

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION



Photo of Busseyville – Torchlight Circuit

Remote Controlled Mowing unit supporting Five-Year Cycle Maintenance Clearing

2025 DISTRIBUTION VEGETATION MANAGEMENT REPORT
AND 2026 DISTRIBUTION VEGETATION MANAGEMENT WORK PLAN
OF KENTUCKY POWER COMPANY

April 1, 2026

In accordance with the Public Service Commission's June 22, 2015 Order in Case No. 2014-00396, as modified by its January 18, 2018 Order in Case No. 2017-00179, its January 13, 2021 Order in Case No. 2020-00174, its January 19, 2024 Order in Case No. 2023-00159, and its February 28, 2026 Order in Case No. 2025-00257, Kentucky Power Company provides the following report regarding the operation of its 2025 Distribution Vegetation Management Program and its 2026 Distribution Vegetation Management Work Plan (see attachments 2, 3, and 4).

Executive Summary

Kentucky Power seeks to maximize improvements to reliability while simultaneously minimizing the rate impact. Vegetation management has long been a priority for Kentucky Power. In fact, since Kentucky Power began its vegetation management program, there has been an overall reduction of 134.4 minutes of SAIDI since its peak in 2011, or 58.9%. In recent years, an additional focus was also placed on trees outside rights-of-way ("TOR"), due to the fact that on average 20.6 % of outages are caused by TOR. The increase in TOR spending has been incredibly successful in that TOR customer minutes of interruption ("CMI") have been reduced by 28.4% since its peak in 2019.

Kentucky Power's trees inside rights-of-way ("TIR") vegetation management program began its comprehensive five-year cycle plan in January 2019 and is in its second five-year cycle. The TIR program's operations and maintenance ("O&M") budgets are \$22.421 million for 2025 and \$22.825 million for 2026. In 2025, O&M actual cost was \$22,451,579 (0.13% over budget) and capital spend was \$19,694,167.

During 2025, \$17.995 million was spent on TOR. However, the 2026 TOR investments were adjusted to align TOR expense with \$7.241M. The vegetation management program met targets for work completed at 1,643.90 miles cleared (100%) and 1,731.28 acres sprayed (vs 1,900 target).

Introduction and Background

Kentucky Power began its second five-year distribution vegetation management cycle targeting trees inside rights-of-way ("TIR") on January 1, 2024, and will conclude this current cycle period on December 31, 2028. Vegetation growth in the Company's rights-of-way as of January 1, 2026, averages 4.99 years.

Kentucky Power performs cycle-based TIR vegetation management maintenance work on its distribution rights-of-way. The principal characteristics of the Company's distribution rights-of-way vegetation management program are:

- Vegetation within Kentucky Power's distribution system rights-of-way is recleared on a continuous five-year cycle. The Company on average will re-clear approximately one fifth of the total miles of rights-of-way each year.
- Annual O&M expenditures for the five-year TIR cycle will average approximately \$22.421 million for 2025 as established in Case No. 2023-00159 and \$22.825¹ million for 2026 as established in Case No. 2025-00257.
- Kentucky Power will notify the Commission and obtain approval for any deviations from the filed work plan that equal or exceed ten percent of the aggregate planned O&M expenditures, and
- The one-way balancing account established by the Commission's June 22, 2015 order in Case No. 2014-00396 remains in place. Expenditures are credited against the annual budget. Any annual shortfall or excess in expenditure is to be applied to the account balance. Overall program expenditures from the targeted amount are -\$118,050 as of December 31, 2025.

For 2025, planned O&M expenditures for targeted TIR distribution vegetation management were \$22.421 million. The amount of O&M embedded in 2025 base rates for TIR vegetation management expenditures was \$22,421,864 as provided by the Commission's Order in Case No. 2023-00159.

¹ The approved amount for 2026 will be prorated as follows: $(\$22,421,864 * (59/365)) + (\$22,825,396 * (307/365)) = \$22,822,702.87$

2025 Distribution Vegetation Management Expenditures

And Rights-of-Way Work Performed

The Company's 2025 distribution vegetation management O&M expenditures were \$22,451,579 or 0.13% greater (\$29,715) than the 2025 budget of \$22,421,864, which is exclusively related to TIR work.

The Company's 2025 distribution vegetation management capital expenditures were \$19,694,167 and includes capital investment made in connection with TIR expenditures and TOR in each of the Company's districts to combat established threats (*i.e.*, Oak Wilt disease, multiple species Root Rot, natural tree mortality, and storm damage) to eastern Kentucky forests. In the Commission's January 19, 2024, Order in Case No. 2023-00159 at page 78 it stated, "The Commission notes that the...additional Vegetation Management TOR Pilot program that is showing success in reducing customer outages. The Commission encourages Kentucky Power to continue the TOR Pilot program. In addition, the Commission expects that once sections of circuit ROW have been widened, those widened sections will be incorporated into the ongoing Vegetation Management program as those circuits are cleared in future cycle years." As a result of the Commission's order in Case No. 2025-00257, the TOR investments that have been historically treated as capital will be treated as expense, pending the Company's Motion for Rehearing in that proceeding. Given that order, the Company has modified its TOR Program to reduce the amount of TOR spend to align with the expense level set in base rates from Case No. 2025-00257 at \$7.241 million.

2025 Vegetation Management Mileage Cleared, Expenditures, and Cost / Unit

Kentucky Power's 2025 TIR Work Plan is broken down into four major actions: cycle maintenance (field personnel completing cycle maintenance), internal personnel (provide planning and oversight), spray (future control of regrowth brush and population density of trees within rights-of-way), and reactive maintenance (field personnel completing maintenance to circuits outside plan to address immediate vegetation-reliability issues). **Table 1** below provides a comparison of the 2025 work completed, actual expenditures, and Cost / Unit to the projection for each of its actions within its 2025 Vegetation Work Plan.

