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NOTICE

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filled no sooner than September 1, 2017, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky of an adjustment of electric rates and charges proposed to become effective on and after October 1, 2017. The Commission has docketed this proceeding as Case No. 2017-00321.

The proposed electric rates are applicable to the following communities:

Alexandria Elsmere Ludlow Bellevue Melbourne Boone County Fairview Newport Bromley Florence Park Hills Campbell County Fort Mitchell Pendieton County Cold Spring Fort Thomas Ryland Heights Covington Fort Wright Silver Grove Crescent Park Grant County Southgate Crescent Springs Highland Heights Taylor Mill Crestview Crestview Hills Kenton County Villa Hills Crittenden Kenton Vale Walton Lakeside Park Wilder Dry Ridge Latonia Lakes Woodlawn Edgewood

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES

Residential Service - Rate RS (Electric Tariff Sheet No. 30)

Current Rate
Customer Charge \$4.50 per month
Energy Charge
All kilowatt-hours 7.5456¢ per kWh
Proposed Rate
Customer Charge \$11.22 per month
Energy Charge
All kilowatt-hours 8.3908¢ per kWh

Service at Secondary Distribution Voltage-Rate DS (Electric Tariff Sheet No. 40)

Current Rate

Customer Charge per month \$ 7.50 per month Single Phase Service Three Phase Service \$15.00 per month Demand Charge First 15 kilowatts \$ 0.00 per kW Additional kilowatts \$ 7.75 per kW Energy Charge First 6,000 kWh 8.1645¢ per kWh Next 300 kWh/kW 5.0119¢ per kWh Additional kWh 4.1043c per kWh Proposed Rate Customer Charge per month \$ 17.14 per month Three Phase Service \$ 34.28 per month Demand Charge First 15 kilowatts \$ 0.00 perkW Additional kilowatts \$ 8.73 per kW Energy Charge First 6,000 kWh 9.1917¢ per kWh Next 300 kWh/kW 5.6425¢ per kWh

4.6204¢ per kWh

\$ 1.30 per kW

\$ 13.62 per kW

\$1.30 per kW

Time-of-Day Rate for Service at Distribution Voltage-Rate DT (Electric Tariff Sheet No. 41)

Current Rate

Additional kWh

Off Peak kW

Winter On Peak kW

Off Peak kW

Single Phase Three Phase \$7.50 per month \$15.00 per month Primary Voltage Service \$100.00 per month Demand Charge On Peak kW \$ 12.75 per kW Off Peak kW 1.15 per kW Winter On Peak kW \$ 12.07 per kW Off Peak kW \$ 1.15 per kW Energy Charge On Peak kWh 4.4195¢ per kWh Off Peak kWh 3.6195¢ per kWh Winter On Peak kWh 4.2195c per kWh Off Peak kWh 3.6195¢ per kWh First 1,000 kW of On Peak billing demand at \$ 0.65 per kW. Additional kW of On Peak billing demand at \$ 0.50 per kW. Proposed Rate Customer Charge Single Phase Three Phase \$ 200.00 per month \$ 400.00 per month Primary Voltage Service \$ 465.00 per month Demand Charge Summer On Peak kW \$14.39 per kW

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On Peak kWh Off Peak kWh 4.9875¢ per kWh 4.0844¢ per kWh

Winter On Peak kWh Off Peak kWh

4.7612¢ per kWh 4.0844¢ per kWh

First 1,000 kW of On Peak billing demand at Additional kW of On Peak billing demand at \$ 0.73 per kW. \$ 0.56 per kW.

> Optional Rate for Electric Space Heating-Rate EH (Electric Tariff Sheet No. 42)

Current Rate

A. Winter Period

Customer Charge Single Phase Service Three Phase Service

\$ 7.50 per month \$ 15.00 per month \$100.00 per month

Primary Voltage Service Demand Charge All kW

\$ 0.00 per kW Energy Charge All kWh 6.1524¢ per kWh

Proposed Rate Customer Charge

Single Phase Service Three Phase Service Primary Voltage Service

\$ 17.14 per month \$ 34.28 per month \$118.78 per month

Demand Charge All kW **Energy Charge**

\$ 0.00 per kW

All kWh

6.9947¢ per kWh

Seasonal Sports Service-Rate SP (Electric Tariff Sheet No. 43)

Current Rate

Customer Charge Energy Charge

\$7.50 per month 10.0598¢ per kWh

A charge of \$25.00 is applicable to each season to cover in part the cost of reconnection of service.

Proposed Rate

\$17.14 per month

Energy Charge

10.6568¢ per kWh

A charge of \$25.00 is applicable to each season to cover in part the cost of reconnection of service.

Optional Unmetered General Service Rate For Small Fixed Loans - Rate GS-FL (Electric Tarriff Sheet No. 44)

Current Rate

For loads based on a range of 540 to 720 hours use per month of the rated capacity of the

For loads of less than 540 hours use per month of

8.0723¢ per kWh

the rated capacity of the connected aquipment Minimum: \$3.00 per Fixed Load Location per month.

9.2947 per kWh

Proposed Rate

For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment

9.2698¢ per kWh

For loads of less than 540 hours use per month of the rated capacity of the connected equipment Minimum: \$3.14 per Fixed Load Location per month. 10.6767¢ per kWh

Service at Primary Distribution Voltage Applicability-Rate DP (Electric Tariff Sheet No. 45)

Current Rate

Customer Charge per month

Primary Voltage Service (12.5 or 34.5 kV) Demand Charge

Primary Voltage Service (12.5 or 34.5 kV)

\$100.00 per month

All kilowatt

\$ 7.08 per kW

Energy Charge First 300 kWh/kW

5.1068¢ per kWh 4.3198¢ per kWh

Proposed Rate

Customer Charge per month

\$118.78 per month

Demand Charge All kilowatts

\$ 8.40 per kW

Energy Charge First 300 kWh

Additional KWh

6.0595¢ per kWh 5.1267¢ per kWh

Current Rate

Customer Charge per month Demand Charge

\$500.00 per month

On Peak kW \$ 7.60 per kW Off Peak kW Winter

Energy Charge

\$ 1.15 perkW

On Peak kW \$ 6.24 per kW Off Peak kW \$ 1.15 per kW Time-of-Day Rate for Service at Transmission Voltage-Rate TT (Electric Tariff Sheet No. 51)

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All kWh	4.2648¢ per kWh
Proposed Rate	
Customer Charge per month	\$500.00 per month
Demand Charge	
Summer	
On Peak kW	\$ 8.46 per kW
Off Peak kW	\$ 1.28 per kW
Winter	
On Peak kW	\$ 6.95 per kW
Off Peak kW	\$ 1.28 per kW
Energy Charge	
Summer	
On Peak kWh	5.4454¢ per kWh
Off Peak kWh	4.4594¢ per kWh
Winter	
On Peak kWh	5.1983¢ per kWh
Off Peak kWh	4.4594¢ per kWh

Rider GSS - Generation Support Service (Electric Tariff Sheet No. 58)

Current Rate

Administrative Charge
The Administrative Charge shall be \$50 plus the appropriate Customer Charge.

MOUNTY CHARLES	amil i loon kanni milaillo	
a.	Rate DS - Secondary Distribution Service	\$2.6853 per kW
b.	Rate DT - Distribution Service	\$2.4735 per kW
C.	Rate DP - Primary Distribution Service	\$2.7781 per kW
d.	Rate TT - Transmission Service	\$0.0000 per kV/
Monthly Transn	nission Reservation Charge	(Manufacture and Control
a.	Rate DS - Secondary Distribution Service	\$1.3094 per kW
b.	Rate DT – Distribution Service	\$1.3047 per kW
C.	Rate DP - Primary Distribution Service	\$1.8493 per kW
d.	Rate TT – Transmission Service	\$1.2861 per kV/
	ry Services Reservation Charge	
a.	Rate DS - Secondary Distribution Service	\$0.5240 per kW
b.	Rate DT - Distribution Service	\$0.5240 per kW
	Date DD Disease Distillution Caudes	20 5040 per WW

Rate TT – Transmission Service

Proposed Rate

Administrative Charge
The Administrative Charge shall be \$50 plus the appropriate Customer Charge.
Monthly Reservation Charge

\$0.4550 per kVA

8.	Rate DS - Secondary Distribution Service	\$4.8466 per kW
b.	Rate DT - Distribution Service	\$5.9992 per kW
C.	Rate DP - Primary Distribution Service	\$6.1484 per kW
d.	Flate TT - Transmission Service	\$2.9666 per kW

Real Time Pricing -Market -Based Pricing- Rate RTP-M (Electric Tariff Sheet No. 59)

Current Rate

Secondary Services.....\$15.00 per month
Primary Service.....\$100.00 per month
Transmission Service....\$500.00 per month

Charge For Each kW Per Hour:

Secondary Service \$0.006053 per kW Per Hour Primary Service \$0.005540 per kW Per Hour Transmission Service \$0.002008 per kW Per Hour

Ancillary Services Charge shall be applied on an hour by hour basis. Charge For Each kW Per Hour:

Secondary Delivery\$0.000760 per kW Per Hour Primary Delivery\$0.000740 per kW Per Hour Transmission Delivery ...\$0.000721 per kW Per Hour

Proposed Rate
CANCELLED & WITHDRAWN

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Street Lighting Service-Rate SL (Electric Tariff Sheet No. 60)

Current Rate					
OVERHEAD DISTRIBUTION AREA	A	Lamp		Annual	
Fixture Description		Watts	kW/Unit -	kWh	Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen		175	0.193	803	\$ 7.11
7,000 lumen (Open Refrac	tor)	175	0.205	853	\$ 5.94
10,000 lumen		250	0.275	1,144	\$ 8.21
21,000 lumen		400	0.430	1,789	\$ 10.99
Metal Halide					
14,000 lumen		175	0.193	603	\$7.11
20,500 lumen		250	0.275	1,144	\$ 8.21
36,000 lumen		400	0.430	1,789	\$ 10.99
Sodium Vapor					
9,500 lumen		100	0.117	487	\$7.87
9,500 lumen (Open Refractor)	100	0.117	487	\$ 5.91	
16,000 lumen		150	0.171	711	\$ 8.58
22,000 lumen		200	0.228	948	\$ 11.13
50,000 lumen		400	0.471	1,959	\$ 14.95
Decorative Fixtures					
Sodium Vapor					
9,500 lumen (Rectilinear)		100	0.117	487	\$9.78
22,000 lumen (Rectilinear)		200	0.246	1,023	\$12.09
50,000 lumen (Rectilinear)		400	0.471	1,959	\$16.00
50,000 lumen (Setback)		400	0.471	1,959	\$23.79

Where a street lighting fixture served overhead is to be installed on another utility's pole on which the Company does not have a contact, a monthly pole charge will be assessed.

Spans of Secondary Wiring:
For each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole, the following

price per month shall be added to the price per month per street lighting unit: \$0.52. Lamp AREA AREA AREA Fixture Description Standard Fixture (Cobra Head) Mercury Vapor 7,000 lumen 7,000 lumen 7,000 lumen 7,000 lumen 7,000 lumen 175 10,000 lumen	price per month shall be added to the price of				nie iciiowing
ABEA ABEA Neture Description Standard Fixture (Cobra Head) Mercury Vapor 7,000 lumen (Open Refractor) 175 0.210 874 \$7.24 7,000 lumen 10,000 lumen 100 0.460 1,914 \$11.25 Metal Halide 14,000 lumen 175 0.210 874 \$7.24 20,500 lumen 18,500 lumen (Open Retractor) 100 0.117 487 \$5.99 16,000 lumen 100 0.117 487 \$5.99 16,000 lumen 100 0.117 711 \$8.55 12,000 lumen 100 0.471 1,859 \$14.95 Decorative Fixtures Mercury Vapor 7,000 lumen (Town & Country) 7,000 lumen (Gas Replica) 7,000 lumen (Gas Replica) 175 0.210 874 \$9.40 7,000 lumen (Grarville) 175 0.210 874 \$9.40 7,000 lumen (Grarville) 175 0.210 874 \$9.40 14,000 lumen (Grarville) 175 0.210 874 \$13.61 41,000 lumen (Grarville) 175 0.210 874 \$13.61 14,000 lumen (Grarville) 175 0.210 874 \$13.61 184 \$1.90 19,500 lumen (Grarville) 175 0.210 874 \$13.61 19,500 lumen (Grarville) 175 0.210 874 \$13.61 19,500 lumen (Grarville) 19,500 lumen (Grarville) 19,500 lumen (Grarville) 100 0.128 532 \$1.379 100 lumen (Grarville) 100 0.128 532 \$1.379 100 lumen (Grarville) 100			er street light		
Stundard Fixture (Cobra Head) Mercury Vapor 7,000 lumen (Open Refractor) 175 0.210 874 37.24 7,000 lumen (Open Refractor) 175 0.205 853 \$5.94 10,000 lumen 250 0.292 1,215 \$8.36 21,000 lumen 250 0.292 1,215 \$8.36 21,000 lumen 250 0.292 1,215 \$8.36 20,000 lumen 250 0.292 1,215 \$8.36 36,000 lumen 250 0.228 948 \$11.13 \$5,000 lumen 200 0.228 948 \$11.13 \$5,000 lumen 200 0.228 948 \$11.13 \$5,000 lumen 200 0.228 948 \$11.13 \$5,000 lumen (Town & Country) 175 0.205 853 \$7.48 \$7.000 lumen (Holophane) 175 0.205 853 \$7.48 \$7.000 lumen (Gas Replica) 175 0.210 874 \$9.40 \$7.000 lumen (Gas Replica) 175 0.210 874 \$13.61 \$14.000 lumen (Gas Replica) 175 0.210 874 \$13.61		20.000	\$1820 tests	200000000000000000000000000000000000000	Date # Init
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10,000 lumen					
According to Acco					
Metal Hailde					
14,000 lumen		400	0.460	1,914	\$ 11.25
20,500 lumen		4.760	0.040	074	2000
Sodium Vapor					
Sodium Vapor					
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7,000 lumen (Town & Country) 7,000 lumen (Holophane) 7,000 lumen (Gas Replica) 175					
7,000 lumen (Holophane) 175 0.210 874 \$9.40 7,000 lumen (Gas Replica) 175 0.210 874 \$21.48 7,000 lumen (Garriville) 175 0.205 853 \$7.58 7,000 lumen (Aspen) 175 0.210 874 \$13.61 Metal Halide 14,000 lumen (Traditionaire) 175 0.210 874 \$13.61 14,000 lumen (Grariville Acorn) 175 0.210 874 \$13.61 14,000 lumen (Grariville Acorn) 175 0.210 874 \$13.61 14,000 lumen (Gas Replica) 175 0.210 874 \$13.61 14,000 lumen (Gos Replica) 175 0.210 874 \$21.57 Sodium Vapor 9,500 lumen (Town & Country) 100 0.117 487 \$10.93 9,500 lumen (Holophane) 100 0.128 532 \$11.84 9,500 lumen (Rectilinear) 100 0.117 487 \$8.83 9,500 lumen (Gas Replica) 100 0.128 532 \$2.26 9,500 lumen (Gas Replica) 100 0.128 532 \$13.79 9,500 lumen (Gas Replica) 100 0.128 532 \$13.79 9,500 lumen (Grariville Acorn) 100 0.128 532 \$13.79 9,500 lumen (Grariville Acorn) 100 0.128 532 \$13.79 9,500 lumen (Rectilinear) 200 0.246 1,023 \$12.15 50,000 lumen (Rectilinear) 200 0.246 1,023 \$12.15 50,000 lumen (Rectilinear) 400 0.471 1,959 \$16.06 50,000 lumen (Rectilinear) 400 0.471 1,959 \$23.79 POLE CHARGES Pole Description Pole Type Bate/Pole Wood 17 foot (Wood Laminated) (a) W17 \$4.40 30 foot W35 \$4.40 40 foot W40 \$5.27 Aluminum 12 foot (decorative) A12 \$11.97 28 foot A28 \$6.94 28 foot (heavy duty) A28H \$7.01 30 foot (anchor base) A30 \$13.86 Fiberglass 17 foot F17 \$4.40 12 foot (bronze) F35 35 foot (bronze) F35 550el 27 foot (11 gauge) \$27					
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Tool lumen (Aspen) 175 0.210 874 \$13.61	7,000 lumen (Gas Replica)	175	0.210	874	\$21,48
Metal Halide	7,000 lumen (Granville)	175	0.205	853	\$7.56
14,000 lumen (Granville Acorn) 175 0.205 853 \$7.48 14,000 lumen (Granville Acorn) 175 0.210 874 \$13.61 14,000 lumen (Gas Replica) 175 0.210 874 \$21.57 Sodium Vapor 9,500 lumen (Town & Country) 100 0.117 487 \$10.93 9,500 lumen (Holophane) 100 0.128 532 \$11.84 9,500 lumen (Gas Replica) 100 0.117 487 \$8.83 9,500 lumen (Aspen) 100 0.128 532 \$22.26 9,500 lumen (Aspen) 100 0.128 532 \$22.26 9,500 lumen (Aspen) 100 0.128 532 \$22.26 9,500 lumen (Granville Acorn) 100 0.128 532 \$13.79 9,500 lumen (Rectilinear) 100 0.117 487 \$10.93 9,500 lumen (Rectilinear) 100 0.117 487 \$10.93 9,500 lumen (Rectilinear) 200 0.246 1,023 \$12.15 50,000 lumen (Rectilinear) 200 0.246 1,023 \$12.15 50,000 lumen (Rectilinear) 400 0.471 1,959 \$16.06 50,000 lumen (Setback) 400 0.471 1,959 \$23.79 POLE CHARGES Pole Description Pole Type Bate/Pole Wood 17 foot (Wood Laminated) (a) W17 \$4.40 \$5.27 Aluminum 12 foot (Wood Laminated) (a) W35 \$4.34 40 foot W40 \$5.27 Aluminum 12 foot (Beavy duty) A28H \$7.01 30 foot (anchor base) A30 \$13.86 Fiberglass 17 foot (Contral) F17 \$4.40 \$13.86 Fiberglass 17 foot (F17 \$4.40 \$13.86 Fiberglass 17 foot (F17 \$4.40 \$13.86 Fiberglass 17 foot (F17 \$4.40 \$13.86 Fiberglass 510 (bronze) F35 \$8.60 Sicel 27 foot (11 gauge) \$27 \$11.31	7,000 lumen (Aspen)	175	0.210	874	\$13.61
14,000 lumen (Garnville Acorn) 175 0.210 874 \$13.61 14,000 lumen (Gas Replica) 175 0.210 874 \$21.57 Sodium Vapor 9,500 lumen (Town & Country) 100 0.117 487 \$10.93 9,500 lumen (Rectilinear) 100 0.128 532 \$11.84 9,500 lumen (Rectilinear) 100 0.128 532 \$11.84 9,500 lumen (Rectilinear) 100 0.128 532 \$22.26 9,500 lumen (Aspen) 100 0.128 532 \$13.79 9,500 lumen (Traditionaire) 100 0.117 487 \$10.93 9,500 lumen (Granville Acorn) 100 0.128 532 \$13.79 9,500 lumen (Granville Acorn) 100 0.128 532 \$13.79 22.000 lumen (Rectilinear) 200 0.246 1,023 \$12.15 50,000 lumen (Rectilinear) 400 0.471 1,959 \$16.06 50,000 lumen (Setback) 400 0.471 1,959 \$23.79 POLE CHARGES Pole Description Pole Type Rate/Pole Wood 17 foot (Wood Laminated) (a) W17 \$4.40 40 foot W30 \$4.34 35 foot W35 \$4.40 40 foot W40 \$5.27 Aluminum 12 foot (decorative) A12 \$11.97 28 foot A28 \$6.94 28 foot A28 \$6.94 28 foot heavy duty) A28H \$7.01 30 foot (anchor base) A30 \$13.86 Fiberglass 17 foot (decorative) F17 \$4.40 12 foot (decorative) F19 \$12.87 30 foot (bronze) F35 \$8.38 35 foot (bronze) F35 \$8.60 \$8.6	Metal Halide				
14,000 lumen (Gas Replica) 175 0.210 874 \$21.57 Sodium Vapor 9,500 lumen (Town & Country) 100 0.117 487 \$10.93 9,500 lumen (Holophane) 100 0.128 532 \$11.84 9,500 lumen (Rectilinear) 100 0.117 487 \$8.83 9,500 lumen (Gas Replica) 100 0.128 532 \$22.26 9,500 lumen (Aspen) 100 0.128 532 \$13.79 9,500 lumen (Traditlonaire) 100 0.128 532 \$13.79 9,500 lumen (Granville Acom) 100 0.128 532 \$13.79 9,500 lumen (Rectilinear) 200 0.246 1.023 \$12.15 50,000 lumen (Rectilinear) 200 0.246 1.023 \$12.15 50,000 lumen (Rectilinear) 400 0.471 1.959 \$16.06 50,000 lumen (Setback) 400 0.471 1.959 \$23.79 POLE CHARGES Pole Description Pole Type Rate/Pole Wood 17 foot (Wood Laminated) (a) W17 \$4.40 30 foot W30 \$4.34 35 foot W35 \$4.40 40 foot W40 \$5.27 Aluminum 12 foot (decorative) A12 \$11.97 28 foot A28 \$6.94 28 foot (heavy duty) A28H \$7.01 30 foot (anchor base) F17 \$4.40 12 foot (decorative) F12 \$12.87 30 foot (bronze) F30 \$8.80 Steel 27 foot (11 gauge) S27 \$11.31	14,000 lumen (Traditionaire)	175	0.205	853	\$7.48
14,000 lumen (Gas Replica) 175 0.210 874 \$21.57 Sodium Vapor 9,500 lumen (Town & Country) 100 0.117 487 \$10.93 9,500 lumen (Holophane) 100 0.128 532 \$11.84 9,500 lumen (Rectilinear) 100 0.117 487 \$8.83 9,500 lumen (Gas Replica) 100 0.128 532 \$22.26 9,500 lumen (Aspen) 100 0.128 532 \$13.79 9,500 lumen (Traditlonaire) 100 0.128 532 \$13.79 9,500 lumen (Granville Acom) 100 0.128 532 \$13.79 9,500 lumen (Rectilinear) 200 0.246 1.023 \$12.15 50,000 lumen (Rectilinear) 200 0.246 1.023 \$12.15 50,000 lumen (Rectilinear) 400 0.471 1.959 \$16.06 50,000 lumen (Setback) 400 0.471 1.959 \$23.79 POLE CHARGES Pole Description Pole Type Rate/Pole Wood 17 foot (Wood Laminated) (a) W17 \$4.40 30 foot W30 \$4.34 35 foot W35 \$4.40 40 foot W40 \$5.27 Aluminum 12 foot (decorative) A12 \$11.97 28 foot A28 \$6.94 28 foot (heavy duty) A28H \$7.01 30 foot (anchor base) F17 \$4.40 12 foot (decorative) F12 \$12.87 30 foot (bronze) F30 \$8.80 Steel 27 foot (11 gauge) S27 \$11.31	14,000 lumen (Granville Acorn)	175	0.210	874	\$13.61
Sodium Vapor		175	0.210	874	
9,500 lumen (Town & Country) 9,500 lumen (Hotophane) 100 0.128 532 \$11.84 9,500 lumen (Rectilinear) 100 0.177 487 \$8.83 9,500 lumen (Repetilinear) 100 0.128 532 \$22.26 9,500 lumen (Aspen) 100 0.128 532 \$22.26 9,500 lumen (Aspen) 100 0.128 532 \$13.79 9,500 lumen (Traditionaire) 100 0.174 487 \$10.93 9,500 lumen (Granville Acorn) 100 0.128 532 \$13.79 22,000 lumen (Granville Acorn) 100 0.128 532 \$13.79 22,000 lumen (Rectilinear) 200 0.246 1,023 \$12.15 50,000 lumen (Rectilinear) 400 0.471 1,959 \$16.06 50,000 lumen (Setback) 400 0.471 1,959 \$23.79 POLE CHARGES Pole Description Pole Type Rate/Pole Wood 17 foot (Wood Laminated) (a) W17 \$4.40 30 foot W30 \$4.34 35 foot W35 \$4.40 40 foot W40 \$5.27 Aluminum 12 foot (decorative) 28 foot A28 \$6.94 28 foot (heavy duty) A28H \$7.01 30 foot (anchor base) Fiberglass 17 foot (decorative) F12 \$12.87 30 foot (decorative) F12 \$12.87 30 foot (bronze) F30 \$8.83 35 foot (bronze) F35 \$8.60 Steel 27 foot (11 gauge) S27 \$11.31	Sodium Vapor				
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9,500 lumen (Rectilinear) 100 0.117 487 \$8.83 9,500 lumen (Gas Replica) 100 0.128 532 \$22.26 9,500 lumen (Aspen) 100 0.128 532 \$13.79 9,500 lumen (Traditionaire) 100 0.117 487 \$10.93 9,500 lumen (Traditionaire) 100 0.117 487 \$10.93 9,500 lumen (Rectilinear) 200 0.128 532 \$13.79 22,000 lumen (Rectilinear) 200 0.246 1,023 \$12.15 50,000 lumen (Rectilinear) 400 0.471 1,959 \$16.06 50,000 lumen (Setback) 400 0.471 1,959 \$16.06 50,000 lumen (Setback) 400 0.471 1,959 \$23.79 POLE CHARGES Pole Description Pole Type Rate/Pole Wood 17 foot (Wood Laminated) (a) W17 \$4.40 30 foot W35 \$4.34 35 foot W35 \$4.40 40 foot W40 \$5.27 Aluminum 12 foot (decorative) A12 \$11.97 28 foot A28 \$6.94 28 foot (heavy duty) A28H \$7.01 30 foot (anchor base) A30 \$13.86 Fiberglass 17 foot F17 \$4.40 \$12.87 30 foot (decorative) F12 \$12.87 30 foot (bronze) F30 \$8.80 \$8.60 Steel 27 foot (11 gauge) \$27 \$11.31					
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9,500 lumen (Aspen) 100 0.128 532 \$13.79 9,500 lumen (Traditionaire) 100 0.117 487 \$10.93 9,500 lumen (Granville Acorn) 100 0.128 532 \$13.79 22,000 lumen (Rectilinear) 200 0.246 1,023 \$12.15 50,000 lumen (Rectilinear) 400 0.471 1,959 \$16.06 50,000 lumen (Setback) 400 0.471 1,959 \$23.79 POLE CHARGES Pole Description Pole Type Rate/Pole Wood 17 foot (Wood Laminated) (a) W17 \$4.40 30 foot W30 \$4.34 35 foot W35 \$4.40 40 foot W40 \$5.27 Aluminum 12 foot (decorative) A12 \$11.97 28 foot A28 \$6.94 28 foot (heavy duty) A28H \$7.01 30 foot (anchor base) A30 \$13.86 Fiberglass 17 foot (F17 \$4.40 12 foot (decorative) F12 \$12.87 30 foot (bronze) F30 \$8.38 35 foot (bronze) F35 \$8.60 Steel 27 foot (11 gauge) \$27 \$11.31					
9,500 lumen (Traditionaire) 100 0.117 487 \$10.93 9,500 lumen (Granville Acorn) 100 0.128 532 \$13.79 22,000 lumen (Rectilinear) 200 0.246 1,023 \$12.15 50,000 lumen (Rectilinear) 400 0.471 1,959 \$16.06 50,000 lumen (Setback) 400 0.471 1,959 \$23.79 POLE CHARGES Pole Description Pole Type Rate/Pole Wood 17 foot (Wood Laminated) (a) W17 \$4.40 30 foot W30 \$4.34 35 foot W35 \$4.40 40 foot W40 \$5.27 Aluminum 12 foot (decorative) A12 \$11.97 28 foot A28 \$6.94 28 foot (heavy duty) A28H \$7.01 30 foot (anchor base) A30 \$13.86 Fiberglass 17 foot F17 \$4.40 12 foot (decorative) F30 \$8.38 35 foot (bronze) F35 \$8.60 Steel 27 foot (11 gauge) \$27 \$11.31					
9,500 lumen (Granville Acorn) 100 0.128 532 \$13,79 22,000 lumen (Rectilinear) 200 0.246 1,023 \$12.15 50,000 lumen (Rectilinear) 400 0.471 1,959 \$16.06 50,000 lumen (Setback) 400 0.471 1,959 \$23.79 POLE CHARGES Pole Description Pole Type Rate/Pole Wood 17 foot (Wood Laminated) (a) W17 \$4.40 30 foot W30 \$4.34 35 foot W35 \$4.40 40 foot W40 \$5.27 Aluminum 12 foot (decorative) A12 \$11.97 28 foot A28 56.94 28 foot (heavy duty) A28H \$7.01 30 foot (anchor base) A30 \$13.86 Fiberglass 17 foot (decorative) F17 \$4.40 \$12.87 30 foot (bronze) F30 \$8.38 35 foot (bronze) F35 \$8.60 \$11.31					
22,000 lumen (Rectilinear) 200 0.246 1,023 \$ 12.15 50,000 lumen (Rectilinear) 400 0.471 1,959 \$ 16.06 50,000 lumen (Setback) 400 0.471 1,959 \$ 23.79 POLE CHARGES Pole Description Pole Type Rate/Pole Wood 17 foot (Wood Laminated) (a) W17 \$ 4.40 30 foot (Wood Laminated) (a) W35 \$ 4.40 30 foot (Wood Laminated) (a) W35 \$ 4.40 30 foot (Wood Laminated) (a) W35 \$ 4.40 35 foot (Wood Laminated) (a) W35 \$ 4.40 35 foot (Wood Laminated) (a) W35 \$ 4.40 35 foot (Wood Laminated) (a) W17 \$ 4.40 35 foot (Wood Laminated) (a) W35 \$ 4.40 35 foot (Wood Laminated) (a) W17 \$ 4.40 35 foot (Wood Laminated) (a) W17 \$ 4.40 35 foot (Wood Laminated) (a) W17 \$ 4.40 36 foot (decorative) A12 \$ 5.27 30 foot (decorative) F12 \$ 13.86 Fiberglass \$ 7.01 \$ 4.40 <td></td> <td></td> <td></td> <td></td> <td></td>					
50,000 lumen (Rectilinear) 400 0.471 1,959 \$16.06 50,000 lumen (Setback) 400 0.471 1,959 \$23.79 POLE CHARGES Pole Description Pole Type Rate/Pole Wood \$4.40 30 foot (Wood Laminated) (a) W17 \$4.40 30 foot (Wood Laminated) W30 \$4.34 35 foot (W35 \$4.40 \$4.40 40 foot W40 \$5.27 Aluminum 12 foot (decorative) A12 \$11.97 28 foot (beavy duty) A28 \$6.94 28 foot (heavy duty) A28H \$7.01 30 foot (anchor base) A30 \$13.86 Fiberglass 17 foot F17 \$4.40 12 foot (decorative) F12 \$12.87 30 foot (bronze) F30 \$8.38 35 foot (bronze) F35 \$8.50 Steel 27 foot (11 gauge) \$27 \$11.31					
Solution Setback 400 0.471 1.959 \$23.79					
POLE CHARGES Pole Description Pole Type Rate/Pole Wood 17 foot (Wood Laminated) (a) W17 \$ 4.40 30 foot W30 \$ 4.34 35 foot W35 \$ 4.40 40 foot W40 \$ 5.27 Aluminum 12 foot (decorative) A12 \$11.97 28 foot A28 \$ 6.94 28 foot (heavy duty) A28H \$ 7.01 30 foot (anchor base) A30 \$13.86 Fiberglass 17 foot F17 \$ 4.40 12 foot (decorative) F12 \$ 12.87 30 foot (bronze) F30 \$ 8.38 35 foot (bronze) F35 \$ 8.60 Steel 27 foot (11 gauge) \$27 \$ 11.31					
Pole Description Pole Type Bate/Pole Wood 17 foot (Wood Laminated) (a) W17 \$ 4.40 30 foot W30 \$ 4.34 35 foot W35 \$ 4.40 40 foot W40 \$ 5.27 Aluminum \$ 12 \$ 11.97 28 foot A28 \$ 6.94 28 foot (heavy duty) A28H \$ 7.01 30 foot (anchor base) A30 \$ 13.86 Fiberglass 17 foot F17 \$ 4.40 12 foot (decorative) F12 \$ 12.87 30 foot (bronze) F30 \$ 8.38 35 foot (bronze) F35 \$ 8.60 Steel 27 foot (11 gauge) \$ 27 \$ 11.31		400	Direc.1	1,000	960.10
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30 foot W30 \$4.34 35 foot W35 \$4.40 40 foot W40 \$5.27 Aluminum 12 foot (decorative) A12 \$11.97 28 foot A28 \$6.94 28 foot (heavy duty) A28H \$7.01 30 foot (anchor base) A30 \$13.86 Fiberglass 17 foot F17 \$4.40 12 foot (decorative) F12 \$12.87 30 foot (bronze) F30 \$8.38 35 foot (bronze) F35 \$8.60 Steel 27 foot (11 gauge) \$27 \$11.31		14647			24.46
35 foot 40 foot W40 \$5.27 Aluminum 12 foot (decorative) A12 \$11.97 28 foot A28 \$6.94 28 foot (heavy duty) A28H \$7.01 30 foot (anchor base) A30 \$13.86 Fiberglass 17 foot F17 \$4.40 12 foot (decorative) F12 \$12.87 30 foot (bronze) F30 \$8.38 35 foot (bronze) F35 \$8.60 Steel 27 foot (11 gauge) \$27 \$11.31					
40 foot W40 \$5.27 Aluminum 12 foot (decorative) A12 \$11.97 28 foot A28 \$6.94 28 foot (heavy duty) A28H \$7.01 30 foot (anchor base) A30 \$13.86 Fiberglass 17 foot F17 \$4.40 12 foot (decorative) F12 \$12.87 30 foot (bronze) F30 \$8.38 35 foot (bronze) F35 \$8.60 Steel 27 foot (11 gauge) \$27 \$11.31					
Aluminum 12 foot (decorative) A12 28 foot A28 28 foot (heavy duty) A28H 30 foot (anchor base) A30 Fiberglass 17 foot F17 12 foot (decorative) F12 30 foot (bronze) F30 \$ 8.38 35 foot (bronze) F35 \$ 8.60 Steel 27 foot (11 gauge) \$ \$27 \$ \$11.31					
12 foot (decorative) A12 \$11.97 28 foot A28 \$6.94 28 foot (heavy duty) A28H \$7.01 30 foot (anchor base) A30 \$13.86 Fiberglass 17 foot F17 \$4.40 12 foot (decorative) F12 \$12.87 30 foot (bronze) F30 \$8.38 35 foot (bronze) F35 \$8.60 Steel 27 foot (11 gauge) \$27 \$11.31		W40			\$52/
28 foot		272			200
28 foot (heavy duty) A28H \$ 7.01 30 foot (anchor base) A30 \$13.86 Fiberglass 17 foot F17 \$ 4.40 12 foot (decorative) F12 \$12.87 30 foot (bronze) F30 \$ 8.38 35 foot (bronze) F35 \$ 8.60 Steel 27 foot (11 gauge) \$27 \$ \$11.31					
30 foot (anchor base) A30 \$13.86 Fiberglass 17 foot F17 \$ 4.40 12 foot (decorative) F12 \$12.87 30 foot (bronze) F30 \$ 8.38 35 foot (bronze) F35 \$ 8.60 Steel 27 foot (11 gauge) \$27 \$ \$11.31					
Fiberglass 17 foot F17 \$ 4.40 12 foot (decorative) F12 \$12.87 30 foot (bronze) F30 \$ 8.38 35 foot (bronze) F35 \$ 8.60 Steel 27 foot (11 gauge) \$27 \$ \$11.31			1		
17 foot F17 \$ 4.40 12 foot (decorative) F12 \$12.87 30 foot (bronze) F30 \$ 8.38 35 foot (bronze) F35 \$ 8.60 Steel 27 foot (11 gauge) \$27 \$ \$11.31		A30			\$13.86
12 foot (decorative) F12 \$12.87 30 foot (bronze) F30 \$ 8.38 35 foot (bronze) F35 \$ 8.60 Steel \$27 foot (11 gauge) \$27 \$ \$11.31					191/4/191
30 (bot (bronze) F30 \$ 8.38 35 (bot (bronze) F35 \$ 8.60 Steel 27 (bot (11 gauge) S27 \$ 11.31					
35 foot (bronze) F35 \$ 8.60 Steel 27 foot (11 gauge) S27 \$ 11.31					
Steel 27 foot (11 gauge) \$27 \$11.31	30 foot (bronze)				\$ 8.38
27 foot (11 gauge) \$27 \$11.31	35 foot (bronze)	F35			\$ 8.60
TO 10	Steel				
27 foot (3 gauge) \$27H \$17.05					
	27 foot (3 gauge)	S27H			\$17.05

Spans of Secondary Wiring:
For each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.75.
Base Fuel Cost
All kilowart-hours shall be subject to a charge of \$0.023837 per kilowart-hour reflecting the base cost of fuel.

