

NOTICE

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than September 1, 2017, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky of an adjustment of electric rates and charges proposed to become effective on and after October 1, 2017. The Commission has docketed this proceeding as Case No. 2017-00321.

The proposed electric rates are applicable to the following communities:

Alexandria	Eismere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bromley	Florence	Park Hills
Campbell County	Fort Mitchell	Pendleton County
Cold Spring	Fort Thomas	Ryland Heights
Covington	Fort Wright	Silver Grove
Crescent Park	Grant County	Southgate
Crescent Springs	Highland Heights	Taylor Mill
Crestview	Independence	Union
Crestview Hills	Kenton County	Villa Hills
Crittenden	Kenton Vale	Walton
Dayton	Lakeside Park	Wilder
Dry Ridge	Latonia Lakes	Woodlawn
Edgewood		

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES

**Residential Service - Rate RS
(Electric Tariff Sheet No. 30)**

Current Rate	
Customer Charge	\$4.50 per month
Energy Charge	
All kilowatt-hours	7.5456¢ per kWh
Proposed Rate	
Customer Charge	\$11.22 per month
Energy Charge	
All kilowatt-hours	8.3908¢ per kWh

**Service at Secondary Distribution Voltage-Rate DS
(Electric Tariff Sheet No. 40)**

Current Rate	
Customer Charge per month	
Single Phase Service	\$ 7.50 per month
Three Phase Service	\$15.00 per month
Demand Charge	
First 15 kilowatts	\$ 0.00 per kW
Additional kilowatts	\$ 7.75 per kW
Energy Charge	
First 6,000 kWh	8.1645¢ per kWh
Next 300 kWh/kW	5.0119¢ per kWh
Additional kWh	4.1043¢ per kWh
Proposed Rate	
Customer Charge per month	
Single Phase Service	\$ 17.14 per month
Three Phase Service	\$ 34.28 per month
Demand Charge	
First 15 kilowatts	\$ 0.00 per kW
Additional kilowatts	\$ 8.73 per kW
Energy Charge	
First 6,000 kWh	9.1917¢ per kWh
Next 300 kWh/kW	5.6425¢ per kWh
Additional kWh	4.6204¢ per kWh

**Time-of-Day Rate for Service at Distribution Voltage-Rate DT
(Electric Tariff Sheet No. 41)**

Current Rate	
Customer Charge	
Single Phase	\$7.50 per month
Three Phase	\$15.00 per month
Primary Voltage Service	\$100.00 per month
Demand Charge	
Summer	
On Peak kW	\$ 12.75 per kW
Off Peak kW	\$ 1.15 per kW
Winter	
On Peak kW	\$ 12.07 per kW
Off Peak kW	\$ 1.15 per kW
Energy Charge	
Summer	
On Peak kWh	4.4195¢ per kWh
Off Peak kWh	3.6195¢ per kWh
Winter	
On Peak kWh	4.2195¢ per kWh
Off Peak kWh	3.6195¢ per kWh
Metering	
First 1,000 kW of On Peak billing demand at	\$ 0.65 per kW.
Additional kW of On Peak billing demand at	\$ 0.50 per kW.
Proposed Rate	
Base Rate	
Customer Charge	
Single Phase	\$ 200.00 per month
Three Phase	\$ 400.00 per month
Primary Voltage Service	\$ 465.00 per month
Demand Charge	
Summer	
On Peak kW	\$ 14.39 per kW
Off Peak kW	\$ 1.30 per kW
Winter	
On Peak kW	\$ 13.62 per kW
Off Peak kW	\$ 1.30 per kW

Energy Charge

Summer	
On Peak kWh	4.9875¢ per kWh
Off Peak kWh	4.0844¢ per kWh
Winter	
On Peak kWh	4.7612¢ per kWh
Off Peak kWh	4.0844¢ per kWh

Metering

First 1,000 kW of On Peak billing demand at	\$ 0.73 per kW.
Additional kW of On Peak billing demand at	\$ 0.56 per kW.

Optional Rate for Electric Space Heating-Rate EH
(Electric Tariff Sheet No. 42)

Current Rate

A. Winter Period

Customer Charge

Single Phase Service	\$ 7.50 per month
Three Phase Service	\$ 15.00 per month
Primary Voltage Service	\$100.00 per month

Demand Charge

All kW	\$ 0.00 per kW
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Energy Charge

All kWh	6.1524¢ per kWh
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Proposed Rate

A. Winter Period

Customer Charge

Single Phase Service	\$ 17.14 per month
Three Phase Service	\$ 34.28 per month
Primary Voltage Service	\$118.78 per month

Demand Charge

All kW	\$ 0.00 per kW
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Energy Charge

All kWh	6.9947¢ per kWh
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Seasonal Sports Service-Rate SP
(Electric Tariff Sheet No. 43)

Current Rate

Customer Charge	\$7.50 per month
Energy Charge	10.0598¢ per kWh

A charge of \$25.00 is applicable to each season to cover in part the cost of reconnection of service.

Proposed Rate

Customer Charge	\$17.14 per month
Energy Charge	10.6568¢ per kWh

A charge of \$25.00 is applicable to each season to cover in part the cost of reconnection of service.

Optional Unmetered General Service Rate
For Small Fixed Loads - Rate GS-FL
(Electric Tariff Sheet No. 44)

Current Rate

For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment

8.0723¢ per kWh

For loads of less than 540 hours use per month of the rated capacity of the connected equipment

9.2947 per kWh

Minimum: \$3.00 per Fixed Load Location per month.

Proposed Rate

For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment

9.2698¢ per kWh

For loads of less than 540 hours use per month of the rated capacity of the connected equipment

10.6767¢ per kWh

Minimum: \$3.14 per Fixed Load Location per month.

Service at Primary Distribution Voltage Applicability-Rate DP
(Electric Tariff Sheet No. 45)

Current Rate

Customer Charge per month

Primary Voltage Service (12.5 or 34.5 kV)	\$100.00 per month
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Demand Charge

All kilowatt	\$ 7.08 per kW
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Energy Charge

First 300 kWh/kW	5.1068¢ per kWh
Additional kWh	4.3198¢ per kWh

Proposed Rate

Customer Charge per month

Primary Voltage Service (12.5 or 34.5 kV)	\$118.78 per month
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Demand Charge

All kilowatts	\$ 8.40 per kW
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Energy Charge

First 300 kWh	6.0595¢ per kWh
Additional kWh	5.1267¢ per kWh

Time-of-Day Rate for Service at Transmission Voltage-Rate TT
(Electric Tariff Sheet No. 51)

Current Rate

Customer Charge per month

\$500.00 per month

Demand Charge

Summer

On Peak kW	\$ 7.60 per kW
Off Peak kW	\$ 1.15 per kW

Winter

On Peak kW	\$ 6.24 per kW
Off Peak kW	\$ 1.15 per kW

Energy Charge

All kWh	4.2648¢ per kWh
Proposed Rate	
Customer Charge per month	\$500.00 per month
Demand Charge	
Summer	
On Peak kW	\$ 8.46 per kW
Off Peak kW	\$ 1.28 per kW
Winter	
On Peak kW	\$ 6.95 per kW
Off Peak kW	\$ 1.28 per kW
Energy Charge	
Summer	
On Peak kWh	5.4454¢ per kWh
Off Peak kWh	4.4594¢ per kWh
Winter	
On Peak kWh	5.1983¢ per kWh
Off Peak kWh	4.4594¢ per kWh

**Rider GSS – Generation Support Service
(Electric Tariff Sheet No. 58)**

Current Rate

1. Administrative Charge
The Administrative Charge shall be \$50 plus the appropriate Customer Charge.
2. Monthly Distribution Reservation Charge
 - a. Rate DS - Secondary Distribution Service \$2.6853 per kW
 - b. Rate DT - Distribution Service \$2.4735 per kW
 - c. Rate DP - Primary Distribution Service \$2.7781 per kW
 - d. Rate TT - Transmission Service \$0.0000 per kVA
3. Monthly Transmission Reservation Charge
 - a. Rate DS - Secondary Distribution Service \$1.3094 per kW
 - b. Rate DT - Distribution Service \$1.3047 per kW
 - c. Rate DP - Primary Distribution Service \$1.8493 per kW
 - d. Rate TT - Transmission Service \$1.2861 per kVA
4. Monthly Ancillary Services Reservation Charge
 - a. Rate DS - Secondary Distribution Service \$0.5240 per kW
 - b. Rate DT - Distribution Service \$0.5240 per kW
 - c. Rate DP - Primary Distribution Service \$0.5240 per kW
 - d. Rate TT - Transmission Service \$0.4550 per kVA

Proposed Rate

1. Administrative Charge
The Administrative Charge shall be \$50 plus the appropriate Customer Charge.
2. Monthly Reservation Charge
 - a. Rate DS - Secondary Distribution Service \$4.8466 per kW
 - b. Rate DT - Distribution Service \$5.9992 per kW
 - c. Rate DP - Primary Distribution Service \$6.1484 per kW
 - d. Rate TT - Transmission Service \$2.9666 per kW

**Real Time Pricing –Market –Based Pricing- Rate RTP-M
(Electric Tariff Sheet No. 59)**

Current Rate

- Secondary Services..... \$15.00 per month
 Primary Service.....\$100.00 per month
 Transmission Service.....\$500.00 per month
- Energy Delivery Charge
 Charge For Each kW Per Hour:
 Secondary Service\$0.006053 per kW Per Hour
 Primary Service..... \$0.005540 per kW Per Hour
 Transmission Service.....\$0.002008 per kW Per Hour
- Ancillary Services Charge shall be applied on an hour by hour basis.
 Charge For Each kW Per Hour:
 Secondary Delivery\$0.000760 per kW Per Hour
 Primary Delivery\$0.000740 per kW Per Hour
 Transmission Delivery\$0.000721 per kW Per Hour

Proposed Rate

CANCELLED & WITHDRAWN

**Street Lighting Service-Rate SL
(Electric Tariff Sheet No. 60)**

Current Rate

OVERHEAD DISTRIBUTION AREA				
Fixture Description	Lamp Watts	kW/Unit	Annual kWh	Rate/Unit
Standard Fixture (Cobra Head)				
Mercury Vapor				
7,000 lumen	175	0.193	803	\$ 7.11
7,000 lumen (Open Refractor)	175	0.205	853	\$ 5.94
10,000 lumen	250	0.275	1,144	\$ 8.21
21,000 lumen	400	0.430	1,789	\$ 10.99
Metal Halide				
14,000 lumen	175	0.193	803	\$ 7.11
20,500 lumen	250	0.275	1,144	\$ 8.21
36,000 lumen	400	0.430	1,789	\$ 10.99
Sodium Vapor				
9,500 lumen	100	0.117	487	\$ 7.87
9,500 lumen (Open Refractor)	100	0.117	487	\$ 5.91
16,000 lumen	150	0.171	711	\$ 8.58
22,000 lumen	200	0.228	948	\$ 11.13
50,000 lumen	400	0.471	1,959	\$ 14.95
Decorative Fixtures				
Sodium Vapor				
9,500 lumen (Rectilinear)	100	0.117	487	\$9.78
22,000 lumen (Rectilinear)	200	0.246	1,023	\$12.09
50,000 lumen (Rectilinear)	400	0.471	1,959	\$16.00
50,000 lumen (Setback)	400	0.471	1,959	\$23.79

Where a street lighting fixture served overhead is to be installed on another utility's pole on which the Company does not have a contact, a monthly pole charge will be assessed.

Spans of Secondary Wiring:

For each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.52.

UNDERGROUND DISTRIBUTION

AREA	Lamp Watts	kW/Unit	Annual kWh	Rate/Unit
Fixture Description				
Standard Fixture (Cobra Head)				
Mercury Vapor				
7,000 lumen	175	0.210	874	\$7.24
7,000 lumen (Open Refractor)	175	0.205	853	\$5.94
10,000 lumen	250	0.292	1,215	\$8.36
21,000 lumen	400	0.460	1,914	\$11.25
Metal Halide				
14,000 lumen	175	0.210	874	\$7.24
20,500 lumen	250	0.292	1,215	\$8.36
36,000 lumen	250	0.292	1,215	\$11.25
Sodium Vapor				
9,500 lumen	100	0.117	487	\$7.87
9,500 lumen (Open Refractor)	100	0.117	487	\$5.99
16,000 lumen	150	0.171	711	\$8.55
22,000 lumen	200	0.228	948	\$11.13
50,000 lumen	400	0.471	1,959	\$14.95
Decorative Fixtures				
Mercury Vapor				
7,000 lumen (Town & Country)	175	0.205	853	\$7.48
7,000 lumen (Hologhane)	175	0.210	874	\$9.40
7,000 lumen (Gas Replica)	175	0.210	874	\$21.48
7,000 lumen (Granville)	175	0.205	853	\$7.56
7,000 lumen (Aspen)	175	0.210	874	\$13.61
Metal Halide				
14,000 lumen (Traditionaire)	175	0.205	853	\$7.48
14,000 lumen (Granville Acorn)	175	0.210	874	\$13.61
14,000 lumen (Gas Replica)	175	0.210	874	\$21.57
Sodium Vapor				
9,500 lumen (Town & Country)	100	0.117	487	\$10.93
9,500 lumen (Hologhane)	100	0.128	532	\$11.84
9,500 lumen (Rectilinear)	100	0.117	487	\$8.83
9,500 lumen (Gas Replica)	100	0.128	532	\$22.26
9,500 lumen (Aspen)	100	0.128	532	\$13.79
9,500 lumen (Traditionaire)	100	0.117	487	\$10.93
9,500 lumen (Granville Acorn)	100	0.128	532	\$13.79
22,000 lumen (Rectilinear)	200	0.246	1,023	\$12.15
50,000 lumen (Rectilinear)	400	0.471	1,959	\$16.06
50,000 lumen (Setback)	400	0.471	1,959	\$23.79

POLE CHARGES

Pole Description	Pole Type	Rate/Pole
Wood		
17 foot (Wood Laminated) (a)	W17	\$ 4.40
30 foot	W30	\$ 4.34
35 foot	W35	\$ 4.40
40 foot	W40	\$ 5.27
Aluminum		
12 foot (decorative)	A12	\$11.97
28 foot	A28	\$ 6.94
28 foot (heavy duty)	A28H	\$ 7.01
30 foot (anchor base)	A30	\$13.86
Fiberglass		
17 foot	F17	\$ 4.40
12 foot (decorative)	F12	\$12.87
30 foot (bronze)	F30	\$ 8.38
35 foot (bronze)	F35	\$ 8.60
Steel		
27 foot (11 gauge)	S27	\$ 11.31
27 foot (3 gauge)	S27H	\$17.05

Spans of Secondary Wiring:

For each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.75.

Base Fuel Cost

All kilowatt-hours shall be subject to a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Proposed Rate

OVERHEAD DISTRIBUTION AREA

Fixture Description	Lamp Watts	kW/Unit	Annual kWh	Rate/Unit
Standard Fixture (Cobra Head)				
Mercury Vapor				
7,000 lumen	175	0.193	803	\$ 7.96
7,000 lumen (Open Refractor)	175	0.205	853	\$ 6.65
10,000 lumen	250	0.275	1,144	\$ 9.19
21,000 lumen	400	0.430	1,789	\$12.30
Metal Halide				
14,000 lumen	175	0.193	803	\$ 7.96
20,500 lumen	250	0.275	1,144	\$ 9.19
36,000 lumen	400	0.430	1,789	\$12.30
Sodium Vapor				
9,500 lumen	100	0.117	487	\$ 8.81
9,500 lumen (Open Refractor)	100	0.117	487	\$ 6.61
16,000 lumen	150	0.171	711	\$ 9.60
22,000 lumen	200	0.228	948	\$12.45
50,000 lumen	400	0.471	1,959	\$16.73
Decorative Fixtures				
Sodium Vapor				
9,500 lumen (Rectilinear)	100	0.117	487	\$10.94
22,000 lumen (Rectilinear)	200	0.246	1,023	\$13.53
50,000 lumen (Rectilinear)	400	0.471	1,959	\$17.90
50,000 lumen (Setback)	400	0.471	1,959	\$26.62

Where a street lighting fixture served overhead is to be installed on another utility's pole on which the Company does not have a contact, a monthly pole charge will be assessed.

Spans of Secondary Wiring:

For each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.58.

UNDERGROUND DISTRIBUTION

AREA	Fixture Description	Lamp Watts	kW/Unit	Annual kWh	Rate/Unit
	Standard Fixture (Cobra Head)				
	Mercury Vapor				
	7,000 lumen	175	0.210	874	\$ 8.10
	7,000 lumen (Open Refractor)	175	0.205	853	\$ 6.65
	10,000 lumen	250	0.292	1,215	\$ 9.35
	21,000 lumen	400	0.460	1,914	\$ 12.59
	Metal Halide				
	14,000 lumen	175	0.193	803	\$ 8.10
	20,500 lumen	250	0.275	1,144	\$ 9.35
	36,000 lumen	400	0.430	1,789	\$ 12.59
	Sodium Vapor				
	9,500 lumen	100	0.117	487	\$ 8.81
	9,500 lumen (Open Refractor)	100	0.117	487	\$ 6.70
	16,000 lumen	150	0.171	711	\$ 9.57
	22,000 lumen	200	0.228	948	\$ 12.45
	50,000 lumen	400	0.471	1,959	\$ 16.73
	Decorative Fixtures				
	Mercury Vapor				
	7,000 lumen (Town & Country)	175	0.205	853	\$ 8.37
	7,000 lumen (Holophane)	175	0.210	874	\$ 10.52
	7,000 lumen (Gas Replica)	175	0.210	874	\$ 24.04
	7,000 lumen (Granville)	175	0.210	874	\$ 8.46
	7,000 lumen (Aspen)	175	0.210	874	\$ 15.23
	Metal Halide				
	14,000 lumen (Traditionaire)	175	0.205	853	\$ 8.37
	14,000 lumen (Granville Acorn)	175	0.210	874	\$ 15.23
	14,000 lumen (Gas Replica)	175	0.210	874	\$ 24.13
	Sodium Vapor				
	9,500 lumen (Town & Country)	100	0.117	487	\$ 12.23
	9,500 lumen (Holophane)	100	0.128	532	\$ 13.25
	9,500 lumen (Rectilinear)	100	0.117	487	\$ 9.88
	9,500 lumen (Gas Replica)	100	0.128	532	\$ 24.91
	9,500 lumen (Aspen)	100	0.128	532	\$ 15.43
	22,000 lumen (Rectilinear)	200	0.246	1,023	\$ 13.59
	50,000 lumen (Rectilinear)	400	0.471	1,959	\$ 17.97
	50,000 lumen (Setback)	400	0.471	1,959	\$ 26.62

POLE CHARGES

Pole Description	Pole Type	Rate/Pole
Wood		
17 foot (Wood Laminated) (a)	W17	\$ 4.92
30 foot	W30	\$ 4.86
35 foot	W35	\$ 4.92
40 foot	W40	\$ 5.90
Aluminum		
12 foot (decorative)	A12	\$ 13.39
28 foot	A28	\$ 7.76
28 foot (heavy duty)	A28H	\$ 7.84
30 foot (anchor base)	A30	\$ 15.51
Fiberglass		
17 foot	F17	\$ 4.92
12 foot (decorative)	F12	\$ 14.40
30 foot (bronze)	F30	\$ 9.38
35 foot (bronze)	F35	\$ 9.62
Steel		
27 foot (11 gauge)	S27	\$ 12.65
27 foot (3 gauge)	S27H	\$ 19.08

Spans of Secondary Wiring:

For each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.84.

Base Fuel Cost

The rates per unit shown above include a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Traffic Lighting Service -Rate TL
(Electric Tariff Sheet No. 61)

Current Rate

Where the Company supplies energy only, all kilowatt-hours shall be billed at 3.8066 cents per kilowatt-hour;

Where the Company supplies energy from a separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at 2.1078 cents per kilowatt-hour.

Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at 5.9145 cents per kilowatt-hour.

Proposed Rate

Where the Company supplies energy only, all kilowatt-hours shall be billed at 4.2590 cents per kilowatt-hour;

Where the Company supplies energy from a separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at 2.3583 cents per kilowatt-hour.

Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at 6.6174 cents per kilowatt-hour.

Unmetered Outdoor Lighting Electric Service-Rate UOLS
(Electric Tariff Sheet No. 62)

Current Rate

All kWh 3.7481 ¢ per kWh

Proposed Rate

All kWh 4.1936¢ per kWh

Outdoor Lighting Equipment Installation- Rate OL-E
(Electric Tariff Sheet No. 63)

Current Rate

The System Charge is determined by applying the current Levelized Fixed Charge Rate (LFCR), to the Company's cost of purchasing and installing the System.

Proposed Rate

There are no changes to this tariff schedule.

Outdoor Lighting Service- Rate OL
(Electric Tariff Sheet No. 65)

Current Rate

	Lamp Watts	kW/ Luminaire	Annual kWh	Rate/Unit
Standard Fixtures (Cobra Head)				
Mercury Vapor				
7,000 lumen (Open Refractor)	175	0.205	853	\$ 8.73
7,000 lumen	175	0.210	874	\$11.17
10,000 lumen	250	0.292	1,215	\$13.04
21,000 lumen	400	0.460	1,914	\$16.75
Metal Halide				
14,000 lumen	175	0.210	874	\$11.17
20,500 lumen	250	0.307	1,215	\$13.06
36,000 lumen	400	0.460	1,914	\$16.75
Sodium Vapor				
9,500 lumen (Open Refractor)	100	0.117	487	\$ 7.68
9,500 lumen	100	0.117	487	\$ 9.99
16,000 lumen	150	0.171	711	\$11.27
27,500 lumen	200	0.228	948	\$12.47
27,500 lumen	200	0.228	948	\$12.47
50,000 lumen	400	0.471	1,959	\$14.53
Decorative Fixtures (a)				
Mercury Vapor				
7,000 lumen (Town & Country)	175	0.205	853	\$13.38
7,000 lumen (Holophane)	175	0.210	874	\$17.24
7,000 lumen (Gas Replica)	175	0.210	874	\$41.66
7,000 lumen (Aspen)	175	0.210	874	\$25.77
Sodium Vapor				
9,500 lumen (Town & Country)	100	0.117	487	\$21.10
9,500 lumen (Holophane)	100	0.128	532	\$22.86
9,500 lumen (Rectilinear)	100	0.117	487	\$18.79
9,500 lumen (Gas Replica)	100	0.128	532	\$43.94
9,500 lumen (Aspen)	100	0.128	532	\$26.63
9,500 lumen (Traditionaire)	100	0.117	487	\$21.10
9,500 lumen (Granville Acorn)	100	0.128	532	\$26.63
22,000 lumen (Rectilinear)	200	0.246	1,023	\$22.37
50,000 lumen (Rectilinear)	400	0.471	1,959	\$28.38
50,000 lumen (Setback)	400	0.471	1,959	\$44.15
B. Flood lighting units served in overhead distribution areas (FL):				
Mercury Vapor				
21,000 lumen	400	0.460	1,914	\$16.76
Metal Halide				
20,500 lumen	250	0.307	1,215	\$13.04
36,000 lumen	400	0.460	1,914	\$16.76
Sodium Vapor				
22,000 lumen	200	0.246	1,023	\$12.38
30,000 lumen	250	0.312	1,023	\$12.38
50,000 lumen	400	0.480	1,997	\$15.35

Proposed Rate
CANCELLED & WITHDRAWN

Street Lighting Service for Non-Standard Units -Rate NSU
(Electric Tariff Sheet No. 66)

Current Rate

Company owned	Lamp Watts	kW/Unit	Annual kWh	Rate/Unit
Boulevard units served underground				
a. 2,500 lumen Incandescent - Series	148	0.148	616	\$ 9.22
b. 2,500 lumen Incandescent - Multiple	189	0.189	786	\$ 7.16
Holophane Decorative fixture on 17 foot fiberglass pole served underground with direct buried cable				
a. 10,000 lumen Mercury Vapor	250	0.292	1,215	\$16.79
The cable span charge of \$.75 per each increment of 25 feet of secondary wiring shall be added to the Rate/unit charge for each increment of secondary wiring beyond the first 25 feet from the pole base.				
Street light units served overhead distribution				
a. 2,500 lumen Incandescent	189	0.189	786	\$ 7.10
b. 2,500 lumen Mercury Vapor	100	0.109	453	\$ 6.72
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$10.66
Customer owned				
Steel boulevard units served underground with limited maintenance by Company				
a. 2,500 lumen Incandescent - Series	148	0.148	616	\$5.44
b. 2,500 lumen Incandescent - Multiple	189	0.189	786	\$6.92

Base Fuel Cost
The rates per unit shown above include \$.023837 per kilowatt-hour reflecting the base cost of fuel.

Proposed Rate

Company owned	Lamp Watts	kW/Unit	Annual kWh	Rate/Unit
Boulevard units served underground				
a. 2,500 lumen Incandescent - Series	148	0.148	616	\$10.32
b. 2,500 lumen Incandescent - Multiple	189	0.189	786	\$ 8.01
Holophane Decorative fixture on 17 foot fiberglass pole served underground with direct buried cable				
a. 10,000 lumen Mercury Vapor	250	0.292	1,215	\$18.79
The cable span charge of \$.84 per each increment of 25 feet of secondary wiring shall be added to the Rate/unit charge for each increment of secondary wiring beyond the first 25 feet from the pole base.				
Street light units served overhead distribution				
a. 2,500 lumen Incandescent	189	0.189	786	\$ 7.94
b. 2,500 lumen Mercury Vapor	100	0.109	453	\$ 7.52
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$11.93
Customer owned				
Steel boulevard units served underground				

with limited maintenance by Company

a. 2,500 lumen Incandescent - Series	148	0.148	616	\$ 6.09
b. 2,500 lumen Incandescent - Multiple	189	0.189	786	\$ 7.74

Base Fuel Cost

The rates per unit shown above include \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Private Outdoor Lighting for Non-Standard Units-Rate NSP
(Electric Tariff Sheet No. 67)

Current Rate

Private outdoor lighting units:

The following monthly charge will be assessed for existing facilities, but this unit will not be available to any new customers after May 15, 1973:

Lamp	Annual		Rate/Unit
	Watts	kWh	
2,500 lumen Mercury, Open Refractor	100	478	\$ 7.79
2,500 lumen Mercury, Enclosed Refractor	100	478	\$ 10.66

Outdoor lighting units served in underground residential distribution areas:

The following monthly charge will be assessed for existing fixtures which include lamp and luminaire, controlled automatically, with an underground service wire not to exceed 35 feet from the service point, but these units will not be available to new customers after May 5, 1992:

Lamp	Annual		Rate/Unit
	Watt	kWh	
7,000 lumens Mercury, Mounted on a 17-foot Fiberglass Pole	175	853	\$14.54
7,000 lumen Mercury, Mounted on a 17-foot Wood Laminated Pole (a)	175	853	\$14.54
7,000 lumen Mercury, Mounted on a 30-foot Wood Pole	175	853	\$13.44
9,500 lumen Sodium Vapor, TC 100 R	100	487	\$ 11.22

(a) Note: New or replacement poles are not available.

Flood lighting units served in overhead distribution areas:

The following monthly charge will be assessed for each existing fixture, which includes lamp and luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, with a span of wire not to exceed 120 feet, but these units will not be available after May 5, 1992:

Lamp	Annual		Rate/Unit
	Watts	kWh	
52,000 lumen Mercury (35-foot Wood Pole)	1,000	4,584	\$28.55
52,000 lumen Mercury (50-foot Wood Pole)	1,000	4,584	\$32.16
50,000 lumen Sodium Vapor	400	1,959	\$19.79

Base Fuel Cost

All kilowatt-hours shall be subject to a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Proposed Rate

CANCELLED & WITHDRAWN

Street Lighting Service-Customer Owned - Rate SC
(Electric Tariff Sheet No. 68)

Current Rate

Fixture Description	Lamp	Annual		Rate/Unit
		Watts	kWh	
Standard Fixture (Cobra Head)				
Mercury Vapor				
7,000 lumen	175	803	\$ 4.19	
10,000 lumen	250	1,144	\$ 5.33	
21,000 lumen	400	1,789	\$ 7.40	
Metal Halide				
14,000 lumen	175	803	\$ 4.19	
20,500 lumen	250	1,144	\$ 5.33	
36,000 lumen	400	1,789	\$ 7.40	
Sodium Vapor				
9,500 lumen	100	487	\$ 5.04	
16,000 lumen	150	711	\$ 5.62	
22,000 lumen	200	948	\$ 6.17	
27,500 lumen	250	948	\$ 6.17	
50,000 lumen	400	1,959	\$ 8.36	
Decorative Fixture				
Mercury Vapor				
7,000 lumen (Holophane)	175	874	\$ 5.32	
7,000 lumen (Town & Country)	175	853	\$ 5.27	
7,000 lumen (Gas Replica)	175	874	\$ 5.32	
7,000 lumen (Aspen)	175	874	\$ 5.32	
Metal Halide				
14,000 lumen (Traditionaire)	175	853	\$ 5.27	
14,000 lumen (Granville Acorn)	175	874	\$ 5.32	
14,000 lumen (Gas Replica)	175	874	\$ 5.32	
Sodium Vapor				
9,500 lumen (Town & Country)	100	487	\$ 4.96	
9,500 lumen (Traditionaire)	100	487	\$ 4.96	
9,500 lumen (Granville Acorn)	100	532	\$ 5.18	
9,500 lumen (Rectilinear)	100	487	\$ 4.96	
9,500 lumen (Aspen)	100	532	\$ 5.18	
9,500 lumen (Holophane)	100	532	\$ 5.18	
9,500 lumen (Gas Replica)	100	532	\$ 5.18	
22,000 lumen (Rectilinear)	200	1,023	\$ 6.54	
50,000 lumen (Rectilinear)	400	1,959	\$ 8.65	

Where a street lighting fixture served overhead is to be installed on another utility's pole on which the Company does not have a contact, a monthly pole charge will be assessed.