Table 1: 2025 Vegetation Work Plan						
Action Description	Targeted			Actual		
	Miles/Acres	Expenses	Cost/Unit	Miles/Acres	Expenses	Cost/Unit
Cycle Maint. (Miles)	1,643.90	\$20,853,043	\$12,685	1,643.90	\$20,237,213	\$12,310
Internal	-	\$549,000	\$334	-	\$448,090	\$273
Spray (Acres)	1,900.0	\$632,095	\$333	1,731.28	\$1,181,708	\$683
Reactive Maint.	-	\$387,726	\$236	-	\$584,568	\$356
Totals	-	\$22,421,864	\$13,588	-	\$22,451,579	\$13,621

Kentucky Power targeted 1,643.90 miles of annual cycle maintenance and completed 1,643.90 miles (100.00%) of the 2025 targeted miles. Associated O&M expenditures were \$22,451,579 (100.13%) or \$29,715 above the budget target of \$22,421,864. The Company's cost per unit for field cycle maintenance was approximately \$375 (2.96%) lower per mile than targeted.

The Company targeted 1,900.0 acres of spray in 2025 and completed 1,731.28 total acres in foliar applications. The Company utilizes third-party providers to complete scheduled foliar spray work with improved efficiency however, the actual cost per unit for spray in 2025 was higher than estimated due to increases in both labor and material costs.

Kentucky Power's 2025 expenditures for reactive maintenance totaled \$196,842 greater than the targeted work plan and comprised 2.60% of the total O&M expense. This increased cost is attributed to an elevated response in vine mitigation.

Internal Forestry Staff O&M expenditures totaled \$100,910 less than the targeted work plan of \$549,000 for year 2025.

The overall 2025 O&M cost-per-unit of \$12,310 was -\$375 or (2.96%) below the targeted cost-per-unit of \$12,685.

2025 Distribution Vegetation Management Work by District

Table 2 below details the Company's 2025 O&M vegetation management expenditures by district. Certain O&M expenditures are not reflected in **Table 2**, such as unscheduled hotspot maintenance, trouble restoration work, tree ticket investigation, auditor expenses, third party flagging expenditures, and tree contractor's field supervision.

Table 2: 2025 District Level O&M Expenditures by District				
Nature of Expense	Ashland	Hazard	Pikeville	Total
Annual Cycle Maintenance	\$6,001,347	\$6,506,646	\$8,609,054	\$21,117,048
Internal	\$166,436	\$106,742	\$174,912	\$448,090
TOTALS	\$6,167,783	\$6,613,387	\$8,783,967	\$21,565,138

Table 3 below provides the 2025 vegetation management work by District in terms of miles cleared and acres sprayed.

Table 3: 2025 District Level Cycle Work Performed				
Work Performed	Ashland	Hazard	Pikeville	Total
Annual Cycle Miles Cleared	506.37	542.97	594.56	1,643.90
Acres Sprayed	31.63	1,156.04	543.61	1,731.28

Attachment 1 to this report provides detail for the 2025 annual cycle vegetation management work and expenditures per district and by circuit. The attachment provides the associated cost for the miles completed during scheduled maintenance on a per circuit basis.

Measures of Improvement in System Reliability

(SAIFI, CAIDI, SAIDI, and CMI)

Table 4 below provides total system reliability indices for Kentucky Power's distribution system from year 2010 (when the Vegetation Management Program began), through December 31, 2025. Excluded from the calculation of the indices in both **Tables 4 and 5** are major events as defined by IEEE Standard 1366.

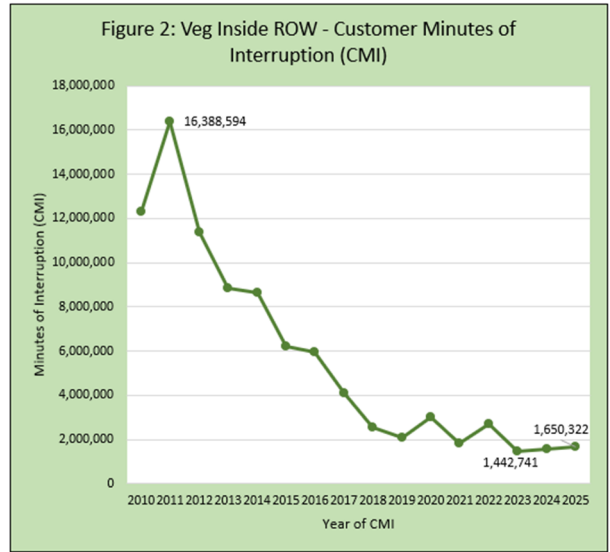
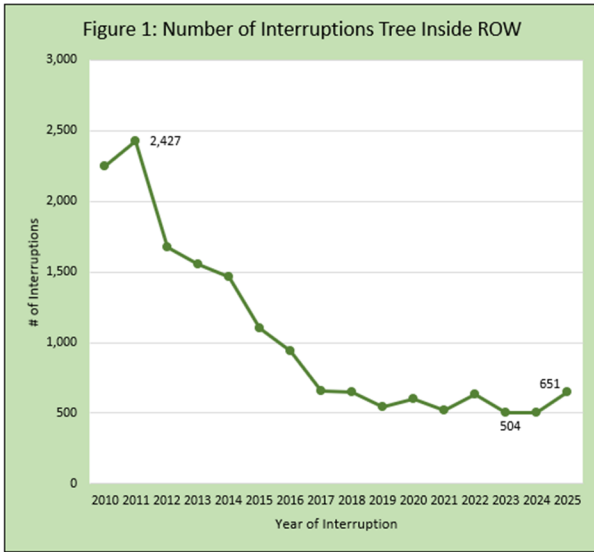
Table 4: Sixteen Year Reporting Indices for All Outage Cause Codes			
Year	SAIFI	CAIDI	SAIDI
2010	2.47	169.4	418.4
2011	3.09	195.4	602.8
2012	2.42	189.5	458.0
2013	2.14	178.5	382.7
2014	2.37	212.9	505.3
2015	2.47	189.8	468.1
2016	2.17	205.7	445.8
2017	2.17	187.3	406.3
2018	2.34	206.8	484.2
2019	2.49	195.2	485.0
2020	2.01	197.7	397.4
2021	1.85	217.1	402.1
2022	2.29	214.3	490.6
2023	1.85	179.6	331.8
2024	2.17	187.0	405.8
2025	2.06	182.6	376.0

Table 5 below provides reliability indices limited to Tree Inside Rights-of-Way (TIR) outages for the same sixteen-year period.