Proposed Rate				
OVERHEAD DISTRIBUTION AREA	Lamp		Annual	
Fixture Description	Watts	kW/Unit	kWh_	Bate/Unit
Standard Fixture (Cobra Head)				
Mercury Vapor				
7,000 lumen	175	0.193	803	\$ 7.96
7,000 lumen (Open Refractor)	175	0.205	853	\$ 6.65
10,000 lumen	250	0.275	1,144	\$9.19
21,000 lumen	400	0.430	1,789	\$ 12.30
Metal Halide				
14,000 lumen	175	0.193	803	\$ 7.96
20,500 lumen	250	0.275	1,144	\$ 9.19
36,000 lumen	400	0.430	1,789	\$ 12.30
Sodium Vapor				
9,500 lumen	100	0.117	487	\$ 8.81
9,500 lumen (Open Refractor)	100	0.117	487	\$ 6.61
16,000 lumen	150	0.171	711	\$ 9.60
22,000 lumen	200	0.228	948	\$ 12.45
50,000 Jumen	400	0.471	1,959	\$ 16.73
Decorative Fixtures				
Sodium Vapor				
9,500 lumen (Rectilinear)	100	0.117	487	\$ 10.94
22,000 lumen (Rectilinear)	200	0.246	1,023	\$ 13.53
50,000 lumen (Rectifinear)	400	0.471	1,959	\$ 17.90
50,000 lumen (Setback)	400	0.471	1,959	\$ 26.62

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Where a street lighting fixture served overhead is to be installed on another utility's pole on which the Company does not have a contact, a monthly pole charge will be assessed.

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Spans of Secondary Wiring:

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month shall be added to the price per month per street lighting unit: \$0.58.

ROUND DISTRIBUTION	Lamp		Annual	
	Watts	kW/Unit	kWh	Rate/Unit
Fixture Description				
Standard Fixture (Cobra Head)				
Mercury Vapor	100	5555	500	22.55
7,000 lumen	175	0.210	874	\$ 8.10
7,000 lumen (Open Refractor)	175	0.205	853	\$ 6.65
10,000 lumen	250	0.292	1,215	\$ 9.35
21,000 lumen	400	0.460	1,914	\$ 12.59
Metal Halide	v.a.c.		-	1414174
14,000 lumen	175	0.193	803	\$ 8.10
20,500 lumen	250	0.275	1,144	\$ 9.35
36,000 lumen	400	0.430	1,789	\$ 12.59
Sodium Vapor		at 2244	A State	ac ac acc
9,500 lumen	100	0.117	487	\$ 8.81
9,500 lumen (Open Refractor)	100	0.117	487	\$ 6.70
16,000 lumen	150	0.171	711	\$ 9.57
22,000 lumen	200	0.228	948	\$ 12.45
50,000 lumen	400	0.471	1,959	\$ 16.73
Decorative Fixtures				
Mercury Vapor	ine	0.005	000	0.000
7,000 lumen (Town & Country)	175	0.205	853	\$8.37
7,000 lumen (Holophane)	175	0.210	874	\$ 10.52
7,000 lumen (Gas Replica)	175	0.210	874	\$ 24.04
7,000 lumen (Granville)	175	0.210	874	\$ 8.46
7,000 lumen (Aspen)	175	0.210	874	\$15.23
Metal Halide	ine	0.005	000	0.000
14,000 lumen (Traditionaire)	175	0.205	853	\$ 8.37
14,000 lumen (Granville Acorn)	175	0.210	874	\$ 15.23
14,000 lumen (Gas Replica)	175	0.210	874	\$ 24.13
Sodium Vapor	100	A 147	407	8 10 00
9,500 lumen (Town & Country)	100	0.117	487 532	\$ 12.23 \$ 13.25
9,500 lumen (Holophane)		0.128		
9,500 lumen (Rectilinear)	100	0.117	487 532	\$ 9.88
9,500 lumen (Gas Replica)	100	0.128 0.128	532	\$ 15.43
9,500 lumen (Aspen)	200	0.246	1,023	\$ 13.59
22,000 lumen (Rectilinear)	400	0.471	1,959	\$ 17.97
50,000 lumen (Rectilinear) 50,000 lumen (Setback)	400	0.471	1,959	\$ 26.62
POLE CHARGES	400	0.97.1	1,000	\$ 20.02
Pole Description		Polo Type		Rate/Pole
Wood		Pole Type		FRANCIF CHE
17 foot (Wood Laminated) (a)		W17		\$ 4.92
30 foot		W30		\$ 4.86
35 foot		W35		\$ 4.92
40 foot		W40		\$ 5.90
Aluminum		(8.8789)		90.00.990
12 foot (decorative)		A12		\$ 13.39
28 foot		A28		\$7.76
28 foot (heavy duty)		A28H		\$ 7.84
30 foot (anchor base)		A30		\$ 15.51
Fiberglass		- 1		
17 foot		F17		\$ 4.92
12 foot (decorative)		F12		\$ 14.40
30 foot (bronze)		F30		\$ 9.38
35 foot (bronze)		F35		\$ 9.62
Steel		10000		
27 foot (11 gauge)		S27		\$ 12.65
27 foot (3 gauge)		S27H		\$ 19.08
The state of the s				

For each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.84. Base Fuel Cost

The rates per unit shown above include a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Traffic Lighting Service -Rate TL (Electric Tariff Sheet No. 61)

Current Rate
Where the Company supplies energy only, all kilowatt-hours shall be billed at 3.8066 cents per kilowatt hour;

Where the Company supplies energy from a separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at 2.1078 cents per kilowatt-hour.

Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at 5.9145 cents per kilowatt-hour.

Proposed Rate

Where the Company supplies energy only, all kilowatt-hours shall be billed at 4.2590 cents per kilowatt-hour;
Where the Company supplies energy from a separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at 2.3583 cents per kilowatt-hour.
Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at 6.6174 cents per kilowatt-hour.

Unmetered Outdoor Lighting Electric Service-Rate UOLS (Electric Tariff Sheet No. 62)

Current Rate All kWh 3.7481 c per kWh Proposed Rate All kWh 4.1936¢ per kWh

> Outdoor Lighting Equipment Installation- Rate OL-E (Electric Tariff Sheet No. 63)

Current Rate

The System Charge is determined by applying the current Levelized Fixed Charge Rate (LFCR), to the Company's cost of purchasing and installing the System.

Proposed Rate

+

There are no changes to this tariff schedule.

Outdoor Lighting Service- Rate OL (Electric Tariff Sheet No. 65)

Current Rate				
	Lamp	KW/	Annual	
	Watts	Luminaire	kWh	Rate/Unit
Standard Fixtures (Cobra Head)				
Mercury Vapor				
7,000 lumen (Open Refractor)	175	0.205	853	\$8.73
7,000 lumen -	175	0.210	874	\$11.17
10,000 lumen	250	0.292	1,215	\$13.04
21,000 lumen	400	0.460	1,914	\$16.75
Metal Halide				
14,000 lumen	175	0.210	874	\$11.17
20,500 lumen	250	0.307	1,215	\$13.06
36,000 lumen	400	0.460	1,914	\$16.75
Sodium Vapor				
9,500 lumen (Open Refractor)	100	0.117	487	\$ 7.68
9,500 lumen	100	0.117	487	\$ 9.99
16,000 lumen	150	0.171	711	\$ 11.27
27,500 lumen	200	0.228	948	\$ 12.47
27,500 lumen	200	0.228	948	\$ 12.47
50,000 lumen	400	0.471	1,959	\$ 14.53
Decorative Fixtures (a)	1100	METAL.	11668	9.131996
Mercury Vapor				
7,000 lumen (Town & Country)	175	0.205	853	\$ 13.38
7,000 lumen (Holophane)	175	0.210	874	\$ 17.24
7,000 lumen (Gas Replica)	175	0.210	874	\$ 41.66
7,000 lumen (Aspen)	175	0.210	874	\$ 25.77
Sodium Vapor	1.00	0.4.10	MATE.	W. 4417.7
9,500 lumen (Town & Country)	100	0.117	487	\$21.10
9,500 lumen (Holophane)	100	0.128	532	\$ 22.86
9,500 lumen (Rectilinear)	100	0.117	487	\$ 18.79
9,500 lumen (Gas Replica)	100	0.128	532	\$ 43.94
9,500 lumen (Aspen)	100	0.128	532	\$ 26.63
9,500 lumen (Traditionaire)	100	0.117	487	\$ 21.10
9,500 lumen (Granville Acorn)	100	0.128	532	\$ 26.63
22,000 lumen (Rectilinear)	200	0.246	1.023	\$ 22.37
50,000 lumen (Rectifinear)	400	0.471	1,959	\$ 28.38
50,000 lumen (Setback)	400	0.471	1,959	\$ 44.15
B. Flood lighting units served in overhead d			1,000	0.44/10
	isitiputott areas	(F.M.):		
Mercury Vapor 21,000 lumen	400	0.460	1,914	\$ 16.76
	400	U.40U	1,814	\$ 10.70
Metal Halide	250	0.007	4 945	2 12 01
20,500 lumen	250	0.307	1,215	\$ 13.04
36,000 lumen	400	0.460	1,914	\$ 16.76
Sodium Vapor	000	0.040	4 000	0.40.00
22,000 lumen	200	0.246	1,023	\$ 12.38
30,000 lumen	250	0.312	1,023	\$ 12.38
50,000 lumen	400	0.480	1,997	\$ 15.35
Proposed Rate				
CANCELLED & WITHDRAWN				

Street Lighting Service for Non-Standard Units -Rate NSU (Electric Tariff Sheet No. 66)

			TER	ectric Tariff S
Current Rate Company owned				
SCHOOL STANSONS IN CO.	Lamp		Annual	
	Watts	kW/Unit	kW/unit	Rate/Un
Soulevard units served underground				
a. 2,500 lumen Incandescent - Series	148	0.148	616	\$ 9.22
b. 2,500 lumen Incandescent - Multiple	189	0.189	786	\$ 7.16
Holophane Decorative fixture on 17 foot				
fiberglass pole served underground with				
direct buried cable				
a. 10,000 lumen Mercury Vapor	250	0.292	1,215	\$16.79
The cable span charge of \$.75 per each incremen				19
Rate/unit charge for each increment of secondary wiring		first 25 feet from the p	ole base.	
Street light units served overhead distribution				
a. 2,500 lumen Incandescent	189	0.189	786	\$ 7.10
b. 2,500 lumen Mercury Vapor	100	0.109	453	\$ 6.72
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$10.66
Customer owned				
Steel boulevard units served underground				
with limited maintenance by Company	220	0.440	180005	OF XX
a. 2,500 lumen Incandescent - Series	148	0.148	616 786	\$5.44
b. 2,500 luman Incandescent - Multiple	109	0.189	/00	\$6.92
Base Fuel Cost				
The rates per unit shown above include \$0.0	23837 per kild	watt-hour reflecting the	e base cost of	fuel.
The rates per unit shown above include \$0.0 Proposed Rate	23837 per kild	watt-hour reflecting th	e base cost of	fuel.
The rates per unit shown above include \$0.0	Labor Michael	walt-hour reflecting th		fuel.
The rates per unit shown above include \$0.0 roposed Rate	Lamp		Annual	
The rates per unit shown above include \$0.0 Proposed Rate	Labor Michael	watt-hour reflecting the		fuel.
The rates per unit shown above include \$0.0 Proposed Rate Company owned	Lamp		Annual	
The rates per unit shown above include \$0.0 Proposed Rate Company owned Soulevard units served underground	Lamp		Annual	
The rates per unit shown above include \$0.0 Proposed Rate Company owned Boulevard units served underground a. 2,500 lumen incandescent – Series	Lamp <u>Watts</u>	kW/Unit 0.148	Annual <u>kW</u>	Rate/Unit
The rates per unit shown above include \$0.0 Proposed Rate Company owned Soulevard units served underground	Lamp Watts	kW/Unit	Annual kW	Rate/Unit
The rates per unit shown above include \$0.0 Proposed Rate Company owned Boulevard units served underground a. 2,500 lumen incandescent – Series	Lamp Watts	kW/Unit 0.148	Annual kW	Rate/Unit
The rates per unit shown above include \$0.0 Proposed Rate Company owned Soulevard units served underground a. 2,500 lumen incandescent – Series b. 2,500 lumen incandescent – Multiple Holophane Decorative fixture on 17 foot	Lamp Watts	kW/Unit 0.148	Annual kW	Rate/Unit
The rates per unit shown above include \$0.0 Proposed Rate Company owned Soulevard units served underground a. 2,500 lumen incandescent – Series b. 2,500 lumen incandescent – Multiple	Lamp Watts	kW/Unit 0.148	Annual kW	Rate/Unit
The rates per unit shown above include \$0.0 Proposed Rate Company owned Soulevard units served underground a. 2,500 lumen incandescent – Series b. 2,500 lumen incandescent – Multiple Holophane Decorative fixture on 17 foot fiberglass pole served underground with	Lamp Watts	kW/Unit 0.148	Annual kW	Rate/Unit
The rates per unit shown above include \$0.0 Proposed Rate Company owned Soulevard units served underground a. 2,500 lumen incandescent – Series b. 2,500 lumen incandescent – Multiple Holophane Decorative fixture on 17 foot fiberglass pole served underground with direct buried cable	Lamp Watts 148 189	kW/Unit 0.148 0.189	Annual kW 616 786	\$ 10.32 \$ 8.01
The rates per unit shown above include \$0.0 Proposed Rate Company owned Soulevard units served underground a. 2,500 lumen incandescent – Series b. 2,500 lumen incandescent – Multiple Holophane Decorative fixture on 17 foot fiberglass pole served underground with direct buried cable a. 10,000 lumen Mercury Vapor	Lamp Watts 148 189 250 t of 25 feet of	kW/Unit 0.148 0.189 0.292 secondary wiring shall	Annual kW 616 786 1,215 be added to the	\$ 10.32 \$ 8.01
The rates per unit shown above include \$0.0 Proposed Rate Company owned Boulevard units served underground a. 2,500 lumen incandescent – Series b. 2,500 lumen incandescent – Multiple Holophane Decorative fixture on 17 foot fiberglass pole served underground with direct buried cable a. 10,000 lumen Mercury Vapor The cable span charge of \$.84 per each increment	Lamp Watts 148 189 250 at of 25 feet of ing beyond the	kW/Unit 0.148 0.189 0.292 secondary wiring shall	Annual kW 616 786 1,215 be added to the	\$ 10.32 \$ 8.01
The rates per unit shown above include \$0.0 Proposed Rate Company owned Boulevard units served underground a. 2,500 lumen incandescent – Series b. 2,500 lumen incandescent – Multiple Holophane Decorative fixture on 17 foot fiberglass pole served underground with direct buried cable a. 10,000 lumen Mercury Vapor The cable span charge of \$.84 per each increment Rate/unit charge for each increment of secondary wirit	Lamp Watts 148 189 250 at of 25 feet of ing beyond the	kW/Unit 0.148 0.189 0.292 secondary wiring shall	Annual kW 616 786 1,215 be added to the	\$ 10.32 \$ 8.01
The rates per unit shown above include \$0.0 Proposed Rate Company owned Boulevard units served underground a. 2,500 lumen incandescent – Series b. 2,500 lumen incandescent – Multiple Holophane Decorative fixture on 17 foot fiberglass pole served underground with direct buried cable a. 10,000 lumen Mercury Vapor The cable span charge of \$.84 per each incremen Rate/unit charge for each increment of secondary wirits Street light units served overhead distribution	Lamp Watts 148 189 250 at of 25 feet of ing beyond the	kW/Unit 0.148 0.189 0.292 secondary wiring shall first 25 feet from the p	Annual kW 616 786 1,215 be added to the base.	\$ 10.32 \$ 8.01 \$ 18.79
The rates per unit shown above include \$0.0 Proposed Rate Company owned Boulevard units served underground a. 2,500 lumen incandescent – Series b. 2,500 lumen incandescent – Multiple Holophane Decorative fixture on 17 foot fiberglass pole served underground with direct buried cable a. 10,000 lumen Mercury Vapor The cable span charge of \$.84 per each incremen Pate/unit charge for each increment of secondary wirit Street light units served overhead distribution a. 2,500 lumen Incandescent	Lamp Watts 148 189 250 t of 25 feet of ng beyond the	kW/Unit 0.148 0.189 0.292 secondary wiring shall first 25 feet from the p 0.189	Annual kW 616 786 1,215 be added to the ole base. 786	\$ 10.32 \$ 8.01 \$ 18.79 ne
The rates per unit shown above include \$0.0 Proposed Rate Company owned Boulevard units served underground a. 2,500 lumen incandescent – Series b. 2,500 lumen incandescent – Multiple Holophane Decorative fixture on 17 foot fiberglass pole served underground with direct buried cable a. 10,000 lumen Mercury Vapor The cable span charge of \$.84 per each incremen Rate/unit charge for each increment of secondary wirit Street light units served overhead distribution a. 2,500 lumen Incandescent b. 2,500 lumen Mercury Vapor	Lamp Watts 148 189 250 at of 25 feet of ng beyond the	kW/Unit 0.148 0.189 0.292 secondary wiring shall first 25 feet from the p 0.189 0.109	Annual kW 616 786 1,215 be added to the ole base. 786 453	\$ 10.32 \$ 8.01 \$ 18.79 he

Private Outdoor Lighting for Non-Standard Units-Rate NSP (Electric Tariff Sheet No. 67) The following monthly charge will be assessed for existing facilities, but this unit will not be available to any new customers after May 15, 1973: Lamp Annual kW/Unit kWh Rate/Unit Watts 2,500 lumen Mercury, Open Refractor 0.115 2,500 lumen Mercury, Enclosed Refractor. 100 0.115 478 \$ 10,66 Outdoor lighting units served in underground residential distribution areas:

The following monthly charge will be assessed for existing fixtures which include lamp and luminaire, controlled automatically, with an underground service wire not to exceed 35 feet from the service point, but these units will not be available to new customers after May 5, 1992: Annual kW/Unit Watt kWh. Rate/Unit 7,000 lumens Mercury, Mounted on a 17-foot Fiberglass Pole . . . 853 \$14.54 175 0.205 7,000 lumen Mercury, Mounted on a 0.205 853 \$14.54 \$13.44 9,500 lumen Sodium Vapor, TC 100 R. 100 0.117 487 \$ 11.22 (a) Note: New or replacement poles are not available.
 Flood lighting units served in overhead distribution areas: The following monthly charge will be assessed for each existing fixture, which includes lamp and luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, with a span of wire not to exceed 120 feet, but these units will not be available after May 5, 1992: Lamp Annual Watts kW/Fixture kWh Rate/Unit . 1,000 1.102 \$28.55 52,000 lumen Mercury (35-foot Wood Pole) . 52,000 lumen Mercury (50-foot Wood Pole) . 1,000 1.102 4,584 \$32.16 50,000 lumen Sodium Vapor. 400 0.471 1.959 \$19.79 Base Fuel Cost All kilowatt-hours shall be subject to a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Proposed Rate CANCELLED & WITHDRAWN

Street Lighting Service-Customer Owned - Rate SC (Electric Tariff Sheet No. 68)

Current Rate					
	Lamp		Annual	THE PARTY OF THE P	
	Watts	kW/Unit	kWh	te/Unit	
Fixture Description					
Standard Fixture (Cobra Head)					
Mercury Vapor		TOTAL SECTION AND ADDRESS OF THE PARTY OF TH	non!	40	
7,000 lumen	175	0.193	803	19	
10,000 lumen	250	0.275	1,144	.33	
21,000 lumen	400	0.430	1,789	40	
Metal Halide			0.00	40	
14,000 lumen	175	0.193	803	.19	
20,500 lumen	250	0.275	1,144	.33	
36,000 lumen	400	0.430	1,789	40	
Sodium Vapor	100	0.00	400	0.4	
9,500 lumen	100	0.117	487	.04	
16,000 lumen	150	0.171	711	.62	
22,000 lumen	200	0.228	948	.17	
27,500 lumen	250	0.228	948	.17	
50,000 lumen	400	0.471	1,959	.36	
Decorative Fixture					
Mercury Vapor			0.00.4		
7,000 lumen (Holophane)	175	0.210	874	.32	
7,000 lumen (Town & Country)	175	0.205	853	.27	
7,000 lumen (Gas Replica)	175	0.210	874	.32	
7,000 lumen (Aspen)	175	0.210	874	32	
Metal Halide			10000	-	
14,000 lumen (Traditionaire)	175	0.205	853	27	
14,000 lumen (Granville Acorn)	175	0.210	874	32	
14,000 lumen (Gas Replica)	175	0.210	874	32	
Sodium Vapor	1000	12000	12000	**	
9,500 lumen (Town & Country)	100	0.117	487	.96	
9,500 lumen (Traditionaire)	100	0.117	487	.96	
9,500 lumen (Granville Acorn)	100	0.128	532	.18	
9,500 lumen (Rectilinear)	100	0.117	487	.96	
9,500 tumen (Aspen)	100	0.128	532	.18	
9,500 lumen (Holophane)	100	0.128	532	.18	
9,500 lumen (Gas Replica)	100	0.128	532	.18	
22,000 lumen (Rectilinear)	200	0.246	1,023	.54	
50,000 lumen (Rectilinear)	400	0.471	1,959	.65	
			s pale on whi	e Company does not have a contact, a monthly pole of	harge will be assessed.
Pole Description	Pole Typ	<u>e</u>		te/Pole	
Wood	12100				
30 foot	W30			34	
35 foot	W35			40	
40 foot Base Fuel Cost	W40			27	

The rates per unit shown above include \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Proposed Rate

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kW/Unit Bate/Unit Watts kWh

Fixture Description Standard Fixture (Cobra Head) Mercury Vapor

	7,000 lumen		175	0.193	803	\$ 4.69
	10,000 lumen		250	0.275	1,144	\$ 5.96
	21,000 lumen		400	0.430	1,789	\$ 8.28
	Metal Halide					
	14,000 lumen		175	0.193	803	\$ 4.69
	20,500 lumen		250	0.275	1,144	\$ 5.96
	36,000 lumen		400	0.430	1,789	\$ 8.28
	Sodium Vapor					
	9,500 lumen		100	0.117	487	\$ 5.64
	16,000 lumen		150	0.171	711	\$ 6.29
BUARBU A.	22,000 lumen		200	0.228	948	\$ 6.90
Jin .	27,500 lumen		250	0.228	948	\$ 6.90
	50,000 lumen		400	0.471	1,959	\$ 9.35
Dec	corative Fixture					
	Mercury Vapor					
	7,000 lumen (Holophane)		175	0.210	874	\$ 5.95
	7,000 lumen (Town & Cor		175	0.205	853	\$ 5.90
	7,000 lumen (Gas Replic	8)	175	0.210	874	\$ 5.95
	7,000 lumen (Aspen)		175	0.210	874	\$ 5.95
	Metal Halide					
	14,000 lumen (Traditiona	ire)	175	0.205	853	\$ 5.90
	14,000 lumen (Granville /		175	0.210	874	\$ 5.95
	14,000 lumen (Gas Repli		175	0.210	874	\$ 5.95
	Sodium Vapor					
	9,500 lumen (Town & Cor	untry)	100	0.117	487	\$ 5.55
	9,500 lumen (Traditionair		100	0.117	487	\$ 5.55
	9,500 lumen (Granville Ad	com)	100	0.128	532	\$ 5.80
	9,500 lumen (Rectilinear)		100	0.117	487	\$ 5.55
	9,500 lumen (Aspen)		100	0.128	532	\$ 5.80
	9,500 luman (Holophane)		100	0.128	532	\$ 5.80
	9,500 lumen (Gas Replic	a)	100	0.128	532	\$ 5.80
antion	22,000 lumen (Rectilinea		200	0.246	1,023	\$ 7.32
	50,000 lumen (Rectilinea		400	0.471	1,959	\$ 9.68
	Pole Description	Pole Ty	pe		Bate/Po	de
	Wood					
	30 foot	W30			\$ 4.86	
	35 foot	W35			\$ 4.92	
	40 foot	W40			\$ 5.90	
Base Fuel Cost						

The rates per unit shown above include \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Street-lighting Service-Overhead Equivalent-Rate SE (Electric Tariff Sheet No. 69)

Current Rate		Lamp		Annual	
pallov Fixture De	scription	Watts	kW/Unit	kWh	Bate/U
Decora	Mercury Vapor				
	7,000 lumen (Town & Country)	175	0.205	853	\$7.29
	7,000 lumen (Holophane)	175	0.210	B74	\$7:32
ed brilling	7,000 lumen (Gas Replica)	175	0.210	874	\$7.32
	7,000 lumen (Aspen)	175	0.210	874	\$7.32
	Metal Halide	110	DICTO	197.7	9000
	14,000 lumen (Traditionaire)	175	0.205	853	\$7.29
	14,000 Jumen (Granville Acorn)	175	0.210	B74	\$7.32
	14,000 lumen (Gas Replica)	175	0.210	874	\$7.32
	Sodium Vapor	11.00		347.31	MILZER.
	9,500 lumen (Town & Country)	100	0.117	487	\$7.95
	9,500 lumen (Holophane)	100	0.128	532	\$8.05
Impedian rid	9,500 lumen (Rectilinear)	100	0.117	487	\$7.95
station o	9,500 lumen (Gas Replica)	100	0.128	532	\$8.04
	9,500 lumen (Aspen)	100	0.128	532	\$8.04
	9,500 lumen (Traditionaire)	100	0.117	487	\$7.95
	9,500 lumen (Granville Acorn)	100	0.128	532	\$8.04
	22,000 lumen (Rectilinear)	200	0.246	1,023	\$11.42
	50,000 lumen (Rectilinear)	400	0.471	1,959	\$15.11
		13.56.56	21000		\$15.11
	50,000 lumen (Setback) st 1-hours shall be subject to a charge of \$0.023837	400 per kilowatt-	0.471 hour reflecting	1,959 the base cost	-
All kilowat Proposed Ra	50,000 lumen (Setback) st t-hours shall be subject to a charge of \$0.023837 tte:				-
All kilowat Proposed Ra Fixture De	50,000 lumen (Setback) st t-hours shall be subject to a charge of \$0.023837 te: scription	per kilowatt- Lamp	hour reflecting	the base cost	of fuel.
All kilowat Proposed Ra Fixture De	50,000 lumen (Setback) st t-hours shall be subject to a charge of \$0.023837 ste: scription orative Fixtures	per kilowatt- Lamp	hour reflecting	the base cost	of fuel.
All kilowat Proposed Ra Fixture De	50,000 lumen (Setback) st t-hours shall be subject to a charge of \$0.023837 te: scription orative Fixtures Mercury Vapor	per kilowatt- Lamp Watts	hour reflecting	Annual kWh	of fuel.
All kilowat Proposed Ra Fixture De	50,000 lumen (Setback) st t-hours shall be subject to a charge of \$0.023837 ste: scription orative Fixtures Mercury Vapor 7,000 lumen (Town & Country)	per kilowatt- Lamp Watts	hour reflecting kW/Unit	the base cost Annual kWh 853	of fuel. Rate/Ur
All kilowat Proposed Ra Fixture De	50,000 lumen (Setback) st t-hours shall be subject to a charge of \$0.023837 ste: scription orative Fixtures Mercury Vapor 7,000 lumen (Town & Country) 7,000 lumen (Holophane)	Lamp Watts	kW/Unit	Annual kWh 853 874	of fuel. Hate/Ur \$8.16 \$8.19
All kilowat Proposed Ra Fixture De	50,000 lumen (Setback) st t-hours shall be subject to a charge of \$0.023837 ste: scription orative Fixtures Mercury Vapor 7,000 lumen (Town & Country) 7,000 lumen (Holophane) 7,000 lumen (Gas Replica)	Lamp Watts 175 175	kW/Unit	Annual kWh 853 874 874	S8.16 \$8.19 \$8.19
All kilowat Proposed Ra Fixture De	50,000 lumen (Setback) st t-hours shall be subject to a charge of \$0.023837 ste: scription orative Fixtures Mercury Vapor 7,000 lumen (Town & Country) 7,000 lumen (Holophane) 7,000 lumen (Gas Replica) 7,000 lumen (Aspen)	Lamp Watts	kW/Unit	Annual kWh 853 874	of fuel. Hate/Ur \$8.16 \$8.19
All kilowat Proposed Ra Fixture De Dec	50,000 lumen (Setback) st 1-hours shall be subject to a charge of \$0.023837 tte: scription orative Fixtures Mercury Vapor 7,000 lumen (Town & Country) 7,000 lumen (Holophane) 7,000 lumen (Gas Replica) 7,000 lumen (Aspen) Metal Halide	Lamp Watts 175 175 175	kW/Unit 0.205 0.210 0.210	Annual kWh 853 874 874	\$8.16 \$8.19 \$8.19
All kilowat Proposed Ra Fixture De	50,000 lumen (Setback) st 1-hours shall be subject to a charge of \$0.023837 ste: scription orative Fixtures Mercury Vapor 7,000 lumen (Town & Country) 7,000 lumen (Holophane) 7,000 lumen (Gas Replica) 7,000 lumen (Aspen) Metal Halide 14,000 lumen (Traditionaire)	Lamp Watts 175 175 175 175	kW/Unit 0.205 0.210 0.210 0.210	Annual kWh 853 874 874 874 853	S8.16 S8.19 S8.19 S8.19 S8.19
All kilowat Proposed Ra Fixture De Dec	50,000 lumen (Setback) st 1-hours shall be subject to a charge of \$0.023837 ste: scription orative Fixtures Mercury Vapor 7,000 lumen (Town & Country) 7,000 lumen (Holophane) 7,000 lumen (Gas Replica) 7,000 lumen (Aspen) Metal Halide 14,000 lumen (Traditionaire) 14,000 lumen (Granville Acom)	Lamp Watts 175 175 175 175 175	0.205 0.210 0.210 0.210 0.210	Annual kWh 853 874 874 853 874	S8.16 S8.19 S8.19 S8.19 S8.19 S8.19
All kilowat Proposed Ra Fixture De Dec	50,000 lumen (Setback) st t-hours shall be subject to a charge of \$0.023837 ste: scription orative Fixtures Mercury Vapor 7,000 lumen (Town & Country) 7,000 lumen (Holophane) 7,000 lumen (Gas Replica) 7,000 lumen (Aspen) Metal Halide 14,000 lumen (Traditionaire) 14,000 lumen (Gararville Acom) 14,000 lumen (Gas Replica)	Lamp Watts 175 175 175 175	kW/Unit 0.205 0.210 0.210 0.210	Annual kWh 853 874 874 874 853	S8.16 S8.19 S8.19 S8.19 S8.19
All kilowat Proposed Ra Fixture De Dec	50,000 lumen (Setback) st t-hours shall be subject to a charge of \$0.023837 tte: scription orative Fixtures Mercury Vapor 7,000 lumen (Town & Country) 7,000 lumen (Holophane) 7,000 lumen (Gas Replica) 7,000 lumen (Aspen) Metal Halide 14,000 lumen (Traditionaire) 14,000 lumen (Granville Acom) 14,000 lumen (Gas Replica) Sodium Vapor	Lamp Watts 175 175 175 175 175 175	0.205 0.210 0.210 0.210 0.210 0.210 0.210	Annual kWh 853 874 874 853 874 874	S8.16 S8.19 S8.19 S8.19 S8.19 S8.19 S8.19 S8.19 S8.19
All kilowat Proposed Ra Fixture De Dec	50,000 lumen (Setback) st t-hours shall be subject to a charge of \$0.023837 tte: scription orative Fixtures Mercury Vapor 7,000 lumen (Town & Country) 7,000 lumen (Holophane) 7,000 lumen (Gas Replica) 7,000 lumen (Aspen) Metal Halide 14,000 lumen (Traditionaire) 14,000 lumen (Granville Acom) 14,000 lumen (Gas Replica) Sodium Vapor 9,500 lumen (Town & Country)	Lamp Watts 175 175 175 175 175 175 175	hour reflecting kW/Unit 0.205 0.210 0.210 0.210 0.210 0.210 0.210 0.210	Annual kWh 853 874 874 874 853 874 487	S8.16 S8.19 S8.19 S8.19 S8.19 S8.19 S8.19 S8.19 S8.89
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All kilowat Proposed Ra Fixture De Dec	50,000 lumen (Setback) st 1-hours shall be subject to a charge of \$0.023837 tte: scription orative Fixtures Mercury Vapor 7,000 lumen (Town & Country) 7,000 lumen (Holophane) 7,000 lumen (Gas Replica) 7,000 lumen (Aspen) Metal Halide 14,000 lumen (Traditionaire) 14,000 lumen (Gas Replica) Sodium Vapor 9,500 lumen (Town & Country) 9,500 lumen (Holophane) 9,500 lumen (Holophane) 9,500 lumen (Gas Replica)	Lamp Watts 175 175 175 175 175 175 100 100 100 100 100 100	0.205 0.210 0.210 0.210 0.210 0.210 0.210 0.210 0.117 0.128 0.117 0.128 0.128 0.128	853 874 874 874 874 874 873 874 874 874 874	\$8.16 \$8.19 \$8.19 \$8.19 \$8.19 \$8.19 \$8.19 \$8.19 \$8.89 \$9.01 \$8.89 \$9.00 \$9.00 \$8.89
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All kilowat Proposed Ra Fixture De Dec	50,000 lumen (Setback) st t-hours shall be subject to a charge of \$0.023837 tte: scription orative Fixtures Mercury Vapor 7,000 lumen (Town & Country) 7,000 lumen (Holophane) 7,000 lumen (Gas Replica) 7,000 lumen (Aspen) Metal Halide 14,000 lumen (Traditionaire) 14,000 lumen (Gas Replica) Sodium Vapor 9,500 lumen (Town & Country) 9,500 lumen (Holophane) 9,500 lumen (Gas Replica)	Lamp Watts 175 175 175 175 175 175 100 100 100 100 100 100 100	0.205 0.210 0.210 0.210 0.210 0.210 0.210 0.210 0.117 0.128 0.117 0.128 0.128 0.117 0.128	853 874 874 874 874 874 873 874 874 875 874 874 875 874	\$8.16 \$8.19 \$8.19 \$8.19 \$8.19 \$8.19 \$8.19 \$8.19 \$8.89 \$9.01 \$8.89 \$9.00 \$9.00 \$8.89 \$9.00

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KENTUCKY

Rider PPS - Premier Power Service Rider (Electric Tariff Sheet No. 70)

Current Rate:

Each qualifying customer's individual monthly rate calculated for each customer for this service will be determined as follows:

Monthly Service Payment = Estimated Levelized Capital Cost + Estimated Expenses

Where:

Levelized Capital Cost is equal to the present value of all estimated capital related cash flows for a period corresponding to the time of engineering, design and installation of equipment through the term of the contract, adjusted to a pre-tax amount and converted to a uniform monthly payment for the term of the contract. The estimated capital cash flows shall include estimated installed cost of equipment, contingency allowances, salvage value,

adjustment to reflect additional supporting investment of general plant nature, and income tax impacts.

Expenses shall equal the present value of estimated expenses associated with the support and maintenance of the generation and support equipment, adjusted to a pre-tax amount and converted to a uniform monthly payment for the term of the contract. The estimated expenses shall include administrative and general expenses, expenses for labor and materials related to operations and maintenance, third party expenses for operations and maintenance, warranties, insurance, annual costs associated with working capital, fuel inventory, depreciation, property tax, other costs related to the operation and support of the generator system installation, and income tax impacts

The after tax cost of capital from the Company's most recent general rate case will be used to convert present values to uniform monthly payments.

MONTHLY BILL

Customer's monthly bill for all services under this rider will appear on their regular monthly electric bill as a

Proposed Rate:

There are no proposed changes in this rider.

Rider TS - Temporary Service Rider (Electric Tariff Sheet No. 71)

Current Rate:

In addition to charges for service furnished under the applicable standard rate the customer will pay in advance the following charge: Estimated unit cost of each service with supporting data to be filed with the Commission and updated annually by the utility.

Proposed Rate:

There are no proposed changes in this rider

Rider X - Line Extension Policy Rider (Electric Tariff Sheet No. 72)

Current Rate:

When the estimated cost of extending the distribution lines to reach the customer's premise equals or is less than three (3) times the estimated gross annual revenue the Company will make the extension without additional quarantee by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company

When the estimated cost of extending the distribution lines to reach the customer's premise exceeds three (3) times the estimated gross annual revenue, the customer may be required to guarantee, for a period of five (5) years, a monthly

bill of one (1) percent of the line extension cost for residential service and two (2) percent for non-residential service.

