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Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than September 1, 2017, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky of an adjustment of electric rates and charges proposed to become effective on and after October 1, 2017. The Commission has docketed this proceeding as Case No. 2017-00321.

The proposed electric rates are applicable to the following communities:

Alexandria Elsmere Bellevue Boone County Fairview Bromley Florence Campbell County Fort Mitchell Fort Thomas Cold Spring Covington Fort Wright Crescent Park Grant County Crescent Springs Highland Heights Independence Crestview Crestview Hills Kenton County Crittenden Kenton Vale Dayton Lakeside Park Dry Ridge Latonia Lakes Edgewood

Ludlow Melbourne Newport Park Hills Pendleton County Ryland Heights Silver Grave Southgate Taylor Mill Union Villa Hills Walton Wilder Woodlawn

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES

Residential Service - Rate RS (Electric Tariff Sheet No. 30)

Current Rate \$4.50 per month Customer Charge Energy Charge All kilowatt-hours Proposed Rate Customer Charge

7.5456¢ per kWh

\$11.22 per month Energy Charge All kilowatt-hours 8.3908¢ per kWh

> Service at Secondary Distribution Voltage-Rate DS (Electric Tariff Sheet No. 40)

Current Rate Customer Charge per month

\$ 7.50 per month Single Phase Service \$15.00 per month Three Phase Service Demand Charge First 15 kilowatts \$ 0.00 per kW Additional kilowatts \$ 7.75 per kW **Energy Charge** 8.1645¢ per kWh First, 6,000 kWh Next 300 kWh/kW 5.0119¢ per kWh Additional kWh 4.1043¢ per kWh Proposed Rate Customer Charge per month \$17.14 per month Single Phase Service Three Phase Service \$ 34.28 per month Demand Charge First 15 kilowatts \$ 0.00 per kW \$ 8.73 per kW Additional kilowatts Energy Charge First 6,000 kWh 9.1917¢ per kWh

> Time-of-Day Rate for Service at Distribution Voltage-Rate DT (Electric Tariff Sheet No. 41)

Current Rate

Next 300 kWh/kW

Additional kWh

Single Phase \$7.50 per month \$15.00 per month Three Phase Primary Voltage Service \$100.00 per month Demand Charge Summer On Peak kW \$ 12.75 per kW Off Peak kW \$ 1.15 per kW Winter On Peak kW \$ 12.07 per kW \$ 1.15 per kW Off Peak kW Energy Charge Summer On Peak kWh 4.4195¢ per kWh Off Peak kWh 3.6195¢ per kWh Winter On Peak kWh 4.2195¢ per kWh Off Peak kWh 3.6195¢ per kWh \$ 0.65 per kW. First 1,000 kW of On Peak billing demand at Additional kW of On Peak billing demand at \$ 0.50 per kW. Proposed Rate Base Rate Customer Charge Single Phase Three Phase \$ 400.00 per month Primary Voltage Service \$ 465.00 per month Demand Charge Summer On Peak kW

\$ 200.00 per month

5.6425¢ per kWh

4.6204¢ per kWh

\$14.39 per kW Off Peak kW \$ 1.30 per kW Winter On Peak kW \$13.62 per kW Off Peak kW \$1.30 per kW

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Energy Charge Summer On Peak kWh 4.9875¢ per kWh Off Peak kWh 4.0844¢ per kWh Winter On Peak kWh 4.7612e per kWh Off Peak kWh 4.0844¢ per kWh Metering First 1,000 kW of On Peak billing demand at \$ 0.73 per kW. Additional kW of On Peak billing demand at \$ 0.56 per kW.

> Optional Rate for Electric Space Heating-Rate EH (Electric Tariff Sheet No. 42)

Current Rate A. Winter Period Customer Charge

FF

Single Phase Service \$ 7.50 per month Three Phase Service \$15.00 per month Primary Voltage Service \$100.00 per month Demand Charge All kW \$ 0.00 per kW

Energy Charge All kWh 6.1524¢ per kWh Proposed Rate A. Winter Period

Customer Charge Single Phase Service \$ 17.14 per month Three Phase Service \$ 34.28 per month Primary Voltage Service \$118.78 per month Demand Charge All kW \$ 0.00 per kW Energy Charge All kWh 6.9947¢ per kWh

> Seasonal Sports Service-Rate SP (Electric Tariff Sheet No. 43)

Current Rate

\$7,50 per month Customer Charge Energy Charge 10.0598eper kWh

A charge of \$25.00 is applicable to each season to cover in part the cost of reconnection of service.

Proposed Rate Customer Charge Energy Charge

\$17.14 per month 10.6568¢ per kWh

A charge of \$25.00 is applicable to each season to cover in part the cost of reconnection of service.

Optional Unmetered General Service Rate For Small Fixed Loans - Rate GS-FL (Electric Tariff Sheet No. 44)

For loads based on a range of 540 to 720 hours use per month of the rated capacity of the 8.0723¢ per kWh connected equipment For loads of less than 540 hours use per month of the rated capacity of the connected equipment 9.2947 per kWh Minimum: \$3.00 per Fixed Load Location per month. Proposed Rate For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment 9.2698¢ per kWh For loads of less than 540 hours use per month of

the rated capacity of the connected equipment 10.6767¢ per kWh Minimum: \$3.14 per Fixed Load Location per month.

> Service at Primary Distribution Voltage Applicability-Rate DP (Electric Tariff Sheet No. 45)

Current Rate

Customer Charge per month Primary Voltage Service (12.5 or 34.5 kV) \$100.00 per month Demand Charge \$ 7.08 per kW All kilowatt Energy Charge First 300 kWh/kW 5.1068¢ per kWh Additional kWh 4.3198¢ per kWh Proposed Rate Customer Charge per month Primary Voltage Service (12.5 or 34.5 kV)

\$118.78 per month Demand Charge All kilowatts \$ 8.40 per kW

Energy Charge First 300 kWh Additional kWh

6.0595¢ per kWh 5.1267¢ per kWh

Current Rate Customer Charge per month

CE-goodeseles

Demand Charge Summer On Peak kW Off Peak kW Winter On Peak kW \$500.00 per month

\$ 7.60 per kW \$ 1.15 per kW \$ 6.24 per kW Off Peak kW \$ 1.15 per kW Energy Charge

Time-of-Day Rate for Service at Transmission Voltage-Rate TT (Electric Tariff Sheet No. 51)

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All kWh	4.2648¢ per kWh					
Proposed Rate						
Customer Charge per month	\$500.00 per month					
Demand Charge						
Summer						
On Peak kW	\$ 8.46 per kW					
Off Peak kW	\$ 1.28 per kW					
Winter						
On Peak kW	\$ 6.95 per kW					
Off Peak kW	\$ 1.28 per kW					
Energy Charge						
Summer						
On Peak kWh	5.4454¢ per kWh					
Off Peak kWh	4.4594c per kWh					
Winter						
On Peak kWh	5.1983¢ per kWh					
Off Peak kWh	4.4594¢ per kWh					

Rider GSS – Generation Support Service (Electric Tariff Sheet No. 58)

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Administrative Charge The Administrative Charge shall be \$50 plus the appropriate Customer Charge.

2. Monthly Distribution Reservation Charge

Rate DS - Secondary Distribution Service \$2.6853 per kW Rate DT - Distribution Service \$2.4735 per kW Rate DP - Primary Distribution Service \$2.7781 per kW Rate TT - Transmission Service \$0.0000 per kVA Monthly Transmission Reservation Charge Rate DS - Secondary Distribution Service \$1,3094 per kW \$1,3047 per kW Rate DT - Distribution Service Rate DP - Primary Distribution Service \$1.8493 per kW Rate TT - Transmission Service \$1.2861 per kVA Monthly Ancillary Services Reservation Charge

Rate DS - Secondary Distribution Service

Rate DT - Distribution Service Rate DP - Primary Distribution Service

Rate TT - Transmission Service

Proposed Rate
1. Administrative Charge

The Administrative Charge shall be \$50 plus the appropriate Customer Charge.

\$0.5240 per kW

\$0.5240 per kW

\$0.5240 per kW

\$0.4550 per kVA

2. Monthly Reservation Charge

a. Rate DS - Secondary Distribution Service \$4.8466 per kW
b. Rate DT - Distribution Service \$5.9992 per kW
c. Rate DP - Primary Distribution Service \$6.1484 per kW
d. Rate TT - Transmission Service \$2.9666 per kW

Real Time Pricing -Market -Based Pricing- Rate RTP-M (Electric Tariff Sheet No. 59)

Current Rate

Secondary Services...... \$15.00 per month Primary Service........\$100.00 per month Transmission Service.......\$500.00 per month

Energy Delivery Charge Charge For Each kW Per Hour:

Transmission Delivery\$0.000721 per kW Per Hour

Ancillary Services Charge shall be applied on an hour by hour basis.

Charge For Each kW Per Hour.

Secondary Delivery\$0.000760 per kW Per Hour Primary Delivery\$0.000740 per kW Per Hour

Proposed Bate

CANCELLED & WITHDRAWN

Street Lighting Service-Rate SL (Electric Tariff Sheet No. 60)

Current Rate	Lama		Annual	
OVERHEAD DISTRIBUTION AREA Fixture Description	Lamp	kW/Unit -		Rate/Unit
Standard Fixture (Cobra Head)	YYGUS	KAN/OHII	KYVII	Hate/Onti
Mercury Vapor				
7,000 lumen	175	0.193	803	\$7.11
7,000 lumen (Open Refractor)	175	0.205	853	\$ 5.94
10,000 lumen	250	0.275	1,144	\$ 8.21
21,000 lumen	400	0.430	1,789	\$ 10.99
Metal Halide	100	0.700	117.00	0.10.00
14,000 lumen	175	0.193	803	\$7.11
20,500 lumen	250	0.275	1.144	\$8.21
36,000 lumen	400	0.430	1,789	\$ 10.99
Sodium Vapor			111.00	
9.500 lumen	100	0.117	487	\$7.87
9,500 lumen (Open Refractor) 100	0.117	487	\$ 5.91	
16,000 lurnen	150	0.171	711	\$ 8.58
22,000 lumen	200	0.228	948	\$ 11.13
50,000 lumen	400	0.471	1,959	\$ 14.95
Decorative Fixtures				
Sodium Vapor				
9,500 lumen (Rectilinear)	100	0.117	487	\$9.78
22,000 lumen (Rectilinear)	200	0.246	1,023	\$12.09
50,000 lumen (Rectilinear)	400	0.471	1,959	\$16.00
50,000 lumen (Setback)	400	0.471	1,959	\$23.79

Where a street lighting fixture served overhead is to be installed on another utility's pole on which the Company does not have a contact, a monthly pole charge will be assessed.

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Spans of Secondary Wiring:

For each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole, the following

price per month shall be added to the price p	er month p	er street lighting	g unit: \$0.52.	
UNDERGROUND DISTRIBUTION	Lamp		Annual	
AREA	Watts	kW/Unit	kWh	Rate/Unit
Fixture Description				
Standard Fixture (Cobra Head)				
Mercury Vapor				
7,000 lumen	175	0.210	874	\$7.24
7,000 lumen (Open Refractor)	175	0.205	853	\$ 5.94
10,000 lumen	250	0.292	1,215	\$ 8.36
21,000 lumen	400	0.460	1,914	\$ 11.25
Metal Halide			1005011	A.17/1000
14,000 lumen	175	0.210	874	\$ 7.24
20,500 lumen	250	0.292	1,215	\$ 8.36
36,000 lumen	250	0.292	1,215	\$11.25
Sodium Vapor	10000	444	THE CO.	911100
9,500 lumen	100	0.117	487	\$ 7.87
9,500 lumen (Open Refractor)	100	0.117	487	\$ 5.99
16,000 lumen	150	0.171	711	\$ 8.55
22,000 lumen	200	0.228	948	\$ 11.13
50,000 tumen	400	0.471	1,959	\$ 14.95
Decorative Fixtures	400	0.47.1	1,000	\$ 14.33
Mercury Vapor				
	476	0.205	pen	67.40
7,000 lumen (Town & Country)	175	0.205	853	\$ 7,48
7,000 lumen (Holophane)	175	0.210	874	\$ 9.40
7,000 lumen (Gas Replica)	175	0.210	874	\$21.48
7,000 lumen (Granville)	175	0.205	853	\$7.56
7,000 lumen (Aspen)	175	0.210	874	\$13.61
Metal Halide		2 444	60 22	20.00
14,000 lumen (Traditionaire)	175	0.205	853	\$7.48
14,000 lumen (Granville Acorn)	175	0.210	874	\$13.61
14,000 lumen (Gas Replica)	175	0.210	874	\$21,57
Sodium Vapor				
9,500 lumen (Town & Country)	100	0.117	487	\$10.93
9,500 lumen (Holophane)	100	0.128	532	\$11.84
9,500 lumen (Rectilinear)	100	0.117	487	\$ 8.83
9,500 lumen (Gas Replica)	100	0.128	532	\$ 22.26
9,500 lumen (Aspen)	100	0.128	532	\$ 13.79
9,500 lumen (Traditionaire)	100	0.117	487	\$ 10.93
9,500 lumen (Granville Acom)	100	0.128	532	\$ 13.79
22,000 lumen (Rectilinear)	200	0.246	1,023	\$12.15
50,000 lumen (Rectilinear)	400	0.471	1,959	\$16.06
50,000 lumen (Setback)	400	0.471	1,959	\$23.79
POLE CHARGES				
Pole Description	Pole Ty	ne		Rate/Pole
Wood	Linking	40.00		LIMITELLELE
17 foot (Wood Laminated) (a)	W17			\$4.40
30 foot	W30			\$ 4.34
35 foot	W35			\$ 4.40
40 foot	W40			\$ 5.27
Aluminum	44.40			9.0.2.
12 foot (decorative)	A12			\$11.97
28 foot	A28			\$ 6.94
28 foot (heavy duty)	A28F			\$ 7.01
	A30	1		\$13.86
30 foot (anchor base)	M30			\$10.00
Fiberglass	E17			\$ 4.40
17 foot	F17			\$ 4,40
12 foot (decorative)	F12			\$12.87
30 foot (bronze)	F30			\$ 8.38
35 foot (bronze)	F35			\$ 8.60
Steel	-			A4444
27 foot (11 gauge)	S27			\$ 11.31
27 foot (3 gauge)	S27H			\$17.05

For each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.75.

All kilowatt-hours shall be subject to a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel. **Proposed Rate**

OVERH

HEAD DISTRIBUTION AREA	Lamp		Annual	
Fixture Description	Watts	kW/Unit	kWh_	Bate/Unit
Standard Fixture (Cobra Head)				
Mercury Vapor				
7,000 lumen	175	0.193	803	\$ 7.96
7,000 lumen (Open Refractor)	175	0.205	853	\$ 6.65
10,000 lumen	250	0.275	1,144	\$ 9.19
21,000 fumen	400	0.430	1,789	\$ 12.30
Metal Halide				
14,000 lumen	175	0.193	803	\$ 7.96
20,500 lumen	250	0.275	1,144	5.9.19
36,000 lumen	400	0.430	1,789	\$12.30
Sodium Vapor				
9,500 lumen	100	0.117	487	\$ 8.81
9,500 lumen (Open Refractor)	100	0.117	487	\$ 6.61
16,000 lumen	150	0.171	711	\$ 9.60
22,000 lumen	200	0.228	948	\$ 12.45
50,000 lumen	400	0.471	1,959	\$ 16.73
Decorative Fixtures				
Sodium Vapor				
9,500 lumen (Rectilinear)	100	0.117	487	\$ 10.94
22,000 lumen (Rectilinear)	200	0.246	1,023	\$ 13.53
50,000 lumen (Rectilinear)	400	0.471	1,959	\$ 17.90
50,000 lumen (Setback)	400	0.471	1,959	\$ 26.62

Where a street lighting fixture served overhead is to be installed on another utility's pole on which the Company does not have a contact, a monthly pole charge will be assessed.

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Spans of Secondary Wiring For each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.58: UNDERGROUND DISTRIBUTION Lamp Annual Watts kW/Unit kWh Rate/Unit Fixture Description Standard Fixture (Cobra Head) Mercury Vapor 7,000 lumen 0.210 874 \$8.10 7,000 lumen (Open Refractor) 0.205 853 \$ 6.65 175 250 0.292 1,215 \$ 9.35 10,000 lumen \$ 12.59 21,000 lumen 400 0.460 1.914 Metal Halide 14,000 lumen 0.193 803 \$8.10 20,500 lumen 1,144 0.275 36,000 lumen 400 0.430 1,789 \$ 12.59 Sodium Vapor 0.117 487 9,500 lumen \$ 8.81 9,500 lumen (Open Refractor) 100 0.117 487 \$ 6.70 16,000 lumen 0.171 711 \$ 9.57 22,000 lumen \$ 12.45 200 0.228 50,000 lumen 0.471 1,959 \$ 16.73 Decorative Fixtures Mercury Vapor 7,000 lumen (Town & Country) 0.205 853 \$ 8.37 7,000 lumen (Holophane) 0.210 874 \$ 10.52 \$ 24.04 7,000 lumen (Gas Replica) 0.210 874 175 0.210 874 \$8.46 7,000 lumen (Granville) 7,000 lumen (Aspen) 0.210 874 \$15.23 Metal Halide 14,000 lumen (Traditionaire) 0.205 853 \$ 8.37 14,000 lumen (Granville Acom) \$ 15.23 14,000 lumen (Gas Replica) 874 \$ 24.13 0.210 Sodium Vapor \$ 12.23 9,500 lumen (Town & Country) 9,500 lumen (Holophane) 0.128 532 \$ 13.25 9,500 lumen (Rectilinear) 0.117 487 \$ 9.88 9,500 lumen (Gas Replica) 532 \$ 24.91 100 0.128 532 \$ 15,43 9.500 lumen (Aspen) 100 0.128 22,000 lumen (Rectilinear) 200 0.246 1.023 \$ 13.59 \$ 17.97 50,000 lumen (Rectilinear) 1,959 400 0.471 50,000 lumen (Setback) 0.471 1,959 \$ 28.62 POLE CHARGES Rate/Pole Pole Description Pole Type Wood 17 foot (Wood Laminated) (a) \$4.92 W17 30 foot W30 \$ 4.86 35 foot \$ 4.92 40 foot W40 \$ 5.90 Aluminum 12 foot (decorative) A12 \$ 13.39 28 foot A28 \$7.76 28 foot (heavy duty) A28H \$ 7.84 \$ 15.51 30 foot (anchor base) A30 Fiberglass F17 \$4.92 17 foot

Spans of Secondary Wiring:

Steel

For each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.84.

The rates per unit shown above include a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

F12

F30

F35

\$27

S27H

Traffic Lighting Service -Rate TL (Electric Tariff Sheet No. 61)

Where the Company supplies energy only, all kilowatt-hours shall be billed at 3.8066 cents per kilowatt hour;

Where the Company supplies energy from a separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at 2.1078 cents per kilowatt-hour.

\$ 14.40

\$ 9.38

\$ 9.62

\$ 12.65

\$ 19.08

Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at 5.9145 cents per kilowatt-hour.

12 foot (decorative) 30 foot (bronze)

35 foot (bronze)

27 foot (11 gauge)

27 foot (3 gauge)

Proposed Rate

Where the Company supplies energy only, all kilowatt-hours shall be billed at 4.2590 cents per kilowatt-hour;

Where the Company supplies energy from a separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at 2.3583 cents per kilowatt-hour. Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at 6.6174 cents per kilowatt-hour.

> Unmetered Outdoor Lighting Electric Service-Rate UOLS (Electric Tariff Sheet No. 62)

Current Rate All kWh

Proposed Rate All kWh

3.7481 ¢ per kWh

4.1936¢ per kWh

Outdoor Lighting Equipment Installation- Rate OL-E. (Electric Tariff Sheet No. 63)

The System Charge is determined by applying the current Levelized Fixed Charge Rate (LFCR), to the Company's cost of purchasing and installing the System.

Proposed Rate

There are no changes to this tariff schedule

Outdoor Lighting Service- Rate OL (Electric Tariff Sheet No. 65)

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Current Rate							
	Lamp Watts	kW/ Luminaire	Annua kWh	Rate/Unit			
andard Fixtures (Cobra Head)		- In					
Mercury Vapor 7,000 lumen (Open Refractor)	175	0.205	853	\$8.73			
7,000 lumen	175	0.210	874	\$11.17			
10,000 lumen	250	0.292	1,215	\$13.04			
21,000 lumen Metal Halide	400	0.460	1,914	\$16.75			
14,000 lumen	175	0.210	874	\$11.17			
20,500 lumen 36,000 lumen	250 400	0.307	1,215 1,914	\$13.06 \$16.75			
Sodium Vapor	400	0.400	1,514	\$10.73			
9,500 lumen (Open Refractor)		0.117	487	\$ 7.68			
9,500 lumen 16,000 lumen	100	0.117	487 711	\$ 9.99 \$ 11.27			
27,500 lumen .	200	0.228	948	\$ 12.47			
27,500 lumen 50,000 lumen	400	0.228	948 1,959	\$ 12.47 \$ 14.53			
Decorative Fixtures (a)	400	U.471	1,309	\$ 14.55			
Mercury Vapor							
7,000 lumen (Town & Country, 7,000 lumen (Holophane)	175 175	0.205 0.210	853 874	\$ 13.38 \$ 17.24			
7,000 lumen (Gas Replica)	175	0.210	874	\$ 41.66			
7,000 lumen (Aspen) Sodium Vapor	175	0.210	874	\$ 25.77			
9,500 lumen (Town & Country)	100	0.117	487	\$ 21.10			
9,500 lumen (Holophane)	100	0.128	532	\$ 22.86			
9,500 lumen (Rectilinear) 9,500 lumen (Gas Replica)	100	0.117 0.128	487 532	\$ 18.79 \$ 43.94			
9,500 lumen (Aspen)	100	0.128	532	\$ 26.63			
9,500 lumen (Traditionaire)	100	0.117	487	\$ 21.10			
9,500 lumen (Granville Acorn) 22,000 lumen (Rectilinear)	100	0.128 0.246	532 1,023	\$ 26.63 \$ 22.37			
50,000 lumen (Rectilinear)	400	0.471	1,959	\$ 28.38			
50,000 lumen (Setback) 3. Flood lighting units served in overhea	400 ad distribution an	0.471	1,959	\$ 44.15			
Mercury Vapor	ia aisan matan i aci	rao (i m)					
21,000 lumen	400	0.460	1,914	\$ 16.76			
Metal Halide 20,500 lumen	250	0.307	1,215	\$ 13.04			
36,000 lumen	400	0.460	1,914	\$ 16.76			
Sodium Vapor 22,000 lumen	200	0.246	1,023	\$ 12.38			
30,000 lumen	250	0.312	1,023	\$ 12.38			
50,000 lumen Proposed Rate	400	0.480	1,997	\$ 15.35			
CANCELLED & WITHDRAWN							
					n-Standard Units -Rate NSU Sheet No. 66)		
Current Rate Company owned							
340454,51034		Lamp	Annua				
Boulevard units served underground		Watts	kW/Unit kW/un	it Rate/U	nd .		
 a. 2,500 lumen Incandescent 			0.148 616	\$ 9.22			
 b. 2,500 lumen incandescent Holophane Decorative fixture 		189	0.189 786	\$ 7.16			
fiberglass pole served undergr							
direct buried cable							
 a. 10,000 lumen Mercury Vap The cable span charge of \$.75 per 			0.292 1,215 www.ning.shall be added to	\$16.79			
Rate/unit charge for each increment of :	secondary wiring			700			
Street light units served overh a. 2,500 lumen Incandescen		189 (0.189 786	\$7.10			
b. 2,500 lumen Mercury Vap			0.109 453	\$ 6,72			
c. 21,000 lumen Mercury Va		400 (0.460 1,914	\$10.66			
Customer owned Steel boulevard units served u	inderground						
with limited maintenance by C	ompany						
a. 2,500 lumen Incandescen			0.148 616	\$5.44			
 b. 2,500 lumen incandescentase Fuel Cost 	t - Multiple	189 ().189 786	\$6.92			
The rates per unit shown above	e include \$0.023	1837 per kilowatt-hour	reflecting the base cost	of fuel.			
Proposed Rate Company owned							
ostipany amisu		Lamp	Annua	i .			
		Watts kW/U	Init kW	Bate/Unit			
loulevard units served underground							
a. 2,500 lumen Incandescen			0.148 616	\$ 10.32			
b. 2,500 lumen incandescen	t - Multiple	189 ().189 786	\$ 8.01			
Holophane Decorative fixture	on 17 foot						
fiberglass pole served undergradirect buried cable	round with						
a. 10,000 lumen Mercury Var			0.292 1,215	\$ 18.79			
The cable span charge of \$.84 per	each increment of	of 25 feet of secondary	wiring shall be added to				
Rate/unit charge for each increment of a Street light units served overh		beyond the first 25 fe	et from the pole base.				
a. 2,500 lumen Incandescen	t		0.189 786	\$ 7.94			
 b. 2,500 lumen Mercury Vap c. 21,000 lumen Mercury Va 			0.109 453 0.460 1,914	\$ 7.52 \$ 11.93			
C. Eligoo lumen Mercury Va	poli	100	1,314	9 (1.95			

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Steel boulevard units served underground



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OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION with limited maintenance by Company 0.148 a. 2,500 lumen Incandescent - Series 148 616 \$ 6.09 b. 2,500 lumen Incandescent - Multiple 189 0.189 786 \$7.74 Base Fuel Cost The rates per unit shown above include \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Private Outdoor Lighting for Non-Standard Units-Rate NSP (Electric Tariff Sheet No. 67)

Current Rate

Private outdoor lighting units:

The following monthly charge will be assessed for existing facilities, but this unit will not be available to any new customers after May 15, 1973:

Lamp Annual Watts kW/Unit Bate/Unit 2,500 lumen Mercury, Open Refractor 478 \$7.79 2,500 lumen Mercury, Enclosed Refractor. . . . 100 0.115 478 \$ 10.66 Outdoor lighting units served in underground residential distribution areas:

The following monthly charge will be assessed for existing fixtures which include lamp and luminaire, controlled automatically, with an underground service wire not to exceed 35 feet from the service point, but these units will

not be available to new customers after May 5, 1992:

Watt kW/Unit Bate/Unit kWh 7,000 lumens Mercury, Mounted on a 17-foot Fiberglass Pole \$14.54 0.205 853 7,000 lumen Mercury, Mounted on a \$14.54 7,000 lumen Mercury, Mounted on a 30-foot Wood Pole. \$13.44 0.205 853 9,500 lumen Sodium Vapor, TC 100 R. . . . 487 100 \$ 11.22

(a) Note: New or replacement poles are not available. Flood lighting units served in overhead distribution areas:

The following monthly charge will be assessed for each existing fixture, which includes lamp and

luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, with a span of wire not to exceed 120 feet, but these units will not be available after May 5, 1992:

Lamp Annual kW/Fixture kWh Rate/Unit Watts 52,000 lumen Mercury (35-foot Wood Pole) . . . 1,000 1.102 4.584 \$28.55 52,000 lumen Mercury (50-foot Wood Pole) . . 1,000 1.102 4,584 \$32.16 50,000 lumen Sodium Vapor. 0.471 1,959 \$19.79

Base Fuel Cost

All kilowatt-hours shall be subject to a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

CANCELLED & WITHDRAWN

Street Lighting Service-Customer Owned - Rate SC (Electric Tariff Sheet No. 68)

Current Rate							
		Lamp		Annual			
		Watts	kW/Unit	kWh	Rate/Unit		
Fixture Description							
Standard Fixture (Co	bra Head)						
Mer	cury Vapor						
	7,000 lumen	175	0.193	803	\$ 4.19		
	10,000 lumen	250	0.275	1,144	\$ 5.33		
	21,000 lumen	400	0.430	1,789	\$7.40		
Met	al Halide						
	14,000 lumen	175	0.193	803	\$ 4.19		
	20,500 lumen	250	0.275	1,144	\$ 5.33		
	36,000 lumën	400	0.430	1,789	\$7.40		
Soc	fium Vapor						
	9,500 lumen	100	0.117	487	\$5.04		
	16,000 lumen	150	0.171	711	\$ 5.62		
	22,000 lumen	200	0.228	948	\$ 8.17		
	27,500 lumen	250	0.228	948	\$ 6.17		
	50,000 lumen	400	0.471	1,959	\$ 8.36		
Decorative Fixture			2011	1,111,500			
	cury Vapor						
27000	7,000 lumen (Holophane)	175	0.210	874	\$ 5.32		
	7,000 lumen (Town & Country)	175	0.205	853	\$ 5.27		
	7,000 lumen (Gas Replica)	175	0.210	874	\$ 5.32		
	7,000 lumen (Aspen)	175	0.210	874	\$ 5.32		
Mei	al Halide	1000	2000	1.00	* *****		
	14,000 lumen (Traditionaire)	175	0.205	853	\$ 5.27		
	14,000 lumen (Granville Acorn)	175	0.210	874	\$ 5.32		
	14,000 lumen (Gas Replica)	175	0.210	874	\$ 5.32		
Soc	fium Vapor	17.000	and the	1997.00	4 4.00		
	9,500 lumen (Town & Country)	100	0.117	487	\$ 4.96		
	9,500 lumen (Traditionaire)	100	0.117	487	\$ 4.96		
	9,500 lumen (Granville Acom)	100	0.128	532	\$ 5.18		
	9,500 lumen (Rectilinear)	100	0.117	487	\$ 4.96		
	9,500 lumen (Aspen)	100	0.128	532	\$ 5.18		
	9,500 lumen (Holophane)	100	0.128	532	\$ 5.18		
	9,500 lumen (Gas Replica)	100	0.128	532	\$ 5.18		
	22.000 lumen (Rectilinear)	200	0.246	1,023	\$ 6.54		
	50,000 lumen (Rectilinear)	400	0.471	1,959	\$ 8.65		
Whore a street	et lighting fixture served overhead is to be					ntact a monthly note charge will be	acconnect
	e Description	Pole Type		- Point net William	Rate/Pole	made a monthly pare charge will be	assussed.
	ood	- Ore TATE			Dater Die		
***	30 foot	W30			\$4.34		
	35 foot	W35			\$4.40		
	40 foot	W40			\$5.27		
Rose Fuel Cret	40 1001	AAAO			\$3.27		

The rates per unit shown above include \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Proposed Rate

Watts kW/Unit kWh Rate/Unit

Fixture Description Standard Fixture (Cobra Head) Mercury Vapor

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7,000 lumen		175	0.193	803	\$ 4.69	
10,000 lumen		250	0.275	1,144	\$ 5.96	
21,000 lumen		400	0.430	1,789	\$ 8.28	
Metal Halide						
14,000 lumen.		175	0.193	803	\$ 4.69	
20,500 lumen		250	0.275	1,144	\$ 5.96	
36,000 lumen		400	0.430	1,789	\$ 8.28	
Sodium Vapor						
9,500 lumen		100	0.117	487	\$ 5.64	
16,000 lumen		150	0.171	711	\$ 6.29	
22,000 lumen		200	0.228	948	\$ 6.90	
27,500 lumen		250	0.228	948	\$ 6.90	
50,000 lumen		400	0.471	1,959	\$ 9.35	
Decorative Fixture						
Mercury Vapor						
7,900 lumen (F	folophane)	175	0.210	874	\$ 5.95	
	own & Country)	175	0.205	853	\$ 5.90	
7,000 lumen (0	Bas Replica)	175	0.210	874	\$ 5.95	
7,000 lumen (A	Aspen)	175	0.210	874	\$ 5.95	
Metal Halide	11.00.12					
14,000 lumen	Traditionaire)	175	0.205	853	\$ 5.90	
	(Granville Acom)	175	0.210	874	\$ 5.95	
14,000 lumen		175	0.210	874	\$ 5.95	
Sodium Vapor	CONTRACTOR OF THE PARTY OF THE					
9,500 lumen (T	own & Country)	100	0.117	487	\$ 5.55	
9,500 lumen (7		100	0.117	487	\$ 5.55	
9,500 lumen (0	Branville Acom)	100	0.128	532	\$ 5.80	
9,500 lumen (F		100	0.117	487	\$ 5.55	
9,500 lumen (A	Aspen)	100	0.128	532	\$ 5.80	
9,500 lumen (F	folophane)	100	0.128	532	\$ 5.80	
9,500 lumen (C		100	0.128	532	\$ 5.80	
22,000 lumen		200	0.246	1,023	\$7.32	
50,000 lumen (400	0.471	1,959	\$ 9.68	
Pole Description		pe		Rate/Po	le	
Wood						
30 foot	W30			\$ 4.86		
35 foot	W35			\$ 4.92		
40 foot	W40			\$ 5.90		

