	NOTICE	
Duke Energy Kentucky, Inc. ("Duke Energy Ker	ntucky" or "Company") hereby	
sooner than September 1, 2017, Duke Energy fort, Kentucky of an adjustment of electric rates	Kentucky will be seeking app and charges proposed to beo	roval by the Public Service Commission, Fra
Commission has docketed this proceeding as		
The proposed electric rates are applicable to ti		
Alexandria Bellevue	Elsmere Erlanger	Ludlow Melbourne
Boone County Bromley	Fairview Florence	Newport Park Hills
Campbell County Cold Spring	Fort Mitchell Fort Thomas	Pendleton County Ryland Heights
Covington	Fort Wright	Silver Grove
Crescent Park Crescent Springs	Grant County Highland Heights	Southgate Taylor Mill
Crestview Crestview Hills	Independence Kenton County	Union Villa Hills
Crittenden Dayton	Kenton Vale Lakeside Park	Walton Wilder
Dry Ridge Edgewood	Latonia Lakes	Woodlawn
	CKY CURRENT AND PROP	
	Residential Service - Rate R (Electric Tariff Sheet No. 30	
Current Rate Customer Charge	\$4.50 per month	
Energy Charge		
All kilowatt-hours Proposed Rate	7.5456¢ per kWh	
Customer Charge Energy Charge	\$11.22 per month	
All kilowatt-hours	8.3908¢ per kWh	
Service at :	Secondary Distribution Volt	
Current Rate	(Electric Tariff Sheet No. 40	
Customer Charge per month Single Phase Service	\$ 7.50 per mo	onth
Three Phase Service	\$15.00 per m	
Demand Charge First 15 kilowatts	\$ 0.00 per kW	
Additional kilowatts Energy Charge	\$ 7.75 per kW	
First 6,000 kWh Next 300 kWh/kW	8.1645¢ per kt 5.0119¢ per kt	
Additional kWh	4.1043¢ per ki	
Proposed Rate Customer Charge per month		
Single Phase Service Three Phase Service	\$ 17.14 per mo \$ 34.28 per mo	
Demand Charge		
First 15 kilowatts Additional kilowatts	\$ 0.00 per kW \$ 8,73 per kW	
Energy Charge First 6,000 kWh	9.1917¢ per kWh	
Next 300 kWh/kW	5.6425¢ per kWh 4.6204¢ per kWh	
Additional kWh		
Time-of-Day Ba	te for Service at Distribution (Electric Tariff Sheet No. 41	
Current Rate		
Customer Charge Single Phase	\$7.50 per month	
Three Phase Primary Voltage Service	\$15.00 per monti \$100.00 per mont	
Demand Charge		
Summer On Peak kW	\$ 12.75 per kW	
Off Peak kW Winter	\$ 1,15 per kW	
On Peak kW Off Peak kW	\$ 12.07 per kW \$ 1.15 per kW	
Energy Charge	e nio parare	
On Peak kWh LIZH staP a	Inti brobne 431956 perkW f	
Off Peak kWh Winter	(% of 19.6195¢ per kWf	
On Peak kWh	4.2195¢ per kW 3.6195¢ per kW	
Metering		
First 1,000 kW of On Peak billing demand at Additional kW of On Peak billing demand at	\$ 0.65 per kW. \$ 0.50 per kW.	
Proposed Rate Base Rate		
Customer Charge		
Single Phase Three Phase	\$ 200.00 per mo \$ 400.00 per mo	
Primary Voltage Service Demand Charge	\$ 465.00 per mo	
Summer	0.4400	
On Peak kW Off Peak kW	\$ 14.39 per kW \$ 1.30 per kW	
Winter On Peak kW	\$13.62 per kW	
Off Peak kW	\$ 1.30 per kW	
Energy Charge Summer	300000	
On Peak kWh Off Peak kWh	4.9875¢ per kWl 4.0844¢ per kWl	
Winter On Peak kWh	4.7612¢ per kW	
Off Peak kWh	4.7612¢ per kWl 4.0844¢ per kWl	
Metering First 1,000 kW of On Peak billing demand at	\$ 0.73 per kW.	
Additional kW of On Peak billing demand at	\$ 0.56 per kW.	
		to Oak Til
Optional E	Rate for Electric Space Heat (Electric Tariff Sheet No. 47	
Current Rate A. Winter Period		FE SHIP PERSONS
Customer Charge		nth.
Single Phase Service Three Phase Service	\$ 7.50 per mor \$ 15.00 per mor	nth
Primary Voltage Service Demand Charge	\$100.00 per mon	nth
All kW	\$ 0.00 per kW	
Energy Charge All kWh	6.1524¢ per kWi	h And And And And
Proposed Rate A. Winter Period		
Customer Charge	6 1711	with the second
Single Phase Service Three Phase Service	\$ 17.14 per mor \$ 34.28 per mor	nth
Primary Voltage Service Demand Charge	\$118.78 per ma	
All kW	\$ 0.00 per kW	
Energy Charge All kWh	6.9947¢ per kWl	h.
9	easonal Sports Service-Rate	SP
	(Electric Tariff Sheet No. 43	
Current Rate Customer Charge	\$7.50 per mor	
	Washington and and and and and and and and and an	
Energy Charge A charge of \$25.00 is applicable to each season	10.0598¢per kWi on to cover in part the cost of	

Optional Unmetered General Service Rate For Small Fixed Loans - Rate GS-FL (Electric Tariff Sheet No. 44)

8.0723¢ per kWh

9.2947 per kWh

Current Rate
For loads based on a range of 540 to 720 hours use per month of the rated capacity of the

For loads of less than 540 hours use per month of the rated capacity of the connected equipment Minimum: \$3.00 per Fixed Load Location per month.

connected equipment

use per month of the rated capacity of the	0.0000	la son MAN			
connected equipment For loads of less than 540 hours use per month of the rated capacity of the connected equipment	of	re perkWh			ı
Minimum: \$3.14 per Fixed Load Location per mo					
	listribution Volt ctric Tariff Shee		ty-Rate DP		
Current Rate Customer Charge per month Primary Voltage Service (12.5 or 34.5)	WO 8100 D	O normanih			
Demand Charge All kilowatt		0 per month			1
Energy Charge First 300 kWh/kW		e per kWh			
Additional kWh Proposed Rate	4.3196	e per kWh			ı
Customer Charge per month Primary Voltage Service (12.5 or 34.5)	kV) \$118.7	8 per month			
Demand Charge All kilowatts Energy Charge	\$ 8.40	per kW			1
First 300 kWh Additional kWh		of perkWh			
Time-of-Day	Rate for Service		sion Voltage-I	Bate TT	
Current Rate	ctric Tariff Sher				
Customer Charge per month Demand Charge Summer	\$500.0	0 per month			ı
On Peak kW Off Peak kW		per kW			
Winter On Peak kW		perkW			
Off Peak kW Energy Charge		perkW			
All kWh Proposed Rate Customer Charge per month		o per kWh			
Demand Charge Summer	9000.0	o permonin			
On Peak kW Off Peak kW		per kW			
Winter On Peak kW		per kW			
Off Peak kW Energy Charge Summer	\$ 1.28	l per kW			
On Peak kWh Off Peak kWh		le per kWh			
Winter On Peak kWh	5.1983	se perkWh			
Off Peak kWh	4.4594	le per kWh	, her		
	S - Generation S ectric Tariff She	THE RESERVE OF THE PARTY OF THE PARTY.	•		1
Administrative Charge The Administrative Charge si	hall be \$50 plus	the appropriate	Customer Cha	MOR.	
Monthly Distribution Reservation Charg a. Rate DS - Seconds	ge		.6853 per kW		
b. Rate DT – Distribut c. Rate DP – Primary	Distribution Sen	vice \$2	.4735 per kW .7781 per kW		
Rate TT – Transmit Monthly Transmission Reservation Che	arge		0000 per kVA		1
a. Rate DS - Seconda b. Rate DT - Distribut c. Rate DP - Primary	Ion Service	\$1	.3094 per kW .3047 per kW .8493 per kW		
d. Rate TT – Transmis 4. Monthly Ancillary Services Reservation	ssion Service		.2861 per kVA		ı
a. Rate DS - Seconda	ary Distribution S		.5240 per kW		-
b. Rate DT - Distribu			.5240 per kW		١
c. Rate DP – Primary d. Rate TT – Transmis	Distribution Sen	vice \$0	.5240 per kW .5240 per kW .4550 per kVA		
c. Rate DP – Primary d. Rate TT – Transmit Proposed Rate 1. Administrative Charge	Distribution Sension Service	vice \$0 \$0	.5240 per kW i.4550 per kVA		25
c. Rate DP – Primary d. Rate TT – Transmit Proposed Rate	Distribution Sension Service	vice \$0 \$0 the appropriate	.5240 per kW i.4550 per kVA		25
c. Rate DP – Primary d. Rate TT – Transmit Proposed Rate 1. Administrative Charge The Administrative Charge si 2. Monthly Reservation Charge a. Rate DS - Seconda b. Rate DT – Distribut c. Rate DP – Primary	Distribution Service hall be \$50 plus ary Distribution S ion Service Distribution Sen	vice \$0 \$0 the appropriate service \$4 \$5 vice \$6	.5240 per kW .4550 per kVA Customer Chi .8466 per kW .8992 per kW .1484 per kW		25
c. Rate DP – Primary d. Rate TT – Transmit Proposed Rate 1. Administrative Charge The Administrative Charge si 2. Monthly Reservation Charge a. Rate DS - Seconda b. Rate DT – Distribut c. Rate DP – Primary d. Rate TT – Transmit	Distribution Service hall be \$50 plus ary Distribution S ion Service Distribution Sen ssion Service	the appropriate service \$4 \$5 vice \$6 \$2	.5240 per kW .4550 per kVA Customer Chi .8466 per kW .9992 per kW .1484 per kW .9666 per kW		
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c. Rate DP - Primary d. Rate TT - Transmit Proposed Rate 1. Administrative Charge The Administrative Charge si 2. Monthly Reservation Charge a. Rate DS - Seconda b. Rate DT - Distribut c. Rate DP - Primary d. Rate TT - Transmit Real Time Pricing (Ele Current Rate Secondary Services\$1 Primary Service\$5 Energy Delivery Charge	Distribution Sension Service half be \$50 plus ary Distribution Sension Service Distribution Sension Service 1 Market Base ctric Tariff She 15.00 per month 00.00 per month	the appropriate service \$4 \$5 \$6 \$2 \$2 \$4 Pricing- Rat at No. 59)	.5240 per kW .4550 per kVA Customer Chi .8466 per kW .9992 per kW .1484 per kW .9666 per kW		
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c. Rate DP - Primary d. Rate TT - Transmite Proposed Rate 1. Administrative Charge The Administrative Charge state DS - Secondary Rate DS - Secondary Delivery Charge a. Rate DS - Secondary Delivery Charge delivery Secondary Services	Distribution Sension Service hall be \$50 plus any Distribution S ion Service Distribution Sension Service 2 - Market - Base ectric Tariff She 15.00 per month 10.00 per month 10.0000530 per kW 10.002008 per kW 10.002008 per kW 10.002008 per kW 10.002009 per kW 10.002009 per kW 10.002009 per kW 10.002009 per kW	the appropriate service \$4 \$5 vice \$6 \$2 ad Pricing- Rat at No. 59) Per Hour Per Hour Per Hour Per Hour Per Hour Per Hour	.5240 per kW .4550 per kVA Customer Chi .8466 per kW .9992 per kW .1484 per kW .9666 per kW		
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C. Rate DP – Primary d. Rate TT – Transmit Proposed Rate 1. Administrative Charge The Administrative Charge st 2. Monthly Reservation Charge a. Rate DS - Seconda b. Rate DT – Distribut c. Rate DP – Primary d. Rate TT – Transmit Real Time Pricing (Ele Current Rate Secondary Services	Distribution Sension Service hall be \$50 plus any Distribution Sion Service Distribution Sension Service Distribution Sension Service 2-Market - Base extric Tariff She 5.00 per month 0.000 per month 0.005540 per kW 0.002008 per kW 0.002008 per kW 0.002008 per kW 0.00740 per kW 0.00741 per kW 0.00741 per kW 0.00740 per	the appropriate service \$4 \$55 \$2 \$2 \$4 Pricing-Rate No. 59) (Per Hour Per Hour \$65 \$65 \$1,144 \$1,789 \$83 \$53 \$1,144 \$1,789 \$83 \$1,144 \$1,789 \$83 \$1,144 \$1,789 \$83 \$1,144 \$1,789 \$83 \$1,144 \$1,789 \$83 \$1,144 \$1,789 \$83 \$1,144 \$1,789 \$83 \$1,144 \$1,789 \$83 \$1,144 \$1,789 \$83 \$1,144 \$1,789 \$83 \$1,144 \$1,789 \$83 \$1,144 \$1,789 \$83 \$1,144 \$1,789 \$1,144 \$1,959 \$1,144 \$1,959 \$1,144 \$1,959 \$1,144 \$1,959 \$1	## Customer Che ## Customer Che ## Reference ## Reference Che ## REFERENCE ## Reference Che ## REFERENCE ## REFE		ot
C. Rate DP – Primary d. Rate TT – Transmis Proposed Rate 1. Administrative Charge The Administrative Charge so The Administrative Charge Primary Service so Transmission Delivery so Transmission Service s	Distribution Sension Service half be \$50 plus any Distribution Sion Service Distribution Service Distribution Sension Service	the appropriate service \$4 vice \$6 \$2 ad Pricing-Rate \$1, \$5 at No. 59) Per Hour Pe	### Bate/Unit Customer Chu ### Bate/Unit Bate/Unit ### Bate/Unit #### Bate/Unit #### Bate/Unit #### Bate/Unit #### Bate/Unit #### Bate/Unit #### Bate/Unit ##### Bate/Unit ###################################	th the Company does n	ot
C. Rate DP – Primary d. Rate TT – Transmis Proposed Rate 1. Administrative Charge The Administrative Charge set a. Rate DS - Secondary a. Rate DT – Distribut c. Rate DF – Primary d. Rate TT – Transmis Real Time Pricing (Ele Current Rate Secondary Services	Distribution Sension Service hall be \$50 plus try Distribution Sion Service Distribution Sension Service 2. Market - Base extric Tariff She 15.00 per month 10.00 per month 10.00540 per kW 10.00540 per kW 10.00540 per kW 10.00540 per kW 10.00740 per kW 10.00740 per kW 10.00741 per kW 10.00741 per kW 10.00741 per kW 10.00740 per kW 1	the appropriate service \$4 vice \$6 \$2 ed Pricing- Rate \$1, 59 Per Hour Per	### Customer Chi ### Customer Chi ### Rate/Unit ### RTP-M ### RT	th the Company does not collowing	ot
C. Rate DP – Primary d. Rate TT – Transmis Proposed Rate 1. Administrative Charge The Administrative Charge set a. Rate DS - Seconda b. Rate DT – Distribut c. Rate DP – Primary d. Rate TT – Transmis Real Time Pricing (Ele Current Rate Secondary Services	Distribution Sension Service half be \$50 plus any Distribution Sension Service Distribution Sension Service —Market —Base extric Tariff She 15.00 per month 100.00 per month 100.00 per month 100.00 per month 100.00 per kW 1000740	the appropriate service \$4 vice \$6 \$2 ed Pricing- Rate \$1, 59 Per Hour Per	### Bate/Unit Customer Chu ### Bate/Unit Bate/Unit ### Bate/Unit #### Bate/Unit #### Bate/Unit #### Bate/Unit #### Bate/Unit #### Bate/Unit #### Bate/Unit ##### Bate/Unit ###################################	th the Company does n	ot
C. Rate DP – Primary d. Rate TT – Transmist Proposed Rate 1. Administrative Charge The Administrative Charge a. Rate DS - Seconda b. Rate DT – Distribut c. Rate DP – Primary d. Rate TT – Transmist Real Time Pricing (Ele Current Rate Secondary Services	Distribution Sension Service half be \$50 plus try Distribution Sion Service Distribution Sension Service Distribution Sension Service Distribution Sension Service 2. Market - Base extric Tariff She 15.00 per month 00.00 per kW to 000740 per kW to 000741 per kW to 000740 per kW to	the appropriate service \$4 vice \$6 \$2 ed Pricing-Rate No. 59) Per Hour Annual nit. kWh 803 853 1,144 1,789 487 487 711 948 1,959 487 1,023 1,959 1,959 on another utility st 150 feet from lighting unit: \$6 Annual No. 50 Annual No. 5	### Customer Chi ### Customer Chi ### Rate/Unit ### RTP-M ### RT	in the Company does not collowing	ot
C. Rate DP – Primary d. Rate TT – Transmist Proposed Rate 1. Administrative Charge The Administrative Charge a. Rate DS - Seconda b. Rate DT – Distribut c. Rate DP – Primary d. Rate TT – Transmist Real Time Pricing (Ele Current Rate Secondary Services	Distribution Sension Service sion Service hall be \$50 plus any Distribution Sion Service Distribution Sension Service Distribution Sension Service 2-Market -Base etric Tariff She 15.00 per month 00.00 per kW l 000740 per k	the appropriate service \$4 \$5 \$6 \$2 \$2 \$4 Pricing-Rate No. 59) (Per Hour Per Hour Per Hour Per Hour Per Hour Per Hour Per Hour 1,789 \$63 \$1,144 \$1,789 \$83 \$1,144 \$1,789 \$83 \$1,144 \$1,789 \$83 \$1,144 \$1,789 \$83 \$1,144 \$1,789 \$83 \$1,144 \$1,789 \$83 \$1,144 \$1,789 \$83 \$1,144 \$1,789 \$83 \$1,144 \$1,789 \$83 \$1,144 \$1,789 \$83 \$1,144 \$1,789 \$1,959	### 15.240 per kW ### 1.4550 per kW ### 1.4550 per kW ### 1.4550 per kW ### 1.484 per kW ### 1.485 per kW ### 1.495 per kW ##	th the Company does not collowing	ot
c. Rate DP – Primary d. Rate TT – Transmite Proposed Rate 1. Administrative Charge The Administrative Charge a. Rate DS – Seconda b. Rate DT – Distribut c. Rate DP – Primary d. Rate TT – Transmite Pricing (Electric Current Rate) Secondary Services	Distribution Sension Service hall be \$50 plus try Distribution Sion Service Distribution Sension Service Distribution Sension Service Lamp Watts kW/Li Lighting Service Lamp Watts kW/Li 175 0.193 250 0.275 400 0.430 175 0.193 250 0.275 400 0.430 175 0.193 250 0.275 400 0.430 175 0.193 250 0.275 400 0.430 175 0.193 250 0.275 400 0.430 175 0.193 250 0.275 400 0.430 175 0.193 250 0.275 400 0.430 175 0.193 250 0.275 400 0.430 175 0.193 250 0.275 400 0.430 175 0.193 250 0.275 400 0.430 175 0.193 250 0.275 400 0.430 175 0.193 250 0.275 400 0.430 175 0.193 250 0.275 400 0.430 175 0.205 250 0.275 400 0.430 175 0.205 250 0.275 400 0.440 0.471 175 0.205 250 0.282 400 0.460	the appropriate service \$4 storice \$6 \$2 storice \$4 storice \$6 \$2 storice \$4 storice \$4 storice \$6 \$2 storice \$4 storice \$6 \$2 s	## Page 14	th the Company does not collowing Rate/Linit \$7.24 \$ 5.94 \$ 5.94 \$ 11.25	ot
c. Rate DP – Primary d. Rate TT – Transmit Proposed Rate 1. Administrative Charge The Administrative Charge a. Rate DS - Seconda b. Rate DT – Distribut c. Rate DP – Primary d. Rate TT – Transmit Real Time Pricing (Ele Current Rate Secondary Services	Distribution Sension Service sion Service hall be \$50 plus any Distribution Sion Service Distribution Sension Service Distribution Sension Service 2-Market -Base etric Tariff She 15.00 per month 00.00 per kW l 000740 per k	the appropriate service \$4 storice \$6 \$2 storice \$6 \$2 storice \$6 \$2 storice \$4 storice \$6 \$2 storic	### Page 11	th the Company does not collowing Rate/Unit \$7.24 \$5.94 \$8.36	ot

0.117

0.117

0.171

487

487

711

\$ 7.87

\$ 5.99

\$ 8.55

Continued next page

100

100

150

16,000 lumen

9,500 lumen (Open Refractor)

Sodium Vapor 9,500 lumen

Proposed Rate
For loads based on a range of 540 to 720 hours
use per month of the rated capacity of the

7,000 lumens Mercury, Mounted on a
17-foot Fiberglass Pole. 175 0.205
7,000 lumen Mercury, Mounted on a
17-foot Wood Laminated Pole (a). 175 0.205
7,000 lumen Mercury, Mounted on a
30-foot Wood Pole. 175 0.205
9,500 lumen Sodium Vapor, TC 100 R. 100 0.117
(a) Note: New or replacement poles are not available.

\$14.54

\$14.54 \$13.44

\$ 11.22 Continued next page

853

853

22,000 lumen 50,000 lumen Decorative Fixtures	200 400	0.228 0.471	948 1,959		\$ 11.13 \$ 14.95	Proposed Rate Where the Company supplies energy only, Where the Company supplies energy from	a separately n	netered source an	d the Company ha	s agreed to	provide limited
Mercury Vapor 7,000 lumen (Town & Country)	175	0.205	853		\$ 7.48	maintenance for traffic signal equipment, a Where the Company supplies energy and	has agreed to p	provide limited mai			
7,000 lumen (Holophane) 7,000 lumen (Gas Replica)	175 175	0.210	874 874		\$ 9.40 \$21.48	watt-hours shall be billed at 6.6174 cents p	per kilowatt-hou	ir.			
7,000 luman (Granville) 7,000 luman (Aspen)	175 175	0.205	853 874		\$7.56 \$13.61	Unmetered		ing Electric Servi riff Sheet No. 62)			
Metal Halide 14,000 lumen (Traditionaire)	175	0.205	853		\$7.48	Current Rate All kWh 3,74	481 c per kWh	1			
14,000 lumen (Granville Acom) 14,000 lumen (Gas Replica)	175 175	0.210	874 874		\$13.61 \$21.57	Proposed Rate All kWh 4.19	936¢ perkWh				
Sodium Vapor 9,500 lumen (Town & Country)	100	0.117	487		\$10.93						
9,500 lumen (Holophane) 9,500 lumen (Rectilinear)	100	0.128	532 487		\$11.84 \$8.83	Outdoor		oment installation			
9,500 lumen (Gas Replica) 9,500 lumen (Aspen)	100	0.128	532 532		\$ 22.26 \$ 13.79	Current Rate The System Charge is determined by appl), to the Co	mpany's cost of
9,500 lumen (Traditionaire) 9,500 lumen (Granville Acom)	100	0.117	487 532	4	\$ 10.93 \$ 13.79	purchasing and installing the System. Proposed Rate					
22,000 lumen (Rectilinear) 50,000 lumen (Rectilinear)	200 400	0.246	1,023 1,959		\$ 12.15 \$16.06	There are no changes to this tariff schedul	6.				
50,000 lumen (Setback) POLE CHARGES	400	0.471	1,959	4	\$23.79	0.00	Outdoor Lighti	ing Service- Rate	OL		
Pole Description Wood	Pole Typ	NE .			Rate/Pole	Current Rate		riff Sheet No. 65)			
17 foot (Wood Laminated) (a) 30 foot	W17 W30				\$ 4.40 \$ 4.34	And the second s	Lamp Watts	kW/ Lumina	ire	Annual kWh	Rate/Unit
35 foot 40 foot	W35 W40				\$ 4.40 \$ 5.27	Standard Fixtures (Cobra Head) Mercury Vapor					
Aluminum 12 foot (decorative)	A12				\$11.97	7,000 lumen (Open Refractor) 7,000 lumen	175 175	· 0.205 0.210		853 874	\$8.73
28 foot 28 foot (heavy duty)	A28 A28H				\$ 6.94 \$ 7.01	10,000 lumen 21,000 lumen	250 400	0.292		1,215	\$13.04 \$18.75
30 foot (anchor base) Fiberglass	A30				\$13.86	Metal Halide 14,000 lumen	175	0.210		874	\$11.17
17 foot 12 foot (decorative)	F17				\$ 4.40 \$12.87	20,500 lumen 36,000 lumen	250 400	0.307		1,215	\$13.06 \$16.75
30 foot (bronze) 35 foot (bronze)	F30 F35				\$ 8.38 \$ 8.60	Sodium Vapor 9,500 lumen (Open Refractor)	100	0.117		487	\$ 7.68
Steel 27 foot (11 gauge)	527				\$ 11.31	9,500 lumen 16,000 lumen	100 150	0.117 0.171		487 711	\$ 9.99
27 foot (3 gauge)	S27H				\$17.05	27,500 lumen 27,500 lumen	200	0.228 0.228		948 948	\$ 12.47 \$ 12.47
Spans of Secondary Wiring: For each increment of 25 feet of secondary wir	ring beyond	the first 2	5 feet from the pol	e, the follow	ving price per month	50,000 lumen Decorative Fixtures (a)	400	0.471		1,959	\$ 14.53
shall be added to the price per month per stre Base Fuel Cost						Mercury Vapor 7,000 lumen (Town & Country)	175	0.205		853	\$ 13.38
All kilowatt-hours shall be subject to a charge Proposed Rate	of \$0.0238	37 per ki	lowatt-hour reflect	ing the bas	e cost of fuel.	7,000 lumen (Holophane) 7,000 lumen (Gas Replica)	175 175	0.210 0.210		874 874	\$ 17.24 \$ 41.85
OVERHEAD DISTRIBUTION AREA Fixture Description		Lamp Watts	kW/Unit	Annual kWh		7,000 lumen (Aspen) Sodium Vapor	175	0.210		674	\$ 25.77
Standard Fixture (Cobra Head)						9,500 lumen (Town & Country) 9,500 lumen (Holophane)	100	0.117 0.128		487 532	\$ 21.10
Mercury Vapor 7,000 lumen		175	0.193	803	\$ 7.96	9,500 lumen (Rectilinear) 9,500 lumen (Gas Replica)	100	0.117		487 532	\$ 18.79 \$ 43.94
7,000 lumen (Open Refra 10,000 lumen	actor)	175 250	0.205 0.275	853 1,144	\$ 6.65 \$ 9.19	9,500 lumen (Aspen) 9,500 lumen (Traditionaire)	100	0.128 0.117		532 487	\$ 26.63 \$ 21.10
21,000 lumen Metal Halide		400	0.430	1,789	\$ 12.30	9,500 lumen (Granville Acom) 22,000 lumen (Rectilinear)	200	0.128 0.246		532 1,023	\$ 26.63 \$ 22.37
14,000 lumen 20,500 lumen		175 250	0.193 0.275	803 1,144	\$ 7.96 \$ 9.19	50,000 lumen (Rectilinear) 50,000 lumen (Setback)	400 400	0.471		1,959 1,959	\$ 28.38 \$ 44.15
36,000 lumen Sodium Vapor		400	0.430	1,789	\$ 12.30	B. Flood lighting units served in overhead Mercury Vapor					
9,500 lumen 9,500 lumen (Open Refra	actor)	100	0.117 0.117	487 487	\$ 8.81 \$ 6.61	21,000 lumen Metal Halide	400	0.460		1,914	\$ 16.76
16,000 lumen 22,000 lumen		150	0.171 0.228	711 948	\$ 9.60 \$ 12.45	20,500 lumen 36,000 lumen	250 400	0.307 0.460		1,215	\$ 13.04 \$ 16.76
50,000 lumen Decorative Fixtures		400	0.471	1,959	\$ 16.73	Sodium Vapor 22,000 lumen 30,000 lumen	200 250	0.246 0.312		1,023	\$ 12.38 \$ 12.38
Sodium Vapor 9,500 lumen (Rectilinear)		100	0.117	487 1,023	\$ 10.94 \$ 13.53	50,000 lumen Proposed Rate	400	0.480		1,997	\$ 15.35
	1).	CUU		A Property	9 10,00	LIAMARRA DRIE					
22,000 lumen (Rectilinear 50,000 lumen (Rectilinear 50,000 lumen (Sethack)		400	0.471	1,959	\$ 17.90 \$ 26.62	CANCELLED & WITHDRAWN					
50,000 lumen (Rectilinear 50,000 lumen (Setback)	ń	400	0.471	1,959	\$ 26.62	19	ling Service to	r Non-Standard L	Jnits -Rate NSU		
50,000 lumen (Rectilinear, 50,000 lumen (Setback) Where a street lighting fixture served overhead not have a contact, a monthly pole charge will Spans of Secondary Wiring:	d is to be line	400 stalled on sed.	0.471 another utility's po	1,959 ole on which	\$ 26.62 The Company does	19		r Non-Standard L ariff Sheet No. 66			
50,000 lumen (Rectilinear, 50,000 lumen (Setback) Where a street lighting fixture served overhead not have a contact, a monthly pole charge will Spans of Secondary Wiring: For each increment of 50 feet of secondary will month shall be added to the price per month.	d is to be ins ill be assess wiring beyo	400 stalled on sed. and the fir ghting un	0.471 another utility's post	1,959 ble on which he pole, the	\$ 26.62 The Company does	Street Light		uriff Sheet No. 66	1	Annual	70
50,000 lumen (Rectilinear, 50,000 lumen (Setback) Where a street lighting fixture served overhead not have a contact, a monthly pole charge will spans of Secondary Wiring: For each increment of 50 feet of secondary will month shall be added to the price per month UNDERGROUND DISTRIBUTION AREA	d is to be ins ill be assess wiring beyo	400 stalled on sed.	0.471 another utility's post	1,959 ble on which he pole, the Annual	\$ 26.62 The Company does	Current Rate Company owned Boulevard units served underground	(Electric Ta	Lamp Watts	kW/Unit	kW/unit	Rate/Una
50,000 lumen (Rectilinear, 50,000 lumen (Setback) Where a street lighting fixture served overhead not have a contact, a monthly pole charge will spans of Secondary Wiring: For each increment of 50 feet of secondary with shall be added to the price per month under the under the price per month and the secondary with the secondary wit	d is to be ins ill be assess wiring beyo	stalled on sed. and the fir ghting un Lamp	0.471 another utility's posts st 150 feet from thit: \$0.58.	1,959 ble on which he pole, the Annual	\$ 26.62 The Company does tollowing price per	Current Rate Company owned Boulevard units served underground a. 2,500 lumen Incandescent – b. 2,500 lumen Incandescent –	(Electric Ta	uriff Sheet No. 66	1		Bate/Una \$ 9.22 \$ 7.16
50,000 lumen (Rectilinear, 50,000 lumen (Setback) Where a street lighting fixture served overhead not have a contact, a monthly pole charge will spans of Secondary wings. For each increment of 50 feet of secondary will month shall be added to the price per month UNDERGROUND DISTRIBUTION AREA Fixture Description Standard Fixture (Cobra Head) Mercury Vapor 7,000 lumen	d is to be ins il be assess wiring beyo per street li	400 stalled on sed. and the fir ghting un Lamp Watts	0.471 another utility's posts 150 feet from thit: \$0.58. kW/Unit	1,959 ble on which he pole, the Annual kWh	\$ 26.62 The Company does of following price per Rate/Unit	Current Rate Company owned Boulevard units served underground a. 2,500 lumen Incandescent - b. 2,500 lumen Incandescent - Holophane Decorative fixture on fiberglass pole served undergrou	(Electric Ta	Lamp Watts	kW/\2nit	kW/unit 616	\$ 9.22
50,000 lumen (Rectilinear, 50,000 lumen (Setback) Where a street lighting fixture served overhead not have a contact, a monthly pole charge will spans of Secondary Wring. For each increment of 50 feet of secondary will month shall be added to the price per month UNDERGROUND DISTRIBUTION AREA Fixture Description Standard Fixture (Cobra Head) Mercury Vapor 7,000 lumen 7,000 lumen (Open Refract 10,000 lumen)	d is to be ins il be assess wiring beyo per street li	stalled on sed. Ind the fir ghting un Lamp Watts 175 175 250	0.471 another utility's post 150 feet from thit: \$0.58. kW/Unit 0.210 0.205 0.292	1,959 ble on which he pole, the Annual kWh 874 853 1,215	\$ 26.62 in the Company does a following price per Rate/Unit \$ 8.10 \$ 8.65 \$ 9.35	Street Light Current Rate Company owned Boulevard units served underground a. 2,500 lumen incandescent – b. 2,500 lumen incandescent – Holophane Decorative fixture or fiberglass pole served underground irect buried cable a. 10,000 lumen Mercury Vapor	Series Multiple 17 fool und with	Lamp Watts 148 189	kW/Unit 0.148 0.189	KW/unit 616 786	\$ 9.22 \$ 7.16 \$16.79
50,000 lumen (Rectilinear, 50,000 lumen (Setback) Where a street lighting fixture served overhead not have a contact, a monthly pole charge will spans of Secondary Wiring. For each increment of 50 feet of secondary wonth shall be added to the price per month; UNDERGROUND DISTRIBUTION AREA Fixture Description Standard Fixture (Cobra Head) Mercury Vapor 7,000 lumen 7,000 lumen (Open Refract 10,000 lumen 21,000 lumen Metal Halide	d is to be ins il be assess wiring beyo per street li	400 stalled on sed. Ind the fir ghting un Lamp Watts 175 175 250 400	0.471 another utility's post st 150 feet from thit: \$0.58. kW/Unit 0.210 0.205 0.292 0.460	1,959 ble on which he pole, the Annual kWh 874 853 1,215 1,914	\$ 26.62 In the Company does In following price per Rate/Unit \$ 8.10 \$ 8.65 \$ 9.35 \$ 12.59	Current Rate Company owned Boulevard units served underground a. 2,500 lumen Incandescent – b. 2,500 lumen Incandescent – Holophane Decorative fixture on fiberglass pole served undergroudirect buried cable a. 10,000 lumen Mercury Vapor The cable span charge of \$.75 per ea	Series Multiple 17 fool und with	Lamp Watts 148 189 250 f 25 leet of second	kW/Unit 0.148 0.189 0.292 dary wiring shall be	KW/unit 616 786 1,215 added to II	\$ 9.22 \$ 7.16 \$16.79
50,000 lumen (Rectilinear, 50,000 lumen (Setback) Where a street lighting fixture served overhead not have a contact, a monthly pole charge will spans of Secondary Wiring. For each increment of 50 feet of secondary wiring month shall be added to the price per month of UNDERGROUND DISTRIBUTION AREA Fixture Description Standard Fixture (Cobra Head) Mercury Vapor 7,000 lumen 7,000 lumen 10,000 lumen 21,000 lumen Metal Halide 14,000 lumen 20,500 lumen	d is to be ins il be assess wiring beyo per street li	400 stailed on sed. Ind the fir ghting un Lamp Watts 175 175 250 400 175 250	0.471 another utility's post st 150 feet from ti it: \$0.58. kW/Unit 0.210 0.205 0.292 0.460 0.193 0.275	1,959 ble on which he pole, the Annual kWh 874 853 1,215 1,914 803 1,144	\$ 26.62 in the Company does is following price per Bate/Unit \$ 8.10 \$ 8.65 \$ 9.35 \$ 12.59 \$ 8.10 \$ 9.35	Current Rate Company owned Boulevard units served underground a. 2,500 lumen Incandescent – b. 2,500 lumen Incandescent – Holophane Decorative fixture on fiberglass pole served underground irect buried cable a. 10,000 lumen Mercury Vapor The cable span charge of \$.75 per ea Rate/unit charge for each increment of se Street light units served overhea a. 2,500 lumen Incandescent	Series Multiple 17 fool und with ach increment o	Lamp Watts 148 189 250 f 25 leet of second beyond the first 25	kW/Unit 0.148 0.189 0.292 dary wiring shall be feet from the pole 0.189	KW/unit 616 786 1,215 added to II base. 786	\$ 9.22 \$ 7.16 \$16.79 he
50,000 lumen (Rectilinear, 50,000 lumen (Setback) Where a street lighting fixture served overhead not have a contact, a monthly pole charge will spans of Secondary Wiring. For each increment of 50 feet of secondary wiring month shall be added to the price per month of UNDERGROUND DISTRIBUTION AREA Fixture Description Standard Fixture (Cobra Head) Mercury Vapor 7,000 lumen 7,000 lumen 10,000 lumen 21,000 lumen Metal Halide 14,000 lumen	d is to be ins il be assess wiring beyo per street li	400 stailed on sed. and the fir ghting un Lamp Watts 175 175 250 400	0.471 another utility's posts 150 feet from the strain str	1,959 ble on which he pole, the Annual kWh 874 853 1,215 1,914 803	\$ 26.62 In the Company does In following price per Bate/Unit \$ 8.10 \$ 8.65 \$ 9.35 \$ 12.59	Current Rate Company owned Boulevard units served underground a. 2,500 lumen Incandescent – b. 2,500 lumen Incandescent – Holophane Decorative fixture on fiberglass pole served undergroudirect buried cable a. 10,000 lumen Mercury Vapor The cable span charge of \$.75 per ea Rate/unit charge for each increment of se Street light units served overhea	Series Multiple 17 foot und with sch increment o condary wiring ad distribution	Lamp Watts 148 189 250 f 25 leet of second beyond the first 25	kW/Unit 0.148 0.189 0.292 dary wiring shall be feet from the pole	KW/unit 616 786 1,215 added to It base.	\$ 9.22 \$ 7.16 \$16.79
50,000 lumen (Rectilinear, 50,000 lumen (Setback) Where a street lighting fixture served overhead not have a contact, a monthly pole charge will spans of Secondary Wiring. For each increment of 50 feet of secondary month shall be added to the price per month (UNDERGROUND DISTRIBUTION AREA Fixture Description Standard Fixture (Cobra Head) Mercury Vapor 7,000 lumen 7,000 lumen 21,000 lumen 21,000 lumen 44,000 lumen 20,500 lumen 36,000 lumen Sodium Vepor	d is to be ins ill be assess wiring beyo per street li	400 stailed on sed. Ind the fir ghting un Lamp Watts 175 175 250 400 175 250 400	0.471 another utility's posts 150 feet from thit: \$0.58. kW/Unit 0.210 0.205 0.292 0.460 0.193 0.275 0.430	1,959 ble on which he pole, the Annual kWh 874 853 1,215 1,914 803 1,144 1,789	\$ 26.62 In the Company does In following price per Bate/Unit \$ 8.10 \$ 8.65 \$ 9.35 \$ 12.59 \$ 8.10 \$ 9.35 \$ 12.59	Current Rate Company owned Boulevard units served underground a. 2,500 lumen Incandescent – b. 2,500 lumen Incandescent – Holophane Decorative fixture on fiberglass pole served underground direct buried cable a. 10,000 lumen Mercury Vapor The cable span charge of \$.75 per ea Rate/unit charge for each increment of se Street light units served overhea a. 2,500 lumen Incandescent b. 2,500 lumen Mercury Vapor c. 21,000 lumen Mercury Vapor Customer owned Steel boulevard units served units	Series - Multiple - 17 fool - und with - ach increment or - condary wiring a - distribution - or - derground	Lamp Watts 148 189 250 of 25 feet of second beyond the first 25 189 100	kW/Unit 0.148 0.189 0.292 dary wiring shall be feet from the pole 0.189 0.109	KW/unit 616 786 1,215 added to the base. 786 453	\$ 9.22 \$ 7.16 \$16.79 he \$ 7.10 \$ 6.72
50,000 lumen (Rectilinear, 50,000 lumen (Setback) Where a street lighting fixture served overhead not have a contact, a monthly pole charge will spans of Secondary Wiring. For each increment of 50 feet of secondary month shall be added to the price per month (UNDERGROUND DISTRIBUTION AREA Fixture Description Standard Fixture (Cobra Head) Mercury Vapor 7,000 lumen 7,000 lumen 10,000 lumen 21,000 lumen 21,000 lumen Metal Hailde 14,000 lumen 36,000 lumen Sodium Vapor 9,500 lumen 9,500 lumen 9,500 lumen	d is to be ins ill be assess wiring beyo per street li	400 stailed on sed. Ind the fir ghling un Lamp Watts 175 175 250 400 175 250 400 100 100	0.471 another utility's posts 150 feet from the strain str	1,959 ble on which he pole, the Annual kWh 874 853 1,215 1,914 803 1,144 1,789 487 487	\$ 26.62 In the Company does In following price per Rate/Unit \$ 8.10 \$ 8.65 \$ 9.35 \$ 12.59 \$ 8.10 \$ 9.35 \$ 12.59 \$ 8.81 \$ 6.70	Current Rate Company owned Boulevard units served underground a. 2,500 lumen Incandescent – b. 2,500 lumen Incandescent – Holophane Decorative fixture on fiberglass pole served underground direct buried cable a. 10,000 lumen Mercury Vapor The cable span charge of \$.75 per ea Rate/unit charge for each increment of se Street light units served overhee a. 2,500 lumen Incandescent b. 2,500 lumen Mercury Vapor c. 21,000 lumen Mercury Vapor Customer owned	Series - Multiple 17 fool und with - Ach increment of condary wiring ad distribution - Ach increment of condary wiring and distribution - Ach increment of condary wiring and distribution - Ach increment of condary wiring and distribution - Series	Lamp Watts 148 189 250 of 25 feet of second beyond the first 25 189 100	kW/Unit 0.148 0.189 0.292 dary wiring shall be feet from the pole 0.189 0.109	KW/unit 616 786 1,215 added to the base. 786 453	\$ 9.22 \$ 7.16 \$16.79 he \$ 7.10 \$ 6.72
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S0,000 lumen (Setback) Where a street lighting fixture served overhead not have a contact, a monthly pole charge will Spans of Secondary Wiring: For each increment of 50 feet of secondary wind month shall be added to the price per month UNDERGROUND DISTRIBUTION AREA Fixture Description Standard Fixture (Cobra Head) Mercury Vapor 7,000 lumen 7,000 lumen 10,000 lumen (Gas Replicion) 10,000 lumen (Garaville) 10,000 lumen (Garaville) 10,000 lumen (Gas Replicion) 11,000 lumen (Gas Replicion) 12,000 lumen (Rectilinear) 13,000 lumen (Rectilinear) 14,000 lumen (Rectilinear) 15,000 lumen (Rectilinear) 16,000 lumen (Rectilinear) 17,000 lumen (Rectilinear) 18,000 lumen (Rectilinear) 19,500 lumen (Rectilinear) 19,500 lumen (Rectilinear) 10,000 lumen (Rectilinear)	d is to be ins if the assess wiring beyo per street li ctor) actor)	400 stalled on sed. Ind the fir ghting un Lamp Watts 175 175 250 400 175 250 400 175 175 175 175 175 175 175 175 175 17	0.471 another utility's positive from the state of the s	1,959 ble on which he pole, the Annual kWh 874 853 1,215 1,914 803 1,144 1,789 487 711 948 1,959 853 874 874 874 874 874 874 874 874 874 874	\$ 26.62 in the Company does a following price per Bale/Unit \$ 8.10 \$ 8.65 \$ 9.35 \$ 12.59 \$ 8.10 \$ 9.35 \$ 12.58 \$ 8.81 \$ 6.70 \$ 9.57 \$ 12.45 \$ 16.73 \$ 8.37 \$ 10.52 \$ 24.04 \$ 8.46 \$ 15.23 \$ 8.37 \$ 15.23 \$ 24.13 \$ 12.23 \$ 13.25 \$ 9.88 \$ 24.91 \$ 15.43 \$ 13.59 \$ 7.76 \$ 7.84 \$ 5.59 \$ 13.39 \$ 7.76 \$ 7.84 \$ 15.51 \$ 4.92 \$ 14.40 \$ 9.38 \$ 9.62	Current Rate Company owned Boulevard units served underground a. 2,500 lumen Incandescent – b. 2,500 lumen Incandescent – Holophane Decorative fixture on fiberglass pole served underground incat buried cable a. 10,000 lumen Mercury Vapor The cable span charge of \$.75 per ea Rate/unit charge for each increment of se Street light units served overhea a. 2,500 lumen Mercury Vapor c. 21,000 lumen Mercury Vapor c. 21,000 lumen Mercury Vapor Customer owned Steel boulevard units served un with limited maintenance by Cor a. 2,500 lumen Incandescent b. 2,500 lumen Mercury Vapor The cable span charge of \$.84 per er Rate/unit charge for each increment of se Street light units served overhea a. 2,500 lumen Mercury Vapor The cable span charge of \$.84 per er Rate/unit charge for each increment of se Street light units served overhea a. 2,500 lumen Mercury Vapor c. 21,000 lumen Mercury Vapor c. 21,000 lumen Mercury Vapor c. 21,000 lumen Incandescent b. 2,500 lumen incandescent	Series Multiple 17 foot und with Ach increment of condary wiring ad distribution or derground mpany - Series - Multiple include \$0.023 - Series - Multiple include \$0.023 derground mpany - Series - Multiple include \$0.023 derground mpany - Series - Multiple include \$0.023 derground mpany - Series - Multiple include \$0.023	Lamp Watts 148 189 250 f 25 feet of second beyond the first 25 189 100 400 148 189 250 f 25 feet of second beyond the first 25 189 100 400 148 189 250 f 25 feet of second beyond the first 25 189 100 400 148 189 250 f 25 feet of second beyond the first 25 189 100 400 148 189 100 100 148 189 100 100 100 100 100 100 100 100 100 10	kWAJnit 0.148 0.189 0.292 dary wiring shall be feet from the pole 0.189 0.109 0.460 0.148 0.189 our reflecting the b N/Jnit 0.148 0.189 0.292 dary wiring shall be feet from the pole 0.189 0.189 0.189 0.189 0.189 0.189 0.189 0.109 0.460	1,215 added to 11 base. 786 453 1,914 616 786 1,215 added to 11 base. 786 453 1,914 616 786 1,215 added to 11 base. 786 453 1,914	\$ 9.22 \$ 7.16 \$16.79 he \$ 7.10 \$ 6.72 \$ 10.66 \$5.44 \$ 6.92 fuel. \$ 10.32 \$ 8.01 \$ 18.79 he \$ 7.52 \$ 11.93 \$ 6.63 \$ 7.74 fuel.
S0,000 lumen (Setback) Where a street lighting fixture served overhead not have a contact, a monthly pole charge will spans of Secondary Wring: For each increment of 50 feet of secondary winonth shall be added to the price per month i UNDERGROUND DISTRIBUTION AREA Fixture Description Standard Fixture (Cobra Head) Mercury Vapor 7,000 lumen 7,000 lumen 10,000 lumen 21,000 lumen 21,000 lumen 20,500 lumen 36,000 lumen 36,000 lumen Sodium Vapor 9,500 lumen 9,500 lumen 16,000 lumen 16,000 lumen 22,000 lumen 16,000 lumen 17,000 lumen (Gas Replice 7,000 lumen (Gas Replice 7,000 lumen (Granville) 7,000 lumen (Granville) 7,000 lumen (Gas Replice 7,000 lumen (Rectillinear 50,000 lumen (Gas Replice 9,500 lumen (Gas Replice 9,500 lumen (Gas Replice 14,000 lumen (Gas Replice 7,000 lumen (Gas Replice 9,500 lumen (Gas Replice 9,500 lumen (Gas Replice 9,500 lumen (Gas Replice 9,500 lumen (Rectillinear 50,000 lumen (Rectillinear 50,000 lumen (Rectillinear 50,000 lumen (Setback) POLE CHARGES Pole Description Wood 17 foot (Wood Laminated) 30 foot 35 foot 40 foot Aluminum 12 foot (decorate 28 foot 19 foot (foot) 12 foot (foot) 12 foot (foot) 12 foot (foot) 13 foot 14 foot 15 foot (foot) 15 foot 16 foot 17 foot (foot) 18 foot (foot) 19 foot 19 foot 19 foot (foot) 19 foot 19 foot (foot) 19 foot 19 foot 19 foot 19 foot 19 foot 19 gaug	d is to be ins if be assess wiring beyo per street li ctor) actor) actor) actor) actor) actor) () (a) tive) duty) base) tive) () (a)	400 stalled on sed. Ind the fir ghting un Lamp Watts 175 175 250 400 175 250 400 175 175 175 175 175 175 175 175 175 17	0.471 another utility's positive from the state of the s	1,959 ble on which he pole, the Annual kWh 874 853 1,215 1,914 803 1,144 1,789 487 711 948 1,959 853 874 874 874 874 874 874 874 874 874 874	\$ 26.62 In the Company does a following price per Bale/Unit \$ 8.10 \$ 8.65 \$ 9.35 \$ 12.59 \$ 8.10 \$ 9.35 \$ 12.58 \$ 8.81 \$ 6.70 \$ 9.35 \$ 12.45 \$ 16.73 \$ 8.37 \$ 10.52 \$ 24.04 \$ 8.46 \$ 15.23 \$ 24.04 \$ 8.46 \$ 15.23 \$ 24.13 \$ 12.23 \$ 13.25 \$ 9.88 \$ 24.91 \$ 15.43 \$ 13.25 \$ 9.88 \$ 24.91 \$ 15.43 \$ 13.59 \$ 17.97 \$ 26.62 Bale/Pole \$ 4.92 \$ 4.86 \$ 4.92 \$ 5.90 \$ 13.39 \$ 7.76 \$ 7.84 \$ 15.51 \$ 4.92 \$ 14.40 \$ 9.38	Current Rate Company owned Boulevard units served underground a. 2,500 lumen Incandescent – b. 2,500 lumen Incandescent – Holophane Decorative focture on fiberglass pole served underground direct buried cable a. 10,000 lumen Mercury Vapor The cable span charge of \$.75 per ea Rate/unit charge for each increment of se Street light units served overhea a. 2,500 lumen Mercury Vapor c. 21,000 lumen Mercury Vapor c. 21,000 lumen Mercury Vapor Customer owned Steel boulevard units served un with limited maintenance by Cor a. 2,500 lumen Incandescent b. 2,500 lumen Incandescent b. 2,500 lumen Incandescent b. 2,500 lumen Incandescent Base Fuel Cost The rates per unit shown above Proposed Rate Company owned Boulevard units served underground a. 2,500 lumen Incandescent b. 2,500 lumen Mercury Vapor direct buried cable a. 10,000 lumen Mercury Vapor Customer owned Steel span charge of \$.84 per ex Rate/unit charge for each increment of se Street light units served overhea a. 2,500 lumen Mercury Vapor c. 21,000 lumen Mercury Vapor c. 21,000 lumen Mercury Vapor c. 21,000 lumen Incandescent b. 2,500 lumen Mercury Vapor c. 21,000 lumen Mercury Vapor customer owned Steel boulevard units served un with limited maintenance by Cor a. 2,500 lumen Incandescent b. 2,500 lumen Mercury Vapor customer server customer server customer server current Rate Private outdoor lighting units: The following monthly charge will b new customers after May 15, 1973	Series Multiple 17 foot und with ach increment of condary wiring ad distribution or derground mpany Series Multiple include \$0.023 - Series Multiple include \$0.023 distribution or derground mpany Series Multiple include \$0.023 distribution or derground mpany Series Multiple include \$0.023 derground mpany Series Multiple include \$0.023	Lamp Watts 148 189 250 f 25 leet of second beyond the first 25 189 100 400 148 189 250 f 25 leet of second beyond the first 25 189 100 400 148 189 250 f 25 leet of second beyond the first 25 189 100 400 148 189 250 f 25 leet of second beyond the first 25 189 100 400 148 189 250 f 25 leet of second beyond the first 25 189 100 400 148 189 250 the first 25 189 100 400 148 189 100 400 148 189 100 100 100 100 100 100 100 100 100 10	kWAUnit 0.148 0.189 0.292 dary wiring shall be seet from the pole of teet from the pol	KW/unit 616 786 1,215 added to the base. 786 453 1,814 616 786 asse cost of Annual kW 616 786 453 1,914 616 786 asse cost of the base. 786 453 1,914 616 786 asse cost of the base cost of the ba	\$ 9.22 \$ 7.16 \$16.79 he \$ 7.10 \$ 6.72 \$ 10.66 \$ 5.44 \$ 6.92 fuel. Rate/Mail \$ 10.32 \$ 8.01 \$ 18.79 he \$ 7.52 \$ 11.93 \$ 6.03 \$ 7.74 fuel
S0,000 lumen (Setback) Where a street lighting fixture served overhead not have a contact, a monthly pole charge will spans of Secondary Wiring: For each increment of 50 feet of secondary wonth shall be added to the price per month to UNDERGROUND DISTRIBUTION AREA Fixture Description Standard Fixture (Cobra Head) Mercury Vapor 7,000 lumen 10,000 lumen 11,000 lumen 10,000 lumen 11,000 lumen 12,000 lumen 10,000 lumen	d is to be ins if the assess wiring beyon per street li ctor) actor) actor)	400 stalled on sed. Ind the fir ghting un Lamp Watts 175 175 175 175 175 175 175 175 175 17	0.471 another utility's positive from the posit	1,959 ble on which he pole, the Annual kWh 874 853 1,215 1,914 803 1,144 1,789 487 487 487 4874 874 874 874 874 874 87	\$ 26.62 In the Company does a following price per Rate/Unit \$ 8.10 \$ 8.65 \$ 9.35 \$ 12.59 \$ 8.10 \$ 9.35 \$ 12.59 \$ 8.81 \$ 6.70 \$ 9.57 \$ 12.45 \$ 16.73 \$ 8.37 \$ 10.52 \$ 24.04 \$ 8.46 \$ 15.23 \$ 8.37 \$ 15.23 \$ 24.13 \$ 12.23 \$ 13.25 \$ 9.88 \$ 24.91 \$ 15.43 \$ 13.25 \$ 9.88 \$ 24.91 \$ 15.43 \$ 13.59 \$ 17.97 \$ 26.62 Rate/Pole \$ 4.92 \$ 5.90 \$ 13.39 \$ 7.76 \$ 7.84 \$ 15.51 \$ 4.92 \$ 5.90 \$ 13.39 \$ 7.76 \$ 7.84 \$ 15.51 \$ 4.92 \$ 19.08	Street Light Current Rate Company owned Boulevard units served underground a. 2,500 lumen Incandescent - holophane Decorative fixture on fiberglass pole served underground a. 10,000 lumen Mercury Vapor The cable span charge of \$.75 per ea Rate/unit charge for each increment of se Street light units served overhea a. 2,500 lumen Mercury Vapor c. 21,000 lumen Incandescent b. 2,500 lumen Incandescent company owned Boulevard units served underground a. 2,500 lumen Incandescent b. 2,500 lumen Mercury Vapor direct buried cable a. 10,000 lumen Mercury Vapor cable span charge of \$.84 per ea Rate/unit charge for each increment of se Street light units served overhea a. 2,500 lumen Mercury Vapor c. 21,000 lumen Mercury Vapor customer owned Steel boulevard units served un with limited maintenance by Cor a. 2,500 lumen Incandescent b. 2,500 lumen Incandescent b. 2,500 lumen Mercury Vapor customer owned Steel boulevard units served un with limited maintenance by Cor a. 2,500 lumen Mercury, Cpen Re 2,500 lumen Mercury, Open Re	Series Multiple 17 fool und with Ach increment of condary wiring ad distribution or derground mpany Series Multiple include \$0.023 Series Multiple include \$0.023 derground with or ach increment of condary wiring ad distribution or derground with or ach increment of condary wiring ad distribution or derground mpany Series Multiple include \$0.023 deground mpany Series Multiple include \$0.023	Lamp Watts 148 189 250 f 25 leet of second beyond the first 25 189 100 400 148 189 837 per kilowatt-h Lamp Watts ky 148 189 250 f 25 leet of second beyond the first 25 189 100 400 148 189 250 f 25 leet of second beyond the first 25 189 100 400 148 189 250 f 25 leet of second beyond the first 25 189 100 400 148 189 100 400 Lamp Watts 100 100 leetial distribution of for existing fixtures for existing fixtures 100 100 leetial distribution of for existing fixtures	kW/Alnit 0.148 0.189 0.292 dary wiring shall be 5 feet from the pole 0.189 0.108 0.108 0.148 0.189 0.115 areas: as which include lare is swhich include is swhic	1,215 added to 11 base. 786 453 1,914 616 786 453 1,914 616 786 1,215 added to 11 base. 786 453 1,914 616 786 1,215 added to 11 base. 786 453 1,914 616 786 1,215 added to 11 base. 786 453 1,914 616 786 1,215 added to 11 base.	\$ 9.22 \$ 7.16 \$16.79 he \$ 7.10 \$ 6.72 \$ 10.66 \$5.44 \$ 6.92 fuel. Hate/Unit \$ 10.32 \$ 8.01 \$ 18.78 he \$ 7.94 \$ 7.52 \$ 11.93 \$ 6.03 \$ 7.74 fuel he he
S0,000 lumen (Setback) Where a street lighting fixture served overhead not have a contact, a monthly pole charge will spans of Secondary Wiring: For each increment of 50 feet of secondary wimonth shall be added to the price per month in UNDERGROUND DISTRIBUTION AREA Fixture Description Standard Fixture (Cobra Head) Mercury Vapor 7,000 lumen 7,000 lumen 10,000 lumen 21,000 lumen 21,000 lumen 20,500 lumen 36,000 lumen	d is to be ins ill be assess wiring beyon per street li ctor) actor) actor)	400 stalled on sed. Ind the fir ghting un Lamp Watts 175 175 175 175 175 175 175 175 175 17	0.471 another utility's positive from the posit	1,959 ble on which he pole, the Annual kWh 874 853 1,215 1,914 803 1,144 1,789 487 487 487 487 853 874 874 874 874 874 874 875 1,959 1,959 1,959	\$ 26.62 In the Company does following price per Rate/Unit \$ 8.10 \$ 8.65 \$ 9.35 \$ 12.59 \$ 8.10 \$ 9.35 \$ 12.59 \$ 8.81 \$ 6.70 \$ 9.57 \$ 12.45 \$ 16.73 \$ 8.37 \$ 10.52 \$ 24.04 \$ 8.46 \$ 15.23 \$ 8.37 \$ 10.52 \$ 24.04 \$ 8.46 \$ 15.23 \$ 8.37 \$ 10.52 \$ 24.04 \$ 8.46 \$ 15.23 \$ 8.37 \$ 10.52 \$ 24.04 \$ 8.46 \$ 15.23 \$ 8.37 \$ 10.52 \$ 24.04 \$ 8.46 \$ 15.23 \$ 8.37 \$ 15.23 \$ 8.37 \$ 15.23 \$ 24.13 \$ 12.23 \$ 13.25 \$ 9.88 \$ 24.91 \$ 15.43 \$ 13.25 \$ 9.88 \$ 24.91 \$ 15.43 \$ 13.59 \$ 17.97 \$ 26.62 Rate/Pole \$ 4.92 \$ 4.86 \$ 5.90 \$ 13.39 \$ 7.76 \$ 7.84 \$ 15.51 \$ 4.92 \$ 14.40 \$ 9.38 \$ 9.62 \$ 12.65 \$ 19.08 wing price per month	Street Light Current Rate Company owned Boulevard units served underground a. 2,500 lumen Incandescent – Holophane Decorative fixture on fiberglass pole served underground direct buried cable a. 10,000 lumen Mercury Vapor The cable span charge of \$.75 per ea Street light units served overhea a. 2,500 lumen Mercury Vapor c. 21,000 lumen Mercury Vapor Customer owned Steel boulevard units served unwith limited maintenance by Cor a. 2,500 lumen Incandescent b. 2,500 lumen Mercury Vapor Customer owned Steel boulevard units served underground a. 2,500 lumen Mercury Vapor Customer owned Steel boulevard units served overhea a. 2,500 lumen Mercury Vapor Customer owned Steel boulevard units served underground incandescent b. 2,500 lumen Mercury Vapor c. 21,000 lumen Mercury Vapor Customer owned Steel boulevard units served unwith limited maintenance by Cor a. 2,500 lumen Mercury Vapor Customer owned Steel boulevard units served unwith limited maintenance by Cor a. 2,500 lumen Incandescent b. 2,500 lumen Incandescent b. 2,500 lumen Mercury Vapor Customer owned Steel boulevard units served unwith limited maintenance by Cor a. 2,500 lumen Incandescent b. 2,500 lumen Mercury Vapor Customer owned Steel boulevard units served unwith limited maintenance by Cor a. 2,500 lumen Mercury Vapor Customer owned Steel boulevard units served units served unwith limited maintenance by Cor a. 2,500 lumen Mercury Vapor Customer owned Steel boulevard units served units se	Series Multiple 17 fool und with Ach increment of condary wiring ad distribution derground mpany Series Multiple include \$0.023 Series Multiple include \$0.023 Ach increment of condary wiring ad distribution or derground with or derground with or derground mpany Series Multiple include \$0.023 derground mpany Series Multiple include \$0.023 derground mpany Series Multiple include \$0.023	Lamp Watts 148 189 250 f 25 leet of second beyond the first 25 189 100 400 148 189 837 per kilowatt-h Lamp Watts ky 148 189 250 f 25 leet of second beyond the first 25 189 100 400 148 189 250 f 25 leet of second beyond the first 25 189 100 400 148 189 250 f 25 leet of second beyond the first 25 189 100 400 148 189 100 400 Lamp Watts 100 100 lential distribution of for existing fixture is not to exceed 35 existing facilities, 1 Lamp Watts 100 100 lential distribution of for existing fixture is not to exceed 35 existing facilities, 1 Lamp Watts 100 100 lential distribution of for existing fixture is not to exceed 35	kW/Alnit 0.148 0.189 0.292 dary wiring shall be 5 feet from the pole 0.189 0.108 0.108 0.148 0.189 0.115 areas: as which include lare is swhich include is swhic	1,215 added to 11 base. 786 453 1,914 616 786 453 1,914 616 786 1,215 added to 11 base. 786 453 1,914 616 786 1,215 added to 11 base. 786 453 1,914 616 786 1,215 added to 11 base. 786 453 1,914 616 786 1,215 added to 11 base.	\$ 9.22 \$ 7.16 \$16.79 he \$ 7.10 \$ 6.72 \$ 10.66 \$5.44 \$ 6.92 fuel. Hate/Unit \$ 10.32 \$ 8.01 \$ 18.78 he \$ 7.94 \$ 7.52 \$ 11.93 \$ 6.03 \$ 7.74 fuel he he