When the term of service or credit have not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance the estimated cost of the line extension in either of the above situations. is made the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.

Proposed Rate:

There are no proposed changes in this rider.

Rider LM - Load Management Rider (Electric Tariff Sheet No. 73)

Current Rate:

When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use meter. In addition, the DEMAND provision of Rate DS shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above.

II. For customers who meet the Company's criteria for the installation of a magnetic tape recording device for billing, and where electric service is furnished under the provisions of either Rate DS, Service at Secondary Distribution Voltage, or Rate DP, Service at Primary Distribution Voltage. When a customer elects this OFF PEAK PROVISION, the applicable monthly customer charge of Rate DS or Rate DP will be increased by an additional monthly charge of one hundred dollars (\$100.00).

Proposed Rate:

When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS or DP will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use or interval data recorder meter. In addition, the DEMAND provision of Rate DS or DP shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above. However, in no case shall the billing demand be less than the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate DP, as modified

Rider AMO - Advanced Meter Opt-Out (AMO) - Residential (Electric Tariff Sheet No. 74)

Current Rate:

CHARGES

Residential customers who elect, at any time, to opt-out of the Company's advanced metering infrastructure (AMI) system shall pay a one-time fee of \$100.00 and a recurring monthly fee of \$25.00. During the Metering Upgrade project deployment phase, if prior to an advanced meter being installed at a customer premise, any existing residential electric customer that elects to participate in this opt-out program. Duke Energy Kentucky will not charge the one-time set-up fee, providing the residential electric customer notifies the Company of such election in advance of the advanced meter being installed. Those residential customers electing to participate in this residential opt-out program will be subject to the ongoing \$25.00 per month ongoing charge. Following deployment completion, any residential customer who later elects to participate in the Opt-Out Program will be assessed the \$100 set-up fee in addition to the ongoing monthly charge.

Proposed Rate:

There are no proposed changes in this rider.

Rider DSMR - Demand Side Management Rate (Electric Tariff Sheet No. 78)

The Demand Side Management Rate (DSMR) shall be determined in accordance with the provisions of Rider DSM, Demand Side Management Cost Recovery Rider, Sheet No. 75 of this Tariff.

The DSMR to be applied to residential customer bills is \$0.007967 per kilowatt-hour.

A Home Energy Assistance Program (HEA) charge of \$0.10 will be applied monthly to residential customer bills through December 2020.

The DSMR to be applied to non-residential distribution service customer bills is \$0.002576 per kilowatt-hour.

The DSMR to be applied for transmission service customer bills is \$0.000183 per kilowatt-hour.

Proposed Rate:

There are no proposed changes in this rider.

Rider BDP - Backup Delivery Point Capacity Rider (Electric Tariff Sheet No. 79)

BACKUP DELIVERY POINT (TRANSMISSION/DISTRIBUTION) CAPACITY

The Company will normally supply service to one premise at one standard voltage at one delivery point and through one meter to a Non-Residential Customer in accordance with the provisions of the applicable rate schedule and the Electric Service Regulations. Upon customer request, Company will make available to a Non-Residential Customer additional delivery points in accordance with the rates, terms and conditions of this Rider BDP. NET MONTHLY BILL

1. Connection Fee

The Connection Fee applies only if an additional metering point is required and will be based on customer's most applicable rate schedule.

- 2. Monthly charges will be based on the unbundled distribution and/or transmission rates of the customer's most applicable rate schedule and the contracted amount of backup delivery point capacity,
- 3. The Customer shall also be responsible for the acceleration of costs, if any, that would not have otherwise been incurred by Company absent such request for additional delivery points. The terms of payment may be made initially or over a pre-determined term mutually agreeable to Company and Customers that shall not exceed the minimum term. In each request for service under this Rider, Company engineers will conduct a thorough review of the customer's request and the circuit, and any future construction plans that may be advanced. by the request

Proposed Rate:

There are no proposed changes in this rider.

Fuel Adjustment Clause - Rider FAC (Electric Tariff Sheet No. 80)

Current Rate:

(1) The monthly amount computed under each of the rate schedules to which this fuel clause is applicable shall be increased or (decreased) at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

Fuel Cost Adjustment = F(m) - \$0.023837 per kWh S(m)

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below:

(2) Fuel costs (F) shall be the cost of:

- in East (a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus
 - (b) The actual identifiable tossit and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) of this subsection, but excluding the cost of fuel related to purchases to substitute for the forced outages; plus
 - (c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the Company to substitute for its own higher cost energy, and less
 - (d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.
 - (e) All fuel costs shall be based on a weighted-average inventory costing. The cost of fossil fuel include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licensees.
 - (f) As used herein, the term "forced outages" means all non-scheduled losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, not, insurrection, or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.
- (3) Sales (S) shall be determined in kilowatt-hours as follows:

Add:

- (a) net generation
- (b) purchases (c) interchange in

Subtract:

- (d) inter-system sales including economy energy and other energy sold on an economic dispatch basis
- (e) total system losses

Proposed Rate:

(1) The monthly amount computed under each of the rate schedules to which this fuel clause is applicable shall be increased or (decreased) at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

Fuel Cost Adjustment = F(m) - \$0.023837 per kWh

S(m)

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below:

(2) Fuel costs (F) shall be the cost of:

- (a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus
- (b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) of this subsection, but excluding the cost of fuel related to purchases to substitute for the forced outages; plus
- (c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the Company to substitute for its own higher cost energy, and less
- (d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.

(e) The fuel-related charges and credits charged to the Company by a Regional Transmission Organization.

- (f) All fuel costs shall be based on a weighted-average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licensees.
- (g) As used herein, the term "forced outages" means all non-scheduled losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection, or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.

(3) Sales (S) shall be determined in kilowatt-hours as follows:

Add

- (a) net generation
- (b) purchases
- (c) interchange in

Subtract

- (d) inter-system sales including economy energy and other energy sold on an economic dispatch basis
- (e) total system losses

Rider PSM - Off-System Power Sales and Emission Allowance Sales Profit Sharing Mechanism (Electric Tariff Sheet No. 82)

Current Rate:

Rate Group	Rate
grinub (s)	(\$/kWh)
Rate RS, Residential Service	0.000456
Rate DS, Service at Secondary Distribution Voltage	0.000456
Rate DP, Service at Primary Distribution Voltage	0.000456
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	0.000456
Rate EH, Optional Rate for Electric Space Heating	0.000456
Rate GS-FL, General Service Rate for Small Fixed Loads	0.000456
Rate SP, Seasonal Sports Service	0.000456
Allfel St. Street Lighting Service	0.000456
Rate TL, Traffic Lighting Service	0.000456
Rate UOLS, Unmetered Outdoor Lighting	0.000456
Rate OL, Outdoor Lighting Service	0.000456
Rate NSU, Street Lighting Service for Non-Standard Units	0.000456
Rate NSP, Private Outdoor Lighting Service for Non-Standard Units	0.000456
Rate SC, Street Lighting Service - Customer Owned	0.000456
Rate SE, Street Lighting Service - Overhead Equivalent	0.000456
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	0.000456
Other	0.000456
to nose	0.000100
	and the same of th

Rider PSM credits, reductions to bills, are shown as positive numbers without parentheses. Rider PSM charges, increases to bills, are shown in parentheses.

PROFIT SHARING RIDER FACTORS

The Applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of profits on off-system power sales and ancillary services, the net profits on sales of emission allowances and net margins on capacity transactions related to the acquisition of 100% of East Bend Unit 2.

The Company will compute its profits on off-system power sales and ancillary services, profits on emission allowance sales, and net margins on capacity transactions related to the acquisition of 100% of East Bend Unit 2 in the following manner:

Rider PSM Factor = ((P + A) + E + C + R)/S

where:

P 100.00 = Eligible profits from off-system power sales for applicable month subject to sharing provisions established by the Commission in its Order in Case No. 2003-00252, dated December 5, 2003.

A = All net profits related to its provision of ancillary services in markets administered by PJM per the Commission's Order in Case No. 2008-00489, dated January 30, 2009.

The first \$1 million in annual profits from off-system sales and ancillary services will be allocated to ratepayers, with any profits in excess of \$1 million split 75:25, with ratepayers receiving 75 percent and shareholders receiving 25 percent per the Commission Order in Case No. 2010-00203, dated December 22, 2010. After December 31st of each year, the sharing mechanism will be reset for off-system power sales. Each month the sharing mechanism

K 3

All net profits on sales of emission allowances are credited to customers per the Commission's Order in Case No. 2006-00172, dated December 21, 2006.

Capacity revenue received from PJM associated with DP&L's share of East Bend capacity that DP&L has committed in PJM's base residual auction ("BRA") through May 31, 2018, less the cost incurred by Duke Energy Kentucky to procure sufficient capacity to meet its obligations as a Fixed Resource Requirement entity under the Reliability Assurance Agreement with PJM per the Commission's Order in Case No. 2014-00201, dated December 4, 2014.

The net of capacity revenue received from PJM and the capacity cost incurred by Duke Energy Kentucky will be allocated to ratepayers, with ratepayers receiving 75 percent and shareholders receiving 25 percent. Reconciliation of prior period Fider PSM actual revenue to amount calculated for the period

Current month sales in kWh used in the current month Rider FAC calculation.

Rate Group	Hate
	(\$/ kWh)
Rate RS, Residential Service	0.000456
Rate DS, Service at Secondary Distribution Voltage	0.000456
Rate OP, Service at Primary Distribution Voltage	0.000456
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	0.000456
Rate EH, Optional Rate for Electric Space Heating	0.000456
Rate GS-FL, General Service Rate for Small Fixed Loads	0.000456
Rate SP, Seasonal Sports Service	0.000456
Rate SL, Street Lighting Service	0.000456
Rate TL, Traffic Lighting Service	0.000456
Rate UOLS, Unmetered Outdoor Lighting	0.000456
Rate OL, Outdoor Lighting Service	0.000456
Rate NSU, Street Lighting Service for Non-Standard Units	0.000456
Rate NSP, Private Outdoor Lighting Service for Non-Standard Units	0.000456
Rate SC, Street Lighting Service – Customer Owned	0.000456
Rate SE, Street Lighting Service - Overhead Equivalent	0.000456
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	0.000456
Other	0.000456
CONT.	

Rider PSM credits, reductions to bills, are shown as positive numbers without parentheses. Rider PSM charges, increases to bills, are shown in parentheses.

PROFIT SHARING RIDER FACTORS

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below. Rider PSM Factor = (OSS + NF + CAP + REC + R) / S x 0.90

where:

OSS Net proceeds from off-system power sales

Net proceeds from non-fuel related Regional Transmission Organization charges and credits not recovered via other mechanisms.

Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2014-00201, dated December 4, 2014; CAP

capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments

REC Net proceeds from the sales of renewable energy credits.

Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.

Current period sales in kWh as used in the Rider FAC calculation.

Rider GP - Duke Energy's GoGREEN Kentucky Green Power / Carbon Offset Rider (Electric Tariff Sheet No. 88)

Current Rate:

NET MONTHLY BILL

Customers who participate under this rider will be billed for electric service under all applicable tariffs including all applicable riders.

Green Power purchased under this rider, will be billed at the applicable Green Power rate times the number of 100 kWh blocks the customer has agreed to purchase per month.

The Green Power rate shall be \$2.00 per 100 kWh block with a minimum monthly purchase of two 100 kWh blocks.

Carbon Offsets purchased under this rider, will be billed at the applicable Carbon Offset rate times the number of Carbon Offsets the customer has agreed to purchase per month.

The Carbon Offset rate shall be \$4.00 per 500 lbs offset block

Proposed Rate:

There are no proposed changes in this rider.

Rider NM - Net Metering (Electric Tariff Sheet No. 89)

Current Rate:

Net Metering is available to eligible customer-generators in the Company's service territory, upon request, and on a first-come, first-served basis up to a cumulative capacity of 1% of the Company's single hour peak load in Kentucky during the previous year.

Proposed Rate:

There are no proposed changes in this rider.

Bad Check Charge (Electric Tariff Sheet No. 90)

Current Rate:

The Company may charge and collect a fee of \$11.00 to cover the cost of handling an unsecured check, where a customer tenders in payment of an account a check which upon deposit by the Company is returned as unpaid by the bank for any reason

Proposed Rate:

There are no proposed changes in this rider.

Charge for Reconnection of Service (Electric Tariff Sheet No. 91)

Current Rate:

- A. The reconnection charge for service which has been disconnected due to enforcement of Rule 3 shall be twenty-five dollars (\$25.00).

 B. The reconnection charge for service which has been disconnected within the preceding twelve months at the request of the customer shall be twenty-five dollars (\$25.00).
- C. If service is discontinued because of fraudulent use thereof, the Company may charge and collect in addition to the reconnection charge of twenty-five dollars (\$25.00) the expense incurred by the Company by reason of such fraudulent use, plus an estimated bill for electricity used, prior to the reconnection of service.
- D. If both the gas and electric services are reconnected at one time, the total charge shall not exceed thirty-eight dollars (\$38.00).
- E. Where electric service was disconnected at the pole because the Company was unable to gain access to the meter, the reconnection charge shall be sixty-five dollars (\$65.00). If the gas service is also reconnected the charge shall be ninety dollars (\$90.00).
- F. If the Company receives notice after 2:30 p.m. of a customer's desire for same day reinstatement of service and if the reconnection cannot be performed during normal business hours, the after hour reconnection charge
- for connection shall be an additional twenty-five dollars (\$25.00). Customers will be notified of the additional \$25.00 charge for reconnection at the meter or at the pole at the time they request same day service.

 G. If a Company employee, whose original purpose was to disconnect the service, has provided the customer a means to avoid disconnection, service which otherwise would have been disconnected shall remain intact, and no reconnection charge shall be assessed. However, a collection charge of fifteen dollars (\$15.00) may be assessed, but only if a Company employee actually makes a field visit to the customer's premises.

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- A. The reconnection charge for service which has been disconnected due to enforcement of Rule 3 shall be twenty-five dollars (\$25.00) for reconnections that can be accomplished remotely or seventy-five dollars (\$75.00) for reconnections that cannot be accomplished remotely.
- B. The reconnection charge for service which has been disconnected within the preceding twelve months at the request of the customer shall be twenty-five dollars (\$25.00) for reconnections that can be accomplished re motely or seventy-five dollars (\$75.00) for reconnections that cannot be accomplished remotely.
- C. If service is discontinued because of fraudulent use thereof, the Company may charge and collect in addition to the reconnection charge of twenty-five dollars (\$25.00) for reconnections that can be accomplished remotely or seventy-five dollars (\$75.00) for reconnections that cannot be accomplished remotely, the expense incurred by the Company by reason of such fraudulent use, plus an estimated bill for electricity used, prior to the

reconnection of service.

D. If both the gas and electric services are reconnected at one time, the total charge shall not exceed eighty-eight dollars (\$88.00).

E. Where electric service was disconnected at the pole be cause the Company was unable to gain access to themeter, the reconnection charge shall be one hundred twenty-five dollars (\$125.00). If the gas service is also reconnected the charge shall be one hundred fifty dollars (\$150.00).

F. If the Company receives notice after 2:30 p.m. of a cust omer's desire for same day reinstalement of service and if the reconnection cannot be performed during normal business hours, and the reconnection cannot be performed remotely, the after hour reconnection charge for connection shall be an additional twenty-five dollars (\$25.00). Customers will be notified of the additional \$25.00 charge for reconnection at the meter or at the pole at the time they request same day service.

G. If a Company employee, whose original purpose was to disconnect the service, has provided the customer a means to avoid disconnection, service which otherwise would have been disconnected shall remain intact, and no reconnection charge shall be assessed. However, a col lection charge of fifty dollars (\$50.00) may be assessed, but only if a Company employee actually makes a field visit to the customer's premises.

Rate for Pole Attachments of Cable Television Systems - Rate CATV
(This Schedule if Renamed as Rate DPA - Distribution Pole Attachments
(Electric Tariff Sheet No. 92)

Current Rate:

The following annual rental shall be charged for the use of each of the Company's poles:

Two-user pole: \$4.60 annual rental Three-user pole: \$4.00 annual rental

Proposed Rate:

The following annual rental shall be charged for the use of each of the Company's poles:

Two-user pole: \$6.35 annual rental Three-user pole: \$5.31 annual rental

Cogeneration and Small Power Production Sale and Purchase Tariff-100 kW or Less
(Electric Tariff Sheet No. 93)

Current Rate:

Rates for Purchases from qualifying facilities:

Purchase Rate shall be \$0.03078/kWh for all kilowatt-hours delivered

Proposed Rate:

Rates for Purchases from qualifying facilities:

Energy Purchase Rate shall be \$0.027645/kWh for all kilowatt-hours delivered.

Capacity Purchase Rate shall be \$3.90/kW-month for eligible capacity utilized by Company and approved by PJM in Company's Fixed Resource Requirements (FRR) plan.

(Cogeneration and Small Power Production Sale and Purchase Tariff-Greater Than 100 kW (Electric Tariff Sheet No. 94)

Current Rate:

The Purchase Rate for all kilowatt-hours delivered shall be the PJM Fleal-Time Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour of the billing month.

Proposed Rate:

The Energy Purchase Rate for all kilowatt-hours delivered shall be the PJM Real-Time Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour of the billing month.

Capacity Purchase Rate shall be \$3.90/kW-month for eligible capacity utilized by Company and approved by PJM in Company's Fixed Resource Requirements (FRR) plan.

Local Franchise Fee (Electric Tariff Sheet No. 95)

Current Rate:

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means, which fee is based on the gross receipts collected by the Company from the sale of electricity to customers within the boundaries of the particular legislative authority. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

Where more than one such fee is imposed, each of the charges applicable to each customer shall be added to the customer's bill and listed separately.

Where the local legislative authority imposes a flat, fixed amount on the Company, the fee applied to the bills of customers receiving service within the territorial boundaries of that authority, shall be in the form of a flat dollar

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to by the Company.

Proposed Rate:

There are no proposed changes to this rate.

Underground Residential Distribution Policy-Rate UDP-R (Electric Tariff Sheet No. 96)

Current Rate:

Single Family Houses.

A. \$2.15 per front foot for all primary extensions. Primary extension on private property will be charged \$2.15 per linear trench foot; and

B. An additional \$2.00 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment.

Multi-Family Units.

There shall be no charge except where extremely rocky conditions are encountered, then the \$2.00 per linear trench foot, as stated and defined above, shall be charged.

Proposed Rate:

Single Family Houses.

A. \$2.15 per front foot for all primary extensions. Primary extension on private property will be charged \$2.15 per linear trench foot; and

B. An additional \$2.00 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment.

Multi-Family Units.

There shall be no charge except where extremely rocky conditions are encountered, then the \$2.00 per linear trench foot, as stated and defined above, shall be charged.

Targeted Underground for Service Improvement

Notwithstanding the above charges and upon Kentucky Public Service Commission approval, Company will waive above charges, maintain, and take ownership of customer service lines and equipment (curb, property line, or service lateral to the meter base) to and including the electric meter. This provision applies only to Company designated installations identified to improve the resiliency of service to the customer.

General Underground Distribution Policy-Rate UDP-G (Electric Tariff Sheet No. 97)

Current Rate:

The charges shall be the difference between the Company's estimated cost to provide an underground system and the Company's estimated cost to provide an overhead system. In addition to the differential charge, the following provisions are applicable:

Single Family Houses or Multi-Family Units.

The customer may be required to provide the necessary trenching, backfilling, conduit system (if required) and transformer pads in place to Company's specifications. Commercial and Industrial Units.

The customer shall:

a) Provide the necessary trenching and backfilling

b) Furnish, Install (concrete, if required), own and maint ain all primary and/or secondary conduit system (with spares, if required) on private property meeting applicable codes and Company's specifications; and

c) Provide the transformer pad and secondary conductors.

Special Situations

In those situations where the Company considers the pad-mounted transformer installations unsultable, the customer shall provide the vault designed to meet National Electric Code, other applicable codes, and Company specifications, the conduit to the vault area and the secondary cable to the transformer terminals. The Company shall provide the transformers, the primary vault wiring and make the secondary connection to the transformer

In large multiple cable installations, the customer shall provide the cable, provide and install the step bus mounted in the vault, and make necessary cable connections to the step bus to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the step bus.

Company shall provide and install connections from the transformer terminals to the step bus.

The customer shall extend the bus duct into the vault to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the bus duct.

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Proposed Rate:

The charges shall be the difference between the Company's estimated cost to provide an underground system and the Company's estimated cost to provide an overhead system. In addition to the differential charge, the following provisions are applicable:

Single Family Houses or Multi-Family Units.

The customer may be required to provide the necessary trenching, backfilling, conduit system (if required) and transformer pads in place to Company's specifications.

Commercial and Industrial Units

The customer shall:

a) Provide the necessary trenching and backfilling,
b) Furnish, install (concrete, if required), own and maintain all primary and/or secondary conduit system (with spares, if required) on private property meeting applicable codes and Company's specifications; and

c) Provide the transformer pad and secondary conductors.

Special Situations

In those situations where the Company considers the pad-mounted transformer installations unsuitable, the customer shall provide the vault designed to meet National Electric Code, other applicable codes, and Company specifications, the conduit to the vault area and the secondary cable to the transformer terminals. The Company shall provide the transformers, the primary vault wiring and make the secondary connection to the transformer

In large multiple cable installations, the customer shall provide the cable, provide and install the step bus mounted in the vault, and make necessary cable connections to the step bus to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the step bus.

The customer shall extend the bus duct into the vault to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the bus duct.

Targeted Underground for Service Improvement

Notwithstanding the above charges and upon Kentucky Public Service Commission approval, Company will waive above charges, maintain, and take ownership of customer service lines and equipment (curb, property line, or service lateral to the meter base) to and including the electric meter. This provision applies only to Company designated installations identified to improve the resiliency of service to the customer.

Real Time Pricing Program- Rate RTP (Electric Tariff Sheet No. 99)

Current Rate:

BASELINE CHARGE

The Baseline Charge is independent of Customer's currently monthly usage, and is designed to achieve bill neutrality with the Customer's standard offer tariff if no change in electricity usage pattern occurs (less applicable program charges). The Baseline Charge is calculated at the end of the billing period and changes each billing period to maintain bill neutrality for a Customer's CBL.

The Baseline Charge will be calculated as follows:

= (Standard Bill @ CBL) Where: BC Baseline Charge

Customer's bill for a specific month on the applicable Rate Schedule including applicable Standard Contract Riders using the CBL to establish the applicable billing determinants Standard Bill @ CBL

The CBL shall be adjusted to reflect applicable metering adjustments under the Rate Schedule. All applicable riders shall be excluded from the calculation of the Baseline Charge.

PRICE QUOTES

The Company will send to Customer, within two hours after the wholesale prices are published by PJM each day, Price Quotes to be charged the next day. Such Price Quotes shall include the applicable Commodity Charge, the Energy Delivery Charge and the Ancillary Services Charge.

The Company may send more than one-day-ahead Price Quotes for weekends and holidays identified in Company's tariffs. The Company may revise these prices the day before they become effective

The Company is not responsible for failure of Customer to receive and act upon the Price Quotes. It is Customer's responsibility to inform Company of any failure to receive the Price Quotes the day before they become effective COMMODITY CHARGE

The Commodity Charge is a charge for generation. The applicable hourly Commodity Charge (Credit) shall be applied on an hour by hour basis to Customer's incremental (decremental) usage from the CBL Charge (Credit) For Each kW Per Hour From The CBL:

For kWht above the CBLt, CCt = MVGt x LAF For kWht below the CBLt, CCt = MVGt x 80% x LAF

Where:

1.0530 for Rate TS

1,0800 for Rate DP

1.1100 for Rate DS

Market Value Of Generation As Determined By Company for hour t

The MVGt will be based on the expected market price of capacity and energy for the next day. The expected market price shall be the PJM Real-Time Total Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour.

The kW per hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule.

ENERGY DELIVER CHARGE

Charge (Credit) For Each kW Per Hour From The CBL

\$0,006053 per kW Per Hour Secondary Service Primary Service \$0.005540 per kW Per Hour \$0.002008 per kW Per Hour

ANCILLARY SERVICES CHARGE

Charge (Credit) For Each kW Per Hour From The CBL

Secondary Delivery... \$0.000760 per kW Per Hour \$0.000740 per kW Per Hour Primary Delivery Transmission Delivery .\$0.000721 per kW Per Hour

PROGRAM CHARGE

Company will provide Internet based communication software to be used to provide Customer with the Price Quotes. Customer will be responsible for providing its own Internet access: A charge of \$183.00 per billing period per site shall be added to Customer's bill to cover the additional billing, administrative, and cost of communicating the hourly Price Quotes associated with the RTP Program.

Proposed Rate:

BASELINE CHARGE

The Baseline Charge is independent of Customer's currently monthly usage, and is designed to achieve bill neutrality with the Customer's standard offer farilf if no change in electricity usage pattern occurs (less applicable program charges). The Baseline Charge is calculated at the end of the billing period and changes each billing period to maintain bill neutrality for a Customer's CBL

The Baseline Charge will be calculated as follows:

BC = (Standard Bill @ CBL)

Where:

BC Baseline Charge

Standard Bill @ CBL Customer's bill for a specific month on the applicable Rate Schedule including applicable Standard Contract Riders using the CBL to establish the applicable billing determinants

The CBL shall be adjusted to reflect applicable metering adjustments under the Rate Schedule. All applicable riders shall be excluded from the calculation of the Baseline Charge. PRICE QUOTES

The Company will send to Customer, within two hours after the wholesale prices are published by PJM each day. Price Quotes to be charged the next day. Such Price Quotes shall include the applicable Commodity Charge, the Energy Delivery Charge and the Ancillary Services Charge.

The Company may send more than one-day-ahead Price Quotes for weekends and holidays identified in Company's tariffs. The Company may revise these prices the day before they become effective.

The Company is not responsible for failure of Customer to receive and act upon the Price Quotes. It is Customer's responsibility to inform Company of any failure to receive the Price Quotes the day before they become effective COMMODITY CHARGE

The Commodity Charge is a charge for generation. The applicable hourly Commodity Charge (Credit) shall be applied on an hour by hour basis to Customer's incremental (decremental) usage from the CBL.

Charge (Credit) For Each kW Per Hour From The CBL.

For kWht above the CBLt, CCt = MVGt x LAF

For kWht below the CBLt, CCt = MVGt x 80% x LAF

Where:

LAF loss adjustment factor

1.0530 for Rate TT

1.0800 for Rate DP and Rate DT

1.1100 for Rate DS

Market Value Of Generation As Determined By Company for hour t

The MVGt will be based on the expected market price of capacity and energy for the next day. The expected market price shall be the PJM Day-Ahead Total Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour

EE 16 ES

The kW per hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule. ENERGY DELIVER CHARGE

Charge (Credit) For Each kW Per Hour From The CBL

Secondary Service \$0.015412 per kW Per Hour \$0.012471 per kW Per Hour Primary Service Transmission Service \$0.006472 per kW Per Hour

PROGRAM CHARGE

+ 100

Company will provide Internet based communication software to be used to provide Customer with the Price Quotes. Customer will be responsible for providing its own internet access. A charge of \$183.00 per billing period per site shall be added to Customer's bill to cover the additional billing, administrative, and cost of communicating the hourly Price Quotes associated with the RTP Program.

Meter Data Charges-Rate MDC (This Schedule Renamed as Meter Data Charges for Enhanced Usage Data Services-Rate MDC) (Electric Tariff Sheet No. 101)

Current Rate:

Electronic monthly interval data with graphical capability accessed via the internet (En-FocusTM)

Proposed Rate:

Electronic monthly interval data with graphical capability accessed via the Internet with (EPOTM)

\$20.00 per month

\$20.00 per month

Duke Energy Kentucky proposes the following new rate and rider schedules: Rate LED, LED Outdoor Lighting, Rider DCI, Distribution Capital Investment Rider, Rider FTR, FERC Transmission Cost Reconciliation Rider, and Rider ESM, Environmental Surcharge Mechanism. As indicated above, the following schedules are proposed to be eliminated: Rate RTP-M (Real Time Pricing – Market Based Pricing), Rate OL (Outdoor Lighting Service), and Rate NSP (Private Outdoor Lighting for Non-Standard Units).

> Rate LED - LED Outdoor Area Lighting Rate (Electric Tariff Sheet No. 64)

Proposed Rate: NET MONTHLY BILL

Computed in accordance with the following charges:

All kWh
\$0.041936 per kWh
The rate shown above includes a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel. Applicable Riders

Applicable Riders
 The following riders are applicable pursuant to the specific terms contained within each rider:
 Sheet No. 76, Rider ESM, Environmental Surcharge Mechanism Rider
 Sheet No. 80, Rider FAC, Fuel Adjustment Clause
 Sheet No. 82, Rider PSM, Profit Sharing Mechanism
 Sheet No. 125, Rider DCI, Distribution Capital Investment Rider
 Sheet No. 126, Rider FTR, FERC Transmission Cost Reconciliation Rider
 Monthly Maintenance, Fixture, and Profe Charges.

Monthly Maintenance, Fixture, and Pole Charges.

I. Fixtures	14000000				PerUnitP	
Billing Type	Description	Initial	Lamp	Monthly	Fixture	Maintenance
CELED PARTY OF DISCREE	TOUR OL ALL STORY AND ADDRESS OF THE PARTY AND	Lumens	Wattage	kWh	The said	2002
LF-LED-50W-SL-BK-MW	50W Standard LED-BLACK	4,521	50	17	\$5,44	\$4.38
LF-LED-70W-SL-8K-MW	70W Standard LED-BLACK	6,261	70	24	\$5,43	\$4.38
LF-LEO-110W-SL-BK-MW	110W Standard LED-BLACK	9,336	110	38	\$6.16	\$4.38
LF-LED-150W-SL-BK-MW	150W Standard LED-BLACK	12,642	150	52	\$8.16	\$4.38
LF-LED-220W-SL-BK-MW	220W Standard LED-BLACK	18,641	220	76	\$9.25	\$5.34
LF-LED-280W-SL-BK-MW	280W Standard LED-BLACK	24,191	280	97	\$11.38	\$5.34
LF-LED-50W-DA-BK-MW	50W Deluxe Acom LED-BLACK	5,147	50	17	\$15.87	\$4.38
LF-LED-50W-AC-BK-MW	50W Agom LED-BLACK	5,147	50	17	\$14.30	\$4.38
LF-LED-50W-MB-BK-MW	50W Mini Bell LED-BLACK	4,500	50	17	\$13.48	\$4.38
LF-LED-70W-BE-BK-MW	70W Bell LED-BLACK	5,508	70	24	\$17.17	\$4.38
LF-LED-50W-TR-BK-MW	50W Traditional LED-BLACK	3,230	50	17	\$10.36	\$4.38
LF-LED-50W-OT-BK-MW	50W Open Traditional LED-BLACK	3,230	50	17	\$10.36	\$4.38
LF-LED-50W-EN-BK-MW	50W Enterprise LED-BLACK	3,880	50	17	\$13.93	\$4.38
LF-LED-70W-ODA-BK-MW	70W LED Open Deluxe Acom	6,500	70	24	\$15.48	\$4.38
LF-LED-150W-TD-BK-MW	150W LED Teardrop	12,500	150	52	\$20.78	\$4.38
LF-LED-50W-TDP-BK-MW	50W LED Teardrop Pedestrian	4,500	50	17	\$16.86	\$4.38
220W LED SHOEBOX	220W LED Shoebox	18,500	220	76	\$14.39	\$5.34
LF-LED-50W-SL-BK-MW	LED 50W 4521 Lumens Standard LED Black Type III 4000K	4,521	50	17	\$5.44	\$4.38
LF-LED-70W-SL-BK-MW	LED 70W 6261 Lumens Standard LED Black Type III 4000K	6,261	70	24	\$5.43	\$4.38
LF-LED-110W-SL-BK-MW	LED 110W 9336 Lumens Standard LED Black Typ0e III 4000K	9,336	110	38	\$6.16	\$4.38
LF-LED-150W-SL-BK-MW	LED 150W 12642 Lumens Standard LED Black Type III 4000K	12,642	150	52	\$8.16	\$4.38
F-LED-150W-SL-IV-BK-MW	LED 150W 13156 Lumens Standad LED Type IV Black 4000K	13,156	150	52	\$8.16	\$4.38
F-LED-220W-SL-BK-MW	LED 220W 18642 Lumens Standard LED Black Type III 4000K	18,642	220	76	\$9.25	\$5.34
LF-LED-280W-SL-BK-MW	LED 280W 24191 Lumens Standard LED Black Type III 4000K	24,191	280	97	\$11.38	\$5.34
LF-LED-50W-DA-BK-MW	LED 50W Deluxe Acom Black Type III 4000K	5,147	50	17	\$15.87	\$4.38
LF-LED-70W-ODA-BK-MW	LED 70W Open Deluxe Acorn Black Type III 4000K	6,500	70	24	\$15.48	\$4.38
LF-LED-50W-AC-BK-MW	LED 50W Acom Black Type III 4000K	5,147	50	17	\$14.30	\$4.38
LF-LED-50W-MB-BK-MW	LED 50W Mini Bell LED Black Type III 4000K Midwest	4,500	50	17	\$13.48	\$4.38
LF-LED-70W-BE-BK-MW	LED 70W 5508 Lumens Sanibell Black Type III 4000K	5,508	70	24	\$17.17	\$4.38
LF-LED-50W-TR-BK-MW	LED 50W Traditional Black Type III 4000K	3.303	50	17	\$10.36	\$4.38
F-LED-50W-OT-BK-MW	LED 50W Open Traditional Black Type III 4000K	3.230	50	17	\$10.36	\$4.38
F-LED-50W-EN-BK-MW	LED 50W Enterprise Black Type III 4000K	3,880	50	17	\$13.93	\$4.38
F-LED-150W-TD-BK-MW	LED 150W Large Teardrop Black Type III 4000K	12,500	150	52	\$20.78	\$4.38
LF-LED-50W-TDP-BK-MW	LED 50W Teardrep Pedestrian Black Type III 4000K	4,500	50	17	\$16,86	\$4.38
F-LED-220W-SB-BK-MW	LED 220W Shoebox Black Type IV 4000K	18,500	220	76	\$14.39	\$5.34
LF-LED-150W-BE-BK-MW	150W Sanibel	39,000	150	52	\$17.17	\$4.38
F-LED-420W-SB-BK-MW	420W LED Shoebox	39,078	420	146	\$21.47	\$5.34
LF-LED-50W-NB-GY-MW	50W Neighborhood	5,000	50	17	\$4.43	\$4.38
LF-LED-50W-NBL-GY-MW	50W Neighborhood with Lens	5,000	50	17	\$4.62	\$4.38
TO THE DOLL HALL ST. WILL	san million and rono	ajoud	90	110	Service.	4.4.44

Elling Type	Descriptor	per: Month
country cycle.	Prographen	per On
LP-IS-C-PT-AL-AB-TT-BK-MW	12' C-Post Top-Anchor Base-Black	-510.68
LP2S-C-DV-AL-AB-TT-BK-MW	25 D.Davit Bracket Anchor Base-Black	\$28.10
LP-25-C-BH-AL-AB-TT-BK-MW	25' C-Boston Harboy Bracket-Anchor Base Black	828.40
LP-12-E-AL-AB-TT-BK-MW	12' E-AL-Anchor Basio-Black	\$10.68
15310-40FTALEMB-OLE	35 AL -Side Mountari-Direct Burled Pole	\$18.08
18320-NOFTALAB-DLE	30' AL-Side Mounted-Anchor Base	313.93
15320-35FTALAB-OLE	33 AL-Side Mountad-Anichor Base	\$13.55
15320-40FTALAB-CILE	40' AL Side Mounted Anchor Base	\$16.76
POLE30-7	30' Class 7 Wood Pole	\$8.82
POLE-85-5	35' Class 5 Wood Pote	\$7.20
PGLE-40-4	#d' Class 4 Wood Pole	\$10.84
POLE-45-4	45' Class 4 Wood Pole	311.24
15210-20BRZSTL-OLE	20' Galleria Anchor Based Poia	\$9.55
15210-300RZSTL-OLE	30' Galleria Anchor Based Pole	\$11.30
15210-35ERZSTL-OLE	35' Gefforia Arichor Based Pole	\$32.49
LP-TZ-A-AL-AB-TT-BK-MW	MW-Light Pole-12' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black	\$5.47
LP-12-A-AL-DB-TT-BK-MW	MW-Light Pole-Post Top 12' MH-Style A-Alum-Direct Burled-Top Tenon-Bluck	35,54
LP-15-A-AL-AB-TT-BK-MW	Light Pole-15' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black	\$6.66
LP-15-A-AL-DB-TT-BK-MW	Light Pole-16' MH-Style A Aluminum-Birect Burled-Top Tenon-Black	55,77
LF-20-A-AL-AB-TT-BK-MW	Light Pole-20" MH-Style A-Aluminum-Anchor Base-Top Tenon-Black	56.99
LP-20-A-AL-DB-TT-BK-MW	Light Polis-20' MH-Style A-Aluminum-Direct Buried-Top Tenon-Black	\$10.71
LP-25-A-AL-AB-TT-BK-MW	Light Pole-25' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black	\$8.28
LP-25-A-AL-D8-TT-BK-MW	Light Pole-25' MH Style A-Aluminum-Direct Buried Top Tenon Black	\$11.99
LP-30-A-AL-AB-TT-BK-MW	Light Pole-30' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black	\$0.79
LP-36-A-AL-DB-TT-BK-MW	Light Pota-30' MH-Style A-Aluminum-Direct Burled-Top Tenon-Black	\$13.28
LP-35-A-AL-AB-TT-BK-MW	Light Pole-35' MH-Style A-Aluminum-Anchor Basa-Top Tenon-Black	511,30

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Proposed Rider ESM - Environmental Surcharge Mechanism (Electric Tariff Sheet No. 76)

Proposed Rate:

INITIAL FACTOR VALUES

MESE 0.00000% BESE 0.00000%

> Proposed Rider DCI - Distribution Capital Investment Rider (Electric Tariff Sheet No. 125)

Proposed Rate:

The applicable energy or demand charge for electric service shall be increased or decreased to the nearest \$0.000001 per kWh or \$0.01 per kW to recover the revenue requirement associated with incremental distribution capital costs incurred by the Company. This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

Rate Group 0.000000 Rate EH, Optional Rate for Electric Space Heating Rate GS-FL, Optional General Service Rate for Small Fixed Loads 0.000000 0.000000 Rate SP, Seasonal Sports Service 0.000000 Rate SL, Street Lighting Service 0.000000 Rate TL, Traffic Lighting Service Rate UOLS, Unmetered Outdoor Lighting
Rate NSU, Street Lighting Service for Non-Standard Units 0.000000 Rate SC, Street Lighting Service - Customer Owned 0.000000 Rate SE, Street Lighting Service - Overhead Equivalent Rate LED, LED Outdoor Lighting Electric Service 0.000000 (\$/kW) Rate DS, Service at Secondary Distribution Voltage Rate DP, Service at Primary Distribution Voltage
Rate DT, Time-of-Day Rate for Service at Distribution Voltage – Primary
Rate DT, Time-of-Day Rate for Service at Distribution Voltage – Secondary 0:00 0.00

> Proposed Rider FTR - FERC Transmission Cost Reconciliation Rider (Electric Tariff Sheet No. 126)

Proposed Rate:

RIDER FTR FACTORS Rate (\$ / kWh) Rate RS, Residential Service 0.000000 Rate DS, Service at Secondary Distribution Voltage Rate DP, Service at Primary Distribution Voltage
Rate DT, Time-of-Day Rate for Service at Distribution Voltage 0.000000 Rate EH, Optional Rate for Electric Space Heating 0.000000 Rate GS-FL, General Service Rate for Small Fixed Loads 0.000000 Rate SP, Seasonal Sports Service Rate SL, Street Lighting Service 0.000000 Rate TL, Traffic Lighting Service 0.000000 Rate UOLS, Unmetered Outdoor Lighting
Rate NSU, Street Lighting Service for Non-Standard Units
Rate SC, Street Lighting Service – Customer Owned 0.000000 0.0000000 0.000000 Rate SE, Street Lighting Service - Overhead Equivalent 0.000000 Rate LED, LED Street Lighting Service 0.000000 Rate TT, Time-of-Day Rate for Service at Transmission Voltage 0.000000

In addition, Duke Energy Kentucky proposes to change text of the following tariffs: Sheet No. 24 Service Regulations Section V – Metering, Sheet No. 25 Service Regulations Section VI – Billing and Payment, Sheet No. 98 Electricity Emergency Procedures for Long-Term Fuel Shortages, and Sheet No. 100 Emergency Electric Procedures.

