

Duke

NOTICE

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than September 1, 2017, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky of an adjustment of electric rates and charges proposed to become effective on and after October 1, 2017. The Commission has docketed this proceeding as Case No. 2017-00321.

The proposed electric rates are applicable to the following communities:

Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boona County	Fairview	Newport
Bromley	Florence	Park Hills
Campbell County	Fort Mitchell	Pendleton County
Cold Spring	Fort Thomas	Ryland Heights
Covington	Fort Wright	Silver Grove
Crescent Park	Grant County	Southgate
Crescent Springs	Highland Heights	Taylor Mill
Crestview	Independence	Union
Crestview Hills	Kenton County	Villa Hills
Crittenden	Kenton Vale	Walton
Dayton	Lakeside Park	Wilder
Dry Ridge	Latonia Lakes	Woodlawn
Edgewood		

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES

**Residential Service - Rate RS
(Electric Tariff Sheet No. 30)**

Current Rate	
Customer Charge	\$4.50 per month
Energy Charge	
All kilowatt-hours	7.5456¢ per kWh
Proposed Rate	
Customer Charge	\$11.22 per month
Energy Charge	
All kilowatt-hours	8.3908¢ per kWh

**Service at Secondary Distribution Voltage-Rate DS
(Electric Tariff Sheet No. 40)**

Current Rate	
Customer Charge per month	
Single Phase Service	\$ 7.50 per month
Three Phase Service	\$15.00 per month
Demand Charge	
First 15 kilowatts	\$ 0.00 per kW
Additional kilowatts	\$ 7.75 per kW
Energy Charge	
First 6,000 kWh	8.1645¢ per kWh
Next 300 kWh/kW	5.0119¢ per kWh
Additional kWh	4.1043¢ per kWh
Proposed Rate	
Customer Charge per month	
Single Phase Service	\$ 17.14 per month
Three Phase Service	\$ 34.28 per month
Demand Charge	
First 15 kilowatts	\$ 0.00 per kW
Additional kilowatts	\$ 8.73 per kW
Energy Charge	
First 6,000 kWh	9.1917¢ per kWh
Next 300 kWh/kW	5.6425¢ per kWh
Additional kWh	4.6204¢ per kWh

**Time-of-Day Rate for Service at Distribution Voltage-Rate DT
(Electric Tariff Sheet No. 41)**

Current Rate	
Customer Charge	
Single Phase	\$7.50 per month
Three Phase	\$15.00 per month
Primary Voltage Service	\$100.00 per month
Demand Charge	
Summer	
On Peak kW	\$ 12.75 per kW
Off Peak kW	\$ 1.15 per kW
Winter	
On Peak kW	\$ 12.07 per kW
Off Peak kW	\$ 1.15 per kW
Energy Charge	
Summer	
On Peak kWh	4.4195¢ per kWh
Off Peak kWh	3.6195¢ per kWh
Winter	
On Peak kWh	4.2195¢ per kWh
Off Peak kWh	3.6195¢ per kWh
Metering	
First 1,000 kW of On Peak billing demand at	\$ 0.65 per kW.
Additional kW of On Peak billing demand at	\$ 0.50 per kW.

Proposed Rate	
Base Rate	
Customer Charge	
Single Phase	\$ 200.00 per month
Three Phase	\$ 400.00 per month
Primary Voltage Service	\$ 465.00 per month
Demand Charge	
Summer	
On Peak kW	\$ 14.39 per kW
Off Peak kW	\$ 1.30 per kW
Winter	
On Peak kW	\$ 13.62 per kW
Off Peak kW	\$ 1.30 per kW
Energy Charge	
Summer	
On Peak kWh	4.9875¢ per kWh
Off Peak kWh	4.0844¢ per kWh
Winter	
On Peak kWh	4.7612¢ per kWh
Off Peak kWh	4.0844¢ per kWh
Metering	
First 1,000 kW of On Peak billing demand at	\$ 0.73 per kW.
Additional kW of On Peak billing demand at	\$ 0.56 per kW.

**Optional Rate for Electric Space Heating-Rate EH
(Electric Tariff Sheet No. 42)**

Current Rate	
A. Winter Period	
Customer Charge	
Single Phase Service	\$ 7.50 per month
Three Phase Service	\$ 15.00 per month
Primary Voltage Service	\$100.00 per month
Demand Charge	
All kW	\$ 0.00 per kW
Energy Charge	
All kWh	6.1524¢ per kWh
Proposed Rate	
A. Winter Period	
Customer Charge	
Single Phase Service	\$ 17.14 per month
Three Phase Service	\$ 34.28 per month
Primary Voltage Service	\$118.78 per month
Demand Charge	
All kW	\$ 0.00 per kW
Energy Charge	
All kWh	6.9947¢ per kWh

**Seasonal Sports Service-Rate SP
(Electric Tariff Sheet No. 43)**

Current Rate	
Customer Charge	\$7.50 per month
Energy Charge	10.0598¢ per kWh
A charge of \$25.00 is applicable to each season to cover in part the cost of reconnection of service.	
Proposed Rate	
Customer Charge	\$17.14 per month
Energy Charge	10.6568¢ per kWh
A charge of \$25.00 is applicable to each season to cover in part the cost of reconnection of service.	

**Optional Unmetered General Service Rate
For Small Fixed Loans - Rate GS-FL
(Electric Tariff Sheet No. 44)**

Current Rate	
For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment	
	8.0723¢ per kWh
For loads of less than 540 hours use per month of the rated capacity of the connected equipment	
	9.2947¢ per kWh
Minimum: \$3.00 per Fixed Load Location per month.	

Proposed Rate

For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment	9.2698¢ per kWh
For loads of less than 540 hours use per month of the rated capacity of the connected equipment	10.6767¢ per kWh
Minimum: \$3.14 per Fixed Load Location per month.	

**Service at Primary Distribution Voltage Applicability-Rate DP
(Electric Tariff Sheet No. 45)**

Current Rate	
Customer Charge per month	
Primary Voltage Service (12.5 or 34.5 kV)	\$100.00 per month
Demand Charge	
All kilowatt	\$ 7.08 per kW
Energy Charge	
First 300 kWh/kW	5.1068¢ per kWh
Additional kWh	4.3198¢ per kWh
Proposed Rate	
Customer Charge per month	
Primary Voltage Service (12.5 or 34.5 kV)	\$118.78 per month
Demand Charge	
All kilowatts	\$ 8.40 per kW
Energy Charge	
First 300 kWh	6.0595¢ per kWh
Additional kWh	5.1267¢ per kWh

**Time-of-Day Rate for Service at Transmission Voltage-Rate TT
(Electric Tariff Sheet No. 51)**

Current Rate	
Customer Charge per month	\$500.00 per month
Demand Charge	
Summer	
On Peak kW	\$ 7.60 per kW
Off Peak kW	\$ 1.15 per kW
Winter	
On Peak kW	\$ 6.24 per kW
Off Peak kW	\$ 1.15 per kW
Energy Charge	
All kWh	4.2648¢ per kWh
Proposed Rate	
Customer Charge per month	\$500.00 per month
Demand Charge	
Summer	
On Peak kW	\$ 8.46 per kW
Off Peak kW	\$ 1.28 per kW
Winter	
On Peak kW	\$ 6.95 per kW
Off Peak kW	\$ 1.28 per kW
Energy Charge	
Summer	
On Peak kWh	5.4454¢ per kWh
Off Peak kWh	4.4594¢ per kWh
Winter	
On Peak kWh	5.1983¢ per kWh
Off Peak kWh	4.4594¢ per kWh

**Rider GSS - Generation Support Service
(Electric Tariff Sheet No. 58)**

Current Rate	
1. Administrative Charge	
The Administrative Charge shall be \$50 plus the appropriate Customer Charge.	
2. Monthly Distribution Reservation Charge	
a. Rate DS - Secondary Distribution Service	\$2.6853 per kW
b. Rate DT - Distribution Service	\$2.4735 per kW
c. Rate DP - Primary Distribution Service	\$2.7781 per kW
d. Rate TT - Transmission Service	\$0.0000 per kVA
3. Monthly Transmission Reservation Charge	
a. Rate DS - Secondary Distribution Service	\$1.3094 per kW
b. Rate DT - Distribution Service	\$1.3047 per kW
c. Rate DP - Primary Distribution Service	\$1.8493 per kW
d. Rate TT - Transmission Service	\$1.2861 per kVA
4. Monthly Ancillary Services Reservation Charge	
a. Rate DS - Secondary Distribution Service	\$0.5240 per kW
b. Rate DT - Distribution Service	\$0.5240 per kW
c. Rate DP - Primary Distribution Service	\$0.5240 per kW
d. Rate TT - Transmission Service	\$0.4550 per kVA

Proposed Rate	
1. Administrative Charge	
The Administrative Charge shall be \$50 plus the appropriate Customer Charge.	
2. Monthly Reservation Charge	
a. Rate DS - Secondary Distribution Service	\$4.8466 per kW
b. Rate DT - Distribution Service	\$5.9992 per kW
c. Rate DP - Primary Distribution Service	\$6.1484 per kW
d. Rate TT - Transmission Service	\$2.9666 per kW

**Real Time Pricing - Market - Based Pricing - Rate RTP-M
(Electric Tariff Sheet No. 59)**

Current Rate	
Secondary Services.....	\$15.00 per month
Primary Service.....	\$100.00 per month
Transmission Service.....	\$500.00 per month
Energy Delivery Charge	
Charge For Each kW Per Hour:	
Secondary Service	\$0.006053 per kW Per Hour
Primary Service.....	\$0.005540 per kW Per Hour
Transmission Service.....	\$0.002008 per kW Per Hour
Ancillary Services Charge shall be applied on an hour by hour basis.	
Charge For Each kW Per Hour:	
Secondary Delivery	\$0.000760 per kW Per Hour
Primary Delivery	\$0.000740 per kW Per Hour
Transmission Delivery	\$0.000721 per kW Per Hour

Proposed Rate
CANCELLED & WITHDRAWN

**Street Lighting Service-Rate SL
(Electric Tariff Sheet No. 60)**

Current Rate	
OVERHEAD DISTRIBUTION AREA	
Fixture Description	Lamp Watts kW/Unit - kWh Rate/Unit
Standard Fixture (Cobra Head)	
Mercury Vapor	
7,000 lumen	175 0.193 803 \$ 7.11
7,000 lumen (Open Refractor)	175 0.205 853 \$ 5.94
10,000 lumen	250 0.275 1,144 \$ 8.21
21,000 lumen	400 0.430 1,789 \$ 10.99
Metal Halide	
14,000 lumen	175 0.193 803 \$ 7.11
20,500 lumen	250 0.275 1,144 \$ 8.21
36,000 lumen	400 0.430 1,789 \$ 10.99
Sodium Vapor	
9,500 lumen	100 0.117 487 \$ 7.87
9,500 lumen (Open Refractor)	100 0.117 487 \$ 5.91
16,000 lumen	150 0.171 711 \$ 8.58
22,000 lumen	200 0.228 948 \$ 11.13
50,000 lumen	400 0.471 1,959 \$ 14.95
Decorative Fixtures	
Sodium Vapor	
9,500 lumen (Rectilinear)	100 0.117 487 \$9.78
22,000 lumen (Rectilinear)	200 0.246 1,023 \$12.09
50,000 lumen (Rectilinear)	400 0.471 1,959 \$16.00
50,000 lumen (Setback)	400 0.471 1,959 \$23.79

Where a street lighting fixture served overhead is to be installed on another utility's pole on which the Company does not have a contact, a monthly pole charge will be assessed.

Spans of Secondary Wiring:
For each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.52.

UNDERGROUND DISTRIBUTION AREA	
Fixture Description	Lamp Watts kW/Unit - kWh Rate/Unit
Standard Fixture (Cobra Head)	
Mercury Vapor	
7,000 lumen	175 0.210 874 \$7.24
7,000 lumen (Open Refractor)	175 0.205 853 \$ 5.94
10,000 lumen	250 0.292 1,215 \$ 8.36
21,000 lumen	400 0.460 1,914 \$ 11.25
Metal Halide	
14,000 lumen	175 0.210 874 \$ 7.24
20,500 lumen	250 0.292 1,215 \$ 8.36
36,000 lumen	250 0.292 1,215 \$11.25
Sodium Vapor	
9,500 lumen	100 0.117 487 \$ 7.87
9,500 lumen (Open Refractor)	100 0.117 487 \$ 5.99
16,000 lumen	150 0.171 711 \$ 8.55

REAL ESTATE

2177 Heekin Lawrenceville Rd. Williamstown Ky. 41097
3 bedroom home, 2 full baths, country kitchen, living room, finish basement, 1 car garage on approximately 2 acres in country setting ready to move in. \$150,000.
Contact Eddie Gabbert 859-428-6135 or Randy Moore 859-393-5332
1817XR21 E9/04/17

Tri State Land Company
859-485-1330
www.tri-statelandscape.com

9 Ac. Northern Grant Co., level pasture in front, woods, hills in back, city water avail., \$2,000 down, \$550 per mo.
5 Ac. Knoxville, mostly wooded, cleared homesite, double wides welcome, 6 miles off I-75, water & electric avail., \$42,900, \$2,000 down.
37-1/2 Ac. Kenton Co., mostly wooded, secluded homesite, ideal for hunting or get away, \$138,900, \$8,000 down.
10 So. Grant Co., mostly wooded, private homesite, mobile homes welcome, city water, \$52,900, \$1,500 down.
7 Ac. Grant Co., near Cordova, rolling pasture, old barn, double wides welcome, city water, \$42,900, \$1,000 down.
5 Ac. Southern Kenton Co., 2BR & 2BA single wide, needs a lot of work on home, \$68,900, \$5,000 down, \$592 per mo.
2 Ac. Pendleton/Grant Co. line, pasture, on paved dead end road, 6 miles off Dry Ridge exit, city water, \$28,900, \$1,000 down, \$258 per mo.

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www.tri-statelandscape.com

66.5 PERCENT

Source: Pulse of America Research Study, February, 2017

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CROSSWORD

PUZZLE NO. 888

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ACROSS

1. Surpass
4. Short breath
8. Coffee vessels
12. Little
13. Elaborate solo
14. Toe feature
15. Decoration
17. Well
18. Bear's abode
19. Fixed a piano
20. Colored
23. Inquisitive one
26. Paddles
27. Rich
31. Accumulate years
32. Hooligans
34. Gardening implement
35. Oboe's cousin
37. Goldie
38. Latin dance
40. Night fliers
41. Saber
44. Animal park
46. Brush
47. Flurry
52. Initial bet
53. Glass section
54. Seedy bread
55. Bothersome person
56. Parodied
57. Got together

DOWN

1. Duo
2. Above, to a poet
3. Ballpoint
4. Chess, e.g.
5. Gladiator's place
6. Go wrong
7. Strike lightly
8. Spread out
9. Pour
10. Baseball side
11. Santa's chariot
16. Inserts
19. British drinks
20. Dull-looking
21. Type of exercise
22. Woolly ones
24. Rocked
25. Beer barrel
28. Melt
29. Wolf's cry
30. Longings
32. Warty one
33. Sweetie
36. Boulevard
37. Horse's foot
39. Atmosphere layer
41. Switch
42. Chablis or sake
43. Chooses
45. Had bills
47. Luxurious resort
48. Brief snooze
49. Elbow's site
50. Caustic material
51. Said yes to

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B I R D O U T H E R O
B A S I S S I S N E W
N I P C O S T
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SOLUTIONS TO
AUGUST 24, 2017
CROSSWORD
PUZZLE NO. 887

POSTED!

Call 824-3343 to place your posted ad.
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Persons are notified that the land and property belonging to the below listed persons are posted against hunting, fishing, trapping, 4-wheeling or dirt bike riding, walking, horseback riding, woodcutting, dumping or any other kind of trespassing. Owners are not responsible for any accidents. Violators will be prosecuted to the fullest extent of the law.

- *Eat and Sandra Linville property, 1700 Turner Road, Williamstown (Steve Carmichael, property manager), 9-10-18
- *Rodgers property located at 2780 Lebanon Rd., Crittenden, Ky. 8-09-18
- *Corinth Lake Landowner's Association, Section 1, Inc., private road at Corinth Lake Estates, Section 1, 6-28-18
- *No trespassing - 365 and 375 Cash Drive, Williamstown Lake, including 10 feet where waterline is: 6-14-18
- *Edwards property located at 3550 Dixie Hwy., Dry Ridge, Ky. 6-07-18
- *Isaac/Maby property, north side of Hwy. 330 and Layton Chapel Road, 5-28-18
- *415 Cash Drive, Williamstown Lake, including 10 feet where waterline is: 5-24-18
- *707-1/2 N. Main St., Williamstown, 5-21-18
- *Dishon Farms, Verona-Mt. Zion Rd., Vallandigham Rd. and Arnold's Creek Rd. 5-17-18
- *890 and 1500 Folsom Jonesville Rd., Taylor property 5-14-18
- *207 & 202 McGee Road, Crittenden, Ky. 4-23-18
- *Carls R. and Wanda L. Evans property on Mann Road, Crittenden, Ky. 3-25-18
- *Corinth Lake Landowner's Association, Section 2, Inc., private road at Corinth Lake Estates, Section 2, 3-22-18
- *Tubering property located at 250 and 260 Turner Dr., Crittenden, 3-12-18
- *Coldiron property located at 265 Russell Flynn Rd., Crittenden, 3-08-18

- *No trespassing properties of Herbert Jameison Jr., Jonesville, Ky. 3-01-18
- *No trespassing - 5340 Stewartville Rd., Williamstown, 2-19-18
- *Taylor farm located at 5098 Warsaw Road, Dry Ridge, 2-08-18
- *Marilyn Howell, 3265 Corinth Road, Corinth, 2-01-18
- *Becker property located at 1106 Peaceful Hollow, Dry Ridge, 1-08-18
- *Property located at 2975 Falmouth Rd., Williamstown, 12-18-17
- *Janice & Jack Bowling property located on White Chapel Road, 12-11-17
- *Wayne Sponcil, 485 Sherman Newtown Rd.: Sponcil Properties, 2895 Dixie Hwy. & Taft Hwy. 12-07-17
- *McIntire property located on Old Cynthia Rd. and Oak Ridge Pike, 11-09-17
- *Property of Doering Family Ltd. Partnership on Dry Ridge Mt. Zion Rd., Dry Ridge, 10-30-17
- *Beuna Marksberry, 920 Mason Cordova Rd., Corinth, 10-26-17
- *Vallandigham property, 4102 Sherman Newtown Road, Crittenden, Ky. 41030, 10-23-17
- *Linda, Wesley, Wilma Cook, 1600 Corinth Road (40 acres) 9-28-17
- *Erwin property located at 3780 Lawrenceville Rd., Corinth, 9-25-17
- *Troy E. Hopkins, 21.5 acres, located at 2165 Mountain Island Rd., Owenton, 9-07-17

EMPLOYMENT OPPORTUNITIES

HELP WANTED!

Do you like local sports?
Do you like to write?

The Grant County News has immediate openings for sports correspondents. Pay is based per story or photo. Send letter of interest and resume to bmarshall@grantky.com or to P.O. Box 247, Williamstown, Ky. 41097
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For additional information please contact Angie at 859/428-5077 or stop by Grant County Foods at 1125 Dry Ridge Road, Dry Ridge, KY.
EOE N824X828 E9/04/17

Advertising Manager The Kentucky Standard BARDSTOWN, KENTUCKY

The Kentucky Standard, a tri-weekly newspaper located in Bardstown, KY, has an immediate opening for a hands-on Advertising Manager. This position will be responsible for developing and successfully implementing immediate, short-term and long term strategies to accelerate the revenue and profit growth of our print and online products and services. The position also requires actively selling and growing an established personal local and national account base. We are located in Nelson County, KY, the heart of the Bluegrass State just 35 minutes south of Louisville and 60 minutes west from Lexington. Bardstown, the county seat, has been named "Most Beautiful Small Town in America" and is the Bourbon Capital of the World. The Kentucky Standard publishes Sunday, Wednesday and Friday with 8,000 circulation.

Qualifications: Candidate must have a bachelor's degree in advertising, marketing or related field or the equivalent in direct work history experience. Minimum of five years of sales experience with proven results. Must have strong interpersonal and communication skills. Strong customer needs-based selling skills and the ability to coach and train others on those skills. Good organizational, analytical and time management skills. A valid driver's license, automobile insurance with specified coverage amounts, and an acceptable driving record.

Schedule: Position is exempt 40 hours per week Monday-Friday 8 a.m.- 5 p.m. Variable days and hours including some occasional weekend work for sales or event coordination.

Benefits: Position includes a base salary, monthly commissions and annual bonus potential. Landmark Community Newspapers offers a full benefit package including medical, dental and eye care. Paid time off including seven paid holidays, your birthday, vacation and sick time. 401-K company match savings program available.

Interested persons should e-mail cover letter and resume to jsizemore@kystandard.com.

Deadline to apply is September 11, 2017.

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We are hiring substitute bus drivers, substitute bus monitors and substitute food service for the Grant County School District. To apply, go to our website at grant.kyschools.us. Your application will be reviewed and you may be called for an interview with us. The positions are for a substitute bus driver or a substitute bus monitor but could lead to a full-time position, which would provide you with full benefits. You must have a GED or high school diploma - we will pay you while you train if you do not have your CDL. N824X828 E9/04/17

PAUL TUEMLER LP GAS - IMMEDIATE OPENING
Paul Tuemler LP Gas has an immediate opening for a bulk delivery driver. We are now accepting applications for a Class B CDL route driver with hazmat endorsement, clean MVR, strong work ethic and must have experience in the propane industry. Duties include propane delivery, service in the field and general maintenance. All candidates are expected to consent to appropriate screenings including background and drug/alcohol checks.
Please call the office between 9 a.m. - 4 p.m., Monday-Friday to set up an appointment for an interview.
(859) 485-6556
N817A821 E9/31/17

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Class A & B CDL driver. Quad axle dump truck. Must be able to pass drug test. 859-743-0759 or 859-393-6760
N814M14P E9/04/17

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Table listing various lighting fixtures including Decorative Fixtures, Mercury Vapor, Metal Halide, and Sodium Vapor with columns for lumen, quantity, rate, and total cost.

POLE CHARGES table with columns for Pole Description, Pole Type, and Rate/Pole, listing Wood, Aluminum, Fiberglass, and Steel poles.

Spans of Secondary Wiring: For each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.75.

Base Fuel Cost: All kilowatt-hours shall be subject to a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

OVERHEAD DISTRIBUTION AREA table with columns for Fixture Description, Lamp Watts, kW/Unit, Annual kWh, and Rate/Unit, listing Standard Fixture, Metal Halide, Sodium Vapor, and Decorative Fixtures.

Where a street lighting fixture served overhead is to be installed on another utility's pole on which the Company does not have a contact, a monthly pole charge will be assessed.

Spans of Secondary Wiring: For each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.58.

UNDERGROUND DISTRIBUTION AREA table with columns for Fixture Description, Lamp Watts, kW/Unit, Annual kWh, and Rate/Unit, listing Standard Fixture, Metal Halide, Sodium Vapor, and Decorative Fixtures.

POLE CHARGES table with columns for Pole Description, Pole Type, and Rate/Pole, listing Wood, Aluminum, Fiberglass, and Steel poles.

Spans of Secondary Wiring: For each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.84.

Base Fuel Cost: The rates per unit shown above include a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Traffic Lighting Service -Rate TL (Electric Tariff Sheet No. 61)

Table for Traffic Lighting Service showing Current Rate with columns for Pole Description, Pole Type, and Rate/Pole.

