

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

Electronic Application Of Kentucky Power)
Company For (1) A General Adjustment Of Its)
Rates For Electric Service; (2) An Order)
Approving Its 2017 Environmental Compliance)
Plan; (3) An Order Approving Its Tariffs And)
Riders; (4) An Order Approving Accounting)
Practices To Establish Regulatory Assets And)
Liabilities; And (5) An Order Granting All Other)
Required Approvals And Relief)

Case No. 2017-00179

KENTUCKY POWER RESPONSES TO
ATTORNEY GENERAL'S
SECOND SET OF DATA REQUESTS

September 20, 2017

VERIFICATION

The undersigned, Amy J. Elliott, being duly sworn, deposes and says she is a Regulatory Consultant Principal for Kentucky Power Company, that she has personal knowledge of the matters set forth in the forgoing data responses and that the information contained therein is true and correct to the best of her information, knowledge, and belief

Amy J. Elliott

Amy J. Elliott

COMMONWEALTH OF KENTUCKY)

) Case No. 2017-00179

COUNTY OF FRANKLIN)

Subscribed and sworn to before me, a Notary Public in and before said County and State, by Amy J. Elliott, this 18th day of September 2017.

Judy K. Rosquist

Notary Public

Notary ID Number: 571144

My Commission Expires: January 23, 2021

VERIFICATION

The undersigned, Tyler H Ross being duly sworn, deposes and says he is the Director Regulatory Accounting Services for American Electric Power, that he has personal knowledge of the matters set forth in the forgoing responses for which he is the identified witness and that the information contained therein is true and correct to the best of his information, knowledge and belief

Tyler H Ross

Tyler H Ross

STATE OF OHIO

)

) Case No. 2017-00179

COUNTY OF FRANKLIN

)

Subscribed and sworn to before me, a Notary Public in and before said County and State, by Tyler H Ross, this the 14th day of September 2017.



S. Smithisler

Notary Public

My Commission Expires:

04/29/19

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_001 Please list the counties in which KPCo operates and the current number of residential customers in each. If possible, provide this data in the form of an Excel spreadsheet.

RESPONSE

Please refer to KPCO_R_AG_2_1_Attachment1.xls for the requested information.

Witness: Stephen L. Sharp

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_002

Please list the Zip Codes in which KPCo operates and the current number of residential customers in each. If possible, provide this data in the form of an Excel spreadsheet.

RESPONSE

Please refer to the Company's response to AG 2-1 and KPCO_R_AG_2_1_Attachment1.xls for the requested information.

Witness: Stephen L. Sharp

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_003

Please provide the number of KPCo residential customers who made at least one late payment in each of the years 2017, 2016, 2015, 2014, and 2013.

a. Please additionally provide the information requested above for: (i) each county in which KPCo operates; and (ii) each zip code in which KPCo operates. If possible, provide this data in the form of an Excel spreadsheet.

RESPONSE

Please refer to KPCO_R_AG_2_3_Attachment1.xlsx for the requested information.

Witness: Stephen L. Sharp

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_004

How many KPCo residential accounts were shut-off for nonpayment in each year 2013, 2014, 2015, 2016, and 2017?

a. Of the accounts in the answer above, how many of those were shut-off more than once for non-payment?

RESPONSE

Please refer to KPCO_R_AG_2_4_Attachment1.xls for the requested information.

Witness: Stephen L. Sharp

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_005

How many KPCo residential accounts were shut-off for nonpayment in each year 2013, 2014, 2015, 2016, and 2017 in each county in which KPCo operates? If possible, provide this data in the form of an Excel spreadsheet.

a. How many KPCo residential accounts were shut-off for non-payment in each year 2013, 2014, 2015, 2016, and 2017 in each zip code in which KPCo operates?

RESPONSE

Please refer to the Company's response to AG 2-4 and KPCO_R_AG_2_4_Attachment1.xls for the requested information.

Witness: Stephen L. Sharp

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_006

Please provide the average monthly bill amount (in dollars, not usage) for KPCo residential customers (as a whole) each year 2012, 2013, 2014, 2015, and 2016.

RESPONSE

2012 - \$118.81

2013 - \$125.39

2014 - \$146.09

2015 - \$129.48

2016 - \$148.04

Witness: Stephen L. Sharp

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_007 How many KPCo customers paid a reconnect fee in the past 12 months?

RESPONSE

From August 1, 2016 to July 31, 2017, 8,464 customers paid a reconnect fee.

Witness: Stephen L. Sharp

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_008 Please provide the average KPCo residential bill amount (in dollars, not usage) for each of the past 12 months.

RESPONSE

August 2016 - \$158.93

September 2016 - \$148.01

October 2016 - \$114.96

November 2016 - \$110.94

December 2016 - \$184.80

January 2017 - \$210.76

February 2017 - \$167.21

March 2017 - \$178.34

April 2017 - \$104.63

May 2017 - \$118.57

June 2017 - \$112.60

July 2017 - \$152.98

Witness: Stephen L. Sharp

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_009

Please provide the monthly fixed customer charge in effect for KPCo residential customers for each year 2012, 2013, 2014, 2015, 2016, and 2017.

RESPONSE

Please refer to KPCO_R_AG_2_9_Attachment1.xls for the requested information.

Witness: Stephen L. Sharp

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_010

How many KPCo residential customers received disconnect notices in each year 2013, 2014, 2015, 2016, and 2017?
a. How many KPCo residential customers received disconnect notices in each of the years 2013, 2014, 2015, 2016, and 2017: (i) in each county in which KPCo operates; and (ii) in each zip code in which KPCo operates?

RESPONSE

Please refer to KPCO_R_AG_2_10_Attachment1.xlsx for the requested information.

Witness: Stephen L. Sharp

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_011

How many KPCo residential customers received bill paying assistance from a third party agency in each of the years 2013, 2014, 2015, 2016, and 2017?

a. Please provide the number of residential customers by counties in the KPCo service area who received bill paying assistance from a third party agency, in each of the years 2013, 2014, 2015, 2016, and 2017. If possible, please provide this data in the form of an Excel spreadsheet.

RESPONSE

Please refer to KPCO_R_AG_2_11_Attachment1.xls for the requested information.

Witness: Stephen L. Sharp

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_012

Please provide the average annual usage for KPCo residential customers (as a whole) for each of the following years: 2013, 2014, 2015, 2016, and 2017.

RESPONSE

2013 - 16,420

2014 - 16,817

2015 - 15,972

2016 - 15,124

2017 - 8,246 (through July 2017)

Witness: Stephen L. Sharp

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_013

Please provide the average annual usage for KPCo residential customers who received bill paying assistance from a third party agency (as a whole) in the years 2013, 2014, 2015, 2016, and 2017.

RESPONSE

Please refer to the Company's response to AG 2-39 for the requested information.

Witness: Stephen L. Sharp

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017
Page 1 of 2

DATA REQUEST

AG_2_014

Reference the KPCo filing in Case No. 2017-00328, "Electronic Application of Kentucky Power Co. for a Certificate of Public Convenience and Necessity to Construct a 161 kV Transmission Line In Perry And Leslie Counties, Kentucky and Associated Facilities (Hazard-Wooton Line)."

a. State whether any of the costs of this proposed project are in the test year of Case No. 2017-00179.

b. State whether KPCo ratepayers will be responsible for all or any portion of the costs associated with the Hazard-Wooton Line.

c. State the amount of costs that PJM will provide for the construction of the Hazard-Wooton Line.

(i) Provide copies of all documents KPCo and/or any of its affiliates submitted to PJM associated with the Hazard-Wooton Project.

d. Reference the article at the link below, in which KPCo announced a \$30 million "Eastern Kentucky Transmission Project," to "strengthen and upgrade the regional power grid over five to seven years to better service customer." Provide complete details regarding this project.

RESPONSE

a. There is \$272,240 of costs related to this project incurred during the test year that is in account 107 (Construction Work in Progress).

b. Once the project is placed in service, Kentucky Power will incur costs associated with the project based on its load share in the AEP zone. Currently that is approximately 5% based upon Kentucky Power's 2017 load share. Annually, Kentucky Power's load share in the AEP Zone is recalculated and thus the percentage applied to Kentucky Power ratepayers could change.

c. PJM does not provide funding for the construction of any transmission project. Instead, the transmission owner funds the construction of a transmission project and is reimbursed for a portion of those costs by the other LSEs within PJM via the PJM LSE OATT charges that they pay. The estimated cost of the project is approximately \$30M.

i. Please refer to KPCO_R_AG_2_14_Attachment1_Redacted.pdf and KPCO_R_AG_2_14_Attachment2.pdf for the requested information.

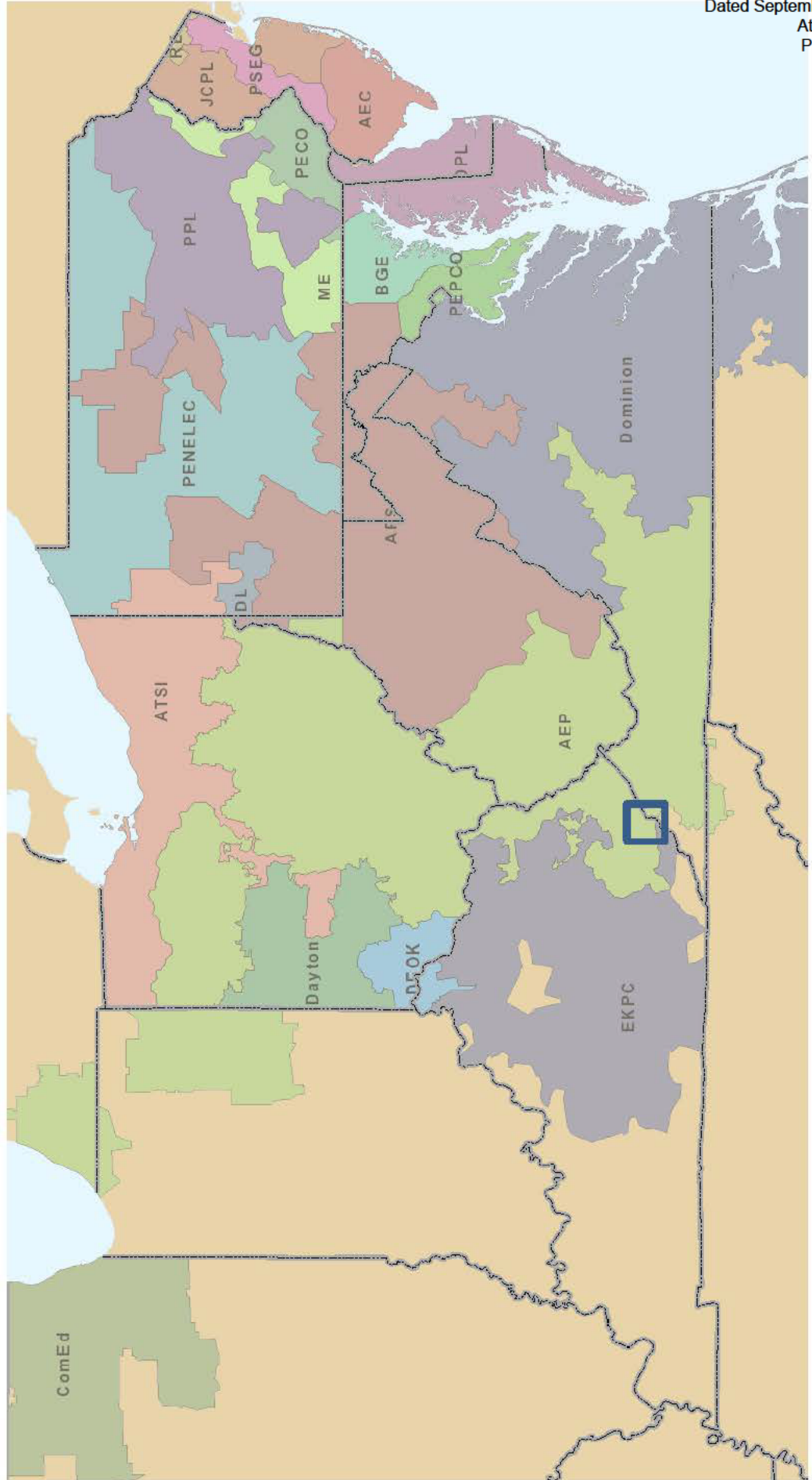
Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017
Page 2 of 2

d. Please see the response to part c.(i) and the Company's Notice of Intent in Case No. 2017-00328.

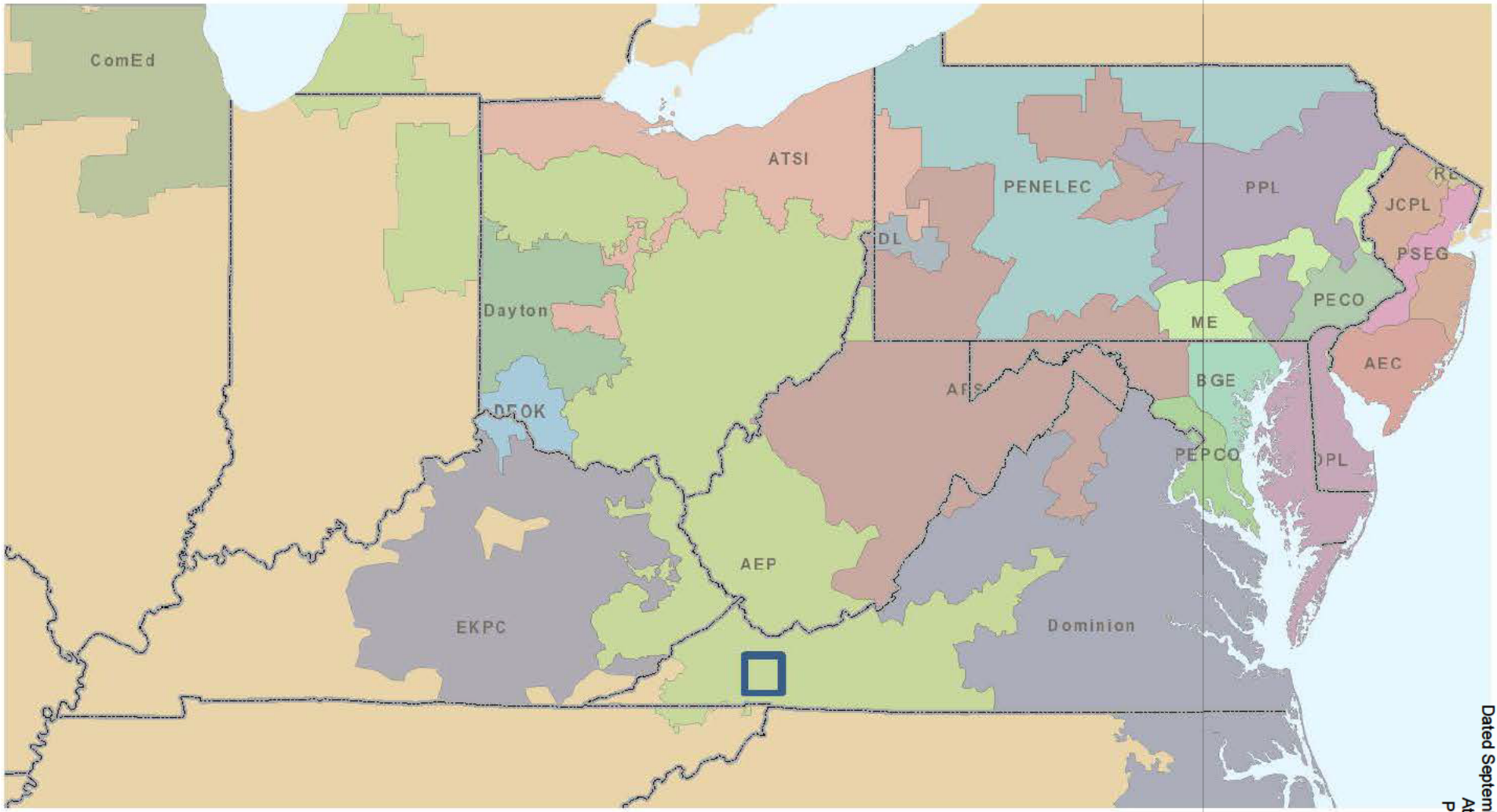
Witness: Ranie K. Wohnhas/Alex E. Vaughan

KPCO_R_AG_2_14_Attachment1.pdf
has been redacted in its entirety.

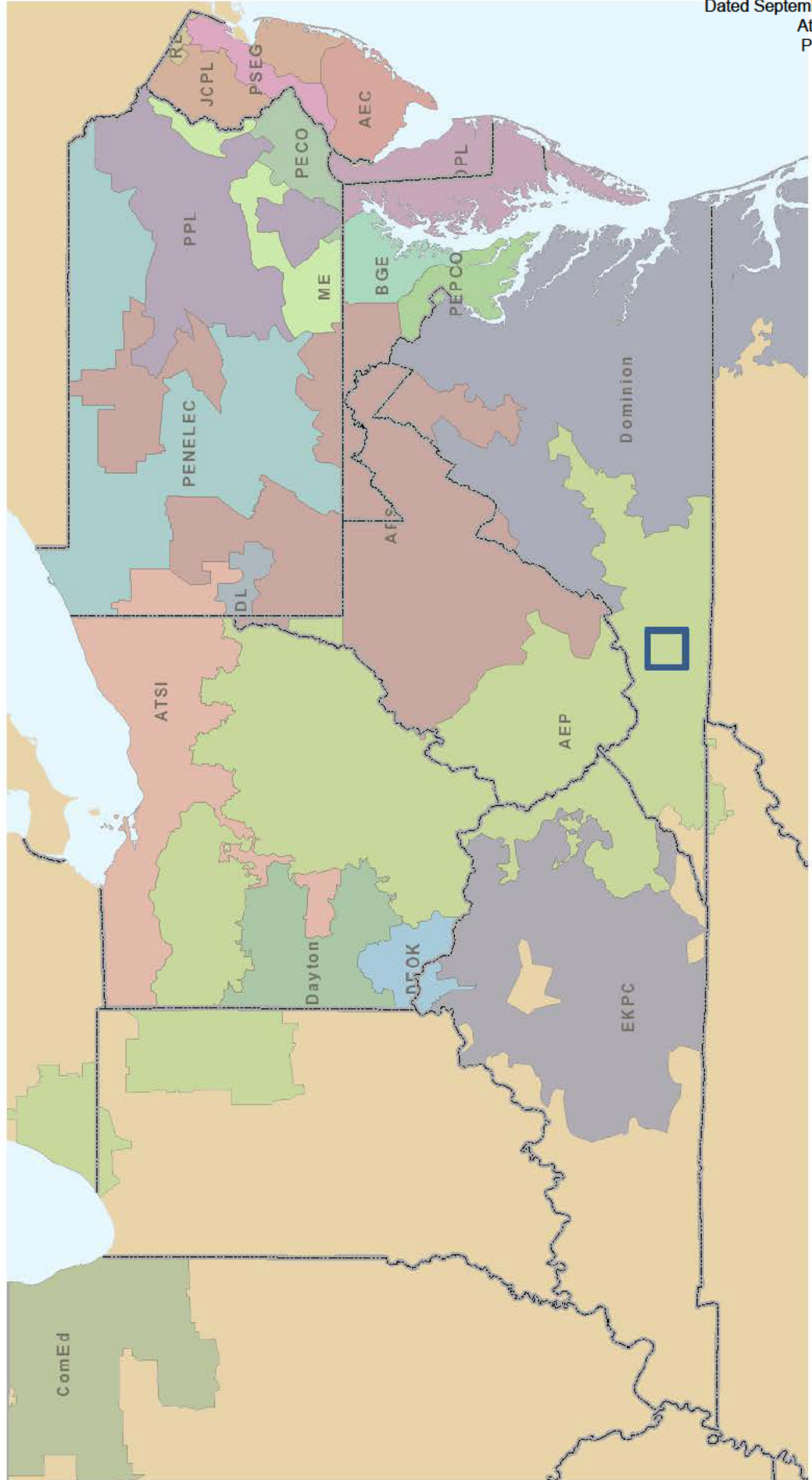
Hazard-Wootton Project Location



Broadford Project Location



Jacksons Ferry Project Location



PJM Project Submission

Hazard – Wooton 161 kV Line Rebuild

State: Kentucky
Project Category: Baseline
Estimated Trans Cost: \$16,480,000
Estimate Type: Detailed
Current Status: Engineering
Projected ISD: 12/1/2019
AEP Project Number(s): TP-2013-064

PJM Submission: 08/28/2017
SR RTEP Date: 09/11/2017
TEAC Date:
Revision Date: 08/28/2017
Revision Number: 0



Project Description



Rebuild the Hazard – Wooton 161 kV line utilizing 795 26/7 ACSR conductor (300 MVA rating).

Project Justification

Planning Criteria Violations:

The Hazard – Wooton 161 kV line overloads under summer and winter peak conditions during generation deliverability analysis performed as part of the 2016 PJM RTEP Window 2. During the 2016 PJM RTEP Window 2, AEP submitted multiple project proposals to solve thermal criteria violations identified on the Hazard – Wooton 161 kV line under summer peak conditions. PJM selected a proposal that included a sag remediation study of the line to raise the thermal operating temperature of the existing 500 Cu. Conductor (185 MVA rating), that is currently the limiting series element of the line (B2761.2). The results of the sag study determined that 22 of the 45 structures which comprise the line would need to be replaced due to sag clearance issues. The structures included 7 dead-end and 15 suspension structures spread throughout the approximately 6.5 mile long 161 kV line.

Equipment Material/Condition/Performance/Risk:

In addition to the planning criteria violations, approximately 6.3 of the 6.5 mile Hazard – Wooton 161 kV line utilizes wood structures from 1943. There are currently a total of 52 category A open conditions along the 6.5 mile long line which is comprised of 45 structures. These open conditions include damaged/rotted poles and damaged guy wires, shield wire, conductor, insulators, and cross arms.

Operational Flexibility and Efficiency:

N/A

Infrastructure Resilience:

N/A

Customer Service:

N/A

Other:

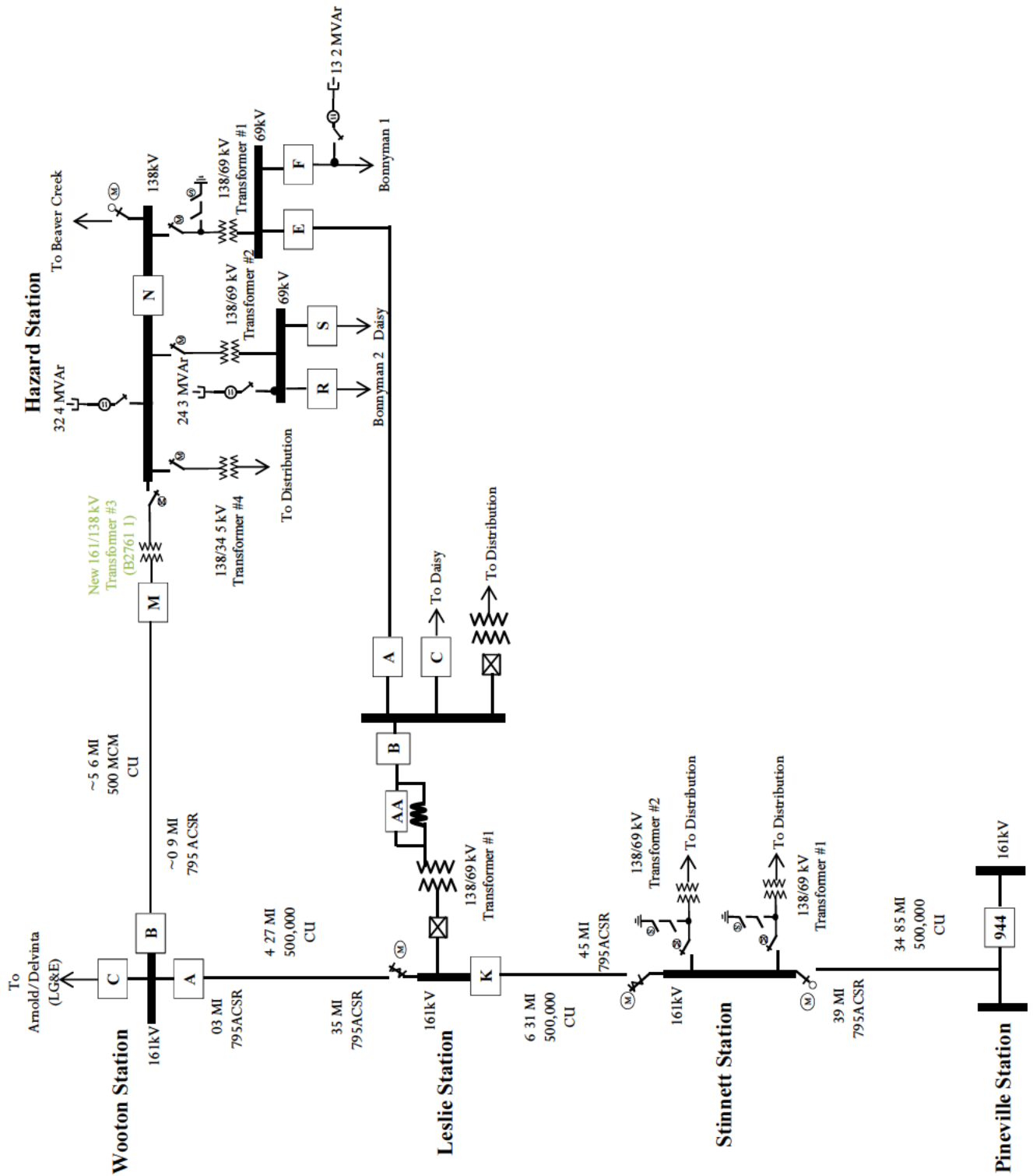
N/A

Alternates Considered

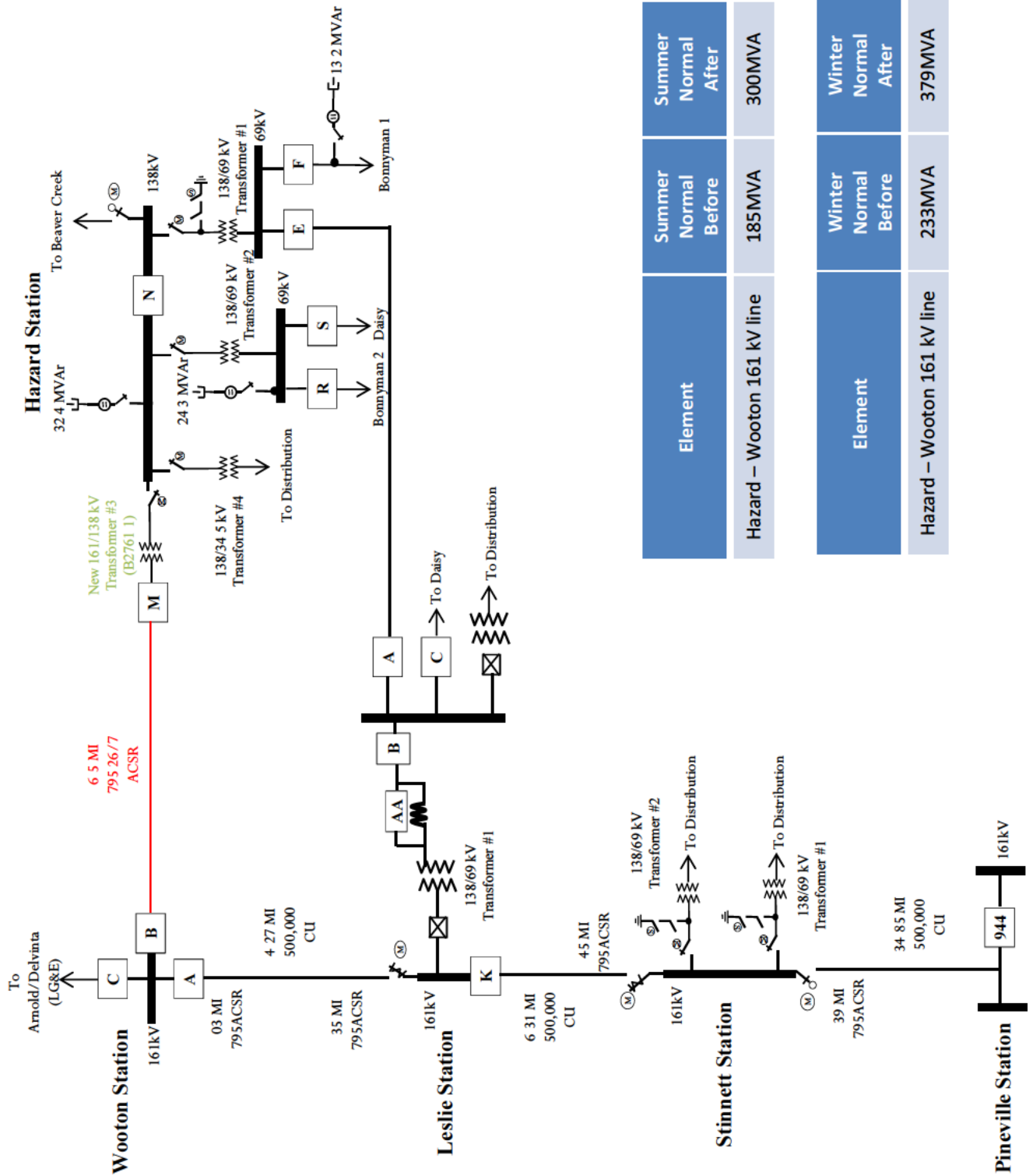
Alternate #1

Implement sag remediation measures to increase the thermal operating temperature and address thermal violations. This does not address the deteriorated physical condition of the 1943 vintage line.

System Electrical Diagram (Existing)



System Electrical Diagram (Proposed)



Element	Summer Normal Before	Summer Normal After	Summer Emerg. Before	Summer Emerg. After
Hazard – Wooton 161 kV line	185MVA	300MVA	214MVA	420MVA
Element	Winter Normal Before	Winter Normal After	Winter Emerg. Before	Winter Emerg. After
Hazard – Wooton 161 kV line	233MVA	379MVA	254MVA	472MVA

Appendix

Submission Files

IDV File Name

Short-circuit Change File Name

Contingency Change File Name

Manager Approval:

Director Approval:

Hazard – Wooton (KPCO) 161kV

Reviewed by: Jomar Perez
Date: 6/7/2017

Line Characteristics and Scoring Detail											
TOR ID	Circuit	Voltage	Length	State	Shielding Length	Shielding (%)	Avg. Structure Height	Associated Line Assets	Asset Performance (%)	Asset Condition (%)	Asset Risk (%)
12037	Hazard - Wooton	161000	6.5	KY	6.3	97%	63.9	Hazard – Pineville, Wooton Extension	2%	98%	0%


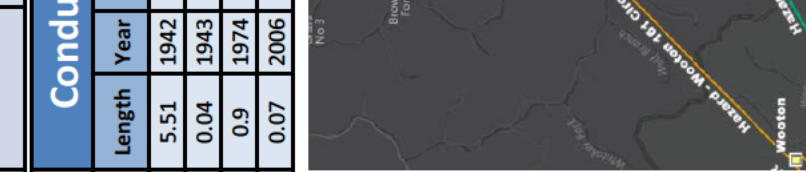
Historical Permanent Outage Data													
Outage Cause Review (2014-2016)													
Permanent Outage Count	Durations (average)	T-Line (Duration)	Station (Duration)	Veg (AEP) (Duration)	Veg (None-AEP) (Duration)	External Factors (Duration)	Unknown (Duration)	T-Line (Frequency)	Station (Frequency)	Veg (AEP) (Frequency)	Veg (None-AEP) (Frequency)	External Factors (Frequency)	Unknown (Frequency)
0	0	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Conductor Characteristics		
Length	Year	Conductor Type
5.51	1942	500,000 CM COPPER
0.04	1943	500,000 CM COPPER
0.9	1974	795,000 CM ACSR 45/7 (Tern)
0.07	2006	795,000 CM ACSR 26/7 (Drake)

Structure Characteristics		
Length	Year	Material
6.25	1943	Wood
0.05	1999	Wood
0.22	2006	Steel

Performance Totals		
CMI: 0		
CI: 0		
3 Yr-SAIDI: 0 (0%)		
3 Yr-SAIFI: 0 (0%)		
3 Yr-CAIDI: 0 (0%)		
Peak Load Impact: 0 (0%)		

Open Conditions		
Condition	A	B
Structure	51	0
Conductor	1	0

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

- AG_2_015 Identify any and all transmission projects within Kentucky's geographic borders which any AEP affiliate either undertook in the historic test year, or will undertake in the next three calendar years.
- a. Of those projects identified above, state the amount for which KPCo ratepayers will become financially responsible.

RESPONSE

Please refer to "KPCO_R_AG_2_015_Attachment1.pdf" for the requested information.

- a. Once the projects are placed in service, Kentucky Power will incur costs associated with the projects based on its load share in the AEP zone. Currently that is approximately 5% based upon Kentucky Power's 2017 load share. Annually, Kentucky Power's load share in the AEP Zone is recalculated and thus the percentage applied to Kentucky Power ratepayers could change.

Witness: Ranie K. Wohnhas

Test Year Capital Construction (Actuals)
\$ in 000s

Test Year Capital Construction (Actuals)
\$ in 000s

KPCo Projects	March 2016 - February 2017
Asset Replacement & Refurbishment Program	2,841
Chadwick Station Improvements	1,468
Physical Security	1,304
Telecom Modernization	881
Elkhorn Area Improvements	641
Forestry Program	652
Big Sandy Station Improvements	428
Distribution Related Transmission Work	383
Stanville Area Improvements	215
Cedar Creek Station Improvements	157
Hazard & Vicco Area Improvements	148
Circuit Breaker Replacement Program	144
Hazard-Wooton 161kV Rebuild	129
Hazard Area Improvements	128
Wooton-Stinnett 161kV Rebuild	117
Transmission Operations Enhancements	107
Baker 765/345kV Transformer	87
Major Storm Capital Work	44
Jackson-Helechawa 69kV	23
KPCo Spare Equipment Program	19
Bellefonte Station Improvements	12
Johns Creek, Stone and Inez Station Improvements	9
Fremont Station Improvements	7
Cannonsburg- South Neal 69kV Rebuild	6
Baker Station Improvements	4
Total	9,954

KY Transco Projects	March 2016 - February 2017
Chadwick Station Improvements	3,798
Baker Station 765kV Transformer	3,585
KY Transco Spare Equipment Program	2,845
Stanville Area Improvements	391
Cedar Creek Station Improvements	362
Elkhorn Rebuild	288
Transmission IT Enhancements	220
Bellefonte Station Improvements	194
Hazard-Wooton 161kV Rebuild	142
Wooton-Stinnett 161kV Rebuild	118
Cannonsburg- South Neal 69kV Rebuild	41
Telecom Modernization Program	33
Johns Creek, Stone and Inez Station Improvements	23
Baker Station Improvements	19
Hazard & Vicco Area Improvements	19
Beckham Station Improvements	12
Circuit Breaker Replacement Program	6
Total	12,096

Capital Construction Budget				
\$ in 000s				
KPCo Projects*	2017	2018	2019	3 Year Total
Station Asset Replacement & Refurbishment	1,918	1,949	17,698	21,565
KPCo Spare Equipment Program	571	8,448	8,217	17,236
Wooton-Stinnett 161kV Rebuild	10,178	254		10,432
Stanville Area Improvements	979	2,380	36	3,396
KPCo System Rehab	1,316	1,828	20	3,165
Asset Health	1,200	1,197	8	2,405
Hazard & Vicco Area Improvements	448	1,823		2,271
Major Equipment Program	891	1,190	1	2,081
Forestry Program	855	723	84	1,662
Inez-Logan 138kV Improvements	534	767		1,301
Hazard-Wooton 161kV Rebuild	315	871		1,186
Telecom Modernization	1,116			1,116
Johns Creek, Stone and Inez Station Improvements		407	335	742
Transmission Operations Enhancements	231	412	13	657
Line Asset Replacement & Refurbishment		595	1	596
Bellefonte Station Improvements	231			231
Slemp & Daisy Station Improvements		92	83	174
Transmission IT Enhancements	37	68	67	173
Chadwick Station Improvements	142			142
Physical Security	59	2		61
Jackson-Helechawa 69kV	11			11
Total	21,034	23,007	26,563	70,604

Capital Construction Budget				
\$ in 000s				
KY Transco Projects	2017	2018	2019	3 Year Total
Wooton-Stinnett 161kV Rebuild	3,808	27,957	30,102	61,867
Hazard-Wooton 161kV Rebuild	3,559	9,390	13,232	26,181
KY Transco Asset Replacement & Refurbishment		8,654	7,485	16,139
Telecom Modernization Program	7,238	1,245	5,442	13,924
Stanville Area Improvements	3,274	10,125	21	13,420
Cannonsburg- South Neal 69kV Rebuild	5,659	6,480		12,139
Johns Creek, Stone and Inez Station Improvements		545	9,044	9,589
Stinnett-Pineville 161kV Rebuild			8,574	8,574
KY Transco Spare Equipment Program		4,320	1,072	5,392
Circuit Breaker Replacement Program	2,979	1,367	4,782	9,128
Chadwick Station Improvements	3,146			3,146
Bellefonte Station Improvements	2,236			2,236
Beckham Station Improvements		227	806	1,034
Inez-Logan 138kV Improvements	293	705		997
Hazard & Vicco Area Improvements	573			573
Slemp & Daisy Station Improvements		72	422	494
Local Reliability Improvements	112	136	134	382
Transmission Operations Enhancements	100	123	127	350
Transmission IT Enhancements	304	237	225	767
Asset Health Center	33	19	19	70
Physical Security	60			60
Total	33,375	71,599	81,487	186,462

*The Company is currently evaluating its budgeted level of transmission spending as reflected in its most recent capital construction budget.

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_016

Identify where in the application the total dollar impact of the proposed rate increases on KPCo's average residential class customer can be located.

a. State whether the total impact identified above included KPCo's all-in rates (Fuel Adjustment Charge, ECR, and all other trackers).

RESPONSE

Refer to Section II, Exhibit J, of the Application.

a. Yes, the referenced analysis is based on a residential customer's total bill.

Witness: Alex E. Vaughan

DATA REQUEST

AG_2_017

Provide the annual electricity consumption for KPCo's average residential customer.

- a. Provide the amount of the total bill for KPCo's average residential customer: (i) averaged for the 12 months of the historic test period; and (ii) averaged for the four-month period November of 2016 through and including February of 2017.
- b. Provide the amount of the Fuel Adjustment Charge that KPCo's average residential customer paid for each month of the historic test year.
- c. Provide the amount of the Environmental Surcharge that KPCo's average residential customer paid for each month of the historic test year.
- d. Provide the amount of the Demand Side Management Adjustment Factor that KPCo's average residential customer paid for each month of the historic test year.
- e. Provide the amount of the Capacity Charge that KPCo's average residential customer paid for each month of the historic test year.
- f. Provide the amount of the Big Sandy 1 Operation Rider charge that KPCo's average residential customer paid for each month of the historic test year.
- g. Provide the amount of the Big Sandy Retirement Rider charge that KPCo's average residential customer paid for each month of the historic test year.
- h. Provide the amount of the Purchase Power Adjustment charge that KPCo's average residential customer paid for each month of the historic test year.

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017
Page 2 of 2

RESPONSE

a. Refer to the Company's response to AG 2-40. The monthly tariff summary files include total monthly residential revenues and usage.

b.-h. Refer to KPCO_R_ AG_2_17_Attachment1.xlsx for the requested information. Specifically refer to the tabs labeled for the riders and surcharge revenues identified in the request. The "B&A kWh" tab contains the monthly residential class kWh for computation of the average paid for each rider/surcharge in the historic test year.

Witness: Alex E. Vaughan

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017
Page 1 of 2

DATA REQUEST

AG_2_018 Reference the update KPCo filed in Case No. 2011-00179 on May 16, 2017, regarding Call Center Performance Measures for calls from KPCo customers.

a. In addition to the three metrics provided in that update, provide the following for the historic test year, and for calendar year 2016:

- (i) Number of calls received;
- (ii) The percentage of the total number of KPCo customers reporting complaints;
- (iii) Particulars of complaints (i.e., billing issues, disconnects, cost of service, service issues, vegetation management, etc.); and
- (iv) Percentage of complaint calls that were resolved to the customer's satisfaction.

b. Provide the total number of complaints for calendar years 2015, 2016 and 2017 to date.

RESPONSE

a. The Company's May 16, 2017 update provided call center metrics for calendar year 2016. The metrics provided in the May 16, 2017 update for the test year are as follows:

Average Speed of Answer (ASA): 79.69 seconds,

Abandonment Rate: 10.08%, and

Call Blockage: 4.82%

(i) Test Year - 880,365; 2016 - 875,322

(ii)-(iv) - The Company's call centers do not track the requested information. Accordingly, the requested information is not available.

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017
Page 2 of 2

b. The Company's call centers do not track the requested information. Accordingly, the requested information is not available. During the years requested, the Company was the subject of the following number of informal complaints to the Commission:

2015 - 146

2016 - 146

2017 - 200

Witness: Stephen L. Sharp

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017
Page 1 of 2

DATA REQUEST

AG_2_019

Refer to the September 1, 2017 Supplemental Response to Commission Staff's Data Request 1-56, and the corresponding attachment, KPCO_1SR_KPSC_1_56_Attachment1.

a. Does the \$663,050 amount represent the entire cost of the notice required for the Application?

(i) If not, what additional costs does the Company expect to incur?

(ii) If so, provide the estimated amount.

b. Of the actual Publication expense of \$663,050, how much will the Company request recovery of from customers? How did the Company determine this amount?

c. Will the Company commit to limit the amount designated as Publication Notices expenses to be recovered from customers to the \$640,000 estimate?

(i) If not, why not?

(ii) If the Company will so commit, how much does it expect to spend on Publication Notices that it will not recover from customers?

d. In addition to Publication Notice expense, will the Company commit to not request recovery of any associated Legal or Consultant expense stemming from KPCO's errant public notice?

(i) If not, why not?

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017
Page 2 of 2

RESPONSE

a. The \$663,050 represents the invoiced amount for the notice required by 807 KAR 5:001, Section 17(2) and 807 KAR 5:011, Section 8(2), that was published weekly beginning June 21, 2017 for three weeks in newspapers of record in each of the newspapers of record in the twenty counties in Kentucky Power's service territory in connection with the Company's June 28, 2017 application. Kentucky Power believes the \$663,050 represents the full cost of the legally required notice and that there will not be any additional billings in connection with the notice.

The \$663,050 does not include any costs associated with the earlier notice that was published beginning May 16, 2017, or the supplemental notice that was published beginning July 14, 2017. Kentucky Power is not seeking to recover the costs associated with the May 16, 2017 or the July 14, 2017 notices.

(i) Not Applicable.

(ii) Not Applicable.

b. Kentucky Power is seeking recovery of the entire \$663,050 invoiced cost for the legally required notice.

c. No.

(i) The Company is entitled to recover the full reasonable cost of the legally required notice.

(ii) Not applicable.

d. Kentucky Power agrees to exclude all legal or consultant expense incurred in connection with the Company's response to the July 6, 2017 deficiency notice and the preparation of the supplemental notice.

Witness: Ranie K. Wohnhas

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_020

Refer to the September 1, 2017 Supplemental Response to Commission Staff's Data Request 1-56, and the corresponding attachment, KPCO_1SR_KPSC_1_56_Attachment2.

a. Confirm that the Company has included receipts for food/meals in response to this data requests, including, but not limited to a receipt from Panera Bread on page 53 and 54.

b. Confirm that the Company has included food/meal expenses details in the summary tab of PCO_1SR_KPSC_1_56_Attachment1.

c. Is the Company requesting recovery of these expenses in this matter? If so, on what basis does KPCO believe recovery of these costs is reasonable? Provide a complete, detailed response explaining your answer.

d. If the Company is not requesting recovery of expenses for food/meals in this matter, provide a complete, detailed response explain why the receipt were included in response to Commission Staff 1-56. If recovery is not requested, this response should also include an explanation as to why meal expenses were detailed in the Summary tab of KPCO_1SR_KPSC_1_56_Attachment1.

RESPONSE

a & b. Confirmed.

c. The Company includes costs of meetings relating to the preparation of materials for this case in its rate case expenses. Occasionally, due to the length of the meeting, lunch is a part of the cost of the meeting. This is especially true during periods when Company personnel work extended hours preparing responses to the hundreds of data requests filed by intervenors in this case.

Witness: Amy J. Elliott

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_021

Refer to the Company's Tariff Economic Development Rider ("EDR")

- a. Provide the total number of customers that are currently receiving service under the Company's Tariff EDR.
- b. For each customer identified in (a) provide the date service began and the date service under the Tariff EDR ends.
- c. Provide the annual cost savings realized by each of the customers identified in (a) for each year since the inception of Tariff EDR.
- d. Provide all workpapers and source documents in electronic spreadsheet form with all links and formulas intact, source data used, and explain all assumptions and calculations used. To the extent the data requested is not available in the form requested, provide the information in the form that most closely matches what has been requested.

RESPONSE

- a. The Company does not have any customers currently receiving service under Tariff EDR.
- b-d. Not applicable.

Witness: Amy J. Elliott

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_022

Describe the rationale and methodology utilized by the Company to determine Tariff EDR's current tiered benefit. Provide all workpapers and source documents supporting the Company's response in electronic spreadsheet form with all links and formulas intact, source data used, and explain all assumptions and calculations used. To the extent the data requested is not available in the form requested, provide the information in the form that most closely matches what has been requested.

RESPONSE

Kentucky Power is not seeking to amend any portion of Tariff E.D.R. in this case. The bases for the design of Tariff E.D.R. are described in detail in the application, testimony, and responses to data requests in Case No. 2014-00336, which are publicly available at www.psc.ky.gov. The Commission issued an order approving Kentucky Power's Tariff E.D.R. on March 4, 2015.

Witness: Amy J. Elliott
 Brad N. Hall

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_023

Tariff EDR Subsidy

- a. Provide the level of subsidy received by each customer subscribing to the Tariff EDR for each year since its inception.
- b. Explain how the subsidy associated with Tariff EDR was financed for each year from since its inception. For example was the subsidy built into rates and essentially collected from customers that could not or did not subscribe to the Tariff EDR.
- c. Provide the amount of subsidy provided to each customer that opted for the Tariff EDR in each year it was offered.

RESPONSE

- a. Not applicable. Please refer to the Company's response to AG 2-21.

Witness: Amy J. Elliott

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_024

Provide all documents, analyses and studies undertaken by or on behalf of the Company that have examined whether the KEDS and K-PEGG grant program have increased load allowing the Company to recover the incremental cost experienced serving the increased load? Provide all workpapers and source documents supporting the Company's response in electronic spreadsheet form with all links and formulas intact, source data used, and explain all assumptions and calculations used. To the extent the data requested is not available in the form requested, provide the information in the form that most closely matches what has been requested.

RESPONSE

Please refer to the Company's responses to AG 1-360 and AG 1-387 for information regarding load and revenue growth from the Company's economic development efforts. Customers that have added load as a result of the Company's economic development efforts take service under the Company's standard tariffs. Accordingly, these loads were not separately segregated in the cost of service studies prepared to support the Company's application in this case. No documents exist, beyond the cost of service studies, that are responsive to this request.

Witness: Alex E. Vaughan

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_025

Explain if the additional load that has been provided by grant recipients under the K-PEGG program has allowed the Company to recover the short-run and long-run costs of serving these customers. Provide all workpapers and source documents supporting the Company's response in electronic spreadsheet form with all links and formulas intact, source data used, and explain all assumptions and calculations used. To the extent the data requested is not available in the form requested, provide the information in the form that most closely matches what has been requested.

RESPONSE

As described in detail on pages 12-13 of the testimony of Company Witness Hall and in the Company's responses to AG 1-372 through AG 1-377, the Company issues grants under the K-PEGG program to municipalities and local economic development agencies. It does not issue grants directly to customers or prospects.

To the extent that the request intended to seek information about customers that have added load in response to the efforts of the municipalities and local economic development agencies that have received grants under the K-PEGG program, please refer to the Company's response to AG 2-24.

Witness: Alex E. Vaughan
 Brad N. Hall

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_026

Utilization Studies

- a. Provide all documents, analyses and studies undertaken by or on behalf of the Company that have examined the utilization of KEDS funds for grants as a means of incentivizing increased utilization of the Company's electrical system. Provide all workpapers and source documents supporting the Company's response in electronic spreadsheet form with all links and formulas intact, source data used, and explain all assumptions and calculations used.
- b. To the extent no materials exist that are responsive to (a) above, confirm explicitly that no such materials are within the Company's possession.

RESPONSE

a.-b. There are no documents, analyses, and studies responsive to this request. As described in detail on pages 12-13 of the testimony of Company Witness Hall and in the Company's responses to AG 1-372 through AG 1-377, the Company utilizes KEDS funding to issue grants under the K-PEGG program to municipalities and local economic development agencies. It does not issue grants directly to potential customers. As further described in Sections VI and VII of the testimony of Company Witness Hall, these grants are issued to address key gaps in local and regional economic development efforts as identified in the InSite Study included as Exhibit BNH-1.

Witness: Brad N. Hall

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_027

Explain whether KEAP is fully funded by AEP's shareholders, or from other AEP funds. If the latter, identify the source of the funds.

RESPONSE

KEAP is funded in its entirety by Kentucky Power's shareholder.

Witness: Brad N. Hall

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_028 Explain in detail if the Company would experience a deterioration in sales if KEDS was eliminated?

RESPONSE

Kentucky Power cannot speculate whether current customers might reduce load or relocate to a location outside of the Company's service territory if the economic development agency support funded through KEDS were eliminated. However, the Company anticipates that eliminating the KEDS (which under the Company's proposal in this case would amount to \$3 per meter per year) would negatively impact potential future load growth. The purpose of the program funded by KEDS is to support and enhance the economic development efforts of municipalities and local economic development agencies within the Company's service territory by, among other things, investing in and redefining the skill set of the leaders in the communities. This support allows these municipalities and agencies to be more competitive and attractive to industry. Without the support provided through these programs, opportunities for economic development and future load growth may be lost.

Witness: Brad N. Hall

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_029

Provide all cost-benefit analyses that have been conducted by or on the behalf of the Company that evaluate the cost-effectiveness of the Company's KEDS and K-PEGG program. Provide all workpapers and source documents supporting the Company's response in electronic spreadsheet form with all links and formulas intact, source data used, and explain all assumptions and calculations used. To the extent the data requested is not available in the form requested, provide the information in the form that most closely matches what has been requested.

RESPONSE

No cost-benefit analyses have been performed. The Company is implementing the recommendations of the InSite Gap Analysis, provided as Exhibit BNH-1, through the K-PEGG program. Details regarding the projects funded by the K-PEGG program are included in Exhibit BNH-2, the testimony of Company Witness Hall, and in the Company's response to AG 1-390.

Witness: Brad N. Hall

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_030

Provide a detailed explanation regarding KEDS and its impact on the Company's earnings including the ability for the Company to earn a fair return. Provide all workpapers and source documents supporting the Company's response in electronic spreadsheet form with all links and formulas intact, source data used, and explain all assumptions and calculations used. To the extent the data requested is not available in the form requested, provide the information in the form that most closely matches what has been requested.

RESPONSE

The Kentucky Economic Development Surcharge is a \$0.15 per meter per month charge. The Company has proposed in this case to raise KEDS to \$0.25 per meter per month. Funds raised through the KEDS are matched by the Company on a dollar-for-dollar basis and used exclusively by the Company to provide grants through the K-PEGG Program.

KEDS funds are not part of the Company's cost of service and have no impact on the Company's earnings. Specifically, customer contributions and payments to third parties are removed from the Company's Kentucky retail cost of service by adjustment W12. Furthermore, the Company's shareholder matching contributions are recorded in FERC account 426 and are not included in the Company's Kentucky retail cost of service and therefore do not impact the Company's ability to earn a fair return on its Kentucky retail jurisdictional capitalization.

Witness: Alex E. Vaughan

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_031

Provide all studies and analyses conducted by or on the behalf of the Company that examine, discuss or show whether KEDS is necessary to alleviate any earnings challenges KPCo has experienced, is currently experiencing or may experience in the future. Provide all workpapers and source documents supporting the Company's response in electronic spreadsheet form with all links and formulas intact, source data used, and explain all assumptions and calculations used. To the extent the data requested is not available in the form requested, provide the information in the form that most closely matches what has been requested.

RESPONSE

As discussed in the testimony of Company Witness Satterwhite, the primary driver for the Company's requested increase in revenue in this case is to offset a loss of load. While the Company has not conducted a cost benefit analysis of KEDS as it relates to "earnings challenges," the K-PEGG program funded by the KEDS and a dollar-for-dollar match by the Company are designed to address the economic development gaps identified by the InSite Study included as Exhibit BNH-1. As discussed in the testimony of Company Witness Hall, passim, the K-PEGG program provides needed funds to municipalities and local and regional economic development agencies to allow them to compete with other communities for economic development opportunities. Without the K-PEGG program, funded in part by the KEDS, communities within the Company's service territory would struggle to prepare potential development sites, educate the workforce, and conduct the economic development activities necessary to attract new businesses to the region.

Witness: Matthew J. Satterwhite
 Brad N. Hall

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_032

Efficiency Benefits of K-PEGG

- a. Provide all studies and analyses conducted by or on the behalf of the Company that examine if grant recipients receiving funding under K-PEGG have promoted more efficient utilization of the Company's electric system through increased electrical usage and/or higher load factor.
- b. If the Company's response to (a) is negative, explain if the Company believes the ultimate beneficiaries of grants have been providing any efficiency benefits relating to the utilization of the Company's infrastructure.
- c. Provide all workpapers and source documents supporting the Company's response in electronic spreadsheet form with all links and formulas intact, source data used, and explain all assumptions and calculations used. To the extent the data requested is not available in the form requested, provide the information in the form that most closely matches what has been requested.

RESPONSE

a.-c. The Company objects to this request as vague with regard to the undefined term "efficient usage of the Company's electric system." Without waiving this objection, please refer to Sections VI and VII of the testimony of Company Witness Hall and the Company's responses to AG 1-372 through AG 1-377 for a description of the purpose of the K-PEGG program.

Witness: Brad N. Hall

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_033

Refer to the Company's response to AG_1_309 (c) where it states "the Company anticipates the addition of approximately 74 MW of demand from additional load when these projects are fully realized." Provide the total estimated amount of revenue that the Company believes will be generated from the addition of 74 MW of load. Provide all workpapers and source documents supporting the Company's response in electronic spreadsheet form with all links and formulas intact, source data used, and explain all assumptions and calculations used. To the extent the data requested is not available in the form requested, provide the information in the form that most closely matches what has been requested.

RESPONSE

The referenced 74 MW of load additions comprises seven customers.

Five of those customers were operating during the Company's test year in this case and the resulting revenue from those loads is fully reflected in the Company's going level revenue.

One customer is not anticipated to begin taking service until late 2019 and negotiations regarding its contract rate for electric service are ongoing at this time, and no revenue estimate is available.

Also, one customer began taking service from the Company in April of 2017, based on its first six bills, the anticipated total annual tariff revenues are approximately \$2,600 (total bill).

Witness: Alex E. Vaughan

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_034 Refer to the Company's response to AG_1_356 where it states "although documents may exist that reference customer attrition but do not provide the requested analyses." Provide the referenced documents in the Company's possession or control that address customer attrition since 2007.

RESPONSE

Please refer to the Company's objections and response to AG 1-356. Kentucky Power did not identify any "documents, studies, memos, reports, analyses, presentations, e-mails, or other correspondence (including those to management or investors)" or "supporting workpapers and source documents" in its response and objections. Instead, the Company indicated the possibility that such documents and communications might exist, but that because of the time period (since 2007) and the scope of the request (every conceivable document and communication) it could not and cannot undertake such a search: "The Company has not identified specific studies or analyses addressing how Kentucky Power's efforts may affect customer attrition, although documents may exist that reference customer attrition but do not provide the requested analyses."

