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### NOTICE

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than September 1, 2017, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky of an adjustment of electric rates and charges proposed to become effective on and after October 1, 2017. The Commission has docketed this proceeding as Case No. 2017-00321.

The proposed electric rates are applicable to the following communities:

osed electric rates are applicable to Alexandria
Bellevue
Boone County
Bromley
Campbell County
Cold Spring
Covington
Crescent Park
Crescent Springs
Crestview
Crestview Hills
Crittenden
Dayton
Dry Ridge

Elsmere Ludlow Melbourne Erlanger Fairview Newport Park Hills Florence Fort Mitchell Fort Thomas Fort Wright **Grant County** Southgate Taylor Mill Highland Heights Independence Union Kenton County Villa Hills Kenton Vale Walton Lakeside Park Wilder Latonia Lakes Woodlawn

Park Hills
Pendleton County
Ryland Heights
Silver Grove
Southgate
Taylor Mill
Union
Villa Hills
Walton
Wilder
Woodlawn

### DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES

Residential Service - Rate RS (Electric Tariff Sheet No. 30)

Service at Secondary Distribution Voltage-Rate DS (Electric Tariff Sheet No. 40)

Current Rate

Customer Charge
Energy Charge
All kilowatt-hours
Proposed Rate
Customer Charge

All kilowatt-hours

Edgewood

\$4.50 per month
7.5456¢ per kWh
\$11.22 per month

8.3908¢ per kWh

Current Rate

**Energy Charge** 

Single Phase Service
Three Phase Service
Demand Charge
First 15 kilowatts
Additional kilowatts
Energy Charge
First 6,000 kWh

Customer Charge per month

Energy Charge
First 6,000 kWh
Next 300 kWh/kW
Additional kWh
Proposed Rate
Customer Charge per month

Single Phase Service
Three Phase Service
Demand Charge
First 15 kilowatts
Additional kilowatts
Energy Charge

harge First 6,000 kWh Next 300 kWh/kW Additional kWh \$ 0.00 per kW \$ 7.75 per kW 8.1645¢ per kWh 5.0119¢ per kWh 4.1043¢ per kWh \$ 17.14 per month \$ 34.28 per month \$ 0.00 per kW \$ 8.73 per kW

\$ 7.50 per month

per month

\$15.00

9.1917¢ per kWh 5.6425¢ per kWh 4.6204¢ per kWh

\$7.50 per month

\$15.00 per month

\$100.00 per month

Time-of-Day Rate for Service at Distribution Voltage-Rate DT (Electric Tariff Sheet No. 41)

Current Rate
Customer Charge

Single Phase
Three Phase
Primary Voltage Service
Demand Charge
Summer
On Peak kW

Summer
On Peak kW
Off Peak kW
Winter
On Peak kW
Off Peak kW
Energy Charge

Summer On Peak kWh Off Peak kWh Winter On Peak kWh

Metering
First 1,000 kW of On Peak billing demand at
Additional kW of On Peak billing demand at
Proposed Rate
Base Rate

Customer Charge
Single Phase
Three Phase
Primary Voltage Service
Demand Charge
Summer

Summer On Peak kW Off Peak kW Winter On Peak kW Off Peak kW \$ 12.75 per kW \$ 1.15 per kW \$ 12.07 per kW \$ 1.15 per kW 4.4195¢ per kWh 3.6195¢ per kWh 3.6195¢ per kWh

3.6195¢ per kWh \$ 0.65 per kW. \$ 0.50 per kW.

\$ 200.00 per month \$ 400.00 per month \$ 465.00 per month

\$14.39 per kW \$1.30 per kW \$13.62 per kW

\$1.30 per kW

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OFFICIAL PUBLICATION **Energy Charge** Summer On Peak kWh 4.9875¢ per kWh Off Peak kWh 4.0844¢ per kWh On Peak kWh 4.7612¢ per kWh Off Peak kWh 4.0844¢ per kWh Metering

> Optional Rate for Electric Space Heating-Rate EH (Electric Tariff Sheet No. 42)

**Current Rate** 

A. Winter Period Customer Charge

Single Phase Service Three Phase Service Primary Voltage Service

First 1,000 kW of On Peak billing demand at

Additional kW of On Peak billing demand at

Demand Charge All kW Energy Charge All kWh

**Proposed Rate** A. Winter Period **Customer Charge** 

Single Phase Service Three Phase Service Primary Voltage Service Demand Charge

All kW **Energy Charge** All kWh 6.1524¢ per kWh

\$ 17.14 per month

\$ 7.50 per month

\$15.00 per month

\$100.00 per month

\$ 0.00 per kW

\$ 0.73 per kW.

\$ 0.56 per kW.

\$34.28 per month \$118.78 per month \$ 0.00 per kW

6.9947¢ per kWh

Seasonal Sports Service-Rate SP (Electric Tariff Sheet No. 43)

**Current Rate** 

Customer Charge **Energy Charge** 

\$7.50 per month 10.0598¢ per kWh

A charge of \$25.00 is applicable to each season to cover in part the cost of reconnection of service.

**Proposed Rate** Customer Charge **Energy Charge** 

\$17.14 per month 10.6568¢ per kWh

A charge of \$25.00 is applicable to each season to cover in part the cost of reconnection of service.

Optional Unmetered General Service Rate For Small Fixed Loans - Rate GS-FL (Electric Tariff Sheet No. 44)

For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment

8.0723¢ per kWh For loads of less than 540 hours use per month of the rated capacity of the connected equipment 9.2947 per kWh Minimum: \$3.00 per Fixed Load Location per month. **Proposed Rate** 

For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment

For loads of less than 540 hours use per month of the rated capacity of the connected equipment Minimum: \$3.14 per Fixed Load Location per month.

9.2698¢ per kWh 10.6767¢ per kWh

\$100.00 per month

5.1068¢ per kWh

Service at Primary Distribution Voltage Applicability-Rate DP (Electric Tariff Sheet No. 45)

Customer Charge per month Primary Voltage Service (12.5 or 34.5 kV) **Demand Charge** 

All kilowatt \$ 7.08 per kW

**Energy Charge** First 300 kWh/kW Additional kWh Proposed Rate

4.3198¢ per kWh Customer Charge per month Primary Voltage Service (12.5 or 34.5 kV) \$118.78 per month

**Demand Charge** All kilowatts Energy Charge First 300 kWh

\$ 8.40 per kW

Additional kWh

6.0595¢ per kWh 5.1267¢ per kWh

**Current Rate** 

Customer Charge per month Demand Charge Summer On Peak kW Off Peak kW Winter On Peak kW

Off Peak kW

\$500.00 per month

\$ 7.60 per kW \$ 1.15 per kW \$ 6.24 per kW \$ 1.15 per kW Time-of-Day Rate for Service at Transmission Voltage-Rate TT (Electric Tariff Sheet No. 51)

Energy Charge

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All kWh	4.2648c per kWh				
Proposed Rate					
Customer Charge per month	\$500.00 per month				
Demand Charge					
Summer					
On Peak kW	\$ 8.46 per kW				
Off Peak kW	\$ 1.28 per kW				
Winter					
On Peak kW	\$ 6.95 per kW				
Off Peak kW	\$ 1.28 per kW				
Energy Charge					
Summer					
On Peak kWh	5.4454¢ per kWh				
Off Peak kWh	4.4594¢ per kWh				
Winter					
On Peak kWh	5.1983¢ per kWh				
Off Peak kWh	4.4594c per kWh				

Rider GSS – Generation Support Service (Electric Tariff Sheet No. 58)

Current Ra	

Administrative Charge
 The Administrative Charge shall be \$50 plus the appropriate Customer Charge.

Monthly Distribution Reservation Charge Rate DS - Secondary Distribution Service \$2.6853 per kW Rate DT - Distribution Service \$2.4735 per kW Rate DP - Primary Distribution Service \$2.7781 per kW Rate TT - Transmission Service \$0.0000 per kVA Monthly Transmission Reservation Charge Rate DS - Secondary Distribution Service \$1.3094 per kW Rate DT - Distribution Service \$1.3047 per kW Rate DP - Primary Distribution Service \$1.8493 per kW Rate TT - Transmission Service \$1.2861 per kVA

Monthly Ancillary Services Reservation Charge
a. Rate DS - Secondary Distribution Service \$0.5240 per kW
b. Rate DT - Distribution Service \$0.5240 per kW
c. Rate DP - Primary Distribution Service \$0.5240 per kW

Rate TT - Transmission Service

Proposed Rate

Administrative Charge

The Administrative Charge shall be \$50 plus the appropriate Customer Charge.

\$0.4550 per kVA

Monthly Reservation Charge

a. Rate DS - Secondary Distribution Service \$4.8466 per kW

b. Rate DT - Distribution Service \$5.9992 per kW

c. Rate DP - Primary Distribution Service \$6.1484 per kW

d. Rate TT - Transmission Service \$2.9666 per kW

Real Time Pricing –Market –Based Pricing- Rate RTP-M
(Electric Tariff Sheet No. 59)

Current Rate

Secondary Services...... \$15.00 per month Primary Service.......\$100.00 per month Transmission Service......\$500.00 per month

Energy Delivery Charge

Charge For Each kW Per Hour:

Secondary Service .......\$0.006053 per kW Per Hour Primary Service .......\$0.005540 per kW Per Hour Transmission Service ......\$0.002008 per kW Per Hour Ancillary Services Charge shall be applied on an hour by hour basis.

Charge For Each kW Per Hour: Secondary Delivery ......\$0.000760 per kW Per Hou

Primary De

Secondary Delivery ......\$0.000760 per kW Per Hour Primary Delivery .....\$0.000740 per kW Per Hour Transmission Delivery ....\$0.000721 per kW Per Hour

Proposed Rate

CANCELLED & WITHDRAWN

Street Lighting Service-Rate SL (Electric Tariff Sheet No. 60)

Current Rate OVERHEAD DISTRIBUTION ARE	Α.	Lamp		Annual	
Fixture Description	40	Watts	kW/Unit -	kWh	Rate/Unit
Standard Fixture (Cobra Head)		AAGIIS	KANOUIII.	WAAII	nate/Offit
The state of the s					
Mercury Vapor		2700	0.400	000	
7,000 lumen		175	0.193	803	\$ 7.11
7,000 lumen (Open Refra	ctor)	175	0.205	853	\$ 5.94
10,000 lumen		250	0.275	1,144	\$ 8.21
21,000 lumen		400	0.430	1,789	\$ 10.99
Metal Halide					
14,000 lumen		175	0.193	803	\$ 7.11
20,500 lumen		250	0.275	1.144	\$ 8.21
36,000 lumen		400	0.430	1,789	\$ 10.99
Sodium Vapor				131.00	
9,500 lumen		100	0.117	487	\$ 7.87
9,500 lumen (Open Refractor)	100	0.117	487	\$ 5.91	\$ 1.01
	100				0.000
16,000 lumen		150	0.171	711	\$ 8.58
22,000 lumen		200	0.228	948	\$ 11.13
50,000 lumen		400	0.471	1,959	\$ 14.95
Decorative Fixtures					
Sodium Vapor					
9,500 lumen (Rectilinear)		100	0.117	487	\$9.78
22,000 lumen (Rectilinear)	0 2 "	200	0.246	1,023	\$12.09
50,000 lumen (Rectilinear)		400	0.471	1,959	\$16.00
50,000 lumen (Setback)		400	0.471	1,959	\$23.79
esternitui (nomani)		100	William I	1,000	· war in or

Where a street lighting fixture served overhead is to be installed on another utility's pole on which the Company does not have a contact, a monthly pole charge will be assessed.

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Spans of Secondary Wiring:

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For each increment of 50 feet of	secondary wining beyond	the first 150 feet from the po
price per month shall be added to	the price per month per	street lighting unit: \$0.52.

price per n	nonth shall be added to the price	per month p	er street lighting	unit: \$0.52.	
UNDERGE	ROUND DISTRIBUTION	Lamp		Annual	
E	AREA	Watts	kW/Unit	kWh	Rate/Unit
Fixture De	escription				
Standard	Fixture (Cobra Head)				
Mercun	y Vapor				
7	7,000 lumen	175	0.210	874	\$7.24
7	7,000 lumen (Open Refractor)	175	0.205	853	\$ 5.94
1	0,000 lumen	250	0.292	1,215	\$ 8.36
		The second			****

7,000 lumen (Open Refractor)	175	0.205	853	\$ 5.94
10,000 lumen	250	0.292	1,215	\$ 8.36
21,000 lumen	400	0.460	1,914	\$ 11.25
Metal Halide				
14,000 lumen	175	0.210	874	\$7.24
20,500 lumen	250	0.292	1,215	\$ 8.36
36,000 lumen	250	0.292	1,215	\$11.25
Sodium Vapor				
9,500 lumen	100	0.117	487	\$ 7.87
9,500 lumen (Open Refractor)	100	0.117	487	\$ 5.99
16,000 lumen	150	0.171	711	\$ 8.55
22,000 lumen	200	0.228	948	\$ 11.13
50,000 lumen	400	0.471	1,959	\$ 14.95
Decorative Fixtures				
Mercury Vapor				
7,000 lumen (Town & Country)	175	0.205	853	\$7.48

50,000 lumen	400	0.471	1,959	\$ 14.95
Decorative Fixtures				
Mercury Vapor				
7,000 lumen (Town & Country)	175	0.205	853	\$ 7.48
7,000 lumen (Holophane)	175	0.210	874	\$ 9.40
7,000 lumen (Gas Replica)	175	0.210	874	\$21.48
7,000 lumen (Granville)	175	0.205	853	\$7.56
7,000 lumen (Aspen)	175	0.210	874	\$13.61
Metal Halide				
14,000 lumen (Traditionaire)	175	0.205	853	\$7.48
14,000 lumen (Granville Acorn)	175	0.210	874	\$13.61
14,000 lumen (Gas Replica)	175	0.210	874	\$21.57
Sodium Vapor				
9,500 lumen (Town & Country)	100	0.117	487	\$10.93
9,500 lumen (Holophane)	100	0.128	532	\$11.84
9,500 lumen (Rectilinear)	100	0.117	487	\$ 8.83
9,500 lumen (Gas Replica)	100	0.128	532	\$ 22.26
9,500 lumen (Aspen)	100	0.128	532	\$ 13.79
9,500 lumen (Traditionaire)	100	0.117	487	\$ 10.93
9,500 lumen (Granville Acom)	100	0.128	532	\$ 13.79
22,000 lumen (Rectilinear)	200	0.246	1,023	\$ 12.15
50,000 lumen (Rectilinear)	400	0.471	1,959	\$16.06
50 000 lumen (Sethack)	400	0.471	1 959	\$23.79

50,000 lumen (Rectilinear)	400 0.471	1,959	\$16.06
50,000 lumen (Setback)	400 0.471	1,959	\$23.79
POLE CHARGES			
Pole Description	Pole Type		Rate/Pole
Wood			
17 foot (Wood Laminated) (a)	W17		\$ 4.40
30 foot	W30		\$ 4.34
35 foot	W35		\$ 4.40
40 foot	W40		\$ 5.27
Aluminum			
12 foot (decorative)	A12		\$11.97
28 foot	A28		\$ 6.94
28 foot (heavy duty)	A28H		\$ 7.01
30 foot (anchor base)	A30		\$13.86
Fiberglass			
17 foot	F17		\$ 4.40
12 foot (decorative)	F12		\$12.87
30 foot (bronze)	F30		\$ 8.38
35 foot (bronze)	F35		\$ 8.60
Steel			
27 foot (11 gauge)	S27		\$ 11.31
27 foot (3 gauge)	S27H		\$17.05

Spans of Secondary Wiring:

For each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.75. Base Fuel Cost

OVERHEAD DISTRIBUTION AREA	Lamp		Annua	
Fixture Description	Watts	kW/Unit	kWh	Rate/Unit
Standard Fixture (Cobra Head)				
Mercury Vapor				
7,000 lumen	175	0.193	803	\$ 7.96
7,000 lumen (Open Refractor)	175	0.205	853	\$ 6.65
10,000 lumen	250	0.275	1,144	\$ 9.19
21,000 lumen	400	0.430	1,789	\$ 12.30
Metal Halide				
14,000 lumen	175	0.193	803	\$ 7.96
20,500 lumen	250	0.275	1,144	\$ 9.19
36,000 lumen	400	0.430	1,789	\$ 12.30
Sodium Vapor				
9,500 lumen	100	0.117	487	\$ 8.81
9,500 lumen (Open Refractor)	100	0.117	487	\$ 6.61
16,000 lumen	150	0.171	711	\$ 9.60
22,000 lumen	200	0.228	948	\$ 12.45
50,000 lumen	400	0.471	1,959	\$ 16.73
Decorative Fixtures				
Sodium Vapor				
9,500 lumen (Rectilinear)	100	0.117	487	\$10.94
22,000 lumen (Rectilinear)	200	0.246	1,023	\$ 13.53
50,000 lumen (Rectilinear)	400	0.471	1,959	\$ 17.90

Where a street lighting fixture served overhead is to be installed on another utility's pole on which the Company does not have a contact, a monthly pole charge will be assessed.

1,959

\$ 26.62

0.471

50,000 lumen (Setback)

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Spans of Secondary Wiring: For each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.58. UNDER

RGROUND DISTRIBUTION	Lamp	t 150 leet from tr	Annual	nilowing price	P
	Watts	kW/Unit	kWh	Rate/Unit	
Fixture Description					
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.210	874	\$ 8.10	
7,000 lumen (Open Refractor)	175	0.205	853	\$ 6.65	
10,000 lumen	250	0.292	1,215	\$ 9.35	
21,000 lumen	400	0.460	1,914	\$ 12.59	
Metal Halide					
14,000 lumen	175	0.193	803	\$ 8.10	
20,500 lumen	250	0.275	1,144	\$ 9.35	
36,000 lumen	400	0.430	1,789	\$ 12.59	
Sodium Vapor					
9,500 lumen	100	0.117	487	\$ 8.81	
9,500 lumen (Open Refractor)	100	0.117	487	\$ 6.70	
16,000 lumen	150	0.171	711	\$ 9.57	
22,000 lumen	200	0.228	948	\$ 12.45	
50,000 lumen	400	0.471	1,959	\$ 16.73	
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$ 8.37	
7,000 lumen (Holophane)	175	0.210	874	\$ 10.52	
7,000 lumen (Gas Replica)	175	0.210	874	\$ 24.04	
7,000 lumen (Granville)	175	0.210	874	\$ 8.46	
7,000 lumen (Aspen)	175	0.210	874	\$15.23	
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$ 8.37	
14,000 lumen (Granville Acorn)	175	0.210	874	\$ 15.23	
14,000 lumen (Gas Replica)	175	0.210	874	\$ 24.13	
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$ 12.23	
9,500 lumen (Holophane)	100	0.128	532	\$ 13.25	
9,500 lumen (Rectilinear)	100	0.117	487	\$ 9.88	
9,500 lumen (Gas Replica)	100	0.128	532	\$ 24.91	
9,500 lumen (Aspen)	100	0.128	532	\$ 15.43	
22,000 lumen (Rectilinear)	200	0.246	1,023	\$ 13.59	
50,000 lumen (Rectilinear)	400	0.471	1,959	\$ 17.97	
50,000 lumen (Setback)	400	0.471	1,959	\$ 26.62	
POLE CHARGES				-	
Pole Description		Pole Type		Rate/Pole	
Wood					
17 foot (Wood Laminated) (a)		W17		\$ 4.92	
30 foot		W30		\$ 4.86	
35 foot		W35		\$ 4.92	
40 foot		W40		\$ 5.90	
Aluminum					
12 foot (decorative)		A12		\$ 13.39	
28 foot		A28		\$ 7.76	
28 foot (heavy duty)		A28H		\$ 7.84	
30 foot (anchor base)		A30		\$ 15.51	
Fiberglass		Atribus.		100000000000000000000000000000000000000	
17 foot		F17		\$ 4.92	
12 foot (decorative)		F12		\$ 14.40	
30 foot (bronze)		F30		\$ 9.38	
35 foot (bronze)		F35		\$ 9.62	
Steel				P. 0.02	
27 foot (11 gauge)		S27		\$ 12.65	
27 foot (3 gauge)		S27H		\$ 19.08	
my ton (a Bunda)				4 14144	

Spans of Secondary Wiring:

For each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.84.

The rates per unit shown above include a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Traffic Lighting Service -Rate TL (Electric Tariff Sheet No. 61)

AREA

Where the Company supplies energy only, all kilowatt-hours shall be billed at 3.8066 cents per kilowatt hour;

Where the Company supplies energy from a separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at 2.1078 cents per kilowatt-hour.

Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at 5.9145 cents per kilowatt-hour.

Proposed Rate

Where the Company supplies energy only, all kilowatt-hours shall be billed at 4.2590 cents per kilowatt-hour; Where the Company supplies energy from a separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at 2.3583 cents per kilowatt-hour. Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at 6.6174 cents per kilowatt-hour.

> Unmetered Outdoor Lighting Electric Service-Rate UOLS (Electric Tariff Sheet No. 62)

**Current Rate** All kWh

3.7481 ¢ per kWh

**Proposed Rate** 4.1936¢ per kWh

> Outdoor Lighting Equipment Installation- Rate OL-E (Electric Tariff Sheet No. 63)

The System Charge is determined by applying the current Levelized Fixed Charge Rate (LFCR), to the Company's cost of purchasing and installing the System.

**Proposed Rate** 

There are no changes to this tariff schedule.

Outdoor Lighting Service- Rate OL (Electric Tariff Sheet No. 65)

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Current Rate	Lamp	kW/		Annual				
	Watts	Luminai	re	kWh	Rate/Unit			
Standard Fixtures (Cobra Head)								
Mercury Vapor 7,000 lumen (Open Refractor)	175	0.205		853	\$ 8.73			
7,000 lumen	175	0.210		874	\$11.17			
10,000 lumen	250	0.292		1,215	\$13.04			
21,000 lumen Metal Halide	400	0.460		1,914	\$16.75			
14,000 lumen	175	0.210		874	\$11.17			
20,500 lumen	250	0.307		1,215	\$13.06			
36,000 lumen	400	0.460		1,914	\$16.75			
Sodium Vapor 9,500 lumen (Open Refractor)	100	0.447		107	0.700			
9,500 lumen (Open Heiractor)	100	0.117 0.117		487 487	\$ 7.68 \$ 9.99			
16,000 lumen	150	0.171		711	\$ 11.27			
27,500 lumen	200	0.228		948	\$ 12.47			
27,500 lumen 50,000 lumen	200 400	0.228 0.471		948	\$ 12.47			
ecorative Fixtures (a)	400	0.4/1		1,959	\$ 14.53			
Mercury Vapor								
7,000 lumen (Town & Country)		0.205		853	\$ 13.38			
7,000 lumen (Holophane)	175	0.210		874	\$ 17.24			
7,000 lumen (Gas Replica) 7,000 lumen (Aspen)	175 175	0.210 0.210		874 874	\$ 41.66 \$ 25.77			
Sodium Vapor	110	0.210		0/4	\$ 23.11			
9,500 lumen (Town & Country)		0.117		487	\$21.10			
9,500 lumen (Holophane)	100	0.128		532	\$ 22.86			
9,500 lumen (Rectilinear) 9,500 lumen (Gas Replica)	100	0.117 0.128		487 532	\$ 18.79 \$ 43.94			
9,500 lumen (Aspen)	100	0.128		532	\$ 26.63			
9,500 lumen (Traditionaire)	100	0.117		487	\$21.10			
9,500 lumen (Granville Acom)	100	0.128		532	\$ 26.63			
22,000 lumen (Rectilinear)	200	0.246		1,023	\$ 22.37			
50,000 lumen (Rectilinear) 50,000 lumen (Setback)	400 400	0.471 0.471		1,959	\$ 28.38 \$ 44.15			
Flood lighting units served in overhead				1,000	Ψ 171.10			
Mercury Vapor								
21,000 lumen	400	0.460		1,914	\$ 16.76			
Metal Halide 20,500 lumen	250	0.307		1,215	\$ 13.04			
36,000 lumen	400	0.460			\$ 16.76			
Sodium Vapor				315.1.5	* 100.0			
22,000 lumen	200	0.246		1,023	\$ 12.38			
30,000 lumen	250	0.312		1,023	\$ 12.38			
50,000 lumen roposed Rate	400	0.480		1,997	\$ 15.35			
ANCELLED & WITHDRAWN								
urrent Rate			Street L			n-Standard Units -Rate NSU Sheet No. 66)		
Company owned								
		<u>Watts</u>	kW/Unit	Annual kW/unit	Rate/U	nit		
oulevard units served underground	0							
a. 2,500 lumen Incandescent     b. 2,500 lumen Incandescent		148 189	0.148 0.189	616 786	\$ 9.22 \$ 7.16			
Holophane Decorative fixture o		105	0.105	700	\$7.10			
fiberglass pole served undergro								
direct buried cable		050	0.000	4 045	A40.70			
a. 10,000 lumen Mercury Vapo The cable span charge of \$.75 per e		250 of 25 feet of second	0.292	1,215 added to t	\$16.79			
ite/unit charge for each increment of si					110			
Street light units served overhe								
a. 2,500 lumen Incandescent		189	0.189	786	\$ 7.10			
<ul> <li>b. 2,500 lumen Mercury Vapo</li> <li>c. 21,000 lumen Mercury Vap</li> </ul>		100 400	0.109	453 1,914	\$ 6.72 \$10.66			
Customer owned		100	0.400	1,0.17	<b>\$10.00</b>			
Steel boulevard units served un								
with limited maintenance by Co		440	0.440					
<ul> <li>a. 2,500 lumen incandescent</li> <li>b. 2,500 lumen incandescent</li> </ul>		148 189	0.148 0.189	616 786	\$5.44 \$6.92			
se Fuel Cost	- Multiple	109	0.109	700	\$0.92			
The rates per unit shown above	include \$0.023	837 per kilowatt-ho	ur reflecting the ba	ase cost of	fuel.			
oposed Rate								
mpany owned		Lamp		Annual				
		Watts kW	/Unit	kW	Rate/Unit			
				and a	TANANCALIN			
oulevard units served underground	0.00	440	0.140	040				
<ul> <li>a. 2,500 lumen incandescent</li> <li>b. 2,500 lumen incandescent</li> </ul>		148	0.148 0.189	616 786	\$ 10.32 \$ 8.01			
U. 2,000 julieti iliuariuesuorit	- wumpie	103	0.103	700	\$ 0.01			
Holophane Decorative fixture of								
fiberglass pole served undergro direct buried cable	ound with							
a. 10,000 lumen Mercury Vapo	or	250	0.292	1,215	\$ 18.79			
The cable span charge of \$.84 per e	ach increment o	f 25 feet of second	ary wiring shall be	added to t				
te/unit charge for each increment of se	econdary wiring	beyond the first 25	feet from the pole	base.				
Street light units served overhe		100	0.100	700	0701			
n 0.500 have a base of		1 2514	0.189	786	\$7.94			
a. 2,500 lumen Incandescent     b. 2,500 lumen Mercury Vapo		189						
a. 2,500 lumen Incandescent     b. 2,500 lumen Mercury Vapo     c. 21,000 lumen Mercury Vap	r	100	0.109 0.460	453 1,914	\$ 7.52 \$ 11.93			

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Steel boulevard units served underground









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AUGUST 31, 2017 • CC-KENTUCKY - COMMUNITY • 11C OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION with limited maintenance by Company a. 2,500 lumen Incandescent - Series 148 0.148 616 \$ 6.09 b. 2,500 lumen Incandescent - Multiple 0.189 \$7.74 189 786 Base Fuel Cost The rates per unit shown above include \$0.023837 per kilowatt-hour reflecting the base cost of fuel. Private Outdoor Lighting for Non-Standard Units-Rate NSP (Electric Tariff Sheet No. 67) **Current Rate** The following monthly charge will be assessed for existing facilities, but this unit will not be available to any new customers after May 15, 1973: Lamp Annual kW/Unit kWh Rate/Unit Watts

The following monthly charge will be assessed for existing fixtures which include lamp and luminaire, controlled automatically, with an underground service wire not to exceed 35 feet from the service point, but these units will not be available to new customers after May 5, 1992:

Annual Watt kW/Unit kWh Rate/Unit 7,000 lumens Mercury, Mounted on a 0.205 853 \$14.54 7,000 lumen Mercury, Mounted on a 17-foot Wood Laminated Pole (a)..... \$14.54 0.205 853 7,000 lumen Mercury, Mounted on a 30-foot Wood Pole. \$13.44 9,500 lumen Sodium Vapor, TC 100 R. . . . . . . 100 487 \$ 11.22 (a) Note: New or replacement poles are not available.

Flood lighting units served in overhead distribution areas:

The following monthly charge will be assessed for each existing fixture, which includes lamp and

luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, with a span of wire not to exceed 120 feet, but these units will not be available after May 5, 1992:

Annual Rate/Unit Watts kW/Fixture kWh 52,000 lumen Mercury (35-foot Wood Pole) . \$28.55 4.584 1,000 1.102 52,000 lumen Mercury (50-foot Wood Pole) . . . 1,000 1.102 4.584 \$32.16 400 0.471 1,959 \$19.79

Base Fuel Cost

All kilowatt-hours shall be subject to a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Proposed Rate

CANCELLED & WITHDRAWN

Street Lighting Service-Customer Owned - Rate SC (Electric Tariff Sheet No. 68)

		-	(E	lectric Tariff Sheet No. 68)	
Current Rate					
	Lamp		Annual		
	Watts	kW/Unit	kWh	Rate/Unit	
Fixture Description					
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$ 4.19	
10,000 lumen	250	0.275	1,144	\$ 5.33	
21,000 lumen	400	0.430	1,789	\$ 7.40	
Metal Halide					
14,000 lumen	175	0.193	803	\$ 4.19	
20,500 lumen	250	0.275	1,144	\$ 5.33	
36,000 lumen	400	0.430	1,789	\$ 7.40	
Sodium Vapor					
9,500 lumen	100	0.117	487	\$ 5.04	
16,000 lumen	150	0.171	711	\$ 5.62	
22,000 lumen	200	0.228	948	\$ 6.17	
27,500 lumen	250	0.228	948	\$ 6.17	
50,000 lumen	400	0.471	1,959	\$ 8.36	
Decorative Fixture					
Mercury Vapor					
7,000 lumen (Holophane)	175	0.210	874	\$ 5.32	
7,000 lumen (Town & Country)	175	0.205	853	\$ 5.27	
7,000 lumen (Gas Replica)	175	0.210	874	\$ 5.32	
7,000 lumen (Aspen)	175	0.210	874	\$ 5.32	
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$ 5.27	
14,000 lumen (Granville Acorn)	175	0.210	874	\$ 5.32	
14,000 lumen (Gas Replica)	175	0.210	874	\$ 5.32	
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$ 4.96	
9,500 lumen (Traditionaire)	100	0.117	487	\$ 4.96	
9,500 lumen (Granville Acorn)	100	0.128	532	\$ 5.18	
9,500 lumen (Rectilinear)	100	0.117	487	\$ 4.96	
9,500 lumen (Aspen)	100	0.128	532	\$ 5.18	
9,500 lumen (Holophane)	100	0.128	532	\$ 5.18	
9,500 lumen (Gas Replica)	100	0.128	532	\$ 5.18	
22,000 lumen (Rectilinear)	200	0.246	1,023	\$ 6.54	
50,000 lumen (Rectilinear)	400	0.471	1,959	\$ 8.65	
Where a street lighting fixture served overhead is to b	e installed or	another utility's	pole on wh	ich the Company does not have a conta	act, a monthly pole charge will be assessed.
Pole Description	Pole Typ	0		Rate/Pole	
Wood					
30 foot	W30			\$4.34	
35 foot	W35			\$4.40	
40 foot	W40			\$5.27	
Base Fuel Cost					
The rates per unit shown above include \$0.023837 pe	er kilowatt-ho	ur reflecting the	base cost of	f fuel.	
Proposed Rate					

 Proposed Rate
 Lamp
 Annual

 Watts
 kW/Unit
 kWh
 Rate/Unit

Fixture Description
Standard Fixture (Cobra Head)

Mercury Vapor

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	7,000 lumen	175	0.193	803	\$ 4.69			
	10,000 lumen	250	0.275	1,144	\$ 5.96			
	21,000 lumen	400	0.430	1,789	\$ 8.28			
Metal H			0.100	1,700	V 0.20			
111000111	14,000 lumen	175	0.193	803	\$ 4.69			
	20,500 lumen	250	0.275	1,144	\$ 5.96			
	36,000 lumen	400	0.430	1.789	\$ 8.28			
Sodium	The state of the s	400	0.700	1,700	ψ 0.20			
Oodidiii	9,500 lumen	100	0.117	487	\$ 5.64			
	16,000 lumen	150	0.171	711	\$ 6.29			
	22,000 lumen	200	0.228	948	\$ 6.90			
	27,500 lumen	250	0.228	948	\$ 6.90			
	50,000 lumen	400	0.220	1,959	\$ 9.35			
Decorative Fix		400	0.471	1,959	\$ 9.30			
Mercury		477	0.040	074	0.00			
	7,000 lumen (Holophane)	175	0.210	874	\$ 5.95			
	7,000 lumen (Town & Country		0.205	853	\$ 5.90			
	7,000 lumen (Gas Replica)	175	0.210	874	\$ 5.95			
The same of the sa	7,000 lumen (Aspen)	175	0.210	874	\$ 5.95			
Metal Ha		Contract of the Contract of th		300	2 2 2 2			
	14,000 lumen (Traditionaire)	175	0.205	853	\$ 5.90			
	14,000 lumen (Granville Acor		0.210	874	\$ 5.95			
	14,000 lumen (Gas Replica)	175	0.210	874	\$ 5.95			
Sodium								
	9,500 lumen (Town & Country		0.117	487	\$ 5.55			
	9,500 lumen (Traditionaire)	100	0.117	487	\$ 5.55			
	9,500 lumen (Granville Acorn	100	0.128	532	\$ 5.80			Part of the last o
	9,500 lumen (Rectilinear)	100	0.117	487	\$ 5.55			
	9,500 lumen (Aspen)	100	0.128	532	\$ 5.80			
	9,500 lumen (Holophane)	100	0.128	532	\$ 5.80			
	9,500 lumen (Gas Replica)	100	0.128	532	\$ 5.80			
	22,000 lumen (Rectilinear)	200	0.246	1,023	\$7.32			
	50,000 lumen (Rectilinear)	400	0.471	1,959	\$ 9.68			
		Pole Type		Rate/Pol				
Wood								
	30 foot	W30		\$ 4.86				
	35 foot	W35		\$ 4.92				
		W40		\$ 5.90				
Base Fuel Cost	N. C.	25.00		4,500				

The rates per unit shown above include \$0.023837 per kilowatt-hour reflecting the base cost of fuel

Street-lighting Service-Overhead Equivalent-Rate SE (Electric Tariff Sheet No. 69)

				(E	lectric Tariff S
Current Rate:					
		Lamp		Annual	
Fixture Description		Watts	kW/Unit	kWh	Rate/Unit
Decorative Fixtures					
Merc	cury Vapor				
	7,000 lumen (Town & Country)	175	0.205	853	\$7.29
	7,000 lumen (Holophane)	175	0.210	874	\$7.32
	7,000 lumen (Gas Replica)	175	0.210	874	\$7.32
	7,000 lumen (Aspen)	175	0.210	874	\$7.32
Meta	Halide				
	14,000 lumen (Traditionaire)	175	0.205	853	\$7.29
	14,000 lumen (Granville Acorn)	175	0.210	874	\$7.32
	14,000 lumen (Gas Replica)	175	0.210	874	\$7.32
Sodiu	ım Vapor				
	9,500 lumen (Town & Country)	100	0.117	487	\$7.95
	9,500 lumen (Holophane)	100	0.128	532	\$8.05
	9,500 lumen (Rectilinear)	100	0.117	487	\$7.95
	9,500 lumen (Gas Replica)	100	0.128	532	\$8.04
	9,500 lumen (Aspen)	100	0.128	532	\$8.04
	9,500 lumen (Traditionaire)	100	0.117	487	\$7.95
	9,500 lumen (Granville Acom)	100	0.128	532	\$8.04
	22,000 lumen (Rectilinear)	200	0.246	1,023	\$11.42
	50,000 lumen (Rectilinear)	400	0.471	1,959	\$15.11
	50,000 lumen (Setback)	400	0.471	1,959	\$15.11
Rase Fuel Cost	and the same of th				

Base Fuel Cost

All kilowatt-hours shall be subject to a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Proposed Rate:

Watts   kW/Unit   kWh   Rate/Unit		Lamp		Annual	
Decorative Fixtures   Mercury Vapor   7,000 lumen (Town & Country)   175   0.205   853   \$8.16   7,000 lumen (Holophane)   175   0.210   874   \$8.19   7,000 lumen (Gas Replica)   175   0.210   874   \$8.19   7,000 lumen (Aspen)   175   0.210   874   \$8.19   Metal Halide   14,000 lumen (Traditionaire)   175   0.205   853   \$8.16		Watts	kW/Unit	kWh	Rate/Unit
Mercury Vapor       7,000 lumen (Town & Country)     175     0.205     853     \$8.16       7,000 lumen (Holophane)     175     0.210     874     \$8.19       7,000 lumen (Gas Replica)     175     0.210     874     \$8.19       7,000 lumen (Aspen)     175     0.210     874     \$8.19       Metal Halide       14,000 lumen (Traditionaire)     175     0.205     853     \$8.16	Exture Description				
7,000 lumen (Town & Country) 175 0.205 853 \$8.16 7,000 lumen (Holophane) 175 0.210 874 \$8.19 7,000 lumen (Gas Replica) 175 0.210 874 \$8.19 7,000 lumen (Aspen) 175 0.210 874 \$8.19  Metal Halide 14,000 lumen (Traditionaire) 175 0.205 853 \$8.16	Decorative Fixtures				
7,000 lumen (Holophane) 175 0.210 874 \$8.19 7,000 lumen (Gas Replica) 175 0.210 874 \$8.19 7,000 lumen (Aspen) 175 0.210 874 \$8.19  Metal Halide 14,000 lumen (Traditionaire) 175 0.205 853 \$8.16	Mercury Vapor				
7,000 lumen (Gas Replica) 175 0.210 874 \$8.19 7,000 lumen (Aspen) 175 0.210 874 \$8.19  Metal Halide 14,000 lumen (Traditionaire) 175 0.205 853 \$8.16	7,000 lumen (Town & Cou	intry) 175	0.205	853	\$8.16
7,000 lumen (Aspen) 175 0.210 874 \$8.19  Metal Halide 14,000 lumen (Traditionaire) 175 0.205 853 \$8.16	7,000 lumen (Holophane)	175	0.210	874	\$8.19
Metal Halide 14,000 lumen (Traditionaire) 175 0.205 853 \$8.16	7,000 lumen (Gas Replica	175	0.210	874	\$8.19
14,000 lumen (Traditionaire) 175 0.205 853 \$8.16	7,000 lumen (Aspen)	175	0.210	874	\$8.19
A CALL DE LA CALLE	Metal Halide				
14,000 lumen (Granville Acom) 175 0.210 874 \$8.19	14,000 lumen (Traditional	re) 175	0.205	853	\$8.16
	14,000 lumen (Granville A	icom) 175	0.210	874	\$8.19
14,000 lumen (Gas Replica) 175 0.210 874 \$8.19	14,000 lumen (Gas Replic	(a) 175	0.210	874	\$8.19
Sodium Vapor	Sodium Vapor				
9,500 lumen (Town & Country) 100 0.117 487 \$8.89	9,500 lumen (Town & Cou	intry) 100	0.117	487	\$8.89
9,500 lumen (Holophane) 100 0.128 532 \$9.01	9,500 lumen (Holophane)	100	0.128	532	\$9.01
9,500 lumen (Rectilinear) 100 0.117 487 \$8.89	9,500 lumen (Rectilinear)	100	0.117	487	\$8.89
9,500 lumen (Gas Replica) 100 0.128 532 \$9.00	9,500 lumen (Gas Replica	100	0.128	532	\$9.00
9,500 lumen (Aspen) 100 0.128 532 \$9.00	9,500 lumen (Aspen)	100	0.128	532	\$9.00
9,500 lumen (Traditionaire) 100 0.117 487 \$8.89	9,500 lumen (Traditionaire	100	0.117	487	\$8.89
9,500 lumen (Granville Acorn) 100 0.128 532 \$9.00	9,500 lumen (Granville Ac	orn) 100	0.128	532	\$9.00
22,000 lumen (Rectilinear) 200 0.246 1,023 \$12.78	22,000 lumen (Rectilinear	) 200	0.246	1,023	\$12.78
50,000 lumen (Rectilinear) 400 0.471 1,959 \$16.91	50,000 lumen (Rectilinear	400	0.471	1,959	\$16.91
50,000 lumen (Setback) 400 0.471 1,959 \$16.91	50,000 lumen (Setback)	400	0.471	1,959	\$16.91

Base Fuel Cost

rel Cost

The rates per unit shown above include \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

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Rider PPS - Premier Power Service Rider (Electric Tariff Sheet No. 70)

**Current Rate:** 

Each qualifying customer's individual monthly rate calculated for each customer for this service will be determined as follows: Monthly Service Payment = Estimated Levelized Capital Cost + Estimated Expenses

Levelized Capital Cost is equal 1.0 the present value of all estimated capital related cash flows for a period corresponding to the time of engineering, design and installation of equipment through the term of the contract, adjusted to a pre-tax amount and convert ed to a uniform monthly payment for the term of the contract. The estimated capital cash flows shall include estimated installed cost of equipment, contingency allowances, salvage value,

adjustment to reflect additional supporting investment of general plant nature, and income tax impacts. Expenses shall equal the present value of estimated expenses associated with the support and maintenance of the generation and support equipment, adjusted to a pre-tax amount and converted to a uniform monthly payment for the term of the contract. The estimated expenses shall include administrative and general expenses for labor and materials related to operations and maintenance, third party expenses for operations and maintenance, warranties, insurance, annual costs associated with working capital, fuel inventory, depreciation, property tax, other costs related to the operation and support of the generator system installation, and income tax impacts.