The foregoing rates reflect a proposed increase in electric revenues of approximately \$48,646,213 or 14.96% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as

Rate RS, Residential Service

Rate DS, Service at Distribution Voltage:

Rate DT, Time-of-Day Rate for Service at Distribution Voltage: Rate EH, Optional Rate for Electric Space Heating:

Rate SP, Seasonal Sports Service:

Rate GS-FL, General Service Rate for Small Fixed Loads:

Rate DP, Service at Primary Distribution Voltage: Rate TT, Time-of-Day Rate for Service at Transmission Voltage: Rate SL, Street Lighting Service:

Rate TL, Traffic Lighting Service:

Rate UOLS, Unmetered Outdoor Lighting Electric Service: Rate NSU, Street Lighting Service for Non-Standard Units: Rate SC, Street Lighting Service-Customer Owned:

Rate SE, Street Lighting Service-Overhead Equivalent: Bad Check Charge: Charge for Reconnection of Service (electric only):

Rate DPA, Rate for Distribution Pole Attachments:

Local Franchise Fee: Rate UDP-R, Underground Residential Distribution Policy:

Rate UDP-G, General Underground Distribution Policy.

\$91,708 or 14,23% \$3,343 or 11.41%; \$86,768 or 14.38% \$167,667 or 17.57% \$1,416,419 or 11,12% \$159,847 or 11.87%; \$8,413 or 11.75% \$24,006 or 11.71%; \$7,352 or 11.86%; \$435 or 11.72% \$22,650 or 11.85%; \$0 or 0.0%: \$0 or 0.0% \$60,176 or 35.0%;

\$22,855,269 or 17.36%

\$13,198,789 or 14.30%

\$10,516,009 or 13,31%

\$0 or 0.0%; \$0 or 0.0% \$0 or 0.0%;

Rate RTP, Experimental Real Time Pricing Program: (subset of other schedules)

\$87,538 or 14.87%;

\$15.17 or 17.1%;

\$114.53 or 14.3%;

\$98.45 or 15.8%;

\$18.59 or 11.7%

\$8,29 or 14.9%;

\$3,848,79 or 13.5%;

Rate MDC, Meter Data Charges:

\$0 or 0.0%.

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

Rate RS, Residential Service:

Rate DS, Service at Distribution Voltage:

Rate DT, Time-of-Day Rate for Service at Distribution Voltage:

Rate EH, Optional Rate for Electric Space Heating:

Rate SP, Seasonal Sports Service:

Rate GS-FL, General Service Rate for Small Fixed Loads:

Rate DP, Service at Primary Distribution Voltage:

Rate TT, Time-of-Day Rate for Service at Transmission Voltage:

Rate SL, Street Lighting Service: Rate TL, Traffic Lighting Service:

Rate UOLS, Unmetered Outdoor Lighting Electric Service: Rate OL-E, Outdoor Lighting Equipment Installation:

Rate NSU, Street Lighting Service for Non-Standard Units:

Rate SC, Street Lighting Service-Customer Owned: Rate SE, Street Lighting Service-Overhead Equivalent:

Bad Check Charge:

Charge for Reconnection of Service (electric only): Rate DPA, Rate for Distribution Pole Attachments: Rate RTP, Experimental Real Time Pricing Program:

Rate MDC, Meter Data Charges:

\$3,269.80 or 17.9%; \$7,973.24 or 10.7%; \$1.15 or 11.8%; \$0.09 or 12.0%; \$0.27 or 12.0% \$0 or 0.0%; \$0.88 or 11.9%; \$0.21 or 11.7%; \$0.92 or 11.9%; \$0 or 0.0%; \$0 or 0.0%;

\$1.53 or 35.0%; \$1,887.21 or 15.6%; \$0 or 0.0%.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky, however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final

Intervenors may obtain copies of the application and other fillings made by the Company by contacting Ms. Minna Rolfes-Adkins at 139 East Fourth Street, Cincinnati, Ohio 45202 or by telephone at (513) 287-4356. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at http://psc.ky.gov, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. To 4:30 p.m., and at the following Company offices: 4580 Olympic Boulevard, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

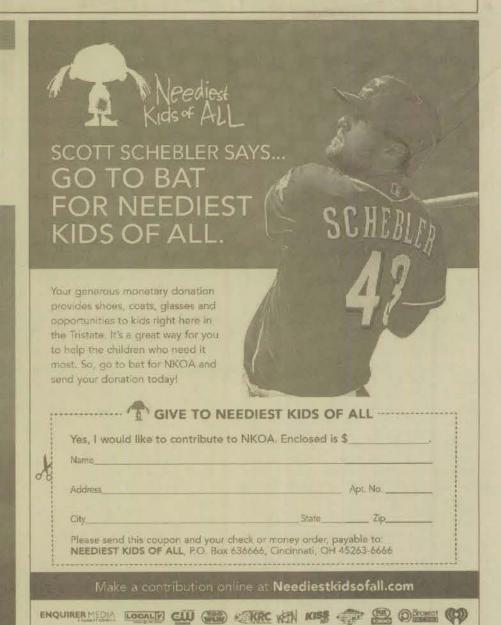
PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P. O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940

DUKE ENERGY KENTUCKY 4580 OLYMPIC BOULEVARD **ERLANGER, KENTUCKY 41018** (513) 287-4315

U.S. water systems with elevated lead levels like Flint, Michigan. States implementing stricter guidelines.*

ENQUIRER





Needlest Kids of All is a non-profit corporation now in its 66th year, its principal place of hyatines is Cincinnat, and it is registed with the Otio Atterney General as a charitable trust. Contributions are deductible in accomance with applicable tax taxes.

T

Duke

NOTICE

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than September 1, 2017, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky of an adjustment of electric rates and charges proposed to become effective on and after October 1, 2017. The Commission has docketed this proceeding as Case No. 2017-00321.

The proposed electric rates are applicable to the following communities:

Alexandria Elsmere Ludlow Bellevue Erlanger Melbourne Boone County Newport Bromley Campbell County Florence Park Hills Fort Mitchell Pendleton County Cold Spring Fort Thomas Ryland Heights Covington Fort Wright Silver Grove Crescent Park Grant County Crescent Springs Highland Heights Taylor Mill Crestview Independence Union Crestview Hills Kenton County Villa Hills Crittenden Kenton Vale Walton Dayton Lakeside Park Wilder Dry Ridge Latonia Lakes Woodlawn Edgewood

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES

Residential Service - Rate RS (Electric Tariff Sheet No. 30)

Current Rate
Customer Charge \$4.50 per month
Energy Charge
All kilowatt-hours 7.5456¢ per kWh
Proposed Rate
Customer Charge \$11.22 per month
Energy Charge
All kilowatt-hours 8.3908¢ per kWh

Service at Secondary Distribution Voltage-Rate DS (Electric Tariff Sheet No. 40)

Current Rate Customer Charge per month \$ 7.50 per month Single Phase Service \$15.00 per month Demand Charge First 15 kilowatts \$ 0.00 per kW Additional kilowatts \$ 7.75 per kW Energy Charge First 6,000 kWh 8.1645c per kWh Next 300 kWh/kW 5.0119¢ per kWh Additional kWh 4.1043¢ per kWh Proposed Rate Customer Charge per month Single Phase Service \$ 17.14 per month Three Phase Service \$ 34.28 per month Demand Charge First 15 kilowatts \$ 0.00 per kW Additional kilowatts \$ 8.73 per kW Energy Charge First 6,000 kWh 9.1917¢ per kWh Next 300 kWh/kW 5.6425¢ per kWh Additional kWh 4,6204¢ per kWh

Time-of-Day Rate for Service at Distribution Voltage-Rate DT (Electric Tariff Sheet No. 41)

Current Rate Single Phase \$7.50 per month Three Phase \$15.00 per month Primary Voltage Service \$100.00 per month Demand Charge On Peak kW \$ 12.75 per kW Off Peak kW \$ 1.15 per kW On Peak kW \$ 12.07 per kW Off Peak kW \$ 1.15 per kW Energy Charge On Peak kWh 4.4195¢ per kWh Off Peak kWh 3.6195¢ per kWh Winter On Peak kWh 4.2195¢ per kWh Off Peak kWh 3.6195¢ per kWh First 1,000 kW of On Peak billing demand at \$ 0.65 per kW. Additional kW of On Peak billing demand at \$ 0.50 per kW. Proposed Rate Base Rate Customer Charge Single Phase \$ 200.00 per month Three Phase \$ 400.00 per month Primary Voltage Service \$ 465.00 per month Demand Charge \$14.39 per kW On Peak kW Off Peak kW \$ 1.30 per kW Winter On Peak kW \$13.62 per kW Off Peak kW \$ 1.30 per kW

+

Summer

4.9875¢ per kWh On Peak kWh Off Peak kWh 4.0844¢ per kWh

Winter On Peak kWh

Off Peak kWh

4.7612¢ per kWh 4.0844c per kWh

First 1,000 kW of On Peak billing demand at Additional kW of On Peak billing demand at

\$ 0.73 per kW. \$ 0.56 per kW.

> Optional Rate for Electric Space Heating-Rate EH (Electric Tariff Sheet No. 42)

Current Rate

A. Winter Period Customer Charge

Single Phase Service \$ 7.50 per month Three Phase Service \$15.00 per month Primary Voltage Service \$100.00 per month Demand Charge

All kW Energy Charge All kWh

\$ 0.00 per kW 6.1524¢ per kWh

Proposed Rate A. Winter Penod Customer Charge

Single Phase Service \$ 17.14 per month Three Phase Service \$ 34.28 per month Primary Voltage Service \$118.78 per month

Demand Charge All kW Energy Charge

\$ 0.00 perkW

6.9947¢ per kWh

Seasonal Sports Service-Rate SP (Electric Tariff Sheet No. 43)

Current Rate

\$7.50 per month 10.0598¢ per kWh

Energy Charge 10.0598c per kWh

A charge of \$25.00 is applicable to each season to cover in part the cost of reconnection of service.

Proposed Rate

\$17.14 per month

Energy Charge

10.6568¢ per kWh

A charge of \$25.00 is applicable to each season to cover in part the cost of reconnection of service.

Optional Unmetered General Service Rate For Small Fixed Loans - Rate GS-FL (Electric Tariff Sheet No. 44)

Current Rate

For loads based on a range of 540 to 720 hours use per month of the rated capacity of the

connected equipment

8.0723¢ per kWh

For loads of less than 540 hours use per month of the rated capacity of the connected equipment Minimum: \$3.00 per Fixed Load Location per month.

9.2947 per kWh

Proposed Rate

For loads based on a range of 540 to 720 hours

use per month of the rated capacity of the

connected equipment

For loads of less than 540 hours use per month of

9.2698¢ per kWh

the rated capacity of the connected equipment Minimum: \$3.14 per Fixed Load Location per month. 10.6767¢ per kWh

Service at Primary Distribution Voltage Applicability-Rate DP (Electric Tariff Sheet No. 45)

Customer Charge per month Primary Voltage Service (12.5 or 34.5 kV)

\$100.00 per month

Demand Charge All kilowatt

Energy Charge First 300 kWh/kW

\$ 7.08 per kW

Additional kWh Proposed Rate

5.1068¢ per kWh 4.3198¢ per kWh

Customer Charge per month Primary Voltage Service (12.5 or 34.5 kV) Demand Charge

\$118.78 per month

All kilowatts

\$ 8.40 per kW

Energy Charge First 300 kWh Additional kWh

6.0595¢ per kWh 5.1267¢ per kWh

Time-of-Day Rate for Service at Transmission Voltage-Rate TT (Electric Tariff Sheet No. 51)

Current Rate

Customer Charge per month

\$500.00 per month

Demand Charge Summer

On Peak kW \$ 7.60 per kW Off Peak kW \$ 1.15 per kW

Winter On Peak kW Off Peak kW

Enegy Charge

\$ 6.24 per kW \$ 1.15 per kW

+

All kWh	4.2648¢ per kWh	
Proposed Rate		
Customer Charge per month	\$500.00	per month
Demand Charge		
Summer		
On Peak kW	\$ 8.46	per kW
Off Peak kW	\$ 1.28	per kW
Winter		
On Peak kW	\$ 6.95	per kW
Off Peak kW	\$ 1.28	per kW
Energy Charge	(5) 755	\$500m
Summer		
On Peak kWh	5.4454¢	per kWh
Off Peak kWh		per kWh
Winter		Part Control
On Peak kWh	5.1983¢	per kWh
Off Peak kWh		per kWh

Rider GSS - Generation Support Service (Electric Tariff Sheet No. 58)

Current Rate

Administrative Charge

The Administrative Charge shall be \$50 plus the appropriate Customer Charge. Monthly Distribution Reservation Charge

	Date DO Consider Distribution Contra	25 COCS 144
. 8	Rate DS - Secondary Distribution Service	\$2.6853 per kW
t	. Rate DT – Distribution Service	\$2.4735 per kW
0	Rate DP - Primary Distribution Service	\$2.7781 per kW
0	. Rate TT – Transmission Service	\$0.0000 per kV/
nthly Tr	ansmission Reservation Charge	
8	Rate DS - Secondary Distribution Service	\$1.3094 per kW
t	Rate DT – Distribution Service	\$1,3047 per kW
0	Rate DP - Primary Distribution Service	\$1.8493 per kW
0	Rate TT – Transmission Service	\$1.2861 per kV/
nthly Ar	cillary Services Reservation Charge	
8	Rate DS - Secondary Distribution Service	\$0.5240 per kW
t	Rate DT - Distribution Service	\$0.5240 per kW

Proposed Rate

Mo

Administrative Charge

The Administrative Charge shall be \$50 plus the appropriate Customer Charge.

Rate DP - Primary Distribution Service

Rate TT - Transmission Service

Monthly Reservation Charge

8.	Rate DS - Secondary Distribution Service	\$4.8466 per kW
b.	Rate DT – Distribution Service	\$5.9992 per kW
C.	Rate DP - Primary Distribution Service	\$6.1484 per kW
d.	Rate TT – Transmission Service	\$2.9666 per kW

\$0.5240 per kW

\$0.4550 per kVA

Real Time Pricing - Market - Based Pricing- Rate RTP-M (Electric Tariff Sheet No. 59)

Current Rate

Secondary Services..... \$15.00 per month Primary Service\$100.00 per month Transmission Service.....\$500.00 per month

Energy Delivery Charge Charge For Each kW Per Hour:

Secondary Delivery\$0.000760 per kW Per Hour Primary Delivery\$0.000740 per kW Per Hour Transmission Delivery ...\$0.000721 per kW Per Hour

Proposed Rate

CANCELLED & WITHDRAWN

Street Lighting Service-Rate SL (Electric Tariff Sheet No. 60)

Current Rate				
OVERHEAD DISTRIBUTION AREA	Lamp		Annual	
Fixture Description	Watts	kW/Unit -		Rate/Unit
Standard Fixture (Cobra Head)	TIMES	03313030	TOTAL	1.18036/3/110
Mercury Vapor				
7,000 lumen	175	0.193	803	\$ 7.11
7,000 luman (Open Refractor)	175	0.205	853	\$ 5.94
10,000 lumen	250	0.275	1.144	\$8.21
21,000 lumen	400	0.430	1,789	\$ 10.99
Metal Halide		0.100	111.00	W TWINK
14,000 lumen	175	0.193	803	\$7.11
20,500 lumen	250	0.275	1.144	\$8.21
36,000 lumen	400	0.430	1.789	\$ 10.99
Sodium Vapor	1000	0.700	111.30%	.0.70.00
9,500 lumen	100	0.117	487	\$7.87
9,500 lumen (Open Refractor) 100	0.117	487	\$ 5.9	
16,000 lumen	150	0.171	711	\$ 8.58
22,000 lumen	200	0.228	948	\$ 11.13
50,000 lumen	400	0.471	1,959	\$ 14.95
Decorative Fixtures			18.77	
Sodium Vapor				
9,500 lumen (Rectilinear)	100	0.117	487	\$9.78
22,000 lumen (Rectilinear)	200	0.246	1.023	\$12.09
50,000 lumen (Rectilinear)	400	0.471	1,959	\$16.00
50,000 lumen (Setback)	400	0.471	1.959	\$23.79

Where a street lighting fixture served overhead is to be installed on another utility's pole on which the Company does not have a contact, a monthly pole charge will be assessed.

Spans of Secondary Wiring:
For each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole, the following

price per month shall be added to the price pe	er month p	per street lighting	g unit: \$0.52.	1
UNDERGROUND DISTRIBUTION	Lamp		Annual	
AREA	Watts	kW/Unit	kWh	Rate/Unit
Fixture Description				
Standard Fixture (Cobra Head)				
Mercury Vapor				
7,000 lumen	175	0.210	874	\$7.24
7,000 lumen (Open Refractor)	175	0.205	853	\$ 5.94
10,000 lumen	250	0.292	1,215	\$ 8.36
21,000 lumen	400	0.460	1,914	\$ 11.25
Metal Halide				
14,000 lumen	175	0.210	874	\$7.24
20,500 lumen	250	0.292	1,215	\$ 8.36
36,000 lumen	250	0.292	1,215	\$11.25
Sodium Vapor				
9,500 lumen	100	0.117	487	\$ 7.87
9,500 Jumen (Open Refractor)	100	0.117	487	\$ 5.99
16,000 lumen	150	0.171	711	\$ 8.55
22,000 lumen	200	0.228	948	\$ 11.13
50,000 lumen	400	0.471	1,959	\$ 14.95
Decorative Fixtures				
Mercury Vapor				
7,000 lumen (Town & Country)	175	0.205	853	\$ 7.48
7,000 lumen (Holophane)	175	0.210	874	\$ 9.40
7,000 lumen (Gas Replica)	175	0.210	874	\$21.48
7,000 lumen (Granville)	175	0.205	853	\$7.56
7,000 lumen (Aspen)	175	0.210	874	\$13.61
Metal Halide	11.00	9.4.19	04.77	910.01
14,000 lumen (Traditionaire)	175	0.205	853	\$7.48
14,000 lumen (Granville Acom)	175	0.210	874	\$13.61
14,000 lumen (Gas Replica)	175	0.210	874	\$21.57
Sodium Vapor	11/3	0.210	0.79	941.07
9,500 lumen (Town & Country)	100	0.117	487	\$10.93
	100	0.117		
9,500 lumen (Holophane) 9,500 lumen (Rectilinear)	100	0.128	532 487	\$11.84
			532	
9,500 lumen (Gas Replica)	100	0.128		\$ 22.26
9,500 lumen (Aspen)	100	0.128	532	\$ 13.79
9,500 lumen (Traditionaire)	100	0.117	487	\$ 10.93
9,500 lumen (Granville Acorn)	100	0.128	532	\$13.79
22,000 lumen (Rectilinear)	200	0.246	1,023	\$ 12.15
50,000 lumen (Rectilinear)	400	0.471	1,959	\$16.06
50,000 lumen (Setback)	400	0.471	1,959	\$23.79
POLE CHARGES	16073			2017 2017
Pole Description	Pole T	VDe		Rate/Pole
Wood	Water			2 302
17 foot (Wood Laminated) (a)	W17			\$ 4.40
30 foot	W30			\$ 4.34
35 foot	W35			\$ 4.40
40 foot	W40)		\$ 5.27
Aluminum				
12 foot (decorative)	A12			\$11.97
28 foot	A28			\$ 6.94
28 foot (heavy duty)	A28	H		\$ 7.01
30 foot (anchor base)	A30)		\$13.86
Fiberglass				
17 foot	F17			\$ 4.40
12 foot (decorative)	F12			\$12.87
30 foot (bronze)	F30			\$ 8.38
35 foot (bronze)	F35			\$ 8.60
Steel				
27 foot (11 gauge)	S27	7		\$ 11.31
27 foot (3 gauge)	\$27H			\$17.05

Spans of Secondary Wiring:
For each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.75.

Base Fuel Cost
All kilowatt-hours shall be subject to a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Proposed Rate

OVERHEAD DISTRIBUTION AREA	Lamp		Annua	
Fixture Description	Watts	kW/Unit	kWh	Flate/Unit
Standard Fixture (Cobra Head)				
Mercury Vapor				
7,000 lumen	175	0.193	803	\$ 7.96
7,000 lumen (Open Refractor)	175	0.205	853	\$ 6.65
10,000 lumen	250	0.275	1.144	\$ 9.19
21,000 lumen	400	0.430	1,789	\$ 12.30
Metal Halide				
14,000 lumen	175	0.193	803	\$ 7.96
20,500 lumen	250	0.275	1,144	\$ 9.19
36,000 lumen	400	0.430	1.789	\$ 12.30
Sodium Vapor				
9.500 lumen	100	0.117	487	\$ 8.81
9,500 lumen (Open Refractor)	100	0.117	487	\$ 6.61
16,000 lumen	150	0.171	711	\$ 9.60
22,000 lumen	200	0.228	948	\$12.45
50,000 lumen	400	0.471	1,959	\$ 16.73
Decorative Fixtures			120.00	
Sodium Vapor				
9,500 lumen (Rectilinear)	100	0.117	487	\$ 10.94
22 000 lumen (Rectilinear)	200	0.246	1 000	£ 12 52

400

50,000 lumen (Rectilinear)

Where a street lighting fixture served overhead is to be installed on another utility's pole on which the Company does not have a contact, a monthly pole charge will be assessed.

1,959

0.471

KENTUCKY

Spans of Secondary Wiring. For each increment of 50 fe he following price per month shall be added to the price per month per street lighting unit: \$0.58. UNDEF

SROUND DISTRIBUTION	Lamp Watts	kW/Unit	Annual	Rate/Unit
Finding Departure	yyaus	KAAAAAH	KAKII:	Hatervill
Fixture Description Standard Fixture (Cobra Head)				
Mercury Vapor				
The state of the s	175	0.210	874	\$8.10
7,000 lumen			853	\$ 6.65
7,000 lumen (Open Refractor)	175 250	0.205	1,215	\$ 9.35
10,000 lumen	400	0.460	1,914	\$ 12.59
21,000 lumen Metal Halide	400	0.400	1,314	9 (509
14,000 lumen	175	0.193	803	\$ 8.10
20,500 lumen	250	0.193	1,144	\$ 9.35
36,000 lumen	400	0.430	1,789	\$ 12.59
Sodium Vapor	100	0.450	1,700	9 12.00
9,500 lumen	100	0.117	487	\$ 8.81
9,500 lumen (Open Refractor)	100	0.117	487	\$ 6.70
16,000 lumen	150	0.171	711	\$ 9.57
22,000 lumen	200	0.228	948	\$ 12.45
	400	0.471	1,959	\$ 16.73
50,000 lumen Decorative Fixtures	400	9.471	1,909	9 10.75
Mercury Vapor				
7,000 lumen (Town & Country)	175	0.205	853	\$ 8.37
7,000 lumen (Holophane)	175	0.210	874	\$ 10.52
.7,000 lumen (Gas Replica)	175	0.210	874	\$ 24.04
7,000 lumen (Granville)	175	0.210	874	\$ 8.46
7,000 lumen (Aspen)	175	0.210	874	\$15.23
Metal Halide	1/0	0.210	07.9	910.60
14,000 lumen (Traditionaire)	175	0.205	853	\$ 8.37
14,000 lumen (Granville Acorn)	175	0.210	874	\$ 15.23
14,000 lumen (Gas Replica)	175	0.210	874	\$ 24.13
Sodium Vapor	170	0.210	0/4	0.24.10
9,500 lumen (Town & Country)	100	0.117	487	\$ 12.23
9,500 lumen (Holophane)	100	0.128	532	\$ 13.25
9,500 lumen (Rectilinear)	100	0.117	487	\$ 9.88
9,500 lumen (Gas Replica)	100	0.128	532	\$ 24.91
9,500 lumen (Aspen)	100	0.128	532	\$ 15.43
22,000 lumen (Rectilinear)	200	0.246	1,023	\$ 13.59
50,000 lumen (Rectilinear)	400	0.471	1,959	\$ 17.97
50,000 lumen (Setback)	400	0.471	1,959	\$ 26.62
POLE CHARGES	7999	CHISTOT.	1,000	W. 45-07-07-0
Pole Description		Pole Type		Rate/Pole
Wood		THE REAL PROPERTY.		1.1863301-136126
17 foot (Wood Laminated) (a)		W17		\$ 4.92
30 foot		W30		\$ 4.86
35 foot		W35		\$ 4.92
40 foot		W40		\$ 5.90
Aluminum				10000
12 foot (decerative)		A12		\$ 13.39
28 foot		A28		\$7.76
28 foot (heavy duty)		A28H		\$ 7.84
30 foot (anchor base)		A30		\$ 15.51
Fiberglass				
17 foot		F17		\$ 4.92
12 foot (decorative)		F12		\$ 14.40
30 foot (bronze)		F30		\$ 9.38
35 foot (bronze)		F35		\$ 9.82
Steel				
		110000000		The state of the s
27 foot (11 gauge)		S27		\$ 12.65

For each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.84.

The rates per unit shown above include a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Traffic Lighting Service -Rate TL (Electric Tariff Sheet No. 61)

Current Rate

Where the Company supplies energy only, all kilowatt-hours shall be billed at 3.8066 cents per kilowatt hour.

Where the Company supplies energy from a separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at 2.1078

Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at 5.9145 cents per kilowatt-hour.

Proposed Rate

Where the Company supplies energy only, all kilowatt-hours shall be billed at 4.2590 cents per kilowatt-hour;

Where the Company supplies energy from a separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at 2.3583 cents per kilowatt-hour. Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at 6.6174 cents per kilowatt-hour.

Unmetered Outdoor Lighting Electric Service-Rate UOLS (Electric Tariff Sheet No. 62)

Current Rate All kWh Proposed Rate

3.7481 c per kWh

4.1936¢ per kWh

Outdoor Lighting Equipment Installation- Rate OL-E (Electric Tariff Sheet No. 63)

+

Current Rate

The System Charge is determined by applying the current Levelized Fixed Charge Rate (LFCR), to the Company's cost of purchasing and installing the System. Proposed Rate

There are no changes to this tariff schedule

Outdoor Lighting Service-Rate OL (Electric Tariff Sheet No. 65)

0.01

Proposed Rate CANCELLED & WITHDRAWN

Current Rate	Lame	kW/	Assessed	
	Lamp Watts	Luminaire	Annual kWh	Rate/Unit
Standard Fixtures (Cobra Head)	Ixans	<u> Luminano</u>	NAME	Flatto/ DINI
Mercury Vapor				
7,000 lumen (Open Refractor)	175	0.205	853	\$ 8.73
7,000 lumen	175	0.210	874	\$11.17
10,000 lumen	250	0.292	1,215	\$13.04
21,000 lumen	400	0.460	1,914	\$16.75
Metal Halide				
14,000 lumen	175	0.210	874	\$11.17
20,500 lumen	250	0.307	1,215	\$13.06
36,000 lumen	400	0.460	1,914	\$16.75
Sodium Vapor				
9,500 lumen (Open Retractor)	100	0.117	487	\$ 7.68
9,500 lumen	100	0.117	487	\$ 9.99
16,000 lumen	150	0.171	711	\$ 11.27
27,500 lumen	200	0.228	948	\$ 12.47
27,500 lumen	200	0.228	948	\$ 12.47
50,000 lumen	400	0.471	1,959	\$ 14.53
Decorative Fixtures (a)				
Mercury Vapor				
7,000 lumen (Town & Country)	175	0,205	853	\$ 13.38
7,000 lumen (Holophane)	175	0.210	874	\$ 17.24
7,000 lumen (Gas Replica)	175	0.210	874	\$ 41.66
7,000 lumen (Aspen)	175	0.210	874	\$ 25.77
Sodium Vapor		THE COLUMN	200	nacia errora
9,500 lumen (Town & Country)	100	0.117	487	\$.21.10
9,500 lumen (Holophane)	100	0.128	532	\$ 22.86
9,500 lumen (Rectilinear)	100	0.117	487	\$ 18.79
9,500 lumen (Gas Replica)	100	0.128	532	\$ 43.94
9,500 lumen (Aspen)	100	0.128	532	\$ 26.63
9,500 lumen (Traditionaire) 9,500 lumen (Granville Acom)	100	0.117	487	\$ 21.10
22,000 lumen (Granville Acom)	100	0.128	532	\$ 26.63
50,000 lumen (Rectilinear)	400	0.246 0.471	1,023	\$ 22.37 \$ 28.38
50,000 lumen (Setback)	400	0.471	1,959	\$ 44.15
B. Flood lighting units served in overhead di			1,808	3 44 10
Mercury Vapor	SHIDMION GREGS	1-1-		
21,000 lumen	400	0.460	1,914	\$ 16.76
Metal Halide	400	0.400	1,319	0 10.70
20,500 lumen	250	0.307	1,215	\$ 13.04
36,000 lumen	400	0.460	1,914	\$ 16.76
Sodium Vapor		HESSEN	1917	9 1967.96
22,000 lumen	200	0.246	1,023	\$ 12,38
30,000 lumen	250	0.312	1,023	\$ 12.38
50,000 Jumen	400	0.480	1,997	\$ 15.35
December of Physics	CATALON .	MACHINE.	11000	The state of the s

Street Lighting Service for Non-Standard Units -Rate NSU (Electric Tariff Sheet No. 66)

Current Rate				
Company owned				
	Lamp		Annual	
	Watts	kW/Unit	kW/unit	Rate/Ur
Boulevard units served underground				
a. 2,500 lumen Incandescent - Series	148	0.148	616	\$ 9.22
 b. 2,500 lumen Incandescent – Multiple 	189	0.189	786	\$7.16
Holophane Decorative fixture on 17 foot				
fiberglass pole served underground with				
direct buried cable				
a. 10,000 lumen Mercury Vapor	250	0.292	1,215	\$16.79
The cable span charge of \$.75 per each increment	nt of 25 feet of	secondary wiring shall	be added to the	10
Rate/unit charge for each increment of secondary win				
Street light units served overhead distribution				
a. 2,500 lumen Incandescent	189	0.189	786	\$ 7.10
b. 2,500 lumen Mercury Vapor	100	0.109	453	\$ 6.72
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$10.66
Customer owned			10000	1000000
Steel boulevard units served underground				
with limited maintenance by Company				
a. 2.500 lumen Incandescent - Series	148	0.148	616	\$5.44
b. 2,500 lumen Incandescent - Multiple	189	0.189	786	\$6.92
Base Fuel Cost	1,550			********
The rates per unit shown above include \$0.0	123837 ner kild	watt-hour reflection th	hase onet of	friet.
Proposed Rate		errane a same a serve serving out	W. 10 MAN	Tardeti .
Company owned				
Constraint, Strong.	Lamp		Annual	
	Watts	kW/Unit	kW.	Rate/Unit
	ALAMINE	DATASELSE	D.L.L.	TOWNS DATE
Boulevard units served underground				
a. 2,500 lumen Incandescent - Series	148	0.148	616	\$ 10.32
b. 2,500 lumen incandescent - Multiple	189	0.189	786	3 8.01
or agood million in minoraconomic manages	100	W-1960	1.00	OW. MANY
Holophane Decorative fixture on 17 foot				
fiberglass pole served underground with				
direct buried cable				
a. 10,000 lumen Mercury Vapor	250	0.292	1.215	\$ 18.79
The cable span charge of \$.84 per each incremen				
Rate/unit charge for each increment of secondary wiri				(90)
Street light units served overhead distribution		mot 20 root nom map	010 0000	
a. 2,500 lumen incandescent	189	0.189	786	\$ 7.94
b. 2,500 lumen Mercury Vepor	100	0.109	453	\$ 7.52
c. 21,000 lurneri Mercury Vapor	400	0.460	1,914	\$ 11.93
Customer owned	400	U. TOU	149.14	d 11100
Steel boulevard units served underground				
Steel boulevary utilis served underground				

with limited maintenance by Company 616 a. 2,500 lumen Incandescent - Series 148 0.148 b. 2,500 lumen Incandescent - Multiple 189 0.189 786

Base Fuel Cost

The rates per unit shown above include \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Private Outdoor Lighting for Non-Standard Units-Rate NSP (Electric Tariff Sheet No. 67)

\$ 6.09

\$7.74

Current Rate

Private outdoor lighting units:

The following monthly charge will be assessed for existing facilities, but this unit will not be available to any new customers after May 15, 1973:

	Lamp Watts	kW/Unit	Annual KWh	Rate/Unit
2,500 lumen Mercury, Open Refractor	100	0.115	478	\$ 7.79
2,500 lumen Mercury, Enclosed Refractor.	100	0.115	478	\$ 10.66

Outdoor lighting units served in underground residential distribution areas:

The following monthly charge will be assessed for existing fixtures which include lamp and luminaire, controlled automatically, with an underground service wire not to exceed 35 feet from the service point, but these units will not be available to new customers after May 5, 1992:

	Lamp	kW/Unit	Annual kWh	Rate/Unit
7,000 lumens Mercury, Mounted on a				
17-foot Fiberglass Pole	175	0.205	853	\$14.54
7,000 lumen Mercury, Mounted on a				
17-foot Wood Laminated Pole (a)	175	0.205	853	\$14.54
7,000 lumen Mercury, Mounted on a				
30-foot Wood Pole	175	0.205	853	\$13.44
9,500 lumen Sodium Vapor, TC 100 R	100	0.117	487	\$ 11:22
	CONTRACTOR OF THE PARTY OF THE			

Flood lighting units served in overhead distribution areas;

The following monthly charge will be assessed for each existing focure, which includes lamp and

luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, with a span of wire not to exceed 120 feet, but these units will not be available after May 5, 1992:

	Lamp		Annuai	
	Watts	kW/Fixture	kWh	Rate/Unit
52,000 lumen Mercury (35-foot Wood Pole)	1,000	1.102	4,584	\$28.55
52,000 lumen Mercury (50-foot Wood Pole)	1,000	1,102	4,584	\$32.16
50,000 lumen Sodium Vapor	400	0.471	1,959	\$19.79

Base Fuel Cost

All kilowatt-hours shall be subject to a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Proposed Rate

CANCELLED & WITHDRAWN

Street Lighting Service-Customer Owned - Rate SC

					ectric Tariff Sheet No. 68)
Current Rate				400	
		Lamp	10000100	Annual	POLICE IN CO.
Eletron Describera		Watts	kW/Unit	kWh	Rate/Unit
Fixture Description Standard Fixture					
Standard Fixture	Mercury Vapor				
	7,000 lumen	175	0.193	803	\$4.19
	10.000 lumen	250	0.275	1,144	\$5.33
	21,000 lumen	400	0.430	1,789	\$7.40
	Metal Halide	900:	0.400	11/1907	:0,1:4V
	14,000 lumen	175	0.193	803	\$4.19
	20,500 lumen	250	0.275	1,144	\$5.33
	36,000 lumen	400	0.430	1,789	\$7.40
	Sodium Vapor	7500	0.400	117.00	-error
	9,500 lumen	100	0.117	487	\$5.04
	16,000 lumen	150	0.171	711	\$5.62
	22,000 lumen	200	0.228	948	\$6.17
	27,500 lumen	250	0.228	948	\$6.17
	50,000 lumen	400	0.471	1,959	\$8.36
Decorative Fixtur		:400:	0.974	1,008	- \$ 0.30
Decorative Lixio	Mercury Vapor				
	7,000 lumen (Holophane)	476	0.210	874	\$ 5.32
	7,000 lumen (Town & Country)	175 175	0.205	853	\$5.27
	7,000 lumen (Gas Replica)	175	0.210	874	\$5.32
	7,000 lumen (das riepiica) 7,000 lumen (Aspen)	175	0.210	874	\$5.32
	Metal Halide	17.0:	01210	074	9.0106
	14,000 lumen (Traditionaire)	175	0.205	853	\$5.27
	14,000 lumen (Granville Acom)	175	0.200	874	\$5.32
	14,000 lumen (Gas Replica)	175	0.210	874	\$5.32
	Sodium Vapor	160:	0.210	07.9	- 3 010Z
	9,500 lumen (Town & Country)	100	0.117	487	\$ 4.96
	9,500 lumen (Traditionaire)	100	0.117	487	\$4.96
	9,500 lumen (Granville Acom)	100	0.128	532	\$5.18
		100	0.117	487	\$4.96
	9,500 lumen (Rectilinear) 9,500 lumen (Aspen)		0.128	532	\$5.18
		100			
	9,500 lumen (Holophane) 9,500 lumen (Gas Replica)	100	0.128	532 532	\$5.18
		100	0.128		\$5.18
	22,000 lumen (Rectilinear)	200	0.246	1,023	\$6.54
Where	50,000 lumen (Rectifinear)	400	0.471	1,959	\$8.65
where a				pole on whi	ch the Company does not have a contact, a monthly pole charge will be assesse
	Pole Description	Pole Typ	9		Rate/Pole
	Wood	Maron			54.24
	30 foot	W30			54.34
	35 foot	W35			\$4.40
	40 foot	W40			\$5.27
Base Fuel Cost					

Proposed Rate

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Lamp Annual Rate/Unit Watts kW/Unit kWh

100 0 Q

Fixture Description Standard Fixture (Cobra Head) Mercury Vapor

2000	the second secon		
2/10	MEDMECDAY	CEDTERADED	2017 /// THE ENOUIRE
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K	-		-		E-1	•	v.
1100	521	M		v	NG I	м.	