(Electric Tariff Sheet No. 61)

Current Rate
Where the Company supplies energy only, all kilowaft-hours shall be billed at 3.8066 cents per kilowaft hour;
Where the Company supplies energy from a separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment, all kilowaft-hours shall be billed at 2.1078

Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at 5.9145 cents per kilowatt-hour.

cents per kilowatt-hour.

	g units served in overhead distributi		autation fluture	delah lankadah	a laws and
lun	e following monthly charge will be a ninaire, controlled automatically, mo	unted on a utility p	pole, as specified	by the Comp	any, with a spar
ofv	wire not to exceed 120 feet, but the	se units will not be Lamp	e available after f	May 5, 1992: Annual	
50	000 lumen Mercury (35-foot Wood	Pole\ 1,000	kW/Fbdure 1.102	<u>kWh</u> 4,584	Rate/Unit \$28.55
52,	000 lumen Mercury (50-foot Wood	Pole) 1,000	1.102	4,584	\$32.16
50, Base Fuel Cost	000 lumen Sodium Vapor	400	0.471	1,959	\$19.79
All kilowatt-hours shall	be subject to a charge of \$0.0238.	37 per kilowatt-ho	ur reflecting the b	case cost of I	luel.
Proposed Rate CANCELLED	& WITHDRAWN				
	Street Lighting Conden	Cristamas Ouma	od Data SP		
	Street Lighting Service (Electric Ta	iff Sheet No. 68)			
Current Rate		Lamp		Annual	
2 2 2 2 2 2		Watts	kW/Unit	kWh	Rate/Unit
Fixture Description Standard Fixture (Go	bra Head)				
	roury Vapor	-			W-1122
	7,000 lumen 10,000 lumen	175	0.193	803 1,144	\$ 4.19
100	21,000 lumen	400	0.430	1,789	\$ 7.40
Mis	tal Halide 14,000 lumen	175	0.193	803	5 4.19
	20,500 lumen	250	0.275	1,144	\$ 5.33
Soc	36,000 lumen dium Vapor	400	0.430	1,789	\$7.40
	9,500 lumen	100	0.117	487	\$ 5.04
	16,000 lumen 22,000 lumen	150 200	0.171	711 948	\$ 5.62 \$ 6.17
	27,500 lumen 50,000 lumen	250 400	0.228	948	\$ 6.17 \$ 8.36
Decorative Fixture	20,000 lumen	400	U.971	1,959	\$-0.30
Me	rcury Vapor 7,000 lumen (Holophane)	175	0.210	874	\$ 5.32
	7,000 lumen (Town & Countr		0.205	853	\$ 5.27
	7,000 lumen (Gas Replica) 7,000 lumen (Aspen)	175 175	0.210	874	\$ 5.32
Met	tal Halide	113	0.210	874	\$ 5.32
	14,000 lumen (Traditionaire) 14,000 lumen (Granville Aco	n) 175	0.205	853 874	\$ 5.27 \$ 5.32
	14,000 lumen (Gas Replica)	175	0.210	874	\$ 5.32
Soc	Slum Vapor 9,500 lumen (Town & Countr	v) 100	0.117	487	\$ 4.96
	9,500 lumen (Traditionaire)	100	0.117	487	\$ 4.96
	9,500 lumen (Granville Acom 9,500 lumen (Rectilinear)	100	0.128	532	\$ 5.18 \$ 4.96
	9,500 lumen (Aspen)	100	0.128	532	\$5.18
	9,500 lumen (Holophane) 9,500 lumen (Gas Replica)	100	0.128	532 532	\$ 5.18 \$ 5.18
	22,000 lumen (Rectilinear)	200	0.246	1,023	\$ 6.54
Where a street	50,000 lumen (Rectilinear)	400	0.471	1,959	\$ 8.65
	ei iidhiina lixiiire served ayemead :	to be installed or	n another utility's	nole on which	h the Company
does not have	et lighting fixture served overhead i e a contact, a monthly pole charge	will be assessed.		pole on which	
does not have	e a contact, a monthly pole charge a Description			pole on whic	h the Company Rate/Pole
does not have	e a contact, a monthly pole charge a <u>Description</u> ood 30 foot	will be assessed. Pole Ty W30		pole on whic	Rate/Pole \$4.34
does not have	e a contact, a monthly pole charge a <u>Description</u> ood	will be assessed. Pole Ty		pole on whic	Rate/Pole \$4.34 \$4.40
does not hav Pol W Base Fuel Cost	e a contact, a monthly pole charge a Description ood 30 foot 35 foot 40 foot	will be assessed. Pole Ty W30 W35 W40	pe.		Rate/Pole \$4.34 \$4.40 \$5.27
does not hav Pol W Base Fuel Cost	e a contact, a monthly pole charge a Description ood 30 foot 35 foot	will be assessed. Pole Ty W30 W35 W40	pe.		Rate/Pole \$4.34 \$4.40 \$5.27
does not hav Pol W Base Fuel Cost The rates per	e a contact, a monthly pole charge a Description ood 30 foot 35 foot 40 foot	will be assessed. Pole Ty W30 W35 W40 37 per kilowatt-ho Lamp	ge our reflecting the	base cost of	Rate/Pole \$4.34 \$4.40 \$5.27 fuel.
does not hav Pol W Base Fuel Cost The rates per	e a contact, a monthly pole charge a Description ood 30 foot 35 foot 40 foot r unit shown above include \$0.0238	will be assessed. Pole Ty W30 W35 W40 37 per kilowatt-ho	pe.	base cost of	Rate/Pole \$4.34 \$4.40 \$5.27
Base Fuel Cost The rates per Proposed Rate Fixture Desc	e a contact, a monthly pole charge a Description ood 30 foot 35 foot 40 foot runit shown above include \$0.0238 cription Fixture (Cobra Head)	will be assessed. Pole Ty W30 W35 W40 37 per kilowatt-ho Lamp	ge our reflecting the	base cost of	Rate/Pole \$4.34 \$4.40 \$5.27 fuel.
Base Fuel Cost The rates per Proposed Rate Fixture Desc	e a contact, a monthly pole charge a Description ood 30 foot 35 foot 40 foot runit shown above include \$0.0238	will be assessed. Pole Ty W30 W35 W40 37 per kilowatt-ho Lamp	ge our reflecting the	base cost of	Rate/Pole \$4.34 \$4.40 \$5.27 fuel.
Base Fuel Cost The rates per Proposed Rate Fixture Desc	e a contact, a monthly pole charge a Description ood 30 foot 35 foot 40 foot runit shown above include \$0.0238 cription Fixture (Cobra Head) roury Vapor 7,000 lumen 10,000 tumen	will be assessed. Pole Tyl W30 W35 W40 37 per kilowatt-ho Lamp Watts	our reflecting the kW/Unit 0.193 0.275	Annual kWh 803 1,144	Rate/Pole \$4.34 \$4.40 \$5.27 fuel Rate/Unit \$4.69 \$5.96
Base Fuel Cost The rates per Proposed Rate Fixture Dess Standard Mer	e a contact, a monthly pole charge a Description ood 30 foot 35 foot 40 foot runit shown above include \$0.0238 cription Fixture (Cobra Head) cury Vapor 7,000 lumen 10,000 lumen at Halide	will be assessed. Pole Tyl W30 W35 W40 37 per kilowatt-ho Lamp Watts	our reflecting the kW/Unit	base cost of Annual kWh 803	Rate/Pole \$4.34 \$4.40 \$5.27 fuel Rate/Unit
Base Fuel Cost The rates per Proposed Rate Fixture Dess Standard Mer	e a contact, a monthly pole charge a Description ood 30 foot 35 foot 40 foot runit shown above include \$0.0238 cription Fixture (Cobra Head) cury Vapor 7,000 lumen 10,000 lumen 21,000 lumen tal Halide 14,000 lumen	will be assessed. Pole Tyr W30 W35 W40 37 per kllowatt-hc Lamp Watts 175 250 400	bur reflecting the kW/Unit 0.193 0.275 0.430 0.193	803 1,144 1,789	Rate/Pole \$4.34 \$4.40 \$5.27 fuel Bate/Unit \$ 4.69 \$ 5.96 \$ 8.28 \$ 4.69
Base Fuel Cost The rates per Proposed Rate Fixture Desi Standard Mer	e a contact, a monthly pole charge a Description ood 30 foot 35 foot 40 foot runit shown above include \$0.0238 cription Fixture (Cobra Head) cury Vapor 7,000 lumen 10,000 lumen 21,000 lumen 21,000 lumen 23,000 lumen 36,000 lumen 36,000 lumen	will be assessed. Pole Tyr W30 W35 W40 37 per kilowatt-ho Lamp Watts 176 250 400	bur reflecting the kW/Unit 0.193 0.275 0.430	Annual kWh 803 1,144 1,789	Rate/Pole \$4.34 \$4.40 \$5.27 fuel Bate/Unit \$ 4.69 \$ 5.96 \$ 8.28
Base Fuel Cost The rates per Proposed Rate Fixture Desi Standard Mer	e a contact, a monthly pole charge a Description ood 30 foot 35 foot 40 foot runit shown above include \$0.0238 cription Fixture (Cobra Head) cury Vapor 7,000 lumen 10,000 lumen 21,000 lumen tal Halide 14,000 lumen 20,500 lumen 36,000 lumen lium Vapor	will be assessed. Pole Tyr W30 W35 W40 37 per kilowatt-hc Lamp Watts 176 250 400	bur reflecting the kW/Unit 0.193 0.275 0.430 0.193 0.275 0.430	803 1,144 1,789 803 1,144 1,789	Rate/Pole \$4.34 \$4.40 \$5.27 fuel. Rate/Unit \$4.69 \$5.96 \$ 8.28 \$4.69 \$5.96 \$ 8.28
Base Fuel Cost The rates per Proposed Rate Fixture Desi Standard Mer	e a contact, a monthly pole charge a Description ood 30 foot 35 foot 40 foot runit shown above include \$0.0238 cription Fixture (Cobra Head) cury Vapor 7,000 lumen 10,000 lumen 21,000 lumen tal Halide 14,000 lumen 20,500 lumen 36,000 lumen ilium Vapor 9,500 lumen 16,000 lumen	will be assessed. Pole Tyl W30 W35 W40 37 per kilowatt-ho Lamp Watts 176 250 400 175 250 400 100 150	0.193 0.275 0.430 0.193 0.275 0.430	803 1,144 1,789 803 1,144 1,789	Rate/Pole \$4.34 \$4.40 \$5.27 fuel. Rate/Unit \$4.69 \$5.96 \$8.28 \$4.69 \$5.96 \$8.28 \$4.69 \$5.96 \$6.29
Base Fuel Cost The rates per Proposed Rate Fixture Desi Standard Mer	e a contact, a monthly pole charge a Description ood 30 foot 35 foot 40 foot runit shown above include \$0.0238 cription Fixture (Cobra Head) roury Vapor 7,000 lumen 10,000 lumen 21,000 lumen 21,000 lumen 21,000 lumen 36,000 lumen 16,000 lumen 16,000 lumen 16,000 lumen 22,000 lumen 20,000 lumen	will be assessed. Pole Tyl W30 W35 W40 37 per kilowatt-hc Lamp Watts 175 250 400 100 150 200	0.193 0.275 0.430 0.193 0.275 0.430 0.117 0.171 0.228	803 1,144 1,789 803 1,144 1,789 487 711 948	Rate/Pole \$4.34 \$4.40 \$5.27 fuel. Rate/Unit \$4.69 \$5.96 \$8.28 \$4.69 \$5.96 \$8.28 \$5.64 \$6.29 \$6.90
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Base Fuel Cost The rates per Proposed Rate Fixture Desc Standard Mer Sod Decorative Mer	e a contact, a monthly pole charge a Description ood 30 foot 35 foot 40 foot runit shown above include \$0.0238 cription Fixture (Cobra Head) roury Vapor 7,000 lumen 10,000 lumen 21,000 lumen 21,000 lumen 20,500 lumen 36,000 lumen 36,000 lumen 16,000 lumen 22,000 lumen 27,500 lumen 20,000 lumen 27,500 lumen 27,500 lumen 27,500 lumen 36,000 lumen 27,000 lumen (Town & Country 7,000 lumen (Holophane) 7,000 lumen (Gas Replica) 7,000 lumen (Gas Replica) 7,000 lumen (Gas Replica) 14,000 lumen (Granville Acort 14,000 lumen (Granville Acort 14,000 lumen (Granville Acort 14,000 lumen (Fraditionaire) 9,500 lumen (Fraditionaire) 9,500 lumen (Fraditionaire) 9,500 lumen (Rectilinear)	will be assessed. Pole Tyl W30 W35 W40 37 per kilowatt-hc Lamp Watts 175 250 400 175 250 400 175 175 175 175 175 175 175 175 175 17	0.193 0.275 0.430 0.193 0.275 0.430 0.117 0.171 0.228 0.228 0.471 0.210 0.205 0.210 0.210 0.210 0.210 0.210 0.210 0.210 0.210 0.210 0.210 0.210 0.210 0.210 0.210	803 1,144 1,789 803 1,144 1,789 487 711 948 948 1,959 874 853 874 874 853 874 874 853 874 874 853 874 874 853 874 874 853 874 874 853 874 874 874 853 874 874 874 874 875 876 876 877 877 878 878 878 878 878 878	Rate/Pole \$4.34 \$4.40 \$5.27 fuel. Rate/Unit \$4.69 \$5.96 \$8.28 \$4.69 \$5.96 \$8.28 \$5.64 \$6.29 \$6.90 \$5.95
Base Fuel Cost The rates per Proposed Rate Fixture Desi Standard Mer Met Decorative Mer Met	e a contact, a monthly pole charge a Description ood 30 foot 35 foot 40 foot runit shown above include \$0.0238 cription Fixture (Cobra Head) cury Vapor 7,000 lumen 10,000 lumen 21,000 lumen 21,000 lumen al Halide 14,000 lumen 16,000 lumen 16,000 lumen 22,000 lumen 22,000 lumen 20,000 lumen 20,000 lumen 27,500 lumen 20,000 lumen 27,500 lumen 27,500 lumen 27,500 lumen 28 Fixture cury Vapor 7,000 lumen (Holophane) 7,000 lumen (Gas Replica) 7,000 lumen (Gas Replica) 14,000 lumen (Granville Acor 15,000 lumen (Granville Acor 15,000 lumen (Rectilinear) 9,500 lumen (Rectilinear)	will be assessed. Pole Tyl W30 W35 W40 37 per kilowatt-ho Lamp Watts 175 250 400 100 150 200 250 400 175 175 175 175 175 175 175 175 175 17	0.193 0.275 0.430 0.193 0.275 0.430 0.117 0.171 0.228 0.228 0.471 0.210 0.205 0.210 0.228 0.210 0.210 0.210 0.228 0.246	803 1,144 1,789 803 1,144 1,789 803 1,144 1,789 487 711 948 948 1,969 874 853 874 874 874 874 874 874 874 874 874 874	Rate/Pole \$4.34 \$4.40 \$5.27 fuel. Rate/Unit \$4.69 \$5.96 \$8.28 \$4.69 \$5.96 \$8.28 \$4.69 \$5.96 \$8.28 \$5.64 \$6.29 \$6.90 \$5.95
Base Fuel Cost The rates per Proposed Rate Fixture Desi Standard Mer Mer Decorative Mer Wood Wood Base Fuel Cost	e a contact, a monthly pole charge a Description ood 30 foot 35 foot 40 foot runit shown above include \$0.0238 cription Fixture (Cobra Head) roury Vapor 7,000 lumen 10,000 lumen 21,000 lumen 21,000 lumen 20,500 lumen 36,000 lumen 36,000 lumen 16,000 lumen 22,000 lumen 27,500 lumen 20,000 lumen 27,500 lumen 27,500 lumen 27,500 lumen 36,000 lumen 27,000 lumen (Town & Country 7,000 lumen (Holophane) 7,000 lumen (Gas Replica) 7,000 lumen (Gas Replica) 7,000 lumen (Gas Replica) 14,000 lumen (Granville Acort 14,000 lumen (Granville Acort 14,000 lumen (Granville Acort 14,000 lumen (Fraditionaire) 9,500 lumen (Fraditionaire) 9,500 lumen (Fraditionaire) 9,500 lumen (Rectilinear)	will be assessed. Pole Tyl W30 W35 W40 37 per kilowatt-ho Lamp Watts 175 250 400 100 150 200 250 400 175 175 175 175 175 175 175 175 175 17	0.193 0.275 0.430 0.193 0.275 0.430 0.117 0.171 0.228 0.228 0.471 0.210 0.205 0.210 0.228 0.210 0.210 0.210 0.228 0.246	803 1,144 1,789 803 1,144 1,789 803 1,144 1,789 487 711 948 948 1,969 874 853 874 874 874 874 874 874 874 874 874 874	Rate/Pole \$4.34 \$4.40 \$5.27 fuel. Rate/Unit \$4.69 \$5.96 \$8.28 \$4.69 \$5.96 \$8.28 \$4.69 \$5.96 \$8.28 \$5.64 \$6.29 \$6.90 \$5.95

Street-lighting	Service-Overh	ead Equivale	nt-Rate SE
(E	lectric Tariff Sh	eet No. 69)	
- 646	DARKSON VALUE THE THE TAKE	WORLTHNO TONY	

	(Electric Tariff Sh	eet No. 69)			
Current Rate:					
		Lamp		Annual	
Fixture Descrip	tion	Watts	kW/Unit	kWh	Rate/Unit
Decorative F	Extures				
	Mercury Vapor				
	7,000 lumen (Town & Country)	175	0.205	853	\$7.29
	7,000 lumen (Holophane)	175	0.210	874	\$7.32
	7,000 lumen (Gas Replica)	175	0.210	874	\$7.32
	7,000 lumen (Aspen)	175	0.210	874	\$7.32
	Metal Halide				
	14,000 lumen (Traditionaire)	175	0.205	853	\$7.29
	14,000 lumen (Granville Acom)	175	0.210	874	\$7.32
	14,000 lumen (Gas Replica)	175	0.210	874	\$7.32
	Sodium Vapor				
	9,500 lumen (Town & Country)	100	0.117	487	\$7.95
	9,500 lumen (Holophane)	100	0.128	532	\$8.05
	9,500 luman (Rectilinear)	100	0.117	487	57.95
	9,500 lumen (Gas Replica)	100	0.128	532	\$8.04
	9,500 lumen (Aspen)	100	0.128	532	\$8.04
	9,500 lumen (Traditionaire)	100	0.117	487	\$7.95
	9,500 lumen (Granville Acom)	100	0.128	532	\$8.04
	22,000 lumen (Rectilinear)	200	0.246	1,023	\$11.42
	50,000 lumen (Rectilinear)	400	0.471	1,959	\$15.11
	50,000 lumen (Setback)	400	0.471	1,959	\$15.11
lase Fuel Cost					10

All kilowatt-hours shall be subject to a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Proposed Rate					
		Lamp Watts	kW/Unit	Annual kWh	Rate/Unit
Fixture Desc	ription	Linne	DITTE SELECTION	0.5311	Linksecoctis
				TANK T	
-	Mercury Vapor	123 11			
	7,000 lumen (Town & Country)	175	0.205	853	\$8.16
	7,000 lumen (Holophane)	175	0.210	874	\$8.19
	7,000 lumen (Gas Replica)	175	0.210	874	\$8.19
	7,000 lumen (Aspen)	175	0.210	874	\$8.19
	Metal Halide				
	14,000 lumen (Traditionaire)	175	0.205	853	\$8.16
	14,000 lumen (Granville Acom)	175	0.210	874	\$8.19
	14,000 lumen (Gas Replica)	175	0.210	874	\$8.19

100

0.117

\$8.89

Sodium Vapor

9,500 lumen (Town & Country)

9,500 lumen (Holophane)	100	0.128	532	\$9.01
	100	U.120	205	\$8.01
9,500 lumen (Rectilinear)	100	0.117	487	\$8.89
9,500 lumen (Gas Replica)	100	0.128	532	\$9.00
9,500 lumen (Aspen)	100	0.128	532	\$9.00
9,500 lumen (Traditionaire)	100	0.117	487	\$8.89
9,500 lumen (Granville Acom)	100	0.128	532	\$9.00
22,000 lumen (Rectilinear)	200	0.246	1,023	\$12.78
50,000 lumen (Rectilinear)	400	0.471	1,959	\$16.91
50,000 lumen (Selback)	400	0.471	1,959	\$16.91

Base Fuel Cost

The rates per unit shown above include \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Rider PPS - Premier Power Service Rider (Electric Tariff Sheet No. 70)

Current Rate: Rate

> Each qualifying customer's individual monthly rate calculated for each customer for this service will be determined as follows

Monthly Service Payment = Estimated Levelized Capital Cost + Estimated Expenses

Levelized Capital Cost is equal to the present value of all estimated capital related cash flows for a period corresponding to the time of engineering, design and installation of equipment through the term of the contract, adjusted to a pre-tax amount and converted to a uniform monthly payment for the term of the contract. The estimated capital cash flows shall include estimated installed cost of equipment, contingency allowances, salvage value, adjustment to reflect additional supporting investment of general plant nature, and income tax impacts.

Expenses shall equal the present value of estimated expenses associated with the support and mainte nance of the generation and support equipment, adjusted to a pre-tax amount and converted to a uniform monthly payment for the term of the contract. The estimated expenses shall include administrative and general expenses, expenses for labor and materials related to operations and maintenance, third party expenses for operations and maintenance, warranties, insurance, annual costs associated with working capital, fuel inventory, depreciation, property tax, other costs related to the operation and support of the generator system installation, and income tax impacts.

The after tax cost of capital from the Company's most recent general rate case will be used to convert present values to uniform monthly payments.

MONTHLY BILL

Customer's monthly bill for all services under this rider will appear on their regular monthly electric bill as a

Proposed Rate:

There are no proposed changes in this rider.

Rider TS - Temporary Service Rider

(Electric Tariff Sheet No. 71)

Current Rate:

In addition to charges for service furnished under the applicable standard rate the customer will pay in advance the following charge Estimated unit cost of each service with supporting data to be filed with the Commission and updated annually by the

utility Proposed Rate:

There are no proposed changes in this rider.

Rider X - Line Extension Policy Rider (Electric Tariff Sheet No. 72)

When the estimated cost of extending the distribution lines to reach the customer's premise equals or is less than three (3) times the estimated gross annual revenue the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company.

When the estimated cost of extending the distribution lines to reach the customer's premise exceeds three (3) times the estimated gross annual revenue, the customer may be required to guarantee, for a period of five (5) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for non-residential

When the term of service or credit have not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.

Proposed Rate:

There are no proposed changes in this rider.

Rider LM - Load Management Rider (Electric Tariff Sheet No. 73)

I. When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use meter. In addition, the DEMAND provision of Rate DS shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above.

II. For customers who meet the Company's criteria for the installation of a magnetic tape recording device for billing, and where electric service is furnished under the provisions of either Rate DS, Service at Secondary Distribution Voltage, or Rate DP, Service at Primary Distribution Voltage. When a customer elects this OFF PEAK PROVISION, the applicable monthly customer charge of Rate DS or Rate DP will be increased by an additional monthly charge of one hundred dollars (\$100.00).

Proposed Rate:

When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS or DP recorder meter. In addition, the DEMAND provision of Rate DS or DP shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above. However, in no case shall the billing demand be less than the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate DP as modified.

Rider AMO - Advanced Meter Opt-Out (AMO) - Residential (Electric Tariff Sheet No. 74)

Current Rate: CHARGES

Residential customers who elect, at any time, to opt-out of the Company's advanced metering infrastructure (AMI) system shall pay a one-time fee of \$100.00 and a recurring monthly fee of \$25.00. During the Metering Upgrade project deployment phase, if prior to an advanced meter being installed at a customer premise, any existing residential electric customer that elects to participate in this opt-out program, Duke Energy Kentucky will not charge the onetime set-up fee, providing the residential electric customer notifies the Company of such election in advance of the advanced meter being installed. Those residential customers electing to participate in this residential opt-out program will be subject to the ongoing \$25.00 per month ongoing charge. Following deployment completion, any residential customer who later elects to participate in the Opt-Out Program will be assessed the \$100 set-up fee in

addition to the ongoing monthly charge. Proposed Rate:

There are no proposed changes in this rider.

Rider DSMR - Demand Side Management Rate

(Electric Tariff Sheet No. 78)

Current Rate:

The Demand Side Management Rate (DSMR) shall be determined in accordance with the provisions of Rider DSM, Demand Side Management Cost Recovery Rider, Sheet No. 75 of this Tariff.

The DSMR to be applied to residential customer bills is \$0.007967 per kilowatt-hour. A Home Energy Assistance Program (HEA) charge of \$0.10 will be applied monthly to residential customer bills

through December 2020. The DSMR to be applied to non-residential distribution service customer bills is \$0.002576 per kilowatt-hour.

The DSMR to be applied for transmission service customer bills is \$0.000183 per kilowatt-hour.

Proposed Rate:

There are no proposed changes in this rider.

Rider BDP - Backup Delivery Point Capacity Rider (Electric Tariff Sheet No. 79)

Current Rate:

BACKUP DELIVERY POINT (TRANSMISSION/DISTRIBUTION) CAPACITY

The Company will normally supply service to one premise at one standard voltage at one delivery point and through one meter to a Non-Residential Customer in accordance with the provisions of the applicable rate schedule and the Electric Service Regulations. Upon customer request, Company will make available to a Non-Residential Customer additional delivery points in accordance with the rates, terms and conditions of this Rider BDP. NET MONTHLY BILL

1. Connection Fee

The Connection Fee applies only if an additional metering point is required and will be based on customer's most applicable rate schedule.

- 2. Monthly charges will be based on the unbundled distribution and/or transmission rates of the customer's most applicable rate schedule and the contracted amount of backup delivery point capacity.
- 3. The Customer shall also be responsible for the acceleration of costs, if any, that would not have otherwise been incurred by Company absent such request for additional delivery points. The terms of payment may be made initially or over a pre-determined term mutually agreeable to Company and Customers that shall not exceed the minimum term. In each request for service under this Rider, Company engineers will conduct a thorough review of the customer's request and the circuits affected by the request. The customer's capacity needs will be weighed against the capacity available on the circuit, anticipated load growth on the circuit, and any future construction plans that may be advanced by the request

Proposed Rate:

There are no proposed changes in this rider.

Fuel Adjustment Clause - Rider FAC (Electric Tariff Sheet No. 80)

(1) The monthly amount computed under each of the rate schedules to which this fuel clause is applicable shall be increased or (decreased) at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

Fuel Cost Adjustment = F(m) - \$0.023837 per kWh

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below:

Continued next page

(2) Fuel costs (F) shall be the cost of:

(a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation,

(b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) of this subsection, but excluding the cost of fuel related to purchases to substitute for the forced outages; plus

(c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the Company to substitute for its own higher cost energy, and less

(d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.

(e) All fuel costs shall be based on a weighted-average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of fuel itself and necessary charges for transportation of fuel from the point of acquisi tion to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and License

(f) As used herein, the term "forced outages" means all non-scheduled losses of generation or transmission which require substitute power for a continuous period in excess of six (8) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection, or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.

(3) Sales (S) shall be determined in kilowatt-hours as follows:

(a) net generation (b) purchases

(c) interchange in

Subtract:

(d) inter-system sales including economy energy and other energy sold on an economic dispatch basis (e) total system losses

Proposed Rate:

(1) The monthly amount computed under each of the rate schedules to which this fuel clause is applicable shall be increased or (decreased) at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

> Fuel Cost Adjustment = F(m) - \$0.023837 per kWh S(m)

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below

(2) Fuel costs (F) shall be the cost of:

(a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation,

(b) The actual identifiable tossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) of this subsection, but excluding the cost of fuel related to purchases to substitute for the forced outages; plus

(c) The net energy cost of energy purchases, exclusive of capacity or demand charges (inespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the Company to substitute for its own higher cost energy, and less

(d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis

(e) The fuel-related charges and credits charged to the Company by a Regional Transmission Organization. (f) All fuel costs shall be based on a weighted-average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and

(g) As used herein, the term "forced outages" means all non-scheduled losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection, or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment

Sales (S) shall be determined in kilowatt-hours as follows: (3)

Add:

(a) net generation (b) purchases

(c) Interchange in

Subtract (d) Inter-system sales including economy energy and other energy sold on an economic dispatch basis.

(e) total system losses

Rider PSM - Off-System Power Sales and Emission Allowance Sales Profit Sharing Mechanism (Electric Tariff Sheet No. 82)

Current Rate:

Rate Group	Rate
	(\$/kWh)
Rate RS, Residential Service	0.000456
Rate DS, Service at Secondary Distribution Voltage	0.000456
Rate DP, Service at Primary Distribution Voltage	0.000456
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	0.000456
Rate EH, Optional Rate for Electric Space Heating	0.000456
Rate GS-FL, General Service Rate for Small Fixed Loads	0.000456
Rate SP, Seasonal Sports Service	0.000456
Rate St., Street Lighting Service	0.000456
Rate TL. Traffic Lighting Service	0.000456
Rate UOLS, Unmetered Outdoor Lighting	0.000456
Rate OL, Outdoor Lighting Service	0.000456
Rate NSU, Street Lighting Service for Non-Standard Units	0.000456
Rate NSP, Private Outdoor Lighting Service for Non-Standard Units	0.000456
Rate SC, Street Lighting Service - Customer Owned	0.000456
Rate SE, Street Lighting Service - Overhead Equivalent	0.000456
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	0.000456
Other	0.0000.000
Other	0.000456

Rider PSM credits, reductions to bills, are shown as positive numbers without parentheses. Rider PSM charges, increases to bills, are shown in parentheses.

PROFIT SHARING RIDER FACTORS

The Applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of profits on off-system power sales and ancillary services, the net profits on sales of emission allowances and net margins on capacity transactions related to the acquisition of 100% of East Bend Unit 2.

The Company will compute its profits on off-system power sales and ancillary services, profits on emission allowance sales, and net margins on capacity transactions related to the acquisition of 100% of East Bend Unit 2 in the following manner: Rider PSM Factor = ((P+A) + E + C + R)/S

P = Eligible profits from off-system power sales for applicable month subject to sharing provisions established by the Commission in its Order in Case No. 2003-00252, dated December 5, 2003.

All net profits related to its provision of ancillary services in markets administered by PJM per the Commission's Order in Case No. 2008-00489, deted January 30, 2009.

The first \$1 million in annual profits from off-system sales and ancillary services will be allocated to ratepayers, with any profils in excess of \$1 million split 75:25, with ratepayers receiving 75 percent and shareholders receiving 25 percent per the Commission Order in Case No. 2010-00203, dated December 22, 2010. After December 31st of each year, the sharing mechanism will be reset for off-system power sales. Each month the sharing mechanism will be reset for the ancillary service profits.

All net profits on sales of emission allowances are credited to customers per the Commission's Order in Case No. 2006-00172, dated December 21, 2006.

Capacity revenue received from PJM associated with DP&L's share of East Bend capacity that DP&L has committed in PJM's base residual auction ("BRA") through May 31, 2018, less the cost incurred by Duke Energy Kentucky to procure sufficient capacity to meet its obligations as a Fixed Resource Requirement entity under the Reliability Assurance Agreement with PJM per the Commission's Order in Case No. 2014-00201, dated December 4, 2014.

The net of capacity revenus received from PJM and the capacity cost incurred by Duke Energy Kentucky will be allocated to ratepayers, with ratepayers receiving 75 percent and shareholders receiving 25 percent. Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.

S Current month sales in kWh used in the current month Rider FAC calculation. Proposed Rate:

Rate Group	Rate
	(\$/kWh)
Rate RS, Residential Service	0.000456
Rate DS, Service at Secondary Distribution Voltage	0.000456
Rate DP, Service at Primary Distribution Voltage	0.000456
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	0.000456
Rate EH, Optional Rate for Electric Space Heating	0.000456
Rate GS-FL, General Service Rate for Small Fixed Loads	0.000456
Rate SP, Seasonal Sports Service	0.000456
Rate SL, Street Lighting Service	0.000456
Rate TL, Traffic Lighting Service	0.000456
Rate UOLS, Unmetered Outdoor Lighting	0.000456
Rate OL, Outdoor Lighting Service	0.000456
Rate NSU, Street Lighting Service for Non-Standard Units	0.000456
Rate NSP, Private Outdoor Lighting Service for Non-Standard Units	0.000456
Rate SC, Street Lighting Service - Customer Owned	0.000456
Rate SE, Street Lighting Service - Overhead Equivalent	0.000456
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	0.000456
Other	0.000458

Rider PSM credits, reductions to bills, are shown as positive numbers without parentheses. Rider PSM charges, increases to bills, are shown in parentheses.

PROFIT SHARING RIDER FACTORS

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below. Rider PSM Factor = (OSS + NF + CAP + REC + R) / S x 0.90

where:

OSS Net proceeds from off-system power sales. NF

Net proceeds from non-fuel related Regional Transmission Organization charges and credits not recovered via other mechanisms Net proceeds from: PJM charges and credits as provided for in the

Commission's Order in Case No. 2014-00201, dated December 4, 2014; capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments.

Net proceeds from the sales of renewable energy credits.

REC R Reconciliation of prior period Rider PSM actual revenue to amount calcu lated for the period.

Current period sales in kWh as used in the Rider FAC calculation.

Rider GP - Duke Energy's GoGREEN Kentucky Green Power / Carbon Offset Rider (Electric Tariff Sheet No. 88)

Current Rate:

NET MONTHLY BILL

Customers who participate under this rider will be billed for electric service under all applicable tariffs including all applicable riders.

Green Power purchased under this rider, will be billed at the applicable Green Power rate times the number of 100 kWh blocks the customer has agreed to purchase per month.

The Green Power rate shall be \$2.00 per 100 kWh block with a minimum monthly purchase of two 100 kWh blocks. Carbon Offsets purchased under this rider, will be billed at the applicable Carbon Offset rate

times the number of Carbon Offsets the customer has agreed to purchase per month.

The Carbon Offset rate shall be \$4.00 per 500 lbs offset block. Proposed Rate:

There are no proposed changes in this rider.

Rider NM - Net Metering (Electric Tariff Sheet No. 89)

Current Rate: AVAILABILITY

Net Metering is available to eligible customer-generators in the Company's service territory, upon request, and on a firstcome, first-served basis up to a cumulative capacity of 1% of the Company's single hour peak load in Kentucky during the previous year

Proposed Rate:

There are no proposed changes in this rider.

Bad Check Charge (Electric Tariff Sheet No. 90)

Current Rate:

The Company may charge and collect a fee of \$11,00 to cover the cost of handling an unsecured check, where a customer tenders in payment of an account a check which upon deposit by the Company is returned as unpaid by the bank for any

Proposed Rate:

There are no proposed changes in this rider.

Charge for Reconnection of Service (Electric Tariff Sheet No. 91)

Current Rate:

A. The reconnection charge for service which has been disconnected due to enforcement of Rule 3 shall be twenty-five dollars (\$25.00).

B. The reconnection charge for service which has been disconnected within the preceding twelve months at the request of the customer shall be twenty-five dollars (\$25.00).

C. If service is discontinued because of fraudulent use thereof, the Company may charge and collect in addition to the reconnection charge of twenty-five dollars (\$25.00) the expense incurred by the Company by reason of such fraudulent use, plus an estimated bill for electricity used, prior to the reconnection of service.

D. If both the gas and electric services are reconnected at one time, the total charge shall not exceed thirty-eight dollars (\$38.00).

E. Where electric service was disconnected at the pole because the Company was unable to gain access to the meter, the reconnection charge shall be sixty-five dollars (\$65.00). If the gas service is also reconnected the charge shall be ninety dollars (\$90.00).

F. If the Company receives notice after 2:30 p.m. of a customer's desire for same day reinstatement of service and if the reconnection cannot be performed during normal business hours, the after hour reconnection charge for connection shall be an additional twenty-five dollars (\$25.00). Customers will be notified of the additional \$25.00 charge for reconnection at the meter or at the pole at the time they request same day service. G. If a Company employee, whose original purpose was to disconnect the service, has provided the customer a

means to avoid disconnection, service which otherwise would have been disconnected shall remain intact, and no reconnection charge shall be assessed. However, a collection charge of fifteen dollars (\$15.00) may be assessed, but only if a Company employee actually makes a field visit to the customer's premises. Proposed Rate:

mections that can be accomplished remotely or seventy-live dollars (\$75.00) for reconnections that cannot be accomplished remotely. B. The reconnection charge for service which has been disconnected within the preceding twelve months at the request of the customer shall be twenty-five dollars (\$25.00) for reconnections that can be accomplished re

A. The reconnection charge for service which has been disconnected due to enforcement of Rule 3 shall be

motely or seventy-five dollars (\$75.00) for reconnections that cannot be accomplished remotely C. If service is discontinued because of fraudulent use thereof, the Company may charge and collect in addition to the reconnection charge of twenty-five dollars (\$25.00) for reconnections that can be accomplished remotely or seventy-five dollars (\$75.00) for reconnections that cannot be accomplished remotely, the expense incurred by the Company by reason of such fraudulent use, plus an estimated bill for electricity used, prior to the

D. If both the gas and electric services are reconnected at one time, the total charge shall not exceed eightyeight dollars (\$88.00)

E. Where electric service was disconnected at the pole because the Company was unable to gain access to the meter, the reconnection charge shall be one hundred twenty-five dollars (\$125.00). If the gas service is also reconnected the charge shall be one hundred fifty dollars (\$150.00).

F. If the Company receives notice after 2:30 p.m. of a customer's desire for same day reinstatement of service and if the reconnection cannot be performed during normal business hours, and the reconnection cannot be performed remotely, the after hour reconnection charge for connection shall be an additional twenty-five dollars (\$25.00). Customers will be notified of the additional \$25.00 charge for reconnection at the meter or at the pole at the time they request same day service.

G. If a Company employee, whose original purpose was to disconnect the service, has provided the customer a means to avoid disconnection, service which otherwise would have been disconnected shall remain intact, and no reconnection charge shall be assessed. However, a collection charge of fifty dollars (\$50.00) may be as sessed, but only if a Company employee actually makes a field visit to the customer's premises

Rate for Pole Attachments of Cable Television Systems - Rate CATV (This Schedule if Renamed as Rate DPA - Distribution Pole Attachments (Electric Tariff Sheet No. 92)

Current Rate:

The following annual rental shall be charged for the use of each of the Company's poles: Two-user pole: \$4.60 annual rental

Three-user pole: \$4.00 annual rental

Proposed Rate: The following annual rental shall be charged for the use of each of the Company's poles:

Two-user pole: \$6,35 annual rental Three-user pole: \$5.31 annual rental

Cogeneration and Small Power Production Sale and Purchase Tariff-100 kW or Less (Electric Tariff Sheet No. 93)

Current Rate:

Rates for Purchases from qualifying facilities: Purchase Rate shall be \$0.03078/kWh for all kilowatt-hours delivered.

Proposed Rate: Rates for Purchases from qualifying facilities:

Energy Purchase Rate shall be \$0.027645/kWh for all kilowatt-hours delivered. Capacity Purchase Rate shall be \$3.90/kW-month for eligible capacity utilized by Company and approved by PJM in Company's Fixed Resource Requirements (FRR) plan.