Table 5: Sixteen Year Reporting Indices for Tree Inside Rights-of-Way (TIR) Outage Cause Codes			
Year	TIR SAIFI	TIR CAIDI	TIR SAIDI
2010	0.371	190.8	70.9
2011	0.419	227.4	95.3
2012	0.256	258.8	66.3
2013	0.281	184.3	51.9
2014	0.215	236.3	50.9
2015	0.178	207.6	37.0
2016	0.172	207.2	35.6
2017	0.114	216.7	24.6
2018	0.075	204.9	15.4
2019	0.081	156.8	12.6
2020	0.074	246.3	18.2
2021	0.055	201.5	11.1
2022	0.084	200.1	16.8
2023	0.046	194.3	8.9
2024	0.050	197.2	9.8
2025	0.050	204.1	10.3

Table 5 highlights the improvements driven by the Company's Distribution Vegetation Management Program. The 2025 Tree Inside Rights-of-Way SAIFI and SAIDI are respectively 69.5% and 70.7% below the average Tree Inside Rights-of-Way SAIFI and SAIDI metrics for the previous fifteen-year period of 2010 through 2024. The CAIDI value also decreased 2.2% from the fifteen-year period average duration of 208.7 to 204.1 in year 2025. CAIDI measures the time for crews to respond, assess and identify the trouble, remove any debris that may have caused the outage, complete repairs, and restore service.

Since Kentucky Power's Distribution Vegetation Management Program began in July 2010, the annual number of Tree Inside Rights-of-Way Interruptions (excluding major event days) has declined by approximately 73.2% from a peak of 2,427 interruptions in year 2011 to 651 interruptions in year 2025. The annual number of CMI associated with these events has also declined by approximately 89.9% from a peak of 16,388,594 in year 2011 to 1,650,322 over the same period (**Figures 1 and 2**).



Vegetation-related service interruptions for trees inside rights-of-way outages, (including vine-related outages) increased to 651 in 2025, up from the three-year average of 548. The number of customer minutes interrupted due to trees inside rights-of-way decreased 13.9% from the three-year average of 1,915,837 minutes of interruption. In 2025, vine-related outages constituted approximately 72.9% of inside rights-of-way interruptions. To further address vine-related outages, the Company is installing new cone style equipment on poles to impede vine growth.

Tree Inside Rights-of-Way interruptions are expected to remain mostly unchanged for the following reasons:

- The Company has completed end-to-end maintenance clearing for the entire primary distribution system and maintains control of its rights-of-way;
- Refusals of customers to allow the Company to clear rights-of-way to the Company's vegetation specifications are not expected to decline; and
- Outages on secondary distribution lines constitute a greater portion of the remaining total outages, limiting a reduction in the total number of outages beyond the current numbers. The Company's distribution vegetation management work has less effect on secondary distribution lines because secondary lines, including service to home attachments, are positioned lower on the poles and are subject to interference from customer planted trees and tall shrubs that become overgrown.

However, it is important to continue to invest the current level of TIR vegetation expense to maintain the reliability improvements recognized as a result of the Company's vegetation management cycle. If the level of vegetation management expense is decreased, the

Company would expect the reliability indices to increase and it would require even more to return back to the managed cycle that the Company has achieved through the efforts since the program was first established.

Vegetation Management Program-to-Date Expenditures

Kentucky Power filed vegetation management plans projecting the expenditures of \$306,799,769 in TIR Vegetation Management O&M from the beginning of the program on July 1, 2010, through December 31, 2025. In that period, the Company spent \$308,787,642; or \$1,987,873 (0.65%) more than planned.

Balancing Account

Paragraph 8 (e)(ii) of the Settlement Agreement in Case No. 2014-00396 established a one-way balancing account beginning July 1, 2015. Any regulatory liability associated with the balancing account would “continue to be recorded on the Company’s books until the Commission set base rates in the Company’s next base rate case.” The Commission’s January 18, 2018 Order in Case No. 2017-00179, January 13, 2021 Order in Case No. 2020-00174, January 19, 2024 Order in Case No. 2023-00159, and February 28, 2026 Order in Case No. 2025-00257, continued the balancing account.

The December 31, 2025 balancing account balance of -\$118,050 (expenditures below the targeted amounts) is shown in **Table 6** below:

Table 6: Kentucky Power Balancing Account Vegetation Management Program Dollars			
Year	Required Expenditure	Actual Expenditure	Variance
2015	\$13,830,530	\$13,620,717	-\$209,813
2016	\$27,661,060	\$27,774,545	\$113,485
2017	\$27,661,060	\$27,840,992	\$179,932
2018	\$21,764,809	\$21,779,501	\$14,692
2019	\$21,465,000	\$21,323,373	-\$141,627
2020	\$21,465,000	\$21,347,446	-\$117,554
2021	\$21,581,808	\$21,847,587	\$265,779
2022	\$21,586,044	\$21,599,427	\$13,383
2023	\$21,586,044	\$21,491,040	-\$95,004
2024	\$22,388,162	\$22,217,123	-\$171,039
2025	\$22,421,864	\$22,451,579	\$29,715
Total	\$243,411,381	\$243,293,330	-\$118,050

Attachment Description

The following attachments are incorporated in this report:

Attachment 1 – provides a detailed summary of annual TIR cycle maintenance work completed in 2025 at a circuit level within each district.

Attachment 2 – provides the annual cycle maintenance plan for 2026 at a circuit level by district reflecting circuit level updates to the Company's previous Vegetation Management Plan filed March 31, 2025.

Attachment 3 – provides the annual spray plan for 2026 TIR at the district level.

Attachment 4 – provides a recapitulation of planned 2026 O&M expenditures (including amounts that cannot be allocated on a circuit basis) by district and projected 2026 capital expenditures by district. The 2026 capital expenditures include, as was detailed in the Company's 2025 Vegetation Management Plan, a capital investment program to widen the Company's existing rights-of-way to address outside the rights-of-way causes of outages, including particularly the mitigation of threats posed by diseased and dead trees.

