	Towns day.	
	NOTICE	
Duke Energy Kentucky, Inc. ("Duke Er	nergy Kentucky" or "Company") hereby	gives notice that, in an appl
coner than September 1, 2017, Duke	e Energy Kentucky will be seeking appr	roval by the Public Service (
ort, Kentucky of an adjustment of elec-	thic rates and charges proposed to become	ome effective on and after O
Commission has docketed this proces	eding as Case No. 2017-00321.	
The proposed electric rates are applic	cable to the following communities:	
Alexandria.	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bromley	Florence	Park Hills
Campbell County	Fort Mitchell	Pendleton Coun
Cold Spring	Fort Thomas	Ryland Heights
Cavington	Fort Wright	Silver Grove
Crescent Park	Grant County	Southgate
Crescent Springs	Highland Heights	Taylor Mill
Crestview	Independence	Union
Crestview Hills	Kenton County	Villa Hills
Crittenden	Kenton Vale	Walton
	Late Charles and the	Wilder
	Lakeside Park	111/4/1
Dayton Dry Ridge	Lakeside Park Latonia Lakes	Woodlawn

Current Rate

Customer Charge Energy Charge

Proposed Rate

Current Rate

Demand Charge

Energy Charge

Proposed Rate

Demand Charge

Energy Charge

Current Rate Customer Charge

Demand Charge

Energy Charge

Metering

Proposed Rate

Demand Charge

Energy Charge

Metering

Current Rate A. Winter Period **Customer Charge**

Demand Charge All KW

Energy Charge All kWh

Proposed Rate A. Winter Period Customer Charga

Demand Charge All kW

Energy Charge

Current Rate Customer Charge

Energy Charge

Proposed Rate Customer Charge

Energy Charge

Current Rate

connected equipment

All kWh

Summer

Winter

Summer On Peak kWh

Winter On Peak kWh

Base Rate Customer Charge

Customer Charge Energy Charge

All kilowatt-hours

All kliowatt-hours

Single Phase Service Three Phase Service

First 15 kilowatts

Additional kilowatts

Next 300 kWh/kW

Single Phase Service Three Phase Service

First 15 kilowatts

First 6,000 kWh Next 300 kWh/kW

Additional kWh

Single Phase Three Phase

Summer

Winter

Summer On Peak kWh

On Peak kW Off Peak kW

On Peak kW Off Peak kW

Off Peak kWh Winter On Peak kWh

Off Peak kWh

Single Phase

Three Phase

On Peak kW

Off Peak kW

On Peak kW

Off Peak kW

Off Peak kWh

Off Peak kWh

First 1,000 kW of On Peak billing demand at

Additional kW of On Peak billing demand at

Single Phase Service

Three Phase Service

Primary Voltage Service

Single Phase Service

Three Phase Service

Primary Voltage Service

For loads based on a range of 540 to 720 hours use per month of the rated capacity of the

For loads of less than 540 hours use per month of the rated capacity of the connected equipment

Minimum: \$3.00 per Fixed Load Location per month.

First 1,000 kW of On Peak billing demand at

Additional kW of On Peak billing demand at

Primary Voltage Service

Primary Voltage Service

Additional kilowatts

First 6,000 kWh

Additional kWh

Customer Charge per month

Customer Charge per month

Residential Service - Rate RS

(Electric Tariff Sheet No. 30)

\$4.50 per month

7.5456¢ per kWh

\$11.22 per month

8.3908¢ per kWh

Service at Secondary Distribution Voltage-Rate DS (Electric Tariff Sheet No. 40)

\$ 7.50 per month

\$15.00 per month

8.1645¢ per kWh

5.0119¢ per kWh 4.1043¢ per kWh

\$17.14 per month

\$ 34.28 per month

\$ 0.00 per kW \$ 8.73 per kW

9.1917¢ per kWh

5.6425¢ per kWh

4.6204¢ per kWh

\$7.50 per month

\$15.00 per month

\$100.00 per month

\$ 12.75 per kW

\$ 1.15 per kW

\$ 12.07 per kW

\$ 1.15 per kW

4,4195c per kWh 3.6195¢ per kWh

4.2195¢ per kWh

3.6195¢ per kWh

\$ 0.65 per kW.

\$ 0.50 per kW.

\$ 200.00 per month \$ 400.00 per month

\$ 465.00 per month

\$ 14.39 per kW

\$ 1.30 per kW

\$13.62 per kW

\$1.30 per kW

4.9875¢ per kWh

4.0844¢ perkWh

4.7612¢ per kWh

4.0844¢ per kWh

\$ 0.73 per kW.

\$ 0.56 per kW.

\$ 7.50 per month

\$ 15.00 per month

\$100.00 per month

\$ 0.00 per kW

6.1524¢ per kWh

\$ 17.14 per month

\$ 34.28 per month

\$118.78 per month

\$ 0.00 per kW

6.9947¢ per kWh

\$7.50 per month 10.0598¢ per kWh

\$17.14 per month

10.6568¢ per kWh

8.0723¢ per kWh

9.2947 perkWh

Optional Unmetered General Service Rate For Small Fixed Loans - Rate GS-FL (Electric Tariff Sheet No. 44)

Seasonal Sports Service-Rate SP (Electric Tariff Sheet No. 43)

A charge of \$25.00 is applicable to each season to cover in part the cost of reconnection of service.

A charge of \$25.00 is applicable to each season to cover in part the cost of reconnection of service.

Optional Rate for Electric Space Heating-Rate EH (Electric Tariff Sheet No. 42)

Time-of-Day Rate for Service at Distribution Voltage-Rate DT (Electric Tariff Sheet No. 41)

\$ 0.00 per kW \$ 7.75 per kW Ludlow Melbourne Newport Park Hills Pendleton County Ryland Heights Silver Grove Southgate Taylor Mill Union Villa Hills Walton Wilder Woodlawn

Proposed Rate For loads based on a range of 540 to 720 hours use per month of the rated capacity of the eby gives notice that, in an application to be filed no connected equipment approval by the Public Service Commission, Frank-For loads of less than 540 hours use per month of become effective on and after October 1, 2017. The

the rated capacity of the connected equipment

9.2698¢ per kWh

10.6767¢ per kWh Minimum: \$3.14 per Fixed Load Location per month.

Service at	Primary Distribution Voltage Applicability-Rate D	F
	(Electric Tariff Sheet No. 45)	

TERRITIE	TREEL OF TRANSPORT
Current Rate	
Customer Charge per month	
Primary Voltage Service (12.5 or 34.5 kV)	\$100.00 per month
Demand Charge	
All kilowatt	\$ 7.08 per kW
Energy Charge	
First 300 kWh/kW	5.1068¢ per kWh
Additional kWh	4.3198¢ per kWh
Proposed Rate	
Customer Charge per month	
Primary Voltage Service (12.5 or 34.5 kV)	\$118.78 per month
Demand Charge	
All kilowatts	\$ 8.40 per kW
Energy Charge	100000000000000000000000000000000000000
First 300 kWh	6.0595¢ per kWh
Additional kWh	5.1267¢ per kWh

Time-of-Day Rate for Service at Transmission Voltage-Rate TT (Electric Tariff Sheet No. 51)

Current Rate	
Customer Charge per month	\$500.00 per month
Demand Charge	
Summer	
On Peak kW	\$ 7,60 per kW
Off Peak kW	\$ 1.15 per kW
Winter	
On Peak kW	\$ 6.24 per kW
Off Peak kW	\$ 1,15 perkW
Energy Charge	
All kWh	4.2648¢ per kWh
Proposed Rate	
Customer Charge per month	\$500.00 per month
Demand Charge	
Summer	4 mile
On Peak kW	\$ 8.46 per kW
Off Peak kW	\$ 1.28 per kW
Winter	
On Peak kW	\$ 6.95 per kW
Off Peak kW	\$ 1.28 per kW
Energy Charge	
Summer	
On Peak kWh	5.4454¢ per kWh
Off Peak kWh	4.4594¢ per kWh
Winter	F 4000 1110
On Peak kWh	5.1983c per kWh
Off Peak kWh	4.4594¢ per kWh

		Rider GSS – Generation Support 5 (Electric Tariff Sheet No. 58	
Curre	ent Rate		
1.	Administrative (Charge	
	The A	dministrative Charge shall be \$50 plus the appro-	printe Customer Char
2		ution Reservation Charge	
	a.	Rate DS - Secondary Distribution Service	\$2.6853 per kW
	b.	Rate DT - Distribution Service	\$2,4735 per kW
	C.	Rate DP - Primary Distribution Service	\$2,7781 per kW
	d.	Rate TT - Transmission Service	\$0.0000 per kVA
3.	Monthly Transn	nission Reservation Charge	anness from the
	a.	Rate DS - Secondary Distribution Service	\$1,3094 per kW
	b.	Rate DT - Distribution Service	\$1,3047 per kW
	· C.	Rate DP - Primary Distribution Service	\$1.8493 per kW
	d.	Rate TT - Transmission Service	\$1,2861 per kVA

	C.	Hate DP - Primary Distribution Service	astitol bet kw
	d.	Rate TT - Transmission Service	\$0.0000 per kVA
3.	Monthly Transm	ission Reservation Charge	
	a.	Rate DS - Secondary Distribution Service	\$1.3094 per kW
	b.	Rate DT - Distribution Service	\$1,3047 per kW
	·C.	Rate DP - Primary Distribution Service	\$1.8493 per kW
	d.	Rate TT - Transmission Service	\$1.2861 per kVA
6.	Monthly Ancillar	y Services Reservation Charge	
	a.	Rate DS - Secondary Distribution Service	\$0.5240 per kW
	b.	Rate DT - Distribution Service	\$0.5240 per kW
	C.	Rate DP - Primary Distribution Service	\$0.5240 per kW
	d.	Rate TT - Transmission Service	\$0.4550 per kVA
rope	osed Rate		
-	Administrativa (homa	

The A	Administrative Charge shall be \$50 plus the appro	priate Customer Charg
Monthly Resen	vation Charge	
8.	Rate DS - Secondary Distribution Service	\$4.8466 per kW
b.	Rate DT - Distribution Service	\$5,9992 per kW
C.	Rate DP - Primary Distribution Service	\$6.1484 per kW
d.	Rate TT - Transmission Service	\$2,9666 per kW

Real Time Pricing -Market -Based Pricing- Rate RTP-M (Electric Tariff Sheet No. 59)

Current Rate	
	Secondary Services \$15.00 per month
	Primary Service\$100.00 per month
	Transmission Servica\$500.00 per month
Energy Delivery	Charge
Charge For Each	kW Per Hour:
	Secondary Service50.006053 per kW

Primary Service......\$0.005540 per kW Per Hour Transmission Service.....\$0.002008 per kW Per Hour Ancillary Services Charge shall be applied on an hour by hour basis. Charge For Each kW Per Hour: Secondary Delivery\$0.000760 per kW Per Hour

Primary Delivery\$0.000740 per kW Per Hour Transmission Delivery ...\$0.000721 per kW Per Hour

Proposed Rate **CANCELLED & WITHDRAWN**

Street Lighting Service-Rate SL (Electric Tariff Sheet No. 60)

Current Rate	\$1000000000000000000000000000000000000	NAME OF TAXABLE PARTY.		
OVERHEAD DISTRIBUTION AREA	Lamp		Annual	
Fixture Description	Watts	kW/Unit	- kWh	Rate/Unit
Standard Fixture (Cobra Head)				
Mercury Vapor				
7,000 lumen	175	0.193	803	\$7.11
7,000 lumen (Open Refractor)	175	0.205	853	\$ 5.94
10,000 lumen	250	0.275	1,144	\$8.21
21,000 lumen	400	0.430	1,789	\$ 10.99
Metal Halide				
14,000 lumen	175	0.193	803	\$7.11
20,500 lumen	250	0.275	1,144	\$ 8.21
36,000 lumen	400	0.430	1,789	\$ 10.99
Sodium Vapor				
9,500 lumen	100	0.117	487	\$7.87
9,500 lumen (Open Refractor)	100	0.117	487	\$ 5,91
16,000 lumen	150	0.171	711	\$ 8.58
22,000 tumen	200	0.228	946	\$ 11.13
50,000 lumen	400	0.471	1,959	\$ 14.95
Decorative Fixtures				
Sodium Vapor				
9,500 lumen (Rectifinear)	100	0.117	487	\$9.78
22,000 lumen (Rectilinear)	200	0.246	1,023	\$12.09
50,000 lumen (Rectilinear)	400	0.471	1,959	\$16.00
50,000 lumen (Setback)	400	0.471	1,959	\$23.79

Where a street lighting fixture served overhead is to be installed on another utility's pole on which the Company does not have a contact, a monthly pole charge will be assessed

For each increment of 50 feet of secondary price per month shall be added to the price				tie lollowing
UNDERGROUND DISTRIBUTION	Lamp		Annual	
AREA	Watts	kW/Unit	kWh	Rate/Unit
Fixture Description				
Standard Fixture (Cobra Head)				
Mercury Vapor				
7,000 lumen	175	0.210	874	\$7.24
7,000 lumen (Open Refractor)	175	0.205	853	\$ 5.94
10,000 lumen	250	0.292	1,215	\$ 8.36
21,000 lumen	400	0.460	1,914	\$ 11.25
Metal Halide				
14,000 lumen	175	0.210	874	\$7.24
20,500 lumen	250	0.292	1,215	\$ 8.36
36,000 lumen	250	0.292	1,215	\$11.25
Sodium Vapor				
9,500 lumen	100	0.117	- 487	\$7.87
9,500 lumen (Open Refractor)	100	0.117	487	\$ 5.99
16,000 lumen	150	0.171	711	\$ 8.55

22.000 lumen	200	0.228	948		\$ 11.13
50,000 lumen	400	0.220	1,959		\$ 14.95
Decorative Fixtures	400	0.471	1,000		@ 14.0U
Mercury Vapor					
7,000 tumen (Town & Country)	175	0.205	853		\$ 7.48
7,000 tumen (Hotophane)	175	0.210	874		\$ 9.40
7,000 lumen (Gas Replica)	175	0.210	874		\$21.48
7,000 lumen (Granville)	175	0.205	853		57.56
7,000 lumen (Aspen)	175	0.210	874		\$13.61
Metal Halide	110	O.E.IU	973		310.01
14,000 lumen (Traditionaire)	175	0.205	853		\$7.48
14,000 lumen (Granville Acom)	175	0.210	874		\$13.61
14,000 lumen (Gas Replica)	175	0.210	874		\$21.57
Sodium Vapor	110	0.210	0.4		de 1.01
9,500 lumen (Town & Country)	100	0.117	487		510.93
9,500 lumen (Holophane)	100	0.128	532		511.84
9,500 lumen (Rectilinear)	100	0.117	487		8 8.83
9,500 lumen (Gas Replica)	100	0.128	532		22.26
9,500 lumen (Aspen)	100	0.128	532		13.79
9,500 lumen (Traditionaire)	100	0.117	487		10.93
9,500 lumen (Granville Acorn)	100	0.128	532		13.79
22,000 lumen (Rectilinear)	200	0.246	1,023		12.15
50,000 lumen (Rectllinear)	400	0.471	1,959		16.06
50,000 lumen (Setback)	400	0.471	1,959		23.79
OLE CHARGES	100	9577 1	11000	-	
Pole Description	Pole Ty	70e			Rate/Pole
Wood	Lesson	aca.			Literact sold
17 foot (Wood Laminated) (a)	W17				\$ 4.40
30 foot	W30				\$ 4.34
35 loot	W35				\$ 4.40
40 foot	W40				\$ 5.27
Aluminum	17.76				
12 foot (decorative)	A12				511.97
28 foot	A28				\$ 6.94
28 foot (heavy duty)	A28				\$ 7.01
30 foot (anchor base)	A30				\$13.86
Fiberglass	7.023				E1000
17 foot	F17				\$ 4.40
12 foot (decorative)	F12				\$12.87
					\$ B.60
	1.00				7 777
	S27				\$ 11.31
30 foot (bronze) 35 foot (bronze) Steel 27 foot (11 gauge) 27 foot (3 gauge) Spans of Secondary Wiring: For each increment of 25 feet of secondary wishall be added to the price per month per stri Sase Fuel Cost All kilowatt-hours shall be subject to a charge	F30 F35 S27 S27H ring beyon eet lighting	d the first 25 unit: \$0.75.		he followir	\$ 8.38 \$ 8.60 \$ 11.31 \$17.05 ng price p
roposed Rate					
VERHEAD DISTRIBUTION AREA		Lamp		Annual	
Fixture Description		Watts	kW/Unit	<u>kWh</u>	Bate/Unit
Standard Flxture (Cobra Head)					
Mercury Vapor					
		177	0.193	803	\$ 7.96
7,000 lumen		175			

21,000 lumen 400 0.430 1,789 \$ 12.30 Metal Halide 14,000 lumen 175 0.193 803 \$ 7.96 20,500 lumen 0.275 1,144 \$ 9.19 250 36,000 lumen 400 0.430 1,789 \$ 12.30 Sodium Vapor 0.117 487 \$8.81 9,500 lumen 100 9,500 lumen (Open Refractor) 0.117 487 \$ 8.61 0.171 711 16,000 lumen 150 \$ 9.60 22,000 lumen \$ 12.45 948 200 0.228 0.471 1,959 50,000 lumen 400 \$ 16.73 Decorative Fixtures Sodium Vapor 9,500 lumen (Rectilinear) 0.117 487 \$ 10.94 100 \$ 13.53 22,000 luman (Rectilinear) 200 0.246 1,023 50,000 lumen (Rectilinear) 400 0.471 1,959 \$ 17.90 50,000 lumen (Setback) 1,959 5 26.62

175

250

0.205

0.275

853

1,144

\$ 6.65

\$9.19

7,000 lumen (Open Refractor)

10,000 lumen

UND ARE

Where a street lighting fixture served overhead is to be installed on another utility's pole on which the Company does not have a contact, a monthly pole charge will be assessed. Spans of Secondary Wiring:

For each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole, the following price per

ROUND DISTRIBUTION	Lamp	A PROPERTY OF	Annual	166 ST W. W. W. W.
	Watts	kW/Unit	kWh	Bate/Unit
Fixture Description				
Standard Foture (Cobra Head)				
Mercury Vapor	2360	****	000	
7,000 lumen	175	0.210	874	\$8.10
7,000 lumen (Open Refractor)	175	0.205	853	\$ 6.65
10,000 lumen	250	0.292	1,215	\$ 9.35
21,000 lumen	400	0.460	1,914	\$ 12.59
Metal Halide	4700	0.400	200	****
14,000 lumen	175	0.193	803	\$ 8.10
20,500 lumen	250	0.275	1,144	\$ 9.35
36,000 lumen	400	0.430	1,789	\$ 12.59
Sodium Vapor	400	0.447	100	0.004
9,500 lumen	100	0.117	487	\$ 8.81
9,500 lumen (Open Refractor)	100	0.117	487	\$ 6.70
16,000 lumen	150	0.171	711	\$ 9.57
22,000 lumen	200	0.228	948	\$ 12.45
50,000 lumen Decorative Fixtures	400	0.471	1,959	\$ 16.73
Mercury Vapor	175	0.205	070	*0.07
7,000 lumen (Town & Country) 7,000 lumen (Holophane)	175 175		853	\$8.37
	175	0.210	874	\$ 10.52
7.000 lumen (Gas Replica)		0.210	874	119,500
7,000 lumen (Granville)	175	0.210	874	\$ 8.46
7,000 lumen (Aspen) Metal Halide	175	0.210	874	\$15.23
	475	0.005	0.00	60.07
14,000 lumen (Traditionaire)	175	0.205	853	\$ 8.37
14,000 lumen (Granville Acom)	175	0.210	874	\$ 15.23
14,000 lumen (Gas Replica)	175	0.210	874	\$24.13
Sodium Vapor	100	n sim	107	6 in an
9,500 lumen (Town & Country)	100	0.117	487	\$ 12.23
9,500 lumen (Holophane)	100	0.128	532	\$ 13.25
9,500 lumen (Rectilinear)	100	0.117	487	\$ 9.88
9,500 lumen (Gas Replica)	100	0.128	532	\$ 24.91
9,500 lumen (Aspen)	100	0.128	532	\$ 15.43
22,000 lumen (Rectilinear)	200	0.246	1,023	\$ 13.59
50,000 lumen (Rectilinear)	400	0.471	1,959	\$ 17.97
50,000 lumen (Setback)	400	0.471	1,959	\$ 26.62
POLE CHARGES		Dala Tona		Date (Dat
Pole Description Wood		Pole Type		Rate/Pol
17 foot (Wood Laminaled) (a)		W17		\$ 4.92
30 foot		W30		\$ 4.86
35 foot		W35		\$ 4.92
66 019				2 - 2 -
40 foot Aluminum		W40		\$ 5.90
12 foot (decorative)		A12		\$ 13.39
28 foot		A28		\$ 7.78
28 foot (heavy duty)		A28H		\$ 7.84
30 foot (anchor base)				\$ 15.51
Fiberglass		A30		9 10.01
17 foot		F17		0.400
12 foot (decorative)				\$ 4.92
30 foot (bronze)		F12		\$14.40
		F30		\$ 9.38
35 foot (branze)		F35		\$ 9.62
Steel 27 fact (45 pound)		C-D7		21000
27 (oot (11 gauge)		S27		\$ 12.65
27 foot (3 gauge)		S27H		\$ 19.08

Spans of Secondary Wiring:

For each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.84.

Base Fuel Cost The rates per unit shown above include a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

> Traffic Lighting Service -Rate TL (Electric Tariff Sheet No. 61)

Current Rate

Where the Company supplies energy only, all kilowatt-hours shall be billed at 3.8066 cents per kilowatt hour; Where the Company supplies energy from a separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at 2 1078

cents per kilowati-hour. Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at 5.9145 cents per kilowatt-hour.

Proposed Rate

Where the Company supplies energy only, all kilowatt-hours shall be billed at 4.2590 cents per kilowatt-hour; Where the Company supplies energy from a separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at 2.3583 cents per kilowatt-hour. Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at 6.6174 cents per kilowatt-hour.

Unmetered Outdoor Lighting Electric Service-Rale UOLS (Electric Tariff Sheet No. 62)

Current Rate	- American
All kWh	3.7481 c per kWh
Proposed Rate	
All kWh	4.1936¢ per kWh

Outdoor Lighting Equipment Installation- Rate OL-E (Electric Tariff Sheet No. 63)

Current Rate

The System Charge is determined by applying the current Levelized Fixed Charge Rate (LFCR), to the Company's cost of purchasing and installing the System.

Proposed Rate

There are no changes to this tariff schedule.

Outdoor	Lighting	Service	- Rate OL
(Elec	tric Tariff	Sheet	No. 65)

Current Rate	Tricking Intil Oli			
	Lamp	kW/	Annual	
	Watts	Luminaire	kWh	Bate/Un
Standard Fixtures (Cobra Head)				
Mercury Vapor		200	222	2322
7,000 lumen (Open Refractor)	175	0.205	853	\$ 8.73
7,000 lumen	175	0.210	874	\$11.17
10,000 luman	250	0.292	1,215	\$13.04
21,000 lumen	400	0.460	1,914	\$16.75
Metal Halide			921	41224
14,000 lumen	175	0.210	874	\$11.17
20,500 lumen	250	0.307	1,215	\$13.06
36,000 lumen	400	0.460	1,914	\$16.75
Sodium Vapor				
9,500 lumen (Open Refractor)	100	0.117	487	\$ 7.68
9,500 lumen	100	0.117	487	\$ 9.99
16,000 lumen	150	0.171	711	\$ 11.27
27,500 lumen	200	0.228	948	\$ 12.47
27,500 lumen	200	0.228	948	\$ 12.47
50,000 lumen	400	0.471	1,959	\$ 14,53
Decorative Fixtures (a)				
Mercury Vapor				
7,000 lumen (Town & Country)	175	0.205	853	\$ 13.38
7,000 lumen (Holophane)	175	0.210	874	\$17.24
7,000 lumen (Gas Replica)	175	0.210	874	\$41.66
7,000 lumen (Aspen)	175	0.210	874	\$ 25.77
Sodium Vapor				
9,500 lumen (Town & Country)	100	0.117	487	\$21.10
9,500 lumen (Holophane)	100	0.128	532	\$ 22.86
9,500 lumen (Rectilinear)	100	0.117	487	\$18.79
9,500 lumen (Gas Replica)	100	0.128	532	\$ 43.94
9,500 lumen (Aspen)	100	0.128	532	\$ 26.63
9,500 lumen (Traditionaire)	100	0.117	487	\$ 21.10
9,500 lumen (Granville Acom)	100	0.128	532	\$ 26.63
22,000 lumen (Rectilinear)	200	0.246	1,023	\$ 22.37
50,000 lumen (Rectilinear)	400	0.471	1,959	\$ 28.38
50,000 lumen (Setback)	400	0.471	1,959	\$ 44.15
B. Flood lighting units served in overhead of	listribution areas (FL)	2		
Mercury Vapor				
21,000 lumen	400	0.460	1,914	\$ 16.78
Metal Halide				
20,500 lumen	250	0.307	1,215	\$ 13.04
36,000 lumen	400	0.460	1,914	\$ 16.76
Sodium Vapor				
22,000 lumen	200	0.246	1,023	\$ 12.38
30,000 lumen	250	0.312	1,023	\$ 12.38
50,000 lumen	400	0.480	1,997	\$ 15.35
Proposed Rate				

Street Lighting Service for Non-Standard Units -Rate NSU

(Electric Tariff Sheet No. 66) Current Rate

AMITGUITHE				
Company owned				
	Lamp		Annual	
	Watts	kW/Unit	kW/unit	Rate/Unit
Boulevard units served underground				
a. 2,500 lumen Incandescent - Series	148	0.148	616	\$ 9.22
b. 2,500 lumen Incandescent - Multiple	189	0.189	786	\$7.16
Holophane Decorative fixture on 17 foot	-		1000	4.1.1.
fiberglass pole served underground with				
direct buried cable				
a. 10,000 lumen Mercury Vapor	250	0.292	1.215	\$16.79
The cable span charge of \$.75 per each incremen	1000			
Rate/unit charge for each increment of secondary winn	no hounned the fi	ret 25 loot from the n	nle hace	
Street light units served overhead distribution		ion so toot nom mo h	CHES TARROSS	
a. 2.500 lumen Incandescent	189	0.189	786	8740
	0.55	77.70	0.740	\$7.10
b. 2,500 lumen Mercury Vapor	100	0.109	453	\$ 6.72
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$10.66
Customer owned				
Steel boulevard units served underground				
with limited maintenance by Company				
a. 2,500 lumen Incandescent - Series	148	0.148	616	\$5.44
 b. 2,500 lumen incandescent – Multiple 	189	0.189	786	\$6.92
Base Fuel Cost				
The rates per unit shown above include \$0.0	23837 per kilow	rait-hour reflecting the	e base cost of fu	iel
Proposed Rate			-	
AND DEPOSITE OF THE PARTY OF TH				

Boulevard units served underground a. 2,500 lumen Incandescent – Series 148 0.148 6 b. 2,500 lumen Incandescent – Multiple 189 0.189 7 Holophane Decorative fixture on 17 foot fiberglass pole served underground with direct buried cable a. 10,000 lumen Mercury Vapor 250 0.292 1 The cable span charge of \$.84 per each increment of 25 feet of secondary wiring shall be add Rate/unit charge for each increment of secondary wiring beyond the first 25 feet from the pole bas Street light units served overhead distribution a. 2,500 lumen Incandescent 189 0.189 7 b. 2,500 lumen Mercury Vapor 100 0.109 4 c. 21,000 lumen Mercury Vapor 400 0.460 1 Customer owned Steel boulevard units served underground with limited maintenance by Company a. 2,500 lumen Incandescent – Series 148 0.148 6		
Boulevard units served underground a. 2,500 lumen Incandescent – Series 148 0.148 6 b. 2,500 lumen Incandescent – Multiple 189 0.189 7 Holophane Decorative fixture on 17 foot fiberglass pole served underground with direct buried cable a. 10,000 lumen Mercury Vapor 250 0.292 1 The cable span charge of \$.84 per each increment of 25 feet of secondary wiring shall be add Rate/unit charge for each increment of secondary wiring beyond the first 25 feet from the pole bas Street light units served overhead distribution a. 2,500 lumen incandescent 189 0.189 7 b. 2,500 lumen Mercury Vapor 100 0.109 4 c. 21,000 lumen Mercury Vapor 400 0.460 1 Customer owned Steet boulevard units served underground with limited maintenance by Company a. 2,500 lumen Incandescent – Series 148 0.148 6	nnual	
a. 2,500 lumen Incandescent - Series 148 0.148 6 b. 2,500 lumen Incandescent - Multiple 189 0.189 7 Holophane Decorative fixture on 17 foot fiberglass pole served underground with direct buried cable a. 10,000 lumen Mercury Vapor 250 0.292 1 The cable span charge of \$.84 per each increment of 25 feet of secondary wiring shall be add Rate/unit charge for each increment of secondary wiring beyond the first 25 feet from the pole bas Street light units served overhead distribution a. 2,500 lumen Incandescent 189 0.189 7 b. 2,500 lumen Mercury Vapor 100 0.109 4 c. 21,000 lumen Mercury Vapor 400 0.460 1 Customer owned Steef boulevard units served underground with limited maintenance by Company a. 2,500 lumen Incandescent - Series 148 0.148 6		late/Uni
a. 2,500 lumen Incandescent - Series 148 0.148 6 b. 2,500 lumen Incandescent - Multiple 189 0.189 7 Holophane Decorative fixture on 17 foot fiberglass pole served underground with direct buried cable a. 10,000 lumen Mercury Vapor 250 0.292 1 The cable span charge of \$.84 per each increment of 25 feet of secondary wiring shall be add Rate/unit charge for each increment of secondary wiring beyond the first 25 feet from the pole bas Street light units served overhead distribution a. 2,500 lumen Incandescent 189 0.189 7 b. 2,500 lumen Mercury Vapor 100 0.109 4 c. 21,000 lumen Mercury Vapor 400 0.460 1 Customer owned Steel boulevard units served underground with limited maintenance by Company a. 2,500 lumen Incandescent - Series 148 0.148 6		
b. 2,500 lumen incandescent – Multiple 189 0.189 7 Holophane Decorative fixture on 17 foot fiberglass pole served underground with direct buried cable a. 10,000 lumen Mercury Vapor 250 0.292 1 The cable span charge of \$.84 per each increment of 25 feet of secondary wiring shall be add Rate/unit charge for each increment of secondary wiring beyond the first 25 feet from the pole bas Street light units served overhead distribution a. 2,500 lumen incandescent 189 0.189 7 b. 2,500 lumen Mercury Vapor 100 0.109 4 c. 21,000 lumen Mercury Vapor 400 0.460 1 Customer owned Steel boulevard units served underground with limited maintenance by Company a. 2,500 lumen incandescent — Series 148 0.148 6	6 \$	10.32
fiberglass pole served underground with direct buried cable a. 10,000 lumen Mercury Vapor 250 0.292 1 The cable span charge of \$.84 per each increment of 25 feet of secondary wiring shall be add Rate/unit charge for each increment of secondary wiring beyond the first 25 feet from the pole bas Street light units served overhead distribution a. 2,500 lumen Incandescent 189 0.189 7 b. 2,500 lumen Mercury Vapor 100 0.109 4 c. 21,000 lumen Mercury Vapor 400 0.460 1 Customer owned Steef boulevard units served underground with limited maintenance by Company a. 2,500 lumen incandescent — Series 148 0.148 6	6 \$	8.01
direct buried cable a. 10,000 lumen Mercury Vapor 250 0.292 1 The cable span charge of \$.84 per each increment of 25 feet of secondary wiring shall be add Rate/unit charge for each increment of secondary wiring beyond the first 25 feet from the pole bas Street light units served overhead distribution a. 2,500 lumen Incandescent 189 0.189 7 b. 2,500 lumen Mercury Vapor 100 0.109 4 c. 21,000 lumen Mercury Vapor 400 0.460 1 Customer owned Steef boulevard units served underground with limited maintenance by Company a. 2,500 lumen Incandescent — Series 148 0.148 6		
a. 10,000 lumen Mercury Vapor 250 0.292 1 The cable span charge of \$.84 per each increment of 25 feet of secondary wiring shall be add late/unit charge for each increment of secondary wiring beyond the first 25 feet from the pole bas Street light units served overhead distribution a. 2,500 lumen Incandescent 189 0.189 7 b. 2,500 lumen Mercury Vapor 100 0.109 4 c. 21,000 lumen Mercury Vapor 400 0.460 1 Customer owned Steel boulevard units served underground with limited maintenance by Company a. 2,500 lumen Incandescent — Series 148 0.148 6		
The cable span charge of \$.84 per each increment of 25 feet of secondary wiring shall be add Rate/unit charge for each increment of secondary wiring beyond the first 25 feet from the pole bas Street light units served overhead distribution a. 2,500 lumen Incandescent 189 0.189 7 b. 2,500 lumen Mercury Vapor 100 0.109 4 c. 21,000 lumen Mercury Vapor 400 0.460 1 Customer owned Steel boulevard units served underground with limited maintenance by Company a. 2,500 lumen Incandescent — Series 148 0.148 6		
Rate/unit charge for each increment of secondary wiring beyond the first 25 feet from the pole bas Street light units served overhead distribution a. 2,500 lumen Incandescent 189 0.189 7 b. 2,500 lumen Mercury Vapor 100 0.109 4 c. 21,000 lumen Mercury Vapor 400 0.460 1 Customer owned Steel boulevard units served underground with limited maintenance by Company a. 2,500 lumen Incandescent — Series 148 0.148 6		\$ 18.79
Street light units served overhead distribution a. 2,500 lumen Incandescent 189 0,189 7 b. 2,500 lumen Mercury Vapor 100 0,109 4 c. 21,000 lumen Mercury Vapor 400 0,460 1 Customer owned Steel boulevard units served underground with limited maintenance by Company a. 2,500 lumen Incandescent - Series 148 0,148 6 6 6 6 6 6 6 6 6		
a. 2,500 lumen Incandescent 189 0,189 7 b. 2,500 lumen Mercury Vapor 100 0,109 4 c. 21,000 lumen Mercury Vapor 400 0.460 1 Customer owned Steel boulevard units served underground with limited maintenance by Company a. 2,500 lumen Incandescent — Series 148 0,148 6	1	
b. 2,500 lumen Mercury Vapor 100 0,109 4 c. 21,000 lumen Mercury Vapor 400 0.460 1 Customer owned Steel boulevard units served underground with limited maintenance by Company a. 2,500 lumen Incandescent — Series 148 0,148 6		
c. 21,000 lumen Mercury Vapor 400 0.460 1 Customer owned Steel boulevard units served underground with limited maintenance by Company a. 2,500 lumen Incandescent — Series 148 0.148 6	36	\$7.94
Customer owned Steel boulevard units served underground with limited maintenance by Company a. 2,500 lumen Incandescent – Series 148 0,148 6	3	\$ 7.52
Customer owned Steel boulevard units served underground with limited maintenance by Company a. 2,500 lumen Incandescent — Series 148 0.148 6	914	\$ 11.93
with limited maintenance by Company a. 2,500 lumen Incandescent - Series 148 0.148 6		-
with limited maintenance by Company a. 2,500 lumen Incandescent - Series 148 0,148 6		
a. 2,500 lumen Incandescent - Series 148 0.148 6		
	6	\$ 6.09
	7	\$7.74

The rates per unit shown above include \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Private Outdoor Lighting for Non-Standard Units-Rate NSP (Electric Tariff Sheet No. 67)

Current Rate Private outdoor lighting units:

The following monthly charge will be assessed for existing facilities, but this unit will not be available to any

new customers after May 15, 1973:	Lamp Watts	kW/Unit	Annual kWh B	Rate/Unit
2,500 lumen Mercury, Open Refractor	100	0.115	478 478	\$ 7.79 \$ 10.66

Outdoor lighting units served in underground residential distribution ereas: The following monthly charge will be assessed for existing fixtures which include lamp and luminaire, controlled

automatically, with an underground service wire not to exceed 35 feet from the service point, but these units will not be available to new customers after May 5, 1992: Lamp Annual

	Watt	kW/Unit	kWh	Flate/Unit	
7,000 lumens Mercury, Mounted on a					
17-foot Fiberglass Pole	175	0.205	853	\$14.54	
7,000 lumen Mercury, Mounted on a			3.60		
17-foot Wood Laminated Pole (a)	175	0.205	853	\$14.54	
7,000 lumen Mercury, Mounted on a			-	211101	
30-foot Wood Pole	175	0.205	853	\$13.44	
9.500 lumen Sodium Vanor, TC 100 R	100	0.117	407	6 44 99	

Continued next page

(a) Note: New or replacement poles are not available.