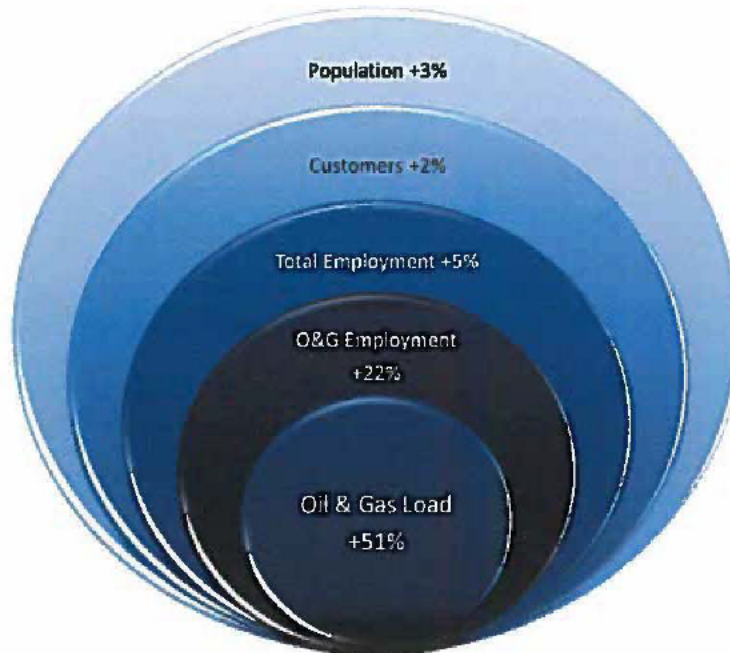
The Company further objected, and continues to object to the request, on the ground that the information was irrelevant and not reasonably calculated to the discovery of admissible evidence. Company Witness Satterwhite's referenced testimony provided the Company's approximate total customer count as of the date of the testimony and the decline in customers over the previous 33-month period. For example, and without limitation, a January 1, 2007 communication addressing customer attrition, assuming such a communication exists, is irrelevant to the referenced testimony.

Without waiving the Company's ongoing objection to the burdensomeness and irrelevancy of the request, please refer to KPCO_R_AG_2_34_Attachment1.pdf for documents Kentucky Power identified in responding to this request pertaining to the period referenced by Company Witness Satterwhite.

Witness: Matthew J. Satterwhite

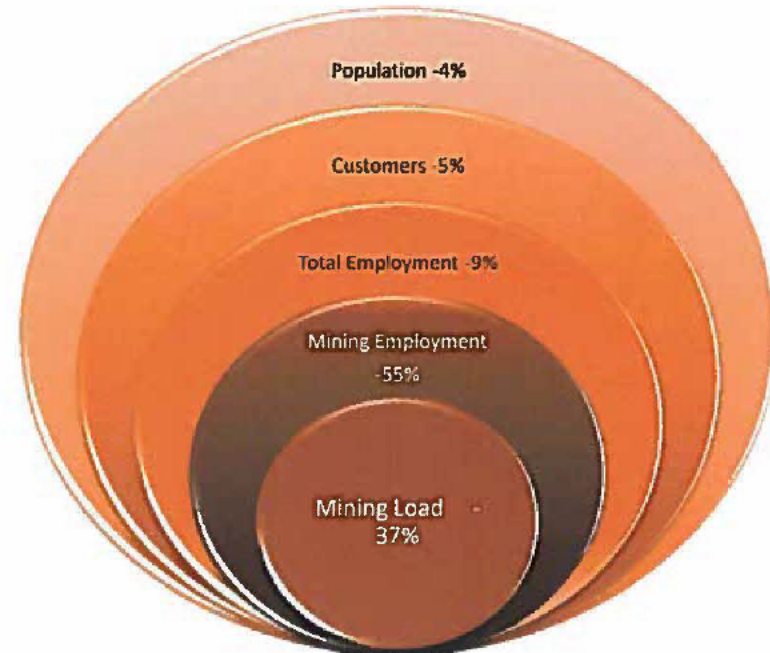
Economic Impact of Two Divergent Energy Industries

Since the Recession



Shale County Statistics

	Since Recession	Past 12 Months	Past 12 Month %
Change in Oil & Gas Load (MWh)	1,224,172	46,862	1.3%
Oil & Gas Jobs Added	4,320	(4,930)	-16.8%
Total Jobs Added	43,900	10,190	1.2%
Change in Residential Customers	13,047	1,177	0.2%
Change in Population	72,650	5,560	0.2%



Coal County Statistics

	Since Recession	Past 12 Months	Past 12 Month %
Change in Mining Load (MWh)	(427,195)	(122,122)	-14.2%
Mining Jobs Lost	(19,590)	(3,660)	-18.7%
Total Jobs Lost	(42,040)	790	0.2%
Change in Residential Customers	(23,797)	(3,100)	-0.7%
Change in Population	(47,540)	(5,930)	-0.5%

Since the last recession, there has been a dramatic shift within AEP's energy producing regional economies. As the oil & gas developments in AEP's shale counties were expanding, the mining sector in AEP's coal counties began hemorrhaging load, jobs, customers, and even population.

While the new Oil & Gas loads that have been added since the recession are more than the Mining loads that were lost, AEP's regional economy has **lost 4.5 Mining jobs for every Oil & Gas job** that's been added since 2008. Not surprisingly, the **decline in Residential customers within AEP's coal counties more than offsets the growth in customers that has occurred in AEP's shale counties.**

Exhibit C-15
Kentucky Power Company
Annual Internal Load by Class (GWH)
2011-2015

	<u>2011</u>	<u>2012</u>	<u>2013</u>	<u>2014</u>	<u>2015</u>
A. Residential					
1. Heating Customers	1,601	1,526	1,598	1,640	1,519
2. Nonheating Customers	741	715	713	711	673
3. Total	2,342	2,241	2,312	2,350	2,192
B. Commercial	1,381	1,350	1,345	1,361	1,323
C. Industrial					
1. Manufacturing	2,293	2,289	2,205	2,198	2,164
2. Mine Power	956	771	664	612	530
3. Total	3,250	3,060	2,870	2,810	2,693
D. Other Ultimate Sales					
1. Street Lighting	11	11	11	11	10
2. Other	0	0	0	0	0
3. Total	11	11	11	11	10
E. Total Ultimate Sales	6,983	6,661	6,538	6,532	6,219
F. Internal Sales for Resale					
1. Municipals	94	94	94	95	90
2. Other	0	0	0	0	0
3. Total	94	94	94	95	90
G. Total Internal Sales	7,077	6,755	6,632	6,627	6,309
H. Losses	470	400	497	464	445
I. Total Internal Load	7,548	7,155	7,129	7,091	6,754

Exhibit C-14
Kentucky Power Company
Average Annual Number of Customers by Class
2011-2015

	<u>2011</u>	<u>2012</u>	<u>2013</u>	<u>2014</u>	<u>2015</u>
A. Residential					
1. Heating Customers	85,541	85,570	85,612	85,269	85,057
2. Nonheating Customers	56,319	55,359	54,552	53,689	52,887
3. Total	141,860	140,929	140,164	138,958	137,944
B. Commercial	29,964	30,059	30,265	30,387	30,458
C. Industrial					
1. Manufacturing	961	954	940	940	933
2. Mine Power	445	415	384	357	325
3. Total	1,406	1,368	1,324	1,296	1,258
D. Other Ultimate Sales					
1. Street Lighting	411	401	385	370	360
2. Other	0	0	0	0	0
3. Total	411	401	385	370	360
E. Total Ultimate Sales	173,642	172,757	172,138	171,011	170,020
F. Internal Sales for Resale					
1. Municipals	2	2	2	2	2
2. Other	0	0	0	0	0
3. Total	2	2	2	2	2
G. Total Internal Sales	173,644	172,759	172,140	171,013	170,022

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_035 Refer to the Company's response to AG_1_361 where it discusses the applications that were denied under the K-PEGG program. Provide all written and defined criteria that the Economic Development Team uses to evaluate whether or not an application is complete.

RESPONSE

The Company does not have specific written and defined criteria for determining whether a K-PEGG application is complete. The Company considers applications complete if they have detailed and thorough answers for each question on the K-PEGG application. As described in the Company's response to AG 1-361, the Company will deny an application if, among other things, the application does not provide a detailed description of how the requested funds will be used to support economic development.

Witness: Brad N. Hall

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017
Page 1 of 2

DATA REQUEST

AG_2_036

Refer to the Company's response to AG_1_363 part (a). The question was not asking for information on other utilities providing economic development efforts in Kentucky Power's service territory but the service territories of those other respective utilities. To clarify:

a. Is the Company aware of any other electric or natural gas utilities that provide economic development assistance to local entities or to businesses looking to locate to that utility's respective service territory?

b. To the extent the Company's response to (a) above is in the affirmative, provide a list of regional utilities the Company is aware of.

c. For each utility referenced in response to (b) above, provide the economic development program or programs offered by the utility, and associated program parameters.

d. Has the Company compared its economic development initiatives to that of other utilities offering economic development opportunities?

e. To the extent the Company's response to (b) above is in the affirmative, provide copies of the Company's comparisons of its offerings to other relevant utilities.

f. Provide all supporting workpapers and source documents supporting the Company's response in electronic spreadsheet form with all links and formulas intact, source data used, and explain all assumptions and calculations used. To the extent the data requested is not available in the form requested, provide the information in the form that most closely matches what has been requested.

RESPONSE

a. Yes.

b. Kentucky Power is aware that Duke Energy Kentucky, Inc., Kentucky Utilities Company, Louisville Gas and Electric Company, and East Kentucky Power Cooperative, Inc. have economic development programs.

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017
Page 2 of 2

- c. Kentucky Power objects to this request as being unduly burdensome, irrelevant, and not likely to lead to discovery of admissible evidence. The need for economic development activities by utilities varies throughout the Commonwealth. The required information is not generated by Kentucky Power. Information regarding the economic development activities by the other utilities identified in subpart (b) above is likely available through those utilities' websites and thus equally available to the Attorney General.

- d.-f. Please refer to the Company's responses to AG 1-163 (d)-(f).

Witness: Brad N. Hall

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_037 Refer to the Company's response to AG_1_384 where it references the semi-annual EEI Rate Comparison - Industrial and Residential report to compare its rates to other utilities. Provide a copy of the semi-annual EEI Rate Comparison reports from 2014 through 2017.

RESPONSE

The EEI Typical Bills and Average Rate Report is a semi-annual report provided only in bound paper format. EEI does not provide this report in electronic format. This report is typically several hundred pages long. AEP receives a single copy that is used to support all AEP operating companies. The bound copies may be made available for inspection during normal business hours at the AEPSC offices in Columbus, OH.

Witness: Alex E. Vaughan

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_038

For the purposes of this request, refer to the Company's response to AG-1-015, where the Company disagrees that placing a large percentage of rate increases upon the monthly customer charges does not deprive customers of the monetary incentive for conserving energy through less usage.

- a. Does the Company agree that fixed charges such as customer charges are unavoidable? Confirm or deny.
- b. To the extent the Company's response to (a) is in the negative, provide a detailed narrative explaining how a customer can avoid a fixed monthly charge such as a customer charge.
- c. Does the Company agree that conservation activities on the behalf of customers are typically designed to reduce annual energy usage? Confirm or deny.
- d. To the extent the Company's response to (c) is in the negative, provide a detailed narrative explaining how a customer's conservation activity typically affects annual energy usage.

RESPONSE

Kentucky Power objects to this request as being vague with respect to the undefined term "large percentage." Without waiving this objection, Kentucky Power responds as follows:

- a. The Company agrees that fixed charges assessed on a dollar per month basis are unavoidable. Such fixed charges are consistent with the principles of cost causation because there exist unavoidable fixed costs to serve each customer.
- b. Not applicable.
- c. The Company agrees that energy conservation efforts are designed to reduce annual energy usage. The reduced energy usage should, under cost causation principles, reduce the a customer's bill for only the non-fixed costs that are avoided as a result of customers' reduced usage.
- d. Not applicable.

Witness: Alex E. Vaughan

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_039

For the purposes of this request, refer to the Company's response to AG-1-016, where the Company states that in the test year the average kWh usage for the Company's low-income energy assistance customers is greater than the average kWh usage for the residential class as a whole.

- a. Provide a copy of the referenced analysis.
- b. Provide an analogous analysis for each of the past five years, 2012 through 2016.
- c. Provide all workpapers and source documents supporting the Company's response in electronic spreadsheet form with all links and formulas intact, source data used, and explain all assumptions and calculations used. To the extent the data requested is not available in the form requested, provide the information in the form that most closely matches what has been requested.

RESPONSE

- a. Refer to the Company's response to AG 1-355 for the requested information.
- b-c. Refer to KPCO_R_AG_2_39_Attachment1.xlsx for the requested information.

Witness: Alex E. Vaughan

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_040

For the purposes of this request, refer to the Company's response to AG-1-342, where the Company states that it does not perform the requested calculation of base revenues in the normal course of business.

a. Confirm that the Company does not calculate non-fuel tariff revenues in the normal course of business.

b. To the extent the Company's response to (a) is in the negative, provide monthly tariff revenues for each of the years 2011 through 2016, and each month of 2017.

c. Provide all workpapers and source documents supporting the Company's response in electronic spreadsheet form with all links and formulas intact, source data used, and explain all assumptions and calculations used. To the extent the data requested is not available in the form requested, provide the information in the form that most closely matches what has been requested.

RESPONSE

a. The Company does not calculate non-fuel base revenues, as referenced in AG-1-342, in the normal course of business.

b. Refer to KPCO_R_AG_2_40_Attachment1.pdf for the requested monthly tariff revenues.

c. No such workpapers or spreadsheets exist; the reports included in KPCO_R_AG_2_40_Attachment1.pdf are generated in .pdf format.

Witness: Alex E. Vaughan



State: KY

January 2011

Page: 1

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FACILITY CHARGE	
011	RSW-LMWH	489.46	35,100.13	390,037	0	0.0	115	0	0	9.12	9.00	0.00	
012	RSW-A	79.41	4,913.55	54,894	0	0.0	15	0	0	9.10	8.95	0.00	
013	RSW-B	22.42	1,470.81	16,519	0	0.0	4	0	0	9.04	8.90	0.00	
014	RSW-C	7.60	387.11	4,567	0	0.0	3	0	0	8.64	8.48	0.00	
015	RS	12,015,470.96	11,860,156.12	7,975	7,975	948.6	63,630	0	0	9.48	9.35	0.00	
017	RS EMP	160,118.40	158,360.97	1,755,286	0	0.0	544	0	0	9.12	9.02	0.00	
022	RSW-RS	20,694,077.56	20,434,206.76	220,621,455	5,296	1,520.9	78,689	0	0	9.38	9.26	0.00	
028	AORH-W ON	1,692.31	1,670.84	22,206	15,524	0.0	7	0	0	7.62	7.52	0.00	
030	RSW-ONPK	26,226.05	25,828.33	305,959	191,775	34.6	70	0	0	8.57	8.44	0.00	
032	RS LM-ON	42,239.20	41,668.19	544,210	409,270	24.0	103	0	0	7.76	7.66	0.00	
034	AORH-ON	415.80	414.42	4,909	3,332	0.0	2	0	0	8.47	8.44	0.00	
036	RS-TOD-ON	127.32	125.52	1,301	851	0.0	1	0	0	9.79	9.65	0.00	
093	OL 175 MV	10,522.32	10,377.02	91,361	0	0.0	0	1,373	1,430	11.52	11.36	1.60	
094	OL 100 HP	161,368.70	160,080.01	857,262	0	0.0	0	22,567	24,133	18.83	18.67	4,533.67	
095	OL 400 MV	1,535.40	1,510.04	16,634	0	0.0	0	89	118	9.23	9.08	2.85	
097	OL 200 HP	20,673.61	20,392.36	160,344	0	0.0	0	1,733	2,208	12.89	12.72	939.82	
098	OL 400 HP	3,333.47	3,265.54	31,011	0	0.0	0	78	237	10.75	10.53	347.45	
099	OL175 MVP	78.16	76.60	583	0	0.0	0	5	11	13.41	13.14	0.00	
107	OL 200HPF	19,404.04	19,190.74	136,437	0	0.0	0	1,307	1,799	14.22	14.07	675.08	
109	OL400 HPF	63,765.49	62,735.36	633,548	0	0.0	0	1,854	4,349	10.06	9.90	2,566.83	
110	OL 250 MH	1,875.24	1,854.42	10,834	0	0.0	0	58	127	17.31	17.12	255.60	
111	OL100 HPP	8,454.92	8,409.55	30,740	0	0.0	0	193	830	27.50	27.36	38.85	
113	OL 150 HP	165,400.45	163,700.60	1,099,820	0	0.0	0	18,745	20,927	15.04	14.88	10,090.75	
116	OL 400 MH	15,264.29	15,045.97	112,777	0	0.0	0	265	854	13.53	13.34	575.63	
122	OL150 HPP	1,010.49	1,004.06	3,246	0	0.0	0	15	67	31.13	30.93	9.10	
131	OL 1000MH	2,467.34	2,415.25	20,187	0	0.0	0	30	75	12.22	11.96	35.60	
204	SGS-MTRD	16,573.04	16,442.83	102,146	0	0.0	526	0	0	16.22	16.10	0.00	
211	SGS	1,775,897.73	1,755,699.37	16,818,389	17,281	13,540.0	22,020	0	0	10.56	10.42	0.00	
213	SGS-UMR	36,598.53	36,033.69	339,305	0	0.0	656	0	0	10.79	10.62	0.00	
214	MGS - AF	15,582.68	15,400.10	154,764	0	739.4	74	0	0	10.07	9.95	0.00	
215	MGS SEC	5,478,047.35	5,409,740.10	52,029,308	0	205,007.1	7,275	0	0	10.53	10.40	0.00	
217	MGS PRI	20,342.87	20,017.03	211,853	0	644.2	23	0	0	9.60	9.45	0.00	
218	MGS M SEC	4,032.16	3,971.69	40,434	0	99.2	2	0	0	9.97	9.82	0.00	
220	MGS CC PRI	37,779.02	37,382.02	377,074	0	1,251.3	56	0	0	10.02	9.91	0.00	
223	MGS LM ON	21,042.29	20,811.16	227,181	140,391	0.0	51	0	0	9.26	9.16	0.00	
225	SGSTOD ON	15.67	15.67	0	0	0.0	1	0	0	0.00	0.00	0.00	
229	MGS-TOD	45,776.03	45,096.38	493,698	354,469	66.8	85	0	0	9.27	9.13	0.00	
236	MGS CC SUB	19,899.49	19,669.72	183,145	0	959.8	20	0	0	10.87	10.74	0.00	
240	LGS SEC	4,166,173.94	4,097,627.12	44,050,495	0	143,952.0	738	0	0	9.46	9.30	0.00	
242	LGS M SEC	68,716.44	67,825.81	753,049	0	1,770.0	7	0	0	9.13	9.01	0.00	
244	LGS PRI	809,642.81	796,778.56	9,511,113	0	40,619.0	96	0	0	8.51	8.38	0.00	
246	LGS M PRI	4,060.63	4,010.66	50,731	0	145.0	1	0	0	8.00	7.91	0.00	

POLRR surcharge revenues are billed as Distribution line of business, but reported as Generation line of business. Line of business changed in BO Universe.



State: KY

January 2011

Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			
										INCL FUEL	EXCL FUEL	FACILITY CHARGE	
248	347,168.92	4,693.48	342,475.44	4,616,821	0	17,417.0	32	0	0	7.52	7.42	0.00	0.00
251	13,886.05	207.59	13,678.46	146,615	117,800	153.6	9	0	0	9.47	9.33	0.00	0.00
356	26,177.20	61.07	26,116.13	384,987	0	649.0	1	0	0	6.80	6.78	0.00	0.00
358	2,127,465.60	35,349.41	2,092,116.19	31,704,758	0	72,984.0	49	0	0	6.71	6.60	0.00	0.00
359	2,033,715.33	21,492.29	2,012,223.04	33,064,816	0	104,688.0	34	0	0	6.15	6.09	0.00	0.00
360	245,254.85	308.74	244,946.11	4,126,594	0	13,837.0	4	0	0	5.94	5.94	0.00	0.00
371	8,534,175.21	11,481.07-	8,545,656.28	163,636,521	0	282,396.0	15	0	0	5.22	5.22	0.00	0.00
372	1,612,418.47	29,084.97	1,583,333.50	30,649,134	0	68,683.0	4	0	0	5.26	5.17	0.00	0.00
528	90,347.97	115.11-	90,463.08	713,822	0	0.0	51	0	0	12.66	12.67	0.00	0.00
540	29,901.64	752.55	29,149.09	331,495	0	836.2	14	0	0	9.02	8.79	0.00	0.00
Grand Total	61,038,703.93	677,664.43	60,361,039.50	748,446,496	1,263,964	972,965.7	175,027	48,312	57,165	8.16	8.06	20,072.83	20,072.83



State: KY

February 2011

Page: 1

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL	
011	RSW-LMWH	129.97-	22,011.52	251,645	0	0.0	115	0	0	8.70	8.75	0.00	
012	RSW-A	30.89-	3,349.21	38,636	0	0.0	15	0	0	8.59	8.67	0.00	
013	RSW-B	5.56-	946.19	11,020	0	0.0	4	0	0	8.54	8.59	0.00	
014	RSW-C	4.73-	246.77	3,179	0	0.0	3	0	0	7.61	7.76	0.00	
015	RS	28,992.71-	7,579,384.18	80,930,767	5,084	788.3	63,389	0	0	9.33	9.37	0.00	
017	RS EMP	192.46	98,950.46	1,121,563	0	0.0	543	0	0	8.84	8.82	0.00	
022	RSW-RS	43,257.67-	12,662,354.14	137,485,563	3,372	2,148.8	78,483	0	0	9.18	9.21	0.00	
028	AORH-W ON	2.87-	809.57	10,997	11,530	0.0	7	0	0	7.34	7.36	0.00	
030	RSW-ONPK	180.70-	14,103.64	163,400	144,165	34.1	70	0	0	8.52	8.63	0.00	
032	RS LM-ON	65.09-	23,756.57	317,576	314,872	56.0	101	0	0	7.46	7.48	0.00	
034	AORH-ON	5.78	236.27	2,879	2,247	0.0	2	0	0	8.41	8.21	0.00	
036	RS-TOD-ON	0.15	78.63	832	700	0.0	1	0	0	9.47	9.45	0.00	
093	OL 175 MV	5.24	11,884.73	81,384	0	0.0	0	1,356	1,380	14.61	14.60	1.60	
094	OL 100 HP	206.24	191,511.45	821,172	0	0.0	0	22,548	24,184	23.35	23.32	4,503.23	
095	OL 400 MV	1.94	1,445.30	12,058	0	0.0	0	88	95	12.00	11.99	2.85	
097	OL 200 HP	6.98	24,476.17	151,924	0	0.0	0	1,729	2,184	16.12	16.11	946.98	
098	OL 400 HP	16.93-	4,377.83	32,648	0	0.0	0	78	236	13.36	13.41	347.45	
099	OL175 MVP	110.51	111.22	652	0	0.0	0	5	11	16.95	17.06	0.00	
107	OL 200HPF	26.21	22,373.46	126,894	0	0.0	0	1,303	1,790	17.66	17.64	671.20	
109	OL400 HPF	105.60	74,124.51	595,549	0	0.0	0	1,848	4,309	12.46	12.45	2,544.34	
110	OL 250 MH	2.54-	2,318.75	10,731	0	0.0	0	60	129	21.58	21.61	255.60	
111	OL100 HPP	8.05	9,793.88	28,744	0	0.0	0	193	832	34.07	34.07	38.85	
113	OL 150 HP	265.88	193,020.82	1,027,087	0	0.0	0	18,708	20,829	18.82	18.79	9,985.34	
116	OL 400 MH	31.35-	19,347.47	114,512	0	0.0	0	269	871	16.87	16.90	636.60	
122	OL150 HPP	0.93-	1,285.80	3,255	0	0.0	0	15	67	39.47	39.50	9.10	
131	OL 1000MH	11.03-	3,166.18	20,636	0	0.0	0	28	73	15.29	15.34	35.60	
204	SGS-MTRD	44.15	15,659.05	94,980	0	0.0	522	0	0	16.53	16.49	0.00	
211	SGS	1,813.71-	1,351,947.74	11,437,564	12,341	12,240.5	21,918	0	0	11.80	11.82	0.00	
213	SGS-UMR	398.21-	6,910.11	35,761-	0	0.0	635	0	0	18.21-	19.32-	0.00	
214	MGS - AF	52.22	12,992.42	130,884	0	896.8	74	0	0	9.97	9.93	0.00	
215	MGS SEC	7,321.75-	4,190,187.59	39,416,749	0	196,010.7	7,162	0	0	10.61	10.63	0.00	
217	MGS PRI	138.93-	16,429.14	165,427	0	692.0	24	0	0	9.85	9.93	0.00	
218	MGS M SEC	39.14-	2,337.23	22,784	0	93.7	2	0	0	10.09	10.26	0.00	
220	MGS CC PRI	28.55-	25,119.68	245,493	0	1,006.5	50	0	0	10.22	10.23	0.00	
223	MGS LM ON	105.14	13,226.34	190,509	138,788	5.0	51	0	0	7.00	6.94	0.00	
225	SGSTOD ON	0.00	15.43	0	0	0.0	1	0	0	0.00	0.00	0.00	
229	MGS-TOD	255.76-	30,644.55	329,052	267,577	64.4	81	0	0	9.24	9.31	0.00	
236	MGS CC SUB	337.57	38,846.02	331,028	0	2,037.1	23	0	0	11.84	11.73	0.00	
240	LGS SEC	3,058.45-	3,918,495.97	41,691,435	0	144,919.0	743	0	0	9.39	9.40	0.00	
242	LGS M SEC	197.21	53,693.58	587,260	0	1,729.0	7	0	0	9.18	9.14	0.00	
244	LGS PRI	947.54	753,907.52	8,680,383	0	41,390.0	98	0	0	8.70	8.69	0.00	
246	LGS M PRI	37.75	3,709.59	45,529	0	145.0	1	0	0	8.23	8.15	0.00	

POLRR surcharge revenues are billed as Distribution line of business, but reported as Generation line of business. Line of business changed in BO Universe.



State: KY

February 2011

Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			
										INCL FUEL	EXCL FUEL	FACILITY CHARGE	
248	LGS SUB	2,232.15	267,127.85	4,003,105	0	14,263.0	30	0	0	6.73	6.67	0.00	0.00
251	LGS-LM-TD	98.12	14,997.07	160,156	105,160	153.6	9	0	0	9.43	9.36	0.00	0.00
356	QP SEC	801.69	24,640.35	355,961	0	675.0	1	0	0	7.15	6.92	0.00	0.00
358	QP PRI	9,954.23	1,965,230.94	26,284,407	0	86,957.0	47	0	0	7.51	7.48	0.00	0.00
359	QP SUB	47,663.41	2,078,901.86	33,824,083	0	99,339.0	34	0	0	6.29	6.15	0.00	0.00
360	QP TRANS	8,249.12	278,964.97	4,485,105	0	14,538.0	4	0	0	6.40	6.22	0.00	0.00
371	CIP SUB	421,423.48	9,070,054.08	165,423,768	0	327,740.0	14	0	0	5.74	5.48	0.00	0.00
372	CIP TRAN	7,800.67	1,882,122.03	32,133,478	0	116,010.0	5	0	0	5.88	5.86	0.00	0.00
528	SL	1,576.04	81,930.11	547,745	0	0.0	47	0	0	15.25	14.96	0.00	0.00
540	MW	381.71-	26,737.86	311,952	0	814.6	14	0	0	8.45	8.57	0.00	0.00
Grand Total		416,175.13	47,090,293.80	594,228,319	1,005,836	1,064,747.1	174,330	48,228	56,990	7.99	7.92	19,978.74	



State: KY

March 2011

Page: 1

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL	
011	RSW-LMWH	832.31-	22,167.72	260,203	0	0.0	115	0	0	8.20	8.52	0.00	
012	RSW-A	128.58-	3,407.89	40,479	0	0.0	15	0	0	8.10	8.42	0.00	
013	RSW-B	29.55-	783.13	9,529	0	0.0	4	0	0	7.91	8.22	0.00	
014	RSW-C	11.89-	294.57	3,893	0	0.0	3	0	0	7.26	7.57	0.00	
015	RS	275,344.65-	7,839,375.60	84,447,511	3,761	733.9	63,517	0	0	8.96	9.28	0.00	
017	RS EMP	3,653.16-	93,943.71	1,079,480	0	0.0	545	0	0	8.36	8.70	0.00	
022	RSW-RS	442,747.03-	12,391,516.20	135,989,571	1,978	1,411.3	78,485	0	0	8.79	9.11	0.00	
028	AORH-W ON	37.86-	868.92	11,670	8,201	0.0	7	0	0	7.12	7.45	0.00	
030	RSW-ONPK	489.55-	13,132.15	159,266	102,648	34.3	70	0	0	7.94	8.25	0.00	
032	RS LM-ON	943.75-	21,117.96	286,494	214,994	98.0	101	0	0	7.04	7.37	0.00	
034	AORH-ON	5.81-	111.92	1,486	1,120	0.0	2	0	0	7.14	7.53	0.00	
036	RS-TOD-ON	4.60-	126.44	1,314	629	0.0	1	0	0	9.27	9.62	0.00	
093	OL 175 MV	419.68-	15,584.08	121,611	0	0.0	0	1,344	1,402	12.47	12.81	1.60	
094	OL 100 HP	4,195.34-	248,116.68	1,198,805	0	0.0	0	22,472	24,146	20.35	20.70	4,507.15	
095	OL 400 MV	78.40-	2,293.39	22,694	0	0.0	0	89	119	9.76	10.11	2.85	
097	OL 200 HP	776.26-	31,727.40	223,632	0	0.0	0	1,728	2,166	13.84	14.19	945.16	
098	OL 400 HP	164.34-	5,739.36	49,130	0	0.0	0	80	241	11.35	11.68	347.45	
099	OL175 MVP	3.14-	143.62	980	0	0.0	0	5	11	14.33	14.66	0.00	
107	OL 200HPF	630.70-	28,771.25	183,782	0	0.0	0	1,301	1,789	15.31	15.66	667.78	
109	OL400 HPF	3,051.66-	96,782.78	876,418	0	0.0	0	1,844	4,335	10.69	11.04	2,543.80	
110	OL 250 MH	53.41-	2,938.93	15,534	0	0.0	0	61	128	18.58	18.92	247.40	
111	OL100 HPP	143.96-	12,533.03	41,228	0	0.0	0	192	830	30.05	30.40	38.85	
113	OL 150 HP	5,189.36-	249,254.76	1,492,474	0	0.0	0	18,682	20,896	16.35	16.70	10,122.37	
116	OL 400 MH	582.05-	25,609.42	172,850	0	0.0	0	268	880	14.48	14.82	637.59	
122	OL150 HPP	16.21-	1,646.74	4,766	0	0.0	0	15	67	34.21	34.55	9.10	
131	OL 1000MH	120.95-	4,687.72	35,631	0	0.0	0	28	78	12.82	13.16	39.44	
204	SGS-MTRD	462.45-	20,706.46	131,276	0	0.0	526	0	0	15.42	15.77	0.00	
211	SGS	40,643.60-	1,536,751.67	12,400,919	12,395	11,590.4	21,978	0	0	12.06	12.39	0.00	
213	SGS-UMR	539.71-	25,118.82	155,348	0	0.0	635	0	0	15.82	16.17	0.00	
214	MGS - AF	505.76-	14,922.51	152,255	0	2,185.4	79	0	0	9.47	9.80	0.00	
215	MGS SEC	153,145.10-	4,848,352.11	46,156,860	0	194,115.6	7,276	0	0	10.17	10.50	0.00	
217	MGS PRI	604.79-	18,737.30	193,678	0	646.6	24	0	0	9.36	9.67	0.00	
218	MGS M SEC	71.99-	2,628.15	24,698	0	95.6	2	0	0	10.35	10.64	0.00	
220	MGS CC PRI	1,018.32-	47,454.30	451,419	0	1,757.7	55	0	0	10.29	10.51	0.00	
223	MGS LM ON	567.33-	9,752.30	121,882	87,082	0.0	50	0	0	7.54	8.00	0.00	
225	SGSTOD ON	0.00	15.06	0	0	0.0	1	0	0	0.00	0.00	0.00	
229	MGS-TOD	1,213.69-	35,028.63	377,323	206,579	74.0	84	0	0	8.96	9.28	0.00	
236	MGS CC SUB	744.78-	28,420.29	217,990	0	1,370.8	21	0	0	12.70	13.04	0.00	
240	LGS SEC	174,297.85-	4,784,256.30	51,794,075	0	143,091.0	749	0	0	8.90	9.24	0.00	
242	LGS M SEC	2,100.87-	55,689.84	614,730	0	1,544.0	7	0	0	8.72	9.06	0.00	
244	LGS PRI	38,244.53-	947,818.88	11,182,958	0	40,480.0	100	0	0	8.13	8.48	0.00	
246	LGS M PRI	188.92-	4,244.19	52,781	0	145.0	1	0	0	7.68	8.04	0.00	

POLRR surcharge revenues are billed as Distribution line of business, but reported as Generation line of business. Line of business changed in BO Universe.



State: KY

March 2011

Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL FUEL	
248	356,858.86	19,247.35-	376,106.21	5,449,897	0	16,816.0	30	0	0	6.55	6.90	0.00	0.00
251	16,633.97	651.08-	17,285.05	188,436	88,180	154.4	9	0	0	8.83	9.17	0.00	0.00
356	25,737.27	1,602.00-	27,339.27	399,050	0	680.0	1	0	0	6.45	6.85	0.00	0.00
358	2,495,720.39	127,353.90-	2,623,074.29	37,011,395	0	78,626.0	48	0	0	6.74	7.09	0.00	0.00
359	2,272,582.41	144,795.21-	2,417,377.62	39,424,677	0	95,333.0	33	0	0	5.76	6.13	0.00	0.00
360	236,709.17	16,361.85-	253,071.02	4,276,826	0	13,893.0	4	0	0	5.53	5.92	0.00	0.00
371	8,107,159.29	750,147.31-	8,857,306.60	155,728,550	0	291,486.0	14	0	0	5.21	5.69	0.00	0.00
372	1,649,147.46	120,207.73-	1,769,355.19	32,432,982	0	77,554.0	4	0	0	5.08	5.46	0.00	0.00
528	123,384.80	3,702.56-	127,087.36	880,538	0	0.0	56	0	0	14.01	14.43	0.00	0.00
540	37,229.07	1,463.91-	38,692.98	462,363	0	817.7	13	0	0	8.05	8.37	0.00	0.00
Grand Total	47,659,730.98	2,339,536.79-	49,999,267.77	627,013,357	727,567	974,733.7	174,665	48,109	57,088	7.60	7.97	20,110.54	



State: KY

April 2011

Page: 1

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL	
011	14,442.68	166.69-	14,609.37	158,736	0	0.0	116	0	0	9.10	9.20	0.00	
012	2,168.03	24.92-	2,192.95	24,205	0	0.0	15	0	0	8.96	9.06	0.00	
013	559.47	6.63-	566.10	6,387	0	0.0	4	0	0	8.76	8.86	0.00	
014	215.32	2.55-	217.87	2,700	0	0.0	3	0	0	7.97	8.07	0.00	
015	5,505,806.80	63,336.03-	5,569,142.83	54,943,761	3,676	664.0	63,296	0	0	10.02	10.14	0.00	
017	63,628.65	904.12-	64,532.77	698,434	0	0.0	542	0	0	9.11	9.24	0.00	
022	8,350,177.76	96,942.31-	8,447,120.07	84,766,934	959	1,088.5	78,014	0	0	9.85	9.97	0.00	
028	554.05	8.05-	562.10	6,921	7,015	0.0	7	0	0	8.01	8.12	0.00	
030	8,742.62	87.76-	8,830.38	94,370	79,283	24.6	70	0	0	9.26	9.36	0.00	
032	14,546.77	207.87-	14,754.64	174,459	160,825	74.0	101	0	0	8.34	8.46	0.00	
034	111.18	2.78-	113.96	1,462	1,190	0.0	2	0	0	7.60	7.79	0.00	
036	114.41	1.66-	116.07	1,189	700	0.0	1	0	0	9.62	9.76	0.00	
093	13,208.43	86.47-	13,294.90	76,593	0	0.0	0	1,336	1,392	17.24	17.36	1.60	
094	210,433.35	790.29-	211,223.64	727,169	0	0.0	0	22,419	24,105	28.94	29.05	4,499.12	
095	1,811.91	16.49-	1,828.40	13,111	0	0.0	0	85	113	13.82	13.95	2.85	
097	27,005.62	176.14-	27,181.76	141,011	0	0.0	0	1,717	2,197	19.15	19.28	935.89	
098	4,819.86	33.68-	4,853.54	30,023	0	0.0	0	77	238	16.05	16.17	347.45	
099	121.39	0.58-	121.97	592	0	0.0	0	5	11	20.51	20.60	0.00	
107	24,526.80	151.13-	24,677.93	116,341	0	0.0	0	1,306	1,793	21.08	21.21	671.68	
109	82,996.83	725.90-	83,722.73	559,496	0	0.0	0	1,850	4,341	14.83	14.96	2,539.86	
110	2,564.65	11.68-	2,576.33	9,856	0	0.0	0	58	128	26.02	26.14	251.15	
111	10,684.40	32.43-	10,716.83	25,236	0	0.0	0	193	830	42.34	42.47	38.85	
113	210,686.11	1,191.02-	211,877.13	937,488	0	0.0	0	18,653	20,823	22.47	22.60	10,095.38	
116	20,891.34	114.14-	21,005.48	101,963	0	0.0	0	270	873	20.49	20.60	633.75	
122	1,439.66	3.71-	1,443.37	3,060	0	0.0	0	15	67	47.05	47.17	9.10	
131	3,660.32	21.93-	3,682.25	20,124	0	0.0	0	28	73	18.19	18.30	31.44	
204	18,373.21	156.57-	18,529.78	107,096	0	4.0	538	0	0	17.16	17.30	0.00	
211	1,187,955.01	10,632.68-	1,198,587.69	8,611,930	9,779	10,780.4	21,914	0	0	13.79	13.92	0.00	
213	21,598.04	171.21-	21,769.25	127,082	0	0.0	635	0	0	17.00	17.13	0.00	
214	13,037.28	181.92-	13,219.20	127,615	0	2,508.1	76	0	0	10.22	10.36	0.00	
215	3,761,057.17	42,156.69-	3,803,213.86	33,686,923	0	189,735.7	7,221	0	0	11.16	11.29	0.00	
217	16,548.01	213.98-	16,761.99	162,826	0	652.6	25	0	0	10.16	10.29	0.00	
218	1,443.11	10.61-	1,453.72	13,630	0	67.1	2	0	0	10.59	10.67	0.00	
220	44,214.33	681.20-	44,895.53	449,212	0	1,634.6	53	0	0	9.84	9.99	0.00	
223	6,174.65	10.48-	6,185.13	50,514	81,395	5.0-	50	0	0	12.22	12.24	0.00	
225	15.62	0.00	15.62	0	0	0.0	1	0	0	0.00	0.00	0.00	
229	25,335.53	261.60-	25,597.13	257,220	188,079	63.6	82	0	0	9.85	9.95	0.00	
236	41,468.81	637.74-	42,106.55	391,911	0	1,659.1	22	0	0	10.58	10.74	0.00	
240	3,860,385.68	50,669.17-	3,911,054.85	39,734,958	0	137,971.0	747	0	0	9.72	9.84	0.00	
242	46,928.92	709.60-	47,638.52	511,642	0	1,309.0	7	0	0	9.17	9.31	0.00	
244	765,310.73	11,257.47-	776,568.20	8,663,006	0	38,096.0	96	0	0	8.83	8.96	0.00	
246	3,828.34	67.32-	3,895.66	46,140	0	145.0	1	0	0	8.30	8.44	0.00	



State: KY

April 2011

Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL FUEL	
248	300,501.25	6,094.96-	306,596.21	4,214,143	0	16,196.0	28	0	0	7.13	7.28	0.00	0.00
251	16,287.75	235.07-	16,522.82	166,586	94,020	152.0	9	0	0	9.78	9.92	0.00	0.00
356	26,406.23	786.59-	27,192.82	402,847	0	716.0	1	0	0	6.55	6.75	0.00	0.00
358	2,096,018.68	36,951.19-	2,132,969.87	27,363,363	0	76,337.0	48	0	0	7.66	7.79	0.00	0.00
359	2,071,711.62	55,746.79-	2,127,458.41	33,455,087	0	95,099.0	33	0	0	6.19	6.36	0.00	0.00
360	215,634.60	5,965.43-	221,600.03	3,174,113	0	11,375.0	4	0	0	6.79	6.98	0.00	0.00
371	7,895,776.48	330,226.24-	8,226,002.72	162,287,308	0	290,390.0	14	0	0	4.87	5.07	0.00	0.00
372	1,571,166.25	52,164.22-	1,623,330.47	32,426,168	0	46,461.0	4	0	0	4.85	5.01	0.00	0.00
528	142,182.42	243.31-	142,425.73	859,484	0	0.0	80	0	0	16.54	16.57	0.00	0.00
540	30,396.57	350.75-	30,747.32	341,839	0	779.1	13	0	0	8.89	8.99	0.00	0.00
Grand Total	38,755,674.70	771,629.75-	39,527,304.45	501,274,264	626,921	923,977.4	173,875	48,012	56,984	7.73	7.89	20,058.12	



State: KY

May 2011

Page: 1

TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
											INCL FUEL	EXCL FUEL	FUEL	
011	RSW-LMWH	13,426.46	192.54	13,233.92	148,312	0	0.0	117	0	0	9.05	8.92	0.00	
012	RSW-A	1,963.08	30.70	1,932.38	22,161	0	0.0	15	0	0	8.86	8.72	0.00	
013	RSW-B	619.84	8.27	611.57	7,124	0	0.0	4	0	0	8.70	8.58	0.00	
014	RSW-C	305.24	4.73	300.51	3,797	0	0.0	3	0	0	8.04	7.91	0.00	
015	RS	5,598,410.52	63,710.87	5,534,699.65	55,061,537	4,698	575.8	63,142	0	0	10.17	10.05	0.00	
017	RS EMP	54,424.46	598.68	53,825.78	579,942	0	0.0	538	0	0	9.38	9.28	0.00	
022	RSW-RS	7,630,607.55	91,744.97	7,538,862.58	75,886,296	698	986.7	77,678	0	0	10.06	9.93	0.00	
028	AORH-W ON	482.56	6.47	476.09	4,848	3,846	0.0	7	0	0	9.95	9.82	0.00	
030	RSW-ONPK	8,693.12	131.11	8,562.01	93,088	61,490	0.0	70	0	0	9.34	9.20	0.00	
032	RS LM-ON	12,014.53	167.12	11,847.41	124,233	90,786	66.0	100	0	0	9.67	9.54	0.00	
034	AORH-ON	51.25	0.14	51.11	564	437	0.0	2	0	0	9.09	9.06	0.00	
036	RS-TOD-ON	115.62	0.85	114.77	1,205	735	0.0	1	0	0	9.60	9.52	0.00	
093	OL 175 MVP	15,489.49	85.09	15,404.40	84,159	0	0.0	0	1,315	1,377	18.41	18.30	1.60	
094	OL 100 HP	247,994.51	831.91	247,162.60	814,508	0	0.0	0	22,373	24,010	30.45	30.35	4,485.92	
095	OL 400 MV	2,217.85	14.93	2,202.92	15,273	0	0.0	0	85	113	14.52	14.42	2.85	
097	OL 200 HP	31,558.81	168.78	31,390.03	154,897	0	0.0	0	1,715	2,143	20.37	20.27	837.69	
098	OL 400 HP	5,340.13	25.92	5,314.21	29,645	0	0.0	0	82	208	18.01	17.93	347.02	
099	OL175 MVP	145.75	0.96	144.79	682	0	0.0	0	5	11	21.37	21.23	0.00	
107	OL 200HPF	29,206.17	130.15	29,076.02	130,628	0	0.0	0	1,311	1,810	22.36	22.26	673.69	
109	OL400 HPF	98,312.76	619.06	97,693.70	620,235	0	0.0	0	1,849	4,335	15.85	15.75	2,561.03	
110	OL 250 MH	3,134.02	13.74	3,120.28	11,627	0	0.0	0	60	130	26.95	26.84	251.15	
111	OL100 HPP	12,501.39	26.99	12,474.40	28,053	0	0.0	0	193	825	44.56	44.47	38.85	
113	OL 150 HP	249,581.86	1,095.07	248,486.79	1,034,259	0	0.0	0	18,641	20,863	24.13	24.03	10,116.88	
116	OL 400 MH	25,499.16	138.04	25,361.12	119,038	0	0.0	0	269	880	21.42	21.31	644.11	
122	OL150 HPP	1,652.13	4.01	1,648.12	3,437	0	0.0	0	15	67	48.07	47.95	9.10	
131	OL 1000MH	4,553.74	28.49	4,525.25	23,919	0	0.0	0	28	73	19.04	18.92	35.60	
204	SGS-MTRD	21,454.64	111.46	21,343.18	131,877	0	0.0	526	0	0	16.27	16.18	0.00	
211	SGS	1,341,669.73	9,893.33	1,331,776.40	9,497,429	10,117	10,484.1	21,978	0	0	14.13	14.02	0.00	
213	SGS-UMR	25,683.56	142.00	25,541.56	151,673	0	0.0	635	0	0	16.93	16.84	0.00	
214	MGS - AF	15,184.37	126.63	15,057.74	147,505	0	2,529.1	76	0	0	10.29	10.21	0.00	
215	MGS SEC	4,436,627.86	40,962.02	4,395,665.84	40,340,920	0	175,611.8	7,225	0	0	11.00	10.90	0.00	
217	MGS PRI	14,840.40	175.93	14,664.47	141,084	0	586.7	24	0	0	10.52	10.39	0.00	
218	MGS M SEC	1,622.78	23.16	1,599.62	14,876	0	52.9	2	0	0	10.91	10.75	0.00	
220	MGS CC PRI	46,286.66	417.93	45,868.73	462,387	0	1,399.4	53	0	0	10.01	9.92	0.00	
223	MGS LM ON	3,486.80	46.19	3,440.61	37,149	30,978	0.0	50	0	0	9.39	9.26	0.00	
225	SGSTOD ON	44.25	0.07	44.18	173	86	0.0	2	0	0	25.58	25.54	0.00	
229	MGS-TOD	33,488.56	419.70	33,068.86	344,822	190,132	68.4	79	0	0	9.71	9.59	0.00	
236	MGS CC SUB	25,103.45	205.03	24,898.42	215,298	0	1,203.7	21	0	0	11.66	11.56	0.00	
240	LGS SEC	4,837,090.05	49,578.07	4,787,511.98	49,882,711	0	136,816.0	746	0	0	9.70	9.60	0.00	
242	LGS M SEC	56,042.68	495.76	55,546.92	602,423	0	1,279.0	7	0	0	9.30	9.22	0.00	
244	LGS PRI	969,508.87	10,885.25	958,623.62	10,914,917	0	39,886.0	95	0	0	8.88	8.78	0.00	
246	LGS M PRI	4,910.70	38.73	4,871.97	57,624	0	180.0	1	0	0	8.52	8.45	0.00	

POLRR surcharge revenues are billed as Distribution line of business, but reported as Generation line of business. Line of business changed in BO Universe.



State: KY

May 2011

Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL	
248	388,664.83	4,120.02	384,544.81	5,436,221	0	16,793.0	31	0	0	7.15	7.07	0.00	
251	19,753.00	207.59	19,545.41	202,620	88,320	152.8	9	0	0	9.75	9.65	0.00	
356	30,127.43	63.51	30,063.92	428,713	0	704.0	1	0	0	7.03	7.01	0.00	
358	2,710,758.41	32,634.91	2,678,123.50	36,739,020	0	79,714.0	48	0	0	7.38	7.29	0.00	
359	2,417,560.59	22,124.64	2,395,435.95	36,941,269	0	97,069.0	33	0	0	6.54	6.48	0.00	
360	226,569.88	632.88	225,937.00	3,441,777	0	10,288.0	4	0	0	6.58	6.56	0.00	
371	9,292,148.98	17,002.54	9,309,151.52	168,568,465	0	285,874.0	14	0	0	5.51	5.52	0.00	
372	1,916,320.47	18,642.47	1,934,962.94	35,823,313	0	106,765.0	3	0	0	5.38	5.43	0.00	
528	114,736.81	71.45	114,808.26	577,576	0	0.0	54	0	0	19.87	19.88	0.00	
540	41,475.47	564.62	40,910.85	465,166	0	784.3	13	0	0	8.92	8.79	0.00	
Grand Total	43,039,463.23	297,932.56	42,741,530.67	536,370,475	482,323	969,869.7	173,407	47,941	56,845	8.02	7.97	20,005.49	



State: KY

June 2011

Page: 1

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL	
011	RSW-LMWH	19,659.48	309.65	19,349.83	208,773	0	0.0	116	0	0	9.42	9.27	0.00
012	RSW-A	3,043.26	47.74	2,995.52	32,720	0	0.0	15	0	0	9.30	9.16	0.00
013	RSW-B	973.35	15.90	957.45	10,591	0	0.0	4	0	0	9.19	9.04	0.00
014	RSW-C	443.72	6.78	436.94	5,092	0	0.0	3	0	0	8.71	8.58	0.00
015	RS	7,177,549.41	106,448.20	7,071,101.21	70,360,628	4,423	606.0	63,069	0	0	10.20	10.05	0.00
017	RS EMP	77,650.35	1,334.85	76,315.50	816,221	0	0.0	541	0	0	9.51	9.35	0.00
022	RSW-RS	9,379,149.39	138,434.63	9,240,714.76	92,282,852	984	863.0	77,533	0	0	10.16	10.01	0.00
028	AORH-W ON	641.11	10.09	631.02	6,599	4,241	0.0	7	0	0	9.72	9.56	0.00
030	RSW-ONPK	11,237.94	156.42	11,081.52	115,927	68,084	0.0	70	0	0	9.69	9.56	0.00
032	RS LM-ON	15,908.66	244.80	15,663.86	159,743	96,181	51.0	100	0	0	9.96	9.81	0.00
034	AORH-ON	52.58	1.12	51.46	552	388	0.0	2	0	0	9.53	9.32	0.00
036	RS-TOD-ON	77.85	0.85	77.00	634	384	0.0	1	0	0	12.28	12.15	0.00
093	OL 175 MVP	13,414.52	89.70	13,324.82	61,566	0	0.0	0	1,294	1,352	21.79	21.64	1.60
094	OL 100 HP	216,037.27	856.64	215,180.63	610,217	0	0.0	0	22,303	23,972	35.40	35.26	4,453.63
095	OL 400 MV	1,973.06	16.15	1,956.91	11,511	0	0.0	0	85	113	17.14	17.00	2.85
097	OL 200 HP	27,941.78	164.87	27,776.91	116,654	0	0.0	0	1,710	2,187	23.95	23.81	928.44
098	OL 400 HP	4,869.31	29.26	4,840.05	24,034	0	0.0	0	76	237	20.26	20.14	345.85
099	OL175 MVP	125.47	0.54	124.93	494	0	0.0	0	5	11	25.40	25.29	0.00
107	OL 200HPF	25,637.20	136.51	25,500.69	97,792	0	0.0	0	1,330	1,816	26.22	26.08	668.85
109	OL400 HPF	85,283.30	652.19	84,631.11	451,619	0	0.0	0	1,844	4,315	18.88	18.74	2,563.85
110	OL 250 MH	2,597.68	9.89	2,587.79	7,869	0	0.0	0	62	133	33.01	32.89	251.15
111	OL100 HPP	11,070.52	31.33	11,039.19	21,443	0	0.0	0	194	827	51.63	51.48	38.85
113	OL 150 HP	217,559.00	1,059.92	216,499.08	760,175	0	0.0	0	18,596	20,791	28.62	28.48	10,072.15
116	OL 400 MH	22,536.03	112.34	22,423.69	88,701	0	0.0	0	271	898	25.41	25.28	667.12
122	OL150 HPP	1,377.67	2.85	1,374.82	2,279	0	0.0	0	14	66	60.45	60.33	9.10
131	OL 1000MH	3,755.98	20.50	3,735.48	16,460	0	0.0	0	28	73	22.82	22.69	35.60
204	SGS-MTRD	18,923.61	172.15	18,751.46	111,823	0	0.0	526	0	0	16.92	16.77	0.00
211	SGS	1,371,812.56	15,201.83	1,356,610.73	10,086,837	11,155	10,580.3	22,015	0	0	13.60	13.45	0.00
213	SGS-UMR	22,188.05	188.77	21,999.28	125,621	0	0.0	635	0	0	17.66	17.51	0.00
214	MGS - AF	14,023.67	199.70	13,823.97	130,505	0	2,523.1	76	0	0	10.75	10.59	0.00
215	MGS SEC	4,707,861.05	62,520.54	4,645,340.51	41,934,305	0	173,838.3	7,215	0	0	11.23	11.08	0.00
217	MGS PRI	15,408.35	197.19	15,211.16	143,248	0	582.3	24	0	0	10.76	10.62	0.00
218	MGS M SEC	1,884.15	18.52	1,865.63	15,598	0	74.0	2	0	0	12.08	11.96	0.00
220	MGS CC PRI	25,353.05	341.59	25,011.46	232,757	0	1,077.0	50	0	0	10.89	10.75	0.00
223	MGS LM ON	6,033.11	90.54	5,942.57	56,017	30,579	0.0	50	0	0	10.77	10.61	0.00
225	SGSTOD ON	44.41	0.24	44.17	128	91	0.0	2	0	0	34.70	34.51	0.00
229	MGS-TOD	34,269.45	441.40	33,828.05	340,221	208,742	73.2	79	0	0	10.07	9.94	0.00
236	MGS CC SUB	9,934.05	124.54	9,809.51	86,263	0	400.3	17	0	0	11.52	11.37	0.00
240	LGS SEC	4,596,038.55	65,889.83	4,530,148.72	45,695,553	0	138,419.0	746	0	0	10.06	9.91	0.00
242	LGS M SEC	68,142.90	1,114.18	67,028.72	701,577	0	1,543.0	7	0	0	9.71	9.55	0.00
244	LGS PRI	869,958.55	12,978.81	856,979.74	9,248,289	0	40,204.0	101	0	0	9.41	9.27	0.00
246	LGS M PRI	6,991.51	142.31	6,849.20	81,921	0	212.0	1	0	0	8.53	8.36	0.00

POLRR surcharge revenues are billed as Distribution line of business, but reported as Generation line of business. Line of business changed in BO Universe.