Pole Description	Pole Type	Rate/Pole
Wood		
30 foot	W30	\$4.34
35 foot	W35	\$4.40
40 foot	W40	\$5.27

Base Fuel Cost

The rates per unit shown above include \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Proposed Rate

Fixture Description	Lamp	Annual		Rate/Unit
		Watts	kWh	
Standard Fixture (Cobra Head)				
Mercury Vapor				

7,000 lumen	175	0.193	803	\$ 4.69
10,000 lumen	250	0.275	1,144	\$ 5.96
21,000 lumen	400	0.430	1,789	\$ 8.28
Metal Halide				
14,000 lumen	175	0.193	803	\$ 4.69
20,500 lumen	250	0.275	1,144	\$ 5.96
36,000 lumen	400	0.430	1,789	\$ 8.28
Sodium Vapor				
9,500 lumen	100	0.117	487	\$ 5.64
16,000 lumen	150	0.171	711	\$ 6.29
22,000 lumen	200	0.228	948	\$ 6.90
27,500 lumen	250	0.228	948	\$ 6.90
50,000 lumen	400	0.471	1,959	\$ 9.35

Decorative Fixture

Mercury Vapor				
7,000 lumen (Holophane)	175	0.210	874	\$ 5.95
7,000 lumen (Town & Country)	175	0.205	853	\$ 5.90
7,000 lumen (Gas Replica)	175	0.210	874	\$ 5.95
7,000 lumen (Aspen)	175	0.210	874	\$ 5.95
Metal Halide				
14,000 lumen (Traditionaire)	175	0.205	853	\$ 5.90
14,000 lumen (Granville Acorn)	175	0.210	874	\$ 5.95
14,000 lumen (Gas Replica)	175	0.210	874	\$ 5.95
Sodium Vapor				
9,500 lumen (Town & Country)	100	0.117	487	\$ 5.55
9,500 lumen (Traditionaire)	100	0.117	487	\$ 5.55
9,500 lumen (Granville Acorn)	100	0.128	532	\$ 5.80
9,500 lumen (Rectilinear)	100	0.117	487	\$ 5.55
9,500 lumen (Aspen)	100	0.128	532	\$ 5.80
9,500 lumen (Holophane)	100	0.128	532	\$ 5.80
9,500 lumen (Gas Replica)	100	0.128	532	\$ 5.80
22,000 lumen (Rectilinear)	200	0.246	1,023	\$ 7.32
50,000 lumen (Rectilinear)	400	0.471	1,959	\$ 9.68

Wood				
30 foot	W30			\$ 4.86
35 foot	W35			\$ 4.92
40 foot	W40			\$ 5.90

Base Fuel Cost

The rates per unit shown above include \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

**Street-lighting Service-Overhead Equivalent-Rate SE
(Electric Tariff Sheet No. 69)**

Current Rate:

Fixture Description	Lamp		Annual	
	Watts	kW/Unit	kWh	Rate/Unit
Decorative Fixtures				
Mercury Vapor				
7,000 lumen (Town & Country)	175	0.205	853	\$ 7.29
7,000 lumen (Holophane)	175	0.210	874	\$ 7.32
7,000 lumen (Gas Replica)	175	0.210	874	\$ 7.32
7,000 lumen (Aspen)	175	0.210	874	\$ 7.32
Metal Halide				
14,000 lumen (Traditionaire)	175	0.205	853	\$ 7.29
14,000 lumen (Granville Acorn)	175	0.210	874	\$ 7.32
14,000 lumen (Gas Replica)	175	0.210	874	\$ 7.32
Sodium Vapor				
9,500 lumen (Town & Country)	100	0.117	487	\$ 7.95
9,500 lumen (Holophane)	100	0.128	532	\$ 8.05
9,500 lumen (Rectilinear)	100	0.117	487	\$ 7.95
9,500 lumen (Gas Replica)	100	0.128	532	\$ 8.04
9,500 lumen (Aspen)	100	0.128	532	\$ 8.04
9,500 lumen (Traditionaire)	100	0.117	487	\$ 7.95
9,500 lumen (Granville Acorn)	100	0.128	532	\$ 8.04
22,000 lumen (Rectilinear)	200	0.246	1,023	\$ 11.42
50,000 lumen (Rectilinear)	400	0.471	1,959	\$ 15.11
50,000 lumen (Setback)	400	0.471	1,959	\$ 15.11

Base Fuel Cost

All kilowatt-hours shall be subject to a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Proposed Rate:

Fixture Description	Lamp		Annual	
	Watts	kW/Unit	kWh	Rate/Unit
Decorative Fixtures				
Mercury Vapor				
7,000 lumen (Town & Country)	175	0.205	853	\$ 8.16
7,000 lumen (Holophane)	175	0.210	874	\$ 8.19
7,000 lumen (Gas Replica)	175	0.210	874	\$ 8.19
7,000 lumen (Aspen)	175	0.210	874	\$ 8.19
Metal Halide				
14,000 lumen (Traditionaire)	175	0.205	853	\$ 8.16
14,000 lumen (Granville Acorn)	175	0.210	874	\$ 8.19
14,000 lumen (Gas Replica)	175	0.210	874	\$ 8.19
Sodium Vapor				
9,500 lumen (Town & Country)	100	0.117	487	\$ 8.89
9,500 lumen (Holophane)	100	0.128	532	\$ 9.01
9,500 lumen (Rectilinear)	100	0.117	487	\$ 8.89
9,500 lumen (Gas Replica)	100	0.128	532	\$ 9.00
9,500 lumen (Aspen)	100	0.128	532	\$ 9.00
9,500 lumen (Traditionaire)	100	0.117	487	\$ 8.89
9,500 lumen (Granville Acorn)	100	0.128	532	\$ 9.00
22,000 lumen (Rectilinear)	200	0.246	1,023	\$ 12.78
50,000 lumen (Rectilinear)	400	0.471	1,959	\$ 16.91
50,000 lumen (Setback)	400	0.471	1,959	\$ 16.91

Base Fuel Cost

The rates per unit shown above include \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Rider PPS – Premier Power Service Rider
(Electric Tariff Sheet No. 70)

Current Rate:

Rate

Each qualifying customer's individual monthly rate calculated for each customer for this service will be determined as follows:

Monthly Service Payment = Estimated Levelized Capital Cost + Estimated Expenses

Where:

Levelized Capital Cost is equal to the present value of all estimated capital related cash flows for a period corresponding to the time of engineering, design and installation of equipment through the term of the contract, adjusted to a pre-tax amount and converted to a uniform monthly payment for the term of the contract. The estimated capital cash flows shall include estimated installed cost of equipment, contingency allowances, salvage value, adjustment to reflect additional supporting investment of general plant nature, and income tax impacts.

Expenses shall equal the present value of estimated expenses associated with the support and maintenance of the generation and support equipment, adjusted to a pre-tax amount and converted to a uniform monthly payment for the term of the contract. The estimated expenses shall include administrative and general expenses, expenses for labor and materials related to operations and maintenance, third party expenses for operations and maintenance, warranties, insurance, annual costs associated with working capital, fuel inventory, depreciation, property tax, other costs related to the operation and support of the generator system installation, and income tax impacts.

The after tax cost of capital from the Company's most recent general rate case will be used to convert present values to uniform monthly payments.

MONTHLY BILL

Customer's monthly bill for all services under this rider will appear on their regular monthly electric bill as a line item.

Proposed Rate:

There are no proposed changes in this rider.

Rider TS – Temporary Service Rider
(Electric Tariff Sheet No. 71)

Current Rate:

In addition to charges for service furnished under the applicable standard rate the customer will pay in advance the following charge:

Estimated unit cost of each service with supporting data to be filed with the Commission and updated annually by the utility.

Proposed Rate:

There are no proposed changes in this rider.

Rider X – Line Extension Policy Rider
(Electric Tariff Sheet No. 72)

Current Rate:

When the estimated cost of extending the distribution lines to reach the customer's premise equals or is less than three (3) times the estimated gross annual revenue the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company.

When the estimated cost of extending the distribution lines to reach the customer's premise exceeds three (3) times the estimated gross annual revenue, the customer may be required to guarantee, for a period of five (5) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for non-residential service.

When the term of service or credit have not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.

Proposed Rate:

There are no proposed changes in this rider.

Rider LM – Load Management Rider
(Electric Tariff Sheet No. 73)

Current Rate:

I. When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use meter. In addition, the DEMAND provision of Rate DS shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above.

II. For customers who meet the Company's criteria for the installation of a magnetic tape recording device for billing, and where electric service is furnished under the provisions of either Rate DS, Service at Secondary Distribution Voltage, or Rate DP, Service at Primary Distribution Voltage. When a customer elects this OFF PEAK PROVISION, the applicable monthly customer charge of Rate DS or Rate DP will be increased by an additional monthly charge of one hundred dollars (\$100.00).

Proposed Rate:

When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS or DP will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use or interval data recorder meter. In addition, the DEMAND provision of Rate DS or DP shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above. However, in no case shall the billing demand be less than the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate DP, as modified.

Rider AMO – Advanced Meter Opt-Out (AMO) - Residential
(Electric Tariff Sheet No. 74)

Current Rate:

CHARGES

Residential customers who elect, at any time, to opt-out of the Company's advanced metering infrastructure (AMI) system shall pay a one-time fee of \$100.00 and a recurring monthly fee of \$25.00. During the Metering Upgrade project deployment phase, if prior to an advanced meter being installed at a customer premise, any existing residential electric customer that elects to participate in this opt-out program, Duke Energy Kentucky will not charge the one-time set-up fee, providing the residential electric customer notifies the Company of such election in advance of the advanced meter being installed. Those residential customers electing to participate in this residential opt-out program will be subject to the ongoing \$25.00 per month ongoing charge. Following deployment completion, any residential customer who later elects to participate in the Opt-Out Program will be assessed the \$100 set-up fee in addition to the ongoing monthly charge.

Proposed Rate:

There are no proposed changes in this rider.

Rider DSMR – Demand Side Management Rate
(Electric Tariff Sheet No. 78)

Current Rate:

The Demand Side Management Rate (DSMR) shall be determined in accordance with the provisions of Rider DSM, Demand Side Management Cost Recovery Rider, Sheet No. 75 of this Tariff.

The DSMR to be applied to residential customer bills is \$0.007967 per kilowatt-hour.

A Home Energy Assistance Program (HEA) charge of \$0.10 will be applied monthly to residential customer bills through December 2020.

The DSMR to be applied to non-residential distribution service customer bills is \$0.002576 per kilowatt-hour.

The DSMR to be applied for transmission service customer bills is \$0.000183 per kilowatt-hour.

Proposed Rate:

There are no proposed changes in this rider.

Rider BDP – Backup Delivery Point Capacity Rider
(Electric Tariff Sheet No. 79)

Current Rate:

BACKUP DELIVERY POINT (TRANSMISSION/DISTRIBUTION) CAPACITY

The Company will normally supply service to one premise at one standard voltage at one delivery point and through one meter to a Non-Residential Customer in accordance with the provisions of the applicable rate schedule and the Electric Service Regulations. Upon customer request, Company will make available to a Non-Residential Customer additional delivery points in accordance with the rates, terms and conditions of this Rider BDP.

NET MONTHLY BILL

1. Connection Fee

The Connection Fee applies only if an additional metering point is required and will be based on customer's most applicable rate schedule.

2. Monthly charges will be based on the unbundled distribution and/or transmission rates of the customer's most applicable rate schedule and the contracted amount of backup delivery point capacity.

3. The Customer shall also be responsible for the acceleration of costs, if any, that would not have otherwise been incurred by Company absent such request for additional delivery points. The terms of payment may be made initially or over a pre-determined term mutually agreeable to Company and Customers that shall not exceed the minimum term. In each request for service under this Rider, Company engineers will conduct a thorough review of the customer's request and the circuits affected by the request. The customer's capacity needs will be weighed against the capacity available on the circuit, anticipated load growth on the circuit, and any future construction plans that may be advanced by the request.

Proposed Rate:

There are no proposed changes in this rider.

Fuel Adjustment Clause - Rider FAC
(Electric Tariff Sheet No. 80)

Current Rate:

(1) The monthly amount computed under each of the rate schedules to which this fuel clause is applicable shall be increased or (decreased) at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

$$\text{Fuel Cost Adjustment} = \frac{F(m)}{S(m)} - \$0.023837 \text{ per kWh}$$

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below:

(2) Fuel costs (F) shall be the cost of:

- (a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus
 - (b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) of this subsection, but excluding the cost of fuel related to purchases to substitute for the forced outages; plus
 - (c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the Company to substitute for its own higher cost energy, and less
 - (d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.
- (e) All fuel costs shall be based on a weighted-average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licensees.
- (f) As used herein, the term "forced outages" means all non-scheduled losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection, or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.

(3) Sales (S) shall be determined in kilowatt-hours as follows:

- Add:
- (a) net generation
 - (b) purchases
 - (c) interchange in
- Subtract:
- (d) inter-system sales including economy energy and other energy sold on an economic dispatch basis
 - (e) total system losses

Proposed Rate:

(1) The monthly amount computed under each of the rate schedules to which this fuel clause is applicable shall be increased or (decreased) at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

$$\text{Fuel Cost Adjustment} = \frac{F(m)}{S(m)} - \$0.023837 \text{ per kWh}$$

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below:

(2) Fuel costs (F) shall be the cost of:

- (a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus
 - (b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) of this subsection, but excluding the cost of fuel related to purchases to substitute for the forced outages; plus
 - (c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the Company to substitute for its own higher cost energy, and less
 - (d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.
- (e) The fuel-related charges and credits charged to the Company by a Regional Transmission Organization.
- (f) All fuel costs shall be based on a weighted-average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licensees.
- (g) As used herein, the term "forced outages" means all non-scheduled losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection, or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.

(3) Sales (S) shall be determined in kilowatt-hours as follows:

- Add:
- (a) net generation
 - (b) purchases
 - (c) interchange in
- Subtract:
- (d) inter-system sales including economy energy and other energy sold on an economic dispatch basis
 - (e) total system losses

Rider PSM – Off-System Power Sales and Emission Allowance Sales Profit Sharing Mechanism (Electric Tariff Sheet No. 82)

Current Rate:

Rate Group	Rate (\$/ kWh)
Rate RS, Residential Service	0.000456
Rate DS, Service at Secondary Distribution Voltage	0.000456
Rate DP, Service at Primary Distribution Voltage	0.000456
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	0.000456
Rate EH, Optional Rate for Electric Space Heating	0.000456
Rate GS-FL, General Service Rate for Small Fixed Loads	0.000456
Rate SP, Seasonal Sports Service	0.000456
Rate SL, Street Lighting Service	0.000456
Rate TL, Traffic Lighting Service	0.000456
Rate UOLS, Unmetered Outdoor Lighting	0.000456
Rate OL, Outdoor Lighting Service	0.000456
Rate NSU, Street Lighting Service for Non-Standard Units	0.000456
Rate NSP, Private Outdoor Lighting Service for Non-Standard Units	0.000456
Rate SC, Street Lighting Service – Customer Owned	0.000456
Rate SE, Street Lighting Service – Overhead Equivalent	0.000456
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	0.000456
Other	0.000456

Rider PSM credits, reductions to bills, are shown as positive numbers without parentheses. Rider PSM charges, increases to bills, are shown in parentheses.

PROFIT SHARING RIDER FACTORS

The Applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of profits on off-system power sales and ancillary services, the net profits on sales of emission allowances and net margins on capacity transactions related to the acquisition of 100% of East Bend Unit 2.

The Company will compute its profits on off-system power sales and ancillary services, profits on emission allowance sales, and net margins on capacity transactions related to the acquisition of 100% of East Bend Unit 2 in the following manner:

$$\text{Rider PSM Factor} = ((P + A) + E + C + R)/S$$

where:

- P = Eligible profits from off-system power sales for applicable month subject to sharing provisions established by the Commission in its Order in Case No. 2003-00252, dated December 5, 2003.
- A = All net profits related to its provision of ancillary services in markets administered by PJM per the Commission's Order in Case No. 2008-00489, dated January 30, 2009.
- E = The first \$1 million in annual profits from off-system sales and ancillary services will be allocated to ratepayers, with any profits in excess of \$1 million split 75:25, with ratepayers receiving 75 percent and shareholders receiving 25 percent per the Commission Order in Case No. 2010-00203, dated December 22, 2010. After December 31st of each year, the sharing mechanism will be reset for off-system power sales. Each month the sharing mechanism

will be reset for the ancillary service profits.

- E = All net profits on sales of emission allowances are credited to customers per the Commission's Order in Case No. 2006-00172, dated December 21, 2006.
- C = Capacity revenue received from PJM associated with DP&L's share of East Bend capacity that DP&L has committed in PJM's base residual auction ("BRA") through May 31, 2018, less the cost incurred by Duke Energy Kentucky to procure sufficient capacity to meet its obligations as a Fixed Resource Requirement entity under the Reliability Assurance Agreement with PJM per the Commission's Order in Case No. 2014-00201, dated December 4, 2014.
- The net of capacity revenue received from PJM and the capacity cost incurred by Duke Energy Kentucky will be allocated to ratepayers, with ratepayers receiving 75 percent and shareholders receiving 25 percent.
- R = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.
- S = Current month sales in kWh used in the current month Rider FAC calculation.

Proposed Rate:

Rate Group	Rate (\$/ kWh)
Rate RS, Residential Service	0.000456
Rate DS, Service at Secondary Distribution Voltage	0.000456
Rate DP, Service at Primary Distribution Voltage	0.000456
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	0.000456
Rate EH, Optional Rate for Electric Space Heating	0.000456
Rate GS-FL, General Service Rate for Small Fixed Loads	0.000456
Rate SP, Seasonal Sports Service	0.000456
Rate SL, Street Lighting Service	0.000456
Rate TL, Traffic Lighting Service	0.000456
Rate UOLS, Unmetered Outdoor Lighting	0.000456
Rate OL, Outdoor Lighting Service	0.000456
Rate NSU, Street Lighting Service for Non-Standard Units	0.000456
Rate NSP, Private Outdoor Lighting Service for Non-Standard Units	0.000456
Rate SC, Street Lighting Service - Customer Owned	0.000456
Rate SE, Street Lighting Service - Overhead Equivalent	0.000456
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	0.000456
Other	0.000456

Rider PSM credits, reductions to bills, are shown as positive numbers without parentheses. Rider PSM charges, increases to bills, are shown in parentheses.

PROFIT SHARING RIDER FACTORS

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below.

$$\text{Rider PSM Factor} = (\text{OSS} + \text{NF} + \text{CAP} + \text{REC} + \text{R}) / \text{S} \times 0.90$$

where:

- OSS = Net proceeds from off-system power sales.
- NF = Net proceeds from non-fuel related Regional Transmission Organization charges and credits not recovered via other mechanisms.
- CAP = Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2014-00201, dated December 4, 2014; capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments.
- REC = Net proceeds from the sales of renewable energy credits.
- R = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.
- S = Current period sales in kWh as used in the Rider FAC calculation.

**Rider GP - Duke Energy's GoGREEN Kentucky
Green Power / Carbon Offset Rider
(Electric Tariff Sheet No. 88)**

Current Rate:

NET MONTHLY BILL

Customers who participate under this rider will be billed for electric service under all applicable tariffs including all applicable riders. Green Power purchased under this rider, will be billed at the applicable Green Power rate times the number of 100 kWh blocks the customer has agreed to purchase per month. The Green Power rate shall be \$2.00 per 100 kWh block with a minimum monthly purchase of two 100 kWh blocks. Carbon Offsets purchased under this rider, will be billed at the applicable Carbon Offset rate times the number of Carbon Offsets the customer has agreed to purchase per month. The Carbon Offset rate shall be \$4.00 per 500 lbs offset block.

Proposed Rate:

There are no proposed changes in this rider.

**Rider NM - Net Metering
(Electric Tariff Sheet No. 89)**

Current Rate:

AVAILABILITY

Net Metering is available to eligible customer-generators in the Company's service territory, upon request, and on a first-come, first-served basis up to a cumulative capacity of 1% of the Company's single hour peak load in Kentucky during the previous year.

Proposed Rate:

There are no proposed changes in this rider.

**Bad Check Charge
(Electric Tariff Sheet No. 90)**

Current Rate:

The Company may charge and collect a fee of \$11.00 to cover the cost of handling an unsecured check, where a customer tenders in payment of an account a check which upon deposit by the Company is returned as unpaid by the bank for any reason.

Proposed Rate:

There are no proposed changes in this rider.

**Charge for Reconnection of Service
(Electric Tariff Sheet No. 91)**

Current Rate:

- A. The reconnection charge for service which has been disconnected due to enforcement of Rule 3 shall be twenty-five dollars (\$25.00).
- B. The reconnection charge for service which has been disconnected within the preceding twelve months at the request of the customer shall be twenty-five dollars (\$25.00).
- C. If service is discontinued because of fraudulent use thereof, the Company may charge and collect in addition to the reconnection charge of twenty-five dollars (\$25.00) the expense incurred by the Company by reason of such fraudulent use, plus an estimated bill for electricity used, prior to the reconnection of service.
- D. If both the gas and electric services are reconnected at one time, the total charge shall not exceed thirty-eight dollars (\$38.00).
- E. Where electric service was disconnected at the pole because the Company was unable to gain access to the meter, the reconnection charge shall be sixty-five dollars (\$65.00). If the gas service is also reconnected the charge shall be ninety dollars (\$90.00).
- F. If the Company receives notice after 2:30 p.m. of a customer's desire for same day reinstatement of service and if the reconnection cannot be performed during normal business hours, the after hour reconnection charge for connection shall be an additional twenty-five dollars (\$25.00). Customers will be notified of the additional \$25.00 charge for reconnection at the meter or at the pole at the time they request same day service.
- G. If a Company employee, whose original purpose was to disconnect the service, has provided the customer a means to avoid disconnection, service which otherwise would have been disconnected shall remain intact, and no reconnection charge shall be assessed. However, a collection charge of fifteen dollars (\$15.00) may be assessed, but only if a Company employee actually makes a field visit to the customer's premises.

Proposed Rate:

- A. The reconnection charge for service which has been disconnected due to enforcement of Rule 3 shall be twenty-five dollars (\$25.00) for reconnections that can be accomplished remotely or seventy-five dollars (\$75.00) for reconnections that cannot be accomplished remotely.
- B. The reconnection charge for service which has been disconnected within the preceding twelve months at the request of the customer shall be twenty-five dollars (\$25.00) for reconnections that can be accomplished remotely or seventy-five dollars (\$75.00) for reconnections that cannot be accomplished remotely.
- C. If service is discontinued because of fraudulent use thereof, the Company may charge and collect in addition to the reconnection charge of twenty-five dollars (\$25.00) for reconnections that can be accomplished remotely or seventy-five dollars (\$75.00) for reconnections that cannot be accomplished remotely, the expense incurred by the Company by reason of such fraudulent use, plus an estimated bill for electricity used, prior to the

reconnection of service.

D. If both the gas and electric services are reconnected at one time, the total charge shall not exceed eighty-eight dollars (\$88.00).

E. Where electric service was disconnected at the pole because the Company was unable to gain access to the meter, the reconnection charge shall be one hundred twenty-five dollars (\$125.00). If the gas service is also reconnected the charge shall be one hundred fifty dollars (\$150.00).

F. If the Company receives notice after 2:30 p.m. of a customer's desire for same day reinstatement of service and if the reconnection cannot be performed during normal business hours, and the reconnection cannot be performed remotely, the after hour reconnection charge for connection shall be an additional twenty-five dollars (\$25.00). Customers will be notified of the additional \$25.00 charge for reconnection at the meter or at the pole at the time they request same day service.

G. If a Company employee, whose original purpose was to disconnect the service, has provided the customer a means to avoid disconnection, service which otherwise would have been disconnected shall remain intact, and no reconnection charge shall be assessed. However, a collection charge of fifty dollars (\$50.00) may be assessed, but only if a Company employee actually makes a field visit to the customer's premises.

**Rate for Pole Attachments of Cable Television Systems - Rate CATV
(This Schedule if Renamed as Rate DPA - Distribution Pole Attachments
(Electric Tariff Sheet No. 92)**

Current Rate:

The following annual rental shall be charged for the use of each of the Company's poles:

Two-user pole: \$4.60 annual rental

Three-user pole: \$4.00 annual rental

Proposed Rate:

The following annual rental shall be charged for the use of each of the Company's poles:

Two-user pole: \$6.35 annual rental

Three-user pole: \$5.31 annual rental

**Cogeneration and Small Power Production Sale and Purchase Tariff-100 kW or Less
(Electric Tariff Sheet No. 93)**

Current Rate:

Rates for Purchases from qualifying facilities:

Purchase Rate shall be \$0.03078/kWh for all kilowatt-hours delivered.

Proposed Rate:

Rates for Purchases from qualifying facilities:

Energy Purchase Rate shall be \$0.027645/kWh for all kilowatt-hours delivered.

Capacity Purchase Rate shall be \$3.90/kW-month for eligible capacity utilized by Company and approved by PJM in Company's Fixed Resource Requirements (FRR) plan.

**Cogeneration and Small Power Production Sale and Purchase Tariff-Greater Than 100 kW
(Electric Tariff Sheet No. 94)**

Current Rate:

The Purchase Rate for all kilowatt-hours delivered shall be the PJM Real-Time Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour of the billing month.

Proposed Rate:

The Energy Purchase Rate for all kilowatt-hours delivered shall be the PJM Real-Time Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour of the billing month.

Capacity Purchase Rate shall be \$3.90/kW-month for eligible capacity utilized by Company and approved by PJM in Company's Fixed Resource Requirements (FRR) plan.

**Local Franchise Fee
(Electric Tariff Sheet No. 95)**

Current Rate:

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means, which fee is based on the gross receipts collected by the Company from the sale of electricity to customers within the boundaries of the particular legislative authority. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

Where more than one such fee is imposed, each of the charges applicable to each customer shall be added to the customer's bill and listed separately.

Where the local legislative authority imposes a flat, fixed amount on the Company, the fee applied to the bills of customers receiving service within the territorial boundaries of that authority, shall be in the form of a flat dollar amount.

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to by the Company.

Proposed Rate:

There are no proposed changes to this rate.

**Underground Residential Distribution Policy-Rate UDP-R
(Electric Tariff Sheet No. 96)**

Current Rate:

Single Family Houses.

A. \$2.15 per front foot for all primary extensions. Primary extension on private property will be charged \$2.15 per linear trench foot; and

B. An additional \$2.00 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment.

Multi-Family Units.

There shall be no charge except where extremely rocky conditions are encountered, then the \$2.00 per linear trench foot, as stated and defined above, shall be charged.

Proposed Rate:

Single Family Houses.

A. \$2.15 per front foot for all primary extensions. Primary extension on private property will be charged \$2.15 per linear trench foot; and

B. An additional \$2.00 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment.

Multi-Family Units.

There shall be no charge except where extremely rocky conditions are encountered, then the \$2.00 per linear trench foot, as stated and defined above, shall be charged.

Targeted Underground for Service Improvement

Notwithstanding the above charges and upon Kentucky Public Service Commission approval, Company will waive above charges, maintain, and take ownership of customer service lines and equipment (curb, property line, or service lateral to the meter base) to and including the electric meter. This provision applies only to Company designated installations identified to improve the resiliency of service to the customer.

**General Underground Distribution Policy-Rate UDP-G
(Electric Tariff Sheet No. 97)**

Current Rate:

The charges shall be the difference between the Company's estimated cost to provide an underground system and the Company's estimated cost to provide an overhead system. In addition to the differential charge, the following provisions are applicable:

Single Family Houses or Multi-Family Units.

The customer may be required to provide the necessary trenching, backfilling, conduit system (if required) and transformer pads in place to Company's specifications.

Commercial and Industrial Units.

The customer shall:

- a) Provide the necessary trenching and backfilling;
- b) Furnish, install (concrete, if required), own and maintain all primary and/or secondary conduit system (with spares, if required) on private property meeting applicable codes and Company's specifications; and
- c) Provide the transformer pad and secondary conductors.

Special Situations

In those situations where the Company considers the pad-mounted transformer installations unsuitable, the customer shall provide the vault designed to meet National Electric Code, other applicable codes, and Company specifications, the conduit to the vault area and the secondary cable to the transformer terminals. The Company shall provide the transformers, the primary vault wiring and make the secondary connection to the transformer terminals.

In large multiple cable installations, the customer shall provide the cable, provide and install the step bus mounted in the vault, and make necessary cable connections to the step bus to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the step bus.

The customer shall extend the bus duct into the vault to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the bus duct.

Proposed Rate:

The charges shall be the difference between the Company's estimated cost to provide an underground system and the Company's estimated cost to provide an overhead system. In addition to the differential charge, the following provisions are applicable:

Single Family Houses or Multi-Family Units.

The customer may be required to provide the necessary trenching, backfilling, conduit system (if required) and transformer pads in place to Company's specifications.

Commercial and Industrial Units.

The customer shall:

- a) Provide the necessary trenching and backfilling;
- b) Furnish, install (concrete, if required), own and maintain all primary and/or secondary conduit system (with spares, if required) on private property meeting applicable codes and Company's specifications; and
- c) Provide the transformer pad and secondary conductors.

Special Situations

In those situations where the Company considers the pad-mounted transformer installations unsuitable, the customer shall provide the vault designed to meet National Electric Code, other applicable codes, and Company specifications, the conduit to the vault area and the secondary cable to the transformer terminals. The Company shall provide the transformers, the primary vault wiring and make the secondary connection to the transformer terminals.

In large multiple cable installations, the customer shall provide the cable, provide and install the step bus mounted in the vault, and make necessary cable connections to the step bus to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the step bus.

The customer shall extend the bus duct into the vault to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the bus duct.

Targeted Underground for Service Improvement

Notwithstanding the above charges and upon Kentucky Public Service Commission approval, Company will waive above charges, maintain, and take ownership of customer service lines and equipment (curb, property line, or service lateral to the meter base) to and including the electric meter. This provision applies only to Company designated installations identified to improve the resiliency of service to the customer.

**Real Time Pricing Program- Rate RTP
(Electric Tariff Sheet No. 99)**

Current Rate:

BASELINE CHARGE

The Baseline Charge is independent of Customer's currently monthly usage, and is designed to achieve bill neutrality with the Customer's standard offer tariff if no change in electricity usage pattern occurs (less applicable program charges). The Baseline Charge is calculated at the end of the billing period and changes each billing period to maintain bill neutrality for a Customer's CBL.

The Baseline Charge will be calculated as follows:

BC = (Standard Bill @ CBL)

Where:

BC = Baseline Charge

Standard Bill @ CBL = Customer's bill for a specific month on the applicable Rate Schedule including applicable Standard Contract Riders using the CBL to establish the applicable billing determinants.

The CBL shall be adjusted to reflect applicable metering adjustments under the Rate Schedule. All applicable riders shall be excluded from the calculation of the Baseline Charge.

PRICE QUOTES

The Company will send to Customer, within two hours after the wholesale prices are published by PJM each day, Price Quotes to be charged the next day. Such Price Quotes shall include the applicable Commodity Charge, the Energy Delivery Charge and the Ancillary Services Charge.

The Company may send more than one-day-ahead Price Quotes for weekends and holidays identified in Company's tariffs. The Company may revise these prices the day before they become effective.

The Company is not responsible for failure of Customer to receive and act upon the Price Quotes. It is Customer's responsibility to inform Company of any failure to receive the Price Quotes the day before they become effective.

COMMODITY CHARGE

The Commodity Charge is a charge for generation. The applicable hourly Commodity Charge (Credit) shall be applied on an hour by hour basis to Customer's incremental (decremental) usage from the CBL.

Charge (Credit) For Each kW Per Hour From The CBL:

For kWh above the CBL, $CCt = MVGt \times LAF$

For kWh below the CBL, $CCt = MVGt \times 80\% \times LAF$

Where:

LAF = loss adjustment factor

= 1.0530 for Rate TS

= 1.0800 for Rate DP

= 1.1100 for Rate DS

MVGt = Market Value Of Generation As Determined By Company for hour t

The MVGt will be based on the expected market price of capacity and energy for the next day. The expected market price shall be the PJM Real-Time Total Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour.

The kW per hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule.

ENERGY DELIVER CHARGE

Charge (Credit) For Each kW Per Hour From The CBL

Secondary Service\$0.006053 per kW Per Hour

Primary Service \$0.005540 per kW Per Hour

Transmission Service \$0.002008 per kW Per Hour

ANCILLARY SERVICES CHARGE

Charge (Credit) For Each kW Per Hour From The CBL

Secondary Delivery.....\$0.000760 per kW Per Hour

Primary Delivery..... \$0.000740 per kW Per Hour

Transmission Delivery\$0.000721 per kW Per Hour

PROGRAM CHARGE

Company will provide Internet based communication software to be used to provide Customer with the Price Quotes. Customer will be responsible for providing its own Internet access. A charge of \$183.00 per billing period per site shall be added to Customer's bill to cover the additional billing, administrative, and cost of communicating the hourly Price Quotes associated with the RTP Program.

Proposed Rate:

BASELINE CHARGE

The Baseline Charge is independent of Customer's currently monthly usage, and is designed to achieve bill neutrality with the Customer's standard offer tariff if no change in electricity usage pattern occurs (less applicable program charges). The Baseline Charge is calculated at the end of the billing period and changes each billing period to maintain bill neutrality for a Customer's CBL.

The Baseline Charge will be calculated as follows:

BC = (Standard Bill @ CBL)

Where:

BC = Baseline Charge

Standard Bill @ CBL = Customer's bill for a specific month on the applicable Rate Schedule including applicable Standard Contract Riders using the CBL to establish the applicable billing determinants.

The CBL shall be adjusted to reflect applicable metering adjustments under the Rate Schedule. All applicable riders shall be excluded from the calculation of the Baseline Charge.

PRICE QUOTES

The Company will send to Customer, within two hours after the wholesale prices are published by PJM each day, Price Quotes to be charged the next day. Such Price Quotes shall include the applicable Commodity Charge, the Energy Delivery Charge and the Ancillary Services Charge.

The Company may send more than one-day-ahead Price Quotes for weekends and holidays identified in Company's tariffs. The Company may revise these prices the day before they become effective.

The Company is not responsible for failure of Customer to receive and act upon the Price Quotes. It is Customer's responsibility to inform Company of any failure to receive the Price Quotes the day before they become effective.

COMMODITY CHARGE

The Commodity Charge is a charge for generation. The applicable hourly Commodity Charge (Credit) shall be applied on an hour by hour basis to Customer's incremental (decremental) usage from the CBL.

Charge (Credit) For Each kW Per Hour From The CBL:

For kWh above the CBL, $CCt = MVGt \times LAF$

For kWh below the CBL, $CCt = MVGt \times 80\% \times LAF$

Where:

LAF = loss adjustment factor

= 1.0530 for Rate TT

= 1.0800 for Rate DP and Rate DT

= 1.1100 for Rate DS

MVGt = Market Value Of Generation As Determined By Company for hour t

The MVGt will be based on the expected market price of capacity and energy for the next day. The expected market price shall be the PJM Day-Ahead Total Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour.

The kW per hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule.

ENERGY DELIVER CHARGE

Charge (Credit) For Each kW Per Hour From The CBL

Secondary Service\$0.015412 per kW Per Hour

Primary Service \$0.012471 per kW Per Hour

Transmission Service \$0.006472 per kW Per Hour

PROGRAM CHARGE

Company will provide Internet based communication software to be used to provide Customer with the Price Quotes. Customer will be responsible for providing its own Internet access. A charge of \$183.00 per billing period per site shall be added to Customer's bill to cover the additional billing, administrative, and cost of communicating the hourly Price Quotes associated with the RTP Program.

