, 6' LG
904385	DC-BRECON	01/26/16	-1	1.12	ISSUE	CONNECTOR, CABLE/CONDUIT, LIQUID TIGHT FLEXIBLE NON-METALLIC, 3/4" HUB, 1.61" WD X 2.79" LG, 3/4"-14 MNPT X COM
904383	DC-BRECON	01/26/16	-1	0.80	ISSUE	CONNECTOR, CABLE/CONDUIT, LIQUID TIGHT FLEXIBLE NON-METALLIC, 1/2" HUB, 1.3" WD X 2.5" LG, 1/2-14 NPT X COMP, ST

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900671	DC-BRECON	01/26/16	-20	6.59	ISSUE	CONDUIT, DB-120 HEAVY WALL, 2", 20' LG, NEMA TC-8, PVC COVERED, BELLED ONE END, RATED F/ 90 DEG C CONDUCTOR, R
1487892	DC-BRECON	01/26/16	-1	468.00	ISSUE	TRANSFORMER, CONTROL, 1KVA, 7200-120VAC, 1PH, W/O TAPS, OISC, 60HZ, 65 DEG C RISE, 95KV BIL CONVENTIONAL UNIT,
50109746	DC-BRECON	01/26/16	-1	0.55	ISSUE	BUSHING, CONDUIT, REDUCING, 1" X 3/4", SOCKET, PVC, STD PKG/100
50020639	DC-BRECON	01/26/16	-6	1.22	ISSUE	CONNECTOR, ELECTRICAL, TERMINAL, SPADE, 16-14 AWG CONDUCTOR, COMP CONDUCTOR CONNECTION, ALLOY CONNECTOR
204197	DC-BRECON	01/26/16	-4	0.20	ISSUE	STRAP, CONDUIT, 1 HOLE, 1/2" CONDUIT, STL, SNAP-ON
904102	DC-BRECON	01/26/16	-1	2.65	ISSUE	HEAD, SERVICE ENTRANCE, RIGID, 1", SLIP-ON, PVC, WEATHER HD, STD PKG/5
50084023	DC-BRECON	01/26/16	-1	2.07	ISSUE	COMPOUND, SEALING, MULTI PURPOSE RUBBER SILICONE, CLEAR, 3 OZ TUBE, TEMP RANGE 85-400 DEG F
1464398	DC-BRECON	01/26/16	-2	0.34	ISSUE	STRAP, CONDUIT, 2 HOLE, 3/4" CONDUIT, PLTD STL, F/ EMT CONDUIT
1517379	DC-BRECON	01/26/16	-1	79.60	ISSUE	BRACKET, POLE MOUNTING, ALUM, 8" GROUND PLANE W/ 7/8" HOLE, (1) 3/4" CONDUIT CONNECTOR, (4) 3/4" STRAPS, (2)
1501218	DC-BRECON	01/26/16	-30	1,650.05	ISSUE	CUTOUT, FUSE, NON-LOADBREAK, 100A, 10K (MEDIUM) AIC, 15KV, POLYMER INSULATOR, W/ INTERCHANGEABLE DOOR, W/O NEMA
1000577	DC-BRECON	01/26/16	-30	697.62	ISSUE	ARRESTER, ELECTRICAL, METAL OXIDE, DISTRIBUTION, 8.4KV, HEAVY DUTY, LIGHTNING, 10KV, POLYMER HOUSING, SURGE, ST
360949	DC-BRECON	01/26/16	-20	70.14	ISSUE	BRACKET, TRANSFORMER ARRESTER, 8-11/18" LG, GALV STL, MFR PER SPEC BK-01 DATED 07/15/92, USED TO ATTACH POLYM
100827	DC-BRECON	01/26/16	-500	900.00	ISSUE	WIRE/CABLE, ELECTRICAL, CONTROL, TC, 7 CONDUCTOR, 14 AWG, TIN COATED CU, STR, 600V @ 90 DEG C, XLPE INSULATION,
932802	DC-BRECON	01/26/16	-7	84.35	ISSUE	BRACE, POLE, CROSSARM, 1-3/4" X 1-3/4" X 48" SPAN X 18" DROP, PENTA TREATED APITONG/DOUGLAS FIR, PAIR, HOLE
104649	DC-BRECON	01/26/16	-25	77.87	ISSUE	WIRE/CABLE, ELECTRICAL, BARE, GROUND, SOL SD, 4 AWG, 0.1264 LB/FT, 7.9114 FT LB, SHIP ON 25 LB SPOOLS
50125228	DC-BRECON	01/26/16	-25	86.52	ISSUE	WIRE/CABLE, ELECTRICAL, POWER, 6 AWG, CU, SOL SD, 75 DEG C, POLY COVERED INSULATION, 11.6279 FT LB, SHIP ON 25
50128230	EASTBEND	01/26/16	1	334.50	TRANSFER	GAS, CHLORINE, NITROGEN, 900PPM, +/- 30 PPM, 35 CF, CALIBRATION, BALANCE OF GAS, SIZE 33AL, 7" X 21", ALUM,
50056874	DC-BRECON	01/27/16	-50	229.75	ISSUE	PLUG, PIPE, 1-1/4", SQ HD, THD, BRASS
504316	PD-OAKLEYOH	01/27/16	-8	81.30	ISSUE	INSULATOR, DISTRIBUTION DEADEND, 28KV, 17" LG, POLYMER, ANSI C29.13, 15000 LB SPECIFIED MECHANICAL LOAD
87109	PD-OAKLEYOH	01/27/16	-10	25.30	ISSUE	CLEVIS, SHACKLE, 7/8" WD X 2-3/8" DP, 30,000 LB LOAD, GALV CS, 5/8" DIA PIN, GALV HARDWARE & SS COTTER PIN
1000544	PD-OAKLEYOH	01/27/16	-3	79.29	ISSUE	ANCHOR, EARTH, EXPANDING, 12", 18000 LB HOLDING CAPACITY, STL, EXPANDED AREA-30 SQ IN
86720	PD-OAKLEYOH	01/27/16	-8	69.75	ISSUE	CLAMP, STRAIN, 0.39"-0.68" CONDUCTOR, 8000 LB CAPACITY, A356-T6 ALUM, W/O FITTING
74947	PD-OAKLEYOH	01/27/16	-3	37.20	ISSUE	ROD, ANCHOR, TWIN EYE NUT, 3/4" DIA, 7' LG, GALV STL, 23000 LB
74924	PD-OAKLEYOH	01/27/16	-5	88.23	ISSUE	EXTENSION, ANCHOR ROD, 3/4" DIA X 24" LG, GALV STL, TRIPLE EYE, W/ 2" WD CLEVIS END, W/ 13/16" PINHOLE

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680100	PD-OAKLEYOH	01/27/16	-1	538.14	ISSUE	TRANSFORMER,OVERHEAD,CONVENTIONAL,POLE MOUNT,15KVA,12470GY/7200VAC
50123129	DC-BRECON	01/27/16	-1	369.00	ISSUE	PRI,120/240VAC SEC,1PH,60HZ,W/O TAPS,SGL BU
50127861	DC-BRECON	01/27/16	-2	89.68	ISSUE	POLE,POWER, UTILITY, 50' LG, CCA FINISH, RND TAPERED, SOUTHERN YELLOW PINE CLASS 2, 0.6 PCF
720042	DC-BRECON	01/27/16	-2	288.00	ISSUE	VALVE, EXCESS FLOW, 1" IPS, SCH 40, WELD-END, CS BODY, 0.133" WALL THK, 750 PSI, A53 TYPE E GR B, INCLUDES
1475831	TC-AUGUSTINE	01/27/16	-10	931.73	ISSUE	REGULATOR,PRESSURE, GAS, 15 SIG OUTLET, 1" FPT, 1/8" ORIFICE, KENTUCKY, MODEL 627, PROVIDE THE FI RST
50107953	DC-BRECON	01/28/16	-1	11,189.36	ISSUE	MICROPHONE, DIRECTIONAL REMOTE SPEAKER, NOISE CANCELLING, W / 3.5MM EARJACK, INTRINSICALLY SAFE, F/ XPR6500 RA
50088398	DC-BRECON	01/28/16	-520	2,334.96	ISSUE	TRANSFORMER,PAD MOUNT, 750KVA, 12470GY/7200VAC PRI, 480Y/277VAC SEC, 3PH, 60HZ, (2) 2-1/2% UP, (2) 2-1/2% DOWN
50056058	DC-BRECON	01/28/16	-360	874.51	ISSUE	PIPE,6",40' LG,PLAIN ENDS,EXTRUDED,SDR 13.5,PE 2406,64 LB
50056057	DC-BRECON	01/28/16	-120	84.25	ISSUE	PIPE,4",40' LG,PLAIN ENDS,EXTRUDED,SDR 11.5,PE 2406,76 LB
50088398	DC-BRECON	01/28/16	-80	359.22	ISSUE	PIPE,2",40' LG,PLAIN ENDS,EXTRUDED,SDR 11.5,PE 2406,76 LB
241247	DC-BRECON	01/28/16	-2	1,322.88	ISSUE	PIPE,6",40' LG,PLAIN ENDS,EXTRUDED,SDR 13.5,PE 2406,64 LB
667283	DC-BRECON	01/28/16	-25	21.45	ISSUE	CAPACITOR,LINE, 400KVAR, 7.2KVAC 1PH 60HZ, 95KV BIL, (2) BUSHING, W/ INTERNAL DISCHARGE RESISTOR, 15-5/8" MOUN
50083972	DC-BRECON	01/28/16	-1	17.07	ISSUE	COMPOUND,SEALING,DUCT,GRAY,1 LB PACKAGE
50127964	DC-BRECON	01/28/16	-3	2,534.90	ISSUE	BUCKET, WATER, 14 QT, GRAY RBR, RND
70026	DC-BRECON	01/28/16	-1	16.59	ISSUE	SWITCH,PRESSURE, VACJUM, 15KV 200A, CAPACITOR, SOLID DIELECTRIC, 95KBIL, 120VAC SOLENOID OPERATOR, SS TANK
800439	DC-BRECON	01/28/16	-1	70.51	ISSUE	ROD,ANCHOR, TRIPLE EYE, 1" DIA, 7' LG, GALV STL, NUT TO BE USED W/ 1/4" SCREW
50081662	DC-BRECON	01/28/16	-4	10.72	ISSUE	ANCHOR, 61 & 116, HOT DIP GALV PE
50094854	DC-BRECON	01/28/16	-1	177.63	ISSUE	ARM,UPSWEPT MAST,2" X 8' LG,ALUM,24"-34" RISE,TAPER,2" PLAIN END
50056560	DC-BRECON	01/28/16	-2	5.34	ISSUE	HOLDER,MATCH,6" WD X 24" LG,STL
1493112	DC-BRECON	01/28/16	-2	26.24	ISSUE	PAD, TRANSFORMER BOX, 37-1/2" WD X 43" LG X 24" DP, FIBERGLASS, 1PH, (6) 3/8" 16 THD INSERTS IN TOP SURFACE
1460622	DC-BRECON	01/28/16	-6	88.38	ISSUE	ELBOW,PIPE ADAPTER,1-1/4",FNPT,MNPT,90 DEG,150 LB,BLACK MI,STREET
50056565	DC-BRECON	01/28/16	-2	8.06	ISSUE	COUPLING,PIPE, 1" CTS X 1/2" CTS, ELECTROFUSION, PE4710 MATERIAL, REDUCING, 4.7 MM SGL PIN, ASSEMBLY CONSISTS
50056571	DC-BRECON	01/28/16	-1	6.53	ISSUE	VALVE,BALL, 3/4", 2-WAY, 600 PSIG WOG, 450 DEG F, FNPT, T-HANDLE OPERATED, BRZ BODY
50128502	DC-BRECON	01/28/16	-60	3,135.60	ISSUE	ELBOW,PIPE ADAPTER,1-1/2",FNPT,MNPT,90 DEG,SHORT RADIUS,150 LB,BLACK MI,STREET
720134	DC-BRECON	01/28/16	-42	6,015.36	ISSUE	ELBOW,PIPE ADAPTER,2",THD,THD,90 DEG,SHORT RADIUS,150 LB,BLACK MI,STREET
50128502	DC-BRECON	01/28/16	-35	1,829.10	ISSUE	METER,GAS SERVICE,DIAPHRAGM,250 CLASS,TEMP,BADGER REMOTE,5LB,10 LT HUB,ANSI B-109,F/ USE IN KENTUCKY
						METER,GAS SERVICE,425 CFH,DIAPHRAGM,TEMP COMPENSATED,VISUAL,10 LBS,20 LT HUB,ANSI B-109,KENTUCKY
						METER,GAS SERVICE,DIAPHRAGM,250 CLASS,TEMP,BADGER REMOTE,5LB,10 LT HUB,ANSI B-109,F/ USE IN KENTUCKY

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50128502	DC-BRECON	01/28/16	-60	3,135.60	ISSUE	METER,GAS SERVICE,DIAPHRAGM,250 CLASS,TEMP,BADGER REMOTE,5LB,10 LT HUB,ANSI B-109,F/ USE IN KENTUCKY
50128502	DC-BRECON	01/28/16	-60	3,135.60	ISSUE	METER,GAS SERVICE,DIAPHRAGM,250 CLASS,TEMP,BADGER REMOTE,5LB,10 LT HUB,ANSI B-109,F/ USE IN KENTUCKY
50128502	DC-BRECON	01/28/16	-60	3,135.60	ISSUE	METER,GAS SERVICE,DIAPHRAGM,250 CLASS,TEMP,BADGER REMOTE,5LB,10 LT HUB,ANSI B-109,F/ USE IN KENTUCKY
50128502	DC-BRECON	01/28/16	-25	1,306.50	ISSUE	METER,GAS SERVICE, ANSI B-109, DIAPHRAGM, CLASS 250, 5 PSIG MAX ALLOWABLE OPERATING PRESSURE, 10 LIGHT HUB,
720108	DC-BRECON	01/28/16	-60	5,766.83	ISSUE	METER,GAS SERVICE, 0-250 CFH, DIAPHRAGM, 250 CLASS, TEMP COMPENSATED, VISUAL INDEX READING,, 5 PSIG WP, 10 LT
720130	DC-BRECON	01/28/16	-75	3,728.36	ISSUE	METER,GAS SERVICE, 0-250 CFH, DIAPHRAGM, 250 CLASS, TEMP COMPENSATED, VISUAL INDEX READING,, 5 PSIG WP, 10 LT
720130	DC-BRECON	01/28/16	-75	3,728.36	ISSUE	METER,GAS SERVICE, 0-250 CFH, DIAPHRAGM, 250 CLASS, TEMP COMPENSATED, VISUAL INDEX READING,, 5 PSIG WP, 10 LT
720130	DC-BRECON	01/28/16	-75	3,728.36	ISSUE	METER,GAS SERVICE, 0-250 CFH, DIAPHRAGM, 250 CLASS, TEMP COMPENSATED, VISUAL INDEX READING,, 5 PSIG WP, 10 LT
720130	DC-BRECON	01/28/16	-75	3,728.36	ISSUE	METER,GAS SERVICE, 0-250 CFH, DIAPHRAGM, 250 CLASS, TEMP COMPENSATED, VISUAL INDEX READING,, 5 PSIG WP, 10 LT
720130	DC-BRECON	01/28/16	-75	3,728.36	ISSUE	METER,GAS SERVICE, 0-250 CFH, DIAPHRAGM, 250 CLASS, TEMP COMPENSATED, VISUAL INDEX READING,, 5 PSIG WP, 10 LT
50056502	DC-BRECON	01/28/16	-2	139.57	ISSUE	ELBOW,PIPE ADAPTER,1",MNPT,CTS,COMP,90 DEG,0.099 WALL,BLACK MI ADAPTER,PIPE REDUCING, 1" X 3/4", BUTT FUSION, MPT, BRASS/PE, PE TO BE 18" LG, STD PACKAGE/25
520028	DC-BRECON	01/28/16	-6	121.30	ISSUE	SCREW,SELF-TAPPING,SHEET METAL,#12 DIA,1" LG,Z POINT,BINDING SLOTTED
50064558	DC-BRECON	01/28/16	-100	2.00	ISSUE	HD,DURAPLATE ALLOY STL,11 TPI,100 EA/BX CONNECTOR,ELECTRICAL, TERMINAL, SPADE, (8) 1/0-1000 MCM CONDUCTOR, CU/ALUM CONDUCTOR MATERIAL, SET SCREW
1501797	DC-BRECON	01/28/16	-4	377.36	ISSUE	PLUG,PIPE,3/4",SQ HD,MPT,BRASS,HOLLOW
50056872	DC-BRECON	01/28/16	-6	14.04	ISSUE	PLUG,PIPE,3/4",SQ HD,MPT,BRASS,HOLLOW
50056872	DC-BRECON	01/28/16	-3	7.02	ISSUE	SCREW,SELF-TAPPING,#14 DIA,1-1/2" LG,Z POINT,PHILLIPS HD,ZINC PLTD,100 EA/BX
50064560	DC-BRECON	01/28/16	-100	3.00	ISSUE	PLUG,SAFETY GAS,3/4" DIA,RBR/STL
50081821	DC-BRECON	01/28/16	-2	25.18	ISSUE	PLUG,EXPANSION,3/4" DIA,RBR/STL
50081828	DC-BRECON	01/28/16	-2	25.18	ISSUE	STOPPER,1",RBR/STL
50081822	DC-BRECON	01/28/16	-4	55.12	ISSUE	PLUG,PIPE,1-1/2",SQ HD,THD,BRASS
50056875	DC-BRECON	01/28/16	-4	46.69	ISSUE	PLUG,PIPE,1",SQ HD,THD,BRASS
50056873	DC-BRECON	01/28/16	-6	30.42	ISSUE	PLUG,PIPE,1-1/4",SQ HD,THD,BRASS
50056874	DC-BRECON	01/28/16	-4	18.38	ISSUE	METER,ELECTRICAL SERVICE, MULTI FUNCTION RECORDER, 240VAC, 30A, 1PH, 60HZ, 2S, WIRE, SOCKET, CENTRON, OPEN
1468054	DC-BRECON	01/28/16	-120	21,116.59	ISSUE	CUTOUT,FUSE, NON-LOADBREAK, 100A, 10K (MEDIUM)AIC, 15KV, POLYMER INSULATOR, W/ INTERCHANGEABLE DOOR, W/O NEMA
1501218	DC-BRECON	01/28/16	-1	55.00	ISSUE	LIGHT, LIGHT EMITTING DIODE, 120V, 47W, GRAY, 4521 LUMEN, AUTOBAHN SERIES W/ 1KMA MULTIVOLT DIMMABLE DRIVER,
1500348	DC-BRECON	01/28/16	-2	380.00	ISSUE	

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81207	DC-BRECON	01/28/16	-1	21.06	ISSUE	BRACKET, CUTOUT, 1-1/2" DIA X 18" LG, FIBERGLASS, EQUIPMENT MOUNTING, SGL PH / SGL POSIITON
504316	DC-BRECON	01/28/16	-2	20.28	ISSUE	INSULATOR, DISTRIBUTION DEADEND, 28KV, 17" LG, POLYMER, ANSI C29.13, 15000 LB SPECIFIED MECHANICAL LOAD
1500353	DC-BRECON	01/28/16	-5	1,258.31	ISSUE	LIGHT, LIGHT EMITTING DIODE, 120V, 108W, GRAY, 9336 LUMEN, AUTOBAHN SERIES W/ 1KMA MULTIVOLT DIMMABLE DRIVER,
50107949	DC-BRECON	01/28/16	-1	24,395.39	ISSUE	TRANSFORMER,PAD MOUNT, 1000KVA, 12470GY/7200VAC PRI, 208Y/120VAC SEC, 3PH, 60HZ, (2) 2-1/2% UP, (2) 2-1/2% DOW
70024	DC-BRECON	01/28/16	-1	33.94	ISSUE	ANCHOR,EARTH, SGL HELIX, 14 " DIA, 3/4" OR 1" ROD, 8000 FT LB HOLDING CAPACITY, CS, 2-1/4" SQUARE HUB
50125921	DC-BRECON	01/28/16	-1	9.87	ISSUE	INSULATOR, LINE POST, 25KV, 5-1/2" DIA X 9" LG, PORCELAIN, ANSI CLASS 57-1
1518415	DC-BRECON	01/28/16	-10	150.00	ISSUE	CELL,PHOTOELECTRIC, ELECTRONIC, 105/305 AC, LG LIFE PHOTOCONTROL, INRUSH PROTECTION W/ TRIAC ASSISTED RELAY,
831048	DC-BRECON	01/28/16	-6	115.95	ISSUE	BUSHING,ELECTRICAL CONDUCTOR,TRANSFORMER,15KV,200A,LOADBREAK,INSERT,W/ FAULT CLOSE RATING
680116	DC-BRECON	01/28/16	-1	836.00	ISSUE	TRANSFORMER,OVERHEAD,CONVENTIONAL,POLE MOUNT,50KVA,12470GY/7200VAC PRI,120/240VAC SEC,1PH,60HZ,W/O TAPS,1 BUSH
1400589	DC-BRECON	01/28/16	-1	19.12	ISSUE	BRACKET, TERMINATION, 12" LG, FIBERGLASS, TO INCLUDE ULTRAVIOLET PROTECTIVE INHIBITORS & A 1/2" X 2" CAPTIVE (
1500356	DC-BRECON	01/28/16	-3	1,360.57	ISSUE	LIGHT, LIGHT EMITTING DIODE, 120VAC, 216W, GRAY, 18642 LUMEN, AUTOBAHN SERIES W/ 1KMA MULTIVOLT DIMMABLE
720139	GO-GASMEASUR	01/28/16	-1	1,023.39	ISSUE	METER,GAS SERVICE, FLG OUTLET, ROTARY, 3 M, TEMP COMPENSATED, VISUAL, 175 LBS MAX, ANSI B-109, KENTUCKY,
1514295	GO-GASMEASUR	01/28/16	-1	819.00	ISSUE	REGULATOR,PRESSURE, GAS, 60 PSIG MAX INLET, 2 PSIG OUTLET, 2" NPT, ALUM/CI BODY, 3/4" ORIFICE, ORANGE SPRING,
50104235	GO-ERLANGER	01/28/16	4	158.91	TRANSFER	KIT, PRE-FABRICATED I.P. METER BRACKET, CONSISTS OF THE FOLLOWING, ITEM # 545039, ITEM # 50056327, ITEM # 5005
720043	GO-ERLANGER	01/28/16	1	120.17	TRANSFER	VALVE,RELIEF, 1" INLET, THD INLET, 300 LB , 25 LB, 25-30 LB SET, (-20)-160 DEG F, SPRING OPERATED, BRASS BODY,
50104235	GO-ERLANGER	01/28/16	46	1,827.46	TRANSFER	KIT, PRE-FABRICATED I.P. METER BRACKET, CONSISTS OF THE FOLLOWING, ITEM # 545039, ITEM # 50056327, ITEM # 5005
50103825	GO-ERLANGER	01/28/16	3	15.90	TRANSFER	BRACKET, FOUNDATION GAS SERVICE, 6" OFFSET, EPOXY COATED STL, W/ HARDWARE, F/ 1" CTS RISER, STD PACKAGE/1
50056004	GO-ERLANGER	01/28/16	2500	579.75	TRANSFER	PIPE, 1" CTS, 250' LG, PLAIN ENDS, EXTRUDED, SDR 11.5, 76 LB, PE 2406
50057411	GO-ERLANGER	01/28/16	4	14.24	TRANSFER	COUPLING,PIPE, 1" CTS, ELECTROFUSION, PE, ASTM F1055, 120 PER PACKAGE
50099556	DC-BRECON	01/28/16	-6	1,076.24	ISSUE	CONNECTOR,ELECTRICAL, SWITCHGEAR-PADMOUNT, 1000 MCM CONDUCTOR, ALUM CONNECTOR, ALUM TRXLPE POWER CABLE, PAD FR
160041	GO-ERLGASBUS	01/28/16	-37	701.15	ISSUE	METER,ELECTRICAL SERVICE, KILOWATT HOUR, NON-DEMAND, 240VAC, 30A, 1PH, 2S, 3-WIRE, CLASS 200, METER KH 7.2, KY
S0125228	DC-BRECON	01/28/16	-1	1.26	ISSUE	WIRE/CABLE,ELECTRICAL, POWER, 6 AWG, CU, SOL SD, 75 DEG C, POLY COVERED INSULATION, 11.6279 FT LB, SHIP ON 25

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105314	DC-BRECON	01/28/16	-24	57.36	ISSUE	DEADEND, GUY GRIP, PREFORMED, 7 STR CONDUCTOR, B-COAT ORANGE GALV STL, 3/8" DIA X 35" LG, PREFORMED, F/ 7 STR
134416	DC-BRECON	01/28/16	-2	5.22	ISSUE	STUD, LINE POST INSULATOR, 3/4" DIA, 10 UNC, 1-3/4" THD LG, GALV, W/ NUT & 2 LOCK WASHERS
134416	DC-BRECON	01/28/16	-1	2.61	ISSUE	STUD, LINE POST INSULATOR, 3/4" DIA, 10 UNC, 1-3/4" THD LG, GALV, W/ NUT & 2 LOCK WASHERS
1412032	DC-BRECON	01/28/16	-2	12.06	ISSUE	BRACKET, CROSSARM MOUNTING, 3/8" THK, W/ FRONT & BACK PLATES, (2) 3/8" CARRIAGE BOLTS, NUTS & LOCKNUTS, 1/2" C
1412032	DC-BRECON	01/28/16	-3	18.09	ISSUE	BRACKET, CROSSARM MOUNTING, 3/8" THK, W/ FRONT & BACK PLATES, (2) 3/8" CARRIAGE BOLTS, NUTS & LOCKNUTS, 1/2" C
214543	DC-BRECON	01/28/16	-5	11.80	ISSUE	TIE,INSULATOR,F NECK INSULTR,2-7/8" INSULTR DIA,1/0 AWG 6/1 STR ACSR COND,0.398" DIA RANGE,STL,SGL TOP W/ PAD,
930031	DC-BRECON	01/28/16	-3	1.05	ISSUE	WASHER,LOCK, DBL COIL SPRING, 3/4", DYKO PLTD GALV STL, ELECTRIC MATERIALS ORDER BY PRESCRIPTION EMERGENCY ALT
930031	DC-BRECON	01/28/16	-2	0.70	ISSUE	WASHER,LOCK, DBL COIL SPRING, 3/4", DYKO PLTD GALV STL, ELECTRIC MATERIALS ORDER BY PRESCRIPTION EMERGENCY ALT
931675	DC-BRECON	01/28/16	-2	5.30	ISSUE	BOLT,MACHINE, 3/4" DIA, 11 UNC, 14" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG MIN, W/ SQ NUT, 25 PER S
934092	DC-BRECON	01/28/16	-4	4.20	ISSUE	DEADEND,PREFORMED,1/0 AWGTRIPLEX,W/ BARE NEUTRAL COND,ALUM
938556	DC-BRECON	01/28/16	-1	0.17	ISSUE	WASHER,LOCK,SPRING,3/4",13/16" ID,1/8" THK,GALV STL,GR B
50127414	DC-BRECON	01/28/16	-32	79.88	ISSUE	WIRE/CABLE,ELECTRICAL, BARE, SOL SD, 6 AWG, CU, 25 LB SPOOL, NONE INSULATION, 25 LB PER 315'
50127414	DC-BRECON	01/28/16	-8	19.68	ISSUE	WIRE/CABLE,ELECTRICAL, BARE, SOL SD, 6 AWG, CU, 25 LB SPOOL, NONE INSULATION, 25 LB PER 315'
50127414	DC-BRECON	01/28/16	-6	13.53	ISSUE	WIRE/CABLE,ELECTRICAL, BARE, SOL SD, 6 AWG, CU, 25 LB SPOOL, NONE INSULATION, 25 LB PER 315'
931563	DC-BRECON	01/28/16	-17	16.66	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 12" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG, W/ SQ NUT
931563	DC-BRECON	01/28/16	-4	3.92	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 12" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG, W/ SQ NUT
933366	DC-BRECON	01/28/16	-2	0.72	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 1/0 AWG 6 X 1 STR ACSR, 2 AWG 7 STR AA CONDUCTOR, ALUM CONNECTOR, 0.398
933366	DC-BRECON	01/28/16	-30	10.80	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 1/0 AWG 6 X 1 STR ACSR, 2 AWG 7 STR AA CONDUCTOR, ALUM CONNECTOR, 0.398
933366	DC-BRECON	01/28/16	-1	0.36	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 1/0 AWG 6 X 1 STR ACSR, 2 AWG 7 STR AA CONDUCTOR, ALUM CONNECTOR, 0.398
934640	DC-BRECON	01/28/16	-12	41.04	ISSUE	HOOK,GUY,INTEGRAL LAG P,GALV MI,15000LB W/ 5/8" BOLT & 18000LB
939033	DC-BRECON	01/28/16	-17	4.42	ISSUE	WASHER, SQ, 3/4", 2-1/4" ID, 2-1/4" OD, 3/16" THK, GALV STL, ASTM A153, GR AISI-1018
939033	DC-BRECON	01/28/16	-4	1.04	ISSUE	WASHER, SQ, 3/4", 2-1/4" ID, 2-1/4" OD, 3/16" THK, GALV STL, ASTM A153, GR AISI-1018
190023	DC-BRECON	01/28/16	-1	4.60	ISSUE	LINK,FUSE,D,10A
234695	DC-BRECON	01/28/16	-8	6.18	ISSUE	WIRE/CABLE,ELECTRICAL, 2 AWG, CU, SD, POLY COVERED INSULATION, BLACK, DESIGNED, MFR, TESTED, & PACKAGED PER DU

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50125214	DC-BRECON	01/28/16	-3	6.12	ISSUE	GUARD, WILDLIFE, 5-1/4" DIA X 5-1/2" HT, ULTRA VIOLET RESISTANT POLYMER, COVERS BUSHING
50125899	DC-BRECON	01/28/16	-4	11.80	ISSUE	STUD, LINE POST INSULATOR, 5/8" DIA, 7" LG, 11 UNC, 4" THD LG, GALV, 3/4" DRILLED HEAD, 5/8"SHAFT, SPRING LOCK
50125899	DC-BRECON	01/28/16	-2	5.90	ISSUE	STUD, LINE POST INSULATOR, 5/8" DIA, 7" LG, 11 UNC, 4" THD LG, GALV, 3/4" DRILLED HEAD, 5/8"SHAFT, SPRING LOCK
79520	DC-BRECON	01/28/16	-7	13.30	ISSUE	MARKER, GUY, YELLOW, 8", PLASTIC, ULTRA VIOLET STABILIZED, W/ PLASTIC TIES
50129169	DC-BRECON	01/28/16	-2	21.34	ISSUE	BRACKET, POLE TOP MOUNTING, 10-5/8" LG, STL, 5" BETWEEN HOLES
50129169	DC-BRECON	01/28/16	-1	10.67	ISSUE	BRACKET, POLE TOP MOUNTING, 10-5/8" LG, STL, 5" BETWEEN HOLES
933372	DC-BRECON	01/28/16	-4	8.60	ISSUE	CONNECTOR, ELECTRICAL, SQUEEZON, 4/0 AWG -250 KCMIL CONDUCTOR, CU CONNECTOR, H-TYPE, 528"-0.414", 0.258"-0.162"
934512	DC-BRECON	01/28/16	-5	14.25	ISSUE	EYE, EYELET, 1-1/4" DIA, MI, 3/4", 18000 LB, 3/4" BOLT DIA
195685	DC-BRECON	01/28/16	-1	5.07	ISSUE	LINK, FUSE, T, 65A
50126703	DC-BRECON	01/28/16	-3	37.32	ISSUE	INSULATOR, GUY STRAIN, 12" LG, FIBERGLASS, 16,000 LG STRENGTH RATED, 5/8", CLEVIS END, THIMBLE EYE END
930030	DC-BRECON	01/28/16	-14	2.66	ISSUE	WASHER, LOCK, DBL COIL SPRING, 5/8", GALV STL, 750 PER PACKAGE
930030	DC-BRECON	01/28/16	-4	0.76	ISSUE	WASHER, LOCK, DBL COIL SPRING, 5/8", GALV STL, 750 PER PACKAGE
932539	DC-BRECON	01/28/16	-2	2.42	ISSUE	CLAMP, GROUNDING, CABLE TO ROD, 8 SOL - 1/0 STR COND TO 5/8" GROUND ROD, CU
932539	DC-BRECON	01/28/16	-1	1.21	ISSUE	CLAMP, GROUNDING, CABLE TO ROD, 8 SOL - 1/0 STR COND TO 5/8" GROUND ROD, CU
933361	DC-BRECON	01/28/16	-9	6.84	ISSUE	CONNECTOR, ELECTRICAL, COMPRESSION TAP, #2-6 AWG SOL CONDUCTOR, CU CONNECTOR MATERIAL, H-TYPE, EACH GROOVE
938734	DC-BRECON	01/28/16	-6	0.36	ISSUE	WASHER, FLAT, 3/8", 7/16" ID, 1" OD, 0.06400" THK, GALV STL
938975	DC-BRECON	01/28/16	-24	18.00	ISSUE	WASHER, SQ CURVED, 3", 13/16" ID, 3" OD, 1/4" THK, GALV STL, F/ 3/4" BOLT
938975	DC-BRECON	01/28/16	-4	3.00	ISSUE	WASHER, SQ CURVED, 3", 13/16" ID, 3" OD, 1/4" THK, GALV STL, F/ 3/4" BOLT
113922	DC-BRECON	01/28/16	-1	7.07	ISSUE	CLAMP, HOT LINE, 1/0 ACSR-8 ACSR LINE, 1/0 SOL TAP, ALUM, STIRRUP, CU LOOP
50126776	DC-BRECON	01/28/16	-2	11.50	ISSUE	ROD, GROUND, 5/8" DIA, 8' LG, STL, HOT DIP GALV, FULL
50126776	DC-BRECON	01/28/16	-1	5.75	ISSUE	ROD, GROUND, 5/8" DIA, 8' LG, STL, HOT DIP GALV, FULL
930728	DC-BRECON	01/28/16	-2	1.48	ISSUE	BOLT, CARRIAGE, 1/2" DIA, UNC ROLLED, 6" LG, GALV STL, 1-1/2" LG THD MINIMUM, W/ SQ NUT, 1-1/2IN THD LG MINIMUM
930728	DC-BRECON	01/28/16	-4	2.96	ISSUE	BOLT, CARRIAGE, 1/2" DIA, UNC ROLLED, 6" LG, GALV STL, 1-1/2" LG THD MINIMUM, W/ SQ NUT, 1-1/2IN THD LG MINIMUM
931667	DC-BRECON	01/28/16	-10	23.50	ISSUE	BOLT, MACHINE, 3/4" DIA, 10 UNC, 12" LG, SQ HEAD, HOT DIP GALV CS, CONE POINT, 6" THD LG MIN, W/ SQ NUT
931683	DC-BRECON	01/28/16	-3	8.94	ISSUE	BOLT, MACHINE, 3/4" DIA, 10 UNC, 16" LG, SQ HEAD, HOT DIP GALV CS, ASTM A307, W/ NUT 6" MIN THD LG
931683	DC-BRECON	01/28/16	-2	5.96	ISSUE	BOLT, MACHINE, 3/4" DIA, 10 UNC, 16" LG, SQ HEAD, HOT DIP GALV CS, ASTM A307, W/ NUT 6" MIN THD LG
933034	DC-BRECON	01/28/16	-1	6.73	ISSUE	CLAMP, HOT LINE, 8 AWG SOL-2/0 AWG STR LINE, 8 AWG SOL-2/0 AWG STR TAP, BRZ/CU
933185	DC-BRECON	01/28/16	-6	34.98	ISSUE	CLEVIS, INSULATOR, SECONDARY, GALV STL, 3-1/4" WD X 4-1/4" LG EXTENSION, 1-1/2" W/ 1/2" DP X 1/8" THK
933367	DC-BRECON	01/28/16	-2	1.12	ISSUE	CONNECTOR, ELECTRICAL, WR (WIDE RANGE), 3/0 AWG 19 STR AA, 1 AWG 7 STR AA, 2/0 AWG AA & 2/0 AWG 6 X 1 STR ALUM

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936165	DC-BRECON	01/28/16	-5	30.70	ISSUE	PLATE,POLE EYE,MI,(2) 9/16" & (3) 3/4" HOLES
114045	DC-BRECON	01/28/16	-5	62.25	ISSUE	INSULATOR, GUY STRAIN, 78" LG, FIBERGLASS, W/ UV INHIBITOR, MIN BREAKING STRENGTH 15000 LB, END FITTING,
1490676	DC-BRECON	01/28/16	0	0.07	ISSUE	STAPLE, 1-1/2" LG, STL, 8 GA - .162" DIA, BEZINAL COATED, 8 LB PLASTIC PAILS
1490676	DC-BRECON	01/28/16	0	0.59	ISSUE	STAPLE, 1-1/2" LG, STL, 8 GA - .162" DIA, BEZINAL COATED, 8 LB PLASTIC PAILS
235057	DC-BRECON	01/28/16	-920	276.00	ISSUE	WIRE,GUY, 3/8" DIA, 7 STR, EHS, 15400 LB STRENGTH, GALV STL, ASTM A475, CLASS A COATING, MIN ORDER 150,000',
931571	DC-BRECON	01/28/16	-9	11.97	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 14" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG MIN, W/ SQ NUT
931571	DC-BRECON	01/28/16	-2	2.66	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 14" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG MIN, W/ SQ NUT
933394	DC-BRECON	01/28/16	-2	1.12	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 4/0 AWG 6 X 1 STR ACSR, 4/0 AWG 7 STR AA, 1 AWG 7 STR CU, 6 AWG SOL CON
933394	DC-BRECON	01/28/16	-1	0.56	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 4/0 AWG 6 X 1 STR ACSR, 4/0 AWG 7 STR AA, 1 AWG 7 STR CU, 6 AWG SOL CON
934509	DC-BRECON	01/28/16	-1	0.33	ISSUE	CONNECTOR,ELECTRICAL,TEE,CABLE-CABLE,2,4,6 AWG SOL ALUM/CU RUN,2,4,6 AWG SOL TAP,COMP RUN,COMP TAP,ALUM,H TYPE
935270	DC-BRECON	01/28/16	-3	11.82	ISSUE	CONNECTOR,ELECTRICAL, TERMINAL, LUG (GROUNDING), #6 AWG STR ACSR - #4 AWG SOL CONDUCTOR, CU CONDUCTOR
938540	DC-BRECON	01/28/16	-2	0.10	ISSUE	WASHER,LOCK, SPRING, 1/2", 0.512" ID, 0.869" OD, 0.125" THK, GALV STL, ASTM A153, GR B
938540	DC-BRECON	01/28/16	-4	0.20	ISSUE	WASHER,LOCK, SPRING, 1/2", 0.512" ID, 0.869" OD, 0.125" THK, GALV STL, ASTM A153, GR B
50056058	DC-BRECON	01/29/16	-600	1,436.76	ISSUE	PIPE,4",40' LG,PLAIN ENDS,EXTRUDED,SDR 11.5,PE 2406,76 LB
50088398	DC-BRECON	01/29/16	-40	179.61	ISSUE	PIPE,6",40' LG,PLAIN ENDS,EXTRUDED,SDR 13.5,PE 2406,64 LB
900538	DC-BRECON	01/29/16	-40	37.03	ISSUE	CONDUIT, EPC-80 EXTRA HVY WALL, RIGID, 1", 10' LG, SCH 80, PVC, BELLED ONE END, RATED F/ 90 DEG C CONDUCTOR, 0
50056777	DC-BRECON	01/29/16	-2	5.04	ISSUE	NIPPLE,PIPE,WELDED,2",THD,6" LG,150 LB MAOP,SCH 40,0.154" WALL THK,BLACK CS,ASTM A53,GR F,2.375" OD
50090122	DC-BRECON	01/29/16	-1	293.51	ISSUE	KIT, F/ METER & REGULATOR COMPONENT
50057685	DC-BRECON	01/29/16	-2	0.72	ISSUE	GASKET,FLANGE, NON-SPIRAL, 2" PIPE, 150 LB, 2-3/8" ID, 4-1/8" OD, 1/16" THK, ARAMID FIBER W/ BUNA-N BINDER, FL
50057687	DC-BRECON	01/29/16	-3	2.52	ISSUE	GASKET,FLANGE, NON-SPIRAL, 3" PIPE, 150 LB, 3-1/2" ID, 5-3/8" OD, 1/16" THK, ARAMID FIBER W/ BUNA-N BINDER, FL
50090125	DC-BRECON	01/29/16	-1	219.58	ISSUE	KIT, F/ METER & REGULATOR COMPONENT
50090117	DC-BRECON	01/29/16	-1	202.71	ISSUE	KIT, (1) FITTINGS 52FL0171, 52 EL0488, 52FL0282, (1) 2" BARE STL NIPPLE CUT TO REQUIRE LG, F/ METER & REGULAT
470041	DC-BRECON	01/29/16	-2	48.34	ISSUE	KIT, INSULATING, GASKET, SET, F/ 2" 150 LB FLG
50103632	DC-BRECON	01/29/16	-1	30.01	ISSUE	GASKET,STRAINER,2",SS,20 MESH
50057277	DC-BRECON	01/29/16	-4	3.36	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 3-1/4" LG, HEX HEAD, CS, ASTM A307, GR B, W/ HEAVY NUT, IN ACCORDANCE W/ ANSI
50057625	DC-BRECON	01/29/16	-2	26.44	ISSUE	NUT, IN ACCORDANCE W/ ANSI
						FLANGE,PIPE,THD,FF,2",150 LB,FORGED CS,ASTM A105,GR 2,6" OD

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50057291	DC-BRECON	01/29/16	-8	5.12	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 3" LG, HEX HEAD, CS, GR B, W/ NUT, STD PACKAGE/25
50064345	DC-BRECON	01/29/16	-8	2.48	ISSUE	SCREW,CAP,5/8" DIA,11 UNC,2" LG,HEX HD,STL,SAE J429,GR 5,25 EA/BX
1517379	DC-BRECON	01/29/16	-1	79.60	ISSUE	BRACKET, POLE MOUNTING, ALUM, 8" GROUND PLANE W/ 7/8" HOLE, (1) 3/4" CONDUIT CONNECTOR, (4) 3/4" STRAPS, (2)
904102	DC-BRECON	01/29/16	-1	2.65	ISSUE	HEAD,SERVICE ENTRANCE,RIGID,1",SLIP-ON,PVC,WEATHER HD,STD PKG/5
50084023	DC-BRECON	01/29/16	-1	2.07	ISSUE	COMPOUND,SEALING, MULTI PURPOSE RUBBER SILICONE, CLEAR, 3 OZ TUBE, TEMP RANGE 85-400 DEG F
1464398	DC-BRECON	01/29/16	-2	0.34	ISSUE	STRAP,CONDUIT, 2 HOLE, 3/4" CONDUIT, PLTD STL, F/ EMT CONDUIT
204197	DC-BRECON	01/29/16	-4	0.20	ISSUE	STRAP,CONDUIT,1 HOLE,1/2" CONDUIT,STL,SNAP-ON
50020639	DC-BRECON	01/29/16	-6	1.22	ISSUE	CONNECTOR,ELECTRICAL, TERMINAL, SPADE, 16-14 AWG CONDUCTOR, COMP CONDUCTOR CONNECTION, ALLOY CONNECTOR
50109746	DC-BRECON	01/29/16	-1	0.55	ISSUE	BUSHING,CONDUIT, REDUCING, 1" X 3/4", SOCKET, PVC, STD PKG/100
904383	DC-BRECON	01/29/16	-50	40.00	ISSUE	CONNECTOR,CABLE/CONDUIT, LIQUIDTIGHT FLEXIBLE NON-METALLIC, 1/2" HUB, 1.3" WD X 2.5" LG, 1/2-14 NPT X COMP, ST
904383	DC-BRECON	01/29/16	-1	0.80	ISSUE	CONNECTOR,CABLE/CONDUIT, LIQUIDTIGHT FLEXIBLE NON-METALLIC, 1/2" HUB, 1.3" WD X 2.5" LG, 1/2-14 NPT X COMP, ST
904385	DC-BRECON	01/29/16	-1	1.12	ISSUE	CONNECTOR,CABLE/CONDUIT, LIQUID TIGHT FLEXIBLE NON-METALLIC, 3/4" HUB, 1.61" WD X 2.79" LG, 3/4"-14 MNPT X COM
1497196	DC-BRECON	01/29/16	-1	186.96	ISSUE	ANTENNA, MULTI-BAND GPS & LTE, 694-960MHZ & 1710-2170MHZ & 1572.42+/-2MHZ, 15' LG
50057269	DC-BRECON	02/01/16	-2	405.18	ISSUE	CABLE, LMT SERIES, (3) SEPAR
50122603	GO-GASMEASUR	02/01/16	-1	586.00	ISSUE	BOX, VALVE, 12-1/2" WD X 15-1/2" DP, CI
50057324	DC-BRECON	02/01/16	-5	83.30	ISSUE	REGULATOR, PRESSURE,GAS,2 PSIG OUTLET,2" FLG,1-1/4" ORIFICE, KENTUCKY
50057322	DC-BRECON	02/01/16	-5	189.40	ISSUE	LID,SHAFT,5-1/4" DIA,CI,W/ A 3/8" HOLE DRILLED,MARKED GAS
50057594	DC-BRECON	02/01/16	-10	189.99	ISSUE	BOX, VALVE, 15-1/2" LG, CI, TOP SECTION (UPPER CENTER), F/ 5-1/4" SHAFT BUFFALO STYLE
50057346	DC-BRECON	02/01/16	-4	4.96	ISSUE	NO-4906 SCREW TYPE CI VA
1458304	DC-BRECON	02/01/16	-30	243.90	ISSUE	ADAPTER,PIPE, 2", BUTT FUSION, BEVELED, PE 2406/STL GR B, STD PACKAGE - 1
720042	DC-BRECON	02/01/16	-15	2,160.00	ISSUE	CAP,PIPE,2",BUTT FUSION,80 LB,SDR 11,YELLOW CSA PE 2406,ASTM 2513,IAPMO
50056182	DC-BRECON	02/01/16	-5	245.28	ISSUE	MARKER,SAFETY, 4" DIA, ELECTRONIC MARKER BALL, YELLOW, F/ BURIED NATURAL GAS SELF LEVELING
1460622	DC-BRECON	02/01/16	-4	58.92	ISSUE	REGULATOR,PRESSURE, GAS, 15 SIG OUTLET, 1" FPT, 1/8" ORIFICE, KENTUCKY, MODEL 627, ROVIDE THE FI RST
50127861	DC-BRECON	02/01/16	-15	672.60	ISSUE	ANODE, MAGNESIUM, 17 LB, HIGH POTENTIAL, PACKAGED W/ CERTIFIED ANALYSIS
1415752	DC-BRECON	02/01/16	-3	35.55	ISSUE	FURNISHED, 10' OF #12 RED INSULATED CU
720043	DC-BRECON	02/01/16	-15	1,802.59	ISSUE	VALVE,BALL, 3/4", 2-WAY, 600 PSIG WOG, 450 DEG F, FNPT, T-HANDLE OPERATED, BRZ BODY
50088406	DC-BRECON	02/01/16	-8	151.28	ISSUE	VALVE, EXCESS FLOW, 1" IPS, SCH 40, WELD END, CS BODY, 0.133" WALL THK, 750 PSI, A
						TYPE E GR B, INCLUDES
						FITTING, TRANSITION, 1" IPS X 1" CTS, STL/PE, MPT X BUTT FUSION, COATED STL X 0.099
						WALL MDPE
						VALVE,RELIEF, 1" INLET, THD INLET, 300 LB , 25 LB, 25-30 LB SET, (-20)-160 DEG F, SPRING
						OPERATED, BRASS BODY,
						ELBOW,PIPE,6",BUTT FUSION,90 DEG,SCH 64,PE 2406,ASTM 2513 SDR-13.5,6500 YELLOW

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50109666	DC-BRECON	02/01/16	-20	1,669.60	ISSUE	TEE, PIPE ADAPTER,1-1/4",INLET MIPT X OUTLET COMP RUN,THD BRANCH,STL
50122070	DC-BRECON	02/01/16	-2	193.36	ISSUE	ELBOW,PIPE, 6", ELECTRO FUSION, 45 DEG, BLACK PE 100/3408, ASTM D2513, D3350, F1055 VALVE,BALL, 6", 2-WAY, FULL PORT, BUTT FUSION, PE 2406 BODY, PE TRIM, ELASTOMERIC, 90 DEG 2" SQ OPERATING
50090299	DC-BRECON	02/01/16	-2	546.00	ISSUE	TEE, GAS SERVICE, 6" IPS RUN X 1" CTS BRANCH, ELECTRO FUSION RUN & BRANCH, PE 4710
1490750	DC-BRECON	02/01/16	-4	66.36	ISSUE	ASTM F1055, D2513, &
50122918	DC-BRECON	02/01/16	-10	95.70	ISSUE	CAP,PIPE,2",ELECTRO FUSION,MOLDED PE,ASTM D2513/ASTM F1055,GR PE2406/PE3408/PE100 ELBOW, PIPE,6",BW,45 DEG,LG RADIUS,SCH 40,SEAMLESS/WELDED CS,ASME SA234,GR
498664	DC-BRECON	02/01/16	-2	46.90	ISSUE	WPB,DIMENSIONAL STD ANSI B16.9
50057411	DC-BRECON	02/01/16	-10	35.60	ISSUE	COUPLING,PIPE, 1" CTS, ELECTROFUSION, PE, ASTM F1055, 120 PER PACKAGE
50057407	DC-BRECON	02/01/16	-5	67.45	ISSUE	COUPLING,PIPE,4",ELECTROFUSION,76 LB @ 73.4 DEG F,PE,ASTM F1055,GR 2406
50088410	DC-BRECON	02/01/16	-2	27.72	ISSUE	REDUCER,PIPE,CONCENTRIC,6" X 4",BUTT,64 LB,PE,ASTM 2513,DR 13.5,DR 11.5,IAPMO
520131	DC-BRECON	02/01/16	-1	20.97	ISSUE	FLANGE,PIPE,BLIND,RF,4",150 LB,FORGED CS,ASTM A105,9" OD
1490750	DC-BRECON	02/01/16	-6	99.54	ISSUE	TEE, GAS SERVICE, 6" IPS RUN X 1" CTS BRANCH, ELECTRO FUSION RUN & BRANCH, PE 4710
1490769	DC-BRECON	02/01/16	-4	41.80	ISSUE	ASTM F1055, D2513, & ELBOW,PIPE, 1", ELECTRO FUSION, 90 DEG, 125 LB, MOLDED PE 100, PE 3408, ASTM D2513, D3350, F1055, 1" CTS, PE47
50056004	DC-BRECON	02/01/16	-250	57.98	ISSUE	PIPE, 1" CTS, 250' LG, PLAIN ENDS, EXTRUDED, SDR 11.5, 76 LB, PE 2406
520028	DC-BRECON	02/01/16	-4	80.87	ISSUE	ADAPTER,PIPE REDUCING, 1" X 3/4", BUTT FUSION, MPT, BRASS/PE, PE TO BE 18" LG, STD PACKAGE/25
1490769	DC-BRECON	02/01/16	-4	41.80	ISSUE	ELBOW,PIPE, 1", ELECTRO FUSION, 90 DEG, 125 LB, MOLDED PE 100, PE 3408, ASTM D2513, D3350, F1055, 1" CTS, PE47
50057555	DC-BRECON	02/01/16	-1	7.71	ISSUE	ELBOW,PIPE,4",BUTT FUSION,90 DEG,SCH 80,PE 2406,ASTM 2513 SDR-11/11.5,YELLOW CSA,IAPMO
50057347	DC-BRECON	02/01/16	-7	39.13	ISSUE	CAP,PIPE,4",FUSION,80 LB,SDR 11,YELLOW CSA PE 2406,ASTM 2513,IAPMO
50057554	DC-BRECON	02/01/16	-4	35.00	ISSUE	ELBOW,PIPE, 4", BUTT FUSION, 45 DEG, SCH 80, PE 2406, ASTM 2513 SDR-11, YELLOW CSA
1479149	DC-BRECON	02/01/16	-28	168.00	ISSUE	CONNECTOR,ELECTRICAL, SPLICE, MAIN LINE END TO END BUTT, HIGH STRENGTH GLASS FILLED POLYCARBONATE, 1-7/16" LG
50056872	DC-BRECON	02/01/16	-4	9.36	ISSUE	PLUG,PIPE,3/4",SQ HD,MPT,BRASS,HOLLOW
50057339	DC-BRECON	02/01/16	-4	44.48	ISSUE	CAP,PIPE,4",BW,150 LB,CS,ASTM A234,GR B
50057245	DC-BRECON	02/01/16	-3	59.16	ISSUE	VALVE,BALL,1",2-WAY,600 LB WOG,450 DEG,FNPT,LEVER OPERATED,BRZ BODY,NICKEL TRIM,TEFLON STEM
1458186	DC-BRECON	02/01/16	-30	7.16	ISSUE	CONNECTOR,ELECTRICAL, WIRE NUT, (3) 12 AWG MIN, (6) 12 AWG MAX, BLUE, FIXED SQ
50056873	DC-BRECON	02/01/16	-3	15.21	ISSUE	SPRING THDS, WINGED GRIP
50122075	DC-BRECON	02/01/16	-1	48.21	ISSUE	PLUG,PIPE,1",SQ HD,THD,BRASS
1479146	DC-BRECON	02/01/16	-2000	360.00	ISSUE	OUTLET,PIPE,SADDLE,4" RUN,4" BRANCH,ELECTROFUSION,BLACK PE100/3408,ASTM D2513,D3350,F1055,FITTING
						WIRE/CABLE,ELECTRICAL, TRACER, 1 CONDUCTOR, 19 AWG, TIN COATED CU, SOL, 300V, YELLOW, 32 MIL HDPE JACKET, WOVE

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1490749	DC-BRECON	02/01/16	-3	49.26	ISSUE	TEE, GAS SERVICE, 4" IPS RUN X 1" CTS BRANCH, ELECTRO FUSION RUN & BRANCH, PE 4710
50057345	DC-BRECON	02/01/16	-25	29.50	ISSUE	ASTM F1055, D2513, &
50088411	DC-BRECON	02/01/16	-2	48.30	ISSUE	CAP,PIPE,1-1/4",BUTT FUSION,88 LB,SDR 10,YELLOW CSA PE 2406,ASTM 2513
50056262	DC-BRECON	02/01/16	-20	25.00	ISSUE	TEE,PIPE,6",BUTT FUSION,SDR 13.5,YELLOW PE 2406,ASTM D2513 D3261,GR 64
1456747	DC-BRECON	02/01/16	-30	579.74	ISSUE	CAP,PIPE,1-1/4",THD,150 LB,BLACK MI,CA00151
50123130	DC-BRECON	02/01/16	-1	427.35	ISSUE	ANODE, 5" DIA X 15" LG, ZINC, 5 LB PACKAGED, W/ 10' OF INSULATED RED SOLID #12 AWG
50094845	DC-BRECON	02/01/16	-2	108.86	ISSUE	CU WIRE, 100 PER SKID
50091357	DC-BRECON	02/01/16	-4	113.04	ISSUE	POLE,POWER,UTILITY,55' LG,CCA FINISH,RND TAPERED,SOUTHERN YELLOW PINE CLASS 2,0.6
50057325	DC-BRECON	02/01/16	-31	431.21	ISSUE	PCF
50123129	DC-BRECON	02/01/16	-1	369.00	ISSUE	BOX, VALVE, PE, 6" FULL PORT, ADJUSTABLE.29"-42" HT
50127501	GO-GASMEASUR	02/01/16	-1	560.00	ISSUE	COUPLING,PIPE,6",ELECTROFUSION,PE
830025	DC-BRECON	02/01/16	-1	448.72	ISSUE	BOX, CATHODIC TERMINAL TEST, 4" DIA X 18" LG, PLASTIC, WHITE, FLARED BOTTOM, CI RIM
50124289	DC-BRECON	02/01/16	-1500	1,705.05	ISSUE	/ COLLAR, YELLOW CI
1000572	DC-BRECON	02/01/16	-3	150.06	ISSUE	POLE,POWER, UTILITY, 50' LG, CCA FINISH, RND TAPERED, SOUTHERN YELLOW PINE CLASS 2,
50107952	DC-BRECON	02/02/16	-1	8,918.32	ISSUE	0.6 PCF
667281	DC-BRECON	02/02/16	-2	13.18	ISSUE	REGULATOR,PRESSURE, GAS, 2 LB OUTLET, 2" FLG, CI/ALUM BODY, 5/8" ORIFICE, F/
834490	DC-BRECON	02/02/16	-1	437.51	ISSUE	KENTUCKY
50057346	DC-BRECON	02/02/16	-1	1.24	ISSUE	FRAME,PULL BOX,24" X 36" X 3" THK,GRAY CI
1498808	DC-BRECON	02/02/16	-11	497.75	ISSUE	WIRE/CABLE,ELECTRICAL, 3 CONDUCTOR, (1) 1/0 AWG, (2) 4/0 AWG, ALUM, 19 STR, 600V @
50057434	DC-BRECON	02/02/16	-1	121.33	ISSUE	90 DEG C, XLPE INSULATION,
831089	DC-BRECON	02/02/16	-18	68.76	ISSUE	ARRESTER,ELECTRICAL, DISTRIBUTION, 8.4KV, SURGE, 10KV, POLYMER, LOADBREAK ELBOW,
1507958	DC-BRECON	02/02/16	-4	2,116.00	ISSUE	DEAD FRONT PAD MOUNT, DEAD FR
1412519	DC-BRECON	02/02/16	-1	58.52	ISSUE	TRANSFORMER,PAD MOUNT, 500KVA, 12470GY/7200VAC PRI, 480Y/277VAC SEC, 3PH, 60HZ,
665822	DC-BRECON	02/02/16	-5	40.64	ISSUE	(2) 2-1/2% UP, (2) 2-1/2% DOWN
933880	DC-BRECON	02/02/16	-3	68.01	ISSUE	CEMENT,SAKRETE CONCRETE MIX,80 LB BAG,YIELD 8 SQ FT,1" THK
933880	DC-BRECON	02/02/16	-6	136.02	ISSUE	LID,PULL BOX,24" X 36",SEMI STL
1460708	DC-BRECON	02/02/16	-1	69.21	ISSUE	CAP,PIPE,2",BUTT FUSION,80 LB,SDR 11,YELLOW CSA PE 2406,ASTM 2513,IAPMO
						COCK, VALVE, 1" CTS, BUTT FUSION X ELECTRO FUSION OUTLET, 125 LB, PE 2406, ONE END
						CAPPED, INCLUDES VALVE SUPP
						COUPLING,PIPE, 4", BOLTED, STL/PE/CS, 711 COUPLING, W/ 1 STIFFENER
						CONNECTOR,ELECTRICAL,PEDESTAL,2 AWG-500 MCM COND,ALUM CONNECTOR,4 POSITION
						LIGHT, LIGHT EMITTING DIODE, 120VAC, 50W, BLACK, THE TRADITIONAL, 50W, MV
						DIMMABLE DRIVER, 4000K, TYPE III,
						LUBRICANT, CABLE PULLING, GREASE, 5 GAL PAIL
						ADHESIVE, CEMENT, PVC, 1 QT CAN, ALL WEATHER, CLEAR W/ DAUBER
						DEADEND,2 AWG SOL CU COND,CU,MADE FROM SPOOL INSULATOR & 2 TBWPMD SOL,CU
						WIRE-25" LG END OF WIRE SKINNED BACK
						DEADEND,2 AWG SOL CU COND,CU,MADE FROM SPOOL INSULATOR & 2 TBWPMD SOL,CU
						WIRE-25" LG END OF WIRE SKINNED BACK
						SENSOR, CURRENT, 600V 1-60A, +/-10% OF THE SETTINGS, (2) 6' LEADS THAT CONNECT
						INSIDE THE TERMINAL, 6' LG

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50088410	DC-BRECON	02/02/16	-1	13.86	ISSUE	REDUCER,PIPE,CONCENTRIC,6" X 4",BUTT,64 LB,PE,ASTM 2513,DR 13.5,DR 11.5,IAPMO
50056556	DC-BRECON	02/02/16	-10	42.59	ISSUE	ELBOW,PIPE ADAPTER,REDUCING,1" X 3/4",MPT,FPT,90 DEG,BLACK MI,STREET CONNECTOR,ELECTRICAL, TERMINAL, SPADE, (8) 1/0-750 MCM CONDUCTOR, ALUM/CU CONDUCTOR MATERIAL, SET SCREW
1501795	DC-BRECON	02/02/16	-4	308.85	ISSUE	SUPPORT, PIPE, STL, ADJUSTABLE, F/ 1-1/4" TO 3" IPS CARRIER PIPE, INCLUDES BASE, NIPPLE, THD CAP, STUD BOLT, H
1457086	DC-BRECON	02/02/16	-12	883.20	ISSUE	KIT, COMPONENT M&R FAB WELD 4B COMPONENT METER HAT TOD HUNTER EXT.4621 BEFORE FABRICATION R & REGULATOR COMPON
50090120	DC-BRECON	02/02/16	-1	274.00	ISSUE	METER,ELECTRICAL SERVICE, KILOWATT HOUR, NON-DEMAND, 240VAC, 50A, 1PH, 2S, 3-
50108082	DC-BRECON	02/02/16	-24	1,008.00	ISSUE	WIRE, KH 1, SOLID STATE, CLASS 32
50124437	DC-BRECON	02/02/16	-1	24.98	ISSUE	CROSSARM,POLE, 3-1/2" X 4-1/2", 8' LG, PENTACHLOROPHENOL TREATED, SOL FIR/PINE, (6) PIN, 11/16" HOLES, W/ (2)
50124437	DC-BRECON	02/02/16	-1	24.98	ISSUE	CROSSARM,POLE, 3-1/2" X 4-1/2", 8' LG, PENTACHLOROPHENOL TREATED, SOL FIR/PINE, (6) PIN, 11/16" HOLES, W/ (2)
50124655	DC-BRECON	02/02/16	-1	38.30	ISSUE	CROSSARM, POLE,3-3/4" X 4-3/4",10' LG,PENTACHLOROPHENOL TREATED,SOL FIR/PINE,4-PIN, DIST XRM, STL PIN
801368	DC-BRECON	02/02/16	-1	25.16	ISSUE	ARM, FLOODLIGHT MAST, 2" X 18" LG, GALV STL, HEX NUT & LOCK WASHER W/ 3/4" X 1-3/4"
76720	DC-BRECON	02/02/16	-1	22.68	ISSUE	GALV MACHINE BOLT W/ HEX H
1514295	GO-GASMEASUR	02/02/16	-1	819.00	ISSUE	ROD,ANCHOR,TRIPLE EYE,1" DIA,8' LG,GALV STL
1514295	GO-GASMEASUR	02/02/16	-1	819.00	ISSUE	REGULATOR,PRESSURE, GAS, 60 PSIG MAX INLET, 2 PSIG OUTLET, 2" NPT, ALUM/CI BODY, 3/4" ORIFICE, ORANGE SPRING,
50104992	DC-BRECON	02/02/16	-1	126.00	ISSUE	REGULATOR,PRESSURE, GAS, 60 PSIG MAX INLET, 2 PSIG OUTLET, 2" NPT, ALUM/CI BODY, 3/4" ORIFICE, ORANGE SPRING,
680009	DC-BRECON	02/02/16	-2	2,975.29	ISSUE	LIGHT,HIGH PRESSURE SODIUM, FLOOD, 120/208/240/277VAC, 250/400W, AUTO REGULATOR BALLAST, YOKE MOUNT, FIXTURE,
680010	DC-BRECON	02/02/16	-1	1,712.82	ISSUE	TRANSFORMER,PAD MOUNT,75KVA,12470GY/7200VAC PRI,240/120VAC SEC,1PH,60HZ,W/O TAPS,LOOP FEED,FUSED & DEAD FRONT,
680008	DC-BRECON	02/02/16	-1	1,157.47	ISSUE	TRANSFORMER,PAD MOUNT,100KVA,12470GY/7200VAC PRI,240/120VAC SEC,1PH,60HZ,W/O TAPS,LOOP FEED,FUSED & DEAD FRONT
673010	DC-BRECON	02/02/16	-1	8.75	ISSUE	TRANSFORMER,PAD MOUNT,50KVA,12470GY/7200VAC PRI,240/120VAC SEC,1PH,60HZ,W/O TAPS,LOOP FEED,FUSED & DEAD FRONT,
680116	DC-BRECON	02/02/16	-3	2,508.53	ISSUE	LAMP,HID, HPR SODIUM, 400W, CLEAR, ED-18 BULB, MOGUL BASE, 50000 INITIAL LUMENS, STD PACKAGE/1
680122	DC-BRECON	02/02/16	-1	1,774.19	ISSUE	TRANSFORMER,OVERHEAD,CONVENTIONAL,POLE MOUNT,50KVA,12470GY/7200VAC PRI,120/240VAC SEC,1PH,60HZ,W/O TAPS,1 BUSH
680069	DC-BRECON	02/02/16	-1	933.75	ISSUE	TRANSFORMER,OVERHEAD,CONVENTIONAL,POLE MOUNT,100KVA,12470GY/7200VAC PRI,120/240VAC SEC,1PH,60HZ,W/O TAPS,SGL B
680111	DC-BRECON	02/02/16	-3	2,293.66	ISSUE	TRANSFORMER,PAD MOUNT,25KVA,12470GY/7200VAC PRI,240/120VAC SEC,1PH,60HZ,W/O TAPS,LOOP FEED,FUSED & DEAD FRONT,
						TRANSFORMER,OVERHEAD,CONVENTIONAL,POLE MOUNT,25KVA,12470GY/7200VAC PRI,277VAC SEC,1PH,60HZ,W/O TAPS,ARRESTER -

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720143	GO-GASMEASUR	02/02/16	-1	1,200.00	ISSUE	METER,GAS SERVICE, FLG OUTLET, ANSI B-109, ROTARY, 5M TEMP COMPENSATED, VISUAL, 175 LB MAX, KENTUCKY
504316	DC-BRECON	02/02/16	-3	30.42	ISSUE	INSULATOR, DISTRIBUTION DEADEND, 28KV, 17" LG, POLYMER, ANSI C29.13, 15000 LB SPECIFIED MECHANICAL LOAD
1000544	DC-BRECON	02/02/16	-1	26.40	ISSUE	ANCHOR,EARTH, EXPANDING, 12", 18000 LB HOLDING CAPACITY, STL, EXPANDED AREA-300 SQ IN
81376	DC-BRECON	02/02/16	-2	43.86	ISSUE	CLAMP,STRAIN, 0.2"-0.55" CONDUCTOR, 19000 LB CAPACITY, GALV MI, QUADRANT, W/ (3) U-BOLTS, W/O FITTING
86720	DC-BRECON	02/02/16	-2	17.33	ISSUE	CLAMP,STRAIN, 0.39"-0.68" CONDUCTOR, 8000 LB CAPACITY, A356-T6 ALUM, W/O FITTING
50125921	DC-BRECON	02/02/16	-1	9.87	ISSUE	INSULATOR, LINE POST, 25KV, 5-1/2" DIA X 9" LG, PORCELAIN, ANSI CLASS 57-1
83360	DC-BRECON	02/02/16	-1	9.69	ISSUE	DEADEND,AUTOMATIC CLEVIS,2 AWG SOL CU,3 AWG SOL CU,3 AWG STR CU,5 AWG COND,CU,CW,TYPE LD,W/ GALV STL CLEVIS
908855	DC-BRECON	02/02/16	-1	12.90	ISSUE	SUPPORT, CABLE POSITIONERS, 0.750"-2" DIA, ALUM, WRAP TYPE, BANANA BRACKET
50124544	DC-BRECON	02/02/16	-1	18.96	ISSUE	CONNECTOR,ELECTRICAL, LOADBREAK, ELBOW, 1/0 AWG SOL ALUM COND, 15KV, 200A, INSULATION RANGE 0.705"-0.765", 8.3
1000572	DC-BRECON	02/02/16	-1	50.02	ISSUE	ARRESTER,ELECTRICAL, DISTRIBUTION, 8.4KV, SURGE, 10KV, POLYMER, LOADBREAK ELBOW, DEAD FRONT PAD MOUNT, DEAD FR
50124559	DC-BRECON	02/02/16	-1	17.19	ISSUE	CONNECTOR,ELECTRICAL, PIGTAIL STEM TERMINAL, 1 AWG STR/SOL, AWG STR, 10 AWG SOL CONDUCTOR, ALUM/CU CONNECTOR,
50124557	DC-BRECON	02/02/16	-1	6.67	ISSUE	KIT, ACCESSORY, 15KV CABLE SIZE 1/0, SPRING, GROUND STRAP, DRAIN WIRE, F/
1001804	DC-BRECON	02/02/16	-1	10.55	ISSUE	GROUNDING F/ ELBOW
831048	DC-BRECON	02/02/16	-2	38.65	ISSUE	TAPE,ELECTRICAL,HIGH VOLTAGE,2" WD X 30' LG X 30 MIL THK,LINELESS,THERMAL BUSHING,ELECTRICAL CONDUCTOR,TRANSFORMER,15KV,200A,LOADBREAK,INSERT,W/ FAULT CLOSE RATING
395330	DC-BRECON	02/02/16	-1	6.92	ISSUE	COVER,INSULATING,7",RBR,NOTCHES TO BE PRESENT ON INSIDE OF EACH END TO ALLOW WATER TO DRAIN,DO NOT INCLUDE TIE
50124555	DC-BRECON	02/02/16	-1	6.29	ISSUE	KIT,TERMINATION, CABLE, 15-25KV, 2-3/0 CONDUCTOR, GROUNDING, ACCESSORY, POTHEAD TERMINATION
1000544	PD-OAKLEYOH	02/02/16	-1	26.41	ISSUE	ANCHOR,EARTH, EXPANDING, 12", 18000 LB HOLDING CAPACITY, STL, EXPANDED AREA-300 SQ IN
76720	PD-OAKLEYOH	02/02/16	-12	272.19	ISSUE	ROD,ANCHOR,TRIPLE EYE,1" DIA,8' LG,GALV STL
50085276	DC-BRECON	02/02/16	-6	11.52	ISSUE	MARKER,WRITING, PERMANENT INK, BLACK, FELT TIP, MARK X, CG & E REQUIRES THAT CONTAINERS BE LABELED IN
1501218	DC-BRECON	02/02/16	-3	165.01	ISSUE	CUTOUT,FUSE, NON-LOADBREAK, 100A, 10K (MEDIUM)AIC, 15KV, POLYMER INSULATOR, W/ INTERCHANGEABLE DOOR, W/O NEMA
214569	DC-BRECON	02/02/16	-1	7.68	ISSUE	TIE,INSULATOR, F NECK INSULTR, 2-7/8" INSULTR DIA, 6 AWG TO 2 AWG CONDUCTOR, 0.250" TO 0.406" DIA RANGE,
932802	DC-BRECON	02/02/16	-1	12.05	ISSUE	BRACE,POLE, CROSSARM, 1-3/4" X 1-3/4" X 48" SPAN X 18" DROP, PENTA TREATED APITONG/DOUGLAS FIR, PAIR, HOLE
936175	DC-BRECON	02/02/16	-3	18.46	ISSUE	TIE,INSULATOR, F NECK INSULTR, 795 MCM AAC 37 STR COND, 45" LG, ALUM COVERED STL, PREFORMED WRAP LOCK TIE W/ P

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173182	DC-BRECON	02/02/16	-1	113.74	ISSUE	BRACKET, TRANSFORMER WING RACK, 25" WD X 12" HT X 13" THK, ALUM, 1000 LB LIMIT PER POSITION (UP TO 50KVA),
50125921	DC-BRECON	02/02/16	-4	39.47	ISSUE	INSULATOR, LINE POST, 25KV, 5-1/2" DIA X 9" LG, PORCELAIN, ANSI CLASS 57-1
50056744	DC-BRECON	02/02/16	-3	3.54	ISSUE	NIPPLE, PIPE, WELDED, 1", THD, 6" LG, 150 LB MAOP, SCH 40, 0.133" WALL THK, BLACK CS, ASTM A53, GR F, 1.315" OD
938532	DC-BRECON	02/02/16	-6	0.20	ISSUE	WASHER, LOCK, SPRING, 3/8", 7/16" ID, 1/8" THK, GALV STL, GR B
930913	DC-BRECON	02/02/16	-1	4.05	ISSUE	BOLT, DOUBLE ARMING, 3/4" DIA, 14" LG, GALV STL, THD UNC ROLLED CONE PT, FULL THD, W/ (4) SQ NUTS
50056161	DC-BRECON	02/02/16	-4	74.40	ISSUE	ADAPTER, TUBE TO PIPE, 1" CTS TUBE, COMP, 1" PIPE, MNPT, MI ASTM A105, STIFFENER INCLUDED, F/ PE, STD PACKAGE/2
50056397	DC-BRECON	02/02/16	-3	6.84	ISSUE	COUPLING, PIPE, 1-1/4" X 1", THD, 150 LB, BLACK MI, CO-035-51
50056743	DC-BRECON	02/02/16	-3	2.52	ISSUE	NIPPLE, PIPE, WELDED, 1" DIA, THD, 4" LG, 150 LB, BLACK CS, ASTM A53, GR F
50056552	DC-BRECON	02/02/16	-8	13.28	ISSUE	ELBOW, PIPE ADAPTER, 1", MNPT, FNPT, 90 DEG, SHORT RADIUS, 150 LB, BLACK MI, STREET NIPPLE, PIPE, WELDED, 1", THD, 2-1/2" LG, 150 LB MAOP, SCH 40, 0.133" WALL THK, BLACK CS, ASTM A53, GR F, 1.315" OD
50056741	DC-BRECON	02/02/16	-3	1.80	ISSUE	ELBOW, PIPE, 1", THD, 90 DEG, SHORT RADIUS, 150 LB WP, BLACK MI, EL-012-51
50056503	DC-BRECON	02/02/16	-8	11.60	ISSUE	COUPLING, PIPE, 8", BOLTED, CS, STL TO STL, CONDUCTIVE, 5" CENTER RING
50057420	DC-BRECON	02/02/16	-1	109.57	ISSUE	OUTLET, PIPE, THREDOLET, 10-6" RUN, 1" BRANCH, THD, CS, 3000 LB, ASTM A105, FITTING TAPE, #1 WAX CORROSION PREVENTION, 6" X 9', MICROCRYSTALLINE PLASTICIZERS,
50057190	DC-BRECON	02/02/16	-4	20.04	ISSUE	BROWN, ROLL, BELOW GROUND PIPE, STD CUTOUT, FUSE, NON-LOADBREAK, 100A, 10K (MEDIUM)AIC, 15KV, POLYMER INSULATOR, W/ INTERCHANGEABLE DOOR, W/O NEMA
1412024	DC-BRECON	02/02/16	-12	162.72	ISSUE	TIE, INSULATOR, F NECK INSULTR, 2-7/8" INSULTR DIA, 6 AWG TO 2 AWG CONDUCTOR, 0.250" TO 0.406" DIA RANGE,
1501218	DC-BRECON	02/02/16	-3	165.01	ISSUE	BRACE, POLE, CROSSARM, 60" SPAN X 18" DROP, WOOD, W/ METAL END FITTINGS, PAIR
214569	DC-BRECON	02/02/16	-1	7.68	ISSUE	BRACKET, TRANSFORMER WING RACK, 25" WD X 12" HT X 13" THK, ALUM, 1000 LB LIMIT PER
932801	DC-BRECON	02/02/16	-1	14.97	ISSUE	POSITION (UP TO 50KVA),
173182	DC-BRECON	02/02/16	-1	113.74	ISSUE	INSULATOR, LINE POST, 25KV, 5-1/2" DIA X 9" LG, PORCELAIN, ANSI CLASS 57-1
50125921	DC-BRECON	02/02/16	-4	39.47	ISSUE	WASHER, LOCK, SPRING, 3/8", 7/16" ID, 1/8" THK, GALV STL, GR B
938532	DC-BRECON	02/02/16	-6	0.20	ISSUE	BOLT, DOUBLE ARMING, 3/4" DIA, 14" LG, GALV STL, THD UNC ROLLED CONE PT, FULL THD, W/ (4) SQ NUTS
930913	DC-BRECON	02/02/16	-1	4.05	ISSUE	TIE, INSULATOR, F NECK INSULTR, 477-559MCM COND, 0.856"-0.968" DIA RANGE, ALUM COVERED STL, TOP W/ PAD
50132985	DC-BRECON	02/02/16	-3	12.71	ISSUE	DEADEND, PREFORMED, 4/0, 6/1 STR ACSR & 246.7 MCM COND, RED, DISTRIBUTION GRIP, 34"
83361	DC-BRECON	02/02/16	-1	4.23	ISSUE	BRACE, POLE, CROSSARM, 1-3/4" X 1-3/4" X 48" SPAN X 18" DROP, PENTA TREATED
932802	DC-BRECON	02/02/16	-1	12.05	ISSUE	APITONG/DOUGLAS FIR, PAIR, HOLE
89525	DC-BRECON	02/02/16	-1	6.97	ISSUE	BRACKET, TRANSFORMER SECONDARY LEAD, 2" WD, GALV STL, W/ SPOOL INSULATOR
50125921	DC-BRECON	02/02/16	-3	29.60	ISSUE	INSULATOR, LINE POST, 25KV, 5-1/2" DIA X 9" LG, PORCELAIN, ANSI CLASS 57-1
938532	DC-BRECON	02/02/16	-2	0.07	ISSUE	WASHER, LOCK, SPRING, 3/8", 7/16" ID, 1/8" THK, GALV STL, GR B
1501218	DC-BRECON	02/02/16	-1	55.00	ISSUE	CUTOUT, FUSE, NON-LOADBREAK, 100A, 10K (MEDIUM)AIC, 15KV, POLYMER INSULATOR, W/ INTERCHANGEABLE DOOR, W/O NEMA