Cogeneration and Small Power Production Sale and Purchase Tariff-Greater Than 100 kW (Electric Tariff Sheet No. 94)

Current Rate:

The Purchase Rate for all kilowatt-hours delivered shall be the P.IM Real-Time Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour of the billing month. Proposed Rate: The Energy Purchase Rate for all kilowatt-hours delivered shall be the P.IM Real-Time Locational Marginal Price for power.

at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour of the billing Capacity Purchase Rate shall be \$3.90/kW-month for eligible capacity utilized by Company and approved by PJM in

Company's Fixed Resource Requirements (FRR) plan. Local Franchise Fee

Current Rate:

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, tranchise or other means, which fee is based un the gross receipts collected by the Company from the sale of electricity to customers within the boundaries of the particular legislative authority. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee. Where more than one such fee is imposed, each of the charges applicable to each customer shall be added to

(Electric Tariff Sheet No. 95)

the customer's bill and listed separately. Where the local legislative authority imposes a flat, fixed amount on the Company, the fee applied to the bills of

customers receiving service within the territorial boundaries of that authority, shall be in the form of a flat dollar amount. The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the

ordinance, franchise or other directive agreed to by the Company.

Proposed Rate:

There are no proposed changes to this rate.

Underground Residential Distribution Policy-Rate UDP-R (Electric Tariff Sheet No. 96)

Single Family Houses

A. \$2.15 per front foot for all primary extensions. Primary extension on private property will be charged \$2.15 per

B. An additional \$2.00 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment.

There shall be no charge except where extremely rocky conditions are encountered, then the \$2.00 per linear trench foot, as stated and defined above, shall be charged.

Proposed Rate:

Single Family Houses

A. \$2.15 per front foot for all primary extensions. Primary extension on private property will be charged \$2.15 per linear trench foot; and

B. An additional \$2.00 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment.

There shall be no charge except where extremely rocky conditions are encountered, then the \$2.00 per linear trench foot, as stated and defined above, shall be charged.

Targeted Underground for Service Improvement

Notwithstanding the above charges and upon Kentucky Public Service Commission approval, Company will waive above charges, maintain, and take ownership of customer service lines and equipment (curb, property line, or service lateral to the meter base) to and including the electric meter. This provision applies only to Company designated installations identified to improve the resiliency of service to the customer.

> General Underground Distribution Policy-Rate UDP-G (Electric Tariff Sheet No. 97)

The charges shall be the difference between the Company's estimated cost to provide an underground system and the Company's estimated cost to provide an overhead system. In addition to the differential charge, the following provisions

The customer may be required to provide the necessary trenching, backfilling, conduit system (if required) and transformer pads in place to Company's specifications.

Commercial and Industrial Units.

The customer shall:

Single Family Houses or Multi-Family Units.

a) Provide the necessary trenching and backfilling;

b) Furnish, install (concrete, if required), own and maintain all primary and/or secondary conduit sys tem (with spares, if required) on private property meeting applicable codes and Company's specifica tions: and

c) Provide the transformer pad and secondary conductors.

In those situations where the Company considers the pad-mounted transformer installations unsuitable, the customer shall provide the vault designed to meet National Electric Code, other applicable codes, and Company specifications, the conduit to the vault area and the secondary cable to the transformer terminals. The Company shall provide the transformers, the primary vault wiring and make the secondary connection to the transformer

In large multiple cable installations, the customer shall provide the cable, provide and install the step bus mounted in the vault, and make necessary cable connections to the step bus to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the step bus.

The customer shall extend the bus duct into the vault to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the bus duct.

Proposed Rate:

The charges shall be the difference between the Company's estimated cost to provide an underground system and the Company's estimated cost to provide an overhead system. In addition to the differential charge, the following provisions

Single Family Houses or Multi-Family Units.

The customer may be required to provide the necessary trenching, backfilling, conduit system (if required) and transformer pads in place to Company's specifications.

Commercial and Industrial Units.

The customer shall:

a) Provide the necessary trenching and backfilling;

b) Furnish, install (concrete, if required), own and maintain all primary and/or secondary conduit sys tem (with spares, if required) on private property meeting applicable codes and Company's specifica tions; and

c) Provide the transformer pad and secondary conductors.

In those situations where the Company considers the pad-mounted transformer installations unsuitable, the customer shall provide the vault designed to meet National Electric Code, other applicable codes, and Company specifications, the conduit to the vault area and the secondary cable to the transformer terminals. The Company shall provide the transformers, the primary vault wiring and make the secondary connection to the transformer

In large multiple cable installations, the customer shall provide the cable, provide and install the step bus mounted in the vault, and make necessary cable connections to the step bus to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the step bus. The customer shall extend the bus duct into the vault to the Company's specifications. The Company shall

provide and install connections from the transformer terminals to the bus duct.

Targeted Underground for Service Improvement

Notwithstanding the above charges and upon Kentucky Public Service Commission approval, Company will waive above charges, maintain, and take ownership of customer service lines and equipment (curb, property line, or service lateral to the meter base) to and including the electric meter. This provision applies only to Company designated installations identified to improve the resiliency of service to the customer.

> Real Time Pricing Program-Rate RTP (Electric Tariff Sheet No. 99)

BASELINE CHARGE

The Baseline Charge is independent of Customer's currently monthly usage, and is designed to achieve bill neutrality with the Customer's standard offer tariff if no change in electricity usage pattern occurs (less applicable program charges). The Baseline Charge is calculated at the end of the billing period and changes each billing period to maintain bill neutrality for a Customer's CBL.

The Baseline Charge will be calculated as follows:

= (Standard Bill @ CBL) Where:

Baseline Charge BC Standard Bill @ CBL

= Customer's bill for a specific month on the applicable Rate Schedule including applicable Standard Contract Riders using the CBL to establish the applicable billing determinants. The CBL shall be adjusted to reflect applicable metering adjustments under the Rate Schedule. All applicable

riders shall be excluded from the calculation of the Baseline Charge. PRICE QUOTES The Company will send to Customer, within two hours after the wholesale prices are published by PJM each day, Price Quotes to be charged the next day. Such Price Quotes shall include the applicable Commodity Charge, the Energy

Delivery Charge and the Ancillary Services Charge. The Company may send more than one-day-ahead Price Quotes for weekends and holidays identified in

Company's tariffs. The Company may revise these prices the day before they become effective. The Company is not responsible for failure of Customer to receive and act upon the Price Quotes. It is Customer's responsibility to inform Company of any fallure to receive the Price Quotes the day before they become effective.

The Commodity Charge is a charge for generation. The applicable hourly Commodity Charge (Credit) shall be applied on an hour by hour basis to Customer's incremental (decremental) usage from the CBL.

Charge (Credit) For Each kW Per Hour From The CBL:

For kWht above the CBLt, CCt = MVGt x LAF For kWht below the CBLt, CCt = MVGt x 80% x LAF

Where:

loss adjustment factor 1.0530 for Rate TS 1.0800 for Rate DP 1.1100 for Rate DS

Market Value Of Generation As Determined By Company for hour t MVGt

The MVGt will be based on the expected market price of capacity and energy for the next day. The expected market price shall be the PJM Real-Time Total Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour.

The kW per hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule.

ENERGY DELIVER CHARGE

Charge (Credit) For Each kW Per Hour From The CBL

Secondary Service \$0.006053 per kW Per Hour Primary Service \$0.005540 per kW Per Hour Transmission Service \$0.002008 per kW Per Hour ANCILLARY SERVICES CHARGE

Charge (Credit) For Each kW Per Hour From The CBL

PROGRAM CHARGE

Company will provide Internet based communication software to be used to provide Customer with the Price Quotes. Customer will be responsible for providing its own Internet access. A charge of \$183.00 per billing period per site shall be added to Customer's bill to cover the additional billing, administrative, and cost of communicat ing the hourly Price Quotes associated with the RTP Program.

BASELINE CHARGE

The Baseline Charge is independent of Customer's currently monthly usage, and is designed to achieve bill neutrality with the Customer's standard offer tariff if no change in electricity usage pattern occurs (less applicable program charges). The Baseline Charge is calculated at the end of the billing period and changes each billing period to maintain bill neutrality for a Customer's CBL.

The Baseline Charge will be calculated as follows: BC = (Standard Bill @ CBL)

BC Baseline Charge

Customer's bill for a specific month on the applicable Rate Schedule including applicable Standard Contract Riders using the CBL to establish the applicable billing determinants. The CBL shall be adjusted to reflect applicable metering adjustments under the Rate Schedule. All applicable nders shall be excluded from the calculation of the Baseline Charge. PRICE QUOTES

The Company will send to Customer, within two hours after the wholesale prices are published by PJM each day, Price Quotes to be charged the next day. Such Price Quotes shall include the applicable Commodity Charge, the Energy Delivery Charge and the Ancillary Services Charge.

The Company may send more than one-day-ahead Price Quotes for weekends and holidays identified in Company's tariffs. The Company may revise these prices the day before they become effective.

The Company is not responsible for failure of Customer to receive and act upon the Price Quotes. It is Customer's responsibility to inform Company of any failure to receive the Price Quotes the day before they become

COMMODITY CHARGE

The Commodity Charge is a charge for generation. The applicable hourly Commodity Charge (Credit) shall be applied on an hour by hour basis to Customer's incremental (decremental) usage from the CBL.

Charge (Credit) For Each kW Per Hour From The CBL: For kWht above the CBLt, CCt = MVGt x LAF

For kWht below the CBLt, CCt = MVGt x 80% x LAF

Where:

adjustments under the standard Rate Schedule:

LAF loss adjustment factor 1.0530 for Rate TT

1.0800 for Rate DP and Rate DT 1.1100 for Rate DS

Market Value Of Generation As Determined By Company for hour t MVGt = The MVGt will be based on the expected market price of capacity and energy for the next day. The expected market

price shall be the PJM Day-Ahead Total Locational Marginal Price for power at the DEK Aggregate price node; inclusive of the energy, congestion and losses charges, for each hour. The kW per hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering

ENERGY DELIVER CHARGE Charge (Credit) For Each kW Per Hour From The CBL

Secondary Service Transmission Service \$0.006472 per kW Per Hour

PROGRAM CHARGE

Company will provide Internet based communication software to be used to provide Customer with the Price Quotes. Customer will be responsible for providing its own Internet access. A charge of \$183.00 per billing period per site shall be added to Customer's bill to cover the additional billing, administrative, and cost of communicating the hourly Price Quotes associated with the RTP Program.

Meter Data Charges-Rate MDC (This Schedule Renamed as Meter Data Charges for Enhanced Usage Data Services-Rate MDC) (Electric Tariff Sheet No. 101)

Current Rate:

Electronic monthly interval data with graphical capability

\$20.00 per month

accessed via the Internet (En-Focus™) Proposed Rate:

Electronic monthly interval data with graphical capability accessed via the Internet with (EPOTM)

\$20.00 per month

PerUnitPerMonth

Fixture.

Maintenance

Monthly

Wattage

Duke Energy Kentucky proposes the following new rate and rider schedules: Rate LED, LED Outdoor Lighting, Rider DCI, Distribution Capital Investment Rider, Rider FTR, FERC Transmission Cost Reconciliation Rider, and Rider ESM, Environmental Surcharge Mechanism. As indicated above, the following schedules are proposed to be eliminated: Rate RTP-M (Real Time Pricing - Market Based Pricing), Rate OL (Outdoor Lighting Service), and Rate NSP (Private Outdoor Lighting for Non-Standard Units).

> Rate LED - LED Outdoor Area Lighting Rate (Electric Tariff Sheet No. 64)

Proposed Rate: NET MONTHLY BILL

Computed in accordance with the following charges:

All kWh \$0.041936 per kWh The rate shown above includes a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Applicable Riders The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 76, Rider ESM, Environmental Surcharge Mechanism Rider

Sheet No. 80, Rider FAC, Fuel Adjustment Clause

Sheet No. 82, Rider PSM, Profit Sharing Mechanism

Sheet No. 125, Rider DCI, Distribution Capital Investment Rider Sheet No. 126, Rider FTR, FERC Transmission Cost Reconcillation Rider

Monthly Maintenance, Fixture, and Pole Charges: I. Fixtures Billing Type Description Lumens 4,521

LF-LED-50W-SL-BK-MW LF-LED-110W-SL-BK-MW 50W Standard LED-BLACK 70W Standard LED-BLACK 110W Standard LED-BLACK 54.38 54.38 54.38 50 70 110 150 220 280 50 50 70 LF-LED-150W-SL-BK-MW LF-LED-220W-SL-BK-MW 150W Standard LED-BLACK 220W Standard LED-BLACK 12.642 18.641 \$8.16 \$4.38 \$5,34 \$6,34 LF-LED-280W-SL-BK-MW 280W Standard LED-BLACK 24.191 \$11.38 LF-LED-50W-DA-BK-MW LF-LED-50W-AC-BK-MW 50W Deluke Acom LED-BLACK 50W Acom LED-BLACK \$4.38 \$4.38 50W Mini Bell LED-BLACK 70W Bell LED-BLACK LF-LED-50W-MB-BK-MW LF-LED-70W-BE-BK-MW LF-LED-50W-TR-BK-MW \$13.48 \$17.17 \$4.38 \$4.38 4,500 50W Traditional LED-BLACK LF-LED-50W-OT-BK-MW LF-LED-50W-EN-BK-MW 50W Open Traditional LED-BLACK 50W Enterprise LED-BLACK LF-LED-76W-ODA-BK-MW LF-LED-150W-TD-BK-MW 70W LED Open Deluxe Acom 150W LED Teardrop \$15.48 \$4.38 SOW LED Tearding Pedestrian \$16.86 \$4.38 LF-LED-50W-TDP-BK-MW \$5.34 \$4.38 LED 50W 4521 Lumens Standard LED Black Type III 4000K 4,521 LF-LED-50W-SL-BK-MW LED 70W 6261 Lumers Standard LED Black Type III 4000K 6,261 LED 110W 9336 Lumers Standard LED Black Type III 4000K 9,336 LF-LED-70W-SL-BK-MW LF-LED-110W-SL-BK-MW \$4.38 \$4.38 \$4.38 \$5.43 LED 150W 12842 Lumern Standard LED Black Type III 4000K 12.642 LED 150W 13156 Lumern Standard LED Type IV Black 4000K 13.156 LF-LED-150W-SL-BK-MW \$8,16 LF-LED-150W-SL-IV-BK-MW LF-LED-220W-SL-BK-MW \$4.38 \$5,34 \$9,25 LED Z20W 18642 Lumeno Standard LED Black Type III 4000K 18.642 LF-LED-280W-SL-BK-MW 55.34 \$4.38 \$4.38 LED 70W Open Deligna Assem Black Type III 4000K LED 80W Assem Black Type III 4000K LF-LED-70W-ODA-BK-MW 6,500 \$15.48 LF-LED-50W-AC-BK-MW LF-LED-50W-MB-BK-MW \$4.38 \$4.38 LED 50W Mirs Sell LED Black Type III 4000K Mowest \$13.48 LF-LED-70W-BE-BK-MW LF-LED-50W-TR-BK-MW LED 70W 5508 Lumens Sanibell Black Type III 4000K LED 50W Traditional Black Type III 4000K \$4.38 \$4.38 \$4.38 5,506 \$17.17 \$10.36 \$10.36 LED 50W Open Traditional Black Type III 4000K 3,230 LED 50W Enterprise Black Type III 4000K 3,580 LED 150W Large Teardrop Black Type III 4000K 12,500 LF-LED-50W-DT-8K-MW \$4.38 \$4.38 LF-LED-50W-EN-BK-MW LF-LED-150W-TD-BK-MW 50 220 150 LED 50W Teardrop Pedestrian Black Type III 4000K LED 220W Shoebox Black Type IV 4000K LF-LED-50W-TDP-BK-MW \$16.86 \$4.38 \$14.39 \$5.34 \$4.38 LF-LED-150W-BE-BK-MW 150W Sanibel 39,000 \$5.34 \$4.38

50W Neighborhood with Less

POLE-30-7

POLE-40-4

LF-LED-50W-NB-GY-MW

LF-LED-50W-NBL-GY-MW

per Month Description LP-12-C-PT-AL-AB-TT-BK-MW LP-25-C-DV-AL-AB-TT-BK-MW LP-25-C-BH-AL-AB-TT-BK-MW 12' C-Post Top-Anchor Base-Black \$10.68 25' C-Davit Bracket-Anchor Base-Black 25' C-Boston Harbor Bracket Anchor Base-Black LP-12-E-AL-AB-TT-BK-MW 15310-40FTALEMB-OLE 12' E-AL-Anchor Base-Black 35' AL-Side Mounted-Direct Buried Pole \$10.58 15320-30FTALAB-OLE 30' AL-Side Mounted-Anchor Base \$13,93 15320-35FTALAB-OLE 15320-40FTALAB-OLE 35 AL-Side Mounted-Anchor Base 40 AL-Side Mounted-Anchor Base \$13.55 \$16.76 30' Class 7 Wood Pole 35' Class 5 Wood Pole \$6.62 40' Class 4 Wood Pole 45' Class 4 Wood Pole \$10.84 POLE-45-4 15210-20BRZSTL-OLE \$11,24 20' Galleria Anchor Based Pole 15210-308RZSTL-OLE 15210-35BRZSTL-OLE LP-12-A-AL-AB-TT-BK-MW 30' Galleria Anchor Based Pole 35' Galleria Anchor Based Pole \$32.49 \$5.47 MW-Light Pole-12' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black MW-Light Pole-Post Tip 12" MH-Style A-Alum-Direct Buried-Top Tenon-Black Light Pole-15" MH-Style A-Aluminum-Anchor Base-Top Tenon-Black Light Pole-15" MH-Style A-Aluminum-Anchor Base-Top Tenon-Black Light Pole-20" MH-Style A-Aluminum-Anchor Base-Top Tenon-Black Light Pole-20" MH-Style A-Aluminum-Direct Buried-Top Tenon-Black Light Pole-20" MH-Style A-Aluminum-Direct Buried-Top Tenon-Black LP-15-A-AL-DB-TT-BK-MW LP-20-A-AL-AB-TT-BK-MW LP-20-A-AL-D8-TT-BK-MW \$5,77 \$6,99 LP-25-A-AL-AB-TT-BK-MW LP-25-A-AL-DB-TT-BK-MW Light Pole-25' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black Light Pole-25' MH-Style A-Aluminum-Direct Buried-Top Tenon Black \$8.28 \$11.93 Light Pole-30' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black Light Pole-30' MH-Style A-Aluminum-Direct Buried-Top Tenon-Black Light Pole-35' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black LP-30-A-AL-AB-TT-BK-MW LP-35-A-AL-AB-TT-BK-MW \$11.30 Light Pole-35' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black
Light Pole-35' MH-Style A-Aluminum-Direct Buried-Top Tenon-Black
MW-Light Pole-12' MH-Style D-Aluminum Anchor Base-Top Tenon-Black
MW-Light Pole-12' MH-Style C-Davit Bracker-Alum-Anchor Base-TT-Black Pri
MW-LT Pole-16' MH-Style C-Davit Bracker-Alum-Anchor Base-TT-Black Pri
MW-LT Pole-16' MH-Style C-Boston Hartor Bracker-AL-AB-TT-Black Pri
MW-LT Pole-16' MH-Style C-Boston Hartor Bracker-AL-AB-TT-Black Pri
MW-LT Pole-12' MH-Style C-Boston Harbor Bracker-AL-AB-TT-Black Pri
MW-LT Pole-12' MH-Style C-Burin-Anchor Base-Top Tenon-Black
MW-Light Pole-12' MH-Style F-Alum-Anchor Base-Top Tenon-Black Prie
MW-LTD-Galleria Anchor Base-20FT Bronze Steel-OLE LP-35-A-AL-D8-TT-BK-MW LP-12-B-AL-AB-TT-GN-MW LP-12-C-PT-AL-AB-TT-BK-MW \$14.35 \$10.68 LP-16-C-DV-AL-AB-TT-GN-MW LP-25-C-DV-AL-AB-TT-BK-MW \$14.29 \$28.10 LP-16-C-BH-AL-AB-TT-GN-MW \$11:46 LP-12-D-AL-AB-TT-GN-MW LP-12-E-AL-AB-TT-BK-MW LP-12-F-AL-AB-TT-GN-MW MW-15210-Galleria Anchor Base-20FT Bronze Steel-OLE MW-15210-Galleria Anchor Base-30FT Bronze Steel-OLE \$9.55 \$11.30 15210-20BRZSTL-OLE 15210-35-BRZSTL-OLE MW-15210-Galleria Anchor Base-36FT Bronze Steel-OLE \$32,49 MW-15310-35FT MH Aluminum Direct Embedded Pole-OLE MW-15310-35FT MH Aluminum Direct Embedded Pole-OLE MW-15320-35FT Mounting Height Aluminum Achor Base Pole-OLE MW-15320-40FT Mounting Height Aluminum Achor Base Pole-OLE 15310-40FTALEMB-ÖLE 15320-30FTALAB-ÖLE

> Proposed Rider ESM - Environmental Surcharge Mechanism (Electric Tariff Sheet No. 76)

MW-POLE-45-4

Proposed Rate:

15320-35FTALAB-OLE

5320-40FTALAB-OLE

POLE-30-7

POLE-35-6

POLE-45-4

INITIAL FACTOR VALUES MESE

0.00000% BESF 0.000009%

\$18.08 \$13,93

\$13.55

\$6,62



Roof work

Brian Rose took advantage of Saturday's good weather by fixing the roof of his home on Main St. in Glencoe. Rain from Tropical Storm Harvey may arrive in the area by this weekend so it's a good idea to make sure all leaky roofs are patched. Photo by Kathleen Niece

Obituaries

Clyde Smith

Clyde Smith died Tuesday, August 22, at The Villa in Georgetown, Ohio. He was 79.

a truck driver for many years.

He is survived by three sons, Roger Lee Smith, Terry Allen Smith and Dennis Clyde Smith; two daughters, Sheila

Senior Center Schedule

The Gallatin County Senior Center is open to all seniors, 60 and older, and disabled citizens of Gallatin County. It's located at 400 Third Street, Warsaw. The center serves breakfast and lunch daily.

Lunch entrees may be beef or turkey stew. Salisbury steak, beef patties, chili, pork chops, country ham and beans, meatloaf, chicken, etc.

Activities may include Bible study, crafts, nutritional programs, informational programs, and health programs.

Many games are always available.

The Center provides activities only, and is not medically staffed. Seniors who attend must be self reliant.

To reserve a hot meal, seniors should call 24 hours in advance at 859-567-2118, or drop by. Coffee and pastries are served each day. Wednesday, August 30: 8:30 a.m., Breakfast 9 a.m., Cards, games 9:30 a.m., Sit and Be Fit 10:30 a.m., Pakino 12 noon, Lunch 12:30 p.m., Walk Around the Block Thursday, August 31: 8:30 a.m., Breakfast 9 a.m., Cards/Socializ-9:30 a.m., Yoga 10:30 a.m., Bunco

(medicare and medicaid

updates)

12 noon, Lunch

resident Rae Smith and Diane Collins; three brothers, Charles Ray Smith, Roy Smith and Donnie Smith; nine sisters, Margaret Mr. Smith worked as Lawson, Alene Ivey, Glorene Looper, Phyllis Dunn, Lillian Brewer, Evalee Dial, Irene Foley, Carldene Creech and Regina Gail Austin; 11 grandchildren and 16 great-grandchildren.

> He was preceded in death by his wife, Hel

Howard Smith; and two sisters, Ella Jean Lawson and Melinda Kay King.

Visitation was held Saturday, August 26, from 12 noon until 2 p.m. Garnett-New-Mc-Donald Funeral Home in Warsaw, The funeral service was conducted immediately following visitation. Burial was at Warsaw Cemetery.

Memorials are suggested to the Alzheim-

CAROL L. RISK, Esq. AMEER MABJISH, Esq. Criminal Misdemeanor & Felony <u>Family</u> Divorce, Child Support, Custody & Visitation Personal Injury 859-905-9336 East Fifth Street, Covington, Kentucky Email: theriskfirm@gmail.com FREE CONSULTATIONS

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We've stocked two stores with beautiful antiques, collectibles and furniture including dining room tables and chairs, coffee tables, sofa tables, end tables, hutches, curio cabinets, roll top desks and rocking chairs. Check us out over the Labor Day weekend and save 10% off your entire order with coupon.

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Help the Hurricane Victims!

Please donate: Canned Goods, Hygiene Products, Diapers, First Aid Equipment, Toilet Paper, Toothbrushes and other Non-Perishable Items at the

Dorman Drop Box located in the

Dorman Products Main Office 25 Dorman Drive, Off US 42, Warsaw, Ky 41095 Open 8:30 - 4, Monday - Friday

For more info, call 859/283-4820 or see the Dorman Facebook Page (Working In Conjunction With Matthew 25 Ministries)

Proposed Rider DCI - Distribution Capital Investment Rider (Electric Tariff Sheet No. 125)

The applicable energy or demand charge for electric service shall be increased or decreased to the nearest \$0.000001 per kWh or \$0.01 per kW to recover the revenue requirement associated with incremental distribution capital costs incurred by the Company. This Rider shall be adjusted periodically to recover amounts authorized by the

Rate Group Hate (\$ / kWh) Rate RS. Residential Service 0.000000 Rate EH, Optional Rate for Electric Space Heating 0.000000 Rate GS-FL, Optional General Service Rate for Small Fixed Loads 0.000000 Rate SP, Seasonal Sports Service 0.000000 Rate SL, Street Lighting Service 0.000000 Rate TL, Traffic Lighting Service 0.000000 Rate UOLS, Unmetered Outdoor Lighting 0.000000 Rate NSU, Street Lighting Service for Non-Standard Units 0.000000 Rate SC, Street Lighting Service - Customer Owned 0.000000 Rate SE, Street Lighting Service - Overhead Equivalent 0.000000 Rate LED, LED Outdoor Lighting Electric Service 0.000000 (\$/kW) Rate DS, Service at Secondary Distribution Voltage 0.00 Rate DP, Service at Primary Distribution Voltage 0.00 Rate DT, Time-of-Day Rate for Service at Distribution Voltage - Primary 0.00 Rate DT, Time-of-Day Rate for Service at Distribution Voltage - Secondary 0.00

Proposed Rider FTR - FERC Transmission Cost Reconciliation Rider (Electric Tariff Sheet No. 126)

Proposed Rate: RIDER FTR FACTORS Rate Group Rate (\$ / kWh) Rate RS, Residential Service 0.000000 Rate DS, Service at Secondary Distribution Voltage 0.000000 Rate DP, Service at Primary Distribution Voltage Rate DT, Time-of-Day Rate for Service at Distribution Voltage 0.000000 Rate EH, Optional Rate for Electric Space Heating 0.000000 Rate GS-FL, General Service Rate for Small Fixed Loads 0.000000 Rate SP, Seasonal Sports Service 0.000000 Rate SL, Street Lighting Service 0.000000 Rate TL, Traffic Lighting Service 0.000000 Rate UOLS, Unmetered Outdoor Lighting 0.000000 Rate NSU, Street Lighting Service for Non-Standard Units 0.000000 Rate SC, Street Lighting Service - Customer Owned 0.000000 Rate SE, Street Lighting Service - Overhead Equivalent 0.000000 Rate LED, LED Street Lighting Service 0.000000 Rate TT, Time-of-Day Rate for Service at Transmission Voltage 0.000000 0.000000

In addition, Duke Energy Kentucky proposes to change text of the following tariffs: Sheet No. 24 Service Regulations Section V - Metering, Sheet No. 25 Service Regulations Section VI - Billing and Payment, Sheet No. 98 Electricity Emergency Procedures for Long-Term Fuel Shortages, and Sheet No. 100 Emergency Electric Procedures.

The foregoing rates reflect a proposed increase in electric revenues of approximately \$48,846,213 or 14.96% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as

Rate RS, Residential Service: Rate DS, Service at Distribution Voltage: Rate DT, Time-of-Day Rate for Service at Distribution Voltage: Rate EH, Optional Rate for Electric Space Heating: Rate SP, Seasonal Sports Service: Rate GS-FL, General Service Rate for Small Fixed Loads: Rate DP, Service at Primary Distribution Voltage: Rate TT, Time-of-Day Rate for Service at Transmission Voltage: Rate SL, Street Lighting Service: Rate TL, Traffic Lighting Service:
Rate UOLS, Unmetered Outdoor Lighting Electric Service:
Rate NSU, Street Lighting Service for Non-Standard Units: Rate SC, Street Lighting Service-Customer Owned: Rate SE, Street Lighting Service-Overhead Equivalent: Bad Check Charge Charge for Reconnection of Service (electric only): Rate DPA, Rate for Distribution Pole Attachments: Local Franchise Fee: Rate UDP-R, Underground Residential Distribution Policy: Rate UDP-G, General Underground Distribution Policy:

\$8,413 or 11,75%; \$24,008 or 11.71%; \$7,352 or 11.86%; \$435 or 11.72%; \$22,650 or 11.85%; \$0 or 0.0%; \$0 or 0.0% \$60,176 or 35.0%; \$0 or 0.0%; \$0 or 0.0%;

Rate RTP, Experimental Real Time Pricing Program: (subset of other schedules) Rate MDC, Meter Data Charges:

\$0 pr 0.0%: \$87,538 or 14.87%;

\$22,855,269 or 17.36%;

\$13,198,789 or 14.30%;

\$10,516,009 or 13.31%;

\$91,708 or 14.23%;

\$86,768 or 14.38%;

\$167,667 or 17.57%;

\$159,847 or 11.87%;

\$1,416,419 or 11.12%;

\$3,343 or 11,41%;

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as

follows: Rate RS, Residential Service: \$15.17 or 17.1%; Rate DS, Service at Distribution Voltage: \$114.53 or 14.3%; Rate DT, Time-of-Day Rate for Service at Distribution Voltage: \$3,848.79 or 13.5%; Rate EH, Optional Rate for Electric Space Heating: \$98.45 or 15.8%; Rate SP, Seasonal Sports Service: \$18.59 or 11.7%; Rate GS-FL, General Service Rate for Small Fixed Loads: \$8.29 or 14.9%; Rate DP, Service at Primary Distribution Voltage: \$3,269.80 or 17.9%; Rate TT, Time-of-Day Rate for Service at Transmission Voltage: \$7,973.24 or 10,7%: Rate SL, Street Lighting Service: \$1.15 or 11.8%; Rate TL, Traffic Lighting Service: \$0.09 or 12.0%; Rate UOLS, Unmetered Outdoor Lighting Electric Service: \$0.27 or 12.0%; Rate OL-E, Outdoor Lighting Equipment Installation: \$0 or 0.0%; Rate NSU, Street Lighting Service for Non-Standard Units: \$0.88 or 11.9%; Rate SC, Street Lighting Service-Customer Owned: \$0.21 or 11.7%; Rate SE, Street Lighting Service-Overhead Equivalent: \$0.92 or 11.9%; Bad Check Charge: \$0 or 0.0%; Charge for Reconnection of Service (electric only): \$0 or 0.0%; Rate DPA, Rate for Distribution Pole Attachments: \$1.53 or 35.0%: Rate RTP, Experimental Real Time Pricing Program: \$1,887.21 or 15.6%; Rate MDC, Meter Data Charges: \$0 or 0.0%

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by contacting Ms. Minna Rolfes-Adkins at 139 East Fourth Street, Cincinnati, Ohio 45202 or by telephone at (513) 287-4356. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at http://psc.ky.gov. at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. To 4:30 p.m., and at the following Company offices: 4580 Olympic Boulevard, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940

DUKE ENERGY KENTUCKY 4580 OLYMPIC BOULEVARD ERLANGER, KENTUCKY 41018 (513) 287-4315

NOTICE

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no

For loads based on a range of 540 to 720 hours use per month of the rated capacity of the

connected equipment 9.2698¢ per kWh sooner than September 1, 2017, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frank-For loads of less than 540 hours use per month of fort, Kentucky of an adjustment of electric rates and charges proposed to become effective on and after October 1, 2017. The the rated capacity of the connected equipment 10.6767¢ per kWh Commission has docketed this proceeding as Case No. 2017-00321. Minimum: \$3.14 per Fixed Load Location per month, The proposed electric rates are applicable to the following communities: Service at Primary Distribution Voltage Applicability-Rate DP Alexandria Elsmere Ludlow (Electric Tariff Sheet No. 45) Bellevue Melbourne Erlanger **Current Rate** Boone County Fairview Newport Customer Charge per month Florence Park Hills Bromley Primary Voltage Service (12.5 or 34.5 kV) \$100.00 per month Campbell County Fort Mitchell Pendleton County **Demand Charge** Cold Spring Fort Thomas Ryland Heights All kilowatt \$ 7.08 per kW Fort Wright Silver Grove Covington **Energy Charge** Crescent Park **Grant County** Southgate First 300 kWh/kW 5.1068¢ per kWh Highland Heights Taylor Mill Crescent Springs Additional kWh 4.3198¢ per kWh Crestview Union Independence Proposed Rate Crestview Hills Villa Hills Kenton County Customer Charge per month Crittenden Kenton Vale Walton Primary Voltage Service (12.5 or 34.5 kV) \$118.78 per month Lakeside Park Wilder Dayton Demand Charge Dry Ridge Latonia Lakes Woodlawn All kilowatts \$ 8.40 per kW Edgewood **Energy Charge** First 300 kWh 6.0595¢ per kWh **DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES** 5.1267¢ per kWh Residential Service - Rate RS Time-of-Day Rate for Service at Transmission Voltage-Rate TT (Electric Tariff Sheet No. 30) (Electric Tariff Sheet No. 51) **Current Rate Current Rate** Customer Charge \$4.50 per month Customer Charge per month \$500.00 per month **Energy Charge** Demand Charge All kilowatt-hours 7.5456¢ per kWh Summer **Proposed Rate** On Peak kW \$ 7.60 per kW **Customer Charge** \$11.22 per month Off Peak kW \$ 1.15 per kW **Energy Charge** Winter All kilowatt-hours 8.3908¢ per kWh On Peak kW \$ 6.24 perkW Off Peak kW \$ 1.15 per kW Service at Secondary Distribution Voltage-Rate DS **Energy Charge** (Electric Tariff Sheet No. 40) All kWh 4.2648¢ per kWh **Current Rate** Proposed Rate Customer Charge per month Customer Charge per month \$500.00 per month \$ 7.50 per month Single Phase Service **Demand Charge** Three Phase Service \$15.00 per month Summer Demand Charge On Peak kW \$ 8.46 per kW First 15 kilowatts \$ 0.00 per kW Off Peak kW \$ 7.75 per kW \$ 1.28 per kW Additional kilowatts Winter **Energy Charge** \$ 6.95 per kW On Peak kW First 6,000 kWh 8.1645¢ per kWh Off Peak kW \$ 1.28 per kW Next 300 kWh/kW 5.0119¢ per kWh **Energy Charge** 4.1043¢ per kWh Additional kWh Summer Proposed Rate On Peak kWh 5.4454¢ perkWh Customer Charge per month Off Peak kWh 4.4594¢ per kWh \$17.14 per month Single Phase Service Winter Three Phase Service \$ 34.28 per month On Peak kWh 5.1983¢ per kWh **Demand Charge** Off Peak kWh 4.4594¢ per kWh First 15 kilowatts \$ 0.00 per kW Additional kilowatts \$ 8.73 per kW Rider GSS - Generation Support Service **Energy Charge** (Electric Tariff Sheet No. 58) First 6,000 kWh 9.1917¢ per kWh **Current Rate** 5.6425¢ per kWh Next 300 kWh/kW Administrative Charge Additional kWh 4.6204¢ per kWh The Administrative Charge shall be \$50 plus the appropriate Customer Charge. Monthly Distribution Reservation Charge Time-of-Day Rate for Service at Distribution Voltage-Rate DT Rate DS - Secondary Distribution Service \$2.6853 per kW (Electric Tariff Sheet No. 41) \$2,4735 per kW Rate DT - Distribution Service **Current Rate** Rate DP - Primary Distribution Service \$2.7781 per kW Customer Charge Rate TT - Transmission Service \$0.0000 per kVA Single Phase \$7.50 per month Monthly Transmission Reservation Charge \$15.00 per month Three Phase Rate DS - Secondary Distribution Service \$1.3094 per kW Primary Voltage Service \$100.00 per month Rate DT - Distribution Service Demand Charge b. \$1.3047 per kW Rate DP - Primary Distribution Service \$1.8493 per kW Summer Rate TT - Transmission Service \$1.2861 per kVA \$ 12.75 per kW On Peak kW Monthly Ancillary Services Reservation Charge Off Peak kW \$ 1.15 per kW Rate DS - Secondary Distribution Service \$0.5240 per kW Rate DT - Distribution Service \$0.5240 per kW b. On Peak kW \$ 12.07 per kW Rate DP - Primary Distribution Service \$ 1.15 per kW \$0.5240 per kW Off Peak kW Rate TT - Transmission Service d. \$0.4550 per kVA **Energy Charge** Proposed Rate Summer Administrative Charge
The Administrative Charge shall be \$50 plus the appropriate Customer Charge. On Peak kWh 4.4195¢ per kWh Off Peak kWh 3.6195¢ per kWh Monthly Reservation Charge Rate DS - Secondary Distribution Service On Peak kWh \$4.8466 per kW 4.2195¢ per kWh Rate DT - Distribution Service 3.6195¢ per kWh Off Peak kWh b. \$5.9992 per kW \$6.1484 per kW Metering Rate DP - Primary Distribution Service Rate TT - Transmission Service First 1,000 kW of On Peak billing demand at \$2.9666 per kW \$ 0.65 per kW. Additional kW of On Peak billing demand at \$ 0.50 per kW. Real Time Pricing - Market - Based Pricing- Rate RTP-M Proposed Rate (Electric Tariff Sheet No. 59) Base Rate **Customer Charge** Current Rate \$ 200.00 per month Primary Service......\$100.00 per month Three Phase \$ 400.00 per month Primary Voltage Service Transmission Service......\$500.00 per month \$ 465,00 per month Demand Charge **Energy Delivery Charge** Charge For Each kW Per Hour. Summer Secondary Service\$0.006053 per kW Per Hour On Peak kW \$14.39 per kW Off Peak kW Primary Service......\$0.005540 per kW Per Hour Transmission Service.....\$0.002008 per kW Per Hour \$ 1.30 per kW Winter Ancillary Services Charge shall be applied on an hour by hour basis. On Peak kW \$13.62 per kW Charge For Each kW Per Hour: Off Peak kW \$1.30 per kW Secondary Delivery\$0,000760 per kW Per Hour **Energy Charge** Primary Delivery\$0.000740 per kW Per Hour On Peak kWh Transmission Delivery\$0.000721 per kW Per Hour 4.9875¢ per kWh Off Peak kWh 4.0844¢ per kWh **Proposed Rate CANCELLED & WITHDRAWN** Winter On Peak kWh 4.7612¢ per kWh 4.0844¢ per kWh Street Lighting Service-Rate SL Off Peak kWh Meterino (Electric Tariff Sheet No. 60) Current Rate First 1,000 kW of On Peak billing demand at \$ 0.73 per kW. Additional kW of On Peak billing demand at OVERHEAD DISTRIBUTION AREA \$ 0.56 per kW. Fixture Description Watts kW/Unit - kWh Rate/Unit Standard Fixture (Cobra Head) Mercury Vapor Optional Rate for Electric Space Heating-Rate EH 7.000 lumen (Electric Tariff Sheet No. 42) 175 0.193 803 7,000 lumen (Open Refractor) **Current Rate** 175 0.205 853 10,000 lumen 250 0.275 A. Winter Period 1,144 21,000 lumen **Customer Charge** 400 0.430 1.789 Metal Halide Single Phase Service \$ 7.50 per month 14,000 lumen Three Phase Service 175 0.193 803 \$15.00 per month 20,500 lumen 0.275 Primary Voltage Service \$100.00 per month 250 1,144 **Demand Charge** 36,000 lumen 400 0.430 1,789 Sodium Vapor AllkW \$ 0.00 perkW **Energy Charge** 9,500 lumen 100 0.117 487 All kWh 9,500 lumen (Open Refractor) 100 0.117 487 6.1524¢ per kWh Proposed Rate 16,000 lumen 150 0.171 711 A. Winter Period 22,000 lumen 200 0.228 948 50,000 lumen **Customer Charge** 400 0.471 1,959 Single Phase Service Decorative Fixtures \$ 17.14 per month Sodium Vapor Three Phase Service \$ 34.28 per month 9,500 lumen (Rectilinear) Primary Voltage Service \$118.78 per month 100 0.117 487 22,000 lumen (Rectilinear) Demand Charge 200 0.246 1.023 50,000 lumen (Rectilinear) All kW \$ 0.00 per kW 400 0.471 1.959 50,000 lumen (Setback) **Energy Charge** 400 0.471 1,959 All kWh 6,9947¢ per kWh Where a street lighting fixture served overhead is to be installed on another utility's pole on which the Company does not have a contact, a monthly pole charge will be assessed. Seasonal Sports Service-Rate SP (Electric Tariff Sheet No. 43) Spans of Secondary Wiring: **Current Rate** For each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole, the following **Customer Charge** \$7.50 per month **Energy Charge** 10.0598¢per kWh price per month shall be added to the price per month per street lighting unit: \$0.52. A charge of \$25,00 is applicable to each season to cover in part the cost of reconnection of service. UNDERGROUND DISTRIBUTION Lamp Annual Proposed Rate AREA Watts kW/Unit kWh **Customer Charge Fixture Description** \$17.14 per month Standard Fixture (Cobra Head) **Energy Charge** 10.6568¢per kWh Mercury Vapor A charge of \$25,00 is applicable to each season to cover in part the cost of reconnection of service. 7,000 lumen 175 0.210 7,000 lumen (Open Refractor) 0.205 **Optional Unmetered General Service Rate** 175 For Small Fixed Loans - Rate GS-FL 10,000 lumen 0.292 250 1,215 21,000 lumen 400 (Electric Tariff Sheet No. 44) 0.460 1.914 Current Rate Metal Halide 14,000 lumen For loads based on a range of 540 to 720 hours 175 0.210

use per month of the rated capacity of the

For loads of less than 540 hours use per month of the rated capacity of the connected equipment

Minimum: \$3.00 per Fixed Load Location per month,

8.0723¢ per kWh

9.2947 per kWh

connected equipment

20,500 lumen

36,000 lumen

9,500 lumen

16,000 lumen

9,500 lumen (Open Refractor)