Base Fuel Cost

The rates per unit shown above include \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Street-lighting Service-Overhead Equivalent-Rate SE (Electric Tariff Sheet No. 69)

Current Rate: Lamp Annual	15
Fixture Description	
Decorative Fixtures Mercury Vapor 7,000 lumen (Town & Country) 175 0.205 853 \$7.29 7,000 lumen (Holophane) 175 0.210 874 \$7.32 7,000 lumen (Gas Replica) 175 0.210 874 \$7.32 7,000 lumen (Aspen) 175 0.210 874 \$7.32 Metal Halide 14,000 lumen (Traditionaire) 175 0.205 853 \$7.29 14,000 lumen (Granville Acorn) 175 0.210 874 \$7.32 14,000 lumen (Gas Replica) 175 0.210 874 \$7.32 Sodium Vapor 9,500 lumen (Town & Country) 100 0.117 487 \$7.95 9,500 lumen (Holophane) 100 0.128 532 \$8.05 \$9.05 \$9.	
Mercury Vapor 7,000 lumen (Town & Country) 175 0.205 853 \$7.29 7,000 lumen (Holophane) 175 0.210 874 \$7.32 7,000 lumen (Gas Replica) 175 0.210 874 \$7.32 7,000 lumen (Aspen) 175 0.210 874 \$7.32 Metal Halide 14,000 lumen (Traditionaire) 175 0.205 853 \$7.29 14,000 lumen (Granville Acom) 175 0.210 874 \$7.32 14,000 lumen (Gas Replica) 175 0.210 874 \$7.32 Sodium Vapor 9,500 lumen (Town & Country) 100 0.117 487 \$7.95 9,500 lumen (Holophane) 100 0.128 532 \$8.05 \$8.05 \$7.29 \$7.00 lumen (Holophane) 100 0.128 532 \$8.05 \$8.05 \$8.05 \$8.05 \$8.05 \$8.05 \$8.05 \$9.00 lumen (Holophane) 100 0.128 \$8.05 \$8.05 \$9.00 lumen (Holophane) 100 0.128 \$8.05 \$9.00 lumen (Holophane) 100 0.128 \$8.05 \$9.00 lumen (Holophane) 100 0.128 \$9.00 lumen (Holopha	
7,000 lumen (Town & Country) 175 0.205 853 \$7.29 7,000 lumen (Holophane) 175 0.210 874 \$7.32 7,000 lumen (Gas Replica) 175 0.210 874 \$7.32 7,000 lumen (Aspen) 175 0.210 874 \$7.32 Metal Halide 14,000 lumen (Traditionaire) 175 0.205 853 \$7.29 14,000 lumen (Granville Acom) 175 0.210 874 \$7.32 14,000 lumen (Gas Replica) 175 0.210 874 \$7.32 14,000 lumen (Gas Replica) 175 0.210 874 \$7.32 Sodium Vapor 9,500 lumen (Town & Country) 100 0.117 487 \$7.95 9,500 lumen (Holophane) 100 0.128 532 \$8.05	
7,000 lumen (Holophane) 175 0.210 874 \$7.32 7,000 lumen (Gas Replica) 175 0.210 874 \$7.32 7,000 lumen (Aspen) 175 0.210 874 \$7.32 Metal Halide 14,000 lumen (Traditionaire) 175 0.205 853 \$7.29 14,000 lumen (Granville Acom) 175 0.210 874 \$7.32 14,000 lumen (Gas Replica) 175 0.210 874 \$7.32 14,000 lumen (Gas Replica) 175 0.210 874 \$7.32 Sodium Vapor 9,500 lumen (Town & Country) 100 0.117 487 \$7.95 9,500 lumen (Holophane) 100 0.128 532 \$8.05	
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7,000 lumen (Aspen) 175 0.210 874 \$7.32 Metal Hailde	
Metal Hailde 14,000 lumen (Traditionaire) 175 0.205 853 \$7.29 14,000 lumen (Granville Acorn) 175 0.210 874 \$7.32 14,000 lumen (Gas Replica) 175 0.210 874 \$7.32 Sodium Vapor 9,500 lumen (Town & Country) 100 0.117 487 \$7.95 9,500 lumen (Holophane) 100 0.128 532 \$8.05	
14,000 lumen (Traditionaire) 175 0.205 853 \$7.29 14,000 lumen (Granville Acom) 175 0.210 874 \$7.32 14,000 lumen (Gas Replica) 175 0.210 874 \$7.32 Sodium Vapor 9,500 lumen (Town & Country) 100 0.117 487 \$7.95 9,500 lumen (Holophane) 100 0.128 532 \$8.05	
14,000 lumen (Traditionaire) 175 0.205 853 \$7.29 14,000 lumen (Granville Acom) 175 0.210 874 \$7.32 14,000 lumen (Gas Replica) 175 0.210 874 \$7.32 Sodium Vapor 9,500 lumen (Town & Country) 100 0.117 487 \$7.95 9,500 lumen (Holophane) 100 0.128 532 \$8.05	
14,000 lumen (Granville Acorn) 175 0.210 874 \$7.32 14,000 lumen (Gas Replica) 175 0.210 874 \$7.32 Sodium Vapor 9,500 lumen (Town & Country) 100 0.117 487 \$7.95 9,500 lumen (Holophane) 100 0.128 532 \$8.05	
14,000 lumen (Gas Replica) 175 0.210 874 \$7.32 Sodium Vapor 9,500 lumen (Town & Country) 100 0.117 487 \$7.95 9,500 lumen (Holophane) 100 0.128 532 \$8.05	
Sodium Vapot 9,500 lumen (Town & Country) 100 0.117 487 \$7.95 9,500 lumen (Holophane) 100 0.128 532 \$8.05	
9,500 lumen (Town & Country) 100 0.117 487 \$7.95 9,500 lumen (Holophane) 100 0.128 532 \$8.05	
9,500 lumen (Holophane) 100 0.128 532 \$8.05	
9,500 lumen (Gas Replica) 100 0.128 532 \$8.04	
9,500 lumen (Aspen) 100 0.128 532 \$8.04	
9,500 lumen (Traditionaire) 100 0.117 487 \$7.95	
9,500 lumen (Granville Acom) 100 0.128 532 \$8.04	
22,000 lumen (Rectilinear) 200 0.246 1,023 \$11.42	
50,000 lumen (Rectilinear) 400 0.471 1,959 \$15.11	
50,000 lumen (Setback) 400 0.471 1,959 \$15.11	

All kilowatt-hours shall be subject to a charge of \$0,023837 per kilowatt-hour reflecting the base cost of fuel.

Proposed Rate:

	Lamp		Annual	
	Watts	kW/Unit	kWh	Rate/Unit
Fixture Description				
Decorative Fixtures				
Mercury Vapor				
7,000 lumen (Town & Country)	175	0.205	853	\$8.16
7,000 lumen (Holophane)	175	0.210	874	\$8.19
7,000 lumen (Gas Replica)	175	0.210	874	\$8.19
7,000 lumen (Aspen)	175	0.210	874	\$8.19
Metal Halide				
14,000 lumen (Traditionaire).	175	0.205	853	\$8.16
14,000 lumen (Granville Acom)	175	0.210	874	\$8.19
14,000 lumen (Gas Replica)	175	0.210	874	\$8.19
Sodium Vapor				
9,500 lumen (Town & Country)	100	0.117	487	\$8.89
9,500 lumen (Holophane)	100	0.128	532	\$9.01
9,500 lumen (Rectilinear)	100	0.117	487	\$8.89
9,500 lumen (Gas Replica)	100	0.128	532	\$9.00
9,500 lumen (Aspen)	100	0.128	532	\$9.00
9,500 lumen (Traditionaire)	100	0.117	487	\$8.89
9,500 lumen (Granville Acorn)	100	0.128	532	\$9.00
22,000 lumen (Rectilinear)	200	0.246	1,023	\$12.78
50,000 lumen (Rectilinear)	400	0.471	1,959	\$16.91
50,000 lumen (Setback)	400	0.471	1,959	\$16.91

Base Fuel Cost

The rates per unit shown above include \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

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Rider PPS - Premier Power Service Rider (Electric Tariff Sheet No. 70)

Current Rate:

Each qualifying customer's individual monthly rate calculated for each customer for this service will be determined as follows:

Monthly Service Payment = Estimated Levelized Capital Cost + Estimated Expenses

Levelized Capital Cost is equal to the present value of all estimated capital related cash flows for a period corresponding to the time of engineering, design and installation of equipment through the term of the contract, adjusted to a pre-tax amount and converted to a uniform monthly payment for the term of the contract. The estimated capital cash flows shall include estimated installed cost of equipment, contingency allowances, salvage value, adjustment to reflect additional supporting investment of general plant nature, and income tax impacts.

Expenses shall equal the present value of estimated expenses associated with the support and maintenance of the generation and support equipment, adjusted to a pre-tax amount and converted to a uniform monthly payment for the term of the contract. The estimated expenses shall include administrative and general expenses for labor and materials related to operations and maintenance, third party expenses for operations and maintenance, warranties, insurance, annual costs associated with working capital, fuel inventory, depreciation, property tax, other costs related to the operation and support of the generator system installation, and income tax impacts.

The after tax cost of capital from the Company's most recent general rate case will be used to convert present values to uniform monthly payments.

MONTHLY BILL

Customer's monthly bill for all services under this rider will appear on their regular monthly electric bill as a

line item.

Proposed Rate:

There are no proposed changes in this rider.

Rider TS - Temporary Service Rider (Electric Tariff Sheet No. 71)

In addition to charges for service furnished under the applicable standard rate the customer will pay in advance the following charge: Estimated unit cost of each service with supporting data to be filed with the Commission and updated annually by the utility.

Proposed Rate:

There are no proposed changes in this rider.

Rider X - Line Extension Policy Rider (Electric Tariff Sheet No. 72)

When the estimated cost of extending the distribution lines to reach the customer's premise equals or is less than three (3) times the estimated gross annual revenue the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company.

When the estimated cost of extending the distribution lines to reach the customer's premise exceeds three (3) times the estimated gross annual revenue, the customer may be required to guarantee, for a period of five (5) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for non-residential service.

When the term of service or credit have not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the fine extension in either of the above situations. When such advance is made the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance. Proposed Rate:

There are no proposed changes in this rider.

Rider LM - Load Management Rider (Electric Tariff Sheet No. 73)

1. When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use meter. In addition, the DEMAND provision of Rate DS shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above.

II. For customers who meet the Company's criteria for the installation of a magnetic tape recording device for billing, and where electric service is furnished under the provisions of either Rate DS, Service at Secondary Distribution Voltage, or Rate DP, Service at Primary Distribution Voltage. When a customer elects this OFF PEAK PROVISION, the applicable monthly customer charge of Rate DP will be increased by an additional monthly charge of one hundred dollars (\$100.00).

Proposed Rate:

When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS or DP will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use or interval data recorder meter. In addition, the DEMAND provision of Rate DS or DP shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above. However, in no case shall the billing demand be less than the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate DP, as modified.

> Rider AMO - Advanced Meter Opt-Out (AMO) - Residential (Electric Tariff Sheet No. 74)

Current Rate:

Residential customers who elect, at any time, to opt-out of the Company's advanced metering infrastructure (AMI) system shall pay a one-time fee of \$100.00 and a recurring monthly fee of \$25.00. During the Metering Upgrade project deployment phase, if prior to an advanced mater being installed at a customer premise, any existing residential electric customer that elects to participate in this opt-out program, Duke Energy Kentucky will not charge the one-time set-up fee, providing the residential electric customer notifies the Company of such election in advance of the advanced meter being installed. Those residential customers electing to participate in this residential opt-out program will be subject to the ongoing \$25.00 per month ongoing charge. Following deployment completion, any residential customer who later elects to participate in the Opt-Out Program will be assessed the \$100 set-up fee in addition to the ongoing monthly charge.

Proposed Rate:

There are no proposed changes in this rider.

Rider DSMR - Demand Side Management Rate

(Electric Tariff Sheet No. 78)

The Demand Side Management Rate (DSMR) shall be determined in accordance with the provisions of Rider DSM, Demand Side Management Cost Recovery Rider, Sheet No. 75 of this Tariff. The DSMR to be applied to residential customer bills is \$0.007967 per kilowatt-hour.

A Home Energy Assistance Program (HEA) charge of \$0.10 will be applied monthly to residential customer bills through December 2020.

The DSMR to be applied to non-residential distribution service customer bills is \$0.002576 per kilowatt-hour. The DSMR to be applied for transmission service customer bills is \$0.000183 per kilowatt-hour.

Proposed Rate:

There are no proposed changes in this rider.

Rider BDP - Backup Delivery Point Capacity Rider (Electric Tariff Sheet No. 79)

BACKUP DELIVERY POINT (TRANSMISSION/DISTRIBUTION) CAPACITY

The Company will normally supply service to one premise at one standard voltage at one delivery point and through one meter to a Non-Residential Customer in accordance with the provisions of the applicable rate schedule and the Electric Service Regulations. Upon customer request, Company will make available to a Non-Residential Customer additional delivery points in accordance with the rates, terms and conditions of this Rider BDP. **NET MONTHLY BILL**

The Connection Fee applies only if an additional metering point is required and will be based on customer's most applicable rate schedule.

- 2. Monthly charges will be based on the unbundled distribution and/or transmission rates of the customer's most applicable rate schedule and the contracted amount of backup delivery point capacity.
- 3. The Customer shall also be responsible for the acceleration of costs, if any, that would not have otherwise been incurred by Company absent such request for additional delivery points. The terms of payment may be made initially or over a pre-determined term mutually agreeable to Company and Customers that shall not exceed the minimum term. In each request for service under this Rider, Company engineers will conduct a thorough review of the customer's request and the circuits affected by the request. The customer's capacity needs will be weighed against the capacity available on the circuit, anticipated load growth on the circuit, and any future construction plans that may be advanced by the request

There are no proposed changes in this rider.

Fuel Adjustment Clause - Rider FAC (Electric Tariff Sheet No. 80)

Current Rate: CE-0000000172

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(1) The monthly amount computed under each of the rate schedules to which this fuel clause is applicable shall be increased or (decreased) at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

Fuel Cost Adjustment = E(m) - \$0.023837 per kWh

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below:

(2) Fuel costs (F) shall be the cost of:

- (a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation,
- (b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) of this subsection, but excluding the cost of fuel related to purchases to substitute for the forced outages; plus
- (c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the Company to substitute for its own
- (d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.
- (e) All fuel costs shall be based on a weighted-average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licensees.
- (f) As used herein, the term "forced outages" means all non-scheduled losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection, or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.

(3) Sales (S) shall be determined in kilowatt-hours as follows:

Add

- (a) net generation
- (b) purchases
- (c) interchange in

- (d) inter-system sales including economy energy and other energy sold on an economic dispatch basis

Proposed Rate:

(1) The monthly amount computed under each of the rate schedules to which this fuel clause is applicable shall be increased or (decreased) at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

Fuel Cost Adjustment = F(m) - \$0.023837 per kWh S(m)

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below:

(2) Fuel costs (F) shall be the cost of:

- (a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation,
- (b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) of this subsection, but excluding the cost of fuel related to purchases to substitute for the forced outages; plus
- (c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the Company to substitute for its own higher
- (d). The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.

(e) The fuel-related charges and credits charged to the Company by a Regional Transmission Organization.

- (f) All fuel costs shall be based on a weighted-average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and
- (g) As used herein, the term "forced outages" means all non-scheduled losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection, or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment. Sales (S) shall be determined in kilowatt-hours as follows:

Add

- (a) net generation
- (b) purchases

(c) interchange in

Subtract

- (d) inter-system sales including economy energy and other energy sold on an economic dispatch basis
- (e) total system losses

Rider PSM - Off-System Power Sales and Emission Allowance Sales Profit Sharing Mechanism (Electric Tariff Sheet No. 82)

Current Rate:

Rate Group	Rate (\$/ kWh)
Rate RS. Residential Service	0.000456
Rate DS, Service at Secondary Distribution Voltage	0.000456
Rate DP, Service at Primary Distribution Voltage	0.000456
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	0.000456
Rate EH, Optional Rate for Electric Space Heating	0.000456
Rate GS-FL. General Service Rate for Small Fixed Loads	0.000456
Rate SP. Seasonal Sports Service	0.000456
Rate SL, Street Lighting Service	0.000456
Rate TL, Traffic Lighting Service	0.000456
Rate UOLS, Unmetered Outdoor Lighting	0.000456
Rate OL, Outdoor Lighting Service	0.000456
Rate NSU, Street Lighting Service for Non-Standard Units	0.000456
Rate NSP, Private Outdoor Lighting Service for Non-Standard Units	0.000456
Rate SC, Street Lighting Service - Customer Owned	0.000456
Rate SE, Street Lighting Service - Overhead Equivalent	0.000456
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	0.000456
Other	0.000456

Rider PSM credits, reductions to bills, are shown as positive numbers without parentheses. Rider PSM charges, increases to bills, are shown in parentheses.

PROFIT SHARING RIDER FACTORS

s for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of profits on off-system power sales and ancillary services, the net profits on sales of emission allowances and net margins on capacity transactions related to the acquisition of 100% of East Bend Unit 2

The Company will compute its profits on off-system power sales and ancillary services, profits on emission allowance sales, and net margins on capacity transactions related to the acquisition of 100% of East Bend Unit 2 in the following manner:

Rider PSM Factor = ((P + A) + E + C + R)/S

Eligible profits from off-system power sales for applicable month subject to sharing provisions established by the Commission in its Order in Case No. 2003-00252, dated December 5, 2003-

All net profits related to its provision of ancillary services in markets administered by PJM per the Commission's Order in Case No. 2008-00489, dated January 30, 2009.

The first \$1 million in annual profits from off-system sales and ancillary services will be allocated to ratepayers, with any profits in excess of \$1 million split 75:25, with ratepayers receiving 75 percent and shareholders receiving 25 percent per the Commission Order in Case No. 2010-00203, dated December 22, 2010. After December 31st of each year, the sharing mechanism will be reset for off-system power sales. Each month the sharing mechanism

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will be reset for the ancillary service profits

All net profits on sales of emission allowances are credited to customers per the Commission's Order in Case No. 2006-00172, dated December 21, 2006.

Capacity revenue received from PJM associated with DP&L's share of East Bend capacity that DP&L has committed in PJM's base residual auction ("BRA") through May 31, 2018, less the cost incurred by Duke Energy Kentucky to procure sufficient capacity to meet its obligations as a Fixed Resource Requirement entity under the Reliability Assurance Agreement with PJM per the Commission's Order in Case No. 2014-00201, dated December 4, 2014.

The net of capacity revenue received from PJM and the capacity cost incurred by Duke Energy Kentucky will be allocated to ratepayers, with ratepayers receiving 75 percent and shareholders receiving 25 percent. Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.

Current month sales in kWh used in the current month Rider FAC calculation.

Proposed Rate:

Rate Group (\$/kWh) Rate RS, Residential Service 0.000456 Rate DS, Service at Secondary Distribution Voltage Rate DP, Service at Primary Distribution Voltage 0.000456 Rate DT, Time-of-Day Rate for Service at Distribution Voltage 0.000456 Rate EH, Optional Rate for Electric Space Heating 0.000456 Rate GS-FL, General Service Rate for Small Fixed Loads 0.000456 Rate SP, Seasonal Sports Service 0.000456 Rate SL, Street Lighting Service Rate TL, Traffic Lighting Service 0.000456 Rate UOLS, Unmetered Outdoor Lighting 0.000456 Rate OL, Outdoor Lighting Service 0.000456 Rate NSU, Street Lighting Service for Non-Standard Units 0.000456 Rate NSP, Private Outdoor Lighting Service for Non-Standard Units 0.000456 Rate SC, Street Lighting Service - Customer Owned Rate SE, Street Lighting Service - Overhead Equivalent 0.000456 Rate TT, Time-of-Day Rate for Service at Transmission Voltage 0.000456 0.000456 Other

Rider PSM credits, reductions to bills, are shown as positive numbers without parentheses. Rider PSM charges, increases to bills, are shown in parentheses.

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.00001 per kWh to reflect the sharing of net proceeds as outlined in the formula below. Rider PSM Factor = (OSS + NF + CAP + REC + R) / S x 0.90

where:

Net proceeds from off-system power sales.

NF Net proceeds from non-fuel related Regional Transmission Organization charges and credits not recovered via other mechanisms,

CAP Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2014-00201, dated December 4, 2014;

capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments.

Net proceeds from the sales of renewable energy credits. REC

Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period. B

Current period sales in kWh as used in the Rider FAC calculation.

Rider GP - Duke Energy's GoGREEN Kentucky Green Power / Carbon Offset Rider (Electric Tariff Sheet No. 88)

Current Rate:

Customers who participate under this rider will be billed for electric service under all applicable tariffs including all applicable riders.

Green Power purchased under this rider, will be billed at the applicable Green Power rate

times the number of 100 kWh blocks the customer has agreed to purchase per month. The Green Power rate shall be \$2.00 per 100 kWh block with a minimum monthly purchase of two 100 kWh blocks.

Carbon Offsets purchased under this rider, will be billed at the applicable Carbon Offset rate

times the number of Carbon Offsets the customer has agreed to purchase per month.

The Carbon Offset rate shall be \$4.00 per 500 lbs offset block.

Proposed Rate:

There are no proposed changes in this rider.

Rider NM - Net Metering (Electric Tariff Sheet No. 89)

Current Rate:

AVAILABILITY

Net Metering is available to eligible customer-generators in the Company's service territory, upon request, and on a first-come, first-served basis up to a cumulative capacity of 1% of the Company's single hour peak load in Kentucky during the previous year.

Proposed Rate:

There are no proposed changes in this rider.

Bad Check Charge (Electric Tariff Sheet No. 90)

The Company may charge and collect a fee of \$11.00 to cover the cost of handling an unsecured check, where a customer tenders in payment of an account a check which upon deposit by the Company is returned as unpaid by the bank for any reason

Proposed Rate:

There are no proposed changes in this rider.

Charge for Reconnection of Service (Electric Tariff Sheet No. 91)

- A. The reconnection charge for service which has been disconnected due to enforcement of Rule 3 shall be twenty-five dollars (\$25.00).
- B. The reconnection charge for service which has been disconnected within the preceding twelve months at the request of the customer shall be twenty-five dollars (\$25.00).
- C. If service is discontinued because of fraudulent use thereof, the Company may charge and collect in addition to the reconnection charge of twenty-five dollars (\$25.00) the expense incurred by the Company by reason of such fraudulent use, plus an estimated bill for electricity used, prior to the reconnection of service.

D. If both the gas and electric services are reconnected at one time, the total charge shall not exceed thirty-eight dollars (\$38.00).

- E. Where electric service was disconnected at the pole because the Company was unable to gain access to the meter, the reconnection charge shall be sixty-five dollars (\$65.00). If the gas service is also reconnected the charge shall be ninety dollars (\$90.00).
- F. If the Company receives notice after 2:30 p.m. of a customer's desire for same day reinstatement of service and if the reconnection cannot be performed during normal business hours, the after hour reconnection charge ection shall be an additional twenty-five dollars (\$25.00). Customers will be notified of the additional \$25.00 charge for reconnection at the meter or at the pole at the time they request same day service. G. If a Company employee, whose original purpose was to disconnect the service, has provided the customer a means to avoid disconnection, service which otherwise would have been disconnected shall remain intact, and

no reconnection charge shall be assessed. However, a collection charge of fifteen dollars (\$15.00) may be assessed, but only if a Company employee actually makes a field visit to the customer's premises.

Proposed Rate:

A. The reconnection charge for service which has been disconnected due to enforcement of Fulle 3 shall be twenty-five dollars (\$25.00) for reconnections that can be accomplished remotely or seventy-five dollars (\$75.00) for reconnections that cannot be accomplished remotely.

B. The reconnection charge for service which has been disconnected within the preceding twelve months at the request of the customer shall be twenty-five dollars (\$25.00) for reconnections that can be accomplished remotely or seventy-five dollars (\$75.00) for reconnections that cannot be accomplished remotely.

C. If service is discontinued because of fraudulent use thereof, the Company may charge and collect in addition to the reconnection charge of twenty-five dollars (\$25.00) for reconnections that can be accomplished remotely or seventy-five dollars (\$75.00) for reconnections that cannot be accomplished remotely, the expense incurred by the Company by reason of such fraudulent use, plus an estimated bill for electricity used, prior to the

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reconnection of service

D. If both the gas and electric services are reconnected at one time, the total charge shall not exceed eighty-eight dollars (\$88.00).

E. Where electric service was disconnected at the pole because the Company was unable to gain access to themeter, the reconnection charge shall be one hundred twenty-five dollars (\$125.00). If the gas service is also reconnected the charge shall be one hundred fifty dollars (\$150.00).

F. If the Company receives notice after 2:30 p.m. of a customer's desire for same day reinstatement of service and if the reconnection cannot be performed during normal business hours, and the reconnection cannot be performed remotely, the after hour reconnection charge for connection shall be an additional twenty-five dollars (\$25.00). Customers will be notified of the additional \$25.00 charge for reconnection at the meter or at the pole at the time they request same day service.

G. If a Company employee, whose original purpose was to disconnect the service, has provided the customer a means to avoid disconnection, service which otherwise would have been disconnected shall remain intact, and no reconnection charge shall be assessed. However, a collection charge of fifty dollars (\$50.00) may be assessed, but only if a Company employee actually makes a field visit to the customer's premises.

Rate for Pole Attachments of Cable Television Systems - Rate CATY

(This Schedule if Renamed as Rate DPA – Distribution Pole Attachments

(Electric Tariff Sheet No. 92)

Current Rate:

The following annual rental shall be charged for the use of each of the Company's poles:

Two-user pole: \$4.60 annual rental Three-user pole: \$4.00 annual rental

Proposed Rate:

The following annual rental shall be charged for the use of each of the Company's poles:

Two-user pole: \$6.35 annual rental Three-user pole: \$5.31 annual rental

Cogeneration and Small Power Production Sale and Purchase Tariff-100 kW or Less
(Electric Tariff Sheet No. 93)

Current Rate:

Rates for Purchases from qualifying facilities:

Purchase Rate shall be \$0.03078/kWh for all kilowatt-hours delivered.

Proposed Rate:

Rates for Purchases from qualifying facilities:

Energy Purchase Rate shall be \$0.027645/kWh for all kilowatt-hours delivered.

Capacity Purchase Rate shall be \$3.90/kW-month for eligible capacity utilized by Company and approved by PJM in Company's Fixed Resource Requirements (FRR) plan.

Cogeneration and Small Power Production Sale and Purchase Tariff-Greater Than 100 kW (Electric Tariff Sheet No. 94)

Current Rate:

The Purchase Rate for all kilowatt-hours delivered shall be the PJM Real-Time Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour of the billing month.

Proposed Rate:

The Energy Purchase Rate for all kilowatt-hours delivered shall be the PJM Real-Time Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour of the billing month.

Capacity Purchase Rate shall be \$3.90/kW-month for eligible capacity utilized by Company and approved by PJM in Company's Fixed Resource Requirements (FRR) plan.

Local Franchise Fee (Electric Tariff Sheet No. 95)

Current Rate:

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means, which fee is based on the gross receipts collected by the Company from the sale of electricity to customers within the boundaries of the particular legislative authority. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

Where more than one such fee is imposed, each of the charges applicable to each customer shall be added to the customer's bill and listed separately.

Where the local legislative authority imposes a flat, fixed amount on the Company, the fee applied to the bills of customers receiving service within the territorial boundaries of that authority, shall be in the form of a flat dollar amount.

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to by the Company.

Proposed Rate:

There are no proposed changes to this rate.

Underground Residential Distribution Policy-Rate UDP-R (Electric Tariff Sheet No. 96)

Current Rate:

Single Family Houses.

A. \$2.15 per front foot for all primary extensions. Primary extension on private property will be charged \$2.15 per linear trench foot; and

B. An additional \$2.00 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment.

Multi-Family Units.

There shall be no charge except where extremely rocky conditions are encountered, then the \$2.00 per linear trench foot, as stated and defined above, shall be charged.

Proposed Rate:

Single Family Houses. A. \$2.15 per

A. \$2.15 per front foot for all primary extensions. Primary extension on private property will be charged \$2.15 per linear trench foot; and

B. An additional \$2.00 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment.

Multi-Family Units.

There shall be no charge except where extremely rocky conditions are encountered, then the \$2.00 per linear trench foot, as stated and defined above, shall be charged.

I Underground for Service Improvement

Notwithstanding the above charges and upon Kentucky Public Service Commission approval, Company will waive above charges, maintain, and take ownership of customer service lines and equipment (curb, property

line, or service lateral to the meter base) to and including the electric meter. This provision applies only to Company designated installations identified to improve the resiliency of service to the customer.

General Underground Distribution Policy-Rate UDP-G (Electric Tariff Sheet No. 97)

Current Rate

Current Rate:

The charges shall be the difference between the Company's estimated cost to provide an underground system and the Company's estimated cost to provide an overhead system. In addition to the differential charge, the following provisions are applicable:

Single Family Houses or Multi-Family Units.

The customer may be required to provide the necessary trenching, backfilling, conduit system (if required) and transformer pads in place to Company's specifications. Commercial and Industrial Units.

The customer shall:

a) Provide the necessary trenching and backfilling;

b) Furnish, install (concrete, if required), own and maintain all primary and/or secondary conduit system (with spares, if required) on private property meeting applicable codes and Company's specifications; and

c) Provide the transformer pad and secondary conductors.
 Special Situations

In those situations where the Company considers the pad-mounted transformer installations unsuitable, the customer shall provide the vault designed to meet National Electric Code, other applicable codes, and Company specifications, the conduit to the vault area and the secondary cable to the transformer terminals. The Company shall provide the transformers, the primary vault wiring and make the secondary connection to the transformer terminals.

In large multiple cable installations, the customer shall provide the cable, provide and install the step bus mounted in the vault, and make necessary cable connections to the step bus to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the step bus.

The customer shall extend the bus duct into the vault to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the bus duct.

Proposed Rate:

The charges shall be the difference between the Company's estimated cost to provide an underground system and the Company's estimated cost to provide an overhead system. In addition to the differential charge, the following provisions are applicable:

Single Family Houses or Multi-Family Units.

The customer may be required to provide the necessary trenching, backfilling, conduit system (if required) and transformer pads in place to Company's specifications.

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Commercial and Industrial Units

The customer shall

a) Provide the necessary trenching and backfilling;

b) Furnish, install (concrete, if required), own and maintain all primary and/or secondary conduit system (with spares, if required) on private property meeting applicable codes and Company's specifications; and

c) Provide the transformer pad and secondary conductors.

In those situations where the Company considers the pad-mounted transformer installations unsuitable, the customer shall provide the vault designed to meet National Electric Code, other applicable codes, and Company specifications, the conduit to the vault area and the secondary cable to the transformer terminals. The Company shall provide the transformers, the primary vault wiring and make the secondary connection to the transformer

In large multiple cable installations, the customer shall provide the cable, provide and install the step bus mounted in the vault, and make necessary cable connections to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the step bus.

The customer shall extend the bus duct into the vault to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the bus duct. Targeted Underground for Service Improvement

Notwithstanding the above charges and upon Kentucky Public Service Commission approval, Company will waive above charges, maintain, and take ownership of customer service lines and equipment (curb, property line, or service lateral to the meter base) to and including the electric meter. This provision applies only to Company designated installations identified to improve the resiliency of service to the customer.

> Real Time Pricing Program- Rate RTP (Electric Tariff Sheet No. 99)

Current Rate:

BASELINE CHARGE

PRICE QUOTES

The Baseline Charge is independent of Customer's currently monthly usage, and is designed to achieve bill neutrality with the Customer's standard offer tariff if no change in electricity usage pattern occurs (less applicable program charges). The Baseline Charge is calculated at the end of the billing period and changes each billing period to maintain bill neutrality for a Customer's CBL.

The Baseline Charge will be calculated as follows: BC = (Standard Bill @ CBL)

Where:

Baseline Charge BC

Standard Bill @ CBL Customer's bill for a specific month on the applicable Rate Schedule including applicable Standard Contract Riders using the CBL to establish the applicable billing determinants. The CBL shall be adjusted to reflect applicable metering adjustments under the Rate Schedule. All applicable riders shall be excluded from the calculation of the Baseline Charge.