State: KY

June 2011

Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL FUEL	
248	LGS SUB	345,145.11	7,390.07	4,596,310	0	16,953.0	31	0	0	7.51	7.35	7.35	0.00
251	LGS-LM-TD	28,271.30	443.92	286,968	137,300	154.4	9	0	0	9.85	9.70	9.70	0.00
356	QP SEC	31,829.02	920.32	439,439	0	754.0	1	0	0	7.24	7.03	7.03	0.00
358	QP PRI	2,309,672.91	45,851.04	30,155,942	0	75,631.0	48	0	0	7.66	7.51	7.51	0.00
359	QP SUB	2,168,971.93	56,273.37	31,475,612	0	92,768.0	33	0	0	6.89	6.71	6.71	0.00
360	QP TRANS	219,475.40	6,493.17	3,030,633	0	11,065.0	4	0	0	7.24	7.03	7.03	0.00
371	CIP SUB	9,967,131.78	370,075.85	165,515,460	0	294,736.0	14	0	0	6.02	5.80	5.80	0.00
372	CIP TRAN	2,284,739.75	102,072.25	38,700,390	0	86,137.0	5	0	0	5.90	5.64	5.64	0.00
528	SL	112,833.69	1,120.50	492,789	0	0.0	57	0	0	22.90	22.67	22.67	0.00
540	MW	33,675.46	399.47	362,821	0	768.6	13	0	0	9.28	9.17	9.17	0.00
Grand Total		46,591,179.26	1,000,855.82	550,318,173	562,552	950,013.5	173,222	47,812	56,791	8.47	8.28	8.28	20,039.04



State: KY

July 2011

Page: 1

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL	
011	22,691.17	30.14-	22,721.31	254,729	0	0.0	115	0	0	8.91	8.92	8.92	0.00
012	3,840.26	5.47-	3,845.73	43,561	0	0.0	15	0	0	8.82	8.83	8.83	0.00
013	1,062.09	1.67-	1,063.76	12,209	0	0.0	4	0	0	8.70	8.71	8.71	0.00
014	429.95	1.33-	431.28	5,257	0	0.0	3	0	0	8.18	8.20	8.20	0.00
015	8,446.10434	7,444.80-	8,453,549.14	87,958,043	4,195	536.0	63,143	0	0	9.60	9.61	9.61	0.00
017	89,767.59	10.96-	89,778.55	990,872	75	0.0	544	0	0	9.06	9.06	9.06	0.00
022	10,716,414.01	9,083.10-	10,725,497.11	111,951,661	1,241	732.4	77,391	0	0	9.57	9.58	9.58	0.00
028	767.10	0.35-	767.45	8,351	4,736	0.0	7	0	0	9.19	9.19	9.19	0.00
030	13,500.03	25.83-	13,525.86	145,103	73,562	0.0	70	0	0	9.30	9.32	9.32	0.00
032	18,718.28	10.69-	18,728.97	196,221	100,042	49.0	101	0	0	9.54	9.54	9.54	0.00
034	47.78	0.16	47.62	550	407	0.0	2	0	0	8.69	8.66	8.66	0.00
036	230.26	0.22	230.04	2,222	968	0.0	2	0	0	10.36	10.35	10.35	0.00
093	14,411.88	2.50-	14,414.38	80,465	0	0.0	0	1,291	1,347	17.91	17.91	17.91	1.60
094	237,553.20	165.41-	237,718.61	818,776	0	0.0	0	22,288	23,928	29.01	29.03	29.03	4,481.51
095	2,110.60	0.69-	2,111.29	14,950	0	0.0	0	85	113	14.12	14.12	14.12	2.85
097	30,717.27	15.34-	30,732.61	156,889	0	0.0	0	1,707	2,179	19.58	19.59	19.59	922.05
098	6,193.13	5.24-	6,198.37	38,096	0	0.0	0	80	269	16.26	16.27	16.27	370.81
099	143.55	0.17-	143.72	703	0	0.0	0	5	11	20.42	20.44	20.44	0.00
107	27,869.93	9.50-	27,879.43	128,459	0	0.0	0	1,303	1,790	21.70	21.70	21.70	669.95
109	93,699.41	40.55-	93,739.96	610,782	0	0.0	0	1,849	4,343	15.34	15.35	15.35	2,536.43
110	2,856.78	1.71-	2,858.49	10,897	0	0.0	0	60	130	26.22	26.23	26.23	250.12
111	12,213.10	1.86-	12,214.96	28,592	0	0.0	0	197	835	42.72	42.72	42.72	38.85
113	241,036.74	97.09-	241,133.83	1,036,448	0	0.0	0	18,630	20,803	23.26	23.27	23.27	10,093.23
116	24,139.57	16.32-	24,155.89	116,961	0	0.0	0	272	886	20.64	20.65	20.65	666.12
122	1,629.06	0.38-	1,629.44	3,389	0	0.0	0	14	67	48.07	48.08	48.08	9.10
131	4,555.67	3.43-	4,559.10	25,002	0	0.0	0	28	74	18.22	18.23	18.23	35.60
204	20,301.95	3.10-	20,305.05	127,009	0	0.0	526	0	0	15.98	15.99	15.99	0.00
211	1,543,501.73	892.84-	1,544,394.57	12,280,700	11,720	10,647.8	21,969	0	0	12.57	12.58	12.58	0.00
213	25,619.91	12.43-	25,632.34	155,271	0	0.0	643	0	0	16.50	16.51	16.51	0.00
214	12,899.97	9.91-	12,909.88	125,919	0	2,190.8	77	0	0	10.24	10.25	10.25	0.00
215	5,233,838.09	4,319.02-	5,238,157.11	49,940,860	0	163,473.0	7,213	0	0	10.48	10.49	10.49	0.00
217	17,638.64	20.77-	17,659.41	178,261	0	550.1	24	0	0	9.89	9.91	9.91	0.00
218	2,002.25	3.56-	2,005.81	19,950	0	59.1	2	0	0	10.04	10.05	10.05	0.00
220	35,844.99	7.71	35,837.28	328,257	0	1,361.8	54	0	0	10.92	10.92	10.92	0.00
223	8,287.73	3.90-	8,291.63	82,085	37,149	0.0	50	0	0	10.10	10.10	10.10	0.00
225	45.88	0.02	45.86	146	85	0.0	2	0	0	31.42	31.41	31.41	0.00
229	39,772.51	79.98-	39,852.49	409,066	217,246	91.6	79	0	0	9.72	9.74	9.74	0.00
236	12,799.36	17.30-	12,816.66	99,870	0	382.6	15	0	0	12.82	12.83	12.83	0.00
240	4,894,706.71	4,649.89-	4,899,356.60	51,815,877	0	136,384.0	750	0	0	9.45	9.46	9.46	0.00
242	72,200.59	32.88-	72,233.47	794,565	0	1,587.0	7	0	0	9.09	9.09	9.09	0.00
244	845,023.03	1,379.60-	846,402.63	9,636,781	0	39,314.0	94	0	0	8.77	8.78	8.78	0.00
246	7,441.21	6.70	7,434.51	93,561	0	225.0	1	0	0	7.95	7.95	7.95	0.00

POLRR surcharge revenues are billed as Distribution line of business, but reported as Generation line of business. Line of business changed in BO Universe.



State: KY

July 2011

Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL FUEL	
248	340,407.50	150.42-	340,557.92	4,764,331	0	15,691.0	30	0	0	7.14	7.15	7.15	0.00
251	32,492.07	27.56-	32,519.63	372,590	186,480	155.2	9	0	0	8.72	8.73	8.73	0.00
356	31,946.33	146.93	31,799.40	471,026	0	793.0	1	0	0	6.78	6.75	6.75	0.00
358	2,572,202.32	2,140.56-	2,574,342.88	35,383,531	0	79,007.0	48	0	0	7.27	7.28	7.28	0.00
359	2,167,948.97	2,692.00	2,165,256.97	32,856,795	0	91,312.0	33	0	0	6.60	6.59	6.59	0.00
360	226,202.41	913.65	225,288.76	3,015,583	0	6,957.0	4	0	0	7.50	7.47	7.47	0.00
371	9,564,436.57	67,550.59	9,496,885.98	168,333,726	0	277,796.0	14	0	0	5.68	5.64	5.64	0.00
372	1,952,155.42	2,204.92	1,949,950.50	36,608,721	0	47,949.0	4	0	0	5.33	5.33	5.33	0.00
528	109,228.63	231.87	108,996.76	523,454	0	0.0	55	0	0	20.87	20.82	20.82	0.00
540	39,460.01	115.99-	39,576.00	453,856	0	760.4	13	0	0	8.69	8.72	8.72	0.00
Grand Total	49,821,107.53	42,920.53	49,778,187.00	613,510,979	637,906	878,004.8	173,114	47,809	56,775	8.12	8.11	8.11	20,078.22



State: KY

August 2011

Page: 1

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FACILITY CHARGE	
011	RSW-LMWH	22,360.81	59.91	22,300.90	251,496	0	0.0	114	0	8.89	8.87	0.00	
012	RSW-A	3,968.91	11.73	3,957.18	45,026	0	0.0	15	0	8.81	8.79	0.00	
013	RSW-B	1,055.28	2.95	1,052.33	12,103	0	0.0	4	0	8.72	8.69	0.00	
014	RSW-C	466.01	2.27	463.74	5,583	0	0.0	3	0	8.35	8.31	0.00	
015	RS	8,582,502.80	16,271.26	8,566,231.54	90,634,122	4,201	598.0	63,292	0	9.47	9.45	0.00	
017	RS EMP	90,135.71	70.24	90,065.47	1,005,522	0	0.0	540	0	8.96	8.96	0.00	
022	RSW-RS	10,736,056.49	19,326.88	10,716,729.61	113,530,093	1,365	791.8	77,378	0	9.46	9.44	0.00	
028	AORH-W ON	661.91	1.19	660.72	7,106	4,597	0.0	7	0	9.31	9.30	0.00	
030	RSW-ONPK	12,705.69	44.38	12,661.31	136,671	80,964	0.0	70	0	9.30	9.26	0.00	
032	RS LM-ON	19,413.04	26.73	19,386.31	206,214	112,152	42.0	101	0	9.41	9.40	0.00	
034	AORH-ON	46.65	0.18	46.83	511	350	0.0	2	0	9.13	9.16	0.00	
036	RS-TOD-ON	322.57	0.01	322.56	3,066	1,364	0.0	3	0	10.52	10.52	0.00	
062	RS-NT MTR	98.94	0.04	98.98	1,018	0	0.0	1	0	9.72	9.72	0.00	
093	OL 175 MV	12,357.48	13.47	12,344.01	83,257	0	0.0	0	1,281	14.84	14.83	1.60	
094	OL 100 HP	202,815.74	31.61	202,847.35	824,047	0	0.0	0	22,264	24.61	24.62	4,314.23	
095	OL 400 MV	1,874.85	1.69	1,873.16	15,839	0	0.0	0	85	11.84	11.83	2.85	
097	OL 200 HP	26,158.65	23.92	26,134.73	159,597	0	0.0	0	1,706	16.39	16.38	917.16	
098	OL 400 HP	3,792.71	9.98	3,782.73	29,333	0	0.0	0	79	12.93	12.90	293.23	
099	OL175 MVP	110.94	0.27	110.67	668	0	0.0	0	5	16.61	16.57	0.00	
107	OL 200HPF	24,359.75	16.42	24,343.33	133,696	0	0.0	0	1,304	18.22	18.21	670.89	
109	OL400 HPF	83,417.70	82.59	83,335.11	647,414	0	0.0	0	1,852	12.88	12.87	2,564.48	
110	OL 250 MH	2,522.49	2.31	2,520.18	11,543	0	0.0	0	59	21.85	21.83	251.15	
111	OL100 HPP	10,615.99	2.61	10,613.38	29,249	0	0.0	0	195	36.30	36.29	38.85	
113	OL 150 HP	205,658.54	193.97	205,464.57	1,046,142	0	0.0	0	18,643	19.66	19.64	10,079.65	
116	OL 400 MH	21,386.70	27.01	21,359.69	124,171	0	0.0	0	269	17.22	17.20	676.62	
122	OL150 HPP	1,391.70	0.86	1,390.84	3,433	0	0.0	0	14	40.54	40.51	9.10	
131	OL 1000MH	3,485.39	6.32	3,479.07	23,102	0	0.0	0	72	15.09	15.06	35.60	
204	SGS-MTRD	18,133.84	13.22	18,120.62	110,621	0	0.0	526	0	16.39	16.38	0.00	
211	SGS	1,418,559.34	2,071.98	1,416,487.36	11,588,317	11,166	10,150.5	22,106	0	12.24	12.22	0.00	
213	SGS-UMR	20,410.30	24.64	20,385.66	119,845	0	0.0	635	0	17.03	17.01	0.00	
214	MGS - AF	11,414.23	17.73	11,396.50	111,507	0	2,287.6	77	0	10.24	10.22	0.00	
215	MGS SEC	4,842,552.03	9,374.76	4,833,177.27	46,360,992	0	166,818.0	7,228	0	10.45	10.43	0.00	
217	MGS PRI	15,444.91	39.94	15,404.97	153,294	0	587.2	24	0	10.08	10.05	0.00	
218	MGS M SEC	2,017.09	6.91	2,010.18	19,444	0	60.4	2	0	10.37	10.34	0.00	
220	MGS CC PRI	30,032.82	31.82	30,001.00	251,793	0	1,250.7	58	0	11.93	11.91	0.00	
223	MGS LM ON	7,357.29	12.10	7,345.19	76,516	44,515	0.0	50	0	9.62	9.60	0.00	
225	SGSTOD ON	41.25	0.02	41.27	118	78	0.0	2	0	34.96	34.97	0.00	
229	MGS-TOD	37,115.57	122.90	36,992.67	383,874	239,392	90.0	79	0	9.67	9.64	0.00	
236	MGS CC SUB	12,626.22	18.80	12,607.42	94,343	0	498.0	15	0	13.38	13.36	0.00	
240	LGS SEC	4,675,665.13	9,905.21	4,665,759.92	49,758,092	0	142,765.0	753	0	9.40	9.38	0.00	
242	LGS M SEC	72,937.27	89.34	72,847.93	810,927	0	1,646.0	7	0	8.99	8.98	0.00	
244	LGS PRI	769,081.60	2,487.03	766,594.57	8,783,922	0	39,506.0	92	0	8.76	8.73	0.00	

POLRR surcharge revenues are billed as Distribution line of business, but reported as Generation line of business. Line of business changed in BO Universe.



State: KY

August 2011

Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL FUEL	
246	7,619.20	2.30-	7,621.50	95,577	0	243.0	1	0	0	7.97	7.97	0.00	0.00
248	336,346.84	397.37	335,949.47	4,535,486	0	16,017.0	31	0	0	7.42	7.41	0.00	0.00
251	23,614.90	81.75	23,533.15	242,542	150,400	154.4	9	0	0	9.74	9.70	0.00	0.00
356	29,254.71	149.04-	29,403.75	420,265	0	743.0	1	0	0	6.96	7.00	0.00	0.00
358	2,297,587.70	4,862.67	2,292,725.03	31,565,554	0	76,078.0	49	0	0	7.28	7.26	0.00	0.00
359	1,950,252.87	1,777.30-	1,952,030.17	30,314,665	0	88,057.0	32	0	0	6.43	6.44	0.00	0.00
360	224,286.18	1,158.05-	225,444.23	3,102,850	0	16,592.0	4	0	0	7.23	7.27	0.00	0.00
371	8,455,976.42	78,577.71-	8,534,554.13	153,517,267	0	443,105.0	14	0	0	5.51	5.56	0.00	0.00
372	1,972,010.73	844.54-	1,972,855.27	36,205,025	0	110,079.0	4	0	0	5.45	5.45	0.00	0.00
528	104,548.43	310.12-	104,858.55	580,344	0	0.0	53	0	0	18.01	18.07	0.00	0.00
540	32,526.29	189.44	32,336.85	371,855	0	754.9	13	0	0	8.75	8.70	0.00	0.00
Grand Total	47,437,156.60	16,904.33-	47,454,060.93	588,545,057	650,544	1,118,914.5	173,395	47,783	56,722	8.06	8.06	19,855.41	19,855.41



State: KY

September 2011

Page: 1

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL	
011	14,003.40	149.92	13,853.48	163,308	0	0.0	112	0	0	8.57	8.48	0.00	
012	2,195.71	23.73	2,171.98	26,082	0	0.0	15	0	0	8.42	8.33	0.00	
013	767.88	8.45	759.43	9,142	0	0.0	4	0	0	8.40	8.31	0.00	
014	290.98	3.35	287.63	3,734	0	0.0	3	0	0	7.79	7.70	0.00	
015	5,423,262.09	52,926.16	5,370,335.93	57,444,383	4,345	592.2	63,216	0	0	9.44	9.35	0.00	
017	57,657.20	620.36	57,036.84	663,010	0	0.0	539	0	0	8.70	8.60	0.00	
022	7,052,587.54	69,472.11	6,983,115.43	75,076,740	993	790.5	77,212	0	0	9.39	9.30	0.00	
028	459.21	5.15	454.06	5,532	4,419	0.0	7	0	0	8.30	8.21	0.00	
030	8,912.68	92.54	8,820.14	101,107	73,118	0.0	70	0	0	8.82	8.72	0.00	
032	12,332.29	129.72	12,202.57	139,045	100,682	43.0	101	0	0	8.87	8.78	0.00	
034	47.30	0.53	46.77	540	384	0.0	2	0	0	8.76	8.66	0.00	
036	208.03	1.96	206.07	2,095	1,371	0.0	3	0	0	9.93	9.84	0.00	
062	61.98	0.58	61.40	622	0	0.0	1	0	0	9.96	9.87	0.00	
093	11,520.51	82.29	11,438.22	85,174	0	0.0	0	1,269	1,322	13.53	13.43	1.60	
094	190,494.62	855.75	189,638.87	878,008	0	0.0	0	22,259	23,950	21.70	21.60	4,412.16	
095	1,725.54	15.22	1,710.32	16,157	0	0.0	0	85	113	10.68	10.59	2.85	
097	24,391.35	152.94	24,238.41	163,661	0	0.0	0	1,700	2,171	14.90	14.81	918.49	
098	3,660.20	28.15	3,632.05	30,116	0	0.0	0	75	211	12.15	12.06	289.60	
099	109.60	0.65	108.95	718	0	0.0	0	5	11	15.26	15.17	0.00	
107	22,492.95	127.26	22,365.69	136,168	0	0.0	0	1,302	1,794	16.52	16.43	671.71	
109	74,072.75	599.89	73,472.86	635,925	0	0.0	0	1,840	4,354	11.65	11.55	2,588.26	
110	2,233.62	10.31	2,223.31	11,217	0	0.0	0	59	131	19.91	19.82	252.39	
111	9,760.82	29.08	9,731.74	30,626	0	0.0	0	194	832	31.87	31.78	38.85	
113	194,321.30	1,109.50	193,211.80	1,122,467	0	0.0	0	18,655	20,892	17.31	17.21	10,138.74	
116	19,426.19	117.50	19,308.69	125,560	0	0.0	0	268	893	15.47	15.38	661.62	
122	1,216.68	3.24	1,213.44	3,458	0	0.0	0	14	66	35.18	35.09	9.10	
131	3,297.52	22.36	3,275.16	23,947	0	0.0	0	27	72	13.77	13.68	35.60	
204	16,679.92	101.54	16,578.38	107,536	0	0.0	526	0	0	12.73	12.64	0.00	
211	1,175,049.32	8,614.55	1,166,434.77	9,228,699	11,162	10,446.6	22,115	0	0	16.24	16.15	0.00	
213	19,753.29	114.47	19,638.82	121,635	0	0.0	635	0	0	9.94	9.85	0.00	
214	13,873.06	134.62	13,738.44	141,803	0	2,588.8	76	0	0	9.78	9.69	0.00	
215	3,829,097.90	35,028.05	3,794,069.85	37,202,501	0	161,708.8	7,191	0	0	10.29	10.20	0.00	
217	13,697.48	128.82	13,568.66	138,806	0	625.3	24	0	0	9.87	9.78	0.00	
218	1,490.72	13.71	1,477.01	15,000	0	55.4	2	0	0	9.96	9.91	0.00	
220	45,148.79	245.12	44,903.67	453,211	0	1,912.0	59	0	0	9.61	9.52	0.00	
223	3,916.23	37.44	3,878.79	40,762	31,681	0.0	50	0	0	29.98	29.89	0.00	
225	42.27	0.13	42.14	141	89	0.0	2	0	0	9.22	9.12	0.00	
229	28,624.34	285.50	28,338.84	310,590	220,560	67.6	79	0	0	10.80	10.71	0.00	
236	9,731.75	84.77	9,646.98	90,084	0	252.8	16	0	0	9.20	9.11	0.00	
240	4,174,067.54	42,374.92	4,131,692.62	45,347,503	0	143,895.0	753	0	0	8.93	8.84	0.00	
242	51,577.48	540.73	51,036.75	577,494	0	1,587.0	7	0	0	8.56	8.47	0.00	
244	668,394.82	7,285.47	661,109.35	7,809,105	0	35,866.0	89	0	0				

POLRR surcharge revenues are billed as Distribution line of business, but reported as Generation line of business. Line of business changed in BO Universe.



State: KY

September 2011

Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FACILITY CHARGE	
246	LGS M PRI	61.75	5,147.04	65,325	0	223.0	1	0	0	7.97	7.88	0.00	
248	LGS SUB	3,555.66	256,410.21	3,587,990	0	16,628.0	32	0	0	7.25	7.15	0.00	
251	LGS-LM-TD	207.73	19,487.38	223,126	147,700	149.6	9	0	0	8.83	8.73	0.00	
356	QP SEC	369.98	26,370.32	379,448	0	744.0	1	0	0	7.05	6.95	0.00	
358	QP PRI	28,222.55	2,180,121.15	30,266,065	0	87,781.0	50	0	0	7.30	7.20	0.00	
359	QP SUB	27,264.21	1,944,320.92	29,502,991	0	96,586.0	34	0	0	6.68	6.59	0.00	
360	QP TRANS	3,051.45	197,073.97	3,118,780	0	11,056.0	4	0	0	6.42	6.32	0.00	
371	CIP SUB	8,550,671.27	8,396,715.95	155,658,683	0	264,626.0	14	0	0	5.49	5.39	0.00	
372	CIP TRAN	28,343.79	1,562,613.33	29,688,810	0	69,757.0	4	0	0	5.36	5.26	0.00	
528	SL	582.14	109,891.58	679,146	0	0.0	54	0	0	16.27	16.18	0.00	
540	MW	188.39	38,709.01	458,158	0	1,721.3	14	0	0	8.49	8.45	0.00	
Grand Total		467,381.51	37,697,937.17	492,111,934	596,504	909,702.9	173,126	47,752	56,812	7.76	7.66	20,020.97	



State: KY

October 2011

Page: 1

REALIZATION

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	INCL FUEL	EXCL FUEL	FACILITY CHARGE
011	13,849.35	399.51	13,449.84	156,282	0	0.0	111	0	0	8.86	8.61	0.00
012	2,267.36	69.57	2,197.79	26,139	0	0.0	15	0	0	8.67	8.41	0.00
013	655.27	19.82	635.45	7,732	0	0.0	4	0	0	8.47	8.22	0.00
014	284.15	10.03	274.12	3,643	0	0.0	3	0	0	7.80	7.52	0.00
015	5,857,857.38	142,528.46	5,715,328.92	58,718,575	3,670	607.3	63,213	0	0	9.98	9.73	0.00
017	60,019.33	1,464.98	58,554.35	658,099	0	0.0	540	0	0	9.12	8.90	0.00
022	8,090,210.73	192,912.25	7,897,298.48	82,314,169	738	934.6	77,110	0	0	9.83	9.59	0.00
028	479.81	11.65	468.16	5,042	3,153	0.0	7	0	0	9.52	9.29	0.00
030	9,493.44	268.76	9,224.68	102,622	56,217	0.0	70	0	0	9.25	8.99	0.00
032	13,118.78	334.28	12,784.50	145,337	80,960	62.0	100	0	0	9.03	8.80	0.00
034	67.37	1.27	66.10	810	493	0.0	2	0	0	8.32	8.16	0.00
036	322.18	7.25	314.93	3,396	1,574	0.0	3	0	0	9.49	9.27	0.00
062	100.73	2.09	98.64	1,023	0	0.0	1	0	0	9.85	9.64	0.00
093	16,344.60	293.03	16,051.57	138,755	0	0.0	0	1,266	1,324	11.78	11.57	1.60
094	268,559.14	2,934.80	265,624.34	1,390,231	0	0.0	0	22,238	23,957	19.32	19.11	4,487.41
095	2,447.39	53.94	2,393.45	26,146	0	0.0	0	85	113	9.36	9.15	2.85
097	34,447.96	557.24	33,890.72	265,242	0	0.0	0	1,697	2,148	12.99	12.78	920.18
098	5,591.35	113.86	5,477.49	52,276	0	0.0	0	75	210	10.70	10.48	289.60
099	162.47	2.83	159.64	1,215	0	0.0	0	5	11	13.37	13.14	0.00
107	32,263.54	467.58	31,795.96	224,710	0	0.0	0	1,310	1,824	14.36	14.15	682.47
109	107,781.04	2,190.73	105,590.31	1,058,395	0	0.0	0	1,845	4,345	10.18	9.98	2,582.87
110	3,112.24	42.01	3,070.23	18,127	0	0.0	0	60	128	17.17	16.94	242.25
111	13,654.92	99.02	13,555.90	48,192	0	0.0	0	196	836	28.33	28.13	38.85
113	271,361.88	3,710.40	267,651.48	1,764,734	0	0.0	0	18,689	20,914	15.38	15.17	10,185.44
116	28,908.11	462.36	28,445.75	212,545	0	0.0	0	272	902	13.60	13.38	671.78
120	41.69	0.48	41.21	198	0	0.0	0	1	1	21.06	20.81	0.00
122	1,801.37	12.34	1,789.03	5,713	0	0.0	0	14	66	31.53	31.32	9.10
131	5,013.45	91.10	4,922.35	41,600	0	0.0	0	27	72	12.05	11.83	35.60
204	23,260.78	291.61	22,969.17	137,138	0	0.0	509	0	0	16.96	16.75	0.00
211	1,435,446.53	23,517.56	1,411,928.97	10,252,454	9,710	10,314.1	22,169	0	0	14.00	13.77	0.00
213	27,315.01	352.54	26,962.47	166,293	0	0.0	628	0	0	16.43	16.21	0.00
214	18,446.69	382.98	18,063.71	184,924	0	2,505.7	77	0	0	9.98	9.77	0.00
215	4,643,380.03	98,579.84	4,544,800.19	42,949,863	0	167,656.3	7,174	0	0	10.81	10.58	0.00
217	26,553.69	609.95	25,943.74	270,740	0	678.0	24	0	0	9.81	9.58	0.00
218	2,006.54	46.68	1,959.86	18,991	0	56.0	2	0	0	10.57	10.32	0.00
220	42,966.41	771.50	42,194.91	415,532	0	1,486.8	58	0	0	10.34	10.15	0.00
223	4,476.48	111.15	4,365.33	45,887	24,231	0.0	49	0	0	9.76	9.51	0.00
225	37.62	0.12	37.50	68	50	0.0	1	0	0	55.32	55.15	0.00
229	35,014.17	919.34	34,094.83	369,207	190,113	56.4	79	0	0	9.48	9.23	0.00
236	14,693.14	260.22	14,432.92	123,179	0	238.8	16	0	0	11.93	11.72	0.00
240	5,123,749.37	121,278.98	5,002,470.39	53,658,528	0	138,725.0	753	0	0	9.55	9.32	0.00

State: KY

October 2011

Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
242	LGS M SEC	58,155.68	1,380.07	56,775.61	630,049	0	1,385.0	7	0	0	9.23	9.01	0.00
244	LGS PRI	864,303.30	21,343.69	842,959.61	9,614,747	0	36,379.0	88	0	0	8.99	8.77	0.00
246	LGS M PRI	4,700.44	123.55	4,576.89	57,165	0	153.0	1	0	0	8.22	8.01	0.00
248	LGS SUB	392,879.93	10,463.36	382,416.57	5,221,025	0	16,111.1	35	0	0	7.52	7.32	0.00
251	LGS-LM-TD	22,007.59	557.28	21,450.31	246,582	126,220	149.6	9	0	0	8.93	8.70	0.00
356	QP SEC	28,447.09	565.23	27,881.86	411,090	0	701.0	1	0	0	6.92	6.78	0.00
358	QP PRI	2,919,720.87	84,001.31	2,835,719.56	39,289,556	0	81,864.0	51	0	0	7.43	7.22	0.00
359	QP SUB	2,398,726.33	67,121.99	2,331,604.34	35,825,225	0	92,011.0	31	0	0	6.70	6.51	0.00
360	QP TRANS	270,243.56	5,634.36	264,609.20	4,021,768	0	9,039.0	4	0	0	6.72	6.58	0.00
371	CIP SUB	8,989,194.43	206,329.43	8,782,865.00	164,820,021	0	190,260.0	14	0	0	5.45	5.33	0.00
372	CIP TRAN	1,925,102.89	67,301.66	1,857,801.23	34,563,974	0	79,081.0	3	0	0	5.57	5.37	0.00
528	SL	124,856.23	756.33	124,099.90	891,001	0	0.0	68	0	0	14.01	13.93	0.00
540	MW	47,177.51	1,321.86	45,855.65	541,427	0	861.5	14	0	0	8.71	8.47	0.00
Grand Total		44,283,079.34	1,063,084.23	43,219,995.11	552,117,382	497,129	831,316.2	173,044	47,780	56,851	8.02	7.83	20,150.00



REALIZATION

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	INCL FUEL	EXCL FUEL	FACILITY CHARGE
011	13,978.88	496.63	13,482.25	154,272	0	0.0	113	0	0	9.06	8.74	0.00
012	2,153.93	77.63	2,076.30	24,200	0	0.0	15	0	0	8.90	8.58	0.00
013	597.38	21.98	575.40	6,856	0	0.0	4	0	0	8.71	8.39	0.00
014	183.04	7.57	175.47	2,400	0	0.0	3	0	0	7.63	7.31	0.00
015	6,392,081.12	209,900.84	6,182,180.28	64,738,266	3,573	689.8	63,354	0	0	9.87	9.55	0.00
017	72,823.27	2,610.13	70,213.14	797,031	0	0.0	537	0	0	9.14	8.81	0.00
022	9,970,221.49	335,174.19	9,635,047.30	102,950,571	1,032	1,150.5	77,110	0	0	9.68	9.36	0.00
028	659.63	27.29	632.34	8,351	5,218	0.0	7	0	0	7.90	7.57	0.00
030	9,229.17	331.91	8,897.26	103,439	63,472	0.0	70	0	0	8.92	8.60	0.00
032	17,202.41	703.49	16,498.92	214,969	133,284	73.0	100	0	0	8.00	7.68	0.00
034	190.64	7.74	182.90	2,300	1,451	0.0	2	0	0	8.29	7.95	0.00
036	358.19	12.23	345.96	3,772	1,965	0.0	3	0	0	9.50	9.17	0.00
062	300.07	10.59	289.48	3,215	0	0.0	1	0	0	9.33	9.00	0.00
093	12,871.36	368.14	12,503.22	112,733	0	0.0	0	1,252	1,286	11.42	11.09	1.60
094	219,243.73	3,753.31	215,490.42	1,182,981	0	0.0	0	22,248	23,932	18.53	18.22	4,453.57
095	2,029.38	71.42	1,957.96	22,065	0	0.0	0	84	114	9.20	8.87	2.85
097	28,286.85	728.60	27,558.25	221,145	0	0.0	0	1,693	2,161	12.79	12.46	915.95
098	4,626.11	141.61	4,484.50	43,863	0	0.0	0	76	211	10.55	10.22	289.60
099	126.63	3.12	123.51	973	0	0.0	0	5	11	13.01	12.69	0.00
107	25,790.10	600.08	25,190.02	182,630	0	0.0	0	1,318	1,802	14.12	13.79	700.88
109	88,632.85	2,868.30	85,764.55	882,701	0	0.0	0	1,837	4,339	10.04	9.72	2,581.40
110	2,605.72	49.77	2,555.95	15,398	0	0.0	0	58	126	16.92	16.60	242.25
111	11,970.26	142.76	11,827.50	44,137	0	0.0	0	197	835	27.12	26.80	38.85
113	223,520.26	4,886.92	218,633.34	1,499,565	0	0.0	0	18,688	20,892	14.91	14.58	10,128.97
116	23,410.59	567.92	22,842.67	176,103	0	0.0	0	273	912	13.29	12.97	658.85
120	25.52	0.42	25.10	132	0	0.0	0	1	1	19.33	19.02	0.00
122	1,502.08	15.96	1,486.12	4,936	0	0.0	0	14	66	30.43	30.11	9.10
131	4,022.49	109.01	3,913.48	33,849	0	0.0	0	27	72	11.88	11.56	35.60
204	17,928.12	373.02	17,555.10	114,129	0	0.0	509	0	0	15.71	15.38	0.00
211	1,272,104.66	30,641.19	1,241,463.47	9,464,082	9,937	11,497.0	22,188	0	0	13.44	13.12	0.00
213	32,209.84	719.79	31,490.05	224,193	0	0.0	629	0	0	14.37	14.05	0.00
214	14,462.11	458.11	14,004.00	141,099	0	2,082.5	77	0	0	10.25	9.92	0.00
215	3,834,828.48	110,599.60	3,724,228.88	34,279,820	0	178,096.6	7,146	0	0	11.19	10.86	0.00
217	12,094.34	327.30	11,767.04	104,570	0	882.7	23	0	0	11.57	11.25	0.00
218	1,654.48	48.57	1,605.91	15,242	0	54.0	2	0	0	10.85	10.54	0.00
220	34,033.31	1,047.62	32,985.69	321,342	0	1,263.5	58	0	0	10.59	10.26	0.00
223	6,371.79	233.94	6,137.85	71,578	40,990	0.0	49	0	0	8.90	8.58	0.00
225	8.43	0.08	8.51	23	0	0.0	1	0	0	36.65	37.00	0.00
229	29,232.77	952.31	28,280.46	297,862	186,386	50.8	79	0	0	9.81	9.49	0.00
236	21,494.87	526.95	20,967.92	160,234	0	1,754.1	17	0	0	13.41	13.09	0.00
240	4,033,651.33	132,693.50	3,900,957.83	41,192,190	0	134,873.0	756	0	0	9.79	9.47	0.00

State: KY

November 2011

Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
242	LGS M SEC	50,775.65	1,765.47	49,010.18	544,172	0	1,287.0	7	0	9.33	9.01	0.00	
244	LGS PRI	727,997.32	25,378.36	702,618.96	7,849,447	0	36,213.0	89	0	9.27	8.95	0.00	
246	LGS M PRI	3,342.71	126.15	3,216.56	38,744	0	146.0	1	0	8.63	8.30	0.00	
248	LGS SUB	326,409.66	15,009.37	311,400.29	4,604,232	0	15,899.0	33	0	7.09	6.76	0.00	
251	LGS-LM-TD	19,116.01	604.75	18,511.26	188,113	101,100	151.2	9	0	10.16	9.84	0.00	
356	QP SEC	27,065.69	1,255.60	25,810.09	375,223	0	666.0	1	0	7.21	6.88	0.00	
358	QP PRI	2,398,293.72	104,174.55	2,294,119.17	32,323,945	0	82,021.0	52	0	7.42	7.10	0.00	
359	QP SUB	2,340,042.91	115,684.64	2,224,358.27	35,587,516	0	96,813.0	33	0	6.58	6.25	0.00	
360	QP TRANS	241,291.76	12,798.09	228,493.67	3,792,673	4	14,027.0	4	0	6.36	6.02	0.00	
371	CIP SUB	9,165,133.44	530,438.18	8,634,695.26	164,103,460	0	409,049.0	14	0	5.58	5.26	0.00	
372	CIP TRAN	2,249,540.07	127,620.88	2,121,919.19	38,976,804	0	79,675.0	4	0	5.77	5.44	0.00	
528	SL	112,283.67	2,873.96	109,409.71	841,238	0	0.0	56	0	13.35	13.01	0.00	
540	MW	35,232.51	1,262.37	33,970.14	396,589	0	834.5	14	0	8.88	8.57	0.00	
Grand Total		44,135,242.80	1,781,303.75	42,353,939.05	549,441,327	548,408	1,069,249.2	173,170	47,771	56,760	8.03	7.71	20,059.47



TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL CHARGE	
011	RSW-LMWH	564.38	20,161.83	229,883	0	0.0	113	0	0	9.02	8.77	0.00	
012	RSW-A	92.72	3,327.01	38,324	0	0.0	15	0	0	8.92	8.68	0.00	
013	RSW-B	26.17	918.00	10,675	0	0.0	4	0	0	8.84	8.60	0.00	
014	RSW-C	355.87	345.66	4,243	0	0.0	3	0	0	8.39	8.15	0.00	
015	RS	8,573,246.89	222,874.26	89,517,300	4,878	773.5	63,548	0	0	9.58	9.33	0.00	
017	RS EMP	102,002.15	2,913.39	1,123,475	0	0.0	534	0	0	9.08	8.82	0.00	
022	RSW-RS	13,438,555.82	356,777.85	142,066,601	1,600	1,313.7	77,098	0	0	9.46	9.21	0.00	
028	AORH-W ON	880.53	27.39	10,927	7,383	0.0	7	0	0	8.06	7.81	0.00	
030	RSW-ONPK	13,755.13	399.12	165,354	99,854	0.0	70	0	0	8.32	8.08	0.00	
032	RS LM-ON	23,894.69	787.09	308,012	204,901	104.0	100	0	0	7.76	7.50	0.00	
034	AORH-ON	251.40	9.29	3,303	2,174	0.0	2	0	0	7.61	7.33	0.00	
036	RS-TOD-ON	581.04	16.27	6,584	3,520	0.0	4	0	0	8.83	8.58	0.00	
062	RS-NT MTR	428.61	12.26	4,656	0	0.0	1	0	0	9.21	8.94	0.00	
093	OL 175 MV	11,597.45	260.07	109,590	0	0.0	0	1,243	1,273	10.58	10.35	1.60	
094	OL 100 HP	198,001.07	2,768.80	1,173,982	0	0.0	0	22,232	23,890	16.87	16.63	4,420.83	
095	OL 400 MV	1,758.45	51.26	21,047	0	0.0	0	84	112	8.35	8.11	2.85	
097	OL 200 HP	25,223.98	544.79	218,566	0	0.0	0	1,689	2,098	11.54	11.29	915.95	
098	OL 400 HP	3,928.60	96.26	41,227	0	0.0	0	76	211	9.53	9.30	289.60	
099	OL175 MVP	118.65	2.19	987	0	0.0	0	5	11	12.02	11.80	0.00	
107	OL 200HPF	21,771.25	425.51	170,520	0	0.0	0	1,318	1,737	12.77	12.52	698.24	
109	OL400 HPF	79,051.62	2,151.07	869,665	0	0.0	0	1,841	4,305	9.09	8.84	2,591.37	
110	OL 250 MH	2,258.97	34.66	14,819	0	0.0	0	58	126	15.24	15.01	241.22	
111	OL100 HPP	9,393.64	91.82	38,317	0	0.0	0	197	831	24.52	24.28	38.85	
113	OL 150 HP	202,873.69	3,675.84	1,470,582	0	0.0	0	18,784	20,999	13.80	13.55	10,203.35	
116	OL 400 MH	21,190.20	410.28	175,458	0	0.0	0	272	903	12.08	11.84	658.85	
120	OL 250HPP	20.13	0.23	118	0	0.0	0	1	1	17.06	16.86	0.00	
122	OL150 HPP	1,279.60	10.70	4,557	0	0.0	0	14	66	28.08	27.85	9.10	
131	OL 1000MH	3,421.75	74.51	32,031	0	0.0	0	27	72	10.68	10.45	35.60	
204	SGS-MTRD	19,887.95	311.66	124,552	0	0.0	509	0	0	15.97	15.72	0.00	
211	SGS	1,490,232.23	30,943.99	12,462,346	13,412	12,420.0	22,166	0	0	11.96	11.71	0.00	
213	SGS-UMIR	32,900.77	740.43	316,070	0	0.0	642	0	0	10.41	10.18	0.00	
214	MGS - AF	13,163.69	311.43	128,650	0	1,480.8	77	0	0	10.23	9.99	0.00	
215	MGS SEC	4,508,424.35	102,549.53	42,012,251	0	185,221.1	7,136	0	0	10.73	10.49	0.00	
217	MGS PRI	26,635.12	564.91	235,509	0	2,202.5	22	0	0	11.31	11.07	0.00	
218	MGS M SEC	2,457.90	51.61	22,523	0	79.0	2	0	0	10.91	10.68	0.00	
220	MGS CC PRI	67,499.66	1,590.83	615,266	0	2,505.9	58	0	0	10.97	10.71	0.00	
223	MGS LM ON	9,205.47	273.75	106,537	66,307	0.0	49	0	0	8.64	8.38	0.00	
225	SGSTOD ON	15.26	0.00	0	0	0.0	1	0	0	0.00	0.00	0.00	
229	MGS-TOD	33,247.66	839.52	360,195	231,155	66.0	79	0	0	9.23	9.00	0.00	
236	MGS CC SUB	13,053.63	297.88	118,835	0	245.8	15	0	0	10.98	10.73	0.00	
240	LGS SEC	4,429,283.47	112,075.62	46,587,489	0	140,051.0	760	0	0	9.51	9.27	0.00	

State: KY

December 2011

Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
242	58,085.47	1,539.26	56,546.21	627,230	0	1,431.0	7	0	0	9.26	9.02	0.00	
244	740,399.41	20,676.53	719,722.88	8,496,410	0	35,474.0	86	0	0	8.71	8.47	0.00	
246	4,283.77	131.33	4,152.44	51,501	0	146.0	1	0	0	8.32	8.06	0.00	
248	325,677.04	11,477.57	314,199.47	4,580,274	0	16,440.0	34	0	0	7.11	6.86	0.00	
251	20,948.46	549.49	20,398.97	223,605	130,460	150.4	9	0	0	9.37	9.12	0.00	
356	24,327.04	1,172.86	23,154.18	393,310	0	609.0	1	0	0	6.19	5.89	0.00	
358	2,523,150.62	87,945.37	2,435,205.25	35,688,893	0	74,930.0	51	0	0	7.07	6.82	0.00	
359	2,204,549.24	88,436.85	2,116,112.39	33,837,386	0	100,383.0	32	0	0	6.52	6.25	0.00	
360	251,655.95	11,814.09	239,841.86	4,028,624	0	11,849.0	4	0	0	6.25	5.95	0.00	
371	9,295,467.90	507,362.50	8,788,105.40	167,034,100	0	289,915.0	14	0	0	5.57	5.26	0.00	
372	1,729,873.08	81,739.89	1,648,133.19	32,568,896	0	77,587.0	4	0	0	5.31	5.06	0.00	
528	113,978.49	2,863.83	111,114.66	917,292	0	0.0	56	0	0	12.43	12.11	0.00	
540	36,629.48	911.85	35,717.63	416,528	0	834.7	13	0	0	8.79	8.58	0.00	
Grand Total	50,735,964.40	1,662,280.97	49,073,683.43	629,785,075	765,644	956,212.4	173,327	47,841	56,635	8.06	7.79	20,107.41	



TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL FUEL	
011	RSW-LMWH	85 30-	24,731.19	280,856	0	0.0	113	0	0	8.81	8.84	0.00	
012	RSW-A	20 36-	3,826.31	43,917	0	0.0	15	0	0	8.71	8.76	0.00	
013	RSW-B	3 32-	1,041.83	12,053	0	0.0	4	0	0	8.64	8.67	0.00	
014	RSW-C	3 52-	378.95	4,699	0	0.0	3	0	0	8.06	8.14	0.00	
015	RS	17,990 06-	9,601,085.42	103,157,235	5,644	786.7	63,624	0	0	9.31	9.32	0.00	
017	RS EMP	165.27	118,489.77	1,332,323	0	0.0	534	0	0	8.89	8.88	0.00	
022	RSW-RS	19,291.12-	15,379,745.60	167,283,644	2,429	1,568.8	77,086	0	0	9.19	9.21	0.00	
028	AORH-W ON	0 06-	1,117.97	14,537	10,463	0.0	7	0	0	7.69	7.69	0.00	
030	RSW-ONPK	86 26-	16,851.61	206,052	133,755	0.0	70	0	0	8.18	8.22	0.00	
032	RS LM-ON	26 08	28,519.55	384,730	283,201	105.0	100	0	0	7.41	7.41	0.00	
034	AORH-ON	6 31	440.10	5,315	3,578	0.0	2	0	0	8.28	8.16	0.00	
036	RS-TOD-ON	3 78-	893.81	10,518	5,776	0.0	5	0	0	8.50	8.53	0.00	
062	RS-NT MTR	0 46-	231.65	2,529	0	0.0	1	0	0	9.16	9.18	0.00	
093	OL 175 MV	34 94-	11,010.66	99,583	0	0.0	0	1,230	1,275	11.06	11.09	1.60	
094	OL 100 HP	226.68-	189,437.59	1,041,292	0	0.0	0	22,242	23,891	18.19	18.21	4,436.79	
095	OL 400 MV	4 64-	1,649.69	18,663	0	0.0	0	82	111	8.84	8.86	2.85	
097	OL 200 HP	73.62-	23,938.38	193,825	0	0.0	0	1,698	2,170	12.35	12.39	915.09	
098	OL 400 HP	23 70-	3,885.58	38,303	0	0.0	0	73	212	10.14	10.21	289.60	
099	OL175 MVP	0 95-	105.71	833	0	0.0	0	5	11	12.69	12.80	0.00	
107	OL 200HPF	43 43-	22,599.23	164,974	0	0.0	0	1,327	1,816	13.70	13.72	701.69	
109	OL400 HPF	185.13-	77,624.10	805,107	0	0.0	0	1,854	4,419	9.64	9.66	2,588.50	
110	OL 250 MH	7 08-	2,207.76	13,466	0	0.0	0	56	124	16.40	16.45	237.80	
111	OL100 HPP	8 71-	9,936.04	37,253	0	0.0	0	197	829	26.70	26.70	38.85	
113	OL 150 HP	261.17-	194,699.25	1,340,117	0	0.0	0	18,822	21,022	14.53	14.55	10,244.37	
116	OL 400 MH	96.65-	20,038.15	154,541	0	0.0	0	275	927	12.97	13.03	671.74	
120	OL 250HPP	0 28-	23.03	121	0	0.0	0	1	1	19.03	19.26	0.00	
122	OL150 HPP	2 39-	1,281.34	4,259	0	0.0	0	14	66	30.09	30.14	9.10	
131	OL 1000MH	22 33-	3,543.81	30,961	0	0.0	0	27	71	11.45	11.52	35.60	
204	SGS-MTRD	6 65-	17,492.71	111,557	0	0.0	509	0	0	15.68	15.69	0.00	
211	SGS	2,133.43-	1,569,152.72	13,903,395	14,857	12,513.6	22,149	0	0	11.29	11.30	0.00	
213	SGS-UMIR	328.61-	41,353.87	394,182	0	0.0	638	0	0	10.49	10.57	0.00	
214	MGS - AF	14 90-	14,127.60	142,318	0	716.6	77	0	0	9.93	9.94	0.00	
215	MGS SEC	11,920 37-	4,733,075.91	45,151,799	0	190,826.6	7,142	0	0	10.48	10.51	0.00	
217	MGS PRI	195.42-	26,806.07	286,034	0	967.2	22	0	0	9.37	9.44	0.00	
218	MGS M SEC	24.66-	2,252.47	21,318	0	93.6	1	0	0	10.57	10.68	0.00	
220	MGS CC PRI	15 24-	65,748.93	651,012	0	2,653.4	58	0	0	10.10	10.10	0.00	
223	MGS LM ON	11.16	11,561.74	132,197	86,358	0.0	49	0	0	8.75	8.74	0.00	
225	SGSTOD ON	0 00	15.35	0	0	0.0	1	0	0	0.00	0.00	0.00	
229	MGS-TOD	264 28-	33,515.92	367,779	249,387	62.8	80	0	0	9.11	9.18	0.00	
236	MGS CC SUB	12 34-	16,605.33	156,365	0	310.5	15	0	0	10.62	10.63	0.00	
240	LGS SEC	17,862 93-	4,267,700.44	45,831,042	0	143,373.0	762	0	0	9.31	9.35	0.00	

State: KY

January 2012

Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
242	59,355.58	7 91-	59,363.49	656,705	0	1,633.0	7	0	0	9.04	9.04	0.00	
244	747,262.63	1,908.72-	749,171.35	8,985,829	0	35,249.0	85	0	0	8.32	8.34	0.00	
246	4,055.51	13.04	4,042.47	51,124	0	146.0	1	0	0	7.93	7.91	0.00	
248	298,651.44	108.76-	298,760.20	4,432,306	0	15,325.0	31	0	0	6.74	6.74	0.00	
251	20,474.21	76 39-	20,550.60	217,670	124,480	153.6	9	0	0	9.41	9.44	0.00	
356	26,675.02	479.77	26,195.25	387,618	0	644.0	1	0	0	6.88	6.76	0.00	
358	2,208,519.67	7,165.46-	2,215,685.13	31,311,660	0	89,957.0	55	0	0	7.05	7.08	0.00	
359	1,999,843.99	11,769.46	1,988,074.53	30,936,235	0	93,407.0	32	0	0	6.46	6.43	0.00	
360	251,565.64	4,994.66	246,570.98	3,979,130	0	8,767.0	4	0	0	6.32	6.20	0.00	
371	8,991,358.42	256,760.39	8,734,598.03	163,829,867	0	128,442.0	14	0	0	5.49	5.33	0.00	
372	1,856,627.76	3,070.35	1,853,557.41	34,323,700	0	64,969.0	4	0	0	5.41	5.40	0.00	
528	112,232.75	1,647.00	110,585.75	890,061	0	0.0	56	0	0	12.61	12.42	0.00	
540	32,858.65	456.61-	33,315.26	384,708	0	845.1	13	0	0	8.54	8.66	0.00	
Grand Total	53,148,224.41	197,964.87	52,950,259.54	664,217,317	919,928	793,515.5	173,379	47,903	56,945	8.00	7.97	20,173.58	



State: KY

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL FUEL	
011	19,914.53	303.66-	20,218.19	232,507	0	0.0	115	0	0	8.57	8.70	0.00	
012	3,039.79	47.70-	3,087.49	35,936	0	0.0	15	0	0	8.46	8.59	0.00	
013	891.38	14.58-	905.96	10,677	0	0.0	4	0	0	8.35	8.49	0.00	
014	264.91	3.02-	267.93	3,459	0	0.0	3	0	0	7.66	7.75	0.00	
015	7,637,766.09	121,999.19-	7,759,765.28	83,169,879	4,262	763.6	63,708	0	0	9.18	9.33	0.00	
017	92,560.08	1,818.78-	94,378.86	1,075,466	0	0.0	536	0	0	8.61	8.78	0.00	
022	12,134,173.36	200,864.25-	12,335,037.61	134,351,976	1,761	1,457.1	77,141	0	0	9.03	9.18	0.00	
028	972.38	19.50-	991.88	12,640	9,623	0.0	7	0	0	7.69	7.85	0.00	
030	13,980.15	209.87-	14,190.02	168,199	119,830	0.0	70	0	0	8.31	8.44	0.00	
032	22,732.59	486.06-	23,218.65	308,243	247,254	107.0	101	0	0	7.37	7.53	0.00	
034	268.28	9.76-	278.04	3,654	2,992	0.0	2	0	0	7.34	7.61	0.00	
036	47.55	1.96	45.59	824	3,227	0.0	3	0	0	5.77	5.53	0.00	
062	386.88	8.15-	395.03	4,423	0	0.0	1	0	0	8.75	8.93	0.00	
093	11,945.58	121.20-	12,066.78	85,076	0	0.0	0	1,219	1,273	14.04	14.18	1.60	
094	207,315.20	1,367.30-	208,682.50	917,693	0	0.0	0	22,206	23,948	22.59	22.74	4,444.19	
095	1,821.56	25.84-	1,847.40	16,669	0	0.0	0	82	110	10.93	11.08	2.85	
097	25,636.53	257.98-	25,894.51	164,497	0	0.0	0	1,688	2,157	15.58	15.74	910.40	
098	3,989.19	39.79-	4,008.98	30,583	0	0.0	0	73	205	12.98	13.11	289.60	
099	119.07	0.72-	119.79	715	0	0.0	0	5	11	16.65	16.75	0.00	
107	24,566.34	222.49-	24,788.83	143,747	0	0.0	0	1,318	1,811	17.09	17.24	702.20	
109	82,814.23	1,073.70-	83,887.93	691,001	0	0.0	0	1,855	4,397	11.98	12.14	2,597.44	
110	2,433.28	16.43-	2,449.71	11,656	0	0.0	0	57	126	20.88	21.02	237.80	
111	10,469.91	49.54-	10,519.45	31,454	0	0.0	0	196	837	33.29	33.44	38.85	
113	212,645.23	1,751.84-	214,397.07	1,168,120	0	0.0	0	18,847	21,034	18.20	18.35	10,270.44	
116	22,470.70	187.96-	22,658.66	137,158	0	0.0	0	276	938	16.38	16.52	696.63	
120	19.38	0.01	19.37	70	0	0.0	0	1	1	27.69	27.67	0.00	
122	1,369.14	4.82-	1,373.96	3,557	0	0.0	0	14	66	38.49	38.63	9.10	
131	3,410.34	30.58-	3,440.92	23,082	0	0.0	0	27	73	14.77	14.91	34.52	
204	16,500.27	167.53-	16,667.80	100,379	0	0.0	509	0	0	16.44	16.60	0.00	
211	1,400,808.51	18,206.11-	1,419,014.62	11,887,070	12,417	12,078.0	22,123	0	0	11.78	11.94	0.00	
213	6,866.03	282.96	6,593.07	51,758-	0	0.0	627	0	0	13.27-	12.72-	0.00	
214	12,073.47	208.36-	12,281.83	123,515	0	1,288.8	77	0	0	9.77	9.94	0.00	
215	4,265,468.43	62,247.83-	4,327,716.26	40,941,746	0	190,833.1	7,147	0	0	10.42	10.57	0.00	
217	9,746.71	36.99-	9,783.70	103,048	0	588.4	20	0	0	9.46	9.49	0.00	
218	1,890.67	12.39-	1,903.06	17,708	0	86.4	1	0	0	10.68	10.75	0.00	
220	16,800.18	171.74-	16,971.92	181,283	0	1,178.7	50	0	0	9.27	9.36	0.00	
223	10,092.87	191.93-	10,284.80	113,462	77,297	0.0	49	0	0	8.90	9.06	0.00	
225	15.24	0.00	15.24	0	0	0.0	1	0	0	0.00	0.00	0.00	
229	30,148.36	426.22-	30,574.58	336,407	236,156	63.6	79	0	0	8.96	9.09	0.00	
236	11,926.96	157.45-	12,084.41	108,387	0	323.0	15	0	0	11.00	11.15	0.00	
240	4,078,344.81	66,861.95-	4,145,206.76	44,473,614	0	142,298.0	759	0	0	9.17	9.32	0.00	



State: KY February 2012 Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
										INCL FUEL	EXCL FUEL	FACILITY CHARGE
242	52,114.88	951.60-	53,066.48	580,637	0	1,602.0	7	0	0	8.98	9.14	0.00
244	745,428.85	14,392.12-	759,820.97	8,928,385	0	35,739.0	87	0	0	8.35	8.51	0.00
246	3,392.55	73.63-	3,466.18	41,551	0	146.0	1	0	0	8.16	8.34	0.00
248	276,226.26	7,322.20-	283,548.46	4,294,122	0	13,316.0	28	0	0	6.43	6.60	0.00
251	15,786.57	292.02-	16,078.59	186,912	126,620	148.8	9	0	0	8.45	8.60	0.00
356	22,801.05	867.92-	23,668.97	355,342	0	617.0	1	0	0	6.42	6.66	0.00
358	2,241,299.20	52,225.58-	2,293,524.78	31,985,734	0	76,542.0	52	0	0	7.01	7.17	0.00
359	2,132,738.55	68,661.53-	2,201,400.08	33,075,242	0	104,549.0	33	0	0	6.45	6.66	0.00
360	219,570.93	9,886.95-	229,457.88	3,940,555	0	13,773.0	4	0	0	5.57	5.82	0.00
371	7,962,897.27	415,375.37-	8,378,272.64	159,268,537	0	444,831.0	13	0	0	5.00	5.26	0.00
372	1,544,516.93	59,915.20-	1,604,432.13	34,316,473	0	56,735.0	4	0	0	4.50	4.68	0.00
528	108,045.88	2,121.31-	110,167.19	751,672	0	0.0	56	0	0	14.37	14.66	0.00
540	31,441.35	389.21-	31,830.56	374,416	0	811.0	13	0	0	8.40	8.50	0.00
Grand Total	45,754,946.43	1,111,812.92-	46,866,759.35	599,237,400	841,439	1,099,875.5	173,471	47,864	56,987	7.64	7.82	20,235.62



TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL FUEL	
011	16,312.46	417 27-	16,729.73	198,335	0	0.0	115	0	0	8.22	8.44	0.00	
012	2,371.30	62 60-	2,433.90	29,360	0	0.0	15	0	0	8.08	8.29	0.00	
013	687.27	17 79-	705.06	8,622	0	0.0	4	0	0	7.97	8.18	0.00	
014	277.58	8 99-	286.57	3,739	0	0.0	3	0	0	7.42	7.66	0.00	
015	6,241,456.22	133,751 38-	6,375,207.60	69,353,481	3,599	796.4	63,616	0	0	9.00	9.19	0.00	
017	68,435.08	1,407 95-	69,843.03	815,821	0	0.0	532	0	0	8.39	8.56	0.00	
022	9,553,683.84	208,153 98-	9,761,837.82	108,103,511	1,413	1,410.7	76,868	0	0	8.84	9.03	0.00	
028	552.73	16 54-	569.27	8,454	8,052	0.0	7	0	0	6.54	6.73	0.00	
030	10,302.69	315 42-	10,618.11	132,491	100,069	0.0	70	0	0	7.78	8.01	0.00	
032	16,187.65	404 55-	16,592.20	225,543	189,756	101.0	99	0	0	7.18	7.36	0.00	
034	111.63	0 89-	112.52	1,424	946	0.0	2	0	0	7.84	7.90	0.00	
036	273.54	5 01-	278.55	3,281	2,458	0.0	3	0	0	8.34	8.49	0.00	
062	30.63	0 10	30.53	335	0	0.0	0	0	0	9.14	9.11	0.00	
093	11,621.28	139 26-	11,760.54	93,044	0	0.0	0	1,215	1,267	12.49	12.64	1.60	
094	200,552.98	1,623 51-	202,176.49	990,263	0	0.0	0	22,162	23,870	20.25	20.42	4,462.19	
095	1,744.37	27 06-	1,771.43	17,759	0	0.0	0	82	110	9.82	9.97	2.85	
097	25,261.90	292 07-	25,553.97	183,084	0	0.0	0	1,680	2,138	13.80	13.96	914.61	
098	4,233.30	72 89-	4,306.19	37,503	0	0.0	0	73	233	11.29	11.48	289.60	
099	113.59	1 76-	115.35	800	0	0.0	0	5	11	14.20	14.42	0.00	
107	23,929.17	238 88-	24,168.05	156,194	0	0.0	0	1,314	1,817	15.32	15.47	697.57	
109	82,725.10	1,141 13-	83,866.23	768,065	0	0.0	0	1,879	4,498	10.77	10.92	2,604.46	
110	2,226.13	22 57-	2,248.70	12,009	0	0.0	0	57	126	18.54	18.73	237.80	
111	10,125.15	50 62-	10,175.77	33,925	0	0.0	0	197	820	29.85	29.99	38.85	
113	206,339.65	1,905 26-	208,244.91	1,261,719	0	0.0	0	18,865	21,086	16.35	16.50	10,398.43	
116	20,370.21	256 59-	20,626.80	141,721	0	0.0	0	276	901	14.37	14.55	611.50	
120	22.81	0 32-	23.13	107	0	0.0	0	1	1	21.32	21.62	0.00	
122	1,345.70	6 89-	1,352.59	3,964	0	0.0	0	14	66	33.95	34.12	9.10	
131	3,532.61	48 01-	3,580.62	27,591	0	0.0	0	27	70	12.80	12.98	35.60	
204	16,480.17	146 52-	16,626.69	105,561	0	0.0	509	0	0	15.61	15.75	0.00	
211	1,263,845.92	18,513 28-	1,282,359.20	10,474,836	12,842	12,578.0	22,069	0	0	12.07	12.24	0.00	
213	22,589.64	138 58-	22,728.22	156,078	0	0.0	624	0	0	14.47	14.56	0.00	
214	11,357.38	178 17-	11,535.55	119,106	0	1,780.9	71	0	0	9.54	9.69	0.00	
215	3,823,321.21	66,858 13-	3,890,179.34	37,377,957	0	190,256.5	7,111	0	0	10.23	10.41	0.00	
217	15,164.58	321 30-	15,485.88	163,705	0	612.9	22	0	0	9.26	9.46	0.00	
218	1,833.39	45 98-	1,879.37	19,733	0	73.6	1	0	0	9.29	9.52	0.00	
220	25,855.27	374 71-	26,229.98	264,711	0	1,108.3	50	0	0	9.77	9.91	0.00	
223	7,429.50	153 99-	7,583.49	93,301	68,711	0.0	49	0	0	7.96	8.13	0.00	
225	14.90	0 00	14.90	0	0	0.0	1	0	0	0.00	0.00	0.00	
229	26,106.96	675 05-	26,782.01	303,089	208,364	66.0	79	0	0	8.61	8.84	0.00	
236	12,361.12	185 40-	12,546.52	111,903	0	336.0	16	0	0	11.05	11.21	0.00	
240	3,719,079.73	72,501 01-	3,791,580.74	41,143,735	0	144,006.0	758	0	0	9.04	9.22	0.00	



State: KY

March 2012

Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
242	46,739.22	812 00-	47,551.22	537,383	0	1,498.0	7	0	0	8.70	8.85	0.00	
244	715,104.47	13,635 92-	728,740.39	8,577,923	0	37,923.0	94	0	0	8.34	8.50	0.00	
246	3,293.39	54 57-	3,347.96	41,366	0	146.0	1	0	0	7.96	8.09	0.00	
248	252,233.77	5,888 58-	258,122.35	3,753,197	0	14,606.0	29	0	0	6.72	6.88	0.00	
251	17,178.66	324,79-	17,503.45	192,766	107,760	149.6	9	0	0	8.91	9.08	0.00	
356	55,003.44	235 84-	55,239.28	671,995	0	1,630.0	2	0	0	8.19	8.22	0.00	
358	2,097,508.49	46,638 29-	2,144,146.78	29,393,790	0	84,608.0	50	0	0	7.14	7.29	0.00	
359	2,174,582.07	36,289,75-	2,210,851.82	33,129,816	0	113,103.0	34	0	0	6.56	6.67	0.00	
360	217,526.70	903 81-	218,430.51	3,408,207	0	7,731.0	4	0	0	6.38	6.41	0.00	
371	8,546,830.20	13,099,08	8,533,731.12	158,101,364	0	155,639.0	12	0	0	5.41	5.40	0.00	
372	1,722,748.90	43,427 91-	1,766,176.81	33,764,575	30,566,486-	111,295.0	4	0	0	5.10	5.23	0.00	
528	108,321.15	202,62	108,118.53	754,385	0	0.0	56	0	0	14.36	14.33	0.00	
540	29,101.98	836 59-	29,938.57	363,129	0	853.7	13	0	0	8.01	8.24	0.00	
Grand Total	41,436,438.78	646,207 56-	42,082,646.34	545,635,756	29,862,516-	882,308.6	173,009	47,847	57,014	7.59	7.71	20,304.16	



State: KY

April 2012

Page: 1

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL	
011	10,260.25	666 04-	10,926.29	125,801	0	0.0	115	0	0	8.16	8.69	0.00	
012	1,704.09	113 65-	1,817.74	21,509	0	0.0	15	0	0	7.92	8.45	0.00	
013	474.83	32 60-	507.43	6,163	0	0.0	4	0	0	7.70	8.23	0.00	
014	201.90	15 65-	217.55	2,940	0	0.0	3	0	0	6.87	7.40	0.00	
015	4,636,754.45	263,049 11-	4,899,803.56	50,062,847	2,428	679.7	63,460	0	0	9.26	9.79	0.00	
017	46,274.14	2,905 42-	49,179.56	556,741	0	0.0	527	0	0	8.31	8.83	0.00	
022	6,239,234.77	359,457 22-	6,598,691.99	68,283,681	828	1,101.8	76,589	0	0	9.14	9.66	0.00	
028	378.73	21 44-	400.17	4,049	3,801	0.0	7	0	0	9.35	9.88	0.00	
030	7,005.83	432 31-	7,438.14	80,803	61,353	0.0	70	0	0	8.67	9.21	0.00	
032	9,569.36	585 68-	10,155.04	111,026	98,698	73.0	99	0	0	8.62	9.15	0.00	
034	98.13	6 50-	104.63	1,292	935	0.0	2	0	0	7.60	8.10	0.00	
036	217.79	12 08-	229.87	2,323	1,564	0.0	3	0	0	9.38	9.90	0.00	
093	12,752.87	427 97-	13,180.84	82,592	0	0.0	0	1,213	1,269	15.44	15.96	1.60	
094	220,291.77	4,442 11-	224,723.88	845,763	0	0.0	0	22,132	23,846	26.05	26.57	4,419.85	
095	1,886.49	80 40-	1,966.89	15,515	0	0.0	0	82	110	12.16	12.68	2.85	
097	27,683.82	853 23-	28,537.05	160,748	0	0.0	0	1,669	2,155	17.22	17.75	929.77	
098	4,106.12	149 23-	4,255.35	28,334	0	0.0	0	73	205	14.49	15.02	289.60	
099	129.81	3 77-	133.58	717	0	0.0	0	5	11	18.10	18.63	0.00	
107	25,614.27	710 79-	26,325.06	134,282	0	0.0	0	1,312	1,801	19.07	19.60	698.47	
109	87,299.72	3,416 54-	90,716.26	656,917	0	0.0	0	1,844	4,388	13.29	13.81	2,614.03	
110	2,680.08	60 26-	2,740.34	11,517	0	0.0	0	57	126	23.27	23.79	237.80	
111	11,431.19	155 53-	11,586.72	29,800	0	0.0	0	199	850	38.36	38.88	38.85	
113	224,168.68	5,726 87-	229,895.55	1,103,663	0	0.0	0	18,855	21,103	20.31	20.83	10,323.77	
116	23,521.31	677 01-	24,198.32	129,504	0	0.0	0	274	903	18.16	18.69	625.09	
120	27.58	0 54-	28.12	99	0	0.0	0	1	1	27.86	28.40	0.00	
122	1,590.74	19 43-	1,610.17	3,714	0	0.0	0	15	71	42.83	43.35	13.25	
131	3,838.13	124 67-	3,962.80	23,836	0	0.0	0	27	71	16.10	16.63	35.60	
204	18,334.02	622 25-	18,956.27	120,066	0	2.2	509	0	0	15.27	15.79	0.00	
211	1,161,975.84	45,726 70-	1,207,702.54	8,743,249	9,560	11,160.8	22,175	0	0	13.29	13.81	0.00	
213	22,680.88	749 96-	23,430.84	144,418	0	0.0	622	0	0	15.71	16.22	0.00	
214	12,364.10	678 25-	13,042.35	131,428	0	2,631.8	77	0	0	9.41	9.92	0.00	
215	3,614,295.10	185,739 08-	3,800,034.18	35,655,266	0	176,304.7	7,095	0	0	10.14	10.66	0.00	
217	6,497.54	763 46-	7,261.00	85,945	0	718.0-	21	0	0	7.56	8.45	0.00	
218	1,445.32	70 36-	1,515.68	13,051	0	74.4	1	0	0	11.07	11.61	0.00	
220	32,544.10	1,291 05-	33,835.15	344,454	0	1,217.0	52	0	0	9.45	9.82	0.00	
223	3,446.14	194 70-	3,640.84	36,638	30,432	0.0	48	0	0	9.41	9.94	0.00	
225	15.03	0 00	15.03	0	0	0.0	1	0	0	0.00	0.00	0.00	
229	25,868.57	1,529 52-	27,398.09	290,227	176,069	28.8	79	0	0	8.91	9.44	0.00	
236	32,148.99	1,561 13-	33,710.12	303,673	0	1,741.9	18	0	0	10.59	11.10	0.00	
240	3,863,357.02	227,994 35-	4,091,351.37	43,640,852	0	134,635.0	747	0	0	8.85	9.38	0.00	
242	48,082.87	2,963 78-	51,046.65	572,749	0	1,303.0	7	0	0	8.40	8.91	0.00	

State: KY

April 2012

Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
244	690,471.02	43,105 58-	733,576.60	8,239,264	0	35,895.0	89	0	0	8.38	8.90	0.00	
246	3,951.02	274 54-	4,225.56	53,628	0	146.0	1	0	0	7.37	7.88	0.00	
248	237,584.40	19,051 01-	256,635.41	3,688,173	0	12,709.0	26	0	0	6.44	6.96	0.00	
251	15,830.17	965 91-	16,796.08	185,269	98,660	149.6	9	0	0	8.54	9.07	0.00	
356	42,172.26	3,293.72-	45,465.98	654,910	0	1,270.0	2	0	0	6.44	6.94	0.00	
358	2,290,186.14	176,838.14-	2,467,024.28	34,380,723	0	81,240.0	52	0	0	6.66	7.18	0.00	
359	2,039,656.00	167,850.17-	2,207,506.17	32,726,965	0	104,860.0	34	0	0	6.23	6.75	0.00	
360	182,213.56	15,241.77-	197,455.33	2,940,884	0	10,112.0	4	0	0	6.20	6.71	0.00	
371	7,133,389.94	803,635.45-	7,937,025.39	159,393,688	0	246,852.0	12	0	0	4.48	4.98	0.00	
372	1,983,041.35	194,723 83-	2,177,765.18	37,671,428	0	68,063.0	4	0	0	5.26	5.78	0.00	
528	104,999.42	3,129.19-	108,128.61	632,385	0	0.0	56	0	0	16.60	17.10	0.00	
540	32,055.18	2,124 23-	34,179.41	402,690	0	805.5	13	0	0	7.96	8.49	0.00	
Grand Total	35,197,792.83	2,544,264.18-	37,742,057.01	493,538,199	484,328	892,338.2	172,648	47,758	56,910	7.13	7.65	20,230.53	



State: KY

REALIZATION

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	INCL FUEL	EXCL FUEL	FACILITY CHARGE
011	13,510.41	749 22-	14,259.63	170,284	0	0.0	115	0	0	7.93	8.37	0.00
012	2,197.76	124 26-	2,322.02	28,327	0	0.0	15	0	0	7.76	8.20	0.00
013	623.76	36 34-	660.10	8,188	0	0.0	4	0	0	7.62	8.06	0.00
014	303.42	18 47-	321.89	4,265	0	0.0	3	0	0	7.11	7.55	0.00
015	5,603,536.77	282,704 37-	5,886,241.14	63,483,231	3,403	672.1	63,484	0	0	8.83	9.27	0.00
017	57,059.75	3,236 43-	60,296.18	705,240	0	0.0	526	0	0	8.09	8.55	0.00
022	7,643,147.76	389,792 06-	8,032,939.82	87,671,892	689	1,089.7	76,460	0	0	8.72	9.16	0.00
028	493.46	27 61-	521.07	6,159	3,724	0.0	7	0	0	8.01	8.46	0.00
030	9,009.04	448 34-	9,457.38	105,578	55,223	0.0	70	0	0	8.53	8.96	0.00
032	12,715.96	717 38-	13,433.34	159,583	91,026	58.0	100	0	0	7.97	8.42	0.00
034	44.80	2 84-	47.64	570	427	0.0	2	0	0	7.86	8.36	0.00
036	269.08	15 57-	284.65	3,373	1,932	0.0	3	0	0	7.98	8.44	0.00
093	12,868.95	351 95-	13,220.90	77,261	0	0.0	0	1,199	1,253	16.66	17.11	1.60
094	227,857.47	3,678 10-	231,535.57	817,554	0	0.0	0	22,078	23,770	27.87	28.32	4,413.09
095	1,987.86	68 99-	2,056.85	15,282	0	0.0	0	82	110	13.01	13.46	2.85
097	28,557.51	692 93-	29,250.44	155,608	0	0.0	0	1,656	2,129	18.35	18.80	871.81
098	4,628.37	131 73-	4,760.10	30,468	0	0.0	0	74	206	15.19	15.62	289.60
099	139.23	2 99-	142.22	719	0	0.0	0	5	11	19.36	19.78	0.00
107	28,484.41	603 08-	29,087.49	142,612	0	0.0	0	1,347	1,927	19.97	20.40	669.29
109	82,054.83	2,811 96-	84,866.79	556,852	0	0.0	0	1,844	4,005	14.74	15.24	2,493.74
110	2,733.60	48 58-	2,782.18	11,089	0	0.0	0	57	127	24.65	25.09	237.80
111	11,925.12	130 99-	12,056.11	28,958	0	0.0	0	196	831	41.18	41.63	38.85
113	234,583.57	4,938 84-	239,522.41	1,066,747	0	0.0	0	18,858	21,152	21.99	22.45	10,406.29
116	24,315.16	545 52-	24,860.68	125,262	0	0.0	0	275	909	19.41	19.85	628.92
120	24.38	0 29-	24.67	81	0	0.0	0	1	1	30.10	30.46	0.00
122	1,720.14	15 83-	1,735.97	3,625	0	0.0	0	15	71	47.45	47.89	40.35
131	4,165.17	106 66-	4,271.83	24,274	0	0.0	0	30	75	17.16	17.60	35.60
204	18,616.65	574 07-	19,190.72	125,409	0	0.0	509	0	0	14.84	15.30	0.00
211	1,256,399.49	45,406 26-	1,301,805.75	10,119,566	10,155	11,296.8	22,211	0	0	12.42	12.86	0.00
213	22,645.72	675 10-	23,320.82	148,873	0	0.0	622	0	0	15.21	15.66	0.00
214	15,065.05	759 91-	15,824.96	166,665	0	2,641.0	72	0	0	9.04	9.50	0.00
215	3,958,582.48	181,329 57-	4,139,912.05	40,496,877	0	173,704.8	7,086	0	0	9.78	10.22	0.00
217	13,441.79	647 40-	14,089.19	147,543	0	531.4	23	0	0	9.11	9.55	0.00
218	1,423.32	58 20-	1,481.52	14,773	0	59.2	1	0	0	9.63	10.03	0.00
220	20,996.86	972 45-	21,969.31	213,747	0	899.3	52	0	0	9.82	10.28	0.00
223	4,179.12	205 68-	4,384.80	47,120	25,356	0.0	48	0	0	8.87	9.31	0.00
225	14.68	0 00	14.68	0	0	0.0	1	0	0	0.00	0.00	0.00
229	28,508.75	1,426 37-	29,935.12	332,450	179,022	37.6	79	0	0	8.58	9.00	0.00
236	30,178.73	1,642 00-	31,820.73	353,923	0	665.3	18	0	0	8.53	8.99	0.00
240	4,121,711.37	214,699 70-	4,336,411.07	48,098,540	0	135,990.0	746	0	0	8.57	9.02	0.00
242	53,923.34	2,969 62-	56,892.96	652,169	0	1,408.0	7	0	0	8.27	8.72	0.00

State: KY

May 2012

Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
244	719,289.87	39,687.67-	758,977.54	8,817,198	0	36,387.0	92	0	0	8.16	8.61	0.00	
246	4,647.53	290.72-	4,938.25	61,741	0	182.0	1	0	0	7.53	8.00	0.00	
248	243,622.55	18,281.29-	261,903.84	4,047,721	0	11,578.0	23	0	0	6.02	6.47	0.00	
251	21,148.11	1,124.27-	22,272.38	249,698	112,220	147.2	9	0	0	8.47	8.92	0.00	
356	47,297.09	3,644.97-	50,942.06	711,987	0	1,366.0	2	0	0	6.64	7.15	0.00	
358	2,231,838.57	157,128.70-	2,388,967.27	34,711,815	0	76,414.0	49	0	0	6.43	6.88	0.00	
359	1,992,976.14	145,915.45-	2,138,891.59	30,735,848	0	103,001.0	34	0	0	6.48	6.96	0.00	
360	157,268.38	12,175.11-	169,443.49	2,363,198	0	12,655.0	4	0	0	6.65	7.17	0.00	
371	7,398,489.77	881,470.97-	8,279,960.74	162,037,757	0	437,021.0	12	0	0	4.57	5.11	0.00	
372	1,613,490.19	189,249.10-	1,802,739.29	40,570,054	0	90,884.0	4	0	0	3.98	4.44	0.00	
528	102,286.56	3,136.61-	105,423.17	563,621	0	0.0	56	0	0	18.15	18.70	0.00	
540	33,430.44	1,801.91-	35,232.35	431,198	0	824.8	13	0	0	7.75	8.17	0.00	
Grand Total	38,120,430.29	2,597,274.43-	40,717,704.72	541,622,573	483,177	1,099,513.2	172,563	47,717	56,577	7.04	7.52	20,129.79	



State: KY

June 2012

Page: 1

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL FUEL	
011	15,955.19	235.72-	16,190.91	188,467	0	0.0	115	0	0	8.47	8.59	0.00	
012	2,503.72	33.13-	2,536.85	30,017	0	0.0	15	0	0	8.34	8.45	0.00	
013	805.93	12.08-	818.01	9,810	0	0.0	4	0	0	8.22	8.34	0.00	
014	395.72	4.74-	400.46	5,037	0	0.0	3	0	0	7.86	7.95	0.00	
015	6,254,547.46	91,402.34-	6,345,949.80	68,074,053	3,816	610.2	63,541	0	0	9.19	9.32	0.00	
017	63,503.49	1,220.03-	64,723.52	747,738	0	0.0	527	0	0	8.49	8.66	0.00	
022	7,671,389.29	107,100.43-	7,778,489.72	83,574,109	1,090	877.5	76,224	0	0	9.18	9.31	0.00	
028	485.70	8.48-	494.18	6,337	4,468	0.0	6	0	0	7.66	7.80	0.00	
030	9,469.32	106.20-	9,575.52	109,311	66,596	0.0	70	0	0	8.66	8.76	0.00	
032	12,837.71	191.05-	13,028.76	145,328	91,587	57.0	100	0	0	8.83	8.97	0.00	
034	43.14	1.36-	44.50	564	441	0.0	2	0	0	7.65	7.89	0.00	
036	234.76	3.89-	238.65	2,732	1,952	0.0	3	0	0	8.59	8.74	0.00	
093	11,439.51	56.66-	11,496.17	57,381	0	0.0	0	1,190	1,246	19.94	20.03	1.60	
094	198,562.68	735.16-	199,297.84	610,187	0	0.0	0	22,072	23,727	32.54	32.66	4,388.35	
095	1,728.75	12.76-	1,741.51	11,034	0	0.0	0	81	109	15.67	15.78	2.85	
097	25,303.68	113.26-	25,416.94	114,812	0	0.0	0	1,655	2,108	22.04	22.14	870.88	
098	3,936.02	16.27-	3,952.29	21,330	0	0.0	0	74	208	18.45	18.53	289.60	
099	112.42	0.13-	112.55	475	0	0.0	0	5	11	23.67	23.69	0.00	
107	24,139.41	109.66-	24,249.07	99,527	0	0.0	0	1,316	1,817	24.25	24.36	690.71	
109	81,041.10	553.51-	81,594.61	472,257	0	0.0	0	1,843	4,388	17.16	17.28	2,645.92	
110	2,378.40	7.58-	2,385.98	7,928	0	0.0	0	57	126	30.00	30.10	237.80	
111	10,017.89	24.68-	10,042.57	20,900	0	0.0	0	197	830	47.93	48.05	41.08	
113	207,387.69	909.55-	208,297.24	790,167	0	0.0	0	18,879	21,139	26.25	26.36	10,327.91	
116	21,166.69	78.79-	21,245.48	90,929	0	0.0	0	277	915	23.28	23.36	630.37	
120	24.88	0.04	24.84	69	0	0.0	0	1	1	36.06	36.00	0.00	
122	1,784.49	1.94-	1,786.43	3,177	0	0.0	0	15	95	56.17	56.23	40.35	
131	3,818.85	17.06-	3,835.91	18,496	0	0.0	0	30	75	20.65	20.74	35.60	
204	17,164.32	159.96-	17,324.28	111,111	0	0.0	509	0	0	15.45	15.59	0.00	
211	1,253,717.87	13,782.17-	1,267,500.04	10,168,829	12,238	11,182.6	22,254	0	0	12.33	12.46	0.00	
213	20,493.24	169.19-	20,662.43	128,031	0	0.0	622	0	0	16.01	16.14	0.00	
214	10,687.06	124.63-	10,811.69	110,275	0	2,718.4	72	0	0	9.69	9.80	0.00	
215	4,117,862.17	54,241.89-	4,172,104.06	41,244,211	0	158,310.9	7,093	0	0	9.98	10.12	0.00	
217	13,495.49	159.16-	13,654.65	140,547	0	520.5	21	0	0	9.60	9.72	0.00	
218	1,200.28	2.57-	1,202.85	12,254	0	48.0	1	0	0	9.80	9.82	0.00	
220	19,614.76	307.69-	19,922.45	193,189	0	876.2	52	0	0	10.15	10.31	0.00	
223	4,748.51	70.27-	4,818.78	51,107	30,192	0.0	48	0	0	9.29	9.43	0.00	
225	14.88	0.00	14.88	0	0	0.0	1	0	0	0.00	0.00	0.00	
229	32,088.68	361.55-	32,450.23	358,371	213,473	46.4	79	0	0	8.95	9.05	0.00	
236	22,141.03	407.32-	22,548.35	226,888	0	634.5	19	0	0	9.76	9.94	0.00	
240	3,940,647.68	52,978.67-	3,993,626.35	43,933,646	0	129,137.0	747	0	0	8.97	9.09	0.00	
242	57,208.42	972.79-	58,181.21	661,598	0	1,515.0	7	0	0	8.65	8.79	0.00	



State: KY June 2012 Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
244	673,235.19	10,698 03-	683,933.22	7,941,925	0	36,532.0	92	0	0	8.48	8.61	0.00	
246	5,877.81	138 38-	6,016.19	78,302	0	198.0	1	0	0	7.51	7.68	0.00	
248	236,287.63	5,199.72-	241,487.35	3,663,761	0	11,284.0	24	0	0	6.45	6.59	0.00	
251	23,284.73	366 36-	23,651.09	275,363	147,880	150.4	9	0	0	8.46	8.59	0.00	
356	47,014.52	1,841 83-	48,856.35	701,785	0	1,411.0	2	0	0	6.70	6.96	0.00	
358	2,138,411.14	43,958.15-	2,182,369.29	31,890,877	0	76,562.0	48	0	0	6.71	6.84	0.00	
359	1,876,969.39	49,236 93-	1,926,206.32	27,141,505	0	102,293.0	34	0	0	6.92	7.10	0.00	
360	157,940.89	6,439 25-	164,380.14	2,364,544	0	7,167.0	4	0	0	6.68	6.95	0.00	
371	7,576,894.58	486,519.77-	8,063,414.35	154,166,258	0	283,015.0	12	0	0	4.91	5.23	0.00	
372	1,591,347.81	52,146.77-	1,643,494.58	33,646,826	0	46,321.0	4	0	0	4.73	4.88	0.00	
528	105,666.31	1,703 32-	107,369.63	511,079	0	0.0	56	0	0	20.68	21.01	0.00	
540	30,226.20	198 36-	30,424.56	358,585	0	757.9	13	0	0	8.43	8.48	0.00	
Grand Total	38,599,254.48	985,141.15-	39,584,395.63	515,293,039	573,733	872,225.5	172,434	47,692	56,795	7.49	7.68	20,203.02	



State: KY

July 2012

Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		
										INCL FUEL	EXCL FUEL	FACILITY CHARGE
244	636,424.90	118.93	636,305.97	7,718,388	0	35,226.0	88	0	0	8.25	8.24	0.00
246	8,199.28	24.28	8,175.00	112,325	0	266.0	1	0	0	7.30	7.28	0.00
248	237,777.86	147.08	237,630.78	3,534,425	0	13,769.0	25	0	0	6.73	6.72	0.00
251	28,025.29	16.35	28,008.94	339,555	179,900	148.0	9	0	0	8.25	8.25	0.00
356	48,592.11	327.32	48,264.79	734,814	0	1,379.0	2	0	0	6.61	6.57	0.00
358	2,022,413.74	202.33	2,022,616.07	29,163,163	0	75,442.0	47	0	0	6.93	6.94	0.00
359	1,699,983.01	3,844.98	1,696,138.03	23,523,224	0	94,037.0	33	0	0	7.23	7.21	0.00
360	143,364.76	925.30	142,439.46	1,704,518	0	12,523.0	4	0	0	8.41	8.36	0.00
371	7,384,400.80	89,008.32	7,295,392.48	143,337,630	0	129,670.0	12	0	0	5.15	5.09	0.00
372	1,827,154.76	2,208.12	1,824,946.64	32,500,145	0	107,657.0	4	0	0	5.62	5.62	0.00
528	103,359.92	365.21	102,994.71	540,334	0	0.0	56	0	0	19.13	19.06	0.00
540	29,227.20	48.65	29,275.85	366,094	0	695.9	13	0	0	7.98	8.00	0.00
Grand Total	43,881,234.50	115,982.20	43,765,252.30	572,828,111	678,410	788,304.8	172,558	47,666	56,738	7.66	7.64	20,310.17



State: KY

REALIZATION

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	INCL FUEL	EXCL FUEL	FACILITY CHARGE
011	19,087.76	50 90-	19,138.66	220,953	0	0.0	113	0	0	8.64	8.66	0.00
012	3,219.62	8 20-	3,227.82	37,612	0	0.0	15	0	0	8.56	8.58	0.00
013	1,031.92	2 85-	1,034.77	12,185	0	0.0	4	0	0	8.47	8.49	0.00
014	445.90	0 71-	446.61	5,359	0	0.0	3	0	0	8.32	8.33	0.00
015	7,703,694.52	20,854 84-	7,724,549.36	82,670,503	4,872	589.0	63,739	0	0	9.32	9.34	0.00
017	79,170.55	302 60-	79,473.15	909,178	2,047	0.0	525	0	0	8.71	8.74	0.00
022	9,472,453.15	26,501 85-	9,498,955.00	101,950,616	1,123	907.1	76,061	0	0	8.29	9.32	0.00
028	583.89	1 64-	585.53	6,642	4,466	0.0	7	0	0	8.79	8.82	0.00
030	12,246.54	27 79-	12,274.33	136,588	78,480	0.0	69	0	0	8.97	8.99	0.00
032	16,288.24	33 91-	16,322.15	175,097	99,018	77.0	100	0	0	9.30	9.32	0.00
034	42.75	0 22-	42.97	478	318	0.0	2	0	0	8.94	8.99	0.00
036	258.85	1 04-	259.89	2,972	2,149	0.0	3	0	0	8.71	8.74	0.00
093	11,520.56	23 73-	11,544.29	79,231	0	0.0	0	1,177	1,235	14.54	14.57	1.60
094	204,244.67	199 34-	204,444.01	845,991	0	0.0	0	22,052	23,730	24.14	24.17	4,402.02
095	1,798.46	5 00-	1,803.46	15,553	0	0.0	0	81	109	11.56	11.60	2.85
097	25,021.25	39 39-	25,060.64	155,513	0	0.0	0	1,641	2,083	16.09	16.11	715.18
098	4,253.40	8 58-	4,261.98	32,245	0	0.0	0	76	211	13.19	13.22	289.60
099	120.44	0 14-	120.58	731	0	0.0	0	5	11	16.48	16.50	0.00
107	24,083.45	35 13-	24,118.58	135,261	0	0.0	0	1,316	1,799	17.81	17.83	678.41
109	81,993.88	202 56-	82,196.44	652,033	0	0.0	0	1,841	4,387	12.58	12.61	2,639.99
110	2,414.85	2 98-	2,417.83	11,280	0	0.0	0	56	125	21.41	21.43	237.80
111	9,668.31	3 03-	9,671.34	27,335	0	0.0	0	194	765	35.37	35.38	41.72
113	212,718.04	292 30-	213,010.34	1,102,758	0	0.0	0	18,925	21,218	19.29	19.32	10,518.39
116	21,534.13	34 02-	21,568.15	128,034	0	0.0	0	277	914	16.82	16.85	604.27
120	18.74	0 00	18.74	79	0	0.0	0	1	1	23.72	23.72	0.00
122	1,504.38	0 94-	1,505.32	3,717	0	0.0	0	15	71	40.47	40.50	40.35
131	3,232.60	5 06-	3,237.66	22,072	0	0.0	0	30	75	14.65	14.67	35.60
204	17,268.49	32 49-	17,300.98	110,051	0	0.0	510	0	0	15.69	15.72	0.00
211	1,373,124.17	2,931 10-	1,376,055.27	11,107,013	9,226	15,588.0	22,324	0	0	12.36	12.39	0.00
213	20,470.67	35 39-	20,506.06	126,112	0	0.0	619	0	0	16.23	16.26	0.00
214	9,446.11	28 48-	9,474.59	93,077	0	2,159.8	77	0	0	10.15	10.18	0.00
215	4,478,077.39	11,131 11-	4,489,208.50	43,501,486	0	161,965.9	7,086	0	0	10.29	10.32	0.00
217	23,194.04	70 73-	23,264.77	241,760	0	784.6	24	0	0	9.59	9.62	0.00
218	1,375.41	0 80-	1,376.21	12,935	0	50.4	1	0	0	10.63	10.64	0.00
220	28,101.77	107 78-	28,209.55	282,508	0	1,053.1	54	0	0	9.95	9.99	0.00
223	6,790.26	15 50-	6,805.76	67,438	39,650	0.0	48	0	0	10.07	10.09	0.00
225	14.87	0 00	14.87	0	0	0.0	1	0	0	0.00	0.00	0.00
229	34,684.98	70 03-	34,755.01	364,092	219,809	51.2	79	0	0	9.53	9.55	0.00
236	27,372.82	73 27-	27,446.09	241,941	0	1,025.0	20	0	0	11.31	11.34	0.00
240	4,345,899.92	12,268 31-	4,358,168.23	46,994,637	0	138,260.0	742	0	0	9.25	9.27	0.00
242	61,493.69	187 88-	61,681.57	692,856	0	1,603.0	7	0	0	8.88	8.90	0.00



State: KY

August 2012

Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
244	LGS PRI	2,142 96-	678,939.37	7,736,875	0	35,843.0	89	0	0	8.75	8.78	0.00	
246	LGS M PRI	28 05-	6,627.48	85,190	0	230.0	1	0	0	7.75	7.78	0.00	
248	LGS SUB	1,395 02-	277,093.84	4,160,764	0	13,056.0	27	0	0	6.63	6.66	0.00	
250	LGS TRAN	109 26-	17,455.58	192,036	0	1,946.0	1	0	0	9.03	9.09	0.00	
251	LGS-LM-TD	50.78-	21,863.08	240,696	146,700	146.4	9	0	0	9.06	9.08	0.00	
356	QP SEC	324 25-	48,371.35	673,346	0	1,334.0	3	0	0	7.14	7.18	0.00	
358	QP PRI	6,232.46-	1,328,601.99	18,217,147	0	59,129.0	44	0	0	7.26	7.29	0.00	
359	QP SUB	9,480 02-	1,223,486.44	17,492,906	0	78,414.0	27	0	0	6.94	6.99	0.00	
360	QP TRANS	910 50-	126,934.00	1,742,689	0	7,455.0	3	0	0	7.23	7.28	0.00	
367	RTP QPPRI	1,893.63-	301,353.40	4,864,221	0	3,019.0	4	0	0	6.16	6.20	0.00	
368	RTP QPSUB	1,182 00-	120,915.00	1,872,648	0	5.0	1	0	0	6.39	6.46	0.00	
371	CIP SUB	88,064 51-	2,569,510.27-	60,605,888-	18,728,156-	78,366.0	10	0	0	4.39	4.24	0.00	
372	CIP TRAN	10,450 25-	1,623,177.53	31,586,643	0	76,552.0	4	0	0	5.11	5.14	0.00	
378	RTPCIPSUB	253 00-	9,999,158.78	226,157,578	83,785,367-	158,017.0	5	0	0	4.42	4.42	0.00	
528	SL	387 21-	106,366.99	615,232	0	0.0	56	0	0	17.29	17.35	0.00	
540	MW	33 97-	26,127.35	305,900	0	782.1	12	0	0	8.54	8.55	0.00	
Grand Total		198,509.49-	41,752,940.15	548,513,905	101,905,665-	838,408.6	172,529	47,687	56,734	7.58	7.61	20,207.78	



State: KY

September 2012 Page: 1

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL FUEL	
011	13,933.61	309.66	13,623.95	156,546	0	0.0	113	0	0	8.90	8.70	0.00	0.00
012	1,944.34	49.62	1,894.72	22,100	0	0.0	15	0	0	8.80	8.57	0.00	0.00
013	803.96	17.74	786.22	9,244	0	0.0	4	0	0	8.70	8.51	0.00	0.00
014	3,183.32	8.83	3,094.49	3,906	0	0.0	3	0	0	8.15	7.92	0.00	0.00
015	5,599,009.27	108,115.67	5,490,893.60	57,724,015	3,996	573.1	63,808	0	0	9.70	9.51	0.00	0.00
017	59,982.57	976.21	58,986.36	675,494	1,634	0.0	526	0	0	8.88	8.73	0.00	0.00
022	7,012,580.59	131,704.33	6,880,876.26	72,633,796	1,185	853.0	75,987	0	0	9.65	9.47	0.00	0.00
028	556.39	9.56	546.83	6,050	4,493	0.0	7	0	0	9.20	9.04	0.00	0.00
030	8,687.42	204.69	8,482.73	93,190	71,330	0.0	69	0	0	9.32	9.10	0.00	0.00
032	11,795.06	221.93	11,573.13	127,893	95,300	73.0	100	0	0	9.22	9.05	0.00	0.00
034	38.54	0.32	38.22	438	333	0.0	2	0	0	8.80	8.73	0.00	0.00
036	229.37	3.35	226.02	2,327	1,640	0.0	3	0	0	9.86	9.71	0.00	0.00
093	10,651.16	124.31	10,526.85	77,248	0	0.0	0	1,170	1,224	13.79	13.63	1.60	1.60
094	188,614.65	1,254.85	187,359.80	856,527	0	0.0	0	22,035	23,759	22.02	21.87	4,410.20	4,410.20
095	1,695.09	23.18	1,671.91	15,585	0	0.0	0	81	110	10.88	10.73	2.85	2.85
097	22,873.93	236.64	22,637.29	150,769	0	0.0	0	1,638	2,040	15.17	15.01	861.70	861.70
098	3,833.83	51.38	3,782.45	30,812	0	0.0	0	78	217	12.44	12.28	289.60	289.60
099	104.56	1.34	103.22	668	0	0.0	0	5	11	15.65	15.45	0.00	0.00
107	22,836.89	195.15	22,641.74	136,083	0	0.0	0	1,308	1,795	16.78	16.64	679.04	679.04
109	77,756.19	1,006.56	76,749.63	653,069	0	0.0	0	1,839	4,386	11.91	11.75	2,598.92	2,598.92
110	2,221.93	17.33	2,204.60	10,939	0	0.0	0	57	126	20.31	20.15	239.13	239.13
111	9,401.90	43.33	9,358.57	29,174	0	0.0	0	191	816	32.23	32.08	38.85	38.85
113	197,455.71	1,774.68	195,681.03	1,123,170	0	0.0	0	18,938	21,248	17.58	17.42	10,439.46	10,439.46
116	20,004.89	208.30	19,796.59	126,748	0	0.0	0	276	914	15.78	15.62	632.15	632.15
120	22.60	0.26	22.34	98	0	0.0	0	1	1	23.06	22.80	0.00	0.00
122	1,324.89	5.83	1,319.06	3,617	0	0.0	0	15	71	36.63	36.47	40.35	40.35
131	3,624.32	41.85	3,582.47	25,645	0	0.0	0	30	75	14.13	13.97	35.60	35.60
204	16,131.08	144.69	15,986.39	102,602	0	0.0	510	0	0	15.72	15.58	0.00	0.00
211	1,171,066.64	15,337.69	1,155,728.95	9,118,705	11,978	6,993.2	22,394	0	0	12.84	12.67	0.00	0.00
213	19,596.80	182.50	19,414.30	118,919	0	0.0	619	0	0	16.48	16.33	0.00	0.00
214	13,071.71	167.85	12,903.86	131,627	0	2,570.8	74	0	0	9.93	9.80	0.00	0.00
215	3,810,926.65	61,771.28	3,749,155.37	36,356,847	34,277	159,630.0	7,058	0	0	10.48	10.31	0.00	0.00
217	25,711.65	432.40	25,279.25	263,902	0	984.8	24	0	0	9.74	9.58	0.00	0.00
218	953.61	27.47	926.14	9,123	0	41.6	1	0	0	10.45	10.15	0.00	0.00
220	21,320.89	280.14	21,040.75	201,260	0	974.4	56	0	0	10.59	10.45	0.00	0.00
223	4,370.91	88.54	4,282.37	45,276	34,277	0.0	48	0	0	9.65	9.46	0.00	0.00
225	15.06	0.00	15.06	0	0	0.0	1	0	0	0.00	0.00	0.00	0.00
229	27,273.99	592.41	26,681.58	285,913	215,741	56.8	79	0	0	9.54	9.33	0.00	0.00
236	12,673.99	184.19	12,489.80	122,667	0	492.7	18	0	0	10.33	10.18	0.00	0.00
240	4,133,132.65	72,100.98	4,061,031.67	44,253,160	0	138,098.0	738	0	0	9.34	9.18	0.00	0.00
242	53,322.83	935.67	52,387.16	589,806	0	1,523.0	7	0	0	9.04	8.88	0.00	0.00



State: KY

September 2012

Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
244	LGS PRI	610,813.08	10,425.16	6,874,791	0	33,124.0	87	0	0	8.88	8.73	0.00	
246	LGS M PRI	5,645.72	97.47	70,398	0	221.0	1	0	0	8.02	7.88	0.00	
248	LGS SUB	257,324.54	4,548.26	3,607,262	0	12,184.0	23	0	0	7.13	7.01	0.00	
250	LGS TRAN	11,306.05	51.65	141,596	0	1,168.0	1	0	0	7.98	7.95	0.00	
251	LGS-LM-TD	20,255.80	373.08	221,746	150,220	145.6	9	0	0	9.13	8.97	0.00	
356	QP SEC	44,196.46	320.17	631,498	0	1,333.0	2	0	0	7.00	6.95	0.00	
358	QP PRI	1,591,334.51	34,755.43	22,128,252	618,574	59,641.0	40	0	0	7.19	7.03	0.00	
359	QP SUB	1,448,406.22	21,965.48	20,624,891	325,038	75,970.0	25	0	0	7.02	6.92	0.00	
360	QP TRANS	134,275.46	643.32	1,629,835	0	5,179.0	3	0	0	8.24	8.20	0.00	
367	RTP QP PRI	528,036.85	5,342.47	9,244,980	0	27,859.0	12	0	0	5.71	5.65	0.00	
368	RTP QP SUB	120,823.12	1,277.00	2,778,060	1,555,575	6,782.0	2	0	0	4.35	4.30	0.00	
371	CIP SUB	2,201,297.20	24,252.24	34,894,496	0	95,830.0	10	0	0	6.31	6.24	0.00	
372	CIP TRAN	1,685,824.88	39,949.99	30,929,724	0	76,707.0	4	0	0	5.45	5.32	0.00	
378	RTPCIP SUB	4,420,905.68	8,305.00	109,716,621	0	183,411.0	3	0	0	4.03	4.02	0.00	
528	SL	109,111.69	69.82	684,937	0	0.0	56	0	0	15.93	15.92	0.00	
540	MW	24,963.74	592.74	280,005	0	700.8	12	0	0	8.92	8.70	0.00	
Grand Total		35,796,371.44	551,821.99	470,754,050	1,907,060	893,119.8	172,554	47,662	56,793	7.60	7.49	20,269.45	



State: KY

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL FUEL	
011	14,451.57	301.20	14,150.37	166,535	0	0.0	114	0	0	8.68	8.50	0.00	
012	2,060.96	39.33	2,021.63	24,389	0	0.0	15	0	0	8.45	8.29	0.00	
013	635.21	11.60	623.61	7,705	0	0.0	4	0	0	8.24	8.09	0.00	
014	321.19	6.62	314.57	4,155	0	0.0	3	0	0	7.73	7.57	0.00	
015	6,040,642.34	115,349.38	5,925,292.96	61,926,935	3,070	682.8	63,885	0	0	9.75	9.57	0.00	
017	59,429.85	1,374.82	58,055.03	661,180	1,038	0.0	522	0	0	8.99	8.78	0.00	
022	7,987,887.23	161,207.35	7,826,679.88	82,844,771	717	1,042.1	75,843	0	0	9.64	9.45	0.00	
028	478.31	8.41	469.90	4,524	2,530	0.0	7	0	0	10.57	10.39	0.00	
030	9,872.75	170.21	9,702.54	106,248	54,242	0.0	69	0	0	9.29	9.13	0.00	
032	13,814.72	275.55	13,539.17	154,617	84,090	103.0	100	0	0	8.93	8.76	0.00	
034	84.37	2.76	81.61	929	508	0.0	2	0	0	9.08	8.78	0.00	
036	291.98	7.01	284.97	3,166	1,684	0.0	3	0	0	9.22	9.00	0.00	
093	14,866.42	267.48	14,598.94	127,525	0	0.0	0	1,159	1,223	11.66	11.45	1.60	
094	257,731.68	2,824.48	254,907.20	1,350,996	0	0.0	0	21,957	23,642	19.08	18.87	4,425.23	
095	2,248.16	53.83	2,194.33	24,309	0	0.0	0	81	109	9.25	9.03	2.85	
097	32,532.22	558.22	31,974.00	254,121	0	0.0	0	1,637	2,081	12.80	12.58	888.57	
098	5,917.62	111.58	5,806.04	55,885	0	0.0	0	79	219	10.59	10.39	283.06	
099	155.25	2.28	152.97	1,179	0	0.0	0	5	11	13.17	12.97	0.00	
107	30,876.28	478.12	30,398.16	217,399	0	0.0	0	1,314	1,797	14.20	13.98	685.26	
109	105,576.45	2,286.85	103,289.60	1,050,988	0	0.0	0	1,839	4,399	10.05	9.83	2,615.51	
110	3,205.41	39.53	3,165.88	18,771	0	0.0	0	57	127	17.08	16.87	240.65	
111	13,105.72	102.79	13,002.93	46,772	0	0.0	0	192	824	28.02	27.80	38.85	
113	269,297.48	3,859.80	265,437.68	1,770,193	0	0.0	0	18,988	21,274	15.21	14.99	10,420.90	
116	28,638.31	444.16	28,194.15	213,690	0	0.0	0	277	909	13.40	13.19	628.50	
120	0.23	0.23	31.04	163	0	0.0	0	1	1	19.18	19.04	0.00	
122	1,987.44	13.10	1,974.34	6,235	0	0.0	0	15	71	31.88	31.67	40.35	
131	4,887.48	85.50	4,801.98	41,179	0	0.0	0	30	75	11.87	11.66	35.60	
204	22,730.40	303.86	22,426.54	132,577	0	0.0	503	0	0	17.15	16.92	0.00	
211	1,422,462.53	20,642.06	1,401,820.47	10,327,833	9,565	11,400.4	22,364	0	0	13.77	13.57	0.00	
213	26,444.19	348.21	26,095.98	163,278	0	0.0	617	0	0	16.20	15.98	0.00	
214	15,230.84	341.83	14,889.01	152,807	0	2,729.3	74	0	0	9.97	9.74	0.00	
215	4,469,168.14	81,832.56	4,387,335.58	41,866,105	0	165,086.8	7,035	0	0	10.67	10.48	0.00	
217	30,612.27	583.92	30,028.35	311,059	0	1,024.1	27	0	0	9.84	9.65	0.00	
218	1,532.51	23.27	1,509.24	14,851	0	45.6	1	0	0	10.32	10.16	0.00	
220	28,871.64	622.30	28,249.34	276,225	0	943.8	55	0	0	10.45	10.23	0.00	
223	4,774.50	86.70	4,687.80	47,826	24,154	0.0	48	0	0	9.98	9.80	0.00	
225	29.84	0.00	29.84	0	0	0.0	2	0	0	0.00	0.00	0.00	
229	33,508.64	633.78	32,874.86	362,441	188,177	30.4	81	0	0	9.25	9.07	0.00	
236	57,491.91	1,727.58	55,764.33	599,069	0	1,458.4	20	0	0	9.60	9.31	0.00	
240	4,807,624.35	100,166.53	4,707,457.82	51,032,360	0	134,489.0	736	0	0	9.42	9.22	0.00	
242	57,769.58	1,311.58	56,458.00	635,305	0	1,381.0	7	0	0	9.09	8.89	0.00	



State: KY

October 2012

Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
244	LGS PRI	781,920.97	19,532.14	762,388.83	8,998,048	0	32,043.0	83	0	8.78	8.56	0.00	
246	LGS M PRI	4,475.40	122.59	4,352.81	55,095	0	162.0	1	0	8.12	7.90	0.00	
248	LGS SUB	329,744.36	10,798.16	318,946.20	4,639,840	0	14,035.0	25	0	7.11	6.87	0.00	
250	LGS TRAN	39,289.32	2,055.65	37,233.67	730,018	0	81.0-	2	0	5.38	5.10	0.00	
251	LGS-LM-TD	25,756.66	583.98	25,172.68	285,520	134,720	144.8	9	0	9.02	8.82	0.00	
356	QP SEC	107,381.70	3,434.25	103,947.45	1,309,654	0	2,330.0	3	0	8.20	7.94	0.00	
358	QP PRI	2,017,913.97	57,073.34	1,960,840.63	27,328,325	0	57,834.0	38	0	7.38	7.18	0.00	
359	QP SUB	1,783,067.65	62,386.67	1,720,680.98	24,962,279	0	74,076.0	25	0	7.14	6.89	0.00	
360	QP TRANS	93,534.35	4,233.33	89,301.02	1,195,869	0	5,625.0	2	0	7.82	7.47	0.00	
367	RTP QPPRI	485,782.79	1,573.95-	487,356.74	10,390,027	2,443,181-	16,472.0	8	0	4.68	4.70	0.00	
368	RTP QPSUB	57,815.48	3,636.00	54,179.48	1,555,425	0	2,822.0	1	0	3.72	3.48	0.00	
371	CIP SUB	2,615,413.28	85,196.08	2,530,217.20	38,731,767	0	83,187.0	10	0	6.75	6.53	0.00	
372	CIP TRAN	1,807,222.08	71,479.58	1,735,742.50	33,754,680	0	57,828.0	4	0	5.35	5.14	0.00	
378	RTPCIPSUB	5,424,354.98	8,052.00-	5,432,406.98	125,394,393	0	178,074.0	3	0	4.33	4.33	0.00	
528	SL	109,878.75	2,883.61	106,995.14	790,083	0	0.0	56	0	13.91	13.54	0.00	
540	MW	35,601.16	745.14	34,856.02	412,727	0	685.7	12	0	8.63	8.45	0.00	
Grand Total		41,598,431.91	813,040.94	40,785,390.97	537,440,045	1,938,686-	845,654.2	172,419	47,631	56,762	7.74	7.59	20,276.93



State: KY

November 2012

Page: 1

REALIZATION

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	INCL FUEL	EXCL FUEL	FACILITY CHARGE
011	15,806.91	27.93	15,778.98	188,997	0	0.0	115	0	0	8.36	8.35	0.00
012	2,469.11	3.84	2,465.27	30,073	0	0.0	15	0	0	8.21	8.20	0.00
013	708.28	0.99	707.29	8,781	0	0.0	4	0	0	8.07	8.05	0.00
014	399.76	0.85	398.91	5,196	0	0.0	3	0	0	7.69	7.68	0.00
015	6,982,531.88	13,630.76	6,968,901.12	76,751,648	2,957	669.3	64,050	0	0	9.10	9.08	0.00
017	77,251.55	208.93	77,042.62	907,862	1,107	0.0	524	0	0	8.51	8.49	0.00
022	10,554,238.22	23,356.90	10,530,881.32	117,878,792	1,364	1,219.1	75,885	0	0	8.95	8.93	0.00
028	719.30	1.84	717.46	8,794	4,337	0.0	7	0	0	8.18	8.16	0.00
030	10,329.48	15.41	10,314.07	124,205	66,152	0.0	69	0	0	8.32	8.30	0.00
032	16,626.31	47.57	16,578.74	224,748	128,548	121.0	100	0	0	7.40	7.38	0.00
034	291.16	1.36	289.80	3,703	1,964	0.0	2	0	0	7.86	7.83	0.00
036	275.46	0.61	274.85	3,334	1,941	0.0	3	0	0	8.26	8.24	0.00
093	12,462.64	15.09	12,447.55	116,768	0	0.0	0	1,154	1,213	10.67	10.66	1.60
094	226,124.17	135.33	225,988.84	1,293,682	0	0.0	0	21,952	23,601	17.48	17.47	4,428.76
095	2,001.59	4.70	1,996.89	23,442	0	0.0	0	81	109	8.54	8.52	2.85
097	28,752.86	38.96	28,713.90	240,714	0	0.0	0	1,638	2,110	11.94	11.93	852.57
098	5,123.33	6.37	5,116.96	52,472	0	0.0	0	81	226	9.76	9.75	298.48
099	142.15	0.10	142.05	1,164	0	0.0	0	5	11	12.21	12.20	0.00
107	26,931.53	34.49	26,897.04	203,479	0	0.0	0	1,306	1,792	13.24	13.22	682.91
109	91,865.89	165.28	91,700.61	986,364	0	0.0	0	1,841	4,383	9.31	9.30	2,606.06
110	2,720.68	2.21	2,718.47	17,118	0	0.0	0	57	125	15.89	15.88	240.65
111	11,651.19	7.40	11,643.79	45,351	0	0.0	0	191	819	25.69	25.67	38.85
113	237,450.77	379.17	237,071.60	1,694,855	0	0.0	0	18,987	21,214	14.01	13.99	10,476.71
116	24,794.57	27.75	24,766.82	199,366	0	0.0	0	278	922	12.44	12.42	650.60
120	28.63	0.01-	28.64	157	0	0.0	0	1	1	18.24	18.24	0.00
122	1,725.17	0.83	1,724.34	5,858	0	0.0	0	15	71	29.45	29.44	40.35
131	4,351.62	5.52	4,346.10	39,193	0	0.0	0	30	75	11.10	11.09	35.60
204	18,775.28	22.44	18,752.84	120,122	0	0.0	503	0	0	15.63	15.61	0.00
211	1,354,633.23	1,849.82	1,352,783.41	10,952,980	9,384	12,819.2	22,428	0	0	12.37	12.35	0.00
213	24,349.19	22.72	24,326.47	154,204	0	0.0	616	0	0	15.79	15.78	0.00
214	13,219.54	23.22	13,196.32	138,006	0	2,522.5	73	0	0	9.58	9.56	0.00
215	4,034,316.08	5,650.87	4,028,665.21	38,984,185	0	180,657.1	7,031	0	0	10.35	10.33	0.00
217	24,438.46	28.08	24,410.38	264,619	0	898.9	26	0	0	9.24	9.22	0.00
218	1,639.99	0.99	1,639.00	15,324	0	60.8	1	0	0	10.70	10.70	0.00
220	30,795.60	63.56	30,732.04	313,446	0	1,008.6	56	0	0	9.82	9.80	0.00
223	7,478.98	19.29	7,459.69	86,219	42,998	0.0	48	0	0	8.67	8.65	0.00
225	0.00	0.00	0.00	0	0	0.0	1	0	0	0.00	0.00	0.00
227	523.73	0.54	523.19	3,521	956	0.0	14	0	0	14.87	14.86	0.00
229	24,065.01	14.63	24,050.38	279,397	170,226	40.0	79	0	0	8.61	8.61	0.00
236	64,872.11	291.03	64,581.08	743,582	0	1,549.5	19	0	0	8.72	8.69	0.00
240	4,063,817.45	5,974.53	4,057,842.92	44,931,489	0	133,252.0	732	0	0	9.04	9.03	0.00