	7,000 lumen	175	0.193	803	\$ 4.69
	10,000 lumen	250	0.275	1,144	\$ 5.96
	21,000 lumen	400	0.430	1,789	\$ 8.28
	Metal Halide				
	14,000 lumen	175	0.193	803	\$ 4.69
	20,500 lumen	250	0.275	1,144	\$ 5.98
	36,000 lumen	400	0.430	1,789	\$ 8.28
	Sodium Vapor				
	9,500 lumen	100	0.117	487	\$ 5.64
	16,000 lumen	150	0.171	711	\$ 6.29
	22,000 lumen	200	0.228	948	\$ 6.90
	27,500 lumen	250	0.228	948	\$ 6.90
	50,000 lumen	400	0.471	1,959	\$ 9.35
Decora	stive Fixture				
1	Mercury Vapor				
	7,000 lumen (Holophane)	175	0.210	874	\$ 5.95
	7,000 lumen (Town & Count	(ry) 175	0.205	853	\$ 5.90
	7,000 lumen (Gas Replica)	175	0.210	874	\$ 5.95
	7,000 lumen (Aspen)	175	0.210	874	\$ 5.95
1	Metal Halide				
	14,000 lumen (Traditionaire	175	0.205	853	\$ 5.90
	14,000 lumen (Granville Acc	orn) 175	0.210	874	\$ 5.95
	14,000 lumen (Gas Replica)	175	0.210	874	\$ 5.95
4	Sodium Vapor				
	9,500 lumen (Town & Count	ry) 100	0.117	487	\$ 5.55
	9,500 lumen (Traditionaire)	100	0.117	487	\$ 5.55
	9,500 lumen (Granville Acor	n) 100	0.128	532	\$ 5.80
	9,500 luman (Rectilinear)	100	0.117	487	\$ 5.55
	9,500 luman (Aspen)	100	0.128	532	\$ 5.80
	9,500 lumen (Holophane)	100	0.128	532	\$ 5.80
	9,500 lumen (Gas Replica)	100	0.128	532	\$ 5.80
	22,000 lumen (Rectilinear)	200	0.246	1,023	\$7.32
	50,000 lumen (Rectilinear)	400	0.471	1,959	\$ 9.68
	Pole Description	Pole Type		Rate/Po	le
	Wood				
	30 foot	W30		\$ 4.86	
	35 foot	W35		\$4.92	
	40 foot	W40		\$ 5.90	
net:				1000	

Base Fuel Cost
The rates per unit shown above include \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Street-lighting Service-Overhead Equivalent-Rate SE (Electric Tariff Sheet No. 69)

Cui				

Current Rate:					
		Lamp		Annual	
Fixture Description		Watts	kW/Unit	kWh	Rate/Unit
Decorative Fixtu	res				
M	ercury Vapor				
	7,000 lumen (Town & Country)	175	0.205	853	\$7.29
	7,000 lumen (Holophane)	175	0.210	874	\$7.32
	7,000 lumen (Gas Replica)	175	0.210	874	\$7.32
	7,000 lumen (Aspen)	175	0.210	874	\$7.32
Me	ital Halide				
	14,000 lumen (Traditionaire)	175	0.205	853	\$7.29
	14,000 lumen (Granville Acom)	175	0.210	874	\$7.32
	14,000 lumen (Gas Replica)	175	0.210	874	\$7.32
So	dium Vapor				
	9,500 lumen (Town & Country)	100	0.117	487	\$7.95
	9,500 lumen (Holophane)	100	0.128	532	\$8.05
	9,500 lumen (Rectilinear)	100	0.117	487	\$7.95
	9,500 lumen (Gas Replica)	100	0.128	532	\$8.04
	9,500 lumen (Aspen)	100	0.128	532	\$8.04
	9,500 lumen (Traditionaire)	100	0.117	487	\$7.95
	9,500 lumen (Granville Acom)	100	0.128	532	\$8.04
	22,000 lumen (Rectilinear)	200	0.246	1,023	\$11.42
	50,000 lumen (Rectilinear)	400	0.471	1,959	\$15.11
	50,000 lumen (Setback)	400	0.471	1,959	\$15.11
Base Fuel Cost					

All kilowatt-hours shall be subject to a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Proposed Rate:

roposeo nate:		Lamp		Annual	
		Watts	kW/Unit	kWh	Rate/Unit
Fixture Description	0		MAIL AND THE PARTY OF THE PARTY	(Maryle	238000-30000
Decorative					
M	Jercury Vapor				
	7,000 lumen (Town & Country)	175	0.205	853	\$8.16
	7,000 lumen (Holophane)	175	0.210	874	\$8.19
	7,000 lumen (Gas Replica)	175	0.210	874	\$8.19
	7,000 lumen (Aspen)	175	0.210	874	\$8.19
M	letal Halide				
	14,000 lumen (Traditionaire)	175	0.205	853	\$8.16
	14,000 lumen (Granville Acom)	175	0.210	874	\$8.19
	14,000 lumen (Gas Replica)	175	0.210	874	\$8.19
S	odium Vapor				
	9,500 lumen (Town & Country)	100	0.117	487	\$8.89
	9,500 lumen (Holophane)	100	0.128	532	\$9.01
	9,500 lumen (Rectilinear)	100	0.117	487	\$8.89
	9,500 lumen (Gas Replica)	100	0.128	532	\$9.00
	9,500 lumen (Aspen)	100	0.128	532	\$9.00
	9,500 lumen (Traditionaire)	100	0.117	487	\$8.89
	9,500 lumen (Granville Acorn)	100	0.128	532	\$9.00
	22,000 lumen (Rectilinear)	200	0.246	1,023	\$12.78
	50,000 lumen (Rectilinear)	400	0.471	1,959	\$16.91
	50,000 lumen (Setback)	400	0.471	1,959	\$16.91
ase Fuel Cost					

Base Fuel Cost
The rates per unit shown above include \$0,023837 per kilowatt-hour reflecting the base cost of fuel.

KENTUCKY

Rider PPS - Premier Power Service Rider (Electric Tariff Sheet No. 70)

Current Rate:

Each qualifying customer's individual monthly rate calculated for each customer for this service will be determined as follows:

Monthly Service Payment = Estimated Levelized Capital Cost + Estimated Expenses

Where:

Levelized Capital Cost is equal to the present value of all estimated capital related cash flows for a period-corresponding to the time of engineering, design and installation of equipment through the term of the contract, adjusted to a pre-tax amount and converted to a uniform monthly payment for the term of the contract. The estimated capital cash flows shall include estimated installed cost of equipment, contingency allowances, salvage value,

adjustment to reflect additional supporting investment of general plant nature, and income tax impacts.

Expenses shall equal the present value of estimated expenses associated with the support and maintenance of the generation and support equipment, adjusted to a pre-tax amount and converted to a uniform monthly payment for the term of the contract. The estimated expenses shall include administrative and general expenses for labor and materials related to operations and maintenance, third party expenses for operations and maintenance, warranties, insurance, annual costs associated with working capital, fuel inventory, depreciation, property tax, other costs related to the operation and support of the generator system installation, and income tax

The after tax cost of capital from the Company's most recent general rate case will be used to convert present values to uniform monthly payments.

MONTHLY BILL

Customer's monthly bill for all services under this rider will appear on their regular monthly electric bill as a

Proposed Rate:

There are no proposed changes in this rider.

Rider TS - Temporary Service Rider (Electric Tariff Sheet No. 71)

Current Rate:

In addition to charges for service furnished under the applicable standard rate the customer will pay in advance the following charge: Estimated unit cost of each service with supporting data to be filed with the Commission and updated annually by the utility. Proposed Rate:

There are no proposed changes in this rider.

Rider X - Line Extension Policy Rider (Electric Tariff Sheet No. 72)

Current Rate:

When the estimated cost of extending the distribution lines to reach the customer's premise equals or is less than three (3) times the estimated gross annual revenue the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company

When the estimated cost of extending the distribution lines to reach the customer's premise exceeds three (3) times the estimated gross annual revenue, the customer may be required to guarantee, for a period of five (5) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for non-residential service.

When the term of service or credit have not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance

is made the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.

Proposed Rate:

There are no proposed changes in this rider.

Rider LM - Load Management Rider (Electric Tariff Sheet No. 73)

Current Rate:

When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use meter. In addition, the DEMAND provision of Rate DS shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above.

II. For customers who meet the Company's criteria for the installation of a magnetic tape recording device for billing, and where electric service is furnished under the provisions of either Rate DS, Service at Secondary Distribution Voltage, or Rate DP, Service at Primary Distribution Voltage. When a customer elects this OFF PEAK PROVISION, the applicable monthly customer charge of Rate DS or Rate DP will be increased by an additional monthly charge of one hundred dollars (\$100.00).

Proposed Rate:

When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS or DP will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use or interval data recorder meter. In addition, the DEMAND provision of Rate DS or DP shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above. However, in no case shall the billing demand be less than the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate DP, as modified.

Rider AMO - Advanced Meter Opt-Out (AMO) - Residential (Electric Tariff Sheet No. 74)

Current Rate:

CHARGES

Residential customers who elect, at any time, to opt-out of the Company's advanced metering infrastructure (AMI) system shall pay a one-time fee of \$100.00 and a recurring monthly fee of \$25.00. During the Metering Upgrade project deployment phase, if prior to an advanced meter being installed at a customer premise, any existing residential electric customer that elects to participate in this opt-out program, Duke Energy Kentucky will not charge the one-time set-up fee, providing the residential electric customer notifies the Company of such election in advanced meter being installed. Those residential customers electing to participate in this residential opt-out program will be subject to the engoing \$25.00 per month engoing charge. Fellowing deployment completion, any residential customer who later elects to participate in the Opt-Out Program will be assessed the \$100 set-up fee in addition to the engoing monthly charge.

Proposed Rate:

There are no proposed changes in this rider.

Rider DSMR - Demand Side Management Rate (Electric Tariff Sheet No. 78)

Current Rate:

The Demand Side Management Rate (DSMR) shall be determined in accordance with the provisions of Rider DSM, Demand Side Management Cost Recovery Rider, Sheet No. 75 of this Tariff. The DSMR to be applied to residential customer bills is \$0.007967 per kilowatt-hour.

A Home Energy Assistance Program (HEA) charge of \$0.10 will be applied monthly to residential customer bills through December 2020.

The DSMR to be applied to non-residential distribution service customer bills is \$0.002576 per kilowatt-hour.

The DSMR to be applied for transmission service customer bills is \$0.000183 per kilowatt-hour

Proposed Rate:

There are no proposed changes in this rider.

Rider BDP - Backup Delivery Point Capacity Rider (Electric Tariff Sheet No. 79)

BACKUP DELIVERY POINT (TRANSMISSION/DISTRIBUTION) CAPACITY

The Company will normally supply service to one premise at one standard voltage at one delivery point and through one meter to a Non-Residential Customer in accordance with the provisions of the applicable rate schedule and the Electric Service Regulations. Upon customer request, Company will make available to a Non-Residential Customer additional delivery points in accordance with the rates, terms and conditions of this Rider BDP. NET MONTHLY BILL

1. Connection Fee

applicable rate schedule. The Connection Fee applies only if an additional metering point is required and will be based on customer's most

- 2. Monthly charges will be based on the unbundled distribution and/or transmission rates of the customer's most applicable rate schedule and the contracted amount of backup delivery point capacity.
- 3. The Customer shall also be responsible for the acceleration of costs, if any, that would not have otherwise been incurred by Company absent such request for additional delivery points. The terms of payment may be made initially or over a pre-determined term mutually agreeable to Company and Customers that shall not exceed the minimum term. In each request for service under this Rider, Company engineers will conduct a thorough review of the customer's request and the circuits affected by the request. The customer's capacity needs will be weighed against the capacity available on the circuit, anticipated load growth on the circuit, and any future construction plans that may be advanced by the request

Proposed Rate:

There are no proposed changes in this rider.

Fuel Adjustment Clause - Rider FAC (Electric Tariff Sheet No. 80)

E 0 0 - 100

+

Current Rate:

4

(1) The monthly amount computed under each of the rate schedules to which this fuel clause is applicable shall be increased or (decreased) at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

Fuel Cost Adjustment = E(m) - \$0.023837 per kWh

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below.

- (2) Fuel costs (F) shall be the cost of:
 - (a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation,
 - (b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) of this subsection, but excluding the cost of fuel related to purchases to substitute for the forced outages; plus
 - (c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the Company to substitute for its own higher cost energy, and less
 - (d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis
 - (e) All fuel costs shall be based on a weighted average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licensees
 - (f) As used herein, the term "forced outages" means all non-scheduled losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection, or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.

Add

- (a) net generation (b) purchases
- (c) interchange in

Subtract

- (d) inter-system sales including economy energy and other energy sold on an economic dispatch basis
- (e) total system losses

Proposed Rate:

(1) The monthly amount computed under each of the rate schedules to which this fuel clause is applicable shall be increased or (decreased) at a rate per kilowatt-hour of monthly consumption in accordance with the following formula

Fuel Cost Adjustment = F(m) - \$0.023837 per kWh

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below: Fuel costs (F) shall be the cost of:

- (a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation,
- (b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) of this subsection, but excluding the cost of fuel related to purchases to
- substitute for the forced outages; plus
 (c) The net energy cost of energy purchases, exclusive of capacity or demand charges (Irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the Company to substitute for its own higher cost energy, and less
- (d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis
- (e) The fuel-related charges and credits charged to the Company by a Regional Transmission Organization
- (f) All fuel costs shall be based on a weighted-average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licensees
- (g) As used herein, the term forced outages" means all non-scheduled losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection, or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.

Sales (S) shall be determined in kilowatt-hours as follows:

- (a) net generation
- (b) purchases
- (c) Interchange in

- (d) inter-system sales including economy energy and other energy sold on an economic dispatch basis
- (e) total system losses

Rider PSM - Off-System Power Sales and Emission Allowance Sales Profit Sharing Mechanism (Electric Tariff Sheet No. 82)

Current Rate:

Hale Group	Hale
	(\$/kWh)
Rate RS, Residential Service	0,000456
Rate DS, Service at Secondary Distribution Voltage	0.000456
Rate DP, Service at Primary Distribution Voltage	0.000456
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	0.000456
Rate EH, Optional Rate for Electric Space Heating	0.000456
Rate GS-FL, General Service Rate for Small Fixed Loads	0.000456
Rate SP, Seasonal Sports Service	0.000456
Rate SL, Street Lighting Service	0.000456
Rate TL, Traffic Lighting Service	0.000456
Rate UOLS, Unmetered Outdoor Lighting	0.000456
Rate OL, Outdoor Lighting Service	0.000456
Rate NSU, Street Lighting Service for Non-Standard Units	0.900456
Rate NSP, Private Outdoor Lighting Service for Non-Standard I	
Rate SC, Street Lighting Service - Customer Owned	0.000456
Rate SE, Street Lighting Service - Overhead Equivalent	0.000456
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	
Other	0.000456

Rider PSM credits, reductions to bills, are shown as positive numbers without parentheses. Rider PSM charges, increases to bills, are shown in parentheses,

PROFIT SHARING RIDER FACTORS

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The Applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of profits on off-system power sales and ancillary services, the net profits on sales of emission allowances and net margins on capacity transactions related to the acquisition of 100% of East Bend Unit 2

The Company will compute its profits on off-system power sales and ancillary services, profits on emission allowance sales, and net margins on capacity transactions related to the acquisition of 100% of East Bend Unit 2 in the following manner

20 20 00

Rider PSM Factor = ((P+A) + E + C + R)/S

- Eligible profits from off-system power sales for applicable month subject to sharing provisions established by the Commission in its Order in Case No. 2003-00252, dated December 5, 2003.
- A

All net profits related to its provision of ancillary services in markets administered by PJM per the Commission's Order in Case No. 2008-00489, dated January 30, 2009.

The first \$1 million in annual profits from off-system sales and ancillary services will be allocated to ratepayers, with any profits in excess of \$1 million split 75:25, with ratepayers receiving 75 percent and shareholders receiving 25 percent per the Commission Order in Case No. 2010-00203, dated December 22, 2010. After December 31st of each year, the sharing mechanism will be reset for off-system power sales. Each month the sharing mechanism

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will be reset for the ancillary service profits

All net profits on sales of emission allowances are credited to customers per the Commission's Order in Case No. 2006-00172, dated December 21, 2006.

Capacity revenue received from PJM associated with DP&L's share of East Bend capacity that DP&L has committed in PJM's base residual auction ("BRA") through May 31, 2018, less the cost incurred by Duke Energy Kentucky to procure sufficient capacity to meet its obligations as a Fixed Resource Requirement entity under the Feliability Assurance Agreement with PJM per the Commission's Order in Case No. 2014-00201, dated December 4, 2014.

The net of capacity revenue received from PJM and the capacity cost incurred by Duke Energy Kentucky will be allocated to ratepayers, with ratepayers receiving 75 percent and shareholders receiving 25 percent. Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period

Current month sales in kWh used in the current month Rider FAC calculation.

Proposed Rate:

Rate Group	Rate
	(\$/ kWh)
Rate RS, Residential Service	0.000456
Rate DS, Service at Secondary Distribution Voltage	0.000456
Rate DP, Service at Primary Distribution Voltage	0.000456
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	0.000456
Rate EH, Optional Rate for Electric Space Heating	0.000456
Rate GS-FL, General Service Rate for Small Fixed Loads	0.000456
Rate SP, Seasonal Sports Service	0.000456
Rate SL, Street Lighting Service	0.000456
Rate TL, Traffic Lighting Service	0.000456
Rate UOLS, Unmetered Outdoor Lighting	0.000456
Rate OL, Outdoor Lighting Service	0.000456
Rate NSU, Street Lighting Service for Non-Standard Units	0.000456
Rate NSP, Private Outdoor Lighting Service for Non-Standard Units	0.000456
Rate SC, Street Lighting Service - Customer Owned	0.000456
Rate SE, Street Lighting Service – Overhead Equivalent	0.000456
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	0.000456
Other	0.000456
Other	0.000430

Rider PSM credits, reductions to bills, are shown as positive numbers without parentheses. Rider PSM charges, increases to bills, are shown in parentheses.

PROFIT SHARING RIDER FACTORS

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below. Rider PSM Factor = (OSS + NF + CAP + REC + R) / S x 0.90

NF

Net proceeds from non-fuel related Regional Transmission Organization charges and credits not recovered via other mechanisms.

Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2014-00201, dated December 4, 2014; capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments. CAP

Net proceeds from the sales of renewable energy credits. REC

Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.

Current period sales in kWh as used in the Rider FAC calculation.

Rider GP - Duke Energy's GoGREEN Kentucky Green Power / Carbon Offset Rider (Electric Tariff Sheet No. 88)

Current Rate

NET MONTHLY BILL

Customers who participate under this rider will be billed for electric service under all applicable tariffs including all applicable riders. Green Power purchased under this rider, will be billed at the applicable Green Power rate

times the number of 100 kWh blocks the customer has agreed to purchase per month.

The Green Power rate shall be \$2.00 per 100 kWh block with a minimum monthly purchase of two 100 kWh blocks. Carbon Offsets purchased under this rider, will be billed at the applicable Carbon Offset rate times the number of Carbon Offsets the customer has agreed to purchase per month.

+ 100

The Carbon Offset rate shall be \$4.00 per 500 lbs offset block.

Proposed Rate:

There are no proposed changes in this rider.

Rider NM - Net Metering (Electric Tariff Sheet No. 89)

Current Rate:

Net Metering is available to eligible customer-generators in the Company's service territory, upon request, and on a first-come, first-served basis up to a cumulative capacity of 1% of the Company's single hour peak load in Kentucky during the previous year.

Proposed Rate:

There are no proposed changes in this rider

Bad Check Charge (Electric Tariff Sheet No. 90)

The Company may charge and collect a fee of \$11.00 to cover the cost of handling an unsecured check, where a customer tenders in payment of an account a check which upon deposit by the Company is returned as unpaid by the bank for any reason

Proposed Rate

There are no proposed changes in this rider

Charge for Reconnection of Service (Electric Tariff Sheet No. 91)

Current Rate:

The reconnection charge for service which has been disconnected due to enforcement of Rule 3 shall be twenty-five dollars (\$25.00).

B. The reconnection charge for service which has been disconnected due to endocement of rule 3 shall be twenty-five dollars (\$25.00).

C. If service is discontinued because of fraudulent use thereof, the Company may charge and collect in addition to the reconnection charge of twenty-five dollars (\$25.00) the expense incurred by the Company by reason of such fraudulent use, plus an estimated bill for electricity used, prior to the reconnection of service.

D. If both the gas and electric services are reconnected at one time, the total charge shall not exceed thirty-eight dollars (\$38.00).

E. Where electric service was disconnected at the pole because the Company was unable to gain access to the meter, the reconnection charge shall be sixty-five dollars (\$65.00). If the gas service is also reconnected the charge shall be ninety dollars (\$90.00).

F. If the Company receives notice after 2:30 p.m. of a customer's desire for same day reinstatement of service and if the reconnection cannot be performed during normal business hours, the after hour reconnection charge for connection shall be an additional twenty-five dollars (\$25.00). Customers will be notified of the additional \$25.00 charge for reconnection at the meter or at the pole at the time they request same day service.

G. If a Company employee, whose original purpose was to disconnected shall remain intact, and

no reconnection charge shall be assessed. However, a collection charge of fifteen dollars (\$15.00) may be assessed, but only if a Company employee actually makes a field visit to the customer's premium.

Proposed Rate:

- A. The reconnection charge for service which has been disconnected due to enforcement of Rule 3 shall be twenty-five dollars (\$25.00) for reconnections that can be accomplished remotely or seventy-five dollars (\$75.00) for reconnections that cannot be accomplished remotely.
- B. The reconnection charge for service which has been disconnected within the preceding twelve months at the request of the customer shall be twenty-five dollars (\$25.00) for reconnections that can be accomplished re motely or seventy-five dollars (\$75.00) for reconnections that cannot be accomplished remotely
- C. If service is discontinued because of fraudulent use thereof, the Company may charge and collect in addition to the reconnection charge of twenty-five dollars (\$25.00) for reconnections that can be accomplished remotely or seventy-five dollars (\$75.00) for reconnections that cannot be accomplished remotely, the expense incurred by the Company by reason of such fraudulent use, plus an estimated bill for electricity used, prior to the

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- D. If both the gas and electric services are reconnected at one time, the total charge shall not exceed eighty-eight dollars (\$88.00),
- E. Where electric service was disconnected at the pole because the Company was unable to gain access to themeter, the reconnection charge shall be one hundred twenty-five dollars (\$125.00). If the gas service is also reconnected the charge shall be one hundred fifty dollars (\$150.00).
- If the Company receives notice after 2:30 p.m. of a customer's desire for same day reinstatement of service and if the reconnection cannot be performed during normal business hours, and the reconnection cannot be performed remotely, the after hour reconnection charge for connection shall be an additional twenty-five dollars (\$25.00). Customers will be notified of the additional \$25.00 charge for reconnection at the meter or at the pole at the time they request same day service.
- G. If a Company employee, whose original purpose was to disconnect the service, has provided the customer a means to avoid disconnection, service which otherwise would have been disconnected shall remain intact, and no reconnection charge shall be assessed. However, a collection charge of fifty dollars (\$50.00) may be assessed, but only if a Company employee actually makes a field visit to the customer's premises.

Rate for Pole Attachments of Cable Television Systems - Rate CATV (This Schedule if Renamed as Rate DPA - Distribution Pole Attachments (Electric Tariff Sheet No. 92)

Current Rate:

The following annual rental shall be charged for the use of each of the Company's poles:

Two-user pole: \$4.60 annual rental Three-user pole: \$4.00 annual rental

Proposed Rate:

The following annual rental shall be charged for the use of each of the Company's poles:

Two-user pole: \$6.35 annual rental Three-user pole: \$5.31 annual rental

> Cogeneration and Small Power Production Sale and Purchase Tariff-100 kW or Less (Electric Tariff Sheet No. 93)

Current Rate:

Rates for Purchases from qualifying facilities.

Purchase Rate shall be \$0.03078/kWh for all kilowatt-hours delivered.

Proposed Rate:

Rates for Purchases from qualifying facilities

Energy Purchase Rate shall be \$0.027645/kWh for all kilowatt-hours delivered.

Capacity Purchase Rate shall be \$3,90/kW-month for eligible capacity utilized by Company and approved by PJM in Company's Fixed Resource Requirements (FRR) plan.

Cogeneration and Small Power Production Sale and Purchase Tariff-Greater Than 100 kW (Electric Tariff Sheet No. 94)

The Purchase Rate for all kilowatt-hours delivered shall be the PJM Real-Time Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour of the billing. month.

Proposed Rate

The Energy Purchase Rate for all kilowatt-hours delivered shall be the PJM Real-Time Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour of the

Capacity Purchase Rate shall be \$3.90/kW-month for eligible capacity utilized by Company and approved by PJM in Company's Fixed Resource Requirements (FRR) plan.

Local Franchise Fee (Electric Tariff Sheet No. 95)

Current Rate:

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means, which fee is based on the gross receipts collected by the Company from the sale of electricity to customers within the boundaries of the particular legislative authority. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

Where more than one such fee is imposed, each of the charges applicable to each customer shall be added to the customer's bill and listed separately.

Where the local legislative authority imposes a flat, fixed amount on the Company, the fee applied to the bills of customers receiving service within the territorial boundaries of that authority, shall be in the form of a flat dollar

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to by the Company.

Proposed Rate:

There are no proposed changes to this rate.

Underground Residential Distribution Policy-Rate UDP-R (Electric Tariff Sheet No. 96)

Current Rate:

Single Family Houses.

- A \$2.15 per front foot for all primary extensions. Primary extension on private property will be charged \$2.15 per linear trench foot; and
- B. An additional \$2.00 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment.

Mutti-Family Units.

There shall be no charge except where extremely rocky conditions are encountered, then the \$2.00 per linear trench foot, as stated and defined above, shall be charged.

Proposed Rate:

- A. \$2.15 per front foot for all primary extensions. Primary extensions on private property will be charged \$2.15 per linear trench foot; and
 B. An additional \$2.00 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment.

Multi-Family Units.

There shall be no charge except where extremely rocky conditions are encountered, then the \$2.00 per linear trench foot, as stated and defined above, shall be charged.

Targeted Underground for Service Improvement

Notwithstanding the above charges and upon Kentucky Public Service Commission approval, Company will waive above charges, maintain, and take ownership of customer service lines and equipment (curb, property line, or service lateral to the meter base) to and including the electric meter. This provision applies only to Company designated installations identified to improve the resiliency of service to the customer.

> General Underground Distribution Policy-Rate UDP-G (Electric Tariff Sheet No. 97)

Current Rate:

The charges shall be the difference between the Company's estimated cost to provide an underground system and the Company's estimated cost to provide an overhead system. In addition to the differential charge, the following provisions are applicable:

Single Family Houses or Multi-Family Units

The customer may be required to provide the necessary trenching, backfilling, conduit system (if required) and transformer pads in place to Company's specifications.

Commercial and Industrial Units.

The customer shall:

- a) Provide the necessary trenching and backfilling;
- b) Furnish, install (concrete, if required), own and maintain all primary and/or secondary conduit system (with spares, if required) on private property meeting applicable codes and Company's specifications; and

c) Provide the transformer pad and secondary conductors.

Special Situations

- In those situations where the Company considers the pad-mounted transformer installations unsuitable, the customer shall provide the vault designed to meet National Electric Code, other applicable codes, and Company specifications, the conduit to the vault area and the secondary cable to the transformer terminals. The Company shall provide the transformers, the primary vault wiring and make the secondary connection to the transformer
- In large multiple cable installations, the customer shall provide the cable, provide and install the step bus mounted in the vault, and make necessary cable connections to the step bus to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the step but

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The customer shall extend the bus duct into the vault to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the bus duct.

Proposed Rate:

The charges shall be the difference between the Company's estimated cost to provide an underground system and the Company's estimated cost to provide an overhead system. In addition to the differential charge, the following isions are applicable

Single Family Houses or Multi-Family Units.

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The customer may be required to provide the necessary trenching, backfilling, conduit system (if required) and transformer pads in place to Company's specifications

The customer shall

a) Provide the necessary trenching and backfilling:

b) Furnish, install (concrete, if required), own and maintain all primary and/or secondary conduit system (with spares, if required) on private property meeting applicable codes and Company's specifications; and

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c) Provide the transformer pad and secondary conductors.

Special Situations

In those situations where the Company considers the pad-mounted transformer installations unsuitable, the customer shall provide the vault designed to meet National Electric Code, other applicable codes, and Company specifications, the conduit to the vault area and the secondary cable to the transformer terminals. The Company shall provide the transformers, the primary vault wiring and make the secondary connection to the transformer terminals.

In large multiple cable installations, the customer shall provide the cable, provide and install the step bus mounted in the vault, and make necessary cable connections to the step bus to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the step bus.

The customer shall extend the bus duct into the vault to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the bus duct.

Targeted Underground for Service Improvement

Notwithstanding the above charges and upon Kentucky Public Service Commission approval, Company will waive above charges, maintain, and take ownership of customer service lines and equipment (curb, property line, or service lateral to the meter base) to and including the electric meter. This provision applies only to Company designated installations identified to improve the resiliency of service to the customer.

Real Time Pricing Program- Rate RTP (Electric Tariff Sheet No. 99)

Current Rate:

BASELINE CHARGE

The Baseline Charge is independent of Customer's currently monthly usage, and is designed to achieve bill neutrality with the Customer's standard offer tariff if no change in electricity usage pattern occurs (less applicable program charges). The Baseline Charge is calculated at the end of the billing period and changes each billing period to maintain bill neutrality for a Customer's CBL.

The Baseline Charge will be calculated as follows = (Standard Bill @ CBL) BC

Where

Baseline Charge

BC Standard Bill @ CBL

Customer's bill for a specific month on the applicable Rate Schedule including applicable Standard Contract Riders using the CBL to establish the applicable billing determinants.

The CBL shall be adjusted to reflect applicable metering adjustments under the Rate Schedule. All applicable riders shall be excluded from the calculation of the Baseline Charge.

PRICE QUOTES

The Company will send to Customer, within two hours after the wholesale prices are published by PJM each day. Price Quotes to be charged the next day. Such Price Quotes shall include the applicable Commodity Charge, the Energy Delivery Charge and the Ancillary Services Charge.

The Company may send more than one-day-ahead Price Quotes for weekends and holidays identified in Company's tariffs. The Company may revise these prices the day before they become effective

The Company is not responsible for failure of Customer to receive and act upon the Price Quotes. It is Customer's responsibility to inform Company of any failure to receive the Price Quotes the day before they become effective. COMMODITY CHARGE

The Commodity Charge is a charge for generation. The applicable hourly Commodity Charge (Credit) shall be applied on an hour by hour basis to Customer's incremental (decremental) usage from the CBL

Charge (Credit) For Each kW Per Hour From The CBL

For kWht above the CBLt, CCI = MVGt x LAF For kWht below the CBLt. CCt = MVGt x 80% x LAF

Where:

1,0530 for Rate TS

1.0800 for Rate DP

1.1100 for Rate DS

Market Value Of Generation As Determined By Company for hour t The MVGt will be based on the expected market price of capacity and energy for the next day. The expected market price shall be the PJM Real-Time Total Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour.

The kW per hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule.

ENERGY DELIVER CHARGE

Charge (Credit) For Each kW Per Hour From The CBL

.\$0.006053 per kW Per Hour Secondary Service Primary Service \$0.005540 per kW Per Hour Transmission Service \$0.002008 per kW Per Hour

ANCILLARY SERVICES CHARGE

Charge (Credit) For Each kW Per Hour From The CBL

Secondary Delivery.. \$0.000760 per kW Per Hour Primary Delivery \$0.000740 per kW Per Hour Transmission Delivery \$0,000721 per kW Per Hour

PROGRAM CHARGE

Company will provide Internet based communication software to be used to provide Customer with the Price Quotes. Customer will be responsible for providing its own Internet access. A charge of \$183.00 per billing period per site shall be added to Customer's bill to cover the additional billing, administrative, and cost of communicating the hourly Price Quotes associated with the ATP Program.