Sodium Vapor

\$7.11

\$5.94

\$8.21

\$7.11

\$8.21

\$ 10.99

\$7.87

\$ 5.91

\$ 8.58

\$ 11.13

\$ 14.95

\$9,78

\$12.09

\$16.00

\$23.79

874

853

874

1,215

1,215

487

487

711

250

250

100

100

150

0.292

0.292

0.117

0.117

0.171

Rate/Unit

\$7.24

\$5.94

\$8.36

\$ 11.25

\$7.24

\$8.36

\$11.25

\$7.87

\$5,99

\$8.55

Continued next page

\$ 10.99

	100 mm	0.000	100,000		\$11.13	The same of the sa				
22,000 lumen 50,000 lumen	400	0.228	948 1,959		\$14.95	Proposed Rate Where the Company supplies energy only,	all kilowatt-hour	rs shall be billed at 4.25	90 cents per kilowatt-	hour;
Decorative Fixtures Mercury Vapor			1			Where the Company supplies energy from maintenance for traffic signal equipment, a	a separately me il kilowatt-hours	etered source and the (shall be billed at 2.358)	Company has agreed 3 cents per kilowatt-ho	to provide limited our.
7,000 lumen (Town & Country)	175	0.205	853 874		\$7.48 \$9.40	Where the Company supplies energy and watt-hours shall be billed at 6.6174 cents p	has agreed to pr	rovide limited maintenar	nce for traffic signal e	quipment, all kilo-
7,000 lumen (Holophane) 7,000 lumen (Gas Replica)	175	0.210	874		\$21.48				de terre a	
7,000 lumen (Granville) 7,000 lumen (Aspen)	175 175	0.205	853 874		\$7.56 \$13.61			ng Electric Service-Re Iff Sheet No. 52)	ne UOLS	
Metal Halide 14,000 lumen (Traditioneire)	175	0.205	853		\$7.48	Current Rate All kWh 3.74	181 c perkWh			
14,000 lumen (Granville Acom)	175	0.210	874		\$13.61	Proposed Rate				
14,000 lumen (Gas Replica) Sodium Vapor	175	0.210	874		\$21.57	All kWh 4.15	136¢ per kWh			
9,500 lumen (Town & Country) 9,500 lumen (Holophane)	100	0.117	487 532		\$10.93 \$11.84	Outdoor		ment Installation- Rate	e OL-E	
9,500 lumen (Rectilinear)	100	0.117	487 532		\$ 8.83	Current Rate		riff Sheet No. 63)		
9,500 lumen (Gas Replica) 9,500 lumen (Aspen)	100	0.128	532	15	13.79	The System Charge is determined by apply	ying the current l	Levelized Fixed Charge	Rate (LFCR), to the C	Company's cost of
9,500 lumen (Traditionaire) 9,500 lumen (Granville Acom)	100	0.117 0.128	487 532		\$ 10.93 \$ 13.79	purchasing and installing the System. Proposed Rate				
22,000 lumen (Rectilinear) 50,000 lumen (Rectilinear)	200 400	0.246	1,023 1,959	1	\$ 12.15 \$16.06	There are no changes to this tarilf schedul	0.			
50,000 lumen (Setback)	400	0.471	1,959		\$23.79		Digital Control	no Sandre Patr Ct		
POLE CHARGES Pole Description	Pole 3	ype			Rate/Pole			ng Service-Rate OL riff Sheet No. 65)		
Wood 17 foot (Wood Laminated) (a)	Wf				\$4.40	Current Rate	Lamp	kW/	Annua	
30 foot	W3 W3	0			\$4.34 \$4.40	Standard Fixtures (Cobra Head)	Watts	Luminaire	kWb	Bute/Unit
35 foot 40 foot	W3 W4				\$5.27	Mercury Vapor	1944	G-10-10-1		-
Aluminum 12 foot (decorative)	At	2			\$11.97	7,000 lumen (Open Refractor) 7,000 lumen	175 175	0.205	853 874	\$ 8.73 \$11.17
28 foot	A2 A2	8			\$ 6.94 \$ 7.01	10,000 lumen 21,000 lumen	250 400	0.292	1,215 1,914	\$13.04 \$16.75
28 foot (heavy duty) 30 foot (anchor base)	A3				\$13.86	Metal Halide				
Fiberglass 17 foot	F17				\$ 4.40	14,000 lumen 20,500 lumen	175 250	0.210	874 1,215	\$11.17 \$13.06
12 foot (decorative) 30 foot (bronze)	F12	2			\$12.87 \$ 8.38	36,000 lumen Sodium Vapor	400	0.460	1,914	\$16.75
35 foot (bronze)	F35				\$ 8.60	9,500 lumen (Open Refractor)	100	0.117	487 487	\$ 7.68
Steel 27 foot (11 gauge)	SZ				\$11.31	9,500 lumen 16,000 lumen	100	0.117	487 711	\$ 9.99
27 foot (3 gauge)	S27	Н			\$17.05	27,500 lumen 27,500 lumen	200 200	0.228	948 948	\$ 12.47 \$ 12.47
Spans of Secondary Wiring:	delete have	nd the Euro	95 feet from the	o like fell	ring price per month	50,000 lumen Decorative Fixtures (a)	400	0.471	1,959	
For each increment of 25 feet of secondary washall be added to the price per month per st	reet lightin	g unit: \$0.7	75.	u, and rollow	and have her mount	Mercury Vapor	The state of	2 2 7 2 7 2 2 2	The second second in	
Base Fuel Cost All kilowatt-hours shall be subject to a charg	ge of \$0.02	3837 per kil	iowatt-hour reflecti	ing the base	e cost of fuel.	7,000 lumen (Town & Country) 7,000 lumen (Holophane)	175 175	0.205	853 874	\$ 13.38 \$ 17.24
Proposed Rate OVERHEAD DISTRIBUTION AREA		Lamp		Annual		7,000 lumen (Gas Replica) 7,000 lumen (Aspen)	175 175	0.210	874 874	\$.41.66 \$.25.77
Fixture Description		Watts	kW/Unit	KWh		Sodium Vapor				
Standard Finture (Cobra Head)						9,500 lumen (Town & Country) 9,500 lumen (Holophane)	100	0.117 0.128	487 532	\$21.10 \$22.86
Mercury Vepor 7,000 lumen		175	0.193	803	\$7.96	9,500 lumen (Rectilinear) 9,500 lumen (Gas Replica)	100	0.117 0.128	487 532	\$ 18.79 \$ 43.94
7,000 lumen (Open Ref	ractor)	175	0.205	853	\$ 6.65 \$ 9.19	9,500 lumen (Aspen) 9,500 lumen (Traditionaire)	100	0.128 0.117	532 487	\$ 26.63 \$ 21.10
10,000 tumen 21,000 tumen		250 400	0.275 0.430	1,144	\$ 9.19	9,500 lumen (Granville Acom)	100	0.128	532	\$ 26.63
Metal Halide 14,000 lumen		175	0.193	803	\$7.96	22,000 lumen (Rectilinear) 50,000 lumen (Rectilinear)	200 400	0.246	1,023	P. San Laboratoria
20,500 lumen 38,000 lumen		250 400	0.275	1,144	\$9.19	50,000 lumen (Sethack) B. Flood lighting units served in overhead	400	0.471	1,959	
Sodium Vapor		2000				Mercury Vapor			444	\$4670
9,500 lumen 9,500 lumen (Open Ref	fractor)	100	0.117	487 487	\$ 8.81	21,000 lumen Metal Halide	400	0.460	1,914	The state of
16,000 lumen 22,000 lumen		150 200	0.171	711 948	\$ 9.60 \$ 12.45	20,500 lumen 36,000 lumen	250 400	0.307	1,215 1,914	
50,000 lumen		400	0.471	1,959		Sodium Vapor				
Decorative Fixtures Sodium Vapor						22,000 lumen 30,000 lumen	200 250	0.246 0.312	1,023	\$ 12.38
9,500 lumen (Rectilines 22,000 lumen (Rectilines		100	0.117	487 1,023	\$ 10.94 \$ 13.53	50,000 lumen Proposed Rate	400	0.480	1,997	\$ 15.35
50,000 lumen (Rectiline	er)	400	0.471 0.471	1,959	\$ 17.90	CANCELLED & WITHDRAWN				
50,000 lumen (Setback)				1,959		The second second				
Where a street lighting fixture served overhe not have a contact, a monthly pole charge was a served overhead of the contact.			namouner utility's po	ow on which	rule Company does			r Non-Standard Units wiff Sheet No. 65)	TIGH MOU	
Spans of Secondary Wiring: For each increment of 50 feet of secondary			rst 150 feet from the	he pole, the	tollowing price per	Current Rate	4444			
		THE RESERVE OF THE PARTY OF THE		-		Company owned				18
month shall be added to the price per mont	h per stree		nit: \$0.58.			Company Owned		Lemp Watts kW	//Unit kW/ur	
month shall be added to the price per mont UNDERGROUND DISTRIBUTION AREA	h per stree	t lighting un Lamp Watts	kW/Unit	Annual		Boulevard units served underground		Watts kw	ZUnit KWAI	nit Bate/Unit
month shall be added to the price per month UNDERGROUND DISTRIBUTION AREA Fixture Description Standard Fixture (Cobra Head)	h per stree	Lamp		Annual		Boulevard units served underground a. 2,500 lumen Incandescent - b. 2,500 lumen Incandescent -	Series Multiple		AUnit kWAu 48 616	
month shell be added to the price per mont UNDERGROUND DISTRIBUTION AREA Fixture Description	h per stree	Lamp		Annual		Boulevard units served underground a. 2,500 lumen Incandescent - b. 2,500 lumen Incandescent - Holophane Decorative fixture or	Series Multiple 17 foot	Watts kW 148 0.1-	AUnit kWAu 48 616	hit Rate/Unit \$9.22
month shall be added to the price per month UNDERGROUND DISTRIBUTION AREA Fixture Description Standard Fixture (Cobra Head) Mercury Vapor 7,000 tumen 7,000 tumen (Open Rafi		Lamp Watts 175 175	0.210 0.205	Annual kWh.	Rate/Unit \$ 8.10 \$ 6.65	Boulevard units served underground a. 2,500 lumen Incandescent - b. 2,500 lumen Incandescent - Holophane Decorative fixture or fiberglass pole served undergro direct buried cable	Series -Multiple 117 foot und with	Watts kW 148 0.1- 189 0.1-	AUnit KWAu 48 616 89 786	\$ 9.22 \$ 7.16
month shall be added to the price per mont UNDERGROUND DISTRIBUTION AREA Fixture Description Standard Fixture (Cobra Head) Mercury Vapor 7,000 lumen 7,000 lumen 10,000 lumen 21,000 lumen		Lamp Watts	kW/Linit	Annual kWh. 874 853 1,215	.Rate/Unit	Boulevard units served underground a. 2,500 lumen Incandescent - b. 2,500 lumen Incandescent - Holophane Decorative fixture or fiberglass pole served undergro- direct buried cable a. 10,000 lumen Mercury Vapor The cable span charge of \$.75 per ea	Series - Multiple 1 17 foot und with	Watts kW 148 0.1 189 0.1 250 0.2 125 feet of secondary w	7Unit KWAu 48 616 89 786 92 1,215 riving shall be added to	\$ 9.22 \$ 7.16
month shall be added to the price per mont UNDERGROUND DISTRIBUTION AREA Fixture Description Standard Fixture (Cobra Head) Mercury Vapor 7,000 tumen 7,000 tumen 10,000 tumen		Lamp Watts 175 175 250	0.210 0.205 0.292	Annual kWh. 874 853 1,215	Rate/Unit \$ 8.10 \$ 6.65 \$ 9.35	Boulevard units served underground a. 2,500 lumen Incandescent - b. 2,500 lumen Incandescent - Holophane Decorative fixture or fiberglass pole served undergro direct buried cable a. 10,000 lumen Mercury Vapor	Series - Multiple 1 17 foot und with ch increment of condary wiring t	Watts kW 148 0.1 189 0.1 250 0.2 125 feet of secondary w	7Unit KWAu 48 616 89 786 92 1,215 riving shall be added to	\$ 9.22 \$ 7.16
month shall be added to the price per mont UNDERGROUND DISTRIBUTION AREA Fixture Description Standard Fixture (Cobra Head) Mercury Vapor 7,000 lumen 7,000 lumen 10,000 lumen 21,000 lumen Metal Halide 14,000 lumen 20,500 lumen		Lamp Watts 175 175 250 400 175 250	0.210 0.205 0.292 0.460 0.193 0.275	874 853 1,215 1,914 803 1,144	\$8.10 \$6.65 \$9.35 \$12.59 \$8.10 \$9.35	Boulevard units served underground a. 2,500 lumen Incandescent - b. 2,500 lumen Incandescent - Holophane Decorative fixture on fiberglass pole served undergro- direct buried cable a. 10,000 lumen Mercury Vapor The cable span charge of \$.75 per ea Ratefunit charge for each increment of se Street light units served overher a. 2,500 lumen Incandescent	Series - Multiple 17 foot und with coch increment of condary wiring t ad distribution	Watts kW 148 0.1 189 0.1 250 0.2 25 feet of secondary w beyond the first 25 feet	AUnit KWAu 48 616 89 786 92 1,215 firing shall be added to trom the pole base. 89 786	\$ 9.22 \$ 7.16 \$ 16.79 \$ the
month shall be added to the price per mont UNDERGHOUND DISTRIBUTION AREA Fixture Description Standard Fixture (Cobra Head) Mercury Vapor 7,000 tumen 7,000 tumen 10,000 tumen 21,000 tumen 21,000 tumen Metal Halide 14,000 tumen 20,500 tumen 36,000 tumen Sodium Vapor		Lamp Watts 175 175 250 400 175 250 400	0.210 0.205 0.292 0.460 0.193 0.275 0.430	874 853 1,215 1,914 803 1,144 1,789	\$8.10 \$6.65 \$9.35 \$12.59 \$8.10 \$9.35 \$12.59	Boulevard units served underground a. 2,500 lumen incandescent - b. 2,500 lumen incandescent - Holophane Decorative inture or fiberglass pole served undergro direct buried cable a. 10,000 lumen Mercury Vapor The cable span charge of \$.75 per ea RateAurit charge for each increment of se Street light units served overher a. 2,500 lumen incandescent b. 2,500 lumen Mercury Vapor c. 21,000 lumen Mercury Vapor	Series - Multiple 17 foot und with sch increment of condary wiring t ad distribution	Watts kW 148 0.1 189 0.1 250 0.2 250 0.2 125 feet of secondary w beyond the first 25 feet	AUnit KWAu 48 616 89 786 92 1,215 firing shall be added to trom the pole base. 89 786 09 453	\$ 9.22 \$ 7.16 \$16.79 othe \$ 7.10 \$ 6.72
month shall be added to the price per month UNDERGROUND DISTRIBUTION AREA Fixture Description Standard Fixture (Cobra Head) Mercury Vapor 7,000 lumen 7,000 lumen 10,000 lumen 21,000 lumen Metal Halide 14,000 lumen 20,500 lumen 36,000 lumen Sodium Vapor 9,500 lumen 9,500 lumen (Open Ref	ractor)	Lamp Watts 175 175 250 400 175 250 400 100	0.210 0.205 0.292 0.460 0.193 0.275 0.430 0.117	874 853 1,215 1,914 803 1,144 1,789 487 487	\$8.10 \$6.65 \$9.35 \$12.59 \$8.10 \$9.35 \$12.59 \$8.81 \$6.70	Boulevard units served underground a. 2,500 lumen incandescent— b. 2,500 lumen incandescent— Holophane Decorative fixture or fiberglass pole served undergro- direct buried cable a. 10,000 lumen Mercury Vapor The cable span charge of \$.75 per ea Rate/unit charge for each increment of se Street light units served overhea a. 2,500 lumen incandescent b. 2,500 lumen Mercury Vapor C. 21,000 lumen Mercury Vapor Customer owned Steel boulevard units served units	Series - Multiple 1 17 foot und with cach increment of condary wiring t ad distribution or	Watts kW 148 0.1 189 0.1 250 0.2 25 feet of secondary water to sec	AUnit KWAu 48 616 89 786 92 1,215 firing shall be added to trom the pole base. 89 786 09 453	\$ 9.22 \$ 7.16 \$16.79 o the
month shall be added to the price per mont UNDERGHOUND DISTRIBUTION AREA Fixture Description Standard Fixture (Cobra Head) Mercury Vapor 7,000 tumen 7,000 tumen 10,000 tumen 21,000 tumen 21,000 tumen 14,000 tumen 20,500 tumen 36,000 tumen 36,000 tumen 36,000 tumen 9,500 tumen	ractor)	Lamp Watts 175 175 250 400 175 250 400	0.210 0.205 0.292 0.460 0.193 0.275 0.490	874 853 1,215 1,914 803 1,144 1,789	\$8.10 \$6.65 \$9.35 \$12.59 \$8.10 \$9.35 \$12.59 \$8.81 \$6.70 \$9.57	Boulevard units served underground a. 2,500 lumen Incandescent - b. 2,500 lumen Incandescent - Holophane Decorative fixture or fiberglass pole served undergro direct buried cable a. 10,000 lumen Mercury Vapor The cable span charge of \$.75 per ea Ratafunit charge for each increment of se Street light units served overther a. 2,500 lumen incandescent b. 2,500 lumen Mercury Vapor c. 21,000 lumen Mercury Vapor Customer owned Steel boulevard units served un with limited maintenance by Cor	Series Multiple 17 foot und with cock increment of condary wiring t ad distribution for derground mpany	Watts kW 148 0.1- 189 0.1- 250 0.2- 25 feet of secondary w beyond the first 25 feet of 100 0.1- 100 0.1- 400 0.4-	AUnit KWAu 48 616 89 786 92 1,215 ring shall be added to trom the pole base. 89 786 09 453 60 1,914	\$9.22 \$7.16 \$16.79 othe \$7.10 \$6.72 \$10.68
month shall be added to the price per mont UNDERGHOUND DISTRIBUTION AREA Fixture Description Standard Fixture (Cobra Head) Mercury Vapor 7,000 turnen 7,000 turnen 10,000 turnen 10,000 turnen 21,000 turnen Metal Halide 14,000 turnen 20,500 turnen 36,000 turnen Sodium Vapor 9,500 turnen 9,500 turnen 16,000 turnen 22,000 turnen 22,000 turnen	ractor)	Lamp Watts 175 175 250 400 175 250 400 100 100 150	0.210 0.205 0.292 0.460 0.193 0.275 0.430 0.117 0.117	874 853 1,215 1,914 803 1,144 1,789 487 487 711 948	\$8.10 \$6.65 \$9.35 \$12.59 \$8.10 \$9.35 \$12.59 \$8.81 \$6.70	Boulevard units served underground a. 2,500 lumen Incandescent- b. 2,500 lumen Incandescent- Holophane Decorative fixture or fiberglass pole served undergro direct buried cable a. 10,000 lumen Mercury Vapor The cable span charge of \$.75 per ea Ratafunit charge for each increment of se Street light units served overther a. 2,500 lumen incandescent b. 2,500 lumen Mercury Vapor Customer owned Steel boulevard units served un with limited maintenance by Cor a. 2,500 lumen Incandescent b. 2,500 lumen Incandescent	Series Multiple 17 foot und with ack increment of condary wiring t ad distribution for derground mpany - Series	Watts kW 148 0.1 189 0.1 250 0.2 25 feet of secondary water to sec	AUnit KWAM 48 616 89 786 92 1,215 iring shall be added to trom the pole base. 89 786 09 453 80 1,914	\$ 9.22 \$ 7.16 \$16.79 othe \$ 7.10 \$ 6.72
month shall be added to the price per mont UNDERGHOUND DISTRIBUTION AREA Fixture Description Standard Fixture (Cobra Head) Mercury Vapor 7,000 lumen 7,000 lumen 10,000 lumen 10,000 lumen Metal Halide 14,000 lumen 20,500 lumen 36,000 lumen Sodium Vapor 9,500 lumen 9,500 lumen 16,000 lumen 22,000 lumen Decorative Fixtures Mercury Vapor	ractor)	Lamp Watts 175 175 250 400 175 250 400 100 100 150 200 400	0.210 0.205 0.292 0.460 0.193 0.275 0.430 0.117 0.117 0.117 0.171 0.228 0.471	874 853 1,215 1,914 803 1,144 1,789 487 711 948 1,959	\$8.10 \$6.65 \$9.35 \$12.59 \$8.10 \$9.35 \$12.59 \$8.81 \$6.70 \$9.57 \$12.45 \$16.73	Boulevard units served underground a. 2,500 lumen Incandescent- b. 2,500 lumen incandescent- Holophane Decorative fixture or fiberglass pole served undergro direct buried cable a. 10,000 lumen Mercury Vapor The cable span charge of \$.75 per es Ratafunit charge for each increment of se Street light units served overher a. 2,500 lumen incandescent b. 2,500 lumen Mercury Vapor Customer owned Steet boulevard units served un with limited maintenance by Cor a. 2,500 lumen Incandescent b. 2,500 lumen Incandescent b. 2,500 lumen Incandescent b. 2,500 lumen Incandescent	Series Multiple 17 foot und with sch increment of condary wiring t ad distribution or derground mpany — Series — Multiple	Watts kW 148 0.1- 189 0.10 250 0.2- 125 feet of secondary w beyond the first 25 feet 1 189 0.10 100 0.14 148 0.1- 148 0.1- 189 0.10	AUnit KWAu 48 616 89 786 92 1,215 ining shall be added to trom the pole base. 89 786 09 453 80 1,914 48 616 89 786	\$9.22 \$7.16 \$16.79 \$16.79 \$10.86 \$5.44 \$6.92
month shall be added to the price per mont UNDERGROUND DISTRIBUTION AREA Fixture Description Standard Fixture (Cobra Head) Mercury Vapor 7,000 lumen 7,000 lumen 10,000 lumen 10,000 lumen Metal Halide 14,000 lumen 20,500 lumen 36,000 lumen Sodium Vapor 9,500 lumen 9,500 lumen 16,000 lumen 16,000 lumen 16,000 lumen Decorative Factures Mercury Vapor 7,000 lumen (Town & C 7,000 lumen (Hotophan	ractor) Country)	Lamp Watts 175 175 250 400 175 250 400 100 100 150 200	0.210 0.205 0.292 0.460 0.193 0.275 0.450 0.117 0.117 0.117 0.171	874 853 1,215 1,914 803 1,144 1,789 487 487 711 948	\$8.10 \$6.65 \$9.35 \$12.59 \$8.10 \$9.35 \$12.59 \$8.81 \$6.70 \$9.57 \$12.45	Boulevard units served underground a. 2,500 lumen Incandescent- b. 2,500 lumen incandescent- Holophane Decorative fixture or fiberglass pole served undergro direct buried cable a. 10,000 lumen Mercury Vapor The cable span charge of \$.75 per ea Ratafunit charge for each increment of se Street light units served overher a. 2,500 lumen incandescent b. 2,500 lumen Mercury Vapor Customer owned Steet boulevard units served un with limited maintenance by Cor a. 2,500 lumen Incandescent b. 2,500 lumen Incandescent b. 2,500 lumen Incandescent	Series Multiple 17 foot und with sch increment of condary wiring t ad distribution or derground mpany — Series — Multiple	Watts kW 148 0.1- 189 0.10 250 0.2- 125 feet of secondary w beyond the first 25 feet 1 189 0.10 100 0.14 148 0.1- 148 0.1- 189 0.10	AUnit KWAu 48 616 89 786 92 1,215 ining shall be added to trom the pole base. 89 786 09 453 80 1,914 48 616 89 786	\$9.22 \$7.16 \$16.79 \$16.79 \$10.86 \$5.44 \$6.92
month shall be added to the price per mont UNDERGHOUND DISTRIBUTION AREA Fixture Description Standard Foture (Cobra Head) Mercury Vapor 7,000 tumen 7,000 tumen 10,000 tumen 21,000 tumen 21,000 tumen 21,000 tumen 20,500 tumen 36,000 tumen 36,000 tumen Sodium Vapor 9,500 tumen 9,500 tumen 9,500 tumen 16,000 tumen 22,000 tumen 20,000 tumen 17,000 tumen Decorative Fixtures Mercury Vapor 7,000 tumen (Fown & C	ractor) country) e)	Lamp Watts 175 175 250 400 175 250 400 100 100 150 200 400 175 175 175	0.210 0.205 0.292 0.460 0.193 0.275 0.430 0.117 0.117 0.171 0.228 0.471	874 853 1,215 1,914 803 1,144 1,789 487 487 711 948 1,959	\$8.10 \$6.65 \$9.35 \$12.59 \$8.10 \$9.35 \$12.59 \$8.81 \$6.70 \$9.57 \$12.45 \$16.73	Boulevard units served underground a. 2,500 lumen Incandescent- b. 2,500 lumen incandescent- Holophane Decorative fixture or fiberglass pole served undergro direct buried cable a. 10,000 lumen Mercury Vapor. The cable span charge of \$.75 per ea RateAunit charge for each increment of se Street light units served overher a. 2,500 lumen incandescent b. 2,500 lumen Mercury Vapor c. 21,000 lumen Mercury Vapor Customer owned Steel boulevard units served un with limited maintenance by Cor a. 2,500 lumen Incandescent- b. 2,500 lumen incandescent- b. 2,500 lumen incandescent- Base Fuel Cost The rates per unit shown above Proposed Rate	Series Multiple 17 foot und with sch increment of condary wiring t ad distribution or derground mpany — Series — Multiple	Watts kW 148 0.1- 189 0.10 250 0.22 250 0.22 125 feet of secondary was beyond the first 25 feet of 100 100 0.1- 140 0.4 148 0.1- 189 0.16 189 0.16 189 0.16 189 0.16	Aunut KWAu 48 616 89 786 92 1,215 rining shall be added to the pole base. 89 786 99 453 80 1,914 48 616 89 786 flecting the base cost Annoted	\$9.22 \$7.16 \$16.79 \$16.79 \$10.68 \$5.44 \$6.92 of fuel.
month shell be added to the price per mont UNDERGHOUND DISTRIBUTION AREA Fixture Description Standard Fixture (Cobra Head) Mercury Vapor 7,000 tumen 7,000 tumen 10,000 tumen 21,000 tumen 21,000 tumen 21,000 tumen 20,500 tumen 36,000 tumen 36,000 tumen Sodium Vapor 9,500 tumen 9,500 tumen 9,500 tumen 20,000 tumen 20,000 tumen 16,000 tumen 20,000 tumen 17,000 tumen Decorative Fixtures Mercury Vapor 7,000 tumen (Fown & C 7,000 tumen (Fown & C 7,000 tumen (Gas Rept 7,000 tumen (Gas Rept) 7,000 tumen (Gas Rept) 7,000 tumen (Gas Rept)	ractor) country) e)	Lamp Watts 175 175 250 400 175 250 400 100 100 150 200 400 175 175	0.210 0.205 0.292 0.460 0.193 0.275 0.430 0.117 0.117 0.171 0.228 0.471	874 853 1,215 1,914 803 1,144 1,789 487 487 711 948 1,959	\$8.10 \$6.65 \$9.35 \$12.59 \$8.10 \$9.35 \$12.59 \$8.81 \$6.70 \$9.57 \$12.45 \$16.73	Boulevard units served underground a. 2,500 lumen incandescent— b. 2,600 lumen incandescent— Holophane Decorative fixture or fiberglass pole served undergro direct buried cable a. 10,000 lumen Mercury Vapor. The cable span charge of \$.75 per ear RateAunit charge for each increment of se Street light units served overher a. 2,500 lumen incandescent b. 2,500 lumen Mercury Vapor. C. 21,000 lumen Mercury Vapor. C. 21,000 lumen Mercury Vapor. Customer owned Steet boulevard units served un with limited maintenance by Cor. a. 2,500 lumen incandescent— b. 2,500 lumen incandescent— Base Fuel Cost The rates per unit shown above. Proposed Rate Company owned	Series Multiple 17 foot und with sch increment of condary wiring t ad distribution or derground mpany — Series — Multiple	Watts kW 148 0.1- 189 0.10 250 0.22 125 feet of secondary w beyond the first 25 feet 1 189 0.10 100 0.14 148 0.1- 189 0.16 189 0.16 189 0.16 189 0.16	Aunut KWAu 48 616 89 786 92 1,215 ening shall be added to trom the pole base. 89 786 99 453 80 1,914 48 616 89 786 flecting the base cost Annua	\$9.22 \$7.16 \$16.79 \$16.79 \$10.66 \$5.44 \$6.92 of fuel.
month shall be added to the price per mont UNDERGHOUND DISTRIBUTION AREA Fixture Description Standard Fixture (Cobra Head) Mercury Vapor 7,000 tumen 7,000 tumen 10,000 tumen 21,000 tumen 21,000 tumen Metal Halide 14,000 tumen 20,500 tumen 36,000 tumen 36,000 tumen 9,500 tumen 9,500 tumen (Open Ref 16,000 tumen (Open Ref 16,000 tumen 16,000 tumen 16,000 tumen 17,000 tumen Decorative Fixtures Mercury Vapor 7,000 tumen (Fown & C 7,000 tumen (Gas Repi 7,000 tumen (Gas Repi 7,000 tumen (Gas Repi 7,000 tumen (Aspen) Metal Halide 14,000 tumen (Aspen)	fractor) Country) re) ioine)	Lamp Watts 175 175 250 400 175 250 400 100 100 150 200 400 175 175 175 175 175	0.210 0.205 0.292 0.460 0.193 0.275 0.490 0.117 0.117 0.171 0.228 0.471 0.205 0.210 0.210 0.210 0.210	874 853 1,215 1,914 803 1,144 1,789 487 487 711 948 1,959 853 874 874 874	\$8.10 \$6.65 \$9.35 \$12.59 \$8.10 \$9.35 \$12.59 \$8.81 \$6.70 \$9.57 \$12.45 \$16.73 \$8.37 \$10.52 \$24.04 \$8.46 \$15.23 \$8.37	Boulevard units served underground a. 2,500 lumen Incandescent- b. 2,500 lumen incandescent- Holophane Decorative fixture or fiberglass pole served undergro direct buried cable a. 10,000 lumen Mercury Vapor. The cable span charge of \$.75 per ea RateAunit charge for each increment of se Street light units served overher a. 2,500 lumen incandescent b. 2,500 lumen Mercury Vapor c. 21,000 lumen Mercury Vapor Customer owned Steel boulevard units served un with limited maintenance by Cor a. 2,500 lumen Incandescent- b. 2,500 lumen incandescent- b. 2,500 lumen incandescent- Base Fuel Cost The rates per unit shown above Proposed Rate	Series - Multiple 1 17 foot und with - ach increment of condary wiring t ad distribution or derground mpany - Series - Multiple include \$0.0236	Watts kW 148 0.1- 189 0.10 250 0.22 250 0.22 125 feet of secondary was beyond the first 25 feet of 100 100 0.1- 140 0.4 148 0.1- 189 0.16 189 0.16 189 0.16 189 0.16	Aunit KWAII 48 616 89 786 92 1,215 Firing shall be added to from the pole base. 89 786 99 453 1,914 48 616 89 786 Becting the base cost Annual KW	\$9.22 \$7.16 \$16.79 \$16.79 \$10.68 \$5.44 \$6.92 of fuel.
month shall be added to the price per mont UNDERGHOUND DISTRIBUTION AREA Fixture Description Standard Fixture (Cobra Head) Mercury Vapor 7,000 tumen 7,000 tumen 10,000 tumen 21,000 tumen 21,000 tumen 21,000 tumen 20,500 tumen 36,000 tumen 36,000 tumen 36,000 tumen 9,500 tumen 9,500 tumen 9,500 tumen 16,000 tumen 16,000 tumen 17,000 tumen Decorative Fixtures Mercury Vapor 7,000 tumen (Flotophan 7,000 tumen (Gas Repi 7,000 tumen (Gas Repi 7,000 tumen (Gas Repi 7,000 tumen (Aspen) Metal Halide	fractor) Country) re) ica))	Lamp Watts 175 175 250 400 175 250 400 100 100 150 200 400 175 175 175 175 175	0.210 0.205 0.292 0.460 0.193 0.275 0.490 0.117 0.117 0.171 0.228 0.471	874 853 1,215 1,914 803 1,144 1,789 487 487 711 948 1,959 853 874 874 874	\$8.10 \$6.65 \$9.35 \$12.59 \$8.10 \$9.35 \$12.59 \$8.81 \$6.70 \$9.57 \$12.45 \$16.73 \$8.37 \$10.52 \$24.04 \$8.46 \$15.23	Boulevard units served underground a. 2,500 lumen incandescent— b. 2,500 lumen incandescent— Holophane Decorative fixture or fiberglass pole served undergro direct buried cable a. 10,000 lumen Mercury Vapor. The cable span charge of \$.75 per ear Ratefunit charge for each increment of se Street light units served overher a. 2,500 lumen incandescent b. 2,500 lumen Mercury Vapor. C. 21,000 lumen Mercury Vapor. Customer owned Steet boulevard units served un with limited maintenance by Cor a. 2,500 lumen incandescent b. 2,500 lumen incandescent b. 2,500 lumen served units ser	Series Multiple 117 foot und with ach increment of condary wiring t ad distribution or derground mpany - Series - Multiple include \$0.0236	Watts kW 148 0.1- 189 0.1- 250 0.2- 25 feet of secondary w beyond the first 25 feet of 189 0.1- 100 0.1- 400 0.4- 148 0.1- 189	Aunit KWAII 48 616 89 786 92 1,215 Firing shall be added to trom the pole base. 89 786 99 453 90 453 9	\$9.22 \$7.16 \$16.79 othe \$7.10 \$6.72 \$10.68 \$5.44 \$6.92 of fuel.
month shall be added to the price per mont UNDERGHOUND DISTRIBUTION AREA Fixture Description Standard Fixture (Cobra Head) Mercury Vapor 7,000 turnen 7,000 turnen 10,000 turnen 21,000 turnen 21,000 turnen Metal Halide 14,000 turnen 36,000 turnen 36,000 turnen 9,500 turnen 9,500 turnen 16,000 turnen 16,000 turnen 22,000 turnen 22,000 turnen 16,000 turnen 16,000 turnen 17,000 turnen (Fown & C 7,000 turnen (Hotophan 7,000 turnen (Gas Repl 7,000 turnen (Aspen) Metal Halide 14,000 turnen (Granville) 7,000 turnen (Granville) 14,000 turnen (Granville) 14,000 turnen (Gas Repl Sodium Vapor	fractor) fractor) fractor) fractor) fractor) fractor)	Lamp Watts 175 175 250 400 175 250 400 100 100 150 200 400 175 175 175 175 175 175	0.210 0.205 0.292 0.460 0.193 0.275 0.430 0.117 0.117 0.171 0.228 0.471 0.205 0.210 0.210 0.210 0.210 0.210	874 853 1,215 1,914 803 1,144 1,789 487 711 948 1,959 853 874 874 874 874	\$8.10 \$6.65 \$9.35 \$12.59 \$8.10 \$9.35 \$12.59 \$8.81 \$6.70 \$9.57 \$12.45 \$16.73 \$8.37 \$10.52 \$2.404 \$8.46 \$15.23 \$8.37 \$15.23 \$24.13	Boulevard units served underground a. 2,500 lumen Incandescent— b. 2,500 lumen Incandescent— Holophane Decorative fixture or fiberglass pole served undergro direct buried cable a. 10,000 lumen Mercury Vapor. The cable span charge of \$.75 per ea. Ratia/unit charge for each increment of se Street light units served overties. a. 2,500 lumen lincandescent. b. 2,500 lumen Mercury Vapor. C. 21,000 lumen Mercury Vapor. C. 21,000 lumen Mercury Vapor. Customer owned Steel boulevard units served un with limited maintenance by Cor. a. 2,500 lumen incandescent. b. 2,500 lumen incandescent. Base Fuel Cost The rates per unit shown above. Proposed Rate Company owned Boulevard units served underground a. 2,500 lumen incandescent. b. 2,500 lumen incandescent. b. 2,500 lumen incandescent. b. 2,500 lumen incandescent.	Series Multiple 17 foot und with ack increment of condary wiring t ad distribution or derground mpany Series Multiple include \$0.0236	Watts kW 148 0.1- 189 0.1- 250 0.2- 250 0.2- 25 feet of secondary w beyond the first 25 feet of 189 0.1- 100 0.1- 400 0.4- 148 0.1- 189 0.1- 189 0.1- 148 0.1- 148 0.1- 148 0.1- 148 0.1- 148 0.1- 148 0.1- 148 0.1- 148 0.1- 148 0.1-	Aunit KWAII 48 616 89 786 92 1,215 Firing shall be added to trom the pole base. 89 786 99 453 90 453 9	\$ 9.22 \$ 7.16 \$ 16.79 \$ the \$ 7.10 \$ 6.72 \$ 10.68 \$ 10.68
month shall be added to the price per mont UNDERGHOUND DISTRIBUTION AREA Fixture Description Standard Fixture (Cobra Head) Mercury Vapor 7,000 turnen 7,000 turnen 10,000 turnen 21,000 turnen 21,000 turnen Metal Halide 14,000 turnen 20,500 turnen 36,000 turnen 9,500 turnen 9,500 turnen 16,000 turnen 22,000 turnen 16,000 turnen 17,000 turnen Decorative Fixtures Mercury Vapor 7,000 turnen (Hotophan 7,000 turnen (Gas Repl 7,000 turnen (Aspen) Metal Halide 14,000 turnen (Fradition 14,000 turnen (Granville) 14,000 turnen (Gas Repl 7,000 turnen (Granville) 14,000 turnen (Gas Repl	fractor) country) e) ica) inaire) Acorn) ica) country) e)	Lamp Watts 175 175 250 400 175 250 400 100 160 200 400 175 175 175 175 175 175 175 175 175	0.210 0.205 0.292 0.460 0.193 0.275 0.430 0.117 0.117 0.171 0.228 0.471 0.205 0.210 0.210 0.210 0.210 0.210 0.210 0.210 0.210	874 853 1,215 1,914 803 1,144 1,789 487 711 948 1,959 853 874 874 874 874 874	\$8.10 \$6.65 \$9.35 \$12.59 \$8.10 \$9.35 \$12.59 \$8.81 \$6.70 \$9.57 \$12.45 \$16.73 \$8.37 \$10.52 \$24.04 \$8.46 \$15.23 \$8.37 \$15.23 \$24.13	Boulevard units served underground a. 2,500 lumen Incandescent— b. 2,500 lumen Incandescent— Holophane Decorative fixture or fiberglass pole served underground direct buried cable a. 10,000 lumen Mercury Vapor. The cable span charge of \$.75 per ea. Ratia/unit charge for each increment of se. Street light units served overher a. 2,500 lumen incandescent b. 2,500 lumen Mercury Vapor. c. 21,000 lumen Mercury Vapor. Customer owned Steel boulevard units served un with limited maintenance by Cor. a. 2,500 lumen Incandescent-b. 2,500 lumen Incandescent-b. 2,500 lumen shown above. Proposed Rate Company owned Boulevard units served underground a. 2,500 lumen Incandescent-b.	Series Multiple 17 foot und with ch increment of condary wiring t ad distribution or derground impany - Series - Multiple include \$0.0236 - Series - Multiple 17 foot und with	Watts kW 148 0.1- 189 0.1- 250 0.2- (25 feet of secondary w beyond the first 25 feet) 189 0.1- 100 0.1- 400 0.4 148 0.1- 189 0.1- 148 0.1- 189 0.1- Lamp Walts kW/Linit	AUnit KWAM 48 616 89 786 92 1,215 firing shall be added to brom the pole base. 89 786 09 453 60 1,914 48 616 89 786 flecting the base cost Annu 1	\$ 9.22 \$ 7.16 \$ 16.79 \$ the \$ 7.10 \$ 6.72 \$ 10.66 \$ 10.66 \$ 10.66
month shall be added to the price per mont UNDERGHOUND DISTRIBUTION AREA Fixture Description Standard Fixture (Cobra Head) Mercury Vapor 7,000 turnen 7,000 turnen 10,000 turnen 21,000 turnen 21,000 turnen Metal Halide 14,000 turnen 36,000 turnen 36,000 turnen 9,500 turnen 9,500 turnen 16,000 turnen 16,000 turnen 22,000 turnen 22,000 turnen 16,000 turnen 16,000 turnen 17,000 turnen (Fown & C 7,000 turnen (Hotophan 7,000 turnen (Gas Repl 7,000 turnen (Aspen) Metal Halide 14,000 turnen (Granville) 14,000 turnen (Granville) 14,000 turnen (Granville) 14,000 turnen (Gas Repl Sodium Vapor 9,500 turnen (Town & C	fractor) country) e) country) e) country) e) country) e)	Lamp Watts 175 175 250 400 175 250 400 100 100 150 200 400 175 175 175 175 175 175 175 175	0.210 0.205 0.292 0.460 0.193 0.275 0.450 0.117 0.117 0.171 0.228 0.471 0.205 0.210 0.210 0.210 0.210 0.210 0.210 0.210	874 853 1,215 1,914 803 1,144 1,789 487 711 948 1,959 863 874 874 874 874	\$8.10 \$6.65 \$9.35 \$12.59 \$8.10 \$9.35 \$12.59 \$8.81 \$6.70 \$9.57 \$12.45 \$16.73 \$8.37 \$10.52 \$24.04 \$8.46 \$15.23 \$8.37 \$15.23 \$24.13	Boulevard units served underground a. 2,500 lumen Incandescent— b. 2,500 lumen incandescent— Holophane Decorative fixture or fiberglass pole served underground direct buried cable a. 10,000 lumen Mercury Vapor. The cable span charge of \$.75 per ear Ratahunit charge for each increment of see Street light units served overher a. 2,500 lumen incandescent b. 2,500 lumen Mercury Vapor. C. 21,000 lumen Mercury Vapor. Customer owned Steet boulevard units served un with limited maintenance by Cor. a. 2,500 lumen Incandescent-b. 2,500 lumen leground a. 2,500 lumen incandescent-b. 2,500 lumen leground direct buried cable a. 10,000 lumen Mercury Vapor direct buried cable a. 10,000 lumen Mercury Vapor The cable span charge of \$.84 per ear	Series Multiple 17 foot und with sch increment of condary wiring t ad distribution or derground mpany - Series - Multiple include \$0.023i - Series - Multiple and with or ach increment of	Watts kW 148 0.1- 189 0.10 250 0.22 125 feet of secondary w beyond the first 25 feet of 100 0.1- 100 0.1- 400 0.4 148 0.1- 189 0.1- 189 0.1- 189 0.1- 148 0.1- 189 0.1- 148 0.1- 148 0.1- 149 0.1- 148 0.1- 149 0.1- 148 0.1- 149 0.1- 148 0.1- 149 0.1- 148 0.1- 149 0.1- 148 0.1- 149 0.1- 148 0.1- 149 0.1- 148 0.1- 148 0.1- 149 0.1- 148 0.1- 148 0.1- 148 0.1- 149 0.1- 148 0.1-	Aunit KWAM 48 616 89 786 92 1,215 sining shall be added to from the pole base. 89 786 99 453 80 1,914 48 616 89 786 Becting the base cost Annual 4	\$ 9.22 \$ 7.16 \$ 16.79 \$ the \$ 7.10 \$ 6.72 \$ 10.66 \$ 10.66 \$ 10.66
month shall be added to the price per month UNDERGHOUND DISTRIBUTION AREA Fixture Description Standard Foture (Cobra Head) Mercury Vapor 7,000 tumen 7,000 tumen 10,000 tumen 21,000 tumen 21,000 tumen 20,500 tumen 20,500 tumen 36,000 tumen 36,000 tumen 36,000 tumen 20,500 tumen 9,500 tumen 9,500 tumen 9,500 tumen 16,000 tumen 22,000 tumen 20,000 tumen 20,000 tumen 16,000 tumen 27,000 tumen 16,000 tumen 17,000 tumen (Fown & C 7,000 tumen (Gas Rept 7,000 tumen (Gas Rept 7,000 tumen (Granville) 7,000 tumen (Granville) 14,000 tumen (Granville) 14,000 tumen (Granville) 14,000 tumen (Gas Rept 14,000 tumen (Gas Rept 14,000 tumen (Gas Rept 15,000 tumen (Gas Rept 16,000 tumen (Gas Rept) 16,000 tumen (Gas Rept 16,000 tumen (Gas Rept)	fractor) Country) ic) ica) country) ica) country) ica)	Lamp Watts 175 175 175 250 400 175 250 400 100 100 150 200 400 175 175 175 175 175 175 175 175 175 17	0.210 0.205 0.292 0.460 0.193 0.275 0.430 0.117 0.117 0.171 0.228 0.471 0.205 0.210 0.210 0.210 0.210 0.210 0.210 0.210 0.210 0.210 0.210 0.210	874 853 1,215 1,914 803 1,144 1,789 487 487 711 948 1,959 853 874 874 874 874 874 874 874 874 874 874	\$8.10 \$6.65 \$9.35 \$12.59 \$8.10 \$9.35 \$12.59 \$8.81 \$6.70 \$9.57 \$12.45 \$16.73 \$8.37 \$10.52 \$24.04 \$8.46 \$15.23 \$8.37 \$15.23 \$8.37 \$15.23 \$24.13	Boulevard units served underground a. 2,500 lumen incandescent— b. 2,600 lumen incandescent— Holophane Decorative fixture or fiberglass pole served undergro direct buried cable a. 10,000 lumen Mercury Vapor. The cable span charge of \$.75 per ear RateAunit charge for each increment of se Street light units served overher a. 2,500 lumen Mercury Vapor. c. 21,000 lumen Mercury Vapor. c. 21,000 lumen Mercury Vapor. Customer owned Steel boulevard units served un with limited maintenance by Cor. a. 2,500 lumen incandescent— b. 2,500 lumen incandescent— b. 2,500 lumen incandescent— Base Fuel Cost The rates per unit shown above Proposed Rate Company owned Boulevard units served underground a. 2,500 lumen incandescent— thotophane Decorative fixture or fiberglass pole served underground direct buried cable a. 10,000 lumen Mercury Vapor. The cable span charge of \$.84 per ear Ratefunit charge for each increment of se	Series Multiple 17 foot und with sch increment of condary wiring t ad distribution or derground mpany — Series — Multiple include \$0.023i — Series — Multiple and with or ach increment of condary wiring t	Watts kW 148 0.1- 189 0.10 250 0.22 125 feet of secondary w beyond the first 25 feet of 100 0.1- 100 0.1- 400 0.4 148 0.1- 189 0.1- 189 0.1- 189 0.1- 148 0.1- 189 0.1- 148 0.1- 189 0.1- 148 0.1- 189 0.1- 148 0.1- 148 0.1- 149 0.1- 148 0.1- 149 0.1- 148 0.1- 149 0.1- 148 0.1- 149 0.1- 148 0.1- 149 0.1- 148 0.1- 148 0.1- 149 0.1- 148 0.1- 148 0.1- 148 0.1- 149 0.1- 148 0.1-	Aunit KWAM 48 616 89 786 92 1,215 sining shall be added to from the pole base. 89 786 99 453 80 1,914 48 616 89 786 Becting the base cost Annual 4	\$ 9.22 \$ 7.16 \$ 16.79 \$ the \$ 7.10 \$ 6.72 \$ 10.66 \$ 10.66 \$ 10.66
month shall be added to the price per mont UNDERGHOUND DISTRIBUTION AREA Fixture Description Standard Foture (Cobra Head) Mercury Vapor 7,000 tumen 7,000 tumen 10,000 tumen 21,000 tumen 21,000 tumen 21,000 tumen 20,500 tumen 36,000 tumen 36,000 tumen 36,000 tumen 36,000 tumen 9,500 tumen 9,500 tumen 9,500 tumen 10,000 tumen (Frantite) 10,000 tumen (Granville) 10,000 tumen (Granville) 10,000 tumen (Granville) 10,000 tumen (Granville) 11,000 tumen (Granville) 12,000 tumen (Tradition 14,000 tumen (Granville) 14,000 tumen (Granville) 14,000 tumen (Gas Rept) 14,000 tumen (Gas Rept) 15,000 tumen (Hotophan 16,000	ractor) fractor) country) ica) country) ica) country) ica) country) ica) country) ica)	Lamp Watts 175 175 250 400 175 250 400 100 100 150 200 400 175 175 175 175 175 175 175 175 175 17	0.210 0.205 0.292 0.460 0.193 0.275 0.430 0.117 0.117 0.171 0.228 0.471 0.205 0.210 0.210 0.210 0.210 0.210 0.210 0.210 0.210 0.210 0.210 0.210 0.210 0.210 0.210 0.210 0.210 0.210	874 853 1,215 1,914 803 1,144 1,789 487 487 711 948 1,959 853 874 874 874 874 874 874 874 874 874 874	\$8.10 \$6.65 \$9.35 \$12.59 \$8.10 \$9.35 \$12.59 \$8.81 \$6.70 \$9.57 \$12.45 \$16.73 \$8.37 \$10.52 \$24.04 \$8.46 \$15.23 \$8.37 \$15.23 \$8.37 \$15.23 \$24.13 \$15.23 \$13.25 \$9.88 \$24.91 \$15.43 \$13.59 \$17.97	Boulevard units served underground a. 2,500 lumen incandescent— b. 2,600 lumen incandescent— Holophane Decorative fixture or fiberglass pole served undergro direct buried cable a. 10,000 lumen Mercury Vapor. The cable span charge of \$.75 per each increment of se Street light units served overhea a. 2,500 lumen incandescent b. 2,500 lumen Mercury Vapor. C. 21,000 lumen Mercury Vapor. C. 21,000 lumen Mercury Vapor. C. 21,000 lumen incandescent b. 2,500 lumen incandescent b. 2,500 lumen incandescent. b. 2,500 lumen incandescent. Base Fuel Cost. The rates per unit shown above Proposed Rate. Company owned Boulevard units served underground a. 2,500 lumen incandescent. b. 2,500 l	Series Multiple 177 foot und with sch increment of condary wiring t ad distribution or derground mpany - Series - Multiple include \$0.023i - Series - Multiple or and with or ach increment of condary wiring t ad distribution	Watts kW 148 0.1- 189 0.10 250 0.22 125 feet of secondary w beyond the first 25 feet of 189 0.1- 100 0.1- 400 0.4 148 0.1- 189 0.1- 148 0.1- 189 0.1- 148 0.1- 189 0.1- 250 0.2 125 feet of secondary w beyond the first 25 feet of 189 0.1- 250 0.2 125 feet of secondary w beyond the first 25 feet of 189 0.1-	Aunut KWAu 48 616 89 786 92 1,215 Firing shall be added to the through the pole base. 89 786 60 1,914 48 616 89 786 flecting the base cost Annua KW 48 616 89 786	\$ 16.79 \$16.79 \$16.79 \$16.79 \$16.88 \$5.44 \$6.92 of fuel. ### Hate/Unit \$ 10.32 \$ 8.01
month shall be added to the price per mont UNDERGHOUND DISTRIBUTION AREA Fixture Description Standard Fixture (Cobra Head) Mercury Vapor 7,000 tumen 7,000 tumen 10,000 tumen 21,000 tumen 21,000 tumen 21,000 tumen 20,500 tumen 36,000 tumen 36,000 tumen 36,000 tumen 36,000 tumen 36,000 tumen 9,500 tumen 9,500 tumen 16,000 tumen 16,000 tumen 16,000 tumen 16,000 tumen 16,000 tumen 17,000 tumen 17,000 tumen (Gas Repi 14,000 tumen (Gas Repi 14,000 tumen (Gas Repi 14,000 tumen (Gas Repi 15,000 tumen (Gas Repi 16,000 tumen (Gas Repi	ractor) fractor) country) ica) country) ica) country) ica) country) ica) country) ica)	Lamp Watts 175 175 250 400 175 250 400 100 100 100 175 175 175 175 175 175 175 175 175 175	0.210 0.205 0.292 0.460 0.193 0.275 0.490 0.117 0.117 0.171 0.228 0.471 0.205 0.210 0.226	874 853 1,215 1,914 803 1,144 1,789 487 487 711 948 1,959 863 874 874 874 874 874 874 874 874 874 874	\$8.10 \$6.65 \$9.35 \$12.59 \$8.10 \$9.35 \$12.59 \$8.81 \$6.70 \$9.57 \$12.45 \$16.73 \$8.37 \$10.52 \$24.04 \$8.46 \$15.23 \$8.37 \$15.23 \$24.13 \$15.23 \$24.13 \$12.23 \$13.25 \$9.88 \$24.91 \$15.43 \$13.59 \$17.97 \$26.62	Boulevard units served underground a. 2,500 lumen incandescent— b. 2,600 lumen incandescent— Holophane Decorative fixture or fiberglass pole served undergro direct buried cable a. 10,000 lumen Mercury Vapor. The cable span charge of \$.75 per ear Rate/unit charge for each increment of se Street light units served overhea a. 2,500 lumen incandescent b. 2,500 lumen Mercury Vapor. Customer owned Steel boulevard units served un with limited maintenance by Cor a. 2,500 lumen incandescent b. 2,500 lumen incandescent b. 2,500 lumen incandescent. Base Fuel Cost The rates per unit shown above Proposed Rate Company owned Boulevard units served underground a. 2,500 lumen incandescent-b. 2,500 lumen incandescent-b. 2,500 lumen incandescent-b. 2,500 lumen served underground direct buried cable a. 10,000 lumen Mercury Vapor. The cable span charge of \$.84 per ear Rate/unit charge for each increment of se Street light units served overheas a. 2,500 lumen Mercury Vapor. 21,000 lumen M	Series Multiple 17 foot und with sch increment of condary wiring t ad distribution or derground mpany - Series - Multiple include \$0.023i - Series - Multiple at 17 foot und with or ach increment of condary wiring t ad distribution	Watts kW 148 0.1- 189 0.10 250 0.22 25 feet of secondary water of the first 25 feet of 100 100 0.1- 400 0.4 148 0.1- 189 0.1- 189 0.1- 189 0.1- 148 0.1- 189 0.1- 148 0.1- 189 0.1- 148 0.1- 148 0.1- 159 0.1- 169 0.1- 169 0.1- 179 Walts kW/Unit	Aunual AWAM 48 616 89 786 92 1,215 Firing shall be added to from the pole base. 89 786 60 453 60 1,914 48 616 89 786 flecting the base cost Annual AWAM 48 616 89 786	\$ 16.79 \$ 16.79 \$ 16.79 \$ 10.86 \$ \$ 10.86 \$ \$ 10.82 \$ 10.32 \$ 10.32 \$ 10.32 \$ 10.32 \$ 10.32 \$ 10.32
month shall be added to the price per mont UNDERGHOUND DISTRIBUTION AREA Fixture Description Standard Fixture (Cobra Head) Mercury Vapor 7,000 tumen 7,000 tumen 10,000 tumen 21,000 tumen 21,000 tumen 21,000 tumen 20,500 tumen 36,000 tumen 36,000 tumen 36,000 tumen 36,000 tumen 36,000 tumen 9,500 tumen 9,500 tumen 16,000 tumen 16,000 tumen 16,000 tumen 16,000 tumen 16,000 tumen 17,000 tumen 17,000 tumen (Gas Repi 17,000 tumen (Gas Repi 17,000 tumen (Gas Repi 17,000 tumen (Gas Repi 14,000 tumen (Gas Repi 14,000 tumen (Gas Repi 14,000 tumen (Gas Repi 15,000 tumen (Gas Repi 16,000 tumen (Gas Repi	ractor) fractor) country) ica) country) ica) country) ica) country) ica) country) ica)	Lamp Watts 175 175 250 400 175 250 400 100 100 150 200 400 175 175 175 175 175 175 175 175 175 17	0.210 0.205 0.292 0.460 0.193 0.275 0.430 0.117 0.117 0.171 0.228 0.471 0.205 0.210 0.210 0.210 0.210 0.210 0.210 0.210 0.210 0.210 0.210 0.210 0.210 0.210 0.210 0.210 0.210 0.210	874 853 1,215 1,914 803 1,144 1,789 487 487 711 948 1,959 853 874 874 874 874 874 874 874 874 874 874	\$8.10 \$6.65 \$9.35 \$12.59 \$8.10 \$9.35 \$12.59 \$8.81 \$6.70 \$9.57 \$12.45 \$16.73 \$8.37 \$10.52 \$24.04 \$8.46 \$15.23 \$8.37 \$15.23 \$8.37 \$15.23 \$24.13 \$15.23 \$13.25 \$9.88 \$24.91 \$15.43 \$13.59 \$17.97	Boulevard units served underground a. 2,500 lumen incandescent— b. 2,500 lumen incandescent— Holophane Decorative fixture or fiberglass pole served undergro- direct buried cable a. 10,000 lumen Mercury Vapor The cable span charge of \$.75 per ea Ratefunit charge for each increment of se Street light units served overhea a. 2,500 lumen Mercury Vapor C. 21,000 lumen Mercury Vapor Customer owned Steel boulevard units served un with limited maintenance by Cor a. 2,500 lumen incandescent b. 2,500 lumen incandescent b. 2,500 lumen incandescent b. 2,500 lumen served underground a. 2,500 lumen lineandescent b. 2,500 lumen lineandescent company owned Boulevard units served underground a. 2,500 lumen lineandescent b. 2,500 lumen lineandescent company owned Boulevard units served underground a. 2,500 lumen lineandescent b. 2,500 lumen lineandescent cable span charge of \$.84 per ea Ratefunit charge for each increment of se Street light units served overhas a. 2,500 lumen lineandescent b. 2,500 lumen Mercury Vapor c. 21,000 lumen Mercury Vapor	Series Multiple 17 foot und with sch increment of condary wiring t ad distribution or derground mpany Series Multiple include \$0.023i Series Multiple and with or ach increment of condary wiring t ad distribution	Watts kW 148 0.1- 189 0.1- 250 0.2- 250 0.2- 25 feet of secondary w beyond the first 25 feet of 189 0.1- 100 0.4- 148 0.1- 189 0.1- 148 0.1- 148 0.1- 148 0.1- 148 0.1- 148 0.1- 159 0.1- 169 0.1- 169 0.1- 170 0.1- 189 0.1- 189 0.1- 189 0.1- 189 0.1- 189 0.1- 189 0.1- 189 0.1- 189 0.1- 189 0.1- 189 0.1- 189 0.1- 189 0.1- 189 0.1- 189 0.1- 189 0.1-	Aunual AWAM 48 616 89 786 92 1,215 Firing shall be added to from the pole base. 89 786 60 453 60 1,914 48 616 89 786 flecting the base cost Annual AWAM 48 616 89 786	\$ 16.79 \$ 16.79 \$ 16.79 \$ 10.86 \$ \$ 10.86 \$ \$ 10.82 \$ 10.32 \$ 10.32 \$ 10.32 \$ 10.32 \$ 10.32 \$ 10.32
month shall be added to the price per month UNDERGHOUND DISTRIBUTION AREA Fixture Description Standard Fixture (Cobra Head) Mercury Vapor 7,000 turnen 7,000 turnen 10,000 turnen 21,000 turnen 21,000 turnen 21,000 turnen 36,000 turnen 37,000 turnen 36,000 turnen 37,000 turnen (Fown & C 7,000 turnen (Fown & C 7,000 turnen (Fown & C 7,000 turnen (Fradition 14,000 turnen (Fradition)	fractor)	Lamp Watts 175 175 250 400 175 250 400 100 100 150 200 400 175 175 175 175 175 175 175 175 175 17	0.210 0.205 0.292 0.460 0.193 0.275 0.430 0.117 0.117 0.171 0.228 0.471 0.205 0.210 0.246 0.471 0.471 0.471 0.471 0.471 0.471	874 853 1,215 1,914 803 1,144 1,789 487 487 711 948 1,959 853 874 874 874 874 874 874 874 874 874 874	\$8.10 \$6.65 \$9.35 \$12.59 \$8.10 \$9.35 \$12.59 \$8.81 \$6.70 \$9.57 \$12.45 \$16.73 \$8.37 \$10.52 \$24.04 \$8.46 \$15.23 \$8.37 \$15.23 \$24.13 \$15.23 \$13.25 \$9.88 \$24.91 \$15.43	Boulevard units served underground a. 2,500 lumen Incandescent— Holophane Decorative fixture or fiberglass pole served undergro direct buried cable a. 10,000 lumen Mercury Vapor. The cable span charge of \$.75 per ear Rate/unit charge for each increment of se Street light units served overhea a. 2,500 lumen Mercury Vapor. c. 21,000 lumen incandescent— b. 2,500 lumen lumen above. Proposed Bate. Company owned Boulevard units served underground a. 2,500 lumen lumen lumen above. Holophane Decorative fixture or fiberglass pole served underground direct buried cable a. 10,000 lumen Mercury Vapor. The cable span charge of \$.84 per ear. Rate/unit charge for each increment of se Street light units served overhea. a. 2,500 lumen lucandescent— b. 2,500 lumen Mercury Vapor. c. 21,000 lumen Mercury Vapor.	Series Multiple 17 foot und with ach increment of condary wiring t ad distribution for derground impany Series Multiple include \$0.023t Ach increment of condary wiring t ach increment of condary wiring t ad distribution for derground impany	Watts kW 148 0.1- 189 0.10 250 0.22 255 feet of secondary w beyond the first 25 feet of 189 0.1- 100 0.1- 400 0.4- 148 0.1- 189 0.1- 148 0.1- 189 0.1- 148 0.1- 189 0.1-	Aunual KWAM 48 616 89 786 92 1,215 ring shall be added to trom the pole base. 89 786 60 453 60 1,914 48 616 89 786 flecting the base cost. Annual KW 48 616 89 786 92 1,215 viring shall be added to from the pole base. 89 786 92 1,215 viring shall be added to from the pole base. 89 786 92 1,215 viring shall be added to from the pole base. 89 786 91 1,215	\$ 16.79 \$ 16.79 \$ 16.79 \$ 10.85 \$ 10.86 \$ 10.32 \$ 10.32 \$ 8.01 \$ 18.79 othe \$ 7.94 \$ 7.52 \$ 11.83
month shall be added to the price per month UNDERGHOUND DISTRIBUTION AREA Fixture Description Standard Fixture (Cobra Head) Mercury Vapor 7,000 turnen 7,000 turnen 10,000 turnen 21,000 turnen 21,000 turnen 21,000 turnen 36,000 turnen (Fown & Coronal t	fractor)	Lamp Watts 175 175 250 400 175 250 400 100 100 150 200 400 175 175 175 175 175 175 175 175 175 17	0.210 0.205 0.292 0.460 0.193 0.275 0.430 0.117 0.117 0.171 0.228 0.471 0.205 0.210 0.240 0.471	874 853 1,215 1,914 803 1,144 1,789 487 487 711 948 1,959 853 874 874 874 874 874 874 874 874 874 874	\$8.10 \$6.65 \$9.35 \$12.59 \$8.10 \$9.35 \$12.59 \$8.81 \$6.70 \$9.57 \$12.45 \$16.73 \$8.37 \$10.52 \$24.04 \$8.46 \$15.23 \$8.37 \$15.23 \$24.13 \$15.23 \$24.13 \$15.23 \$24.13 \$15.23 \$15.23 \$15.23 \$24.13 \$15.23 \$15.23 \$15.23 \$15.23 \$24.13 \$15.23 \$17.97 \$26.62 Rate/Pole	Boulevard units served underground a. 2,500 lumen Incandescent— Holophane Decorative fixture or fiberglass pole served undergro direct buried cable a. 10,000 lumen Mercury Vapor. The cable span charge of \$.75 per ear Ratia/unit charge for each increment of se Street light units served overher a. 2,500 lumen lincandescent b. 2,500 lumen Mercury Vapor. C. 21,000 lumen Mercury Vapor. C. 21,000 lumen Mercury Vapor. C. 21,000 lumen incandescent b. 2,500 lumen incandescent b. 2,500 lumen incandescent b. 2,500 lumen lincandescent direct buried cable a. 10,000 lumen Mercury Vapor. The cable span charge of \$.84 per ear Rate/unit charge for each increment of se Street light units served overher a. 2,500 lumen lincandescent b. 2,500 lumen lincandescent b. 2,500 lumen lincandescent b. 2,500 lumen lincandescent steet boulevard units served units served units limited maintenance by Cora. 2,500 lumen lincandescent b. 2,500 lumen lincandescent situation lincandescent lincand	Series Multiple 17 foot und with ach increment of condary wiring t ad distribution or derground impany Series Multiple include \$0.023t Aseries Multiple include \$0.023t ach increment of condary wiring t ad distribution or derground impany Series derground impany Series	Watts kW 148 0.1- 189 0.1- 250 0.2- 250 0.2- 25 feet of secondary w beyond the first 25 feet of 189 0.1- 100 0.4- 148 0.1- 189 0.1- 148 0.1- 148 0.1- 148 0.1- 148 0.1- 148 0.1- 159 0.1- 169 0.1- 169 0.1- 170 0.1- 189 0.1- 189 0.1- 189 0.1- 189 0.1- 189 0.1- 189 0.1- 189 0.1- 189 0.1- 189 0.1- 189 0.1- 189 0.1- 189 0.1- 189 0.1- 189 0.1- 189 0.1-	Aunual KWAM 48 616 89 786 92 1,215 ring shall be added to brom the pole base. 89 786 60 453 60 1,914 48 616 89 786 flecting the base cost. Annual KW 48 616 89 786 92 1,215 viring shall be added to from the pole base. 89 786 92 1,215 viring shall be added to from the pole base. 89 786 92 1,215 viring shall be added to from the pole base. 89 786	\$ 16.79 \$ 16.79 \$ 16.79 \$ 10.86 \$ \$ 10.86 \$ \$ 10.82 \$ \$ 10.32 \$ \$ 8.01