The after tax cost of capital from the Company's most recent general rate case will be used to convert present values to uniform monthly payments.

MONTHLY BILL

Customer's monthly bill for all s ervices under this rider will appear on their regular monthly electric bill as a

Proposed Rate:

There are no proposed changes in this rider.

Rider TS - Temporary Service Rider (Electric Tariff Sheet No. 71)

In addition to charges for service furnished under the applicable standard rate the customer will pay in advance the following charge: Estimated unit cost of each service with supporting data to be filed with the Commission and updated annually by the utility. Proposed Rate:

There are no proposed changes in this rider.

Rider X - Line Extension Policy Rider (Electric Tariff Sheet No. 72)

When the estimated cost of extending the distribution lines to reach the customer's premise equals or is less than three (3) times the estimated gross annual revenue the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company.

When the estimated cost of extending this distribution lines to reach the customer's premise exceeds three (3) times the estimated gross annual revenue, the customer may be required to guarantee, for a period of five (5) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for non-residential service.

When the term of service or credit have not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.

**Proposed Rate:** 

There are no proposed changes in this rider.

Rider LM - Load Management Rider (Electric Tariff Sheet No. 73)

I. When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use meter. In addition, the DEMAND provision of Rate DS shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above.

II. For customers who meet the Company's criteria for the installation of a magnetic tape recording device for billing, and where electric service is furnished under the provisions of either Rate DS, Service at Secondary Distribution Voltage, or Rate DP, Service at Primary Distribution Voltage. When a customer elects this OFF PEAK PROVISION, the applicable monthly customer charge of Rate DP will be increased by an additional monthly charge of one hundred dollars (\$100.00).

Proposed Rate:

When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS or DP will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use or interval data recorder meter. In addition, the DEMANID provision of Rate DS or DP shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above. However, in no case shall the billing demand be less than the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate DP, as modified.

> Rider AMO - Advanced Meter Opt-Out (AMO) - Residential (Electric Tariff Sheet No. 74)

**Current Rate:** 

Residential customers who elect, at any time, to opt-out of the Company's advanced metering infrastructure (AMI) system shall pay a one-time fee of \$100.00 and a recurring monthly fee of \$25.00. During the Metering Upgrade project deployment phase, if prior to an advanced meter being installed at a customer premise, any existing residential electric customer that elects to participate in this opt-out program, Duke Energy Kentucky will not charge the one-time set-up fee, providing the residential electric customer notifies the Company of such election in advance of the advanced meter being installed. Those residential customers electing to participate in this residential opt-out program will be subject to the ongoing \$25.00 per month ongoin g charge. Following deployment completion, any residential customer who later elects to participate in the Opt-Out Program will be assessed the \$100 set-up fee in addition to the ongoing monthly

Proposed Rate:

There are no proposed changes in this rider.

Rider DSMR - Demand Side Management Rate (Electric Tariff Sheet No. 78)

The Demand Side Management Rate (L)SMR) shall be determined in accordance with the provisions of Rider DSM, Demand Side Management Cost Recovery Rider, Sheet No. 75 of this Tariff.

The DSMR to be applied to residential customer bills is \$0.007967 per kilowatt-hour.

A Home Energy Assistance Program (HIEA) charge of \$0.10 will be applied monthly to residential customer bills through December 2020.

The DSMR to be applied to non-residential distribution service customer bills is \$0.002576 per kilowatt-hour. The DSMR to be applied for transmission service customer bills is \$0.000183 per kilowatt-hour.

Proposed Rate:

There are no proposed changes in this rider.

Rider BDP - Backup Delivery Point Capacity Rider (Electric Tariff Sheet No. 79)

BACKUP DELIVERY POINT (TRANSMISSION/DISTRIBUTION) CAPACITY

The Company will normally supply service to one premise at one standard voltage at one delivery point and through one meter to a Non-Residential Customer in accordance with the provisions of the applicable rate schedule and the Electric Service Regulations. Upon customer request, Company will make available to a Non-Residential Customer additional delivery points in accordance with the rates, terms and conditions of this Rider BDP. **NET MONTHLY BILL** 

1. Connection Fee

The Connection Fee applies only if an additional metering point is required and will be based on customer's most applicable rate schedule.

- 2. Monthly charges will be based on the unbundled distribution and/or transmission rates of the customer's most applicable rate schedule and the contracted amount of backup delivery point capacity.
- 3. The Customer shall also be responsible for the acceleration of costs, if any, that would not have otherwise been incurred by Company absent such request for additional delivery points. The terms of payment may be made initially or over a pre-determined term mutually agreeable to Company and Customers that shall not exceed the minimum term. In each request for service under this Rider, Company engineers will conduct a thorough review of the customer's request and the circuits affected by the request. The customer's capacity needs will be weighed against the capacity available on the circuit, anticipated load growth on the circuit, and any future construction plans that may be advanced

Proposed Rate:

There are no proposed changes in this rider.

Fuel Adjustment Clause - Rider FAC (Electric Tariff Sheet No. 80)

Current Rate:

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(1) The monthly amount computed under each of the rate schedules to which this fuel clause is applicable shall be increased or (decreased) at a rate per kilowatt-hour of monthly consumption, in accordance with the following formula:

Fuel Cost Adjustment = E(m) - \$0.023837 per kWh

S(m)

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below.

- (2) Fuel costs (F) shall be the cost of:
  - (a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation,
    - (b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) of this subsection, but excluding the cost of fuel related to purchases to substitute for the forced outages; plus
  - (c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the Company to substitute for its own higher cost energy, and less
  - (d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.
  - (e) All fuel costs shall be based on a weighted-average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities
  - (f) As used herein, the term "forced outages" means all non-scheduled losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection, or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.

(3) Sales (S) shall be determined in kilowatt-hours as follows:

Add:

- (a) net generation
- (b) purchases (c) interchange in
- Subtract
  - (d) inter-system sales including economy energy and other energy sold on an economic dispatch basis

Proposed Rate:

(1) The monthly amount computed under each of the rate schedules to which this fuel clause is applicable shall be increased or (decreased) at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

Fuel Cost Adjustment = F(m) - \$0.023837 per kWh

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below:

- (2) Fuel costs (F) shall be the cost of: (a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation,
  - (b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) of this subsection, but excluding the cost of fuel related to purchase to substitute for the forced outages; plus
  - (c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the Company to substitute for its own higher
  - (d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.
  - (e) The fuel-related charges and credits charged to the Company by a Regional Transmission Organization.
  - (f) All fuel costs shall be based on a weighted-average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and
  - (g) As used herein, the term "forced outages" means all non-scheduled losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection, or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.

Sales (S) shall be determined in kilowatt-hours as follows:

Add:

- (a) net generation
- (b) purchases

(c) interchange in Subtract

- (d) inter-system sales including economy energy and other energy sold on an economic dispatch basis
- (e) total system losses

Rider PSM - Off-System Power Sales and Emission Allowance Sales Profit Sharing Mechanism (Electric Tariff Sheet No. 82)

### Current Rate:

Rate Group	Bate (\$/ kWh)
Rate RS, Residential Service	0.000456
Rate DS, Service at Secondary Distribution Voltage	0.000456
Rate DP, Service at Primary Distribution Voltage	0.000456
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	0.000456
Rate EH, Optional Rate for Electric Space Heating	0.000456
Rate GS-FL, General Service Rate for Small Fixed Loads	0.000456
Rate SP, Seasonal Sports Service	0.000456
Rate SL, Street Lighting Service	0.000456
Rate TL, Traffic Lighting Service	0.000456
Rate UOLS, Unmetered Outdoor Lighting	0.000456
Rate OL, Outdoor Lighting Service	0.000456
Rate NSU, Street Lighting Service for Non-Standard Units	0.000456
Rate NSP, Private Outdoor Lighting Service for Non-Standard Units	0.000456
Rate SC, Street Lighting Service – Customer Owned	0.000456
Rate SE, Street Lighting Service – Overhead Equivalent	0.000456
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	0.000456
Other	0.000456

Rider PSM credits, reductions to bills, are shown as positive numbers without parentheses. Rider PSM charges, increases to bills, are shown in parentheses.

### PROFIT SHARING RIDER FACTORS

The Applicable energy charges for electric service shall be increased or decreased to the hearest \$0.000001 per kWh to reflect the sharing of profits on off-system power sales; and ancillary services, the net profits on sales of emission allowances and net margins on capacity transactions related to the acquisition of 100% of East Bend Unit 2.

The Company will compute its profits on off-system power sales and ancillary services, profits on emission allowance sales, and net margins on capacity transactions related to the acquisition of 100% of East Bend Unit 2 in the following manner:

Rider PSM Factor = ((P + A) + E + C + R)/S

Eligible profits from off-system power sales for applicable month subject to sharing provisions established by the Commission in its Order in Case No. 2003-00252, dated December 5, 2003.

All net profits related to its provision of ancillary services in markets administered by PJM per the Commission's Order in Case No. 2008-00489, dated January 30, 2009.

The first \$1 million in annual profits from off-system sales and ancillary services will be allocated to ratepayers, with any profits in excess of \$1 million split 75:25, with ratepayers receiving 75 percent and shareholders receiving 25 percent per the Commission Order in Case No. 2010-00203, dated December 22, 2010. After December 31st of each year, the sharing mechanism will be reset for off-system power sales. Each month the sharing mechanism

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will be reset for the ancillary service profits.

= All net profits on sales of emission allowances are credited to customers per the Commission's Order in Case No. 2006-00172, dated December 21, 2006.

C = Capacity revenue received from PJM associated with DP&L's share of East Bend capacity that DP&L has committed in PJM's base residual auction ("BRA") through May 31, 2018, less the cost incurred by Duke Energy Kentucky to procure sufficient capacity to meet its obligations as a Fixed Resource Requirement entity under the Reliability Assurance Agreement with PJM per the Commission's Order in Case No. 2014-00201, dated December 4, 2014.

The net of capacity revenue received from PJM and the capacity cost incurred by Duke Energy Kentucky will be allocated to ratepayers, with ratepayers receiving 75 percent and shareholders receiving 25 percent. Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.

Current month sales in kWh used in the current month Rider FAC calculation.

Proposed Rate:

Rate Group (\$/kWh) Rate RS, Residential Service 0.000456 Rate DS, Service at Secondary Distribution Voltage 0.000456 Rate DP, Service at Primary Distribution Voltage 0.000456 Rate DT, Time-of-Day Rate for Service at Distribution Voltage 0.000456 Rate EH, Optional Rate for Electric Space Heating 0.000456 0.000456 Rate GS-FL, General Service Rate for Small Fixed Loads Rate SP, Seasonal Sports Service 0.000456 0.000456 Rate SL, Street Lighting Service Rate TL, Traffic Lighting Service 0.000456 Rate UOLS, Unmetered Outdoor Lighting 0.000456 Rate OL, Outdoor Lighting Service 0.000456 Rate NSU, Street Lighting Service for Non-Standard Units 0.000456 Rate NSP, Private Outdoor Lighting Service for Non-Standard Units 0.000456 Rate SC, Street Lighting Service - Customer Owned 0.000456 0.000456 Rate SE, Street Lighting Service - Overhead Equivalent 0.000456 Rate TT, Time-of-Day Rate for Service at Transmission Voltage 0.000456

Rider PSM credits, reductions to bills, are shown as positive numbers without parentheses. Rider PSM charges, increases to bills, are shown in parentheses.

### PROFIT SHARING RIDER FACTORS

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below.

Rider PSM Factor = (OSS + NF + CAP + REC + R) / S × 0.90

where:

OSS = Net proceeds from off-system power sales.

NF = Net proceeds from non-fuel related Regional Transmission Organization charges and credits not recovered via other mechanisms.

CAP = Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2014-00201, dated December 4, 2014;

capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments.

Net proceeds from the sales of renewable energy credits.

REC = Net proceeds from the sales of renewable energy credits.

R = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.

S = Current period sales in kWh as used in the Rider FAC calculation.

Rider GP – Duke Energy's GoGREEN Kentucky
Green Power / Carbon Offset Rider
(Electric Tariff Sheet No. 88)

### **Current Rate:**

NET MONTHLY BILL

Customers who participate under this rider will be billed for electric service under all applicable tariffs including all applicable riders.

Green Power purchased under this rider, will be billed at the applicable Green Power rate times the number of 100 kWh blocks the customer has agreed to purchase per month.

The Green Power rate shall be \$2.00 per 100 kWh block with a minimum monthly purchase of two 100 kWh blocks.

Carbon Offsets purchased under this rider, will be billed at the applicable Carbon Offset rate

times the number of Carbon Offsets the customer has agreed to purchase per month.

The Carbon Offset rate shall be \$4.00 per 500 lbs offset block.

### Proposed Rate:

There are no proposed changes in this rider.

Rider NM - Net Metering (Electric Tariff Sheet No. 89)

### Current Rate:

AVAILABILITY

Net Metering is available to eligible customer-generators in the Company's service territory, upon request, and on a first-come, first-served basis up to a cumulative capacity of 1% of the Company's single hour peak load in Kentucky during the previous year.

Proposed Rate:

There are no proposed changes in this rider.

Bad Check Charge (Electric Tariff Sheet No. 90)

### Current Rate:

The Company may charge and collect a fee of \$11.00 to cover the cost of handling an unsecured check, where a customer tenders in payment of an account a check which upon deposit by the Company is returned as unpaid by the bank for any reason.

There are no proposed changes in this rider

### Charge for Reconnection of Service (Electric Tariff Sheet No. 91)

### Current Rate:

A. The reconnection charge for service which has been disconnected due to enforcement of Rule 3 shall be twenty-five dollars (\$25.00).

B. The reconnection charge for service which has been disconnected due to enforcement of the request of the customer shall be twenty-five dollars (\$25.00).

C. If service is discontinued because of fraudulent use thereof, the Company may charge and collect in addition to the reconnection charge of twenty-five dollars (\$25.00) the expense incurred by the Company by reason of such fraudulent use, plus an estimated bill for electricity used, prior to the reconnection of service.

D. If both the gas and electric services are reconnected at one time, the total charge shall not exceed thirty-eight dollars (\$38.00).

E. Where electric service was disconnected at the pole because the Company was unable to gain access to the meter, the reconnection charge shall be sixty-five dollars (\$65.00). If the gas service is also reconnected the charge shall be ninety dollars (\$90.00).

F. If the Company receives notice after 2:30 p.m. of a customer's desire for same day reinstatement of service and if the reconnection cannot be performed during normal business hours, the after hour reconnection charge for connection shall be an additional twenty-five dollars (\$25.00). Customers will be notified of the additional \$25.00 charge for reconnection at the meter or at the pole at the time they request same day service.

G. If a Company employee, whose original purpose was to disconnect the service has provided the customer a means to avoid disconnection, service which otherwise would have been disconnected shall remain intact, and

G. If a Company employee, whose original purpose was to disconnect the service, has provided the customer a means to avoid disconnection, service which otherwise would have been disconnected shall remain intact, and no reconnection charge shall be assessed. However, a collection charge of fifteen dollars (\$15.00) may be assessed, but only if a Company employee actually makes a field visit to the customer's premises.

no reconnection charge shall be assessed. However, a collection charge of fifteen dollars (\$15.00) may be assessed, but only if a Company employee actually mail Proposed Rate:

A. The reconnection charge for service which has been disconnected due to enforcement of Rule 3 shall be twenty-five dollars (\$25.00) for reconnections that can be accomplished remotely or seventy-five dollars (\$75.00) for reconnections that cannot be accomplished remotely.

B. The reconnection charge for service which has been disconnected within the preceding twelve months at the request of the customer shall be twenty-five dollars (\$25.00) for reconnections that can be accomplished remotely or seventy-five dollars (\$75.00) for reconnections that cannot be accomplished remotely.

C. If service is discontinued because of fraudulent use thereof, the Company may charge and collect in addition to the reconnection charge of twenty-five dollars (\$25.00) for reconnections that cannot be accomplished remotely or seventy-five dollars (\$75.00) for reconnections that cannot be accomplished remotely, the expense incurred by the Company by reason of such fraudulent use, plus an estimated bill for electricity used, prior to the

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reconnection of service.

D. If both the gas and electric services are reconnected at one firme, the total charge shall not exceed eighty-eight dollars (\$88.00).

E. Where electric service was disconnected at the pole because the Company was unable to gain access to themeter, the reconnection charge shall be one hundred twenty-five dollars (\$125.00). If the gas service is also reconnected the charge shall be one hundred fifty dollars (\$150.00).

F. If the Company receives notice after 2:30 p.m. of a customer's desire for same day reinstatement of service and if the reconnection cannot be performed during normal business hours, and the reconnection cannot be performed remotely, the after hour reconnection charge for connection shall be an additional twenty-five dollars (\$25.00). Customers will be notified of the additional \$25.00 charge for reconnection at the meter or at the pole at

G. If a Company employee, whose original purpose was to disconnect the service, has provided the customer a means to avoid disconnection, service which otherwise would have been disconnected shall remain intact, and no reconnection charge shall be assessed. However, a collection charge of fifty dollars (\$50.00) may be assessed, but only if a Company employee actually makes a field visit to the customer's premises.

> Rate for Pole Attachments of Cable Television Systems - Rate CATV (This Schedule if Renamed as Rate DPA - Distribution Pole Attachments (Electric Tariff Sheet No. 92)

Current Rate:

The following annual rental shall be charged for the use of each of the Company's poles:

Two-user pole: \$4.60 annual rental Three-user pole: \$4.00 annual rental

Proposed Rate:

The following annual rental shall be charged for the use of each of the Company's poles:

Two-user pole: \$6.35 annual rental Three-user pole: \$5.31 annual rental

> Cogeneration and Small Power Production Sale and Purchase Tariff-100 kW or Less (Electric Tariff Sheet No. 93)

Current Rate:

Rates for Purchases from qualifying facilities:

Purchase Rate shall be \$0.03078/kWh for all kilowatt-hours delivered

Proposed Rate:

Rates for Purchases from qualifying facilities:

Energy Purchase Rate shall be \$0.027645/kWh for all kilowatt-hours delivered.

Capacity Purchase Rate shall be \$3.90/kW-month for eligible capacity utilized by Company and approved by PJM in Company's Fixed Resource Requirements (FRR) plan.

Cogeneration and Small Power Production Sale and Purchase Tariff-Greater Than 100 kW (Electric Tariff Sheet No. 94)

Current Rate:

The Purchase Rate for all kilowatt-hours delivered shall be the PJM Real-Time Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour of the billing

Proposed Rate:

The Energy Purchase Rate for all kilowatt-hours delivered shall be the PJM Real-Time Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour of the

Capacity Purchase Rate shall be \$3.90/kW-month for eligible capacity utilized by Company and approved by PJM in Company's Fixed Resource Requirements (FRR) plan.

Local Franchise Fee (Electric Tariff Sheet No. 95)

Current Rate:

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means, which fee is based on the gross receipts collected by the Company from the sale of electricity to customers within the boundaries of the particular legislative authority. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

Where more than one such fee is imposed, each of the charges applicable to each customer shall be added to the customer's bill and listed separately.

Where the local legislative authority imposes a flat, fixed amount on the Company, the fee applied to the bills of customers receiving service within the territorial boundaries of that authority, shall be in the form of a flat dollar The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to by the Company.

Proposed Rate:

There are no proposed changes to this rate.

Underground Residential Distribution Policy-Rate UDP-R (Electric Tariff Sheet No. 96)

Current Rate:

Single Family Houses.

A. \$2.15 per front foot for all primary extensions. Primary extension on private property will be charged \$2.15 per linear trench foot; and

B. An additional \$2.00 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment.

Multi-Family Units. There shall be no charge except where extremely rocky conditions are encountered, then the \$2.00 per linear trench foot, as stated and defined above, shall be charged.

Proposed Rate:

Single Family Houses A. \$2.15 per front foot for all primary extensions. Primary extension on private property will be charged \$2.15 per linear trench foot; and

B. An additional \$2.00 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment. Multi-Family Units

There shall be no charge except where extremely rocky conditions are encountered, then the \$2.00 per linear trench foot, as stated and defined above, shall be charged. Targeted Underground for Service Improvement

Notwithstanding the above charges and upon Kentucky Public Service Commission approval, Company will waive above charges, maintain, and take ownership of customer service lines and equipment (curb, property line, or service lateral to the meter base) to and including the electric meter. This provision applies only to Company designated installations identified to improve the resiliency of service to the customer.

> General Underground Distribution Policy-Rate UDP-G (Electric Tariff Sheet No. 97)

The charges shall be the difference between the Company's estimated cost to provide an underground system and the Company's estimated cost to provide an overhead system. In addition to the differential charge, the following provisions are applicable

Single Family Houses or Multi-Family Units. The customer may be required to provide the necessary trenching, backfilling, conduit system (if required) and transformer pads in place to Company's specifications. Commercial and Industrial Units.

a) Provide the necessary trenching and backfilling;

b) Furnish, install (concrete, if required), own and maintain all primary and/or secondary conduit system (with spares, if required) on private property meeting applicable codes and Company's specifications; and c) Provide the transformer pad and secondary conductors.

In those situations where the Company considers the pad-mounted transformer installations unsuitable, the customer shall provide the vault designed to meet National Electric Code, other applicable codes, and Company specifications, the conduit to the vault area and the secondary cable to the transformer terminals. The Company shall provide the transformers, the primary vault wiring and make the secondary connection to the transformer

In large multiple cable installations, the customer shall provide the cable, provide and install the step bus mounted in the vault, and make necessary cable connections to the step bus to the Company's specifications. The

Company shall provide and install connections from the transformer terminals to the step bus. The customer shall extend the bus duct into the vault to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the bus duct.

The charges shall be the difference between the Company's estimated cost to provide an underground system and the Company's estimated cost to provide an overhead system. In addition to the differential charge, the following

provisions are applicable Single Family Houses or Multi-Family Units.

The customer may be required to provide the necessary trenching, backfilling, conduit system (if required) and transformer pads in place to Company's specifications.

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Commercial and Industrial Units.

The customer shall:

a) Provide the necessary trenching and backfilling;

b) Furnish, install (concrete, if required), own and maintain all primary and/or secondary conduit system (with spares, if required) on private property meeting applicable codes and Company's specifications; and c) Provide the transformer pad and secondary conductors.

Special Situations

In those situations where the Company considers the pad-mounted transformer installations unsuitable, the customer shall provide the vault designed to meet National Electric Code, other applicable codes, and Company specifications, the conduit to the vault area and the secondary cable to the transformer terminals. The Company shall provide the transformers, the primary vault wiring and make the secondary connection to the transformer

In large multiple cable installations, the customer shall provide the cable, provide and install the step bus mounted in the vault, and make necessary cable connections to the step bus to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the step bus.

The customer shall extend the bus duct into the vault to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the bus duct. Targeted Underground for Service Improvement

Notwithstanding the above charges and upon Kentucky Public Service Commission approval, Company will waive above charges, maintain, and take ownership of customer service lines and equipment (curb, property line, or service lateral to the meter base) to and including the electric meter. This provision applies only to Company designated installations identified to improve the resiliency of service to the customer.

> Real Time Pricing Program- Rate RTP (Electric Tariff Sheet No. 99)

**Current Rate:** 

BASELINE CHARGE

The Baseline Charge is independent of Customer's currently monthly usage, and is designed to achieve bill neutrality with the Customer's standard offer tariff if no change in electricity usage pattern occurs (less applicable program charges). The Baseline Charge is calculated at the end of the billing period and changes each billing period to maintain bill neutrality for a Customer's CBL.

The Baseline Charge will be calculated as follows: BC = (Standard Bill @ CBL) Where:

BC Standard Bill @ CBL Customer's bill for a specific month on the applicable Rate Schedule including applicable Standard Contract Riders using the CBL to establish the applicable billing determinants. The CBL shall be adjusted to reflect applicable metering adjustments under the Rate Schedule. All applicable riders shall be excluded from the calculation of the Baseline Charge.

PRICE QUOTES

The Company will send to Customer, within two hours after the wholesale prices are published by PJM each day, Price Quotes to be charged the next day. Such Price Quotes shall include the applicable Commodity Charge, the Energy Delivery Charge and the Ancillary Services Charge.

The Company may send more than one-day-ahead Price Quotes for weekends and holidays identified in Company's tariffs. The Company may revise these prices the day before they become effective.

The Company is not responsible for failure of Customer to receive and act upon the Price Quotes. It is Customer's responsibility to inform Company of any failure to receive the Price Quotes the day before they become effective. COMMODITY CHARGE

The Commodity Charge is a charge for generation. The applicable hourly Commodity Charge (Credit) shall be applied on an hour by hour basis to Customer's incremental (decremental) usage from the CBL. Charge (Credit) For Each kW Per Hour From The CBL:

For kWht above the CBLt, CCt = MVGt x LAF For kWht below the CBLt, CCt = MVGt x 80% x LAF

Where:

LAF loss adjustment factor 1.0530 for Rate TS 1.0800 for Rate DP 1.1100 for Rate DS

Market Value Of Generation As Determined By Company for hour t

The MVGt will be based on the expected market price of capacity and energy for the next day. The expected market price shall be the PJM Real-Time Total Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour.

The kW per hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule. **ENERGY DELIVER CHARGE** 

Charge (Credit) For Each kW Per Hour From The CBL

Secondary Service ..... ..\$0.006053 per kW Per Hour ...... \$0.005540 per kW Per Hour Primary Service ... ANCILLARY SERVICES CHARGE Charge (Credit) For Each kW Per Hour From The CBL ..\$0.000760 per kW Per Hour Secondary Delivery.....

...... \$0.000740 per kW Per Hour Primary Delivery... Transmission Delivery .....\$0.000721 per kW Per Hour

Company will provide Internet based communication software to be used to provide Customer with the Price Quotes. Customer will be responsible for providing its own Internet access. A charge of \$183.00 per billing period per site shall be added to Customer's bill to cover the additional billing, administrative, and cost of communicating the hourly Price Quotes associated with the RTP Program.

Proposed Rate: BASELINE CHARGE

The Baseline Charge is independent of Customer's currently monthly usage, and is designed to achieve bill neutrality with the Customer's standard offer tariff if no change in electricity usage pattern occurs (less applicable program charges). The Baseline Charge is calculated at the end of the billing period and changes each billing period to maintain bill neutrality for a Customer's CBL.

The Baseline Charge will be calculated as follows: BC = (Standard Bill @ CBL)

Where: BC

Baseline Charge

Standard Bill @ CBL Customer's bill for a specific month on the applicable Rate Schedule including applicable Standard Contract Riders. using the CBL to establish the applicable billing determinants. The CBL shall be adjusted to reflect applicable metering adjustments under the Rate Schedule. All applicable riders shall be excluded from the calculation of the Baseline Charge.

The Company will send to Customer, within two hours after the wholesale prices are published by PJM each day, Price Quotes to be charged the next day. Such Price Quotes shall include the applicable Commodity Charge, the Energy Delivery Charge and the Ancillary Services Charge

The Company may send more than one-day-ahead Price Quotes for weekends and holidays identified in Company's tariffs. The Company may revise these prices the day before they become effective.

The Company is not responsible for failure of Customer to receive and act upon the Price Quotes. It is Customer's responsibility to inform Company of any failure to receive the Price Quotes the day before they become effective.

The Commodity Charge is a charge for generation. The applicable hourly Commodity Charge (Credit) shall be applied on an hour by hour basis to Customer's incremental (decremental) usage from the CBL. Charge (Credit) For Each kW Per Hour From The CBL:

For kWht above the CBLt, CCt = MVGt x LAF For kWht below the CBLt, CCt = MVGt x 80% x LAF

Where:

loss adjustment factor 1.0530 for Rate TT

1.0800 for Rate DP and Rate DT

1.1100 for Rate DS

MVGt Market Value Of Generation As Determined By Company for hour t

The MVGt will be based on the expected market price of capacity and energy for the next day. The expected market price shall be the PJM Day-Ahead Total Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour

The kW per hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule. **ENERGY DELIVER CHARGE** 

Charge (Credit) For Each kW Per Hour From The CBL

\$0.015412 per kW Per Hour Secondary Service ..... Primary Service ..... \$0.012471 per kW Per Hour Transmission Service \$0.006472 per kW Per Hour

Company will provide Internet based communication software to be used to provide Customer with the Price Quotes. Customer will be responsible for providing its own Internet access. A charge of \$183.00 per billing period per site shall be added to Customer's bill to cover the additional billing, administrative, and cost of communicating the hourly Price Quotes associated with the RTP Program.

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Lamp

70

110

220

50

50

50

Wattage

Monthly

kWh

17

24

38

76

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Meter Data Charges-Rate MDC (This Schedule Renamed as Meter Data Charges for Enhanced Usage Data Services-Rate MDC) (Electric Tariff Sheet No. 101)

Current Rate:

Electronic monthly interval data with graphical capability accessed via the Internet (En-Focus™)

Proposed Rate: Electronic monthly interval data with graphical capability accessed via the Internet with (EPOTM)

\$20.00 per month

\$20,00 per month

Duke Energy Kentucky proposes the following new rate and rider schedules: Rate LED, LED Outdoor Lighting, Rider DCI, Distribution Capital Investment Rider, Rider FTR, FERC Transmission Cost Reconciliation Rider, and Rider ESM, Environmental Surcharge Mechanism. As indicated above, the following schedules are proposed to be eliminated: Rate RTP-M (Real Time Pricing - Market Based Pricing), Rate OL (Outdoor Lighting Service), and Rate NSP (Private Outdoor Lighting for Non-Standard Units).