Where the Company supplies energy only, all kilowatt-hours shall be billed at 3.8066 cents per kilowatt hour; Where the Company supplies energy from a separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at 2.1078 cents per kilowatt-hour.

Proposed Rate: Where the Company supplies energy only, all kilowatt-hours shall be billed at 4.2590 cents per kilowatt-hour; Where the Company supplies energy from a separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at 2.3583 cents per kilowatt-hour.

Unmetered Outdoor Lighting Electric Service-Rate UOLS (Electric Tariff Sheet No. 62)

Table for Unmetered Outdoor Lighting showing Current Rate and Proposed Rate for All kWh.

Outdoor Lighting Equipment Installation-Rate OL-E (Electric Tariff Sheet No. 63)

The System Charge is determined by applying the current Levelized Fixed Charge Rate (LFCR), to the Company's cost of purchasing and installing the System.

Proposed Rate: There are no changes to this tariff schedule.

Outdoor Lighting Service-Rate OL (Electric Tariff Sheet No. 65)

Table for Outdoor Lighting Service showing Current Rate with columns for Standard Fixtures, Mercury Vapor, Metal Halide, Sodium Vapor, and Decorative Fixtures.

Proposed Rate: CANCELLED & WITHDRAWN

Street Lighting Service for Non-Standard Units -Rate NSU (Electric Tariff Sheet No. 66)

Table for Street Lighting Service showing Current Rate with columns for Boulevard units served underground, Base Fuel Cost, and Proposed Rate.

The rates per unit shown above include \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Table for Street Lighting Service showing Proposed Rate with columns for Boulevard units served underground, Base Fuel Cost, and Proposed Rate.

Private Outdoor Lighting for Non-Standard Units-Rate NSP (Electric Tariff Sheet No. 67)

Current Rate: Private outdoor lighting units: The following monthly charge will be assessed for existing facilities, but this unit will not be available to any new customers after May 15, 1973:

Table for Private Outdoor Lighting showing Current Rate with columns for Lamp Watts, kW/Unit, Annual kWh, and Rate/Unit.

Outdoor lighting units served in underground residential distribution areas: The following monthly charge will be assessed for existing fixtures which include lamp and luminaire, controlled automatically, with an underground service wire not to exceed 35 feet from the service point, but these units will not be available to new customers after May 5, 1992:

Table for Private Outdoor Lighting showing Current Rate with columns for Lamp Watt, kW/Unit, Annual kWh, and Rate/Unit.

(a) Note: New or replacement poles are not available.

Flood lighting units served in overhead distribution areas:

The following monthly charge will be assessed for each existing fixture, which includes lamp and luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, with a span of wire not to exceed 120 feet, but these units will not be available after May 5, 1992:

Table with columns: Lamp Watts, kW/Fixture, Annual kWh, Rate/Unit. Rows include 52,000 lumen Mercury (35-foot Wood Pole), 52,000 lumen Mercury (50-foot Wood Pole), and 50,000 lumen Sodium Vapor.

Base Fuel Cost

All kilowatt-hours shall be subject to a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Proposed Rate

CANCELLED & WITHDRAWN

Street Lighting Service-Customer Owned - Rate SC (Electric Tariff Sheet No. 68)

Current Rate

Table with columns: Fixture Description, Lamp Watts, kW/Unit, Annual kWh, Rate/Unit. Rows include Standard Fixture (Cobra Head) with Mercury Vapor and Metal Halide, and Decorative Fixture with Mercury Vapor, Metal Halide, and Sodium Vapor.

Where a street lighting fixture served overhead is to be installed on another utility's pole on which the Company does not have a contact, a monthly pole charge will be assessed.

Table with columns: Pole Description, Pole Type, Rate/Pole. Rows include Wood poles of 30, 35, and 40 foot heights.

Base Fuel Cost

The rates per unit shown above include \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Proposed Rate

Table with columns: Fixture Description, Lamp Watts, kW/Unit, Annual kWh, Rate/Unit. Rows include Standard Fixture (Cobra Head) with Mercury Vapor and Metal Halide, and Decorative Fixture with Mercury Vapor, Metal Halide, and Sodium Vapor. Includes Pole Description table for Wood poles.

Base Fuel Cost

The rates per unit shown above include \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Street-lighting Service-Overhead Equivalent-Rate SE (Electric Tariff Sheet No. 69)

Current Rate

Table with columns: Fixture Description, Lamp Watts, kW/Unit, Annual kWh, Rate/Unit. Rows include Decorative Fixtures with Mercury Vapor and Metal Halide, and Sodium Vapor.

Base Fuel Cost

All kilowatt-hours shall be subject to a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Proposed Rate

Table with columns: Fixture Description, Lamp Watts, kW/Unit, Annual kWh, Rate/Unit. Rows include Decorative Fixtures with Mercury Vapor and Metal Halide, and Sodium Vapor.

Table with columns: Fixture Description, Lamp Watts, kW/Unit, Annual kWh, Rate/Unit. Rows include 9,500 lumen (Holophane), 9,500 lumen (Rectilinear), 9,500 lumen (Gas Replica), 9,500 lumen (Aspen), 9,500 lumen (Traditionaire), 9,500 lumen (Granville Acorn), 22,000 lumen (Rectilinear), 50,000 lumen (Rectilinear), and 50,000 lumen (Setback).

Base Fuel Cost

The rates per unit shown above include \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Rider PPS - Premier Power Service Rider (Electric Tariff Sheet No. 70)

Current Rate

Rate

Each qualifying customer's individual monthly rate calculated for each customer for this service will be determined as follows: Monthly Service Payment = Estimated Levelized Capital Cost + Estimated Expenses Where: Levelized Capital Cost is equal to the present value of all estimated capital related cash flows for a period corresponding to the term of engineering, design and installation of equipment through the term of the contract...

MONTHLY BILL

Customer's monthly bill for all services under this rider will appear on their regular monthly electric bill as a line item.

Proposed Rate:

There are no proposed changes in this rider.

Rider TS - Temporary Service Rider (Electric Tariff Sheet No. 71)

Current Rate:

In addition to charges for service furnished under the applicable standard rate the customer will pay in advance the following charge: Estimated unit cost of each service with supporting data to be filed with the Commission and updated annually by the utility.

Proposed Rate:

There are no proposed changes in this rider.

Rider X - Line Extension Policy Rider (Electric Tariff Sheet No. 72)

Current Rate:

When the estimated cost of extending the distribution lines to reach the customer's premise equals or is less than three (3) times the estimated gross annual revenue the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company. When the estimated cost of extending the distribution lines to reach the customer's premise exceeds three (3) times the estimated gross annual revenue, the customer may be required to guarantee, for a period of five (5) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for non-residential service.

Proposed Rate:

There are no proposed changes in this rider.

Rider LM - Load Management Rider (Electric Tariff Sheet No. 73)

Current Rate:

I. When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use meter. In addition, the DEMAND provision of Rate DS shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above. II. For customers who meet the Company's criteria for the installation of a magnetic tape recording device for billing, and where electric service is furnished under the provisions of either Rate DS, Service at Secondary Distribution Voltage, or Rate DP, Service at Primary Distribution Voltage. When a customer elects this OFF PEAK PROVISION, the applicable monthly customer charge of Rate DS or Rate DP will be increased by an additional monthly charge of one hundred dollars (\$100.00).

Proposed Rate:

When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS or DP will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use or interval data recorder meter. In addition, the DEMAND provision of Rate DS or DP shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above. However, in no case shall the billing demand be less than the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate DP, as modified.

Rider AMO - Advanced Meter Opt-Out (AMO) - Residential (Electric Tariff Sheet No. 74)

Current Rate:

RESIDENTIAL CUSTOMERS CHARGES Residential customers who elect, at any time, to opt-out of the Company's advanced metering infrastructure (AMI) system shall pay a one-time fee of \$100.00 and a recurring monthly fee of \$25.00. During the Metering Upgrade project deployment phase, if prior to an advanced meter being installed at a customer premise, any existing residential electric customer that elects to participate in this opt-out program, Duke Energy Kentucky will not charge the one-time set-up fee, providing the residential electric customer notifies the Company of such election in advance of the advanced meter being installed. Those residential customers electing to participate in this residential opt-out program will be subject to the ongoing \$25.00 per month ongoing charge. Following deployment completion, any residential customer who later elects to participate in the Opt-Out Program will be assessed the \$100 set-up fee in addition to the ongoing monthly charge.

Proposed Rate:

There are no proposed changes in this rider.

Rider DSMR - Demand Side Management Rate (Electric Tariff Sheet No. 78)

Current Rate:

The Demand Side Management Rate (DSMR) shall be determined in accordance with the provisions of Rider DSM, Demand Side Management Cost Recovery Rider, Sheet No. 75 of this Tariff. The DSMR to be applied to residential customer bills is \$0.007967 per kilowatt-hour. A Home Energy Assistance Program (HEA) charge of \$0.10 will be applied monthly to residential customer bills through December 2020. The DSMR to be applied to non-residential distribution service customer bills is \$0.002576 per kilowatt-hour. The DSMR to be applied for transmission service customer bills is \$0.000183 per kilowatt-hour.

Proposed Rate:

There are no proposed changes in this rider.

Rider BDP - Backup Delivery Point Capacity Rider (Electric Tariff Sheet No. 79)

Current Rate:

BACKUP DELIVERY POINT (TRANSMISSION/DISTRIBUTION) CAPACITY The Company will normally supply service to one premise at one standard voltage at one delivery point and through one meter to a Non-Residential Customer in accordance with the provisions of the applicable rate schedule and the Electric Service Regulations. Upon customer request, Company will make available to a Non-Residential Customer additional delivery points in accordance with the rates, terms and conditions of this Rider BDP. NET MONTHLY BILL 1. Connection Fee The Connection Fee applies only if an additional metering point is required and will be based on customer's most applicable rate schedule.

2. Monthly charges will be based on the unbundled distribution and/or transmission rates of the customer's most applicable rate schedule and the contracted amount of backup delivery point capacity.

3. The Customer shall also be responsible for the acceleration of costs, if any, that would not have otherwise been incurred by Company absent such request for additional delivery points. The terms of payment may be made initially or over a pre-determined term mutually agreeable to Company and Customers that shall not exceed the minimum term. In each request for service under this Rider, Company engineers will conduct a thorough review of the customer's request and the circuits affected by the request. The customer's capacity needs will be weighed against the capacity available on the circuit, anticipated load growth on the circuit, and any future construction plans that may be advanced by the request.

Proposed Rate:

There are no proposed changes in this rider.

Fuel Adjustment Clause - Rider FAC (Electric Tariff Sheet No. 80)

Current Rate:

(1) The monthly amount computed under each of the rate schedules to which this fuel clause is applicable shall be increased or (decreased) at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

Fuel Cost Adjustment = E(m) - \$0.023837 per kWh / S(m)

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below:

- (2) Fuel costs (F) shall be the cost of:
- (a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus
 - (b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) of this subsection, but excluding the cost of fuel related to purchases to substitute for the forced outages; plus
 - (c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the Company to substitute for its own higher cost energy, and less
 - (d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.
 - (e) All fuel costs shall be based on a weighted-average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licensees.
 - (f) As used herein, the term "forced outages" means all non-scheduled losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection, or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.
- (3) Sales (S) shall be determined in kilowatt-hours as follows:

- Add:
- (a) net generation
 - (b) purchases
 - (c) interchange in
- Subtract:
- (d) inter-system sales including economy energy and other energy sold on an economic dispatch basis
 - (e) total system losses

Proposed Rate:

(1) The monthly amount computed under each of the rate schedules to which this fuel clause is applicable shall be increased or (decreased) at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

$$\text{Fuel Cost Adjustment} = \frac{F(m)}{S(m)} - \$0.023837 \text{ per kWh}$$

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below:

- (2) Fuel costs (F) shall be the cost of:
- (a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus
 - (b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) of this subsection, but excluding the cost of fuel related to purchases to substitute for the forced outages; plus
 - (c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the Company to substitute for its own higher cost energy, and less
 - (d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.
 - (e) The fuel-related charges and credits charged to the Company by a Regional Transmission Organization.
 - (f) All fuel costs shall be based on a weighted-average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licensees.
 - (g) As used herein, the term "forced outages" means all non-scheduled losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection, or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.
- (3) Sales (S) shall be determined in kilowatt-hours as follows:

- Add:
- (a) net generation
 - (b) purchases
 - (c) interchange in
- Subtract:
- (d) inter-system sales including economy energy and other energy sold on an economic dispatch basis
 - (e) total system losses

Rider PSM - Off-System Power Sales and Emission Allowance Sales Profit Sharing Mechanism
(Electric Tariff Sheet No. 82)

Current Rate:

Rate Group	Rate (\$/kWh)
Rate RS, Residential Service	0.000456
Rate DS, Service at Secondary Distribution Voltage	0.000456
Rate DP, Service at Primary Distribution Voltage	0.000456
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	0.000456
Rate EH, Optional Rate for Electric Space Heating	0.000456
Rate GS-FL, General Service Rate for Small Fixed Loads	0.000456
Rate SP, Seasonal Sports Service	0.000456
Rate SL, Street Lighting Service	0.000456
Rate TL, Traffic Lighting Service	0.000456
Rate UOLS, Unmetered Outdoor Lighting	0.000456
Rate OL, Outdoor Lighting Service	0.000456
Rate NSU, Street Lighting Service for Non-Standard Units	0.000456
Rate NSP, Private Outdoor Lighting Service for Non-Standard Units	0.000456
Rate SC, Street Lighting Service - Customer Owned	0.000456
Rate SE, Street Lighting Service - Overhead Equivalent	0.000456
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	0.000456
Other	0.000456

Rider PSM credits, reductions to bills, are shown as positive numbers without parentheses. Rider PSM charges, increases to bills, are shown in parentheses.

PROFIT SHARING RIDER FACTORS

The Applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of profits on off-system power sales and ancillary services, the net profits on sales of emission allowances and net margins on capacity transactions related to the acquisition of 100% of East Bend Unit 2.

The Company will compute its profits on off-system power sales and ancillary services, profits on emission allowance sales, and net margins on capacity transactions related to the acquisition of 100% of East Bend Unit 2 in the following manner:

$$\text{Rider PSM Factor} = ((P + A) + E + C + R) / S$$

where:

- P = Eligible profits from off-system power sales for applicable month subject to sharing provisions established by the Commission in its Order in Case No. 2003-00252, dated December 5, 2003.
- A = All net profits related to its provision of ancillary services in markets administered by PJM per the Commission's Order in Case No. 2008-00489, dated January 30, 2009.
- The first \$1 million in annual profits from off-system sales and ancillary services will be allocated to ratepayers, with any profits in excess of \$1 million split 75:25, with ratepayers receiving 75 percent and shareholders receiving 25 percent per the Commission Order in Case No. 2010-00203, dated December 22, 2010. After December 31st of each year, the sharing mechanism will be reset for off-system power sales. Each month the sharing mechanism will be reset for the ancillary service profits.
- E = All net profits on sales of emission allowances are credited to customers per the Commission's Order in Case No. 2006-00172, dated December 21, 2006.
- C = Capacity revenue received from PJM associated with DP&L's share of East Bend capacity that DP&L has committed in PJM's base residual auction ("BRA") through May 31, 2018, less the cost incurred by Duke Energy Kentucky to procure sufficient capacity to meet its obligations as a Fixed Resource Requirement entity under the Reliability Assurance Agreement with PJM per the Commission's Order in Case No. 2014-00201, dated December 4, 2014.

The net of capacity revenue received from PJM and the capacity cost incurred by Duke Energy Kentucky will be allocated to ratepayers, with ratepayers receiving 75 percent and shareholders receiving 25 percent.

- R = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.
- S = Current month sales in kWh used in the current month Rider FAC calculation.

Proposed Rate:

Rate Group	Rate (\$/kWh)
Rate RS, Residential Service	0.000456
Rate DS, Service at Secondary Distribution Voltage	0.000456
Rate DP, Service at Primary Distribution Voltage	0.000456
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	0.000456
Rate EH, Optional Rate for Electric Space Heating	0.000456
Rate GS-FL, General Service Rate for Small Fixed Loads	0.000456
Rate SP, Seasonal Sports Service	0.000456
Rate SL, Street Lighting Service	0.000456
Rate TL, Traffic Lighting Service	0.000456
Rate UOLS, Unmetered Outdoor Lighting	0.000456
Rate OL, Outdoor Lighting Service	0.000456
Rate NSU, Street Lighting Service for Non-Standard Units	0.000456
Rate NSP, Private Outdoor Lighting Service for Non-Standard Units	0.000456
Rate SC, Street Lighting Service - Customer Owned	0.000456
Rate SE, Street Lighting Service - Overhead Equivalent	0.000456
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	0.000456
Other	0.000456

Rider PSM credits, reductions to bills, are shown as positive numbers without parentheses. Rider PSM charges, increases to bills, are shown in parentheses.

PROFIT SHARING RIDER FACTORS

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below.

$$\text{Rider PSM Factor} = (\text{OSS} + \text{NF} + \text{CAP} + \text{REC} + \text{R}) / \text{S} \times 0.90$$

where:

- OSS = Net proceeds from off-system power sales.
- NF = Net proceeds from non-fuel related Regional Transmission Organization charges and credits not recovered via other mechanisms.
- CAP = Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2014-00201, dated December 4, 2014; capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments.
- REC = Net proceeds from the sales of renewable energy credits.
- R = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.
- S = Current period sales in kWh as used in the Rider FAC calculation.

Rider GP - Duke Energy's GoGREEN Kentucky Green Power / Carbon Offset Rider
(Electric Tariff Sheet No. 88)

Current Rate:

NET MONTHLY BILL

Customers who participate under this rider will be billed for electric service under all applicable tariffs including all applicable riders.

Green Power purchased under this rider, will be billed at the applicable Green Power rate times the number of 100 kWh blocks the customer has agreed to purchase per month.

The Green Power rate shall be \$2.00 per 100 kWh block with a minimum monthly purchase of two 100 kWh blocks.

Carbon Offsets purchased under this rider, will be billed at the applicable Carbon Offset rate times the number of Carbon Offsets the customer has agreed to purchase per month.

The Carbon Offset rate shall be \$4.00 per 500 lbs offset block.

Proposed Rate:

There are no proposed changes in this rider.

Rider NM - Net Metering
(Electric Tariff Sheet No. 89)

Current Rate:

AVAILABILITY

Net Metering is available to eligible customer-generators in the Company's service territory, upon request, and on a first-come, first-served basis up to a cumulative capacity of 1% of the Company's single hour peak load in Kentucky during the previous year.

Proposed Rate:

There are no proposed changes in this rider.

Bad Check Charge
(Electric Tariff Sheet No. 90)

Current Rate:

The Company may charge and collect a fee of \$11.00 to cover the cost of handling an unsecured check, where a customer tenders in payment of an account a check which upon deposit by the Company is returned as unpaid by the bank for any reason.

Proposed Rate:

There are no proposed changes in this rider.

Charge for Reconnection of Service
(Electric Tariff Sheet No. 91)

Current Rate:

- A. The reconnection charge for service which has been disconnected due to enforcement of Rule 3 shall be twenty-five dollars (\$25.00).
- B. The reconnection charge for service which has been disconnected within the preceding twelve months at the request of the customer shall be twenty-five dollars (\$25.00).
- C. If service is discontinued because of fraudulent use thereof, the Company may charge and collect in addition to the reconnection charge of twenty-five dollars (\$25.00) the expense incurred by the Company by reason of such fraudulent use, plus an estimated bill for electricity used, prior to the reconnection of service.
- D. If both the gas and electric services are reconnected at one time, the total charge shall not exceed thirty-eight dollars (\$38.00).
- E. Where electric service was disconnected at the pole because the Company was unable to gain access to the meter, the reconnection charge shall be sixty-five dollars (\$65.00). If the gas service is also reconnected the charge shall be ninety dollars (\$90.00).
- F. If the Company receives notice after 2:30 p.m. of a customer's desire for same day reinstatement of service and if the reconnection cannot be performed during normal business hours, the after hour reconnection charge for connection shall be an additional twenty-five dollars (\$25.00). Customers will be notified of the additional \$25.00 charge for reconnection at the meter or at the pole at the time they request same day service.
- G. If a Company employee, whose original purpose was to disconnect the service, has provided the customer a means to avoid disconnection, service which otherwise would have been disconnected shall remain intact, and no reconnection charge shall be assessed. However, a collection charge of fifteen dollars (\$15.00) may be assessed, but only if a Company employee actually makes a field visit to the customer's premises.

Proposed Rate:

- A. The reconnection charge for service which has been disconnected due to enforcement of Rule 3 shall be twenty-five dollars (\$25.00) for reconnections that can be accomplished remotely or seventy-five dollars (\$75.00) for reconnections that cannot be accomplished remotely.
- B. The reconnection charge for service which has been disconnected within the preceding twelve months at the request of the customer shall be twenty-five dollars (\$25.00) for reconnections that can be accomplished remotely or seventy-five dollars (\$75.00) for reconnections that cannot be accomplished remotely.
- C. If service is discontinued because of fraudulent use thereof, the Company may charge and collect in addition to the reconnection charge of twenty-five dollars (\$25.00) for reconnections that can be accomplished remotely or seventy-five dollars (\$75.00) for reconnections that cannot be accomplished remotely, the expense incurred by the Company by reason of such fraudulent use, plus an estimated bill for electricity used, prior to the reconnection of service.
- D. If both the gas and electric services are reconnected at one time, the total charge shall not exceed eighty-eight dollars (\$88.00).
- E. Where electric service was disconnected at the pole because the Company was unable to gain access to the meter, the reconnection charge shall be one hundred twenty-five dollars (\$125.00). If the gas service is also reconnected the charge shall be one hundred fifty dollars (\$150.00).
- F. If the Company receives notice after 2:30 p.m. of a customer's desire for same day reinstatement of service and if the reconnection cannot be performed during normal business hours, and the reconnection cannot be performed remotely, the after hour reconnection charge for connection shall be an additional twenty-five dollars (\$25.00). Customers will be notified of the additional \$25.00 charge for reconnection at the meter or at the pole at the time they request same day service.
- G. If a Company employee, whose original purpose was to disconnect the service, has provided the customer a means to avoid disconnection, service which otherwise would have been disconnected shall remain intact, and no reconnection charge shall be assessed. However, a collection charge of fifty dollars (\$50.00) may be assessed, but only if a Company employee actually makes a field visit to the customer's premises.

Rate for Pole Attachments of Cable Television Systems - Rate CATV
(This Schedule is Renamed as Rate DPA - Distribution Pole Attachments)
(Electric Tariff Sheet No. 92)

Current Rate:

The following annual rental shall be charged for the use of each of the Company's poles:

- Two-user pole: \$4.60 annual rental
- Three-user pole: \$4.00 annual rental

Proposed Rate:

The following annual rental shall be charged for the use of each of the Company's poles:

- Two-user pole: \$6.35 annual rental
- Three-user pole: \$5.31 annual rental

Cogeneration and Small Power Production Sale and Purchase Tariff-100 kW or Less
(Electric Tariff Sheet No. 93)

Current Rate:

Rates for Purchases from qualifying facilities:
Purchase Rate shall be \$0.03078/kWh for all kilowatt-hours delivered.

Proposed Rate:

Rates for Purchases from qualifying facilities:
Energy Purchase Rate shall be \$0.027645/kWh for all kilowatt-hours delivered.
Capacity Purchase Rate shall be \$3.90/kW-month for eligible capacity utilized by Company and approved by PJM in Company's Fixed Resource Requirements (FRR) plan.