State: KY

November 2012

Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
242	LGS M SEC	53,889.13	103.55	53,785.58	623,863	0	1,327.0	7	0	8.64	8.62	0.00	
244	LGS PRI	695,134.70	1,605.38	693,529.32	8,208,121	0	32,613.0	83	0	8.47	8.45	0.00	
246	LGS M PRI	3,621.10	8.12	3,612.98	43,773	0	160.0	1	0	8.27	8.25	0.00	
248	LGS SUB	331,498.00	457.88-	331,955.88	5,035,674	0	14,070.0	24	0	6.58	6.59	0.00	
250	LGS TRAN	49,548.13	289.74	49,258.39	887,083	0	1,878.0	2	0	5.59	5.55	0.00	
251	LGS-LM-TD	25,754.43	53.39	25,701.04	282,322	138,560	144.8	9	0	9.12	9.10	0.00	
356	QP SEC	84,022.70	301.39	83,721.31	1,179,697	0	2,356.0	3	0	7.12	7.10	0.00	
358	QP PRI	1,610,775.39	3,965.82	1,606,809.57	24,194,432	0	55,436.0	37	0	6.66	6.64	0.00	
359	QP SUB	1,431,239.00	8,267.08	1,422,971.92	23,422,439	0	61,551.0	25	0	6.11	6.08	0.00	
360	QP TRANS	91,905.65	199.50-	92,105.15	1,306,687	0	5,283.0	2	0	7.03	7.05	0.00	
367	RTP QPPRI	421,885.08	1,757.32-	423,642.40	7,139,280	4,439,360-	9,838.0	6	0	5.91	5.93	0.00	
368	RTP QPSUB	26,772.24	3,106.52-	29,878.76	2,193,780	1,704,724-	2,699.0	2	0	1.22	1.36	0.00	
371	CIP SUB	2,440,393.73	33,486.62	2,406,907.11	40,812,079	0	90,531.0	10	0	5.98	5.90	0.00	
372	CIP TRAN	2,196,745.62	16,355.60	2,180,390.02	38,199,390	0	73,354.0	4	0	5.75	5.71	0.00	
378	RTPCIPSUB	5,239,526.98	3,044.00	5,236,482.98	117,774,916	0	187,521.0	3	0	4.45	4.45	0.00	
528	SL	106,042.43	416.43	105,626.00	838,180	0	0.0	56	0	12.65	12.60	0.00	
540	MW	30,453.47	23.74	30,429.73	365,543	0	677.3	12	0	8.33	8.32	0.00	
Grand Total		42,839,906.64	114,481.54	42,725,425.10	570,550,469	5,573,590-	874,257.1	172,690	47,617	56,672	7.51	7.49	20,365.99



State: KY

December 2012

Page: 1

REALIZATION

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	INCL FUEL	EXCL FUEL	FACILITY CHARGE
011	20,692.03	827.73-	21,519.76	254,347	0	0.0	114	0	0	8.14	8.46	0.00
012	3,512.44	149.14-	3,661.58	43,585	0	0.0	15	0	0	8.06	8.40	0.00
013	853.02	38.43-	891.45	10,731	0	0.0	4	0	0	7.95	8.31	0.00
014	3,140.03	16.69-	330.72	4,226	0	0.0	3	0	0	7.43	7.83	0.00
015	8,222,362.46	292,422.84-	8,514,785.30	95,001,913	3,734	786.2	64,185	0	0	8.65	8.96	0.00
017	92,056.17	2,977.61-	95,033.78	1,116,921	2,048	0.0	523	0	0	8.24	8.51	0.00
022	12,751,885.77	442,472.21-	13,194,357.98	149,088,389	2,215	1,314.1	75,879	0	0	8.55	8.85	0.00
028	799.36	32.16-	831.52	11,325	7,622	0.0	7	0	0	7.06	7.34	0.00
030	14,326.61	634.51-	14,961.12	190,127	109,825	0.0	70	0	0	7.54	7.87	0.00
032	19,746.43	774.74-	20,521.17	278,875	191,941	166.2	100	0	0	7.08	7.36	0.00
034	295.46	3.13-	298.59	3,729	2,632	0.0	2	0	0	7.92	8.01	0.00
036	315.98	11.22-	327.20	4,081	2,821	0.0	3	0	0	7.74	8.02	0.00
093	9,158.31	349.55-	9,507.86	95,834	0	0.0	0	1,136	1,194	9.56	9.92	1.60
094	167,955.51	4,034.03-	171,989.54	1,083,774	0	0.0	0	21,943	23,633	15.50	15.87	4,416.95
095	1,499.13	69.10-	1,568.23	20,124	0	0.0	0	81	111	7.45	7.79	2.85
097	21,737.90	765.96-	22,503.86	206,986	0	0.0	0	1,641	2,113	10.50	10.87	874.71
098	3,467.72	174.48-	3,642.20	41,487	0	0.0	0	81	229	8.36	8.78	298.83
099	91.32	4.04-	95.36	852	0	0.0	0	5	11	10.72	11.19	0.00
107	19,225.47	613.37-	19,838.84	166,020	0	0.0	0	1,308	1,760	11.58	11.95	679.66
109	66,185.21	2,890.95-	69,076.16	817,108	0	0.0	0	1,841	4,402	8.10	8.45	2,612.63
110	2,150.12	59.72-	2,209.84	15,292	0	0.0	0	58	131	14.06	14.45	240.65
111	8,461.81	128.60-	8,590.41	36,844	0	0.0	0	192	817	22.97	23.32	38.85
113	174,912.87	4,824.29-	179,737.16	1,389,620	0	0.0	0	19,012	21,281	12.59	12.93	10,486.90
116	17,741.59	639.44-	18,381.03	162,830	0	0.0	0	277	922	10.90	11.29	659.59
120	15.29	0.67-	15.96	101	0	0.0	0	1	1	15.14	15.80	0.00
122	1,165.88	17.39-	1,183.27	4,377	0	0.0	0	15	71	26.64	27.03	40.35
131	2,987.32	121.12-	3,108.44	31,149	0	0.0	0	30	75	9.59	9.98	34.31
204	16,697.47	350.64-	17,048.11	118,123	0	0.0	499	0	0	14.14	14.43	0.00
211	1,355,234.58	39,510.50-	1,394,745.08	12,639,425	12,701	12,625.2	22,398	0	0	10.72	11.03	0.00
213	22,841.06	701.28-	23,542.34	194,412	0	0.0	622	0	0	11.75	12.11	0.00
214	10,191.54	374.19-	10,565.73	109,769	0	1,204.3	74	0	0	9.28	9.63	0.00
215	3,943,755.49	136,510.74-	4,080,266.23	40,416,534	0	184,185.6	7,015	0	0	9.76	10.10	0.00
217	26,596.14	1,139.34-	27,735.48	299,471	0	1,017.2	28	0	0	8.88	9.26	0.00
218	1,719.49	78.41-	1,797.90	18,641	0	62.4	1	0	0	9.22	9.64	0.00
220	37,046.20	1,050.82-	38,097.02	400,090	0	1,443.5	54	0	0	9.26	9.52	0.00
223	9,677.78	323.62-	10,001.40	118,433	68,893	0.0	48	0	0	8.17	8.44	0.00
225	50.50	0.65-	51.15	410	197	0.0	1	0	0	12.32	12.48	0.00
227	3,550.75	65.49-	3,616.24	26,349	13,053	0.0	69	0	0	13.48	13.72	0.00
229	24,612.17	1,258.32-	25,870.49	312,177	219,289	40.8	74	0	0	7.88	8.29	0.00
236	72,513.84	912.01-	73,425.85	842,235	0	1,914.8	20	0	0	8.61	8.72	0.00
240	3,683,065.64	154,772.86-	3,837,838.50	43,049,425	0	134,189.0	738	0	0	8.56	8.91	0.00



State: KY

December 2012

Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
242	LGS M SEC	1,900 36-	50,351.76	583,717	0	1,410.0	7	0	0	8.30	8.63	0.00	
244	LGS PRI	22,353 38-	558,674.89	6,880,941	0	30,926.0	78	0	0	7.79	8.12	0.00	
246	LGS M PRI	136 94-	3,699.07	46,535	0	160.0	1	0	0	7.59	7.88	0.00	
248	LGS SUB	11,056.62-	270,003.25	4,332,207	696,000-	12,465.0	21	0	0	5.98	6.23	0.00	
250	LGS TRAN	922.66-	29,239.02	524,850	0	1,373.0	2	0	0	5.40	5.57	0.00	
251	LGS-LM-TD	805 02-	21,110.67	250,885	156,960	140.0	9	0	0	8.09	8.41	0.00	
356	QP SEC	2,365.76-	70,881.55	1,076,348	0	2,302.0	3	0	0	6.37	6.59	0.00	
358	QP PRI	73,675 58-	1,686,702.84	22,271,842	0	51,525.0	41	0	0	7.15	7.48	0.00	
359	QP SUB	46,785 35-	1,264,753.30	18,997,208	0	74,112.0	24	0	0	6.41	6.66	0.00	
360	QP TRANS	141 41-	51,896.83	1,114,138	0	4,311.0	2	0	0	4.65	4.66	0.00	
367	RTP QPPRI	20,431 92-	223,243.73	5,297,051	1,791,072-	9,895.0	5	0	0	3.83	4.21	0.00	
368	RTP QPSUB	1,901 31-	104,943.90	2,219,379	1,731,895-	3,041.0	1	0	0	4.64	4.73	0.00	
371	CIP SUB	65,226 23-	2,494,205.51	40,255,184	0	96,914.0	10	0	0	6.03	6.20	0.00	
372	CIP TRAN	90,373 77-	1,297,847.37	28,964,987	0	53,159.0	4	0	0	4.17	4.48	0.00	
378	RTPCIPSUB	7,941 00-	4,385,371.11	118,367,133	0	183,482.0	3	0	0	3.70	3.70	0.00	
528	SL	44.41-	106,700.40	912,226	0	0.0	56	0	0	11.69	11.70	0.00	
540	MW	1,386.47-	25,655.16	304,707	0	660.2	12	0	0	7.96	8.42	0.00	
Grand Total		1,439,550.18-	44,548,820.21	601,025,479	3,425,036-	864,824.5	172,825	47,621	56,751	7.17	7.41	20,387.88	



State: KY

January 2013

Page: 1

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL FUEL	
011	24,693.50	146 53-	24,840.03	293,575	0	0.0	114	0	0	8.41	8.46	0.00	
012	3,615.35	14 39	3,600.96	42,933	0	0.0	15	0	0	8.42	8.39	0.00	
013	1,381.61	4 38-	1,385.99	16,608	0	0.0	4	0	0	8.32	8.35	0.00	
014	430.36	0 66	429.70	5,431	0	0.0	3	0	0	7.92	7.91	0.00	
015	9,505,069.66	86,786 26-	9,591,855.92	107,523,951	5,890	853.6	64,292	0	0	8.84	8.92	0.00	
017	111,555.98	2,133 52-	113,689.50	1,336,485	2,302	0.0	521	0	0	8.35	8.51	0.00	
022	14,627,727.05	154,997 51-	14,782,724.56	167,697,214	3,645	1,580.7	75,959	0	0	8.72	8.82	0.00	
028	1,396.12	25 79-	1,421.91	18,008	11,070	0.0	7	0	0	7.75	7.90	0.00	
030	16,755.76	20 54-	16,776.30	207,529	134,058	0.0	68	0	0	8.07	8.08	0.00	
032	25,935.61	457 91-	26,393.52	361,065	252,186	126.0	101	0	0	7.18	7.31	0.00	
034	478.00	21 81-	499.81	5,799	2,954	0.0	2	0	0	8.24	8.62	0.00	
036	441.52	10 53-	452.05	5,561	3,676	0.0	3	0	0	7.94	8.13	0.00	
093	9,837.88	29 13-	9,867.01	93,096	0	0.0	0	1,135	1,171	10.57	10.60	1.60	
094	183,473.92	427 69-	183,901.61	1,056,632	0	0.0	0	21,957	23,580	17.36	17.40	4,382.44	
095	1,689.34	6 49-	1,695.83	20,004	0	0.0	0	82	110	8.45	8.48	2.85	
097	27,778.71	148 98	27,629.73	232,553	0	0.0	0	1,638	2,108	11.95	11.88	880.17	
098	4,159.54	29 28	4,130.26	42,334	0	0.0	0	81	224	9.83	9.76	301.44	
099	107.18	1 01	106.17	868	0	0.0	0	5	11	12.35	12.23	0.00	
107	22,321.75	76 55-	22,398.30	170,487	0	0.0	0	1,308	1,800	13.09	13.14	688.67	
109	77,895.22	407 98-	78,303.20	847,021	0	0.0	0	1,844	4,450	9.20	9.24	2,621.55	
110	2,158.33	1 74	2,156.59	13,792	0	0.0	0	62	133	15.65	15.64	240.65	
111	9,551.05	23 88-	9,574.93	37,493	0	0.0	0	192	815	25.47	25.54	38.85	
113	193,382.81	991 38-	194,374.19	1,398,648	0	0.0	0	19,044	21,255	13.83	13.90	10,197.49	
116	20,316.93	20 35	20,296.58	163,213	0	0.0	0	278	927	12.45	12.44	655.52	
120	22.01	0 44	21.57	117	0	0.0	0	1	1	18.81	18.44	0.00	
122	1,380.97	0 99-	1,381.96	4,706	0	0.0	0	15	71	29.34	29.37	40.35	
131	3,584.70	3 22-	3,587.92	32,580	0	0.0	0	32	77	11.00	11.01	35.50	
204	17,522.76	116 68-	17,639.44	116,489	0	0.0	499	0	0	15.04	15.14	0.00	
211	1,556,576.88	12,856 73-	1,569,433.61	14,631,607	14,483	13,114.9	22,358	0	0	10.64	10.73	0.00	
213	51,900.02	110 12	51,789.90	561,422	0	0.0	620	0	0	9.24	9.22	0.00	
214	12,417.99	162 23-	12,580.22	131,577	0	730.4	74	0	0	9.44	9.56	0.00	
215	4,662,602.19	30,592 19-	4,693,194.59	46,869,745	0	188,152.5	7,054	0	0	9.95	10.01	0.00	
217	31,785.60	109 23	31,676.37	334,579	0	1,500.6	31	0	0	9.50	9.47	0.00	
218	2,209.37	31 30	2,178.07	22,125	0	70.4	1	0	0	9.99	9.84	0.00	
220	34,618.35	411 07-	35,029.42	357,584	0	1,540.0	53	0	0	9.68	9.80	0.00	
223	11,593.12	196 12-	11,789.24	143,218	93,629	0.0	48	0	0	8.09	8.23	0.00	
225	31.19	0 78-	31.97	228	189	0.0	1	0	0	13.68	14.02	0.00	
227	4,761.57	53 62-	4,815.19	35,293	24,914	0.0	79	0	0	13.49	13.64	0.00	
229	31,489.54	146 37	31,343.17	370,171	250,580	44.0	75	0	0	8.51	8.47	0.00	
236	60,061.72	2,925 75-	62,987.47	613,677	0	448.0	18	0	0	9.79	10.26	0.00	
240	4,172,179.46	13,499 57-	4,185,679.03	46,929,329	0	138,506.0	738	0	0	8.89	8.92	0.00	



State: KY

January 2013

Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
242	LGS M SEC	915 51-	64,218.99	744,377	0	1,633.0	7	0	0	8.50	8.63	0.00	
244	LGS PRI	6,962 61-	658,908.47	7,870,506	0	32,859.0	83	0	0	8.28	8.37	0.00	
246	LGS M PRI	85 02-	3,899.03	50,377	0	160.0	1	0	0	7.55	7.72	0.00	
248	LGS SUB	12,778.12-	340,491.92	5,631,668	0	13,384.0	24	0	0	5.82	6.05	0.00	
250	LGS TRAN	1,724 99-	33,286.25	456,793	0	578.0	2	0	0	6.91	7.29	0.00	
251	LGS-LM-TD	159 71-	20,154.79	225,577	141,740	80.0	9	0	0	8.86	8.93	0.00	
356	QP SEC	3,138 93-	81,771.57	1,202,626	0	2,380.0	3	0	0	6.54	6.80	0.00	
358	QP PRI	13,627 92-	1,347,996.16	21,169,137	0	61,974.0	38	0	0	6.30	6.37	0.00	
359	QP SUB	45,274 00-	1,344,048.47	20,609,488	0	65,602.0	23	0	0	6.30	6.52	0.00	
360	QP TRANS	9,320 52-	119,081.22	1,963,435	0	7,546.0	2	0	0	5.59	6.06	0.00	
367	RTP QPPRI	8,387 67-	193,185.09	3,572,193	0	3,053.0	6	0	0	5.17	5.41	0.00	
368	RTP QPSUB	10,082.17-	123,807.89	2,022,208	0	2,671.0	1	0	0	5.62	6.12	0.00	
371	CIP SUB	891,417 02-	8,629,595.40	167,037,375	0	100,595.0	13	0	0	4.63	5.17	0.00	
372	CIP TRAN	54,911.18-	1,744,863.58	34,843,314	6,613,345-	100,881.0	4	0	0	4.85	5.01	0.00	
378	RTPCIPSUB	4,897.00	278,489.16-	3,123,525-	0	183,034.0	0	0	0	8.76	8.92	0.00	
528	SL	5,117 89-	106,681.99	894,670	0	0.0	56	0	0	11.35	11.92	0.00	
540	MW	281.29	29,940.60	363,617	0	728.4	11	0	0	8.31	8.23	0.00	
Grand Total		1,365,497 93-	50,397,096.05	658,278,583	5,672,029-	923,825.5	173,021	47,674	56,733	7.45	7.66	20,087.08	



State: KY

February 2013

Page: 1

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL FUEL	
011	22,114.04	52 59-	22,166.63	259,167	0	0.0	113	0	0	8.53	8.55	0.00	
012	3,249.67	29 23-	3,278.90	38,743	0	0.0	15	0	0	8.39	8.46	0.00	
013	929.93	13 80-	943.73	11,255	0	0.0	4	0	0	8.26	8.38	0.00	
014	148.42	10 34-	158.76	1,959	0	0.0	1	0	0	7.58	8.10	0.00	
015	8,488,757.57	13,514.79	8,475,242.78	93,118,503	5,059	875.1	64,266	0	0	9.12	9.10	0.00	
017	99,630.42	937.57	98,692.85	1,146,042	2,921	0.0	527	0	0	8.69	8.61	0.00	
022	13,345,568.87	38,576.87	13,306,992.00	148,417,160	4,913	1,570.7	75,792	0	0	8.99	8.97	0.00	
028	1,096.62	5 79	1,090.83	13,754	10,498	0.0	7	0	0	7.97	7.93	0.00	
030	16,484.84	112 05-	16,596.89	197,370	129,969	0.0	68	0	0	8.35	8.41	0.00	
032	22,159.88	81 49	22,078.39	296,488	234,459	106.2	99	0	0	7.47	7.45	0.00	
034	149.00	5 50	143.50	2,021	1,900	0.0	2	0	0	7.37	7.10	0.00	
036	3,192.4	1 46	3,178	3,798	2,880	0.0	3	0	0	8.41	8.37	0.00	
093	10,288.99	10 50	10,278.49	72,757	0	0.0	0	1,122	1,175	14.14	14.13	1.60	
094	195,447.14	12 52	195,434.62	863,844	0	0.0	0	21,936	23,601	22.63	22.62	4,476.73	
095	1,617.29	0 22	1,617.07	14,409	0	0.0	0	81	109	11.22	11.22	2.85	
097	19,413.37	192 75-	19,606.12	116,732	0	0.0	0	1,640	2,096	16.63	16.80	878.65	
098	4,094.03	38 01-	4,132.04	31,509	0	0.0	0	79	231	12.99	13.11	291.11	
099	114.37	1 12-	115.49	696	0	0.0	0	5	11	16.43	16.59	0.00	
107	22,934.49	8 61	22,925.88	133,150	0	0.0	0	1,314	1,780	17.22	17.22	702.15	
109	79,436.32	32 75	79,403.57	653,344	0	0.0	0	1,846	4,454	12.16	12.15	2,649.77	
110	2,203.85	3 93-	2,207.78	10,418	0	0.0	0	57	125	21.15	21.19	233.91	
111	9,952.61	7 84	9,944.77	29,946	0	0.0	0	193	823	33.24	33.21	38.85	
113	206,865.42	393 06	206,472.36	1,128,849	0	0.0	0	19,031	21,372	18.33	18.29	10,720.38	
116	21,334.94	60 16-	21,395.10	130,319	0	0.0	0	276	935	16.37	16.42	663.10	
120	20.74	0 40-	21.14	80	0	0.0	0	1	1	25.93	26.43	0.00	
122	1,463.22	0 91-	1,464.13	3,756	0	0.0	0	15	71	38.96	38.98	40.35	
131	3,760.60	7 61-	3,768.21	25,882	0	0.0	0	32	77	14.53	14.56	43.01	
204	15,905.94	68 49	15,837.45	101,131	0	0.0	498	0	0	15.73	15.66	0.00	
211	1,468,371.84	3,726.33	1,464,645.51	12,952,631	13,331	13,299.4	22,313	0	0	11.34	11.31	0.00	
213	5,559.71	954 95-	6,514.66	45,017-	0	0.0	617	0	0	12.35-	14.47-	0.00	
214	12,510.85	105 68	12,405.17	127,603	0	897.7	74	0	0	9.80	9.72	0.00	
215	4,272,974.79	4,849.03	4,268,125.76	41,105,818	0	190,530.1	7,066	0	0	10.40	10.38	0.00	
217	120,859.37	762 25-	121,621.62	1,262,072	0	6,561.6	33	0	0	9.58	9.64	0.00	
218	2,292.09	31 27-	2,323.36	22,171	0	96.8	1	0	0	10.34	10.48	0.00	
220	76,421.97	819 85	75,602.12	788,106	0	2,529.9	52	0	0	9.70	9.59	0.00	
223	11,302.24	76 25	11,225.99	127,895	87,281	0.0	48	0	0	8.84	8.78	0.00	
225	33.86	0 69	33.17	219	153	0.0	1	0	0	15.46	15.15	0.00	
227	3,836.70	17 82	3,818.88	26,681	22,790	0.0	78	0	0	14.38	14.31	0.00	
229	29,648.37	264 80-	29,913.17	339,500	244,558	46.4	75	0	0	8.73	8.81	0.00	
236	15,724.36	853 01-	16,577.37	263,393	0	1,687.5	17	0	0	5.97	6.29	0.00	
240	3,914,003.68	668 52-	3,914,672.20	42,529,367	0	141,808.0	744	0	0	9.20	9.20	0.00	



State: KY

February 2013

Page: 2

TARIFF		REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
											INCL FUEL	EXCL FUEL		
242	LGS M SEC	55,514.22	457.63	55,056.59	623,152	0	1,625.0	7	0	0	8.91	8.84	0.00	
244	LGS PRI	660,693.96	5,269.40	655,424.56	7,755,049	0	34,191.0	83	0	0	8.52	8.45	0.00	
246	LGS M PRI	3,533.24	47.51	3,485.73	42,471	0	160.0	1	0	0	8.32	8.21	0.00	
248	LGS SUB	307,392.12	9,652.70	297,739.42	4,760,288	0	13,589.0	21	0	0	6.46	6.25	0.00	
250	LGS TRAN	64,357.05	1,906.97	62,450.08	943,771	0	3,081.0	2	0	0	6.82	6.62	0.00	
251	LGS-LM-TD	16,041.25	51.03	15,990.22	178,202	114,940	40.0	9	0	0	9.00	8.97	0.00	
356	QP SEC	79,732.05	2,336.81	77,395.24	1,051,416	0	2,411.0	3	0	0	7.58	7.36	0.00	
358	QP PRI	2,163,948.51	12,847.93	2,151,100.58	31,251,149	2,254,675-	79,951.7	50	0	0	6.92	6.88	0.00	
359	QP SUB	1,664,830.76	45,987.43	1,618,843.33	26,166,672	0	79,983.0	26	0	0	6.36	6.19	0.00	
360	QP TRANS	101,912.57	7,100.41	94,812.16	1,562,134	0	4,758.0	4	0	0	6.52	6.07	0.00	
367	RTP QPPRI	134,809.27-	28,730.27	163,539.54-	3,157,237-	62,227-	7,428.0	1	0	0	4.27	5.18	0.00	
368	RTP QPSUB	81,689.32-	11,359.00	93,048.32-	1,746,336-	0	2,487.0	0	0	0	4.68	5.33	0.00	
371	CIP SUB	8,282,119.55	636,790.92	7,645,328.63	139,521,722	0	436,890.0	13	0	0	5.94	5.48	0.00	
372	CIP TRAN	1,521,243.20	17,390.78	1,503,852.42	26,587,976	0	68,823.0	4	0	0	5.72	5.66	0.00	
528	SL	111,003.21	3,592.27	107,410.94	752,713	0	0.0	56	0	0	14.75	14.27	0.00	
540	MW	24,766.28	355.86-	25,122.14	299,939	0	744.2	11	0	0	8.26	8.38	0.00	
Grand Total		47,369,591.03	842,360.61	46,527,230.42	582,916,602	1,441,250-	1,096,171.3	172,805	47,628	56,861	8.13	7.98	20,732.46	



State: KY

March 2013

Page: 1

REALIZATION

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	INCL FUEL	EXCL FUEL	FACILITY CHARGE
011	21,143.51	653 36-	21,796.87	253,150	0	0.0	110	0	0	8.35	8.61	0.00
012	3,428.57	97 80-	3,526.37	41,388	0	0.0	15	0	0	8.28	8.52	0.00
013	1,017.98	29 01-	1,046.99	12,411	0	0.0	4	0	0	8.20	8.44	0.00
014	111.23	1 03	110.20	1,346	0	0.0	1	0	0	8.26	8.19	0.00
015	8,428,300.42	266,140 39-	8,694,440.81	94,499,684	4,537	845.1	64,248	0	0	8.92	9.20	0.00
017	93,826.63	3,521 84-	97,348.47	1,118,868	1,993	0.0	525	0	0	8.39	8.70	0.00
022	12,953,148.32	418,787.13-	13,371,935.45	147,558,620	3,485	1,457.6	75,668	0	0	8.78	9.06	0.00
028	1,061.23	40 76-	1,101.99	14,041	9,789	0.0	7	0	0	7.56	7.85	0.00
030	13,278.65	368 40-	13,647.05	164,852	116,200	0.0	68	0	0	8.05	8.28	0.00
032	22,760.87	926 51-	23,687.38	314,078	231,045	0.0	99	0	0	7.25	7.54	0.00
034	149.93	8 41-	158.34	1,813	1,188	0.0	2	0	0	8.27	8.73	0.00
036	381.61	14 32-	395.93	4,586	2,908	0.0	3	0	0	8.32	8.63	0.00
093	11,592.72	270 70-	11,863.42	92,400	0	0.0	0	1,114	1,172	12.55	12.84	1.60
094	210,919.81	3,177 51-	214,097.32	1,031,814	0	0.0	0	21,871	23,561	20.44	20.75	4,453.39
095	1,811.82	58 34-	1,870.16	18,443	0	0.0	0	80	108	9.82	10.14	2.85
097	26,339.33	584 26-	26,923.59	189,573	0	0.0	0	1,628	2,099	13.89	14.20	884.33
098	4,567.28	100 75-	4,668.03	40,038	0	0.0	0	78	223	11.41	11.66	292.80
099	155.54-	1 53-	154.01-	939-	0	0.0	0	5	13-	16.56	16.40	0.00
107	25,182.04	506 77-	25,688.81	163,453	0	0.0	0	1,319	1,814	15.41	15.72	704.64
109	85,454.22	2,393 47-	87,847.69	793,321	0	0.0	0	1,847	4,429	10.77	11.07	2,617.80
110	2,621.92	40 49-	2,662.41	14,025	0	0.0	0	57	129	18.69	18.98	240.65
111	10,913.90	113 10-	11,027.00	36,205	0	0.0	0	193	822	30.14	30.46	38.85
113	220,767.71	4,124 25-	224,891.96	1,342,891.96	0	0.0	0	19,039	21,391	16.44	16.75	10,541.57
116	22,703.35	428 78-	23,132.13	155,752	0	0.0	0	275	917	14.58	14.85	637.47
120	24.91	0 12-	25.03	113	0	0.0	0	1	1	22.04	22.15	0.00
122	1,597.50	12 81-	1,610.31	4,555	0	0.0	0	15	71	35.07	35.35	40.35
131	4,079.99	89 22-	4,169.21	31,553	0	0.0	0	32	77	12.93	13.21	44.70
204	17,966.95	396 30-	18,363.25	119,044	0	0.0	498	0	0	15.09	15.43	0.00
211	1,487,817.31	38,207 04-	1,526,024.35	13,135,468	13,097	12,183.4	22,222	0	0	11.33	11.62	0.00
213	18,699.52	484 08-	19,183.60	118,649	0	0.0	615	0	0	15.76	16.17	0.00
214	14,170.07	501 95-	14,672.02	151,160	0	1,880.7	74	0	0	9.37	9.71	0.00
215	4,445,834.45	125,773 78-	4,571,608.23	43,969,102	0	188,285.8	7,079	0	0	10.11	10.40	0.00
217	24,964.86	531 98-	25,496.84	245,715	0	1,924.5	30	0	0	10.16	10.38	0.00
218	1,964.07	35 36-	1,999.43	20,205	0	72.0	1	0	0	9.72	9.90	0.00
220	16,985.31	217 35-	17,202.66	174,203	0	1,107.9	53	0	0	9.75	9.88	0.00
223	10,079.27	356 57-	10,435.84	118,037	77,915	0.0	48	0	0	8.54	8.84	0.00
225	32.34	1 03-	33.37	218	146	0.0	1	0	0	14.83	15.31	0.00
227	4,185.93	94 76-	4,280.69	29,735	22,132	0.0	78	0	0	14.08	14.40	0.00
229	30,055.95	796 82-	30,852.77	354,730	237,040	48.0	75	0	0	8.47	8.70	0.00
236	12,135.80	322 47-	12,458.27	115,222	0	401.7	13	0	0	10.53	10.81	0.00
240	4,187,805.53	133,880 48-	4,321,686.01	47,082,425	0	138,754.0	743	0	0	8.89	9.18	0.00



State: KY

March 2013

Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
242	LGS M SEC	56,602.27	2,108.90-	58,711.17	661,804	0	1,538.0	7	0	8.55	8.87	0.00	
244	LGS PRI	680,994.17	26,260.46-	707,254.63	8,286,886	0	32,086.0	82	0	8.22	8.53	0.00	
246	LGS M PRI	3,613.60	171.78-	3,785.38	46,656	0	160.0	1	0	7.75	8.11	0.00	
248	LGS SUB	218,177.68	11,002.61-	229,180.29	3,450,092	0	10,776.0	20	0	6.32	6.64	0.00	
250	LGS TRAN	4,777.94	3,621.18-	8,399.12	388,036	0	398.0	2	0	1.23	2.16	0.00	
251	LGS-LM-TD	18,074.34	635.48-	18,709.82	201,986	107,840	209.6	9	0	8.95	9.26	0.00	
356	QP SEC	51,522.50	2,571.75-	54,094.25	710,524	0	1,680.0	2	0	7.25	7.61	0.00	
358	QP PRI	1,995,189.60	82,568.08-	2,077,757.68	27,929,222	2,512,852-	61,062.0	43	0	7.14	7.44	0.00	
359	QP SUB	1,602,551.22	105,613.51-	1,708,164.73	27,369,015	325,038-	77,803.0	27	0	5.86	6.24	0.00	
360	QP TRANS	112,629.93	7,998.23-	120,628.16	1,518,025	0	3,029.0	2	0	7.42	7.95	0.00	
367	RTP QPPRI	12,414.03-	0.00	12,414.03-	0	3,043,057-	0.0	0	0	0.00	0.00	0.00	
368	RTP QPSUB	120.49-	0.00	120.49-	0	1,555,575-	0.0	0	0	0.00	0.00	0.00	
371	CIP SUB	7,350,875.91	786,110.76-	8,136,986.67	151,833,314	0	313,711.0	13	0	4.84	5.36	0.00	
372	CIP TRAN	1,592,840.89	97,102.23-	1,689,943.12	30,148,683	0	46,969.2	4	0	5.28	5.61	0.00	
528	SL	105,547.20	4,165.43-	109,712.63	763,777	0	0.0	56	0	13.82	14.36	0.00	
540	MW	26,242.78	755.62-	26,998.40	319,506	0	730.0	11	0	8.21	8.45	0.00	
Grand Total		46,246,832.78	2,134,774.99-	48,381,607.77	607,159,071	6,607,207-	897,112.5	172,559	47,554	56,801	7.62	7.97	20,501.00



American Electric Power
KENTUCKY POWER COMPANY

TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
1 MONTH BILLED AND ACCRUED - MCSR0162 - FINAL

Prepared: 05/08/2013 07:08:56 AM

State: KY

April 2013

Page: 1

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL FUEL	
011	4,645.08	47.24	4,597.84	51,524	0	0.0	75	0	0	9.02	8.92	0.00	
012	474.23	5.40	468.83	5,355	0	0.0	10	0	0	8.86	8.75	0.00	
013	47.88	0.13	47.75	595	0	0.0	2	0	0	8.05	8.03	0.00	
014	110.49	0.98	109.51	1,355	0	0.0	0	0	0	8.15	8.08	0.00	
015	5,886,812.42	50,155.36	5,836,657.06	61,297,171	3,855	837.4	64,208	0	0	9.60	9.52	0.00	
017	63,334.03	574.23	62,759.80	713,455	1,576	0.0	525	0	0	8.88	8.80	0.00	
022	8,689,667.45	75,218.59	8,614,448.86	91,919,675	2,825	1,443.3	75,500	0	0	9.45	9.37	0.00	
028	616.18	6.44	609.74	7,813	8,015	0.0	7	0	0	7.89	7.80	0.00	
030	9,735.31	89.06	9,646.25	105,368	89,179	0.0	68	0	0	9.24	9.15	0.00	
032	13,706.19	135.88	13,570.31	165,710	166,141	0.0	97	0	0	8.27	8.19	0.00	
034	60.70	0.58	60.12	755	668	0.0	2	0	0	8.04	7.96	0.00	
036	269.75	2.42	267.33	3,009	2,520	0.0	3	0	0	8.96	8.88	0.00	
093	9,258.80	48.19	9,210.61	54,794	0	0.0	0	1,109	1,166	16.90	16.81	1.60	
094	175,685.49	588.26	175,097.23	628,036	0	0.0	0	21,848	23,541	27.97	27.88	4,429.09	
095	1,558.70	9.96	1,548.74	11,744	0	0.0	0	80	108	13.27	13.19	2.85	
097	22,227.72	104.14	22,123.58	119,947	0	0.0	0	1,628	2,104	18.53	18.44	874.27	
098	3,648.31	19.39	3,628.92	23,288	0	0.0	0	78	222	15.67	15.58	292.80	
099	93.37	0.43	92.94	475	0	0.0	0	5	10	19.66	19.57	0.00	
107	20,952.79	91.47	20,861.32	101,839	0	0.0	0	1,312	1,781	20.57	20.48	705.57	
109	72,296.17	405.06	71,891.11	497,592	0	0.0	0	1,851	4,437	14.53	14.45	2,633.42	
110	2,102.38	6.73	2,095.65	8,343	0	0.0	0	59	131	25.20	25.12	240.65	
111	9,104.81	18.18	9,086.63	22,264	0	0.0	0	190	823	40.89	40.81	38.85	
113	187,216.25	724.06	186,492.19	861,882	0	0.0	0	19,047	21,402	21.72	21.64	10,510.60	
116	18,597.61	78.38	18,519.23	93,874	0	0.0	0	276	914	19.81	19.73	638.55	
120	16.25	0.05	16.20	50	0	0.0	0	1	1	32.50	32.40	0.00	
122	1,289.98	2.30	1,287.68	2,770	0	0.0	0	15	71	46.57	46.49	40.35	
131	3,149.76	15.95	3,133.81	17,794	0	0.0	0	32	77	17.70	17.61	37.92	
204	17,147.41	88.76	17,058.65	103,454	0	0.0	492	0	0	16.57	16.49	0.00	
211	1,172,635.25	7,428.17	1,165,207.08	9,264,193	14,680	12,725.5	22,247	0	0	12.66	12.58	0.00	
213	17,740.12	83.89	17,656.23	107,247	0	0.0	608	0	0	16.54	16.46	0.00	
214	12,135.85	96.72	12,039.13	121,580	0	2,248.6	73	0	0	9.98	9.90	0.00	
215	3,551,754.06	26,638.59	3,525,115.47	32,840,820	0	188,545.3	7,090	0	0	10.82	10.73	0.00	
217	26,166.72	133.40	26,033.32	276,019	0	1,052.2	34	0	0	9.48	9.43	0.00	
218	1,524.36	12.14	1,512.22	13,981	0	75.2	1	0	0	10.90	10.82	0.00	
220	26,368.46	209.85	26,158.61	264,871	0	987.6	55	0	0	9.96	9.88	0.00	
223	6,379.25	53.60	6,325.65	65,628	54,727	0.0	48	0	0	9.72	9.64	0.00	
225	30.50	0.14	30.36	179	123	0.0	1	0	0	17.04	16.96	0.00	
227	3,352.36	20.52	3,331.84	25,700	26,085	0.0	78	0	0	13.04	12.96	0.00	
229	20,020.46	185.20	19,835.26	218,420	199,667	44.0	75	0	0	9.17	9.08	0.00	
236	10,648.84	78.43	10,570.41	96,774	0	323.0	14	0	0	11.00	10.92	0.00	
240	3,465,428.39	29,749.34	3,435,679.05	36,498,561	0	139,085.0	743	0	0	9.49	9.41	0.00	



State: KY

April 2013

Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
242	LGS M SEC	45,344.91	397.50	44,947.41	497,925	0	1,430.0	7	0	0	9.11	9.03	0.00
244	LGS PRI	564,248.32	4,586.12	559,662.20	6,577,812	0	32,388.0	82	0	0	8.58	8.51	0.00
246	LGS M PRI	3,621.50	34.12	3,587.38	43,583	0	160.0	1	0	0	8.31	8.23	0.00
248	LGS SUB	178,328.70	2,136.28	176,192.42	2,586,173	0	10,028.0	18	0	0	6.90	6.81	0.00
250	LGS TRAN	21,676.83	395.63	21,281.20	454,637	0	1,598.0	2	0	0	4.77	4.68	0.00
251	LGS-LM-TD	15,613.31	129.85	15,483.46	160,134	95,132	145.9	9	0	0	9.75	9.67	0.00
356	QP SEC	54,091.32	534.73	53,556.59	686,962	0	1,769.0	2	0	0	7.87	7.80	0.00
358	QP PRI	1,618,179.87	18,868.02	1,599,311.85	23,927,275	0	73,797.0	44	0	0	6.76	6.68	0.00
359	QP SUB	1,522,520.47	18,562.30	1,503,958.17	23,680,832	0	79,739.0	27	0	0	6.43	6.35	0.00
360	QP TRANS	82,504.84	1,019.74	81,485.10	1,515,744	0	7,727.0	2	0	0	5.44	5.38	0.00
371	CIP SUB	8,276,833.61	111,112.53	8,165,721.08	155,277,444	0	291,335.0	13	0	0	5.33	5.26	0.00
372	CIP TRAN	1,454,169.62	22,628.34	1,431,541.28	28,812,436	0	41,099.0	4	0	0	5.05	4.97	0.00
528	SL	108,711.51	456.15	108,255.36	628,040	0	0.0	56	0	0	17.31	17.24	0.00
540	MW	23,945.54	230.99	23,714.55	276,805	0	741.6	11	0	0	8.65	8.57	0.00
Grand Total		37,497,483.74	374,217.69	37,123,266.05	481,735,806	665,193	889,324.6	172,334	47,531	56,788	7.78	7.71	20,446.52



State: KY

May 2013

Page: 1

REALIZATION

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	INCL FUEL	EXCL FUEL	FACILITY CHARGE
011	RSW-LMWH	248.33	9,144.46	105,361	0	0.0	77	0	0	8.91	8.68	0.00
012	RSW-A	36.21	1,297.39	15,365	0	0.0	10	0	0	8.68	8.44	0.00
013	RSW-B	8.64	320.44	3,856	0	0.0	2	0	0	8.53	8.31	0.00
015	RS	5,662,603.81	5,530,177.13	56,334,131	3,128	670.2	64,077	0	0	10.05	9.82	0.00
017	RS EMP	54,932.91	53,613.90	600,731	1,146	0.0	523	0	0	9.14	8.92	0.00
022	RSW-RS	7,338,075.38	7,160,693.91	73,790,408	1,639	1,125.5	75,295	0	0	9.94	9.70	0.00
022	AORH-W ON	416.39	405.23	4,360	3,517	0.0	7	0	0	9.55	9.29	0.00
030	RSW-ONPK	8,247.51	8,012.51	88,971	56,239	0.0	68	0	0	9.27	9.01	0.00
032	RS LM-ON	11,405.54	11,111.09	125,014	85,950	0.0	97	0	0	9.12	8.89	0.00
034	AORH-ON	44.44	43.68	502	363	0.0	2	0	0	8.85	8.70	0.00
036	RS-TOD-ON	309.85	302.56	3,369	2,037	0.0	3	0	0	9.20	8.98	0.00
083	OL 175 MV	13,671.34	13,500.03	77,648	0	0.0	0	1,101	1,156	17.61	17.39	1.60
094	OL 100 HP	252,884.20	251,028.71	870,226	0	0.0	0	21,812	23,475	29.06	28.85	4,432.08
095	OL 400 MV	2,238.16	2,203.29	16,051	0	0.0	0	79	109	13.94	13.73	2.85
097	OL 200 HP	32,299.88	31,932.97	166,564	0	0.0	0	1,623	2,108	19.39	19.17	875.29
098	OL 400 HP	5,710.26	5,627.45	35,447	0	0.0	0	78	223	16.11	15.88	292.80
099	OL175 MVP	148.02	146.29	729	0	0.0	0	6	11	20.30	20.07	0.00
107	OL 200HPF	30,185.29	29,878.26	140,226	0	0.0	0	1,309	1,782	21.53	21.31	704.45
109	OL400 HPF	109,893.54	108,402.27	731,724	0	0.0	0	1,853	4,686	15.02	14.81	2,651.74
110	OL 250 MH	3,215.92	3,188.06	12,513	0	0.0	0	59	132	25.70	25.48	240.65
111	OL100 HPP	12,294.42	12,228.73	28,421	0	0.0	0	193	780	43.26	43.03	38.85
113	OL 150 HP	267,621.78	265,241.84	1,160,676	0	0.0	0	19,047	21,411	23.06	22.85	10,510.41
116	OL 400 MH	28,132.72	27,819.30	137,782	0	0.0	0	278	917	20.42	20.19	638.55
120	OL 250HPP	32.90	32.60	108	0	0.0	0	1	1	30.46	30.19	0.00
122	OL150 HPP	1,879.87	1,871.23	3,861	0	0.0	0	15	71	48.69	48.46	40.35
131	OL 1000MH	5,048.89	4,987.18	27,795	0	0.0	0	32	77	18.16	17.94	44.70
204	SGS-MTRD	21,705.33	21,417.41	135,904	0	7.0	490	0	0	15.97	15.76	0.00
211	SGS	1,356,622.64	1,334,964.00	9,541,305	13,461	11,002.8	22,295	0	0	14.22	13.99	0.00
213	SGS-UMR	25,376.78	25,054.76	153,100	0	0.0	607	0	0	16.58	16.36	0.00
214	MGS - AF	15,534.91	15,211.72	153,470	0	2,630.0	74	0	0	10.12	9.91	0.00
215	MGS SEC	4,248,653.67	4,161,681.87	39,026,723	0	169,043.0	7,096	0	0	10.89	10.66	0.00
217	MGS PRI	30,818.86	30,104.11	306,288	0	984.7	31	0	0	10.06	9.83	0.00
218	MGS M SEC	1,426.81	1,388.84	14,003	0	44.0	1	0	0	10.19	9.92	0.00
220	MGS CC PRI	32,225.29	31,632.20	303,438	0	1,227.2	55	0	0	10.62	10.42	0.00
223	MGS LM ON	3,534.95	3,440.30	35,942	23,907	0.0	48	0	0	9.84	9.57	0.00
225	SGSTOD ON	35.57	35.26	212	124	0.0	1	0	0	16.78	16.63	0.00
227	EXPSGSTOD	4,444.75	4,374.42	34,287	29,230	0.0	78	0	0	12.96	12.76	0.00
229	MGS-TOD	27,277.81	26,540.07	289,215	159,123	36.8	75	0	0	9.43	9.18	0.00
236	MGS CC SUB	12,672.21	12,443.84	106,547	0	310.0	13	0	0	11.89	11.68	0.00
240	LGS SEC	4,552,714.70	4,444,850.35	47,425,483	0	129,638.0	742	0	0	9.60	9.37	0.00
242	LGS M SEC	56,104.80	54,806.83	607,517	0	1,266.0	7	0	0	9.24	9.02	0.00



State: KY

May 2013

Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
244	693,228.29	16,362.74	676,865.55	7,674,916	0	30,660.0	79	0	0	9.03	8.82	0.00	
246	4,925.13	112.69	4,812.44	59,348	0	164.0	1	0	0	8.30	8.11	0.00	
248	246,427.58	7,195.70	239,231.88	3,447,486	0	9,943.0	20	0	0	7.15	6.94	0.00	
250	21,674.77	525.70	21,149.07	343,874	0	871.0	2	0	0	6.30	6.15	0.00	
251	19,542.11	439.00	19,103.11	202,710	92,332	149.7	9	0	0	9.64	9.42	0.00	
356	138,985.48	641.81	138,343.67	1,757,723	0	3,804.0	4	0	0	7.91	7.87	0.00	
358	2,342,416.70	65,069.77	2,277,346.93	31,061,995	0	68,543.0	42	0	0	7.54	7.33	0.00	
359	1,909,872.36	54,172.23	1,855,700.13	29,092,129	0	74,647.0	27	0	0	6.56	6.38	0.00	
360	90,392.89	1,268.85	89,124.04	1,181,806	0	5,231.0	2	0	0	7.65	7.54	0.00	
371	8,781,936.49	193,430.51	8,588,505.98	164,232,006	0	273,999.0	13	0	0	5.35	5.23	0.00	
372	2,051,807.66	69,190.50	1,982,617.16	32,606,392	0	51,960.8	4	0	0	6.29	6.08	0.00	
528	110,260.66	569.68	109,690.98	569,817	0	0.0	56	0	0	19.35	19.25	0.00	
540	32,874.78	899.15	31,975.63	375,445	0	633.6	11	0	0	8.76	8.52	0.00	
Grand Total	40,685,842.47	950,219.41	39,735,623.06	505,220,920	472,196	838,591.3	172,044	47,486	56,939	8.05	7.86	20,474.32	



State: KY

June 2013

Page: 1

REALIZATION

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	INCL FUEL	EXCL FUEL	FACILITY CHARGE
011	10,546.67	670.51	9,876.16	117,141	0	0.0	77	0	0	9.00	8.43	0.00
012	1,765.08	111.46	1,653.62	19,896	0	0.0	10	0	0	8.87	8.31	0.00
013	383.40	24.70	358.70	4,378	0	0.0	2	0	0	8.76	8.19	0.00
015	6,536,379.99	377,471.32	6,158,908.67	66,854,845	5,074	649.2	64,088	0	0	9.78	9.21	0.00
017	68,458.53	3,991.82	64,466.71	753,962	1,263	0.0	523	0	0	9.08	8.55	0.00
022	7,980,723.07	465,519.13	7,515,203.94	82,003,344	1,319	969.2	75,014	0	0	9.73	9.16	0.00
028	567.26	32.89	534.37	5,877	3,616	0.0	7	0	0	9.65	8.99	0.00
030	9,153.30	575.11	8,578.19	96,520	57,705	0.0	68	0	0	9.48	8.89	0.00
032	13,654.34	786.56	12,867.78	140,112	80,979	0.0	97	0	0	9.75	9.18	0.00
034	46.59	2.52	44.07	538	400	0.0	2	0	0	8.66	8.19	0.00
036	251.54	15.11	236.43	2,686	1,896	0.0	3	0	0	9.36	8.80	0.00
093	10,714.04	313.35	10,400.69	53,148	0	0.0	0	1,095	1,120	20.16	19.57	1.60
094	202,676.33	3,639.17	199,037.16	628,636	0	0.0	0	21,771	23,402	32.24	31.66	4,412.23
095	1,769.17	64.41	1,704.76	11,136	0	0.0	0	79	107	15.89	15.31	2.85
097	25,966.86	685.14	25,281.72	118,362	0	0.0	0	1,625	2,108	21.94	21.36	875.34
098	4,563.01	152.54	4,410.47	24,880	0	0.0	0	78	222	18.34	17.73	292.21
099	88.69	2.41	86.28	378	0	0.0	0	4	9	23.46	22.83	0.00
107	24,709.17	585.04	24,124.13	102,060	0	0.0	0	1,309	1,804	24.21	23.64	709.66
109	79,433.14	2,813.70	76,619.44	436,536	0	0.0	0	1,851	4,270	18.20	17.55	2,570.83
110	2,894.80	63.96	2,820.84	9,454	0	0.0	0	60	133	30.51	29.84	240.65
111	10,378.54	127.02	10,251.52	22,094	0	0.0	0	190	820	46.97	46.40	38.85
113	216,463.76	4,869.13	211,594.63	828,123	0	0.0	0	19,041	21,389	26.14	25.55	10,508.49
116	22,168.50	573.20	21,595.30	95,877	0	0.0	0	277	916	23.12	22.52	638.55
120	23.87	0.48	23.39	68	0	0.0	0	1	1	35.10	34.40	0.00
122	1,543.28	16.81	1,526.47	2,821	0	0.0	0	15	71	54.71	54.11	40.35
131	4,153.37	119.56	4,033.81	20,103	0	0.0	0	32	78	20.66	20.07	44.70
204	18,049.89	661.94	17,387.95	118,282	0	0.0	475	0	0	15.26	14.70	0.00
211	1,300,178.85	56,755.79	1,243,423.06	10,052,822	11,558	10,637.7	22,352	0	0	12.93	12.37	0.00
213	21,076.70	730.18	20,346.52	128,287	0	0.0	603	0	0	16.43	15.86	0.00
214	12,268.58	679.54	11,589.04	120,081	0	2,450.7	74	0	0	10.22	9.65	0.00
215	4,306,015.31	229,275.24	4,076,740.07	40,541,382	0	162,134.3	7,088	0	0	10.62	10.06	0.00
217	25,706.92	1,476.09	24,230.83	247,958	0	1,141.6	33	0	0	10.37	9.77	0.00
218	1,519.17	89.17	1,430.00	14,132	0	49.6	1	0	0	10.75	10.12	0.00
220	32,723.26	1,645.96	31,077.30	308,195	0	1,502.6	54	0	0	10.62	10.08	0.00
223	4,843.25	270.93	4,572.32	48,686	28,384	0.0	47	0	0	9.95	9.39	0.00
225	31.43	0.93	30.50	200	139	0.0	1	0	0	15.72	15.25	0.00
227	4,283.88	173.20	4,110.68	31,006	25,665	0.0	78	0	0	13.82	13.26	0.00
229	28,659.83	1,826.94	26,832.89	302,263	185,152	69.6	75	0	0	9.48	8.88	0.00
236	10,902.85	560.25	10,342.60	97,368	0	261.4	11	0	0	11.20	10.62	0.00
240	4,277,241.08	255,749.53	4,021,491.55	44,583,440	0	130,472.0	742	0	0	9.59	9.02	0.00
242	63,190.68	3,800.55	59,390.13	687,010	0	1,463.0	7	0	0	9.20	8.64	0.00



State: KY

June 2013

Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
244	633,600.98	38,561.01	595,039.97	6,996,686	0	30,876.0	81	0	0	9.06	8.50	0.00	
246	6,672.30	428.39	6,243.91	82,211	0	203.0	1	0	0	8.12	7.59	0.00	
248	210,431.47	15,741.92	194,689.55	2,862,413	0	9,658.0	18	0	0	7.35	6.80	0.00	
250	23,998.86	1,350.60	22,648.26	283,346	0	544.0	2	0	0	8.47	7.99	0.00	
251	22,464.97	1,328.69	21,136.28	240,524	122,768	145.9	9	0	0	9.34	8.79	0.00	
356	125,988.33	6,288.83	119,699.50	1,230,251	0	3,861.0	5	0	0	10.24	9.73	0.00	
358	1,991,666.12	152,029.87	1,839,626.25	27,170,869	0	63,868.0	41	0	0	7.33	6.77	0.00	
359	1,503,600.75	107,673.33	1,395,927.42	20,406,326	0	73,112.0	26	0	0	7.37	6.84	0.00	
360	68,370.41	3,222.30	65,148.11	772,497	0	5.0	1	0	0	8.85	8.43	0.00	
371	8,748,690.93	601,731.24	8,146,959.69	154,639,698	0	153,864.0	13	0	0	5.66	5.27	0.00	
372	1,796,111.46	163,980.28	1,632,131.18	29,282,991	0	47,937.8	4	0	0	6.13	5.57	0.00	
528	110,609.41	2,181.34	108,428.07	518,032	0	0.0	56	0	0	21.35	20.93	0.00	
540	29,503.46	2,009.52	27,493.94	331,760	0	633.3	11	0	0	8.89	8.29	0.00	
Grand Total	40,607,857.43	2,513,450.61	38,094,406.82	494,451,691	525,918	696,508.9	171,800	47,428	56,450	8.21	7.70	20,376.31	