> Rate LED - LED Outdoor Area Lighting Rate (Electric Tariff Sheet No. 64)

> > Lumens

4,521

6,261

9,336

18,641

24,191

5,147

5,147

4.500

5,508

3,230

3,230

3,880

6,500

4.500

18,500

4,521

6,261

9.336

13,156

18,642

24,191

5.147

6.500

5,147

4,500

5,508

3,303

3.230

4,500

18,500

39,000

39,078

### Proposed Rate:

NET MONTHLY BILL

Computed in accordance with the following charges:

All kWh

I. Fixtures

\$0.041936 per kWh

The rate shown above includes a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Description

50W Standard LED-BLACK

70W Standard LED-BLACK

110W Standard LED-BLACK

150W Standard LED-BLACK

220W Standard LED-BLACK

280W Standard LED-BLACK

50W Acom LED-BLACK

70W Bell LED-BLACK

150W LED Teardrop

220W LED Shoebox

50W Mini Bell LED-BLACK

50W Traditional LED-BLACK

50W Enterprise LED-BLACK

70W LED Open Deluxe Acom

50W LED Teardrop Pedestrian

LED 50W 4521 Lumens Standard LED Black Type III 4000K

LED 70W 6261 Lumens Standard LED Black Type III 4000K

LED 110W 9336 Lumens Standard LED Black Typ0e III 4000K

LED 150W 12642 Lumens Standard LED Black Type III 4000K

LED 150W 13156 Lumens Standad LED Type IV Black 4000K

LED 220W 18642 Lumens Standard LED Black Type III 4000K

LED 280W 24191 Lumens Standard LED Black Type III 4000K

LED 50W Deluxe Acom Black Type III 4000K

LED 50W Acom Black Type III 4000K

LED 50W Traditional Black Type III 4000K

LED 50W Enterprise Black Type III 4000K

LED 220W Shoebox Black Type IV 4000K

LED 50W Open Traditional Black Type III 4000K

LED 150W Large Teardrop Black Type III 4000K

LED 50W Teardrop Pedestrian Black Type III 4000K

LED 70W Open Deluxe Acom Black Type III 4000K

LED 50W Mini Bell LED Black Type III 4000K Midwest

LED 70W 5508 Lumens Sanibell Black Type III 4000K

50W Open Traditional LED-BLACK

50W Deluxe Acom LED-BLACK

Sheet No. 76, Rider ESM, Environmental Surcharge Mechanism Rider Sheet No. 80, Rider FAC, Fuel Adjustment Clause

Sheet No. 82, Rider PSM, Profit Sharing Mechanism

Sheet No. 125, Rider DCI, Distribution Capital Investment Rider

Sheet No. 126, Rider FTR, FERC Transmission Cost Reconciliation Rider

Monthly Maintenance, Fixture, and Pole Charges:

Billing Type	
LF-LED-50W-SL-BK-MW	
LF-LED-70W-SL-BK-MW	
LF-LED-110W-SL-BK-MW	
LF-LED-150W-SL-BK-MW	
LF-LED-220W-SL-BK-MW	
I M I MM AGAINS ON MICHAEL	

LF-LED-50W-DA-BK-MW LF-LED-50W-AC-BK-MW LF-LED-50W-MB-BK-MW LF-LED-70W-BE-BK-MW

LF-LED-50W-TR-BK-MW LF-LED-50W-OT-BK-MW LF-LED-50W-EN-BK-MW LF-LED-70W-ODA-BK-MW LF-LED-150W-TD-BK-MW LF-LED-50W-TDP-BK-MW 220W LED SHOEBOX LF-LED-50W-SL-BK-MW LF-LED-70W-SL-BK-MW LF-LED-110W-SL-BK-MW

LF-LED-150W-SL-BK-MW LF-LED-150W-SL-IV-BK-MW LF-LED-220W-SL-BK-MW LF-LED-280W-SL-BK-MW LF-LED-50W-DA-BK-MW LF-LED-70W-ODA-BK-MW LF-LED-50W-AC-BK-MW

LF-LED-50W-MB-BK-MW LF-LED-70W-BE-BK-MW LF-LED-50W-TR-BK-MW LF-LED-50W-OT-BK-MW LF-LED-50W-EN-BK-MW LF-LED-150W-TD-BK-MW LF-LED-50W-TDP-BK-MW LF-LED-220W-SB-BK-MW

LF-LED-150W-BE-BK-MW LF-LED-420W-SB-BK-MW LF-LED-50W-NB-GY-MW LF-LED-50W-NBL-GY-MW II. Poles

Billing Type

150W Sanibel

420W LED Shoebox

50W Neighborhood

50W Neighborhood with Lens

LP-25-C-DV-AL-AB-TT-BK-MW LP-25-C-BH-AL-AB-TT-BK-MW LP-12-E-AL-AB-TT-BK-MW 15310-40FTALEMB-OLE 15320-30FTALAB-OLE POLE-35-5 POLE-40-4 LP-12-A-AL-AB-TT-BK-MW LP-12-A-AL-DB-TT-BK-MW LP-20-A-AL-AB-TT-BK-MW LP-25-A-AL-AB-TT-BK-MW

LP-25-A-AL-DB-TT-BK-MW LP-30-A-AL-AB-TT-BK-MW LP-30-A-AL-DB-TT-BK-MW

-4 4

12' C-Post Top-Anchor Base-Black 25 C-Davit Bracket-Anchor Base-Black 25 C-Boston Herbor Bracket-Anchor Base-Black 35' AL-Side Mounted-Direct Burled Pole 30' AL-Side Mounted-Anchor Base 35" AL-Side Mounted-Anchor Base 40' AL-Side Mounted-Anchor Base 30' Class 7 Wood Pole 35 Class 5 Wood Pole 40 Class 4 Wood Pole

MW-Light Pole-Post Top 12' MH-Style A-Alum-Direct Burled-Top Tenon-Black Light Pole-15' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black Light Pole-15' MH-Style A-Aluminum-Direct Burled-Top Tenon-Black Light Pole-20' MH-Siyle A-Aluminum-Anchor Base-Top Tenon-Black

PerUnitPerMonth

Maintenance

Fixture \$5.44 \$4.38 \$5.43 \$4.38 \$6.16 \$4.38 \$8.16 \$4.38 \$9.25 \$5.34 \$11.38 \$5.34 \$4,38 \$4.38

280 97 50 \$15.87 17 \$14.30 17 \$4.38 \$13.48 70 24 \$17.17 \$4.38 \$10.36 \$4.38 \$10.36 \$4.38 \$13.93 \$15.48 \$20.78 \$16.86

50 50 \$4.38 70 \$4.38 \$4.38 50 \$4.38 220 \$14.39 \$5.34 50 \$5.44 \$4.38 70 24 \$5.43 \$4.38 38 \$6.16 \$4.38 \$8.16 \$4.38 150 52 \$8.16 \$4.38 76 \$5.34 220 \$9.25 280 97 \$11.38 \$5,34 17 50 \$15.87 \$4.38 70 24 \$15.48 \$4,38 50 17 \$14.30 \$4.38 50 17 \$13.48 \$4.38 70 \$4.38

\$17.17 17 \$10.36 \$4.38 \$10.36 \$4.38 \$13.93 \$4.38 52 17 \$16.86 \$14.39 52 \$17.17 146 \$21.47

\$4.38 \$4.38 \$5.34 \$4.38 \$5.34 \$4.43 \$4.38 \$4.62 \$4.38

17 5,000 50 5,000 50 17

50

50

50

220

150

420

\$18.08 \$13.93

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OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION Light Pole-35' MH-Style A-Aluminum-Direct Buried-Top Tenon-Black
MW-Light Pole-12' MH-Style B Aluminum Anchor Base-Top Tenon-Black Pri
MW-Light Pole-12' MH-Style C-Post Top-Alum-Anchor Base-TT-Black Pri
MW-LT Pole-16' MH-Style C-Davit Bracket-Alum-Anchor Base-TT-Black Pri
MW-Light Pole-25' MH-Style C-Davit Bracket-Alum-Anchor Base-TT-Black Pri LP-35-A-AL-DB-TT-BK-MW LP-12-B-AL-AB-TT-GN-MW LP-12-C-PT-AL-AB-TT-BK-MW MW-Light Pole-25" MM-Style C-Davif Bracket-Alum-Anchor Base-TT-Black MW-LT Pole-16" MM-Style C-Boston Harbor Bracket-AL-AB-TT-Black Pri MW-LT Pole-12" MM-Style C-Boston Harbor Bracket-AL-AB-TT-Black Pri MW-LT Pole-12" MM-Style D Alum Breakaway Anchor Base TD Black Pri MW-Light Pole-12" MM-Style E-Alum-Anchor Base-Top Tenon-Black MW-Light Pole-12" MM-Style F-Alum-Anchor Base-Top Tenon-Black Pri MW-Light Pole-12" MM-Style F-Alum-Anchor Base-Top Tenon-Black Pri MW-Light Pole-12" MM-Style F-Alum-Anchor Base-100 Tenon-Black Pri MW-15210-Galleria Anchor Base-30FT Bronze Steel-OLE MW-15210-Galleria Anchor Base-30FT Bronze Steel-OLE LP-18-C-BH-AL-AB-TT-GN-MW LP-25-C-BH-AL-AB-TT-BK-MW LP-12-D-AL-AB-TT-GN-MW LP-12-F-AL-AB-TT-BK-MW LP-12-F-AL-AB-TT-GN-MW 15210-20BRZSTL-OLE 15210-30BRZSTL-OLE MW-15210-Galleria Anchor Base-35FT Bronze Steel-OLE 15310-40FTALEMB-OLE 15320-30FTALAB-OLE 15320-35FTALAB-OLE MW-15310-35FT MH Aluminum Direct Embedded Pole-OLE MW-15320-30FT Mounting Height Aluminum Achor Base Pole-OLE MW-15320-35FT Mounting Height Aluminum Achor Base Pole-OLE

MW-15320-49FT Mounting Height Aluminum Achor Base Pole-OLE MW-POLE-30-7

Proposed Rider ESM - Environmental Surcharge Mechanism (Electric Tariff Sheet No. 76)

\$16.76 \$6.62

Proposed Rate:

POLE-35-5 POLE-40-4

INITIAL FACTOR VALUES

MESF = 0.00000% BESF

MW-POLE-45-4

Proposed Rider DCI - Distribution Capital Investment Rider (Electric Tariff Sheet No. 125)

### Proposed Rate:

The applicable energy or demand charge for electric service shall be increased to the nearest \$0.000001 per kWh or \$0.01 per kW to recover the revenue requirement associated with incremental distribution capital costs incurred by the Company. This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

Rate Group Rate (\$ / kWh) 0.000000 Rate RS, Residential Service 0.000000 Rate EH, Optional Rate for Electric Space Heating Rate GS-FL, Optional General Service Rate for Small Fixed Loads Rate SP, Seasonal Sports Service Rate SL, Street Lighting Service Rate TL, Traffic Lighting Service 0.000000 Rate UOLS, Unmetered Outdoor Lighting 0.000000 Rate NSU, Street Lighting Service for Non-Standard Units 0.000000 Rate SC, Street Lighting Service - Customer Owned Rate SE, Street Lighting Service - Overhead Equivalent 0.000000 Rate LED, LED Outdoor Lighting Electric Service 0.000000 (\$/kW) Rate DS, Service at Secondary Distribution Voltage 0.00 Rate DP, Service at Primary Distribution Voltage 0.00 Rate DT, Time-of-Day Rate for Service at Distribution Voltage - Primary Rate DT, Time-of-Day Rate for Service at Distribution Voltage - Secondary 0.00

> Proposed Rider FTR - FERC Transmission Cost Reconciliation Rider (Electric Tariff Sheet No. 126)

Proposed Rate:

RIDER FTR FACTORS Rate Group Rate (\$/kWh) Rate RS, Residential Service 0.000000 Rate DS, Service at Secondary Distribution Voltage Rate DP, Service at Primary Distribution Voltage Rate DT, Time-of-Day Rate for Service at Distribution Voltage 0.000000 Rate EH, Optional Rate for Electric Space Heating 0.000000 Rate GS-FL, General Service Rate for Small Fixed Loads 0.000000 Rate SP, Seasonal Sports Service 0.000000 Rate SL, Street Lighting Service Rate TL, Traffic Lighting Service 0.000000 Rate UOLS, Unmetered Outdoor Lighting 0.000000 Rate NSU, Street Lighting Service for Non-Standard Units 0.000000 Rate SC, Street Lighting Service - Customer Owned 0.000000 Rate SE, Street Lighting Service - Overhead Equivalent Rate LED, LED Street Lighting Service Rate TT, Time-of-Day Rate for Service at Transmission Voltage 0.000000 0.000000

In addition, Duke Energy Kentucky proposes to change text of the following tariffs: Sheet No. 24 Service Regulations Section V - Metering, Sheet No. 25 Service Regulations Section VI - Billing and Payment, Sheet No. 98 Electricity Emergency Procedures for Long-Term Fuel Shortages, and Sheet No. 100 Emergency Electric Procedures.

The foregoing rates reflect a proposed increase in electric revenues of approximately \$48,646,213 or 14.96% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as

Rate RS. Residential Service Rate DS, Service at Distribution Voltage: Rate DT, Time-of-Day Rate for Service at Distribution Voltage: Rate EH, Optional Rate for Electric Space Heating: Rate SP, Seasonal Sports Service: Rate GS-FL, General Service Rate for Small Fixed Loads: Rate DP, Service at Primary Distribution Voltage: Rate TT, Time-of-Day Rate for Service at Transmission Voltage: Rate SL, Street Lighting Service: Traffic Lighting Service Rate UOLS, Unmetered Outdoor Lighting Electric Service: Rate NSU, Street Lighting Service for Non-Standard Units:

Rate SC, Street Lighting Service-Customer Owned: Rate SE, Street Lighting Service-Overhead Equivalent: Bad Check Charge: Charge for Reconnection of Service (electric only):

Rate DPA, Rate for Distribution Pole Attachments: Local Franchise Fee: Rate UDP-R, Underground Residential Distribution Policy: Rate UDP-G, General Underground Distribution Policy:

\$10,516,009 or 13.31%; \$91,708 or 14.23%; \$3,343 or 11.41%; \$86,768 or 14.38% \$167,667 or 17.57% \$1,416,419 or 11.12% \$159,847 or 11.87%; \$24,006 or 11.71%; \$7,352 or 11,86%; \$435 or 11.72% \$22,650 or 11.85%; \$0 or 0.0%; \$0 or 0.0%; \$60,176 or 35.0%; \$0 or 0.0%: \$0 or 0.0% \$0 or 0.0%

\$22.855.269 or 17.36%

\$13,198,789 or 14,30%

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Rate RTP, Experimental Real Time Pricing Program:

(subset of other schedules) Rate MDC, Meter Data Charges: \$87,538 or 14:87%;

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

Rate RS, Residential Service: Rate DS, Service at Distribution Voltage:

Rate DT, Time-of-Day Rate for Service at Distribution Voltage:

Rate EH, Optional Rate for Electric Space Heating:

Rate SP, Seasonal Sports Service:

Rate GS-FL, General Service Rate for Small Fixed Loads:

Rate DP, Service at Primary Distribution Voltage: Rate TT, Time-of-Day Rate for Service at Transmission Voltage:

Rate SL, Street Lighting Service: Rate TL, Traffic Lighting Service:

Rate UOLS, Unmetered Outdoor Lighting Electric Service: Rate OL-E, Outdoor Lighting Equipment Installation:

Rate NSU, Street Lighting Service for Non-Standard Units: Rate SC, Street Lighting Service-Customer Owned: Rate SE, Street Lighting Service-Overhead Equivalent:

Bad Check Charge:

Charge for Reconnection of Service (electric only): Rate DPA, Rate for Distribution Pole Attachments: Rate RTP, Experimental Real Time Pricing Program:

Rate MDC, Meter Data Charges:

\$0 or 0.0%.

\$15.17 or 17.1%;

\$114.53 or 14.3% \$3,848.79 or 13.5%; \$98.45 or 15.8%; \$18.59 or 11.7%; \$8.29 or 14.9%;

\$3,269.80 or 17.9%; \$7,973.24 or 10.7%; \$1.15 or 11.8%; \$0.09 or 12.0%;

\$0 or 0.0%; \$0.88 or 11.9%; \$0.21 or 11.7%; \$0.92 or 11.9%;

\$0 or 0.0%;

\$0.27 or 12.0%;

\$0 or 0.0%; \$1.53 or 35.0% \$1,887.21 or 15.6%; \$0 or 0.0%.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final

Intervenors may obtain copies of the application and other fillings made by the Company by contacting Ms. Minna Rolfes-Adkins at 139 East Fourth Street, Cincinnati, Ohio 45202 or by telephone at (513) 287-4356. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at http://psc.ky.gov. at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. To 4:30 p.m., and at the following Company offices: 4580 Olympic Boulevard, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P. O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940

**DUKE ENERGY KENTUCKY** 4580 OLYMPIC BOULEVARD **ERLANGER, KENTUCKY 41018** (513) 287-4315

Newport, KY Ordinances O-2017-010 through -014

Newport, KY Ordinances O-2017-010 through -014
The following Ordinances have been adopted by the Board of Commissioners of the City of Newport, Ky. O-2017-010, an ordinance pursuant to the provisions of Chapter 153 of the Code of Ordinances, amending the official zoning map of the City to incorporate a map amendment for certain parcels of real estate designation within the R-3 Zone to the CBD Zone. This concerns parcels at Ninth and Saratoga Streets. O-2017-011 an ordinance amending section 32.024(f) of the Code of Ordinances concerning the Code Enforcement lienholder notification system. Update of database shall be simultaneous with issue of final order. O-2017-012 an ordinance amending Section 31.43 of the Code of Ordinances concerning personnel and composition of the Department of Finance. O-2017-013 an ordinance amending Section 150.75 of the Code of Ordinances concerning prohibitions on placement or installation of accessory devices. Defines Customary Accessory Building or Use and prohibits placement in a front yard. O-2017-014 an ordinance amending Chapter 111 of the Newport Code of Ordinances concerning alcoholic beverage licenses including amendment to Sections 111.08, 111.26, 111.27, 111.30, 111.31, 111.51, 111.57 and 111.58. Updates Code to Sections 111.08, 111.26, 111.27, 111.30, 111.31, 111.51, 111.57 and 111.58. Updates Code to correlate with recent changes to Kentucky Revised Statutes, establishes an additional \$50 fee for special temporary licenses if application is not submitted at least ten business days in advance, and clears up language relating to criminal violations by holders of extended hours licenses. The undersigned, an attorney licensed to practice law in the Commonwealth of Kentucky, has certified the preparation of this summary as an accurate depiction of the contents of the Ordinances. - Daniel R. Braun, City Attorney. The Ordinances referenced above were adopted August 21, 2017, signed by Jerry Peluso, Mayor, and attested to by the City Clerk who hereby certifies that the summary above is true and correct and the full texts are available for review at 998 Monmouth St. - Amy Able, City Clerk. full texts are available for review at 998 Monmouth St. - Amy Able, City Clerk. CAM, Aug31'17#2370393

### **LEGAL NOTICE**

The Campbell County & Municipal Planning & Zoning Commission will hold a public hearing on Tuesday, September 12, 2017 at 6:00 P.M. at the Campbell County Courthouse, 8352 E. Main Street, Alexandria, Ky. for the purpose of hearing testimony for the following cases:

FILE NUMBER: 181-17-PPL-001 APPLICANT: Jeff & Sandy Boesch

LOCATION: 11675 Bezold Road, Unincorporated Campbell

REQUEST: To approve a major division of land with no pub-

lic improvements.

APPLICANT: Campbell County & Municipal Planning & Zon-

ing Commission

Administrative text amendments to the Campbell County Zoning Ordinance

Persons interested in this case are invited to be present. Information concerning this case is available for public inspec-tion at the Campbell County & Municipal Planning & Zon-ing Office, 1098 Monmouth Street, Suite 343, Newport, KY. Monday-Friday during normal business hours.

Cynthia Minter /s/ Cynthia Minter
Director of Planning & Zoning
Published: August 31, 2017
Campbell County Recorder CAM, Aug31'17#383849

The Campbell County Cable Board financial statements may be viewed at 10 Hilltop Drive, Highland Heights, through a scheduled appointment by contacting Jennifer at (859)781-3495. CAM,Aug31,'17#2371864

### **Public Notice**

The Central Campbell Fire District's financial end statement can be viewed at the firehouse located at 4113 Alexandria Pike, Cold Spring, Ky. 41076 Monday through Friday from 9:00 a.m. 4:00 p.m. CAM, Aug31, 17#2370379

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### Public Notice

Belly and Soul LLC, Mail-Address Alexandria Pike, 41001. Alexandria, declares intention(s) to apply for a NQ-2 Restaurant Liquor, Malt Beverage by the Drink license(s) no lat-er than 9/18/17. The busi-ness to be licensed will be located at 7807 Alexandria Pike, Alexandria, Ken-tucky 41001 doing business as Belly and Soul. The Principal Officers and Directors; Limit-ed Partners; or Members) as follows: Owner Christa Klein of 12677 Burns Rd, California, KY 41007. Any person, association, corporation, or body politic may protest the granting of the license(s) by writing the Dept. of Al coholic Beverage Control, 1003 Twilight Trail, Frankfort, KY. 40601-8400, within 30 days (KRS 243.430) of the date of this legal publication. CAM, Aug31, '17#2374615

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### Public Notice

Riddhi Siddhi, Inc., Mailing address 545 Lafayette
Avenue, Bellevue, Kentucky 41073, Hereby declares intention(s) to apply
for a NQ-Retail Malt Beverage Package license(s) no later than September 15, 2017. The business to be li-censed will be located at 545 censed will be located at 545
Lafayette Avenue, Kentucky
41073 doing business as
Ameristop Food Mart. The
(owner(s): are as follows:
President, Narendrakumar
Patel of 536 Mitchell Way
Ct., Cincinnati, OH, 45238;
Vice President/ Secretary,
Manishkumar Patel of 83-B Manishkumar Patel of 83-B Middlesex Village, Middlesex, NJ 08846.

Any person, association, cor-Any person, association, cor-poration, or body politic may protest the granting of the license(s) by writing the Dept. of Alcoholic Beverage Control, 1003 Twilight Trail, Frankfort, KY 40601-8400, within 30 days (KRS 243.430) of the date of this legal pub-

KY, Aug 31, '17#2364646

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### **PUBLIC NOTICE**

In accordance with Chap ter 65A.080 (2), KRS 424.220, of the Kentucky Revised Statues, the financial report and supporting data may be inspected by the public at the Campbell Conservation District Office located at 8350 E Main Street, Alexandria, KY 41001, be-tween the hours of 8:00 a.m. and 4:00 p.m. on Mon-day, Wednesday, or Friday. The Campbell County Conservation District holds its regularly scheduled monthly board meetings at 9:00 a.m. on the second Monday of each month at 8350 E Main Alexandria. meetings are open to the

CAM, Aug31, '17#2344379

### Legal Notice

Neighborhood Foundations will open its Section 8 waiting list effective September 11, 2017.

Applications are available at 30 East 8th Street, 2nd Floor, Newport, KY and may be picked up any Monday from 8:30am - 4:00pm.

The list will remain open until further notice.

Neighborhood Foundations is an equal housing opportunity agency.

Equal Housing Opportunity CIN, Aug31, '17#2357016

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### NOTICE

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filled no sooner than September 1, 2017, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky of an adjustment of electric rates and charges proposed to become effective on and after October 1, 2017. The Commission has docketed this proceeding as Case No. 2017-00321.

The proposed electric rates are applicable to the following communities:

Alexandria Eismere Ludlow Erlanger Melbourne Bellevue Boone County Fairview Newport Park Hills Bromley Florence Campbell County Fort Mitchell Pendleton County Cold Spring Fort Thomas Ryland Heights Covington Fort Wright Silver Grove Crescent Park **Grant County** Southgate Highland Heights Taylor Mill Crescent Springs Independence Union Crestview Villa Hills Crestview Hills Kenton County Crittenden Kenton Vale Walton Dayton Lakeside Park Wilder Latonia Lakes Woodlawn Dry Ridge

### DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES

Residential Service - Rate RS (Electric Tariff Sheet No. 30)

Current Rate Customer Charge Energy Charge All kilowatt-hours

Edgewood

\$4.50 per month 7.5456¢ per kWh

Proposed Rate Customer Charge Energy Charge

\$11.22 per month

All kilowatt-hours

8.3908¢ per kWh

Service at Secondary Distribution Voltage-Rate DS (Electric Tariff Sheet No. 40)

Current Rate

Customer Charge per month Single Phase Service \$ 7.50 per month Three Phase Service \$15.00 per month Demand Charge First 15 kilowatts \$ 0.00 per kW Additional kilowatts \$ 7.75 per kW Energy Charge First 6,000 kWh 8.1645¢ per kWh Next 300 kWh/kW 5.0119¢ per kWh 4.1043¢ per kWh Additional kWh Proposed Rate Customer Charge per month \$ 17.14 per month

Single Phase Service Three Phase Service Demand Charge

\$ 34.28 per month \$ 0.00 per kW First 15 kilowatts

Additional kliowatts Energy Charge First 6,000 kWh Next 300 kWh/kW

Additional kWh

\$ 8.73 per kW 9.1917¢ per kWh 5.6425e per kWh 4.6204¢ per kWh

> Time-of-Day Rate for Service at Distribution Voltage-Rate DT (Electric Tariff Sheet No. 41)

Current Rate Customer Charge

Single Phase \$7.50 per month Three Phase \$15.00 per month Primary Voltage Service \$100.00 per month Demand Charge Summer On Peak kW \$ 12.75 per kW Off Peak kW \$ 1.15 per kW Winter On Peak kW \$ 12.07 per kW Off Peak kW \$ 1.15 per kW Energy Charge Summer On Peak kWh. Off Peak kWh Winter On Peak kWh 4.2195¢ per kWh Off Peak kWh Metering First 1,000 kW of On Peak billing demand at \$ 0.65 per kW. \$ 0.50 per kW. Additional kW of On Peak billing demand at Proposed Rate Base Rate

Customer Charge

Single Phase Three Phase Primary Voltage Service Demand Charge

> Summer On Peak kW Off Peak kW Winter On Peak kW Off Peak kW

4.4195¢ per kWh 3.6195¢ per kWh

3.6195¢ per kWh

\$ 200.00 per month \$ 400.00 per month \$ 465.00 per month

\$ 14.39 per kW 5 1.30 per kW \$ 13.62 per kW

\$1.30 per kW

CE-0000688122

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Energy Charge Summer On Peak kWh 4.9875¢ per kWh Off Peak kWh 4.0844¢ per kWh Winter On Peak kWh 4.7612¢ per kWh Off Peak kWh 4.0844¢ per kWh

Metering First 1,000 kW of On Peak billing demand at \$ 0.73 per kW. Additional kW of On Peak billing demand at \$ 0.56 per kW.

> Optional Rate for Electric Space Heating-Rate EH (Electric Tariff Sheet No. 42)

Current Rate A. Winter Period

Customer Charge Single Phase Service Three Phase Service Primary Voltage Service Demand Charge

\$ 7.50 per month \$ 15.00 per month \$100.00 per month \$ 0.00 per kW 6.1524¢ per kWh

All kWh Proposed Rate A. Winter Period Customer Charge Single Phase Service Three Phase Service

All kW Energy Charge

\$ 34.28 per month Primary Voltage Service \$118.78 per month Demand Charge All kW \$ 0.00 per kW **Energy Charge** 6.9947¢ per kWh All-kWh

> Seasonal Sports Service-Rate SP (Electric Tariff Sheet No. 43)

**Current Rate** 

Customer Charge \$7.50 per month Energy Charge 10.0598¢ per kWh

A charge of \$25.00 is applicable to each season to cover in part the cost of reconnection of service.

Proposed Rate Customer Charge \$17.14 per month **Energy Charge** 10.6568¢ per kWh

A charge of \$25.00 is applicable to each season to cover in part the cost of reconnection of service.

Optional Unmetered General Service Rate For Small Fixed Loans - Rate GS-FL (Electric Tariff Sheet No. 44)

(Electric Tariff Sheet No. 45)

Current Rate

For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment

For loads of less than 540 hours use per month of the rated capacity of the connected equipment Minimum: \$3.00 per Fixed Load Location per month.

For loads based on a range of 540 to 720 hours

use per month of the rated capacity of the connected equipment

For loads of less than 540 hours use per month of the rated capacity of the connected equipment Minimum: \$3.14 per Fixed Load Location per month. 8.0723¢ per kWh

\$ 17.14 per month

9.2947 per kWh

9,2698¢ per kWh 10.6767¢ per kWh

\$100.00 permonth

\$ 7.08 per kW

5.1068c per kWh

4.3198c per kWh

Service at Primary Distribution Voltage Applicability-Rate DP

Current Rate

Customer Charge per month Primary Voltage Service (12.5 or 34.5 kV) Demand Charge

All kilowatt Energy Charge

First 300 kWh/kW Additional kWh Proposed Rate Customer Charge per month

Primary Voltage Service (12.5 or 34.5 kV) Demand Charge All kilowatts

Energy Charge First 300 kWh Additional kWh

\$118.78 per month \$ 8.40 per kW

6.0595¢ per kWh 5.1267¢ per kWh

**Current Rate** 

Customer Charge per month Demand Charge Summer On Peak kW Off Peak kW Winter On Peak kW Off Peak kW

\$500.00 per month

\$ 7.60 per kW \$ 1.15 per kW \$ 6.24 per kW \$ 1.15 per kW Time-of-Day Rate for Service at Transmission Voltage-Rate TT (Electric Tariff Sheet No. 51)

Energy Charge

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			SEPTEIV	BER 7, 2017 . CC-KENTUC
OFFICIAL PUBLICATION	OFFICIAL PUBLICATION	OFFICIAL PUBLICATION	OFFICIAL PUBLICATION	OFFICIAL PUBLICATION
All kWh	4.2648¢ per kWh			
Proposed Rate				
Customer Charge per month	\$500.00 per mont	h		
Demand Charge				
Summer				
On Peak kW	\$ 8.46 per kW			
Off Peak kW	\$ 1.28 per kW			
Winter				
On Peak kW	\$ 6.95 per kW			
Off Peak kW	\$ 1.28 per kW			
Energy Charge				
Summer				
On Peak kWh	5.4454¢ per kWh			
Off Peak kWh	4.4594¢ per kWh			
Winter				
On Peak kWh	5.1983¢ per kWh			
Off Peak kWh	4.4594¢ per kWh			
	Traverson of the Company			

Rider GSS – Generation Support Service (Electric Tariff Sheet No. 58)

Curre	ent Rate		
1.	Administrative	Charge	
	The A	Administrative Charge shall be \$50 plus the appro	priate Customer Charg
2.	Monthly Distrib	ution Reservation Charge	
	a.	Rate DS - Secondary Distribution Service	\$2.6853 per kW
	b.	Rate DT - Distribution Service	\$2.4735 per kW
	C.	Rate DP - Primary Distribution Service	\$2,7781 per kW
	d.	Rate TT - Transmission Service	\$0.0000 per kVA
3.	Monthly Transr	nission Reservation Charge	THE ALLESS ROTTON OF
	a.	Rate DS - Secondary Distribution Service	\$1.3094 per kW
	b.	Rate DT - Distribution Service	\$1.3047 per kW
	C.	Rate DP - Primary Distribution Service	\$1.8493 per kW
	d.	Rate TT – Transmission Service	\$1.2861 per kVA

Monthly Ancillary Services Reservation Charge

a. Rate DS - Secondary Distribution Service \$0.5240 per kW

b. Rate DT - Distribution Service \$0.5240 per kW

c. Rate DP - Primary Distribution Service \$0.5240 per kW

c. Rate DP – Primary Distribution Service \$0.5240 per kW
d. Rate TT – Transmission Service \$0.4550 per kVA

Proposed Rate

The Administrative Charge shall be \$50 plus the appropriate Customer Charge.

Monthly Reservation Charge

a. Rate DS - Secondary Distribution Service \$4.8466 per kW

b. Rate DT - Distribution Service \$5.9992 per kW

c. Rate DP - Primary Distribution Service \$6.1484 per kW

Rate TT - Transmission Service

Real Time Pricing -Market -Based Pricing- Rate RTP-M (Electric Tariff Sheet No. 59)

\$2.9666 per kW

Current Rate

Secondary Services...... \$15.00 per month Primary Service.......\$100.00 per month Transmission Service......\$500.00 per month

Energy Delivery Charge Charge For Each kW Per Hour:

Administrative Charge

Secondary Service ......\$0.006053 per kW Per Hour Primary Service......\$0.005540 per kW Per Hour Transmission Service .....\$0.002008 per kW Per Hour Ancillary Services Charge shall be applied on an hour by hour basis.

Charge For Each kW Per Hour:

Secondary Delivery .....\$0.000760 per kW Per Hour
Primary Delivery ....\$0.000740 per kW Per Hour
Transmission Delivery ....\$0.000721 per kW Per Hour

Proposed Rate

CANCELLED & WITHDRAWN

Street Lighting Service-Rate SL (Electric Tariff Sheet No. 60)

OVERLIEAD DISTRIBUTION AREA	(12.00)		Assessed to	
OVERHEAD DISTRIBUTION AREA	Lamp	*******	Annual	PRO CONTRACTOR
Fixture Description	Watts	kW/Unit	- kWh_	Rate/Unit
Standard Fixture (Cobra Head)				
Mercury Vapor				
7,000 lumen	175	0.193	803	\$.7.11
7,000 lumen (Open Refractor)	175	0.205	853	\$ 5.94
10,000 lumen	250	0.275	1,144	\$8.21
21,000 lumen	400	0.430	1,789	\$ 10.99
Metal Halide				
14,000 lumen	175	0.193	803	\$7.11
20,500 lumen	250	0.275	1,144	\$ 8.21
36,000 lumen	400	0.430	1,789	\$ 10.99
Spdium Vapor				
9,500 lumen	100	0.117	487	\$7.87
9,500 lumen (Open Refractor) 100	0.117	487	\$ 5.91	
16,000 lumen	150	0.171	711	\$ 8.58
22,000 lumen	200	0.228	948	\$ 11.13
50,000 lumen	400	0.471	1,959	\$ 14.95
Decorative Fixtures				
Sodium Vapor				
9,500 lumen (Rectilinear)	100	0.117	487	\$9.78
22,000 lumen (Rectilinear)	200	0.246	1,023	\$12.09
50,000 lumen (Rectifinear)	400	0.471	1,959	\$16.00
50,000 lumen (Setback)	400	0.471	1,959	\$23.79
			07/80/2007	AF=201/01/5

Where a street lighting fixture served overhead is to be installed on another utility's pole on which the Company does not have a contact, a monthly pole charge will be assessed.

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Spans of Secondary Wiring:				
For each increment of 50 feet of secondary w				the following
price per month shall be added to the price p	er month	per street lighting	ng unit: \$0.52.	
UNDERGROUND DISTRIBUTION	Lamp		Annual	
AREA	Watts	kW/Unit	kWh	Rate/Unit
Fixture Description				
Standard Fixture (Cobra Head)				
Mercury Vapor				
7,000 lumen	175	0.210	874	\$7.24
7,000 lumen (Open Refractor)	175	0.205	853	\$ 5.94
10,000 lumen	250	0.292	1,215	\$ 8.36
21,000 lumen	400	0.460	1,914	\$ 11.25
Metal Halide	The same	(37,100	105.11	4 10 100
14,000 lumen	175	0.210	874	\$ 7.24
20,500 lumen	250	0.292	1,215	\$ 8.36
36,000 lumen	250	0.292	1,215	\$11.25
Sodium Vapor	200	Vision	1,210	411.20
9,500 lumen	100	0.117	487	\$ 7.87
( DAM PERSON - CONTROL		0.117		\$ 5.99
9,500 lumen (Open Refractor)	100		487 711	
16,000 lumen	150	0.171		\$ 8.55
22,000 lumen	200	0.228	948	\$ 11.13
50,000 lumen	400	0.471	1,959	\$ 14.95
Decorative Fixtures				
Mercury Vapor				
7,000 lumen (Town & Country)	175	0.205	853	\$ 7.48
7,000 lumen (Holophane)	175	0.210	874	\$ 9.40
7,000 lumen (Gas Replica)	175	0.210	874	\$21.48
7,000 lumen (Granville)	175	0.205	853	\$7.56
7,000 lumen (Aspen)	175	0.210	874	\$13.61
Metal Halide				
14,000 lumen (Traditionaire)	175	0.205	853	\$7.48
14,000 lumen (Granville Acorn)	175	0.210	874	\$13.61
14,000 lumen (Gas Replica)	175	0.210	874	\$21.57
Sodium Vapor				
9,500 lumen (Town & Country)	100	0.117	487	\$10.93
9,500 lumen (Holophane)	100	0.128	532	\$11.84
9,500 lumen (Rectilinear)	100	0.117	487	\$ 8.83
9,500 lumen (Gas Replica)	100	0.128	532	\$ 22.26
9,500 lumen (Aspen)	100	0.128	532	\$ 13.79
9,500 lumen (Traditionaire)	100	0.117	487	\$ 10.93
9,500 lumen (Granville Acorn)	100	0.128	532	\$ 13.79
22,000 lumen (Rectilinear)	200	0.246	1,023	\$ 12.15
	400			
50,000 lumen (Rectilinear) 50,000 lumen (Setback)		0.471	1,959	\$16.06
POLE CHARGES	400	0.471	1,959	\$23.79
	Data 7			Detembris
Pole Description	Pole T	Abe		Rate/Pole
Wood	1444	4		0.4.40
17 foot (Wood Laminated) (a)	W1			\$ 4.40
30 foot	W3			\$ 4.34
35 foot	W3:			\$ 4.40
40 foot	W40	0		\$ 5.27
Aluminum				
12 foot (decorative)	A12			\$11.97
28 foot	A28			\$ 6.94
28 foot (heavy duty)	A28	BH		\$ 7.01
30 foot (anchor base)	A30	0		\$13.86
Fiberglass				
17 foot	F17			\$ 4.40
12 foot (decorative)	F12			\$12.87
30 foot (bronze)	F30			\$ 8.38
35 foot (bronze)	F35			\$ 8.60
Steel	1.00			STATEMENT
27 foot (11 gauge)	S2	7		\$ 11.31
THE PARTY OF THE P				

27 foot (3 gauge)

Spans of Secondary Wiring:

For each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.75.

\$17.05

All kilowatt-hours shall be subject to a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

S27H

Proposed Rate OVERHEAD DISTRIBUTION AREA	Lamp		Annua	
Fixture Description	Watts	kW/Unit	kWh	Rate/Unit
Standard Fixture (Cobra Head)				
Mercury Vapor				
7,000 lumen	175	0.193	803	\$ 7.96
7,000 lumen (Open Refractor)	175	0.205	853	\$ 6.65
10,000 lumen	250	0.275	1,144	\$ 9:19
21,000 lumen	400	0.430	1,789	\$ 12.30
Metal Halide				
14,000 lumen	175	0.193	803	\$ 7.96
20,500 lumen	250	0.275	1,144	\$ 9.19
36,000 lumen	400	0.430	1,789	\$ 12.30
Sodium Vapor				
9.500 lumen	100	0.117	487	\$ 8.81
9,500 lumen (Open Refractor)	100	0.117	487	\$ 6.61
16,000 lumen	150	0.171	711	\$ 9.60
22,000 lumen	200	0.228	948	\$ 12.45
50,000 lumen	400	0.471	1,959	\$ 16.73
Decorative Fixtures				
Sodium Vapor				
9,500 lumen (Rectilinear)	100	0.117	487	\$ 10.94

400

22,000 lumen (Rectilinear)

50,000 lumen (Rectilinear)

50,000 lumen (Setback)

Where a street lighting fixture served overhead is to be installed on another utility's pole on which the Company does not have a contact, a monthly pole charge will be assessed.

0.471

0.471

1,959

\$ 17.90

\$ 26.62

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Spans of Secondary Wiring

AREA

per month shall be added to the price per month per street lighting unit: \$0.58. UNDE

ach increment of 50 feet of secondary wiring bey ERGROUND DISTRIBUTION	ond the first Lamp	t 150 feet from th	ne pole, the for Annual	ollowing price	1
A	Watts	kW/Unit		Rate/Unit	
Fixture Description	MANAGE.	Strine County	190000000	*************	
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.210	874	\$ 8.10	
7,000 lumen (Open Refractor)	175	0.205	853	\$ 6.65	
10,000 lumen	250	0.292	1,215	\$ 9.35	
21,000 lumen	400	0.460	1,914	\$ 12.59	
Metal Halide					
14,000 lumen	175	0.193	803	\$ 8.10	
20,500 lumen	250	0.275	1,144	\$ 9.35	
36,000 lumen	400	0.430	1,789	\$ 12.59	
Sodium Vapor					
9,500 lumen	100	0.117	487	\$ 8.81	
9,500 lumen (Open Refractor)	100	0.117	487	\$ 6.70	
16,000 lumen	150	0.171	711	\$ 9.57	
22,000 lumen	200	0.228	948	\$ 12.45	
50,000 lumen	400	0.471	1,959	\$ 16.73	
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$ 8.37	
7,000 lumen (Holophane)	175	0.210	874	\$ 10.52	
7,000 lumen (Gas Replica)	175	0.210	874	\$ 24.04	
7,000 lumen (Granville)	175	0.210	874	\$ 8.46	
7,000 lumen (Aspen)	175	0.210	874	\$15.23	
Metal Halide	100			2.000	
14,000 lumen (Traditionaire)	175	0.205	853	\$ 8.37	
14,000 lumen (Granville Acorn)	175	0.210	874	\$ 15.23	
14,000 lumen (Gas Replica)	175	0.210	874	\$ 24.13	
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$ 12.23	
9,500 lumen (Holophane)	100	0.128	532	\$ 13.25	
9,500 lumen (Rectilinear)	100	0.117	487	\$ 9.88	
9,500 lumen (Gas Replica)	100	0.128	532	\$ 24.91	
9,500 lumen (Aspen)	100	0.128	532	\$ 15.43	
22,000 lumen (Rectilinear)	200	0.246	1,023	\$ 13.59	
50,000 lumen (Rectilinear)	400	0.471	1,959	\$ 17.97	
50,000 lumen (Setback)	400	0.471	1,959	\$ 26.62	
POLE CHARGES					
Pole Description		Pole Type		Rate/Pole	
Wood					
17 foot (Wood Laminated) (a)		W17		\$ 4.92	
30 foot		W30		\$ 4.86	
35 foot		W35		\$ 4.92	
40 foot		W40		\$ 5.90	
Aluminum					
12 foot (decorative)		A12		\$ 13.39	
28 foot		A28		\$7.76	
28 foot (heavy duty)		A28H		\$ 7.84	
30 foot (anchor base)		A30		\$ 15.51	
Fiberglass					
17 foot		F17		\$ 4.92	
12 foot (decorative)		F12		\$ 14.40	
30 foot (bronze)		F30		\$ 9.38	
35 foot (bronze)		F35		\$ 9.62	
Steel					
27 foot (11 gauge)		S27		\$ 12.65	
27 foot (3 gauge)		S27H		\$ 19.08	
ns of Secondary Wiring:					

For each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.84.