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50057850	DC-BRECON	02/02/16	-4	15.80	ISSUE	STRAP,PIPE,6"-8" PIPE,STL,1" WD X 17-5/16" LG X 1/2" THK
50094854	DC-BRECON	02/02/16	-5	888.16	ISSUE	PAD, TRANSFORMER BOX, 37-1/2" WD X 43" LG X 24" DP, FIBERGLASS, 1PH, (6) 3/8" 16 THD INSERTS IN TOP SURFACE
50120951	DC-BRECON	02/02/16	-6	305.59	ISSUE	PEDESTAL, SECONDARY SERVICE, 10" DIA X 15" WD X 36" HT, DR GREEN (MUNSELL) PE, W/ 3" ANCH FLG, W/ CABLE ENTRAN
50126776	DC-BRECON	02/02/16	-4	21.07	ISSUE	ROD,GROUND, 5/8" DIA, 8' LG, STL, HOT DIP GALV, FULL
50126776	DC-BRECON	02/02/16	-5	26.34	ISSUE	ROD,GROUND, 5/8" DIA, 8' LG, STL, HOT DIP GALV, FULL
50056004	DC-BRECON	02/02/16	-250	57.98	ISSUE	PIPE, 1" CTS, 250' LG, PLAIN ENDS, EXTRUDED, SDR 11.5, 76 LB, PE 2406
50056008	DC-BRECON	02/02/16	-1000	725.00	ISSUE	PIPE, 2", 500' LG, PLAIN ENDS, EXTRUDED, SDR 11, PE 2406, 76 LB
90375	TC-CY2	02/02/16	-1	0.41	ISSUE	FUSE,FAST ACTING,2A,250,FERRULE,GLASS,1/4" DIA X 1-1/4" LG
900671	DC-BRECON	02/02/16	-1480	487.36	ISSUE	CONDUIT, DB-120 HEAVY WALL, 2", 20' LG, NEMA TC-8, PVC COVERED, BELLED ONE END, RATED F/ 90 DEG C CONDUCTOR, R
900675	DC-BRECON	02/02/16	-80	101.87	ISSUE	CONDUIT, DB-120 HEAVY WALL, 4", 20' LG, NEMA TC-8, PVC, BELLED ONE END, RATED F/ 90 DEG C CONDUCTOR, F/ 90 DEG
1500790	DC-BRECON	02/02/16	-4	586.81	ISSUE	POLE,LIGHT, DIRECT BURIED, 15' LG, BLACK FINISH, RND TAPERED, ALUM, RAL 9017, 12' MOUNTING HT, 0.125" WALL ALL
906342	DC-BRECON	02/02/16	-19	86.80	ISSUE	ELBOW,CONDUIT, DB-120, 2", BELLED END, PVC, 90 DEG, 36" RADIUS, BEND, STD PACKAGE/1
906348	DC-BRECON	02/02/16	-8	77.87	ISSUE	ELBOW,CONDUIT, DB-60, 4", BELLED END, PVC, 90 DEG, 36" RADIUS
1458304	DC-BRECON	02/02/16	-10	81.30	ISSUE	MARKER,SAFETY, 4" DIA, ELECTRONIC MARKER BALL, YELLOW, F/ BURIED NATURAL GAS SELF LEVELING
1415752	DC-BRECON	02/02/16	-1	11.85	ISSUE	FITTING, TRANSITION, 1" IPS X 1" CTS, STL/PE, MPT X BUTT FUSION, COATED STL X 0.099" WALL MDPE
50057241	DC-BRECON	02/02/16	-1	10.19	ISSUE	VALVE,BALL,3/4",2-WAY,600 LB WOG,450 DEG F, FNPT, LEVER OPERATED, BRZ BODY, NICKEL
50057758	DC-BRECON	02/02/16	-1	5.16	ISSUE	PLTD BRASS BALL, TEFLON SEALS &
50057867	DC-BRECON	02/02/16	-1	8.45	ISSUE	REDUCER, PIPE, CONCENTRIC, 4" X 2", BUTT FUSION, 80 LB, SDR 11, PE, ASTM 2513, IAPMO
50057411	DC-BRECON	02/02/16	-2	7.12	ISSUE	TEE, PIPE, 4", BUTT FUSION, SDR 11.5, PE 2708, ASTM D2513 & D3261, CSA, IAPMO
1456747	DC-BRECON	02/02/16	-10	193.25	ISSUE	COUPLING, PIPE, 1" CTS, ELECTROFUSION, PE, ASTM F1055, 120 PER PACKAGE ANODE, 5" DIA X 15" LG, ZINC, 5 LB PACKAGED, W/ 10' OF INSULATED RED SOLID #12 AWG CU WIRE, 100 PER SKID
520028	DC-BRECON	02/02/16	-2	40.43	ISSUE	ADAPTER, PIPE REDUCING, 1" X 3/4", BUTT FUSION, MPT, BRASS/PE, PE TO BE 18" LG, STD PACKAGE/25
1490856	DC-BRECON	02/02/16	-19	356.25	ISSUE	VALVE, EXCESS FLOW, 1" CTS, 125 LB, BUTT FUSION X ELECTRO FUSION, BLACK PE100/3408 BODY, 6" TOTAL LG, PARTS
1490743	DC-BRECON	02/02/16	-6	94.80	ISSUE	TEE, GAS SERVICE, 2" IPS RUN X 1" CTS BRANCH, ELECTRO FUSION RUN & BRANCH, PE 40 ASTM F1055, D2513, &
1490743	DC-BRECON	02/02/16	-1	15.80	ISSUE	TEE, GAS SERVICE, 2" IPS RUN X 1" CTS BRANCH, ELECTRO FUSION RUN & BRANCH, PE 40 ASTM F1055, D2513, &
50057553	DC-BRECON	02/02/16	-2	5.20	ISSUE	ELBOW, PIPE, 2", BUTT FUSION, 90 DEG, SCH 80, PE 2406, ASTM 2513 SDR-11, YELLOW CSA IAPMO
50057347	DC-BRECON	02/02/16	-2	11.18	ISSUE	CAP, PIPE, 4", FUSION, 80 LB, SDR 11, YELLOW CSA PE 2406, ASTM 2513, IAPMO
50056191	DC-BRECON	02/02/16	-11	39.93	ISSUE	LID, CURB BOX, 4-1/4", CI, SCREW TYPE W/ HOLE, NEW STYLE GAS ON LID

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1497237	DC-BRECON	02/02/16	-2	107.00	ISSUE	ASSEMBLY, TEE, 1" CTS, ELECTRO FUSION, W/ EF OUTLET & 2 EFV FUSED INLINE, PE3408/PE100, INCLUDES (3) 1" CTS EF
1490749	DC-BRECON	02/02/16	-3	49.26	ISSUE	TEE, GAS SERVICE, 4" IPS RUN X 1" CTS BRANCH, ELECTRO FUSION RUN & BRANCH, PE 4710
1490749	DC-BRECON	02/02/16	-2	32.84	ISSUE	ASTM F1055, D2513, &
831069	DC-BRECON	02/02/16	-18	21.96	ISSUE	TEE, GAS SERVICE, 4" IPS RUN X 1" CTS BRANCH, ELECTRO FUSION RUN & BRANCH, PE 4710
1479150	DC-BRECON	02/02/16	-11	66.00	ISSUE	BOOT, PEDESTAL, PVC, 500 MCM, INSULATING, SLIPOVER, 4 HOLE, STD, BLACK CONNECTOR,ELECTRICAL, SPLICE, TRACE SAFE MAIN TO LATERAL CONNECTION, HIGH STRENGTH GLASS FILLED POLYCARBONATE,
1479150	DC-BRECON	02/02/16	-2	12.00	ISSUE	CONNECTOR,ELECTRICAL, SPLICE, TRACE SAFE MAIN TO LATERAL CONNECTION, HIGH STRENGTH GLASS FILLED POLYCARBONATE,
50092405	DC-BRECON	02/02/16	-3	12.90	ISSUE	COMPOUND,SEALING,FOAM,12 OZ AEROSOL CAN,TOUCH N SEAL QUICK CURE HIGH YIELD TAPE,ELECTRICAL, VINYL, 3/4" WD X 66' LG X 0.0085" THK, RBR, BLACK, CORE HOLE TO BE
937905	DC-BRECON	02/02/16	-17	22.46	ISSUE	NO SMALLER THAN 1-1/2IN ST
50119666	DC-BRECON	02/02/16	-10	4.49	ISSUE	COUPLING,CONDUIT,STANDARD RIGID,2",SOCKET,PVC,STD PKG/25
50124544	DC-BRECON	02/02/16	-8	151.68	ISSUE	CONNECTOR,ELECTRICAL, LOADBREAK, ELBOW, 1/0 AWG SOL ALUM COND, 15KV, 200A, INSULATION RANGE 0.705"-0.765", 8.3
1000572	DC-BRECON	02/02/16	-1	50.02	ISSUE	ARRESTER,ELECTRICAL, DISTRIBUTION, 8.4KV, SURGE, 10KV, POLYMER, LOADBREAK ELBOW, DEAD FRONT PAD MOUNT, DEAD FR
104649	DC-BRECON	02/02/16	-25	77.87	ISSUE	WIRE/CABLE,ELECTRICAL, BARE, GROUND, SOL SD, 4 AWG, 0.1264 LB/FT, 7.9114 FT LB, SHIP ON 25 LB SPOOLS
104649	DC-BRECON	02/02/16	-25	77.87	ISSUE	WIRE/CABLE,ELECTRICAL, BARE, GROUND, SOL SD, 4 AWG, 0.1264 LB/FT, 7.9114 FT LB, SHIP ON 25 LB SPOOLS
50124558	DC-BRECON	02/02/16	-2	19.05	ISSUE	KIT,SPLICE, 2-1/0 CONDUCTOR, 15KV, MOLDED RBR INSULATION, GROUNDING & SHIELDING, MESH SOCK OVER MOLDED RBR
653549	DC-BRECON	02/02/16	-5	3.25	ISSUE	LOCK,PAD,EQUIPMENT,ALUMOWELD,1/4"-1",TAMPER RESISTANT,TWIST-OFF SET SCREW
50133217	DC-BRECON	02/02/16	-12	171.42	ISSUE	CONNECTOR,ELECTRICAL,STUD,5/8" & 1" STUD DIA,500KCM TO AWG 10 COND,SLIP-FIT,6 COND,MULTI-STUD
830003	DC-BRECON	02/02/16	-2	192.20	ISSUE	INSERT, FEED THRU BUSHING, EPDM RBR, 200A, 15KV ROTATABLE LOADBREAK FEED THRU KIT, ACCESSORY, 15KV CABLE SIZE 1/0, SPRING, GROUND STRAP, DRAIN WIRE, F/
50124557	DC-BRECON	02/02/16	-8	53.35	ISSUE	GROUNDING F/ ELBOW
666383	DC-BRECON	02/02/16	-2	77.46	ISSUE	KIT,SPLICE, 1/0 AWG SOL ALUM CONDUCTOR, 15KV, ELECTRICAL, WRAP AROUND, W/ END SEALANT
50124766	DC-BRECON	02/02/16	-2	35.40	ISSUE	KIT,SPLICE, 1/0 ALUM SOL CONDUCTOR, 15KV, ELECTRICAL, 175 MIL TREE RETARDANT
1518415	DC-BRECON	02/02/16	-4	60.00	ISSUE	CROSS LINKED PE, STRAIGHT
831048	DC-BRECON	02/02/16	-9	173.93	ISSUE	CELL,PHOTOELECTRIC, ELECTRONIC, 105/305 AC, LG LIFE PHOTOCNTROL, INRUSH PROTECTION W/ TRIAC ASSISTED RELAY,
50086499	DC-BRECON	02/02/16	-3	30.05	ISSUE	BUSHING,ELECTRICAL CONDUCTOR,TRANSFORMER,15KV,200A,LOADBREAK,INSERT,W/ FAULT CLOSE RATING
837010	DC-BRECON	02/02/16	-1	18.51	ISSUE	TAPE,DUCT,2" WD X 60 YD LG,VINYL,OLIVE DRAB
						RECEPTACLE,ELECTRICAL,DEADEND,15KV,SHIELDED

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1479149	DC-BRECON	02/02/16	-20	120.00	ISSUE	CONNECTOR,ELECTRICAL, SPLICE, MAIN LINE END TO END BUTT, HIGH STRENGTH GLASS FILLED POLYCARBONATE, 1-7/16" LG
667667	DC-BRECON	02/02/16	-1	11.37	ISSUE	TAPE, MOISTURE BARRIER SELF HEALING, 3-3/4" WD X 10' LG, RBR MASTIC SEAL, BLACK BOX, CATHODIC TERMINAL TEST, 4" DIA X 18" LG, PLASTIC, WHITE, FLARED BOTTOM, CI RIM / COLLAR, YELLOW CI
50057325	DC-BRECON	02/02/16	-8	111.28	ISSUE	WIRE/CABLE,ELECTRICAL, TRACER, 1 CONDUCTOR, 19 AWG, TIN COATED CU, SOL, 300V, YELLOW, 32 MIL HDPE JACKET, WOVE
1479146	DC-BRECON	02/02/16	-2000	360.00	ISSUE	BOX, CURB, 16-1/4" LG, PLASTIC, TOP SECTION, SCREW TYPE W/ STD INTERNAL BUFFALO THD ITS ENTIRE LG & CI RIM PER
50056194	DC-BRECON	02/02/16	-11	84.37	ISSUE	BOX, CURB, 2-1/2" SHAFT DIA X 24" LG, PLASTIC, BOTTOM SECTION, 288/PACKAGE
50056188	DC-BRECON	02/02/16	-11	35.43	ISSUE	PLUG,PIPE,3/4",SQ HD,MPT,BRASS,HOLLOW
50056872	DC-BRECON	02/02/16	-2	4.68	ISSUE	VALVE,BALL,1",2-WAY,600 LB WOG,450 DEG, FNPT,LEVER OPERATED,BRZ BODY,NICKEL TRIM,TEFLON STEM
50057245	DC-BRECON	02/02/16	-1	19.72	ISSUE	CONNECTOR,ELECTRICAL, COMPRESSION TAP, #2-6 AWG SOL CONDUCTOR, CU CONNECTOR MATERIAL, H-TYPE, EACH GROOVE
933361	DC-BRECON	02/02/16	-3	3.54	ISSUE	CLAMP,GROUNDING, CABLE TO ROD, 8 SOL - 1/0 STR COND TO 5/8" GROUND ROD, CU
932539	DC-BRECON	02/02/16	-5	6.33	ISSUE	CLAMP,GROUNDING, CABLE TO ROD, 8 SOL - 1/0 STR COND TO 5/8" GROUND ROD, CU
932539	DC-BRECON	02/02/16	-4	5.06	ISSUE	CONNECTOR,ELECTRICAL, WIRE NUT, (3) 12 AWG MIN, 6) 12 AWG MAX, BLUE, FIXED SQ
1458186	DC-BRECON	02/02/16	-10	2.39	ISSUE	SPRING THDS, WINGED GRIP
50097055	DC-BRECON	02/02/16	-1	7.05	ISSUE	BALL,VALVE,3/4" VALVE,BRASS
50056873	DC-BRECON	02/02/16	-1	5.07	ISSUE	PLUG,PIPE,1",SQ HD,THD,BRASS
50119668	DC-BRECON	02/02/16	-4	8.32	ISSUE	COUPLING,CONDUIT, LONG LINE SLEEVE, 4", SLIP-ON, GRAY PVC, UL APPROVED, CONFORMS TO NEMA STD TC-6
50057322	DC-BRECON	02/02/16	-2	75.76	ISSUE	BOX, VALVE, 15-1/2" LG, CI, TOP SECTION (UPPER CENTER), F/ 5-1/4" SHAFT BUFFALO STYLE NO-4906 SCREW TYPE CI VA
50057324	DC-BRECON	02/02/16	-2	33.32	ISSUE	LID,SHAFT,5-1/4" DIA,CI,W/ A 3/8" HOLE DRILLED,MARKED GAS
836350	DC-BRECON	02/03/16	-1	111.75	ISSUE	PLATE, COVER, 37" WD X 43" DP, FIBER GLASS, COLD PRESS, REVISION 0, W/ (4) PENTA HEAD BOLTS, USED W/ ITEM 5009
650178	DC-BRECON	02/03/16	-2	288.66	ISSUE	TAPE,FISH,3/4" WD X 3000' LG,POLYESTER
1497196	TC-CY2	02/03/16	-1	132.13	ISSUE	ANTENNA, MULTI-BAND GPS & LTE, 694-960MHZ & 1710-2170MHZ & 1572.42+/-2MHZ, 15' LG CABLE, LMT SERIES, (3) SEPAR
1497196	TC-CY2	02/03/16	-1	132.13	ISSUE	ANTENNA, MULTI-BAND GPS & LTE, 694-960MHZ & 1710-2170MHZ & 1572.42+/-2MHZ, 15' LG CABLE, LMT SERIES, (3) SEPAR
50065546	PD-DANAUDG	02/03/16	-2	81.10	ISSUE	ARM,FLAT CABLE,18" LG,STL
50133001	PD-DANAUDG	02/03/16	-1	625.12	ISSUE	KIT,SPLICE, 1000 MCM CU PAPER INSULATED LEAD COVER JACKET, 1000 MCM AL LC
837010	PD-DANAUDG	02/03/16	-9	167.22	ISSUE	CONDUCTOR, 15KV, HEAT SHRINK
831048	PD-DANAUDG	02/03/16	-6	115.95	ISSUE	RECEPTACLE,ELECTRICAL,DEADEND,15KV,SHIELDED
50124555	PD-DANAUDG	02/03/16	-6	37.74	ISSUE	BUSHING,ELECTRICAL CONDUCTOR,TRANSFORMER,15KV,200A,LOADBREAK,INSERT,W/ FAULT CLOSE RATING
50056004	DC-BRECON	02/03/16	-250	57.98	ISSUE	KIT,TERMINATION, CABLE, 15-25KV, 2-3/0 CONDUCTOR, GROUNDING, ACCESSORY, POTHEAD TERMINATION
						PIPE, 1" CTS, 250' LG, PLAIN ENDS, EXTRUDED, SDR 11.5, 76 LB, PE 2406

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50056004	DC-BRECON	02/03/16	-250	57.98	ISSUE	PIPE, 1" CTS, 250' LG, PLAIN ENDS, EXTRUDED, SDR 11.5, 76 LB, PE 2406
1000572	PD-DANAUDG	02/03/16	-3	151.11	ISSUE	ARRESTER,ELECTRICAL, DISTRIBUTION, 8.4KV, SURGE, 10KV, POLYMER, LOADBREAK ELBOW, DEAD FRONT PAD MOUNT, DEAD FR
50124544	PD-DANAUDG	02/03/16	-3	56.88	ISSUE	CONNECTOR,ELECTRICAL, LOADBREAK, ELBOW, 1/0 AWG SOL ALUM COND, 15KV, 200A, INSULATION RANGE 0.705"-0.765", 8.3
1514264	GO-GASMEASUR	02/03/16	-1	780.00	ISSUE	REGULATOR,PRESSURE, GAS, 60 PSIG MAX INLET, 2 LB OUTLET, 1-1/2" NPT, ALUM/CI BODY, 1/4" ORIFICE, MODEL
1514264	GO-GASMEASUR	02/03/16	-1	780.00	ISSUE	REGULATOR,PRESSURE, GAS, 60 PSIG MAX INLET, 2 LB OUTLET, 1-1/2" NPT, ALUM/CI BODY, 1/4" ORIFICE, MODEL
100040	PD-DANAUDG	02/03/16	-2112	32,648.14	ISSUE	WIRE/CABLE,ELECTRICAL, POWER, 750 MCM, CU, 15KV, EPR INSULATION, LLDPE JACKET COVER, 3 X 1200' ON A 90" DIA X
50124437	PD-ERLANGER	02/03/16	1	25.77	TRANSFER	CROSSARM,POLE, 3-1/2" X 4-1/2", 8' LG, PENTACHLOROPHENOL TREATED, SOL FIR/PINE, (6) PIN, 11/16" HOLES, W/ (2)
680110	PD-ERLANGER	02/03/16	1	599.92	TRANSFER	TRANSFORMER,OVERHEAD,CONVENTIONAL,POLE MOUNT,25KVA,12470GY/7200VAC PRI,120/240VAC SEC,1PH,60HZ,W/O TAPS,SGL BU
50094427	PD-ERLANGER	02/03/16	2	208.49	TRANSFER	FUSE,REFILL,TIME DELAY,125E A,14.4KV NOMINAL,17KV MAX,119-112.5KA IR,REFILL,SLOW SPEED,TYPE SMU20 TCC
932802	PD-ERLANGER	02/03/16	1	12.05	TRANSFER	BRACE,POLE, CROSSARM, 1-3/4" X 1-3/4" X 48" SPAN X 18" DROP, PENTA TREATED APITONG/DOUGLAS FIR, PAIR, HOLE
831048	PD-ERLANGER	02/03/16	2	38.65	TRANSFER	BUSHING,ELECTRICAL CONDUCTOR,TRANSFORMER,15KV,200A,LOADBREAK,INSERT,W/ FAULT CLOSE RATING
50125921	PD-ERLANGER	02/03/16	1	9.87	TRANSFER	INSULATOR, LINE POST, 25KV, 5-1/2" DIA X 9" LG, PORCELAIN, ANSI CLASS 57-1
1000577	PD-ERLANGER	02/03/16	4	93.02	TRANSFER	ARRESTER,ELECTRICAL, METAL OXIDE, DISTRIBUTION, 8.4KV, HEAVY DUTY, LIGHTNING, 10KV, POLYMER HOUSING, SURGE, ST
831048	PD-ERLANGER	02/03/16	2	38.65	TRANSFER	BUSHING,ELECTRICAL CONDUCTOR,TRANSFORMER,15KV,200A,LOADBREAK,INSERT,W/ FAULT CLOSE RATING
50125921	PD-ERLANGER	02/03/16	6	59.21	TRANSFER	INSULATOR, LINE POST, 25KV, 5-1/2" DIA X 9" LG, PORCELAIN, ANSI CLASS 57-1
666740	PD-ERLANGER	02/03/16	2	35.95	TRANSFER	KIT,SPLICE, (1) 2 AWG ALUM CONDUCTOR, 15KV, CROSS LINKED PE INSULATION, ELECTRICAL, CONCENTRIC NEUTRAL
1501218	PD-ERLANGER	02/03/16	3	165.01	TRANSFER	CUTOUT,FUSE, NON-LOADBREAK, 100A, 10K (MEDIUM)AIC, 15KV, POLYMER INSULATOR, W/ INTERCHANGEABLE DOOR, W/O NEMA
111452	PD-ERLANGER	02/03/16	1	25.71	TRANSFER	CONNECTOR,ELECTRICAL, BOLTED WEDGE, 795 MCM AAC/ACSR-4/0" CONDUCTOR, CU/ALUM CONNECTOR
1000572	PD-ERLANGER	02/03/16	2	100.04	TRANSFER	ARRESTER,ELECTRICAL, DISTRIBUTION, 8.4KV, SURGE, 10KV, POLYMER, LOADBREAK ELBOW, DEAD FRONT PAD MOUNT, DEAD FR
577721	PD-ERLANGER	02/03/16	6	129.98	TRANSFER	FOAM, POLE SETTING, 2 CU FT LG, SETTING FORM F/ LEANING POLES, 1 UNIT PER BOX
50124544	PD-ERLANGER	02/03/16	1	18.96	TRANSFER	CONNECTOR,ELECTRICAL, LOADBREAK, ELBOW, 1/0 AWG SOL ALUM COND, 15KV, 200A, INSULATION RANGE 0.705"-0.765", 8.3
50124437	PD-ERLANGER	02/03/16	1	25.77	TRANSFER	CROSSARM,POLE, 3-1/2" X 4-1/2", 8' LG, PENTACHLOROPHENOL TREATED, SOL FIR/PINE, (6) PIN, 11/16" HOLES, W/ (2)
680110	PD-ERLANGER	02/03/16	1	599.92	TRANSFER	TRANSFORMER,OVERHEAD,CONVENTIONAL,POLE MOUNT,25KVA,12470GY/7200VAC PRI,120/240VAC SEC,1PH,60HZ,W/O TAPS,SGL BU

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50094427	PD-ERLANGER	02/03/16	2	208.49	TRANSFER	FUSE,REFILL,TIME DELAY,125E A,14.4KV NOMINAL,17KV MAX,119-112.5KA IR,REFILL,SLOW SPEED,TYPE SMU20 TCC
50125921	PD-ERLANGER	02/03/16	1	9.87	TRANSFER	INSULATOR, LINE POST, 25KV, 5-1/2" DIA X 9" LG, PORCELAIN, ANSI CLASS 57-1
932802	PD-ERLANGER	02/03/16	1	12.05	TRANSFER	BRACE,POLE, CROSSARM, 1-3/4" X 1-3/4" X 48" SPAN X 18" DROP, PENTA TREATED APTTONG/DOUGLAS FIR, PAIR, HOLE
831048	PD-ERLANGER	02/03/16	2	38.65	TRANSFER	BUSHING,ELECTRICAL CONDUCTOR,TRANSFORMER,15KV,200A,LOADBREAK,INSERT,W/ FAULT CLOSE RATING
1501218	PD-ERLANGER	02/03/16	3	165.01	TRANSFER	CUTOFF,FUSE, NON-LOADBREAK, 100A, 10K (MEDIUM)AIC, 15KV, POLYMER INSULATOR, W/ INTERCHANGEABLE DOOR, W/O NEMA
1000577	PD-ERLANGER	02/03/16	4	93.02	TRANSFER	ARRESTER,ELECTRICAL, METAL OXIDE, DISTRIBUTION, 8.4KV, HEAVY DUTY, LIGHTNING, 10KV, POLYMER HOUSING, SURGE, ST
831048	PD-ERLANGER	02/03/16	2	38.65	TRANSFER	BUSHING,ELECTRICAL CONDUCTOR,TRANSFORMER,15KV,200A,LOADBREAK,INSERT,W/ FAULT CLOSE RATING
50125921	PD-ERLANGER	02/03/16	6	59.21	TRANSFER	INSULATOR, LINE POST, 25KV, 5-1/2" DIA X 9" LG, PORCELAIN, ANSI CLASS 57-1
666740	PD-ERLANGER	02/03/16	2	35.95	TRANSFER	KIT,SPLICE, (1) 2 AWG ALUM CONDUCTOR, 15KV, CROSS LINKED PE INSULATION, ELECTRICAL, CONCENTRIC NEUTRAL
577721	PD-ERLANGER	02/03/16	6	129.98	TRANSFER	FOAM, POLE SETTING, 2 CU FT LG, SETTING FORM F/ LEANING POLES, 1 UNIT PER BOX CONNECTOR,ELECTRICAL, BOLTED WEDGE, 795 MCM AAC/ACSR-4/0" CONDUCTOR, CU/ALUM
111452	PD-ERLANGER	02/03/16	1	25.71	TRANSFER	CONNECTOR
1000572	PD-ERLANGER	02/03/16	2	100.04	TRANSFER	ARRESTER,ELECTRICAL, DISTRIBUTION, 8.4KV, SURGE, 10KV, POLYMER, LOADBREAK ELBOW, DEAD FRONT PAD MOUNT, DEAD FR
50124544	PD-ERLANGER	02/03/16	1	18.96	TRANSFER	CONNECTOR,ELECTRICAL, LOADBREAK, ELBOW, 1/0 AWG SOL ALUM COND, 15KV, 200A, INSULATION RANGE 0.705"-0.765", 8.3
577721	PD-ERLANGER	02/03/16	6	129.98	TRANSFER	FOAM, POLE SETTING, 2 CU FT LG, SETTING FORM F/ LEANING POLES, 1 UNIT PER BOX
50101021	PD-ERLANGER	02/03/16	1	79.51	TRANSFER	PAD,CONCRETE, TRANSFORMER BOX, 42" X 45" X 4", FIBER-CEMENT, PRE CAST, 238 LBS EA, 10" X 24" OPENING, W/
50124655	PD-ERLANGER	02/03/16	1	38.30	TRANSFER	CROSSARM, POLE,3-3/4" X 4-3/4",10' LG,PENTACHLOROPHENOL TREATED,SOL FIR/PINE,4-PIN, DIST XRM, STL PIN
50124558	PD-ERLANGER	02/03/16	2	19.05	TRANSFER	KIT,SPLICE, 2-1/0 CONDUCTOR, 15KV, MOLDED RBR INSULATION, GROUNDING & SHIELDING, MESH SOCK OVER MOLDED RBR
50065735	PD-ERLANGER	02/03/16	1	18.44	TRANSFER	GREASE, LUBRICATING JELLY, 8 OZ TUBE, SILICONE COMPOUND
87109	PD-ERLANGER	02/03/16	6	15.18	TRANSFER	CLEVIS, SHACKLE, 7/8" WD X 2-3/8" DP, 30,000 LB LOAD, GALV CS, 5/8" DIA PIN, GALV HARDWARE & SS COTTER PIN
577721	PD-ERLANGER	02/03/16	8	173.30	TRANSFER	FOAM, POLE SETTING, 2 CU FT LG, SETTING FORM F/ LEANING POLES, 1 UNIT PER BOX
1400589	PD-ERLANGER	02/03/16	1	19.14	TRANSFER	BRACKET, TERMINATION, 12" LG, FIBERGLASS, TO INCLUDE ULTRAVIOLET PROTECTIVE INHIBITORS & A 1/2" X 2" CAPTIVE (
932801	PD-ERLANGER	02/03/16	1	14.97	TRANSFER	BRACE,POLE, CROSSARM, 60" SPAN X 18" DROP, WOOD, W/ METAL END FITTINGS, PAIR
50124544	PD-ERLANGER	02/03/16	3	56.88	TRANSFER	CONNECTOR,ELECTRICAL, LOADBREAK, ELBOW, 1/0 AWG SOL ALUM COND, 15KV, 200A, INSULATION RANGE 0.705"-0.765", 8.3
1000577	PD-ERLANGER	02/03/16	3	69.76	TRANSFER	ARRESTER,ELECTRICAL, METAL OXIDE, DISTRIBUTION, 8.4KV, HEAVY DUTY, LIGHTNING, 10KV, POLYMER HOUSING, SURGE, ST

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APPENDIX L

ITEM NUM	STORELOC	TRANS DATE	QUANTITY	LINE COST	ISSUE TYPE	DESCRIPTION
831086	PD-ERLANGER	02/03/16	3	35.30	TRANSFER	CONNECTOR,ELECTRICAL,PEDESTAL,(4) 1/0 AWG-750 MCM COND,ALUM CONNECTOR,W/ SET SCREWS
831098	PD-ERLANGER	02/03/16	3	63.45	TRANSFER	CONNECTOR,ELECTRICAL,PULL BOX,10 AWG-500 MCM COND,PREMOLDED RBR COVER
81207	PD-ERLANGER	02/03/16	3	63.17	TRANSFER	CONNECTOR,SUBMERSIBLE BRACKET, CUTOUT, 1-1/2" DIA X 18" LG, FIBERGLASS, EQUIPMENT MOUNTING, SGL PH / SGL POSIITON
1501218	PD-ERLANGER	02/03/16	1	55.00	TRANSFER	CUTOUT,FUSE, NON-LOADBREAK, 100A, 10K (MEDIUM)AIC, 15KV, POLYMER INSULATOR, W/ INTERCHANGEABLE DOOR, W/O NEMA
50124692	PD-ERLANGER	02/03/16	4	110.53	TRANSFER	ARRESTER,ELECTRICAL,METAL OXIDE,DISTRIBUTION RISER
900460	PD-ERLANGER	02/03/16	1	29.00	TRANSFER	POLE,8.4KV,SURGE,10KV,POLYMER HOUSED,HEAVY DUTY,LINE,LIGHTN ADAPTER, POLE RISER, 2" ID X 5" OD, UHMW PE, LARGE BOOT, U-GUARD
680110	PD-ERLANGER	02/03/16	1	600.46	TRANSFER	TRANSFORMER,OVERHEAD,CONVENTIONAL,POLE MOUNT,25KVA,12470GY/7200VAC
89526	PD-ERLANGER	02/03/16	1	175.18	TRANSFER	PRI,120/240VAC SEC,1PH,60HZ,W/O TAPS,SGL BU BRACKET, TRANSFORMER, 8-1/4" LG, ALUM, (3) TRANSFORMERS OR RECLOSERS, DISTANCE FROM POLE 8-1/4" MAX LOAD - 2,5
831048	PD-ERLANGER	02/03/16	2	38.65	TRANSFER	BUSHING,ELECTRICAL CONDUCTOR,TRANSFORMER,15KV,200A,LOADBREAK,INSERT,W/ FAULT CLOSE RATING
836937	PD-ERLANGER	02/03/16	1	8.13	TRANSFER	BRACKET, CROSSARM MOUNTING, 0.80"-1.25" DIA, GALV STL
933880	PD-ERLANGER	02/03/16	2	45.34	TRANSFER	DEADEND,2 AWG SOL CU COND,CU,MADE FROM SPOOL INSULATOR & 2 TBWPMAD SOL,CU WIRE-25" LG END OF WIRE SKINNED BACK
111120	PD-ERLANGER	02/03/16	2	50.87	TRANSFER	CONNECTOR,ELECTRICAL, TAP (BOLTED WEDGE), 715MCM 750MCM 795AAC 795ACSR 900MCM (715.5 - 795 ACSR) CONDUCTOR, AL
235114	PD-ERLANGER	02/03/16	20	45.25	TRANSFER	WIRE, TIE, 4 AWG, BARE SOL, SOFT DRAWN ALUM, 10 LB COILS
50127964	PD-ERLANGER	02/03/16	3	2,534.90	TRANSFER	SWITCH,PRESSURE, VACUUM, 15KV 200A, CAPACITOR, SOLID DIELECTRIC, 95KV BIL, 120VAC SOLENOID OPERATOR, SS TANK
50117396	PD-ERLANGER	02/03/16	1	189.95	TRANSFER	CROSSARM,POLE, 6" OR 7.5" X 4", 10' LG, UV STABILIZED FOAM FILL, FIBERGLASS, BRACELESS (4-WIRE) DEADEND, 11/16
680122	PD-ERLANGER	02/03/16	3	5,322.57	TRANSFER	TRANSFORMER,OVERHEAD,CONVENTIONAL,POLE MOUNT,100KVA,12470GY/7200VAC
680008	PD-ERLANGER	02/03/16	1	1,157.47	TRANSFER	PRI,120/240VAC SEC,1PH,60HZ,W/O TAPS,SGL B TRANSFORMER,PAD MOUNT,50KVA,12470GY/7200VAC
680116	PD-ERLANGER	02/03/16	2	1,672.35	TRANSFER	PRI,240/120VAC SEC,1PH,60HZ,W/O TAPS,1 BUSH
1000544	PD-ERLANGER	02/03/16	2	52.81	TRANSFER	ANCHOR,EARTH, EXPANDING, 12", 18000 LB HOLDING CAPACITY, STL, EXPANDED AREA-300 SQ IN
50125921	PD-ERLANGER	02/03/16	3	29.60	TRANSFER	INSULATOR, LINE POST, 25KV, 5-1/2" DIA X 9" LG, PORCELAIN, ANSI CLASS 57-1
50124437	PD-ERLANGER	02/03/16	2	49.96	TRANSFER	CROSSARM,POLE, 3-1/2" X 4-1/2", 8' LG, PENTACHLOROPHENOL TREATED, SOL FIR/PINE, (2) PIN, 11/16" HOLES, W/ (2)
1501218	PD-ERLANGER	02/03/16	3	165.01	TRANSFER	CUTOUT,FUSE, NON-LOADBREAK, 100A, 10K (MEDIUM)AIC, 15KV, POLYMER INSULATOR, W/ INTERCHANGEABLE DOOR, W/O NEMA
831086	PD-ERLANGER	02/03/16	4	47.07	TRANSFER	CONNECTOR,ELECTRICAL,PEDESTAL,(4) 1/0 AWG-750 MCM COND,ALUM CONNECTOR,W/ SET SCREWS

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76720	PD-ERLANGER	02/03/16	3	68.05	TRANSFER	ROD,ANCHOR,TRIPLE EYE,1" DIA,8' LG,GALV STL VALVE,RELIEF, 1" INLET, THD INLET, 300 LB , 25 LB, 25-30 LB SET, (-20)-160 DEG F, SPRING OPERATED, BRASS BODY,
720043	GO-ERLANGER	02/03/16	3	360.52	TRANSFER	COUPLING,PIPE,4",ELECTROFUSION,76 LB @ 73.4 DEG F,PE,ASTM F1055,GR 2406
50057407	GO-ERLANGER	02/03/16	3	40.47	TRANSFER	VALVE,RELIEF, 1" INLET, THD INLET, 300 LB , 25 LB, 25-30 LB SET, (-20)-160 DEG F, SPRING OPERATED, BRASS BODY,
720043	GO-ERLANGER	02/03/16	1	120.17	TRANSFER	COMPOUND,SEALING,FOAM,12 OZ AEROSOL CAN,TOUCH N SEAL QUICK CURE HIGH YIELD
50092405	GO-ERLANGER	02/03/16	12	51.60	TRANSFER	TEE,PIPE ADAPTER, REDUCING, 4", ELECTRO FUSION RUN, 2", BF BRANCH, PE 2406, PE 3408,
50057152	GO-ERLANGER	02/03/16	2	78.18	TRANSFER	PE 100, HIGH VOLUME SERVI REGULATOR,PRESSURE, GAS, 15 SIG OUTLET, 1" FPT, 1/8" ORIFICE, KENTUCKY, MODEL 627,
720042	GO-ERLANGER	02/03/16	4	576.00	TRANSFER	ROVIDE THE FI RST WIRE/CABLE,ELECTRICAL, TRACER, 1 CONDUCTOR, 19 AWG, TIN COATED CU, SOL, 300V,
1479146	GO-ERLANGER	02/03/16	1000	180.00	TRANSFER	YELLOW, 32 MIL HDPE JACKET, WOVE KIT, PRE-FABRICATED IP METER BRACKET, ITEM 545039, ITEM 50056744, ITEM 50104184,
50104232	GO-ERLANGER	02/03/16	50	3,211.00	TRANSFER	ITEM 521681, ITEM 50056327, RISER, GAS LINE, 3/4" MPT X 1/2" CTS, PE/STL ASTM D 2513, 72" LG, 34" FLEX TUBE W/ 36"
1419594	GO-ERLANGER	02/03/16	3	36.16	TRANSFER	PLAIN END PIGTAIL
50056864	GO-ERLANGER	02/03/16	2	5.96	TRANSFER	NIPPLE,PIPE, WELDED, 1", THD, 6" LG, 300 LB, SCH 80, XH, CS, ASTM A53, GR 1
720043	GO-ERLANGER	02/03/16	2	240.35	TRANSFER	VALVE,RELIEF, 1" INLET, THD INLET, 300 LB , 25 LB, 25-30 LB SET, (-20)-160 DEG F, SPRING OPERATED, BRASS BODY,
50125930	GO-ERLANGER	02/03/16	1	10.60	TRANSFER	BRACKET,FOUNDATION GAS SERVICE,6"-10" STAND-OFF,EPOXY COATED STL,W/ HARDWARE,F/ 1" CTS RISER
50103825	GO-ERLANGER	02/03/16	20	106.00	TRANSFER	BRACKET, FOUNDATION GAS SERVICE, 6" OFFSET, EPOXY COATED STL, W/ HARDWARE, F/ 1" CTS RISER, STD PACKAGE/1
50057407	GO-ERLANGER	02/03/16	2	26.98	TRANSFER	COUPLING,PIPE,4",ELECTROFUSION,76 LB @ 73.4 DEG F,PE,ASTM F1055,GR 2406
520569	GO-ERLANGER	02/03/16	2	30.00	TRANSFER	ADAPTER,PIPE REDUCING, 1-1/2" X 1-1/4", MPT, FPT, CS ASTM A108, F/ RENEW GAS SERVICES HEAD W/ 1" CTS SDR, 11.5
50057141	GO-ERLANGER	02/03/16	2	64.72	TRANSFER	TEE,PIPE ADAPTER,REDUCING,1",MNPT RUN,3/4",COMP BRANCH,STL,SERVICE ENTRANCE,ADAPTER
50122921	GO-ERLANGER	02/03/16	2	62.70	TRANSFER	CAP,PIPE, 4", ELECTRO FUSION, MOLDED PE 100/PE 2406/PE 3408, ASTM D2513, GR F1055
50057141	GO-ERLANGER	02/03/16	2	64.72	TRANSFER	TEE,PIPE ADAPTER,REDUCING,1",MNPT RUN,3/4",COMP BRANCH,STL,SERVICE ENTRANCE,ADAPTER
1490763	GO-ERLANGER	02/03/16	2	15.50	TRANSFER	TEE,PIPE ADAPTER,REDUCING,1",MNPT RUN,3/4",COMP BRANCH,STL,SERVICE
1490749	GO-ERLANGER	02/03/16	2	32.84	TRANSFER	ENTRANCE,ADAPTER
50085840	GO-ERLANGER	02/03/16	200	328.00	TRANSFER	CAP,PIPE, 1", ELECTRO FUSION, 125 LB, PE 4710, 4.7MM SGL PIN, 1" COPPER TUBING SIZE TEE, GAS SERVICE, 4" IPS RUN X 1" CTS BRANCH, ELECTRO FUSION RUN & BRANCH, PE 4710
50133450	GO-ERLANGER	02/03/16	10	192.59	TRANSFER	ASTM F1055, D2513, & RAG,WHITE LINEN,RANDOM,CLOTH
50057247	GO-ERLANGER	02/03/16	2	146.66	TRANSFER	RISER,GAS LINE,1" MPT X 1" CTS X 0.099" WALL,PE TO STL TRANSITION ASTM D2513,W/ PIGTAIL
50133450	GO-ERLANGER	02/03/16	2	38.52	TRANSFER	TEE, CURB STOP, 1", WELD, STL, 1200 PSIG, 7-1/2 TURN OPERATED RISER,GAS LINE,1" MPT X 1" CTS X 0.099" WALL,PE TO STL TRANSITION ASTM D2513,W/ PIGTAIL

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50056161	GO-ERLANGER	02/03/16	2	37.20	TRANSFER	ADAPTER,TUBE TO PIPE, 1" CTS TUBE, COMP, 1" PIPE, MNPT, MI ASTM A105, STIFFENER INCLUDED, F/ PE, STD PACKAGE/2
50127861	GO-ERLANGER	02/03/16	2	89.68	TRANSFER	VALVE, EXCESS FLOW, 1" IPS, SCH 40, WELD END, CS BODY, 0.133" WALL THK, 750 PSI, A53 TYPE E GR B, INCLUDES
520569	GO-ERLANGER	02/03/16	2	30.00	TRANSFER	ADAPTER,PIPE REDUCING, 1-1/2" X 1-1/4", MPT, FPT, CS ASTM A108, F/ RENEW GAS SERVICES HEAD W/ 1" CTS SDR, 11.5
50122921	GO-ERLANGER	02/03/16	2	62.70	TRANSFER	CAP,PIPE, 4", ELECTRO FUSION, MOLDED PE 100/PE 2406/PE 3408, ASTM D2513, GR F1055
1490763	GO-ERLANGER	02/03/16	2	15.50	TRANSFER	CAP,PIPE, 1", ELECTRO FUSION, 125 LB, PE 4710, 4.7MM SGL PIN, 1" COPPER TUBING SIZE TEE,PIPE ADAPTER,REDUCING,1",MNPT RUN,3/4",COMP BRANCH,STL,SERVICE
50057141	GO-ERLANGER	02/03/16	2	64.72	TRANSFER	ENTRANCE,ADAPTER TEE,PIPE ADAPTER,REDUCING,1",MNPT RUN,3/4",COMP BRANCH,STL,SERVICE
50057141	GO-ERLANGER	02/03/16	2	64.72	TRANSFER	ENTRANCE,ADAPTER TEE, GAS SERVICE, 4" IPS RUN X 1" CTS BRANCH, ELECTRO FUSION RUN & BRANCH, PE 4710
1490749	GO-ERLANGER	02/03/16	2	32.84	TRANSFER	ASTM F1055, D2513, &
50085840	GO-ERLANGER	02/03/16	200	328.00	TRANSFER	RAG,WHITE LINEN,RANDOM,CLOTH RISER,GAS LINE,1" MPT X 1" CTS X 0.099" WALL,PE TO STL TRANSITION ASTM D2513,W/ 36"
50133450	GO-ERLANGER	02/03/16	10	192.59	TRANSFER	PIGTAIL
50057247	GO-ERLANGER	02/03/16	2	146.66	TRANSFER	TEE, CURB STOP, 1", WELD, STL, 1200 PSIG, 7-1/2 TURN OPERATED
50056161	GO-ERLANGER	02/03/16	2	37.20	TRANSFER	ADAPTER,TUBE TO PIPE, 1" CTS TUBE, COMP, 1" PIPE, MNPT, MI ASTM A105, STIFFENER INCLUDED, F/ PE, STD PACKAGE/2
50133450	GO-ERLANGER	02/03/16	2	38.52	TRANSFER	RISER,GAS LINE,1" MPT X 1" CTS X 0.099" WALL,PE TO STL TRANSITION ASTM D2513,W/ 36" PIGTAIL
50127861	GO-ERLANGER	02/03/16	2	89.68	TRANSFER	VALVE, EXCESS FLOW, 1" IPS, SCH 40, WELD END, CS BODY, 0.133" WALL THK, 750 PSI, A53 TYPE E GR B, INCLUDES
50056774	GO-ERLGASBUS	02/03/16	10	15.50	TRANSFER	NIPPLE,PIPE,WELDED,2",THD,2-1/2" LG,150 LB MAOP,SCH 40,0.154" WALL THK,BLACK CS,ASTM A53,GR F,2.375" OD
50057625	GO-ERLGASBUS	02/03/16	10	132.20	TRANSFER	FLANGE,PIPE,THD,FF,2",150 LB,FORGED CS,ASTM A105,GR 2,6" OD
50056744	GO-ERLGASBUS	02/03/16	10	11.80	TRANSFER	NIPPLE,PIPE,WELDED,1",THD,6" LG,150 LB MAOP,SCH 40,0.133" WALL THK,BLACK CS,ASTM A53,GR F,1.315" OD
50056760	GO-ERLGASBUS	02/03/16	5	41.45	TRANSFER	NIPPLE,PIPE,WELDED,1-1/4",THD,24" LG,150 LB MAOP,SCH 40,0.14" WALL THK,BLACK CS,ASTM A53,GR F,1.66" OD
1457086	GO-ERLGASBUS	02/03/16	6	441.60	TRANSFER	SUPPORT, PIPE, STL, ADJUSTABLE, F/ 1-1/4" TO 3" IPS CARRIER PIPE, INCLUDES BASE, NIPPLE, THD CAP, STUD BOLT, H
50057056	GO-ERLGASBUS	02/03/16	50	140.50	TRANSFER	ADAPTER,PIPE, 3/4", MPT, 10LT SWIVEL, MI, METER, SWIVEL 10 LT MI STR 1NS SWIVEL - 1" BLACK MALEABLE IRON OFF
50056526	GO-ERLGASBUS	02/03/16	4	21.32	TRANSFER	ELBOW,PIPE REDUCING, 2" X 1", THD, 90 DEG, SHORT RADIUS, 150 LB WP, BLACK MI PIPE, WELDED, 2", THD, 3" LG, 150 LB MAOP, SCH 40, 0.154" WALL THK, CS, ASTM A53, GR 2.375"
50056775	GO-ERLGASBUS	02/03/16	10	16.20	TRANSFER	2.375"
50056888	GO-ERLGASBUS	02/03/16	25	12.50	TRANSFER	PLUG,PIPE,1/2",SQ HD,THD,3000 LB,FORGED STL,PL-003-51
50056255	GO-ERLGASBUS	02/03/16	10	8.60	TRANSFER	CAP,PIPE,3/4",NPT,150 LB,MI
50056901	GO-ERLGASBUS	02/03/16	6	10.26	TRANSFER	PLUG,PIPE,1",SQ HD,THD,3000 LB,FORGED STL,PL-003-51,GR 55

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50056527	GO-ERLGASBUS	02/03/16	4	21.32	TRANSFER	ELBOW,PIPE ADAPTER,REDUCING,2" X 1-1/4",THD,PLAIN,90 DEG,SHORT RADIUS,MI,GR CLASS150
50056790	GO-ERLGASBUS	02/03/16	2	10.28	TRANSFER	NIPPLE,PIPE,WELDED,3",THD,4" LG,150 LB MAOP,SCH 40,0.216" WALL THK,BLACK CS,ASTM A53,GR F,3.5" OD
50056910	GO-ERLGASBUS	02/03/16	6	24.18	TRANSFER	PLUG,PIPE,1-1/2",SQ HD,THD,3000 LB,FORGED STL,PL-003-51
50057290	GO-ERLGASBUS	02/03/16	50	55.00	TRANSFER	BOLT,MACHINE, 5/8" DIA, 11 UNC, 2-1/2" LG, HEX HEAD, CS, ASTM A307, GR B, W/ NUT, STD PACKAGE/25, 1-1/16"
50056514	GO-ERLGASBUS	02/03/16	3	7.38	TRANSFER	ELBOW,PIPE REDUCING,1-1/4" X 3/4",THD,90 DEG,150 LB WP,BLACK MI,EL-013-51
720108	GO-ERLGASBUS	02/03/16	60	5,766.83	TRANSFER	METER,GAS SERVICE, ANSI B-109, DIAPHRAGM, CLASS 250, 5 PSIG MAX ALLOWABLE OPERATING PRESSURE, 10 LIGHT HUB, VALVE,GATE, SOL WEDGE, 2", 125 LB, 450 DEG F, FLG, BOLTED BONNET, RISING STEM, OS&Y, CI BODY, BRASS DISC, STEM
50057915	GO-ERLGASBUS	02/03/16	1	250.30	TRANSFER	ELBOW,PIPE REDUCING, 2" X 1-1/2", THD, 90 DEG, SHORT RADIUS, 150 LB, BLACK MI
50056528	GO-ERLGASBUS	02/03/16	4	22.32	TRANSFER	PLUG,PIPE,3/4",SQ HD,THD,3000 LB,FORGED STL,PL-003-51
50056895	GO-ERLGASBUS	02/03/16	25	28.00	TRANSFER	METER,ELECTRICAL SERVICE,NON DEMAND SOLID STATE,240VAC,30A,1PH,2S,3-WIRE,200
50125982	GO-ERLGASBUS	02/03/16	96	2,760.00	TRANSFER	CLASS,7.2 KWH,W/ DCSI UMTR MULTI
50125982	GO-ERLGASBUS	02/03/16	96	2,760.00	TRANSFER	METER,ELECTRICAL SERVICE,NON DEMAND SOLID STATE,240VAC,30A,1PH,2S,3-WIRE,200 CLASS,7.2 KWH,W/ DCSI UMTR MULTI
50056759	GO-ERLGASBUS	02/03/16	5	30.70	TRANSFER	NIPPLE,PIPE,WELDED,1-1/4",THD,18" LG,150 LB MAOP,SCH 40,0.14" WALL THK,BLACK CS,ASTM A53,GR F,1.66" OD
50056791	GO-ERLGASBUS	02/03/16	2	16.07	TRANSFER	NIPPLE,PIPE,WELDED,3",THD,6" LG,150 LB MAOP,SCH 40,0.216" WALL THK,BLACK CS,ASTM A53,GR F,3.5" OD
50056757	GO-ERLGASBUS	02/03/16	4	14.08	TRANSFER	NIPPLE,PIPE,WELDED,1-1/4",THD,12" LG,150 LB MAOP,SCH 40,0.14" WALL THK,BLACK CS,ASTM A53,GR F,1.66" OD
50056253	GO-ERLGASBUS	02/03/16	10	5.94	TRANSFER	CAP,PIPE,1/2",NPT,150 LB,BLACK MI,CA00151
142245	GO-ERLGASBUS	02/03/16	500	33.80	TRANSFER	SEAL,METER, BLACK PLASTIC BODY, SPRING-LOCK, STAMPED - DUKE ENERGY, 1000 PER PACKAGE
50056906	GO-ERLGASBUS	02/03/16	6	20.82	TRANSFER	PLUG,PIPE,1-1/4",SQ HD,THD,3000 LB,FORGED STL,PL-003-51
50056739	GO-ERLGASBUS	02/03/16	3	19.98	TRANSFER	NIPPLE,PIPE,WELDED,3/4",THD,36" LG,150 LB MAOP,SCH 40,0.113" WALL THK,BLACK CS,ASTM A53,GR F,1.05" OD
50056758	GO-ERLGASBUS	02/03/16	2	15.10	TRANSFER	NIPPLE,PIPE,WELDED,1-1/4",THD,14" LG,150 LB MAOP,SCH 40,0.14" WALL THK,BLACK CS,ASTM A53,GR F,1.66" OD
50056722	GO-ERLGASBUS	02/03/16	5	1.91	TRANSFER	NIPPLE,PIPE,WELDED,1/2",THD,2" LG,150 LB MAOP,SCH 40,0.109" WALL THK,BLACK CS,ASTM A53,GR F,0.84" OD
50089380	GO-ERLGASBUS	02/03/16	5	5.35	TRANSFER	NIPPLE,PIPE,WELDED,1",THD,5" LG,150 LB MAOP,SCH 40,0.133" WALL THK,BLACK CS,ASTM A53,GR F,1.315" OD
50056743	GO-ERLGASBUS	02/03/16	10	8.40	TRANSFER	NIPPLE,PIPE,WELDED,1" DIA,THD,4" LG,150 LB,BLACK CS,ASTM A53,GR F
50056408	GO-ERLGASBUS	02/03/16	10	35.40	TRANSFER	COUPLING,PIPE,2",THD,150 LB,BLACK MI,CO-034-51
50056781	GO-ERLGASBUS	02/03/16	3	46.98	TRANSFER	NIPPLE,PIPE,WELDED,2",THD,24" LG,150 LB MAOP,SCH 40,0.154" WALL THK,BLACK CS,ASTM A53,GR F,2.375" OD
50056721	GO-ERLGASBUS	02/03/16	5	1.84	TRANSFER	NIPPLE,PIPE,WELDED CLOSE,1/2" DIA,14 THD,1-1/8" LG,150 LB,SCH 40,BLACK CS,ASTM A53

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597550	DC-BRECON	02/03/16	-2588	3,899.08	ISSUE	WIRE/CABLE,ELECTRICAL, DIRECT BURIAL, 1 CONDUCTOR, 1/0 AWG, ALUM, 15KV, LC SHIELD COVER, DESIGNED, MFR, TESTED
50107949	DC-BRECON	02/03/16	-1	24,395.39	ISSUE	TRANSFORMER,PAD MOUNT, 1000KVA, 12470GY/7200VAC PRI, 208Y/120VAC SEC, 3PH, 60HZ, (2) 2-1/2% UP, (2) 2-1/2% DOW
547306	EASTBEND	02/03/16	6	1,564.75	TRANSFER	VALVE,SOLENOID, 1/4" PIPE, 3/16" ORIFICE, 120VAC 60HZ 20W, 4-WAY 2 POSITION, FNPT, 125 LB AIR, 100 LB WATER, O
50056058	DC-BRECON	02/04/16	-720	1,724.11	ISSUE	PIPE,4",40' LG,PLAIN ENDS,EXTRUDED,SDR 11.5,PE 2406,76 LB
50100281	DC-BRECON	02/04/16	-12	1,797.36	ISSUE	METER,ELECTRICAL SERVICE, KILOWATT HOUR, 240VAC, 30A, 1PH, 2S, 3-WIRE, MULTIFUNCTION METER, W/ MASS MEMORY, MO
680122	DC-BRECON	02/04/16	-1	1,774.19	ISSUE	TRANSFORMER,OVERHEAD,CONVENTIONAL,POLE MOUNT,100KVA,12470GY/7200VAC PRI,120/240VAC SEC,1PH,60HZ,W/O TAPS,SGL B
50127964	DC-BRECON	02/04/16	-3	2,534.90	ISSUE	SWITCH,PRESSURE, VACUUM, 15KV 200A, CAPACITOR, SOLID DIELECTRIC, 95KVBIL, 120VAC SOLENOID OPERATOR, SS TANK
50127964	DC-BRECON	02/04/16	-3	2,534.90	ISSUE	SWITCH,PRESSURE, VACUUM, 15KV 200A, CAPACITOR, SOLID DIELECTRIC, 95KVBIL, 120VAC SOLENOID OPERATOR, SS TANK
1497237	DC-BRECON	02/04/16	-2	107.00	ISSUE	ASSEMBLY, TEE, 1" CTS, ELECTRO FUSION, W/ EF OUTLET & 2 EFV FUSED INLINE, PE3408/PE100, INCLUDES (3) 1" CTS EF
50084023	DC-BRECON	02/04/16	-6	12.44	ISSUE	COMPOUND,SEALING, MULTI PURPOSE RUBBER SILICONE, CLEAR, 3 OZ TUBE, TEMP RANGE 85-400 DEG F
100040	PD-DANAUDG	02/04/16	-804	12,428.55	ISSUE	WIRE/CABLE,ELECTRICAL, POWER, 750 MCM, CU, 15KV, EPR INSULATION, LLDPE JACKET COVER, 3 X 1200' ON A 90" DIA X
934500	DC-BRECON	02/04/16	-1	52.29	ISSUE	BRACE,POLE, CROSSARM, ALLEY ARM, 7' LG, WOOD, PENTA TREATED, 11/16" HOLES EA END, REVERSED END FITTINGS, NO S
900675	DC-BRECON	02/04/16	-40	50.94	ISSUE	CONDUIT, DB-120 HEAVY WALL, 4", 20' LG, NEMA TC-8, PVC, BELLED ONE END, RATED F/ 90 DEG C CONDUCTOR, F/ 90 DEG
61360	DC-BRECON	02/04/16	-20	31.91	ISSUE	CONDUIT, RIGID, HEAVY WALL, 4", 10' LG, SCH 40, PVC, LONG BELLED ONE END, RATED F/ 90 DEG C CONDUCTOR, 3.961"
50124655	DC-BRECON	02/04/16	-1	38.30	ISSUE	CROSSARM, POLE,3-3/4" X 4-3/4",10' LG,PENTACHLOROPHENOL TREATED,SOL FIR/PINE,4-PIN, DIST XRM, STL PIN
1501218	DC-BRECON	02/04/16	-1	55.00	ISSUE	CUTOUT,FUSE, NON-LOADBREAK, 100A, 10K (MEDIUM)AIC, 15KV, POLYMER INSULATOR, W/ INTERCHANGEABLE DOOR, W/O NEMA
1501218	DC-BRECON	02/04/16	-3	165.01	ISSUE	CUTOUT,FUSE, NON-LOADBREAK, 100A, 10K (MEDIUM)AIC, 15KV, POLYMER INSULATOR, W/ INTERCHANGEABLE DOOR, W/O NEMA
1501218	DC-BRECON	02/04/16	-3	165.01	ISSUE	CUTOUT,FUSE, NON-LOADBREAK, 100A, 10K (MEDIUM)AIC, 15KV, POLYMER INSULATOR, W/ INTERCHANGEABLE DOOR, W/O NEMA
1000577	DC-BRECON	02/04/16	-3	69.76	ISSUE	ARRESTER,ELECTRICAL, METAL OXIDE, DISTRIBUTION, 8.4KV, HEAVY DUTY, LIGHTNING, 10KV, POLYMER HOUSING, SURGE, ST
1000577	DC-BRECON	02/04/16	-3	69.76	ISSUE	ARRESTER,ELECTRICAL, METAL OXIDE, DISTRIBUTION, 8.4KV, HEAVY DUTY, LIGHTNING, 10KV, POLYMER HOUSING, SURGE, ST
1000577	DC-BRECON	02/04/16	-1	23.25	ISSUE	ARRESTER,ELECTRICAL, METAL OXIDE, DISTRIBUTION, 8.4KV, HEAVY DUTY, LIGHTNING, 10KV, POLYMER HOUSING, SURGE, ST

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360949	DC-BRECON	02/04/16	-2	7.01	ISSUE	BRACKET, TRANSFORMER ARRESTER, 8-11/18" LG, GALV STL, MFR PER SPEC BK-01 DATED 07/15/92, USED TO ATTACH POLYM
50085268	DC-BRECON	02/04/16	-30	1,588.88	ISSUE	LUMBER, EXTERIOR PLYWOOD, 4' WD, 8' LG, 3/4" THK, GR CDX
1517379	DC-BRECON	02/04/16	-1	79.60	ISSUE	BRACKET, POLE MOUNTING, ALUM, 8" GROUND PLANE W/ 7/8" HOLE, (1) 3/4" CONDUIT CONNECTOR, (4) 3/4" STRAPS, (2)
1497196	DC-BRECON	02/04/16	-1	186.96	ISSUE	ANTENNA, MULTI-BAND GPS & LTE, 694-960MHZ & 1710-2170MHZ & 1572.42+/-2MHZ, 15' LG CABLE, LMT SERIES, (3) SEPAR
1460708	DC-BRECON	02/04/16	-1	69.05	ISSUE	SENSOR, CURRENT, 600V 1-60A, +/-10% OF THE SETTINGS, (2) 6' LEADS THAT CONNECT INSIDE THE TERMINAL, 6' LG
904385	DC-BRECON	02/04/16	-1	1.12	ISSUE	CONNECTOR, CABLE/CONDUIT, LIQUID TIGHT FLEXIBLE NON-METALLIC, 3/4" HUB, 1.61" WD X 2.79" LG, 3/4"-14 MNPT X COM
904383	DC-BRECON	02/04/16	-1	0.80	ISSUE	CONNECTOR, CABLE/CONDUIT, LIQUID TIGHT FLEXIBLE NON-METALLIC, 1/2" HUB, 1.3" WD X 2.5" LG, 1/2-14 NPT X COMP, ST
50109746	DC-BRECON	02/04/16	-1	0.55	ISSUE	BUSHING, CONDUIT, REDUCING, 1" X 3/4", SOCKET, PVC, STD PKG/100
50020639	DC-BRECON	02/04/16	-6	1.22	ISSUE	CONNECTOR, ELECTRICAL, TERMINAL, SPADE, 16-14 AWG CONDUCTOR, COMP CONDUCTOR CONNECTION, ALLOY CONNECTOR
204197	DC-BRECON	02/04/16	-4	0.20	ISSUE	STRAP, CONDUIT, 1 HOLE, 1/2" CONDUIT, STL, SNAP-ON
904102	DC-BRECON	02/04/16	-1	2.65	ISSUE	HEAD, SERVICE ENTRANCE, RIGID, 1", SLIP-ON, PVC, WEATHER HD, STD PKG/5
50084023	DC-BRECON	02/04/16	-1	2.07	ISSUE	COMPOUND, SEALING, MULTI PURPOSE RUBBER SILICONE, CLEAR, 3 OZ TUBE, TEMP RANGE 85-400 DEG F
1464398	DC-BRECON	02/04/16	-2	0.34	ISSUE	STRAP, CONDUIT, 2 HOLE, 3/4" CONDUIT, PLTD STL, F/ EMT CONDUIT
1487892	DC-BRECON	02/04/16	-1	468.00	ISSUE	TRANSFORMER, CONTROL, 1KVA, 7200-120VAC, 1PH, W/O TAPS, OISC, 60HZ, 65 DEG C RISE, 95KV BIL CONVENTIONAL UNIT,
900538	DC-BRECON	02/04/16	-40	37.03	ISSUE	CONDUIT, EPC-80 EXTRA HVY WALL, RIGID, 1", 10' LG, SCH 80, PVC, BELLED ONE END, RATED F/ 90 DEG C CONDUCTOR, 0
1501218	DC-BRECON	02/04/16	-2	110.00	ISSUE	CUTOUT, FUSE, NON-LOADBREAK, 100A, 10K (MEDIUM) AIC, 15KV, POLYMER INSULATOR, W/ INTERCHANGEABLE DOOR, W/O NEMA
81207	DC-BRECON	02/04/16	-2	42.11	ISSUE	BRACKET, CUTOUT, 1-1/2" DIA X 18" LG, FIBERGLASS, EQUIPMENT MOUNTING, SGL PH / SGL POSIITON
504316	DC-BRECON	02/04/16	-2	20.28	ISSUE	INSULATOR, DISTRIBUTION DEADEND, 28KV, 17" LG, POLYMER, ANSI C29.13, 15000 LB SPECIFIED MECHANICAL LOAD
204216	DC-BRECON	02/04/16	-12	16.80	ISSUE	STRAP, CONDUIT, 2 HOLE, 4" CONDUIT, HOT DIP GALV STL, 1/4" LAG SCREW HOLE, HOT-DIPPED GALV
937840	DC-BRECON	02/04/16	-2	3.86	ISSUE	DEADEND, PREFORMED DISTRIBUTION GRIP, 1/0 ACSR 6/1 STR & 1/0 7 STR AAAC
86720	DC-BRECON	02/04/16	-2	17.33	ISSUE	COND, YELLOW, 26" LG
831063	DC-BRECON	02/04/16	-3	23.45	ISSUE	CLAMP, STRAIN, 0.39"-0.68" CONDUCTOR, 8000 LB CAPACITY, A356-T6 ALUM, W/O FITTING
936175	DC-BRECON	02/04/16	-3	18.46	ISSUE	CONNECTOR, ELECTRICAL, TERMINAL, MULTI-TAP FLAG (EYEBOLT NP), (2) 500 MCM-10 AWG
89525	DC-BRECON	02/04/16	-1	6.97	ISSUE	CONDUCTOR, CU/ALUM COND, SCREW
50125921	DC-BRECON	02/04/16	-3	29.60	ISSUE	TIE, INSULATOR, F NECK INSULTR, 795 MCM AAC 37 STR COND, 45" LG, ALUM COVERED STL
					ISSUE	PREFORMED WRAP LOCK TIE W/ P
					ISSUE	BRACKET, TRANSFORMER SECONDARY LEAD, 2" WD, GALV STL, W/ SPOOL INSULATOR
					ISSUE	INSULATOR, LINE POST, 25KV, 5-1/2" DIA X 9" LG, PORCELAIN, ANSI CLASS 57-1

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934504	DC-BRECON	02/04/16	-1	0.74	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 6" LG, SQ HEAD, HOT DIP GALV STL, 3" THD LG, W/ SQ NUT
938532	DC-BRECON	02/04/16	-4	0.13	ISSUE	WASHER,LOCK,SPRING,3/8",7/16" ID,1/8" THK,GALV STL,GR B
1501218	DC-BRECON	02/04/16	-2	110.00	ISSUE	CUTOUT,FUSE, NON-LOADBREAK, 100A, 10K (MEDIUM)AIC, 15KV, POLYMER INSULATOR, W/ INTERCHANGEABLE DOOR, W/O NEMA
900027	DC-BRECON	02/04/16	-100	35.00	ISSUE	CONDUIT, FLEXIBLE, 1/2", 100' COIL LG, SCH 40, PVC, PLAIN, RATED F/ 80 DEG C DRY, 60 DEG C WET, 60 DEG C OIL,
50124544	DC-BRECON	02/04/16	-3	56.88	ISSUE	CONNECTOR,ELECTRICAL, LOADBREAK, ELBOW, 1/0 AWG SOL ALUM COND, 15KV, 200A, INSULATION RANGE 0.705"-0.765", 8.3
1000572	DC-BRECON	02/04/16	-3	150.06	ISSUE	ARRESTER,ELECTRICAL, DISTRIBUTION, 8.4KV, SURGE, 10KV, POLYMER, LOADBREAK ELBOW, DEAD FRONT PAD MOUNT, DEAD FR
50124558	DC-BRECON	02/04/16	-3	28.58	ISSUE	KIT,SPLICE, 2-1/0 CONDUCTOR, 15KV, MOLDED RBR INSULATION, GROUNDING & SHIELDING, MESH SOCK OVER MOLDED RBR
50124557	DC-BRECON	02/04/16	-3	20.01	ISSUE	KIT, ACCESSORY, 15KV CABLE SIZE 1/0, SPRING, GROUND STRAP, DRAIN WIRE, F/ GROUNDING F/ ELBOW
50124766	DC-BRECON	02/04/16	-3	53.09	ISSUE	KIT,SPLICE, 1/0 ALUM SOL CONDUCTOR, 15KV, ELECTRICAL, 175 MIL TREE RETARDANT CROSS LINKED PE, STRAIGHT
831048	DC-BRECON	02/04/16	-6	115.95	ISSUE	BUSHING,ELECTRICAL CONDUCTOR,TRANSFORMER,15KV,200A,LOADBREAK,INSERT,W/ FAULT CLOSE RATING
190267	DC-BRECON	02/04/16	-1	4.24	ISSUE	LINK,FUSE,D,1A,35KV
50125228	DC-BRECON	02/04/16	-1	3.34	ISSUE	WIRE/CABLE,ELECTRICAL, POWER, 6 AWG, CU, SOL 5D, 75 DEG C, POLY COVERED INSULATION, 11.6279 FT LB, SHIP ON 25
94540	DC-BRECON	02/04/16	-132	109.56	ISSUE	BOLT,MACHINE, 1/2" DIA, 13 UNC, 2" LG, HEX HEAD, SS, ASTM F593, GR 18-8
195684	DC-BRECON	02/04/16	-1	2.47	ISSUE	LINK,FUSE,T,25A,FD
105314	DC-BRECON	02/04/16	-14	33.46	ISSUE	DEADEND, GUY GRIP, PREFORMED, 7 STR CONDUCTOR, B-COAT ORANGE GALV STL, 3/8" DIA X 35" LG, PREFORMED, F/ 7 STR
1412032	DC-BRECON	02/04/16	-3	18.09	ISSUE	BRACKET, CROSSARM MOUNTING, 3/8" THK, W/ FRONT & BACK PLATES, (2) 3/8" CARRIAGE BOLTS, NUTS & LOCKNUTS, 1/2" C
1417008	DC-BRECON	02/04/16	-60	60.00	ISSUE	WIRE/CABLE,ELECTRICAL, POWER, RRH/RHW, 2/0 AWG, CU, 19 STR, 600V @ 90 DEG C, XLPE INSULATION, XLPE COVER, BLAC
930011	DC-BRECON	02/04/16	-2	1.42	ISSUE	CONNECTOR,ELECTRICAL, SPLIT BOLT, 4-8 AWG SOL COND, CU COND, BRONZE ALLOY CONNECTOR, 3 CONDUCTOR CONNECTOR
930031	DC-BRECON	02/04/16	-5	1.75	ISSUE	WASHER,LOCK, DBL COIL SPRING, 3/4", DYKO PLTD GALV STL, ELECTRIC MATERIALS ORDER BY PRESCRIPTION EMERGENCY ALT
931675	DC-BRECON	02/04/16	-4	10.60	ISSUE	BOLT,MACHINE, 3/4" DIA, 11 UNC, 14" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD MIN, W/ SQ NUT, 25 PER S
938556	DC-BRECON	02/04/16	-4	0.68	ISSUE	WASHER,LOCK,SPRING,3/4",13/16" ID,1/8" THK,GALV STL,GR B
50127015	DC-BRECON	02/04/16	-1	3.34	ISSUE	CELL,PHOTOELECTRIC, SILICON SENSOR, 1000W, 1800VA BALLAST, 105-305V, 320 JOULE MOV, NEMA, TWISTLOCK, MALE PLUG
50127414	DC-BRECON	02/04/16	-2	4.92	ISSUE	WIRE/CABLE,ELECTRICAL, BARE, SOL 5D, 6 AWG, CU, 25 LB SPOOL, NONE INSULATION, 25 LB PER 315'

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50127414	DC-BRECON	02/04/16	-21	50.43	ISSUE	WIRE/CABLE,ELECTRICAL, BARE, SOL SD, 6 AWG, CU, 25 LB SPOOL, NONE INSULATION, 25 LB PER 315'
50127414	DC-BRECON	02/04/16	-4	9.84	ISSUE	WIRE/CABLE,ELECTRICAL, BARE, SOL SD, 6 AWG, CU, 25 LB SPOOL, NONE INSULATION, 25 LB PER 315'
50127414	DC-BRECON	02/04/16	-32	77.98	ISSUE	WIRE/CABLE,ELECTRICAL, BARE, SOL SD, 6 AWG, CU, 25 LB SPOOL, NONE INSULATION, 25 LB PER 315'
597550	DC-BRECON	02/04/16	-505	760.98	ISSUE	WIRE/CABLE,ELECTRICAL, DIRECT BURIAL, 1 CONDUCTOR, 1/0 AWG, ALUM, 15KV, LC SHIELD COVER, DESIGNED, MFR, TESTED
597550	DC-BRECON	02/04/16	-10	15.07	ISSUE	WIRE/CABLE,ELECTRICAL, DIRECT BURIAL, 1 CONDUCTOR, 1/0 AWG, ALUM, 15KV, LC SHIELD COVER, DESIGNED, MFR, TESTED
931563	DC-BRECON	02/04/16	-18	17.64	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 12" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG, W/ SQ NUT
931563	DC-BRECON	02/04/16	-1	0.98	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 12" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG, W/ SQ NUT
933366	DC-BRECON	02/04/16	-1	0.36	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 1/0 AWG 6 X 1 STR ACSR, 2 AWG 7 STR AA CONDUCTOR, ALUM CONNECTOR, 0.398
933366	DC-BRECON	02/04/16	-17	6.12	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 1/0 AWG 6 X 1 STR ACSR, 2 AWG 7 STR AA CONDUCTOR, ALUM CONNECTOR, 0.398
933366	DC-BRECON	02/04/16	-6	2.16	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 1/0 AWG 6 X 1 STR ACSR, 2 AWG 7 STR AA CONDUCTOR, ALUM CONNECTOR, 0.398
934640	DC-BRECON	02/04/16	-10	34.20	ISSUE	HOOK,GUY,INTEGRAL LAG P,GALV MI,15000LB W/ 5/8" BOLT & 18000LB
939033	DC-BRECON	02/04/16	-17	4.42	ISSUE	WASHER, SQ, 3/4", 2-1/4" ID, 2-1/4" OD, 3/16" THK, GALV STL, ASTM A153, GR AISI-1018
939033	DC-BRECON	02/04/16	-17	4.42	ISSUE	WASHER, SQ, 3/4", 2-1/4" ID, 2-1/4" OD, 3/16" THK, GALV STL, ASTM A153, GR AISI-1018
194519	DC-BRECON	02/04/16	-1	2.47	ISSUE	LINK,FUSE,T,40A
104649	DC-BRECON	02/04/16	-3	7.71	ISSUE	WIRE/CABLE,ELECTRICAL, BARE, GROUND, SOL SD, 4 AWG, 0.1264 LB/FT, 7.9114 FT LB, SHIP ON 25 LB SPOOLS
234695	DC-BRECON	02/04/16	-22	16.88	ISSUE	WIRE/CABLE,ELECTRICAL, 2 AWG, CU, SD, POLY COVERED INSULATION, BLACK, DESIGNED, MFR, TESTED, & PACKAGED PER DU
234695	DC-BRECON	02/04/16	-24	18.41	ISSUE	WIRE/CABLE,ELECTRICAL, 2 AWG, CU, SD, POLY COVERED INSULATION, BLACK, DESIGNED, MFR, TESTED, & PACKAGED PER DU
50125214	DC-BRECON	02/04/16	-1	2.04	ISSUE	GUARD, WILDLIFE, 5-1/4" DIA X 5-1/2" HT, ULTRA VIOLET RESISTANT POLYMER, COVERS BUSHING
50125214	DC-BRECON	02/04/16	-21	42.84	ISSUE	GUARD, WILDLIFE, 5-1/4" DIA X 5-1/2" HT, ULTRA VIOLET RESISTANT POLYMER, COVERS BUSHING
79520	DC-BRECON	02/04/16	-2	3.80	ISSUE	MARKER, GUY, YELLOW, 8', PLASTIC, ULTRA VIOLET STABILIZED, W/ PLASTIC TIES
936375	DC-BRECON	02/04/16	-12	1.44	ISSUE	SCREW,LAG, 1/4" DIA, 2" LG, HEX HD, GIMLET POINT, FETTER DRIVE THD, GALV STL
936375	DC-BRECON	02/04/16	-76	9.12	ISSUE	SCREW,LAG, 1/4" DIA, 2" LG, HEX HD, GIMLET POINT, FETTER DRIVE THD, GALV STL
96795	DC-BRECON	02/04/16	-260	18.20	ISSUE	WASHER,FLAT, 1/2", 9/16" ID, 1-1/4" OD, 0.07800" THK, SS, ASTM A380, GR 18-8, 100 PER BOX
113923	DC-BRECON	02/04/16	-37	332.63	ISSUE	CLAMP,HOT LINE, 2/0 AWG-556.5 MCM AAC LINE CONDUCTOR, 1/0 AWG TAP CONDUCTOR, ALUM, STIRRUP

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931579	DC-BRECON	02/04/16	-2	2.94	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 16" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG MIN, W/ SQ NUT
933372	DC-BRECON	02/04/16	-6	12.90	ISSUE	CONNECTOR,ELECTRICAL, SQUEEZON, 4/0 AWG -250 KCMIL CONDUCTOR, CU CONNECTOR, H-TYPE, 528"-0.414", 0.258"-0.162"
934512	DC-BRECON	02/04/16	-8	22.80	ISSUE	EYE, EYELET, 1-1/4" DIA, MI, 3/4", 18000 LB, 3/4" BOLT DIA
934745	DC-BRECON	02/04/16	-6	3.84	ISSUE	INSULATOR, SPOOL, 3-1/8" DIA X 3" LG, PORCELAIN, SECONDARY, 11/16" HOLE, ANSI CLASS 53-2
214531	DC-BRECON	02/04/16	-1	0.13	ISSUE	TIE,CABLE, SELF-LOCKING, 3" DIA RANGE, 0.25" WD, BLACK NYLON, W/ ULTRAVIOLET INHIBITORS, APPLICATION: FOR
50126703	DC-BRECON	02/04/16	-4	49.76	ISSUE	INSULATOR, GUY STRAIN, 12" LG, FIBERGLASS, 16,000 LG STRENGTH RATED, 5/8", CLEVIS END, THIMBLE EYE END
50126703	DC-BRECON	02/04/16	-6	74.64	ISSUE	LINK,EXTENSION,CLEVIS-EYE,20-5/8" CENTER TO CENTER LG,15000 LB,FIBERGLASS,11/16" EYE X 5/8" CLEVIS
50133217	DC-BRECON	02/04/16	-3	45.15	ISSUE	CONNECTOR,ELECTRICAL,STUD,5/8" & 1" STUD DIA,500KCM TO AWG 10 COND,SLIP-FIT,6 COND,MULTI-STUD
930030	DC-BRECON	02/04/16	-9	1.71	ISSUE	WASHER,LOCK, DBL COIL SPRING, 5/8", GALV STL, 750 PER PACKAGE
930030	DC-BRECON	02/04/16	-11	2.09	ISSUE	WASHER,LOCK, DBL COIL SPRING, 5/8", GALV STL, 750 PER PACKAGE
932539	DC-BRECON	02/04/16	-1	1.21	ISSUE	CLAMP,GROUNDING, CABLE TO ROD, 8 SOL - 1/0 STR COND TO 5/8" GROUND ROD, CU
932539	DC-BRECON	02/04/16	-1	1.21	ISSUE	CLAMP,GROUNDING, CABLE TO ROD, 8 SOL - 1/0 STR COND TO 5/8" GROUND ROD, CU
932539	DC-BRECON	02/04/16	-6	7.26	ISSUE	CLAMP,GROUNDING, CABLE TO ROD, 8 SOL - 1/0 STR COND TO 5/8" GROUND ROD, CU
932539	DC-BRECON	02/04/16	-1	1.21	ISSUE	CLAMP,GROUNDING, CABLE TO ROD, 8 SOL - 1/0 STR COND TO 5/8" GROUND ROD, CU
933361	DC-BRECON	02/04/16	-3	2.28	ISSUE	CONNECTOR,ELECTRICAL, COMPRESSION TAP, #2-6 AWG SOL CONDUCTOR, CU CONNECTOR MATERIAL, H-TYPE, EACH GROOVE
933361	DC-BRECON	02/04/16	-5	3.80	ISSUE	CONNECTOR,ELECTRICAL, COMPRESSION TAP, #2-6 AWG SOL CONDUCTOR, CU CONNECTOR MATERIAL, H-TYPE, EACH GROOVE
933361	DC-BRECON	02/04/16	-1	0.76	ISSUE	CONNECTOR,ELECTRICAL, COMPRESSION TAP, #2-6 AWG SOL CONDUCTOR, CU CONNECTOR MATERIAL, H-TYPE, EACH GROOVE
933361	DC-BRECON	02/04/16	-1	0.76	ISSUE	CONNECTOR,ELECTRICAL, COMPRESSION TAP, #2-6 AWG SOL CONDUCTOR, CU CONNECTOR MATERIAL, H-TYPE, EACH GROOVE
938734	DC-BRECON	02/04/16	-6	0.36	ISSUE	WASHER,FLAT, 3/8", 7/16" ID, 1" OD, 0.06400" THK, GALV STL
938975	DC-BRECON	02/04/16	-14	10.50	ISSUE	WASHER, SQ CURVED, 3", 13/16" ID, 3" OD, 1/4" THK, GALV STL, F/ 3/4" BOLT
113922	DC-BRECON	02/04/16	-2	14.14	ISSUE	CLAMP,HOT LINE,1/0 ACSR-8 ACSR LINE,1/0 SOL TAP,ALUM,STIRRUP,CU LOOP
50126776	DC-BRECON	02/04/16	-1	5.75	ISSUE	ROD,GROUND, 5/8" DIA, 8' LG, STL, HOT DIP GALV, FULL
50126776	DC-BRECON	02/04/16	-1	5.75	ISSUE	ROD,GROUND, 5/8" DIA, 8' LG, STL, HOT DIP GALV, FULL
50126776	DC-BRECON	02/04/16	-6	34.50	ISSUE	ROD,GROUND, 5/8" DIA, 8' LG, STL, HOT DIP GALV, FULL
50126776	DC-BRECON	02/04/16	-1	5.75	ISSUE	ROD,GROUND, 5/8" DIA, 8' LG, STL, HOT DIP GALV, FULL
931667	DC-BRECON	02/04/16	-4	9.40	ISSUE	BOLT,MACHINE, 3/4" DIA, 10 UNC, 12" LG, SQ HEAD, HOT DIP GALV CS, CONE POINT, 6" THD LG MIN, W/ SQ NUT
931683	DC-BRECON	02/04/16	-2	5.96	ISSUE	BOLT,MACHINE, 3/4" DIA, 10 UNC, 16" LG, SQ HEAD, HOT DIP GALV CS, ASTM A307, W/ NUT 6" MIN THD LG
933034	DC-BRECON	02/04/16	-3	20.19	ISSUE	CLAMP,HOT LINE, 8 AWG SOL-2/0 AWG STR LINE, 8 AWG SOL-2/0 AWG STR TAP, BRZ/CU
933034	DC-BRECON	02/04/16	-85	572.05	ISSUE	CLAMP,HOT LINE, 8 AWG SOL-2/0 AWG STR LINE, 8 AWG SOL-2/0 AWG STR TAP, BRZ/CU