Cogeneration and Small Power Production Sale and Purchase Tariff-Greater Than 100 kW
(Electric Tariff Sheet No. 94)

Current Rate:

The Purchase Rate for all kilowatt-hours delivered shall be the PJM Real-Time Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour of the billing month.

Proposed Rate:

The Energy Purchase Rate for all kilowatt-hours delivered shall be the PJM Real-Time Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour of the billing month.
Capacity Purchase Rate shall be \$3.90/kW-month for eligible capacity utilized by Company and approved by PJM in Company's Fixed Resource Requirements (FRR) plan.

Local Franchise Fee
(Electric Tariff Sheet No. 95)

Current Rate:

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means, which fee is based on the gross receipts collected by the Company from the sale of electricity to customers within the boundaries of the particular legislative authority. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

Where more than one such fee is imposed, each of the charges applicable to each customer shall be added to the customer's bill and listed separately.

Where the local legislative authority imposes a flat, fixed amount on the Company, the fee applied to the bills of customers receiving service within the territorial boundaries of that authority, shall be in the form of a flat dollar amount.

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the

ordinance, franchise or other directive agreed to by the Company.

Proposed Rate:

There are no proposed changes to this rate.

Underground Residential Distribution Policy-Rate UDP-R (Electric Tariff Sheet No. 96)

Current Rate:

Single Family Houses. A. \$2.15 per front foot for all primary extensions... B. An additional \$2.00 per linear trench foot shall be charged where extremely rocky conditions are encountered...

Proposed Rate:

Single Family Houses. A. \$2.15 per front foot for all primary extensions... B. An additional \$2.00 per linear trench foot shall be charged where extremely rocky conditions are encountered...

Current Rate:

Single Family Houses. A. \$2.15 per front foot for all primary extensions... B. An additional \$2.00 per linear trench foot shall be charged where extremely rocky conditions are encountered...

Proposed Rate:

Single Family Houses. A. \$2.15 per front foot for all primary extensions... B. An additional \$2.00 per linear trench foot shall be charged where extremely rocky conditions are encountered...

General Underground Distribution Policy-Rate UDP-G (Electric Tariff Sheet No. 97)

Current Rate:

The charges shall be the difference between the Company's estimated cost to provide an underground system and the Company's estimated cost to provide an overhead system.

Proposed Rate:

The customer may be required to provide the necessary trenching, backfilling, conduit system (if required) and transformer pads in place to Company's specifications.

Current Rate:

The customer shall: a) Provide the necessary trenching and backfilling; b) Furnish, install (concrete, if required), own and maintain all primary and/or secondary conduit system (with spares, if required) on private property meeting applicable codes and Company's specifications...

Proposed Rate:

The customer shall: a) Provide the necessary trenching and backfilling; b) Furnish, install (concrete, if required), own and maintain all primary and/or secondary conduit system (with spares, if required) on private property meeting applicable codes and Company's specifications...

Current Rate:

The customer shall: a) Provide the necessary trenching and backfilling; b) Furnish, install (concrete, if required), own and maintain all primary and/or secondary conduit system (with spares, if required) on private property meeting applicable codes and Company's specifications...

Proposed Rate:

The customer shall: a) Provide the necessary trenching and backfilling; b) Furnish, install (concrete, if required), own and maintain all primary and/or secondary conduit system (with spares, if required) on private property meeting applicable codes and Company's specifications...

Current Rate:

The customer shall: a) Provide the necessary trenching and backfilling; b) Furnish, install (concrete, if required), own and maintain all primary and/or secondary conduit system (with spares, if required) on private property meeting applicable codes and Company's specifications...

Proposed Rate:

The customer shall: a) Provide the necessary trenching and backfilling; b) Furnish, install (concrete, if required), own and maintain all primary and/or secondary conduit system (with spares, if required) on private property meeting applicable codes and Company's specifications...

Real Time Pricing Program- Rate RTP (Electric Tariff Sheet No. 99)

Current Rate:

The Baseline Charge is independent of Customer's currently monthly usage, and is designed to achieve bill neutrality with the Customer's standard offer tariff if no change in electricity usage pattern occurs (less applicable program charges).

Proposed Rate:

The Baseline Charge will be calculated as follows: BC = (Standard Bill @ CBL) Where: BC = Baseline Charge Standard Bill @ CBL = Customer's bill for a specific month on the applicable Rate Schedule including applicable Standard Contract Riders using the CBL to establish the applicable billing determinants.

Current Rate:

The Baseline Charge will be calculated as follows: BC = (Standard Bill @ CBL) Where: BC = Baseline Charge Standard Bill @ CBL = Customer's bill for a specific month on the applicable Rate Schedule including applicable Standard Contract Riders using the CBL to establish the applicable billing determinants.

Proposed Rate:

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Proposed Rate:

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Proposed Rate:

The Baseline Charge will be calculated as follows: BC = (Standard Bill @ CBL) Where: BC = Baseline Charge Standard Bill @ CBL = Customer's bill for a specific month on the applicable Rate Schedule including applicable Standard Contract Riders using the CBL to establish the applicable billing determinants.

Current Rate:

The Baseline Charge will be calculated as follows: BC = (Standard Bill @ CBL) Where: BC = Baseline Charge Standard Bill @ CBL = Customer's bill for a specific month on the applicable Rate Schedule including applicable Standard Contract Riders using the CBL to establish the applicable billing determinants.

BC = Baseline Charge Standard Bill @ CBL = Customer's bill for a specific month on the applicable Rate Schedule including applicable Standard Contract Riders using the CBL to establish the applicable billing determinants.

The CBL shall be adjusted to reflect applicable metering adjustments under the Rate Schedule. All applicable riders shall be excluded from the calculation of the Baseline Charge.

PRICE QUOTES

The Company will send to Customer, within two hours after the wholesale prices are published by PJM each day, Price Quotes to be charged the next day. Such Price Quotes shall include the applicable Commodity Charge, the Energy Delivery Charge and the Ancillary Services Charge.

The Company may send more than one-day-ahead Price Quotes for weekends and holidays identified in Company's tariffs. The Company may revise these prices the day before they become effective.

The Company is not responsible for failure of Customer to receive and act upon the Price Quotes. It is Customer's responsibility to inform Company of any failure to receive the Price Quotes the day before they become effective.

COMMODITY CHARGE

The Commodity Charge is a charge for generation. The applicable hourly Commodity Charge (Credit) shall be applied on an hour by hour basis to Customer's incremental (decremental) usage from the CBL.

Charge (Credit) For Each kW Per Hour From The CBL: For kWh above the CBL, CCI = MVGT x LAF For kWh below the CBL, CCI = MVGT x 80% x LAF

Where: LAF = loss adjustment factor = 1.0530 for Rate TT = 1.0800 for Rate DP and Rate DT = 1.1100 for Rate DS MVGT = Market Value Of Generation As Determined By Company for hour 1

The MVGT will be based on the expected market price of capacity and energy for the next day. The expected market price shall be the PJM Day-Ahead Total Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour.

The kW per hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule.

ENERGY DELIVER CHARGE

Charge (Credit) For Each kW Per Hour From The CBL Secondary Service ...\$0.015412 per kW Per Hour Primary Service ...\$0.012471 per kW Per Hour Transmission Service ...\$0.006472 per kW Per Hour

PROGRAM CHARGE

Company will provide Internet based communication software to be used to provide Customer with the Price Quotes. Customer will be responsible for providing its own Internet access. A charge of \$183.00 per billing period per site shall be added to Customer's bill to cover the additional billing, administrative, and cost of communicating the hourly Price Quotes associated with the RTP Program.

Meter Data Charges-Rate MDC

(This Schedule Renamed as Meter Data Charges for Enhanced Usage Data Services-Rate MDC)

(Electric Tariff Sheet No. 101)

Current Rate:

Electronic monthly interval data with graphical capability accessed via the internet (En-Focus™) \$20.00 per month

Proposed Rate:

Electronic monthly interval data with graphical capability accessed via the internet with (EPO™) \$20.00 per month

Duke Energy Kentucky proposes the following new rate and rider schedules: Rate LED, LED Outdoor Lighting, Rider DCI, Distribution Capital Investment Rider, Rider FTR, FERC Transmission Cost Reconciliation Rider, and Rider ESM, Environmental Surcharge Mechanism. As indicated above, the following schedules are proposed to be eliminated: Rate RTP-M (Real Time Pricing - Market Based Pricing), Rate OL (Outdoor Lighting Service), and Rate NSP (Private Outdoor Lighting for Non-Standard Units).

Rate LED - LED Outdoor Area Lighting Rate

(Electric Tariff Sheet No. 64)

Proposed Rate:

NET MONTHLY BILL Computed in accordance with the following charges: 1. Base Rate All kWh \$0.041936 per kWh The rate shown above includes a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel. 2. Applicable Riders The following riders are applicable pursuant to the specific terms contained within each rider: Sheet No. 76, Rider ESM, Environmental Surcharge Mechanism Rider; Sheet No. 80, Rider FAC, Fuel Adjustment Clause; Sheet No. 82, Rider PSM, Profit Sharing Mechanism; Sheet No. 125, Rider DCI, Distribution Capital Investment Rider; Sheet No. 126, Rider FTR, FERC Transmission Cost Reconciliation Rider 3. Monthly Maintenance, Fixture, and Pole Charges:

Table with columns: Billing Type, Description, Initial Lumens, Lamp Wattage, Monthly kWh, Fixture, Maintenance. Lists various lighting fixtures like LED-50W-SL-BK-MW, LED-70W-SL-BK-MW, etc.

Poles

Table with columns: Billing Type, Description, Charge per Month per Unit. Lists various pole types like LP-12-C-PT-AL-AB-TT-BK-MW, LP-25-C-DV-AL-AB-TT-BK-MW, etc.

Proposed Rider ESM - Environmental Surcharge Mechanism

(Electric Tariff Sheet No. 76)

Proposed Rate:

INITIAL FACTOR VALUES MESF = 0.00000% BESF = 0.00000%

LEGAL NOTICES

PUBLIC NOTICE

The Grant County Cooperative Extension District's most recent audit and adopted budget can be viewed anytime on the Department for Local Government's Public Portal website, <https://kydlgweb.ky.gov/Entities/specDistSearch.cfm>. If you would like to view our most recent financial statement, please visit us at our home office located at 105 Baton Rouge Road, during our normal office hours of 8:00 am thru 4:30 pm Monday thru Friday. N8311C

The Grant County Fiscal Court will accept bids for the installation of 19, double pane commercial windows to be provided by the county, at the Grant County Justice Center. Successful bidder will be responsible for installation pursuant to manufacturer instructions and shall provide surety in the form of a bond or insurance policy guaranteeing the performance of the installation and accepting responsibility for any damage done to the product during installation. Specifications for installation, which have been provided by the manufacturer and approved by the Kentucky Administrative Office of the Courts, can be obtained by contacting the county at pcoad@grantco.org or by calling (859) 823-7561 between the hours of 8:30 a.m. and 4:00 p.m. Monday through Friday. Bids will be accepted by the county until Friday, September 8, 2017 by 4:00 p.m. and will open the sealed bids on September 18, 2017 at 7 p.m. during the fiscal court meeting. Sealed bid documents and surety should be returned to Judge/Executive Stephen P. Wood, 101 North Main Street, Suite 3, Williamstown, KY 41097. E-mail submissions will not be considered. N8242C E8/11/17

Legal Notice Public Auction - Accepting sealed bids for abandoned Mobile Home 1982, Kingsley, 14x70. Title in name of Angelito E. Gallosa, and located in Hy-Ridge Mobile Home Park, 51 Chetalou Lane, Dry Ridge, Kentucky 41035. Please send sealed bids to N. Jeffrey Blankenship, P.O. Box 157, Florence, KY, 41042-0157 no later than September 1, 2017. Cash sale. Highest bidder will have four weeks to move mobile home from current location. N8173P E8/31/17

Legal Notice Public Auction - Accepting sealed bids for abandoned Mobile Home 1981, Happy, 14x60. Title in name of Gary L. Lawson, and located in Hy-Ridge Mobile Home Park, 30 Chetalou Lane, Dry Ridge, Kentucky 41035. Please send sealed bids to N. Jeffrey Blankenship, P.O. Box 157, Florence, KY, 41042-0157 no later than September 1, 2017. Cash sale. Highest bidder will have four weeks to move mobile home from current location. N8173P E8/31/17

Legal Notice Public Auction - Accepting sealed bids for abandoned Mobile Home 1986, Fleetwood, 14x72. Title in name of Ann Feeley, and located in Hy-Ridge Mobile Home Park, 10 Chetalou Lane, Dry Ridge, Kentucky 41035. Please send sealed bids to N. Jeffrey Blankenship, P.O. Box 157, Florence, KY, 41042-0157 no later than September 1, 2017. Cash sale. Highest bidder will have four weeks to move mobile home from current location. N8173P E8/31/17

Legal Notice Public Auction - Accepting sealed bids for abandoned Mobile Home 1971, Holmes, 12x55. Title in name of William A. King, and located in Hy-Ridge Mobile Home Park, 19 Chetalou Lane, Dry Ridge, Kentucky 41035. Please send sealed bids to N. Jeffrey Blankenship, P.O. Box 157, Florence, KY, 41042-0157 no later than September 1, 2017. Cash sale. Highest bidder will have four weeks to move mobile home from current location. N8173P E8/31/17

PUBLIC NOTICE NOTICE OF REQUEST FOR KENTUCKY POLLUTANT DISCHARGE ELIMINATION SYSTEM (KPDES) PERMIT ISSUANCE

The Kentucky Department for Environmental Protection, Division of Water, Surface Water Permits Branch, 300 Sower Boulevard, Frankfort, Kentucky 40601, (502) 564-3410, proposes to reissue a Kentucky Pollutant Discharge Elimination System (KPDES) permit for the following facility:
WILLIAMSTOWN REGIONAL WATER RECLAMATION FACILITY (City of Williamstown) 3300 Stewartville Road (Hwy 36) Williamstown (Grant County), Kentucky, KPDES No.: KY0109991, A1 No.: 105718. This permitting action is for the reissuance of a major KPDES permit for an existing Publicly Owned Treatment Works (POTW).
Additional information is available at: http://dep.gateway.ky.gov/eSearch/Search_Pending_Approvals.aspx?NumDaysDoc=30&Program=Wastewater. Interested persons are encouraged to submit comments on the permit and may request a public hearing. All comments submitted will be considered by KEEC, Division of Water. Persons requesting a public hearing must state reasons why such a hearing is warranted. Please submit comments to Ann Workman, Division of Water, 300 Fair Oaks Lane, 3rd Floor, Frankfort, KY 40601 or via electronic mail at ann.workman@ky.gov. In accordance with 401 KAR 5:057, Section 8(2)(b), the public notice period will end on September 30, 2017.
The Energy and Environment Cabinet does not discriminate on the basis of race, color, national origin, sex, religion, age or disability in employment or the provision of services and provides, upon request, reasonable accommodation including auxiliary aids and services necessary to afford individuals with disabilities an equal opportunity to participate in all programs and activities. N8311G

To
ADVERTISE
YOUR
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NOTICE
E-MAIL
GRANTADS
@GRANTKY
.COM

ADVERTISING

The Grant County News and Express, Cynthia Democrat and Harrison Shopper, Falmouth Outlook and Shopper's Outlook, Carrollton News Democrat and Trading Post, Trimble Banner, Owenton News Herald, plus many more Kentucky community newspapers
***1 Call
*1 Invoice
*1 Contact**
getting your name out there
'Priceless'
Call 859-824-3343 or email jseebold@grantky.com to advertise in multiple counties.

Estate of:	Fiduciary:	Date of appointment:	Date for filing of claim:
Spears, Frances, dec. Williamstown, Ky.	Spears, William, co-exec. Ft. Wright, Ky.	7-18-17	1-18-18
	Spears, Sammy, co-exec. Park Hills, Ky.		
Epperson, Hade, dec. Williamstown, Ky.	Epperson, Melinda, exec. Williamstown, Ky.	7-25-17	1-25-18
Thomas, Kenneth, dec. Hamilton, Oh.	Thomas, Megan, exec. Sycamore Township, Oh.	7-25-17	1-25-18
Cooper, Logan, dec. Dry Ridge, Ky.	Carpenter, Rhonda, admin. Dry Ridge, Ky.	7-26-17	1-26-18
Stanchina, William Jr., dec. Williamstown, Ky.	Stanchina, Ann, exec. Williamstown, Ky.	8-1-17	2-1-18
Jeffers, Cheryl, dec. Williamstown, Ky.	Jeffers, Jon, admin. Williamstown, Ky.	8-15-17	2-15-18
Jeffers, Christina, dec. Williamstown, Ky.	Jeffers, Jon, admin. Williamstown, Ky.	8-15-17	2-15-18
Conley, Toni, dec. Williamstown, Ky.	Conley, Chris, admin. Williamstown, Ky.	8-15-17	2-15-18

Tina Melton, Grant Circuit/District Clerk
By: Hannah Conley /s/ Hannah Conley

MASTER COMMISSIONER SALES JUDICIAL CENTER LOBBY - 9:30 A.M.

COMMONWEALTH OF KENTUCKY
UNIFIED COURT OF JUSTICE
GRANT CIRCUIT COURT
CASE NO. 16-CI-334

KENTUCKY TAX BILL SERVICING, INC. PLAINTIFF

VS. NOTICE OF COMMISSIONER'S SALE

TANYA M. KIDWELL, ET AL DEFENDANTS

By virtue of a Judgment and Order of Sale entered in the Grant Circuit Court on August 10, 2017, I will sell at public auction at the **Judicial Center Lobby**, 224 South Main Street, Williamstown, Kentucky, the property described herein located in Grant County, Kentucky, on **WEDNESDAY, September 13, 2017**, at the hour of **9:30 a.m.**, prevailing time, and more particularly described as follows:
Being the same property conveyed to Tanya M. Kidwell by deed dated July 18, 2003, and recorded in Deed Book 291, Page 510 of the Grant County, Kentucky records.
Property Address: 335 Spillman Drive, Dry Ridge, Kentucky 41035
Map ID: 044-02-00-028.00
There is not a mobile home, doublewide and/or manufactured home included in the sale.
Announcements made on the day of sale take precedence over printed material.
The amount of money to be raised by this sale is the principal sum of Six Thousand One Hundred Six Dollars and Sixty-Seven Cents (\$6,106.67) together with accrued interest thereon to August 31, 2017, in the amount of Four Hundred Eighty-Three Dollars and Fifty-One Cents (\$483.51) and judgment interest thereafter at the rate of Sixty-Five Dollars and Ninety Cents (\$65.90) per month for the 2014 Certificate of Delinquency.
The real estate shall be sold on the terms of 10% cash at the time of the sale, except that said deposit shall be waived if the Plaintiff is the successful bidder at the sale, and the balance on a credit of thirty (30) days bearing interest at the rate of 6% per annum for the date of sale. When the purchase price is paid in full, the deed will be delivered to the purchaser. It is further provided that the property sold includes insurable improvements and the successful bidder at said sale shall, at bidder's own expense, carry fire and extended insurance coverage on said improvements from the date of sale until the purchase price is fully paid in the amount of the Court appraised value of said improvements or the amount of the unpaid balance of the purchase price, whichever is less, at minimum, with a loss payable clause to the Commissioner of the Grant Circuit Court and the Plaintiff herein. Failure of the purchasers to obtain such insurance shall not affect the validity of the sale or the purchaser's liability thereunder, but shall entitle, but not require, the Plaintiff to obtain said insurance and furnish the policy or premium thereon or the proper portion thereof shall be charged to the purchaser as purchaser's costs.
The aforesaid property shall be sold free and clear of all liens and encumbrances, except the following:
a. All unpaid state, county and city real estate taxes for the year 2017;
b. Easements, restrictions, and stipulations of record;
c. Assessments for public improvements levied against the property;
d. Any facts which an inspection and/or accurate survey of the property may disclose.
For further information, see the Final Judgment and Order of Sale and pleadings of record in the Office of the Circuit Court of Grant County.
/s/ EDWARD M. BOURNE
MASTER COMMISSIONER
GRANT CIRCUIT COURT
N8243C E9/07/17

Copies to all parties

Proposed Rider DCI - Distribution Capital Investment Rider (Electric Tariff Sheet No. 125)

Proposed Rate:
CHARGES

The applicable energy or demand charge for electric service shall be increased or decreased to the nearest \$0.000001 per kWh or \$0.01 per kW to recover the revenue requirement associated with incremental distribution capital costs incurred by the Company. This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

Rate Group	Rate (\$ / kWh)
Rate RS, Residential Service	0.000000
Rate EH, Optional Rate for Electric Space Heating	0.000000
Rate GS-FL, Optional General Service Rate for Small Fixed Loads	0.000000
Rate SP, Seasonal Sports Service	0.000000
Rate SL, Street Lighting Service	0.000000
Rate TL, Traffic Lighting Service	0.000000
Rate UOLS, Unmetered Outdoor Lighting	0.000000
Rate NSU, Street Lighting Service for Non-Standard Units	0.000000
Rate SC, Street Lighting Service - Customer Owned	0.000000
Rate SE, Street Lighting Service - Overhead Equivalent	0.000000
Rate LED, LED Outdoor Lighting Electric Service	0.000000
	(\$ / kW)
Rate DS, Service at Secondary Distribution Voltage	0.00
Rate DP, Service at Primary Distribution Voltage	0.00
Rate DT, Time-of-Day Rate for Service at Distribution Voltage - Primary	0.00
Rate DT, Time-of-Day Rate for Service at Distribution Voltage - Secondary	0.00

Proposed Rider FTR - FERC Transmission Cost Reconciliation Rider (Electric Tariff Sheet No. 126)

Proposed Rate:
RIDER FTR FACTORS

Rate Group	Rate (\$ / kWh)
Rate RS, Residential Service	0.000000
Rate DS, Service at Secondary Distribution Voltage	0.000000
Rate DP, Service at Primary Distribution Voltage	0.000000
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	0.000000
Rate EH, Optional Rate for Electric Space Heating	0.000000
Rate GS-FL, General Service Rate for Small Fixed Loads	0.000000
Rate SP, Seasonal Sports Service	0.000000
Rate SL, Street Lighting Service	0.000000
Rate TL, Traffic Lighting Service	0.000000
Rate UOLS, Unmetered Outdoor Lighting	0.000000
Rate NSU, Street Lighting Service for Non-Standard Units	0.000000
Rate SC, Street Lighting Service - Customer Owned	0.000000
Rate SE, Street Lighting Service - Overhead Equivalent	0.000000
Rate LED, LED Street Lighting Service	0.000000
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	0.000000
Other	0.000000

In addition, Duke Energy Kentucky proposes to change text of the following tariffs: Sheet No. 24 Service Regulations Section V - Metering, Sheet No. 25 Service Regulations Section VI - Billing and Payment, Sheet No. 98 Electricity Emergency Procedures for Long-Term Fuel Shortages, and Sheet No. 100 Emergency Electric Procedures.