The rates per unit shown above include a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Traffic Lighting Service -Rate TL (Electric Tariff Sheet No. 61)

Current Rate

Where the Company supplies energy only, all kilowatt-hours shall be billed at 3.8066 cents per kilowatt hour;

Where the Company supplies energy from a separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at 2.1078 cents per kilowatt-hour.

Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal

equipment, all kilowatt-hours shall be billed at 5.9145 cents per kilowatt-hour.

Where the Company supplies energy only, all kilowatt-hours shall be billed at 4.2590 cents per kilowatt-hour;

Where the Company supplies energy from a separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at 2.3583 cents per kilowatt-hour. Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at 6.6174 cents per kilowatt-hour.

> Unmetered Outdoor Lighting Electric Service-Rate UOLS (Electric Tariff Sheet No. 62)

**Current Rate** All kWh

**Proposed Rate** All kWh

3.7481 c per kWh 4.1936¢ per kWh

> Outdoor Lighting Equipment Installation- Rate OL-E (Electric Tariff Sheet No. 63)

The System Charge is determined by applying the current Levelized Fixed Charge Rate (LFCR), to the Company's cost of purchasing and installing the System.

Proposed Rate There are no changes to this tariff schedule

Outdoor Lighting Service- Rate OL (Electric Tariff Sheet No. 65)

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Standard Fixtures (Cobra Head) Mercury Vapor 7,000 lumen (Open Refractor) 7,000 lumen 10,000 lumen 21,000 lumen Metal Halide 14,000 lumen 36,000 lumen Sodium Vapor 9,500 lumen 16,000 lumen 27,500 lumen 27,000 lumen Peccrative Fixtures (a) Mercury Vapor 7,000 lumen (Town & Country) 7,000 lumen (Gas Replica) 7,000 lumen (Gas Replica) 7,000 lumen (Rectilinear) 9,500 lumen (Rectilinear) 9,500 lumen (Gas Replica) 9,500 lumen (Rectilinear) 9,500 lumen (Rectilinear) 9,500 lumen (Rectilinear) 9,500 lumen (Rectilinear) 50,000 lumen (Setback) B. Flood lighting units served in overhead distri Mercury Vapor 21,000 lumen Sodium Vapor 22,000 lumen	Lamp Watts  175 175 250 400  175 250 400  100 100 150 200 200 400  175 175 175 175 175 175 1400 100 100 100 100 100 100 100 100 10	0.205 0.210 0.292 0.460 0.210 0.307 0.460 0.117 0.171 0.171 0.228 0.228 0.471 0.205 0.210 0.210 0.210 0.210 0.210 0.210 0.210 0.210 0.117 0.128 0.117 0.128 0.117 0.128 0.117 0.128 0.117 0.128 0.117 0.128 0.471 0.128 0.471	Annual kWh  853 874 1,215 1,914  874 1,215 1,914  487 487 711 948 948 1,959  853 874 874 874 874 874 874 1,215 1,914  1,919  1,914 1,215 1,914  1,215 1,914  1,215 1,914	\$8.73 \$11.17 \$13.04 \$16.75 \$11.17 \$13.06 \$16.75 \$7.68 \$9.99 \$11.27 \$12.47 \$12.47 \$14.53 \$13.38 \$17.24 \$41.66 \$25.77 \$21.10 \$22.86 \$18.79 \$43.94 \$26.63 \$21.10 \$26.63 \$26.6		
Mercury Vapor 7,000 lumen (Open Refractor) 7,000 lumen 10,000 lumen 21,000 lumen 21,000 lumen Metal Halide 14,000 lumen 20,500 lumen 36,000 lumen Sodium Vapor 9,500 lumen 16,000 lumen 27,500 lumen 27,500 lumen 27,500 lumen 27,500 lumen 27,500 lumen 27,500 lumen 27,000 lumen Decorative Fixtures (a) Mercury Vapor 7,000 lumen (Town & Country) 7,000 lumen (Gas Replica) 7,000 lumen (Aspen) Sodium Vapor 9,500 lumen (Rectilinear) 9,500 lumen (Rectilinear) 9,500 lumen (Granville Acom) 22,000 lumen (Rectilinear) 50,000 lumen (Setback) B. Flood lighting units served in overhead distri Mercury Vapor 21,000 lumen Metal Halide 20,500 lumen Sodium Vapor 22,000 lumen Sodium Vapor	175 175 250 400  175 250 400  100 100 150 200 200 400  175 175 175 175 175 175 176 100 100 100 100 100 100 100 100 100 10	0.205 0.210 0.292 0.460 0.210 0.307 0.460 0.117 0.171 0.228 0.228 0.471 0.205 0.210 0.210 0.210 0.210 0.117 0.128 0.246 0.371 0.460 0.246 0.312	853 874 1,215 1,914 874 1,215 1,914 487 487 711 948 948 1,959 853 874 874 874 874 487 532 487 532 487 532 487 532 1,023 1,959 1,914 1,215 1,914	\$8.73 \$11.17 \$13.04 \$16.75 \$11.17 \$13.06 \$16.75 \$7.68 \$9.99 \$11.27 \$12.47 \$12.47 \$14.53 \$13.38 \$17.24 \$41.66 \$25.77 \$21.10 \$26.63 \$26.63 \$26.6		
7,000 lumen (Open Refractor) 7,000 lumen 10,000 lumen 21,000 lumen Metal Halide 14,000 lumen 20,500 lumen 36,000 lumen Sodium Vapor 9,500 lumen (Open Refractor) 9,500 lumen 16,000 lumen 27,500 lumen 27,500 lumen 27,500 lumen 27,500 lumen 27,500 lumen 27,500 lumen 16,000 lumen Decorative Fixtures (a) Mercury Vapor 7,000 lumen (Town & Country) 7,000 lumen (Holophane) 7,000 lumen (Gas Replica) 7,000 lumen (Repen) Sodium Vapor 9,500 lumen (Rectilinear) 9,500 lumen (Rectilinear) 9,500 lumen (Granville Acom) 22,000 lumen (Rectilinear) 50,000 lumen (Rectilinear) 50,000 lumen (Rectilinear) 50,000 lumen (Rectilinear) 50,000 lumen (Setback) B. Flood lighting units served in overhead distri Mercury Vapor 21,000 lumen Metal Halide 20,500 lumen 30,000 lumen Sodium Vapor 22,000 lumen Sodium Vapor	175 250 400 175 250 400 175 250 400 100 100 150 200 200 400 175 175 175 175 175 176 100 100 100 100 100 100 100 100 100 10	0.210 0.292 0.460  0.210 0.307 0.460  0.117 0.117 0.171 0.228 0.228 0.471  0.205 0.210 0.210 0.210 0.117 0.128 0.117 0.128 0.117 0.128 0.117 0.128 0.128 0.117 0.128 0.117 0.128 0.128 0.117 0.128 0.128 0.117 0.128 0.246 0.471 0.471 0.471 0.460  0.307 0.460  0.246 0.312	874 1,215 1,914 874 1,215 1,914 487 487 711 948 948 1,959 853 874 874 874 874 874 874 1,959 1,959 1,959 1,959	\$11.17 \$13.04 \$16.75 \$11.17 \$13.06 \$16.75 \$7.68 \$9.99 \$11.27 \$12.47 \$12.47 \$14.53 \$13.38 \$17.24 \$41.66 \$25.77 \$21.10 \$22.86 \$18.79 \$43.94 \$26.63 \$21.10 \$26.63 \$26.		
7,000 lumen 10,000 lumen 21,000 lumen 21,000 lumen Metal Halide 14,000 lumen 20,500 lumen 36,000 lumen Sodium Vapor 9,500 lumen 16,000 lumen 27,500 lumen 27,500 lumen 27,500 lumen 27,500 lumen 27,500 lumen 27,500 lumen 27,000 lumen Decorative Fixtures (a) Mercury Vapor 7,000 lumen (Holophane) 7,000 lumen (Holophane) 7,000 lumen (Aspen) Sodium Vapor 9,500 lumen (Town & Country) 9,500 lumen (Rectilinear) 9,500 lumen (Rectilinear) 9,500 lumen (Gas Replica) 9,500 lumen (Factilinear) 9,500 lumen (Factilinear) 50,000 lumen (Rectilinear) 50,000 lumen (Setback) B. Flood lighting units served in overhead distri Mercury Vapor 21,000 lumen Metal Halide 20,500 lumen 36,000 lumen Sodium Vapor 22,000 lumen Sodium Vapor	175 250 400 175 250 400 175 250 400 100 100 150 200 200 400 175 175 175 175 175 176 100 100 100 100 100 100 100 100 100 10	0.210 0.292 0.460  0.210 0.307 0.460  0.117 0.117 0.171 0.228 0.228 0.471  0.205 0.210 0.210 0.210 0.117 0.128 0.117 0.128 0.117 0.128 0.117 0.128 0.128 0.117 0.128 0.117 0.128 0.128 0.117 0.128 0.128 0.117 0.128 0.246 0.471 0.471 0.471 0.460  0.307 0.460  0.246 0.312	874 1,215 1,914 874 1,215 1,914 487 487 711 948 948 1,959 853 874 874 874 874 874 874 1,959 1,959 1,959 1,959	\$11.17 \$13.04 \$16.75 \$11.17 \$13.06 \$16.75 \$7.68 \$9.99 \$11.27 \$12.47 \$12.47 \$14.53 \$13.38 \$17.24 \$41.66 \$25.77 \$21.10 \$22.86 \$18.79 \$43.94 \$26.63 \$21.10 \$26.63 \$26.		
21,000 lumen  Metal Halide 14,000 lumen 20,500 lumen 36,000 lumen Sodium Vapor 9,500 lumen 16,000 lumen 16,000 lumen 27,500 lumen 27,500 lumen 50,000 lumen 27,500 lumen 50,000 lumen Decorative Fixtures (a) Mercury Vapor 7,000 lumen (Town & Country) 7,000 lumen (Holophane) 7,000 lumen (Gas Replica) 7,000 lumen (Aspen) Sodium Vapor 9,500 lumen (Town & Country) 9,500 lumen (Rectilinear) 9,500 lumen (Rectilinear) 9,500 lumen (Gas Replica) 9,500 lumen (Gas Replica) 9,500 lumen (Rectilinear) 50,000 lumen (Granville Acom) 22,000 lumen (Rectilinear) 50,000 lumen (Setback) B. Flood lighting units served in overhead distri Mercury Vapor 21,000 lumen Metal Halide 20,500 lumen 36,000 lumen Sodium Vapor 22,000 lumen Sodium Vapor	400  175 250 400  100 100 150 200 200 400  175 175 175 175 100 100 100 100 100 100 100 200 400 400 400 200 400 250 400 250	0.460  0.210 0.307 0.460  0.117 0.117 0.171 0.228 0.228 0.471  0.205 0.210 0.210 0.210 0.210 0.117 0.128 0.117 0.128 0.117 0.128 0.117 0.128 0.117 0.128 0.117 0.128 0.246 0.471 0.471 0.471 0.307 0.460  0.246 0.312	1,914  874 1,215 1,914  487 487 711 948 948 1,959  853 874 874 874  487 532 487 532 487 532 1,023 1,959 1,959  1,914  1,215 1,914  1,023 1,023 1,023	\$16.75 \$11.17 \$13.06 \$16.75 \$ 7.68 \$ 9.99 \$ 11.27 \$ 12.47 \$ 12.47 \$ 14.53 \$ 13.38 \$ 17.24 \$ 41.66 \$ 25.77 \$ 21.10 \$ 22.86 \$ 18.79 \$ 43.94 \$ 26.63 \$ 21.10 \$ 21.10		
Metal Halide  14,000 lumen  20,500 lumen  36,000 lumen  Sodium Vapor  9,500 lumen (Open Refractor)  9,500 lumen  16,000 lumen  27,500 lumen  27,500 lumen  27,500 lumen  50,000 lumen  Decorative Fixtures (a)  Mercury Vapor  7,000 lumen (Town & Country)  7,000 lumen (Gas Replica)  7,000 lumen (Gas Replica)  7,000 lumen (Gas Replica)  9,500 lumen (Rectilinear)  9,500 lumen (Rectilinear)  9,500 lumen (Gas Replica)  9,500 lumen (Gas Replica)  9,500 lumen (Rectilinear)  9,500 lumen (Retilinear)  9,500 lumen (Replica)  9,500 lumen (Rectilinear)  50,000 lumen (Rectilinear)  50,000 lumen (Rectilinear)  50,000 lumen (Rectilinear)  50,000 lumen (Setback)  B. Flood lighting units served in overhead distri Mercury Vapor  21,000 lumen  Metal Halide  20,500 lumen  Sodium Vapor  22,000 lumen  Sodium Vapor	175 250 400 100 100 150 200 200 400 175 175 175 175 175 175 175 100 100 100 100 100 100 100 100 100 10	0.210 0.307 0.460 0.117 0.117 0.171 0.228 0.228 0.471 0.205 0.210 0.210 0.210 0.210 0.117 0.128 0.117 0.128 0.117 0.128 0.117 0.128 0.471 0.460 0.307 0.460 0.246 0.312	874 1,215 1,914 487 487 711 948 948 1,959 853 874 874 874 487 532 487 532 487 532 1,023 1,959 1,959 1,914	\$11.17 \$13.06 \$16.75 \$ 7.68 \$ 9.99 \$ 11.27 \$ 12.47 \$ 12.47 \$ 12.47 \$ 14.53 \$ 13.38 \$ 17.24 \$ 41.66 \$ 25.77 \$ 21.10 \$ 22.86 \$ 18.79 \$ 43.94 \$ 26.63 \$ 21.10 \$ 26.63 \$ 2		
20,500 lumen 36,000 lumen Sodium Vapor 9,500 lumen (Open Refractor) 9,500 lumen 16,000 lumen 27,500 lumen 27,500 lumen 27,500 lumen 50,000 lumen Decorative Fixtures (a) Mercury Vapor 7,000 lumen (Town & Country) 7,000 lumen (Gas Replica) 7,000 lumen (Aspen) Sodium Vapor 9,500 lumen (Town & Country) 9,500 lumen (Rectilinear) 9,500 lumen (Gas Replica) 9,500 lumen (Gas Replica) 9,500 lumen (Gas Replica) 9,500 lumen (Factilinear) 9,500 lumen (Factilinear) 9,500 lumen (Factilinear) 50,000 lumen (Rectilinear) 50,000 lumen (Rectilinear) 50,000 lumen (Rectilinear) 50,000 lumen (Rectilinear) 50,000 lumen (Setback) B. Flood lighting units served in overhead distri Mercury Vapor 21,000 lumen Metal Halide 20,500 lumen Sodium Vapor 22,000 lumen Sodium Vapor	250 400 100 100 150 200 200 400 175 175 175 175 175 100 100 100 100 100 100 100 10	0.307 0.460 0.117 0.117 0.171 0.228 0.228 0.471 0.205 0.210 0.210 0.210 0.210 0.117 0.128 0.117 0.128 0.117 0.128 0.128 0.471 0.460 0.307 0.460 0.246 0.312	1,215 1,914 487 487 711 948 948 1,959 853 874 874 874 487 532 487 532 487 532 1,023 1,959 1,959 1,914	\$13.06 \$16.75 \$7.68 \$9.99 \$11.27 \$12.47 \$12.47 \$14.53 \$13.38 \$17.24 \$41.66 \$25.77 \$21.10 \$22.86 \$18.79 \$43.94 \$26.63 \$21.10 \$26.63 \$21.10 \$26.63 \$21.10 \$43.94 \$44.15 \$16.76 \$13.04 \$16.76 \$13.04 \$16.76 \$12.38 \$12.38		
36,000 lumen Sodium Vapor 9,500 lumen (Open Refractor) 9,500 lumen 16,000 lumen 27,500 lumen 27,500 lumen 27,500 lumen 50,000 lumen Decorative Fixtures (a) Mercury Vapor 7,000 lumen (Town & Country) 7,000 lumen (Holophane) 7,000 lumen (Gas Replica) 7,000 lumen (Aspen) Sodium Vapor 9,500 lumen (Holophane) 9,500 lumen (Rectilinear) 9,500 lumen (Rectilinear) 9,500 lumen (Aspen) 9,500 lumen (Aspen) 9,500 lumen (Fraditionaire) 9,500 lumen (Fraditionaire) 9,500 lumen (Rectilinear) 50,000 lumen (Rectilinear) 50,000 lumen (Rectilinear) 50,000 lumen (Setback) B. Flood lighting units served in overhead distri Mercury Vapor 21,000 lumen Metal Halide 20,500 lumen Sodium Vapor 22,000 lumen Sodium Vapor	400  100 100 150 200 200 400  175 175 175 175 175 100 100 100 100 100 100 400 400 400 400	0.460  0.117 0.117 0.117 0.171 0.228 0.228 0.471  0.205 0.210 0.210 0.210 0.210 0.117 0.128 0.117 0.128 0.128 0.117 0.128 0.426 0.471 0.471 0.460 0.307 0.460 0.246 0.312	1,914  487 487 711 948 948 948 1,959  853 874 874 874 487 532 487 532 487 532 1,023 1,959 1,959  1,914  1,215 1,914  1,023 1,023 1,023 1,023	\$16.75 \$ 7.68 \$ 9.99 \$ 11.27 \$ 12.47 \$ 12.47 \$ 14.53 \$ 13.38 \$ 17.24 \$ 41.66 \$ 25.77 \$ 21.10 \$ 22.86 \$ 18.79 \$ 43.94 \$ 26.63 \$ 21.10 \$ 26.63 \$ 26.6		
9,500 lumen (Open Refractor) 9,500 lumen 16,000 lumen 27,500 lumen 27,500 lumen 50,000 lumen 50,000 lumen Decorative Fixtures (a) Mercury Vapor 7,000 lumen (Town & Country) 7,000 lumen (Holophane) 7,000 lumen (Gas Replica) 7,000 lumen (Aspen) Sodium Vapor 9,500 lumen (Town & Country) 9,500 lumen (Rectilinear) 9,500 lumen (Rectilinear) 9,500 lumen (Gas Replica) 9,500 lumen (Granville Acom) 22,000 lumen (Factilinear) 50,000 lumen (Rectilinear) 50,000 lumen (Rectilinear) 50,000 lumen (Rectilinear) 50,000 lumen (Setback) B. Flood lighting units served in overhead distri Mercury Vapor 21,000 lumen Metal Halide 20,500 lumen Sodium Vapor 22,000 lumen Sodium Vapor	100 150 200 200 400 175 175 175 175 175 100 100 100 100 100 100 400 400 400 400	0.117 0.171 0.228 0.228 0.471 0.205 0.210 0.210 0.210 0.117 0.128 0.117 0.128 0.117 0.128 0.117 0.128 0.471 0.460 0.471 0.460 0.307 0.460 0.246 0.312	487 711 948 948 948 1,959 853 874 874 874 487 532 487 532 487 532 1,023 1,959 1,959 1,914	\$ 9.99 \$ 11.27 \$ 12.47 \$ 12.47 \$ 14.53 \$ 13.38 \$ 17.24 \$ 41.66 \$ 25.77 \$ 21.10 \$ 22.86 \$ 18.79 \$ 43.94 \$ 26.63 \$ 21.10 \$ 26.63 \$ 26.63		
9,500 lumen 16,000 lumen 27,500 lumen 27,500 lumen 27,500 lumen 50,000 lumen Decorative Fixtures (a) Mercury Vapor 7,000 lumen (Town & Country) 7,000 lumen (Holophane) 7,000 lumen (Gas Replica) 7,000 lumen (Aspen) Sodium Vapor 9,500 lumen (Town & Country) 9,500 lumen (Holophane) 9,500 lumen (Holophane) 9,500 lumen (Gas Replica) 9,500 lumen (Gas Replica) 9,500 lumen (Gas Replica) 9,500 lumen (Granville Acorn) 22,000 lumen (Granville Acorn) 22,000 lumen (Rectilinear) 50,000 lumen (Rectilinear) 50,000 lumen (Setback) B. Flood lighting units served in overhead distri Mercury Vapor 21,000 lumen Metal Halide 20,500 lumen 36,000 lumen Sodium Vapor 22,000 lumen Sodium Vapor	100 150 200 200 400 175 175 175 175 175 100 100 100 100 100 100 400 400 400 400	0.117 0.171 0.228 0.228 0.471 0.205 0.210 0.210 0.210 0.117 0.128 0.117 0.128 0.117 0.128 0.117 0.128 0.471 0.460 0.471 0.460 0.307 0.460 0.246 0.312	487 711 948 948 948 1,959 853 874 874 874 487 532 487 532 487 532 1,023 1,959 1,959 1,914	\$ 9.99 \$ 11.27 \$ 12.47 \$ 12.47 \$ 14.53 \$ 13.38 \$ 17.24 \$ 41.66 \$ 25.77 \$ 21.10 \$ 22.86 \$ 18.79 \$ 43.94 \$ 26.63 \$ 21.10 \$ 26.63 \$ 26.63		
27,500 lumen 27,500 lumen 50,000 lumen Decorative Fixtures (a) Mercury Vapor 7,000 lumen (Town & Country) 7,000 lumen (Holophane) 7,000 lumen (Gas Replica) 7,000 lumen (Aspen) Sodium Vapor 9,500 lumen (Town & Country) 9,500 lumen (Holophane) 9,500 lumen (Rectilinear) 9,500 lumen (Gas Replica) 9,500 lumen (Gas Replica) 9,500 lumen (Gas Replica) 9,500 lumen (Granville Acorn) 22,000 lumen (Rectilinear) 50,000 lumen (Rectilinear) 50,000 lumen (Rectilinear) 50,000 lumen (Setback) B. Flood lighting units served in overhead distri Mercury Vapor 21,000 lumen Metal Halide 20,500 lumen 36,000 lumen Sodium Vapor 22,000 lumen Sodium Vapor 22,000 lumen 50,000 lumen Froposed Rate CANCELLED & WITHDRAWN	200 200 400 175 175 175 175 175 100 100 100 100 100 100 400 400 400 400	0.228 0.228 0.471 0.205 0.210 0.210 0.210 0.117 0.128 0.117 0.128 0.117 0.128 0.117 0.128 0.471 0.460 0.307 0.460 0.246 0.312	948 948 1,959 853 874 874 874 874 487 532 487 532 532 487 532 1,023 1,959 1,959 1,914	\$12.47 \$12.47 \$14.53 \$13.38 \$17.24 \$41.66 \$25.77 \$21.10 \$22.86 \$18.79 \$43.94 \$26.63 \$21.10 \$26.63 \$21.10 \$26.63 \$44.15 \$16.76 \$13.04 \$16.76 \$12.38 \$12.38		
27,500 lumen 50,000 lumen Decorative Fixtures (a) Mercury Vapor 7,000 lumen (Town & Country) 7,000 lumen (Holophane) 7,000 lumen (Gas Replica) 7,000 lumen (Aspen) Sodium Vapor 9,500 lumen (Town & Country) 9,500 lumen (Holophane) 9,500 lumen (Rectilinear) 9,500 lumen (Gas Replica) 9,500 lumen (Gas Replica) 9,500 lumen (Granville Acorn) 22,000 lumen (Rectilinear) 50,000 lumen (Rectilinear) 50,000 lumen (Rectilinear) 50,000 lumen (Rectilinear) 50,000 lumen (Setback) B. Flood lighting units served in overhead distri Mercury Vapor 21,000 lumen Metal Halide 20,500 lumen Sodium Vapor 22,000 lumen Sodium Vapor 22,000 lumen Sodium Vapor 22,000 lumen 50,000 lumen Froposed Rate CANCELLED & WITHDRAWN	200 400 175 175 175 175 175 100 100 100 100 100 100 400 400 400 400	0.228 0.471 0.205 0.210 0.210 0.210 0.117 0.128 0.117 0.128 0.117 0.128 0.128 0.117 0.128 0.471 0.460 0.307 0.460 0.246 0.312	948 1,959 853 874 874 874 874 487 532 487 532 487 532 1,023 1,959 1,959 1,914 1,215 1,914	\$ 12.47 \$ 14.53 \$ 13.38 \$ 17.24 \$ 41.66 \$ 25.77 \$ 21.10 \$ 22.86 \$ 18.79 \$ 43.94 \$ 26.63 \$ 21.10 \$ 26.63 \$ 22.37 \$ 28.38 \$ 44.15 \$ 16.76 \$ 13.04 \$ 16.76 \$ 12.38 \$ 12.38		
Decorative Fixtures (a)  Mercury Vapor 7,000 lumen (Town & Country) 7,000 lumen (Holophane) 7,000 lumen (Gas Replica) 7,000 lumen (Aspen)  Sodium Vapor 9,500 lumen (Holophane) 9,500 lumen (Holophane) 9,500 lumen (Rectilinear) 9,500 lumen (Gas Replica) 9,500 lumen (Gas Replica) 9,500 lumen (Traditionaire) 9,500 lumen (Traditionaire) 9,500 lumen (Rectilinear) 50,000 lumen (Rectilinear) 50,000 lumen (Rectilinear) 50,000 lumen (Setback)  B. Flood lighting units served in overhead distri Mercury Vapor 21,000 lumen Metal Halide 20,500 lumen Sodium Vapor 22,000 lumen Sodium Vapor	175 175 175 175 175 100 100 100 100 100 100 100 400 400 400	0.205 0.210 0.210 0.210 0.210 0.117 0.128 0.117 0.128 0.128 0.117 0.128 0.246 0.471 0.471 0.471 0.460 0.307 0.460	853 874 874 874 874 487 532 487 532 532 487 532 1,023 1,959 1,959 1,914	\$ 13.38 \$ 17.24 \$ 41.66 \$ 25.77 \$ 21.10 \$ 22.86 \$ 18.79 \$ 43.94 \$ 26.63 \$ 21.10 \$ 26.63 \$ 22.37 \$ 28.38 \$ 44.15 \$ 16.76 \$ 13.04 \$ 16.76		
Mercury Vapor 7,000 lumen (Town & Country) 7,000 lumen (Holophane) 7,000 lumen (Gas Replica) 7,000 lumen (Aspen) Sodium Vapor 9,500 lumen (Holophane) 9,500 lumen (Holophane) 9,500 lumen (Rectilinear) 9,500 lumen (Gas Replica) 9,500 lumen (Gas Replica) 9,500 lumen (Aspen) 9,500 lumen (Traditionaire) 9,500 lumen (Granville Acorn) 22,000 lumen (Rectilinear) 50,000 lumen (Rectilinear) 50,000 lumen (Rectilinear) 50,000 lumen (Setback) B. Flood lighting units served in overhead distri Mercury Vapor 21,000 lumen Metal Halide 20,500 lumen 36,000 lumen Sodium Vapor 22,000 lumen Sodium Vapor 22,000 lumen 50,000 lumen Froposed Rate CANCELLED & WITHDRAWN	175 175 175 176 100 100 100 100 100 100 100 400 400 400	0.210 0.210 0.210 0.117 0.128 0.117 0.128 0.128 0.117 0.128 0.246 0.471 0.471 0.471 0.460 0.307 0.460 0.246 0.312	874 874 874 874 487 532 487 532 532 487 532 1,023 1,959 1,959 1,914 1,215 1,914	\$ 17.24 \$ 41.66 \$ 25.77 \$ 21.10 \$ 22.86 \$ 18.79 \$ 43.94 \$ 26.63 \$ 21.10 \$ 26.63 \$ 22.37 \$ 28.38 \$ 44.15 \$ 16.76 \$ 13.04 \$ 16.76 \$ 12.38 \$ 12.38		
7,000 lumen (Holophane) 7,000 lumen (Gas Replica) 7,000 lumen (Aspen) Sodium Vapor 9,500 lumen (Town & Country) 9,500 lumen (Holophane) 9,500 lumen (Gas Replica) 9,500 lumen (Gas Replica) 9,500 lumen (Aspen) 9,500 lumen (Traditionaire) 9,500 lumen (Granville Acom) 22,000 lumen (Rectilinear) 50,000 lumen (Rectilinear) 50,000 lumen (Rectilinear) 50,000 lumen (Setback) B. Flood lighting units served in overhead distri Mercury Vapor 21,000 lumen Metal Halide 20,500 lumen 36,000 lumen Sodium Vapor 22,000 lumen 30,000 lumen Proposed Rate CANCELLED & WITHDRAWN	175 175 175 176 100 100 100 100 100 100 100 400 400 400	0.210 0.210 0.210 0.117 0.128 0.117 0.128 0.128 0.117 0.128 0.246 0.471 0.471 0.471 0.460 0.307 0.460 0.246 0.312	874 874 874 874 487 532 487 532 532 487 532 1,023 1,959 1,959 1,914 1,215 1,914	\$ 17.24 \$ 41.66 \$ 25.77 \$ 21.10 \$ 22.86 \$ 18.79 \$ 43.94 \$ 26.63 \$ 21.10 \$ 26.63 \$ 22.37 \$ 28.38 \$ 44.15 \$ 16.76 \$ 13.04 \$ 16.76 \$ 12.38 \$ 12.38		
7,000 lumen (Gas Replica) 7,000 lumen (Aspen)  Sodium Vapor 9,500 lumen (Town & Country) 9,500 lumen (Holophane) 9,500 lumen (Rectilinear) 9,500 lumen (Gas Replica) 9,500 lumen (Aspen) 9,500 lumen (Traditionaire) 9,500 lumen (Granville Acom) 22,000 lumen (Rectilinear) 50,000 lumen (Rectilinear) 50,000 lumen (Rectilinear) 50,000 lumen (Setback)  B. Flood lighting units served in overhead distri Mercury Vapor 21,000 lumen Metal Halide 20,500 lumen 36,000 lumen Sodium Vapor 22,000 lumen Sodium Vapor 22,000 lumen 50,000 lumen 50,000 lumen Froposed Rate CANCELLED & WITHDRAWN	175 175 100 100 100 100 100 100 100 200 400 400 400 250 400 250 400	0.210 0.210 0.117 0.128 0.117 0.128 0.128 0.117 0.128 0.246 0.471 0.471 0.471 0.460 0.307 0.460 0.246 0.312	874 874 874 487 532 487 532 532 1,023 1,959 1,959 1,914 1,215 1,914	\$ 41.66 \$ 25.77 \$ 21.10 \$ 22.86 \$ 18.79 \$ 43.94 \$ 26.63 \$ 21.10 \$ 26.63 \$ 22.37 \$ 28.38 \$ 44.15 \$ 16.76 \$ 13.04 \$ 16.76		
Sodium Vapor 9,500 lumen (Town & Country) 9,500 lumen (Holophane) 9,500 lumen (Rectilinear) 9,500 lumen (Gas Replica) 9,500 lumen (Aspen) 9,500 lumen (Aspen) 9,500 lumen (Granville Acorn) 22,000 lumen (Granville Acorn) 22,000 lumen (Rectilinear) 50,000 lumen (Rectilinear) 50,000 lumen (Setback)  B. Flood lighting units served in overhead distri Mercury Vapor 21,000 lumen Metal Halide 20,500 lumen 36,000 lumen Sodium Vapor 22,000 lumen Sodium Vapor 22,000 lumen 30,000 lumen Froposed Rate CANCELLED & WITHDRAWN	100 100 100 100 100 100 100 200 400 400 400 ribution areas (FI	0.117 0.128 0.117 0.128 0.128 0.117 0.128 0.117 0.128 0.246 0.471 0.471 0.471 0.460 0.307 0.460 0.246 0.312	487 532 487 532 532 487 532 1,023 1,959 1,959 1,914 1,215 1,914	\$ 21.10 \$ 22.86 \$ 18.79 \$ 43.94 \$ 26.63 \$ 21.10 \$ 26.63 \$ 22.37 \$ 28.38 \$ 44.15 \$ 16.76 \$ 13.04 \$ 16.76 \$ 12.38 \$ 12.38		
9,500 lumen (Town & Country) 9,500 lumen (Holophane) 9,500 lumen (Rectilinear) 9,500 lumen (Gas Replica) 9,500 lumen (Aspen) 9,500 lumen (Traditionaire) 9,500 lumen (Granville Acorn) 22,000 lumen (Rectilinear) 50,000 lumen (Rectilinear) 50,000 lumen (Setback)  B. Flood lighting units served in overhead distri Mercury Vapor 21,000 lumen Metal Halide 20,500 lumen 36,000 lumen Sodium Vapor 22,000 lumen 30,000 lumen 50,000 lumen 40,000 lumen 50,000 lumen 50,000 lumen 50,000 lumen Froposed Rate CANCELLED & WITHDRAWN	100 100 100 100 100 100 200 400 400 400 ribution areas (FI 400 250 400	0.128 0.117 0.128 0.128 0.128 0.117 0.128 0.246 0.471 0.471 0.471 0.460 0.307 0.460 0.246 0.312	532 487 532 532 487 532 1,023 1,959 1,959 1,914 1,215 1,914	\$ 22.86 \$ 18.79 \$ 43.94 \$ 26.63 \$ 21.10 \$ 26.63 \$ 22.37 \$ 28.38 \$ 44.15 \$ 16.76 \$ 13.04 \$ 16.76 \$ 12.38 \$ 12.38		
9,500 lumen (Rectilinear) 9,500 lumen (Gas Replica) 9,500 lumen (Aspen) 9,500 lumen (Traditionaire) 9,500 lumen (Granville Acom) 22,000 lumen (Rectilinear) 50,000 lumen (Rectilinear) 50,000 lumen (Setback)  B. Flood lighting units served in overhead distri Mercury Vapor 21,000 lumen Metal Halide 20,500 lumen 36,000 lumen Sodium Vapor 22,000 lumen 30,000 lumen 50,000 lumen 50,000 lumen Froposed Rate CANCELLED & WITHDRAWN	100 100 100 100 100 200 400 400 ribution areas (FI 400 250 400	0.117 0.128 0.128 0.117 0.128 0.246 0.471 0.471 0.460 0.307 0.460 0.246 0.312	487 532 532 487 532 1,023 1,959 1,959 1,914 1,215 1,914 1,023 1,023	\$ 18.79 \$ 43.94 \$ 26.63 \$ 21.10 \$ 26.63 \$ 22.37 \$ 28.38 \$ 44.15 \$ 16.76 \$ 13.04 \$ 16.76 \$ 12.38 \$ 12.38		
9,500 lumen (Gas Replica) 9,500 lumen (Aspen) 9,500 lumen (Traditionaire) 9,500 lumen (Granville Acom) 22,000 lumen (Rectilinear) 50,000 lumen (Rectilinear) 50,000 lumen (Setback)  B, Flood lighting units served in overhead distri Mercury Vapor 21,000 lumen Metal Halide 20,500 lumen 36,000 lumen Sodium Vapor 22,000 lumen 30,000 lumen 50,000 lumen CANCELLED & WITHDRAWN	100 100 100 100 200 400 400 ribution areas (FI 400 250 400	0.128 0.128 0.117 0.128 0.246 0.471 0.471 0.460 0.307 0.460 0.246 0.312	532 532 487 532 1,023 1,959 1,959 1,914 1,215 1,914 1,023 1,023	\$ 43.94 \$ 26.63 \$ 21.10 \$ 26.63 \$ 22.37 \$ 28.38 \$ 44.15 \$ 16.76 \$ 13.04 \$ 16.76 \$ 12.38 \$ 12.38		
9,500 lumen (Traditionaire) 9,500 lumen (Granville Acom) 22,000 lumen (Rectilinear) 50,000 lumen (Rectilinear) 50,000 lumen (Setback)  B. Flood lighting units served in overhead distri Mercury Vapor 21,000 lumen Metal Halide 20,500 lumen 36,000 lumen Sodium Vapor 22,000 lumen 30,000 lumen 50,000 lumen Froposed Rate CANCELLED & WITHDRAWN	100 100 200 400 400 ribution areas (FI 400 250 400 200 250	0.117 0.128 0.246 0.471 0.471 0.460 0.307 0.460 0.246 0.312	487 532 1,023 1,959 1,959 1,959 1,914 1,215 1,914 1,023 1,023	\$ 21.10 \$ 26.63 \$ 22.37 \$ 28.38 \$ 44.15 \$ 16.76 \$ 13.04 \$ 16.76 \$ 12.38 \$ 12.38		
9,500 lumen (Granville Acom) 22,000 lumen (Rectilinear) 50,000 lumen (Rectilinear) 50,000 lumen (Setback)  B. Flood lighting units served in overhead distri Mercury Vapor 21,000 lumen Metal Halide 20,500 lumen 36,000 lumen Sodium Vapor 22,000 lumen 30,000 lumen 50,000 lumen Froposed Rate CANCELLED & WITHDRAWN	100 200 400 400 ribution areas (FI 400 250 400 200 250	0.128 0.246 0.471 0.471 0.471 .): 0.460 0.307 0.460 0.246 0.312	532 1,023 1,959 1,959 1,959 1,914 1,215 1,914 1,023 1,023	\$ 26.63 \$ 22.37 \$ 28.38 \$ 44.15 \$ 16.76 \$ 13.04 \$ 16.76 \$ 12.38 \$ 12.38		
50,000 lumen (Rectilinear) 50,000 lumen (Setback)  B. Flood lighting units served in overhead distri Mercury Vapor 21,000 lumen Metal Halide 20,500 lumen 36,000 lumen Sodium Vapor 22,000 lumen 30,000 lumen 30,000 lumen 50,000 lumen Froposed Rate CANCELLED & WITHDRAWN	400 400 ribution areas (FI 400 250 400 200 250	0.471 0.471 .): 0.460 0.307 0.460 0.246 0.312	1,959 1,959 1,914 1,215 1,914 1,023 1,023	\$ 28.38 \$ 44.15 \$ 16.76 \$ 13.04 \$ 16.76 \$ 12.38 \$ 12.38		
50,000 lumen (Setback) B, Flood lighting units served in overhead distri Mercury Vapor 21,000 lumen Metal Halide 20,500 lumen 36,000 lumen Sodium Vapor 22,000 lumen 30,000 lumen 30,000 lumen 50,000 lumen Froposed Rate CANCELLED & WITHDRAWN	400 ribution areas (FU 400 250 400 200 250	0.471 0.460 0.307 0.460 0.246 0.312	1,959 1,914 1,215 1,914 1,023 1,023	\$ 44.15 \$ 16.76 \$ 13.04 \$ 16.76 \$ 12.38 \$ 12.38		
Mercury Vapor 21,000 lumen  Metal Halide 20,500 lumen 36,000 lumen Sodium Vapor 22,000 lumen 30,000 lumen 50,000 lumen Froposed Rate CANCELLED & WITHDRAWN	400 250 400 200 250	0.460 0.307 0.460 0.246 0.312	1,215 1,914 1,023 1,023	\$ 13.04 \$ 16.76 \$ 12.38 \$ 12.38		
21,000 lumen  Metal Halide 20,500 lumen 36,000 lumen Sodium Vapor 22,000 lumen 30,000 lumen 50,000 lumen Froposed Rate CANCELLED & WITHDRAWN	250 400 200 250	0.307 0.460 0.246 0.312	1,215 1,914 1,023 1,023	\$ 13.04 \$ 16.76 \$ 12.38 \$ 12.38		
20,500 lumen 36,000 lumen Sodium Vapor 22,000 lumen 30,000 lumen 50,000 lumen Proposed Rate CANCELLED & WITHDRAWN	400 200 250	0.460 0.246 0.312	1,914 1,023 1,023	\$ 16.76 \$ 12.38 \$ 12.38		
Sodium Vapor 22,000 lumen 30,000 lumen 50,000 lumen Proposed Rate CANCELLED & WITHDRAWN  Current Rate	200 250	0.246 0.312	1,914 1,023 1,023	\$ 16.76 \$ 12.38 \$ 12.38		
22,000 lumen 30,000 lumen 50,000 lumen Proposed Rate CANCELLED & WITHDRAWN	250	0.312	1,023	\$ 12.38		
30,000 lumen 50,000 lumen Proposed Rate CANCELLED & WITHDRAWN  Current Rate						
Proposed Rate CANCELLED & WITHDRAWN  Current Rate	400	0.480	1,997	\$ 15.35		
CANCELLED & WITHDRAWN  Current Rate						
A CHIRDSHY DWDPO					on-Standard Units -Rate NSU Sheet No. 66)	
	Lamp Watt		Annual kW/unit	Rate/U	nit	
Boulevard units served underground a. 2,500 lumen Incandescent – Serie	ies 148	0.148	616	\$ 9.22		
<ul> <li>b. 2,500 lumen Incandescent – Mult Holophane Decorative fixture on 17 fr fiberglass pole served underground w</li> </ul>	foot	0.189	786	\$ 7.16		
direct buried cable a. 10,000 lumen Mercury Vapor	250	0.292	1,215	\$16.79		
The cable span charge of \$.75 per each in	ncrement of 25 fe	et of secondary wiring	shall be added to t			
Rate/unit charge for each increment of secondary Street light units served overhead dis		d the first 25 feet from	the pole base.			
a. 2,500 lumen incandescent	189	0.189	786	\$ 7.10		
b. 2,500 lumen Mercury Vapor     c. 21,000 lumen Mercury Vapor	100 400	0.109 0.460	453 1,914	\$ 6.72 \$10.66		
Customer owned						
Steel boulevard units served undergre with limited maintenance by Company						
<ul> <li>a. 2,500 lumen Incandescent – Seri</li> </ul>	ries 148	0.148	616	\$5.44		
<ul> <li>b. 2,500 lumen incandescent – Mull Base Fuel Cost</li> </ul>	ltiple 189	0.189	786	\$6.92		
The rates per unit shown above include	ude \$0.023837 pe	er kilowatt-hour reflect	ng the base cost of	fuel.		
Proposed Rate Company owned						
	Lamp		Annual	Rate/Unit		
	Watt	S KVVQIIII	kW	nate/Offit		
Boulevard units served underground a. 2,500 lumen Incandescent – Seri	ries 148	0.148	616	\$ 10.32		
b. 2,500 lumen incandescent – Mult		0.189	786	\$ 8.01		
Halanhana Dagarativa fishira on 171	foot					
Holophane Decorative fixture on 17 to fiberglass pole served underground was						
direct buried cable		0.000	1.015	6 49 70		
a. 10,000 lumen Mercury Vapor     The cable span charge of \$.84 per each inc	250 acrement of 25 fe	0.292 let of secondary wiring	1,215 shall be added to t	\$ 18.79 he		
Rate/unit charge for each increment of seconda	lary wiring beyon	d the first 25 feet from	the pole base.			
Street light units served overhead dis a. 2,500 lumen Incandescent	189	0.189	786	\$ 7.94		
b. 2,500 lumen Mercury Vapor c. 21,000 lumen Mercury Vapor	100	0.109	453	\$ 7.52		
We to the state of	100 400	0.460	1,914	\$ 11.93		