Meter Data Charges-Rate MDC
 (This Schedule Renamed as Meter Data Charges for Enhanced Usage Data Services-Rate MDC)
 (Electric Tariff Sheet No. 101)

Current Rate:

Electronic monthly interval data with graphical capability accessed via the internet (En-Focus™) \$20.00 per month

Proposed Rate:

Electronic monthly interval data with graphical capability accessed via the Internet with (EPO™) \$20.00 per month

Duke Energy Kentucky proposes the following new rate and rider schedules: Rate LED, LED Outdoor Lighting, Rider DCI, Distribution Capital Investment Rider, Rider FTR, FERC Transmission Cost Reconciliation Rider, and Rider ESM, Environmental Surcharge Mechanism. As indicated above, the following schedules are proposed to be eliminated: Rate RTP-M (Real Time Pricing - Market Based Pricing), Rate OL (Outdoor Lighting Service), and Rate NSP (Private Outdoor Lighting for Non-Standard Units).

Rate LED - LED Outdoor Area Lighting Rate
 (Electric Tariff Sheet No. 64)

Proposed Rate:

NET MONTHLY BILL

Computed in accordance with the following charges:

1. Base Rate

All kWh \$0.041936 per kWh

The rate shown above includes a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 76, Rider ESM, Environmental Surcharge Mechanism Rider

Sheet No. 80, Rider FAC, Fuel Adjustment Clause

Sheet No. 82, Rider PSM, Profit Sharing Mechanism

Sheet No. 125, Rider DCI, Distribution Capital Investment Rider

Sheet No. 126, Rider FTR, FERC Transmission Cost Reconciliation Rider

3. Monthly Maintenance, Fixture, and Pole Charges:

I. Fixtures

Billing Type	Description	Initial Lumens	Lamp Wattage	Monthly kWh	PerUnitPerMonth	
					Fixture	Maintenance
LF-LED-50W-SL-BK-MW	50W Standard LED-BLACK	4,521	50	17	\$5.44	\$4.38
LF-LED-70W-SL-BK-MW	70W Standard LED-BLACK	6,261	70	24	\$5.43	\$4.38
LF-LED-110W-SL-BK-MW	110W Standard LED-BLACK	9,336	110	38	\$6.16	\$4.38
LF-LED-150W-SL-BK-MW	150W Standard LED-BLACK	12,642	150	52	\$8.16	\$4.38
LF-LED-220W-SL-BK-MW	220W Standard LED-BLACK	18,641	220	76	\$9.25	\$5.34
LF-LED-280W-SL-BK-MW	280W Standard LED-BLACK	24,191	280	97	\$11.38	\$5.34
LF-LED-50W-DA-BK-MW	50W Deluxe Acorn LED-BLACK	5,147	50	17	\$15.87	\$4.38
LF-LED-50W-AC-BK-MW	50W Acorn LED-BLACK	5,147	50	17	\$14.30	\$4.38
LF-LED-50W-MB-BK-MW	50W Mini Bell LED-BLACK	4,500	50	17	\$13.48	\$4.38
LF-LED-70W-BE-BK-MW	70W Bell LED-BLACK	5,508	70	24	\$17.17	\$4.38
LF-LED-50W-TR-BK-MW	50W Traditional LED-BLACK	3,230	50	17	\$10.36	\$4.38
LF-LED-50W-OT-BK-MW	50W Open Traditional LED-BLACK	3,230	50	17	\$10.36	\$4.38
LF-LED-50W-EN-BK-MW	50W Enterprise LED-BLACK	3,880	50	17	\$13.93	\$4.38
LF-LED-70W-ODA-BK-MW	70W LED Open Deluxe Acorn	6,500	70	24	\$15.48	\$4.38
LF-LED-150W-TD-BK-MW	150W LED Teardrop	12,500	150	52	\$20.78	\$4.38
LF-LED-50W-TDP-BK-MW	50W LED Teardrop Pedestrian	4,500	50	17	\$16.86	\$4.38
220W LED SHOEBOX	220W LED Shoebox	18,500	220	76	\$14.39	\$5.34
LF-LED-50W-SL-BK-MW	LED 50W 4521 Lumens Standard LED Black Type III 4000K	4,521	50	17	\$5.44	\$4.38
LF-LED-70W-SL-BK-MW	LED 70W 6261 Lumens Standard LED Black Type III 4000K	6,261	70	24	\$5.43	\$4.38
LF-LED-110W-SL-BK-MW	LED 110W 9336 Lumens Standard LED Black Type III 4000K	9,336	110	38	\$6.16	\$4.38
LF-LED-150W-SL-BK-MW	LED 150W 12642 Lumens Standard LED Black Type III 4000K	12,642	150	52	\$8.16	\$4.38
LF-LED-150W-SL-IV-BK-MW	LED 150W 13156 Lumens Standard LED Type IV Black 4000K	13,156	150	52	\$8.16	\$4.38
LF-LED-220W-SL-BK-MW	LED 220W 18642 Lumens Standard LED Black Type III 4000K	18,642	220	76	\$9.25	\$5.34
LF-LED-280W-SL-BK-MW	LED 280W 24191 Lumens Standard LED Black Type III 4000K	24,191	280	97	\$11.38	\$5.34
LF-LED-50W-DA-BK-MW	LED 50W Deluxe Acorn Black Type III 4000K	5,147	50	17	\$15.87	\$4.38
LF-LED-70W-ODA-BK-MW	LED 70W Open Deluxe Acorn Black Type III 4000K	6,500	70	24	\$15.48	\$4.38
LF-LED-50W-AC-BK-MW	LED 50W Acorn Black Type III 4000K	5,147	50	17	\$14.30	\$4.38
LF-LED-50W-MB-BK-MW	LED 50W Mini Bell LED Black Type III 4000K Midwest	4,500	50	17	\$13.48	\$4.38
LF-LED-70W-BE-BK-MW	LED 70W 5508 Lumens Sanibel Black Type III 4000K	5,508	70	24	\$17.17	\$4.38
LF-LED-50W-TR-BK-MW	LED 50W Traditional Black Type III 4000K	3,303	50	17	\$10.36	\$4.38
LF-LED-50W-OT-BK-MW	LED 50W Open Traditional Black Type III 4000K	3,230	50	17	\$10.36	\$4.38
LF-LED-50W-EN-BK-MW	LED 50W Enterprise Black Type III 4000K	3,880	50	17	\$13.93	\$4.38
LF-LED-150W-TD-BK-MW	LED 150W Large Teardrop Black Type III 4000K	12,500	150	52	\$20.78	\$4.38
LF-LED-50W-TDP-BK-MW	LED 50W Teardrop Pedestrian Black Type III 4000K	4,500	50	17	\$16.86	\$4.38
LF-LED-220W-SB-BK-MW	LED 220W Shoebox Black Type IV 4000K	18,500	220	76	\$14.39	\$5.34
LF-LED-150W-BE-BK-MW	150W Sanibel	39,000	150	52	\$17.17	\$4.38
LF-LED-420W-SB-BK-MW	420W LED Shoebox	39,078	420	146	\$21.47	\$5.34
LF-LED-50W-NB-GY-MW	50W Neighborhood	5,000	50	17	\$4.43	\$4.38
LF-LED-50W-NBL-GY-MW	50W Neighborhood with Lens	5,000	50	17	\$4.62	\$4.38

II. Poles

Billing Type	Description	Change per Month per Unit
LP-12-C-PT-AL-AB-TT-BK-MW	12' C-Post Top-Anchor Base-Black	\$10.88
LP-25-C-DV-AL-AB-TT-BK-MW	25' D-Davit Bracket-Anchor Base-Black	\$28.10
LP-25-C-BH-AL-AB-TT-BK-MW	25' C-Boston Harbor Bracket-Anchor Base-Black	\$28.40
LP-12-E-AL-AB-TT-BK-MW	12' E-AL-Anchor Base-Black	\$10.88
15310-40FTALMB-CLE	35' AL-Side Mounted-Direct Buried Pole	\$18.08
15320-30FTALAB-CLE	30' AL-Side Mounted-Anchor Base	\$13.93
15320-35FTALAB-CLE	35' AL-Side Mounted-Anchor Base	\$13.55
15320-40FTALAB-CLE	40' AL-Side Mounted-Anchor Base	\$16.76
POLE-30-7	30' Class 7 Wood Pole	\$8.82
POLE-35-5	35' Class 5 Wood Pole	\$7.20
POLE-40-4	40' Class 4 Wood Pole	\$10.84
POLE-45-4	45' Class 4 Wood Pole	\$11.24
15210-20BRZSTL-CLE	20' Galleria Anchor Based Pole	\$9.55
15210-30BRZSTL-CLE	30' Galleria Anchor Based Pole	\$11.30
15210-35BRZSTL-CLE	35' Galleria Anchor Based Pole	\$32.48
LP-12-A-AL-AB-TT-BK-MW	MW-Light Pole-12' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black	\$9.47
LP-12-A-AL-DB-TT-BK-MW	MW-Light Pole-Post Top 12' MH-Style A-Alum-Direct Buried-Top Tenon-Black	\$5.54
LP-15-A-AL-AB-TT-BK-MW	Light Pole-15' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black	\$6.66
LP-15-A-AL-DB-TT-BK-MW	Light Pole-15' MH-Style A-Aluminum-Direct Buried-Top Tenon-Black	\$5.77
LP-20-A-AL-AB-TT-BK-MW	Light Pole-20' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black	\$6.99
LP-20-A-AL-DB-TT-BK-MW	Light Pole-20' MH-Style A-Aluminum-Direct Buried-Top Tenon-Black	\$10.71
LP-25-A-AL-AB-TT-BK-MW	Light Pole-25' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black	\$8.28
LP-25-A-AL-DB-TT-BK-MW	Light Pole-25' MH-Style A-Aluminum-Direct Buried-Top Tenon-Black	\$11.90
LP-30-A-AL-AB-TT-BK-MW	Light Pole-30' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black	\$9.79
LP-30-A-AL-DB-TT-BK-MW	Light Pole-30' MH-Style A-Aluminum-Direct Buried-Top Tenon-Black	\$13.28
LP-35-A-AL-AB-TT-BK-MW	Light Pole-35' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black	\$11.30

LP-35-A-AL-DB-TT-BK-MW	Light Pole-35' MH-Style A-Aluminum-Direct Buried-Top Tenon-Black	\$14.35
LP-12-B-AL-AB-TT-GN-MW	MW-Light Pole-12' MH-Style B Aluminum Anchor Base-Top Tenon-Black Pri	\$7.89
LP-12-C-PT-AL-AB-TT-BK-MW	MW-Light Pole-12' MH-Style C-Post Top-Alum-Anchor Base-TT-Black Pri	\$10.68
LP-16-C-DV-AL-AB-TT-GN-MW	MW-LT Pole-16' MH-Style C-Davit Bracket-Alum-Anchor Base-TT-Black	\$14.29
LP-25-C-DV-AL-AB-TT-BK-MW	MW-Light Pole-25' MH-Style C-Davit Bracket-Alum-Anchor Base-TT-Black Pri	\$28.10
LP-16-C-BH-AL-AB-TT-GN-MW	MW-LT Pole-16' MH-Style C-Boston Harbor Bracket-AL-AB-TT-Black Pri	\$11.46
LP-25-C-BH-AL-AB-TT-BK-MW	MW-LT Pole-25' MH-Style C-Boston Harbor Bracket-AL-AB-TT-Black Pri	\$28.40
LP-12-D-AL-AB-TT-GN-MW	MW-LT Pole 12 Ft MH Style D Alum Breakaway Anchor Base TT Black Pri	\$10.57
LP-12-E-AL-AB-TT-BK-MW	MW-Light Pole-12' MH-Style E-Alum-Anchor Base-Top Tenon-Black	\$10.68
LP-12-F-AL-AB-TT-GN-MW	MW-Light Pole-12' MH-Style F-Alum-Anchor Base-Top Tenon-Black Pri	\$11.44
15210-20BRZSTL-OLE	MW-15210-Galleria Anchor Base-20FT Bronze Steel-OLE	\$9.55
15210-30BRZSTL-OLE	MW-15210-Galleria Anchor Base-30FT Bronze Steel-OLE	\$11.30
15210-35BRZSTL-OLE	MW-15210-Galleria Anchor Base-35FT Bronze Steel-OLE	\$32.49
15310-40FTALMB-OLE	MW-15310-35FT MH Aluminum Direct Embedded Pole-OLE	\$18.08
15320-30FTALMB-OLE	MW-15320-30FT Mounting Height Aluminum Anchor Base Pole-OLE	\$13.93
15320-35FTALMB-OLE	MW-15320-35FT Mounting Height Aluminum Anchor Base Pole-OLE	\$13.55
15320-40FTALMB-OLE	MW-15320-40FT Mounting Height Aluminum Anchor Base Pole-OLE	\$16.76
POLE-30-7	MW-POLE-30-7	\$6.62
POLE-35-5	MW-POLE-35-5	\$7.20
POLE-40-4	MW-POLE-40-4	\$10.84
POLE-45-4	MW-POLE-45-4	\$11.24

Proposed Rider ESM – Environmental Surcharge Mechanism
(Electric Tariff Sheet No. 76)

Proposed Rate:

INITIAL FACTOR VALUES

MESF =	0.00000%
BESF =	0.00000%

Proposed Rider DCI – Distribution Capital Investment Rider
(Electric Tariff Sheet No. 125)

Proposed Rate:

CHARGES

The applicable energy or demand charge for electric service shall be increased or decreased to the nearest \$0.000001 per kWh or \$0.01 per kW to recover the revenue requirement associated with incremental distribution capital costs incurred by the Company. This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

Rate Group	Rate (\$ / kWh)
Rate RS, Residential Service	0.000000
Rate EH, Optional Rate for Electric Space Heating	0.000000
Rate GS-FL, Optional General Service Rate for Small Fixed Loads	0.000000
Rate SP, Seasonal Sports Service	0.000000
Rate SL, Street Lighting Service	0.000000
Rate TL, Traffic Lighting Service	0.000000
Rate UOLS, Unmetered Outdoor Lighting	0.000000
Rate NSU, Street Lighting Service for Non-Standard Units	0.000000
Rate SC, Street Lighting Service – Customer Owned	0.000000
Rate SE, Street Lighting Service – Overhead Equivalent	0.000000
Rate LED, LED Outdoor Lighting Electric Service	0.000000
	(\$ / kW)
Rate DS, Service at Secondary Distribution Voltage	0.00
Rate DP, Service at Primary Distribution Voltage	0.00
Rate DT, Time-of-Day Rate for Service at Distribution Voltage – Primary	0.00
Rate DT, Time-of-Day Rate for Service at Distribution Voltage – Secondary	0.00

Proposed Rider FTR – FERC Transmission Cost Reconciliation Rider
(Electric Tariff Sheet No. 126)

Proposed Rate:

RIDER FTR FACTORS

Rate Group	Rate (\$ / kWh)
Rate RS, Residential Service	0.000000
Rate DS, Service at Secondary Distribution Voltage	0.000000
Rate DP, Service at Primary Distribution Voltage	0.000000
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	0.000000
Rate EH, Optional Rate for Electric Space Heating	0.000000
Rate GS-FL, General Service Rate for Small Fixed Loads	0.000000
Rate SP, Seasonal Sports Service	0.000000
Rate SL, Street Lighting Service	0.000000
Rate TL, Traffic Lighting Service	0.000000
Rate UOLS, Unmetered Outdoor Lighting	0.000000
Rate NSU, Street Lighting Service for Non-Standard Units	0.000000
Rate SC, Street Lighting Service – Customer Owned	0.000000
Rate SE, Street Lighting Service – Overhead Equivalent	0.000000
Rate LED, LED Street Lighting Service	0.000000
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	0.000000
Other	0.000000

In addition, Duke Energy Kentucky proposes to change text of the following tariffs: Sheet No. 24 Service Regulations Section V – Metering, Sheet No. 25 Service Regulations Section VI – Billing and Payment, Sheet No. 98 Electricity Emergency Procedures for Long-Term Fuel Shortages, and Sheet No. 100 Emergency Electric Procedures.

The foregoing rates reflect a proposed increase in electric revenues of approximately \$48,646,213 or 14.96% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

Rate RS, Residential Service:	\$22,855,269 or 17.36%;
Rate DS, Service at Distribution Voltage:	\$13,198,789 or 14.30%;
Rate DT, Time-of-Day Rate for Service at Distribution Voltage:	\$10,516,009 or 13.31%;
Rate EH, Optional Rate for Electric Space Heating:	\$91,708 or 14.23%;
Rate SP, Seasonal Sports Service:	\$3,343 or 11.41%;
Rate GS-FL, General Service Rate for Small Fixed Loads:	\$86,768 or 14.38%;
Rate DP, Service at Primary Distribution Voltage:	\$167,667 or 17.57%;
Rate TT, Time-of-Day Rate for Service at Transmission Voltage:	\$1,416,419 or 11.12%;
Rate SL, Street Lighting Service:	\$159,847 or 11.87%;
Rate TL, Traffic Lighting Service:	\$8,413 or 11.75%;
Rate UOLS, Unmetered Outdoor Lighting Electric Service:	\$24,006 or 11.71%;
Rate NSU, Street Lighting Service for Non-Standard Units:	\$7,352 or 11.86%;
Rate SC, Street Lighting Service-Customer Owned:	\$435 or 11.72%;
Rate SE, Street Lighting Service-Overhead Equivalent:	\$22,650 or 11.85%;
Bad Check Charge:	\$0 or 0.0%;
Charge for Reconnection of Service (electric only):	\$0 or 0.0%;
Rate DPA, Rate for Distribution Pole Attachments:	\$60,176 or 35.0%;
Local Franchise Fee:	\$0 or 0.0%;
Rate UDP-R, Underground Residential Distribution Policy:	\$0 or 0.0%;
Rate UDP-G, General Underground Distribution Policy:	\$0 or 0.0%;

Rate RTP, Experimental Real Time Pricing Program: (subset of other schedules)	\$87,538 or 14.87%;
Rate MDC, Meter Data Charges:	\$0 or 0.0%.

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

Rate RS, Residential Service:	\$15.17 or 17.1%;
Rate DS, Service at Distribution Voltage:	\$114.53 or 14.3%;
Rate DT, Time-of-Day Rate for Service at Distribution Voltage:	\$3,848.79 or 13.5%;
Rate EH, Optional Rate for Electric Space Heating:	\$98.45 or 15.8%;
Rate SP, Seasonal Sports Service:	\$18.59 or 11.7%;
Rate GS-FL, General Service Rate for Small Fixed Loads:	\$8.29 or 14.9%;
Rate DP, Service at Primary Distribution Voltage:	\$3,269.80 or 17.9%;
Rate TT, Time-of-Day Rate for Service at Transmission Voltage:	\$7,973.24 or 10.7%;
Rate SL, Street Lighting Service:	\$1.15 or 11.8%;
Rate TL, Traffic Lighting Service:	\$0.09 or 12.0%;
Rate UOLS, Unmetered Outdoor Lighting Electric Service:	\$0.27 or 12.0%;
Rate OL-E, Outdoor Lighting Equipment Installation:	\$0 or 0.0%;
Rate NSU, Street Lighting Service for Non-Standard Units:	\$0.88 or 11.9%;
Rate SC, Street Lighting Service-Customer Owned:	\$0.21 or 11.7%;
Rate SE, Street Lighting Service-Overhead Equivalent:	\$0.92 or 11.9%;
Bad Check Charge:	\$0 or 0.0%;
Charge for Reconnection of Service (electric only):	\$0 or 0.0%;
Rate DPA, Rate for Distribution Pole Attachments:	\$1.53 or 35.0%;
Rate RTP, Experimental Real Time Pricing Program:	\$1,887.21 or 15.6%;
Rate MDC, Meter Data Charges:	\$0 or 0.0%.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by contacting Ms. Minna Rolles-Adkins at 139 East Fourth Street, Cincinnati, Ohio 45202 or by telephone at (513) 287-4356. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <http://psc.ky.gov>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. To 4:30 p.m., and at the following Company offices: 4580 Olympic Boulevard, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION
COMMONWEALTH OF KENTUCKY
P. O. BOX 615
211 SOWER BOULEVARD
FRANKFORT, KENTUCKY 40602-0615
(502) 564-3940

DUKE ENERGY KENTUCKY
4580 OLYMPIC BOULEVARD
ERLANGER, KENTUCKY 41018
(513) 287-4315

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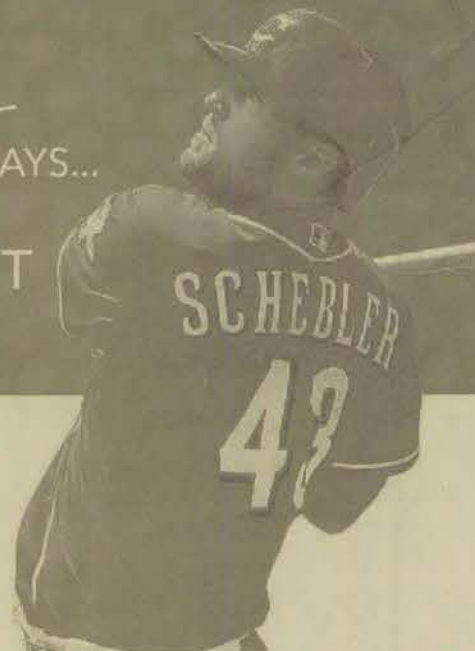
* Investigation by USA TODAY, IndyStar, The Advocate, The News-Press, Ft. Collins Coloradoan, The Arizona Republic, The El Paso Times, Detroit Free Press, Florida Today, Asbury Park Press, Louisville Courier-Journal, Press & Sun Bulletin, York Daily Record, The Shreveport Times and USA TODAY NETWORK-Wisconsin.

THE ENQUIRER

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Duke

NOTICE

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than September 1, 2017, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky of an adjustment of electric rates and charges proposed to become effective on and after October 1, 2017. The Commission has docketed this proceeding as Case No. 2017-00321.

The proposed electric rates are applicable to the following communities:

- | | | |
|------------------|------------------|------------------|
| Alexandria | Elsmere | Ludlow |
| Bellevue | Erlanger | Meibourne |
| Boone County | Fairview | Newport |
| Bromley | Florence | Park Hills |
| Campbell County | Fort Mitchell | Pendleton County |
| Cold Spring | Fort Thomas | Ryland Heights |
| Covington | Fort Wright | Silver Grove |
| Crescent Park | Grant County | Southgate |
| Crescent Springs | Highland Heights | Taylor Mill |
| Crestview | Independence | Union |
| Crestview Hills | Kenton County | Villa Hills |
| Crittenden | Kenton Vale | Walton |
| Dayton | Lakeside Park | Wilder |
| Dry Ridge | Latonia Lakes | Woodlawn |
| Edgewood | | |

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES

Residential Service - Rate RS
(Electric Tariff Sheet No. 30)

Current Rate	
Customer Charge	\$4.50 per month
Energy Charge	
All kilowatt-hours	7.5456¢ per kWh
Proposed Rate	
Customer Charge	\$11.22 per month
Energy Charge	
All kilowatt-hours	8.3908¢ per kWh

Service at Secondary Distribution Voltage-Rate DS
(Electric Tariff Sheet No. 40)

Current Rate	
Customer Charge per month	
Single Phase Service	\$ 7.50 per month
Three Phase Service	\$15.00 per month
Demand Charge	
First 15 kilowatts	\$ 0.00 per kW
Additional kilowatts	\$ 7.75 per kW
Energy Charge	
First 6,000 kWh	8.1645¢ per kWh
Next 300 kWh/kW	5.0119¢ per kWh
Additional kWh	4.1043¢ per kWh
Proposed Rate	
Customer Charge per month	
Single Phase Service	\$ 17.14 per month
Three Phase Service	\$ 34.28 per month
Demand Charge	
First 15 kilowatts	\$ 0.00 per kW
Additional kilowatts	\$ 8.73 per kW
Energy Charge	
First 6,000 kWh	9.1917¢ per kWh
Next 300 kWh/kW	5.6425¢ per kWh
Additional kWh	4.6204¢ per kWh

Time-of-Day Rate for Service at Distribution Voltage-Rate DT
(Electric Tariff Sheet No. 41)

Current Rate	
Customer Charge	
Single Phase	\$7.50 per month
Three Phase	\$15.00 per month
Primary Voltage Service	\$100.00 per month
Demand Charge	
Summer	
On Peak kW	\$ 12.75 per kW
Off Peak kW	\$ 1.15 per kW
Winter	
On Peak kW	\$ 12.07 per kW
Off Peak kW	\$ 1.15 per kW
Energy Charge	
Summer	
On Peak kWh	4.4195¢ per kWh
Off Peak kWh	3.6195¢ per kWh
Winter	
On Peak kWh	4.2195¢ per kWh
Off Peak kWh	3.6195¢ per kWh
Metering	
First 1,000 kW of On Peak billing demand at	\$ 0.65 per kW.
Additional kW of On Peak billing demand at	\$ 0.50 per kW.
Proposed Rate	
Base Rate	
Customer Charge	
Single Phase	\$200.00 per month
Three Phase	\$400.00 per month
Primary Voltage Service	\$465.00 per month
Demand Charge	
Summer	
On Peak kW	\$ 14.39 per kW
Off Peak kW	\$ 1.30 per kW
Winter	
On Peak kW	\$ 13.62 per kW
Off Peak kW	\$ 1.30 per kW

Energy Charge	
Summer	
On Peak kWh	4.9875¢ per kWh
Off Peak kWh	4.0844¢ per kWh
Winter	
On Peak kWh	4.7612¢ per kWh
Off Peak kWh	4.0844¢ per kWh
Metering	
First 1,000 kW of On Peak billing demand at	\$ 0.73 per kW.
Additional kW of On Peak billing demand at	\$ 0.56 per kW.

Optional Rate for Electric Space Heating-Rate EH
(Electric Tariff Sheet No. 42)

Current Rate	
A. Winter Period	
Customer Charge	
Single Phase Service	\$ 7.50 per month
Three Phase Service	\$ 15.00 per month
Primary Voltage Service	\$100.00 per month
Demand Charge	
All kW	\$ 0.00 per kW
Energy Charge	
All kWh	6.1524¢ per kWh

Proposed Rate	
A. Winter Period	
Customer Charge	
Single Phase Service	\$ 17.14 per month
Three Phase Service	\$ 34.28 per month
Primary Voltage Service	\$118.78 per month
Demand Charge	
All kW	\$ 0.00 per kW
Energy Charge	
All kWh	6.9947¢ per kWh

Seasonal Sports Service-Rate SP
(Electric Tariff Sheet No. 43)

Current Rate	
Customer Charge	\$7.50 per month
Energy Charge	10.0598¢ per kWh
A charge of \$25.00 is applicable to each season to cover in part the cost of reconnection of service.	
Proposed Rate	
Customer Charge	\$17.14 per month
Energy Charge	10.6568¢ per kWh
A charge of \$25.00 is applicable to each season to cover in part the cost of reconnection of service.	

Optional Unmetered General Service Rate
For Small Fixed Loads - Rate GS-FL
(Electric Tariff Sheet No. 44)

Current Rate	
For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment	
	8.0723¢ per kWh
For loads of less than 540 hours use per month of the rated capacity of the connected equipment	
	9.2947 per kWh
Minimum: \$3.00 per Fixed Load Location per month.	
Proposed Rate	
For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment	
	9.2698¢ per kWh
For loads of less than 540 hours use per month of the rated capacity of the connected equipment	
	10.6767¢ per kWh
Minimum: \$3.14 per Fixed Load Location per month.	

Service at Primary Distribution Voltage Applicability-Rate DP
(Electric Tariff Sheet No. 45)

Current Rate	
Customer Charge per month	
Primary Voltage Service (12.5 or 34.5 kV)	\$100.00 per month
Demand Charge	
All kilowatt	\$ 7.08 per kW
Energy Charge	
First 300 kWh/kW	5.1068¢ per kWh
Additional kWh	4.3198¢ per kWh
Proposed Rate	
Customer Charge per month	
Primary Voltage Service (12.5 or 34.5 kV)	\$118.78 per month
Demand Charge	
All kilowatts	\$ 8.40 per kW
Energy Charge	
First 300 kWh	6.0595¢ per kWh
Additional kWh	5.1267¢ per kWh

Time-of-Day Rate for Service at Transmission Voltage-Rate TT
(Electric Tariff Sheet No. 51)

Current Rate	
Customer Charge per month	\$500.00 per month
Demand Charge	
Summer	
On Peak kW	\$ 7.60 per kW
Off Peak kW	\$ 1.15 per kW
Winter	
On Peak kW	\$ 6.24 per kW
Off Peak kW	\$ 1.15 per kW
Energy Charge	

All kWh	4.2648¢ per kWh
Proposed Rate	
Customer Charge per month	\$500.00 per month
Demand Charge	
Summer	
On Peak kW	\$ 8.46 per kW
Off Peak kW	\$ 1.28 per kW
Winter	
On Peak kW	\$ 6.95 per kW
Off Peak kW	\$ 1.28 per kW
Energy Charge	
Summer	
On Peak kWh	5.4454¢ per kWh
Off Peak kWh	4.4594¢ per kWh
Winter	
On Peak kWh	5.1983¢ per kWh
Off Peak kWh	4.4594¢ per kWh

**Rider GSS – Generation Support Service
(Electric Tariff Sheet No. 58)**

Current Rate

1. Administrative Charge
The Administrative Charge shall be \$50 plus the appropriate Customer Charge.
2. Monthly Distribution Reservation Charge
 - a. Rate DS - Secondary Distribution Service \$2.6853 per kW
 - b. Rate DT - Distribution Service \$2.4735 per kW
 - c. Rate DP - Primary Distribution Service \$2.7781 per kW
 - d. Rate TT - Transmission Service \$0.0000 per kVA
3. Monthly Transmission Reservation Charge
 - a. Rate DS - Secondary Distribution Service \$1.3094 per kW
 - b. Rate DT - Distribution Service \$1.3047 per kW
 - c. Rate DP - Primary Distribution Service \$1.8493 per kW
 - d. Rate TT - Transmission Service \$1.2861 per kVA
4. Monthly Ancillary Services Reservation Charge
 - a. Rate DS - Secondary Distribution Service \$0.5240 per kW
 - b. Rate DT - Distribution Service \$0.5240 per kW
 - c. Rate DP - Primary Distribution Service \$0.5240 per kW
 - d. Rate TT - Transmission Service \$0.4550 per kVA

Proposed Rate

1. Administrative Charge
The Administrative Charge shall be \$50 plus the appropriate Customer Charge.
2. Monthly Reservation Charge
 - a. Rate DS - Secondary Distribution Service \$4.8466 per kW
 - b. Rate DT - Distribution Service \$5.9992 per kW
 - c. Rate DP - Primary Distribution Service \$6.1484 per kW
 - d. Rate TT - Transmission Service \$2.9666 per kW

**Real Time Pricing –Market –Based Pricing- Rate RTP-M
(Electric Tariff Sheet No. 59)**

Current Rate

Secondary Services.....	\$15.00 per month
Primary Service.....	\$100.00 per month
Transmission Service.....	\$500.00 per month
Energy Delivery Charge	
Charge For Each kW Per Hour:	
Secondary Service.....	\$0.006053 per kW Per Hour
Primary Service.....	\$0.005540 per kW Per Hour
Transmission Service.....	\$0.002008 per kW Per Hour
Ancillary Services Charge shall be applied on an hour by hour basis.	
Charge For Each kW Per Hour:	
Secondary Delivery.....	\$0.000760 per kW Per Hour
Primary Delivery.....	\$0.000740 per kW Per Hour
Transmission Delivery.....	\$0.000721 per kW Per Hour

Proposed Rate

CANCELLED & WITHDRAWN

**Street Lighting Service-Rate SL
(Electric Tariff Sheet No. 60)**

Current Rate

OVERHEAD DISTRIBUTION AREA				
Fixture Description	Lamp Watts	kW/Unit	Annual kWh	Rate/Unit
Standard Fixture (Cobra Head)				
Mercury Vapor				
7,000 lumen	175	0.193	803	\$ 7.11
7,000 lumen (Open Refractor)	175	0.205	853	\$ 5.94
10,000 lumen	250	0.275	1,144	\$ 8.21
21,000 lumen	400	0.430	1,789	\$ 10.99
Metal Halide				
14,000 lumen	175	0.193	803	\$ 7.11
20,500 lumen	250	0.275	1,144	\$ 8.21
36,000 lumen	400	0.430	1,789	\$ 10.99
Sodium Vapor				
9,500 lumen	100	0.117	487	\$ 7.87
9,500 lumen (Open Refractor)	100	0.117	487	\$ 5.91
16,000 lumen	150	0.171	711	\$ 8.58
22,000 lumen	200	0.228	948	\$ 11.13
50,000 lumen	400	0.471	1,959	\$ 14.95
Decorative Fixtures				
Sodium Vapor				
9,500 lumen (Rectilinear)	100	0.117	487	\$9.78
22,000 lumen (Rectilinear)	200	0.246	1,023	\$12.09
50,000 lumen (Rectilinear)	400	0.471	1,959	\$16.00
50,000 lumen (Setback)	400	0.471	1,959	\$23.79

Where a street lighting fixture served overhead is to be installed on another utility's pole on which the Company does not have a contact, a monthly pole charge will be assessed.