State: KY

July 2013

Page: 1

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL FUEL	
011	12,629.06	869.57	11,759.49	141,494	0	0.0	77	0	0	8.93	8.31	0.00	
012	2,128.35	150.95	1,977.40	24,096	0	0.0	10	0	0	8.83	8.21	0.00	
013	476.07	33.92	442.15	5,440	0	0.0	2	0	0	8.75	8.13	0.00	
015	7,786,369.31	504,640.51	7,281,728.80	81,357,029	5,851	585.9	64,082	0	0	9.57	8.95	0.00	
017	77,894.10	5,533.23	72,360.87	860,259	1,702	0.0	521	0	0	9.05	8.41	0.00	
022	9,340,658.90	607,483.25	8,733,175.65	97,802,177	1,619	860.4	74,778	0	0	9.55	8.93	0.00	
028	719.26	51.69	667.57	8,288	5,054	0.0	7	0	0	8.68	8.05	0.00	
030	11,474.67	725.06	10,749.61	123,193	66,842	0.0	68	0	0	9.31	8.73	0.00	
032	15,911.13	1,056.23	14,854.90	168,166	92,242	0.0	96	0	0	9.46	8.83	0.00	
034	44.36	3.35	41.01	462	317	0.0	2	0	0	9.60	8.88	0.00	
036	316.62	20.96	295.66	3,350	1,992	0.0	3	0	0	9.45	8.83	0.00	
083	10,808.33	379.68	10,428.65	62,267	0	0.0	0	1,092	1,147	17.36	16.75	1.60	
094	198,691.46	4,360.75	194,330.71	717,187	0	0.0	0	21,702	23,382	27.70	27.10	4,386.54	
095	1,776.06	80.70	1,695.36	12,855	0	0.0	0	79	107	13.82	13.19	2.85	
097	25,314.99	825.70	24,489.29	133,770	0	0.0	0	1,616	2,075	18.92	18.31	878.71	
098	4,302.44	162.71	4,139.73	27,698	0	0.0	0	77	222	15.53	14.95	292.80	
099	99.25	2.92	96.33	503	0	0.0	0	4	9	19.73	19.15	0.00	
107	24,318.00	718.00	23,600.00	116,333	0	0.0	0	1,312	1,807	20.90	20.29	711.05	
109	84,822.14	3,519.83	81,302.31	565,638	0	0.0	0	1,850	4,407	15.00	14.37	2,660.93	
110	2,799.75	59.68	2,740.07	11,416	0	0.0	0	60	133	24.52	24.00	240.65	
111	8,744.37	152.31	8,592.06	20,835	0	0.0	0	190	716	41.97	41.24	38.85	
113	211,504.84	6,018.73	205,486.11	944,773	0	0.0	0	19,042	21,391	22.39	21.75	10,481.21	
116	22,414.90	673.39	21,741.51	112,689	0	0.0	0	278	919	19.89	19.29	638.55	
120	23.07	0.38	22.69	81	0	0.0	0	1	1	28.48	28.01	0.00	
122	1,455.20	19.01	1,436.19	3,141	0	0.0	0	15	71	46.33	45.72	40.35	
131	3,956.87	134.44	3,822.43	22,500	0	0.0	0	32	78	17.59	16.99	44.70	
204	17,383.32	713.73	16,669.59	114,378	0	0.0	0	475	0	15.20	14.57	0.00	
211	1,383,933.68	69,060.63	1,314,873.05	11,149,276	11,808	10,685.6	22,376	0	0	12.41	11.79	0.00	
213	20,170.14	764.23	19,405.91	124,044	0	0.0	603	0	0	16.26	15.64	0.00	
214	11,421.37	690.11	10,731.26	111,993	0	1,943.9	74	0	0	10.20	9.58	0.00	
215	4,521,073.27	264,749.75	4,256,323.52	43,306,265	0	157,161.2	7,081	0	0	10.44	9.83	0.00	
217	29,526.49	1,768.35	27,758.14	292,996	0	1,377.1	32	0	0	10.08	9.47	0.00	
218	1,336.59	67.28	1,269.31	13,277	0	42.4	1	0	0	10.07	9.56	0.00	
220	18,646.95	1,138.47	17,508.48	181,992	0	750.6	50	0	0	10.25	9.62	0.00	
223	6,884.38	426.77	6,457.61	67,777	33,993	0.0	47	0	0	10.16	9.53	0.00	
225	33.45	1.33	32.12	183	102	0.0	1	0	0	18.28	17.55	0.00	
227	4,159.85	193.44	3,966.41	30,881	25,854	0.0	78	0	0	13.47	12.84	0.00	
229	31,074.88	1,932.39	29,142.49	331,236	208,365	68.0	75	0	0	9.38	8.80	0.00	
236	8,314.66	408.55	7,906.11	69,650	0	320.4	11	0	0	11.94	11.35	0.00	
240	4,177,852.49	267,949.83	3,909,902.66	44,335,685	0	128,912.0	744	0	0	9.42	8.82	0.00	
242	67,921.85	4,710.06	63,211.79	745,676	0	1,586.0	7	0	0	9.11	8.48	0.00	



State: KY

July 2013

Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
244	LGS PRI	590,084.16	40,848.77	549,235.39	6,624,731	0	28,970.0	80	0	0	8.91	8.29	0.00
246	LGS M PRI	6,856.21	555.46	6,300.75	84,615	0	212.0	1	0	0	8.10	7.45	0.00
248	LGS SUB	229,804.64	19,613.57	210,191.07	3,083,104	0	10,490.0	20	0	0	7.45	6.82	0.00
250	LGS TRAN	15,422.74	1,702.32	13,720.42	214,928	0	871.0	2	0	0	7.18	6.38	0.00
251	LGS-LM-TD	24,073.20	1,570.22	22,502.98	254,850	130,980	147.8	9	0	0	9.45	8.83	0.00
356	QP SEC	119,085.53	8,789.33	110,296.20	1,292,810	0	3,868.0	5	0	0	9.21	8.53	0.00
358	QP PRI	1,840,487.11	172,437.06	1,668,050.05	24,927,917	0	59,823.0	40	0	0	7.38	6.69	0.00
359	QP SUB	1,820,887.62	157,225.16	1,663,662.46	26,363,688	0	80,434.0	28	0	0	6.91	6.31	0.00
360	QP TRANS	80,229.56	7,384.37	72,845.19	1,044,164	0	4,589.0	1	0	0	7.68	6.98	0.00
371	CIP SUB	9,095,471.75	1,265,908.01	7,829,563.74	155,319,314	0	415,042.0	13	0	0	5.86	5.04	0.00
372	CIP TRAN	1,759,732.30	189,680.42	1,570,051.88	29,655,838	0	52,032.0	4	0	0	5.93	5.29	0.00
528	SL	108,987.72	4,267.30	104,720.42	542,822	0	0.0	56	0	0	20.08	19.29	0.00
540	MW	23,548.40	1,503.85	22,044.55	271,193	0	656.4	11	0	0	8.68	8.13	0.00
Grand Total		43,864,057.81	3,623,737.71	40,240,320.10	533,800,923	586,721	961,428.7	171,571	47,350	56,465	8.22	7.54	20,418.79



State: KY

August 2013

Page: 1

REALIZATION

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	INCL FUEL	EXCL FUEL	FACILITY CHARGE
011	11,943.67	76.09	11,867.58	140,722	0	0.0	76	0	0	8.49	8.43	0.00
012	1,977.22	16.86	1,960.36	23,601	0	0.0	10	0	0	8.38	8.31	0.00
013	458.25	3.90	454.35	5,532	0	0.0	2	0	0	8.28	8.21	0.00
015	7,502,724.77	58,761.27	7,443,963.50	81,354,476	3,888	608.3	64,203	0	0	9.22	9.15	0.00
017	71,643.99	846.26	70,797.73	824,730	1,750	0.0	518	0	0	8.69	8.58	0.00
022	9,083,224.19	77,982.72	9,005,241.47	98,764,036	1,790	894.2	74,705	0	0	9.20	9.12	0.00
028	612.97	5.17	607.80	7,333	4,823	0.0	7	0	0	8.36	8.29	0.00
030	11,373.11	55.92	11,317.19	128,380	70,099	0.0	68	0	0	8.86	8.82	0.00
032	15,414.79	146.07	15,268.72	170,670	90,295	0.0	97	0	0	9.03	8.95	0.00
034	44.72	1.06	43.66	481	294	0.0	2	0	0	9.30	9.08	0.00
036	323.49	4.18	319.31	3,730	2,273	0.0	3	0	0	8.67	8.56	0.00
083	11,499.72	70.32	11,429.40	78,748	0	0.0	0	1,082	1,140	14.60	14.51	1.60
094	216,511.10	880.36	215,630.74	897,669	0	0.0	0	21,682	23,368	24.12	24.02	4,403.82
095	1,888.68	17.00	1,871.68	16,230	0	0.0	0	78	106	11.64	11.53	2.85
097	27,410.76	161.29	27,249.47	170,181	0	0.0	0	1,621	2,096	16.11	16.01	882.59
098	4,902.41	22.99	4,879.42	37,206	0	0.0	0	79	223	13.18	13.11	292.80
099	102.81	0.36	102.45	622	0	0.0	0	4	9	16.53	16.47	0.00
107	26,367.37	146.81	26,220.56	147,423	0	0.0	0	1,310	1,812	17.89	17.79	713.28
109	88,310.31	704.63	87,605.68	700,056	0	0.0	0	1,850	4,446	12.61	12.51	2,671.81
110	2,196.38	0.94	2,195.44	10,807	0	0.0	0	60	136	20.32	20.31	240.65
111	10,897.26	31.74	10,865.52	30,785	0	0.0	0	190	807	35.40	35.29	38.85
113	230,997.34	1,343.50	229,653.84	1,196,186	0	0.0	0	19,077	21,451	19.31	19.20	10,447.04
116	23,637.86	109.48	23,528.38	140,296	0	0.0	0	280	923	16.85	16.77	638.39
120	22.35	0.05-	22.40	94	0	0.0	0	1	1	23.78	23.83	0.00
122	1,624.84	3.60	1,621.24	4,013	0	0.0	0	15	71	40.49	40.40	40.35
131	4,182.34	25.06	4,157.28	27,881	0	0.0	0	32	78	15.00	14.91	44.70
204	18,238.28	115.99	18,122.29	117,998	0	0.0	475	0	0	15.46	15.36	0.00
211	1,414,888.31	9,521.21	1,405,367.10	11,483,171	13,040	11,156.7	22,410	0	0	12.32	12.24	0.00
213	21,217.22-	186.60	21,403.82-	74,374-	0	0.0	602	0	0	28.53	28.78	0.00
214	10,569.78	104.02	10,465.76	106,520	0	1,960.7	74	0	0	9.92	9.83	0.00
215	4,521,765.76	34,869.85	4,486,895.91	44,803,457	0	156,059.2	7,075	0	0	10.09	10.01	0.00
217	28,721.81	165.60	28,556.21	292,084	0	1,383.2	32	0	0	9.83	9.78	0.00
218	1,577.46	3.79-	1,581.25	16,188	0	46.4	1	0	0	9.74	9.77	0.00
220	24,448.48	270.65	24,177.83	230,599	0	1,048.3	50	0	0	10.60	10.48	0.00
223	6,387.98	56.50	6,331.48	66,524	34,343	0.0	47	0	0	9.60	9.52	0.00
225	36.83	0.44	36.39	199	89	0.0	1	0	0	18.51	18.29	0.00
227	4,404.46	38.13	4,366.33	33,732	26,336	0.0	78	0	0	13.06	12.94	0.00
229	29,302.18	47.47	29,254.71	324,296	187,645	44.0	75	0	0	9.04	9.02	0.00
236	13,652.01	113.36	13,538.65	129,512	0	332.0	12	0	0	10.54	10.45	0.00
240	4,495,111.64	39,284.41	4,455,827.23	49,542,142	0	135,451.0	746	0	0	9.07	8.99	0.00
242	63,432.50	616.21	62,816.29	719,681	0	1,579.0	7	0	0	8.81	8.73	0.00



State: KY

August 2013

Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
244	LGS PRI	654,719.45	10,253.81	644,465.64	7,698,438	0	30,857.0	80	0	0	8.50	8.37	0.00
246	LGS M PRI	6,294.68	100.44	6,194.24	79,741	0	223.0	1	0	0	7.89	7.77	0.00
248	LGS SUB	224,492.94	4,106.93	220,386.01	3,205,205	0	10,622.0	20	0	0	7.00	6.88	0.00
250	LGS TRAN	42,180.18	122.81	42,057.37	139,380	0	1,564.0	2	0	0	30.26	30.17	0.00
251	LGS-LM-TD	19,645.73	129.78	19,515.95	222,178	120,296	144.0	9	0	0	8.84	8.78	0.00
356	QP SEC	123,163.76	2,432.39	120,731.37	1,397,579	0	3,846.0	5	0	0	8.81	8.64	0.00
358	QP PRI	2,046,337.67	29,489.29	2,016,848.38	29,117,538	0	67,715.0	41	0	0	7.03	6.93	0.00
359	QP SUB	1,638,925.91	42,383.56	1,596,542.35	27,353,244	0	66,478.0	27	0	0	5.99	5.84	0.00
360	QP TRANS	42,457.46	3,034.94	39,422.52	862,408	0	5,883.0	1	0	0	4.92	4.57	0.00
371	CIP SUB	8,152,450.97	474,491.29	7,677,959.68	151,823,287	0	265,352.0	12	0	0	5.37	5.06	0.00
372	CIP TRAN	1,791,773.14	44,182.97	1,747,590.17	34,776,639	0	47,039.0	4	0	0	5.15	5.03	0.00
528	SL	109,077.57	2,131.89	106,945.68	624,653	0	0.0	56	0	0	17.46	17.12	0.00
540	MW	29,230.58	87.45	29,143.13	350,062	0	726.0	11	0	0	8.35	8.33	0.00
Grand Total		42,842,363.00	839,751.73	42,002,611.27	550,323,969	556,961	811,012.0	171,645	47,361	56,667	7.78	7.63	20,418.73



State: KY

September 2013

Page: 1

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL FUEL	
011	7,982.41	109 06-	8,091.47	93,374	0	0.0	74	0	0	8.55	8.67	0.00	
012	1,472.56	24 31-	1,496.87	17,595	0	0.0	10	0	0	8.37	8.51	0.00	
013	369.08	6 23-	375.31	4,447	0	0.0	2	0	0	8.30	8.44	0.00	
015	5,500,891.88	77,433 03-	5,578,314.91	59,049,461	4,010	563.1	64,203	0	0	9.32	9.45	0.00	
017	53,715.16	939 67-	54,654.83	629,058	1,397	0.0	512	0	0	8.54	8.69	0.00	
022	6,737,250.29	98,358 53-	6,835,608.82	72,667,786	1,627	876.0	74,642	0	0	9.27	9.41	0.00	
028	520.27	9 08-	529.35	6,138	4,853	0.0	7	0	0	8.48	8.62	0.00	
030	8,525.97	106 61-	8,632.58	93,660	65,493	0.0	68	0	0	9.10	9.22	0.00	
032	11,517.40	177 86-	11,695.26	127,677	86,652	0.0	95	0	0	9.02	9.16	0.00	
034	34.83	0 92-	35.75	409	320	0.0	2	0	0	8.52	8.74	0.00	
036	266.05	4 67-	270.72	2,908	2,095	0.0	3	0	0	9.15	9.31	0.00	
083	9,453.10	104 96-	9,558.06	70,258	0	0.0	0	1,080	1,134	13.45	13.60	1.60	
094	178,928.32	1,220 53-	180,148.85	824,585	0	0.0	0	21,695	23,351	21.70	21.85	4,422.78	
095	1,529.76	22 96-	1,552.72	14,528	0	0.0	0	78	106	10.53	10.69	2.85	
097	22,715.78	227 84-	22,943.62	152,989	0	0.0	0	1,617	2,093	14.85	15.00	888.95	
098	3,790.40	40 84-	3,831.24	31,385	0	0.0	0	80	225	12.08	12.21	290.74	
099	86.51	0 75-	87.26	562	0	0.0	0	4	9	15.39	15.53	0.00	
107	21,694.17	199 73-	21,893.90	131,807	0	0.0	0	1,309	1,807	16.46	16.61	703.05	
109	74,661.93	1,000 70-	75,662.63	645,274	0	0.0	0	1,852	4,468	11.57	11.73	2,696.20	
110	2,184.93	15 49-	2,200.42	11,030	0	0.0	0	62	138	19.81	19.95	240.65	
111	9,198.69	44 66-	9,243.35	28,788	0	0.0	0	193	819	31.95	32.11	38.85	
113	187,385.55	1,762 41-	189,147.96	1,085,745	0	0.0	0	19,120	21,168	17.26	17.42	10,566.31	
116	19,023.30	176 87-	19,200.17	123,296	0	0.0	0	279	915	15.43	15.57	637.80	
120	21.36	0 07-	21.43	94	0	0.0	0	1	1	22.72	22.80	0.00	
122	1,346.07	5 44-	1,351.51	3,695	0	0.0	0	15	71	36.43	36.58	40.35	
131	3,657.83	38 18-	3,696.01	26,435	0	0.0	0	32	78	13.84	13.98	44.70	
204	18,360.93	200 44-	18,561.37	111,499	0	23.8	525	0	0	16.47	16.65	0.00	
211	1,144,270.40	13,219 87-	1,157,490.27	9,198,474	12,077	11,102.4	22,517	0	0	12.44	12.58	0.00	
213	20,363.50	780 40-	21,143.90	175,955	0	0.0	1,024	0	0	11.57	12.02	0.00	
214	11,216.52	195 08-	11,411.60	116,366	0	2,453.6	74	0	0	9.64	9.81	0.00	
215	3,602,606.82	48,769 86-	3,651,376.68	35,454,738	0	156,042.7	7,059	0	0	10.16	10.30	0.00	
217	25,857.27	348 92-	26,206.19	259,795	0	1,605.1	35	0	0	9.95	10.09	0.00	
218	1,194.18	10 71-	1,204.89	11,959	0	48.0	1	0	0	9.99	10.08	0.00	
220	18,871.22	288 78-	19,160.00	188,253	0	881.3	48	0	0	10.02	10.18	0.00	
223	3,974.79	54 74-	4,029.53	41,298	29,529	0.0	47	0	0	9.62	9.76	0.00	
225	36.45	0 43-	36.88	191	67	0.0	1	0	0	19.08	19.31	0.00	
227	3,697.73	45 01-	3,742.74	28,384	26,664	0.0	78	0	0	13.03	13.19	0.00	
229	23,055.63	261 61-	23,317.24	253,137	189,350	52.0	75	0	0	9.11	9.21	0.00	
236	6,244.65	27 28-	6,271.93	51,089	0	206.0	11	0	0	12.22	12.28	0.00	
240	3,878,875.50	60,182 35-	3,939,057.85	42,857,763	0	138,347.0	751	0	0	9.05	9.19	0.00	
242	44,907.40	746 43-	45,653.83	523,136	0	1,297.0	6	0	0	8.58	8.73	0.00	



State: KY September 2013 Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
244	LGS PRI	10,580 92-	576,041.78	6,671,334	0	30,589.0	77	0	0	8.48	8.63	0.00	
246	LGS M PRI	126 60-	5,360.13	69,661	0	209.0	1	0	0	7.51	7.69	0.00	
248	LGS SUB	3,245 91-	163,025.53	2,223,761	0	7,566.0	21	0	0	7.19	7.33	0.00	
250	LGS TRAN	722 38-	9,831.24-	291,226	0	178.0	2	0	0	3.62-	3.38-	0.00	
251	LGS-LM-TD	268 05-	16,069.14	183,927	128,608	145.9	9	0	0	8.59	8.74	0.00	
356	QP SEC	2,026 38-	89,057.20	1,087,778	0	3,259.0	4	0	0	8.00	8.19	0.00	
358	QP PRI	37,945 81-	1,660,957.53	24,381,976	0	63,902.0	39	0	0	6.66	6.81	0.00	
359	QP SUB	43,392 96-	1,423,433.23	22,797,924	0	65,830.0	27	0	0	6.05	6.24	0.00	
360	QP TRANS	2,236.18-	51,167.98	849,000	0	2,472.0	1	0	0	5.76	6.03	0.00	
371	CIP SUB	355,364 89-	7,441,270.57	140,988,735	0	258,398.0	12	0	0	5.03	5.28	0.00	
372	CIP TRAN	52,220 02-	1,520,080.06	28,311,123	0	52,723.8	4	0	0	5.18	5.37	0.00	
528	SL	1,796 51-	107,757.63	683,484	0	0.0	56	0	0	15.50	15.77	0.00	
540	MW	273 50-	22,366.99	262,562	0	631.7	11	0	0	8.41	8.52	0.00	
Grand Total		817,363.42-	35,035,666.43	453,917,512	552,742	799,402.4	172,134	47,417	56,383	7.54	7.72	20,574.83	



State: KY

October 2013

Page: 1

REALIZATION

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	INCL FUEL	EXCL FUEL	FACILITY CHARGE
011	8,534.60	60.46-	8.595.06	102,312	0	0.0	75	0	0	8.34	8.40	0.00
012	1,290.07	9.27-	1,299.34	15,877	0	0.0	10	0	0	8.13	8.18	0.00
013	332.40	1.91-	334.31	4,130	0	0.0	2	0	0	8.05	8.09	0.00
015	5,651,496.61	33,095.31-	5,684,591.92	60,271,060	3,296	614.6	64,274	0	0	9.38	9.43	0.00
017	53,016.21	265.87-	53,252.08	615,358	962	0.0	513	0	0	8.62	8.66	0.00
022	7,053,087.29	38,826.67-	7,091,913.96	75,822,871	1,062	915.6	74,612	0	0	9.30	9.35	0.00
028	573.88	3.15-	577.03	6,651	3,928	0.0	7	0	0	8.63	8.68	0.00
030	8,810.41	68.39-	8,878.80	98,610	52,451	0.0	68	0	0	9.00	9.00	0.00
032	10,906.38	65.05-	10,971.43	121,163	66,522	0.0	94	0	0	9.00	9.06	0.00
034	43.72	0.08	43.64	483	298	0.0	2	0	0	9.05	9.04	0.00
036	329.72	1.31-	331.03	3,666	1,944	0.0	3	0	0	8.99	9.03	0.00
083	12,517.85	36.42-	12,554.27	110,412	0	0.0	0	1,076	1,131	11.34	11.37	1.60
094	234,581.86	572.69-	235,154.55	1,252,579	0	0.0	0	21,679	23,326	18.73	18.77	4,476.79
095	2,041.54	6.90-	2,048.44	22,768	0	0.0	0	78	106	8.97	9.00	2.85
097	30,146.00	96.33-	30,242.33	241,132	0	0.0	0	1,622	2,103	12.50	12.54	892.51
098	5,285.48	25.25-	5,310.73	51,848	0	0.0	0	80	223	10.19	10.24	292.80
099	116.86	0.46-	117.32	907	0	0.0	0	4	9	12.88	12.93	0.00
107	28,608.11	76.01-	28,684.12	206,272	0	0.0	0	1,308	1,808	13.87	13.91	717.10
109	98,558.46	352.31-	98,910.77	1,009,999	0	0.0	0	1,855	4,453	9.76	9.79	2,679.67
110	3,044.85	7.32-	3,052.17	18,338	0	0.0	0	60	134	16.60	16.64	243.57
111	11,849.18	15.97-	11,865.15	43,102	0	0.0	0	194	801	27.49	27.53	38.85
113	250,331.46	533.76-	250,865.22	1,684,049	0	0.0	0	19,136	21,455	14.86	14.90	10,591.87
116	26,058.34	82.16-	26,140.50	199,192	0	0.0	0	278	915	13.08	13.12	636.69
120	28.54	0.12-	28.66	151	0	0.0	0	1	1	18.90	18.98	0.00
122	1,857.52	2.57-	1,860.09	5,917	0	0.0	0	16	72	31.39	31.44	40.35
131	4,692.52	17.18-	4,709.70	40,549	0	0.0	0	32	78	11.57	11.61	44.70
204	21,114.51	28.62-	21,143.13	136,754	0	11.0	498	0	0	15.44	15.46	0.00
211	1,336,510.80	4,729.72-	1,341,240.52	10,146,624	12,264	10,787.6	22,519	0	0	13.17	13.22	0.00
213	30,751.66	80.80-	30,832.46	207,441	0	0.0	619	0	0	14.82	14.86	0.00
214	15,124.49	51.12-	15,175.61	158,047	0	2,745.6	74	0	0	9.57	9.60	0.00
215	4,205,697.92	20,344.08-	4,226,042.00	41,327,293	0	156,045.2	7,045	0	0	10.18	10.23	0.00
217	33,041.12	166.27-	33,207.39	334,890	0	1,722.4	36	0	0	9.87	9.92	0.00
218	1,399.15	11.98-	1,411.13	14,083	0	42.4	1	0	0	9.94	10.02	0.00
220	23,092.27	86.07-	23,178.34	234,118	0	754.3	48	0	0	9.86	9.90	0.00
223	4,246.05	22.72-	4,268.77	44,548	22,979	0.0	47	0	0	9.53	9.58	0.00
225	41.76	0.03	41.73	207	53	0.0	1	0	0	20.17	20.16	0.00
227	4,295.26	11.96-	4,307.22	35,129	29,879	0.0	78	0	0	12.23	12.26	0.00
229	27,468.15	215.20-	27,683.35	314,687	175,201	34.4	75	0	0	8.73	8.80	0.00
236	17,011.52	130.46-	17,141.98	169,174	0	404.5	13	0	0	10.06	10.13	0.00
240	4,472,064.09	25,011.46-	4,497,075.55	49,550,312	0	133,140.0	738	0	0	9.03	9.08	0.00
242	61,093.20	448.63-	61,541.83	692,016	0	1,639.0	8	0	0	8.83	8.89	0.00



State: KY October 2013 Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
244	696,855.53	2,347 86-	699,203.39	8,344,579	0	31,073.0	79	0	0	8.35	8.38	0.00	
246	4,766.80	16 94-	4,783.74	59,687	0	185.0	1	0	0	7.99	8.01	0.00	
248	175,941.11	1,049 98-	176,991.09	2,535,657	0	8,547.0	19	0	0	6.94	6.98	0.00	
250	3,678.84	308.65	3,370.19	14,785-	0	1,194.0	2	0	0	24 88-	22.79-	0.00	
251	18,368.90	98 90-	18,467.80	207,476	101,424	145.9	8	0	0	8.85	8.90	0.00	
356	118,111.19	947.75-	119,058.94	1,284,660	0	3,720.0	5	0	0	9.19	9.27	0.00	
358	2,076,363.89	12,505.67-	2,088,869.56	30,743,185	0	62,527.0	40	0	0	6.75	6.79	0.00	
359	1,766,196.06	4,924.75-	1,771,120.81	28,239,308	0	79,536.0	27	0	0	6.25	6.27	0.00	
360	51,647.06	524.41	51,122.65	916,000	0	2,284.0	1	0	0	5.64	5.58	0.00	
371	7,633,143.51	66,617.90	7,566,525.61	144,561,571	0	260,770.0	12	0	0	5.28	5.23	0.00	
372	1,938,840.61	10,054.87-	1,948,895.48	34,555,965	0	56,494.4	4	0	0	5.61	5.64	0.00	
528	107,663.14	451.36	107,211.78	800,663	0	0.0	56	0	0	13.45	13.39	0.00	
540	29,244.11	221.92-	29,466.03	355,924	0	636.0	11	0	0	8.22	8.28	0.00	
Grand Total	38,371,912.56	89,828.14-	38,461,740.70	497,904,629	472,263	815,968.9	171,725	47,419	56,615	7.71	7.72	20,659.35	



State: KY

November 2013

Page: 1

REALIZATION

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	INCL FUEL	EXCL FUEL	FACILITY CHARGE
011	10,338.30	2 57-	10,340.87	122,343	0	0.0	77	0	0	8.45	8.45	0.00
012	1,545.61	1 75-	1,547.36	18,670	0	0.0	10	0	0	8.28	8.29	0.00
013	371.49	0 15-	371.64	4,564	0	0.0	2	0	0	8.14	8.14	0.00
015	7,280,721.99	11,016 25-	7,291,738.24	78,679,473	2,855	748.6	64,523	0	0	9.25	9.27	0.00
017	73,173.71	290 92-	73,464.63	850,530	1,031	0.0	508	0	0	8.60	8.64	0.00
022	10,402,484.67	27,373.14-	10,429,857.81	114,546,623	1,520	1,343.0	74,588	0	0	9.08	9.11	0.00
028	705.69	1 99-	707.68	9,008	5,139	0.0	7	0	0	7.83	7.86	0.00
030	10,211.06	13 55	10,197.51	118,205	58,132	0.0	68	0	0	8.64	8.63	0.00
032	15,600.91	64 48-	15,665.39	205,100	111,447	0.0	95	0	0	7.61	7.64	0.00
034	132.12	1 80-	133.92	1,678	911	0.0	2	0	0	7.87	7.98	0.00
036	328.34	0 86-	329.20	4,023	2,267	0.0	3	0	0	8.16	8.18	0.00
083	12,848.77	21 63-	12,870.40	117,682	0	0.0	0	1,065	1,122	10.92	10.94	1.60
094	245,104.10	297 46-	245,401.56	1,371,818	0	0.0	0	21,661	23,303	17.87	17.89	4,367.40
095	2,121.25	5 01-	2,126.26	24,415	0	0.0	0	78	106	8.69	8.71	2.85
097	28,303.26	61 07-	28,364.33	232,789	0	0.0	0	1,616	1,995	12.16	12.18	878.80
098	5,417.76	2 76	5,415.00	54,213	0	0.0	0	78	221	9.99	9.99	292.80
099	126.42	0 12	126.30	1,008	0	0.0	0	4	9	12.54	12.53	0.00
107	29,813.75	37 58-	29,851.33	220,616	0	0.0	0	1,313	1,815	13.51	13.53	716.21
109	101,891.83	177 99-	102,069.82	1,071,782	0	0.0	0	1,854	4,455	9.51	9.52	2,676.17
110	3,159.63	2 07-	3,161.70	19,467	0	0.0	0	60	134	16.23	16.24	246.70
111	12,372.10	8 41-	12,380.51	47,152	0	0.0	0	192	802	26.24	26.26	38.85
113	262,379.18	428 78-	262,807.96	1,834,868	0	0.0	0	19,204	21,524	14.30	14.32	10,615.94
116	27,250.24	10 62-	27,260.86	214,340	0	0.0	0	278	927	12.71	12.72	694.07
120	29.29	0 09	29.20	156	0	0.0	0	1	1	18.78	18.72	0.00
122	1,866.12	0 16-	1,866.28	6,206	0	0.0	0	16	72	30.07	30.07	40.35
131	4,813.76	3 27-	4,817.03	42,406	0	0.0	0	32	78	11.35	11.36	44.70
204	21,061.36	18 89-	21,080.25	139,394	0	0.0	498	0	0	15.11	15.12	0.00
211	1,480,880.98	1,569.70-	1,482,450.68	11,661,561	11,026	12,358.7	22,503	0	0	12.70	12.71	0.00
213	32,666.71	25 45-	32,692.16	219,367	0	0.0	620	0	0	14.89	14.90	0.00
214	13,475.28	18 73-	13,494.01	138,241	0	2,694.1	75	0	0	9.75	9.76	0.00
215	4,301,023.33	480.11	4,300,543.22	40,752,326	0	177,198.6	6,974	0	0	10.55	10.55	0.00
217	27,307.04	39 73	27,267.31	277,877	0	1,202.5	35	0	0	9.83	9.81	0.00
218	1,685.59	7 76	1,677.83	16,046	0	51.2	1	0	0	10.50	10.46	0.00
220	30,702.95	69 07-	30,772.02	292,416	0	1,147.6	49	0	0	10.50	10.52	0.00
223	7,189.85	33 18-	7,223.03	80,994	38,625	0.0	47	0	0	8.88	8.92	0.00
225	42.01	0 20-	42.21	211	54	0.0	1	0	0	19.91	20.00	0.00
227	4,681.50	5 96-	4,687.46	35,346	27,061	0.0	78	0	0	13.24	13.26	0.00
229	29,510.34	84 63	29,425.71	330,675	173,085	42.4	75	0	0	8.92	8.90	0.00
236	15,522.51	1 49	15,521.02	147,021	0	376.0	13	0	0	10.56	10.56	0.00
240	4,464,081.17	1,602.59	4,462,478.58	48,476,778	0	132,696.0	734	0	0	9.21	9.21	0.00
242	55,297.83	98 42-	55,396.25	632,507	0	1,333.0	7	0	0	8.74	8.76	0.00



State: KY

November 2013

Page: 2

REALIZATION

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	INCL FUEL	EXCL FUEL	FACILITY CHARGE
244	LGS PRI	752,040.49	1,221.01-	753,261.50	8,822,537	0	30,227.0	80	0	8.52	8.54	0.00
246	LGS M PRI	3,471.58	7.63-	3,479.21	43,333	0	134.0	1	0	8.01	8.03	0.00
248	LGS SUB	187,409.18	184.24-	187,593.42	2,752,615	0	8,162.0	18	0	6.81	6.82	0.00
250	LGS TRAN	20,125.62	260.44-	20,386.06	275,817	0	841.0	2	0	7.30	7.39	0.00
251	LGS-LM-TD	16,222.41	10.74	16,211.67	176,661	86,764	145.9	10	0	9.18	9.18	0.00
356	QP SEC	151,842.10	726.92-	152,569.02	1,890,479	0	4,282.0	6	0	8.03	8.07	0.00
358	QP PRI	2,114,937.67	5,243.27-	2,120,180.94	29,643,229	4,918,027-	63,006.0	41	0	7.13	7.15	0.00
359	QP SUB	1,974,510.20	15,292.67-	1,989,802.87	32,221,780	1,707,950-	76,888.0	28	0	6.13	6.18	0.00
360	QP TRANS	50,380.10	1,697.49-	52,077.59	948,000	0	2,272.0	1	0	5.31	5.49	0.00
367	RTP QPPRI	55,819.23-	0.00	55,819.23-	1,014,167	6,414,019-	1,565.0	0	0	5.50-	5.50-	0.00
368	RTP QPSUB	4,794.46-	0.00	4,794.46-	236,425	1,789,892-	0.0	0	0	2.03-	2.03-	0.00
371	CIP SUB	7,519,097.98	243,171.48-	7,762,269.46	151,022,725	0	255,324.0	11	0	4.98	5.14	0.00
372	CIP TRAN	1,930,034.75	11,669.10-	1,941,703.85	37,234,322	0	51,634.0	4	0	5.18	5.21	0.00
528	SL	107,632.29	1,487.97-	109,120.26	861,967	0	0.0	56	0	12.49	12.66	0.00
540	MW	31,499.89	106.50	31,393.39	377,510	0	649.0	11	0	8.34	8.32	0.00
Grand Total		43,816,830.37	320,259.71-	44,137,090.08	570,541,462	14,309,971-	826,321.6	171,862	47,452	7.68	7.74	20,566.44



TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
1 MONTH BILLED AND ACCRUED - MCSR0162 - FINAL

Prepared: 01/08/2014 07:24:32 AM

State: KY

December 2013

Page: 1

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL FUEL	
011	14,021.17	262.06	13,759.11	161,975	0	0.0	77	0	0	8.66	8.49	0.00	
012	2,079.09	39.01	2,040.08	24,275	0	0.0	10	0	0	8.56	8.40	0.00	
013	411.71	7.97	403.74	4,843	0	0.0	2	0	0	8.50	8.34	0.00	
015	9,127,645.97	161,099.48	8,966,546.49	100,548,664	3,894	849.0	64,701	0	0	9.08	8.92	0.00	
017	103,301.15	1,835.11	1,193,557	1,193,557	1,988	0.0	505	0	0	8.65	8.50	0.00	
022	14,029,157.24	247,513.04	13,781,644.20	156,233,815	3,564	1,498.6	74,640	0	0	8.98	8.82	0.00	
028	967.79	22.32	945.47	14,152	9,905	0.0	7	0	0	6.84	6.68	0.00	
030	14,721.72	304.13	14,417.59	183,523	110,053	0.0	70	0	0	8.02	7.86	0.00	
032	23,096.25	495.56	22,600.69	318,066	218,428	0.0	96	0	0	7.26	7.11	0.00	
034	224.57	3.88	220.69	3,026	2,244	0.0	2	0	0	7.42	7.29	0.00	
036	390.09	7.64	382.45	4,778	3,304	0.0	3	0	0	8.16	8.00	0.00	
083	7,855.47	143.66	7,711.81	78,857	0	0.0	0	1,049	1,053	9.96	9.78	1.60	
094	162,332.97	1,693.50	160,639.47	1,008,699	0	0.0	0	21,669	23,326	16.09	15.93	4,335.79	
095	1,419.80	30.12	1,389.68	17,854	0	0.0	0	78	106	7.95	7.78	2.85	
097	20,283.52	324.01	19,959.51	184,340	0	0.0	0	1,617	2,058	11.00	10.83	871.56	
098	3,569.89	70.89	3,499.00	39,522	0	0.0	0	79	223	9.03	8.85	292.80	
099	69.88	1.13	68.75	616	0	0.0	0	4	9	11.34	11.16	0.00	
107	20,931.67	279.13	20,652.54	169,015	0	0.0	0	1,343	1,889	12.38	12.22	716.38	
109	66,902.90	1,330.25	65,572.65	776,234	0	0.0	0	1,853	4,401	8.62	8.45	2,602.65	
110	2,124.32	25.20	2,099.12	14,571	0	0.0	0	61	135	14.58	14.41	246.70	
111	8,194.65	58.70	8,135.95	34,738	0	0.0	0	192	804	23.59	23.42	38.85	
113	175,501.75	2,273.92	173,227.83	1,333,081	0	0.0	0	19,235	21,534	13.17	12.99	10,584.28	
116	15,519.86	266.71	15,253.15	138,993	0	0.0	0	278	846	11.17	10.97	622.39	
120	21.03	0.26	20.77	126	0	0.0	0	1	1	16.69	16.48	0.00	
122	1,192.67	7.64	1,185.03	4,350	0	0.0	0	16	72	27.42	27.24	40.35	
131	3,850.99	63.11	3,787.88	37,296	0	0.0	0	32	89	10.33	10.16	41.94	
204	16,289.30	180.92	16,108.38	108,045	0	0.0	495	0	0	15.08	14.91	0.00	
211	1,432,204.26	21,384.32	1,410,819.94	13,290,554	14,301	13,471.9	22,583	0	0	10.78	10.62	0.00	
213	26,596.42	350.76	26,245.66	203,566	0	0.0	625	0	0	13.07	12.89	0.00	
214	11,940.24	200.59	11,739.65	122,970	0	1,690.1	75	0	0	9.71	9.55	0.00	
215	4,100,180.51	66,670.77	4,033,509.74	40,245,572	0	185,448.5	6,957	0	0	10.19	10.02	0.00	
217	27,726.05	483.54	27,242.51	292,934	0	1,227.8	36	0	0	9.46	9.30	0.00	
218	2,009.41	36.07	1,973.34	20,336	0	67.2	1	0	0	9.88	9.70	0.00	
220	35,484.09	566.68	34,917.41	371,466	0	1,332.3	51	0	0	9.55	9.40	0.00	
223	11,072.93	197.59	10,875.34	128,237	75,456	0.0	46	0	0	8.63	8.48	0.00	
225	36.07	0.27	35.80	196	68	0.0	1	0	0	18.40	18.27	0.00	
227	3,934.84	45.78	3,889.06	27,716	25,434	0.0	77	0	0	14.20	14.03	0.00	
229	27,311.93	563.75	26,748.18	319,553	233,583	48.0	75	0	0	8.55	8.37	0.00	
236	5,850.82	8.05	5,842.77	46,343	0	238.5	13	0	0	12.63	12.61	0.00	
240	3,757,602.34	70,354.79	3,687,247.55	41,352,135	0	140,358.0	734	0	0	9.09	8.92	0.00	
242	55,543.08	1,015.28	54,527.80	631,244	0	1,531.0	7	0	0	8.80	8.64	0.00	



State: KY

December 2013

Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
244	LGS PRI	610,181.26	12,330.11	597,851.15	7,556,828	0	30,990.0	79	0	0	8.07	7.91	0.00
246	LGS M PRI	3,436.30	68.69	3,367.61	44,307	0	134.0	1	0	0	7.76	7.60	0.00
248	LGS SUB	187,235.89	4,847.01	182,388.88	2,947,335	0	9,013.0	19	0	0	6.35	6.19	0.00
250	LGS TRAN	24,147.18	541.37	23,605.81	412,786	0	963.0	2	0	0	5.85	5.72	0.00
251	LGS-LM-TD	14,437.57	245.22	14,192.35	160,968	117,672	1.9	9	0	0	8.97	8.82	0.00
356	QP SEC	66,470.76	1,261.07	65,209.69	792,045	0	2,901.0	4	0	0	8.39	8.23	0.00
358	QP PRI	1,494,629.84	38,355.96	1,456,273.88	23,128,634	0	60,537.0	39	0	0	6.46	6.30	0.00
359	QP SUB	1,481,157.76	40,096.13	1,441,061.63	25,835,079	0	74,403.0	27	0	0	5.73	5.58	0.00
360	QP TRANS	73,495.00	1,047.00	72,448.00	887,599	0	5.0	1	0	0	8.28	8.16	0.00
371	CIP SUB	7,621,694.65	184,114.48	7,437,580.17	151,651,684	0	56,342.0	11	0	0	5.03	4.90	0.00
372	CIP TRAN	1,463,869.58	44,714.51	1,419,155.07	26,984,053	0	40,165.4	4	0	0	5.42	5.26	0.00
528	SL	106,331.14	1,059.19	105,271.95	897,764	0	0.0	56	0	0	11.84	11.73	0.00
540	MW	23,902.31	517.77	23,384.54	280,283	0	682.1	11	0	0	8.53	8.34	0.00
Grand Total		46,490,559.65	909,416.10	45,581,143.55	601,269,198	819,894	623,898.3	172,152	47,507	56,546	7.73	7.58	20,398.14



State: KY

January 2014

Page: 1

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL FUEL	
011	RSW-LMWH	129.30	20,548.82	225,413	0	0.0	77	0	0	9.17	9.12	0.00	
012	RSW-A	21.78	2,896.00	31,953	0	0.0	10	0	0	9.13	9.06	0.00	
013	RSW-B	2.54	436.01	4,853	0	0.0	2	0	0	9.04	8.98	0.00	
015	RS	83,511.78	12,543,522.93	131,022,596	5,656	920.2	64,785	0	0	9.64	9.57	0.00	
017	RS EMP	147,712.68	146,339.65	1,584,606	2,806	0.0	509	0	0	9.32	9.24	0.00	
022	RSW-RS	19,250,837.18	19,116,041.29	201,847,566	4,966	1,664.5	74,706	0	0	9.54	9.47	0.00	
028	AORH-W ON	1,802.81	1,787.12	21,462	13,919	0.0	7	0	0	8.40	8.33	0.00	
030	RSW-ONPK	22,380.59	22,261.18	255,826	152,882	0.0	70	0	0	8.75	8.70	0.00	
032	RS LM-ON	34,556.77	34,223.46	422,645	288,828	0.0	94	0	0	8.18	8.10	0.00	
034	AORH-ON	521.78	511.58	5,790	3,552	0.0	2	0	0	9.01	8.84	0.00	
036	RS-TOD-ON	599.11	593.89	6,685	4,247	0.0	3	0	0	8.96	8.88	0.00	
083	OL 175 MV	10,567.95	10,530.54	90,926	0	0.0	0	1,044	1,095	11.62	11.58	1.60	
094	OL 100 HP	207,054.07	206,524.27	1,088,882	0	0.0	0	21,815	23,455	19.02	18.97	4,378.08	
095	OL 400 MV	1,820.66	1,810.35	19,636	0	0.0	0	78	106	9.27	9.22	2.85	
097	OL 200 HP	26,169.63	26,076.84	201,519	0	0.0	0	1,615	2,090	12.99	12.94	870.81	
098	OL 400 HP	4,793.17	4,785.50	45,312	0	0.0	0	81	238	10.58	10.56	309.20	
099	OL175 MVP	102.96	102.83	776	0	0.0	0	4	9	13.27	13.25	0.00	
107	OL 200HPF	25,571.42	25,483.51	177,212	0	0.0	0	1,313	1,817	14.43	14.38	708.22	
109	OL400 HPF	86,866.12	86,458.22	858,028	0	0.0	0	1,852	4,431	10.12	10.08	2,577.75	
110	OL 250 MH	2,727.17	2,720.52	15,837	0	0.0	0	61	135	17.22	17.18	246.70	
111	OL100 HPP	10,664.28	10,644.33	37,676	0	0.0	0	194	805	28.31	28.25	38.85	
113	OL 150 HP	225,207.43	224,390.57	1,477,069	0	0.0	0	19,443	21,758	15.25	15.19	10,650.40	
116	OL 400 MH	23,059.27	23,004.52	169,406	0	0.0	0	280	925	13.61	13.58	647.24	
120	OL 250HPP	19.25	19.39	100	0	0.0	0	1	1	19.25	19.39	0.00	
122	OL150 HPP	1,588.89	1,587.10	4,905	0	0.0	0	16	72	32.39	32.36	40.35	
131	OL 1000MH	4,346.83	4,345.71	35,725	0	0.0	0	33	91	12.17	12.16	49.15	
204	SGS-MTRD	21,099.19	21,018.62	130,263	0	0.0	493	0	0	16.20	16.14	0.00	
211	SGS	1,987,851.52	1,976,110.55	17,496,770	16,323	13,991.7	22,625	0	0	11.36	11.29	0.00	
213	SGS-UMR	61,163.74	60,912.80	606,112	0	0.0	623	0	0	10.09	10.05	0.00	
214	MGS - AF	15,113.93	15,004.55	143,565	0	621.7	75	0	0	10.53	10.45	0.00	
215	MGS SEC	5,898,072.41	5,866,646.64	53,966,584	0	198,757.1	6,983	0	0	10.93	10.87	0.00	
217	MGS PRI	47,651.66	47,339.00	471,859	0	1,475.5	35	0	0	10.10	10.03	0.00	
218	MGS M SEC	2,737.15	2,736.86	26,125	0	84.0	1	0	0	10.48	10.48	0.00	
220	MGS CC PRI	54,040.36	53,543.01	522,268	0	1,510.5	47	0	0	10.35	10.25	0.00	
223	MGS LM ON	19,242.87	19,062.97	199,638	115,243	0.0	47	0	0	9.64	9.55	0.00	
225	SGSTOD ON	42.70	42.38	224	101	0.0	1	0	0	19.06	18.92	0.00	
227	EXPSGSTOD	4,779.86	4,759.93	31,672	25,190	0.0	77	0	0	15.09	15.03	0.00	
229	MGS-TOD	39,396.11	39,271.67	428,565	280,629	48.8	75	0	0	9.19	9.16	0.00	
236	MGS CC SUB	19,444.51	19,331.04	187,754	0	428.5	13	0	0	10.36	10.30	0.00	
240	LGS SEC	5,025,962.66	5,002,294.03	51,880,464	0	145,430.0	730	0	0	9.69	9.64	0.00	
242	LGS M SEC	79,649.74	79,007.60	828,937	0	1,986.0	7	0	0	9.61	9.53	0.00	



State: KY

January 2014

Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
244	805,568.99	6,251.28	799,317.71	9,323,376	0	31,494.0	79	0	0	8.64	8.57	0.00	
246	4,372.73	41.33	4,331.40	51,595	0	134.0	1	0	0	8.48	8.39	0.00	
248	208,910.46	1,245.82	207,664.64	2,982,887	0	9,065.0	19	0	0	7.00	6.96	0.00	
250	23,664.84	529.10	23,135.74	345,805	0	715.0	2	0	0	6.84	6.69	0.00	
251	19,271.57	164.14	19,107.43	200,683	108,984	1.9	9	0	0	9.60	9.52	0.00	
356	123,716.61	1,510.20	122,206.41	1,446,690	0	3,607.0	5	0	0	8.55	8.45	0.00	
358	1,978,996.24	17,364.09	1,961,632.15	28,394,087	0	61,501.0	41	0	0	6.97	6.91	0.00	
359	1,832,533.19	24,914.46	1,807,618.73	27,938,988	0	76,481.0	27	0	0	6.56	6.47	0.00	
360	50,277.80	2,149.03	48,128.77	1,049,401	0	5,639.0	1	0	0	4.79	4.59	0.00	
371	9,075,320.24	313,912.19	8,761,408.05	157,746,874	0	460,171.0	11	0	0	5.75	5.55	0.00	
372	1,684,055.06	18,898.71	1,665,156.35	29,775,394	0	57,102.2	4	0	0	5.66	5.59	0.00	
528	122,681.29	1,911.32	120,769.97	899,532	0	0.0	56	0	0	13.64	13.43	0.00	
540	33,513.09	54.83	33,458.26	377,605	0	688.2	11	0	0	8.88	8.86	0.00	
Grand Total	61,979,169.70	680,506.31	61,298,663.39	727,096,121	1,023,326	1,073,517.8	172,363	47,830	57,028	8.52	8.43	20,521.20	



State: KY

February 2014

Page: 1

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL	
011	16,405.80	326 80-	16,732.60	178,832	0	0.0	77	0	0	9.17	9.36	0.00	
012	2,339.30	47.11-	2,386.41	25,870	0	0.0	10	0	0	9.04	9.22	0.00	
013	401.60	8 21-	409.81	4,506	0	0.0	2	0	0	8.91	9.09	0.00	
015	9,959,721.51	188,526.69-	10,148,248.20	103,302,553	5,203	1,008.6	64,714	0	0	9.64	9.82	0.00	
017	125,816.00	2,352 52-	128,168.52	1,379,275	2,990	0.0	511	0	0	9.12	9.29	0.00	
022	15,553,191.38	298,162 06-	15,851,353.44	163,513,097	4,914	1,728.1	74,594	0	0	9.51	9.69	0.00	
028	1,451.89	32.74-	1,484.63	17,987	15,086	0.0	7	0	0	8.07	8.25	0.00	
030	20,502.44	403 02-	20,905.46	219,857	155,389	0.0	71	0	0	9.33	9.51	0.00	
032	28,107.55	622.13-	28,729.68	341,796	280,242	0.0	94	0	0	8.22	8.41	0.00	
034	3,154.48	6 50-	3,219.98	3,654	2,549	0.0	2	0	0	8.63	8.81	0.00	
036	338.50	7 02-	345.52	3,838	3,451	0.0	3	0	0	8.82	9.00	0.00	
083	9,453.37	107 24-	9,560.61	61,328	0	0.0	0	1,042	1,092	15.41	15.59	1.60	
094	183,128.91	1,432 87-	184,561.78	740,795	0	0.0	0	21,601	23,242	24.72	24.91	4,362.99	
095	1,648.15	24 38-	1,672.53	13,157	0	0.0	0	78	105	12.53	12.71	2.85	
097	23,600.49	252 28-	23,852.77	135,371	0	0.0	0	1,602	2,070	17.43	17.62	845.06	
098	3,694.19	45 87-	3,740.06	24,230	0	0.0	0	81	209	15.25	15.44	217.95	
099	93.05	0 88-	93.93	473	0	0.0	0	4	9	19.67	19.86	0.00	
107	23,328.01	221 50-	23,549.51	119,267	0	0.0	0	1,313	1,809	19.56	19.75	701.53	
109	79,925.68	1,050 96-	80,976.64	576,417	0	0.0	0	1,847	4,434	13.87	14.05	2,611.65	
110	2,576.26	19 55-	2,595.81	10,608	0	0.0	0	61	136	24.29	24.47	246.70	
111	10,190.36	48 21-	10,238.57	26,270	0	0.0	0	195	806	38.79	38.97	38.85	
113	198,937.47	1,821 51-	200,758.98	994,059	0	0.0	0	19,280	21,591	20.01	20.20	10,750.08	
116	20,219.64	189.69-	20,409.33	104,676	0	0.0	0	276	881	19.32	19.50	579.10	
120	21.38	0.11-	21.49	62	0	0.0	0	1	1	34.48	34.66	0.00	
122	1,541.29	6.11-	1,547.40	3,314	0	0.0	0	16	72	46.51	46.69	40.35	
131	2,706.98	29.10-	2,736.08	13,883	0	0.0	0	32	73	19.50	19.71	49.15	
204	17,152.41	174 03-	17,326.44	95,464	0	0.0	493	0	0	17.97	18.15	0.00	
211	1,678,419.88	24,959.12-	1,703,379.00	13,671,654	16,124	13,721.1	22,543	0	0	12.28	12.46	0.00	
213	14,215.74	31.37	14,134.37	92	0	0.0	618	0	0	15,451.89	15,417.79	0.00	
214	13,008.31	214 07-	13,222.38	117,983	0	788.2	75	0	0	11.03	11.21	0.00	
215	4,984,443.52	77,620.48-	5,062,064.00	42,521,661	0	202,681.0	7,002	0	0	11.72	11.90	0.00	
217	40,101.70	686.71-	40,788.41	376,915	0	1,532.2	35	0	0	10.64	10.82	0.00	
218	2,829.88	44 58-	2,874.46	24,089	0	101.6	1	0	0	11.75	11.93	0.00	
220	33,125.12	567.48-	33,692.60	313,147	0	1,196.5	46	0	0	10.58	10.76	0.00	
223	16,726.93	294.47-	17,021.40	161,898	110,488	0.0	46	0	0	10.33	10.51	0.00	
225	36.38	0 38-	36.76	214	145	0.0	1	0	0	17.00	17.18	0.00	
227	3,934.77	42 93-	3,977.70	23,603	22,670	0.0	77	0	0	16.67	16.85	0.00	
229	38,166.65	661 95-	38,828.60	360,224	272,920	52.0	75	0	0	10.60	10.78	0.00	
236	10,644.07	148.79-	10,792.86	81,095	0	383.5	13	0	0	13.13	13.31	0.00	
240	4,079,086.27	71,450 85-	4,150,537.12	39,067,828	0	145,149.0	729	0	0	10.44	10.62	0.00	
242	68,290.81	1,236.17-	69,526.98	681,721	0	2,077.0	7	0	0	10.02	10.20	0.00	



State: KY

February 2014

Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
244	LGS PRI	13,525 02-	698,414.51	7,434,620	0	32,330.0	80	0	0	9.21	9.39	0.00	
246	LGS M PRI	79 98-	3,867.87	44,300	0	134.0	1	0	0	8.55	8.73	0.00	
248	LGS SUB	4,388 36-	177,722.17	2,395,582	0	9,045.0	19	0	0	7.24	7.42	0.00	
250	LGS TRAN	555 33-	23,216.55	310,599	0	851.0	2	0	0	7.30	7.47	0.00	
251	LGS-LM-TD	266.75-	15,138.44	146,806	101,960	0.9	9	0	0	10.13	10.31	0.00	
356	QP SEC	829.62-	118,035.19	1,295,325	0	3,705.0	5	0	0	9.05	9.11	0.00	
358	QP PRI	38,100 08-	1,766,262.51	21,889,138	0	64,673.0	42	0	0	7.90	8.07	0.00	
359	QP SUB	43,783 80-	1,668,634.61	24,249,352	0	77,522.0	26	0	0	6.70	6.88	0.00	
360	QP TRANS	1,604.44-	65,891.18	906,390	0	3,113.0	2	0	0	7.09	7.27	0.00	
371	CIP SUB	248,560.72-	8,077,404.98	140,099,083	0	257,899.0	11	0	0	5.59	5.77	0.00	
372	CIP TRAN	38,483 86-	1,253,932.48	21,136,060	0	43,579.0	4	0	0	5.75	5.93	0.00	
528	SL	1,336 54-	122,971.35	755,063	0	0.0	56	0	0	16.11	16.29	0.00	
540	MW	439.72-	23,506.73	237,642	0	697.3	11	0	0	9.71	9.89	0.00	
Grand Total		1,065,769 92-	51,958,653.39	590,212,723	994,131	863,968.0	172,114	47,429	56,530	8.62	8.80	20,447.86	



