

**Densman, Josh**

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**From:** Martin, Mark A  
**Sent:** Monday, October 2, 2017 3:23 PM  
**To:** Densman, Josh  
**Subject:** FW: MAOP Exceedance report

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**From:** Napier, Ernie  
**Sent:** Monday, October 2, 2017 12:53 PM  
**To:** Austin, Ryan <Ryan.Austin@atmosenergy.com>; Martin, Mark A <Mark.Martin@atmosenergy.com>  
**Subject:** FW: MAOP Exceedance report

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**From:** Tucker, George B  
**Sent:** Friday, January 10, 2014 6:13 PM  
**To:** InformationResourcesManager@dot.gov  
**Subject:** MAOP Exceedance report

**GAS TRANSMISSION MAOP EXCEEDANCE REPORT**

Operator Name: Atmos Energy (Kentucky-Midstates division) OPID: 22476

Street Address: 3275 Highland Pointe Drive  
City: Owensboro State: Kentucky Zip: 42303

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Reporting Official Name: Bruce Tucker Title: Manager, Compliance  
Reporting Official Phone: 270-685-8137 Cell: 270-929-5071

Determining Person's Name: Thomas M. Hunt Title: Senior MIC Technician  
Determining Persons Phone: 270-441-3105 Cell: 270-556-7424

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Date condition discovered: 01/07-2014 (9:00 AM)  
Date conditions was determined to exist: 01/06/2014 (2:00 PM)  
Location/Station: Lake City Purchase  
Address: Lake City, KY. (HWY 453) Lat: 37.05364433 Long: -88.27582734  
County: Livingston

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**REPORT**

On January 7, 2014, in response to an issue at an Industrial meter site, Mr. Hunt checked the pressure recorder at our Lake City TB station and found the inlet pressure at 633 PSIG, (MAOP of transmission line is 481PSIG). He immediately notified Operations Supervisor, and traveled to Regulator Station feeding the TB station. Mr. Hunt found pressure @ 619.8 PSIG, and immediately shut in the working regulator run, putting the standby run

in service. Pressure started dropping immediately and standby run started feeding at 452.2 PSIG. Ice was found in pilots on worker and monitor regulators which is assumed to be the cause of the regulator failures and the exceedance of the MAOP. Regulators were put back in service and pilot heater re-lit on working run, and pressure was set to 465 PSIG. A leak survey was conducted on the entire transmission line (Approximately 2.5 miles) on 1/7/2014 and again on 1/9/2014, with no leaks found. The TB station is equipped with ANSI 300 valves and fittings and a visual inspection of all Farm Tap valves and regulators was completed to verify all regulators and valves could handle the increased pressure. Leak surveys will be conducted on a quarterly basis in 2014.

Respectfully,

*Bruce Tucker*

*Manager, Compliance*

*3275 Highland Pointe Dr.*

*Owensboro, KY. 42303*

*270.685.8137*

*[George.tucker@atmosenergy.com](mailto:George.tucker@atmosenergy.com)*