Spans of Secondary Wiring:

For each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.52.

UNDERGROUND DISTRIBUTION

AREA	Lamp Watts	kW/Unit	Annual kWh	Rate/Unit
Fixture Description				
Standard Fixture (Cobra Head)				
Mercury Vapor				
7,000 lumen	175	0.210	874	\$7.24
7,000 lumen (Open Refractor)	175	0.205	853	\$5.94
10,000 lumen	250	0.292	1,215	\$8.36
21,000 lumen	400	0.460	1,914	\$11.25
Metal Halide				
14,000 lumen	175	0.210	874	\$7.24
20,500 lumen	250	0.292	1,215	\$8.36
36,000 lumen	250	0.292	1,215	\$11.25
Sodium Vapor				
9,500 lumen	100	0.117	487	\$7.87
9,500 lumen (Open Refractor)	100	0.117	487	\$5.99
16,000 lumen	150	0.171	711	\$8.55
22,000 lumen	200	0.228	948	\$11.13
50,000 lumen	400	0.471	1,959	\$14.95
Decorative Fixtures				
Mercury Vapor				
7,000 lumen (Town & Country)	175	0.205	853	\$7.48
7,000 lumen (Holophane)	175	0.210	874	\$8.40
7,000 lumen (Gas Replica)	175	0.210	874	\$21.48
7,000 lumen (Granville)	175	0.205	853	\$7.56
7,000 lumen (Aspen)	175	0.210	874	\$13.61
Metal Halide				
14,000 lumen (Traditionaire)	175	0.205	853	\$7.48
14,000 lumen (Granville Acorn)	175	0.210	874	\$13.61
14,000 lumen (Gas Replica)	175	0.210	874	\$21.57
Sodium Vapor				
9,500 lumen (Town & Country)	100	0.117	487	\$10.93
9,500 lumen (Holophane)	100	0.128	532	\$11.84
9,500 lumen (Rectilinear)	100	0.117	487	\$8.83
9,500 lumen (Gas Replica)	100	0.128	532	\$22.26
9,500 lumen (Aspen)	100	0.128	532	\$13.79
9,500 lumen (Traditionaire)	100	0.117	487	\$10.93
9,500 lumen (Granville Acorn)	100	0.128	532	\$13.79
22,000 lumen (Rectilinear)	200	0.246	1,023	\$12.15
50,000 lumen (Rectilinear)	400	0.471	1,959	\$16.06
50,000 lumen (Setback)	400	0.471	1,959	\$23.79

POLE CHARGES

Pole Description	Pole Type	Rate/Pole
Wood		
17 foot (Wood Laminated) (a)	W17	\$4.40
30 foot	W30	\$4.34
35 foot	W35	\$4.40
40 foot	W40	\$5.27
Aluminum		
12 foot (decorative)	A12	\$11.97
28 foot	A28	\$6.94
28 foot (heavy duty)	A28H	\$7.01
30 foot (anchor base)	A30	\$13.86
Fiberglass		
17 foot	F17	\$4.40
12 foot (decorative)	F12	\$12.87
30 foot (bronze)	F30	\$8.38
35 foot (bronze)	F35	\$8.60
Steel		
27 foot (11 gauge)	S27	\$11.31
27 foot (3 gauge)	S27H	\$17.05

Spans of Secondary Wiring:

For each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.75.

Base Fuel Cost

All kilowatt-hours shall be subject to a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Proposed Rate

OVERHEAD DISTRIBUTION AREA

Fixture Description	Lamp Watts	kW/Unit	Annual kWh	Rate/Unit
Standard Fixture (Cobra Head)				
Mercury Vapor				
7,000 lumen	175	0.193	803	\$7.96
7,000 lumen (Open Refractor)	175	0.205	853	\$6.65
10,000 lumen	250	0.275	1,144	\$9.19
21,000 lumen	400	0.430	1,789	\$12.30
Metal Halide				
14,000 lumen	175	0.193	803	\$7.96
20,500 lumen	250	0.275	1,144	\$9.19
36,000 lumen	400	0.430	1,789	\$12.30
Sodium Vapor				
9,500 lumen	100	0.117	487	\$8.81
9,500 lumen (Open Refractor)	100	0.117	487	\$6.61
16,000 lumen	150	0.171	711	\$9.60
22,000 lumen	200	0.228	948	\$12.45
50,000 lumen	400	0.471	1,959	\$16.73
Decorative Fixtures				
Sodium Vapor				
9,500 lumen (Rectilinear)	100	0.117	487	\$10.94
22,000 lumen (Rectilinear)	200	0.246	1,023	\$13.53
50,000 lumen (Rectilinear)	400	0.471	1,959	\$17.90
50,000 lumen (Setback)	400	0.471	1,959	\$26.62

Where a street lighting fixture served overhead is to be installed on another utility's pole on which the Company does not have a contact, a monthly pole charge will be assessed.

Spans of Secondary Wiring:

For each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.58.

UNDERGROUND DISTRIBUTION

AREA	Fixture Description	Lamp		Annual	
		Watts	kW/Unit	kWh	Rate/Unit
	Standard Fixture (Cobra Head)				
	Mercury Vapor				
	7,000 lumen	175	0.210	874	\$ 8.10
	7,000 lumen (Open Refractor)	175	0.205	853	\$ 6.65
	10,000 lumen	250	0.292	1,215	\$ 9.35
	21,000 lumen	400	0.460	1,914	\$ 12.59
	Metal Halide				
	14,000 lumen	175	0.193	803	\$ 8.10
	20,500 lumen	250	0.275	1,144	\$ 9.35
	36,000 lumen	400	0.430	1,789	\$ 12.59
	Sodium Vapor				
	9,500 lumen	100	0.117	487	\$ 8.81
	9,500 lumen (Open Refractor)	100	0.117	487	\$ 6.70
	16,000 lumen	150	0.171	711	\$ 9.57
	22,000 lumen	200	0.228	948	\$ 12.45
	50,000 lumen	400	0.471	1,959	\$ 16.73
	Decorative Fixtures				
	Mercury Vapor				
	7,000 lumen (Town & Country)	175	0.205	853	\$ 8.37
	7,000 lumen (Holophane)	175	0.210	874	\$ 10.52
	7,000 lumen (Gas Replica)	175	0.210	874	\$ 24.04
	7,000 lumen (Granville)	175	0.210	874	\$ 8.46
	7,000 lumen (Aspen)	175	0.210	874	\$ 15.23
	Metal Halide				
	14,000 lumen (Traditionaire)	175	0.205	853	\$ 8.37
	14,000 lumen (Granville Acorn)	175	0.210	874	\$ 15.23
	14,000 lumen (Gas Replica)	175	0.210	874	\$ 24.13
	Sodium Vapor				
	9,500 lumen (Town & Country)	100	0.117	487	\$ 12.23
	9,500 lumen (Holophane)	100	0.128	532	\$ 13.25
	9,500 lumen (Rectilinear)	100	0.117	487	\$ 9.88
	9,500 lumen (Gas Replica)	100	0.128	532	\$ 24.91
	9,500 lumen (Aspen)	100	0.128	532	\$ 15.43
	22,000 lumen (Rectilinear)	200	0.246	1,023	\$ 13.59
	50,000 lumen (Rectilinear)	400	0.471	1,959	\$ 17.97
	50,000 lumen (Setback)	400	0.471	1,959	\$ 26.62

POLE CHARGES

Pole Description	Pole Type	Rate/Pole
Wood		
17 foot (Wood Laminated) (a)	W17	\$ 4.92
30 foot	W30	\$ 4.86
35 foot	W35	\$ 4.92
40 foot	W40	\$ 5.90
Aluminum		
12 foot (decorative)	A12	\$ 13.39
28 foot	A28	\$ 7.76
28 foot (heavy duty)	A28H	\$ 7.84
30 foot (anchor base)	A30	\$ 15.51
Fiberglass		
17 foot	F17	\$ 4.92
12 foot (decorative)	F12	\$ 14.40
30 foot (bronze)	F30	\$ 9.38
35 foot (bronze)	F35	\$ 9.62
Steel		
27 foot (11 gauge)	S27	\$ 12.65
27 foot (3 gauge)	S27H	\$ 19.08

Spans of Secondary Wiring:

For each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.84.

Base Fuel Cost

The rates per unit shown above include a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Traffic Lighting Service - Rate TL
(Electric Tariff Sheet No. 61)

Current Rate

Where the Company supplies energy only, all kilowatt-hours shall be billed at 3.8066 cents per kilowatt hour;

Where the Company supplies energy from a separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at 2.1078 cents per kilowatt-hour.

Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at 5.9145 cents per kilowatt-hour.

Proposed Rate

Where the Company supplies energy only, all kilowatt-hours shall be billed at 4.2590 cents per kilowatt-hour;

Where the Company supplies energy from a separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at 2.3583 cents per kilowatt-hour.

Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at 6.6174 cents per kilowatt-hour.

Unmetered Outdoor Lighting Electric Service-Rate UOLS
(Electric Tariff Sheet No. 62)

Current Rate

All kWh 3.7481 c per kWh

Proposed Rate

All kWh 4.1936c per kWh

Outdoor Lighting Equipment Installation- Rate OL-E
(Electric Tariff Sheet No. 63)

Current Rate

The System Charge is determined by applying the current Levelized Fixed Charge Rate (LFCR), to the Company's cost of purchasing and installing the System.

Proposed Rate

There are no changes to this tariff schedule.

Outdoor Lighting Service- Rate OL
(Electric Tariff Sheet No. 65)

Current Rate

	Lamp Watts	kW/ Luminaire	Annual kWh	Rate/Unit
Standard Fixtures (Cobra Head)				
Mercury Vapor				
7,000 lumen (Open Refractor)	175	0.205	853	\$ 8.73
7,000 lumen	175	0.210	874	\$11.17
10,000 lumen	250	0.292	1,215	\$13.04
21,000 lumen	400	0.460	1,914	\$16.75
Metal Halide				
14,000 lumen	175	0.210	874	\$11.17
20,500 lumen	250	0.307	1,215	\$13.08
36,000 lumen	400	0.460	1,914	\$16.75
Sodium Vapor				
9,500 lumen (Open Refractor)	100	0.117	487	\$ 7.68
9,500 lumen	100	0.117	487	\$ 9.99
16,000 lumen	150	0.171	711	\$ 11.27
27,500 lumen	200	0.228	948	\$ 12.47
27,500 lumen	200	0.228	948	\$ 12.47
50,000 lumen	400	0.471	1,959	\$ 14.53
Decorative Fixtures (a)				
Mercury Vapor				
7,000 lumen (Town & Country)	175	0.205	853	\$ 13.38
7,000 lumen (Holophane)	175	0.210	874	\$ 17.24
7,000 lumen (Gas Replica)	175	0.210	874	\$ 41.66
7,000 lumen (Aspen)	175	0.210	874	\$ 25.77
Sodium Vapor				
9,500 lumen (Town & Country)	100	0.117	487	\$ 21.10
9,500 lumen (Holophane)	100	0.128	532	\$ 22.86
9,500 lumen (Rectilinear)	100	0.117	487	\$ 18.79
9,500 lumen (Gas Replica)	100	0.128	532	\$ 43.94
9,500 lumen (Aspen)	100	0.128	532	\$ 26.63
9,500 lumen (Traditionaire)	100	0.117	487	\$ 21.10
9,500 lumen (Granville Acorn)	100	0.128	532	\$ 26.63
22,000 lumen (Rectilinear)	200	0.246	1,023	\$ 22.37
50,000 lumen (Rectilinear)	400	0.471	1,959	\$ 28.38
50,000 lumen (Setback)	400	0.471	1,959	\$ 44.15
B. Flood lighting units served in overhead distribution areas (FL):				
Mercury Vapor				
21,000 lumen	400	0.460	1,914	\$ 16.76
Metal Halide				
20,500 lumen	250	0.307	1,215	\$ 13.04
36,000 lumen	400	0.460	1,914	\$ 16.76
Sodium Vapor				
22,000 lumen	200	0.246	1,023	\$ 12.38
30,000 lumen	250	0.312	1,023	\$ 12.38
50,000 lumen	400	0.480	1,997	\$ 15.35

Proposed Rate

CANCELLED & WITHDRAWN

**Street Lighting Service for Non-Standard Units -Rate NSU
(Electric Tariff Sheet No. 66)**

Current Rate

Company owned	Lamp Watts	kW/Unit	Annual kW/unit	Rate/Unit
Boulevard units served underground				
a. 2,500 lumen Incandescent - Series	148	0.148	616	\$ 9.22
b. 2,500 lumen Incandescent - Multiple	189	0.189	786	\$ 7.16
Holophane Decorative fixture on 17 foot fiberglass pole served underground with direct buried cable				
a. 10,000 lumen Mercury Vapor	250	0.292	1,215	\$16.79
The cable span charge of \$.75 per each increment of 25 feet of secondary wiring shall be added to the Rate/unit charge for each increment of secondary wiring beyond the first 25 feet from the pole base.				
Street light units served overhead distribution				
a. 2,500 lumen Incandescent	189	0.189	786	\$ 7.10
b. 2,500 lumen Mercury Vapor	100	0.109	453	\$ 6.72
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$10.66
Customer owned				
Steel boulevard units served underground with limited maintenance by Company				
a. 2,500 lumen Incandescent - Series	148	0.148	616	\$5.44
b. 2,500 lumen Incandescent - Multiple	189	0.189	786	\$6.92

Base Fuel Cost

The rates per unit shown above include \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Proposed Rate

Company owned	Lamp Watts	kW/Unit	Annual kW	Rate/Unit
Boulevard units served underground				
a. 2,500 lumen Incandescent - Series	148	0.148	616	\$ 10.32
b. 2,500 lumen Incandescent - Multiple	189	0.189	786	\$ 8.01
Holophane Decorative fixture on 17 foot fiberglass pole served underground with direct buried cable				
a. 10,000 lumen Mercury Vapor	250	0.292	1,215	\$ 18.79
The cable span charge of \$.84 per each increment of 25 feet of secondary wiring shall be added to the Rate/unit charge for each increment of secondary wiring beyond the first 25 feet from the pole base.				
Street light units served overhead distribution				
a. 2,500 lumen Incandescent	189	0.189	786	\$ 7.94
b. 2,500 lumen Mercury Vapor	100	0.109	453	\$ 7.52
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$ 11.93
Customer owned				
Steel boulevard units served underground				

with limited maintenance by Company

a. 2,500 lumen Incandescent - Series	148	0.148	616	\$ 6.09
b. 2,500 lumen Incandescent - Multiple	189	0.189	786	\$ 7.74

Base Fuel Cost

The rates per unit shown above include \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

**Private Outdoor Lighting for Non-Standard Units-Rate NSP
(Electric Tariff Sheet No. 67)**

Current Rate

Private outdoor lighting units:

The following monthly charge will be assessed for existing facilities, but this unit will not be available to any new customers after May 15, 1973:

	Lamp Watts	kW/Unit	Annual kWh	Rate/Unit
2,500 lumen Mercury, Open Refractor	100	0.115	478	\$ 7.79
2,500 lumen Mercury, Enclosed Refractor	100	0.115	478	\$ 10.66

Outdoor lighting units served in underground residential distribution areas:

The following monthly charge will be assessed for existing fixtures which include lamp and luminaire, controlled automatically, with an underground service wire not to exceed 35 feet from the service point, but these units will not be available to new customers after May 5, 1992:

	Lamp Watt	kW/Unit	Annual kWh	Rate/Unit
7,000 lumens Mercury, Mounted on a 17-foot Fiberglass Pole	175	0.205	853	\$14.54
7,000 lumen Mercury, Mounted on a 17-foot Wood Laminated Pole (a)	175	0.205	853	\$14.54
7,000 lumen Mercury, Mounted on a 30-foot Wood Pole	175	0.205	853	\$13.44
9,500 lumen Sodium Vapor, TC 100 R	100	0.117	487	\$ 11.22

(a) Note: New or replacement poles are not available.

Flood lighting units served in overhead distribution areas:

The following monthly charge will be assessed for each existing fixture, which includes lamp and luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, with a span of wire not to exceed 120 feet, but these units will not be available after May 5, 1992:

	Lamp Watts	kW/Fixture	Annual kWh	Rate/Unit
52,000 lumen Mercury (35-foot Wood Pole)	1,000	1.102	4,584	\$28.55
52,000 lumen Mercury (50-foot Wood Pole)	1,000	1.102	4,584	\$32.16
50,000 lumen Sodium Vapor	400	0.471	1,959	\$19.79

Base Fuel Cost

All kilowatt-hours shall be subject to a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Proposed Rate

CANCELLED & WITHDRAWN

**Street Lighting Service-Customer Owned - Rate SC
(Electric Tariff Sheet No. 68)**

Current Rate

Fixture Description	Lamp Watts	kW/Unit	Annual kWh	Rate/Unit
Standard Fixture (Cobra Head)				
Mercury Vapor				
7,000 lumen	175	0.193	803	\$ 4.19
10,000 lumen	250	0.275	1,144	\$ 5.33
21,000 lumen	400	0.430	1,789	\$ 7.40
Metal Halide				
14,000 lumen	175	0.193	803	\$ 4.19
20,500 lumen	250	0.275	1,144	\$ 5.33
36,000 lumen	400	0.430	1,789	\$ 7.40
Sodium Vapor				
9,500 lumen	100	0.117	487	\$ 5.04
16,000 lumen	150	0.171	711	\$ 5.62
22,000 lumen	200	0.228	948	\$ 6.17
27,500 lumen	250	0.228	948	\$ 6.17
50,000 lumen	400	0.471	1,959	\$ 8.36
Decorative Fixture				
Mercury Vapor				
7,000 lumen (Holophane)	175	0.210	874	\$ 5.32
7,000 lumen (Town & Country)	175	0.205	853	\$ 5.27
7,000 lumen (Gas Replica)	175	0.210	874	\$ 5.32
7,000 lumen (Aspen)	175	0.210	874	\$ 5.32
Metal Halide				
14,000 lumen (Traditionaire)	175	0.205	853	\$ 5.27
14,000 lumen (Granville Acorn)	175	0.210	874	\$ 5.32
14,000 lumen (Gas Replica)	175	0.210	874	\$ 5.32
Sodium Vapor				
9,500 lumen (Town & Country)	100	0.117	487	\$ 4.96
9,500 lumen (Traditionaire)	100	0.117	487	\$ 4.96
9,500 lumen (Granville Acorn)	100	0.128	532	\$ 5.18
9,500 lumen (Rectilinear)	100	0.117	487	\$ 4.96
9,500 lumen (Aspen)	100	0.128	532	\$ 5.18
9,500 lumen (Holophane)	100	0.128	532	\$ 5.18
9,500 lumen (Gas Replica)	100	0.128	532	\$ 5.18
22,000 lumen (Rectilinear)	200	0.246	1,023	\$ 6.54
50,000 lumen (Rectilinear)	400	0.471	1,959	\$ 8.65

Where a street lighting fixture served overhead is to be installed on another utility's pole on which the Company does not have a contact, a monthly pole charge will be assessed.

Pole Description	Pole Type	Rate/Pole
Wood		
30 foot	W30	\$4.34
35 foot	W35	\$4.40
40 foot	W40	\$5.27

Base Fuel Cost

The rates per unit shown above include \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Proposed Rate

Fixture Description	Lamp Watts	kW/Unit	Annual kWh	Rate/Unit
Standard Fixture (Cobra Head)				
Mercury Vapor				

7,000 lumen	175	0.193	803	\$ 4.69
10,000 lumen	250	0.275	1,144	\$ 5.96
21,000 lumen	400	0.430	1,789	\$ 8.28
Metal Halide				
14,000 lumen	175	0.193	803	\$ 4.69
20,500 lumen	250	0.275	1,144	\$ 5.96
36,000 lumen	400	0.430	1,789	\$ 8.28
Sodium Vapor				
9,500 lumen	100	0.117	487	\$ 5.64
16,000 lumen	150	0.171	711	\$ 6.29
22,000 lumen	200	0.228	948	\$ 6.90
27,500 lumen	250	0.228	948	\$ 6.90
50,000 lumen	400	0.471	1,959	\$ 9.35
Decorative Fixture				
Mercury Vapor				
7,000 lumen (Holophane)	175	0.210	874	\$ 5.95
7,000 lumen (Town & Country)	175	0.205	853	\$ 5.90
7,000 lumen (Gas Replica)	175	0.210	874	\$ 5.95
7,000 lumen (Aspen)	175	0.210	874	\$ 5.95
Metal Halide				
14,000 lumen (Traditionaire)	175	0.205	853	\$ 5.90
14,000 lumen (Granville Acorn)	175	0.210	874	\$ 5.95
14,000 lumen (Gas Replica)	175	0.210	874	\$ 5.95
Sodium Vapor				
9,500 lumen (Town & Country)	100	0.117	487	\$ 5.55
9,500 lumen (Traditionaire)	100	0.117	487	\$ 5.55
9,500 lumen (Granville Acorn)	100	0.128	532	\$ 5.80
9,500 lumen (Rectilinear)	100	0.117	487	\$ 5.55
9,500 lumen (Aspen)	100	0.128	532	\$ 5.80
9,500 lumen (Holophane)	100	0.128	532	\$ 5.80
9,500 lumen (Gas Replica)	100	0.128	532	\$ 5.80
22,000 lumen (Rectilinear)	200	0.246	1,023	\$ 7.32
50,000 lumen (Rectilinear)	400	0.471	1,959	\$ 9.68
Pole Description	Pole Type		Rate/Pole	
Wood				
30 foot	W30			\$ 4.86
35 foot	W35			\$ 4.92
40 foot	W40			\$ 5.90

Base Fuel Cost

The rates per unit shown above include \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

**Street-lighting Service-Overhead Equivalent-Rate SE
(Electric Tariff Sheet No. 69)**

Current Rate:

Fixture Description	Lamp Watts	kW/Unit	Annual kWh	Rate/Unit
Decorative Fixtures				
Mercury Vapor				
7,000 lumen (Town & Country)	175	0.205	853	\$7.29
7,000 lumen (Holophane)	175	0.210	874	\$7.32
7,000 lumen (Gas Replica)	175	0.210	874	\$7.32
7,000 lumen (Aspen)	175	0.210	874	\$7.32
Metal Halide				
14,000 lumen (Traditionaire)	175	0.205	853	\$7.29
14,000 lumen (Granville Acorn)	175	0.210	874	\$7.32
14,000 lumen (Gas Replica)	175	0.210	874	\$7.32
Sodium Vapor				
9,500 lumen (Town & Country)	100	0.117	487	\$7.95
9,500 lumen (Holophane)	100	0.128	532	\$8.05
9,500 lumen (Rectilinear)	100	0.117	487	\$7.95
9,500 lumen (Gas Replica)	100	0.128	532	\$8.04
9,500 lumen (Aspen)	100	0.128	532	\$8.04
9,500 lumen (Traditionaire)	100	0.117	487	\$7.95
9,500 lumen (Granville Acorn)	100	0.128	532	\$8.04
22,000 lumen (Rectilinear)	200	0.246	1,023	\$11.42
50,000 lumen (Rectilinear)	400	0.471	1,959	\$15.11
50,000 lumen (Setback)	400	0.471	1,959	\$15.11

Base Fuel Cost

All kilowatt-hours shall be subject to a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Proposed Rate:

Fixture Description	Lamp Watts	kW/Unit	Annual kWh	Rate/Unit
Decorative Fixtures				
Mercury Vapor				
7,000 lumen (Town & Country)	175	0.205	853	\$8.16
7,000 lumen (Holophane)	175	0.210	874	\$8.19
7,000 lumen (Gas Replica)	175	0.210	874	\$8.19
7,000 lumen (Aspen)	175	0.210	874	\$8.19
Metal Halide				
14,000 lumen (Traditionaire)	175	0.205	853	\$8.16
14,000 lumen (Granville Acorn)	175	0.210	874	\$8.19
14,000 lumen (Gas Replica)	175	0.210	874	\$8.19
Sodium Vapor				
9,500 lumen (Town & Country)	100	0.117	487	\$8.89
9,500 lumen (Holophane)	100	0.128	532	\$9.01
9,500 lumen (Rectilinear)	100	0.117	487	\$8.89
9,500 lumen (Gas Replica)	100	0.128	532	\$9.00
9,500 lumen (Aspen)	100	0.128	532	\$9.00
9,500 lumen (Traditionaire)	100	0.117	487	\$8.89
9,500 lumen (Granville Acorn)	100	0.128	532	\$9.00
22,000 lumen (Rectilinear)	200	0.246	1,023	\$12.78
50,000 lumen (Rectilinear)	400	0.471	1,959	\$16.91
50,000 lumen (Setback)	400	0.471	1,959	\$16.91

Base Fuel Cost

The rates per unit shown above include \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Rider PPS – Premier Power Service Rider
(Electric Tariff Sheet No. 70)

Current Rate:

Rate

Each qualifying customer's individual monthly rate calculated for each customer for this service will be determined as follows:

Monthly Service Payment = Estimated Levelized Capital Cost + Estimated Expenses

Where:

Levelized Capital Cost is equal to the present value of all estimated capital related cash flows for a period corresponding to the time of engineering, design and installation of equipment through the term of the contract, adjusted to a pre-tax amount and converted to a uniform monthly payment for the term of the contract. The estimated capital cash flows shall include estimated installed cost of equipment, contingency allowances, salvage value, adjustment to reflect additional supporting investment of general plant nature, and income tax impacts.

Expenses shall equal the present value of estimated expenses associated with the support and maintenance of the generation and support equipment, adjusted to a pre-tax amount and converted to a uniform monthly payment for the term of the contract. The estimated expenses shall include administrative and general expenses, expenses for labor and materials related to operations and maintenance, third party expenses for operations and maintenance, warranties, insurance, annual costs associated with working capital, fuel inventory, depreciation, property tax, other costs related to the operation and support of the generator system installation, and income tax impacts.

The after tax cost of capital from the Company's most recent general rate case will be used to convert present values to uniform monthly payments.

MONTHLY BILL

Customer's monthly bill for all services under this rider will appear on their regular monthly electric bill as a line item.

Proposed Rate:

There are no proposed changes in this rider.

Rider TS – Temporary Service Rider
(Electric Tariff Sheet No. 71)

Current Rate:

In addition to charges for service furnished under the applicable standard rate the customer will pay in advance the following charge:

Estimated unit cost of each service with supporting data to be filed with the Commission and updated annually by the utility.

Proposed Rate:

There are no proposed changes in this rider.

Rider X – Line Extension Policy Rider
(Electric Tariff Sheet No. 72)

Current Rate:

When the estimated cost of extending the distribution lines to reach the customer's premise equals or is less than three (3) times the estimated gross annual revenue the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company.

When the estimated cost of extending the distribution lines to reach the customer's premise exceeds three (3) times the estimated gross annual revenue, the customer may be required to guarantee, for a period of five (5) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for non-residential service.

When the term of service or credit have not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.

Proposed Rate:

There are no proposed changes in this rider.

Rider LM – Load Management Rider
(Electric Tariff Sheet No. 73)

Current Rate:

I. When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use meter. In addition, the DEMAND provision of Rate DS shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above.

II. For customers who meet the Company's criteria for the installation of a magnetic tape recording device for billing, and where electric service is furnished under the provisions of either Rate DS, Service at Secondary Distribution Voltage, or Rate DP, Service at Primary Distribution Voltage. When a customer elects this OFF PEAK PROVISION, the applicable monthly customer charge of Rate DS or Rate DP will be increased by an additional monthly charge of one hundred dollars (\$100.00).

Proposed Rate:

When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS or DP will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use or interval data recorder meter. In addition, the DEMAND provision of Rate DS or DP shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above. However, in no case shall the billing demand be less than the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate DP, as modified.

Rider AMO – Advanced Meter Opt-Out (AMO) - Residential
(Electric Tariff Sheet No. 74)

Current Rate:

CHARGES

Residential customers who elect, at any time, to opt-out of the Company's advanced metering infrastructure (AMI) system shall pay a one-time fee of \$100.00 and a recurring monthly fee of \$25.00. During the Metering Upgrade project deployment phase, if prior to an advanced meter being installed at a customer premise, any existing residential electric customer that elects to participate in this opt-out program, Duke Energy Kentucky will not charge the one-time set-up fee, providing the residential electric customer notifies the Company of such election in advance of the advanced meter being installed. Those residential customers electing to participate in this residential opt-out program will be subject to the ongoing \$25.00 per month ongoing charge. Following deployment completion, any residential customer who later elects to participate in the Opt-Out Program will be assessed the \$100 set-up fee in addition to the ongoing monthly charge.

Proposed Rate:

There are no proposed changes in this rider.

Rider DSMR – Demand Side Management Rate
(Electric Tariff Sheet No. 75)

Current Rate:

The Demand Side Management Rate (DSMR) shall be determined in accordance with the provisions of Rider DSM, Demand Side Management Cost Recovery Rider, Sheet No. 75 of this Tariff.

The DSMR to be applied to residential customer bills is \$0.007967 per kilowatt-hour.

A Home Energy Assistance Program (HEA) charge of \$0.10 will be applied monthly to residential customer bills through December 2020.

The DSMR to be applied to non-residential distribution service customer bills is \$0.002576 per kilowatt-hour.

The DSMR to be applied for transmission service customer bills is \$0.000183 per kilowatt-hour.

Proposed Rate:

There are no proposed changes in this rider.

Rider BDP – Backup Delivery Point Capacity Rider
(Electric Tariff Sheet No. 79)

Current Rate:

BACKUP DELIVERY POINT (TRANSMISSION/DISTRIBUTION) CAPACITY

The Company will normally supply service to one premise at one standard voltage at one delivery point and through one meter to a Non-Residential Customer in accordance with the provisions of the applicable rate schedule and the Electric Service Regulations. Upon customer request, Company will make available to a Non-Residential Customer additional delivery points in accordance with the rates, terms and conditions of this Rider BDP.

NET MONTHLY BILL

1. Connection Fee

The Connection Fee applies only if an additional metering point is required and will be based on customer's most applicable rate schedule.

2. Monthly charges will be based on the unbundled distribution and/or transmission rates of the customer's most applicable rate schedule and the contracted amount of backup delivery point capacity.

3. The Customer shall also be responsible for the acceleration of costs, if any, that would not have otherwise been incurred by Company absent such request for additional delivery points. The terms of payment may be made initially or over a pre-determined term mutually agreeable to Company and Customers that shall not exceed the minimum term. In each request for service under this Rider, Company engineers will conduct a thorough review of the customer's request and the circuits affected by the request. The customer's capacity needs will be weighed against the capacity available on the circuit, anticipated load growth on the circuit, and any future construction plans that may be advanced by the request.

Proposed Rate:

There are no proposed changes in this rider.

Fuel Adjustment Clause - Rider FAC
(Electric Tariff Sheet No. 80)

Current Rate:

(1) The monthly amount computed under each of the rate schedules to which this fuel clause is applicable shall be increased or (decreased) at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

$$\text{Fuel Cost Adjustment} = \frac{F(m)}{S(m)} - \$0.023837 \text{ per kWh}$$

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below:

- (2) Fuel costs (F) shall be the cost of:
- (a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus
 - (b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) of this subsection, but excluding the cost of fuel related to purchases to substitute for the forced outages; plus
 - (c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the Company to substitute for its own higher cost energy, and less
 - (d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.
 - (e) All fuel costs shall be based on a weighted-average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licensees.
 - (f) As used herein, the term "forced outages" means all non-scheduled losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection, or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.
- (3) Sales (S) shall be determined in kilowatt-hours as follows:

Add:

- (a) net generation
- (b) purchases
- (c) interchange in

Subtract:

- (d) inter-system sales including economy energy and other energy sold on an economic dispatch basis
- (e) total system losses

Proposed Rate:

(1) The monthly amount computed under each of the rate schedules to which this fuel clause is applicable shall be increased or (decreased) at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

$$\text{Fuel Cost Adjustment} = \frac{F(m)}{S(m)} - \$0.023837 \text{ per kWh}$$

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below:

- (2) Fuel costs (F) shall be the cost of:
- (a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus
 - (b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) of this subsection, but excluding the cost of fuel related to purchases to substitute for the forced outages; plus
 - (c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the Company to substitute for its own higher cost energy, and less
 - (d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.
 - (e) The fuel-related charges and credits charged to the Company by a Regional Transmission Organization.
 - (f) All fuel costs shall be based on a weighted-average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licensees.
 - (g) As used herein, the term "forced outages" means all non-scheduled losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection, or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.
- (3) Sales (S) shall be determined in kilowatt-hours as follows:

Add:

- (a) net generation
- (b) purchases
- (c) interchange in

Subtract:

- (d) inter-system sales including economy energy and other energy sold on an economic dispatch basis
- (e) total system losses

**Rider PSM – Off-System Power Sales and Emission Allowance Sales Profit Sharing Mechanism
(Electric Tariff Sheet No. 82)**

Current Rate:

Rate Group	Rate (\$/ kWh)
Rate RS, Residential Service	0.000456
Rate DS, Service at Secondary Distribution Voltage	0.000456
Rate DP, Service at Primary Distribution Voltage	0.000456
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	0.000456
Rate EH, Optional Rate for Electric Space Heating	0.000456
Rate GS-FL, General Service Rate for Small Fixed Loads	0.000456
Rate SP, Seasonal Sports Service	0.000456
Rate SL, Street Lighting Service	0.000456
Rate TL, Traffic Lighting Service	0.000456
Rate UOLS, Unmetered Outdoor Lighting	0.000456
Rate OL, Outdoor Lighting Service	0.000456
Rate NSU, Street Lighting Service for Non-Standard Units	0.000456
Rate NSP, Private Outdoor Lighting Service for Non-Standard Units	0.000456
Rate SC, Street Lighting Service – Customer Owned	0.000456
Rate SE, Street Lighting Service – Overhead Equivalent	0.000456
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	0.000456
Other	0.000456

Rider PSM credits, reductions to bills, are shown as positive numbers without parentheses. Rider PSM charges, increases to bills, are shown in parentheses.