The foregoing rates reflect a proposed increase in electric revenues of approximately \$48,646,213 or 14.96% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

Rate RS, Residential Service:	\$22,855,269 or 17.36%;
Rate DS, Service at Distribution Voltage:	\$13,198,789 or 14.30%;
Rate DT, Time-of-Day Rate for Service at Distribution Voltage:	\$10,516,009 or 13.31%;
Rate EH, Optional Rate for Electric Space Heating:	\$91,708 or 14.23%;
Rate SP, Seasonal Sports Service:	\$3,343 or 11.41%;
Rate GS-FL, General Service Rate for Small Fixed Loads:	\$86,768 or 14.38%;
Rate DP, Service at Primary Distribution Voltage:	\$167,667 or 17.57%;
Rate TT, Time-of-Day Rate for Service at Transmission Voltage:	\$1,416,419 or 11.12%;
Rate SL, Street Lighting Service:	\$159,847 or 11.87%;
Rate TL, Traffic Lighting Service:	\$8,413 or 11.75%;
Rate UOLS, Unmetered Outdoor Lighting Electric Service:	\$24,006 or 11.71%;
Rate NSU, Street Lighting Service for Non-Standard Units:	\$7,352 or 11.86%;
Rate SC, Street Lighting Service-Customer Owned:	\$435 or 11.72%;
Rate SE, Street Lighting Service-Overhead Equivalent:	\$22,650 or 11.85%;
Bad Check Charge:	\$0 or 0.0%;
Charge for Reconnection of Service (electric only):	\$0 or 0.0%;
Rate DPA, Rate for Distribution Pole Attachments:	\$60,176 or 35.0%;
Local Franchise Fee:	\$0 or 0.0%;
Rate UDP-R, Underground Residential Distribution Policy:	\$0 or 0.0%;
Rate UDP-G, General Underground Distribution Policy:	\$0 or 0.0%;
Rate RTP, Experimental Real Time Pricing Program: (subset of other schedules)	\$67,538 or 14.87%;
Rate MDC, Meter Data Charges:	\$0 or 0.0%.

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

Rate RS, Residential Service:	\$15.17 or 17.1%;
Rate DS, Service at Distribution Voltage:	\$114.53 or 14.3%;
Rate DT, Time-of-Day Rate for Service at Distribution Voltage:	\$3,848.79 or 13.5%;
Rate EH, Optional Rate for Electric Space Heating:	\$98.45 or 15.8%;
Rate SP, Seasonal Sports Service:	\$18.59 or 11.7%;
Rate GS-FL, General Service Rate for Small Fixed Loads:	\$8.29 or 14.9%;
Rate DP, Service at Primary Distribution Voltage:	\$3,289.80 or 17.9%;
Rate TT, Time-of-Day Rate for Service at Transmission Voltage:	\$7,973.24 or 10.7%;
Rate SL, Street Lighting Service:	\$1.15 or 11.8%;
Rate TL, Traffic Lighting Service:	\$0.09 or 12.0%;
Rate UOLS, Unmetered Outdoor Lighting Electric Service:	\$0.27 or 12.0%;
Rate OL-E, Outdoor Lighting Equipment Installation:	\$0 or 0.0%;
Rate NSU, Street Lighting Service for Non-Standard Units:	\$0.88 or 11.9%;
Rate SC, Street Lighting Service-Customer Owned:	\$0.21 or 11.7%;
Rate SE, Street Lighting Service-Overhead Equivalent:	\$0.92 or 11.9%;
Bad Check Charge:	\$0 or 0.0%;
Charge for Reconnection of Service (electric only):	\$0 or 0.0%;
Rate DPA, Rate for Distribution Pole Attachments:	\$1.53 or 35.0%;
Rate RTP, Experimental Real Time Pricing Program:	\$1,887.21 or 15.6%;
Rate MDC, Meter Data Charges:	\$0 or 0.0%.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by contacting Ms. Minna Rolles-Adkins at 139 East Fourth Street, Cincinnati, Ohio 45202 or by telephone at (513) 267-4356. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <http://psc.ky.gov>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am, to 4:30 p.m., and at the following Company offices: 4580 Olympic Boulevard, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P. O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940	DUKE ENERGY KENTUCKY 4580 OLYMPIC BOULEVARD ERLANGER, KENTUCKY 41018 (513) 287-4315
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HOMETOWN HEROES

THEY ARE YOUR NEIGHBORS, CO-WORKERS, FRIENDS AND FAMILY!

Show your support of Grant County's Hometown Heroes with an ad in our special salute to be published Sept. 7, 2017

To advertise in this section, call John Seebold at 859-824-3343 or by e-mail to jseebold@grantky.com
Deadline to reserve ad space is Sept. 1, 2017

"Addendum to 2017 Rate Card"



Salute to Seniors

Honor the seniors in your life or those that shop local with an ad in the Grant County News Special Salute to Seniors page on September 14, 2017

To advertise in this section, call John Seebold at 859-824-3343 or by e-mail to jseebold@grantky.com
Deadline to advertise your business is September 8, 2017

"Addendum to 2017 Rate Card"

Duke

NOTICE

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than September 1, 2017, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky of an adjustment of electric rates and charges proposed to become effective on and after October 1, 2017. The Commission has docketed this proceeding as Case No. 2017-00321.

The proposed electric rates are applicable to the following communities:

Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bromley	Florence	Park Hills
Campbell County	Fort Mitchell	Pendleton County
Cold Spring	Fort Thomas	Ryland Heights
Covington	Fort Wright	Silver Grove
Crescent Park	Grant County	Southgate
Crescent Springs	Highland Heights	Taylor Mill
Crestview	Independence	Union
Crestview Hills	Kenton County	Villa Hills
Crittenden	Kenton Vale	Walton
Dayton	Lakeside Park	Wilder
Dry Ridge	Latonia Lakes	Woodlawn
Edgewood		

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES

Residential Service - Rate RS (Electric Tariff Sheet No. 30)

Current Rate	
Customer Charge	\$4.50 per month
Energy Charge	
All kilowatt-hours	7.5456¢ per kWh
Proposed Rate	
Customer Charge	\$11.22 per month
Energy Charge	
All kilowatt-hours	8.3908¢ per kWh

Service at Secondary Distribution Voltage-Rate DS (Electric Tariff Sheet No. 40)

Current Rate	
Customer Charge per month	
Single Phase Service	\$ 7.50 per month
Three Phase Service	\$15.00 per month
Demand Charge	
First 15 kilowatts	\$ 0.00 per kW
Additional kilowatts	\$ 7.75 per kW
Energy Charge	
First 6,000 kWh	8.1645¢ per kWh
Next 300 kWh/kW	5.0119¢ per kWh
Additional kWh	4.1043¢ per kWh
Proposed Rate	
Customer Charge per month	
Single Phase Service	\$ 17.14 per month
Three Phase Service	\$ 34.28 per month
Demand Charge	
First 15 kilowatts	\$ 0.00 per kW
Additional kilowatts	\$ 8.73 per kW
Energy Charge	
First 6,000 kWh	9.1917¢ per kWh
Next 300 kWh/kW	5.8425¢ per kWh
Additional kWh	4.6204¢ per kWh

Time-of-Day Rate for Service at Distribution Voltage-Rate DT (Electric Tariff Sheet No. 41)

Current Rate	
Customer Charge	
Single Phase	\$7.50 per month
Three Phase	\$15.00 per month
Primary Voltage Service	\$100.00 per month
Demand Charge	
Summer	
On Peak kW	\$ 12.75 per kW
Off Peak kW	\$ 1.15 per kW
Winter	
On Peak kW	\$ 12.07 per kW
Off Peak kW	\$ 1.15 per kW
Energy Charge	
Summer	
On Peak kWh	4.1995¢ per kWh
Off Peak kWh	3.6195¢ per kWh
Winter	
On Peak kWh	4.2195¢ per kWh
Off Peak kWh	3.6195¢ per kWh
Metering	
First 1,000 kW of On Peak billing demand at	\$ 0.65 per kW.
Additional kW of On Peak billing demand at	\$ 0.50 per kW.

Optional Rate for Electric Space Heating-Rate EH (Electric Tariff Sheet No. 42)

Current Rate	
A. Winter Period	
Customer Charge	
Single Phase Service	\$ 7.50 per month
Three Phase Service	\$ 15.00 per month
Primary Voltage Service	\$100.00 per month
Demand Charge	
All kW	\$ 0.00 per kW
Energy Charge	
All kWh	6.1524¢ per kWh
Proposed Rate	
A. Winter Period	
Customer Charge	
Single Phase Service	\$ 17.14 per month
Three Phase Service	\$ 34.28 per month
Primary Voltage Service	\$118.78 per month
Demand Charge	
All kW	\$ 0.00 per kW
Energy Charge	
All kWh	6.9947¢ per kWh

Base Rate

Current Rate	
Customer Charge	
Single Phase	\$ 200.00 per month
Three Phase	\$ 400.00 per month
Primary Voltage Service	\$ 465.00 per month
Demand Charge	
Summer	
On Peak kW	\$ 14.39 per kW
Off Peak kW	\$ 1.30 per kW
Winter	
On Peak kW	\$ 13.62 per kW
Off Peak kW	\$ 1.30 per kW
Energy Charge	
Summer	
On Peak kWh	4.9875¢ per kWh
Off Peak kWh	4.0844¢ per kWh
Winter	
On Peak kWh	4.7612¢ per kWh
Off Peak kWh	4.0844¢ per kWh
Metering	
First 1,000 kW of On Peak billing demand at	\$ 0.73 per kW.
Additional kW of On Peak billing demand at	\$ 0.56 per kW.

Seasonal Sports Service-Rate SP (Electric Tariff Sheet No. 43)

Current Rate	
Customer Charge	\$7.50 per month
Energy Charge	10.0598¢ per kWh
A charge of \$25.00 is applicable to each season to cover in part the cost of reconnection of service.	
Proposed Rate	
Customer Charge	\$17.14 per month
Energy Charge	10.6568¢ per kWh
A charge of \$25.00 is applicable to each season to cover in part the cost of reconnection of service.	

Optional Unmetered General Service Rate For Small Fixed Loans - Rate GS-FL (Electric Tariff Sheet No. 44)

Current Rate	
For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment	
	8.0723¢ per kWh
For loads of less than 540 hours use per month of the rated capacity of the connected equipment	
	9.2947¢ per kWh
Minimum: \$3.00 per Fixed Load Location per month.	

Proposed Rate

For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment	
	9.2688¢ per kWh
For loads of less than 540 hours use per month of the rated capacity of the connected equipment	
	10.6767¢ per kWh
Minimum: \$3.14 per Fixed Load Location per month.	

Service at Primary Distribution Voltage Applicability-Rate DP (Electric Tariff Sheet No. 45)

Current Rate	
Customer Charge per month	
Primary Voltage Service (12.5 or 34.5 kV)	\$100.00 per month
Demand Charge	
All kilowatt	\$ 7.08 per kW
Energy Charge	
First 300 kWh/kW	5.1068¢ per kWh
Additional kWh	4.3198¢ per kWh

Proposed Rate

Customer Charge per month	
Primary Voltage Service (12.5 or 34.5 kV)	\$118.78 per month
Demand Charge	
All kilowatts	\$ 8.40 per kW
Energy Charge	
First 300 kWh	6.0595¢ per kWh
Additional kWh	5.1267¢ per kWh

Time-of-Day Rate for Service at Transmission Voltage-Rate TT (Electric Tariff Sheet No. 51)

Current Rate	
Customer Charge per month	\$500.00 per month
Demand Charge	
Summer	
On Peak kW	\$ 7.60 per kW
Off Peak kW	\$ 1.15 per kW
Winter	
On Peak kW	\$ 6.24 per kW
Off Peak kW	\$ 1.15 per kW
Energy Charge	
All kWh	4.2648¢ per kWh

Proposed Rate

Customer Charge per month	\$500.00 per month
Demand Charge	
Summer	
On Peak kW	\$ 8.46 per kW
Off Peak kW	\$ 1.28 per kW
Winter	
On Peak kW	\$ 6.95 per kW
Off Peak kW	\$ 1.28 per kW
Energy Charge	
Summer	
On Peak kWh	5.4454¢ per kWh
Off Peak kWh	4.4594¢ per kWh
Winter	
On Peak kWh	5.1983¢ per kWh
Off Peak kWh	4.4594¢ per kWh

Rider GSS - Generation Support Service (Electric Tariff Sheet No. 58)

Current Rate	
1. Administrative Charge	
The Administrative Charge shall be \$50 plus the appropriate Customer Charge.	
2. Monthly Distribution Reservation Charge	
a. Rate DS - Secondary Distribution Service	\$2.6853 per kW
b. Rate DT - Distribution Service	\$2.4735 per kW
c. Rate DP - Primary Distribution Service	\$2.7781 per kW
d. Rate TT - Transmission Service	\$0.0000 per kVA
3. Monthly Transmission Reservation Charge	
a. Rate DS - Secondary Distribution Service	\$1.3094 per kW
b. Rate DT - Distribution Service	\$1.3047 per kW
c. Rate DP - Primary Distribution Service	\$1.8493 per kW
d. Rate TT - Transmission Service	\$1.2861 per kVA
4. Monthly Ancillary Services Reservation Charge	
a. Rate DS - Secondary Distribution Service	\$0.5240 per kW
b. Rate DT - Distribution Service	\$0.5240 per kW
c. Rate DP - Primary Distribution Service	\$0.5240 per kW
d. Rate TT - Transmission Service	\$0.4550 per kVA

Proposed Rate

1. Administrative Charge	
The Administrative Charge shall be \$50 plus the appropriate Customer Charge.	
2. Monthly Reservation Charge	
a. Rate DS - Secondary Distribution Service	\$4.8466 per kW
b. Rate DT - Distribution Service	\$5.9992 per kW
c. Rate DP - Primary Distribution Service	\$6.1484 per kW
d. Rate TT - Transmission Service	\$2.9666 per kW

Real Time Pricing - Market Based Pricing-Rate RTP-M (Electric Tariff Sheet No. 59)

Current Rate	
Secondary Services.....	\$15.00 per month
Primary Service.....	\$100.00 per month
Transmission Service.....	\$500.00 per month
Energy Delivery Charge	
Charge For Each kW Per Hour:	
Secondary Service	\$0.006053 per kW Per Hour
Primary Service.....	\$0.005540 per kW Per Hour
Transmission Service.....	\$0.002008 per kW Per Hour
Ancillary Services Charge shall be applied on an hour by hour basis.	
Charge For Each kW Per Hour:	
Secondary Delivery	\$0.000760 per kW Per Hour
Primary Delivery	\$0.000740 per kW Per Hour
Transmission Delivery	\$0.000721 per kW Per Hour

CANCELLED & WITHDRAWN

Street Lighting Service-Rate SL (Electric Tariff Sheet No. 60)

Current Rate				
OVERHEAD DISTRIBUTION AREA				
Fixture Description	Lamp Watts kW/Unit Annual kWh Rate/Unit			
Standard Fixture (Cobra Head)				
Mercury Vapor				
7,000 lumen	175	0.193	803	\$ 7.11
7,000 lumen (Open Refractor)	175	0.205	853	\$ 5.94
10,000 lumen	250	0.275	1,144	\$ 8.21
21,000 lumen	400	0.430	1,789	\$ 10.99
Metal Halide				
14,000 lumen	175	0.193	803	\$ 7.11
20,500 lumen	250	0.275	1,144	\$ 8.21
36,000 lumen	400	0.430	1,789	\$ 10.99
Sodium Vapor				
9,500 lumen	100	0.117	487	\$ 7.87
9,500 lumen (Open Refractor)	100	0.117	487	\$ 5.91
16,000 lumen	150	0.171	711	\$ 8.58
22,000 lumen	200	0.228	948	\$ 11.13
50,000 lumen	400	0.471	1,959	\$ 14.95
Decorative Fixtures				
Sodium Vapor				
9,500 lumen (Rectilinear)	100	0.117	487	\$ 9.78
22,000 lumen (Rectilinear)	200	0.246	1,023	\$ 12.09
50,000 lumen (Rectilinear)	400	0.471	1,959	\$ 16.00
50,000 lumen (Setback)	400	0.471	1,959	\$ 23.79

Where a street lighting fixture served overhead is to be installed on another utility's pole on which the Company does not have a contact, a monthly pole charge will be assessed.

Spans of Secondary Wiring:
For each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.52.

UNDERGROUND DISTRIBUTION AREA

Fixture Description	Lamp Watts kW/Unit Annual kWh Rate/Unit			
Standard Fixture (Cobra Head)				
Mercury Vapor				
7,000 lumen	175	0.210	874	\$ 7.24
7,000 lumen (Open Refractor)	175	0.205	853	\$ 5.94
10,000 lumen	250	0.292	1,215	\$ 8.36
21,000 lumen	400	0.460	1,914	\$ 11.25
Metal Halide				
14,000 lumen	175	0.210	874	\$ 7.24
20,500 lumen	250	0.292	1,215	\$ 8.36
36,000 lumen	250	0.292	1,215	\$ 11.25
Sodium Vapor				
9,500 lumen	100	0.117	487	\$ 7.87
9,500 lumen (Open Refractor)	100	0.117	487	\$ 5.99
16,000 lumen	150	0.171	711	\$ 8.55

Table with 5 columns: Lumen output, Pole Type, Rate/Pole, Annual kWh, Rate/Unit. Includes categories like Decorative Fixtures, Mercury Vapor, Metal Halide, and Sodium Vapor.

POLE CHARGES

Table with 3 columns: Pole Description, Pole Type, Rate/Pole. Includes Wood, Aluminum, Fiberglass, and Steel pole types.

Spans of Secondary Wiring: For each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.75.

Base Fuel Cost: All kilowatt-hours shall be subject to a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Table with 5 columns: Fixture Description, Lamp Watts, kW/Unit, Annual kWh, Rate/Unit. Includes categories like Standard Fixture (Cobra Head), Mercury Vapor, Metal Halide, Sodium Vapor, and Decorative Fixtures.

Where a street lighting fixture served overhead is to be installed on another utility's pole on which the Company does not have a contact, a monthly pole charge will be assessed.

Spans of Secondary Wiring: For each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.58.

Table with 5 columns: Fixture Description, Lamp Watts, kW/Unit, Annual kWh, Rate/Unit. Includes categories like Standard Fixture (Cobra Head), Mercury Vapor, Metal Halide, Sodium Vapor, and Decorative Fixtures.

POLE CHARGES

Table with 3 columns: Pole Description, Pole Type, Rate/Pole. Includes Wood, Aluminum, Fiberglass, and Steel pole types.

Spans of Secondary Wiring: For each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.84.

Base Fuel Cost: The rates per unit shown above include a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Traffic Lighting Service - Rate TL (Electric Tariff Sheet No. 61)

Table with 5 columns: Lamp Watts, kW/Unit, Annual kWh, Rate/Unit. Includes 7,000 lumens Mercury, Mounted on a 17-foot Fiberglass Pole, etc.

(a) Note: New or replacement poles are not available.

Proposed Rate: Where the Company supplies energy only, all kilowatt-hours shall be billed at 4.2590 cents per kilowatt-hour; Where the Company supplies energy from a separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at 2.3583 cents per kilowatt-hour.

Unmetered Outdoor Lighting Electric Service-Rate UOLS (Electric Tariff Sheet No. 62)

Table with 2 columns: Current Rate (All kWh: 3.7481 c per kWh), Proposed Rate (All kWh: 4.1936c per kWh).

Outdoor Lighting Equipment Installation-Rate OL-E (Electric Tariff Sheet No. 63)

Current Rate: The System Charge is determined by applying the current Levelized Fixed Charge Rate (LFCR), to the Company's cost of purchasing and installing the System. Proposed Rate: There are no changes to this tariff schedule.

Outdoor Lighting Service-Rate OL (Electric Tariff Sheet No. 65)

Table with 5 columns: Fixture Description, Lamp Watts, kW/Unit, Annual kWh, Rate/Unit. Includes categories like Standard Fixtures (Cobra Head), Mercury Vapor, Metal Halide, Sodium Vapor, and Flood lighting units.

Proposed Rate: CANCELLED & WITHDRAWN

Street Lighting Service for Non-Standard Units-Rate NSU (Electric Tariff Sheet No. 66)

Table with 5 columns: Fixture Description, Lamp Watts, kW/Unit, Annual kWh, Rate/Unit. Includes categories like Boulevard units served underground and Street light units served overhead distribution.

Base Fuel Cost: The rates per unit shown above include \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Proposed Rate: CANCELLED & WITHDRAWN

Table with 5 columns: Fixture Description, Lamp Watts, kW/Unit, Annual kWh, Rate/Unit. Includes categories like Boulevard units served underground and Street light units served overhead distribution.

Private Outdoor Lighting for Non-Standard Units-Rate NSP (Electric Tariff Sheet No. 67)

Current Rate: Private outdoor lighting units: The following monthly charge will be assessed for existing facilities, but this unit will not be available to any new customers after May 15, 1973.

Table with 5 columns: Fixture Description, Lamp Watts, kW/Unit, Annual kWh, Rate/Unit. Includes 2,500 lumen Mercury, Open Refractor, 2,500 lumen Mercury, Enclosed Refractor, etc.

(a) Note: New or replacement poles are not available.

(2) Fuel costs (F) shall be the cost of:

- Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus
- The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) of this subsection, but excluding the cost of fuel related to purchases to substitute for the forced outages; plus
- The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the Company to substitute for its own higher cost energy, and less
- The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.
- All fuel costs shall be based on a weighted-average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licensees.
- As used herein, the term "forced outages" means all non-scheduled losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection, or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.

(3) Sales (S) shall be determined in kilowatt-hours as follows:

Add:

- net generation
- purchases
- interchange in

Subtract:

- inter-system sales including economy energy and other energy sold on an economic dispatch basis
- total system losses

Proposed Rate:

(1) The monthly amount computed under each of the rate schedules to which this fuel clause is applicable shall be increased or (decreased) at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

$$\text{Fuel Cost Adjustment} = \frac{F(m)}{S(m)} - \$0.023837 \text{ per kWh}$$

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below:

(2) Fuel costs (F) shall be the cost of:

- Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus
- The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) of this subsection, but excluding the cost of fuel related to purchases to substitute for the forced outages; plus
- The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the Company to substitute for its own higher cost energy, and less
- The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.
- The fuel-related charges and credits charged to the Company by a Regional Transmission Organization.
- All fuel costs shall be based on a weighted-average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licensees.
- As used herein, the term "forced outages" means all non-scheduled losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection, or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.

(3) Sales (S) shall be determined in kilowatt-hours as follows:

Add:

- net generation
- purchases
- interchange in

Subtract:

- inter-system sales including economy energy and other energy sold on an economic dispatch basis
- total system losses

Rider PSM – Off-System Power Sales and Emission Allowance Sales Profit Sharing Mechanism
(Electric Tariff Sheet No. 82)

Current Rate:

Rate Group	Rate (\$/ kWh)
Rate RS, Residential Service	0.000456
Rate DS, Service at Secondary Distribution Voltage	0.000456
Rate DP, Service at Primary Distribution Voltage	0.000456
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	0.000456
Rate EH, Optional Rate for Electric Space Heating	0.000456
Rate GS-FL, General Service Rate for Small Fixed Loads	0.000456
Rate SP, Seasonal Sports Service	0.000456
Rate SL, Street Lighting Service	0.000456
Rate TL, Traffic Lighting Service	0.000456
Rate UOLS, Unmetered Outdoor Lighting	0.000456
Rate OL, Outdoor Lighting Service	0.000456
Rate NSU, Street Lighting Service for Non-Standard Units	0.000456
Rate NSP, Private Outdoor Lighting Service for Non-Standard Units	0.000456
Rate SC, Street Lighting Service – Customer Owned	0.000456
Rate SE, Street Lighting Service – Overhead Equivalent	0.000456
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	0.000456
Other	0.000456

Rider PSM credits, reductions to bills, are shown as positive numbers without parentheses. Rider PSM charges, increases to bills, are shown in parentheses.

PROFIT SHARING RIDER FACTORS

The Applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of profits on off-system power sales and ancillary services, the net profits on sales of emission allowances and net margins on capacity transactions related to the acquisition of 100% of East Bend Unit 2.