The Company will send to Customer, within two hours after the wholesale prices are published by PJM each day, Price Quotes to be charged the next day. Such Price Quotes shall include the applicable Commodity Charge, the Energy Delivery Charge and the Ancillary Services Charge

The Company may send more than one-day-ahead Price Quotes for weekends and holidays identified in Company's tariffs. The Company may revise these prices the day before they become effective. The Company is not responsible for failure of Customer to receive and act upon the Price Quotes. It is Customer's responsibility to inform Company of any failure to receive the Price Quotes the day before they become effective. COMMODITY CHARGE

The Commodity Charge is a charge for generation. The applicable hourly Commodity Charge (Credit) shall be applied on an hour by hour basis to Customer's incremental (decremental) usage from the CBL

Charge (Credit) For Each kW Per Hour From The CBL: For kWht above the CBLt, CCt = MVGt x LAF

For kWht below the CBL1, CCt = MVGt x 80% x LAF

LAF loss adjustment factor

1.0530 for Rate TS 1.0800 for Rate DP

1.1100 for Rate DS

Market Value Of Generation As Determined By Company for hour t

The MVGt will be based on the expected market price of capacity and energy for the next day. The expected market price shall be the PJM Real-Time Total Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour

The kW per hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule.

ENERGY DELIVER CHARGE

Charge (Credit) For Each kW Per Hour From The CBL Secondary Service

.\$0.006053 per kW Per Hour \$0.005540 per kW Per Hour Primary Service Transmission Service \$0.002008 per kW Per Hour ANCILLARY SERVICES CHARGE

Charge (Credit) For Each kW Per Hour From The CBL

Secondary Delivery... .\$0.000760 per kW Per Hour Primary Delivery. \$0.000740 per kW Per Hour Transmission Delivery .\$0.000721 per kW Per Hour

PROGRAM CHARGE

Company will provide Internet based communication software to be used to provide Customer with the Price Quotes. Customer will be responsible for providing its own Internet access. A charge of \$183.00 per billing period per site shall be added to Customer's bill to cover the additional billing, administrative, and cost of communicating the hourly Price Quotes associated with the RTP Program.

The Baseline Charge is independent of Customer's currently monthly usage, and is designed to achieve bill neutrality with the Customer's standard offer tariff if no change in electricity usage pattern occurs (less applicable program charges). The Baseline Charge is calculated at the end of the billing period and changes each billing period to maintain bill neutrality for a Customer's CBL. The Baseline Charge will be calculated as follows:

BC = (Standard Bill @ CBL)

Where: BC

Baseline Charge

Customer's bill for a specific month on the applicable Rate Schedule including applicable Standard Contract Riders using the CBL to establish the applicable billing determinants. The CBL shall be adjusted to reflect applicable metering adjustments under the Rate Schedule. All applicable riders shall be excluded from the calculation of the Baseline Charge.

The Company will send to Customer, within two hours after the wholesale prices are published by PJM each day, Price Quotes to be charged the next day, Such Price Quotes shall include the applicable Commodity Charge, the Energy Delivery Charge and the Ancillary Services Charge.

The Company may send more than one-day-ahead Price Quotes for weekends and holidays identified in Company's tariffs. The Company may revise these prices the day before they become effective. The Company is not responsible for failure of Customer to receive and act upon the Price Quotes. It is Customer's responsibility to inform Company of any failure to receive the Price Quotes the day before they become effective.

The Commodity Charge is a charge for generation. The applicable hourly Commodity Charge (Credit) shall be applied on an hour by hour basis to Customer's incremental (decremental) usage from the CBL.

Charge (Credit) For Each kW Per Hour From The CBL:

For kWht above the CBLt, CCt = MVGt x LAF For kWht below the CBLt, CCt = MVGt x 80% x LAF

Where:

LAF loss adjustment factor 1.0530 for Rate TT

1.0800 for Rate DP and Rate DT

1,1100 for Rate DS

Market Value Of Generation As Determined By Company for hour t MVGt

The MVGt will be based on the expected market price of capacity and energy for the next day. The expected market price shall be the PJM Day-Ahead Total Locational Marginal Price for power at the DEK Aggregate price node, inclusive

The kW per hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule.

ENERGY DELIVER CHARGE Charge (Credit) For Each kW Per Hour From The CBL

Secondary Service \$0.015412 per kW Per Hour Primary Service ... \$0.012471 per kW Per Hour Transmission Service \$0.006472 per kW Per Hour

Company will provide Internet based communication software to be used to provide Customer with the Price Quotes. Customer will be responsible for providing its own Internet access. A charge of \$183.00 per billing period per site shall be added to Customer's bill to cover the additional billing, administrative, and cost of communicating the hourly Price Quotes associated with the RTP Program.

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PerUnitPerMonth

Fixture

Maintenance

Monthly

Lamp

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Meter Data Charges-Rate MDC
(This Schedule Renamed as Meter Data Charges for Enhanced Usage Data Services-Rate MDC)
(Electric Tariff Sheet No. 101)

Current Rate:

Electronic monthly interval data with graphical capability accessed via the Internet (En-Focus™)

\$20.00 per month

Proposed Rate: Electronic monthly interval data with graphical capability accessed via the Internet with (EPOTM)

\$20.00 per month

Duke Energy Kentucky proposes the following new rate and rider schedules: Rate LED, LED Outdoor Lighting, Rider DCI, Distribution Capital Investment Rider, Rider FTR, FERC Transmission Cost Reconciliation Rider, and Rider ESM, Environmental Surcharge Mechanism. As indicated above, the following schedules are proposed to be eliminated: Rate RTP-M (Real Time Pricing – Market Based Pricing), Rate OL (Outdoor Lighting Service), and Rate NSP (Private Outdoor Lighting for Non-Standard Units).

Rate LED – LED Outdoor Area Lighting Rate (Electric Tariff Sheet No. 64)

Initial

per Month

\$10.68 \$18.08

\$6.62

\$9.55 \$11.30

Proposed Rate:

NET MONTHLY BILL

Computed in accordance with the following charges:

1. Base Rat

All kWh

\$0.041936 per kWh

The rate shown above includes a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Description

Sheet No. 76, Rider ESM, Environmental Surcharge Mechanism Rider

Sheet No. 80, Rider FAC, Fuel Adjustment Clause Sheet No. 82, Rider PSM, Profit Sharing Mechanism

Sheet No. 82, Rider PSM, Profit Sharing Mechanism Sheet No. 125, Rider DCI, Distribution Capital Investment Rider

Sheet No. 126, Rider FTR, FERC Transmission Cost Reconciliation Rider

Monthly Maintenance, Fixture, and Pole Charges:

I. Fixtures Billing Type LF-LED-50W-SL-BK-MW LF-LED-70W-SL-BK-MW LF-LED-110W-SL-BK-MW LF-LED-150W-SL-BK-MW LF-LED-220W-SL-BK-MW LF-LED-280W-SL-BK-MW LF-LED-50W-DA-BK-MW LF-LED-50W-AC-BK-MW LF-LED-50W-MB-BK-MW LF-LED-70W-BE-BK-MW LF-LED-50W-TR-BK-MW LF-LED-50W-OT-BK-MW LF-LED-50W-EN-BK-MW LF-LED-70W-ODA-BK-MW LF-LED-150W-TD-BK-MW LF-LED-50W-TDP-BK-MW 220W LED SHOEBOX LF-LED-50W-SL-BK-MW LF-LED-70W-SL-BK-MW LF-LED-110W-SL-BK-MW LF-LED-150W-SL-BK-MW LF-LED-150W-SL-IV-BK-MW LF-LED-220W-SL-BK-MW LF-LED-280W-SL-BK-MW LF-LED-50W-DA-BK-MW LF-LED-70W-ODA-BK-MW LF-LED-50W-AC-BK-MW LF-LED-50W-MB-BK-MW LF-LED-70W-BE-BK-MW LF-LED-50W-TR-BK-MW

50W Standard LED-BLACK 70W Standard LED-BLACK 110W Standard LED-BLACK 150W Standard LED-BLACK 220W Standard LED-BLACK 280W Standard LED-BLACK 50W Deluxe Acom LED-BLACK 50W Acom LED-BLACK 50W Mini Bell LED-BLACK 70W Bell LED-BLACK 50W Traditional LED-BLACK 50W Open Traditional LED-BLACK 50W Enterprise LED-BLACK 70W LED Open Deluxe Acom 150W LED Teardrop 50W LED Teardrop Pedestrian 220W LED Shoebox LED 50W 4521 Lumens Standard LED Black Type III 4000K LED 70W 6261 Lumens Standard LED Black Type III 4000K LED 110W 9336 Lumens Standard LED Black Typ0e III 4000K LED 150W 12642 Lumens Standard LED Black Type III 4000K LED 150W 13156 Lumens Standad LED Type IV Black 4000K LED 220W 18642 Lumens Standard LED Black Type III 4000K LED 280W 24191 Lumens Standard LED Black Type III 4000K LED 50W Deluxe Acom Black Type III 4000K LED 70W Open Deluxe Acom Black Type III 4000K LED 50W Acorn Black Type III 4000K LED 50W Mini Bell LED Black Type III 4000K Midwest LED 70W 5508 Lumens Sanibell Black Type III 4000K LED 50W Traditional Black Type III 4000K LED 50W Open Traditional Black Type III 4000K LED 50W Enterprise Black Type III 4000K LED 150W Large Teardrop Black Type III 4000K LED 50W Teardrop Pedestrian Black Type III 4000K LED 220W Shoebox Black Type IV 4000K 150W Sanibel 420W LED Shoebox 50W Neighborhood

Lumens kWh Wattage 4,521 50 17 \$5.44 \$4.38 6,261 70 24 \$5.43 \$4.38 9,336 110 38 \$6.16 \$4.38 12,642 150 52 \$8.16 \$4.38 18,641 76 \$9.25 \$5.34 24,191 280 97 \$11.38 \$5.34 5,147 50 17 \$15.87 \$4.38 5,147 50 17 \$14.30 \$4.38 4,500 50 17 \$13.48 \$4.38 5,508 70 24 \$17.17 \$4.38 3.230 \$10.36 50 \$4,38 3.230 50 17 \$10.36 \$4.38 3,880 50 17 \$13.93 \$4.38 6,500 70 \$15.48 12,500 150 52 \$20.78 \$4.38 4,500 50 17 \$16.86 \$4.38 18,500 76 \$14.39 \$5.34 4,521 50 17 \$5.44 \$4.38 6,261 70 24 \$5.43 \$4.38 9,336 110 38 \$6.16 \$4.38 12,642 150 52 \$8.16 \$4.38 52 13.156 \$8.16 \$4.38 18,642 220 76 \$9.25 \$5.34 24,191 280 97 \$11.38 \$5.34 5,147 17 \$15.87 50 6,500 70 24 \$15,48 \$4.38 5,147 50 17 \$14.30 \$4.38 4.500 50 17 \$13.48 \$4.38 5,508 70 24 \$17,17 \$4.38 3,303 50 17 \$10.36 \$4.38 3,230 50 17 \$10.36 \$4.38 3,880 50 17 \$13.93 12,500 150 \$20.78 \$4.38 17 4,500 50 \$16.86 \$4.38 18,500 220 76 \$14.39 \$5.34 39,000 52 \$17.17 \$4.38 39,078 420 146 \$21,47 \$5.34 5,000 17 \$4.43 \$4.38 5,000 50 17 \$4.62 \$4.38

II. Poles

Billing Type

LP-12-C-PT-AL-AB-TT-BK-MW
LP-25-C-DV-AL-AB-TT-BK-MW
LP-25-C-BH-AL-AB-TT-BK-MW
15310-40FTALBB-OLE
15320-36FTALAB-OLE
15320-36FTALAB-OLE
15320-36FTALAB-OLE
15320-40FTALAB-OLE
15320-40FTALAB-OLE
15320-40FTALAB-OLE
15320-36FR2STL-OLE
15210-30BRZSTL-OLE
16210-30BRZSTL-OLE
16210-30BRZSTL-OLE
16210-36BRZSTL-OLE
16210-36BRZSTL-O

LP-25-A-AL-AB-TT-BK-MW

P-30-A-AL-DB-TT-BK-MW

LF-LED-50W-OT-BK-MW

LF-LED-50W-EN-BK-MW

LF-LED-150W-TD-BK-MW

LF-LED-50W-TDP-BK-MW

LF-LED-220W-SB-BK-MW

LF-LED-150W-BE-BK-MW

LF-LED-420W-SB-BK-MW

LF-LED-50W-NB-GY-MW

LF-LED-50W-NBL-GY-MW

Description

12° C-Post Top-Anchor Base-Black
25° C-Davit Bracket-Anchor Base-Black
25° C-Baston Harbor Bracket-Anchor Base-Black
12° E-AL-Anchor Base-Black
35° AL-Side Mounted-Cliract Burled Pole
30° AL-Side Mounted-Anchor Base
35° AL-Side Mounted-Anchor Base
40° AL-Side Mounted-Anchor Base
40° AL-Side Mounted-Anchor Base
40° AL-Side Mounted-Anchor Base
30° Class 5° Wood Pole
40° Class 4° Wood Pole
40° Class 4° Wood Pole
40° Class 5° Wood Pole
20° Gallerta Anchor Based Pole
30° Gallerta Anchor Based Pole
40° Class 5° Wood Pole
40° Class 5° Wood Pole
40° Class 6° Wood Pole
40° Class 8° Wood Pole
40° Gallerta Anchor Based Pole
50° Gallerta Anchor Based Top Tenon-Black
50° Gallerta Anchor Based Pole

50W Neighborhood with Lens

CE-0900000177

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OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION Light Pole-35 MH-Style A-Aluminum-Direct Buried-Top Tenon-Black MW-Light Pole-12 MH-Style B Aluminum Anchor Base-Top Tenon-Black Pri MW-Light Pole-12 MH-Style C-Post Top-Alum-Anchor Base-TT-Black Pri MW-LT Pole-16 MH-Style C-Davit Bracket-Alum-Anchor Base-TT-Black MW-Light Pole-25 MH-Style C-Davit Bracket-Alum-Anchor Base-TT-Black Pri LP-35-A-AL-DB-TT-BK-MW LP-12-B-AL-AB-TT-GN-MW LP-12-C-PT-AL-AB-TT-BK-MW LP-16-C-DV-AL-AB-TT-BK-MW LP-25-C-DV-AL-AB-TT-BK-MW LP-16-C-BH-AL-AB-TT-BK-MW LP-25-C-BH-AL-AB-TT-BK-MW LP-12-D-AL-AB-TT-GN-MW MW-Ltgni role-2s Mri-Style c-Davit Bracket-Aum-Anchor Base 11-Black MW-LT Pole-16 Mri-Style C-Boston Harbor Bracket-AL-AB-TT-Black Pri MW-LT Pole-25 Mri-Style C-Boston Harbor Bracket-AL-AB-TT-Black Pri MW-LT Pole 12 Ft Mri Style D Alum Breakwaya Anchor Base TT Black Pri MW-Light Pole-12 Mri-Style E-Alum-Anchor Base-Top Tenon-Black MW-Light Pole-12 Mri-Style E-Alum-Anchor Base-Top Tenon-Black Prie LP-12-F-AL-AB-TT-BK-MW LP-12-F-AL-AB-TT-GN-MW MW-15210-Galleria Anchor Base-20FT Bronze Steel-OLE MW-15210-Galleria Anchor Base-30FT Bronze Steel-OLE MW-15210-Galleria Anchor Base-35FT Bronze Steel-OLE MW-15310-35FT MH Aluminum Direct Embedded Pole-OLE
MW-15310-35FT Mounting Height Aluminum Achor Base Pole-OLE
MW-15320-35FT Mounting Height Aluminum Achor Base Pole-OLE
MW-15320-40FT Mounting Height Aluminum Achor Base Pole-OLE 15310-40FTALEMB-OLE 15320-30FTALAB-OLE 15320-35FTALAB-OLE

> Proposed Rider ESM - Environmental Surcharge Mechanism (Electric Tariff Sheet No. 76)

Proposed Rate:

15320-40FTALAB-OLE

INITIAL FACTOR VALUES

MESF =

0.00000% 0.00000% BESE

MW-POLE-45-4

Proposed Rider DCI - Distribution Capital Investment Rider (Electric Tariff Sheet No. 125)

Proposed Rate:

The applicable energy or demand charge for electric service shall be increased or decreased to the nearest \$0.000001 per kWh or \$0.01 per kW to recover the revenue requirement associated with incremental distribution capital costs incurred by the Company. This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

Rate Group Hate (\$ / kWh) 0.000000 Rate RS, Residential Service Rate EH, Optional Rate for Electric Space Heating 0.000000 0.000000 Rate GS-FL, Optional General Service Rate for Small Fixed Loads 0.000000 Rate SP, Seasonal Sports Service 0.000000 Rate SL, Street Lighting Service Rate TL, Traffic Lighting Service 0.000000 0.000000 Rate UOLS, Unmetered Outdoor Lighting Rate NSU, Street Lighting Service for Non-Standard Units 0.000000 Rate SC, Street Lighting Service - Customer Owned 0.000000 Rate SE, Street Lighting Service - Overhead Equivalent 0.000000 Rate LED, LED Outdoor Lighting Electric Service 0.000000 (\$/kW) 0.00 Rate DS, Service at Secondary Distribution Voltage Rate DP, Service at Primary Distribution Voltage 0.00 Rate DT, Time-of-Day Rate for Service at Distribution Voltage - Primary 0.00 Rate DT, Time-of-Day Rate for Service at Distribution Voltage - Secondary

Proposed Rider FTR - FERC Transmission Cost Reconciliation Rider

Proposed Rate:

RIDER FTR FACTORS Rate Group

Rate RS, Residential Service

Rate DS, Service at Secondary Distribution Voltage Rate DP, Service at Primary Distribution Voltage

Rate DT, Time-of-Day Rate for Service at Distribution Voltage Rate EH, Optional Rate for Electric Space Heating

Rate GS-FL, General Service Rate for Small Fixed Loads Rate SP, Seasonal Sports Service

Rate SL, Street Lighting Service

Rate TL, Traffic Lighting Service

Rate UOLS, Unmetered Outdoor Lighting

Rate NSU, Street Lighting Service for Non-Standard Units

Rate SC, Street Lighting Service - Customer Owned Rate SE, Street Lighting Service - Overhead Equivalent

Rate LED, LED Street Lighting Service Rate TT, Time-of-Day Rate for Service at Transmission Voltage

(Electric Tariff Sheet No. 126)

Rate (\$ / kWh) 0.000000 0.000000 0.000000 0.000000 0.000000 0.000000 0.000000 0.000000 0.000000 0.000000 0.000000 0.000000

> 0.000000 0.000000 0.000000

In addition, Duke Energy Kentucky proposes to change text of the following tariffs: Sheet No. 24 Service Regulations Section V - Metering, Sheet No. 25 Service Regulations Section VI - Billing and Payment, Sheet No. 98 Electricity Emergency Procedures for Long-Term Fuel Shortages, and Sheet No. 100 Emergency Electric Procedures.

The foregoing rates reflect a proposed increase in electric revenues of approximately \$48,646,213 or 14.96% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as

follows Rate RS. Residential Service:

Rate DS, Service at Distribution Voltage:

Rate DT, Time-of-Day Rate for Service at Distribution Voltage:

Rate EH, Optional Rate for Electric Space Heating:

Rate SP, Seasonal Sports Service: Rate GS-FL, General Service Rate for Small Fixed Loads:

Rate DP, Service at Primary Distribution Voltage:

Rate TT, Time-of-Day Rate for Service at Transmission Voltage:

Rate SL, Street Lighting Service: Traffic Lighting Service

Rate UOLS, Unmetered Outdoor Lighting Electric Service:

Rate NSU, Street Lighting Service for Non-Standard Units:

Rate SC, Street Lighting Service-Customer Owned: Rate SE, Street Lighting Service-Overhead Equivalent:

Bad Check Charge

Charge for Reconnection of Service (electric only): Rate DPA, Rate for Distribution Pole Attachments:

Local Franchise Fee:

Rate UDP-R, Underground Residential Distribution Policy: Rate UDP-G, General Underground Distribution Policy:

\$10,516,009 or 13.31%; \$91,708 or 14.23%; \$3,343 or 11.41%; \$86,768 or 14.38%; \$167.667 or 17.57% \$1,416,419 or 11.12% \$159,847 or 11.87%; \$24,006 or 11.71%; \$7,352 or 11,86%; \$435 or 11.72%; \$22,650 or 11.85%; \$0 or 0.0%; \$0 or 0.0%

\$22,855,269 or 17.36%;

\$13,198,789 or 14.30%;

\$60,176 or 35.0%; \$0 or 0.0%: \$0 or 0.0%:

\$0 or 0.0%;

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Rate RTP, Experimental Real Time Pricing Program:

(subset of other schedules) Rate MDC, Meter Data Charges:

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\$87,538 or 14.87%;

\$15.17 or 17.1%;

\$114.53 or 14.3%

\$98.45 or 15.8%;

\$18.59 or 11.7%

\$8.29 or 14.9%;

\$1.15 or 11.8%;

\$0.09 or 12.0%;

\$0.27 or 12.0%:

\$0.88 or 11.9%;

\$0.21 or 11.7%;

\$0.92 or 11.9%;

\$0 or 0.0%;

\$0 or 0.0%;

\$3,848.79 or 13.5%;

\$3,269.80 or 17.9%;

\$7,973.24 or 10.7%;

\$0 or 0.0%.

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

Rate RS, Residential Service: Rate DS, Service at Distribution Voltage:

Rate DT, Time-of-Day Rate for Service at Distribution Voltage: Rate EH, Optional Rate for Electric Space Heating: Rate SP, Seasonal Sports Service:

Rate GS-FL, General Service Rate for Small Fixed Loads:

Rate DP, Service at Primary Distribution Voltage: Rate TT, Time-of-Day Rate for Service at Transmission Voltage:

Rate SL, Street Lighting Service: Rate TL, Traffic Lighting Service:

Rate UOLS, Unmetered Outdoor Lighting Electric Service: Rate OL-E, Outdoor Lighting Equipment Installation: Rate NSU, Street Lighting Service for Non-Standard Units: Rate SC, Street Lighting Service-Customer Owned: Rate SE, Street Lighting Service-Overhead Equivalent:

Bad Check Charge: Charge for Reconnection of Service (electric only): Rate DPA, Rate for Distribution Pole Attachments: Rate RTP, Experimental Real Time Pricing Program:

Rate MDC, Meter Data Charges:

\$0 or 0.0%; \$1.53 or 35.0%; \$1,887.21 or 15.6%; \$0 or 0.0%.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by contacting Ms. Minna Rolfes-Adkins at 139 East Fourth Street, Cincinnati, Ohio 45202 or by telephone at (513) 287-4356. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at http://psc.ky.gov, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am, To 4:30 p.m., and at the following Company offices: 4580 Olympic Boulevard; Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940

DUKE ENERGY KENTUCKY 4580 OLYMPIC BOULEVARD **ERLANGER, KENTUCKY 41018** (513) 287-4315



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NOTICE

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than September 1, 2017, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky of an adjustment of electric rates and charges proposed to become effective on and after October 1, 2017. The Commission has docketed this proceeding as Case No. 2017-00321.

The proposed electric rates are applicable to the following communities:

Alexandria
Bellevue
Boone County
Bromley
Campbell County
Cold Spring
Covington
Crescent Park
Crescent Springs
Crestview
Crestview Hills
Crittenden
Dayton
Dry Ridge

e following communiti Elsmere Erlanger Fairview Florence Fort Mitchell Fort Thomas Fort Wright Grant County Highland Heights Independence Kenton County Kenton Vale Lakeside Park Latonia Lakes

Ludlow
Melbourne
Newport
Park Hills
Pendleton County
Ryland Heights
Silver Grove
Southgate
Taylor Mill
Union
Villa Hills
Walton
Wilder
Woodlawn

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES

Residential Service - Rate RS (Electric Tariff Sheet No. 30)

Current Rate
Customer Charge
Energy Charge
All kilowatt-hours
Proposed Rate
Customer Charge
Energy Charge
All kilowatt-hours

Edgewood

\$4.50 per month 7.5456¢ per kWh \$11.22 per month 8.3908¢ per kWh

> Service at Secondary Distribution Voltage-Rate DS (Electric Tariff Sheet No. 40)

Current Rate

Customer Charge per month
Single Phase Service
Three Phase Service
Demand Charge
First 15 kilowatts
Additional kilowatts
Energy Charge
First 6 000 kWh

Energy Charge
First 6,000 kWh
Next 300 kWh/kW
Additional kWh

Proposed Rate
Customer Charge per month

Customer Charge per month
Single Phase Service
Three Phase Service
Demand Charge
First 15 kilowatts
Additional kilowatts
Energy Charge

harge First 6,000 kWh Next 300 kWh/kW Additional kWh \$ 17.14 per month \$ 34.28 per month

\$ 7.50 per month

\$ 0.00 per kW

\$ 7.75 per kW

8.1645¢ per kWh

5.0119¢ per kWh

4.1043¢ per kWh

per month

\$15.00

\$ 0.00 per kW \$ 8.73 per kW 9.1917¢ per kWh 5.6425¢ per kWh 4.6204¢ per kWh

Time-of-Day Rate for Service at Distribution Voltage-Rate DT (Electric Tariff Sheet No. 41)

Current Rate Customer Charge

Single Phase
Three Phase
Primary Voltage Service
Demand Charge

Summer On Peak kW Off Peak kW Winter On Peak kW Off Peak kW

Energy Charge Summer On Peak kWh Off Peak kWh Winter

Winter On Peak kWh Off Peak kWh etening

First 1,000 kW of On Peak billing demand at Additional kW of On Peak billing demand at Proposed Rate Base Rate

Customer Charge
Single Phase
Three Phase
Primary Voltage Service
Demand Charge
Summer
On Peak kW

On Peak kW Off Peak kW Winter On Peak kW Off Peak kW \$7.50 per month \$15.00 per month \$100.00 per month

\$100.00 per month \$ 12.75 per kW

\$ 1.15 per kW \$ 12.07 per kW \$ 1.15 per kW

4.4195¢ per kWh 3.6195¢ per kWh 4.2195¢ per kWh

\$ 0.65 per kW. \$ 0.50 per kW.

3.8195¢ per kWh

\$ 200.00 per month \$ 400.00 per month \$ 465.00 per month

\$ 14.39 per kW \$ 1.30 per kW \$ 13.62 per kW

\$1.30 per kW

E-0000558E14E

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4C • KC-KENTUCKY - COMMUNITY • SEPTEMBER 7, 2017 OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION Energy Charge Summer On Peak kWh 4.9875¢ per kWh Off Peak kWh 4.0844¢ per kWh On Peak kWh 4.7612¢ per kWh Off Peak kWh 4.0844¢ per kWh First 1,000 kW of On Peak billing demand at \$ 0.73 per kW. Additional kW of On Peak billing demand at \$ 0.56 per kW. Optional Rate for Electric Space Heating-Rate EH (Electric Tariff Sheet No. 42) Current Rate A. Winter Period Customer Charge \$ 7.50 per month Single Phase Service Three Phase Service \$ 15.00 per month Primary Voltage Service \$100.00 per month Demand Charge All kW \$ 0.00 per kW Energy Charge All kWh 8.1524¢ per kWh Proposed Rate A. Winter Period Customer Charge Single Phase Service \$ 17.14 per month \$ 34.28 per month Three Phase Service Primary Voltage Service \$118.78 per month Demand Charge All KW \$ 0.00 per kW Energy Charge All kWh 6.9947¢ per kWh Seasonal Sports Service-Rate SP (Electric Tariff Sheet No. 43) **Current Rate** \$7.50 per month Customer Charge 10.0598¢ per kWh Energy Charge A charge of \$25.00 is applicable to each season to cover in part the cost of reconnection of service. Proposed Rate \$17.14 per month 10.6568¢ per kWh **Energy Charge** A charge of \$25.00 is applicable to each season to cover in part the cost of reconnection of service. Optional Unmetered General Service Rate For Small Fixed Loans - Rate GS-FL (Electric Tariff Sheet No. 44) Current Rate For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment 8.0723¢ per kWh

For loads of less than 540 hours use per month of

the rated capacity of the connected equipment Minimum: \$3.00 per Fixed Load Location per month.

Proposed Rate

For loads based on a range of 540 to 720 hours

use per month of the rated capacity of the

connected equipment

For loads of less than 540 hours use per month of

the rated capacity of the connected equipment

Minimum: \$3.14 per Fixed Load Location per month.

10.6767¢ per kWh

9.2698¢ per kWh

9.2947 per kWh

Service at Primary Distribution Voltage Applicability-Rate DP

Current Rate

Customer Charge per month

Primary Voltage Service (12.5 or 34.5 kV) Demand Charge

\$100.00 per month \$ 7.08 per kW

All kilowatt Energy Charge

First 300 kWh/kW

5.1068¢ per kWh 4.3198¢ per kWh

\$500.00 per month

\$ 7.60 per kW

\$ 1.15 per kW

\$ 6.24 per kW

\$ 1.15 per kW

Additional kWh Proposed Rate

Customer Charge per month

Primary Voltage Service (12.5 or 34.5 kV) \$118.78 per month

Demand Charge

All kilowatts

\$ 8.40 per kW

Energy Charge First 300 kWh

6.0595¢ per kWh 5.1267¢ per kWh Additional kWh

Current Rate

Customer Charge per month Demand Charge

Summer

On Peak kW

Off Peak kW Winter On Peak kW

Off Peak kW Energy Charge

Time-of-Day Rate for Service at Transmission Voltage-Rate TT (Electric Tariff Sheet No. 51)

(Electric Tariff Sheet No. 45)

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(Electric Tariff Sheet No. 58)

Current Rate

Administrative Charge The Administrative Charge shall be \$50 plus the appropriate Customer Charge.

Monthly Distribution Reservation Charge Rate DS - Secondary Distribution Service \$2.6853 per kW Rate DT - Distribution Service \$2,4735 per kW Rate DP - Primary Distribution Service \$2.7781 per kW Rate TT - Transmission Service \$0.0000 per kVA Monthly Transmission Reservation Charge Rate DS - Secondary Distribution Service \$1.3094 per kW Rate DT - Distribution Service \$1.3047 per kW \$1.8493 per kW Rate DP - Primary Distribution Service Rate TT - Transmission Service \$1.2861 per kVA Monthly Ancillary Services Reservation Charge Rate DS - Secondary Distribution Service \$0.5240 per kW Rate DT - Distribution Service \$0.5240 per kW \$0.5240 per kW Rate DP - Primary Distribution Service

Proposed Rate

The Administrative Charge shall be \$50 plus the appropriate Customer Charge.

Rate TT - Transmission Service

Monthly Reservation Charge

\$4.8466 per kW Rate DS - Secondary Distribution Service \$5.9992 per kW Rate DT - Distribution Service Rate DP - Primary Distribution Service \$6.1484 per kW Rate TT - Transmission Service \$2.9666 per kW

\$0.4550 per kVA

Real Time Pricing -Market -Based Pricing- Rate RTP-M (Electric Tariff Sheet No. 59)

Current Rate

Secondary Services...... \$15.00 per month Primary Service.......\$100.00 per month Transmission Service......\$500.00 per month

Energy Delivery Charge Charge For Each kW Per Hour:

Secondary Service \$0.006053 per kW Per Hour Primary Service \$0.005540 per kW Per Hour Transmission Service \$0.002008 per kW Per Hour

Ancillary Services Charge shall be applied on an hour by hour basis. Charge For Each kW Per Hour:

Secondary Delivery\$0.000760 per kW Per Hour Primary Delivery\$0.000740 per kW Per Hour Transmission Delivery\$0.000721 per kW Per Hour

Proposed Rate

CANCELLED & WITHDRAWN

Street Lighting Service-Rate SL (Electric Tariff Sheet No. 60)

Current Rate				
OVERHEAD DISTRIBUTION AREA	Lamp		Annual	
Fixture Description	Watts	kW/Unit -	- kWh_	Rate/Unit
Standard Fixture (Cobra Head)				
Mercury Vapor				
7,000 lumen	175	0.193	803	\$.7.11
7,000 lumen (Open Refractor)	175	0.205	853	\$ 5.94
10,000 lumen	250	0.275	1,144	\$8.21
21,000 lumen	400	0.430	1.789	\$ 10.99
Metal Halide				
14,000 lumen	175	0.193	803	\$ 7.11
20,500 lumen	250	0.275	1,144	\$8.21
36,000 lumen	400	0.430	1,789	\$ 10.99
Sodium Vapor				
9,500 lumen	100	0.117	487	\$ 7.87
9,500 lumen (Open Refractor) 100	0.117	487	\$ 5.91	
16,000 lumen	150	0.171	711	\$ 8.58
22,000 lumen	200	0.228	948	\$ 11.13
50,000 lumen	400	0.471	1,959	\$ 14.95
Decorative Fixtures				
Sodium Vapor				
9,500 lumen (Rectilinear)	100	0.117	487	\$9.78
22,000 lumen (Rectilinear)	200	0.246	1,023	\$12.09
50,000 lumen (Rectifinear)	400	0.471	1,959	\$16.00
50,000 lumen (Setback)	400	0.471	1,959	\$23,79

Where a street lighting fixture served overhead is to be installed on another utility's pole on which the Company does not have a contact, a monthly pole charge will be assessed.