month shall be added to the price per month UNDERGHOUND DISTRIBUTION AREA Fixture Description Standard Fixture (Cobra Head) Mercury Vapor 7,000 turnen 7,000 turnen 10,000 turnen 21,000 turnen 21,000 turnen 21,000 turnen 36,000 turnen 37,000 turnen (Open Ret 16,000 turnen 1600 turnen (Town & C 7,000 turnen (Floophan 7,000 turnen (Gas Repi 7,000 turnen (Granville) 7,000 turnen (Granville) 7,000 turnen (Granville) 14,000 turnen (Floophan 9,500 turnen (Floophan	fractor)	Lamp Watts 175 175 250 400 175 250 400 100 100 150 200 400 175 175 175 175 175 175 175 175 175 17	0.210 0.205 0.292 0.460 0.193 0.275 0.430 0.117 0.117 0.171 0.228 0.471 0.205 0.210 0.240 0.471	874 853 1,215 1,914 803 1,144 1,789 487 487 711 948 1,959 853 874 874 874 874 874 874 874 874 874 874	\$8.10 \$6.65 \$9.35 \$12.59 \$8.10 \$9.35 \$12.59 \$8.81 \$6.70 \$9.57 \$12.45 \$16.73 \$8.37 \$10.52 \$24.04 \$8.46 \$15.23 \$8.37 \$15.23 \$24.13 \$15.23 \$24.13 \$15.23 \$24.13 \$15.23	Boulevard units served underground a. 2,500 lumen Incandescent— Holophane Decorative fixture or fiberglass pole served undergro direct buried cable a. 10,000 lumen Mercury Vapor. The cable span charge of \$.75 per ear Rate/unit charge for each increment of se Street light units served overhea a. 2,500 lumen Mercury Vapor. c. 21,000 lumen incandescent— b. 2,500 lumen lineandescent— carried for each increment of se Street light units served overhea a. 2,500 lumen lineandescent— b. 2,500 lumen lineandescent— carried for each increment of se Street light units served overhea a. 2,500 lumen lineandescent— c. 21,000 lumen Mercury Vapor. c. 21,000 lumen lineandescent— c. 2,500 lumen lineandescent site light units served units	Series Multiple 17 foot und with ach increment of condary wiring t ach distribution or derground mpany Series Multiple include \$0.0236 Toot und with or ach increment of condary wiring t ach distribution or derground mpany Series Multiple and distribution or derground mpany Series Multiple ach increment of condary wiring t ach distribution or derground mpany Series Multiple	Watts kW 148 0.1- 189 0.1- 250 0.2- (25 feet of secondary w beyond the first 25 feet) 189 0.1- 100 0.1- 400 0.4 148 0.1- 189 0.1-	Auduit KWAM 48 616 89 786 92 1,215 Firing shall be added to brom the pole base. 89 786 60 1,914 48 616 89 786 flecting the base cost Annual MW 48 616 89 786 92 1,215 viring shall be added to from the pole base. 89 786 91 1,914 48 616 89 786 92 1,215 48 616 89 786	\$16.79 \$16.79 \$16.79 \$16.79 \$16.79 \$10.86 \$5.44 \$6.92 of fuel. al Hate/Unit \$10.32 \$ 8.01 \$7.90 \$7.94 \$7.52 \$11.83 \$6.09 \$7.74
month shall be added to the price per month UNDERGHOUND DISTRIBUTION AREA Fixture Description Standard Foture (Cobra Head) Mercury Vapor 7,000 tumen 7,000 tumen 10,000 tumen 21,000 tumen 21,000 tumen 20,500 tumen 20,500 tumen 36,000 tumen 36,000 tumen 36,000 tumen 35,000 tumen 35,000 tumen 35,000 tumen 22,000 tumen 22,000 tumen 22,000 tumen 20,000 tumen (Fradition 17,000 tumen (Gas Reptille) 10,000 tumen (Gas Repti	fractor) fracto	Lamp Watts 175 175 250 400 175 250 400 100 100 150 200 400 175 175 175 175 175 175 175 175 175 17	0.210 0.205 0.292 0.460 0.193 0.275 0.430 0.117 0.117 0.171 0.228 0.471 0.205 0.210 0.471	874 853 1,215 1,914 803 1,144 1,789 487 487 711 948 1,959 853 874 874 874 874 874 874 874 874 874 874	\$8.10 \$6.65 \$9.35 \$12.59 \$8.10 \$9.35 \$12.59 \$8.81 \$6.70 \$9.57 \$12.45 \$16.73 \$8.37 \$10.52 \$24.04 \$8.46 \$15.23 \$8.37 \$15.23 \$8.37 \$15.23 \$24.13 \$15.23 \$15.23 \$15.23 \$24.13 \$15.23 \$15.23 \$15.23 \$24.13 \$15.23 \$15.23 \$15.23 \$15.23 \$24.13 \$15.23 \$24.13 \$15.23 \$15.23 \$24.13 \$15.23 \$15.23 \$15.23 \$15.23 \$15.23 \$15.23 \$15.23 \$15.23 \$15.23 \$15.23 \$24.13 \$15.23 \$15.23 \$15.23 \$15.23 \$15.23 \$15.23 \$15.23 \$15.23 \$15.23 \$15.23 \$15.23 \$15.23 \$15.23 \$15.23 \$15.23 \$15.23 \$15.23 \$15.23 \$15.23 \$17.97 \$26.62 Bate/Pole \$4.92 \$4.96 \$4.92 \$5.90 \$13.39	Boulevard units served underground a. 2,500 lumen Incandescent— Holophane Decorative fixture or fiberglass pole served undergro direct buried cable a. 10,000 lumen Mercury Vapor. The cable span charge of \$.75 per ea. Ratia/unit charge for each increment of se. Street light units served overher. a. 2,500 lumen incandescent. b. 2,500 lumen Mercury Vapor. c. 21,000 lumen Mercury Vapor. c. 21,000 lumen Mercury Vapor. Customer owned. Steel boulevard units served unwith limited maintenance by Cor. a. 2,500 lumen incandescent. b. 2,500 lumen incandescent. criberglass pole served underground a. 2,500 lumen incandescent. b. 2,500 lumen Mercury Vapor. The cable span charge of \$.84 per es. Rate/unit charge for each increment of se. Street light units served overhas. a. 2,500 lumen Mercury Vapor. c. 21,000 lumen incandescent. b. 2,500 lumen incandescent.	Series Multiple 17 foot und with ach increment of condary wiring t ach distribution or derground mpany Series Multiple include \$0.0236 Toot und with or ach increment of condary wiring t ach distribution or derground mpany Series Multiple and distribution or derground mpany Series Multiple ach increment of condary wiring t ach distribution or derground mpany Series Multiple	Watts kW 148 0.1- 189 0.1- 250 0.2- (25 feet of secondary w beyond the first 25 feet) 189 0.1- 100 0.1- 400 0.4 148 0.1- 189 0.1-	Auduit KWAM 48 616 89 786 92 1,215 Firing shall be added to brom the pole base. 89 786 60 1,914 48 616 89 786 flecting the base cost Annual MW 48 616 89 786 92 1,215 viring shall be added to from the pole base. 89 786 91 1,914 48 616 89 786 92 1,215 48 616 89 786	\$16.79 \$16.79 \$16.79 \$16.79 \$16.79 \$10.86 \$5.44 \$6.92 of fuel. all Hate/Unit \$10.32 \$ 8.01 \$18.79 othe \$7.52 \$11.83 \$6.09 \$7.74
month shell be added to the price per month UNDERGHOUND DISTRIBUTION AREA Fixture Description Standard Foture (Cobra Head) Mercury Vapor 7,000 tumen 7,000 tumen 10,000 tumen 21,000 tumen 21,000 tumen 20,500 tumen 20,500 tumen 36,000 tumen 37,000 tumen (Gas Repl 37,000 tumen (Gas Repl 37,000 tumen (Granville) 37,000 tumen (Gas Repl 37,000 tumen (Gas Repl 37,000 tumen (Gas Repl 37,000 tumen (Gas Repl 37,000 tumen (Fradition 38,000 tumen (Rectilines 39,500 tumen (Rectilines 39,500 tumen (Rectilines 30,000 tumen (Rectilines 30,000 tumen (Setback) 35 foot 35 foot 40 toot 40 toot 41 foot (Wood Laminate 30 foot 40 toot 41 toot (decon 28 foot 48 foot (heavy)	ractor) country) re) rica) country) re) rica) country) re) rica) country) re) rica) rica) rica) rica) rica)	Lamp Watts 175 175 250 400 175 250 400 100 100 150 200 400 175 175 175 175 175 175 175 175 175 17	0.210 0.205 0.292 0.460 0.193 0.275 0.490 0.117 0.117 0.171 0.228 0.471 0.205 0.210 0.226 0.471 0.128 0.471 0.472 0.473 0.474	874 853 1,215 1,914 803 1,144 1,789 487 487 711 948 1,959 853 874 874 874 874 874 874 874 874 874 874	\$8.10 \$6.65 \$9.35 \$12.59 \$8.10 \$9.35 \$12.59 \$8.81 \$6.70 \$9.57 \$12.45 \$16.73 \$3.37 \$10.52 \$24.04 \$8.46 \$15.23 \$8.37 \$15.23 \$24.13 \$15.23 \$24.91 \$15.43 \$13.59 \$17.97 \$26.62 Rate-Pole \$4.92 \$4.86 \$4.92 \$4.86 \$4.92 \$5.90 \$7.76 \$7.84	Boulevard units served underground a. 2,500 lumen incandescent— b. 2,500 lumen incandescent— Holophane Decorative inture or fiberglass pole served underground incat buried cable a. 10,000 lumen Mercury Vapor. The cable span charge of \$.75 per each increment of se Street light units served overher a. 2,500 lumen incandescent b. 2,500 lumen Mercury Vapor. C. 21,000 lumen Mercury Vapor. C. 21,000 lumen Mercury Vapor. C. 21,000 lumen incandescent— b. 2,500 lumen incandescent— b. 2,500 lumen incandescent— Base Fuel Cost. The rates per unit shown above. Proposed Rate. Company owned Boulevard units served underground a. 2,500 lumen incandescent— b. 2,500 lumen incandescent— b. 2,500 lumen incandescent— thotophane Decorative fixture or fiberglass pole served underground direct buried cable a. 10,000 lumen Mercury Vapor. The cable span charge of \$.84 per est. Rate/unit charge for each increment of se. Street light units served overhes a. 2,500 lumen lincandescent— b. 2,500 lumen Mercury Vapor. C. 21,000 lumen Mercury Vapor. C. 21,000 lumen Mercury Vapor. C. 21,000 lumen Mercury Vapor. Customer owned Steel boulevard units served units limited maintenance by Cor. a. 2,500 lumen lincandescent— b. 2,500 lumen lincandescent—	Series Multiple 17 foot und with sch increment of condary wiring t ad distribution or derground mpany - Series - Multiple include \$0.023i - Series - Multiple at distribution or derground with or sch increment of condary wiring t ad distribution or derground mpany - Series - Multiple include \$0.023i derground mpany - Series - Multiple include \$0.023i derground mpany - Series - Multiple include \$0.023i	Watts kW 148	Aunua Aun	\$16.79 \$16.79 \$16.79 \$16.79 \$16.79 \$10.86 \$5.44 \$6.92 of fuel. all Hate/Unit \$10.32 \$ 8.01 \$18.79 othe \$7.52 \$11.83 \$6.09 \$7.74
month shall be added to the price per month UNDERGHOUND DISTRIBUTION AREA Fixture Description Standard Foture (Cobra Head) Mercury Vapor 7,000 tumen 7,000 tumen 10,000 tumen 21,000 tumen 21,000 tumen 20,500 tumen 20,500 tumen 20,500 tumen 36,000 tumen 20,500 tumen 36,000 tumen Sodium Vapor 9,500 tumen (Open Ref 16,000 tumen 22,000 tumen 22,000 tumen 20,000 tumen 20,000 tumen 20,000 tumen 20,000 tumen 16,000 tumen 16,000 tumen 16,000 tumen (Gas Repl 7,000 tumen (Gas Repl 7,000 tumen (Granville) 7,000 tumen (Granville) 14,000 tumen (Gas Repl 9,500 tumen (Hotophan 9,500 tumen (Hotophan 9,500 tumen (Hotophan 9,500 tumen (Rectitine 50,000 tumen (Setback) POLE CHARGES Pole Description Wood 17 foot (Wood Laminate 30 foot 35 foot 40 toot Aluminum 12 foot (decon 28 foot	ractor) country) re) rica) country) re) rica) country) re) rica) country) re) rica) rica) rica) rica) rica)	Lamp Watts 175 175 250 400 175 250 400 100 100 150 200 400 175 175 175 175 175 175 175 175 175 17	0.210 0.205 0.292 0.460 0.193 0.275 0.430 0.117 0.117 0.171 0.228 0.471 0.205 0.210 0.471 0.471 0.471 0.471 0.471 0.471 0.471 0.471 0.471 0.471 0.428 0.435 0.446 0.471 0.471 0.471 0.428 0.435	874 853 1,215 1,914 803 1,144 1,789 487 487 711 948 1,959 853 874 874 874 874 874 874 874 874 874 874	\$8.10 \$6.65 \$9.35 \$12.59 \$8.10 \$9.35 \$12.59 \$8.81 \$6.70 \$9.57 \$12.45 \$16.73 \$3.37 \$10.52 \$24.04 \$8.46 \$15.23 \$8.37 \$15.23 \$24.13 \$15.23 \$24.91 \$15.43 \$17.97 \$26.62 Rate/Pole \$4.92 \$4.86 \$4.92 \$4.86 \$4.92 \$5.90 \$7.76	Boulevard units served underground a. 2,500 lumen incandescent— b. 2,500 lumen incandescent— Holophane Decorative fixture or fiberglass pole served underground a. 10,000 lumen Mercury Vapor. The cable span charge of \$.75 per ea Ratefunit charge for each increment of se Street light units served overher a. 2,500 lumen Mercury Vapor. Customer owned Steel boulevard units served un with limited maintenance by Cor a. 2,500 lumen incandescent— b. 2,500 lumen Mercury Vapor direct buried cable a. 10,000 lumen Mercury Vapor The cable span charge of \$.84 per ea Ratefunit charge for each increment of se Street light units served overhea a. 2,500 lumen Mercury Vapor c. 21,000 lumen Mercury Vapor c. 21,000 lumen Mercury Vapor c. 21,000 lumen incandescent— b. 2,500 lumen incandescent—	Series Multiple 17 foot und with sch increment of condary wiring t ad distribution or derground mpany - Series - Multiple include \$0.023i - Series - Multiple at distribution or derground with or sch increment of condary wiring t ad distribution or derground mpany - Series - Multiple include \$0.023i derground mpany - Series - Multiple include \$0.023i derground mpany - Series - Multiple include \$0.023i	Watts kW 148 0.1- 189 0.10 250 0.22 125 feet of secondary w beyond the first 25 feet of 189 0.1- 100 0.1- 400 0.4 148 0.1- 189 0.1- 148 0.1- 189 0.1- 148 0.1- 189 0.1- 148 0.1- 189 0.1- 148 0.1- 189 0.1- 148 0.1- 189	Aunua Aun	\$16.79 \$16.79 \$16.79 \$16.79 \$16.79 \$10.86 \$5.44 \$6.92 of fuel. al Hate/Unit \$10.32 \$ 8.01 \$7.90 \$7.94 \$7.52 \$11.83 \$6.09 \$7.74
month shall be added to the price per month UNDERGHOUND DISTRIBUTION AREA Fixture Description Standard Fixture (Cobra Head) Mercury Vapor 7,000 lumen 7,000 lumen 10,000 lumen 21,000 lumen 21,000 lumen 20,500 lumen 36,000 lumen (Open Ret 16,000 lumen (Open Ret 16,000 lumen (Open Ret 16,000 lumen (Fown & C 7,000 lumen (Fown & C 7,000 lumen (Gas Repl 9,000 lumen (Gas Repl 9,500 lumen (Rectilines 9,500 lumen (Rectilines 9,500 lumen (Rectilines 9,500 lumen (Rectilines 50,000 lumen (ractor) fractor) fractor	Lamp Watts 175 175 250 400 175 250 400 100 100 150 200 400 175 175 175 175 175 175 175 175 175 17	0.210 0.205 0.292 0.460 0.193 0.275 0.490 0.117 0.117 0.171 0.228 0.471 0.205 0.210 0.226 0.471 0.128 0.471 0.472 0.473 0.474	874 853 1,215 1,914 803 1,144 1,789 487 487 711 948 1,959 853 874 874 874 874 874 874 874 874 874 874	\$8.10 \$6.65 \$9.35 \$12.59 \$8.10 \$9.35 \$12.59 \$8.81 \$6.70 \$9.57 \$12.45 \$16.73 \$3.37 \$10.52 \$24.04 \$8.46 \$15.23 \$8.37 \$15.23 \$24.13 \$15.23 \$24.91 \$15.43 \$13.59 \$17.97 \$26.62 Rate-Pole \$4.92 \$4.86 \$4.92 \$4.86 \$4.92 \$5.90 \$7.76 \$7.84	Boulevard units served underground a. 2,500 lumen incandescent— holophane Decorative fixture or fiberglass pole served underground direct buried cable a. 10,000 lumen Mercury Vapor. The cable span charge of \$.75 per ear Ratefunit charge for each increment of se Street light units served overhea a. 2,500 lumen Mercury Vapor. Customer owned Steel boulevard units served un with limited maintenance by Cor a. 2,500 lumen incandescent— b. 2,500 lumen Mercury Vapor direct buried cable a. 10,000 lumen Mercury Vapor. The cable span charge of \$.84 per as Ratefunit charge for each increment of se Street light units served overhas a. 2,500 lumen lincandescent— b. 2,500 lumen Mercury Vapor. c. 21,000 lumen Mercury Vapor. c. 21,000 lumen Mercury Vapor. c. 21,000 lumen incandescent— b. 2,500 lumen incandescent—	Series Multiple 17 foot und with ach increment of condary wiring t ad distribution or derground mpany Series Multiple include \$0.023i Include \$0.023i derground mpany Series Multiple include \$0.023i derground mpany Series Multiple include \$0.023i derground mpany Series Multiple include \$0.023i	Watts kW 148 0.1- 189 0.1- 250 0.2- 25 feet of secondary w beyond the first 25 feet of 189 0.1- 189 0.1- 189 0.1- 148 0.1- 189 0.1- 148 0.1- 189 0.1- 180 0.1- 189 0	Aunual AWAM 48 616 89 786 92 1,215 Fining shall be added to trom the pole base. 89 786 60 453 60 1,914 48 616 89 786 flecting the base cost Aunual AWA 48 616 89 786 92 1,215 viring shall be added to from the pole base. 89 786 91 1,215 viring shall be added to from the pole base. 89 786 92 1,215 viring shall be added to from the pole base. 89 786 92 1,215 viring shall be added to from the pole base. 89 786 93 1,214 48 616 89 786 94 453 1,214	\$ 16.79 \$ 16.79 \$ 16.79 \$ 10.86 \$ 10.86 \$ 10.82 \$ 10.82 \$ 10.82 \$ 10.83 \$ 10.32 \$ 10.3
month shall be added to the price per month UNDERGHOUND DISTRIBUTION AREA Fixture Description Standard Fixture (Cobra Head) Mercury Vapor 7,000 lumen 7,000 lumen 7,000 lumen 21,000 lumen 21,000 lumen 21,000 lumen 20,500 lumen 36,000 lumen 36,000 lumen 36,000 lumen Sodium Vapor 9,500 lumen 9,500 lumen 9,500 lumen 16,000 lumen Decorative Fixtures Mercury Vapor 7,000 lumen (Gos Repi 7,000 lumen (Gas Repi 9,500 lumen (Gas Repi 14,000 lumen (Gas Repi 9,500 lumen (Gas Repi 9,500 lumen (Rectilines 9,500 lumen (Rectilines 9,500 lumen (Rectilines 9,500 lumen (Rectilines 50,000 lumen (Rec	fractor) fracto	Lamp Watts 175 175 250 400 175 250 400 100 100 150 200 400 175 175 175 175 175 175 175 175 175 17	0.210 0.205 0.292 0.460 0.193 0.275 0.430 0.117 0.117 0.171 0.228 0.471 0.205 0.210 0.471 0.428 0.435 0.471 0.471 0.471 0.428 0.471 0.471 0.471 0.428 0.471 0.471 0.428 0.438 0.471 0.471 0.471 0.428 0.428 0.438 0.471 0.471 0.428 0.428 0.438 0.471 0.471 0.428 0.428 0.428 0.428 0.471	874 853 1,215 1,914 803 1,144 1,789 487 487 711 948 1,959 853 874 874 874 874 874 874 874 874 874 874	\$8.10 \$6.65 \$9.35 \$12.59 \$8.10 \$9.35 \$12.59 \$8.81 \$6.70 \$9.57 \$12.45 \$16.73 \$8.37 \$10.52 \$24.04 \$8.46 \$15.23 \$8.37 \$15.23 \$24.13 \$15.23 \$13.25 \$9.88 \$24.91 \$15.23 \$13.25 \$9.88 \$24.91 \$15.43 \$13.59 \$17.97 \$26.62 BattelPole \$4.92 \$4.96 \$4.92 \$5.90 \$7.84 \$15.51 \$4.92 \$14.40 \$9.38	Boulevard units served underground a. 2,500 lumen incandescent— b. 2,500 lumen incandescent— Holophane Decorative fixture or fiberglass pole served underground a. 10,000 lumen Mercury Vapor. The cable span charge of \$.75 per ea Ratefunit charge for each increment of se Street light units served overher a. 2,500 lumen Mercury Vapor. Customer owned Steel boulevard units served un with limited maintenance by Cor a. 2,500 lumen incandescent— b. 2,500 lumen Mercury Vapor direct buried cable a. 10,000 lumen Mercury Vapor The cable span charge of \$.84 per ea Ratefunit charge for each increment of se Street light units served overhea a. 2,500 lumen Mercury Vapor c. 21,000 lumen Mercury Vapor c. 21,000 lumen Mercury Vapor c. 21,000 lumen incandescent— b. 2,500 lumen incandescent—	Series Multiple 17 foot und with ach increment of condary wiring t ad distribution or derground mpany Series Multiple include \$0.023i Include \$0.023i derground mpany Series Multiple include \$0.023i	Watts kW 148	Aunual Allow to the pole base cost of the po	\$ 16.79 \$ 16.79 \$ 16.79 \$ 10.86 \$ 10.86 \$ 10.82 \$ 10.82 \$ 10.82 \$ 10.83 \$ 10.32 \$ 10.3
month shall be added to the price per month UNDERGHOUND DISTRIBUTION AREA Fixture Description Standard Foture (Cobra Head) Mercury Vapor 7,000 tumen 7,000 tumen 10,000 tumen 10,000 tumen 21,000 tumen 20,500 tumen 20,500 tumen 20,500 tumen 36,000 tumen 35,000 tumen 35,000 tumen 22,000 tumen 22,000 tumen 22,000 tumen 20,000 tumen (Fradition 14,000 tumen (Gas Reptile) 7,000 tumen (Gas Reptile) 9,500 tumen (Gas Reptile) 14,000 tumen (Gas Reptile) 14,000 tumen (Gas Reptile) 14,000 tumen (Gas Reptile) 15,000 tumen (Gas Reptile) 16,000 tumen (Gas Reptile) 16,000 tumen (Gas Reptile) 17,000 tumen (Rectilines 16,000 tumen (Rectilines 16,000 tumen (Rectilines 16,000 tumen (Gas Reptile) 17,000 tumen (Rectilines 17,000 tumen (Rectilines 17,000 tumen (Rectilines 18,000 tumen (Rectilines 19,500 tumen (Rectilines 19,500 tumen (Rectilines 10,000 tumen (R	ractor) fractor) fractor	Lamp Watts 175 175 250 400 175 250 400 100 100 150 200 400 175 175 175 175 175 175 175 175 175 17	0.210 0.205 0.292 0.460 0.193 0.275 0.430 0.117 0.117 0.171 0.228 0.471 0.205 0.210 0.471 0.471 0.471 0.471 0.471 0.471 0.471 0.471 0.471 0.471 0.471 0.471 0.471 0.428 0.428 0.435 0.471 0.471 0.428 0.428 0.435 0.455 0.471 0.471 0.428 0.428 0.435 0.455 0.471 0.471 0.428 0.428 0.428 0.428 0.436 0.471 0.471 0.428	874 853 1,215 1,914 803 1,144 1,789 487 487 711 948 1,959 853 874 874 874 874 874 874 874 874 874 874	\$8.10 \$6.65 \$9.35 \$12.59 \$8.10 \$9.35 \$12.59 \$8.81 \$6.70 \$9.57 \$12.45 \$16.73 \$8.37 \$10.52 \$24.04 \$8.46 \$15.23 \$4.13 \$15.23 \$24.13 \$15.23 \$24.13 \$15.23 \$24.13 \$15.23 \$24.13 \$15.23 \$24.13 \$15.43 \$15.43 \$17.97 \$26.62 Rate/Pole \$4.92 \$4.96 \$4.92 \$4.96 \$4.92 \$4.96 \$4.92 \$4.96 \$4.92 \$4.96 \$4.92 \$4.96 \$4.92 \$4.96 \$4.92 \$4.96 \$4.92 \$4.96 \$4.92 \$4.96 \$4.92 \$4.96 \$4.92 \$4.96 \$4.92 \$4.96 \$4.92 \$4.96 \$4.92 \$4.96 \$4.92 \$4.96	Boulevard units served underground a. 2,500 lumen incandescent— holophane Decorative fixture or fiberglass pole served undergro direct buried cable a. 10,000 lumen Mercury Vapor. The cable span charge of \$.75 per ear Ratefunit charge for each increment of se Street light units served overhea a. 2,500 lumen Mercury Vapor. Customer owned Steel boulevard units served un with limited maintenance by Cor. a. 2,500 lumen incandescent— b. 2,500 lumen Mercury Vapor direct buried cable a. 10,000 lumen Mercury Vapor. The cable span charge of \$.84 per ser. Ratefunit charge for each increment of ser. Street light units served overhas a. 2,500 lumen Mercury Vapor. c. 21,000 lumen incandescent— b. 2,500 lumen locandescent— b. 2,500 lumen lo	Series Multiple 17 foot und with ach increment of condary wiring t ad distribution or derground mpany Series Multiple include \$0.023i Include \$0.023i derground mpany Series Multiple include \$0.023i	Watts kW 148	Aunual AWAM 48 616 89 786 92 1,215 Fining shall be added to trom the pole base. 89 786 60 453 60 1,914 48 616 89 786 flecting the base cost Aunual AWA 48 616 89 786 92 1,215 viring shall be added to from the pole base. 89 786 91 1,215 viring shall be added to from the pole base. 89 786 92 1,215 viring shall be added to from the pole base. 89 786 92 1,215 viring shall be added to from the pole base. 89 786 93 1,214 48 616 89 786 94 453 1,214	\$ 16.79 \$ 16.79 \$ 16.79 \$ 10.86 \$ 10.86 \$ 10.82 \$ 10.82 \$ 10.82 \$ 10.83 \$ 10.32 \$ 10.3
month shall be added to the price per month UNDERGHOUND DISTRIBUTION AREA Fixture Description Standard Fixture (Cobra Head) Mercury Vapor 7,000 lumen 7,000 lumen 7,000 lumen 10,000 lumen 21,000 lumen 21,000 lumen 20,500 lumen 36,000 lumen 36,000 lumen 36,000 lumen Sodium Vapor 9,500 lumen 9,500 lumen 10,000 lumen 10,000 lumen 10,000 lumen 10,000 lumen 10,000 lumen 10,000 lumen (Fown & C 10,000 lumen (Fown & C 10,000 lumen (Fown & C 10,000 lumen (Famille) 10,000 lumen (Famille) 10,000 lumen (Famille) 10,000 lumen (Famille) 11,000 lumen (Famille) 12,000 lumen (Facilines 14,000 lumen (Facilines 14,000 lumen (Facilines 14,000 lumen (Facilines 15,000 lumen (Facilines 16,000	ractor) fractor) fractor	Lamp Watts 175 175 250 400 175 250 400 100 100 150 200 400 175 175 175 175 175 175 175 175 175 17	0.210 0.205 0.292 0.460 0.193 0.275 0.430 0.117 0.117 0.171 0.228 0.471 0.205 0.210 0.471 0.428 0.435 0.471 0.471 0.471 0.471 0.428 0.471 0.471 0.471 0.428 0.471 0.471 0.471 0.428 0.428 0.438 0.471 0.471 0.471 0.428 0.428 0.428 0.438 0.471 0.471 0.471 0.428 0.428 0.428 0.428 0.471	874 853 1,215 1,914 803 1,144 1,789 487 487 711 948 1,959 853 874 874 874 874 874 874 874 874 874 874	\$8.10 \$6.65 \$9.35 \$12.59 \$8.10 \$9.35 \$12.59 \$8.81 \$6.70 \$9.57 \$12.45 \$16.73 \$8.37 \$10.52 \$24.04 \$8.46 \$15.23 \$8.37 \$15.23 \$24.13 \$15.23 \$13.25 \$9.88 \$24.91 \$15.23 \$13.25 \$9.88 \$24.91 \$15.43 \$13.59 \$17.97 \$26.62 BattelPole \$4.92 \$4.96 \$4.92 \$5.90 \$7.84 \$15.51 \$4.92 \$14.40 \$9.38	Boulevard units served underground a. 2,500 lumen incandescent— b. 2,600 lumen incandescent— Holophane Decorative fixture or fiberglass pole served underground incert buried cable a. 10,000 lumen Mercury Vapor. The cable span charge of \$.75 per ear RateAurit charge for each increment of se Street light units served overher a. 2,500 lumen Mercury Vapor. C. 21,000 lumen Mercury Vapor. C. 21,000 lumen Mercury Vapor. C. 21,000 lumen incandescent— b. 2,500 lumen incandescent— b. 2,500 lumen incandescent— b. 2,500 lumen incandescent— Base Fuel Cost The rates per unit shown above Proposed Rate Company owned Boulevard units served underground a. 2,500 lumen incandescent— thotophane Decorative fixture or fiberglass pole served underground in the served underground in th	Series Multiple 17 foot und with ach increment of condary wiring t ach distribution or derground impany Series Multiple include \$0.0236 Ach increment of condary wiring t ach i	Watts kW 148	Aunual Au	\$ 16.79 \$ 16.79 \$ 16.79 \$ 10.86 \$ \$ 10.86 \$ \$ 10.82 \$ 10.82 \$ 10.82 \$ 10.83 \$ 10.32 \$
month shell be added to the price per month UNDERGHOUND DISTRIBUTION AREA Fixture Description Standard Fatture (Cobra Head) Mercury Vapor 7,000 tumen 7,000 tumen 10,000 tumen 10,000 tumen 21,000 tumen 20,500 tumen 20,500 tumen 36,000 tumen 36,000 tumen 36,000 tumen Sodium Vapor 9,500 tumen 9,500 tumen 16,000 tumen 17,000 tumen (Fraville) 7,000 tumen (Gas Repl 7,000 tumen (Granville) 17,000 tumen (Granville) 14,000 tumen (Granville) 14,000 tumen (Granville) 14,000 tumen (Gas Repl 9,500 tumen (Factilines 14,000 tumen (Factilines 14,000 tumen (Rectilines 15,000 tumen (Rectilines 15,000 tumen (Rectilines 15,000 tumen (Rectilines 15,000 tumen (Rectilines 16,000 tumen (Rectilines 17,000 tumen (Rectilines 17,000 tumen (Rectilines 18,000 tumen (Rectilines 19,500 tumen (Rectilines 10,000 t	ractor) fractor) fractor	Lamp Watts 175 175 250 400 175 250 400 175 175 175 175 175 175 175 175 175 17	0.210 0.205 0.292 0.460 0.193 0.275 0.430 0.117 0.117 0.171 0.228 0.471 0.205 0.210 0.471 0.471 0.471 0.471 0.471 0.471 0.471 0.471 0.471 0.471 0.471 0.471 0.471 0.471 0.471 0.471 0.471 0.428 0.428 0.471 0.471 0.428 0.428 0.438 0.471 0.471 0.428 0.428 0.438 0.471 0.471 0.428 0.428 0.428 0.438 0.471 0.471 0.428 0.428 0.428 0.428 0.438	874 853 1,215 1,914 803 1,144 1,789 487 487 711 948 1,959 853 874 874 874 874 874 874 874 1,959 1,959 1,959	Rate/Unit \$8.10 \$6.65 \$9.35 \$12.59 \$8.10 \$9.35 \$12.59 \$8.81 \$6.70 \$9.57 \$12.45 \$16.73 \$8.37 \$10.52 \$24.04 \$8.46 \$15.23 \$8.37 \$15.23 \$13.39 \$17.97 \$26.62 \$13.39 \$7.76 \$7.84 \$15.51 \$8.492 \$14.40 \$9.38 \$9.62 \$12.65 \$19.08	Boulevard units served underground a. 2,500 lumen Incandescent— Holophane Decorative fixture on fiberglass pole served underground direct buried cable a. 10,000 lumen Mercury Vapor. The cable span charge of \$.75 per ear RateAunit charge for each increment of se Street light units served overher a. 2,500 lumen Mercury Vapor. C. 21,000 lumen Mercury Vapor. C. 21,000 lumen Mercury Vapor. C. 21,000 lumen incandescent— b. 2,500 lumen incandescent— Holophane Decorative fixture or fiberglass pole served underground a. 2,500 lumen incandescent— Holophane Decorative fixture or fiberglass pole served underground in a. 10,000 lumen Mercury Vapor. The cable span charge of \$.84 per est RateAunit charge for each increment of set Street light units served underground in a. 2,500 lumen Mercury Vapor. C. 21,000 lumen incandescent— b. 2,500 lumen Mercury Vapor. Customer owned Steel bouldward units served un with limited maintenance by Cor. a. 2,500 lumen incandescent— b.	Series Multiple 17 foot und with ach increment of condary wiring t act distribution or derground mpany Series Multiple include \$0.023i derground with or ach increment of condary wiring t act distribution or derground mpany Series Multiple include \$0.023i	Watts kW 148	August 600	### Hate/Unit ###################################
month shall be added to the price per month UNDERGROUND DISTRIBUTION AREA Fixture Description Standard Foxture (Cobra Head) Mercury Vapor 7,000 tumen 7,000 tumen 10,000 tumen 10,000 tumen 21,000 tumen 21,000 tumen 36,000 tumen (Fown & Cooperative Factures Mercury Vapor 7,000 tumen (Granville) 7,000 tumen (Granville) 7,000 tumen (Granville) 7,000 tumen (Granville) 14,000 tumen (Granville) 14,000 tumen (Granville) 14,000 tumen (Granville) 14,000 tumen (Gas Repi 36,000 tumen (Hotophan 39,500 tumen (Rectilines 39,500 tumen (Rectilines 39,500 tumen (Rectilines 30,000 tumen (Rectilines 50,000 tumen (Setback) POLE CHARGES Pale Description Wood 17 foot (Wood Laminates 30 foot 35 foot 40 foot 35 foot 40 foot 35 foot 40 foot 35 foot (tronz	ractor) (ractor) (ractor	Lamp Watts 175 175 250 400 175 250 400 100 100 150 200 400 175 175 175 175 175 175 175 175 175 17	0.210 0.205 0.292 0.460 0.193 0.275 0.490 0.117 0.117 0.171 0.228 0.471 0.205 0.210	874 853 1,215 1,914 803 1,144 1,789 487 487 711 948 1,959 853 874 874 874 874 874 874 874 1,959 1,959 1,959	Rate/Unit \$8.10 \$6.65 \$9.35 \$12.59 \$8.10 \$9.35 \$12.59 \$8.81 \$6.70 \$9.57 \$12.45 \$16.73 \$8.37 \$10.52 \$24.04 \$8.46 \$15.23 \$8.37 \$15.23 \$13.39 \$17.97 \$26.62 \$13.39 \$7.76 \$7.84 \$15.51 \$8.492 \$14.40 \$9.38 \$9.62 \$12.65 \$19.08	Boulevard units served underground a. 2,500 lumen Incandescent— Holophane Decorative fixture on fiberglass pole served undergro direct buried cable a. 10,000 lumen Mercury Vapor. The cable span charge of \$.75 per earlies and the served overhead a. 2,500 lumen Mercury Vapor. Customer owned Steel boulevard units served unwith limited maintenance by Cora. 2,500 lumen Incandescent— b. 2,500 lumen Mercury Vapor. The cable span charge of \$.84 per earlier incandescent— b. 2,500 lumen Mercury Vapor. The cable span charge of \$.84 per earlier incandescent— b. 2,500 lumen Mercury Vapor. Customer owned Steel light units served overhas a. 2,500 lumen Mercury Vapor. 2,1000 lumen Mercury Vapor. 2,2000 lumen Mercury Vapor. Customer owned Steel boulevard units served units limited maintenance by Cora. 2,500 lumen Incandescent— b. 2,500 lumen Incandescent—	Series Multiple 17 foot und with sch increment of condary wiring t ad distribution or derground mpany Series Multiple include \$0.023i Tractor Refractor Respondent series Refractor Refractor Refractor Refractor Refractor Refractor	Watts kW 148 0.14 189 0.15 250 0.22 25 feet of secondary who beyond the first 25 feet of secondary who have beyond	August AWAM 48 616 89 786 92 1,215 Firing shall be added to from the pole base. 89 786 60 1,914 48 616 89 786 Becting the base cost Annual AWA 48 616 89 786 92 1,215 viring shall be added to from the pole base. 89 786 992 1,215 viring shall be added to from the pole base. 89 786 992 1,215 viring shall be added to from the pole base. 89 786 992 1,215 viring shall be added to from the pole base. 89 786 992 1,215 viring shall be added to from the pole base. 89 786 992 1,215 viring shall be added to from the pole base. 89 786 993 453 1,914 48 616 89 786 chinclude lamp and lau Annual All of the base cost Annual All of the base cost 48 616 48 786 chinclude lamp and lau Annual All of the base cost 48 616 48 786 chinclude lamp and lau Annual All of the base cost 48 616 48 786 chinclude lamp and lau Annual All of the base cost 48 616 48 616 48 786 69 786 60 1,914	## Hate/Unit ## \$9.22 \$7.16 \$16.79 The \$7.10 \$6.72 \$10.66 \$5.44 \$6.92 of fuel. ## Hate/Unit \$ 10.32 \$ 8.01 ## \$7.52 \$ 11.83 \$ 6.09 \$ 7.74 of fuel. ## Bate/Unit ## \$7.52 \$ 11.83 ## \$7.52 \$ 11.83 ## \$7.52 \$ 11.83
month shall be added to the price per month UNDERGROUND DISTRIBUTION AREA Fixture Description Standard Focture (Cobra Head) Mercury Vapor 7,000 tumen 7,000 tumen 1,000 tumen 1,000 tumen 21,000 tumen 20,500 tumen 36,000 tumen (Gas Repi 37,000 tumen (Gas Repi 37,000 tumen (Gas Repi 38,000 tumen (Gas Repi 39,500 tumen (Gas Repi 39,500 tumen (Gas Repi 39,500 tumen (Rectilines 39,500 tumen (Rectilines 30,500 tumen (Rectilines 30,000 tumen (Recti	ractor) fractor) fractor	Lamp Watts 175 175 250 400 175 250 400 100 100 150 200 400 175 175 175 175 175 175 175 175 175 17	0.210 0.205 0.292 0.460 0.193 0.275 0.490 0.117 0.117 0.171 0.228 0.471 0.205 0.210	874 853 1,215 1,914 803 1,144 1,789 487 487 711 948 1,959 853 874 874 874 874 874 874 1,959 1,959 1,959	\$8.10 \$6.65 \$9.35 \$12.59 \$8.10 \$9.35 \$12.59 \$8.81 \$6.70 \$9.57 \$12.45 \$16.73 \$8.37 \$10.52 \$24.04 \$8.46 \$15.23 \$8.37 \$15.23 \$24.13 \$15.23 \$24.13 \$13.25 \$9.88 \$24.91 \$15.43 \$13.25 \$9.88 \$24.91 \$15.43 \$13.59 \$17.97 \$26.62 Rate/Pole \$4.92 \$4.92 \$4.96 \$4.92 \$4.92 \$4.96 \$5.90 \$7.76 \$7.84 \$15.51 \$4.92 \$14.40 \$9.38 \$9.36 \$9.3	Boulevard units served underground a. 2,500 lumen Incandescent— Holophane Decorative fixture on fiberglass pole served underground direct buried cable a. 10,000 lumen Mercury Vapor. The cable span charge of \$.75 per east RateAmit charge for each increment of se Street light units served overher a. 2,500 lumen Mercury Vapor. C. 21,000 lumen Mercury Vapor. C. 21,000 lumen Mercury Vapor. C. 21,000 lumen incandescent— b. 2,500 lumen Mercury Vapor. C. 21,000 lumen incandescent— b. 2,500 lumen incandescent— c. 2,500 lumen incand	Series Multiple 17 foot und with sch increment of condary wiring t ad distribution or derground mpany - Series - Multiple include \$0.023i - Series - Multiple include \$0.023i derground mpany - Series - Multiple include \$0.023i	Watts kW 148 0.14 189 0.15 250 0.22 25 feet of secondary wheyond the first 25 feet of secondary whey sec	August AWAM 48 616 89 786 92 1,215 Firing shall be added to from the pole base. 89 786 60 1,914 48 616 89 786 Becting the base cost Annual AWA 48 616 89 786 92 1,215 viring shall be added to from the pole base. 89 786 992 1,215 viring shall be added to from the pole base. 89 786 992 1,215 viring shall be added to from the pole base. 89 786 992 1,215 viring shall be added to from the pole base. 89 786 992 1,215 viring shall be added to from the pole base. 89 786 992 1,215 viring shall be added to from the pole base. 89 786 993 453 1,914 48 616 89 786 chinclude lamp and lau Annual All of the base cost Annual All of the base cost 48 616 48 786 chinclude lamp and lau Annual All of the base cost 48 616 48 786 chinclude lamp and lau Annual All of the base cost 48 616 48 786 chinclude lamp and lau Annual All of the base cost 48 616 48 616 48 786 69 786 60 1,914	## Hate/Unit ## \$9.22 \$7.16 \$16.79 The \$7.10 \$6.72 \$10.66 \$5.44 \$6.92 of fuel. ## Hate/Unit \$ 10.32 \$ 8.01 ## \$7.52 \$ 11.83 \$ 6.09 \$ 7.74 of fuel. ## Bate/Unit ## \$7.52 \$ 11.83 ## \$7.52 \$ 11.83 ## \$7.52 \$ 11.83
month shall be added to the price per mont UNDERGROUND DISTRIBUTION AREA Fixture Description Standard Foxture (Cobra Head) Mercury Vapor 7,000 lumen 7,000 lumen 7,000 lumen 10,000 lumen 10,000 lumen Metal Hailde 14,000 lumen 20,500 lumen 36,000 lumen Sodium Vapor 9,500 lumen 9,500 lumen 9,500 lumen (Open Ref 16,000 lumen 22,000 lumen 22,000 lumen 20,000 lumen 10,000 lumen (Town & C 7,000 lumen (Gas Repl 9,500 lumen (Gas Repl 9,500 lumen (Gas Repl 9,500 lumen (Rectiline 9,500 lumen (Rectiline 9,500 lumen (Rectiline 50,000 lumen (Rectiline	ractor) fractor) fractor	Lamp Watts 175 175 250 400 175 250 400 175 175 175 175 175 175 175 175 175 17	0.210 0.205 0.292 0.460 0.193 0.275 0.490 0.117 0.117 0.171 0.228 0.471 0.205 0.210	874 853 1,215 1,914 803 1,144 1,789 487 487 711 948 1,959 853 874 874 874 874 874 874 1,959 1,959 1,959	\$8.10 \$6.65 \$9.35 \$12.59 \$8.10 \$9.35 \$12.59 \$8.81 \$6.70 \$9.57 \$12.45 \$16.73 \$8.37 \$10.52 \$24.04 \$8.46 \$15.23 \$8.37 \$15.23 \$24.13 \$15.23 \$24.13 \$13.25 \$9.88 \$24.91 \$15.43 \$13.25 \$9.88 \$24.91 \$15.43 \$13.59 \$17.97 \$26.62 Rate/Pole \$4.92 \$4.92 \$4.96 \$4.92 \$4.92 \$4.96 \$5.90 \$7.76 \$7.84 \$15.51 \$4.92 \$14.40 \$9.38 \$9.36 \$9.3	Boulevard units served underground a. 2,500 lumen Incandescent— b. 2,500 lumen Incandescent— Holophane Decorative fixture on fiberglass pole served underground cable a. 10,000 lumen Mercury Vapor. The cable span charge of \$.75 per ear RateAunit charge for each increment of se Street light units served overher a. 2,500 lumen Incandescent b. 2,500 lumen Mercury Vapor. C. 21,000 lumen Mercury Vapor. C. 21,000 lumen Mercury Vapor. C. 21,000 lumen Incandescent b. 2,500 lumen Mercury Vapor. The rates per unit shown above Proposed Rate Company owned Boulevard units served underground a. 2,500 lumen Incandescent b. 2,500 lumen Mercury Vapor. The cable span charge of \$.84 per served underground incandescent b. 2,500 lumen Mercury Vapor. C. 21,000 lumen Incandescent b. 2,500 lumen Mercury Vapor. C. 21,000 lumen Incandescent b. 2,500 lumen Incandescent	Series Multiple 17 foot und with sch increment of condary wiring t ad distribution or derground mpany - Series - Multiple include \$0.023i - Series - Multiple include \$0.023i derground mpany - Series - Multiple include \$0.023i	Watts kW 148 0.1- 189 0.1- 250 0.22 25 feet of secondary w beyond the first 25 feet of 189 0.1- 100 0.4- 148 0.1- 189 0.1- 189 0.1- 189 0.1- 148 0.1- 189 0.1- 148 0.1- 189 0.1- 148 0.1- 189 0.1- 148 0.1- 189 0	August KWAM 48 616 89 786 92 1,215 Firing shall be added to trom the pole base. 89 786 60 453 60 1,914 48 616 89 786 flecting the base cost Annual 48 616 89 786 92 1,215 wining shall be added to from the pole base. 89 786 92 1,215 wining shall be added to from the pole base. 89 786 92 1,215 wining shall be added to from the pole base. 89 786 98 786 99 453 60 1,914 48 616 89 786 68 786 68 786 68 786 6 786	## Hate/Unit ## \$9.22 \$7.16 \$16.79 The \$7.10 \$6.72 \$10.66 \$5.44 \$6.92 of fuel. ## Hate/Unit \$ 10.32 \$ 8.01 \$ 18.79 othe \$7.94 \$7.52 \$ 11.83 \$6.09 \$7.74 of fuel. ## Hate/Unit \$ 10.32 \$ 10.66 minaire, controlled but these units will ## \$10.66
month shall be added to the price per mont UNDERGROUND DISTRIBUTION AREA Fixture Description Standard Foture (Cobra Head) Mercury Vapor 7,000 lumen 7,000 lumen 10,000 lumen (Gas Replication) 10,000 lumen (Granville) 10,000 lumen (Granville) 10,000 lumen (Gas Replication) 11,000 lumen (Gas Replication) 12,000 lumen (Gas Replication) 14,000 lumen (Gas Replication) 14,000 lumen (Gas Replication) 15,000 lumen (Rectilines 15	ractor) fractor) fractor	Lamp Watts 175 175 250 400 175 250 400 100 100 150 200 400 175 175 175 175 175 175 175 175 175 17	0.210 0.205 0.292 0.460 0.193 0.275 0.430 0.117 0.117 0.171 0.228 0.471 0.205 0.210 0.210 0.210 0.210 0.210 0.210 0.210 0.210 0.210 0.117 0.128 0.117 0.128 0.117 0.128 0.117 0.128 0.117 0.128 0.117 0.128 0.117 0.128 0.147 0.128 0.147 0.128 0.15 0.17 0.128 0.17 0.18 0.18 0.18 0.18 0.18 0.18 0.18 0.18	874 853 1,215 1,914 803 1,144 1,789 487 487 711 948 1,959 853 874 874 874 874 874 874 1,959 1,959 1,959	\$8.10 \$6.65 \$9.35 \$12.59 \$8.10 \$9.35 \$12.59 \$8.81 \$6.70 \$9.57 \$12.45 \$16.73 \$8.37 \$10.52 \$24.04 \$8.46 \$15.23 \$8.37 \$15.23 \$24.13 \$15.23 \$24.13 \$13.25 \$9.88 \$24.91 \$15.43 \$13.25 \$9.88 \$24.91 \$15.43 \$13.59 \$17.97 \$26.62 Rate/Pole \$4.92 \$4.92 \$4.96 \$4.92 \$4.92 \$4.96 \$5.90 \$7.76 \$7.84 \$15.51 \$4.92 \$14.40 \$9.38 \$9.36 \$9.3	Boulevard units served underground a. 2,500 lumen incandescent— Holophane Decorative fixture or fiberglass pole served undergro direct buried cable a. 10,000 lumen Mercury Vapor. The cable span charge of \$.75 per ea Ratefunit charge for each increment of se Street light units served overhets a. 2,500 lumen incandescent— b. 2,500 lumen Mercury Vapor. Customer owned Steel boulevard units served un with limited maintenance by Cor. a. 2,500 lumen incandescent— b. 2,500 lumen incandescent— b. 2,500 lumen incandescent— b. 2,500 lumen incandescent— b. 2,500 lumen incandescent— Holophane Decorative fixture or fiberglass pole served underground a. 2,500 lumen incandescent— Holophane Decorative fixture or fiberglass pole served underground circct buried cable a. 10,000 lumen Mercury Vapor. The cable span charge of \$.84 per es Ratefunit charge for each increment of se Street light units served overhes a. 2,500 lumen incandescent— b. 2,500 lumen Mercury Vapor. Customer owned Steel boulevard units served un with limited maintenance by Cor. a. 2,500 lumen incandescent— b. 2,500 lumen Mercury Vapor. Customer owned Steel boulevard units served un with limited maintenance by Cor. a. 2,500 lumen incandescent— b. 2,500 lumen incandescent— b. 2,500 lumen fincandescent— category. Enclosed Outdoor lighting units: The following monthly charge will be new customer after May 15, 1973.	Series Multiple 17 foot und with ach increment of condary wiring t ad distribution or derground impany Series Multiple include \$0.023i derground many Series Multiple include \$0.023i	Watts kW 148 0.1- 189 0.11 250 0.22 125 feet of secondary w beyond the first 25 feet of 189 0.1- 100 0.1- 400 0.4- 148 0.1- 189 0.1- 148 0.1- 189 0.1- 148 0.1- 189 0.1- 148 0.1- 189 0.1- 189 0.1- 189 0.1	August KWAnt 48 616 89 786 92 1,215 Firing shall be added to trom the pole base. 89 786 60 453 60 1,914 48 616 89 786 flecting the base cost August	## Hate/Unit \$ 9.22 \$ 7.16 \$ 16.79 The \$ 16.79 The \$ 7.10 \$ 6.72 \$ 10.68 \$ 5.44 \$ 6.92 of fuel. ## Hate/Unit \$ 10.32 \$ 8.01 \$ 18.79 othe \$ 7.94 \$ 7.52 \$ 11.93 \$ 6.09 \$ 7.74 of fuel. ## Hate/Unit \$ 10.36 minaire, controlled but these units will ## Hate/Unit ## Hate/Unit \$ 10.56 minaire, controlled but these units will ## Hate/Unit
month shall be added to the price per month UNDERGROUND DISTRIBUTION AREA Fixture Description Standard Fixture (Cobra Head) Mercury Vapor 7,000 lumen 7,000 lumen 10,000 lumen 21,000 lumen 21,000 lumen 20,500 lumen 36,000 lumen 36,000 lumen 36,000 lumen 39,500 lumen (Granville) 7,000 lumen (Floophan 39,500 lumen (Floophan 39,500 lumen (Flectilines 30,000 lumen (Flectilines 30,000 lumen (Setback) POLE CHARGES Pole Description Wood 17 foot (Wood Laminate 30 foot 35 foot 40 foot Aluminum 12 foot (Gecon 28 foot 28 foot 28 foot (Beavy 30 foot (ancho Fiberglass 17 foot 12 foot (Gecon 35 foot (Floophan 35 foot (Beavy 35 foot (Beavy 36 foot (Beavy 37 foot (Tit ga 27 foot (Tit ga 35 foot (Beavy 36 foot (Beavy 37 foot (Tit ga 37 foot (Tit ga 38 foot (Beavy 39 foot (Beavy 30 foot (B	ractor) fractor) fractor	Lamp Watts 175 175 175 250 400 175 250 400 175 175 175 175 175 175 175 175 175 17	0.210 0.205 0.292 0.460 0.193 0.275 0.430 0.117 0.117 0.171 0.228 0.471 0.205 0.210	874 853 1,215 1,914 803 1,144 1,789 487 487 711 948 1,959 853 874 874 874 874 874 874 1,959 1,959 1,959	\$8.10 \$6.65 \$9.35 \$12.59 \$8.10 \$9.35 \$12.59 \$8.81 \$6.70 \$9.57 \$12.45 \$16.73 \$8.37 \$10.52 \$24.04 \$8.46 \$15.23 \$8.37 \$15.23 \$24.13 \$13.25 \$9.88 \$24.91 \$15.43 \$13.59 \$17.97 \$26.62 Batte/Pole \$4.92 \$4.86 \$4.92 \$4.86 \$4.92 \$4.92 \$1.86 \$4.92 \$1.86 \$4.92 \$1.86 \$4.92 \$4.92 \$1.86 \$4.92 \$4.92 \$4.93 \$1.9	Boulevard units served underground a. 2,500 lumen incandescent— Holophane Decorative fixture or fiberglass pole served undergro direct buried cable a. 10,000 lumen Mercury Vapor. The cable span charge of \$.75 per ear Ratafunit charge for each increment of se Street light units served overheat a. 2,500 lumen Mercury Vapor. c. 21,000 lumen Mercury Vapor. c. 21,000 lumen Mercury Vapor. c. 21,000 lumen Mercury Vapor. c. 2500 lumen incandescent— b. 2,500 lumen Mercury Vapor. The cable span charge of \$.84 per es Ratefunit charge for each increment of se Street light units served overhas a. 2,500 lumen Mercury Vapor. c. 21,000 lumen Mercury Vapor. c. 21,000 lumen Mercury Vapor. c. 21,000 lumen incandescent— b. 2,500 lumen incandescent— b.	Series Multiple 17 foot und with ach increment of condary wiring t ach distribution or derground impany Series Multiple include \$0.023i Factor ach increment of condary wiring t ach increment of condary wiring	Watts kW 148 0.14 189 0.16 250 0.22 255 feet of secondary was beyond the first 25 feet of 100 0.14 148 0.14 189 0.16 180 0.16 180 0.16 180 0.16 180 0.16 180 0.16 180 0.16 180 0.16 18	Aunual Au	\$ 16.79 \$ 16.79 \$ 16.79 \$ 16.79 \$ 10.86 \$ \$ 7.10 \$ 5.72 \$ 10.86 \$ \$ 10.82 \$ 10.82 \$ 10.82 \$ 10.82 \$ 10.83 \$ 10.32 \$ 10.83 \$ 7.52 \$ 11.83 \$ 56.09 \$ 7.74 of fuel. \$ 10.32 \$ 11.83 \$ 10.32 \$ 11.83
month shall be added to the price per month UNDERGROUND DISTRIBUTION AREA Fixture Description Standard Fixture (Cobra Head) Mercury Vapor 7,000 lumen 7,000 lumen 10,000 lumen 21,000 lumen 21,000 lumen 20,500 lumen 36,000 lumen (Granville) 37,000 lumen (Granville) 37,000 lumen (Granville) 37,000 lumen (Granville) 38,500 lumen (Granville) 39,500 lumen (Granville) 39,500 lumen (Flectilines 30,500 lumen (Rectilines 30,000 lumen (Rectilines 30,000 lumen (Rectilines 50,000 lumen (Setback) 40 loot 40 loot 40 loot 40 loot 41 foot (Wood Laminate 30 foot 35 foot 40 loot 40 loot 41 foot (Mood Laminate 30 foot 35 foot 40 loot 40 loot 41 foot 41 gar 27 loot (3 gar 35 foot (bronze 35 fo	ractor) fractor) fractor	Lamp Watts 175 175 175 250 400 175 250 400 175 175 175 175 175 175 175 175 175 17	0.210 0.205 0.292 0.460 0.193 0.275 0.430 0.117 0.117 0.171 0.228 0.471 0.205 0.210	874 853 1,215 1,914 803 1,144 1,789 487 487 711 948 1,959 853 874 874 874 874 874 874 874 874 874 1,959 1,959 1,959	\$8.10 \$6.65 \$9.35 \$12.59 \$8.10 \$9.35 \$12.59 \$8.81 \$6.70 \$9.57 \$12.45 \$16.73 \$8.37 \$10.52 \$24.04 \$8.46 \$15.23 \$8.37 \$15.23 \$24.13 \$13.25 \$9.88 \$24.91 \$15.43 \$13.59 \$17.97 \$26.62 Batte/Pole \$4.92 \$4.86 \$4.92 \$4.86 \$4.92 \$4.92 \$1.86 \$4.92 \$1.86 \$4.92 \$1.86 \$4.92 \$4.92 \$1.86 \$4.92 \$4.92 \$4.93 \$1.9	Boulevard units served underground a 2,500 lumen Incandescent— holophane Decorative fixture on fiberglass pole served underground direct buried cable a. 10,000 lumen Mercury Vapor. The cable span charge of \$.75 per ear Ratefunit charge for each increment of se Street light units served overher. b. 2,500 lumen incandescent b. 2,500 lumen Mercury Vapor. Customer owned Steel boulevard units served un with limited maintenance by Cor. a. 2,500 lumen incandescent-b. 2,500 lumen Mercury Vapor. The cable span charge of \$.84 per ear Ratefunit charge for each increment of se Street light units served overheas a. 2,500 lumen Mercury Vapor. Customer owned Steet boulevard units served unith limited maintenance by Cor. a. 2,500 lumen Mercury Vapor. Customer owned Steet boulevard units served unith limited maintenance by Cor. a. 2,500 lumen Mercury Vapor. Customer owned Steet boulevard units served unith limited maintenance by Cor. a. 2,500 lumen Mercury Vapor. Customer owned Steet boulevard units served unith limited maintenance by Cor. a. 2,500 lumen Mercury Vapor. Customer owned Steet boulevard units served unith limited maintenance by Cor. a. 2,500 lumen Mercury, Open Ref. 2,500 lumen Mercury, Decord a. 2,500 lumen lincandescent. b. 2,500 lumen Mercury, Decord automatically, with an underground the available to new customer. The following monthly charge will be new customers after May 15, 1973.	Series Multiple 17 foot und with ach increment of condary wiring t ach distribution or derground impany Series Multiple include \$0.023i Factor ach increment of condary wiring t ach increment of condary wiring t ach increment of condary wiring t ach distribution or derground include \$0.023i derground include \$0.023i	Watts kW 148 0.14 189 0.16 250 0.22 255 feet of secondary was beyond the first 25 feet of 100 0.14 148 0.14 189 0.16 180 0.16 180 0.16 180 0.16 180 0.16 180 0.16 180 0.16 180 0.16 18	August KWAnt 48 616 89 786 92 1,215 Firing shall be added to trom the pole base. 89 786 60 453 60 1,914 48 616 89 786 flecting the base cost August	## Hate/Unit \$ 9.22 \$ 7.16 \$ 16.79 The \$ 16.79 The \$ 7.10 \$ 6.72 \$ 10.68 \$ 5.44 \$ 6.92 of fuel. ## Hate/Unit \$ 10.32 \$ 8.01 \$ 18.79 othe \$ 7.94 \$ 7.52 \$ 11.93 \$ 6.09 \$ 7.74 of fuel. ## Hate/Unit \$ 10.36 minaire, controlled but these units will ## Hate/Unit ## Hate/Unit \$ 10.56 minaire, controlled but these units will ## Hate/Unit
month shall be added to the price per mont UNDERGROUND DISTRIBUTION AREA Fixture Description Standard Fixture (Cobra Head) Mercury Vapor 7,000 lumen 21,000 lumen 21,000 lumen 21,000 lumen 21,000 lumen 21,000 lumen 36,000 lumen 36,000 lumen 35,000 lumen (Fown & C 7,000 lumen (Gas Repi 7,000 lumen (Granville) 7,000 lumen (Gas Repi 7,000 lumen (Gas Repi 7,000 lumen (Gas Repi 7,000 lumen (Gas Repi 35,000 lumen (Gas Repi 35,000 lumen (Gas Repi 35,000 lumen (Rectilines 30,000 lumen (Setback) POLE CHARIGES Pole Description Wood 17 foot (Wood Laminate 30 foot 35 foot 40 foot Aluminum 12 foot (decon 30 foot (price) 35 foot (price) 36 foot (price) 37 foot (price) 38 foot (price) 38 foot (price) 39 foot (price) 30 f	ractor) tractor)	Lamp Watts 175 175 175 250 400 175 250 400 175 175 175 175 175 175 175 175 175 17	0.210 0.205 0.292 0.460 0.193 0.275 0.490 0.117 0.117 0.171 0.228 0.471 0.205 0.210	874 853 1,215 1,914 803 1,144 1,789 487 487 711 948 1,959 863 874 874 874 874 874 874 874 874 874 1,959 1,959 1,959	### Rate/Unit \$8.10 \$6.65 \$9.35 \$12.59 \$8.10 \$9.35 \$12.59 \$8.81 \$6.70 \$9.57 \$12.45 \$16.73 \$8.37 \$10.52 \$24.04 \$8.46 \$15.23 \$8.37 \$15.23 \$8.39 \$7.76 \$7.84 \$15.51 \$4.92 \$14.40 \$9.38 \$9.62 \$12.65 \$19.08 wing price per month r base cost of fuel.	Boulevard units served underground a. 2,500 lumen Incandescent - Holophane Decorative fixture on fiberglass pole served underground direct buried cable a. 10,000 lumen Mercury Vapor. The cable span charge of \$.75 per est Ratafunit charge for each increment of se Street light units served overher a. 2,500 lumen incandescent b. 2,500 lumen Mercury Vapor. C. 21,000 lumen Mercury Vapor. C. 21,000 lumen Mercury Vapor. Customer owned Steel boulevard units served un with limited maintenance by Cor. a. 2,500 lumen incandescent b. 2,500 lumen Mercury Vapor. The cable span charge of \$.84 per se Ratefunit charge for each increment of se Street light units served overhiss a. 2,500 lumen Mercury Vapor. c. 21,000 lumen incandescent b. 2,500 lumen incandescent c. 2,500 lumen incandescent b. 2,500 lumen incandescent b. 2,500 lumen incandescent c. 2,500 lumen incand	Series Multiple 17 foot und with ach increment of condary wiring t act distribution or derground impany Series Multiple include \$0.023i ach increment of condary wiring t ach include \$0.023i derground include \$0.023i dergr	Watts kW 148	Aunual Au	## Hate/Unit ### \$9.22 ### \$7.16 \$16.79 ### \$7.10 ### \$7.10 #### \$6.72 ####################################
month shall be added to the price per mont UNDERGROUND DISTRIBUTION AREA Fixture Description Standard Foxture (Cobra Head) Mercury Vapor 7,000 lumen 7,000 lumen 10,000 lumen 21,000 lumen 21,000 lumen Metal Haide 14,000 lumen 20,500 lumen 36,000 lumen Sodium Vapor 9,500 lumen 9,500 lumen 9,500 lumen 16,000 lumen 16,000 lumen 16,000 lumen 16,000 lumen 16,000 lumen 16,000 lumen 17,000 lumen (Granville) 7,000 lumen (Granville) 14,000 lumen (Granville) 15,000 lumen (Hotophan 9,500 lumen (Hotophan 9,500 lumen (Hotophan 9,500 lumen (Gas Repi 9,500 lumen (Rectiline 50,000 lumen (Rectiline 50,000 lumen (Sethack) POLE CHARGES Pole Description Wood 17 foot (Wood Laminate 30 foot 35 foot 40 foot 35 foot 40 foot 12 foot (decor 28 foot 28 foot 28 foot (ancho 12 foot (decor 30 foot (ancho 12 foot	ractor) fractor) fractor	Lamp Watts 175 175 175 250 400 175 250 400 175 175 175 175 175 175 175 175 175 17	0.210 0.205 0.292 0.460 0.193 0.275 0.490 0.117 0.117 0.117 0.171 0.228 0.471 0.205 0.210	874 853 1,215 1,914 803 1,144 1,789 487 487 711 948 1,959 863 874 874 874 874 874 874 874 874 874 1,959 1,959 1,959	### Rate/Unit \$8.10 \$6.65 \$9.35 \$12.59 \$8.10 \$9.35 \$12.59 \$8.81 \$6.70 \$9.57 \$12.45 \$16.73 \$8.37 \$10.52 \$24.04 \$8.46 \$15.23 \$8.37 \$15.23 \$8.39 \$7.76 \$7.84 \$15.51 \$4.92 \$14.40 \$9.38 \$9.62 \$12.65 \$19.08 wing price per month r base cost of fuel.	Boulevard units served underground a. 2,500 lumen Incandescent - Holophane Decorative fixture or fiberglass pole served undergro direct buried cable a. 10,000 lumen Mercury Vapor The cable span charge of \$.75 per ea Ratafunit charge for each increment of se Street light units served overhea a. 2,500 lumen incandescent b. 2,500 lumen Mercury Vapor c. 21,000 lumen Mercury Vapor c. 21,000 lumen Mercury Vapor c. 2500 lumen incandescent b. 2,500 lumen incandescent thotophane Decorative fixture or fiberglass pole served underground a. 2,500 lumen incandescent though an Decorative fixture or fiberglass pole served underground c. 2,500 lumen incandescent b. 2,500 lumen Mercury Vapor The cable span charge of \$.84 per ea Ratefunit charge for each increment of se Street light units served overhas a. 2,500 lumen Mercury Vapor c. 21,000 lumen incandescent b. 2,500 lumen Mercury Vapor c. 21,000 lumen incandescent b. 2,500 lumen incandescent b. 2,500 lumen incandescent b. 2,500 lumen incandescent b. 2,500 lumen served un with limited maintenance by Cor a. 2,500 lumen incandescent b. 2,500 lumen incandescent b. 2,500 lumen incandescent b. 2,500 lumen Mercury Record Customer owned Steel boulevard units served un with limited maintenance by Cor a. 2,500 lumen Mercury Record c. 2,500 lumen Mercury Record United Date Private Oute Current Bate Private Ou	Series Multiple 17 foot und with sch increment of condary wiring t ad distribution or derground mpany Series Multiple include \$0.023i Tractor Series Multiple ad distribution or derground mpany Series Multiple include \$0.023i	Watts kW 148 0.14 189 0.15 250 0.22 25 feet of secondary who beyond the first 25 feet of secondary who have a	Aunual Au	### ##################################