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ITEM NUM	STORELOC	TRANS DATE	QUANTITY	LINE COST	ISSUE TYPE	DESCRIPTION
935372	DC-BRECON	02/04/16	0	0.17	ISSUE	NAIL, ROOFING, BARBED, 2" LG, 11 GA, 1/8" THK, GALV STL, W/ 7/16" DIA HD, 156 PER LB
936165	DC-BRECON	02/04/16	-2	12.28	ISSUE	PLATE, POLE EYE, MI, (2) 9/16" & (3) 3/4" HOLES
936448	DC-BRECON	02/04/16	-2	1.40	ISSUE	SCREW, LAG, 1/2" DIA, 4" LG, SQ HD, DRIVE POINT, FETTER DRIVE THD, GALV STL
936448	DC-BRECON	02/04/16	-4	2.80	ISSUE	SCREW, LAG, 1/2" DIA, 4" LG, SQ HD, DRIVE POINT, FETTER DRIVE THD, GALV STL
93787	DC-BRECON	02/04/16	-156	60.84	ISSUE	NUT, HEX, 1/2" DIA, 13 UNC, SILICONE BRZ, GR B, 100 EA/BX
1507880	DC-BRECON	02/04/16	-109	18.51	ISSUE	WIRE/CABLE, ELECTRICAL, BARE, AZUSA, 7 STR, AAAC 6201, 123.3 KCMIL (1/0 AWG) BARE, MFG, TESTED & PACKAGED PER
114045	DC-BRECON	02/04/16	-2	24.90	ISSUE	INSULATOR, GUY STRAIN, 78" LG, FIBERGLASS, W/ UV INHIBITOR, MIN BREAKING STRENGTH 15000 LB, END FITTING,
1490676	DC-BRECON	02/04/16	-1	1.65	ISSUE	STAPLE, 1-1/2" LG, STL, 8 GA - .162" DIA, BEZINAL COATED, 8 LB PLASTIC PAILS
1490676	DC-BRECON	02/04/16	0	0.22	ISSUE	STAPLE, 1-1/2" LG, STL, 8 GA - .162" DIA, BEZINAL COATED, 8 LB PLASTIC PAILS
1490676	DC-BRECON	02/04/16	0	0.04	ISSUE	STAPLE, 1-1/2" LG, STL, 8 GA - .162" DIA, BEZINAL COATED, 8 LB PLASTIC PAILS
1490676	DC-BRECON	02/04/16	0	0.40	ISSUE	STAPLE, 1-1/2" LG, STL, 8 GA - .162" DIA, BEZINAL COATED, 8 LB PLASTIC PAILS
235057	DC-BRECON	02/04/16	-620	186.00	ISSUE	WIRE, GUY, 3/8" DIA, 7 STR, EHS, 15400 LB STRENGTH, GALV STL, ASTM A475, CLASS A COATING, MIN ORDER 150,000',
91509	DC-BRECON	02/04/16	-24	14.64	ISSUE	SCREW, CAP, 1/2" DIA, 13 UNC, 2-1/2" LG, HEX HD, SS, ASTM F593/ASTM A193, GR 18-8, 50 EA/BX
931571	DC-BRECON	02/04/16	-5	6.65	ISSUE	BOLT, MACHINE, 5/8" DIA, 11 UNC, 14" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG MIN, W/ SQ NUT
931571	DC-BRECON	02/04/16	-6	7.98	ISSUE	BOLT, MACHINE, 5/8" DIA, 11 UNC, 14" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG MIN, W/ SQ NUT
932804	DC-BRECON	02/04/16	-2	33.86	ISSUE	RACK, SECONDARY, 3-POINT, 3-1/4" WD X 21-3/4", GALV STL, NON-EXTENDED BACK
933394	DC-BRECON	02/04/16	-1	0.56	ISSUE	CONNECTOR, ELECTRICAL, WR (WIDE RANGE), 4/0 AWG 6 X 1 STR ACSR, 4/0 AWG 7 STR AA, 1 AWG 7 STR CU, 6 AWG SOL CON
933394	DC-BRECON	02/04/16	-1	0.56	ISSUE	CONNECTOR, ELECTRICAL, WR (WIDE RANGE), 4/0 AWG 6 X 1 STR ACSR, 4/0 AWG 7 STR AA, 1 AWG 7 STR CU, 6 AWG SOL CON
933394	DC-BRECON	02/04/16	-6	3.36	ISSUE	CONNECTOR, ELECTRICAL, WR (WIDE RANGE), 4/0 AWG 6 X 1 STR ACSR, 4/0 AWG 7 STR AA, 1 AWG 7 STR CU, 6 AWG SOL CON
936723	DC-BRECON	02/04/16	-1	13.59	ISSUE	STIRRUP, HOTLINE OVERHEAD BOLTED, 1/0 AWG SOL CU CONDUITOR, CU BRZ, (1) EYEBOLT W/ ARMOR RODS
936723	DC-BRECON	02/04/16	-12	163.08	ISSUE	CLAMP, HOT LINE, 2/0 SOL-6 SOL CU LINE, 1 SOL CU LOOP TAP, BRZ, STIRRUP, BODY STAMPED W/ WIRE RANGE OF
937724	DC-BRECON	02/04/16	-20	1.60	ISSUE	STRAP, CONDUIT, 2 HOLE, 1" CONDUIT, STL
938540	DC-BRECON	02/04/16	-3	0.15	ISSUE	WASHER, LOCK, SPRING, 1/2", 0.512" ID, 0.869" OD, 0.125" THK, GALV STL, ASTM A153, GR B
96922	DC-BRECON	02/04/16	-156	65.52	ISSUE	WASHER, LOCK, BELLEVILLE, 0.531" ID, 1.063" OD, 0.109" THK, 301 SS, HARDNESS RC41
50056058	DC-BRECON	02/05/16	-360	862.06	ISSUE	PIPE, 4", 40' LG, PLAIN ENDS, EXTRUDED, SDR 11.5, PE 2406, 76 LB
907262	DC-BRECON	02/05/16	-1	70.30	ISSUE	OUTLET, PIPE, SADDLE, 6" RUN, 4" BRANCH, PE, ELECTROFUSION BRANCHING
50057758	DC-BRECON	02/05/16	-2	10.13	ISSUE	REDUCER, PIPE, CONCENTRIC, 4" X 2", BUTT FUSION, 80 LB, SDR 11, PE, ASTM 2513, IAPMO
50057407	DC-BRECON	02/05/16	-1	13.49	ISSUE	COUPLING, PIPE, 4", ELECTROFUSION, 76 LB @ 73.4 DEG F, PE, ASTM F1055, GR 2406
50123132	DC-BRECON	02/05/16	-1	561.80	ISSUE	POLE, POWER, UTILITY, 60' LG, CCA FINISH, RND TAPERED, SOUTHERN YELLOW PINE CLASS 2, 0.6 PCF

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ITEM NUM	STORELOC	TRANS DATE	QUANTITY	LINE COST	ISSUE TYPE	DESCRIPTION
50088490	DC-BRECON	02/05/16	-1	135.00	ISSUE	VALVE,BALL, 4", 2-WAY, FULL PORT, BUTT FUSION, PE 2406 BODY, PE TRIM, ELASTOMERIC, W/ SDR 11.5 ENDS, 90 DEG
680069	DC-BRECON	02/05/16	-1	933.75	ISSUE	TRANSFORMER,PAD MOUNT,25KVA,12470GY/7200VAC PRI,240/120VAC SEC,1PH,60HZ,W/O TAPS,LOOP FEED,FUSED & DEAD FRONT,
50117393	DC-BRECON	02/05/16	-1	141.36	ISSUE	CROSSARM,POLE, 6" X 4", 8' LG, UV STABILIZED FOAM FILL, FIBERGLASS, BRACELESS (2-WIRE) DEADEND, 11/16" PIN HOL
70026	DC-BRECON	02/05/16	-1	16.59	ISSUE	ROD,ANCHOR, TRIPLE EYE, 1" DIA, 7' LG, GALV STL, NUT TO BE USED W/ 14" SCREW
504316	DC-BRECON	02/05/16	-3	30.42	ISSUE	ANCHOR, 61 & 116, HOT DIP GALV PE
70024	DC-BRECON	02/05/16	-1	33.94	ISSUE	INSULATOR, DISTRIBUTION DEADEND, 28KV, 17" LG, POLYMER, ANSI C29.13, 15000 LB SPECIFIED MECHANICAL LOAD
86720	DC-BRECON	02/05/16	-3	26.00	ISSUE	ANCHOR,EARTH, SGL HELIX, 14 " DIA, 3/4" OR 1" ROD, 8000 FT LB HOLDING CAPACITY, CS, 2-1/4" SQUARE HUB
134136	DC-BRECON	02/05/16	-1	1.74	ISSUE	CLAMP,STRAIN, 0.39"-0.68" CONDUCTOR, 8000 LB CAPACITY, A356-T6 ALUM, W/O FITTING
1501218	DC-BRECON	02/05/16	-3	165.01	ISSUE	ROLLER,INSULATOR,GUY STRAIN,1-7/8" DIA X 11/16" THK,GALV STL
50129169	DC-BRECON	02/05/16	-14	126.78	ISSUE	CUTOUT,FUSE, NON-LOADBREAK, 100A, 10K (MEDIUM)AIC, 15KV, POLYMER INSULATOR, W/ INTERCHANGEABLE DOOR, W/O NEMA
932802	DC-BRECON	02/05/16	-12	144.60	ISSUE	BRACKET,POLE TOP MOUNTING,10-5/8" LG,STL,5" BETWEEN HOLES
50125899	DC-BRECON	02/05/16	-37	72.47	ISSUE	BRACE,POLE, CROSSARM, 1-3/4" X 1-3/4" X 48" SPAN X 18" DROP, PENTA TREATED
134416	DC-BRECON	02/05/16	-14	15.96	ISSUE	APITONG/DOUGLAS FIR, PAIR, HOLE
72062	EASTBEND	02/05/16	1	1,562.73	TRANSFER	STUD, LINE POST INSULATOR, 5/8" DIA, 7" LG, 11 UNC, 4" THD LG, GALV, 3/4" DRILLED HEAD, 5/8"SHAFT, SPRING LOCK
50125921	DC-BRECON	02/05/16	-51	503.27	ISSUE	STUD, LINE POST INSULATOR, 3/4" DIA, 10 UNC, 1-3/4" THD LG, GALV, W/ NUT & 2 LOCK WASHERS
100384	DC-BRECON	02/06/16	-10	1.00	ISSUE	CYLINDER,LINEAR ACTUATING,PNEUMATIC,6" BORE,16" STROKE,18-1/4" LG,BRZ
50125228	DC-BRECON	02/06/16	-1	1.26	ISSUE	INSULATOR, LINE POST, 25KV, 5-1/2" DIA X 9" LG, PORCELAIN, ANSI CLASS 57-1
930017	DC-BRECON	02/06/16	-2	0.98	ISSUE	WIRE/CABLE,ELECTRICAL, STREET LIGHT MAST, 12 AWG, ANNEALED CU, SOL, PVC JACKET COVER, INSULATED, 45 MIL CROSS-
100383	DC-BRECON	02/06/16	-10	1.00	ISSUE	WIRE/CABLE,ELECTRICAL, POWER, 6 AWG, CU, SOL SD, 75 DEG C, POLY COVERED
105314	DC-BRECON	02/06/16	-4	9.56	ISSUE	INSULATION, 11.6279 FT LB, SHIP ON 25
134416	DC-BRECON	02/06/16	-1	2.61	ISSUE	SCREW,LAG,3/8" DIA,2-1/2" LG,SQ HD,DRIVE POINT,FETTER DRIVE THD,GALV STL
86162	DC-BRECON	02/06/16	-2	11.50	ISSUE	WIRE/CABLE,ELECTRICAL, STREET LIGHT MAST, 1 CONDUCTOR, 12 AWG, ANNEALED CU, SOL, 600V, XLPE INSULATION, BLACK,
930031	DC-BRECON	02/06/16	-2	0.70	ISSUE	DEADEND, GUY GRIP, PREFORMED, 7 STR CONDUCTOR, B-COAT ORANGE GALV STL, 3/8" DIA X 35" LG, PREFORMED, F/ 7 STR
931675	DC-BRECON	02/06/16	-1	2.65	ISSUE	STUD, LINE POST INSULATOR, 3/4" DIA, 10 UNC, 1-3/4" THD LG, GALV, W/ NUT & 2 LOCK WASHERS
						DEADEND,AUTOMATIC,CLEVIS,4 AWG SOL CU,6 AWG STR,8 AWG COND,CU,CW,W/ GALV STL
						CLEVIS
						WASHER,LOCK, DBL COIL SPRING, 3/4", DYKO PLTD GALV STL, ELECTRIC MATERIALS ORDER BY PRESCRIPTION EMERGENCY ALT
						BOLT,MACHINE, 3/4" DIA, 11 UNC, 14" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG MIN, W/ SQ NUT, 25 PER S

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934092	DC-BRECON	02/06/16	-1	1.05	ISSUE	DEADEND,PREFORMED,1/0 AWGTRIPLEX,W/ BARE NEUTRAL COND,ALUM WIRE/CABLE,ELECTRICAL, BARE, SOL SD, 6 AWG, CU, 25 LB SPOOL, NONE INSULATION, 25 LB PER 315'
50127414	DC-BRECON	02/06/16	-5	12.30	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 12" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG, W/ SQ NUT
931563	DC-BRECON	02/06/16	-1	0.98	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 12" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG, W/ SQ NUT
931563	DC-BRECON	02/06/16	-7	6.86	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 1/0 AWG 6 X 1 STR ACSR, 2 AWG 7 STR AA CONDUCTOR, ALUM CONNECTOR, 0.398
933366	DC-BRECON	02/06/16	-4	1.44	ISSUE	HOOK,GUY,INTEGRAL LAG P,GALV MI,15000LB W/ 5/8" BOLT & 18000LB
934640	DC-BRECON	02/06/16	-1	3.42	ISSUE	WASHER, SQ, 3/4", 2-1/4" ID, 2-1/4" OD, 3/16" THK, GALV STL, ASTM A153, GR AISI-1018
939033	DC-BRECON	02/06/16	-15	3.90	ISSUE	WASHER, SQ, 3/4", 2-1/4" ID, 2-1/4" OD, 3/16" THK, GALV STL, ASTM A153, GR AISI-1018
939033	DC-BRECON	02/06/16	-1	0.26	ISSUE	WIRE/CABLE,ELECTRICAL, BARE, GROUND, SOL SD, 4 AWG, 0.1264 LB/FT, 7.9114 FT LB, SHIP ON 25 LB SPOOLS
104649	DC-BRECON	02/06/16	-1	2.57	ISSUE	LINK,FUSE,D,10A
190023	DC-BRECON	02/06/16	-1	4.60	ISSUE	MARKER, GUY, YELLOW, 8', PLASTIC, ULTRA VIOLET STABILIZED, W/ PLASTIC TIES
79520	DC-BRECON	02/06/16	-2	3.80	ISSUE	GUARD,U-RISER,1" NOMINAL X 120" LG X 90 MIL THK,PVC,FLANGED
900768	DC-BRECON	02/06/16	-1	5.21	ISSUE	SCREW,LAG, 1/4" DIA, 2" LG, HEX HD, GIMLET POINT, FETTER DRIVE THD, GALV STL
936375	DC-BRECON	02/06/16	-10	1.20	ISSUE	BRACKET,POLE TOP MOUNTING,10-5/8" LG,STL,5" BETWEEN HOLES
50129169	DC-BRECON	02/06/16	-1	10.67	ISSUE	DEADEND,PREFORMED,4 AWG AAA COND,ALUM,DUPLEX,W/ BARE NEUTRAL
934087	DC-BRECON	02/06/16	-1	0.46	ISSUE	EYE, EYELET, 1-1/4" DIA, MI, 3/4", 18000 LB, 3/4" 8OLT DIA
934512	DC-BRECON	02/06/16	-2	5.70	ISSUE	INSULATOR, SPOOL, 3-1/8" DIA X 3" LG, PORCELAIN, SECONDARY, 11/16" HOLE, ANSI CLASS 53-2
934745	DC-BRECON	02/06/16	-3	1.92	ISSUE	INSULATOR, GUY STRAIN, 12" LG, FIBERGLASS, 16,000 LG STRENGTH RATED, 5/8", CLEVIS END, THIMBLE EYE END
50126703	DC-BRECON	02/06/16	-2	24.88	ISSUE	WASHER,LOCK, DBL COIL SPRING, 5/8", GALV STL, 750 PER PACKAGE
930030	DC-BRECON	02/06/16	-1	0.19	ISSUE	WASHER,LOCK, DBL COIL SPRING, 5/8", GALV STL, 750 PER PACKAGE
930030	DC-BRECON	02/06/16	-9	1.71	ISSUE	CONNECTOR,ELECTRICAL, COMPRESSION TAP, #2-6 AWG SOL CONDUCTOR, CU CONNECTOR MATERIAL, H-TYPE, EACH GROOVE
933361	DC-BRECON	02/06/16	-1	0.76	ISSUE	WASHER, SQ CURVED, 3", 13/16" ID, 3" OD, 1/4" THK, GALV STL, F/ 3/4" BOLT
938975	DC-BRECON	02/06/16	-3	2.25	ISSUE	BOLT,MACHINE, 3/4" DIA, 10 UNC, 12" LG, SQ HEAD, HOT DIP GALV CS, CONE POINT, 6" THD LG MIN, W/ SQ NUT
931667	DC-BRECON	02/06/16	-2	4.70	ISSUE	CLAMP,HOT LINE, 8 AWG SOL-2/0 AWG STR LINE, 8 AWG SOL-2/0 AWG STR TAP, BRZ/CU
933034	DC-BRECON	02/06/16	-1	6.73	ISSUE	CLEVIS,INSULATOR, SECONDARY, GALV STL, 3-1/4" WD X 4-1/4" LG EXTENSION, 1-1/2" WD
933185	DC-BRECON	02/06/16	-3	17.49	ISSUE	1/2" DP X 1/8" THK
933802	DC-BRECON	02/06/16	-1	9.64	ISSUE	DEADEND,AUTOMATIC FLEX BAIL,2 AWG SOL CU,3 AWG SOL CU,3 AWG STR CU,5 AWG COND,CU,CW,W/ FLEXIBLE BRZ OR SS BAIL
936165	DC-BRECON	02/06/16	-1	6.14	ISSUE	PLATE,POLE EYE,MI,(2) 9/16" & (3) 3/4" HOLES
114045	DC-BRECON	02/06/16	-1	12.45	ISSUE	INSULATOR, GUY STRAIN, 78" LG, FIBERGLASS, W/ UV INHIBITOR, MIN BREAKING STRENGTH 15000 LB, END FITTING,
235057	DC-BRECON	02/06/16	-120	36.00	ISSUE	WIRE,GUY, 3/8" DIA, 7 STR, EHS, 15400 LB STRENGTH, GALV STL, ASTM A475, CLASS A COATING, MIN ORDER 150,000'

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ITEM NUM	STORELOC	TRANS DATE	QUANTITY	LINE COST	ISSUE TYPE	DESCRIPTION
931571	DC-BRECON	02/06/16	-5	6.65	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 14" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG
932804	DC-BRECON	02/06/16	-1	16.93	ISSUE	MIN, W/ SQ NUT
935270	DC-BRECON	02/06/16	-1	3.94	ISSUE	RACK,SECONDARY,3-POINT,3-1/4" WD X 21-3/4",GALV STL,NON-EXTENDED BACK CONNECTOR,ELECTRICAL, TERMINAL, LUG (GROUNDING), #6 AWG STR ACSR - #4 AWG SOL CONDUCTOR, CU CONDUCTOR
936723	DC-BRECON	02/06/16	-1	13.59	ISSUE	STIRRUP, HOTLINE OVERHEAD BOLTED, 1/0 AWG SOL CU CONDUTOR, CU BRZ, (1) EYEBOLT W/ ARMOR RODS
50125228	DC-BRECON	02/07/16	-1	3.12	ISSUE	WIRE/CABLE,ELECTRICAL, POWER, 6 AWG, CU, SOL SD, 75 DEG C, POLY COVERED INSULATION, 11.6279 FT LB, SHIP ON 25
134416	DC-BRECON	02/07/16	-1	2.61	ISSUE	STUD, LINE POST INSULATOR, 3/4" DIA, 10 UNC, 1-3/4" THD LG, GALV, W/ NUT & 2 LOCK WASHERS
1412032	DC-BRECON	02/07/16	-3	18.09	ISSUE	BRACKET, CROSSARM MOUNTING, 3/8" THK, W/ FRONT & BACK PLATES, (2) 3/8" CARRIAGE BOLTS, NUTS & LOCKNUTS, 1/2" C
930031	DC-BRECON	02/07/16	-4	1.40	ISSUE	WASHER,LOCK, DBL COIL SPRING, 3/4", DYKO PLTD GALV STL, ELECTRIC MATERIALS ORDER BY PRESCRIPTION EMERGENCY ALT
50127414	DC-BRECON	02/07/16	-4	9.84	ISSUE	WIRE/CABLE,ELECTRICAL, BARE, SOL SD, 6 AWG, CU, 25 LB SPOOL, NONE INSULATION, 25 LB PER 315'
667667	DC-BRECON	02/07/16	0	1.01	ISSUE	TAPE, MOISTURE BARRIER SELF HEALING, 3-3/4" WD X 10' LG, RBR MASTIC SEAL, BLACK
931563	DC-BRECON	02/07/16	-3	2.94	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 12" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG, W/ SQ NUT
933366	DC-BRECON	02/07/16	-1	0.36	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 1/0 AWG 6 X 1 STR ACSR, 2 AWG 7 STR AA CONDUCTOR, ALUM CONNECTOR, 0.398
939033	DC-BRECON	02/07/16	-8	2.08	ISSUE	WASHER, SQ, 3/4", 2-1/4" ID, 2-1/4" OD, 3/16" THK, GALV STL, ASTM A153, GR AISI-1018
50125899	DC-BRECON	02/07/16	-2	5.90	ISSUE	STUD, LINE POST INSULATOR, 5/8" DIA, 7" LG, 11 UNC, 4" THD LG, GALV, 3/4" DRILLED HEAD, 5/8"SHAFT, SPRING LOCK
936375	DC-BRECON	02/07/16	-24	2.88	ISSUE	SCREW,LAG, 1/4" DIA, 2" LG, HEX HD, GIMLET POINT, FETTER DRIVE THD, GALV STL
936722	DC-BRECON	02/07/16	-3	40.02	ISSUE	CLAMP, STIRRUP, 4/0-795 ACSR LINE, ALUM, 2 SOL CU BAIL
50129169	DC-BRECON	02/07/16	-1	10.67	ISSUE	BRACKET,POLE TOP MOUNTING,10-5/8" LG,STL,5" BETWEEN HOLES
50085223	DC-BRECON	02/07/16	-1	5.70	ISSUE	LOCK, PAD,KEYED ALIKE,BRZ,F/ USE W/ TYPE B, CONTROLLED KEY
930030	DC-BRECON	02/07/16	-4	0.76	ISSUE	WASHER,LOCK, DBL COIL SPRING, 5/8", GALV STL, 750 PER PACKAGE
930030	DC-BRECON	02/07/16	-2	0.38	ISSUE	WASHER,LOCK, DBL COIL SPRING, 5/8", GALV STL, 750 PER PACKAGE
932539	DC-BRECON	02/07/16	-1	1.21	ISSUE	CLAMP,GROUNDING, CABLE TO ROD, 8 SOL - 1/0 STR COND TO 5/8" GROUND ROD, CU CONNECTOR,ELECTRICAL, COMPRESSION TAP, #2-6 AWG SOL CONDUCTOR, CU CONNECTOR MATERIAL, H-TYPE, EACH GROOVE
933361	DC-BRECON	02/07/16	-2	1.52	ISSUE	TIE,INSULATOR,EZ WRAP SPOOL INSULTR,1/0 AAAC,7 STR,1/0 ACSR 6/1 COND,20" LG,ALUM COVERED STL,COLOR CODE YELLOW
938412	DC-BRECON	02/07/16	-1	1.83	ISSUE	WASHER, SQ CURVED, 3", 13/16" ID, 3" OD, 1/4" THK, GALV STL, F/ 3/4" BOLT
938975	DC-BRECON	02/07/16	-2	1.50	ISSUE	ROD,GROUND, 5/8" DIA, 8' LG, STL, HOT DIP GALV, FULL
50126776	DC-BRECON	02/07/16	-1	5.75	ISSUE	BOLT,CARRIAGE, 1/2" DIA, UNC ROLLED, 6" LG, GALV STL, 1-1/2" LG THD MINIMUM, W/ SQ NUT, 1-1/2IN THD LG MINIMUM
930728	DC-BRECON	02/07/16	-2	1.48	ISSUE	BOLT,MACHINE, 3/4" DIA, 10 UNC, 16" LG, SQ HEAD, HOT DIP GALV CS, ASTM A307, W/ NUT, 6" MIN THD LG
931683	DC-BRECON	02/07/16	-3	8.94	ISSUE	

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ITEM NUM	STORELOC	TRANS DATE	QUANTITY	LINE COST	ISSUE TYPE	DESCRIPTION
933034	DC-BRECON	02/07/16	-3	20.19	ISSUE	CLAMP,HOT LINE, 8 AWG SOL-2/0 AWG STR LINE, 8 AWG SOL-2/0 AWG STR TAP, BRZ/CU CLEVIS,INSULATOR, SECONDARY, GALV STL, 3-1/4" WD X 4-1/4" LG EXTENSION, 1-1/2" WD X 1/2" DP X 1/8" THK
933185	DC-BRECON	02/07/16	-1	5.83	ISSUE	NAIL, ROOFING, BARBED, 2" LG, 11 GA, 1/8" THK, GALV STL, W/ 7/16" DIA HD, 156 PER LB
935372	DC-BRECON	02/07/16	0	0.42	ISSUE	STAPLE, 1-1/2" LG, STL, 8 GA - .162" DIA, BEZINAL COATED, 8 LB PLASTIC PAILS
1490676	DC-BRECON	02/07/16	0	0.04	ISSUE	LINK,FUSE,D,5A,15KV
190263	DC-BRECON	02/07/16	-3	17.19	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 14" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG MIN, W/ SQ NUT
931571	DC-BRECON	02/07/16	-1	1.33	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 4/0 AWG 6 X 1 STR ACSR, 4/0 AWG 7 STR AA, 1 AWG 7 STR CU, 6 AWG SOL CON
933394	DC-BRECON	02/07/16	-1	0.56	ISSUE	STRAP,CONDUIT,2 HOLE,1" CONDUIT,STL
937724	DC-BRECON	02/07/16	-12	0.96	ISSUE	WASHER,LOCK, SPRING, 1/2", 0.512" ID, 0.869" OD, 0.125" THK, GALV STL, ASTM A153, GR B FLANGE, PIPE,WELD NECK,RAISED,4",150 LB, SCH 40,CS,ASME SA105,DIMENSIONAL STD ANSI B16.5
938540	DC-BRECON	02/07/16	-2	0.10	ISSUE	FLANGE,PIPE,WN,RF,2",150 LB,CS,ASTM A105,6" OD
498779	DC-BRECON	02/08/16	-1	27.02	ISSUE	REDUCER,PIPE,CONCENTRIC,3" X 2",BW,STD,CS,ASME SA234,GR B
520126	DC-BRECON	02/08/16	-4	62.64	ISSUE	OUTLET,PIPE,WELDOLET,3" RUN,2" BRANCH,BW,CS,ASTM A105,GR 2,FITTING
50057740	DC-BRECON	02/08/16	-1	11.33	ISSUE	ELBOW,PIPE, 2", BW, 90 DEG, LG RADIUS, 0.154" WALL, STL, ASTM A234, GR B, ANSI B16.9
50058124	DC-BRECON	02/08/16	-1	11.33	ISSUE	OUTLET,PIPE,THREADOLET,2-1/2 TO 2" RUN,1/2" BRANCH,FNPT,CS,3000 LB,ASTM A105,FITTING
50057527	DC-BRECON	02/08/16	-1	7.05	ISSUE	OUTLET,PIPE,THREADOLET,3-1/2 TO 2-1/2" RUN,2" BRANCH,FNPT,CS,3000 LB,ASTM A105,FITTING
50057171	DC-BRECON	02/08/16	-1	3.74	ISSUE	OUTLET,PIPE,THREADOLET,5-3" RUN,3/4" BRANCH,FNPT,CS,3000 LB,ASTM A105,FITTING
50057174	DC-BRECON	02/08/16	-2	17.16	ISSUE	ELBOW, PIPE REDUCING,4" X 2",BW,90 DEG,LR RADIUS,STL,ASTM A234,GR B
50057179	DC-BRECON	02/08/16	-1	4.32	ISSUE	FLANGE,PIPE,SLIP-ON,3",150 LB,FORGED CS,7-1/2" OD
50057570	DC-BRECON	02/08/16	-1	88.45	ISSUE	CAP,PIPE, 1-1/4", ELECTRO FUSION, 125 LB, MOLDED PE 100/PE 3408, TRI FUSION, 4.7MM SGL PIN
525231	DC-BRECON	02/08/16	-3	36.60	ISSUE	ELBOW,CONDUIT, RIGID, 6", BELLED END, GRAY PVC, 90 DEG, 36" RADIUS, SCH 40 GASKET,FLANGE, NON-SPIRAL, 4" PIPE, 150 LB, 4-1/2" ID, 6-7/8" OD, 1/16" THK, ARAMID FIBER W/ BUNA-N BINDER, FL
1490764	DC-BRECON	02/08/16	-20	244.00	ISSUE	MARKER,SAFETY, 4" DIA, ELECTRONIC MARKER BALL, YELLOW, F/ BURIED NATURAL GAS SELF LEVELING
1461176	DC-BRECON	02/08/16	-2	53.00	ISSUE	COCK,IBBC FLATHEAD,LOCKWING,2",FEMALE THD,175 PSI,IRON/BRASS
50057689	DC-BRECON	02/08/16	-2	2.26	ISSUE	ADHESIVE, CEMENT, PVC, 1 QT CAN, ALL WEATHER, CLEAR W/ DAUBER
1458304	DC-BRECON	02/08/16	-1	8.13	ISSUE	FITTING, TRANSITION, 1" IPS X 1" CTS, STL/PE, MPT X BUTT FUSION, COATED STL X 0.09
50056314	DC-BRECON	02/08/16	-1	44.13	ISSUE	WALL MDPE
665822	DC-BRECON	02/08/16	-1	8.13	ISSUE	COUPLING,PIPE, 1" CTS, ELECTROFUSION, PE, ASTM F1055, 120 PER PACKAGE
1415752	DC-BRECON	02/08/16	-1	11.85	ISSUE	PLUG,PIPE,2",SQ HD,THD,150 LB,CI
50057411	DC-BRECON	02/08/16	-2	7.12	ISSUE	END,CONDUIT, BELL, 6", SLIP ON, GRAY PVC, SCH 40
50056914	DC-BRECON	02/08/16	-1	5.89	ISSUE	COUPLING,PIPE,4",ELECTROFUSION,76 LB @ 73.4 DEG F,PE,ASTM F1055,GR 2406
900931	DC-BRECON	02/08/16	-2	6.35	ISSUE	REDUCER,PIPE,CONCENTRIC,6" X 4",BUTT,64 LB,PE,ASTM 2513,DR 13.5,DR 11.5,IAPMO
50057407	DC-BRECON	02/08/16	-2	26.98	ISSUE	
50088410	DC-BRECON	02/08/16	-1	13.86	ISSUE	

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ITEM NUM	STORELOC	TRANS DATE	QUANTITY	LINE COST	ISSUE TYPE	DESCRIPTION
1456747	DC-BRECON	02/08/16	-1	19.32	ISSUE	ANODE, 5" DIA X 15" LG, ZINC, 5 LB PACKAGED, W/ 10' OF INSULATED RED SOLID #12 AWG
50088404	DC-BRECON	02/08/16	-1	12.90	ISSUE	CU WIRE, 100 PER SKID
50088404	DC-BRECON	02/08/16	-1	12.90	ISSUE	CAP,PIPE,6",FUSION,64 LB,SDR 13.5,YELLOW PE 2406,ASTM 2513
903927	DC-BRECON	02/08/16	-1	9.26	ISSUE	CAP,PIPE,6",FUSION,64 LB,SDR 13.5,YELLOW PE 2406,ASTM 2513 TEE,PIPE ADAPTER, REDUCING, 6", ELECTRO FUSION RUN, 1", BF BRANCH, PE 2406, PE 3408, PE 100, SERVICE, MOLDED W
50107947	DC-BRECON	02/08/16	-1	9,937.90	ISSUE	TRANSFORMER,PAD MOUNT, 500KVA, 12470GY/7200VAC PRI, 208Y/120VAC SEC, 3PH, 60HZ, (2) 2-1/2% UP, (2) 2-1/2% DOWN
50057322	DC-BRECON	02/08/16	-1	37.88	ISSUE	BOX, VALVE, 15-1/2" LG, CI, TOP SECTION (UPPER CENTER), F/ 5-1/4" SHAFT BUFFALO STYLE NO-4906 SCREW TYPE CI VA
50107953	DC-BRECON	02/08/16	-1	11,189.36	ISSUE	TRANSFORMER,PAD MOUNT, 750KVA, 12470GY/7200VAC PRI, 480Y/277VAC SEC, 3PH, 60HZ, (2) 2-1/2% UP, (2) 2-1/2% DOWN
50128021	DC-BRECON	02/08/16	-1	372.07	ISSUE	VALVE,BALL,4",2-WAY,250 LB WOG,RF FLG,DI BODY,SS TRIM,BUNA-N
50088490	DC-BRECON	02/08/16	-1	135.00	ISSUE	VALVE,BALL, 4", 2-WAY, FULL PORT, BUTT FUSION, PE 2406 BODY, PE TRIM, ELASTOMERIC, W/ SDR 11.5 ENDS, 90 DEG
50091357	DC-BRECON	02/08/16	-2	56.52	ISSUE	COUPLING,PIPE,6",ELECTROFUSION,PE
1479149	DC-BRECON	02/08/16	-1	6.00	ISSUE	CONNECTOR,ELECTRICAL, SPLICE, MAIN LINE END TO END BUTT, HIGH STRENGTH GLASS FILLED POLYCARBONATE, 1-7/16" LG
1479152	DC-BRECON	02/08/16	-100	600.00	ISSUE	CONNECTOR,ELECTRICAL, SPLICE, LATERAL TO EXISTING 10 TO 14 AWG MAIN LINE WIRE, POLYCARBONATE SHELL FILLED W/ W
50057245	DC-BRECON	02/08/16	-1	19.72	ISSUE	VALVE,BALL,1",2-WAY,600 LB WOG,450 DEG,FNPT,LEVER OPERATED,BRZ BODY,NICKEL TRIM,TEFLON STEM
50057248	DC-BRECON	02/08/16	-1	24.75	ISSUE	VALVE,GLOBE, 1/4", 1000 LB, THD, THD BONNET, INSIDE SCREW, T-HANDLE OPERATED, ALLOY STL ASTM A182 GR F22 BODY,
1458186	DC-BRECON	02/08/16	-1	0.24	ISSUE	CONNECTOR,ELECTRICAL, WIRE NUT, (3) 12 AWG MIN, (6) 12 AWG MAX, BLUE, FIXED SQ
50056893	DC-BRECON	02/08/16	-50	131.50	ISSUE	SPRING THDS, WINGED GRIP
50056842	DC-BRECON	02/08/16	-1	0.71	ISSUE	PLUG,PIPE,3/4",SQ HD,THD,SOL MI
50056880	DC-BRECON	02/08/16	-1	0.82	ISSUE	NIPPLE,PIPE,WELDED,1/4",THD,2" LG,150 LB MAOP,SCH 80,0.119" WALL THK,XH,BLACK
50056873	DC-BRECON	02/08/16	-1	5.07	ISSUE	CS,ASTM A53,GR F,0.54" OD
50057277	DC-BRECON	02/08/16	-16	13.44	ISSUE	PLUG,PIPE,1/4",SQ HD,THD,3000 LB,FORGED STL,PL-003-51
520131	DC-BRECON	02/08/16	-1	20.97	ISSUE	PLUG,PIPE,1",SQ HD,THD,BRASS
50118923	DC-BRECON	02/08/16	-1	33.73	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 3-1/4" LG, HEX HEAD, CS, ASTM A307, GR B, W/ HEAVY NUT, IN ACCORDANCE W/ ANSI
50057325	DC-BRECON	02/08/16	-1	13.91	ISSUE	FLANGE,PIPE,BLIND,RF,4",150 LB,FORGED CS,ASTM A105,9" OD
50110043	DC-BRECON	02/08/16	-1	488.31	ISSUE	BOX, VALVE, PE, 2"-4" FULL PORT, 2"-6" REDUCED PORT, 34"-54" EXTENSION
50057269	DC-BRECON	02/08/16	-1	202.59	ISSUE	BOX, CATHODIC TERMINAL TEST, 4" DIA X 18" LG, PLASTIC, WHITE, FLARED BOTTOM, CI
50056008	DC-BRECON	02/08/16	-500	362.50	ISSUE	/ COLLAR, YELLOW CI
50057324	DC-BRECON	02/08/16	-1	16.66	ISSUE	RISER,GAS LINE,EPOXY COATED GRAY PE 2406 ASTM D2513,4" FLG X 2" FLG X 4" BUTT FUSION
					ISSUE	BOX, VALVE, 12-1/2" WD X 15-1/2" DP, CI
					ISSUE	PIPE, 2", 500' LG, PLAIN ENDS, EXTRUDED, SDR 11, PE 2406, 76 LB
					ISSUE	LID,SHAFT,5-1/4" DIA,CI,W/ A 3/8" HOLE DRILLED,MARKED GAS

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1469335	GO-ERLGASBUS	02/08/16	-25	299.75	ISSUE	COCK, FLATHEAD LOCKWING, 3/4", FEMALE THD, 175 PSI, IRON/BRASS, RE-LUBE STYLE
50056007	DC-BRECON	02/08/16	-250	174.50	ISSUE	PIPE, 2", 250' LG, PLAIN ENDS, EXTRUDED, SDR 11.5, PE 2406, 76 LB
1479146	DC-BRECON	02/08/16	-1000	180.00	ISSUE	WIRE/CABLE, ELECTRICAL, TRACER, 1 CONDUCTOR, 19 AWG, TIN COATED CU, SOL, 300V, YELLOW, 32 MIL HDPE JACKET, WOVE
50133287	PD-ERLANGER	02/08/16	4	300.18	TRANSFER	BAG, TRANSFORMER, 36" DIA X 72" HT, SAC ADJUSTABLE UPPER & MIDLEVEL CINCHES BUILT IN, PLACEMENT HOOKS FIT OVER
831048	PD-ERLANGER	02/08/16	6	115.95	TRANSFER	BUSHING, ELECTRICAL CONDUCTOR, TRANSFORMER, 15KV, 200A, LOADBREAK, INSERT, W/ FAULT CLOSE RATING
1000572	PD-ERLANGER	02/08/16	1	50.02	TRANSFER	ARRESTER, ELECTRICAL, DISTRIBUTION, 8.4KV, SURGE, 10KV, POLYMER, LOADBREAK ELBOW, DEAD FRONT PAD MOUNT, DEAD FR
1000544	PD-ERLANGER	02/08/16	1	26.40	TRANSFER	ANCHOR, EARTH, EXPANDING, 12", 18000 LB HOLDING CAPACITY, STL, EXPANDED AREA-300 SQ IN
680116	PD-ERLANGER	02/08/16	1	836.18	TRANSFER	TRANSFORMER, OVERHEAD, CONVENTIONAL, POLE MOUNT, 50KVA, 12470GY/7200VAC
680008	PD-ERLANGER	02/08/16	1	1,157.47	TRANSFER	PRI, 120/240VAC SEC, 1PH, 60HZ, W/O TAPS, 1 BUSH
50124544	PD-ERLANGER	02/08/16	3	56.88	TRANSFER	TRANSFORMER, PAD MOUNT, 50KVA, 12470GY/7200VAC PRI, 240/120VAC SEC, 1PH, 60HZ, W/O TAPS, LOOP FEED, FUSED & DEAD FRONT,
50124558	PD-ERLANGER	02/08/16	3	28.58	TRANSFER	CONNECTOR, ELECTRICAL, LOADBREAK, ELBOW, 1/0 AWG SOL ALUM COND, 15KV, 200A, INSULATION RANGE 0.705"-0.765", 8.3
81207	PD-ERLANGER	02/08/16	1	21.06	TRANSFER	KIT, SPLICE, 2-1/0 CONDUCTOR, 15KV, MOLDED RBR INSULATION, GROUNDING & SHIELDING, MESH SOCK OVER MOLDED RBR
680008	PD-ERLANGER	02/08/16	1	1,157.47	TRANSFER	BRACKET, CUTOUT, 1-1/2" DIA X 18" LG, FIBERGLASS, EQUIPMENT MOUNTING, SGL PH / SGL POSIITON
932802	PD-ERLANGER	02/08/16	2	24.10	TRANSFER	TRANSFORMER, PAD MOUNT, 50KVA, 12470GY/7200VAC PRI, 240/120VAC SEC, 1PH, 60HZ, W/O TAPS, LOOP FEED, FUSED & DEAD FRONT,
666363	PD-ERLANGER	02/08/16	3	46.36	TRANSFER	BRACE, POLE, CROSSARM, 1-3/4" X 1-3/4" X 48" SPAN X 18" DROP, PENTA TREATED
50056779	GO-ERLGASBUS	02/08/16	3	18.78	TRANSFER	APITONG/DOUGLAS FIR, PAIR, HOLE
1457086	GO-ERLGASBUS	02/08/16	20	1,472.00	TRANSFER	KIT, SPLICE, 2-AWG 7 X 19 STR ALUM/CU, 1/0 AWG SOLID ALUM/CU CONDUCTOR, 15KV, 175 MIL PE INSULATION,
50104184	GO-ERLGASBUS	02/08/16	22	329.80	TRANSFER	NIPPLE, PIPE, WELDED, 2", THD, 12" LG, 150 LB MAOP, SCH 40, 0.154" WALL THK, BLACK CS, ASTM A53, GR F, 2.375" OD
50056752	GO-ERLGASBUS	02/08/16	10	9.80	TRANSFER	SUPPORT, PIPE, STL, ADJUSTABLE, F/ 1-1/4" TO 3" IPS CARRIER PIPE, INCLUDES BASE,
520145	GO-ERLGASBUS	02/08/16	4	141.96	TRANSFER	NIPPLE, THD CAP, STUD BOLT, H
50056516	GO-ERLGASBUS	02/08/16	10	30.90	TRANSFER	REGULATOR, GAS, 8" WC, 1" FPT, 3/16" ORIFICE, KENTUCKY, MODEL B-42R
50056753	GO-ERLGASBUS	02/08/16	10	9.79	TRANSFER	NIPPLE, PIPE, WELDED, 1-1/4", THD, 2-1/2" LG, 150 LB MAOP, SCH 40, 0.14" WALL THK, BLACK CS, ASTM A53, GR F, 1.66" OD
50057063	GO-ERLGASBUS	02/08/16	26	52.26	TRANSFER	FLANGE, PIPE, REDUCING THD, RF, 2", 150 LB, CS, ASTM A105, 1-1/2" OD
						ELBOW, PIPE, 1-1/2", THD, 90 DEG, SHORT RADIUS, 150 LB WP, BLACK MI, EL-012-51
						NIPPLE, PIPE, WELDED, 1-1/4", THD, 3" LG, 150 LB MAOP, SCH 40, 0.14" WALL THK, BLACK CS, ASTM A53, GR F, 1.66" OD
						ADAPTER, HOSE TO PIPE, 1-1/2" HOSE, 45LT SWIVEL, 1-1/2" PIPE, MPT, STL, SWIVEL 35B MTR
						SWIVEL - 45 LT BMI STRAI

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ITEM NUM	STORELOC	TRANS DATE	QUANTITY	LINE COST	ISSUE TYPE	DESCRIPTION
50056767	GO-ERLGASBUS	02/08/16	5	9.35	TRANSFER	NIPPLE,PIPE,WELDED,1-1/2",THD,6" LG,150 LB MAOP,SCH 40,0.145" WALL THK,BLACK CS,ASTM A53,GR F,1.9" OD
50056768	GO-ERLGASBUS	02/08/16	5	16.25	TRANSFER	NIPPLE,PIPE,WELDED,1-1/2",THD,8" LG,150 LB MAOP,SCH 40,0.145" WALL THK,BLACK CS,ASTM A53,GR F,1.9" OD
50090120	DC-BRECON	02/09/16	-1	274.00	ISSUE	KIT, COMPONENT M&R FAB WELD 4B COMPONENT METER HAT TOD HUNTER EXT.4621 BEFORE FABRICATION R & REGULATOR COMPON
50125921	DC-BRECON	02/09/16	-1	9.87	ISSUE	INSULATOR, LINE POST, 25KV, 5-1/2" DIA X 9" LG, PORCELAIN, ANSI CLASS 57-1
1501218	DC-BRECON	02/09/16	-1	55.00	ISSUE	CUTOUT,FUSE, NON-LOADBREAK, 100A, 10K (MEDIUM)AIC, 15KV, POLYMER INSULATOR, W/ INTERCHANGEABLE DOOR, W/O NEMA
81207	DC-BRECON	02/09/16	-1	21.06	ISSUE	BRACKET, CUTOUT, 1-1/2" DIA X 18" LG, FIBERGLASS, EQUIPMENT MOUNTING, SGL PH / SGL POSIITON
50057687	DC-BRECON	02/09/16	-3	2.52	ISSUE	GASKET,FLANGE, NON-SPIRAL, 3" PIPE, 150 LB, 3-1/2" ID, 5-3/8" OD, 1/16" THK, ARAMID FIBER W/ BUNA-N BINDER, FL
50057685	DC-BRECON	02/09/16	-3	1.08	ISSUE	GASKET,FLANGE, NON-SPIRAL, 2" PIPE, 150 LB, 2-3/8" ID, 4-1/8" OD, 1/16" THK, ARAMID FIBER W/ BUNA-N BINDER, FL
50056266	DC-BRECON	02/09/16	-2	5.16	ISSUE	CAP,PIPE,2",NPT,150 LB,BLACK MI,CA00151
1000572	DC-BRECON	02/09/16	-1	50.02	ISSUE	ARRESTER,ELECTRICAL, DISTRIBUTION, 8.4KV, SURGE, 10KV, POLYMER, LOADBREAK ELBOW, DEAD FRONT PAD MOUNT, DEAD FR
50124558	DC-BRECON	02/09/16	-1	9.53	ISSUE	KIT,SPLICE, 2-1/0 CONDUCTOR, 15KV, MOLDED RBR INSULATION, GROUNDING & SHIELDING, MESH SOCK OVER MOLDED RBR
50124766	DC-BRECON	02/09/16	-1	17.70	ISSUE	KIT,SPLICE, 1/0 ALUM SOL CONDUCTOR, 15KV, ELECTRICAL, 175 MIL TREE RETARDANT CROSS LINKED PE, STRAIGHT
831048	DC-BRECON	02/09/16	-2	38.65	ISSUE	BUSHING,ELECTRICAL CONDUCTOR,TRANSFORMER,15KV,200A,LOADBREAK,INSERT,W/ FAULT CLOSE RATING
470053	DC-BRECON	02/09/16	-1	42.15	ISSUE	KIT, INSULATING, (8) 1 PIECE INTEGRAL PE SLEEVES, (8) STL WASHERS, (1) GASKET TYPE F (SYNTHETIC FIBRE-RBR TYPE
470055	DC-BRECON	02/09/16	-1	25.81	ISSUE	KIT, INSULATING, (4) ONE PIECE INTEGRAL PE SLEEVES, STL WASHERS, & (1) TYPE F GASKET (SYNTHETIC FIBRE-RBR
50056776	DC-BRECON	02/09/16	-2	3.76	ISSUE	NIPPLE,PIPE,WELDED,2",THD,4" LG,150 LB MAOP,SCH 40,0.154" WALL THK,BLACK CS,ASTM A53,GR F,2.375" OD
197413	DC-BRECON	02/09/16	-3	355.41	ISSUE	FUSE,STANDARD SPEED,REFILL,65E A,14.4KV,CLIP,TYPE SM-4
50057915	DC-BRECON	02/09/16	-1	250.30	ISSUE	VALVE,GATE, SOL WEDGE, 2", 125 LB, 450 DEG F, FLG, BOLTED BONNET, RISING STEM, OS&Y, CI BODY, BRASS DISC, STEM
680110	DC-BRECON	02/09/16	-1	600.95	ISSUE	TRANSFORMER,OVERHEAD,CONVENTIONAL,POLE MOUNT,25KVA,12470GY/7200VAC
50064345	DC-BRECON	02/09/16	-8	2.48	ISSUE	PRI,120/240VAC SEC,1PH,60HZ,W/O TAPS,SGL BU
50057291	DC-BRECON	02/09/16	-12	7.68	ISSUE	SCREW,CAP,5/8" DIA,11 UNC,2" LG,HEX HD,STL,SAE 3429,GR 5,25 EA/BX
50057277	DC-BRECON	02/09/16	-4	3.36	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 3" LG, HEX HEAD, CS, GR B, W/ NUT, STD PACKAGE/25
50056723	DC-BRECON	02/09/16	-1	0.45	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 3-1/4" LG, HEX HEAD, CS, ASTM A307, GR B, W/ HEAVY NUT, IN ACCORDANCE W/ ANSI
50056895	DC-BRECON	02/09/16	-1	1.12	ISSUE	NIPPLE,PIPE,WELDED,1/2",THD,2-1/2" LG,150 LB MAOP,SCH 40,0.109" WALL THK,BLACK CS,ASTM A53,GR F,0.84" OD
						PLUG,PIPE,3/4",SQ HD,THD,3000 LB,FORGED STL,PL-003-51

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ITEM NUM	STORELOC	TRANS DATE	QUANTITY	LINE COST	ISSUE TYPE	DESCRIPTION
50056888	DC-BRECON	02/09/16	-1	0.50	ISSUE	PLUG,PIPE,1/2",SQ HD,THD,3000 LB,FORGED STL,PL-003-51
50103634	DC-BRECON	02/09/16	-1	50.12	ISSUE	GASKET,STRAINER,4",SS,20 MESH
50056273	DC-BRECON	02/09/16	-1	12.85	ISSUE	CAP,PIPE,2",COMP,ALUM
50131226	PD-OAKLEYOH	02/09/16	-2	15.86	ISSUE	ANCHOR,EARTH, 8-WAY POWER EXPANDING, 8", 5/8" OR 3/4" ROD, 15000 LB HOLDING CAPACITY, STL, EXPANDING AREA-135
1000544	PD-OAKLEYOH	02/09/16	-3	79.22	ISSUE	ANCHOR,EARTH, EXPANDING, 12", 18000 LB HOLDING CAPACITY, STL, EXPANDED AREA-300 SQ IN
235114	PD-OAKLEYOH	02/09/16	-20	45.25	ISSUE	WIRE, TIE, 4 AWG, BARE SOL, SOFT DRAWN ALUM, 10 LB COILS
50094268	PD-OAKLEYOH	02/09/16	-3	136.20	ISSUE	LINK,LINE TENSION,24",STA-BIL
76720	PD-OAKLEYOH	02/09/16	-3	68.05	ISSUE	ROD,ANCHOR,TRIPLE EYE,1" DIA,8' LG,GALV STL
74947	PD-OAKLEYOH	02/09/16	-3	37.36	ISSUE	ROD,ANCHOR,TWIN EYE NUT,3/4" DIA,7' LG,GALV STL,23000 LB
50094393	DC-BRECON	02/10/16	-1	170.09	ISSUE	CLAMP,BANDING,4" ID X 3/8" WD X 0.20" THK,STL
50124310	DC-BRECON	02/10/16	-2	83.46	ISSUE	MOLD,THERMAL WELD,THERMITE FURNACE,EXOTHERMIC,F/ USE ON 3/4" TO 3-1/2" OD PIPE,GRAPHITE MOLD ASSEMBLED W/ BAFF
50124437	DC-BRECON	02/10/16	-12	299.78	ISSUE	CROSSARM,POLE, 3-1/2" X 4-1/2", 8' LG, PENTACHLOROPHENOL TREATED, SOL FIR/PINE, (6) PIN, 11/16" HOLES, W/ (2)
50131754	GO-GASMEASUR	02/10/16	-1	1,550.00	ISSUE	REGULATOR,PRESSURE, GAS, 3 PSIG OUTLET, 2" 125 LB FLG, CI BODY, ORIFICE SIZE 1" DBL VALVE, STD BRASS TRIM,
50122543	GO-GASMEASUR	02/10/16	-1	1,027.89	ISSUE	VALVE,RELIEF, 2" INLET, ANSI 125 LB FLG INLET, 6 LB SET, CI BODY, ORIFIZE SIZE 1-3/4", F/ KENTUCKY
50122546	GO-GASMEASUR	02/10/16	-1	1,427.83	ISSUE	VALVE,RELIEF, 3" INLET, ANSI 125 LB FLG INLET, 3" OUTLET, ANSI 125 LB FLG OUTLET, 10 LB SET, CI BODY, F/ KENTU
50048865	EASTBEND	02/10/16	3	164.08	TRANSFER	PACKING,TEFLON,RND,1/2" ID X 1" OD
50124311	DC-BRECON	02/10/16	-2	83.46	ISSUE	MOLD, THERMAL WELD,THERMITE FURNACE,EXOTHERMIC, F/ USE ON 4" & LARGER OD PIPE, GRAPHITE, COMES ASSEMBLED W/ BA
761851	EASTBEND	02/10/16	1	520.20	TRANSFER	PLUG,ELECTRICAL, WELDING, 4 POLE, 4 WIRE, 60A, 600VAC, 250VDC, SOLDER CONNECTIONS, 1.375IN DIA. CORD
50105452	DC-BRECON	02/11/16	-210	2,690.10	ISSUE	PIPE,6",DBL RANDOM LG,BEVELED ENDS,ELECTRIC RESISTANCE WELD,0.188" WALL,BLACK COATED CS,APL 5L PSL-2,GR X-42/B
50056058	DC-BRECON	02/11/16	-360	858.28	ISSUE	PIPE,4",40' LG,PLAIN ENDS,EXTRUDED,SDR 11.5,PE 2406,76 LB
50088398	DC-BRECON	02/11/16	-960	4,310.69	ISSUE	PIPE,6",40' LG,PLAIN ENDS,EXTRUDED,SDR 13.5,PE 2406,64 LB
50123130	DC-BRECON	02/11/16	-2	854.70	ISSUE	POLE,POWER,UTILITY,55' LG,CCA FINISH,RND TAPERED,SOUTHERN YELLOW PINE CLASS 2,0.6 PCF
50123122	DC-BRECON	02/11/16	-1	137.10	ISSUE	POLE,POWER,UTILITY,35' LG,CCA FINISH,RND TAPERED,SOUTHERN YELLOW PINE CLASS 5,0.6 PCF
50123123	DC-BRECON	02/11/16	-1	262.35	ISSUE	POLE,POWER,UTILITY,40' LG,CCA FINISH,RND TAPERED,SOUTHERN YELLOW PINE CLASS 5,0.6 PCF
50123140	DC-BRECON	02/11/16	-2	1,712.40	ISSUE	POLE,POWER, UTILITY, 65' LG, CCA FINISH, RND TAPERED, SOUTHERN YELLOW PINE CLASS 2,0.6 PCF
50123129	DC-BRECON	02/11/16	-6	2,214.00	ISSUE	POLE,POWER, UTILITY, 50' LG, CCA FINISH, RND TAPERED, SOUTHERN YELLOW PINE CLASS 2,0.6 PCF

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50123132	DC-BRECON	02/11/16	-1	561.80	ISSUE	POLE,POWER,UTILITY,60' LG,CCA FINISH,RND TAPERED,SOUTHERN YELLOW PINE CLASS 2,0.6
50122571	GO-GASMEASUR	02/11/16	-1	370.00	ISSUE	PCF
1000561	PD-ERLANGER	02/11/16	3	20.51	TRANSFER	REGULATOR, PRESSURE,GAS,1 PSIG OUTLET,1-1/2" NPT,3/8" ORIFICE, KENTUCKY CONNECTOR,ELECTRICAL, TAP LUG (CABLE TO FLAT), 1/0 AWG SOL - 500 MCM CONDUCTOR, BRZ ALLOY CONNECTOR, 325"-.81
1501218	PD-ERLANGER	02/11/16	2	110.00	TRANSFER	CUTOFF,FUSE, NON-LOADBREAK, 100A, 10K (MEDIUM)AIC, 15KV, POLYMER INSULATOR, W/ INTERCHANGEABLE DOOR, W/O NEMA
196507	PD-ERLANGER	02/11/16	3	23.47	TRANSFER	LINK,FUSE,10A,2.4/14.4KV,BAYONET CONNECTOR,ELECTRICAL, PARALLEL GROOVE, 3/0 STR - 500 MCM MAIN, 4 AWG - 500 MCM
933801	PD-ERLANGER	02/11/16	3	27.84	TRANSFER	TAP, BRZ ALLOY CONNECTOR, (2)
900460	PD-ERLANGER	02/11/16	1	29.00	TRANSFER	ADAPTER, POLE RISER, 2" ID X 5" OD, UHMW-PE, LARGE BOOT, U-GUARD SWITCH,PRESSURE, VACUUM, 15KV 200A, CAPACITOR, SOLID DIELECTRIC, 95KVBIL, 120VAC
50127964	PD-ERLANGER	02/11/16	3	2,534.90	TRANSFER	SOLENOID OPERATOR, SS TANK TRANSFORMER,OVERHEAD,CONVENTIONAL,POLE MOUNT,25KVA,12470GY/7200VAC
680110	PD-ERLANGER	02/11/16	1	600.95	TRANSFER	PRI,120/240VAC SEC,1PH,60HZ,W/O TAPS,SGL BU CAPACITOR,BANK, 1200KVAR, 7200/12470YVAC 3PH, GROUNDED WYE, POLE MOUNT, RACK,
50114450	PD-ERLANGER	02/11/16	1	6,724.80	TRANSFER	SWITCHED, W/ 1KVA TRANSFORMER,
50057411	GO-ERLANGER	02/11/16	30	106.80	TRANSFER	COUPLING,PIPE, 1" CTS, ELECTROFUSION, PE, ASTM F1055, 120 PER PACKAGE RISER,GAS LINE,1" MPT X 1" CTS X 0.099" WALL,PE TO STL TRANSITION ASTM D2513,W/ 36"
50133450	GO-ERLANGER	02/11/16	12	231.11	TRANSFER	PIGTAIL BRACKET, FOUNDATION GAS SERVICE, 6" OFFSET, EPOXY COATED STL, W/ HARDWARE, F/ 1"
50103825	GO-ERLANGER	02/11/16	12	63.60	TRANSFER	CTS RISER, STD PACKAGE/1
50057410	GO-ERLANGER	02/11/16	4	18.44	TRANSFER	COUPLING,PIPE, 1-1/4" IPS, ELECTROFUSION, 88 LB @ 73.4 DEG F, PE, ASTM F1055, GR 2406 BRACKET,GAS SERVICE FOUNDATION,1.95"-3.5" DIA X 12" OFFSET,EPOXY COATED STL,W/
50104024	GO-ERLANGER	02/11/16	4	32.08	TRANSFER	HARDWARE,2" IPS SERVICE RISER CONDUIT, RIGID, HEAVY WALL, 4", 10' LG, SCH 40, PVC, LONG BELLED ONE END, RATED F/ 90
61360	DC-BRECON	02/11/16	-10	15.34	ISSUE	DEG C CONDUCTOR, 3.961"
900675	DC-BRECON	02/11/16	-20	25.47	ISSUE	CONDUIT, DB-120 HEAVY WALL, 4", 20' LG, NEMA TC-8, PVC, BELLED ONE END, RATED F/ 90 DEG C CONDUCTOR, F/ 90 DEG
900675	DC-BRECON	02/11/16	-20	25.47	ISSUE	CONDUIT, DB-120 HEAVY WALL, 4", 20' LG, NEMA TC-8, PVC, BELLED ONE END, RATED F/ 90 DEG C CONDUCTOR, F/ 90 DEG
900671	DC-BRECON	02/11/16	-20	6.90	ISSUE	CONDUIT, DB-120 HEAVY WALL, 2", 20' LG, NEMA TC-8, PVC COVERED, BELLED ONE END, RATED F/ 90 DEG C CONDUCTOR, R
61354	DC-BRECON	02/11/16	-10	5.04	ISSUE	CONDUIT, RIGID, HEAVY WALL, 2", 10' LG, SCH 40, PVC, LONG BELLED ONE END, RATED F/ 90 DEG C CONDUCTOR, 2.021"
61360	DC-BRECON	02/11/16	-10	15.34	ISSUE	CONDUIT, RIGID, HEAVY WALL, 4", 10' LG, SCH 40, PVC, LONG BELLED ONE END, RATED F/ 90 DEG C CONDUCTOR, 3.961"
900675	DC-BRECON	02/11/16	-60	76.40	ISSUE	CONDUIT, DB-120 HEAVY WALL, 4", 20' LG, NEMA TC-8, PVC, BELLED ONE END, RATED F/ 90 DEG C CONDUCTOR, F/ 90 DEG
61360	DC-BRECON	02/11/16	-30	46.02	ISSUE	CONDUIT, RIGID, HEAVY WALL, 4", 10' LG, SCH 40, PVC, LONG BELLED ONE END, RATED F/ 90 DEG C CONDUCTOR, 3.961"

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50114408	DC-BRECON	02/11/16	-1	124.00	ISSUE	METER,ELECTRICAL SERVICE, KILOWATT HOUR, NON-DEMAND, 240VAC, 2.5A, 1PH, 4S, 3-WIRE, METER Kh 1, OHIO AND INDIA
932802	DC-BRECON	02/11/16	-2	24.10	ISSUE	BRACE,POLE, CROSSARM, 1-3/4" X 1-3/4" X 48" SPAN X 18" DROP, PENTA TREATED APITONG/DOUGLAS FIR, PAIR, HOLE
204216	DC-BRECON	02/11/16	-6	8.40	ISSUE	STRAP, CONDUIT,2 HOLE,4" CONDUIT,HOT DIP GALV STL,1/4" LAG SCREW HOLE,HOT-DIPPED GALV
204216	DC-BRECON	02/11/16	-6	8.40	ISSUE	STRAP, CONDUIT,2 HOLE,4" CONDUIT,HOT DIP GALV STL,1/4" LAG SCREW HOLE,HOT-DIPPED GALV
204216	DC-BRECON	02/11/16	-18	25.21	ISSUE	STRAP, CONDUIT,2 HOLE,4" CONDUIT,HOT DIP GALV STL,1/4" LAG SCREW HOLE,HOT-DIPPED GALV
577721	DC-BRECON	02/11/16	-2	43.32	ISSUE	FOAM, POLE SETTING, 2 CU FT LG, SETTING FORM F/ LEANING POLES, 1 UNIT PER BOX
204213	DC-BRECON	02/11/16	-6	3.49	ISSUE	STRAP, CONDUIT,2 HOLE,2" CONDUIT,HOT DIP GALV STL,1/4" LAG SCREW HOLE,HOT-DIPPED GALV
70024	DC-BRECON	02/11/16	-11	373.33	ISSUE	ANCHOR,EARTH, SGL HELIX, 14 " DIA, 3/4" OR 1" ROD, 8000 FT LB HOLDING CAPACITY, CS, 2-1/4" SQUARE HUB
315936	EASTBEND	02/11/16	2	186.94	TRANSFER	STEM,DISC,ASSY
50057250	DC-BRECON	02/11/16	-1	28.65	ISSUE	VALVE,NEEDLE,1/2",10000 LB,FORGED STL BODY
50101151	DC-BRECON	02/11/16	-20	35.20	ISSUE	WHEEL, GRINDING,4-1/2" DIA,1/32" THK,A60S GRIT,7/8" ARBOR,27,13300 RPM
149520	DC-BRECON	02/11/16	-2	196.60	ISSUE	LEAD, STRAP OUT, 32" LG, 600V WELDING CABLE W/ CLAMPS ON EA ENDS
1506145	DC-BRECON	02/11/16	-4	198.56	ISSUE	KIT, SAFETY CONE, (3) 28" NYLON COLLAPSIBLE SAFETY CONES, (2) REFLECTIVE STRIPES, BLINKING RED LIGHT EMITTING
50124437	DC-BRECON	02/11/16	-2	49.96	ISSUE	CROSSARM,POLE, 3-1/2" X 4-1/2", 8' LG, PENTACHLOROPHENOL TREATED, SOL FIR/PINE, (6) PIN, 11/16" HOLES, W/ (2)
70026	DC-BRECON	02/11/16	-11	182.46	ISSUE	ROD,ANCHOR, TRIPLE EYE, 1" DIA, 7' LG, GALV STL, NUT TO BE USED W/ 14" SCREW ANCHOR, 61 & 116, HOT DIP GALV PE
1493307	DC-BRECON	02/11/16	-10	252.00	ISSUE	COUPLING,PIPE, 1" X 3/4", ELECTROFUSION, PE 3408, ASTM D2513, CTS X IPS, REDUCING, PE4710, 4.7 MM PIN, ASSY
1493307	DC-BRECON	02/11/16	-6	151.20	ISSUE	COUPLING,PIPE, 1" X 3/4", ELECTROFUSION, PE 3408, ASTM D2513, CTS X IPS, REDUCING, PE4710, 4.7 MM PIN, ASSY
1514252	GO-ERLGASBUS	02/11/16	1	702.00	TRANSFER	REGULATOR, GAS, 1-1/2" FNPT, ALUM/CI, 1/2" ORIFICE, KENTUCKY, MODEL P-203, OUTLET PRESSURE SPRING RANGE 5-9"
50056735	GO-ERLGASBUS	02/11/16	5	8.45	TRANSFER	NIPPLE,PIPE,WELDED,3/4",THD,8" LG,150 LB MAOP,SCH 40,0.113" WALL THK,BLACK CS,ASTM A53,GR F,1.05" OD
1514259	GO-ERLGASBUS	02/11/16	3	2,223.00	TRANSFER	REGULATOR,PRESSURE, GAS, 60 PSIG MAX INLET, 8" WC OUTLET, 2" NFPT, ALUM/CI BODY 3/4" ORIFICE, KENTUCKY,
50056318	GO-ERLGASBUS	02/11/16	100	53.60	TRANSFER	COLLAR,RETAINING,BLACK MI,10 LT
667283	GO-ERLGASBUS	02/11/16	3	2.58	TRANSFER	COMPOUND,SEALING,DUCT,GRAY,1 LB PACKAGE
50056534	GO-ERLGASBUS	02/11/16	2	48.04	TRANSFER	ELBOW,PIPE REDUCING, 3" X 2", PLAIN THD, 90 DEG, SHORT RADIUS, CLASS 150, MI ADAPTER,PIPE, 3/4", MPT, 10LT SWIVEL, MI, METER, SWIVEL 10 LT MI STR 1NS SWIVEL -
50057056	GO-ERLGASBUS	02/11/16	50	140.50	TRANSFER	BLACK MALEABLE IRON OFF
50056314	GO-ERLGASBUS	02/11/16	8	353.03	TRANSFER	COCK,IBBC FLATHEAD,LOCKWING,2",FEMALE THD,175 PSI,IRON/BRASS

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1514259	GO-ERLGASBUS	02/11/16	6	4,446.00	TRANSFER	REGULATOR,PRESSURE, GAS, 60 PSIG MAX INLET, 8" WC OUTLET, 2" NFPT, ALUM/CI BODY, 3/4" ORIFICE, KENTUCKY,
1514252	GO-ERLGASBUS	02/11/16	2	1,404.00	TRANSFER	REGULATOR, GAS, 1-1/2" FNPT, ALUM/CI, 1/2" ORIFICE, KENTUCKY, MODEL P-203, OUTLET
50092351	GO-ERLGASBUS	02/11/16	1	10.38	TRANSFER	PRESSURE SPRING RANGE 5-9"
50056320	GO-ERLGASBUS	02/11/16	25	58.00	TRANSFER	COMPOUND,WATERPROOF CEMENT,10-1/2 LB CAN
50056730	GO-ERLGASBUS	02/11/16	10	5.40	TRANSFER	COLLAR,RETAINING,1-1/2" DIA,BLACK MI,45 LT
50056260	GO-ERLGASBUS	02/11/16	15	14.54	TRANSFER	NIPPLE,PIPE,WELDED,3/4",THD,2-1/2" LG,150 LB MAOP,SCH 40,0.113" WALL THK,BLACK CS,ASTM A53,GR F,1.05" OD
1514252	GO-ERLGASBUS	02/11/16	5	3,510.00	TRANSFER	CAP,PIPE,1",NPT,150 LB,BLACK MI,CA00151
50056731	GO-ERLGASBUS	02/11/16	10	5.30	TRANSFER	REGULATOR, GAS, 1-1/2" FNPT, ALUM/CI, 1/2" ORIFICE, KENTUCKY, MODEL P-203, OUTLET
50056734	GO-ERLGASBUS	02/11/16	5	4.65	TRANSFER	PRESSURE SPRING RANGE 5-9"
50056901	GO-ERLGASBUS	02/11/16	6	10.26	TRANSFER	NIPPLE,PIPE,WELDED,3/4",THD,3" LG,150 LB MAOP,SCH 40,0.113" WALL THK,BLACK CS,ASTM A53,GR F,1.05" OD
50056319	GO-ERLGASBUS	02/11/16	20	10.63	TRANSFER	NIPPLE,PIPE,WELDED,3/4",THD,6" LG,150 LB MAOP,SCH 40,0.113" WALL THK,BLACK CS,ASTM A53,GR F,1.05" OD
50057411	DC-BRECON	02/11/16	-10	35.60	ISSUE	PLUG,PIPE,1",SQ HD,THD,3000 LB,FORGED STL,PL-003-51,GR 55
50057407	DC-BRECON	02/11/16	-2	26.98	ISSUE	COLLAR,RETAINING,BLACK MI,20 LT
50081861	DC-BRECON	02/11/16	-2	260.00	ISSUE	COLLAR,RETAINING,BLACK MI,20 LT
1490749	DC-BRECON	02/11/16	-3	49.26	ISSUE	COUPLING,PIPE, 1" CTS, ELECTROFUSION, PE, ASTM F1055, 120 PER PACKAGE
50085276	DC-BRECON	02/11/16	-6	11.52	ISSUE	COUPLING,PIPE,4",ELECTROFUSION,76 LB @ 73.4 DEG F,PE,ASTM F1055,GR 2406
50056344	DC-BRECON	02/11/16	-4	320.00	ISSUE	PROBE,GAS,6" CABLE LG,STL,NO,W/O
50056177	DC-BRECON	02/11/16	-2	87.58	ISSUE	TEE, GAS SERVICE, 4" IPS RUN X 1" CTS BRANCH, ELECTRO FUSION RUN & BRANCH, PE 4710
50109004	DC-BRECON	02/11/16	-3	360.00	ISSUE	ASTM F1055, D2513, & MARKER,WRITING, PERMANENT INK, BLACK, FELT TIP, MARK X, CG & E REQUIRES THAT
520101	DC-BRECON	02/11/16	-4	296.00	ISSUE	CONTAINERS BE LABELED IN
680008	DC-BRECON	02/11/16	-1	1,157.47	ISSUE	COUPLING,PIPE,1",COMP,80 LB,BRASS,F/ COPPER TUBE,W/ GASKETS
680069	DC-BRECON	02/11/16	-1	932.99	ISSUE	ADAPTER,TUBE TO PIPE,1-1/4" TUBE,COMP,1-1/4" PIPE,MNPT,MI,W/ STIFFENER,F/ 1-1/4" IPS
50082142	DC-BRECON	02/11/16	-4	801.36	ISSUE	PE
50056337	DC-BRECON	02/11/16	-4	221.39	ISSUE	CLAMP,PIPE/CONDUIT,HOLDING,1-1/4" IPS,STL,ELECTROFUSION COUPLING
50082142	DC-BRECON	02/11/16	-1	200.34	ISSUE	COUPLING,PIPE,3/4" X 1/2",COMP,CU/PE & BRASS,LOCK STIFFENER F/ PLASTIC END
50125228	DC-BRECON	02/11/16	-1	1.26	ISSUE	TRANSFORMER,PAD MOUNT,50KVA,12470GY/7200VAC PRI,240/120VAC SEC,1PH,60HZ,W/O
134416	DC-BRECON	02/11/16	-1	2.61	ISSUE	TAPS,LOOP FEED,FUSED & DEAD FRONT,
1412032	DC-BRECON	02/11/16	-1	6.03	ISSUE	TRANSFORMER,PAD MOUNT,25KVA,12470GY/7200VAC PRI,240/120VAC SEC,1PH,60HZ,W/O
						TAPS,LOOP FEED,FUSED & DEAD FRONT,
						SLING,CHAIN,3/8" DIA,5' 5" LG,6600 LB,ALLOY STL
						COUPLING,PIPE,3/4",COMP,100 LB,BRASS,W/ BEAD TIPPED GASKET,F/ CU
						SLING,CHAIN,3/8" DIA,5' 5" LG,6600 LB,ALLOY STL
						WIRE/CABLE,ELECTRICAL, POWER, 6 AWG, CU, SOL SD, 75 DEG C, POLY COVERED
						INSULATION, 11.6279 FT LB, SHIP ON 25
						STUD, LINE POST INSULATOR, 3/4" DIA, 10 UNC, 1-3/4" THD LG, GALV, W/ NUT & 2 LOCK
						WASHERS
						BRACKET, CROSSARM MOUNTING, 3/8" THK, W/ FRONT & BACK PLATES, (2) 3/8" CARRIAGE
						BOLTS, NUTS & LOCKNUTS, 1/2" C

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930031	DC-BRECON	02/11/16	-3	1.05	ISSUE	WASHER, LOCK, DBL COIL SPRING, 3/4", DYKO PLTD GALV STL, ELECTRIC MATERIALS ORDER BY PRESCRIPTION EMERGENCY ALT
931675	DC-BRECON	02/11/16	-2	5.30	ISSUE	BOLT, MACHINE, 3/4" DIA, 11 UNC, 14" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG MIN, W/ SQ NUT, 25 PER S
50127414	DC-BRECON	02/11/16	-4	11.00	ISSUE	WIRE/CABLE, ELECTRICAL, BARE, SOL SD, 6 AWG, CU, 25 LB SPOOL, NONE INSULATION, 25 LB PER 315'
931563	DC-BRECON	02/11/16	-5	4.90	ISSUE	BOLT, MACHINE, 5/8" DIA, 11 UNC, 12" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG, W/ SQ NUT
933366	DC-BRECON	02/11/16	-1	0.36	ISSUE	CONNECTOR, ELECTRICAL, WR (WIDE RANGE), 1/0 AWG 6 X 1 STR ACSR, 2 AWG 7 STR AA CONDUCTOR, ALUM CONNECTOR, 0.398
939033	DC-BRECON	02/11/16	-11	2.86	ISSUE	WASHER, SQ, 3/4", 2-1/4" ID, 2-1/4" OD, 3/16" THK, GALV STL, ASTM A153, GR AISI-1018
104649	DC-BRECON	02/11/16	0	1.13	ISSUE	WIRE/CABLE, ELECTRICAL, BARE, GROUND, SOL SD, 4 AWG, 0.1264 LB/FT, 7.9114 FT LB, SHIP ON 25 LB SPOOLS
50125899	DC-BRECON	02/11/16	-2	5.90	ISSUE	STUD, LINE POST INSULATOR, 5/8" DIA, 7" LG, 11 UNC, 4" THD LG, GALV, 3/4" DRILLED HEAD, 5/8" SHAFT, SPRING LOCK
113923	DC-BRECON	02/11/16	-1	8.99	ISSUE	CLAMP, HOT LINE, 2/0 AWG-556.5 MCM AAC LINE CONDUCTOR, 1/0 AWG TAP CONDUCTOR, ALUM, STIRRUP
50129169	DC-BRECON	02/11/16	-1	10.67	ISSUE	BRACKET, POLE TOP MOUNTING, 10-5/8" LG, STL, 5" BETWEEN HOLES
934745	DC-BRECON	02/11/16	-3	1.92	ISSUE	INSULATOR, SPOOL, 3-1/8" DIA X 3" LG, PORCELAIN, SECONDARY, 11/16" HOLE, ANSI CLASS 53-2
938411	DC-BRECON	02/11/16	-1	2.44	ISSUE	TIE, INSULATOR, EZ WRAP SPOOL INSULTR, 4/0 AAAC, 4/0 ACSR 6/1 & 246.9 MCM ACAR 7 STR COND, 25" LG, RED
930030	DC-BRECON	02/11/16	-5	0.95	ISSUE	WASHER, LOCK, DBL COIL SPRING, 5/8", GALV STL, 750 PER PACKAGE
932539	DC-BRECON	02/11/16	-1	1.21	ISSUE	CLAMP, GROUNDING, CABLE TO ROD, 8 SOL - 1/0 STR COND TO 5/8" GROUND ROD, CU
938975	DC-BRECON	02/11/16	-2	1.50	ISSUE	WASHER, SQ CURVED, 3", 13/16" ID, 3" OD, 1/4" THK, GALV STL, F/ 3/4" BOLT
190025	DC-BRECON	02/11/16	-1	4.38	ISSUE	LINK, FUSE, D, 20A
50126776	DC-BRECON	02/11/16	-1	5.75	ISSUE	ROD, GROUND, 5/8" DIA, 8' LG, STL, HOT DIP GALV, FULL
930728	DC-BRECON	02/11/16	-2	1.48	ISSUE	BOLT, CARRIAGE, 1/2" DIA, UNC ROLLED, 6" LG, GALV STL, 1-1/2" LG THD MINIMUM, W/ SQ NUT, 1-1/2IN THD LG MINIMUM
931683	DC-BRECON	02/11/16	-1	2.98	ISSUE	BOLT, MACHINE, 3/4" DIA, 10 UNC, 16" LG, SQ HEAD, HOT DIP GALV CS, ASTM A307, W/ NUT, 6" MIN THD LG
933034	DC-BRECON	02/11/16	-1	6.73	ISSUE	CLAMP, HOT LINE, 8 AWG SOL-2/0 AWG STR LINE, 8 AWG SOL-2/0 AWG STR TAP, BRZ/CU
933185	DC-BRECON	02/11/16	-2	11.66	ISSUE	CLEVIS, INSULATOR, SECONDARY, GALV STL, 3-1/4" WD X 4-1/4" LG EXTENSION, 1-1/2" WD X 1/2" DP X 1/8" THK
1490676	DC-BRECON	02/11/16	0	0.04	ISSUE	STAPLE, 1-1/2" LG, STL, 8 GA - .162" DIA, BEZINAL COATED, 8 LB PLASTIC PAILS
931571	DC-BRECON	02/11/16	-2	2.66	ISSUE	BOLT, MACHINE, 5/8" DIA, 11 UNC, 14" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG MIN, W/ SQ NUT
932804	DC-BRECON	02/11/16	-1	16.93	ISSUE	RACK, SECONDARY, 3-POINT, 3-1/4" WD X 21-3/4", GALV STL, NON-EXTENDED BACK
933394	DC-BRECON	02/11/16	-1	0.56	ISSUE	CONNECTOR, ELECTRICAL, WR (WIDE RANGE), 4/0 AWG 6 X 1 STR ACSR, 4/0 AWG 7 STR AA AWG 7 STR CU, 6 AWG SOL CON
938540	DC-BRECON	02/11/16	-2	0.10	ISSUE	WASHER, LOCK, SPRING, 1/2", 0.512" ID, 0.869" OD, 0.125" THK, GALV STL, ASTM A153, GR B