The Company will compute its profits on off-system power sales and ancillary services, profits on emission allowance sales, and net margins on capacity transactions related to the acquisition of 100% of East Bend Unit 2 in the following manner:

$$\text{Rider PSM Factor} = ((P + A) + E + C + R) / S$$

where:

P = Eligible profits from off-system power sales for applicable month subject to sharing provisions established by the Commission in its Order in Case No. 2003-00252, dated December 5, 2003.
 A = All net profits related to its provision of ancillary services in markets administered by PJM per the Commission's Order in Case No. 2008-00489, dated January 30, 2009.

The first \$1 million in annual profits from off-system sales and ancillary services will be allocated to ratepayers, with any profits in excess of \$1 million split 75:25, with ratepayers receiving 75 percent and shareholders receiving 25 percent per the Commission Order in Case No. 2010-00203, dated December 22, 2010. After December 31st of each year, the sharing mechanism will be reset for off-system power sales. Each month the sharing mechanism will be reset for the ancillary service profits.

E = All net profits on sales of emission allowances are credited to customers per the Commission's Order in Case No. 2006-00172, dated December 21, 2006.

C = Capacity revenue received from PJM associated with DP&L's share of East Bend capacity that DP&L has committed in PJM's base residual auction ("BRA") through May 31, 2018, less the cost incurred by Duke Energy Kentucky to procure sufficient capacity to meet its obligations as a Fixed Resource Requirement entity under the Reliability Assurance Agreement with PJM per the Commission's Order in Case No. 2014-00201, dated December 4, 2014.

The net of capacity revenue received from PJM and the capacity cost incurred by Duke Energy Kentucky will be allocated to ratepayers, with ratepayers receiving 75 percent and shareholders receiving 25 percent.
 R = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.
 S = Current month sales in kWh used in the current month Rider FAC calculation.

Proposed Rate:

Rate Group	Rate (\$/ kWh)
Rate RS, Residential Service	0.000456
Rate DS, Service at Secondary Distribution Voltage	0.000456
Rate DP, Service at Primary Distribution Voltage	0.000456
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	0.000456
Rate EH, Optional Rate for Electric Space Heating	0.000456
Rate GS-FL, General Service Rate for Small Fixed Loads	0.000456
Rate SP, Seasonal Sports Service	0.000456
Rate SL, Street Lighting Service	0.000456
Rate TL, Traffic Lighting Service	0.000456
Rate UOLS, Unmetered Outdoor Lighting	0.000456
Rate OL, Outdoor Lighting Service	0.000456
Rate NSU, Street Lighting Service for Non-Standard Units	0.000456
Rate NSP, Private Outdoor Lighting Service for Non-Standard Units	0.000456
Rate SC, Street Lighting Service – Customer Owned	0.000456
Rate SE, Street Lighting Service – Overhead Equivalent	0.000456
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	0.000456
Other	0.000456

Rider PSM credits, reductions to bills, are shown as positive numbers without parentheses. Rider PSM charges, increases to bills, are shown in parentheses.

PROFIT SHARING RIDER FACTORS

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below.

$$\text{Rider PSM Factor} = (\text{OSS} + \text{NF} + \text{CAP} + \text{REC} + \text{R}) / \text{S} \times 0.90$$

where:

OSS = Net proceeds from off-system power sales.
 NF = Net proceeds from non-fuel related Regional Transmission Organization charges and credits not recovered via other mechanisms.
 CAP = Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2014-00201, dated December 4, 2014; capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments.
 REC = Net proceeds from the sales of renewable energy credits.
 R = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.
 S = Current period sales in kWh as used in the Rider FAC calculation.

Rider GP – Duke Energy's GoGREEN Kentucky Green Power / Carbon Offset Rider
(Electric Tariff Sheet No. 88)

Current Rate:

NET MONTHLY BILL

Customers who participate under this rider will be billed for electric service under all applicable tariffs including all applicable riders.

Green Power purchased under this rider, will be billed at the applicable Green Power rate times the number of 100 kWh blocks the customer has agreed to purchase per month.

The Green Power rate shall be \$2.00 per 100 kWh block with a minimum monthly purchase of two 100 kWh blocks.

Carbon Offsets purchased under this rider, will be billed at the applicable Carbon Offset rate times the number of Carbon Offsets the customer has agreed to purchase per month.

The Carbon Offset rate shall be \$4.00 per 500 lbs offset block.

Proposed Rate:

There are no proposed changes in this rider.

Rider NM – Net Metering
(Electric Tariff Sheet No. 89)

Current Rate:

AVAILABILITY

Net Metering is available to eligible customer-generators in the Company's service territory, upon request, and on a first-come, first-served basis up to a cumulative capacity of 1% of the Company's single hour peak load in Kentucky during the previous year.

Proposed Rate:

There are no proposed changes in this rider.

Bad Check Charge
(Electric Tariff Sheet No. 90)

Current Rate:

The Company may charge and collect a fee of \$11.00 to cover the cost of handling an unsecured check, where a customer tenders in payment of an account a check which upon deposit by the Company is returned as unpaid by the bank for any reason.

Proposed Rate:

There are no proposed changes in this rider.

Charge for Reconnection of Service
(Electric Tariff Sheet No. 91)

Current Rate:

- The reconnection charge for service which has been disconnected due to enforcement of Rule 3 shall be twenty-five dollars (\$25.00).
- The reconnection charge for service which has been disconnected within the preceding twelve months at the request of the customer shall be twenty-five dollars (\$25.00).
- If service is discontinued because of fraudulent use thereof, the Company may charge and collect in addition to the reconnection charge of twenty-five dollars (\$25.00) the expense incurred by the Company by reason of such fraudulent use, plus an estimated bill for electricity used, prior to the reconnection of service.
- If both the gas and electric services are reconnected at one time, the total charge shall not exceed thirty-eight dollars (\$38.00).
- Where electric service was disconnected at the pole because the Company was unable to gain access to the meter, the reconnection charge shall be sixty-five dollars (\$65.00). If the gas service is also reconnected the charge shall be ninety dollars (\$90.00).
- If the Company receives notice after 2:30 p.m. of a customer's desire for same day reinstatement of service and if the reconnection cannot be performed during normal business hours, the after hour reconnection charge for connection shall be an additional twenty-five dollars (\$25.00). Customers will be notified of the additional \$25.00 charge for reconnection at the meter or at the pole at the time they request same day service.
- If a Company employee, whose original purpose was to disconnect the service, has provided the customer a means to avoid disconnection, service which otherwise would have been disconnected shall remain intact, and no reconnection charge shall be assessed. However, a collection charge of fifteen dollars (\$15.00) may be assessed, but only if a Company employee actually makes a field visit to the customer's premises.

Proposed Rate:

- The reconnection charge for service which has been disconnected due to enforcement of Rule 3 shall be twenty-five dollars (\$25.00) for reconnections that can be accomplished remotely or seventy-five dollars (\$75.00) for reconnections that cannot be accomplished remotely.
- The reconnection charge for service which has been disconnected within the preceding twelve months at the request of the customer shall be twenty-five dollars (\$25.00) for reconnections that can be accomplished remotely or seventy-five dollars (\$75.00) for reconnections that cannot be accomplished remotely.
- If service is discontinued because of fraudulent use thereof, the Company may charge and collect in addition to the reconnection charge of twenty-five dollars (\$25.00) for reconnections that can be accomplished remotely or seventy-five dollars (\$75.00) for reconnections that cannot be accomplished remotely, the expense incurred by the Company by reason of such fraudulent use, plus an estimated bill for electricity used, prior to the reconnection of service.
- If both the gas and electric services are reconnected at one time, the total charge shall not exceed eighty-eight dollars (\$88.00).
- Where electric service was disconnected at the pole because the Company was unable to gain access to the meter, the reconnection charge shall be one hundred twenty-five dollars (\$125.00). If the gas service is also reconnected the charge shall be one hundred fifty dollars (\$150.00).
- If the Company receives notice after 2:30 p.m. of a customer's desire for same day reinstatement of service and if the reconnection cannot be performed during normal business hours, and the reconnection cannot be performed remotely, the after hour reconnection charge for connection shall be an additional twenty-five dollars (\$25.00). Customers will be notified of the additional \$25.00 charge for reconnection at the meter or at the pole at the time they request same day service.
- If a Company employee, whose original purpose was to disconnect the service, has provided the customer a means to avoid disconnection, service which otherwise would have been disconnected shall remain intact, and no reconnection charge shall be assessed. However, a collection charge of fifty dollars (\$50.00) may be assessed, but only if a Company employee actually makes a field visit to the customer's premises.

Rate for Pole Attachments of Cable Television Systems – Rate CATV
(This Schedule is Renamed as Rate DPA – Distribution Pole Attachments)
(Electric Tariff Sheet No. 92)

Current Rate:

The following annual rental shall be charged for the use of each of the Company's poles:

- Two-user pole: \$4.60 annual rental
- Three-user pole: \$4.00 annual rental

Proposed Rate:

The following annual rental shall be charged for the use of each of the Company's poles:

- Two-user pole: \$6.35 annual rental
- Three-user pole: \$5.31 annual rental

Cogeneration and Small Power Production Sale and Purchase Tariff-100 kW or Less
(Electric Tariff Sheet No. 93)

Current Rate:

Rates for Purchases from qualifying facilities:
 Purchase Rate shall be \$0.03078/kWh for all kilowatt-hours delivered.

Proposed Rate:

Rates for Purchases from qualifying facilities:
 Energy Purchase Rate shall be \$0.027645/kWh for all kilowatt-hours delivered.
 Capacity Purchase Rate shall be \$3.90/kW-month for eligible capacity utilized by Company and approved by PJM in Company's Fixed Resource Requirements (FRR) plan.

Cogeneration and Small Power Production Sale and Purchase Tariff-Greater Than 100 kW
(Electric Tariff Sheet No. 94)

Current Rate:

The Purchase Rate for all kilowatt-hours delivered shall be the PJM Real-Time Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour of the billing month.

Proposed Rate:

The Energy Purchase Rate for all kilowatt-hours delivered shall be the PJM Real-Time Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour of the billing month.
 Capacity Purchase Rate shall be \$3.90/kW-month for eligible capacity utilized by Company and approved by PJM in Company's Fixed Resource Requirements (FRR) plan.

Local Franchise Fee
(Electric Tariff Sheet No. 95)

Current Rate:

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means, which fee is based on the gross receipts collected by the Company from the sale of electricity to customers within the boundaries of the particular legislative authority. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

Where more than one such fee is imposed, each of the charges applicable to each customer shall be added to the customer's bill and listed separately.

Where the local legislative authority imposes a flat, fixed amount on the Company, the fee applied to the bills of customers receiving service within the territorial boundaries of that authority, shall be in the form of a flat dollar amount.

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the

ordinance, franchise or other directive agreed to by the Company.

Proposed Rate:

There are no proposed changes to this rate.

Underground Residential Distribution Policy-Rate UDP-R (Electric Tariff Sheet No. 96)

Current Rate:

Single Family Houses. A. \$2.15 per front foot for all primary extensions. Primary extension on private property will be charged \$2.15 per linear trench foot; and B. An additional \$2.00 per linear trench foot shall be charged where extremely rocky conditions are encountered...

Proposed Rate:

Single Family Houses. A. \$2.15 per front foot for all primary extensions. Primary extension on private property will be charged \$2.15 per linear trench foot; and B. An additional \$2.00 per linear trench foot shall be charged where extremely rocky conditions are encountered...

Targeted Underground for Service Improvement

Notwithstanding the above charges and upon Kentucky Public Service Commission approval, Company will waive above charges, maintain, and take ownership of customer service lines and equipment (curb, property line, or service lateral to the meter base) to and including the electric meter.

General Underground Distribution Policy-Rate UDP-G (Electric Tariff Sheet No. 97)

Current Rate:

The charges shall be the difference between the Company's estimated cost to provide an underground system and the Company's estimated cost to provide an overhead system. In addition to the differential charge, the following provisions are applicable:

Single Family Houses or Multi-Family Units.

The customer may be required to provide the necessary trenching, backfilling, conduit system (if required) and transformer pads in place to Company's specifications.

Commercial and Industrial Units.

The customer shall:

- a) Provide the necessary trenching and backfilling; b) Furnish, install (concrete, if required), own and maintain all primary and/or secondary conduit system (with spares, if required) on private property meeting applicable codes and Company's specifications; and c) Provide the transformer pad and secondary conductors.

Special Situations

In those situations where the Company considers the pad-mounted transformer installations unsuitable, the customer shall provide the vault designed to meet National Electric Code, other applicable codes, and Company specifications, the conduit to the vault area and the secondary cable to the transformer terminals.

In large multiple cable installations, the customer shall provide the cable, provide and install the step bus mounted in the vault, and make necessary cable connections to the step bus to the Company's specifications.

The customer shall extend the bus duct into the vault to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the bus duct.

Proposed Rate:

The charges shall be the difference between the Company's estimated cost to provide an underground system and the Company's estimated cost to provide an overhead system. In addition to the differential charge, the following provisions are applicable:

Single Family Houses or Multi-Family Units.

The customer may be required to provide the necessary trenching, backfilling, conduit system (if required) and transformer pads in place to Company's specifications.

Commercial and Industrial Units.

The customer shall:

- a) Provide the necessary trenching and backfilling; b) Furnish, install (concrete, if required), own and maintain all primary and/or secondary conduit system (with spares, if required) on private property meeting applicable codes and Company's specifications; and c) Provide the transformer pad and secondary conductors.

Special Situations

In those situations where the Company considers the pad-mounted transformer installations unsuitable, the customer shall provide the vault designed to meet National Electric Code, other applicable codes, and Company specifications, the conduit to the vault area and the secondary cable to the transformer terminals.

In large multiple cable installations, the customer shall provide the cable, provide and install the step bus mounted in the vault, and make necessary cable connections to the step bus to the Company's specifications.

The customer shall extend the bus duct into the vault to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the bus duct.

Targeted Underground for Service Improvement

Notwithstanding the above charges and upon Kentucky Public Service Commission approval, Company will waive above charges, maintain, and take ownership of customer service lines and equipment (curb, property line, or service lateral to the meter base) to and including the electric meter.

Real Time Pricing Program- Rate RTP (Electric Tariff Sheet No. 99)

Current Rate:

BASELINE CHARGE

The Baseline Charge is independent of Customer's currently monthly usage, and is designed to achieve bill neutrality with the Customer's standard offer tariff if no change in electricity usage pattern occurs (less applicable program charges).

The Baseline Charge will be calculated as follows: BC = (Standard Bill @ CBL)

BC = (Standard Bill @ CBL)
Where: BC = Baseline Charge
Standard Bill @ CBL = Customer's bill for a specific month on the applicable Rate Schedule including applicable Standard Contract Riders using the CBL to establish the applicable billing determinants.

The CBL shall be adjusted to reflect applicable metering adjustments under the Rate Schedule. All applicable riders shall be excluded from the calculation of the Baseline Charge.

PRICE QUOTES

The Company will send to Customer, within two hours after the wholesale prices are published by PJM each day, Price Quotes to be charged the next day. Such Price Quotes shall include the applicable Commodity Charge, the Energy Delivery Charge and the Ancillary Services Charge.

The Company may send more than one-day-ahead Price Quotes for weekends and holidays identified in Company's tariffs. The Company may revise these prices the day before they become effective.

The Company is not responsible for failure of Customer to receive and act upon the Price Quotes. It is Customer's responsibility to inform Company of any failure to receive the Price Quotes the day before they become effective.

COMMODITY CHARGE

The Commodity Charge is a charge for generation. The applicable hourly Commodity Charge (Credit) shall be applied on an hour by hour basis to Customer's incremental (decremental) usage from the CBL.

Charge (Credit) For Each kW Per Hour From The CBL: For kWh above the CBL, CCI = MVGt x LAF; For kWh below the CBL, CCI = MVGt x 80% x LAF

Where:

LAF = loss adjustment factor
= 1.0530 for Rate TS
= 1.0800 for Rate DP
= 1.1100 for Rate DS
MVGt = Market Value Of Generation As Determined By Company for hour t

The MVGt will be based on the expected market price of capacity and energy for the next day. The expected market price shall be the PJM Real-Time Total Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour.

The kW per hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule.

ENERGY DELIVER CHARGE

Table with columns: Service, Rate. Includes Secondary Service (\$0.006053 per kW Per Hour), Primary Service (\$0.005540 per kW Per Hour), Transmission Service (\$0.002008 per kW Per Hour).

ANCILLARY SERVICES CHARGE

Table with columns: Service, Rate. Includes Secondary Delivery (\$0.000760 per kW Per Hour), Primary Delivery (\$0.000740 per kW Per Hour), Transmission Delivery (\$0.000721 per kW Per Hour).

PROGRAM CHARGE

Company will provide Internet based communication software to be used to provide Customer with the Price Quotes. Customer will be responsible for providing its own Internet access. A charge of \$183.00 per billing period per site shall be added to Customer's bill to cover the additional billing, administrative, and cost of communicating the hourly Price Quotes associated with the RTP Program.

Proposed Rate:

BASELINE CHARGE

The Baseline Charge is independent of Customer's currently monthly usage, and is designed to achieve bill neutrality with the Customer's standard offer tariff if no change in electricity usage pattern occurs (less applicable program charges).

The Baseline Charge will be calculated as follows: BC = (Standard Bill @ CBL)

BC = (Standard Bill @ CBL)

Where:

BC = Baseline Charge

Standard Bill @ CBL = Customer's bill for a specific month on the applicable Rate

Schedule including applicable Standard Contract Riders using the CBL to establish the applicable billing determinants.

The CBL shall be adjusted to reflect applicable metering adjustments under the Rate Schedule. All applicable riders shall be excluded from the calculation of the Baseline Charge.

PRICE QUOTES

The Company will send to Customer, within two hours after the wholesale prices are published by PJM each day, Price Quotes to be charged the next day. Such Price Quotes shall include the applicable Commodity Charge, the Energy Delivery Charge and the Ancillary Services Charge.

The Company may send more than one-day-ahead Price Quotes for weekends and holidays identified in Company's tariffs. The Company may revise these prices the day before they become effective.

The Company is not responsible for failure of Customer to receive and act upon the Price Quotes. It is Customer's responsibility to inform Company of any failure to receive the Price Quotes the day before they become effective.

COMMODITY CHARGE

The Commodity Charge is a charge for generation. The applicable hourly Commodity Charge (Credit) shall be applied on an hour by hour basis to Customer's incremental (decremental) usage from the CBL.

Charge (Credit) For Each kW Per Hour From The CBL: For kWh above the CBL, CCI = MVGt x LAF; For kWh below the CBL, CCI = MVGt x 80% x LAF

Where:

LAF = loss adjustment factor
= 1.0530 for Rate TT
= 1.0800 for Rate DP and Rate DT
= 1.1100 for Rate DS
MVGt = Market Value Of Generation As Determined By Company for hour t

The MVGt will be based on the expected market price of capacity and energy for the next day. The expected market price shall be the PJM Day-Ahead Total Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour.

The kW per hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule.

ENERGY DELIVER CHARGE

Table with columns: Service, Rate. Includes Secondary Service (\$0.015412 per kW Per Hour), Primary Service (\$0.012471 per kW Per Hour), Transmission Service (\$0.006472 per kW Per Hour).

PROGRAM CHARGE

Company will provide Internet based communication software to be used to provide Customer with the Price Quotes. Customer will be responsible for providing its own Internet access. A charge of \$183.00 per billing period per site shall be added to Customer's bill to cover the additional billing, administrative, and cost of communicating the hourly Price Quotes associated with the RTP Program.

Meter Data Charges-Rate MDC

(This Schedule Renamed as Meter Data Charges for Enhanced Usage Data Services-Rate MDC) (Electric Tariff Sheet No. 101)

Current Rate:

Electronic monthly interval data with graphical capability accessed via the Internet (En-Focus™) \$20.00 per month

Proposed Rate:

Electronic monthly interval data with graphical capability accessed via the Internet with (EPO™) \$20.00 per month

Duke Energy Kentucky proposes the following new rate and rider schedules: Rate LED, LED Outdoor Lighting, Rider DCI, Distribution Capital Investment Rider, Rider FTR, FERC Transmission Cost Reconciliation Rider, and Rider ESM, Environmental Surcharge Mechanism. As indicated above, the following schedules are proposed to be eliminated: Rate RTP-M (Real Time Pricing - Market Based Pricing), Rate OL (Outdoor Lighting Service), and Rate NSP (Private Outdoor Lighting for Non-Standard Units).

Rate LED - LED Outdoor Area Lighting Rate (Electric Tariff Sheet No. 64)

Proposed Rate:

NET MONTHLY BILL

Computed in accordance with the following charges:

- 1. Base Rate: All kWh \$0.041936 per kWh. The rate shown above includes a charge of \$0.023637 per kilowatt-hour reflecting the base cost of fuel.
- 2. Applicable Riders: The following riders are applicable pursuant to the specific terms contained within each rider: Sheet No. 76, Rider ESM, Environmental Surcharge Mechanism Rider; Sheet No. 80, Rider FAC, Fuel Adjustment Clause; Sheet No. 82, Rider PSM, Profit Sharing Mechanism; Sheet No. 125, Rider DCI, Distribution Capital Investment Rider; Sheet No. 126, Rider FTR, FERC Transmission Cost Reconciliation Rider.

3. Monthly Maintenance, Fixture, and Pole Charges:

Table with columns: Billing Type, Description, Initial Lumens, Lamp Wattage, Per Unit Per Month (Monthly, Fixture, Maintenance). Lists various lighting fixtures like LED Standard LED-Black, LED Traditional LED-Black, etc.

ii. Poles

Table with columns: Billing Type, Description, Charge per Month, per Unit. Lists various pole types like LP-12-C-PT-AL-AB-TT-BK-MW, LP-25-C-DV-AL-AB-TT-BK-MW, etc.

Proposed Rider ESM - Environmental Surcharge Mechanism (Electric Tariff Sheet No. 76)

Proposed Rate:

Table with columns: Factor, Value. Includes MESF = 0.000000%, BESF = 0.000000%.

POSTED!

Call 824-3343 to place your posted ad.
\$52 - 1 year or \$25 - 10 weeks
Cash, Check, Visa, Mastercard or Discover

Persons are notified that the land and property belonging to the below listed persons are posted against hunting, fishing, trapping, 4-wheeling or dirt bike riding, walking, horseback riding, woodcutting, dumping or any other kind of trespassing. Owners are not responsible for any accidents. Violators will be prosecuted to the fullest extent of the law.