Flood lighting units served in overhead distribution area	is:				9,500 lumen (Holophane) 100 0.128 532 \$9.0
The following monthly charge will be assessed	d for each	existing fixture, wh	hich includ	es lamp and	9,500 lumen (Rectilinear) 100 0.117 487 \$8.3
luminaire, controlled automatically, mounted of wire not to exceed 120 feet, but these units	m a utility will not b	pole, as specified b e available after M	ly the Comp ay 5, 1992	pany, with a span	9,500 lumen (Gas Replica) 100 0,128 532 \$9.0 9,500 lumen (Aspen) 100 0,128 532 \$9.0
	Lamp Watts	kW/Fixture	Annual kWh	Rate/Unit	9,500 lumen (Traditionaire) 100 0.117 487 \$8.6 9,500 lumen (Granville Acorn) 100 0.128 532 \$9.0
52,000 lumen Mercury (35-foot Wood Pole)	1,000	1.102	4,584	\$28.55	22,000 lumen (Rectilinear) 200 0.248 1,023 \$12
52,000 lumen Mercury (50-foot Wood Pole)	400	1.102 0.471	4,584	\$32.16 \$19.79	50,000 lumen (Rectilinear) 400 0.471 1,959 \$16 50,000 lumen (Setback) 400 0.471 1,959 \$16
Base Fuel Cost					Base Fuel Cost
All kilowatt-hours shall be subject to a charge of \$0.023837 per k Proposed Rate	alowatt-no	our reflecting the ba	ise cost of	fuel.	The rates per unit shown above include \$0.023837 per kilowatt-hour reflecting the base cost of fuel.
CANCELLED & WITHDRAWN					Didar DDC - Draming Bower Carulas Didar
Street Lighting Service-Custon					Rider PPS – Premier Power Service Rider (Electric Tariff Sheet No. 70)
Current Rate (Electric Tariff Sher	et No. 68	1			Current Rate:
CML1363A.1.1365392	Lamp		Annual		Each qualifying customer's individual monthly rate calculated for each customer for this service will b
Fixture Description	Watts	kW/Unit	kWh	Rate/Unit	determined as follows: Monthly Service Payment = Estimated Levelized Capital Cost + Estimated Expenses
Standard Fixture (Cobra Head)					Where:
Mercury Vapor 7,000 lumen	175	0.193	803	\$ 4.19	Levelized Capital Cost is equal to the present value of all estimated capital related cash flows for a per corresponding to the time of engineering, design and installation of equipment through the term of the
10,000 lumen	250	0.275	1,144	\$ 5.33	contract, adjusted to a pre-tax amount and converted to a uniform monthly payment for the term of the
21,000 lumen Metal Halide	400	0.430	1,789	\$7.40	contract. The estimated capital cash flows shall include estimated installed cost of equipment, conting allowances, salvage value, adjustment to reflect additional supporting investment of general plant na
14,000 lumen 20,500 lumen	175 250	0.193	803	\$4.19	and income tax impacts. Expenses shall equal the present value of estimated expenses associated with the support and main
36,000 lumen	400	0.430	1,144	\$ 5.33 \$ 7.40	nance of the generation and support equipment, adjusted to a pre-tax amount and converted to a unit
Sodium Vapor 9,500 lumen	100	0.117	487	\$ 5.04	monthly payment for the term of the contract. The estimated expenses shall include administrative ar general expenses, expenses for labor and materials related to operations and maintenance, third par
16,000 lumen	150	0.171	711	\$ 5.62	expenses for operations and maintenance, warranties, insurance, annual costs associated with work
22,000 lumen 27,500 lumen	200	0.228	948 948	\$ 6.17 \$ 6.17	capital, fuel inventory, depreciation, property tax, other costs related to the operation and support of to generator system installation, and income tax impacts.
50,000 lumen	400	0.471	1,959	\$ 8.36	The after tax cost of capital from the Company's most recent general rate case will be used to conver
Decorative Fixture Mercury Vapor					present values to uniform monthly payments. MONTHLY BILL
7,000 lumen (Holophane)	175	0.210	874	\$ 5.32	Customer's monthly bill for all services under this rider will appear on their regular monthly electric bill
7,900 lumen (Town & Country) 7,000 lumen (Gas Replica)	175 175	0.205	853 874	\$ 5.27 \$ 5.32	line item. Proposed Rate:
7,000 lumen (Aspen)	175	0.210	874	\$ 5.32	There are no proposed changes in this rider.
Metal Halide 14,000 lumen (Traditionaire)	175	0.205	853	\$ 5.27	Rider TS - Temporary Service Rider
14,000 lumen (Granville Acorn)	175	0.210	874	\$ 5.32	(Electric Tariff Sheet No. 71)
14,000 lumen (Gas Replica) Sodium Vapor	175	0,210	874	\$ 5.32	Current Rate: In addition to charges for service furnished under the applicable standard rate the customer will pay in advance.
9,500 lumen (Town & Country)	100	0.117	487	\$ 4.96	following charge:
9,500 lumen (Traditionalre) 9,500 lumen (Granville Acom)	100	0.117	487 532	\$ 4.96 \$ 5.18	Estimated unit cost of each service with supporting data to be filed with the Commission and updated annually b utility.
9,500 lumen (Rectilinear)	100	0.117	487	\$ 4.96	Proposed Rate:
9,500 lumen (Aspen) 9,500 lumen (Holophane)	100	0.128 0.128	532 532	\$ 5.18	There are no proposed changes in this rider.
9,500 lumen (Gas Replica)	100	0.128	532	\$5.18	Rider X - Line Extension Policy Rider
22,000 lumen (Rectilinear) 50,000 lumen (Rectilinear)	200 400	0.246	1,023	\$ 6.54 \$ 8.65	Current Rate: (Electric Tariff Sheet No. 72)
Where a street lighting fixture served overhead is to be in		n another utility's p			When the estimated cost of extending the distribution lines to reach the customer's premise equals or is less
does not have a contact, a monthly pole charge will be a Pole Description	Pole Ty	00		Rate/Pole	three (3) times the estimated gross annual revenue the Company will make the extension without additional gua- tee by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfact.
Wood					to the Company.
30 foot 35 foot	W30 W35			\$4.34 \$4.40	When the estimated cost of extending the distribution lines to reach the customer's premise exceeds three (3) to the estimated gross annual revenue, the customer may be required to guarantee, for a period of five (5) year
40 foot	W40			\$5.27	monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for non-reside
ase Fuel Cost The rates per unit shown above include \$0.023837 per k	ilowatt-he	our reflecting the ba	ase cost of	fuel.	service. When the term of service or credit have not been established in a manner satisfactory to the Company, the custo
roposed Rate		125 (12) 12			may be required to advance the estimated cost of the line extension in either of the above situations. When s
	Watts	kW/Unit	Annual	Rate/Unit	advance is made the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of revenues received in any one year up to twenty-five (25) percent of the advance.
Flidure Description Standard Fixture (Cobra Head)					Proposed Rate: There are no proposed changes in this rider.
Mercury Vapor					
7,000 lumen 10,000 lumen	175 250	0.193 0.275	803	\$.4.69 \$.5.96	Rider LM - Load Management Rider (Electric Tariff Sheet No. 73)
21,000 lumen	400	0.430	1,789	\$ 8.28	Current Rate:
Metal Halide 14,000 lumen	175	0.193	803	\$ 4.69	 When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use meter. In additional monthly charge of five dollars (\$5.00) for each installed time-of-use meter.
20,500 lumen	250	0.275	1,144	\$5.96	the DEMAND provision of Rate DS shall be modified to the extent that the billing demand shall be based upon the
36,000 lumen Sodium Vapor	400	0.430	1,789	\$ 8.28	peak period," as defined above. II. For customers who meet the Company's criteria for the installation of a magnetic tape recording device for bit.
9,500 lumen	100	0.117	487	\$ 5.64	and where electric service is furnished under the provisions of either Rate DS, Service at Secondary Distribu
16,000 lumen 22,000 lumen	150	0.171	711 948	\$ 6.29 \$ 6.90	Voltage, or Rate DP, Service at Primary Distribution Voltage. When a customer elects this OFF PEAK PROVIS the applicable monthly customer charge of Rate DS or Rate DP will be increased by an additional monthly charge.
27,500 lumen	250	0.228	948	\$ 6.90	one hundred dollars (\$100.00).
50,000 lumen Decorative Fixture	400	0.471	1,959	\$ 9.35	Proposed Rate: When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS of
Mercury Vapor	4775	2010	074	0.00	will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use or interval recorder meter. In addition, the DEMAND provision of Rate DS or DP shall be modified to the extent that the b
7,000 lumen (Holophane) 7,000 lumen (Town & Country)	175	0.210	874 853	\$ 5.95	demand shall be based upon the "on peak period," as defined above. However, in no case shall the billing der
7,000 lumen (Gas Replica)	175	0.210	874	\$ 5.95	be less than the billing demand as determined in accordance with the DEMAND provision of the applicable Rate or Rate DP, as modified.
7,000 lumen (Aspen) Metal Halide	1.75	0.210	874	\$ 5.95	
14,000 lumen (Traditionaire) 14,000 lumen (Granville Acorn)	175	0.205 0.210	853 874	\$ 5.90	Rider AMO – Advanced Meter Opt-Out (AMO) - Residential (Electric Tariff Sheet No. 74)
14,000 lumen (Gas Replica)	175 175	0.210	874	\$ 5.95 \$ 5.95	Current Rate:
Sodium Vapor 9,500 lumen (Town & Country)	100	0.117	487	\$ 5.55	CHARGES Residential customers who elect, at any time, to opt-out of the Company's advanced metering infrastructure (
9,500 lumen (Traditionaire)	100	0.117	487	\$ 5.55	system shall pay a one-time fee of \$100.00 and a recurring monthly fee of \$25.00. During the Metering Upg
9,500 lumen (Granville Acorn) 9,500 lumen (Rectilinear)	100	0.128 0.117	532 487	\$ 5.80 \$ 5.55	project deployment phase, if prior to an advanced meter being installed at a customer premise, any existing res- tial electric customer that elects to participate in this opt-out program, Duke Energy Kentucky will not charge the
9,500 lumen (Aspen)	100	0.128	532	\$ 5.80	time set-up fee, providing the residential electric customer notifies the Company of such election in advance of
9,500 lumen (Holophane) 9,500 lumen (Gas Replica)	100	0.128	532 532	\$ 5.80 \$ 5.80	advanced meter being installed. Those residential customers electing to participate in this residential opt-out gram will be subject to the ongoing \$25.00 per month ongoing charge. Following deployment completion, any
22,000 lumen (Rectilinear)	200	0.246	1,023	\$ 7.32	dential customer who later elects to participate in the Opt-Out Program will be assessed the \$100 set-up for
50,000 lumen (Rectilinear) Pole Description Pole Typ	400 te	0.471	1,959 Rate/Po		addition to the ongoing monthly charge. Proposed Rate:
Wood					There are no proposed changes in this rider.
30 foot W30 35 foot W35			\$ 4.86		Rider DSMR - Demand Side Management Rate
40 foot W40			\$ 5.90		Current Rate: (Electric Tariff Sheet No. 78)
se Fuel Cost The rates per unit shown above include \$0.023837 per ki	ilowatt-ho	our reflecting the ba	ise cost of	fuel.	The Demand Side Management Rate (DSMR) shall be determined in accordance with the provisions of Rider D
					Demand Side Management Cost Recovery Rider, Sheet No. 75 of this Tariff. The DSMR to be applied to residential customer bills is \$0.007967 per kilowatt-hour.
Street-lighting Service-Overhead (Electric Tariff Sheet		MIL USIG OF			A Home Energy Assistance Program (HEA) charge of \$0.10 will be applied monthly to residential customer
rrent Rate:			Annual		through December 2020. The DSMR to be applied to non-residential distribution service customer bills is \$0.002576 per kilowatt-hour.
Fixture Description	Watts Value	kW/Unit	Annual kWh	Rate/Unit	The DSMR to be applied for transmission service customer bills is \$0.000183 per kilowatt-hour.
Decorative Fixtures		THE TAX		TEF	Proposed Rate:
Mercury Vapor 7,000 lumen (Town & Country)	175	0.205	853	\$7.29	There are no proposed changes in this rider.
7,000 lumen (Holophane)	175	0.210	874	\$7.32	Rider BDP – Backup Delivery Point Capacity Rider (Flactic Tariff Cheet No. 70)
7,000 lumen (Gas Replica) 7,000 lumen (Aspen)	175 175	0.210	874 874	\$7.32 \$7.32	Current Rate: (Electric Tariff Sheet No. 79)
The state of the s	-	Street Page			BACKUP DELIVERY POINT (TRANSMISSION/DISTRIBUTION) CAPACITY
Metal Halide	4.75%	E MARC	pen	69.66	The Company will normally a tech consists to any assessment at the standard will be a standard with the standard of the standa
	175 175	0.205 0.210	853 874	\$7.29 \$7.32	The Company will normally supply service to one premise at one standard voltage at one delivery point and thro one meter to a Non-Residential Customer in accordance with the provisions of the applicable rate schedule and
Metal Halide 14,000 lumen (Traditionaire) 14,000 lumen (Granville Acom) 14,000 lumen (Gas Replica)					one meter to a Non-Residential Customer in accordance with the provisions of the applicable rate schedule and Electric Service Regulations. Upon customer request, Company will make available to a Non-Residential Customer.
Metal Halide 14,000 lumen (Traditionaire) 14,000 lumen (Granville Acom)	175	0.210	874	\$7.32	one meter to a Non-Residential Customer in accordance with the provisions of the applicable rate schedule and Electric Service Regulations. Upon customer request, Company will make available to a Non-Residential Custo additional delivery points in accordance with the rates, terms and conditions of this Rider BDP. NET MONTHLY BILL
Metal Halide 14,000 lumen (Traditionaire) 14,000 lumen (Granville Acorn) 14,000 lumen (Gas Replica) Sodium Vapor	175 175	0.210 0.210	874 874	\$7.32 \$7.32	one meter to a Non-Residential Customer in accordance with the provisions of the applicable rate schedule and Electric Service Regulations. Upon customer request, Company will make available to a Non-Residential Custo additional delivery points in accordance with the rates, terms and conditions of this Rider BDP.

0.128

0.128

0.117

0.128

0.246

0.471

0.471

kW/Unit

0.205

0.210

0.210

0.210

0.205

0.210

0.210

0.117

100

100

100

200

400

400

Lamp Watts

175

175

175

175

175

175

100

All kilowatt-hours shall be subject to a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

9,500 lumen (Aspen)

9,500 lumen (Gas Replica)

9,500 lumen (Traditionaire)

22,000 lumen (Rectilinear)

50,000 lumen (Rectilinear)

50,000 lumen (Setback)

Base Fuel Cost

Proposed Rate:

Fixture Description

Decorative Fixtures

Mercury Vapor

Metal Halide

Sodium Vapor

9,500 lumen (Granville Acom)

7,000 tumen (Town & Country)

7,000 lumen (Holophane)

7,000 lumen (Gas Replica)

14,000 lumen (Traditionaire)

14,000 lumen (Gas Replica)

14,000 lumen (Granville Acorn)

9,500 tumen (Town & Country)

7,000 lumen (Aspen)

532

532

487

532

1,023

1,959

1,959

kWh

853

874

874

874

853

874

874

487

\$8.04

\$8.04

\$7,95

\$8.04

\$11.42

\$15.11

\$15.11

Rate/Unit

\$8.16

\$8.19

\$8.19

\$8.19

\$8.16

\$8.19

\$8.19

\$8.89

The Connection Fee applies only if an additional metering point is required and will be based on customer's most applicable rate schedule.

2. Monthly charges will be based on the unbundled distribution and/or transmission rates of the customer's most applicable rate schedule and the contracted amount of backup delivery point capacity.

3. The Customer shall also be responsible for the acceleration of costs, if any, that would not have otherwise been incurred by Company absent such request for additional delivery points. The terms of payment may be made initially or over a pre-determined term mutually agreeable to Company and Customers that shall not exceed the minimum term. In each request for service under this Rider, Company engineers will conduct a thorough review of the customer's request and the circuits affected by the request. The customer's capacity needs will be weighed against the capacity available on the circuit, anticipated load growth on the circuit, and any future construction plans that may be advanced by the request.

Proposed Rate:

There are no proposed changes in this rider.

Fuel Adjustment Clause - Rider FAC (Electric Tariff Sheet No. 80)

Current Rate: (1) The monthly amount computed under each of the rate schedules to which this fuel clause is applicable shall be increased or (decreased) at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

Fuel Cost Adjustment = E(m) - \$0.023837 per kWh

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below:

Continued next page

(2) Fuel costs (F) shall be the cost of:

(a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation.

(b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) of this subsection, but excluding the cost of fuel related to purchases to substitute for the forced outages; plus

(c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the Company to substitute for its own higher cost energy, and less

(d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.

(e) All fuel costs shall be based on a weighted-average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of fuel itself and necessary charges for transportation of fuel from the point of acquisi tion to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licensees

(f) As used herein, the term "forced outages" means all non-scheduled losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection, or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in

(3) Sales (S) shall be determined in kilowatt-hours as follows: Add:

(a) net generation

(b) purchases

(c) interchange in

Subtract

(d) inter-system sales including economy energy and other energy sold on an economic dispatch basis (e) total system losses

Proposed Rate:

(1) The monthly amount computed under each of the rate schedules to which this fuel clause is applicable shall be increased or (decreased) at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

Fuel Cost Adjustment = F(m) - \$0.023837 per kWh

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below:

(2) Fuel costs (F) shall be the cost of:

(a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus

(b) The actual identifiable tossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) of this subsection, but excluding the cost of fuel related to purchases to substitute for the forced outages; plus

(c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the Company to substitute for its own higher cost energy, and less

(d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.

(e) The fuel-related charges and credits charged to the Company by a Regional Transmission Organization. (f) All fuel costs shall be based on a weighted-average inventory costing. The cost of lossif fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of fuel itself and necessary charges for transportation of fuel from the point of acquisition to

the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and (g) As used herein, the term "forced outages" means all non-scheduled losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or

faulty maintenance, but are Acts of God, riot, insurrection, or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in

Sales (S) shall be determined in kilowatt-hours as follows: Add:

> (a) net generation (b) purchases

(c) Interchange in

(d) inter-system sales including economy energy and other energy sold on an economic dispatch basis (e) total system losses

Rider PSM - Off-System Power Sales and Emission Allowance Sales Profit Sharing Mechanism (Electric Tariff Sheet No. 82) Current Rate:

	Hate Group	Rate
		(S/ KWh)
	Rate RS, Residential Service	0.000458
	Rate DS, Service at Secondary Distribution Voltage	0.008456
	Rate DP, Service at Primary Distribution Voltage	0.000456
	Rate DT, Time-of-Day Rate for Service at Distribution Voltage	0.000456
	Rate EH, Optional Rate for Electric Space Heating	0.000456
	Rate GS-FL, General Service Rate for Small Fixed Loads	0.000456
	Rate SP, Seasonal Sports Service	0.000456
	Rate SL, Street Lighting Service	0.000456
	Rate TL, Traffic Lighting Service	0.000456
	Rate UOLS, Unmetered Outdoor Lighting	0.000456
	Rate OL, Outdoor Lighting Service	0.000456
	Rate NSU, Street Lighting Service for Non-Standard Units	0.000456
	Rate NSP, Private Outdoor Lighting Service for Non-Standard Units	0.000456
		7,110,000
	Rate SC, Street Lighting Service - Customer Owned	0.000456
	Rate SE, Street Lighting Service - Overhead Equivalent	0.000456
	Rate TT, Time-of-Day Rate for Service at Transmission Voltage	0.000456
ı	Other	0.000458

Rider PSM credits, reductions to bills, are shown as positive numbers without parentheses. Rider PSM charges, increases to bills, are shown in parentheses.

PROFIT SHARING RIDER FACTORS

The Applicable energy charges for electric service shall be increased or decreased to the nearest \$0,000001 per kWh to reflect the sharing of profits on off-system power sales and ancillary services, the net. profits on sales of emission allowances and net margins on capacity transactions related to the acquisition of 100% of East Bend Unit 2.

The Company will compute its profits on off-system power sales and ancillary services, profits on emission allowance sales, and net margins on capacity transactions related to the acquisition of 100% of East Bend Unit 2 in the following manne Rider PSM Factor = ((P+A) + E + C + R)/S

Rate Group

Eligible profits from off-system power sales for applicable month subject to sharing provisions established by the Commission in its Order in Case No. 2003-00252, dated December 5, 2003.

All net profits related to its provision of ancillary services in markets administered by PJM per the

Commission's Order in Case No. 2008-00489, dated January 30, 2009. The first \$1 million in annual profits from off-system sales and ancillary services will be allocated to ratepayers, with any profits in excess of \$1 million split 75:25, with ratepayers receiving 75 percent and shareholders

receiving 25 percent per the Commission Order in Case No. 2010-00203, dated December 22, 2010. After December 31st of each year, the sharing mechanism will be reset for off-system power sales. Each month the sharing mechanism will be reset for the ancillary service profits. All net profits on sales of emission allowances are credited to customers per the Commission's

Order in Case No. 2006-00172, dated December 21, 2006. Capacity revenue received from PJM associated with DP&L's share of East Bend capacity that DP&L has committed in PJM's base residual auction ("BRA") through May 31, 2018, less the cost incurred by Duke Energy Kentucky to procure sufficient capacity to meet its obligations as a Fixed Resource Requirement entity under the Reliability Assurance Agreement with PJM per the Commission's Order in Case No. 2014-00201, dated December 4, 2014.

The net of capacity revenue received from PJM and the capacity cost incurred by Duke Energy Kentucky will be altocated to ratepayers, with ratepayers receiving 75 percent and shareholders receiving 25 percent. Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.

Current month sales in kWh used in the current month Rider FAC calculation. Proposed Rate:

		Little
		(S/kWh)
	Rate RS, Residential Service	0.000458
	Rate DS, Service at Secondary Distribution Voltage	0.000456
ı	Rate DP, Service at Primary Distribution Voltage	0.000456
ı	Rate DT, Time-of-Day Rate for Service at Distribution Voltage	0.000456
ı	Rate EH, Optional Rate for Electric Space Heating	0.000456
ı	Rate GS-FL, General Service Rate for Small Fixed Loads	0.000456
ı	Rate SP, Seasonal Sports Service	0.000456
ı	Rate SL, Street Lighting Service	0.000458
ı	Rate TL, Traffic Lighting Service	0.000456
ı	Rate UOLS, Unmetered Outdoor Lighting	0.000456
ı	Rate OL, Outdoor Lighting Service	0.000456
ı	Rate NSU, Street Lighting Service for Non-Standard Units	0.000456
ı	Rate NSP, Private Outdoor Lighting Service for Non-Standard Units	
ı		0.000456
ı	Rate SC, Street Lighting Service - Customer Owned	0.000456
ı	Rate SE, Street Lighting Service – Overhead Equivalent	0.000456
ı	Rate TT, Time-of-Day Rate for Service at Transmission Voltage	0.000456
ı	Other	0.000456

Rider PSM credits, reductions to bills, are shown as positive numbers without parentheses. Rider PSM charges, increases to bills, are shown in parentheses.

PROFIT SHARING RIDER FACTORS

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below. Rider PSM Factor = (OSS + NF + CAP + REC + R) / S x 0.90

Net proceeds from off-system power sales. NF Net proceeds from non-fuel related Regional Transmission Organization charges and credits not recovered via other mechanisms.

Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2014-00201, dated December 4, 2014; capacity sales; capacity purchases; capacity performance credits; and

capacity performance assessments. = Net proceeds from the sales of renewable energy credits. Reconciliation of prior period Rider PSM actual revenue to amount calcu

lated for the period Current period sales in kWh as used in the Rider FAC calculation.

Rider GP - Duke Energy's GoGREEN Kentucky Green Power / Carbon Offset Rider (Electric Tariff Sheet No. 88)

Current Rate:

NET MONTHLY BILL

Customers who participate under this rider will be billed for electric service under all applicable tariffs including all applicable riders

Green Power purchased under this rider, will be billed at the applicable Green Power rate times the number of 100 kWh blocks the customer has agreed to purchase per month

The Green Power rate shall be \$2.00 per 100 kWh block with a minimum monthly purchase of two 100 kWh blocks.

Carbon Offsets purchased under this rider, will be billed at the applicable Carbon Offset rate times the number of Carbon Offsets the customer has agreed to purchase per month.

The Carbon Offset rate shall be \$4.00 per 500 lbs offset block.

CAP

REC

R

Proposed Rate:

There are no proposed changes in this rider

Rider NM - Net Metering (Electric Tariff Sheet No. 89)

Current Rate: **AVAILABILITY**

Net Metering is available to eligible customer-generators in the Company's service territory, upon request, and on a firstcome, first-served basis up to a cumulative capacity of 1% of the Company's single hour peak load in Kentucky during the previous year

Proposed Rate:

There are no proposed changes in this rider.

Bad Check Charge (Electric Tariff Sheet No. 90)

Current Rate:

The Company may charge and collect a fee of \$11.00 to cover the cost of handling an unsecured check, where a customer tenders in payment of an account a check which upon deposit by the Company is returned as unpaid by the bank for any

Proposed Rate:

There are no proposed changes in this rider.

Charge for Reconnection of Service (Electric Tariff Sheet No. 91)

Current Rate:

A. The reconnection charge for service which has been disconnected due to enforcement of Rule 3 shall be twenty-five dollars (\$25,00).

B. The reconnection charge for service which has been disconnected within the preceding twelve months at the request of the customer shall be twenty-five dollars (\$25.00).

C. If service is discontinued because of fraudulent use thereof, the Company may charge and collect in addition to the reconnection charge of twenty-five dollars (\$25.00) the expense incurred by the Company by reason of such fraudulent use, plus an estimated bill for electricity used, prior to the reconnection of service

D. If both the gas and electric services are reconnected at one time, the total charge shall not exceed thirty-eight dollars (\$38.00). E. Where electric service was disconnected at the pole because the Company was unable to gain access to the

meter, the reconnection charge shall be sixty-five dollars (\$65.00). If the gas service is also reconnected the charge shall be ninety dollars (\$90.00). F. If the Company receives notice after 2:30 p.m. of a customer's desire for same day reinstalement of service and if the reconnection cannot be performed during normal business hours, the after hour reconnection charge

for connection shall be an additional twenty-five dollars (\$25.00). Customers will be notified of the additional \$25.00 chargs for reconnection at the meter or at the pole at the time they request same day service. G. If a Company employee, whose original purpose was to disconnect the service, has provided the customer a means to avoid disconnection, service which otherwise would have been disconnected shall remain intact, and

no reconnection charge shall be assessed. However, a collection charge of fifteen dollars (\$15.00) may be assessed, but only it a Company employee actually makes a field visit to the customer's prem

Proposed Rate:

A. The reconnection charge for service which has been disconnected due to enforcement of Rule 3 shall be twenty-five dollars (\$25.00) for reconnections that can be accomplished remotely or seventy-five dollars (\$75.00) nections that cannot be accomplished remotely.

B. The reconnection charge for service which has been disconnected within the praceding twelve months at the request of the customer shall be twenty-five dollars (\$25.00) for reconnections that can be accomplished re motely or seventy-five dollars (\$75.00) for reconnections that cannot be accomplished remotely. C. If service is discontinued because of fraudulent use thereof, the Company may charge and collect in addition

to the reconnection charge of twenty-five dollars (\$25.00) for reconnections that can be accomplished remotely or seventy-five dollars (\$75.00) for reconnections that cannot be accomplished remotely, the expense incurred by the Company by reason of such fraudulent use, plus an estimated bill for electricity used, prior to the reconnection of service.