Attachment 1 – 2025 Annual TIR Maintenance Cycle History

2025 KY POWER FORESTRY CIRCUIT HISTORY Five Year Cycle Maintenance Clearing				Costs not allocated to a circuit number include: Internal labor & fleet costs, some reactive work, trouble restoration work, tree ticket investigation, and tree contractors field supervision		
Ashland District						
Circuit Number	Circuit Name	Cost (Includes O&M and Capital)	Total Line Miles	Reclearing Miles Planned	Reclearing Miles Completed	Comments
2206403	South Neal - Whites Creek	\$173,731.50	38.65	14.65	14.65	Begin Full Circuit Reclear
3000101	Ashland - 25th Street	\$12,519.21	1.13	1.13	1.13	Full Circuit Reclear
3000102	Ashland - 29th Street	\$76,903.75	6.86	6.86	6.86	Full Circuit Reclear
3000103	Ashland - 14th Street	\$14,866.56	1.34	1.34	1.34	Full Circuit Reclear
3000104	Ashland - 3rd Street	\$2,682.69	0.20	0.20	0.20	Full Circuit Reclear
3000105	Ashland - 1st Street	\$18,890.60	1.68	1.68	1.68	Full Circuit Reclear
3000202	Big Sandy - Burnaugh	\$752,720.86	86.15	68.05	68.05	Finish Full Circuit Reclear, from 2024
3000203	Big Sandy - Yatesville	\$753,512.35	65.55	65.55	65.55	Full Circuit Reclear
3000701	Grays Branch - Grays Branch	\$875,607.94	72.23	72.23	72.23	Full Circuit Reclear
3000901	Highland - Russell	\$317,522.41	24.58	24.58	24.58	Full Circuit Reclear
3000902	Highland - Flatwoods	\$289,896.67	20.07	20.07	20.07	Full Circuit Reclear
3000903	Highland - Wurtland	\$176,771.51	15.31	15.31	15.31	Full Circuit Reclear
3001201	Howard Collins - 13th Street	\$170,220.33	14.92	14.92	14.92	Full Circuit Reclear
3001202	Howard Collins - 29th Street	\$162,180.40	13.28	13.28	13.28	Full Circuit Reclear
3001203	Howard Collins - Floyd Street	\$106,175.38	6.76	6.76	6.76	Full Circuit Reclear
3001204	Howard Collins - Summit	\$274,657.27	24.49	24.49	24.49	Full Circuit Reclear
3101701	Raceland - CSX	\$223.56	0.01	0.01	0.01	Full Circuit Reclear
3103101	Olive Hill - Globe	\$1,250,331.40	123.41	112.41	112.41	Finish Full Circuit Reclear, from 2024
3103103	Olive Hill - West Carter	\$449,850.16	38.96	38.96	38.96	Full Circuit Reclear
3109201	Mansbach - Shredder	\$223.56	0.01	0.01	0.01	Full Circuit Reclear
3113601	Worthington - CSX	\$335.34	0.03	0.03	0.03	Full Circuit Reclear
3117601	Princess - Meade	\$96,745.24	45.14	3.85	3.85	Finish Full Circuit Reclear, from 2024
3000201	Big Sandy - Fallsburg	\$26,014.15	0.00	0.00	0.00	Reliability Capital and Reactive Work
3000202	Big Sandy - Burnaugh	\$36,900.29	0.00	0.00	0.00	Reliability Capital Work
3000303	Bellefonte - Bellefonte	\$122,723.94	0.00	0.00	0.00	Reliability Capital and Reactive Work
3007904	Busseyville - Torchlight	\$1,038,970.10	0.00	0.00	0.00	Reliability Capital and Reactive Work
3007906	Busseyville - Walbridge	\$314,245.48	0.00	0.00	0.00	Reliability Capital and Reactive Work
3103101	Olive Hill - Globe	\$1,199,162.12	0.00	0.00	0.00	Reliability Capital Work
3110903	Wurtland - Route 503	\$254,602.78	0.00	0.00	0.00	Reliability Capital Work
3116703	Belhaven - Argillite Road	\$549,414.20	0.00	0.00	0.00	Reliability Capital Work
3000601	Grahn - Pleasantville	\$856.73	0.00	0.00	0.00	Reactive Work
3000801	Hayward - Halderman	\$40,854.47	0.00	0.00	0.00	Capital and Spray Work
3002002	South Shore - Distribution	\$3,548.52	0.00	0.00	0.00	Capital and Reactive Work
3003701	Coalton - US 60 West	\$5,807.40	0.00	0.00	0.00	Capital and Reactive Work
3010602	Russell - Bear Run	\$1,376.24	0.00	0.00	0.00	Capital and Reactive Work
3110902	Wurtland - Greenup	\$1,997.89	0.00	0.00	0.00	Capital and Reactive Work
3116102	Grayson - Dixie Park	\$1,718.21	0.00	0.00	0.00	Capital and Reactive Work
3116701	Belhaven - Diederich	\$41,281.04	0.00	0.00	0.00	Capital and Reactive Work
3116702	Belhaven - Indian Run	\$4,291.30	0.00	0.00	0.00	Capital and Reactive Work
Ashland District Totals		\$9,620,333.55		506.37	506.37	