PROFIT SHARING RIDER FACTORS

The Applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of profits on off-system power sales and ancillary services, the net profits on sales of emission allowances and net margins on capacity transactions related to the acquisition of 100% of East Bend Unit 2.

The Company will compute its profits on off-system power sales and ancillary services, profits on emission allowance sales, and net margins on capacity transactions related to the acquisition of 100% of East Bend Unit 2 in the following manner:

$$\text{Rider PSM Factor} = \frac{(P + A) + E + C + R}{S}$$

where:

- P = Eligible profits from off-system power sales for applicable month subject to sharing provisions established by the Commission in its Order in Case No. 2003-00252, dated December 5, 2003.
- A = All net profits related to its provision of ancillary services in markets administered by PJM per the Commission's Order in Case No. 2008-00489, dated January 30, 2009.

The first \$1 million in annual profits from off-system sales and ancillary services will be allocated to ratepayers, with any profits in excess of \$1 million split 75:25, with ratepayers receiving 75 percent and shareholders receiving 25 percent per the Commission Order in Case No. 2010-00203, dated December 22, 2010. After December 31st of each year, the sharing mechanism will be reset for off-system power sales. Each month the sharing mechanism

will be reset for the ancillary service profits.

E = All net profits on sales of emission allowances are credited to customers per the Commission's Order in Case No. 2006-00172, dated December 21, 2006.

C = Capacity revenue received from PJM associated with DP&L's share of East Bend capacity that DP&L has committed in PJM's base residual auction ("BRA") through May 31, 2018, less the cost incurred by Duke Energy Kentucky to procure sufficient capacity to meet its obligations as a Fixed Resource Requirement entity under the Reliability Assurance Agreement with PJM per the Commission's Order in Case No. 2014-00201, dated December 4, 2014.

The net of capacity revenue received from PJM and the capacity cost incurred by Duke Energy Kentucky will be allocated to ratepayers, with ratepayers receiving 75 percent and shareholders receiving 25 percent.

R = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.

S = Current month sales in kWh used in the current month Rider FAC calculation.

Proposed Rate:

Rate Group	Rate (\$/ kWh)
Rate RS, Residential Service	0.000456
Rate DS, Service at Secondary Distribution Voltage	0.000456
Rate DP, Service at Primary Distribution Voltage	0.000456
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	0.000456
Rate EH, Optional Rate for Electric Space Heating	0.000456
Rate GS-FL, General Service Rate for Small Fixed Loads	0.000456
Rate SP, Seasonal Sports Service	0.000456
Rate SL, Street Lighting Service	0.000456
Rate TL, Traffic Lighting Service	0.000456
Rate UOLS, Unmetered Outdoor Lighting	0.000456
Rate OL, Outdoor Lighting Service	0.000456
Rate NSU, Street Lighting Service for Non-Standard Units	0.000456
Rate NSP, Private Outdoor Lighting Service for Non-Standard Units	0.000456
Rate SC, Street Lighting Service - Customer Owned	0.000456
Rate SE, Street Lighting Service - Overhead Equivalent	0.000456
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	0.000456
Other	0.000456

Rider PSM credits, reductions to bills, are shown as positive numbers without parentheses. Rider PSM charges, increases to bills, are shown in parentheses.

PROFIT SHARING RIDER FACTORS

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below.

$$\text{Rider PSM Factor} = (\text{OSS} + \text{NF} + \text{CAP} + \text{REC} + \text{R}) / \text{S} \times 0.90$$

where:

- OSS = Net proceeds from off-system power sales.
- NF = Net proceeds from non-fuel related Regional Transmission Organization charges and credits not recovered via other mechanisms.
- CAP = Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2014-00201, dated December 4, 2014; capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments.
- REC = Net proceeds from the sales of renewable energy credits.
- R = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.
- S = Current period sales in kWh as used in the Rider FAC calculation.

**Rider GP - Duke Energy's GoGREEN Kentucky
Green Power / Carbon Offset Rider
(Electric Tariff Sheet No. 88)**

Current Rate:

NET MONTHLY BILL

Customers who participate under this rider will be billed for electric service under all applicable tariffs including all applicable riders.

Green Power purchased under this rider, will be billed at the applicable Green Power rate

times the number of 100 kWh blocks the customer has agreed to purchase per month.

The Green Power rate shall be \$2.00 per 100 kWh block with a minimum monthly purchase of two 100 kWh blocks.

Carbon Offsets purchased under this rider, will be billed at the applicable Carbon Offset rate

times the number of Carbon Offsets the customer has agreed to purchase per month.

The Carbon Offset rate shall be \$4.00 per 500 lbs offset block.

Proposed Rate:

There are no proposed changes in this rider.

**Rider NM - Net Metering
(Electric Tariff Sheet No. 89)**

Current Rate:

AVAILABILITY

Net Metering is available to eligible customer-generators in the Company's service territory, upon request, and on a first-come, first-served basis up to a cumulative capacity of 1% of the Company's single hour peak load in Kentucky during the previous year.

Proposed Rate:

There are no proposed changes in this rider.

**Bad Check Charge
(Electric Tariff Sheet No. 90)**

Current Rate:

The Company may charge and collect a fee of \$11.00 to cover the cost of handling an unsecured check, where a customer tenders in payment of an account a check which upon deposit by the Company is returned as unpaid by the bank for any reason.

Proposed Rate:

There are no proposed changes in this rider.

**Charge for Reconnection of Service
(Electric Tariff Sheet No. 91)**

Current Rate:

- A. The reconnection charge for service which has been disconnected due to enforcement of Rule 3 shall be twenty-five dollars (\$25.00).
- B. The reconnection charge for service which has been disconnected within the preceding twelve months at the request of the customer shall be twenty-five dollars (\$25.00).
- C. If service is discontinued because of fraudulent use thereof, the Company may charge and collect in addition to the reconnection charge of twenty-five dollars (\$25.00) the expense incurred by the Company by reason of such fraudulent use, plus an estimated bill for electricity used, prior to the reconnection of service.
- D. If both the gas and electric services are reconnected at one time, the total charge shall not exceed thirty-eight dollars (\$38.00).
- E. Where electric service was disconnected at the pole because the Company was unable to gain access to the meter, the reconnection charge shall be sixty-five dollars (\$65.00). If the gas service is also reconnected the charge shall be ninety dollars (\$90.00).
- F. If the Company receives notice after 2:30 p.m. of a customer's desire for same day reinstatement of service and if the reconnection cannot be performed during normal business hours, the after hour reconnection charge for connection shall be an additional twenty-five dollars (\$25.00). Customers will be notified of the additional \$25.00 charge for reconnection at the meter or at the pole at the time they request same day service.
- G. If a Company employee, whose original purpose was to disconnect the service, has provided the customer a means to avoid disconnection, service which otherwise would have been disconnected shall remain intact, and no reconnection charge shall be assessed. However, a collection charge of fifteen dollars (\$15.00) may be assessed, but only if a Company employee actually makes a field visit to the customer's premises.

Proposed Rate:

- A. The reconnection charge for service which has been disconnected due to enforcement of Rule 3 shall be twenty-five dollars (\$25.00) for reconnections that can be accomplished remotely or seventy-five dollars (\$75.00) for reconnections that cannot be accomplished remotely.
- B. The reconnection charge for service which has been disconnected within the preceding twelve months at the request of the customer shall be twenty-five dollars (\$25.00) for reconnections that can be accomplished remotely or seventy-five dollars (\$75.00) for reconnections that cannot be accomplished remotely.
- C. If service is discontinued because of fraudulent use thereof, the Company may charge and collect in addition to the reconnection charge of twenty-five dollars (\$25.00) for reconnections that can be accomplished remotely or seventy-five dollars (\$75.00) for reconnections that cannot be accomplished remotely, the expense incurred by the Company by reason of such fraudulent use, plus an estimated bill for electricity used, prior to the

reconnection of service.

D. If both the gas and electric services are reconnected at one time, the total charge shall not exceed eighty-eight dollars (\$88.00).

E. Where electric service was disconnected at the pole because the Company was unable to gain access to the meter, the reconnection charge shall be one hundred twenty-five dollars (\$125.00). If the gas service is also reconnected the charge shall be one hundred fifty dollars (\$150.00).

F. If the Company receives notice after 2:30 p.m. of a customer's desire for same day reinstatement of service and if the reconnection cannot be performed during normal business hours, and the reconnection cannot be performed remotely, the after hour reconnection charge for connection shall be an additional twenty-five dollars (\$25.00). Customers will be notified of the additional \$25.00 charge for reconnection at the meter or at the pole at the time they request same day service.

G. If a Company employee, whose original purpose was to disconnect the service, has provided the customer a means to avoid disconnection, service which otherwise would have been disconnected shall remain intact, and no reconnection charge shall be assessed. However, a collection charge of fifty dollars (\$50.00) may be assessed, but only if a Company employee actually makes a field visit to the customer's premises.

Rate for Pole Attachments of Cable Television Systems - Rate CATV
(This Schedule if Renamed as Rate DPA - Distribution Pole Attachments
(Electric Tariff Sheet No. 92)

Current Rate:

The following annual rental shall be charged for the use of each of the Company's poles:

- Two-user pole: \$4.60 annual rental
- Three-user pole: \$4.00 annual rental

Proposed Rate:

The following annual rental shall be charged for the use of each of the Company's poles:

- Two-user pole: \$6.35 annual rental
- Three-user pole: \$5.31 annual rental

Cogeneration and Small Power Production Sale and Purchase Tariff-100 kW or Less
(Electric Tariff Sheet No. 93)

Current Rate:

Rates for Purchases from qualifying facilities:

Purchase Rate shall be \$0.03078/kWh for all kilowatt-hours delivered.

Proposed Rate:

Rates for Purchases from qualifying facilities:

Energy Purchase Rate shall be \$0.027645/kWh for all kilowatt-hours delivered.

Capacity Purchase Rate shall be \$3.90/kW-month for eligible capacity utilized by Company and approved by PJM in Company's Fixed Resource Requirements (FRR) plan.

Cogeneration and Small Power Production Sale and Purchase Tariff-Greater Than 100 kW
(Electric Tariff Sheet No. 94)

Current Rate:

The Purchase Rate for all kilowatt-hours delivered shall be the PJM Real-Time Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour of the billing month.

Proposed Rate:

The Energy Purchase Rate for all kilowatt-hours delivered shall be the PJM Real-Time Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour of the billing month.

Capacity Purchase Rate shall be \$3.90/kW-month for eligible capacity utilized by Company and approved by PJM in Company's Fixed Resource Requirements (FRR) plan.

Local Franchise Fee
(Electric Tariff Sheet No. 95)

Current Rate:

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means, which fee is based on the gross receipts collected by the Company from the sale of electricity to customers within the boundaries of the particular legislative authority. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

Where more than one such fee is imposed, each of the charges applicable to each customer shall be added to the customer's bill and listed separately.

Where the local legislative authority imposes a flat, fixed amount on the Company, the fee applied to the bills of customers receiving service within the territorial boundaries of that authority, shall be in the form of a flat dollar amount.

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to by the Company.

Proposed Rate:

There are no proposed changes to this rate.

Underground Residential Distribution Policy-Rate UDP-R
(Electric Tariff Sheet No. 96)

Current Rate:

Single Family Houses.

A. \$2.15 per front foot for all primary extensions. Primary extension on private property will be charged \$2.15 per linear trench foot; and

B. An additional \$2.00 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment.

Multi-Family Units.

There shall be no charge except where extremely rocky conditions are encountered, then the \$2.00 per linear trench foot, as stated and defined above, shall be charged.

Proposed Rate:

Single Family Houses.

A. \$2.15 per front foot for all primary extensions. Primary extension on private property will be charged \$2.15 per linear trench foot; and

B. An additional \$2.00 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment.

Multi-Family Units.

There shall be no charge except where extremely rocky conditions are encountered, then the \$2.00 per linear trench foot, as stated and defined above, shall be charged.

Targeted Underground for Service Improvement

Notwithstanding the above charges and upon Kentucky Public Service Commission approval, Company will waive above charges, maintain, and take ownership of customer service lines and equipment (curb, property line, or service lateral to the meter base) to and including the electric meter. This provision applies only to Company designated installations identified to improve the resiliency of service to the customer.

General Underground Distribution Policy-Rate UDP-G
(Electric Tariff Sheet No. 97)

Current Rate:

The charges shall be the difference between the Company's estimated cost to provide an underground system and the Company's estimated cost to provide an overhead system. In addition to the differential charge, the following provisions are applicable:

Single Family Houses or Multi-Family Units.

The customer may be required to provide the necessary trenching, backfilling, conduit system (if required) and transformer pads in place to Company's specifications.

Commercial and Industrial Units.

The customer shall:

- a) Provide the necessary trenching and backfilling;
- b) Furnish, install (concrete, if required), own and maintain all primary and/or secondary conduit system (with spares, if required) on private property meeting applicable codes and Company's specifications; and
- c) Provide the transformer pad and secondary conductors.

Special Situations

In those situations where the Company considers the pad-mounted transformer installations unsuitable, the customer shall provide the vault designed to meet National Electric Code, other applicable codes, and Company specifications, the conduit to the vault area and the secondary cable to the transformer terminals. The Company shall provide the transformers, the primary vault wiring and make the secondary connection to the transformer terminals.

In large multiple cable installations, the customer shall provide the cable, provide and install the step bus mounted in the vault, and make necessary cable connections to the step bus to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the step bus.

The customer shall extend the bus duct into the vault to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the bus duct.

Proposed Rate:

The charges shall be the difference between the Company's estimated cost to provide an underground system and the Company's estimated cost to provide an overhead system. In addition to the differential charge, the following provisions are applicable:

Single Family Houses or Multi-Family Units.

The customer may be required to provide the necessary trenching, backfilling, conduit system (if required) and transformer pads in place to Company's specifications.

Commercial and Industrial Units:

The customer shall:

- a) Provide the necessary trenching and backfilling;
- b) Furnish, install (concrete, if required), own and maintain all primary and/or secondary conduit system (with spares, if required) on private property meeting applicable codes and Company's specifications; and
- c) Provide the transformer pad and secondary conductors.

Special Situations

In those situations where the Company considers the pad-mounted transformer installations unsuitable, the customer shall provide the vault designed to meet National Electric Code, other applicable codes, and Company specifications, the conduit to the vault area and the secondary cable to the transformer terminals. The Company shall provide the transformers, the primary vault wiring and make the secondary connection to the transformer terminals.

In large multiple cable installations, the customer shall provide the cable, provide and install the step bus mounted in the vault, and make necessary cable connections to the step bus to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the step bus.

The customer shall extend the bus duct into the vault to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the bus duct.

Targeted Underground for Service Improvement

Notwithstanding the above charges and upon Kentucky Public Service Commission approval, Company will waive above charges, maintain, and take ownership of customer service lines and equipment (curb, property line, or service lateral to the meter base) to and including the electric meter. This provision applies only to Company designated installations identified to improve the resiliency of service to the customer.

**Real Time Pricing Program- Rate RTP
(Electric Tariff Sheet No. 99)**

Current Rate:

BASELINE CHARGE

The Baseline Charge is independent of Customer's currently monthly usage, and is designed to achieve bill neutrality with the Customer's standard offer tariff if no change in electricity usage pattern occurs (less applicable program charges). The Baseline Charge is calculated at the end of the billing period and changes each billing period to maintain bill neutrality for a Customer's CBL.

The Baseline Charge will be calculated as follows:

BC = (Standard Bill @ CBL)

Where:

BC = Baseline Charge

Standard Bill @ CBL = Customer's bill for a specific month on the applicable Rate Schedule including applicable Standard Contract Riders using the CBL to establish the applicable billing determinants.

The CBL shall be adjusted to reflect applicable metering adjustments under the Rate Schedule. All applicable riders shall be excluded from the calculation of the Baseline Charge.

PRICE QUOTES

The Company will send to Customer, within two hours after the wholesale prices are published by PJM each day, Price Quotes to be charged the next day. Such Price Quotes shall include the applicable Commodity Charge, the Energy Delivery Charge and the Ancillary Services Charge.

The Company may send more than one-day-ahead Price Quotes for weekends and holidays identified in Company's tariffs. The Company may revise these prices the day before they become effective.

The Company is not responsible for failure of Customer to receive and act upon the Price Quotes. It is Customer's responsibility to inform Company of any failure to receive the Price Quotes the day before they become effective.

COMMODITY CHARGE

The Commodity Charge is a charge for generation. The applicable hourly Commodity Charge (Credit) shall be applied on an hour by hour basis to Customer's incremental (decremental) usage from the CBL.

Charge (Credit) For Each kW Per Hour From The CBL:

For kWh above the CBL, $CCt = MVGt \times LAF$

For kWh below the CBL, $CCt = MVGt \times 80\% \times LAF$

Where:

LAF = loss adjustment factor

= 1.0530 for Rate TS

= 1.0800 for Rate DP

= 1.1100 for Rate DS

MVGt = Market Value Of Generation As Determined By Company for hour t

The MVGt will be based on the expected market price of capacity and energy for the next day. The expected market price shall be the PJM Real-Time Total Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour.

The kW per hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule.

ENERGY DELIVER CHARGE

Charge (Credit) For Each kW Per Hour From The CBL

Secondary Service \$0.006053 per kW Per Hour

Primary Service \$0.005540 per kW Per Hour

Transmission Service \$0.002008 per kW Per Hour

ANCILLARY SERVICES CHARGE

Charge (Credit) For Each kW Per Hour From The CBL

Secondary Delivery \$0.000760 per kW Per Hour

Primary Delivery \$0.000740 per kW Per Hour

Transmission Delivery \$0.000721 per kW Per Hour

PROGRAM CHARGE

Company will provide Internet based communication software to be used to provide Customer with the Price Quotes. Customer will be responsible for providing its own Internet access. A charge of \$183.00 per billing period per site shall be added to Customer's bill to cover the additional billing, administrative, and cost of communicating the hourly Price Quotes associated with the RTP Program.

Proposed Rate:

BASELINE CHARGE

The Baseline Charge is independent of Customer's currently monthly usage, and is designed to achieve bill neutrality with the Customer's standard offer tariff if no change in electricity usage pattern occurs (less applicable program charges). The Baseline Charge is calculated at the end of the billing period and changes each billing period to maintain bill neutrality for a Customer's CBL.

The Baseline Charge will be calculated as follows:

BC = (Standard Bill @ CBL)

Where:

BC = Baseline Charge

Standard Bill @ CBL = Customer's bill for a specific month on the applicable Rate Schedule including applicable Standard Contract Riders using the CBL to establish the applicable billing determinants.

The CBL shall be adjusted to reflect applicable metering adjustments under the Rate Schedule. All applicable riders shall be excluded from the calculation of the Baseline Charge.

PRICE QUOTES

The Company will send to Customer, within two hours after the wholesale prices are published by PJM each day, Price Quotes to be charged the next day. Such Price Quotes shall include the applicable Commodity Charge, the Energy Delivery Charge and the Ancillary Services Charge.

The Company may send more than one-day-ahead Price Quotes for weekends and holidays identified in Company's tariffs. The Company may revise these prices the day before they become effective.

The Company is not responsible for failure of Customer to receive and act upon the Price Quotes. It is Customer's responsibility to inform Company of any failure to receive the Price Quotes the day before they become effective.

COMMODITY CHARGE

The Commodity Charge is a charge for generation. The applicable hourly Commodity Charge (Credit) shall be applied on an hour by hour basis to Customer's incremental (decremental) usage from the CBL.

Charge (Credit) For Each kW Per Hour From The CBL:

For kWh above the CBL, $CCt = MVGt \times LAF$

For kWh below the CBL, $CCt = MVGt \times 80\% \times LAF$

Where:

LAF = loss adjustment factor

= 1.0530 for Rate TT

= 1.0800 for Rate DP and Rate DT

= 1.1100 for Rate DS

MVGt = Market Value Of Generation As Determined By Company for hour t

The MVGt will be based on the expected market price of capacity and energy for the next day. The expected market price shall be the PJM Day-Ahead Total Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour.

The kW per hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule.

ENERGY DELIVER CHARGE

Charge (Credit) For Each kW Per Hour From The CBL

Secondary Service \$0.015412 per kW Per Hour

Primary Service \$0.012471 per kW Per Hour

Transmission Service \$0.006472 per kW Per Hour

PROGRAM CHARGE

Company will provide Internet based communication software to be used to provide Customer with the Price Quotes. Customer will be responsible for providing its own Internet access. A charge of \$183.00 per billing period per site shall be added to Customer's bill to cover the additional billing, administrative, and cost of communicating the hourly Price Quotes associated with the RTP Program.

Meter Data Charges-Rate MDC
 (This Schedule Renamed as Meter Data Charges for Enhanced Usage Data Services-Rate MDC)
 (Electric Tariff Sheet No. 101)

Current Rate:

Electronic monthly interval data with graphical capability
 accessed via the Internet (En-Focus™) \$20.00 per month

Proposed Rate:

Electronic monthly interval data with graphical capability
 accessed via the Internet with (EPO™) \$20.00 per month

Duke Energy Kentucky proposes the following new rate and rider schedules: Rate LED, LED Outdoor Lighting, Rider DCI, Distribution Capital Investment Rider, Rider FTR, FERC Transmission Cost Reconciliation Rider, and Rider ESM, Environmental Surcharge Mechanism. As indicated above, the following schedules are proposed to be eliminated: Rate RTP-M (Real Time Pricing – Market Based Pricing), Rate OL (Outdoor Lighting Service), and Rate NSP (Private Outdoor Lighting for Non-Standard Units).

Rate LED – LED Outdoor Area Lighting Rate
 (Electric Tariff Sheet No. 64)

Proposed Rate:

NET MONTHLY BILL

Computed in accordance with the following charges:

1. Base Rate

All kWh \$0.041936 per kWh

The rate shown above includes a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 76, Rider ESM, Environmental Surcharge Mechanism Rider

Sheet No. 80, Rider FAC, Fuel Adjustment Clause

Sheet No. 82, Rider PSM, Profit Sharing Mechanism

Sheet No. 125, Rider DCI, Distribution Capital Investment Rider

Sheet No. 126, Rider FTR, FERC Transmission Cost Reconciliation Rider

3. Monthly Maintenance, Fixture, and Pole Charges:

I. Fixtures

Billing Type	Description	Initial Lumens	Lamp Wattage	Monthly kWh	PerUnitPerMonth	
					Fixture	Maintenance
LF-LED-50W-SL-BK-MW	50W Standard LED-BLACK	4,521	50	17	\$5.44	\$4.38
LF-LED-70W-SL-BK-MW	70W Standard LED-BLACK	6,261	70	24	\$5.43	\$4.38
LF-LED-110W-SL-BK-MW	110W Standard LED-BLACK	9,336	110	38	\$6.16	\$4.38
LF-LED-150W-SL-BK-MW	150W Standard LED-BLACK	12,642	150	52	\$8.16	\$4.38
LF-LED-220W-SL-BK-MW	220W Standard LED-BLACK	18,641	220	76	\$9.25	\$5.34
LF-LED-280W-SL-BK-MW	280W Standard LED-BLACK	24,191	280	97	\$11.38	\$5.34
LF-LED-50W-DA-BK-MW	50W Deluxe Acorn LED-BLACK	5,147	50	17	\$15.87	\$4.38
LF-LED-50W-AC-BK-MW	50W Acorn LED-BLACK	5,147	50	17	\$14.30	\$4.38
LF-LED-50W-MB-BK-MW	50W Mini Bell LED-BLACK	4,500	50	17	\$13.48	\$4.38
LF-LED-70W-BE-BK-MW	70W Bell LED-BLACK	5,508	70	24	\$17.17	\$4.38
LF-LED-50W-TR-BK-MW	50W Traditional LED-BLACK	3,230	50	17	\$10.36	\$4.38
LF-LED-50W-OT-BK-MW	50W Open Traditional LED-BLACK	3,230	50	17	\$10.36	\$4.38
LF-LED-50W-EN-BK-MW	50W Enterprise LED-BLACK	3,880	50	17	\$13.93	\$4.38
LF-LED-70W-ODA-BK-MW	70W LED Open Deluxe Acorn	6,500	70	24	\$15.48	\$4.38
LF-LED-150W-TD-BK-MW	150W LED Teardrop	12,500	150	52	\$20.78	\$4.38
LF-LED-50W-TDP-BK-MW	50W LED Teardrop Pedestrian	4,500	50	17	\$16.86	\$4.38
220W LED SHOEBOX	220W LED Shoebox	18,500	220	76	\$14.39	\$5.34
LF-LED-50W-SL-BK-MW	LED 50W 4521 Lumens Standard LED Black Type III 4000K	4,521	50	17	\$5.44	\$4.38
LF-LED-70W-SL-BK-MW	LED 70W 6261 Lumens Standard LED Black Type III 4000K	6,261	70	24	\$5.43	\$4.38
LF-LED-110W-SL-BK-MW	LED 110W 9336 Lumens Standard LED Black Type III 4000K	9,336	110	38	\$6.16	\$4.38
LF-LED-150W-SL-BK-MW	LED 150W 12642 Lumens Standard LED Black Type III 4000K	12,642	150	52	\$8.16	\$4.38
LF-LED-150W-SL-IV-BK-MW	LED 150W 13156 Lumens Standard LED Type IV Black 4000K	13,156	150	52	\$8.16	\$4.38
LF-LED-220W-SL-BK-MW	LED 220W 18642 Lumens Standard LED Black Type III 4000K	18,642	220	76	\$9.25	\$5.34
LF-LED-280W-SL-BK-MW	LED 280W 24191 Lumens Standard LED Black Type III 4000K	24,191	280	97	\$11.38	\$5.34
LF-LED-50W-DA-BK-MW	LED 50W Deluxe Acorn Black Type III 4000K	5,147	50	17	\$15.87	\$4.38
LF-LED-70W-ODA-BK-MW	LED 70W Open Deluxe Acorn Black Type III 4000K	6,500	70	24	\$15.48	\$4.38
LF-LED-50W-AC-BK-MW	LED 50W Acorn Black Type III 4000K	5,147	50	17	\$14.30	\$4.38
LF-LED-50W-MB-BK-MW	LED 50W Mini Bell LED Black Type III 4000K Midwest	4,500	50	17	\$13.48	\$4.38
LF-LED-70W-BE-BK-MW	LED 70W 5508 Lumens Sanibel Black Type III 4000K	5,508	70	24	\$17.17	\$4.38
LF-LED-50W-TR-BK-MW	LED 50W Traditional Black Type III 4000K	3,303	50	17	\$10.36	\$4.38
LF-LED-50W-OT-BK-MW	LED 50W Open Traditional Black Type III 4000K	3,230	50	17	\$10.36	\$4.38
LF-LED-50W-EN-BK-MW	LED 50W Enterprise Black Type III 4000K	3,880	50	17	\$13.93	\$4.38
LF-LED-150W-TD-BK-MW	LED 150W Large Teardrop Black Type III 4000K	12,500	150	52	\$20.78	\$4.38
LF-LED-50W-TDP-BK-MW	LED 50W Teardrop Pedestrian Black Type III 4000K	4,500	50	17	\$16.86	\$4.38
LF-LED-220W-SB-BK-MW	LED 220W Shoebox Black Type IV 4000K	18,500	220	76	\$14.39	\$5.34
LF-LED-150W-BE-BK-MW	150W Sanibel	39,000	150	52	\$17.17	\$4.38
LF-LED-420W-SB-BK-MW	420W LED Shoebox	39,078	420	146	\$21.47	\$5.34
LF-LED-50W-NB-GY-MW	50W Neighborhood	5,000	50	17	\$4.43	\$4.38
LF-LED-50W-NBL-GY-MW	50W Neighborhood with Lens	5,000	50	17	\$4.62	\$4.38

II. Poles

Billing Type	Description	Charge per Month per Unit
LP-12-C-PT-AL-AB-TT-BK-MW	12' C-Post Top-Anchor Base-Black	\$10.68
LP-25-C-DV-AL-AB-TT-BK-MW	25' C-Davit Bracket-Anchor Base-Black	\$28.10
LP-25-C-BH-AL-AB-TT-BK-MW	25' C-Boston Harbor Bracket-Anchor Base-Black	\$28.40
LP-12-E-AL-AB-TT-BK-MW	12' E-AL-Anchor Base-Black	\$10.68
15310-40FTALMB-OLE	35' AL-Side Mounted-Direct Buried Pole	\$18.08
15320-30FTALAB-OLE	30' AL-Side Mounted-Anchor Base	\$13.93
15320-35FTALAB-OLE	35' AL-Side Mounted-Anchor Base	\$13.55
15320-40FTALAB-OLE	40' AL-Side Mounted-Anchor Base	\$16.76
POLE-30-7	30' Class 7 Wood Pole	\$6.62
POLE-35-5	35' Class 5 Wood Pole	\$7.20
POLE-40-4	40' Class 4 Wood Pole	\$10.84
POLE-45-4	45' Class 4 Wood Pole	\$11.24
15210-30BRZSTL-OLE	20' Galleria Anchor Based Pole	\$9.65
15210-30BRZSTL-OLE	30' Galleria Anchor Based Pole	\$11.30
15210-35BRZSTL-OLE	35' Galleria Anchor Based Pole	\$32.49
LP-12-A-AL-AB-TT-BK-MW	MW-Light Pole-12' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black	\$6.47
LP-12-A-AL-DB-TT-BK-MW	MW-Light Pole-Post Top 12' MH-Style A-Alum-Direct Buried-Top Tenon-Black	\$5.54
LP-15-A-AL-AB-TT-BK-MW	Light Pole-15' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black	\$6.66
LP-15-A-AL-DB-TT-BK-MW	Light Pole-15' MH-Style A-Aluminum-Direct Buried-Top Tenon-Black	\$5.77
LP-20-A-AL-AB-TT-BK-MW	Light Pole-20' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black	\$6.99
LP-20-A-AL-DB-TT-BK-MW	Light Pole-20' MH-Style A-Aluminum-Direct Buried-Top Tenon-Black	\$10.71
LP-25-A-AL-AB-TT-BK-MW	Light Pole-25' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black	\$8.25
LP-25-A-AL-DB-TT-BK-MW	Light Pole-25' MH-Style A-Aluminum-Direct Buried-Top Tenon-Black	\$11.93
LP-30-A-AL-AB-TT-BK-MW	Light Pole-30' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black	\$9.79
LP-30-A-AL-DB-TT-BK-MW	Light Pole-30' MH-Style A-Aluminum-Direct Buried-Top Tenon-Black	\$13.28
LP-35-A-AL-AB-TT-BK-MW	Light Pole-35' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black	\$11.30

LP-35-A-AL-DB-TT-BK-MW	Light Pole-35' MH-Style A-Aluminum-Direct Buried-Top Tenon-Black	\$14.35
LP-12-B-AL-AB-TT-GN-MW	MW-Light Pole-12' MH-Style B Aluminum Anchor Base-Top Tenon-Black Pri	\$7.89
LP-12-C-PT-AL-AB-TT-BK-MW	MW-Light Pole-12' MH-Style C-Post Top-Alum-Ancor Base-TT-Black Pri	\$10.68
LP-16-C-OV-AL-AB-TT-GN-MW	MW-LT Pole-16' MH-Style C-Davit Bracket-Alum-Ancor Base-TT-Black	\$14.29
LP-25-C-DV-AL-AB-TT-BK-MW	MW-Light Pole-25' MH-Style C-Davit Bracket-Alum-Ancor Base-TT-Black Pri	\$28.10
LP-16-C-BH-AL-AB-TT-GN-MW	MW-LT Pole-16' MH-Style C-Boston Harbor Bracket-AL-AB-TT-Black Pri	\$11.46
LP-25-C-BH-AL-AB-TT-BK-MW	MW-LT Pole-25' MH-Style C-Boston Harbor Bracket-AL-AB-TT-Black Pri	\$28.40
LP-12-D-AL-AB-TT-GN-MW	MW-LT Pole 12 Ft MH Style D Alum Breakaway Anchor Base TT Black Pri	\$10.57
LP-12-E-AL-AB-TT-BK-MW	MW-Light Pole-12' MH-Style E-Alum-Ancor Base-Top Tenon-Black	\$10.68
LP-12-F-AL-AB-TT-GN-MW	MW-Light Pole-12' MH-Style F-Alum-Ancor Base-Top Tenon-Black Pri	\$11.44
15210-20BRZSTL-OLE	MW-15210-Galleria Anchor Base-20FT Bronze Steel-OLE	\$9.55
15210-30BRZSTL-OLE	MW-15210-Galleria Anchor Base-30FT Bronze Steel-OLE	\$11.30
15210-35-3RZSTL-OLE	MW-15210-Galleria Anchor Base-35FT Bronze Steel-OLE	\$32.49
15310-40FTALEMB-OLE	MW-15310-35FT MH Aluminum Direct Embedded Pole-OLE	\$18.08
15320-30FTALAB-OLE	MW-15320-30FT Mounting Height Aluminum Achor Base Pole-OLE	\$13.93
15320-35FTALAB-OLE	MW-15320-35FT Mounting Height Aluminum Achor Base Pole-OLE	\$13.55
15320-40FTALAB-OLE	MW-15320-40FT Mounting Height Aluminum Achor Base Pole-OLE	\$19.78
POLE-30-7	MW-POLE-30-7	\$6.62
POLE-35-5	MW-POLE-35-6	\$7.20
POLE-40-4	MW-POLE-40-4	\$10.84
POLE-45-4	MW-POLE-45-4	\$11.24

**Proposed Rider ESM – Environmental Surcharge Mechanism
(Electric Tariff Sheet No. 76)**

Proposed Rate:

INITIAL FACTOR VALUES

MESF	=	0.00000%
BESF	=	0.00000%

**Proposed Rider DCI – Distribution Capital Investment Rider
(Electric Tariff Sheet No. 125)**

Proposed Rate:
CHARGES

The applicable energy or demand charge for electric service shall be increased or decreased to the nearest \$0.000001 per kWh or \$0.01 per kW to recover the revenue requirement associated with incremental distribution capital costs incurred by the Company. This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

Rate Group	Rate (\$ / kWh)
Rate RS, Residential Service	0.000000
Rate EH, Optional Rate for Electric Space Heating	0.000000
Rate GS-FL, Optional General Service Rate for Small Fixed Loads	0.000000
Rate SP, Seasonal Sports Service	0.000000
Rate SL, Street Lighting Service	0.000000
Rate TL, Traffic Lighting Service	0.000000
Rate UOLS, Unmetered Outdoor Lighting	0.000000
Rate NSU, Street Lighting Service for Non-Standard Units	0.000000
Rate SC, Street Lighting Service – Customer Owned	0.000000
Rate SE, Street Lighting Service – Overhead Equivalent	0.000000
Rate LED, LED Outdoor Lighting Electric Service	0.000000
	(\$ / kW)
Rate DS, Service at Secondary Distribution Voltage	0.00
Rate DP, Service at Primary Distribution Voltage	0.00
Rate DT, Time-of-Day Rate for Service at Distribution Voltage – Primary	0.00
Rate DT, Time-of-Day Rate for Service at Distribution Voltage – Secondary	0.00

**Proposed Rider FTR – FERC Transmission Cost Reconciliation Rider
(Electric Tariff Sheet No. 126)**

Proposed Rate:

RIDER FTR FACTORS

Rate Group	Rate (\$ / kWh)
Rate RS, Residential Service	0.000000
Rate DS, Service at Secondary Distribution Voltage	0.000000
Rate DP, Service at Primary Distribution Voltage	0.000000
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	0.000000
Rate EH, Optional Rate for Electric Space Heating	0.000000
Rate GS-FL, General Service Rate for Small Fixed Loads	0.000000
Rate SP, Seasonal Sports Service	0.000000
Rate SL, Street Lighting Service	0.000000
Rate TL, Traffic Lighting Service	0.000000
Rate UOLS, Unmetered Outdoor Lighting	0.000000
Rate NSU, Street Lighting Service for Non-Standard Units	0.000000
Rate SC, Street Lighting Service – Customer Owned	0.000000
Rate SE, Street Lighting Service – Overhead Equivalent	0.000000
Rate LED, LED Street Lighting Service	0.000000
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	0.000000
Other	0.000000

In addition, Duke Energy Kentucky proposes to change text of the following tariffs: Sheet No. 24 Service Regulations Section V – Metering, Sheet No. 25 Service Regulations Section VI – Billing and Payment, Sheet No. 98 Electricity Emergency Procedures for Long-Term Fuel Shortages, and Sheet No. 100 Emergency Electric Procedures.