D. If both the gas and electric services are reconnected at one time, the total charge shall not exceed eightyeight dollars (\$88.00).

E. Where electric service was disconnected at the pole because the Company was unable to gain access to the meter, the reconnection charge shall be one hundred twenty-five dollars (\$125.00). If the gas service is also reconnected the charge shall be one hundred lifty dollars (\$150.00).

F. If the Company receives notice after 2:30 p.m. of a customer's desire for same day reinstatement of service and if the reconnection cannot be performed during normal business hours, and the reconnection cannot be performed remotely, the after hour reconnection charge for connection shall be an additional twenty-five dollars (\$25.00). Customers will be notified of the additional \$25.00 charge for reconnection at the meter or at the pole at the time they request same day service.

G. If a Company employee, whose original purpose was to disconnect the service, has provided the customer a means to avoid disconnection, service which otherwise would have been disconnected shall remain intact, and no reconnection charge shall be assessed. However, a collection charge of fifty dollars (\$50.00) may be as sessed, but only if a Company employee actually makes a field visit to the customer's premises.

Rate for Pole Attachments of Cable Television Systems - Rate CATV (This Schedule If Renamed as Rate DPA - Distribution Pole Attachments (Electric Tariff Sheet No. 92)

Current Rate:

The following annual rental shall be charged for the use of each of the Company's poles: Two-user pole: \$4.60 annual rental

Three-user pole: \$4.00 annual rental

Proposed Rate:

The following annual rental shall be charged for the use of each of the Company's poles: Two-user pole: \$6.35 annual rental Three-user pole: \$5.31 annual rental

Cogeneration and Small Power Production Sale and Purchase Tariff-100 kW or Less (Electric Tariff Sheet No. 93)

Current Rate:

Rates for Purchases from qualifying facilities, Purchase Rate shall be \$0.03978/kWh for all killowatt-hours delivered.

Proposed Rate:

Rates for Purchases from qualifying facilities:

Energy Purchase Rate shall be \$0.027645/kWh for all killowatt-hours delivered. Capacity Purchase Rate shall be \$3.90/kW-month for eligible capacity utilized by Company and approved by PJM in

Company's Fixed Resource Requirements (FRR) plan.

Cogeneration and Small Power Production Sale and Purchase Tariff-Greater Than 100 kW (Electric Tariff Sheet No. 94)

The Purchase Rate for all kilowatt-hours delivered shall be the PJM Real-Time Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour of the billing month. Proposed Rate: The Energy Purchase Rate for all kilowatt-hours delivered shall be the PJM Real-Time Locational Marginal Price for power

at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour of the billing Capacity Purchase Rate shall be \$3.90/kW-month for eligible capacity utilized by Company and approved by PJM in

Company's Fixed Resource Requirements (FRR) plan.

Local Franchise Fee (Electric Tariff Sheet No. 95)

Current Rate:

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means, which for the gross receipts collected by the Company from the sale of electricity to customers within the boundaries of the particular legislative authority. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

Where more than one such fee is imposed, each of the charges applicable to each customer shall be added to the customer's bill and listed separately.

Where the local legislative authority imposes a flat, fixed amount on the Company, the fee applied to the bills of customers receiving service within the territorial boundaries of that authority, shall be in the form of a flat dollar amount.

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the

Page 12 - Wednesday, September 6, 2017 - The Gallatin County News, Warsaw, KY Baseline Charge ordinance, franchise or other directive agreed to by the Company. Standard Bill @ CBL Customer's bill for a specific month on the applicable Rate Proposed Rate: Schedule including applicable Standard Contract Riders using the CBL to establish the applicable billing determinants. There are no proposed changes to this rate. The CBL shall be adjusted to reflect applicable metering adjustments under the Rate Schedule. All applicable Underground Residential Distribution Policy-Rate UDP-R riders shall be excluded from the calculation of the Baseline Charge. (Electric Tariff Sheet No. 96) PRICE QUOTES Current Rate: The Company will send to Customer, within two hours after the wholesale prices are published by PJM each Single Family Houses. day, Price Quotes to be charged the next day. Such Price Quotes shall include the applicable Commodity Charge, the A. \$2.15 per front foot for all primary extensions. Primary extension on private property will be charged \$2.15 per Energy Delivery Charge and the Ancillary Services Charge. linear trench foot; and The Company may send more than one-day-ahead Price Quotes for weekends and holidays identified in B. An additional \$2.00 per linear trench foot shall be charged where extremely rocky conditions are encountered, Company's tariffs. The Company may revise these prices the day before they become effective. such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one The Company is not responsible for failure of Customer to receive and act upon the Price Quotes. It is cubic yard or more which cannot be removed using ordinary excavation equipment. Customer's responsibility to inform Company of any failure to receive the Price Quotes the day before they become Multi-Family Units. effective There shall be no charge except where extremely rocky conditions are encountered, then the \$2.00 per linear COMMODITY CHARGE trench foot, as stated and defined above, shall be charged. The Commodity Charge is a charge for generation. The applicable hourly Commodity Charge (Credit) shall be applied Proposed Rate: on an hour by hour basis to Customer's incremental (decremental) usage from the CBL. Single Family Houses Charge (Credit) For Each kW Per Hour From The CBL: A. \$2.15 per front foot for all primary extensions. Primary extension on private property will be charged \$2.15 per For kWht above the CBLt, CCt = MVGt x LAF linear trench foot; and For kWht below the CBLt, CCt = MVGt x 80% x LAF B. An additional \$2.00 per linear trench foot shall be charged where extremely rocky conditions are encountered, Where: such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one loss adjustment factor cubic yard or more which cannot be removed using ordinary excavation equipment. 1.0530 for Rate TT = Multi-Family Units. 1,0800 for Rate DP and Rate DT = There shall be no charge except where extremely rocky conditions are encountered, then the \$2.00 per linear 1,1100 for Rate DS trench foot, as stated and defined above, shall be charged. MVGt Market Value Of Generation As Determined By Company for hour t Targeted Underground for Service Improvement The MVGt will be based on the expected market price of capacity and energy for the next day. The expected market Notwithstanding the above charges and upon Kentucky Public Service Commission approval, Company will price shall be the PJM Day-Ahead Total Locational Marginal Price for power at the DEK Aggregate price node, inclusive waive above charges, maintain, and take ownership of customer service lines and equipment (curb, property of the energy, congestion and losses charges, for each hour, line, or service lateral to the meter base) to and including the electric meter. This provision applies only to The kW per hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering Company designated installations identified to improve the resiliency of service to the customer. adjustments under the standard Rate Schedule. **ENERGY DELIVER CHARGE** General Underground Distribution Policy-Rate UDP-G Charge (Credit) For Each kW Per Hour From The CBL (Electric Tariff Sheet No. 97) Primary Service \$0.012471 per kW Per Hour Transmission Service \$0.006472 per kW Per Hour The charges shall be the difference between the Company's estimated cost to provide an underground system and the Company's estimated cost to provide an overhead system. In addition to the differential charge, the following provisions PROGRAM CHARGE are applicable: Company will provide Internet based communication software to be used to provide Customer with the Single Family Houses or Multi-Family Units. Price Quotes. Customer will be responsible for providing its own Internet access. A charge of \$183.00 per The customer may be required to provide the necessary trenching, backfilling, conduit system (if required) and billing period per site shall be added to Customer's bill to cover the additional billing, administrative, and cost transformer pads in place to Company's specifications. of communicating the hourly Price Quotes associated with the RTP Program. Commercial and Industrial Units. The customer shall: a) Provide the necessary trenching and backfilling; Meter Data Charges-Rate MDC b) Furnish, install (concrete, if required), own and maintain all primary and/or secondary conduit sys (This Schedule Renamed as Meter Data Charges for Enhanced Usage Data Services-Rate MDC) tem (with spares, if required) on private property meeting applicable codes and Company's specifica (Electric Tariff Sheet No. 101) Current Rate: c) Provide the transformer pad and secondary conductors. Electronic monthly interval data with graphical capability Special Situations accessed via the Internet (En-Focus™) \$20.00 per month In those situations where the Company considers the pad-mounted transformer installations unsuitable, the Proposed Rate: customer shall provide the vault designed to meet National Electric Code, other applicable codes, and Company Electronic monthly interval data with graphical capability specifications, the conduit to the vault area and the secondary cable to the transformer terminals. The Company accessed via the Internet with (EPOTM) \$20.00 per month shall provide the transformers, the primary vault wiring and make the secondary connection to the transformer Duke Energy Kentucky proposes the following new rate and rider schedules: Rate LED, LED Outdoor Lighting, Rider In large multiple cable installations, the customer shall provide the cable, provide and install the step bus mounted DCI, Distribution Capital Investment Rider, Rider FTR, FERC Transmission Cost Reconciliation Rider, and Rider ESM, in the vault, and make necessary cable connections to the step bus to the Company's specifications. The Environmental Surcharge Mechanism. As indicated above, the following schedules are proposed to be eliminated: Company shall provide and install connections from the transformer terminals to the step bus. Rate RTF-M (Real Time Pricing - Market Based Pricing), Rate OL (Outdoor Lighting Service), and Rate NSP (Private The customer shall extend the bus duct into the vault to the Company's specifications. The Company shall Outdoor Lighting for Non-Standard Units). provide and install connections from the transformer terminals to the bus duct. Rate LED - LED Outdoor Area Lighting Rate The charges shall be the difference between the Company's estimated cost to provide an underground system and the (Electric Tariff Sheet No. 64) Company's estimated cost to provide an overhead system. In addition to the differential charge, the following provisions Proposed Rate: are applicable: NET MONTHLY BILL Single Family Houses or Multi-Family Units. Computed in accordance with the following charges: The customer may be required to provide the necessary trenching, backfilling, conduit system (if required) and Base Rate transformer pads in place to Company's specifications. All kWh \$0.041936 per kWh Commercial and Industrial Units. The rate shown above includes a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel. The customer shall: Applicable Riders a) Provide the necessary trenching and backfilling; The following riders are applicable pursuant to the specific terms contained within each rider: b) Furnish, install (concrete, if required), own and maintain all primary and/or secondary conduit sys Sheet No. 76, Rider ESM, Environmental Surcharge Mechanism Rider tern (with spares, if required) on private property meeting applicable codes and Company's specifica Sheet No. 80, Rider FAC, Fuel Adjustment Clause tions; and Sheet No. 82, Rider PSM, Profit Sharing Mechanism c) Provide the transformer pad and secondary conductors. Sheet No. 125, Rider DCI, Distribution Capital Investment Rider Special Situations Sheet No. 126, Rider FTR, FERC Transmission Cost Reconciliation Rider In those situations where the Company considers the pad-mounted transformer installations unsuitable, the Monthly Maintenance, Fixture, and Pole Charges: customer shall provide the vault designed to meet National Electric Code, other applicable codes, and Company PerUnitPerMonth Monthly Fixture I. Flxtures specifications, the conduit to the vault area and the secondary cable to the transformer terminals. The Company Description Billing Type shall provide the transformers, the primary vault wiring and make the secondary connection to the transformer Wattage 50 kWh 17 LF-LED-50W-SL-BK-MW LF-LED-70W-SL-BK-MW LF-LED-110W-SL-BK-MW LF-LED-150W-SL-BK-MW 50W Standard LED-BLACK 70W Standard LED-BLACK 110W Standard LED-BLACK 150W Standard LED-BLACK \$4.38 \$4.38 \$4.38 \$5,43 In large multiple cable installations, the customer shall provide the cable, provide and install the step bus mounted in the vault, and make necessary cable connections to the step bus to the Company's specifications. The 220W Standard LED-BLACK 280W Standard LED-BLACK LF-LED-220W-SL-BK-MW LF-LED-280W-SL-BK-MW 18,641 24,191 5,147 \$5.34 \$5.34 \$4.38 Company shall provide and install connections from the transformer terminals to the step bus. The customer shall extend the bus duct into the vault to the Company's specifications. The Company shall LF-LED-50W-DA-BK-MW 50W Deluxe Acom LED-BLACK \$15.87 provide and install connections from the transformer terminals to the bus duct. LF-LED-50W-AC-BK-MW LF-LED-50W-M8-BK-MW \$4,38 \$4.38 50W Mini Bell LED-BLACK Targeted Underground for Service Improvement LF-LED-70W-BE-BK-MW LF-LED-50W-TR-BK-MW LF-LED-50W-OT-BK-MW 70W Bell LED-BLACK 50W Traditional LED-BLACK \$4.38 \$4.38 5,508 Notwithstanding the above charges and upon Kentucky Public Service Commission approval, Company will waive above charges, maintain, and take ownership of customer service lines and equipment (curb, property 50W Open Traditional LED-BLACK LF-LED-50W-EN-BK-MW LF-LED-70W-DDA-BK-MW 50W Enterprise LED-BLACK 70W LED Open Detuxe Acom \$4.38 \$4.38 line, or service lateral to the meter base) to and including the electric meter. This provision applies only to Company designated installations identified to improve the resiliency of service to the customer. LF-LED-150W-TD-BK-MW 150W LED Teardrop \$4.38 \$4.38 220W LED SHOEBOX \$5.34 Real Time Pricing Program-Rate RTP 220W LED Shoebox 18,500 220 \$14.39 LF-LED-50W-SL-BK-MW LF-LED-70W-SL-BK-MW 54,38 54.38 (Electric Tariff Sheet No. 99) LED 70W 5261 Lumens Standard LED Black Type III 4000N 6,281 LED 110W 9886 Limens Standard LED Black Typoe 91 4000K 9,336 LED 150W 12642 Limens Standard LED Black Type III 4000K 12,642 Current Rate: LF-LED-110W-SL-BK-MW LF-LED-150W-SL-BK-MW \$4.38 \$4.38 110 150 150 BASELINE CHARGE LF-LED-150W-SL-IV-BK-MW LED 180W 13156 Lumino Standed LED Type IV Black 4000K 13.156 \$4.38 The Baseline Charge is independent of Customer's currently monthly usage, and is designed to achieve bill \$5.34 \$5.34 neutrality with the Customer's standard offer tariff if no change in electricity usage pattern occurs (less applicable program LF-LED-280W-SL-BK-MW LED 280W 24191 Lumens Standard LED Black Type III 4000K 24,191 LED 50W Deluxe Acorn Black Type III 4000K LED 70W Open Deluxe Acorn Black Type III 4000K LED 50W Acorn Black Type III 4000K \$4.38 \$4.38 LF-LED-50W-DA-BK-MW charges). The Baseline Charge is calculated at the end of the billing period and changes each billing period to maintain bill neutrality for a Customer's CBL \$4.38 LF-LED-50W-AC-BK-MW \$14.30 LED SOW ADDIT BIBLE TIPE III HOUGH LED SOW Mini Bes LED Bible Type III 4000K Mewest LED 70W 5508 Lumans Sanibell Bible Type III 4000K LED 50W Traditional Bible Type III 4000K LED 50W Open Traditional Bible Type III 4000K The Baseline Charge will be calculated as follows: \$4,38 \$4.38 LF-LED-50W-MB-BK-MW = (Standard Bill @ CBL) LF-LED-70W-BE-BK-MW BC 5,508 \$4,38 \$4,38 \$4,38 LF-LED-50W-TR-BK-MW Where: Baseline Charge LED 50W Enterprise Black Type III 4000K LED 150W Large Teardrop Black Type III 4000K LF-LED-50W-EN-BK-MW 3,680 \$13.93 LF-LED-150W-TD-BK-MW LF-LED-50W-TDP-BK-MW \$4.38 \$4.38 Standard Bill @ CBL Customer's bill for a specific month on the applicable Rate 4,500 Schedule including applicable Standard Contract Riders using the CBL to establish the applicable billing determinants. LED 220W Shoebox Black Type IV 4000K 220 150 420 \$5.34 \$4.38 LF-LED-220W-SB-BK-MW 18,500 The CBL shall be adjusted to reflect applicable metering adjustments under the Rate Schedule. All applicable riders shall be excluded from the calculation of the Baseline Charge, \$5.34 LF-LED-420W-SB-BK-MW 420W LED Shoebox 39,078 LF-LED-50W-NBL-GY-MW \$4.38 \$4.38 50W Neighborhood with Lens The Company will send to Customer, within two hours after the wholesale prices are published by PJM each day, Price Quotes to be charged the next day. Such Price Quotes shall include the applicable Commodity Charge, the Energy Charge Delivery Charge and the Ancillary Services Charge. Month The Company may send more than one-day-ahead Price Quotes for weekends and holidays identified in Billing Type Description per Unit \$10.68 Company's tariffs. The Company may revise these prices the day before they become effective. LP-12-C-PT-AL-AB-TT-BK-MW 12' C-Post Top-Anchor Base-Black The Company is not responsible for failure of Customer to receive and act upon the Price Quotes. It is Customer's LP-25-C-DV-AL-AB-TT-BK-MW LP-25-C-BH-AL-AB-TT-BK-MW LP-12-E-AL-AB-TT-BK-MW 25' C-Davit Bracket-Anchor Base-Black 25' C-Boston Herbor Bracket-Anchor Base-Black 12' E-AL-Anchor Base-Black \$28.10 responsibility to inform Company of any failure to receive the Price Quotes the day before they become effective. COMMODITY CHARGE 15310-40FTALEMB-OLE \$16.08

The Commodity Charge is a charge for generation. The applicable hourly Commodity Charge (Credit) shall be applied on an hour by hour basis to Customer's incremental (decremental) usage from the CBL.

Charge (Credit) For Each kW Per Hour From The CBL: For kWht above the CBLt, CCt = MVGt x LAF

For kWht below the CBLt, CCt = MVGt x 80% x LAF

Where:

loss adjustment factor 1.0530 for Rate TS 1.0800 for Rate DP 1.1100 for Rate DS

Market Value Of Generation As Determined By Company for hour t

The MVGt will be based on the expected market price of capacity and energy for the next day. The expected market price shall be the PJM Real-Time Total Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour. The kW per hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering adjust-

ments under the standard Rate Schedule. ENERGY DELIVER CHARGE

Charge (Credit) For Each kW Per Hour From The CBL

Secondary Service\$0.006053 per kW Per Hour

ANCILLARY SERVICES CHARGE Charge (Credit) For Each kW Per Hour From The CBL Secondary Delivery.....\$0,000760 per kW Per Hour Primary Delivery.....\$0.000740 per kW Per Hour Transmission Delivery....\$0.000721 per kW Per Hour

PROGRAM CHARGE Company will provide Internet based communication software to be used to provide Customer with the Price Quotes. Customer will be responsible for providing its own Internet access. A charge of \$183.00 per billing period per site shall be added to Customer's bill to cover the additional billing, administrative, and cost of communicat ing the hourly Price Quotes associated with the RTP Program.

Proposed Rate: BASELINE CHARGE

The Baseline Charge is independent of Customer's currently monthly usage, and is designed to achieve bill neutrality with the Customer's standard offer tariff if no change in electricity usage pattern occurs (less applicable program charges). The Baseline Charge is calculated at the end of the billing period and changes each billing period to maintain bill neutrality for a Customer's CBL

The Baseline Charge will be calculated as follows: BC = (Standard Bill @ CBL)

15210-35BRZSTL-OLE LP-12-A-AL-AB-TT-BK-MW LP-12-A-AL-DB-TT-BK-MW LP-15-A-AL-AB-TT-8K-MW LP-15-A-AL-DB-TT-8K-MW LP-20-A-AL-AB-TT-BK-MW LP-25-A-AL-AB-TT-BK-MW LP-25-A-AL-AB-TT-BK-MW LP-25-A-AL-DB-TT-BK-MW LP-30-A-AL-AB-TT-BK-MW LP-30-A-AL-DB-TT-BK-MW LP-35-A-AL-AB-TT-BK-MW LP-35-A-AL-DB-TT-BK-MW LP-12-B-AL-AB-TT-GN-MW LP-12-C-PT-AL-AB-TT-BK-MW LP-16-C-DV-AL-AB-TT-GN-MW LP-25-C-DV-AL-AB-TT-BR-MW LP-16-C-BH-AL-AB-TT-GN-MW LP-25-C-BH-AL-AB-TT-BK-MW LP-12-D-AL-AB-TT-GN-MW LP-12-E-AL-AB-TT-BK-MW LP-12-F-AL-AB-TT-GN-MW

15320-35FTALAB-OLE

5210-20BRZSTL-OLE

15210-30BRZSTL-OLE

POLE-30-7

POLE-35-5

POLE-45-4

35' AL-Side Mounted-Direct Buried Pole 30' AL-Side Mounted-Anchor Base 35' AL-Side Mounted-Anchor Base 40' AL-Side Mounted-Anchor Base 30' Class 7 Wood Pole 35' Class 5 Wood Pole 46' Class 4 Wood Pole 45' Class 4 Wood Pole MW-Light Pole-12 MH-Style A-Aluminum-Anchor Base-Top Tenon-Black MW-Light Pole-Post Top 12 MH-Style A-Aluminum-Direct Buried-Top Tenon-Black Light Pole-15' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black Light Pole-15' MH-Style A-Aluminum-Direct Burled-Top Tenon-Black Light Pole-20' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black Light Pole-20' MH-Style A-Aluminum-Direct Buried-Top Tenon-Black Light Pole-25' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black Light Pole-25' MH-Style A-Aluminum-Direct Buried-Top Tenon Black Light Pole-30' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black Light Pole-30' MH-Style A-Aluminum-Direct Buried-Top Tenon-Black Light Pole-35' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black Light Pole-35' MH-Style A-Aluminum-Direct Burled-Top Tenon-Black Light Pole-35' MH-Style A-Aluminum-Direct Buded-Top Tenon-Black MW-Light Pole-12' MH-Style G-Post Top-Alum-Anchor Base-Top Tenon-Black Pri MW-Light Pole-12' MH-Style G-Post Top-Alum-Anchor Base-TT-Black Pri MW-LT Pole-16' MH-Style C-Davit Bracket-Alum-Anchor Base-TT-Black Pri MW-LT Pole-16' MH-Style C-Boston Harbor Bracket-Al-AB-TT-Black Pri MW-LT Pole-16' MH-Style C-Boston Harbor Bracket-Al-AB-TT-Black Pri MW-LT Pole-12' MH-Style C-Boston Harbor Bracket-Al-AB-TT-Black Pri MW-LT Pole-12' MH-Style C-Boston Harbor Bracket-Al-AB-TT-Black Pri MW-LIght Pole-12' MH-Style E-Alum-Anchor Base-Top Tenon-Black Prie MW-Light Pole-12' MH-Style E-Alum-Anchor Base-Top Tenon-Black Prie MW-Light Pole-12' MH-Style B-Alum-Anchor Base-Top Tenon-Black Prie MW-Light Pole-12' MH-Style B-Alum-Anchor Base-Top Tenon-Black Prie MW-Light Pole-10' MH-Style B-Alum-Anchor Base-Top Tenon-Black Prie MH-Sty

MW-15210-Galleria Anchor Base-20FT Bronze Steel-OLE MW-15210-Galleria Anchor Base-30FT Bronze Steel-OLE MW-15210-Galleria Anchor Base-35FT Bronze Steel-OLE MW-15320-36FT MH Aluminum Direct Embedded Pole-OLE MW-15320-30FT Mounting Height Aluminum Achor Base Pole-OLE MW-15320-35FT Mounting Height Aluminum Achor Base Pole-OLE MW-15320-40FT Mounting Height Aluminum Achor Base Pole-OLE MW-POLE-35-5 MW-POLE-45-4

Proposed Rider ESM - Environmental Surcharge Mechanism (Electric Tariff Sheet No. 76)

Proposed Rate: INITIAL FACTOR VALUES

15210-208RZSTL-OLE

15210-308RZSTL-OLE 15210-35-8RZSTL-OLE

15310-40FTALEMB-OLE

15320-35FTALAB-OLE

15320-40FTALAB-OLE

POLE-35-5

POLE-45-4

MESF BESF 0.00000%

Continued next page

\$13.55

\$16.76 \$6.62

\$7.20 \$10.84 \$11.24

\$32.49

\$8.47

\$6.66 \$5.77

\$5.99

\$8.28

\$11.93

\$13.28

\$14.35

\$7.89 \$10.68

\$14.29

\$28.10

\$28.40 \$10.57

\$10.68 \$11.44

\$9.55

\$11.30 \$32.49

\$18.08 \$13.93

\$13.55

\$16.78

\$7.20



Hard working man

Jayce Webster, 3, of Warsaw, is already a hard working young man. Here, he works to clean condensation off his High St. front door. Helping him was his sister, Kensley, 1. Photo by Kelley Warnick

Planting by the Signs

by Phil Case



Remainder of September

Moon in dark phase for below-ground producers thru Sept. 19; outstanding planting for the rest of today (Wednesday); no planting, Thursday and Friday; outstanding planting, Sept. 9-10; Sept. 11-12, bean sign; outstanding planting, Sept. 13-14; no planting, Sept. 15-17; plant flowers, Sept. 18-19, 21; moon in light phase for above-ground producers Sept. 20 through Oct. 4; Ember Days, Sept. 20, 22-23, no planting; outstanding planting, Sept. 24; so-so planting Sept. 25 through Oct. 1

Last column of year

It seems as if it was just last week we were talking about being patient, not planting in wet ground, waiting until after the danger of frost had passed ... and things such as those ... at the beginning of the 2017 gardening season.

Now it's time to wrap it up for 2017 unless you are planting in hot beds or a greenhouse. The only veggies we can plant now in the unprotected garden, according to Home Gar-

dening in Kentucky, are leaf lettuce, radishes and spinach since they can withstand frost and colder

While it's still warm and we're still harvesting, we know fall's just around the corner as is evidenced by fewer daylight hours and cooler temperatures. Clean up your garden

But before you stick your gardening tools in the back of the shed and service the tiller for winter: Remove spent plants from your garden and discard

The easiest thing for the tired gardener to do is just leave the plants where the last frost zaps them and worry about cleanup next spring. That, however, allows insects and diseases to winter over and be all set pcase211@gmail.com; call for your spring planting.

Take just a little time and get the 2017 plants off your garden plot. Your 2018 garden will appreciate the extra effort! Last column of 2017

This is my final Planting by the Signs column for this year. There's little sense in taking up space and time to keep telling you what you know-only leaf lettuce, radishes and spinach can be planted now.

I hope you've had a good year in the garden and you've at least given planting by the phases of the moon and signs of the zodiac a try. I always appreciate your feedback and questions.

To that end, if you have questions I can help you with, save my contact information and be in touch. My monthly overview in the River Times will continue to appear-except in January when there is no

I hope you have a great fall, Thanksgiving, Christmas and New Year's and I will see you here on the pages of the Gallatin County News in January when it's time to talk about plowing - and then planting peas in February.

And, of course, I hope to see you around town, too. Be in touch

You may email me at or text 502-682-5995. My Facebook page that is devoted exclusively to planting by the phases and signs is PlantingByTheSigns.net and my Twitter handle is @ plantingbysigns, note there is no "the" in the Twitter account. Information for the next day is posted there on the afternoon before.

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Proposed Rider DCI - Distribution Capital Investment Rider (Electric Tariff Sheet No. 125)

Proposed Rate CHARGES

The applicable energy or demand charge for electric service shall be increased or decreased to the nearest \$0.000001 per kWh or \$0.01 per kW to recover the revenue requirement associated with incremental distribution capital costs incurred by the Company. This Rider shall be adjusted periodically to recover amounts authorized by the

Rate Group Rate (\$ / kWh) 0.000000 Rate RS, Residential Service Rate EH, Optional Rate for Electric Space Heating 0.000000 Rate GS-FL, Optional General Service Rate for Small Fixed Loads 0.000000 Rate SP, Seasonal Sports Service 0.000000 Rate SL, Street Lighting Service 0.000000 Rate TL, Traffic Lighting Service Rate UOLS, Unmetered Outdoor Lighting 0.000000 Rate NSU, Street Lighting Service for Non-Standard Units 0.000000 Rate SC, Street Lighting Service - Customer Owned 0.000000 Rate SE, Street Lighting Service - Overhead Equivalent 0.000000 Rate LED, LED Outdoor Lighting Electric Service 0.000000 (\$ / KW) Rate DS, Service at Secondary Distribution Voltage Rate DP, Service at Primary Distribution Voltage 0.00 Rate DT, Time-of-Day Rate for Service at Distribution Voltage - Primary 0.00 Rate DT, Time-of-Day Rate for Service at Distribution Voltage - Secondary 0.00

> Proposed Rider FTR - FERC Transmission Cost Reconciliation Rider (Electric Tariff Sheet No. 126)

Proposed Rate:

RIDER FTR FACTORS Rate (\$ / kWh) Rate RS, Residential Service 0.000000 Rate DS, Service at Secondary Distribution Voltage 0.000000 Rate DP, Service at Primary Distribution Voltage 0.000000 Rate DT, Time-of-Day Rate for Service at Distribution Voltage 0.000000 Rate EH, Optional Rate for Electric Space Heating 0.000000 Rate GS-FL, General Service Rate for Small Fixed Loads 0.000000 Rate SP, Seasonal Sports Service 0.000000 Rate SL, Street Lighting Service 0.000000 Rate TL, Traffic Lighting Service 0.000000 Rate UOLS, Unmetered Outdoor Lighting 0.000000 Rate NSU, Street Lighting Service for Non-Standard Units 0.000000 Rate SC, Street Lighting Service - Customer Owned 0.000000 Rate SE, Street Lighting Service - Overhead Equivalent Rate LED, LED Street Lighting Service 0.000000 Rate TT, Time-of-Day Rate for Service at Transmission Voltage 0.000000 0.000000

In addition, Duke Energy Kentucky proposes to change text of the following tariffs: Sheet No. 24 Service Regulations Section V - Metering, Sheet No. 25 Service Regulations Section VI - Billing and Payment, Sheet No. 98 Electricity Emergency Procedures for Long-Term Fuel Shortages, and Sheet No. 100 Emergency Electric Procedures.

The foregoing rates reflect a proposed increase in electric revenues of approximately \$48,646,213 or 14,96% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as

Rate RS, Residential Service: Rate DS, Service at Distribution Voltage: Rate DT, Time-of-Day Rate for Service at Distribution Voltage: Rate SP, Seasonal Sports Service: Rate GS-FL, General Service Rate for Small Fixed Loads: Rate DP, Service at Primary Distribution Voltage: Rate TT, Time-of-Day Rate for Service at Transmission Voltage: Rate SL, Street Lighting Service: Rate TL, Traffic Lighting Service: Rate UOLS, Unmetered Outdoor Lighting Electric Service: Rate NSU, Street Lighting Service for Non-Standard Units: Rate SC, Street Lighting Service-Customer Owned:

Rate SE, Street Lighting Service-Overhead Equivalent: Bad Check Charge Charge for Reconnection of Service (electric only): Rate DPA, Rate for Distribution Pole Attachments: Local Franchise Fee:

Rate UDP-R, Underground Residential Distribution Policy: Rate UDP-G, General Underground Distribution Policy: Rate RTP, Experimental Real Time Pricing Program: (subset of other schedules) Rate MDC, Meter Data Charges:

\$0 or 0.0%; \$87,538 or 14.87%; \$0 or 0.0%.

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as

Rate RS, Residential Service: Rate DS, Service at Distribution Voltage: Rate DT, Time-of-Day Rate for Service at Distribution Voltage: Rate EH, Optional Rate for Electric Space Heating: Rate SP, Seasonal Sports Service: Rate GS-FL, General Service Rate for Small Fixed Loads: Rate DP, Service at Primary Distribution Voltage: Rate TT, Time-of-Day Rate for Service at Transmission Voltage: Rate SL, Street Lighting Service: Rate TL, Traffic Lighting Service: Rate UOLS, Unmetered Outdoor Lighting Electric Service: Rate OL-E, Outdoor Lighting Equipment Installation: Rate NSU, Street Lighting Service for Non-Standard Units: Rate SC, Street Lighting Service-Customer Owned: Rate SE, Street Lighting Service-Overhead Equivalent: Bad Check Charge: Charge for Reconnection of Service (electric only):

Rate DPA, Rate for Distribution Pole Attachments:

Rate MDC, Meter Data Charges:

Rate RTP, Experimental Real Time Pricing Program:

\$15.17 or 17.1%; \$114.53 or 14.3%; \$3,848.79 or 13.5%; \$98.45 or 15.8%; \$18.59 or 11.7%; \$8.29 or 14.9%; \$3,269.80 or 17.9%; \$7,973.24 or 10.7%; \$1.15 or 11.8% \$0.09 or 12.0%; \$0.27 or 12.0%; \$0 or 0.0%; \$0.88 or 11.9%; \$0.21 or 11.7%; \$0.92 or 11.9%; \$0 or 0.0%: \$0 or 0.0%; \$1.53 or 35.0%; \$1,887.21 or 15.6%;

\$22,855,269 or 17.36%;

\$13,198,789 or 14.30%;

\$10,516,009 or 13.31%;

\$3,343 or 11.41%;

\$86,768 or 14.38%;

\$167,667 or 17.57%;

\$159,847 or 11.87%;

\$8,413 or 11.75%;

\$24,006 or 11.71%;

\$7,352 or 11.86%;

\$22,650 or 11.85%;

\$60,176 or 35.0%;

\$435 or 11.72%;

\$0 or 0.0%;

\$0 or 0.0%

\$0 or 0.0%;

\$0 or 0.0%

\$1,416,419 or 11,12%;

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by contacting Ms. Minna Rolfes-Adkins at 139 East Fourth Street, Cincinnati, Ohio 45202 or by telephone at (513) 287-4356. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at http://psc.ky.gov, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. To 4:30 p.m., and at the following Company offices: 4580 Olympic Boulevard, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P. O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615

DUKE ENERGY KENTUCKY 4580 OLYMPIC BOULEVARD ERLANGER, KENTUCKY 41018 (513) 287-4315

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Outre Energy Kentucky, Inc. ("Duke Energy Kentuc sooner flum September 1, 2017, Duke Energy Kentuc Grund of an adjustment of electic sates are Commission has docksted this proceeding as Cas	NOTICE day" or "Company") hereby gives in naturby will be seeking approved by if changes proposed to become etha to No. 2017-00321.	office that, in an application to be filed no the Public Bervice Commission, Frank- cilve on and after October 1, 2017. The	Ensponent Brite For basis based on a range of 540 to 720 ho stee per enough of the rated capacity of the connected equipment For bads of less then 640 hours use per mo- the rated capacity of the connected equipment lifeturer; \$3.14 per Plant Lead Location pix	9.25004	per kWh	
The represent electric rates are applicable to the fi			Minimum: \$3.14 per Plead Load Location pa			
Alexandria E Believes E	ternany forger styles	Ludior Nebourse		o Distribution Volta Dastrio Darlii Rheel	n Acceleration Rev Part No. 45)	n DP
Bromley R	lorence	Howport Perk Hills	Customer Charge per month			
Conspired County Fr Cold Spring Fr	ort Mitchell ort Thomas	Pendleton County Ryland Heights Silver Grove	Demand Charge		per month	
Covington Re Coverage Park G	ort Witight court Coverby		All followsts Energy Charge First 200 kWhiteW Additional kWhi	\$ 7.08		
Crescent Springs 14 Crestniew In	lightend Heights department	Taylor Mill Usion	First 200 kWhiteW Additional kWh	5.1088s 4.3198s	per kWh per kWh	
Crestview Hills Kr	enion County	Villa Hills	Proposed Rate Customer Charge per month			
Dayton La Day Ridge La	skookle Park stonia Lakes	Water Wilder Woodswe	Demand Churge		per month	
Edginicod			All Movets Every Charge First 300 MAn Additional MAn	\$ 8.40		
	COURSENT AND PROPOSED E	LECTIFIC RATES	First 300 MAIn Additional KAth	8.0595a 5.1267a	per kWh per kWh	
Bei	denilal Service - Rate RS scirio Tariff Sheet Ho. 20)			Day Rata for Dervice Decirle, Tariff Sheet		oftene-flate TT
Customer Charge \$4	1.50 per month					777
Energy Charge All Mounts-hours 7.1	5450e per kWh		Customer Charge per month Demend Charge	\$500.00	per month	
Proposed Rate Customer Charge \$1	11.22 per month		On Peak INV	\$ 7.50	per MW	
Energy Charge	3006s per KWh		Off Peack ISV Winter	\$ 1.15	per KW	
Service at Sec.		105	On Peak kW	\$ 6.24 \$ 1.15	per kW per kW	
Current Date	ondary Distribution Voltage Rate state Tartil Rheet No. 40)	7	Energy Charge	4.2548e		
Carrent Sale Customer Charge per morth Single Phase Service Three Phase Service Demard Charge	\$750		AR With Proposed lists Customer Charge per month Dement Charge Summer		per nonth	
Three Phase Service Demand Charge	\$ 7.50 per month \$15.00 per month		Demand Charge Screener	800.00	you miles	
Pirst 15 Movetto Additional Movetto	\$ 0.00 per kW		On Peak kW	\$ 8.46 \$ 1.25	per kW	
Energy Charge	\$ 7.75 per kW		Of Peak ION Writer			
First 6,000 kWh Next 300 kWhAkW	8.1645¢ per kWh 5.0113¢ per kWh 4.1043¢ per kWh		On Peak kW Of Peak kW	\$ 6.95 \$ 1.20	per kW	
Additional kWh Proposed Rate	4.1043¢ per kWh		Energy Charge Burnner			
Customer Charge per month	\$ 17.14 per month		On Peak 1996 Oil Peak 1996	5.4654¢ 4.4504¢	per kWh per kWh	
Demand Charge	\$ 34.25 per month		On Peak kWh	5.1983e	per KWh	
First 15 kilowatts	\$ 0.00 per kW \$ 0.73 per kW		Off Peak Mile	4.45044	per kMh	
Energy Charge First 6,000 kWh	9.1917¢ per kWh		Föder G	SS - Generation Bu Dectrie Turiff Sheet	pport Service No. 521	
Next 300 bWh/kW Additional kWh	5.6425c per kWh 4.6204c per kWh					
		Ann III	The Admiristrative Charge 1 Monthly Charles Connection Ch	shell be \$50 plus the	appropriate Custon	ser Charge.
Correct Date	floreign at Distribution Voltage otels Tariff Sheet No. 61)	THE REAL PROPERTY.	a. Rate DS - Secon b. Rute DT - Distri	dary Distribution Ser	4ce \$2.0053 p	
Content Rate Customer Charge Single Phase			Rate DT - Digit Rate DP - Prime	idary Distribution Ser outon Service ny Distribution Service mission Service	\$2,4735 p \$2,7781 p	or kW
Three Phase	\$7.50 per month \$15.00 per month		 Monthly Transmission Plansmission C 	Zhenne		
Primary Voltage Service Demand Charge	\$100.00 per month		a. Rate DS - Secon b. Rate DT - Distric	dary Distribution Ben bulion Service	fce \$1,3094 p \$1,3047 p	or KW
Bustoner On Peak ktV OB Peak ktV	\$ 12.75 per kW		c. Rate DP - Price	ry Oktobution Bervio	\$1.8493 p	or KW
Window	\$ 1.15 per kW		Monthly Anollary Services Reserved	itesson Service ion Charge dary Distribution Service button Service ny Olutelbutton Service nitesion Service	los \$0.5240 p	w WW
On Peak MW Off Peak MW	\$ 12.07 per kW \$ 1.15 per kW		b. Rate OT - Distri c. Rate OP - Prime	button Service ry Clabibutton Service	\$0.5240 p	or IOW or IOW
Energy Charge Burnner						or KVA
On Peak Mith Off Peak Mith	4.4185s per kWh 3.6195s per kWh		Administrative Charge The Administrative Charge	shall be \$50 ries for	acceptate Control	er Chame
Winter						
On Peak kWh Oll Peak kWh	4.2195s per kWh 3.5195s per kWh		b. Rate DT - Clate:	dary Distribution Sen sulton Service ny Distribution Service stanton Service	60 \$4,8465 p 65,8002 p	er kW
Rest 1,000 kW of On Peak billing demand at Additional kW of On Peak billing demand at	\$ 0.65 per kW.		c. Pale DP - Prime d. Pale TT - Transc	ibaton Savice	\$5,1484 p \$2,9856 p	at FAA
	\$ 0.50 per ktW.		Boot Three Print	ng -Market -Green Dectric Tariff Chart	Pricing-Rate STP-1	
Base Pale Customer Charge			Correct Rate	ATTEMPTO	- 10	
Single Phase Three Phase	\$ 200.00 per month \$ 400.00 per month		Secondary Services	100.00 per month		
Primary Voltage Service Demand Charge	5 405.00 per month		Transmission Bervice	soco.co per month		
Businer On Peak kW Of Peak kW	\$ 14.39 per kW		Recordery Sendon	50.008063 per HW Pr	r Hour	
Winter	\$ 1.30 perkW		Primary Bervice	0.005540 per kW Pe \$0.002008 per kW Pe	r Hour ir Hour	
On Peak MW OE Peak MW	\$ 13.62 per kW \$ 1.80 per kW		Anothery Bervices Charge shall be applied on a Charge For Fach MW Per Mour.	an hour by hour bests		
Energy Charge Summer			Secondary Delivery	0.000760 per kW Per 0.000740 per kW Per	Hour	
On Peak 1981s Off Peak 1981s	4.9875e per kWh 4.0844e per kWh		PYTODOSHIE ROTO	0.000721 per kW Per	Hour	
Writer	4/5/4/15/20		CANCELLED & WITHDRAWN			
On Peak 1995 Of Peak 1995	4.7612¢ per kWh 4.0644¢ per kWh		De la	et Lighting Service Sectio Tariff Sheet I	Satia fil.	
Metering Pirst 1,000 kW of On Peak billing demand at Additional kW of On Peak billing demand at	\$ 0.73 per kW.		Custool Rate OVERHEAD DISTRIBUTION AREA	Access Company (Control of Control of Contro	A-M	
constant are or us Prest, talking demand at	8 0.56 per kW.		OVERHEAD DISTRIBUTION AREA Fixture Description Standard Fixture (Cobre Head)	Years kwales	- Mills - Battad	ink
Optional Return	or Electric Space Healtho-State & tric Detil Sheet No. 427	2	Marcury Vecor	2 84		
Autrent Rate	trie Detil Sheet No. 62)		7,000 lumes 7,000 lumes (Open Refractor)	175 0.193 175 0.205	803 \$7 853 \$8	.94
A. Winter Period Outstorrer Cherce			10,000 tymen 21,000 tymen	250 0.275 400 0.430	1,144 \$8	21 0.89
Single Phase Service Those Phase Service	\$ 7.50 per month \$ 15.00 per month		Metal Halide 14,000 lumen	175 0.163	803 87	.11
Primary Voltage Service Demand Cheese	\$100.00 per month		20,500 lumen 36,000 lumen	250 0.275 400 0.430	1,144 \$8.	
All NW Energy Charge	\$ 0.00 perkW		Sodum Vapor 9,600 lumes	100 0.117	467 \$7.	
Al kWh	6.1524s per kWh		9,500 lumes (Open Refractor) 16,000 lumen	100 0.117 180 0.171	497 85. 711 88	91
L. Winter Period Oustomer Charge			22,000 lumen 27,500 lumen	200 0.228	946 \$11	.13
Single Phase Service Three Phase Service	\$ 17.14 per month		50,000 luman	250 0.276 400 0.471	948 811 948 815 1,959 \$14	
Primary Voltage Service	\$ 34.25 per month \$118.78 per month		Brothern Venove			
Demand Charge All INV	\$ 0.00 per kW		0,500 tumen (Rectilines) 22,000 tumen (Rectilines) 60,000 tumen (Rectilines)	100 0.117 200 0.846	487 \$9.71 1,023 \$12.0	50
inergy Charge All 1990	6.5947s per kWh		60,000 lumen (Rectlinear) 60,000 lumen (Setback)	400 0.471 400 0.471	1,950 \$16.0 1,950 \$23.1	79
200	d Roorta Service-Rate SP rie Teriff Street No. 43)		Where a street lighting links: served overhead have a contact, a monthly pole charge will be a	is to be installed on a	nother utility's pole or	which the Compan
Energy				mound.		
Autrorit Rate	\$7.50 per month 10.0598eper kWh		Spans of Secondary Wiring: For each increment of 50 feet of secondary with	ing beyond the first t	10 lest from the orde	the following
Costomer Charce	come in cost the cost of comments	m of service.	For each increment of 50 feet of eccondury eld price per month shall be added to the price per LINDEPGROLAND DISTRIBUTION	month per street light	ling unit: \$0.52. Annual	
Recreati, Batte Customer Charge Francy Charge A charge of \$25.00 is accelerable to each assess to co	own at his raid cont or steffershore		AREA	White Milder	kith	Bridge
Accurate, Battle Customer Charge Energy Charge of BES.00 is applicable to each assess to o trappased Bate Justomer Charge Insery Charge	\$17.14 per month 10.6500 core Miles					
accresi. Bible Designar Charge Evergy Charge of 255.00 is applicable to each assess to o topocased Bule Justiceus Charge Instru Charge	\$17.14 per month 10.6500 core Miles	on of service.	Fixture Description Standard Floture (Cobra Head) Mercany Viscor			
activist, titles Charge	\$17.14 per month 10.8088eper kWh over in part the cost of reconnection	n of service.	Standard Floure (Cobra Head) Mercury Vapor 7,000 luman	175 0.210	874	\$7.24
Accuse Library Charge	\$17.14 per month 10.6666per kWh over in part the cost of reconnection	in of service.	7,000 lunes 7,000 lunes 7,000 lunes (Open Refractor) 10,000 lunes	175 0.295 250 0.292	853 1,215	\$ 5.94 \$ 6.30
Accurate Date Charge Ch	\$17.14 per month 10.8088eper kWh over in part the cost of reconnection	in of services.	Mercery Vapor 7,000 Ismen 7,000 Ismen (Open Refractor) 10,000 Ismen 21,000 Ismen Matel Habbs	175 0.205 250 0.292 400 0.480	1,215 1,914	\$ 6.94 \$ 6.30 \$ 11.25
Content District Content Charge Charg	\$17.14 per month 10.8088eper kWh over in part the cost of reconnection	n of service.	Mercury Vapor 7,000 kiness 7,000 kiness 10,000 kiness 21,000 kiness Metal Heible 14,000 kiness 20,000 kiness	175 0.295 290 0.292 400 0.480 175 0.210 250 0.292	853 1,215 1,914 874 1,215	\$ 5.54 \$ 6.30 \$ 11.25 \$ 7.24 \$ 6.36
Contract Date Contract Charge	\$17.14 per month 10.8500sper IXHn vor in part the cost of reconnects material General Revision Rute Florid Learns - Parts 03-FL, dia Tariff Sheet Ho. 451 6.07236 per IXHn	in of services.	Mercury Vapor 7,000 burses 7,000 kmen (Open Refractor) 10,000 kmen 21,000 kmen Metal Helide 14,000 kmen	175 0.295 250 0.292 400 0.460 175 0.210	1,215 1,914 874	\$ 6.96 \$ 6.30 \$ 11.25 \$ 7.24