Proposed Rate:

BASELINE CHARGE

The Baseline Charge is independent of Customer's currently monthly usage, and is designed to achieve bill neutrality with the Customer's standard offer tariff if no change in electricity usage pattern occurs (less applicable program charges). The Baseline Charge is calculated at the end of the billing period and changes each billing period to maintain bill neutrality for a Customer's CBL

The Baseline Charge will be calculated as follows: BC = (Standard Bill @ CBL)

Where:

BC Baseline Charge

Customer's bill for a specific month on the applicable Rate Schedule including applicable Standard Contract Riders using the CBL to establish the applicable billing determinants. Standard Bill @ CBL The CBL shall be adjusted to reflect applicable metering adjustments under the Flate Schedule. All applicable riders shall be excluded from the calculation of the Baseline Charge.

PRICE QUOTES The Company will send to Customer, within two hours after the wholesale prices are published by PJM each day. Price Quotes to be charged the next day. Such Price Quotes shall include the applicable Commodity Charge, the

Energy Delivery Charge and the Ancillary Services Charge.

The Company may send more than one-day-ahead Price Quotes for weekends and holidays identified in Company's tariffs. The Company may revise these prices the day before they become effective.

The Company is not responsible for failure of Customer to receive and act upon the Price Quotes. It is Customer's responsibility to inform Company of any failure to receive the Price Quotes the day before they become effective. COMMODITY CHARGE

The Commodity Charge is a charge for generation. The applicable hourly Commodity Charge (Credit) shall be applied on an hour by hour basis to Customer's incremental (decremental) usage from the CBL Charge (Credit) For Each kW Per Hour From The CBL:

For kWht above the CBLt, CCI = MVGt x LAF

For kWht below the CBLt, CCt = MVGt x 80% x LAF

Where:

LAF loss adjustment factor

1.0530 for Rate TT 1.0800 for Rate DP and Rate DT

1,1100 for Rate DS

Market Value Of Generation As Determined By Company for hour t

The MVGt will be based on the expected market price of capacity and energy for the next day. The expected market price shall be the PJM Day-Ahead Total Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour

The kW per hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule.

ENERGY DELIVER CHARGE

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Charge (Credit) For Each kW Per Hour From The CBL

Secondary Service \$0.015412 per kW Per Hour Primary Service \$0.012471 per kW Per Hour Transmission Service \$0.006472 per kW Per Hour

PROGRAM CHARGE

Company will provide Internet based communication software to be used to provide Customer with the Price Quotes. Customer will be responsible for providing its own Internet access. A charge of \$183.00 per billing period per site shall be added to Customer's bill to cover the additional billing, administrative, and cost of communicating the hourly Price Quotes associated with the HTP Program.

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No. of Concession, Name of Street, or other Designation, Name of Street, or other Designation, Name of Street, Name of Street,

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Meter Data Charges-Rate MDC (This Schedule Renamed as Meter Data Charges for Enhanced Usage Data Services-Rate MDC) (Electric Tariff Sheet No. 101)

Current Rate:

Electronic monthly interval data with graphical capability accessed via the Internet (En-Focus**)

Proposed Rate:

Electronic monthly interval data with graphical capability accessed via the Internet with (EPOTM)

\$20.00 per month

\$20.00 per month

Duke Energy Kentucky proposes the following new rate and rider schedules: Rate LED, LED Outdoor Lighting, Rider DCI, Distribution Capital Investment Rider, Rider FTR, FERC Transmission Cost Reconciliation Rider, and Rider ESM, Environmental Surcharge Mechanism. As indicated above, the following schedules are proposed to be eliminated: Rate RTP-M (Real Time Pricing – Market Based Pricing). Rate OL (Outdoor Lighting Service), and Rate NSP (Private Outdoor Lighting for Non-Standard Units).

Rate LED - LED Outdoor Area Lighting Rate (Electric Tariff Sheet No. 64)

Proposed Rate: NET MONTHLY BILL

Computed in accordance with the following charges:

All-kWh

\$0.041936 per kWh

The rate shown above includes a charge of \$0.023837 per killowatt-hour reflecting the base cost of fuel.

Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 76, Rider ESM, Environmental Surcharge Mechanism Rider Sheet No. 80, Rider FAC, Fuel Adjustment Clause Sheet No. 82, Rider PSM, Profit Sharing Mechanism

Sheet No. 125, Rider DCI, Distribution Capital Investment Rider

Sheet No. 126, Rider FTR, FERC Transmission Cost Reconciliation Rider

Monthly Maintenance, Fixture, and Pole Charges:

Billing Type LF-LED-50W-SL-BK-MW LF-LED-70W-SL-BK-MW LF-LED-110W-SL-BK-MW	Description 50W Standard LED-BLACK	Initial Lumens	Lamp Wattage	Monthly	Fixture	Maintenance
LF-LED-70W-SL-BK-MW		100000000000000000000000000000000000000	Wattane			
LF-LED-70W-SL-BK-MW			**onogo	kWh		
	TOUR OF THE PER DI ADM	4,521	50	17.	\$5.44	\$4.38
F-LED-110W-SL-BK-MW	70W Standard LED-BLACK	6,261	70	24	\$5.43	\$4.38
	110W Standard LED-BLACK	9,336	110	38	\$6.16	\$4,38
LF-LED-150W-SL-BK-MW	150W Standard LED-BLACK	12,642	150	52	\$8.16	\$4.38
LF-LED-220W-SL-BK-MW	220W Standard LED-BLACK	18,641	220	76	\$9.25	\$5.34
LF-LED-280W-SL-BK-MW	280W Standard LED-BLACK	24,191	280	97	\$11.38	\$5.34
F-LED-50W-DA-BK-MW	50W Deluxe Acom LED-BLACK	5,147	50	17	\$15.87	\$4,38
F-LED-50W-AC-BK-MW	50W Acom LED-BLACK	5,147	50	17	\$14.30	\$4.38
F-LED-50W-MB-BK-MW	50W Mini Bell LED-BLACK	4,500	50	17	\$13.48	\$4.38
F-LED-70W-BE-BK-MW	70W Bell LED-BLACK	5,508	70	24	\$17.17	\$4.38
LF-LED-50W-TR-BK-MW	50W Traditional LED-BLACK	3,230	50	17	\$10.36	\$4.38
F-LED-50W-OT-BK-MW	50W Open Traditional LED-BLACK	3,230	50	17	\$10.36	\$4.38
F-LED-50W-EN-BK-MW	50W Enterprise LED-BLACK	3.880	50	17.	\$13.93	\$4.38
F-LED-70W-ODA-BK-MW	70W LED Open Deluxe Acom	6,500	70	24	\$15.48	\$4.38
F-LED-150W-TD-BK-MW	150W LED Teardrop	12,500	150	52	\$20.78	\$4.38
F-LED-50W-TDP-BK-MW	50W LED Teardrop Pedestrian	4,500	50	17	\$16.86	\$4.38
20W LED SHOEBOX	220W LED Shoebox	18,500	220	76	\$14.39	\$5.34
F-LED-50W-SL-BK-MW	LED 50W 4521 Lumens Standard LED Black Type III 4000K	4.521	50	17	\$5,44	\$4.38
F-LED-70W-SL-BK-MW	LED 70W 6261 Lumens Standard LED Black Type III 4000K	6,261	70	24	\$5.43	\$4.38
F-LED-110W-SL-BK-MW	LED 110W 9336 Lumens Standard LED Black Typ0e III 4000K	9.336	110	38	\$6.16	\$4.38
F-LED-150W-SL-BK-MW	LED 150W 12642 Lumens Standard LED Black Type III 4000K	12.642	150	52	\$8.16	\$4.38
F-LED-150W-SL-IV-BK-MW	LED 150W 13156 Lumens Standad LED Type IV Black 4000K	13,156	150	52	\$8.16	\$4.38
F-LED-220W-SL-BK-MW	LED 220W 18642 Lumens Standard LED Black Type III 4000K	18,642	220	76	\$9.25	\$5.34
F-LED-280W-SL-BK-MW	LED 280W 24191 Lumens Standard LED Black Type III 4000K	24,191	280	97	\$11.38	\$5.34
F-LED-50W-DA-BK-MW	LED 50W Deluxe Acorn Black Type III 4000K	5,147	50	17.	\$15.87	\$4.38
F-LED-70W-ODA-BK-MW	LED 70W Open Deluxe Acom Black Type III 4000K	6.500	70	24	\$15.48	\$4,38
F-LED-50W-AC-BK-MW	LED 50W Acom Black Type III 4000K	5,147	50	17	\$14.30	\$4.38
F-LED-50W-MB-BK-MW	LED 50W Mini Bell LED Black Type III 4000K Midwest	4,500	50	17	\$13.48	\$4.38
F-LED-70W-BE-BK-MW	LED 70W 5508 Lumens Sanibell Black Type III 4000K	5,508	70	24	\$17.17	\$4.38
F-LED-50W-TR-BK-MW	LED 50W Traditional Black Type III 4000K	3.303	50	17	\$10.38	\$4.38
F-LED-50W-OT-BK-MW	LED 50W Open Traditional Black Type III 4000K	3,230	50	17	\$10.36	\$4.38
F-LED-50W-EN-BK-MW	LED 50W Enterprise Black Type III 4000K	3,880	50	17	\$13.93	\$4.38
F-LED-150W-TD-BK-MW	LED 150W Large Teardrop Black Type III 4000K	12,500	150	52	\$20.78	\$4.38
F-LED-50W-TDP-BK-MW	LED 50W Teardrop Pedestrian Black Type III 4000K	4.500	50	17	\$16.86	\$4.38
F-LED-220W-SB-BK-MW	LED 220W Shoebox Black Type IV 4000K	18,500	220	76	\$14.39	\$5.34
F-LED-150W-BE-BK-MW	150W Sanibei	39,000	150	52	\$17.17	\$4.38
F-LED-420W-SB-BK-MW	420W LED Shoebox	39,078	420	146	\$21,47	\$5.34
LF-LED-50W-NB-GY-MW	50W Neighborhood	5.000	50	17	\$4.43	\$4.38
LF-LED-50W-NBL-GY-MW	50W Neighborhood with Lens	5.000	50	17	\$4.62	\$4,38

II. Poles

Description	per Mont
	per U
12' C Post Top-Anchor Base-Black	\$10.0
25' C-Davit Bracket-Anchor Base-Black	528
25' C-Boston Harror Bracket-Anchor Base-Black	\$28.4
12 E-AL-Ancros Bass-Black	\$10.6
	\$18.0
	513.5
35' AL-Side Mounted-Anchox Base	\$133
	516.7
	56.67
	57.20
	510.6
	\$11.2
	\$9.61
	\$11.5
	\$32.4
	\$6.4
	\$5.5
	\$6.6
	\$5.7
	\$6.98
	\$10.7
	\$8.25
	\$11.3
	89.7
	\$13.
	\$11.0
	12' C-Post Top-Anchor Base-Black 25' C-Davit Bracket Anchor Base-Black 25' C-Boston Harrior Bracket Anchor Base-Black 12' E-AL Anchor Base-Black 35' AL-Side Mountaid-Direct Buried Pole 30' AL-Side Mountaid-Anchor Base

L+

KENTUCKY

LP-35-A-AL-08-TT-8K-MW
LP-12-B-AL-AB-TT-KN-MW
MW-Light Pole-12" MH-Style B Auminium Anchor Base Top Tenon-Black
LP-12-B-AL-AB-TT-8K-MW
MW-Light Pole-12" MH-Style C-Post Top-Atim-Anchor Base-Tt-Black Pri
17:0.68
LP-12-C-OV-AL-AB-TT-8K-MW
MW-Light Pole-12" MH-Style C-Dest Bracker Alium-Anchor Base-Tt-Black Pri
18:10.68
LP-12-C-D-AL-AB-TT-8K-MW
MW-Light Pole-15" MH-Style C-Dest Bracker Alium-Anchor Base-Tt-Black Pri
LP-18-C-BH-AL-AB-TT-GN-MW
MW-LT Pole-16" MH-Style C-Boston Harbor Bracker-AL-AB-TT-Black Pri
LP-25-C-D-AL-AB-TT-BK-MW
MW-LT Pole-25" MH-Style C-Boston Harbor Bracker-AL-AB-TT-Black Pri
LP-12-D-AL-AB-TT-GN-MW
MW-Light Pole-27" MH-Style C-Boston Harbor Bracker-AL-AB-TT-Black Pri
LP-12-D-AL-AB-TT-GN-MW
MW-LT-Pole-28" MH-Style C-Boston Harbor Bracker-AL-AB-TT-Black Pri
LP-12-D-AL-AB-TT-BK-MW
MW-LT-Pole-28" MH-Style C-Boston Harbor Bracker-AL-AB-TT-Black Pri
LP-13-D-AL-AB-TT-BK-MW
MW-LT-Pole-28" MH-Style C-Boston Harbor Bracker-AL-AB-TT-Black Pri
LP-18-C-BH-AL-AB-TT-BK-MW
MW-LT-Pole-28" MH-Style C-Boston Harbor Bracker-AL-AB-TT-Bk-AB-CLE
MW-15210-Galleria Anchor Bracker-AB-TT-Bk-CLE
MW-15210-Galleria Anchor Bracker-AB-Ses-Club
MW-15210-Galleria Anchor Bracker-

Proposed Rider ESM - Environmental Surcharge Mechanism (Electric Tariff Sheet No. 76)

Proposed Rate:

INITIAL FACTOR VALUES

MESF = 0.00000% BESF = 0.00000%

> Proposed Rider DCI – Distribution Capital Investment Rider (Electric Tariff Sheet No. 125)

Proposed Rate:

CHARGES

The applicable energy or demand charge for electric service shall be increased to the nearest \$0.000001 per kWh or \$0.01 per kW to recover the revenue requirement associated with incremental distribution capital costs incurred by the Company. This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

Rate (\$ / kWh)

Rate RS, Residential Service 0.000000 Rate EH. Optional Rate for Electric Space Heating 0.000000 Rate GS-FL, Optional General Service Rate for Small Fixed Loads 0.000000 Rate SP, Seasonal Sports Service Rate SL, Street Lighting Service Rate TL, Traffic Lighting Service 0.000000 0.000000 Rate UOLS, Unmetered Outdoor Lighting 0.000000 Rate NSU, Street Lighting Service for Non-Standard Units Rate SC, Street Lighting Service – Customer Owned Rate SE, Street Lighting Service – Overhead Equivalent 0.000000 0.000000 0.000000 Rate LED, LED Outdoor Lighting Electric Service 0.000000 (\$ / kW) Rate DS. Service at Secondary Distribution Voltage 0.00 0.00 Rate DP, Service at Primary Distribution Voltage Rate DT, Time-of-Day Rate for Service at Distribution Voltage - Primary 0.00 Rate DT, Time-of-Day Rate for Service at Distribution Voltage - Secondary

Proposed Rider FTR – FERC Transmission Cost Reconciliation Rider (Electric Tariff Sheet No. 126)

Proposed Rate: RIDER FTR FACTORS Rate Group Rate (\$ / kWh) Rate RS. Residential Service 0.000000 Rate DS, Service at Secondary Distribution Voltage 0.000000 Rate DP, Service at Primary Distribution Voltage Rate DT, Time-of-Day Rate for Service at Distribution Voltage Rate EH, Optional Rate for Electric Space Heating Rate GS-FL, General Service Rate for Small Fixed Loads 0.000000 Rate SP. Seasonal Sports Service 0.000000 Rate SL, Street Lighting Service Rate TL, Traffic Lighting Service Rate UOLS, Unmetered Outdoor Lighting 0.000000 0.000000 Rate NSU, Street Lighting Service for Non-Standard Units 0.000000 Rate SC, Street Lighting Service – Customer Owned Rate SE, Street Lighting Service – Overhead Equivalent Rate LED, LED Street Lighting Service 0.000000 0.000000 Rate TT, Time-of-Day Rate for Service at Transmission Voltage 0.000000

In addition, Duke Energy Kentucky proposes to change text of the following tariffs: Sheet No. 24 Service Regulations Section VI – Billing and Payment, Sheet No. 25 Service Regulations Section VI – Billing and Payment, Sheet No. 100 Emergency Procedures for Long-Term Fuel Shortages, and Sheet No. 100 Emergency Electric Procedures.

The foregoing rates reflect a proposed increase in electric revenues of approximately \$48,646,213 or 14.96% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

Rate RS. Residential Service:

Rate DS. Service at Distribution Voltage:

Rate DT. Time-of-Day Rate for Service at Distribution Voltage:

Rate DT. Time-of-Day Rate for Service at Distribution Voltage:

Rate EH. Optional Rate for Electric Space Heating:

S91,708 or 14.23%;

Rate SP. Seasonal Sports Service:

Rate GS-FL. General Service Rate for Small Fixed Loads:

Rate DP. Service at Primary Distribution Voltage:

\$10,516,009 or 13.31%;

\$91,708 or 14.23%;

\$3,343 or 11.41%;

\$86,768 or 14.38%;

\$157,667 or 17.57%;

Rate TT, Time-of-Day Rate for Service at Transmission Veltage: \$1,416,419 or 11.12%;
Rate SL, Street Lighting Service: \$159,847 or 11.87%;
Rate TL, Traffic Lighting Service: \$8,413 or 11.75%;
Rate UOLS, Unmetered Outdoor Lighting Electric Service: \$24,006 or 11.71%;
Rate NSU, Street Lighting Service for Non-Standard Units: \$7,352 or 11.86%;
Rate SC, Street Lighting Service-Customer Owned: \$435 or 11.72%;
Rate SE, Street Lighting Service-Overhead Equivalent: \$22,650 or 11.85%;
Bad Check Charge: \$0 or 0.0%;

Charge for Reconnection of Service (electric only): \$0 or 0.0%;
Rate DPA, Rate for Distribution Pole Attachments: \$60,176 or 35.0%;
Local Franchise Fee: \$0 or 0.0%;

Local Franchise Fee: Rate UDP-R, Underground Residential Distribution Policy: Rate UDP-G, General Underground Distribution Policy:

\$0 or 0.0%; \$0 or 0.0%; \$0 or 0.0%;

0.000000

Rate RTP, Experimental Real Time Pricing Program:

(subset of other schedules)

Rate MDC, Meter Data Charges:

\$87,538 or 14.87%;

\$0 or 0.0%.

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

Rate RS, Residential Service:

Rate DS, Service at Distribution Voltage:

Rate DT, Time-of-Day Rate for Service at Distribution Voltage:

Rate EH, Optional Rate for Electric Space Heating:

Rate SP, Seasonal Sports Service:

Rate GS-FL, General Service Rate for Small Fixed Loads:

Rate DP, Service at Primary Distribution Voltage:

Rate TT, Time-of-Day Rate for Service at Transmission Voltage:

Rate SL, Street Lighting Service:

Rate TL, Traffic Lighting Service:

Rate UOLS, Unmetered Outdoor Lighting Electric Service:

Rate OL-E, Outdoor Lighting Equipment Installation:

Rate NSU, Street Lighting Service for Non-Standard Units:

Rate SC, Street Lighting Service-Customer Owned: Rate SE, Street Lighting Service-Overhead Equivalent:

Bad Check Charge:

Charge for Reconnection of Service (electric only):

Rate DPA, Rate for Distribution Pole Attachments:

Rate RTP, Experimental Real Time Pricing Program:

Rate MDC, Meter Data Charges:

\$15.17 or 17.1%; \$114.53 or 14.3%

\$3,848.79 or 13.5%;

\$98.45 or 15.8%;

\$18.59 or 11.7%;

\$8.29 or 14.9%;

\$3,269.80 or 17.9%;

\$7,973.24 or 10.7%;

\$1.15 or 11.8%;

\$0.09 or 12.0% \$0.27 or 12.0%:

\$0 or 0.0%;

\$0.88 or 11.9%;

\$0.21 or 11.7%;

\$0.92 or 11.9%; \$0 or 0.0%;

\$0 or 0.0%

\$1.53 or 35.0%; \$1,887.21 or 15.6%;

\$0 or 0.0%.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and Interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

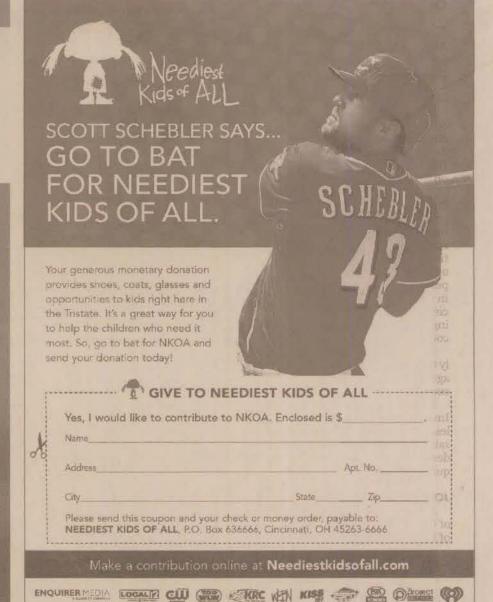
Intervenors may obtain copies of the application and other fillings made by the Company by contacting Ms. Minna Rolles-Adkins at 139 East Fourth Street, Cincinnati, Ohio 45202 or by telephone at (513) 287-4356. A copy of the application and other fillings made by the Company is available for public inspection through the Commission's website at http://psc.ky.gov. at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. To 4:30 p.m., and at the following Company offices: 4580 Olympic Boulevard, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P. O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 DUKE ENERGY KENTUCKY 4580 OLYMPIC BOULEVARD **ERLANGER, KENTUCKY 41018** (513) 287-4315

ENQUIRER





Neetlest Kide of All is a non-profit corporation now in its 65th year its principal above of hattiness in Cincinnati, and it is registed with the Ohio Attender General as a charitable trust. Contributions are deductible in accordance with applicable talk larva.

NOTICE

KENTUCKY

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than September 1, 2017, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky of an adjustment of electric rates and charges proposed to become effective on and after October 1, 2017. The Commission has docketed this proceeding as Case No. 2017-00321.

The proposed electric rates are applicable to the following communities:

Elsmere Alexandria Ludlow Melbourne Bellevue Erlanger Boone County Fairview Newport. Park Hills Campbell County Fort Mitchell Pendleton County Ryland Heights Fort Thomas Cold Spring Fort Wright Covington Silver Grave Crescent Park Grant County Southgate Crescent Springs Highland Heights Taylor Mill Crestview Independence Union Crestview Hills Kenton County Villa Hills Crittenden Dayton Lakeside Park Wilder Dry Ridge Latonia Lakes Woodlawn Edgewood

\$4.50 per month

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES

Residential Service - Rate RS (Electric Tariff Sheet No. 30)

Current Rate

Customer Charge Energy Charge All kilowatt-hours

7.5456c per kWh Proposed Rate \$11.22 per month

Customer Charge **Energy Charge**

All kilowatt-hours 8.3908¢ per kWh

> Service at Secondary Distribution Voltage-Rate DS (Electric Tariff Sheet No. 40)

Current Rate

Single Phase Service Three Phase Service

Demand Charge First 15 kilowatts \$ 0.00 per kW Additional kilowatts \$ 7.75 per kW

Energy Charge First 6,000 kWh 8.1645¢ per kWh Next 300 kWh/kW 5.0119¢ per kWh Additional kWh 4.1043¢ per kWh

Proposed Rate

Customer Charge per month Single Phase Service Three Phase Service

Demand Charge First 15 kilowatts Additional kilowatts

Energy Charge First 6,000 kWh Next 300 kWh/kW Additional kWh

\$17.14 per month \$ 34.28 per month \$ 0.00 per kW

\$ 7.50 per month \$15.00 per month

9.1917¢ per kWh 5.6425¢ per kWh 4.6204¢ per kWh

\$7.50 per month

\$ 8.73 per kW

Time-of-Day Rate for Service at Distribution Voltage-Rate DT (Electric Tariff Sheet No. 41)

Current Rate

Customer Charge Single Phase Three Phase

\$15.00 per month Primary Voltage Service \$100.00 per month Demand Charge

Summer

\$ 12.75 per kW Off Peak kW \$ 1.15 per kW Winter On Peak kW \$ 12.07 per kW Off Peak kW \$ 1.15 per kW

On Peak kWh 4.4195¢ per kWh Off Peak kWh 3.6195¢ per kWh Winter 4.2195c per kWh On Peak kWh

Off Peak kWh

First 1,000 kW of On Peak billing demand at Additional kW of On Peak billing demand at \$ 0.65 per kW. \$ 0.50 per kW.

Proposed Rate Customer Charge Single Phase Three Phase

Primary Voltage Service Demand Charge Summer

On Peak kW Off Peak kW Winter On Peak kW Off Peak kW \$ 200.00 per month \$ 400.00 per month \$ 465.00 per month

3.6195¢ per kWh

\$ 1.30 per kW \$ 13.62 per kW \$ 1,30 per kW

\$ 14.39 per kW

Energy Charge

Off Peak kWh

On Peak kWh 4.9875¢ per kWh Off Peak kWh 4.0844¢ per kWh Winter On Peak kWh 4.7612¢ per kWh

4.0844¢ per kWh

6.1524¢ per kWh

First 1,000 kW of On Peak billing demand at \$ 0.73 per kW. Additional kW of On Peak billing demand at \$ 0.56 per kW.

Optional Rate for Electric Space Heating-Rate EH (Electric Tariff Sheet No. 42)

Current Rate

Customer Charge

Single Phase Service \$ 7.50 per month Three Phase Service \$ 15.00 per month Primary Voltage Service \$100.00 per month

Demand Charge \$ 0.00 per kW All kW Energy Charge

All kWh Proposed Rate

A. Winter Period Customer Charge

\$ 17.14 per month Single Phase Service Three Phase Service \$ 34.28 per month Primary Voltage Service \$118.78 per month

Demand Charge All kW \$ 0.00 perkW Energy Charge All kWh 6.9947¢ per kWh

> Seasonal Sports Service-Rate SP (Electric Tariff Sheet No. 43)

Current Rate

Customer Charge Energy Charge \$7.50 per month 10.0598¢ per kWh

A charge of \$25.00 is applicable to each season to cover in part the cost of reconnection of service.

Proposed Rate

\$17.14 per month Customer Charge 10.6568¢per kWh Energy Charge

A charge of \$25.00 is applicable to each season to cover in part the cost of reconnection of service.

Optional Unmetered General Service Rate For Small Fixed Loans - Rate GS-FL (Electric Tariff Sheet No. 44)

For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment

8.0723¢ per kWh For loads of less than 540 hours use per month of 9:2947 per kWh

the rated capacity of the connected equipment Minimum: \$3.00 per Fixed Load Location per month.

Proposed Rate

For loads based on a range of 540 to 720 hours use per month of the rated capacity of the

connected equipment. For loads of less than 540 hours use per month of 9.2698¢ per kWh

10.6767¢ per kWh

the rated capacity of the connected equipment Minimum: \$3.14 per Fixed Load Location per month.

> Service at Primary Distribution Voltage Applicability-Rate DP (Electric Tariff Sheet No. 45)

Current Rate

Customer Charge per month.

Primary Voltage Service (12.5 or 34.5 kV) \$100.00 per month

Demand Charge

All kilowatt \$ 7.08 per kW.

Energy Charge First 300 kWh/kW 5.1068¢ per kWh Additional kWh 4.3198¢ per kWh

Proposed Rate

Customer Charge per month

Primary Voltage Service (12.5 or 34.5 kV) \$118.78 per month

Demand Charge

Energy Charge First 300 kWh All kilowatts \$ 8.40 per kW

6.0595¢ per kWh 5.1267¢ per kWh

Time-of-Day Rate for Service at Transmission Voltage-Rate TT (Electric Tariff Sheet No. 51)

Current Rate

Customer Charge per month \$500.00 per month Demand Charge

On Peak kW \$ 7.60 per kW Off Peak kW \$ 1.15 per kW

Winter On Peak kW \$ 6.24 per kW Off Peak kW \$ 1.15 per kW

Energy Charge All kWh

4.2648¢ per kWh

+ - - - +

+

Proposed Rate		
Customer Charge per month	\$500.00	per month
Demand Charge		
Summer		
On Peak kW	\$ 8.46	per kW
Off Peak kW	\$ 1.28	per kW
Winter		
On Peak kW	\$ 6.95	per kW
Off Peak kW	\$ 1.28	per kW
Energy Charge		
Summer		
On Peak kWh	5.4454c	per kWh
Off Peak kWh	4.4594¢	per kWh
Winter		
On Peak kWh	5.1983€	per kWh
Off Dook Math	4.4504e	nor kWh

Rider GSS - Generation Support Service (Electric Tariff Sheet No. 58)

Current Rate

Administrative Charge
The Administrative Charge shall be \$50 plus the appropriate Customer Charge.

3.0,390.0	minimized of the de other se des bloo the obbie	bar benefit of the state of the
Monthly Distrib	ution Reservation Charge	
ă.	Rate DS - Secondary Distribution Service	\$2.6853 per kW
b.	Rate DT - Distribution Service	\$2.4735 per kW
C.	Rate DP - Primary Distribution Service	\$2.7781 per kW
d.	Rate TT – Transmission Service	\$0.0000 per kVA
Monthly Transn	nission Reservation Charge	
8.	Rate DS - Secondary Distribution Service	\$1.3094 per kW
b.	Rate DT - Distribution Service	\$1.3047 per kW
C.	Rate DP - Primary Distribution Service	\$1.8493 per kW
d.	Rate TT - Transmission Service	\$1,2861 per kVA
Monthly Ancilla	ry Services Reservation Charge	
a.	Rate DS - Secondary Distribution Service	\$0.5240 per kW
b.	Rate DT - Distribution Service	\$0.5240 per kW
C.	Rate DP - Primary Distribution Service	\$0.5240 per kW
d	Rate TT - Transmission Service	\$0.4550 per kVA
ATTENDED TO THE PARTY OF THE PA		The state of the s

Proposed Rate

Administrative Charge
The Administrative Charge shall be \$50 plus the appropriate Customer Charge.

Monthly Reservation Charge

a.	Rate DS - Secondary Distribution Service	\$4,8466 per kW
b.	Rate DT - Distribution Service	\$5.9992 per kW
C.	Rate DP - Primary Distribution Service	\$6.1484 per kW
d.	Rate TT - Transmission Service	\$2.9666 per kW

Real Time Pricing - Market - Based Pricing- Rate RTP-M (Electric Tariff Sheet No. 59)

Current Rate

Secondary Services...... \$15.00 per month Primary Service.....\$100.00 per month Transmission Service......\$500.00 per month

Energy Delivery Charge Charge For Each kW Per Hour

Secondary Service\$0.006053 per kW Per Hour Primary Service\$0.005540 per kW Per Hour Transmission Service\$0.002008 per kW Per Hour

Ancillary Services Charge shall be applied on an hour by hour basis.

Charge For Each kW Per Hour:

Secondary Delivery\$0.000760 per kW Per Hour Primary Delivery\$0.000740 per kW Per Hour Transmission Delivery\$0.000721 per kW Per Hour

Proposed Rate

CANCELLED & WITHDRAWN

Street Lighting Service-Rate SL (Electric Tariff Sheet No. 60)

Current Rate				
OVERHEAD DISTRIBUTION AREA	Lamp		Annual	
Fixture Description	Walts	kW/Unit	- kWh	Rate/Unit
Standard Fixture (Cobra Head)				
Mercury Vapor				
7,000 lumen	175	0.193	803	\$ 7.11
7,000 lumen (Open Refractor)	175	0.205	853	\$ 5.94
10,000 lumen	250	0.275	1,144	\$ 8.21
21,000 lumen	400	0.430	1,789	\$ 10.99
Metal Halide				
14,000 lumen	175	0.193	803	\$ 7,11
20,500 lumen	250	0.275	1,144	\$8.21
36,000 lumen	400	0.430	1,789	\$ 10.99
Sodium Vapor				
9,500 lumen	100	0.117	487	\$ 7.87
9,500 lumen (Open Refractor)	100	0.117	487	\$ 5.91
16,000 lumen	150	0.171	711	\$ 8.58
22,000 lumen	200	0.228	948	\$11.13
27,500 lumen	250	0.275	948	\$11.13
50,000 lumen	400	0.471	1,959	\$14.95
Decorative Fixtures				
Sodium Vapor				
9,500 lumen (Rectilinear)	100	0.117	487	\$9.78
22,000 lumen (Rectilinear)	200	0.246	1,023	\$12.09
50,000 lumen (Rectilinear)	400	0.471	1,959	\$16.00
50,000 lumen (Setback)	400	0.471	1,959	\$23.79

Where a street lighting fixture served overhead is to be installed on another utility's pole on which the Company does not have a contact, a monthly pole charge will be assessed.

Spans of Secondary Wiring:

L +

For each increment of 50 feet of secondary v	viring beyon	nd the first 150	leet from the pole,	the following
price per month shall be added to the price p	er month p	er street lighting	g unit: \$0.52.	
UNDERGROUND DISTRIBUTION	Lamp		Annual	
AREA	Watts	kW/Unit	kWh	Bate/Unit
Fixture Description				
Standard Fixture (Cobra Head)				
Mercury Vapor		w/terror	of Salary Co.	water.
7,000 lumen	175	0.210	874	\$7.24
7.000 lumen (Open Refractor)	175	0.205	853	\$ 5.94
10,000 lumen	250	0.292	1,215	\$ 8.36
21,000 lumen	400	0,460	1,914	\$ 11.25
Metal Halide	Let man	0.010		4
14,000 lumen	175	0.210	874	\$7.24
20,500 lumen	250	0.292	1,215	\$ 8.36
36,000 lumen	400	0.460	1,914	\$11.25
Sodium Vapor	+00	0.447	407	6707
9,500 lumen	100	0.117	487	\$ 7.87
9,500 lumen (Open Refractor) 16,000 lumen	100	0.117	487 711	\$ 5.99 \$ 8.55
22,000 lumen	200	0.228	948	\$ 11.13
50,000 lumen	400	0.220	1,959	\$ 14.95
Decorative Fixtures	400	0.471	11909	D 14.00
Mercury Vapor				
7,000 lumen (Town & Country)	175	0.205	853	\$ 7.48
7,000 lumen (Holophane)	175	0.210	874	\$ 9.40
7,000 lumen (Gas Replica)	175	0.210	874	\$21.48
7,000 lumen (Granville)	175	0.205	853	\$7.56
7,000 lumen (Aspen)	175	0.210	874	\$13.61
Metal Halide	1255)	1,755.18	1913	A CONTRACTOR
14,000 lumen (Traditionaire)	175	0.205	853	\$7.48
14,000 lumen (Granville Acom)	175	0.210	874	\$13.61
14,000 lumen (Gas Replica)	175	0.210	874	\$21.57
Sodium Vapor				
9,500 lumen (Town & Country)	100	0.117	487	\$10,93
9,500 lumen (Holophane)	100	0.128	532	\$11.84
9,500 lumen (Rectilinear)	100	0.117	487	\$ 8.83
9,500 lumen (Gas Replica)	100	0.128	532	\$ 22.26
9,500 lumen (Aspen)	100	0.128	532	\$ 13.79
9,500 lumen (Traditionaire)	100	0.117	487	\$ 10.93
9,500 lumen (Granville Acom)	100	0.128	532	\$ 13.79
22,000 lumen (Rectilinear)	200	0.246	1,023	\$ 12.15
50,000 lumen (Rectilinear)	400	0.471	1,959	\$16.06
50,000 lumen (Setback)	400	0.471	1,959	\$23.79
POLE CHARGES	Take to State of			a-000 (a-000)
Pole Description	Pole Ty	pe		Rate/Pole
Wood	1444			0.4.40
17 foot (Wood Laminated) (a)	W17			\$ 4.40
30 foot	W30 W35			\$ 4.34 \$ 4.40
35 foot	W40			5 0.00
40 foot Aluminum	WAG			\$ 5.27
12 foot (decorative)	A12			\$11.97
28 foot	A28			\$ 6.94
28 foot (heavy duty)	A28			\$ 7.01
30 foot (anchor base)	A30			\$13.86
Fiberglass	nou			910.00
17 foot	F17			\$ 4.40
12 foot (decorative)	F12			\$12.87
30 foot (bronze)	F30			\$ 8.38
35 foot (bronze)	F35			\$ 8.60
Steel	1 99			
27 foot (11 gauge)	\$27			\$ 11.31
27 foot (3 gauge)	527H			\$17.05

Spans of Secondary Wiring:
For each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.75.
Base Fuel Cost

OVERHEAD DISTRIBUTION AREA	Lamp	112441.00	Annual	
Fixture Description	Watts	kW/Unit	kWh	Rate/Uni
Standard Fixture (Cobra Head)				
Mercury Vapor				
7,000 lumen	175	0.193	803	\$7.96
7,000 lumen (Open Refractor)	175	0.205	853	\$ 6.65
10,000 lumen	250	0.275	1,144	\$ 9.19
21,000 lumen	400	0.430	1,789	\$12.30
Metal Halide				
14,000 lumen	175	0.193	803	\$ 7.96
20,500 lumen	250	0.275	1,144	\$ 9.19
36,000 lumen	400	0.430	1,789	\$12.30
Sodium Vapor				
9,500 lumen	100	0.117	487	\$ 8.81
9,500 lumen (Open Refractor)	100	0.117	487	\$ 6.61
16,000 lumen	150	0.171	711	\$ 9.60
22,000 lumen	200	0.228	948	\$12.45
27,500 tumen	250	0.275	948	\$12.45
50,000 lumen	400	0.471	1,959	\$16.73
Decorative Fixtures				
Sodium Vapor				
9,500 lumen (Rectilinear)	100	0.117	487	\$ 10.94
22,000 lumen (Rectilinear)	200	0.246	1,023	\$ 13,53
50,000 lumen (Rectilinear)	400	0.471	1,959	\$ 17.90
50,000 lumen (Setback)	400	0.471	1,959	\$ 26.62

Where a street lighting fixture served overhead is to be installed on another utility's pole on which the Company does not have a contact, a monthly pole charge will be assessed. Spans of Secondary Wiring:

For each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.58.