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Spans of Secondary Wiring:			ST. ST	4.0			
For each increment of 50 feet of second	dary wiring beyo	nd the first 150 fe	et from the pole,	the following			
price per month shall be added to the p		er street lighting					
UNDERGROUND DISTRIBUTION	Lamp	250 m 2 m	Annual	6.33.5			
AREA	Watts	kW/Unit	kWh	Rate/Unit			
Fixture Description							
Standard Fixture (Cobra Head) Mercury Vapor							
7.000 lumen	175	0.210	874	\$7.24			
7,000 lumen (Open Refractor)		0.210	853	\$ 5.94			
10.000 lumen	250	0.292	1,215	\$ 8.36			
21,000 lumen	400	0.460	1,914	\$ 11.25			
Metal Halide	100	0,100	Next.	19 11120			
14.000 lumen	175	0.210	874	\$ 7.24			
20,500 lumen	250	0.292	1.215	\$ 8.36			
36,000 lumen	250	0.292	1,215	\$11.25			
Sodium Vapor							
9,500 lumen	100	0.117	487	\$ 7.87			
9,500 lumen (Open Refractor)	100	0.117	487	\$ 5.99			
16,000 lumen	150	0.171	711	\$ 8.55			
22,000 lumen	200	0.228	948	\$ 11.13			
50,000 lumen	400	0.471	1,959	\$ 14.95			
Decorative Fixtures							THE PARTY OF THE P
Mercury Vapor							
7,000 lumen (Town & Count	9.7/1	0.205	853	\$ 7.48			
7,000 lumen (Holophane)	175	0.210	874	\$ 9.40			
7 000 Jumen (Gas Replica)	175	0.210	874	\$21.48			

14,000 lumen (Gas Replica) 0.210 874 \$21.57 Sodium Vapor 9,500 lumen (Town & Country) 0.117 487 \$10.93 9,500 lumen (Holophane) 532 \$11.84 100 0.128 9,500 lumen (Rectilinear) 100 0.117 487 \$8.83 9,500 lumen (Gas Replica) 532 100 0.128 \$ 22.26 9,500 lumen (Aspen) 100 0.128 532 \$ 13.79 9,500 lumen (Traditionaire) 100 0.117 487 \$ 10.93 9,500 lumen (Granville Acom) 532 \$ 13.79 100 0.128 1,023 22,000 lumen (Rectilinear) 0.246 \$ 12.15 200 50,000 lumen (Rectifinear) 0.471 1,959 400 \$16.06 50,000 lumen (Setback) 400 0.471 1,959 \$23.79 POLE CHARGES Pole Description Pole Type Rate/Pole Wood 17 foot (Wood Laminated) (a) W17 \$ 4.40 W30 \$ 4.34 30 foot 35 foot W35 \$ 4.40 40 foot W40 \$ 5.27 Aluminum 12 foot (decorative) A12 \$11.97 A28 \$ 6.94 28 foot 28 foot (heavy duty) A28H \$ 7.01 30 foot (anchor base) A30 \$13.86 Fiberglass F17 \$ 4.40 17 foot F12 \$12.87 12 foot (decorative) 30 foot (bronze) F30 \$ 8.38 35 foot (bronze) F35 \$ 8.60 27 foot (11 gauge) 527 \$ 11.31

175

175

175

0.205

0.210

0.205

0.210

853

874

853

874

\$7.56

\$13.61

\$7.48

\$13.61

Spans of Secondary Wiring:

27 foot (3 gauge)

7,000 lumen (Granville)

14,000 lumen (Traditionaire)

14,000 lumen (Granville Acorn)

7,000 lumen (Aspen)

For each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.75.

\$17.05

shall be subject to a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

S27H

500					
Pi	10	305	sec	LR.	ate
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EAD DISTRIBUTION AREA	Lamp		Annual		
Fixture Description	Watts	kW/Unit	kWh_	Rate/Unit	
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$ 7.96	
7,000 lumen (Open Refractor)	175	0.205	853	\$ 6.65	
10,000 lumen	250	0.275	1,144	\$ 9.19	
21,000 lumen	400	0.430	1,789	\$ 12.30	
Metal Halide					
14,000 lumen	175	0.193	803	\$ 7.96	
20,500 lumen	250	0.275	1,144	\$ 9.19	
36,000 lumen	400	0.430	1,789	\$ 12.30	
Sodium Vapor					
9,500 lumen	100	0.117	487	\$ 8.81	
9,500 lumen (Open Refractor)	100	0.117	487	\$ 6.61	
16,000 lumen	150	0.171	711	\$ 9.60	
22,000 lumen	200	0.228	948	\$ 12.45	
50,000 lumen	400	0.471	1,959	\$ 16.73	
Decorative Fixtures					
Sodium Vapor					
9,500 lumen (Rectilinear)	100	0.117	487	\$ 10.94	
22,000 lumen (Rectilinear)	200	0.246	1,023	\$ 13.53	
50,000 lumen (Rectilinear)	400	0.471	1,959	\$ 17.90	
50,000 lumen (Setback)	400	0.471	1,959	\$ 26.62	

Where a street lighting fixture served overhead is to be installed on another utility's pole on which the Company does not have a contact, a monthly pole charge will be assessed.

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Spans of Secondary Wiring: For each per month shall be added to the price per month per street lighting unit: \$0.58. UNDER

th increment of 50 feet of secondary wiring bey RGROUND DISTRIBUTION	Lamp	t rau leet from tr	e poie, ine i Annual	
THE SAME PARTIES AND ADDRESS OF THE PARTIES AND	Watts	kW/Unit		Rate/Unit
Fixture Description				
Standard Fixture (Cobra Head)				
Mercury Vapor				
7,000 lumen	175	0.210	874	\$8.10
7,000 lumen (Open Refractor)	175	0.205	853	\$ 6.65
10,000 lumen	250	0.292	1,215	\$ 9.35
21,000 lumen	400	0.460	1,914	\$ 12.59
Metal Halide		witer	422	10000
14,000 lumen	175	0.193	803	\$8.10
20,500 lumen	250	0.275	1,144	\$ 9.35
36,000 lumen	400	0.430	1,789	\$ 12.59
Sodium Vapor	400	0.447	107	0.004
9,500 lumen	100	0.117	487	\$ 8.81
9,500 lumen (Open Refractor)	100	0.117	487	\$ 6.70
16,000 lumen	150	0.171	711	\$ 9.57
22,000 lumen	200 400	0.228	948	\$ 12.45
50,000 lumen Decorative Fixtures	400	0.471	1,959	\$ 16.73
Mercury Vapor 7,000 lumen (Town & Country)	175	0.205	853	\$ 8.37
7,000 lumen (Holophane)	175	0.205	874	\$ 10.52
7,000 lumen (Gas Replica)	175	0.210	874	\$ 24.04
7,000 lumen (Granville)	175	0.210	874	\$ 8.46
7,000 lumen (Aspen)	175	0.210	874	\$15.23
Metal Halide	(13	0,210	014	Ø10.20
14,000 lumen (Traditionaire)	175	0.205	853	\$8.37
14,000 lumen (Granville Acorn)	175	0.210	874	\$ 15.23
14,000 lumen (Gas Replica)	175	0.210	874	\$ 24.13
Sodium Vapor	11.5		- 2///	******
9,500 lumen (Town & Country)	100	0.117	487	\$ 12.23
9,500 lumen (Holophane)	100	0.128	532	\$ 13.25
9,500 lumen (Rectilinear)	100	0.117	487	\$ 9.88
9,500 lumen (Gas Replica)	100	0.128	532	\$ 24.91
9,500 lumen (Aspen)	100	0.128	532	\$ 15.43
22,000 lumen (Rectilinear)	200	0.246	1,023	\$ 13.59
50,000 lumen (Rectilinear)	400	0.471	1,959	\$ 17.97
50,000 lumen (Setback)	400	0.471	1,959	\$ 26.62
POLE CHARGES				
Pole Description		Pole Type		Rate/Pole
Wood				
17 foot (Wood Laminated) (a)		W17		\$ 4.92
30 foot		W30		\$ 4.86
35 foot		W35		\$ 4.92
40 foot		W40		\$ 5.90
Aluminum				
12 foot (decorative)		A12		\$ 13.39
28 foot		A28		\$7.76
28 foot (heavy duty)		A28H		\$ 7.84
30 foot (anchor base)		A30		\$ 15.51
Fiberglass		4-1-		Sec
17 foot		F17		\$ 4.92
12 foot (decorative)		F12		\$ 14.40
30 foot (bronze)		F30		\$ 9.38
35 foot (bronze)		F35		\$ 9.62
Steel				
27 foot (11 gauge)		S27		\$ 12.65
27 foot (3 gauge)		S27H		\$ 19.08
of Secondary Wiring:	- Will - 1911	OF faut loss it		

For each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.84.

The rates per unit shown above include a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Traffic Lighting Service -Rate TL (Electric Tariff Sheet No. 61)

AREA

Where the Company supplies energy only, all kilowatt-hours shall be billed at 3.8066 cents per kilowatt hour;

Where the Company supplies energy from a separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at 2.1078 cents per kilowatt-hour.

Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at 5.9145 cents per kilowatt-hour.

Where the Company supplies energy only, all kilowatt-hours shall be billed at 4.2590 cents per kilowatt-hour;

Where the Company supplies energy from a separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at 2.3583 cents per kilowatt-hour. Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at 6.6174 cents per kilowatt-hour.

> Unmetered Outdoor Lighting Electric Service-Rate UOLS (Electric Tariff Sheet No. 62)

Current Rate

All kWh Proposed Rate 3.7481 ¢ per kWh

Outdoor Lighting Equipment Installation- Rate OL-E (Electric Tariff Sheet No. 63)

The System Charge is determined by applying the current Levelized Fixed Charge Rate (LFCR), to the Company's cost of purchasing and installing the System.

Proposed Rate

There are no changes to this tariff schedule.

Outdoor Lighting Service- Rate OL (Electric Tariff Sheet No. 65)

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OFFICIAL PUBLICATION	OFFICIAL P	UBLICATION	OFFICIAL PUBLI	CATION	OFFICIAL PUBLICATION	OFFICIAL PUBLICATION	OFFICIAL PUBLICATION
Current Rate	Lamp	kW/	Annua	13			
Standard Fixtures (Cobra Head)	Watts	Luminaire		Rate/Unit			
Mercury Vapor							
7,000 lumen (Open Refractor		0.205	853	\$ 8.73			
7,000 lumen 10,000 lumen	175 250	0.210 0.292	874 1,215	\$11.17 \$13.04			
21,000 lumen	400	0.460	1,914	\$16.75			
Metal Halide 14,000 lumen	175	0.210	874	\$11.17			
20,500 lumen	250	0.307	1,215	\$13.06			
36,000 lumen Sodium Vapor	400	0.460	1,914	\$16.75			
9,500 lumen (Open Refractor		0.117	487	\$ 7.68			
9,500 lumen 16,000 lumen	100 150	0.117 0.171	487 711	\$ 9.99 \$ 11.27			
27,500 lumen	200	0.228	948	\$ 12.47			
27,500 lumen 50,000 lumen	200 400	0.228	948 1,959	\$ 12.47 \$ 14.53			
Decorative Fixtures (a)							
Mercury Vapor 7,000 lumen (Town & Country	() 175	0.205	853	\$ 13.38			
7,000 lumen (Holophane)	175	0.210	874	\$ 17.24			
7,000 lumen (Gas Replica) 7,000 lumen (Aspen)	175 175	0.210 0.210	874 874	\$ 41.66 \$ 25.77			
Sodium Vapor							
9,500 lumen (Town & Country 9,500 lumen (Holophane)	/) 100 100	0.117 0.128	487 532	\$ 21.10 \$ 22.86			
9,500 lumen (Rectilinear)	100	0.117	487	\$ 18.79			
9,500 lumen (Gas Replica) 9,500 lumen (Aspen)	100	0.128 0.128	532 532	\$ 43.94 \$ 26.63			
9,500 lumen (Traditionaire)	100	0.117	487	\$21.10			
9,500 lumen (Granville Acorn 22,000 lumen (Rectilinear)) 100 200	0.128 0.246	532 1,023	\$ 26.63 \$ 22.37			
50,000 lumen (Rectilinear)	400	0.471	1,959	\$ 28.38			
50,000 lumen (Setback) B. Flood lighting units served in overhe	400 ad distribution are	0.471	1,959	\$ 44.15			
Mercury Vapor							
21,000 lumen Metal Halide	400	0.460	1,914	\$ 16.76			
20,500 lumen	250	0.307	1,215	\$ 13.04			
36,000 lumen Sodium Vapor	400	0.460	1,914	\$ 16.76			
22,000 lumen	200	0.246	1,023	\$ 12.38			
30,000 lumen 50,000 lumen	250 400	0.312	1,023 1,997	\$ 12.38 \$ 15.35			
Proposed Rate	400	0,460	1,557	\$ 10.00			
CANCELLED & WITHDRAWN							
			Street I lebting S	antico for N	on-Standard Units -Rate NSU		
Coursel Pate					Sheet No. 66)		
Current Rate Company owned							
		Lamp Watts	kW/Unit kW/un		Init		
Boulevard units served underground		Mana	KYYOUR KYYOU				
 a. 2,500 lumen Incandescer b. 2,500 lumen Incandescer 			0.148 616 0.189 786	\$ 9.22 \$ 7.16			
Holophane Decorative fixture		100	0.100	977,10			
fiberglass pole served underg direct buried cable	ground with						
a. 10,000 lumen Mercury Va			0.292 1,215	\$16.79			
The cable span charge of \$.75 per Rate/unit charge for each increment of				the			
Street light units served over	nead distribution						
 a. 2,500 lumen Incandesce b. 2,500 lumen Mercury Va 			0.189 786 0.109 453	\$ 7.10 \$ 6.72			
c. 21,000 lumen Mercury Vi	apor		0.460 1,914	\$10.66			
Customer owned Steel boulevard units served	underground						
with limited maintenance by 0	Company			1002-1101			
a. 2,500 lumen incandesce b. 2,500 lumen incandesce			0.148 616 0.189 786	\$5.44 \$6.92			
Base Fuel Cost							
The rates per unit shown abo Proposed Rate	ve include \$0.023	3837 per kilowatt-hou	r reflecting the base cost of	of fuel.			
Company owned							
		Lamp Watts kW/L	Jnit KW	Rate/Unit			
		EXMANS. DEFEN	ALL ALL	The sale of the sa			
Boulevard units served underground a 2,500 lumen Incandesce	nt - Series	148	0.148 616	\$ 10.32			
b. 2,500 lumen Incandesce			0.189 786	\$ 8.01			
Holophane Decorative fixture	on 17 foot						
fiberglass pole served underg							
direct buried cable a. 10,000 lumen Mercury Va	nor	250	0.292 1,215	\$ 18.79			
The cable span charge of \$.84 per	each increment of	of 25 feet of secondar	y wiring shall be added to				
Rate/unit charge for each increment of	secondary wiring						
Street light units served overl a. 2,500 lumen Incandesce		189	0.189 786	\$ 7.94			
b. 2,500 lumen Mercury Va	por		0.109 453	\$ 7.52			
c. 21,000 lumen Mercury V. Customer owned	apor	400	0.460 1,914	\$ 11.93			
Control of the contro	Company of the Compan						

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Steel boulevard units served underground



OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION with limited maintenance by Company a. 2,500 lumen Incandescent - Series 0.189 \$7.74 b. 2,500 lumen Incandescent - Multiple 189 786 Base Fuel Cost The rates per unit shown above include \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

> Private Outdoor Lighting for Non-Standard Units-Rate NSP (Electric Tariff Sheet No. 67)

Current Rate

Private outdoor lighting units:

The following monthly charge will be assessed for existing facilities, but this unit will not be available to any new customers after May 15, 1973:

kW/Unit Rate/Unit Watts kWh 2,500 lumen Mercury, Open Refractor 100 0.115 478 \$7.79 2,500 lumen Mercury, Enclosed Refractor. 100 0.115 478 \$ 10.66 Outdoor lighting units served in underground residential distribution areas:

The following monthly charge will be assessed for existing fixtures which include lamp and luminaire, controlled automatically, with an underground service wire not to exceed 35 feet from the service point, but these units will not be available to new customers after May 5, 1992:

Annual Lamp Rate/Unit Watt kW/Unit kWh 7,000 lumens Mercury, Mounted on a 17-foot Fiberglass Pole \$14.54 0.205 7,000 lumen Mercury, Mounted on a 17-foot Wood Laminated Pole (a)..... 0.205 853 \$14.54 7,000 lumen Mercury, Mounted on a 30-foot Wood Pole. 0.205 853 \$13.44 9,500 lumen Sodium Vapor, TC 100 R..... \$ 11.22 (a) Note: New or replacement poles are not available.

Flood lighting units served in overhead distribution areas:

The following monthly charge will be assessed for each existing fixture, which includes lamp and luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, with a span of wire not to exceed 120 feet, but these units will not be available after May 5, 1992:

Annual Watts kW/Fixture kWh Rate/Unit \$28.55 52,000 lumen Mercury (35-foot Wood Pole) . . . 1,000 1.102 4,584 52,000 lumen Mercury (50-foot Wood Pole) . . . 1,000 1.102 4.584 \$32.16 50,000 lumen Sodium Vapor..... 0.471 1,959 \$19.79

Base Fuel Cost

All kilowatt-hours shall be subject to a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel

Proposed Rate

CANCELLED & WITHDRAWN

Street Lighting Service-Customer Owned - Rate SC

			Œ	lectric Tariff Sheel	t No. 68)			
Current Rate	Varian		Amount					
	Lamp Watts	kW/Unit	Annual kWh	Rate/Unit				
Fixture Description	YYGUS	KANOUM	PAATI	nateroni				
Standard Fixture (Cobra Head)								
Mercury Vapor								
7,000 lumen	175	0.193	803	\$ 4.19				
10.000 lumen	250	0.275	1,144	\$ 5.33				
21,000 lumen	400	0.430	1,789	\$7.40				
Metal Halide	700	0.100	11.00	377.00				
14,000 lumen	175	0.193	803	\$ 4.19				
20,500 lumen	250	0.275	1,144	\$ 5.33				
36,000 lumen	400	0.430	1,789	\$ 7.40				
Sodium Vapor	100		211,000	Section 1				
9,500 lumen	100	0.117	487	\$ 5.04				
16,000 lumen	150	0.171	711	\$ 5.62				
22,000 lumen	200	0.228	948	\$ 6.17				
27,500 lumen	250	0.228	948	\$ 6.17				
50,000 lumen	400	0.471	1,959	\$ 8.36				
Decorative Fixture			111111	2000				
Mercury Vapor								
7,000 lumen (Holophane)	175	0.210	874	\$ 5.32				
7,000 lumen (Town & Country)	175	0.205	853	\$ 5.27				
7,000 lumen (Gas Replica)	175	0.210	874	\$ 5.32				
7,000 lumen (Aspen)	175	0.210	874	\$ 5.32				
Metal Halide								
14,000 lumen (Traditionaire)	175	0.205	853	\$ 5.27				
14,000 lumen (Granville Acom)	175	0.210	874	\$ 5.32				
14,000 lumen (Gas Replica)	175	0.210	874	\$ 5.32				
Sodium Vapor								
9,500 lumen (Town & Country)	100	0.117	487	\$ 4.96				
9,500 lumen (Traditionaire)	100	0.117	487	\$ 4.96				
9,500 lumen (Granville Acorn)	100	0.128	532	\$ 5.18				
9,500 lumen (Rectilinear)	100	0.117	487	\$ 4.96				
9,500 lumen (Aspen)	100	0.128	532	\$ 5.18				
9,500 lumen (Holophane)	100	0.128	532	\$ 5.18				
9,500 lumen (Gas Replica)	100	0.128	532	\$ 5.18				
22,000 lumen (Rectilinear)	200	0.246	1,023	\$ 6.54				
50,000 lumen (Rectilinear)	400	0.471	1,959	\$ 8.65				
Where a street lighting fixture served overhead is to b	e installed or	another utility's	pole on wh	ich the Company d	loes not have a conta	act, a monthly pol	e charge will be	e assessed.
Pole Description	Pole Typ	20		Rate/Pole				
Wood								
30 foot	W30			\$4.34				
35 foot	W35			\$4.40				
40 foot	W40			\$5.27				
Base Fuel Cost								
The rates per unit shown above include \$0.023837 pe	r kilowatt-ho	ur reflecting the	base cost of	fuel.				
Proposed Rate			747 0					
	Locates		Annual					

Annual

kWh

Rate/Unit

Fixture Description Standard Fixture (Cobra Head) Mercury Vapor

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Watts

kW/Unit



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FFICIAL PUBLIC	CATION OFFICIAL PUBL	ICATION	OFFICI	AL PUBLIC	CATION	OFFICIAL PUBLICATION	OFFICIAL PUBLICATION	OFFICIAL PUBLICATIO
	7,000 lumen	175	0.193	803	\$ 4.69			
	10,000 lumen	250	0.275	1,144	\$ 5.96			
	21,000 lumen	400	0.430	1,789	\$ 8.28			
Meta	l Halide							
	14,000 lumen	175	0.193	803	\$ 4.69			
	20,500 lumen	250	0.275	1,144	\$ 5.96			
	36,000 lumen	400	0.430	1,789	\$ 8.28			
Sodie	um Vapor							
	9,500 lumen	100	0.117	487	\$ 5.64			
	16,000 lumen	150	0.171	711	\$ 6.29			
	22,000 lumen	200	0.228	948	\$ 6.90			
	27,500 lumen	250	0.228	948	\$ 6.90			
	50,000 lumen	400	0.471	1,959	\$ 9.35			
Decorative I	Fixture							
Merc	ury Vapor							
	7,000 lumen (Holophane)	175	0.210	874	\$ 5.95			
	7,000 lumen (Town & Country)	175	0.205	853	\$ 5.90			
	7,000 lumen (Gas Replica)	175	0.210	874	\$ 5.95			
	7,000 lumen (Aspen)	175	0.210	874	\$ 5.95	THE RESIDENCE OF THE PARTY OF T		
Metal	Halide							
	14,000 lumen (Traditionaire)	175	0.205	853	\$ 5.90			
	14,000 lumen (Granville Acorn)	175	0.210	874	\$ 5.95			
	14,000 lumen (Gas Replica)	175	0.210	874	\$ 5.95			
Sodia	um Vapor							
	9,500 lumen (Town & Country)	100	0.117	487	\$ 5.55			
	9,500 lumen (Traditionaire)	100	0.117	487	\$ 5.55			
	9,500 lumen (Granville Acorn)	100	0.128	532	\$ 5.80			
	9,500 lumen (Rectilinear)	100	0.117	487	\$ 5.55			
	9,500 lumen (Aspen)	100	0.128	532	\$ 5.80			
	9,500 lumen (Holophane)	100	0.128	532	\$ 5.80			
	9,500 lumen (Gas Replica)	100	0.128	532	\$ 5.80			
	22,000 lumen (Rectilinear)	200	0.246	1,023	\$ 7.32			
	50,000 lumen (Rectilinear)	400	0.471	1,959	\$ 9.68			
		Type		Rate/P	ole			
Wood		-0.00		19/12/				
	30 foot W30	HA FR I		\$ 4.86				
	35 foot W35			\$ 4.92				
	40 foot W40			\$ 5.90				
se Fuel Cost				21116				

The rates per unit shown above include \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Street-lighting Service-Overhead Equivalent-Rate SE (Electric Tariff Sheet No. 69)

March Control of the				E	lectric Tariff Si
Current Rate:		Lama		Annual	
Fixture Description		Lamp	kW/Unit	kWh	Rate/Unit
Decorative Fixtures		AAGIIO	KVY/OTH	WAAII	nate/One
	in Vanae				
Meter	iry Vapor	477	0.005	000	67.00
	7,000 lumen (Town & Country)	175	0.205	853	\$7.29
	7,000 lumen (Holophane)	175	0.210	874	\$7.32
	7,000 lumen (Gas Replica)	175	0.210	874	\$7.32
	7,000 lumen (Aspen)	175	0.210	874	\$7.32
Metal	Halide				
	14,000 lumen (Traditionaire)	175	0.205	853	\$7.29
	14,000 lumen (Granville Acorn)	175	0.210	874	\$7.32
	14,000 lumen (Gas Replica)	175	0.210	874	\$7.32
Sodiur	n Vapor				
	9,500 lumen (Town & Country)	100	0.117	487	\$7.95
	9,500 lumen (Holophane)	100	0.128	532	\$8.05
	9,500 lumen (Rectilinear)	100	0.117	487	\$7.95
	9,500 lumen (Gas Replica)	100	0.128	532	\$8.04
	9,500 lumen (Aspen)	100	0.128	532	\$8.04
	9,500 lumen (Traditionaire)	100	0.117	487	\$7.95
	9,500 lumen (Granville Acorn)	100	0.128	532	\$8.04
	22,000 lumen (Rectilinear)	200	0.246	1,023	\$11.42
	50,000 lumen (Rectilinear)	400	0.471	1,959	\$15.11
	50,000 lumen (Setback)	400	0.471	1,959	\$15.11
Base Fuel Cost	do, ood idinen (detodak)	.HUU:	0.471	1,858	DIDIT!
Dase Fuel Cost	The state of the s	TO THE REST OF THE REST	AND DESCRIPTION	and a second second	CONTRACTOR I

All kilowatt-hours shall be subject to a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Proposed Hate:					
		Lamp		Annual	
		Watts	kW/Unit	kWh	Rate/Unit
Fixture Description					
Decorative F	ixtures				
	ercury Vapor				
1100	7,000 lumen (Town & Country)	175	0.205	853	\$8.16
	7,000 lumen (Holophane)	175	0.210	874	\$8.19
				874	
	7,000 lumen (Gas Replica)	175	0.210	570.01	\$8.19
	7,000 lumen (Aspen)	175	0.210	874	\$8.19
Me	etal Halide				
	14,000 lumen (Traditionaire)	175	0.205	853	\$8.16
	14,000 lumen (Granville Acorn)	175	0.210	874	\$8.19
	14,000 lumen (Gas Replica)	175	0.210	874	\$8.19
So	dium Vapor				
96.30	9,500 lumen (Town & Country)	100	0.117	487	\$8.89
	9,500 lumen (Holophane)	100	0.128	532	\$9.01
	9,500 lumen (Rectilinear)	100	0.117	487	\$8.89
	9,500 lumen (Gas Replica)	100	0.128	532	\$9.00
	9,500 lumen (Aspen)	100	0.128	532	\$9.00
	9,500 lumen (Traditionaire)	100	0.117	487	\$8.89
	9,500 lumen (Granville Acom)	100	0.128	532	\$9.00
	22,000 lumen (Rectilinear)	200	0.248	1,023	\$12.78
	50,000 lumen (Rectilinear)	400	0.471	1,959	\$16.91
	50,000 lumes (Cathoria)	400	0.474	1,000	040.04

Base Fuel Cost

The rates per unit shown above include \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

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Rider PPS - Premier Power Service Rider (Electric Tariff Sheet No. 70)

Current Rate:

Each qualifying customer's individual monthly rate calculated for each customer for this service will be determined as follows:

Monthly Service Payment = Estimated Levelized Capital Cost + Estimated Expenses

Levelized Capital Cost is equal to the present value of all estimated capital related cash flows for a period corresponding to the time of engineering, design and installation of equipment through the term of the contract, adjusted to a pre-tax amount and converted to a uniform monthly payment for the term of the contract. The estimated capital cash flows shall include estimated installed cost of equipment, contingency allowances, salvage value, adjustment to reflect additional supporting investment of general plant nature, and income tax impacts, Expenses shall equal the present value of estimated expenses associated with the support and maintenance of the generation and support equipment, adjusted to a pre-tax amount and converted to a uniform monthly payment

for the term of the contract. The estimated expenses shall include administrative and general expenses for labor and materials related to operations and maintenance, third party expenses for operations and maintenance, warranties, insurance, annual costs associated with working capital, fuel inventory, depreciation, properly tax, other costs related to the operation and support of the generator system installation, and income tax impacts.

The after tax cost of capital from the Company's most recent general rate case will be used to convert present values to uniform monthly payments. MONTHLY BILL

Customer's monthly bill for all services under this rider will appear on their regular monthly electric bill as a

Proposed Rate:

There are no proposed changes in this rider.

Rider TS - Temporary Service Rider (Electric Tariff Sheet No. 71)

Current Rate:

In addition to charges for service furnished under the applicable standard rate the customer will pay in advance the following charge: Estimated unit cost of each service with supporting data to be filed with the Commission and updated annually by the utility.

Proposed Rate:

There are no proposed changes in this rider

Rider X - Line Extension Policy Rider (Electric Tariff Sheet No. 72)

Current Rate:

When the estimated cost of extending the distribution lines to reach the customer's premise equals or is less than three (3) times the estimated gross annual revenue the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company,

When the estimated cost of extending the distribution lines to reach the customer's premise exceeds three (3) times the estimated gross annual revenue, the customer may be required to guarantee, for a period of five (5) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for non-residential service.

When the term of service or credit have not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.

Proposed Rate:

There are no proposed changes in this rider.

Rider LM - Load Management Rider (Electric Tariff Sheet No. 73)

1. When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use meter. In addition, the DEMAND provision of Rate DS shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above.

II. For customers who meet the Company's criteria for the installation of a magnetic tape recording device for billing, and where electric service is furnished under the provisions of either Rate DS. Service at Secondary Distribution Voltage, or Rate DP, Service at Primary Distribution Voltage. When a customer elects this OFF PEAK PROVISION, the applicable monthly customer charge of Rate DP will be increased by an additional monthly charge of one hundred dollars (\$100.00).

Proposed Rate:

When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS or DP will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use or interval data recorder meter. In addition, the DEMAND provision of Rate DS or DP shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above. However, in no case shall the billing demand be less than the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate DP, as modified,

> Rider AMO - Advanced Meter Opt-Out (AMO) - Residential (Electric Tariff Sheet No. 74)

Current Rate:

Residential customers who elect, at any time, to opt-out of the Company's advanced metering Upgrade project deployment phase, if prior to an advanced meter being installed at a customer premise, any existing residential electric customer that elects to participate in this opt-out program. Duke Energy Kentucky will not charge the one-time set-up fee, providing the residential electric customer notifies the Company of such election in advance of the advanced meter being installed. Those residential customers electing to participate in this residential opt-out program will be subject to the engoing \$25.00 per month engoing charge. Following deployment completion, any residential customer who later elects to participate in the Opt-Out Program will be assessed the \$100 set-up fee in addition to the engoing monthly charge

Proposed Rate:

There are no proposed changes in this rider.

Rider DSMR - Demand Side Management Rate (Electric Tariff Sheet No. 78)

The Demand Side Management Rate (DSMR) shall be determined in accordance with the provisions of Rider DSM. Demand Side Management Cost Recovery Rider, Sheet No. 75 of this Tariff.

The DSMR to be applied to residential customer bills is \$0.007967 per kilowatt-hour.

A Home Energy Assistance Program (HEA) charge of \$0.10 will be applied monthly to residential customer bills through December 2020.

The DSMR to be applied to non-residential distribution service customer bills is \$0.002576 per kilowatt-hour. The DSMR to be applied for transmission service customer bills is \$0.000183 per kilowatt-hour.

Proposed Rate:

There are no proposed changes in this rider.