- *Earl and Sandra Lhville property, 1700 Turner Road, Williamstown (Steve Carmichael, property manager), 9-10-18
- *Rogers property located at 2780 Lebanon Rd., Crittenden, Ky, 8-09-18
- *Corinth Lake Landowner's Association, Section 1, Inc., private road at Corinth Lake Estates, Section 1, 6-28-18
- *No trespassing - 365 and 375 Cash Drive, Williamstown Lake, including 10 feet where waterline is. 6-14-18
- *Edwards property located at 3550 Dixie Hwy., Dry Ridge, Ky, 6-07-18
- *Isaacs/Mabry property, north side of Hwy. 330 and Layton Chapel Road. 5-28-18
- *15 Cash Drive, Williamstown Lake, including 10 feet where waterline is. 5-24-18
- *707-12 N. Main St., Williamstown. 5-21-18
- *Dishon Farms, Verona-Mt. Zion Rd., Vallandigham Rd. and Arnold's Creek Rd. 5-17-18
- *890 and 1500 Folsom Jonesville Rd., Taylor property. 5-14-18
- *207 & 202 McGee Road, Crittenden, Ky, 4-23-18
- *Carls R. and Wanda L. Evans property on Mann Road, Crittenden, Ky, 3-26-18
- *Corinth Lake Landowner's Association, Section 2, Inc. private road at Corinth Lake Estates, Section 2, 3-22-18
- *Tubering property located at 250 and 280 Turner Dr., Crittenden. 3-12-18
- *Clodron property located at 265 Russell Flynn Rd., Crittenden. 3-08-18

- *No trespassing properties of Herbert Jameison Jr., Jonesville, Ky, 3-01-18
- *No trespassing - 5340 Stewartville Rd., Williamstown. 2-19-18
- *Taylor farm located at 5098 Warsaw Road, Dry Ridge. 2-08-18
- *Manly Howell, 3265 Corinth Road, Corinth. 2-01-18
- *Becker property at 1105 Peaceful Hollow, Dry Ridge. 1-08-18
- *Property located at 2975 Falmouth Rd., Williamstown. 12-18-17
- *Janice & Jack Bowling property located on White Chapel Road. 12-11-17
- *Wayne Sponcil, 485 Sherman Newtown Rd.; Sponcil Properties, 2895 Dixie Hwy. & Tall Hwy. 12-07-17
- *McIntire property located on Old Cynthiana Rd. and Oak Ridge Pike. 11-09-17
- *Property of Doering Family Ltd. Partnership on Dry Ridge Mt. Zion Rd., Dry Ridge. 10-30-17
- *Beuna Marksberry, 920 Mason Cordova Rd., Corinth. 10-26-17
- *Vallandigham property, 4102 Sherman Newtown Road, Crittenden, Ky, 41030. 10-23-17
- *Lonald, Linda, Wesley, Wilma Cook, 1600 Corinth Road (40 acres) 9-28-17
- *Erwin property located at 3760 Lawrenceville Rd., Corinth. 9-25-17
- *Troy E. Hopkins, 21.5 acres, located at 2165 Mountain Island Rd., Owenton. 9-07-17



MASTER COMMISSIONER SALES JUDICIAL CENTER LOBBY - 9:30 A.M.

DUKE ENERGY LEGAL NOTICE CONTINUED FROM PREVIOUS PAGE

COMMONWEALTH OF KENTUCKY
UNIFIED COURT OF JUSTICE
GRANT CIRCUIT COURT
CASE NO. 16-CI-334

KENTUCKY TAX BILL SERVICING, INC. PLAINTIFF

VS. NOTICE OF COMMISSIONER'S SALE

TANYA M. KIDWELL, ET AL DEFENDANTS

By virtue of a Judgment and Order of Sale entered in the Grant Circuit Court on August 10, 2017, I will sell at public auction at the **Judicial Center Lobby**, 224 South Main Street, Williamstown, Kentucky, the property described herein located in Grant County, Kentucky, on **WEDNESDAY, September 13, 2017**, at the hour of **9:30 a.m.**, prevailing time, and more particularly described as follows:

Being the same property conveyed to Tanya M. Kidwell by deed dated July 18, 2003, and recorded in Deed Book 291, Page 510 of the Grant County, Kentucky records.

Property Address: 335 Spillman Drive, Dry Ridge, Kentucky 41035
Map ID: 044-02-00-028.00

There is not a mobile home, doublewide and/or manufactured home included in the sale.

Announcements made on the day of sale take precedence over printed material.

The amount of money to be raised by this sale is the principal sum of Six Thousand One Hundred Six Dollars and Sixty-Seven Cents (\$6,106.67) together with accrued interest thereon to August 31, 2017, in the amount of Four Hundred Eighty-Three Dollars and Fifty-One Cents (\$483.51) and judgment interest thereafter at the rate of Sixty-Five Dollars and Ninety Cents (\$65.90) per month for the 2014 Certificate of Delinquency.

The real estate shall be sold on the terms of 10% cash at the time of the sale, except that said deposit shall be waived if the Plaintiff is the successful bidder at the sale, and the balance on a credit of thirty (30) days bearing interest at the rate of 6% per annum for the date of sale. When the purchase price is paid in full, the deed will be delivered to the purchaser. It is further provided that the property sold includes insurable improvements and the successful bidder at said sale shall, at bidder's own expense, carry fire and extended insurance coverage on said improvements from the date of sale until the purchase price is fully paid in the amount of the Court appraised value of said improvements or the amount of the unpaid balance of the purchase price, whichever is less, at minimum, with a loss payable clause to the Commissioner of the Grant Circuit Court and the Plaintiff herein. Failure of the purchasers to obtain such insurance shall not affect the validity of the sale or the purchaser's liability thereunder, but shall entitle, but not require, the Plaintiff to obtain said insurance and furnish the policy or premium thereon or the proper portion thereof shall be charged to the purchaser as purchaser's costs.

The aforesaid property shall be sold free and clear of all liens and encumbrances, except the following:

- All unpaid state, county and city real estate taxes for the year 2017;
- Easements, restrictions, and stipulations of record;
- Assessments for public improvements levied against the property;
- Any facts which an inspection and/or accurate survey of the property may disclose.

For further information, see the Final Judgment and Order of Sale and pleadings of record in the Office of the Circuit Court of Grant County.

/s/ EDWARD M. BOURNE
MASTER COMMISSIONER
GRANT CIRCUIT COURT
N8243C E9/07/17

Copies to all parties

Proposed Rider DCI - Distribution Capital Investment Rider (Electric Tariff Sheet No. 125)

Proposed Rate:
CHARGES

The applicable energy or demand charge for electric service shall be increased or decreased to the nearest \$0.00001 per kWh or \$0.01 per kW to recover the revenue requirement associated with incremental distribution capital costs incurred by the Company. This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

Rate Group	Rate (\$ / kWh)
Rate RS, Residential Service	0.000000
Rate EH, Optional Rate for Electric Space Heating	0.000000
Rate GS-FL, Optional General Service Rate for Small Fixed Loads	0.000000
Rate SP, Seasonal Sports Service	0.000000
Rate SL, Street Lighting Service	0.000000
Rate TL, Traffic Lighting Service	0.000000
Rate UOLS, Unmetered Outdoor Lighting	0.000000
Rate NSU, Street Lighting Service for Non-Standard Units	0.000000
Rate SC, Street Lighting Service - Customer Owned	0.000000
Rate SE, Street Lighting Service - Overhead Equivalent	0.000000
Rate LED, LED Outdoor Lighting Electric Service	0.000000
	(\$ / kW)
Rate DS, Service at Secondary Distribution Voltage	0.00
Rate DP, Service at Primary Distribution Voltage	0.00
Rate DT, Time-of-Day Rate for Service at Distribution Voltage - Primary	0.00
Rate DT, Time-of-Day Rate for Service at Distribution Voltage - Secondary	0.00

Proposed Rider FTR - FERC Transmission Cost Reconciliation Rider (Electric Tariff Sheet No. 126)

Proposed Rate:
RIDER FTR FACTORS

Rate Group	Rate (\$ / kWh)
Rate RS, Residential Service	0.000000
Rate DS, Service at Secondary Distribution Voltage	0.000000
Rate DP, Service at Primary Distribution Voltage	0.000000
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	0.000000
Rate EH, Optional Rate for Electric Space Heating	0.000000
Rate GS-FL, General Service Rate for Small Fixed Loads	0.000000
Rate SP, Seasonal Sports Service	0.000000
Rate SL, Street Lighting Service	0.000000
Rate TL, Traffic Lighting Service	0.000000
Rate UOLS, Unmetered Outdoor Lighting	0.000000
Rate NSU, Street Lighting Service for Non-Standard Units	0.000000
Rate SC, Street Lighting Service - Customer Owned	0.000000
Rate SE, Street Lighting Service - Overhead Equivalent	0.000000
Rate LED, LED Street Lighting Service	0.000000
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	0.000000
Other	0.000000

In addition, Duke Energy Kentucky proposes to change text of the following tariffs: Sheet No. 24 Service Regulations Section V - Metering, Sheet No. 25 Service Regulations Section VI - Billing and Payment, Sheet No. 98 Electricity Emergency Procedures for Long-Term Fuel Shortages, and Sheet No. 100 Emergency Electric Procedures.

The foregoing rates reflect a proposed increase in electric revenues of approximately \$48,646,213 or 14.86% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

Rate RS, Residential Service:	\$22,855,269 or 17.36%;
Rate DS, Service at Distribution Voltage:	\$13,198,789 or 14.30%;
Rate DT, Time-of-Day Rate for Service at Distribution Voltage:	\$10,516,009 or 13.31%;
Rate EH, Optional Rate for Electric Space Heating:	\$91,708 or 14.23%;
Rate SP, Seasonal Sports Service:	\$3,343 or 11.41%;
Rate GS-FL, General Service Rate for Small Fixed Loads:	\$88,768 or 14.38%;
Rate DP, Service at Primary Distribution Voltage:	\$167,687 or 17.57%;
Rate TT, Time-of-Day Rate for Service at Transmission Voltage:	\$1,416,419 or 11.12%;
Rate SL, Street Lighting Service:	\$159,847 or 11.87%;
Rate TL, Traffic Lighting Service:	\$8,413 or 11.75%;
Rate UOLS, Unmetered Outdoor Lighting Electric Service:	\$24,006 or 11.71%;
Rate NSU, Street Lighting Service for Non-Standard Units:	\$7,352 or 11.86%;
Rate SC, Street Lighting Service-Customer Owned:	\$435 or 11.72%;
Rate SE, Street Lighting Service-Overhead Equivalent:	\$22,650 or 11.85%;
Bad Check Charge:	\$0 or 0.0%;
Charge for Reconnection of Service (electric only):	\$0 or 0.0%;
Rate DPA, Rate for Distribution Pole Attachments:	\$60,176 or 35.0%;
Local Franchise Fee:	\$0 or 0.0%;
Rate UDP-R, Underground Residential Distribution Policy:	\$0 or 0.0%;
Rate UDP-G, General Underground Distribution Policy:	\$0 or 0.0%;
Rate RTP, Experimental Real Time Pricing Program:	\$87,538 or 14.87%;
(subset of other schedules)	
Rate MDC, Meter Data Charges:	\$0 or 0.0%.

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

Rate RS, Residential Service:	\$15.17 or 17.1%;
Rate DS, Service at Distribution Voltage:	\$114.53 or 14.3%;
Rate DT, Time-of-Day Rate for Service at Distribution Voltage:	\$3,848.79 or 13.5%;
Rate EH, Optional Rate for Electric Space Heating:	\$98.45 or 15.8%;
Rate SP, Seasonal Sports Service:	\$18.59 or 11.7%;
Rate GS-FL, General Service Rate for Small Fixed Loads:	\$8.29 or 14.9%;
Rate DP, Service at Primary Distribution Voltage:	\$3,269.80 or 17.9%;
Rate TT, Time-of-Day Rate for Service at Transmission Voltage:	\$7,973.24 or 10.7%;
Rate SL, Street Lighting Service:	\$1.15 or 11.8%;
Rate TL, Traffic Lighting Service:	\$0.09 or 12.0%;
Rate UOLS, Unmetered Outdoor Lighting Electric Service:	\$0.27 or 12.0%;
Rate OL-E, Outdoor Lighting Equipment Installation:	\$0 or 0.0%;
Rate NSU, Street Lighting Service for Non-Standard Units:	\$0.88 or 11.9%;
Rate SC, Street Lighting Service-Customer Owned:	\$0.21 or 11.7%;
Rate SE, Street Lighting Service-Overhead Equivalent:	\$0.92 or 11.9%;
Bad Check Charge:	\$0 or 0.0%;
Charge for Reconnection of Service (electric only):	\$0 or 0.0%;
Rate DPA, Rate for Distribution Pole Attachments:	\$1.53 or 35.0%;
Rate RTP, Experimental Real Time Pricing Program:	\$1,887.21 or 15.6%;
Rate MDC, Meter Data Charges:	\$0 or 0.0%.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenor may obtain copies of the application and other filings made by the Company by contacting Ms. Minna Rolles-Adkins at 139 East Fourth Street, Cincinnati, Ohio 45202 or by telephone at (513) 287-4356. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <http://psc.ky.gov>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. To 4:30 p.m., and at the following Company offices: 4580 Olympic Boulevard, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P. O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 584-3940	DUKE ENERGY KENTUCKY 4580 OLYMPIC BOULEVARD ERLANGER, KENTUCKY 41018 (513) 287-4315
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COMMONWEALTH OF KENTUCKY
UNIFIED COURT OF JUSTICE
GRANT CIRCUIT COURT
CASE NO. 16-CI-00342

Wells Fargo Bank, NA PLAINTIFF

VS. NOTICE OF COMMISSIONER'S SALE

Unknown heirs, devisees, legatees, beneficiaries of Donna M. Burrows, AKA Donna Burrows and their unknown creditors; the unknown executor, administrator, or personal representative of the Estate of Donna M. Burrows AKA Donna Burrows; unknown spouse (if any) of Donna M. Burrows, AKA Donna Burrows, et al DEFENDANTS

By virtue of a Judgment and Order of Sale entered in the Grant Circuit Court on May 25, 2017, and a subsequent Order entered on August 24, 2017, I will sell at public auction at the **Judicial Center Lobby**, 224 South Main Street, Williamstown, Kentucky, the property described herein located in Grant County, Kentucky, on **WEDNESDAY, September 27, 2017**, at the hour of **9:30 a.m.**, prevailing time, and more particularly described as follows:

Being the same property conveyed to Howard Burrows and Donna Burrows, husband and wife who acquired title, with rights of survivorship, by virtue of a deed from Lawrence Nienaber and Darlene Nienaber, husband and wife, dated January 11, 2002, recorded February 7, 2002, at Deed Book 276, Page 591, Grant County, Kentucky records.

More Commonly Known As: 7250 Warsaw Road, Dry Ridge, KY 41035
Tax ID# 016-00-060.00

There is a 1988, Redm, 24x44 manufactured home (mobile home), Serial No. 11231865, which has been affixed to the property and converted to real estate included in the sale.

Announcements made on the day of sale take precedence over printed material.

The amount of money to be raised by this sale is the principal sum of \$53,678.72, and interest in the amount of \$2,163.78 as of November 18, 2016 which shall continue to accrue at the Note rate until sale; plus late fees, costs, attorney's fees, and other advances made pursuant to the terms of the Note and Mortgage as Plaintiff is hereby permitted to demonstrate by Affidavit and Motion for Supplemental Judgment at any time prior to distribution of the proceeds from the sale.

The real estate shall be sold on the terms of 10% cash at the time of the sale, except that said deposit shall be waived if the Plaintiff is the successful bidder at the sale, and the balance on a credit of thirty (30) days bearing interest at the rate of 12% per annum for the date of sale. When the purchase price is paid in full, the deed will be delivered to the purchaser. It is further provided that the property sold includes insurable improvements and the successful bidder at said sale shall, at bidder's own expense, carry fire and extended insurance coverage on said improvements from the date of sale until the purchase price is fully paid in the amount of the Court appraised value of said improvements or the amount of the unpaid balance of the purchase price, whichever is less, at minimum, with a loss payable clause to the Commissioner of the Grant Circuit Court and the Plaintiff herein. Failure of the purchasers to obtain such insurance shall not affect the validity of the sale or the purchaser's liability thereunder, but shall entitle, but not require, the Plaintiff to obtain said insurance and furnish the policy or premium thereon or the proper portion thereof shall be charged to the purchaser as purchaser's costs.

The aforesaid property shall be sold free and clear of all liens and encumbrances, except the following:

- All unpaid state, county and city real estate taxes for the year 2017;
- Easements, restrictions, and stipulations of record;
- Assessments for public improvements levied against the property;
- Any facts which an inspection and/or accurate survey of the property may disclose.

For further information, see the Final Judgment and Order of Sale and pleadings of record in the Office of the Circuit Court of Grant County.

/s/ EDWARD M. BOURNE
MASTER COMMISSIONER
GRANT CIRCUIT COURT
N9073C E9/21/17

Copies to all parties

COMMONWEALTH OF KENTUCKY
UNIFIED COURT OF JUSTICE
GRANT CIRCUIT COURT
CASE NO. 16-CI-00188

MidFirst Bank PLAINTIFF

VS. NOTICE OF COMMISSIONER'S SALE

Jayme H. Campbell, et al DEFENDANTS

By virtue of a Judgment and Order of Sale entered in the Grant Circuit Court on May 25, 2017, and a subsequent Order entered on August 24, 2017, I will sell at public auction at the **Judicial Center Lobby**, 224 South Main Street, Williamstown, Kentucky, the property described herein located in Grant County, Kentucky, on **WEDNESDAY, September 27, 2017**, at the hour of **9:30 a.m.**, prevailing time, and more particularly described as follows:

Being the same property conveyed to Jayme H. Campbell and Kellis L. Campbell, husband and wife who acquired title, with rights of survivorship, by virtue of a deed from Lisa A. Carson and Adam W. Carson, husband and wife, dated August 26, 1999, recorded September 1, 1999, at Deed Book 253, Page 449, Grant County, Kentucky records.

More Commonly Known As: 5835 Baton Rouge Road, Williamstown, KY 41097
Map ID #025-00-00-061.00

There is a 1990 Fleetwood Mobile Home, (Serial #TNFLK26A24399RF) doublewide and/or manufactured home included in the sale and/or located on the property. An Affidavit of Conversion to Real Estate was recorded on April 3, 2017 at Book MC4, Pages 94-100.

Announcements made on the day of sale take precedence over printed material.

The amount of money to be raised by this sale is the principal sum of \$62,118.68, together with accrued interest thereon to October 1, 2015, and interest thereafter at the rate of 4.375% from October 1, 2015 (per diem interest in the amount of \$7.45) until the entire amount has been paid in full; plus late fees, costs, attorney's fees, and other advances made pursuant to the terms of the Note and Agreement and Mortgage as Plaintiff is hereby permitted to demonstrate by Affidavit and Motion for Supplemental Judgment at any time prior to distribution of the proceeds from the sale.

The real estate shall be sold on the terms of 10% cash at the time of the sale, except that said deposit shall be waived if the Plaintiff is the successful bidder at the sale, and the balance on a credit of thirty (30) days bearing interest at the rate of 12% per annum for the date of sale. When the purchase price is paid in full, the deed will be delivered to the purchaser. It is further provided that the property sold includes insurable improvements and the successful bidder at said sale shall, at bidder's own expense, carry fire and extended insurance coverage on said improvements from the date of sale until the purchase price is fully paid in the amount of the Court appraised value of said improvements or the amount of the unpaid balance of the purchase price, whichever is less, at minimum, with a loss payable clause to the Commissioner of the Grant Circuit Court and the Plaintiff herein. Failure of the purchasers to obtain such insurance shall not affect the validity of the sale or the purchaser's liability thereunder, but shall entitle, but not require, the Plaintiff to obtain said insurance and furnish the policy or premium thereon or the proper portion thereof shall be charged to the purchaser as purchaser's costs.

The aforesaid property shall be sold free and clear of all liens and encumbrances, except the following:

- All unpaid state, county and city real estate taxes for the year 2017;
- Easements, restrictions, and stipulations of record;
- Assessments for public improvements levied against the property;
- Any facts which an inspection and/or accurate survey of the property may disclose.

For further information, see the Final Judgment and Order of Sale and pleadings of record in the Office of the Circuit Court of Grant County.

/s/ EDWARD M. BOURNE
MASTER COMMISSIONER
GRANT CIRCUIT COURT
N9073C E9/21/17

Copies to all parties

NOTICE

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than September 1, 2017, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky of an adjustment of electric rates and charges proposed to become effective on and after October 1, 2017. The Commission has docketed this proceeding as Case No. 2017-00321.

The proposed electric rates are applicable to the following communities:

Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bromley	Florence	Park Hills
Campbell County	Fort Mitchell	Pendleton County
Cold Spring	Fort Thomas	Ryland Heights
Covington	Fort Wright	Silver Grove
Crescent Park	Grant County	Southgate
Crescent Springs	Highland Heights	Taylor Mill
Crestview	Independence	Union
Crestview Hills	Kenton County	Villa Hills
Crittenden	Kenton Vale	Walton
Dayton	Lakeside Park	Wilder
Dry Ridge	Latonia Lakes	Woodlawn
Edgewood		

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES

Residential Service - Rate RS
(Electric Tariff Sheet No. 30)

Current Rate	
Customer Charge	\$4.50 per month
Energy Charge	
All kilowatt-hours	7.5456¢ per kWh
Proposed Rate	
Customer Charge	\$11.22 per month
Energy Charge	
All kilowatt-hours	8.3906¢ per kWh

Service at Secondary Distribution Voltage-Rate DS
(Electric Tariff Sheet No. 40)

Current Rate	
Customer Charge per month	
Single Phase Service	\$ 7.50 per month
Three Phase Service	\$15.00 per month
Demand Charge	
First 15 kilowatts	\$ 0.00 per kW
Additional kilowatts	\$ 7.75 per kW
Energy Charge	
First 6,000 kWh	8.1645¢ per kWh
Next 300 kWh/kW	5.0119¢ per kWh
Additional kWh	4.1043¢ per kWh
Proposed Rate	
Customer Charge per month	
Single Phase Service	\$ 17.14 per month
Three Phase Service	\$ 34.28 per month
Demand Charge	
First 15 kilowatts	\$ 0.00 per kW
Additional kilowatts	\$ 8.73 per kW
Energy Charge	
First 6,000 kWh	9.1917¢ per kWh
Next 300 kWh/kW	5.6425¢ per kWh
Additional kWh	4.6204¢ per kWh

Time-of-Day Rate for Service at Distribution Voltage-Rate DT
(Electric Tariff Sheet No. 41)

Current Rate	
Customer Charge	
Single Phase	\$7.50 per month
Three Phase	\$15.00 per month
Primary Voltage Service	\$100.00 per month
Demand Charge	
Summer	
On Peak kW	\$ 12.75 per kW
Off Peak kW	\$ 1.15 per kW
Winter	
On Peak kW	\$ 12.07 per kW
Off Peak kW	\$ 1.15 per kW
Energy Charge	
Summer	
On Peak kWh	4.4195¢ per kWh
Off Peak kWh	3.6195¢ per kWh
Winter	
On Peak kWh	4.2195¢ per kWh
Off Peak kWh	3.6195¢ per kWh
Metering	
First 1,000 kW of On Peak billing demand at	\$ 0.65 per kW.
Additional kW of On Peak billing demand at	\$ 0.50 per kW.
Proposed Rate	
Base Rate	
Customer Charge	
Single Phase	\$ 200.00 per month
Three Phase	\$ 400.00 per month
Primary Voltage Service	\$ 465.00 per month
Demand Charge	
Summer	
On Peak kW	\$ 14.39 per kW
Off Peak kW	\$ 1.30 per kW
Winter	
On Peak kW	\$ 13.62 per kW
Off Peak kW	\$ 1.30 per kW
Energy Charge	
Summer	
On Peak kWh	4.9875¢ per kWh
Off Peak kWh	4.0844¢ per kWh
Winter	
On Peak kWh	4.7612¢ per kWh
Off Peak kWh	4.0844¢ per kWh
Metering	
First 1,000 kW of On Peak billing demand at	\$ 0.73 per kW.
Additional kW of On Peak billing demand at	\$ 0.56 per kW.