GROUND DISTRIBUTION	Lamp	CARROLL TO	Annual	Details
Fidus Possibles	Watts	kW/Unit	kwh	Rate/Unit
Fixture Description Standard Fixture (Cobra Head)				
Mercury Vapor				
7,000 lumen	175	0.210	874	\$ 8.10
7,000 lumen (Open Refractor)	175	0.205	853	\$ 6.65
10,000 lumen	250	0.292	1,215	\$ 9.35
21,000 lumen	400	0.460	1,914	\$12.59
Metal Halide	-		alec a	410.00
14,000 lumen	175	0.210	874	\$8.10
20,500 lumen	250	0.292	1,215	\$ 9.35
36,000 lumen	400	0.460	1,914	\$12.59
Sodium Vapor		Western .	1621	17.000
9,500 lumen	100	0.117	487	\$ 8.81
9,500 lumen (Open Refractor)	100	0.117	487	\$ 6.70
16,000 lumen	150	0.171	711	\$ 9.57
22,000 lumen	200	0.228	948	\$ 12.45
50,000 lumen	400	0.471	1,959	\$ 16.73
Decorative Fixtures	0.000		emedia	
Mercury Vapor				
7,000 lumen (Town & Country)	175	0.205	853	\$8.37
7,000 lumen (Holophane)	175	0.210	874	\$ 10.52
7,000 lumen (Gas Replica)	175	0.210	874	\$ 24.04
7,000 lumen (Granville)	175	0.205	853	\$ 8.46
7,000 lumen (Aspen)	175	0.210	874	\$15.23
Metal Halide				
14,000 lumen (Traditionaire)	175	0.205	853	\$ 8.37
14,000 lumen (Granville Acorn)	175	0.210	874	\$ 15.23
14,000 lumen (Gas Replica)	175	0.210	874	\$ 24.13
Sodium Vapor				
9,500 lumen (Town & Country)	100	0.117	487	\$12.23
9,500 lumen (Holophane)	100	0.128	532	\$13.25
9,500 lumen (Rectilinear)	100	0.117	487	\$ 9.88
9,500 lumen (Gas Replica)	100	0.128	532	\$24.91
9,500 lumen (Aspen)	100	0.128	532	\$15.43
9,500 lumen (Traditionaire)	100	0.117	487	\$12.23
9,500 lumen (Granville Acom)	100	0.128	532	\$15.43
22,000 lumen (Rectilinear)	200	0.246	1,023	\$13.59
50,000 lumen (Rectilinear)	400	0.471	1,959	\$17.97
50,000 lumen (Setback)	400	0.471	1,959	\$26.62
POLE CHARGES				
Pole Description		Pole Type		Bate/Pole
Wood				
17 foot (Wood Laminated) (a)		W17		\$ 4.92
30 foot		W30		\$ 4.86
35 foot		W35		\$ 4.92
40 foot		W40		\$ 5.90
Aluminum		100000		-
12 foot (decorative)		A12		\$ 13.39
28 foot		A28		\$7.76
28 foot (heavy duty)		A28H		\$ 7.84
30 foot (anchor base)		A30		\$ 15.51
Fiberglass		200		12/2/2021
17 foot		F17		\$ 4.92
12 foot (decorative)		F12		\$14.40
30 foot (bronze)		F30		\$ 9.38
35 foot (bronze)		F35		\$ 9.62
Steel		Mi Aver		
27 foot (11 gauge)		S27		\$ 12.65
27 (not (3, gappa)		S27H		\$ 19.08

Spans of Secondary Wiring

For each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.84.

The rates per unit shown above include a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

S27H

Traffic Lighting Service -Rate TL (Electric Tariff Sheet No. 61)

Current Rate

UNDE AREA

Where the Company supplies energy only, all kilowatt-hours shall be billed at 3.8066 cents per kilowatt hour;
Where the Company supplies energy from a separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at 2.1078

\$ 19.08

Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at 5.9145 cents per kilowatt-hour.

27 foot (3 gauge)

Proposed Rate

Where the Company supplies energy only, all kilowatt-hours shall be billed at 4.2590 cents per kilowatt-hour;

Where the Company supplies energy from a separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at 2.3583 cents per kilowatt-hour. Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at 6.6174 cents per kilowatt-hour.

Unmetered Outdoor Lighting Electric Service-Rate UOLS (Electric Tariff Sheet No. 62)

Current Rate 3.7481 c per kWh All kWh **Proposed Rate** 4.1936c per kWh

> Outdoor Lighting Equipment Installation- Rate OL-E (Electric Tariff Sheet No. 63)

L +

Current Rate
The System Charge is determined by applying the current Levelized Fixed Charge Rate (LFCR), to the Company's cost of purchasing and installing the System. Proposed Rate

There are no changes to this tariff schedule.

Outdoor Lighting Service- Rate OL (Electric Tariff Sheet No. 65)

Current Rate			(E)	COURT TROUT
Mattern Park	Lamp	kW/	Annual	
	Watts	Luminaire	kWh	Rate/Unit
Standard Fixtures (Cobra Head)				
Mercury Vapor				
7,000 lumen (Open Refractor)	175	0.205	853	\$ 8.73
7,000 lumen	175	0.210	874	\$11.17
10,000 lumen	250	0.292	1,215	\$13.04
21,000 lumen	400	0.460	1,914	\$16.75
Metal Halide				
14,000 lumen	175	0.210	874	\$11.17
20,500 lumen	250	0.307	1,215	\$13.06
36,000 lumen	400	0.460	1,914	\$16.75
Sodium Vapor	- 1000			200000
9,500 lumen (Open Refractor)	100	0.117	487	\$ 7.68
9,500 lumen	100	0.117	487	\$ 9.99
16,000 lumen	150	0.171	711	\$ 11.27
22,000 lumen	200	0.228	948	\$ 12.45
27,500 lumen	200	0.228	948	\$ 12.47
50,000 lumen	400	0.471	1,959	\$ 14.53
Decorative Fixtures (a)	300	9470.1	T parame.	90.1.70.99
Mercury Vapor				
7,000 lumen (Town & Country)	175	0.205	853	\$ 13.38
7,000 lumen (Holophane)	175	0.210	874	\$ 17.24
7,000 tumen (Gas Replica)	175	0.210	874	\$ 41.66
7,000 lumen (Aspen)	175	0.210	874	\$ 25.77
Sodium Vapor	170	0.210	979	@ EU(F)
9,500 lumen (Town & Country)	100	0.117	487	\$21.10
9,500 lumen (Holophane)	100	0.128	532	\$ 22.88
9,500 tumen (Rectilinear)	100	0.120	487	\$ 18.79
	100000	0.128	532	\$ 43.94
9,500 lumen (Gas Replica) 9,500 lumen (Aspen)	100		532	\$ 26.63
	100	0.128	487	\$ 21.10
9,500 lumen (Traditionaire)	100	0.117	532	
9,500 lumen (Granville Acom)	100	0.128	27.7	\$ 26.63
22,000 lumen (Rectilinear)	200	0.246	1,023	\$ 22.37
50,000 lumen (Rectilinear)	400	0.471	1,959	\$ 28.38
50,000 lumen (Setback)	400	0.471	1,959	\$ 44.15
B. Flood lighting units served in overhead d	istribution areas	(FL):		
Mercury Vapor	100	0.100	4.004	6.20.70
21,000 lumen	400	0.460	1,914	\$ 16.76
Metal Halide	and the second		4.000	W 20 W
20,500 lumen	250	0.307	1,215	\$ 13.04
36,000 lumen	400	0.460	1,914	\$ 16.76
Sodium Vapor	and the	2000	3 (222	2002
22,000 lumen	200	0.246	1,023	\$ 12.38
30,000 lumen	250	0.312	1,023	\$ 12.38
50,000 lumen	400	0.480	1,997	\$ 15.35
Proposed Rate				
CANCELLED & WITHDRAWN				

Street Lighting Service for Non-Standard Units -Rate NSU (Electric Tariff Sheet No. 66)

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			(Ele	ctric Tariff
Current Rate				
Company owned	1000		********	
	Lamp	LANCE LANCE	Annual	Date/LI
Day lossed units assent underground	Watts	kW/Unit	kW/unit.	Rate/U
Boulevard units served underground	140	0.140	616	\$ 9.22
a. 2,500 lumen Incandescent - Series	148	0.148	786	\$ 7.16
b. 2,500 lumen Incandescent – Multiple Holophane Decorative fixture on 17 foot	188	0.109	/00	37.10
fiberglass pole served underground with				
direct buried cable				
a. 10,000 lumen Mercury Vapor	250	0.292	1,215	\$16.79
The cable span charge of \$.75 per each incremen				9
Rate/unit charge for each increment of secondary wirin	na hevand the	first 25 feet from the n	ole hase	io.
Street light units served overhead distribution		mar account from the p	una evenus.	
a. 2.500 lumen incandescent	189	0.189	786	\$ 7.10
b. 2,500 lumen Mercury Vapor	100	0.109	453	\$ 6.72
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$10.66
Customer owned	,,,,,			91.00
Steel boulevard units served underground				
with limited maintenance by Company				
a. 2,500 lumen Incandescent - Series	148	0.148	616	\$5.44
b. 2,500 lumen Incandescent - Multiple	189	0.189	786	\$6.92
Base Fuel Cost				
The rates per unit shown above include \$0.0	23837 per kilo	watt-hour reflecting the	e base cost of	luel.
Proposed Rate				
Company owned				
	Lamp		Annual	
	Watts	kW/Unit	kW	Rate/Unit
Boulevard units served underground				
a. 2,500 lumen Incandescent - Series	148	0.148	616	\$ 10.32
b. 2,500 lumen Incandescent - Multiple	189	0.189	788	\$ 8.01
Holophane Decorative fixture on 17 foot				
fiberglass pole served underground with				
direct buried cable				
a. 10,000 lumen Mercury Vapor	250	0.292	1,215	5 18.79
The cable span charge of \$.84 per each incremen	t of 25 feet of	secondary wiring shall	be added to the	18
Rate/unit charge for each increment of secondary wini	na beyond the	first 25 feet from the p	ole base.	
Street light units served overhead distribution				
a. 2.500 lumen Incandescent	189	0.189	786	\$ 7.94
H. 2,300 lumen incandescent	100			
b. 2,500 lumen Mercury Vapor	100	0.109	453	\$ 7.52

Steel boulevard units served underground

with limited maintenance by Company a. 2,500 lumen Incandescent - Series 0.148 616 \$ 6.09 189 0.189 786 \$ 7.74 b. 2,500 lumen Incandescent - Multiple

Base Fuel Cost

The rates per unit shown above include \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Private Outdoor Lighting for Non-Standard Units-Rate NSP (Electric Tariff Sheet No. 67)

KENTUCKY

Current Rate

Private outdoor lighting units:

The following monthly charge will be assessed for existing facilities, but this unit will not be available to any new customers after May 15, 1973;

	Lamp Watts	kW/Unit	Annual kWh	Rate/Uni
2.500 lumen Mercury, Open Refractor	100	0.115	478	\$ 7.79
2,500 lumen Mercury, Enclosed Refractor	100	0.115	478	\$ 10.66

Outdoor lighting units served in underground residential distribution areas

The following monthly charge will be assessed for existing fixtures which include lamp and luminaire, controlled automatically, with an underground service wire not to exceed 35 feet from the service point, but these units will not be available to new customers after May 5, 1992:

	Lamp Watt	kW/Unit	Annual kWh	Rate/Unit
7,000 lumens Mercury, Mounted on a				
17-foot Fiberglass Pole	175	0.205	853	\$14.54
7,000 lumen Mercury, Mounted on a				
17-foot Wood Laminated Pole (a)	175	0.205	853	\$14.54
7,000 lumen Mercury, Mounted on a				
30-foot Wood Pole	175	0.205	853	\$13.44
9,500 lumen Sodium Vapor, TC 100 R	100	0.117	487	\$ 11.22

Flood lighting units served in overhead distribution areas:

The following monthly charge will be assessed for each existing fixture, which includes lamp and luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, with a span of wire not to exceed 120 feet, but these units will not be available after May 5, 1992.

	Lamp		Annual	
	Watts	kW/Foture	kWh	Rate/Uni
52,000 lumen Mercury (35-foot Wood Pole)	1,000	1.102	4,584	\$28.55
52,000 luman Mercury (50-foot Wood Pole)		1.102	4,584	\$32.16
50,000 lumen Sodium Vapor.	400	0.471	1,959	\$19.79

All kilowatt-hours shall be subject to a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Proposed Rate

CANCELLED & WITHDRAWN

Street Lighting Service-Customer Owned - Rate SC

				ectric Tariff Sheet No. 68)
urrent Rate				
	Lamp		Annual	
10 to	Watts	kW/Unit	kWh	Bate/Unit
ture Description				
Standard Fixture (Cobra Head)				
Mercury Vapor				
7,000 lumen	175	0.193	803	\$.4.19
10,000 lumen	250	0.275	1,144	\$ 5.33
21,000 lumen	400	0.430	1,789	\$ 7.40
Metal Halide				
14,000 lumen	175	0.193	803	\$4.19
20,500 lumen	250	0.275	1,144	\$ 5.33
36,000 lumen	400	0.430	1,789	\$ 7.40
Sodium Vapor				
9,500 lumen	100	0.117	487	\$5.04
16,000 lumen	150	0.171	711	\$ 5.62
22,000 lumen	200	0.228	948	\$ 6.17
27,500 lumen	250	0.228	948	\$ 6.17
50,000 tumen	400	0.471	1.959	\$ 8.36
ecorative Fixture	3100	MATERIAL E.	(1/18/09)	0.00
Mercury Vapor				
7,000 lumen (Holophane)	175	0.210	874	\$ 5.32
			853	\$ 5.27
7,000 lumen (Town & Country)	175	0.205		
7,000 lumen (Gas Replica)	175	0.210	874	\$ 5.32
7,000 lumen (Aspen)	175	0.210	874	\$ 5.32
Metal Halide			***	****
14,000 lumen (Traditionaire)	175	0.205	853	\$ 5.27
14,000 lumen (Granville Acorn)	175	0.210	874	\$ 5.32
14,000 lumen (Gas Replica)	175	0.210	874	\$ 5.32
Sodium Vapor				
9,500 lumen (Town & Country)	100	0.117	487	\$ 4.96
9,500 lumen (Traditionaire)	100	0.117	487	\$ 4.96
9,500 lumen (Granville Acorn)	100	0.128	532	\$ 5.18
9,500 lumen (Rectilinear)	100	0.117	487	\$ 4.96
9,500 lumen (Aspen)	100	0.128	532	\$ 5.18
9,500 lumen (Holophane)	100	0.128	532	\$5.18
9,500 lumen (Gas Replica)	100	0.128	532	\$ 5,18
22,000 lumen (Rectilinear)	200	0.246	1,023	\$-6.54
50,000 lumen (Rectilinear)	400	0.471	1,959	\$ 8.65
				ich the Company does not have a contact, a monthly pole charge will be ass
Pole Description Wood	Pole Typ		poro un mo	Rate/Pole
30 foot	W30			\$4.34
35 foot	W35			\$4.40
40 foot	W40			\$5.27
ustomer Owned and Maintained Units	10.010			

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The rate for energy used for this type street lighting will be \$0.037481 per kilowatt-hour which includes the base fuel cost rate stated below. The monthly kilowatt-hour usage will be mutually agreed upon between the Company, and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out. Base Fuel Cost

The rates per unit shown above include \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

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Proposed Rate

1172		1 amo		Annual	
		Lamp Watts		Annual kWh	Bate/Unit
xture Desc	rintion	Tyduo	MAXAIM	77,77,11	DAMESTI
	Fixture (Cobra Head)				
	cury Vapor				
More	7.000 lumen	175	0.193	803	\$ 4.69
	10.000 lumen	250	0.275	1,144	\$ 5.96
	21,000 lumeri	400	0.430	1,789	\$ 8.28
Meta	I Halide		W1700	111.00	9.60.00
11/20	14,000 lumen	175	0.193	803	\$ 4.69
	20,500 lumen	250	0.275	1,144	\$ 5.96
	36,000 lumen	400	0.430	1,789	\$ 8.28
Sodi	um Vapor			7,144	
	9,500 lumen	100	0.117	487	\$ 5.64
	16,000 lumen	150	0.171	711	\$ 6.29
	22,000 lumen	200	0.228	948	\$ 6.90
	27,500 lumen	250	0.228	948	\$ 6.90
	50,000 lumen	400	0.471	1,959	\$ 9.35
Decorative	Fixture				
Men	cury Vapor				
	7,000 lumen (Holophane)	175	0.210	874	\$ 5:95
	7,000 lumen (Town & Countr	y) 175	0.205	853	\$ 5.90
	7,000 lumen (Gas Replica)	175	0.210	874	\$ 5.95
	7,000 lumen (Aspen)	175	0.210	874	\$ 5.95
Meta	I Halide				
	14,000 lumen (Traditionaire)		0.205	853	\$ 5.90
	14,000 lumen (Granville Aco	rn) 175	0.210	874	\$ 5,95
	14,000 lumen (Gas Replica)	175	0.210	874	\$ 5.95
Sodi	um Vapor				
	9,500 lumen (Town & Country		0.117	487	\$ 5.55
	9,500 lumen (Traditionaire)	100	0.117	487	\$ 5.55
	9,500 lumen (Granville Acon		0.128	532	\$ 5.80
	9,500 lumen (Rectilinear)	100	0,117	487	\$ 5.55
	9,500 lumen (Aspen)	100	0.128	532	\$ 5.80
	9,500 lumen (Holophane)	100	0.128	532	\$ 5.80
	9,500 lumen (Gas Replica)	100	0.128	532	\$ 5.80
	22,000 lumen (Rectilinear)	200	0.246	1,023	\$ 7,32
	50,000 lumen (Rectilinear)	400	0.471	1,959	\$ 9.68
	Pole Description	Pole Type		Rate/Po	le
Woo		100.00		100000000000000000000000000000000000000	
	30 foot	W30		\$ 4.86	
	35 foot	W35		\$ 4.92	
	40 foot	W40		\$ 5.90	
Amed and N	faintained Units				

'Customer Owned and Maintained Units

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The rate for energy used for this type street lighting will be \$0.041936 per kilowatt-hour which includes the base fuel cost rate stated below. The monthly kilowatt-hour usage will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out.

Base Fuel Cost

The rates per unit shown above include \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Street-lighting Service-Overhead Equivalent-Rate SE (Electric Tariff Sheet No. 69)

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Connect Date				(E	lectric Tariff
Current Rati	<u>e:</u>	Lamp		Annual	
Fixture De	escription	Watts	kW/Unit	kWh	Rate/Unit
- Decora		-			
nut in	Mercury Vapor				
	7,000 lumen (Town & Country)	175	0.205	853	\$7.29
	7,000 lumen (Holophane)	175	0.210	874	\$7.32
NAME OF THE PARTY OF	7,000 lumen (Gas Replica)	175	0.210	874	\$7.32
-H-E	7,000 lumen (Aspen)	175	0.210	874	\$7.32
	Metal Halide				
	14,000 lumen (Traditionaire)	175	0.205	853	\$7.29
	14,000 lumen (Granville Acom)	175	0.210	874	\$7.32
	14,000 lumen (Gas Replica)	175	0.210	874	\$7.32
	Sodium Vapor				
	9,500 lumen (Town & Country)	100	0.117	487	\$7.95
	9,500 lumen (Holophane)	100	0.128	532	\$8.05
	9,500 lumen (Rectilinear)	100	0.117	487	\$7.95
	9,500 lumen (Gas Replica)	100	0.128	532	\$8.04
	9,500 lumen (Aspen)	100	0.128	532	\$8.04
	9,500 lumen (Traditionaire)	100	0.117	487	\$7.95
	9,500 lumen (Granville Acorn)	100	0.128	532	\$8.04
	22,000 lumen (Rectilinear)	200	0.246	1,023	\$11.42
	50,000 lumen (Rectilinear)	400	0.471	1,959	\$15.11
	50,000 lumen (Setback)	400	0.471	1,959	\$15.11
Base Fuel C					451.0
	att-hours shall be subject to a charge of \$0.023837	per kilowatt	-hour reflecting	the base cost	of fuel.
Proposed R	ate:				

		Lamp	/ 100 m m m m	Annual	W. V. W. T.
		Watts	kW/Unit	kWh	Rate/Unit
Fixture I	Description				
D	ecorative Fixtures				
	Mercury Vapor				
	7,000 lumen (Town & Country)	175	0.205	853	\$8.16
	7,000 lumen (Holophane)	175	0.210	874	\$8.19
	7,000 lumen (Gas Replica)	175	0.210	874	\$8.19
	7,000 lumen (Aspen)	175	0.210	874	\$8.19
	Metal Halide				
	14,000 lumen (Traditionaire)	175	0.205	853	\$8.16
F	14,000 lumen (Granville Acorn)	175	0.210	874	\$8.19
	14,000 lumen (Gas Replica)	175	0.210	874	\$8.19
	Sodium Vapor				
	9.500 lumen (Town & Country)	100	0.117	487	\$8.89
	9,500 lumen (Holophane)	100	0.128	532	\$9.01
	9,500 lumen (Rectilinear)	100	0.117	487	\$8.89
	9.500 lumen (Gas Replica)	100	0.128	532	\$9.00

9,500 lumen (Aspen)	100	0.128	532	\$9.00
9,500 lumen (Traditionaire)	100	0.117	487	\$8.89
9,500 lumen (Granville Acom)	100	0.128	532	\$9.00
22,000 lumen (Rectilinear)	200	0.246	1,023	\$12.78
50,000 lumen (Rectilinear)	400	0.471	1,959	\$16.91
50,000 lumen (Setback)	400	0.471	1,959	\$16.91

Base Fuel Cost

The rates per unit shown above include \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Rider PPS - Premier Power Service Rider (Electric Tariff Sheet No. 70)

Current Rate:

Each qualifying customer's individual monthly rate calculated for each customer for this service will be Monthly Service Payment = Estimated Levelized Capital Cost + Estimated Expenses

determined as follows:

Levelized Capital Cost is equal to the present value of all estimated capital related cash flows for a period corresponding to the time of engineering, design and installation of equipment through the term of the contract, adjusted to a pre-tax amount and converted to a uniform monthly payment for the term of the contract. The estimated capital cash flows shall include estimated installed cost of equipment, contingency allowances, salvage value, adjustment to reflect additional supporting investment of general plant nature, and income tax impacts.

Expenses shall equal the present value of estimated expenses associated with the support and maintenance of the generation and support equipment, adjusted to a pre-tax amount and converted to a uniform monthly payment for the term of the contract. The estimated expenses shall include administrative and general expenses for labor and materials related to operations and maintenance, third party expenses for operations and maintenance, warranties, insurance, annual costs associated with working capital, fuel inventory, depreciation, property tax, other costs related to the operation and support of the generator system installation, and income tax impacts.

The after tax cost of capital from the Company's most recent general rate case will be used to convert present values to uniform monthly payments.

MONTHLY BILL

istomer's monthly bill for all services under this rider will appear on their regular monthly electric bill as a line item.

Proposed Rate:

There are no proposed changes in this rider.

Rider TS - Temporary Service Rider (Electric Tariff Sheet No. 71)

Current Rate:

in addition to charges for service furnished under the applicable standard rate the customer will pay in advance the following charge: Estimated unit cost of each service with supporting data to be filed with the Commission and updated annually by the utility

Proposed Rate:

There are no proposed changes in this rider.

Rider X - Line Extension Policy Rider (Electric Tariff Sheet No. 72)

Current Rate:

When the estimated cost of extending the distribution lines to reach the customer's premise equals or is less than three (3) times the estimated gross annual revenue the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company

When the estimated cost of extending the distribution lines to reach the customer's premise exceeds three (3) times the estimated gross annual revenue, the customer may be required to guarantee, for a period of five (5) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for non-residential service.

When the term of service or credit have not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance

is made the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.

Proposed Rate:

There are no proposed changes in this rider.

Rider LM - Load Management Rider (Electric Tariff Sheet No. 73)

Current Rate:

When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use meter. In addition, the DEMAND provision of Rate DS shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above.

II. For customers who meet the Company's criteria for the installation of a magnetic tape recording device for billing, and where electric service is furnished under the provisions of either Rate DS, Service at Secondary Distribution Voltage, or Rate DP, Service at Primary Distribution Voltage. When a customer elects this OFF PEAK PROVISION, the applicable monthly customer charge of Rate DS or Rate DP will be increased by an additional monthly charge of one hundred dollars (\$100.00)

Proposed Rate:

When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS or DP will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use or interval data recorder meter. In addition, the DEMAND provision of Rate DS or DP shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above. However, in no case shall the billing demand be less than the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate DP, as modified.

Rider AMO – Advanced Meter Opt-Out (AMO) - Residential (Electric Tariff Sheet No. 74)

Current Rate:

CHARGES

Residential customers who elect, at any time, to opt-out of the Company's advanced metering infrastructure (AMI) system shall pay a one-time fee of \$100.00 and a recurring monthly fee of \$25.00. During the Metering Upgrade project deployment phase, if prior to an advanced meter being installed at a customer premise, any existing residential electric customer that elects to participate in this opt-out program. Duke Energy Kentucky will not charge the one-time set-up fee, providing the residential electric customer notifies the Company of such election in advanced meter being installed. Those residential customers electing to participate in this residential opt-out program will be subject to the ongoing \$25.00 per month ongoing charge. Following deployment completion, any residential customer who later elects to participate in the Opt-Out Program will be assessed the \$100 set-up fee in addition to the ongoing monthly

Proposed Rate:

There are no proposed changes in this rider.

Rider DSMR - Demand Side Management Rate (Electric Tariff Sheet No. 78)

The Demand Side Management Rate (DSMR) shall be determined in accordance with the provisions of Rider DSM, Demand Side Management Cost Recovery Rider, Sheet No. 75 of this Tariff.

The DSMR to be applied to residential customer bills is \$0.007967 per kilowatt-hour.

A Home Energy Assistance Program (HEA) charge of \$0.10 will be applied monthly to residential customer bills through December 2020. The DSMR to be applied to non-residential distribution service customer bills is \$0.002576 per kilowatt-hour.

The DSMR to be applied for transmission service customer bills is \$0.000183 per kilowatt-hour

Proposed Rate:

There are no proposed changes in this rider.

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Rider BDP - Backup Delivery Point Capacity Rider (Electric Tariff Sheet No. 79)

BACKUP DELIVERY POINT (TRANSMISSION/DISTRIBUTION) CAPACITY

The Company will normally supply service to one premise at one standard voltage at one delivery point and through one meter to a Non-Residential Customer in accordance with the provisions of the applicable rate schedule and the Electric Service Regulations. Upon customer request, Company will make available to a Non-Residential Customer additional delivery points in accordance with the rates, terms and conditions of this Rider BDP. NET MONTHLY BILL

0.0

The Connection Fee applies only if an additional metering point is required and will be based on customer's most applicable rate schedule.

2. Monthly charges will be based on the unbundled distribution and/or transmission rates of the customer's most applicable rate schedule and the contracted amount of backup delivery point capacity.

3. The Customer shall also be responsible for the acceleration of costs, if any, that would not have otherwise been incurred by Company absent such request for additional delivery points. The terms of payment may be made initially or over a pre-determined term mutually agreeable to Company and Customers that shall not exceed the minimum term. In each request for service under this Rider, Company engineers will conduct a thorough review of the customer's request and the circuits affected by the request. The customer's capacity needs will be weighed against the capacity available on the circuit, anticipated load growth on the circuit, and any future construction plans that may be advanced by the request.

Proposed Rate:

There are no proposed changes in this rider.

Fuel Adjustment Clause - Rider FAC (Electric Tariff Sheet No. 80)

Current Rate:

(1). The monthly amount computed under each of the rate schedules to which this fuel clause is applicable shall be increased or (decreased) at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

Fuel Cost Adjustment = E(m) - \$0.023837 per kWh

S(m)

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below:

- (2) Fuel costs (F) shall be the cost of:
 - (a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus
 - (b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) of this subsection, but excluding the cost of fuel related to purchases to substitute for the forced outages; plus
 - (c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the Company to substitute for its own higher cost energy, and less
 - (d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.
 - (e) All fuel costs shall be based on a weighted-average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unleading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licensees.
 - (f) As used herein, the term "forced outages" means all non-scheduled losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty manufacture, faulty manufactur

(3) Sales (S) shall be determined in kilowatt-hours as follows:

Add

- (a) net generation
- (b) purchases
- (c) interchange in

Subtract

- (d) inter-system sales including economy energy and other energy sold on an economic dispatch basis
- (e) total system losses

Proposed Rate:

(1) The monthly amount computed under each of the rate schedules to which this fuel clause is applicable shall be increased or (decreased) at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

Fuel Cost Adjustment = <u>F(m)</u> - \$0.023837 per kWh

S(m)

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below:

- (2) Fuel costs (F) shall be the cost of:
 - (a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus
 - (b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) of this subsection, but excluding the cost of fuel related to purchases to substitute for the forced outages; plus
 - (c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis.

 Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the Company to substitute for its own higher cost energy, and less
 - (d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis,
 - (e) The fuel-related charges and credits charged to the Company by a Regional Transmission Organization.
 - (f) All fuel costs shall be based on a weighted-average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licensees.

 (g) As used herein, the term "forced outages" means all non-scheduled losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty installations, faulty operation or faulty maintenance, but are Acts of God, riot, insurrection, or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.

(3) Sales (S) shall be determined in kilowatt-hours as follows:

Add:

- (a) net generation
- (b) purchases
- (c) interchange in

Subtract

- (d) Inter-system sales including economy energy and other energy sold on an economic dispatch basis
- (e) total system losses

Rider PSM - Off-System Power Sales and Emission Allowance Sales Profit Sharing Mechanism (Electric Tariff Sheet No. 82)

Current Rate:

Rate Group	Rate (\$/ kWh)
Rate RS. Residential Service	0.000456
Rate DS, Service at Secondary Distribution Voltage	0.000456
Rate DP, Service at Primary Distribution Voltage	0.000456
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	0.000456
Rate EH, Optional Rate for Electric Space Heating	0.000456
Rate GS-FL. General Service Rate for Small Fixed Loads	0.000456
Rate SP, Seasonal Sports Service	0.000456
Rate SL, Street Lighting Service	0.000456
Rate TL, Traffic Lighting Service	0.000456
Rate UOLS, Unmetered Outdoor Lighting	0.000456
Rate OL, Outdoor Lighting Service	0.000456
Rate NSU, Street Lighting Service for Non-Standard Units	0.000456
Rate NSP, Private Outdoor Lighting Service for Non-Standard Units	0.000456
Rate SC, Street Lighting Service – Customer Owned	0.000456
Rate SE, Street Lighting Service - Overhead Equivalent	0.000456
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	0.000456
Other	0.000456

Rider PSM credits, reductions to bills, are shown as positive numbers without parentheses. Rider PSM charges, increases to bills, are shown in parentheses.

PROFIT SHARING RIDER FACTORS

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The Applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of profits on off-system power sales and ancillary services, the net profits on sales of emission allowances and net margins on capacity transactions related to the acquisition of 100% of East Bend Unit 2.

The Company will compute its profits on off-system power sales and ancillary services, profits on emission allowance sales, and net margins on capacity transactions related to the acquisition of 100% of East Bend Unit 2 in the following manne

Rider PSM Factor = ((P + A) + E + C + R)/S

Eligible profits from off-system power sales for applicable month subject to sharing provisions established by the Commission in its Order in Case No. 2003-00252, dated December 5, 2003.

All net profits related to its provision of ancillary services in markets administered by PJM per the Commission's Order in Case No. 2008-00489, dated January 30, 2009.

The first \$1 million in annual profits from off-system sales and ancillary services will be allocated to ratepayers, with any profits in excess of \$1 million split 75:25, with ratepayers receiving 75 percent and shareholders receiving 25 percent per the Commission Order in Case No. 2010-00203, dated December 22, 2010. After December 31st of each year, the sharing mechanism will be reset for off-system power sales. Each month the sharing mechanism will be reset for the ancillary service profits.

All net profits on sales of emission allowances are credited to customers per the Commission's Order in Case No. 2006-00172, dated December 21, 2006.

Capacity revenue received from PJM associated with DP&L's share of East Bend capacity that DP&L has committed in PJM's base residual auction ("BRA") through May 31, 2018, less the cost incurred by Duke Energy Kentucky to procure sufficient capacity to meet its obligations as a Fixed Resource Requirement entity under the Reliability Assurance Agreement with PJM per the Commission's Order in Case No. 2014-00201, dated December 4, 2014.

The net of capacity revenue received from PJM and the capacity cost incurred by Duke Energy Kentucky will be allocated to ratepayers, with ratepayers receiving 75 percent and shareholders receiving 25 percent Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.

Current month sales in kWh used in the current month Rider FAC calculation.

Proposed Rate:

Rate Group	Rate
	(\$/kWh)
Rate RS. Residential Service	0.000456
Rate DS, Service at Secondary Distribution Voltage	0.000456
Rate DP, Service at Primary Distribution Voltage	0.000456
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	0.000456
Rate EH. Optional Rate for Electric Space Heating	0.000456
Rate GS-FL, General Service Rate for Small Fixed Loads	0.000456
Rate SP, Seasonal Sports Service	0.000456
Rate SL, Street Lighting Service	0.000456
Rate TL, Traffic Lighting Service	0.000456
Rate UOLS, Unmetered Outdoor Lighting	0.000456
Rate NSU, Street Lighting Service for Non-Standard Units	0.000456
Rate SC, Street Lighting Service - Customer Owned	0.000456
Rate SE, Street Lighting Service - Overhead Equivalent	0.000456
Rate LED, LED Street Lighting Service	0.000456
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	0.000456
Other	0.000456

Rider PSM credits, reductions to bills, are shown as positive numbers without parentheses. Rider PSM charges, increases to bills, are shown in parentheses.

PROFIT SHARING RIDER FACTORS

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below Rider PSM Factor = (OSS + NF + CAP + REC + R) / S x 0.90

Net proceeds from off-system power sales

NE

Net proceeds from non-fuel related Regional Transmission Organization charges and credits not recovered via other mechanisms.

Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2014-00201, dated December 4, 2014-CAP

capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments

REC

Net proceeds from the sales of renewable energy credits.

Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period. R

Current period sales in kWh as used in the Rider FAC calculation.

Rider GP - Duke Energy's GoGREEN Kentucky Green Power / Carbon Offset Rider (Electric Tariff Sheet No. 88)

Current Rate:

NET MONTHLY BILL

Customers who participate under this rider will be billed for electric service under all applicable tariffs including all applicable riders.

Green Power purchased under this rider, will be billed at the applicable Green Power rate

times the number of 100 kWh blocks the customer has agreed to purchase per month.

The Green Power rate shall be \$1.00 per 100 kWh block with a minimum monthly purchase of two 100 kWh blocks.

Proposed Rate:

There are no proposed changes in this rider.

Rider NM - Net Metering (Electric Tariff Sheet No. 89)

Current Rate:

AVAILABILITY

Net Metering is available to eligible customer-generators in the Company's service territory, upon request, and on a first-come, first-served basis up to a cumulative capacity of 1% of the Company's single hour peak load in Kentucky during the previous year.

Proposed Rate:

There are no proposed changes in this rider.

Bad Check Charge (Electric Tariff Sheet No. 90)

The Company may charge and collect a fee of \$11.00 to cover the cost of handling an unsecured check, where a customer tenders in payment of an account a check which upon deposit by the Company is returned as unpaid by the bank for any reason

Proposed Rate:

There are no proposed changes in this rider.