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ITEM NUM	STORELOC	TRANS DATE	QUANTITY	LINE COST	ISSUE TYPE	DESCRIPTION
50088398	DC-BRECON	02/12/16	-280	1,257.28	ISSUE	PIPE,6",40' LG,PLAIN ENDS,EXTRUDED,SDR 13.5,PE 2406,64 LB
70024	DC-BRECON	02/12/16	-1	33.94	ISSUE	ANCHOR,EARTH, SGL HELIX, 14 " DIA, 3/4" OR 1" ROD, 8000 FT LB HOLDING CAPACITY, CS, 2-1/4" SQUARE HUB
1501218	DC-BRECON	02/12/16	-2	110.00	ISSUE	CUTOUT,FUSE, NON-LOADBREAK, 100A, 10K (MEDIUM)AIC, 15KV, POLYMER INSULATOR, W/ INTERCHANGEABLE DOOR, W/O NEMA
81207	DC-BRECON	02/12/16	-1	21.06	ISSUE	BRACKET, CUTOUT, 1-1/2" DIA X 18" LG, FIBERGLASS, EQUIPMENT MOUNTING, SGL PH / SGL POSITON
1400589	DC-BRECON	02/12/16	-1	19.14	ISSUE	BRACKET, TERMINATION, 12" LG, FIBERGLASS, TO INCLUDE ULTRAVIOLET PROTECTIVE INHIBITORS & A 1/2" X 2" CAPTIVE (
50124692	DC-BRECON	02/12/16	-1	27.63	ISSUE	ARRESTER,ELECTRICAL,METAL OXIDE,DISTRIBUTION RISER
50128059	DC-BRECON	02/12/16	-1	4.89	ISSUE	POLE,8.4KV,SURGE,10KV,POLYMER HOUSED,HEAVY DUTY,LINE,LIGHTN
504316	DC-BRECON	02/12/16	-2	20.28	ISSUE	BRACKET, POLE MOUNTING, 9" LG X 6" HT, GALV STL, ANGLE L 3/8" THK X 2" WD INSULATOR, DISTRIBUTION DEADEND, 28KV, 17" LG, POLYMER, ANSI C29.13, 15000 LB SPECIFIED MECHANICAL LOAD
932802	DC-BRECON	02/12/16	-1	12.05	ISSUE	BRACE,POLE, CROSSARM, 1-3/4" X 1-3/4" X 48" SPAN X 18" DROP, PENTA TREATED APITONG/DOUGLAS FIR, PAIR, HOLE
937840	DC-BRECON	02/12/16	-2	3.86	ISSUE	DEADEND,PREFORMED DISTRIBUTION GRIP,1/0 ACSR 6/1 STR & 1/0 7 STR AAAC
86720	DC-BRECON	02/12/16	-2	17.33	ISSUE	COND,YELLOW,26" LG
204213	DC-BRECON	02/12/16	-6	3.49	ISSUE	CLAMP,STRAIN, 0.39"-0.68" CONDUCTOR, 8000 LB CAPACITY, A356-T6 ALUM, W/O FITTING STRAP, CONDUIT,2 HOLE,2" CONDUIT,HOT DIP GALV STL,1/4" LAG SCREW HOLE,HOT-DIPPED GALV
50125921	DC-BRECON	02/12/16	-3	29.60	ISSUE	INSULATOR, LINE POST, 25KV, 5-1/2" DIA X 9" LG, PORCELAIN, ANSI CLASS 57-1
50082922	DC-BRECON	02/12/16	-1	22.75	ISSUE	WRENCH,PIPE LINE SAFETY PLUG,CS
50057411	DC-BRECON	02/12/16	-8	28.48	ISSUE	COUPLING,PIPE, 1" CTS, ELECTROFUSION, PE, ASTM F1055, 120 PER PACKAGE
50092351	DC-BRECON	02/12/16	-1	10.38	ISSUE	COMPOUND,WATERPROOF CEMENT,10-1/2 LB CAN
50092405	DC-BRECON	02/12/16	-12	51.60	ISSUE	COMPOUND,SEALING,FOAM,12 OZ AEROSOL CAN,TOUCH N SEAL QUICK CURE HIGH YIELD
50083972	DC-BRECON	02/12/16	-2	34.14	ISSUE	BUCKET, WATER, 14 QT, GRAY RBR, RND
50124313	DC-BRECON	02/12/16	-1	1.56	ISSUE	COMPOUND,CHARGE F/ 10-14 GAUGE CU WIRE,SEALED TIN PLTD STL DISK,BLACK,STD PKG 20 PER/BX
50124312	DC-BRECON	02/12/16	-1	96.47	ISSUE	UNIT, CADWELD PLUS CONTROL, W/ 15' LEAD WIRE, ELECTRIC IGNITION SOURCE
50056337	DC-BRECON	02/12/16	-4	221.39	ISSUE	COUPLING,PIPE,3/4",COMP,100 LB,BRASS,W/ BEAD TIPPED GASKET,F/ CU
50131965	DC-BRECON	02/12/16	-6	9.54	ISSUE	MARKER,WRITING,WATERPROOF FADE-RESISTANT,METALLIC SILVER,FELT TIP,NON-TOXIC
1473323	DC-BRECON	02/12/16	-1	50.09	ISSUE	SHACKLE, ANCHOR BOLT, 1-1/16" INSIDE WD, 2-3/8" INSIDE LG, 5/8" DIA SCREW PIN, 13000 LB LOAD, STL, W/ NUT & CO
1473322	DC-BRECON	02/12/16	-1	129.79	ISSUE	TOOL, LIFTING, LOAD RATED 10,000LBS, DESIGN FACTOR OF 5,1, HIGH TENSILE ALLOY STL
50056150	DC-BRECON	02/12/16	-6	318.00	ISSUE	PIECE LOCKING CLEVIS F/ C
521144	DC-BRECON	02/12/16	-4	355.58	ISSUE	ADAPTER,TUBE TO PIPE,1" TUBE,COMP,3/4" PIPE,MNPT,BRASS,STIFFNER INCLUDED,F/ 1" PE2406
520101	DC-BRECON	02/12/16	-6	444.00	ISSUE	COUPLING, PIPE,1" X 3/4",COMP,PLASTIC/BRASS,CTS X CU TUBE, STIFFENER F/ 0.099" WALL PIPE INCLUDED
						COUPLING,PIPE,3/4" X 1/2",COMP,CU/PE & BRASS,LOCK STIFFENER F/ PLASTIC END

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520101	DC-BRECON	02/12/16	-6	444.00	ISSUE	COUPLING,PIPE,3/4" X 1/2",COMP,CU/PE & BRASS,LOCK STIFFENER F/ PLASTIC END
521144	DC-BRECON	02/12/16	-6	533.37	ISSUE	COUPLING, PIPE,1" X 3/4",COMP,PLASTIC/BRASS,CTS X CU TUBE, STIFFENER F/ 0.099" WALL PIPE INCLUDED
521142	DC-BRECON	02/12/16	-6	132.00	ISSUE	COUPLING,PIPE,1",COMP TUBE,BRASS/CU,1" CTS PLASTIC,STIFFENER F/ 0.099" WALL PLASTIC INCLUDED
50132633	DC-BRECON	02/12/16	-2	180.00	ISSUE	ROD,GROUND,12" LG,CU,W/ 60" FLAT LEAD WIRE,F/ MUSTANG SQUEEZE OFF TOOL
50089844	EASTBEND	02/12/16	1	107.83	TRANSFER	VALVE,BALL,2",2-WAY,600 LB WOG,400 DEG F, FNPT, LEVER/PRESSURE VACUUM OPERATED,BRZ BODY,SS BALL,PTFE PACKING SEA
50124437	DC-BRECON	02/12/16	-1	24.98	ISSUE	CROSSARM,POLE, 3-1/2" X 4-1/2", 8' LG, PENTACHLOROPHENOL TREATED, SOL FIR/PINE, (6) PIN, 11/16" HOLES, W/ (2)
900671	DC-BRECON	02/12/16	-20	6.90	ISSUE	CONDUIT, DB-120 HEAVY WALL, 2", 20' LG, NEMA TC-8, PVC COVERED, BELLED ONE END, RATED F/ 90 DEG C CONDUCTOR, R
61354	DC-BRECON	02/12/16	-10	5.04	ISSUE	CONDUIT, RIGID, HEAVY WALL, 2", 10' LG, SCH 40, PVC, LONG BELLED ONE END, RATED F/ 90 DEG C CONDUCTOR, 2.021"
70026	DC-BRECON	02/12/16	-1	16.59	ISSUE	ROD,ANCHOR, TRIPLE EYE, 1" DIA, 7' LG, GALV STL, NUT TO BE USED W/ 14" SCREW ANCHOR, 61 & 116, HOT DIP GALV PE
1479146	DC-BRECON	02/12/16	-2000	360.00	ISSUE	WIRE/CABLE,ELECTRICAL, TRACER, 1 CONDUCTOR, 19 AWG, TIN COATED CU, SOL, 300V, YELLOW, 32 MIL HDPE JACKET, WOVE
50056873	DC-BRECON	02/12/16	-1	5.07	ISSUE	PLUG,PIPE,1",SQ HD,THD,BRASS CONNECTOR, ELECTRICAL,FUSABLE STREET LIGHT,12-4 AWG SOL, 14-6 AWG STR CU
807301	DC-BRECON	02/12/16	-2	24.34	ISSUE	COND,ADN, STRAIGHT MODEL
50097055	DC-BRECON	02/12/16	-3	21.15	ISSUE	BALL,VALVE,3/4" VALVE,BRASS CONNECTOR,ELECTRICAL, WIRE NUT, (3) 12 AWG MIN, 6) 12 AWG MAX, BLUE, FIXED SQ
1458186	DC-BRECON	02/12/16	-16	3.82	ISSUE	SPRING THDS, WINGED GRIP
932539	DC-BRECON	02/12/16	-3	3.80	ISSUE	CLAMP,GROUNDING, CABLE TO ROD, 8 SOL - 1/0 STR COND TO 5/8" GROUND ROD, CU CONNECTOR,ELECTRICAL, COMPRESSION TAP, #2-6 AWG SOL CONDUCTOR, CU CONNECTOR
933361	DC-BRECON	02/12/16	-3	3.54	ISSUE	MATERIAL, H-TYPE, EACH GROOVE
50056191	DC-BRECON	02/12/16	-15	54.45	ISSUE	LID,CURB BOX,4-1/4",CI,SCREW TYPE W/ HOLE, NEW STYLE GAS ON LID
50057324	DC-BRECON	02/12/16	-4	66.64	ISSUE	LID,SHAFT,5-1/4" DIA,CI,W/ A 3/8" HOLE DRILLED,MARKED GAS
50056872	DC-BRECON	02/12/16	-4	9.36	ISSUE	PLUG,PIPE,3/4",SQ HD,MPT,BRASS,HOLLOW VALVE,BALL,1",2-WAY,600 LB WOG,450 DEG, FNPT, LEVER OPERATED,BRZ BODY,NICKEL
50057245	DC-BRECON	02/12/16	-1	19.72	ISSUE	TRIM,TEFLON STEM
197286	DC-BRECON	02/12/16	-2	9.81	ISSUE	FUSE, TIME DELAY, 5A, 125V, FERRULE, FIBER, 13/32" DIA X 1-1/2" LG CONNECTOR,ELECTRICAL, SPLICE, MAIN LINE END TO END BUTT, HIGH STRENGTH GLASS
1479149	DC-BRECON	02/12/16	-32	192.00	ISSUE	FILLED POLYCARBONATE, 1-7/16" LG
667667	DC-BRECON	02/12/16	-1	11.37	ISSUE	TAPE, MOISTURE BARRIER SELF HEALING, 3-3/4" WD X 10' LG, RBR MASTIC SEAL, BLACK CELL,PHOTOELECTRIC, SILICON SENSOR, 1000W, 1800VA BALLAST, 105-305V, 320 JOULE
50127015	DC-BRECON	02/12/16	-2	6.60	ISSUE	MOV, NEMA, TWISTLOCK, MALE PLUG LAMP,HID,MULTI-VAPOR,METAL HALIDE,175W,CLEAR,BT-28 BULB,MOGUL BASE,PULSE STA
50131594	DC-BRECON	02/12/16	-2	33.02	ISSUE	ONLY
831048	DC-BRECON	02/12/16	-6	115.95	ISSUE	BUSHING,ELECTRICAL CONDUCTOR,TRANSFORMER,15KV,200A,LOADBREAK,INSERT,W/ FAULT CLOSE RATING

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ITEM NUM	STORELOC	TRANSDATE	QUANTITY	LINE COST	ISSUE TYPE	DESCRIPTION
831091	DC-BRECON	02/12/16	-3	19.53	ISSUE	CONNECTOR,ELECTRICAL,PEDESTAL,2 AWG-500 MCM COND,ALUM CONNECTOR,6 POSITION BOX, VALVE, 15-1/2" LG, CI, TOP SECTION (UPPER CENTER), F/ 5-1/4" SHAFT BUFFALO STYLE
50057322	DC-BRECON	02/12/16	-4	151.52	ISSUE	NO-4906 SCREW TYPE CI VA
50086499	DC-BRECON	02/12/16	-3	30.05	ISSUE	TAPE,DUCT,2" WD X 60 YD LG,VINYL,OLIVE DRAB
50057325	DC-BRECON	02/12/16	-12	166.92	ISSUE	BOX, CATHODIC TERMINAL TEST, 4" DIA X 18" LG, PLASTIC, WHITE, FLARED BOTTOM, CI RIM / COLLAR, YELLOW CI
837010	DC-BRECON	02/12/16	-2	37.01	ISSUE	RECEPTACLE,ELECTRICAL,DEADEND,15KV,SHIELDED
836350	DC-BRECON	02/12/16	-1	111.75	ISSUE	PLATE, COVER, 37" WD X 43" DP, FIBER GLASS, COLD PRESS, REVISION 0, W/ (4) PENTA HEAD BOLTS, USED W/ ITEM 5009
666383	DC-BRECON	02/12/16	-1	38.73	ISSUE	KIT,SPLICE, 1/0 AWG SOL ALUM CONDUCTOR, 15KV, ELECTRICAL, WRAP AROUND, W/ END SEALANT
50124766	DC-BRECON	02/12/16	-1	17.70	ISSUE	KIT,SPLICE, 1/0 ALUM SOL CONDUCTOR, 15KV, ELECTRICAL, 175 MIL TREE RETARDANT CROSS LINKED PE, STRAIGHT
50133217	DC-BRECON	02/12/16	-6	85.71	ISSUE	CONNECTOR,ELECTRICAL,STUD,5/8" & 1" STUD DIA,500KCM TO AWG 10 COND,SLIP-FIT,6 COND,MULTI-STUD
831070	DC-BRECON	02/12/16	-3	5.21	ISSUE	COVER,CONNECTOR,7.630 LG X 3.375 DP,BLACK PLASTISOL,F/ 6 HOLE SECONDARY CONNECTOR 500-10 RANGE
50124557	DC-BRECON	02/12/16	-4	26.68	ISSUE	KIT, ACCESSORY, 15KV CABLE SIZE 1/0, SPRING, GROUND STRAP, DRAIN WIRE, F/ GROUNDING F/ ELBOW
830003	DC-BRECON	02/12/16	-2	192.20	ISSUE	INSERT, FEED THRU BUSHING, EPDM RBR, 200A, 15KV ROTATABLE LOADBREAK FEED THRU MARKER,SAFETY, 4" DIA, ELECTRONIC MARKER BALL, YELLOW, F/ BURIED NATURAL GAS SELF
1458304	DC-BRECON	02/12/16	-16	130.08	ISSUE	LEVELING
50057346	DC-BRECON	02/12/16	-3	3.72	ISSUE	CAP,PIPE,2",BUTT FUSION,80 LB,SDR 11,YELLOW CSA PE 2406,ASTM 2513,IAPMO
1415752	DC-BRECON	02/12/16	-1	11.85	ISSUE	FITTING, TRANSITION, 1" IPS X 1" CTS, STL/PE, MPT X BUTT FUSION, COATED STL X 0.099" WALL MDPE
50057241	DC-BRECON	02/12/16	-1	10.19	ISSUE	VALVE,BALL,3/4",2-WAY,600 LB WOG,450 DEG F,FNPT,LEVER OPERATED,BRZ BODY,NICKEL PLTD BRASS 8ALL,TEFLON SEALS &
50057758	DC-BRECON	02/12/16	-1	5.07	ISSUE	REDUCER,PIPE,CONCENTRIC,4" X 2",BUTT FUSION,80 LB,SDR 11,PE,ASTM 2513,IAPMO
50057867	DC-BRECON	02/12/16	-1	8.45	ISSUE	TEE,PIPE, 4", BUTT FUSION, SDR 11.5, PE 2708, ASTM D2513 & D3261, CSA, IAPMO
50057411	DC-BRECON	02/12/16	-1	3.56	ISSUE	COUPLING,PIPE, 1" CTS, ELECTROFUSION, PE, ASTM F1055, 120 PER PACKAGE
50057411	DC-BRECON	02/12/16	-4	14.24	ISSUE	COUPLING,PIPE, 1" CTS, ELECTROFUSION, PE, ASTM F1055, 120 PER PACKAGE
50122135	DC-BRECON	02/12/16	-1	79.33	ISSUE	TEE,PIPE ADAPTER, REDUCING, 4" X 4", ELECTRO FUSION RUN, 2", BF BRANCH, PE 100, PE 3408, ASTM D2513, D3350, F1
520028	DC-BRECON	02/12/16	-4	80.87	ISSUE	ADAPTER,PIPE REDUCING, 1" X 3/4", BUTT FUSION, MPT, BRASS/PE, PE TO BE 18" LG, STD PACKAGE/25
1490856	DC-BRECON	02/12/16	-16	300.00	ISSUE	VALVE, EXCESS FLOW, 1" CTS, 125 LB, BUTT FUSION X ELECTRO FUSION, BLACK PE100/340
1490743	DC-BRECON	02/12/16	-6	94.80	ISSUE	BODY, 6" TOTAL LG, PARTS
						TEE, GAS SERVICE, 2" IPS RUN X 1" CTS BRANCH, ELECTRO FUSION RUN & BRANCH, PE 4710
						ASTM F1055, D2513, &

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1490743	DC-BRECON	02/12/16	-3	47.40	ISSUE	TEE, GAS SERVICE, 2" IPS RUN X 1" CTS BRANCH, ELECTRO FUSION RUN & BRANCH, PE 4710
50057865	DC-BRECON	02/12/16	-1	3.34	ISSUE	ASTM F1055, D2513, &
50057347	DC-BRECON	02/12/16	-2	11.18	ISSUE	TEE, PIPE, 2", BUTT FUSION, SCH 80, SDR 11, YELLOW PE2406, ASTM 2513, CSA, IAPMO
1497237	DC-BRECON	02/12/16	-4	214.00	ISSUE	CAP, PIPE, 4", FUSION, 80 LB, SDR 11, YELLOW CSA PE 2406, ASTM 2513, IAPMO ASSEMBLY, TEE, 1" CTS, ELECTRO FUSION, W/ EF OUTLET & 2 EFV FUSED INLINE, PE3408/PE100, INCLUDES (3) 1" CTS EF
831089	DC-BRECON	02/12/16	-21	80.22	ISSUE	CONNECTOR, ELECTRICAL, PEDESTAL, 2 AWG-500 MCM COND, ALUM CONNECTOR, 4 POSITION
831069	DC-BRECON	02/12/16	-21	25.62	ISSUE	BOOT, PEDESTAL, PVC, 500 MCM, INSULATING, SLIPOVER, 4 HOLE, STD, BLACK
1479150	DC-BRECON	02/12/16	-16	96.00	ISSUE	CONNECTOR, ELECTRICAL, SPLICE, TRACE SAFE MAIN TO LATERAL CONNECTION, HIGH STRENGTH GLASS FILLED POLYCARBONATE,
50092405	DC-BRECON	02/12/16	-4	17.20	ISSUE	COMPOUND, SEALING, FOAM, 12 OZ AEROSOL CAN, TOUCH N SEAL QUICK CURE HIGH YIELD
1412519	DC-BRECON	02/12/16	-1	58.52	ISSUE	LUBRICANT, CABLE PULLING, GREASE, 5 GAL PAIL
50119668	DC-BRECON	02/12/16	-5	10.40	ISSUE	COUPLING, CONDUIT, LONG LINE SLEEVE, 4", SLIP-ON, GRAY PVC, UL APPROVED, CONFORMS TO NEMA STD TC-6
665822	DC-BRECON	02/12/16	-6	48.77	ISSUE	ADHESIVE, CEMENT, PVC, 1 QT CAN, ALL WEATHER, CLEAR W/ DAUBER
50119666	DC-BRECON	02/12/16	-6	2.69	ISSUE	COUPLING, CONDUIT, STANDARD RIGID, 2", SOCKET, PVC, STD PKG/25
937905	DC-BRECON	02/12/16	-16	21.14	ISSUE	TAPE, ELECTRICAL, VINYL, 3/4" WD X 66' LG X 0.0085" THK, RBR, BLACK, CORE HOLE TO BE NO SMALLER THAN 1-1/2 IN ST
50124544	DC-BRECON	02/12/16	-4	75.84	ISSUE	CONNECTOR, ELECTRICAL, LOADBREAK, ELBOW, 1/0 AWG SOL ALUM COND, 15KV, 200A, INSULATION RANGE 0.705"-0.765", 8.3
1000572	DC-BRECON	02/12/16	-1	50.02	ISSUE	ARRESTER, ELECTRICAL, DISTRIBUTION, 8.4KV, SURGE, 10KV, POLYMER, LOADBREAK ELBOW, DEAD FRONT PAD MOUNT, DEAD FR
104649	DC-BRECON	02/12/16	-25	76.56	ISSUE	WIRE/CABLE, ELECTRICAL, BARE, GROUND, SOL SD, 4 AWG, 0.1264 LB/FT, 7.9114 FT LB, SHIP ON 25 LB SPOOLS
50124558	DC-BRECON	02/12/16	-1	9.53	ISSUE	KIT, SPLICE, 2-1/0 CONDUCTOR, 15KV, MOLDED RBR INSULATION, GROUNDING & SHIELDING, MESH SOCK OVER MOLDED RBR
653549	DC-BRECON	02/12/16	-8	5.20	ISSUE	LOCK, PAD, EQUIPMENT, ALUMOWELD, 1/4"-1", TAMPER RESISTANT, TWIST-OFF SET SCREW
50056188	DC-BRECON	02/12/16	-15	48.31	ISSUE	BOX, CURB, 2-1/2" SHAFT DIA X 24" LG, PLASTIC, BOTTOM SECTION, 288/PACKAGE
50056194	DC-BRECON	02/12/16	-15	115.05	ISSUE	BOX, CURB, 16-1/4" LG, PLASTIC, TOP SECTION, SCREW TYPE W/ STD INTERNAL BUFFALO THD ITS ENTIRE LG & CI RIM PER
50125228	DC-BRECON	02/13/16	-1	2.08	ISSUE	WIRE/CABLE, ELECTRICAL, POWER, 6 AWG, CU, SOL SD, 75 DEG C, POLY COVERED
134416	DC-BRECON	02/13/16	-1	2.61	ISSUE	INSULATION, 11.6279 FT LB, SHIP ON 25
1412032	DC-BRECON	02/13/16	-3	18.09	ISSUE	STUD, LINE POST INSULATOR, 3/4" DIA, 10 UNC, 1-3/4" THD LG, GALV, W/ NUT & 2 LOCK WASHERS
214543	DC-BRECON	02/13/16	-3	7.08	ISSUE	BRACKET, CROSSARM MOUNTING, 3/8" THK, W/ FRONT & BACK PLATES, (2) 3/8" CARRIAGE BOLTS, NUTS & LOCKNUTS, 1/2" C
930031	DC-BRECON	02/13/16	-4	1.40	ISSUE	TIE, INSULATOR, F NECK INSULTR, 2-7/8" INSULTR DIA, 1/0 AWG 6/1 STR ACSR COND, 0.398 DIA RANGE, STL, SGL TOP W/ PAD, WASHER, LOCK, DBL COIL SPRING, 3/4", DYKO PLTD GALV STL, ELECTRIC MATERIALS ORDER BY PRESCRIPTION EMERGENCY ALT

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ITEM NUM	STORELOC	TRANSDATE	QUANTITY	LINE COST	ISSUE TYPE	DESCRIPTION
50127414	DC-BRECON	02/13/16	-4	11.00	ISSUE	WIRE/CABLE,ELECTRICAL, BARE, SOL SD, 6 AWG, CU, 25 LB SPOOL, NONE INSULATION, 25 LB PER 315'
667667	DC-BRECON	02/13/16	0	1.01	ISSUE	TAPE, MOISTURE BARRIER SELF HEALING, 3-3/4" WD X 10' LG, RBR MASTIC SEAL, BLACK BOLT,MACHINE, 5/8" DIA, 11 UNC, 12" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG, W/ SQ NUT
931563	DC-BRECON	02/13/16	-5	4.90	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 1/0 AWG 6 X 1 STR ACSR, 2 AWG 7 STR AA CONDUCTOR, ALUM CONNECTOR, 0.398
933366	DC-BRECON	02/13/16	-1	0.36	ISSUE	WASHER, SQ, 3/4", 2-1/4" ID, 2-1/4" OD, 3/16" THK, GALV STL, ASTM A153, GR AISI-1018
939033	DC-BRECON	02/13/16	-17	4.42	ISSUE	WIRE/CABLE,ELECTRICAL, BARE, GROUND, SOL SD, 4 AWG, 0.1264 LB/FT, 7.9114 FT LB, SHIP ON 25 LB SPOOLS
104649	DC-BRECON	02/13/16	0	1.13	ISSUE	LINK,FUSE,D,10A
190023	DC-BRECON	02/13/16	-3	13.80	ISSUE	STUD, LINE POST INSULATOR, 5/8" DIA, 7" LG, 11 UNC, 4" THD LG, GALV, 3/4" DRILLED HEAD, 5/8"SHAFT, SPRING LOCK
50125899	DC-BRECON	02/13/16	-2	5.90	ISSUE	SCREW,LAG, 1/4" DIA, 2" LG, HEX HD, GIMLET POINT, FETTER DRIVE THD, GALV STL
936375	DC-BRECON	02/13/16	-24	2.88	ISSUE	BRACKET,POLE TOP MOUNTING,10-5/8" LG,STL,5" BETWEEN HOLES
50129169	DC-BRECON	02/13/16	-1	10.67	ISSUE	INSULATOR, SPOOL, 3-1/8" DIA X 3" LG, PORCELAIN, SECONDARY, 11/16" HOLE, ANSI CLASS 53-2
934745	DC-BRECON	02/13/16	-3	1.92	ISSUE	LOCK, PAD,KEYED ALIKE,BRZ,F/ USE W/ TYPE B, CONTROLLED KEY
50085223	DC-BRECON	02/13/16	-1	5.70	ISSUE	WASHER,LOCK, DBL COIL SPRING, 5/8", GALV STL, 750 PER PACKAGE
930030	DC-BRECON	02/13/16	-9	1.71	ISSUE	WASHER,LOCK, DBL COIL SPRING, 5/8", GALV STL, 750 PER PACKAGE
930030	DC-BRECON	02/13/16	-2	0.38	ISSUE	CLAMP,GROUNDING, CABLE TO ROD, 8 SOL - 1/0 STR COND TO 5/8" GROUND ROD, CU CONNECTOR,ELECTRICAL, COMPRESSION TAP, #2-6 AWG SOL CONDUCTOR, CU CONNECTOR MATERIAL, H-TYPE, EACH GROOVE
932539	DC-BRECON	02/13/16	-1	1.21	ISSUE	WASHER, SQ CURVED, 3", 13/16" ID, 3" OD, 1/4" THK, GALV STL, F/ 3/4" BOLT
933361	DC-BRECON	02/13/16	-2	1.52	ISSUE	CLAMP,HOT LINE,1/0 ACSR-8 ACSR LINE,1/0 SOL TAP,ALUM,STIRRUP,CU LOOP
938975	DC-BRECON	02/13/16	-2	1.50	ISSUE	ROD,GROUND, 5/8" DIA, 8' LG, STL, HOT DIP GALV, FULL
113922	DC-BRECON	02/13/16	-3	21.21	ISSUE	BOLT,CARRIAGE, 1/2" DIA, UNC ROLLED, 6" LG, GALV STL, 1-1/2" LG THD MINIMUM, W/ SQ NUT, 1-1/2IN THD LG MINIMUM
50126776	DC-BRECON	02/13/16	-1	5.75	ISSUE	BOLT,MACHINE, 3/4" DIA, 10 UNC, 16" LG, SQ HEAD, HOT DIP GALV CS, ASTM A307,-W/ NUT, 6" MIN THD LG
930728	DC-BRECON	02/13/16	-2	1.48	ISSUE	CLAMP,HOT LINE, 8 AWG SOL-2/0 AWG STR LINE, 8 AWG SOL-2/0 AWG STR TAP, BRZ/CU
931683	DC-BRECON	02/13/16	-3	8.94	ISSUE	NAIL, ROOFING, BARBED, 2" LG, 11 GA, 1/8" THK, GALV STL, W/ 7/16" DIA HD, 156 PER LB
933034	DC-BRECON	02/13/16	-3	20.19	ISSUE	STAPLE, 1-1/2" LG, STL, 8 GA - .162" DIA, BEZINAL COATED, 8 LB PLASTIC PAILS
935372	DC-BRECON	02/13/16	0	0.42	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 14" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD
1490676	DC-BRECON	02/13/16	0	0.04	ISSUE	MIN, W/ SQ NUT
931571	DC-BRECON	02/13/16	-6	7.98	ISSUE	RACK,SECONDARY,3-POINT,3-1/4" WD X 21-3/4",GALV STL,NON-EXTENDED BACK
932804	DC-BRECON	02/13/16	-1	16.93	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 4/0 AWG 6 X 1 STR ACSR, 4/0 AWG 7 STR AA
933394	DC-BRECON	02/13/16	-1	0.56	ISSUE	AWG 7 STR CU, 6 AWG SOL CON
937724	DC-BRECON	02/13/16	-12	0.96	ISSUE	STRAP,CONDUIT,2 HOLE,1" CONDUIT,STL
938540	DC-BRECON	02/13/16	-2	0.10	ISSUE	WASHER,LOCK, SPRING, 1/2", 0.512" ID, 0.869" OD, 0.125" THK, GALV STL, ASTM A153, GR B
50057760	DC-BRECON	02/15/16	-20	584.20	ISSUE	RISER,VALVE BOX,6-1/2" DIA X 4" DP,CI

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50057761	DC-BRECON	02/15/16	-20	609.40	ISSUE	RISER, VALVE BOX, 3" OD
50057762	DC-BRECON	02/15/16	-20	547.40	ISSUE	RISER, VALVE BOX, 6" DIA X 3-1/2" DP, CI
50057759	DC-BRECON	02/15/16	-20	491.80	ISSUE	RISER, VALVE BOX, 6-1/4" DIA X 3" DP, CI
50109666	DC-BRECON	02/15/16	-10	834.80	ISSUE	MATERIAL RESERVATION ADJUSTMENT FOR REQUEST NUMBER 16822189
1456747	DC-BRECON	02/15/16	-16	303.27	ISSUE	ANODE, 5" DIA X 15" LG, ZINC, 5 LB PACKAGED, W/ 10' OF INSULATED RED SOLID #12 AWG CU WIRE, 100 PER SKID
1479150	DC-BRECON	02/15/16	-6	36.00	ISSUE	CONNECTOR, ELECTRICAL, SPLICE, TRACE SAFE MAIN TO LATERAL CONNECTION, HIGH STRENGTH GLASS FILLED POLYCARBONATE,
1498808	DC-BRECON	02/15/16	-15	678.75	ISSUE	COCK, VALVE, 1" CTS, BUTT FUSION X ELECTRO FUSION OUTLET, 125 LB, PE 2406, ONE END CAPPED, INCLUDES VALVE SUPP
1490749	DC-BRECON	02/15/16	-2	32.84	ISSUE	TEE, GAS SERVICE, 4" IPS RUN X 1" CTS BRANCH, ELECTRO FUSION RUN & BRANCH, PE 4710
1490749	DC-BRECON	02/15/16	-6	98.52	ISSUE	ASTM F1055, D2513, & TEE, GAS SERVICE, 4" IPS RUN X 1" CTS BRANCH, ELECTRO FUSION RUN & BRANCH, PE 4710
50123132	DC-BRECON	02/15/16	-1	561.80	ISSUE	ASTM F1055, D2513, & POLE, POWER, UTILITY, 60' LG, CCA FINISH, RND TAPERED, SOUTHERN YELLOW PINE CLASS 2, 0.6 PCF
50123140	DC-BRECON	02/15/16	-2	1,712.40	ISSUE	POLE, POWER, UTILITY, 65' LG, CCA FINISH, RND TAPERED, SOUTHERN YELLOW PINE CLASS 2, 0.6 PCF
50123144	DC-BRECON	02/15/16	-1	1,170.60	ISSUE	POLE, POWER, UTILITY, 70' LG, CCA FINISH, RND TAPERED, SOUTHERN YELLOW PINE CLASS 2, 0.6 PCF
1412253	DC-BRECON	02/15/16	-2	504.40	ISSUE	LIGHT, METAL HALIDE, OUTDOOR, 120V, 175W, CONSTANT WATTAGE MULTI-TAP AUTO BALLAST, POST TOP, 3" TENON MOUNT, BL
1460737	DC-BRECON	02/15/16	-1	1,785.13	ISSUE	CONTROL, CAPACITOR, 120VAC 60HZ, AUTOADAPTIVE VOLTAGE, W/ POLE MOUNTING BRACKET
160041	GO-ERLGASBUS	02/15/16	-124	2,349.80	ISSUE	METER, ELECTRICAL SERVICE, KILOWATT HOUR, NON-DEMAND, 240VAC, 30A, 1PH, 2S, 3-WIRE, CLASS 200, METER KH 7.2, KY
50123132	DC-BRECON	02/15/16	-1	561.80	ISSUE	POLE, POWER, UTILITY, 60' LG, CCA FINISH, RND TAPERED, SOUTHERN YELLOW PINE CLASS 2, 0.6 PCF
50124289	DC-BRECON	02/15/16	-1500	1,707.45	ISSUE	WIRE/CABLE, ELECTRICAL, 3 CONDUCTOR, (1) 1/0 AWG, (2) 4/0 AWG, ALUM, 19 STR, 600V @ 90 DEG C, XLPE INSULATION,
50056008	DC-BRECON	02/15/16	-1000	725.00	ISSUE	PIPE, 2", 500' LG, PLAIN ENDS, EXTRUDED, SDR 11, PE 2406, 76 LB
50056004	DC-BRECON	02/15/16	-250	57.98	ISSUE	PIPE, 1" CTS, 250' LG, PLAIN ENDS, EXTRUDED, SDR 11.5, 76 LB, PE 2406
50120951	DC-BRECON	02/15/16	-8	407.45	ISSUE	PEDESTAL, SECONDARY SERVICE, 10" DIA X 15" WD X 36" HT, DR GREEN (MUNSELL) PE, W/ 3" ANCH FLG, W/ CABLE ENTRAN
50094854	DC-BRECON	02/15/16	-3	532.90	ISSUE	PAD, TRANSFORMER BOX, 37-1/2" WD X 43" LG X 24" DP, FIBERGLASS, 1PH, (6) 3/8" 16 TAP INSERTS IN TOP SURFACE
906342	DC-BRECON	02/15/16	-13	59.39	ISSUE	ELBOW, CONDUIT, DB-120, 2", BELLED END, PVC, 90 DEG, 36" RADIUS, BEND, STD PACKAG
906348	DC-BRECON	02/15/16	-11	107.07	ISSUE	ELBOW, CONDUIT, DB-60, 4", BELLED END, PVC, 90 DEG, 36" RADIUS
807274	DC-BRECON	02/15/16	-2	215.41	ISSUE	POLE, LIGHT, STREET, 16' LG, FIBERGLASS, 4.9 X 3 DIA, TOP LUMINAIRE MOUNTING 12'
900671	DC-BRECON	02/15/16	-1760	607.02	ISSUE	CONDUIT, DB-120 HEAVY WALL, 2", 20' LG, NEMA TC-8, PVC COVERED, BELLED ONE END, RATED F/ 90 DEG C CONDUCTOR, R

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900675	DC-BRECON	02/15/16	-200	254.68	ISSUE	CONDUIT, DB-120 HEAVY WALL, 4", 20' LG, NEMA TC-8, PVC, BELLED ONE END, RATED F/ 90 DEG C CONDUCTOR, F/ 90 DEG
50126776	DC-BRECON	02/15/16	-3	15.77	ISSUE	ROD,GROUND, 5/8" DIA, 8' LG, STL, HOT DIP GALV, FULL ANCHOR,EARTH, EXPANDING, 12", 18000 LB HOLDING CAPACITY, STL, EXPANDED AREA-300
1000544	PD-ERLANGER	02/15/16	1	26.40	TRANSFER	SQ IN
50124437	PD-ERLANGER	02/15/16	1	24.98	TRANSFER	CROSSARM,POLE, 3-1/2" X 4-1/2", 8' LG, PENTACHLOROPHENOL TREATED, SOL FIR/PINE, (6) PIN, 11/16" HOLES, W/ (2)
680110	PD-ERLANGER	02/15/16	1	600.96	TRANSFER	TRANSFORMER,OVERHEAD,CONVENTIONAL,POLE MOUNT,25KVA,12470GY/7200VAC
50131226	PD-ERLANGER	02/15/16	1	7.76	TRANSFER	PRI,120/240VAC SEC,1PH,60HZ,W/O TAPS,SGL BU ANCHOR,EARTH, 8-WAY POWER EXPANDING, 8", 5/8" OR 3/4" ROD, 15000 LB HOLDING CAPACITY, STL, EXPANDING AREA-135
1501218	PD-ERLANGER	02/15/16	3	165.01	TRANSFER	CUTOUT,FUSE, NON-LOADBREAK, 100A, 10K (MEDIUM)AIC, 15KV, POLYMER INSULATOR, W/ INTERCHANGEABLE DOOR, W/O NEMA
1501218	PD-ERLANGER	02/15/16	8	440.01	TRANSFER	CUTOUT,FUSE, NON-LOADBREAK, 100A, 10K (MEDIUM)AIC, 15KV, POLYMER INSULATOR, W/ INTERCHANGEABLE DOOR, W/O NEMA
50119245	PD-ERLANGER	02/15/16	9	104.13	TRANSFER	KIT,SPLICE, 2-4/0 ALUM/CU CONDUCTOR, 1KV, CABLE, GEL, F/ WATERPROOF, W/ CONNECTOR ANCHOR,EARTH, EXPANDING, 12", 18000 LB HOLDING CAPACITY, STL, EXPANDED AREA-300
1000544	PD-ERLANGER	02/15/16	1	26.40	TRANSFER	SQ IN
1000544	PD-ERLANGER	02/15/16	1	26.40	TRANSFER	ANCHOR,EARTH, EXPANDING, 12", 18000 LB HOLDING CAPACITY, STL, EXPANDED AREA-300
81207	PD-ERLANGER	02/15/16	1	21.06	TRANSFER	BRACKET, CUTOUT, 1-1/2" DIA X 18" LG, FIBERGLASS, EQUIPMENT MOUNTING, SGL PH / SGL POSIITON
50131226	PD-ERLANGER	02/15/16	2	15.52	TRANSFER	ANCHOR,EARTH, 8-WAY POWER EXPANDING, 8", 5/8" OR 3/4" ROD, 15000 LB HOLDING CAPACITY, STL, EXPANDING AREA-135
76720	PD-ERLANGER	02/15/16	1	22.68	TRANSFER	ROD,ANCHOR,TRIPLE EYE,1" DIA,8' LG,GALV STL
50103825	GO-ERLANGER	02/15/16	5	26.50	TRANSFER	BRACKET, FOUNDATION GAS SERVICE, 6" OFFSET, EPOXY COATED STL, W/ HARDWARE, F/ 1" CTS RISER, STD PACKAGE/1
1479146	GO-ERLANGER	02/15/16	2000	360.00	TRANSFER	WIRE/CABLE,ELECTRICAL, TRACER, 1 CONDUCTOR, 19 AWG, TIN COATED CU, SOL, 300V, YELLOW, 32 MIL HDPE JACKET, WOVE
50057241	GO-ERLANGER	02/15/16	12	122.28	TRANSFER	VALVE,BALL,3/4",2-WAY,600 LB WOG,450 DEG F, FNPT,LEVER OPERATED,BRZ BODY,NICKEL PLTD BRASS BALL,TEFLON SEALS &
50104232	GO-ERLANGER	02/15/16	4	256.88	TRANSFER	KIT, PRE-FABRICATED IP METER BRACKET, ITEM 545039, ITEM 50056744, ITEM 50104184, ITEM 521681, ITEM 50056327,
50056188	GO-ERLANGER	02/15/16	50	161.05	TRANSFER	BOX, CURB, 2-1/2" SHAFT DIA X 24" LG, PLASTIC, BOTTOM SECTION, 288/PACKAGE
50057276	GO-ERLANGER	02/15/16	504	1,008.00	TRANSFER	BLOCK,SPACER,6" WD X 12" LG X 2" THK,OAK WOOD
1479149	GO-ERLANGER	02/15/16	30	180.00	TRANSFER	CONNECTOR,ELECTRICAL, SPLICE, MAIN LINE END TO END BUTT, HIGH STRENGTH GLASS FILLED POLYCARBONATE, 1-7/16" LG
50094845	GO-ERLANGER	02/15/16	3	163.29	TRANSFER	BOX, VALVE, PE, 6" FULL PORT, ADJUSTABLE 29"-42" HT
50057411	GO-ERLANGER	02/15/16	12	42.72	TRANSFER	COUPLING,PIPE, 1" CTS, ELECTROFUSION, PE, ASTM F1055, 120 PER PACKAGE
50103825	GO-ERLANGER	02/15/16	2	10.60	TRANSFER	BRACKET, FOUNDATION GAS SERVICE, 6" OFFSET, EPOXY COATED STL, W/ HARDWARE, F/ 1" CTS RISER, STD PACKAGE/1

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						EXTENSION,CURB BOX,26" LG/22" USABLE,PLASTIC,BUFFALO THD ON BOTH ENDS-
50056190	GO-ERLANGER	02/15/16	10	35.07	TRANSFER	EXTERNAL/INTERNAL
50118923	GO-ERLANGER	02/15/16	3	101.19	TRANSFER	BOX, VALVE, PE, 2"-4" FULL PORT, 2"-6" REDUCED PORT, 34"-54" EXTENSION
50056191	GO-ERLANGER	02/15/16	50	181.50	TRANSFER	LID,CURB BOX,4-1/4",CI,SCREW TYPE W/ HOLE, NEW STYLE GAS ON LID
						RISER,GAS LINE,1" MPT X 1" CTS X 0.099" WALL,PE TO STL TRANSITION ASTM D2513,W/ 36"
50133450	GO-ERLANGER	02/15/16	2	38.52	TRANSFER	PIGTAIL
50056004	GO-ERLANGER	02/15/16	2500	579.75	TRANSFER	PIPE, 1" CTS, 250' LG, PLAIN ENDS, EXTRUDED, SDR 11.5, 76 LB, PE 2406
						BOX, VALVE, 15-1/2" LG, CI, TOP SECTION (UPPER CENTER), F/ 5-1/4" SHAFT BUFFALO STYLE
50057322	GO-ERLANGER	02/15/16	5	189.40	TRANSFER	NO-4906 SCREW TYPE CI VA
						BOX, CURB, 16-1/4" LG, PLASTIC, TOP SECTION, SCREW TYPE W/ STD INTERNAL BUFFALO
50056194	GO-ERLANGER	02/15/16	50	383.52	TRANSFER	THD ITS ENTIRE LG & CI RIM PER
						METER,GAS SERVICE, 0-250 CFH, DIAPHRAGM, 250 CLASS, TEMP COMPENSATED, VISUAL
720130	GO-ERLGASBUS	02/15/16	75	3,728.36	TRANSFER	INDEX READING,, 5 PSIG WP, 10 LT
						METER,GAS SERVICE,DIAPHRAGM TYPE,1000 CLASS,TEMPERATURE
720067	GO-ERLGASBUS	02/15/16	18	10,719.09	TRANSFER	COMPENSATED,VISUAL,25 LB WORKING PRESSURE,45 LT HUB C
						BOLT,MACHINE, 5/8" DIA, 11 UNC, 2-1/2" LG, HEX HEAD, CS, ASTM A307, GR B, W/ NUT, STD
50057290	GO-ERLGASBUS	02/15/16	100	110.00	TRANSFER	PACKAGE/25, 1-1/16"
						GASKET,FLANGE, NON-SPIRAL, 3" PIPE, 150 LB, 3-1/2" ID, 5-3/8" OD, 1/16" THK, ARAMID
50057687	GO-ERLGASBUS	02/15/16	10	8.40	TRANSFER	FIBER W/ BUNA-N BINDER, FL
						NIPPLE,PIPE,WELDED,1-1/4",THD,24" LG,150 LB MAOP,SCH 40,0.14" WALL THK,BLACK
50056760	GO-ERLGASBUS	02/15/16	5	41.45	TRANSFER	CS,ASTM A53,GR F,1.66" OD
						METER,GAS SERVICE, 0-250 CFH, DIAPHRAGM, 250 CLASS, TEMP COMPENSATED, VISUAL
720130	GO-ERLGASBUS	02/15/16	75	3,728.36	TRANSFER	INDEX READING,, 5 PSIG WP, 10 LT
						METER,GAS SERVICE, 0-250 CFH, DIAPHRAGM, 250 CLASS, TEMP COMPENSATED, VISUAL
720130	GO-ERLGASBUS	02/15/16	75	3,728.36	TRANSFER	INDEX READING,, 5 PSIG WP, 10 LT
						WIRE/CABLE,ELECTRICAL, DIRECT BURIAL, 1 CONDUCTOR, 1/0 AWG, ALUM, 15KV, LC SHIELD
597550	DC-BRECON	02/15/16	-2610	3,925.18	ISSUE	COVER, DESIGNED, MFR, TESTED
50056058	DC-BRECON	02/16/16	-560	1,335.10	ISSUE	PIPE,4",40' LG,PLAIN ENDS,EXTRUDED,SDR 11.5,PE 2406,76 LB
						METER, ELECTRICAL SERVICE,MULTI FUNCTION RECORDER,120VAC,50A,3PH,16S, 4-WIRE,
50117511	DC-BRECON	02/16/16	-9	1,512.00	ISSUE	WYE/DELTA,SOLID STATE, 320 CLASS
						SWITCH,PRESSURE, VACUUM, 15KV 200A, CAPACITOR, SOLID DIELECTRIC, 95KVBIL, 120VAC
50127964	DC-BRECON	02/16/16	-3	2,534.90	ISSUE	SOLENOID OPERATOR, SS TANK
174990	LARKMAINT	02/16/16	-12	98.41	ISSUE	ROD,WELDING,ER309,3/32" DIA,3' LG,BARE SS
						CONDUIT, EPC-80 EXTRA HVY WALL, RIGID, 1", 10' LG, SCH 80, PVC, BELLED ONE END, RATED F/ 90
900538	DC-BRECON	02/16/16	-40	37.03	ISSUE	F/ 90 DEG C CONDUCTOR, 0
						PAD, TRANSFORMER BOX, 37-1/2" WD X 43" LG X 24" DP, FIBERGLASS, 1PH, (6) 3/8" 16 TH
50094854	DC-BRECON	02/16/16	-1	177.63	ISSUE	INSERTS IN TOP SURFACE
						CONDUIT, DB-120 HEAVY WALL, 4", 20' LG, NEMA TC-8, PVC, BELLED ONE END, RATED F/ 90
900675	DC-BRECON	02/16/16	-20	25.47	ISSUE	DEG C CONDUCTOR, F/ 90 DEG
						CONDUIT, RIGID, HEAVY WALL, 4", 10' LG, SCH 40, PVC, LONG BELLED ONE END, RATED F/ 90
61360	DC-BRECON	02/16/16	-10	15.34	ISSUE	DEG C CONDUCTOR, 3.961"

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61354	DC-BRECON	02/16/16	-10	5.04	ISSUE	CONDUIT, RIGID, HEAVY WALL, 2", 10' LG, SCH 40, PVC, LONG BELLED ONE END, RATED F/ 90 DEG C CONDUCTOR, 2.021"
900671	DC-BRECON	02/16/16	-20	6.90	ISSUE	CONDUIT, DB-120 HEAVY WALL, 2", 20' LG, NEMA TC-8, PVC COVERED, BELLED ONE END, RATED F/ 90 DEG C CONDUCTOR, R
900538	DC-BRECON	02/16/16	-40	37.03	ISSUE	CONDUIT, EPC-80 EXTRA HVY WALL, RIGID, 1", 10' LG, SCH 80, PVC, BELLED ONE END, RATED F/ 90 DEG C CONDUCTOR, 0
900538	DC-BRECON	02/16/16	-30	27.77	ISSUE	CONDUIT, EPC-80 EXTRA HVY WALL, RIGID, 1", 10' LG, SCH 80, PVC, BELLED ONE END, RATED F/ 90 DEG C CONDUCTOR, 0
1502234	LARKMAINT	02/16/16	-1	6.56	ISSUE	PLATE, PROTECTION, 3" WD X 9" LG, PLASTIC, F/ SPEEDGLAS SL WELDING HELMET LENS, SAFETY EQUIPMENT, WELDING HELMET, 1-5/8" WD X 3-1/2" LG, CLEAR, PLASTIC, F/
1508010	LARKMAINT	02/16/16	-1	1.52	ISSUE	SPEEDGLAS 9100 SERIES, 5 PER
480001	LARKMAINT	02/16/16	-10	91.00	ISSUE	WIRE, WELDING, 1/8" DIA, 309 SS, 10 LB TUBE, 36" LG, ROD MATERIAL TIG WIRE
286123	LARKMAINT	02/16/16	-3	3.54	ISSUE	CUP, GAS LENS, TORCH, #7
82557	LARKMAINT	02/16/16	0	1.96	ISSUE	ROD, WELDING, ER309, 1/16" DIA, 36" LG, SS, ELECTRODE, ARC, BARE WIRE
658671	LARKMAINT	02/16/16	-1	9.38	ISSUE	WHEEL, WIRE, KNOTTED, 3" DIA, 3/8" THK, 3/8" ARBOR, 25000 RPM, 0.0140" WIRE, CARBON
438957	LARKMAINT	02/16/16	-4	45.58	ISSUE	ROD, WELDING, AWS E309L-16, 1/8" DIA, FLUX COATED ARCALOY SS, 10 LB CAN, ELECTRODE
235114	PD-OAKLEYOH	02/16/16	-20	45.24	ISSUE	WIRE, TIE, 4 AWG, BARE SOL, SOFT DRAWN ALUM, 10 LB COILS
87109	PD-OAKLEYOH	02/16/16	-6	15.18	ISSUE	CLEVIS, SHACKLE, 7/8" WD X 2-3/8" DP, 30,000 LB LOAD, GALV CS, 5/8" DIA PIN, GALV HARDWARE & SS COTTER PIN
521144	DC-BRECON	02/16/16	-6	533.37	ISSUE	COUPLING, PIPE, 1" X 3/4", COMP, PLASTIC/BRASS, CTS X CU TUBE, STIFFENER F/ 0.099" WALL PIPE INCLUDED
680069	DC-BRECON	02/16/16	-1	932.99	ISSUE	TRANSFORMER, PAD MOUNT, 25KVA, 12470GY/7200VAC PRI, 240/120VAC SEC, 1PH, 60HZ, W/O TAPS, LOOP FEED, FUSED & DEAD FRONT,
680110	DC-BRECON	02/16/16	-1	600.96	ISSUE	TRANSFORMER, OVERHEAD, CONVENTIONAL, POLE MOUNT, 25KVA, 12470GY/7200VAC PRI, 120/240VAC SEC, 1PH, 60HZ, W/O TAPS, SGL BU
50085268	DC-BRECON	02/16/16	-25	1,324.07	ISSUE	LUMBER, EXTERIOR PLYWOOD, 4' WD, 8' LG, 3/4" THK, GR CDX
595042	DC-BRECON	02/16/16	-1	6,170.86	ISSUE	CONTROL, RECLOSER, 120V 60HZ, SEL-651R, SGL DOOR W/ 3 PT LATCH, POLE-MOUNT ENCLOSURE, W/12V 16HR BATTERY, STD
1517379	DC-BRECON	02/16/16	-1	79.60	ISSUE	BRACKET, POLE MOUNTING, ALUM, 8" GROUND PLANE W/ 7/8" HOLE, (1) 3/4" CONDUIT CONNECTOR, (4) 3/4" STRAPS, (2)
1517379	DC-BRECON	02/16/16	-1	79.60	ISSUE	BRACKET, POLE MOUNTING, ALUM, 8" GROUND PLANE W/ 7/8" HOLE, (1) 3/4" CONDUIT CONNECTOR, (4) 3/4" STRAPS, (2)
1460708	DC-BRECON	02/16/16	-1	69.05	ISSUE	SENSOR, CURRENT, 600V 1-60A, +/-10% OF THE SETTINGS, (2) 6' LEADS THAT CONNECT INSIDE THE TERMINAL, 6' LG
1460708	DC-BRECON	02/16/16	-1	69.05	ISSUE	SENSOR, CURRENT, 600V 1-60A, +/-10% OF THE SETTINGS, (2) 6' LEADS THAT CONNECT INSIDE THE TERMINAL, 6' LG
1497196	DC-BRECON	02/16/16	-1	186.96	ISSUE	ANTENNA, MULTI-BAND GPS & LTE, 694-960MHZ & 1710-2170MHZ & 1572.42+/-2MHZ, 15' LG CABLE, LMT SERIES, (3) SEPAR
1497196	DC-BRECON	02/16/16	-1	186.96	ISSUE	ANTENNA, MULTI-BAND GPS & LTE, 694-960MHZ & 1710-2170MHZ & 1572.42+/-2MHZ, 15' LG CABLE, LMT SERIES, (3) SEPAR

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APPENDIX L

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50117393	DC-BRECON	02/16/16	-7	989.54	ISSUE	CROSSARM,POLE, 6" X 4", 8' LG, UV STABILIZED FOAM FILL, FIBERGLASS, BRACELESS (2-WIRE) DEADEND, 11/16" PIN HOL
904385	DC-BRECON	02/16/16	-1	1.12	ISSUE	CONNECTOR,CABLE/CONDUIT, LIQUID TIGHT FLEXIBLE NON-METALLIC, 3/4" HUB, 1.61" WD X 2.79" LG, 3/4"-14 MNPT X COM
904385	DC-BRECON	02/16/16	-1	1.12	ISSUE	CONNECTOR,CABLE/CONDUIT, LIQUID TIGHT FLEXIBLE NON-METALLIC, 3/4" HUB, 1.61" WD X 2.79" LG, 3/4"-14 MNPT X COM
904383	DC-BRECON	02/16/16	-1	0.80	ISSUE	CONNECTOR,CABLE/CONDUIT, LIQUIDTIGHT FLEXIBLE NON-METALLIC, 1/2" HUB, 1.3" WD X 2.5" LG, 1/2-14 NPT X COMP, ST
904383	DC-BRECON	02/16/16	-1	0.80	ISSUE	CONNECTOR,CABLE/CONDUIT, LIQUIDTIGHT FLEXIBLE NON-METALLIC, 1/2" HUB, 1.3" WD X 2.5" LG, 1/2-14 NPT X COMP, ST
50109746	DC-BRECON	02/16/16	-1	0.55	ISSUE	BUSHING,CONDUIT, REDUCING, 1" X 3/4", SOCKET, PVC, STD PKG/100
50109746	DC-BRECON	02/16/16	-1	0.55	ISSUE	BUSHING,CONDUIT, REDUCING, 1" X 3/4", SOCKET, PVC, STD PKG/100
204197	DC-BRECON	02/16/16	-4	0.20	ISSUE	STRAP,CONDUIT,1 HOLE,1/2" CONDUIT,STL,SNAP-ON
204197	DC-BRECON	02/16/16	-4	0.20	ISSUE	STRAP,CONDUIT,1 HOLE,1/2" CONDUIT,STL,SNAP-ON
904102	DC-BRECON	02/16/16	-1	2.65	ISSUE	HEAD,SERVICE ENTRANCE,RIGID,1",SLIP-ON,PVC,WEATHER HD,STD PKG/5
904102	DC-BRECON	02/16/16	-1	2.65	ISSUE	HEAD,SERVICE ENTRANCE,RIGID,1",SLIP-ON,PVC,WEATHER HD,STD PKG/5
904102	DC-BRECON	02/16/16	-1	2.65	ISSUE	HEAD,SERVICE ENTRANCE,RIGID,1",SLIP-ON,PVC,WEATHER HD,STD PKG/5
50084023	DC-BRECON	02/16/16	-1	2.07	ISSUE	COMPOUND,SEALING, MULTI PURPOSE RUBBER SILICONE, CLEAR, 3 OZ TUBE, TEMP RANGE 85-400 DEG F
50084023	DC-BRECON	02/16/16	-1	2.07	ISSUE	COMPOUND,SEALING, MULTI PURPOSE RUBBER SILICONE, CLEAR, 3 OZ TUBE, TEMP RANGE 85-400 DEG F
1464398	DC-BRECON	02/16/16	-2	0.34	ISSUE	STRAP,CONDUIT, 2 HOLE, 3/4" CONDUIT, PLTD STL, F/ EMT CONDUIT
1464398	DC-BRECON	02/16/16	-2	0.34	ISSUE	STRAP,CONDUIT, 2 HOLE, 3/4" CONDUIT, PLTD STL, F/ EMT CONDUIT
50124437	DC-BRECON	02/16/16	-15	374.73	ISSUE	CROSSARM,POLE, 3-1/2" X 4-1/2", 8' LG, PENTACHLOROPHENOL TREATED, SOL FIR/PINE, (6) PIN, 11/16" HOLES, W/ (2)
50124655	DC-BRECON	02/16/16	-2	76.59	ISSUE	CROSSARM, POLE,3-3/4" X 4-3/4",10' LG,PENTACHLOROPHENOL TREATED,SOL FIR/PINE,4-PIN, DIST XRM, STL PIN
50020639	DC-BRECON	02/16/16	-6	1.22	ISSUE	CONNECTOR,ELECTRICAL, TERMINAL, SPADE, 16-14 AWG CONDUCTOR, COMP CONDUCTOR CONNECTION, ALLOY CONNECTOR
50020639	DC-BRECON	02/16/16	-6	1.22	ISSUE	CONNECTOR,ELECTRICAL, TERMINAL, SPADE, 16-14 AWG CONDUCTOR, COMP CONDUCTOR CONNECTION, ALLOY CONNECTOR
50126776	DC-BRECON	02/16/16	-6	31.53	ISSUE	ROD,GROUND, 5/8" DIA, 8' LG, STL, HOT DIP GALV, FULL
70026	DC-BRECON	02/16/16	-3	49.76	ISSUE	ROD,ANCHOR, TRIPLE EYE, 1" DIA, 7' LG, GALV STL, NUT TO BE USED W/ 14" SCREW
900755	DC-BRECON	02/16/16	-3	13.73	ISSUE	ANCHOR, 61 & 116, HOT DIP GALV PE
934500	DC-BRECON	02/16/16	-1	52.29	ISSUE	PLATE,BACKING,3" WD X 9' 6" LG,PVC
900771	DC-BRECON	02/16/16	-9	109.80	ISSUE	BRACE,POLE, CROSSARM, 7' LG, WOOD, PENTA TREATED, 11/16" HOLES EA END, REVERSE END FITTINGS, NO STEP
79520	DC-BRECON	02/16/16	-14	29.82	ISSUE	GUARD, U-RISER, 3.56" WD X 120" LG X 3.44" HT, POLYETHYLENE, POWER MOLD, 3" TRADE SIZE
936441	DC-BRECON	02/16/16	-9	1.71	ISSUE	MARKER, GUY, YELLOW, 8', PLASTIC, ULTRA VIOLET STABILIZED, W/ PLASTIC TIES
						SCREW,LAG,1/4" DIA,1-1/2" LG,SQ HD,GIMLET POINT,FETTER DRIVE THD,GALV STL

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204216	DC-BRECON	02/16/16	-6	8.40	ISSUE	STRAP, CONDUIT, 2 HOLE, 4" CONDUIT, HOT DIP GALV STL, 1/4" LAG SCREW HOLE, HOT-DIPPED GALV
908855	DC-BRECON	02/16/16	-1	12.90	ISSUE	SUPPORT, CABLE POSITIONERS, 0.750"-2" DIA, ALUM, WRAP TYPE, BANANA BRACKET CONNECTOR, ELECTRICAL, LOADBREAK, ELBOW, 1/0 AWG SOL ALUM COND, 15KV, 200A, INSULATION RANGE 0.705"-0.765", 8.3
50124544	DC-BRECON	02/16/16	-1	18.96	ISSUE	CONNECTOR, ELECTRICAL, PIGTAIL STEM TERMINAL, 1 AWG STR/SOL, AWG STR, 10 AWG SOL CONDUCTOR, ALUM/CU CONNECTOR,
50124559	DC-BRECON	02/16/16	-1	17.19	ISSUE	KIT, ACCESSORY, 15KV CABLE SIZE 1/0, SPRING, GROUND STRAP, DRAIN WIRE, F/
50124557	DC-BRECON	02/16/16	-1	6.67	ISSUE	GROUNDING F/ ELBOW
1001804	DC-BRECON	02/16/16	-1	10.55	ISSUE	TAPE, ELECTRICAL, HIGH VOLTAGE, 2" WD X 30' LG X 30 MIL THK, LINELESS, THERMAL BUSHING, ELECTRICAL CONDUCTOR, TRANSFORMER, 15KV, 200A, LOADBREAK, INSERT, W/ FAULT
831048	DC-BRECON	02/16/16	-2	38.65	ISSUE	CLOSE RATING COVER, INSULATING, 7", RBR, NOTCHES TO BE PRESENT ON INSIDE OF EACH END TO ALLOW
395330	DC-BRECON	02/16/16	-1	6.92	ISSUE	WATER TO DRAIN, DO NOT INCLUDE TIE
937700	DC-BRECON	02/16/16	-9	5.17	ISSUE	STRAP, CONDUIT, 1 HOLE, 1" CONDUIT, GALV MI, RIGID & INTERMEDIATE KIT, TERMINATION, CABLE, 15-25KV, 2-3/0 CONDUCTOR, GROUNDING, ACCESSORY, POTHEAD
50124555	DC-BRECON	02/16/16	-1	6.29	ISSUE	TERMINATION INSULATOR, GUY STRAIN, 78" LG, FIBERGLASS, W/ UV INHIBITOR, MIN BREAKING STRENGTH
114045	DC-BRECON	02/16/16	-18	184.08	ISSUE	15000 LB, END FITTING, ARRESTER, ELECTRICAL, DISTRIBUTION, 8.4KV, SURGE, 10KV, POLYMER, LOADBREAK ELBOW,
1000572	DC-BRECON	02/16/16	-1	50.02	ISSUE	DEAD FRONT PAD MOUNT, DEAD FR
901556	DC-BRECON	02/16/16	-1	0.14	ISSUE	COUPLING, CONDUIT, RIGID, 1", SLIP-ON, GRAY PVC, UL APPROVED
204213	DC-BRECON	02/16/16	-6	3.49	ISSUE	STRAP, CONDUIT, 2 HOLE, 2" CONDUIT, HOT DIP GALV STL, 1/4" LAG SCREW HOLE, HOT-DIPPED GALV
70026	DC-BRECON	02/16/16	-1	16.59	ISSUE	ROD, ANCHOR, TRIPLE EYE, 1" DIA, 7' LG, GALV STL, NUT TO BE USED W/ 1/4" SCREW ANCHOR, 61 & 116, HOT DIP GALV PE
1517366	DC-BRECON	02/16/16	-7240	5,334.43	ISSUE	WIRE/CABLE, ELECTRICAL, BARE, DAHILI, 19 STR, 556.5 MCM, AAC, 0.8456" DIA, 0.522 LB/FT CUTOUT, FUSE, NON-LOADBREAK, 100A, 10K (MEDIUM) AIC, 15KV, POLYMER INSULATOR, W/
1501218	DC-BRECON	02/16/16	-1	55.00	ISSUE	INTERCHANGEABLE DOOR, W/O NEMA
1000577	DC-BRECON	02/16/16	-6	139.52	ISSUE	ARRESTER, ELECTRICAL, METAL OXIDE, DISTRIBUTION, 8.4KV, HEAVY DUTY, LIGHTNING, 10KV, POLYMER HOUSING, SURGE, ST
81207	DC-BRECON	02/16/16	-1	21.06	ISSUE	BRACKET, CUTOUT, 1-1/2" DIA X 18" LG, FIBERGLASS, EQUIPMENT MOUNTING, SGL PH / SGL POSITON
81207	DC-BRECON	02/16/16	-1	21.06	ISSUE	BRACKET, CUTOUT, 1-1/2" DIA X 18" LG, FIBERGLASS, EQUIPMENT MOUNTING, SGL PH / SGL POSITON
50127414	DC-BRECON	02/16/16	-100	347.42	ISSUE	WIRE/CABLE, ELECTRICAL, BARE, SOL SD, 6 AWG, CU, 25 LB SPOOL, NONE INSULATION, 25 PER 315'
50125921	DC-BRECON	02/16/16	-1	9.87	ISSUE	INSULATOR, LINE POST, 25KV, 5-1/2" DIA X 9" LG, PORCELAIN, ANSI CLASS 57-1
70024	DC-BRECON	02/16/16	-1	33.94	ISSUE	ANCHOR, EARTH, SGL HELIX, 14" DIA, 3/4" OR 1" ROD, 8000 FT LB HOLDING CAPACITY, CS, 2-1/4" SQUARE HUB

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1412032	DC-BRECON	02/16/16	-3	15.05	ISSUE	BRACKET, CROSSARM MOUNTING, 3/8" THK, W/ FRONT & BACK PLATES, (2) 3/8" CARRIAGE
908855	DC-BRECON	02/16/16	-3	38.71	ISSUE	BOLTS, NUTS & LOCKNUTS, 1/2" C
936177	DC-BRECON	02/16/16	-1	3.06	ISSUE	SUPPORT, CABLE POSITIONERS, 0.750"-2" DIA, ALUM, WRAP TYPE, BANANA BRACKET TIE, INSULATOR, F NECK INSULTR, 1/0 7 STR AAAC/1/0 6/1 ACSR COND, 26" LG, YELLOW ALUM COVERED STL, PERFORMED SIDE TI
504316	DC-BRECON	02/16/16	-39	395.42	ISSUE	INSULATOR, DISTRIBUTION DEADEND, 28KV, 17" LG, POLYMER, ANSI C29.13, 15000 LB SPECIFIED MECHANICAL LOAD
50129169	DC-BRECON	02/16/16	-21	190.17	ISSUE	BRACKET, POLE TOP MOUNTING, 10-5/8" LG, STL, 5" BETWEEN HOLES
50094268	DC-BRECON	02/16/16	-3	126.37	ISSUE	LINK, LINE TENSION, 24", STA-BIL
50124692	DC-BRECON	02/16/16	-3	82.89	ISSUE	ARRESTER, ELECTRICAL, METAL OXIDE, DISTRIBUTION RISER
934745	DC-BRECON	02/16/16	-9	6.63	ISSUE	POLE, 8.4KV, SURGE, 10KV, POLYMER HOUSED, HEAVY DUTY, LINE, LIGHTN INSULATOR, SPOOL, 3-1/8" DIA X 3" LG, PORCELAIN, SECONDARY, 11/16" HOLE, ANSI CLASS 53-2
105314	DC-BRECON	02/16/16	-50	115.50	ISSUE	DEADEND, GUY GRIP, PREFORMED, 7 STR CONDUCTOR, B-COAT ORANGE GALV STL, 3/8" DIA X 35" LG, PREFORMED, F/ 7 STR
50132985	DC-BRECON	02/16/16	-27	114.43	ISSUE	TIE, INSULATOR, F NECK INSULTR, 477-559MCM COND, 0.856"-0.968" DIA RANGE, ALUM COVERED STL, TOP W/ PAD
50129474	DC-BRECON	02/16/16	-1	20.97	ISSUE	INSULATOR, LINE POST, 55KV, 6" DIA X 15" LG, PORCELAIN, ANSI CLASS 57-3, 210KV BIL
938548	DC-BRECON	02/16/16	-1	0.07	ISSUE	WASHER, LOCK, SPRING, 5/8", 0.641" ID, 1.073" OD, 0.156" THK, GALV STL, ASTM A153, GR B, HARDNESS 38-46
50124559	DC-BRECON	02/16/16	-3	51.56	ISSUE	CONNECTOR, ELECTRICAL, PIGTAIL STEM TERMINAL, 1 AWG STR/SOL, AWG STR, 10 AWG SOL CONDUCTOR, ALUM/CU CONNECTOR,
933034	DC-BRECON	02/16/16	-1	7.08	ISSUE	CLAMP, HOT LINE, 8 AWG SOL-2/0 AWG STR LINE, 8 AWG SOL-2/0 AWG STR TAP, BRZ/CU
93787	DC-BRECON	02/16/16	-24	12.29	ISSUE	NUT, HEX, 1/2" DIA, 13 UNC, SILICONE BRZ, GR B, 100 EA/BX
111451	DC-BRECON	02/16/16	-3	45.12	ISSUE	CONNECTOR, ELECTRICAL, TAP (BOLTED WEDGE), 450MCM 477AAC 477ACSR 500MCM 556AAC CONDUCTOR (477), ALUM CONNECTOR
1001804	DC-BRECON	02/16/16	-3	31.65	ISSUE	TAPE, ELECTRICAL, HIGH VOLTAGE, 2" WD X 30' LG X 30 MIL THK, LINELESS, THERMAL LINK, EXTENSION, CLEVIS-EYE, 20-5/8" CENTER TO CENTER LG, 15000 LB, FIBERGLASS, GUY STRAIN, 11/16" EYE X 5/8"
50126703	DC-BRECON	02/16/16	-20	185.41	ISSUE	
83361	DC-BRECON	02/16/16	-3	12.69	ISSUE	DEADEND, PREFORMED, 4/0, 6/1 STR ACSR & 246.7 MCM COND, RED, DISTRIBUTION GRIP, 34" LG CONNECTOR, ELECTRICAL, WR (WIDE RANGE), 4/0 AWG 6 X 1 STR ACSR, 4/0 AWG 7 STR AA, 1
933394	DC-BRECON	02/16/16	-6	3.61	ISSUE	AWG 7 STR CU, 6 AWG SOL CON
932801	DC-BRECON	02/16/16	-1	14.97	ISSUE	BRACE, POLE, CROSSARM, 60" SPAN X 18" DROP, WOOD, W/ METAL END FITTINGS, PAIR
114494	DC-BRECON	02/16/16	-9	52.93	ISSUE	CONNECTOR, ELECTRICAL, TERMINAL, LUG, 350 MCM 19/37 STR COND, CU COND, COMP COND, CONN, CU CONNECTOR, (2) 9/16" HOLE TE
932802	DC-BRECON	02/16/16	-15	180.75	ISSUE	BRACE, POLE, CROSSARM, 1-3/4" X 1-3/4" X 48" SPAN X 18" DROP, PENTA TREATED APITONG/DOUGLAS FIR, PAIR, HOLE
938411	DC-BRECON	02/16/16	-11	31.24	ISSUE	TIE, INSULATOR, EZ WRAP SPOOL INSULTR, 4/0 AAAC, 4/0 ACSR 6/1 & 246.9 MCM ACAR 7 STR COND, 25" LG, RED
937840	DC-BRECON	02/16/16	-1	1.93	ISSUE	DEADEND, PREFORMED DISTRIBUTION GRIP, 1/0 ACSR 6/1 STR & 1/0 7 STR AAAC COND, YELLOW, 26" LG

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900460	DC-BRECON	02/16/16	-3	87.00	ISSUE	ADAPTER, POLE RISER, 2" ID X 5" OD, UHMW PE, LARGE BOOT, U-GUARD
81842	DC-BRECON	02/16/16	-42	523.62	ISSUE	CLAMP,STRAIN, 0.502"-0.888" CONDUCTOR, 12000 LB CAPACITY, ALUM, W/O FITTING
86720	DC-BRECON	02/16/16	-8	69.06	ISSUE	CLAMP,STRAIN, 0.39"-0.68" CONDUCTOR, 8000 LB CAPACITY, A356-T6 ALUM, W/O FITTING BOLT,CARRIAGE, 1/2" DIA, UNC ROLLED, 6" LG, GALV STL, 1-1/2" LG THD MINIMUM, W/ SQ
930728	DC-BRECON	02/16/16	-32	23.67	ISSUE	NUT, 1-1/2IN THD LG MINIMUM
933366	DC-BRECON	02/16/16	-74	27.38	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 1/0 AWG 6 X 1 STR ACSR, 2 AWG 7 STR AA
936165	DC-BRECON	02/16/16	-18	100.30	ISSUE	CONDUCTOR, ALUM CONNECTOR, 0.398
936723	DC-BRECON	02/16/16	-1	12.52	ISSUE	PLATE,POLE EYE,MI,(2) 9/16" & (3) 3/4" HOLES
934512	DC-BRECON	02/16/16	-39	95.27	ISSUE	STIRRUP, HOTLINE OVERHEAD BOLTED, 1/0 AWG SOL CU CONDUTOR, CU BRZ, (1) EYEBOLT W/ ARMOR RODS
933372	DC-BRECON	02/16/16	-4	12.11	ISSUE	EYE, EYELET, 1-1/4" DIA, MI, 3/4", 18000 LB, 3/4" BOLT DIA
50129478	DC-BRECON	02/16/16	-1	2.52	ISSUE	CONNECTOR,ELECTRICAL, SQUEEZON, 4/0 AWG -250 KCMIL CONDUCTOR, CU CONNECTOR, H-TYPE, 528"-0.414", 0.258"-0.162"
395330	DC-BRECON	02/16/16	-3	20.75	ISSUE	STUD, LINE POST INSULATOR, 3/4" DIA, 7" LG, 4" THD LG, GALV, W/ NUT & LOCK WASHER COVER,INSULATING,7",RBR,NOTCHES TO BE PRESENT ON INSIDE OF EACH END TO ALLOW WATER TO DRAIN,DO NOT INCLUDE TIE
931667	DC-BRECON	02/16/16	-36	69.18	ISSUE	BOLT,MACHINE, 3/4" DIA, 10 UNC, 12" LG, SQ HEAD, HOT DIP GALV CS, CONE POINT, 6" THD LG MIN, W/ SQ NUT
931675	DC-BRECON	02/16/16	-11	25.20	ISSUE	BOLT,MACHINE, 3/4" DIA, 11 UNC, 14" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG MIN, W/ SQ NUT, 25 PER S
934085	DC-BRECON	02/16/16	-4	2.20	ISSUE	DEADEND,PREFORMED,6 AWG AAA COND,ALUM,DUPLX,W/ BARE NEUTRAL
50125921	DC-BRECON	02/16/16	-60	592.09	ISSUE	INSULATOR, LINE POST, 25KV, 5-1/2" DIA X 9" LG, PORCELAIN, ANSI CLASS 57-1
50125214	DC-BRECON	02/16/16	-3	8.51	ISSUE	GUARD, WILDLIFE, 5-1/4" DIA X 5-1/2" HT, ULTRA VIOLET RESISTANT POLYMER, COVERS BUSHING
116162	DC-BRECON	02/16/16	-6	156.78	ISSUE	CONNECTOR,ELECTRICAL, TAP (BOLTED WEDGE), 336 MCM ACSR THRU 636 MCM AAC
931683	DC-BRECON	02/16/16	-31	78.62	ISSUE	CONDUCTOR, ALUM CONNECTOR, (4) HOLE PA
70024	DC-BRECON	02/16/16	-3	101.82	ISSUE	BOLT,MACHINE, 3/4" DIA, 10 UNC, 16" LG, SQ HEAD, HOT DIP GALV CS, ASTM A307, W/ NUT, 6" MIN THD LG
930030	DC-BRECON	02/16/16	-95	18.14	ISSUE	ANCHOR,EARTH, SGL HELIX, 14 " DIA, 3/4" OR 1" ROD, 8000 FT LB HOLDING CAPACITY, CS, 2-1/4" SQUARE HUB
96922	DC-BRECON	02/16/16	-24	13.68	ISSUE	WASHER,LOCK, DBL COIL SPRING, 5/8", GALV STL, 750 PER PACKAGE
932804	DC-BRECON	02/16/16	-3	48.92	ISSUE	WASHER,LOCK,BELLEVILLE,0.531" ID,1.063" OD,0.109" THK,301 SS,HARDNESS RC41
50124555	DC-BRECON	02/16/16	-3	18.87	ISSUE	RACK,SECONDARY,3-POINT,3-1/4" WD X 21-3/4",GALV STL,NON-EXTENDED BACK KIT,TERMINATION, CABLE, 15-25KV, 2-3/0 CONDUCTOR, GROUNDING, ACCESSORY, POTHEAD
933185	DC-BRECON	02/16/16	-22	125.72	ISSUE	TERMINATION
935270	DC-BRECON	02/16/16	-3	17.28	ISSUE	CLEVIS,INSULATOR, SECONDARY, GALV STL, 3-1/4" WD X 4-1/4" LG EXTENSION, 1-1/2" WD
94540	DC-BRECON	02/16/16	-24	10.08	ISSUE	1/2" DP X 1/8" THK
934640	DC-BRECON	02/16/16	-18	64.21	ISSUE	CONNECTOR,ELECTRICAL, TERMINAL, LUG (GROUNDING), #6 AWG STR ACSR - #4 AWG SOL CONDUCTOR, CU CONDUCTOR
						BOLT,MACHINE, 1/2" DIA, 13 UNC, 2" LG, HEX HEAD, SS, ASTM F593, GR 18-8
						HOOK,GUY,INTEGRAL LAG P,GALV MI,15000LB W/ 5/8" BOLT & 18000LB

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74937	DC-BRECON	02/16/16	-1	14.25	ISSUE	ROD,ANCHOR, EXTENSION, 1" DIA, 3-1/2" LG, STL, W/ COUPLING NUT, HOT DIP GALV PER ASTM A153
1501218	DC-BRECON	02/16/16	-32	1,760.05	ISSUE	CUTOUT,FUSE, NON-LOADBREAK, 100A, 10K (MEDIUM)AIC, 15KV, POLYMER INSULATOR, W/ INTERCHANGEABLE DOOR, W/O NEMA
235057	DC-BRECON	02/16/16	-2000	557.80	ISSUE	WIRE,GUY, 3/8" DIA, 7 STR, EHS, 15400 LB STRENGTH, GALV STL, ASTM A475, CLASS A COATING, 500' PER COIL, 32"
221136	DC-BRECON	02/16/16	-3	569.06	ISSUE	SWITCH, DISCONNECT, OVERHEAD,IN-LINE,25KV 600A,15KV BIL, SGL
195686	DC-BRECON	02/16/16	-2	11.18	ISSUE	LINK,FUSE,T,100A
214531	DC-BRECON	02/16/16	-3	0.38	ISSUE	TIE,CABLE, SELF-LOCKING, 3" DIA RANGE, 0.25" WD, BLACK NYLON, W/ ULTRAVIOLET INHIBITORS, APPLICATION: FOR
938540	DC-BRECON	02/16/16	-32	1.57	ISSUE	WASHER,LOCK, SPRING, 1/2", 0.512" ID, 0.869" OD, 0.125" THK, GALV STL, ASTM A153, GR B DEADEND,AUTOMATIC CLEVIS,6 AWG SOL CU,8 AWG STR CU COND,CU,TYPE LD,W/ GALV STL
933804	DC-BRECON	02/16/16	-6	26.46	ISSUE	CLEVIS
50094307	DC-BRECON	02/16/16	-2	17.27	ISSUE	DEADEND,AUTOMATIC FLEXBAIL,3 AWG SOL CU,4 AWG STR,6 AWG COND,CU,CW
935437	DC-BRECON	02/16/16	-12	21.11	ISSUE	NUT,EYE,OVAL,3/4" DIA,10 UNC,GALV STL
190025	DC-BRECON	02/16/16	-1	4.25	ISSUE	LINK,FUSE,D,20A
938532	DC-BRECON	02/16/16	-6	0.20	ISSUE	WASHER,LOCK,SPRING,3/8",7/16" ID,1/8" THK,GALV STL,GR B
932539	DC-BRECON	02/16/16	-6	7.59	ISSUE	CLAMP,GROUNDING, CABLE TO ROD, 8 SOL - 1/0 STR COND TO 5/8" GROUND ROD, CU CONNECTOR,ELECTRICAL, COMPRESSION TAP, #2-6 AWG SOL CONDUCTOR, CU CONNECTOR
933361	DC-BRECON	02/16/16	-3	3.54	ISSUE	MATERIAL, H-TYPE, EACH GROOVE
50125899	DC-BRECON	02/16/16	-39	76.39	ISSUE	STUD, LINE POST INSULATOR, 5/8" DIA, 7" LG, 11 UNC, 4" THD LG, GALV, 3/4" DRILLED HEAD, 5/8"SHAFT, SPRING LOCK
134416	DC-BRECON	02/16/16	-21	23.94	ISSUE	STUD, LINE POST INSULATOR, 3/4" DIA, 10 UNC, 1-3/4" THD LG, GALV, W/ NUT & 2 LOCK WASHERS
933361	DC-BRECON	02/16/16	-9	10.62	ISSUE	CONNECTOR,ELECTRICAL, COMPRESSION TAP, #2-6 AWG SOL CONDUCTOR, CU CONNECTOR
190263	DC-BRECON	02/16/16	-6	29.58	ISSUE	MATERIAL, H-TYPE, EACH GROOVE
934504	DC-BRECON	02/16/16	-1	0.74	ISSUE	LINK,FUSE,D,5A,15KV
933803	DC-BRECON	02/16/16	-7	47.70	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 6" LG, SQ HEAD, HOT DIP GALV STL, 3" THD LG, W/ SQ NUT
936375	DC-BRECON	02/16/16	-42	4.94	ISSUE	DEADEND,AUTOMATIC FLEX BAIL,4 AWG SOL CU,6 AWG STR CU,8 AWG COND,CU,CW,W/ FLEXIBLE BRZ OR SS BAIL
930031	DC-BRECON	02/16/16	-31	10.56	ISSUE	SCREW,LAG, 1/4" DIA, 2" LG, HEX HD, GIMLET POINT, FETTER DRIVE THD, GALV STL
96795	DC-BRECON	02/16/16	-48	4.80	ISSUE	WASHER,LOCK, DBL COIL SPRING, 3/4", DYKO PLTD GALV STL, ELECTRIC MATERIALS ORDER BY PRESCRIPTION EMERGENCY ALT
938975	DC-BRECON	02/16/16	-86	52.53	ISSUE	WASHER,FLAT, 1/2", 9/16" ID, 1-1/4" OD, 0.07800" THK, SS, ASTM A380, GR 18-8, 100 PER BOX
939033	DC-BRECON	02/16/16	-126	27.76	ISSUE	WASHER, SQ CURVED, 3", 13/16" ID, 3" OD, 1/4" THK, GALV STL, F/ 3/4" BOLT
931571	DC-BRECON	02/16/16	-37	45.37	ISSUE	WASHER, SQ, 3/4", 2-1/4" ID, 2-1/4" OD, 3/16" THK, GALV STL, ASTM A153, GR AISI-1018 BOLT,MACHINE, 5/8" DIA, 11 UNC, 14" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG MIN, W/ SQ NUT