18,000 kmen 22,000 kmen 50,000 kmen Decombre Roburss	150 200 400	0.171 0.228 0.471	711 945 1,959		\$ 0.55 \$ 11.13 \$ 14.96	limited maintenence for insife algred equi cents per litteast-hose. Where the Company supplies energy an equipment, all titoests-hours shall be tall brecomed Batis				dic signal	
Mercury Vapor 7,000 Isman (Rown & Country) 7,000 Isman (Ros Reptice) 7,000 Isman (Ges Reptice) 7,000 Isman (Ges Reptice)	175 175 176 176	0.205 0.210 0.210 0.205	853 874 874 863		\$7.48 \$9.40 \$21,48 \$7.56	Processed Bate Where the Company supplies energy on Where the Company supplies energy for relationsmore for fulfills oliginal sensings in relationaries for fulfills of prediction where the Company supplies energy an eact-hours of all be billed at 8,6174 own	ig. an incompact on a paparately of informati-bar	meland sources she shell	led at 4.2500 cents and the Company d at 2.3563 cents po I maintenance for its	per kilowati-ho has agreed to or kilowati-hou dis signel eq.	our; o provide timit r. spraent, all til
7,000 kumen (Aspen) Metal Habbs 14,000 kumen (Traditioneire)	175	0.210	874 853		\$13.61		h-				
14,000 fumen (Granville Accen) 14,000 fumen (Glas Replica)	175	9.210 9.210	874 874		\$13.61 \$21.57	Commit Baha			incine-flats COLE .520		
Sodium Vigor 9,500 human (Youn & Country) 8,500 human (Hadaphane) 8,500 human (Racillinear)	100 100 100	0.117 0.128 0.117	457 532 457		\$10.93 \$11.84 \$ 8.65	Promoreed fluide	7481 e perkî 1936e perkî				
9,500 tumen (Gas Replice) 9,500 tumen (Asperd) 9,600 tumen (Traditionalist)	100 100 100	0.128 0.128 0.117	512 532 467 532	1	82.26 13.79 10.83	Cythia	Listelina Co (Gestric'	demand bestell Barti Sheet Ho	dan-Rain DL-E		
8,500 lumen (Gebreile Accord) 22,000 lumen (Fectilimen) 50,000 lumen (Fectilimen) 50,000 lumen (Sethack)	100 200 400 400	0.128 0.248 0.471 0.471	1,023 1,039 1,039	1	13.79 12.15 16.06 23.79	Corners Rate The System Charge is determined by ap- purchasing and installing the System. Processed Rate	plying the curre	nt Levelland Fin	ed Charge Rate (LF	CPG, to the Co	mpany's cos
E CHARGES	Bala Zr	400	1,209		BataFola	There are no changes to this tastif sched	de.				
17 look (Wood Lamineted) (x) 30 look	W17				\$4.40		Onlideer List (Electric)	ntre Denice-I Tertif Eheet No	Reta CL		
36 foot 40 foot prinum	W35				\$4.40 \$5.27	Correct Rate	Lamp	kw		Armual	Beterfalot
12 feet (decorative) 39 feet 28 feet Deserv dubt	A12 A28 A28				\$11.97 \$ 6.94 \$ 7.01	Standard Flotures (Cobra Head) Mercusy Vapor 7,000 luman (Open Relization)	175	0.2	06	853	\$8.73
28 foot (heavy duby) 30 foot (anchor bess) angless	A00				\$13.86	7,000 luman 10,000 luman	175 250	0.2	10	1,215	\$11.17 \$13.04
17 fact 12 foot (decorative) 30 foot (bronze)	F17 F12 F30				\$ 4.40 \$12.87 \$ 8.38	21,000 kuman Metal Halide 14,000 kuman	400 176	0.4		1,914	\$16.75
36 fact (broruse)	F35				\$ 8.00	20,500 luman 26,000 luman	250	0.3	77	1,215	\$13.06
27 lock (11 gauge) 27 lock (5 gauge)	627H				\$17.05	Sodium Vapor 8,600 tumen (Open Refractor) 8,900 tumen	100	0.1	17	487	\$ 7.68
es of Becondary Wising: each increment of 25 feet of secondary wi	ring beyon	the first 2	5 lest from the pole	, the follow	ing price per month	16,000 luman 22,000 luman	150	0.1	71 20	711 945 945	\$11.27
be added to the price per month per sto Fuel Cost trensh-houre shell be subject to a charge	net blygging	unit \$0.7	a.			27,500 lumen 50,000 lumen Decorative Fistures (a)	200 400	0.4		1,959	\$12.47
COMM. Bridge Co. S. Commission		Lamp White	PWU-A	Accusi	Scholink	Nercery Vapor 7,000 lemen (Reen & Country) 7,000 lemen Stateshapel	175	0.20		663 874	\$13.38
Standard Fisture (Cobra Heed) Mescury Vapor 7,000 fames		196	ACOUNT.		Unique I	7,000 lumen (Gan Replica)	175	0.21	0	874 874	\$ 41.56 \$ 25.77
7,000 lumen (Open Retra	ector)	175 175	0.193	803 853	\$ 7.96 \$ 6.65	7,000 tamen (Vepan) Sodium Vepor 8,500 tamen (Reum & Country) 9,500 tamen (Hotophene) 9,500 tamen (Hotophene)	100 100	0.11 0.12	8	487 532	\$ 21.10
10,000 lumen 21,000 lumen		250 400	0.275	1,144	\$ 9.19	9,500 turnen (Prectimus) 9,500 turnen (Clas Resolice)	100	0.11	8	487 532	\$ 16.79 \$ 43.94
14,000 lumen 20,500 lumen		175 250	0.193	803 1,144	\$7.98 \$9.19	9,500 kurren (Aspen) 9,500 kurren (Traditionales) 9,500 kurren (Granville Acom)	100 100 100	0.12	7	532 487 532	\$ 25.63 \$ 25.63
36,000 kmen Bodum Vapor		400	0.430	1,789	\$12.30	1,500 luman (Grandile Acom) 22,000 luman (Pleatificar) 90,000 luman (Pleatificar)	200 400 400	0.41	4	1,023	\$ 22.37
9,500 kmen (Open Reta 16,000 kmen	scior)	100 100 150	0.117	467 711	\$ 5.61	B. Flood lighting units served in overhea Marcary Vapor	d distribution a	reas (FL):		1,950	\$44,15
22,000 lumin 27,500 lumin		250	0.228	948	\$12.45 \$12.45	21,000 lumen Metal Halida	400	0.4		1,914	4.00.4
50,000 lumen Deconsitive Patures Socium Vapor		400	0.471	1,959	\$16.73	20,500 kumen 36,000 kumen Sodiom Vapor	400	0.5	60	1,215	\$ 13.04
9,500 kmen (Rectifines) 22,000 kmen (Rectifines)	9	100 200	0.117 0.246 0.471	487 1,023 1,059	\$ 10.94 \$ 13.53	22,000 lumen 30,000 lumen 50,000 lumen	200 250 400	6.2 6.3 6.4	12	1,023	\$ 12.38 \$ 12.38 \$ 15.35
50,000 kmen (Rediffess) 50,000 kmen (Selbeck) a street lighting licture served overhee		400	0.471	1,959	\$ 17.90 \$ 26.62	Proposed Rate CANCELLED & WITHDRAWN		-		.,	
nave a contact, a executely pole charge will ne of Secondary Wiking:	B be some	ned.				Street List	Mins Berrice	er Non-Stand	nd Units -Rate HSL		
ech increment at 50 feet of secondary of shall be extend to the price per month ERGE/CURIO DISTERSUITION	ber street i	ighting un Lamp	E \$0.58.	Arresi		Company owned	(Harris)	Teriff Sheet No.			
Fixure Description		men	MATTER	MITTE.	Bets/Ark	Action in		Yhda Yhda	KWELFE	Average AVERAGE	Rates
Standard Fisture (Cobra Head) Mercury Vapor 7,000 tumon		175	0.210	874	\$8.10	Bookward units eenved underground e. 2,500 lumen Incandescent b. 2,500 lumen Incandescent		168	0.148 0.189	616 785	\$ 9.22 \$ 7.16
	clor)	175 250 400	0.205 0.202 0.400	1,215 1,914	\$ 6.65 \$ 9.35 \$ 12.50	Holiphene Decorative finitive of Rheightes pole served undergo direct buried cable	on 17 locat				
Metal Halide 14,000 luman		175	0.210	874	\$8.10	a. 10,500 kanen Mercury Vap	and becomes	250 of 25 feet of se	0.262 condury widing shall	1,215 be added to 1	\$16.79
20,500 lumen 36,000 lumen Sodium Vapor		250 400	0.292	1,215	\$ 9.35 \$12.50	Rate/talk charge for each increment of a Street light units served overhi	acondary wiring and distribution	g beyond the Br	st 25 lest from the p	ole base. 785	
9,500 turren 9,500 turren (Open Refra	actor)	100	0.117 0.117	487	\$ 8.81 \$ 6.70	e. 2,500 luman Incendescen b. 2,500 luman Marcury Vap c. 21,000 luman Marcury Vap	TO TO	100	0.109	453 1,914	\$ 7.10 \$ 8.72 \$10.66
18,000 kmen 22,000 kmen 60,000 kmen		150 200 400	0.171 0.225 0.471	711 948 1,959	8 0.57 8 12.45 5 16.73	Customer corned Classift bondered units served or	harmed		1	201	100
Decorative Pictures Marcary Vacor						with finited maintanence by C a. 2,000 lumes incondescent b. 2,000 lumes incondescent	i – Series I – Mulicie	148	0.145 0.160	616 786	85.44 86.82
7,000 kenen (Town & Co 7,000 kenen (Nokophane) 7,000 kenen (Gas Replic)	175 175 175	0.205 0.210 0.210	853 874 874	\$ 10.52 \$ 10.62 \$ 34.04	Base Fuel Cost The raise per unit shown above Proposed Rate		23637 per kilom	di-hour reducting the	base cost of	
7,000 lumen (Granelle) 7,000 lumen (Granelle) 7,000 lumen (Aspen)	-	175 175	8.210 8.210	653 674	8 8.48 815.23	Company comed		Lamp Whats		Arrest	
Metal Halide 14,000 kuman (Traditional 14,000 kuman (Gramille A 14,000 kuman (Gas Replic	ire) Acomi	175	0.205	853 874	\$ 8.37 \$ 18.23	Boulevard units served undersecured		Walts	AND PA	EM	BataAkti
Sodium Viapor		175	0.210	874 487	\$ 94.13 \$12.23	Boulevard units served underground a. 2,600 lumes incandescent b. 2,500 lumes incandescent	i – Multiple	148 189	0.148	516 786	\$ 10.32
9,500 lumen (Youn & Co 9,500 lumen (Yorkphane) 9,500 lumen (Recillment)	1	100	0.125	532 487	\$13.25 6 9.05	Hotophane Decorative fixture of Rharplace pole served undergo direct buried cable	on 17 fact ound with				
9,500 tuman (Gas Rapilo 9,500 tuman (Aspen) 9,500 tuman (Fraditionals	x)	100	0.125	835 835	\$15.43	a. 10,000 lumm Misroury Vap	ior .	250	0.292	1,215	\$ 18.79
9,500 kmen (Grandle Ac 22,000 kmen (Recillmen	1	100	0.117 0.128 0.246	487 832 1,823	\$12.23 \$15.43 \$13.80	The cable apon charge of \$.84 per of Rate-Lnit charge for each increment of a Street light units served overhi	acondary with end distribution	g beyond the li	unionly wining shall at 25 heat from the p	ole base.	mal .
50,000 luman (Plectifican 50,000 luman (Sebach)	1	400	0.471	1,950	\$17.97 \$35.82	 2,500 tumen incendescent 2,500 tumen Meccury Vep 	0	100	0.189	453	\$7.94 \$7.52
POLE CHARGES Pole Description Wood			Bole.Zhos		Esta Esta	c. \$1,000 temen Mercury Va Customer created Steel boulevert units served u	nderground	400	0.480	1,914	\$ 11.00
17 lost (Wood Luminated) 30 lost 35 lost	M		W17 W30 W35		\$4.02 \$4.05 \$4.02	Customer countd (Stant booleverd units served usits served usits served usits served to a. 2,500 terms incondencer b. 2,500 terms incondencer	- Bertes - Hefficie	145	0,148	816 756	\$ 0.00 \$ 7.74
40 foot Aluculoum 12 foot (decorat	test.		W40 A12		\$ 13.80	Base Poel Cost The rates per unit shown above			77.00		- 100
25 lost (heavy d	ner)		A28 A28H		87.76 87.84	Princia Os	Mar Unitin	for Non-Rises	land Lindo-Fada KS		
30 lost (anchor) Fiberglass 17 tool			A30 F17		\$15.51 \$4.02	-	Chectrin	Turk! Sheet. No	785		
12 foot (decoral 30 tool (brunze)	(en)		F12 F30		\$14.40	Private outdoor lighting units: The following monthly charge will new outdoners after May 15, 197	be associated to the	or existing facility	ics, but this unit will	not be evalua-	de to any
35 kot (bronze) Steel 27 tool (11 gaug			F35		\$ 8.62 \$ 12.65			100	da HWALI-N	KIND	BateA
27 foot (11 gaug 27 foot (3 gaug me of Secondary Willing such Instrument of III, but of secondary with		(Be See	627H	See bed.	\$ 18.08	2,500 turnen Mercury, Open R 2,500 turnen Mercury, Enclose	elractor d d Refractor	10	0.115	478 478	\$ 7.79 \$ 10.8
ech increment of 25 lest of secondary wh he added to the price par month per size a Fuel Cost						Outdoor lighting units served in us The following monthly charge automatically, with an undergo not be available to new outdoor	werploand not will be assessed ound service w	normal distributed for extending for extending for excess and to excess the excess and the excess are the excess and the excess are the excess and the excess are the exces	ani arquis: danus which include d 35 legs from the se	lemp and have rylon point, he	insite, corte
natus per unit shown above include a chi	200			lecting the	besse cost of fusil.	not be available to new custom	cors after litry	La	mp o	AVAUN	
-	in I inhifes	Bervins	IT stolk.					20	e unabe	4440	BateAlb
continue de	le Lighting Indirie Text	d Chart	80.EU			7,000 kumano Misroury, Mount 17-foot Fiberglass Pi	ed on a			623	\$14.54

Concent. Plats

Where the Company supplies energy only, all blowell-hours shall be billed at 3.0006 cents per
Where the Company supplies energy from a separately material accurate and the Company has

7,000 lursen Mercury, Mounted on a		10		
30-foot Wood Pole	175	0.205	853	\$13.44
9,500 kurren Sedium Vepor, TC 100 R	100	0.117	487	\$11.22
(a) Note: New or replacement poles are not Flood lighting units served in overhead distribution sees	Eralubio.			
The infraries monthly change will be accepted	Alexand	anistina Bahama I	-	-
hardraine, controlled automatically, mounted of	NA HOLD	nois, as specified	lby the Com	DOUGH MILE TOO
The following monthly change will be assume laminates, controlled automatically, mounted of of wire not to exceed 120 feet, but these units	will not b	valla eldelleva e	May 5, 1902	
	Lamp		Account	
manage the section of	Mes	William	KMD	Boarding \$28,55
52,000 lumen Mercury (55-loot Wood Pole) . 62,000 lumen Mercury (50-loot Wood Pole) .	1,000	1,102	4,584	\$32.16
50,000 kurven Sodium Vapor.	400	0.471	1,959	\$19.79
Rese Fixel Cost		2.007.0		
All Minusti-hours shall be subject to a charge of \$0.003837 per b Prospered Rate	Street by	ex refrecting the	buse cost of	fuel.
CANCELLED & WITHDRAWN				
Street Lightline Service-Center (Clausic Tariff Site	el No. 62	d-Rain_EC		
Control Rela			-	
	Lamp	10011-	Avenue	-
Flature Description	Web	MAN	Milita	BateAlat
Standard Fedure (Cobra Head)				
Mercury Vapor				
7,000 tumen	175	0.193	803	\$4.19
10.000 lumen	250	0.275	1,144	\$5.33
21,000 tumen Metal Hebde	400	0.430	1,789	\$7.40
14,000 tumen	175	0.193	803	\$4.19
20,500 tunes	250	0.275	1,144	\$5.23
36,000 tumen	400	0.430	1,789	\$7.40
Sodkra Vipor 9,500 lumes	-		-	-0.10
16,000 lumen	100	0.171	497 711	\$5.04 \$5.62
22,000 kumen	200	0.228	246	\$8.17
27,500 tumon	250	0.228	948 948	\$8.17
50,000 lumen	400	0.471	1,950	4 5.35
Decorative Flature				
Mercury Vapor 7,000 luman (Holophane)	175	0.210	874	\$5.32
7,000 lumen (Town & Country)	175	0.206	853	88.27
7,000 tumon (Gan Reptice)	175	0.210	874	\$ 5.32
7,000 lumen (Aspen)	175	0.210	874	\$8.32
Metal Hatida	175	0.205	653	3 5.27
14 000 kmen (Grandin Accen)	175	0.210	874	\$5.32
14,000 turnen (Traditionalm) 14,000 turnen (Graniville Acces) 14,000 turnen (Gre Risplice)	175	0.210	874	\$5.32
Sodium Vacor				
9,800 kumen (Rown & Cosminy) 9,800 kumen (Traditionalite)	100	0.117	487	\$4.98
9,500 lumen (Crandle Acord)	100	0.117	487	\$4.98
9,500 tumon (Flectilinear)	100	0.126	532 487	\$5.18
9.500 luman (Aspert)	100	0.128	532	85.18
9,500 kuman (Aspert) 9,500 kuman (Hotophane)	100	0.128	532	\$5.18
9,500 lumen (Ges Replica)	100	0.128	532	\$5.18
22,000 luman (Recilinear) 50,000 luman (Recilinear)	200	0.248	1,023	\$8.54
\$0,000 kmm (Rediffreer)	400 rectales (n another empty	1,959	\$ 8.85
Where a street lighting ficture served overhead is to be a does not have a contact, a roomitily pole charge will be a Pole Description	рестои		pos (4)	
Pola Description	Cale D	20		Bata/Bata
Wood 30 tool	WOO			\$4.34
36 lost	W35			\$4.40
40 foot	W40			\$5.27
Dustomer Owned and Maintained Units				
The rate for energy used for first type atment righting will be not control rate stated before. The enoughly litterach-hour essage will be contained. Where the everage exactive cauge is less than 150.1 Company, is addition to the monthly dange, the control providing overhead charges. An estimate of the cost will be submitted for egiteral than 150.1 Company.	ne \$0.037 e motuali hWh per electric as	681 per litterett-i regreed upon be point of delivery, evice on the test from work is corri	tour which it drawen the C the costom its of time a lart and	cludes the bear temperay and its or shell pay the ad material plu
DESIG PUBLICOSE				
The rates per onit shown above include \$0.023837 per i	downt h	our redecting the	bess cost of	fuel.
Eroscotol Rata	Lamp		Annual	
	Water	MONSTAN	Annual XVIII	Belot hit
Fixture Description	Total	PERMIT		THEOLOGY
Fixture Description Standard Fixture (Cotors Head)				
Wescrish Asibos.	-	1.22	1.0	400
7,000 kmen 10,000 kmen	175	0.193	803	\$4.89
21,000 Armen	400	0.430	1,144	\$ 8.28
The second secon	100		*91 100	

Proposest Rata				-
	Lamp		Annual	
	Yours	MANAGE	Ken	BateChit.
Fixture Description				
Standard Fature (Cobra Head)				
Mercury Vapor	-	2.72	1.0	1000
7,000 luman	175	0.193	803	\$4.00
10,000 kimen	250	0.275	1,144	\$ 5.96
21,000 kimin	400	0.430	1,789	\$ 8.28
Metal Halide				
14,000 tumen	175	0,193	803	\$4.00
20,500 lumen	250	0.276	1,144	\$5.00
38,000 kmen	400	0.430	1,789	\$8.28
Sodium Vapor				
9,500 kamen	100	0.117	487	\$8.64
16,000 lumen	150	0.171	711	\$6.29
22,000 kmen	200	0.228	948	\$6.90
27,500 kersen	250	0.238	948	\$6.90
50,000 kmen	400	0.471	1,959	\$9.35
Decorative Poture				
Mercury Vapor				
7,000 lumen (Hotophum	175	0.210	874	\$5.95
7,000 lumon (Town & Co	current 175	0.205	863	\$ 6.00
7,000 luman (Clas Repti		0.210	874	\$5.95
7,000 kman (Aspen)	175	0.210	874	\$5.95
Metal Halide				*****
14,000 lumon (Tradition	alm) 175	0.206	853	\$5.90
14,000 luman (Granville	Accent) 175	0.210	874	\$5.95
14,000 temen (Geo Rec		0.210	674	\$ 5.95
Sodium Vepor	2.0		22.7	
9,500 turnen (Roam & Co	TOD TYPES	0.117	487	\$ 5.55
9,500 loman (Traditional	nt 100	0.117	487	\$ 5.55
9,500 kumen (Orarelle /	koord 100	0.128	632	\$ 5.80
9,500 tumon (Rectilines		0.117	497	\$ 5.55
9,500 turnen (Aspero)	100	0.128	630	\$ 5.80
9,500 turnen (Holophere		0.129	532	\$5.80
9,500 lumen (Gas Repli	ma) 100	0.128	632	\$ 5.80
22,000 lumen (Placiffina		0.248	1,023	\$7,32
50,000 turnen (Pecilling		0.471	1,050	\$1.00
Pole Descriptor	Pols Type		BathePot	
Wood	CHEKALISM		CHEST	
30 fact	WOO		\$4.85	
35 lost	W35		\$ 4.02	
40 fool	W40		\$5.90	
			- 0.00	

(Electric Teriff St	west Ma. 407	-		
Current Bala:				
Exercise and an	Lamp		Annual	
Peters Description Decorative Returns	White	WAN	100	Bata Shift
Mercury Vapor				
7,000 lumen (Town & Coursey)	175	0.205	853	\$7.29
7,000 turnen (Holophene)	175	0.210	874	17.52
7,000 turren (Ges Replice)	175	0.210	874	\$7.32
7,000 lumen (Aspen)	176	0.210	874	\$7.52
Metal Holds				71.77
14,000 (smen (Traditionaire)	175	0.206	853	\$7.20
14,000 lumen (Granville Acom)	175	0.210	874	\$7.32
14,000 lumen (Clas Replics)	175	0.210	874	\$7.52
Bodism Vecos				
9,500 tumen (Town & Country)	100	0.117	487	\$7.95
9,500 tumon (Holophene)	100	0.129	532	\$8.05
9,500 turnen (Pacifirmen)	100	0.117	487	87.95
9,500 tumon (Gas Replica)	100	0.125	532	\$8.04
9,500 kimen (Aspen)	100	0.128	632	68.04
9,500 kumen (Traditionalre)	100	0.117	487	\$7.85
9,500 kuman (Granville Acom)	100	0.125	532	SELON
22,000 tumen (Rectilinear)	200	0.245	1,023	\$11.42
50,000 lumen (Rectilinear)	400	0.471	1,050	\$15.11
50,000 terren (Setheck)	400	0.471	1,959	\$15.11

Proposed Rate:					
		Lamp		Annual	
		White	MARRINE	MM	Batel
Unit		-	-	-	_
Fadare Description					
Decorative F					
Me	many Vinous				
	7,000 lusten (Town & Country)	175	0.205	853	\$3.16
	7,000 kumon (Holophane)	175	0.210	874	\$8,19
	7,000 luman (Gas Replice)	175	0.210	874	\$3,19
	7,000 tumen (Aspen)	175	0.210	874	\$8.19
Me	And Harfidge	100	42.4		****
	14,000 kmen (Traditioneira)	175	0.205	853	\$8.16
	14,000 lumen (Oramille Acom)	175	0.210	874	\$3.19
	14,000 tumen (Ges Region)	175	0.210	874	\$8.19
Sn	dum Viscor	***	4410		-
-	8,500 lamen (flown & Country)	100	0.117	437	\$3.89
	9,500 kamen (Holophane)	100	0.128	532	\$9.01
	9,500 lumen (Flectimeer)	100	0.117	487	\$5.50
	9,500 tumen (Clas Replica)	100	0.126	532	\$9.00
	9,500 lumen (Aspen)	100	0.128	532	ED.00
	9,500 kuman (Traditionalra)	100	0.117	417	\$3.50
	9,500 turner (Oranelle Acom)				
		100	0.128	532	\$9.00
	22,000 kunen (Reclineer)	500	0.248	1,023	\$12,78
	50,000 tutten (Rectifinear)	400	0.471	1,959	\$16.91
	50,000 turnen (Setheck)	400	0.471	1,959	\$16.91
Base Fuel Cost			A	Marit and	

State PPS - Prenter Power Service State (Electric Seriff Sheet Ho. 70)

ed for each customer for this service will be

Each quality quarter is before a before

we may expell the present value of activated expenses seccitized with the expect on service of the generation and respond explainers, adjusted to a present morn of covered or control or graphers. Adjusted to a present morn of covered to control, the activation expenses that includes administration grammer services, expenses for the lost of excellent and excellent department and includes administration or expenses for operations and control excellent and excellent excellent and excellent exce

ine hers.

Flider TB - Temporary Service Fider (Electric Tariff Sheet No. 71)

Comment. Institute:
In addition to charges for service familiated under the applicable standard rate the outdo following charge:
Estinated unit cost of each service with supporting data to be filled with the Commission or

Connect Bilds:
When the administ cost of extending the distribution time to reach the customer's precise equals or is less that the c\$1 fines the estimated gross servant revenue the Company will make the extension will not. Additived passaries by the outsioner over that applicable in the raise, provided the outsioner exhibitines credit in a manner substitution to the Company.
When the estimated coal of extending the distribution has to reach the customer's precise extends three \$0\$ them the estimated power servant revenue, the customer ray to applied to grasseries, for a posted of the \$0\$ years, a revenith bill of one (1) percent of the line extension cost for read-timital service and two \$2\$ percent for non-read-ents.

For dominancy and there (1) persent of the line extension out for resources an according that does (1) persent of the line extension out for resources as according to the company of the company, the many be regarded to selected the estimated cost of the line extension in white of the above shautons. We advance in specific the Company of therefore, at the excel of each page, for fair (4) parts, twenty-the (55) persented finished to the company of the extension of the advance.

There are no proposed changes in this ricks:

Richer LM - Lond Management Filder (Chestrie Terit Short No. 73)

Control Date:

1. When a container which is CEF FEAN PROVISION, the receiting continuer change of the applicable lists DC will be increased by an additional monthly proper of the dates SEAO, by much helded line-of-one mater. In addition, the OCB will be increased by an additional monthly appear of the dates SEAO, by much helded line-of-one mater. In addition, the OCB will be increased with the best of purple for the proper profess of the SEAO of the material beautiful and the best of quantity to price provide a desired actions.

1. For auctioners who ment the Company's colorle for the installation of a receptor to prevent on the control of the SEAO (SEAO of the SEAO (SEAO OF SEAO OF SE

processing the second of the s

Fider AND - Advanced Mater Ont-Got (AND) - Residented (Electric Torill Elect No. 74)

CHARGES
Residential continues with select, at any time, to opeces of the Company's edemonal matering influentuicane (AAI), system self any one-time to sel 515.00. Only to the latestine, (AAI), system self pay a one-time to sel 515.00. Only to the latestine, (Apica, system self pay a one-time to self 515.00. Only to the latestine, (Apica, system self pay a one-time to self pay a latestine of the pay and the latestine, (Apica, system self-pay), and the latestine self-pay and th

Sides DSMR - Demand Side Management Parts (Destric Datif Street No. 78)

Rider HOP - Backup College Point Capacity Fider (Electric Toritl Elect No. 79)

Contract Educ

BACKEP DELIVERY PORT (TRANSLASSION-OUSTREEUTION) CAPACITY

The Company will normally apply sarvice to one premise at one attended virtuge at one delivery point and fincagin
one many on AND-related Conformir is accordance with the previous or the applicable rate activated and the

Backti Service Regulations. Upon continuous request, Company all michs settlich is a late-Republicated Contorner
additional delivery points in accordance with the states, issues and conditions of the Rider SDDP.

3. The Customer shall also be responsible for the acceleration of costs, if any, that would not have otherwise been incurred by Company absent such request to additional delivery points. The learns of prepared may be made initially or over a pre-distantiving term makently agreeable to Company and Customers that shall not exceed the michaem

term. In each sequest for service under this Pider, Company engineers will cover request and the drotth affected by the request. The costomer's capacity needs are stable on the clock, excluded that growth on the chock, and any future co	act a Promugh review of the customer's to will be weighed against the capacity retruction plans that may be advanced	Pate RS, Pasidential Sunfox Rate DS, Sentos al Becondary Dilatchston Voltage Rate DS, Bendos al Patency Dilatchston Voltage Rate DT, Theyel-Day Rate for Sentos at Dilatcuston Voltage	0.009456 0.009456 0.009458			
by the regreat. Proposed flats: There are no proposed changes in this rider.		Rate EH, Optional Rate for Electric Space Healing Rate CSLCI Connect Sensing Date for Fourt Street Leads	0.000458 0.000458			
Paul Adhertman Cinesa - Rider FAC (Decide Jurill Sheet No. 80)		Ratio SP, Geoscoal Oporto Service Ratio SL, Street Lighting Service Ratio TL, Tradio Lighting Service	0.000458 0.000458 0.000458			
Quirent Rate: (1) The monthly amount computed under each of the rate acharities to which	this last chause is applicable shall be	Rate LOUS, Uncestamed Outdoor Lighting Rate MSU, Street Lighting Somice for Non-Standard Units	0.000458			
increased or (discreased) at a sale per lifewall-hour of monitry consumption in Final Cost Adjustment = E(m) + 80.823827 per kM	CONTRACTOR OF THE PROPERTY OF	reas Int., I trace Legistry benders Rate UCAI, Universited Culcium Cipiling Rate 1601, Brent Lighting Service for Non-Clandword Units Rate SC, Strant Lighting Service—Contract Owned Rate SC, Brent Lighting Service—Contract Council Rate SC, Brent Lighting Service—Contract Rate UCAI, LOS Service Lighting Service Rate VT, Time-of-Cory Rate for Bendon all Transmission Voltage Clants Contract Rate VT, Time-of-Cory Rate for Bendon all Transmission Voltage Clants Rate VT, Time-of-Cory Rate for Bendon all Transmission Voltage Clants Rate VT, Time-of-Cory Rate for Bendon all Transmission Voltage Clants Rate VT, Time-of-Cory Rate for Bendon all Transmission Voltage Clants Rate VT, Time-of-Cory Rate for Bendon all Transmission Voltage Clants Rate VT, Time-of-Cory Rate for Bendon all Transmission Voltage Clants Rate VT, Time-of-Cory Rate for Bendon all Transmission Voltage Rate VT, Time-of-Cory Rate for Bendon all Transmission Voltage Rate VT, Time-of-Cory Rate for Bendon all Transmission Voltage Rate VT, Time-of-Cory Rate for Bendon all Transmission Voltage Rate VT, Time-of-Cory Rate for Bendon all Transmission Voltage Rate VT, Time-of-Cory Rate for Bendon all Transmission Voltage Rate VT, Time-of-Cory Rate for Bendon all Transmission Voltage Rate VT, Time-of-Cory Rate for Bendon all Transmission Voltage Rate VT, Time-of-Cory Rate for Bendon all Transmission Voltage Rate VT, Time-of-Cory Rate for Bendon all Transmission Voltage Rate VT, Time-of-Cory Rate for Bendon all Transmission Voltage Rate VT, Time-of-Cory Rate for Bendon all Transmission Voltage Rate VT, Time-of-Cory Rate for Bendon all Transmission Voltage Rate VT, Time-of-Cory Rate for Bendon all Transmission Voltage Rate VT, Time-of-Cory R	0.000458 0.000458 0.000458			
Where F is the expense of fuel in the second proceding snorth and S is the sales as defined below.	its in the second preceding month,	***	0.000458			
as defined betwe: (2) Post costs (F) shall be the cost of: (3) Post costs (F) shall be the cost of: (3) Post but costs the costs and in the Company's plants plus the cost of but uniform broad generation or transmission outages, but less the cost in	which would have been easy in plants	Péter PSM codite, reductors to bile, are shown as positive name increases to bills, are shown in parentheses.	era wilhoul perantheses. Picter PSM charge			
(b) The actual identifiable issued and nuclear last costs associated will then identified in perspects (c) of this subsection, tool excluding the contribution for the house of these sides.	h energy purchased for mesons other cost of fast related to purchases to	PROFIT SHARMO RIDER FACTORS On a quariety basis, the applicable energy charges for electric as nearest 80.000001 per MVM to reflect the sharing of net proceeds Rider PSM Factor = (DSS + NF + CAP + REI	ervice shall be increased or decreased to the s as cultimed in the formula below. 1+P)/S x 0.90			
(e) A list of the discharge part of the company part of the compan	essed on an economic dispatch basis. Natheness and the charges as a result	OSS = Nex proceeds from ell-eye Net = Nex proceeds from ell-eye charges and credits and acrossed from excha- CAP = Nex proceeds from end- CAP = Nex proceeds from end- Commission floater in Ca- company select capacity company select capacity c	ion power eales. Il initiated Regional Transmission Organization exchanisms havings and credite as provided for in the se No. 2014-06201, dailed December 4, 201 estheses, capacity performance credits; and			
Include no lisme other than the involve price of leaf less any cash or leaf includes the cost of leaf and excessory changes for isomopo- tion to the unloading point, as fieled in Account 161 of the FERC Unit Utilities and Licentees.	other discounts. The Involve price of failon of hast from the point of acquisi from Bystem of Accounts for Public	R = Reconciliation of prior per laded for the period.	es of renovable energy credits. of Rider PSM actual revenue to amount celo in as used in the Rider FAC calculation.			
(c) As come merces, the error survived oxeques means as non-extensions within sequine excitation, prover for a confidence period in excess of the root as a result of bently experiment, faulty menufactures, faulty design, it hashy maintenances, but are facts of God, rick, tresumedicas, or acts of it may open propore allowing, but the agreement of the Counterbalics, but the register of the counterbalics.	I locate of generation or transmission (III) hours. Where forced outages are soily installations, tastly operation, or he public enemy, then the Company de the fuel cost of substitute energy in	Hides GP - Date Beauty a Geological Green French Control Office In Green French Control Office In Geological Paris Security Secur	Restacte Mar			
the adjustment. (3) Sales (3) shall be determined in informal-hours as informs: Add:		NET MONTHLY SELL. Customers who perficients water this rider will be billed for electric service.	under all applicable teriffs including all app			
(a) nat generation (b) purchases (c) interchange in		cable ridors. Orean Power parchased under this ridor, will be billed at the applicable One lines the number of 100 kWh blocks the container has agreed to purchase The Green Power rate shall be \$1,00 per 100 kWh block with a minimum or	na Donne mare			
Subtract: (d) inter-system sales including economy energy and other energy as (et) solal system bases	old on an economic disputch basis	The Green Power rate shall be \$1.50 per 100 kWk block with a minimum or Exponent Bate:	continy purchase of two 100 kWh blocks.			
Frammed Pails: (1) The monthly amount computed under each of the rate exheckles shall be increased or ideoreseed at a case per ideoxid-hour of secretary.		There are no proposed changes in this ridec.				
folioning termile: Fool Cost Adjustment = First - E0.022827 per kint		Chestria Terifi Elevat Ho. Mill Chestria Terifi Elevat Ho. Mill				
S(nt) Where F is the expense of fuel in the second preceding month and 8 is the asis defined before. (2) Fuel costs (F) shall be the cost of:		ANXLABILITY Not Metating is evaluable to eligible costomer-generators in the Company's come, first-served basis up to a comulative capacity of 1% of the Company's previous year.	sentos tentiony, opon request, and on a first single hour peak load in Kentucky during th			
(a) Focal had consumed in the Company's plants plus the cost of ball of sulfacing feroad generation or transmission outages, but less the cost of plus	THE PARTY OF THE P	Proposed Bule: There are no proposed changes in this ride.				
(b) The actual blantifiable local and nuclear fuel custs associated with than blantified in peropaigh (c) of this subsection, but excluding the co substitute for the bornel nutrees; when	erangy purchased for reasons other set of businshated to purchases to	Bod Check Charge (Destris Pale: Destris Pale:				
and the second section of the section of the second section of the second section of the second section of the secti	securities and the combine to 9 sector	The Company any charge and collect a lise of \$11.00 to cover the cost of tea landow in payment of an account a chack which upon disposal by the Comp- mation. Expensed fields: Those lare no proposed charges in this rider.	ony is returned as unpaid by the bank for an			
of directional college, as such sense of energy barring purchased by the higher coll energy, and less. (A) The cost of beard has increment through letter-options realized black. (A) The cost of beard has increment through letter options and beard of the set of the sense of th	Pagional Traversission Organization. g. The cost of tourit has shall include counts. The invoice price of fast of last from the costs of excelution to	Charme Se Broncemention of Ser (Startes See Broncemention of Ser (Startes See Bronce See	cted due to enforcement of Plale 3 shed be			
I ivenesse		B. The reconnection charge for survice which has been decorate request of the customer shall be treaty-three dataset (\$25.06). C. If services is discontinued because of learnablest was thereof, by to the reconnection charge of treaty-three dates (\$25.00) the separable hasolatest up, plus are evaluated bill for elacticity reset, pits on evaluated bill for elacticity reset, girth D. If both he gas and elactics services are enconnected at one to.				
(g) An asset Immite, the term facular dissipant inseres all non-schedules which require substition power for a continuous proble to seres the section of the section schedules and the section of the sec	ndly installations, facily operation, or to public enemy, than the Company to the fuel cost of substitute energy in	The Pools he gas and electric standers are constructive tools, or constructive (SE-CO). E. Where electric service was disconnected at the pole because it makes, the economicism charge stall be sloty-live dollars (SE-CO), charge shall be released (others (SE-CO)).				
Add: (b) net generation (b) purchases (c) interchange in		change shall be nively dollars (500.00). F. If the Company receives notice eller 2:30 p.m. of a customer's and if the reconnection careant be performed during across funds for connection shall be an additional leverly-live dollars (\$25.00). O	deploy for same day reinstatement of service			
Subvect		for consection shall be an additional leavely-like chilery (\$25.00), (\$25.00 charge for reconnection at the matter or at the picts at the \$	no rooms, we shak room recommence creege Distances will be notified at the additional one they request some day service.			
 (a) pape shapes propriete accounts execute and other execute an (a) pape shapes propriete accounts execute and other execute accounts 	ld on an economic dispelich basis	and communities to see the second content of the content of contents of contents of contents of the contents o	nect the service, has provided the customer of the been discommoded shall runnels letact, and channe of filmen deliver (E1AAH) may be			
Bider PER - OH-System Power Sales and Embelon Advances Sales (Statute Set) Street No. 82) Corners Bates	Profit Pleasing Mechanism	essessed, but only II a Company employee actually inales a field Essessed Date: A. The reconnection charge for service which has been decorate wently-live dollars (ICE).00) for reconnections that can be accompli-				
Batte Clanas	Rate	teristry-five dollars (D25.00) for recoveractions that can be accompli- for reconnections that cannot be accomplished remotely.	shod remolally or severaly-live dutiess (\$75.00			
Rate RS, Residental Senice Rate CS, Senice at Becondary Distribution Voltage	0.000458 0.000458	for any other passes of a recomplished ventrally. 8. The reconnection sharp carried be accomplished ventrally. 8. The reconnection charps to service which has been discovered request of the continent shall be investiglied and (\$150.00) for re-motily or averanty-five deliver. (\$25.00) for re-motily or averanty-five deliver. (\$75.00) for re-motily or averanty-five deliver.	and warms and processing seams microsing at the contractions that can be accomplished to sat be accomplished remainly.			
Rate DF, Service at Primary Distribution Voltage	0.000458 0.000458	C. If service is discontinued because of brackdent use through the to the reconnection charge of timesty-like delars (\$25.00) for recon or seventy-like dollars (\$75.00) for reconnections that careot be a	Company may charge and collect in addition medions that can be accomplished remotely			
Pale CH, Colonel Rate for Carrier at Colonical Newspire Rate CH, Colonel Rate for Electric Space Healing Rate CB-FL, Consent Service Rate for Small Fland Loads Date SP Seasonal Space Service	0.000458 G.000468	by the Company by reason of such freedulant use, plus an estima	and bill by electricity used, prior to the			
Rate St. Seven Upting Service Rate St. Seven Upting Service Rate St. Seven Upting Service	0.000.00 0.000.00 0.000.00	 If both the gas and electric services are reconnected at one time. 	na, this total charge shall not exceed eighty-			
Rate LVCLE, Unmakered Custon Lighting Rate CL, Cuiston Lighting Service Rate NSSU, Sweet Lighting Service for Non-Standard Units	0.000458	E. Where electric service was disconnected at the pole because in mater, the reconnection charge shall be one hundred travely-like of reconnected the charge shall be one hundred tilly delians (\$150.00	e Company was smable to gain access to the others (\$125.00). If the gas service is also			
	0.000456 0.000456	F. If the Company receives notice after 200 p.m. of a customer's). Desire for earns day rehistratument of sorvice			
Pete SC, Street Lighting Service - Customer Owned Pete SC, Street Lighting Service - Overhead Equivalent Pete TT, Time-of-Day Rate for Service at Transmission Votage	0.000458 0.000458	P. If the Company receives notice after 2:30 p.m. of a customer's and if the reconnection cannot be performed using somal busine performed number, the after four reconnection charge for connect (SIS), ON. Customers will be notified of the solditional \$25,00 charge.	so recent, and the encountries in correct by Son shall be an additional issenty-line dollars for recommedion at the mater or at the pole at			
Other Rider PSM credite, reductions to talls, are shown as positive numbers of surgas, burstess to talls, are shown in parameters.	0.000494 Militari pararibanes. Richar PSM	the time twy request some day service. G. If a Company employee, whose criginal purpose was to discorrented to avoid discorrented, service which otherwise would have necessed. However, a collection				
SECRET ENGINE SINCE SATTINGS		seasons' one cush a s combauk exchokes sommit sames a gest as	R to the customer's premises.			
The Applicable energy despise for electric service shall be inc. \$0.000001 per 14th to relect the sharing of profits on ell-system power in profits on sales of excellent affinements and not mengins on capacity in al 100% of East Beard Unit 2.		Balta for Pula Absolventa al Calda Television III (This Retuglate II Reserved on Rate CPA - Stateback (Shadric Tariff Shoot No. 52) Carrent Rate:				
The Company will compute its profits on oil-system power sale emission oil-system power sale emission oil expects and set designs on capacity transactions set East Band Ucit 2 is the following marrier. Filter PBM Factor = (E* + A) + E + C + RY	so and ancillary survices, profits on lated to the acquisition of 100% of 19	The Individual parental notation of the Changed for the use of each of the Company's poles. Two-uper pole: 64.00 enread restall Trave-user pole: 54.00 enread restall Pressource (See 14.00 enread restall Pressource (See 14.00 enread restall				
where: Eligible profits from off-system power sales for applicable in Eligible profits from the Order in Case No. 2003-02252, dated Dece- matablished by the Commission in its Order in Case No. 2003-02252, dated Dece- All not profits related to its provision of sectiony services in our		The following annual rental shall be charged for the use of each of the Comp Two-user pole: \$0.35 annual rate per loot Three-user pole: \$5.31 annual rate per loot	winy's poliet:			
All not profits related to its provision of seculary services in my Committation's Order in Case No. 2009-00-000; clasted January 30, 2009. The first \$1 million in account profits from oil-system sales and a statement, with any coolin in account of the million with 7505, with enterpress and	crists administered by P.Bil per the moltery services will be allocated to	Continuation and Bread Present Production Sale and Person (Stacks, Sales Short Ho. 80)	hem Testi-100 kW er Lenn			
Commission's Order in Cases Pol. 2000-C-00488, cloted Alexany 30, 2009. The Title St St Stiff on Innoval profits byte of Brystein salles and stappyses, with any profits in Accesse of \$1 million gift 75.0%, with stappyses as carried to Case Stiff on Cities in Case No. 8010-00200, cloted DI 161 of each year, the sharkey cancelerates with the restel for off-options prover calls start with the restel for the accessing southors profits.	scamber 22, 2010. After December s. Each morth the sharing mache-	Queent Bate: Rains for Purchases from qualifying facilities: Purchase flata shall be \$0.000765496 for all fallowalf-hours delivered. Processed Rate:				
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rage 14 - weanestray, September 13, 2017 - 100 General County News, Warsow, A x Microsofte Company will provide Internet besed concruminates software to be used to provide Customer with the Prior Custom. Customer will be reproviding its own Internet scores. A change of \$195,00 per billing per sits shall be added to Customer bill to cover the additional billing, administration, and cover lost leg the housity Prior Custom associated with the RTPP Program. Longt Proceding Fine (Electric Toritt Street Ho. 85) Outles. 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These shall be no charge <u>regard</u> where estimately eachly conditions are encountered, then the \$2.00 per linear trench loot, as distind and defined above, shall be charged. Underground for thereto increases. Horizontanizating the attend charges and spon Fortischer Politic Bennice Commission approved, Company vill value above charges, materials, and state revenue for discharing evokules and degineer(costs, popply) first, or service lisation in the nature looks and including the desirate review. This province applies only to Company designated installations (destified to Improve the resiliency of service to the outcome.) General Undergossend Distribution Pedico-Rate UDE-G (Classics Tariff Sheet No. 87) est. Bates Baugus shall be the difference between the Company's estimated cost to provide an enderground system and the provis estimated cost to provide an overhead system. In addition to the differential charge, the following provisions osible. The customer may be requised to provide the necessary exacting, backfilling, conclut system (if required; and bendings, backfilling, conclut system (if required; and bendering pitch is to Company's specifications. industed Units. Kerner staff: a) Provide the recoverary trendsing and backfilling: b) Fundle has been ground a staff concent. It explained, even and matricula all primary another accordary conduct aya tem brill nourse. If required on private property meeting applicable codes and Company's specification, and flows, and a) Provide the trendomer paid and secondary conductors. Mains Date Charger-Balls MDC (This Submittes Researed as Males Date Charges for Entwented Visings Date Services-Hale MDC) (Charles Date (Search Line) Correct Relate Electronic prantity interval data with graphical capability accessed via the Internal (En-Focus'') Situations in the second of the process of the past-recorded transformer installations unswitched, the categories shall provide the vest designed to reset featured Electric Code, other applicable codes, and Company specifications. Se condul to the vest was and the accordary code to the branchoner transfers. The Company shall provide the transformers, the primary vest wiring and make the accordary consociate to the iterations are also because of the primary vest wiring and make the accordary consociate to the iterations. \$20.00 per month teambash. In large malliple cable installations, the customer shall provide the cable, provide and leasts the day has exce in the valid, and reales excessing cable connections to the day box to the Company's specifications. The Company shall provide and final connections bened the securious strategies for the large box. The customer shall extend the bas duct into the valid to the Company's specifications. The Company shall provide and stated commodates been the secondaries strategies to be the duct. Outs Energy Kestocky proposes the following new rate and ident exhaulters. Rate LEG, LED Outdoor Lighting, Rela CC, Clarichalian Capital Invasioner Riber, Riber FTR, PEGF Transmission Cost Recordination Riber, and Riber ESM Environmental Suchraps Mechanism. An included allows, the following schedulers are represent to be significant. Rate RTPM Great Time Prickey—Salariat Disself Pricking, Riber CE, (Distoor Lighting Service), and Rate NSP (Privato Control Lighting For-Ro-Bardard Liber). consummanus; The changes shall be the difference between the Company's entimated cost to provide an underground system and the Company's salinated cost to provide an overhead system. In addition to the differential charge, the following provisions. Rate LED - LED Outdoor Area Lighting Rate (Classice Tariff Short No. 84) Proposed Rate: NET MONTHLY BILL ic Visional or Maid-Family Units. continues may be regulated to provide the necessary two-clieg, beddilling, conduit system (if required and advisors pada in plane to Company's specifications. and industrial Units. Composed in accordance with the following charges: Base Rate Base Rise Anglosshe Rider Research Rise Research relateful tribul. The Provide the reseasory transiting and bestdilling: all Provide the reseasory transiting and bestdilling: the Provide the set of the Provide the Provide the Provide the Set of maintains all privary worlder according control type. In paids power, if magintal on private properly meeting applicable codes and Company's apacifications, and of Provide the transitioner pad and secondary conductors. Resistors In time disastors where the Company considers the pad-mounted transformer institutions unsatigate, the customer shall provide the west designed to ment Matterel Electric Code, other applicable codes, and Company appellications, the conduit to the result area and the secondary code to the terrelations transfers. The Company shall provide the institutions, the primary vasil soling and make the secondary connection to the institutions. Chamilphon SIMP Timbole (LD-BLACK TWE Shared (LD-BLACK TWE Shar tendrals, the provide and installations, the customer shall provide the colds, provide and install the step too snounded in the weak, and nation encountry order connections to the step has to the Company's appellications. The Company's and provide and install connections them that installations tended to the step to the too. The company shall provide and install connections them the step to the provide and install connections them the step that the company is precifications. The Company shall provide and facility of connections from the installations stems for the box duct. Real Time Prising Program-Rate HTP (Clashin Tariff Sheet Pio, 89) The Beselfer Charge is independent of Customer's corsenly monthly usage, and is designed to action with the Customer's standard other staff in ordering is electricity eapp patient occurs (see applicable program. The Beselfer Customer's See is classified at the end of the billing period and charges each billing period to essintain bill for a Costamer's CSL. The Beselfer Charge will be codedated as follows: SC — (Standard SEE). The Standine Charge with the conStanding Charge with the conWhere: Standing Charge Standing Charge Standing Charge Standing Charge Constraint his for a specific month on the applicable Role I holding applicable Standing Control Roles with the CSL to statisfie the supplicable Role I holding applicable Standing Control Roles The CSL shall be adjusted to refer applicable studing adjustments under the Role Schedule. All applicable If he excluded from the colorateion of the Standing Charge. As a fining Charge A The CEL shall be adjusted to reflect applicable reading adjushments under the Piate Debethin. All applicable shall be encluded from the calculation of the Baseline Change. The Company will send to Customer, within lost loans after the inholisels pitos are published by FAM each day. Custom to be dragsed the next day, Back Picto Custos shall include the applicable Commodity Change, the Emergy of Company or loans and the Anticology Environ Circuits and Include the applicable Commodity Change, the Emergy of Company or loans and the Anticology Environ Circuits for westernich and habitips identified in pany institt. The Company care press these prices the day before they become eligible. The Company in the applicable for feither of Costome to recolve and all upon the Picto Costomer. In Country in Statistics in Jointon Company of any fullow is recolated the day before they become eligible. MOOTH CHANGE DEFORMED IN the Company is a press procession. The applicable court Cosmodity Change is a change for consistion. The applicable court Cosmodity Change is a change for consistion. The applicable court Cosmodity Change is a change for consistion. 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Ask **Doctor Dirt.**

By David Hull



Dear Doctor Dirt,

I was thinking about
putting fertilizer down
on my pestures and
hayfields this fall. Is it
necessary or econominecessary or economi-cal? What's your opin-

G.G. Glencoe

Dear G.G., Well, the answer dewell, the answer de-pends on your specific situation. When con-sidering the options for your operation, the first thing you need to do is examine your soil test. If examine your soil test. If you have not taken soil samples within the past three years, you need to collect new ones before making a decision. From the soil test re-sults, determine what, if anything, is limiting. In terms of soil pH, the min-inum value depends on

imm value depends on the type of forage you're producing. If it's alfalfa and the pH is below 6.0, you should apply lime. A grass-legume mixture usually can tolerate soil pH down to about 5.8 and a pure grass system probably can go down to pH 5.5 before yields are

affected. Similar stateme Similar statements can be made for phosphorus (P) and potassium (K) nutrition, with affalfa requiring the most and pure gass, specifically feacue, requiring the least.

The University of Kentucky College of Auriculture recommends.

when the soil test P level drops below 60 pounds per acre and K when soil test K drops below 300 pounds per acre for grasses and legumes. If you are growing affalfa, we recommend applications for K levels below 450 pounds per acre. If soil test levels are above these numbers.

If soil test levels are shove these numbers, the likelihood of a yield response to additional P and/or K fertilizer is extremely low. But if you want to be sure that P and K are not limiting, apply fertilizera as recommended. If you

are conservative and assume some risk that P and K might reduce yield, you might allow soil test levels to decline further. Prom small plot research, we know that once soil test P drops below 30 pounds per acre, a yield response to added fertilizer is tikely, therefore; these would be the minimum tolerable levels. able levels.

able levels.
In terms of nitrogen
(N) applications, it's a
little late in the season to
be putting any N down.
Of course, all this information is pretty much
uscless without soil test
data. And fall's a great
time to soil test.

data. And fall's a great time to soil test. Doctor Dirt is re-aily Dave Hull, Gal-latin County Extension Agent for Agriculture.



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addition, Duke Energy Kentucky proposes to change text of the following terfile: Sheet No. 94 Service Ring action V – Metarlag, Sheet No. 25 Service Regulations Section VI – Silling and Paymans, Sheet No. 95 El mergancy Procedures for Long-Term Field Shortages, and Sheet No. 100 Energancy Elactric Procedures.

Proposed Rider FTR - FERG Transplanton Cost R (Electric Tariff Short No. 130)

poing rates reflect a proposed increase in electric revenues of approximately \$49,646,213 or 14,99% over tail electric revenues to Dute Energy Kentucky. The estimated amount of increase per customer class is as

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Commission.
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50 or 0.0%

Rate (\$ / kWh) 0.000000 0.000000

Rate MDC, Mater Data Charges:

The average monthly bill for each customer class to which the propletions (Average MANDER, Mandrick) is invested; Percent Averages; Rate DT, Renderded Service:
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Rate DT, They-of-Day Plate for Service at Distriction Veltage;
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507; \$14.00; 17.0% 7,000; \$07.00; \$19.00; \$13.00; \$33,316; \$4,000,10; \$13.00; \$1,000; \$10.00; \$14.00; \$1,000; \$10.00; \$1.00; \$1,000; \$1.00; \$1,000; \$1.00; \$1,000; \$1, 47; \$0.21; 11.7% 60; \$0.92; 11.9%

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