Rider BDP - Backup Delivery Point Capacity Rider (Electric Tariff Sheet No. 79)

BACKUP DELIVERY POINT (TRANSMISSION/DISTRIBUTION) CAPACITY

The Company will normally supply service to one premise at one standard voltage at one delivery point and through one meter to a Non-Residential Customer in accordance with the provisions of the applicable rate schedule and the Electric Service Regulations. Upon customer request, Company will make available to a Non-Residential Customer additional delivery points in accordance with the rates, terms and conditions of this Rider BDP. NET MONTHLY BILL

1. Connection Fee

The Connection Fee applies only if an additional metering point is required and will be based on customer's most applicable rate schedule

- 2. Monthly charges will be based on the unbundled distribution and/or transmission rates of the customer's most applicable rate schedule and the contracted amount of backup delivery point capacity
- 3. The Customer shall also be responsible for the acceleration of costs, if any, that would not have otherwise been incurred by Company absent such request for additional delivery points. The terms of payment may be made initially or over a pre-determined term mutually agreeable to Company and Customers that shall not exceed the minimum term. In each request for service under this Rider, Company engineers will conduct a thorough review of the customer's request and the circuits affected by the request. The customer's capacity needs will be weighed against the capacity available on the circuit, anticipated load growth on the circuit, and any future construction plans that may be advanced by the request

Proposed Rate:

There are no proposed changes in this rider.

Fuel Adjustment Clause - Rider FAC (Electric Tariff Sheet No. 80)

Current Rate:

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(1) The monthly amount computed under each of the rate schedules to which this fuel clause is applicable shall be increased or (decreased) at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

Fuel Cost Adjustment = F(m) - \$0.023837 per kWh

S(m)

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below:

- (2) Fuel costs (F) shall be the cost of:
 - (a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus
 - (b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) of this subsection, but excluding the cost of fuel related to purchases to substitute for the forced outages; plus
 - (c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the Company to substitute for its own higher cost energy, and less
 - (d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.
 - (e) All fuel costs shall be based on a weighted-average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities
 - (f) As used herein, the term "forced outages" means all non-scheduled losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection, or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.

(3) Sales (S) shall be determined in kilowatt-hours as follows:

- (a) net generation
- (b) purchases (c) interchange in

Subtract

- (d) inter-system sales including economy energy and other energy sold on an economic dispatch basis

Proposed Rate:

(1) The monthly amount computed under each of the rate schedules to which this fuel clause is applicable shall be increased or (decreased) at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

Fuel Cost Adjustment = F(m) - \$0.023837 per kWh

S(m) Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below:

(2) Fuel costs (F) shall be the cost of:

- (a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation,
- (b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) of this subsection, but excluding the cost of fuel related to purchases to substitute for the forced outages; plus
- (c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the Company to substitute for its own higher cost energy, and less
- (d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis

(e) The fuel-related charges and credits charged to the Company by a Regional Transmission Organization

- (f) All fuel costs shall be based on a weighted-average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licensees
- (g) As used herein, the term "forced outages" means all non-scheduled losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection, or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment. Sales (S) shall be determined in kilowatt-hours as follows:

Add

- (a) net generation
- (b) purchases
- (c) interchange in

Subtract

- (d) inter-system sales including economy energy and other energy sold on an economic dispatch basis
- (e) total system losses

Rider PSM - Off-System Power Sales and Emission Allowance Sales Profit Sharing Mechanism (Electric Tariff Sheet No. 82)

Current Rate:

Rate Group	Rate (\$/ kWh)
Rate RS, Residential Service	0.000456
Rate DS, Service at Secondary Distribution Voltage	0.000456
Rate DP, Service at Primary Distribution Voltage	0.000456
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	0.000456
Rate EH, Optional Rate for Electric Space Heating	0.000456
Rate GS-FL, General Service Rate for Small Fixed Loads	0.000456
Rate SP, Seasonal Sports Service	0.000456
Rate SL, Street Lighting Service	0.000456
Rate TL, Traffic Lighting Service	0.000456
Rate UOLS, Unmetered Outdoor Lighting	0.000456
Rate OL, Outdoor Lighting Service	0.000456
Rate NSU, Street Lighting Service for Non-Standard Units	0.000456
Rate NSP, Private Outdoor Lighting Service for Non-Standard Units	0.000456
Rate SC, Street Lighting Service - Customer Owned	0.000456
Rate SE, Street Lighting Service – Overhead Equivalent	0.000456
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	0.000456
Other	0.000456

Rider PSM Factor = ((P + A) + E + C + R)/S

Rider PSM credits, reductions to bills, are shown as positive numbers without parentheses. Rider PSM charges, increases to bills, are shown in parentheses.

PROFIT SHARING RIDER FACTORS

The Applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of profits on off-system power sales and ancillary services, the net profits on sales of emission allowances and net margins on capacity transactions related to the acquisition of 100% of East Bend Unit 2.

The Company will compute its profits on off-system power sales and ancillary services, profits on emission allowance sales, and net margins on capacity transactions related to the acquisition of 100% of East Bend Unit 2 in the following manner.

where:

Eligible profits from off-system power sales for applicable month subject to sharing provisions established by the Commission In its Order in Case No. 2003-00252, dated December 5, 2003.

All net profits related to its provision of ancillary services in markets administered by PJM per the Commission's Order in Case No. 2008-00489, dated January 30, 2009.

The first \$1 million in annual profits from off-system sales and ancillary services will be allocated to ratepayers, with any profits in excess of \$1 million split 75:25, with ratepayers receiving 75 percent and shareholders receiving 25 percent per the Commission Order in Case No. 2010-00203, dated December 22, 2010. After December 31st of each year, the sharing mechanism will be reset for off-system power sales. Each month the sharing mechanism

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will be reset for the ancillary service profits

All net profits on sales of emission allowances are credited to customers per the Commission's Order in Case No. 2006-00172, dated December 21, 2006.

Capacity revenue received from PJM associated with DP&L's share of East Bend capacity that DP&L has committed in PJM's base residual auction ("BRA") through May 31, 2018, less the cost incurred by Duke Energy Kentucky to procure sufficient capacity to meet its obligations as a Fixed Resource Requirement entity under the Reliability Assurance Agreement with PJM per the Commission's Order in Case No. 2014-00201, dated December 4, 2014.

The net of capacity revenue received from PJM and the capacity cost incurred by Duke Energy Kentucky will be allocated to ratepayers, with ratepayers receiving 75 percent and shareholders receiving 25 percent.

Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period

Current month sales in kWh used in the current month Rider FAC calculation.

Proposed Rate:

Rate Group (\$/kWh) Rate RS, Residential Service 0.000456 0.000456 Rate DS, Service at Secondary Distribution Voltage Rate DP, Service at Primary Distribution Voltage 0.000456 Rate DT, Time-of-Day Rate for Service at Distribution Voltage 0.000456 Rate EH, Optional Rate for Electric Space Heating 0.000456 Rate GS-FL, General Service Rate for Small Fixed Loads 0.000456 Rate SP, Seasonal Sports Service 0.000456 0.000456 Rate SL, Street Lighting Service Rate TL, Traffic Lighting Service 0.000456 0.000456 Rate UOLS, Unmetered Outdoor Lighting Rate OL, Outdoor Lighting Service Rate NSU, Street Lighting Service for Non-Standard Units 0.000456 Rate NSP, Private Outdoor Lighting Service for Non-Standard Units 0.000456 Rate SC, Street Lighting Service - Customer Owned 0.000456 0.000456 Rate SE, Street Lighting Service - Overhead Equivalent 0.000456 Rate TT, Time-of-Day Rate for Service at Transmission Voltage

Rider PSM credits, reductions to bills, are shown as positive numbers without parentheses. Rider PSM charges, increases to bills, are shown in parentheses.

PROFIT SHARING RIDER FACTORS

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.00001 per kWh to reflect the sharing of net proceeds as outlined in the formula below. Rider PSM Factor = (OSS + NF + CAP + REC + R) / S x 0.90

where

OSS Net proceeds from off-system power sales.

NF

Net proceeds from non-fuel related Regional Transmission Organization charges and credits not recovered via other mechanisms.

Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2014-00201, dated December 4, 2014; CAP

capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments.

REC Net proceeds from the sales of renewable energy credits.

Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period. R

Current period sales in kWh as used in the Rider FAC calculation.

Rider GP - Duke Energy's GoGREEN Kentucky Green Power / Carbon Offset Rider (Electric Tariff Sheet No. 88)

Customers who participate under this rider will be billed for electric service under all applicable tariffs including all applicable riders.

Green Power purchased under this rider, will be billed at the applicable Green Power rate

times the number of 100 kWh blocks the customer has agreed to purchase per month. The Green Power rate shall be \$2.00 per 100 kWh block with a minimum monthly purchase of two 100 kWh blocks.

Carbon Offsets purchased under this rider, will be billed at the applicable Carbon Offset rate

times the number of Carbon Offsets the customer has agreed to purchase per month. The Carbon Offset rate shall be \$4.00 per 500 lbs offset block.

Proposed Rate:

There are no proposed changes in this rider,

Rider NM - Net Metering (Electric Tariff Sheet No. 89)

Net Metering is available to eligible customer-generators in the Company's service territory, upon request, and on a first-come, first-served basis up to a cumulative capacity of 1% of the Company's single hour peak load in Kentucky during the previous year. Proposed Rate:

There are no proposed changes in this rider.

Bad Check Charge (Electric Tariff Sheet No. 90)

The Company may charge and collect a fee of \$11,00 to cover the cost of handling an unsecured check, where a customer tenders in payment of an account a check which upon deposit by the Company is returned as unpaid by the bank for any reason

Proposed Rate: There are no proposed changes in this rider.

Charge for Reconnection of Service (Electric Tariff Sheet No. 91)

The reconnection charge for service which has been disconnected due to enforcement of Rule 3 shall be twenty-five dollars (\$25.00),

- B. The reconnection charge for service which has been disconnected within the preceding twelve months at the request of the customer shall be twenty-five dollars (\$25.00).
- C. If service is discontinued because of fraudulent use thereof, the Company may charge and collect in addition to the reconnection charge of twenty-five dollars (\$25.00) the expense incurred by the Company by reason of such fraudulent use, plus an estimated bill for electricity used, prior to the reconnection of service.

D. If both the gas and electric services are reconnected at one time, the total charge shall not exceed thirty-eight dollars (\$38.00).

E. Where electric service was disconnected at the pole because the Company was unable to gain access to the meter, the reconnection charge shall be sixty-five dollars (\$65.00). If the gas service is also reconnected the charge shall be ninety dollars (\$90.00). F. If the Company receives notice after 2:30 p.m. of a customer's desire for same day reinstatement of service and if the reconnection cannot be performed during normal business hours, the after hour reconnection charge

for connection shall be an additional twenty-five dollars (\$25.00). Customers will be notified of the additional \$25.00 charge for reconnection at the meter or at the pole at the time they request same day service. G. If a Company employee, whose original purpose was to disconnect the service, has provided the customer a means to avoid disconnection, service which otherwise would have been disconnected shall remain intact, and

no reconnection charge shall be assessed. However, a collection charge of fifteen dollars (\$15.00) may be assessed, but only if a Company employee actually makes a field visit to the customer's premises.

A. The reconnection charge for service which has been disconnected due to enforcement of Rule 3 shall be twenty-five dollars (\$25.00) for reconnections that can be accomplished remotely or seventy-five dollars (\$75.00) for reconnections that cannot be accomplished remotely.

B. The reconnection charge for service which has been disconnected within the preceding twelve months at the request of the customer shall be twenty-five dollars (\$25.00) for reconnections that can be accomplished re motely or seventy-five dollars (\$75.00) for reconnections that cannot be accomplished remotely

C. If service is discontinued because of fraudulent use thereof, the Company may charge and collect in addition to the reconnection charge of twenty-five dollars (\$25.00) for reconnections that can be accomplished remotely or seventy-five dollars (\$75.00) for reconnections that cannot be accomplished remotely, the expense incurred by the Company by reason of such fraudulent use, plus an estimated bill for electricity used, prior to the

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- D. If both the gas and electric services are reconnected at one time, the total charge shall not exceed eighty-eight dollars (\$88.00).
- E. Where electric service was disconnected at the pole because the Company was unable to gain access to themeter, the reconnection charge shall be one hundred twenty-five dollars (\$125.00). If the gas service is also reconnected the charge shall be one hundred fifty dollars (\$150.00).
- F. If the Company receives notice after 2:30 p.m. of a customer's desire for same day reinstatement of service and if the reconnection cannot be performed during normal business hours, and the reconnection cannot be performed remotely, the after hour reconnection charge for connection shall be an additional twenty-five dollars (\$25.00). Customers will be notified of the additional \$25.00 charge for reconnection at the meter or at the pole at the time they request same day service.
- G. If a Company employee, whose original purpose was to disconnected shall remain intact, and no reconnection charge shall be assessed. However, a collection charge of fifty dollars (\$50.00) may be assessed, but only if a Company employee actually makes a field visit to the customer's premises.

Rate for Pole Attachments of Cable Television Systems - Rate CATV (This Schedule if Renamed as Rate DPA - Distribution Pole Attachments (Electric Tariff Sheet No. 92)

Current Rate:

The following annual rental shall be charged for the use of each of the Company's poles:

Two-user pole: \$4.60 annual rental Three-user pole: \$4.00 annual rental

Proposed Rate:

The following annual rental shall be charged for the use of each of the Company's poles:

Two-user pole: \$6.35 annual rental Three-user pole: \$5.31 annual rental

> Cogeneration and Small Power Production Sale and Purchase Tariff-100 kW or Less (Electric Tariff Sheet No. 93)

Current Rate:

Rates for Purchases from qualifying facilities:

Purchase Rate shall be \$0.03078/kWh for all kilowatt-hours delivered.

Proposed Rate:

Rates for Purchases from qualifying facilities:

Energy Purchase Rate shall be \$0.027645/kWh for all kilowatt-hours delivered.

Capacity Purchase Rate shall be \$3.90/kW-month for eligible capacity utilized by Company and approved by PJM in Company's Fixed Resource Requirements (FRR) plan.

Cogeneration and Small Power Production Sale and Purchase Tariff-Greater Than 100 kW (Electric Tariff Sheet No. 94)

Current Rate:

The Purchase Rate for all kilowatt-hours delivered shall be the PJM Real-Time Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour of the billing

Proposed Rate:

The Energy Purchase Rate for all kilowatt-hours delivered shall be the PJM Real-Time Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour of the billing month

Capacity Purchase Rate shall be \$3.90/kW-month for eligible capacity utilized by Company and approved by PJM in Company's Fixed Resource Requirements (FRR) plan.

Local Franchise Fee (Electric Tariff Sheet No. 95)

Current Rate:

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means, which fee is based on the gross receipts collected by the Company from the sale of electricity to customers within the boundaries of the particular legislative authority. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee. Where more than one such fee is imposed, each of the charges applicable to each customer shall be added to the customer's bill and listed separately.

Where the local legislative authority imposes a flat, fixed amount on the Company, the fee applied to the bills of customers receiving service within the territorial boundaries of that authority, shall be in the form of a flat dollar amount.

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to by the Company.

Proposed Rate:

There are no proposed changes to this rate.

Underground Residential Distribution Policy-Rate UDP-R (Electric Tariff Sheet No. 96)

Current Rate: Single Family Houses

A. \$2.15 per front foot for all primary extensions. Primary extension on private property will be charged \$2.15 per linear trench foot; and

B. An additional \$2.00 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment. Multi-Family Units.

There shall be no charge except where extremely rocky conditions are encountered, then the \$2.00 per linear trench foot, as stated and defined above, shall be charged.

Proposed Rate:

Single Family Houses. A. \$2.15 per front foot for all primary extensions. Primary extension on private property will be charged \$2.15 per linear trench foot; and

B. An additional \$2.00 per linear trench toot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment.

Multi-Family Units.

There shall be no charge except where extremely rocky conditions are encountered, then the \$2.00 per linear trench foot, as stated and defined above, shall be charged.

Notwithstanding the above charges and upon Kentucky Public Service Commission approval, Company will waive above charges, maintain, and take ownership of customer service lines and equipment (curb, property line, or service lateral to the meter base) to and including the electric meter. This provision applies only to Company designated installations identified to improve the resiliency of service to the customer.

> General Underground Distribution Policy-Rate UDP-G (Electric Tariff Sheet No. 97)

Current Rate:

The charges shall be the difference between the Company's estimated cost to provide an underground system and the Company's estimated cost to provide an overhead system. In addition to the differential charge, the following provisions are applicable Single Family Houses or Multi-Family Units.

The customer may be required to provide the necessary trenching, backfilling, conduit system (If required) and transformer pads in place to Company's specifications. Commercial and Industrial Units.

The customer shall:

a) Provide the necessary trenching and backfilling;

c) Provide the transformer pad and secondary conductors.

Special Situations

In those situations where the Company considers the pad-mounted transformer installations unsuitable, the customer shall provide the vault designed to meet National Electric Code, other applicable codes, and Company specifications, the conduit to the vault area and the secondary cable to the transformer terminals. The Company shall provide the transformers, the primary vault wiring and make the secondary connection to the transformer

in large multiple cable installations, the customer shall provide the cable, provide and install the step bus mounted in the vault, and make necessary cable connections to the step bus to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the step bus

The customer shall extend the bus duct into the vault to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the bus duct.

Proposed Rate: The charges shall be the difference between the Company's estimated cost to provide an underground system and the Company's estimated cost to provide an overhead system. In addition to the differential charge, the following provisions are applicable

Single Family Houses or Multi-Family Units. The customer may be required to provide the necessary trenching, backfilling, conduit system (if required) and transformer pads in place to Company's specifications.

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Commercial and Industrial Units.

The customer shall:

a) Provide the necessary trenching and backfilling;

b) Furnish, install (concrete, if required), own and maintain all primary and/or secondary conduit system (with spares, if required) on private property meeting applicable codes and Company's specifications; and

c) Provide the transformer pad and secondary conductors.

Special Situations

In those situations where the Company considers the pad-mounted transformer installations unsuitable, the customer shall provide the vault designed to meet National Electric Code, other applicable codes, and Company specifications, the conduit to the vault area and the secondary cable to the transformer terminals. The Company shall provide the transformers, the primary vault wiring and make the secondary connection to the transformer terminals.

In large multiple cable installations, the customer shall provide the cable, provide and install the step bus mounted in the vault, and make necessary cable connections to the step bus to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the step bus.

The customer shall extend the bus duct into the vault to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the bus duct.

Targeted Underground for Service Improvement

Notwithstanding the above charges and upon Kentucky Public Service Commission approval, Company will waive above charges, maintain, and take ownership of customer service lines and equipment (curb, property line, or service lateral to the meter base) to and including the electric meter. This provision applies only to Company designated installations identified to improve the resiliency of service to the customer.

> Real Time Pricing Program- Rate RTP (Electric Tariff Sheet No. 99)

Current Rate:

BASELINE CHARGE

The Baseline Charge is independent of Customer's currently monthly usage, and is designed to achieve bill neutrality with the Customer's standard offer tariff if no change in electricity usage pattern occurs (less applicable program charges). The Baseline Charge is calculated at the end of the billing period and changes each billing period to maintain bill neutrality for a Customer's CBL.

The Baseline Charge will be calculated as follows: = (Standard Bill @ CBL) BC

Where:

BC Standard Bill @ CBL

Customer's bill for a specific month on the applicable Rate Schedule including applicable Standard Contract Riders: using the CBL to establish the applicable billing determinants. The CBL shall be adjusted to reflect applicable metering adjustments under the Rate Schedule. All applicable riders shall be excluded from the calculation of the Baseline Charge.

The Company will send to Customer, within two hours after the wholesale prices are published by PJM each day, Price Quotes to be charged the next day. Such Price Quotes shall include the applicable Commodity Charge, the Energy Delivery Charge and the Ancillary Services Charge.

The Company may send more than one-day-ahead Price Quotes for weekends and holidays identified in Company's tariffs. The Company may revise these prices the day before they become effective. The Company is not responsible for failure of Customer to receive and act upon the Price Quotes. It is Customer's responsibility to inform Company of any failure to receive the Price Quotes the day before they become effective. COMMODITY CHARGE

The Commodity Charge is a charge for generation. The applicable hourly Commodity Charge (Credit) shall be applied on an hour by hour basis to Customer's incremental (decremental) usage from the CBL.

Charge (Credit) For Each kW Per Hour From The CBL: For kWht above the CBLt, CCt = MVGt x LAF For kWht below the CBLt, CCt = MVGt x 80% x LAF

Where:

LAF

loss adjustment factor 1.0530 for Rate TS

1.0800 for Rate DP

1.1100 for Rate DS

Market Value Of Generation As Determined By Company for hour t

The MVGt will be based on the expected market price of capacity and energy for the next day. The expected market price shall be the PJM Real-Time Total Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour.

The kW per hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule. ENERGY DELIVER CHARGE

Charge (Credit) For Each kW Per Hour From The CBL

Secondary Service .\$0.006053 per kW Per Hour \$0.005540 per kW Per Hour Primary Service ... ANCILLARY SERVICES CHARGE

Charge (Credit) For Each kW Per Hour From The CBL

..\$0.000760 per kW Per Hour Secondary Delivery..... \$0.000740 per kW Per Hour Primary Delivery..... Transmission Delivery\$0.000721 per kW Per Hour

Company will provide Internet based communication software to be used to provide Customer with the Price Quotes. Customer will be responsible for providing its own Internet access. A charge of \$183.00 per billing period per site shall be added to Customer's bill to cover the additional billing, administrative, and cost of communicating the hourly Price Quotes associated with the RTP Program.

Proposed Rate: BASELINE CHARGE

The Baseline Charge is independent of Customer's currently monthly usage, and is designed to achieve bill neutrality with the Customer's standard offer tariff if no change in electricity usage pattern occurs (less applicable program charges). The Baseline Charge is calculated at the end of the billing period and changes each billing period to maintain bill neutrality for a Customer's CBL.

The Baseline Charge will be calculated as follows: BC = (Standard Bill @ CBL)

Where:

Customer's bill for a specific month on the applicable Rate Schedule including applicable Standard Contract Riders using the CBL to establish the applicable billing determinants. The CBL shall be adjusted to reflect applicable metering adjustments under the Rate Schedule. All applicable riders shall be excluded from the calculation of the Baseline Charge.

The Company will send to Customer, within two hours after the wholesale prices are published by PJM each day, Price Quotes to be charged the next day. Such Price Quotes shall include the applicable Commodity Charge, the Energy Delivery Charge and the Ancillary Services Charge.

The Company may send more than one-day-ahead Price Quotes for weekends and holidays identified in Company's tariffs. The Company may revise these prices the day before they become effective. The Company is not responsible for failure of Customer to receive and act upon the Price Quotes. It is Customer's responsibility to inform Company of any failure to receive the Price Quotes the day before they become effective. COMMODITY CHARGE The Commodity Charge is a charge for generation. The applicable hourly Commodity Charge (Credit) shall be applied on an hour by hour basis to Customer's incremental (decremental) usage from the CBL.

Charge (Credit) For Each kW Per Hour From The CBL: For kWht above the CBLt, CCt = MVGt x LAF

For kWht below the CBLI, CCt = MVGt x 80% x LAF

Where:

loss adjustment factor 1.0530 for Rate TT

1.0800 for Rate DP and Rate DT

Market Value Of Generation As Determined By Company for hour t

The MVGI will be based on the expected market price of capacity and energy for the next day. The expected market price shall be the PJM Day-Ahead Total Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour.

The kW per hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule. ENERGY DELIVER CHARGE

Charge (Credit) For Each kW Per Hour From The CBL

Secondary Service \$0.015412 per kW Per Hour Primary Service \$0.012471 per kW Per Hour Transmission Service \$0.006472 per kW Per Hour

Company will provide internet based communication software to be used to provide Customer with the Price Quotes. Customer will be responsible for providing its own Internet access. A charge of \$183.00 per billing period per site shall be added to Customer's bill to cover the additional billing, administrative, and cost of communicating the hourly Price Quotes associated with the RTP Program.

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Meter Data Charges-Rate MDC (This Schedule Renamed as Meter Data Charges for Enhanced Usage Data Services-Rate MDC)

Current Rate:

Electronic monthly interval data with graphical capability

accessed via the Internet (En-Focus™)

Proposed Rate:

Electronic monthly interval data with graphical capability accessed via the Internet with (EPO™)

\$20.00 per month

\$20.00 per month

Duke Energy Kentucky proposes the following new rate and rider schedules: Rate LED, LED Outdoor Lighting, Rider DCI, Distribution Capital Investment Rider, Rider FTR, FERC Transmission Cost Reconciliation Rider, and Rider ESM, Environmental Surcharge Mechanism. As indicated above, the following schedules are proposed to be eliminated: Rate RTP-M (Real Time Pricing - Market Based Pricing), Rate OL (Outdoor Lighting Service), and Rate NSP (Private Outdoor Lighting for Non-Standard Units).

(Electric Tariff Sheet No. 101)

Rate LED - LED Outdoor Area Lighting Rate (Electric Tariff Sheet No. 64)

Proposed Rate:

Computed in accordance with the following charges:

Base Rate

All kWh

\$0.041936 per kWh The rate shown above includes a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 76, Rider ESM, Environmental Surcharge Mechanism Rider Sheet No. 80. Rider FAC, Fuel Adjustment Clause

Sheet No. 82, Rider PSM, Profit Sharing Mechanism

Sheet No. 125, Rider DCI, Distribution Capital Investment Rider

Sheet No. 126, Rider FTR, FERC Transmission Cost Reconciliation Rider

3. Monthly Maintenance, Fi	xture, and Pole Charges:			100		
I. Fixtures					PerUnitPe	erMonth
Billing Type	Description	Initial	Lamp	Monthly	Fixture	Maintenance
		Lumens	Wattage	kWh		
LF-LED-50W-SL-BK-MW	50W Standard LED-BLACK	4,521	50	17	\$5.44	\$4.38
LF-LED-70W-SL-BK-MW	70W Standard LED-BLACK	6,261	70	24	\$5.43	\$4.38
LF-LED-110W-SL-BK-MW	110W Standard LED-BLACK	9,336	110	38	\$6.16	\$4.38
LF-LED-150W-SL-BK-MW	150W Standard LED-BLACK	12,642	150	52	\$8.16	\$4.38
LF-LED-220W-SL-BK-MW	220W Standard LED-BLACK	18,641	220	76	\$9.25	\$5.34
LF-LED-280W-SL-BK-MW	280W Standard LED-BLACK	24,191	280	97	\$11.38	\$5.34
LF-LED-50W-DA-BK-MW	50W Deluxe Acom LED-BLACK	5,147	50	17	\$15.87	\$4.38
LF-LED-50W-AC-BK-MW	50W Acom LED-BLACK	5,147	50	17	\$14.30	\$4.38
LF-LED-50W-MB-BK-MW	50W Mini Bell LED-BLACK	4,500	50	17	\$13.48	\$4.38
LF-LED-70W-BE-BK-MW	70W Bell LED-BLACK	5,508	70	24	\$17.17	\$4.38
LF-LED-50W-TR-BK-MW	50W Traditional LED-BLACK	3,230	50	17	\$10.36	\$4.38
LF-LED-50W-OT-BK-MW	50W Open Traditional LED-BLACK	3,230	50	17	\$10.36	\$4.38
LF-LED-50W-EN-BK-MW	50W Enterprise LED-BLACK	3,880	50	17	\$13.93	\$4.38
LF-LED-70W-ODA-BK-MW	70W LED Open Deluxe Acom	6,500	70	24	\$15.48	\$4.38
LF-LED-150W-TD-BK-MW	150W LED Teardrop	12,500	150	52	\$20.78	\$4.38
LF-LED-50W-TDP-BK-MW	50W LED Teardrop Pedestrian	4,500	50	17	\$16.86	\$4.38
220W LED SHOEBOX	220W LED Shoebox	18,500	220	76	\$14.39	\$5.34
LF-LED-50W-SL-BK-MW	LED 50W 4521 Lumens Standard LED Black Type III 4000K	4,521	50	17	\$5.44	\$4.38
LF-LED-70W-SL-BK-MW	LED 70W 6261 Lumens Standard LED Black Type III 4000K	6,261	70	24	\$5.43	\$4.38
LF-LED-110W-SL-BK-MW	LED 110W 9336 Lumens Standard LED Black Typ0e III 4000K	9,336	110	38	\$6.16	\$4.38
LF-LED-150W-SL-BK-MW	LED 150W 12642 Lumens Standard LED Black Type III 4000K	12,642	150	52	\$8.16	\$4.38
LF-LED-150W-SL-IV-BK-MW	LED 150W 13156 Lumens Standad LED Type IV Black 4000K	13,156	150	52	\$8.16	\$4.38
LF-LED-220W-SL-BK-MW	LED 220W 18642 Lumens Standard LED Black Type III 4000K	18,642	220	76	\$9.25	\$5.34
LF-LED-280W-SL-BK-MW	LED 280W 24191 Lumens Standard LED Black Type III 4000K	24,191	280	97	\$11.38	\$5.34
LF-LED-50W-DA-BK-MW	LED 50W Deluxe Acorn Black Type III 4000K	5,147	50	17	\$15.87	\$4.38
LF-LED-70W-ODA-BK-MW	LED 70W Open Deluxe Acom Black Type III 4000K	6,500	70	24	\$15.48	\$4.38
LF-LED-50W-AC-BK-MW	LED 50W Acorn Black Type III 4000K	5,147	50	17	\$14.30	\$4.38
LF-LED-50W-MB-BK-MW	LED 50W Mini Bell LED Black Type III 4000K Midwest	4,500	50	17	\$13.48	\$4.38
LF-LED-70W-BE-BK-MW	LED 70W 5508 Lumens Sanibell Black Type III 4000K	5,508	70	24	\$17.17	\$4.38
LF-LED-50W-TR-BK-MW	LED 50W Traditional Black Type III 4000K	3,303	50	17	\$10.36	\$4.38
LF-LED-50W-OT-BK-MW	LED 50W Open Traditional Black Type III 4000K	3,230	50	17	\$10.36	\$4.38
LF-LED-50W-EN-BK-MW	LED 50W Enterprise Black Type III 4000K	3,880	50	17	\$13.93	\$4.38
LF-LED-150W-TD-BK-MW	LED 150W Large Teardrop Black Type III 4000K	12,500	150	52	\$20.78	\$4.38
LF-LED-50W-TDP-BK-MW	LED 50W Teardrop Pedestrian Black Type III 4000K	4,500	50	17	\$16.86	\$4.38
LF-LED-220W-SB-BK-MW	LED 220W Shoebox Black Type IV 4000K	18,500	220	76	\$14.39	\$5.34
LF-LED-150W-BE-BK-MW	150W Sanibel	39,000	150	52	\$17.17	\$4.38
LF-LED-420W-SB-BK-MW	420W LED Shoebox	39,078	420	146	\$21.47	\$5,34
LF-LED-50W-NB-GY-MW	50W Neighborhood	5,000	50	17	\$4.43	\$4.38

5,000

II. Poles

Billing Type

LP-12-C-PT-AL-AB-TT-BK-MW 15320-30FTALAB-OLE 15210-308PZSTL-OLE 15210-308PZSTL-OLE LP-12-A-AL-AB-TT-BK-MW LP-12-A-AL-DB-TT-BK-MW LP-15-A-AL-AB-TT-BK-MW LP-15-A-AL-AB-TT-BK-MW LP-15-A-AL-DB-TT-BK-MW

LF-LED-50W-NBL-GY-MW

50W Neighborhood with Lens

per Month per Unit \$10.68 \$28.10 \$28.40 \$10.68 \$18.08 Description 12' C-Pest Top Anchor Base-Black 25' C-Davit Bracket-Anchor Base-Black 25' C-Boston Herbor Bracket-Anchor Base-Black 12 E-AL-Anchor Base-Black 35 AL-Side Mounted-Direct Burled Pole 30' AL-Side Mounted-Anchor Base 36' Class 7 Wood Pole 35' Class 5 Wood Pole 30' Galleria Anchor Based Pole 30 Galleria Anchor Based Pole
35 Galleria Anchor Based Pole
MW-Light Pole-12 MH-Style A-Aluminum-Anchor Base-Top Tenon-Black
MW-Light Pole-15 MH-Style A-Aluminum-Archor Base-Top Tenon-Black
Light Pole-15 MH-Style A-Aluminum-Archor Base-Top Tenon-Black Light Pole-15 MH-Style A-Aluminum-Direct Buried. Top Tenon-Black Light Pole-20 MH-Style A-Aluminum-Anchor Base-Top Tenon-Black Light Pole-20 MH-Style A-Aluminum-Direct Buried-Top Tenon-Black Light Pole-30 MH-Style A-Aluminum-Anchor Base-Top Tenon-Black \$8.28

Light Pole-30 MH-Style A-Aluminum-Direct Buried-Top Tenon-Black Light Pole-35 MH-Style A-Aluminum-Anchor Base-Top Tenon-Black