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931563	DC-BRECON	02/16/16	-84	88.22	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 12" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG, W/ SQ NUT
938556	DC-BRECON	02/16/16	-4	0.31	ISSUE	WASHER,LOCK,SPRING,3/4",13/16" ID,1/8" THK,GALV STL,GR B
50057594	DC-BRECON	02/17/16	-5	97.50	ISSUE	MATERIAL RESERVATION ADJUSTMENT FOR REQUEST NUMBER 16822183
50057324	DC-BRECON	02/17/16	-1	16.66	ISSUE	LID,SHAFT,5-1/4" DIA,CI,W/ A 3/8" HOLE DRILLED,MARKED GAS BOX, VALVE, 15-1/2" LG, CI, TOP SECTION (UPPER CENTER), F/ 5-1/4" SHAFT BUFFALO STYLE
50057322	DC-BRECON	02/17/16	-1	37.88	ISSUE	NO-4906 SCREW TYPE CI VA
50056191	DC-BRECON	02/17/16	-4	14.52	ISSUE	LID,CURB BOX,4-1/4",CI,SCREW TYPE W/ HOLE, NEW STYLE GAS ON LID BOX, CATHODIC TERMINAL TEST, 4" DIA X 18" LG, PLASTIC, WHITE, FLARED BOTTOM, CI RIM / COLLAR, YELLOW CI
50057325	DC-BRECON	02/17/16	-2	27.82	ISSUE	COCK, VALVE, 1" CTS, BUTT FUSION X ELECTRO FUSION OUTLET, 125 LB, PE 2406, ONE END CAPPED, INCLUDES VALVE SUPP
1498808	DC-BRECON	02/17/16	-4	181.00	ISSUE	CAP,PIPE,2",BUTT FUSION,80 LB,SDR 11,YELLOW CSA PE 2406,ASTM 2513,IAPMO
50057346	DC-BRECON	02/17/16	-2	2.48	ISSUE	VALVE,BALL,3/4",2-WAY,600 LB WOG,450 DEG F, FNPT, LEVER OPERATED, BRZ BODY, NICKEL
50057241	DC-BRECON	02/17/16	-1	10.19	ISSUE	PLTD BRASS BALL,TEFLON SEALS &
50057411	DC-BRECON	02/17/16	-1	3.56	ISSUE	COUPLING,PIPE, 1" CTS, ELECTROFUSION, PE, ASTM F1055, 120 PER PACKAGE
1456747	DC-BRECON	02/17/16	-3	56.86	ISSUE	ANODE, 5" DIA X 15" LG, ZINC, 5 LB PACKAGED, W/ 10' OF INSULATED RED SOLID #12 AWG CU WIRE, 100 PER SKID
50056194	DC-BRECON	02/17/16	-4	30.68	ISSUE	BOX, CURB, 16-1/4" LG, PLASTIC, TOP SECTION, SCREW TYPE W/ STD INTERNAL BUFFALO THD ITS ENTIRE LG & CI RIM PER
50056188	DC-BRECON	02/17/16	-4	12.88	ISSUE	BOX, CURB, 2-1/2" SHAFT DIA X 24" LG, PLASTIC, BOTTOM SECTION, 288/PACKAGE
520028	DC-BRECON	02/17/16	-2	40.43	ISSUE	ADAPTER,PIPE REDUCING, 1" X 3/4", BUTT FUSION, MPT, BRASS/PE, PE TO BE 18" LG, STD PACKAGE/25
1490856	DC-BRECON	02/17/16	-4	75.00	ISSUE	VALVE, EXCESS FLOW, 1" CTS, 125 LB, BUTT FUSION X ELECTRO FUSION, BLACK PE100/3408 BODY, 6" TOTAL LG, PARTS
1490743	DC-BRECON	02/17/16	-3	47.40	ISSUE	TEE, GAS SERVICE, 2" IPS RUN X 1" CTS BRANCH, ELECTRO FUSION RUN & BRANCH, PE 4710
1490743	DC-BRECON	02/17/16	-2	31.60	ISSUE	ASTM F1055, D2513, & TEE, GAS SERVICE, 2" IPS RUN X 1" CTS BRANCH, ELECTRO FUSION RUN & BRANCH, PE 4710
1490743	DC-BRECON	02/17/16	-2	31.60	ISSUE	ASTM F1055, D2513, & ASSEMBLY, TEE, 1" CTS, ELECTRO FUSION, W/ EF OUTLET & 2 EFV FUSED INLINE,
1497237	DC-BRECON	02/17/16	-1	53.50	ISSUE	PE3408/PE100, INCLUDES (3) 1" CTS EF CONNECTOR,ELECTRICAL, SPLICE, TRACE SAFE MAIN TO LATERAL CONNECTION, HIGH
1479150	DC-BRECON	02/17/16	-4	24.00	ISSUE	STRENGTH GLASS FILLED POLYCARBONATE,
50092405	DC-BRECON	02/17/16	-1	4.30	ISSUE	COMPOUND,SEALING,FOAM,12 OZ AEROSOL CAN,TOUCH N SEAL QUICK CURE HIGH YIELD
937905	DC-BRECON	02/17/16	-1	1.32	ISSUE	TAPE,ELECTRICAL, VINYL, 3/4" WD X 66' LG X 0.0085" THK, RBR, BLACK, CORE HOLE TO BE NO SMALLER THAN 1-1/2IN ST
1479149	DC-BRECON	02/17/16	-6	36.00	ISSUE	CONNECTOR,ELECTRICAL, SPLICE, MAIN LINE END TO END BUTT, HIGH STRENGTH GLASS FILLED POLYCARBONATE, 1-7/16" LG
667667	DC-BRECON	02/17/16	-1	11.37	ISSUE	TAPE, MOISTURE BARRIER SELF HEALING, 3-3/4" WD X 10' LG, RBR MASTIC SEAL, BLACK
50056872	DC-BRECON	02/17/16	-2	4.68	ISSUE	PLUG,PIPE,3/4",SQ HD,MPT,BRASS,HOLLOW
1458186	DC-BRECON	02/17/16	-3	0.72	ISSUE	CONNECTOR,ELECTRICAL, WIRE NUT, (3) 12 AWG MIN, (6) 12 AWG MAX, BLUE, FIXED SQ SPRING THDS, WINGED GRIP

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50097055	DC-BRECON	02/17/16	-1	7.05	ISSUE	BALL, VALVE, 3/4" VALVE, BRASS
50056004	DC-BRECON	02/17/16	-250	57.98	ISSUE	PIPE, 1" CTS, 250' LG, PLAIN ENDS, EXTRUDED, SDR 11.5, 76 LB, PE 2406
1479146	DC-BRECON	02/17/16	-1000	180.00	ISSUE	WIRE/CABLE, ELECTRICAL, TRACER, 1 CONDUCTOR, 19 AWG, TIN COATED CU, SOL, 300V, YELLOW, 32 MIL HDPE JACKET, WOVE
1458304	DC-BRECON	02/17/16	-3	24.39	ISSUE	MARKER, SAFETY, 4" DIA, ELECTRONIC MARKER BALL, YELLOW, F/ BURIED NATURAL GAS SELF LEVELING
50127964	DC-BRECON	02/18/16	-3	2,534.90	ISSUE	SWITCH, PRESSURE, VACUUM, 15KV 200A, CAPACITOR, SOLID DIELECTRIC, 95KVBIL, 120VAC SOLENOID OPERATOR, SS TANK
50127964	DC-BRECON	02/18/16	-1	844.97	ISSUE	SWITCH, PRESSURE, VACUUM, 15KV 200A, CAPACITOR, SOLID DIELECTRIC, 95KVBIL, 120VAC SOLENOID OPERATOR, SS TANK
50127964	DC-BRECON	02/18/16	-3	2,534.90	ISSUE	SWITCH, PRESSURE, VACUUM, 15KV 200A, CAPACITOR, SOLID DIELECTRIC, 95KVBIL, 120VAC SOLENOID OPERATOR, SS TANK
50127964	DC-BRECON	02/18/16	-2	1,689.93	ISSUE	SWITCH, PRESSURE, VACUUM, 15KV 200A, CAPACITOR, SOLID DIELECTRIC, 95KVBIL, 120VAC SOLENOID OPERATOR, SS TANK
50114408	DC-BRECON	02/18/16	-1	122.92	ISSUE	METER, ELECTRICAL SERVICE, KILOWATT HOUR, NON-DEMAND, 240VAC, 2.5A, 1PH, 4S, 3-
50128725	DC-BRECON	02/18/16	-120	1,171.20	ISSUE	WIRE, METER Kh 1, OHIO AND INDIA
1533682	DC-BRECON	02/18/16	-1	912.87	ISSUE	LOCK, METER BASE, CS, SIDE MOUNT CLAMP & T-HANDLE CLAMP SCREW
1516297	DC-BRECON	02/18/16	-2	34.20	ISSUE	SCRAPER, PIPE, 1/2"-2" IPS, PE, W/ ALUM CASE
680116	DC-BRECON	02/18/16	-1	836.18	ISSUE	HOSE, 60" LG, PLASTIC, ASSY, F/ USE W/ GAS SCOPE ITEM 1515101
680116	DC-BRECON	02/18/16	-3	2,508.53	ISSUE	TRANSFORMER, OVERHEAD, CONVENTIONAL, POLE MOUNT, 50KVA, 12470GY/7200VAC PRI, 120/240VAC SEC, 1PH, 60HZ, W/O TAPS, 1 BUSH
74924	DC-BRECON	02/18/16	-1	17.34	ISSUE	TRANSFORMER, OVERHEAD, CONVENTIONAL, POLE MOUNT, 50KVA, 12470GY/7200VAC PRI, 120/240VAC SEC, 1PH, 60HZ, W/O TAPS, 1 BUSH
50063649	DC-BRECON	02/18/16	-20	22.69	ISSUE	EXTENSION, ANCHOR ROD, 3/4" DIA X 24" LG, GALV STL, TRIPLE EYE, W/ 2" WD CLEVIS END, W/ 13/16" PINHOLE
114370	DC-BRECON	02/18/16	-300	32.67	ISSUE	FUSE, NON-CURRENT LIMITING, FAST ACTING, ONE-TIME, 5A, 250V, FERRULE, FIBER, 9/16" DIA X 2" LG
204216	DC-BRECON	02/18/16	-30	42.01	ISSUE	CONNECTOR, ELECTRICAL, TERMINAL, CABLE TO FLAT (RING LUG), 12 AWG SOL/STR-14 AWG STR COND, ALUM CONDUCTOR, COMP
204213	DC-BRECON	02/18/16	-12	6.98	ISSUE	STRAP, CONDUIT, 2 HOLE, 4" CONDUIT, HOT DIP GALV STL, 1/4" LAG SCREW HOLE, HOT-DIPPED GALV
81207	DC-BRECON	02/18/16	-1	21.06	ISSUE	STRAP, CONDUIT, 2 HOLE, 2" CONDUIT, HOT DIP GALV STL, 1/4" LAG SCREW HOLE, HOT-DIPPED GALV
1517379	DC-BRECON	02/18/16	-1	79.60	ISSUE	BRACKET, CUTOUT, 1-1/2" DIA X 18" LG, FIBERGLASS, EQUIPMENT MOUNTING, SGL PH / POSIITON
900538	DC-BRECON	02/18/16	-40	37.03	ISSUE	BRACKET, POLE MOUNTING, ALUM, 8" GROUND PLANE W/ 7/8" HOLE, (1) 3/4" CONDUIT CONNECTOR, (4) 3/4" STRAPS, (2)
70026	DC-BRECON	02/18/16	-1	16.59	ISSUE	CONDUIT, EPC-80 EXTRA HVY WALL, RIGID, 1", 10' LG, SCH 80, PVC, BELLED ONE END, RA F/ 90 DEG C CONDUCTOR, 0
						ROD, ANCHOR, TRIPLE EYE, 1" DIA, 7' LG, GALV STL, NUT TO BE USED W/ 14" SCREW
						ANCHOR, 61 & 116, HOT DIP GALV PE

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50117396	DC-BRECON	02/18/16	-1	189.85	ISSUE	CROSSARM,POLE, 6" OR 7.5" X 4", 10' LG, UV STABILIZED FOAM FILL, FIBERGLASS, BRACELESS (4-WIRE) DEADEND, 11/16
904102	DC-BRECON	02/18/16	-1	2.65	ISSUE	HEAD,SERVICE ENTRANCE,RIGID,1",SLIP-ON,PVC,WEATHER HD,STD PKG/5 COMPOUND,SEALING, MULTI PURPOSE RUBBER SILICONE, CLEAR, 3 OZ TUBE, TEMP RANGE 85-400 DEG F
50084023	DC-BRECON	02/18/16	-1	2.07	ISSUE	STRAP,CONDUIT, 2 HOLE, 3/4" CONDUIT, PLTD STL, F/ EMT CONDUIT
1464398	DC-BRECON	02/18/16	-2	0.34	ISSUE	INSULATOR, LINE POST, 25KV, 5-1/2" DIA X 9" LG, PORCELAIN, ANSI CLASS 57-1
50125921	DC-BRECON	02/18/16	-1	9.87	ISSUE	ANCHOR,EARTH, SGL HELIX, 14 " DIA, 3/4" OR 1" ROD, 8000 FT LB HOLDING CAPACITY, CS, 2-1/4" SQUARE HUB
70024	DC-BRECON	02/18/16	-1	33.94	ISSUE	CONNECTOR,ELECTRICAL, TERMINAL, SPADE, 16-14 AWG CONDUCTOR, COMP CONDUCTOR CONNECTION, ALLOY CONNECTOR
50020639	DC-BRECON	02/18/16	-6	1.22	ISSUE	STRAP,CONDUIT,1 HOLE,1/2" CONDUIT,STL,SNAP-ON
204197	DC-BRECON	02/18/16	-4	0.20	ISSUE	BUSHING,CONDUIT, REDUCING, 1" X 3/4", SOCKET, PVC, STD PKG/100
50109746	DC-BRECON	02/18/16	-1	0.55	ISSUE	CONNECTOR,CABLE/CONDUIT, LIQUIDTIGHT FLEXIBLE NON-METALLIC, 1/2" HUB, 1.3" WD X 2.5" LG, 1/2-14 NPT X COMP, ST
904383	DC-BRECON	02/18/16	-1	0.80	ISSUE	CONNECTOR,CABLE/CONDUIT, LIQUID TIGHT FLEXIBLE NON-METALLIC, 3/4" HUB, 1.61" WD X 2.79" LG, 3/4"-14 MNPT X COM
904385	DC-BRECON	02/18/16	-1	1.12	ISSUE	ANTENNA, MULTI-BAND GPS & LTE, 694-960MHZ & 1710-2170MHZ & 1572.42+/-2MHZ, 15' LG
1497196	DC-BRECON	02/18/16	-1	186.96	ISSUE	CABLE, LMT SERIES, (3) SEPAR
1460708	DC-BRECON	02/18/16	-1	69.05	ISSUE	SENSOR, CURRENT, 600V 1-60A, +/-10% OF THE SETTINGS, (2) 6' LEADS THAT CONNECT INSIDE THE TERMINAL, 6' LG
900671	DC-BRECON	02/18/16	-40	13.80	ISSUE	CONDUIT, DB-120 HEAVY WALL, 2", 20' LG, NEMA TC-8, PVC COVERED, BELLED ONE END, RATED F/ 90 DEG C CONDUCTOR, R
900675	DC-BRECON	02/18/16	-100	127.34	ISSUE	CONDUIT, DB-120 HEAVY WALL, 4", 20' LG, NEMA TC-8, PVC, BELLED ONE END, RATED F/ 90 DEG C CONDUCTOR, F/ 90 DEG
61360	DC-BRECON	02/18/16	-50	76.70	ISSUE	CONDUIT, RIGID, HEAVY WALL, 4", 10' LG, SCH 40, PVC, LONG BELLED ONE END, RATED F/ 90 DEG C CONDUCTOR, 3.961"
61354	DC-BRECON	02/18/16	-20	10.08	ISSUE	CONDUIT, RIGID, HEAVY WALL, 2", 10' LG, SCH 40, PVC, LONG BELLED ONE END, RATED F/ 90 DEG C CONDUCTOR, 2.021"
680020	DC-BRECON	02/18/16	-3	6,626.00	ISSUE	TRANSFORMER,PAD MOUNT, 75KVA, 34500GY/19920VAC PRI, 240/120VAC SEC, 1PH, 60HZ, W/O TAPS, LOOP FEED, FUSED & DE
680019	DC-BRECON	02/18/16	-1	2,012.17	ISSUE	TRANSFORMER,PAD MOUNT, 50KVA, 34500GY/19920VAC PRI, 240/120VAC SEC, 1PH, 60HZ, W/O TAPS, LOOP FEAD, FUSED & DE
1477224	LARKMAINT	02/18/16	-50	34.43	ISSUE	ABRASIVE,DISC, GRINDING, 2" OD, 60 GRIT, CERAMIC, CLOTH BACKING, TY 2 POWERLOCK 100 EA PER PACK
504316	DC-BRECON	02/18/16	-6	60.72	ISSUE	INSULATOR, DISTRIBUTION DEADEND, 28KV, 17" LG, POLYMER, ANSI C29.13, 15000 LB SPECIFIED MECHANICAL LOAD
930913	DC-BRECON	02/18/16	-1	4.05	ISSUE	BOLT,DOUBLE ARMING, 3/4" DIA, 14" LG, GALV STL, THD UNC ROLLED CONE PT, FULL THD W/ (4) SQ NUTS
938532	DC-BRECON	02/18/16	-6	0.20	ISSUE	WASHER,LOCK,SPRING,3/8",7/16" ID,1/8" THK,GALV STL,GR B
935437	DC-BRECON	02/18/16	-3	5.28	ISSUE	NUT,EYE,OVVAL,3/4" DIA,10 UNC,GALV STL
50125921	DC-BRECON	02/18/16	-4	39.47	ISSUE	INSULATOR, LINE POST, 25KV, 5-1/2" DIA X 9" LG, PORCELAIN, ANSI CLASS 57-1

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173182	DC-BRECON	02/18/16	-1	113.74	ISSUE	BRACKET, TRANSFORMER WING RACK, 25" WD X 12" HT X 13" THK, ALUM, 1000 LB LIMIT PER POSITION (UP TO 50KVA),
214569	DC-BRECON	02/18/16	-1	7.68	ISSUE	TIE,INSULATOR, F NECK INSULTR, 2-7/8" INSULTR DIA, 6 AWG TO 2 AWG CONDUCTOR, 0.250" TO 0.406" DIA RANGE,
81842	DC-BRECON	02/18/16	-8	99.74	ISSUE	CLAMP,STRAIN, 0.502"-0.888" CONDUCTOR, 12000 LB CAPACITY, ALUM, W/O FITTING WIRE/CABLE,ELECTRICAL, POWER, 6 AWG, CU, SOL SD, 75 DEG C, POLY COVERED
50125228	DC-BRECON	02/18/16	-1	1.26	ISSUE	INSULATION, 11.6279 FT LB, SHIP ON 25
105314	DC-BRECON	02/18/16	-4	9.56	ISSUE	DEADEND, GUY GRIP, PREFORMED, 7 STR CONDUCTOR, B-COAT ORANGE GALV STL, 3/8" DIA X 35" LG, PREFORMED, F/ 7 STR
1412032	DC-BRECON	02/18/16	-2	12.06	ISSUE	BRACKET, CROSSARM MOUNTING, 3/8" THK, W/ FRONT & BACK PLATES, (2) 3/8" CARRIAGE BOLTS, NUTS & LOCKNUTS, 1/2" C
930031	DC-BRECON	02/18/16	-3	1.05	ISSUE	WASHER,LOCK, DBL COIL SPRING, 3/4", DYKO PLTD GALV STL, ELECTRIC MATERIALS ORDER BY PRESCRIPTION EMERGENCY ALT
931675	DC-BRECON	02/18/16	-4	10.60	ISSUE	BOLT,MACHINE, 3/4" DIA, 11 UNC, 14" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG MIN, W/ SQ NUT, 25 PER S
938556	DC-BRECON	02/18/16	-2	0.34	ISSUE	WASHER,LOCK,SPRING,3/4",13/16" ID,1/8" THK,GALV STL,GR B
50127414	DC-BRECON	02/18/16	-9	22.14	ISSUE	WIRE/CABLE,ELECTRICAL, BARE, SOL SD, 6 AWG, CU, 25 LB SPOOL, NONE INSULATION, 25 LB PER 315'
50127414	DC-BRECON	02/18/16	-4	9.84	ISSUE	WIRE/CABLE,ELECTRICAL, BARE, SOL SD, 6 AWG, CU, 25 LB SPOOL, NONE INSULATION, 25 LB PER 315'
597550	DC-BRECON	02/18/16	-10	15.04	ISSUE	WIRE/CABLE,ELECTRICAL, DIRECT BURIAL, 1 CONDUCTOR, 1/0 AWG, ALUM, 15KV, LC SHIELD COVER, DESIGNED, MFR, TESTED
597550	DC-BRECON	02/18/16	-240	360.94	ISSUE	WIRE/CABLE,ELECTRICAL, DIRECT BURIAL, 1 CONDUCTOR, 1/0 AWG, ALUM, 15KV, LC SHIELD COVER, DESIGNED, MFR, TESTED
931563	DC-BRECON	02/18/16	-6	5.88	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 12" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG, W/ SQ NUT
931563	DC-BRECON	02/18/16	-1	0.98	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 12" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG, W/ SQ NUT
933366	DC-BRECON	02/18/16	-2	0.72	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 1/0 AWG 6 X 1 STR ACSR, 2 AWG 7 STR AA CONDUCTOR, ALUM CONNECTOR, 0.398
933366	DC-BRECON	02/18/16	-4	1.44	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 1/0 AWG 6 X 1 STR ACSR, 2 AWG 7 STR AA CONDUCTOR, ALUM CONNECTOR, 0.398
934640	DC-BRECON	02/18/16	-1	3.42	ISSUE	HOOK,GUY,INTEGRAL LAG P,GALV MI,15000LB W/ 5/8" BOLT & 18000LB
938548	DC-BRECON	02/18/16	-1	0.11	ISSUE	WASHER,LOCK, SPRING, 5/8", 0.641" ID, 1.073" OD, 0.156" THK, GALV STL, ASTM A153, GR B HARDNESS 38-46
939033	DC-BRECON	02/18/16	-17	4.42	ISSUE	WASHER, SQ, 3/4", 2-1/4" ID, 2-1/4" OD, 3/16" THK, GALV STL, ASTM A153, GR AISI-1018
194519	DC-BRECON	02/18/16	-2	4.94	ISSUE	LINK,FUSE,T,40A
104649	DC-BRECON	02/18/16	0	1.13	ISSUE	WIRE/CABLE,ELECTRICAL, BARE, GROUND, SOL SD, 4 AWG, 0.1264 LB/FT, 7.9114 FT LB, SHIP ON 25 LB SPOOLS
104649	DC-BRECON	02/18/16	-3	7.71	ISSUE	WIRE/CABLE,ELECTRICAL, BARE, GROUND, SOL SD, 4 AWG, 0.1264 LB/FT, 7.9114 FT LB, SHIP ON 25 LB SPOOLS

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234695	DC-BRECON	02/18/16	-8	6.10	ISSUE	WIRE/CABLE,ELECTRICAL, 2 AWG, CU, SD, POLY COVERED INSULATION, BLACK, DESIGNED, MFR, TESTED, & PACKAGED PER DU
234695	DC-BRECON	02/18/16	-16	12.20	ISSUE	WIRE/CABLE,ELECTRICAL, 2 AWG, CU, SD, POLY COVERED INSULATION, BLACK, DESIGNED, MFR, TESTED, & PACKAGED PER DU
50125899	DC-BRECON	02/18/16	-3	8.85	ISSUE	STUD, LINE POST INSULATOR, 5/8" DIA, 7" LG, 11 UNC, 4" THD LG, GALV, 3/4" DRILLED HEAD, 5/8"SHAFT, SPRING LOCK
79520	DC-BRECON	02/18/16	-2	3.80	ISSUE	MARKER, GUY, YELLOW, 8', PLASTIC, ULTRA VIOLET STABILIZED, W/ PLASTIC TIES
936375	DC-BRECON	02/18/16	-24	2.88	ISSUE	SCREW,LAG, 1/4" DIA, 2" LG, HEX HD, GIMLET POINT, FETTER DRIVE THD, GALV STL
934512	DC-BRECON	02/18/16	-2	5.70	ISSUE	EYE, EYELET, 1-1/4" DIA, MI, 3/4", 18000 LB, 3/4" BOLT DIA
934745	DC-BRECON	02/18/16	-3	1.92	ISSUE	INSULATOR, SPOOL, 3-1/8" DIA X 3" LG, PORCELAIN, SECONDARY, 11/16" HOLE, ANSI CLASS 53-2
195685	DC-BRECON	02/18/16	-1	5.07	ISSUE	LINK,FUSE,T,65A
195685	DC-BRECON	02/18/16	-2	10.14	ISSUE	LINK,FUSE,T,65A
214531	DC-BRECON	02/18/16	-1	0.13	ISSUE	TIE,CABLE, SELF-LOCKING, 3" DIA RANGE, 0.25" WD, BLACK NYLON, W/ ULTRAVIOLET INHIBITORS, APPLICATION: FOR
50126703	DC-BRECON	02/18/16	-2	24.88	ISSUE	INSULATOR, GUY STRAIN, 12" LG, FIBERGLASS, 16,000 LG STRENGTH RATED, 5/8", CLEVIS END, THIMBLE EYE END
50133217	DC-BRECON	02/18/16	-3	45.15	ISSUE	CONNECTOR,ELECTRICAL,STUD,5/8" & 1" STUD DIA,500KCM TO AWG 10 COND,SLIP-FIT,6 COND,MULTI-STUD
930030	DC-BRECON	02/18/16	-8	1.52	ISSUE	WASHER,LOCK, DBL COIL SPRING, 5/8", GALV STL, 750 PER PACKAGE
932539	DC-BRECON	02/18/16	-2	2.42	ISSUE	CLAMP,GROUNDING, CABLE TO ROD, 8 SOL - 1/0 STR COND TO 5/8" GROUND ROD, CU
932539	DC-BRECON	02/18/16	-1	1.21	ISSUE	CLAMP,GROUNDING, CABLE TO ROD, 8 SOL - 1/0 STR COND TO 5/8" GROUND ROD, CU
933361	DC-BRECON	02/18/16	-1	0.76	ISSUE	CONNECTOR,ELECTRICAL, COMPRESSION TAP, #2-6 AWG SOL CONDUCTOR, CU CONNECTOR MATERIAL, H-TYPE, EACH GROOVE
933361	DC-BRECON	02/18/16	-1	0.76	ISSUE	CONNECTOR,ELECTRICAL, COMPRESSION TAP, #2-6 AWG SOL CONDUCTOR, CU CONNECTOR MATERIAL, H-TYPE, EACH GROOVE
938975	DC-BRECON	02/18/16	-3	2.25	ISSUE	WASHER, 5Q CURVED, 3", 13/16" ID, 3" OD, 1/4" THK, GALV STL, F/ 3/4" BOLT
113922	DC-BRECON	02/18/16	-1	7.07	ISSUE	CLAMP,HOT LINE,1/0 ACSR-8 ACSR LINE,1/0 SOL TAP,ALUM,STIRRUP,CU LOOP
190025	DC-BRECON	02/18/16	-1	4.38	ISSUE	LINK,FUSE,D,20A
50126776	DC-BRECON	02/18/16	-2	11.50	ISSUE	ROD,GROUND, 5/8" DIA, 8' LG, STL, HOT DIP GALV, FULL
50126776	DC-BRECON	02/18/16	-1	5.75	ISSUE	ROD,GROUND, 5/8" DIA, 8' LG, STL, HOT DIP GALV, FULL
931667	DC-BRECON	02/18/16	-2	4.70	ISSUE	BOLT,MACHINE, 3/4" DIA, 10 UNC, 12" LG, SQ HEAD, HOT DIP GALV CS, CONE POINT, 6" THD LG MIN, W/ SQ NUT
931683	DC-BRECON	02/18/16	-1	2.98	ISSUE	BOLT,MACHINE, 3/4" DIA, 10 UNC, 16" LG, SQ HEAD, HOT DIP GALV CS, ASTM A307, W/ NU 6" MIN THD LG
933034	DC-BRECON	02/18/16	-1	6.73	ISSUE	CLAMP,HOT LINE, 8 AWG SOL-2/0 AWG STR LINE, 8 AWG SOL-2/0 AWG STR TAP, BRZ/CU
933185	DC-BRECON	02/18/16	-3	17.49	ISSUE	CLEVIS,INSULATOR, SECONDARY, GALV STL, 3-1/4" WD X 4-1/4" LG EXTENSION, 1-1/2" WD 1/2" DP X 1/8" THK
936165	DC-BRECON	02/18/16	-1	6.14	ISSUE	PLATE,POLE EYE,MI,(2) 9/16" & (3) 3/4" HOLES
1507880	DC-BRECON	02/18/16	-90	15.31	ISSUE	WIRE/CABLE,ELECTRICAL, BARE, AZUSA, 7 STR, AAAC 6201, 123.3 KCMIL (1/0 AWG) BARE, MFG, TESTED & PACKAGED PER

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ITEM NUM	STORELOC	TRANS DATE	QUANTITY	LINE COST	ISSUE TYPE	DESCRIPTION
114045	DC-BRECON	02/18/16	-1	12.45	ISSUE	INSULATOR, GUY STRAIN, 78" LG, FIBERGLASS, W/ UV INHIBITOR, MIN BREAKING STRENGTH
1490676	DC-BRECON	02/18/16	0	0.07	ISSUE	15000 LB, END FITTING,
235057	DC-BRECON	02/18/16	-120	36.00	ISSUE	STAPLE, 1-1/2" LG, STL, 8 GA - .162" DIA, BEZINAL COATED, 8 LB PLASTIC PAILS
931571	DC-BRECON	02/18/16	-4	5.32	ISSUE	WIRE,GUY, 3/8" DIA, 7 STR, EHS, 15400 LB STRENGTH, GALV STL, ASTM A475, CLASS A
932804	DC-BRECON	02/18/16	-1	16.93	ISSUE	COATING, 500' PER COIL, 32"
933394	DC-BRECON	02/18/16	-2	1.12	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 14" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG
680020	DC-BRECON	02/19/16	-3	6,626.00	ISSUE	MIN, W/ SQ NUT
1501218	PD-ERLANGER	02/19/16	1	55.00	TRANSFER	RACK,SECONDARY,3-POINT,3-1/4" WD X 21-3/4",GALV STL,NON-EXTENDED BACK
900460	PD-ERLANGER	02/19/16	1	29.00	TRANSFER	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 4/0 AWG 6 X 1 STR ACSR, 4/0 AWG 7 STR AA, 1
900460	PD-ERLANGER	02/19/16	8	232.00	TRANSFER	AWG 7 STR CU, 6 AWG SOL CON
577721	PD-ERLANGER	02/19/16	8	173.28	TRANSFER	TRANSFORMER,PAD MOUNT, 75KVA, 34500GY/19920VAC PRI, 240/120VAC SEC, 1PH, 60HZ,
680116	PD-ERLANGER	02/19/16	1	836.18	TRANSFER	W/O TAPS, LOOP FEED, FUSED & DE
935054	PD-ERLANGER	02/19/16	4	1.99	TRANSFER	CUTOUT,FUSE, NON-LOADBREAK, 100A, 10K (MEDIUM)AIC, 15KV, POLYMER INSULATOR, W/
680116	PD-ERLANGER	02/19/16	1	836.18	TRANSFER	INTERCHANGEABLE DOOR, W/O NEMA
680116	PD-ERLANGER	02/19/16	2	1,672.35	TRANSFER	ADAPTER, POLE RISER, 2" ID X 5" OD, UHMW PE, LARGE BOOT, U-GUARD
905042	PD-ERLANGER	02/19/16	5	112.40	TRANSFER	ADAPTER, POLE RISER, 2" ID X 5" OD, UHMW PE, LARGE BOOT, U-GUARD
933880	PD-ERLANGER	02/19/16	3	68.01	TRANSFER	FOAM, POLE SETTING, 2 CU FT LG, SETTING FORM F/ LEANING POLES, 1 UNIT PER BOX
577721	PD-ERLANGER	02/19/16	10	216.61	TRANSFER	TRANSFORMER,OVERHEAD,CONVENTIONAL,POLE MOUNT,50KVA,12470GY/7200VAC
50094106	GO-ERLANGER	02/19/16	10	97.77	TRANSFER	PRI,120/240VAC SEC,1PH,60HZ,W/O TAPS,1 BUSH
50056150	GO-ERLANGER	02/19/16	2	106.00	TRANSFER	TRANSFORMER,OVERHEAD,CONVENTIONAL,POLE MOUNT,50KVA,12470GY/7200VAC
50092406	GO-ERLANGER	02/19/16	12	308.40	TRANSFER	PRI,120/240VAC SEC,1PH,60HZ,W/O TAPS,1 BUSH
50056385	GO-ERLANGER	02/19/16	2	126.00	TRANSFER	TRANSFORMER,OVERHEAD,CONVENTIONAL,POLE MOUNT,50KVA,12470GY/7200VAC
50104232	GO-ERLANGER	02/19/16	2	128.44	TRANSFER	PRI,120/240VAC SEC,1PH,60HZ,W/O TAPS,1 BUSH
1479146	GO-ERLANGER	02/19/16	2000	360.00	TRANSFER	GRIP,CABLE, SUPPORTING, 1-1/4" TO 1-1/2" CABLE, 1610 LBS, TIN COATED BRZ, 10" EYE LG,
50056695	GO-ERLANGER	02/19/16	20	64.00	TRANSFER	15" MESH LG, SINGLE EYE,
50133450	GO-ERLANGER	02/19/16	1	19.26	TRANSFER	DEADEND,2 AWG SOL CU COND,CU,MADE FROM SPOOL INSULATOR & 2 TBWPMAD SOL,CU
						WIRE-25" LG END OF WIRE SKINNED BACK
						FOAM, POLE SETTING, 2 CU FT LG, SETTING FORM F/ LEANING POLES, 1 UNIT PER BOX
						COUPLER,HOSE,QUICK,1/4",FEMALE,BRASS
						ADAPTER,TUBE TO PIPE,1" TUBE,COMP,3/4" PIPE,MNPT,BRASS,STIFFNER INCLUDED,F/ 1" CTS
						PE2406
						KIT, COMPOUND SEAL, FOAM, WHITE, F/ CARDBOARD TUBES
						COUPLING, PIPE,1-1/2" X 1",COMP,MI/PE,IPS STL PIPE TO CTS
						KIT, PRE-FABRICATED IP METER BRACKET, ITEM 545039, ITEM 50056744, ITEM 50104184
						ITEM 521681, ITEM 50056327,
						WIRE/CABLE,ELECTRICAL, TRACER, 1 CONDUCTOR, 19 AWG, TIN COATED CU, SOL, 300V,
						YELLOW, 32 MIL HDPE JACKET, WOVE
						LOCK,METER,STL,#4 SILVER W/ END CAP
						RISER,GAS LINE,1" MPT X 1" CTS X 0.099" WALL,PE TO STL TRANSITION ASTM D2513,W/ 36"
						PIGTAIL

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ITEM NUM	STORELOC	TRANSDATE	QUANTITY	LINE COST	ISSUE TYPE	DESCRIPTION
						RISER,GAS LINE,1" MPT X 1" CTS X 0.099" WALL,PE TO STL TRANSITION ASTM D2513,W/ 36"
50133450	GO-ERLANGER	02/19/16	2	38.52	TRANSFER	PIGTAIL
1490763	GO-ERLANGER	02/19/16	2	15.50	TRANSFER	CAP,PIPE, 1", ELECTRO FUSION, 125 LB, PE 4710, 4.7MM SGL PIN, 1" COPPER TUBING SIZE
50057829	GO-ERLANGER	02/19/16	1	161.72	TRANSFER	INSERT,COUPLING,1-1/4",WELDING REINFORCING STL,SLEEVE
50084289	GO-ERLANGER	02/19/16	12	40.68	TRANSFER	COMPOUND,SEALING,PIPE THD,YELLOW,4 OZ STICK
50057411	GO-ERLANGER	02/19/16	4	14.24	TRANSFER	COUPLING,PIPE, 1" CTS, ELECTROFUSION, PE, ASTM F1055, 120 PER PACKAGE
521143	GO-ERLANGER	02/19/16	4	113.52	TRANSFER	COUPLING, PIPE,1-1/4" X 1",COMP,BRASS/PLASTIC,CU TUBE X CTS, STIFFENER F/ 1" CTS 0.099" WALL PLASTIC INCLUDED
520028	GO-ERLANGER	02/19/16	1	20.22	TRANSFER	ADAPTER,PIPE REDUCING, 1" X 3/4", BUTT FUSION, MPT, BRASS/PE, PE TO BE 18" LG, STD PACKAGE/25
50092405	GO-ERLANGER	02/19/16	6	25.80	TRANSFER	COMPOUND,SEALING,FOAM,12 OZ AEROSOL CAN,TOUCH N SEAL QUICK CURE HIGH YIELD BRACKET, FOUNDATION GAS SERVICE, 6" OFFSET, EPOXY COATED STL, W/ HARDWARE, F/ 1"
50103825	GO-ERLANGER	02/19/16	1	5.30	TRANSFER	CTS RISER, STD PACKAGE/1
1460622	GO-ERLANGER	02/19/16	2	29.46	TRANSFER	VALVE,BALL, 3/4", 2-WAY, 600 PSIG WOG, 450 DEG F, FNPT, T-HANDLE OPERATED, BRZ BODY
50092351	GO-ERLANGER	02/19/16	4	41.52	TRANSFER	COMPOUND,WATERPROOF CEMENT,10-1/2 LB CAN
1486858	GO-ERLANGER	02/19/16	6	100.50	TRANSFER	ADAPTER,PIPE REDUCING, 2" X 1-1/2", FPT, MPT, 1" CTS, 0.099 WALL ADAPTER, SERVICE HEAD, 1-1/2" FNPT X 1" CTS X 1-1/2" MNPT, STL/PE, 0.099" WALL, STD PACKAGE=25
50056168	GO-ERLANGER	02/19/16	6	125.40	TRANSFER	COUPLING,PIPE, 3/4" CTS X 1/2" CTS, MECHANICAL, CS, 3/4" COPPER TO 1/2" PE COUPLING,
1515019	GO-ERLANGER	02/19/16	2	28.00	TRANSFER	COPPER SIDE INSULATED,
50056401	GO-ERLANGER	02/19/16	2	68.32	TRANSFER	COUPLING, PIPE,1-1/4" X 1",COMP,150 LB/0.099 WALL,BLACK MI/PE,ASTM A402,IPS X CTS
520581	GO-ERLANGER	02/19/16	2	32.86	TRANSFER	ADAPTER,PIPE REDUCING,1" X 5/8" OD,FNPT,PE/MALLEABLE/STL,SERVICE HEAD,F/ 1/2 CTS PE
50056511	GO-ERLGASBUS	02/19/16	5	9.55	TRANSFER	ELBOW,PIPE,1-1/4",THD,90 DEG,SHORT RADIUS,150 LB WP,BLACK MI,EL-012-51
50056910	GO-ERLGASBUS	02/19/16	6	24.18	TRANSFER	PLUG,PIPE,1-1/2",SQ HD,THD,3000 LB,FORGED STL,PL-003-51 METER,GAS SERVICE, ANSI B-109, DIAPHRAGM, CLASS 250, 5 PSIG MAX ALLOWABLE
720108	GO-ERLGASBUS	02/19/16	60	5,766.83	TRANSFER	OPERATING PRESSURE, 10 LIGHT HUB,
50056253	GO-ERLGASBUS	02/19/16	10	5.94	TRANSFER	CAP,PIPE,1/2",NPT,150 LB,BLACK MI,CA00151
50056906	GO-ERLGASBUS	02/19/16	6	20.82	TRANSFER	PLUG,PIPE,1-1/4",SQ HD,THD,3000 LB,FORGED STL,PL-003-51
50056888	GO-ERLGASBUS	02/19/16	25	12.50	TRANSFER	PLUG,PIPE,1/2",SQ HD,THD,3000 LB,FORGED STL,PL-003-51
50056262	GO-ERLGASBUS	02/19/16	10	12.50	TRANSFER	CAP,PIPE,1-1/4",THD,150 LB,BLACK MI,CA00151
50056264	GO-ERLGASBUS	02/19/16	10	16.60	TRANSFER	CAP,PIPE,1-1/2",THD,150 LB,BLACK MI,CA00151
50056390	GO-ERLGASBUS	02/19/16	10	21.10	TRANSFER	COUPLING,PIPE,1-1/4",THD,150 LB,BLACK MI,CO-034-51
50056755	GO-ERLGASBUS	02/19/16	5	8.00	TRANSFER	NIPPLE,PIPE,WELDED,1-1/4" DIA,THD,6" LG,150 LB,O.140" WALL THK,BLACK STL,ASTM A53,ER F,1.660" OD
160041	GO-ERLGASBUS	02/19/16	-384	7,276.80	ISSUE	METER,ELECTRICAL SERVICE, KILOWATT HOUR, NON-DEMAND, 240VAC, 30A, 1PH, 2S, 3-WIRE, CLASS 200, METER KH 7.2, KY
50122069	DC-BRECON	02/19/16	-4	181.44	ISSUE	ELBOW,PIPE, 4", ELECTRO FUSION, 45 DEG, BLACK PE 100/3408, ASTM D2513, D3350, F1055
50133217	DC-BRECON	02/19/16	-3	45.15	ISSUE	CONNECTOR,ELECTRICAL,STUD,5/8" & 1" STUD DIA,500KCM TO AWG 10 COND,SLIP-FIT,6 COND,MULTI-STUD

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ITEM NUM	STORELOC	TRANS DATE	QUANTITY	LINE COST	ISSUE TYPE	DESCRIPTION
933361	DC-BRECON	02/19/16	-1	0.76	ISSUE	CONNECTOR,ELECTRICAL, COMPRESSION TAP, #2-6 AWG SOL CONDUCTOR, CU CONNECTOR MATERIAL, H-TYPE, EACH GROOVE
105314	DC-BRECON	02/21/16	-4	9.56	ISSUE	DEADEND, GUY GRIP, PREFORMED, 7 STR CONDUCTOR, B-COAT ORANGE GALV STL, 3/8" DIA X 35" LG, PREFORMED, F/ 7 STR
50127414	DC-BRECON	02/21/16	-4	9.84	ISSUE	WIRE/CABLE,ELECTRICAL, BARE, SOL SD, 6 AWG, CU, 25 LB SPOOL, NONE INSULATION, 25 LB PER 315'
931563	DC-BRECON	02/21/16	-1	0.98	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 12" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG, W/ SQ NUT
933366	DC-BRECON	02/21/16	-4	1.44	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 1/0 AWG 6 X 1 STR ACSR, 2 AWG 7 STR AA CONDUCTOR, ALUM CONNECTOR, 0.398
934640	DC-BRECON	02/21/16	-1	3.42	ISSUE	HOOK,GUY,INTEGRAL LAG P,GALV MI,15000LB W/ 5/8" BOLT & 18000LB
79520	DC-BRECON	02/21/16	-2	3.80	ISSUE	MARKER, GUY, YELLOW, 8', PLASTIC, ULTRA VIOLET STABILIZED, W/ PLASTIC TIES
938975	DC-BRECON	02/21/16	-3	2.25	ISSUE	WASHER, SQ CURVED, 3", 13/16" ID, 3" OD, 1/4" THK, GALV STL, F/ 3/4" BOLT
931667	DC-BRECON	02/21/16	-2	4.70	ISSUE	BOLT,MACHINE, 3/4" DIA, 10 UNC, 12" LG, SQ HEAD, HOT DIP GALV CS, CONE POINT, 6" THD LG MIN, W/ SQ NUT
936165	DC-BRECON	02/21/16	-1	6.14	ISSUE	PLATE,POLE EYE,MI,(2) 9/16" & (3) 3/4" HOLES
114045	DC-BRECON	02/21/16	-1	12.45	ISSUE	INSULATOR, GUY STRAIN, 78" LG, FIBERGLASS, W/ UV INHIBITOR, MIN BREAKING STRENGTH 15000 LB, END FITTING,
235057	DC-BRECON	02/21/16	-120	36.00	ISSUE	WIRE,GUY, 3/8" DIA, 7 STR, EHS, 15400 LB STRENGTH, GALV STL, ASTM A475, CLASS A COATING, MIN ORDER 150,000',
50107945	DC-BRECON	02/22/16	-1	6,947.64	ISSUE	TRANSFORMER,PAD MOUNT, 300KVA, 12470GY/7200VAC PRI, 208Y/120VAC SEC, 3PH, 60HZ, (2) 2-1/2% UP, (2) 2-1/2% DOWN
50056057	DC-BRECON	02/22/16	-320	224.67	ISSUE	PIPE,2",40' LG,PLAIN ENDS,EXTRUDED,SDR 11.5,PE 2406,76 LB
50057141	DC-BRECON	02/22/16	-30	970.80	ISSUE	TEE,PIPE ADAPTER,REDUCING,1",MNPT RUN,3/4",COMP BRANCH,STL,SERVICE ENTRANCE,ADAPTER
50109666	DC-BRECON	02/22/16	-30	2,504.40	ISSUE	TEE, PIPE ADAPTER,1-1/4",INLET MIPT X OUTLET COMP RUN,THD BRANCH,STL
50057594	DC-BRECON	02/22/16	-10	195.00	ISSUE	ADAPTER,PIPE, 2", BUTT FUSION, BEVELED, PE 2406/STL GR B, STD PACKAGE - 1
680110	DC-BRECON	02/22/16	-1	600.96	ISSUE	TRANSFORMER,OVERHEAD,CONVENTIONAL,POLE MOUNT,25KVA,12470GY/7200VAC PRI,120/240VAC SEC,1PH,60HZ,W/O TAPS,SGL BU
50057176	DC-BRECON	02/22/16	-10	90.80	ISSUE	OUTLET,PIPE,THREDOLET,4 TO 3-1/2" RUN,2" BRANCH,THD,CS,3000 LB,ASTM A105,FITTING
50057190	DC-BRECON	02/22/16	-25	125.25	ISSUE	OUTLET,PIPE,THREDOLET,10-6" RUN,1" BRANCH,THD,CS,3000 LB,ASTM A105,FITTING
50057101	DC-BRECON	02/22/16	-30	741.00	ISSUE	TEE, PIPE ADAPTER,1-1/4" X 1-1/4" IPS,INLET MNPT X OUTLET FNPT RUN,COMP BRANCH,150 LB, SDR 10,MI/PE
1460737	DC-BRECON	02/22/16	-1	1,774.59	ISSUE	CONTROL, CAPACITOR, 120VAC 60HZ, AUTOADAPTIVE VOLTAGE, W/ POLE MOUNTING BRACKET
1460737	DC-BRECON	02/22/16	-1	1,774.59	ISSUE	CONTROL, CAPACITOR, 120VAC 60HZ, AUTOADAPTIVE VOLTAGE, W/ POLE MOUNTING BRACKET
1460737	DC-BRECON	02/22/16	-1	1,774.59	ISSUE	CONTROL, CAPACITOR, 120VAC 60HZ, AUTOADAPTIVE VOLTAGE, W/ POLE MOUNTING BRACKET
1460737	DC-BRECON	02/22/16	-1	1,774.59	ISSUE	CONTROL, CAPACITOR, 120VAC 60HZ, AUTOADAPTIVE VOLTAGE, W/ POLE MOUNTING BRACKET

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ITEM NUM	STORELOC	TRANSDATE	QUANTITY	LINE COST	ISSUE TYPE	DESCRIPTION
1460737	DC-BRECON	02/22/16	-1	1,774.59	ISSUE	CONTROL, CAPACITOR, 120VAC 60HZ, AUTOADAPTIVE VOLTAGE, W/ POLE MOUNTING BRACKET
1460737	DC-BRECON	02/22/16	-1	1,774.59	ISSUE	CONTROL, CAPACITOR, 120VAC 60HZ, AUTOADAPTIVE VOLTAGE, W/ POLE MOUNTING BRACKET
190023	DC-BRECON	02/23/16	-5	24.41	ISSUE	LINK,FUSE,D,10A
933880	DC-BRECON	02/23/16	-3	68.01	ISSUE	DEADEND,2 AWG SOL CU COND,CU,MADE FROM SPOOL INSULATOR & 2 TBWPMAD SOL,CU WIRE-25" LG END OF WIRE SKINNED BACK
50123132	DC-BRECON	02/23/16	-1	561.80	ISSUE	POLE,POWER,UTILITY,60' LG,CCA FINISH,RND TAPERED,SOUTHERN YELLOW PINE CLASS 2,0.6 PCF
70024	DC-BRECON	02/23/16	-4	137.06	ISSUE	ANCHOR,EARTH, SGL HELIX, 14 " DIA, 3/4" OR 1" ROD, 8000 FT LB HOLDING CAPACITY, CS, 2-1/4" SQUARE HUB
504316	DC-BRECON	02/23/16	-4	40.48	ISSUE	INSULATOR, DISTRIBUTION DEADEND, 28KV, 17" LG, POLYMER, ANSI C29.13, 15000 LB SPECIFIED MECHANICAL LOAD
89550	DC-BRECON	02/23/16	-4	36.70	ISSUE	EXTENSION,SECONDARY RACK,4" WD X 9" LG,9 GA STL,W/ 5/8" X 2" CARRIAGE BOLT
50117511	DC-BRECON	02/23/16	-3	500.03	ISSUE	METER, ELECTRICAL SERVICE,MULTI FUNCTION RECORDER,120VAC,50A,3PH,16S, 4-WIRE, WYE/DELTA,SOLID STATE, 320 CLASS
1501218	DC-BRECON	02/23/16	-3	165.01	ISSUE	CUTOUT,FUSE, NON-LOADBREAK, 100A, 10K (MEDIUM)AIC, 15KV, POLYMER INSULATOR, W/ INTERCHANGEABLE DOOR, W/O NEMA
81207	DC-BRECON	02/23/16	-1	21.06	ISSUE	BRACKET, CUTOUT, 1-1/2" DIA X 18" LG, FIBERGLASS, EQUIPMENT MOUNTING, SGL PH / SGL POSIITON
50104558	DC-BRECON	02/23/16	-1	86.17	ISSUE	STRUT,POLE,15",GALV STL
930873	DC-BRECON	02/23/16	-4	10.64	ISSUE	BOLT,DOUBLE ARMING, 5/8" DIA, 22" LG, 13550 LB, GALV STL, UNC ROLLED, CONE PT, FULL THD, W/ (4) SQ NUTS, ASTM
50125921	DC-BRECON	02/23/16	-12	119.15	ISSUE	INSULATOR, LINE POST, 25KV, 5-1/2" DIA X 9" LG, PORCELAIN, ANSI CLASS 57-1
938532	DC-BRECON	02/23/16	-4	0.13	ISSUE	WASHER,LOCK,SPRING,3/8",7/16" ID,1/8" THK,GALV STL,GR B
932802	DC-BRECON	02/23/16	-3	36.15	ISSUE	BRACE,POLE, CROSSARM, 1-3/4" X 1-3/4" X 48" SPAN X 18" DROP, PENTA TREATED APITONG/DOUGLAS FIR, PAIR, HOLE
937840	DC-BRECON	02/23/16	-12	23.07	ISSUE	DEADEND,PREFORMED DISTRIBUTION GRIP,1/0 ACSR 6/1 STR & 1/0 7 STR AAAC COND,YELLOW,26" LG
50094617	DC-BRECON	02/23/16	-3	32.45	ISSUE	DEADEND,AUTOMATIC,CLEVIS,3/0 AWG SOL CU,2/0 AWG STR CU COND,CU,TYPE LD W/ GALV STL CLEVIS
86720	DC-BRECON	02/23/16	-1	8.63	ISSUE	CLAMP,STRAIN, 0.39"-0.68" CONDUCTOR, 8000 LB CAPACITY, A356-T6 ALUM, W/O FITTING TEE, SPLIT, 24", FLG, CS, LINE STOP FITTING, ASME B31.8 DESIGN CODE, 1.125" THK X52
1527481	DC-BRECON	02/23/16	-2	56,582.00	ISSUE	WELD SPLIT SLEEVE W/ ROD,ANCHOR, TRIPLE EYE, 1" DIA, 7' LG, GALV STL, NUT TO BE USED W/ 14" SCREW
70026	DC-BRECON	02/23/16	-1	16.58	ISSUE	ANCHOR, 61 & 116, HOT DIP GALV PE TEE, SPLIT, 24", FLG, CS, LINE STOP FITTING, ASME B31.8 DESIGN CODE, 1.125" THK X52
1527481	DC-BRECON	02/23/16	-2	56,582.00	ISSUE	WELD SPLIT SLEEVE W/ ROD,ANCHOR, TRIPLE EYE, 1" DIA, 7' LG, GALV STL, NUT TO BE USED W/ 14" SCREW
89550	DC-BRECON	02/23/16	-6	55.05	ISSUE	EXTENSION,SECONDARY RACK,4" WD X 9" LG,9 GA STL,W/ 5/8" X 2" CARRIAGE BOLT
50104558	DC-BRECON	02/23/16	-6	517.02	ISSUE	STRUT,POLE,15",GALV STL
930873	DC-BRECON	02/23/16	-6	15.96	ISSUE	BOLT,DOUBLE ARMING, 5/8" DIA, 22" LG, 13550 LB, GALV STL, UNC ROLLED, CONE PT, FULL THD, W/ (4) SQ NUTS, ASTM

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70024	DC-BRECON	02/23/16	-3	102.80	ISSUE	ANCHOR,EARTH, SGL HELIX, 14 " DIA, 3/4" OR 1" ROD, 8000 FT LB HOLDING CAPACITY, CS, 2-1/4" SQUARE HUB
50125921	DC-BRECON	02/23/16	-9	89.36	ISSUE	INSULATOR, LINE POST, 25KV, 5-1/2" DIA X 9" LG, PORCELAIN, ANSI CLASS 57-1 DEADEND,PREFORMED DISTRIBUTION GRIP,1/0 ACSR 6/1 STR & 1/0 7 STR AAAC
937840	DC-BRECON	02/23/16	-3	5.77	ISSUE	COND,YELLOW,26" LG
932802	DC-BRECON	02/23/16	-3	36.15	ISSUE	BRACE,POLE, CROSSARM, 1-3/4" X 1-3/4" X 48" SPAN X 18" DROP, PENTA TREATED APITONG/DOUGLAS FIR, PAIR, HOLE
933880	DC-BRECON	02/23/16	-15	340.05	ISSUE	DEADEND,2 AWG SOL CU COND,CU,MADE FROM SPOOL INSULATOR & 2 TBWPMAD SOL,CU WIRE-25" LG END OF WIRE SKINNED BACK
70026	DC-BRECON	02/23/16	-4	66.31	ISSUE	ROD,ANCHOR, TRIPLE EYE, 1" DIA, 7' LG, GALV STL, NUT TO BE USED W/ 14" SCREW ANCHOR, 61 & 116, HOT DIP GALV PE
50124437	DC-BRECON	02/23/16	-3	64.32	ISSUE	CROSSARM,POLE, 3-1/2" X 4-1/2", 8' LG, PENTACHLOROPHENOL TREATED, SOL FIR/PINE, (6) PIN, 11/16" HOLES, W/ (2)
50117393	DC-BRECON	02/23/16	-1	141.36	ISSUE	CROSSARM,POLE, 6" X 4", 8' LG, UV STABILIZED FOAM FILL, FIBERGLASS, BRACELESS (2-WIRE) DEADEND, 11/16" PIN HOL
680116	DC-BRECON	02/23/16	-1	836.18	ISSUE	TRANSFORMER,OVERHEAD,CONVENTIONAL,POLE MOUNT,50KVA,12470GY/7200VAC PRI,120/240VAC SEC,1PH,60HZ,W/O TAPS,1 BUSH
680110	DC-BRECON	02/23/16	-3	1,802.91	ISSUE	TRANSFORMER,OVERHEAD,CONVENTIONAL,POLE MOUNT,25KVA,12470GY/7200VAC PRI,120/240VAC SEC,1PH,60HZ,W/O TAPS,SGL BU
70026	DC-BRECON	02/23/16	-3	49.74	ISSUE	ROD,ANCHOR, TRIPLE EYE, 1" DIA, 7' LG, GALV STL, NUT TO BE USED W/ 14" SCREW ANCHOR, 61 & 116, HOT DIP GALV PE
50124437	DC-BRECON	02/23/16	-3	64.32	ISSUE	CROSSARM,POLE, 3-1/2" X 4-1/2", 8' LG, PENTACHLOROPHENOL TREATED, SOL FIR/PINE, (6) PIN, 11/16" HOLES, W/ (2)
1460737	DC-BRECON	02/23/16	-1	1,774.59	ISSUE	CONTROL, CAPACITOR, 120VAC 60HZ, AUTOADAPTIVE VOLTAGE, W/ POLE MOUNTING BRACKET
1460737	DC-BRECON	02/23/16	-1	1,774.59	ISSUE	CONTROL, CAPACITOR, 120VAC 60HZ, AUTOADAPTIVE VOLTAGE, W/ POLE MOUNTING BRACKET
1460737	DC-BRECON	02/23/16	-2	3,549.17	ISSUE	CONTROL, CAPACITOR, 120VAC 60HZ, AUTOADAPTIVE VOLTAGE, W/ POLE MOUNTING BRACKET
504316	PD-OAKLEYOH	02/23/16	-10	101.34	ISSUE	INSULATOR, DISTRIBUTION DEADEND, 28KV, 17" LG, POLYMER, ANSI C29.13, 15000 LB SPECIFIED MECHANICAL LOAD
1000544	PD-OAKLEYOH	02/23/16	-2	52.81	ISSUE	ANCHOR,EARTH, EXPANDING, 12", 18000 LB HOLDING CAPACITY, STL, EXPANDED AREA-300 SQ IN
76720	PD-OAKLEYOH	02/23/16	-2	45.37	ISSUE	ROD,ANCHOR,TRIPLE EYE,1" DIA,8' LG,GALV STL
235114	PD-OAKLEYOH	02/23/16	-10	22.62	ISSUE	WIRE, TIE, 4 AWG, BARE SOL, SOFT DRAWN ALUM, 10 LB COILS
74924	PD-OAKLEYOH	02/23/16	-5	87.85	ISSUE	EXTENSION,ANCHOR ROD,3/4" DIA X 24" LG,GALV STL,TRIPLE EYE,W/ 2" WD CLEVIS END, 13/16" PINHOLE
935437	PD-OAKLEYOH	02/23/16	-25	43.84	ISSUE	NUT,EYE,OVAL,3/4" DIA,10 UNC,GALV STL
932802	PD-OAKLEYOH	02/23/16	-8	96.40	ISSUE	BRACE,POLE, CROSSARM, 1-3/4" X 1-3/4" X 48" SPAN X 18" DROP, PENTA TREATED APITONG/DOUGLAS FIR, PAIR, HOLE
83540	PD-OAKLEYOH	02/23/16	-12	207.95	ISSUE	DEADEND,AUTOMATIC,2/0 SOL CU, 1/0 STR CU, 2 ACW COND,CU,TYPE FD, W/ FLEXIBLE BRZ OR SS BAIL

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APPENDIX L

ITEM NUM	STORELOC	TRANSDATE	QUANTITY	LINE COST	ISSUE TYPE	DESCRIPTION
1501218	DC-BRECON	02/23/16	-1	55.00	ISSUE	CUTOUT,FUSE, NON-LOADBREAK, 100A, 10K (MEDIUM)AIC, 15KV, POLYMER INSULATOR, W/ INTERCHANGEABLE DOOR, W/O NEMA
933880	PD-OAKLEYOH	02/23/16	-10	226.70	ISSUE	DEADEND,2 AWG SOL CU COND,CU,MADE FROM SPOOL INSULATOR & 2 TBWPMAD SOL,CU WIRE-25" LG END OF WIRE SKINNED BACK
81207	DC-BRECON	02/23/16	-1	21.06	ISSUE	BRACKET, CUTOUT, 1-1/2" DIA X 18" LG, FIBERGLASS, EQUIPMENT MOUNTING, SGL PH / SGL POSIITON
50128267	PD-OAKLEYOH	02/23/16	-1	3.32	ISSUE	GUARD,WILDLIFE,9" HT,GRAY POLYPROPOLENE COPOLYMER,UV RESISITANT,HINGED,HAND MOUNT
87109	PD-OAKLEYOH	02/23/16	-6	15.18	ISSUE	CLEVIS, SHACKLE, 7/8" WD X 2-3/8" DP, 30,000 LB LOAD, GALV CS, 5/8" DIA PIN, GALV HARDWARE & SS COTTER PIN
50117393	DC-BRECON	02/23/16	-1	141.36	ISSUE	CROSSARM,POLE, 6" X 4", 8' LG, UV STABILIZED FOAM FILL, FIBERGLASS, BRACELESS (2-WIRE) DEADEND, 11/16" PIN HOL
50124437	DC-BRECON	02/23/16	-2	42.88	ISSUE	CROSSARM,POLE, 3-1/2" X 4-1/2", 8' LG, PENTACHLOROPHENOL TREATED, SOL FIR/PINE, (6) PIN, 11/16" HOLES, W/ (2)
50117396	DC-BRECON	02/23/16	-1	189.85	ISSUE	CROSSARM,POLE, 6" OR 7.5" X 4", 10' LG, UV STABILIZED FOAM FILL, FIBERGLASS, BRACELESS (4-WIRE) DEADEND, 11/16
900675	DC-BRECON	02/23/16	-20	25.47	ISSUE	CONDUIT, DB-120 HEAVY WALL, 4", 20' LG, NEMA TC-8, PVC, BELLED ONE END, RATED F/ 90 DEG C CONDUCTOR, F/ 90 DEG
50115044	PD-OAKLEYOH	02/23/16	-5	124.89	ISSUE	SPACER,ELECTRICAL CABLE,600V,10" SPACING,FIBERGLASS,3 CONDUCTOR 2 TAP,VERTICAL BRACKET,MIDSPAN,CLAMPING,SECOND
70026	DC-BRECON	02/23/16	-1	16.58	ISSUE	ROD,ANCHOR, TRIPLE EYE, 1" DIA, 7' LG, GALV STL, NUT TO BE USED W/ 14" SCREW ANCHOR, 61 & 116, HOT DIP GALV PE
61360	DC-BRECON	02/23/16	-10	15.34	ISSUE	CONDUIT, RIGID, HEAVY WALL, 4", 10' LG, SCH 40, PVC, LONG BELLED ONE END, RATED F/ 90 DEG C CONDUCTOR, 3.961"
504316	DC-BRECON	02/23/16	-2	20.24	ISSUE	INSULATOR, DISTRIBUTION DEADEND, 28KV, 17" LG, POLYMER, ANSI C29.13, 15000 LB SPECIFIED MECHANICAL LOAD
235114	PD-OAKLEYOH	02/23/16	-20	45.23	ISSUE	WIRE, TIE, 4 AWG, BARE SOL, SOFT DRAWN ALUM, 10 LB COILS
50131579	PD-OAKLEYOH	02/23/16	-2	27.62	ISSUE	ROD, ANCHOR,TWIN EYE,3/4" DIA,7' LG,GALV STL,USE W/ EXPANSION ANCHORS
1000544	PD-OAKLEYOH	02/23/16	-2	52.81	ISSUE	ANCHOR,EARTH, EXPANDING, 12", 18000 LB HOLDING CAPACITY, STL, EXPANDED AREA-300 SQ IN
111451	PD-OAKLEYOH	02/23/16	-12	180.48	ISSUE	CONNECTOR,ELECTRICAL, TAP (BOLTED WEDGE), 450MCM 477AAC 477ACSR 500MCM 556AAC CONDUCTOR (477), ALUM CONNECTOR
111448	PD-OAKLEYOH	02/23/16	-4	60.12	ISSUE	CONNECTOR,ELECTRICAL, TAP (BOLTED WEDGE), 450MCM 477AAC 477ACSR 500MCM 556AAC, (4/0 - 266.8) CONDUCTOR, ALUM C
50125921	DC-BRECON	02/23/16	-1	9.93	ISSUE	INSULATOR, LINE POST, 25KV, 5-1/2" DIA X 9" LG, PORCELAIN, ANSI CLASS 57-1
50125921	DC-BRECON	02/23/16	-1	9.93	ISSUE	INSULATOR, LINE POST, 25KV, 5-1/2" DIA X 9" LG, PORCELAIN, ANSI CLASS 57-1
70024	DC-BRECON	02/23/16	-1	34.27	ISSUE	ANCHOR,EARTH, SGL HELIX, 14 " DIA, 3/4" OR 1" ROD, 8000 FT LB HOLDING CAPACITY, CS 1/4" SQUARE HUB
930568	PD-OAKLEYOH	02/23/16	-6	324.42	ISSUE	BRACE, POLE,CROSSARM,84" SPAN X 42" DROP,DOUGLAS FIR/GALV STL,#564-S-1,W/ GALV STL END FITTINGS
81842	DC-BRECON	02/23/16	-1	12.47	ISSUE	CLAMP,STRAIN, 0.502"-0.888" CONDUCTOR, 12000 LB CAPACITY, ALUM, W/O FITTING
76720	PD-OAKLEYOH	02/23/16	-2	45.37	ISSUE	ROD,ANCHOR,TRIPLE EYE,1" DIA,8' LG,GALV STL

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74947	PD-OAKLEYOH	02/23/16	-4	49.92	ISSUE	ROD,ANCHOR,TWIN EYE NUT,3/4" DIA,7' LG,GALV STL,23000 LB
50131226	PD-OAKLEYOH	02/23/16	-1	7.84	ISSUE	ANCHOR,EARTH, 8-WAY POWER EXPANDING, 8", 5/8" OR 3/4" ROD, 15000 LB HOLDING CAPACITY, STL, EXPANDING AREA-135
1000544	PD-OAKLEYOH	02/23/16	-2	52.81	ISSUE	ANCHOR,EARTH, EXPANDING, 12", 18000 LB HOLDING CAPACITY, STL, EXPANDED AREA-300 SQ IN
81207	PD-OAKLEYOH	02/23/16	-3	63.10	ISSUE	BRACKET, CUTOUT, 1-1/2" DIA X 18" LG, FIBERGLASS, EQUIPMENT MOUNTING, SGL PH / SGL POSIITON
934500	PD-OAKLEYOH	02/23/16	-4	196.04	ISSUE	BRACE,POLE, CROSSARM, 7' LG, WOOD, PENTA TREATED, 11/16" HOLES EA END, REVERSED END FITTINGS, NO STEP
666740	DC-BRECON	02/23/16	-3	53.93	ISSUE	KIT,SPLICE, (1) 2 AWG ALUM CONDUCTOR, 15KV, CROSS LINKED PE INSULATION, ELECTRICAL, CONCENTRIC NEUTRAL
50099565	DC-BRECON	02/23/16	-13002	65,948.74	ISSUE	WIRE/CABLE,ELECTRICAL, POWER, 3-1 CONDUCTOR, 1000 MCM, ALUM, 15KV, TRXLPE INSULATION, LLDPE JACKET COVER,
666383	DC-BRECON	02/23/16	-3	116.20	ISSUE	KIT,SPLICE, 1/0 AWG SOL ALUM CONDUCTOR, 15KV, ELECTRICAL, WRAP AROUND, W/ END SEALANT
504316	DC-BRECON	02/23/16	-6	60.72	ISSUE	INSULATOR, DISTRIBUTION DEADEND, 28KV, 17" LG, POLYMER, ANSI C29.13, 15000 LB SPECIFIED MECHANICAL LOAD
204216	DC-BRECON	02/23/16	-6	8.40	ISSUE	STRAP, CONDUIT,2 HOLE,4" CONDUIT,HOT DIP GALV STL,1/4" LAG SCREW HOLE,HOT-DIPPED GALV
1501218	DC-BRECON	02/23/16	-4	220.01	ISSUE	CUTOUT,FUSE, NON-LOADBREAK, 100A, 10K (MEDIUM)AIC, 15KV, POLYMER INSULATOR, W/ INTERCHANGEABLE DOOR, W/O NEMA
50125921	DC-BRECON	02/23/16	-6	59.57	ISSUE	INSULATOR, LINE POST, 25KV, 5-1/2" DIA X 9" LG, PORCELAIN, ANSI CLASS 57-1
932802	DC-BRECON	02/23/16	-2	24.10	ISSUE	BRACE,POLE, CROSSARM, 1-3/4" X 1-3/4" X 48" SPAN X 18" DROP, PENTA TREATED APITONG/DOUGLAS FIR, PAIR, HOLE
50124692	DC-BRECON	02/23/16	-3	82.89	ISSUE	ARRESTER,ELECTRICAL,METAL OXIDE,DISTRIBUTION RISER
214569	DC-BRECON	02/23/16	-3	23.05	ISSUE	POLE,8.4KV,SURGE,10KV,POLYMER HOUSED,HEAVY DUTY,LINE,LIGHTN TIE,INSULATOR, F NECK INSULTR, 2-7/8" INSULTR DIA, 6 AWG TO 2 AWG CONDUCTOR, 0.250" TO 0.406" DIA RANGE,
70024	DC-BRECON	02/23/16	-1	34.27	ISSUE	ANCHOR,EARTH, SGL HELIX, 14 " DIA, 3/4" OR 1" ROD, 8000 FT LB HOLDING CAPACITY, CS, 2-1/4" SQUARE HUB
86616	PD-OAKLEYOH	02/23/16	-6	32.31	ISSUE	LINK,EXTENSION, CHAIN, 3-1/4" INSIDE LG, 45000 LB, GALV STL, 1" INSIDE WD X 11/16" THK INSULATOR, DISTRIBUTION DEADEND, 28KV, 17" LG, POLYMER, ANSI C29.13, 15000 LB
504316	PD-OAKLEYOH	02/23/16	-8	81.07	ISSUE	SPECIFIED MECHANICAL LOAD
938532	DC-BRECON	02/23/16	-14	0.46	ISSUE	WASHER,LOCK,SPRING,3/8",7/16" ID,1/8" THK,GALV STL,GR B
83360	DC-BRECON	02/23/16	-3	29.06	ISSUE	DEADEND,AUTOMATIC CLEVIS,2 AWG SOL CU,3 AWG SOL CU,3 AWG STR CU,5 AWG COND,CU,CW,TYPE LD,W/ GALV STL CLEVIS
70026	DC-BRECON	02/23/16	-1	16.58	ISSUE	ROD,ANCHOR, TRIPLE EYE, 1" DIA, 7' LG, GALV STL, NUT TO BE USED W/ 14" SCREW
1458186	DC-BRECON	02/23/16	-24	5.72	ISSUE	ANCHOR, 61 & 116, HOT DIP GALV PE CONNECTOR,ELECTRICAL, WIRE NUT, (3) 12 AWG MIN, 6) 12 AWG MAX, BLUE, FIXED SQ SPRING THDS, WINGED GRIP

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500S7322	DC-BRECON	02/23/16	-10	378.80	ISSUE	BOX, VALVE, 15-1/2" LG, CI, TOP SECTION (UPPER CENTER), F/ 5-1/4" SHAFT BUFFALO STYLE
50057324	DC-BRECON	02/23/16	-10	166.60	ISSUE	NO-4906 SCREW TYPE CI VA
50085078	DC-BRECON	02/23/16	-7	11.15	ISSUE	LID,SHAFT,5-1/4" DIA,CI,W/ A 3/8" HOLE DRILLED,MARKED GAS
1501218	DC-BRECON	02/23/16	-1	55.00	ISSUE	KEY,LOCK,687,F/ 659A LOCKS
1501218	DC-BRECON	02/23/16	-1	55.00	ISSUE	CUTOUT,FUSE, NON-LOADBREAK, 100A, 10K (MEDIUM)AIC, 15KV, POLYMER INSULATOR, W/ INTERCHANGEABLE DOOR, W/O NEMA
1501218	DC-BRECON	02/23/16	-3	165.01	ISSUE	CUTOUT,FUSE, NON-LOADBREAK, 100A, 10K (MEDIUM)AIC, 15KV, POLYMER INSULATOR, W/ INTERCHANGEABLE DOOR, W/O NEMA
900931	DC-BRECON	02/24/16	-2	6.35	ISSUE	END,CONDUIT, BELL, 6", SLIP ON, GRAY PVC, SCH 40
665822	DC-BRECON	02/24/16	-1	8.13	ISSUE	ADHESIVE, CEMENT, PVC, 1 QT CAN, ALL WEATHER, CLEAR W/ DAUBER
50057324	DC-BRECON	02/24/16	-10	166.60	ISSUE	LID,SHAFT,5-1/4" DIA,CI,W/ A 3/8" HOLE DRILLED,MARKED GAS
50104235	DC-BRECON	02/24/16	-25	1,460.47	ISSUE	KIT, PRE-FABRICATED I.P. METER BRACKET, CONSISTS OF THE FOLLOWING, ITEM # 545039, ITEM # 50056327, ITEM # 5005
900692	DC-BRECON	02/24/16	-80	144.84	ISSUE	CONDUIT, EB-20, 6", 20' LG, NEMA TC-6, PVC, BELLED ONE END, RATED F/ 90 DEG C
1461176	DC-BRECON	02/24/16	-2	53.00	ISSUE	CONDUCTOR, 6.375" ID X 6.625" OD
1460737	DC-BRECON	02/24/16	-1	1,774.59	ISSUE	ELBOW,CONDUIT, RIGID, 6", BELLED END, GRAY PVC, 90 DEG, 36" RADIUS, SCH 40 CONTROL, CAPACITOR, 120VAC 60HZ, AUTOADAPTIVE VOLTAGE, W/ POLE MOUNTING BRACKET
50057322	DC-BRECON	02/24/16	-10	378.80	ISSUE	BOX, VALVE, 15-1/2" LG, CI, TOP SECTION (UPPER CENTER), F/ 5-1/4" SHAFT BUFFALO STYLE
50114450	DC-BRECON	02/25/16	-1	6,724.80	ISSUE	NO-4906 SCREW TYPE CI VA
50124437	DC-BRECON	02/25/16	-3	64.32	ISSUE	CAPACITOR,BANK, 1200KVAR, 7200/12470YVAC 3PH, GROUNDED WYE, POLE MOUNT, RACK, SWITCHED, W/ 1KVA TRANSFORMER,
900671	DC-BRECON	02/25/16	-60	20.69	ISSUE	CROSSARM,POLE, 3-1/2" X 4-1/2", 8' LG, PENTACHLOROPHENOL TREATED, SOL FIR/PINE, (6) PIN, 11/16" HOLES, W/ (2)
61354	DC-BRECON	02/25/16	-30	15.12	ISSUE	CONDUIT, DB-120 HEAVY WALL, 2", 20' LG, NEMA TC-8, PVC COVERED, BELLED ONE END, RATED F/ 90 DEG C CONDUCTOR, R
50107954	DC-BRECON	02/25/16	-1	13,690.33	ISSUE	CONDUIT, RIGID, HEAVY WALL, 2", 10' LG, SCH 40, PVC, LONG BELLED ONE END, RATED F/ 90 DEG C CONDUCTOR, 2.021"
61360	DC-BRECON	02/25/16	-10	15.34	ISSUE	TRANSFORMER,PAD MOUNT, 1000KVA, 12470GY/7200VAC PRI, 480Y/277VAC SEC, 3PH, 60HZ, (2) 2-1/2% UP, (2) 2-1/2% DOW
900675	DC-BRECON	02/25/16	-20	25.47	ISSUE	CONDUIT, RIGID, HEAVY WALL, 4", 10' LG, SCH 40, PVC, LONG BELLED ONE END, RATED F/ 90 DEG C CONDUCTOR, 3.961"
150121B	DC-BRECON	02/25/16	-4	220.01	ISSUE	CONDUIT, DB-120 HEAVY WALL, 4", 20' LG, NEMA TC-8, PVC, BELLED ONE END, RATED F/ 90 DEG C CONDUCTOR, F/ 90 DEG
50094354	DC-BRECON	02/25/16	-200	248.00	ISSUE	CUTOUT,FUSE, NON-LOADBREAK, 100A, 10K (MEDIUM)AIC, 15KV, POLYMER INSULATOR, W/ INTERCHANGEABLE DOOR, W/O NEMA
50094354	DC-BRECON	02/25/16	-250	310.00	ISSUE	TAG,SAFETY, HOLD, 3" WD X 5" HT, PULP FREE CARDSTOCK, BLACK/RED LETTERS ON WHITE BACKGROUND
932802	DC-BRECON	02/25/16	-3	36.15	ISSUE	TAG,SAFETY, HOLD, 3" WD X 5" HT, PULP FREE CARDSTOCK, BLACK/RED LETTERS ON WHITE BACKGROUND
						BRACE,POLE, CROSSARM, 1-3/4" X 1-3/4" X 48" SPAN X 18" DROP, PENTA TREATED
						APITONG/DOUGLAS FIR, PAIR, HOLE