The foregoing rates reflect a proposed increase in electric revenues of approximately \$48,646,213 or 14.96% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

Rate RS, Residential Service:	\$22,855,269 or 17.36%;
Rate DS, Service at Distribution Voltage:	\$13,198,789 or 14.30%;
Rate DT, Time-of-Day Rate for Service at Distribution Voltage:	\$10,516,009 or 13.31%;
Rate EH, Optional Rate for Electric Space Heating:	\$91,708 or 14.23%;
Rate SP, Seasonal Sports Service:	\$3,343 or 11.41%;
Rate GS-FL, General Service Rate for Small Fixed Loads:	\$86,768 or 14.38%;
Rate DP, Service at Primary Distribution Voltage:	\$167,667 or 17.57%;
Rate TT, Time-of-Day Rate for Service at Transmission Voltage:	\$1,416,419 or 11.12%;
Rate SL, Street Lighting Service:	\$159,847 or 11.87%;
Rate TL, Traffic Lighting Service:	\$8,413 or 11.75%;
Rate UOLS, Unmetered Outdoor Lighting Electric Service:	\$24,006 or 11.71%;
Rate NSU, Street Lighting Service for Non-Standard Units:	\$7,352 or 11.86%;
Rate SC, Street Lighting Service-Customer Owned:	\$435 or 11.72%;
Rate SE, Street Lighting Service-Overhead Equivalent:	\$22,650 or 11.85%;
Bad Check Charge:	\$0 or 0.0%;
Charge for Reconnection of Service (electric only):	\$0 or 0.0%;
Rate DPA, Rate for Distribution Pole Attachments:	\$60,176 or 35.0%;
Local Franchise Fee:	\$0 or 0.0%;
Rate UDP-R, Underground Residential Distribution Policy:	\$0 or 0.0%;
Rate UDP-G, General Underground Distribution Policy:	\$0 or 0.0%;

Rate RTP, Experimental Real Time Pricing Program: (subset of other schedules)	\$87,538 or 14.87%;
Rate MDC, Meter Data Charges:	\$0 or 0.0%.

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

Rate RS, Residential Service:	\$15.17 or 17.1%;
Rate DS, Service at Distribution Voltage:	\$114.53 or 14.3%;
Rate DT, Time-of-Day Rate for Service at Distribution Voltage:	\$3,948.79 or 13.5%;
Rate EH, Optional Rate for Electric Space Heating:	\$98.45 or 15.8%;
Rate SP, Seasonal Sports Service:	\$18.59 or 11.7%;
Rate GS-FL, General Service Rate for Small Fixed Loads:	\$8.29 or 14.9%;
Rate DP, Service at Primary Distribution Voltage:	\$3,269.80 or 17.9%;
Rate TT, Time-of-Day Rate for Service at Transmission Voltage:	\$7,973.24 or 10.7%;
Rate SL, Street Lighting Service:	\$1.15 or 11.8%;
Rate TL, Traffic Lighting Service:	\$0.09 or 12.0%;
Rate UOLS, Unmetered Outdoor Lighting Electric Service:	\$0.27 or 12.0%;
Rate OL-E, Outdoor Lighting Equipment Installation:	\$0 or 0.0%;
Rate NSU, Street Lighting Service for Non-Standard Units:	\$0.88 or 11.9%;
Rate SC, Street Lighting Service-Customer Owned:	\$0.21 or 11.7%;
Rate SE, Street Lighting Service-Overhead Equivalent:	\$0.92 or 11.9%;
Bad Check Charge:	\$0 or 0.0%;
Charge for Reconnection of Service (electric only):	\$0 or 0.0%;
Rate DPA, Rate for Distribution Pole Attachments:	\$1.53 or 35.0%;
Rate RTP, Experimental Real Time Pricing Program:	\$1,887.21 or 15.6%;
Rate MDC, Meter Data Charges:	\$0 or 0.0%.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by contacting Ms. Minna Rolles-Adkins at 139 East Fourth Street, Cincinnati, Ohio 45202 or by telephone at (513) 287-4356. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <http://psc.ky.gov>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. To 4:30 p.m., and at the following Company offices: 4580 Olympic Boulevard, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION
COMMONWEALTH OF KENTUCKY
P. O. BOX 615
211 SOWER BOULEVARD
FRANKFORT, KENTUCKY 40602-0615
(502) 564-3940

DUKE ENERGY KENTUCKY
4580 OLYMPIC BOULEVARD
ERLANGER, KENTUCKY 41018
(513) 287-4315

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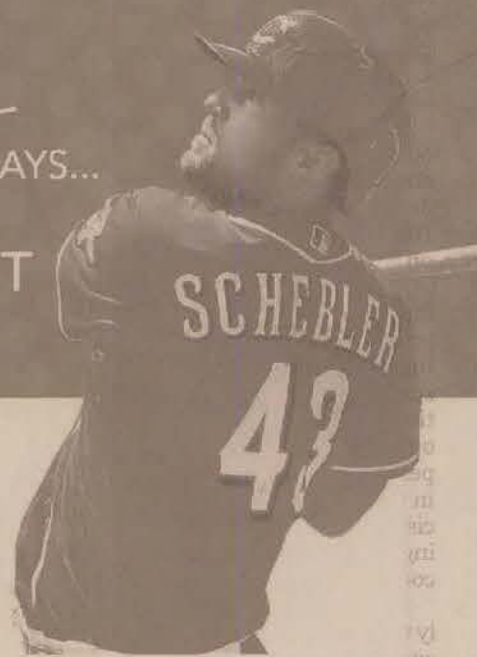
* Investigation by USA TODAY, IndyStar, The Advocate, The News-Press, Ft. Collins Coloradan, The Arizona Republic, The El Paso Times, Detroit Free Press, Florida Today, Asbury Park Press, Louisville Courier-Journal, Press & Sun Bulletin, York Daily Record, The Shreveport Times and USA TODAY NETWORK-Wisconsin.

THE ENQUIRER

USA TODAY NETWORK



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Duke

NOTICE

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than September 1, 2017, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky of an adjustment of electric rates and charges proposed to become effective on and after October 1, 2017. The Commission has docketed this proceeding as Case No. 2017-00321.

The proposed electric rates are applicable to the following communities:

Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bromley	Florence	Park Hills
Campbell County	Fort Mitchell	Pendleton County
Cold Spring	Fort Thomas	Ryland Heights
Covington	Fort Wright	Silver Grove
Crescent Park	Grant County	Southgate
Crescent Springs	Highland Heights	Taylor Mill
Crestview	Independence	Union
Crestview Hills	Kenton County	Villa Hills
Crittenden	Kenton Vale	Walton
Dayton	Lakeside Park	Wilder
Dry Ridge	Latonia Lakes	Woodlawn
Edgewood		

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES

Residential Service - Rate RS
(Electric Tariff Sheet No. 30)

Current Rate	
Customer Charge	\$4.50 per month
Energy Charge	
All kilowatt-hours	7.5456¢ per kWh
Proposed Rate	
Customer Charge	\$11.22 per month
Energy Charge	
All kilowatt-hours	8.3908¢ per kWh

Service at Secondary Distribution Voltage-Rate DS
(Electric Tariff Sheet No. 40)

Current Rate	
Customer Charge per month	
Single Phase Service	\$ 7.50 per month
Three Phase Service	\$15.00 per month
Demand Charge	
First 15 kilowatts	\$ 0.00 per kW
Additional kilowatts	\$ 7.75 per kW
Energy Charge	
First 6,000 kWh	8.1645¢ per kWh
Next 300 kWh/kW	5.0119¢ per kWh
Additional kWh	4.1043¢ per kWh
Proposed Rate	
Customer Charge per month	
Single Phase Service	\$ 17.14 per month
Three Phase Service	\$ 34.28 per month
Demand Charge	
First 15 kilowatts	\$ 0.00 per kW
Additional kilowatts	\$ 8.73 per kW
Energy Charge	
First 6,000 kWh	9.1917¢ per kWh
Next 300 kWh/kW	5.6425¢ per kWh
Additional kWh	4.6204¢ per kWh

Time-of-Day Rate for Service at Distribution Voltage-Rate DT
(Electric Tariff Sheet No. 41)

Current Rate	
Customer Charge	
Single Phase	\$7.50 per month
Three Phase	\$15.00 per month
Primary Voltage Service	\$100.00 per month
Demand Charge	
Summer	
On Peak kW	\$ 12.75 per kW
Off Peak kW	\$ 1.15 per kW
Winter	
On Peak kW	\$ 12.07 per kW
Off Peak kW	\$ 1.15 per kW
Energy Charge	
Summer	
On Peak kWh	4.4195¢ per kWh
Off Peak kWh	3.6195¢ per kWh
Winter	
On Peak kWh	4.2195¢ per kWh
Off Peak kWh	3.6195¢ per kWh
Metering	
First 1,000 kW of On Peak billing demand at	\$ 0.65 per kW.
Additional kW of On Peak billing demand at	\$ 0.50 per kW.
Proposed Rate	
Base Rate	
Customer Charge	
Single Phase	\$ 200.00 per month
Three Phase	\$ 400.00 per month
Primary Voltage Service	\$ 465.00 per month
Demand Charge	
Summer	
On Peak kW	\$ 14.39 per kW
Off Peak kW	\$ 1.30 per kW
Winter	
On Peak kW	\$ 13.62 per kW
Off Peak kW	\$ 1.30 per kW

Energy Charge	
Summer	
On Peak kWh	4.9875¢ per kWh
Off Peak kWh	4.0844¢ per kWh
Winter	
On Peak kWh	4.7612¢ per kWh
Off Peak kWh	4.0844¢ per kWh
Metering:	
First 1,000 kW of On Peak billing demand at	\$ 0.73 per kW.
Additional kW of On Peak billing demand at	\$ 0.56 per kW.

Optional Rate for Electric Space Heating-Rate EH
(Electric Tariff Sheet No. 42)

Current Rate

A. Winter Period	
Customer Charge	
Single Phase Service	\$ 7.50 per month
Three Phase Service	\$ 15.00 per month
Primary Voltage Service	\$100.00 per month
Demand Charge	
All kW	\$ 0.00 per kW
Energy Charge	
All kWh	6.1524¢ per kWh

Proposed Rate

A. Winter Period	
Customer Charge	
Single Phase Service	\$ 17.14 per month
Three Phase Service	\$ 34.28 per month
Primary Voltage Service	\$118.78 per month
Demand Charge	
All kW	\$ 0.00 per kW
Energy Charge	
All kWh	6.9947¢ per kWh

Seasonal Sports Service-Rate SP
(Electric Tariff Sheet No. 43)

Current Rate

Customer Charge	\$7.50 per month
Energy Charge	10.0598¢ per kWh
A charge of \$25.00 is applicable to each season to cover in part the cost of reconnection of service.	

Proposed Rate

Customer Charge	\$17.14 per month
Energy Charge	10.6568¢ per kWh
A charge of \$25.00 is applicable to each season to cover in part the cost of reconnection of service.	

Optional Unmetered General Service Rate
For Small Fixed Loads - Rate GS-FL
(Electric Tariff Sheet No. 44)

Current Rate

For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment	
	8.0723¢ per kWh
For loads of less than 540 hours use per month of the rated capacity of the connected equipment	
	9.2947 per kWh
Minimum: \$3.00 per Fixed Load Location per month.	

Proposed Rate

For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment	
	9.2698¢ per kWh
For loads of less than 540 hours use per month of the rated capacity of the connected equipment	
	10.6767¢ per kWh
Minimum: \$3.14 per Fixed Load Location per month.	

Service at Primary Distribution Voltage Applicability-Rate DP
(Electric Tariff Sheet No. 45)

Current Rate

Customer Charge per month	
Primary Voltage Service (12.5 or 34.5 kV)	\$100.00 per month
Demand Charge	
All kilowatt	\$ 7.08 per kW
Energy Charge	
First 300 kWh/kW	5.1068¢ per kWh
Additional kWh	4.3198¢ per kWh

Proposed Rate

Customer Charge per month	
Primary Voltage Service (12.5 or 34.5 kV)	\$118.78 per month
Demand Charge	
All kilowatts	\$ 8.40 per kW
Energy Charge	
First 300 kWh	6.0595¢ per kWh
Additional kWh	5.1267¢ per kWh

Time-of-Day Rate for Service at Transmission Voltage-Rate TT
(Electric Tariff Sheet No. 51)

Current Rate

Customer Charge per month	
\$500.00 per month	
Demand Charge	
Summer	
On Peak kW	\$ 7.60 per kW
Off Peak kW	\$ 1.15 per kW
Winter	
On Peak kW	\$ 6.24 per kW
Off Peak kW	\$ 1.15 per kW
Energy Charge	
All kWh	4.2648¢ per kWh

Proposed Rate

Customer Charge per month	\$500.00 per month
Demand Charge	
Summer	
On Peak kW	\$ 8.46 per kW
Off Peak kW	\$ 1.28 per kW
Winter	
On Peak kW	\$ 6.95 per kW
Off Peak kW	\$ 1.28 per kW
Energy Charge	
Summer	
On Peak kWh	5.4454¢ per kWh
Off Peak kWh	4.4594¢ per kWh
Winter	
On Peak kWh	5.1983¢ per kWh
Off Peak kWh	4.4594¢ per kWh

**Rider GSS – Generation Support Service
(Electric Tariff Sheet No. 58)**

Current Rate

1. Administrative Charge
The Administrative Charge shall be \$50 plus the appropriate Customer Charge.
2. Monthly Distribution Reservation Charge
 - a. Rate DS - Secondary Distribution Service \$2.6853 per kW
 - b. Rate DT - Distribution Service \$2.4735 per kW
 - c. Rate DP - Primary Distribution Service \$2.7781 per kW
 - d. Rate TT - Transmission Service \$0.0000 per kVA
3. Monthly Transmission Reservation Charge
 - a. Rate DS - Secondary Distribution Service \$1.3094 per kW
 - b. Rate DT - Distribution Service \$1.3047 per kW
 - c. Rate DP - Primary Distribution Service \$1.8493 per kW
 - d. Rate TT - Transmission Service \$1.2861 per kVA
4. Monthly Ancillary Services Reservation Charge
 - a. Rate DS - Secondary Distribution Service \$0.5240 per kW
 - b. Rate DT - Distribution Service \$0.5240 per kW
 - c. Rate DP - Primary Distribution Service \$0.5240 per kW
 - d. Rate TT - Transmission Service \$0.4550 per kVA

Proposed Rate

1. Administrative Charge
The Administrative Charge shall be \$50 plus the appropriate Customer Charge.
2. Monthly Reservation Charge
 - a. Rate DS - Secondary Distribution Service \$4.8466 per kW
 - b. Rate DT - Distribution Service \$5.9992 per kW
 - c. Rate DP - Primary Distribution Service \$6.1484 per kW
 - d. Rate TT - Transmission Service \$2.9666 per kW

**Real Time Pricing –Market –Based Pricing- Rate RTP-M
(Electric Tariff Sheet No. 59)**

Current Rate

Secondary Services.....	\$15.00 per month
Primary Service.....	\$100.00 per month
Transmission Service.....	\$500.00 per month
Energy Delivery Charge	
Charge For Each kW Per Hour:	
Secondary Service	\$0.006053 per kW Per Hour
Primary Service	\$0.005540 per kW Per Hour
Transmission Service.....	\$0.002008 per kW Per Hour
Ancillary Services Charge shall be applied on an hour by hour basis.	
Charge For Each kW Per Hour:	
Secondary Delivery	\$0.000760 per kW Per Hour
Primary Delivery	\$0.000740 per kW Per Hour
Transmission Delivery	\$0.000721 per kW Per Hour

Proposed Rate

CANCELLED & WITHDRAWN

**Street Lighting Service-Rate SL
(Electric Tariff Sheet No. 60)**

Current Rate

OVERHEAD DISTRIBUTION AREA	Lamp	Watts	kW/Unit	Annual kWh	Rate/Unit
Fixture Description					
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$ 7.11	
7,000 lumen (Open Refractor)	175	0.205	853	\$ 5.94	
10,000 lumen	250	0.275	1,144	\$ 8.21	
21,000 lumen	400	0.430	1,789	\$ 10.99	
Metal Halide					
14,000 lumen	175	0.193	803	\$ 7.11	
20,500 lumen	250	0.275	1,144	\$ 8.21	
36,000 lumen	400	0.430	1,789	\$ 10.99	
Sodium Vapor					
9,500 lumen	100	0.117	487	\$ 7.87	
9,500 lumen (Open Refractor)	100	0.117	487	\$ 5.91	
16,000 lumen	150	0.171	711	\$ 8.58	
22,000 lumen	200	0.228	948	\$ 11.13	
27,500 lumen	250	0.275	948	\$ 11.13	
50,000 lumen	400	0.471	1,959	\$ 14.95	
Decorative Fixtures					
Sodium Vapor					
9,500 lumen (Rectilinear)	100	0.117	487	\$ 9.78	
22,000 lumen (Rectilinear)	200	0.246	1,023	\$ 12.09	
50,000 lumen (Rectilinear)	400	0.471	1,959	\$ 16.00	
50,000 lumen (Setback)	400	0.471	1,959	\$ 23.79	

Where a street lighting fixture served overhead is to be installed on another utility's pole on which the Company does not have a contact, a monthly pole charge will be assessed.

Spans of Secondary Wiring:

For each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.52.

UNDERGROUND DISTRIBUTION

AREA	Lamp Watts	kW/Unit	Annual kWh	Rate/Unit
Fixture Description				
Standard Fixture (Cobra Head)				
Mercury Vapor				
7,000 lumen	175	0.210	874	\$7.24
7,000 lumen (Open Refractor)	175	0.205	853	\$ 5.94
10,000 lumen	250	0.292	1,215	\$ 8.36
21,000 lumen	400	0.460	1,914	\$ 11.25
Metal Halide				
14,000 lumen	175	0.210	874	\$ 7.24
20,500 lumen	250	0.292	1,215	\$ 8.36
36,000 lumen	400	0.460	1,914	\$ 11.25
Sodium Vapor				
9,500 lumen	100	0.117	487	\$ 7.87
9,500 lumen (Open Refractor)	100	0.117	487	\$ 5.99
16,000 lumen	150	0.171	711	\$ 8.55
22,000 lumen	200	0.228	948	\$ 11.13
50,000 lumen	400	0.471	1,959	\$ 14.95
Decorative Fixtures				
Mercury Vapor				
7,000 lumen (Town & Country)	175	0.205	853	\$ 7.48
7,000 lumen (Holograph)	175	0.210	874	\$ 9.40
7,000 lumen (Gas Replica)	175	0.210	874	\$ 21.48
7,000 lumen (Granville)	175	0.205	853	\$ 7.56
7,000 lumen (Aspen)	175	0.210	874	\$ 13.61
Metal Halide				
14,000 lumen (Traditionaire)	175	0.205	853	\$ 7.48
14,000 lumen (Granville Acorn)	175	0.210	874	\$ 13.61
14,000 lumen (Gas Replica)	175	0.210	874	\$ 21.57
Sodium Vapor				
9,500 lumen (Town & Country)	100	0.117	487	\$ 10.93
9,500 lumen (Holograph)	100	0.128	532	\$ 11.84
9,500 lumen (Rectilinear)	100	0.117	487	\$ 8.83
9,500 lumen (Gas Replica)	100	0.128	532	\$ 22.26
9,500 lumen (Aspen)	100	0.128	532	\$ 13.79
9,500 lumen (Traditionaire)	100	0.117	487	\$ 10.93
9,500 lumen (Granville Acorn)	100	0.128	532	\$ 13.79
22,000 lumen (Rectilinear)	200	0.246	1,023	\$ 12.15
50,000 lumen (Rectilinear)	400	0.471	1,959	\$ 16.06
50,000 lumen (Setback)	400	0.471	1,959	\$ 23.79

POLE CHARGES

Pole Description	Pole Type	Rate/Pole
Wood		
17 foot (Wood Laminated) (a)	W17	\$ 4.40
30 foot	W30	\$ 4.94
35 foot	W35	\$ 4.40
40 foot	W40	\$ 5.27
Aluminum		
12 foot (decorative)	A12	\$ 11.97
28 foot	A28	\$ 6.94
28 foot (heavy duty)	A28H	\$ 7.01
30 foot (anchor base)	A30	\$ 13.86
Fiberglass		
17 foot	F17	\$ 4.40
12 foot (decorative)	F12	\$ 12.87
30 foot (bronze)	F30	\$ 8.38
35 foot (bronze)	F35	\$ 8.60
Steel		
27 foot (11 gauge)	S27	\$ 11.31
27 foot (3-gauge)	S27H	\$ 17.05

Spans of Secondary Wiring:

For each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.75.

Base Fuel Cost

All kilowatt-hours shall be subject to a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Proposed Rate

OVERHEAD DISTRIBUTION AREA

Fixture Description	Lamp Watts	kW/Unit	Annual kWh	Rate/Unit
Standard Fixture (Cobra Head)				
Mercury Vapor				
7,000 lumen	175	0.193	803	\$ 7.96
7,000 lumen (Open Refractor)	175	0.205	853	\$ 6.65
10,000 lumen	250	0.275	1,144	\$ 9.19
21,000 lumen	400	0.430	1,789	\$ 12.30
Metal Halide				
14,000 lumen	175	0.193	803	\$ 7.96
20,500 lumen	250	0.275	1,144	\$ 9.19
36,000 lumen	400	0.430	1,789	\$ 12.30
Sodium Vapor				
9,500 lumen	100	0.117	487	\$ 8.81
9,500 lumen (Open Refractor)	100	0.117	487	\$ 6.61
16,000 lumen	150	0.171	711	\$ 9.60
22,000 lumen	200	0.228	948	\$ 12.45
27,500 lumen	250	0.275	948	\$ 12.45
50,000 lumen	400	0.471	1,959	\$ 16.73
Decorative Fixtures				
Sodium Vapor				
9,500 lumen (Rectilinear)	100	0.117	487	\$ 10.94
22,000 lumen (Rectilinear)	200	0.246	1,023	\$ 13.53
50,000 lumen (Rectilinear)	400	0.471	1,959	\$ 17.90
50,000 lumen (Setback)	400	0.471	1,959	\$ 26.62

Where a street lighting fixture served overhead is to be installed on another utility's pole on which the Company does not have a contact, a monthly pole charge will be assessed.

Spans of Secondary Wiring:

For each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.58.

UNDERGROUND DISTRIBUTION AREA	Lamp Watts	kW/Unit	Annual	
			kWh	Rate/Unit
Fixture Description				
Standard Fixture (Cobra Head)				
Mercury Vapor				
7,000 lumen	175	0.210	874	\$ 8.10
7,000 lumen (Open Refractor)	175	0.205	853	\$ 6.65
10,000 lumen	250	0.292	1,215	\$ 9.35
21,000 lumen	400	0.460	1,914	\$12.59
Metal Halide				
14,000 lumen	175	0.210	874	\$ 8.10
20,500 lumen	250	0.292	1,215	\$ 9.35
36,000 lumen	400	0.460	1,914	\$12.59
Sodium Vapor				
9,500 lumen	100	0.117	487	\$ 8.81
9,500 lumen (Open Refractor)	100	0.117	487	\$ 6.70
16,000 lumen	150	0.171	711	\$ 9.57
22,000 lumen	200	0.228	948	\$ 12.45
50,000 lumen	400	0.471	1,959	\$ 16.73
Decorative Fixtures				
Mercury Vapor				
7,000 lumen (Town & Country)	175	0.205	853	\$ 8.37
7,000 lumen (Holophane)	175	0.210	874	\$ 10.52
7,000 lumen (Gas Replica)	175	0.210	874	\$ 24.04
7,000 lumen (Granville)	175	0.205	853	\$ 8.46
7,000 lumen (Aspen)	175	0.210	874	\$15.23
Metal Halide				
14,000 lumen (Traditionaire)	175	0.205	853	\$ 8.37
14,000 lumen (Granville Acorn)	175	0.210	874	\$ 15.23
14,000 lumen (Gas Replica)	175	0.210	874	\$ 24.13
Sodium Vapor				
9,500 lumen (Town & Country)	100	0.117	487	\$12.23
9,500 lumen (Holophane)	100	0.128	532	\$13.25
9,500 lumen (Rectilinear)	100	0.117	487	\$ 9.88
9,500 lumen (Gas Replica)	100	0.128	532	\$24.91
9,500 lumen (Aspen)	100	0.128	532	\$15.43
9,500 lumen (Traditionaire)	100	0.117	487	\$12.23
9,500 lumen (Granville Acorn)	100	0.128	532	\$15.43
22,000 lumen (Rectilinear)	200	0.246	1,023	\$13.59
50,000 lumen (Rectilinear)	400	0.471	1,959	\$17.97
50,000 lumen (Setback)	400	0.471	1,959	\$26.62

POLE CHARGES

Pole Description	Pole Type	Rate/Pole
Wood		
17 foot (Wood Laminated) (a)	W17	\$ 4.92
30 foot	W30	\$ 4.86
35 foot	W35	\$ 4.92
40 foot	W40	\$ 5.90
Aluminum		
12 foot (decorative)	A12	\$ 13.39
28 foot	A28	\$ 7.76
28 foot (heavy duty)	A28H	\$ 7.84
30 foot (anchor base)	A30	\$ 15.51
Fiberglass		
17 foot	F17	\$ 4.92
12 foot (decorative)	F12	\$ 14.40
30 foot (bronze)	F30	\$ 9.38
35 foot (bronze)	F35	\$ 9.62
Steel		
27 foot (11 gauge)	S27	\$ 12.65
27 foot (3 gauge)	S27H	\$ 19.08

Spans of Secondary Wiring:

For each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.84.

Base Fuel Cost

The rates per unit shown above include a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Traffic Lighting Service - Rate TL
(Electric Tariff Sheet No. 61)

Current Rate

Where the Company supplies energy only, all kilowatt-hours shall be billed at 3.8066 cents per kilowatt hour;

Where the Company supplies energy from a separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at 2.1078 cents per kilowatt-hour.

Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at 5.9145 cents per kilowatt-hour.

Proposed Rate

Where the Company supplies energy only, all kilowatt-hours shall be billed at 4.2590 cents per kilowatt-hour;

Where the Company supplies energy from a separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at 2.3583 cents per kilowatt-hour.

Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at 6.6174 cents per kilowatt-hour.

Unmetered Outdoor Lighting Electric Service - Rate UOLS
(Electric Tariff Sheet No. 62)

Current Rate

All kWh 3.7481 c per kWh

Proposed Rate

All kWh 4.1936c per kWh

Outdoor Lighting Equipment Installation - Rate OL-E
(Electric Tariff Sheet No. 63)

Current Rate

The System Charge is determined by applying the current Levelized Fixed Charge Rate (LFCR), to the Company's cost of purchasing and installing the System.

Proposed Rate

There are no changes to this tariff schedule.