State: KY

March 2014

Page: 1

REALIZATION

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	INCL FUEL	EXCL FUEL	FACILITY CHARGE
011	16,779.95	223.00	16,556.95	180,077	0	0.0	77	0	0	9.32	9.19	0.00
012	2,196.58	24.45	2,172.13	23,990	0	0.0	10	0	0	9.16	9.05	0.00
013	389.78	3.71	386.07	4,340	0	0.0	2	0	0	8.98	8.90	0.00
015	9,981,624.78	115,645.33	9,865,979.45	100,484,599	3,594	942.3	64,728	0	0	9.93	9.82	0.00
017	110,638.45	970.30	109,668.15	1,179,152	1,964	0.0	507	0	0	9.38	9.30	0.00
022	14,978,901.41	173,552.14	14,805,349.27	153,055,880	3,751	1,600.0	74,425	0	0	9.79	9.67	0.00
028	1,115.96	19.71	1,096.25	13,576	10,171	0.0	7	0	0	8.22	8.07	0.00
030	18,091.25	350.67	17,740.58	197,717	123,653	0.0	71	0	0	9.15	8.97	0.00
032	24,787.71	281.15	24,506.56	300,447	217,426	0.0	94	0	0	8.25	8.16	0.00
034	190.51	1.89	192.40	2,133	1,280	0.0	2	0	0	8.93	9.02	0.00
036	402.77	4.24	398.53	4,444	2,920	0.0	3	0	0	9.06	8.97	0.00
083	12,229.53	75.71	12,153.82	87,414	0	0.0	0	1,032	1,085	13.99	13.90	1.60
094	236,156.67	973.26	235,183.41	1,053,920	0	0.0	0	21,542	23,202	22.41	22.32	4,339.45
095	2,109.89	13.76	2,096.13	18,435	0	0.0	0	77	105	11.45	11.37	2.85
097	30,785.41	165.13	30,620.28	195,417	0	0.0	0	1,599	2,068	15.75	15.67	847.47
098	5,180.60	59.29	5,121.31	39,425	0	0.0	0	79	206	13.14	12.99	211.54
099	126.44	1.09	125.35	742	0	0.0	0	4	9	17.04	16.89	0.00
107	30,235.51	135.87	30,099.64	170,956	0	0.0	0	1,311	1,812	17.69	17.61	703.86
109	104,096.21	673.89	103,422.32	828,892	0	0.0	0	1,853	4,439	12.56	12.48	2,599.45
110	3,289.68	14.72	3,274.96	15,202	0	0.0	0	61	137	21.64	21.54	246.70
111	12,912.64	28.95	12,883.69	36,855	0	0.0	0	190	804	35.04	34.96	38.85
113	256,999.92	1,088.81	255,911.11	1,412,296	0	0.0	0	19,235	21,574	18.20	18.12	10,738.50
116	29,280.67	301.44	28,979.23	171,035	0	0.0	0	276	882	17.12	16.94	579.10
120	31.40	0.35	31.05	122	0	0.0	0	1	1	25.74	25.45	0.00
122	1,964.50	5.72	1,958.78	4,791	0	0.0	0	15	72	41.00	40.88	37.92
131	5,411.81	66.00	5,345.81	35,530	0	0.0	0	32	79	15.23	15.05	49.15
204	22,680.92	79.36	22,601.56	127,370	0	0.0	493	0	0	17.81	17.74	0.00
211	1,870,553.52	14,100.25	1,856,453.27	14,091,621	12,525	12,577.9	22,536	0	0	13.27	13.17	0.00
213	33,346.93	152.91	33,194.02	190,830	0	0.0	618	0	0	17.47	17.39	0.00
214	14,181.23	79.08	14,102.15	126,039	0	1,885.0	75	0	0	11.25	11.19	0.00
215	5,555,563.54	50,318.96	5,505,244.58	46,637,435	0	193,688.2	7,044	0	0	11.91	11.80	0.00
217	40,476.44	431.56	40,044.88	354,451	0	2,030.3	34	0	0	11.42	11.30	0.00
218	2,891.52	62.01	2,829.51	24,798	0	83.2	1	0	0	11.66	11.41	0.00
220	45,187.14	106.69	45,080.45	407,157	0	1,289.2	47	0	0	11.10	11.07	0.00
223	13,180.72	105.91	13,074.81	125,096	77,657	0.0	46	0	0	10.54	10.45	0.00
225	46.64	0.26	46.90	234	100	0.0	1	0	0	19.93	20.04	0.00
227	5,345.62	15.97	5,329.65	33,279	23,778	0.0	77	0	0	16.06	16.02	0.00
229	38,999.23	648.13	38,351.10	381,372	236,749	47.2	75	0	0	10.23	10.06	0.00
236	21,092.20	164.43	20,927.77	192,072	0	99.3	13	0	0	10.98	10.90	0.00
240	5,060,270.84	50,155.78	5,010,115.06	48,071,315	0	142,609.0	729	0	0	10.53	10.42	0.00
242	66,149.58	326.24	65,823.34	639,023	0	1,866.0	7	0	0	10.35	10.30	0.00



State: KY

March 2014

Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
244	LGS PRI	797,782.64	6,562.63	791,220.01	8,382,749	0	31,503.0	78	0	0	9.52	9.44	0.00
246	LGS M PRI	4,157.22	2.06	4,155.16	46,254	0	134.0	1	0	0	8.99	8.98	0.00
248	LGS SUB	232,908.69	3,040.39	229,868.30	3,197,331	0	9,007.0	19	0	0	7.28	7.19	0.00
250	LGS TRAN	30,179.53	200.62-	30,380.15	346,608	0	1,860.0	2	0	0	8.71	8.76	0.00
251	LGS-LM-TD	16,946.05	121.01	16,825.04	83,732	0	0.9	9	0	0	10.53	10.46	0.00
356	QP SEC	266,647.49	2,296.02-	268,943.51	3,153,948	0	7,701.0	9	0	0	8.45	8.53	0.00
358	QP PRI	2,243,513.50	20,427.14	2,223,086.36	28,839,495	0	63,857.0	42	0	0	7.78	7.71	0.00
359	QP SUB	2,040,406.03	5,310.01	2,035,096.02	29,718,286	0	80,418.0	26	0	0	6.87	6.85	0.00
360	QP TRANS	394,469.95	10,614.10-	405,084.05	6,474,514	0	16,345.0	4	0	0	6.09	6.26	0.00
371	CIP SUB	8,231,638.10	244,556.09-	8,476,194.19	146,972,804	0	253,272.0	11	0	0	5.60	5.77	0.00
372	CIP TRAN	1,392,805.43	29,918.90	1,362,886.53	26,838,694	4,863,944-	42,018.0	2	0	0	5.19	5.08	0.00
528	SL	122,937.46	1,480.48-	124,417.94	756,679	0	0.0	56	0	0	16.25	16.44	0.00
540	MW	35,345.53	599.51	34,746.02	367,714	0	749.2	11	0	0	9.61	9.45	0.00
Grand Total		54,465,633.72	218,258.16	54,247,375.56	626,175,478	4,064,644-	865,582.7	171,992	47,307	56,475	8.70	8.66	20,396.44



State: KY

April 2014

Page: 1

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL FUEL	
011	RSW-LMWH	668.22	7,480.54	83,009	0	0.0	76	0	0	9.82	9.01	0.00	0.00
012	RSW-A	116.75	1,267.09	14,333	0	0.0	10	0	0	9.65	8.84	0.00	0.00
013	RSW-B	22.03	232.96	2,697	0	0.0	2	0	0	9.45	8.64	0.00	0.00
015	RS	5,652,226.13	5,227,111.93	52,416,092	3,456	820.9	64,391	0	0	10.78	9.97	0.00	0.00
017	RS EMP	57,246.15	52,618.35	579,044	1,387	0.0	508	0	0	9.89	9.09	0.00	0.00
022	RSW-RS	7,929,792.80	7,324,107.35	74,758,584	2,889	1,564.9	74,086	0	0	10.61	9.80	0.00	0.00
028	AORH-W ON	545.23	494.18	6,320	7	0.0	7	0	0	8.63	7.82	0.00	0.00
030	RSW-ONPK	9,033.07	8,300.04	91,853	86,266	0.0	71	0	0	9.83	9.04	0.00	0.00
032	RS LM-ON	12,619.02	11,503.29	137,077	135,226	0.0	94	0	0	9.21	8.39	0.00	0.00
034	AORH-ON	71.10	64.69	754	642	0.0	2	0	0	9.43	8.58	0.00	0.00
036	RS-TOD-ON	280.05	255.27	3,007	2,686	0.0	3	0	0	9.31	8.49	0.00	0.00
083	OL 175 MV	9,982.04	9,521.21	56,430	0	0.0	0	1,023	1,076	17.69	16.87	1.60	0.00
094	OL 100 HP	192,346.11	186,868.89	670,480	0	0.0	0	21,477	23,189	28.69	27.87	4,343.70	0.00
095	OL 400 MV	1,765.23	1,665.95	12,047	0	0.0	0	76	100	14.65	13.83	2.85	0.00
097	OL 200 HP	24,943.32	23,905.64	125,951	0	0.0	0	1,585	2,054	19.80	18.98	848.13	0.00
098	OL 400 HP	3,785.60	3,604.24	22,411	0	0.0	0	79	204	16.89	16.08	215.55	0.00
099	OL175 MVP	97.65	93.98	459	0	0.0	0	4	9	21.27	20.47	0.00	0.00
107	OL 200HPF	24,719.58	23,797.15	112,073	0	0.0	0	1,320	1,816	22.06	21.23	707.05	0.00
109	OL400 HPF	84,125.81	79,656.55	521,540	0	0.0	0	1,847	4,336	16.13	15.27	2,598.22	0.00
110	OL 250 MH	2,570.58	2,493.22	9,446	0	0.0	0	60	133	27.21	26.39	246.70	0.00
111	OL100 HPP	10,359.90	10,166.27	23,564	0	0.0	0	193	806	43.96	43.14	38.85	0.00
113	OL 150 HP	211,807.45	204,093.82	931,146	0	0.0	0	19,186	21,583	22.75	21.92	10,732.85	0.00
116	OL 400 MH	19,846.22	19,117.50	89,746	0	0.0	0	282	907	22.11	21.30	641.40	0.00
120	OL 250HPP	19.70	19.24	60	0	0.0	0	1	1	32.83	32.07	0.00	0.00
122	OL150 HPP	1,496.00	1,471.57	2,999	0	0.0	0	17	72	49.88	49.07	31.25	0.00
131	OL 1000MH	2,638.25	2,534.98	12,882	0	0.0	0	32	67	20.48	19.68	49.15	0.00
204	SGS-MTRD	18,838.74	17,984.96	103,287	0	0.0	0	513	0	18.24	17.41	0.00	0.00
211	SGS	1,260,903.91	1,193,253.11	8,281,859	11,325	12,022.9	22,451	0	0	15.22	14.41	0.00	0.00
213	SGS-UMR	27,385.37	26,104.54	155,155	0	0.0	618	0	0	17.65	16.82	0.00	0.00
214	MGS - AF	12,240.20	11,371.89	104,696	0	2,411.4	75	0	0	11.69	10.86	0.00	0.00
215	MGS SEC	3,739,482.47	3,493,656.79	29,901,374	0	183,735.3	7,048	0	0	12.51	11.68	0.00	0.00
217	MGS PRI	29,665.26	27,499.71	265,650	0	1,121.7	31	0	0	11.17	10.35	0.00	0.00
218	MGS M SEC	903.49	822.36	10,491	0	6.0	1	0	0	8.61	7.84	0.00	0.00
220	MGS CC PRI	39,409.99	36,825.67	329,834	0	1,182.7	47	0	0	11.95	11.16	0.00	0.00
223	MGS LM ON	5,796.12	5,373.08	52,063	43,128	0.0	46	0	0	11.13	10.32	0.00	0.00
225	SGSTOD ON	36.40	35.13	149	63	0.0	1	0	0	24.43	23.58	0.00	0.00
227	EXPSGSTOD	3,862.45	3,652.11	25,390	25,595	0.0	77	0	0	15.21	14.38	0.00	0.00
229	MGS-TOD	20,504.33	18,980.28	191,278	171,662	40.8	74	0	0	10.72	9.92	0.00	0.00
236	MGS CC SUB	15,275.15	14,232.27	126,204	0	684.9	12	0	0	12.10	11.28	0.00	0.00
240	LGS SEC	3,811,935.07	3,530,089.49	34,471,169	0	136,270.0	730	0	0	11.06	10.24	0.00	0.00
242	LGS M SEC	47,073.96	43,473.35	436,843	0	1,466.0	7	0	0	10.78	9.95	0.00	0.00



State: KY

April 2014

Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
244	640,708.63	51,426.92	589,281.71	6,261,192	0	31,288.0	77	0	0	10.23	9.41	0.00	
246	3,712.24	319.70	3,392.54	38,293	0	134.0	1	0	0	9.69	8.86	0.00	
248	206,464.73	20,725.96	185,738.77	2,506,153	0	8,886.0	19	0	0	8.24	7.41	0.00	
250	58,523.41	3,607.95	54,915.46	425,460	0	1,973.0	2	0	0	13.76	12.91	0.00	
251	12,494.88	935.51	11,559.37	114,102	73,508	132.4	9	0	0	10.95	10.13	0.00	
356	128,512.35	10,386.67	118,125.68	1,228,067	0	3,925.0	5	0	0	10.46	9.62	0.00	
358	1,910,446.55	192,969.01	1,717,477.54	23,378,913	0	59,826.0	41	0	0	8.17	7.35	0.00	
359	1,740,887.03	193,123.21	1,547,763.82	23,103,331	0	65,658.0	25	0	0	7.54	6.70	0.00	
360	250,441.98	31,121.16	219,320.82	3,605,485	0	9,229.0	3	0	0	6.95	6.08	0.00	
371	9,516,164.20	1,276,109.09	8,240,055.11	148,073,632	0	115,718.0	11	0	0	6.43	5.56	0.00	
372	1,541,920.13	214,032.93	1,327,887.20	25,896,029	0	44,255.0	3	0	0	5.95	5.13	0.00	
528	127,201.44	5,527.00	121,674.44	638,992	0	0.0	56	0	0	19.91	19.04	0.00	
540	24,903.35	2,005.88	22,897.47	249,522	0	671.9	11	0	0	9.98	9.18	0.00	
Grand Total	39,457,798.41	3,671,907.84	35,785,890.57	440,658,617	564,970	683,023.8	171,244	47,182	56,353	8.95	8.12	20,457.30	



TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL CHARGE	
011	RSW-LMWH	742.74	9,587.41	103,210	0	0.0	76	0	0	10.01	9.29	0.00	
012	RSW-A	126.11	1,607.35	17,727	0	0.0	10	0	0	9.78	9.07	0.00	
013	RSW-B	31.12	394.13	4,404	0	0.0	2	0	0	9.66	8.95	0.00	
015	RS	445,315.92	6,460,611.65	62,330,362	3,267	646.9	64,314	0	0	11.08	10.37	0.00	
017	RS EMP	4,501.40	60,798.92	639,920	1,686	0.0	507	0	0	10.20	9.50	0.00	
022	RSW-RS	582,000.71	8,319,328.75	81,199,598	1,919	1,278.1	73,784	0	0	10.96	10.25	0.00	
028	AORH-W ON	41.17	567.83	5,760	3,727	0.0	7	0	0	10.57	9.86	0.00	
030	RSW-ONPK	747.65	10,080.21	102,046	54,711	0.0	71	0	0	10.61	9.88	0.00	
032	RS LM-ON	936.71	12,457.98	131,117	79,148	0.0	93	0	0	10.22	9.50	0.00	
034	AORH-ON	5.01	70.03	782	545	0.0	2	0	0	9.60	8.96	0.00	
036	RS-TOD-ON	25.15	329.29	3,559	2,174	0.0	3	0	0	9.96	9.25	0.00	
083	OL 175 MV	505.46	12,653.64	68,432	0	0.0	0	1,018	1,023	19.23	18.49	1.60	
094	OL 100 HP	6,081.14	258,676.14	853,316	0	0.0	0	21,429	23,091	31.03	30.31	4,340.54	
095	OL 400 MV	103.41	2,080.46	14,614	0	0.0	0	76	100	14.94	14.24	2.85	
097	OL 200 HP	1,145.18	32,098.81	159,862	0	0.0	0	1,574	2,028	20.80	20.08	850.04	
098	OL 400 HP	229.87	5,113.44	31,489	0	0.0	0	78	198	16.97	16.24	215.55	
099	OL175 MVP	130.94	126.52	609	0	0.0	0	4	9	21.50	20.78	0.00	
107	OL 200HPF	1,013.66	31,688.13	143,105	0	0.0	0	1,312	1,819	22.85	22.14	702.45	
109	OL400 HPF	4,872.72	106,629.90	686,678	0	0.0	0	1,853	4,432	16.24	15.53	2,598.40	
110	OL 250 MH	96.42	3,524.48	13,280	0	0.0	0	59	133	27.27	26.54	243.29	
111	OL100 HPP	210.64	13,102.04	29,701	0	0.0	0	192	808	44.82	44.11	38.85	
113	OL 150 HP	8,212.62	279,259.94	1,161,909	0	0.0	0	19,194	21,552	24.74	24.03	10,636.72	
116	OL 400 MH	959.52	27,960.19	133,989	0	0.0	0	285	906	21.58	20.87	610.25	
120	OL 250HPP	34.58	33.75	108	0	0.0	0	1	1	32.02	31.25	0.00	
122	OL150 HPP	27.53	1,923.90	3,845	0	0.0	0	15	71	50.75	50.04	0.00	
131	OL 1000MH	173.05	4,502.23	24,174	0	0.0	0	32	67	19.34	18.62	49.15	
204	SGS-MTRD	1,100.87	25,791.21	151,446	0	9.4	502	0	0	17.76	17.03	0.00	
211	SGS	74,178.45	1,462,160.16	10,435,746	10,951	11,077.1	22,473	0	0	14.72	14.01	0.00	
213	SGS-UMR	1,490.47	33,627.44	210,533	0	0.0	618	0	0	16.68	15.97	0.00	
214	MGS - AF	1,036.10	15,204.61	147,157	0	2,732.5	76	0	0	11.04	10.33	0.00	
215	MGS SEC	292,760.66	4,500,189.92	40,810,098	0	167,429.4	7,052	0	0	11.74	11.03	0.00	
217	MGS PRI	2,366.55	32,971.88	330,202	0	1,032.1	37	0	0	10.70	9.99	0.00	
218	MGS M SEC	1,936.61	1,817.54	15,967	0	57.6	1	0	0	12.13	11.38	0.00	
220	MGS CC PRI	2,209.49	32,094.53	325,571	0	1,147.1	49	0	0	10.54	9.86	0.00	
223	MGS LM ON	4,390.93	4,092.15	41,373	23,327	0.0	46	0	0	10.61	9.89	0.00	
225	SGSTOD ON	31.43	30.65	116	50	0.0	1	0	0	27.09	26.42	0.00	
227	EXPSGSTOD	4,772.26	4,533.33	33,854	28,121	0.0	77	0	0	14.10	13.39	0.00	
229	MGS-TOD	31,284.95	29,051.18	305,238	161,597	37.6	76	0	0	10.25	9.52	0.00	
236	MGS CC SUB	21,247.58	19,939.78	184,477	0	680.0	12	0	0	11.52	10.81	0.00	
240	LGS SEC	5,215,514.60	4,859,575.54	49,990,970	0	131,117.0	735	0	0	10.43	9.72	0.00	
242	LGS M SEC	64,562.93	60,025.47	639,230	0	1,426.0	7	0	0	10.10	9.39	0.00	



State: KY

May 2014

Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			
										INCL FUEL	EXCL FUEL	FACILITY CHARGE	
244	LGS PRI	779,741.62	56,847.89	722,893.73	8,064,829	0	28,781.0	75	0	0	9.67	8.96	0.00
246	LGS M PRI	5,765.17	431.33	5,333.84	61,703	0	191.0	1	0	0	9.34	8.64	0.00
248	LGS SUB	198,858.11	17,329.78	181,528.33	2,486,173	0	8,613.0	19	0	0	8.06	7.36	0.00
250	LGS TRAN	39,731.68	440.95	39,290.73	70,767	0	5.0	1	0	0	56.14	55.52	0.00
251	LGS-LM-TD	16,027.91	1,125.96	14,901.95	158,599	77,804	145.9	9	0	0	10.11	9.40	0.00
356	QP SEC	207,335.46	15,426.91	191,908.55	2,219,778	0	5,222.0	8	0	0	9.34	8.65	0.00
358	QP PRI	2,557,804.19	225,542.11	2,332,262.08	32,089,500	0	69,331.0	43	0	0	7.97	7.27	0.00
359	QP SUB	2,215,364.93	211,995.70	2,003,369.23	30,365,084	0	101,774.0	27	0	0	7.30	6.60	0.00
360	QP TRANS	222,893.90	20,252.11	202,641.79	3,204,214	0	9,044.0	3	0	0	6.96	6.32	0.00
371	CIP SUB	9,662,460.89	1,021,433.09	8,641,027.80	161,852,520	0	279,649.0	11	0	0	5.97	5.34	0.00
372	CIP TRAN	1,904,834.77	224,565.84	1,680,268.93	31,706,520	0	48,071.0	3	0	0	6.01	5.30	0.00
528	SL	119,495.37	3,576.37	115,919.00	572,866	0	0.0	56	0	0	20.86	20.23	0.00
540	MW	37,123.61	2,836.34	34,287.27	390,524	0	691.3	11	0	0	9.51	8.78	0.00
Grand Total		46,501,678.52	3,599,732.78	42,901,945.74	524,708,651	449,027	870,189.0	170,898	47,122	56,238	8.86	8.18	20,320.94



State: KY

June 2014

Page: 1

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL CHARGE	
011	RSW-LMWH	13,956.04	1,049.44	12,906.60	123,329	0	0.0	76	0	11.32	10.47	0.00	
012	RSW-A	2,198.89	169.58	2,029.31	19,752	0	0.0	10	0	11.13	10.27	0.00	
013	RSW-B	616.91	47.96	568.95	5,595	0	0.0	2	0	11.03	10.17	0.00	
015	RS	8,622,492.18	600,347.86	8,022,144.32	70,177,526	3,460	593.7	64,215	0	12.29	11.43	0.00	
017	RS EMP	81,181.37	6,136.43	75,044.94	708,601	1,024	0.0	508	0	11.46	10.59	0.00	
022	RSW-RS	10,286,781.10	716,104.63	9,570,676.47	83,834,392	1,502	1,000.0	73,601	0	12.27	11.42	0.00	
028	AORH-W ON	935.76	72.95	862.81	8,506	5,023	0.0	7	0	11.00	10.14	0.00	
030	RSW-ONPK	13,065.01	912.05	12,152.96	108,488	59,577	0.0	72	0	12.04	11.20	0.00	
032	RS LM-ON	17,556.41	1,259.83	16,296.58	146,489	81,083	0.0	94	0	11.98	11.12	0.00	
034	AORH-ON	83.40	6.36	77.04	694	405	0.0	2	0	12.02	11.10	0.00	
036	RS-TOD-ON	310.77	22.66	288.11	2,631	1,861	0.0	3	0	11.81	10.95	0.00	
083	OL 175 MV	12,612.61	457.97	12,154.64	49,890	0	0.0	0	1,007	25.28	24.36	1.60	
094	OL 100 HP	260,299.12	5,630.05	254,669.07	665,046	0	0.0	0	21,432	39.14	38.29	4,322.25	
095	OL 400 MV	2,163.12	96.66	2,066.46	11,299	0	0.0	0	76	19.14	18.29	2.85	
097	OL 200 HP	32,973.41	1,047.93	31,925.48	122,979	0	0.0	0	1,573	26.81	25.96	859.30	
098	OL 400 HP	5,357.48	203.45	5,154.03	24,398	0	0.0	0	77	21.96	21.11	215.55	
099	OL175 MVP	133.30	3.98	129.32	477	0	0.0	0	4	27.95	27.11	0.00	
107	OL 200HPF	32,324.84	929.83	31,395.01	109,575	0	0.0	0	1,314	29.50	28.65	699.47	
109	OL400 HPF	110,932.48	4,501.27	106,431.21	529,666	0	0.0	0	1,839	20.94	20.09	2,601.23	
110	OL 250 MH	3,219.23	73.41	3,145.82	8,802	0	0.0	0	59	36.57	35.74	246.70	
111	OL100 HPP	13,501.27	199.95	13,301.32	23,483	0	0.0	0	192	57.49	56.64	38.85	
113	OL 150 HP	283,516.43	7,578.28	275,938.15	891,737	0	0.0	0	19,191	31.79	30.94	10,705.54	
116	OL 400 MH	28,821.77	863.72	27,958.05	102,674	0	0.0	0	284	28.07	27.23	610.25	
120	OL 250HPP	32.90	0.59	32.31	76	0	0.0	0	1	43.29	42.51	0.00	
122	OL150 HPP	2,045.10	25.81	2,019.29	3,069	0	0.0	0	15	66.64	65.80	31.25	
131	OL 1000MH	4,515.85	150.72	4,365.13	17,893	0	0.0	0	32	25.24	24.40	49.15	
204	SGS-MTRD	23,731.66	1,070.42	22,661.24	124,689	0	0.0	495	0	19.03	18.17	0.00	
211	SGS	1,659,054.03	89,380.85	1,569,673.18	10,437,190	12,501	10,859.4	22,487	0	15.90	15.04	0.00	
213	SGS-UMR	35,357.67	1,596.08	33,761.59	186,871	0	0.0	618	0	18.92	18.07	0.00	
214	MGS - AF	14,694.21	1,007.70	13,686.51	117,507	0	2,710.4	77	0	12.50	11.65	0.00	
215	MGS SEC	5,287,914.30	350,113.16	4,937,801.14	41,031,524	0	157,479.8	7,023	0	12.89	12.03	0.00	
217	MGS PRI	35,428.72	2,549.13	32,879.59	297,964	0	909.0	34	0	11.89	11.03	0.00	
218	MGS M SEC	1,806.62	117.10	1,689.52	14,399	0	44.0	1	0	12.55	11.73	0.00	
220	MGSCC PRI	34,377.79	2,399.54	31,978.25	278,262	0	893.3	48	0	12.35	11.49	0.00	
223	MGS LM ON	6,735.52	472.52	6,263.00	55,095	27,765	0.0	46	0	12.23	11.37	0.00	
225	SGSTOD ON	78.04	4.71	73.33	517	270	0.0	1	0	15.09	14.18	0.00	
227	EXPSGSTOD	5,579.16	295.40	5,283.76	34,501	27,921	0.0	77	0	16.17	15.31	0.00	
229	MGS-TOD	36,291.34	2,613.26	33,678.08	311,644	178,872	52.8	75	0	11.65	10.81	0.00	
236	MGSCC SUB	13,889.93	781.01	13,108.92	91,999	0	709.0	12	0	15.10	14.25	0.00	
240	LGS SEC	5,505,165.43	405,160.37	5,100,005.06	47,601,783	0	137,193.0	744	0	11.57	10.71	0.00	
242	LGS M SEC	76,104.78	5,895.76	70,209.02	684,687	0	1,509.0	7	0	11.12	10.25	0.00	



State: KY

June 2014

Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
244	LGS PRI	811,824.95	64,807.10	7,550,631	0	29,394.0	75	0	0	10.75	9.89	0.00	
246	LGS M PRI	7,504.52	678.97	77,439	0	198.0	1	0	0	9.69	8.81	0.00	
248	LGS SUB	242,769.05	23,821.72	2,784,593	0	8,935.0	21	0	0	8.72	7.86	0.00	
250	LGS TRAN	39,388.01-	627.00-	100,631-	0	717.0	1	0	0	39.14	38.52	0.00	
251	LGS-LM-TD	15,872.91	1,219.02	14,663.89	80,128	144.0	9	0	0	11.17	10.31	0.00	
356	QP SEC	214,608.88	19,262.76	2,247,894	0	4,999.0	7	0	0	9.55	8.69	0.00	
358	QP PRI	2,562,113.56	257,593.80	30,012,107	0	64,218.0	41	0	0	8.54	7.68	0.00	
359	QP SUB	2,070,451.83	230,128.53	26,461,999	0	72,101.0	24	0	0	7.82	6.95	0.00	
360	QP TRANS	431,624.05	45,794.54	385,829.51	0	16,785.0	5	0	0	8.35	7.47	0.00	
371	CIP SUB	9,652,333.91	1,387,136.25	149,422,029	0	232,556.0	11	0	0	6.46	5.53	0.00	
372	CIP TRAN	1,807,043.62	248,435.97	29,426,287	0	45,961.0	4	0	0	6.14	5.30	0.00	
528	SL	131,950.04	4,821.09	515,299	0	0.0	56	0	0	25.61	24.67	0.00	
540	MW	35,780.16	2,779.19	335,257	0	630.4	11	0	0	10.67	9.84	0.00	
Grand Total		50,512,325.42	4,497,202.32	513,007,262	481,392	790,591.8	170,601	47,096	56,154	9.85	8.97	20,383.99	



State: KY

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL CHARGE	
011	14,462.41	932.22	13,530.19	137,510	0	0.0	76	0	0	10.52	9.84	0.00	
012	2,261.58	148.17	2,113.41	21,785	0	0.0	10	0	0	10.38	9.70	0.00	
013	705.66	46.28	659.38	6,804	0	0.0	2	0	0	10.37	9.69	0.00	
015	8,866,633.32	533,572.40	8,333,060.92	78,562,564	4,298	607.7	64,223	0	0	11.29	10.61	0.00	
017	84,849.31	5,442.21	79,407.10	797,643	1,614	0.0	508	0	0	10.64	9.96	0.00	
022	10,393,891.02	627,321.14	9,766,569.88	92,266,381	1,560	951.4	73,447	0	0	11.27	10.59	0.00	
028	709.76	43.60	666.16	6,430	4,444	0.0	7	0	0	11.04	10.36	0.00	
030	13,331.22	807.32	12,523.90	119,418	67,306	0.0	70	0	0	11.16	10.49	0.00	
032	17,586.24	1,064.81	16,521.43	156,530	87,501	0.0	94	0	0	11.24	10.55	0.00	
034	47.84	2.92	44.92	424	284	0.0	2	0	0	11.28	10.59	0.00	
036	368.61	22.45	346.16	3,287	2,018	0.0	3	0	0	11.21	10.53	0.00	
083	11,022.22	367.01	10,655.21	53,374	0	0.0	0	1,001	1,020	20.65	19.96	1.60	
094	223,404.99	4,727.36	218,677.63	684,916	0	0.0	0	21,332	23,006	32.62	31.93	4,309.01	
095	1,931.63	80.24	1,851.39	11,747	0	0.0	0	76	100	16.44	15.76	2.85	
097	28,319.93	852.08	27,467.85	126,301	0	0.0	0	1,571	2,037	22.42	21.75	846.00	
098	4,433.68	162.70	4,270.98	24,083	0	0.0	0	78	203	18.41	17.73	215.55	
099	111.07	3.16	107.91	468	0	0.0	0	4	9	23.73	23.06	0.00	
107	28,204.07	764.25	27,439.82	113,023	0	0.0	0	1,306	1,813	24.95	24.28	698.05	
109	96,753.19	3,688.50	93,064.69	543,258	0	0.0	0	1,839	4,417	17.81	17.13	2,614.15	
110	2,927.88	65.42	2,862.46	9,661	0	0.0	0	58	132	30.31	29.63	246.70	
111	11,829.18	164.26	11,664.92	24,121	0	0.0	0	192	804	49.04	48.36	38.85	
113	245,451.21	6,262.74	239,188.47	931,829	0	0.0	0	19,204	21,597	26.34	25.67	10,654.74	
116	25,323.59	716.84	24,606.75	105,697	0	0.0	0	285	915	23.96	23.28	622.71	
120	24.61	0.47	24.14	71	0	0.0	0	1	1	34.66	34.00	0.00	
122	1,660.94	20.07	1,640.87	2,966	0	0.0	0	15	71	56.00	55.32	31.25	
131	3,924.59	125.60	3,798.99	18,501	0	0.0	0	32	67	21.21	20.53	49.15	
204	22,032.12	814.84	21,217.28	119,973	0	0.0	495	0	0	18.36	17.69	0.00	
211	1,604,978.16	74,277.00	1,530,701.16	10,912,508	11,703	10,684.3	22,551	0	0	14.71	14.03	0.00	
213	30,817.07	1,144.61	29,672.46	168,606	0	0.0	620	0	0	18.28	17.60	0.00	
214	18,892.85	1,109.69	17,783.16	161,945	0	2,489.5	79	0	0	11.67	10.98	0.00	
215	5,122,924.53	283,898.37	4,839,026.16	41,794,142	0	154,764.1	7,006	0	0	12.26	11.58	0.00	
217	34,929.78	2,033.05	32,896.73	300,557	0	1,141.4	35	0	0	11.62	10.95	0.00	
218	1,681.38	91.63	1,589.75	13,737	0	48.0	1	0	0	12.24	11.57	0.00	
220	36,586.68	2,069.87	34,516.81	303,205	0	1,269.7	49	0	0	12.07	11.38	0.00	
223	8,540.75	488.49	8,052.26	71,762	37,043	0.0	46	0	0	11.90	11.22	0.00	
225	49.94	2.08	47.86	301	199	0.0	1	0	0	16.59	15.90	0.00	
227	4,825.91	205.38	4,620.53	30,188	25,812	0.0	76	0	0	15.99	15.31	0.00	
229	37,057.88	2,187.16	34,870.72	324,328	192,579	66.4	75	0	0	11.43	10.75	0.00	
236	12,577.99	704.01	11,873.98	103,135	0	248.5	12	0	0	12.20	11.51	0.00	
240	4,800,222.92	293,385.24	4,506,837.68	43,261,782	0	132,101.0	745	0	0	11.10	10.42	0.00	
242	78,285.59	5,002.48	73,283.11	734,637	0	1,633.0	7	0	0	10.66	9.98	0.00	



State: KY

July 2014

Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
244	697,914.23	46,443.00	651,471.23	6,818,984	0	28,357.0	76	0	0	10.23	9.55	0.00	
246	8,688.67	639.53	8,049.14	93,450	0	225.0	1	0	0	9.30	8.61	0.00	
248	161,675.71	17,400.70	144,275.01	2,558,493	0	8,695.0	21	0	0	6.32	5.64	0.00	
250	22,908.28	50.42	22,958.70	7,233	0	361.0	1	0	0	316.72	317.42	0.00	
251	22,713.75	1,392.17	21,321.58	204,257	104,736	142.0	9	0	0	11.12	10.44	0.00	
356	164,476.42	12,147.27	152,329.15	1,769,769	0	4,115.0	6	0	0	9.29	8.61	0.00	
358	2,234,700.45	180,813.96	2,053,886.49	26,575,880	0	65,447.0	41	0	0	8.41	7.73	0.00	
359	2,111,248.03	193,330.20	1,917,917.83	28,159,954	0	81,386.0	26	0	0	7.50	6.81	0.00	
360	356,746.98	31,450.52	325,296.46	4,550,460	0	15,610.0	5	0	0	7.84	7.15	0.00	
371	8,996,036.20	954,499.65	8,041,536.55	136,895,966	0	412,906.0	9	0	0	6.57	5.87	0.00	
372	1,419,697.10	176,806.33	1,242,890.77	26,008,198	0	39,762.0	2	0	0	5.46	4.78	0.00	
528	130,907.30	3,859.26	127,048.04	552,157	0	0.0	56	0	0	23.71	23.01	0.00	
540	30,803.09	2,016.92	28,786.17	299,714	0	667.7	11	0	0	10.28	9.60	0.00	
Grand Total	48,207,272.95	3,475,668.05	44,731,604.90	507,524,113	541,097	963,678.7	170,504	46,994	56,192	9.50	8.81	20,330.61	



State: KY

August 2014

Page: 1

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL FUEL	
011	11,629.34	852.37	10,776.97	126,255	0	0.0	76	0	0	9.21	8.54	0.00	
012	1,922.03	141.52	1,780.51	21,071	0	0.0	10	0	0	9.12	8.45	0.00	
013	560.32	41.58	518.74	6,183	0	0.0	2	0	0	9.06	8.39	0.00	
015	7,141,963.10	478,839.65	6,663,123.45	71,067,891	3,079	584.6	64,180	0	0	10.05	9.38	0.00	
017	70,961.63	4,942.61	66,019.02	752,369	1,184	0.0	508	0	0	9.43	8.77	0.00	
022	8,458,594.16	567,691.68	7,890,902.48	84,349,528	1,563	919.3	73,307	0	0	10.03	9.36	0.00	
028	658.80	48.95	609.85	7,301	4,734	0.0	7	0	0	9.02	8.35	0.00	
030	10,488.81	738.70	9,750.11	108,888	61,781	0.0	69	0	0	9.63	8.95	0.00	
032	13,958.09	951.58	13,006.51	141,776	79,104	0.0	94	0	0	9.85	9.17	0.00	
034	43.72	2.86	40.86	437	283	0.0	2	0	0	10.00	9.35	0.00	
036	350.90	24.06	326.84	3,613	2,122	0.0	3	0	0	9.71	9.05	0.00	
083	11,457.18	482.17	10,975.01	72,243	0	0.0	0	996	1,036	15.86	15.19	1.60	
094	226,924.68	5,871.40	221,053.28	885,586	0	0.0	0	21,342	23,033	25.62	24.96	4,306.01	
095	2,025.74	102.16	1,923.58	15,285	0	0.0	0	76	100	13.25	12.58	2.85	
097	29,469.95	1,106.01	28,363.94	165,614	0	0.0	0	1,563	2,031	17.79	17.13	845.45	
098	5,102.68	230.24	4,872.44	34,136	0	0.0	0	77	208	14.95	14.27	215.55	
099	121.51	4.31	117.20	640	0	0.0	0	4	9	18.99	18.31	0.00	
107	29,433.59	986.31	28,447.28	147,772	0	0.0	0	1,308	1,820	19.92	19.25	700.83	
109	102,534.61	4,757.38	97,777.23	711,422	0	0.0	0	1,842	4,434	14.41	13.74	2,603.35	
110	3,143.41	87.51	3,055.90	13,041	0	0.0	0	61	134	24.10	23.43	246.70	
111	12,243.65	206.64	12,037.01	30,928	0	0.0	0	192	806	39.59	38.92	38.85	
113	249,211.25	8,147.76	241,063.49	1,201,451	0	0.0	0	19,190	21,528	20.74	20.06	10,629.66	
116	27,304.73	950.79	26,353.94	141,647	0	0.0	0	287	923	19.28	18.61	641.40	
120	28.97	0.72	28.25	105	0	0.0	0	1	1	27.59	26.90	0.00	
122	1,862.71	27.49	1,835.22	4,092	0	0.0	0	15	71	45.52	44.85	31.25	
131	4,103.37	159.92	3,943.45	23,941	0	0.0	0	31	67	17.14	16.47	49.15	
204	22,339.19	868.59	21,470.60	129,749	0	0.0	0	495	0	17.22	16.55	0.00	
211	1,530,513.46	71,203.88	1,459,309.58	10,601,358	9,958	10,459.0	22,538	0	0	14.44	13.77	0.00	
213	32,676.29	1,284.36	31,391.93	191,876	0	0.0	620	0	0	17.03	16.36	0.00	
214	17,852.25	1,066.73	16,785.52	160,100	0	2,608.0	77	0	0	11.15	10.48	0.00	
215	4,845,156.84	279,615.73	4,565,541.11	41,580,479	0	151,523.3	7,005	0	0	11.65	10.98	0.00	
217	36,863.70	2,289.24	34,574.46	340,907	0	1,066.4	36	0	0	10.81	10.14	0.00	
218	1,727.26	105.18	1,622.08	15,396	0	48.0	1	0	0	11.22	10.54	0.00	
220	32,517.63	1,905.92	30,611.71	285,971	0	1,105.7	49	0	0	11.37	10.70	0.00	
223	5,889.52	364.95	5,524.57	54,160	30,602	0.0	46	0	0	10.87	10.20	0.00	
225	50.01	2.15	47.86	330	204	0.0	1	0	0	15.15	14.50	0.00	
227	4,866.94	217.10	4,649.84	32,455	25,162	0.0	76	0	0	15.00	14.33	0.00	
229	33,168.32	2,161.34	31,006.98	317,912	186,846	45.6	75	0	0	10.43	9.75	0.00	
236	11,791.81	620.93	11,170.88	92,815	0	269.5	11	0	0	12.70	12.04	0.00	
240	4,929,958.84	314,916.13	4,615,042.71	46,850,701	0	133,534.0	744	0	0	10.52	9.85	0.00	
242	68,343.71	4,503.06	63,840.65	672,676	0	1,578.0	7	0	0	10.16	9.49	0.00	



State: KY

August 2014

Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
244	LGS PRI	709,616.91	47,983.38	661,633.53	7,176,907	0	28,532.0	74	0	0	9.89	9.22	0.00
246	LGS M PRI	6,544.23	482.39	6,061.84	72,236	0	202.0	1	0	0	9.06	8.39	0.00
248	LGS SUB	228,943.97	19,684.88	209,259.09	2,939,065	0	8,852.0	20	0	0	7.79	7.12	0.00
250	LGS TRAN	1,679.90	1.49-	1,681.39	233-	0	361.0	1	0	0	720.99-	721.63-	0.00
251	LGS-LM-TD	17,724.48	1,167.76	16,556.72	173,640	81,312	142.0	9	0	0	10.21	9.54	0.00
356	QP SEC	183,433.93	12,891.63	170,542.30	1,954,382	0	4,597.0	6	0	0	9.39	8.73	0.00
358	QP PRI	2,414,229.94	205,461.55	2,208,768.39	30,758,046	0	65,286.0	41	0	0	7.85	7.18	0.00
359	QP SUB	2,235,994.13	203,657.15	2,032,336.98	30,821,419	0	81,772.0	26	0	0	7.25	6.59	0.00
360	QP TRANS	317,868.78	27,693.46	290,175.32	4,242,461	0	13,487.0	5	0	0	7.49	6.84	0.00
371	CIP SUB	9,489,461.48	983,022.08	8,506,439.40	153,379,897	0	118,065.0	9	0	0	6.19	5.55	0.00
372	CIP TRAN	1,584,756.81	188,085.50	1,396,671.31	28,046,302	0	39,435.0	2	0	0	5.65	4.98	0.00
528	SL	124,189.99	4,017.24	120,172.75	628,820	0	0.0	56	0	0	19.75	19.11	0.00
540	MW	33,109.57	2,330.25	30,779.32	344,236	0	621.3	11	0	0	9.62	8.94	0.00
Grand Total		45,337,968.82	3,454,997.44	41,882,371.38	521,897,278	487,934	665,093.7	170,300	46,985	56,201	8.69	8.03	20,312.65



State: KY

September 2014

Page: 1

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL CHARGE	
011	10,413.36	778.64	9,634.72	106,860	0	0.0	77	0	0	9.74	9.02	0.00	
012	1,749.54	132.80	1,616.74	18,222	0	0.0	10	0	0	9.60	8.87	0.00	
013	526.53	40.08	486.45	5,499	0	0.0	2	0	0	9.58	8.85	0.00	
015	6,363,022.69	440,407.85	5,922,614.84	60,498,228	3,631	597.5	64,336	0	0	10.52	9.79	0.00	
017	59,546.33	4,438.56	55,107.77	608,946	1,411	0.0	507	0	0	9.78	9.05	0.00	
022	7,538,618.48	523,762.00	7,014,856.48	71,868,341	1,502	952.4	73,193	0	0	10.49	9.76	0.00	
028	607.24	45.68	561.56	6,267	4,884	0.0	7	0	0	9.69	8.96	0.00	
030	9,219.41	660.76	8,558.65	90,704	64,630	0.0	69	0	0	10.16	9.44	0.00	
032	12,798.46	904.39	11,894.07	124,093	82,845	0.0	94	0	0	10.31	9.58	0.00	
034	38.28	2.71	35.57	370	283	0.0	2	0	0	10.35	9.61	0.00	
036	302.25	21.58	280.67	2,960	2,132	0.0	3	0	0	10.21	9.48	0.00	
083	8,940.08	432.85	8,507.23	59,857	0	0.0	0	983	1,026	14.94	14.21	1.60	
094	179,666.49	5,490.24	174,176.25	761,378	0	0.0	0	21,303	22,932	23.60	22.88	4,306.05	
095	1,523.87	93.56	1,430.31	12,827	0	0.0	0	74	100	11.88	11.15	2.85	
097	24,090.87	1,082.31	23,008.56	148,837	0	0.0	0	1,569	2,043	16.19	15.46	865.80	
098	3,454.15	190.31	3,263.84	26,104	0	0.0	0	77	201	13.23	12.50	215.55	
099	87.17	3.76	83.41	517	0	0.0	0	4	9	16.86	16.13	0.00	
107	22,299.24	904.28	21,394.96	122,791	0	0.0	0	1,308	1,784	18.16	17.42	711.32	
109	78,170.74	4,401.27	73,769.47	603,469	0	0.0	0	1,838	4,427	12.95	12.22	2,582.63	
110	2,365.96	79.12	2,286.84	10,868	0	0.0	0	61	135	21.77	21.04	246.70	
111	9,432.49	198.69	9,233.80	27,320	0	0.0	0	191	803	34.53	33.80	38.85	
113	200,821.69	7,779.59	193,042.10	1,058,634	0	0.0	0	19,223	21,593	18.97	18.24	10,655.26	
116	20,696.42	883.41	19,813.01	121,265	0	0.0	0	289	941	17.07	16.34	648.18	
120	19.17	0.58	18.59	80	0	0.0	0	1	1	23.96	23.24	0.00	
122	1,358.95	25.45	1,333.50	3,489	0	0.0	0	15	71	38.95	38.22	31.25	
131	3,181.49	151.29	3,030.20	20,757	0	0.0	0	32	67	15.33	14.60	49.15	
204	17,938.32	793.39	17,144.93	103,404	0	0.0	495	0	0	17.35	16.58	0.00	
211	1,234,543.08	65,350.12	1,169,192.96	8,966,473	11,709	10,921.1	22,622	0	0	13.77	13.04	0.00	
213	25,102.95	1,100.09	24,002.86	150,977	0	0.0	629	0	0	16.63	15.90	0.00	
214	13,540.64	905.45	12,635.19	124,224	0	2,703.4	77	0	0	10.90	10.17	0.00	
215	3,922,370.44	251,342.73	3,671,027.71	34,520,962	0	153,723.2	7,003	0	0	11.36	10.63	0.00	
217	25,816.21	1,812.23	24,003.98	248,703	0	953.4	36	0	0	10.87	9.65	0.00	
218	1,300.10	87.09	1,213.01	11,962	0	43.2	1	0	0	10.87	10.14	0.00	
220	28,782.21	1,897.54	26,884.67	260,302	0	1,096.9	48	0	0	11.06	10.33	0.00	
223	4,855.64	334.40	4,521.24	45,881	32,209	0.0	46	0	0	10.58	9.85	0.00	
225	43.88	2.29	41.59	313	232	0.0	1	0	0	14.02	13.29	0.00	
227	3,833.52	193.99	3,639.53	26,617	26,247	0.0	76	0	0	14.40	13.67	0.00	
229	24,129.40	1,753.24	22,376.16	240,692	195,279	50.4	76	0	0	10.03	9.30	0.00	
236	10,419.54	658.87	9,760.67	90,372	0	269.5	10	0	0	11.53	10.80	0.00	
240	4,227,878.44	301,182.05	3,926,696.39	41,336,754	0	138,093.0	740	0	0	10.23	9.50	0.00	
242	58,921.65	4,335.27	54,586.38	594,792	0	1,554.0	7	0	0	9.91	9.18	0.00	



State: KY

September 2014

Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
244	LGS PRI	548,742.19	43,949.71	504,792.48	6,028,180	0	28,003.0	74	0	0	9.10	8.37	0.00
246	LGS M PRI	6,282.75	531.47	5,751.28	72,889	0	200.0	1	0	0	8.62	7.89	0.00
248	LGS SUB	172,557.60	16,104.38	156,453.22	2,207,665	0	8,119.0	20	0	0	7.82	7.09	0.00
250	LGS TRAN	2,258.37	0.00	2,258.37	0	0	420.0	1	0	0	0.00	0.00	0.00
251	LGS-LM-TD	11,505.07	828.52	10,676.55	113,694	88,044	130.5	9	0	0	10.12	9.39	0.00
356	QP SEC	156,470.14	12,736.67	143,733.47	1,746,533	0	4,736.0	6	0	0	8.96	8.23	0.00
358	QP PRI	1,915,163.77	185,948.80	1,729,214.97	25,508,537	0	64,662.0	40	0	0	7.51	6.78	0.00
359	QP SUB	1,832,670.79	184,847.58	1,647,823.21	25,313,986	0	90,743.0	26	0	0	7.24	6.51	0.00
360	QP TRANS	279,152.97	28,563.38	250,589.59	3,910,764	0	8,829.0	5	0	0	7.14	6.41	0.00
371	CIP SUB	7,279,062.97	886,704.70	6,392,358.27	121,484,556	0	352,454.0	9	0	0	5.99	5.26	0.00
372	CIP TRAN	1,306,473.04	164,583.12	1,141,889.92	22,584,052	0	30,050.0	2	0	0	5.78	5.06	0.00
528	SL	115,183.46	4,922.73	110,260.73	657,867	0	0.0	56	0	0	17.51	16.76	0.00
540	MW	23,533.05	1,807.13	21,725.92	248,108	0	669.6	11	0	0	9.49	8.76	0.00
Grand Total		37,801,483.54	3,156,188.70	34,645,294.84	432,907,942	515,038	899,974.1	170,427	46,968	56,133	8.73	8.00	20,365.19



State: KY

October 2014

Page: 1

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL CHARGE	
011	12,487.56	863.60	11,623.96	110,482	0	0.0	76	0	0	11.30	10.52	0.00	
012	1,812.01	128.09	1,683.92	16,440	0	0.0	10	0	0	11.02	10.24	0.00	
013	573.06	40.33	532.73	5,213	0	0.0	2	0	0	10.99	10.22	0.00	
015	8,045,143.24	497,901.22	7,547,242.02	64,009,194	2,757	604.0	64,277	0	0	12.57	11.79	0.00	
017	73,508.83	4,920.77	68,588.06	637,124	919	0.0	507	0	0	11.54	10.77	0.00	
022	9,863,195.30	615,662.77	9,247,532.53	79,305,130	1,115	1,009.7	73,189	0	0	12.44	11.66	0.00	
028	688.56	46.77	641.79	6,024	3,576	0.0	7	0	0	11.43	10.65	0.00	
030	12,936.82	855.00	12,081.82	109,059	52,588	0.0	70	0	0	11.86	11.08	0.00	
032	15,115.83	993.93	14,121.90	128,094	65,031	0.0	98	0	0	11.80	11.02	0.00	
034	47.87	3.03	44.84	407	255	0.0	2	0	0	11.76	11.02	0.00	
036	387.74	25.02	362.72	3,232	1,677	0.0	3	0	0	12.00	11.22	0.00	
093	15,821.59	824.75	14,996.84	106,662	0	0.0	0	978	1,028	14.83	14.06	1.60	
094	315,240.80	10,211.74	305,029.06	1,314,653	0	0.0	0	21,293	22,939	23.98	23.20	4,308.45	
095	2,578.50	172.45	2,406.05	22,426	0	0.0	0	75	99	11.50	10.73	2.85	
097	39,132.84	1,861.55	37,271.29	240,668	0	0.0	0	1,560	2,031	16.26	15.49	853.82	
098	6,261.28	376.00	5,885.28	48,485	0	0.0	0	76	197	12.91	12.14	215.55	
099	164.36	7.78	156.58	1,000	0	0.0	0	4	9	16.44	15.66	0.00	
107	37,943.02	1,674.31	36,268.71	214,106	0	0.0	0	1,303	1,761	17.72	16.94	703.55	
109	131,947.00	8,260.22	123,686.78	1,072,794	0	0.0	0	1,843	4,427	12.30	11.53	2,586.94	
110	4,137.37	151.84	3,985.53	19,671	0	0.0	0	62	136	21.03	20.26	246.70	
111	15,932.80	355.24	15,577.56	46,093	0	0.0	0	191	803	34.57	33.80	38.85	
113	345,724.45	13,898.27	331,826.18	1,801,793	0	0.0	0	19,224	21,648	19.19	18.42	10,650.23	
116	34,412.15	1,625.01	32,787.14	207,639	0	0.0	0	288	901	16.57	15.79	613.10	
120	38.60	1.25	37.35	159	0	0.0	0	1	1	24.28	23.49	0.00	
122	2,394.50	47.46	2,347.04	6,131	0	0.0	0	15	71	39.06	38.28	31.25	
131	5,478.71	286.07	5,192.64	37,000	0	0.0	0	32	67	14.81	14.03	48.18	
204	27,756.58	1,086.95	26,669.63	137,019	0	0.0	495	0	0	20.26	19.46	0.00	
211	1,809,536.69	84,132.69	1,725,404.00	10,864,098	9,553	10,617.6	22,674	0	0	16.66	15.88	0.00	
213	41,777.20	1,750.56	40,026.64	226,783	0	0.0	620	0	0	18.42	17.65	0.00	
214	22,537.01	1,454.66	21,082.35	189,222	0	2,925.3	77	0	0	11.91	11.14	0.00	
215	5,528,387.75	332,791.53	5,195,596.22	42,855,320	0	154,246.3	6,947	0	0	12.90	12.12	0.00	
217	40,604.96	2,639.47	37,965.49	340,167	0	1,014.6	35	0	0	11.94	11.16	0.00	
218	2,071.32	131.77	1,939.55	16,647	0	40.0	1	0	0	12.44	11.65	0.00	
220	31,284.47	1,893.85	29,390.62	245,020	0	943.3	45	0	0	12.77	12.00	0.00	
223	4,989.14	329.17	4,659.97	42,279	20,706	0.0	45	0	0	11.80	11.02	0.00	
225	58.00	2.68	55.32	358	207	0.0	1	0	0	16.20	15.45	0.00	
227	5,708.19	286.01	5,422.18	37,144	29,053	0.0	76	0	0	15.37	14.60	0.00	
229	37,115.60	2,539.55	34,576.05	323,356	153,074	83.2	77	0	0	11.48	10.69	0.00	
236	4,005.65	76.65	3,929.00	9,276	0	143.5	9	0	0	43.18	42.36	0.00	
240	6,071,100.84	410,267.23	5,660,833.61	52,865,749	0	134,172.0	744	0	0	11.48	10.71	0.00	
242	71,629.66	4,926.36	66,703.30	637,406	0	1,493.0	7	0	0	11.24	10.46	0.00	



State: KY

October 2014

Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
244	LGS PRI	904,620.12	66,645.66	837,974.46	8,636,203	0	27,695.0	76	0	0	10.47	9.70	0.00
246	LGS M PRI	6,147.45	475.10	5,672.35	61,910	0	164.0	1	0	0	9.93	9.16	0.00
248	LGS SUB	253,893.26	22,860.87	231,032.39	2,931,964	0	7,780.0	21	0	0	8.66	7.88	0.00
250	LGS TRAN	9,800.75	56.13	9,744.62	7,631	0	302.0	1	0	0	128.43	127.70	0.00
251	LGS-LM-TD	9,372.03	569.10	8,802.93	73,844	38,576	97.9	8	0	0	12.69	11.92	0.00
356	QP SEC	216,660.21	17,503.25	199,156.96	2,302,349	0	4,396.0	6	0	0	9.41	8.65	0.00
358	QP PRI	2,944,553.48	271,914.27	2,672,639.21	35,260,193	0	62,964.8	40	0	0	8.35	7.58	0.00
359	QP SUB	2,657,943.21	256,786.88	2,401,156.33	33,720,862	0	87,285.0	27	0	0	7.88	7.12	0.00
360	QP TRANS	370,057.29	35,688.52	334,368.77	4,776,431	0	17,284.0	5	0	0	7.75	7.00	0.00
371	CIP SUB	8,786,627.88	932,784.44	7,853,843.44	127,408,675	0	278,879.0	9	0	0	6.90	6.16	0.00
372	CIP TRAN	1,939,488.82	240,178.76	1,699,310.06	31,223,444	0	56,406.0	2	0	0	6.21	5.44	0.00
528	SL	130,522.26	5,813.90	124,708.36	801,593	0	0.0	56	0	0	16.28	15.56	0.00
540	MW	43,379.95	3,242.63	40,137.32	415,658	0	622.6	11	0	0	10.44	9.66	0.00
Grand Total		50,954,734.56	3,860,023.11	47,094,711.45	505,880,280	379,087	851,168.8	170,357	46,945	56,118	10.07	9.31	20,301.07