Charge for Reconnection of Service (Electric Tariff Sheet No. 91)

Current Rate

- The reconnection charge for service which has been disconnected due to enforcement of Rule 3 shall be twenty-five dollars (\$25.00).
- B. The reconnection charge for service which has been disconnected within the preceding twelve months at the request of the customer shall be twenty-five dollars (\$25.00).

 C. If service is discontinued because of fraudulent use thereof, the Company may charge and collect in addition to the reconnection charge of twenty-five dollars (\$25.00) the expense incurred by the Company by reason of such fraudulent use, plus an estimated bill for electricity used, prior to the reconnection of service.
- D. If both the gas and electric services are reconnected at one time, the total charge shall not exceed thirty-eight dollars (\$38.00).
- E. Where electric service was disconnected at the pole because the Company was unable to gain access to the meter, the reconnection charge shall be sixty-five dollars (\$65.00). If the gas service is also reconnected the charge shall be ninety dollars (\$90.00).
- F. If the Company receives notice after 2:30 p.m. of a customer's desire for same day reinstatement of service and if the reconnection cannot be performed during normal business hours, the after hour reconnection charge
- for connection shall be an additional twenty-five dollars (\$25.00). Customers will be notified of the additional \$25.00 charge for reconnection at the meter or at the pole at the time they request same day service.

 G. If a Company employee, whose original purpose was to disconnected shall remain intact, and no reconnection charge shall be assessed. However, a collection charge of fifteen dollars (\$15.00) may be assessed, but only if a Company employee actually makes a field visit to the customer's premises.

Proposed Rate

- A. The reconnection charge for service which has been disconnected due to enforcement of Rule 3 shall be twenty-five dollars (\$25.00) for reconnections that can be accomplished remotely or seventy-five dollars (\$75.00) for reconnections that cannot be accomplished remotely.
- B. The reconnection charge for service which has been disconnected within the preceding twelve months at the request of the customer shall be twenty-five dollars (\$25.00) for reconnections that can be accomplished re motely or seventy-five dollars (\$75.00) for reconnections that cannot be accomplished remotely.
- C. If service is discontinued because of fraudulent use thereof, the Company may charge and collect in addition to the reconnection charge of twenty-five dollars (\$25.00) for reconnections that can be accomplished remotely or seventy-five dollars (\$75.00) for reconnections that cannot be accomplished remotely, the expense incurred by the Company by reason of such fraudulent use, plus an estimated bill for electricity used, prior to the reconnection of service.
- D. If both the gas and electric services are reconnected at one time, the total charge shall not exceed eighty-eight dollars (\$88.00)
- E. Where electric service was disconnected at the pole because the Company was unable to gain access to the meter, the reconnection charge shall be one hundred twenty-five dollars (\$125.00). If the gas service is also reconnected the charge shall be one hundred fifty dollars (\$150.00).
- F. If the Company receives notice after 2:30 p.m. of a customer's desire for same day reinstatement of service and if the reconnection cannot be performed during normal business hours, and the reconnection cannot be performed remotely, the after hour reconnection charge for connection shall be an additional twenty-five dollars (\$25.00). Customers will be notified of the additional \$25.00 charge for reconnection at the meter or at the pole at the time they request same day service.
- G. If a Company employee, whose original purpose was to disconnect the service, has provided the customer a means to avoid disconnection, service which otherwise would have been disconnected shall remain intact, and no reconnection charge shall be assessed. However, a collection charge of fifty dollars (\$50.00) may be assessed, but only if a Company employee actually makes a field visit to the customer's premises.

Rate for Pole Attachments of Cable Television Systems - Rate CATV (This Schedule if Renamed as Rate DPA - Distribution Pole Attachments (Electric Tariff Sheet No. 92)

Current Rate:

The following annual rental shall be charged for the use of each of the Company's poles:

Two-user pole: \$4.60 annual rental Three-user pole: \$4.00 annual rental

Proposed Rate:

The following annual rental shall be charged for the use of each of the Company's poles:

Two-user pole: \$6.35 annual rate per foot Three-user pole: \$5.31 annual rate per foot

Cogeneration and Small Power Production Sale and Purchase Tariff-100 kW or Less (Electric Tariff Sheet No. 93)

Current Rate:

Rates for Purchases from qualifying facilities

Purchase Rate shall be \$0.03078/kWh for all kilowatt-hours delivered

Proposed Rate:

Rates for Purchases from qualifying facilities: Energy Purchase Rate shall be \$0.027645/kWh for all kilowatt-hours delivered

Capacity Purchase Rate shall be \$3.90/kW-month for eligible capacity utilized by Company and approved by PJM in Company's Fixed Resource Requirements (FRR) plan.

Cogeneration and Small Power Production Sale and Purchase Tariff-Greater Than 100 kW (Electric Tariff Sheet No. 94)

The Purchase Rate for all kilowatt-hours delivered shall be the PJM Real-Time Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour of the billing month. Proposed Rate:

The Energy Purchase Rate for all kilowatt-hours delivered shall be the PJM Real-Time Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour of the

Capacity Purchase Rate shall be \$3.90/kW-month for eligible capacity utilized by Company and approved by PJM in Company's Fixed Resource Requirements (FRR) plan.

Local Franchise Fee (Electric Tariff Sheet No. 95)

Current Rate:

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means, which fee is based on the gross receipts collected by the Company from the sale of electricity to customers within the boundaries of the particular legislative authority. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

Where more than one such fee is imposed, each of the charges applicable to each customer shall be added to the customer's bill and listed separately.

Where the local legislative authority imposes a flat, fixed amount on the Company, the fee applied to the bills of customers receiving service within the territorial boundaries of that authority, shall be in the form of a flat dollar

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to by the Company.

Proposed Rate:

There are no proposed changes to this rate.

Underground Residential Distribution Policy-Rate UDP-R (Electric Tariff Sheet No. 96)

Current Rate:

Single Family Houses

A \$2.15 per front foot for all primary extensions. Primary extension on private property will be charged \$2.15 per linear trench foot, and

B. An additional \$2.00 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment.

Multi-Family Units

There shall be no charge except where extremely rocky conditions are encountered, then the \$2.00 per linear trench foot, as stated and defined above, shall be charged.

Proposed Rate:

Single Family Houses

A. \$2.15 per front foot for all primary extensions. Primary extension on private property will be charged \$2.15 per linear trench foot; and

B. An additional \$2.00 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment.

Mülti-Family Units.

There shall be no charge except where extremely rocky conditions are encountered, then the \$2.00 per linear trench foot, as stated and defined above, shall be charged.

Targeted Underground for Service Improvemen

Notwithstanding the above charges and upon Kentucky Public Service Commission approval, Company will waive above charges, maintain, and take ownership of customer service lines and equipment (curb, property line, or service lateral to the meter base) to and including the electric meter. This provision applies only to Company designated installations identified to improve the resiliency of service to the customer.

General Underground Distribution Policy-Rate UDP-G (Electric Tariff Sheet No. 97)

Current Rate:

The charges shall be the difference between the Company's estimated cost to provide an underground system and the Company's estimated cost to provide an overhead system. In addition to the differential charge, the following provisions are applicable

Single Family Houses or Multi-Family Units.

The customer may be required to provide the necessary trenching, backfilling, conduit system (if required) and transformer pads in place to Company's specifications. nmercial and Industrial Units.

The customer shall

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a) Provide the necessary trenching and backfilling;

b) Furnish, install (concrete, if required), own and maintain all primary and/or secondary conduit system (with spares, if required) on private property meeting applicable codes and Company's specifications; and

c) Provide the transformer pad and secondary conductors.

L'+

In those situations where the Company considers the pad-mounted transformer installations unsuitable, the customer shall provide the vault designed to meet National Electric Code, other applicable codes, and Company specifications, the conduit to the vault area and the secondary cable to the transformer terminals. The Company shall provide the transformers, the primary vault wiring and make the secondary connection to the transformer

In large multiple cable installations, the customer shall provide the cable, provide and install the step bus mounted in the vault, and make necessary cable connections to the step bus to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the step bus

The customer shall extend the bus duct into the vault to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the bus duct.

Proposed Rate:

The charges shall be the difference between the Company's estimated cost to provide an underground system and the Company's estimated cost to provide an overhead system. In addition to the differential charge, the following provisions are applicable

Single Family Houses or Multi-Family Units.

The customer may be required to provide the necessary trenching, backfilling, conduit system (if required) and transformer pads in place to Company's specifications. Commercial and Industrial Units.

The customer shall:

a) Provide the necessary trenching and backfilling;

b) Furnish, install (concrete, if required), own and maintain all primary and/or secondary conduit system (with spares, if required) on private property meeting applicable codes and Company's specifications; and

c) Provide the transformer pad and secondary conductors.

In those situations where the Company considers the pad-mounted transformer installations unsuitable, the customer shall provide the vault designed to meet National Electric Code, other applicable codes, and Company specifications, the conduit to the vault area and the secondary connection to the transformer. The Company shall provide the transformers, the primary vault wiring and make the secondary connection to the transformer.

In large multiple cable installations, the customer shall provide the cable, provide and install the step bus mounted in the vault, and make necessary cable connections to the step bus to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the step bus.

The customer shall extend the bus duct into the vault to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the bus duct.

Targeted Underground for Service Improvement

Notwithstanding the above charges and upon Kentucky Public Service Commission approval, Company will waive above charges, maintain, and take ownership of customer service lines and equipment (curb, property line, or service lateral to the meter base) to and including the electric meter. This provision applies only to Company designated installations identified to improve the resiliency of service to the customer.

Real Time Pricing Program- Rate RTP (Electric Tariff Sheet No. 99)

Current Rate:

BASELINE CHARGE

The Baseline Charge is independent of Customer's currently monthly usage, and is designed to achieve bill neutrality with the Customer's standard offer tariff if no change in electricity usage pattern occurs (less applicable program charges). The Baseline Charge is calculated at the end of the billing period and changes each billing period to maintain bill neutrality for a Customer's CBL.

The Baseline Charge will be calculated as follows:

= (Standard Bill @ CRL) BC

Where:

BC

Baseline Charge Standard Bill @ CBL

Customer's bill for a specific month on the applicable Rate Schedule including applicable Standard Contract Riders using the CBL to establish the applicable billing determinants. The CBL shall be adjusted to reflect applicable metering adjustments under the Rate Schedule. All applicable riders shall be excluded from the calculation of the Baseline Charge.

PRICE QUOTES

The Company will send to Customer, within two hours after the wholesale prices are published by PJM each day, Price Quotes to be charged the next day. Such Price Quotes shall include the applicable Commodity Charge, the Energy Delivery Charge and the Ancillary Services Charge.

The Company may send more than one-day-ahead Price Quotes for weekends and holidays identified in Company's tariffs. The Company may revise these prices the day before they become effective.

The Company is not responsible for failure of Customer to receive and act upon the Price Quotes. It is Customer's responsibility to Inform Company of any failure to receive the Price Quotes the day before they become effective. COMMODITY CHARGE

The Commodity Charge is a charge for generation. The applicable hourly Commodity Charge (Credit) shall be applied on an hour by hour basis to Customer's incremental (decremental) usage from the CBL

Charge (Credit) For Each kW Per Hour From The CBL:

For kWht above the CBLt, CCt = MVGt x LAF For kWht below the CBLt, CCt = MVGt x 80% x LAF

Where:

LAF

1.0530 for Bate TS 1.0800 for Rate DP

1.1100 for Rate DS

Market Value Of Generation As Determined By Company for hour t MVGt

The MVGI will be based on the expected market price of capacity and energy for the next day. The expected market price shall be the PJM Real-Time Total Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour.

The kWI per hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule.

ENERGY DELIVER CHARGE

Charge (Credit) For Each kW Per Hour From The CBL

.\$0.006053 per kW Per Hour Secondary Service Primary Service \$0.005540 per kW Per Hour Transmission Service \$0.002008 per kW Per Hour

ANCILLARY SERVICES CHARGE

Charge (Cradit) For Each kW Per Hour From The CBL

\$0.000760 per kW Per Hour Secondary Delivery... Primary Delivery \$0.000740 per kW Per Hour Transmission Delivery .\$0.000721 per kW Per Hour

PROGRAM CHARGE

Company will provide Internet based communication software to be used to provide Customer with the Price Quotes. Customer will be responsible for providing its own Internet access. A charge of \$183.00 per billing period per site shall be added to Customer's bill to cover the additional billing, administrative, and cost of communicating the hourly Price Quotes associated with the RTP Program.

Proposed Rate:

BASELINE CHARGE

The Baseline Charge is independent of Customer's currently monthly usage, and is designed to achieve bill neutrality with the Customer's standard offer tariff if no change in electricity usage pattern occurs (less applicable program charges). The Baseline Charge is calculated at the end of the billing period and changes each billing period to maintain bill neutrality for a Customer's CBL

The Baseline Charge will be calculated as follows:

BC = (Standard Bill @ CBL)

BC

Baseline Charge

Standard Bill @ CBL Customer's bill for a specific month on the applicable Rate Schedule including applicable Standard Contract Riders using the CBL to establish the applicable billing determinants. The CBL shall be adjusted to reflect applicable metering adjustments under the Rate Schedule. All applicable riders shall be excluded from the calculation of the Baseline Charge.

PRICE QUOTES

The Company will send to Customer, within two hours after the wholesale prices are published by PJM each day, Price Quotes to be charged the next day. Such Price Quotes shall include the applicable Commodity Charge, the Energy Delivery Charge and the Ancillary Services Charge.

The Company may send more than one-day-ahead Price Quotes for weekends and holidays identified in Company's tariffs. The Company may revise these prices the day before they become effective.

The Company is not responsible for failure of Customer to receive and act upon the Price Quotes. It is Customer's responsibility to inform Company of any failure to receive the Price Quotes the day before they become effective. COMMODITY CHARGE

The Commodity Charge is a charge for generation. The applicable hourly Commodity Charge (Credit) shall be applied on an hour by hour basis to Customer's incremental (decremental) usage from the CBL Charge (Credit) For Each kW Per Hour From The CBL.

For kWht above the CBLI, CCI = MVGI x LAF For kWht below the CBLt, CCt = MVGt x 80% x LAF

Where:

LAF loss adjustment factor

1.0530 for Rate TT

1.0800 for Rate DP and Rate DT

1.1100 for Rate DS

Market Value Of Generation As Determined By Company for hour t

The MVGt will be based on the expected market price of capacity and energy for the next day. The expected market price shall be the PJM Day-Ahead Total Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour.

The kW per hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule.

ENERGY DELIVER CHARGE

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Charge (Credit) For Each kW Per Hour From The CBL

Secondary Service	\$0.015412 per kW F	er Hour
Primary Service	\$0.012471 per kW F	er Hour
Transmission Service	\$0.006472 per kW F	er Hour

PROGRAM CHARGE

Company will provide Internet based communication software to be used to provide Customer with the Price Quotes. Customer will be responsible for providing its own Internet access. A charge of \$183.00 per billing period per site shall be added to Customer's bill to cover the additional billing, administrative, and cost of communicating the hourly Price Quotes associated with the RTP Program.

Meter Data Charges-Rate MDC (This Schedule Renamed as Meter Data Charges for Enhanced Usage Data Services-Rate MDC) (Electric Tariff Sheet No. 101)

Current Rate:

Electronic monthly Interval data with graphical capability accessed via the Internet (En-FocusTM)

\$20.00 per month

Proposed Rate:

Electronic monthly interval data with graphical capability accessed via the Internet with (EPO7M)

\$20.00 per month

Duke Energy Kentucky proposes the following new rate and rider schedules: Rate LED, LED Outdoor Lighting, Rider DCI, Distribution Capital Investment Rider, Rider FTR, FERC Transmission Cost Reconciliation Rider, and Rider ESM, Environmental Surcharge Mechanism. As indicated above, the following schedules are proposed to be eliminated: Rate RTP-M (Real Time Pricing - Market Based Pricing), Rate OL (Outdoor Lighting Service), and Rate NSP (Private Outdoor Lighting for Non-Standard Units).

> Rate LED - LED Outdoor Area Lighting Rate (Electric Tariff Sheet No. 64)

Proposed Rate: NET MONTHLY BILL

Computed in accordance with the following charges:

All kWh \$0.041936 per kWh

The rate shown above includes a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 76, Rider ESM, Environmental Surcharge Mechanism Rider

Sheet No. 80, Rider FAC, Fuel Adjustment Clause Sheet No. 82, Rider PSM, Profit Sharing Mechanism Sheet No. 125, Rider DCI, Distribution Capital Investment Rider

Sheet No. 126, Rider FTR, FERC Transmission Cost Reconciliation Rider

Monthly Maintenance, Fixture, and Pole Charges:

I. Fixtures					PerMonth	
Billing Type	Description	Initial	Lamp	Monthly	Fixture	Mamienance
		Lumens	Wattage	kWh.		
LF-LED-50W-SL-BK-MW	50W Standard LED-BLACK	4,521	50	17	\$5.44	\$4.38
LF-LED-70W-SL-BK-MW	70W Stundard LED-BLACK	6,261	70	24	\$5.43	\$4.38
LF-LED-110W-SL-BK-MW	110W Standard LED-BLACK	9,336	110	38	\$6.16	\$4.38
LF-LED-150W-SL-BK-MW	150W Standard LED-BLACK	12,642	150	52	\$8.16	\$4.38
LF-LED-220W-SL-BK-MW	220W Standard LED-BLACK	18,641	220	76	\$9.25	55.34
LF-LED-280W-SL-BK-MW	280W Standard LED-BLACK	24,191	580	97	\$11.38	\$5.34
LF-LED-50W-DA-BK-MW	fiOW Delaxe Atom LED-BLACK	5,147	50	17	\$15.87	54.38
LF-LED-50W-AC-BK-MW	50W Acom LED-BLACK	5,147	50	17	\$14.30	94.38
LF-LED-50W-MB-BK-MW	50W Mini Bell LED-BLACK	4,500	50	17	\$13.48	54.38
LF-LED-70W-BE-BK-MW	70W Bell LED-BLACK	5,508	70	24	\$17,17	\$4.30
LF-LED-SOW-TR-BK-MW	50W Traditional LED-BLACK	3,230	50	17	\$10.36	\$4,08
LF-LED-SOW-DT-BK-MW	50W Open Traditional LED-BLACK	3,230	50	17	\$10,36	\$4.08
LF-LED-50W-EN-BK-MW	SOW Enterprise LEO-BLACK	3,880	50	17	\$13.93	54.38
LF-LED-70W-ODA-BK-MW	70W LED Open Deluxe Acom	5,500	70	24	\$15,48	54.08
LF-LED-150W-TD-BK-MW	150W LED Teardrop	12,500	150	52	\$20.78	34.38
LF-LED-50W-TDP-8K-MW	50W LED Teardrop Pedestrian	4,500	50	17	\$16.86	\$4.30
220W LED SHOEBOX	220W LED Shoebox	18,500	220	76	\$14.39	\$5.34
LF-LED-50W-81,-BK-MW	LED 50W 45311 Lumiers Biandard LED Black Type III 400090	4,521	50	17	\$5.44	\$4.38
LF-LED-70W-SL-BK-MW	LED 70W (D01 Lumons Standard LED Black Type III 4000K	6.261	70	24	\$5.43	84.38
LF-LED-110W-SL-BK-MW	LED 110W 9336 Lumming Standard LES Black Typide 91 4000K	9,336	110	38	\$6.16	\$4.35
LF-LED-150W-SL-BK-MW	LED 150W 12642 turners francis LED Black Type IR 4000K.	12.542	150	52	\$6.16	\$4.38
LF-LED-150W-SL-IV-BK-MW	LED 150W 13150 Loners Standard LED Type IV Black 4000K.	13,156	150	52	\$8.16	54:38
LF-LED-220W-SL-BK-MW	LED 200W 18942 Lumma Standard LEO Black Type III 4000W	18,642	220	78	59.25	\$5,34
LF-LED-280W-SL-BK-MW	LED 250W 34191 Lumina Blandard LEO Black Type III 4000K	24,191	280	937	\$11.38	\$5.34
LF-LED-SOW-DA-BK-MW	LED 50W Deluxe Acom Black Type III 4000K	5,347	50	17	\$15.87	\$4.36
LF-LED-70W-ODA-BK-MW	LED 70W Open Delives Acom Black Type III 4000K	8,500	70	24	\$15,48	\$4.38
LF-LED-50W-AC-8K-MW	LED 50W Acom Black Type III 4000K	5,147	50	17	514.00 ·	\$4.38
LF-LED-50W-MB-BK-MW	LED 50W Miss Buil LED Black Type IT 4000H Midwest:	4,500	50	17)	\$13,48	54.38
LF-LED-70W-BE-BK-MW	LED 70W 5508 Lumens Sandell Black Type III 4000K	5,508	70	24	\$17,17	94.38
LF-LED-50W-TR-BK-MW	LED 50W Traditional Stack Type III 4000K	3,303	50	17	\$10.38	54.38
LF-LED-50W-OT-BK-MW	LEO 50W Open Traditional Black Type III 4000K	3,233	50	1).	\$10.36	54.38
LF-LED-50W-EN-BK-MW	LED 50W Enterprise Black Type III 4000K	3,880	50	17	\$13.95	54.36
LF-LED-15DW-TD-BK-MW	LED 150W Large Teardrop Black Type III 4009K	12,500	150	52	520.78	54:38
LF-LED-SOW-TDP-8K-MW	LED 50W Touristo Fredestrain Black Type III 4000K	4,500	50	17	\$16.88	\$4.38
LF-LED-220W-S8-8K-MW	LED 220W Shoebox Black Type IV 4000K	18,500	220	76	\$14.39	55.34
LF-LED-150W-BE-BK-MW	150W Sanibel	39,800	150	52	\$17.17	34.38
LF-LED-420W-SB-BK-MW	420W LED Shoobox	39,078	420	148	\$21,47	55.34
LF-LED-50W-NB-GY-MW	SOW Neighborhood	5,000	50	17	54,43	\$4.38
LF-LED-50W-NBL-GY-MW	50W Neighborhood with Lans	5,000	50	17	\$4.62	\$4.38

II. Poles

Billing Type	Description	per Month per Unit
LP-12-C-PT-AL-AB-TT-BK-MW	12" C-Post Top-Anchor Bese-Black	\$10.68
LP-25-C-DV-AL-AB-TT-BK-MW	25' C Davit Bracket Anchor Base-Black	\$28.10
LP-25-C-BH-AL-AB-TT-BK-MW	26' C-Boston Hartor Bracket-Anchor Base-Black	\$25.40
LP-12-E-AL-AB-TT-BK-MW	12' E-AL-Anchor Base-Black	510.68
15310-40FTALEMB-OLE	35' AL-Side Mounted-Direct Buried Pole	B18:08
15320-30FTALAB-CILE	30' AL-Siide Mounted-Anchor Base	\$13.93
15320-35FTALAB-OLE	35' AL-Side Mounted-Anchor Bese	\$13.55
18320-40FTALAB-OLE	40 AL-Side Mounted-Anchor Base	\$16.76
POLE-30-7	30' Clans 7 Wood Pois	\$6.62
POLE-35-5	35' Chins 5 Wood Pole	37.20
POLE-40-4	40' Class 4 Wood Pole	\$10.64
POLE-45-4	45' Class 4 Wood Pole	\$11.24
15210-20BRZSTL-OLE	20' Galleria Anchor Based Pole	89.55
15210-30BRZSTL-OLE	30' Gallieria Anchor Based Pole	\$11.30
15210-358RZSTL-OLE	35' Galleria Anchor Based Pole	\$32.49
LP-12-A-AL-AB-TT-BK-MW	MW-Light Pole-12 MH-Style A-Aluminum-Archot Besil-Top Tenon-Black	56.47
LP-12-A-AL-DB-TT-BK-MW	MW-Light Pole-Post Top 12' MH-Style A-Alum-Direct Burled-Top Tenon-Black	\$5.54
LP-15-A-AL-AB-TT-BK-MW	Light Pole-15' MH-Style A-Aluminum-Archor Base-Top Tenon-Black	\$6.66
LP-15-A-AL-08-TT-8K-MW	Light Pole 15' MH-Style A-Aluminum-Direct Sureri-Top Tenon-Black	\$5.77
LP-20-A-AL-AB-TT-BK-ANV	Light Pole-20' MH-Style A-Aluminum-Anichor Base-Top Tenon-Black	38.99
LP-20-A-AL-DB-TT-BK-MW	Light Pole-20" MH-Style A-Aluminum-Direct Burlist-Top Tenon-Black	\$10.71
LP-25-A-AL-AB-TT-BK-MW	Light Pole-25' MH-Style A-Aluminum-Anchor Base Top Tenor-Black	\$8.28
LP-25-A-AL-DB-TT-BK-MW	Light Pole-25' MH Style A-Aluminum-Direct Buned Top Tenon Black	\$11.93
LP-30-A-AL-AB-TT-BK-MW	Light Pole 30' MH Style A-Aluminum-Anchor Base-Top Tenon-Black	\$9.79
LP-30-A-AL-DB-TT-BR-MW	Light Pole 30' MN Style A-Aluminum-Direct Burind-Top Tenon-Black	\$13.28
LP-35-A-AL-AB-TT-BK-MW	Light Pole-35' MH-Style A-Aluminum-Anchor Basa-Top Tenon-Black	\$11.30
LP-35-A-AL-DB-TT-BK-MW	Light Pole-35' MH-Style A-Aluminum-Direct Buried-Top Tenon-Black	\$14.35
LP-12-B-AL-AB-TT-GN-MW	MW-Light Pole-12 MH-Style B Aluminum Anchor Base-Top Tenon-Black Pti	\$7.89
LP-12-C-PT-AL-AB-TT-BK-MW	MW-Light Pole-12 MH-Style C-Post Top-Alum-Anchor Base-TT-Black Pri	\$10.68
LP-16-C-DV-AL-AB-TT-GN-MW	MW-LT Pole-16' MH-Style C-Davit Bracket-Alum-Anchor Base-TT-Black	\$14.29
LP-25-C-DV-AL-AB-TT-BK-MW	MW-Light Pole-25 MH-Style C-Davit Stacket-Alum-Anchor Base-TT-Black Pri	\$28.10

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LP-16-C-BH-AL-AB-TT-GN-MW	MW-LT Pole-16" MH-Style C-Boston Harbor Bracket-AL-AB-TT-Black Pit	511.46
LP-25-C-BH-AL-AB-TT-BK-MW	MW-LT Pole-25 MH-Style C-Boston Harbor Bracket-AL-AB-TT-Black Pri	528.40
LP-12-D-AL-AB-TT-GN-MW	MW-LT Pole 12 F1MH Shife D Alum Breakaway Anchor Base TT Black Pri	\$10.57
LP-12-E-AL-AB-TT-BK-MW	MW-Light Pole-12' MH-Style E-Alum-Anchor Base-Top Tenon-Black	\$10.68
LP-12-F-AL-AB-TT-GN-MW	MW-Light Pole-12 MH-Style F-Alum-Anchor Base-Top Tenon-Black Prie	\$11.44
15210-20BRZSTL-OLE	MW-15210-Gulleria Anchor Base-20FT Bronze Steel-CLE	\$9.55
15210-30BPZSTL-OLE	MW-15210-Galleria Anchor Base-30FT Bronze Steel-OLE	511,30
15210-35-BRZSTL-OLE	MW-15210-Galleria Anchor Base-35FT Bronze Steel-OLE	532.49
15310-40FTALEMB-OLE	MW-15310-3SFT MH Alaminum Direct Embedded Pole-OLE	\$18.06
15320-SOFTALAR-OLE	MW-15320-30FT Mounting Height Aluminum Achor Base Pole-OLE	\$13.93
15320-35FTALAB-OLE	MW-15320-35FT Mounting Height Aluminum Actor Base Pole-OLE	\$13.55
15320-40FTALAB-OLE	MW-15320-40FT Mounting Height Aluminum Anhor Basis Pole-CILE	\$16.76
POLE-30-7	MW-PDLE-30-7	\$6.62
POLE-35-5	MW-POLE-95-5	\$7.20
POLE-40-4	MW-POLE-40-4	\$10.84
POLE-45-4	MW-POLE-45-4	\$11.24

Proposed Rider ESM – Environmental Surcharge Mechanism (Electric Tariff Sheet No. 76)

KENTUCKY

Proposed Rate:

INITIAL FACTOR VALUES

MESF 0.000009% BESF 0.00000%

> Proposed Rider DCI - Distribution Capital Investment Rider (Electric Tariff Sheet No. 125)

Proposed Rate:

CHARGES

The applicable energy or demand charge for electric service shall be increased or decreased to the nearest \$0.000001 per kWh or \$0.01 per kW to recover the revenue requirement associated with incremental distribution capital costs incurred by the Company. This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

Rate Group	Rate (\$ / kV
Rate RS, Residential Service	0.000000
Rate EH, Optional Rate for Electric Space Heafing	0.000000
Rate GS-FL, Optional General Service Rate for Small Fixed Loads	0.000000
Rate SP, Seasonal Sports Service	0.000000
Rate SL, Street Lighting Service	0.000000
Rate TL, Traffic Lighting Service	0.000000
Rate UOLS, Unmetered Outdoor Lighting	0.000000
Rate NSU, Street Lighting Service for Non-Standard Units	0.000000
Rate SC, Street Lighting Service - Customer Owned	0.000000
Rate SE, Street Lighting Service - Overhead Equivalent	0.000000
Rate LED, LED Outdoor Lighting Electric Service	0.000000
	(\$ / kW)
Rate OS, Service at Secondary Distribution Voltage	0.00
Rate DP, Service at Primary Distribution Voltage	0.00
Rate DT, Time-of-Day Rate for Service at Distribution Voltage - Primary	0.00
Rate DT, Time-of-Day Rate for Service at Distribution Voltage – Secondary	0.00

Proposed Rider FTR - FERC Transmission Cost Reconciliation Rider (Electric Tariff Sheet No. 126)

Proposed Rate:

RIDER FTR FACTORS Rate Group Rate (\$ / kWh) 0.000000 Rate RS. Residential Service Rate DS, Service at Secondary Distribution Voltage 0.000000 Rate DP, Service at Primary Distribution Voltage Rate DT, Time-of-Day Rate for Service at Distribution Voltage Rate EH, Optional Rate for Electric Space Heating 0.000000 0.000000 Rate GS-FL, General Service Rate for Small Fixed Loads 0.000000 Rate SP, Seasonal Sports Service 0.000000 Rate SL, Street Lighting Service Rate TL, Traffic Lighting Service Rate UOLS, Unmetered Outdoor Lighting 0.000000 0.000000 0.000000 Rate NSU, Street Lighting Service for Non-Standard Units 0.000000 Rate SC, Street Lighting Service – Customer Owned Rate SE, Street Lighting Service – Overhead Equivalent Rate LED, LED Street Lighting Service 0.000000 0.000000 0.000000 Rate TT, Time-of-Day Rate for Service at Transmission Voltage 0.000000

In addition, Duke Energy Kentucky proposes to change text of the following tariffs: Sheet No. 24 Service Regulations Section V - Metering, Sheet No. 25 Service Regulations Section VI - Billing and Payment, Sheet No. 98 Electricity Emergency Procedures for Long-Term Fuel Shortages, and Sheet No. 100 Emergency Electric Procedures.

The foregoing rates reflect a proposed increase in electric revenues of approximately \$48,646,213 or 14,96% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as

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Rate RS. Residential Service \$13,198,789 or 14.30% Rate DS, Service at Distribution Voltage: Rate DT, Time-of-Day Rate for Service at Distribution Voltage: Rate EH, Optional Rate for Electric Space Heating: \$91,708 or 14.23%; Rate SP Seasonal Sports Service: \$3,343 or 11,41%; Rate GS-FL, General Service Rate for Small Fixed Loads. \$86,768 or 14.38% Rate DP, Service at Primary Distribution Voltage: \$167,667 or 17.57% Rate TT, Time-of-Day Rate for Service at Transmission Voltage: \$1,416,419 or 11,12% \$159.847 or 11.87%; Rate SL, Street Lighting Service: Rate TL, Traffic Lighting Service: \$8,413 or 11,75%; Rate UOLS, Unmetered Outdoor Lighting Electric Service \$24,006 or 11.71%; Rate NSU, Street Lighting Service for Non-Standard Units: Rate SC, Street Lighting Service-Customer Owned: \$7,352 or 11,86%; \$435 or 11,72% Rate SE, Street Lighting Service-Overhead Equivalent: \$22,650 or 11.85%; Bad Check Charge: \$0 or 0.0%; Charge for Reconnection of Service (electric only): Rate DPA, Rate for Distribution Pole Attachments: \$0 or 0.0% \$60.176 or 35.0%: Local Franchise Fee: \$0 or 0.0%; Rate UDP-R, Underground Residential Distribution Policy: \$0 or 0.0%;

Rate UDP-G, General Underground Distribution Policy: Rate RTP, Experimental Real Time Pricing Program: \$0 or 0.0% (subset of other schedules)

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Rate MDC, Meter Data Charges.

\$22,855,269 or 17,36%;

\$10,516,009 or 13,31%

\$87,538 or 14,87%:

\$0 or 0.0%.

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows (Average kWh/Bill; Monthly \$ Increase; Percent Increase):

Rate RS, Residential Service:

Rate DS, Service at Distribution Voltage

Rate DT, Time-of-Day Rate for Service at Distribution Voltage:

Rate EH, Optional Rate for Electric Space Heating:

Rate SP, Seasonal Sports Service:

Rate GS-FL, General Service Rate for Small Fixed Loads:

Rate DP, Service at Primary Distribution Voltage:

Rate TT, Time-of-Day Rate for Service at Transmission Voltage:

Rate SL, Street Lighting Service*:

Rate TL, Traffic Lighting Service*:

Rate UOLS, Unmetered Outdoor Lighting Electric Service*:

Rate OL-E, Outdoor Lighting Equipment Installation:

Rate NSU, Street Lighting Service for Non-Standard Units*;

Rate SC, Street Lighting Service-Customer Owned*:

Rate SE, Street Lighting Service-Overhead Equivalent*:

Bad Check Charge:

Charge for Reconnection of Service (electric only):

Rate DPA, Rate for Distribution Pole Attachments:

Rate RTP, Experimental Real Time Pricing Program:

Rate MDC, Meter Data Charges:

N/A: \$0: 0.0% *For lighting schedules, values represent average monthly kWh usage per fixture.

967; \$14.89; 17.4% 7,096; \$97.62; 14.8% 533.215; \$4,860.99; 13.3% 19,568; \$184.10; 14.4% 1,497; \$18.57; 11.4% 601; \$8.31; 14.4% 109,108; \$1,414.09; 17.8% 1,389,443; \$10,263,73; 12.2% 78; \$1.15; 11.8% 15; \$0.09; 12.0% 59; \$0.27; 12.0% N/A; \$0; 0.0% 48; \$0.88; 11.9% 47: \$0.21: 11.7% 60: \$0.92: 11.9% N/A; \$0; 0.0% N/A: \$0: 0:0% N/A; \$1.53; 35.0% 209.128; \$1,042.12; 14.8%

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

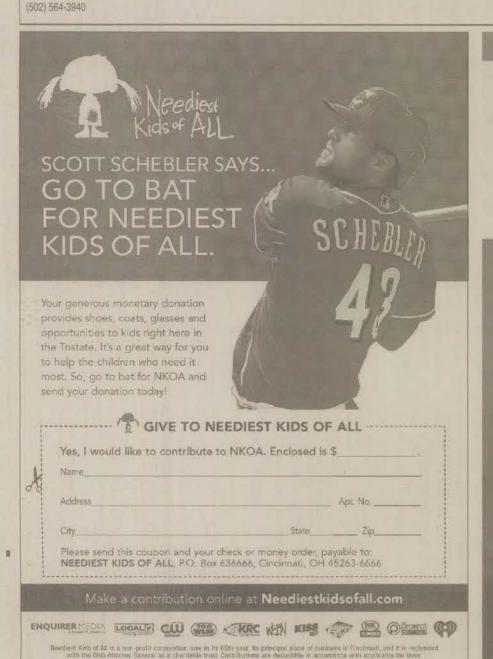
Intervenors may obtain copies of the application and other fillings made by the Company by contacting Ms. Minna Rolfes-Adkins at 139 East Fourth Street, Cincinnati, Ohio 45202 or by telephone at (513) 287-4356. A copy of the application and other fillings made by the Company is available for public inspection through the Commission's website at http://psc.ky.gov, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. To 4:30 p.m., and at the following Company offices: 4580 Olympic Boulevard, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P. O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615

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DUKE ENERGY KENTUCKY 4580 OLYMPIC BOULEVARD ERLANGER, KENTUCKY 41018 (513) 287-4315



We discovered an additional 2,000 lead levels like Flint, Michigan. States

ENQUIRER