Optional Rate for Electric Space Heating-Rate EH
(Electric Tariff Sheet No. 42)

Current Rate	
A. Winter Period	
Customer Charge	
Single Phase Service	\$ 7.50 per month
Three Phase Service	\$ 15.00 per month
Primary Voltage Service	\$100.00 per month
Demand Charge	
All kW	\$ 0.00 per kW
Energy Charge	
All kWh	8.1524¢ per kWh
Proposed Rate	
A. Winter Period	
Customer Charge	
Single Phase Service	\$ 17.14 per month
Three Phase Service	\$ 34.28 per month
Primary Voltage Service	\$118.78 per month
Demand Charge	
All kW	\$ 0.00 per kW
Energy Charge	
All kWh	6.9947¢ per kWh

Seasonal Sports Service-Rate SP
(Electric Tariff Sheet No. 43)

Current Rate	
Customer Charge	\$7.50 per month
Energy Charge	10.0598¢ per kWh
A charge of \$25.00 is applicable to each season to cover in part the cost of reconnection of service.	
Proposed Rate	
Customer Charge	\$17.14 per month
Energy Charge	10.6568¢ per kWh
A charge of \$25.00 is applicable to each season to cover in part the cost of reconnection of service.	

Optional Unmetered General Service Rate
For Small Fixed Loads - Rate GS-FL
(Electric Tariff Sheet No. 44)

Current Rate	
For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment	
	8.0723¢ per kWh
For loads of less than 540 hours use per month of the rated capacity of the connected equipment	
	9.2947¢ per kWh
Minimum: \$3.00 per Fixed Load Location per month.	

Proposed Rate

For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment	
	9.2698¢ per kWh
For loads of less than 540 hours use per month of the rated capacity of the connected equipment	
	10.8767¢ per kWh
Minimum: \$3.14 per Fixed Load Location per month.	

Service at Primary Distribution Voltage Applicability-Rate DP
(Electric Tariff Sheet No. 45)

Current Rate	
Customer Charge per month	
Primary Voltage Service (12.5 or 34.5 kV)	\$100.00 per month
Demand Charge	
All kilowatt	\$ 7.08 per kW
Energy Charge	
First 300 kWh/kW	5.1068¢ per kWh
Additional kWh	4.3198¢ per kWh
Proposed Rate	
Customer Charge per month	
Primary Voltage Service (12.5 or 34.5 kV)	\$118.78 per month
Demand Charge	
All kilowatts	\$ 8.40 per kW
Energy Charge	
First 300 kWh	6.0595¢ per kWh
Additional kWh	5.1267¢ per kWh

Time-of-Day Rate for Service at Transmission Voltage-Rate TT
(Electric Tariff Sheet No. 51)

Current Rate	
Customer Charge per month	\$500.00 per month
Demand Charge	
Summer	
On Peak kW	\$ 7.60 per kW
Off Peak kW	\$ 1.15 per kW
Winter	
On Peak kW	\$ 6.24 per kW
Off Peak kW	\$ 1.15 per kW
Energy Charge	
All kWh	4.2648¢ per kWh
Proposed Rate	
Customer Charge per month	\$500.00 per month
Demand Charge	
Summer	
On Peak kW	\$ 8.46 per kW
Off Peak kW	\$ 1.28 per kW
Winter	
On Peak kW	\$ 6.95 per kW
Off Peak kW	\$ 1.28 per kW
Energy Charge	
Summer	
On Peak kWh	5.4454¢ per kWh
Off Peak kWh	4.4594¢ per kWh
Winter	
On Peak kWh	5.1983¢ per kWh
Off Peak kWh	4.4594¢ per kWh

Rider GSS - Generation Support Service
(Electric Tariff Sheet No. 58)

Current Rate	
1. Administrative Charge	
The Administrative Charge shall be \$50 plus the appropriate Customer Charge.	
2. Monthly Distribution Reservation Charge	
a. Rate DS - Secondary Distribution Service	\$2.8853 per kW
b. Rate DT - Distribution Service	\$2.4735 per kW
c. Rate DP - Primary Distribution Service	\$2.7781 per kW
d. Rate TT - Transmission Service	\$0.0000 per kVA
3. Monthly Transmission Reservation Charge	
a. Rate DS - Secondary Distribution Service	\$1.3084 per kW
b. Rate DT - Distribution Service	\$1.3047 per kW
c. Rate DP - Primary Distribution Service	\$1.8493 per kW
d. Rate TT - Transmission Service	\$1.2861 per kVA
4. Monthly Ancillary Services Reservation Charge	
a. Rate DS - Secondary Distribution Service	\$0.5240 per kW
b. Rate DT - Distribution Service	\$0.5240 per kW
c. Rate DP - Primary Distribution Service	\$0.5240 per kW
d. Rate TT - Transmission Service	\$0.4550 per kVA

Proposed Rate	
1. Administrative Charge	
The Administrative Charge shall be \$50 plus the appropriate Customer Charge.	
2. Monthly Reservation Charge	
a. Rate DS - Secondary Distribution Service	\$4.8466 per kW
b. Rate DT - Distribution Service	\$5.9992 per kW
c. Rate DP - Primary Distribution Service	\$6.1484 per kW
d. Rate TT - Transmission Service	\$2.9666 per kW

Real Time Pricing - Market Based Pricing - Rate RTP-M
(Electric Tariff Sheet No. 59)

Current Rate	
Secondary Services.....	\$15.00 per month
Primary Service.....	\$100.00 per month
Transmission Service.....	\$500.00 per month
Energy Delivery Charge	
Charge For Each kW Per Hour:	
Secondary Service	\$0.006053 per kW Per Hour
Primary Service.....	\$0.005540 per kW Per Hour
Transmission Service.....	\$0.002008 per kW Per Hour
Ancillary Services Charge shall be applied on an hour by hour basis.	
Charge For Each kW Per Hour:	
Secondary Delivery	\$0.000760 per kW Per Hour
Primary Delivery	\$0.000740 per kW Per Hour
Transmission Delivery	\$0.000721 per kW Per Hour
Proposed Rate	
CANCELLED & WITHDRAWN	

Street Lighting Service-Rate SL
(Electric Tariff Sheet No. 60)

Current Rate	
OVERHEAD DISTRIBUTION AREA	
Fixture Description	Lamp Watts kW/Unit Annual kWh Rate/Unit
Standard Fixture (Cobra Head)	
Mercury Vapor	
7,000 lumen	175 0.193 803 \$ 7.11
7,000 lumen (Open Refractor)	175 0.205 853 \$ 5.94
10,000 lumen	250 0.275 1,144 \$ 8.21
21,000 lumen	400 0.430 1,789 \$ 10.99
Metal Halide	
14,000 lumen	175 0.193 803 \$ 7.11
20,500 lumen	250 0.275 1,144 \$ 8.21
36,000 lumen	400 0.430 1,789 \$ 10.99
Sodium Vapor	
9,500 lumen	100 0.117 487 \$ 7.87
9,500 lumen (Open Refractor)	100 0.117 487 \$ 5.91
16,000 lumen	150 0.171 711 \$ 8.58
22,000 lumen	200 0.228 948 \$11.13
27,500 lumen	250 0.275 948 \$11.13
50,000 lumen	400 0.471 1,959 \$14.95
Decorative Fixtures	
Sodium Vapor	
9,500 lumen (Rectilinear)	100 0.117 487 \$9.78
22,000 lumen (Rectilinear)	200 0.246 1,023 \$12.09
50,000 lumen (Rectilinear)	400 0.471 1,959 \$16.00
50,000 lumen (Setback)	400 0.471 1,959 \$23.79

Where a street lighting fixture served overhead is to be installed on another utility's pole on which the Company does not have a contact, a monthly pole charge will be assessed.

Spans of Secondary Wiring:
For each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.52.

UNDERGROUND DISTRIBUTION	
AREA	Lamp Watts kW/Unit Annual kWh Rate/Unit
Fixture Description	
Standard Fixture (Cobra Head)	
Mercury Vapor	
7,000 lumen	175 0.210 874 \$7.24
7,000 lumen (Open Refractor)	175 0.205 853 \$ 5.94
10,000 lumen	250 0.292 1,215 \$ 8.36
21,000 lumen	400 0.460 1,914 \$ 11.25
Metal Halide	
14,000 lumen	175 0.210 874 \$ 7.24
20,500 lumen	250 0.292 1,215 \$ 8.36
36,000 lumen	400 0.460 1,914 \$11.25
Sodium Vapor	
9,500 lumen	100 0.117 487 \$ 7.87
9,500 lumen (Open Refractor)	100 0.117 487 \$ 5.99

term. In each request for service under this Rider, Company engineers will conduct a thorough review of the customer's request and the circuits affected by the request. The customer's capacity needs will be weighed against the capacity available on the circuit, anticipated load growth on the circuit, and any future construction plans that may be advanced by the request.

Proposed Rate:
There are no proposed changes in this rider.

Fuel Adjustment Clause - Rider FAC
(Electric Tariff Sheet No. 80)

Current Rate:
(1) The monthly amount computed under each of the rate schedules to which this fuel clause is applicable shall be increased or (decreased) at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

$$\text{Fuel Cost Adjustment} = \frac{F(m)}{S(m)} - \$0.023837 \text{ per kWh}$$

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below:

- (2) Fuel costs (F) shall be the cost of:
- (a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus
 - (b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) of this subsection, but excluding the cost of fuel related to purchases to substitute for the forced outages; plus
 - (c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the Company to substitute for its own higher cost energy, and less
 - (d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.
 - (e) All fuel costs shall be based on a weighted-average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licensees.
 - (f) As used herein, the term "forced outages" means all non-scheduled losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection, or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.
- (3) Sales (S) shall be determined in kilowatt-hours as follows:

- Add:
- (a) net generation
 - (b) purchases
 - (c) interchange in

- Subtract:
- (d) inter-system sales including economy energy and other energy sold on an economic dispatch basis
 - (e) total system losses

Proposed Rate:
(1) The monthly amount computed under each of the rate schedules to which this fuel clause is applicable shall be increased or (decreased) at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

$$\text{Fuel Cost Adjustment} = \frac{F(m)}{S(m)} - \$0.023837 \text{ per kWh}$$

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below:

- (2) Fuel costs (F) shall be the cost of:
- (a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus
 - (b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) of this subsection, but excluding the cost of fuel related to purchases to substitute for the forced outages; plus
 - (c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the Company to substitute for its own higher cost energy, and less
 - (d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.
 - (e) The fuel-related charges and credits charged to the Company by a Regional Transmission Organization.
 - (f) All fuel costs shall be based on a weighted-average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licensees.
 - (g) As used herein, the term "forced outages" means all non-scheduled losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection, or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.
- (3) Sales (S) shall be determined in kilowatt-hours as follows:

- Add:
- (a) net generation
 - (b) purchases
 - (c) interchange in

- Subtract:
- (d) inter-system sales including economy energy and other energy sold on an economic dispatch basis
 - (e) total system losses

Rider PSM - Off-System Power Sales and Emission Allowance Sales Profit Sharing Mechanism
(Electric Tariff Sheet No. 82)

Current Rate:

Rate Group	Rate (\$/kWh)
Rate RS, Residential Service	0.000456
Rate DS, Service at Secondary Distribution Voltage	0.000456
Rate DP, Service at Primary Distribution Voltage	0.000456
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	0.000456
Rate EH, Optional Rate for Electric Space Heating	0.000456
Rate GS-FL, General Service Rate for Small Fixed Loads	0.000456
Rate SP, Seasonal Sports Service	0.000456
Rate SL, Street Lighting Service	0.000456
Rate TL, Traffic Lighting Service	0.000456
Rate UOLS, Unmetered Outdoor Lighting	0.000456
Rate OL, Outdoor Lighting Service	0.000456
Rate NSU, Street Lighting Service for Non-Standard Units	0.000456
Rate NSP, Private Outdoor Lighting Service for Non-Standard Units	0.000456
Rate SC, Street Lighting Service - Customer Owned	0.000456
Rate SE, Street Lighting Service - Overhead Equivalent	0.000456
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	0.000456
Other	0.000456

Rider PSM credits, reductions to bills, are shown as positive numbers without parentheses. Rider PSM charges, increases to bills, are shown in parentheses.

PROFIT SHARING RIDER FACTORS

The Applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of profits on off-system power sales and ancillary services, the net profits on sales of emission allowances and net margins on capacity transactions related to the acquisition of 100% of East Bend Unit 2.

The Company will compute its profits on off-system power sales and ancillary services, profits on emission allowance sales, and net margins on capacity transactions related to the acquisition of 100% of East Bend Unit 2 in the following manner:

$$\text{Rider PSM Factor} = ((P + A) + E + C + R) / S$$

where:

- P = Eligible profits from off-system power sales for applicable month subject to sharing provisions established by the Commission in its Order in Case No. 2003-00252, dated December 5, 2003.
- A = All net profits related to its provision of ancillary services in markets administered by PJM per the Commission's Order in Case No. 2008-00489, dated January 30, 2009.
- The first \$1 million in annual profits from off-system sales and ancillary services will be allocated to ratepayers, with any profits in excess of \$1 million split 75:25, with ratepayers receiving 75 percent and shareholders receiving 25 percent per the Commission Order in Case No. 2010-00203, dated December 22, 2010. After December 31st of each year, the sharing mechanism will be reset for off-system power sales. Each month the sharing mechanism will be reset for the ancillary service profits.
- E = All net profits on sales of emission allowances are credited to customers per the Commission's Order in Case No. 2006-00172, dated December 21, 2006.
- C = Capacity revenue received from PJM associated with DP&L's share of East Bend capacity that DP&L has committed in PJM's base residual auction ("BRA") through May 31, 2018, less the cost incurred by Duke Energy Kentucky to procure sufficient capacity to meet its obligations as a Fixed Resource Requirement entity under the Reliability Assurance Agreement with PJM per the Commission's Order in Case No. 2014-00201, dated December 4, 2014.
- R = The net of capacity revenue received from PJM and the capacity cost incurred by Duke Energy Kentucky will be allocated to ratepayers, with ratepayers receiving 75 percent and shareholders receiving 25 percent.
- R = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.
- S = Current month sales in kWh used in the current month Rider FAC calculation.

Proposed Rate:

Rate Group	Rate (\$/kWh)
Rate RS, Residential Service	0.000456
Rate DS, Service at Secondary Distribution Voltage	0.000456
Rate DP, Service at Primary Distribution Voltage	0.000456
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	0.000456
Rate EH, Optional Rate for Electric Space Heating	0.000456
Rate GS-FL, General Service Rate for Small Fixed Loads	0.000456
Rate SP, Seasonal Sports Service	0.000456
Rate SL, Street Lighting Service	0.000456
Rate TL, Traffic Lighting Service	0.000456
Rate UOLS, Unmetered Outdoor Lighting	0.000456
Rate OL, Outdoor Lighting Service	0.000456
Rate NSU, Street Lighting Service for Non-Standard Units	0.000456
Rate NSP, Private Outdoor Lighting Service for Non-Standard Units	0.000456
Rate SC, Street Lighting Service - Customer Owned	0.000456
Rate SE, Street Lighting Service - Overhead Equivalent	0.000456
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	0.000456
Other	0.000456

Rate RS, Residential Service	0.000456
Rate DS, Service at Secondary Distribution Voltage	0.000456
Rate DP, Service at Primary Distribution Voltage	0.000456
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	0.000456
Rate EH, Optional Rate for Electric Space Heating	0.000456
Rate GS-FL, General Service Rate for Small Fixed Loads	0.000456
Rate SP, Seasonal Sports Service	0.000456
Rate SL, Street Lighting Service	0.000456
Rate TL, Traffic Lighting Service	0.000456
Rate UOLS, Unmetered Outdoor Lighting	0.000456
Rate NSU, Street Lighting Service for Non-Standard Units	0.000456
Rate SC, Street Lighting Service - Customer Owned	0.000456
Rate SE, Street Lighting Service - Overhead Equivalent	0.000456
Rate LED, LED Street Lighting Service	0.000456
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	0.000456
Other	0.000456

Rider PSM credits, reductions to bills, are shown as positive numbers without parentheses. Rider PSM charges, increases to bills, are shown in parentheses.

PROFIT SHARING RIDER FACTORS

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below.

$$\text{Rider PSM Factor} = (\text{OSS} + \text{NF} + \text{CAP} + \text{REC} + \text{R}) / \text{S} \times 0.90$$

where:

- OSS = Net proceeds from off-system power sales.
- NF = Net proceeds from non-fuel related Regional Transmission Organization charges and credits not recovered via other mechanisms.
- CAP = Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2014-00201, dated December 4, 2014; capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments.
- REC = Net proceeds from the sales of renewable energy credits.
- R = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.
- S = Current period sales in kWh as used in the Rider FAC calculation.

Rider GP - Duke Energy's GoGREEN Kentucky
Green Power / Carbon Offset Rider
(Electric Tariff Sheet No. 86)

Current Rate:

NET MONTHLY BILL

Customers who participate under this rider will be billed for electric service under all applicable tariffs including all applicable riders.

Green Power purchased under this rider, will be billed at the applicable Green Power rate times the number of 100 kWh blocks the customer has agreed to purchase per month.

The Green Power rate shall be \$1.00 per 100 kWh block with a minimum monthly purchase of two 100 kWh blocks.

Proposed Rate:

There are no proposed changes in this rider.

Rider NM - Net Metering
(Electric Tariff Sheet No. 89)

Current Rate:

AVAILABILITY

Net Metering is available to eligible customer-generators in the Company's service territory, upon request, and on a first-come, first-served basis up to a cumulative capacity of 1% of the Company's single hour peak load in Kentucky during the previous year.

Proposed Rate:

There are no proposed changes in this rider.

Bad Check Charge
(Electric Tariff Sheet No. 90)

Current Rate:

The Company may charge and collect a fee of \$11.00 to cover the cost of handling an unsecured check, where a customer tenders in payment of an account a check which upon deposit by the Company is returned as unpaid by the bank for any reason.

Proposed Rate:

There are no proposed changes in this rider.

Charge for Reconnection of Service
(Electric Tariff Sheet No. 91)

Current Rate:

- A. The reconnection charge for service which has been disconnected due to enforcement of Rule 3 shall be twenty-five dollars (\$25.00).
- B. The reconnection charge for service which has been disconnected within the preceding twelve months at the request of the customer shall be twenty-five dollars (\$25.00).
- C. If service is discontinued because of fraudulent use thereof, the Company may charge and collect in addition to the reconnection charge of twenty-five dollars (\$25.00) the expense incurred by the Company by reason of such fraudulent use, plus an estimated bill for electricity used, prior to the reconnection of service.
- D. If both the gas and electric services are reconnected at one time, the total charge shall not exceed thirty-eight dollars (\$38.00).
- E. Where electric service was disconnected at the pole because the Company was unable to gain access to the meter, the reconnection charge shall be sixty-five dollars (\$65.00). If the gas service is also reconnected the charge shall be ninety dollars (\$90.00).
- F. If the Company receives notice after 2:30 p.m. of a customer's desire for same day reinstatement of service and if the reconnection cannot be performed during normal business hours, the after hour reconnection charge for connection shall be an additional twenty-five dollars (\$25.00). Customers will be notified of the additional \$25.00 charge for reconnection at the meter or at the pole at the time they request same day service.
- G. If a Company employee, whose original purpose was to disconnect the service, has provided the customer a means to avoid disconnection, service which otherwise would have been disconnected shall remain intact, and no reconnection charge shall be assessed. However, a collection charge of fifteen dollars (\$15.00) may be assessed, but only if a Company employee actually makes a field visit to the customer's premises.

Proposed Rate:

- A. The reconnection charge for service which has been disconnected due to enforcement of Rule 3 shall be twenty-five dollars (\$25.00) for reconnections that can be accomplished remotely or seventy-five dollars (\$75.00) for reconnections that cannot be accomplished remotely.
- B. The reconnection charge for service which has been disconnected within the preceding twelve months at the request of the customer shall be twenty-five dollars (\$25.00) for reconnections that can be accomplished remotely or seventy-five dollars (\$75.00) for reconnections that cannot be accomplished remotely.
- C. If service is discontinued because of fraudulent use thereof, the Company may charge and collect in addition to the reconnection charge of twenty-five dollars (\$25.00) for reconnections that can be accomplished remotely or seventy-five dollars (\$75.00) for reconnections that cannot be accomplished remotely, the expense incurred by the Company by reason of such fraudulent use, plus an estimated bill for electricity used, prior to the reconnection of service.
- D. If both the gas and electric services are reconnected at one time, the total charge shall not exceed eighty-eight dollars (\$88.00).
- E. Where electric service was disconnected at the pole because the Company was unable to gain access to the meter, the reconnection charge shall be one hundred twenty-five dollars (\$125.00). If the gas service is also reconnected the charge shall be one hundred fifty dollars (\$150.00).
- F. If the Company receives notice after 2:30 p.m. of a customer's desire for same day reinstatement of service and if the reconnection cannot be performed during normal business hours, and the reconnection cannot be performed remotely, the after hour reconnection charge for connection shall be an additional twenty-five dollars (\$25.00). Customers will be notified of the additional \$25.00 charge for reconnection at the meter or at the pole at the time they request same day service.
- G. If a Company employee, whose original purpose was to disconnect the service, has provided the customer a means to avoid disconnection, service which otherwise would have been disconnected shall remain intact, and no reconnection charge shall be assessed. However, a collection charge of fifty dollars (\$50.00) may be assessed, but only if a Company employee actually makes a field visit to the customer's premises.

Rate for Pole Attachments of Cable Television Systems - Rate CATV
(This Schedule if Renamed as Rate DPA - Distribution Pole Attachments)
(Electric Tariff Sheet No. 92)

Current Rate:

The following annual rental shall be charged for the use of each of the Company's poles:

- Two-user pole: \$4.60 annual rental
- Three-user pole: \$4.00 annual rental

Proposed Rate:

The following annual rental shall be charged for the use of each of the Company's poles:

- Two-user pole: \$6.35 annual rate per foot
- Three-user pole: \$5.31 annual rate per foot

Cogeneration and Small Power Production Sale and Purchase Tariff-100 kW or Less
(Electric Tariff Sheet No. 93)

Current Rate:

Rates for Purchases from qualifying facilities:
Purchase Rate shall be \$0.03076/kWh for all kilowatt-hours delivered.

Proposed Rate:

Rates for Purchases from qualifying facilities:
Energy Purchase Rate shall be \$0.027645/kWh for all kilowatt-hours delivered.
Capacity Purchase Rate shall be \$3.90/kW-month for eligible capacity utilized by Company and approved by PJM in Company's Fixed Resource Requirements (FRR) plan.

Cogeneration and Small Power Production Sale and Purchase Tariff-Greater Than 100 kW
(Electric Tariff Sheet No. 94)

Current Rate:

The Purchase Rate for all kilowatt-hours delivered shall be the PJM Real-Time Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour of the billing month.

Proposed Rate:

The Energy Purchase Rate for all kilowatt-hours delivered shall be the PJM Real-Time Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour of the billing month.
Capacity Purchase Rate shall be \$3.90/kW-month for eligible capacity utilized by Company and approved by PJM in Company's Fixed Resource Requirements (FRR) plan.

Local Franchise Fee (Electric Tariff Sheet No. 95)

Current Rate:

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities...

Where more than one such fee is imposed, each of the charges applicable to each customer shall be added to the customer's bill and listed separately.

Where the local legislative authority imposes a flat, fixed amount on the Company, the fee applied to the bills of customers receiving service within the territorial boundaries of that authority...

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to by the Company.

Proposed Rate:

There are no proposed changes to this rate.

Underground Residential Distribution Policy-Rate UDP-R (Electric Tariff Sheet No. 96)

Current Rate:

Single Family Houses.

- A. \$2.15 per front foot for all primary extensions. Primary extension on private property will be charged \$2.15 per linear trench foot; and
B. An additional \$2.00 per linear trench foot shall be charged where extremely rocky conditions are encountered...

Multi-Family Units.