CE-0000885177

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LP-35-A-AL-DB-TT-BK-MW LP-35-A-AL DB-TT-BK-MW
LP-12-C-PT-AL-AB-TT-BK-MW
LP-16-C-DV-AL-AB-TT-BK-MW
LP-36-C-DV-AL-AB-TT-BK-MW
LP-36-C-BK-AL-AB-TT-BK-MW
LP-35-C-BK-AL-AB-TT-BK-MW
LP-12-D-AL-AB-TT-BK-MW
LP-12-E-AL-AB-TT-BK-MW
LP-12-E-AL-AB-TT-BK-MW 15210-308RZSTL-OLE 15210-35-BRZSTL-OLE 15310-40FTALEMB-OLE

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Light Pole-35" MH-Style A-Aluminum-Direct Buried-Top Tenon-Black

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MW-Light Pole-12" MH-Style B Aluminum Anchor Base-Top Tenon-Black Pri MW-Light Pole-12" MH-Style C-Post Top-Alum-Anchor Base-TT-Black Pri MW-LT Pole-18" MH-Style C-Davit Bracket-Alum-Anchor Base-TT-Black MW-LT Pole-16' MH-Style C-Davit Bracket-Alum-Anchor Base-TT-Black MW-LI Pole-16' MH-Style C-Boston Harbor Bracket-AL-AB-TT-Black Pri MW-LT Pole-16' MH-Style C-Boston Harbor Bracket-AL-AB-TT-Black Pri MW-LT Pole-12' MH-Style C-Boston Harbor Bracket-AL-AB-TT-Black Pri MW-LT Pole-12' MH-Style D-Alum Breakaway Anchor Base-TT Black Pri MW-Light Pole-12' MH-Style E-Alum-Anchor Base-Top Tenon-Black MW-Light Pole-12' MH-Style F-Alum-Anchor Base-Top Tenon-Black Prie MW-15210-Galleria Anchor Base-30FT Bronze Steel-OLE MW-15210-Galleria Anchor Base-30FT Bronze Steel-OLE MW-15310-35FT MH-Aluminum Direct Embedded Pole-OLE MW-15310-35FT MH-Aluminum Direct Embedded Pole-OLE MW-1530-30FT Mounting Height Aluminum Achor Base Pole-OLE \$11,44 MW-15320-30FT Mounting Height Aluminum Achor Base Pole-OLE MW-15320-35FT Mounting Height Aluminum Achor Base Pole-OLE MW-15320-40FT Mounting Height Aluminum Achor Base Pole-OLE \$13.93

> Proposed Rider ESM - Environmental Surcharge Mechanism (Electric Tariff Sheet No. 76)

Proposed Rate:

15320-30FTALAB-OLE 15320-35FTALAB-OLE

15320-40FTALAB-OLE

INITIAL FACTOR VALUES

MESF = 0.00000% BESF 0.00000%

> Proposed Rider DCI - Distribution Capital Investment Rider (Electric Tariff Sheet No. 125)

Proposed Rate:

CHARGES

The applicable energy or demand charge for electric service shall be increased or decreased to the nearest \$0.000001 per kWh or \$0.01 per kW to recover the revenue requirement associated with incremental distribution capital costs incurred by the Company. This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

Rate (\$ / kWh) 0.000000 Rate EH, Optional Rate for Electric Space Heating 0.000000 Rate GS-FL, Optional General Service Rate for Small Fixed Loads 0.000000 Rate SP, Seasonal Sports Service 0.000000 0.000000 Rate SL, Street Lighting Service Rate TL, Traffic Lighting Service 0.000000 Rate UOLS, Unmetered Outdoor Lighting 0.000000 0.000000 Rate NSU, Street Lighting Service for Non-Standard Units Rate SC, Street Lighting Service - Customer Owned 0.000000 Rate SE, Street Lighting Service - Overhead Equivalent 0.000000 Rate LED, LED Outdoor Lighting Electric Service 0.000000 (\$ / kW) Rate DS, Service at Secondary Distribution Voltage 0.00 Rate DP, Service at Primary Distribution Voltage 0.00 Rate DT, Time-of-Day Rate for Service at Distribution Voltage - Primary 0.00 Rate DT, Time-of-Day Rate for Service at Distribution Voltage - Secondary 0.00

> Proposed Rider FTR - FERC Transmission Cost Reconciliation Rider (Electric Tariff Sheet No. 126)

Proposed Rate: RIDER FTR FACTORS Rate RS, Residential Service Rate DS, Service at Secondary Distribution Voltage Rate DP, Service at Primary Distribution Voltage Rate DT, Time-of-Day Rate for Service at Distribution Voltage Rate EH, Optional Rate for Electric Space Heating Rate GS-FL, General Service Rate for Small Fixed Loads Rate SP, Seasonal Sports Service Rate SL, Street Lighting Service Rate TL, Traffic Lighting Service Rate UOLS, Unmetered Outdoor Lighting Rate NSU, Street Lighting Service for Non-Standard Units Rate SC, Street Lighting Service - Customer Owned Rate SE, Street Lighting Service - Overhead Equivalent Rate LED, LED Street Lighting Service

0.000000 0.000000 0.000000 0.000000 0.000000 0.000000 0.000000 0.000000 0.000000 Rate TT, Time-of-Day Rate for Service at Transmission Voltage 0.000000 Other 0.000000

In addition, Duke Energy Kentucky proposes to change text of the following tariffs: Sheet No. 24 Service Regulations Section V - Metering, Sheet No. 25 Service Regulations Section VI - Billing and Payment, Sheet No. 98 Electricity Emergency Procedures for Long-Term Fuel Shortages, and Sheet No. 100 Emergency Electric Procedures.

The foregoing rates reflect a proposed increase in electric revenues of approximately \$48,646,213 or 14.96% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as

Rate RS, Residential Service:

Rate DS, Service at Distribution Voltage:

Rate DT, Time-of-Day Rate for Service at Distribution Voltage:

Rate EH, Optional Rate for Electric Space Heating:

Rate SP, Seasonal Sports Service:

Rate GS-FL, General Service Rate for Small Fixed Loads:

Rate DP, Service at Primary Distribution Voltage:

Rate TT, Time-of-Day Rate for Service at Transmission Voltage:

Rate TL, Traffic Lighting Service:

Rate UOLS, Unmetered Outdoor Lighting Electric Service: Rate NSU, Street Lighting Service for Non-Standard Units: Rate SC, Street Lighting Service-Customer Owned:

Rate SE, Street Lighting Service-Overhead Equivalent Bad Check Charge:

Charge for Reconnection of Service (electric only):

10.

Rate DPA, Rate for Distribution Pole Attachments:

Local Franchise Fee:

Rate UDP-R, Underground Residential Distribution Policy: Rate UDP-G, General Underground Distribution Policy:

\$22,855,269 or 17.36%; \$13,198,789 or 14.30%

Rate (\$ / kWh)

0.000000 0.000000

0.000000

0.000000

0.000000

\$10,516,009 or 13.31%; \$91,708 or 14.23%;

\$3,343 or 11.41%; \$86,768 or 14.38% \$167,667 or 17.57%

\$1,416,419 or 11.12%; \$8,413 or 11.75%

\$24,006 or 11.71%; \$7,352 or 11.86%; \$435 or 11.72%

\$22,650 or 11.85%; \$0 or 0.0%:

\$0 or 0.0% \$60,176 or 35.0%; \$0 or 0.0%;

\$0 or 0.0% \$0 or 0.0%;

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Rate RTP, Experimental Real Time Pricing Program:

(subset of other schedules)

\$87,538 or 14.87%;

\$3,848.79 or 13.5%;

\$3,269.80 or 17.9%;

\$7,973.24 or 10.7%;

\$98.45 or 15.8%;

\$18.59 or 11.7%

\$8.29 or 14.9%;

\$1.15 or 11.8%;

\$0.09 or 12.0%;

\$0.27 or 12.0%;

\$0.88 or 11.9%;

\$0.21 or 11.7%:

\$0.92 or 11.9%: \$0 or 0.0%;

\$0 or 0.0%;

\$0 or 0.0%;

Rate MDC, Meter Data Charges:

\$0 or 0.0%.

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

Rate RS, Residential Service:

Rate DS, Service at Distribution Voltage. Rate DT, Time-of-Day Rate for Service at Distribution Voltage: Rate EH, Optional Rate for Electric Space Heating:

Rate SP, Seasonal Sports Service: Rate GS-FL, General Service Rate for Small Fixed Loads:

Rate DP, Service at Primary Distribution Voltage: Rate TT, Time-of-Day Rate for Service at Transmission Voltage:

Rate SL, Street Lighting Service: Rate TL, Traffic Lighting Service:

Rate UOLS, Unmetered Outdoor Lighting Electric Service: Rate OL-E, Outdoor Lighting Equipment Installation: Rate NSU, Street Lighting Service for Non-Standard Units: Rate SC, Street Lighting Service-Customer Owned: Rate SE, Street Lighting Service-Overhead Equivalent:

Bad Check Charge: Charge for Reconnection of Service (electric only): Rate DPA, Rate for Distribution Pole Attachments: Rate RTP, Experimental Real Time Pricing Program:

Rate MDC, Meter Data Charges:

\$1.53 or 35.0%; \$1,887.21 or 15.6%; \$0 or 0.0%.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

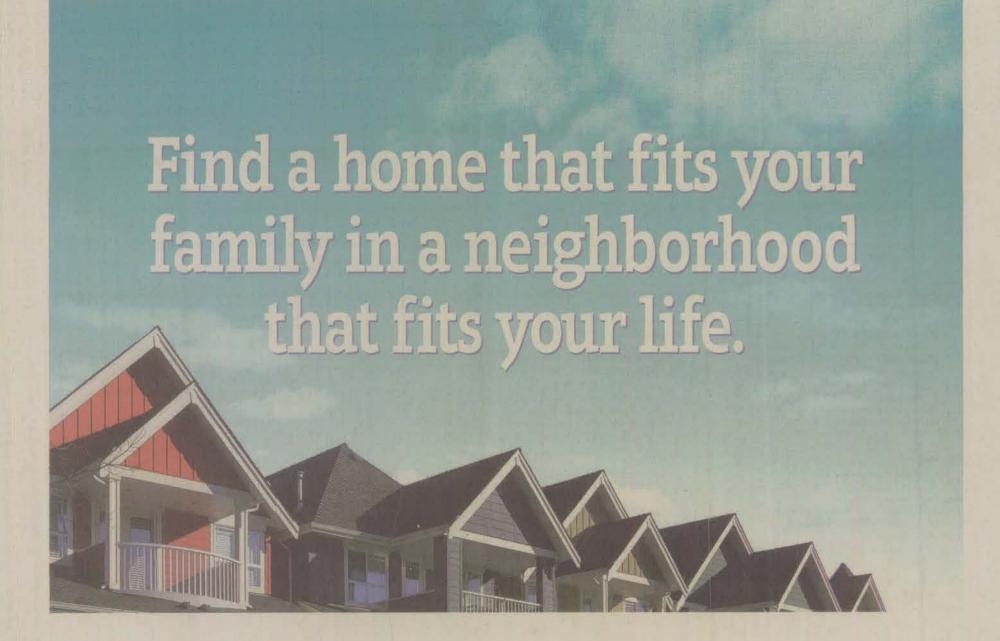
Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; Intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other fillings made by the Company by contacting Ms. Minna Rolles-Adkins at 139 East Fourth Street, Cincinnati, Ohio 45202 or by telephone at (513) 287-4356. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at http://psc.ky.gov, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. To 4:30 p.m., and at the following Company offices: 4580 Olympic Boulevard, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address:

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P. O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940

DUKE ENERGY KENTUCKY 4580 OLYMPIC BOULEVARD ERLANGER, KENTUCKY 41018 (513) 287-4315



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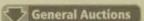
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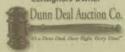
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PUBLIC NOTICE

The following storage units from Stronghold of Kentucky will be sold at public auction by Don Bates Auctioneers, at 3700 Holly Lane, Erlanger, Kentucky, 41018 on Septem-ber 26, 2017 at 10:00 A.M. and will continue until all items are sold

Unit #369, Mike Bailey, 1953 Silverleaf Drive, Hebron, KY 41048

Unit #115, Nicholas Snow, 742 Timberling Drive, Villa Hills, KY 41017 Unit #444, Kimberly Murphy, 196 Main St, Newport , Ky 410

COM-Sep14.21, '17#2380151

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OFFICIAL PUBLICATION

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than September 1, 2017, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky of an adjustment of electric rates and charges proposed to become effective on and after October 1, 2017. The Commission has docketed this proceeding as Case No. 2017-00321.

The proposed electric rates are applicable to the following communities:

Alexandria Bellevue Boone County Bromley Campbell County Cold Spring Covington Crescent Park Crescent Springs Crestview Crestview Hills Crittenden Dayton Dry Ridge Edgewood

Elsmere Erlanger Fairview Florence Fort Mitchell Fort Thomas Fort Wright Grant County Highland Heights Independence Kenton County Kenton Vale Lakeside Park Latonia Lakes

Ludlow. Melbourne Newport Park Hills Pendleton County Ryland Heights Silver Grove Southgate Taylor Mill Union Villa Hills Walton Wilder

Woodlawn

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES

Residential Service - Rate RS (Electric Tariff Sheet No. 30)

Current Rate Customer Charge Energy Charge

All kilowatt-hours

Proposed Rate Customer Charge

Energy Charge All kilowatt-hours \$4.50 per month 7.5456¢ per kWh \$11.22 per month

8.3908c per kWh

\$15.00

\$ 7.75 per kW

8,1645¢ per kWh

5.0119¢ per kWh

4.1043¢ per kWh

\$17.14 per month

\$ 34.28 per month

\$ 0.00 per kW

\$ 8.73 per kW

9.1917¢ per kWh

5.6425c per kWh 4.6204¢ per kWh

\$7.50 per month

Service at Secondary Distribution Voltage-Rate DS (Electric Tariff Sheet No. 40)

Current Rate

Customer Charge per month Single Phase Service Three Phase Service Demand Charge First 15 kilowatts

Additional kilowatts Energy Charge First 6,000 kWh

Next 300 kWh/kW Additional kWh Proposed Rate

Customer Charge per month Single Phase Service Three Phase Service Demand Charge First 15 kilowatts

Additional kilowatts Energy Charge First 6,000 kWh Next 300 kWh/kW

Additional kWh

Current Rate Customer Charge Single Phase

Three Phase Primary Voltage Service Demand Charge Summer On Peak kW Off Peak kW Winter:

On Peak kW Off Peak kW Energy Charge Summer On Peak kWh Off Peak kWh

Winter

On Peak kWh Off Peak kWh Metering First 1,000 kW of On Peak billing demand at Additional kW of On Peak billing demand at Proposed Rate

Base Rate Customer Charge Single Phase Three Phase Primary Voltage Service Demand Charge Summer

On Peak kW Off Peak kW Winter On Peak kW Off Peak kW

\$14.39 per kW \$ 1.30 per kW \$13.62 perkW \$ 1.30 per kW

\$ 7.50 per month per month \$ 0.00 per kW

> Time-of-Day Rate for Service at Distribution Voltage-Rate DT (Electric Tariff Sheet No. 41)

\$15.00 per month \$100.00 per month \$ 12.75 per kW \$ 1.15 per kW \$ 12.07 per kW \$ 1.15 per kW 4.4195¢ per kWh 3.6195¢ per kWh 4.2195¢ per kWh 3.6195c per kWh \$ 0.65 per kW. \$ 0.50 per kW. \$ 200.00 per month \$ 400.00 per month \$ 465.00 per month

OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION **Energy Charge** Summer On Peak kWh 4.9875¢ per kWh. Off Peak kWh 4.0844¢ per kWh Winter On Peak kWh 4.7612¢ per kWh Off Peak kWh 4.0844¢ per kWh Metering First 1,000 kW of On Peak billing demand at \$ 0.73 per kW. Additional kW of On Peak billing demand at \$ 0.56 per kW. Optional Rate for Electric Space Heating-Rate EH (Electric Tariff Sheet No. 42) Current Rate A. Winter Period Customer Charge Single Phase Service \$ 7.50 per month Three Phase Service \$ 15.00 per month \$100.00 per month Primary Voltage Service Demand Charge All kW \$ 0.00 per kW **Energy Charge** All kWh 6.1524¢ per kWh Proposed Rate A. Winter Period **Customer Charge** Single Phase Service \$ 17.14 per month Three Phase Service \$ 34.28 per month \$118.78 per month Primary Voltage Service Demand Charge \$ 0.00 per kW AllkW Energy Charge 6.9947¢ per kWh Seasonal Sports Service-Rate SP (Electric Tariff Sheet No. 43) **Current Rate** \$7.50 per month Customer Charge **Energy Charge** 10.0598¢per kWh A charge of \$25.00 is applicable to each season to cover in part the cost of reconnection of service. Proposed Rate \$17.14 per month Customer Charge **Energy Charge** 10.6568¢ per kWh A charge of \$25.00 is applicable to each season to cover in part the cost of reconnection of service. Optional Unmetered General Service Rate For Small Fixed Loans - Rate GS-FL (Electric Tariff Sheet No. 44) Current Rate For loads based on a range of 540 to 720 hours use per month of the rated capacity of the 8.0723¢ per kWh connected equipment For loads of less than 540 hours use per month of the rated capacity of the connected equipment 9.2947 per kWh Minimum: \$3.00 per Fixed Load Location per month. Proposed Rate For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment 9.2698¢ per kWh For loads of less than 540 hours use per month of the rated capacity of the connected equipment 10.6767¢ per kWh Minimum: \$3.14 per Fixed Load Location per month. Service at Primary Distribution Voltage Applicability-Rate DP (Electric Tariff Sheet No. 45) **Current Rate** Customer Charge per month Primary Voltage Service (12.5 or 34.5 kV) \$100.00 per month Demand Charge All kilowatt \$ 7.08 per kW **Energy Charge** First 300 kWh/kW 5.1068¢ per kWh 4.3198¢ per kWh Additional kWh Proposed Rate Customer Charge per month Primary Voltage Service (12.5 or 34.5 kV) \$118.78 per month Demand Charge All kilowatts \$ 8.40 per kW Energy Charge First 300 kWh 6.0595¢ per kWh Additional kWh 5.1267¢ per kWh Time-of-Day Rate for Service at Transmission Voltage-Rate TT Current Rate \$500.00 per month Customer Charge per month Demand Charge Summer On Peak kW \$ 7.60 per kW Off Peak kW \$ 1.15 per kW Winter On Peak kW \$ 6.24 per kW Off Peak kW \$ 1.15 per kW **Energy Charge**

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4.2648¢ per kWh

All kWh









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OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION **Proposed Rate** Customer Charge per month \$500.00 per month Demand Charge Summer \$ 8.46 per kW Off Peak kW \$ 1.28 per kW Winter On Peak kW \$ 6.95 per kW Off Peak kW \$ 1.28 per kW Energy Charge Summer On Peak kWh 5.4454¢ per kWh Off Peak kWh 4.4594¢ per kWh Winter On Peak kWh 5.1983¢ per kWh Off Peak kWh 4.4594¢ per kWh Rider GSS - Generation Support Service (Electric Tariff Sheet No. 58) **Current Rate** Administrative Charge The Administrative Charge shall be \$50 plus the appropriate Customer Charge. Monthly Distribution Reservation Charge Rate DS - Secondary Distribution Service \$2.6853 per kW Rate DT - Distribution Service \$2.4735 per kW Rate DP - Primary Distribution Service \$2,7781 per kW Rate TT - Transmission Service \$0.0000 per kVA Monthly Transmission Reservation Charge \$1,3094 per kW Rate DS - Secondary Distribution Service \$1.3047 per kW Rate DT - Distribution Service Rate DP - Primary Distribution Service \$1.8493 per kW Rate TT - Transmission Service \$1.2861 per kVA Monthly Ancillary Services Reservation Charge \$0.5240 per kW Rate DS - Secondary Distribution Service \$0.5240 per kW Rate DT - Distribution Service \$0.5240 per kW Rate DP - Primary Distribution Service Rate TT - Transmission Service \$0.4550 per kVA Proposed Rate Administrative Charge The Administrative Charge shall be \$50 plus the appropriate Customer Charge. Rate DS - Secondary Distribution Service \$4.8466 per kW Rate DT - Distribution Service \$5,9992 per kW Rate DP - Primary Distribution Service \$6.1484 per kW Rate TT - Transmission Service \$2.9666 per kW Real Time Pricing - Market - Based Pricing- Rate RTP-M (Electric Tariff Sheet No. 59) **Current Rate** Secondary Services...... \$15.00 per month Primary Service......\$100.00 per month Transmission Service.....\$500.00 per month Energy Delivery Charge Charge For Each kW Per Hour: Secondary Service\$0.006053 per kW Per Hour Primary Service......\$0.005540 per kW Per Hour Transmission Service.....\$0.002008 per kW Per Hour Ancillary Services Charge shall be applied on an hour by hour basis. Charge For Each kW Per Hour: Secondary Delivery\$0.000760 per kW Per Hour Primary Delivery\$0.000740 per kW Per Hour Transmission Delivery\$0.000721 per kW Per Hour Proposed Rate CANCELLED & WITHDRAWN Street Lighting Service-Rate SL (Electric Tariff Sheet No. 60) **Current Rate** OVERHEAD DISTRIBUTION AREA Watts kW/Unit kWh Bate/Unit Standard Fixture (Cobra Head) Mercury Vapor 803 7.000 lumen 175 0.193 \$ 7.11 7,000 lumen (Open Refractor) 175 0.205 853 \$ 5.94 10,000 lumen 250 0.275 1,144 \$8.21 21,000 lumen 0.430 1,789 \$ 10.99 Metal Halide 14,000 lumen 175 0.193 803 \$ 7.11 20.500 lumen 1,144 \$8.21 250 0.275 36,000 lumen 400 0.430 1,789 \$ 10.99 0.117 487 \$7.87 9,500 lumen (Open Refractor) 487 100 0.117 \$ 5.91 16,000 lumen 150 0.171 711 \$ 8.58 22,000 lumen 200 0.228 948 \$11.13 0.275 \$11.13 27,500 lumen 50,000 lumen 0.471 1,959 \$14.95 Decorative Fixtures Sodium Vapor 9,500 lumen (Rectilinear) 0.117 487 \$9.78 100 \$12.09 22,000 lumen (Rectilinear) 200 0.246 1.023 50,000 lumen (Rectilinear) 400 0.471 1,959 \$16.00 50,000 lumen (Setback) 0.471 1,959 \$23.79 Where a street lighting fixture served overhead is to be installed on another utility's pole on which the Company does not have a contact, a monthly pole charge will be assessed. Spans of Secondary Wiring:

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6C • KC-KENTUCKY - COMMUNITY • SEPTEMBER 14, 2017 OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION For each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.52. UNDERGROUND DISTRIBUTION Lamp Watts kWh Rate/Unit Fixture Description Standard Fixture (Cobra Head) Mercury Vapor 0.210 874 \$7.24 7,000 lumen 7,000 lumen (Open Refractor) 0.205 853 \$ 5.94 10,000 lumen 0.292 1,215 \$ 8.36 250 21,000 lumen 0.460 1,914 400 \$ 11.25 Metal Halide 0.210 874 \$7.24 14,000 lumen 20,500 lumen 0.292 1,215 \$8.36 36,000 lumen 1,914 \$11.25 Sodium Vapor 9.500 lumen 100 0.117 487 \$ 7.87 9,500 lumen (Open Refractor) 100 0.117 487 \$ 5.99 16,000 lumen 150 0.171 711 \$ 8.55 22,000 lumen \$ 11.13 200 0.228 50,000 lumen 400 0.471 1,959 \$ 14.95 Decorative Fixtures Mercury Vapor 7,000 lumen (Town & Country) 0.205 853 \$7.48 7,000 lumen (Holophane) 0.210 874 \$ 9.40 7,000 lumen (Gas Replica) \$21.48 0.210 874 7,000 lumen (Granville) 175 0.205 853 \$7.56 7,000 lumen (Aspen) 0.210 874 \$13.61 Metal Halide 14,000 lumen (Traditionaire) 175 0.205 853 \$7.48 14,000 lumen (Granville Acom) 0.210 874 \$13.61 14,000 lumen (Gas Replica) 0.210 \$21.57 Sodium Vapor 9,500 lumen (Town & Country) 0.117 487 \$10.93 100 9,500 lumen (Holophane) 100 0.128 532 \$11.84 9,500 lumen (Rectilinear) 0.117 487 \$ 8.83 9,500 lumen (Gas Replica) 532 \$ 22.26 100 0.128 9,500 lumen (Aspen) 100 0.128 532 \$13.79 9,500 lumen (Traditionaire) 487 \$10.93 100 0.117 9,500 lumen (Granville Acom) 100 0.128 532 \$13.79 22,000 lumen (Rectilinear) 200 0.246 1,023 \$ 12.15 50,000 lumen (Rectilinear) 400 0.471 1,959 \$16.06 50,000 lumen (Setback) 0.471 1,959 \$23.79 POLE CHARGES Pole Description Pole Type Rate/Pole Wood 17 foot (Wood Laminated) (a) \$ 4.34 30 foot W30 35 foot W35 \$ 4.40 40 foot \$ 5.27 W40 Aluminum 12 foot (decorative) A12 \$11.97 28 foot A28 \$ 6.94 A28H \$ 7.01 28 foot (heavy duty) \$13.86 30 foot (anchor base) A30 Fiberglass \$ 4,40 12 foot (decorative) F12 \$12.87 30 foot (bronze) F30 \$ 8.38 F35 \$ 8.60 35 foot (bronze) Steel 27 foot (11 gauge) \$27 \$ 11.31 27 foot (3 gauge) S27H \$17.05 Spans of Secondary Wiring: For each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.75. All kilowatt-hours shall be subject to a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

OVERHEAD DISTRIBUTION AREA	Lamp		Annual	
Fixture Description	Watts	kW/Unit	kWb	Rate/Unit
Standard Fixture (Cobra Head)				
Mercury Vapor				
7,000 lumen	175	0.193	803	\$ 7.96
7,000 lumen (Open Refracto	or) 175	0.205	853	\$ 6.65
10,000 lumen	250	0.275	1,144	\$ 9.19
21,000 lumen	400	0.430	1,789	\$12.30
Metal Halide			187 (17.5)	(A) emines
14,000 lumen	175	0.193	803	\$ 7.96
20,500 lumen	250	0.275	1,144	\$ 9.19
36,000 lumen	400	0.430	1,789	\$12.30
Sodium Vapor			Whee	(M. Mayorcon)
9,500 lumen	100	0.117	487	\$ 8.81
9,500 lumen (Open Refracto		0.117	487	\$ 6.61
16,000 lumen	150	0.171	711	\$ 9.60
22,000 lumen	200	0.228	948	\$12.45
27,500 lumen	250	0.275	948	\$12.45
50,000 lumen	400	0.471	1,959	\$16.73
Decorative Fixtures			DATE TO SE	/#INCESTORY
Sodium Vapor				
9,500 lumen (Rectilinear)	100	0.117	487	\$ 10.94
22,000 lumen (Rectilinear)	200	0.246	1,023	\$ 13.53
50,000 lumen (Rectilinear)	400	0.471	1,959	\$ 17.90
50,000 lumen (Setback)	400	0.471	1,959	\$ 26.62
STATES CHILDREN AT COUNTY	(25,900)	0.0000000000000000000000000000000000000	10000000	- Contraction of

Where a street lighting fixture served overhead is to be installed on another utility's pole on which the Company does not have a contact, a monthly pole charge will be assessed.

For each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.58.

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Spans of Secondary Wiring:

For each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.84.

The rates per unit shown above include a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

S27H

Traffic Lighting Service -Rate TL (Electric Tariff Sheet No. 61)

Where the Company supplies energy only, all kilowatt-hours shall be billed at 3.8066 cents per kilowatt hour;

Where the Company supplies energy from a separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at 2.1078

\$ 19.08

Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at 5.9145 cents per kilowatt-hour.

27 foot (3 gauge)

Proposed Rate

Where the Company supplies energy only, all kilowatt-hours shall be billed at 4.2590 cents per kilowatt-hour;

Where the Company supplies energy from a separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at 2.3583 cents per kilowatt-hour. Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at 6.6174 cents per kilowatt-hour.

> Unmetered Outdoor Lighting Electric Service-Rate UOLS (Electric Tariff Sheet No. 62)

Current Rate

Proposed Rate All kWh

3.7481 ¢ per kWh 4.1936¢ per kWh

Outdoor Lighting Equipment Installation- Rate OL-E (Electric Tariff Sheet No. 63)

Current Rate

The System Charge is determined by applying the current Levelized Fixed Charge Rate (LFCR), to the Company's cost of purchasing and installing the System.

Proposed Rate There are no changes to this tariff schedule.