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APPENDIX L

ITEM NUM	STORELOC	TRANS DATE	QUANTITY	LINE COST	ISSUE TYPE	DESCRIPTION
1000577	DC-BRECON	02/25/16	-2	46.51	ISSUE	ARRESTER,ELECTRICAL, METAL OXIDE, DISTRIBUTION, 8.4KV, HEAVY DUTY, LIGHTNING, 10KV, POLYMER HOUSING, SURGE, ST
50125921	DC-BRECON	02/25/16	-6	59.57	ISSUE	INSULATOR, LINE POST, 25KV, 5-1/2" DIA X 9" LG, PORCELAIN, ANSI CLASS 57-1 STRAP, CONDUIT,2 HOLE,2" CONDUIT,HOT DIP GALV STL,1/4" LAG SCREW HOLE,HOT-DIPPED GALV
204213	DC-BRECON	02/25/16	-18	10.47	ISSUE	STRAP, CONDUIT,2 HOLE,4" CONDUIT,HOT DIP GALV STL,1/4" LAG SCREW HOLE,HOT-DIPPED GALV
204216	DC-BRECON	02/25/16	-6	8.40	ISSUE	CONTROL, CAPACITOR, 120V 60HZ, REPLACEMENT CONTROL ONLY (NO BOX,ETC.)....WITH SETTINGS FILE DE032311, DISTRIBU
1471065	DC-BRECON	02/25/16	-1	1,194.39	ISSUE	SENSOR, LINE POST CURRENT, 15KV, W/ 45' LEAD
245601	DC-BRECON	02/25/16	-1	537.62	ISSUE	SOCKET,METER,RING,BASE TYPE,4-PRONG,CAPACITOR CONTROL
248400	DC-BRECON	02/25/16	-1	50.00	ISSUE	CONTROL,CAPACITOR,AUTODAPTIVE VOLTAGE,4 BLADE SOCKET MOUNTING
247280	DC-BRECON	02/25/16	-1	672.24	ISSUE	BATTERY, LEAD SELENIUM BANK, 48VDC, 24 CELLS, CAPACITY 154AH @ THE 8 HOUR RATE TO 1.75V PER CELL @ 77 DEG F, S
1489578	DC-BRECON	02/25/16	-1	2,640.00	ISSUE	STUD,DOUBLE ENDED,VACUUM FILTER,1/2" DIA-A,1/2" DIA-B,13 UNC THD-A,13 UNC THD-B,4-1/8" THD LG-A,1-3/4" THD LG-
312692	EASTBEND	02/25/16	3	336.67	TRANSFER	WIRE/CABLE,ELECTRICAL, POWER, 6 AWG, CU, SOL SD, 75 DEG C, POLY COVERED INSULATION, 11.6279 FT LB, SHIP ON 25
50125228	DC-BRECON	02/25/16	-1	1.26	ISSUE	WIRE/CABLE,ELECTRICAL, BARE, DAHILI, 19 STR, 556.5 MCM, AAC, 0.8456" DIA, 0.522 LB/FT
1517366	DC-BRECON	02/25/16	-722	533.05	ISSUE	WIRE/CABLE,ELECTRICAL, BARE, ALLIANCE, 7 STR, AAAC 6201, 246.9 KCMIL (4/0 AWG) BARE, MFG, TESTED & PACKAGED
1507882	DC-BRECON	02/25/16	-2654	4,352.56	ISSUE	LINK,FUSE,T,25A,FD
195684	DC-BRECON	02/25/16	-1	2.47	ISSUE	DEADEND, GUY GRIP, PREFORMED, 7 STR CONDUCTOR, B-COAT ORANGE GALV STL, 3/8" DIA X 35" LG, PREFORMED, F/ 7 STR
105314	DC-BRECON	02/25/16	-4	9.56	ISSUE	DEADEND, GUY GRIP, PREFORMED, 7 STR CONDUCTOR, B-COAT ORANGE GALV STL, 3/8" DIA X 35" LG, PREFORMED, F/ 7 STR
105314	DC-BRECON	02/25/16	-10	23.90	ISSUE	STUD, LINE POST INSULATOR, 3/4" DIA, 10 UNC, 1-3/4" THD LG, GALV, W/ NUT & 2 LOCK WASHERS
134416	DC-BRECON	02/25/16	-1	2.61	ISSUE	STUD, LINE POST INSULATOR, 3/4" DIA, 10 UNC, 1-3/4" THD LG, GALV, W/ NUT & 2 LOCK WASHERS
134416	DC-BRECON	02/25/16	-1	2.61	ISSUE	STUD, LINE POST INSULATOR, 3/4" DIA, 10 UNC, 1-3/4" THD LG, GALV, W/ NUT & 2 LOCK WASHERS
134416	DC-BRECON	02/25/16	-3	7.83	ISSUE	TIE,INSULATOR,F NECK INSULTR,2-7/8" INSULTR DIA,1/0 AWG 6/1 STR ACSR COND,0.398" DIA RANGE,STL,SGL TOP W/ PAD,
214543	DC-BRECON	02/25/16	-4	9.30	ISSUE	TIE,INSULATOR,F NECK INSULTR,2-7/8" INSULTR DIA,1/0 AWG 6/1 STR ACSR COND,0.398" DIA RANGE,STL,SGL TOP W/ PAD,
214543	DC-BRECON	02/25/16	-3	6.98	ISSUE	WASHER,LOCK, DBL COIL SPRING, 3/4", DYKO PLTD GALV STL, ELECTRIC MATERIALS ORDER BY PRESCRIPTION EMERGENCY ALT
930031	DC-BRECON	02/25/16	-1	0.35	ISSUE	WASHER,LOCK, DBL COIL SPRING, 3/4", DYKO PLTD GALV STL, ELECTRIC MATERIALS ORDER BY PRESCRIPTION EMERGENCY ALT
930031	DC-BRECON	02/25/16	-3	1.05	ISSUE	WASHER,LOCK, DBL COIL SPRING, 3/4", DYKO PLTD GALV STL, ELECTRIC MATERIALS ORDER BY PRESCRIPTION EMERGENCY ALT

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931675	DC-BRECON	02/25/16	-2	5.30	ISSUE	BOLT,MACHINE, 3/4" DIA, 11 UNC, 14" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG
938556	DC-BRECON	02/25/16	-2	0.34	ISSUE	MIN, W/ SQ NUT, 25 PER S
50127414	DC-BRECON	02/25/16	-9	21.53	ISSUE	WASHER,LOCK,SPRING,3/4",13/16" ID,1/8" THK,GALV STL,GR B
50127414	DC-BRECON	02/25/16	-25	61.50	ISSUE	WIRE/CABLE,ELECTRICAL, BARE, SOL SD, 6 AWG, CU, 25 LB SPOOL, NONE INSULATION, 25 LB PER 315'
50127414	DC-BRECON	02/25/16	-20	49.20	ISSUE	WIRE/CABLE,ELECTRICAL, BARE, SOL SD, 6 AWG, CU, 25 LB SPOOL, NONE INSULATION, 25 LB PER 315'
597550	DC-BRECON	02/25/16	-90	134.37	ISSUE	WIRE/CABLE,ELECTRICAL, DIRECT BURIAL, 1 CONDUCTOR, 1/0 AWG, ALUM, 15KV, LC SHIELD COVER, DESIGNED, MFR, TESTED
931563	DC-BRECON	02/25/16	-9	8.82	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 12" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG, W/ SQ NUT
931563	DC-BRECON	02/25/16	-5	4.90	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 12" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG, W/ SQ NUT
931563	DC-BRECON	02/25/16	-29	28.42	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 12" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG, W/ SQ NUT
933366	DC-BRECON	02/25/16	-2	0.72	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 1/0 AWG 6 X 1 STR ACSR, 2 AWG 7 STR AA CONDUCTOR, ALUM CONNECTOR, 0.398
933366	DC-BRECON	02/25/16	-1	0.36	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 1/0 AWG 6 X 1 STR ACSR, 2 AWG 7 STR AA CONDUCTOR, ALUM CONNECTOR, 0.398
933366	DC-BRECON	02/25/16	-4	1.44	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 1/0 AWG 6 X 1 STR ACSR, 2 AWG 7 STR AA CONDUCTOR, ALUM CONNECTOR, 0.398
933366	DC-BRECON	02/25/16	-14	5.04	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 1/0 AWG 6 X 1 STR ACSR, 2 AWG 7 STR AA CONDUCTOR, ALUM CONNECTOR, 0.398
934640	DC-BRECON	02/25/16	-1	3.42	ISSUE	HOOK,GUY,INTEGRAL LAG P,GALV MI,15000LB W/ 5/8" BOLT & 18000LB
934640	DC-BRECON	02/25/16	-2	6.84	ISSUE	HOOK,GUY,INTEGRAL LAG P,GALV MI,15000LB W/ 5/8" BOLT & 18000LB
939033	DC-BRECON	02/25/16	-17	4.42	ISSUE	WASHER, SQ, 3/4", 2-1/4" ID, 2-1/4" OD, 3/16" THK, GALV STL, ASTM A153, GR AISI-1018
939033	DC-BRECON	02/25/16	-7	1.82	ISSUE	WASHER, SQ, 3/4", 2-1/4" ID, 2-1/4" OD, 3/16" THK, GALV STL, ASTM A153, GR AISI-1018
939033	DC-BRECON	02/25/16	-48	12.48	ISSUE	WASHER, SQ, 3/4", 2-1/4" ID, 2-1/4" OD, 3/16" THK, GALV STL, ASTM A153, GR AISI-1018
194519	DC-BRECON	02/25/16	-1	2.47	ISSUE	LINK,FUSE,T,40A
104649	DC-BRECON	02/25/16	-1	3.39	ISSUE	WIRE/CABLE,ELECTRICAL, BARE, GROUND, SOL SD, 4 AWG, 0.1264 LB/FT, 7.9114 FT LB, SHIP ON 25 LB SPOOLS
234695	DC-BRECON	02/25/16	-22	16.59	ISSUE	WIRE/CABLE,ELECTRICAL, 2 AWG, CU, SD, POLY COVERED INSULATION, BLACK, DESIGNED MFR, TESTED, & PACKAGED PER DU
50125214	DC-BRECON	02/25/16	-1	2.04	ISSUE	GUARD, WILDLIFE, 5-1/4" DIA X 5-1/2" HT, ULTRA VIOLET RESISTANT POLYMER, COVERS BUSHING
50125899	DC-BRECON	02/25/16	-6	17.70	ISSUE	STUD, LINE POST INSULATOR, 5/8" DIA, 7" LG, 11 UNC, 4" THD LG, GALV, 3/4" DRILLED HEAD, 5/8"SHAFT, SPRING LOCK
50125899	DC-BRECON	02/25/16	-2	5.90	ISSUE	STUD, LINE POST INSULATOR, 5/8" DIA, 7" LG, 11 UNC, 4" THD LG, GALV, 3/4" DRILLED HEAD, 5/8"SHAFT, SPRING LOCK
79520	DC-BRECON	02/25/16	-2	3.80	ISSUE	MARKER, GUY, YELLOW, 8', PLASTIC, ULTRA VIOLET STABILIZED, W/ PLASTIC TIES

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79520	DC-BRECON	02/25/16	-3	5.70	ISSUE	MARKER, GUY, YELLOW, 8', PLASTIC, ULTRA VIOLET STABILIZED, W/ PLASTIC TIES
936375	DC-BRECON	02/25/16	-12	1.44	ISSUE	SCREW,LAG, 1/4" DIA, 2" LG, HEX HD, GIMLET POINT, FETTER DRIVE THD, GALV STL
50129169	DC-BRECON	02/25/16	-1	10.67	ISSUE	BRACKET,POLE TOP MOUNTING,10-5/8" LG,STL,5" BETWEEN HOLES
50129169	DC-BRECON	02/25/16	-3	32.01	ISSUE	BRACKET,POLE TOP MOUNTING,10-5/8" LG,STL,5" BETWEEN HOLES
50129169	DC-BRECON	02/25/16	-1	10.67	ISSUE	BRACKET,POLE TOP MOUNTING,10-5/8" LG,STL,5" BETWEEN HOLES
934512	DC-BRECON	02/25/16	-2	5.70	ISSUE	EYE, EYELET, 1-1/4" DIA, MI, 3/4", 18000 LB, 3/4" BOLT DIA
934745	DC-BRECON	02/25/16	-3	1.92	ISSUE	INSULATOR, SPOOL, 3-1/8" DIA X 3" LG, PORCELAIN, SECONDARY, 11/16" HOLE, ANSI CLASS 53-2
934745	DC-BRECON	02/25/16	-36	23.04	ISSUE	INSULATOR, SPOOL, 3-1/8" DIA X 3" LG, PORCELAIN, SECONDARY, 11/16" HOLE, ANSI CLASS 53-2
195685	DC-BRECON	02/25/16	-17	86.19	ISSUE	LINK,FUSE,T,65A
50126703	DC-BRECON	02/25/16	-2	24.88	ISSUE	LINK,EXTENSION, CLEVIS-EYE, 20-5/8" CENTER TO CENTER LG, 15000 LB, FIBERGLASS, GUY STRAIN, 11/16" EYE X 5/8"
930030	DC-BRECON	02/25/16	-11	2.09	ISSUE	WASHER,LOCK, DBL COIL SPRING, 5/8", GALV STL, 750 PER PACKAGE
930030	DC-BRECON	02/25/16	-7	1.33	ISSUE	WASHER,LOCK, DBL COIL SPRING, 5/8", GALV STL, 750 PER PACKAGE
930030	DC-BRECON	02/25/16	-12	2.28	ISSUE	WASHER,LOCK, DBL COIL SPRING, 5/8", GALV STL, 750 PER PACKAGE
932539	DC-BRECON	02/25/16	-2	2.42	ISSUE	CLAMP,GROUNDING, CABLE TO ROD, 8 SOL - 1/0 STR COND TO 5/8" GROUND ROD, CU
932539	DC-BRECON	02/25/16	-1	1.21	ISSUE	CLAMP,GROUNDING, CABLE TO ROD, 8 SOL - 1/0 STR COND TO 5/8" GROUND ROD, CU
933361	DC-BRECON	02/25/16	-1	0.76	ISSUE	CONNECTOR,ELECTRICAL, COMPRESSION TAP, #2-6 AWG SOL CONDUCTOR, CU CONNECTOR MATERIAL, H-TYPE, EACH GROOVE
938412	DC-BRECON	02/25/16	-1	1.83	ISSUE	TIE,INSULATOR,EZ WRAP SPOOL INSULTR,1/0 AAC,7 STR,1/0 ACSR 6/1 COND,20" LG,ALUM COVERED STL,COLOR CODE YELLOW
938412	DC-BRECON	02/25/16	-1	1.83	ISSUE	TIE,INSULATOR,EZ WRAP SPOOL INSULTR,1/0 AAC,7 STR,1/0 ACSR 6/1 COND,20" LG,ALUM COVERED STL,COLOR CODE YELLOW
938975	DC-BRECON	02/25/16	-2	1.50	ISSUE	WASHER, SQ CURVED, 3", 13/16" ID, 3" OD, 1/4" THK, GALV STL, F/ 3/4" BOLT
938975	DC-BRECON	02/25/16	-3	2.25	ISSUE	WASHER, SQ CURVED, 3", 13/16" ID, 3" OD, 1/4" THK, GALV STL, F/ 3/4" BOLT
938975	DC-BRECON	02/25/16	-18	13.50	ISSUE	WASHER, SQ CURVED, 3", 13/16" ID, 3" OD, 1/4" THK, GALV STL, F/ 3/4" BOLT
113922	DC-BRECON	02/25/16	-1	7.07	ISSUE	CLAMP,HOT LINE,1/0 ACSR-8 ACSR LINE,1/0 SOL TAP,ALUM,STIRRUP,CU LOOP
113922	DC-BRECON	02/25/16	-1	7.07	ISSUE	CLAMP,HOT LINE,1/0 ACSR-8 ACSR LINE,1/0 SOL TAP,ALUM,STIRRUP,CU LOOP
50126776	DC-BRECON	02/25/16	-1	5.75	ISSUE	ROD,GROUND, 5/8" DIA, 8' LG, STL, HOT DIP GALV, FULL
50126776	DC-BRECON	02/25/16	-2	11.50	ISSUE	ROD,GROUND, 5/8" DIA, 8' LG, STL, HOT DIP GALV, FULL
930728	DC-BRECON	02/25/16	-2	1.48	ISSUE	BOLT,CARRIAGE, 1/2" DIA, UNC ROLLED, 6" LG, GALV STL, 1-1/2" LG THD MINIMUM, W/ SQ NUT, 1-1/2IN THD LG MINIMUM
930728	DC-BRECON	02/25/16	-6	4.44	ISSUE	BOLT,CARRIAGE, 1/2" DIA, UNC ROLLED, 6" LG, GALV STL, 1-1/2" LG THD MINIMUM, W/ SQ NUT, 1-1/2IN THD LG MINIMUM
931667	DC-BRECON	02/25/16	-2	4.70	ISSUE	BOLT,MACHINE, 3/4" DIA, 10 UNC, 12" LG, SQ HEAD, HOT DIP GALV CS, CONE POINT, 6" LG MIN, W/ SQ NUT
931667	DC-BRECON	02/25/16	-10	23.50	ISSUE	BOLT,MACHINE, 3/4" DIA, 10 UNC, 12" LG, SQ HEAD, HOT DIP GALV CS, CONE POINT, 6" LG MIN, W/ SQ NUT
931683	DC-BRECON	02/25/16	-3	8.94	ISSUE	BOLT,MACHINE, 3/4" DIA, 10 UNC, 16" LG, SQ HEAD, HOT DIP GALV CS, ASTM A307, W/ NUT, 6" MIN THD LG

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ITEM NUM	STORELOC	TRANS DATE	QUANTITY	LINE COST	ISSUE TYPE	DESCRIPTION
931683	DC-BRECON	02/25/16	-1	2.98	ISSUE	BOLT,MACHINE, 3/4" DIA, 10 UNC, 16" LG, SQ HEAD, HOT DIP GALV CS, ASTM A307, W/ NUT, 6" MIN THD LG
933034	DC-BRECON	02/25/16	-1	6.73	ISSUE	CLAMP,HOT LINE, 8 AWG SOL-2/0 AWG STR LINE, 8 AWG SOL-2/0 AWG STR TAP, BRZ/CU
933034	DC-BRECON	02/25/16	-1	6.73	ISSUE	CLAMP,HOT LINE, 8 AWG SOL-2/0 AWG STR LINE, 8 AWG SOL-2/0 AWG STR TAP, BRZ/CU
933185	DC-BRECON	02/25/16	-3	17.49	ISSUE	CLEVIS,INSULATOR, SECONDARY, GALV STL, 3-1/4" WD X 4-1/4" LG EXTENSION, 1-1/2" WD X 1/2" DP X 1/8" THK
933185	DC-BRECON	02/25/16	-1	5.83	ISSUE	CLEVIS,INSULATOR, SECONDARY, GALV STL, 3-1/4" WD X 4-1/4" LG EXTENSION, 1-1/2" WD X 1/2" DP X 1/8" THK
933185	DC-BRECON	02/25/16	-3	17.49	ISSUE	CLEVIS,INSULATOR, SECONDARY, GALV STL, 3-1/4" WD X 4-1/4" LG EXTENSION, 1-1/2" WD X 1/2" DP X 1/8" THK
936165	DC-BRECON	02/25/16	-1	6.14	ISSUE	PLATE,POLE EYE,MI,(2) 9/16" & (3) 3/4" HOLES
936165	DC-BRECON	02/25/16	-5	30.70	ISSUE	PLATE,POLE EYE,MI,(2) 9/16" & (3) 3/4" HOLES
936448	DC-BRECON	02/25/16	-2	1.40	ISSUE	SCREW,LAG, 1/2" DIA, 4" LG, SQ HD, DRIVE POINT, FETTER DRIVE THD, GALV STL
1507880	DC-BRECON	02/25/16	-142	24.14	ISSUE	WIRE/CABLE,ELECTRICAL, BARE, AZUSA, 7 STR, AAAC 6201, 123.3 KCMIL (1/0 AWG) BARE, MFG, TESTED & PACKAGED PER
114045	DC-BRECON	02/25/16	-1	12.45	ISSUE	INSULATOR, GUY STRAIN, 78" LG, FIBERGLASS, W/ UV INHIBITOR, MIN BREAKING STRENGTH 15000 LB, END FITTING,
114045	DC-BRECON	02/25/16	-5	62.25	ISSUE	INSULATOR, GUY STRAIN, 78" LG, FIBERGLASS, W/ UV INHIBITOR, MIN BREAKING STRENGTH 15000 LB, END FITTING,
1490676	DC-BRECON	02/25/16	0	0.26	ISSUE	STAPLE, 1-1/2" LG, STL, 8 GA - .162" DIA, BEZINAL COATED, 8 LB PLASTIC PAILS
1490676	DC-BRECON	02/25/16	0	0.77	ISSUE	STAPLE, 1-1/2" LG, STL, 8 GA - .162" DIA, BEZINAL COATED, 8 LB PLASTIC PAILS
190263	DC-BRECON	02/25/16	-1	5.73	ISSUE	LINK,FUSE,D,5A,15KV
235057	DC-BRECON	02/25/16	-120	36.00	ISSUE	WIRE,GUY, 3/8" DIA, 7 STR, EHS, 15400 LB STRENGTH, GALV STL, ASTM A475, CLASS A COATING, MIN ORDER 150,000',
235057	DC-BRECON	02/25/16	-380	114.00	ISSUE	WIRE,GUY, 3/8" DIA, 7 STR, EHS, CLASS A GALFAN, 500' PER COIL, 32" OD MAX, 15400 LB, ASTM A855
931571	DC-BRECON	02/25/16	-4	5.32	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 14" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG MIN, W/ SQ NUT
931571	DC-BRECON	02/25/16	-3	3.99	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 14" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG MIN, W/ SQ NUT
931571	DC-BRECON	02/25/16	-3	3.99	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 14" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG MIN, W/ SQ NUT
932804	DC-BRECON	02/25/16	-1	16.93	ISSUE	RACK,SECONDARY,3-POINT,3-1/4" WD X 21-3/4",GALV STL,NON-EXTENDED BACK
932804	DC-BRECON	02/25/16	-12	203.16	ISSUE	RACK,SECONDARY,3-POINT,3-1/4" WD X 21-3/4",GALV STL,NON-EXTENDED BACK
933394	DC-BRECON	02/25/16	-2	1.12	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 4/0 AWG 6 X 1 STR ACSR, 4/0 AWG 7 STR AA
933394	DC-BRECON	02/25/16	-1	0.56	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 4/0 AWG 6 X 1 STR ACSR, 4/0 AWG 7 STR AA
938540	DC-BRECON	02/25/16	-6	0.30	ISSUE	AWG 7 STR CU, 6 AWG SOL CON
938540	DC-BRECON	02/25/16	-2	0.10	ISSUE	WASHER,LOCK, SPRING, 1/2", 0.512" ID, 0.869" OD, 0.125" THK, GALV STL, ASTM A153, GR B

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ITEM NUM	STORELOC	TRANS DATE	QUANTITY	LINE COST	ISSUE TYPE	DESCRIPTION
1S21243	TC-AUGUSTINE	02/26/16	-1	390.00	ISSUE	UNIT, POWER DISTRIBUTION, METERED RACK, 100V, 120V 50/60HZ 16A INPUT, 120V 16A OUTPUT, (8) NEMA 5-20R OUTPUT
1S20776	DC-BRECON	02/26/16	-2	381.94	ISSUE	CAP,PIPE, 6", COMP, STL, ASTM A105, GR B, 6.63" OD, 5" MIDDLE RING, EPOXY COATED, ALLOY HARDWARE, SBR GASKET,
50084289	DC-BRECON	02/26/16	-8	27.12	ISSUE	COMPOUND,SEALING,PIPE THD,YELLOW,4 OZ STICK
1520775	DC-BRECON	02/26/16	-3	386.55	ISSUE	CAP,PIPE, 4", COMP, STL, ASTM A105, GR B, 4.50" OD, 1" NPT PLUG, 5" MIDDLE RING, EPOXY COATED, ALLOY
50092351	DC-BRECON	02/26/16	-1	10.38	ISSUE	COMPOUND,WATERPROOF CEMENT,10-1/2 LB CAN
50133450	DC-BRECON	02/26/16	-6	115.55	ISSUE	RISER,GAS LINE,1" MPT X 1" CTS X 0.099" WALL,PE TO STL TRANSITION ASTM D2513,W/ 36" PIGTAIL
50131965	DC-BRECON	02/26/16	-3	4.77	ISSUE	MARKER,WRITING,WATERPROOF FADE-RESISTANT,METALLIC SILVER,FELT TIP,NON-TOXIC
520581	DC-BRECON	02/26/16	-3	49.29	ISSUE	ADAPTER,PIPE REDUCING,1" X 5/8" OD,FNPT,PE/MALLEABLE/STL,SERVICE HEAD,F/ 1/2 CTS PE
50081886	DC-BRECON	02/26/16	-1	390.15	ISSUE	PUMP,DRIP,3/4" INLET,T-HANDLE PLUNGER
105314	DC-BRECON	02/26/16	-28	66.92	ISSUE	DEADEND, GUY GRIP, PREFORMED, 7 STR CONDUCTOR, B-COAT ORANGE GALV STL, 3/8" DIA X 35" LG, PREFORMED, F/ 7 STR
930031	DC-BRECON	02/26/16	-2	0.70	ISSUE	WASHER,LOCK, DBL COIL SPRING, 3/4", DYKO PLTD GALV STL, ELECTRIC MATERIALS ORDER BY PRESCRIPTION EMERGENCY ALT
50127414	DC-BRECON	02/26/16	-28	68.88	ISSUE	WIRE/CABLE,ELECTRICAL, BARE, SOL SD, 6 AWG, CU, 25 LB SPOOL, NONE INSULATION, 25 LB PER 315'
931563	DC-BRECON	02/26/16	-2	1.96	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 12" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG, W/ SQ NUT
931563	DC-BRECON	02/26/16	-3	2.94	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 12" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG, W/ SQ NUT
933366	DC-BRECON	02/26/16	-28	10.08	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 1/0 AWG 6 X 1 STR ACSR, 2 AWG 7 STR AA CONDUCTOR, ALUM CONNECTOR, 0.398
934640	DC-BRECON	02/26/16	-3	10.26	ISSUE	HOOK,GUY,INTEGRAL LAG P,GALV MI,15000LB W/ 5/8" BOLT & 18000LB
939033	DC-BRECON	02/26/16	-1	0.26	ISSUE	WASHER, SQ, 3/4", 2-1/4" ID, 2-1/4" OD, 3/16" THK, GALV STL, ASTM A153, GR AISI-1018
939033	DC-BRECON	02/26/16	-2	0.52	ISSUE	WASHER, SQ, 3/4", 2-1/4" ID, 2-1/4" OD, 3/16" THK, GALV STL, ASTM A153, GR AISI-1018
79520	DC-BRECON	02/26/16	-14	26.60	ISSUE	MARKER, GUY, YELLOW, 8', PLASTIC, ULTRA VIOLET STABILIZED, W/ PLASTIC TIES
936375	DC-BRECON	02/26/16	-36	4.32	ISSUE	SCREW,LAG, 1/4" DIA, 2" LG, HEX HD, GIMLET POINT, FETTER DRIVE THD, GALV STL
936375	DC-BRECON	02/26/16	-12	1.44	ISSUE	SCREW,LAG, 1/4" DIA, 2" LG, HEX HD, GIMLET POINT, FETTER DRIVE THD, GALV STL
930030	DC-BRECON	02/26/16	-2	0.38	ISSUE	WASHER,LOCK, DBL COIL SPRING, 5/8", GALV STL, 750 PER PACKAGE
930030	DC-BRECON	02/26/16	-1	0.19	ISSUE	WASHER,LOCK, DBL COIL SPRING, 5/8", GALV STL, 750 PER PACKAGE
938975	DC-BRECON	02/26/16	-25	18.75	ISSUE	WASHER, SQ CURVED, 3", 13/16" ID, 3" OD, 1/4" THK, GALV STL, F/ 3/4" BOLT
938975	DC-BRECON	02/26/16	-4	3.00	ISSUE	WASHER, SQ CURVED, 3", 13/16" ID, 3" OD, 1/4" THK, GALV STL, F/ 3/4" BOLT
930728	DC-BRECON	02/26/16	-4	2.96	ISSUE	BOLT,CARRIAGE, 1/2" DIA, UNC ROLLED, 6" LG, GALV STL, 1-1/2" LG THD MINIMUM, W/ SQ NUT, 1-1/2IN THD LG MINIMUM
931667	DC-BRECON	02/26/16	-22	51.70	ISSUE	BOLT,MACHINE, 3/4" DIA, 10 UNC, 12" LG, SQ HEAD, HOT DIP GALV CS, CONE POINT, 6" THD LG MIN, W/ SQ NUT

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931683	DC-BRECON	02/26/16	-2	5.96	ISSUE	BOLT,MACHINE, 3/4" DIA, 10 UNC, 16" LG, SQ HEAD, HOT DIP GALV CS, ASTM A307, W/ NUT, 6" MIN THD LG
933185	DC-BRECON	02/26/16	-1	5.83	ISSUE	CLEVIS,INSULATOR, SECONDARY, GALV STL, 3-1/4" WD X 4-1/4" LG EXTENSION, 1-1/2" WD X 1/2" DP X 1/8" THK
936165	DC-BRECON	02/26/16	-11	67.54	ISSUE	PLATE,POLE EYE,MI,(2) 9/16" & (3) 3/4" HOLES
114045	DC-BRECON	02/26/16	-11	136.95	ISSUE	INSULATOR, GUY STRAIN, 78" LG, FIBERGLASS, W/ UV INHIBITOR, MIN BREAKING STRENGTH 15000 LB, END FITTING,
235057	DC-BRECON	02/26/16	-840	252.00	ISSUE	WIRE,GUY, 3/8" DIA, 7 STR, EHS, 15400 LB STRENGTH, GALV STL, ASTM A475, CLASS A COATING, MIN ORDER 150,000',
931571	DC-BRECON	02/26/16	-1	1.33	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 14" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG MIN, W/ SQ NUT
938540	DC-BRECON	02/26/16	-4	0.20	ISSUE	WASHER,LOCK, SPRING, 1/2", 0.512" ID, 0.869" OD, 0.125" THK, GALV STL, ASTM A153, GR B DEADEND, GUY GRIP, PREFORMED, 7 STR CONDUCTOR, B-COAT ORANGE GALV STL, 3/8" DIA X 35" LG, PREFORMED, F/ 7 STR
105314	DC-BRECON	02/27/16	-2	4.78	ISSUE	WIRE/CABLE,ELECTRICAL, BARE, SOL SD, 6 AWG, CU, 25 LB SPOOL, NONE INSULATION, 25 LB PER 315'
50127414	DC-BRECON	02/27/16	-4	9.84	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 1/0 AWG 6 X 1 STR ACSR, 2 AWG 7 STR AA CONDUCTOR, ALUM CONNECTOR, 0.398
933366	DC-BRECON	02/27/16	-4	1.44	ISSUE	MARKER, GUY, YELLOW, 8", PLASTIC, ULTRA VIOLET STABILIZED, W/ PLASTIC TIES
79520	DC-BRECON	02/27/16	-1	1.90	ISSUE	SCREW,LAG, 1/4" DIA, 2" LG, HEX HD, GIMLET POINT, FETTER DRIVE THD, GALV STL
936375	DC-BRECON	02/27/16	-24	2.88	ISSUE	WASHER, SQ CURVED, 3", 13/16" ID, 3" OD, 1/4" THK, GALV STL, F/ 3/4" BOLT
938975	DC-BRECON	02/27/16	-2	1.50	ISSUE	BOLT,MACHINE, 3/4" DIA, 10 UNC, 12" LG, SQ HEAD, HOT DIP GALV CS, CONE POINT, 6" THD LG MIN, W/ SQ NUT
931667	DC-BRECON	02/27/16	-2	4.70	ISSUE	PLATE,POLE EYE,MI,(2) 9/16" & (3) 3/4" HOLES
936165	DC-BRECON	02/27/16	-1	6.14	ISSUE	INSULATOR, GUY STRAIN, 78" LG, FIBERGLASS, W/ UV INHIBITOR, MIN BREAKING STRENGTH 15000 LB, END FITTING,
114045	DC-BRECON	02/27/16	-1	12.45	ISSUE	WIRE,GUY, 3/8" DIA, 7 STR, EHS, 15400 LB STRENGTH, GALV STL, ASTM A475, CLASS A COATING, MIN ORDER 150,000',
235057	DC-BRECON	02/27/16	-60	18.00	ISSUE	PIPE,4",40' LG,PLAIN ENDS,EXTRUDED,SDR 11.5,PE 2406,76 LB
50056058	DC-BRECON	02/29/16	-200	476.82	ISSUE	PIPE,4",40' LG,PLAIN ENDS,EXTRUDED,SDR 11.5,PE 2406,76 LB
50056058	DC-BRECON	02/29/16	-1000	2,384.10	ISSUE	POLE,POWER, UTILITY, 40' LG, CCA FINISH, RND TAPERED, SOUTHERN YELLOW PINE CLASS 4, 0.6 PCF
50123125	DC-BRECON	02/29/16	-4	869.60	ISSUE	POLE,POWER,UTILITY,35' LG,CCA FINISH,RND TAPERED,SOUTHERN YELLOW PINE CLASS 5, 0.6 PCF
50123122	DC-BRECON	02/29/16	-1	137.10	ISSUE	POLE,POWER, UTILITY, 40' LG, CCA FINISH, RND TAPERED, SOUTHERN YELLOW PINE CLASS 4, 0.6 PCF
50123125	DC-BRECON	02/29/16	-1	217.40	ISSUE	CONNECTOR,ELECTRICAL,FUSABLE STREET LIGHT,14-2 AWG ALUM,14-4 AWG CU COND,2 TAP MODEL
807300	DC-BRECON	02/29/16	-1	20.75	ISSUE	CONNECTOR, ELECTRICAL,FUSABLE STREET LIGHT,12-4 AWG SOL, 14-6 AWG STR CU COND,ADN, STRAIGHT MODEL
807301	DC-BRECON	02/29/16	-3	36.51	ISSUE	SCREW,LAG, 1/4" DIA, 2" LG, HEX HD, GIMLET POINT, FETTER DRIVE THD, GALV STL
936375	DC-BRECON	02/29/16	-32	3.76	ISSUE	

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197286	DC-BRECON	02/29/16	-4	19.62	ISSUE	FUSE, TIME DELAY, 5A, 125V, FERRULE, FIBER, 13/32" DIA X 1-1/2" LG
50116467	DC-BRECON	02/29/16	-4	1,527.84	ISSUE	BASE,POLE,LIGHTING,APPROX 12" DIA X 44" HT,FIBERGLASS,SLIP ON,F/ DIR EMB HAMILTON STYLE
119314	DC-BRECON	02/29/16	-4	28.68	ISSUE	LAMP,HID, HPR SODIUM, 55V, 100W, CLEAR, E-23-1/2 BULB, MOGUL BASE, NON-CYCLING, F/ UNIVERSAL BURNING, 20 PER
50127015	DC-BRECON	02/29/16	-4	13.20	ISSUE	CELL,PHOTOELECTRIC, SILICON SENSOR, 1000W, 1800VA BALLAST, 105-305V, 320 JOULE
900460	DC-BRECON	02/29/16	-2	58.00	ISSUE	MOV, NEMA, TWISTLOCK, MALE PLUG
504959	DC-BRECON	02/29/16	-2	21.82	ISSUE	ADAPTER, POLE RISER, 2" ID X 5" OD, UHMW PE, LARGE BOOT, U-GUARD
50056058	DC-BRECON	02/29/16	-40	95.36	ISSUE	COATING, POLE, BLISTER PACK, PRESERVER, WOOD, TO INCLUDE 6 COBRA RODS, 3 PLASTIC PLUGS, 1 COBRA ROD POLE TAG,
50116432	DC-BRECON	02/29/16	-4	1,336.73	ISSUE	PIPE,4",40' LG,PLAIN ENDS,EXTRUDED,SDR 11.5,PE 2406,76 LB
900754	DC-BRECON	02/29/16	-2	7.61	ISSUE	POLE,LIGHT,POST TOP,16' LG,BLACK FINISH,RND STRAIGHT FLUTED DIRECT
900770	DC-BRECON	02/29/16	-6	47.03	ISSUE	EMBEDDED,FIBERGLASS,12' MOUNT HT,FLUTE STAR
50057269	DC-BRECON	02/29/16	-1	202.59	ISSUE	PLATE,BACKING,2" WD X 9' 6" LG,GRAY PVC
50094845	DC-BRECON	02/29/16	-1	54.43	ISSUE	GUARD, U-RISER, 2.63" WD X 120"LG X 2.25" HT, POLYETHYLENE, 2" TRADE SIZE
50057325	DC-BRECON	02/29/16	-3	41.73	ISSUE	BOX, VALVE, 12-1/2" WD X 15-1/2" DP, CI
50057325	DC-BRECON	02/29/16	-4	55.64	ISSUE	BOX, VALVE, PE, 6" FULL PORT, ADJUSTABLE 29"-42" HT
460419	EASTBEND	02/29/16	1	441.58	TRANSFER	BOX, CATHODIC TERMINAL TEST, 4" DIA X 18" LG, PLASTIC, WHITE, FLARED BOTTOM, CI RIM / COLLAR, YELLOW CI
1458304	DC-BRECON	02/29/16	-3	24.39	ISSUE	BOX, CATHODIC TERMINAL TEST, 4" DIA X 18" LG, PLASTIC, WHITE, FLARED BOTTOM, CI RIM / COLLAR, YELLOW CI
1458304	DC-BRECON	02/29/16	-3	24.39	ISSUE	BOX, CATHODIC TERMINAL TEST, 4" DIA X 18" LG, PLASTIC, WHITE, FLARED BOTTOM, CI RIM / COLLAR, YELLOW CI
1415752	DC-BRECON	02/29/16	-1	11.85	ISSUE	BEARING, THRUST FLG, 3.4375"
1415752	DC-BRECON	02/29/16	-4	47.40	ISSUE	MARKER,SAFETY, 4" DIA, ELECTRONIC MARKER BALL, YELLOW, F/ BURIED NATURAL GAS SELF LEVELING
50057411	DC-BRECON	02/29/16	-2	7.12	ISSUE	MARKER,SAFETY, 4" DIA, ELECTRONIC MARKER BALL, YELLOW, F/ BURIED NATURAL GAS SELF LEVELING
50057411	DC-BRECON	02/29/16	-1	3.56	ISSUE	FITTING, TRANSITION, 1" IPS X 1" CTS, STL/PE, MPT X BUTT FUSION, COATED STL X 0.099"
50057407	DC-BRECON	02/29/16	-2	26.98	ISSUE	WALL MDPE
1456747	DC-BRECON	02/29/16	-3	56.86	ISSUE	FITTING, TRANSITION, 1" IPS X 1" CTS, STL/PE, MPT X BUTT FUSION, COATED STL X 0.099"
1456747	DC-BRECON	02/29/16	-3	56.86	ISSUE	WALL MDPE
50122082	DC-BRECON	02/29/16	-1	534.38	ISSUE	COUPLING,PIPE, 1" CTS, ELECTROFUSION, PE, ASTM F1055, 120 PER PACKAGE
50122076	DC-BRECON	02/29/16	-2	196.50	ISSUE	COUPLING,PIPE, 1" CTS, ELECTROFUSION, PE, ASTM F1055, 120 PER PACKAGE
						COUPLING,PIPE,4",ELECTROFUSION,76 LB @ 73.4 DEG F,PE,ASTM F1055,GR 2406
						ANODE, 5" DIA X 15" LG, ZINC, 5 LB PACKAGED, W/ 10' OF INSULATED RED SOLID #12 AWG
						CU WIRE, 100 PER SKID
						ANODE, 5" DIA X 15" LG, ZINC, 5 LB PACKAGED, W/ 10' OF INSULATED RED SOLID #12 AWG
						CU WIRE, 100 PER SKID
						VALVE, BALL,6",120 LB,FULL PORT,ELECTROFUSION END X MPT,2 SQ IN NUT
						OPERATED,BLACK PE100/3408 BODY,5.35" ID
						OUTLET,PIPE,BRANCH SADDLE,6" RUN,6" BRANCH,ELECTROFUSION,BLACK PE 100/3408,ASTM D2513,D3350,F1055

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ITEM NUM	STORELOC	TRANS DATE	QUANTITY	LINE COST	ISSUE TYPE	DESCRIPTION
						ELBOW,PIPE,4",BUTT FUSION,90 DEG,SCH 80,PE 2406,ASTM 2513 SDR-11/11.5,YELLOW
50057555	DC-BRECON	02/29/16	-4	30.84	ISSUE	CSA,IAPMO
50057347	DC-BRECON	02/29/16	-2	11.18	ISSUE	CAP,PIPE,4",FUSION,80 LB,SDR 11,YELLOW CSA PE 2406,ASTM 2513,IAPMO
50057347	DC-BRECON	02/29/16	-1	5.59	ISSUE	CAP,PIPE,4",FUSION,80 LB,SDR 11,YELLOW CSA PE 2406,ASTM 2513,IAPMO
						BOX, VALVE, 15-1/2" LG, CI, TOP SECTION (UPPER CENTER), F/ 5-1/4" SHAFT BUFFALO STYLE
50057322	DC-BRECON	02/29/16	-1	37.88	ISSUE	NO-4906 SCREW TYPE CI VA
						BOX, VALVE, 15-1/2" LG, CI, TOP SECTION (UPPER CENTER), F/ 5-1/4" SHAFT BUFFALO STYLE
50057322	DC-BRECON	02/29/16	-1	37.88	ISSUE	NO-4906 SCREW TYPE CI VA
50057324	DC-BRECON	02/29/16	-1	16.66	ISSUE	LID,SHAFT,5-1/4" DIA,CI,W/ A 3/8" HOLE DRILLED,MARKED GAS
50057324	DC-BRECON	02/29/16	-1	16.66	ISSUE	LID,SHAFT,5-1/4" DIA,CI,W/ A 3/8" HOLE DRILLED,MARKED GAS
						ELBOW,PIPE, 4", ELECTRO FUSION, 90 DEG, 125 LB, MOLDED PE 100, PE 3408, ASTM D2513, D3350, F1055
1469540	DC-BRECON	02/29/16	-1	45.36	ISSUE	TEE, GAS SERVICE, 4" IPS RUN X 1" CTS BRANCH, ELECTRO FUSION RUN & BRANCH, PE 4710
1490749	DC-BRECON	02/29/16	-1	16.42	ISSUE	ASTM F1055, D2513, &
						TEE, GAS SERVICE, 4" IPS RUN X 1" CTS BRANCH, ELECTRO FUSION RUN & BRANCH; PE 4710
1490749	DC-BRECON	02/29/16	-1	16.42	ISSUE	ASTM F1055, D2513, &
50091357	DC-BRECON	02/29/16	-4	113.04	ISSUE	COUPLING,PIPE,6",ELECTROFUSION,PE
50092405	DC-BRECON	02/29/16	-60	258.00	ISSUE	COMPOUND,SEALING,FOAM,12 OZ AEROSOL CAN,TOUCH N SEAL QUICK CURE HIGH YIELD
						WIRE/CABLE,ELECTRICAL, TRACER, 1 CONDUCTOR, 19 AWG, TIN COATED CU, SOL, 300V, YELLOW, 32 MIL HDPE JACKET, WOVE
1479146	DC-BRECON	02/29/16	-1000	180.00	ISSUE	WIRE/CABLE,ELECTRICAL, TRACER, 1 CONDUCTOR, 19 AWG, TIN COATED CU, SOL, 300V, YELLOW, 32 MIL HDPE JACKET, WOVE
1479146	DC-BRECON	02/29/16	-1000	180.00	ISSUE	CONNECTOR,ELECTRICAL,SPLIT BOLT,8 AWG STR-10 AWG COND,HIGH STRENGTH BRZ ALLOY
933615	DC-BRECON	02/29/16	-1	0.46	ISSUE	CONNECTOR
						CONNECTOR,ELECTRICAL, WIRE NUT, (3) 12 AWG MIN, (6) 12 AWG MAX, BLUE, FIXED SQ
1458186	DC-BRECON	02/29/16	-3	0.72	ISSUE	SPRING THDS, WINGED GRIP
						CONNECTOR,ELECTRICAL, WIRE NUT, (3) 12 AWG MIN, (6) 12 AWG MAX, BLUE, FIXED SQ
1458186	DC-BRECON	02/29/16	-3	0.72	ISSUE	SPRING THDS, WINGED GRIP
50056873	DC-BRECON	02/29/16	-1	5.07	ISSUE	PLUG,PIPE,1",SQ HD,THD,BRASS
50056873	DC-BRECON	02/29/16	-1	5.07	ISSUE	PLUG,PIPE,1",SQ HD,THD,BRASS
						OUTLET,PIPE,SADDLE,4" RUN,4" BRANCH,ELECTROFUSION,BLACK PE100/3408,ASTM
50122075	DC-BRECON	02/29/16	-1	48.21	ISSUE	D2513,D3350,F1055,FITTING
						VALVE,BALL,1",2-WAY,600 LB WOG,450 DEG,FNPT,LEVER OPERATED,BRZ BODY,NICKEL
50057245	DC-BRECON	02/29/16	-1	19.72	ISSUE	TRIM,TEFLON STEM
						VALVE,BALL,1",2-WAY,600 LB WOG,450 DEG,FNPT,LEVER OPERATED,BRZ BODY,NICKEL
50057245	DC-BRECON	02/29/16	-1	19.72	ISSUE	TRIM,TEFLON STEM
						CONNECTOR,ELECTRICAL, SPLICE, MAIN LINE END TO END BUTT, HIGH STRENGTH GLASS
1479149	DC-BRECON	02/29/16	-3	18.00	ISSUE	FILLED POLYCARBONATE, 1-7/16" LG
						CONNECTOR,ELECTRICAL, SPLICE, MAIN LINE END TO END BUTT, HIGH STRENGTH GLASS
1479149	DC-BRECON	02/29/16	-3	18.00	ISSUE	FILLED POLYCARBONATE, 1-7/16" LG
50082709	DC-BRECON	02/29/16	-3	433.06	ISSUE	TOOL,GRIPPER,HAND POWER
50057347	DC-BRECON	02/29/16	-6	33.54	ISSUE	CAP,PIPE,4",FUSION,80 LB,SDR 11,YELLOW CSA PE 2406,ASTM 2513,IAPMO

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936375	DC-BRECON	02/29/16	-12	1.44	ISSUE	SCREW, LAG, 1/4" DIA, 2" LG, HEX HD, GIMLET POINT, FETTER DRIVE THD, GALV STL
50127964	DC-BRECON	03/01/16	-3	2,558.05	ISSUE	SWITCH, PRESSURE, VACUUM, 15KV 200A, CAPACITOR, SOLID DIELECTRIC, 95KV BIL, 120VAC
50061955	DC-BRECON	03/01/16	-3	1.17	ISSUE	SOLENOID OPERATOR, SS TANK
182801	DC-BRECON	03/01/16	-3	51.57	ISSUE	BOLT, MACHINE, 1/2" DIA, 13 UNC, 2" LG, HEX HEAD, HOT DIP GALV STL, ASTM A394, TYPE 0, 1-3/32" THD LG, W/ HEX N
70026	DC-BRECON	03/01/16	-2	33.16	ISSUE	POTHEAD, CABLE, (1) 2 AWG STR ALUM COND, 15KV, ALUM, TERMINATOR, COLD SHRINK,
1508172	DC-BRECON	03/01/16	-3	294.00	ISSUE	0.637"-1.112" OD INSULATION
50081821	DC-BRECON	03/01/16	-3	37.77	ISSUE	ROD, ANCHOR, TRIPLE EYE, 1" DIA, 7' LG, GALV STL, NUT TO BE USED W/ 14" SCREW
50094239	DC-BRECON	03/01/16	-1	24.04	ISSUE	ANCHOR, 61 & 116, HOT DIP GALV PE
50082716	DC-BRECON	03/01/16	-2	609.00	ISSUE	CLAMP, HOLDING, ALUM, ELECTROFUSION COUPLING, 1/2" CTS
50081676	DC-BRECON	03/01/16	-1	15.52	ISSUE	PLUG, SAFETY GAS, 3/4" DIA, RBR/STL
50082648	DC-BRECON	03/01/16	-1	111.60	ISSUE	CAP, TEST, PE, 1-1/4" IPS X HOSE QUICK DISCONNECT
50083972	DC-BRECON	03/01/16	-1	17.07	ISSUE	TOOL, SQUEEZE, HAND POWER
50101004	DC-BRECON	03/01/16	-10	115.10	ISSUE	HOSE, GAS, 3/16" ID X 12' LG, COUPLER X CPLD W/ 3/16" LH THD, 200 PSI, RBR GR R
50096808	DC-BRECON	03/01/16	-6	71.82	ISSUE	TIP, BURNER, 10-1/2" LG
908855	DC-BRECON	03/01/16	-6	77.43	ISSUE	BUCKET, WATER, 14 QT, GRAY RBR, RND
114519	DC-BRECON	03/01/16	-6	32.76	ISSUE	BLADE, KNIFE, PIPE SCRAPER FWZ, REPLACEMENT BLADES, F/ SCRAPER
50093657	DC-BRECON	03/01/16	-6	397.22	ISSUE	COUPLING, PIPE, 5/8" OD, COMP, STD, STL, NON
1534480	DC-BRECON	03/01/16	-1	639.63	ISSUE	SUPPORT, CABLE POSITIONERS, 0.750"-2" DIA, ALUM, WRAP TYPE, BANANA BRACKET
395330	DC-BRECON	03/01/16	-48	349.14	ISSUE	CONNECTOR, ELECTRICAL, TERMINAL, LUG, 750 MCM, 636 MCM, 666 MC COND, AA/CU
111448	PD-OAKLEYOH	03/01/16	-4	60.12	ISSUE	COND, COMP COND CONN, ALUM/CU CONNECTOR, (2)
111447	PD-OAKLEYOH	03/01/16	-6	89.79	ISSUE	KIT, TERMINATION, LONGITUDINALLY CORRUGATED & WIRE OVER TAPE CABLE, 15KV, 500-
111451	PD-OAKLEYOH	03/01/16	-2	30.08	ISSUE	1000 MCM CU/ALUM CONDUCTOR, COLD
50062215	PD-OAKLEYOH	03/01/16	-15	31.65	ISSUE	HAMMER, ROTARY, 1" DRIVE, 0-5000 BPM, 0-1400 RPM, 18V, W/ (2) RED LITHIUM EXTENDED
74937	PD-OAKLEYOH	03/01/16	-3	42.72	ISSUE	CAPACITY BATTERY PACK P/N
887281	DC-BRECON	03/01/16	-282	2,574.66	ISSUE	COVER, INSULATING, 7", RBR, NOTCHES TO BE PRESENT ON INSIDE OF EACH END TO ALLOW
50117396	PD-OAKLEYOH	03/01/16	-4	771.21	ISSUE	WATER TO DRAIN, DO NOT INCLUDE TIE
81207	DC-BRECON	03/01/16	-2	42.11	ISSUE	CONNECTOR, ELECTRICAL, TAP (BOLTED WEDGE), 450MCM 477AAC 477ACSR 500MCM 556AAC, (4/0 - 266.8) CONDUCTOR, ALUM C
						CONNECTOR, ELECTRICAL, TAP (BOLTED WEDGE), 450MCM 477AAC 477ACSR 500MCM 556AAC (1/0-2/0-3/0 AWG) CONDUCTOR, ALU
						CONNECTOR, ELECTRICAL, TAP (BOLTED WEDGE), 450MCM 477AAC 477ACSR 500MCM 556AAC CONDUCTOR (477), ALUM CONNECTOR
						DEADEND, PREFORMED GUY GRIP, 6M COND, ALUM, 24" LG
						ROD, ANCHOR, EXTENSION, 1" DIA, 3-1/2" LG, STL, W/ COUPLING NUT, HOT DIP GALV PER ASTM A153
						BUS, FLAT BAR, 1/4" X 4" X 12' (+/-1/4"), CU, B187
						CROSSARM, POLE, 6" OR 7.5" X 4", 10' LG, UV STABILIZED FOAM FILL, FIBERGLASS, BRACELESS (4-WIRE) DEADEND, 11/16
						BRACKET, CUTOUT, 1-1/2" DIA X 18" LG, FIBERGLASS, EQUIPMENT MOUNTING, SGL PH / SGL POSITON

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1000577	DC-BRECON	03/01/16	-1	23.24	ISSUE	ARRESTER,ELECTRICAL, METAL OXIDE, DISTRIBUTION, 8.4KV, HEAVY DUTY, LIGHTNING, 10KV, POLYMER HOUSING, SURGE, ST
1501218	DC-BRECON	03/01/16	-1	55.00	ISSUE	CUTOUT,FUSE, NON-LOADBREAK, 100A, 10K (MEDIUM)AIC, 15KV, POLYMER INSULATOR, W/ INTERCHANGEABLE DOOR, W/O NEMA
504316	DC-BRECON	03/01/16	-2	20.24	ISSUE	INSULATOR, DISTRIBUTION DEADEND, 28KV, 17" LG, POLYMER, ANSI C29.13, 15000 LB SPECIFIED MECHANICAL LOAD
360949	DC-BRECON	03/01/16	-1	3.51	ISSUE	BRACKET, TRANSFORMER ARRESTER, 8-11/18" LG, GALV STL, MFR PER SPEC BK-01 DATED 07/15/92, USED TO ATTACH POLYM
900460	DC-BRECON	03/01/16	-1	29.00	ISSUE	ADAPTER, POLE RISER, 2" ID X 5" OD, UHMW PE, LARGE BOOT, U-GUARD
86720	DC-BRECON	03/01/16	-1	8.63	ISSUE	CLAMP,STRAIN, 0.39"-0.68" CONDUCTOR, 8000 LB CAPACITY, A356-T6 ALUM, W/O FITTING ANCHOR,EARTH, SGL HELIX, 14 " DIA, 3/4" OR 1" ROD, 8000 FT LB HOLDING CAPACITY, CS, 2-1/4" SQUARE HUB
70024	DC-BRECON	03/01/16	-2	68.53	ISSUE	INSULATOR, LINE POST, 25KV, 5-1/2" DIA X 9" LG, PORCELAIN, ANSI CLASS 57-1
50125921	DC-BRECON	03/01/16	-2	19.86	ISSUE	WASHER,LOCK,SPRING,3/8",7/16" ID,1/8" THK,GALV STL,GR B
938532	DC-BRECON	03/01/16	-2	0.07	ISSUE	BRACKET, CUTOUT, 1-1/2" DIA X 18" LG, FIBERGLASS, EQUIPMENT MOUNTING, SGL PH / SGL POSIITON
81207	DC-BRECON	03/01/16	-2	42.11	ISSUE	CUTOUT,FUSE, NON-LOADBREAK, 100A, 10K (MEDIUM)AIC, 15KV, POLYMER INSULATOR, W/ INTERCHANGEABLE DOOR, W/O NEMA
1501218	DC-BRECON	03/01/16	-2	110.00	ISSUE	INSULATOR, LINE POST, 25KV, 5-1/2" DIA X 9" LG, PORCELAIN, ANSI CLASS 57-1
50125921	DC-BRECON	03/01/16	-1	9.93	ISSUE	COUPLING,CONDUIT,2",SLIP-ON,GRAY PVC,SCH 40,W/O STOPS
313352	DC-BRECON	03/02/16	-8	30.16	ISSUE	BRACKET,MOUNTING,STL,TIME CONTROL,W/ (3) PRONG TWIST-LOCK RECEPTABLE,& WOOD POLE OR CROSSARM MOUNTING
808408	DC-BRECON	03/02/16	-2	24.00	ISSUE	OUTLET,PIPE,THREADOLET,8-6" RUN,1-1/4" BRANCH,THD,CS,3000 LB,ASTM A105,FITTING
50057182	DC-BRECON	03/02/16	-25	213.50	ISSUE	OUTLET,PIPE,THREADOLET,5-4" RUN,1-1/4" BRANCH,THD,CS,3000 LB,ASTM A105,FITTING
50057181	DC-BRECON	03/02/16	-50	393.00	ISSUE	OUTLET,PIPE,THREADOLET,5-4" RUN,1" BRANCH,FNPT,CS,3000 LB,ASTM A105,FITTING
50057180	DC-BRECON	03/02/16	-50	251.00	ISSUE	REGULATOR,VOLTAGE, 7.62/13.2KV OUTPUT, 438/491A, 333/373KVA, 1PH, ONAN, 55/65 DEG C RISE,+/- 10% REGULATION,OU
1499637	DC-BRECON	03/02/16	-1	12,366.00	ISSUE	POLE,POWER,UTILITY,55' LG,CCA FINISH,RND TAPERED,SOUTHERN YELLOW PINE CLASS 2,0.6 PCF
50123130	DC-BRECON	03/02/16	-1	427.38	ISSUE	KIT, COMPOUND SEAL, FOAM, WHITE, F/ CARDBOARD TUBES
50092406	GO-ERLANGER	03/02/16	1	25.70	TRANSFER	COUPLING, PIPE REDUCING, 1" CTS X 1/2" CTS, PE, ELECTROFUSION, 76 LB @73.4 DEG F,
907261	GO-ERLANGER	03/02/16	4	31.00	TRANSFER	ASTM P1055 GR 2406
50057412	GO-ERLANGER	03/02/16	5	16.39	TRANSFER	COUPLING,PIPE,1/2",ELECTROFUSION,96 LB @ 73.4 DEG F,PE,ASTM F1055,GR 2406
50122918	GO-ERLANGER	03/02/16	1	9.57	TRANSFER	CAP,PIPE,2",ELECTRO FUSION,MOLDED PE,ASTM D2513/ASTM F1055,GR PE2406/PE3408/PE4000
50056007	GO-ERLANGER	03/02/16	250	172.55	TRANSFER	PIPE,2",250' LG,PLAIN ENDS,EXTRUDED,SDR 11.5,PE 2406,76 LB
1458304	GO-ERLANGER	03/02/16	10	81.30	TRANSFER	MARKER,SAFETY, 4" DIA, ELECTRONIC MARKER BALL, YELLOW, F/ BURIED NATURAL GAS SE
520028	GO-ERLANGER	03/02/16	1	20.22	TRANSFER	LEVELING ADAPTER,PIPE REDUCING, 1" X 3/4", BUTT FUSION, MPT, BRASS/PE, PE TO BE 18" LG, STD PACKAGE/25
50057322	GO-ERLANGER	03/02/16	5	189.40	TRANSFER	BOX, VALVE, 15-1/2" LG, CI, TOP SECTION (UPPER CENTER), F/ 5-1/4" SHAFT BUFFALO STYLE NO-4906 SCREW TYPE CI VA

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50132649	GO-ERLANGER	03/02/16	5	45.20	TRANSFER	TAPE,CORROSION PREVENTION,4" X 9' ROLL,MICROCRYSTALLINE PLASTICIZERS,BROWN,#1
50057835	GO-ERLANGER	03/02/16	1	527.80	TRANSFER	WAX,BELOW GROUND PIPES
50115587	GO-ERLANGER	03/02/16	500	280.00	TRANSFER	SLEEVE,WELDING REINFORCING COUPLING,8",STL
1420935	GO-ERLANGER	03/02/16	5	192.50	TRANSFER	BRICK,CONCRETE,2-1/4" X 4" X 8",600 PER PALLET
720043	GO-ERLANGER	03/02/16	1	121.40	TRANSFER	RISER, GAS LINE, 1-1/4" MPT X 1-1/4" IPS, STL/PE ASTM D 2513, DR 10, TRANSITION, W/ 36"
1490753	GO-ERLANGER	03/02/16	2	29.24	TRANSFER	PF EXPOSED PE PIGTAIL
50057324	GO-ERLANGER	03/02/16	5	83.30	TRANSFER	VALVE,RELIEF, 1" INLET, THD INLET, 300 LB , 25 LB, 25-30 LB SET, (-20)-160 DEG F, SPRING OPERATED, BRASS BODY,
50133450	GO-ERLANGER	03/02/16	2	38.52	TRANSFER	TEE, GAS SERVICE, 8" IPS RUN X 1" CTS BRANCH, ELECTRO FUSION RUN & BRANCH, PE 4710
720042	GO-ERLANGER	03/02/16	5	720.00	TRANSFER	ASTM F1055, D2513, &
937905	GO-ERLANGER	03/02/16	46	60.78	TRANSFER	LID,SHAFT,5-1/4" DIA,CI,W/ A 3/8" HOLE DRILLED,MARKED GAS
50092525	GO-ERLANGER	03/02/16	2	79.62	TRANSFER	RISER,GAS LINE,1" MPT X 1" CTS X 0.099" WALL,PE TO STL TRANSITION ASTM D2513,W/ 36"
1490856	GO-ERLANGER	03/02/16	1	18.75	TRANSFER	PIGTAIL
50103825	GO-ERLANGER	03/02/16	1	5.30	TRANSFER	REGULATOR,PRESSURE, GAS, 15 SIG OUTLET, 1" FPT, 1/8" ORIFICE, KENTUCKY, MODEL 627,
50057362	GO-ERLANGER	03/02/16	1	37.60	TRANSFER	ROVIDE THE FI RST
1412024	GO-ERLANGER	03/02/16	22	298.32	TRANSFER	TAPE,ELECTRICAL, VINYL, 3/4" WD X 66' LG X 0.0085" THK, RBR, BLACK, CORE HOLE TO BE NO SMALLER THAN 1-1/2IN ST
50057152	GO-ERLANGER	03/02/16	1	39.09	TRANSFER	COUPLING,PIPE,8",ELECTROFUSION,64 LB @ 73.4 DEG F,PE,ASTM F1055,GR 2406,PRODUCT CODE AE06-20
50104232	GO-ERLANGER	03/02/16	2	128.44	TRANSFER	VALVE, EXCESS FLOW, 1" CTS, 125 LB, BUTT FUSION X ELECTRO FUSION, BLACK PE100/3408
50057407	GO-ERLANGER	03/02/16	2	26.98	TRANSFER	BODY, 6" TOTAL LG, PARTS
50088488	GO-ERLANGER	03/02/16	1	39.75	TRANSFER	BRACKET, FOUNDATION GAS SERVICE, 6" OFFSET, EPOXY COATED STL, W/ HARDWARE, F/ 1" CTS RISER, STD PACKAGE/1
50109666	GO-ERLANGER	03/02/16	1	83.48	TRANSFER	CLAMP,PIPE REPAIR,100 LB,CI,DUCTILE LUGS SS ALLOY,4.74" X 5.12 O.D. X 8" WD,FULL CIRCLE,SGL BAND
1520775	GO-ERLANGER	03/02/16	2	257.70	TRANSFER	TAPE, #1 WAX CORROSION PREVENTION, 6" X 9', MICROCRYSTALLINE PLASTICIZERS, BROWN, ROLL, BELOW GROUND PIPE, STD
1419594	GO-ERLANGER	03/02/16	7	84.37	TRANSFER	TEE,PIPE ADAPTER, REDUCING, 4", ELECTRO FUSION RUN, 2", BF BRANCH, PE 2406, PE 3408, PE 100, HIGH VOLUME SERVI
50057347	GO-ERLANGER	03/02/16	2	11.18	TRANSFER	KIT, PRE-FABRICATED IP METER BRACKET, ITEM 545039, ITEM 50056744, ITEM 50104184, ITEM 521681, ITEM 50056327,
520028	GO-ERLANGER	03/02/16	2	40.43	TRANSFER	COUPLING,PIPE,4",ELECTROFUSION,76 LB @ 73.4 DEG F,PE,ASTM F1055,GR 2406

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50092528	GO-ERLANGER	03/02/16	2	579.44	TRANSFER	COUPLING,PIPE,8",BOLTED COMP,150 LB,EPOXY COATED CS,ASTM D2513,RESTRAINING,CONDUCTIVE,CFR 49 PART 192
100383	GO-ERLANGER	03/02/16	1000	120.70	TRANSFER	WIRE/CABLE,ELECTRICAL, STREET LIGHT MAST, 1 CONDUCTOR, 12 AWG, ANNEALED CU, SOL, 600V, XLPE INSULATION, BLACK,
50122921	GO-ERLANGER	03/02/16	1	31.35	TRANSFER	CAP,PIPE, 4", ELECTRO FUSION, MOLDED PE 100/PE 2406/PE 3408, ASTM D2513, GR F1055
526162	GO-ERLANGER	03/02/16	6	92.52	TRANSFER	CHAMBER,ATMOSPHERIC,F/ BURIED 1ST STAGE REGULATORS
1501847	GO-ERLANGER	03/02/16	2	18.10	TRANSFER	COUPLING,PIPE, 1-1/4" CTS, ELECTROFUSION, 125 LB, PE 4710, ASTM D2513/ F1055, BLACK, 4.0MM CONNECTION PINS
50057241	GO-ERLANGER	03/02/16	1	10.19	TRANSFER	VALVE,BALL,3/4",2-WAY,600 LB WOG,450 DEG F, FNPT,LEVER OPERATED,BRZ BODY,NICKEL
50057409	GO-ERLANGER	03/02/16	2	9.98	TRANSFER	PLTD BRASS BALL,TEFLON SEALS & COUPLING,PIPE,2", ELECTROFUSION,80 LB @ 73.4 DEG F,PE,ASTM F1055,GR 2406
50127530	GO-ERLANGER	03/02/16	2	70.40	TRANSFER	VALVE,BALL,1",1000 LB WOG,FULL PORT,NPT,CAST SS BODY,SS END CAP,BLOW OUT PROOF STEM & PTFE SEAT,PTFE SEAL,PACK
50086502	GO-ERLANGER	03/02/16	9	71.69	TRANSFER	TAPE,PIPELINE COATING,2" WD,PE,BLACK
50056939	GO-ERLANGER	03/02/16	2	19.30	TRANSFER	COUPLING,PIPE,2" X 1-1/4",ELECTROFUSION,80 LB @ 73.4 DEG F,PE,ASTM F1055,GR 2406
1493114	GO-ERLANGER	03/02/16	2	38.58	TRANSFER	COUPLING,PIPE, 1-1/4" IPS X 1" CTS, ELECTROFUSION, ASTM D2513, REDUCING, PE4710, 4.7 MM PIN, ASSY CONSISTING
1519385	GO-ERLANGER	03/02/16	10	435.26	TRANSFER	WIPE, ISOPROPY ALCOHOL, 5" WD X 8" LG, TOWELETTE, FIBER OPTIC CLEANER DEGREASER, 50/BOX
1519385	GO-ERLANGER	03/02/16	1	43.53	TRANSFER	WIPE, ISOPROPY ALCOHOL, 5" WD X 8" LG, TOWELETTE, FIBER OPTIC CLEANER DEGREASER, 50/BOX
50115587	GO-ERLANGER	03/02/16	100	56.00	TRANSFER	BRICK,CONCRETE,2-1/4" X 4" X 8",600 PER PALLET
50088411	GO-ERLANGER	03/02/16	1	24.15	TRANSFER	TEE,PIPE,6",BUTT FUSION,SDR 13.5,YELLOW PE 2406,ASTM D2513 D3261,GR 64
50133450	GO-ERLANGER	03/02/16	10	192.59	TRANSFER	RISER,GAS LINE,1" MPT X 1" CTS X 0.099" WALL,PE TO STL TRANSITION ASTM D2513,W/ 36" PIGTAIL
937906	GO-ERLANGER	03/02/16	12	28.77	TRANSFER	TAPE,GENERAL PURPOSE,1-1/2" WD X 66' LG X 8MM THK,VINYL PLASTIC,BLACK OR GRAY BRACKET,FOUNDATION GAS SERVICE,4" OFFSET,EPOXY COATED STL,W/ HARDWARE,F/ 1" CTS
50125929	GO-ERLANGER	03/02/16	4	18.72	TRANSFER	RISER
50056547	GO-ERLGASBUS	03/02/16	8	8.80	TRANSFER	ELBOW,PIPE ADAPTER,3/4",FNPT,MNPT,90 DEG,SHORT RADIUS,150 LB,BLACK MI,STREET ADAPTER,PIPE REDUCING, 1" X 3/4", MNPT, FNPT, XH, CS, F/ FULL LG OF THE COUPLING,
50057466	GO-ERLGASBUS	03/02/16	10	142.35	TRANSFER	SYPHON COUPLING, STD PACKAGE
50104005	GO-ERLGASBUS	03/02/16	66	2,192.52	TRANSFER	METER,ELECTRICAL SERVICE, KILOWATT HOUR, NON-DEMAND, 240VAC, 30A, 1PH, 2S, 3-WIRE, KENTUCKY, AMR SOLID STATE,
50056763	GO-ERLGASBUS	03/02/16	5	5.99	TRANSFER	NIPPLE,PIPE,WELDED,1-1/2",THD,2-1/2" LG,150 LB MAOP,SCH 40,0.145" WALL THK,BLACK CS,ASTM A53,GR F,1.9" OD
720067	GO-ERLGASBUS	03/02/16	18	10,700.10	TRANSFER	METER,GAS SERVICE,DIAPHRAGM TYPE,1000 CLASS,TERMPERATURE COMPENSATED,VISUAL,25 LB WORKING PRESSURE,45 LT HUB C
560001	GO-ERLGASBUS	03/02/16	2000	200.00	TRANSFER	WASHER,SEALING, 1", 1" ID, 1-5/16" OD, 1/8" THK, RBR, 10 LT METER SWIVEL, 17,000 WASHERS PER 30 LB
560002	GO-ERLGASBUS	03/02/16	50	5.00	TRANSFER	WASHER,SEALING, 1-1/4", 1-1/4" ID, 1-13/16" OD, 1/8" THK, RBR, 20 LT METER, 270 WASHERS PER 1 LB

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160065	GO-ERLGASBUS	03/02/16	49	7,255.92	TRANSFER	METER,ELECTRICAL SERVICE, 120-277VAC, 30A, 3PH, 16S, 4-WIRE, WYE, W/ MASS MEMORY, MODEM/PULSE CAPABLE, 200 CLA
50057467	GO-ERLGASBUS	03/02/16	5	171.75	TRANSFER	ADAPTER,PIPE REDUCING, 1-1/2" X 1-1/4", MNPT, FNPT, CS, SYPHON 1-1/4" XH PIPE
50056730	GO-ERLGASBUS	03/02/16	10	5.40	TRANSFER	COUPLING, W/ 1-1/2" MNPT ON ONE NIPPLE,PIPE,WELDED,3/4",THD,2-1/2" LG,150 LB MAOP,SCH 40,0.113" WALL THK,BLACK
50089377	GO-ERLGASBUS	03/02/16	5	10.30	TRANSFER	CS,ASTM A53,GR F,1.05" OD NIPPLE,PIPE,WELDED,1",THD,7" LG,150 LB MAOP,SCH 40,0.133" WALL THK,BLACK CS,ASTM
50056707	GO-ERLGASBUS	03/02/16	5	2.30	TRANSFER	A53,GR F,1.315" OD NIPPLE,PIPE,WELDED,1/4",THD,1-1/2" LG,150 LB MAOP,SCH 40,0.088" WALL THK,BLACK
50057107	GO-ERLGASBUS	03/02/16	1	4.02	TRANSFER	CS,ASTM A53,GR F,0.54" OD TEE, PIPE ADAPTER, REDUCING,1-1/2" X 1-1/2",FNPT X FNPT RUN,3/4",FNPT BRANCH,150
50056756	GO-ERLGASBUS	03/02/16	5	12.07	TRANSFER	LB,BLACK MI,SPECIFICATION TE-NIPPLE,PIPE,WELDED,1-1/4",THD,8" LG,150 LB MAOP,SCH 40,0.14" WALL THK,BLACK CS,ASTM
50056058	DC-BRECON	03/03/16	-80	190.73	ISSUE	A53,GR F,1.66" OD,MATERIAL
50081624	DC-BRECON	03/03/16	-1	104.73	ISSUE	PIPE,4",40' LG,PLAIN ENDS,EXTRUDED,SDR 11.5,PE 2406,76 LB
204213	DC-BRECON	03/03/16	-6	3.49	ISSUE	HANDLE,TURBO TORCH,8" LG,BRASS STRAP, CONDUIT,2 HOLE,2" CONDUIT,HOT DIP GALV STL,1/4" LAG SCREW HOLE,HOT-DIPPED
204213	DC-BRECON	03/03/16	-6	3.49	ISSUE	GALV STRAP, CONDUIT,2 HOLE,2" CONDUIT,HOT DIP GALV STL,1/4" LAG SCREW HOLE,HOT-DIPPED
204216	DC-BRECON	03/03/16	-6	8.40	ISSUE	GALV STRAP, CONDUIT,2 HOLE,4" CONDUIT,HOT DIP GALV STL,1/4" LAG SCREW HOLE,HOT-DIPPED
204216	DC-BRECON	03/03/16	-6	8.40	ISSUE	GALV STRAP, CONDUIT,2 HOLE,4" CONDUIT,HOT DIP GALV STL,1/4" LAG SCREW HOLE,HOT-DIPPED
50114629	DC-BRECON	03/03/16	-12	1,442.04	ISSUE	GALV KIT,TERMINATION, LONGITUDINALLY CORRUGATED & WIRE OVER TAPE CABLE, 15KV, 500-1000 MCM CU/ALUM CONDUCTOR, COLD
1517379	DC-BRECON	03/03/16	-1	79.60	ISSUE	BRACKET, POLE MOUNTING, ALUM, 8" GROUND PLANE W/ 7/8" HOLE, (1) 3/4" CONDUIT
904102	DC-BRECON	03/03/16	-1	2.65	ISSUE	CONNECTOR, (4) 3/4" STRAPS, (2) HEAD,SERVICE ENTRANCE,RIGID,1",SLIP-ON,PVC,WEATHER HD,STD PKG/5
50084023	DC-BRECON	03/03/16	-1	2.07	ISSUE	COMPOUND,SEALING, MULTI PURPOSE RUBBER SILICONE, CLEAR, 3 OZ TUBE, TEMP RANGE 85-400 DEG F
1464398	DC-BRECON	03/03/16	-2	0.34	ISSUE	STRAP,CONDUIT, 2 HOLE, 3/4" CONDUIT, PLTD STL, F/ EMT CONDUIT
50020639	DC-BRECON	03/03/16	-6	1.22	ISSUE	CONNECTOR,ELECTRICAL, TERMINAL, SPADE, 16-14 AWG CONDUCTOR, COMP CONDUCTOR
204197	DC-BRECON	03/03/16	-4	0.20	ISSUE	CONNECTION, ALLOY CONNECTOR
50109746	DC-BRECON	03/03/16	-1	0.55	ISSUE	STRAP,CONDUIT,1 HOLE,1/2" CONDUIT,STL,SNAP-ON
904383	DC-BRECON	03/03/16	-1	0.80	ISSUE	BUSHING,CONDUIT, REDUCING, 1" X 3/4", SOCKET, PVC, STD PKG/100
904385	DC-BRECON	03/03/16	-1	1.12	ISSUE	CONNECTOR,CABLE/CONDUIT, LIQUIDTIGHT FLEXIBLE NON-METALLIC, 1/2" HUB, 1.3" WD 2.5" LG, 1/2-14 NPT X COMP, ST
1497196	DC-BRECON	03/03/16	-1	186.96	ISSUE	CONNECTOR,CABLE/CONDUIT, LIQUID TIGHT FLEXIBLE NON-METALLIC, 3/4" HUB, 1.61" WD 2.79" LG, 3/4"-14 MNPT X COM
						ANTENNA, MULTI-BAND GPS & LTE, 694-960MHZ & 1710-2170MHZ & 1572.42+/-2MHZ, 15' LG
						CABLE, LMT SERIES, (3) SEPAR

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1460708	DC-BRECON	03/03/16	-1	69.05	ISSUE	SENSOR, CURRENT, 600V 1-60A, +/-10% OF THE SETTINGS, (2) 6' LEADS THAT CONNECT INSIDE THE TERMINAL, 6' LG
50127861	DC-BRECON	03/03/16	-10	448.40	ISSUE	VALVE, EXCESS FLOW, 1" IPS, SCH 40, WELD END, CS BODY, 0.133" WALL THK, 750 PSI, A53 TYPE E GR B, INCLUDES
720042	DC-BRECON	03/03/16	-10	1,440.00	ISSUE	REGULATOR,PRESSURE, GAS, 15 SIG OUTLET, 1" FPT, 1/8" ORIFICE, KENTUCKY, MODEL 627, PROVIDE THE FI RST
50127964	DC-BRECON	03/03/16	-3	2,558.05	ISSUE	SWITCH,PRESSURE, VACUUM, 15KV 200A, CAPACITOR, SOLID DIELECTRIC, 95KVBIL, 120VAC SOLENOID OPERATOR, SS TANK
900538	DC-BRECON	03/03/16	-40	37.03	ISSUE	CONDUIT, EPC-80 EXTRA HVY WALL, RIGID, 1", 10' LG, SCH 80, PVC, BELLED ONE END, RATED F/ 90 DEG C CONDUCTOR, 0
1526601	DC-BRECON	03/03/16	-4	11,196.00	ISSUE	SLEEVE, SPLIT, 26", CS, 32" ID MIDDLE X 26" ID TAPPERED ENDS, COMES IN TWO MATCHING HALVES, 0.500" WALL,
526162	DC-BRECON	03/03/16	-10	154.20	ISSUE	CHAMBER,ATMOSPHERIC,F/ BURIED 1ST STAGE REGULATORS
1527482	DC-BRECON	03/03/16	-1	43,575.00	ISSUE	TEE, SPLIT, 26", FLG, CS, LINE STOP FITTING, ASME B31.8 DESIGN CODE, 1.125" THK X 52 WELD SPLIT SLEEVE W/
50057247	DC-BRECON	03/03/16	-10	733.31	ISSUE	COCK, CURB, 1", BW ENDS, 1200 PSIG, CS ASTM A105, FORGED, W/ SLOTTED OPERATING HEAD, 7-1/2 TURNS FROM OPEN TO
50056864	DC-BRECON	03/03/16	-20	59.60	ISSUE	NIPPLE,PIPE, WELDED, 1", THD, 6" LG, 300 LB, SCH 80, XH, CS, ASTM A53, GR 1
50056261	DC-BRECON	03/03/16	-10	30.30	ISSUE	CAP,PIPE,1",THD,3000 LB,STL,ASTM A105,GR B16
50057143	DC-BRECON	03/03/16	-10	270.70	ISSUE	TEE,PIPE ADAPTER,REDUCING,1",WELD X WELD RUN,3/4",WELD BRANCH,1200 LB,FORGED CS,ASTM A105
900671	DC-BRECON	03/03/16	-20	6.90	ISSUE	CONDUIT, DB-120 HEAVY WALL, 2", 20' LG, NEMA TC-8, PVC COVERED, BELLED ONE END, RATED F/ 90 DEG C CONDUCTOR, R
900675	DC-BRECON	03/03/16	-20	28.35	ISSUE	CONDUIT, DB-120 HEAVY WALL, 4", 20' LG, NEMA TC-8, PVC, BELLED ONE END, RATED F/ 90 DEG C CONDUCTOR, F/ 90 DEG
61360	DC-BRECON	03/03/16	-10	15.34	ISSUE	CONDUIT, RIGID, HEAVY WALL, 4", 10' LG, SCH 40, PVC, LONG BELLED ONE END, RATED F/ 90 DEG C CONDUCTOR, 3.961"
61354	DC-BRECON	03/03/16	-10	5.04	ISSUE	CONDUIT, RIGID, HEAVY WALL, 2", 10' LG, SCH 40, PVC, LONG BELLED ONE END, RATED F/ 90 DEG C CONDUCTOR, 2.021"
61354	DC-BRECON	03/03/16	-10	5.04	ISSUE	CONDUIT, RIGID, HEAVY WALL, 2", 10' LG, SCH 40, PVC, LONG BELLED ONE END, RATED F/ 90 DEG C CONDUCTOR, 2.021"
900671	DC-BRECON	03/03/16	-20	6.90	ISSUE	CONDUIT, DB-120 HEAVY WALL, 2", 20' LG, NEMA TC-8, PVC COVERED, BELLED ONE END, RATED F/ 90 DEG C CONDUCTOR, R
900675	DC-BRECON	03/03/16	-20	28.35	ISSUE	CONDUIT, DB-120 HEAVY WALL, 4", 20' LG, NEMA TC-8, PVC, BELLED ONE END, RATED F/ 90 DEG C CONDUCTOR, F/ 90 DEG
61360	DC-BRECON	03/03/16	-10	15.34	ISSUE	CONDUIT, RIGID, HEAVY WALL, 4", 10' LG, SCH 40, PVC, LONG BELLED ONE END, RATED F/ 90 DEG C CONDUCTOR, 3.961"
395330	DC-BRECON	03/03/16	-48	349.14	ISSUE	COVER,INSULATING,7",RBR,NOTCHES TO BE PRESENT ON INSIDE OF EACH END TO ALLOW WATER TO DRAIN,DO NOT INCLUDE TIE
100384	DC-BRECON	03/03/16	-80	8.00	ISSUE	WIRE/CABLE,ELECTRICAL, STREET LIGHT MAST, 12 AWG, ANNEALED CU, SOL, PVC JACKET COVER, INSULATED, 45 MIL CROSS-