Flood lighting units served in overhead distribution areas The following monthly charge will be assessed		existing fixture	which include	s lamn and
luminaire, controlled automatically, mounted or	a utility p	oole, as specified	by the Comp	
of wire not to exceed 120 feet, but these units	Lamp	a avaliable after i	Annual	
	Watts	kW/Fixture	kWh	Rate/Unit
52,000 lumen Mercury (35-loot Wood Pole)		1.102	4,584	\$28.55
52,000 lumen Mercury (50-loot Wood Pole)	1,000	1.102	4,584	\$32.16
50,000 lumen Sodium Vapor.	400	0.471	1,959	\$19.79
ase Fuel Cost				
Il kilowatt-hours shall be subject to a charge of \$0.023837 per kil	lowatt-ho	ur reflecting the b	pase cost of f	uel.
roposed Rate CANCELLED & WITHDRAWN				
CANCELLED & WITHDHAWN				
Street Lighting Service-Custom (Electric Tariff Shee				
urrent Rate	Lamp		Annual	
exture Description	Watts	kW/Unit	kWh	Rate/Unit
Standard Fixture (Cobra Head)				
Mercury Vapor				
7,000 lumen	175	0.193	803	\$4.19
10,000 lumen	250	0.275	1,144	\$ 5.33
21,900 lumen	400	0.430	1,789	\$ 7.40
Metal Halide			1000	12.75
14,000 lumen	175	0.193	803	\$ 4.19
20,500 lumen	250	0.275	1,144	\$ 5.33
36,000 lumen	400	0.430	1.789	\$7.40
Sodium Vapor	35	1000	17.00	-
9,500 lumen	100	0.117	487	\$ 5.04
16,000 lumen	150	0.171	711	\$ 5.62
22,000 lumen	200	0.228	948	\$ 6.17
27,500 lumen	250	0.228	948	\$6.17
50,000 lumen	400	0.471	1,959	\$ 8.36
Decorative Fixture	1000	3000	1,000	247
Mercury Vapor				
7,000 lumen (Holophane)	175	0.210	874	\$ 5.32
7,000 lumen (Town & Country)	175	0.205	853	\$ 5.27
7,000 lumen (Gas Replica)	175	0.210	874	\$ 5.32
7,000 lumen (Aspen)	175	0.210	874	\$ 5.32
Metal Halide	110	J.E.IU	074	0.0.02
14,000 lumen (Traditionaire)	175	0.205	853	\$ 5.27
14,000 lumen (Granville Acorn)	175	0.205	874	\$5.32
14,000 lumen (Gas Replica)	175	0.210	874	\$ 5.32
Sodium Vapor	110	0.2.0	0/4	9 0.02
	100	D 447	407	0.400
9,500 lumen (Town & Country)	100	0.117	487	\$ 4.96
9,500 lumen (Traditionaire)	100	0.117	487	\$4.96
9,500 lumen (Granville Acom)	100	0.128	532	\$5.18
9,500 lumen (Rectilinear)	100	0.117	487	\$ 4.98
9,500 lumen (Aspen)	100	0.128	532	\$ 5.18
9,500 lumen (Holophane)	100	0.128	532	\$ 5.18
9,500 lumen (Gas Replica)	100	0.128	532	\$ 5.18
22,000 lumen (Rectilinear)	200	0.246	1,023	\$ 6.54
50.000 lumen (Rectilinear)	400	0.471	1,959	\$ 8.65
Where a street lighting fixture served overhead is to be in		n another utility's	pole on which	n the Company
does not have a contact, a monthly pole charge will be as				-/
Pole Description	Pole Ty	00		Rate/Pole
Wood	5220			4000
30 foot	W30			\$4,34
35 foot	W35			\$4.40
40 foot	W40			\$5.27
ise Fuel Cost				
The rates per unit shown above include \$0,023837 per ki	lowatt-ho	our reflecting the I	base cost of	fuel.
oposed Rate			27.731	
	Lamp	Annual Co.	Annual	m 1/14/1/2
m - 6 - 1 - 1	Watts	kW/Unit	kWh	Rate/Unit
Fixture Description				
Standard Fixture (Cobra Head)				
Mercury Vapor	0200	200	220	***
7,000 lumen	175	0.193	803	\$ 4.69
10,000 lumen	250	0.275	1,144	\$ 5.96
21,000 lumen	400	0.430	1,789	\$ 8.28
Metal Halide	15-22	1500000		12000
14,000 lumen	175	0.193	803	\$ 4.69
20,500 lumen	250	0.275	1,144	\$ 5.98
36,000 lumen	400	0.430	1,789	\$ 8.28
Sodium Vapor	1000	-2-250		45.74
9,500 lumen	100	0.117	487	\$ 5.64
16,000 lumen	150	0.171	711	\$ 6.29
22,000 lumen	200	0.228	948	\$ 6.90
27,500 lumen	250	0.228	948	\$ 6.90
50,000 lumen	400	0.471	1,959	\$ 9.35
Decorative Fixture				
Decorative Fixture		0.210	874	\$ 5.95
Decorative Fixture Mercury Vapor	175		853	\$ 5.90
Decorative Fixture Mercury Vapor 7,000 lumen (Holophane)	175 175	0.205	UVU.	
Decorative Fixture Mercury Vapor 7,000 lumen (Holophane) 7,000 lumen (Town & Country)	175	0.205	874	5 5 95
Decorative Fixture Mercury Vapor 7,000 lumen (Holophane) 7,000 lumen (Town & Country) 7,000 lumen (Gas Replica)	175 175	0.210	874 874	\$ 5.95
Decorative Fixture Mercury Vapor 7,000 lumen (Holophane) 7,000 lumen (Town & Country) 7,000 lumen (Gas Replica) 7,000 lumen (Aspen)	175		874 874	\$ 5.95
Decorative Fixture Mercury Vapor 7,000 lumen (Holophane) 7,000 lumen (Town & Country) 7,000 lumen (Gas Replica) 7,000 lumen (Aspen) Metal Halide	175 175 175	0.210 0.210	874	\$ 5.95
Decorative Fixture Mercury Vapor 7,000 lumen (Holophane) 7,000 lumen (Town & Country) 7,000 lumen (Gas Replica) 7,000 lumen (Aspen) Metal Halide 14,000 lumen (Traditionaire)	175 175 175 175	0.210 0.210 0.205	874	\$ 5.95 \$ 5.90
Decorative Fixture Mercury Vepor 7,000 lumen (Holophane) 7,000 lumen (Town & Country) 7,000 lumen (Gas Replica) 7,000 lumen (Aspen) Metal Halide 14,000 lumen (Traditionaire) 14,000 lumen (Granville Acorn)	175 175 175 175 175	0.210 0.210 0.205 0.210	874 853 874	\$ 5.95 \$ 5.90 \$ 5.95
Decorative Fixture Mercury Vepor 7,000 lumen (Holophane) 7,000 lumen (Town & Country) 7,000 lumen (Gas Replica) 7,000 lumen (Aspen) Metal Halide 14,000 lumen (Traditionaire) 14,000 lumen (Granville Acorn) 14,000 lumen (Gas Replica)	175 175 175 175	0.210 0.210 0.205	874	\$ 5.95 \$ 5.90
Decorative Fixture Mercury Vepor 7,000 lumen (Holophane) 7,000 lumen (Town & Country) 7,000 lumen (Gas Replica) 7,000 lumen (Aspen) Metal Halide 14,000 lumen (Traditionaire) 14,000 lumen (Granville Acorn) 14,000 lumen (Gas Replica) Sodium Vapor	175 175 175 175 175 175 175	0.210 0.210 0.205 0.210 0.210	874 853 874 874	\$ 5.95 \$ 5.90 \$ 5.95 \$ 5.95
Decorative Fixture Mercury Vapor 7,000 lumen (Holophane) 7,000 lumen (Town & Country) 7,000 lumen (Gas Replica) 7,000 lumen (Aspen) Metal Halide 14,000 lumen (Traditionalre) 14,000 lumen (Granville Acorn) 14,000 lumen (Gas Replica)	175 175 175 175 175	0.210 0.210 0.205 0.210	874 853 874	\$ 5.95 \$ 5.90 \$ 5.95

Base Fuel Cost The rates per unit shown above include \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

9,500 lumen (Granville Acom)

9.500 lumen (Rectilinear)

9,500 lumen (Holophane)

9,500 lumen (Gas Replica)

22,000 lumen (Rectilinear)

50,000 lumen (Rectilinear)

9,500 lumen (Aspen)

Pole Description

30 foot

35 foot

40 foot

Wood

Street-lighting Service-Overhead Equivalent-Rate SE

100

100

100

100

200

400

Pole Type

W30

W35

W40

0.128

0.117

0.128

0.128

0.128

0.246

0.471

	(Electric farili Su				
Current Rate:					
		Lamp		Annual	
Fixture Description		Watts	kW/Unit	kWh	Rate/Un
Decorative Fixture	S				
Mer	curv Vapor				
	7,000 lumen (Town & Country)	175	0.205	853	\$7.29
	7,000 lumen (Holophane)	175	0.210	874	\$7.32
	7,000 lumen (Gas Replica)	175	0.210	874	\$7.32
	7,000 lumen (Aspen)	175	0.210	874	\$7.32
Meta	al Halide				******
1000	14,000 lumen (Traditionaire)	175	0.205	853	\$7.29
	14,000 lumen (Granville Acorn)	175	0.210	874	37.32
	14,000 lumen (Gas Replica)	175	0.210	874	\$7.32
Sedi	um Vapor				4.100
3.55	9,500 lumen (Town & Country)	100	0.117	487	\$7.95
	9,500 lumen (Holophane)	100	0.128	532	\$8.05
	9,500 lumen (Rectilinear)	100	0.117	487	\$7.95
	9,500 lumen (Gas Replica)	100	0.128	532	\$8.04
	9,500 lumen (Aspen)	100	0.128	532	\$8.04
	9,500 lumen (Traditionaire)	100	0.117	487	\$7.95
	9.500 lumen (Granville Acom)	100	0.128	532	\$8.04
	22,000 lumen (Rectilinear)	200	0.246	1.023	\$11.42
	50,000 lumen (Rectilinear)	400	0.471	1,959	\$15.11
	50,000 lumen (Setback)	400	0.471	1,959	\$15.11
Base Fuel Cost	Solon intition (Serpacy)	400	43(1	1,000	610(1)

		Lamp		Annual	
		Watts	kW/Unit	kWh	Rate/Unit
Fixture Description					
Decorative F	xtures				
Me	rcury Vapor				
	7,000 lumen (Town & Country)	175	0.205	853	\$8.16
	7,000 lumen (Holophane)	175	0.210	874	\$8.19
	7,000 lumen (Gas Replica)	175	0.210	874	\$8.19
	7,000 lumen (Aspen)	175	0.210	874	\$8.19
Me	al Halide				
	14,000 lumen (Traditionaire)	175	0.205	853	\$8.16
	14,000 lumen (Granville Acorn)	175	0.210	874	\$8.19
	14,000 lumen (Gas Replica)	175	0.210	874	\$8.19
Soc	fium Vapor				
	9,500 lumen (Town & Country)	100	0.117	487	\$8.89

9,500 lumen (Holophane)	100	0.128	532	\$9.01
9,500 lumen (Rectifinear)	100	0.120	487	
		7707000		\$8,89
9,500 lumen (Gas Replica)	100	0.128	532	\$9.00
9,500 lumen (Aspen)	100	0.128	532	\$9.00
9,500 lumen (Traditionaire)	100	0.117	487	\$8.89
9,500 lumen (Granville Acom)	100	0.128	532	\$9.00
22,000 lumen (Rectilinear)	200	0.246	1,023	\$12.78
50,000 lumen (Rectilinear)	400	0.471	1,959	\$16.91
50,000 lumen (Setback)	400	0.471	1,959	\$16,91

Base Fuel Cost

The rates per unit shown above include \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Rider PPS - Premier Power Service Rider (Electric Tariff Sheet No. 70)

Current Rate:

Each qualifying customer's individual monthly rate calculated for each customer for this service will be determined as follows:

Monthly Service Payment = Estimated Levelized Capital Cost + Estimated Expenses

Levelized Capital Cost is equal to the present value of all estimated capital related cash flows for a period corresponding to the time of engineering, design and installation of equipment through the term of the contract, adjusted to a pre-tax amount and converted to a uniform monthly payment for the term of the contract. The estimated capital cash flows shall include estimated installed cost of equipment, contingency allowances, salvage value, adjustment to reflect additional supporting investment of general plant nature, and income tax impacts.

Expenses shall equal the present value of estimated expenses associated with the support and mainte nance of the generation and support equipment, adjusted to a pre-tax amount and converted to a uniform monthly payment for the term of the contract. The estimated expenses shall include administrative and general expenses, expenses for labor and materials related to operations and maintenance, third party expenses for operations and maintenance, warranties, insurance, annual costs associated with working capital, fuel inventory, depreciation, property tax, other costs related to the operation and support of the generator system installation, and income tax impacts

The after tax cost of capital from the Company's most recent general rate case will be used to convert present values to uniform monthly payments.

MONTHLY BILL

Customer's monthly bill for all services under this rider will appear on their regular monthly electric bill as a

Proposed Rate:

There are no proposed changes in this rider.

Rider TS - Temporary Service Rider (Electric Tariff Sheet No. 71)

Current Rate: In addition to charges for service furnished under the applicable standard rate the customer will pay in advance the

Estimated unit cost of each service with supporting data to be filed with the Commission and updated annually by the utility.

Proposed Rate:

There are no proposed changes in this rider.

Rider X - Line Extension Policy Rider (Electric Tariff Sheet No. 72)

Current Rate:

When the estimated cost of extending the distribution lines to reach the customer's premise equals or is less than three (3) times the estimated gross annual revenue the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company.

When the estimated cost of extending the distribution lines to reach the customer's premise exceeds three (3) times the estimated gross annual revenue, the customer may be required to guarantee, for a period of five (5) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for non-residential

When the term of service or credit have not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance. Proposed Rate:

There are no proposed changes in this rider.

Rider LM - Load Management Rider (Electric Tariff Sheet No. 73)

Current Rate:

I. When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use meter. In addition, the DEMAND provision of Rate DS shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above

II. For customers who meet the Company's criteria for the installation of a magnetic tape recording device for billing, and where electric service is furnished under the provisions of either Rate DS, Service at Secondary Distribution Voltage, or Rate DP, Service at Primary Distribution Voltage. When a customer elects this OFF PEAK PROVISION. the applicable monthly customer charge of Rate DS or Rate DP will be increased by an additional monthly charge of one hundred dollars (\$100.00).

Proposed Rate:

When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS or DP recorder meter. In addition, the DEMAND provision of Rate DS or DP shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above. However, in no case shall the billing demand be less than the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate DP, as modified.

Rider AMO - Advanced Meter Opt-Out (AMO) - Residential (Electric Tariff Sheet No. 74)

Current Rate: CHARGES

\$ 5.80

\$ 5.55

\$ 5.80

\$ 5.80

\$ 5.80

\$7,32

\$ 9.68

487

532

532

532

1.023

1.959

\$ 4.86

\$ 4.92

\$ 5.90

Rate/Pole

Residential customers who elect, at any time, to opt-out of the Company's advanced metering infrastructure (AMI) system shall pay a one-time fee of \$100.00 and a recurring monthly fee of \$25.00. During the Metering Upgrade project deployment phase, if prior to an advanced meter being installed at a customer premise, any existing residential electric customer that elects to participate in this opt-out program, Duke Energy Kentucky will not charge the onetime set-up fee, providing the residential electric customer notifies the Company of such election in advance of the advanced meter being installed. Those residential customers electing to participate in this residential opt-out program will be subject to the ongoing \$25.00 per month ongoing charge. Following deployment completion, any residential customer who later elects to participate in the Opt-Out Program will be assessed the \$100 set-up fee in addition to the ongoing monthly charge.

Proposed Rate:

There are no proposed changes in this rider.

Rider DSMR - Demand Side Management Rate (Electric Tariff Sheet No. 78)

Current Rate:

The Demand Side Management Rate (DSMR) shall be determined in accordance with the provisions of Rider DSM, Demand Side Management Cost Recovery Rider, Sheet No. 75 of this Tariff.

The DSMR to be applied to residential customer bills is \$0.007967 per kilowatt-hour.

A Home Energy Assistance Program (HEA) charge of \$0.10 will be applied monthly to residential customer bills through December 2020.

The DSMR to be applied to non-residential distribution service customer bills is \$0.002576 per kilowatt-hour. The DSMR to be applied for transmission service customer bills is \$0,000183 per kilowatt-hour.

Proposed Rate: There are no proposed changes in this rider.

Rider BDP - Backup Delivery Point Capacity Rider (Electric Tariff Sheet No. 79)

BACKUP DELIVERY POINT (TRANSMISSION/DISTRIBUTION) CAPACITY

The Company will normally supply service to one premise at one standard voltage at one delivery point and through one meter to a Non-Residential Customer in accordance with the provisions of the applicable rate schedule and the Electric Service Regulations. Upon customer request, Company will make available to a Non-Residential Customer additional delivery points in accordance with the rates, terms and conditions of this Rider BDP.

NET MONTHLY BILL 1. Connection Fee

The Connection Fee applies only if an additional metering point is required and will be based on customer's most applicable rate schedule.

- 2. Monthly charges will be based on the unbundled distribution and/or transmission rates of the customer's most applicable rate schedule and the contracted amount of backup delivery point capacity.
- 3. The Customer shall also be responsible for the acceleration of costs, if any, that would not have otherwise been incurred by Company absent such request for additional delivery points. The terms of payment may be made initially or over a pre-determined term mutually agreeable to Company and Customers that shall not exceed the minimum term. In each request for service under this Rider, Company engineers will conduct a thorough review of the customer's request and the circuits affected by the request. The customer's capacity needs will be weighed against the capacity available on the circuit, anticipated load growth on the circuit, and any future construction plans that may be advariced by the request.

Proposed Rate:

There are no proposed changes in this rider.

Fuel Adjustment Clause - Rider FAC (Electric Tariff Sheet No. 80)

Current Rate:

as defined below:

(1) The monthly amount computed under each of the rate schedules to which this fuel clause is applicable shall be increased or (decreased) at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month,

Fuel Cost Adjustment = F(m) - \$0.023837 per kWh

(2) Fuel costs (F) shall be the cost of:

(a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation,

(b) The actual identifiable lossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) of this subsection, but excluding the cost of fuel related to purchases to substitute for the forced outages; plus

(c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the Company to substitute for its own higher cost energy, and less

(d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to aconomy

energy sales and other energy sold on an economic dispatch basis.

(e) All fuel costs shall be based on a weighted-average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of fuel itself and necessary charges for transportation of fuel from the point of acquisi tion to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licensee:

(f) As used herein, the term "forced outages" means all non-scheduled losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, Insurrection, or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.

(3) Sales (S) shall be determined in kilowalt-hours as follows:

Add: (a) net generation

(b) purchases

(c) interchange in Subtract:

(d) Inter-system sales including economy energy and other energy sold on an economic dispatch basis (e) total system losses

Proposed Rate:

(1) The monthly amount computed under each of the rate schedules to which this fuel clause is applicable shall be increased or (decreased) at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

> Fuel Cost Adjustment = F(m) - \$0.023837 per kWh S(m)

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below.

(2) Fuel costs (F) shall be the cost of:

(a) Fossil luel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus

(b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other then identified in paragraph (c) of this subsection, but excluding the cost of fuel related to purchases to substitute for the forced outages; plus

(c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the Company to substitute for its own higher cost energy, and less

(d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.

(e) The fuel-related charges and credits charged to the Company by a Regional Transmission Organization. (f) All fuel costs shall be based on a weighted-average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and

(g) As used herein, the term "forced outages" means all non-scheduled losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection, or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in

(3) Sales (S) shall be determined in kilowatt-hours as follows: Add

(a) nel generation

(b) purchases (c) interchange in

Subtract

(d) Infor-system sales including economy energy and other energy sold on an economic dispatch basis. (a) total system losses

Rider PSM - Off-System Power Sales and Emission Allowance Sales Profit Sharing Mechanism (Electric Tariff Sheet No. 82)

Current Bate:

Rate Group	Bate
	(S/kWh)
Rate RS, Residential Service	0.000456
Rate DS, Service at Secondary Distribution Voltage	0.000458
Rate DP, Service at Primary Distribution Voltage	0.000456
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	0.000458
Rate EH, Optional Rate for Electric Space Heating	0.000456
Rate GS-FL, General Service Rate for Small Fixed Loads	0:000456
Rate SP, Seasonal Sports Service	0.000456
Rate St., Street Lighting Service	0.000456
Rate TL, Traffic Lighting Service	0.000456
Rate UOLS, Unmetered Outdoor Lighting	0.000456
Rate OL. Outdoor Lighting Service	0.000456
Rate NSU, Street Lighting Service for Non-Standard Units	0.090456
Rate NSP, Private Outdoor Lighting Service for Non-Standard Units	0.000456
Rate SC, Street Lighting Service - Customer Owned	0.000456
Rate SE, Street Lighting Service - Overhead Equivalent	0.000456
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	0.000456
Other	0.000458

Rider PSM credits, reductions to bills, are shown as positive numbers without parentheses. Rider PSM charges, increases to bills, are shown in parentheses.

PROFIT SHARING RIDER FACTORS

The Applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWin to reflect the sharing of profits on off-system power sales and ancillary services, the net profits on sales of emission allowances and net margins on capacity transactions related to the acquisition of 100% of East Bend Unit 2.

The Company will compute its profits on off-system power sales and ancillary services, profits on emission allowance sales, and net margins on capacity transactions related to the acquisition of 100% of East Bend Unit 2 in the following manner: Rider PSM Factor = ((P+A)+E+C+R)/S

S

Eligible profits from off-system power sales for applicable month subject to sharing provisions

established by the Commission in its Order in Case No. 2003-00252, dated December 5, 2003. All net profits related to its provision of ancillary services in markets administered by PJM per the

Commission's Order in Case No. 2008-00489, dated January 30, 2009. The first \$1 million in annual profits from off-system sales and ancillary services will be allocated to

ratepayers, with any profits in excess of \$1 million split 75:25, with ratepayers receiving 75 percent and shareholders receiving 25 percent per the Commission Order in Case No. 2010-00203, dated December 22, 2010. After December 31st of each year, the sharing mechanism will be reset for off-system power sales. Each month the sharing mechanism will be teset for the ancillary service profits.

All net profits on sales of emission allowances are credited to customers per the Commission's Order in Case No. 2006-00172, dated December 21, 2006.

Capacity revenue received from PJM associated with DP&L's share of East Bend capacity that DP&L has committed in PJM's base residual auction ("BRA") through May 31, 2018, less the cost incurred by Duke Energy Kentucky to procure sufficient capacity to meet its obligations as a Fixed Resource Requirement entity under the Fleliability Assurance Agreement with PJM per the Commission's Order in Case No. 2014-00201, dated December 4, 2014.

The hel of capacity revenue received from PJM and the capacity cost incurred by Duke Energy Kentucky will be allocated to ratepayers, with ratepayers receiving 75 percent and shareholders receiving 25 percent. Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.

Current month sales in kWh used in the current month Rider FAC calculation.

Rate Group	Bate
	(\$/kWh)
Rate RS, Residential Service	0.000456
Rate DS, Service at Secondary Distribution Voltage	0.000456
Rate DP, Service at Primary Distribution Voltage	0.000456
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	0.000458
Rate EH, Optional Rate for Electric Space Heating	0.000456
Rate GS-FL, General Service Rate for Small Fixed Loads	0.000456
Rate SP, Seasonal Sports Service	0.000456
Rate SL, Street Lighting Service	0.000456
Rate TL, Traffic Lighting Service	0.000456
Rate UOLS, Unmetered Outdoor Lighting	0.000456
Rate OL. Outdoor Lighting Service	0.000456
Rete NSU, Street Lighting Service for Non-Standard Units	0.000456
Rate NSP, Private Outdoor Lighting Service for Non-Standard Units	0.000456
Rate SC, Street Lighting Service - Customer Owned	0.000456
Rate SE, Street Lighting Service - Overhead Equivalent	0.000456
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	0.000456
Other	0.000456

Rider PSM credits, reductions to bills, are shown as positive numbers without parentheses. Rider PSM charges, increases to bills, are shown in parentheses.

PROFIT SHARING RIDER FACTORS

CAP

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below. Rider PSM Factor = (OSS + NF + CAP + REC + R) / S x 0.90

where:

Net proceeds from off-system power sales.

NF Net proceeds from non-fuel related Regional Transmission Organization charges and credits not recovered via other mechanisms

Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2014-00201, dated December 4, 2014; capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments.

Net proceeds from the sales of renewable energy credits. REC R Reconciliation of prior period Rider PSM actual revenue to amount calcu-

lated for the period. Current period sales in kWh as used in the Rider FAC calculation.

Rider GP - Duke Energy's GoGREEN Kentucky Green Power / Carbon Offset Rider (Electric Tariff Sheet No. 88)

Current Rate:

NET MONTHLY BILL

Customers who participate under this rider will be billed for electric service under all applicable turiffs including all appli-

Green Power purchased under this rider, will be billed at the applicable Green Power rate times the number of 100 kWh blocks the customer has agreed to purchase per month.

The Green Power rate shall be \$2,00 per 100 kWh block with a minimum monthly purchase of two 100 kWh blocks. Carbon Offsets purchased under this rider, will be billed at the applicable Carbon Offset rate

times the number of Carbon Offsets the customer has agreed to purchase per month. The Carbon Offset rate shall be \$4.00 per 500 lbs offset block.

Proposed Rate:

There are no proposed changes in this rider.

Rider NM - Net Metering (Electric Tariff Sheet No. 89)

Current Rate: AVAILABILITY

Net Metering is available to eligible customer-generators in the Company's service territory, upon request, and on a firstcome, first-served basis up to a cumulative capacity of 1% of the Company's single hour peak load in Kentucky during the previous year.

Proposed Rate:

There are no proposed changes in this rider.

Bad Check Charge (Electric Tariff Sheet No. 90)

Current Rate:

The Company may charge and collect a fee of \$11.00 to cover the cost of handling an unsecured check, where a customer tenders in payment of an account a check which upon deposit by the Company is returned as unpaid by the bank for any

Proposed Rate:

There are no proposed changes in this rider.

Charge for Reconnection of Service (Electric Tariff Sheet No. 91)

Current Bate:

A. The reconnection charge for service which has been disconnected due to enforcement of Rule 3 shall be twenty-five dollars (\$25.00).

B. The reconnection charge for service which has been disconnected within the preceding twelve months at the

request of the customer shall be twenty-five dollars (\$25.00). C. If service is discontinued because of fraudulent use thereof, the Company may charge and collect in addition

to the reconnection charge of twenty-five dollars (\$25.00) the expense incurred by the Company by reason of such fraudulent use, plus an estimated bill for electricity used, prior to the reconnection of service D. If both the gas and electric services are reconnected at one time, the total charge shall not exceed thirty-eight

E. Where electric service was disconnected at the pole because the Company was unable to gain access to the

meter, the reconnection charge shall be sixty-five dollars (\$65.00). If the gas service is also reconnected the charge shall be ninety dollars (\$90.00). F. If the Company receives notice after 2:30 p.m. of a customer's desire for same day reinstatement of service

and if the reconnection cannot be performed during normal business hours, the after hour reconnection charge for connection shall be an additional twenty-five dollars (\$25.00). Customers will be notified of the additional \$25.00 charge for reconnection at the meter or at the pole at the time they request same day service.

G. If a Company employee, whose original purpose was to disconnect the service, has provided the customer a means to avoid disconnection, service which otherwise would have been disconnected shall remain intact, and no reconnection charge shall be assessed. However, a collection charge of fifteen dollars (\$15.00) may be assessed, but only if a Company employee actually makes a field visit to the customer's premises.

Proposed Rate:

A. The reconnection charge for service which has been disconnected due to enforcement of Rule 3 shall be for reconnections that cannot be accomplished remotely.

B. The reconnection charge for service which has been disconnected within the preceding twelve months at the request of the customer shall be twenty-five dollars (\$25.00) for reconnections that can be accomplished remotely or seventy-five dollars (\$75.00) for reconnections that cannot be accomplished remotely.

C. If service is discontinued because of fraudulent use thereof, the Company may charge and collect in addition to the reconnection charge of twenty-five dollars (\$25,00) for reconnections that can be accomplished remotely or seventy-five dollars (\$75.00) for reconnections that cannot be accomplished remotely, the expense incurred by the Company by reason of such fraudulent use, plus an estimated bill for electricity used, prior to the reconnection of service.

D. If both the gas and electric services are reconnected at one time, the total charge shall not exceed eightyeight dollars (\$88.00).

E. Where electric service was disconnected at the pole because the Company was unable to gain access to the meter, the reconnection charge shall be one hundred twenty-five dollars (\$125.00). If the gas service is also reconnected the charge shall be one hundred lifty dollars (\$150.00).

F. If the Company receives notice after 2:30 p.m. of a customer's desire for same day reinstatement of service and if the reconnection cannot be performed during normal business hours, and the reconnection cannot be performed remotely, the after hour reconnection charge for connection shall be an additional twenty-five dollars (\$25.00). Customers will be notified of the additional \$25.00 charge for reconnection at the meter or at the pole at the time they request same day service.

G. If a Company employee, whose original purpose was to disconnect the service, has provided the customer a means to avoid disconnection, service which otherwise would have been disconnected shall remain intact, and no reconnection charge shall be assessed. However, a collection charge of fifty dollars (\$50.00) may be as sessed, but only if a Company employee actually makes a field visit to the customer's premises.

Rate for Pole Attachments of Cable Television Systems - Rate CATY (This Schedule If Renamed as Rate DPA - Distribution Pole Attachments (Electric Tariff Sheet No. 92)

Current Rate:

The following annual rental shall be charged for the use of each of the Company's poles: Two-user pole: \$4.60 annual rental

Three-user pole: \$4.00 annual rental

Proposed Rate:

The following annual rental shall be charged for the use of each of the Company's poles:

Two-user pole: \$6.35 annual rental Three-user pole: \$5.31 annual rental

Cogeneration and Small Power Production Sale and Purchase Tariff-100 kW or Less (Electric Tariff Sheet No. 93)

Current Rate:

Rates for Purchases from qualifying facilities: Purchase Rate shall be \$0.03078/kWh for all kilowatt-hours delivered.

Proposed Rate: Rates for Purchases from qualifying facilities.

Energy Purchase Rate shall be \$0.027645/kWh for all kilowatt-hours delivered. Capacity Purchase Rate shall be \$3.90/kW-month for eligible capacity utilized by Company and approved by PJM in Company's Fixed Resource Requirements (FRR) plan.

Cogeneration and Small Power Production Sale and Purchase Tariff-Greater Than 100 kW (Electric Tariff Sheet No. 94)

The Purchase Rate for all kilowatt-hours delivered shall be the PJM Real-Time Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour of the billing month. Proposed Rate:

The Energy Purchase Rate for all kilowatt-hours delivered shall be the PJM Real-Time Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour of the billing

Capacity Purchase Rate shall be \$3,90/kW-month for aligible capacity utilized by Company and approved by PJM in Company's Fixed Resource Requirements (FRR) plan.

Local Franchise Fee (Electric Tariff Sheet No. 95)

Current Rate:

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means, which fee is based on the gross receipts collected by the Company from the sale of electricity to customers within the boundaries of the particular legislative authority. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee. Where more than one such fee is imposed, each of the charges applicable to each customer shall be added to

the customer's bill and listed separately. Where the local legislative authority imposes a flat, fixed amount on the Company, the fee applied to the bills of customers receiving service within the territorial boundaries of that authority, shall be in the form of a flat dollar amount.

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the

ordinance, franchise or other directive agreed to by the Company.

Proposed Rate:

There are no proposed changes to this rate.

Underground Residential Distribution Policy-Rate UDP-R (Electric Tariff Sheet No. 96)

Current Rate:

Single Family Houses.

A. \$2.15 per front foot for all primary extensions. Primary extension on private property will be charged \$2.15 per linear trench foot; and

B. An additional \$2.00 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment. Multi-Family Units.

There shall be no charge except where extremely rocky conditions are encountered, then the \$2.00 per linear trench foot, as stated and defined above, shall be charged.

Proposed Rate:

Single Family Houses

A, \$2.15 per front foot for all primary extensions. Primary extension on private property will be charged \$2.15 per linear trench foot, and

B. An additional \$2.00 per linear trench foot shall be charged where extremely rocky conditions are encountered. such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment.

There shall be no charge except where extremely rocky conditions are encountered, then the \$2.00 per linear

trench foot, as stated and defined above, shall be charged. Targeted Underground for Service Improvement

Notwithstanding the above charges and upon Kentucky Public Service Commission approval, Company will waive above charges, maintain, and take ownership of customer service lines and equipment (curb, property line, or service lateral to the meter base) to and including the electric meter. This provision applies only to Company designated installations identified to improve the resiliency of service to the customer.

General Underground Distribution Policy-Rate UDP-G (Electric Tariff Sheet No. 97)

The charges shall be the difference between the Company's estimated cost to provide an underground system and the Company's estimated cost to provide an overhead system. In addition to the differential charge, the following provisions

Single Family Houses or Multi-Family Units.

The customer may be required to provide the necessary trenching, backfilling, conduit system (if required) and transformer pads in place to Company's specifications.

Commercial and Industrial Units.

The customer shall

a) Provide the necessary trenching and backfilling;

b) Furnish, install (concrete, if required), own and maintain all primary and/or secondary conduit sys tem (with spares, if required) on private property meeting applicable codes and Company's specifica

c) Provide the transformer pad and secondary conductors.

Special Situations

In those situations where the Company considers the pad-mounted transformer installations unsultable, the customer shall provide the vault designed to meet National Electric Code, other applicable codes, and Company specifications, the conduit to the vault area and the secondary cable to the transformer terminals. The Company shall provide the transformers, the primary vault wiring and make the secondary connection to the transformer

In large multiple cable installations, the customer shall provide the cable, provide and install the step bus mounted In the vault, and make necessary cable connections to the step bus to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the step bus.

The customer shall extend the bus duct into the vault to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the bus duct.

Proposed Rate:

The charges shall be the difference between the Company's estimated cost to provide an underground system and the Company's estimated cost to provide an overhead system. In addition to the differential charge, the following provisions

Single Family Houses or Multi-Family Units. The customer may be required to provide the necessary trenching, backfilling, conduit system (if required) and

transformer pads in place to Company's specifications. Commercial and Industrial Units.

The customer shall: a) Provide the necessary trenching and backfilling;

b) Furnish, install (concrete, if required), own and maintain all primary and/or secondary condult sys tem (with spares, if required) on private property meeting applicable codes and Company's specifica tions; and

c) Provide the transformer pad and secondary conductors.

Special Situations

In those situations where the Company considers the pad-mounted transformer installations unsuitable, the customer shall provide the vault designed to meet National Electric Code, other applicable codes, and Company specifications, the conduit to the vault area and the secondary cable to the transformer terminals. The Company shall provide the transformers, the primary vault wiring and make the secondary connection to the transformer terminals.

In large multiple cable installations, the customer shall provide the cable, provide and install the step bus mounted in the vault, and make necessary cable connections to the step bus to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the step bus.

The customer shall extend the bus duct into the vault to the Company's specifications. The Company shall

provide and install connections from the transformer terminals to the bus duct.

Notwithstanding the above charges and upon Kentucky Public Service Commission approval, Company will waive above charges, maintain, and take ownership of customer service lines and equipment (curb, property line, or service lateral to the meter base) to and including the electric meter. This provision applies only to Company designated installations identified to improve the resiliency of service to the customer.

Real Time Pricing Program- Rate RTP (Electric Tariff Sheet No. 99)

Current Rate: BASELINE CHARGE

The Baseline Charge is independent of Customer's currently monthly usage, and is designed to achieve bill neutrality with the Customer's standard offer tariff if no change in electricity usage pattern occurs (less applicable program charges). The Baseline Charge is calculated at the end of the billing period and changes each billing period to maintain bill neutrality for a Customer's CBL.