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OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION Outdoor Lighting Service- Rate OL (Electric Tariff Sheet No. 65) **Current Rate** Lamp Annual Rate/Unit Watts Luminaire kWh Standard Fixtures (Cobra Head) Mercury Vapor 7,000 lumen (Open Refractor) 175 0.205 853 \$8.73 7,000 lumen 0.210 10,000 lumen 0.292 1,215 \$13.04 21,000 lumen 400 0.460 1,914 \$16.75 Metal Halide 175 14,000 lumen 0.210 874 \$11.17 20,500 lumen 0.307 \$13.06 36,000 lumen 400 0.460 1,914 \$16.75 Sodium Vapor 9,500 lumen (Open Refractor) \$ 7.68 100 0.117 9,500 lumen 100 0.117 487 \$ 9.99 16,000 lumen 150 0.171 711 \$ 11.27 22,000 lumen 200 0.228 \$ 12.45 27,500 lumen 200 0.228 948 \$ 12.47 50,000 lumen 400 0.471 1,959 \$ 14.53 Decorative Fixtures (a) Mercury Vapor 7,000 lumen (Town & Country) 0.205 \$ 13.38 7,000 lumen (Holophane) 175 0.210 874 \$ 17.24 7,000 lumen (Gas Replica) 175 0.210 874 \$41.66 7,000 lumen (Aspen) 0.210 \$ 25.77 9,500 lumen (Town & Country) 0.117 9,500 lumen (Holophane) 100 0.128 532 \$ 22.86 9,500 lumen (Rectilinear) 0.117 487 \$18.79 100 9,500 lumen (Gas Replica) 100 0.128 \$ 43.94 9,500 lumen (Aspen) 100 0.128 \$ 26.83 9,500 lumen (Traditionaire) 0.117 487 \$21.10 9,500 lumen (Granville Acorn) 100 0.128 532 \$ 26.63 22,000 lumen (Rectilinear) \$ 22.37 200 0.246 1.023 50,000 lumen (Rectilinear) 400 0.471 1.959 \$ 28.38 50,000 lumen (Setback) 400 0.471 1,959 \$ 44.15 B. Flood lighting units served in overhead distribution areas (FL): Mercury Vapor 21,000 lumen 0.460 1,914 \$ 16.76 400 Metal Halide 20,500 lumen 0.307 1,215 \$ 13.04 36,000 lumen 0.460 Sodium Vapor 1,023 \$ 12.38 200 0.246 22,000 lumen 30.000 lumen 250 0.312 1.023 \$ 12.38 50,000 lumen 0.480 1,997 \$ 15.35 **Proposed Rate** CANCELLED & WITHDRAWN Street Lighting Service for Non-Standard Units -Rate NSU (Electric Tariff Sheet No. 66) **Current Rate** Company owned Annual Lamp Bate/Unit Watts kW/Unit kW/unit Boulevard units served underground a. 2,500 lumen Incandescent - Series \$9.22 b. 2,500 lumen Incandescent - Multiple Holophane Decorative fixture on 17 foot fiberglass pole served underground with direct buried cable 250 0.292 1.215 a. 10,000 lumen Mercury Vapor The cable span charge of \$.75 per each increment of 25 feet of secondary wiring shall be added to the Rate/unit charge for each increment of secondary wiring beyond the first 25 feet from the pole base. Street light units served overhead distribution \$ 7.10 a. 2,500 lumen Incandescent 189 0.189 786 b. 2,500 lumen Mercury Vapor 100 0.109 453 \$ 6.72 c. 21,000 lumen Mercury Vapor 400 0.460 1,914 \$10.66 Customer owned Steel boulevard units served underground with limited maintenance by Company 148 \$5,44 0.148 616 a. 2,500 lumen Incandescent - Series b. 2,500 lumen Incandescent - Multiple 189 The rates per unit shown above include \$0.023837 per kilowatt-hour reflecting the base cost of fuel. Proposed Rate Company owned Rate/Unit Watts Boulevard units served underground \$ 10.32 \$ 8.01 0.189 b. 2,500 lumen Incandescent – Multiple Holophane Decorative fixture on 17 foot liberglass pole served underground with direct buried cable a. 10,000 lumen Mercury Vapor 250 0.292 1.215 \$ 18.79 The cable span charge of \$.84 per each increment of 25 feet of secondary wiring shall be added to the Rate/unit charge for each increment of secondary wiring beyond the first 25 feet from the pole base. Street light units served overhead distribution a. 2,500 lumen Incandescent 100 b. 2,500 lumen Mercury Vapor 453 \$ 7.52 0.109

\$ 11.93

1,914

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0.460

400

c. 21,000 lumen Mercury Vapor









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SEPTEMBER 14, 2017 • KC-KENTUCKY - COMMUNITY • 9C OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION Customer owned Steel boulevard units served underground with limited maintenance by Company 0.148 \$ 6.09 a. 2,500 lumen Incandescent - Series b. 2,500 lumen Incandescent - Multiple 0.189 \$7.74 Base Fuel Cost The rates per unit shown above include \$0.023837 per kilowatt-hour reflecting the base cost of fuel. Private Outdoor Lighting for Non-Standard Units-Rate NSP (Electric Tariff Sheet No. 67) **Current Rate** Private outdoor lighting units: The following monthly charge will be assessed for existing facilities, but this unit will not be available to any new customers after May 15, 1973: Lamp Annual Watts kW/Unit Rate/Unit 0.115 \$7.79 2,500 lumen Mercury, Open Refractor 100 2,500 lumen Mercury, Enclosed Refractor. . . . \$10.66 100 0.115 478 Outdoor lighting units served in underground residential distribution areas: The following monthly charge will be assessed for existing fixtures which include lamp and luminaire, controlled automatically, with an underground service wire not to exceed 35 feet from the service point, but these units will not be available to new customers after May 5, 1992: Lamp Annual Watt kW/Unit kWh Rate/Unit 7,000 lumens Mercury, Mounted on a \$14.54 17-foot Fiberglass Pole . . 0.205 853 7,000 lumen Mercury, Mounted on a 17-foot Wood Laminated Pole (a)..... 0.205 \$14.54 7,000 lumen Mercury, Mounted on a 30-foot Wood Pale. 0.205 853 \$13.44 175 9,500 lumen Sodium Vapor, TC 100 R.... \$ 11.22 100 0.117 487 (a) Note: New or replacement poles are not available. Flood lighting units served in overhead distribution areas: The following monthly charge will be assessed for each existing fixture, which includes lamp and luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, with a span of wire not to exceed 120 feet, but these units will not be available after May 5, 1992: Annual Lamp Watts kW/Fixture kWh Rate/Unit 52,000 lumen Mercury (35-foot Wood Pole) . . . 1,000 1.102 4,584 \$28.55 52,000 lumen Mercury (50-foot Wood Pole) . . . 1,000 1.102 4,584 \$32.16

Base Fuel Cost

All kilowatt-hours shall be subject to a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

400

Proposed Rate

CANCELLED & WITHDRAWN

Street Lighting Service-Customer Owned - Rate SC (Electric Tariff Sheet No. 68)

\$19.79

1,959

Current Rate	Lamo		Annual			
	Lamp Watts	kW/Unit	Annual kWh	Rate/Unit		
Fixture Description	TIME	DITTERLIN	DILL	Titeractallis		
Standard Fixture (Cobra Head)						
Mercury Vapor						
7,000 lumen	175	0.193	803	\$ 4.19		
10,000 lumen	250	0.275	1,144	\$ 5.33		
21,000 lumen	400	0.430	1,789	\$ 7.40		
Metal Halide			1100000			
14,000 lumen	175	0.193	803	\$ 4.19		
20,500 lumen	250	0.275	1,144	\$ 5.33		
36,000 lumen	400	0.430	1,789	\$ 7.40		
Sodium Vapor			135.86			
9,500 lumen	100	0.117	487	\$ 5.04		
16,000 lumen	150	0.171	711	\$ 5.62		
22,000 lumen	200	0.228	948	\$ 6.17		
27,500 lumen	250	0.228	948	\$ 6.17		
50,000 lumen	400	0.471	1,959	\$ 8.36		
Decorative Fixture	-100	1964,016.05	1,000	4 0.00		
Mercury Vapor						
7,000 lumen (Holophane)	175	0.210	874	\$ 5.32		
7,000 lumen (Town & Country)	175	0.205	853	\$ 5.27		
7,000 lumen (Gas Replica)	175	0.210	874	\$ 5.32		
7,000 lumen (Aspen)	175	0.210	874	\$ 5.32		
Metal Halide	1112	0.210	612	p.0.0£		
14,000 lumen (Traditionaire)	175	0.205	853	\$ 5.27		
14,000 lumen (Granville Acorn)	175	0.210	874	\$ 5.32		
14,000 Jumen (Gas Replica)	175	0.210	874	\$ 5.32		
Sodium Vapor	10091	V.2.10	97.3	\$ 5.5E		
9,500 lumen (Town & Country)	100	0.117	487	\$ 4.96		
9,500 lumen (Traditionaire)	100	0.117	487	\$ 4.96		
9,500 lumen (Granville Acorn)	100	0.128	532	\$ 5.18		
9,500 lumen (Rectilinear)	100	0.117	487	\$ 4.96		
9,500 lumen (Aspen)	100	0.128	532	\$ 5.18		
9,500 lumen (Holophane)	100	0.128	532	\$ 5.18	3	
9,500 lumen (Gas Replica)	100	0.128	532	\$ 5.18		
22,000 lumen (Rectilinear)	200	0.246	1,023	\$ 6.54		
50,000 lumen (Rectilinear)	400	0.246	1,959	\$ 8.65		
Where a street lighting fixture served overhead is to be					a contact a manthly sale sale	harms will be assessed
Pole Description	Pole Typ	anomer unity s	pole on whi	Rate/Pole	a contact, a monthly pole c	narge will be assessed.
Wood	LOS TAD	2		TIGIOT VIE		
30 foot	W30			\$4.34		
	W35			The state of the s		
35 foot				\$4.40		
40 foot	W40			\$5.27		

The rate for energy used for this type street lighting will be \$0.037481 per kilowatt-hour which includes the base fuel cost rate stated below. The monthly kilowatt-hour usage will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out.

The rates per unit shown above include \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

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Proposed Rate	T Hotel						
	Lamp	LAND Init	Annual	Date State			
Fixture Description	Watts	kW/Unit	kWh	Rate/Unit			
Standard Fixture (Cobra Head)							
Mercury Vapor							
7,000 lumen	175	0.193	803	\$ 4.69			
10,000 lumen	250	0.275	1,144	\$ 5.96			
21,000 lumen	400	0.430	1,789	\$ 8.28			
Metal Halide							
14,000 lumen	175	0.193	803	\$ 4.69			
20,500 lumen	250	0.275	1,144	\$ 5.96			
36,000 lumen	400	0.430	1,789	\$ 8.28			
Sodium Vapor	120			1907-00-00-0			
9,500 lumen	100	0.117	487	\$ 5.64			
16,000 lumen	150	0.171	711	\$ 6.29			
22,000 lumen	200	0.228	948	\$ 6.90			
27,500 lumen	250	0.228	948	\$ 6.90			
50,000 lumen Decorative Fixture	400	0.471	1,959	\$ 9.35			
Mercury Vapor							
7,000 lumen (Holophane)	175	0.210	874	\$ 5.95			
7,000 lumen (Town & County		0.205	853	\$ 5.90			
7,000 lumen (Gas Replica)	175	0.210	874	\$ 5.95			
7,000 lumen (Aspen)	175	0.210	874	\$ 5.95			
Metal Halide							
14,000 lumen (Traditionaire)	175	0.205	853	\$ 5.90			
14,000 lumen (Granville Aco		0.210	874	\$ 5.95			
14,000 lumen (Gas Replica)	175	0.210	874	\$ 5.95			
Sodium Vapor							
9,500 lumen (Town & County		0.117	487	\$ 5.55			
9,500 lumen (Traditionaire)	100	0.117	487	\$ 5.55			
9,500 lumen (Granville Acon		0.128	532	\$ 5.80			
9,500 lumen (Rectilinear)	100	0.117	487 532	\$ 5.55 \$ 5.80			
9,500 lumen (Aspen) 9,500 lumen (Holophane)	100	0.128	532	\$ 5.80			
9,500 luman (Gas Replica)	100	0.128	532	\$ 5.80			
22,000 lumen (Rectilinear)	200	0.126	1,023	\$ 7.32			
50,000 lumen (Rectilinear)	400	0.471	1,959	\$ 9.68			
	Pole Type	MATERIAL ST	Rate/Po				
Wood Wood	F-816-13404		A.MANGELL.	1			
	W30		\$ 4.88				
	W35		\$ 4.92				
	W40		\$ 5.90				
Customer Owned and Maintained Units							

The rate for energy used for this type street lighting will be \$0.041936 per kilowatt-hour which includes the base fuel cost rate stated below. The monthly kilowatt-hour usage will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out.

Base Fuel Cost

The rates per unit shown above include \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Current Rate:

Street-lightin	g Service-Overhead	Equivalent-Rate SE
	Electric Tariff Sheet	No. 69)

	Lamp		Annual	
Fixture Description	Watts	kW/Unit	kWh	Rate/Unit
Decorative Fixtures				
Mercury Vapor				
7,000 lumen (Town & Country)	175	0.205	853	\$7.29
7,000 lumen (Holophane)	175	0.210	874	\$7.32
7,000 lumen (Gas Replica)	175	0.210	874	\$7.32
7,000 lumen (Aspen)	175	0.210	874	\$7.32
Metal Halide				
14,000 lumen (Traditionaire)	175	0.205	853	\$7.29
14,000 lumen (Granville Acorn)	175	0.210	874	\$7.32
14,000 lumen (Gas Replica)	175	0.210	874	\$7.32
Sodium Vapor				
9,500 lumen (Town & Country)	100	0.117	487	\$7.95
9,500 lumen (Holophane)	100	0.128	532	\$8.05
9,500 lumen (Rectilinear)	100	0.117	487	\$7.95
9,500 lumen (Gas Replica)	100	0.128	532	\$8.04
9,500 lumen (Aspen)	100	0.128	532	\$8.04
9,500 lumen (Traditionaire)	100	0.117	487	\$7.95
9,500 lumen (Granville Acom)	100	0.128	532	\$8.04
22,000 lumen (Rectilinear)	200	0.246	1.023	\$11.42
50,000 lumen (Rectilinear)	400	0.471	1,959	\$15.11
50,000 lumen (Setback)	400	0.471	1,959	\$15.11
Base Fuel Cost				
	r kilowatt	-hour reflecting	the base cost	of fuel.
All kilowatt-hours shall be subject to a charge of \$0.023837 pe	r kilowatt	-hour reflecting	the base cost	of fuel.
All kilowatt-hours shall be subject to a charge of \$0.023837 pe		-hour reflecting		of fuel.
All kilowatt-hours shall be subject to a charge of \$0.023837 pe	Lamp		Annual	
All kilowatt-hours shall be subject to a charge of \$0.023837 per Proposed Rate:		-hour reflecting		of fuel. <u>Bate/Unit</u>
All kilowatt-hours shall be subject to a charge of \$0.023837 per Proposed Rate: Fixture Description	Lamp		Annual	
All kilowatt-hours shall be subject to a charge of \$0.023837 per Proposed Rate: Fixture Description Decorative Fixtures	Lamp		Annual	
All kilowatt-hours shall be subject to a charge of \$0.023837 per Proposed Rate: Fixture Description Decorative Fixtures Mercury Vapor	Lamp Watts	kW/Unit	Annual kWh	Bate/Unit
All kilowatt-hours shall be subject to a charge of \$0.023837 per Proposed Rate: Fixture Description Decorative Fixtures Mercury Vapor 7,000 lumen (Town & Country)	Lamp Watts	kW/Unit	Annual kWh	Bate/Unit \$8.16
All kilowatt-hours shall be subject to a charge of \$0.023837 per Proposed Rate: Fixture Description Decorative Fixtures Mercury Vapor 7,000 lumen (Town & Country) 7,000 lumen (Holophane)	Lamp Watts	kW/Unit 0.205 0.210	Annual kWh 853 874	Bate/Unit \$8.16 \$8.19
All kilowatt-hours shall be subject to a charge of \$0.023837 per Proposed Rate: Fixture Description Decorative Fixtures Mercury Vapor 7,000 lumen (Town & Country) 7,000 lumen (Holophane) 7,000 lumen (Gas Replica)	Lamp Watts 175 175 175	0.205 0.210 0.210	Annual kWh 853 874 874	\$8.16 \$8.19 \$8.19
All kilowatt-hours shall be subject to a charge of \$0.023837 perposed Rate: Fixture Description Decorative Fixtures Mercury Vapor 7,000 lumen (Town & Country) 7,000 lumen (Holophane) 7,000 lumen (Gas Replica) 7,000 lumen (Aspen)	Lamp Watts	kW/Unit 0.205 0.210	Annual kWh 853 874	Bate/Unit \$8.16 \$8.19
All kilowatt-hours shall be subject to a charge of \$0.023837 per Proposed Rate: Fixture Description Decorative Fixtures Mercury Vapor 7,000 lumen (Town & Country) 7,000 lumen (Holophane) 7,000 lumen (Gas Replica) 7,000 lumen (Aspen) Metal Halide	Lamp Watts 175 175 175 175	0.205 0.210 0.210 0.210	Annual kWh 853 874 874 874	\$8.16 \$8.19 \$8.19 \$8.19
All kilowatt-hours shall be subject to a charge of \$0.023837 per Proposed Rate: Fixture Description Decorative Fixtures Mercury Vapor 7,000 lumen (Town & Country) 7,000 lumen (Holophane) 7,000 lumen (Gas Replica) 7,000 lumen (Aspen) Metal Halide 14,000 lumen (Traditionaire)	Lamp Watts 175 175 175 175	0.205 0.210 0.210 0.210 0.210	Annual kWh 853 874 874 874 853	S8.16 \$8.19 \$8.19 \$8.19 \$8.19
All kilowatt-hours shall be subject to a charge of \$0.023837 perposed Rate: Fixture Description Decorative Fixtures Mercury Vapor 7,000 lumen (Town & Country) 7,000 lumen (Holophane) 7,000 lumen (Gas Replica) 7,000 lumen (Aspen) Metal Halide 14,000 lumen (Traditionaire) 14,000 lumen (Granville Acom)	Lamp Watts 175 175 175 175 175	0.205 0.210 0.210 0.210 0.210 0.205 0.210	Annual kWh 853 874 874 874 874	\$8.16 \$8.19 \$8.19 \$8.19 \$8.19 \$8.16 \$8.19
All kilowatt-hours shall be subject to a charge of \$0.023837 perposed Rate: Fixture Description Decorative Fixtures Mercury Vapor 7,000 lumen (Town & Country) 7,000 lumen (Holophane) 7,000 lumen (Gas Replica) 7,000 lumen (Aspen) Metal Halide 14,000 lumen (Granville Acorn) 14,000 lumen (Gas Replica)	Lamp Watts 175 175 175 175	0.205 0.210 0.210 0.210 0.210	Annual kWh 853 874 874 874 853	S8.16 \$8.19 \$8.19 \$8.19 \$8.19
All kilowatt-hours shall be subject to a charge of \$0.023837 per Proposed Rate: Fixture Description Decorative Fixtures Mercury Vapor 7,000 lumen (Town & Country) 7,000 lumen (Holophane) 7,000 lumen (Gas Replica) 7,000 lumen (Aspen) Metal Halika 14,000 lumen (Granville Acorn) 14,000 lumen (Gas Replica) Sodium Vapor	Lamp Watts 175 175 175 175 175 175 175	0.205 0.210 0.210 0.210 0.210 0.210 0.205 0.210 0.210	Annual kWh 853 874 874 874 874	\$8.16 \$8.19 \$8.19 \$8.19 \$8.19 \$8.19 \$8.19 \$8.19
All kilowatt-hours shall be subject to a charge of \$0.023837 perposed Rate: Fixture Description Decorative Fixtures Mercury Vapor 7,000 lumen (Town & Country) 7,000 lumen (Holophane) 7,000 lumen (Gas Replica) 7,000 lumen (Aspen) Metal Halide 14,000 lumen (Traditionaire) 14,000 lumen (Granville Acorn) 14,000 lumen (Gas Replica) Sodium Vapor 9,500 lumen (Town & Country)	Lamp Watts 175 175 175 175 175 175 176 1775 1775	0.205 0.210 0.210 0.210 0.210 0.210 0.210 0.210 0.210	Annual kWh 853 874 874 853 874 853 874 487	\$8.16 \$8.19 \$8.19 \$8.19 \$8.19 \$8.19 \$8.19 \$8.19
All kilowatt-hours shall be subject to a charge of \$0.023837 pe Proposed Rate: Fixture Description Decorative Fixtures Mercury Vapor 7,000 lumen (Town & Country) 7,000 lumen (Holophane) 7,000 lumen (Gas Replica) 7,000 lumen (Aspen) Metal Halide 14,000 lumen (Traditionaire) 14,000 lumen (Granville Acorn) 14,000 lumen (Gas Replica) Sodium Vapor 9,500 lumen (Town & Country) 9,500 lumen (Holophane)	Lamp Watts 175 175 175 175 175 175 176 100 100	0.205 0.210 0.210 0.210 0.210 0.210 0.210 0.210 0.210 0.210	853 874 874 874 874 874 874 874 874	\$8.16 \$8.19 \$8.19 \$8.19 \$8.19 \$8.19 \$8.19 \$8.19
Fixture Description Decorative Fixtures Mercury Vapor 7,000 lumen (Town & Country) 7,000 lumen (Holophane) 7,000 lumen (Gas Replica) 7,000 lumen (Aspen) Metal Halide 14,000 lumen (Traditionaire) 14,000 lumen (Granville Acorn) 14,000 lumen (Gas Replica) Sodium Vapor 9,500 lumen (Town & Country)	Lamp Watts 175 175 175 175 175 175 176 1775 1775	0.205 0.210 0.210 0.210 0.210 0.210 0.210 0.210 0.210	Annual kWh 853 874 874 853 874 853 874 487	\$8.16 \$8.19 \$8.19 \$8.19 \$8.19 \$8.19 \$8.19 \$8.19

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OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION 9,500 lumen (Aspen) 0.128 \$9.00 9,500 lumen (Traditionaire) 100 0.117 487 \$8.89 \$9.00 9,500 lumen (Granville Acorn) 100 0.128 22,000 lumen (Rectilinear) 200 0.246 1,023 \$12.78 50,000 lumen (Rectilinear) 400 0.471 1,959 \$16.91 50,000 lumen (Setback) 400 0.471 1,959 \$16.91 Base Fuel Cost

The rates per unit shown above include \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Rider PPS - Premier Power Service Rider (Electric Tariff Sheet No. 70)

Current Rate:

Each qualifying customer's individual monthly rate calculated for each customer for this service will be Monthly Service Payment = Estimated Levelized Capital Cost + Estimated Expenses

determined as follows:

Levelized Capital Cost is equal to the present value of all estimated capital related cash flows for a period corresponding to the time of engineering, design and installation of equipment through the term of the contract, adjusted to a pre-tax amount and converted to a uniform monthly payment for the term of the contract. The estimated capital cash flows shall include estimated installed cost of equipment, contingency allowances, salvage value, adjustment to reflect additional supporting investment of general plant nature, and income tax impacts.

Expenses shall equal the present value of estimated expenses associated with the support and maintenance of the generation and support equipment, adjusted to a pre-tax amount and converted to a uniform monthly payment for the term of the contract. The estimated expenses shall include administrative and general expenses for labor and materials related to operations and maintenance, third party expenses for operations and maintenance, warranties, insurance, annual costs associated with working capital, fuel inventory, depreciation, property tax, other costs related to the operation and support of the generator system installation, and income tax impacts

The after tax cost of capital from the Company's most recent general rate case will be used to convert present values to uniform monthly payments.

Customer's monthly bill for all services under this rider will appear on their regular monthly electric bill as a line item.

Proposed Rate:

There are no proposed changes in this rider.

Rider TS - Temporary Service Rider (Electric Tariff Sheet No. 71)

In addition to charges for service furnished under the applicable standard rate the customer will pay in advance the following charge: Estimated unit cost of each service with supporting data to be filed with the Commission and updated annually by the utility. Proposed Rate:

There are no proposed changes in this rider,

Rider X - Line Extension Policy Rider (Electric Tariff Sheet No. 72)

When the estimated cost of extending the distribution lines to reach the customer's premise equals or is less than three (3) times the estimated gross annual revenue the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company.

When the estimated cost of extending the distribution lines to reach the customer's premise exceeds three (3) times the estimated gross annual revenue, the customer may be required to guarantee, for a period of five (5) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for non-residential service.

When the term of service or credit have not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.

Proposed Rate:

There are no proposed changes in this rider.

Rider LM - Load Management Rider (Electric Tariff Sheet No. 73)

I. When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use meter. In addition, the DEMAND provision of Rate DS shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above.

II. For customers who meet the Company's criteria for the installation of a magnetic tape recording device for billing, and where electric service is furnished under the provisions of either Rate DS, Service at Secondary Distribution Voltage, or Rate DP, Service at Primary Distribution Voltage. When a customer elects this OFF PEAK PROVISION, the applicable monthly customer charge of Rate DS or Rate DP will be increased by an additional monthly charge of one hundred dollars (\$100.00).

Proposed Rate:

When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS or DP will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use or interval data recorder meter. In addition, the DEMAND provision of Rate DS or DP shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above. However, in no case shall the billing demand be less than the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate DP, as modified.

> Rider AMO - Advanced Meter Opt-Out (AMO) - Residential (Electric Tariff Sheet No. 74)

Current Rate:

Residential customers who elect, at any time, to opt-out of the Company's advanced metering infrastructure (AMI) system shall pay a one-time fee of \$100.00 and a recurring monthly fee of \$25.00. During the Metering Upgrade project deployment phase, if prior to an advanced meter being installed at a customer premise, any existing residential electric customer that elects to participate in this opt-out program. Duke Energy Kentucky will not charge the one-time set-up fee, providing the residential electric customer notifies the Company of such election in advance of the advanced meter being installed. Those residential customers electing to participate in this residential opt-out program will be subject to the ongoing \$25.00 per month ongoing charge. Following deployment completion, any residential customer who later elects to participate in the Opt-Out Program will be assessed the \$100 set-up fee in addition to the ongoing monthly charge.

Proposed Rate:

There are no proposed changes in this rider.

Rider DSMR - Demand Side Management Rate (Electric Tariff Sheet No. 78)

The Demand Side Management Rate (DSMR) shall be determined in accordance with the provisions of Rider DSM, Demand Side Management Cost Recovery Rider, Sheet No. 75 of this Tariff. The DSMR to be applied to residential customer bills is \$0.007967 per kilowatt-hour.

A Home Energy Assistance Program (HEA) charge of \$0.10 will be applied monthly to residential customer bills through December 2020.

The DSMR to be applied to non-residential distribution service customer bills is \$0.002576 per kilowatt-hour. The DSMR to be applied for transmission service customer bills is \$0.000183 per kilowatt-hour.

Proposed Rate:

There are no proposed changes in this rider.

Rider BDP - Backup Delivery Point Capacity Rider (Electric Tariff Sheet No. 79)

Current Rate:

BACKUP DELIVERY POINT (TRANSMISSION/DISTRIBUTION) CAPACITY

The Company will normally supply service to one premise at one standard voltage at one delivery point and through one meter to a Non-Residential Customer in accordance with the provisions of the applicable rate schedule and the Electric Service Regulations. Upon customer request, Company will make available to a Non-Residential Customer additional delivery points in accordance with the rates, terms and conditions of this Rider BDP.

1. Connection Fee

The Connection Fee applies only if an additional metering point is required and will be based on customer's most applicable rate schedule.

2. Monthly charges will be based on the unbundled distribution and/or transmission rates of the customer's most applicable rate schedule and the contracted amount of backup delivery point capacity.

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3. The Customer shall also be responsible for the acceleration of costs, if any, that would not have otherwise been incurred by Company absent such request for additional delivery points. The terms of payment may be made initially or over a pre-determined term mutually agreeable to Company and Customers that shall not exceed the minimum term. In each request for service under this Rider, Company engineers will conduct a thorough review of the customer's request and the circuits affected by the request. The customer's capacity needs will be weighed against the capacity available on the circuit, anticipated load growth on the circuit, and any future construction plans that may be advanced

Proposed Rate:

There are no proposed changes in this rider.

Fuel Adjustment Clause - Rider FAC (Electric Tariff Sheet No. 80)

(1) The monthly amount computed under each of the rate schedules to which this fuel clause is applicable shall be increased or (decreased) at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

Fuel Cost Adjustment = F(m) - \$0.023837 per kWh

S(m)

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below:

(2) Fuel costs (F) shall be the cost of:

- (a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation,
- (b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) of this subsection, but excluding the cost of fuel related to purchases to substitute for the forced outages; plus
- (c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the Company to substitute for its own higher cost energy, and less

(d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.

- (e) All fuel costs shall be based on a weighted-average inventory costing. The cost of fossil fuel shall include no Items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licensees.
- (f) As used herein, the term "forced outages" means all non-scheduled losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection, or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.

(3) Sales (S) shall be determined in kilowatt-hours as follows:

Add

- (a) net generation
- (b) purchases
- (c) interchange in

Subtract

- (d) inter-system sales including economy energy and other energy sold on an economic dispatch basis

Proposed Rate:

(1) The monthly amount computed under each of the rate schedules to which this fuel clause is applicable shall be increased or (decreased) at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

Fuel Cost Adjustment = F(m) - \$0.023837 per kWh

S(m)

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below:

(2) Fuel costs (F) shall be the cost of:

- (a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation,
- (b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) of this subsection, but excluding the cost of fuel related to purchases to substitute for the forced outages; plus
- (c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis, Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the Company to substitute for its own higher cost
- (d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.

(e) The fuel-related charges and credits charged to the Company by a Regional Transmission Organization.

- (f) All fuel costs shall be based on a weighted-average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licensees.
- (g) As used herein, the term "forced outages" means all non-scheduled losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection, or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment. Sales (S) shall be determined in kilowatt-hours as follows:

(3) Add:

- (a) net generation
- (b) purchases
- (c) interchange in

Subtract

- (d) inter-system sales including economy energy and other energy sold on an economic dispatch basis
- (e) total system losses

Rider PSM - Off-System Power Sales and Emission Allowance Sales Profit Sharing Mechanism (Electric Tariff Sheet No. 82)

Current Rate:

Hate Group	Hale
an age of the control of	(\$/ kWh)
Rate RS, Residential Service	0.000456
Rate DS, Service at Secondary Distribution Voltage	0.000456
Rate DP, Service at Primary Distribution Voltage	0.000456
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	0.000456
Rate EH, Optional Rate for Electric Space Heating	0.000456
Rate GS-FL, General Service Rate for Small Fixed Loads	0.000456
Rate SP, Seasonal Sports Service	0.000456
Rate SL, Street Lighting Service	0.000456
Rate TL, Traffic Lighting Service	0.000456
Rate UOLS, Unmetered Outdoor Lighting	0.000456
Rate OL, Outdoor Lighting Service	0.000456
Rate NSU, Street Lighting Service for Non-Standard Units	0.000456
Rate NSP, Private Outdoor Lighting Service for Non-Standard Units	0.000456
Rate SC, Street Lighting Service - Customer Owned	0.000456
Rate SE, Street Lighting Service - Overhead Equivalent	0.000456
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	0.000456
Other	0.000456
THE PARTY OF THE P	

Rider PSM credits, reductions to bills, are shown as positive numbers without parentheses. Rider PSM charges, increases to bills, are shown in parentheses

PROFIT SHARING RIDER FACTORS

The Applicable energy charges for electric service shall be increased or decreased to the nearest \$0.00001 per kWh to reflect the sharing of profits on off-system power sales and ancillary services, the net profits on sales of emission allowances and net margins on capacity transactions related to the acquisition of 100% of East Bend Unit 2.

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NOTIC

Duke Energy, Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than September 1, 2017, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky of an adjustment of electric rates and charges proposed to become effective on and after October 1, 2017. The Commission has docketed this proceeding as Case No. 2017-00321.

The proposed electric rates are applicable to the following communities:

Alexandria
Bellevue
Boone County
Bromley
Campbell County
Cold Spring
Covington
Crescent Park
Crescent Springs
Crestview
Crestview Hills
Crittenden
Dayton
Dry Ridge

e following communitie
Elsmere
Erlanger
Fairview
Florence
Fort Mitchell
Fort Thomas
Fort Wright
Grant County
Highland Heights
Independence
Kenton County
Kenton Vale
Lakeside Park
Latonia Lakes

Ludlow
Melbourne
Newport
Park Hills
Pendleton County
Ryland Heights
Silver Grove
Southgate
Taylor Mill
Union
Villa Hills
Walton
Wilder
Woodlawn

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES

Residential Service - Rate RS (Electric Tariff Sheet No. 30)

Current Rate
Customer Charge
Energy Charge
All kilowatt-hours
Proposed Rate
Customer Charge
Energy Charge

Edgewood

\$4,50 per month 7,5456¢ per kWh \$11,22 per month

8.3908¢ per kWh

Service at Secondary Distribution Voltage-Rate DS (Electric Tariff Sheet No. 40)

Current Rate

Customer Charge per month
Single Phase Service
Three Phase Service
Demand Charge
First 15 kilowatts

All kilowatt-hours

First 15 kilowatts
Additional kilowatts
Energy Charge
First 6,000 kWh
Next 300 kWh/kW

Additional kWh
Proposed Rate
Customer Charge per month
Single Phase Service
Three Phase Service
Demand Charge

First 15 kilowatts Additional kilowatts Energy Charge First 6,000 kWh Next 300 kWh/kW Additional kWh 4.1043¢ per kWh \$ 17.14 per month \$ 34.28 per month \$ 0.00 per kW \$ 8.73 per kW

\$ 7.50 per month

\$15.00 per month

\$ 0.00 per kW

\$ 7.75 per kW

8.1645¢ per kWh

5.0119¢ per kWh

kWh 9.1917¢ per kWh kWh/kW 5.6425¢ per kWh kWh 4.6204¢ per kWh

Time-of-Day Rate for Service at Distribution Voltage-Rate DT (Electric Tariff Sheet No. 41)

Current Rate

Single Phase
Three Phase
Primary Voltage Service
Demand Charge

Summer On Peak kW Off Peak kW Winter On Peak kW

On Peak kW
Off Peak kW
Energy Charge
Surmer

On Peak kWh Off Peak kWh Winter On Peak kWh Off Peak kWh

First 1,000 kW of On Peak billing demand at Additional kW of On Peak billing demand at Proposed Rate Base Rate Customer Charge

Single Phase
Three Phase
Primary Voltage Service
Demand Charge
Summer
On Peak kW
Off Peak kW
Winter

On Peak kW

Off Peak kW

\$ 12.75 per kW \$ 1.15 per kW \$ 12.07 per kW \$ 1.15 per kW 4.4195¢ per kWh 3.6195¢ per kWh

\$7.50 per month \$15.00 per month

\$100.00 per month

4.2195¢ per kWh 3.6195¢ per kWh \$ 0.65 per kW.

\$ 0.50 per kW.

\$ 200.00 per month \$ 400.00 per month \$ 465.00 per month

\$14.39 per kW \$1.30 per kW \$13.62 per kW \$1.30 per kW

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Proposed Rate:

- A. The reconnection charge for service which has been disconnected due to enforcement of Rule 3 shall be twenty-five dollars (\$25.00) for reconnections that can be accomplished remotely or seventy-five dollars (\$75.00) for reconnections that cannot be accomplished remotely.
- B. The reconnection charge for service which has been disconnected within the preceding twelve months at the request of the customer shall be twenty-five dollars (\$25.00) for reconnections that can be accomplished re motely or seventy-five dollars (\$75.00) for reconnections that cannot be accomplished remotely
- C. If service is discontinued because of fraudulent use thereof, the Company may charge and collect in addition to the reconnection charge of twenty-five dollars (\$25.00) for reconnections that can be accomplished remotely or seventy-five dollars (\$75.00) for reconnections that cannot be accomplished remotely, the expense incurred by the Company by reason of such fraudulent use, plus an estimated bill for electricity used, prior to the reconnection of service
- D. If both the gas and electric services are reconnected at one time, the total charge shall not exceed eighty-eight dollars (\$88.00).
- E. Where electric service was disconnected at the pole because the Company was unable to gain access to the meter, the reconnection charge shall be one hundred twenty-five dollars (\$125.00). If the gas service is also reconnected the charge shall be one hundred fifty dollars (\$150.00).
- F. If the Company receives notice after 2:30 p.m. of a customer's desire for same day reinstatement of service and if the reconnection cannot be performed during normal business hours, and the reconnection cannot be performed remotely, the after hour reconnection charge for connection shall be an additional twenty-five dollars (\$25.00). Customers will be notified of the additional \$25.00 charge for reconnection at the meter or at the pole at the time they request same day service.
- G. If a Company employee, whose original purpose was to disconnect the service, has provided the customer a means to avoid disconnection, service which otherwise would have been disconnected shall remain intact, and no reconnection charge shall be assessed. However, a collection charge of fifty dollars (\$50.00) may be assessed, but only if a Company employee actually makes a field visit to the customer's premises.