2025 KY POWER FORESTRY CIRCUIT HISTORY Five Year Cycle Maintenance Clearing				Costs not allocated to a circuit number include: Internal labor & fleet costs, some reactive work, trouble restoration work, tree ticket investigation, and tree contractors field supervision		
Hazard District						
Circuit Number	Circuit Name	Cost (Includes O&M and Capital)	Total Line Miles	Reclearing Miles Planned	Reclearing Miles Completed	Comments
3300602	Bluegrass - Hazard	\$137,025.32	10.93	10.93	10.93	Full Circuit Reclear
3302701	Hazard - Black Gold	\$369,614.45	33.34	33.34	33.34	Full Circuit Reclear
3302703	Hazard - Hazard	\$130,853.01	10.20	10.20	10.20	Full Circuit Reclear
3303901	Leslie - Hyden	\$1,344,198.37	89.91	89.91	89.91	Full Circuit Reclear
3303902	Leslie - Wooton	\$1,054,337.47	129.54	105.23	105.23	Finish Full Circuit Reclear, from 2024
3308601	Collier - Upper Rockhouse	\$445,824.35	37.74	37.74	37.74	Full Circuit Reclear
3309103	Whitesburg - Cowan	\$596,585.62	43.79	43.79	43.79	Full Circuit Reclear
3309301	Vicco - Redfox	\$580,237.91	48.58	48.58	48.58	Full Circuit Reclear
3312202	Engle - Grapevine	\$868,965.14	100.49	80.49	80.49	Finish Full Circuit Reclear, from 2024
3314401	Mayking - Ermine	\$348,243.00	28.12	28.12	28.12	Full Circuit Reclear
3314402	Mayking - Millstone	\$64,338.01	53.64	4.29	4.29	Begin Full Circuit Reclear
3420002	Softshell - Leburn	\$588,445.72	50.35	50.35	50.35	Full Circuit Reclear
3300601	Bluegrass - Walkertown	\$80,900.03	0.00	0.00	0.00	Reliability Capital and Reactive Work
3303901	Leslie - Hyden	\$73,826.34	0.00	0.00	0.00	Reliability Capital Work
3308401	Beckham - Hindman	\$1,083,317.78	0.00	0.00	0.00	Reliability Capital Work
3308502	Bonnyman - Hazard	\$33,911.35	0.00	0.00	0.00	Reliability Capital and Reactive Work
3308601	Collier - Upper Rockhouse	\$151,149.55	0.00	0.00	0.00	Reliability Capital Work
3308602	Collier - Lower Rockhouse	\$655,775.17	0.00	0.00	0.00	Reliability Capital and Reactive Work
3308603	Collier - Smoot Creek	\$1,099,863.91	0.00	0.00	0.00	Reliability Capital and Reactive Work
3309003	Jeff - Viper	\$332,983.95	0.00	0.00	0.00	Reliability Capital and Reactive Work
3310503	Haddix - Troublesome Creek	\$1,611,742.24	0.00	0.00	0.00	Reliability Capital Work
3311101	Stinnett - Redbird	\$1,864,846.65	0.00	0.00	0.00	Reliability Capital and Reactive Work
3311401	Reedy - Deane	\$1,138,699.52	0.00	0.00	0.00	Reliability Capital and Spray Work
3301401	Combs - Combs	\$1,867.62	0.00	0.00	0.00	Reactive Work
3301701	Daisy - Leatherwood	\$12,684.20	0.00	0.00	0.00	Capital and Reactive Work
3302704	Hazard - Kenmont	\$3,188.84	0.00	0.00	0.00	Capital Work
3303903	Leslie - Hals Fork	\$84,840.48	0.00	0.00	0.00	Spray and Reactive Work
3307301	Bulan - Ary Hiner	\$61,566.46	0.00	0.00	0.00	Spray Work
3308001	Jackson - South Jackson	\$2,382.98	0.00	0.00	0.00	Reactive Work
3308002	Jackson - Panbowl	\$4,659.30	0.00	0.00	0.00	Reactive Work
3308402	Beckham - Carr Creek	\$2,922.80	0.00	0.00	0.00	Capital Work
3308404	Beckham - Pippa Passes	\$2,086.20	0.00	0.00	0.00	Reactive Work
3308503	Bonnyman - Big Creek	\$1,342.30	0.00	0.00	0.00	Reactive Work
3309001	Jeff - Boone Ledge	\$1,983.63	0.00	0.00	0.00	Reactive Work
3309101	Whitesburg - Whitesburg	\$10,373.10	0.00	0.00	0.00	Capital Work
3309102	Whitesburg - Hospital	\$1,067.80	0.00	0.00	0.00	Capital Work
3309302	Vicco - Jeff	\$128,827.86	0.00	0.00	0.00	Spray and Reactive Work
3309902	Slemp - Leatherwood	\$2,024.70	0.00	0.00	0.00	Reactive Work
3310501	Haddix - Quicksand	\$16,728.07	0.00	0.00	0.00	Reactive Work
3310502	Haddix - Canoe	\$1,490.92	0.00	0.00	0.00	Reactive Work
3311103	Stinnett - Wendover	\$1,273.98	0.00	0.00	0.00	Reactive Work
3311701	Shamrock - Shamrock	\$26,617.54	0.00	0.00	0.00	Capital and Reactive Work
3312201	Engle - Industrial Park	\$6,667.20	0.00	0.00	0.00	Spray and Reactive Work
3312902	Jenkins - Jenkins	\$1,383.78	0.00	0.00	0.00	Reactive Work
3401301	Fleming - Neon	\$2,377.12	0.00	0.00	0.00	Reactive Work
3401302	Fleming - McRoberts	\$2,192.90	0.00	0.00	0.00	Capital and Reactive Work
3409503	Burdine - Jenkins	\$1,986.68	0.00	0.00	0.00	Reactive Work
3420001	Softshell - Vest	\$68,371.16	0.00	0.00	0.00	Spray and Reactive Work
Hazard District Totals		\$15,106,592.48		542.97	542.97	