The Baseline Charge will be calculated as follows:

= (Standard Bill @ CBL) BO Where: Baseline Charge

Standard Bill @ CBL Customer's bill for a specific month on the applicable Rate Schedule including applicable Standard Contract Riders, using the CBL to establish the applicable billing determinants,

The CBL shall be adjusted to reflect applicable metering adjustments under the Rate Schedule. All applicable riders shall be excluded from the calculation of the Baseline Charge. PRICE QUOTES

The Company will send to Customer, within two hours after the wholesale prices are published by PJM each day, Price Quotes to be charged the next day. Such Price Quotes shall include the applicable Commodity Charge, the Energy Delivery Charge and the Ancillary Services Charge. The Company may send more than one-day-ahead Price Quotes for weekends and holidays identified in

Company's fariffs. The Company may revise these prices the day before they become effective. The Company is not responsible for failure of Customer to receive and act upon the Price Quotes. It is Customer's responsibility to inform Company of any failure to receive the Price Quotes the day before they become effective.

COMMODITY CHARGE The Commodity Charge is a charge for generation. The applicable hourly Commodity Charge (Credit) shall be applied on an hour by hour basis to Customer's incremental (decremental) usage from the CBL.

Charge (Credit) For Each kW Per Hour From The CBL:

For kWht above the CBLt, CCt = MVGt x LAF For kWh1 below the CBL1, CCt = MVGt x 80% x LAF Where

loss adjustment factor 1.0530 for Rate TS 1.0800 for Rate DP

1.1100 for Rate DS Market Value Of Generation As Determined By Company for hour t MVGL

The MVGt will be based on the expected market price of capacity and energy for the next day. The expected market price shall be the PJM Real-Time Total Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour.

The kW per hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule.

ENERGY DELIVER CHARGE

Charge (Credit) For Each kW Per Hour From The CBL Secondary Service \$0.006053 per kW Per Hour

Primary Service \$0.005540 per kW Per Hour Transmission Service \$0.002008 per kW Per Hour ANCILLARY SERVICES CHARGE

Charge (Credit) For Each kW Per Hour From The CBL

Secondary Delivery.....\$0.000760 per kW Per Hour

PROGRAM CHARGE

Company will provide Internet based communication software to be used to provide Customer with the Price Quotes. Customer will be responsible for providing its own Internet access. A charge of \$183.00 per billing period per site shall be added to Customer's bill to cover the additional billing, administrative, and cost of communicat ing the hourly Price Quotes associated with the RTP Program.

Proposed Rate: BASELINE CHARGE

The Baseline Charge is independent of Customer's currently monthly usage, and is designed to achieve bill neutrality with the Customer's standard offer tariff if no change in electricity usage pattern occurs (less applicable program charges). The Baseline Charge is calculated at the end of the billing period and changes each billing period to maintain bill neutrality for a Customer's CBL.

The Baseline Charge will be calculated as follows: BC = (Standard Bill @ CBL)

Baseline Charge Standard Bill @ CBL Customer's bill for a specific month on the applicable Rate

Schedule including applicable Standard Contract Riders using the CBL to establish the applicable billing determinants. The CBL shall be adjusted to reflect applicable metering adjustments under the Rate Schedule. All applicable riders shall be excluded from the calculation of the Baseline Charge. PRICE QUOTES

The Company will send to Customer, within two hours after the wholesale prices are published by PJM each day, Price Quotes to be charged the next day. Such Price Quotes shall include the applicable Commodity Charge, the Energy Delivery Charge and the Ancillary Services Charge.

The Company may send more than one-day-ahead Price Quotes for weekends and holidays identified in Company's fariffs. The Company may revise these prices the day before they become effective.

The Company is not responsible for failure of Customer to receive and act upon the Price Quotes. It is Customer's responsibility to inform Company of any failure to receive the Price Quotes the day before they become

COMMODITY CHARGE

The Commodity Charge is a charge for generation. The applicable hourly Commodity Charge (Credit) shall be applied on an hour by hour basis to Customer's incremental (decremental) usage from the CBL

Charge (Credit) For Each kW Per Hour From The CBL: For kWht above the CBLt, CCt = MVGt x LAF
For kWht below the CBLt, CCt = MVGt x 80% x LAF

LAF loss adjustment factor 1.0530 for Rate TT

1.0800 for Rate DP and Rate DT

1,1100 for Rate DS

MVGI Market Value Of Generation As Determined By Company for hour t

The MVGt will be based on the expected market price of capacity and energy for the next day. The expected market price shall be the PJM Day-Ahead Total Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour.

The kW per hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule.

ENERGY DELIVER CHARGE Charge (Credit) For Each kW Per Hour From The CBL

Secondary Service \$0.015412 per kW Per Hour Primary Service \$0.012471 per kW Per Hour Transmission Service \$0.006472 per kW Per Hour

PROGRAM CHARGE

Company will provide Internet based communication software to be used to provide Customer with the Price Quotes. Customer will be responsible for providing its own Internet access. A charge of \$183.00 per billing period per site shall be added to Customer's bill to cover the additional billing, administrative, and cost of communicating the hourly Price Quotes associated with the RTP Program.

Meter Data Charges-Rate MDC (This Schedule Renamed as Meter Data Charges for Enhanced Usage Data Services-Rate MDC) (Electric Tariff Sheet No. 101)

Current Rate: Electronic monthly interval data with graphical capability

accessed via the Internet with (EPO™)

accessed via the Internet (En-Focus*M) \$20.00 per month

Electronic monthly interval data with graphical capability

\$20.00 per month

PerUnitPerMonth

Duke Energy Kentucky proposes the following new rate and rider schedules: Rate LED, LED Outdoor Lighting, Rider DCI, Distribution Capital Investment Rider, Rider FTR, FERC Transmission Cost Reconciliation Rider, and Rider ESM, Environmental Surcharge Mechanism. As indicated above, the following schedules are proposed to be eliminated: Rate RTP-M (Real Time Pricing - Market Based Pricing), Rate OL (Outdoor Lighting Service), and Rate NSP (Private Outdoor Lighting for Non-Standard Units).

Rate LED - LED Outdoor Area Lighting Rate (Electric Tariff Sheet No. 64)

Proposed Rate: NET MONTHLY BILL

Billing Type

Computed in accordance with the following charges:

Base Rate All kWh

\$0.041936 per kWh The rate shown above includes a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 76, Rider ESM, Environmental Surcharge Mechanism Rider

Sheet No. 80, Rider FAC, Fuel Adjustment Clause

Sheet No. 82, Rider PSM, Profit Sharing Mechanism Sheet No. 125, Rider DCI, Distribution Capital Investment Rider

Sheet No. 126, Rider FTR, FERC Transmission Cost Reconciliation Rider Monthly Maintenance, Flxture, and Pole Charges: I, Fixtures

100		Lumens	Wattege	kWh			
LF-LED-50W-SL-BK-MW	50W Standard LED-BLACK	4.521	50	17	\$5.44	-\$4.38	
LF-LED-70W-SL-BK-MW	70W Standard LED-BLACK	6,261	70	24	\$5.43	\$4.38	
LF-LED-110W-SL-BK-MW	110W Standard LED-BLACK	9,336	110	38	56.16	\$4.38	
LF-LED-150W-SL-BK-MW	150W Standard LED-BLACK	12,642	150	52	\$8.16	\$4.38	
LF-LED-220W-SL-BK-MW	220W Standard LED-BLACK	18.641	220	76	\$9.25	\$5.34	
LF-LED-280W-SL-BK-MW	280W Standard LED-BLACK	24,191	280	97	\$11,38	\$5.34	
LF-LED-50W-DA-BK-MW	50W Delicie Acom LED-BLACK	5,147	50	17	\$15.87	\$4.38	
LF-LED-50W-AC-BK-MW	50W Acom LED-BLACK	5,147	50	17.	\$14.30	\$4.38	
LF-LED-SOW-MB-BK-MW	50W Mini Bell LED-BLACK	4,500	50	17	\$13.48	\$4.38	
LF-LED-70W-BE-BK-MW	70W Bell LED-BLACK	5,508	70	24	\$17.17	\$4.38	
LF-LED-50W-TR-BK-MW	50W Traditional LEO-BLACK	3,230	50	17	\$10.36	\$4.38	
LF-LED-50W-OT-BK-MW	50W Open Traditional LED-BLACK	3.230	50	17	\$10.36	\$4.38	
LF-LED-50W-EN-BK-MW	50W Enterprise LED-BLACK	3,880	50	17	\$13.93	\$4.38	
LF-LED-70W-ODA-BK-MW	70W LED Open Deluxe Acom	6,500	70	-24	\$15.48	\$4.38	
LF-LED-150W-TD-BK-MW	160W LED Teardrop	12,500	150	52	520.78	54.38	
LF-LED-50W-TDP-BK-MW	50W LED Teardrop Pedestrian	4,500	50	17	\$16.88	\$4.38	
220W LED SHOEBOX	220W LED Shoebox	18.500	220	76	\$14.39	\$5.34	
LF-LED-50W-SL-BK-MW	LED 50W 4521 Lumens Standard LED Black Type III 4800K	4,521	50	17	\$5,44	\$4.38	
LF-LED-70W-SL-BK-MW	LED 70W 8281 Lumens Standard LED Black Type III 4000K		70	24	\$5.43	\$4.38	
LF-LED-110W-SL-BK-MW	LED 110W 9336 Europes Shindard LED Black Typ0e III 4000K		110	38	\$8.15	\$4.38	
LF-LED-150W-SL-BK-MW	LED 150W 12642 current Standard LED Black Type III 4000K.	12.642	150	52	\$8.16	\$4.38	
LF-LED-160W-SL-IV-BK-MW	LED 150W 13156 Limens Standard LED Type IV Black 4000K	13,158	150	52	\$8.16	\$4.38	
LF-LED-220W-SL-BK-MW	LED 220W 18642 Luminia Standard LED Black Type III 4000K	18,642	220	76	\$8.25	\$5.34	
LF-LED-280W-SL-BK-MW	LED 280W 24191 Lumers Standard LED Black Type SI 4000K	24,191	280	97	\$11.38	\$5.34	
LF-LED-50W-DA-BK-MW	LED 50W Deluxe Acom Black Type III 4000K	5.147	50	17	\$15.87	54.38	
LF-LED-70W-ODA-BK-MW	LED 70W Open Deluxe Acom Black Type III 4000K	6,500	70	24	\$15.48	\$4.38	
LF-LED-50W-AC-BK-MW	LED 50W Acom Black Type III 4009K	5,147	50	17	\$14.30	\$4.38	
LF-LED-50W-MB-BK-MW	LED SOW Meni Bell LED Brack Type III 4000K Midwest	4,500	50	17	\$13.40	54.38	
LF-LED-70W-BE-BK-MW	LED 70W 5508 Lumeru Sasibell Black Type III 4000K	5.508	70	24	\$17.17	\$4.38	
LF-LED-50W-TR-BK-MW	LED 50W Traditional Black Type III 4000K	3,303	50	37	\$10.36	\$4.38	
LF-LED-50W-OT-BK-MW	LED 50W Open Traditional Black Type III 4000K	3,230	50	17	\$10.36	\$4.38	
LF-LED-50W-EN-BK-MW	LED 50W Enterprise Black Type III 4000K	3.880	50	17	\$13.93	\$4.38	
LF-LED-150W-TD-8K-MW	LED 150W Large Teardrop Black Type III 4000K	12.500	150	52	\$20,78	\$4.38	
LF-LED-50W-TDP-BK-MW	LED SOW Teardrop Pedestrian Black Type III 4000K	4,500	50	17	\$18.86	\$4.38	
LF-LED-220W-SB-BK-MW	LED 220W Shoebox Black Type IV 4000K	18,500	220	78	\$14.39	\$5.34	
LF-LED-150W-BE-BK-MW	150W Sanibel	39,000	150	52	\$17.17	\$4.38	
LF-LED-420W-SB-BK-MW	420W LED Shoebox	39,078	420	148	\$21,47	\$5.34	

LF-LED-60W-NB-GY-MW

Billing Type per Unit 12' C-Post Top-Anchor Base-Black 25' C-Davit Bracket-Anchor Base-Black \$10.68 LP-12-C-PT-AL-AB-TT-BK-MW LP-25-C-DV-AL-AB-TT-BK-MW LP-25-C-BH-AL-AB-TT-BK-MW 25' C-Boston Harbor Bracket-Anchor Base-Black 528.40 12' E-AL-Anchor Base-Black 35" AL-Side Mounted-Direct Buried Pole 15310-40FTALEMB-OLE \$18.08 35' AL-Side Mounted-Anchor Base 15320-35FTALAB-OLE 40' AL-Side Mounted-Anchor Base 30' Class 7 Wood Pole 15320-40FTALAB-OLE \$16.76 \$6.62 POLE-35-5 35' Class 5 Wood Pole 40' Class 4 Wood Pole POLE-45-4 45' Class 4 Wood Pole \$11.24 15210-20BRZSTL-OLE 15210-30BRZSTL-OLE 20' Galleria Anchor Based Pole 30' Galleria Anchor Based Pole 15210-35BRZSTL-OLE LP-12-A-AL-AB-TT-BK-MW LP-12-A-AL-DB-TT-BK-MW 35' Galleria Anchor Based Pole MW-Light Pole-12' MH-Style A-Aluminum-Anchor Base-Top Tenor-Black MW-Light Pole-Post Top 12' MH-Style A-Alum-Direct Buried-Top Tenon-Black \$5.54 LP-15-A-AL-DB-TT-BK-MW LP-15-A-AL-DB-TT-BK-MW Light Pole-15' MH-Style A-Aluminum-Anchor Base-Top Tenon-Bl Light Pole-15' MH-Style A-Aluminum-Direct Buried-Top Tenon-Black LP-20-A-AL-AB-TT-BK-MW LP-20-A-AL-DB-TT-BK-MW Light Pole-20' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black Light Pole-20' MH-Style A-Aluminum-Direct Buried-Top Tenon-Black \$6.99 \$10.71 LP-25-A-AL-AB-TT-BK-MW LP-25-A-AL-DB-TT-BK-MW LP-30-A-AL-AB-TT-BK-MW Light Pole-25' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black Light Pole-25' MH-Style A-Aluminum-Direct Buriad-Top Tenon Black 58,28 Light Pole-30' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black \$9,79 LP-30-A-AL-DB-TT-BK-MW LP-35-A-AL-AB-TT-BK-MW Light Pole-30' MH-Style A-Aluminum-Direct Buried-Top Tenon-Black Light Pole-35' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black \$11.30 LP-35-A-AL-DB-TT-BK-MW LP-12-B-AL-AB-TT-GN-MW LP-12-C-PT-AL-AB-TT-BK-MW Light Pole-35 MH-Style A-Aluminum-Direct Buried-Top Tenon-Black MW-Light Pole-12 MH-Style 8 Aluminum Arichor Base-Top Tenon-Black Pri \$14.95 \$7.89 MW-Light Pole-12' MH-Style C-Post Top-Alum-Anchor Base-TT-Black Pri MW-LT Pole-16' MH-Style C-Davit Bracket-Alum-Anchor Base-TT-Black MW-Light Pole-25' MH-Style C-Davit Bracket-Alum-Anchor Base-TT-Black Pri LP-25-C-DV-AL-AB-TT-BK-MW \$28.10 LP-16-C-9H-AL-AB-TT-9N-MW LP-25-C-8H-AL-A8-TT-9K-MW MW-LT Pole-16' MH-Style C-Boston Harbor Bracket-AL-AB-TT-Black Pr MW-LT Pole-25' MH-Style C-Boston Harbor Bracket-AL-AB-TT-Black Pr \$28.40 MW-LT Pole 12 Ft MH Style D Alum Breaksway Anchor Base TT Black Pri MW-Light Pole 12" MH-Style E-Alum-Anchor Base-Top Tenon-Black LP-12-D-AL-AB-TT-GN-MW LP-12-E-AL-AB-TT-BK-MW \$10.68 MW-Light Fole-12' MH-Style F-Alum-Anchor Base-Top Tenon-Black Prie MW-15210-Galleriu Anchor Base-20FT Bronze Steel-OLE LP-12-F-AL-AB-TT-GN-MW \$11.44 MW-15210-Galleria Anchor Base-30FT Bronze Steel-OLE MW-15210-Galleria Anchor Base-35FT Bronze Steel-OLE MW-15310-35FT MH Aluminum Direct Embedded Pole-OLE 15210-30BRZSTL-OLE 15310-40FTALEMB-OLE \$18.08 MW-15320-30FT Mounting Height Aluminum Achor Base Pole-OLE MW-15320-35FT Mounting Height Aluminum Achor Base Pole-OLE \$13.93 \$13.55 15320-30FTALAB-OLE 15320-40FTALAB-OLE MW-15320-40FT Mounting Height Aluminum Achor Base Pole-OLE \$16.76 POLE-35-5 MW-POLE-35-5 \$7.20 MW-POLE-40-4 MW-POLE-45-4

> Proposed Rider ESM - Environmental Surcharge Mechanism (Electric Tariff Sheet No. 76)

Proposed Rate: INITIAL FACTOR VALUES

POLE-45-4

MESF 0.00000% =

BESF 0.00000%

Why do some older people get cranky?

By Dr. Glenn Mollette

I hear you already. All old people aren't cranky. I have a friend who is 96 years old and is the delight of all who know her. She is independent. She works in her garden every summer. She drives herself to church and the grocery store. She exercises a couple of time s a day. She lives in a very small humble house but it's her place and she takes care of her home,

Too often my wife and I are out and "hear" crotchety old people. Often they are battering the waitress about the service or the food. Often we get out of their way at the grocery store in fear of being maimed for life by a grocery cart. When visiting in Florida we look both ways when crossing the road more than once because of several occasions we've almost been run over by a senior adult.

Let me move quickly here and say most of my friends are senior adults. I guess I have become one numerically but mentally I don't want to really embrace this reality. However the other day at McDonald's I was expecting to get the

senior adult coffee rate and the cute young lady at the register said, "I'm sorry sir but you don't look like a senior." I paused a moment and almost smiling replied, "Uh, well, just how old am 1." I asked. "I guess about 42," she said. I handed her the full \$1.06 gladly for the coffee. "Well sir, am I right?" I replied, "Honey, you are good. You nailed it," I said as I happily walked back out to my car to tell my wife about my pleasant coffee buying experience. By the way, my wife just shook her head when I relayed the conversation to her.

I don't know for sure why some old people get cranky but I can just imagine. Lots of things change. Hearing changes, eyesight changes, hair grows in weird places, the body is simply no longer 18. For some reason Alice Cooper's song, "I'm 18 and 1 don't know What 1 Want," just does not relate any longer. Cooper should come out with a new song, "I'm a senior adult and I don't know what I want." Now, that would be another plati-num record for Cooper because many seniors are still a lot like they used to be growing up - trying to figure

Seniors face reality that their longevity is running out. Often money is tight because so many seniors haven't saved much if any money. Social Security isn't enough. The aches and pains are often only calmed by prescriptions and often retirement is not what they had envisioned.

Adult children factor into senior's attitudes as well. Adult kids who still need the financial help of their old parents are a drag for everybody. Or, the adult children who simply still use mom and dad for merely babysitting or solving life's crises take a bit of the spark out of

the senior years as well. Now let's go back to my 96 year old friend. Recently her family invited her to go on a vacation with them for a couple of weeks. They said, "Mom, we are going to rent a condo for vacation and we want you to go with us on vacation and cook for us." She smiled. She thanked them but said, "I don't want to do that." There, in that one sentence could be the secret to happy senior adult living - longevity with the independence to still make choices. Good luck!

Opioid

continued from Page 1

point, Fiscal Court went into closed session in order to ask questions of Gaddy. Following that the resolu-

tion was passed. It should also been noted that Boone and Kenton Counties approved separate resolutions to sue opi-

oid distributors. In other business the court approved funding through Northern Kentucky Area Development District (NKADD) in the amount of \$25,000 for the

PC Senior Citizens Center. Continuing, there were eight taxing districts whose

tax rates were presented. No vote is required on these. PC Conservation District took the compensating rate of 0.014% per hundred dollars of property value.
PC Extension Office set their rates as follows: Real Property \$9.57 per one hundred dollars of property value, Personal Property \$16.81 per hundred, Motor Vehicle \$5 per one hundred. Vehicle \$5 per one hun-dred. PC Ambulance District \$0.10 per hundred on all categories. Ruth's Court Road District, \$0.10 on real property. Northern Pendleton Fire District, \$0.20 on all categories. Kenton Fire District \$0.20 per hundred

of assessed property value. PC Health Department, \$5.80 per hundred on all categories. Mental Health District Compensating Rate \$0.026 per hundred of assessed value of real property and \$0.025 motor vehicle and water craft assessment.

The PC tax rate was approved at \$15.90 per hundred value of assessed rate of real property. For Water Craft and Motor Vehicles assessed value the rate is \$16.00 per hundred.

All transfers were approved and all bills wee paid. The meeting was

Butler-

continued from Page 1

Mayor and then went on with the next utility issue three. There is a problem with the laying of the water main on Taylor Street. To stick to our original plan makes it a very tight fit. It would be best to go down the center of the street, but that raises expensive repaving issues.

The Mayor said he would look into getting the street repaved.

Flanery went on at this point to reports on safety. To date there are no problems. George Burns of GRW Engineering and the project inspector said when there are deep trenches we are using a trench box to prevent cave-ins. Flanery said to be careful to follow all OSHA regulations.

In other comments Mayor McElfresh noted that signs needed to be posted at both ends of a road that is being worked

Finally, Emily Carnah-an, Northern Kentucky Area Development District (NKADD), said that she has accepted a new position in Hamilton County, Ohio. She thanked Bill Mitchell, Director of Development for Pendleton County for training her in her current position and said he would be taking over the task of allocating the funds from NKADD for this project.

Meeting was adjourned.

Impeach

continued from Page 1

the charges can be read in the accompanying story.

According to the statue covering the removal of publicly elected officials, a public hearing must be held to consider the charges with the city council to determine if there is sufficient reasoning for the removal of the mayor.

The decision MUST be unanimous.

While there is a judge providing and a court reporter recording all testimony, this is not a trial and certain rules of law concerning trials is not in effect.

For example, a city council member could testify and then be on the "jury" to decide the mayor's fate. That would obviously never happen in a trial set-

And those testimonies in closed session on May 23, will now be in open forum as 28 subpoenas have

been issued by Bathalter. Roach, the mayor's legal representative, will have the opportunity to cross examine those giving testimony and present his own case, That includes affidavits from individuals that can-

not be present. If the council votes for impeachment, two things occur. First, the impeachment is immediate and the council has 30 days to fill the position by a simple majority of council members in attendance assuming a quorum. If they do not fill the position within 30 days, then Governor Matt Bevin will be tasked with filling the vacancy. The only qualifications are the candidate is a City of Falmouth resident for one year as well as for the length of the term which would be till December 31, 2018. If a city council member is elevated to the mayor position, there would then be a city council vacancy to be filled in the same manner.

Second, Mayor Hinson will have the opportunity to file a petition and memorandum of appeal to the Circuit Court and Judge Jay Delaney. There would not be a trial but rather would study the transcript of the hearing as recorded by the court reporter. Roach believes there is a possibility of some rules of evidence could come into play at this point that are not present at

a public hearing. The city council has the immediate decision and the hearing is not a legal proceeding, but both lawyers will be developing their case on a legal basis for Judge Delaney to review if the mayor would decide to appeal an removal from office decision. The mayor would not serve the office during the appeal process.

Outlaw

continued from Page 1

Special emphasis on preven-tion and the patients' preferences in determining their care. For more information about the Nikki Mitchell Foundation please visit the website at: www.nikkim-

itchellfoundation.org.
"I was talking with Chris (Hennesse) and he said they really enjoyed coming here and playing," said Tate. "He comes from a small town much like this so it's sort of a homecoming for him. He

was just amazed that Pendleton County has such a fine venue as the Griffin Centre and more isn't done with it though. He said so much more could be done with that building and he;s right. I mean the Griffin's give us this fine place and we barely

Next on the agenda for the "Outlaw Country Jam" and members of the Nikki Mitchell Foundation is a stop in Montgomery, Alabama. Jamey Johnson will

be holding his sixth annual

Homecoming on September 28 at the Cottonwood Golf Club. This event sells out each year as many of the top names in Nashville come and donate their time to play and raise money for the Foundation. It has already raised over \$150,000 so far this year and that's just pre-event totals. This three-day jam fest features the best the country music industry has to offer.

For more info on this event visit www.nikkimitchellfoundation.org.

Charges-

continued from Page 1

attempts to get the police department to investigate opposing council members and employees with whom she has disagreed. KRS 522.030

Charge Thirteen: Asking Kenneth Brockman to crash the old Ford patrol car into Todd Ramsey's city truck in order to drug test Todd Ramsey.

Charge Fourteen: Having unescorted access to the police station and its

records and interfering with police activities which jeopardized police investigations and the admissibility of their evidence in criminal trials.

Charge Fifteen: Intimidating participants in the city council's investigation of the Mayor in violation of KRS 524,040, intimidating a participant in the legal

Charge Sixteen: Impersonating a police officer by driving a city police car without the escort of a badged officer and stopping in a public road and putting on the overhead lights and by traveling to multiple police dispatch calls and injecting herself into the interaction with the subjects and the police. All in violation of KRS 519.055.

Charge Seventeen: Tampering with physical evidence by removing the security cameras owned by the city and the footage taken by the cameras in violation of KRS 524.100.

Proposed Rider DCI - Distribution Capital Investment Rider (Electric Tariff Sheet No. 125)

Proposed Rate: CHARGES

The applicable energy or demand charge for electric service shall be increased or decreased to the nearest \$0.000001 per kWh or \$0.01 per kW to recover the revenue requirement associated with incremental distribution capital costs incurred by the Company. This Rider shall be adjusted periodically to recover amounts authorized by the

Rate (\$ / kWh) Rate RS, Residential Service 0.000000 Rate EH, Optional Rate for Electric Space Heating 0.000000 Rate GS-FL, Optional General Service Rate for Small Fixed Loads 0.000000 Rate SP, Seasonal Sports Service 0.000000 Rate SL Street Lighting Service 0.000000 Rate TL, Traffic Lighting Service 0.000000 0.000000 Rate VOLS, Unmetered Outdoor Lighting Rate NSU. Street Lighting Service for Non-Standard Units 0.000000 Rate SC, Street Lighting Service - Customer Owned Rate SE, Street Lighting Service – Overhead Equivalent Rate LED, LED Outdoor Lighting Electric Service 0.000000 0.000000 (\$ / KW) Rate DS, Service at Secondary Distribution Voltage 0.00 Rate DP, Service at Primary Distribution Voltage 0.00 Rate DT, Time-of-Day Rate for Service at Distribution Voltage - Primary 0.00 Rate DT, Time-of-Day Rate for Service at Distribution Voltage - Secondary

Proposed Rider FTR - FERC Transmission Cost Reconciliation Rider (Electric Tariff Sheet No. 126)

Proposed Rate: RIDER FTR FACTORS Rate (\$ / kWh) Rate Group Rate RS, Residential Service 0.000000 Rate DS, Service at Secondary Distribution Voltage 0.000000 Rate DP, Service at Primary Distribution Voltage 0.000000 Rate DT, Time-of-Day Rate for Service at Distribution Voltage 0.000000 Rate EH, Optional Rate for Electric Space Healing 0.000000 Rate GS-FL. General Service Rate for Small Fixed Loads 0.000000 Rate SP, Seasonal Sports Service 0.000000 Rate SL, Street Lighting Service 0.000000 Rate TL, Traffic Lighting Service Rate UOLS, Unmetered Outdoor Lighting 0.000000 Rate NSU, Street Lighting Service for Non-Standard Units 0.000000 Rate SC, Street Lighting Service - Customer Owned 0.000000 Rate SE, Street Lighting Service - Overhead Equivalent 0.000000 Rate LED, LED Street Lighting Service Rate TT, Time-of-Day Rate for Service at Transmission Voltage 0.000000

In addition, Duke Energy Kentucky proposes to change text of the following tariffs: Sheet No. 24 Service Regulations: Section V - Metering, Sheet No. 25 Service Regulations Section VI - Billing and Payment, Sheet No. 98 Electricity Emergency Procedures for Long-Term Fuel Shortages, and Sheet No. 100 Emergency Electric Procedures.

The foregoing rates reflect a proposed increase in electric revenues of approximately \$48,648,213 or 14.96% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as

Rate RS, Residential Service. Rate DS, Service at Distribution Voltage: Rate DT, Time-of-Day Rate for Service at Distribution Voltage:

tute EH, Optional Rate for Electric Space Heating Rate SP, Seasonal Sports Service: Rate GS-FL, General Service Rate for Small Fixed Loads: Rate DP, Service at Primary Distribution Voltage:

Rate TT, Time-of-Day Rate for Service at Transmission Voltage: Rate SL, Street Lighting Service: Rate TL Traffic Lighting Service:

Rate UOLS, Unmetered Outdoor Lighting Electric Service: Rate NSU, Street Lighting Service for Non-Standard Units: Rate SC, Street Lighting Service-Customer Owned: Rate SE, Street Lighting Service-Overhead Equivalent: Bad Check Charge:

Charge for Reconnection of Service (electric only): Rate DPA, Rate for Distribution Pole Attachments Local Franchise Fee: Rate UDP-R, Underground Residential Distribution Policy:

Rate UDP-G, General Underground Distribution Policy: Rate RTP, Experimental Real Time Pricing Program: (subset of other schedules)

Rate MDC, Meter Data Charges:

\$86,768 or 14.38%; \$167,667 or 17.57%; \$1,416,419 or 11.12%; \$159,847 or 11.87%; \$8,413 or 11.75%; \$24,006 or 11.71%; \$7,352 or 11.86%; \$435 or 11.72%; \$22,650 or 11.85%; \$0 or 0.0%; \$0 or 0.0%; \$60,176 or 35.0%; \$0 or 0.0%; \$0 or 0.0%; \$0 or 0.0%; \$87,538 or 14.87%; S0 or 0.0%.

\$22,855,269 or 17.36%;

\$13,198,789 or 14.30%;

\$10,516,009 or 13.31%;

391,706 or 14,23%;

\$3,343 or 11,41%;

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as

Rate RS, Residential Service: \$15.17 or 17.1%;

Rate DS, Service at Distribution Voltage. Rate DT, Time-of-Day Rate for Service at Distribution Voltage: Rate EH, Optional Rate for Electric Space Heating: Rate SP, Seasonal Sports Service:

Rate GS-FL, General Service Rate for Small Fixed Loads: Rate DP, Service at Primary Distribution Voltage: Rate TT, Time-of-Day Rate for Service at Transmission Voltage: Rate SL. Street Lighting Service: Rate TL, Traffic Lighting Service:

Rate UOLS, Unmetered Outdoor Lighting Electric Service: Rate OL-E, Outdoor Lighting Equipment Installation: Rate NSU, Street Lighting Service for Non-Standard Units: Rate SC, Street Lighting Service-Customer Owned Rate SE. Street Lighting Service-Overhead Equivalent:

Bad Check Charge: Charge for Reconnection of Service (electric only): Rate DPA, Rate for Distribution Pole Attachments: Rate RTP, Experimental Real Time Pricing Program: Rate MDC, Meter Data Charges:

\$114.53 or 14.3%; \$3,848.79 or 13.5%; \$98.45 or 15.8%; \$18.59 or 11.7%; \$8.29 or 14.9%; \$3,289.80 or 17.9%; \$7,973.24 or 10.7%; \$1.15 or 11.8%; \$0.09 or 12.0%; \$0.27 or 12.0%; \$0 or 0.0%; \$0.88 or 11.9%; \$0.21 or 11.7%; \$0.92 or 11.9%; \$0 or 0.0%; \$0 or 0.0%; \$1.53 or 35.0%; \$1,887.21 or 15.6%;

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the Initial publication the Commission may take final action on the application.

intervenors may obtain copies of the application and other filings made by the Company by contacting Ms. Minna Rottes-Adkins at 139 East Fourth Street, Cincinnati, Ohio 45202 or by telephone at (513) 287-4356. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at http://psc.ky.gov. at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. To 4:30 p.m., and at the following Company offices: 4580 Olympic Boulevard, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address:

For further Information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P. O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940

DUKE ENERGY KENTUCKY 4580 OLYMPIC BOULEVARD ERLANGER, KENTUCKY 41018 (513) 287-4315

OTH	

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than September 1, 2017, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky of an adjustment of electric rates and charges proposed to become effective on and after October 1, 2017. The Commission has docketed this proceeding as Case No. 2017-00321.

The proposed electric rates are applicable to the following communiti

	and to the following definitionings.	2 2
Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bromley	Florence	Park Hills
Campbell County	Fort Mitchell	Pendleton Cou
Cold Spring	Fort Thomas	Ryland Heights
Covington	Fort Wright	Silver Grove
Crescent Park	Grant County	Southgate
Crescent Springs	Highland Heights	Taylor Mill
Crestview	Independence	Union
Crestview Hills	Kenton County	Villa Hills
Crittenden	Kenton Vale	Walton
Dayton	Lakeside Park	Wilder
Dry Ridge	Latonia Lakes	Woodlawn
Edward		

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES

Residentia	al Ser	vice -	Rate RS
(Finetrie	Tariff!	Shoot	No 301

	Property term cuper.
Current Rate	
Customer Charge	\$4.50 per month
Energy Charge	
All kilowatt-hours	7.5456¢ per kWh
Proposed Rate	
Customer Charge	\$11.22 per month
Energy Charge	
All kilowatt-hours	8.3908c per kWh

Service at Secondary Distribution Voltage-Rate DS

	(Electric Tariff Sheet No. 40)
Current Rate	
Customer Charge per month	
Single Phase Service	\$ 7.50 per month
Three Phase Service	\$15.00 per month
Demand Charge	Tall to the control of the control o
First 15 kilowatts	\$ 0.00 per kW
Additional kilowatts	\$ 7.75 per kW
Energy Charge	
First 6,000 kWh	8.1645¢ per kWh
Next 300 kWh/kW	5.0119¢ per kWh
Additional kWh	4.1043¢ per kWh
Proposed Rate	
Customer Charge per month	
Single Phase Service	\$ 17.14 per month
Three Phase Service	\$ 34.28 per month
Demand Charge	4 pares her mount
First 15 kilowatts	\$ 0.00 per kW
Additional kilowatts	\$ 8.73 per kW
Energy Charge	9 0.75 poi are
First 6,000 kWh	9.1917¢ per kWh
Next 300 kWh/kW	5.6425¢ per kWh
Additional kWh	4.6204c per kWh
Additional KWII	ч.огоче ры күүп

Time-of-Day Rate for Service at Distribution Voltage-Rate DT

ALCOHOL: NAME OF TAXABLE PARTY.	(Electric Tariff Sheet No. 41)
Current Rate	
Customer Charge	
Single Phase	\$7.50 per month
Three Phase	\$15.00 per month
Primary Voltage Service	\$100.00 per month
Demand Charge	Towns on the second
Summer	
On Peak kW	\$ 12.75 per kW
Off Peak kW	\$ 1.15 per kW
Winter	
On Peak kW	\$ 12.07 per kW
Off Peak kW	\$ 1.15 perkW
Energy Charge	
Summer Summer	
On Peak kWh	4.4195¢ perkWh
Off Peak kWh	3.6195¢ per kWh
Winter	20,000
On Peak kWh	4.2195¢ per kWh
Off Peak kWh	3.6195¢ perkWh
Metering	SERVICE MEDICON
First 1,000 kW of On Peak billing demand at	\$ 0.65 per kW.
Additional kW of On Peak billing demand at	\$ 0.50 per kW.
Proposed Rate	
Base Rate	
Oustomer Charge	
Single Phase	\$ 200.00 per month
Three Phase	\$ 400.00 per month
Primary Voltage Service	\$ 465.00 per month
Demand Charge	
Summer	
On Peak kW	\$ 14.39 per kW
Off Peak kW	\$ 1.30 per kW
Winter	
On Peak kW	\$ 13.62 per kW
Off Peak kW	\$ 1.30 per kW
Energy Charge	F1333000
Summer	
On Peak kWh	4.9875¢ per kWh
Off Peak kWh	4.0844¢ per kWh
Winter	The state of the s
On Peak kWh	4.7612¢ per kWh
Off Peak kWh	4.0844¢ per kWh
Metering	THE SECTION OF THE SE
First 1,000 kW of On Peak billing demand at	\$ 0.73 per kW.
Additional kW of On Peak billing demand at	\$ 0.56 per kW.
The second secon	A. A. I. A. B. St. (1971)

Optional Rate for Electric Space Heating-Rate EH (Electric Tariff Sheet No. 42)

	TERECTIF FRUIT ONE	et (vo. 42)
Current Rate		
A. Winter Period		
Customer Charge		
Single Phase Service	\$ 7.50	per month
Three Phase Service	\$ 15.00	per month
Primary Voltage Service	\$100.00	per month
Demand Charge		
All kW	\$ 0.00	per kW
Energy Charge		
All kWh	6.1524¢	per kWh
Proposed Rate		
A. Winter Period		
Customer Charge		
Single Phase Service	\$ 17.14	per month
Three Phase Service		per month
Primary Voltage Service		per month
Demand Charge		The state of the s
All kW	\$ 0.00	per kW
Energy Charge		F-07-07
All kWh	6.9947€	per kWh
	50000000	The section of the

Seasonal Sports Service-Rate SP (Electric Tariff Sheet No. 43)

\$7.50 per month
10.0598¢per kWh
cover in part the cost of reconnection of service.
\$17.14 per month
10.8568e per kWh
cover in part the cost of reconnection of service.