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50125228	DC-BRECON	03/03/16	-1	2.08	ISSUE	WIRE/CABLE,ELECTRICAL, POWER, 6 AWG, CU, SOL SD, 75 DEG C, POLY COVERED INSULATION, 11.6279 FT LB, SHIP ON 25
50125228	DC-BRECON	03/03/16	-1	1.26	ISSUE	WIRE/CABLE,ELECTRICAL, POWER, 6 AWG, CU, SOL SD, 75 DEG C, POLY COVERED INSULATION, 11.6279 FT LB, SHIP ON 25
100383	DC-BRECON	03/03/16	-80	8.00	ISSUE	WIRE/CABLE,ELECTRICAL, STREET LIGHT MAST, 1 CONDUCTOR, 12 AWG, ANNEALED CU, SOL, 600V, XLPE INSULATION, BLACK, DEADEND, GUY GRIP, PREFORMED, 7 STR CONDUCTOR, B-COAT ORANGE GALV STL, 3/8" DIA
105314	DC-BRECON	03/03/16	-12	28.68	ISSUE	X 35" LG, PREFORMED, F/ 7 STR STUD, LINE POST INSULATOR, 3/4" DIA, 10 UNC, 1-3/4" THD LG, GALV, W/ NUT & 2 LOCK
134416	DC-BRECON	03/03/16	-1	2.61	ISSUE	WASHERS STUD, LINE POST INSULATOR, 3/4" DIA, 10 UNC, 1-3/4" THD LG, GALV, W/ NUT & 2 LOCK
134416	DC-BRECON	03/03/16	-6	15.66	ISSUE	WASHERS BRACKET, CROSSARM MOUNTING, 3/8" THK, W/ FRONT & BACK PLATES, (2) 3/8" CARRIAGE
1412032	DC-BRECON	03/03/16	-3	18.09	ISSUE	BOLTS, NUTS & LOCKNUTS, 1/2" C BRACKET, CROSSARM MOUNTING, 3/8" THK, W/ FRONT & BACK PLATES, (2) 3/8" CARRIAGE
1412032	DC-BRECON	03/03/16	-2	12.06	ISSUE	BOLTS, NUTS & LOCKNUTS, 1/2" C TIE,INSULATOR,F NECK INSULTR,2-7/8" INSULTR DIA,1/0 AWG 6/1 STR ACSR COND,0.398"
214543	DC-BRECON	03/03/16	-3	6.94	ISSUE	DIA RANGE,STL,SGL TOP W/ PAD, WASHER,LOCK, DBL COIL SPRING, 3/4", DYKO PLTD GALV STL, ELECTRIC MATERIALS ORDER
930031	DC-BRECON	03/03/16	-5	1.75	ISSUE	BY PRESCRIPTION EMERGENCY ALT WASHER,LOCK, DBL COIL SPRING, 3/4", DYKO PLTD GALV STL, ELECTRIC MATERIALS ORDER
930031	DC-BRECON	03/03/16	-5	1.75	ISSUE	BY PRESCRIPTION EMERGENCY ALT BOLT,MACHINE, 3/4" DIA, 11 UNC, 14" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG
931675	DC-BRECON	03/03/16	-2	5.30	ISSUE	MIN, W/ SQ NUT, 25 PER S BOLT,MACHINE, 3/4" DIA, 11 UNC, 14" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG
931675	DC-BRECON	03/03/16	-1	2.65	ISSUE	MIN, W/ SQ NUT, 25 PER S DEADEND,PREFORMED,1/0 AWGTRIPLEX,W/ BARE NEUTRAL COND,ALUM
934092	DC-BRECON	03/03/16	-2	2.10	ISSUE	DEADEND,PREFORMED,1/0 AWGTRIPLEX,W/ BARE NEUTRAL COND,ALUM
934092	DC-BRECON	03/03/16	-2	2.10	ISSUE	DEADEND,PREFORMED,1/0 AWGTRIPLEX,W/ BARE NEUTRAL COND,ALUM
938556	DC-BRECON	03/03/16	-1	0.17	ISSUE	WASHER,LOCK,SPRING,3/4",13/16" ID,1/8" THK,GALV STL,GR B WIRE/CABLE,ELECTRICAL, TRIPLEX, 3 CONDUCTOR, ALUM/AAAC 6201, (1) BARE, 600V @ 90
1514012	DC-BRECON	03/03/16	-50	36.50	ISSUE	DEG C, (2) XLPE INSULATION, WIRE/CABLE,ELECTRICAL, BARE, SOL SD, 6 AWG, CU, 25 LB SPOOL, NONE INSULATION, 25 LB
50127414	DC-BRECON	03/03/16	-35	86.10	ISSUE	PER 315' WIRE/CABLE,ELECTRICAL, BARE, SOL SD, 6 AWG, CU, 25 LB SPOOL, NONE INSULATION, 25 LB
50127414	DC-BRECON	03/03/16	0	1.16	ISSUE	PER 315' BOLT,MACHINE, 5/8" DIA, 11 UNC, 12" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD
931563	DC-BRECON	03/03/16	-2	1.96	ISSUE	W/ SQ NUT BOLT,MACHINE, 5/8" DIA, 11 UNC, 12" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD
931563	DC-BRECON	03/03/16	-40	39.20	ISSUE	W/ SQ NUT CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 1/0 AWG 6 X 1 STR ACSR, 2 AWG 7 STR AA
933366	DC-BRECON	03/03/16	-16	5.76	ISSUE	CONDUCTOR, ALUM CONNECTOR, 0.398
934640	DC-BRECON	03/03/16	-4	13.68	ISSUE	HOOK,GUY,INTEGRAL LAG P,GALV MI,15000LB W/ 5/8" BOLT & 18000LB

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APPENDIX L

ITEM NUM	STORELOC	TRANS DATE	QUANTITY	LINE COST	ISSUE TYPE	DESCRIPTION
939033	DC-BRECON	03/03/16	-18	4.68	ISSUE	WASHER, SQ, 3/4", 2-1/4" ID, 2-1/4" OD, 3/16" THK, GALV STL, ASTM A153, GR AISI-1018
939033	DC-BRECON	03/03/16	-2	0.52	ISSUE	WASHER, SQ, 3/4", 2-1/4" ID, 2-1/4" OD, 3/16" THK, GALV STL, ASTM A153, GR AISI-1018
939033	DC-BRECON	03/03/16	-73	18.98	ISSUE	WASHER, SQ, 3/4", 2-1/4" ID, 2-1/4" OD, 3/16" THK, GALV STL, ASTM A153, GR AISI-1018
194519	DC-BRECON	03/03/16	-2	4.94	ISSUE	LINK,FUSE,T,40A WIRE/CABLE,ELECTRICAL, BARE, GROUND, SOL SD, 4 AWG, 0.1264 LB/FT, 7.9114 FT LB, SHIP
104649	DC-BRECON	03/03/16	-3	7.71	ISSUE	ON 25 LB SPOOLS WIRE/CABLE,ELECTRICAL, BARE, GROUND, SOL SD, 4 AWG, 0.1264 LB/FT, 7.9114 FT LB, SHIP
104649	DC-BRECON	03/03/16	-1	2.26	ISSUE	ON 25 LB SPOOLS
190023	DC-BRECON	03/03/16	-3	13.80	ISSUE	LINK,FUSE,D,10A WIRE/CABLE,ELECTRICAL, 2 AWG, CU, SD, POLY COVERED INSULATION, BLACK, DESIGNED,
234695	DC-BRECON	03/03/16	-16	12.06	ISSUE	MFR, TESTED, & PACKAGED PER DU
50125899	DC-BRECON	03/03/16	-2	5.90	ISSUE	STUD, LINE POST INSULATOR, 5/8" DIA, 7" LG, 11 UNC, 4" THD LG, GALV, 3/4" DRILLED HEAD, 5/8"SHAFT, SPRING LOCK
50125899	DC-BRECON	03/03/16	-6	17.70	ISSUE	STUD, LINE POST INSULATOR, 5/8" DIA, 7" LG, 11 UNC, 4" THD LG, GALV, 3/4" DRILLED HEAD, 5/8"SHAFT, SPRING LOCK
79520	DC-BRECON	03/03/16	-4	7.60	ISSUE	MARKER, GUY, YELLOW, 8', PLASTIC, ULTRA VIOLET STABILIZED, W/ PLASTIC TIES
936375	DC-BRECON	03/03/16	-12	1.44	ISSUE	SCREW,LAG, 1/4" DIA, 2" LG, HEX HD, GIMLET POINT, FETTER DRIVE THD, GALV STL CLAMP,HOT LINE, 2/0 AWG-556.5 MCM AAC LINE CONDUCTOR, 1/0 AWG TAP CONDUCTOR,
113923	DC-BRECON	03/03/16	-3	26.97	ISSUE	ALUM, STIRRUP
50129169	DC-BRECON	03/03/16	-1	10.67	ISSUE	BRACKET,POLE TOP MOUNTING,10-5/8" LG,STL,5" BETWEEN HOLES
50129169	DC-BRECON	03/03/16	-6	64.02	ISSUE	BRACKET,POLE TOP MOUNTING,10-5/8" LG,STL,5" BETWEEN HOLES
934512	DC-BRECON	03/03/16	-4	11.40	ISSUE	EYE, EYELET, 1-1/4" DIA, MI, 3/4", 18000 LB, 3/4" BOLT DIA
934512	DC-BRECON	03/03/16	-5	14.25	ISSUE	EYE, EYELET, 1-1/4" DIA, MI, 3/4", 18000 LB, 3/4" BOLT DIA
934745	DC-BRECON	03/03/16	-36	23.04	ISSUE	INSULATOR, SPOOL, 3-1/8" DIA X 3" LG, PORCELAIN, SECONDARY, 11/16" HOLE, ANSI CLASS 53-2
214531	DC-BRECON	03/03/16	-1	0.13	ISSUE	TIE,CABLE, SELF-LOCKING, 3" DIA RANGE, 0.25" WD, BLACK NYLON, W/ ULTRAVIOLET INHIBITORS, APPLICATION: FOR
50126703	DC-BRECON	03/03/16	-2	24.88	ISSUE	LINK,EXTENSION, CLEVIS-EYE, 20-5/8" CENTER TO CENTER LG, 15000 LB, FIBERGLASS, GUY STRAIN, 11/16" EYE X 5/8"
50126703	DC-BRECON	03/03/16	-2	24.88	ISSUE	LINK,EXTENSION, CLEVIS-EYE, 20-5/8" CENTER TO CENTER LG, 15000 LB, FIBERGLASS, GUY STRAIN, 11/16" EYE X 5/8"
50133217	DC-BRECON	03/03/16	-3	45.15	ISSUE	CONNECTOR,ELECTRICAL,STUD,5/8" & 1" STUD DIA,500KCM TO AWG 10 COND,SLIP-FIT,6 COND,MULTI-STUD
930030	DC-BRECON	03/03/16	-12	2.28	ISSUE	WASHER,LOCK, DBL COIL SPRING, 5/8", GALV STL, 750 PER PACKAGE
930030	DC-BRECON	03/03/16	-2	0.38	ISSUE	WASHER,LOCK, DBL COIL SPRING, 5/8", GALV STL, 750 PER PACKAGE
930030	DC-BRECON	03/03/16	-21	3.99	ISSUE	WASHER,LOCK, DBL COIL SPRING, 5/8", GALV STL, 750 PER PACKAGE
932539	DC-BRECON	03/03/16	-1	1.21	ISSUE	CLAMP,GROUNDING, CABLE TO ROD, 8 SOL - 1/0 STR COND TO 5/8" GROUND ROD, CU
932539	DC-BRECON	03/03/16	-4	4.84	ISSUE	CLAMP,GROUNDING, CABLE TO ROD, 8 SOL - 1/0 STR COND TO 5/8" GROUND ROD, CU
933361	DC-BRECON	03/03/16	-1	0.76	ISSUE	CONNECTOR,ELECTRICAL, COMPRESSION TAP, #2-6 AWG SOL CONDUCTOR, CU CONNECTOR MATERIAL, H-TYPE, EACH GROOVE
933361	DC-BRECON	03/03/16	-1	0.76	ISSUE	CONNECTOR,ELECTRICAL, COMPRESSION TAP, #2-6 AWG SOL CONDUCTOR, CU CONNECTOR MATERIAL, H-TYPE, EACH GROOVE

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933361	DC-BRECON	03/03/16	-3	2.28	ISSUE	CONNECTOR,ELECTRICAL, COMPRESSION TAP, #2-6 AWG SOL CONDUCTOR, CU CONNECTOR MATERIAL, H-TYPE, EACH GROOVE
938412	DC-BRECON	03/03/16	-3	5.49	ISSUE	TIE,INSULATOR,EZ WRAP SPOOL INSULTR,1/0 AAAC,7 STR,1/0 ACSR 6/1 COND,20" LG,ALUM COVERED STL,COLOR CODE YELLOW
938975	DC-BRECON	03/03/16	-14	10.50	ISSUE	WASHER, SQ CURVED, 3", 13/16" ID, 3" OD, 1/4" THK, GALV STL, F/ 3/4" BOLT
113922	DC-BRECON	03/03/16	-3	21.21	ISSUE	CLAMP,HOT LINE,1/0 ACSR-8 ACSR LINE,1/0 SOL TAP,ALUM,STIRRUP,CU LOOP
50126776	DC-BRECON	03/03/16	-1	5.75	ISSUE	ROD,GROUND, 5/8" DIA, 8' LG, STL, HOT DIP GALV, FULL
50126776	DC-BRECON	03/03/16	-4	23.00	ISSUE	ROD,GROUND, 5/8" DIA, 8' LG, STL, HOT DIP GALV, FULL
930728	DC-BRECON	03/03/16	-6	4.44	ISSUE	BOLT,CARRIAGE, 1/2" DIA, UNC ROLLED, 6" LG, GALV STL, 1-1/2" LG THD MINIMUM, W/ SQ NUT, 1-1/2IN THD LG MINIMUM
931667	DC-BRECON	03/03/16	-8	18.80	ISSUE	BOLT,MACHINE, 3/4" DIA, 10 UNC, 12" LG, SQ HEAD, HOT DIP GALV CS, CONE POINT, 6" THD LG MIN, W/ SQ NUT
931683	DC-BRECON	03/03/16	-4	11.92	ISSUE	BOLT,MACHINE, 3/4" DIA, 10 UNC, 16" LG, SQ HEAD, HOT DIP GALV CS, ASTM A307, W/ NUT, 6" MIN THD LG
931683	DC-BRECON	03/03/16	-3	8.94	ISSUE	BOLT,MACHINE, 3/4" DIA, 10 UNC, 16" LG, SQ HEAD, HOT DIP GALV CS, ASTM A307, W/ NUT, 6" MIN THD LG
933034	DC-BRECON	03/03/16	-3	20.19	ISSUE	CLAMP,HOT LINE, 8 AWG SOL-2/0 AWG STR LINE, 8 AWG SOL-2/0 AWG STR TAP, BRZ/CU
933034	DC-BRECON	03/03/16	-4	26.92	ISSUE	CLAMP,HOT LINE, 8 AWG SOL-2/0 AWG STR LINE, 8 AWG SOL-2/0 AWG STR TAP, BRZ/CU
933185	DC-BRECON	03/03/16	-2	11.66	ISSUE	CLEVIS,INSULATOR, SECONDARY, GALV STL, 3-1/4" WD X 4-1/4" LG EXTENSION, 1-1/2" WD X 1/2" DP X 1/8" THK
933185	DC-BRECON	03/03/16	-2	11.66	ISSUE	CLEVIS,INSULATOR, SECONDARY, GALV STL, 3-1/4" WD X 4-1/4" LG EXTENSION, 1-1/2" WD X 1/2" DP X 1/8" THK
933185	DC-BRECON	03/03/16	-3	17.49	ISSUE	CLEVIS,INSULATOR, SECONDARY, GALV STL, 3-1/4" WD X 4-1/4" LG EXTENSION, 1-1/2" WD X 1/2" DP X 1/8" THK
933623	DC-BRECON	03/03/16	-3	8.31	ISSUE	CONNECTOR,ELECTRICAL,SPLIT BOLT,1/0 AWG STR X 4 AWG SOL COND,HIGH STRENGTH BRZ ALLOY CONNECTOR
936165	DC-BRECON	03/03/16	-4	24.56	ISSUE	PLATE,POLE EYE,MI,(2) 9/16" & (3) 3/4" HOLES
114045	DC-BRECON	03/03/16	-4	49.80	ISSUE	INSULATOR, GUY STRAIN, 78" LG, FIBERGLASS, W/ UV INHIBITOR, MIN BREAKING STRENGTH 15000 LB, END FITTING,
1490676	DC-BRECON	03/03/16	0	0.15	ISSUE	STAPLE, 1-1/2" LG, STL, 8 GA - .162" DIA, BEZINAL COATED, 8 LB PLASTIC PAILS
190263	DC-BRECON	03/03/16	-1	5.73	ISSUE	LINK,FUSE,D,5A,15KV
235057	DC-BRECON	03/03/16	-440	132.00	ISSUE	WIRE,GUY, 3/8" DIA, 7 STR, EHS, CLASS A GALFAN, 500' PER COIL, 32" OD MAX, 15400 LB, ASTM A855
931571	DC-BRECON	03/03/16	-2	2.66	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 14" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD MIN, W/ SQ NUT
931571	DC-BRECON	03/03/16	-5	6.65	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 14" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD MIN, W/ SQ NUT
931571	DC-BRECON	03/03/16	-10	13.30	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 14" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD MIN, W/ SQ NUT
932804	DC-BRECON	03/03/16	-12	203.16	ISSUE	RACK,SECONDARY,3-POINT,3-1/4" WD X 21-3/4",GALV STL,NON-EXTENDED BACK
933394	DC-BRECON	03/03/16	-4	2.24	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 4/0 AWG 6 X 1 STR ACSR, 4/0 AWG 7 STR AA, 1 AWG 7 STR CU, 6 AWG SOL CON

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ITEM NUM	STORELOC	TRANSDATE	QUANTITY	LINE COST	ISSUE TYPE	DESCRIPTION
936723	DC-BRECON	03/03/16	-1	13.59	ISSUE	STIRRUP, HOTLINE OVERHEAD BOLTED, 1/0 AWG SOL CU CONDUTOR, CU BRZ, (1) EYEBOLT W/ ARMOR RODS
938540	DC-BRECON	03/03/16	-6	0.30	ISSUE	WASHER,LOCK, SPRING, 1/2", 0.512" ID, 0.869" OD, 0.125" THK, GALV STL, ASTM A153, GR B
1501117	TC-AUGUSTINE	03/04/16	-2	831.49	ISSUE	CHARGER,BATTERY, RADIO, MULTI-UNIT, 120V, IMPRES, 6 POCKET
1483166	TC-AUGUSTINE	03/04/16	-2	1,433.82	ISSUE	RADIO, PORTABLE, UHF DIGITAL, 403-512GHZ, 4W, XPR7550, W/ GPS W/ DIGITAL DISPLAY BATTERY, RADIO, IMPRES LITHIUM-ION, 2150 MILLIAMPS HOURS, HIGH CAPACITY,
1483170	TC-AUGUSTINE	03/04/16	-10	638.83	ISSUE	SUBMERSIBLE, F/ XPR7550 RADIO
1475831	TC-AUGUSTINE	03/04/16	-11	1,024.90	ISSUE	MICROPHONE, DIRECTIONAL REMOTE SPEAKER, NOISE CANCELLING, W / 3.5MM EARJACK, INTRINSICALLY SAFE, F/ XPR6500 RA
1483166	TC-AUGUSTINE	03/04/16	-10	7,169.08	ISSUE	RADIO, PORTABLE, UHF DIGITAL, 403-512GHZ, 4W, XPR7550, W/ GPS W/ DIGITAL DISPLAY NIPPLE,PIPE,WELDED,3/4",THD,18" LG,150 LB MAOP,SCH 40,0.113" WALL THK,BLACK CS,ASTM
50056737	DC-BRECON	03/04/16	-3	11.25	ISSUE	A53,GR F,1.05" OD
50089377	DC-BRECON	03/04/16	-3	6.18	ISSUE	NIPPLE,PIPE,WELDED,1",THD,7" LG,150 LB MAOP,SCH 40,0.133" WALL THK,BLACK CS,ASTM A53,GR F,1.315" OD
50056388	DC-BRECON	03/04/16	-3	4.38	ISSUE	COUPLING,PIPE,1" X 3/4",THD,150 LB,BLACK MI,CO-035-51
50056384	DC-BRECON	03/04/16	-3	4.56	ISSUE	COUPLING,PIPE,1",THD,150 LB,BLACK MI,CO-034-51
50056260	DC-BRECON	03/04/16	-3	2.91	ISSUE	CAP,PIPE,1",NPT,150 LB,BLACK MI,CA00151
50089376	DC-BRECON	03/04/16	-3	7.23	ISSUE	NIPPLE,PIPE,WELDED,1",THD,9" LG,150 LB MAOP,SCH 40,0.133" WALL THK,BLACK CS,ASTM A53,GR F,1.315" OD
50056378	DC-BRECON	03/04/16	-3	3.27	ISSUE	COUPLING,PIPE,3/4",THD,150 LB,BLACK MI,CO-034-51
50056499	DC-BRECON	03/04/16	-3	133.09	ISSUE	ELBOW,PIPE ADAPTER,REDUCING,1" X 3/4",3/4" MNPT,1" CTS COMP,90 DEG,0.099 WALL,MI/PE NIPPLE,PIPE,WELDED,3/4",THD,12" LG,150 LB MAOP,SCH 40,0.113" WALL THK,BLACK CS,ASTM
50056736	DC-BRECON	03/04/16	-3	5.97	ISSUE	A53,GR F,1.05" OD
1497196	TC-AUGUSTINE	03/04/16	-1	161.04	ISSUE	ANTENNA, MULTI-BAND GPS & LTE, 694-960MHZ & 1710-2170MHZ & 1572.42+/-2MHZ, 15' LG CABLE, LMT SERIES, (3) SEPAR CONTROL, CAPACITOR, 120VAC 60HZ, AUTOADAPTIVE VOLTAGE, W/ POLE MOUNTING BRACKET
1460737	DC-BRECON	03/04/16	-1	1,779.86	ISSUE	
50122922	GO-ERLANGER	03/04/16	1	68.60	TRANSFER	CAP,PIPE, 6", ELECTRO FUSION, MOLDED PE 100/PE 3408, ASTM D2513, GR F1055
50057409	GO-ERLANGER	03/04/16	3	14.97	TRANSFER	COUPLING,PIPE,2",ELECTROFUSION,80 LB @ 73.4 DEG F,PE,ASTM F1055,GR 2406
50122918	GO-ERLANGER	03/04/16	2	19.14	TRANSFER	CAP,PIPE,2",ELECTRO FUSION,MOLDED PE,ASTM D2513/ASTM F1055,GR PE2406/PE3408/PE100
50088406	GO-ERLANGER	03/04/16	1	18.91	TRANSFER	ELBOW,PIPE,6",BUTT FUSION,90 DEG,SCH 64,PE 2406,ASTM 2513 SDR-13.5,6500 YELLOW BOX, CURB, 16-1/4" LG, PLASTIC, TOP SECTION, SCREW TYPE W/ STD INTERNAL BUFFALO
50056194	GO-ERLANGER	03/04/16	3	23.01	TRANSFER	THD ITS ENTIRE LG & CI RIM PER
50092406	GO-ERLANGER	03/04/16	3	77.10	TRANSFER	KIT, COMPOUND SEAL, FOAM, WHITE, F/ CARDBOARD TUBES
50133450	GO-ERLANGER	03/04/16	1	19.26	TRANSFER	RISER,GAS LINE,1" MPT X 1" CTS X 0.099" WALL,PE TO STL TRANSITION ASTM D2513,W/ 3/4" PIGTAIL
50088488	GO-ERLANGER	03/04/16	1	39.75	TRANSFER	VALVE,BALL,2",2-WAY,FULL PORT,BUTT FUSION,90 DEG 2" SQ NUT OPERATED,PE 2406 BODY,PE TRIM,ELASTOMERIC,W/ SDR 11
50056188	GO-ERLANGER	03/04/16	2	6.44	TRANSFER	BOX, CURB, 2-1/2" SHAFT DIA X 24" LG, PLASTIC, BOTTOM SECTION, 288/PACKAGE

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ITEM NUM	STORELOC	TRANS DATE	QUANTITY	LINE COST	ISSUE TYPE	DESCRIPTION
50056150	GO-ERLANGER	03/04/16	1	53.00	TRANSFER	ADAPTER,TUBE TO PIPE,1" TUBE,COMP,3/4" PIPE,MNPT,BRASS,STIFFNER INCLUDED,F/ 1" CTS PE2406
1519385	GO-ERLANGER	03/04/16	1	43.53	TRANSFER	WIPE, ISOPROPY ALCOHOL, 5" WD X 8" LG, TOWELETTE, FIBER OPTIC CLEANER DEGREASER, 50/BOX
50091357	GO-ERLANGER	03/04/16	1	28.26	TRANSFER	COUPLING,PIPE,6",ELECTROFUSION,PE
50057324	GO-ERLANGER	03/04/16	1	16.66	TRANSFER	LID,SHAFT,5-1/4" DIA,CI,W/ A 3/8" HOLE DRILLED,MARKED GAS
521144	GO-ERLANGER	03/04/16	2	177.79	TRANSFER	PIPE INCLUDED METER,ELECTRICAL SERVICE, 120-240VAC, 30A, 3PH, 12S, 3-WIRE, DELTA, W/ MASS MEMORY, 160066
160066	PD-ERLANGER	03/04/16	96	14,378.88	TRANSFER	MODEM/PULSE CAPABLE, 200 C
837010	PD-ERLANGER	03/04/16	6	111.04	TRANSFER	RECEPTACLE,ELECTRICAL,DEADEND,15KV,SHIELDED
235114	PD-ERLANGER	03/04/16	20	45.21	TRANSFER	WIRE, TIE, 4 AWG, BARE SOL, SOFT DRAWN ALUM, 10 LB COILS
106222	PD-ERLANGER	03/04/16	225	2,025.00	TRANSFER	WIRE/CABLE,ELECTRICAL, 4 AWG, CU, SOL MHD, PE INSULATION, WEATHERPROOF COVER, MED HARD DRAWN 2/64" PE COVERING
50119245	PD-ERLANGER	03/04/16	9	104.13	TRANSFER	KIT,SPLICE, 2-4/0 ALUM/CU CONDUCTOR, 1KV, CABLE, GEL, F/ WATERPROOF, W/ CONNECTOR
50125921	PD-ERLANGER	03/04/16	3	29.79	TRANSFER	INSULATOR, LINE POST, 25KV, 5-1/2" DIA X 9" LG, PORCELAIN, ANSI CLASS 57-1
1000572	PD-ERLANGER	03/04/16	1	49.99	TRANSFER	ARRESTER,ELECTRICAL, DISTRIBUTION, 8.4KV, SURGE, 10KV, POLYMER, LOADBREAK ELBOW, DEAD FRONT PAD MOUNT, DEAD FR
1501218	PD-ERLANGER	03/04/16	4	220.01	TRANSFER	CUTOUT,FUSE, NON-LOADBREAK, 100A, 10K (MEDIUM)AIC, 15KV, POLYMER INSULATOR, W/ INTERCHANGEABLE DOOR, W/O NEMA
937119	PD-ERLANGER	03/04/16	4	13.36	TRANSFER	CONNECTOR,ELECTRICAL,COMPRESSION,SLEEVE,350 MCM COND,ALUM CONNECTOR,NON TENSION
395330	PD-ERLANGER	03/04/16	48	349.14	TRANSFER	COVER,INSULATING,7",RBR,NOTCHES TO BE PRESENT ON INSIDE OF EACH END TO ALLOW WATER TO DRAIN,DO NOT INCLUDE TIE
1000572	PD-ERLANGER	03/04/16	2	99.99	TRANSFER	ARRESTER,ELECTRICAL, DISTRIBUTION, 8.4KV, SURGE, 10KV, POLYMER, LOADBREAK ELBOW, DEAD FRONT PAD MOUNT, DEAD FR
932802	PD-ERLANGER	03/04/16	1	12.05	TRANSFER	BRACE,POLE, CROSSARM, 1-3/4" X 1-3/4" X 48" SPAN X 18" DROP, PENTA TREATED
1501218	PD-ERLANGER	03/04/16	7	385.01	TRANSFER	APITONG/DOUGLAS FIR, PAIR, HOLE
50124437	PD-ERLANGER	03/04/16	1	21.44	TRANSFER	CUTOUT,FUSE, NON-LOADBREAK, 100A, 10K (MEDIUM)AIC, 15KV, POLYMER INSULATOR, W/ INTERCHANGEABLE DOOR, W/O NEMA
50124655	PD-ERLANGER	03/04/16	1	38.30	TRANSFER	CROSSARM,POLE, 3-1/2" X 4-1/2", 8' LG, PENTACHLOROPHENOL TREATED, SOL FIR/PINE, (6)
196504	PD-ERLANGER	03/04/16	2	19.27	TRANSFER	PIN, 11/16" HOLES, W/ (2)
831063	PD-ERLANGER	03/04/16	3	23.45	TRANSFER	CROSSARM, POLE,3-3/4" X 4-3/4",10' LG,PENTACHLOROPHENOL TREATED,SOL FIR/PINE,4
504316	PD-ERLANGER	03/04/16	3	30.36	TRANSFER	DIST XRM, STL PIN
50125921	PD-ERLANGER	03/04/16	29	287.94	TRANSFER	LINK,FUSE,50A,2.4-14.4KV,BAYONET
						CONNECTOR,ELECTRICAL, TERMINAL, MULTI TAP FLAG (EYEBOLT NP), (2) 500 MCM-10 AWG
						CONDUCTOR, CU/ALUM COND, SCREW
						INSULATOR, DISTRIBUTION DEADEND, 28KV, 17" LG, POLYMER, ANSI C29.13, 15000 LB
						SPECIFIED MECHANICAL LOAD
						INSULATOR, LINE POST, 25KV, 5-1/2" DIA X 9" LG, PORCELAIN, ANSI CLASS 57-1

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1501218	PD-ERLANGER	03/04/16	5	275.01	TRANSFER	CUTOUT,FUSE, NON-LOADBREAK, 100A, 10K (MEDIUM)AIC, 15KV, POLYMER INSULATOR, W/ INTERCHANGEABLE DOOR, W/O NEMA
50124437	PD-ERLANGER	03/04/16	1	27.08	TRANSFER	CROSSARM,POLE, 3-1/2" X 4-1/2", 8' LG, PENTACHLOROPHENOL TREATED, SOL FIR/PINE, (6) PIN, 11/16" HOLES, W/ (2)
50124437	PD-ERLANGER	03/04/16	2	54.15	TRANSFER	CROSSARM,POLE, 3-1/2" X 4-1/2", 8' LG, PENTACHLOROPHENOL TREATED, SOL FIR/PINE, (6) PIN, 11/16" HOLES, W/ (2)
577721	PD-ERLANGER	03/04/16	2	43.32	TRANSFER	FOAM, POLE SETTING, 2 CU FT LG, SETTING FORM F/ LEANING POLES, 1 UNIT PER BOX
932802	PD-ERLANGER	03/04/16	1	12.05	TRANSFER	BRACE,POLE, CROSSARM, 1-3/4" X 1-3/4" X 48" SPAN X 18" DROP, PENTA TREATED APITONG/DOUGLAS FIR, PAIR, HOLE
50117393	PD-ERLANGER	03/04/16	1	141.36	TRANSFER	CROSSARM,POLE, 6" X 4", 8' LG, UV STABILIZED FOAM FILL, FIBERGLASS, BRACELESS (2-WIRE) DEADEND, 11/16" PIN HOL
934504	PD-ERLANGER	03/04/16	4	2.95	TRANSFER	BOLT,MACHINE, 5/8" DIA, 11 UNC, 6" LG, SQ HEAD, HOT DIP GALV STL, 3" THD LG, W/ SQ NUT
81207	PD-ERLANGER	03/04/16	1	21.06	TRANSFER	BRACKET, CUTOUT, 1-1/2" DIA X 18" LG, FIBERGLASS, EQUIPMENT MOUNTING, SGL PH / SGL POSIITON
1501218	PD-ERLANGER	03/04/16	6	330.01	TRANSFER	CUTOUT,FUSE, NON-LOADBREAK, 100A, 10K (MEDIUM)AIC, 15KV, POLYMER INSULATOR, W/ INTERCHANGEABLE DOOR, W/O NEMA
50124544	PD-ERLANGER	03/04/16	2	37.88	TRANSFER	CONNECTOR,ELECTRICAL, LOADBREAK, ELBOW, 1/0 AWG SOL ALUM COND, 15KV, 200A, INSULATION RANGE 0.705"-0.765", 8.3
87109	PD-ERLANGER	03/04/16	1	2.53	TRANSFER	CLEVIS, SHACKLE, 7/8" WD X 2-3/8" DP, 30,000 LB LOAD, GALV CS, 5/8" DIA PIN, GALV HARDWARE & SS COTTER PIN
50117393	PD-ERLANGER	03/04/16	1	141.36	TRANSFER	CROSSARM,POLE, 6" X 4", 8' LG, UV STABILIZED FOAM FILL, FIBERGLASS, BRACELESS (2-WIRE) DEADEND, 11/16" PIN HOL
50115044	PD-ERLANGER	03/04/16	2	49.96	TRANSFER	SPACER,ELECTRICAL CABLE,600V,10" SPACING,FIBERGLASS,3 CONDUCTOR 2 TAP,VERTICAL BRACKET,MIDSPAN,CLAMPING,SECOND
1000544	PD-ERLANGER	03/04/16	2	52.81	TRANSFER	ANCHOR,EARTH, EXPANDING, 12", 18000 LB HOLDING CAPACITY, STL, EXPANDED AREA-300 SQ IN
1501218	PD-ERLANGER	03/04/16	2	110.00	TRANSFER	CUTOUT,FUSE, NON-LOADBREAK, 100A, 10K (MEDIUM)AIC, 15KV, POLYMER INSULATOR, W/ INTERCHANGEABLE DOOR, W/O NEMA
680116	PD-ERLANGER	03/04/16	1	836.18	TRANSFER	TRANSFORMER,OVERHEAD,CONVENTIONAL,POLE MOUNT,50KVA,12470GY/7200VAC
680110	PD-ERLANGER	03/04/16	1	600.98	TRANSFER	PRI,120/240VAC SEC,1PH,60HZ,W/O TAPS,1 BUSH TRANSFORMER,OVERHEAD,CONVENTIONAL,POLE MOUNT,25KVA,12470GY/7200VAC
932802	PD-ERLANGER	03/04/16	1	12.05	TRANSFER	PRI,120/240VAC SEC,1PH,60HZ,W/O TAPS,SGL BU BRACE,POLE, CROSSARM, 1-3/4" X 1-3/4" X 48" SPAN X 18" DROP, PENTA TREATED
50127964	PD-ERLANGER	03/04/16	3	2,558.05	TRANSFER	APITONG/DOUGLAS FIR, PAIR, HOLE SWITCH,PRESSURE, VACUUM, 15KV 200A, CAPACITOR, SOLID DIELECTRIC, 95KVBIL, 120VA
836879	PD-ERLANGER	03/04/16	6	152.93	TRANSFER	SOLENOID OPERATOR, SS TANK
76720	PD-ERLANGER	03/04/16	2	45.37	TRANSFER	PLUG,ELECTRICAL,STANDOFF,15KV,SHIELDED
504316	PD-ERLANGER	03/04/16	3	30.36	TRANSFER	ROD,ANCHOR,TRIPLE EYE,1" DIA,8' LG,GALV STL INSULATOR, DISTRIBUTION DEADEND, 28KV, 17" LG, POLYMER, ANSI C29.13, 15000 LB SPECIFIED MECHANICAL LOAD

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50124437	PD-ERLANGER	03/04/16	1	21.44	TRANSFER	CROSSARM,POLE, 3-1/2" X 4-1/2", 8' LG, PENTACHLOROPHENOL TREATED, SOL FIR/PINE, (6)
577721	PD-ERLANGER	03/04/16	10	216.61	TRANSFER	PIN, 11/16" HOLES, W/ (2)
81207	PD-ERLANGER	03/04/16	1	21.06	TRANSFER	FOAM, POLE SETTING, 2 CU FT LG, SETTING FORM F/ LEANING POLES, 1 UNIT PER BOX BRACKET, CUTOUT, 1-1/2" DIA X 18" LG, FIBERGLASS, EQUIPMENT MOUNTING, SGL PH / SGL POSITON
831048	PD-ERLANGER	03/04/16	6	115.95	TRANSFER	BUSHING,ELECTRICAL CONDUCTOR,TRANSFORMER,15KV,200A,LOADBREAK,INSERT,W/ FAULT CLOSE RATING
196510	PD-ERLANGER	03/04/16	2	15.72	TRANSFER	LINK,FUSE, CURRENT SENSING, 25A, 2.4/14.4KV, BAYONET
932802	PD-ERLANGER	03/04/16	2	24.10	TRANSFER	BRACE,POLE, CROSSARM, 1-3/4" X 1-3/4" X 48" SPAN X 18" DROP, PENTA TREATED APITONG/DOUGLAS FIR, PAIR, HOLE
50125921	PD-ERLANGER	03/04/16	3	29.79	TRANSFER	INSULATOR, LINE POST, 25KV, 5-1/2" DIA X 9" LG, PORCELAIN, ANSI CLASS 57-1
50125921	PD-ERLANGER	03/04/16	2	19.86	TRANSFER	INSULATOR, LINE POST, 25KV, 5-1/2" DIA X 9" LG, PORCELAIN, ANSI CLASS 57-1
830016	PD-ERLANGER	03/04/16	3	227.83	TRANSFER	CONNECTOR,ELECTRICAL, PORTABLE FEED THRU, (1) 2-4/0 AWG STR ALUM COND, 15KV POLY CONC, HORZ MOUNTED, 200A, SPACER,ELECTRICAL CABLE,600V,10" SPACING,FIBERGLASS,3 CONDUCTOR 2 TAP,VERTICAL
50115044	PD-ERLANGER	03/04/16	2	49.96	TRANSFER	BRACKET,MIDSPAN,CLAMPING,SECOND
577721	PD-ERLANGER	03/04/16	6	129.96	TRANSFER	FOAM, POLE SETTING, 2 CU FT LG, SETTING FORM F/ LEANING POLES, 1 UNIT PER BOX CONNECTOR,ELECTRICAL, TAP (BOLTED WEDGE), 336 MCM ACSR THRU 636 MCM AAC
116162	DC-BRECON	03/04/16	-9	235.17	ISSUE	CONDUCTOR, ALUM CONNECTOR, (4) HOLE PA
50117396	DC-BRECON	03/04/16	-1	194.57	ISSUE	CROSSARM,POLE, 6" OR 7.5" X 4", 10' LG, UV STABILIZED FOAM FILL, FIBERGLASS, BRACELESS (4-WIRE) DEADEND, 11/16
50104211	DC-BRECON	03/04/16	-1	2,286.70	ISSUE	SWITCH,DISCONNECT,OVERHEAD,LOADBREAK,15/110KV 600A 3PH,HOOKSTICK,GANG OPERATED,UPRIGHT MOUNT
50125228	DC-BRECON	03/04/16	-1	1.26	ISSUE	WIRE/CABLE,ELECTRICAL, POWER, 6 AWG, CU, SOL SD, 75 DEG C, POLY COVERED INSULATION, 11.6279 FT LB, SHIP ON 25
105314	DC-BRECON	03/04/16	-4	9.56	ISSUE	DEADEND, GUY GRIP, PREFORMED, 7 STR CONDUCTOR, B-COAT ORANGE GALV STL, 3/8" DIA X 35" LG, PREFORMED, F/ 7 STR
134416	DC-BRECON	03/04/16	-1	2.61	ISSUE	STUD, LINE POST INSULATOR, 3/4" DIA, 10 UNC, 1-3/4" THD LG, GALV, W/ NUT & 2 LOCK WASHERS
934092	DC-BRECON	03/04/16	-2	2.10	ISSUE	DEADEND,PREFORMED,1/0 AWGTRIPLEX,W/ BARE NEUTRAL COND,ALUM
1514012	DC-BRECON	03/04/16	-114	83.22	ISSUE	WIRE/CABLE,ELECTRICAL, TRIPLEX, 3 CONDUCTOR, ALUM/AAAC 6201, (1) BARE, 600V @ 90 DEG C, (2) XLPE INSULATION, WIRE/CABLE,ELECTRICAL, BARE, SOL SD, 6 AWG, CU, 25 LB SPOOL, NONE INSULATION, 25 LB
50127414	DC-BRECON	03/04/16	-12	29.52	ISSUE	PER 315'
667667	DC-BRECON	03/04/16	0	1.01	ISSUE	TAPE, MOISTURE BARRIER SELF HEALING, 3-3/4" WD X 10' LG, RBR MASTIC SEAL, BLACK BOLT,MACHINE, 5/8" DIA, 11 UNC, 12" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD W/ SQ NUT
931563	DC-BRECON	03/04/16	-6	5.88	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 1/0 AWG 6 X 1 STR ACSR, 2 AWG 7 STR AA CONDUCTOR, ALUM CONNECTOR, 0.398
933366	DC-BRECON	03/04/16	-7	2.52	ISSUE	HOOK,GUY,INTEGRAL LAG P,GALV MI,15000LB W/ 5/8" BOLT & 18000LB
934640	DC-BRECON	03/04/16	-2	6.84	ISSUE	WASHER, SQ, 3/4", 2-1/4" ID, 2-1/4" OD, 3/16" THK, GALV STL, ASTM A153, GR AISI-1018
939033	DC-BRECON	03/04/16	-9	2.34	ISSUE	LINK,FUSE,D,10A
190023	DC-BRECON	03/04/16	-1	4.60	ISSUE	

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ITEM NUM	STORELOC	TRANS DATE	QUANTITY	LINE COST	ISSUE TYPE	DESCRIPTION
79520	DC-BRECON	03/04/16	-1	1.90	ISSUE	MARKER, GUY, YELLOW, 8', PLASTIC, ULTRA VIOLET STABILIZED, W/ PLASTIC TIES
936375	DC-BRECON	03/04/16	-24	2.88	ISSUE	SCREW,LAG, 1/4" DIA, 2" LG, HEX HD, GIMLET POINT, FETTER DRIVE THD, GALV STL
936375	DC-BRECON	03/04/16	-84	10.08	ISSUE	SCREW,LAG, 1/4" DIA, 2" LG, HEX HD, GIMLET POINT, FETTER DRIVE THD, GALV STL
50129169	DC-BRECON	03/04/16	-1	10.67	ISSUE	BRACKET,POLE TOP MOUNTING,10-5/8" LG,STL,5" BETWEEN HOLES
934087	DC-BRECON	03/04/16	-1	0.46	ISSUE	DEADEND,PREFORMED,4 AWG AAA COND,ALUM,DUPLEX,W/ BARE NEUTRAL
50085223	DC-BRECON	03/04/16	-1	5.70	ISSUE	LOCK, PAD,KEYED ALIKE,BRZ,F/ USE W/ TYPE B, CONTROLLED KEY
930030	DC-BRECON	03/04/16	-2	0.38	ISSUE	WASHER,LOCK, DBL COIL SPRING, 5/8", GALV STL, 750 PER PACKAGE
930030	DC-BRECON	03/04/16	-9	1.71	ISSUE	WASHER,LOCK, DBL COIL SPRING, 5/8", GALV STL, 750 PER PACKAGE
932539	DC-BRECON	03/04/16	-1	1.21	ISSUE	CLAMP,GROUNDING, CABLE TO ROD, 8 SOL - 1/0 STR COND TO 5/8" GROUND ROD, CU CONNECTOR,ELECTRICAL, COMPRESSION TAP, #2-6 AWG SOL CONDUCTOR, CU CONNECTOR MATERIAL, H-TYPE, EACH GROOVE
933361	DC-BRECON	03/04/16	-2	1.52	ISSUE	MATERIAL, H-TYPE, EACH GROOVE
938975	DC-BRECON	03/04/16	-4	3.00	ISSUE	WASHER, SQ CURVED, 3", 13/16" ID, 3" OD, 1/4" THK, GALV STL, F/ 3/4" BOLT
50126776	DC-BRECON	03/04/16	-1	5.75	ISSUE	ROD,GROUND, 5/8" DIA, 8' LG, STL, HOT DIP GALV, FULL BOLT,MACHINE, 3/4" DIA, 10 UNC, 12" LG, SQ HEAD, HOT DIP GALV CS, CONE POINT, 6" THD LG MIN, W/ SQ NUT
931667	DC-BRECON	03/04/16	-2	4.70	ISSUE	CLAMP,HOT LINE, 8 AWG SOL-2/0 AWG STR LINE, 8 AWG SOL-2/0 AWG STR TAP, BRZ/CU CLEVIS,INSULATOR, SECONDARY, GALV STL, 3-1/4" WD X 4-1/4" LG EXTENSION, 1-1/2" WD X 1/2" DP X 1/8" THK
933034	DC-BRECON	03/04/16	-1	6.73	ISSUE	DEADEND,AUTOMATIC FLEX BAIL,2 AWG SOL CU,3 AWG SOL CU,3 AWG STR CU,5 AWG COND,CU,CW,W/ FLEXIBLE BRZ OR SS BAIL
933185	DC-BRECON	03/04/16	-3	17.49	ISSUE	NAIL, ROOFING, BARBED, 2" LG, 11 GA, 1/8" THK, GALV STL, W/ 7/16" DIA HD, 156 PER LB
933802	DC-BRECON	03/04/16	-1	9.64	ISSUE	PLATE,POLE EYE,MI,(2) 9/16" & (3) 3/4" HOLES
935372	DC-BRECON	03/04/16	0	0.42	ISSUE	INSULATOR, GUY STRAIN, 78" LG, FIBERGLASS, W/ UV INHIBITOR, MIN BREAKING STRENGTH 15000 LB, END FITTING,
936165	DC-BRECON	03/04/16	-1	6.14	ISSUE	STAPLE, 1-1/2" LG, STL, 8 GA - .162" DIA, BEZINAL COATED, 8 LB PLASTIC PAILS
114045	DC-BRECON	03/04/16	-1	12.45	ISSUE	WIRE,GUY, 3/8" DIA, 7 STR, EHS, 15400 LB STRENGTH, GALV STL, ASTM A475, CLASS A COATING, 500' PER COIL, 32"
1490676	DC-BRECON	03/04/16	0	0.04	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 14" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG MIN, W/ SQ NUT
235057	DC-BRECON	03/04/16	-160	48.00	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 4/0 AWG 6 X 1 STR ACSR, 4/0 AWG 7 STR AA, 1 AWG 7 STR CU, 6 AWG SOL CON
931571	DC-BRECON	03/04/16	-5	6.65	ISSUE	STIRRUP, HOTLINE OVERHEAD BOLTED, 1/0 AWG SOL CU CONDUTOR, CU BRZ, (1) EYEBOLT W/ ARMOR RODS
933394	DC-BRECON	03/04/16	-1	0.56	ISSUE	STRAP,CONDUIT,2 HOLE,1" CONDUIT,STL
936723	DC-BRECON	03/04/16	-1	13.59	ISSUE	BOX, VALVE, 15-1/2" LG, CI, TOP SECTION (UPPER CENTER), F/ 5-1/4" SHAFT BUFFALO STY
937724	DC-BRECON	03/04/16	-12	0.96	ISSUE	NO-4906 SCREW TYPE CI VA
50057322	DC-BRECON	03/07/16	-10	378.80	ISSUE	LID,SHAFT,5-1/4" DIA,CI,W/ A 3/8" HOLE DRILLED,MARKED GAS
50057324	DC-BRECON	03/07/16	-10	166.60	ISSUE	RISER,GAS LINE,EPOXY COATED GRAY PE 2406 ASTM D2513,4" FLG X 2" FLG X 4" BUTT FUSION
50110043	DC-BRECON	03/07/16	-1	488.31	ISSUE	BOX, CATHODIC TERMINAL TEST, 4" DIA X 18" LG, PLASTIC, WHITE, FLARED BOTTOM, CI RIM / COLLAR, YELLOW CI
50057325	DC-BRECON	03/07/16	-1	13.91	ISSUE	CAP,PIPE,2",NPT,150 LB,BLACK MI,CA00151
50056266	DC-BRECON	03/07/16	-20	51.60	ISSUE	

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50056182	DC-BRECON	03/07/16	-1	48.81	ISSUE	ANODE, MAGNESIUM, 17 LB, HIGH POTENTIAL, PACKAGED W/ CERTIFIED ANALYSIS FURNISHED, 10' OF #12 RED INSULATED CU
50057689	DC-BRECON	03/07/16	-3	3.39	ISSUE	GASKET, FLANGE, NON-SPIRAL, 4" PIPE, 150 LB, 4-1/2" ID, 6-7/8" OD, 1/16" THK, ARAMID FIBER W/ BUNA-N BINDER, FL
50057685	DC-BRECON	03/07/16	-2	0.72	ISSUE	GASKET, FLANGE, NON-SPIRAL, 2" PIPE, 150 LB, 2-3/8" ID, 4-1/8" OD, 1/16" THK, ARAMID FIBER W/ BUNA-N BINDER, FL
1458304	DC-BRECON	03/07/16	-1	8.13	ISSUE	MARKER, SAFETY, 4" DIA, ELECTRONIC MARKER BALL, YELLOW, F/ BURIED NATURAL GAS SELF LEVELING
50105447	DC-BRECON	03/07/16	-200	1,210.00	ISSUE	PIPE, 1", 20' LG, BEVELED ENDS, ELECTRIC RESISTANCE WELD, XH, 0.179" WALL, BLACK COATED CS, ASTM-A53XS, GR X42, B, CATEGO
50057407	DC-BRECON	03/07/16	-1	13.49	ISSUE	COUPLING, PIPE, 4", ELECTROFUSION, 76 LB @ 73.4 DEG F, PE, ASTM F1055, GR 2406
50088410	DC-BRECON	03/07/16	-2	27.72	ISSUE	REDUCER, PIPE, CONCENTRIC, 6" X 4", BUTT, 64 LB, PE, ASTM 2513, DR 13.5, DR 11.5, IAPMO ADAPTER, PIPE, 4", BUTT FUSION, SDR 11.5, COATED PE 2406, FITTING, TRANSITION, IPS, GR
50092949	DC-BRECON	03/07/16	-1	104.56	ISSUE	B STL W/ 150 LB FLG END
50128019	DC-BRECON	03/07/16	-1	239.81	ISSUE	VALVE, BALL, 2", 2-WAY, 250 LB WOG, RF FLG, DI BODY, SS TRIM, BUNA-N
50057964	DC-BRECON	03/07/16	-1	904.00	ISSUE	VALVE, GATE, 4", 275 LB WOG, 200 DEG F, 0.188" WALL BW X 150 LB FLG, BOLTED BONNET, NON-RISING STEM, INSIDE SC
1456747	DC-BRECON	03/07/16	-1	18.95	ISSUE	ANODE, 5" DIA X 15" LG, ZINC, 5 LB PACKAGED, W/ 10' OF INSULATED RED SOLID #12 AWG CU WIRE, 100 PER SKID
1479146	DC-BRECON	03/07/16	-1000	180.00	ISSUE	WIRE/CABLE, ELECTRICAL, TRACER, 1 CONDUCTOR, 19 AWG, TIN COATED CU, SOL, 300V, YELLOW, 32 MIL HDPE JACKET, WOVE
50128021	DC-BRECON	03/07/16	-1	372.07	ISSUE	VALVE, BALL, 4", 2-WAY, 250 LB WOG, RF FLG, DI BODY, SS TRIM, BUNA-N
50091357	DC-BRECON	03/07/16	-1	28.26	ISSUE	COUPLING, PIPE, 6", ELECTROFUSION, PE
50092405	DC-BRECON	03/07/16	-60	258.00	ISSUE	COMPOUND, SEALING, FOAM, 12 OZ AEROSOL CAN, TOUCH N SEAL QUICK CURE HIGH YIELD
50058127	DC-BRECON	03/07/16	-1	24.41	ISSUE	OUTLET, PIPE, WELDOLET, 4" RUN, 4" BRANCH, BW, CS, ASTM A105, GR 2, FITTING
1458186	DC-BRECON	03/07/16	-1	0.24	ISSUE	CONNECTOR, ELECTRICAL, WIRE NUT, (3) 12 AWG MIN, (6) 12 AWG MAX, BLUE, FIXED SQ SPRING THDS, WINGED GRIP
50057248	DC-BRECON	03/07/16	-1	24.75	ISSUE	VALVE, GLOBE, 1/4", 1000 LB, THD, THD BONNET, INSIDE SCREW, T-HANDLE OPERATED, ALLOY STL ASTM A182 GR F22 BODY,
50056842	DC-BRECON	03/07/16	-1	0.71	ISSUE	NIPPLE, PIPE, WELDED, 1/4", THD, 2" LG, 150 LB MAOP, SCH 80, 0.119" WALL THK, XH, BLACK CS, ASTM A53, GR F, 0.54" OD
50056915	DC-BRECON	03/07/16	-1	6.37	ISSUE	PLUG, PIPE, 2", SQ HD, THD, 3000 LB, FORGED STL
50056880	DC-BRECON	03/07/16	-1	0.82	ISSUE	PLUG, PIPE, 1/4", SQ HD, THD, 3000 LB, FORGED STL, PL-003-51
50057277	DC-BRECON	03/07/16	-24	20.16	ISSUE	BOLT, MACHINE, 5/8" DIA, 11 UNC, 3-1/4" LG, HEX HEAD, CS, ASTM A307, GR B, W/ HEAVY NUT, IN ACCORDANCE W/ ANSI
520131	DC-BRECON	03/07/16	-1	20.97	ISSUE	FLANGE, PIPE, BLIND, RF, 4", 150 LB, FORGED CS, ASTM A105, 9" OD
50057625	DC-BRECON	03/07/16	-1	13.22	ISSUE	FLANGE, PIPE, THD, FF, 2", 150 LB, FORGED CS, ASTM A105, GR 2, 6" OD
50057291	DC-BRECON	03/07/16	-8	5.12	ISSUE	BOLT, MACHINE, 5/8" DIA, 11 UNC, 3" LG, HEX HEAD, CS, GR B, W/ NUT, STD PACKAGE/25 CONNECTOR, ELECTRICAL, SPLICE, MAIN LINE END TO END BUTT, HIGH STRENGTH GLASS
1479149	DC-BRECON	03/07/16	-1	6.00	ISSUE	FILLED POLYCARBONATE, 1-7/16" LG
50056008	DC-BRECON	03/07/16	-500	357.20	ISSUE	PIPE, 2", 500' LG, PLAIN ENDS, EXTRUDED, SDR 11, PE 2406, 76 LB
50056004	DC-BRECON	03/07/16	-250	57.98	ISSUE	PIPE, 1" CTS, 250' LG, PLAIN ENDS, EXTRUDED, SDR 11.5, 76 LB, PE 2406

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50057340	DC-BRECON	03/07/16	-4	57.12	ISSUE	CAP,PIPE,6",BW,STL,ASTM A234,GR B
50122070	DC-BRECON	03/07/16	-3	290.62	ISSUE	ELBOW,PIPE, 6", ELECTRO FUSION, 45 DEG, BLACK PE 100/3408, ASTM D2513, D3350, F1055
50057346	DC-BRECON	03/07/16	-1	1.24	ISSUE	CAP,PIPE,2",BUTT FUSION,80 LB,SDR 11,YELLOW CSA PE 2406,ASTM 2513,IAPMO
1458304	DC-BRECON	03/07/16	-8	65.04	ISSUE	MARKER,SAFETY, 4" DIA, ELECTRONIC MARKER BALL, YELLOW, F/ BURIED NATURAL GAS SELF LEVELING
1415752	DC-BRECON	03/07/16	-1	11.85	ISSUE	FITTING, TRANSITION, 1" IPS X 1" CTS, STL/PE, MPT X BUTT FUSION, COATED STL X 0.099" WALL MDPE
50057241	DC-BRECON	03/07/16	-1	10.19	ISSUE	VALVE,BALL,3/4",2-WAY,600 LB WOG,450 DEG F, FNPT, LEVER OPERATED, BRZ BODY, NICKEL PLTD BRASS BALL, TEFLON SEALS &
50057758	DC-BRECON	03/07/16	-1	5.07	ISSUE	REDUCER,PIPE,CONCENTRIC,4" X 2",BUTT FUSION,80 LB,SDR 11,PE,ASTM 2513,IAPMO
1490750	DC-BRECON	03/07/16	-1	16.59	ISSUE	TEE, GAS SERVICE, 6" IPS RUN X 1" CTS BRANCH, ELECTRO FUSION RUN & BRANCH, PE 4710
50057411	DC-BRECON	03/07/16	-1	3.56	ISSUE	ASTM F1055, D2513, & COUPLING,PIPE, 1" CTS, ELECTROFUSION, PE, ASTM F1055, 120 PER PACKAGE
50088410	DC-BRECON	03/07/16	-2	27.72	ISSUE	REDUCER,PIPE,CONCENTRIC,6" X 4",BUTT,64 LB,PE,ASTM 2513,DR 13.5,DR 11.5,IAPMO
1456747	DC-BRECON	03/07/16	-8	151.63	ISSUE	ANODE, 5" DIA X 15" LG, ZINC, 5 LB PACKAGED, W/ 10' OF INSULATED RED SOLID #12 AWG CU WIRE, 100 PER SKID
50088404	DC-BRECON	03/07/16	-1	12.90	ISSUE	CAP,PIPE,6",FUSION,64 LB,SDR 13.5,YELLOW PE 2406,ASTM 2513
520028	DC-BRECON	03/07/16	-2	40.43	ISSUE	ADAPTER,PIPE REDUCING, 1" X 3/4", BUTT FUSION, MPT, BRASS/PE, PE TO BE 18" LG, STD PACKAGE/25
1490743	DC-BRECON	03/07/16	-1	15.80	ISSUE	TEE, GAS SERVICE, 2" IPS RUN X 1" CTS BRANCH, ELECTRO FUSION RUN & BRANCH, PE 4710
50057347	DC-BRECON	03/07/16	-1	5.59	ISSUE	ASTM F1055, D2513, & CAP,PIPE,4",FUSION,80 LB,SDR 11,YELLOW CSA PE 2406,ASTM 2513,IAPMO
50057322	DC-BRECON	03/07/16	-2	75.76	ISSUE	BOX, VALVE, 15-1/2" LG, CI, TOP SECTION (UPPER CENTER), F/ 5-1/4" SHAFT BUFFALO STYLE NO-4906 SCREW TYPE CI VA
50057324	DC-BRECON	03/07/16	-2	33.32	ISSUE	LID,SHAFT,5-1/4" DIA,CI,W/ A 3/8" HOLE DRILLED,MARKED GAS
1490749	DC-BRECON	03/07/16	-1	16.42	ISSUE	TEE, GAS SERVICE, 4" IPS RUN X 1" CTS BRANCH, ELECTRO FUSION RUN & BRANCH, PE 4710
50088411	DC-BRECON	03/07/16	-1	24.15	ISSUE	ASTM F1055, D2513, & TEE,PIPE,6",BUTT FUSION,SDR 13.5,YELLOW PE 2406,ASTM D2513 D3261,GR 64
1479150	DC-BRECON	03/07/16	-2	12.00	ISSUE	CONNECTOR,ELECTRICAL, SPLICE, TRACE SAFE MAIN TO LATERAL CONNECTION, HIGH STRENGTH GLASS FILLED POLYCARBONATE,
50092405	DC-BRECON	03/07/16	-1	4.30	ISSUE	COMPOUND,SEALING,FOAM,12 OZ AEROSOL CAN,TOUCH N SEAL QUICK CURE HIGH YIELD TAPE,ELECTRICAL, VINYL, 3/4" WD X 66' LG X 0.0085" THK, RBR, BLACK, CORE HOLE TO BE
937905	DC-BRECON	03/07/16	-7	9.25	ISSUE	NO SMALLER THAN 1-1/2IN ST BOX, CATHODIC TERMINAL TEST, 4" DIA X 18" LG, PLASTIC, WHITE, FLARED BOTTOM, CI
50057325	DC-BRECON	03/07/16	-6	83.46	ISSUE	/ COLLAR, YELLOW CI CONNECTOR,ELECTRICAL, WIRE NUT, (3) 12 AWG MIN, 6) 12 AWG MAX, BLUE, FIXED SQ
1458186	DC-BRECON	03/07/16	-8	1.91	ISSUE	SPRING THDS, WINGED GRIP
50097055	DC-BRECON	03/07/16	-1	7.05	ISSUE	BALL,VALVE,3/4" VALVE,BRASS
50056873	DC-BRECON	03/07/16	-1	5.07	ISSUE	PLUG,PIPE,1",SQ HD,THD,BRASS
50056872	DC-BRECON	03/07/16	-2	4.68	ISSUE	PLUG,PIPE,3/4",SQ HD,MPT,BRASS,HOLLOW

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50057245	DC-BRECON	03/07/16	-1	19.72	ISSUE	VALVE,BALL,1",2-WAY,600 LB WOG,450 DEG, FNPT, LEVER OPERATED, BRZ BODY, NICKEL TRIM, TEFLON STEM
1479149	DC-BRECON	03/07/16	-16	96.00	ISSUE	CONNECTOR, ELECTRICAL, SPLICE, MAIN LINE END TO END BUTT, HIGH STRENGTH GLASS FILLED POLYCARBONATE, 1-7/16" LG
667667	DC-BRECON	03/07/16	-1	11.37	ISSUE	TAPE, MOISTURE BARRIER SELF HEALING, 3-3/4" WD X 10' LG, RBR MASTIC SEAL, BLACK
50056188	DC-BRECON	03/07/16	-9	28.99	ISSUE	BOX, CURB, 2-1/2" SHAFT DIA X 24" LG, PLASTIC, BOTTOM SECTION, 288/PACKAGE
1490856	DC-BRECON	03/07/16	-10	187.50	ISSUE	VALVE, EXCESS FLOW, 1" CTS, 125 LB, BUTT FUSION X ELECTRO FUSION, BLACK PE100/3408 BODY, 6" TOTAL LG, PARTS
1490743	DC-BRECON	03/07/16	-4	63.20	ISSUE	TEE, GAS SERVICE, 2" IPS RUN X 1" CTS BRANCH, ELECTRO FUSION RUN & BRANCH, PE 4710
50056191	DC-BRECON	03/07/16	-9	32.67	ISSUE	ASTM F1055, D2513, & LID, CURB BOX, 4-1/4", CI, SCREW TYPE W/ HOLE, NEW STYLE GAS ON LID
1497237	DC-BRECON	03/07/16	-1	53.50	ISSUE	ASSEMBLY, TEE, 1" CTS, ELECTRO FUSION, W/ EF OUTLET & 2 EFV FUSED INLINE, PE3408/PE100, INCLUDES (3) 1" CTS EF
1490749	DC-BRECON	03/07/16	-4	65.68	ISSUE	TEE, GAS SERVICE, 4" IPS RUN X 1" CTS BRANCH, ELECTRO FUSION RUN & BRANCH, PE 4710
50056194	DC-BRECON	03/07/16	-9	69.03	ISSUE	ASTM F1055, D2513, & BOX, CURB, 16-1/4" LG, PLASTIC, TOP SECTION, SCREW TYPE W/ STD INTERNAL BUFFALO THD ITS ENTIRE LG & CI RIM PER
1479150	DC-BRECON	03/07/16	-9	54.00	ISSUE	CONNECTOR, ELECTRICAL, SPLICE, TRACE SAFE MAIN TO LATERAL CONNECTION, HIGH STRENGTH GLASS FILLED POLYCARBONATE,
1521241	TC-AUGUSTINE	03/07/16	-1	626.55	ISSUE	BATTERY, 72VDC
1522137	TC-AUGUSTINE	03/07/16	-1	2,415.75	ISSUE	MODULE, POWER SUPPLY, 120V INPUT, 120VAC OUTPUT, 2700W, 120VAC, UNINTERRUPTIBLE POWER SYSTEM, EXTERNAL
1498808	DC-BRECON	03/07/16	-9	407.25	ISSUE	COCK, VALVE, 1" CTS, BUTT FUSION X ELECTRO FUSION OUTLET, 125 LB, PE 2406, ONE END CAPPED, INCLUDES VALVE SUPP
1479146	DC-BRECON	03/07/16	-1000	180.00	ISSUE	WIRE/CABLE, ELECTRICAL, TRACER, 1 CONDUCTOR, 19 AWG, TIN COATED CU, SOL, 300V, YELLOW, 32 MIL HDPE JACKET, WOVE
50114450	PD-ERLANGER	03/07/16	1	6,724.80	TRANSFER	CAPACITOR, BANK, 1200KVAR, 7200/12470VAC 3PH, GROUNDED WYE, POLE MOUNT, RACK, SWITCHED, W/ 1KVA TRANSFORMER,
160066	GO-ERLGASBUS	03/07/16	96	14,378.88	TRANSFER	METER, ELECTRICAL SERVICE, 120-240VAC, 30A, 3PH, 12S, 3-WIRE, DELTA, W/ MASS MEMORY, MODEM/PULSE CAPABLE, 200 C
1475831	TC-AUGUSTINE	03/08/16	-1	94.62	ISSUE	MICROPHONE, DIRECTIONAL REMOTE SPEAKER, NOISE CANCELLING, W / 3.5MM EARJACK, INTRINSICALLY SAFE, F/ XPR6500 RA
50112506	DC-BRECON	03/08/16	-1	379.50	ISSUE	FITTING, 6" FL X 8" RUN, SS, SHORTSTOPP-WELD, 150 LB
50122919	DC-BRECON	03/08/16	-2	36.10	ISSUE	CAP, PIPE, 3", ELECTRO FUSION, MOLDED PE 100/PE 2406/PE 3408, ASTM D2513, GR F1055
50064989	DC-BRECON	03/08/16	-3000	90.00	ISSUE	TIE, CABLE, ELECTRICAL, 1/8" WD, 8" LG, NYLON
50114509	DC-BRECON	03/08/16	-6	190.02	ISSUE	ELEMENT, SEALING, 2", RBR, 60 PSI, STOPP-L MACHINE
50109406	DC-BRECON	03/08/16	-8	71.76	ISSUE	CLAMP, PIPE REPAIR, 150 LB, SS, 2" ID X 2.375 OD X 3" WD
50057357	DC-BRECON	03/08/16	-4	125.40	ISSUE	CLAMP, PIPE REPAIR, 100 LB, DUCTILE LUGS SS ALLOY, FULL CIRCLE, SGL BAND, 2.38" X 2.56" X 8" LG
50056932	DC-BRECON	03/08/16	-5	11.75	ISSUE	PLUG, PIPE, 1", SLOTTED HD, RBR/STL, EXPANDER
1460758	DC-BRECON	03/08/16	-1	103.05	ISSUE	SCRAPER, TUBE, 1", ELECTROFUSION PE, CTS

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1526606	DC-BRECON	03/08/16	-10	170.00	ISSUE	LABEL, PERMANENT ADHESIVE, 3-3/4" X 2" LG, WHITE, VINYL W/ 1ML POLYPROPYLENE, PUBILIC SAFETY STICKER F/ ITRON
1526607	DC-BRECON	03/08/16	-10	179.90	ISSUE	LABEL, PERMANENT ADHESIVE, 3" WD X 6" LG, WHITE, VINYL W/ 1ML POLYPROPYLENE, PUBILIC SAFETY STICKER F/
1533596	DC-BRECON	03/08/16	-1	305.00	ISSUE	SCRAPER, PIPE, 3/4" IPS, OUTLET PEELER, F/ ELECTROFUSION CONNECTIONS VALVE,BALL, 1/2", 2-WAY, 1" PORT, -20F TO 140F, BUTT FUSION, MANUAL OPERATED, PE
1533932	DC-BRECON	03/08/16	-4	94.00	ISSUE	2708 BODY, PP BALL & ACETAL
50057432	DC-BRECON	03/08/16	-1	89.75	ISSUE	COUPLING, PIPE,3",COMP,STL TO PLASTIC, 711 COUPLING, W/ 1 STIFFENER NIPPLE,PIPE,WELDED,3",THD,12" LG,150 LB MAOP,SCH 40,0.216" WALL THK,BLACK CS,ASTM
50056793	DC-BRECON	03/08/16	-1	13.57	ISSUE	A53,GR F,3.5" OD,MATERIAL SP
50057179	DC-BRECON	03/08/16	-2	8.64	ISSUE	OUTLET,PIPE,THREDOLET,5-3" RUN,3/4" BRANCH,FNPT,CS,3000 LB,ASTM A105,FITTING
50056895	DC-BRECON	03/08/16	-2	2.24	ISSUE	PLUG,PIPE,3/4",SQ HD,THD,3000 LB,FORGED STL,PL-003-51
50057582	DC-BRECON	03/08/16	-1	58.86	ISSUE	FITTING,3",SS,SHORTSTOPP-WELD, 150 LB
50057336	DC-BRECON	03/08/16	-1	6.76	ISSUE	CAP,PIPE,3",BW,150 LB,CS,ASTM A234,GR B
119483	MADISONCT	03/08/16	-19	20.14	ISSUE	LAMP,INCANDESCENT, ROUGH SERVICE, 150W, 125/130VAC, FROST, A-23 BULB, MEDIUM BASE, AC, 60 PER PACK
660561	DC-BRECON	03/08/16	-55	250.25	ISSUE	COMPOUND,LEAK FINDING,55 GAL DRUM,WINTER GRADE
50057539	DC-BRECON	03/08/16	-1	16.87	ISSUE	ELBOW,PIPE, 4", BW, 90 DEG, LG RADIUS, 0.237" WALL, STL, ASTM A234, GR B, ANSI B16.9
720067	DC-BRECON	03/08/16	-18	10,700.10	ISSUE	METER,GAS SERVICE,DIAPHRAGM TYPE,1000 CLASS,TEMPERATURE COMPENSATED,VISUAL,25 LB WORKING PRESSURE,45 LT HUB C BRACKET, POLE MOUNTING, ALUM, 8" GROUND PLANE W/ 7/8" HOLE, (1) 3/4" CONDUIT
1517379	DC-BRECON	03/08/16	-1	79.60	ISSUE	CONNECTOR, (4) 3/4" STRAPS, (2)
904102	DC-BRECON	03/08/16	-1	2.65	ISSUE	HEAD,SERVICE ENTRANCE,RIGID,1",SLIP-ON,PVC,WEATHER HD,STD PKG/5
50084023	DC-BRECON	03/08/16	-1	2.07	ISSUE	COMPOUND,SEALING, MULTI PURPOSE RUBBER SILICONE, CLEAR, 3 OZ TUBE, TEMP RANGE 85-400 DEG F
50125921	DC-BRECON	03/08/16	-1	9.93	ISSUE	INSULATOR, LINE POST, 25KV, 5-1/2" DIA X 9" LG, PORCELAIN, ANSI CLASS 57-1 STRAP, CONDUIT,2 HOLE,2" CONDUIT,HOT DIP GALV STL,1/4" LAG SCREW HOLE,HOT-DIPPED
204213	DC-BRECON	03/08/16	-12	6.98	ISSUE	GALV
1464398	DC-BRECON	03/08/16	-2	0.34	ISSUE	STRAP,CONDUIT, 2 HOLE, 3/4" CONDUIT, PLTD STL, F/ EMT CONDUIT
204197	DC-BRECON	03/08/16	-4	0.20	ISSUE	STRAP,CONDUIT,1 HOLE,1/2" CONDUIT,STL,SNAP-ON
50020639	DC-BRECON	03/08/16	-6	1.22	ISSUE	CONNECTOR,ELECTRICAL, TERMINAL, SPADE, 16-14 AWG CONDUCTOR, COMP CONDUCTOR CONNECTION, ALLOY CONNECTOR
50109746	DC-BRECON	03/08/16	-1	0.55	ISSUE	BUSHING,CONDUIT, REDUCING, 1" X 3/4", SOCKET, PVC, STD PKG/100
904383	DC-BRECON	03/08/16	-1	0.80	ISSUE	CONNECTOR,CABLE/CONDUIT, LIQUIDTIGHT FLEXIBLE NON-METALLIC, 1/2" HUB, 1.3" WD 2.5" LG, 1/2-14 NPT X COMP, ST
904385	DC-BRECON	03/08/16	-1	1.12	ISSUE	CONNECTOR,CABLE/CONDUIT, LIQUID TIGHT FLEXIBLE NON-METALLIC, 3/4" HUB, 1.61" WD 2.79" LG, 3/4"-14 MNPT X COM
1497196	DC-BRECON	03/08/16	-1	186.96	ISSUE	ANTENNA, MULTI-BAND GPS & LTE, 694-960MHZ & 1710-2170MHZ & 1572.42+/-2MHZ, 15' CABLE, LMT SERIES, (3) SEPAR
1460708	DC-BRECON	03/08/16	-1	69.05	ISSUE	SENSOR, CURRENT, 600V 1-60A, +/-10% OF THE SETTINGS, (2) 6' LEADS THAT CONNECT INSIDE THE TERMINAL, 6' LG
900460	DC-BRECON	03/08/16	-7	203.00	ISSUE	ADAPTER, POLE RISER, 2" ID X 5" OD, UHMW PE, LARGE BOOT, U-GUARD

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50120951	DC-BRECON	03/08/16	-6	305.65	ISSUE	PEDESTAL, SECONDARY SERVICE, 10" DIA X 15" WD X 36" HT, DR GREEN (MUNSELL) PE, W/ 3" ANCH FLG, W/ CABLE ENTRAN
100827	DC-BRECON	03/08/16	-500	900.00	ISSUE	WIRE/CABLE,ELECTRICAL, CONTROL, TC, 7 CONDUCTOR, 14 AWG, TIN COATED CU, STR, 600V @ 90 DEG C, XLPE INSULATION,
50101021	DC-BRECON	03/08/16	-2	159.01	ISSUE	PAD,CONCRETE, TRANSFORMER BOX, 42" X 45" X 4", FIBER-CEMENT, PRE CAST, 238 LBS EA, 10" X 24" OPENING, W/
61354	DC-BRECON	03/08/16	-20	10.08	ISSUE	CONDUIT, RIGID, HEAVY WALL, 2", 10' LG, SCH 40, PVC, LONG BELLED ONE END, RATED F/ 90 DEG C CONDUCTOR, 2.021"
900671	DC-BRECON	03/08/16	-40	13.80	ISSUE	CONDUIT, DB-120 HEAVY WALL, 2", 20' LG, NEMA TC-8, PVC COVERED, BELLED ONE END, RATED F/ 90 DEG C CONDUCTOR, R
900538	DC-BRECON	03/08/16	-40	37.03	ISSUE	CONDUIT, EPC-80 EXTRA HVY WALL, RIGID, 1", 10' LG, SCH 80, PVC, BELLED ONE END, RATED F/ 90 DEG C CONDUCTOR, 0
106223	PD-OAKLEYOH	03/08/16	-75	270.23	ISSUE	WIRE/CABLE,ELECTRICAL, 2/0 AWG, CU, 7 STR MHD, PE INSULATION, WEATHER PROOF COVER, TANDD, MED HARD DRAWN, 4/64
193860	PD-OAKLEYOH	03/08/16	-4	118.16	ISSUE	HOLDER,FUSE,LINK FUSE,100A,15KV,HINGED MOUNT
235114	PD-OAKLEYOH	03/08/16	-10	22.61	ISSUE	WIRE, TIE, 4 AWG, BARE SOL, SOFT DRAWN ALUM, 10 LB COILS
89537	PD-OAKLEYOH	03/08/16	-14	103.45	ISSUE	STUD,DOUBLE ENDED, LINE POST, 3/4" DIA-A, 3/4" DIA-B, 7 UNCR THD-A, 7 UNCR THD-B, 4-1/2" THD LG-A, 4" THD LG-B
87109	PD-OAKLEYOH	03/08/16	-7	17.71	ISSUE	CLEVIS, SHACKLE, 7/8" WD X 2-3/8" DP, 30,000 LB LOAD, GALV CS, 5/8" DIA PIN, GALV HARDWARE & SS COTTER PIN
50117393	PD-OAKLEYOH	03/08/16	-4	570.44	ISSUE	CROSSARM,POLE, 6" X 4", 8' LG, UV STABILIZED FOAM FILL, FIBERGLASS, BRACELESS (2-WIRE) DEADEND, 11/16" PIN HOL
83540	PD-OAKLEYOH	03/08/16	-8	140.58	ISSUE	DEADEND,AUTOMATIC,2/0 SOL CU, 1/0 STR CU, 2 ACW COND,CU,TYPE FD, W/ FLEXIBLE BRZ OR SS BAIL
50107947	DC-BRECON	03/09/16	-1	9,937.90	ISSUE	TRANSFORMER,PAD MOUNT, 500KVA, 12470GY/7200VAC PRI, 208Y/120VAC SEC, 3PH, 60HZ, (2) 2-1/2% UP, (2) 2-1/2% DOWN
50056058	DC-BRECON	03/09/16	-200	476.82	ISSUE	PIPE,4",40' LG,PLAIN ENDS,EXTRUDED,SDR 11.5,PE 2406,76 LB
50088398	DC-BRECON	03/09/16	-240	1,077.67	ISSUE	PIPE,6",40' LG,PLAIN ENDS,EXTRUDED,SDR 13.5,PE 2406,64 LB
50057325	DC-BRECON	03/09/16	-2	27.82	ISSUE	BOX, CATHODIC TERMINAL TEST, 4" DIA X 18" LG, PLASTIC, WHITE, FLARED BOTTOM, CI RIM / COLLAR, YELLOW CI
50057325	DC-BRECON	03/09/16	-1	13.91	ISSUE	BOX, CATHODIC TERMINAL TEST, 4" DIA X 18" LG, PLASTIC, WHITE, FLARED BOTTOM, CI RIM / COLLAR, YELLOW CI
1458304	DC-BRECON	03/09/16	-2	16.26	ISSUE	MARKER,SAFETY, 4" DIA, ELECTRONIC MARKER BALL, YELLOW, F/ BURIED NATURAL GAS SELF LEVELING
50057411	DC-BRECON	03/09/16	-2	7.12	ISSUE	COUPLING,PIPE, 1" CTS, ELECTROFUSION, PE, ASTM F1055, 120 PER PACKAGE
50057346	DC-BRECON	03/09/16	-1	1.24	ISSUE	CAP,PIPE,2",BUTT FUSION,80 LB,SDR 11,YELLOW CSA PE 2406,ASTM 2513,IAPMO
1456747	DC-BRECON	03/09/16	-2	37.91	ISSUE	ANODE, 5" DIA X 15" LG, ZINC, 5 LB PACKAGED, W/ 10' OF INSULATED RED SOLID #12 AWG CU WIRE, 100 PER SKID
50057409	DC-BRECON	03/09/16	-2	9.98	ISSUE	COUPLING,PIPE,2",ELECTROFUSION,80 LB @ 73.4 DEG F,PE,ASTM F1055,GR 2406
520028	DC-BRECON	03/09/16	-1	20.22	ISSUE	ADAPTER,PIPE REDUCING, 1" X 3/4", BUTT FUSION, MPT, BRASS/PE, PE TO BE 18" LG, STD PACKAGE/25

