Summary of Proposed Tariff Rates

Current	Current	Proposed		Proposed
Tariff Rate	GCR Rate	GCR Rate	Difference	Tariff Rate
(1)	(2)	(3)	(4)	(5)
\$/Mcf	\$/Mcf	\$/Mcf	\$/Mcf	\$/Mcf
(a)	(b)		(3) - (2)	(1) + (4)
6.5330	4.4008	3.6578	(0.7430)	5.7900

(a) Non-Gas Rate approved by the Commission at Case No. 2003-00411.

(b) Rate approved by the Commission at Case No. 2017-00152 .

All MCF

Summary of Gas Cost Recovery Rate Proposed to Become Effective for the Period August 1, 2017 through October 31, 2017

Line <u>No.</u>	Units (1)	Amount (2)
<u>GCR Components</u> 1 Expected Gas Cost (EGC) 2 Supplier Refund (RA) 3 Actual Cost Adjustment (ACA) 4 Balance Adjustment (BA) 5 Gas Cost Recovery Rate (EGC + RA + ACA + BA)	\$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf	3.7493 0.0000 (0.0189) (0.0726) 3.6578
 Expected Gas Cost Calculation (EGC) Total Expected Cost of Gas Total Normalized Annual Sales Expected Gas Cost Rate (EGC) (Line 6 ÷ Line 7) 	\$ Mcf \$/Mcf	770,141 (a) 205,409 (b) 3.7493
 Supplier Refund Adjustment Summary Current Quarter Refund Adjustment Previous Quarter Refund Adjustment 2nd Previous Quarter Refund Adjustment 3rd Previous Quarter Refund Adjustment Supplier Refund Adjustment (RA) 	\$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf	0.0000 (c) 0.0000 (d) 0.0000 (e) 0.0000 (f) 0.0000
Actual Cost Adjustment Summary 14 Current Quarter Adjustment 15 Previous Quarter Adjustment 16 2nd Previous Quarter Adjustment 17 3rd Previous Quarter Adjustment 18 Actual Cost Adjustment (ACA)	\$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf	0.2459 (g) (0.3639) (d) 0.0614 (e) 0.0377 (f) (0.0189)
Balance Adjustment Summary19Current Quarter Adjustment20Previous Quarter Adjustment212nd Previous Quarter Adjustment223rd Previous Quarter Adjustment23Balance Adjustment (BA)	\$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf	(0.1314) (h) (0.0075) (d) 0.0140 (e) 0.0523 (f) (0.0726)

(a) See Schedule 2.

(b) See Schedule 3.

(c) No supplier refunds were received during February 2017 through April 2017.

(d) As approved in Case No. 2017-00152.

(e) As approved in Case No. 2016-00436.

(f) As approved in Case No. 2016-00331.

(g) See Schedule 4.

(h) See Schedule 5.

Schedule 2

Peoples Gas KY LLC

Calculation of Expected Gas Cost Based on Purchases for the Twelve Months Ended April 2017 At Supplier Costs Estimated to Become Effective August 1, 2017

	Purchases (1) Mcf	Purchases (2) Dth	Average Rate (3) \$/Dth (a)	Annual Cost (4) \$ (2) x (3)
PURCHASES			(4)	
1 May 2016	10,382	8,793	3.8146	33,542
2 June	5,307	6,502	3.8146	24,801
3 July	2,741	3,357	3.8146	12,806
4 August	4,153	2,961	3.8146	11,295
5 September	2,972	3,641	3.8146	13,890
6 October	6,703	8,211	3.8146	31,322
7 November	17,986	15,576	3.8146	59,416
8 December	36,356	44,536	3.8146	169,889
9 January 2017	32,636	39,979	3.8146	152,506
10 February	22,602	24,101	3.8146	91,937
11 March	26,134	32,014	3.8146	122,120
12 April	9,976	12,221	3.8146	46,618
13 Total	177,949	201,893		770,141

(a) Estimated average rate based on average Nymex prices plus TCO basis for a 3 month period, plus \$0.7251/Dth VTS Rate from Kentucky West Virginia Gas Company, and adjusted for 11% retainage.

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Schedule 3

Peoples Gas KY LLC

Summary of Normalized Sales

Line <u>No.</u>	<u>Month</u>	Normalized Sales (1) Mcf
2 J 3 J 4 A 5 S 6 C 7 N 8 D 9 J 10 F	May une uly September October Jovember December anuary Sebruary March April	5,548 3,350 3,454 3,333 9,436 21,665 36,642 41,029 34,034 27,820 15,659
13 1	otal	205,409

Calculation of Actual Cost Adjustment for the Period February 2017 through April 2017

Description	Unit (1)	February (2)	March (3)	April 1/ (4)	Total (5)
1 Supply Volume Per Invoice	Mcf	29,803	25,657	9,975	65,435
2 Supply Cost Per Books	\$	155,299	106,839	51,604	313,742
3 Sales Volume	Mcf	22,602	26,134	9,976	58,712
4 EGC Revenue	\$	101,297	117,197	44,738	263,232
5 Over/(Under) Recovery (Line 5 - Line 2)	\$	(54,002)	10,358	(6,866)	(50,510)
6 Total Current Quarter Actual Cost to be included in rates					(50,510)
7 Normalized Sales					205,409
8 Current Quarter Actual Cost Adjustment (ACA) (Line 7 ÷ Line 8)				0.2459	

1/ April 2017 costs are estimated.

Calculation of Balancing Adjustment for Over/(Under) Recoveries of Gas Cost Incurred During the Twelve Month Period Beginning May 2016

Sales (1) Mcf	ACA Rate (2) \$/Mcf	ACA <u>Recovery</u> (3) \$ (1) x (2)	Over/(Under) Collection <u>Balance</u> (4) \$
Balance Approved by the Commission in Case No. 2016-00119.			
3,204 5,307 5,158 1,736 2,972 11,974 12,715 36,356 52,310 2,928 26,134 16,442	(0.6547) (0.6547) (0.6547)	(2,098) (3,475) (3,377) (2,719) (1,946) (4,388) (11,775) (23,802) (21,367) (14,798) (17,110) (6,531)	138,270 134,795 131,419 128,700 126,754 122,365 110,590 86,788 65,421 50,623 33,513 26,982
177,237		(113,386)	
es			205,409 Mcf
	(1) Mcf ed by the Co 16-00119. 3,204 5,307 5,158 1,736 2,972 11,974 12,715 36,356 52,310 2,928 26,134 16,442 177,237	Sales Rate (1) (2) Mcf \$/Mcf ed by the Commission 16-00119. 3,204 (0.6547) 5,307 (0.6547) 5,158 (0.6547) 1,736 2,972 11,974 12,715 36,356 52,310 2,928 26,134 16,442 177,237	$\begin{array}{c cccc} ACA & ACA & Rate \\ \hline Sales & Rate & Recovery \\ \hline (1) & (2) & (3) \\ Mcf & \$/Mcf & \$ \\ & (1) \times (2) \end{array}$ ed by the Commission 16-00119. $\begin{array}{c ccccccccccccccccccccccccccccccccccc$

Balancing Adjustment (\$26,982) ÷ 205,409 Mcf (\$0.1314) /Mcf