

COMPANY NAME: DUKE ENERGY KENTUCKY, INC.
GAS COST ADJUSTMENT CLAUSE RATE CALCULATIONS
SUPPLEMENTAL MONTHLY REPORT

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)		
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	4.098
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.000
BALANCE ADJUSTMENT (BA)	\$/MCF	0.093
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA +BA	\$/MCF	(0.034)
	\$/MCF	<u>4.157</u>

GAS COST RECOVERY RATE EFFECTIVE DATES: August 1, 2017 THROUGH August 29, 2017

EXPECTED GAS COST CALCULATION

DESCRIPTION	UNIT	AMOUNT
TOTAL EXPECTED GAS COST COMPONENT (EGC)	\$/MCF	4.098

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.000
PREVIOUS QUARTERLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.000
SECOND PREVIOUS QUARTERLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.000
THIRD PREVIOUS QUARTERLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.000
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	<u>0.000</u>

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	(0.082)
PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.205
SECOND PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.025
THIRD PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.055)
ACTUAL ADJUSTMENT (AA)	\$/MCF	<u>0.093</u>

BALANCE ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	0.051
PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.019
SECOND PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.098)
THIRD PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.006)
BALANCE ADJUSTMENT (BA)	\$/MCF	<u>(0.034)</u>

THIS MONTHLY REPORT FILED PURSUANT TO CASE NO. 2003-00386
OF THE KENTUCKY PUBLIC SERVICE COMMISSION DATED November 6, 2003

DATE FILED: July 11, 2017

BY: DON WATHEN

TITLE: DIRECTOR,
Rates & Regulatory Strategy - OH/KY

PURCHASED GAS ADJUSTMENT
COMPANY NAME: DUKE ENERGY KENTUCKY, INC.

SUPPLEMENTAL MONTHLY REPORT

EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF
 PROJECTED VOLUME FOR THE TWELVE MONTH PERIOD ENDED

August 1, 2017
May 31, 2018

DEMAND (FIXED) COSTS:

	\$
Columbia Gas Transmission Corp.	3,251,527
Columbia Gulf Transmission Corp.	1,023,975
Tennessee Gas Pipeline Company, LLC	677,414
KO Transmission Company	1,838,592
Texas Gas Transmission	684,090
Gas Marketers	119,506
TOTAL DEMAND COST:	<u>7,595,104</u>

PROJECTED GAS SALES LESS SPECIAL CONTRACT IT PURCHASES 9,225,984 MCF

DEMAND (FIXED) COMPONENT OF EGC RATE \$7,595.104 / 9,225,984 MCF **\$0.823 /MCF**

COMMODITY COSTS:

Gas Marketers	\$3.176 /MCF
Gas Storage	
Columbia Gas Transmission	\$0.000 /MCF
ANR	\$0.000 /MCF
Propane	\$0.000 /MCF
COMMODITY COMPONENT OF EGC RATE:	<u>\$3.176</u>

OTHER COSTS:

Net Charge Off ⁽¹⁾ \$17,952 / 180,588 **\$0.099 /MCF**

TOTAL EXPECTED GAS COST: \$4.098 /MCF

⁽¹⁾ Net Charge Off amount from Case No. 2009-00202 WPD-2.15a.

**GAS COST ADJUSTMENT
DUKE ENERGY KENTUCKY, INC.**

DETAILS FOR THE EGC RATE IN EFFECT AS OF : AUGUST 1, 2017



GAS COMMODITY RATE FOR AUGUST 2017:

GAS MARKETERS :

WEIGHTED AVERAGE GAS COST @ CITY GATE (\$/Dth) (1):			\$2.8643	\$/Dth
DUKE ENERGY KENTUCKY FUEL	2.700%	\$0.0773	\$2.9416	\$/Dth
DTH TO MCF CONVERSION	1.0798	\$0.2347	\$3.1763	\$/Mcf
ESTIMATED WEIGHTING FACTOR	100.000%		\$3.1763	\$/Mcf
GAS MARKETERS COMMODITY RATE			\$3.176	\$/Mcf

GAS STORAGE :

COLUMBIA GAS TRANS. - STORAGE INVENTORY RATE			\$3.2169	\$/Dth
COLUMBIA GAS TRANS. FSS WITHDRAWAL FEE		\$0.0153	\$3.2322	\$/Dth
COLUMBIA GAS TRANS. SST FUEL	1.432%	\$0.0463	\$3.2785	\$/Dth
COLUMBIA GAS TRANS SST COMMODITY RATE		\$0.0209	\$3.2994	\$/Dth
KO TRANS, COMMODITY RATE		\$0.0013	\$3.3007	\$/Dth
DUKE ENERGY KENTUCKY FUEL	2.700%	\$0.0891	\$3.3898	\$/Dth
DTH TO MCF CONVERSION	1.0798	\$0.2705	\$3.6603	\$/Mcf
ESTIMATED WEIGHTING FACTOR	0.000%		\$0.0000	\$/Mcf
GAS STORAGE COMMODITY RATE - COLUMBIA GAS			\$0.000	\$/Mcf

GAS STORAGE

ANR - STORAGE INVENTORY RATE			\$0.0000	\$/Dth
ANR FSS WITHDRAWAL FEE		\$0.0000	\$0.0000	\$/Dth
ANR FTS FUEL	0.000%	\$0.0000	\$0.0000	\$/Dth
DTH TO MCF CONVERSION	0.0000	\$0.0000	\$0.0000	\$/Mcf
ESTIMATED WEIGHTING FACTOR	0.000%		\$0.0000	\$/Mcf
GAS STORAGE COMMODITY RATE - ANR			\$0.000	\$/Mcf

PROPANE :

ERLANGER PROPANE INVENTORY RATE			\$0.76514	\$/Gallon
GALLON TO MCF CONVERSION	15.38	\$11.0027	\$11.7678	\$/Mcf
ESTIMATED WEIGHTING FACTOR	0.0000%		\$0.0000	\$/Mcf
PROPANE COMMODITY RATE			\$0.000	\$/Mcf

(1) Weighted average cost of gas based on NYMEX prices on 07/07/2017 and contracted hedging prices.