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OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION with limited maintenance by Company a. 2,500 lumen Incandescent - Series 148 0.148 616 \$ 6.09 b. 2,500 lumen Incandescent - Multiple 189 0.189 786 \$7.74 Base Fuel Cost The rates per unit shown above include \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

### Private Outdoor Lighting for Non-Standard Units-Rate NSP (Electric Tariff Sheet No. 67)

**Current Rate** 

Private outdoor lighting units: The following monthly charge will be assessed for existing facilities, but this unit will not be available to any new customers after May 15, 1973:

Lamp Annual Watts kW/Unit Rate/Unit 2,500 lumen Mercury, Open Refractor ..... 0.115 \$7.79 2,500 lumen Mercury, Enclosed Refractor. . . . 100 0.115 478 \$10.66

Outdoor lighting units served in underground residential distribution areas: The following monthly charge will be assessed for existing fixtures which include lamp and luminaire, controlled automatically, with an underground service wire not to exceed 35 feet from the service point, but these units will not be available to new customers after May 5, 1992:

Annual Lamp Watt kW/Unit kWh Bate/Unit 7,000 lumens Mercury, Mounted on a 853 \$14.54 0.205 7,000 lumen Mercury, Mounted on a 17-foot Wood Laminated Pole (a)..... \$14.54 7,000 lumen Mercury, Mounted on a 0.205 853 \$13.44 30-foot Wood Pole. . 9,500 lumen Sodium Vapor, TC 100 R.... 100 487 \$ 11.22 0.117 (a) Note: New or replacement poles are not available.

Flood lighting units served in overhead distribution areas: The following monthly charge will be assessed for each existing fixture, which includes lamp and

luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, with a span of wire not to exceed 120 feet, but these units will not be available after May 5, 1992:

Lamp Annual kW/Fixture kWh Rate/Unit 52,000 lumen Mercury (35-foot Wood Pole) . . . 1,000 \$28.55 1.102 4,584 52,000 lumen Mercury (50-foot Wood Pole) . . . 1,000 1.102 4,584 \$32.16 \$19.79

Base Fuel Cost

All kilowatt-hours shall be subject to a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

CANCELLED & WITHDRAWN

Mercury Vapor

Street	Lighting	Serv	ce-Cu	istome	r Owned	- Rate	S
	(Ele	ctric	Tariff	Sheet	No. 68)		

				ectric Tariff Sheet No. 68)		
Current Rate			-			
	Lamp		Annual			
	Watts	kW/Unit	kWh	Rate/Unit		
Fixture Description						
Standard Fixture (Cobra Head)						
Mercury Vapor	100	576.03	200	40.22		
7,000 lumen	175	0.193	803	\$ 4.19		
10,000 lumen	250	0.275	1,144	\$ 5.33		
21,000 lumen	400	0.430	1,789	\$7.40		
Metal Halide	200	20000	9333	47.00		
14,000 lumen	175	0.193	803	\$4.19		
20,500 lumen	250	0.275	1,144	\$ 5.33		
36,000 lumen	400	0.430	1,789	\$7.40		
Sodium Vapor						
9,500 lumen	100	0.117	487	\$ 5.04		
16,000 lumen	150	0.171	711	\$ 5.62		
22,000 lumen	200	0.228	948	\$6.17		
27,500 lumen	250	0.228	948	\$ 6.17		
50,000 lumen	400	0.471	1,959	\$ 8.36		
Decorative Fixture						
Mercury Vapor						
7,000 lumen (Holophane)	175	0.210	874	\$ 5.32		
7,000 lumen (Town & Country)	175	0.205	853	\$ 5.27		
7,000 lumen (Gas Replica)	175	0.210	874	\$ 5.32		
7,000 lumen (Aspen)	175	0.210	874	\$ 5.32		
Metal Halide						
14,000 lumen (Traditionaire)	175	0.205	853	\$ 5.27		
14,000 lumen (Granville Acorn)	175	0.210	874	\$ 5.32		
14,000 lumen (Gas Replica)	175	0.210	874	\$5.32		
Sodium Vapor	17.0	0.2.10	014	0.00		
9,500 lumen (Town & Country)	100	0.117	487	\$ 4.96		
9,500 lumen (Traditionaire)	100	0.117	487	\$ 4.96		
9,500 lumen (Granville Acom)	100	0.128	532	\$ 5.18		
	100	0.120	487	\$ 4.96		
9,500 lumen (Rectilinear)	100			TO THE PARTY OF TH		
9,500 lumen (Aspen)	100	0.128	532	\$ 5.18 \$ 5.18		
9,500 lumen (Holophane)	200.70	0.128	532	(F) (F) (F)		
9,500 lumen (Gas Replica)	100	0.128	532	\$5.18		
22,000 lumen (Rectilinear)	200	0.246	1,023	\$ 6.54		
50,000 lumen (Rectilinear)	400	0.471	1,959	\$ 8.65	AT 7 4	HERST!
Where a street lighting fixture served overhead is to b			s pole on whi		nthly pole charge will be	e assessed.
Pole Description	Pole Typ	20		Rate/Pole		
Wood	Tables V					
30 foot	W30			\$4.34		
35 foot	W35			\$4.40		
40 foot	W40			\$5.27		
Base Fuel Cost						
The rates per unit shown above include \$0.023837 pe	er kilowatt-ho	our reflecting the	base cost of	fuel.		
Proposed Rate						
	Lamp		Annual			
	Watts	kW/Unit	kWh	Rate/Unit		
Fixture Description		Alexander and a second				
Standard Fixture (Cobra Head)						

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OFFICIAL PUB	LICATION OFFICIAL P	UBLICATION	OFFIC	TAL PUBLIC	CATION	OFFICIAL PUBLICATION	OFFICIAL PUBLICATION	OFFICIAL PUBLICATION
	7,000 lumen	175	0.193	803	\$ 4.69		The same of the sa	
	10,000 lumen	250	0.275	1,144	\$ 5.96			
	21,000 lumen	400	0.430	1,789	\$ 8.28			
N	fetal Halide							
	14,000 lumen	175	0.193	803	\$ 4.69			
	20,500 lumen	250	0.275	1,144	\$ 5.96			
	36,000 lumen	400	0.430	1,789	\$ 8.28			
9	odium Vapor							
	9,500 lumen	100	0.117	487	\$ 5.64			
	16,000 lumen	150	0.171	711	\$ 6.29			
	22,000 lumen	200	0.228	948	\$ 6.90			
	27,500 lumen	250	0.228	948	\$ 6.90			
	50,000 lumen	490	0.471	1,959	\$ 9.35			
	ive Fixture							
N	Nercury Vapor							
	7,000 lumen (Holophane)	175	0.210	874	\$ 5.95			
	7,000 lumen (Town & Count		0.205	853	\$ 5.90			
	7,000 lumen (Gas Replica)	175	0.210	874	\$ 5.95			
	7,000 lumen (Aspen)	175	0.210	874	\$ 5.95			
N	letal Halide							
	14,000 lumen (Traditionaire		0.205	853	\$ 5.90			
	14,000 lumen (Granville Acc		0.210	874	\$ 5.95			
	14,000 lumen (Gas Replica	175	0.210	874	\$ 5.95			
S	odium Vapor	W New	2 1925		0 2 50			
	9,500 lumen (Town & Count		0.117	487	\$ 5.55			
	9,500 lumen (Traditionaire)	100	0.117	487	\$ 5.55			
	9,500 lumen (Granville Acor	11500	0.128	532	\$ 5.80			
	9,500 lumen (Rectilinear)	100	0.117	487	\$ 5.55			
	9,500 lumen (Aspen)	100	0.128	532	\$ 5.80			
	9,500 lumen (Holophane)	100	0.128	532	\$ 5.80			
	9,500 lumen (Gas Replica)	100	0.128	532	\$ 5.80			
	22,000 lumen (Rectilinear)	200	0.246	1,023	\$ 7.32			
	50,000 lumen (Rectilinear)	400	0.471		\$ 9.68			
	Pole Description	Pole Type		Rate/Po	) <del>(</del> 0			
y	/ood	14/00		0.400				
	30 foot	W30		\$ 4.86				
	35 foot	W35 W40		\$ 4,92 \$ 5,90			The state of the s	
	40 foot	W401		5 25 (4)				

The rates per unit shown above include \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Street-lighting	g Service-Overhead Equivalent-Rate S	SE
	Electric Tariff Sheet No. 69)	

				住	lectric laritt S
Current Rate:					
		Lamp		Annual	
Fixture Description		Watts	kW/Unit	kWh	Rate/Unit
Decorative Fixtu	res				
M	ercury Vapor				
	7,000 lumen (Town & Country)	175	0.205	853	\$7.29
	7,000 lumen (Holophane)	175	0.210	874	\$7.32
	7,000 lumen (Gas Replica)	175	0.210	874	\$7.32
	7,000 lumen (Aspen)	175	0.210	874	\$7.32
Me	etal Halide				*COLUMN TO THE REAL PROPERTY OF THE PERTY OF
	14,000 lumen (Traditionaire)	175	0.205	853	\$7.29
	14,000 lumen (Granville Acorn)	175	0.210	874	\$7.32
	14,000 lumen (Gas Replica)	175	0.210	874	\$7.32
So	dium Vapor				TO STATE OF THE ST
	9,500 lumen (Town & Country)	100	0.117	487	\$7.95
	9,500 lumen (Holophane)	100	0.128	532	\$8.05
	9,500 lumen (Rectilinear)	100	0.117	487	\$7.95
	9,500 lumen (Gas Replica)	100	0.128	532	\$8.04
	9,500 lumen (Aspen)	100	0.128	532	\$8.04
	9,500 lumen (Traditionaire)	100	0.117	487	\$7.95
	9,500 lumen (Granville Acom)	100	0.128	532	\$8.04
	22,000 lumen (Rectilinear)	200	0.246	1,023	\$11,42
	50,000 lumen (Rectilinear)	400	0.471	1,959	\$15.11
	50,000 lumen (Setback)	400	0.471	1,959	\$15.11
MONUMENT PROFITS	and the second of the second o	Control of the Contro		11000	W.L.W.L.U.S.

All kilowatt-hours shall be subject to a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Proposed Rate:					
		Lamp		Annual	
		Watts	kW/Unit	kWh	Rate/Unit
Fixture Description					
Decorative I	Fixtures				
Me	ercury Vapor				
	7,000 lumen (Town & Country)	175	0.205	853	\$8.16
	7,000 lumen (Holophane)	175	0.210	874	\$8.19
	7,000 lumen (Gas Replica)	175	0.210	874	\$8.19
	7,000 lumen (Aspen)	175	0.210	874	\$8.19
Me	etal Halide				
	14,000 lumen (Traditionaire)	175	0.205	853	\$8.16
	14,000 lumen (Granville Acom)	175	0.210	874	\$8.19
	14,000 lumen (Gas Replica)	175	0.210	874	\$8,19
Sc	odium Vapor				
	9,500 lumen (Town & Country)	100	0.117	487	\$8.89
	9,500 lumen (Holophane)	100	0.128	532	\$9.01
	9,500 lumen (Rectilinear)	100	0.117	487	\$8.89
	9,500 lumen (Gas Replica)	100	0.128	532	\$9.00
	9,500 lumen (Aspen)	100	0.128	532	\$9.00
	9,500 lumen (Traditionaire)	100	0.117	487	\$8.89
	9,500 lumen (Granville Acom)	100	0.128	532	\$9.00
	22,000 lumen (Rectilinear)	200	0.246	1,023	\$12.78
	50,000 lumen (Rectilinear)	400	0.471	1,959	\$16.91
	50,000 lumen (Setback)	400	0.471	1,959	\$16.91

The rates per unit shown above include \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

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Rider PPS - Premier Power Service Rider (Electric Tariff Sheet No. 70)

### Current Rate:

Each qualifying customer's individual monthly rate calculated for each customer for this service will be determined as follows:

Monthly Service Payment = Estimated Levelized Capital Cost + Estimated Expenses

Levelized Capital Cost is equal to the present value of all estimated capital related cash flows for a period corresponding to the time of engineering, design and installation of equipment through the term of the contract, adjusted to a pre-tax amount and converted to a uniform monthly payment for the term of the contract. The estimated capital cash flows shall include estimated installed cost of equipment, contingency allowances, salvage value,

adjustment to reflect additional supporting investment of general plant nature, and income tax impacts. Expenses shall equal the present value of estimated expenses associated with the support and maintenance of the generation and support equipment, adjusted to a pre-tax amount and converted to a uniform monthly payment for the term of the contract. The estimated expenses shall include administrative and general expenses, expenses for labor and materials related to operations and maintenance, third party expenses for operations and maintenance, warranties, insurance, annual costs associated with working capital, fuel inventory, depreciation, properly tax, other costs related to the operation and support of the generator system installation, and income tax

impacts The after tax cost of capital from the Company's most recent general rate case will be used to convert present values to uniform monthly payments.

MONTHLY BILL

Customer's monthly bill for all services under this rider will appear on their regular monthly electric bill as a

Proposed Rate:

There are no proposed changes in this rider.

Rider TS - Temporary Service Rider (Electric Tariff Sheet No. 71)

In addition to charges for service furnished under the applicable standard rate the customer will pay in advance the following charge: Estimated unit cost of each service with supporting data to be filed with the Commission and updated annually by the utility.

Proposed Rate:

There are no proposed changes in this rider.

Rider X - Line Extension Policy Rider (Electric Tariff Sheet No. 72)

When the estimated cost of extending the distribution lines to reach the customer's premise equals or is less than three (3) times the estimated gross annual revenue the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company

When the estimated cost of extending the distribution lines to reach the customer's premise exceeds three (3) times the estimated gross annual revenue, the customer may be required to guarantee, for a period of five (5) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for non-residential service.

When the term of service or credit have not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.

There are no proposed changes in this rider.

### Rider LM - Load Management Rider (Electric Tariff Sheet No. 73)

When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use meter. In addition, the DEMAND provision of Rate DS shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above.

II. For customers who meet the Company's criteria for the installation of a magnetic tape recording device for billing, and where electric service is furnished under the provisions of either Rate DS, Service at Secondary Distribution Voltage, or Rate DP, Service at Primary Distribution Voltage. When a customer elects this OFF PEAK PROVISION, the applicable monthly customer charge of Rate DP will be increased by an additional monthly charge of one hundred dollars (\$100.00).

Proposed Rate:

When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS or DP will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use or interval data recorder meter. In addition, the DEMAND provision of Rate DS or DP shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above. However, in no case shall the billing demand be less than the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate DP, as modified.

### Rider AMO - Advanced Meter Opt-Out (AMO) - Residential (Electric Tariff Sheet No. 74)

Current Rate:

CHARGES

Residential customers who elect, at any time, to opt-out of the Company's advanced metering Upgrade project deployment phase, if prior to an advanced meter being installed at a customer premise, any existing residential electric customer that elects to participate in this opt-out program, Duke Energy Kentucky will not charge the one-time set-up fee, providing the residential electric customer notifies the Company of such election in advance of the advanced meter being installed. Those residential customers electing to participate in this residential opt-out program will be subject to the engoing \$25.00 per month engoing charge. Following deployment completion, any residential customer who later elects to participate in the Opt-Out Program will be assessed the \$100 set-up fee in addition to the engoing monthly charge.

Proposed Rate:

There are no proposed changes in this rider.

Rider DSMR - Demand Side Management Rate (Electric Tariff Sheet No. 78)

The Demand Side Management Rate (DSMR) shall be determined in accordance with the provisions of Rider DSM, Demand Side Management Cost Recovery Rider, Sheet No. 75 of this Tariff. The DSMR to be applied to residential customer bills is \$0.007967 per kilowatt-hour.

A Home Energy Assistance Program (HEA) charge of \$0.10 will be applied monthly to residential customer bills through December 2020.

The DSMR to be applied to non-residential distribution service customer bills is \$0.002576 per kilowatt-hour. The DSMR to be applied for transmission service customer bills is \$0.000183 per kilowatt-hour.

Proposed Rate:

There are no proposed changes in this rider.

Rider BDP - Backup Delivery Point Capacity Rider (Electric Tariff Sheet No. 79)

BACKUP DELIVERY POINT (TRANSMISSION/DISTRIBUTION) CAPACITY The Company will normally supply service to one premise at one standard voltage at one delivery point and through one meter to a Non-Residential Customer in accordance with the provisions of the applicable rate schedule and the Electric Service Regulations. Upon customer request, Company will make available to a Non-Residential Customer additional delivery points in accordance with the rates, terms and conditions of this Rider BDP,

NET MONTHLY BILL 1. Connection Fee

The Connection Fee applies only if an additional metering point is required and will be based on customer's most

- 2. Monthly charges will be based on the unbundled distribution and/or transmission rates of the customer's most applicable rate schedule and the contracted amount of backup delivery point capacity.
- 3. The Customer shall also be responsible for the acceleration of costs, if any, that would not have otherwise been incurred by Company absent such request for additional delivery points. The terms of payment may be made initially or over a pre-determined term mutually agreeable to Company and Customers that shall not exceed the minimum term. In each request for service under this Rider, Company engineers will conduct a thorough review of the customer's request and the circuits affected by the request. The customer's capacity needs will be weighed against the capacity available on the circuit, anticipated load growth on the circuit, and any future construction plans that may be advanced

Proposed Rate:

There are no proposed changes in this rider.

Fuel Adjustment Clause - Rider FAC (Electric Tariff Sheet No. 80)

Current Rate:

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(1) The monthly amount computed under each of the rate schedules to which this fuel clause is applicable shall be increased or (decreased) at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

Fuel Cost Adjustment = E(m) - \$0.023837 per kWh

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below:

(2) Fuel costs (F) shall be the cost of:

(a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation,

(b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) of this subsection, but excluding the cost of fuel related to purchases to

(c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the Company to substitute for its own

(d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.

- (e) All fuel costs shall be based on a weighted-average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licensees.
- (f) As used herein, the term "forced outages" means all non-scheduled losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection, or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.

(3) Sales (S) shall be determined in kilowatt-hours as follows:

Add:

- (a) net generation
- (b) purchases

(c) interchange in Subtract:

(d) inter-system sales including economy energy and other energy sold on an economic dispatch basis

Proposed Rate:

(1) The monthly amount computed under each of the rate schedules to which this fuel clause is applicable shall be increased or (decreased) at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

Fuel Cost Adjustment = F(m) - \$0.023837 per kWh

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below:

(2) Fuel costs (F) shall be the cost of:

- (a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation,
- (b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) of this subsection, but excluding the cost of fuel related to purchases to substitute for the forced outages; plus
- (c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the Company to substitute for its own higher
- (d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.

(e) The fuel-related charges and credits charged to the Company by a Regional Transmission Organization.

- (f) All fuel costs shall be based on a weighted-average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and
- (g) As used herein, the term "forced outages" means all non-scheduled losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, not, insurrection, or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.

Sales (S) shall be determined in kilowatt-hours as follows:

- (a) net generation
- (b) purchases
- (c) interchange in

Subtract

- (d) Inter-system sales including economy energy and other energy sold on an economic dispatch basis
- (e) total system losses

### Rider PSM - Off-System Power Sales and Emission Allowance Sales Profit Sharing Mechanism (Electric Tariff Sheet No. 82)

### Current Rate:

Rate Group	Rate
	(\$/ kWh)
Rate RS, Residential Service	0.000456
Rate DS, Service at Secondary Distribution Voltage	0.000456
Rate DP, Service at Primary Distribution Voltage	0.000456
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	0.000456
Rate EH, Optional Rate for Electric Space Heating	0.000456
Rate GS-FL, General Service Rate for Small Fixed Loads	0.000456
Rate SP, Seasonal Sports Service	0.000456
Rate SL, Street Lighting Service	0.000456
Rate TL, Traffic Lighting Service	0.000456
Rate UOLS, Unmetered Outdoor Lighting	0.000456
	0.000456
Rate OL, Outdoor Lighting Service	27/67/2011/07/2011
Rate NSU, Street Lighting Service for Non-Standard Units	0.000456
Rate NSP, Private Outdoor Lighting Service for Non-Standard Units	0.000456
Rate SC, Street Lighting Service - Customer Owned	0.000456
Rate SE, Street Lighting Service - Overhead Equivalent	0.000456
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	0.000456
Other Street Str	0.000456

Rider PSM credits, reductions to bills, are shown as positive numbers without parentheses. Rider PSM charges, increases to bills, are shown in parentheses.

PROFIT SHARING RIDER FACTORS

The Applicable energy charges for electric service shall be increased or decreased to the nearest \$0.00001 per kWh to reflect the sharing of profits on off-system power sales and ancillary services, the net profits on sales of emission allowances and net margins on capacity transactions related to the acquisition of 100% of East Bend Unit 2.

The Company will compute its profits on off-system power sales and ancillary services, profits on emission allowance sales, and net margins on capacity transactions related to the acquisition of 100% of East Bend Unit 2 in the following manner:

Rider PSM Factor = ((P + A) + E + C + R)/S

Eligible profits from off-system power sales for applicable month subject to sharing provisions established by the Commission in its Order in Case No. 2003-00252, dated December 5, 2003.

All net profits related to its provision of ancillary services in markets administered by PJM per the Commission's Order in Case No. 2008-00489, dated January 30, 2009.

The first \$1 million in annual profits from off-system sales and ancillary services will be allocated to ratepayers, with any profits in excess of \$1 million split 75:25, with ratepayers receiving 75 percent and shareholders receiving 25 percent per the Commission Order in Case No. 2010-00203, dated December 22, 2010. After December 31st of each year, the sharing mechanism will be reset for off-system power sales. Each month the sharing mechanism

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will be reset for the ancillary service profits.

All net profits on sales of emission allowances are credited to customers per the Commission's Order in Case No. 2006-00172, dated December 21, 2006

Capacity revenue received from PJM associated with DP&L's share of East Bend capacity that DP&L has committed in PJM's base residual auction ("BRA") through May 31, 2018, less the cost incurred by Duke Energy Kentucky to procure sufficient capacity to meet its obligations as a Fixed Resource Requirement entity under the Reliability Assurance Agreement with PJM per the Commission's Order in Case No. 2014-00201, dated December 4, 2014.

The net of capacity revenue received from PJM and the capacity cost incurred by Duke Energy Kentucky will be allocated to ratepayers, with ratepayers receiving 75 percent and shareholders receiving 25 percent. Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.

Current month sales in kWh used in the current month Rider FAC calculation.

Proposed Rate:

Hate Group	Date
	(\$/ kWh)
Rate RS, Residential Service	0.000456
Rate DS, Service at Secondary Distribution Voltage	0.000456
Rate DP, Service at Primary Distribution Voltage	0.000456
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	0.000456
Rate EH, Optional Rate for Electric Space Heating	0.000456
Rate GS-FL, General Service Rate for Small Fixed Loads	0.000456
Rate SP, Seasonal Sports Service	0.000456
Rate SL, Street Lighting Service	0.000456
Rate TL, Traffic Lighting Service	0.000456
Rate UOLS, Unmetered Outdoor Lighting	0.000456
Rate OL. Outdoor Lighting Service	0.000456
Rate NSU, Street Lighting Service for Non-Standard Units	0.000456
Rate NSP, Private Outdoor Lighting Service for Non-Standard Units	0.000456
	0.000456
Rate SC, Street Lighting Service – Customer Owned	
Rate SE, Street Lighting Service - Overhead Equivalent	0.000456
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	0.000456
Other	0.000456

Rider PSM credits, reductions to bills, are shown as positive numbers without parentheses. Rider PSM charges, increases to bills, are shown in parentheses.

### PROFIT SHARING RIDER FACTORS

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below. Rider PSM Factor = (OSS + NF + CAP + REC + R) / S x 0.90

Net proceeds from non-fuel related Regional Transmission Organization charges and credits not recovered via other mechanisms NF

Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2014-00201, dated December 4, 2014; CAP

capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments.

REC Net proceeds from the sales of renewable energy credits. Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.

R

Current period sales in kWh as used in the Rider FAC calculation.

Rider GP - Duke Energy's GoGREEN Kentucky Green Power / Carbon Offset Rider (Electric Tariff Sheet No. 88)

NET MONTHLY BILL

Customers who participate under this rider will be billed for electric service under all applicable tariffs including all applicable riders.

Green Power purchased under this rider, will be billed at the applicable Green Power rate

times the number of 100 kWh blocks the customer has agreed to purchase per month.

The Green Power rate shall be \$2.00 per 100 kWh block with a minimum monthly purchase of two 100 kWh blocks.

Carbon Offsets purchased under this rider, will be billed at the applicable Carbon Offset rate

times the number of Carbon Offsets the customer has agreed to purchase per month.

The Carbon Offset rate shall be \$4.00 per 500 lbs offset block.

Proposed Rate:

There are no proposed changes in this rider.

Rider NM - Net Metering (Electric Tariff Sheet No. 89)

Current Rate: AVAILABILITY

Net Metering is available to eligible customer-generators in the Company's service territory, upon request, and on a first-come, first-served basis up to a cumulative capacity of 1% of the Company's single hour peak load in Kentucky during the previous year.

Proposed Rate:

There are no proposed changes in this rider.

**Bad Check Charge** (Electric Tariff Sheet No. 90)

The Company may charge and collect a fee of \$11.00 to cover the cost of handling an unsecured check, where a customer tenders in payment of an account a check which upon deposit by the Company is returned as unpaid by the bank

for any reason Proposed Rate: There are no proposed changes in this rider.

> Charge for Reconnection of Service (Electric Tariff Sheet No. 91)

- The reconnection charge for service which has been disconnected due to enforcement of Rule 3 shall be twenty-five dollars (\$25.00).
- B. The reconnection charge for service which has been disconnected within the preceding twelve months at the request of the customer shall be twenty-five dollars (\$25.00).
- C. If service is discontinued because of fraudulent use thereof, the Company may charge and collect in addition to the reconnection charge of twenty-five dollars (\$25.00) the expense incurred by the Company by reason of

such fraudulent use, plus an estimated bill for electricity used, prior to the reconnection of service. D. If both the gas and electric services are reconnected at one time, the total charge shall not exceed thirty-eight dollars (\$38.00).

- E. Where electric service was disconnected at the pole because the Company was unable to gain access to the meter, the reconnection charge shall be sixty-five dollars (\$65.00). If the gas service is also reconnected the charge shall be ninety dollars (\$90.00).
- F. If the Company receives notice after 2:30 p.m. of a customer's desire for same day reinstatement of service and if the reconnection cannot be performed during normal business hours, the after hour reconnection charge
- for connection shall be an additional twenty-five dollars (\$25.00). Customers will be notified of the additional \$25.00 charge for reconnection at the meter or at the pole at the time they request same day service. G. If a Company employee, whose original purpose was to disconnect the service, has provided the customer a means to avoid disconnection, service which otherwise would have been disconnected shall remain intact, and

no reconnection charge shall be assessed. However, a collection charge of fifteen dollars (\$15.00) may be assessed, but only if a Company employee actually makes a field visit to the customer's premises.

Proposed Rate:

- A. The reconnection charge for service which has been disconnected due to enforcement of Rule 3 shall be twenty-five dollars (\$25.00) for reconnections that can be accomplished remotely or seventy-five dollars (\$75.00) for reconnections that cannot be accomplished remotely.
- B. The reconnection charge for service which has been disconnected within the preceding twelve months at the request of the customer shall be twenty-five dollars (\$25.00) for reconnections that can be accomplished re
- motely or seventy-five dollars (\$75.00) for reconnections that cannot be accomplished remotely. C. If service is discontinued because of fraudulent use thereof, the Company may charge and collect in addition to the reconnection charge of twenty-five dollars (\$25.00) for reconnections that can be accomplished remotely or seventy-five dollars (\$75.00) for reconnections that cannot be accomplished remotely, the expense incurred by the Company by reason of such fraudulent use, plus an estimated bill for electricity used, prior to the

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reconnection of service

D. If both the gas and electric services are reconnected at one time, the total charge shall not exceed eighty-eight dollars (\$88.00).

E. Where electric service was disconnected at the pole because the Company was unable to gain access to themeter, the reconnection charge shall be one hundred twenty-five dollars (\$125.00). If the gas service is also reconnected the charge shall be one hundred fifty dollars (\$150.00).

F. If the Company receives notice after 2:30 p.m. of a customer's desire for same day reinstatement of service and if the reconnection cannot be performed remotely, the after hour reconnection charge for connection shall be an additional twenty-five dollars (\$25.00). Customers will be notified of the additional \$25.00 charge for reconnection at the meter or at the pole at the time they request same day service.

G. If a Company employee, whose original purpose was to disconnect the service, has provided the customer a means to avoid disconnection, service which otherwise would have been disconnected shall remain intact, and no reconnection charge shall be assessed. However, a collection charge of fifty dollars (\$50.00) may be assessed, but only if a Company employee actually makes a field visit to the customer's premises.

Rate for Pole Attachments of Cable Television Systems - Rate CATV
(This Schedule if Renamed as Rate DPA – Distribution Pole Attachments
(Electric Tariff Sheet No. 92)

**Current Rate:** 

The following annual rental shall be charged for the use of each of the Company's poles:

Two-user pole: \$4.60 annual rental Three-user pole: \$4.00 annual rental

Proposed Rate:

The following annual rental shall be charged for the use of each of the Company's poles

Two-user pole: \$6.35 annual rental Three-user pole: \$5.31 annual rental

Cogeneration and Small Power Production Sale and Purchase Tariff-100 kW or Less
(Electric Tariff Sheet No. 93)

Current Rate:

Rates for Purchases from qualifying facilities:

Purchase Rate shall be \$0.03078/kWh for all kilowatt-hours delivered

Proposed Rate:

Rates for Purchases from qualifying facilities.

Energy Purchase Rate shall be \$0.027645/kWh for all kilowatt-hours delivered.

Capacity Purchase Rate shall be \$3.90/kW-month for eligible capacity utilized by Company and approved by PJM in Company's Fixed Resource Requirements (FRR) plan.

Cogeneration and Small Power Production Sale and Purchase Tariff-Greater Than 100 kW (Electric Tariff Sheet No. 94)

Current Rate:

The Purchase Rate for all kilowatt-hours delivered shall be the PJM Real-Time Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour of the billing month.

Proposed Rate:

The Energy Purchase Rate for all kilowatt-hours delivered shall be the PJM Real-Time Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour of the billing month.

Capacity Purchase Rate shall be \$3.90/kW-month for eligible capacity utilized by Company and approved by PJM in Company's Fixed Resource Requirements (FRR) plan.

Local Franchise Fee (Electric Tariff Sheet No. 95)

Current Rate:

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means, which fee is based on the gross receipts collected by the Company from the sale of electricity to customers within the boundaries of the particular legislative authority. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

Where more than one such fee is imposed, each of the charges applicable to each customer shall be added to the customer's bill and listed separately.

Where the local legislative authority imposes a flat, fixed amount on the Company, the fee applied to the bills of customers receiving service within the territorial boundaries of that authority, shall be in the form of a flat dollar amount.

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to by the Company.

Proposed Rate:

There are no proposed changes to this rate

Underground Residential Distribution Policy-Rate UDP-R (Electric Tariff Sheet No. 96)

Current Rate:

Single Family Houses.

A. \$2.15 per front foot for all primary extensions. Primary extension on private property will be charged \$2.15 per linear trench foot; and

B. An additional \$2.00 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment.

Multi-Family Units. There sha

There shall be no charge except where extremely rocky conditions are encountered, then the \$2.00 per linear trench foot, as stated and defined above, shall be charged.

Proposed Rate: Single Family Houses

A \$2.15 per front foot for all primary extensions. Primary extension on private property will be charged \$2.15 per linear trench foot; and

B. An additional \$2.00 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment.

Multi-Family Units.

There shall be no charge except where extremely rocky conditions are encountered, then the \$2.00 per linear trench foot, as stated and defined above, shall be charged. Targeted Underground for Service Improvement

Notwithstanding the above charges and upon Kentucky Public Service Commission approval, Company will waive above charges, maintain, and take ownership of customer service lines and equipment (curb, property line, or service lateral to the meter base) to and including the electric meter. This provision applies only to Company designated installations identified to improve the resiliency of service to the customer.