Optional Unmetered General Service Rate For Small Fixed Loans - Rate GS-FL (Electric Tariff Sheet No. 44)

Current Hate		
For loads based on a range of 540 to 720 hours		
use per month of the rated capacity of the		
connected equipment	8.0723¢	per kWh
For loads of less than 540 hours use per month of		
the rated capacity of the connected equipment	9.2947	per kWh
Minimum: \$3.00 per Fixed Load Location per month.		700 -000

Proposed Rate

For loads based on a range of 540 to 720 hours use per month of the rated capacity of the	
connected equipment	9,2698¢ per kW
For loads of less than 540 hours use per month of	Y remain var

Minimum: \$3.14 per Fixed Load Location per month.

Service at Primary Distribution Voltage Applicability-Rate DP

(Electric	Tariff Sheet No. 45)
Current Rate	
Customer Charge per month	
Primary Voltage Service (12.5 or 34.5 kV)	\$100.00 per month
Demand Charge	
All kilowatt	\$ 7.08 per kW
Energy Charge	
First 300 kWh/kW	5.1068¢ per kWh
Additional kWh	4,3198¢ per kWh
Proposed Rate	
Customer Charge per month	
Primary Voltage Service (12.5 or 34.5 kV)	\$118.78 per month
Demand Charge	Manager Milestration
All kilowatts	\$ 8.40 per kW
Energy Charge	of relation Mathematica
First 300 kWh	6.0595¢ per kWh
Additional kWh	5.1267¢ per kWh

Time-of-Day Rate for Service at Transmission Voltage-Rate TT (Electric Tariff Sheet No. 51)

Current Rate	
Customer Charge per month	\$500.00 per month
Demand Charge	
Summer	
On Peak kW	\$ 7.60 per kW
Off Peak kW	\$ 1.15 per kW
Winter	
On Peak kW	\$ 6.24 per kW
Off Peak kW	\$ 1.15 per kW
Energy Charge	
All kWh	4.2648¢ per kWh
Proposed Rate	
Customer Charge per month	\$500.00 per month
Demand Charge	
Summer	
On Peak kW	\$ 8.46 per kW
Off Peak kW	\$ 1.28 per kW
Winter	
On Peak kW	\$ 6.95 per kW
Off Peak kW	\$ 1.28 per kW
Energy Charge	
Summer	
On Peak kWh	5.4454¢ per kWh
Off Peak kWh	4.4594¢ per kWh
Winter	
On Peak kWh	5.1983c per kWh
Off Peak kWh	4.4594e per kWh

Rider GSS – Generation Support Service (Electric Tariff Sheet No. 58)

	TP-10-PRIL	1
went Date		
rrent Rate		
Administration (Nones		

4.4	UMITHURS DURKE	Unai go	
	The A	dministrative Charge shall be \$50 plus the appro	priate Customer Charge
2.		ution Reservation Charge	
	ā.	Rate DS - Secondary Distribution Service	\$2.6853 per kW
	b.	Rate DT - Distribution Service	\$2.4735 per kW
	C.	Rate DP - Primary Distribution Service	\$2.7781 per kW
	d.	Rate TT - Transmission Service	\$0,0000 per kVA
2	Monthly Transc	niccion Recovetion Charge	

	C:	Rate DP - Primary Distribution Service	\$2.7781 per kW
	d.	Rate TT - Transmission Service	\$0,0000 per kVA
3.	Monthly Transm	hission Reservation Charge	
	a.	Rate DS - Secondary Distribution Service	\$1,3094 per kW
	b.	Rate DT - Distribution Service	\$1.3047 per kW
	G.	Rate DP - Primary Distribution Service	\$1.8493 per kW
	d.	Rate TT - Transmission Service	\$1.2861 per kVA
4.	Monthly Ancillar	y Services Reservation Charge	A constant that were
	8.	Rate DS - Secondary Distribution Service	\$0.5240 per kW
	b.	Rate DT - Distribution Service	\$0,5240 per kW
	C.	Rate DP - Primary Distribution Service	\$0.5240 per kW
	d.	Rate TT - Transmission Service	\$0.4550 per kVA
Prope	sed Rate	THE ROUND SHOWN THE RESIDENCE OF THE PARTY O	ELINA BY ACCURATE

The Administrative Charge shall be \$50 plus the appropriate Customer Charge.

urny	URBBEIAG	non onarda	
	B.	Rate DS - Secondary Distribution Service	\$4.8466 per kW
	b.	Rate DT - Distribution Service	\$5,9992 per kW
	C.	Rate DP - Primary Distribution Service	\$6.1484 per kW
	d.	Rate TT - Transmission Service	\$2.9666 per kW

Real Time Pricing - Market - Based Pricing- Rate RTP-M (Electric Tariff Sheet No. 59)

Current Rate

	Secondary Services \$15.00 per month
	Primary Service\$100.00 per month
	Transmission Service\$500.00 per month
Energy Delivery (Charge

Charge For Each kW Per Hour: Secondary Service\$0.006053 per kW Per Hour Primary Service\$0.005540 per kW Per Hour Transmission Service\$0.002008 per kW Per Hour Ancillary Services Charge shall be applied on an hour by hour basis. Charge For Each kW Per Hour:

Secondary Delivery\$0.000760 per kW Per Hour Primary Delivery\$0.000740 per kW Per Hour Transmission Delivery\$0.000721 per kW Per Hour

Proposed Rate
CANCELLED & WITHDRAWN

Street Lighting Service-Rate SL (Electric Tariff Sheet No. 60)

Current Rate				
OVERHEAD DISTRIBUTION AREA	Lamp		Annual	
Fixture Description	Watts	kW/Unit	- kWh	Rate/Unit
Standard Fixture (Cobra Head)				
Mercury Vapor				
7,000 lumen	175	0.193	803	\$ 7.11
7,000 lumen (Open Refractor)	175	0.205	853	\$ 5.94
10,000 lumen	250	0.275	1,144	\$8.21
21,000 lumen	400	0.430	1,789	\$ 10.99
Metal Halide				
14,000 lumen	175	0.193	803	\$ 7.11
20,500 lumen	250	0.275	1,144	\$ 8.21
36,000 lumen	400	0.430	1,789	\$ 10.99
Sodium Vapor				
9,500 lumen	100	0.117	487	\$ 7.87
9,500 lumen (Open Refractor)	100	0.117	487	\$ 5.91
16,000 lumen	150	0.171	711	\$ 8.58
22,000 lumen	200	0.228	948	\$ 11.13
50,000 lumen	400	0.471	1,959	\$ 14.95
Decorative Fixtures				
Sodium Vapor				
9,500 lumen (Rectilinear)	100	0.117	487	\$9.78
22,000 lumen (Rectifinear)	200	0.246	1,023	\$12.09
50,000 lumen (Rectilinear)	400	0.471	1,959	\$16.00
50,000 lumen (Setback)	400	0.471	1,959	\$23.79

Where a street lighting fixture served overhead is to be installed on another utility's pole on which the Company does not

Spans of Secondary Wiring: For each increment of 50 feet of secondary	wiring beyon	nd the first 150 f	eet from the pole, t	he following
price per month shall be added to the price	per month p	er street lighting	unit: \$0,52.	
UNDERGROUND DISTRIBUTION	Lamp		Annual	
AREA	Watts	kW/Unit	kWh	Rate/Unit
Fixture Description				
Standard Fixture (Cobra Head)				
Mercury Vapor				
7,000 lumen	175	0.210	874	\$7.24
7,000 lumen (Open Refractor)	175	0.205	853	\$ 5.94
10,000 lumen	250	0.292	1,215	\$ 8.36
21,000 lumen	400	0.460	1,914	\$ 11.25
Metal Halide			1997	4 111100
14,000 lumen	175	0.210	874	\$7.24
20,500 lumen	250	0.292	1,215	\$ 8.36
36,000 lumen	250	0.292	1,215	\$11.25
Sodium Vapor			1,44.10	Attien
9,500 lumen	100	0.117	487	\$7.87
9,500 lumen (Open Refractor)	100	0.117	487	7.7.700
16,000 lumen	150	0.171	1000	\$ 5.99
TO SUCK HATTER!	130	0,171	711	\$ 8.55

22,000 lumen	200	0.228	948	\$ 11.13
50,000 lumen	400	0.471	1,959	\$ 14.95
Decorative Fixtures				
Mercury Vapor				
7,000 lumen (Town & Country)	175	0.205	853	\$7.48
7,000 lumen (Holophane)	175	0.210	874	\$ 9.40
7,000 lumen (Gas Replica)	175	0.210	874	\$21.48
7,000 lumen (Granville)	175	0.205	853	\$7.56
7,000 lumen (Aspen)	175	0.210	874	\$13.61
Metal Halide				
14,000 lumen (Traditionaire)	175	0.205	853	\$7.48
14,000 lumen (Granville Acom)	175	0.210	874	\$13.61
14,000 lumen (Gas Replica)	175	0.210	874	\$21.57
Sodium Vapor				
9,500 lumen (Town & Country)	100	0.117	487	\$10.93
9,500 lumen (Holophane)	100	0.128	532	\$11.84
9,500 lumen (Rectifinear)	100	0.117	487	\$ 8.83
9,500 lumen (Gas Replica)	100	0.128	532	\$ 22.26
9,500 lumen (Aspen)	100	0.128	532	\$ 13.79
9,500 lumen (Traditionaire)	100	0.117	487	\$ 10.93
9,500 lumen (Granville Acom)	100	0.128	532	\$ 13.79
22,000 luman (Rectilinear)	200	0.246	1,023	\$ 12.15
50,000 lumen (Rectilinear)	400	0.471	1,959	\$16.06
50,000 lumen (Setback)	400	0.471	1,959	\$23.79
LE CHARGES				
ole Description	Pole T	vpe		Rate/Pole
food				
17 foot (Wood Laminated) (a)	W17	7		\$ 4.40
30 foot	W30)		\$ 4.34
35 foot	W38	5		\$ 4.40
40 foot	W40)		\$ 5.27
duminum				
12 foot (decorative)	A12	2		\$11.97
28 foot	A28	3		\$ 6.94
28 foot (heavy duty)	A28	BH.		\$ 7.01
30 loot (anchor base)	A30)		\$13.86
berglass				
17 foot	F17			\$ 4.40
12 foot (decorative)	F12			\$12.87
30 foot (bronze)	F30			\$ 8.38
35 foot (bronze)	F35			\$ 8.60
iteel				
27 foot (11 gauge)	S21	7		\$ 11.31
27 foot (3 gauge)	S271			\$17.05
				A CHOOSE O
ans of Secondary Wiring:				

shall be added to the price per month per street lighting unit: \$0.75.

Base Fuel Cost

01

UN AR

All kilowatt-hours shall be subject to a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

roposed Rate	was to the same of				
VERHEAD DISTRIBUTION AREA	Lamp	52,4400	Annual	ALC: NO.	
Fixture Description	Watts	kW/Unit	kWh	Bate/Unit	
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$7.96	
7.000 lumen (Open Refractor)	175	0.205	853	\$ 6.65	
10,000 lumen	250	0.275	1,144	\$ 9.19	
21,000 lumen	400	0.430	1,789	\$ 12.30	
Metal Halide			10000	C. Carrier	
14,000 lumen	175	0.193	803	\$7.96	
20.500 lumen	250	0.275	1,144	\$ 9.19	
36,000 lumen	400	0.430	1,789	\$ 12.30	
Sodium Vapor	10771	70070	77000	F. N. S. S. S. S.	
9.500 lumen	100	0.117	487	\$ 8.81	
9,500 lumen (Open Refractor)	100	0.117	487	\$ 6.61	
16,000 lumen	150	0.171	711	\$ 9.60	
22,000 lumen	200	0.228	948	\$ 12.45	
50,000 lumen	400	0.471	1,959	\$ 16.73	
Decorative Fixtures	23.00		. Herena	1001110000011	
Sodium Vapor					
9,500 lumen (Rectilinear)	100	0.117	487	\$ 10.94	
22,000 lurnen (Rectilinear)	200	0.246	1,023	\$ 13.53	
50,000 lumen (Rectilinear)	400	0.471	1,959	\$17.90	
50,000 lumen (Setback)	400	0.471	1,959	\$ 26.62	

Where a street lighting fixture served overhead is to be installed on another utility's pole on which the Company does not have a contact, a monthly pole charge will be assessed.

Spa For per mos

GROUND DISTRIBUTION	Lamp		Annual	
	Watts	kW/Unit	<u>kWh</u>	Rate/Unit
Fixure Description				
Standard Fixture (Cobra Head)				
Mercury Vapor				
7,000 lumen	175	0.210	874	\$8.10
7,000 lumen (Open Refractor)	175	0.205	853	\$ 6.65
10,000 lumen	250	0.292	1,215	\$ 9.35
21,000 lumen	400	0.460	1,914	\$ 12.59
Metal Halide				
14,000 lumen	175	0.193	803	\$8.10
20,500 lumen	250	0.275	1,144	\$ 9.35
36,000 lumen	400	0.430	1,789	\$ 12.59
Sodium Vapor				
9,500 lumen	100	0.117	487	\$ 8.81
9,500 lumen (Open Refractor)	100	0.117	487	\$ 6.70
16,000 lumen	150	0.171	711	\$ 9.57
22,000 lumen	200	0.228	948	\$ 12.45
50,000 lumen	400	0.471	1,959	\$16.73
Decorative Fixtures				
Mercury Vapor				27.700
7,000 lumen (Town & Country)	175	0.205	853	\$ 8.37
7,000 lumen (Holophane)	175	0.210	874	\$ 10.52
7,000 lumen (Gas Replica)	175	0.210	874	\$ 24.04
7,000 lumen (Granville)	175	0.210	874	\$ 8.46
7,000 lumen (Aspen)	175	0.210	874	\$15.23
Metal Halide			-	A
14,000 lumen (Traditionaire)	175	0.205	853	\$8.37
14,000 lumen (Granville Acom)	175	0.210	874	\$ 15.23
14,000 lumen (Gas Replica)	175	0.210	874	\$ 24.13
Sodium Vapor				
9,500 lumen (Town & Country)	100	0.117	487	\$ 12.23
9,500 lumen (Holophane)	100	0.128	532	\$ 13.25
9,500 lumen (Rectilinear)	100	0.117	487	\$ 9.88
9,500 lumen (Gas Replica)	100	0.128	532	\$ 24.91
9,500 lumen (Aspen)	100	0.128	532	\$ 15.43
22,000 lumen (Rectilinear)	200	0.246	1,023	\$ 13.59
50,000 lumen (Rectilinear)	400	0.471	1,959	\$ 17.97
50,000 lumen (Setback)	400	0.471	1,959	\$ 26.62
POLE CHARGES		Date Town		Total mark
Pole Description Wood		Pole Type		Rate/Pol
17 foot (Wood Laminated) (a)		W17		0.400
				\$ 4.92
30 foot		W30 W35		\$ 4.86
35 foot 40 foot		W40		T. 0-00 (50 C)
Aluminum		1110		\$ 5.90
12 foot (decorative)		A12		\$ 13.39
28 foot		A28		\$ 7.76
28 foot (heavy duty)		A28H		\$ 7.84
30 foot (anchor base)		A30		\$ 15.51
Fiberglass				4.10.01
17 foot		F17		\$ 4.92
12 foot (decorative)		F12		\$ 14.40
30 foot (bronze)		F30		\$ 9.38
35 foot (bronze)		F35		\$ 9.62
Steel Steel		130		₩ 0.02
27 foot (11 gauge)		S27		\$ 12.65
es sons (s.s. Banda)		Septem .		A 17-100

Spans of Secondary Wiring:

For each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.84.

Base Fuel Cost

The rates per unit shown above include a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Traffic Lighting Service -Rate TL (Electric Tariff Sheet No. 61)

Where the Company supplies energy only, all kilowatt-hours shall be billed at 3.8066 cents per kilowatt hour; Where the Company supplies energy from a separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at 2.1078 cents per kilowatt-hour.

Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at 5.9145 cents per kilowatt-hour.

Proposed Rate

Where the Company supplies energy only, all kilowatt-hours shall be billed at 4.2590 cents per kilowatt-hour; Where the Company supplies energy from a separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at 2.3583 cents per kilowatt-hour. Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at 6.6174 cents per kilowatt-hour.

Unmetered Outdoor Lighting Electric Service-Rate UOLS (Electric Tariff Sheet No. 62)

Current Rate	-	44.14.100
All kWh	3,7481 €	per kWh
Proposed Rate		
All kWh	4.1936¢	per kWh

Outdoor Lighting Equipment Installation- Rate OL-E (Electric Tariff Sheet No. 63)

Current Rate

The System Charge is determined by applying the current Levelized Fixed Charge Rate (LFCR), to the Company's cost of purchasing and installing the System.

Proposed Rate

There are no changes to this tariff schedule.

Outdoor Lighting Service- Rate OL (Electric Tariff Sheet No. 65)

Current Rate	Lamp	kW/	Annual	
	Watts	Luminaire	KWh	Rate/Un
Standard Foxures (Cobra Head)				-
Mercury Vapor				
7,000 lumen (Open Refractor)	175	0.205	853	\$8.73
7,000 lumen	175	0.210	874	\$11.17
10,000 lumen	250	0.292	1,215	\$13.04
21,000 lumen	400	0.460	1,914	\$16.75
Metal Halide				
14,000 lumen	175	0.210	874	\$11.17
20.500 lumen	250	0.307	1,215	\$13.06
36,000 lumen	400	0.460	1,914	\$16.75
Sodium Vapor				
9,500 lumen (Open Refractor)	100	0.117	487	\$ 7.68
9.500 lumen	100	0.117	487	\$ 9.99
16,000 lumen	150	0.171	711	\$ 11.27
27,500 lumen	200	0.228	948	\$ 12.4
27,500 lumen	200	0.228	948	\$ 12.4
50,000 lumen	400	0.471	1,959	\$ 14.5
Decorative Fixtures (a)	100	W-71.1	1,000	9 14.00
Mercury Vapor				
7,000 lumen (Town & Country)	175	0.205	853	\$ 13.38
7,000 lumen (Holophane)	175	0.210	874	\$ 17.24
7,000 lumen (Gas Replica)	175	0.210	874	\$41.66
7,000 lumen (Aspen)	175	0.210	874	\$ 25.77
Sodium Vapor	1/3	0.210	0/4	\$ 23.11
9,500 lumen (Town & Country)	100	0.117	407	****
9,500 turner (Holophane)	100		487	\$21.10
9,500 lumen (Rectilinear)		0.128	532	\$ 22.86
9,500 lumen (Gas Replica)	100	0.117	487	\$ 18.79
9,500 lumen (Aspen)		0.128	532	\$ 43.94
	100	0.128	532	\$ 26.63
9,500 lumen (Traditionaire)	100	0.117	487	\$21.10
9,500 lumen (Granville Acom)	100	0.128	532	\$ 26,63
22,000 lumen (Rectilinear)	200	0.246	1,023	\$ 22.37
50,000 lumen (Rectilinear)	400	0.471	1,959	\$ 28,38
50,000 lumen (Setback)	400	0.471	1,959	\$44.15
B. Flood lighting units served in overhead of	listribution areas	(FL)		
Mercury Vapor	400	0.400	4 444	A
21,000 lumen	400	0.460	1,914	\$ 16.76
Metal Halide	444			
20,500 lumen	250	0.307	1,215	\$ 13.04
36,000 lumen	400	0.460	1,914	\$ 16.76
Sodium Vapor	200			
22,000 lumen	200	0.248	1,023	\$ 12.38
30,000 lumen	250	0.312	1,023	\$ 12.38
50,000 lumen	400	0.480	1,997	\$ 15.35
Proposed Rate CANCELLED & WITHDRAWN				

Street Lighting Service for Non-Standard Units -Rate NSU (Electric Tariff Sheet No. 66)

Current Rate

Company owned				
	Lamp		Annual	
	Watts	kW/Unit	kW/unit	Bate/Unit
Boulevard units served underground				
a. 2,500 lumen Incandescent - Series	148	0.148	616	\$ 9.22
b. 2,500 lumen Incandescent - Multiple	189	0.189	786	\$7.16
Holophane Decorative fixture on 17 foot				
fiberglass pole served underground with				
direct buried cable				
a. 10,000 lumen Mercury Vapor	250	0.292	1,215	\$16.79
The cable span charge of \$.75 per each incremen	nt of 25 feet of	secondary wiring shall	be added to th	ne
Rate/unit charge for each increment of secondary wirin	ng beyond the	first 25 feet from the p	ole base.	
Street light units served overhead distribution				
a. 2,500 lumen Incandescent	189	0.189	786	\$7.10
b. 2,500 lumen Mercury Vapor	100	0.109	453	\$6.72
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$10.66
Customer owned		-		
Steel boulevard units served underground				
with limited maintenance by Company				
a. 2.500 lumen Incandescent - Series	148	0.148	616	\$5.44
b. 2,500 lumen Incandescent - Multiple	189	0.189	786	\$6.92
Base Fuel Cost		-	137	
Company owned	Lamp	LIMIT ILIA	Annual	Onto State
	Watts	kW/Unit	kW	Bate/Unit
Boulevard units served underground				
a. 2,500 lumen Incandescent - Series	148	0.148	616	\$ 10.32
b. 2,500 lumen Incandescent - Multiple	189	0.189	786	\$ 8.01
or alone international manager	100	0.100	190	& D.U.
Holophane Decorative fixture on 17 foot				
fiberglass pole served underground with				
direct buried cable				
a. 10,000 lumen Mercury Vapor	250	0.292	1,215	\$18.79
The cable span charge of \$.84 per each incremen	nt of 25 feet of	secondary wiring shall	be added to the	18
Rate/unit charge for each increment of secondary wiring				
Street light units served overhead distribution				
a. 2,500 lumen Incandescent	189	0.189	786	\$7.94
b. 2,500 lumen Mercury Vapor	100	0.109	453	\$ 7.52
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$ 11.93
Customer owned			1000	- Constitution
Steel boulevard units served underground				
with limited maintenance by Company			-	
a. 2,500 lumen Incandescent - Series	148	0.148	616	\$ 6.09
b. 2,500 lumen Incandescent - Multiple	189	0.189	786	\$ 7.74
Base Fuel Cost				
The rates per unit shown above include \$0.0	123837 per kilo	watt-hour reflecting th	e base cost of	fuel.

Private Outdoor Lighting for Non-Standard Units-Rate NSP (Electric Tariff Sheet No. 67)

Current Rate

Private outdoor lighting units:

The following monthly charge will be assessed for existing facilities, but this unit will not be available to any

w customers after May 15, 1973:	Lamp Watts	kW/Unit	Annual kWh	Rate/Unit
2,500 lumen Mercury, Open Refractor	100	0.115	478	\$7.79
2,500 lumen Mercury, Enclosed Refractor	100	10.115	478	\$ 10.66

Outdoor lighting units served in underground residential distribution areas: The following monthly charge will be assessed for existing fixtures which include lamp and luminaire, controlled automatically, with an underground service wire not to exceed 35 feet from the service point, but these units will

not be available to new customers after May 5, 1992:					
	Lamp		Annual		
	Watt	kW/Unit	kWb	Rate/Unit	
7,000 lumens Mercury, Mounted on a					
17-foot Fiberglass Pole	175	0.205	853	\$14.54	
7,000 lumen Mercury, Mounted on a					
17-foot Wood Laminated Pole (a)	175	0.205	853	\$14.54	
7,000 lumen Mercury, Mounted on a					
30-foot Wood Pole	175	0.205	853	\$13.44	
9,500 lumen Sodium Vapor, TC 100 R	100	0.117	487	\$11.2	
(a) Note: New or replacement poles are not a	vailable.				
A. I				Continued next page	ı

12 - THE FALMOUTH OUTLOOK - September 5, 2017 Flood lighting units served in overhead distribution areas: The following monthly charge will be assessed for each existing fixture, which includes lamp and luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, with a span of wire not to exceed 120 feet, but these units will not be available after May 5, 1992; Lamp Annual Watts kW/Fixture kWh Rate/Unit 52,000 lumen Mercury (35-foot Wood Pole) . 1.102 \$28.55 4,584 52,000 lumen Mercury (50-foot Wood Pole) ... 1,000 4.584 \$32.16 50,000 lumen Sodium Vapor. 400 0.471 1,959 \$19.79 Base Fuel Cost All kilowatt-hours shall be subject to a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel. Proposed Rate CANCELLED & WITHDRAWN Street Lighting Service-Customer Owned - Rate SC (Electric Tariff Sheet No. 68) **Current Rate** Lamp Annual Watts kW/Unit kWh Rate/Unit Fixture Description Standard Fixture (Cobra Head) Mercury Vapor 7,000 lumen 175 0.193 803 \$4.19 10,000 lumen 1.144 \$ 5.33 21,000 lumen 400 0.430 1,789 \$7.40 Metal Halide 14,000 lumen 175 0.193 803 \$4.19 20,500 lumen 250 0.275 1,144 \$5.33 36,000 lurnen 400 0.430 1,789 \$7.40 Sodium Vapor 9.500 lumen 100 0.117 487 \$5.04 16,000 lumen 150 711 \$ 5.62 0.171 22,000 lumen 200 948 \$6.17 27,500 lumen 250 0.228 948 \$6.17 50,000 lumen 400 0,471 1,959 \$ 8.36 Decorative Fixture Mercury Vapor 7,000 lumen (Holophane) 0.210 874 \$ 5.32 7,000 lumen (Town & Country) 175 0.205 853 \$ 5.27 7,000 lumen (Gas Replica) 0.210 B74 \$ 5.32 7,000 lumen (Aspen) 0.210 874 \$ 5.32 Metal Halide 14,000 lumen (Traditionaire) 175 0,205 853 \$ 5.27 14,000 lumen (Granville Acom) 175 874 \$ 5.32 14,000 lumen (Gas Replica) 175 874 \$ 5.32 Sodium Vapor 9,500 lumen (Town & Country) 100 0.117 487 \$ 4.98 487 \$4.96 9,500 lumen (Traditionaire) 100 0.117 9,500 lumen (Granville Acom) 0.128 532 \$5.18 9,500 lumen (Rectilinear) 100 0.117 487 \$ 4.98 9.500 lumen (Aspen) 100 0.128 532 \$5.18 9,500 lumen (Holophane) 100 532 \$ 5.18 0.128 9,500 lumen (Gas Replica) 100 0.128 \$5.18 22,000 lumen (Rectilinear) 200 1,023 \$ 8.54 0.246 50,000 lumen (Rectilinear) 400 0.471 1.959 \$ 8.65 Where a street lighting fixture served overhead is to be installed on another utility's pole on which the Company does not have a contact, a monthly pole charge will be assessed Pole Description Pole Type Wood 30 foot W30 \$4.34 W35 \$4.40 35 foot 40 foot W40 \$5.27 The rates per unit shown above include \$0.023837 per kilowatt-hour reflecting the base cost of fuel. Proposed Rate Annual Watts kW/Unit kWh Rate/Unit Fixture Description Standard Fixture (Cobra Head) Mercury Vapor 175 0.193 \$ 4.69 7,000 lumen 803 10,000 lumen 250 0.275 1,144 \$ 5.96 400 0.430 1.789 \$ 8.28 21,000 lumen Metal Halide 175 0,193 14,000 lumen 803 \$ 4,69 20,500 lumen 250 0.275 1.144 \$ 5.96 36,000 lumen 400 0.430 1,789 \$ 8.28 Sodium Vapor 9,500 lumen 100 0.117 487 \$ 5.64 16,000 lumen 150 711 \$ 6.29 22,000 lumen 200 0.228 948 \$ 6.90 27.500 lumen 948 \$ 6.90 50.000 lumen 400 0.471 1.959 \$ 9.35 Decorative Fixture Mercury Vapor 7,000 lumen (Holophane) 175 0.210 874 \$ 5.95 7,000 lumen (Town & Country) 175 \$ 5.90 7,000 lumen (Gas Replica) 874 \$ 5,95 7,000 lumen (Aspen) 175 0.210 874 \$ 5.95 Metal Halide 14,000 lumen (Traditionaire) 853 \$5.90 14,000 lumen (Granville Acom) 175 0.210 874 \$ 5.95 14,000 lumen (Gas Replica) 175 0.210 874 \$ 5.95

W40 \$ 5.90 Base Fuel Cost The rates per unit shown above include \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

100

100

100

100

100

100

100

200

400

Pole Type

W30

W35

0.117

0.117

0.128

0.117

0.128

0.128

0.128

0.246

0.471

487

487

487

532

532

1,023

\$ 4.86

\$ 4.92

Rate/Pole

1,959 \$ 9.68

\$ 5.55

\$ 5.55

\$ 5.80

\$ 5.55

\$ 5.80

\$ 5.80

\$ 5.80

\$7.32

Sodium Vapor

Wood

9,500 lumen (Town & Country)

9,500 lumen (Granville Acom)

9,500 lumen (Traditionaire)

9.500 lumen (Rectifinear)

9,500 tumen (Holophane)

9,500 lumen (Gas Replica)

22.000 lumen (Rectilineer)

50.000 lumen (Rectllinear)

Pole Description

30 foot

40 foot

9,500 lumen (Aspen)

Street-lighting Service-Overhead Equivalent-Rate SE

	(Electric Tariff Sh	eet No. 69)			
urrent Rate:					
		Lamp		Annual	
Fixture Description		Watts	RW/Linit	kWb	Rate/Unit
Decorative Fixture	es				
Me	rcury Vapor				
	7,000 lumen (Town & Country)	175	0.205	853	\$7.29
	7,000 lumen (Holophane)	175	0.210	874	\$7.32
	7,000 lumen (Gas Replica)	175	0.210	874	\$7.32
	7,000 lumen (Aspen)	175	0.210	874	\$7.32
Met	al Halide				
	14,000 lumen (Traditionaire)	175	0.205	853	\$7.29
	14,000 lumen (Granville Acom)	175	0.210	874	\$7.32
	14,000 lumen (Gas Replica)	175	0.210	874	\$7.32
Soc	fium Vapor				
	9,500 lumen (Town & Country)	100	0.117	487	\$7.95
	9,500 luman (Holophane)	100	0.128	532	\$8.05
	9,500 lumen (Rectilinear)	100	0.117	487	\$7.95
	9,500 lumen (Gas Replica)	100	0.128	532	\$8.04
	9,500 lumen (Aspen)	100	0.128	532	\$8.04
	9,500 lumen (Traditionaire)	100	0.117	487	\$7.95
	9,500 lumen (Granville Acom)	100	0.128	532	\$8.04
	22,000 lumen (Rectilinear)	200	0.246	1,023	\$11.42
	50,000 lumen (Rectilinear)	400	0.471	1,959	\$15.11
	50,000 lumen (Setback)	400	0.471	1,959	\$15.11
Car Plat Park	AND ADDRESS OF THE PARTY OF THE				

All kilowatt-hours shall be subject to a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel. Proposed Rate: Watts kW/Unit kWh Rate/Unit Fixture Description Decorative Fixtures Mercury Vapor 7,000 lumen (Town & Country) 175 0.205 853 \$8.16 7,000 lumen (Holophane) 175 0.210 874 \$8.19 7,000 lumen (Gas Replica) 175 0.210 874 \$8.19 874 \$8.19 7,000 lumen (Aspen) 175 0.210 Metal Halide 14,000 lumen (Traditionaire) 175 0.205 853 \$8.16 14,000 lumen (Granville Acorn) 175 0.210 B74 \$8.19 14,000 tumen (Gas Replica) 0.210 175 874 \$8.19 Sodium Vapor 9,500 lumen (Town & Country) 100 0.117 487 \$8.89

9,500 lumen (Holophane)	100	0.128	532	\$9.01	
9,500 lumen (Flectilinear)	100	0.117	487	\$8.89	
9,500 lumen (Gas Replica)	100	0.128	532	\$9.00	
9,500 lumen (Aspen)	100	0.128	532	\$9.00	
9,500 lumen (Traditionaire)	100	0.117	487	\$8.89	
9,500 lumen (Granville Acorn)	100	0.128	532	\$9.00	
22,000 lumen (Rectilinear)	200	0.246	1,023	\$12.78	
50,000 lumen (Rectilinear)	400	0.471	1,959	\$16.91	
50 000 luman (Sathark)	400	0.471	1 050	\$16.91	

Base Fuel Cost

The rates per unit shown above include \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Rider PPS - Premier Power Service Rider (Electric Tariff Sheet No. 70)

Current Rate: Rate

Each qualifying customer's individual monthly rate calculated for each customer for this service will be

Monthly Service Payment = Estimated Levelized Capital Cost + Estimated Expenses

Levelized Capital Cost is equal to the present value of all estimated capital related cash flows for a period corresponding to the time of engineering, design and installation of equipment through the term of the contract, adjusted to a pre-tax amount and converted to a uniform monthly payment for the term of the contract. The estimated capital cash flows shall include estimated installed cost of equipment, contingency allowances, salvage value, adjustment to reflect additional supporting investment of general plant nature, and income tax impacts

Expenses shall equal the present value of estimated expenses associated with the support and mainte nance of the generation and support equipment, adjusted to a pre-tax amount and converted to a uniform monthly payment for the learn of the contract. The estimated expenses shall include administrative and general expenses, expenses for labor and materials related to operations and maintenance, third party expenses for operations and maintenance, warranties, insurance, annual costs associated with working capital, fuel inventory, depreciation, property tax, other costs related to the operation and support of the generator system installation, and income tax impacts.

The after tax cost of capital from the Company's most recent general rate case will be used to convert present values to uniform monthly payments.

MONTHLY BILL

Customer's monthly bill for all services under this rider will appear on their regular monthly electric bill as a line item

Proposed Rate:

There are no proposed changes in this rider.

Rider TS - Temporary Service Rider (Electric Tariff Sheet No. 71)

Current Rate:

In addition to charges for service furnished under the applicable standard rate the customer will pay in advance the

Estimated unit cost of each service with supporting data to be filed with the Commission and updated annually by the

Proposed Rate:

There are no proposed changes in this rider.

Rider X - Line Extension Policy Rider (Electric Tariff Sheet No. 72)

When the estimated cost of extending the distribution lines to reach the customer's premise equals or is less than three (3) times the estimated gross annual revenue the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company.

When the estimated cost of extending the distribution lines to reach the customer's premise exceeds three (3) times the estimated gross annual revenue, the customer may be required to guarantee; for a period of five (5) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for non-residential service.

When the term of service or credit have not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.

Proposed Rate:

There are no proposed changes in this rider.

Rider LM - Load Management Rider (Electric Tariff Sheet No. 73)

I. When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use meter. In addition, the DEMAND provision of Rate DS shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above

II. For customers who meet the Company's criteria for the installation of a magnetic tape recording device for billing, and where electric service is furnished under the provisions of either Rate DS, Service at Secondary Distribution Voltage, or Rate DP, Service at Primary Distribution Voltage. When a customer elects this OFF PEAK PROVISION, the applicable monthly customer charge of Rate DS or Rate DP will be increased by an additional monthly charge of one hundred dollars (\$100.00).