2025 KY POWER FORESTRY CIRCUIT HISTORY Five Year Cycle Maintenance Clearing				Costs not allocated to a circuit number include: Internal labor & fleet costs, some reactive work, trouble restoration work, tree ticket investigation, and tree contractors field supervision		
Pikeville District						
Circuit Number	Circuit Name	Cost (Includes O&M and Capital)	Total Line Miles	Reclearing Miles Planned	Reclearing Miles Completed	Comments
2974101	Big Rock - Conaway	\$8,134.70	0.68	0.68	0.68	Full Circuit Reclear
3400101	Allen - Distribution	\$402,416.86	27.07	27.07	27.07	Full Circuit Reclear
3400601	Burton - Bevinsville	\$27,356.20	19.52	0.10	0.10	Finish Full Circuit Reclear, from 2024
3400602	Burton - Wheelwright	\$278,001.07	20.23	18.73	18.73	Finish Full Circuit Reclear, from 2024
3401102	Falcon - Salyersville	\$616,301.05	45.38	45.37	45.37	Full Circuit Reclear
3401103	Falcon - Burning Fork	\$688,845.21	73.13	50.13	50.13	Finish Full Circuit Reclear, from 2024
3402003	Keyser - Mullins	\$421,759.30	29.66	29.66	29.66	Full Circuit Reclear
3402202	McKinney - Gibson	\$289,410.21	41.84	24.84	24.84	Finish Full Circuit Reclear, from 2024
3403001	Pikeville - City	\$304,219.05	21.29	21.29	21.29	Full Circuit Reclear
3403003	Pikeville - Cedar Creek	\$181,519.69	9.85	9.85	9.85	Full Circuit Reclear
3403201	Beaver Creek - Ligon	\$969,630.49	70.88	70.88	70.88	Full Circuit Reclear
3403202	Beaver Creek - Price	\$350,585.58	25.35	25.35	25.35	Full Circuit Reclear
3409302	Kenwood - Auxier	\$670,520.57	41.02	41.02	41.02	Full Circuit Reclear
3409401	Feds Creek - Feds Creek	\$613,357.34	40.59	40.59	40.59	Full Circuit Reclear
3409402	Feds Creek - Lick Creek	\$304,704.01	20.57	20.57	20.57	Full Circuit Reclear
3410601	East Prestonsburg - Prestonsburg	\$97,616.37	7.46	7.46	7.46	Full Circuit Reclear
3410602	East Prestonsburg - Lancer	\$360,591.33	24.68	24.68	24.68	Full Circuit Reclear
3411801	Johns Creek - Meta	\$480,387.68	60.41	17.91	17.91	Finish Full Circuit Reclear, from 2024
3411902	Fords Branch - Robinson Creek	\$51,986.87	88.70	0.54	0.54	Finish Full Circuit Reclear, from 2024
3413401	Garrett - Garrett	\$529,112.09	38.66	38.66	38.66	Full Circuit Reclear
3414301	Sidney - Big Creek	\$415,138.07	25.49	25.49	25.49	Full Circuit Reclear
3414302	Sidney - Coburn Mountain	\$540,794.71	41.14	41.14	41.14	Full Circuit Reclear
3414501	Consol - Coal Company	\$51,944.22	3.78	3.78	3.78	Full Circuit Reclear
3421301	Raccoon - Zebulon	\$234,094.22	110.97	8.77	8.77	Finish Full Circuit Reclear, from 2024
3202201	Lovely - Lovely	\$343,508.66	0.00	0.00	0.00	Reliability Capital Work
3202202	Lovely - Wolf Creek	\$769,315.57	0.00	0.00	0.00	Reliability Capital Work
3202203	Lovely - Mount Sterling	\$364,813.20	0.00	0.00	0.00	Reliability Capital and Reactive Work
3401801	Index - West Liberty	\$424,282.78	0.00	0.00	0.00	Reliability Capital and Reactive Work
3401802	Index - Hospital	\$191,298.83	0.00	0.00	0.00	Reliability Capital Work
3403301	Prestonsburg - City	\$85,082.73	0.00	0.00	0.00	Reliability Capital Work
3403302	Prestonsburg - University	\$181,211.37	0.00	0.00	0.00	Reliability Capital and Spray Work
3411401	Dewey - Inez	\$1,046,842.58	0.00	0.00	0.00	Reliability Capital Work
3412901	Weeksbury - Distribution	\$13,568.38	0.00	0.00	0.00	Reliability Capital Work
3414301	Sidney - Big Creek	\$168,512.21	0.00	0.00	0.00	Reliability Capital Work
3420101	Mayo Trail - Nippa	\$939,911.85	0.00	0.00	0.00	Reliability Capital Work
3420102	Mayo Trail - Euclid	\$743,631.83	0.00	0.00	0.00	Reliability Capital Work
3420103	Mayo Trail - Davis Branch	\$1,013,209.66	0.00	0.00	0.00	Reliability Capital Work
2150501	Borderland - Nolan	\$15,604.80	0.00	0.00	0.00	Spray Work
2150502	Borderland - Chataroy	\$9,013.20	0.00	0.00	0.00	Spray Work
3200202	Barrenshe - Vulcan	\$6,955.74	0.00	0.00	0.00	Capital and Reactive Work
3201001	Tom Watkins - Upper Pond Creek	\$1,456.35	0.00	0.00	0.00	Capital Work
3401101	Falcon - Oil Springs	\$34,055.00	0.00	0.00	0.00	Spray Work
3402001	Keyser - Thompson Road	\$18,623.56	0.00	0.00	0.00	Spray Work
3408303	Coleman - Peter Creek	\$37,559.90	0.00	0.00	0.00	Spray Work
3408304	Coleman - Calloway	\$35,185.56	0.00	0.00	0.00	Spray Work
3409303	Kenwood - Hager Hill	\$1,955.52	0.00	0.00	0.00	Capital Work
3410502	South Pikeville - Island Creek	\$38,972.55	0.00	0.00	0.00	Spray Work
3413402	Garrett - Lackey	\$2,755.30	0.00	0.00	0.00	Capital Work
3421001	Breaks - City	\$29,609.47	0.00	0.00	0.00	Spray Work
3421002	Breaks - Little Grassy	\$4,894.78	0.00	0.00	0.00	Spray Work
Pikeville District Totals		\$15,410,258.27		594.56	594.56	
Kentucky Power 2025 Totals		\$40,137,184.30		1,643.90	1,643.90	