General Underground Distribution Policy-Rate UDP-G (Electric Tariff Sheet No. 97)

Current Rate:

The charges shall be the difference between the Company's estimated cost to provide an underground system and the Company's estimated cost to provide an overhead system. In addition to the differential charge, the following provisions are applicable:

Single Family Houses or Multi-Family Units.

The customer may be required to provide the necessary trenching, backfilling, conduit system (if required) and transformer pads in place to Company's specifications.

Commercial and Industrial Units. The customer shall:

a) Provide the necessary trenching and backfilling;

b) Furnish, install (concrete, if required), own and maintain all primary and/or secondary conduit system (with spares, if required) on private property meeting applicable codes and Company's specifications; and c) Provide the transformer pad and secondary conductors.

Special Situations

In those situations where the Company considers the pad-mounted transformer installations unsuitable, the customer shall provide the vault designed to meet National Electric Code, other applicable codes, and Company specifications; the conduit to the vault area and the secondary cable to the transformer terminals. The Company shall provide the transformers, the primary vault wiring and make the secondary connection to the transformer terminals.

terminals.

In large multiple cable installations, the customer shall provide the cable, provide and install the step bus mounted in the vault, and make necessary cable connections to the step bus to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the step bus.

The customer shall extend the bus duct into the vault to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the bus duct.

Proposed Rate:

The charges shall be the difference between the Company's estimated cost to provide an underground system and the Company's estimated cost to provide an overhead system. In addition to the differential charge, the following provisions are applicable:

Single Family Houses or Multi-Family Units.

The customer may be required to provide the necessary trenching, backfilling, conduit system (if required) and transformer pads in place to Company's specifications.

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Commercial and Industrial Units.

The customer shall

a) Provide the necessary trenching and backfilling;

b) Furnish, install (concrete, if required), own and maintain all primary and/or secondary conduit system (with spares, if required) on private property meeting applicable codes and Company's specifications; and c) Provide the transformer pad and secondary conductors.

Special Situations

In those situations where the Company considers the pad-mounted transformer installations unsuitable, the customer shall provide the vault designed to meet National Electric Code, other applicable codes, and Company specifications, the conduit to the vault area and the secondary cable to the transformer terminals. The Company shall provide the transformers, the primary vault wiring and make the secondary connection to the transformer terminals.

In large multiple cable installations, the customer shall provide the cable, provide and install the step bus mounted in the vault, and make necessary cable connections to the step bus to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the step bus.

The customer shall extend the bus duct into the vault to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the bus duct.

Targeted Underground for Service Improvement

Notwithstanding the above charges and upon Kentucky Public Service Commission approval, Company will waive above charges, maintain, and take ownership of customer service lines and equipment (curb, property line, or service lateral to the meter base) to and including the electric meter. This provision applies only to Company designated installations identified to improve the resiliency of service to the customer.

### Real Time Pricing Program-Rate RTP (Electric Tariff Sheet No. 99)

Current Rate:

BASELINE CHARGE

The Baseline Charge is independent of Customer's currently monthly usage, and is designed to achieve bill neutrality with the Customer's standard offer tariff if no change in electricity usage pattern occurs (less applicable program charges). The Baseline Charge is calculated at the end of the billing period and changes each billing period to maintain bill neutrality for a Customer's CBL.

The Baseline Charge will be calculated as follows:

= (Standard Bill @ CBL) BC

Where:

BC

Customer's bill for a specific month on the applicable Rate Schedule including applicable Standard Contract Riders using the CBL to establish the applicable billing determinants. Standard Bill @ CBL The CBL shall be adjusted to reflect applicable metering adjustments under the Rate Schedule. All applicable riders shall be excluded from the calculation of the Baseline Charge.

The Company will send to Customer, within two hours after the wholesale prices are published by PJM each day, Price Quotes to be charged the next day. Such Price Quotes shall include the applicable Commodity Charge, the

Energy Delivery Charge and the Ancillary Services Charge. The Company may send more than one-day-ahead Price Quotes for weekends and holidays identified in Company's tariffs. The Company may revise these prices the day before they become effective. The Company is not responsible for failure of Customer to receive and act upon the Price Quotes. It is Customer's responsibility to inform Company of any failure to receive the Price Quotes the day before they become effective.

COMMODITY CHARGE The Commodity Charge is a charge for generation. The applicable hourly Commodity Charge (Credit) shall be applied on an hour by hour basis to Customer's incremental (decremental) usage from the CBL

Charge (Credit) For Each kW Per Hour From The CBL:

For kWht above the CBLt, CCt = MVGt x LAF For kWht below the CBLt, CCt = MVGt x 80% x LAF

Where:

loss adjustment factor 1.0530 for Rate TS

1.0800 for Rate DP

1 1100 for Rate DS

Market Value Of Generation As Determined By Company for hour t

The MVGt will be based on the expected market price of capacity and energy for the next day. The expected market price shall be the PJM Real-Time Total Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour.

The kW per hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule.

.....\$0.000721 per kW Per Hour

ENERGY DELIVER CHARGE

Charge (Credit) For Each kW Per Hour From The CBL

Secondary Service ..... .\$0.006053 per kW Per Hour \$0.005540 per kW Per Hour Primary Service ... Transmission Service ..... \$0.002008 per kW Per Hour

ANCILLARY SERVICES CHARGE

Charge (Credit) For Each kW Per Hour From The CBL .\$0.000760 per kW Per Hour Secondary Delivery..... \$0.000740 per kW Per Hour Primary Delivery ...

Transmission Delivery .....

Company will provide Internet based communication software to be used to provide Customer with the Price Quotes. Customer will be responsible for providing its own Internet access. A charge of \$183.00 per billing period per site shall be added to Customer's bill to cover the additional billing, administrative, and cost of communicating the hourly Price Quotes associated with the RTP Program.

Proposed Rate: BASELINE CHARGE

The Baseline Charge is independent of Customer's currently monthly usage, and is designed to achieve bill neutrality with the Customer's standard offer tariff if no change in electricity usage pattern occurs (less applicable program charges). The Baseline Charge is calculated at the end of the billing period and changes each billing period to maintain bill neutrality for a Customer's CBL.

The Baseline Charge will be calculated as follows: BC = (Standard Bill @ CBL)

> Where: BC

Baseline Charge

Customer's bill for a specific month on the applicable Rate Schedule including applicable Standard Contract Riders, using the CBL to establish the applicable billing determinants. The CBL shall be adjusted to reflect applicable metering adjustments under the Rate Schedule. All applicable riders shall be excluded from the calculation of the Baseline Charge.

The Company will send to Customer, within two hours after the wholesale prices are published by PJM each day, Price Quotes to be charged the next day. Such Price Quotes shall include the applicable Commodity Charge, the Energy Delivery Charge and the Ancillary Services Charge.

The Company may send more than one-day-ahead Price Quotes for weekends and holidays identified in Company's tariffs. The Company may revise these prices the day before they become effective. The Company is not responsible for failure of Customer to receive and act upon the Price Quotes. It is Customer's responsibility to inform Company of any failure to receive the Price Quotes the day before they become effective.

The Commodity Charge is a charge for generation. The applicable hourly Commodity Charge (Credit) shall be applied on an hour by hour basis to Customer's incremental (decremental) usage from the CBL. Charge (Credit) For Each kW Per Hour From The CBL:

For kWht above the CBLt, CCt = MVGt x LAF

For kWht below the CBLt, CCt = MVGt x 80% x LAF

Where:

LAF loss adjustment factor 1.0530 for Rate TT

1.0800 for Rate DP and Rate DT

1.1100 for Rate DS

Market Value Of Generation As Determined By Company for hour t

The MVGt will be based on the expected market price of capacity and energy for the next day. The expected market price shall be the PJM Day-Ahead Total Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hou

The kW per hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule. ENERGY DELIVER CHARGE

Charge (Credit) For Each kW Per Hour From The CBL

Secondary Service \$0.015412 per kW Per Hour \$0.012471 per kW Per Hour Transmission Service \$0.006472 per kW Per Hour

PROGRAM CHARGE

Company will provide Internet based communication software to be used to provide Customer with the Price Quotes. Customer will be responsible for providing its own Internet access. A charge of \$183.00 per billing period per site shall be added to Customer's bill to cover the additional billing, administrative, and cost of communicating the hourly Price Quotes associated with the RTP Program.

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Meter Data Charges-Rate MDC (This Schedule Renamed as Meter Data Charges for Enhanced Usage Data Services-Rate MDC) (Electric Tariff Sheet No. 101)

Electronic monthly interval data with graphical capability accessed via the Internet (En-Focus™)

\$20.00 per month

Proposed Rate:

Electronic monthly interval data with graphical capability accessed via the Internet with (EPO™)

\$20.00 per month

Duke Energy Kentucky proposes the following new rate and rider schedules: Rate LED, LED Outdoor Lighting, Rider DCI, Distribution Capital Investment Rider, Rider FTR, FERC Transmission Cost Reconciliation Rider, and Rider ESM, Environmental Surcharge Mechanism. As indicated above, the following schedules are proposed to be eliminated: Rate RTP-M (Real Time Pricing - Market Based Pricing). Rate OL (Outdoor Lighting Service), and Rate NSP (Private Outdoor Lighting for Non-Standard Units).

> Rate LED - LED Outdoor Area Lighting Rate (Electric Tariff Sheet No. 64)

Proposed Rate: NET MONTHLY BILL

Computed in accordance with the following charges:

All kWh

The rate shown above includes a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 76, Rider ESM, Environmental Surcharge Mechanism Rider

Sheet No. 80, Rider FAC, Fuel Adjustment Clause

Sheet No. 82, Rider PSM, Profit Sharing Mechanism

Sheet No. 125, Rider DCI, Distribution Capital Investment Rider

Sheet No. 126, Rider FTR, FERC Transmission Cost Reconciliation Rider

Monthly Maintenance, Fixture, and Pole Charges:

Montnly maintenance, Fi  I. Fixtures	nuto, una 1 vio sina 305				PerUnitP	erMonth
Billing Type	Description	Initial	Lamp	Monthly	Fixture	Maintenance
		Lumens	Wattage	kWh		
LF-LED-50W-SL-BK-MW	50W Standard LED-BLACK	4,521	50	17	\$5.44	\$4,38
LF-LED-70W-SL-BK-MW	70W Standard LED-BLACK	6,261	70	24	\$5.43	\$4.38
LF-LED-110W-SL-BK-MW	110W Standard LED-BLACK	9,336	110	38	\$6.16	\$4.38
LF-LED-150W-SL-BK-MW	150W Standard LED-BLACK	12,642	150	52	\$8.16	\$4.38
LF-LED-220W-SL-8K-MW	220W Standard LED-BLACK	18,641	220	76	\$9.25	\$5.34
LF-LED-280W-SL-BK-MW	280W Standard LED-BLACK	24,191	280	97	\$11,38	\$5.34
LF-LED-50W-DA-BK-MW	50W Deluxe Acom LED-BLACK	5,147	50	17	\$15.87	\$4.38
LF-LED-50W-AC-BK-MW	50W Acom LED-BLACK	5,147	50	17	\$14.30	\$4.38
LF-LED-50W-MB-BK-MW	50W Mini Bell LED-BLACK	4,500	50	17	\$13.48	\$4.38
LF-LED-70W-BE-BK-MW	70W Bell LED-BLACK	5,508	70	24	\$17.17	\$4.38
LF-LED-50W-TR-BK-MW	50W Traditional LED-BLACK	3,230	50	17	\$10.36	\$4.38
LF-LED-50W-OT-BK-MW	50W Open Traditional LED-BLACK	3,230	50	17	\$10.36	\$4.38
LF-LED-50W-EN-BK-MW	50W Enterprise LED-BLACK	3,880	50	17	\$13.93	\$4.38
LF-LED-70W-ODA-BK-MW	70W LED Open Deluxe Acom	8,500	70	24	\$15.48	\$4.38
LF-LED-150W-TD-BK-MW	150W LED Teardrop	12,500	150	52	\$20.78	\$4.38
LF-LED-50W-TDP-BK-MW	50W LED Teardrop Pedestrian	4,500	50	17	\$16.86	\$4.38
220W LED SHOEBOX	220W LED Shoebox	18,500	220	76	\$14.39	\$5.34
LF-LED-50W-SL-BK-MW	LED 50W 4521 Lumens Standard LED Black Type III 4000K	4,521	50	17	\$5.44	\$4.38
LF-LED-70W-SL-BK-MW	LED 70W 6261 Lumens Standard LED Black Type III 4000K	6,261	70	24	\$5.43	\$4.38
LF-LED-110W-SL-BK-MW	LED 110W 9336 Lumens Standard LED Black Typ0e III 4000K	9,336	110	38	\$6.16	\$4.38
LF-LED-150W-SL-BK-MW	LED 150W 12642 Lumens Standard LED Black Type III 4000K	12,642	150	52	\$8.16	\$4.38
LF-LED-150W-SL-IV-BK-MW	LED 150W 13156 Lumens Standad LED Type IV Black 4000K	13,156	150	52	\$8.16	\$4.38
LF-LED-220W-SL-BK-MW	LED 220W 18642 Lumens Standard LED Black Type III 4000K	18,642	220	76	\$9.25	\$5.34
LF-LED-280W-SL-BK-MW	LED 280W 24191 Lumens Standard LED Black Type III 4000K	24,191	280	97	\$11.38	\$5.34
LF-LED-50W-DA-BK-MW	LED 50W Deluxe Acorn Black Type III 4000K	5,147	50	17	\$15.87	\$4.38
LF-LED-70W-ODA-BK-MW	LED 70W Open Deluxe Acom Black Type III 4000K	6,500	70	24	\$15.48	\$4.38
LF-LED-50W-AC-BK-MW	LED 50W Acorn Black Type III 4000K	5,147	50	17	\$14.30	\$4.38
LF-LED-50W-MB-BK-MW	LED 50W Mini Bell LED Black Type III 4000K Midwest	4,500	50	17	\$13.48	\$4.38
LF-LED-70W-BE-BK-MW	LED 70W 5508 Lumens Sanibell Black Type III 4000K	5,508	70	24	\$17.17	\$4.38
LF-LED-50W-TR-BK-MW	LED 50W Traditional Black Type III 4000K	3,303	50	17	\$10.36	\$4.38
LF-LED-50W-OT-BK-MW	LED 50W Open Traditional Black Type III 4000K	3,230	50	17	\$10.36	\$4.38
LF-LED-50W-EN-BK-MW	LED 50W Enterprise Black Type III 4000K	3,880	50	17	\$13.93	\$4.38
LF-LED-150W-TD-BK-MW	LED 150W Large Teardrop Black Type III 4000K	12,500	150	52	\$20.78	\$4.38
LF-LED-50W-TDP-BK-MW	LED 50W Teardrop Pedestrian Black Type III 4000K	4,500	50	17	\$16.86	\$4.38
LF-LED-220W-SB-BK-MW	LED 220W Shoebox Black Type IV 4000K	18,500	220	76	\$14.39	\$5.34
LF-LED-150W-BE-BK-MW	150W Sanibel	39,000	150	52	\$17.17	\$4.38
LF-LED-420W-SB-BK-MW	420W LED Shoebox	39,078	420	146	\$21.47	\$5.34
LF-LED-50W-NB-GY-MW	50W Neighborhood	5,000	50	17	\$4.43	\$4.38
LF-LED-50W-NBL-GY-MW	50W Neighborhood with Lens	5,000	50	17	\$4.62	\$4.38

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LP-25-C-DV-AL-AB-TT-BK-MI
LP-25-C-BH-AL-AB-TT-BK-M
LP-12-E-AL-AB-TT-BR-MW
15310-40FTALEMB-OLE
15320-30FTALAB-OLE
15320-35FTALAB-CLE
15320-40FTALAB-OLE
POLE 30-7
POLE-35-5
POLE-40-4
POLE-45-4
18210-208RZSTL-OLE
15210-308RZ8TL-OLE
15210-35BRZSTL-DLE
LP-12-A-AL-AB-TT-BK-MW
LP-12-A-AL-DB-TT-BK-MW
LP-15-A-AL-AB-TT-BK-MW
LP-15-A-AL-DB-TT-BK-MW
LP-20-A-AL-AB-TT-BK-MW
LP-20-A-AL-DB-TT-8K-MW
LP-25-A-AL-AB-TT-BK-MW

LP-12-C-PT-AL-AB-TT-BIUMW

	Char
MATERIANA	per
Description	Moret
AND DESCRIPTION OF THE PARTY OF	per U
12' C-Post Top-Aricher Base-Black	\$10.6
25 C-Davit Bracket-Anchor Base-Black	\$28.1
25" C-Boston Harbor Bracket-Anchor Base-Black	\$28.4
12' E-AL-Anchor Bisse-Black	\$10.5
35" AL-Side Mounted-Direct Buried Pole	\$18.0
30" AL-Side Mounted-Anchor Base	\$13.9
35' AL-Side Mounted-Anchor Base	\$13.5
40' AL-Side Mounted Anchor Base	\$18.7
30' Class 7 Wood Pole	\$6.60
35' Class 5 Wood Polis	\$7.00
40' Class 4 Wood Pole	\$10.8
45' Class 4 Wood Pole	\$11.2
20' Galleria Anchor Based Pole	39.55
30' Galleria Anchor Based Pole	\$11.3
35' Gatleria Anchor Based Pole	\$32.4
MW-Light Pole-12' MH-Style A-Aluminum-Anchor Base-Top Tenon-Blac	9 \$6.47
MW-Light Pole-Post Top 12' MH-Style A-Alum-Direct Buried-Top Tenon-	Black \$5.54
Light Pole-15" MH-Style A-Aluminum-Anchor Base-Top Tenon-Black	\$6.66
Light Pole-15' MH-Style A-Aluminum-Direct Burled-Top Tenon-Black	\$5,77
Light Pole-20' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black	\$8.99
Light Pole-20' MH-Style A-Aluminum-Direct Buned-Top Tanon-Black	\$10.7
Light Pole-25' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black	\$8.25
Light Pole-25' MH-Style A-Aluminum-Direct Buried-Top Tenon Black	\$11.5
Light Pole-30' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black	\$9.70
Light Pole-30' MH-Style A-Aluminum-Direct Buried-Top Tenon-Black	\$13.2
Links Bulg SE Mild Chile & All Iminutes, Anchor Boun, Ton Tanon, Black	811.0

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Light Pole-35 MH-Style A-Aluminum-Direct Buried-Top Tenon-Black MW-Light Pole-12 MH-Style B Aluminum Anchor Base-Top Tenon-Black P MW-Light Pole-12 MH-Style C-Post Top-Alum-Anchor Base-TT-Black Pfl MW-LT Pole-16 MH-Style C-Davit Bracket-Alum-Anchor Base-TT-Black MW-Light Pole-25 MH-Style C-Boston Harbor Bracket-AL-AB-TT-Black Pri MW-LT Pole-25 MH-Style C-Boston Harbor Bracket-AL-AB-TT-Black Pri MW-LT Pole-25 MH-Style C-Boston Harbor Bracket-AL-AB-TT-Black Pri MW-LT Pole-12 Ft MH-Style C-Boston Harbor Bracket-AL-AB-TT-Black Pri MW-LT Pole-12 Ft MH-Style C-Boston Harbor Bracket-AL-AB-TT-Black Pri MW-Light Pole-12 MH-Style E-Alum-Anchor Base-Top Tenon-Black MW-Light Pole-12 MM-Style F-Akim-Arichor Base-Top Tenon-Black Prie MW-15210-Gallens Arichor Base-20FT Bronze Steel-CLE MW-15210-Galleria Arichor Base-30FT Bronze Steel-CLE MW-15210-Galleria Anchor Base-35FT Bronze Steel-OLE.
MW-15210-Galleria Anchor Base-35FT Bronze Steel-OLE.
MW-15310-35FT MH Aluminum Direct Embedded Pole-OLE.
MW-1520-36FT Mounting Height Aluminum Achor Base Pole-OLE.
MW-15320-36FT Mounting Height Aluminum Achor Base Pole-OLE.
MW-15320-40FT Mounting Height Aluminum Achor Base Pole-OLE. MW-POLE-30-7 \$8.62 MW-POLE-45-4

> Proposed Rider ESM - Environmental Surcharge Mechanism (Electric Tariff Sheet No. 76)

Proposed Rate:

INITIAL FACTOR VALUES

LP-12-C-PT-AL-AB-TT-BK-MW LP-16-C-DV-AL-AB-TT-GN-MW

LP-25-C-8H-AL-AB-TT-6N-MW
LP-12-E-AL-AB-TT-6N-MW
LP-12-E-AL-AB-TT-GN-MW
LS-10-208PZSTL-OLE
15210-308PZSTL-OLE
15210-305-BRZSTL-OLE
15310-405TALEMB-OLE
15300-405TALEMB-OLE

15320-30FYALAB-OLE 15320-35FTALAB-OLE 15320-40FTALAB-OLE POLE-30-7 POLE-35-5

> MESF = 0.00000% BESE 0.00000%

> > Proposed Rider DCI - Distribution Capital Investment Rider (Electric Tariff Sheet No. 125)

Proposed Rate:

The applicable energy or demand charge for electric service shall be increased or decreased to the nearest \$0.000001 per kWh or \$0.01 per kWh to recover the revenue requirement associated with incremental distribution capital costs incurred by the Company. This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

Rate (\$ / kWh) Rate Group Rate RS. Residential Service 0.000000 Rate EH, Optional Rate for Electric Space Heating 0.000000 Rate GS-FL, Optional General Service Rate for Small Fixed Loads Rate SP, Seasonal Sports Service 0.000000 0.000000 Rate SL, Street Lighting Service Rate TL, Traffic Lighting Service 0.000000 0.000000 Rate UOLS, Unmetered Outdoor Lighting Rate NSU, Street Lighting Service for Non-Standard Units Rate SC, Street Lighting Service - Customer Owned Rate SE, Street Lighting Service - Overhead Equivalent 0.000000 0.000000 Rate LED, LED Outdoor Lighting Electric Service (\$ / kW) Rate DS, Service at Secondary Distribution Voltage 0.00 Rate DP, Service at Primary Distribution Voltage 0.00

Rate DT, Time-of-Day Rate for Service at Distribution Voltage - Primary

Rate DT, Time-of-Day Rate for Service at Distribution Voltage - Secondary

Proposed Rider FTR - FERC Transmission Cost Reconciliation Rider (Electric Tariff Sheet No. 126)

0.00

0.00

Proposed Rate: RIDER FTR FACTORS Rate Group

Rate (\$ / kWh) Rate RS, Residential Service Rate DS, Service at Secondary Distribution Voltage 0.000000 Rate DP, Service at Primary Distribution Voltage 0.000000 Rate DT, Time-of-Day Rate for Service at Distribution Voltage 0.000000 Rate EH, Optional Rate for Electric Space Heating 0.000000 Rate GS-FL, General Service Rate for Small Fixed Loads Rate SP, Seasonal Sports Service Rate SL. Street Lighting Service 0.000000 Rate TL, Traffic Lighting Service 0.000000 Rate UOLS, Unmetered Outdoor Lighting 0.000000 Rate NSU, Street Lighting Service for Non-Standard Units 0.000000 0.000000 Rate SC, Street Lighting Service - Customer Owned Rate SE, Street Lighting Service - Overhead Equivalent Rate LED, LED Street Lighting Service 0.000000 Rate TT, Time-of-Day Rate for Service at Transmission Voltage 0.000000 0.000000

In addition, Duke Energy Kentucky proposes to change text of the following tariffs: Sheet No. 24 Service Regulations Section V - Metering, Sheet No. 25 Service Regulations Section VI - Billing and Payment, Sheet No. 98 Electricity Emergency Procedures for Long-Term Fuel Shortages, and Sheet No. 100 Emergency Electric Procedures.

The foregoing rates reflect a proposed increase in electric revenues of approximately \$48,646,213 or 14,96% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as

follows: Rate RS. Residential Service:

Rate DS, Service at Distribution Voltage:

Rate DT, Time-of-Day Rate for Service at Distribution Voltage:

Rate EH, Optional Rate for Electric Space Heating: Rate SP, Seasonal Sports Service:

Rate GS-FL. General Service Rate for Small Fixed Loads: Rate DP, Service at Primary Distribution Voltage:

Rate TT, Time-of-Day Rate for Service at Transmission Voltage:

Rate SL, Street Lighting Service: Rate TL, Traffic Lighting Service:

Rate UOLS, Unmetered Outdoor Lighting Electric Service: Rate NSU, Street Lighting Service for Non-Standard Units:

Rate SC, Street Lighting Service-Customer Owned:

Rate SE, Street Lighting Service-Overhead Equivalent:

Bad Check Charge:

Charge for Reconnection of Service (electric only): Rate DPA. Rate for Distribution Pole Attachments:

Local Franchise Fee:

Rate UDP-R, Underground Residential Distribution Policy: Rate UDP-G, General Underground Distribution Policy:

\$167,667 or 17.57%; \$1,416,419 or 11.12%; \$159,847 or 11.87%; \$8,413 or 11.75%; \$24,006 or 11,71% \$7,352 or 11.86%; \$435 or 11.72%; \$22,650 or 11.85%; \$0 or 0.0%; \$0 or 0.0%; \$60,176 or 35.0%; \$0 or 0.0%; \$0 or 0.0%; \$0 or 0.0%;

\$22,855,269 or 17.36%;

\$13,198,789 or 14.30%;

\$10,516,009 or 13.31%;

\$91,708 or 14.23%;

\$3,343 or 11.41%;

\$86,768 or 14.38%;

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Rate RTP, Experimental Real Time Pricing Program:

(subset of other schedules) Rate MDC, Meter Data Charges \$87,538 or 14,87%;

\$98.45 or 15.8%;

\$0 or 0.0%.

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

Rate RS. Residential Service: Rate DS, Service at Distribution Voltage:

Rate DT, Time-of-Day Rate for Service at Distribution Voltage:

Rate EH, Optional Rate for Electric Space Heating: Rate SP, Seasonal Sports Service: Rate GS-FL, General Service Rate for Small Fixed Loads:

Rate DP, Service at Primary Distribution Voltage: Rate TT, Time-of-Day Rate for Service at Transmission Voltage:

Rate SL, Street Lighting Service: Rate TL, Traffic Lighting Service: Rate UOLS, Unmetered Outdoor Lighting Electric Service:

Rate OL-E, Outdoor Lighting Equipment Installation: Rate NSU, Street Lighting Service for Non-Standard Units: Rate SC, Street Lighting Service-Customer Owned: Rate SE, Street Lighting Service-Overhead Equivalent:

Bad Check Charge: Charge for Reconnection of Service (electric only): Rate DPA, Rate for Distribution Pole Attachments:

Rate RTP, Experimental Real Time Pricing Program: Rate MDC, Meter Data Charges:

\$15.17 or 17.1%: \$114.53 or 14.3% \$3,848.79 or 13.5%;

\$18.59 or 11.7%; \$8.29 or 14.9%; \$3,269.80 or 17.9%; \$7,973.24 or 10.7%; \$1.15 or 11.8%, \$0.09 or 12.0%; \$0.27 or 12.0%;

\$0.88 or 11.9%; \$0.21 or 11.7%; \$0.92 or 11.9%; \$0 or 0.0%; \$0 or 0.0% \$1.53 or 35.0%; \$1,887.21 or 15.6%;

\$0 or 0.0%;

\$0 or 0.0%.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

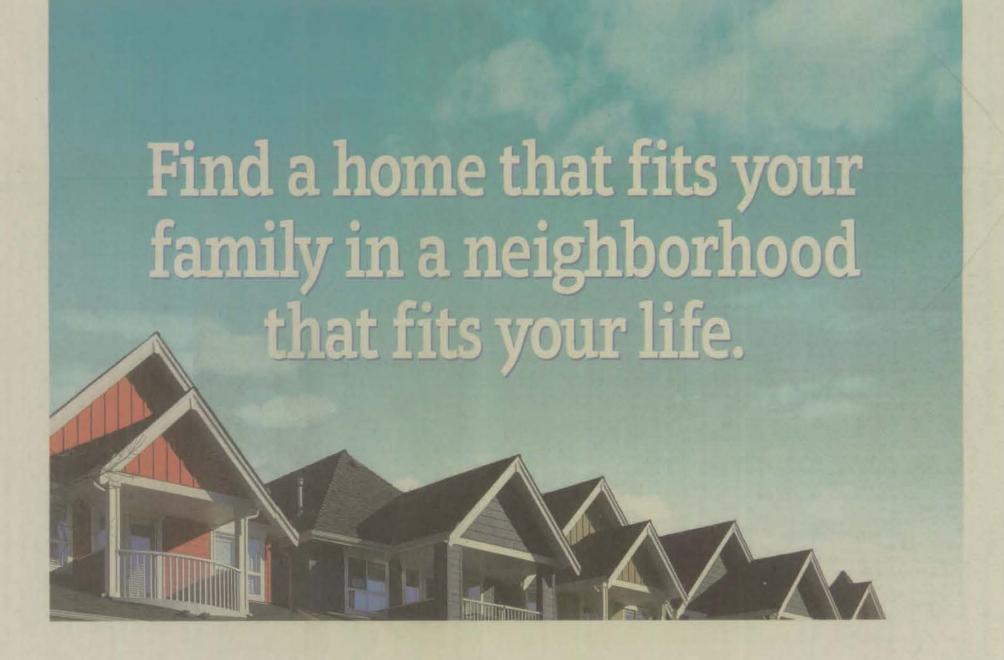
Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other fillings made by the Company by contacting Ms. Minna Rolles-Adkins at 139 East Fourth Street, Cincinnati, Ohio 45202 or by telephone at (513) 287-4356. A copy of the application and other fillings made by the Company is available for public inspection through the Commission's website at http://psc.ky.gov. at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. To 4:30 p.m., and at the following Company offices: 4580 Olympic Boulevard, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact,

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P. O. BOX 815 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40802-0615 (502) 564-3940

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Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than September 1, 2017, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky of an adjustment of electric rates and charges proposed to become effective on and after October 1, 2017. The Commission has docketed this proceeding as Case No. 2017-00321.

The proposed electric rates are applicable to the following communities:

Alexandria Elsmere Ludlow Melbourne Bellevue Erlanger Boone County Fairview Newport Park Hills Bromley Florence Campbell County Fort Mitchell Pendleton County Cold Spring Fort Thomas Ryland Heights Covington Fort Wright Silver Grove Crescent Park Grant County Southgate Taylor Mill Crescent Springs Highland Heights Crestview Independence Union Crestview Hills Kenton County Villa Hills Crittenden Kenton Vale Walton Dayton Lakeside Park Wilder Latonia Lakes Woodlawn Dry Ridge Edgewood

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES

Residential Service - Rate RS (Electric Tariff Sheet No. 30)

**Current Rate** 

Customer Charge \$4.50 per month Energy Charge All kilowatt-hours 7.5456¢ per kWh Proposed Rate \$11.22 per month Customer Charge Energy Charge All kilowatt-hours 8.3908¢ per kWh

> Service at Secondary Distribution Voltage-Rate DS (Electric Tariff Sheet No. 40)

**Current Rate** 

Customer Charge per month Single Phase Service \$ 7.50 per month Three Phase Service \$15.00 per month Demand Charge First 15 kilowatts \$ 0.00 per kW Additional kilowatts \$ 7.75 per kW **Energy Charge** First 6,000 kWh 8.1645¢ per kWh Next 300 kWh/kW 5.0119¢ per kWh 4.1043¢ per kWh Additional kWh Proposed Rate Customer Charge per month Single Phase Service \$ 17.14 per month Three Phase Service \$ 34.28 per month Demand Charge First 15 kilowatts \$ 0.00 per kW Additional kilowatts \$ 8.73 per kW Energy Charge First 6,000 kWh 9.1917¢ per kWh Next 300 kWh/kW 5.6425¢ per kWh

4.6204¢ per kWh

Time-of-Day Rate for Service at Distribution Voltage-Rate DT (Electric Tariff Sheet No. 41)

Current Rate

Additional kWh

Customer Charge \$7.50 per month Single Phase Three Phase \$15.00 per month Primary Voltage Service \$100.00 per month Demand Charge Summer On Peak kW \$ 12.75 per kW Off Peak kW \$ 1.15 per kW Winter On Peak kW \$ 12.07 per kW Off Peak kW \$ 1.15 per kW Energy Charge Summer On Peak kWh 4.4195¢ per kWh Off Peak kWh 3.6195¢ per kWh Winter On Peak kWh 4.2195¢ per kWh Off Peak kWh 3.6195¢ per kWh First 1,000 kW of On Peak billing demand at \$ 0.65 per kW. Additional kW of On Peak billing demand at \$ 0.50 per kW. **Proposed Rate** Base Rate Customer Charge Single Phase \$ 200.00 per month Three Phase \$ 400.00 per month Primary Voltage Service \$ 465.00 per month Demand Charge

Off Peak kW

CE-000008612Z

Summer On Peak kW

Winter On Peak kW

Off Peak kW

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\$14.39 per kW

\$ 1.30 per kW

\$13.62 per kW

\$1.30 per kW









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6C · CC-KENTUCKY - COMMUNITY · SEPTEMBER 14, 2017 OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION **Energy Charge** On Peak kWh 4.9875¢ per kWh Off Peak kWh 4.0844¢ per kWh Winter On Peak kWh 4.7612¢ per kWh Off Peak kWh 4.0844¢ per kWh Metering First 1,000 kW of On Peak billing demand at \$ 0.73 per kW. Additional kW of On Peak billing demand at \$ 0.56 per kW. Optional Rate for Electric Space Heating-Rate EH (Electric Tariff Sheet No. 42) **Current Rate** A. Winter Period Customer Charge Single Phase Service \$ 7.50 per month Three Phase Service \$ 15.00 per month Primary Voltage Service \$100.00 per month Demand Charge All kW \$ 0.00 per kW **Energy Charge** All kWh 6.1524¢ per kWh Proposed Rate

A. Winter Period Customer Charge Single Phase Service \$ 17.14 per month Three Phase Service \$ 34.28 per month Primary Voltage Service \$118.78 per month Demand Charge All kW \$ 0.00 per kW **Energy Charge** All kWh 6.9947¢ per kWh Seasonal Sports Service-Rate SP (Electric Tariff Sheet No. 43) **Current Rate** Customer Charge per month **Energy Charge** 10.0598¢ per kWh A charge of \$25.00 is applicable to each season to cover in part the cost of reconnection of service. **Proposed Rate** \$17.14 per month Customer Charge **Energy Charge** 10.6568¢ per kWh A charge of \$25.00 is applicable to each season to cover in part the cost of reconnection of service.

Optional Unmetered General Service Rate For Small Fixed Loans - Rate GS-FL (Electric Tariff Sheet No. 44)

For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment the rated capacity of the connected equipment

8.0723¢ per kWh For loads of less than 540 hours use per month of 9.2947 per kWh Minimum: \$3.00 per Fixed Load Location per month.

**Proposed Rate** For loads based on a range of 540 to 720 hours use per month of the rated capacity of the

connected equipment 9.2698¢ per kWh For loads of less than 540 hours use per month of the rated capacity of the connected equipment 10.6767¢ per kWh Minimum: \$3.14 per Fixed Load Location per month.

**Current Rate** 

**Current Rate** 

Customer Charge per month Primary Voltage Service (12.5 or 34.5 kV) \$100.00 per month Demand Charge All kilowatt \$ 7.08 per kW **Energy Charge** 

First 300 kWh/kW Additional kWh **Proposed Rate** Customer Charge per month

Primary Voltage Service (12.5 or 34.5 kV) Demand Charge All kilowatts **Energy Charge** 

First 300 kWh Additional kWh

**Current Rate** Customer Charge per month

Demand Charge Summer On Peak kW Off Peak kW Winter On Peak kW Off Peak kW Energy Charge

CE-0000686124

5.1068¢ per kWh 4.3198¢ per kWh

\$118.78 per month \$ 8,40 per kW

6.0595¢ per kWh 5.1267¢ per kWh

\$500.00 per month

\$ 7.60 per kW \$ 1.15 per kW \$ 6.24 per kW \$ 1.15 per kW Service at Primary Distribution Voltage Applicability-Rate DP (Electric Tariff Sheet No. 45)

> Time-of-Day Rate for Service at Transmission Voltage-Rate TT (Electric Tariff Sheet No. 51)

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All kWh		4.2648¢	per kWh			
Proposed Rate						
Customer Charge per month		\$500.00	per mor			
Demand Charge						
Summer						
On Peak kW		\$ 8.46	per kW			
Off Peak kW		\$ 1.28	per kW			
Winter						
On Peak kW		\$ 6.95	per kW			
Off Peak kW		\$ 1.28	per kW			
Energy Charge						
Summer						
On Peak kWh		5.4454¢	per kW			
Off Peak kWh		4.4594¢	per kW			
Winter						
On Peak kWh		5.1983¢	per kW			
Off Peak kWh		4.4594¢				
				Rider GSS - Generation	Support Service	
				(Electric Tariff She	eet No. 58)	

Cu				Ľέ

Administrative Charge The Administrative Charge shall be \$50 plus the approje Customer Charge.

Monthly Distribution Reservation Charge \$2.6853 per kW Rate DS - Secondary Distribution Service a. Rate DT - Distribution Service \$2.4735 per kW b. \$2.7781 per kW Rate DP - Primary Distribution Service C. Rate TT - Transmission Service \$0.0000 per kVA Monthly Transmission Reservation Charge Rate DS - Secondary Distribution Service \$1.3094 per kW a. Rate DT - Distribution Service \$1.3047 per kW b. \$1.8493 per kW

Rate DP - Primary Distribution Service C. Rate TT - Transmission Service \$1.2861 per kVA Monthly Ancillary Services Reservation Charge \$0.5240 per kW Rate DS - Secondary Distribution Service a. \$0.5240 per kW Rate DT - Distribution Service b.

\$0.5240 per kW Rate DP - Primary Distribution Service 0. \$0.4550 per kVA Rate TT - Transmission Service

Proposed Rate

Administrative Charge

The Administrative Charge shall be \$50 plus the apprate Customer Charge.