Proposed Rate:

When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS or DP will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use or interval data recorder meter. In addition, the DEMAND provision of Rate DS or DP shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above. Ho be less than the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS

Rider AMO - Advanced Meter Opt-Out (AMO) - Residential (Electric Tariff Sheet No. 74)

Current Rate:

Residential customers who elect, at any time, to opt-out of the Company's advanced metering infrastructure (AMI) system shall pay a one-time fee of \$100.00 and a recurring monthly fee of \$25.00. During the Metering Upgrade project deployment phase, if prior to an advanced meter being installed at a customer premise, any existing residenfial electric customer that elects to participate in this opt-out program. Duke Energy Kentucky will not charge the onetime set-up fee, providing the residential electric customer notifies the Company of such election in advance of the advanced meter being installed. Those residential customers electing to participate in this residential opt-out program will be subject to the ongoing \$25.00 per month ongoing charge. Following deployment completion, any residential customer who later elects to participate in the Opt-Out Program will be assessed the \$100 set-up fee in addition to the ongoing monthly charge.

Proposed Rate:

There are no proposed changes in this rider.

Rider DSMR - Demand Side Management Rate (Electric Tariff Sheet No. 78)

The Demand Side Management Rate (DSMR) shall be determined in accordance with the provisions of Rider DSM.

Demand Side Management Cost Recovery Rider, Sheet No. 75 of this Tariff. The DSMR to be applied to residential customer bills is \$0.007967 per kilowatt-hour.

A Home Energy Assistance Program (HEA) charge of \$0.10 will be applied monthly to residential customer bills through December 2020.

The DSMR to be applied to non-residential distribution service customer bills is \$0,002576 per kilowatt-hour. The DSMR to be applied for transmission service customer bills is \$0.900183 per kilowatt-hour.

Proposed Rate:

There are no proposed changes in this rider.

Rider BDP - Backup Delivery Point Capacity Rider (Electric Tariff Sheet No. 79)

BACKUP DELIVERY POINT (TRANSMISSION/DISTRIBUTION) CAPACITY

The Company will normally supply service to one premise at one standard voltage at one delivery point and through one meter to a Non-Residential Customer in accordance with the provisions of the applicable rate schedule and the Electric Service Regulations. Upon customer request, Company will make available to a Non-Residential Customer additional delivery points in accordance with the rates, terms and conditions of this Rider BDP.

NET MONTHLY BILL 1. Connection Fee

The Connection Fee applies only if an additional metering point is required and will be based on customer's most applicable rate schedule.

- 2. Monthly charges will be based on the unbundled distribution and/or transmission rates of the customer's most applicable rate schedule and the contracted amount of backup delivery point capacity.
- 3. The Customer shall also be responsible for the acceleration of costs, if any, that would not have otherwise been incurred by Company absent such request for additional delivery points. The terms of payment may be made initially or over a pre-determined term mutually agreeable to Company and Customers that shall not exceed the minimum term. In each request for service under this Rider, Company engineers will conduct a thorough review of the customer's request and the circuits affected by the request. The customer's capacity needs will be weighed against the capacity available on the circuit, anticipated load growth on the circuit, and any future construction plans that may be advanced by the request.

Proposed Rate:

There are no proposed changes in this rider.

Fuel Adjustment Clause - Rider FAC (Electric Tariff Sheet No. 80)

(1) The monthly amount computed under each of the rate schedules to which this fuel clause is applicable shall be increased or (decreased) at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

Fuel Cost Adjustment = E(m) - \$0.023837 per kWh

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below:

(2) Fuel costs (F) shall be the cost of:

(a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation.

(b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) of this subsection, but excluding the cost of fuel related to purchases to substitute for the forced outages; plus

(c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the Company to substitute for its own higher cost energy, and less

(d) The cost of lossif fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.

(e) All fuel costs shall be based on a weighted-average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of fuel itself and necessary charges for transportation of fuel from the point of acquisi tion to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licensees

(f) As used herein, the term "forced outages" means all non-scheduled losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, not, insurrection, or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.

(3) Sales (S) shall be determined in kilowatt-hours as follows: Add:

(a) net generation

(b) purchases

(c) interchange in

Subtract

(d) inter-system sales including economy energy and other energy sold on an economic dispatch basis (e) total system losses

Proposed Rate:

(1) The monthly amount computed under each of the rate schedules to which this fuel clause is applicable shall be increased or (decreased) at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

Fuel Cost Adjustment = F(m) - \$0.023837 per kWh

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as

(2) Fuel costs (F) shall be the cost of:

(a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation,

(b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) of this subsection, but excluding the cost of fuel related to purchases to substitute for the forced outages; plus

(c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the Company to substitute for its own higher cost energy, and less

(d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.

(e) The fuel-related charges and credits charged to the Company by a Regional Transmission Organization. (f) All fuel costs shall be based on a weighted-everage inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and

(g) As used herein, the term "forced outages" means all non-scheduled losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, not, insurrection, or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in

Sales (S) shall be determined in kilowatt-hours as follows: Add:

Other

(3)

(a) nel generation (b) purchases

(c) interchange in

Subtract: (d) inter-system sales including economy energy and other energy sold on an economic dispatch basis

(e) total system losses

Rider PSM - Off-System Power Sales and Emission Allowance Sales Profit Sharing Mechanism (Electric Tariff Sheet No. 82) Current Rate:

Rate Group	Pate
	(\$I kWh)
Rate RS, Residential Service	0.000456
Rate DS, Service at Secondary Distribution Voltage	0.000456
Rate DP, Service at Primary Distribution Voltage	0.000456
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	0.000458
Rate EH, Optional Rate for Electric Space Heating	0.000456
Rate GS-FL, General Service Rate for Small Fixed Loads	0.000456
Rate SP, Seasonal Sports Service	0.000456
Rate St., Street Lighting Service	0.000456
Rate TL, Traffic Lighting Service	0.000456
Rate UOLS, Unmetered Outdoor Lighting	0.000456
Rate OL, Outdoor Lighting Service	0.000456
Rate NSU, Street Lighting Service for Non-Standard Units	0.000456
Rate NSP, Private Outdoor Lighting Service for Non-Standard Units	0.000456
Rate SC, Street Lighting Service - Customer Owned	0.000456
Rate SE, Street Lighting Service - Overhead Equivalent	0.000456
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	0.000456

Rider PSM credits, reductions to bills, are shown as positive numbers without parentheses. Rider PSM charges, increases to bills, are shown in parentheses.

PROFIT SHARING RIDER FACTORS

nism will be reset for the ancillary service profits.

The Applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of profits on off-system power sales and ancillary services, the net profits on sales of emission allowances and net margins on capacity transactions related to the acquisition of 100% of East Bend Unit 2.

The Company will compute its profits on off-system power sales and ancillary services, profits on emission allowance sales, and net margins on capacity transactions related to the acquisition of 100% of East Bend Unit 2 In the following manner.

Rider PSM Factor = ((P+A) + E+C+R)/S

Eligible profits from off-system power sales for applicable month subject to sharing provisions established by the Commission in its Order in Case No. 2003-00252, dated December 5, 2003.

All net profits related to its provision of ancillary services in markets administered by PJM per the Commission's Order in Case No. 2008-00489, dated January 30, 2009.

The lirst \$1 million in annual profits from off-system sales and ancillary services will be allocated to ratepayers, with any profits in excess of \$1 million split 75:25, with ratepayers receiving 75 percent and shareholders receiving 25 percent per the Commission Order in Case No. 2010-00203, dated December 22, 2010. After December 31st of each year, the sharing mechanism will be reset for off-system power sales. Each month the sharing mecha-

All not profits on sales of emission allowances are credited to customers per the Commission's Order in Case No. 2006-00172, dated December 21, 2006.

Capacity revenue received from PJM associated with DP&L's share of East Bend capacity that DP&L has committed in PJM's base residual auction ("BRA") through May 31, 2018, less the cost incurred by Duke Energy Kentucky to procure sufficient capacity to meet its obligations as a Fixed Resource Requirement entity under the Reliability Assurance Agreement with PJM per the Commission's Order in Case No. 2014-00201, dated December 4, 2014.

The net of capacity revenue received from PJM and the capacity cost incurred by Duke Energy Kentucky will be allocated to ratepayers, with ratepayers receiving 75 percent and shareholders receiving 25 percent. Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.

Current month sales in kWh used in the current month Rider FAC calculation. Proposed Rate:

Rate Group (\$/ kWh) Rate RS, Residential Service 0.000456 Rate DS, Service at Secondary Distribution Voltage 0.000456 Rate DP, Service at Primary Distribution Voltage 0.000456 Rate DT, Time-of-Day Rate for Service at Distribution Voltage 0.000456 Rate EH. Optional Rate for Electric Space Heating 0.000456 Rate GS-FL, General Service Rate for Small Fixed Loads 0.000456 Rate SP, Seasonal Sports Service 0.000456 Rate SL, Street Lighting Service 0.000456 Rate TL, Traffic Lighting Service 0.000456 Rate UOLS, Unmetered Outdoor Lighting 0.000456 Rate OL, Outdoor Lighting Service 0.000456 Rate NSU, Street Lighting Service for Non-Standard Units 0.000456 Rate NSP, Private Outdoor Lighting Service for Non-Standard Units 0.000456 Rate SC, Street Lighting Service - Customer Owned 0.000456 Rate SE, Street Lighting Service - Overhead Equivalent 0.000458 Rate TT, Time-of-Day Rate for Service at Transmission Voltage 0.000456 Other 0.000456

Rider PSM credits, reductions to bills, are shown as positive numbers without parentheses. Rider PSM charges, increases to bills, are shown in parentheses.

PROFIT SHARING RIDER FACTORS

CAP

REC

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0,000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below. Rider PSM Factor = (OSS + NF + CAP + REC + R) / S x 0.90

where.

Net proceeds from olf-system power sales. NE Net proceeds from non-fuel related Regional Transmission Organization charges and credits not recovered via other mechanisms

Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2014-00201, dated December 4, 2014; capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments.

Net proceeds from the sales of renewable energy credits

R Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period. Current period sales in kWh as used in the Rider FAC calculation.

Rider GP - Duke Energy's GoGREEN Kentucky

Green Power / Carbon Offset Rider (Electric Tariff Sheet No. 88)

Current Rate:

NET MONTHLY BILL

Customers who participate under this rider will be billed for electric service under all applicable tariffs including all applicable riders.

Green Power purchased under this rider, will be billed at the applicable Green Power rate times the number of 100 kWh blocks the customer has agreed to purchase per month.

The Green Power rate shall be \$2.00 per 100 kWh block with a minimum monthly purchase of two 100 kWh blocks. Carbon Offsets purchased under this rider, will be billed at the applicable Carbon Offset rate

times the number of Carbon Offsets the customer has agreed to purchase per month

The Carbon Offset rate shall be \$4.00 per 500 lbs offset block. Proposed Rate:

There are no proposed changes in this rider.

Rider NM - Net Metering (Electric Tariff Sheet No. 89)

Current Rate: AVAILABILITY

Net Metering is available to eligible customer-generators in the Company's service territory, upon request, and on a firstcome, first-served basis up to a cumulative capacity of 1% of the Company's single hour peak load in Kentucky during the

previous year. Proposed Rate:

There are no proposed changes in this rider.

Bad Check Charge (Electric Tariff Sheet No. 90)

Current Rate:

The Company may charge and collect a fee of \$11,00 to cover the cost of handling an unsecured check, where a customer tanders in payment of an account a check which upon deposit by the Company is returned as unpaid by the bank for any

Proposed Rate:

There are no proposed changes in this rider.

Charge for Reconnection of Service (Electric Tariff Sheet No. 91)

Current Rate:

A. The reconnection charge for service which has been disconnected due to enforcement of Rule 3 shall be twenty-five dollars (\$25.00).

B. The reconnection charge for service which has been disconnected within the preceding twelve months at the request of the customer shall be twenty-five dollars (\$25.00).

C. If service is discontinued because of fraudulent use thereof, the Company may charge and collect in addition to the reconnection charge of twenty-five dollars (\$25.00) the expense incurred by the Company by reason of

such traudulent use, plus an estimated bill for electricity used, prior to the reconnection of service D. If both the gas and electric services are reconnected at one time, the total charge shall not exceed thirty-eight

E. Where electric service was disconnected at the pole because the Company was unable to gain access to the meter, the reconnection charge shall be sixty-five dollars (\$65.00). If the gas service is also reconnected the charge shall be ninety dollars (\$90.00).

F. If the Company receives notice after 2:30 p.m. of a customer's desire for same day reinstatement of service and if the reconnection cannot be performed during normal business hours, the after hour reconnection charge for connection shall be an additional twenty-five dollars (\$25.00). Customers will be notified of the additional \$25.00 charge for reconnection at the meter or at the pole at the time they request same day service.

G. If a Company employee, whose original purpose was to disconnect the service, has provided the customer a means to avoid disconnection, service which otherwise would have been disconnected shall remain intact, and no reconnection charge shall be assessed. However, a collection charge of lifteen dollars (\$15.00) may be assessed, but only if a Company employee actually makes a field visit to the customer's premises

Proposed Rate:

A. The reconnection charge for service which has been disconnected due to enforcement of Rule 3 shall be twenty-five dollars (\$25.00) for reconnections that can be accomplished remotely or seventy-five dollars (\$75.00) for reconnections that cannot be accomplished remotely.

B. The reconnection charge for service which has been disconnected within the preceding livelive months at the request of the customer shall be twenty-five dollars (\$25.00) for reconnections that can be accomplished remotely or seventy-five dollars (\$75.00) for reconnections that cannot be accomplished remotely. C. If service is discontinued because of fraudulent use thereof, the Company may charge and collect in addition

to the reconnection charge of twenty-five dollars (\$25.00) for reconnections that can be accomplished remotely or seventy-five dollars (\$75.00) for reconnections that cannot be accomplished remotely, the expense incurred by the. Company by reason of such fraudulent use, plus an estimated bill for electricity used, prior to the reconnection of service.

D. If both the gas and electric services are reconnected at one time, the total charge shall not exceed eightyeight dollars (\$88.00).

E. Where electric service was disconnected at the pole because the Company was unable to gain access to the meter, the reconnection charge shall be one hundred twenty-five dollars (\$125.00). If the gas service is also reconnected the charge shall be one hundred lifty dollars (\$150.00).

F. If the Company receives notice after 2:30 p.m. of a customer's desire for same day reinstatement of service and if the reconnection cannot be performed during normal business hours, and the reconnection cannot be performed remotely, the after hour reconnection charge for connection shall be an additional twenty-five dollars (\$25.00). Customers will be notified of the additional \$25.00 charge for reconnection at the meter or at the pole at the time they request same day service.

G. If a Company employee, whose original purpose was to disconnect the service, has provided the customer a means to avoid disconnection, service which otherwise would have been disconnected shall remain intact, and ne reconnection charge shall be assessed. However, a collection charge of fifty dollars (\$50.00) may be as sessed, but only if a Company employee actually makes a field visit to the customer's premises.

Rate for Pole Attachments of Cable Television Systems - Rate CATV (This Schedule if Renamed as Rate DPA - Distribution Pole Attachments (Electric Tariff Sheet No. 92)

Current Rate:

0.000456

The following annual rental shall be charged for the use of each of the Company's poles:

Two-user pole: \$4.60 annual rental Three-user pole: \$4.00 annual rental

Proposed Rate:

The following annual rental shall be charged for the use of each of the Company's poles: Two-user pole: \$6.35 annual rental

Three-user pole: \$5.31 annual rental

Cogeneration and Small Power Production Sale and Purchase Tariff-100 kW or Less (Electric Tariff Sheet No. 93)

Rates for Purchases from qualifying facilities:

Purchase Rate shall be \$0.03078/kWh for all kilowatt-hours delivered. Proposed Rate:

Rates for Purchases from qualifying facilities: Energy Purchase Rate shall be \$0.027645/kWh for all kilowatt-hours delivered.

Capacity Purchase Rate shall be \$3.90/kW-month for eligible capacity utilized by Company and approved by PJM in Company's Fixed Resource Requirements (FRR) plan.

Cogeneration and Small Power Production Sale and Purchase Tariff-Greater Than 100 kW (Electric Tariff Sheet No. 94)

Current Rate:

The Purchase Rate for all kilowatt-hours delivered shall be the PJM Real-Time Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour of the billing month. Proposed Rate: The Energy Purchase Rate for all kilowatt-hours delivered shall be the PJM Real-Time Locational Marginal Price for power

at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour of the billing Capacity Purchase Rate shall be \$3.90/AW-month for eligible capacity utilized by Company and approved by PJM in

Company's Fixed Resource Requirements (FRR) plan. Local Franchise Fee

(Electric Tariff Sheet No. 95)

Current Rate:

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means, which fee is based on the gross receipts collected by the Company from the sale of electricity to customers within the boundaries particular legislative authority. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

Where more than one such fee is imposed, each of the charges applicable to each customer shall be added to the customer's bill and listed separately.

Where the local legislative authority imposes a flat, fixed amount on the Company, the fee applied to the bills of customers receiving service within the territorial boundaries of that authority, shall be in the form of a flat dollar amount. The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the

ordinance, franchise or other directive agreed to by the Company.

Proposed Rate:

There are no proposed changes to this rate.

Underground Residential Distribution Policy-Rate UDP-R (Electric Tariff Sheet No. 96)

Current Rate:

Single Family Houses.

A. \$2.15 per front foot for all primary extensions. Primary extension on private property will be charged \$2.15 per

B. An additional \$2,00 per linear tranch foot shall be charged where extremely rocky conditions are encountered. such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment.

Multi-Family Units.

There shall be no charge except where extremely rocky conditions are encountered, then the \$2.00 per linear trench foot, as stated and defined above, shall be charged.

Proposed Rate:

Single Family Houses A. \$2.15 per front foot for all primary extensions. Primary extension on private property will be charged \$2.15 per linear trench foot; and

8. An additional \$2.00 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment. Multi-Family Units.

There shall be no charge except where extremely rocky conditions are encountered, then the \$2.00 per linear trench foot, as stated and defined above, shall be charged.

Targeted Underground for Service Improvement

Notwithstanding the above charges and upon Kentucky Public Service Commission approval, Company will waive above charges, maintain, and take ownership of customer service lines and equipment (curb, property line, or service lateral to the meter base) to and including the electric meter. This provision applies only to Company designated installations identified to improve the resiliency of service to the customer.

General Underground Distribution Policy-Rate UDP-G (Electric Tariff Sheet No. 97)

Current Rate:

The charges shall be the difference between the Company's estimated cost to provide an underground system and the Company's estimated cost to provide an overhead system. In addition to the differential charge, the following provisions

Single Family Houses or Multi-Family Units.

The customer may be required to provide the necessary trenching, backfilling, conduit system (if required) and transformer pads in place to Company's specifications.

Commercial and Industrial Units. The customer shall:

a) Provide the necessary trenching and backfilling;

b) Furnish, install (concrete, if required), own and maintain all primary and/or secondary conduit sys tem (with spares, if required) on private property meeting applicable codes and Company's specifica tions; and

c) Provide the transformer pad and secondary conductors.

Special Situations

In those situations where the Company considers the pad-mounted transformer installations unsuitable, the customer shall provide the vault designed to meet National Electric Code, other applicable codes, and Company specifications, the conduit to the vault area and the secondary cable to the transformer terminals. The Company shall provide the transformers, the primary vault wiring and make the secondary connection to the transformer

In large multiple cable installations, the customer shall provide the cable, provide and install the step bus mounted in the vault, and make necessary cable connections to the step bus to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the step bus. The customer shall extend the bus duct into the vault to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the bus duct.

Proposed Rate:

The charges shall be the difference between the Company's estimated cost to provide an underground system and the Company's estimated cost to provide an overhead system. In addition to the differential charge, the following provisions are applicable

Single Family Houses or Multi-Family Units.

The customer may be required to provide the necessary trenching, backfilling, conduit system (if required) and transformer pads in place to Company's specifications.

Commercial and Industrial Units.

The customer shall:

a) Provide the necessary trenching and backfilling;

b) Furnish, install (concrete, if required), own and maintain all primary and/or secondary conduit sys ferm (with spares, if required) on private property meeting applicable codes and Company's specifica

c) Provide the transformer pad and secondary conductors.

Special Situations

In those situations where the Company considers the pad-mounted transformer installations unsuitable, the customer shall provide the valid designed to meet National Electric Code, other applicable codes, and Company specifications, the conduit to the vault area and the secondary cable to the transformer terminals. The Company shall provide the transformers, the primary vault wiring and make the secondary connection to the transformer

in large multiple cubic installations, the customer shall provide the cable, provide and install the step bus mounted in the vault, and make necessary cable connections to the step bus to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the step bus. The customer shall extend the bus duct into the vault to the Company's specifications. The Company shall

provide and install connections from the transformer terminals to the bus duct.

Targeted Underground for Service Improvement

Notwithstanding the above charges and upon Kentucky Public Service Commission approval, Company will waive above charges, maintain, and take ownership of customer service lines and equipment (curb, properly line, or service lateral to the meter base) to and including the electric meter. This provision applies only to Company designated installations identified to improve the resiliency of service to the customer.

Real Time Pricing Program- Rate RTP (Electric Tariff Sheet No. 99)

Current Rate:

BASELINE CHARGE

The Baseline Charge is independent of Customar's currently monthly usage, and is designed to achieve bill neutrality with the Customer's standard offer tariff if no change in electricity usage pattern occurs (less applicable program charges). The Baseline Charge is calculated at the end of the billing period and charges each billing period to maintain bill neutrality for a Customer's CBL

The Baseline Charge will be calculated as follows:

= (Standard Bill @ CBL) BC

Where: BC

Baseline Charge

= Customer's bill for a specific month on the applicable Rate Standard Bill @ CBL Schedule including applicable Standard Contract Riders using the CBL to establish the applicable billing determinants. The CSL shall be adjusted to reflect applicable metering adjustments under the Rate Schedule. All applicable nders shall be excluded from the calculation of the Baseline Charge. PRICE DUOTES

The Company will send to Customer, within two hours after the wholesale prices are published by PJM each day, Price Quotes to be charged the next day. Such Price Quotes shall include the applicable Commodity Charge, the Energy Delivery Charge and the Ancillary Services Charge. The Company may send more than one-day-ahead Price Quotes for weekends and holidays identified in

Company's tariits. The Company may ravise these prices the day before they become effective. The Company is not responsible for failure of Customer to receive and act upon the Price Quotas. It is Customer's responsibility to inform Company of any failure to receive the Price Quotes the day before they become effective.

The Commodity Charge is a charge for generation. The applicable hourly Commodity Charge (Credit) shall be applied on an hour by hour basis to Customer's incremental (decremental) usage from the CBL

Charge (Credit) For Each kW Per Hour From The CBL:

For kWhi above the CBLt, CCt = MVGt x LAF For kWh1 below the CBL1, CCt = MVGt x 80% x LAF

Where:

COMMODITY CHARGE

loss adjustment factor

1.0530 for Rate TS = 1.0800 for Rate DP

Market Value Of Generation As Determined By Company for hour I

The MVGt will be based on the expected market price of capacity and energy for the next day. The expected market price shall be the PJM Real-Time Total Locational Marginal Price for power at the DEX Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour.

1.1100 for Rate DS

The kW per hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable melering adjustments under the standard Rate Schedule.

ENERGY DELIVER CHARGE

Charge (Credit) For Each kW Per Hour From The CBL

Secondary Service \$0.006053 per kW Per Hour Primary Service \$0.005540 per kW Per Hour Transmission Service \$0.002008 per kW Per Hour

ANCILLARY SERVICES CHARGE

Charge (Credit) For Each kW Per Hour From The CBL Secondary Delivery \$0.000760 per kW Per Hour
Primary Delivery \$0.000740 per kW Per Hour Transmission Delivery \$0.000721 per kW Per Hour

PROGRAM CHARGE

Company will provide Internet based communication software to be used to provide Customer with the Price Quotes. Customer will be responsible for providing its own Internet access. A charge of \$183.00 per billing period per site shall be added to Customer's bill to cover the additional billing, administrative, and cost of communicat ing the hourly Price Quotes associated with the RTP Program. Proposed Rate:

BASELINE CHARGE

The Baseline Charge is independent of Customer's currently monthly usage, and is designed to achieve bill neutrality with the Customer's standard offer tariff if no change in electricity usage pattern occurs (less applicable program charges). The Baseline Charge is calculated at the end of the billing period and charges each billing period to maintain bill neutrality for a Customer's CBL

The Baseline Charge will be calculated as follows: BC = (Standard BIII @ CBL)

Where:

Baseline Charge

Customer's bill for a specific month on the applicable Rate Schedule including applicable Standard Contract Riders using the CBL to establish the applicable billing determinants. The CBL shall be adjusted to reflect applicable metering adjustments under the Rate Schedule. All applicable riders shall be excluded from the calculation of the Baseline Charge.

PRICE QUOTES The Company will send to Customer, within two hours after the wholesale prices are published by PJM each day, Prica Quotes to be charged the next day. Such Price Quotes shall include the applicable Commodity Charge, the

Energy Delivery Charge and the Ancillary Services Charge. The Company may send more than one-day-ahead Price Quotes for weekends and holidays identified in Company's tariffs. The Company may revise these prices the day before they become effective.

The Company is not responsible for failure of Customer to receive and act upon the Price Quotes. It is Customer's responsibility to inform Company of any failure to receive the Price Quotes the day before they become

effective

COMMODITY CHARGE

LAF

The Commodity Charge is a charge for generation. The applicable hourly Commodity Charge (Credit) shall be applied on an hour by hour basis to Customer's incremental (decremental) usage from the CBL

Charge (Credit) For Each kW Per Hour From The CBL

For kWht above the CBLt, CCt = MVGt x LAF For kWht below the CBLt, CCt = MVGt x 80% x LAF

Where:

loss adjustment factor

1.0530 for Rate TT

1.0800 for Rate DP and Rate DT

1.1100 for Rate DS Market Value Of Generation As Determined By Company for hour t

MVGI The MVGt will be based on the expected market price of capacity and energy for the next day. The expected market price shall be the PJM Day-Ahead Total Locational Marginal Price for power at the DEX Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour.

The kW per hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule. **ENERGY DELIVER CHARGE**

Charge (Credit) For Each kW Per Hour From The CBL

Secondary Service \$0.015412 per kW Per Hour Primary Service ... \$0.012471 per kW Per Hour Transmission Service \$0,006472 per kW Per Hour

PROGRAM CHARGE

Company will provide Internet based communication software to be used to provide Customer with the Price Quotes. Customer will be responsible for providing its own Internet access. A charge of \$183.00 per billing period per site shall be added to Customer's bill to cover the additional billing, administrative, and cost of communicating the hourly Price Quotes associated with the RTP Program.

Meter Data Charges-Rate MDC (This Schedule Renamed as Meter Data Charges for Enhanced Usage Data Services-Rate MDC) (Electric Tariff Sheet No. 101)

Current Rate:

Electronic monthly interval data with graphical capability accessed via the Internet (En-Focus™)

\$20.00 per month

Proposed Rate: Electronic monthly interval data with graphical capability accessed via the Internet with (EPO14)

\$20.00 per month

PorUnitPerMonth

\$25 A7

\$5:34

54.38

Duke Energy Kentucky proposes the following new rate and rider schedules: Rate LED, LED Outdoor Lighting, Rider DCI, Distribution Capital Investment Rider, Rider FTR, FERC Transmission Cost Reconciliation Rider, and Rider ESM, Environmental Surcharge Mechanism. As indicated above, the following schedules are proposed to be eliminated: Rate RTP-M (Real Time Pricing - Market Based Pricing), Rate OL (Outdoor Lighting Service), and Rate NSP (Private Outdoor Lighting for Non-Standard Units).

> Rate LED - LED Outdoor Area Lighting Rate (Electric Tariff Sheet No. 64)

Proposed Rate:

NET MONTHLY BILL

Computed in accordance with the following charges:

All kWh \$0.041936 per kWh The rate shown above includes a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Applicable Riders The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 76, Rider ESM, Environmental Surcharge Mechanism Rider

Sheet No. 80, Rider FAC, Fuel Adjustment Clause Sheet No. 82, Rider PSM, Profit Sharing Mechanism

Sheet No. 125, Rider DCI, Distribution Capital Investment Rider Sheet No. 126, Rider FTR, FERC Transmission Cost Reconciliation Rider

Monthly Maintenance, Fixlure, and Pole Charges: I. Fixtures

Billing Type Flidure LF-LED-50W-SL-BK-MW LF-LED-70W-SL-BK-MW LF-LED-150W-SL-BK-MW LF-LED-150W-SL-BK-MW 記述 記述 記述 記述 記述 に記 に記 に記 に記 55.43 55.43 55.16 58.16 70W Standard LED-BLACK 118W Standard LED-BLACK 150W Stundard LEO-BLACK LF-LED-220W-SL-BK-MW LF-LED-280W-SL-BK-MW 220W Standard LED BLACK 280W Standard LED-BLACK 99.25 \$11.35 LF-LED-50W-DA-BK-MW LF-LED-50W-AC-BK-NAV 50W Deluxe Acrom LED-BLACK 56W Acrom LED-BLACK \$4.36 \$4.36 \$4.36 \$13.48 517.17 50W Mini Bell LED-BLACK LF-LED-50W-MB-BK-MW LF-LED-TOW-BE-BK-MW LF-LED-SOW-TR-BK-MW SOW Traditional LED-SLACK \$10.36 LE-LED-50W-CVT-8K-AKW 50W Open Traditional LED-BLACK SOW Enterpose LED-BLACK LE-LED-20W-ODA-BK-MW 7DW LED Clever Deluxe Access 8,500 \$15.48 50W LED Tearding Pedestrian \$4.38 LF-LED-60W-TDP-BK-MW \$16.86 35,34 \$4,38 LED 50W 45T/ Lumens Sunstant LED Block Type in 6000%, 4,521 LF-LED-50W-SL-8X-MW LEO TRIVERSE Lumino Southed CED Black Type IV 4000K 0,281
LEO TRIVERSE Lumino Manerio LEO Ripe Typilo IV 4000K 9,336 \$4.38 \$4.38 LE-LED-TOW-SL-8K-MW 1ED 190W 1964 Lineary Standard Ltd Stack Type in Albert 12,642 LED 190W 19166 Lineary Standard LED Type IV Black 4000K 12,158 LF-LED-160W-SL-BK-MW \$4.38 LED 280W 18842 Lummus Steinfard LED Black Type III room/ 16,042 LED 280W 24191 Lummus Steinfard LED Stack Type III room/ 24,191 LED 50W Deluxe Acom Black Type III 4000K 6,147 LF-LED-220W-SL-SK-MW \$5.34 \$5.34 [4.38 LF-LED-50W-DA-BK-MW LED 70W Open Deuse Apon Black Type III 4000K LED 50W Acom Black Type III 4000K \$4.38 \$4.38 LF-LED-70W-ODA-BICMW LE-LED-SOW-AC-BH-MW LF-LED-50W-M8-BK-MW LF-LED-70W-BE-BK-MW LEO SON Mice Bull LEO Street, Type III 40000 Millsmall LEO 7000 5505 Lumino Servicio Blank Type III 40000 \$4.38 \$4.38 \$4.38 \$13.66 \$17.17 LF-LED-50W-TR-BK-MW LED SEW Traditional Black Type III 4000K \$10.36 \$13.93 54.38 54.38 LF-LED-50W-EN-BK-MW LED 500 Enterprise Black Type III 4000K LF-LED-150W-TD-BK-MW LF-LED-50W-TDP-BK-MW \$4.38 \$4.38 LF-LED-220W-SB-BK-MW LF-LED-150W-BE-BK-MW LEO 200W Shoebox Black Type IV 4000K. 18,500 \$14.39 \$5,34 \$4.38 420W LED Shootex

SOW Neighborhood with Lens

39,078

II. Poles

LF-LED-420W-SB-BK-MW

LE-LED-BOW-NRL-SY-MW

Billing Type Description Month per Unit \$10.68 LP-12-C-PT-AL-AB-TT-BK-MW 12 C-Post Top-Andrew Bisse-Black LP-25-C-DV-AL-AB-TT-BK-MW LP-25-C-BH-AL-AB-TT-BK-MW 25' C Goston Harbor Bracket-Anchor Base-Stack LP-12-E-AL-AB-TT-BK-MW 15310-40FTALEMB-OLE 15320-30FTALAB-OLE 30' AL-Side Misurand-Anchor Bress 15320-40FTALAB-OLE 40 AL-Side Mounted Anchor Buss \$8.62 \$7.20 POLE-35-5 35 Class 5 Wood Pole POLE-40-4 POLE-45-4 15210-208FZSTL-OLE 15210-306FZSTL-OLE 40' Clies 4 Wood Pole 45' Class 4 Wood Pole 5±0.84 20' Galleria Anchor Seried Pole \$9.55 15210-35BFIZSTL-OLE \$32.49 35' Galleria Ancher Bauert Pole MW-Light Pole-12" MH-Style A-Aluminum-Archer Base Top Tenon-Black MW-Light Pole-Post Top 12" MH-Style A-Alum-Direct Buried-Top Tenon-Black LP-15-A-AL-AB-TT-BK-MW LP-15-A-AL-DB-TT-BK-MW Light Pole-16 MH-Style A-Ahmiruth Anchor Base Top Teron-Back Light Pole-15 MH-Style A-Ahmiruth Deact Burset Top Teron-Back Light Pole-20 MH-Style A-Ahmiruth Anchor Base Top Timon Black \$6.85 \$5.77 LP-20-A-AL-AB-TT-BK-MW LP-20-A-AL-DB-TT-BK-MW 66.99 Light Pole-20" MH-Style A-Aluminum-Direct Buring-Top Terror-Black Light Pole-25" MH-Style A-Aluminum-Anctor Euror-Black \$10.71 LP-25-A-AL-AB-TT-BK-MW LP-30-A-AL-AB-TT-BK-AW LP-30-A-AL-AB-TT-BK-AW Light Pole-25 MH-Style A Alametum Dent Bured Tim Tenon State Light Pole-30 MH-Style A Alametum Acches Dess-Top Tenon-State \$11,93 LP-35-A-AL-DB-TT-BK-MW LP-35-A-AL-AB-TT-BK-MW Light Pole-30" MH-Etylie A. Aluminium-Direct Burnet-Top Timor-Ellack \$13.28 Egit Pole-35 MH-Style A-Akamman-Direct Bowed-Too Senon-Black MW Light Pole-12 MH-Style B-Akamman-Akabor Baze-Top Terco-Black Pil MW-Light Pole-12 MH-Style C-Pole Top Alan-Akabor Baze-TT-Black Pil MW-LT Pole-16 MH-Style C-Owel Brasish Alam-Akabor Base-TT-Black MM-Light Pole-35 MH-Style C-Owel Brasish Alam-Akabor Base-TT-Black Pil MW-Light Pole-35 MH-Style C-Owel Brasish Alam-Akabor Base-TT-Black Pil LP-35-A-AL-DB-TT-BK-MW LP-12-B-AL-AB-TT-BK-MW \$10.58 LP-16 C-DV-AL-AB-TT-GN-MW LP-25-C-DV-AL-AB-TT-BK-NW \$14.29 \$25.10 MW-LT Pole-16 MH-Style C-Buston Harbor Bracker AL-AS-TT-Black PH MM-LT Pole-25 MH-Style C-Boston Harbor Bracker-AL-AS-TT-Black Ph MW-LT Pole-12 PLMH Style II Alam Broaksway Anchor Black TT-Black Ph MW-LQHI Pole-12 MH-Style E-Alam Anchor Blace Top Tunori Black LP-16-C-BH-AL-AB-TT-GN-MW \$11.48 LP-25-C-BH-AL-AB-TT-BK-MW LP-12-D-AL-AB-TT-GH-MW MW-Light Pole 12 MH-Style F. Alum Anchor Base: For Tenor Black Pre-LP-12-F-AL-AB-TT-GN-MW 15210-20BRZSTL-OLE MW-15210-Gallista Anchol Sane-20FT Bronze Steel-OLE MW-15210-Galleria Anchor Base-20FT Bronze Steel-OLE \$9.55 \$11.30 15210-30BRZSTLOLE MW-15210-Gallistia Arichor Binni-35FT Brorice Steel CLE MW-15310-35FT MH Aluminum Drince Embedded Pole-CLE 15210-35-BRZ5TL-OLE \$32.49 MW-15320-30FT Mounting Height Aluminum Action Basic Pole-CLE: MW-16320-35FT Mounting Height Aluminum Action Basic Pole-CLE 15320-30FTALAB-CILE \$13.55 \$16.76 15320-IOFTALAB-OLE MW-15320-40FT Mounting Height Aluminum Actor Basin Pole-OLE POLE-35-5 MW-POLE-35-5 POLE-40-4 POLE-45-4 MW-POLE 45-4

> Proposed Rider ESM - Environmental Surcharge Mechanism (Electric Tariff Sheet No. 76)

Proposed Rate: INITIAL FACTOR VALUES

MESF 0.00000% BESF 0.00000%



Asking for the gift of wisdom

When I think about having wisdom, I am reminded of king Solomon. If you remember the popular story about David and Bathsheba, Solomon was their only son and also became king of Israel after David passed away. In I Kings chapter 3, we read that Solomon sincerely loved God and obeyed His laws. Verse 4 records him offering 1000 burnt offerings upon the altars at Gibeon and as the story continues we notice that something very special happens to him. "The Lord appeared to Solomon in a dream by night: and God said, ask whatever you want and I will give it to you." We must admit this is a huge opportunity and temptation especially for a young person, which is why it's so impressive when we hear his request. How would we respond if God offered to give us whatever we wanted? Money, fame, super-powers, long life? Amazingly, Solomon gives a very mature and humble response as he simply desires more wisdom and understanding so that he can be a good king. Verse 10 says that Solomon's reply pleased the Lord and listen to this, "And God said unto him, because thou hast asked this thing, and has not asked for thyself long life; neither hast asked for riches for thyself, nor hast asked for the life of thine enemies; but has asked for understanding to discern judgment, behold I have done according to thy words."