Rate for Pole Attachments of Cable Television Systems - Rate CATY
(This Schedule if Renamed as Rate DPA - Distribution Pole Attachments (Electric Tariff Sheet No. 92)

Current Rate:

The following annual rental shall be charged for the use of each of the Company's poles:

Two-user pole: \$4.60 annual rental Three-user pole: \$4.00 annual rental

Proposed Rate:

The following annual rental shall be charged for the use of each of the Company's poles:

Two-user pole: \$6.35 annual rate per foot Three-user pole: \$5.31 annual rate per foot

> Cogeneration and Small Power Production Sale and Purchase Tariff-100 kW or Less (Electric Tariff Sheet No. 93)

Rates for Purchases from qualifying facilities:

Purchase Rate shall be \$0.03078/kWh for all kilowatt-hours delivered.

Proposed Rate:

Rates for Purchases from qualifying facilities:

Energy Purchase Rate shall be \$0.027645/kWh for all kilowatt-hours delivered.

Capacity Purchase Rate shall be \$3.90/kW-month for eligible capacity utilized by Company and approved by PJM in Company's Fixed Resource Requirements (FRR) plan.

Cogeneration and Small Power Production Sale and Purchase Tariff-Greater Than 100 kW (Electric Tariff Sheet No. 94)

The Purchase Rate for all kilowatt-hours delivered shall be the PJM Real-Time Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour of the billing month. Proposed Rate

The Energy Purchase Rate for all kilowatt-hours delivered shall be the PJM Real-Time Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour of the billing month.

Capacity Purchase Rate shall be \$3.90/kW-month for eligible capacity utilized by Company and approved by PJM in Company's Fixed Resource Requirements (FRR) plan.

Local Franchise Fee (Electric Tariff Sheet No. 95)

Current Rate:

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means, which fee is based on the gross receipts collected by the Company from the sale of electricity to customers within the boundaries of the particular legislative authority. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

Where more than one such fee is imposed, each of the charges applicable to each customer shall be added to the customer's bill and listed separately.

Where the local legislative authority imposes a flat, fixed amount on the Company, the fee applied to the bills of customers receiving service within the territorial boundaries of that authority, shall be in the form of a flat dollar amount.

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to by the Company.

There are no proposed changes to this rate.

Underground Residential Distribution Policy-Rate UDP-R (Electric Tariff Sheet No. 96)

Current Rate:

Single Family Houses

A. \$2.15 per front foot for all primary extensions. Primary extension on private property will be charged \$2.15 per linear trench foot; and

B. An additional \$2.00 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment. Multi-Family Units.

There shall be no charge except where extremely rocky conditions are encountered, then the \$2.00 per linear trench foot, as stated and defined above, shall be charged.

Proposed Rate:

Single Family Houses

A, \$2.15 per front foot for all primary extensions. Primary extension on private property will be charged \$2.15 per linear trench foot; and

B. An additional \$2.00 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment. Multi-Family Units.

There shall be no charge except where extremely rocky conditions are encountered, then the \$2.00 per linear trench foot, as stated and defined above, shall be charged.

Notwithstanding the above charges and upon Kentucky Public Service Commission approval, Company will waive above charges, maintain, and take ownership of customer service lines and equipment (curb, property line, or service lateral to the meter base) to and including the electric meter. This provision applies only to Company designated installations identified to improve the resiliency of service to the customer.

> General Underground Distribution Policy-Rate UDP-G (Electric Tariff Sheet No. 97)

The charges shall be the difference between the Company's estimated cost to provide an underground system and the Company's estimated cost to provide an overhead system. In addition to the differential charge, the following provisions are applicable: Single Family Houses or Multi-Family Units.

The customer may be required to provide the necessary trenching, backfilling, conduit system (if required) and transformer pads in place to Company's specifications Commercial and Industrial Units

The customer shall:

a) Provide the necessary trenching and backfilling;

- b) Furnish, install (concrete, if required), own and maintain all primary and/or secondary conduit system (with spares, if required) on private property meeting applicable codes and Company's specifications; and
- c) Provide the transformer pad and secondary conductors

Special Situations

In those situations where the Company considers the pad-mounted transformer installations unsuitable, the customer shall provide the vault designed to meet National Electric Code, other applicable codes, and Company specifications, the conduit to the vault area and the secondary cable to the transformer terminals. The Company shall provide the transformers, the primary vault wiring and make the secondary connection to the transformer

In large multiple cable installations, the customer shall provide the cable, provide and install the step bus mounted in the vault, and make necessary cable connections to the step bus to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the step bus.

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The customer shall extend the bus duct into the vault to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the bus duct.

Proposed Rate:

The charges shall be the difference between the Company's estimated cost to provide an underground system and the Company's estimated cost to provide an overhead system. In addition to the differential charge, the following provisions are applicable

Single Family Houses or Multi-Family Units

The customer may be required to provide the necessary trenching, backfilling, conduit system (if required) and transformer pads in place to Company's specifications. Commercial and Industrial Units.

The customer shall:

a) Provide the necessary trenching and backfilling;

b) Furnish, install (concrete, if required), own and maintain all primary and/or secondary conduit system (with spares, if required) on private property meeting applicable codes and Company's specifications; and

c) Provide the transformer pad and secondary conductors.

Special Situations

In those situations where the Company considers the pad-mounted transformer installations unsuitable, the customer shall provide the vault designed to meet National Electric Code, other applicable codes, and Company specifications, the conduit to the vault area and the secondary cable to the transformer terminals. The Company shall provide the transformers, the primary vault wiring and make the secondary connection to the transformer

In large multiple cable installations, the customer shall provide the cable, provide and install the step bus mounted in the vault, and make necessary cable connections to the step bus to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the step bus.

The customer shall extend the bus duct into the vault to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the bus duct.

Targeted Underground for Service Improvement Notwithstanding the above charges and upon Kentucky Public Service Commission approval, Company will waive above charges, maintain, and take ownership of customer service lines and equipment (curb, property line, or service lateral to the meter base) to and including the electric meter. This provision applies only to Company designated installations identified to improve the resiliency of service to the customer.

> Real Time Pricing Program- Rate RTP (Electric Tariff Sheet No. 99)

Current Rate:

BASELINE CHARGE

The Baseline Charge is independent of Customer's currently monthly usage, and is designed to achieve bill neutrality with the Customer's standard offer tariff if no change in electricity usage pattern occurs (less applicable program charges). The Baseline Charge is calculated at the end of the billing period and changes each billing period to maintain bill neutrality for a Customer's CBL.

The Baseline Charge will be calculated as follows: = (Standard Bill @ CBL) BC Where:

BC Baseline Charge Customer's bill for a specific month on the applicable Rate Schedule including applicable Standard Contract Riders using the CBL to establish the applicable billing determinants. Standard Bill @ CBL

The CBL shall be adjusted to reflect applicable metering adjustments under the Rate Schedule. All applicable riders shall be excluded from the calculation of the Baseline Charge.

The Company will send to Customer, within two hours after the wholesale prices are published by PJM each day, Price Quotes to be charged the next day. Such Price Quotes shall include the applicable Commodity Charge, the Energy Delivery Charge and the Ancillary Services Charge.

The Company may send more than one-day-ahead Price Quotes for weekends and holidays identified in Company's tariffs. The Company may revise these prices the day before they become effective.

The Company is not responsible for failure of Customer to receive and act upon the Price Quotes. It is Customer's responsibility to inform Company of any failure to receive the Price Quotes the day before they become effective. COMMODITY CHARGE

The Commodity Charge is a charge for generation. The applicable hourly Commodity Charge (Credit) shall be applied on an hour by hour basis to Customer's incremental (decremental) usage from the CBL. Charge (Credit) For Each kW Per Hour From The CBL:

For kWht above the CBLt, CCt = MVGt x LAF For kWht below the CBLt, CCt = MVGt x 80% x LAF

Where:

LAF loss adjustment factor 1.0530 for Rate TS 1.0800 for Rate DP 1.1100 for Rate DS

Market Value Of Generation As Determined By Company for hour t

The MVGt will be based on the expected market price of capacity and energy for the next day. The expected market price shall be the PJM Real-Time Total Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour.

The kW per hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule.

ENERGY DELIVER CHARGE

Charge (Credit) For Each kW Per Hour From The CBL Secondary Service\$0.006053 per kW Per Hour \$0.005540 per kW Per Hour Primary Service .. Transmission Service \$0.002008 per kW Per Hour

ANCILLARY SERVICES CHARGE

Charge (Credit) For Each kW Per Hour From The CBL Secondary Delivery..... .\$0.000760 per kW Per Hour \$0.000740 per kW Per Hour Primary Delivery... Transmission Delivery\$0.000721 per kW Per Hour

Company will provide Internet based communication software to be used to provide Customer with the Price Quotes. Customer will be responsible for providing its own Internet access. A charge of \$183.00 per billing period per site shall be added to Customer's bill to cover the additional billing, administrative, and cost of communicating the hourly Price Quotes associated with the RTP Program.

Proposed Rate: BASELINE CHARGE

The Baseline Charge is independent of Customer's currently monthly usage, and is designed to achieve bill neutrality with the Customer's standard offer tariff if no change in electricity usage pattern occurs (less applicable program charges). The Baseline Charge is calculated at the end of the billing period and changes each billing period to maintain bill neutrality for a Customer's CBL.

The Baseline Charge will be calculated as follows: BC = (Standard Bill @ CBL)

Where: BC Baseline Charge

Customer's bill for a specific month on the applicable Rate Schedule including applicable Standard Contract Riders using the CBL to establish the applicable billing determinants. Standard Bill @ CBI The CBL shall be adjusted to reflect applicable metering adjustments under the Rate Schedule. All applicable riders shall be excluded from the calculation of the Baseline Charge.

PRICE QUOTES

The Company will send to Customer, within two hours after the wholesale prices are published by PJM each day, Price Quotes to be charged the next day. Such Price Quotes shall include the applicable Commodity Charge, the Energy Delivery Charge and the Ancillary Services Charge The Company may send more than one-day-ahead Price Quotes for weekends and holidays identified in Company's tariffs. The Company may revise these prices the day before they become effective.

The Company is not responsible for failure of Customer to receive and act upon the Price Quotes. It is Customer's responsibility to inform Company of any failure to receive the Price Quotes the day before they become effective.

COMMODITY CHARGE The Commodity Charge is a charge for generation. The applicable hourly Commodity Charge (Credit) shall be applied on an hour by hour basis to Customer's incremental (decremental) usage from the CBL.

Charge (Credit) For Each kW Per Hour From The CBL:

kWht above the CBLt For kWht below the CBLt, CCt = MVGt x 80% x LAF

Where:

LAF loss adjustment factor 1.0530 for Rate TT

1.0800 for Rate DP and Rate DT 1,1100 for Rate DS

Market Value Of Generation As Determined By Company for hour t

The MVGI will be based on the expected market price of capacity and energy for the next day. The expected market price shall be the PJM Day-Ahead Total Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour.

The kW per hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule. **ENERGY DELIVER CHARGE**

Charge (Credit) For Each kW Per Hour From The CBL

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> \$0.015412 per kW Per Hour \$0.012471 per kW Per Hour Primary Service \$0.006472 per kW Per Hour Transmission Service ..

Company will provide Internet based communication software to be used to provide Customer with the Price Quotes. Customer will be responsible for providing its own Internet access. A charge of \$183.00 per billing period per site shall be added to Customer's bill to cover the additional billing, administrative, and cost of communicating the hourly Price Quotes associated with the RTP Program.

> Meter Data Charges-Rate MDC (This Schedule Renamed as Meter Data Charges for Enhanced Usage Data Services-Rate MDC) (Electric Tariff Sheet No. 101)

Current Rate:

Electronic monthly interval data with graphical capability accessed via the Internet (En-Focus™)

Proposed Rate:

Electronic monthly interval data with graphical capability

accessed via the Internet with (EPO™)

\$20.00 per month

\$20.00 per month

Duke Energy Kentucky proposes the following new rate and rider schedules: Rate LED, LED Outdoor Lighting, Rider DCI, Distribution Capital Investment Rider, Rider FTR, FERC Transmission Cost Reconciliation Rider, and Rider ESM, Environmental Surcharge Mechanism. As indicated above, the following schedules are proposed to be eliminated: Rate RTP-M (Real Time Pricing – Market Based Pricing), Rate OL (Outdoor Lighting Service), and Rate NSP (Private Outdoor Lighting for Non-Standard Units).

> Rate LED - LED Outdoor Area Lighting Rate (Electric Tariff Sheet No. 64)

Proposed Rate:

NET MONTHLY BILL

Computed in accordance with the following charges:

All kWh \$0.041936 per kWh The rate shown above includes a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 76, Rider ESM, Environmental Surcharge Mechanism Rider

Sheet No. 80, Rider FAC, Fuel Adjustment Clause

Sheet No. 82, Rider PSM, Profit Sharing Mechanism Sheet No. 125, Rider DCI, Distribution Capital Investment Rider

Sheet No. 126, Rider FTR, FERC Transmission Cost Reconciliation Rider

I. Fixtures	(a) (C) (C)			The second second second	PerMonth	
Billing Type	Description	Initial	Lamp Wattage	Monthly	Fixture	Maintenance
LF-LED-50W-SL-BK-MW	50W Standard LED-BLACK	4.521	50	17	\$5,44	\$4.38
LF-LED-70W-SL-BK-MW	70W Standard LED-BLACK	5,261	70	24	\$5.43	\$4.38
LF-LED-110W-SL-BK-MW	110W Standard LED-SLACK	9,336	110	38	\$6.18	\$4.38
LF-LED-150W-SL-BK-MW	150W Standard LED-BLACK	12,642	150	52	\$8.16	\$4.38
LF-LED-220W-SL-BK-MW	220W Standard LED-BLACK	18,641	220	76	59.25	\$5.34
LF-LED-280W-SL-BK-MW	280W Standard LED-BLACK	24,191	280	97	\$11.38	\$5.34
LF-LED-SOW-DA-BK-MW	50W Deluxe Acom LED-BLACK	5.147	50	17	\$15.87	54.38
LF-LED-50W-AC-BK-MW	50W Acom LED-BLACK	5,147	50	17	\$14.30	\$4.38
LF-LED-50W-MB-BK-MW	50W Mini Bell LED-BLACK	4,500	50	17	\$13.48	\$4.38
LF-LED-70W-BE-BK-MW	70W Sell LED-BLACK	5,508	70	24	\$17.17	\$4.38
LF-LED-SOW-TR-BK-MW	SOW Traditional LED-BLACK	3.230	50	17	\$10.36	\$4.38
LF-LED-50W-OT-BK-MW	50W Open Traditional LED-BLACK	3,230	50	17	\$10.36	\$4.38
LF-LED-SOW-EN-BK-MW	50W Enterprise LED-BLACK	3,880	50	17	\$13.93	\$4.38
LF-LED-78W-ODA-BK-MW	70W LED Open Deluce Acom	6,500	70	24	815.48	\$4.38
LF-LED-150W-TD-BK-MW	150W LED Teardrop	12.500	150	52	\$20.78	\$4.38
LF-LED-50W-TDP-BK-MW	50W LED Teardrop Pedestrian	4,500	50	17	\$16.86	\$4.38
220W LED SHOEBOX	220W LED Shoebox	18,500	220	76	\$14,39	\$5.34
LF-LED-58W-SL-BK-MW				17		
LF-LED-70W-SL-BK-MW	LED SOW 4521 Lumens Standard LED Black Type III 4000K		50 70	24	\$5.44	\$4.38
LF-LED-110W-SL-BK-MW	LED 70W 6261 Lumens Standard LED Black Type III 4000K		110	38	\$5.43 \$6.16	\$4.38
LF-LED-150W-SL-BK-MW	LED 110W 9306 Lumens Standard LED Black Typos III 4000K					\$4.38
	LED 150W 12642 Lument Standard LED Stack Type III 4090K		150	52	\$8.16	\$4,38
LF-LED-150W-SL-IV-BK-MW	LED 150W 13156 Lumens Standard LED Type IV Black 4000K		150	52	\$8.16	\$4,38
LF-LED-220W-SL-BK-MW	LED 220W 18642 Lumens Standard LED Black Type III 4000K		220	76	\$9.25	\$5.34
LF-LED-280W-SL-BK-MW	LED 280W 24191 Lumere Standard LED Black Type III 4000K		280	97	\$11.38	85.34
LF-LED-50W-DA-BK-MW	LED 50W Deluxe Acorn Black Type III 4000K	5,147	50	17	\$15.87	\$4.38
LF-LED-70W-ODA-BK-MW	LEO 70W Open Deluxix Acorn Stack Type III 4000K	6,500	70	24	\$15.48	\$4.38
LF-LED-50W-AC-8K-MW	LEO 50W Adom Stack Type III 4000K	5,147	50	17	\$14.30	\$4,38
LF-LED-50W-MB-BK-MW	LED 50W Min Bell LED Brack Type III 4000K Midwest	4,500	50	17	\$13.48	\$4.38
LF-LED-70W-BE-BK-MW	LEO 70W 5506 Lumens Sambel Black Type III 4000K	5,508	70	24	\$17.17	\$4.38
LF-LED-50W-TR-BK-MW	LED 50W Traditional Black Type III 4000K	3,303	50	17	\$10.36	\$4.38
LF-LED-SOW-OT-8K-MW	LED 50W Open Traditional Black Type III 4000K	3,230	50	17	\$10.36	54.38
LF-LED-50W-EN-BK-MW	LED 50W Enterprise Black Type III 4000K	3,880	50	17	\$13.93	\$4.38
LF-LED-150W-TD-BK-MW	LED 150W Large Teardrop Black Type III 4000K	12,500	160	52	\$20.78	\$4.38
LF-LED-50W-TDP-BK-MW	LED 50W Transing Pedestrien Black Type III 4000K	4,500	50	17	\$16.86	\$4.38
LF-LED-220W-SB-BK-MW	LED 220W Shoebox Black Type IV 4000K	18,500	220	76	514.39	55.34
LF-LED-150W-BE-BK-MW	150W Sanibel	39,000	150	52	\$17.17	\$4,38
		39,078	420	146	\$21.47	\$5.34
LF-LED-420W-SB-BK-MW	420W LEO Shoebox					
LF-LED-420W-SB-BK-MW LF-LED-50W-NB-GY-MW	50W Neighborhood	5,000	50	17	\$4.43	\$4.36
LF-LED-420W-SB-BK-MW					\$4.43 \$4.62	\$4.38 \$4.38

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ı		SALES CONTRACTOR OF THE PARTY O	Der
١	Billing Type	Description	Month
ı			per Unit
ı	LP-12-C-PT-AL-AB-TT-BK-MW	12" C-Post Top-Anchor Base-Black	\$10.68
l	LP-25-C-DV-AL-AB-TT-BK-MW	25° C-Davit Bracket-Anchor Base-Black	\$28.10
ı	LP-25-C-BH-AL-AB-TT-BK-MW	25' C-Boston Harbor Bracket-Anchor Base-Black	\$28.40
ı	LP-12-E-AL-AB-TT-BK-MW	12' E-AL-Anchor Base-Black	\$10.68
ı	15310-40FTALEMB-OLE	35' AL-Side Mountad-Direct Buried Pole	\$18.06
ı	15320-30FTALAB-OLE	30' AL-Side Mounted-Anchor Base	\$13.93
ı	15320-35FTALAB-OLE	35' AL-Side Mounted-Anchor Base	\$13.55
ı	15320-40FTALAB-OLE	40' AL-Side Mounted-Anchor Base	\$16.76
ı	POLE-30-7	30' Class 7 Wood Pole	\$6.62
ı	POLE-35-8	35' Class 5 Wood Pole	\$7.20
ı	POLE-40-4	40" Class 4 Wood Pole	\$10.84
ı	POLE-45-4	45' Class 4 Wood Pole	\$11.24
ı	15210-20BRZSTL-OLE	20' Galleria Anchor Based Pole	\$9.55
ı	15210-30BRZSTL-OLE	30' Galleria Anchor Based Pole	\$11.30
ı	15210-35BRZSTL-OLE	35' Galleria Anchor Based Pole	\$32.49
ı	LP-12-A-AL-AB-TT-BK-MW	MW-Light Pole-12' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black	\$6.47
ı	LP-12-A-AL-DB-TT-BK-MW	MW-Light Pole-Post Top 12' MH-Style A-Alum-Direct Buried-Top Tenon-Black	\$5.54
ı	LP-15-A-AL-AB-TT-BK-MW	Light Pole-15 MH-Style A-Aluminum-Anchor Base-Top Tenon-Black	\$6.66
ı	LP-15-A-AL-DB-TT-BK-MW	Light Pole-15" MH-Style A-Aluminum-Direct Buried-Top Tenon-Black	\$5.77
ı	LP-20-A-AL-AB-TT-BK-MW	Light Pole-20' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black	\$6.99
ı	LP-20-A-AL-DB-TT-BK-MW	Light Pole-20' MH-Style A-Aluminum-Direct Buried-Top Tenon-Black	\$10.71
ı	LP-25-A-AL-AB-TT-BK-MW	Light Pole-25" MH-Style A-Aluminum-Anchor Base-Top Tenon-Black	\$8.28
ı	LP-25-A-AL-OB-TT-BK-MW	Light Pote-25' MH-Style A-Aluminum-Direct Buried-Top Tenon Black	\$11.93
ı	LP-30-A-AL-AB-TT-BK-MW	Light Pole-30' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black	\$9.79
ı	LP-30-A-AL-DB-TT-BK-MW	Light Pole-30' MH-Style A-Aluminum-Direct Buried-Top Tenon-Black	\$13.28
ı	LP-35-A-AL-AB-TT-BK-MW	Light Pole-35' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black	\$11.30
ı	LP-35-A-AL-DB-TT-BK-MW	Light Pole-35' MH-Style A-Aluminum-Direct Buried-Top Tenon-Black	\$14.35
I	LP-12-B-AL-AB-TT-GN-MW	MW-Light Pole-12' MH-Style B Aluminum Anchor Base-Top Tenon-Black Pri	\$7.89
١	LP-12-C-PT-AL-AB-TT-BK-MW	MW-Light Pole-12' MH-Style C-Post Top-Alum-Anchor Base-TT-Black Pri	\$10.68
۱	LP-16-C-DV-AL-AB-TT-GN-MW	MW-LT Pole-16' MH-Style C-Davit Bracket-Alum-Anchor Base-TT-Black	\$14.29
1	LP-25-C-DV-AL-A8-TT-BK-MW	MW-Light Pole-25' MH-Style C-Davit Bracket-Alum-Anchor Base-TT-Black Pri	\$28.10
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Proposed Rate:

INITIAL FACTOR VALUES

MESF = 0.00000% BESF 0.000000% (Electric Tariff Sheet No. 76)

Proposed Rider DCI - Distribution Capital Investment Rider (Electric Tariff Sheet No. 125)

Proposed Rate: CHARGES

The applicable energy or demand charge for electric service shall be increased to the nearest \$0.000001 per kWh or \$0.01 per kW to recover the revenue requirement associated with incremental distribution capital costs incurred by the Company. This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

Rate Group Rate (\$ / kWh) 0.000000 Rate RS, Residential Service Rate EH, Optional Rate for Electric Space Heating 0.000000 Rate GS-FL, Optional General Service Rate for Small Fixed Loads 0.000000 0.000000 Rate SP, Seasonal Sports Service Rate SL, Street Lighting Service 0.000000 Rate TL, Traffic Lighting Service 0.000000 Rate UOLS, Unmetered Outdoor Lighting 0.000000 Rate NSU, Street Lighting Service for Non-Standard Units 0.000000 Rate SC, Street Lighting Service - Customer Owned 0.000000 0.000000 Rate SE, Street Lighting Service - Overhead Equivalent Rate LED, LED Outdoor Lighting Electric Service 0.000000 (\$ / kW) Rate DS, Service at Secondary Distribution Voltage 0.00 0.00 Rate DP, Service at Primary Distribution Voltage Rate DT, Time-of-Day Rate for Service at Distribution Voltage - Primary 0.00 Rate DT, Time-of-Day Rate for Service at Distribution Voltage - Secondary 0.00

> Proposed Rider FTR - FERC Transmission Cost Reconciliation Rider (Electric Tariff Sheet No. 126)

Proposed Rate: RIDER FTR FACTORS Rate (\$ / kWh) Rate Group Rate RS, Residential Service 0.000000 Rate DS, Service at Secondary Distribution Voltage 0.000000 0.000000 Rate DP, Service at Primary Distribution Voltage Rate DT, Time-of-Day Rate for Service at Distribution Voltage 0.000000 Rate EH, Optional Rate for Electric Space Heating 0.000000 Rate GS-FL, General Service Rate for Small Fixed Loads 0.000000 0.000000 Rate SP, Seasonal Sports Service 0.000000 Rate SL, Street Lighting Service 0.000000 Rate TL, Traffic Lighting Service Rate UOLS, Unmetered Outdoor Lighting 0.000000 0.000000 Rate NSU, Street Lighting Service for Non-Standard Units Rate SC, Street Lighting Service - Customer Owned 0.000000 0.000000 Rate SE, Street Lighting Service - Overhead Equivalent

0.000000 Rate LED, LED Street Lighting Service Rate TT, Time-of-Day Rate for Service at Transmission Voltage 0.000000 0.000000

in addition, Duke Energy Kentucky proposes to change text of the following tariffs: Sheet No. 24 Service Regulations Section V - Metering, Sheet No. 25 Service Regulations Section VI - Billing and Payment, Sheet No. 98 Electricity Emergency Procedures for Long-Term Fuel Shortages, and Sheet No. 100 Emergency Electric Procedures

The foregoing rates reflect a proposed increase in electric revenues of approximately \$48,646,213 or 14.96% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as

Rate RS, Residential Service:

Rate DS, Service at Distribution Voltage: Rate DT, Time-of-Day Rate for Service at Distribution Voltage: Rate EH, Optional Rate for Electric Space Heating:

Rate SP, Seasonal Sports Service:

Rate GS-FL, General Service Rate for Small Fixed Loads: Rate DP, Service at Primary Distribution Voltage: Rate TT, Time-of-Day Rate for Service at Transmission Voltage:

Rate SL, Street Lighting Service: Rate TL, Traffic Lighting Service:

Rate UOLS, Unmetered Outdoor Lighting Electric Service: Rate NSU, Street Lighting Service for Non-Standard Units:

Rate SC, Street Lighting Service-Customer Owned Rate SE, Street Lighting Service-Overhead Equivalent: Bad Check Charge:

Charge for Reconnection of Service (electric only): Rate DPA, Rate for Distribution Pole Attachments: Local Franchise Fee:

Rate UDP-R, Underground Residential Distribution Policy: Rate UDP-G, General Underground Distribution Policy: Bate RTP, Experimental Real Time Pricing Program:

(subset of other schedules) Rate MDC, Meter Data Charges: \$22,855,269 or 17.36%;

\$13,198,789 or 14,30%; \$10.516.009 or 13.31%;

\$91,708 or 14,23%; \$3,343 or 11.41%;

\$86,768 or 14.38%

\$167,667 or 17.57% \$1,416,419 or 11.12%;

\$159.847 or 11.87%; \$8,413 or 11.75%;

\$24,006 or 11.71%;

\$7,352 or 11.86%;

\$435 or 11.72% \$22,650 or 11,85%:

\$0 or 0.0%

\$0 or 0.0%;

\$60,176 or 35.0%;

\$0 or 0.0%; \$0 or 0.0%;

\$0 or 0.0%; \$87,538 or 14,87%:

\$0 or 0.0%.

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The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows (Average kWh/Bill; Monthly \$ Increase; Percent Increase); 967; \$14.89; 17.4%

Rate RS, Residential Service: Rate DS, Service at Distribution Voltage:

Rate DT, Time-of-Day Rate for Service at Distribution Voltage: Rate EH, Optional Rate for Electric Space Heating:

Rate SP, Seasonal Sports Service:

Rate GS-FL, General Service Rate for Small Fixed Loads:

Rate DP, Service at Primary Distribution Voltage:

Rate TT, Time-of-Day Rate for Service at Transmission Voltage: Rate SL, Street Lighting Service*

Rate TL, Traffic Lighting Service*:

Rate UOLS, Unmetered Outdoor Lighting Electric Service*:

Rate OL-E, Outdoor Lighting Equipment Installation: Rate NSU, Street Lighting Service for Non-Standard Units*:

Rate SC, Street Lighting Service-Customer Owned*: Rate SE, Street Lighting Service-Overhead Equivalent*:

Bad Check Charge:

Charge for Reconnection of Service (electric only): Rate DPA, Rate for Distribution Pole Attachments:

Rate RTP, Experimental Real Time Pricing Program:

Rate MDC, Meter Data Charges:

*For lighting schedules, values represent average monthly kWh usage per fixture.

7,096; \$97.62; 14.8% 533,215; \$4,860.99; 13.3% 19,568; \$184.10; 14.4% 1,497; \$18.57; 11.4% 601; \$8.31; 14.4% 109,108; \$1,414.09; 17.8% 1,389,443; \$10,263.73; 12.2% 78; \$1.15; 11.8% 15; \$0.09; 12.0% 59; \$0.27; 12.0% N/A; \$0; 0.0%

48; \$0.88; 11.9% 47; \$0.21; 11.7% 60: \$0.92: 11.9% N/A; \$0; 0.0% N/A; \$0; 0.0% N/A; \$1.53; 35.0%

209,128; \$1,042.12; 14.8% N/A: \$0: 0.0%

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

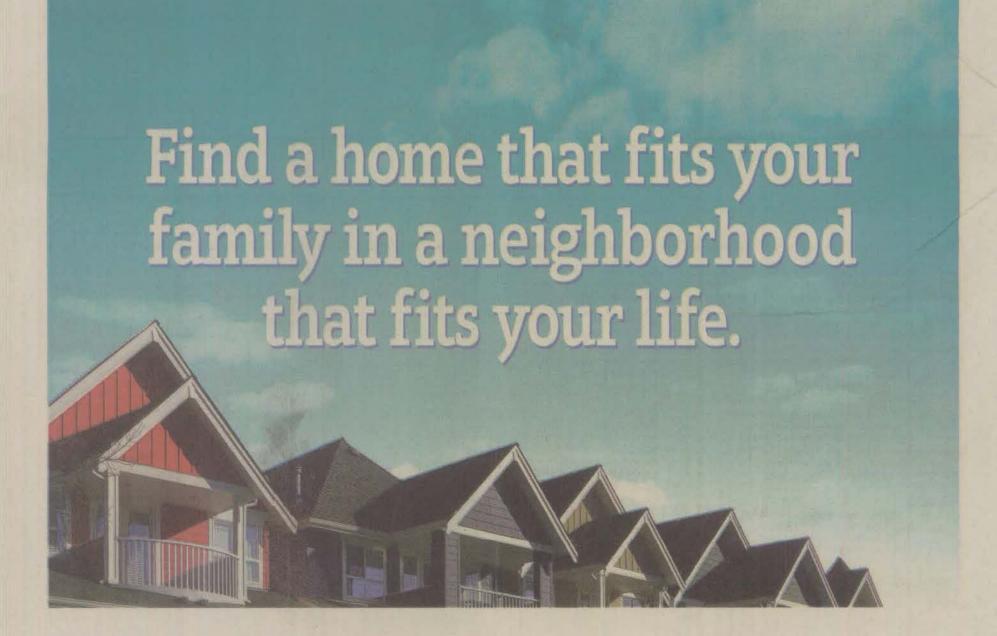
Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by contacting Ms. Minna Rolfes-Adkins at 139 East Fourth Street, Cincinnati, Ohio 45202 or by telephone at (513) 287-4356. A copy of the application and other fillings made by the Company is available for public inspection through the Commission's website at http://psc.ky.gov, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. To 4:30 p.m., and at the following Company offices: 4580 Olympic Boulevard, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P. O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940

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