Outdoor Lighting Service- Rate OL
(Electric Tariff Sheet No. 65)

Current Rate

	Lamp Watts	kW/Luminaire	Annual kWh	Rate/Unit
Standard Fixtures (Cobra Head)				
Mercury Vapor				
7,000 lumen (Open Refractor)	175	0.205	853	\$ 8.73
7,000 lumen	175	0.210	874	\$11.17
10,000 lumen	250	0.292	1,215	\$13.04
21,000 lumen	400	0.460	1,914	\$16.75
Metal Halide				
14,000 lumen	175	0.210	874	\$11.17
20,500 lumen	250	0.307	1,215	\$13.06
36,000 lumen	400	0.460	1,914	\$16.75
Sodium Vapor				
9,500 lumen (Open Refractor)	100	0.117	487	\$ 7.68
9,500 lumen	100	0.117	487	\$ 9.99
16,000 lumen	150	0.171	711	\$ 11.27
22,000 lumen	200	0.228	948	\$ 12.45
27,500 lumen	200	0.228	948	\$ 12.47
50,000 lumen	400	0.471	1,959	\$ 14.53
Decorative Fixtures (a)				
Mercury Vapor				
7,000 lumen (Town & Country)	175	0.205	853	\$ 13.38
7,000 lumen (Holophane)	175	0.210	874	\$ 17.24
7,000 lumen (Gas Replica)	175	0.210	874	\$ 41.66
7,000 lumen (Aspen)	175	0.210	874	\$ 25.77
Sodium Vapor				
9,500 lumen (Town & Country)	100	0.117	487	\$ 21.10
9,500 lumen (Holophane)	100	0.128	532	\$ 22.86
9,500 lumen (Rectilinear)	100	0.117	487	\$ 18.79
9,500 lumen (Gas Replica)	100	0.128	532	\$ 43.94
9,500 lumen (Aspen)	100	0.128	532	\$ 26.63
9,500 lumen (Traditionaire)	100	0.117	487	\$ 21.10
9,500 lumen (Granville Acorn)	100	0.128	532	\$ 26.63
22,000 lumen (Rectilinear)	200	0.246	1,023	\$ 22.37
50,000 lumen (Rectilinear)	400	0.471	1,959	\$ 28.38
50,000 lumen (Setback)	400	0.471	1,959	\$ 44.15
B. Flood lighting units served in overhead distribution areas (FL):				
Mercury Vapor				
21,000 lumen	400	0.460	1,914	\$ 16.76
Metal Halide				
20,500 lumen	250	0.307	1,215	\$ 13.04
36,000 lumen	400	0.460	1,914	\$ 16.76
Sodium Vapor				
22,000 lumen	200	0.246	1,023	\$ 12.38
30,000 lumen	250	0.312	1,023	\$ 12.38
50,000 lumen	400	0.480	1,997	\$ 15.35

Proposed Rate

CANCELLED & WITHDRAWN

Street Lighting Service for Non-Standard Units -Rate NSU
(Electric Tariff Sheet No. 66)

Current Rate

Company owned	Lamp Watts	kW/Unit	Annual kWh/unit	Rate/Unit
Boulevard units served underground				
a. 2,500 lumen Incandescent - Series	148	0.148	616	\$ 9.22
b. 2,500 lumen Incandescent - Multiple	189	0.189	786	\$ 7.16
Holophane Decorative fixture on 17 foot fiberglass pole served underground with direct buried cable				
a. 10,000 lumen Mercury Vapor	250	0.292	1,215	\$16.79
The cable span charge of \$.75 per each increment of 25 feet of secondary wiring shall be added to the Rate/unit charge for each increment of secondary wiring beyond the first 25 feet from the pole base.				
Street light units served overhead distribution				
a. 2,500 lumen Incandescent	189	0.189	786	\$ 7.10
b. 2,500 lumen Mercury Vapor	100	0.109	453	\$ 6.72
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$10.66
Customer owned				
Steel boulevard units served underground with limited maintenance by Company				
a. 2,500 lumen Incandescent - Series	148	0.148	616	\$5.44
b. 2,500 lumen Incandescent - Multiple	189	0.189	786	\$6.92

Base Fuel Cost

The rates per unit shown above include \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Proposed Rate

Company owned	Lamp Watts	kW/Unit	Annual kW	Rate/Unit
Boulevard units served underground				
a. 2,500 lumen Incandescent - Series	148	0.148	616	\$ 10.32
b. 2,500 lumen Incandescent - Multiple	189	0.189	786	\$ 8.01
Holophane Decorative fixture on 17 foot fiberglass pole served underground with direct buried cable				
a. 10,000 lumen Mercury Vapor	250	0.292	1,215	\$ 18.79
The cable span charge of \$.84 per each increment of 25 feet of secondary wiring shall be added to the Rate/unit charge for each increment of secondary wiring beyond the first 25 feet from the pole base.				
Street light units served overhead distribution				
a. 2,500 lumen Incandescent	189	0.189	786	\$ 7.94
b. 2,500 lumen Mercury Vapor	100	0.109	453	\$ 7.52
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$ 11.93

Customer owned

Steel boulevard units served underground with limited maintenance by Company

a. 2,500 lumen Incandescent - Series	148	0.148	616	\$ 6.09
b. 2,500 lumen Incandescent - Multiple	189	0.189	786	\$ 7.74

Base Fuel Cost

The rates per unit shown above include \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Private Outdoor Lighting for Non-Standard Units-Rate NSP
(Electric Tariff Sheet No. 67)

Current Rate

Private outdoor lighting units:

The following monthly charge will be assessed for existing facilities, but this unit will not be available to any new customers after May 15, 1973:

	Lamp Watts	kW/Unit	Annual kWh	Rate/Unit
2,500 lumen Mercury, Open Refractor	100	0.115	478	\$ 7.79
2,500 lumen Mercury, Enclosed Refractor	100	0.115	478	\$ 10.66

Outdoor lighting units served in underground residential distribution areas:

The following monthly charge will be assessed for existing fixtures which include lamp and luminaire, controlled automatically, with an underground service wire not to exceed 35 feet from the service point, but these units will not be available to new customers after May 5, 1992:

	Lamp Watt	kW/Unit	Annual kWh	Rate/Unit
7,000 lumens Mercury, Mounted on a 17-foot Fiberglass Pole	175	0.205	853	\$14.54
7,000 lumen Mercury, Mounted on a 17-foot Wood Laminated Pole (a)	175	0.205	853	\$14.54
7,000 lumen Mercury, Mounted on a 30-foot Wood Pole	175	0.205	853	\$13.44
9,500 lumen Sodium Vapor, TC 100 R	100	0.117	487	\$ 11.22

(a) Note: New or replacement poles are not available.

Flood lighting units served in overhead distribution areas:

The following monthly charge will be assessed for each existing fixture, which includes lamp and luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, with a span of wire not to exceed 120 feet, but these units will not be available after May 5, 1992:

	Lamp Watts	kW/Fixture	Annual kWh	Rate/Unit
52,000 lumen Mercury (35-foot Wood Pole)	1,000	1.102	4,584	\$28.55
52,000 lumen Mercury (50-foot Wood Pole)	1,000	1.102	4,584	\$32.16
50,000 lumen Sodium Vapor	400	0.471	1,959	\$19.79

Base Fuel Cost

All kilowatt-hours shall be subject to a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Proposed Rate

CANCELLED & WITHDRAWN

Street Lighting Service-Customer Owned - Rate SC
(Electric Tariff Sheet No. 68)

Current Rate

Fixture Description	Lamp Watts	kW/Unit	Annual kWh	Rate/Unit
Standard Fixture (Cobra Head)				
Mercury Vapor				
7,000 lumen	175	0.193	803	\$ 4.19
10,000 lumen	250	0.275	1,144	\$ 5.33
21,000 lumen	400	0.430	1,789	\$ 7.40
Metal Halide				
14,000 lumen	175	0.193	803	\$ 4.19
20,500 lumen	250	0.275	1,144	\$ 5.33
36,000 lumen	400	0.430	1,789	\$ 7.40
Sodium Vapor				
9,500 lumen	100	0.117	487	\$ 5.04
16,000 lumen	150	0.171	711	\$ 5.82
22,000 lumen	200	0.228	948	\$ 6.17
27,500 lumen	250	0.228	948	\$ 6.17
50,000 lumen	400	0.471	1,959	\$ 8.36
Decorative Fixture				
Mercury Vapor				
7,000 lumen (Hologhane)	175	0.210	874	\$ 5.32
7,000 lumen (Town & Country)	175	0.205	853	\$ 5.27
7,000 lumen (Gas Replica)	175	0.210	874	\$ 5.32
7,000 lumen (Aspen)	175	0.210	874	\$ 5.32
Metal Halide				
14,000 lumen (Traditionaire)	175	0.205	853	\$ 5.27
14,000 lumen (Granville Acorn)	175	0.210	874	\$ 5.32
14,000 lumen (Gas Replica)	175	0.210	874	\$ 5.32
Sodium Vapor				
9,500 lumen (Town & Country)	100	0.117	487	\$ 4.96
9,500 lumen (Traditionaire)	100	0.117	487	\$ 4.96
9,500 lumen (Granville Acorn)	100	0.128	532	\$ 5.18
9,500 lumen (Rectilinear)	100	0.117	487	\$ 4.96
9,500 lumen (Aspen)	100	0.128	532	\$ 5.18
9,500 lumen (Hologhane)	100	0.128	532	\$ 5.18
9,500 lumen (Gas Replica)	100	0.128	532	\$ 5.18
22,000 lumen (Rectilinear)	200	0.246	1,023	\$ 6.54
50,000 lumen (Rectilinear)	400	0.471	1,959	\$ 8.65

Where a street lighting fixture served overhead is to be installed on another utility's pole on which the Company does not have a contact, a monthly pole charge will be assessed.

Pole Description	Pole Type	Rate/Pole
Wood		
30 foot	W30	\$4.34
35 foot	W35	\$4.40
40 foot	W40	\$5.27

Customer Owned and Maintained Units

The rate for energy used for this type street lighting will be \$0.037481 per kilowatt-hour which includes the base fuel cost rate stated below. The monthly kilowatt-hour usage will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out.

Base Fuel Cost

The rates per unit shown above include \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Proposed Rate

Fixture Description	Lamp Watts	kW/Unit	Annual kWh	Rate/Unit
Standard Fixture (Cobra Head)				
Mercury Vapor				
7,000 lumen	175	0.193	803	\$ 4.69
10,000 lumen	250	0.275	1,144	\$ 5.96
21,000 lumen	400	0.430	1,789	\$ 8.28
Metal Halide				
14,000 lumen	175	0.193	803	\$ 4.69
20,500 lumen	250	0.275	1,144	\$ 5.96
36,000 lumen	400	0.430	1,789	\$ 8.28
Sodium Vapor				
9,500 lumen	100	0.117	487	\$ 5.64
16,000 lumen	150	0.171	711	\$ 6.29
22,000 lumen	200	0.228	948	\$ 6.90
27,500 lumen	250	0.228	948	\$ 6.90
50,000 lumen	400	0.471	1,959	\$ 9.35
Decorative Fixture				
Mercury Vapor				
7,000 lumen (Holophane)	175	0.210	874	\$ 5.95
7,000 lumen (Town & Country)	175	0.205	853	\$ 5.90
7,000 lumen (Gas Replica)	175	0.210	874	\$ 5.95
7,000 lumen (Aspen)	175	0.210	874	\$ 5.95
Metal Halide				
14,000 lumen (Traditionaire)	175	0.205	853	\$ 5.90
14,000 lumen (Granville Acorn)	175	0.210	874	\$ 5.95
14,000 lumen (Gas Replica)	175	0.210	874	\$ 5.95
Sodium Vapor				
9,500 lumen (Town & Country)	100	0.117	487	\$ 5.55
9,500 lumen (Traditionaire)	100	0.117	487	\$ 5.55
9,500 lumen (Granville Acorn)	100	0.128	532	\$ 5.80
9,500 lumen (Rectilinear)	100	0.117	487	\$ 5.55
9,500 lumen (Aspen)	100	0.128	532	\$ 5.80
9,500 lumen (Holophane)	100	0.128	532	\$ 5.80
9,500 lumen (Gas Replica)	100	0.128	532	\$ 5.80
22,000 lumen (Rectilinear)	200	0.246	1,023	\$ 7.32
50,000 lumen (Rectilinear)	400	0.471	1,959	\$ 9.68
Pole Description	Pole Type		Rate/Pole	
Wood				
30 foot	W30		\$ 4.86	
35 foot	W35		\$ 4.92	
40 foot	W40		\$ 5.90	

Customer Owned and Maintained Units

The rate for energy used for this type street lighting will be \$0.041936 per kilowatt-hour which includes the base fuel cost rate stated below. The monthly kilowatt-hour usage will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out.

Base Fuel Cost

The rates per unit shown above include \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

**Street-lighting Service-Overhead Equivalent-Rate SE
(Electric Tariff Sheet No. 69)**

Current Rate:

Fixture Description	Lamp Watts	kW/Unit	Annual kWh	Rate/Unit
Decorative Fixtures				
Mercury Vapor				
7,000 lumen (Town & Country)	175	0.205	853	\$ 7.29
7,000 lumen (Holophane)	175	0.210	874	\$ 7.32
7,000 lumen (Gas Replica)	175	0.210	874	\$ 7.32
7,000 lumen (Aspen)	175	0.210	874	\$ 7.32
Metal Halide				
14,000 lumen (Traditionaire)	175	0.205	853	\$ 7.29
14,000 lumen (Granville Acorn)	175	0.210	874	\$ 7.32
14,000 lumen (Gas Replica)	175	0.210	874	\$ 7.32
Sodium Vapor				
9,500 lumen (Town & Country)	100	0.117	487	\$ 7.95
9,500 lumen (Holophane)	100	0.128	532	\$ 8.05
9,500 lumen (Rectilinear)	100	0.117	487	\$ 7.95
9,500 lumen (Gas Replica)	100	0.128	532	\$ 8.04
9,500 lumen (Aspen)	100	0.128	532	\$ 8.04
9,500 lumen (Traditionaire)	100	0.117	487	\$ 7.95
9,500 lumen (Granville Acorn)	100	0.128	532	\$ 8.04
22,000 lumen (Rectilinear)	200	0.246	1,023	\$ 11.42
50,000 lumen (Rectilinear)	400	0.471	1,959	\$ 15.11
50,000 lumen (Setback)	400	0.471	1,959	\$ 15.11

Base Fuel Cost

All kilowatt-hours shall be subject to a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Proposed Rate:

Fixture Description	Lamp Watts	kW/Unit	Annual kWh	Rate/Unit
Decorative Fixtures				
Mercury Vapor				
7,000 lumen (Town & Country)	175	0.205	853	\$ 8.16
7,000 lumen (Holophane)	175	0.210	874	\$ 8.19
7,000 lumen (Gas Replica)	175	0.210	874	\$ 8.19
7,000 lumen (Aspen)	175	0.210	874	\$ 8.19
Metal Halide				
14,000 lumen (Traditionaire)	175	0.205	853	\$ 8.16
14,000 lumen (Granville Acorn)	175	0.210	874	\$ 8.19
14,000 lumen (Gas Replica)	175	0.210	874	\$ 8.19
Sodium Vapor				
9,500 lumen (Town & Country)	100	0.117	487	\$ 8.89
9,500 lumen (Holophane)	100	0.128	532	\$ 9.01
9,500 lumen (Rectilinear)	100	0.117	487	\$ 8.89
9,500 lumen (Gas Replica)	100	0.128	532	\$ 9.00

9,500 lumen (Aspen)	100	0.128	532	\$9.00
9,500 lumen (Traditionaire)	100	0.117	487	\$8.89
9,500 lumen (Granville Acom)	100	0.128	532	\$9.00
22,000 lumen (Rectilinear)	200	0.246	1,023	\$12.78
50,000 lumen (Rectilinear)	400	0.471	1,959	\$16.91
50,000 lumen (Setback)	400	0.471	1,959	\$16.91

Base Fuel Cost

The rates per unit shown above include \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Rider PPS – Premier Power Service Rider
(Electric Tariff Sheet No. 70)

Current Rate:**Rate**

Each qualifying customer's individual monthly rate calculated for each customer for this service will be determined as follows:
Monthly Service Payment = Estimated Levelized Capital Cost + Estimated Expenses

Where:

Levelized Capital Cost is equal to the present value of all estimated capital related cash flows for a period corresponding to the time of engineering, design and installation of equipment through the term of the contract, adjusted to a pre-tax amount and converted to a uniform monthly payment for the term of the contract. The estimated capital cash flows shall include estimated installed cost of equipment, contingency allowances, salvage value, adjustment to reflect additional supporting investment of general plant nature, and income tax impacts.

Expenses shall equal the present value of estimated expenses associated with the support and maintenance of the generation and support equipment, adjusted to a pre-tax amount and converted to a uniform monthly payment for the term of the contract. The estimated expenses shall include administrative and general expenses; expenses for labor and materials related to operations and maintenance, third party expenses for operations and maintenance, warranties, insurance, annual costs associated with working capital, fuel inventory, depreciation, property tax, other costs related to the operation and support of the generator system installation, and income tax impacts.

The after tax cost of capital from the Company's most recent general rate case will be used to convert present values to uniform monthly payments.

MONTHLY BILL

Customer's monthly bill for all services under this rider will appear on their regular monthly electric bill as a line item.

Proposed Rate:

There are no proposed changes in this rider.

Rider TS – Temporary Service Rider
(Electric Tariff Sheet No. 71)

Current Rate:

In addition to charges for service furnished under the applicable standard rate the customer will pay in advance the following charge:

Estimated unit cost of each service with supporting data to be filed with the Commission and updated annually by the utility.

Proposed Rate:

There are no proposed changes in this rider.

Rider X – Line Extension Policy Rider
(Electric Tariff Sheet No. 72)

Current Rate:

When the estimated cost of extending the distribution lines to reach the customer's premise equals or is less than three (3) times the estimated gross annual revenue the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company.

When the estimated cost of extending the distribution lines to reach the customer's premise exceeds three (3) times the estimated gross annual revenue, the customer may be required to guarantee, for a period of five (5) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for non-residential service.

When the term of service or credit have not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.

Proposed Rate:

There are no proposed changes in this rider.

Rider LM – Load Management Rider
(Electric Tariff Sheet No. 73)

Current Rate:

I. When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use meter. In addition, the DEMAND provision of Rate DS shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above.

II. For customers who meet the Company's criteria for the installation of a magnetic tape recording device for billing, and where electric service is furnished under the provisions of either Rate DS, Service at Secondary Distribution Voltage, or Rate DP, Service at Primary Distribution Voltage. When a customer elects this OFF PEAK PROVISION, the applicable monthly customer charge of Rate DS or Rate DP will be increased by an additional monthly charge of one hundred dollars (\$100.00).

Proposed Rate:

When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS or DP will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use or interval data recorder meter. In addition, the DEMAND provision of Rate DS or DP shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above. However, in no case shall the billing demand be less than the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate DP, as modified.

Rider AMO – Advanced Meter Opt-Out (AMO) - Residential
(Electric Tariff Sheet No. 74)

Current Rate:**CHARGES**

Residential customers who elect, at any time, to opt-out of the Company's advanced metering infrastructure (AMI) system shall pay a one-time fee of \$100.00 and a recurring monthly fee of \$25.00. During the Metering Upgrade project deployment phase, if prior to an advanced meter being installed at a customer premise, any existing residential electric customer that elects to participate in this opt-out program, Duke Energy Kentucky will not charge the one-time set-up fee, providing the residential electric customer notifies the Company of such election in advance of the advanced meter being installed. Those residential customers electing to participate in this residential opt-out program will be subject to the ongoing \$25.00 per month ongoing charge. Following deployment completion, any residential customer who later elects to participate in the Opt-Out Program will be assessed the \$100 set-up fee in addition to the ongoing monthly charge.

Proposed Rate:

There are no proposed changes in this rider.

Rider DSMR – Demand Side Management Rate
(Electric Tariff Sheet No. 78)

Current Rate:

The Demand Side Management Rate (DSMR) shall be determined in accordance with the provisions of Rider DSM, Demand Side Management Cost Recovery Rider, Sheet No. 75 of this Tariff.

The DSMR to be applied to residential customer bills is \$0.007967 per kilowatt-hour.

A Home Energy Assistance Program (HEA) charge of \$0.10 will be applied monthly to residential customer bills through December 2020.

The DSMR to be applied to non-residential distribution service customer bills is \$0.002576 per kilowatt-hour.

The DSMR to be applied for transmission service customer bills is \$0.000183 per kilowatt-hour.

Proposed Rate:

There are no proposed changes in this rider.

Rider BDP – Backup Delivery Point Capacity Rider
(Electric Tariff Sheet No. 79)

Current Rate:**■ BACKUP DELIVERY POINT (TRANSMISSION/DISTRIBUTION) CAPACITY**

The Company will normally supply service to one premise at one standard voltage at one delivery point and through one meter to a Non-Residential Customer in accordance with the provisions of the applicable rate schedule and the Electric Service Regulations. Upon customer request, Company will make available to a Non-Residential Customer additional delivery points in accordance with the rates, terms and conditions of this Rider BDP.

NET MONTHLY BILL**1. Connection Fee**

The Connection Fee applies only if an additional metering point is required and will be based on customer's most applicable rate schedule.

2. Monthly charges will be based on the unbundled distribution and/or transmission rates of the customer's most applicable rate schedule and the contracted amount of backup delivery point capacity.

3. The Customer shall also be responsible for the acceleration of costs, if any, that would not have otherwise been incurred by Company absent such request for additional delivery points. The terms of payment may be made initially or over a pre-determined term mutually agreeable to Company and Customers that shall not exceed the minimum term. In each request for service under this Rider, Company engineers will conduct a thorough review of the customer's request and the circuits affected by the request. The customer's capacity needs will be weighed against the capacity available on the circuit, anticipated load growth on the circuit, and any future construction plans that may be advanced by the request.

Proposed Rate:

There are no proposed changes in this rider.

**Fuel Adjustment Clause - Rider FAC
(Electric Tariff Sheet No. 80)**

Current Rate:

(1) The monthly amount computed under each of the rate schedules to which this fuel clause is applicable shall be increased or (decreased) at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

$$\text{Fuel Cost Adjustment} = \frac{F(m)}{S(m)} - \$0.023837 \text{ per kWh}$$

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below:

(2) Fuel costs (F) shall be the cost of:

- (a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus
- (b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) of this subsection, but excluding the cost of fuel related to purchases to substitute for the forced outages; plus
- (c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the Company to substitute for its own higher cost energy, and less
- (d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.
- (e) All fuel costs shall be based on a weighted-average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licensees.
- (f) As used herein, the term "forced outages" means all non-scheduled losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection, or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.

(3) Sales (S) shall be determined in kilowatt-hours as follows:

Add:

- (a) net generation
- (b) purchases
- (c) interchange in

Subtract:

- (d) inter-system sales including economy energy and other energy sold on an economic dispatch basis
- (e) total system losses

Proposed Rate:

(1) The monthly amount computed under each of the rate schedules to which this fuel clause is applicable shall be increased or (decreased) at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

$$\text{Fuel Cost Adjustment} = \frac{F(m)}{S(m)} - \$0.023837 \text{ per kWh}$$

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below:

(2) Fuel costs (F) shall be the cost of:

- (a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus
- (b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) of this subsection, but excluding the cost of fuel related to purchases to substitute for the forced outages; plus
- (c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the Company to substitute for its own higher cost energy, and less
- (d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.
- (e) The fuel-related charges and credits charged to the Company by a Regional Transmission Organization.
- (f) All fuel costs shall be based on a weighted-average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licensees.
- (g) As used herein, the term "forced outages" means all non-scheduled losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation or faulty maintenance, but are Acts of God, riot, insurrection, or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.

(3) Sales (S) shall be determined in kilowatt-hours as follows:

Add:

- (a) net generation
- (b) purchases
- (c) interchange in

Subtract:

- (d) inter-system sales including economy energy and other energy sold on an economic dispatch basis
- (e) total system losses

**Rider PSM – Off-System Power Sales and Emission Allowance Sales Profit Sharing Mechanism
(Electric Tariff Sheet No. 82)**

Current Rate:

Rate Group	Rate (\$/ kWh)
Rate RS, Residential Service	0.000456
Rate DS, Service at Secondary Distribution Voltage	0.000456
Rate DP, Service at Primary Distribution Voltage	0.000456
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	0.000456
Rate EH, Optional Rate for Electric Space Heating	0.000456
Rate GS-FL, General Service Rate for Small Fixed Loads	0.000456
Rate SP, Seasonal Sports Service	0.000456
Rate SL, Street Lighting Service	0.000456
Rate TL, Traffic Lighting Service	0.000456
Rate UOLS, Unmetered Outdoor Lighting	0.000456
Rate OL, Outdoor Lighting Service	0.000456
Rate NSU, Street Lighting Service for Non-Standard Units	0.000456
Rate NSP, Private Outdoor Lighting Service for Non-Standard Units	0.000456
Rate SC, Street Lighting Service – Customer Owned	0.000456
Rate SE, Street Lighting Service – Overhead Equivalent	0.000456
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	0.000456
Other	0.000456

Rider PSM credits, reductions to bills, are shown as positive numbers without parentheses. Rider PSM charges, increases to bills, are shown in parentheses.

PROFIT SHARING RIDER FACTORS

The Applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of profits on off-system power sales and ancillary services, the net profits on sales of emission allowances and net margins on capacity transactions related to the acquisition of 100% of East Bend Unit 2.

The Company will compute its profits on off-system power sales and ancillary services, profits on emission allowance sales, and net margins on capacity transactions related to the acquisition of 100% of East Bend Unit 2 in the following manner:

$$\text{Rider PSM Factor} = ((P + A) + E + C + R) / S$$

where:

- P = Eligible profits from off-system power sales for applicable month subject to sharing provisions established by the Commission in its Order in Case No. 2003-00252, dated December 5, 2003.
- A = All net profits related to its provision of ancillary services in markets administered by PJM per the Commission's Order in Case No. 2008-00489, dated January 30, 2009.
- The first \$1 million in annual profits from off-system sales and ancillary services will be allocated to ratepayers, with any profits in excess of \$1 million split 75:25, with ratepayers receiving 75 percent and shareholders receiving 25 percent per the Commission Order in Case No. 2010-00203, dated December 22, 2010. After December 31st of each year, the sharing mechanism will be reset for off-system power sales. Each month the sharing mechanism will be reset for the ancillary service profits.
- E = All net profits on sales of emission allowances are credited to customers per the Commission's Order in Case No. 2006-00172, dated December 21, 2006.
- C = Capacity revenue received from PJM associated with DP&L's share of East Bend capacity that DP&L has committed in PJM's base residual auction ("BRA") through May 31, 2018, less the cost incurred by Duke Energy Kentucky to procure sufficient capacity to meet its obligations as a Fixed Resource Requirement entity under the Reliability Assurance Agreement with PJM per the Commission's Order in Case No. 2014-00201, dated December 4, 2014.
- The net of capacity revenue received from PJM and the capacity cost incurred by Duke Energy Kentucky will be allocated to ratepayers, with ratepayers receiving 75 percent and shareholders receiving 25 percent.
- R = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.
- S = Current month sales in kWh used in the current month Rider FAC calculation.

Proposed Rate:

Rate Group	Rate (\$/ kWh)
Rate RS, Residential Service	0.000456
Rate DS, Service at Secondary Distribution Voltage	0.000456
Rate DP, Service at Primary Distribution Voltage	0.000456
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	0.000456
Rate EH, Optional Rate for Electric Space Heating	0.000456
Rate GS-FL, General Service Rate for Small Fixed Loads	0.000456
Rate SP, Seasonal Sports Service	0.000456
Rate SL, Street Lighting Service	0.000456
Rate TL, Traffic Lighting Service	0.000456
Rate UOLS, Unmetered Outdoor Lighting	0.000456
Rate NSU, Street Lighting Service for Non-Standard Units	0.000456
Rate SC, Street Lighting Service - Customer Owned	0.000456
Rate SE, Street Lighting Service - Overhead Equivalent	0.000456
Rate LED, LED Street Lighting Service	0.000456
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	0.000456
Other	0.000456

Rider PSM credits, reductions to bills, are shown as positive numbers without parentheses. Rider PSM charges, increases to bills, are shown in parentheses.

PROFIT SHARING RIDER FACTORS

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below.

$$\text{Rider PSM Factor} = (\text{OSS} + \text{NF} + \text{CAP} + \text{REC} + \text{R}) / \text{S} \times 0.90$$

where:

- OSS = Net proceeds from off-system power sales.
- NF = Net proceeds from non-fuel related Regional Transmission Organization charges and credits not recovered via other mechanisms.
- CAP = Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2014-00201, dated December 4, 2014; capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments.
- REC = Net proceeds from the sales of renewable energy credits.
- R = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.
- S = Current period sales in kWh as used in the Rider FAC calculation.

**Rider GP - Duke Energy's GoGREEN Kentucky
Green Power / Carbon Offset Rider
(Electric Tariff Sheet No. 88)**

Current Rate:

NET MONTHLY BILL

Customers who participate under this rider will be billed for electric service under all applicable tariffs including all applicable riders.

Green Power purchased under this rider, will be billed at the applicable Green Power rate

times the number of 100 kWh blocks the customer has agreed to purchase per month.

The Green Power rate shall be \$1.00 per 100 kWh block with a minimum monthly purchase of two 100 kWh blocks.

Proposed Rate:

There are no proposed changes in this rider.

**Rider NM - Net Metering
(Electric Tariff Sheet No. 89)**

Current Rate:

AVAILABILITY

Net Metering is available to eligible customer-generators in the Company's service territory, upon request, and on a first-come, first-served basis up to a cumulative capacity of 1% of the Company's single hour peak load in Kentucky during the previous year.

Proposed Rate:

There are no proposed changes in this rider.

**Bad Check Charge
(Electric Tariff Sheet No. 90)**

Current Rate:

The Company may charge and collect a fee of \$11.00 to cover the cost of handling an unsecured check, where a customer tenders in payment of an account a check which upon deposit by the Company is returned as unpaid by the bank for any reason.

Proposed Rate:

There are no proposed changes in this rider.

**Charge for Reconnection of Service
(Electric Tariff Sheet No. 91)**

Current Rate:

- A. The reconnection charge for service which has been disconnected due to enforcement of Rule 3 shall be twenty-five dollars (\$25.00).
- B. The reconnection charge for service which has been disconnected within the preceding twelve months at the request of the customer shall be twenty-five dollars (\$25.00).
- C. If service is discontinued because of fraudulent use thereof, the Company may charge and collect in addition to the reconnection charge of twenty-five dollars (\$25.00) the expense incurred by the Company by reason of such fraudulent use, plus an estimated bill for electricity used, prior to the reconnection of service.
- D. If both the gas and electric services are reconnected at one time, the total charge shall not exceed thirty-eight dollars (\$38.00).
- E. Where electric service was disconnected at the pole because the Company was unable to gain access to the meter, the reconnection charge shall be sixty-five dollars (\$65.00). If the gas service is also reconnected the charge shall be ninety dollars (\$90.00).
- F. If the Company receives notice after 2:30 p.m. of a customer's desire for same day reinstatement of service and if the reconnection cannot be performed during normal business hours, the after hour reconnection charge for connection shall be an additional twenty-five dollars (\$25.00). Customers will be notified of the additional \$25.00 charge for reconnection at the meter or at the pole at the time they request same day service.
- G. If a Company employee, whose original purpose was to disconnect the service, has provided the customer a means to avoid disconnection, service which otherwise would have been disconnected shall remain intact, and no reconnection charge shall be assessed. However, a collection charge of fifteen dollars (\$15.00) may be assessed, but only if a Company employee actually makes a field visit to the customer's premises.

Proposed Rate:

- A. The reconnection charge for service which has been disconnected due to enforcement of Rule 3 shall be twenty-five dollars (\$25.00) for reconnections that can be accomplished remotely or seventy-five dollars (\$75.00) for reconnections that cannot be accomplished remotely.
- B. The reconnection charge for service which has been disconnected within the preceding twelve months at the request of the customer shall be twenty-five dollars (\$25.00) for reconnections that can be accomplished remotely or seventy-five dollars (\$75.00) for reconnections that cannot be accomplished remotely.
- C. If service is discontinued because of fraudulent use thereof, the Company may charge and collect in addition to the reconnection charge of twenty-five dollars (\$25.00) for reconnections that can be accomplished remotely or seventy-five dollars (\$75.00) for reconnections that cannot be accomplished remotely, the expense incurred by the Company by reason of such fraudulent use, plus an estimated bill for electricity used, prior to the reconnection of service.
- D. If both the gas and electric services are reconnected at one time, the total charge shall not exceed eighty-eight dollars (\$88.00).
- E. Where electric service was disconnected at the pole because the Company was unable to gain access to the meter, the reconnection charge shall be one hundred twenty-five dollars (\$125.00). If the gas service is also reconnected the charge shall be one hundred fifty dollars (\$150.00).
- F. If the Company receives notice after 2:30 p.m. of a customer's desire for same day reinstatement of service and if the reconnection cannot be performed during normal business hours, and the reconnection cannot be performed remotely, the after hour reconnection charge for connection shall be an additional twenty-five dollars (\$25.00). Customers will be notified of the additional \$25.00 charge for reconnection at the meter or at the pole at the time they request same day service.
- G. If a Company employee, whose original purpose was to disconnect the service, has provided the customer a means to avoid disconnection, service which otherwise would have been disconnected shall remain intact, and no reconnection charge shall be assessed. However, a collection charge of fifty dollars (\$50.00) may be assessed, but only if a Company employee actually makes a field visit to the customer's premises.

Rate for Pole Attachments of Cable Television Systems - Rate CATV
(This Schedule is Renamed as Rate DPA - Distribution Pole Attachments
(Electric Tariff Sheet No. 92)

Current Rate:

The following annual rental shall be charged for the use of each of the Company's poles:

- Two-user pole: \$4.60 annual rental
 Three-user pole: \$4.00 annual rental

Proposed Rate:

The following annual rental shall be charged for the use of each of the Company's poles:

- Two-user pole: \$6.35 annual rate per foot
 Three-user pole: \$5.31 annual rate per foot

Cogeneration and Small Power Production Sale and Purchase Tariff-100 kW or Less
(Electric Tariff Sheet No. 93)

Current Rate:

Rates for Purchases from qualifying facilities:

Purchase Rate shall be \$0.03078/kWh for all kilowatt-hours delivered.

Proposed Rate:

Rates for Purchases from qualifying facilities:

Energy Purchase Rate shall be \$0.027645/kWh for all kilowatt-hours delivered.