There shall be no charge except where extremely rocky conditions are encountered, then the \$2.00 per linear trench foot, as stated and defined above, shall be charged.

Proposed Rate:

Single Family Houses.

- A. \$2.15 per front foot for all primary extensions. Primary extension on private property will be charged \$2.15 per linear trench foot; and
B. An additional \$2.00 per linear trench foot shall be charged where extremely rocky conditions are encountered...

Multi-Family Units.

There shall be no charge except where extremely rocky conditions are encountered, then the \$2.00 per linear trench foot, as stated and defined above, shall be charged.

Targeted Underground for Service Improvement

Notwithstanding the above charges and upon Kentucky Public Service Commission approval, Company will waive above charges, maintain, and take ownership of customer service lines and equipment (curb, property line, or service lateral to the meter base) to and including the electric meter.

General Underground Distribution Policy-Rate UDP-G (Electric Tariff Sheet No. 97)

Current Rate:

The charges shall be the difference between the Company's estimated cost to provide an underground system and the Company's estimated cost to provide an overhead system. In addition to the differential charge, the following provisions are applicable:

Single Family Houses or Multi-Family Units.

The customer may be required to provide the necessary trenching, backfilling, conduit system (if required) and transformer pads in place to Company's specifications.

Commercial and Industrial Units.

The customer shall:

- a) Provide the necessary trenching and backfilling;
b) Furnish, install (concrete, if required), own and maintain all primary and/or secondary conduit system (with spares, if required) on private property meeting applicable codes and Company's specifications; and
c) Provide the transformer pad and secondary conductors.

Special Situations

In those situations where the Company considers the pad-mounted transformer installations unsuitable, the customer shall provide the vault designed to meet National Electric Code, other applicable codes, and Company specifications...

In large multiple cable installations, the customer shall provide the cable, provide and install the step bus mounted in the vault, and make necessary cable connections to the step bus to the Company's specifications.

The customer shall extend the bus duct into the vault to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the bus duct.

Proposed Rate:

The charges shall be the difference between the Company's estimated cost to provide an underground system and the Company's estimated cost to provide an overhead system. In addition to the differential charge, the following provisions are applicable:

Single Family Houses or Multi-Family Units.

The customer may be required to provide the necessary trenching, backfilling, conduit system (if required) and transformer pads in place to Company's specifications.

Commercial and Industrial Units.

The customer shall:

- a) Provide the necessary trenching and backfilling;
b) Furnish, install (concrete, if required), own and maintain all primary and/or secondary conduit system (with spares, if required) on private property meeting applicable codes and Company's specifications; and
c) Provide the transformer pad and secondary conductors.

Special Situations

In those situations where the Company considers the pad-mounted transformer installations unsuitable, the customer shall provide the vault designed to meet National Electric Code, other applicable codes, and Company specifications...

In large multiple cable installations, the customer shall provide the cable, provide and install the step bus mounted in the vault, and make necessary cable connections to the step bus to the Company's specifications.

The customer shall extend the bus duct into the vault to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the bus duct.

Real Time Pricing Program- Rate RTP (Electric Tariff Sheet No. 99)

Current Rate:

BASELINE CHARGE

The Baseline Charge is independent of Customer's currently monthly usage, and is designed to achieve bill neutrality with the Customer's standard offer tariff if no change in electricity usage pattern occurs (less applicable program charges).

The Baseline Charge will be calculated as follows:

BC = (Standard Bill @ CBL)

Where:

BC = Baseline Charge

Standard Bill @ CBL = Customer's bill for a specific month on the applicable Rate Schedule including applicable Standard Contract Riders using the CBL to establish the applicable billing determinants.

The CBL shall be adjusted to reflect applicable metering adjustments under the Rate Schedule. All applicable riders shall be excluded from the calculation of the Baseline Charge.

PRICE QUOTES

The Company will send to Customer, within two hours after the wholesale prices are published by PJM each day, Price Quotes to be charged the next day. Such Price Quotes shall include the applicable Commodity Charge, the Energy Delivery Charge and the Ancillary Services Charge.

The Company may send more than one-day-ahead Price Quotes for weekends and holidays identified in Company's tariffs. The Company may revise these prices the day before they become effective.

COMMUNITY CHARGE

The Commodity Charge is a charge for generation. The applicable hourly Commodity Charge (Credit) shall be applied on an hour by hour basis to Customer's incremental (decremental) usage from the CBL.

Charge (Credit) For Each kW Per Hour From The CBL:

For kWh above the CBL, CCI = MVGT x LAF

For kWh below the CBL, CCI = MVGT x 80% x LAF

Where:

LAF = loss adjustment factor

= 1.0530 for Rate TS

= 1.0800 for Rate DP

= 1.1100 for Rate DS

MVGT = Market Value Of Generation As Determined By Company for hour 1

The MVGT will be based on the expected market price of capacity and energy for the next day. The expected market price shall be the PJM Real-Time Total Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour.

The kW per hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule.

ENERGY DELIVER CHARGE

Charge (Credit) For Each kW Per Hour From The CBL

Secondary Service\$0.006053 per kW Per Hour

Primary Service\$0.005540 per kW Per Hour

Transmission Service\$0.002008 per kW Per Hour

ANCILLARY SERVICES CHARGE

Charge (Credit) For Each kW Per Hour From The CBL

Secondary Delivery.....\$0.000760 per kW Per Hour

Primary Delivery.....\$0.000740 per kW Per Hour

Transmission Delivery\$0.000721 per kW Per Hour

PROGRAM CHARGE

Company will provide internet based communication software to be used to provide Customer with the Price Quotes. Customer will be responsible for providing its own internet access. A charge of \$183.00 per billing period per site shall be added to Customer's bill to cover the additional billing, administrative, and cost of communicating the hourly Price Quotes associated with the RTP Program.

Proposed Rate:

BASELINE CHARGE

The Baseline Charge is independent of Customer's currently monthly usage, and is designed to achieve bill neutrality with the Customer's standard offer tariff if no change in electricity usage pattern occurs (less applicable program charges).

The Baseline Charge will be calculated as follows:

BC = (Standard Bill @ CBL)

Where:

BC = Baseline Charge

Standard Bill @ CBL = Customer's bill for a specific month on the applicable Rate Schedule including applicable Standard Contract Riders using the CBL to establish the applicable billing determinants.

The CBL shall be adjusted to reflect applicable metering adjustments under the Rate Schedule. All applicable riders shall be excluded from the calculation of the Baseline Charge.

PRICE QUOTES

The Company will send to Customer, within two hours after the wholesale prices are published by PJM each day, Price Quotes to be charged the next day. Such Price Quotes shall include the applicable Commodity Charge, the Energy Delivery Charge and the Ancillary Services Charge.

The Company may send more than one-day-ahead Price Quotes for weekends and holidays identified in Company's tariffs. The Company may revise these prices the day before they become effective.

The Company is not responsible for failure of Customer to receive and act upon the Price Quotes. It is Customer's responsibility to inform Company of any failure to receive the Price Quotes the day before they become effective.

COMMODITY CHARGE

The Commodity Charge is a charge for generation. The applicable hourly Commodity Charge (Credit) shall be applied on an hour by hour basis to Customer's incremental (decremental) usage from the CBL.

Charge (Credit) For Each kW Per Hour From The CBL:

For kWh above the CBL, CCI = MVGT x LAF

For kWh below the CBL, CCI = MVGT x 80% x LAF

Where:

LAF = loss adjustment factor

= 1.0530 for Rate TT

= 1.0800 for Rate DP and Rate DT

= 1.1100 for Rate DS

MVGT = Market Value Of Generation As Determined By Company for hour 1

The MVGT will be based on the expected market price of capacity and energy for the next day. The expected market price shall be the PJM Day-Ahead Total Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour.

The kW per hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule.

ENERGY DELIVER CHARGE

Charge (Credit) For Each kW Per Hour From The CBL

Secondary Service\$0.015412 per kW Per Hour

Primary Service\$0.012471 per kW Per Hour

Transmission Service\$0.006472 per kW Per Hour

PROGRAM CHARGE

Company will provide internet based communication software to be used to provide Customer with the Price Quotes. Customer will be responsible for providing its own internet access. A charge of \$183.00 per billing period per site shall be added to Customer's bill to cover the additional billing, administrative, and cost of communicating the hourly Price Quotes associated with the RTP Program.

Meter Data Charges-Rate MDC (This Schedule Renamed as Meter Data Charges for Enhanced Usage Data Services-Rate MDC) (Electric Tariff Sheet No. 101)

Current Rate:

Electronic monthly interval data with graphical capability accessed via the Internet (En-Focus™) \$20.00 per month

Proposed Rate:

Electronic monthly interval data with graphical capability accessed via the Internet with (EPO™) \$20.00 per month

Duke Energy Kentucky proposes the following new rate and rider schedules: Rate LED, LED Outdoor Lighting, Rider DCI, Distribution Capital Investment Rider, Rider FTR, FERC Transmission Cost Reconciliation Rider, and Rider ESM, Environmental Surcharge Mechanism. As indicated above, the following schedules are proposed to be eliminated: Rate RTP-M (Real Time Pricing - Market Based Pricing), Rate OL (Outdoor Lighting Service), and Rate NSP (Private Outdoor Lighting for Non-Standard Units).

Rate LED - LED Outdoor Area Lighting Rate (Electric Tariff Sheet No. 64)

Proposed Rate:

NET MONTHLY BILL

Computed in accordance with the following charges:

1. Base Rate

\$0.041936 per kWh

The rate shown above includes a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 76, Rider ESM, Environmental Surcharge Mechanism Rider

Sheet No. 80, Rider FAC, Fuel Adjustment Clause

Sheet No. 82, Rider PSM, Profit Sharing Mechanism

Sheet No. 125, Rider DCI, Distribution Capital Investment Rider

Sheet No. 126, Rider FTR, FERC Transmission Cost Reconciliation Rider

3. Monthly Maintenance, Fixture, and Pole Charges:

Table with columns: Billing Type, Description, Initial Lumens, Lamp Wattage, Per Unit Per Month (Fixture, Maintenance), and other metrics. Rows include various LED lighting fixtures like 50W Standard LED-Black, 70W Standard LED-Black, etc.

II. Poles

Table with columns: Billing Type, Description, and Charge per Month per Unit. Rows include various pole types like 12' C-Post Top-Anchor Base-Black, 25' C-Davit Bracket-Anchor Base-Black, etc.

NOTICE OF PUBLIC HEARING

Pursuant to KRS 132.027, the City of Williamstown, Kentucky, will hold a public hearing on Thursday, September 21, 2017, at 6:30 p.m. at City Hall, which is located at 400 North Main Street, Williamstown, to hear comments from the public regarding a proposed tax rate for \$0.340 per One Hundred Dollars of assessed value on real property and \$0.526 per One Hundred Dollars of assessed value on personal property.

As required by state law, this notice includes the following information:

Table with 3 columns: Item, Tax Rate per \$100 Assessed Valuation, Revenue Expected. Rows include Preceding Year's Rate & Revenue Generated, Tax Rate Proposed & Revenue Expected, and Expected Revenue Generated from New Property.

The City of Williamstown, Kentucky, proposes the tax rate by levying a proposed tax rate of .340 (per \$100.00 of assessed value) on real property and .526 (per \$100.00 of assessed value) on personal property which will be spent in the following general areas of City Government: street repair, salaries, operation expenses, police expenses, and other General Fund activities.

THE KENTUCKY GENERAL ASSEMBLY HAS REQUIRED PUBLICATION OF THIS ADVERTISEMENT AND THE INFORMATION CONTAINED HEREIN.

/s/ Rick Skinner, Mayor
City of Williamstown
N9141C

To ADVERTISE YOUR LEGAL NOTICE E-MAIL GRANTADS @GRANTKY .COM

COMMONWEALTH OF KENTUCKY UNIFIED COURT OF JUSTICE GRANT CIRCUIT COURT CASE NO. 16-CI-00249

Wells Fargo Bank, N.A. PLAINTIFF

NOTICE OF COMMISSIONER'S SALE

Gladys O. Ferguson, et al DEFENDANTS

By virtue of a Judgment and Order of Sale entered in the Grant Circuit Court on May 25, 2017, and a subsequent Order entered on August 24, 2017, I will sell at public auction at the Judicial Center Lobby, 224 South Main Street, Williamstown, Kentucky, the property described herein located in Grant County, Kentucky, on WEDNESDAY, September 27, 2017, at the hour of 9:30 a.m., prevailing time, and more particularly described as follows:

Being the same property conveyed to Roy L. Ferguson and Gladys O. Ferguson, husband and wife who acquired title, with rights of survivorship, by virtue of a deed from Dannie Ferguson, unmarried, Roy Ferguson and Gladys Ferguson, husband and wife, dated November 12, 2007, recorded November 14, 2007, at Deed Book 329, Page 270, Grant County, Kentucky records

More Commonly Known As: 27 Knoxville Road, Dry Ridge, KY 41035 Parcel No. 046-02-00-013.00

There is not a mobile home, doublewide and/or manufactured home included in the sale.

Announcements made on the day of sale take precedence over printed material. The amount of money to be raised by this sale is the principal sum of \$56,370.79, and interest in the amount of \$2,606.99 as of August 25, 2016 which shall continue to accrue at the Note rate until sale; plus late fees, costs, attorney's fees, and other advances made pursuant to the terms of the Note and Mortgage as Plaintiff is hereby permitted to demonstrate by Affidavit and Motion for Supplemental Judgment at any time prior to distribution of the proceeds from the sale.

The real estate shall be sold on the terms of 10% cash at the time of the sale, except that said deposit shall be waived if the Plaintiff is the successful bidder at the sale, and the balance on a credit of thirty (30) days bearing interest at the rate of 12% per annum for the date of sale. When the purchase price is paid in full, the deed will be delivered to the purchaser. It is further provided that the property sold includes insurable improvements and the successful bidder at said sale shall, at bidder's own expense, carry fire and extended insurance coverage on said improvements from the date of sale until the purchase price is fully paid in the amount of the Court appraised value of said improvements or the amount of the unpaid balance of the purchase price, whichever is less, at minimum, with a loss payable clause to the Commissioner of the Grant Circuit Court and the Plaintiff herein.

The aforesaid property shall be sold free and clear of all liens and encumbrances, except the following:

- a. All unpaid state, county and city real estate taxes for the year 2017;
b. Easements, restrictions, and stipulations of record;
c. Assessments for public improvements levied against the property;
d. Any facts which an inspection and/or accurate survey of the property may disclose.

For further information, see the Final Judgment and Order of Sale and pleadings of record in the Office of the Circuit Court of Grant County.

/s/ EDWARD M. BOURNE
MASTER COMMISSIONER
GRANT CIRCUIT COURT
N9073C E921/17

Copies to all parties

COMMONWEALTH OF KENTUCKY UNIFIED COURT OF JUSTICE GRANT CIRCUIT COURT CASE NO. 16-CI-00342

Wells Fargo Bank, NA PLAINTIFF

NOTICE OF COMMISSIONER'S SALE

Unknown heirs, devisees, legatees, beneficiaries of DONNA M. BURROWS, AKA DONNA BURROWS and their unknown creditors; the unknown executor, administrator, or personal representative of the Estate of DONNA M. BURROWS AKA DONNA BURROWS; unknown spouse (if any) of DONNA M. BURROWS, AKA DONNA BURROWS, et al DEFENDANTS

By virtue of a Judgment and Order of Sale entered in the Grant Circuit Court on May 25, 2017, and a subsequent Order entered on August 24, 2017, I will sell at public auction at the Judicial Center Lobby, 224 South Main Street, Williamstown, Kentucky, the property described herein located in Grant County, Kentucky, on WEDNESDAY, September 27, 2017, at the hour of 9:30 a.m., prevailing time, and more particularly described as follows:

Being the same property conveyed to Howard Burrows and Donna Burrows, husband and wife who acquired title, with rights of survivorship, by virtue of a deed from Lawrence Nienaber and Darlene Nienaber, husband and wife, dated January 11, 2002, recorded February 7, 2002, at Deed Book 276, Page 591, Grant County, Kentucky records.

More Commonly Known As: 7250 Warsaw Road, Dry Ridge, KY 41035 Tax ID# 016-00-00-060.00

There is a 1988, Redm, 24x44 manufactured home (mobile home), Serial No. 11231865, which has been affixed to the property and converted to real estate included in the sale.

Announcements made on the day of sale take precedence over printed material. The amount of money to be raised by this sale is the principal sum of \$53,678.72, and interest in the amount of \$2,163.78 as of November 18, 2016 which shall continue to accrue at the Note rate until sale; plus late fees, costs, attorney's fees, and other advances made pursuant to the terms of the Note and Mortgage as Plaintiff is hereby permitted to demonstrate by Affidavit and Motion for Supplemental Judgment at any time prior to distribution of the proceeds from the sale.

The real estate shall be sold on the terms of 10% cash at the time of the sale, except that said deposit shall be waived if the Plaintiff is the successful bidder at the sale, and the balance on a credit of thirty (30) days bearing interest at the rate of 12% per annum for the date of sale. When the purchase price is paid in full, the deed will be delivered to the purchaser. It is further provided that the property sold includes insurable improvements and the successful bidder at said sale shall, at bidder's own expense, carry fire and extended insurance coverage on said improvements from the date of sale until the purchase price is fully paid in the amount of the Court appraised value of said improvements or the amount of the unpaid balance of the purchase price, whichever is less, at minimum, with a loss payable clause to the Commissioner of the Grant Circuit Court and the Plaintiff herein.

The aforesaid property shall be sold free and clear of all liens and encumbrances, except the following:

- a. All unpaid state, county and city real estate taxes for the year 2017;
b. Easements, restrictions, and stipulations of record;
c. Assessments for public improvements levied against the property;
d. Any facts which an inspection and/or accurate survey of the property may disclose.

For further information, see the Final Judgment and Order of Sale and pleadings of record in the Office of the Circuit Court of Grant County.

/s/ EDWARD M. BOURNE
MASTER COMMISSIONER
GRANT CIRCUIT COURT
N9073C E921/17

Copies to all parties

COMMONWEALTH OF KENTUCKY UNIFIED COURT OF JUSTICE GRANT CIRCUIT COURT CASE NO. 16-CI-00188

MidFirst Bank PLAINTIFF

NOTICE OF COMMISSIONER'S SALE

Jayme H. Campbell, et al DEFENDANTS

By virtue of a Judgment and Order of Sale entered in the Grant Circuit Court on May 25, 2017, and a subsequent Order entered on August 24, 2017, I will sell at public auction at the Judicial Center Lobby, 224 South Main Street, Williamstown, Kentucky, the property described herein located in Grant County, Kentucky, on WEDNESDAY, September 27, 2017, at the hour of 9:30 a.m., prevailing time, and more particularly described as follows:

Being the same property conveyed to Jayme H. Campbell and Kellis L. Campbell, husband and wife who acquired title, with rights of survivorship, by virtue of a deed from Lisa A. Carson and Adam W. Carson, husband and wife, dated August 26, 1999, recorded September 1, 1999, at Deed Book 253, Page 449, Grant County, Kentucky records

More Commonly Known As: 5835 Baton Rouge Road, Williamstown, KY 41097 Map ID #025-00-00-061.00

There is a 1990 Fleetwood Mobile Home, (Serial #TNFLK26A24399RF) doublewide and/or manufactured home included in the sale and/or located on the property. An Affidavit of Conversion to Real Estate was recorded on April 3, 2017 at Book MC4, Pages 94-100.

Announcements made on the day of sale take precedence over printed material. The amount of money to be raised by this sale is the principal sum of \$62,118.68, together with accrued interest thereon to October 1, 2015, and interest thereafter at the rate of 4.375% from October 1, 2015 (per diem interest in the amount of \$7.45) until the entire amount has been paid in full; plus late fees, costs, attorney's fees, and other advances made pursuant to the terms of the Note and Agreement and Mortgage as Plaintiff is hereby permitted to demonstrate by Affidavit and Motion for Supplemental Judgment at any time prior to distribution of the proceeds from the sale.

The real estate shall be sold on the terms of 10% cash at the time of the sale, except that said deposit shall be waived if the Plaintiff is the successful bidder at the sale, and the balance on a credit of thirty (30) days bearing interest at the rate of 12% per annum for the date of sale. When the purchase price is paid in full, the deed will be delivered to the purchaser. It is further provided that the property sold includes insurable improvements and the successful bidder at said sale shall, at bidder's own expense, carry fire and extended insurance coverage on said improvements from the date of sale until the purchase price is fully paid in the amount of the Court appraised value of said improvements or the amount of the unpaid balance of the purchase price, whichever is less, at minimum, with a loss payable clause to the Commissioner of the Grant Circuit Court and the Plaintiff herein.

The aforesaid property shall be sold free and clear of all liens and encumbrances, except the following:

- a. All unpaid state, county and city real estate taxes for the year 2017;
b. Easements, restrictions, and stipulations of record;
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d. Any facts which an inspection and/or accurate survey of the property may disclose.

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/s/ EDWARD M. BOURNE
MASTER COMMISSIONER
GRANT CIRCUIT COURT
N9073C E921/17

Copies to all parties

DUKE ENERGY LEGAL NOTICE CONTINUED FROM PREVIOUS PAGE

Table listing various utility services and their rates, including MW-15210-Galleria Anchor Base-35FT Bronze Steel-OLE, MW-15310-35FT MH Aluminum Direct Embedded Pole-OLE, etc.

Proposed Rider ESM - Environmental Surcharge Mechanism (Electric Tariff Sheet No. 76)

Proposed Rate: INITIAL FACTOR VALUES

Table with 2 columns: Factor (MESF, BESF) and Value (0.00000%).

Proposed Rider DCI - Distribution Capital Investment Rider (Electric Tariff Sheet No. 125)

Proposed Rate: CHARGES

The applicable energy or demand charge for electric service shall be increased or decreased to the nearest \$0.000001 per kWh or \$0.01 per kW to recover the revenue requirement associated with incremental distribution capital costs incurred by the Company. This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

Table with 2 columns: Rate Group and Rate (\$ / kWh). Lists various service rates like Rate RS, Rate EH, Rate GS-FL, etc.

Proposed Rider FTR - FERC Transmission Cost Reconciliation Rider (Electric Tariff Sheet No. 126)

Proposed Rate: RIDER FTR FACTORS

Table with 2 columns: Rate Group and Rate (\$ / kWh). Lists various service rates like Rate RS, Rate DS, Rate DP, etc.

In addition, Duke Energy Kentucky proposes to change text of the following tariffs: Sheet No. 24 Service Regulations Section V - Metering, Sheet No. 25 Service Regulations Section VI - Billing and Payment, Sheet No. 98 Electricity Emergency Procedures for Long-Term Fuel Shortages, and Sheet No. 100 Emergency Electric Procedures.

The foregoing rates reflect a proposed increase in electric revenues of approximately \$48,646,213 or 14.96% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

Table with 2 columns: Rate Group and Rate (\$ / kWh). Lists various service rates and their corresponding increases.

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows (Average kWh/Bill; Monthly \$ Increase; Percent Increase):

Table with 2 columns: Rate Group and Rate (\$ / kWh). Lists various service rates and their corresponding increases.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenor may obtain copies of the application and other filings made by the Company by contacting Ms. Minna Rolles-Adkins at 139 East Fourth Street, Cincinnati, Ohio 45202 or by telephone at (513) 287-4356. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at http://psc.ky.gov, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., and at the following Company offices: 4580 Olympic Boulevard, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P. O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940
DUKE ENERGY KENTUCKY 4580 OLYMPIC BOULEVARD ERLANGER, KENTUCKY 41018 (513) 287-4315