This is truly awesome, but the encounter does not end here. God continues to declare that Solomon will not only become the wisest person in the history of the world but will also receive all the things he did not ask for like riches and honor beyond the imagination. Scholars say that Solomon wrote thousands of clever sayings and songs and we can read some of his brilliant writings in the books of Proverbs, The Song of Solomon and Ecclesiastes. However, we also know that when he became older, he made some critical mistakes as it seems that he allowed his wealth and authority to distract him from his original passion. It's unfortunate that he strayed away from focusing on God's commandments by carelessly allowing his wives to publicly worship their pagan idols which made God very angry. Solomon was just like everyone else in the fact that walking with God requires a strong personal commitment and is more serious than a casual religious life-

Since wisdom is such a wonderful attribute and it no doubt pleases God when His people ask for it, I wonder why we often forget to make this a high priority within our prayers? Discernment is associated with wisdom to help us know right from wrong, but its more than just collecting information. For example, becoming a contestant on Jeopardy might reveal that we have retained a lot of facts but it does not necessarily mean we are wise. It is said that knowledge is knowing about things but wisdom is the gift to understanding them. I believe we can all agree the desire to develop a deeper comprehension is a good path to consider and one that can transform what we do and who we are. One of the greatest discoveries is the realization that if a person can allow God to change their mind into His way of thinking, they can become the person He has called them to be.

When Solomon relayed

God's truth in Proverbs 23:7, "for as a person thinks within their heart - so are they" he was revealing one of the most powerful life changing principals we can apply to our life. Arnold Bennett said, "Our mind is a sacred enclosure into which nothing harmful can enter except by our permission." Let us consider that the reason people are the way they are is because of the way they think. If we dwell on negative, critical and discouraging thoughts, we will be a wellspring of darkness and depression. However, if we think about forgiveness, compassion and humility, we will live in the contentment of God's peace and joy. Through the positive awareness of His presence, we can learn how to become sensitive to the influences that form our convictions. "Where there is love and wisdom there is neither fear nor ignorance" Francis of Assisi.

Dr. Holland's book, "A Lifestyle of Worship" and free CD can be found at: billyhollandministries.com



Proposed Rider DCI - Distribution Capital Investment Rider (Electric Tariff Sheet No. 125)

Proposed Rate:

The applicable energy or demand charge for electric service shall be increased or decreased to the nearest \$0.00001 per kWh or \$0.01 per kW to recover the revenue requirement associated with incremental distribution capital costs incurred by the Company. This Rider shall be adjusted periodically to recover amounts authorized by the Company.

APPROVE FRANCISCO	
Rate Group	Rate (\$ / kWh)
Rate AS, Residential Service	0.000000
Rate EH, Optional Rate for Electric Space Heating	0.000000
Rate GS-FL. Optional General Service Rate for Small Fixed Loads	0.000000
Rate SP, Seasonal Sports Service	0.000000
Rate St., Street Lighting Service	0.000000
Rate TL, Traffic Lighting Service	0.000000
Rate UOLS, Unmetered Outdoor Lighting	0.000000
Rate NSU, Street Lighting Service for Non-Standard Units	0.000000
Rate SC, Street Lighting Service - Customer Owned	0.000000
Rate SE, Street Lighting Service - Overhead Equivalent	0.000000
Rate LED, LED Outdoor Lighting Electric Service	0.000000
	(\$ / kW)
Rate DS, Service at Secondary Distribution Voltage	0.00
Rate DP, Service at Primary Distribution Voltage	0.00
Rate DT, Time-of-Day Rate for Service at Distribution Voltage - Primary	0.00
Rate DT, Time-of-Day Rate for Service at Distribution Voltage - Secondary	0.00

Proposed Rider FTR - FERC Transmission Cost Reconciliation Rider (Electric Tariff Sheet No. 126)

(Electric Tariff Sheet No. 126)	
Proposed Rate:	
RIDER FTR FACTORS	
Rate Group	Rate (\$ / kWh)
Rate RS, Residential Service	0.000000
Rate DS, Service at Secondary Distribution Voltage	0.000000
Rate DP, Service at Primary Distribution Voltage	0.000000
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	0.000000
Rate EH, Optional Rate for Electric Space Heating	0.000000
Rate GS-FL, General Service Rate for Small Fixed Loads	0.000000
Rate SP, Seasonal Sports Service	0.000000
Rate SL, Street Lighting Service	0.000000
Rate TL, Traffic Lighting Service	0.000000
Rate UOLS, Unmetered Outdoor Lighting	0.000000
Rate NSU, Street Lighting Service for Non-Standard Units	0.000000
Rate SC, Street Lighting Service - Customer Owned	0.000000
Rate SE, Street Lighting Service - Overhead Equivalent	0.000000
Rate LED, LED Street Lighting Service	0.000000
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	0.000000
Other	0.000000

In addition, Duke Energy Kentucky proposes to change text of the following tariffs: Sheet No. 24 Service Regulations Section V – Metering, Sheet No. 25 Service Regulations Section VI – Billing and Payment, Sheet No. 96 Electricity Emergency Procedures for Long-Term Fuel Shortages, and Sheet No. 100 Emergency Electric Procedures.

The foregoing rates reflect a proposed increase in electric revenues of approximately \$48,646,213 or 14.96% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as

Rate RS, Residential Service: \$22,855,269 or 17.36%; \$13,198,789 or 14.30%; Rate DS, Service at Distribution Voltage: Rate DT, Time-of-Day Rate for Service at Distribution Voltage: \$10,516,009 or 13.31%; Rate EH, Optional Rate for Electric Space Heating: \$91,708 or 14.23%; Rate GS-FL, General Service Rate for Small Fixed Loads: \$86,768 or 14.38% Rate DP, Service at Primary Distribution Voltage: \$167,667 or 17.57%; Rate TT, Time-of-Day Rate for Service at Transmission Voltage: \$1,416,419 or 11.12%; \$159,847 or 11.87%; Rate SL, Street Lighting Service: Rate TL, Traffic Lighting Service: \$8,413 or 11.75%; Rate UOLS, Unmetered Outdoor Lighting Electric Service: \$24,006 or 11.71%; Rate NSU, Street Lighting Service for Non-Standard Units: \$7,352 or 11.86%; Rate SC, Street Lighting Service-Customer Owned: \$435 or 11.72%; Rate SE, Street Lighting Service-Overhead Equivalent: \$22,650 or 11.85%; Bad Check Charge: \$0 or 0.0%: Charge for Reconnection of Service (electric only): \$0 or 0.0%; Rate DPA, Rate for Distribution Pole Attachments: \$60,176 or 35.0%; Local Franchise Fee: \$0 or 0.0%; Rate UDP-R, Underground Residential Distribution Policy: \$0 or 0.0%; Rate UDP-G, General Underground Distribution Policy: \$0 or 0.0%; Rate RTP, Experimental Real Time Pricing Program: \$87,538 or 14.87%; (subset of other schedules)

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as

\$0 or 0.0%.

Rate RS, Residential Service: \$15.17 or 17.1%: Rate DS, Service at Distribution Voltage: \$114.53 or 14.3%; Rate DT, Time-of-Day Rate for Service at Distribution Voltage: \$3,848.79 or 13.5%; Rate EH, Optional Rate for Electric Space Heating: \$98.45 or 15.8%; Rate SP, Seasonal Sports Service: \$18.59 or 11.7% Flate GS-FL General Service Rate for Small Fixed Loads: \$8.29 or 14.9%; Rate DP, Service at Primary Distribution Voltage: \$3,269.80 or 17.9% Rate TT, Time-of-Day Rate for Service at Transmission Voltage: \$7,973.24 or 10.7%; Rate SL, Street Lighting Service: \$1.15 or 11.8%; Rate TL, Traffic Lighting Service: \$0.09 or 12.0%; Rate UOLS, Unmetered Outdoor Lighting Electric Service: \$0.27 or 12.0%; Rate OL-E, Outdoor Lighting Equipment Installation: \$0 or 0.0% Rate NSU, Street Lighting Service for Non-Standard Units: \$0.88 or 11.9%; Rate SC, Street Lighting Service-Customer Owned: \$0.21 or 11.7%; Rate SE, Street Lighting Service-Overhead Equivalent: \$0.92 or 11.9%; Bad Check Charge: \$0 or 0.0%; Charge for Reconnection of Service (electric only): \$0 or 0.0% Rate DPA, Rate for Distribution Pole Attachments: \$1.53 or 35.0%; Rate RTP, Experimental Real Time Pricing Program: \$1,887.21 or 15.6%;

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by contacting Ms. Minna Rolfes-Adkins at 139 East Fourth Street, Cincinnati, Ohio 45202 or by telephone at (513) 287-4356. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at http://psc.ky.gov, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. To 4:30 p.m., and at the following Company offices: 4580 Olympic Boulevard, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

Rate MDC, Meter Data Charges:

Rate MDC, Meter Data Charges:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P. O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940 DUKE ENERGY KENTUCKY 4580 OLYMPIC BOULEVARD ERLANGER, KENTUCKY 41018 (513) 287-4315

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	HOTICE		Frances Rate For Institute Assessment 540 to 700 to					
Duke Energy Kentucky, Inc. ("Duke Energy Ke	stacky" or "Company") hereby gives r	actice that, in an application to be filed no	For loads based on a range of 540 to 720 ho use per month of the sated capacity of the	XIII		-		
Duke Energy Kentucky, Inc. ("Duke Energy Ke zooner Bran Beptember 1, 2017, Duke Energy fort, Kentucky of an adjustment of electric rate Commission has dockated this proceeding as	y wartectry will be madding approved by a and charges proposed to become all a Come No. 2017	ree Public Service Commission, Frank- loctive on and eller October 1, 2017. The	connected equipment For loads of less than 540 hours use per mo the cated canacity of the connected environ-	mith of	9.2696e 10.6767e			
The consequent electric rates are socioable to			the rated capacity of the convected equipme librarum; \$3.14 per Read Local Location po	er month.	10.0/B/6	per saver		
Alexandria Bullovue Boone County	Barners Erlanger	Ludou Mebourne	Rectional Prime	ry Dietrito (Electric 7	ntion Voltage healt Short I	Applicable	Belleta DE	
Boone County Bromley	Fainter Porence	Newport Park Hills	Comera Bata Costomer Charge per month					
Bronsley Compbell County Cold Spring	Fort Mitchell Fort Thomas	Pondiston County Ryland Heights	Primary Voltage Service (12.5 or 3 Demand Charge	4.5 kV)		per month		
Covington Crescent Park	Fort Wright Grant County	Silver Grove	All klowatt Energy Charge		\$ 7.08	per KW		
Createrit Springs Create/ener Create/ener Hills	Hightend Heights Independence	Taylor Milli Union	First 300 kWh/kW Additional kWh		5.1088¢ 4.3198¢	per kWh per kWh		
Crestview Hills Critisanden	Kenton County Kenton Vate	With Hills Walton Wilder	Pronoved Rate Costomer Charge per month					
Dayton Dry Ridge	Lekesido Perk Lekesia Lakes	Wilder Woodsom	Princery Voltage Service (12.5 or 3 Destand Charge All Movests	4.514)		be moup		
Edgewood			All Idonatis Energy Charge		\$ 8.40	500		
	LICKY CURRENT AND PROPOSED I	LEGIRIC BATES	All Movests Energy Charge Piral 300 tWh Additional tWh		5.1287¢	per kWh per kWh		
	Residential Service - Rate RS (Electric Tariff Sheet No. 30)		Tim-of-	Ony Ruta	for Berrice	et Transmis	sion Voltage	-Rate III
Contener Charge	\$4.50 per month		Customer Charge par month	(Electric, T	ariii Sheet J			
Energy Charge All Idoxedi-hours	7.5455e par xWh		Comunic Crange		\$500.00	per month		
Proposed Rate Customer Charge	\$11.22 per month		Surrener On Poet kW		\$ 7.60	per kW		
All Idonat-hours	8.3000s per IWh		Off Peak tW Winter		\$ 1.15 p			
Recoton.et.	Becondary Distribution Vollage-Rei	n.05	On Peak NW OR Peak NW		\$ 6.24 g	per kW		
Correct Rate	(Electric Tartii Sheet No. 40)		Energy Charge All LWh		4.2648¢ p	ork%h		
Customer Charge per month Single Phase Bervice Three Phase Bervice	\$ 7.50 per month		Exposed Rate Customer Charge per month		\$500.00	per month		
Demand Charge	\$15,00 per month		Demend Charge Sommer					
Pirst 15 Idonato Additional Idonato	\$ 0.00 per kW \$ 7.75 per kW		On Posit kW Of Posit kW Whiter		\$ 8.46	ber KW		
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Next 300 19th/kW Additional 19th Proposed Rate	5.0119s per kWh 4.1043s per kWh		Energy Charge		\$ 1.25	he sa		
Customer Charge per tronth Single Phase Service	tou		On Peak Mith		5.44546 4.4594s	per kWh		
Single Phase Service Three Phase Service Demand Charge	\$ 17.14 per month \$ 34.28 per month		Winter		5.1983¢			
Pirst 15 Idonests Additional Idonests	\$ 0.00 per kW		On Peak 109h Off Peak 109h		4.4504¢	per kWh		
Charge Charge First 6,000 kWh	\$ 8.73 per kW		Rider C	283 - Gen	eration Bup will Sheet I	port Service		
Next 300 INNAW Additional INNA	9.1917e per kWh 5.6425e per kWh 4.6204e per kWh		Convent Rate					
1,500		- Bala DT	The Administrative Charg Monthly Distribution Deservation C	e shall be	\$50 plus the	appropriate -	Oustorner Cl	огра.
Served Sales	in for Burelon at Distribution Voltage (Electric Tariff Rheet Ho. 41)	eneuu.	a. Rate O5 - Seco b. Rate OT - Distr c. Rate OP - Price	ndary Dist	ibution Servi	Ce 52	6953 per ktil 4735 per ktil	
Oustomer Charge	\$7.50 per month		c. Pate DP - Prim d. Rate TT - Trans	ary Distribu	ofton Service ervice	\$2	.7781 per k\t .0000 per k\t	
Single Phase Three Phase Primary Voltage Service	\$15.00 per month \$100.00 per month		Monthly Transmission Reservation Rate OS - Renn	Charge refere Dies	Bedon Rend		3094 per kts	
Destrand Charge Summer	Average has secure		b. Rate DT - Distri c. Rate DP - Prim	ibution Ser ary Distrib	vice ation Bervice	81.	3047 per kti 3047 per kti 8433 per kti	
On Peak NV Oil Peak NV	\$ 12.75 per kW \$ 1.15 per kW		 Rate TT – Trans 	omizokon Si	ervice	\$1.	2861 per kV	V.
Wester	\$ 12.07 per kW		4. Monthly Ancillary Services Reserve a. Rate DS - Seconds. Rate DT - Dist	ndary Dist	fouton Beni Nos	lce \$0.	5240 per kW 5240 per kW	
On Peak INI ON Peak INI Inergy Charge	\$ 1.15 per kW		c. Rate DP - Prim d. Rate TT - Trans	ary Olatrib.	ution Service	\$0.	5245 per kW \$240 per kW 4550 per kW	
Summer Summer On Posit Wife	4.4105¢ perkWh		Processed Rate				4.16	
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On Peak KWh Off Peak KWh	4.21956 per kWh 3.61956 per kWh		A. Rate DS - Beco	ndary Distr	Stution Servi	ico \$4.	8486 per k19 9902 oer k19	
Autoring	\$ 0.65 per kW.		a. Rate DS - Beco b. Rate DT - Distr c. Rate DP - Prim d. Rate TT - Trans	ary Distribu	ution Bervice	\$6.	1484 per kitt 1484 per kitt 9006 per kitt	
Frst 1,000 kW of On Peak billing demand at Additional kW of On Peak billing demand at Proposed Rate	\$ 0.50 per low.							
Institute Charge Single Phase			Facel Time Pric	Electric D	rdfl. Eheat H	0.500		
Single Phase Those Phase	\$ 200.00 per month \$ 400.00 per month		Becondary Bervices	\$100,000 pt	or month			
Three Phase Primary Voltage Service ternand Charge	\$ 465.00 per month		Transmission Service	\$500.00	per month			
Surrener On Peak kW	\$14.39 peritW		Charge For Each kW Per Hour:	\$0.0000s	3 per LIM Per	r Hour		
Off Peak I/W Winter	\$ 1.50 per kW		Primary Survice	\$0.005540	per kW Per 8 per kW Per	Hour		
On Peak WW	\$ 13.62 per kW \$ 1.30 per kW		Anolitary Services Charge shall be applied on Charge for Early Will Pay Move.	an hour b	y hour besis.			
inergy Cherge Burnerer	parm		Secondary Delivery	\$0.000760 \$0.000740	per kW Per	Hour		
On Peak MA	4.9675¢ per kWh 4.0644¢ per kWh		Proposed Rate	\$0.000721	per kW Per	Hour		
Whether	4.76126 per kWh		CANCELLED & WITHDRAWN					
On Peak 1995 Oil Peak 1995 letering	4.0644s per kWh		50	Dectrie To	ng Berrice-I ndff Bheet H	Parto 51.		
inst 1,000 kW of On Peak billing demand at distional kW of On Peak billing demand at	\$ 0.73 per kW. \$ 0.56 per kW.		CHITTEL RATE CHEROLEAD DISTRIBUTION AREA	Lamo		Annual		
			Picture Description Standard Fisture (Cobre Head)	Watts	HWAIM	· W	Brinklink	
Optional B	nte for Electric Space Heating-Flate (Electric Thriff Street No. 42)	即	Marcury Vapor 7,000 luman	175	0.193	803	\$7.11	
terrent Rate			ACCOUNT OF THE PARTY OF THE PAR	178	0.205	853	8 5.94	
Writer Period			7,000 lumon (Open Refractor) 10,000 lumen	250	(LZ/P		\$8.21	
. Winter Period luctomer Charge	\$ 740 par month		10,000 lumen 21,000 lumen	250 400	0.430	1,144	\$ 8.21 \$ 10.90	
. Winter Period ustomer Charge Single Phase Service Three Phase Service	\$ 7.50 per month \$ 16.00 per month \$100.00 per month		10,000 kmen 21,000 kmen Mahii Halide 14,000 kmen 20,000 kmen	175	0.430	1,789		
. Winter Period ustomer Charge Single Phase Service	\$18.00 per month \$100.00 per month		10,000 kuman 21,000 kuman Matali Halfu 10,000 kuman 20,000 kuman 30,000 kuman Sodiam Vapor	400	0.430	1,789	\$ 10.99	
Wheter Period subtemer Charge Strigte Phase Service Three Phase Service Three Phase Service smand Charge Al MY Al MY Al Mith Al MY A	\$ 18.00 per month \$100.00 per month \$ 0.00 per kW		10,000 kamen 21,000 kamen Mahal Halide 14,000 kamen 20,000 kamen 30,000 kamen Sodiom Vepoy 0,000 kamen	400 175 250 400	0.430 0.193 0.275 0.430	803 1,144 1,789 487	\$ 10.99 \$ 7.11 \$ 8.21 \$ 10.99 \$ 7.87	
Whate Parked systems Charge Stryle Phase Service Three Phase Service Three Phase Service Phases Voltage Service seared Charge Al MW retary Charge Al MW Whate Parked Method Metho	\$18.00 per month \$100.00 per month		10,000 kuman 21,000 kuman Matali Halfuga 18,000 kuman 20,000 kuman 30,000 kuman Sodiam Vapor	400 175 250 400	0.430 0.183 0.275 0.430	803 1,144 1,789 487 487 711	\$ 7.11 \$ 8.21 \$ 10.99	
Whate Parked submer Charge Single Phase Banks Tree Phase Banks Tree Phase Banks Philany Voltage Sendor All 6W All	\$ 18.00 per month \$100.00 per month \$ 0.00 per kW 6.15246 per kWh		10,000 kamen 21,000 kamen Mahal Helde 14,000 kamen 20,000 kamen 30,000 kamen 80,000 kamen 80,000 kamen 18,000 kamen 18,000 kamen 18,000 kamen 18,000 kamen 18,000 kamen 18,000 kamen	400 175 250 400 100 100 150 250	0.430 0.183 0.275 0.430 0.117 0.117 0.171 0.228 0.275	1,789 803 1,144 1,789 487 487 711 949 949	\$ 7.11 \$ 8.21 \$ 10.99 \$ 7.87 \$ 5.91 \$ 8.58	
Whate Parked submer Charge Single Phase Banks Tree Phase Banks Tree Phase Banks Philany Voltage Sendor All 6W All	\$ 18.00 per month \$100.00 per month \$ 0.00 per kW 6.15246 per kWh		10,000 luman 21,000 luman 14,000 luman 14,000 luman 20,000 luman 22,000 luman 22,000 luman 22,000 luman 22,000 luman 22,000 luman 20,000 luman 20,00	175 250 400 100 100 150 250 400	0.430 0.183 0.275 0.430 0.117 0.117 0.171 0.228	1,789 803 1,144 1,789 487 487 711 949	\$ 10.89 \$ 7.11 \$ 8.21 \$ 10.89 \$ 7.87 \$ 5.91 \$ 8.58 \$ 811.13 \$ 11.13	
White Parkod subtrace Charge Striple Please Barvice These Please Barvice Prisary Voltage Service service Prisary Voltage Service service Aut of	\$ 18.00 per month \$100.00 per month \$ 0.00 per MV 6.1524e per MVh \$ 17.14 per month \$ 34.29 per month \$118.79 per month		10,000 Jumes 12,000 Jumes Habid Holds 14,000 Jumes 20,000 Jumes 20,000 Jumes 20,000 Jumes 20,000 Jumes 20,000 Jumes 22,000 Jumes 20,000	175 250 400 100 100 150 250 250 400	0.430 0.183 0.275 0.430 0.117 0.117 0.129 0.276 0.471	1,789 803 1,144 1,789 487 711 948 949 1,859	\$ 10.90 \$ 7.11 \$ 8.21 \$ 10.00 \$ 7.57 \$ 5.51 \$ 4.55 \$ 311.13 \$ 11.13 \$ 14.25	
Whete Period subsect Charge Single Phase Barvice Trees Phase Service Prisary Voltage Service service All VM sergy Charge All VM specific Single Phase Barvice Trees Phase Service Trees Phase Service Trees Phase Service Trees Phase Service Prisary Voltage Service All VM	\$ 18.00 per month \$10.00 per month \$ 0.00 per tel ⁴ 6.1524e per tel ⁴ 8 17.14 per month \$ 34.29 per month \$118.70 per month \$ 18.20 per tel ⁴ 6 0.00 per tel ⁴		10,000 luman 21,000 luman 14,000 luman 14,000 luman 20,000 luman 22,000 luman 22,000 luman 22,000 luman 22,000 luman 22,000 luman 20,000 luman 20,00	175 250 400 100 100 150 250 400	0.430 0.193 0.275 0.430 0.117 0.117 0.171 0.228 0.275 0.471	1,789 803 1,144 1,789 487 487 711 948 948 1,899	\$ 10.99 \$ 7.11 \$ 6.21 \$ 10.99 \$ 7.57 \$ 5.91 \$ 6.58 \$ 11.13 \$ 11.13 \$ 14.95	
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White Parkod Usukomer Cherge Single Phese Barvice Three Pheses Barvice Pheses Barvice Pheses Barvice Pheses Voltage Barvice Al 6W	\$ 18.00 per month \$10.00 per month \$ 0.00 per tel ⁴ 6.1524e per tel ⁴ 8 17.14 per month \$ 34.29 per month \$118.70 per month \$ 18.20 per tel ⁴ 6 0.00 per tel ⁴		10,000 luman 12,000 luman 14,000 luman 14,000 luman 23,000 luman 23,000 luman 23,000 luman 2,000 luman 2,000 luman 22,000 luman 23,000 luman 24,000 luman 24,000 luman 24,000 luman 24,000 luman 25,000	400 175 250 400 100 150 250 250 400 400 400 400 400 400	0.430 0.275 0.430 0.117 0.117 0.129 0.228 0.471 0.117 0.117 0.117 0.245 0.471 0.471	1,789 803 1,144 1,789 487 487 711 948 949 1,859 1,859 1,859 1,959	\$ 10.99 \$7.11 \$ 8.21 \$ 10.99 \$ 7.57 \$ 5.91 \$ 4.05 \$ 11.13 \$ 14.95 \$ 12.09 \$ 18.00 \$ 23.79 \$ pole on wide	1000
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Whee Period Josephan Charge Single Please Bendon These Please Bendon These Please Bendon Please Widelige Bendon Bendon All MY Annual Charge All My All My All My All My All My All My All My All My All My All My All My All My All My All My All My All My All My All My All My All My All My All My All My All My All My All My All My All My All My All My All My All My	\$ 18.00 per month \$10.00 per month \$ 0.00 per MW 6.1524e per MW 6.1524e per MW 8.1524e per MW 8.1524e per MW 8.1527e per month \$ 112.70 per month \$ 112.70 per month \$ 112.70 per month \$ 10.00 per MW 6.8047e per month 6.8047e per month	lion of secretors.	10,000 luman 12,000 luman 14,000 luman 14,000 luman 23,000 luman 23,000 luman 23,000 luman 23,000 luman 2,000 luman 2,000 luman 2,000 luman 22,000 luman 23,000 luman 24,000 luman 24,000 luman 24,000 luman 24,000 luman 24,000 luman 25,000 luman 25,000 luman 25,000 luman 27,000 l	175 250 400 100 100 150 250 400 100 250 400 400 400 400 400 400 400 400 400 4	0.430 0.275 0.430 0.117 0.117 0.129 0.228 0.471 0.117 0.117 0.117 0.245 0.471 0.471	1,789 803 1,144 1,789 487 487 711 948 949 1,859 1,859 1,859 1,959	\$ 10.90 \$ 7.11 \$ 6.21 \$ 10.90 \$ 7.57 \$ 5.57 \$ 5.57 \$ 5.58 \$ 11.13 \$ 11.13 \$ 11.13 \$ 11.25 \$ 12.09 \$ 18.00 \$ 23.70 \$ pole on wide	1000
Whele Period buddener Charge Single Phase Barvice Three Phases Barvice Three Phases Barvice Phases Period Phases Partice Phases Voltage Service Immediate State S	\$ 18.00 per sonth \$10.00 per sonth \$ 0.00 per teV 6.1524e per teV 6.1524e per teV 8.17.14 per month \$13.29 per month \$118.79 per sonth \$14.79 per sonth \$0.00 per teV 8.0007e per teV 8.0007		10,000 luman 12,000 luman 14,000 luman 14,000 luman 12,000 luman 23,000 luman 23,000 luman 23,000 luman 2,000 luman 2,000 luman 2,000 luman 22,000 luman 23,000 luman 24,000 luman 24,000 luman 24,000 luman 25,000 l	400 175 250 400 100 150 250 250 400 400 400 400 400 400	0.430 0.275 0.430 0.117 0.117 0.129 0.228 0.471 0.117 0.117 0.117 0.245 0.471 0.471	1,769 803 1,144 1,729 457 711 949 1,859 457 1,859 1,859 1,859 1,859 1,859 1,859 1,859 1,859 1,859	\$ 10.90 \$7.11 \$6.21 \$10.90 \$7.55 \$5.57 \$6.58 \$11.13 \$14.95 \$12.00 \$18.00 \$23.70 pole on wide	1000
Whete Period substance Charge Single Pheses Barvice These Pheses Barvice Pheses Barvice Pheses Barvice Pheses Barvice Pheses Barvice Pheses Part May A 14 Wh 14 White Period States Pheses Barvice Pheses Pheses Barvice Pheses Phes	\$ 18.00 per sonth \$10.00 per sonth \$0.00 per teV 6.1524e per teVh 8.17.14 per sonth \$14.29 per month \$118.79 per sonth \$14.79 per sonth \$10.00 per teV 6.00 per teV 6.		10,000 luman 11,000 luman 14,000 luman 14,000 luman 12,000 luman 23,000 luman 23,000 luman 23,000 luman 2,000 luman 2,000 luman 23,000 luman 24,000 luman 25,000 luman 26,000 luman 27,000	175 250 400 100 100 150 250 400 100 250 400 400 400 400 400 400 400 400 400 4	0.430 0.183 0.275 0.430 0.117 0.117 0.117 0.225 0.471 0.117 0.260 0.471 0.471 0.471 0.471	1,789 803 1,144 1,728 487 487 711 948 948 1,959 1,959 1,959 1,959 1,959 1,959 1,959 1,959 1,959 1,959 1,959 1,959 1,959	\$ 10.90 \$7.11 \$6.21 \$10.90 \$7.55 \$5.57 \$6.58 \$11.13 \$14.95 \$12.00 \$18.00 \$23.70 pole on wide	lolowing
Whate Parkod substance Charge Single Phese Barvice Three Phese Barvice Phese Barvice Phese Barvice Phese Barvice Phese Barvice Phese Barvice Phese Phese Barvice Phese Phese Barvice Phese Barvice Phese Phese Barvice Phese P	\$ 18.00 per sonth \$10.00 per sonth \$0.00 per teV 6.1524e per teVh 8.17.14 per sonth \$14.29 per month \$118.79 per sonth \$14.79 per sonth \$10.00 per teV 6.00 per teV 6.		10,000 luman 12,000 luman 14,000 luman 14,000 luman 12,000 luman 23,000 luman 24,000 luman 25,000 luman 26,000 luman 27,000 luman 20,000 luman 20,00	175 250 400 100 100 150 250 400 100 250 400 400 400 400 400 400 400 400 400 4	0.430 0.193 0.275 0.430 0.117 0.117 0.171	1,789 803 1,144 1,789 487 487 771 948 948 1,869 1,869 1,869 1,869 1,869 1,869 1,869 1,869 1,869	\$ 10.99 \$7.11 \$8.82 \$10.99 \$7.87 \$5.91 \$6.58 \$11.13 \$11.13 \$11.13 \$11.13 \$12.09 \$18.00 \$23.78 \$12.09 \$18.00 \$23.78 \$10.00 \$23.78 \$10.00	lolowing
Whate Parkod ustoner Charge Single Phase Barvice These Phases Barvice Phase Vehicle Phase Vehicle Single Phase Barvice Phase Vehicle Single Phase Barvice These Barvice These	\$ 18.00 per sonth \$10.00 per sonth \$ 0.00 per tW 6.1524e per tWh 8.17.14 per month \$ 34.25 per month \$ 34.25 per month \$ 118.76 per month \$ 34.25 per month \$ 118.76 per month \$ 10.00 per tWY 6.000 per month 10.0000-per tWh n to coner in per the out of incomend \$ 17.14 per month 10.0000-per tWh n to coner in per the out of incomend \$ 17.14 per month 10.0000-per tWh n to coner in per the out of incomend \$ 17.14 per month 10.0000-per tWh Intelligent Lineau Lineau Lineau Lineau £ Streatment Sender Sender Sender £ Streatment Sender Sender £ Streatment Sender Sender £ Streatment £ Str		10,000 luman 12,000 luman 14,000 luman 14,000 luman 14,000 luman 23,000 luman 24,000 luman	400 175 250 400 100 100 150 250 250 400 400 400 400 400 400 400 400 400 4	0.430 0.183 0.275 0.430 0.117 0.117 0.117 0.129 0.229 0.2275 0.471 0.471 0.471 0.471 0.471 0.471 0.471 0.471 0.471	1,789 803 1,144 1,789 487 771 949 949 1,95	\$ 10.99 \$7.11 \$ 6.21 \$ 10.99 \$ 7.57 \$ 5.59 \$ 6.55 \$11.13 \$11.13 \$11.13 \$14.95 \$12.09 \$18.00 \$23.79 \$ 512.09 \$18.00 \$23.79 \$ 50.50 \$10.0	Establish 87.84
White Period volutions Charge Striple Prises Service These Prises Service These Prises Service Prises Period Voltage Service service Service Prises Voltage Service These Prises Service These Service Th	\$ 18.00 per sonth \$10.00 per sonth \$ 0.00 per teV 6.1524e per teVh 6.1524e per teVh 8.17.14 per month \$ 18.27 per month \$ 18.27 per month \$ 18.27 per month \$ 18.27 per month \$ 18.00 per tVV 6.8047e per month 10.0008/per tVV 10.0008/per tVV 6.10.0008/per tVV		10,000 luman 12,000 luman 14,000 luman 14,000 luman 15,000 luman 10,000 luman 10,000 luman 10,000 luman 10,000 luman 10,000 luman 10,000 luman 12,000 luman (Recifficaci) 10,000 luman (Recifficaci) 10,000 luman (Recifficaci) 10,000 luman (Selection luman 10,000 luman (Selection luman 10,000 luman (Selection luman 10,000 luman (Selection luman 10,000 luman	400 175 250 400 100 100 100 200 400 200 400 200 400 200 400 200 400 200 400 200 400 200 400 200 400 4	0.430 0.115 0.275 0.430 0.117	1,789 803 1,144 1,789 487 487 771 948 948 1,869 1,869 1,869 1,869 1,869 1,869 1,869 1,869 1,869	\$7.11 \$2.27 \$10.39 \$7.57 \$5.91 \$10.39 \$1.03 \$11.03 \$14.95 \$11.03 \$14.95 \$12.00 \$10.00	RateChB 87.84 85.84 8 8.30
White Parkod subtomer Cheepe Single Pheses Barvice Three Pheses Barvice Three Pheses Barvice Pheses Barvice Pheses Barvice Pheses Vehicle Barvice At M. White Pheses Barvice At M. White Pheses Barvice Pheses Barvice Three Pheses Barvice Pheses	\$ 18.00 per sonth \$10.00 per sonth \$ 0.00 per teV 6.1524e per teVh 6.1524e per teVh 8.17.14 per month \$ 18.27 per month \$ 18.27 per month \$ 18.27 per month \$ 18.27 per month \$ 18.00 per tVV 6.8047e per month 10.0008/per tVV 10.0008/per tVV 6.10.0008/per tVV		10,000 luman 12,000 luman 14,000 luman 14,000 luman 13,000 luman 14,000 luman 15,000 luman 16,000 luman 16,00	400 175 250 400 100 100 100 100 100 100 100 100 10	0.430 0.193 0.275 0.275 0.430 0.117 0.117 0.117 0.117 0.128 0.471 0.286 0.471 0.286 0.471 0.286 0.471 0.286 0.471 0.286 0.471 0.286 0.471 0.286 0.471 0.286 0.471 0.286 0.471 0.286 0.471 0.286 0.471 0.286 0.471 0.286 0.471	1,769 407 1,769 407 407 711 949 407 1,209 407 407 407 407 407 407 407 407 407 407	\$ 10.39 \$ 7.71 \$ 10.39 \$ 5.27	87.84 85.84 8 8.30 8 11.25