Capacity Purchase Rate shall be \$3.90/kW-month for eligible capacity utilized by Company and approved by PJM in Company's Fixed Resource Requirements (FRR) plan.

Cogeneration and Small Power Production Sale and Purchase Tariff-Greater Than 100 kW
(Electric Tariff Sheet No. 94)

Current Rate:

The Purchase Rate for all kilowatt-hours delivered shall be the PJM Real-Time Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour of the billing month.

Proposed Rate:

The Energy Purchase Rate for all kilowatt-hours delivered shall be the PJM Real-Time Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour of the billing month.

Capacity Purchase Rate shall be \$3.90/kW-month for eligible capacity utilized by Company and approved by PJM in Company's Fixed Resource Requirements (FRR) plan.

Local Franchise Fee
(Electric Tariff Sheet No. 95)

Current Rate:

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means, which fee is based on the gross receipts collected by the Company from the sale of electricity to customers within the boundaries of the particular legislative authority. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

Where more than one such fee is imposed, each of the charges applicable to each customer shall be added to the customer's bill and listed separately.

Where the local legislative authority imposes a flat, fixed amount on the Company, the fee applied to the bills of customers receiving service within the territorial boundaries of that authority, shall be in the form of a flat dollar amount.

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to by the Company.

Proposed Rate:

There are no proposed changes to this rate.

Underground Residential Distribution Policy-Rate UDP-R
(Electric Tariff Sheet No. 96)

Current Rate:

Single Family Houses.

- A. \$2.15 per front foot for all primary extensions. Primary extension on private property will be charged \$2.15 per linear trench foot; and
 B. An additional \$2.00 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment.

Multi-Family Units.

There shall be no charge except where extremely rocky conditions are encountered, then the \$2.00 per linear trench foot, as stated and defined above, shall be charged.

Proposed Rate:

Single Family Houses.

- A. \$2.15 per front foot for all primary extensions. Primary extension on private property will be charged \$2.15 per linear trench foot; and
 B. An additional \$2.00 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment.

Multi-Family Units.

There shall be no charge except where extremely rocky conditions are encountered, then the \$2.00 per linear trench foot, as stated and defined above, shall be charged.

Targeted Underground for Service Improvement

Notwithstanding the above charges and upon Kentucky Public Service Commission approval, Company will waive above charges, maintain, and take ownership of customer service lines and equipment (curb, property line, or service lateral to the meter base) to and including the electric meter. This provision applies only to Company designated installations identified to improve the resiliency of service to the customer.

General Underground Distribution Policy-Rate UDP-G
(Electric Tariff Sheet No. 97)

Current Rate:

The charges shall be the difference between the Company's estimated cost to provide an underground system and the Company's estimated cost to provide an overhead system. In addition to the differential charge, the following provisions are applicable:

Single Family Houses or Multi-Family Units.

The customer may be required to provide the necessary trenching, backfilling, conduit system (if required) and transformer pads in place to Company's specifications.

Commercial and Industrial Units.

The customer shall:

- a) Provide the necessary trenching and backfilling;
- b) Furnish, install (concrete, if required), own and maintain all primary and/or secondary conduit system (with spares, if required) on private property meeting applicable codes and Company's specifications; and
- c) Provide the transformer pad and secondary conductors.

Special Situations

In those situations where the Company considers the pad-mounted transformer installations unsuitable, the customer shall provide the vault designed to meet National Electric Code, other applicable codes, and Company specifications; the conduit to the vault area and the secondary cable to the transformer terminals. The Company shall provide the transformers, the primary vault wiring and make the secondary connection to the transformer terminals.

In large multiple cable installations, the customer shall provide the cable, provide and install the step bus mounted in the vault, and make necessary cable connections to the step bus to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the step bus.

The customer shall extend the bus duct into the vault to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the bus duct.

Proposed Rate:

The charges shall be the difference between the Company's estimated cost to provide an underground system and the Company's estimated cost to provide an overhead system. In addition to the differential charge, the following provisions are applicable:

Single Family Houses or Multi-Family Units.

The customer may be required to provide the necessary trenching, backfilling, conduit system (if required) and transformer pads in place to Company's specifications.

Commercial and Industrial Units.

The customer shall:

- a) Provide the necessary trenching and backfilling;
- b) Furnish, install (concrete, if required), own and maintain all primary and/or secondary conduit system (with spares, if required) on private property meeting applicable codes and Company's specifications; and
- c) Provide the transformer pad and secondary conductors.

Special Situations

In those situations where the Company considers the pad-mounted transformer installations unsuitable, the customer shall provide the vault designed to meet National Electric Code, other applicable codes, and Company specifications, the conduit to the vault area and the secondary cable to the transformer terminals. The Company shall provide the transformers, the primary vault wiring and make the secondary connection to the transformer terminals.

In large multiple cable installations, the customer shall provide the cable; provide and install the step bus mounted in the vault, and make necessary cable connections to the step bus to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the step bus.

The customer shall extend the bus duct into the vault to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the bus duct.

Targeted Underground for Service Improvement

Notwithstanding the above charges and upon Kentucky Public Service Commission approval, Company will waive above charges, maintain, and take ownership of customer service lines and equipment (curb, property line, or service lateral to the meter base) to and including the electric meter. This provision applies only to Company designated installations identified to improve the resiliency of service to the customer.

**Real Time Pricing Program- Rate RTP
(Electric Tariff Sheet No. 99)**

Current Rate:

BASELINE CHARGE

The Baseline Charge is independent of Customer's currently monthly usage, and is designed to achieve bill neutrality with the Customer's standard offer tariff if no change in electricity usage pattern occurs (less applicable program charges). The Baseline Charge is calculated at the end of the billing period and changes each billing period to maintain bill neutrality for a Customer's CBL.

The Baseline Charge will be calculated as follows:

BC = (Standard Bill @ CBL)

Where:

BC = Baseline Charge

Standard Bill @ CBL = Customer's bill for a specific month on the applicable Rate Schedule including applicable Standard Contract Riders using the CBL to establish the applicable billing determinants.

The CBL shall be adjusted to reflect applicable metering adjustments under the Rate Schedule. All applicable riders shall be excluded from the calculation of the Baseline Charge.

PRICE QUOTES

The Company will send to Customer, within two hours after the wholesale prices are published by PJM each day, Price Quotes to be charged the next day. Such Price Quotes shall include the applicable Commodity Charge, the Energy Delivery Charge and the Ancillary Services Charge.

The Company may send more than one-day-ahead Price Quotes for weekends and holidays identified in Company's tariffs. The Company may revise these prices the day before they become effective.

The Company is not responsible for failure of Customer to receive and act upon the Price Quotes. It is Customer's responsibility to inform Company of any failure to receive the Price Quotes the day before they become effective.

COMMODITY CHARGE

The Commodity Charge is a charge for generation. The applicable hourly Commodity Charge (Credit) shall be applied on an hour by hour basis to Customer's incremental (decremental) usage from the CBL.

Charge (Credit) For Each kW Per Hour From The CBL:

For kWh above the CBL, CCt = MVGt x LAF

For kWh below the CBL, CCt = MVGt x 80% x LAF

Where:

LAF = loss adjustment factor

= 1.0530 for Rate TS

= 1.0800 for Rate DP

= 1.1100 for Rate DS

MVGt = Market Value Of Generation As Determined By Company for hour t

The MVGt will be based on the expected market price of capacity and energy for the next day. The expected market price shall be the PJM Real-Time Total Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour.

The kW per hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule.

ENERGY DELIVER CHARGE

Charge (Credit) For Each kW Per Hour From The CBL

Secondary Service\$0.006053 per kW Per Hour

Primary Service \$0.005540 per kW Per Hour

Transmission Service \$0.002008 per kW Per Hour

ANCILLARY SERVICES CHARGE

Charge (Credit) For Each kW Per Hour From The CBL

Secondary Delivery.....\$0.000760 per kW Per Hour

Primary Delivery \$0.000740 per kW Per Hour

Transmission Delivery\$0.000721 per kW Per Hour

PROGRAM CHARGE

Company will provide Internet based communication software to be used to provide Customer with the Price Quotes. Customer will be responsible for providing its own Internet access. A charge of \$183.00 per billing period per site shall be added to Customer's bill to cover the additional billing, administrative, and cost of communicating the hourly Price Quotes associated with the RTP Program.

Proposed Rate:

BASELINE CHARGE

The Baseline Charge is independent of Customer's currently monthly usage, and is designed to achieve bill neutrality with the Customer's standard offer tariff if no change in electricity usage pattern occurs (less applicable program charges). The Baseline Charge is calculated at the end of the billing period and changes each billing period to maintain bill neutrality for a Customer's CBL.

The Baseline Charge will be calculated as follows:

BC = (Standard Bill @ CBL)

Where:

BC = Baseline Charge

Standard Bill @ CBL = Customer's bill for a specific month on the applicable Rate Schedule including applicable Standard Contract Riders using the CBL to establish the applicable billing determinants.

The CBL shall be adjusted to reflect applicable metering adjustments under the Rate Schedule. All applicable riders shall be excluded from the calculation of the Baseline Charge.

PRICE QUOTES

The Company will send to Customer, within two hours after the wholesale prices are published by PJM each day, Price Quotes to be charged the next day. Such Price Quotes shall include the applicable Commodity Charge, the Energy Delivery Charge and the Ancillary Services Charge.

The Company may send more than one-day-ahead Price Quotes for weekends and holidays identified in Company's tariffs. The Company may revise these prices the day before they become effective.

The Company is not responsible for failure of Customer to receive and act upon the Price Quotes. It is Customer's responsibility to inform Company of any failure to receive the Price Quotes the day before they become effective.

COMMODITY CHARGE

The Commodity Charge is a charge for generation. The applicable hourly Commodity Charge (Credit) shall be applied on an hour by hour basis to Customer's incremental (decremental) usage from the CBL.

Charge (Credit) For Each kW Per Hour From The CBL:

For kWh above the CBL, CCt = MVGt x LAF

For kWh below the CBL, CCt = MVGt x 80% x LAF

Where:

LAF = loss adjustment factor

= 1.0530 for Rate TT

= 1.0800 for Rate DP and Rate DT

= 1.1100 for Rate DS

MVGt = Market Value Of Generation As Determined By Company for hour t

The MVGt will be based on the expected market price of capacity and energy for the next day. The expected market price shall be the PJM Day-Ahead Total Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour.

The kW per hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule.

ENERGY DELIVER CHARGE

Charge (Credit) For Each kW Per Hour From The CBL

Secondary Service	\$0.015412 per kW Per Hour
Primary Service	\$0.012471 per kW Per Hour
Transmission Service	\$0.006472 per kW Per Hour

PROGRAM CHARGE

Company will provide Internet based communication software to be used to provide Customer with the Price Quotes. Customer will be responsible for providing its own Internet access. A charge of \$183.00 per billing period per site shall be added to Customer's bill to cover the additional billing, administrative, and cost of communicating the hourly Price Quotes associated with the RTP Program.

Meter Data Charges-Rate MDC
(This Schedule Renamed as Meter Data Charges for Enhanced Usage Data Services-Rate MDC)
(Electric Tariff Sheet No. 101)

Current Rate:

Electronic monthly interval data with graphical capability accessed via the Internet (En-Focus™) \$20.00 per month

Proposed Rate:

Electronic monthly interval data with graphical capability accessed via the Internet with (EPO™) \$20.00 per month

Duke Energy Kentucky proposes the following new rate and rider schedules: Rate LED, LED Outdoor Lighting, Rider DCI, Distribution Capital Investment Rider, Rider FTR, FERC Transmission Cost Reconciliation Rider, and Rider ESM, Environmental Surcharge Mechanism. As indicated above, the following schedules are proposed to be eliminated: Rate RTP-M (Real Time Pricing - Market Based Pricing), Rate OL (Outdoor Lighting Service), and Rate NSP (Private Outdoor Lighting for Non-Standard Units).

Rate LED - LED Outdoor Area Lighting Rate
(Electric Tariff Sheet No. 64)

Proposed Rate:

NET MONTHLY BILL

Computed in accordance with the following charges:

- Base Rate
All kWh \$0.041936 per kWh
The rate shown above includes a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

- Sheet No. 76, Rider ESM, Environmental Surcharge Mechanism Rider
- Sheet No. 80, Rider FAC, Fuel Adjustment Clause
- Sheet No. 82, Rider PSM, Profit Sharing Mechanism
- Sheet No. 125, Rider DCI, Distribution Capital Investment Rider
- Sheet No. 126, Rider FTR, FERC Transmission Cost Reconciliation Rider

3. Monthly Maintenance, Fixture, and Pole Charges:

I. Fixtures

Billing Type	Description	Initial Lumens	Lamp Wattage	Monthly kWh	Fixture	Maintenance
LF-LED-50W-SL-BK-MW	50W Standard LED-BLACK	4,521	50	17	\$5.44	\$4.38
LF-LED-70W-SL-BK-MW	70W Standard LED-BLACK	6,261	70	24	\$5.43	\$4.38
LF-LED-110W-SL-BK-MW	110W Standard LED-BLACK	9,336	110	38	\$6.16	\$4.38
LF-LED-150W-SL-BK-MW	150W Standard LED-BLACK	12,842	150	52	\$8.16	\$4.38
LF-LED-220W-SL-BK-MW	220W Standard LED-BLACK	18,641	220	76	\$9.25	\$5.34
LF-LED-280W-SL-BK-MW	280W Standard LED-BLACK	24,191	280	97	\$11.38	\$5.34
LF-LED-50W-DA-BK-MW	50W Deluxe Acorn LED-BLACK	5,147	50	17	\$15.87	\$4.38
LF-LED-50W-AC-BK-MW	50W Acorn LED-BLACK	5,147	50	17	\$14.30	\$4.38
LF-LED-50W-MB-BK-MW	50W Mini Bell LED-BLACK	4,500	50	17	\$13.48	\$4.38
LF-LED-70W-BE-BK-MW	70W Bell LED-BLACK	5,508	70	24	\$17.17	\$4.38
LF-LED-50W-TR-BK-MW	50W Traditional LED-BLACK	3,230	50	17	\$10.36	\$4.38
LF-LED-50W-OT-BK-MW	50W Open Traditional LED-BLACK	3,230	50	17	\$10.36	\$4.38
LF-LED-50W-EN-BK-MW	50W Enterprise LED-BLACK	3,880	50	17	\$13.80	\$4.38
LF-LED-70W-ODA-BK-MW	70W LED Open Deluxe Acorn	6,500	70	24	\$15.48	\$4.38
LF-LED-150W-TD-BK-MW	150W LED Teardrop	12,500	150	52	\$20.78	\$4.38
LF-LED-50W-TDP-BK-MW	50W LED Teardrop Pedestrian	4,500	50	17	\$16.86	\$4.38
220W LED SHOEBOX	220W LED Shoebox	18,500	220	76	\$14.39	\$5.34
LF-LED-50W-SL-BK-MW	LED 50W 4521 Lumens Standard LED Black Type III 4000K	4,521	50	17	\$5.44	\$4.38
LF-LED-70W-SL-BK-MW	LED 70W 6261 Lumens Standard LED Black Type III 4000K	6,261	70	24	\$5.43	\$4.38
LF-LED-110W-SL-BK-MW	LED 110W 9336 Lumens Standard LED Black Type III 4000K	9,336	110	38	\$6.16	\$4.38
LF-LED-150W-SL-BK-MW	LED 150W 12842 Lumens Standard LED Black Type III 4000K	12,842	150	52	\$8.16	\$4.38
LF-LED-150W-SL-IV-BK-MW	LED 150W 13156 Lumens Standard LED Type IV Black 4000K	13,156	150	52	\$8.16	\$4.38
LF-LED-220W-SL-BK-MW	LED 220W 18642 Lumens Standard LED Black Type III 4000K	18,642	220	76	\$9.25	\$5.34
LF-LED-280W-SL-BK-MW	LED 280W 24191 Lumens Standard LED Black Type III 4000K	24,191	280	97	\$11.38	\$5.34
LF-LED-50W-DA-BK-MW	LED 50W Deluxe Acorn Black Type III 4000K	5,147	50	17	\$15.87	\$4.38
LF-LED-70W-ODA-BK-MW	LED 70W Open Deluxe Acorn Black Type III 4000K	6,500	70	24	\$15.48	\$4.38
LF-LED-50W-AC-BK-MW	LED 50W Acorn Black Type III 4000K	5,147	50	17	\$14.30	\$4.38
LF-LED-50W-MB-BK-MW	LED 50W Mini Bell LED Black Type III 4000K Midwest	4,500	50	17	\$13.48	\$4.38
LF-LED-70W-BE-BK-MW	LED 70W 5508 Lumens Standard Black Type III 4000K	5,508	70	24	\$17.17	\$4.38
LF-LED-50W-TR-BK-MW	LED 50W Traditional Black Type III 4000K	3,230	50	17	\$10.36	\$4.38
LF-LED-50W-OT-BK-MW	LED 50W Open Traditional Black Type III 4000K	3,230	50	17	\$10.36	\$4.38
LF-LED-50W-EN-BK-MW	LED 50W Enterprise Black Type III 4000K	3,880	50	17	\$13.80	\$4.38
LF-LED-150W-TD-BK-MW	LED 150W Large Teardrop Black Type III 4000K	12,500	150	52	\$20.78	\$4.38
LF-LED-50W-TDP-BK-MW	LED 50W Teardrop Pedestrian Black Type III 4000K	4,500	50	17	\$16.86	\$4.38
LF-LED-220W-SB-BK-MW	LED 220W Shoebox Black Type IV 4000K	18,500	220	76	\$14.39	\$5.34
LF-LED-150W-BE-BK-MW	150W Samba	39,000	150	52	\$17.17	\$4.38
LF-LED-420W-SB-BK-MW	420W LED Shoebox	39,078	420	148	\$21.47	\$5.34
LF-LED-50W-NB-GY-MW	50W Neighborhood	5,000	50	17	\$4.43	\$4.38
LF-LED-50W-NBL-GY-MW	50W Neighborhood with Lens	5,000	50	17	\$4.82	\$4.38

II. Poles

Billing Type	Description	Charge per Month per Unit
LP-12-C-PT-AL-AB-TT-BK-MW	12' C-Post Top Anchor Base-Black	\$10.68
LP-25-C-DV-AL-AB-TT-BK-MW	25' C-Davit Bracket Anchor Base-Black	\$28.10
LP-25-C-BH-AL-AB-TT-BK-MW	25' C-Boston Harlan Bracket Anchor Base-Black	\$28.40
LP-12-E-AL-AB-TT-BK-MW	12' E-AL Anchor Base-Black	\$10.68
15310-40FTALMB-OLE	35' AL-Side Mounted-Direct Buried Pole	\$18.08
15320-30FTALAB-OLE	30' AL-Side Mounted-Ancor Base	\$13.93
15320-35FTALAB-OLE	35' AL-Side Mounted-Ancor Base	\$13.55
15320-40FTALAB-OLE	40' AL-Side Mounted-Ancor Base	\$16.76
POLE-30-7	30' Class 7 Wood Pole	\$6.62
POLE-35-5	35' Class 5 Wood Pole	\$7.20
POLE-40-4	40' Class 4 Wood Pole	\$10.84
POLE-45-4	45' Class 4 Wood Pole	\$11.24
15210-20BRZSTL-OLE	20' Galleria Anchor Based Pole	\$9.55
15210-30BRZSTL-OLE	30' Galleria Anchor Based Pole	\$11.30
15210-35BRZSTL-OLE	35' Galleria Anchor Based Pole	\$32.48
LP-12-A-AL-AB-TT-BK-MW	MW-Light Pole-12' MH-Style A-Aluminum-Ancor Base-Top Tenon-Black	\$6.47
LP-12-A-AL-DB-TT-BK-MW	MW-Light Pole-Post Top 12' MH-Style A-Alum-Direct Buried-Top Tenon-Black	\$5.54
LP-15-A-AL-AB-TT-BK-MW	Light Pole-15' MH-Style A-Aluminum-Ancor Base-Top Tenon-Black	\$6.66
LP-15-A-AL-DB-TT-BK-MW	Light Pole-15' MH-Style A-Aluminum-Direct Buried-Top Tenon-Black	\$5.77
LP-20-A-AL-AB-TT-BK-MW	Light Pole-20' MH-Style A-Aluminum-Ancor Base-Top Tenon-Black	\$9.99
LP-20-A-AL-DB-TT-BK-MW	Light Pole-20' MH-Style A-Aluminum-Direct Buried-Top Tenon-Black	\$10.71
LP-25-A-AL-AB-TT-BK-MW	Light Pole-25' MH-Style A-Aluminum-Ancor Base-Top Tenon-Black	\$8.28
LP-25-A-AL-DB-TT-BK-MW	Light Pole-25' MH-Style A-Aluminum-Direct Buried-Top Tenon-Black	\$11.93
LP-30-A-AL-AB-TT-BK-MW	Light Pole-30' MH-Style A-Aluminum-Ancor Base-Top Tenon-Black	\$9.79
LP-30-A-AL-DB-TT-BK-MW	Light Pole-30' MH-Style A-Aluminum-Direct Buried-Top Tenon-Black	\$13.26
LP-35-A-AL-AB-TT-BK-MW	Light Pole-35' MH-Style A-Aluminum-Ancor Base-Top Tenon-Black	\$11.30
LP-35-A-AL-DB-TT-BK-MW	Light Pole-35' MH-Style A-Aluminum-Direct Buried-Top Tenon-Black	\$14.35
LP-12-B-AL-AB-TT-GN-MW	MW-Light Pole-12' MH-Style B Aluminum Anchor Base-Top Tenon-Black Pri	\$7.89
LP-12-C-PT-AL-AB-TT-BK-MW	MW-Light Pole-12' MH-Style C-Post Top-Alum-Ancor Base-TT-Black Pri	\$10.68
LP-16-C-DV-AL-AB-TT-GN-MW	MW-LT Pole-16' MH-Style C-Davit Bracket-Alum-Ancor Base-TT-Black	\$14.29
LP-25-C-DV-AL-AB-TT-BK-MW	MW-Light Pole-25' MH-Style C-Davit Bracket-Alum-Ancor Base-TT-Black Pri	\$28.10

LP-16-C-BH-AL-AB-TT-GN-MW	MW-LT Pole-16' MH-Style C-Boston Harbor Bracket-AL-AB-TT-Black Ptl	\$11.46
LP-25-C-BH-AL-AB-TT-BK-MW	MW-LT Pole-25' MH-Style C-Boston Harbor Bracket-AL-AB-TT-Black Ptl	\$26.40
LP-12-D-AL-AB-TT-GN-MW	MW-LT Pole-12' F1 MH-Style D Alum Breakaway Anchor Base TT Black Ptl	\$10.57
LP-12-E-AL-AB-TT-BK-MW	MW-Light Pole-12' MH-Style E-Alum-Ancor Base-Top Tenon-Black	\$10.86
LP-12-F-AL-AB-TT-GN-MW	MW-Light Pole-12' MH-Style F-Alum-Ancor Base-Top Tenon-Black Prie	\$11.44
15210-20BRZSTL-OLE	MW-15210-Galleia Anchor Base-20FT Bronze Steel-OLE	\$9.55
15210-30BRZSTL-OLE	MW-15210-Galleia Anchor Base-30FT Bronze Steel-OLE	\$11.30
15210-35BRZSTL-OLE	MW-15210-Galleia Anchor Base-35FT Bronze Steel-OLE	\$32.49
15310-40TALEM8-OLE	MW-15310-35FT MH Aluminum Direct Embedded Pole-OLE	\$18.06
15320-30FTALAB-OLE	MW-15320-30FT Mounting Height Aluminum Achor Base Pole-OLE	\$13.93
15320-35FTALAB-OLE	MW-15320-35FT Mounting Height Aluminum Achor Base Pole-OLE	\$13.55
15320-40FTALAB-OLE	MW-15320-40FT Mounting Height Aluminum Achor Base Pole-OLE	\$16.76
POLE-30-7	MW-POLE-30-7	\$6.62
POLE-35-5	MW-POLE-35-5	\$7.20
POLE-40-4	MW-POLE-40-4	\$10.84
POLE-45-4	MW-POLE-45-4	\$11.24

**Proposed Rider ESM – Environmental Surcharge Mechanism
(Electric Tariff Sheet No. 76)**

Proposed Rate:

INITIAL FACTOR VALUES		
MESF	=	0.00000%
BESF	=	0.00000%

**Proposed Rider DCI – Distribution Capital Investment Rider
(Electric Tariff Sheet No. 125)**

Proposed Rate:

CHARGES
The applicable energy or demand charge for electric service shall be increased or decreased to the nearest \$0.000001 per kWh or \$0.01 per kW to recover the revenue requirement associated with incremental distribution capital costs incurred by the Company. This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

Rate Group	Rate (\$ / kWh)
Rate RS, Residential Service	0.000000
Rate EH, Optional Rate for Electric Space Heating	0.000000
Rate GS-FL, Optional General Service Rate for Small Fixed Loads	0.000000
Rate SP, Seasonal Sports Service	0.000000
Rate SL, Street Lighting Service	0.000000
Rate TL, Traffic Lighting Service	0.000000
Rate UOLS, Unmetered Outdoor Lighting	0.000000
Rate NSU, Street Lighting Service for Non-Standard Units	0.000000
Rate SC, Street Lighting Service – Customer Owned	0.000000
Rate SE, Street Lighting Service – Overhead Equivalent	0.000000
Rate LED, LED Outdoor Lighting Electric Service	0.000000
	(\$ / kW)
Rate DS, Service at Secondary Distribution Voltage	0.00
Rate DP, Service at Primary Distribution Voltage	0.00
Rate DT, Time-of-Day Rate for Service at Distribution Voltage – Primary	0.00
Rate DT, Time-of-Day Rate for Service at Distribution Voltage – Secondary	0.00

**Proposed Rider FTR – FERC Transmission Cost Reconciliation Rider
(Electric Tariff Sheet No. 126)**

Proposed Rate:

RIDER FTR FACTORS	
Rate Group	Rate (\$ / kWh)
Rate RS, Residential Service	0.000000
Rate DS, Service at Secondary Distribution Voltage	0.000000
Rate DP, Service at Primary Distribution Voltage	0.000000
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	0.000000
Rate EH, Optional Rate for Electric Space Heating	0.000000
Rate GS-FL, General Service Rate for Small Fixed Loads	0.000000
Rate SP, Seasonal Sports Service	0.000000
Rate SL, Street Lighting Service	0.000000
Rate TL, Traffic Lighting Service	0.000000
Rate UOLS, Unmetered Outdoor Lighting	0.000000
Rate NSU, Street Lighting Service for Non-Standard Units	0.000000
Rate SC, Street Lighting Service – Customer Owned	0.000000
Rate SE, Street Lighting Service – Overhead Equivalent	0.000000
Rate LED, LED Street Lighting Service	0.000000
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	0.000000
Other	0.000000

In addition, Duke Energy Kentucky proposes to change text of the following tariffs: Sheet No. 24 Service Regulations Section V – Metering, Sheet No. 25 Service Regulations Section VI – Billing and Payment, Sheet No. 98 Electricity Emergency Procedures for Long-Term Fuel Shortages, and Sheet No. 100 Emergency Electric Procedures.

The foregoing rates reflect a proposed increase in electric revenues of approximately \$48,646,213 or 14.96% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

Rate RS, Residential Service:	\$22,855,269 or 17.36%;
Rate DS, Service at Distribution Voltage:	\$13,198,789 or 14.30%;
Rate DT, Time-of-Day Rate for Service at Distribution Voltage:	\$10,516,009 or 13.31%;
Rate EH, Optional Rate for Electric Space Heating:	\$91,708 or 14.23%;
Rate SP, Seasonal Sports Service:	\$3,343 or 11.41%;
Rate GS-FL, General Service Rate for Small Fixed Loads:	\$86,768 or 14.38%;
Rate DP, Service at Primary Distribution Voltage:	\$167,667 or 17.57%;
Rate TT, Time-of-Day Rate for Service at Transmission Voltage:	\$1,416,419 or 11.12%;
Rate SL, Street Lighting Service:	\$159,847 or 11.87%;
Rate TL, Traffic Lighting Service:	\$8,413 or 11.75%;
Rate UOLS, Unmetered Outdoor Lighting Electric Service:	\$24,006 or 11.71%;
Rate NSU, Street Lighting Service for Non-Standard Units:	\$7,352 or 11.86%;
Rate SC, Street Lighting Service-Customer Owned:	\$435 or 11.72%;
Rate SE, Street Lighting Service-Overhead Equivalent:	\$22,650 or 11.85%;
Bad Check Charge:	\$0 or 0.0%;
Charge for Reconnection of Service (electric only):	\$0 or 0.0%;
Rate DPA, Rate for Distribution Pole Attachments:	\$60,176 or 35.0%;
Local Franchise Fee:	\$0 or 0.0%;
Rate UDP-R, Underground Residential Distribution Policy:	\$0 or 0.0%;
Rate UDP-G, General Underground Distribution Policy:	\$0 or 0.0%;
Rate RTP, Experimental Real Time Pricing Program: (subset of other schedules)	\$87,538 or 14.87%;
Rate MDC, Meter Data Charges:	\$0 or 0.0%.

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows (Average kWh/Bill; Monthly \$ Increase; Percent Increase):

Rate RS, Residential Service:	967; \$14.89; 17.4%
Rate DS, Service at Distribution Voltage:	7,096; \$97.62; 14.8%
Rate DT, Time-of-Day Rate for Service at Distribution Voltage:	533,215; \$4,860.99; 13.3%
Rate EH, Optional Rate for Electric Space Heating:	19,568; \$184.10; 14.4%
Rate SP, Seasonal Sports Service:	1,497; \$18.57; 11.4%
Rate GS-FL, General Service Rate for Small Fixed Loads:	601; \$8.31; 14.4%
Rate DP, Service at Primary Distribution Voltage:	109,108; \$1,414.09; 17.8%
Rate TT, Time-of-Day Rate for Service at Transmission Voltage:	1,389,443; \$10,263.73; 12.2%
Rate SL, Street Lighting Service*:	78; \$1.15; 11.8%
Rate TL, Traffic Lighting Service*:	15; \$0.09; 12.0%
Rate UOLS, Unmetered Outdoor Lighting Electric Service*:	59; \$0.27; 12.0%
Rate OL-E, Outdoor Lighting Equipment Installation:	N/A; \$0; 0.0%
Rate NSU, Street Lighting Service for Non-Standard Units*:	48; \$0.88; 11.9%
Rate SC, Street Lighting Service-Customer Owned*:	47; \$0.21; 11.7%
Rate SE, Street Lighting Service-Overhead Equivalent*:	60; \$0.92; 11.9%
Bad Check Charge:	N/A; \$0; 0.0%
Charge for Reconnection of Service (electric only):	N/A; \$0; 0.0%
Rate DPA, Rate for Distribution Pole Attachments:	N/A; \$1.53; 35.0%
Rate RTP, Experimental Real Time Pricing Program:	209,128; \$1,042.12; 14.8%
Rate MDC, Meter Data Charges:	N/A; \$0; 0.0%

*For lighting schedules, values represent average monthly kWh usage per fixture.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by contacting Ms. Minna Rolles-Adkins at 139 East Fourth Street, Cincinnati, Ohio 45202 or by telephone at (513) 287-4356. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <http://psc.ky.gov>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., and at the following Company offices: 4580 Olympic Boulevard, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

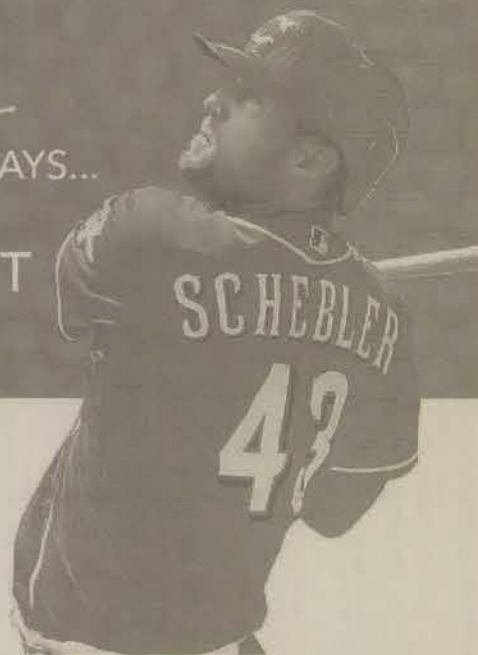
For further information contact:

PUBLIC SERVICE COMMISSION
COMMONWEALTH OF KENTUCKY
P. O. BOX 615
211 SOWER BOULEVARD
FRANKFORT, KENTUCKY 40602-0615
(502) 564-3940

DUKE ENERGY KENTUCKY
4580 OLYMPIC BOULEVARD
ERLANGER, KENTUCKY 41018
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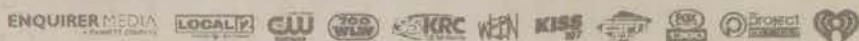
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