Attachment 2 – 2026 Annual Maintenance Cycle Plan

2026 Kentucky Power Distribution Five Year Cycle VM Plan						Costs that are not allocated to a circuit include: Internal labor & fleet costs, unscheduled hotspot maintenance, ground & aerial spray, and aerial saw				
District	Station Name	Circuit Name	Circuit Number	Circuit Line Miles	Miles Planned	Projected O&M Cost per Mile	O&M Cost	Capital Assoc. with Clearing	Total Cost	Comments
ASH	South Neal	Whites Creek	2206403	38.95	24.30	\$12,003	\$291,708	\$14,585.40	\$306,293	Finish Full Circuit Reclear, from 2025
ASH	Big Sandy	Fallsburg	3000201	105.82	105.82	\$12,003	\$1,270,206	\$63,510.29	\$1,333,716	Full Circuit Reclear
ASH	Bellefonte	Westwood	3000301	23.31	23.31	\$12,003	\$279,753	\$13,987.63	\$293,740	Full Circuit Reclear
ASH	Bellefonte	Flatwoods	3000302	3.11	3.11	\$12,003	\$37,295	\$1,864.74	\$39,159	Full Circuit Reclear
ASH	Bellefonte	Bellefonte	3000303	58.66	8.23	\$12,003	\$98,788	\$4,939.42	\$103,728	Begin Full Circuit Reclear
ASH	Bellefonte	Towne Center	3000304	2.88	2.88	\$12,003	\$34,594	\$1,729.70	\$36,324	Full Circuit Reclear
ASH	Grahn	Pleasantville	3000601	42.84	42.84	\$12,003	\$514,180	\$25,709.00	\$539,889	Full Circuit Reclear
ASH	Hitchins	Grayson	3001003	48.30	48.30	\$12,003	\$579,815	\$28,990.75	\$608,806	Full Circuit Reclear
ASH	Hoods Creek	Summit	3001101	22.78	22.78	\$12,003	\$273,439	\$13,671.94	\$287,111	Full Circuit Reclear
ASH	Hoods Creek	Rural	3001102	48.47	48.47	\$12,003	\$581,820	\$29,090.98	\$610,910	Full Circuit Reclear
ASH	Busseyville	Torchlight	3007904	97.24	45.10	\$12,003	\$541,332	\$27,066.59	\$568,398	Begin Full Circuit Reclear
ASH	Grayson	Lansdowne	3116101	37.25	37.25	\$12,003	\$447,069	\$22,353.44	\$469,422	Full Circuit Reclear
ASH	Grayson	Dixie Park	3116102	34.14	34.14	\$12,003	\$409,762	\$20,488.10	\$430,250	Full Circuit Reclear
ASH	Belhaven	Diederich	3116701	8.98	8.98	\$12,003	\$107,755	\$5,387.75	\$113,143	Full Circuit Reclear
ASH	Belhaven	Indian Run	3116702	19.88	19.88	\$12,003	\$238,605	\$11,930.24	\$250,535	Full Circuit Reclear
ASH	Belhaven	Argillite Road	3116703	27.91	27.91	\$12,003	\$335,052	\$16,752.62	\$351,805	Full Circuit Reclear
Asland District Totals				503.29			\$6,041,171	\$302,059	\$6,343,230	

2026 Kentucky Power Distribution Five Year Cycle VM Plan						Costs that are not allocated to a circuit include: Internal labor & fleet costs, unscheduled hotspot maintenance, ground & aerial spray, and aerial saw				
District	Station Name	Circuit Name	Circuit Number	Circuit Line Miles	Miles Planned	Projected O&M Cost per Mile	O&M Cost	Capital Assoc. with Clearing	Total Cost	Comments
HAZ	Bluegrass	Walkertown	3300601	29.27	29.27	\$11,761	\$344,277	\$17,214	\$361,491	Full Circuit Reclear
HAZ	Combs	Combs	3301401	9.60	9.60	\$11,761	\$112,932	\$5,647	\$118,579	Full Circuit Reclear
HAZ	Combs	Airport Gardens	3301402	10.97	10.97	\$11,761	\$129,069	\$6,453	\$135,522	Full Circuit Reclear
HAZ	Bulan	Lotts Creek	3307303	33.64	33.64	\$11,761	\$395,662	\$19,783	\$415,445	Full Circuit Reclear
HAZ	Jeff	Boone Ledge	3309001	5.03	5.03	\$11,761	\$59,124	\$2,956	\$62,080	Full Circuit Reclear
HAZ	Whitesburg	Whitesburg	3309101	9.22	9.22	\$11,761	\$108,451	\$5,423	\$113,874	Full Circuit Reclear
HAZ	Whitesburg	Hospital	3309102	7.24	7.24	\$11,761	\$85,164	\$4,258	\$89,422	Full Circuit Reclear
HAZ	Whitesburg	Crafts Colley	3309104	27.82	27.82	\$11,761	\$327,153	\$16,358	\$343,510	Full Circuit Reclear
HAZ	Slemp	Defeated Creek	3309901	13.64	13.64	\$11,761	\$160,460	\$8,023	\$168,483	Full Circuit Reclear
HAZ	Slemp	Leatherwood	3309902	70.92	70.92	\$11,761	\$834,054	\$41,703	\$875,756	Full Circuit Reclear
HAZ	Slemp	Beech Fork	3309903	1.72	1.72	\$11,761	\$20,265	\$1,013	\$21,278	Full Circuit Reclear
HAZ	Slemp	Royal Diamond	3309904	2.31	2.31	\$11,761	\$27,133	\$1,357	\$28,490	Full Circuit Reclear
HAZ	Haddix	Troublesome Creek	3310503	91.74	91.74	\$11,761	\$1,078,948	\$53,947	\$1,132,895	Full Circuit Reclear
HAZ	Stinnett	Redbird	3311101	117.66	17.66	\$11,761	\$207,681	\$10,384	\$218,065	Begin Full Circuit Reclear
HAZ	Stinnett	Beech Fork	3311102	9.56	9.56	\$11,761	\$112,485	\$5,624	\$118,109	Full Circuit Reclear
HAZ	Reedy	Deane	3311401	44.31	44.31	\$11,761	\$521,085	\$26,054	\$547,139	Full Circuit Reclear
HAZ	Mayking	Millstone	3314402	53.41	49.12	\$11,761	\$577,716	\$28,886	\$606,601	Finish Full Circuit Reclear, from 2025
HAZ	Jackhorn	Neon	3413501	20.72	20.72	\$11,761	\$243,706	\$12,185	\$255,891	Full Circuit Reclear
HAZ	Jackhorn	McRoberts	3413502	9.24	9.24	\$11,761	\$108,663	\$5,433	\$114,096	Full Circuit Reclear
HAZ	Jackhorn	Cromona	3413503	19.59	19.59	\$11,761	\$230,428	\$11,521	\$241,949	Full Circuit Reclear
HAZ	Softshell	Vest	3420001	58.36	58.36	\$11,761	\$686,414	\$34,321	\$720,734	Full Circuit Reclear
Hazard District Totals				541.68			\$6,370,868	\$318,543	\$6,689,412	