Monthly Reservation Charge 2 \$4.8466 per kW Rate DS - Secondary Distribution Service a, \$5.9992 per kW Rate DT - Distribution Service b, Rate DP - Primary Distribution Service \$6.1484 per kW Rate TT - Transmission Service \$2.9666 per kW di

> Real Time Pricing - Market - Based Pricing- Rate RTP-M (Electric Tariff Sheet No. 59)

**Current Rate** 

Secondary Services...... \$15.00 per month Primary Service......\$100.00 per month Transmission Service......\$500.00 per month

Energy Delivery Charge Charge For Each kW Per Hour:

Secondary Service ......\$0.006053 per kW Per Ho Primary Service...... \$0.005540 per kW Per Ho Transmission Service......\$0.002008 per kW Per Ho

Ancillary Services Charge shall be applied on an hour by hour basis. Charge For Each kW Per Hour:

Secondary Delivery ......\$0.000760 per kW Per Hol Primary Delivery ......\$0.000740 per kW Per Hot Transmission Delivery ....\$0.000721 per kW Per Ho

CANCELLED & WITHDRAWN

Street Lighting Service-Rate SL (Electric Tariff Sheet No. 60)

Current Rate				
OVERHEAD DISTRIBUTION AREA	Lamp		nual	
Fixture Description	Watts	kW/Unit	- Vh_	Rate/Unit
Standard Fixture (Cobra Head)				
Mercury Vapor				
7,000 lumen	175	0.193	03	\$ 7.11
7,000 lumen (Open Refractor)	175	0.205	353	\$ 5.94
10,000 lumen	250	0.275	44	\$ 8.21
21,000 lumen	400	0.430	89	\$ 10.99
Metal Halide				
14,000 lumen	175	0.193	103	\$ 7.11
20,500 lumen	250	0.275	44	\$ 8.21
36,000 lumen	400	0.430	189	\$ 10.99
Sodium Vapor				
9.500 lumen	100	0.117	487	\$ 7.87
9,500 lumen (Open Refractor) 100	0.117	487	\$ 5.91	
16,000 lumen	150	0.171	711	\$ 8.58
22,000 lumen	200	0.228	948	\$ 11.13
50,000 lumen	400	0.471	959	\$ 14.95
Decorative Fixtures				
Sodium Vapor				
9,500 lumen (Rectilinear)	100	0.117	487	\$9.78
22,000 lumen (Rectilinear)	200	0.246	,023	\$12.09
50,000 lumen (Rectilinear)	400	0.471	1,959	\$16.00
50,000 lumen (Setback)	400	0.471	1,959	\$23.79
THE RESERVE AND THE PROPERTY.			1	- Contract

Where a street lighting fixture served overhead is to be installed on aier utility's pole on which the Company does not have a contact, a monthly pole charge will be assessed.

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OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIALBLICATION Spans of Secondary Wiring: For each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.52. UNDERGROUND DISTRIBUTION Watts kW/Unit kWh Rate/Unit **Fixture Description** Standard Fixture (Cobra Head) Mercury Vapor 7,000 lumen 0.210 874 175 \$7.24 7,000 lumen (Open Refractor) 175 0.205 853 \$5,94 10,000 lumen 0.292 1,215 \$8.36 21,000 lumen 400 0.460 1,914 \$ 11.25 Metal Halide 14,000 lumen 175 0.210 874 \$7.24 20,500 lumen 250 0.292 1,215 \$ 8.36 36,000 lumen 250 0.292 1,215 \$11.25 Sodium Vapor 100 0.117 487 \$ 7.87 9,500 lumen 9,500 lumen (Open Refractor) 100 0.117 487 \$ 5.99 16,000 lumen 150 0.171 711 \$ 8.55 22,000 lumen 200 0.228 \$ 11.13 50,000 lumen 0.471 1,959 \$ 14.95 Decorative Fixtures Mercury Vapor 7,000 lumen (Town & Country) 175 0.205 853 \$7.48 7,000 lumen (Holophane) 175 0.210 874 \$ 9.40 7,000 lumen (Gas Replica) 175 0.210 874 \$21.48 7,000 lumen (Granville) 175 0.205 \$7.56 853 7,000 lumen (Aspen) 0.210 874 \$13.61 Metal Halide 14,000 lumen (Traditionaire) 175 0.205 853 14,000 lumen (Granville Acorn) 175 0.210 874 \$13.61 14,000 lumen (Gas Replica) 0.210 874 \$21.57 Sodium Vapor 9,500 lumen (Town & Country) 100 0.117 487 \$10.93 9,500 lumen (Holophane) 100 0.128 532 \$11.84 9,500 lumen (Rectilinear) 100 0.117 487 \$8,83 9,500 lumen (Gas Replica) 100 0.128 532 \$ 22.26 9,500 lumen (Aspen) 100 0.128 \$13.79 9,500 lumen (Traditionaire) 100 0.117 487 \$10.93 9,500 lumen (Granville Acorn) 0.128 532 \$ 13.79 22,000 lumen (Rectilinear) 1,023 \$ 12.15 200 0.246 50,000 lumen (Rectilinear) 400 0.471 1,959 \$16.06 50,000 lumen (Setback) 400 0.471 1,959 \$23.79 POLE CHARGES Pole Description Rate/Pole Pole Type Wood W17 \$ 4.40 17 foot (Wood Laminated) (a) \$ 4.34 30 foot W30 35 foot W35 \$ 4.40 40 foot W40 \$ 5.27 Aluminum 12 foot (decorative) A12 \$11.97 28 foot A28 \$ 6.94 \$ 7.01 28 foot (heavy duty) A28H 30 foot (anchor base) A30 \$13.86 Fiberglass 17 foot F17 \$ 4.40 \$12.87 F12 12 foot (decorative) 30 foot (bronze) F30 \$ 8.38 35 foot (bronze) F35 \$ 8.60 Steel 27 foot (11 gauge) S27 \$ 11.31 S27H \$17.05 27 foot (3 gauge)

Spans of Secondary Wiring:

For each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole, the following price per month shall be added to their per month per street lighting unit: \$0.75.

All kilowatt-hours shall be subject to a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Proposed Rate					
OVERHEAD DISTRIBUTION AREA	Lamp		Annual		
Fixture Description	Watts	kW/Unit	kWh	Rate/Unit	
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$ 7.96	
7,000 lumen (Open Refractor)	175	0.205	853	\$ 6.65	
10,000 lumen	250	0.275	1,144	\$ 9.19	
21,000 lumen	400	0.430	1,789	\$ 12.30	
Metal Halide	CHARLE.	(95.110.07)	1,100	W. 192100	
14.000 lumen	175	0.193	803	\$ 7.96	
20,500 lumen	250	0.275	1.144	\$ 9.19	
36,000 lumen	400	0.430	1,789	\$ 12.30	
Sodium Vapor	400	0.400	1,700	9 12,00	
CONTROL DE	300	0.117	407	\$ 8.81	
9,500 lumen	100		487		
9,500 lumen (Open Refractor)	100	0.117	487	\$ 6.61	
16,000 lumen	150	0.171	711	\$-9.60	
22,000 lumen	200	0.228	948	\$ 12.45	
50,000 lumeri	400	0.471	1,959	\$ 16.73	
Decorative Fixtures					
Sodium Vapor					
9,500 lumen (Rectilinear)	100	0.117	487	\$ 10.94	
22,000 lumen (Rectilinear)	200	0.246	1,023	\$ 13.53	
E0 000 (uman (Bastilingar)	400	0.471	1 050	\$ 17.00	

Where a street lighting fixture served overhead is to be installed on another utility's pole on which the Company does not have a contact, a my pole charge will be assessed.

\$ 26.62

50,000 lumen (Setback)

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Spans of Secondary Wiring:

AREA

For each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.58.

GROUND DISTRIBUTION	Lamp	t 150 leet from tr	Annual	
GROOND DISTRIBUTION	Watts	kW/Unit		Rate/Unit
Fixture Description	A.R. SALES		ALCOHOL:	
Standard Fixture (Cobra Head)				
Mercury Vapor				
7,000 lumen	175	0.210	874	\$8.10
7,000 lumen (Open Refractor)	175	0.205	853	\$ 6.65
10,000 lumen	250	0.292	1,215	\$ 9.35
21,000 lumen	400	0.460	1,914	\$ 12.59
Metal Halide				
14,000 lumen	175	0.193	803	\$ 8.10
20,500 lumen	250	0,275	1,144	\$ 9.35
36,000 lumen	400	0.430	1,789	\$ 12.59
Sodium Vapor				
9,500 lumen	100	0.117	487	\$8.81
9,500 lumen (Open Refractor)	100	0.117	487	\$ 6.70
16,000 lumen	150	0.171	711	\$ 9.57
22,000 lumen	200	0.228	948	\$ 12.45
50,000 lumen	400	0.471	1,959	\$ 16.73
Decorative Fixtures				
Mercury Vapor				
7,000 lumen (Town & Country)	175	0.205	853	\$ 8.37
7,000 lumen (Holophane)	175	0.210	874	\$ 10.52
7,000 lumen (Gas Replica)	175	0.210	874	\$ 24.04
7,000 lumen (Granville)	175	0.210	874	\$ 8.46
7,000 lumen (Aspen)	175	0.210	874	\$15.23
Metal Halide				and one
14,000 lumen (Traditionaire)	175	0.205	853	\$ 8.37
14,000 lumen (Granville Acorn)	175	0.210	874	\$ 15.23
14,000 lumen (Gas Replica)	175	0.210	874	\$ 24.13
Sodium Vapor				W.C.LUCK
9,500 lumen (Town & Country)	100	0.117	487	\$ 12.23
9,500 lumen (Holophane)	100	0.128	532	\$ 13.25
9,500 lumen (Rectilinear)	100	0.117	487	\$ 9.88
9,500 lumen (Gas Replica)	100	0.128	532	\$ 24.91
9,500 lumen (Aspen)	100	0.128	532	\$ 15.43
22,000 lumen (Rectilinear)	200	0.246	1,023	\$ 13.59
50,000 lumen (Rectilinear)	400	0.471	1,959	\$ 17.97
50,000 lumen (Setback)	400	0.471	1,959	\$ 26.62
POLE CHARGES		200		27 28
Pole Description		Pole Type		Rate/Pole
Wood		1000		W1722
17 foot (Wood Laminated) (a)		W17		\$ 4.92
30 foot		W30		\$ 4.86
35 foot		W35		\$ 4.92
40 foot		W40		\$ 5.90
Aluminum		1434		***
12 foot (decorative)		A12		\$ 13.39
28 foot		A28		\$ 7.76
28 foot (heavy duty)		A28H		\$ 7.84
30 foot (anchor base)		A30		\$ 15.51
Fiberglass		27.00		0.400
17 foot		F17		\$ 4.92
12 foot (decorative)		F12		\$ 14.40
30 foot (bronze)		F30		\$ 9.38
OF Trees Brown was		F35		\$ 9.62
35 foot (bronze)				
Steel				
		S27 S27H		\$ 12.65 \$ 19.08

Spans of Secondary Wiring

For each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.84.

The rates per unit shown above include a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Traffic Lighting Service -Rate TL (Electric Tariff Sheet No. 61)

Where the Company supplies energy only, all kilowatt-hours shall be billed at 3.8066 cents per kilowatt hour;

Where the Company supplies energy from a separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at 2.1078 cents per kilowatt-hour.

Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at 5.9145 cents per kilowatt-hour.

Proposed Rate

Where the Company supplies energy only, all kilowatt-hours shall be billed at 4.2590 cents per kilowatt-hour;

Where the Company supplies energy from a separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at 2.3583 cents per kilowatt-hour. Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at 6.6174 cents per kilowatt-hour.

> Unmetered Outdoor Lighting Electric Service-Rate UOLS (Electric Tariff Sheet No. 62)

**Current Rate** All kWh

3.7481 ¢ per kWh

**Proposed Rate** All kWh

4.1936¢ per kWh

Outdoor Lighting Equipment Installation- Rate OL-E (Electric Tariff Sheet No. 63)

**Current Rate** 

The System Charge is determined by applying the current Levelized Fixed Charge Rate (LFCR), to the Company's cost of purchasing and installing the System.

Proposed Rate

There are no changes to this tariff schedule

Outdoor Lighting Service- Rate OL (Electric Tariff Sheet No. 65)

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Current Rate	Lamp	kW/		Annual		
	Watts	Luminaire	2	Annual kWh	Rate/Unit	
Standard Fixtures (Cobra Head)						
Mercury Vapor 7,000 lumen (Open Refractor)	175	0.205		853	\$ 8.73	
7,000 lumen	175	0.210		874	\$11.17	
10,000 lumen	250	0.292		1,215	\$13.04	
21,000 lumen Metal Halide	400	0.460		1,914	\$16.75	
14,000 lumen	175	0.210		874	\$11.17	
20,500 lumen	250	0.307		1,215	\$13.06	
36,000 lumen	400	0.460		1,914	\$16.75	
Sodium Vapor 9,500 lumen (Open Refractor)	100	0.117		487	\$ 7.68	
9,500 lumen	100	0.117		487	\$ 9.99	
16,000 lumen	150	0.171		711	\$ 11.27	
27,500 lumen 27,500 lumen	200	0.228 0.228		948 948	\$ 12.47 \$ 12.47	
50,000 lumen *	400	0.471		1,959	\$ 14.53	
Decorative Fixtures (a)						
Mercury Vapor	a-m	0.000		000	0.40.00	
7,000 lumen (Town & Country) 7,000 lumen (Holophane)	175 175	0.205		853 874	\$ 13.38 \$ 17.24	
7,000 lumen (Gas Replica)	175	0.210		874	\$ 41.66	
7,000 lumen (Aspen)	175	0.210		874	\$ 25.77	
Sodium Vapor 9,500 lumen (Town & Country)	100	0.447		407	\$ 21.10	
9,500 lumen (Holophane)	100	0.117 0.128		487 532	\$ 21.10	
9,500 lumen (Rectilinear)	100	0.117		487	\$ 18.79	
9,500 lumen (Gas Replica)	100	0.128		532	\$ 43.94	
9,500 lumen (Aspen) 9,500 lumen (Traditionaire)	100	0.128 0.117		532 487	\$ 26.63 \$ 21.10	
9,500 lumen (Granville Acom)	100	0.128		532	\$ 26.63	
22,000 lumen (Rectilinear)	200	0.246		1,023	\$ 22.37	
50,000 lumen (Rectilinear)	400	0.471		1,959	\$ 28.38	
50,000 lumen (Setback)  B. Flood lighting units served in overhead	400 distribution are	0.471		1,959	\$ 44.15	
Mercury Vapor	. Graning drawn i days	1964 At 1974				
21,000 lumen	400	0.460		1,914	\$ 16.76	
Metal Halide 20,500 lumen	250	0.307		1,215	\$ 13.04	
36,000 lumen	400	0.460		1,914	\$ 16.76	
Sodium Vapor						
22,000 lumen	200	0.246		1,023	\$ 12.38	
30,000 lumen 50,000 lumen	250 400	0.312 0.480		1,023 1,997	\$ 12.38 \$ 15.35	
Proposed Rate				1145-51		
CANCELLED & WITHDRAWN						
			Stre	eet Lighting Ser	rvice for No	on-Standard Units -Rate NSU Sheet No. 66)
Current Rate				Lbally	ours rains	<u> </u>
Company owned		1		Warming and a second		
		Lamp Watts	kW/Unit	Annual kW/unit	Rate/U	nit
Boulevard units served underground		YYGUS	VANCOUR.	EXXIDE	1.1010/.4/	LIII.
a. 2,500 lumen Incandescent -		148	0.148	616	\$ 9.22	
b. 2,500 lumen Incandescent -		189	0.189	786	\$7.16	
Holophane Decorative fixture or fiberglass pole served undergro						
direct buried cable	MI 194 - W. M. I					
a. 10,000 lumen Mercury Vapo		250	0.292	1,215	\$16.79	
The cable span charge of \$.75 per el Rate/unit charge for each increment of se					le	
Street light units served overhe		begand and mor zo	001.11011111111	pono trator.		
a. 2,500 lumen Incandescent		189	0.189	786	\$7.10	
b. 2,500 lumen Mercury Vapo		100 400	0.109	453 1,914	\$ 6.72 \$10.66	
<ul> <li>c. 21,000 lumen Mercury Vapi Customer owned</li> </ul>	OF.	400	0.460	1,914	\$10.00	
Steel boulevard units served un	derground					
with limited maintenance by Col	mpany					
a. 2,500 lumen incandescent		148	0.148	616	\$5.44	
b. 2,500 lumen incandescent- Base Fuel Cost	- Munipie	189	0.189	786	\$6.92	
The rates per unit shown above	include \$0.023	837 per kilowatt-hou	r reflecting ti	he base cost of	fuel.	
Proposed Rate						
Company owned		Lamp		Annual		
		Watts kW/	Unit	kW	Rate/Unit	
Designation of the second of t						
Boulevard units served underground a. 2.500 lumen incandescent	- Series	148	0.148	616	\$ 10.32	
b. 2,500 lumen Incandescent			0.189	786	\$ 8.01	
Holophane Decorative fixture or						
fiberglass pole served undergro direct buried cable	did with					
a. 10,000 lumen Mercury Vapo		250	0.292	1,215	\$ 18.79	
The cable span charge of \$.84 per ea	ach increment o	of 25 feet of secondar	ry wiring sha	all be added to the	The state of the s	
Rate/unit charge for each increment of se		beyond the first 25 fe	et from the	pole base.		
Street light units served overher a. 2,500 lumen Incandescent	au uistribution	189	0.189	786	\$ 7.94	
b. 2,500 lumen Mercury Vapo	r	100	0.109	453	\$ 7.52	
c. 21,000 lumen Mercury Vap		400	0.460	1,914	\$ 11.93	
Customer owned						

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Steel boulevard units served underground



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OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION with limited maintenance by Company a. 2,500 lumen Incandescent - Series 148 0.148 616 \$ 6.09 b. 2,500 lumen Incandescent - Multiple 189 0.189 786 \$7.74

The rates per unit shown above include \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Private Outdoor Lighting for Non-Standard Units-Rate NSP (Electric Tariff Sheet No. 67)

Current Rate

Base Fuel Cost

Private outdoor lighting units:

The following monthly charge will be assessed for existing facilities, but this unit will not be available to any new customers after May 15, 1973:

Lamp Annual Watts kW/Unit Rate/Unit 2,500 lumen Mercury, Open Refractor . . . . . 478 100 0.115 \$7.79 \$ 10.66 2,500 lumen Mercury, Enclosed Refractor. . . . . 100 0.115 478 Outdoor lighting units served in underground residential distribution areas:

The following monthly charge will be assessed for existing fixtures which include lamp and luminaire, controlled automatically, with an underground service wire not to exceed 35 feet from the service point, but these units will not be available to new customers after May 5, 1992:

Lamp Annual Watt Rate/Unit kW/Unit kWh 7,000 lumens Mercury, Mounted on a 17-foot Fiberglass Pole . . . . . . . . . . . . 175 0.205 853 \$14.54 7,000 lumen Mercury, Mounted on a 17-foot Wood Laminated Pole (a). . . . . . . . . 175 \$14.54 7,000 lumen Mercury, Mounted on a 30-foot Wood Pole. . . . . 0.205 853 \$13,44 9,500 lumen Sodium Vapor, TC 100 R.... 100 0.117 487 \$ 11.22 (a) Note: New or replacement poles are not available.

Flood lighting units served in overhead distribution areas: The following monthly charge will be assessed for each existing fixture, which includes lamp and

luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, with a span of wire not to exceed 120 feet, but these units will not be available after May 5, 1992:

Annual Lamp Rate/Unit Watts kW/Fixture kWh 52,000 lumen Mercury (35-foot Wood Pole) . 1,000 1,102 4,584 \$28.55 52,000 lumen Mercury (50-foot Wood Pole) . . . 1.102 4,584 \$32.16 50,000 lumen Sodium Vapor..... 1,959 400 \$19.79

Base Fuel Cost

All kilowaft-hours shall be subject to a charge of \$0.023837 per kilowaft-hour reflecting the base cost of fuel.

Proposed Rate

CANCELLED & WITHDRAWN

Street Lighting Service-Customer Owned - Rate SC

				(Electric Tariff Sheet	No. 68)		
Current Rate							
	Lamp		Ann				
	Watts	kW/Unit	kW	Rate/Unit			
Fixture Description							
Standard Fixture (Cobra Head)							
Mercury Vapor							
7,000 lumen	175		803	5 0000			
10,000 lumen	250	0.275	1,14				
21,000 lumen	400	0.430	1,71	39 \$7.40			
Metal Halide							
14,000 lumen	175	0.193	803	\$ 4.19			
20,500 lumen	250	0.275	1,14	44 \$ 5.33			
36,000 lumen	400	0.430	1,71	39 \$ 7.40			
Sodium Vapor							
9,500 tumen	100	0.117	487	\$ 5.04			
16,000 lumen	150	0.171	711	\$ 5.62			
22,000 lumen	200	0.228	948				
27,500 lumen	250	0.228	948	The second secon			
50,000 lumen	400	0.471	1,9	T. T			
Decorative Fixture		VI.I.	1,00	9 0 100		THE RESIDENCE OF THE PARTY OF T	
Mercury Vapor							
7,000 lumen (Holophane)	175	0.210	874	\$ 5.32			
7,000 Jumen (Town & Country)	175	0.205	853				
7,000 lumen (Gas Replica)	175	0.210	874	/ (E-2124)			
7,000 lumen (Aspen)	175	0.210	874				
Metal Halide	113	WAS IN	9.63	W.WAL			
14,000 lumen (Traditionaire)	175	0.205	853	\$ 5.27			
14,000 lumen (Granville Acorn)	175	0.210	874				
14,000 lumen (Gas Replica)	175	0.210	874				
Sodium Vapor	179	UETU	979	90,02			
9,500 lumen (Town & Country)	100	0.117	487	\$ 4.96			
						17800	
9,500 lumen (Traditionaire)	100	0.117	487			3697.0	
9,500 lumen (Granville Acorn)	100	0.128	532				
9,500 lumen (Rectilinear)	100	0.117	487				
9,500 lumen (Aspen)	100	0.128	532				
9,500 lumen (Holophane)	100	0.128	532				
9,500 lumen (Gas Replica)	100	0.128	532				
22,000 lumen (Rectilinear)	200	0.246	1,0				
50,000 lumen (Rectilinear)	400	0.471	1,9		THE WARRANT CONTRACTOR OF	591	
Where a street lighting fixture served overhead is to b			ity's pole on		es not have a contact,	a monthly pole charge will be a	assessed.
Pole Description	Pole Typ	e		Rate/Pole			
Wood				40.00			
30 foot	W30			\$4.34			
35 foot	W35			\$4:40			
40 foot	W40			\$5.27			
Base Fuel Cost							
The rates per unit shown above include \$0.023837 pe	er kilowatt-ho	ur reflecting t	the base co	st of fuel.		ent bnoy	

**Proposed Rate** 

Annual Watts kW/Unit kWh Rate/Unit

Fixture Description Standard Fixture (Cobra Head) Mercury Vapor

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	7,000 lumen 10,000 lumer 21,000 lumer					MOIT	OFFICIAL PUBLICATION	OFFICIAL PUBLICATION	OFFICIAL PUBLICATION
			175	0.193	803	\$ 4.69			
	21,000 lumer		250	0.275	1,144	\$ 5.96			
			400	0.430	1,789	\$ 8.28			
-	Vietal Halide								
	14,000 lumer		175	0.193	803	\$ 4.69			
	20,500 lumer		250	0.275	1,144	\$ 5.96			
	36,000 lumer		400	0.430	1,789	\$ 8.28			
	Sodium Vapor								
	9,500 lumen		100	0.117	487	\$ 5.64			
	16,000 lumer		150	0.171	711	\$ 6.29			
	22,000 lumer		200	0.228	948	\$ 6.90			
	27,500 lumer		250	0.228	948	\$ 6.90			
	50,000 lumer	STANISM CHARLES	400	0.471	1,959	\$ 9.35			
	tive Fixture								
The second second	Mercury Vapor								
	7,000 lumen		175	0.210	874	\$ 5.95			
		(Town & Country)	175	0.205	853	\$ 5.90			
	7,000 lumen		175	0.210	874	\$ 5.95			
	7,000 lumen	(Aspen)	175	0.210	874	\$ 5.95			
. A	Metal Halide								
		(Traditionaire)	175	0.205	853	\$ 5.90			
		(Granville Acorn)	175	0.210	874	\$ 5.95			
		(Gas Replica)	175	0.210	874	\$ 5.95			
	Sodium Vapor	and a second							
		(Town & Country)	100	0.117	487	\$ 5.55			
	9,500 lumen		100	0.117	487	\$ 5.55			
		(Granville Acorn)	100	0.128	532	\$ 5.80			
	9,500 lumen		100	0.117	487	\$ 5.55			
	9,500 lumen		100	0.128	532	\$ 5.80			
	9,500 lumen		100	0.128	532	\$ 5.80			
	9,500 lumen		100	0.128	532	\$ 5.80			
	22,000 lumen		200	0.246	1,023	\$ 7,32			
	50,000 lumen		400	0.471	1,959	\$ 9.68			
	Pole Descript	ion Pole T	Abe		Rate/Pr	DIE			
V	Wood	o mello me non laggest			477.44				
	30 foot	W30			\$ 4.86				
	35 foot	W35			\$ 4.92				
Base Fuel Cost	40 foot	W40			\$ 5.90				

The rates per unit shown above include \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Street-lighting Service-Overhead Equivalent-Rate SE Sheet No. 69)

	S PROPERTY IN			(E	lectric Tariff
Current Rate:				Annual	
Fixture Description		Lamp	kW/Unit	Annual kWh	Rate/Unit
Decorative Fixture	a dipantaliantia	YYELLS	KAAAOIHI	WAATI	nate/Offit
	cury Vapor				
IVIOI	The state of the s	475	0.005	ora	67.00
	7,000 lumen (Town & Country)	175	0.205	853	\$7.29
	7,000 lumen (Holophane)	175	0.210	874	\$7.32
	7,000 lumen (Gas Replica)	175	0.210	874	\$7.32
	7,000 lumen (Aspen)	175	0.210	874	\$7.32
Meta	l Halide				
	14,000 lumen (Traditionaire)	175	0.205	853	\$7.29
	14,000 lumen (Granville Acorn)	175	0.210	874	\$7.32
	14,000 lumen (Gas Replica)	175	0.210	874	\$7.32
Sodi	um Vapor				
	9,500 lumen (Town & Country)	100	0.117	487	\$7.95
	9,500 lumen (Holophane)	100	0.128	532	\$8.05
	9,500 lumen (Rectilinear)	100	0.117	487	\$7.95
	9,500 lumen (Gas Replica)	100	0.128	532	\$8.04
	9,500 lumen (Aspen)	100	0.128	532	\$8.04
	9,500 lumen (Traditionaire)	100	0.117	487	\$7.95
	9,500 lumen (Granville Acom)	100	0.128	532	\$8.04
	22,000 lumen (Rectilinear)	200	0.246	1,023	\$11.42
	50,000 lumen (Rectilinear)	400	0.471	1,959	\$15.11
	50,000 lumen (Setback)	400	0.471	1,959	\$15.11
Rase Final Cost	Sologo Intrioti (Serogeri)	1999	MOTEST.	1,503	M. 1-27-1-1

All kilowatt-hours shall be subject to a charge of \$0.023637 per kilowatt-hour reflecting the base cost of fuel.

	Lamp		Annual	
	Watts	kW/Unit	kWh	Rate/Unit
Fixture Description				
Decorative Fixtures				
Mercury Vapor				
7,000 lumen (Town & Country)	175	0.205	853	\$8.16
7,000 lumen (Holophane)	175	0.210	874	\$8.19
7,000 lumen (Gas Replica)	175	0.210	874	\$8.19
7,000 lumen (Aspen)	175	0.210	874	\$8.19
Metal Halide				
14,000 lumen (Traditionaire)	175	0.205	853	\$8.16
14,000 lumen (Granville Acom)	175	0.210	874	\$8.19
14,000 lumen (Gas Replica)	175	0.210	874	\$8.19
Sodium Vapor				
9,500 lumen (Town & Country)	100	0.117	487	\$8.89
9,500 lumen (Holophane)	100	0,128	532	\$9.01
9,500 lumen (Rectilinear)	100	0.117	487	\$8.89
9,500 lumen (Gas Replica)	100	0.128	532	\$9.00
9,500 lumen (Aspen)	100	0.128	532	\$9.00
9,500 lumen (Traditionaire)	100	0.117	487	\$8.89
9,500 lumen (Granville Acorn)	100	0.128	532	\$9.00
22,000 lumen (Rectilinear)	200	0.246	1,023	\$12.78
50,000 lumen (Rectilinear)	400	0.471	1,959	\$16.91
50,000 lumen (Setback)	400	0.471	1,959	\$16.91

Base Fuel Cost

The rates per unit shown above include \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

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Rider PPS - Premier Power Service Rider (Electric Tariff Sheet No. 70)

Current Rate:

Each qualifying customer's individual monthly rate calculated for each customer for this service will be determined as follows:

Monthly Service Payment = Estimated Levelized Capital Cost + Estimated Expenses

Levelized Capital Cost is equal to the present value of all estimated capital related cash flows for a period corresponding to the time of engineering, design and installation of equipment through the term of the contract, adjusted to a pre-tax amount and converted to a uniform monthly payment for the term of the contract. The estimated capital cash flows shall include estimated installed cost of equipment, contingency allowances, salvage value, adjustment to reflect additional supporting investment of general plant nature, and income tax impacts.

Expenses shall equal the present value of estimated expenses associated with the support and maintenance of the generation and support equipment, adjusted to a pre-tax amount and converted to a uniform monthly payment for the term of the contract. The estimated expenses shall include administrative and general expenses for labor and materials related to operations and maintenance, third party expenses for operations and maintenance, warranties, insurance, annual costs associated with working capital, fuel inventory, depreciation, property tax, other costs related to the operation and support of the generator system installation, and income tax impacts.

The after tax cost of capital from the Company's most recent general rate case will be used to convert present values to uniform monthly payments.

MONTHLY BILL

Customer's monthly bill for all services under this rider will appear on their regular monthly electric bill as a Proposed Rate:

There are no proposed changes in this rider.

Rider TS - Temporary Service Rider (Electric Tariff Sheet No. 71)

Current Rate:

In addition to charges for service furnished under the applicable standard rate the customer will pay in advance the following charge: Estimated unit cost of each service with supporting data to be filed with the Commission and updated annually by the utility.

There are no proposed changes in this rider.

Rider X - Line Extension Policy Rider (Electric Tariff Sheet No. 72)

Current Rate:

When the estimated cost of extending the distribution lines to reach the customer's premise equals or is less than three (3) times the estimated gross annual revenue the Company will make the extension without additional guarantee by

the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company. When the estimated cost of extending the distribution lines to reach the customer's premise exceeds three (3) times the estimated gross annual revenue, the customer may be required to guarantee, for a period of five (5) years, a monthly

bill of one (1) percent of the line extension cost for residential service and two (2) percent for non-residential service. When the ferm of service or credit have not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.

Proposed Rate:

There are no proposed changes in this rider.

Rider LM - Load Management Rider (Electric Tariff Sheet No. 73)

Current Rate:

1. When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use meter. In addition, the DEMAND provision of Rate DS shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above.

II. For customers who meet the Company's criteria for the installation of a magnetic tape recording device for billing, and where electric service is furnished under the provisions of either Rate DS, Service at Secondary Distribution Voltage, or Rate DP, Service at Primary Distribution Voltage. When a customer elects this OFF PEAK PROVISION, the applicable monthly customer charge of Rate DP will be increased by an additional monthly charge of one hundred dollars (\$100.00)

Proposed Rate:

When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS or DP will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use or interval data recorder meter. In addition, the DEMAND provision of Rate DS or DP shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above. However, in no case shall the billing demand be less than the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate DP, as modified.

> Rider AMO - Advanced Meter Opt-Out (AMO) - Residential (Electric Tariff Sheet No. 74)

Current Rate:

Residential customers who elect, at any time, to opt-out of the Company's advanced metering infrastructure (AMI) system shall pay a one-time fee of \$100.00 and a recurring monthly fee of \$25.00. During the Metering Upgrade project deployment phase, if prior to an advanced meter being installed at a customer premise, any existing residential electric customer that elects to participate in this opt-out program, Duke Energy Kentucky will not charge the one-time set-up fee, providing the residential electric customer notifies the Company of such election in advance of the advanced meter being installed. Those residential customers electing to participate in this residential opt-out program will be subject to the engoing \$25.00 per month engoing charge. Following deployment completion, any residential customer who later elects to participate in the Opt-Out Program will be assessed the \$100 set-up fee in addition to the engoing monthly charge

Proposed Rate:

There are no proposed changes in this rider.

Rider DSMR - Demand Side Management Rate (Electric Tariff Sheet No. 78)

The Demand Side Management Rate (DSMR) shall be determined in accordance with the provisions of Rider DSM, Demand Side Management Cost Recovery Rider, Sheet No. 75 of this Tariff.

The DSMR to be applied to residential customer bills is \$0.007967 per kilowatt-hour.

A Home Energy Assistance Program (HEA) charge of \$0.10 will be applied monthly to residential customer bills through December 2020.

The DSMR to be applied to non-residential distribution service customer bills is \$0.002576 per kilowatt-hour. The DSMR to be applied for transmission service customer bills is \$0.000183 per kilowatt-hour

Proposed Rate:

There are no proposed changes in this rider

Rider BDP - Backup Delivery Point Capacity Rider (Electric Tariff Sheet No. 79)

BACKUP DELIVERY POINT (TRANSMISSION/DISTRIBUTION) CAPACITY

The Company will normally supply service to one premise at one standard voltage at one delivery point and through one mater to a Non-Residential Customer in accordance with the provisions of the applicable rate schedule and the Electric Service Regulations. Upon customer request, Company will make available to a Non-Residential Customer additional delivery points in accordance with the rates, terms and conditions of this Rider BDP. NET MONTHLY BILL

1. Connection Fee

The Connection Fee applies only if an additional metering point is required and will be based on customer's most

applicable rate schedule.

- 2. Monthly charges will be based on the unbundled distribution and/or transmission rates of the customer's most applicable rate schedule and the contracted amount of backup delivery point capacity.
- The Customer shall also be responsible for the acceleration of costs, if any, that would not have otherwise been incurred by Company absent such request for additional delivery points. The terms of payment may be made initially or over a pre-determined term mutually agreeable to Company and Customers that shall not exceed the minimum term. In each request for service under this Rider, Company engineers will conduct a thorough review of the customer's request and the circuits affected by the request. The customer's capacity needs will be weighed against the capacity available on the circuit, anticipated load growth on the circuit, and any future construction plans that may be advanced by the request

Proposed Rate:

There are no proposed changes in this rider.

Fuel Adjustment Clause - Rider FAC (Electric Tariff Sheet No. 80)

Current Rate: CE-0000698132

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(1) The monthly amount computed under each of the rate schedules to which this fuel clause is applicable shall be increased or (decreased) at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

Fuel Cost Adjustment = F(m) - \$0.023837 per kWh

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below:

(2) Fuel costs (F) shall be the cost of:

- (a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation,
- (b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) of this subsection, but excluding the cost of fuel related to purchases to substitute for the forced outages; plus
- (c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the Company to substitute for its own higher cost energy, and less

(d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.

- (e) All fuel costs shall be based on a weighted-average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities
- (f) As used herein, the term "forced outages" means all non-scheduled losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty installations, faulty installations, faulty manufacture, fault may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.

(3) Sales (S) shall be determined in kilowatt-hours as follows:

Add:

- (a) net generation
- (b) purchases
- (c) interchange in

Subtract:

- (d) inter-system sales including economy energy and other energy sold on an economic dispatch basis

Proposed Rate:

(1) The monthly amount computed under each of the rate schedules to which this fuel clause is applicable shall be increased or (decreased) at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

Fuel Cost Adjustment = F(m) - \$0.023837 per kWh

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below:

(2) Fuel costs (F) shall be the cost of:

- (a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation,
- (b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) of this subsection, but excluding the cost of fuel related to purchases to substitute for the forced outages; plus
- (c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the Company to substitute for its own higher
- (d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.

(e) The fuel-related charges and credits charged to the Company by a Regional Transmission Organization.

- (f) All fuel costs shall be based on a weighted-average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and
- (g) As used herein, the term "forced outages" means all non-scheduled losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection, or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment. Sales (S) shall be determined in kilowatt-hours as follows:

Add:

- (a) net generation
- (b) purchases

Subtract

(c) Interchange in (d) inter-system sales including economy energy and other energy sold on an economic dispatch basis

(e) total system losses

Rider PSM - Off-System Power Sales and Emission Allowance Sales Profit Sharing Mechanism (Electric Tariff Sheet No. 82)

#### Current Rate:

Rate Group	Rate (\$/ kWh)
Rate RS, Residential Service	0.000456
Rate DS, Service at Secondary Distribution Voltage	0.000456
Rate DP, Service at Primary Distribution Voltage	0.000456
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	0.000456
Rate EH, Optional Rate for Electric Space Heating	0.000458
Rate GS-FL, General Service Rate for Small Fixed Loads	0.000456
Rate SP. Seasonal Sports Service	0.000456
Rate SL, Street Lighting Service	0.000456
Rate TL, Traffic Lighting Service	0.000456
Rate UOLS, Unmetered Outdoor Lighting	0.000456
Rate OL, Outdoor Lighting Service	0.000456
Rate NSU, Street Lighting Service for Non-Standard Units	0.000456
Rate NSP, Private Outdoor Lighting Service for Non-Standard Units	0.000456
Rate SC, Street Lighting Service - Customer Owned	0.000456
Rate SE, Street Lighting Service - Overhead Equivalent	0.000456
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	0.000456
Other	0.000456
- Control	0.000700

Rider PSM credits, reductions to bills, are shown as positive numbers without parentheses. Rider PSM charges, increases to bills, are shown in parentheses.