22,000 kmen	150 0.171 200 0.228 100 0.471	711 948 1,059	\$4.55 \$11.13 \$14.95	limited maintenance for traffic signal equipment, cents per lifewalt-hour. Where the Company succlass energy and has a			effectional	
Decorative Patures Marcury Vapor	75 0.205	853	\$7.48	Where the Company supplies energy and has a equipment, all idlowes hours shall be billed at 5. Processed Rate Where the Company supplies energy cody, all toll				aur:
7,000 konen (Holophane) 7,000 konen (Ges Replica) 7,000 konen (Gran-Rie)	175 0.210 175 0.210 175 0.205	674 674 653	\$ 9.40 \$21.48 \$7.56	Where the Company supplies energy fore, as a Where the Company supplies energy fore a se maintenance for traffic signal equipment, all site Where the Company supplies energy and has a was-houre shall be billed at 6.5174 cents par life	paralely avelor resid-hours sha spread to provi	ed source and the Company if he billed at 2.3583 conts pr se Brelled maintenance for to	has agreed to or idiowati-hou offic eignal eq	provide Broker. Speneric, all lid
Motel Halide 14,000 human (Traditionains)	175 0.210 175 0.205 175 0.210	874 863 874	\$13.51 \$7.48 \$13.51			Decide Berrico-Flata (201.8 Deet Mo. 62)		
14,000 luman (Das Raptica) Sodium Vapor	175 0.210 175 0.210	974 487	\$21.57 \$10.93	Correct Rate	per With	SECTION SECTIO		
9,500 krosn (Holphane) 9,500 krosn (Hodfinow) 9,500 krosn (Gan Redica)	100 0.128 100 0.117 100 0.128	532 487 532	\$11.84 \$ 6.85 \$ 22.26	A6 (19th 4.1936c	per kWh			
9,500 tumen (Aspen) 9,500 tumen (Traditioneire) 9,500 tumen (Grandite Aspen)	100 0.128 100 0.117 100 0.128	532 487 532	\$ 13.79 \$ 10.83 \$ 13.79	Correct Reta	Decirlo Tariff S			
50,000 luman (Flacilinear) 50,000 luman (Salback)	200 0.245 100 0.471 400 0.471	1,023 1,059 1,059	\$ 12.15 \$16.05 \$23.79	The Bystem Charge is determined by applying 8 purchasing and installing the System. Prospered State	he current Leve	stand Food Charge Rate (LR	CRQ, to the Co	ипрану'в сон
Wood	Pols Type		Batteffolio	There are no changes to this tasti schedule.				
17 foot (Wood Laminaled) (a) 30 foot 35 foot 40 foot	W17 W30 W35 W40		14/0 14/0 14/0 15/27	Correct Page	Destric Derill I Lamp	novice-Rate CIL Beet Ho. SID	Annual	
ituralnum 12 loot (discorative) 25 loot	A12 A28		\$11.97 \$ 6.94	Standard Flatures (Cobre Head) Marcury Vapor	Wats	Luminion	IND	Bitedas
28 loot (heavy duly) 30 loot (anchor base) Fiberglass	A30		\$ 7.01 \$13.86	7,000 lumen (Open Refractor) 7,000 lumen 10,000 lumen	175 175 250	0.205 0.210 0.292	853 874 1,215	\$8.73 \$11.17 \$13.04
17 loci 12 loci (decorative) 30 loci (tronze) 35 loci (tronze)	F17 F12 F30 F35		\$ 4.40 \$12.57 \$ 4.58 \$ 8.60	21,000 kareen Metal Helida 14,000 kareen 20,000 kareen	400 175 250	0.480 0.210 0.307	1,914 874 1,215	\$16.75 \$11.17 \$13.06
25 foot (proving) Real 27 foot (11 geoge) 27 foot (3 geoge)	827 627H		\$ 11.31 \$17.05	20,000 kemin 30,000 kemin Sodkim Vepor 9,000 kemin (Open Refractor)	400	0.460	1,914	\$16.75
27 root (5 graups) arts of Becondary Whing: each-incrument of 25 lest of secondary white		25 lest bon the orie		6,500 luman 10,000 luman 22,000 luman	100 150 200	0.117 0.171 0.228	487 711	\$ 9.89 \$ 11.27 \$ 12.45
off the sudded to the price per except per elevel in se Puel Cost Inforesti-hours shell be subject to a charge of	ighting unit 60.	75.		27,500 lumen 60,000 lumen Deconsive Politines (d)	200 400	0.226 0.471	948 948 1,960	\$ 12.47
Protect Rate ETHERAD CESTHER/THON ASSEA Fluker Description	Lamp	average.	Acresi NYO. Estadiol	Marcury Vapor 7,000 lumen (Rown & Country) 7,000 lumen (Holostume)	175 175	0.205 0.210	853 874	\$ 13.26 \$ 17.24
Standard Poters (Cobra Head) Mercury Vapor		- California	da de	7,000 turnen (Clen Reptica) 7,000 turnen (Aspen) Sodura Vapor	175 175	0.210 0.210	874 874	\$41.86 \$35.77
7,000 lumen (Open Refracto 10,000 lumen	250	0.193 0.205 0.275	803 \$7.96 853 \$8.65 1,144 \$8.19	9,500 harsen (Roen & Country) 9,500 harsen (Hatophane) 8,500 harsen (Recilinear)	100 100 100	0.117 0.128 0.117	457 532 457	\$21.50 \$22.65 \$18.79
21,000 kamen Metal Halide 14,000 kamen	175	0.120	1,789 \$12.30 800 \$7.98	9,500 turnen (Cles Replics) 8,500 turnen (Aspen) 9,500 turnen (Traditionalm)	100 100 100	0.128 0.128 0.117	532 532 487 530	\$29.63
20,500 kmen 30,000 kmen Sodken Vapor	400	0.275 0.430	1,144 \$ 9.19 1,789 \$12.30	8,500 human (Granville Accord) 22,000 human (Flectilinear) 50,000 human (Flectilinear) 50,000 human (Setteck)	100 200 400	0.128 0.246 0.471	1,023	\$ 28.63 \$ 22.37 \$ 28.38
9,800 kamen 9,800 kamen (Open Refracto 16,000 kamen	150	0.117 0.117 0.171	487 \$8.81 487 \$8.81 711 \$9.80	B. Flood lighting units served in overhead distri- Mercury Vecor	400 button areas (F		1,959	\$44.15
22,000 kumen 27,000 kumen 50,000 kumen	200 250 400	0.225 0.275 0.471	948 \$12.45 948 \$12.45 1,959 \$16.73	21,000 lumen Metal Holide 20,500 lumen	250	0.460	1,914	\$18.76
Decorative Fotures Sodium Vapor 9,500 kmmn (Fectilinear)	100	0.117	487 \$10.04 1,000 \$13.50	36,000 kamen Sodiem Vapor 22,000 kamen 30,000 kamen	400 200 250	0.480 0.246 0.312	1,914	\$ 18.76 \$ 12.36 \$ 12.38
22,000 kursen (Flecillinear) 50,000 kursen (Flecillinear) 50,000 kursen (Setback)	400 400	0.248 0.471 0.471	1,059 \$13.50 1,059 \$17.90 1,050 \$26.62	30,000 lamen 91,000 lamen Processed Rule CANCELLED & WITHDRAWN	400	0.312	1,023	\$ 15.75
hare a street hybling finture served overhead is at have a contact, a monthly pole charge will be pane of Secondary Wilting:	assessed.				lersin for No	- Standard Units - Faris HCI Count No. 000		
or each increment of 60 leef of secondary with orth shall be added to the price per month per MDEFASRICUMO DISTRANTION	street lighting u Lamp	nit \$0.58.	Arrest	Current Bala Company owned				
Richard Description Standard Richard (Cobra: Head)	Ythita	MATH	10th Bandlot	Boulevard units served underground	Les Yes	to keessing	Arvand KNAppl	Batal 89.2
7,000 lumen 7,000 lumen 7,000 lumen (Open Refracio 10,000 lumen	175 175 250	0.210 0.205 0.292	874 \$8.10 853 \$8.65 1,215 \$8.36	2,000 kunen incardescent – Seri b. 2,000 kunen incardescent – Multi Holophene Decorative Sixture on 17 k Roarglane pole servici underground v	tiple 189 oot	0.148 0.189	616 786	\$7.1
21,000 luman 21,000 luman Metal Neltile 14,000 luman	400 175	0.292	1,914 S12.50 874 S 8.10	direct burled ceble a. 10,000 luman Marcuny Vapor The cebls area deems of \$75 per each in	250 comment of 25	last of secondary wition shut	1,215 be added to	\$16.7 the
20,000 lamen 26,000 lamen Sodium Wegor	250 400	0.400	1,215 \$9.35 1,914 \$12.59	Retained charge for each increment of seconds Street fight units served overhead dis	arbutan	nd the first 25 feet from the p	ole bese.	\$7.10
9,500 kurten 9,500 kurten (Open Refreck 18,000 kurten	100 100 150	Q117 Q117 Q171	487 \$4.51 487 \$4.70 711 \$9.57	E.EO luman Incandescent E.EO luman Marcury Vapor 21,000 luman Marcury Vapor Costomer sered	100	0.109	453 1,914	\$8.77
22,000 lumin 50,000 lumen Decomine Potamas	800 400	0.228 0.471	948 \$12.45 1,859 \$18.73	Spel bouleverd units served undergradh liptied maintenance by Companie. 8.500 lumin incentiosomi - Ser	Tes 16		616	\$5.44
Moroury Vepor 7,000 lumen (Youn & Count 7,000 lumen (Holophane)		8.205 9.210	853 \$ 8.37 874 \$ 10.52	2,500 lateau incondescent - lact Base Fuel Cost The sales per unit shows above inclu	Miple 185	0.189	786	84.8
7,000 lumen (Giss Replice) 7,000 lumen (Grunville) 7,000 lumen (Aspen)	175 175 175	9.210 9.205 9.210	874 \$24.04 853 \$8.45 874 \$15.23	Processed Rate Company owned	Le		Armusi	
Metal Halide 14,000 lumen (Traditionelre) 14,000 lumen (Chramitte Aco	175 10 175	0.205 0.210	863 \$ 8.37 874 \$ 15.23	Boolevard units served underground a. 2,500 luman incendescent - Ser	Y	D MANA	199	FathAld
14,000 lumen (Gas Replica) Sodium Vapor 8,500 lumen (Form & Count		0.210 0.117 0.128	874 \$24.13 487 \$12.23 612 \$13.25	b. \$,500 lumes incondescent - Mel	Mple 180		816 786	\$ 8.01
9,500 honen (Holophure) 9,600 honen (Rectilinear) 9,500 honen (Geo Reptice) 9,500 honen (Aspen)	100 100 100 100	0.128 0.117 0.128 0.128	632 \$13.25 407 \$ 9.86 632 \$24.91 532 \$15.43	Holophene Decorative Stature on 17 is Rhengless pale served underground v direct buried cable 10 000 homes Marriage Vision		0.000	100	\$ 18.79
9,500 tumen (Facilitynetre) 9,500 tumen (Countille Acon 22,000 tumen (Recilineer)	100	0.117 0.126 0.246	457 \$12.23 532 \$18.43	s. 10,000 lumen Marcony Vapor The cable spen charge of 8.84 per each in Patelunit charge for each increment of excent Breat light units served overhead dis	ncrement of 25 lary witing beyon	lest of secondary wising shall and the first 25 feet from the p	be added to pole base.	the
22,000 tumen (Reclinear) 50,000 tumen (Reclinear) 50,000 tumen (Setback) POLE CHARGES	400 400	0.471 0.471	1,859 \$13,59 1,859 \$17,97 1,859 \$26,52	Breat light units convect overhead do a. 2,500 kimen Incendescent b. 2,500 kimen Mercury Vapor c. 21,500 kimen Mercury Vapor	181 100 400	0.189	786 453 1,914	\$7.54 \$7.52 \$11.9
Pole Description Whoof 17 foot (Wood Larcheled) (a	,	Bala Tissa W17	Bioxida \$ 4.92	Contorner revened				
30 look 35 look 40 look		W35 W35	\$4.86 \$4.82 \$5.60	Seel bouleverd units served undergreich freihed seintenance by Compan a. E.600 kmen Incandescent - Ser b. 1,500 kmen Incandescent - Mol Base Fust Cost	ries 14 Highs 16		616 786	\$ 6.09 \$ 7.74
Aleminum 12 lool (decorative 28 lool).	A12 A25	\$ 13.39 \$ 7.76	The rates per unit shown above Inclu				i kusi.
28 tool (heavy dut) 30 tool (ancher be: Fiberpless	1	A30	\$ 7.84 \$ 15.51	Current Bala	Liberating for A Electric Toriff	ton-Standard Units-State HS Sheet Mo. 67)	12	
17 fact 12 lost (decoration 30 foot (browns)		F17 F12 F30	\$4.92 \$14.40 \$8.38	Private outdoor lighting units: The billowing monthly charge will be ass new outdomers after May 15, 1973:	passed for exis	ing lacilities, but this unit will		
Steel 27 foot (11 gauge)		F36 827	\$ 12.65			Maria MMSANE	Annual	Bate
27 foot \$1 gauge) parts of Secondary Wifring: or each increment of 25 lest of secondary with half be added to the price per month per street	beyond the Bro	827H	\$ 19.08	2,600 luman literary, Open Reikacto 2,600 luman literary, Enclosed Reik Outdoor lighting units served in undergr The believing monthly charge will be		100 0.115 100 0.115 disprovion wees:	478 478	\$10.
hall be added to the price per roomh per street trace Pust Cost he rates per unit shown above include a charg				The following monthly charge will be externationing, with an underground a not be available to new customers all	essessed for o service wire not for May 5, 190	to exceed 35 feet from the s 2:	istrip and ke service point, t	ninaire, cont rui Shase uni
Traffic.) (Class	Johilles Bereis de Teriti Sheet	-Roto TL		7 000 kinners Manuary Manuary on a		West KWALES	MA	Rated
arrent Pala		750	cents per littowett hour;			175 0.205	653	\$14.5

7,000 k	oran Mercury, Mounted on a				
	30-foot Wood Pols	175	0.205	853	\$13.44
9,500 k	men Godium Vepor, TC 100 R	100	0.117	487	\$ 11.22
	(a) Note: New or replacement poles are not				
Flood N	plang units served in overhead distribution area				Section.
	The following municity change will be econom-				
	keninality, controlled eutometically, recurried of of wise not to exceed 120 host, but these units				
	O wile ran to except 120 Met, out state that	Lamp	s comments over 1	Arrest	
		White	MFbare	KND	Bendint
	52,000 luman Mercury (35-fact Wood Pole) .		1,102	4,594	\$26.58
	52,000 kirner Mercury (50-foot Wood Pole) .	1,000	1,102	4,594	\$32,16
	50,000 lumen Sodium Vapor.	400	0,471	1,950	\$19.79
Base Fuel Cost					
	shed be exhibit to a charge of \$0.023837 per i	down ho	ur reflecting the I	to teco eend	Aut.
Emposed fints	I PR I HARRING HALL				
CANCE	LLED & WITHDRAWN				
	Street Lightling Service-Costs	our.Dept	d-Bris BC		
	(Checkela Turb) libre	· Life、· 解			
Corrent Pinto		Lamo		Access	
		Winte	MAInt	KM	BateAlat
Foture Descriptio		-	-	-	-
Standard Floor					
	Mercury Vapor				
	7,000 tumen	175	0.193	903	\$4.19
	10,000 tamen	200	0.275	1,144	\$ 6.23
	21,000 kmen	€00	0.430	1,780	\$7.40
	Metal Halide 14,000 kman	175	0.193	803	\$4.10
	20,500 kmm	750	0.75	1,144	\$5.23
	36,000 kmen	400	0.430	1,790	\$7.40
	Sodem Vacur	-	0.400	1,100	*100
	9,500 tumen	100	0.117	487	\$ 5.04
	18,000 luman	150	0.171	711	\$ 5.62
	22,000 kumun	200	0.228	943	8 6.17
	27,500 kuman	250	0.228	946	\$ 6.17
	50,000 hmen	400	0.471	1,850	\$ 8.36
Decorative Fish					
	Marcury Vepor 7,000 (uman (Hobschane)	175	0.210	874	\$ 5.32
	7,000 tuman (Rom & Country)	175	0.205	833	\$ 6.27
	7,000 kmm (Gas Region)	175	0.210	874	\$5.32
	7,000 hamen (Aspen)	175	0.210	874	\$ 6.32
	Metal Hallds				
	14,000 lumen (Traditionaire)	175	0.205	853	\$5.27
	14,000 luman (Guarville Acom)	175	0.210	874	\$ 5.32
	14,000 lumen (Gas Replica)	175	0.210	674	8 6.32
	Sodium Vapor	200	2.312		W100
	9,500 luman (flown & Country)	100	0.117	487	\$ 4.96
	9,500 kman (Tractitonale)	100	0.117	487	\$ 4.00
	9,500 tuman (Grandle Acom) 9,500 tuman (Redillness)	100	0.128	632 467	8 5.18 2 4.98
	9,600 kamen (Aspen)	100	0.125	532	\$ 5.18
	9,500 turnen (Hobphene)	100	0.125	532	\$ 5.18
	9,500 tuman (Gas Replica)	100	0.128	532	\$5.18
	22,000 lumen (Fincillinear)	200	0.248	1,023	\$6.54
	50,000 kmen (Flectilinear)	400	0.471	1,850	\$8.68
	street lighting fixture served overhead is to be			pale on whi	ch the Compa
does no	have a contact, a monthly pole charge will be:				E-7-5
	Pole Description	Bale Ty	20		Bath Cole
	Wood	Laure .			
	30 tool 35 tool	W30			84.34
	40 toot	W35			\$4.40

test coet rate stated below. The monthly kilometh-frour usage will be reclusibly appead upon between the Con continues there the severage monthly usage is less than 150 kWh per point of admary, the customer Company, in addition to the monthly charge, the cost providing electric service on the basis of time and

Proposing Palm					
		Lamp		Annusi	2000
4.00		Your	MARINA	JONE .	RAMAIN
	Description				
Sta	ndard Risture (Cobre Head)				
	Marcury Vapor				
	7,000 samen	175	0.193	803	\$ 4.60
	10,000 luman	250	0.275	1,144	\$ 5.98
	21,000 lumen	400	0.430	1,789	\$ 8.28
	Metal Hadde				
	14,000 luman	175	0.193	803	\$ 4.89
	20,500 luman	250	0.275	1,144	\$ 5.98
- 1.	36.000 lumen	400	0.430	1,789	\$ 8.26
	Sodium Vapor				
	9,500 luman	100	0.117	487	\$ 5.64
	16,000 kmm.	150	0.171	711	\$ 6.29
	22,000 lumen	200	0.228	948	\$ 6.90
	27,500 lumen	250	0.228	945	\$ 6.90
	50,000 kamen	400	0.471	1,959	\$ 9.35
Dec	onglive Fodure				
	Mercury Vapor				
	7,000 ruman (Hotophan	175	0.210	874	\$ 5.95
	7,000 tumen (Town & C	ountry) 175	0.205	653	\$ 5.90
	7,000 lumon (Gas Repl	ca) 175	0.210	674	\$ 6.95
	7,000 kimen (Aspen)	175	0.210	674	\$ 5.95
	Mutal Halide				
	14,000 tumen (Tradition	aire) 175	0.205	853	\$ 5.80
	14,000 luman (Cranvilla	Acom) 175	0.210	874	\$ 6.95
	14,000 lumon (Geo Plac		0.210	874	2 5.95
	Sodiara Vacor				-
	9,500 tumen (flown & C)	DUMENT 100	0.117	457	\$ 5.55
	9,500 luman (Traditions	had 100	0.117	457	\$ 5.55
	9,500 kman (Oramille	Acorn) 105	0.128	632	\$ 5.80
	0,000 luman (Recillines		0.917	67	\$ 5.55
	9,500 luman (Aspen)	100	0.128	570	\$ 6.80
	9,600 turnen (Hobohen	60 100	0.126	632	\$ 5.80
	9,500 luman (Gas Rapi		0.128	632	\$ 5.50
	22,000 luman (Rectifine		0.266	1,623	\$7.32
	50,000 lumen (Rectifine	er) 400	0.471	1,950	1 9.55
	Pale Description	Pole Type		Rate/Po	
	Wood	-		- August of	
	30 fact	WCID -		\$ 4.88	
	35 loot	WQS		\$ 4.02	
	40 feet	W40		\$5.00	
		-11-14		- 040	

	Street-Subtice Service-Overin Electric Teriff Sh				
Correct Pales					
Findure Description		Lamp		Annual	
Decorative Referen		11000	MA Int	KIN	Batterfüh
	arr Venez				
HARA.		-			
	7,000 turnen (Town & Country)	175	0.205	853	\$7.29
	7,000 luman (Holophane)	178	0.210	874	\$7.32
	7,000 luman (Ges Replica)	176	0.210	874	\$7.32
	7,000 kurnen (Augen)	176	0.210	874	\$7.22
Metal					
	14,000 lumen (Traditionalre)	178	0.205	863	\$7.29
	14,000 luman (Granville Acom)	175	0.210	674	\$7.32
	14,000 lummn (Gas Fluction)	175	0.210	674	\$7.32
Books	m Vesce				
	9,500 tumen (Rown & Country)	100	0.117	487	\$7.85
	9.500 kimen (Holophane)	100	0.120	532	\$8.00
	9,500 luman (Rectilinear)	100	0.117	487	\$7.95
	9,500 turnen (Gas Replica)	100	0.120	632	BAN
	9,500 Limen (Aspen)	100	0.120	632	\$8.00
	8,500 uman (Traditionalis)	100	0.117	407	\$7.95
	9,500 Luman (Granville Acom)	100	0.128	632	\$8.04
	22,000 luman (Rectilinear)	200	0.246	1,023	\$11.42
	50,000 Jumen (Rectlinear)	400	0.671	1,850	\$15.11
	80,000 luman (Bulback)	400	0.471	1,850	E15.11
Base Puel Cost	potico eman formant	400	weet	1,000	819.11
	he subject to a shown at 20 pages.				-

Proposed Bale:					
		Lemp	A STATE OF THE STA	Arenasi	
2.2		2000	MAL TO	1200	Bata/
Unit					
Photory Description					
Decorative F					
Me	SOLAN VIENNE				
	7,000 tomen (Rown & Country)	175	0.205	853	\$8.16
	7,000 lumen (Hotophena)	175	0.210	874	\$8.19
	7,000 luman (Gas RepRos)	175	0.210	674	\$8.19
	7,000 luman (Aspun)	175	0.210	874	\$8.19
Me	cel Herbite				
	14,000 luman (Traditionaire)	175	0.205	853	\$8.16
	14,000 lumen (Granelle Acom)	175	0.210	874	\$8.19
	14,000 lumen (Ges Region)	175	0.210	B74	\$8.19
So	dum Vicox				
	0,500 lumon (Town & Country)	100	0.117	487	\$8.89
	9,500 tumon Dickohamel	100	0.126	632	10.03
	9,500 lumon (Recilinear)	100	0.117	487	68.80
	0.500 lomen (Ges Repfice)	100	0.128	532	90.00
	9,500 lamen (Aspen)	100	0,120	632	89.00
	9,500 tymen (Traditionaire)	100	0.117	487	60.00
	9,500 lonen (Granville Acom)	100	0.128	532	\$9.00
	22,000 luman (Pacilinear)	200	0.245	1,023	\$12.78
	80,000 tumen (Rectifineer)	400	0.471	1,959	\$16.91
	50,000 luman (Sebeck)	400	0.471	1.000	\$16.01
Base Fuel Cost	column arms (Support)	-40		1,000	
	and the second	100	The state of the same		100

The rates per unit shown above include \$0.023637 per Morest-hour reducting the base cost of load.

States PPS - Promise Power Service Sides (Clectric Tariff Sheet Ho, 20)

Each qualifying customer's inclividual monthly rate calculated for each customer for this service will be distermined as bitches:

Managed Service Programs a Estimated Lavelized Copital Cost + Estimated Depleases Without:

Lavelized Copital Cost is equal to this present value of all estimated capital related cash flows for a period consequenting to the flow of engineeting, dusting and installation of explanant flowage flow that the content and commonly and content and c

Riche TB - Temporary Barrice Rider (Electric Tettl (Ruel No. 71)

(Blanchis Teritii Rheet His. 71)

To extition to changes for service furnished under the applicable standard rate the customer will pay in advance the
blooking change:
Entheward with out of each service with supporting data to be filled with the Commission and updated emouthy by the

Mater X - Line Exemption Folicy Photor (Electric Tariff Street Ho. 72)

Comment Rights

White the estimated cost of extending the distribution lines to resuch the continues's premise equate or is less than three [2] dress the estimated gross sorted revenue the Company will make the extension without additional guarantee by the continues over that applicable in the case, provided the continues continues could in a manner sectification to the Company.

When the softwarder could develop the distribution lines to reach the continues's promise accords from [2] these the softwarder could be recommended by the continues may be regarded to guarantee, for a partical of the [3] years, a monthly foll of one (1) persons of the line extension cost for residential service and two (2) persons it or non-residential

the administrations annual revenue, the custome may be engalated to guarantee, for a partical of the (S) years, a excellent feel of our (J) processed for the like extensions cost for evolutional earsies and two (S) percent for non-residential assistance. When the term of service or credit here not been established in a manner assistance to the Company of the customers may be explined to advance the estimated cost of the line extension in either of the above absorbers. When such colorate is made the Company will related, as the end of each year, for four (I) pears, herely-the (IS) percent of the revenues projected in any case past put to be entirely-the (IS) percent of the achievas.

State: Life - Land Stampanents Ridds:

Cazantal State:

L. Whee a constance elector the CFF PEAN PROVINSIAN, the excelled content change of the applicable Ridds CS electrons and the second content of the pean of the applicable Ridds CS electrons and the second content of the CS electrons and the content of the Ridds CS electrons and the content of the Ridds CS electrons and the second content of the Ridds CS electrons and when selected contents is benefited under the provincion of older Ridds CS electrons all contents and when selected contents is benefited under the provincion of older Ridds CS electrons all contents and when selected and the Ridds CS electrons all contents and the selectrons and the selectrons are contents and the selectrons are contents and the contents and the Ridds CS electrons are contents and the contents and the Ridds CS electrons are contents are contents are contents are contents are contents and the Ridds CS electrons are contents are contents are contents are contents and contents are contents are contents are contents are contents

on hundred didner (\$100.00).

The material fails:
When is continue decide the CFF PEAN PROVISION, the soundity customer charge of the applicable Rate DS or DP
will be increased of you exhibition anothly charge at the obtains (\$5.00) for each hundred dise-of-use or interned data
recorder mater. In addition, the DEANNO provision of Palas DS or OP shall be medited to the staint that the billing
demand shall be based upon the "to palar priets," to defined above. However, in one seat shall the lifting demand
to less than the titling demand as determined in accordance with the DEANNO provision of the applicable Rate DS
or Rate DT as another.

Bider AND - Advanced Mater Cost-Out (AMC) - Residented (Florida, Dell'Altred, Ho. 74)

CHARGES

Residential continuous who elect, at any time, to opinout of the Company's advanced matering influstructure (AlAS) system shall pay a one-time less of \$100,00 and a recurring monthly less of \$25,00. Dustry the Matering Uppacie project deployment phase, if poler is an advanced mater being instituted at a customer present, any existing residential electric customer material as customer presents, any existing residential electric customer residents the Coopeany of such electrics in influence of the electric customer presents with the electric place per classes the component of the present place of the electric place per class the Coopeany of such electrics in influence of the electric customer less than the electric place per classes to be engined to the engine place to the engine grant place of the electric place per classes to the engine grant place of the electric place per classes of the electric place place place in the CQF-CQL Program will be essented the \$100 selven bis in Economic State.

There are no proposed classes in this A44—

osed changes in this rider.

Rider CRIMIT - Demand Side Management Robe (Electric Tariff Short Mo. 70)

Classics, Butter
The Desard Side Management Rails (SCSAF) will be determined in accordance with the provisions
Desard Side Management Cost Recovery Prick, Issue Mr. 72 of the Toric.
The OSAF is be applied to residential customer Side 16 0.07097 per lidewish-hour.
A Horse Snary Anistrance Program (HEA) change of \$1.0 to 18 th expliced monthly to residential scatterer Side 16 0.07097 per lidewish-hour.
Proceed Desarcher 2020.
The OSAF is be applied to non-vanished distillation service outcomer bits in 20.002579 per lidewish the OSAF is the Side of the transmission service outcomer bits in 50.000143 per lidewish-locu.
Processed Elizar
There are proposed changes in the Adar.

Richer SCP - Bactons Delivery Point Copyridge Richer (Electric Tariff Street Ho. 79)

Cleants Sele:

(Backs Self) Street Ro.200

BACALP DELIVERY POINT (THANSMISSION) DESTRUCTIVE TORK CAPACITY

The Compares and increasily septly sends to be a granules at one entended visitings at one delivery point and through
are make to a Non-Residentif Countrier in reconstructive with the positions of the application and shadeds and the
Backs Capacity Self-points. Upon customer request, Countrier will relate residios in a tok-Residentif Countrier

Back Capacity Self-points in accordance with the rates, terms and conditions of this Ries EDP.

RET SCIENTIFIC SELF.

The Connection Fire

The Connection Fire applies only if an additional matering point is required and will be based on outcomer's most
applicative reals included.

Monthly charges will be based on the unbundled distribution and/or transmission applicable rate schedule and the contracted amount of bottop delivery point capacity.

The Customer shall also be responsible for the acceleration of costs, if any, that would not have otherwise bean fround by Company attents such request for additional delivery points. The terms of payment may be made initially or over a pro-determined term mutually agreeable to Company and Customers that shall not exceed the minimum.