2026 Kentucky Power Distribution Five Year Cycle VM Plan						Costs that are not allocated to a circuit include: Internal labor & fleet costs, unscheduled hotspot maintenance, ground & aerial spray, and aerial saw				
District	Station Name	Circuit Name	Circuit Number	Circuit Line Miles	Miles Planned	Projected O&M Cost per Mile	O&M Cost	Capital Assoc. with Clearing	Total Cost	Comments
PKV	Stanville	Tram	3120102	35.45	35.45	\$14,033	\$497,464	\$24,873	\$522,338	Full Circuit Reclear
PKV	Henry Clay	Ashcamp	3401703	42.31	42.31	\$14,033	\$593,772	\$29,689	\$623,460	Full Circuit Reclear
PKV	McKinney	Maytown	3402204	36.00	36.00	\$14,033	\$505,112	\$25,256	\$530,368	Finish Full Circuit Reclear, from 2024
PKV	Middle Creek	Distribution	3402501	5.60	5.60	\$14,033	\$78,598	\$3,930	\$82,528	Finish Full Circuit Reclear, from 2024
PKV	Prestonsburg	City	3403301	7.02	7.02	\$14,033	\$98,539	\$4,927	\$103,466	Full Circuit Reclear
PKV	Topmost	Dema	3407101	35.61	3.56	\$14,033	\$49,970	\$2,498	\$52,468	Finish Full Circuit Reclear, from 2024
PKV	Topmost	Caney	3407102	10.54	10.54	\$14,033	\$147,864	\$7,393	\$155,257	Full Circuit Reclear
PKV	Topmost	Kite	3407103	25.42	25.42	\$14,033	\$356,757	\$17,838	\$374,595	Finish Full Circuit Reclear, from 2024
PKV	West Paintsville	Staffordsville	3409002	48.32	48.32	\$14,033	\$678,025	\$33,901	\$711,926	Full Circuit Reclear
PKV	Kenwood	West Van Lear	3409301	19.11	19.11	\$14,033	\$268,140	\$13,407	\$281,547	Full Circuit Reclear
PKV	Kenwood	Hager Hill	3409303	50.33	50.33	\$14,033	\$706,273	\$35,314	\$741,587	Full Circuit Reclear
PKV	Dewey	Inez	3411401	173.40	173.40	\$14,033	\$2,433,253	\$121,663	\$2,554,916	Full Circuit Reclear
PKV	Cedar Creek	Hoopwood	3411701	1.51	1.51	\$14,033	\$21,176	\$1,059	\$22,234	Full Circuit Reclear
PKV	Cedar Creek	Ivy Court	3411702	12.94	12.94	\$14,033	\$181,627	\$9,081	\$190,708	Full Circuit Reclear
PKV	Johns Creek	Raccoon	3411802	48.30	48.30	\$14,033	\$677,786	\$33,889	\$711,676	Full Circuit Reclear
PKV	Garrett	Lackey	3413402	34.28	34.28	\$14,033	\$481,088	\$24,054	\$505,142	Full Circuit Reclear
PKV	Raccoon	Frozen Creek	3421302	47.09	47.09	\$14,033	\$660,765	\$33,038	\$693,803	Full Circuit Reclear
Pikeville District Totals					601.18		\$8,436,208	\$421,810	\$8,858,018	
Kentucky Power 2026 Totals					1,646.14		\$20,848,248	\$1,042,412	\$21,890,660	

Attachment 3 – 2026 Annual Spray Plan

Kentucky Power 2026 Distribution VM Spray Plan - Cycle Based		
District	Acres	O&M Budget
Ashland	300	\$165,000
Hazard	325	\$175,000
Pikeville	375	\$190,000
KY Total	1,000	\$530,000

Attachment 4 – Recapitulation Expenditures by District²

Kentucky Power Company 2026 Distribution VM O&M Forestry Plan - Summary				
Activity	Total O&M	Ashland	Hazard	Pikeville
5 Year Cycle Maintenance	\$20,848,248	\$6,041,171	\$6,370,868	\$8,436,208
Aerial Saw	\$0	\$0	\$0	\$0
Spray - Ground & Aerial	\$530,000	\$165,000	\$175,000	\$190,000
Internal - KY Forestry Staff	\$498,617	\$166,206	\$166,206	\$166,206
Unscheduled/Reactive Maintenance	\$545,000	\$150,000	\$185,000	\$210,000
2026 Total 5 Yr. Cycle O&M Budget	\$22,421,864	\$6,522,377	\$6,897,074	\$9,002,413

Kentucky Power Company 2026 Distribution VM Capital Forestry Plan - Summary				
Activity	Total Capital	Ashland	Hazard	Pikeville
Capital Assoc. w/ 5 Yr. Cycle Maintenance	\$1,042,412	\$302,059	\$318,543	\$421,810
Internal - KY Forestry Staff	\$60,000	\$20,000	\$20,000	\$20,000
Capital Reliability Program	\$18,000,000	\$1,810,000	\$12,900,000	\$3,290,000
Internal - KY Forestry Staff	\$133,000	\$8,000	\$55,000	\$70,000
2026 Total Capital Budget	\$19,235,412	\$2,140,059	\$13,293,543	\$3,801,810

² Attachment 4 provides the Company's 2026 vegetation management plan prior to the Commission's February 28, 2026 order in Case No. 2025-00257. To the extent necessary the Company can provide updated information once the Company receives a final order.