### PROFIT SHARING RIDER FACTORS

for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of profits on off-system power sales and ancillary services, the net profits on sales of emission allowances and net margins on capacity transactions related to the acquisition of 100% of East Bend Unit 2.

The Company will compute its profits on off-system power sales and ancillary services, profits on emission allowance sales, and net margins on capacity transactions related to the acquisition of 100% of East Bend Unit 2 in the following manner.

Rider PSM Factor = ((P + A) + E + C + R)/S

Eligible profils from off-system power sales for applicable month subject to sharing provisions established by the Commission in its Order in Case No. 2003-00252, dated December 5, 2003.

All net profits related to its provision of ancillary services in markets administered by PJM per the Commission's Order in Case No. 2008-00489, dated January 30, 2009.

The first \$1 million in annual profits from off-system sales and ancillary services will be allocated to ratepayers, with any profits in excess of \$1 million split 75:25, with ratepayers receiving 75 percent and shareholders receiving 25 percent per the Commission Order in Case No. 2010-00203, dated December 22, 2010. After December 31st of each year, the sharing mechanism will be reset for off-system power sales. Each month the sharing mechanism

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will be reset for the ancillary service profits.

All net profits on sales of emission allowances are credited to customers per the Commission's Order in Case No. 2006-00172, dated December 21, 2006.

Capacity revenue received from PJM associated with DP&L's share of East Bend capacity that DP&L has committed in PJM's base residual auction ("BRA") through May 31, 2018, less the cost incurred by Duke Energy Kentucky to procure sufficient capacity to meet its obligations as a Fixed Resource Requirement entity under the Reliability Assurance Agreement with PJM per the Commission's Order in Case No. 2014-00201, dated December 4, 2014.

The net of capacity revenue received from PJM and the capacity cost incurred by Duke Energy Kentucky will be allocated to ratepayers, with ratepayers receiving 75 percent and shareholders receiving 25 percent.

Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.

Current month sales in kWh used in the current month Rider FAC calculation.

Proposed Rate:

Rate Group (\$/kWh) 0.000456 Rate RS, Residential Service Rate DS, Service at Secondary Distribution Voltage 0.000456 Rate DP, Service at Primary Distribution Voltage 0.000456 Rate DT, Time-of-Day Rate for Service at Distribution Voltage 0.000456 Rate EH, Optional Rate for Electric Space Heating 0.000456 Rate GS-FL, General Service Rate for Small Fixed Loads 0.000456 Rate SP, Seasonal Sports Service 0.000456 Rate SL, Street Lighting Service 0.000456 Rate TL, Traffic Lighting Service 0.000456 Rate UOLS, Unmetered Outdoor Lighting 0.000456 0.000456 Rate OL, Outdoor Lighting Service Rate NSU, Street Lighting Service for Non-Standard Units 0.000456 Rate NSP, Private Outdoor Lighting Service for Non-Standard Units 0.000456 Rate SC, Street Lighting Service - Customer Owned 0.000456 Rate SE, Street Lighting Service - Overhead Equivalent 0.000456 Rate TT, Time-of-Day Rate for Service at Transmission Voltage 0.000456 0.000456 Other

Rider PSM credits, reductions to bills, are shown as positive numbers without parentheses. Rider PSM charges, increases to bills, are shown in parentheses.

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below.

Rider PSM Factor = (OSS + NF + CAP + REC + R) / S x 0.90

Net proceeds from off-system power sales.

Net proceeds from non-fuel related Regional Transmission Organization charges and credits not recovered via other mechanisms.

CAP Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2014-00201, dated December 4, 2014;

capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments. REC Net proceeds from the sales of renewable energy credits.

Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.

Current period sales in kWh as used in the Rider FAC calculation.

Rider GP - Duke Energy's GoGREEN Kentucky Green Power / Carbon Offset Rider (Electric Tariff Sheet No. 88)

Current Rate:

NET MONTHLY BILL

Customers who participate under this rider will be billed for electric service under all applicable tariffs including all applicable riders.

Green Power purchased under this rider, will be billed at the applicable Green Power rate

times the number of 100 kWh blocks the customer has agreed to purchase per month. The Green Power rate shall be \$2.00 per 100 kWh block with a minimum monthly purchase of two 100 kWh blocks.

Carbon Offsets purchased under this rider, will be billed at the applicable Carbon Offset rate

times the number of Carbon Offsets the customer has agreed to purchase per month.

The Carbon Offset rate shall be \$4.00 per 500 lbs offset block.

Proposed Rate:

There are no proposed changes in this rider

Rider NM - Net Metering (Electric Tariff Sheet No. 89)

Current Rate: AVAILABILITY

Net Metering is available to eligible customer-generators in the Company's service territory, upon request, and on a first-come, first-served basis up to a cumulative capacity of 1% of the Company's single hour peak load in Kentucky during the previous year

Proposed Rate:

There are no proposed changes in this rider.

**Bad Check Charge** (Electric Tariff Sheet No. 90)

Current Rate:

The Company may charge and collect a fee of \$11.00 to cover the cost of handling an unsecured check, where a customer tenders in payment of an account a check which upon deposit by the Company is returned as unpaid by the bank

Proposed Rate:

There are no proposed changes in this rider.

Charge for Reconnection of Service (Electric Tariff Sheet No. 91)

Current Rate:

A. The reconnection charge for service which has been disconnected due to enforcement of Rule 3 shall be twenty-five dollars (\$25.00).

B. The reconnection charge for service which has been disconnected within the preceding twelve months at the request of the customer shall be twenty-five dollars (\$25,00).

C. If service is discontinued because of fraudulent use thereof, the Company may charge and collect in addition to the reconnection charge of twenty-five dollars (\$25.00) the expense incurred by the Company by reason of such fraudulent use, plus an estimated bill for electricity used, prior to the reconnection of service.

D. If both the gas and electric services are reconnected at one time, the total charge shall not exceed thirty-eight dollars (\$38.00).

E. Where electric service was disconnected at the pole because the Company was unable to gain access to the meter, the reconnection charge shall be sixty-five dollars (\$65.00). If the gas service is also reconnected the charge shall be ninety dollars (\$90.00)

F. If the Company receives notice after 2:30 p.m. of a customer's desire for same day reinstatement of service and if the reconnection cannot be performed during normal business hours, the after hour reconnection charge for connection shall be an additional twenty-five dollars (\$25.00). Customers will be notified of the additional \$25.00 charge for reconnection at the meter or at the pole at the time they request same day service. G. If a Company employee, whose original purpose was to disconnect the service, has provided the customer a means to avoid disconnection, service which otherwise would have been disconnected shall remain intact, and

no reconnection charge shall be assessed. However, a collection charge of fifteen dollars (\$15.00) may be assessed, but only if a Company employee actually makes a field visit to the customer's premises.

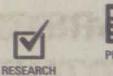
Proposed Rate

A. The reconnection charge for service which has been disconnected due to enforcement of Rule 3 shall be twenty-five dollars (\$25.00) for reconnections that can be accomplished remotely or seventy-five dollars (\$75.00) for reconnections that cannot be accomplished remotely.

B. The reconnection charge for service which has been disconnected within the preceding twelve months at the request of the customer shall be twenty-five dollars (\$25.00) for reconnections that can be accomplished re motely or seventy-five dollars (\$75.00) for reconnections that cannot be accomplished remotely.

C. If service is discontinued because of fraudulent use thereof, the Company may charge and collect in addition to the reconnection charge of twenty-five dollars (\$25.00) for reconnections that can be accomplished remotely or seventy-five dollars (\$75.00) for reconnections that cannot be accomplished remotely, the expense incurred by the Company by reason of such fraudulent use, plus an estimated bill for electricity used, prior to the

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reconnection of service.

D. If both the gas and electric services are reconnected at one time, the total charge shall not exceed eighty-eight dollars (\$88.00).

- E. Where electric service was disconnected at the pole because the Company was unable to gain access to themeter, the reconnection charge shall be one hundred twenty-five dollars (\$125.00). If the gas service is also reconnected the charge shall be one hundred fifty dollars (\$150.00).
- F. If the Company receives notice after 2:30 p.m. of a customer's desire for same day reinstatement of service and if the reconnection cannot be performed during normal business hours, and the reconnection cannot be performed remotely, the after hour reconnection charge for connection shall be an additional twenty-five dollars (\$25.00). Customers will be notified of the additional \$25.00 charge for reconnection at the meter or at the pole at the time they request same day service.
- G. If a Company employee, whose original purpose was to disconnect the service, has provided the customer a means to avoid disconnection, service which otherwise would have been disconnected shall remain intact, and no reconnection charge shall be assessed. However, a collection charge of fifty dollars (\$50.00) may be assessed, but only if a Company employee actually makes a field visit to the customer's premises.

Rate for Pole Attachments of Cable Television Systems - Rate CATV (This Schedule if Renamed as Rate DPA - Distribution Pole Attachments (Electric Tariff Sheet No. 92)

Current Rate:

The following annual rental shall be charged for the use of each of the Company's poles:

Two-user pole: \$4.60 annual rental Three-user pole: \$4.00 annual rental

Proposed Rate:

The following annual rental shall be charged for the use of each of the Company's poles:

Two-user pole: \$6.35 annual rental Three-user pole: \$5.31 annual rental

> Cogeneration and Small Power Production Sale and Purchase Tariff-100 kW or Less (Electric Tariff Sheet No. 93)

Rates for Purchases from qualifying facilities:

Purchase Rate shall be \$0.03078/kWh for all kilowatt-hours delivered.

Proposed Rate:

Rates for Purchases from qualifying facilities

Energy Purchase Rate shall be \$0.027645/kWh for all kilowatt-hours delivered.

Capacity Purchase Rate shall be \$3.90/kW-month for eligible capacity utilized by Company and approved by PJM in Company's Fixed Resource Requirements (FRR) plan.

Cogeneration and Small Power Production Sale and Purchase Tariff-Greater Than 100 kW (Electric Tariff Sheet No. 94)

The Purchase Rate for all killowatt-hours delivered shall be the PJM Real-Time Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour of the billing

Proposed Rate:

The Energy Purchase Rate for all kilowatt-hours delivered shall be the PJM Real-Time Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour of the

Capacity Purchase Rate shall be \$3.90/kW-month for eligible capacity utilized by Company and approved by PJM in Company's Fixed Resource Requirements (FRR) plan.

Local Franchise Fee (Electric Tariff Sheet No. 95)

Current Rate:

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means, which fee is based on the gross receipts collected by the Company from the sale of electricity to customers within the boundaries of the particular legislative authority. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

Where more than one such fee is imposed, each of the charges applicable to each customer shall be added to the customer's bill and listed separately.

Where the local legislative authority imposes a flat, fixed amount on the Company, the fee applied to the bills of customers receiving service within the territorial boundaries of that authority, shall be in the form of a flat dollar amount.

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to by the Company.

Proposed Rate:

There are no proposed changes to this rate.

Underground Residential Distribution Policy-Rate UDP-R (Electric Tariff Sheet No. 96)

**Current Rate:** 

Single Family Houses

A. \$2.15 per front foot for all primary extensions. Primary extension on private property will be charged \$2.15 per linear trench foot; and

B. An additional \$2.00 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment.

Multi-Family Units.

There shall be no charge except where extremely rocky conditions are encountered, then the \$2.00 per linear trench foot, as stated and defined above, shall be charged.

Proposed Rate: Single Family Houses

A. \$2.15 per front foot for all primary extensions. Primary extension on private property will be charged \$2.15 per linear trench foot; and

B. An additional \$2.00 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least

one cubic yard or more which cannot be removed using ordinary excavation equipment. Multi-Family Units

There shall be no charge except where extremely rocky conditions are encountered, then the \$2.00 per linear trench foot, as stated and defined above, shall be charged.

Targeted Underground for Service Improvement Notwithstanding the above charges and upon Kentucky Public Service Commission approval, Company will waive above charges, maintain, and take ownership of customer service lines and equipment (curb, property

line, or service lateral to the meter base) to and including the electric meter. This provision applies only to Company designated installations identified to improve the resiliency of service to the customer.

General Underground Distribution Policy-Rate UDP-G (Electric Tariff Sheet No. 97)

The charges shall be the difference between the Company's estimated cost to provide an underground system and the Company's estimated cost to provide an overhead system. In addition to the differential charge, the following provisions are applicable: Single Family Houses or Multi-Family Units.

The customer may be required to provide the necessary trenching, backfilling, conduit system (if required) and transformer pads in place to Company's specifications.

Commercial and Industrial Units. The customer shall:

a) Provide the necessary trenching and backfilling;

b) Furnish, install (concrete, if required), own and maintain all primary and/or secondary conduit system (with spares, if required) on private property meeting applicable codes and Company's specifications; and

c) Provide the transformer pad and secondary conductors. Special Situations

In those situations where the Company considers the pad-mounted fransformer installations unsuitable, the customer shall provide the vault designed to meet National Electric Code, other applicable codes, and Company specifications, the conduit to the vault area and the secondary cable to the transformer terminals. The Company shall provide the transformers, the primary vault wiring and make the secondary connection to the transformer terminals.

In large multiple cable installations, the customer shall provide the cable, provide and install the step bus mounted in the vault, and make necessary cable connections to the step bus to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the step bus.

The customer shall extend the bus duct into the vault to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the bus duct.

The charges shall be the difference between the Company's estimated cost to provide an underground system and the Company's estimated cost to provide an overhead system. In addition to the differential charge, the following provisions are applicable: Single Family Houses or Multi-Family Units.

The customer may be required to provide the necessary trenching, backfilling, conduit system (if required) and transformer pads in place to Company's specifications.

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Commercial and Industrial Units.

The customer shall:

a) Provide the necessary trenching and backfilling;

b) Furnish, install (concrete, if required), own and maintain all primary and/or secondary conduit system (with spares, if required) on private property meeting applicable codes and Company's specifications; and

c) Provide the transformer pad and secondary conductors.

In those situations where the Company considers the pad-mounted transformer installations unsuitable, the customer shall provide the vault designed to meet National Electric Code, other applicable codes, and Company specifications, the conduit to the vault area and the secondary cable to the transformer terminals. The Company shall provide the transformers, the primary vault wiring and make the secondary connection to the transformer

In large multiple cable installations, the customer shall provide the cable, provide and install the step bus mounted in the vault, and make necessary cable connections to the step bus to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the step bus.

The customer shall extend the bus duct into the vault to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the bus duct.

Targeted Underground for Service Improvement

Notwithstanding the above charges and upon Kentucky Public Service Commission approval, Company will waive above charges, maintain, and take ownership of customer service lines and equipment (curb, property line, or service lateral to the meter base) to and including the electric meter. This provision applies only to Company designated installations identified to improve the resiliency of service to the customer.

> Real Time Pricing Program- Rate RTP (Electric Tariff Sheet No. 99)

Current Rate:

BASELINE CHARGE

The Baseline Charge is independent of Customer's currently monthly usage, and is designed to achieve bill neutrality with the Customer's standard offer tariff if no change in electricity usage pattern occurs (less applicable program charges). The Baseline Charge is calculated at the end of the billing period and changes each billing period to maintain bill neutrality for a Customer's CBL.

The Baseline Charge will be calculated as follows: = (Standard Bill @ CBL) BC Where:

Baseline Charge Customer's bill for a specific month on the applicable Rate Schedule including applicable Standard Contract Riders using the CBL to establish the applicable billing determinants. The CBL shall be adjusted to reflect applicable metering adjustments under the Rate Schedule. All applicable riders shall be excluded from the calculation of the Baseline Charge.

PRICE QUOTES

The Company will send to Customer, within two hours after the wholesate prices are published by PJM each day, Price Quotes to be charged the next day. Such Price Quotes shall include the applicable Commodity Charge, the Energy Delivery Charge and the Ancillary Services Charge.

The Company may send more than one-day-ahead Price Quotes for weekends and holidays identified in Company's tariffs. The Company may revise these prices the day before they become effective.

The Company is not responsible for failure of Customer to receive and act upon the Price Quotes. It is Customer's responsibility to inform Company of any failure to receive the Price Quotes the day before they become effective.

The Commodity Charge is a charge for generation. The applicable hourly Commodity Charge (Credit) shall be applied on an hour by hour basis to Customer's incremental (decremental) usage from the CBL.

Charge (Credit) For Each kW Per Hour From The CBL.

For kWht above the CBL1, CC1 = MVGt x LAF For kWht below the CBLt, CCt = MVGt x 80% x LAF LAF loss adjustment factor 1.0530 for Rate TS 1.0800 for Rate DP

1.1100 for Rate DS Market Value Of Generation As Determined By Company for hour t

The MVGt will be based on the expected market price of capacity and energy for the next day. The expected market price shall be the PJM Real-Time Total Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour.

The kW per hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule.

ENERGY DELIVER CHARGE

Charge (Credit) For Each kW Per Hour From The CBL Secondary Service \$0.006053 per kW Per Hour

\$0.005540 per kW Per Hour Primary Service ... ANCILLARY SERVICES CHARGE

Charge (Credit) For Each kW Per Hour From The CBL

Secondary Delivery ..\$0.000760 per kW Per Hour \$0.000740 per kW Per Hour Primary Delivery..... 

PROGRAM CHARGE

Company will provide Internet based communication software to be used to provide Customer with the Price Quotes. Customer will be responsible for providing its own Internet access. A charge of \$183.00 per billing period per site shall be added to Customer's bill to cover the additional billing, administrative, and cost of communicating the hourly Price Quotes associated with the RTP Program.

Proposed Rate: BASELINE CHARGE

The Baseline Charge is independent of Customer's currently monthly usage, and is designed to achieve bill neutrality with the Customer's standard offer tariff if no change in electricity usage pattern occurs (less applicable program charges). The Baseline Charge is calculated at the end of the billing period and changes each billing period to maintain bill neutrality for a Customer's CBL.

The Baseline Charge will be calculated as follows: BC = (Standard Bill @ CBL)

Where:

BC Baseline Charge

Customer's bill for a specific month on the applicable Rate Schedule including applicable Standard Contract Riders using the CBL to establish the applicable billing determinants. The CBL shall be adjusted to reflect applicable metering adjustments under the Rate Schedule. All applicable riders shall be excluded from the calculation of the Baseline Charge. PRICE QUOTES

The Company will send to Customer, within two hours after the wholesale prices are published by PJM each day, Price Quotes to be charged the next day, Such Price Quotes shall include the applicable Commodity Charge, the Energy Delivery Charge and the Ancillary Services Charge

The Company may send more than one-day-ahead Price Quotes for weekends and holidays identified in Company's tariffs. The Company may revise these prices the day before they become effective.

The Company is not responsible for failure of Customer to receive and act upon the Price Quotes. It is Customer's responsibility to Inform Company of any failure to receive the Price Quotes the day before they become effective. COMMODITY CHARGE

The Commodity Charge is a charge for generation. The applicable hourly Commodity Charge (Credit) shall be applied on an hour by hour basis to Customer's incremental (decremental) usage from the CBL. Charge (Credit) For Each kW Per Hour From The CBL:

For kWhl above the CBLt, CCt = MVGt x LAF For kWht below the CBLt, CCt = MVGt x 80% x LAF

Where:

LAF loss adjustment factor 1.0530 for Rate TT 1.0800 for Rate DP and Rate DT

1 1100 for Rate DS

Market Value Of Generation As Determined By Company for hour t

The MVGt will be based on the expected market price of capacity and energy for the next day. The expected market price shall be the PJM Day-Ahead Total Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour.

The kW per hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule ENERGY DELIVER CHARGE

Charge (Credit) For Each kW Per Hour From The CBL

Secondary Service \$0.015412 per kW Per Hour Primary Service ... . \$0.012471 per kW Per Hour \$0.006472 per kW Per Hour Transmission Service ....

PROGRAM CHARGE

Company will provide Internet based communication software to be used to provide Customer with the Price Quotes. Customer will be responsible for providing its own Internet access, A charge of \$183.00 per billing period per site shall be added to Customer's bill to cover the additional billing, administrative, and cost of communicating the hourly Price Quotes associated with the RTP Program.

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Meter Data Charges-Rate MDC (This Schedule Renamed as Meter Data Charges for Enhanced Usage Data Services-Rate MDC) (Electric Tariff Sheet No. 101)

Current Rate:

Electronic monthly interval data with graphical capability accessed via the Internet (En-Focus<sup>TM</sup>)

Proposed Rate:

Electronic monthly interval data with graphical capability accessed via the Internet with (EPO™)

\$20.00 per month

\$20.00 per month

Duke Energy Kentucky proposes the following new rate and rider schedules: Rate LED, LED Outdoor Lighting, Rider DCI, Distribution Capital Investment Rider, Rider FTR, FERC Transmission Cost Reconciliation Rider, and Rider ESM, Environmental Surcharge Mechanism. As indicated above, the following schedules are proposed to be eliminated: Rate RTP-M (Real Time Pricing – Market Based Pricing), Rate OL (Outdoor Lighting Service), and Rate NSP (Private Outdoor Lighting for Non-Standard Units).

> Rate LED - LED Outdoor Area Lighting Rate (Electric Tariff Sheet No. 64)

Proposed Rate:

NET MONTHLY BILL

Computed in accordance with the following charges:

\$0.041936 per kWh

The rate shown above includes a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider: Sheet No. 76, Rider ESM, Environmental Surcharge Mechanism Rider

Sheet No. 80, Rider FAC, Fuel Adjustment Clause

Sheet No. 82, Rider PSM, Profit Sharing Mechanism

Sheet No. 125, Rider DCI, Distribution Capital Investment Rider

Sheet No. 126, Rider FTR, FERC Transmission Cost Reconcillation Rider

Monthly Maintenance, F     Fixtures	ixture, and Pole Charges:				PerUnitPe	erMonth
Billing Type	Description	Initial	Lamp	Monthly	Fixture	Maintenance
		Lumens	Wattage	kWh		
LF-LED-50W-SL-BK-MW	50W Standard LED-BLACK	4,521	50	17	\$5.44	\$4.38
LF-LED-70W-SL-BK-MW	70W Standard LED-BLACK	6,261	70	24	\$5.43	\$4.38
LF-LED-110W-SL-BK-MW	110W Standard LED-BLACK	9,336	110	38	\$6.16	\$4.38
LF-LED-150W-SL-BK-MW	150W Standard LED-BLACK	12,642	150	52	\$8.16	\$4.38
LF-LED-220W-SL-BK-MW	220W Standard LED-BLACK	18,641	220	76	\$9.25	\$5.34
LF-LED-280W-SL-BK-MW	280W Standard LED-BLACK	24,191	280	97	\$11.38	\$5.34
LF-LED-50W-DA-BK-MW	50W Deluxe Acom LED-BLACK	5,147	50	17	\$15.87	\$4.38
LF-LED-50W-AC-BK-MW	50W Acom LED-BLACK	5,147	50	17	\$14.30	\$4.38
LF-LED-50W-MB-BK-MW	50W Mini Bell LED-BLACK	4,500	50	17	\$13.48	\$4.38
LF-LED-70W-BE-BK-MW	70W Bell LED-BLACK	5,508	70	24	\$17,17	\$4.38
LF-LED-50W-TR-BK-MW	50W Traditional LED-BLACK	3,230	50	17	\$10.36	\$4.38
LF-LED-50W-OT-BK-MW	50W Open Traditional LED-BLACK	3,230	50	17	\$10.36	\$4.38
LF-LED-50W-EN-BK-MW	50W Enterprise LED-BLACK	3,880	50	17	\$13.93	\$4.38
LF-LED-70W-ODA-BK-MW	70W LED Open Deluxe Acom	6,500	70	24	\$15.48	\$4.38
LF-LED-150W-TD-BK-MW	150W LED Teardrop	12,500	150	52	\$20.78	\$4.38
LF-LED-50W-TDP-BK-MW	50W LED Teardrop Pedestrian	4,500	50	17	\$16.86	\$4.38
220W LED SHOEBOX	220W LED Shoebox	18,500	220	76	\$14.39	\$5.34
LF-LED-50W-SL-BK-MW	LED 50W 4521 Lumens Standard LED Black Type III 4000K	4,521	50	17	\$5.44	\$4.38
LF-LED-70W-SL-BK-MW	LED 70W 6261 Lumens Standard LED Black Type III 4000K	6,261	70	24	\$5.43	\$4,38
LF-LED-110W-SL-BK-MW	LED 110W 9336 Lumens Standard LED Black Typ0e III 4000K	9,336	110	38	\$6.16	\$4.38
LF-LED-150W-SL-BK-MW	LED 150W 12642 Lumens Standard LED Black Type III 4000K	12,642	150	52	\$8.16	\$4.38
LF-LED-150W-SL-IV-BK-MW	LED 150W 13156 Lumens Standad LED Type IV Black 4000K	13,156	150	52	\$8.16	\$4.38
LF-LED-220W-SL-BK-MW	LED 220W 18642 Lumens Standard LED Black Type III 4000K	18,642	220	76	\$9.25	\$5.34
LF-LED-280W-SL-BK-MW	LED 280W 24191 Lumens Standard LED Black Type III 4000K	24,191	280	97	\$11.38	\$5.34
LF-LED-50W-DA-BK-MW	LED 50W Deluxe Acorn Black Type III 4000K	5,147	50	17	\$15.87	\$4.38
LF-LED-70W-ODA-BK-MW	LED 70W Open Deluxe Acom Black Type III 4000K	6,500	70	24	\$15.48	\$4.38
LF-LED-50W-AC-BK-MW	LED 50W Acom Black Type III 4000K	5,147	50	17	\$14.30	\$4.38
LF-LED-50W-MB-BK-MW	LED 50W Mini Bell LED Black Type III 4000K Midwest	4,500	50	17	\$13.48	\$4.38
LF-LED-70W-BE-BK-MW	LED 70W 5508 Lumens Sanibell Black Type III 4000K	5,508	70	24	\$17.17	\$4.38
LF-LED-50W-TR-BK-MW	LED 50W Traditional Black Type III 4000K	3,303	50	17	\$10.36	\$4.38
LF-LED-50W-OT-BK-MW	LED 50W Open Traditional Black Type III 4000K	3,230	50	17	\$10.36	\$4.38
LF-LED-50W-EN-BK-MW	LED 50W Enterprise Black Type III 4000K	3,880	50	17	\$13.93	\$4.38
LF-LED-150W-TD-BK-MW	LED 150W Large Teardrop Black Type III 4000K	12,500	150	52	\$20.78	\$4.38
LF-LEO-50W-TDP-BK-MW	LED 50W Teardrop Pedestrian Black Type III 4000K	4,500	50	17	\$16.86	\$4.38
LF-LED-220W-SB-BK-MW	LED 220W Sheebox Black Type IV 4000K	18,500	220	76	\$14.39	\$5.34
LF-LED-150W-BE-BK-MW	150W Sanibel	39,000	150	52	\$17.17	\$4.38
LF-LED-420W-SB-BK-MW	420W LED Shoebox	39,078	420	146	\$21.47	\$5.34
LF-LED-50W-NB-GY-MW	50W Neighborhood	5,000	50	17	\$4,43	\$4.38
LF-LED-50W-NBL-GY-MW	50W Neighborhood with Lens	5,000	50	17	\$4.62	\$4.38

II. Poles

LP-12-C-PT-AL-AB-TT-BK-MW LP-12-C-PT-AL-AB-TT-BK-MW LP-25-C-BH-AL-AB-TT-BK-MW LP-12-E-AL-AB-TT-BK-MW 15310-40FTALEMB-CILE 15320-30FTALAB-OLE 15320-35FTALAB-OLE 15320-40FTALAB-OLE

per Unit \$10.68 \$28.10 \$28.40 \$10.68 \$18.08 12' C-Post Top-Anchor Base-Black 25' C-Devit Bracket-Anchor Base-Black 25 C-Boston Harbor Bracket-Anchor Base-Black 12 E-AL-Anchor Base-Black 35 AL-Side Mounted-Direct Buried Pote 30 AL-Side Mounted-Anchor Base 35 AL-Side Mounted-Anchor Base 40 AL-Side Mounted-Anchor Base 40 Class 7 Wood Pole 35 Class 5 Wood Pole MW-Light Pole-12" MH-Style A-Aluminum-Approx Base-Top Tenon-Black

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LP-12-B-AL-AB-TT-GN-MW LP-12-C-PT-AL-AB-TT-BK-MW LP-16-C-DV-AL-AB-TT-GN-MW LP-25-C-BH-AL-AB-TT-BK-MW LP-12-D-AL-AB-TT-GN-MW LP-12-E-AL-AB-TT-BK-MW 15210-35-BRZSTL-OLE 15310-40FTALEMB-OLE 15320-30FTALAB-OLE 15320-35FTALAB-OLE

OFFICIAL PUBLICATION OFFICIAL PUBLICATION Light Pote-35' MH-Style A-Aluminum-Direct Burled-Top Tenon-Black Cignt rose-us was sayle Analismont-used surses rip reconstructed MW-Light Pole-12\* MH-Style C-Post Top-Alum-Anchor Base-Top Tenon-Black Pri MW-Light Pole-12\* MH-Style C-Post Top-Alum-Anchor Base-TT-Black Pri MW-Light Pole-16\* MH-Style C-Davit Bascker-Alum-Anchor Base-TT-Black Pri MW-LIGH Pole-16\* MH-Style C-Davit Bascker-Alum-Anchor Base-TT-Black Pri MW-LTP Pole-16\* MH-Style C-Botton Harbor Bracker Alm-AB-TT-Black Pri MW-LT Pole-16" MH-Style C-Boston Harbor Bracker AL-AB-TT-Black Pri MW-LT Pole-25" MH-Style C-Boston Harbor Bracker AL-AB-TT-Black Pri MW-LT Pole-12" MH-Style E-Alum-Anchor Base-Top Tenon-Black MW-Light Pole-12" MH-Style E-Alum-Anchor Base-Top Tenon-Black Prie MW-15210-Galleria Anchor Base-30FT Bronze Steel-OLE MW-15210-Galleria Anchor Base-30FT Bronze Steel-OLE MW-15210-Galleria Anchor Base-30FT Bronze Steel-OLE MW-15310-99FT MH-Aluminum Direct Embedded Pole-OLE MW-15320-30FT Mounting Height Aluminum Achor Base Pole-OLE MW-15320-30FT Mounting Height Aluminum Achor Base Pole-OLE MW-15320-40FT Mounting Height Aluminum Achor Base Pole-OLE \$11.44 532.49 518.08 \$13.93 \$13.55 MW-15320-40FT Mounting Height Aluminum Achor Base Pole-OLE MW-POLE-30-7 MW-POLE-35-8 MW-POLE-40-4

> Proposed Rider ESM - Environmental Surcharge Mechanism (Electric Tariff Sheet No. 76)

Proposed Rate: INITIAL FACTOR VALUES

MESF =

0.00000% BESF 0.00000%

> Proposed Rider DCI - Distribution Capital Investment Rider (Electric Tariff Sheet No. 125)

Proposed Rate: CHARGES

The applicable energy or demand charge for electric service shall be increased or decreased to the nearest \$0.000001 per kWh or \$0.01 per kWh to recover the revenue requirement associated with incremental distribution capital costs incurred by the Company. This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

Rate (\$ / kWh) Rate Group Rate RS, Residential Service Rate EH, Optional Rate for Electric Space Heating 0.000000 Rate GS-FL, Optional General Service Rate for Small Fixed Loads 0.000000 Rate SP, Seasonal Sports Service 0.000000 Rate SL, Street Lighting Service 0.000000 Rate TL, Traffic Lighting Service Rate UOLS, Unmetered Outdoor Lighting 0.000000 Rate NSU, Street Lighting Service for Non-Standard Units 0.000000 Rate SC, Street Lighting Service - Customer Owned 0.000000 Rate SE, Street Lighting Service - Overhead Equivalent 0.000000 Rate LED, LED Outdoor Lighting Electric Service 0.000000 (\$ / kW) Rate DS, Service at Secondary Distribution Voltage 0.00 Rate DP, Service at Primary Distribution Voltage Rate DT, Time-of-Day Rate for Service at Distribution Voltage - Primary 0.00 Rate DT, Time-of-Day Rate for Service at Distribution Voltage - Secondary 0.00

> Proposed Rider FTR -- FERC Transmission Cost Reconciliation Rider (Electric Tariff Sheet No. 126)

Proposed Rate: RIDER FTR FACTORS

Rate Group Rate (\$ / kWh) Rate RS, Residential Service 0.000000 Rate DS, Service at Secondary Distribution Voltage 0.000000 Rate DP, Service at Primary Distribution Voltage 0.000000 Rate DT, Time-of-Day Rate for Service at Distribution Voltage 0.000000 Rate EH, Optional Rate for Electric Space Heating Rate GS-FL, General Service Rate for Small Fixed Loads 0.000000 Rate SP, Seasonal Sports Service 0.000000 Rate SL, Street Lighting Service 0.000000 Rate TL, Traffic Lighting Service Rate UOLS, Unmetered Outdoor Lighting Rate NSU, Street Lighting Service for Non-Standard Units Rate SC, Street Lighting Service - Customer Owned 0.000000 Rate SE, Street Lighting Service - Overhead Equivalent Rate LED, LED Street Lighting Service 0.000000 Rate TT, Time-of-Day Rate for Service at Transmission Voltage

In addition, Duke Energy Kentucky proposes to change text of the following tariffs: Sheet No. 24 Service Regulations Section V - Metering, Sheet No. 25 Service Regulations Section VI - Billing and Payment, Sheet No. 98 Electricity Emergency Procedures for Long-Term Fuel Shortages, and Sheet No. 100 Emergency Electric Procedures.

The foregoing rates reflect a proposed increase in electric revenues of approximately \$48,646,213 or 14.96% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as

follows Rate RS, Residential Service:

Rate DS, Service at Distribution Voltage:

Rate DT, Time-of-Day Rate for Service at Distribution Voltage:

Rate EH, Optional Rate for Electric Space Heating:

Rate SP, Seasonal Sports Service:

Rate GS-FL, General Service Rate for Small Fixed Loads: Rate DP, Service at Primary Distribution Voltage:

Rate TT, Time-of-Day Rate for Service at Transmission Voltage:

Rate SL, Street Lighting Service:

Rate TL, Traffic Lighting Service.

Rate NSU, Street Lighting Service for Non-Standard Units: Rate SC, Street Lighting Service-Customer Owned:

Rate SE, Street Lighting Service-Overhead Equivalent:

Rate DPA, Rate for Distribution Pole Attachments:

Bad Check Charge: Charge for Reconnection of Service (electric only):

Local Franchise Fee: Rate UDP-R, Underground Residential Distribution Policy: Rate UDP-G, General Underground Distribution Policy:

\$13,198,789 or 14.30%; \$10,516,009 or 13.31%; \$91,708 or 14.23%; \$3,343 or 11.41%; \$86,768 or 14.38%; \$167,667 or 17.57% \$1,416,419 or 11,12%; \$159,847 or 11.87%; \$8,413 or 11.75%; \$7,352 or 11.86%; \$435 or 11.72%; \$22,650 or 11.85%; \$0 or 0.0%: \$0 or 0.0%;

\$22,855,269 or 17.36%

\$60,176 or 35.0%; \$0 or 0.0%; \$0 or 0.0%;

\$0 or 0.0%:

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The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows (Average kWh/Bill; Monthly \$ Increase; Percent Increase); 967; \$14.89; 17.4%

533,215; \$4,860.99; 13.3%

109,108; \$1,414.09; 17.8%

1,389,443; \$10,263.73; 12.2%

19,568; \$184.10; 14.4%

1,497; \$18.57; 11.4%

601; \$8.31; 14.4%

78; \$1.15; 11.8%

15; \$0.09; 12.0%

59; \$0.27; 12.0%

48; \$0.88; 11.9%

47; \$0.21; 11.7%

60: \$0.92: 11.9%

N/A: \$0: 0.0%

N/A; \$0; 0.0%

N/A; \$1.53; 35.0%

209,128; \$1,042.12; 14.8%

N/A; \$0; 0.0%

7,096; \$97.62; 14.8%

Rate RS, Residential Service: Rate DS, Service at Distribution Voltage:

Rate DT, Time-of-Day Rate for Service at Distribution Voltage:

Rate EH, Optional Rate for Electric Space Heating: Rate SP, Seasonal Sports Service:

Rate GS-FL, General Service Rate for Small Fixed Loads:

Rate DP, Service at Primary Distribution Voltage:

Rate TT, Time-of-Day Rate for Service at Transmission Voltage: Rate SL, Street Lighting Service\*

Rate TL, Traffic Lighting Service\*

Rate UOLS, Unmetered Outdoor Lighting Electric Service\*:

Rate OL-E, Outdoor Lighting Equipment Installation: Rate NSU, Street Lighting Service for Non-Standard Units\*:

Rate SC, Street Lighting Service-Customer Owned\*: Rate SE, Street Lighting Service-Overhead Equivalent\*:

Bad Check Charge:

Charge for Reconnection of Service (electric only): Rate DPA, Rate for Distribution Pole Attachments:

Rate RTP, Experimental Real Time Pricing Program: Rate MDC, Meter Data Charges:

N/A: \$0: 0.0%

\*For lighting schedules, values represent average monthly kWh usage per fixture.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other fillings made by the Company by contacting Ms. Minna Rolles-Adkins at 139 East Fourth Street, Cincinnati, Ohio 45202 or by telephone at (513) 287-4356. A copy of the application and other fillings made by the Company is available for public inspection through the Commission's website at http://psc.ky.gov, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. To 4:30 p.m., and at the following Company offices: 4580 Olympic Boulevard, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

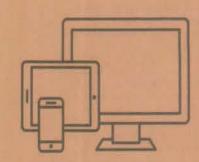
PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P. O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940

DUKE ENERGY KENTUCKY 4580 OLYMPIC BOULEVARD ERLANGER, KENTUCKY 41018 (513) 287-4315



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