www.ratmoutnoutsook.com		September 14, 20	17 - THE PALMOUTH OUTLOOK -
term. In each request for service under this Rider, Company engineers will conduct	a thorough review of the outdomer's	Rate RS, Residential Service	0,000496
term. In each request for service under this Fider, Company engineers will conduct request and the circuits affected by the request. The continuer's objectly needs available on the circuit, and any future const	will be weighed against the capacity bruction plans that may be advanced	Rate DS, Benkos at Secondary Distribution Voltage Rate DP, Benkos at Primary Distribution Voltage	0.000456 0.000458
by the request. Prospeed Rate:		Rate OT, Time-of-Day Rate for Service at Obstriction Votings Rate EH, Optional Rate for Service Space Heating Rate GS-FL, General Service Rate for Small Rized Loads	0.000458 0.000458
There are no proposed changes in this rider.		Rate OS-FL. Ceneral Service Pate for Small Fixed Leads Sale SP Secretal Service Section	0.000458 0.000458
Paul Adjustment Clause - Maler FAC		Rate SP, Sessonal Sports Service Rate SL, Street Lighting Service Rate TL, Tradio Lighting Service	0.000450
Gentreel, Rates		Paris UCLS, Unmetered Outdoor Lighting	0.000458 0.000458
(1) The monthly amount computed under each of the rate achedules to which it increased or (decreased) at a rate per lifercall-hour of monthly consumption in ac	his look clause is applicable shall be	Pate 1023, Unrestand Outdoor Lighting Pate 1933, Steet Lighting Service for Non-Standard Units Pate 55, Steet Lighting Service To Honor Connect Pate 55, Sepat Lighting Service — Continued Engineers	0.000458
Roof Cost Adjustment = First - \$1.023837 per 1916	money and a money to-the	Rate SE, Sweet Lighting Service - Overhead Equivalent Rate LED, LED Street Lighting Service	0.000439
Shell	Annual Value	Rate TT, Time-of-Day Rate for Service at Youndmission Vollage Other	0.000458
Where F is the expense of fuel in the second preceding month and S is the sales at defined below.	s to the second preceding month,		0.000458
(2) Focal costs (F) shall be the cost of: (a) Focal fuel consumed in the Company's plants plus the cast of leaf of	high would have been used in nimes	Rider PGM credita, reductions to bills, are shown as positive numbe increases to bills, are shown in parentheses.	en without parentheses. Rider PSM charges
(a) Focal fuel consumed in the Company's plants plus the cost of fuel will suffering forced generation or insreststion outsiges, but less the cost of this.	tual related to substitute generation.	PROFIT GHARMS RIDER FACTORS	
(b) The actual identification local and nuclear tool costs associated with a then identified to paragraph (c) of this subsection, but excluding the cost	many purchased for resource other	On a quarterly basis, the applicable energy charges for electric se essence \$0.000001 per NIVS to reflect the shering of net proceeds Filder PSM Factor = (OSS + NIF + CAP + REC	rates shall be increased or decreased to the
substitute for the forced outnoes; clus		Floor PSM Factor = (OSS + NF + CAP + REC	+FQ/B x 0.00
(c) The not energy cost of energy purchases, exclusive of capacity or of designation assigned to such transaction) when such energy is purchast	fermand charges (inexpective of the and on an economic dispatch basis.	where: OSS = Net proceeds from off-cycle	um power seles. I related Regional Transmission Organization
included therein are such coats as the charges for economy energy pur of scheduled outage, all such tinds of energy being purchased by the C	chasse and the charges as a result		
		CAP = Nel proceeds from: P.M. d Commission's Order in Con	terges and credits as psycled for in the in No. 2014-00201, daied December 4, 2014
(d) The cost of best fixel recovered through inter-system sales includin energy sales and other energy sold on an economic dispatch basis.	Q and some colours to security	capacity sales, capacity pur capacity performance asset	chases, capacity performance credits, and
(e) All fuel costs shall be based on a weighted-exercing treather costs include no large other than the involve price of fuel loss any cash or oil fuel loss for cost of fuel loss of the standard of the loss of the	ng. The cost of fourth fact shall for discounts. The inscise price of	REC - Net proceeds from the sale:	nomeros. s of renevable energy credits. d Pitoler PSM actual revenue to amount calco
Augl including the opet of last least and recessary charges for transported from to the enthanding point, as listed in Account 151 of the FERC Uniform	fion of fast from the point of acquisi- m System of Accounts for Public	R = Reconciliation of prior perior leted for the period.	J Rider PEM actual revenue to amount catco
		S = Current period sales in MR	as used in the Filder FAC calculation.
On hairs and Universities. () As send Universities in term "Broad coloques" mourse of reco-achievabled in which required haseful, the sensor of as job middle in specifies on a constitution portion in accessed of a land y outpourset, family manufactures, family design, face from the send of family outpourset, family manufactures, and can of the manufactures or proper articular, with the approval of the Commissions, notice of the manufactures or proper articular, with the approval of the Commissions, include	hours. Where lorsed outages are	Ridge GP - Onto Engrary a GoGREEN	
builty maintainments, but are Acts of God, dot, insurrection, or acts of the	my installations, testly operation, or public enemy, then the Company	Green Fower / Carbon Offset Re Glecks Tarill Sheet No. 80	in the same of the
	the fuel cost of autofibite energy in	Cornect Rates	
(3) Bales (5) shall be determined in bitswall-hours as follows: Add:		NET MONTHLY ISSU. Customers who participate under this rider will be talled for electric service:	under all applicable builts industrie all appli
(a) net generation		cable stars. Green Power purchased under this sides, will be billed at the applicable Ones	
(c) interchange in		Since the number of 100 kWb blocks the customer less agreed to purchase p The Green Power rate shall be \$1.00 per 100 kWh block with a minimum so	per engends.
Subtract: (d) inter-system sales including economy energy and other energy acid (e) total system forms	on an account density back		untilely punchase of two 100 kWh blocks.
(e) total system tonnes Processed Ratio:		Proposed Rule: There are no proposed changes in this ride:	
(1) The morethly amount computed under each of the rate achardules to shall be increased or (decreased) at a rate per hitomati-hour of morately of following itemute:	which this lust clause is applicable		
paying primate:	consumption in accordance with the	Blder MRL - Met Metecing	
Fuel Coal Adjustment = First - 80.023837 per MAR.		Corneri Bales	
Signst Where F is the expense of fuel in the second preceding month and S is the sales.	in the second recording receils, as	AVAILABILITY Not Metading is evaluable to eligible costomer-generators in the Company's a	service technol, space recovers, and on a find-
defined below: (2) Fuel costs (F) shall be the cost of:	and a second and at	Not Metering is evaluate to eligible customer-generators in the Company's a come, first-covered basis up to a cumulative capacity of 1% of the Company's provious year.	single hour peak load in Kentucky during the
(a) Focal had consumed in the Company's plants plus the cost of had wh sulfating forced generation or turnsmission entages, but less the cost of it	ich wordd have been used in plants	Proposed Rater	
		There are no proposed changes in this rider.	
(b) The actual identifiable lossif and rundeer had costs associated with a Pres identified in paragraph (c) of this subsection, but excluding the cost	nergy purchased for reasons other	Bad Check Charge (Checks Tell Check No. 90)	
men constraine in paragraphi (4) of this enbeschen, but excitating the cost aubstitute for the forced contagen; plan (4). The net energy cost of energy paradisess, exclusive of capacity or di- designation assigned to such instruction; when such energy is portional included therein are such costs as the changes for economy energy pour		Convent Reta: The Company may change and collect a fee of \$11.00 to cover the cost of han	
designation assigned to such transaction) when such energy is positives	ed on an economic dispetch busis.	forders in payment of an account a check which upon deposit by the Compa	ny is returned as unpaid by the bank for any
		Proposed Dates	
higher cost energy, and less (d) The cost of lossif four recovered through inter-protein eales including	the fixel costs related to economy	There are no proposed changes in this rider.	
or surrouses county, as such rorat of energy owing purchased by the Ci libble cost energy, and less (d). The cost of best four recovered finough inter-spatian sales including energy sales and other among said or on excorosis dispatch bests. (e). The foot-violated charges and credits obtaged to the Company by a Re (i). All less costs shall be bested on swipting-developer policy, no litera other than the involve price of less literal any costs or other, shall be found that the best of recovered colors to the state and policy of the dispatch shall less any costs of the shall be seen to the shall be seen to the shall be seen to the shall be an extra shall be to be seen colors and	referred Transmission Countries	Charms for Recommedian of Servi (Classics Tariff Sheet No. 91)	
(f) All lost costs shall be besed on a weighted-everage inventory costing.	The cost of lossif fuel shall include	Correct Rates	
no mens own train the snotce price of half less any cash or other disco- includes the cost of fuel faelf and necessary charges for transportation of the unlessing point, as listed in Account 151 of the FEPIC Unitum Bystem	unts. The invoice price of fast fuel from the point of expandition to	 The reconnection charge for service which has been disconnect twenty-live dollars (\$25.00). 	
		 The reconnection charge for sentice which has been disconnect request of the continuer shall be breaty-fire dollars (825.00). If service to decontinued because of translaters use thereof, the fire 	ad within the preceding laveline accretis at the
(g). An used health, the learn "coned ontages" means all non-scheduled to which repairs administ power for confinence gender in enessed of an ill not do a result of faulty equipment, learly menufacture, learly design, leaf leafly resilientments, but are hots of Ood, rick heartwellers, or state of the man, upon proper showing, with the approved of the Commissions, hotsels in the confinence of the Commissions.	tace of generation or transmission	C. If service is discentinued because of translatent use thereof, the to the reconnection charge of twenty-five dollars (\$25.00) the error	Company may charge and collect in addition too incurred by the Company by seems of
not as a result of faulty equipment, tanky menutacture, tanky design, but	by installations, foolby operation, or	to the reconnection charge of twenty-flow deliars (\$25.00) the expension of the reconnection charge of twenty-flow deliars (\$25.00) the expension of the related bill for electricity used, prior 0. If both the gas and electric services are reconnected at one time.	to the reconnection of service.
may, upon proper showing, with the approved of the Commission, knot do	the fuel cost of autositute energy in		
the adjustment. (3) Sales (5) shall be determined in idlovast-hours as tolows: Add:		E. Where electric service was disconnected at the pole because the males, the reconnection charge shall be sixty-five dollars (\$65,00).	Company was unable to gain access to the if the gas earlice is also reconnected the
Add: (at) net generation		E. If the Contrastor meeting states (MAX a.m. of a meeting of the	
(b) purchases		and if the reconnection carroot be performed during normal business	a hours, the alter hour reconnection charge
Sateract		\$25,00 charge for recommedion at the mater or at the pole at the fire	ne they request same day service.
(d) inter-system sales including economy energy and other energy sold (e) total system losses	on an economic dispatch bests	C. We Company employee, whose original purpose was to disconnection, service which otherwise would fee connection, service which otherwise would have	act the earvice, has provided the customer a been disconnected shall remain intact, and
		no reconnection charge shall be assessed. However, a collection o assessed, but only if a Company amployue actually makes a field v	tharge of filteen dollars (\$15,00) may be
Holes PENS - Off-System Foreir Sales and Emission Afficures Sales F (Electric Tariff Street No. 22)	THE PERSON NAMED IN	Proposed Refer	
Correct Balls		A. The reconnection charge for service which has been disconnect territy-five dollars (\$25.00) for reconnections that can be accomplete.	no case to extendement of reals 3 great be ted remotely or severely-five dollars (\$75.00)
Bata Group	Barra (S/ HMRy	for reconnections that cannot be accomplished nanotally. If, the reconnection obtains for such a which has been disconnection obtains the control operated of the outsites with the been disconnection (CED, Di) for no entirely for anywelly-the obtains (EED, Di) for nonestate for anywell-the obtains (EED, Di) for inconnection that cannot entirely the control obtains and beautiful through the distance of the outside time through the obtains of the outside time through the obtains of the outside time through the obtains (EED, DI) for reconnection during a disempty-time distance (EED, DI) for reconnection of the outside outside of the outside of the outside outsi	ad within the proceeding begins expelle at the
Rate RS, Residential Senice Rate DS, Senice at Secondary Distribution Voltage	0.000458 0.000458	request of the customer shall be twenty-five dollars (\$25.00) for no motivir or seventy-five dollars (\$75.00) for reconnections that conne	proceedings that can be accomplished to
Rate DP, Service at Prinsey Distribution Voltage Rate DT, Time-of-Day Rate for Service at Distribution Voltage	0.000456	C. If service is decontinued because of insudulent use thereof, the C	company may charge and collect in actition
reas Dr., 1994-0-Cuty reas to corvos et Destrution Voltage Rate EX, Cylomed Reis to Electric Space Heating Rate GS-FL, General Service Rate for Small Florid Loads	0.000458 0.000458	or severity-five dollars (\$75.00) for reconnections that convent be no by the Company by reason of such insuchiers use, plus so extend	scalars that can be accomplished remotely complished remotely. The expense incurred
Rate GS-FL, General Service Rate for Small Flood Loads Rate SP, Sessonal Sports Service	0.000458	ANCOMMISSION of Merylon.	
Rote GL, Great Lighting Service Bate 11 Traffic Uniform Seador	0.000456	 If both the gas and electric services are reconnected at one time eight dollars (\$50.00). 	, the total charge shall not exceed algity-
reas cost-r, coment source trate of tenth French Loude Reals ED, Geornal Sport Gericko Reals ED, Gernel Lighting Bervice Reals LOUAL (treatment Outdoor Lighting Reals CLO, Control Lighting Service Reals CLO, Control Lighting Service Reals CLO, Control Lighting Service Reals SQL Control Lighting Service	0.000456	E. Where sectric service was disconnected at the pole because the meter, the reconnection charge shall be one hundred teachy-live do reconnected the charge shall be one hundred fifty dotters (\$150.00).	Company was unable to gain access to the
Rate OL, Celabor Lighting Service Rate NSU, Street Lighting Service for Hon-Standard Links	0.000456 0.000456	reconnected the charge shall be one hundred filly dollars (\$150,00)	Name (\$125,00). If the gas service is also
Rate NSP, Private Outdoor Lighting Service for Non-Standard Links Rate SC, Street Lighting Service — Customer Owned	0.000456	F. If the Company receives notice after 230 p.m. of a customer's d and if the reconnection cannot be performed during normal business	asive for seme day reinstatument of service a hours, and the reconnection cornect be
France CL, Collector Lighting Services for Rich - Claimstand Liefts Rista HSCS, Riches Lighting Services for Rich - Claimstand Liefts Rista HSCS, Philatia Catalone Lighting Services - Vision-Blanchard Liefts Rista SC, Steve Lighting Services - Countemer Central Rista SC, Steve Lighting Services - Countemed Englandment Rista SC, Steve Lighting Rista For Services at Thromostociane Voltage Rista TT, Ristand-Day Rista for Services at Thromostociane Voltage	0.000458	P. If the Company receives notice that 200 p.m. of a customer's di and if the reconnection carried be performed during mornal business periorsed venously, the after hour reconnection charge to connect (\$20.00). Customers will be notified of the additional 625.00 charge for	on shall be an existional twenty-live duline
Other	0.000456		
Pider PGM credits, reductions to bills, are shown as positive numbers with	hout parentheess. Filder PSM	meens to avoid disconnection, service which otherwise would have	ist the earlice, has provided the customer a been disconnected shall remain intest, and
sharpes, increases to tills, are shown in parentheses.		Q. If a Company employee, whose original purpose was to disconnesses no exist disconnesses, service which otherwise would have no reconnection charge shall be assessed. However, a collection of seeded, but only 8 a Company employee actually makes a field viail	terge of 60y dutiers (\$50,00) may be as to the customer's premises.
PROFIT SHARING RIDER FACTORS The Applicable security changes by electric securics shall be income.			
The Applicable energy charges for electric service shall be incre \$0.000001 per HRM to reflect the sharing of profile on off-system power sell profile on seles of emission allowances and net margine on especify learn	tes and ancillary services, the nel	Batta for Pole Attentionents of Cattle Television for (This Behalists & Removad on Rate DPA - Districts	n Polo Attachmenta
or NUM or East Joing Unit 2.		Coursed Rate: (Cincists Tariff Street Pio. 92)	
The Company will compute its profits on oill-eyetess power sales emission allowance sales, and net margins on capacity transactions relat East Band Unit 2 in the following manner:	and ancillary services, profits on and to the acquisition of short, of	The loftwing annual rental shall be charged for the use of each of the Compa Two-ster pale: \$4.50 annual rental	my's polies:
East Band Unit 2 in the tollowing manner: Rider PSM Factor = ((P + A) + E + C + RyS		Trans-your pole: \$4.00 annual restall Proposed Rafe:	
MARK.		The following proved rental shall be charmed for the use of each of the County	my's poles:
 Eligible profits from off-system power usine for applicable more established by the Commission in its Order in Case No. 2003-00252, dated December 		Two-user pole: \$4.25 annual rate per toot Three-user pole: \$5.21 annual rate per toot	
A — All net profits related to its provision of arcellary services in ment Commission's Cuder in Case Mo. 2009-00488, dated January 20, 2009. The first 31 million is arrusal profits from old-gream sedies and ex- plantations. When mentals is presented \$1 million on \$1,000 to the commission of the commission of \$1,000 to \$1,000 to the commission of \$1,000 to \$1,0	ate administered by PJM per the		NOTE THE PARTY OF LAND
The first \$1 milion in annual profits from of-system sales and any	diary services will be allocated to	Commention and Small Power Production links and Purch (Contrils York) Street No. 520	
receiving 25 percent per the Commission Order in Case No. 2010-20000, detect Dec	amber P2 2010. After December	Rates for Purchases from qualifying facilities: Purchase Rates shall be \$0.0007646Wh for all kilowath-hours delinered.	
THE OF SECTI VALUE, the shedro mechanism will be most for off-evolum names eving	Forth month the obtains marks.	Preparent Rater	
sian will be reast for the ancillary service protes. ### All not position on sales of contention allowances are credited to content in Case May 1,0004. #### Capacity revenue received from PAB associated with OPBL's a	customers per the Commission's	Rates for Purchases from qualifying facilities: Energy Purchase Rate shall be \$5.000 Methods for all bitmest hours delicant	the street of the last
 Capacity revenus received from P.MI associated with DP6L's a 	there of East Bend capacity that	Capacity Purchase Rate shall be \$3,90000-month for eligible capacity utilize	ed by Company and approved by PJM in

Bata (SV 15Wh)

Local Pranchise Fee (Electric Toriti Short Ho. 05)

Carrent Pales:

There shall be added to the customer's SR, fished its a separate form, an amount agoal to the lice sons or hereafter largussed by local larguishment authorities, another by confinence, transfers or other meson, which has in based on the gross receipts collected by the Company from the safe of elasticity to customers which the boundaries of the perfocus legislatives authorities amounts shall be added excludingly to this of outstoners receiving contain the furnishment break of the perfocus legislatives and only incoming the law.

When more than one such has in this proposet, each of the charges applicable to each customer shall be added to do contained that and lated expension.

In this and littled expension), mere before the process a fail, that securit on the Company, the fee applied to the total or or the found inglishinks excludedly imposes a fail, that securit on the Company, the fee applied to the total or positive performance of such that added to the contensor's bill draft to determined in accordance with the terms of the enables or other develore agreed to by the Company.

posed changes to this rate. Mankagaranned, Disablembel Disablection Polity-Rate 1927-9. (Clastick Teriff, Steel, No., 193)

Flexibility, so cannot an account of the Balling of

refly trial.

There shall be no charge agoing where extremely nodey conditions are encountered, then the \$2.00 per finance track lock, as obtained and defined above, shall be changed.

Underground for Services Improvement

Notellearlanding the shows changes and upon Kentocky Pablic Bernice Commission approval, Company sitt walve above changes, materials, and late commission of dustance service lases and egiphorat (auth, property films, or service laters for the mater base) is and holding the selection mater. This provides against only to Company designated installitions librarilled to improve the realizancy of services to the customer.

Greenel Underground Chatchelius Palicy-Rate USP-Q (Electric Tartil Cheet No. 97)

Commit.Risk:
The charges shall be the difference between the Company's estimated cost to provide an anderground system and the Company's stituted cost to provide an overland system. In addition to the differential charge, the influency provisions are applicable: emby Houses or Madd-Family Units. The customer may be received

anally knowns or habit-Fundy Units.

The customer may be required to provide the recessory transfring, backfilling, conduit system (if required) and branchism grads in place to Company's populications.

citied and facilitation from the customer white in accessory transfring and backfilling.

(b) Provide the necessory transfring and backfilling.

(c) Funds is small promose, if required, ears and maintain all primary another secondary conduit any term (with spaces, if required), and maintain all primary another secondary conduit any term (with spaces, if required), and maintain all primary another secondary conduit any term (with spaces, if required), and maintain all primary another secondary conduit any term (in the provided of the conduits of the conduits

Situations in these silvers the Company considers the pad-equarted transformer installations cannishtile, the customer shall provide the weak designed to reset historial Electric Code, other applicable codes, and Company specifications, the control to the weak eres and the secondary colds to the transformer transform. This Company shall provide the transformers, the primary weak whiting and raises the secondary connection to the transformer that provide the transformers, the primary weak whiting and raises the secondary connection to the transformer shall provide the transformers, the primary weak whiting and raises the secondary connection to the transformer.

terminals. Hope scaling color installations, the custoner shall provide the cubits, provide and install the step but moons in the scale, and marker reconsency cable connections to the step but to the Company's appositionation. The Company shall provide and least connection born the installation installation is seen to the company's appositionation. The Company shall provide and testing connections be not the stateoff the last duct help the value to the Company's appositications. The Company shall provide and testing connections have the stateofficent installation for the but duct.

Ps streament or half-firstly Utilia.
The options are situated framity Utilia.
The options are may be required to provide the necessary transhing, backdilling, conduit system (if require transhing paid in place to Company's specifications.

If you have been a company's specifications.

inducibili Utelo.

Commer Half:

a) Provide the excessary tenching and backfilling:

b) Provide the excessary tenching and backfilling:

b) Provide the susual governe, it registed, one and resintals all printery another ecountry conduct eye ten fells querie. It required) on private property meeting explicative codes and Company's specifications; and

c) Provide the transformer paid and excending conductors.

Billustices — to the shallow where the Company considers the pod-decarined baseliness where the Company considers the pod-decarined baseliness with restallations sensiblely, the customer shall provide the want designed to need National Electric Code, other applicable codes, and Company productions, the conduit to the value area and the according solds to the furnishment translate. The Company shall provide the furnishment, the pitneys stad solds and exists the eccordary connection to the translations.

treatable. In large multiple caches instributions, the customer shall provide the catela, provide and health like stay tous records in the sead, and state necessary catel connection to the stay but in the Company's specifications. The Company shall provide and stated connections from the transparanter instrated in the stay buts. The customer shall be shall be set Company's specifications. The Company shall provide and stated in the shall be set Company's specifications. The Company shall provide and stated from the shall be the base state. The Company shall provide and stated be shared companies and contributions the shall be shall be

Final Time Printing Progress-Sale ATP (Exercise Yorld Sheet No. 93)

Lifetier

Lifet CHANCE

Lifet CHANCE

The Breafter Charge is independent of Castener's conselly excelly swaps, and is designed to estimate the size of the silling with the Castener's betterded place self-lifeting with the Castener's better Charge in calculation of the silling particle of the silling particle of charges each filling particl in estimate that for a Costaner's Breakter Charge will be cotoclated as follows:

B. C. . (Banded Sill & Castener's Breakter Charge

B. Streker City & Bearing Charge

Silling and Costaner's Breakter Charge

Silling and Costaner's Breakter Charge

Streker City & Costaner's Bill for a specific exorth on the applicable Paint data including open control structure Control Relation surface (C.C.) to establish the opphicable silling elementaries.

The CRI, what be explained for effect applicable matering adjustments under the Relat Schedulin. All applicables and the excluded provided in the calculation of the disastine Charge.

shall be excluded from the calculation of the Baseline Change.

If CUCTES

The Company will send to Customer, within the hours after the wholesels prices are published by PUM each day.

The Company will send to Customer, within the hours after the wholesels prices are published by PUM each day.

Custom is to be changed the next day, their Price Customer in the spotiable Commodity Change, the Eventy

Younges and the Ancholiny Stances Change.

The Company may send more than one-day-lead Price Customer to resident and catchings identified in

party halfa. The Company may send the bessy brices the day belone they become disturber.

The Company in an experimental to talk than of Customer to member and act upon the Price Customer. It is Customer's condition for home Company of any failure to Company the Price Customer to member and act upon the Price Customer. It is Customer's condition for home Company of any failure to the customer to member and act upon the Price Customer to member an AUDITY CHANGE

memodly Clamps in a charge for generation. The applicable incoming during the photons discribed, amountly Clamps in a charge for generation. The applicable incoming Clamps (Charge Charge Charge Shell be applied on those that in conservating discrementally usage from the CSE.

Charge Charge For Each NIV Per Hose From The CSE.

For Intel above the CSEL, CCC = NIVEE II LUF

For Intel above the CSEL, CCC = NIVEE II LUF

To be sequalment factor

loss adjustment factor
 1,0500 for Rate TB
 1,0500 for Rate DP
 1,1100 for Rate DS
 Market Viduo CI Geos

sition As Determined By Company for hour t

Transmission Service

AMCILLARY SERVICES CHARGE

Charge (Code) For Each VM Per Hour From The CBL
Security Othery.

Pricery Outley.

Transmission Delivery PROGRAM CHARGE

MICHAPIE

Company will provide informat based construction solutions to be used to provide Customs with the Price

Caucine. Conformat will be expossable for providing to over Internal scores. A charge of \$150,00 per billing,

per alse shall be added to Customs the 61 to over the additional billing, administration, and cost of

test

ing the hourty Price Caucine succession will the ATTP Program.

communities large the trously Price Quotes associated with the RTP Program.
Processed East.
The Blassfer Charge is independent of Customar's currently monthly maps, and is designed to achieve bill
neutrality with the Customar's standard other test if no charge is elevately maps patient occurs flass applicable
program charged. The Blassfer Charge is calculational of the end of the billing people and charges each billing people
to resistant bill methody for a Customar's CBL.

The Blassfer Charge with to achieve the colonie.

Ob — (Condition of Bill of CBL)

C = (Standard on or CIII.)

Where:
CC = Beseithe Charge

Standard GE @ CCE. = Customer's bill for a specific month on the applicable Rate
in including applicable Standard Contract Riders using the CCE. to establish the applicable billing determinants.
The CCE and the advantable or elect applicable makining applicables and the Rate Schedule. All applicable
full be excluded from the calculation of the Standard Charge.

ridors shall be excluded from the calculation of the Desentina Charge.

PRICE CRUTES

The Company will send to Castomer, within two towns after the wholesate prices are published by P.Mil each
day, Price Castors to be charged the send day, Such Price Castors shall include the applicable Commodity Charge, the
Energy Onlivery Charge and the Architery Services Charge.

The Company range and more than one-day-released Price Courses for revelanchs and holidays identifies in
Company's territis. The Company may enview these prices the day before they become effective.

The Company's in contagoustable for thisse of Coursons to receive and or sign on the Price Course. It is
Customer's responsibility to Internal Company of any failure to receive the Price Courtes the day before they become
selective.

COMMODITY CHARGE

JOINTY CHARGE In CHARGE IN CONTROL TO REPRESENT THE REPRESENTATION CONTROL CHARGE (CHARGE CHARGE)

ON by him be book to Charboner's horometeid (successed) using a toon the CRL.

Other (Charge Charde Charles Where More Charles The CRL

For Stiffs above the CRL, COL a MAYOR ST, LUF
For Stiffs above the CRL, COL a MAYOR ST, LUF
For Stiffs above the CRL, COL a MAYOR ST, LUF-

For other below the CBUL ; CO = MFID: z 69% x LMF

Wileser:

LAF = boss reflectment befor
= 1.0000 be Reis DT = 1.1000 be Reis

UMER CHANGE rigo (Challif) For Each MY Par Hour From The CBL Becondary Service Primary Service Transmission Service ... \$0.015412 per INV Per Hour \$0.013471 per INV Per Hour \$0.006472 per INV Per Hour

PROGRAM CHARGE

PROGRAM CHARGE

PROGRAM CHARGE

Doppoy will provide internet based communication software to be used to provide Customer with the Pitas Custom. Centerner with the Pitas Custom. Centerner with the responsible for providing its own internet access. A charge of \$193,00 tilting partie of part also after based to Customer Tall is course the acciditation latting, administrative, and of communicating the housily Price Quotes associated with the RTTP Program.

Meter Data Charges-State MDC (This Adventure Renomed us Motor Data Charges for Extensional States Data Services-State MSC) (District Data Shoet Ms. 1911

\$20.00 per month

Corrent Rate: (Blacket Tel: Bactoric manthly interned data with papeloas capability accessed via the internet (Dr.-Focus¹⁰) Doctorial Bate: Bactoria scortily internet data with graphical capability accessed via the internet with (EPC¹⁰)

\$20.00 per month

Data Energy Kestucky proposes the following over rate and rider scheduler: Rate LED, LED Outdoor Lighting, Rider OC, Clotifotion Cogistal investment Rider, Rider FIR, REPIC Transmission Otta Reconciliation Rider, and Rider ESA enforcemental Environmental Environment Sector S

Balls LED - LED Catalogy Area Lighting Rate (Electric Tariff Short Ho. 84)

Programed Rate: NET MONTHLY BOLL

Computed in accordance with the following charges: Base Rate

L PRODUCES					Periodita	
Militag Type	Description	trible .	Large	Monthly	Prints	Nationals
And desired to the same	The Control of the Co	-	Water	High		
U-LES-RONAL-BILLION	HOW Street LED-BLACK	4.521	200	17	65.44	\$4.88
CL-FED-2014-SP-SELVINE	TOTAL CONTINUE LED-BLACK	6,361	76	34	84	\$4.36
U-LES HOME, BEARIN	110W Standard LED-BLACK	9,000	110	26	既被	\$4.36
UP-LCD-1900S-BL-GSL-WW	HISTIF Standard LEZI-RE, ACK	12,642	130	-	\$5.00	\$4.26
CATOLOGUE ST. AR. ARA	2377 Standard LESS-SLACK SECTI Standard LESS-SLACK	10,541	220	78	28.00	E3.34
TATEL GOOD OF SECTION	SSCIN Standard LED-SLACK	BL181	200	\$7	\$11.3B	25.34
UFLED-GDIE DA-GELIGH	HIST Deluse Asses LED-BLACK	£167		17	\$1647	94.30
U-LED-EDWAC-BK-BM	EDVE Association (LED-USLACK)	S.W.	33	17	\$14.35	94.26
U-LED-GOM-AG-SILANI U-LED-TOM-GG-SILANI	SOUR MAN SHELLED-BLACK	4,800	10	17	\$13.49	54.30
C-FCP-MAN-BE-BIT MAN	70H Bal LED GLACK	1,000	70	34	\$17.17	\$4.38
U-LED-GOT TR-SICATE	SOIT Traditional LED-SLACK	3,236	55	17	\$10.30	31.20
U-LED-BIN-CT-DK-40W	100 Open Profitmed LCD-SLACK	2.000	23	17	E19.34	34.30
U-CO-CONTRACTOR AND	NOT Exemple: LED-BLACK	2,600		17	\$13.83	94.39
U-LED-TOH-COM-BI-MITE	7011 LED Open Delune Acom	6,800	76	24	115.49	\$4.38
U-LES-1005 TO-IRLAND	1907 LED Tember	12,100	130	62	539,79	84.30
LP-LED-BON-TOP-SEASON	2011 LSD Tembray Publishings	4,800	50	17	\$16.86	\$4.98
ZERF LED BROKEOK	ESTIT LED SPesson	10,500	120	76	374.20	\$5.54
TATES NO. OF STREET, S	LESS STATE AND Surviva Discount Life Mark Rays of which	LED	80	17	E5-44	\$4.34
D-LED-THINDL-BI-MIN	AND HER COLUMN TWO NAME OF THE PARTY.		76	24	10.0	\$4.30
U-LED-HOW-BLOK-HIM	LES MAIN SERVICION TORRE LES QUE TORRE P COMM		110	25	ML 80	92
LI-CED-HIMP SC-SK-SKY	US the third have brown to the figs is come		185		12.50	64.30
TATES ISON OF WASHING	UD NEW CHIE Lawer Street Life Type N (Red 4000).		do	25	18. W	\$4.56
UNLED-ESSA GLANAT	LETT SCHOOL PRINT Largery Descript LETT Street Type IN 45557	10,642	DD	76	88.85	\$3.34
U-LED-GOH-RL-BILWAY	LED 2010 FIRST Lawson Statement LCD Black Type To 40 (1911)		200	\$7	\$21,35	23.34
LF-LED-4DIS-DA-BILLING	LED BOW Dalons Agent Brack Type 49 400000	8,147	50	17	\$11.67	34.30
TH-COSTAN COSTAN AND COSTAN CO	LCD WW Com String Agen Step Type S ASSES	4,000	70	24	\$15.49	\$4.36
Christian volume	LED SOUT Assess Street Type of 4000K	0,147	00	17	81430	84.96
いたり信用を作品	LES HAR São BALLES STOPA Tigos III ACURA MARAGE	ALESS.		17	\$13.49	\$4.30
Characteristics	LED THE WHILE Leaves Reveal Plant Type II WHILE	6,300	70	24	\$17.57	\$4.36
U-LED-SHIP TINGS MAY	LED BORF Tredfigned Black Type III 4000E	1,300	-00	17	\$10.56	\$4.50
U-LED-KOST-OT-BILLING	LED 80W Corn Troutforni Streek Type SI 4000K	1.730	80	17	219.25	\$4.39
いたり合うである	LEO SOFF Encuence Stack Type II 40005	LED	60	17	\$12.00	84.30
U-UED 1000# TD-094898	LED HERV Logo Revolup Black Page III 4000X	12,500	155	52	120,79	\$4.96
UF-LED-ASSE-TOP-SE-SOIT	LED (TES Bearing Proteston State Store & 1908)	4,500	400	17	\$14.00	\$4.98
LP-LED-COVER-RD-DE-MIN	LED E204 Doubles Black Type 64 4000C	98,009	500	76	\$34.29	55.34
U-LED-TROPING BLANK	1508 Build	30,000	135	12	617.17	04.30
U-UD-CON-ES-QUARE	4259 LED Broken	20.004	40	546	621.47	\$3.54
LP-LED-ROW HID-GY-MIN	174 Holdbarkood	6,900	22	17	\$4.0	54.00
U-LENGUAGL-DIAM	BOTT Haddhorized with Lone	5.800	22	17	\$4.52	94.96

Miles Ton

		per UNI
AS-TI-SILADE	ST C-Part Re-Inches Steel-Styck	A40.00
AN TERLAND	Elf G-Comit Standard-Anadour Stano-Stanik	E29.10
ABTROCAM	ISF C-Guston Hoher Situates-Archer State-Clark	C2L49
THERMAN	CF 6-HL-Ander Dese-Dest	\$40,00
1000	39' AL-Olds Mounted Chiest Stated Pole	\$18.09
e-CILA	10' AL-Alide Mounted-Analtes Bloom	613.65
BOLE .	SV AL-fate Married Archer Boss	\$13.00
6-CLE	AF AL-Gots Misseled Auchor Date	\$14.76
	39' Chase 7' Wazel Plate	03.62
	20' Class & Wasei Pole	97.00
	40' Class 4 Wasi Pule	619.54
	46' Class 4' Wood Puls	\$11.34
n.cas	38' Collecta Archey Board Puls	21.00
n. cus	10' Gallary, Anaton Stated Palls	211.25
LOU	36' Options Analics General Paler	632.49
TT-SIX-MIST	1995-Light Perc-12" MH-Clole A-Hamburn-Ancher Base-Tay Toron Clost	84.07
11-de-yes	MRS Light Pale-Paul Ray 12' MRS-Elylo A-Rose-Charl Burlos-Nas Roses-Charl	18.04
TT-BIS-MAN	Unit Pale-15 MH Data A Harrison-Ascres Stop-Tox Toxon-State	86.05
17-81-ME	Upto Pale-15' MP-Style A-Fourname Closel Bodon Ray Toron-Street.	63.77
THEMAN	Light Pale-60" Mri-Bale A-Alambram-Ancher Soon-Sign Yearn-Black	85.50
T-BI-ADE	Ught Pole-67 604-856s A-Maretrus-Client Bratesi-Size Toron-Black	\$30,71
THECHIN	Light Pale CT MH-light A-Austrian Andre Stone Top Toron Class Light Pale CT MH-Clair A-American Class Stokes Top Toron Stone	53.39
LL-Se-Pass	Ugit Pato-ES MA-Daily A-Meaningto-Closes dissipat-Top Torons Starts	621 63
TT-SIN-MINY	Upit Print 21 MH digit A. Humburk Const Books by Street Book Upit Print 31 MH digit A. Humburk Annie Book Big Street Book Upit Print 37 MH digit A. Humburk Const Books by Street Book	62.79
TT-BK-MBP	Light Pale-SV MA-Date A Alaminum Circuit Burket-Res Terror-Clical.	03.78
TT-SIL-MINE	Links Polls AV 101-Disks & Burtiness Andrew Steam Ste Tenantities.	611.30
TERENT	Light Polo-Elf MA-Globy A-Alsonbean-Clinat Barled-San Tenes-Block	204.29
17-GI-MK	MIN-Light Pale-CZ MH-Bight & Handboom-landon Stope Top Topos-Misco Avi	0.00
AG-TT-DIS-HIM	MMFLight Pists-12" MM-Blajds C/Pard Top-Ream-Annales Strate-T7-Strate Pis	\$30.60
AB-TT-GRAW	MALT Feb-16 MH-Byte G-Conf. Bracket-Rean-Jesther Base-TT-Black	214.29
AS-TEMPLANE	STATUTE Principle MA-State C-Could Street China-Adoptive Street LT-State Prin	\$28.95
AB-TT-GNAMW	MINEL Pate-16" 694-Style C-Souton Haster Bracker-FL-49-TT-Steck Pa	D41.48
AD-THEKAN	SWE-LT Pale-EX MM-Digits C-Bustion Haster Directed-AL-ASS-TS-Black Pa	128.49
TT-DH-WW	SSEALY Parks 12 Pt AND Style St Alem Streetweep Analoge Steen TT Steek Pill SSEALERS Parks 12" Mrt Style StAtum Austra Steen Ray Toward Stack	00.07
TT-SK-MIN	UNI Light Para 12' Mrt Byla B Alum-Austra Brasa-Ray Toron-Black	\$100.00
TY-ON-MAR	MILLIAN Pole 17 Mil-Bale F-Hom-Ander Stee Ten Toron-Glad Trie	\$11.64
LOU	MAN 10210-Coducts Annius Rose-EDFT Browns Stool-CLE	C2.76
LOUE	1995-15216-Ciplanta Anglico State-GEFT Sharmer State-CLE	611.30

September is National Preparedness Month

As part of the 52 Weeks of Public Health campaign, the Kennecky Department for Public Health (DPH), and Gol. Can encourage to the Health (DPH), and Gol. Can encourage boundaries to be increase and communities can be public that households, businesses and communities can increase their perparedness by following he four imple to public that households, businesses and communities can increase their perparedness by following he four imple to provide the perparedness by following he four imple steps of the Ready, the Seady, Show and Gol during September National Preparedness without the content of the Post of the Perparedness Morth (PPM).

"Emergencies and disserters and as Huricane Harvey can happen anytime and anywhere often without notice and we all need to take time during National Preparedness without the officerant to be included in the during National Preparedness with the officerant to be included in the during National Preparedness with the officerant to be included in the during National Preparedness whom to remember to be prepared should emergencies of dissecre surface, and but the prepared should emergencies or dissecre surface, and but the prepared should emergencies of dissecres surface, and but the prepared should emergencies of dissecres surface, and but the prepared should emergencies of dissecres surface, and but the prepared should emergencies of dissecres surface, and but the prepared should emergencies of dissecres surface, and but the prepared should emergencies of dissecres surface, and but the prepared should emergencies of dissecres surface, and but the prepared should emergencies of dissecres surface, and but the description of the desc

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		2000
HERE-STREET, OUT	MATERIAL CONTROL PRODUCTION CONTROL CO	
BLO-BUSTINUS-CLE	385 G235-897 Murding Hubbl Aberium Actor Ber	mPob-OLE ELLE
HEZEN-BUTTILAR-OLE HEZEN-BUTTILAR-OLE	100 - 1220-1257 Marring Height Alaminan Autor Bur 100-1222-1257 Marring Height Alaminan Autor Bur	to Pole-CLE STS.S or Pole-CLE STS.7
PO.E-4N	MRNOTHER MEMORITOR STREET, STR	BERT STREET
PO.E-854	MMPOUS-684	6.10
PO.E-464	MINOUS-ID4	511.3
	respond Rider ESM - Environmental Surcharge N	Instantion
	(Electrin Tartif, Abest Ho. 70)	
Proposed Rate:		
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DESF	· 0.00000%	
	Personnel State DCI - Distribution Capital Importer	
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	(Flactics Turbl) (Doct Mr. 196)	
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Pixto DT, Time-ol-Day Pade for Service at Oto	Albulion Voltage - Primary	0.00
Plate DT, Time-of-Day Plate for Service at Dis	dibution Voltage - Secondary	0.00
Proposed Note PTR -	FERC Transmission Cod Recon	Cide Bir
	Decirlo Tarlif Eheat No. 176)	The state of the s
Proposed Rates	THE REAL PROPERTY.	
RIDER FTR FACTORS		
Rate Group		Rate (\$ / kWh)
Rato RS, Realdented Service		0.000000
Rate DS, Service at Secondary Distribution V	Antage	0.000000
Rate DP, Bervice at Primary Distribution Volks	age .	0.000000
Rate DT, Time-of-Day Rate for Service at Dis		0.000000
Rate EH, Optional Rate for Electric Space He		0.000000
Rate GS-FL, General Service Rate for Small	Food Loads	0.000000
Pate SP, Seasonal Sports Benice		0.000000
Pate SL, Speet Lighting Service		0.000000
Rate TL, Traffic Lighting Senice		0.000000
Ratio UDLS, Unmetered Outdoor Lighting		0.000000
Partie MSU, Street Lighting Service for Non-Si		0.000000
Rate SC, Street Lighting Service - Customer		0.000000
Plate SE, Street Lighting Benice - Overhead	Equivalent	0.000000
Rate LED, LED Street Lighting Service		0.000000
Rate TT, Tene-ol-Day Rate for Service at Tru	PHINISION VOICEGO	0.000000

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