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1490743	DC-BRECON	03/09/16	-1	15.80	ISSUE	TEE, GAS SERVICE, 2" IPS RUN X 1" CTS BRANCH, ELECTRO FUSION RUN & BRANCH, PE 4710 ASTM F1055, D2513, & BOX, VALVE, 15-1/2" LG, CI, TOP SECTION (UPPER CENTER), F/ 5-1/4" SHAFT BUFFALO STYLE
50057322	DC-BRECON	03/09/16	-1	37.88	ISSUE	NO-4906 SCREW TYPE CI VA
50057324	DC-BRECON	03/09/16	-1	16.66	ISSUE	LID, SHAFT, 5-1/4" DIA, CI, W/ A 3/8" HOLE DRILLED, MARKED GAS CONNECTOR, ELECTRICAL, WIRE NUT, (3) 12 AWG MIN, (6) 12 AWG MAX, BLUE, FIXED SQ
1458186	DC-BRECON	03/09/16	-2	0.48	ISSUE	SPRING THDS, WINGED GRIP
50097055	DC-BRECON	03/09/16	-1	7.05	ISSUE	BALL, VALVE, 3/4" VALVE, BRASS
50056872	DC-BRECON	03/09/16	-1	2.34	ISSUE	PLUG, PIPE, 3/4", SQ HD, MPT, BRASS, HOLLOW CONNECTOR, ELECTRICAL, SPLICE, MAIN LINE END TO END BUTT, HIGH STRENGTH GLASS FILLED POLYCARBONATE, 1-7/16" LG
1479149	DC-BRECON	03/09/16	-2	12.00	ISSUE	TEE, PIPE ADAPTER, 2", INLET WELD X OUTLET THD RUN, BW BRANCH, 150 LB, CS, ANSI CLASS 150, 3-WAY, COMPLETE
50057869	DC-BRECON	03/09/16	-10	765.00	ISSUE	150, 3-WAY, COMPLETE
50122919	DC-BRECON	03/09/16	-2	36.10	ISSUE	CAP, PIPE, 3", ELECTRO FUSION, MOLDED PE 100/PE 2406/PE 3408, ASTM D2513, GR F1055 TAP, THREADING, HAND, MACHINE SCREW, PLUG, 1/4" DIA, 2-1/2" LG, 20 UNC, 3 FLUTES, STEAM OXIDE COATED PREM
1530595	LARKMAINT	03/09/16	-1	12.05	ISSUE	STEAM OXIDE COATED PREM
800463	DC-BRECON	03/10/16	-1	219.13	ISSUE	ARM, MAST, 2" X 39" X 10', ALUM, PLAIN END
801368	DC-BRECON	03/10/16	-1	25.16	ISSUE	ARM, FLOODLIGHT MAST, 2" X 18" LG, GALV STL, HEX NUT & LOCK WASHER W/ 3/4" X 1-3/4" GALV MACHINE BOLT W/ HEX H
50124437	DC-BRECON	03/10/16	-1	27.08	ISSUE	CROSSARM, POLE, 3-1/2" X 4-1/2", 8' LG, PENTACHLOROPHENOL TREATED, SOL FIR/PINE, (6) PIN, 11/16" HOLES, W/ (2)
1533596	DC-BRECON	03/10/16	-6	1,830.00	ISSUE	SCRAPER, PIPE, 3/4" IPS, OUTLET PEELER, F/ ELECTROFUSION CONNECTIONS
50057685	DC-BRECON	03/10/16	-2	0.72	ISSUE	GASKET, FLANGE, NON-SPIRAL, 2" PIPE, 150 LB, 2-3/8" ID, 4-1/8" OD, 1/16" THK, ARAMID FIBER W/ BUNA-N BINDER, FL
50057691	DC-BRECON	03/10/16	-2	3.44	ISSUE	GASKET, FLANGE, NON-SPIRAL, 6" PIPE, 150 LB, 6-5/8" ID, 8-3/4" OD, 1/16" THK, ARAMID FIBER W/ BUNA-N BINDER, FL
50057687	DC-BRECON	03/10/16	-1	0.84	ISSUE	GASKET, FLANGE, NON-SPIRAL, 3" PIPE, 150 LB, 3-1/2" ID, 5-3/8" OD, 1/16" THK, ARAMID FIBER W/ BUNA-N BINDER, FL
470053	DC-BRECON	03/10/16	-1	42.15	ISSUE	KIT, INSULATING, (8) 1 PIECE INTEGRAL PE SLEEVES, (8) STL WASHERS, (1) GASKET TYPE F (SYNTHETIC FIBRE-RBR TYPE
50056790	DC-BRECON	03/10/16	-2	10.28	ISSUE	NIPPLE, PIPE, WELDED, 3", THD, 4" LG, 150 LB MAOP, SCH 40, 0.216" WALL THK, BLACK CS, ASTM A53, GR F, 3.5" OD
50131233	DC-BRECON	03/10/16	-1	132.77	ISSUE	LIGHT, METAL HALIDE, FLOOD, 120V, 250W, CONSTANT WATTAGE AUTOTRANSFORMER
50131595	DC-BRECON	03/10/16	-1	16.63	ISSUE	BALLAST, YOKE MOUNT, FIXTURE, HIGH INTENSITY
932802	DC-BRECON	03/10/16	-1	12.05	ISSUE	LAMP, HID, METAL HALIDE, 250W, CLEAR, BT-28 BULB, MOGUL BASE, PULSE START ONLY
50057916	DC-BRECON	03/10/16	-1	250.98	ISSUE	BRACE, POLE, CROSSARM, 1-3/4" X 1-3/4" X 48" SPAN X 18" DROP, PENTA TREATED
50125921	DC-BRECON	03/10/16	-3	29.79	ISSUE	APITONG/DOUGLAS FIR, PAIR, HOLE
1520133	DC-BRECON	03/10/16	-1	183.25	ISSUE	VALVE, GATE, SOL WEDGE, 3", 125 LB, 450 DEG F, FLG, BOLTED BONNET, RISING STEM, OS HANDWHEEL OPERATED, CI BO
						INSULATOR, LINE POST, 25KV, 5-1/2" DIA X 9" LG, PORCELAIN, ANSI CLASS 57-1
						VALVE, BUTTERFLY, 6", 200 PSIG, ANSI 150 LUGGED, LEVER HANDLE OPERATED, EPOXY COATED DI BODY, ALUM BRONZE

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50057291	DC-BRECON	03/10/16	-8	5.12	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 3" LG, HEX HEAD, CS, GR B, W/ NUT, STD PACKAGE/25
50064371	DC-BRECON	03/10/16	-32	32.64	ISSUE	SCREW,CAP,3/4" DIA,10 UNC,2" LG,HEX HD,CS,ASTM A193,GR 8,50 EA/BX
50057277	DC-BRECON	03/10/16	-4	3.36	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 3-1/4" LG, HEX HEAD, CS, ASTM A307, GR B, W/ HEAVY NUT, IN ACCORDANCE W/ ANSI
50056270	DC-BRECON	03/10/16	-2	16.00	ISSUE	CAP,PIPE,3",NPT,150 LB,BLACK MI,CA00151
520133	DC-BRECON	03/10/16	-1	34.83	ISSUE	FLANGE,PIPE,BLIND,RF,6",150 LB,CS,ASTM A105,11-1/8" OD
50057250	DC-BRECON	03/10/16	-1	28.65	ISSUE	VALVE,NEEDLE,1/2",10000 LB,FORGED STL BODY
50056723	DC-BRECON	03/10/16	-1	0.45	ISSUE	NIPPLE,PIPE,WELDED,1/2",THD,2-1/2" LG,150 LB MAOP,SCH 40,0.109" WALL THK,BLACK CS,ASTM A53,GR F,0.84" OD
50056274	DC-BRECON	03/10/16	-1	17.45	ISSUE	CAP,PIPE,3",BOLTED,ALUM & PLASTIC
50056888	DC-BRECON	03/10/16	-1	0.50	ISSUE	PLUG,PIPE,1/2",SQ HD,THD,3000 LB,FORGED STL,PL-003-51
50103634	DC-BRECON	03/10/16	-1	50.12	ISSUE	GASKET,STRAINER,4",SS,20 MESH
50056872	DC-BRECON	03/10/16	-1	2.34	ISSUE	PLUG,PIPE,3/4",SQ HD,MPT,BRASS,HOLLOW
470051	DC-BRECON	03/10/16	-2	102.54	ISSUE	KIT, INSULATING, (8) ONE PIECE INTEGRAL PE SLEEVES STL WASHERS & 1 TYPE F GASKET (SYNTHETIC FIBER RBR TYPE FAC
806726	DC-BRECON	03/10/16	-1	99.60	ISSUE	LIGHT,HIGH PRESSURE SODIUM, STREET, 120V, 250/400W, CONSTANT WATTAGE BALLAST, MAST ARM MOUNT, DROP PRISMATIC R
673010	DC-BRECON	03/10/16	-1	8.75	ISSUE	LAMP,HID, HPR SODIUM, 400W, CLEAR, ED-18 BULB, MOGUL BASE, 50000 INITIAL LUMENS, STD PACKAGE/1
50127015	DC-BRECON	03/10/16	-1	3.30	ISSUE	CELL,PHOTOELECTRIC, SILICON SENSOR, 1000W, 1800VA BALLAST, 105-305V, 320 JOULE
50122921	DC-BRECON	03/10/16	-4	125.40	ISSUE	MOV, NEMA, TWISTLOCK, MALE PLUG
50122912	DC-BRECON	03/10/16	-4	148.00	ISSUE	CAP,PIPE, 4", ELECTRO FUSION, MOLDED PE 100/PE 2406/PE 3408, ASTM D2513, GR F1055 TEE, PIPE ADAPTER,2" X 2" IPS,EF RUN,BF BRANCH,PE 2406, PE 3408, PE 100,HIGH VOLUME SERVICE, MOLDED W/ PLASTIC
50057407	DC-BRECON	03/10/16	-6	80.94	ISSUE	COUPLING,PIPE,4",ELECTROFUSION,76 LB @ 73.4 DEG F,PE,ASTM F1055,GR 2406
50057409	DC-BRECON	03/10/16	-6	29.94	ISSUE	COUPLING,PIPE,2",ELECTROFUSION,80 LB @ 73.4 DEG F,PE,ASTM F1055,GR 2406
50091357	DC-BRECON	03/10/16	-1	28.26	ISSUE	COUPLING,PIPE,6",ELECTROFUSION,PE
50056932	DC-BRECON	03/10/16	-10	23.50	ISSUE	PLUG,PIPE,1",SLOTTED HD,RBR/STL,EXPANDER
50057436	DC-BRECON	03/10/16	-3	809.27	ISSUE	COUPLING,PIPE, 6", BOLTED, CS, EZ MAXIGRIP RESTRAINT, STYLE 711 POSI-HOLD, 6.625" OD STL PIPE, DRESSER INSER
50122075	DC-BRECON	03/10/16	-1	48.21	ISSUE	OUTLET,PIPE,SADDLE,4" RUN,4" BRANCH,ELECTROFUSION,BLACK PE100/3408,ASTM D2513,D3350,F1055,FITTING
50056933	DC-BRECON	03/10/16	-10	24.50	ISSUE	PLUG,PIPE,1-1/4",RBR/STL
50056695	DC-BRECON	03/10/16	-10	32.00	ISSUE	LOCK,METER,STL,#4 SILVER W/ END CAP
50056935	DC-BRECON	03/10/16	-10	31.50	ISSUE	PLUG,PIPE,2",RBR/STL,SAFETY TYPE C,EXPANDER
50056934	DC-BRECON	03/10/16	-10	25.50	ISSUE	PLUG,PIPE,1-1/2",RBR/STL
1499956	DC-BRECON	03/10/16	-20	900.00	ISSUE	TRANSMITTER, RESIDENTIAL, 100G DATA LOGGING SECURITY DATALOGGING GAS MODUL F/ USE WITH ITRON/SPRAGUE METER I
50126264	DC-BRECON	03/10/16	-4	369.25	ISSUE	KIT, CONVERSION, F/ MOUNTING AMERICAN STYLE BADGER, AMR TO SERIES B3CTR OR T ROOTS METER
50125228	DC-BRECON	03/10/16	-1	1.26	ISSUE	WIRE/CABLE,ELECTRICAL, POWER, 6 AWG, CU, SOL SD, 75 DEG C, POLY COVERED INSULATION, 11.6279 FT LB, SHIP ON 25

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ITEM NUM	STORELOC	TRANS DATE	QUANTITY	LINE COST	ISSUE TYPE	DESCRIPTION
50125228	DC-BRECON	03/10/16	-1	1.26	ISSUE	WIRE/CABLE,ELECTRICAL, POWER, 6 AWG, CU, SOL SD, 75 DEG C, POLY COVERED INSULATION, 11.6279 FT LB, SHIP ON 25
105314	DC-BRECON	03/10/16	-4	9.56	ISSUE	DEADEND, GUY GRIP, PREFORMED, 7 STR CONDUCTOR, B-COAT ORANGE GALV STL, 3/8" DIA X 35" LG, PREFORMED, F/ 7 STR
105314	DC-BRECON	03/10/16	-6	14.34	ISSUE	DEADEND, GUY GRIP, PREFORMED, 7 STR CONDUCTOR, B-COAT ORANGE GALV STL, 3/8" DIA X 35" LG, PREFORMED, F/ 7 STR
105314	DC-BRECON	03/10/16	-4	9.56	ISSUE	DEADEND, GUY GRIP, PREFORMED, 7 STR CONDUCTOR, B-COAT ORANGE GALV STL, 3/8" DIA X 35" LG, PREFORMED, F/ 7 STR
134416	DC-BRECON	03/10/16	-2	5.22	ISSUE	STUD, LINE POST INSULATOR, 3/4" DIA, 10 UNC, 1-3/4" THD LG, GALV, W/ NUT & 2 LOCK WASHERS
134416	DC-BRECON	03/10/16	-1	2.61	ISSUE	STUD, LINE POST INSULATOR, 3/4" DIA, 10 UNC, 1-3/4" THD LG, GALV, W/ NUT & 2 LOCK WASHERS
134416	DC-BRECON	03/10/16	-1	2.61	ISSUE	STUD, LINE POST INSULATOR, 3/4" DIA, 10 UNC, 1-3/4" THD LG, GALV, W/ NUT & 2 LOCK WASHERS
1412032	DC-BRECON	03/10/16	-7	42.21	ISSUE	BRACKET, CROSSARM MOUNTING, 3/8" THK, W/ FRONT & BACK PLATES, (2) 3/8" CARRIAGE BOLTS, NUTS & LOCKNUTS, 1/2" C
214543	DC-BRECON	03/10/16	-3	6.94	ISSUE	TIE,INSULATOR,F NECK INSULTR,2-7/8" INSULTR DIA,1/0 AWG 6/1 STR ACSR COND,0.398" DIA RANGE,STL,SGL TOP W/ PAD,
86162	DC-BRECON	03/10/16	-3	17.25	ISSUE	DEADEND,AUTOMATIC,CLEVIS,4 AWG SOL CU,6 AWG STR,8 AWG COND,CU,CW,W/ GALV STL CLEVIS
930031	DC-BRECON	03/10/16	-2	0.70	ISSUE	WASHER,LOCK, DBL COIL SPRING, 3/4", DYKO PLTD GALV STL, ELECTRIC MATERIALS ORDER BY PRESCRIPTION EMERGENCY ALT
930031	DC-BRECON	03/10/16	-6	2.10	ISSUE	WASHER,LOCK, DBL COIL SPRING, 3/4", DYKO PLTD GALV STL, ELECTRIC MATERIALS ORDER BY PRESCRIPTION EMERGENCY ALT
931675	DC-BRECON	03/10/16	-2	5.30	ISSUE	BOLT,MACHINE, 3/4" DIA, 11 UNC, 14" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG MIN, W/ SQ NUT, 25 PER S
931675	DC-BRECON	03/10/16	-1	2.65	ISSUE	BOLT,MACHINE, 3/4" DIA, 11 UNC, 14" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG MIN, W/ SQ NUT, 25 PER S
50127414	DC-BRECON	03/10/16	-10	24.60	ISSUE	WIRE/CABLE,ELECTRICAL, BARE, SOL SD, 6 AWG, CU, 25 LB SPOOL, NONE INSULATION, 25 LB PER 315'
50127414	DC-BRECON	03/10/16	-7	17.15	ISSUE	WIRE/CABLE,ELECTRICAL, BARE, SOL SD, 6 AWG, CU, 25 LB SPOOL, NONE INSULATION, 25 LB PER 315'
50127414	DC-BRECON	03/10/16	-1	2.46	ISSUE	WIRE/CABLE,ELECTRICAL, BARE, SOL SD, 6 AWG, CU, 25 LB SPOOL, NONE INSULATION, 25 LB PER 315'
50127414	DC-BRECON	03/10/16	-4	9.84	ISSUE	WIRE/CABLE,ELECTRICAL, BARE, SOL SD, 6 AWG, CU, 25 LB SPOOL, NONE INSULATION, 25 LB PER 315'
50127414	DC-BRECON	03/10/16	-4	9.84	ISSUE	WIRE/CABLE,ELECTRICAL, BARE, SOL SD, 6 AWG, CU, 25 LB SPOOL, NONE INSULATION, 25 LB PER 315'
50127414	DC-BRECON	03/10/16	-12	29.52	ISSUE	WIRE/CABLE,ELECTRICAL, BARE, SOL SD, 6 AWG, CU, 25 LB SPOOL, NONE INSULATION, 25 LB PER 315'
931563	DC-BRECON	03/10/16	-7	6.86	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 12" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG, W/ SQ NUT

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931563	DC-BRECON	03/10/16	-2	1.96	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 12" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG, W/ SQ NUT
931563	DC-BRECON	03/10/16	-6	5.88	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 12" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG, W/ SQ NUT
931563	DC-BRECON	03/10/16	-3	2.94	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 12" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG, W/ SQ NUT
933366	DC-BRECON	03/10/16	-3	1.08	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 1/0 AWG 6 X 1 STR ACSR, 2 AWG 7 STR AA CONDUCTOR, ALUM CONNECTOR, 0.398
933366	DC-BRECON	03/10/16	-4	1.44	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 1/0 AWG 6 X 1 STR ACSR, 2 AWG 7 STR AA CONDUCTOR, ALUM CONNECTOR, 0.398
933366	DC-BRECON	03/10/16	-10	3.60	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 1/0 AWG 6 X 1 STR ACSR, 2 AWG 7 STR AA CONDUCTOR, ALUM CONNECTOR, 0.398
933366	DC-BRECON	03/10/16	-1	0.36	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 1/0 AWG 6 X 1 STR ACSR, 2 AWG 7 STR AA CONDUCTOR, ALUM CONNECTOR, 0.398
933366	DC-BRECON	03/10/16	-4	1.44	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 1/0 AWG 6 X 1 STR ACSR, 2 AWG 7 STR AA CONDUCTOR, ALUM CONNECTOR, 0.398
934640	DC-BRECON	03/10/16	-1	3.42	ISSUE	HOOK,GUY,INTEGRAL LAG P,GALV MI,15000LB W/ 5/8" BOLT & 18000LB
934640	DC-BRECON	03/10/16	-2	6.84	ISSUE	HOOK,GUY,INTEGRAL LAG P,GALV MI,15000LB W/ 5/8" BOLT & 18000LB
934640	DC-BRECON	03/10/16	-1	3.42	ISSUE	HOOK,GUY,INTEGRAL LAG P,GALV MI,15000LB W/ 5/8" BOLT & 18000LB
939033	DC-BRECON	03/10/16	-9	2.34	ISSUE	WASHER, SQ, 3/4", 2-1/4" ID, 2-1/4" OD, 3/16" THK, GALV STL, ASTM A153, GR AISI-1018
939033	DC-BRECON	03/10/16	-6	1.56	ISSUE	WASHER, SQ, 3/4", 2-1/4" ID, 2-1/4" OD, 3/16" THK, GALV STL, ASTM A153, GR AISI-1018
939033	DC-BRECON	03/10/16	-16	4.16	ISSUE	WASHER, SQ, 3/4", 2-1/4" ID, 2-1/4" OD, 3/16" THK, GALV STL, ASTM A153, GR AISI-1018
190023	DC-BRECON	03/10/16	-1	4.60	ISSUE	LINK,FUSE,D,10A
234695	DC-BRECON	03/10/16	-24	18.00	ISSUE	WIRE/CABLE,ELECTRICAL, 2 AWG, CU, SD, POLY COVERED INSULATION, BLACK, DESIGNED, MFR, TESTED, & PACKAGED PER DU
50125214	DC-BRECON	03/10/16	-3	6.12	ISSUE	GUARD, WILDLIFE, 5-1/4" DIA X 5-1/2" HT, ULTRA VIOLET RESISTANT POLYMER, COVERS BUSHING
50125899	DC-BRECON	03/10/16	-4	11.80	ISSUE	STUD, LINE POST INSULATOR, 5/8" DIA, 7" LG, 11 UNC, 4" THD LG, GALV, 3/4" DRILLED HEAD, 5/8"SHAFT, SPRING LOCK
79520	DC-BRECON	03/10/16	-1	1.90	ISSUE	MARKER, GUY, YELLOW, 8", PLASTIC, ULTRA VIOLET STABILIZED, W/ PLASTIC TIES
79520	DC-BRECON	03/10/16	-2	3.80	ISSUE	MARKER, GUY, YELLOW, 8", PLASTIC, ULTRA VIOLET STABILIZED, W/ PLASTIC TIES
79520	DC-BRECON	03/10/16	-2	3.80	ISSUE	MARKER, GUY, YELLOW, 8", PLASTIC, ULTRA VIOLET STABILIZED, W/ PLASTIC TIES
933803	DC-BRECON	03/10/16	-1	7.16	ISSUE	DEADEND,AUTOMATIC FLEX BAIL,4 AWG SOL CU,6 AWG STR CU,8 AWG COND,CU,CW,W/ FLEXIBLE BRZ OR SS BAIL
936375	DC-BRECON	03/10/16	-12	1.44	ISSUE	SCREW,LAG, 1/4" DIA, 2" LG, HEX HD, GIMLET POINT, FETTER DRIVE THD, GALV STL
50129169	DC-BRECON	03/10/16	-1	10.67	ISSUE	BRACKET,POLE TOP MOUNTING,10-5/8" LG,STL,5" BETWEEN HOLES
50129169	DC-BRECON	03/10/16	-1	10.67	ISSUE	BRACKET,POLE TOP MOUNTING,10-5/8" LG,STL,5" BETWEEN HOLES
50129169	DC-BRECON	03/10/16	-2	21.34	ISSUE	BRACKET,POLE TOP MOUNTING,10-5/8" LG,STL,5" BETWEEN HOLES
934512	DC-BRECON	03/10/16	-6	17.10	ISSUE	EYE, EYELET, 1-1/4" DIA, MI, 3/4", 18000 LB, 3/4" BOLT DIA
934512	DC-BRECON	03/10/16	-3	8.55	ISSUE	EYE, EYELET, 1-1/4" DIA, MI, 3/4", 18000 LB, 3/4" BOLT DIA
934512	DC-BRECON	03/10/16	-1	2.85	ISSUE	EYE, EYELET, 1-1/4" DIA, MI, 3/4", 18000 LB, 3/4" BOLT DIA

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934745	DC-BRECON	03/10/16	-3	1.92	ISSUE	INSULATOR, SPOOL, 3-1/8" DIA X 3" LG, PORCELAIN, SECONDARY, 11/16" HOLE, ANSI CLASS 53-2
938411	DC-BRECON	03/10/16	-1	2.44	ISSUE	TIE,INSULATOR,EZ WRAP SPOOL INSULTR,4/0 AAAC,4/0 ACSR 6/1 & 246.9 MCM ACAR 7 STR
195685	DC-BRECON	03/10/16	-3	15.21	ISSUE	COND,25" LG,RED
50126703	DC-BRECON	03/10/16	-2	24.88	ISSUE	LINK,FUSE,T,65A
50126703	DC-BRECON	03/10/16	-2	24.88	ISSUE	LINK,EXTENSION, CLEVIS-EYE, 20-5/8" CENTER TO CENTER LG, 15000 LB, FIBERGLASS, GUY STRAIN, 11/16" EYE X 5/8"
930030	DC-BRECON	03/10/16	-12	2.28	ISSUE	LINK,EXTENSION,CLEVIS-EYE,20-5/8" CENTER TO CENTER LG,15000 LB,FIBERGLASS,11/16" EYE X 5/8" CLEVIS
930030	DC-BRECON	03/10/16	-4	0.76	ISSUE	WASHER,LOCK, DBL COIL SPRING, 5/8", GALV STL, 750 PER PACKAGE
930030	DC-BRECON	03/10/16	-7	1.33	ISSUE	WASHER,LOCK, DBL COIL SPRING, 5/8", GALV STL, 750 PER PACKAGE
932539	DC-BRECON	03/10/16	-1	1.21	ISSUE	WASHER,LOCK, DBL COIL SPRING, 5/8", GALV STL, 750 PER PACKAGE
932539	DC-BRECON	03/10/16	-3	3.63	ISSUE	CLAMP,GROUNDING, CABLE TO ROD, 8 SOL - 1/0 STR COND TO 5/8" GROUND ROD, CU
933361	DC-BRECON	03/10/16	-3	2.28	ISSUE	CLAMP,GROUNDING, CABLE TO ROD, 8 SOL - 1/0 STR COND TO 5/8" GROUND ROD, CU
938975	DC-BRECON	03/10/16	-7	5.25	ISSUE	CONNECTOR,ELECTRICAL, COMPRESSION TAP, #2-6 AWG SOL CONDUCTOR, CU CONNECTOR MATERIAL, H-TYPE, EACH GROOVE
938975	DC-BRECON	03/10/16	-8	6.00	ISSUE	WASHER, SQ CURVED, 3", 13/16" ID, 3" OD, 1/4" THK, GALV STL, F/ 3/4" BOLT
938975	DC-BRECON	03/10/16	-3	2.25	ISSUE	WASHER, SQ CURVED, 3", 13/16" ID, 3" OD, 1/4" THK, GALV STL, F/ 3/4" BOLT
113922	DC-BRECON	03/10/16	-1	7.07	ISSUE	WASHER, SQ CURVED, 3", 13/16" ID, 3" OD, 1/4" THK, GALV STL, F/ 3/4" BOLT
113922	DC-BRECON	03/10/16	-1	7.07	ISSUE	CLAMP,HOT LINE,1/0 ACSR-8 ACSR LINE,1/0 SOL TAP,ALUM,STIRRUP,CU LOOP
50126776	DC-BRECON	03/10/16	-3	17.25	ISSUE	CLAMP,HOT LINE,1/0 ACSR-8 ACSR LINE,1/0 SOL TAP,ALUM,STIRRUP,CU LOOP
50126776	DC-BRECON	03/10/16	-1	5.75	ISSUE	ROD,GROUND, 5/8" DIA, 8' LG, STL, HOT DIP GALV, FULL
930728	DC-BRECON	03/10/16	-4	2.96	ISSUE	ROD,GROUND, 5/8" DIA, 8' LG, STL, HOT DIP GALV, FULL
931667	DC-BRECON	03/10/16	-2	4.70	ISSUE	BOLT,CARRIAGE, 1/2" DIA, UNC ROLLED, 6" LG, GALV STL, 1-1/2" LG THD MINIMUM, W/ SQ NUT, 1-1/2IN THD LG MINIMUM
931667	DC-BRECON	03/10/16	-2	4.70	ISSUE	BOLT,MACHINE, 3/4" DIA, 10 UNC, 12" LG, SQ HEAD, HOT DIP GALV CS, CONE POINT, 6" THD LG MIN, W/ SQ NUT
931667	DC-BRECON	03/10/16	-2	4.70	ISSUE	BOLT,MACHINE, 3/4" DIA, 10 UNC, 12" LG, SQ HEAD, HOT DIP GALV CS, CONE POINT, 6" THD LG MIN, W/ SQ NUT
931667	DC-BRECON	03/10/16	-6	14.10	ISSUE	BOLT,MACHINE, 3/4" DIA, 10 UNC, 12" LG, SQ HEAD, HOT DIP GALV CS, CONE POINT, 6" THD LG MIN, W/ SQ NUT
931683	DC-BRECON	03/10/16	-6	17.88	ISSUE	BOLT,MACHINE, 3/4" DIA, 10 UNC, 16" LG, SQ HEAD, HOT DIP GALV CS, ASTM A307, W/ NUT, 6" MIN THD LG
933034	DC-BRECON	03/10/16	-4	26.92	ISSUE	CLAMP,HOT LINE, 8 AWG SOL-2/0 AWG STR LINE, 8 AWG SOL-2/0 AWG STR TAP, BRZ/CU
933034	DC-BRECON	03/10/16	-1	6.73	ISSUE	CLAMP,HOT LINE, 8 AWG SOL-2/0 AWG STR LINE, 8 AWG SOL-2/0 AWG STR TAP, BRZ/CU
933185	DC-BRECON	03/10/16	-4	23.32	ISSUE	CLEVIS,INSULATOR, SECONDARY, GALV STL, 3-1/4" WD X 4-1/4" LG EXTENSION, 1-1/2" WD X 1/2" DP X 1/8" THK
933185	DC-BRECON	03/10/16	-1	5.83	ISSUE	CLEVIS,INSULATOR, SECONDARY, GALV STL, 3-1/4" WD X 4-1/4" LG EXTENSION, 1-1/2" WD X 1/2" DP X 1/8" THK
933802	DC-BRECON	03/10/16	-3	28.92	ISSUE	DEADEND,AUTOMATIC FLEX BAIL,2 AWG SOL CU,3 AWG SOL CU,3 AWG STR CU,5 AWG
936165	DC-BRECON	03/10/16	-3	18.42	ISSUE	COND,CU,CW,W/ FLEXIBLE BRZ OR SS BAIL
						PLATE,POLE EYE,MI,(2) 9/16" & (3) 3/4" HOLES

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936165	DC-BRECON	03/10/16	-1	6.14	ISSUE	PLATE,POLE EYE,MI,(2) 9/16" & (3) 3/4" HOLES
936165	DC-BRECON	03/10/16	-1	6.14	ISSUE	PLATE,POLE EYE,MI,(2) 9/16" & (3) 3/4" HOLES
114045	DC-BRECON	03/10/16	-1	12.45	ISSUE	INSULATOR, GUY STRAIN, 78" LG, FIBERGLASS, W/ UV INHIBITOR, MIN BREAKING STRENGTH 15000 LB, END FITTING,
114045	DC-BRECON	03/10/16	-3	37.35	ISSUE	INSULATOR, GUY STRAIN, 78" LG, FIBERGLASS, W/ UV INHIBITOR, MIN BREAKING STRENGTH 15000 LB, END FITTING,
114045	DC-BRECON	03/10/16	-1	12.45	ISSUE	INSULATOR,GUY STRAIN,5/8" ROD DIA X 78" LG,FIBERGLASS,W/ UV INHIBITOR,MIN BREAKING STRENGTH 15000 LB,END FITTI
1490676	DC-BRECON	03/10/16	0	0.11	ISSUE	STAPLE, 1-1/2" LG, STL, 8 GA - .162" DIA, BEZINAL COATED, 8 LB PLASTIC PAILS
1490676	DC-BRECON	03/10/16	0	0.04	ISSUE	STAPLE, 1-1/2" LG, STL, 8 GA - .162" DIA, BEZINAL COATED, 8 LB PLASTIC PAILS
1490676	DC-BRECON	03/10/16	0	0.55	ISSUE	STAPLE, 1-1/2" LG, STL, 8 GA - .162" DIA, BEZINAL COATED, 8 LB PLASTIC PAILS
190263	DC-BRECON	03/10/16	-1	5.73	ISSUE	LINK,FUSE,D,5A,15KV
235057	DC-BRECON	03/10/16	-260	78.00	ISSUE	WIRE,GUY, 3/8" DIA, 7 STR, EHS, CLASS A GALFAN, 500' PER COIL, 32" OD MAX, 15400 LB, ASTM A855
235057	DC-BRECON	03/10/16	-120	36.00	ISSUE	WIRE,GUY, 3/8" DIA, 7 STR, EHS, 15400 LB STRENGTH, GALV STL, ASTM A475, CLASS A COATING, MIN ORDER 150,000',
235057	DC-BRECON	03/10/16	-120	36.00	ISSUE	WIRE,GUY, 3/8" DIA, 7 STR, EHS, CLASS A GALFAN, 500' PER COIL, 32" OD MAX, 15400 LB, ASTM A855
931571	DC-BRECON	03/10/16	-6	7.98	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 14" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG MIN, W/ SQ NUT
931571	DC-BRECON	03/10/16	-2	2.66	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 14" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG MIN, W/ SQ NUT
931571	DC-BRECON	03/10/16	-3	3.99	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 14" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG MIN, W/ SQ NUT
932804	DC-BRECON	03/10/16	-1	16.93	ISSUE	RACK,SECONDARY,3-POINT,3-1/4" WD X 21-3/4",GALV STL,NON-EXTENDED BACK
933394	DC-BRECON	03/10/16	-3	1.68	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 4/0 AWG 6 X 1 STR ACSR, 4/0 AWG 7 STR AA, 1 AWG 7 STR CU, 6 AWG SOL CON
933394	DC-BRECON	03/10/16	-1	0.56	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 4/0 AWG 6 X 1 STR ACSR, 4/0 AWG 7 STR AA, 1 AWG 7 STR CU, 6 AWG SOL CON
936723	DC-BRECON	03/10/16	-3	40.77	ISSUE	STIRRUP, HOTLINE OVERHEAD BOLTED, 1/0 AWG SOL CU CONDUTOR, CU BRZ, (1) EYEBOLT W/ ARMOR RODS
938540	DC-BRECON	03/10/16	-4	0.20	ISSUE	WASHER,LOCK, SPRING, 1/2", 0.512" ID, 0.869" OD, 0.125" THK, GALV STL, ASTM A153, GR B
900460	PD-ERLANGER	03/11/16	7	203.00	TRANSFER	ADAPTER, POLE RISER, 2" ID X 5" OD, UHMW PE, LARGE BOOT, U-GUARD
1501218	PD-ERLANGER	03/11/16	2	110.00	TRANSFER	CUTOUT,FUSE, NON-LOADBREAK, 100A, 10K (MEDIUM)AIC, 15KV, POLYMER INSULATOR, INTERCHANGEABLE DOOR, W/O NEMA
50101021	PD-ERLANGER	03/11/16	2	159.01	TRANSFER	PAD,CONCRETE, TRANSFORMER BOX, 42" X 45" X 4", FIBER-CEMENT, PRE CAST, 238 LBS 10" X 24" OPENING, W/
932802	PD-ERLANGER	03/11/16	1	12.05	TRANSFER	BRACE,POLE, CROSSARM, 1-3/4" X 1-3/4" X 48" SPAN X 18" DROP, PENTA TREATED APITONG/DOUGLAS FIR, PAIR, HOLE
70026	PD-ERLANGER	03/11/16	1	16.58	TRANSFER	ROD,ANCHOR, TRIPLE EYE, 1" DIA, 7' LG, GALV STL, NUT TO BE USED W/ 14" SCREW ANCHOR, 61 & 116, HOT DIP GALV PE

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50094427	PD-ERLANGER	03/11/16	1	104.25	TRANSFER	FUSE,REFILL,TIME DELAY,125E A,14.4KV NOMINAL,17KV MAX,119-112.5KA IR,REFILL,SLOW SPEED,TYPE SMU20 TCC
1501218	PD-ERLANGER	03/11/16	5	275.01	TRANSFER	CUTOUT,FUSE, NON-LOADBREAK, 100A, 10K (MEDIUM)AIC, 15KV, POLYMER INSULATOR, W/ INTERCHANGEABLE DOOR, W/O NEMA
111452	PD-ERLANGER	03/11/16	2	51.43	TRANSFER	CONNECTOR,ELECTRICAL, BOLTED WEDGE, 795 MCM AAC/ACSR-4/0" CONDUCTOR, CU/ALUM CONNECTOR
504316	PD-ERLANGER	03/11/16	1	10.12	TRANSFER	INSULATOR, DISTRIBUTION DEADEND, 28KV, 17" LG, POLYMER, ANSI C29.13, 15000 LB SPECIFIED MECHANICAL LOAD
86720	PD-ERLANGER	03/11/16	1	8.56	TRANSFER	CLAMP,STRAIN, 0.39"-0.68" CONDUCTOR, 8000 LB CAPACITY, A356-T6 ALUM, W/O FITTING PEDESTAL, SECONDARY SERVICE, 10" DIA X 15" WD X 36" HT, DR GREEN (MUNSELL) PE, W/
50120951	PD-ERLANGER	03/11/16	6	305.65	TRANSFER	3" ANCH FLG, W/ CABLE ENTRAN
577721	PD-ERLANGER	03/11/16	2	43.32	TRANSFER	FOAM, POLE SETTING, 2 CU FT LG, SETTING FORM F/ LEANING POLES, 1 UNIT PER BOX
832450	PD-ERLANGER	03/11/16	2	48.04	TRANSFER	COVER,SPLICE BOX,22" X 14-1/2" X 3/4",PE,SECONDARY,HANDHOLD
831048	PD-ERLANGER	03/11/16	1	19.17	TRANSFER	BUSHING,ELECTRICAL CONDUCTOR,TRANSFORMER,15KV,200A,LOADBREAK,INSERT,W/ FAULT CLOSE RATING
81207	PD-ERLANGER	03/11/16	1	21.06	TRANSFER	BRACKET, CUTOUT, 1-1/2" DIA X 18" LG, FIBERGLASS, EQUIPMENT MOUNTING, SGL PH / SGL POSIITON
50124437	PD-ERLANGER	03/11/16	2	54.15	TRANSFER	CROSSARM,POLE, 3-1/2" X 4-1/2", 8' LG, PENTACHLOROPHENOL TREATED, SOL FIR/PINE, (6) PIN, 11/16" HOLES, W/ (2)
50127964	PD-ERLANGER	03/11/16	3	2,558.05	TRANSFER	SWITCH,PRESSURE, VACUUM, 15KV 200A, CAPACITOR, SOLID DIELECTRIC, 95KVBIL, 120VAC SOLENOID OPERATOR, SS TANK
680116	PD-ERLANGER	03/11/16	1	836.23	TRANSFER	TRANSFORMER,OVERHEAD,CONVENTIONAL,POLE MOUNT,50KVA,12470GY/7200VAC
50125921	PD-ERLANGER	03/11/16	6	59.57	TRANSFER	PRI,120/240VAC SEC,1PH,60HZ,W/O TAPS,1 BUSH
50117393	PD-ERLANGER	03/11/16	1	144.66	TRANSFER	INSULATOR, LINE POST, 25KV, 5-1/2" DIA X 9" LG, PORCELAIN, ANSI CLASS 57-1
50065735	PD-ERLANGER	03/11/16	1	18.44	TRANSFER	CROSSARM,POLE, 6" X 4", 8' LG, UV STABILIZED FOAM FILL, FIBERGLASS, BRACELESS (2- WIRE) DEADEND, 11/16" PIN HOL
50125921	PD-ERLANGER	03/11/16	1	9.93	TRANSFER	GREASE, LUBRICATING JELLY, 8 OZ TUBE, SILICONE COMPOUND
932802	PD-ERLANGER	03/11/16	2	24.10	TRANSFER	INSULATOR, LINE POST, 25KV, 5-1/2" DIA X 9" LG, PORCELAIN, ANSI CLASS 57-1
933740	PD-ERLANGER	03/11/16	1	2.64	TRANSFER	BRACE,POLE, CROSSARM, 1-3/4" X 1-3/4" X 48" SPAN X 18" DROP, PENTA TREATED
933880	PD-ERLANGER	03/11/16	3	68.01	TRANSFER	APITONG/DOUGLAS FIR, PAIR, HOLE
504316	PD-ERLANGER	03/11/16	3	30.36	TRANSFER	CLAMP,GROUNDING, WIRE TO TRANSFORMER, #8-2/0 STR CONDUCTOR, BRZ, MALE THD DEADEND,2 AWG SOL CU COND,CU,MADE FROM SPOOL INSULATOR & 2 TBWPMAD SOL,CU
680116	PD-ERLANGER	03/11/16	1	836.23	TRANSFER	WIRE-25" LG END OF WIRE SKINNED BACK
50125921	PD-ERLANGER	03/11/16	3	29.79	TRANSFER	INSULATOR, DISTRIBUTION DEADEND, 28KV, 17" LG, POLYMER, ANSI C29.13, 15000 LB SPECIFIED MECHANICAL LOAD
50124437	PD-ERLANGER	03/11/16	1	27.08	TRANSFER	TRANSFORMER,OVERHEAD,CONVENTIONAL,POLE MOUNT,50KVA,12470GY/7200VAC
1501218	PD-ERLANGER	03/11/16	6	330.01	TRANSFER	PRI,120/240VAC SEC,1PH,60HZ,W/O TAPS,1 BUSH
						INSULATOR, LINE POST, 25KV, 5-1/2" DIA X 9" LG, PORCELAIN, ANSI CLASS 57-1
						CROSSARM,POLE, 3-1/2" X 4-1/2", 8' LG, PENTACHLOROPHENOL TREATED, SOL FIR/PINE, (6) PIN, 11/16" HOLES, W/ (2)
						CUTOUT,FUSE, NON-LOADBREAK, 100A, 10K (MEDIUM)AIC, 15KV, POLYMER INSULATOR, W/ INTERCHANGEABLE DOOR, W/O NEMA

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APPENDIX L

ITEM NUM	STORELOC	TRANS DATE	QUANTITY	LINE COST	ISSUE TYPE	DESCRIPTION
81207	PD-ERLANGER	03/11/16	1	21.06	TRANSFER	BRACKET, CUTOUT, 1-1/2" DIA X 18" LG, FIBERGLASS, EQUIPMENT MOUNTING, SGL PH / SGL POSIITON
81207	PD-ERLANGER	03/11/16	1	21.06	TRANSFER	BRACKET, CUTOUT, 1-1/2" DIA X 18" LG, FIBERGLASS, EQUIPMENT MOUNTING, SGL PH / SGL POSIITON
50065578	PD-ERLANGER	03/11/16	1	25.59	TRANSFER	SPLICE, SECONDARY BOX, 26" WD X 36" LG X 16" DP, FIBERGLASS, BOXES TO BE FURNISHED W/ TWO 3/8" X 16 " TPI
1533932	GO-ERLANGER	03/11/16	4	94.00	TRANSFER	VALVE,BALL, 1/2", 2-WAY, 1" PORT, -20F TO 140F, BUTT FUSION, MANUAL OPERATED, PE 2708 BODY, PP BALL & ACETAL
50057411	GO-ERLANGER	03/11/16	8	28.48	TRANSFER	COUPLING,PIPE, 1" CTS, ELECTROFUSION, PE, ASTM F1055, 120 PER PACKAGE
50057247	GO-ERLANGER	03/11/16	4	293.32	TRANSFER	COCK, CURB, 1", BW ENDS, 1200 PSIG, CS ASTM A105, FORGED, W/ SLOTTED OPERATING HEAD, 7-1/2 TURNS FROM OPEN TO
50056502	GO-ERLANGER	03/11/16	4	282.80	TRANSFER	ELBOW,PIPE ADAPTER,1",MNPT,CTS,COMP,90 DEG,0.099 WALL,BLACK MI
1490711	GO-ERLANGER	03/11/16	6	87.12	TRANSFER	TEE, GAS SERVICE, 1-1/4" IPS RUN X 1" CTS BRANCH, ELECTRO FUSION RUN & BRANCH, PE 4710 ASTM F1055, D2513, &
1490856	GO-ERLANGER	03/11/16	4	75.00	TRANSFER	VALVE, EXCESS FLOW, 1" CTS, 125 LB, BUTT FUSION X ELECTRO FUSION, BLACK PE100/3408 BODY, 6" TOTAL LG, PARTS
50122919	GO-ERLANGER	03/11/16	2	36.10	TRANSFER	CAP,PIPE,3",ELECTRO FUSION,MOLDED PE 100/PE 2406/PE 3408,ASTM D2513,GR F1055
1490862	GO-ERLANGER	03/11/16	8	345.20	TRANSFER	COCK, VALVE, 1" CTS, BUTT FUSION X ELECTRO FUSION OUTLET, 125 LB, PE 2406, BALLOMAX BALL, W/ VALVE CRADLE
50057411	GO-ERLANGER	03/11/16	8	28.48	TRANSFER	COUPLING,PIPE, 1" CTS, ELECTROFUSION, PE, ASTM F1055, 120 PER PACKAGE
50104497	GO-ERLGASBUS	03/11/16	5	564.95	TRANSFER	KIT, PRE-FABRICATED IP METER BRACKET W/, ITEM 720007, ITEM 50104495, ITEM 50056757, ITEM 50056753, ITEM
720067	GO-ERLGASBUS	03/11/16	18	10,700.10	TRANSFER	METER,GAS SERVICE,DIAPHRAGM TYPE,1000 CLASS,TERMPERATURE COMPENSATED,VISUAL,25 LB WORKING PRESSURE,45 LT HUB C
50056895	GO-ERLGASBUS	03/11/16	25	28.00	TRANSFER	PLUG,PIPE,3/4",SQ HD,THD,3000 LB,FORGED STL,PL-003-51
50056901	GO-ERLGASBUS	03/11/16	6	10.26	TRANSFER	PLUG,PIPE,1",SQ HD,THD,3000 LB,FORGED STL,PL-003-51,GR 55
50104497	GO-ERLGASBUS	03/11/16	20	2,259.80	TRANSFER	KIT, PRE-FABRICATED IP METER BRACKET W/, ITEM 720007, ITEM 50104495, ITEM 50056757, ITEM 50056753, ITEM
50129126	GO-ERLGASBUS	03/11/16	18	9,384.90	TRANSFER	METER,GAS SERVICE, ANSI B-109, DIAPHRAGM, 1000 CLASS,, TEMP COMPENSATED, BADGER REMOTE, 25 LBS, 45 LIGHT HUB,
160065	GO-ERLGASBUS	03/11/16	60	8,884.80	TRANSFER	METER,ELECTRICAL SERVICE, 120-277VAC, 30A, 3PH, 16S, 4-WIRE, WYE, W/ MASS MEMORY, MODEM/PULSE CAPABLE, 200 CLA
50089380	GO-ERLGASBUS	03/11/16	5	5.35	TRANSFER	NIPPLE,PIPE,WELDED,1",THD,5" LG,150 LB MAOP,SCH 40,0.133" WALL THK,BLACK CS,ASTM A53,GR F,1.315" OD
142248	GO-ERLGASBUS	03/11/16	2500	500.00	TRANSFER	SEAL,METER,ACRYLIC,ENDURO,SQ BOTTOM,0.047 SS REGULAR HASP
50126271	DC-BRECON	03/11/16	-16	4,000.00	ISSUE	METER,ELECTRICAL SERVICE,DEMAND,120VAC,30A,3PH,16S,4-WIRE,CL200,W/ DCSI UMTC
1503716	DC-BRECON	03/11/16	-2	370.00	ISSUE	COMM MODULE INTGD BY MFR,F/ KE
50057497	DC-BRECON	03/11/16	-1	113.80	ISSUE	SCRAPER, PIPE, 1" CTS ID, PIPE/TAPPING TEE OUTLET PEELER
50056802	DC-BRECON	03/11/16	-1	26.96	ISSUE	COUPLING,PIPE, 4" X 3", BOLTED, CS, 4.5" OD X 3.5" OD, EZ MAXIGRIP RESTRAINT, 7" CENTER RING
						NIPPLE,PIPE,WELDED,4",THD,18" LG,150 LB MAOP,SCH 40,0.237" WALL THK,BLACK CS,ASTM A53,GR F,4.5" OD

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APPENDIX L

ITEM NUM	STORELOC	TRANS DATE	QUANTITY	LINE COST	ISSUE TYPE	DESCRIPTION
1000544	PD-OAKLEYOH	03/11/16	-3	79.21	ISSUE	ANCHOR,EARTH, EXPANDING, 12", 18000 LB HOLDING CAPACITY, STL, EXPANDED AREA-300 SQ IN
50117393	PD-OAKLEYOH	03/11/16	-4	570.44	ISSUE	CROSSARM,POLE, 6" X 4", 8' LG, UV STABILIZED FOAM FILL, FIBERGLASS, BRACELESS (2-WIRE) DEADEND, 11/16" PIN HOL
50057339	DC-BRECON	03/11/16	-1	11.12	ISSUE	CAP,PIPE,4",BW,150 LB,CS,ASTM A234,GR B
50057583	DC-BRECON	03/11/16	-1	200.88	ISSUE	FITTING,4",SS,SHORTSTOPP-WELD, 11A TYPE, 150 LB
50062583	DC-BRECON	03/11/16	-15	336.60	ISSUE	SPLICE,CONDUCTOR,AUTOMATIC,STRAIGHT,4/0 AWG SOL,3/0 AWG STR COND,CU COND,NO INSULTN
105314	DC-BRECON	03/11/16	-4	9.56	ISSUE	DEADEND, GUY GRIP, PREFORMED, 7 STR CONDUCTOR, B-COAT ORANGE GALV STL, 3/8" DIA X 35" LG, PREFORMED, F/ 7 STR
134416	DC-BRECON	03/11/16	-1	2.61	ISSUE	STUD, LINE POST INSULATOR, 3/4" DIA, 10 UNC, 1-3/4" THD LG, GALV, W/ NUT & 2 LOCK WASHERS
134416	DC-BRECON	03/11/16	-2	5.22	ISSUE	STUD, LINE POST INSULATOR, 3/4" DIA, 10 UNC, 1-3/4" THD LG, GALV, W/ NUT & 2 LOCK WASHERS
1412032	DC-BRECON	03/11/16	-1	6.03	ISSUE	BRACKET, CROSSARM MOUNTING, 3/8" THK, W/ FRONT & BACK PLATES, (2) 3/8" CARRIAGE BOLTS, NUTS & LOCKNUTS, 1/2" C
214543	DC-BRECON	03/11/16	-1	2.31	ISSUE	TIE,INSULATOR,F NECK INSULTR,2-7/8" INSULTR DIA,1/0 AWG 6/1 STR ACSR COND,0.398" DIA RANGE,STL,SGL TOP W/ PAD,
86162	DC-BRECON	03/11/16	-1	5.75	ISSUE	DEADEND,AUTOMATIC,CLEVIS,4 AWG SOL CU,6 AWG STR,8 AWG COND,CU,CW,W/ GALV STL CLEVIS
931675	DC-BRECON	03/11/16	-2	5.30	ISSUE	BOLT,MACHINE, 3/4" DIA, 11 UNC, 14" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG MIN, W/ SQ NUT, 25 PER S
938556	DC-BRECON	03/11/16	-2	0.34	ISSUE	WASHER,LOCK,SPRING,3/4",13/16" ID,1/8" THK,GALV STL,GR B
50127414	DC-BRECON	03/11/16	-25	61.50	ISSUE	WIRE/CABLE,ELECTRICAL, BARE, SOL SD, 6 AWG, CU, 25 LB SPOOL, NONE INSULATION, 25 LB PER 315'
931563	DC-BRECON	03/11/16	-10	9.80	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 12" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG, W/ SQ NUT
931563	DC-BRECON	03/11/16	-10	9.80	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 12" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG, W/ SQ NUT
933366	DC-BRECON	03/11/16	-1	0.36	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 1/0 AWG 6 X 1 STR ACSR, 2 AWG 7 STR AA CONDUCTOR, ALUM CONNECTOR, 0.398
933366	DC-BRECON	03/11/16	-7	2.52	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 1/0 AWG 6 X 1 STR ACSR, 2 AWG 7 STR AA CONDUCTOR, ALUM CONNECTOR, 0.398
939033	DC-BRECON	03/11/16	-14	3.64	ISSUE	WASHER, SQ, 3/4", 2-1/4" ID, 2-1/4" OD, 3/16" THK, GALV STL, ASTM A153, GR AISI-1018
939033	DC-BRECON	03/11/16	-17	4.42	ISSUE	WASHER, SQ, 3/4", 2-1/4" ID, 2-1/4" OD, 3/16" THK, GALV STL, ASTM A153, GR AISI-1018
50125214	DC-BRECON	03/11/16	-2	4.08	ISSUE	GUARD, WILDLIFE, 5-1/4" DIA X 5-1/2" HT, ULTRA VIOLET RESISTANT POLYMER, COVERS BUSHING
79520	DC-BRECON	03/11/16	-2	3.80	ISSUE	MARKER, GUY, YELLOW, 8', PLASTIC, ULTRA VIOLET STABILIZED, W/ PLASTIC TIES
933803	DC-BRECON	03/11/16	-3	21.48	ISSUE	DEADEND,AUTOMATIC FLEX BAIL,4 AWG SOL CU,6 AWG STR CU,8 AWG COND,CU,CW,W/ FLEXIBLE BRZ OR SS BAIL
933803	DC-BRECON	03/11/16	-3	21.48	ISSUE	DEADEND,AUTOMATIC FLEX BAIL,4 AWG SOL CU,6 AWG STR CU,8 AWG COND,CU,CW,W/ FLEXIBLE BRZ OR SS BAIL

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936375	DC-BRECON	03/11/16	-16	1.92	ISSUE	SCREW,LAG, 1/4" DIA, 2" LG, HEX HD, GIMLET POINT, FETTER DRIVE THD, GALV STL
235114	DC-BRECON	03/11/16	-1	2.26	ISSUE	WIRE, TIE, 4 AWG, BARE SOL, SOFT DRAWN ALUM, 10 LB COILS
50129169	DC-BRECON	03/11/16	-1	10.67	ISSUE	BRACKET,POLE TOP MOUNTING,10-5/8" LG,STL,5" BETWEEN HOLES
50129169	DC-BRECON	03/11/16	-2	21.34	ISSUE	BRACKET,POLE TOP MOUNTING,10-5/8" LG,STL,5" BETWEEN HOLES
934512	DC-BRECON	03/11/16	-3	8.55	ISSUE	EYE, EYELET, 1-1/4" DIA, MI, 3/4", 18000 LB, 3/4" BOLT DIA
934745	DC-BRECON	03/11/16	-6	3.84	ISSUE	INSULATOR, SPOOL, 3-1/8" DIA X 3" LG, PORCELAIN, SECONDARY, 11/16" HOLE, ANSI CLASS 53-2
934745	DC-BRECON	03/11/16	-3	1.92	ISSUE	INSULATOR, SPOOL, 3-1/8" DIA X 3" LG, PORCELAIN, SECONDARY, 11/16" HOLE, ANSI CLASS 53-2
195685	DC-BRECON	03/11/16	-1	5.07	ISSUE	LINK,FUSE,T,65A
50126703	DC-BRECON	03/11/16	-2	24.88	ISSUE	LINK,EXTENSION, CLEVIS-EYE, 20-5/8" CENTER TO CENTER LG, 15000 LB, FIBERGLASS, GUY STRAIN, 11/16" EYE X 5/8"
930030	DC-BRECON	03/11/16	-6	1.14	ISSUE	WASHER,LOCK, DBL COIL SPRING, 5/8", GALV STL, 750 PER PACKAGE
930030	DC-BRECON	03/11/16	-11	2.09	ISSUE	WASHER,LOCK, DBL COIL SPRING, 5/8", GALV STL, 750 PER PACKAGE
932539	DC-BRECON	03/11/16	-1	1.21	ISSUE	CLAMP,GROUNDING, CABLE TO ROD, 8 SOL --1/0 STR COND TO 5/8" GROUND ROD, CU
932539	DC-BRECON	03/11/16	-3	3.63	ISSUE	CLAMP,GROUNDING, CABLE TO ROD, 8 SOL - 1/0 STR COND TO 5/8" GROUND ROD, CU
938975	DC-BRECON	03/11/16	-4	3.00	ISSUE	WASHER, SQ CURVED, 3", 13/16" ID, 3" OD, 1/4" THK, GALV STL, F/ 3/4" BOLT
113922	DC-BRECON	03/11/16	-1	7.07	ISSUE	CLAMP,HOT LINE,1/0 ACSR-8 ACSR LINE,1/0 SOL TAP,ALUM,STIRRUP,CU LOOP
50126776	DC-BRECON	03/11/16	-1	5.75	ISSUE	ROD,GROUND, 5/8" DIA, 8' LG, STL, HOT DIP GALV, FULL
50126776	DC-BRECON	03/11/16	-3	17.25	ISSUE	ROD,GROUND, 5/8" DIA, 8' LG, STL, HOT DIP GALV, FULL
931667	DC-BRECON	03/11/16	-4	9.40	ISSUE	BOLT,MACHINE, 3/4" DIA, 10 UNC, 12" LG, SQ HEAD, HOT DIP GALV CS, CONE POINT, 6" THD LG MIN, W/ SQ NUT
933034	DC-BRECON	03/11/16	-1	6.73	ISSUE	CLAMP,HOT LINE, 8 AWG SOL-2/0 AWG STR LINE, 8 AWG SOL-2/0 AWG STR TAP, BRZ/CU
933185	DC-BRECON	03/11/16	-2	11.66	ISSUE	CLEVIS,INSULATOR, SECONDARY, GALV STL, 3-1/4" WD X 4-1/4" LG EXTENSION, 1-1/2" WD X 1/2" DP X 1/8" THK
936165	DC-BRECON	03/11/16	-2	12.28	ISSUE	PLATE,POLE EYE,MI,(2) 9/16" & (3) 3/4" HOLES
114045	DC-BRECON	03/11/16	-2	24.90	ISSUE	INSULATOR, GUY STRAIN, 78" LG, FIBERGLASS, W/ UV INHIBITOR, MIN BREAKING STRENGTH 15000 LB, END FITTING,
900754	DC-BRECON	03/11/16	-1	3.59	ISSUE	PLATE,BACKING,2" WD X 9' 6" LG,GRAY PVC
900770	DC-BRECON	03/11/16	-3	20.64	ISSUE	GUARD, U-RISER, 2.63" WD X 120"LG X 2.25" HT, POLYETHYLENE, 2" TRADE SIZE
931571	DC-BRECON	03/11/16	-3	3.99	ISSUE	BOLT,MACHINE, 5/8" DIA, 11 UNC, 14" LG, SQ HEAD, HOT DIP GALV STL, CONE PT, 6" THD LG MIN, W/ SQ NUT
932804	DC-BRECON	03/11/16	-2	33.86	ISSUE	RACK,SECONDARY,3-POINT,3-1/4" WD X 21-3/4",GALV STL,NON-EXTENDED BACK
932804	DC-BRECON	03/11/16	-1	16.93	ISSUE	RACK,SECONDARY,3-POINT,3-1/4" WD X 21-3/4",GALV STL,NON-EXTENDED BACK
933394	DC-BRECON	03/11/16	-1	0.56	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 4/0 AWG 6 X 1 STR ACSR, 4/0 AWG 7 STR AWG 7 STR CU, 6 AWG SOL CON
933394	DC-BRECON	03/11/16	-3	1.68	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 4/0 AWG 6 X 1 STR ACSR, 4/0 AWG 7 STR AWG 7 STR CU, 6 AWG SOL CON
50056058	DC-BRECON	03/14/16	-40	95.36	ISSUE	PIPE,4",40' LG,PLAIN ENDS,EXTRUDED,SDR 11.5,PE 2406,76 LB
50088398	DC-BRECON	03/14/16	-560	2,514.57	ISSUE	PIPE,6",40' LG,PLAIN ENDS,EXTRUDED,SDR 13.5,PE 2406,64 LB
1479146	DC-BRECON	03/14/16	-1000	180.00	ISSUE	WIRE/CABLE,ELECTRICAL, TRACER, 1 CONDUCTOR, 19 AWG, TIN COATED CU, SOL, 300V, YELLOW, 32 MIL HDPE JACKET, WOVE

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50056572	DC-BRECON	03/14/16	-10	599.20	ISSUE	ELBOW,PIPE ADAPTER,2",COMP,MNPT,90 DEG,150 LB,BLACK MI/PE,SDR 11,STREET
50057148	DC-BRECON	03/14/16	-10	299.10	ISSUE	TEE,PIPE,2",MNPT,150 LB,MI,STREET
50056914	DC-BRECON	03/14/16	-10	58.90	ISSUE	PLUG,PIPE,2",SQ HD,THD,150 LB,CI
50057184	DC-BRECON	03/14/16	-5	45.40	ISSUE	OUTLET,PIPE,THREADOLET,6" RUN,2" BRANCH,THD,CS,FITTING
50057181	DC-BRECON	03/14/16	-10	78.60	ISSUE	OUTLET,PIPE,THREADOLET,5-4" RUN,1-1/4" BRANCH,THD,CS,3000 LB,ASTM A105,FITTING
50057176	DC-BRECON	03/14/16	-5	45.40	ISSUE	OUTLET,PIPE,THREADOLET,4 TO 3-1/2" RUN,2" BRANCH,THD,CS,3000 LB,ASTM A105,FITTING
50057182	DC-BRECON	03/14/16	-10	85.40	ISSUE	OUTLET,PIPE,THREADOLET,8-6" RUN,1-1/4" BRANCH,THD,CS,3000 LB,ASTM A105,FITTING
50124437	DC-BRECON	03/14/16	-1	27.08	ISSUE	CROSSARM,POLE, 3-1/2" X 4-1/2", 8' LG, PENTACHLOROPHENOL TREATED, SOL FIR/PINE, (6) PIN, 11/16" HOLES, W/ (2)
50124437	DC-BRECON	03/14/16	-1	27.08	ISSUE	CROSSARM,POLE, 3-1/2" X 4-1/2", 8' LG, PENTACHLOROPHENOL TREATED, SOL FIR/PINE, (6) PIN, 11/16" HOLES, W/ (2)
50124437	DC-BRECON	03/14/16	-1	27.08	ISSUE	CROSSARM,POLE, 3-1/2" X 4-1/2", 8' LG, PENTACHLOROPHENOL TREATED, SOL FIR/PINE, (6) PIN, 11/16" HOLES, W/ (2)
50124655	DC-BRECON	03/14/16	-1	38.30	ISSUE	CROSSARM, POLE,3-3/4" X 4-3/4",10' LG,PENTACHLOROPHENOL TREATED,SOL FIR/PINE,4-PIN, DIST XRM, STL PIN
50117393	DC-BRECON	03/14/16	-1	144.66	ISSUE	CROSSARM,POLE, 6" X 4", 8' LG, UV STABILIZED FOAM FILL, FIBERGLASS, BRACELESS (2-WIRE) DEADEND, 11/16" PIN HOL
70026	DC-BRECON	03/14/16	-1	16.58	ISSUE	ROD,ANCHOR, TRIPLE EYE, 1" DIA, 7' LG, GALV STL, NUT TO BE USED W/ 14" SCREW ANCHOR, 61 & 116, HOT DIP GALV PE
70026	DC-BRECON	03/14/16	-2	33.16	ISSUE	ROD,ANCHOR, TRIPLE EYE, 1" DIA, 7' LG, GALV STL, NUT TO BE USED W/ 14" SCREW ANCHOR, 61 & 116, HOT DIP GALV PE
70026	DC-BRECON	03/14/16	-1	16.58	ISSUE	ROD,ANCHOR, TRIPLE EYE, 1" DIA, 7' LG, GALV STL, NUT TO BE USED W/ 14" SCREW ANCHOR, 61 & 116, HOT DIP GALV PE
70026	DC-BRECON	03/14/16	-1	16.58	ISSUE	ROD,ANCHOR, TRIPLE EYE, 1" DIA, 7' LG, GALV STL, NUT TO BE USED W/ 14" SCREW ANCHOR, 61 & 116, HOT DIP GALV PE
70026	DC-BRECON	03/14/16	-1	16.58	ISSUE	ROD,ANCHOR, TRIPLE EYE, 1" DIA, 7' LG, GALV STL, NUT TO BE USED W/ 14" SCREW ANCHOR, 61 & 116, HOT DIP GALV PE
50125317	DC-BRECON	03/14/16	-12	236.52	ISSUE	ELBOW,PIPE, 2", ELECTRO FUSION, 45 DEG, 64 LB, MOLDED PE 3408, ASTM D2513
50056008	DC-BRECON	03/14/16	-500	357.20	ISSUE	PIPE, 2", 500' LG, PLAIN ENDS, EXTRUDED, SDR 11, PE 2406, 76 LB LIGHT, HIGH PRESSURE SODIUM,120V,100W,HIGH POWER FACTOR REACTOR
275121	DC-BRECON	03/14/16	-3	478.50	ISSUE	BALLAST,SLIPFITTER F/ 3" TOP TENON MOUNT,BLACK
289835	DC-BRECON	03/14/16	-3	139.14	ISSUE	REFRACTOR,V,16" DIA X 24" HT X 8" NECK,CLEAR TEXTURED ACRYLIC,LIGHTING,ACORN CONNECTOR,ELECTRICAL,FUSABLE STREET LIGHT,14-2 AWG ALUM,14-4 AWG CU COND,2 T
807300	DC-BRECON	03/14/16	-2	41.08	ISSUE	MODEL CONNECTOR, ELECTRICAL,FUSABLE STREET LIGHT,12-4 AWG SOL, 14-6 AWG STR CU
807301	DC-BRECON	03/14/16	-1	12.17	ISSUE	COND,ADN, STRAIGHT MODEL
197286	DC-BRECON	03/14/16	-3	14.72	ISSUE	FUSE, TIME DELAY, 5A, 125V, FERRULE, FIBER, 13/32" DIA X 1-1/2" LG
50116432	DC-BRECON	03/14/16	-3	978.87	ISSUE	POLE,LIGHT,POST TOP,16' LG,BLACK FINISH,RND STRAIGHT FLUTED DIRECT EMBEDDED,FIBERGLASS,12' MOUNT HT,FLUTE STAR
119314	DC-BRECON	03/14/16	-3	21.51	ISSUE	LAMP,HID, HPR SODIUM, 55V, 100W, CLEAR, E-23-1/2 BULB, MOGUL BASE, NON-CYCLING, F/ UNIVERSAL BURNING, 20 PER

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50127015	DC-BRECON	03/14/16	-3	9.90	ISSUE	CELL,PHOTOELECTRIC, SILICON SENSOR, 1000W, 1800VA BALLAST, 105-305V, 320 JOULE MOV, NEMA, TWISTLOCK, MALE PLUG
680100	DC-BRECON	03/14/16	-1	572.00	ISSUE	TRANSFORMER,OVERHEAD,CONVENTIONAL,POLE MOUNT,15KVA,12470GY/7200VAC
50056266	DC-BRECON	03/14/16	-12	30.96	ISSUE	PRI,120/240VAC SEC,1PH,60HZ,W/O TAPS,SGL BU
1483166	TC-AUGUSTINE	03/14/16	-12	8,602.90	ISSUE	CAP,PIPE,2",NPT,150 LB,BLACK MI,CA00151
1501117	TC-AUGUSTINE	03/14/16	-2	831.49	ISSUE	RADIO, PORTABLE, UHF DIGITAL, 403-512GHZ, 4W, XPR7550, W/ GPS W/ DIGITAL DISPLAY
1505539	TC-AUGUSTINE	03/14/16	-1	168.00	ISSUE	CHARGER,BATTERY, RADIO, MULTI-UNIT, 120V, IMPRES, 6 POCKET
50116467	DC-BRECON	03/14/16	-3	1,145.88	ISSUE	MICROPHONE, NOISE CANCELING SPEAKER, COMPATIBLE W/ XPR 6550 & XPR 7550
50057144	DC-BRECON	03/14/16	-20	139.00	ISSUE	BASE,POLE,LIGHTING,APPROX 12" DIA X 44" HT,FIBERGLASS,SLIP ON,F/ DIR EMB HAMILTON STYLE
50057141	DC-BRECON	03/14/16	-40	1,294.40	ISSUE	TEE,PIPE ADAPTER,1",FNPT X MNPT RUN,FNPT BRANCH,150 LB,BLACK MI,STREET
50057324	DC-BRECON	03/14/16	-10	166.60	ISSUE	TEE,PIPE ADAPTER,REDUCING,1",MNPT RUN,3/4",COMP BRANCH,STL,SERVICE
50057146	DC-BRECON	03/14/16	-20	305.20	ISSUE	ENTRANCE,ADAPTER
50057322	DC-BRECON	03/14/16	-10	378.80	ISSUE	LID,SHAFT,5-1/4" DIA,CI,W/ A 3/8" HOLE DRILLED,MARKED GAS
1501218	DC-BRECON	03/14/16	-1	55.36	ISSUE	TEE,PIPE ADAPTER,REDUCING,1-1/4" X 1",FNPT X MNPT RUN,1-1/4",FNPT BRANCH,150 LB,BLACK MI,STREET
1501218	DC-BRECON	03/14/16	-1	55.36	ISSUE	BOX, VALVE, 15-1/2" LG, CI, TOP SECTION (UPPER CENTER), F/ 5-1/4" SHAFT BUFFALO STYLE
1501218	DC-BRECON	03/14/16	-2	110.73	ISSUE	NO-4906 SCREW TYPE CI VA
1000577	DC-BRECON	03/14/16	-1	23.24	ISSUE	CUTOUT,FUSE, NON-LOADBREAK, 100A, 10K (MEDIUM)AIC, 15KV, POLYMER INSULATOR, W/ INTERCHANGEABLE DOOR, W/O NEMA
81207	DC-BRECON	03/14/16	-1	21.06	ISSUE	CUTOUT,FUSE, NON-LOADBREAK, 100A, 10K (MEDIUM)AIC, 15KV, POLYMER INSULATOR, W/ INTERCHANGEABLE DOOR, W/O NEMA
81207	DC-BRECON	03/14/16	-1	21.06	ISSUE	CUTOUT,FUSE, NON-LOADBREAK, 100A, 10K (MEDIUM)AIC, 15KV, POLYMER INSULATOR, W/ INTERCHANGEABLE DOOR, W/O NEMA
50125921	DC-BRECON	03/14/16	-2	19.86	ISSUE	ARRESTER,ELECTRICAL, METAL OXIDE, DISTRIBUTION, 8.4KV, HEAVY DUTY, LIGHTNING, 10KV, POLYMER HOUSING, SURGE, ST
50125921	DC-BRECON	03/14/16	-1	9.93	ISSUE	BRACKET, CUTOUT, 1-1/2" DIA X 18" LG, FIBERGLASS, EQUIPMENT MOUNTING, SGL PH / SGL POSIITON
50125921	DC-BRECON	03/14/16	-7	69.50	ISSUE	BRACKET, CUTOUT, 1-1/2" DIA X 18" LG, FIBERGLASS, EQUIPMENT MOUNTING, SGL PH / SGL POSIITON
50125921	DC-BRECON	03/14/16	-1	9.93	ISSUE	INSULATOR, LINE POST, 25KV, 5-1/2" DIA X 9" LG, PORCELAIN, ANSI CLASS 57-1
50125921	DC-BRECON	03/14/16	-5	49.64	ISSUE	INSULATOR, LINE POST, 25KV, 5-1/2" DIA X 9" LG, PORCELAIN, ANSI CLASS 57-1
50125921	DC-BRECON	03/14/16	-1	9.93	ISSUE	INSULATOR, LINE POST, 25KV, 5-1/2" DIA X 9" LG, PORCELAIN, ANSI CLASS 57-1
70024	DC-BRECON	03/14/16	-1	34.27	ISSUE	INSULATOR, LINE POST, 25KV, 5-1/2" DIA X 9" LG, PORCELAIN, ANSI CLASS 57-1
70024	DC-BRECON	03/14/16	-1	34.27	ISSUE	ANCHOR,EARTH, SGL HELIX, 14 " DIA, 3/4" OR 1" ROD, 8000 FT LB HOLDING CAPACITY, CS, 2-1/4" SQUARE HUB
70024	DC-BRECON	03/14/16	-2	68.53	ISSUE	ANCHOR,EARTH, SGL HELIX, 14 " DIA, 3/4" OR 1" ROD, 8000 FT LB HOLDING CAPACITY, CS, 2-1/4" SQUARE HUB

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70024	DC-BRECON	03/14/16	-1	34.27	ISSUE	ANCHOR,EARTH, SGL HELIX, 14 " DIA, 3/4" OR 1" ROD, 8000 FT LB HOLDING CAPACITY, CS, 2-1/4" SQUARE HUB
70024	DC-BRECON	03/14/16	-1	34.27	ISSUE	ANCHOR,EARTH, SGL HELIX, 14 " DIA, 3/4" OR 1" ROD, 8000 FT LB HOLDING CAPACITY, CS, 2-1/4" SQUARE HUB
504316	DC-BRECON	03/14/16	-3	30.36	ISSUE	INSULATOR, DISTRIBUTION DEADEND, 28KV, 17" LG, POLYMER, ANSI C29.13, 15000 LB SPECIFIED MECHANICAL LOAD
504316	DC-BRECON	03/14/16	-4	40.48	ISSUE	INSULATOR, DISTRIBUTION DEADEND, 28KV, 17" LG, POLYMER, ANSI C29.13, 15000 LB SPECIFIED MECHANICAL LOAD
360949	DC-BRECON	03/14/16	-1	3.51	ISSUE	BRACKET, TRANSFORMER ARRESTER, 8-11/18" LG, GALV STL, MFR PER SPEC BK-01 DATED 07/15/92, USED TO ATTACH POLYM
938532	DC-BRECON	03/14/16	-2	0.07	ISSUE	WASHER,LOCK,SPRING,3/8",7/16" ID,1/8" THK,GALV STL,GR B
938532	DC-BRECON	03/14/16	-4	0.13	ISSUE	WASHER,LOCK,SPRING,3/8",7/16" ID,1/8" THK,GALV STL,GR B
932801	DC-BRECON	03/14/16	-1	14.98	ISSUE	BRACE,POLE, CROSSARM, 60" SPAN X 18" DROP, WOOD, W/ METAL END FITTINGS, PAIR
932802	DC-BRECON	03/14/16	-1	12.05	ISSUE	BRACE,POLE, CROSSARM, 1-3/4" X 1-3/4" X 48" SPAN X 18" DROP, PENTA TREATED APITONG/DOUGLAS FIR, PAIR, HOLE
932802	DC-BRECON	03/14/16	-1	12.05	ISSUE	BRACE,POLE, CROSSARM, 1-3/4" X 1-3/4" X 48" SPAN X 18" DROP, PENTA TREATED APITONG/DOUGLAS FIR, PAIR, HOLE
932802	DC-BRECON	03/14/16	-1	12.05	ISSUE	BRACE,POLE, CROSSARM, 1-3/4" X 1-3/4" X 48" SPAN X 18" DROP, PENTA TREATED APITONG/DOUGLAS FIR, PAIR, HOLE
937840	DC-BRECON	03/14/16	-1	1.92	ISSUE	DEADEND,PREFORMED DISTRIBUTION GRIP,1/0 ACSR 6/1 STR & 1/0 7 STR AAAC COND,YELLOW,26" LG
937840	DC-BRECON	03/14/16	-3	5.77	ISSUE	DEADEND,PREFORMED DISTRIBUTION GRIP,1/0 ACSR 6/1 STR & 1/0 7 STR AAAC COND,YELLOW,26" LG
86720	DC-BRECON	03/14/16	-3	25.67	ISSUE	CLAMP,STRAIN, 0.39"-0.68" CONDUCTOR, 8000 LB CAPACITY, A356-T6 ALUM, W/O FITTING
81376	DC-BRECON	03/14/16	-1	21.93	ISSUE	CLAMP,STRAIN, 0.2"-0.55" CONDUCTOR, 19000 LB CAPACITY, GALV MI, QUADRANT, W/ (3) U-BOLTS, W/O FITTING
930945	DC-BRECON	03/14/16	-3	11.55	ISSUE	BOLT,DOUBLE ARMING, 3/4" DIA, 22" LG, 18350 LB, GALV STL, UNC ROLLED CONE PT, FULL THD, W/ (4) SQ NUTS, ASTM A
86720	DC-BRECON	03/14/16	-4	34.22	ISSUE	CLAMP,STRAIN, 0.39"-0.68" CONDUCTOR, 8000 LB CAPACITY, A356-T6 ALUM, W/O FITTING
933361	DC-BRECON	03/14/16	-6	4.56	ISSUE	CONNECTOR,ELECTRICAL, COMPRESSION TAP, #2-6 AWG SOL CONDUCTOR, CU CONNECTOR MATERIAL, H-TYPE, EACH GROOVE
938540	DC-BRECON	03/14/16	-3	0.15	ISSUE	WASHER,LOCK, SPRING, 1/2", 0.512" ID, 0.869" OD, 0.125" THK, GALV STL, ASTM A153, GR B
50105451	DC-BRECON	03/15/16	-42	397.74	ISSUE	PIPE,4",DBL RANDOM LG,BEVELED ENDS,ELECTRIC RESISTANCE CONTINUOUS WELD,0.188" WALL,BLACK COATED CS,APL 5L PSL-
50092405	PD-QUEENSSC	03/15/16	-1	4.30	ISSUE	COMPOUND,SEALING,FOAM,12 OZ AEROSOL CAN,TOUCH N SEAL QUICK CURE HIGH YIELD
50088757	PD-QUEENSSC	03/15/16	-1	23.08	ISSUE	TIE,CABLE,ELECTRICAL,0.301" WD,13.38" LG,NYLON,STD PKG/50 EA
933801	PD-QUEENSSC	03/15/16	-1	9.28	ISSUE	CONNECTOR,ELECTRICAL, PARALLEL GROOVE, 3/0 STR - 500 MCM MAIN, 4 AWG - 500 MCM TAP, BRZ ALLOY CONNECTOR, (2)
935736	DC-BRECON	03/15/16	-26	5.46	ISSUE	NUT,SQUARE,5/8" DIA,11 UNC,GALV STL
935736	DC-BRECON	03/15/16	-35	7.35	ISSUE	NUT,SQUARE,5/8" DIA,11 UNC,GALV STL

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70026	DC-BRECON	03/15/16	-1	16.58	ISSUE	ROD,ANCHOR, TRIPLE EYE, 1" DIA, 7' LG, GALV STL, NUT TO BE USED W/ 14" SCREW
50126776	DC-BRECON	03/15/16	-46	241.75	ISSUE	ANCHOR, 61 & 116, HOT DIP GALV PE
70026	DC-BRECON	03/15/16	-1	16.58	ISSUE	ROD,GROUND, 5/8" DIA, 8' LG, STL, HOT DIP GALV, FULL
50102957	DC-BRECON	03/15/16	-1	6.09	ISSUE	ROD,ANCHOR, TRIPLE EYE, 1" DIA, 7' LG, GALV STL, NUT TO BE USED W/ 14" SCREW
50127414	DC-BRECON	03/15/16	-25	85.79	ISSUE	ANCHOR, 61 & 116, HOT DIP GALV PE
50127414	DC-BRECON	03/15/16	-75	257.37	ISSUE	PAINT,ZINC-CLAD,AEROSOL SPRAY CAN,COLD GALV COMPOUND,ANTI-CO
933368	DC-BRECON	03/15/16	-12	6.84	ISSUE	WIRE/CABLE,ELECTRICAL, BARE, SOL SD, 6 AWG, CU, 25 LB SPOOL, NONE INSULATION, 25 LB PER 315'
933740	DC-BRECON	03/15/16	-12	31.66	ISSUE	WIRE/CABLE,ELECTRICAL, BARE, SOL SD, 6 AWG, CU, 25 LB SPOOL, NONE INSULATION, 25 LB PER 315'
933740	DC-BRECON	03/15/16	-11	29.02	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 2/0 AWG 7 X 1 STR ACSR, 1/0 AWG 6 X 1 STR ACS, 1/0 AWG 6 X 1 STR ALUM C
933740	DC-BRECON	03/15/16	-11	29.02	ISSUE	CLAMP,GROUNDING, WIRE TO TRANSFORMER, #8-2/0 STR CONDUCTOR, BRZ, MALE THD
933394	DC-BRECON	03/15/16	-37	22.22	ISSUE	CLAMP,GROUNDING, WIRE TO TRANSFORMER, #8-2/0 STR CONDUCTOR, BRZ, MALE THD
933366	DC-BRECON	03/15/16	-37	13.69	ISSUE	CLAMP,GROUNDING, WIRE TO TRANSFORMER, #8-2/0 STR CONDUCTOR, BRZ, MALE THD
933366	DC-BRECON	03/15/16	-37	13.69	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 4/0 AWG 6 X 1 STR ACSR, 4/0 AWG 7 STR AA, 1 AWG 7 STR CU, 6 AWG SOL CON
70024	DC-BRECON	03/15/16	-1	34.27	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 1/0 AWG 6 X 1 STR ACSR, 2 AWG 7 STR AA
932539	DC-BRECON	03/15/16	-46	58.53	ISSUE	CONDUCTOR, ALUM CONNECTOR, 0.398
931619	DC-BRECON	03/15/16	-35	133.35	ISSUE	CONNECTOR,ELECTRICAL, WR (WIDE RANGE), 1/0 AWG 6 X 1 STR ACSR, 2 AWG 7 STR AA
931619	DC-BRECON	03/15/16	-26	99.06	ISSUE	CONDUCTOR, ALUM CONNECTOR, 0.398
930030	DC-BRECON	03/15/16	-26	4.96	ISSUE	ANCHOR,EARTH, SGL HELIX, 14 " DIA, 3/4" OR 1" ROD, 8000 FT LB HOLDING CAPACITY, CS, 2-1/4" SQUARE HUB
930030	DC-BRECON	03/15/16	-35	6.68	ISSUE	CLAMP,GROUNDING, CABLE TO ROD, 8 SOL - 1/0 STR COND TO 5/8" GROUND ROD, CU
908855	PD-ERLANGER	03/15/16	1	12.90	TRANSFER	BOLT,MACHINE, 5/8" DIA, UNC, 26" LG, SQ HEAD, GALV STL, CONE PT, 6" THD LG MIN, W/ SQ NUT
50125921	PD-ERLANGER	03/15/16	2	19.86	TRANSFER	BOLT,MACHINE, 5/8" DIA, UNC, 26" LG, SQ HEAD, GALV STL, CONE PT, 6" THD LG MIN, W/ SQ NUT
1501218	PD-ERLANGER	03/15/16	8	440.01	TRANSFER	WASHER,LOCK, DBL COIL SPRING, 5/8", GALV STL, 750 PER PACKAGE
50127964	PD-ERLANGER	03/15/16	3	2,558.05	TRANSFER	WASHER,LOCK, DBL COIL SPRING, 5/8", GALV STL, 750 PER PACKAGE
680110	PD-ERLANGER	03/15/16	1	600.98	TRANSFER	SUPPORT, CABLE POSITIONERS, 0.750"-2" DIA, ALUM, WRAP TYPE, BANANA BRACKET
900460	PD-ERLANGER	03/15/16	1	29.00	TRANSFER	INSULATOR, LINE POST, 25KV, 5-1/2" DIA X 9" LG, PORCELAIN, ANSI CLASS 57-1
932801	PD-ERLANGER	03/15/16	2	29.97	TRANSFER	CUTOUT,FUSE, NON-LOADBREAK, 100A, 10K (MEDIUM)AIC, 15KV, POLYMER INSULATOR, W/ INTERCHANGEABLE DOOR, W/O NEMA
831048	PD-ERLANGER	03/15/16	6	115.04	TRANSFER	SWITCH,PRESSURE, VACUUM, 15KV 200A, CAPACITOR, SOLID DIELECTRIC, 95KV/BIL, 120VAC

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