State: KY

November 2014

Page: 1

REALIZATION

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	INCL FUEL	EXCL FUEL	FACILITY CHARGE
011	11,738.41	499.97	11,238.44	108,235	0	0.0	75	0	0	10.85	10.38	0.00
012	2,087.25	98.84	1,988.41	19,565	0	0.0	10	0	0	10.67	10.16	0.00
013	401.24	16.99	384.25	3,870	0	0.0	2	0	0	10.37	9.93	0.00
015	9,225,685.05	393,642.63	8,832,042.42	77,935,118	2,515	652.7	64,433	0	0	11.84	11.33	0.00
017	96,646.85	4,803.69	91,843.16	873,091	1,126	0.0	504	0	0	11.07	10.52	0.00
022	13,068,570.55	590,188.70	12,478,381.85	112,130,385	1,536	1,341.6	73,291	0	0	11.65	11.13	0.00
028	935.06	47.40	887.66	8,968	4,872	0.0	7	0	0	10.43	9.90	0.00
030	12,721.33	529.39	12,191.94	117,067	60,401	0.0	68	0	0	10.87	10.41	0.00
032	20,257.96	1,135.56	19,122.40	205,702	114,521	0.0	93	0	0	9.85	9.30	0.00
034	124.90	8.92	115.98	1,198	743	0.0	2	0	0	10.43	9.68	0.00
036	452.68	24.94	427.74	4,498	2,656	0.0	3	0	0	10.06	9.51	0.00
083	14,450.79	517.05	13,933.74	104,642	0	0.0	0	966	983	13.81	13.32	1.60
094	304,056.06	6,838.80	297,217.26	1,364,053	0	0.0	0	21,312	22,948	22.29	21.79	4,324.04
095	2,547.20	116.55	2,430.65	23,032	0	0.0	0	75	99	11.06	10.55	2.85
097	38,734.27	1,224.51	37,509.76	250,766	0	0.0	0	1,562	2,022	15.45	14.96	816.28
098	6,089.95	221.28	5,868.67	48,316	0	0.0	0	75	197	12.60	12.15	215.55
099	153.32	4.24	149.08	960	0	0.0	0	4	9	15.97	15.53	0.00
107	38,294.10	1,108.23	37,185.87	222,942	0	0.0	0	1,307	1,797	17.18	16.68	691.96
109	130,075.36	5,311.45	124,763.91	1,070,304	0	0.0	0	1,832	4,377	12.15	11.66	2,576.78
110	4,185.05	99.20	4,085.85	20,199	0	0.0	0	63	137	20.72	20.23	246.70
111	16,111.85	237.95	15,873.90	47,959	0	0.0	0	191	805	33.60	33.10	37.62
113	332,860.97	9,445.44	323,415.53	1,851,012	0	0.0	0	19,286	21,566	17.98	17.47	10,434.87
116	35,510.27	1,024.93	34,485.34	218,882	0	0.0	0	285	911	16.22	15.76	612.26
120	43.05	0.63	42.42	178	0	0.0	0	1	1	24.19	23.83	0.00
122	2,358.59	29.44	2,329.15	6,111	0	0.0	0	15	71	38.60	38.11	31.25
131	5,431.48	180.38	5,251.10	37,375	0	0.0	0	32	67	14.53	14.05	49.15
204	26,102.92	669.41	25,433.51	134,179	0	0.0	495	0	0	19.45	18.95	0.00
211	1,887,102.47	58,496.60	1,828,605.87	11,646,945	10,666	11,947.2	22,664	0	0	16.20	15.70	0.00
213	41,399.56	1,067.34	40,332.22	215,973	0	0.0	619	0	0	19.17	18.67	0.00
214	20,368.24	851.14	19,517.10	166,190	0	2,720.6	77	0	0	12.26	11.74	0.00
215	5,400,014.33	191,954.53	5,208,059.80	40,347,355	0	173,099.9	6,906	0	0	13.38	12.91	0.00
217	42,984.59	1,692.52	41,292.07	356,844	0	1,051.1	34	0	0	12.05	11.57	0.00
218	2,076.77	57.13	2,019.64	16,308	0	43.2	1	0	0	12.73	12.38	0.00
220	37,259.59	1,632.50	35,627.09	306,069	0	858.8	46	0	0	12.17	11.64	0.00
223	9,678.89	487.55	9,191.34	86,027	40,572	0.0	45	0	0	11.25	10.68	0.00
225	59.40	2.22	57.18	339	190	0.0	1	0	0	17.52	16.87	0.00
227	6,274.54	192.96	6,081.58	37,943	28,292	0.0	77	0	0	16.54	16.03	0.00
229	35,026.83	1,274.76	33,752.07	308,737	160,435	76.0	77	0	0	11.35	10.93	0.00
236	7,247.70	205.41	7,042.29	37,458	0	144.5	9	0	0	19.35	18.80	0.00
240	5,597,774.42	221,841.53	5,375,932.89	47,758,195	0	132,077.0	741	0	0	11.72	11.26	0.00
242	75,250.78	3,414.69	71,836.09	671,519	0	1,447.0	7	0	0	11.21	10.70	0.00



State: KY

November 2014 Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
244	LGS PRI	969,393.78	47,350.45	922,043.33	9,161,125	0	31,098.0	76	0	10.58	10.06	0.00	
246	LGS M PRI	4,536.53	221.83	4,314.70	44,046	0	135.0	1	0	10.30	9.80	0.00	
248	LGS SUB	235,770.92	12,978.71	222,792.21	2,670,032	0	9,040.0	21	0	8.83	8.34	0.00	
250	LGS TRAN	1,523.78	5.38-	1,529.16	631-	0	361.0	1	0	241.49-	242.34-	0.00	
251	LGS-LM-TD	11,501.00	565.75	10,935.25	90,943	42,040	0.0	8	0	12.65	12.02	0.00	
356	QP SEC	229,361.93	13,173.08	2,16,188.85	2,268,690	0	4,503.0	6	0	10.11	9.53	0.00	
358	QP PRI	2,767,684.55	163,588.07	2,604,096.48	32,936,137	0	62,100.0	40	0	8.40	7.91	0.00	
359	QP SUB	2,864,086.33	219,378.82	2,644,707.51	36,945,058	0	89,323.0	26	0	7.75	7.16	0.00	
360	QP TRANS	345,114.78	34,549.52	310,565.26	4,288,023	0	9,499.0	5	0	8.05	7.24	0.00	
371	CIP SUB	9,721,702.92	1,180,492.68	8,541,210.24	146,391,668	0	87,394.0	9	0	6.64	5.83	0.00	
372	CIP TRAN	2,045,559.92	161,278.39	1,884,281.53	32,250,370	0	47,064.0	2	0	6.34	5.84	0.00	
528	SL	141,128.85	7,263.52	133,865.33	872,416	0	0.0	56	0	16.18	15.34	0.00	
540	MW	39,001.72	1,504.42	37,497.30	373,215	0	650.3	11	0	10.45	10.05	0.00	
Grand Total		55,935,511.63	3,343,537.26	52,591,974.37	567,055,601	470,565	666,626.9	170,549	47,006	55,980	9.86	9.27	20,040.91



State: KY

December 2014

Page: 1

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL FUEL	
011	RSW-LMWH	97.45	13,582.01	157,645	0	0.0	77	0	0	8.68	8.62	0.00	
012	RSW-A	13.30	1,896.83	22,396	0	0.0	10	0	0	8.53	8.47	0.00	
013	RSW-B	1.61	342.48	4,159	0	0.0	2	0	0	8.27	8.23	0.00	
015	RS	55,438.95	8,514,015.05	94,378,305	5,104	798.6	64,635	0	0	9.08	9.02	0.00	
017	RS EMP	1,006.22	97,622.92	1,119,253	1,974	0.0	505	0	0	8.81	8.72	0.00	
022	RSW-RS	90,244.63	12,807,133.34	142,453,980	4,373	1,653.9	73,321	0	0	9.05	8.99	0.00	
028	AORH-W ON	985.17	976.15	12,771	8,860	0.0	7	0	0	7.71	7.64	0.00	
030	RSW-ONPK	74.69	14,580.52	179,475	108,051	0.0	68	0	0	8.17	8.12	0.00	
032	RS LM-ON	211.32	21,291.19	281,673	195,845	0.0	92	0	0	7.63	7.56	0.00	
034	AORH-ON	1.17	63.76	816	660	0.0	2	0	0	7.96	7.81	0.00	
036	RS-TOD-ON	362.14	359.70	4,275	3,050	0.0	3	0	0	8.47	8.41	0.00	
083	OL 175 MV	6,734.39	6,718.16	71,132	0	0.0	0	965	1,012	9.47	9.44	1.60	
094	OL 100 HP	140,949.46	140,658.79	930,882	0	0.0	0	21,279	22,883	15.14	15.11	4,324.35	
095	OL 400 MV	1,166.36	1,162.64	15,390	0	0.0	0	74	99	7.58	7.55	2.85	
097	OL 200 HP	17,441.23	17,418.13	168,476	0	0.0	0	1,554	2,015	10.35	10.34	814.22	
098	OL 400 HP	3,529.00	3,543.75	40,163	0	0.0	0	76	194	8.79	8.82	212.24	
099	OL175 MVP	68.62	68.74	637	0	0.0	0	4	9	10.77	10.79	0.00	
107	OL 200HPF	17,937.16	17,899.94	153,646	0	0.0	0	1,309	1,807	11.67	11.65	700.25	
109	OL400 HPF	60,067.25	59,921.21	728,661	0	0.0	0	1,825	4,335	8.24	8.22	2,579.03	
110	OL 250 MH	2,009.26	2,007.58	14,398	0	0.0	0	64	138	13.96	13.94	244.40	
111	OL100 HPP	6,836.11	6,830.33	30,762	0	0.0	0	192	777	22.22	22.20	36.00	
113	OL 150 HP	157,285.39	156,958.48	1,266,011	0	0.0	0	19,290	21,641	12.42	12.40	10,593.51	
116	OL 400 MH	14,001.61	14,011.01	132,687	0	0.0	0	281	893	10.55	10.56	568.60	
120	OL 250HPP	15.16	15.32	106	0	0.0	0	1	1	14.30	14.45	0.00	
122	OL150 HPP	1,141.98	1,141.69	4,321	0	0.0	0	15	71	26.43	26.42	31.25	
131	OL 1000MH	2,664.19	2,664.44	26,957	0	0.0	0	31	67	9.88	9.88	49.15	
204	SGS-MTRD	15,527.34	15,481.15	103,613	0	0.0	495	0	0	14.99	14.94	0.00	
211	SGS	1,383,325.72	1,376,234.61	12,630,121	5,368	12,534.6	22,613	0	0	10.95	10.90	0.00	
213	SGS-UMR	26,703.79	26,641.11	216,092	0	0.0	626	0	0	12.36	12.33	0.00	
214	MGS - AF	13,628.96	13,560.44	140,455	0	1,802.2	77	0	0	9.70	9.65	0.00	
215	MGS SEC	3,948,868.12	3,934,014.77	38,461,557	0	182,758.5	6,929	0	0	10.27	10.23	0.00	
217	MGS PRI	32,594.40	32,033.80	338,576	0	1,333.3	33	0	0	9.62	9.46	0.00	
218	MGS M SEC	2,293.96	2,293.53	21,535	0	88.0	1	0	0	10.65	10.65	0.00	
220	MGSCC PRI	28,662.63	28,459.78	297,018	0	969.6	46	0	0	9.65	9.58	0.00	
223	MGS LM ON	11,144.15	11,044.80	124,397	75,958	0.0	44	0	0	8.96	8.88	0.00	
225	SGSTOD ON	2,966.70	2,934.75	25,544	12,644	0.0	26	0	0	11.61	11.49	0.00	
227	EXPSGSTOD	3,834.94	3,825.88	26,756	25,681	0.0	77	0	0	14.33	14.30	0.00	
229	MGS-TOD	22,943.27	22,933.33	274,015	213,052	34.4	74	0	0	8.37	8.37	0.00	
236	MGSCC SUB	1,555.28	1,566.96	5,732	0	143.5	9	0	0	27.13	27.34	0.00	
240	LGS SEC	3,498,249.15	3,488,560.00	39,091,520	0	137,029.0	738	0	0	8.95	8.92	0.00	
242	LGS M SEC	56,106.08	55,731.35	631,109	0	1,635.0	7	0	0	8.89	8.83	0.00	



State: KY

December 2014 Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
244	LGS PRI	638,444.25	3,677.86	634,766.39	7,747,690	0	32,633.0	77	0	8.24	8.19	0.00	
246	LGS M PRI	3,468.72	38.91	3,429.81	44,709	0	135.0	1	0	7.76	7.67	0.00	
248	LGS SUB	153,033.05	1,235.72	151,797.33	2,355,770	0	8,773.0	20	0	6.50	6.44	0.00	
250	LGS TRAN	1,637.89	0.00	1,637.89	0	0	256.0	1	0	0.00	0.00	0.00	
251	LGS-LM-TD	10,431.47	158.56	10,272.91	109,070	65,940	1.9	8	0	9.56	9.42	0.00	
356	QP SEC	135,438.50	1,758.79	133,679.71	1,890,068	0	4,643.0	6	0	7.17	7.07	0.00	
358	QP PRI	1,407,614.16	8,595.33	1,399,018.83	22,970,278	0	60,590.0	39	0	6.13	6.09	0.00	
359	QP SUB	1,857,608.39	29,742.17	1,827,866.22	31,381,565	0	91,100.0	26	0	5.92	5.82	0.00	
360	QP TRANS	343,022.16	5,844.54	337,177.62	5,127,334	0	14,654.0	5	0	6.69	6.58	0.00	
371	CIP SUB	8,089,699.65	246,246.27	7,843,453.38	144,907,576	0	427,275.0	9	0	5.58	5.41	0.00	
372	CIP TRAN	926,027.92	5,119.55	920,908.37	22,552,452	0	39,233.0	2	0	4.11	4.08	0.00	
528	SL	115,072.63	1,817.51	113,255.12	891,714	0	0.0	56	0	12.90	12.70	0.00	
540	MW	17,008.86	136.25-	17,145.11	214,951	0	638.7	11	0	7.91	7.98	0.00	
988	REFUND	31,032,875.09-	0.00	31,032,875.09-	0	0	0.0	0	0	0.00	0.00	0.00	
Grand Total		13,764,838.97	485,104.95	13,279,734.02	574,780,194	726,560	1,020,713.2	170,778	46,960	2.39	2.31	20,157.45	



State: KY

January 2015

Page: 1

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL FUEL	
011	14,999.87	980.17-	15,980.04	185,142	0	0.0	0	75	0	8.10	8.63	0.00	
012	2,384.50	148.26-	2,532.76	29,624	0	0.0	0	10	0	8.05	8.55	0.00	
013	440.22	28.69-	468.91	5,557	0	0.0	0	2	0	7.92	8.44	0.00	
015	9,604,105.42	579,051.70-	10,183,157.12	112,011,589	6,430	820.9	0	64,675	0	8.57	9.09	0.00	
017	107,112.17	6,003.87-	113,116.04	1,298,962	2,686	0.0	0	507	0	8.25	8.71	0.00	
022	14,142,813.19	851,708.78-	14,994,521.97	166,875,728	4,310	1,802.7	0	73,282	0	8.48	8.99	0.00	
028	1,193.64	78.50-	1,272.14	16,025	10,955	0.0	0	7	0	7.45	7.94	0.00	
030	15,745.54	1,192.50-	16,938.04	203,982	130,168	0.0	0	68	0	7.72	8.30	0.00	
032	23,750.24	1,600.93-	25,351.17	330,403	234,582	0.0	0	92	0	7.19	7.67	0.00	
034	178.30	5.12-	183.42	2,285	1,530	0.0	0	2	0	7.80	8.03	0.00	
036	412.19	25.90-	438.09	5,170	3,448	0.0	0	3	0	7.97	8.47	0.00	
083	8,567.15	456.33-	9,023.48	82,773	0	0.0	0	0	945	10.35	10.90	1.60	
094	185,412.58	5,764.19-	191,176.77	1,076,484	0	0.0	0	0	21,318	17.22	17.76	4,349.04	
095	1,500.42	93.50-	1,593.92	17,797	0	0.0	0	0	73	8.43	8.96	2.85	
097	22,628.31	1,071.58-	23,699.89	192,336	0	0.0	0	0	1,550	11.76	12.32	842.33	
098	2,708.11	218.63-	2,926.74	29,024	0	0.0	0	0	75	9.33	10.08	212.70	
099	92.40	4.63-	97.03	741	0	0.0	0	0	4	12.47	13.09	0.00	
107	23,426.89	950.51-	24,377.40	176,266	0	0.0	0	0	1,314	13.29	13.83	697.96	
109	77,796.61	4,543.35-	82,339.96	839,331	0	0.0	0	0	1,826	9.27	9.81	2,563.56	
110	2,505.21	87.47-	2,592.68	15,425	0	0.0	0	0	64	16.24	16.81	252.84	
111	9,633.77	193.52-	9,827.29	36,012	0	0.0	0	0	189	26.75	27.29	36.00	
113	204,291.46	7,790.93-	212,082.39	1,488,079	0	0.0	0	0	19,307	13.73	14.25	10,634.03	
116	20,713.04	1,015.21-	21,728.25	164,618	0	0.0	0	0	281	12.58	13.20	567.84	
120	18.69	1.00-	19.69	100	0	0.0	0	0	1	18.69	19.69	0.00	
122	1,458.67	27.29-	1,485.96	4,723	0	0.0	0	0	15	30.88	31.46	31.25	
131	2,956.20	159.33-	3,115.53	26,409	0	0.0	0	0	31	11.19	11.80	49.15	
204	19,144.09	621.49-	19,765.58	121,844	0	0.0	0	495	0	15.71	16.22	0.00	
211	1,677,676.22	77,284.31-	1,754,960.53	15,244,969	12,097	12,704.2	0	22,620	0	11.00	11.51	0.00	
213	56,258.08	2,410.72-	58,668.80	562,937	0	0.0	0	622	0	9.99	10.42	0.00	
214	15,411.12	755.22-	16,166.34	159,524	0	891.7	0	77	0	9.66	10.13	0.00	
215	4,874,956.25	250,202.66-	5,125,158.91	47,724,216	0	188,426.0	0	6,932	0	10.21	10.74	0.00	
217	2,765.66	3,242.80-	6,008.46	65,106	0	371.1	0	35	0	4.25	9.23	0.00	
218	1,977.72	153.54-	2,131.26	21,422	0	64.0	0	1	0	9.23	9.95	0.00	
220	36,854.28	1,696.65-	38,550.93	388,051	0	1,112.9	0	47	0	9.50	9.93	0.00	
223	13,165.34	702.62-	13,867.96	147,576	91,404	0.0	0	45	0	8.92	9.40	0.00	
225	2,865.33	110.04-	2,975.37	28,400	18,657	0.0	0	35	0	10.09	10.48	0.00	
227	4,746.93	174.59-	4,921.52	34,230	26,818	0.0	0	77	0	13.87	14.38	0.00	
229	32,263.24	2,242.39-	34,505.63	373,653	244,116	47.2	0	77	0	8.63	9.23	0.00	
236	5,369.69	146.47-	5,516.16	45,179	0	173.5	0	9	0	11.89	12.21	0.00	
240	4,330,795.89	260,017.90-	4,590,813.79	48,154,509	0	140,926.0	0	738	0	8.99	9.53	0.00	
242	70,318.09	3,737.34-	74,055.43	798,628	0	1,852.0	0	7	0	8.80	9.27	0.00	



State: KY

January 2015

Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
244	LGS PRI	45,956 85-	772,675.54	9,017,449	0	33,348.0	77	0	0	8.06	8.57	0.00	
246	LGS M PRI	216.61-	4,222.59	51,661	0	135.0	1	0	0	7.75	8.17	0.00	
248	LGS SUB	15,269.61-	193,914.91	2,819,956	0	8,489.0	21	0	0	6.34	6.88	0.00	
250	LGS TRAN	13.61-	31,449.47	7,329	0	256.0	1	0	0	428.92	429.11	0.00	
251	LGS-LM-TD	406 08-	12,121.63	123,434	65,032	1.9	8	0	0	9.49	9.82	0.00	
356	QP SEC	8,411 07-	183,467.44	2,356,144	0	5,068.0	6	0	0	7.43	7.79	0.00	
358	QP PRI	152,985.18-	2,150,663.36	31,888,913	0	67,449.0	42	0	0	6.26	6.74	0.00	
359	QP SUB	123,935 59-	1,852,099.63	27,623,005	0	91,348.0	24	0	0	6.26	6.70	0.00	
360	QP TRANS	12,663 26-	325,934.69	5,025,265	0	11,627.0	5	0	0	6.23	6.49	0.00	
371	CIP SUB	260,555.79-	7,925,905.96	152,651,088	0	123,852.0	9	0	0	5.02	5.19	0.00	
372	CIP TRAN	149,675.41-	1,280,226.15	28,061,532	0	36,289.0	2	0	0	4.03	4.56	0.00	
528	SL	1,299 04-	116,066.78	904,515	0	0.0	56	0	0	12.69	12.83	0.00	
540	MW	1,539.65-	17,341.87	196,374	0	722.6	11	0	0	8.05	8.83	0.00	
988	REFUND	0.00	2,949,614.00-	0	0	0.0	0	0	0	0.00	0.00	0.00	
Grand Total		2,839,628 38-	49,604,589.37	659,711,494	852,233	729,777.7	170,803	46,993	55,993	7.09	7.52	20,241.15	



State: KY

February 2015

Page: 1

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL	
011	17,137.25	2,001 31-	19,138.56	201,547	0	0.0	76	0	0	8.50	9.50	0.00	
012	2,496.36	300 50-	2,796.86	29,777	0	0.0	10	0	0	8.38	9.39	0.00	
013	465.99	54 99-	520.98	5,626	0	0.0	2	0	0	8.28	9.26	0.00	
015	10,661,974.37	1,179,306 81-	11,841,281.18	117,905,086	4,642	880.2	64,757	0	0	9.04	10.04	0.00	
017	122,810.97	14,631.76-	137,442.73	1,441,364	1,999	0.0	501	0	0	8.52	9.54	0.00	
022	15,978,433.63	1,805,499 50-	17,783,933.13	179,510,036	4,073	1,840.2	73,258	0	0	8.90	9.91	0.00	
028	1,087.53	143 98-	1,231.51	14,310	10,241	0.0	7	0	0	7.60	8.61	0.00	
030	19,139.27	2,150.43-	21,289.70	223,126	128,648	0.0	69	0	0	8.58	9.54	0.00	
032	26,263.91	3,590.28-	29,854.19	351,013	240,935	0.0	92	0	0	7.48	8.51	0.00	
034	333.33	50.44-	383.77	4,347	2,685	0.0	2	0	0	7.67	8.83	0.00	
036	400.09	43.44-	443.53	4,395	2,712	0.0	3	0	0	9.10	10.09	0.00	
083	10,297.59	697 90-	10,995.49	71,283	0	0.0	0	940	982	14.45	15.43	1.60	
094	224,312.71	9,448.46-	233,761.17	944,933	0	0.0	0	21,269	22,845	23.74	24.74	4,353.86	
095	1,769.09	154 53-	1,923.62	15,557	0	0.0	0	72	97	11.37	12.36	2.85	
097	28,074.02	1,700 89-	29,774.91	172,759	0	0.0	0	1,548	2,010	16.25	17.23	830.40	
098	4,429.14	310 54-	4,739.68	32,666	0	0.0	0	76	187	13.56	14.51	212.70	
099	120.71	6 37-	127.08	682	0	0.0	0	4	9	17.70	18.63	0.00	
107	28,442.05	1,534 93-	29,976.98	155,410	0	0.0	0	1,307	1,815	18.30	19.29	699.27	
109	93,182.81	7,290.76-	100,473.57	738,136	0	0.0	0	1,808	4,364	12.62	13.61	2,566.71	
110	3,084.02	133 24-	3,217.26	13,626	0	0.0	0	62	134	22.63	23.61	237.80	
111	11,882.92	317 32-	12,200.24	31,984	0	0.0	0	189	769	37.15	38.14	36.00	
113	243,881.82	12,654.48-	256,536.30	1,280,294	0	0.0	0	19,310	21,647	19.05	20.04	10,676.83	
116	25,087.57	1,334 55-	26,422.12	141,116	0	0.0	0	285	906	17.78	18.72	570.10	
120	30.76	0 86-	31.62	107	0	0.0	0	1	1	28.75	29.55	0.00	
122	1,912.67	42.11-	1,954.78	4,374	0	0.0	0	15	71	43.73	44.69	31.25	
131	4,315.51	270 29-	4,585.80	27,992	0	0.0	0	34	75	15.42	16.38	49.15	
204	19,643.43	1,191.74-	20,835.17	117,466	0	0.0	0	495	0	16.72	17.74	0.00	
211	1,860,118.29	160,208 90-	2,020,327.19	15,927,591	13,131	12,661.3	22,571	0	0	11.68	12.68	0.00	
213	20,636.74	180 35-	20,817.09	45,250	0	0.0	617	0	0	45.61	46.00	0.00	
214	17,286.81	1,758 86-	19,045.67	171,777	0	836.7	78	0	0	10.06	11.09	0.00	
215	5,347,252.27	487,782.01-	5,835,034.28	49,159,374	0	189,285.3	6,937	0	0	10.88	11.87	0.00	
217	41,071.36	4,140 83-	45,212.19	420,098	0	1,243.4	32	0	0	9.78	10.76	0.00	
218	3,252.15	277.77-	3,529.92	29,961	0	92.8	1	0	0	10.85	11.78	0.00	
220	39,311.37	4,191.46-	43,502.83	394,603	0	1,287.1	48	0	0	9.96	11.02	0.00	
223	17,038.07	1,949.73-	18,987.80	187,432	111,108	0.0	44	0	0	9.09	10.13	0.00	
225	2,564.25	240 31-	2,804.56	22,819	15,597	0.0	32	0	0	11.24	12.29	0.00	
227	4,717.71	304 83-	5,022.54	30,230	23,720	0.0	77	0	0	15.61	16.61	0.00	
229	38,123.78	3,917.67-	42,041.45	406,669	248,816	46.4	77	0	0	9.37	10.34	0.00	
236	13,847.27	1,378.40-	15,225.67	120,617	0	670.5	9	0	0	11.48	12.62	0.00	
240	4,732,735.61	490,843.48-	5,223,579.09	49,622,404	0	141,307.0	750	0	0	9.54	10.53	0.00	
242	67,660.14	7,646 81-	75,306.95	746,301	0	1,707.0	7	0	0	9.07	10.09	0.00	



State: KY

February 2015 Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
244	LGS PRI	88,860.72-	839,277.35	8,783,943	0	33,486.0	75	0	0	8.54	9.55	0.00	
246	LGS M PRI	522 31-	4,382.15	49,141	0	135.0	1	0	0	7.85	8.92	0.00	
248	LGS SUB	25,452 97-	190,366.38	2,542,433	0	8,237.0	20	0	0	6.49	7.49	0.00	
250	LGS TRAN	165.32	161.37	329-	0	217.0	1	0	0	50.25-	49.05-	0.00	
251	LGS-LM-TD	2,966 97-	27,677.63	280,629	131,136	1.9	9	0	0	8.81	9.86	0.00	
356	QP SEC	24,581 49-	196,285.65	2,269,323	0	5,123.0	6	0	0	7.57	8.65	0.00	
358	QP PRI	327,675 33-	2,469,413.47	32,191,439	0	70,394.0	43	0	0	6.65	7.67	0.00	
359	QP SUB	230,358 97-	1,667,045.84	21,911,378	0	71,652.0	22	0	0	6.56	7.61	0.00	
360	QP TRANS	53,239.14-	293,056.48	4,797,288	0	15,400.0	5	0	0	5.00	6.11	0.00	
371	CIP SUB	1,654,600 39-	7,652,190.30	139,855,022	0	356,795.0	9	0	0	4.29	5.47	0.00	
372	CIP TRAN	244,773.78-	1,336,864.31	25,116,898	0	38,028.0	2	0	0	4.35	5.32	0.00	
528	SL	9,062.62-	123,813.62	756,405	0	0.0	56	0	0	15.17	16.37	0.00	
540	MW	2,138.10-	23,151.68	237,981	0	705.4	11	0	0	8.83	9.73	0.00	
988	REFUND	0.00	6,259,336.73	0	0	0.0	0	0	0	0.00	0.00	0.00	
Grand Total		6,873,912.66-	65,029,332.12	659,515,689	939,443	952,032.2	170,812	46,920	55,912	8.82	9.86	20,288.52	



State: KY

March 2015

Page: 1

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL	
011	14,989.32	888-77-	15,878.09	161,734	0	0.0	76	0	0	9.27	9.82	0.00	
012	2,242.85	136-51-	2,379.36	24,600	0	0.0	10	0	0	9.12	9.67	0.00	
013	399.79	24-19-	423.98	4,417	0	0.0	2	0	0	9.05	9.60	0.00	
015	8,810,129.81	492,471-65-	9,302,601.46	89,505,703	3,908	919.1	64,820	0	0	9.84	10.39	0.00	
017	97,854.22	5,970-48-	103,824.70	1,057,156	2,746	0.0	502	0	0	9.26	9.82	0.00	
022	13,300,853.59	755,362-35-	14,056,215.94	137,161,043	3,743	1,989.5	73,159	0	0	9.70	10.25	0.00	
028	1,197.62	77-25-	1,274.87	13,830	10,669	0.0	7	0	0	8.66	9.22	0.00	
030	17,192.82	988-92-	18,181.74	187,083	139,335	0.0	69	0	0	9.19	9.72	0.00	
032	23,291.88	1,597-89-	24,889.77	282,143	235,224	0.0	92	0	0	8.26	8.82	0.00	
034	92.96	6-99-	99.95	1,096	930	0.0	2	0	0	8.48	9.12	0.00	
036	410.12	24-42-	434.54	4,335	3,116	0.0	3	0	0	9.46	10.02	0.00	
083	8,445.76	324-03-	8,769.79	59,205	0	0.0	0	930	973	14.27	14.81	1.60	
094	184,806.28	4,353-76-	189,160.04	791,920	0	0.0	0	21,267	22,909	23.34	23.89	4,406.19	
095	1,029.60	80-22-	1,109.82	9,103	0	0.0	0	72	72	11.31	12.19	2.85	
097	22,779.55	792-97-	23,572.52	141,415	0	0.0	0	1,544	1,995	16.11	16.67	833.68	
098	3,340.94	134-14-	3,475.08	25,222	0	0.0	0	74	192	13.25	13.78	212.70	
099	89.51	2-68-	92.19	515	0	0.0	0	4	9	17.38	17.90	0.00	
107	23,082.87	729-23-	23,812.10	127,312	0	0.0	0	1,334	1,794	18.13	18.70	702.50	
109	76,905.02	3,454-70-	80,359.72	610,899	0	0.0	0	1,812	4,339	12.59	13.15	2,565.14	
110	2,295.27	63-93-	2,359.20	10,183	0	0.0	0	61	124	22.54	23.17	234.66	
111	9,774.70	149-53-	9,924.23	26,753	0	0.0	0	189	769	36.54	37.10	36.00	
113	204,409.46	6,137-75-	210,547.21	1,090,372	0	0.0	0	19,352	21,721	18.75	19.31	10,680.24	
116	20,775.45	656-54-	21,431.99	119,634	0	0.0	0	286	913	17.37	17.91	577.50	
120	17.49	0-28-	17.77	64	0	0.0	0	1	1	27.33	27.77	0.00	
122	1,456.34	18-39-	1,474.73	3,390	0	0.0	0	15	71	42.96	43.50	31.25	
131	3,451.69	124-78-	3,576.47	22,511	0	0.0	0	33	73	15.33	15.89	49.15	
204	17,134.51	514,14-	17,648.65	91,167	0	0.0	495	0	0	18.79	19.36	0.00	
211	1,567,032.89	68,379-46-	1,635,412.35	12,259,568	16,714	13,195.5	22,630	0	0	12.78	13.34	0.00	
213	25,681.95	807-90-	26,489.85	144,072	0	0.0	617	0	0	17.83	18.39	0.00	
214	14,600.36	765-73-	15,366.09	133,722	0	1,820.3	78	0	0	10.92	11.49	0.00	
215	4,451,230.49	209,118-68-	4,660,349.17	37,809,413	0	191,746.4	6,918	0	0	11.77	12.33	0.00	
217	35,490.83	1,670-68-	37,161.51	303,960	0	2,343.7	35	0	0	11.68	12.23	0.00	
218	2,759.77	116-03-	2,875.80	23,297	0	113.6	1	0	0	11.85	12.34	0.00	
220	36,563.36	1,825-56-	38,388.92	313,789	0	1,573.2	49	0	0	11.65	12.23	0.00	
223	12,987.67	715-76-	13,703.43	126,991	93,662	0.0	46	0	0	10.23	10.79	0.00	
225	3,448.50	169-24-	3,617.74	28,548	18,308	0.0	32	0	0	12.08	12.67	0.00	
227	4,314.55	149-39-	4,463.94	26,409	23,806	0.0	77	0	0	16.34	16.90	0.00	
229	33,041.03	1,724-20-	34,765.23	325,194	257,397	41.6	78	0	0	10.16	10.69	0.00	
236	22,583.24	2,623-61-	25,206.85	231,771	0	978.5	8	0	0	9.74	10.88	0.00	
240	4,061,566.56	216,410-78-	4,277,977.34	39,261,459	0	147,715.0	773	0	0	10.34	10.90	0.00	
242	62,923.54	3,574-21-	66,497.75	623,865	0	1,976.0	7	0	0	10.09	10.66	0.00	



State: KY

March 2015

Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
244	610,918.19	37,299 04-	648,217.23	6,614,851	0	31,887.0	72	0	0	9.24	9.80	0.00	
246	3,452.65	232 24-	3,684.89	39,308	0	135.0	1	0	0	8.78	9.37	0.00	
248	150,693.70	11,792 97-	162,486.67	2,079,813	0	7,605.0	20	0	0	7.25	7.81	0.00	
250	36,151.66	46 51-	36,198.17	7,076	0	217.0	1	0	0	510.91	511.56	0.00	
251	19,903.26	1,159.42-	21,062.68	200,154	134,328	1.9	9	0	0	9.94	10.52	0.00	
356	160,411.18	11,872 99-	172,284.17	1,966,792	0	4,969.0	6	0	0	8.16	8.76	0.00	
358	1,850,672.57	138,563.72-	1,989,236.29	24,390,765	0	71,206.0	43	0	0	7.59	8.16	0.00	
359	1,606,945.55	146,919 36-	1,753,864.91	24,504,676	0	80,493.0	22	0	0	6.56	7.16	0.00	
360	270,428.65	26,930 92-	297,359.57	4,270,760	0	10,997.0	5	0	0	6.33	6.96	0.00	
371	7,204,560.00	965,048.75-	8,169,608.75	147,618,522	0	241,959.0	9	0	0	4.88	5.53	0.00	
372	912,068.39	113,558 94-	1,025,627.33	20,185,368	0	37,644.0	2	0	0	4.52	5.08	0.00	
528	123,105.55	4,986.16-	128,091.71	753,330	0	0.0	56	0	0	16.34	17.00	0.00	
540	11,549.15	498.19-	12,047.34	111,893	0	488.2	10	0	0	10.32	10.77	0.00	
988	3,309,722.73	0.00	3,309,722.73	0	0	0.0	0	0	0	0.00	0.00	0.00	
Grand Total	49,453,257.39	3,242,046 93-	52,695,304.32	555,888,171	943,886	852,014.5	170,842	46,974	55,955	8.90	9.48	20,333.46	



State: KY

April 2015

Page: 1

REALIZATION

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	INCL FUEL	EXCL FUEL	FACILITY CHARGE
011	7,767.61	280 00-	8,047.61	93,069	0	0.0	76	0	0	8.35	8.65	0.00
012	1,441.10	51 49-	1,492.59	17,476	0	0.0	10	0	0	8.25	8.54	0.00
013	215.28	7 88-	223.16	2,712	0	0.0	2	0	0	7.94	8.23	0.00
015	5,233,298.75	167,563.19-	5,400,861.94	55,861,663	5,800	760.1	64,484	0	0	9.37	9.67	0.00
017	50,650.35	1,718.49-	52,368.84	595,864	1,208	0.0	505	0	0	8.50	8.79	0.00
022	6,934,773.75	229,054.61-	7,163,828.36	75,625,856	2,484	1,504.3	72,810	0	0	9.17	9.47	0.00
028	337.74	13 97-	351.71	4,573	5,019	0.0	7	0	0	7.39	7.69	0.00
030	6,773.36	282.71-	7,056.07	85,107	74,058	0.0	69	0	0	7.96	8.29	0.00
032	9,795.45	383 04-	10,178.49	128,808	115,822	0.0	91	0	0	7.60	7.90	0.00
034	65.92	1 98-	67.90	851	664	0.0	2	0	0	7.75	7.98	0.00
036	331.40	11.60-	343.00	3,955	2,722	0.0	3	0	0	8.38	8.67	0.00
083	9,419.50	170 30-	9,589.80	60,050	0	0.0	0	921	967	15.69	15.97	1.60
094	207,313.25	2,285 95-	209,599.20	793,153	0	0.0	0	21,200	22,881	26.14	26.43	4,350.89
095	1,651.77	38 05-	1,689.82	13,206	0	0.0	0	71	96	12.51	12.80	2.85
097	25,839.76	428 89-	26,268.65	148,010	0	0.0	0	1,541	2,013	17.46	17.75	831.82
098	4,007.58	83 98-	4,091.56	28,025	0	0.0	0	74	192	14.30	14.60	212.70
099	102.10	1 68-	103.78	556	0	0.0	0	4	9	18.36	18.67	0.00
107	26,233.96	389 87-	26,623.83	134,912	0	0.0	0	1,313	1,828	19.45	19.73	704.10
109	86,806.51	1,820.67-	88,627.18	634,749	0	0.0	0	1,803	4,358	13.68	13.96	2,560.04
110	2,730.03	33 25-	2,763.28	11,544	0	0.0	0	61	133	23.65	23.94	234.94
111	10,485.64	76 55-	10,562.19	26,781	0	0.0	0	188	769	39.15	39.44	36.00
113	228,597.85	3,215.62-	231,813.47	1,114,361	0	0.0	0	19,326	21,723	20.51	20.80	10,705.00
116	23,127.48	366.49-	23,493.97	124,788	0	0.0	0	285	917	18.53	18.83	575.12
120	26.15	0 33-	26.48	95	0	0.0	0	1	1	27.53	27.87	0.00
122	1,598.05	10 51-	1,608.56	3,608	0	0.0	0	15	71	44.29	44.58	31.25
131	4,041.09	71 68-	4,112.77	24,527	0	0.0	0	33	73	16.48	16.77	47.67
204	18,665.08	328 83-	18,993.91	115,500	0	0.0	531	0	0	16.16	16.44	0.00
211	1,244,291.68	27,339 86-	1,271,631.54	9,283,511	12,381	12,441.7	22,563	0	0	13.40	13.70	0.00
213	27,874.06	509 37-	28,383.43	179,175	0	0.0	617	0	0	15.56	15.84	0.00
214	13,282.36	373 51-	13,655.87	133,722	0	2,704.1	78	0	0	9.93	10.21	0.00
215	3,571,412.21	97,938 81-	3,669,351.02	33,632,551	0	173,719.1	6,902	0	0	10.62	10.91	0.00
217	42,129.44	1,233 86-	43,363.30	430,300	0	2,272.6	32	0	0	9.79	10.08	0.00
218	1,347.44	43 01-	1,390.45	12,458	0	85.6	1	0	0	10.82	11.16	0.00
220	29,406.87	806.45-	30,213.32	299,141	0	989.8	50	0	0	9.83	10.10	0.00
223	3,423.00	134.47-	3,557.47	42,963	39,123	0.0	45	0	0	7.97	8.28	0.00
225	2,828.39	73 52-	2,901.91	26,599	17,094	0.0	32	0	0	10.63	10.91	0.00
227	3,973.97	85 37-	4,059.34	30,255	26,689	0.0	77	0	0	13.13	13.42	0.00
229	20,764.49	738 30-	21,502.79	238,651	177,655	40.0	75	0	0	8.70	9.01	0.00
236	5,509.32	117 94-	5,627.26	39,995	0	173.5	9	0	0	13.78	14.07	0.00
240	3,802,645.61	117,947 33-	3,920,592.94	40,649,897	0	134,191.0	770	0	0	9.35	9.64	0.00
242	43,803.31	1,370.71-	45,174.02	489,193	0	1,338.0	7	0	0	8.95	9.23	0.00



State: KY

April 2015

Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
244	642,866.16	21,624.15-	664,490.31	7,738,944	0	29,339.0	74	0	0	8.31	8.59	0.00	
246	3,433.18	115 05-	3,548.23	41,758	0	135.0	1	0	0	8.22	8.50	0.00	
248	157,268.13	6,489.67-	163,757.80	2,294,632	0	7,892.0	19	0	0	6.85	7.14	0.00	
250	1,312.36	1 83-	1,314.19	1,041	0	5.0	1	0	0	126.07	126.24	0.00	
251	4,849.38	131 04-	4,980.42	47,478	40,704	99.8	9	0	0	10.21	10.49	0.00	
356	158,225.96	5,162.46-	163,388.42	2,030,792	0	3,218.0	6	0	0	7.79	8.05	0.00	
358	2,146,779.22	89,165.75-	2,235,944.97	32,201,524	0	71,371.0	42	0	0	6.67	6.94	0.00	
359	1,701,985.26	71,921.29-	1,773,906.55	26,979,616	0	79,579.0	22	0	0	6.31	6.57	0.00	
360	227,684.76	8,839.52-	236,524.28	3,843,829	0	12,584.0	5	0	0	5.92	6.15	0.00	
371	7,313,537.21	330,803.94-	7,644,341.15	145,857,244	0	242,062.0	9	0	0	5.01	5.24	0.00	
372	1,228,097.76	75,114.53-	1,303,212.29	26,363,503	0	39,871.0	2	0	0	4.66	4.94	0.00	
528	114,130.17	1,420.21-	115,550.38	639,430	0	0.0	56	0	0	17.85	18.07	0.00	
540	19,263.28	696.27-	19,959.55	229,427	0	298.3	10	0	0	8.40	8.70	0.00	
988	3,309,722.73	0.00	3,309,722.73	0	0	0.0	0	0	0	0.00	0.00	0.00	
Grand Total	38,737,944.22	1,268,889.83-	40,006,834.05	469,411,428	521,423	816,673.9	170,104	46,836	56,031	8.25	8.52	20,293.98	



State: KY

May 2015

Page: 1

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL FUEL	
011	8,596.51	579 86-	9,176.37	105,908	0	0.0	76	0	0	8.12	8.66	0.00	
012	1,601.38	110 75-	1,712.13	20,228	0	0.0	10	0	0	7.92	8.46	0.00	
013	314.82	22 29-	337.11	4,071	0	0.0	2	0	0	7.73	8.28	0.00	
015	5,845,503.94	350,284 08-	6,195,788.02	64,017,331	2,738	636.5	64,349	0	0	9.13	9.68	0.00	
017	55,168.58	3,566 05-	58,734.63	659,319	1,010	0.0	501	0	0	8.37	8.91	0.00	
022	7,265,866.44	441,360 10-	7,707,226.54	80,527,763	1,449	1,207.3	72,494	0	0	9.02	9.57	0.00	
028	420.04	24 92-	444.96	4,552	2,603	0.0	7	0	0	9.23	9.78	0.00	
030	8,621.55	551 42-	9,172.97	100,661	52,386	0.0	68	0	0	8.56	9.11	0.00	
032	10,165.27	655 13-	10,820.40	118,940	66,454	0.0	91	0	0	8.55	9.10	0.00	
034	49.68	3 25-	52.93	595	390	0.0	2	0	0	8.35	8.90	0.00	
036	335.78	21 37-	357.15	3,904	2,100	0.0	3	0	0	8.60	9.15	0.00	
083	11,366.65	372 55-	11,739.20	67,536	0	0.0	0	918	962	16.83	17.38	1.60	
094	248,321.28	4,743 72-	253,065.00	881,333	0	0.0	0	21,164	22,825	28.18	28.71	4,329.55	
095	1,942.19	78 65-	2,020.84	14,410	0	0.0	0	70	94	13.48	14.02	2.85	
097	31,172.93	905 16-	32,078.09	165,698	0	0.0	0	1,535	2,004	18.81	19.36	836.76	
098	14,675.80	527 14-	15,202.94	96,143	0	0.0	0	74	202	15.26	15.81	679.91	
099	132.17	3 62-	135.79	661	0	0.0	0	4	9	20.00	20.54	0.00	
107	31,073.69	825 85-	31,899.54	147,257	0	0.0	0	1,316	1,796	21.10	21.66	703.64	
109	105,326.71	3,903 10-	109,229.81	711,242	0	0.0	0	1,805	4,359	14.81	15.36	2,626.47	
110	3,524.40	76 08-	3,600.48	13,908	0	0.0	0	60	132	25.34	25.89	237.80	
111	12,788.86	163 15-	12,952.01	29,861	0	0.0	0	190	773	42.83	43.37	37.19	
113	265,369.02	6,718 18-	272,087.20	1,217,470	0	0.0	0	19,256	21,642	21.80	22.35	5,261.23	
116	29,049.86	790 75-	29,840.61	144,472	0	0.0	0	288	920	20.11	20.65	569.56	
120	34.09	0 61-	34.70	112	0	0.0	0	1	1	30.44	30.98	0.00	
122	2,056.86	23 08-	2,079.94	4,213	0	0.0	0	15	71	48.82	49.37	31.25	
131	5,107.74	156 48-	5,264.22	28,567	0	0.0	0	33	73	17.88	18.43	48.87	
204	24,446.88	849 44-	25,296.32	150,952	0	0.0	505	0	0	16.20	16.76	0.00	
211	1,427,221.10	57,625 64-	1,484,846.74	10,516,964	8,682	11,239.2	22,583	0	0	13.57	14.12	0.00	
213	33,667.04	1,207 44-	34,874.48	220,708	0	0.0	617	0	0	15.25	15.80	0.00	
214	19,182.96	1,104 12-	20,287.08	201,746	0	3,077.3	78	0	0	9.51	10.06	0.00	
215	4,200,132.21	221,985 13-	4,422,117.34	40,540,346	0	157,861.1	6,876	0	0	10.36	10.91	0.00	
217	34,918.32	2,030 68-	36,949.00	370,740	0	1,131.3	33	0	0	9.42	9.97	0.00	
218	1,484.19	79 88-	1,564.07	14,571	0	48.8	1	0	0	10.19	10.73	0.00	
220	24,292.87	1,455 26-	25,748.13	265,918	0	377.8	49	0	0	9.14	9.68	0.00	
223	3,520.83	211 80-	3,732.63	38,678	22,078	0.0	45	0	0	9.10	9.65	0.00	
225	2,961.56	153 59-	3,115.15	28,068	15,824	0.0	32	0	0	10.55	11.10	0.00	
227	4,629.99	201 41-	4,831.40	36,801	29,168	0.0	77	0	0	12.58	13.13	0.00	
229	26,289.41	1,619 13-	27,908.54	292,790	142,539	38.4	76	0	0	8.98	9.53	0.00	
236	77,596.99	3,691 75-	81,288.74	799,997	0	3,982.5	11	0	0	9.70	10.16	0.00	
240	4,641,827.12	277,851 93-	4,919,679.05	50,803,672	0	134,035.0	775	0	0	9.14	9.68	0.00	
242	58,646.55	3,618 67-	62,265.22	661,143	0	1,477.0	7	0	0	8.87	9.42	0.00	



State: KY

May 2015

Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
244	LGS PRI	43,512.26-	7,13,679.25	7,960,646	0	28,319.0	69	0	0	8.42	8.97	0.00	
246	LGS M PRI	5,127.55	5,487.74	65,842	0	180.0	1	0	0	7.79	8.33	0.00	
248	LGS SUB	190,823.07	206,656.29	2,891,141	0	7,371.0	20	0	0	6.60	7.15	0.00	
250	LGS TRAN	15,550.45	15,609.45	10,137	0	217.0	1	0	0	153.40	153.98	0.00	
251	LGS-LM-TD	7,228.76	7,623.16	72,163	36,616	0.0	9	0	0	10.02	10.56	0.00	
356	QP SEC	556,392.29-	535,494.94-	6,821,229-	0	13,052.0-	4	0	0	8.16	7.85	0.00	
358	QP PRI	2,318,105.10	2,509,005.27	34,877,326	0	63,598.0	43	0	0	6.65	7.19	0.00	
359	QP SUB	2,187,100.40	2,321,137.62	35,020,552	0	86,803.0	24	0	0	6.25	6.63	0.00	
360	QP TRANS	248,346.29	269,360.17	3,916,358	0	15,292.0	4	0	0	6.34	6.88	0.00	
371	CIP SUB	7,079,620.23	7,911,612.72	152,345,128	0	245,293.0	9	0	0	4.65	5.19	0.00	
372	CIP TRAN	1,355,610.07	1,517,888.02	29,642,572	0	27,639.0	2	0	0	4.57	5.12	0.00	
528	SL	111,189.62	114,334.70	575,976	0	0.0	56	0	0	19.30	19.85	0.00	
540	MW	21,197.24	22,566.65	256,458	0	281.6	10	0	0	8.27	8.80	0.00	
988	REFUND	3,309,722.73	3,309,722.73	0	0	0.0	0	0	0	0.00	0.00	0.00	
Grand Total		41,502,800.47	44,318,746.30	514,842,319	384,037	777,053.8	169,620	46,729	55,863	8.06	8.61	15,366.68	



State: KY

June 2015

Page: 1

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL	
011	11,192.67	847 03-	12,039.70	112,419	0	0.0	76	0	0	9.96	10.71	0.00	
012	1,793.87	136 09-	1,929.96	18,260	0	0.0	10	0	0	9.82	10.57	0.00	
013	588.90	42 21-	601.11	5,815	0	0.0	2	0	0	9.61	10.34	0.00	
015	7,293,343.97	500,473.40-	7,793,817.37	66,915,411	3,966	536.7	64,364	0	0	10.90	11.65	0.00	
017	68,816.89	4,941 02-	73,757.91	689,417	1,104	0.0	497	0	0	9.98	10.70	0.00	
022	8,416,266.01	578,502.77-	8,994,768.78	76,992,964	1,390	1,100.4	72,408	0	0	10.93	11.68	0.00	
028	798.12	63.71-	861.83	8,681	5,254	0.0	7	0	0	9.19	9.93	0.00	
030	10,419.98	790.15-	11,210.13	99,202	61,138	0.0	69	0	0	10.50	11.30	0.00	
032	12,833.72	892.15-	13,725.87	121,233	75,570	0.0	91	0	0	10.59	11.32	0.00	
034	59.85	3 56-	63.41	594	388	0.0	2	0	0	10.08	10.68	0.00	
036	312.35	21.79-	334.14	3,015	2,244	0.0	3	0	0	10.36	11.08	0.00	
083	10,249.72	333.44-	10,583.16	41,929	0	0.0	0	909	949	24.45	25.24	1.60	
094	230,272.17	4,440 38-	234,712.55	568,409	0	0.0	0	21,204	22,847	40.51	41.29	4,318.11	
095	1,687.44	70 39-	1,757.83	9,109	0	0.0	0	70	94	18.52	19.30	2.85	
097	27,693.88	828 80-	28,522.68	102,563	0	0.0	0	1,527	1,972	27.00	27.81	846.93	
098	2,151.07-	70.26	2,221.33-	23,001-	0	0.0	0	74	201	9.35	9.66	243.85	
099	113.23	3.41-	116.64	403	0	0.0	0	4	9	28.10	28.94	0.00	
107	28,118.88	748.19-	28,867.07	94,481	0	0.0	0	1,310	1,825	29.76	30.55	704.52	
109	91,471.30	3,481.46-	94,952.76	447,619	0	0.0	0	1,806	4,397	20.44	21.21	2,589.99	
110	3,376.83	83 54-	3,460.37	9,417	0	0.0	0	61	133	35.86	36.75	237.80	
111	11,237.91	147.15-	11,385.06	18,886	0	0.0	0	190	760	59.50	60.28	40.45	
113	251,202.11	5,991.71-	257,193.82	780,601	0	0.0	0	19,294	21,682	32.18	32.95	9,333.83	
116	24,248.47	721 02-	24,969.49	84,988	0	0.0	0	290	899	28.53	29.38	575.74	
120	25.06	0 54-	25.60	53	0	0.0	0	1	1	47.28	48.30	0.00	
122	1,747.64	20 28-	1,767.92	2,500	0	0.0	0	15	71	69.91	70.72	31.25	
131	3,872.76	122.11-	3,994.87	15,063	0	0.0	0	33	73	25.71	26.52	49.15	
204	18,928.30	810.75-	19,739.05	106,307	0	0.0	500	0	0	17.81	18.57	0.00	
211	1,401,538.35	72,550 95-	1,474,089.30	9,688,733	7,420	10,945.8	22,692	0	0	14.47	15.21	0.00	
213	29,044.08	1,239 09-	30,283.17	162,315	0	0.0	617	0	0	17.89	18.66	0.00	
214	13,037.97	899.41-	13,937.38	116,648	0	2,554.2	78	0	0	11.18	11.95	0.00	
215	4,296,506.19	282,963.78-	4,579,469.97	37,513,818	0	150,980.4	6,894	0	0	11.45	12.21	0.00	
217	30,276.90	2,290 00-	32,566.90	285,545	0	1,052.6	33	0	0	10.60	11.41	0.00	
218	1,249.47	99.46-	1,348.93	11,095	0	40.8	1	0	0	11.26	12.16	0.00	
220	26,179.58	1,673 95-	27,853.53	242,119	0	870.9	52	0	0	10.81	11.50	0.00	
223	5,467.17	380.76-	5,847.93	52,029	29,716	0.0	45	0	0	10.51	11.24	0.00	
225	2,958.83	176.42-	3,135.25	24,900	16,379	0.0	32	0	0	11.88	12.59	0.00	
227	4,613.56	226 36-	4,839.92	30,138	26,881	0.0	77	0	0	15.31	16.06	0.00	
229	27,994.52	2,233 02-	30,227.54	279,246	184,070	75.2	76	0	0	10.03	10.82	0.00	
236	38,214.23	2,333.48-	40,547.71	375,395	0	1,518.5	9	0	0	10.18	10.80	0.00	
240	4,394,343.79	328,605.64-	4,722,949.43	43,012,927	0	137,510.0	773	0	0	10.22	10.98	0.00	
242	62,621.15	4,725.17-	67,346.32	645,890	0	1,565.0	7	0	0	9.70	10.43	0.00	



State: KY

June 2015

Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
244	LGS PRI	49,737 22-	673,127.27	6,646,693	0	29,461.0	69	0	0	9.38	10.13	0.00	
246	LGS M PRI	550 85-	7,082.42	78,492	0	211.0	1	0	0	8.32	9.02	0.00	
248	LGS SUB	15,289 31-	161,405.91	1,997,974	0	7,420.0	20	0	0	7.31	8.08	0.00	
250	LGS TRAN	61.00	12,831.57-	11,254-	0	429.0	1	0	0	113.48	114.02	0.00	
251	LGS-LM-TD	856 06-	14,139.72	127,095	54,684	105.6	9	0	0	10.45	11.13	0.00	
356	IGS SEC	9,537 78-	126,966.29	1,350,080	0	3,305.0	5	0	0	8.70	9.40	0.00	
358	IGS PRI	228,676 55-	2,360,372.61	31,119,794	0	70,137.0	43	0	0	6.85	7.58	0.00	
359	IGS SUB	129,563 09-	1,511,659.11	18,052,615	0	73,895.0	22	0	0	7.66	8.37	0.00	
360	IGS	22,064 36-	252,092.65	3,605,108	0	9,302.0	4	0	0	6.38	6.99	0.00	
371	IGS	823,146 93-	8,138,063.71	145,328,042	0	53,911.0	9	0	0	5.03	5.60	0.00	
372	IGS	200,344 28-	1,357,692.72	26,838,261	0	40,739.0	2	0	0	4.31	5.06	0.00	
528	SL	2,812 29-	105,001.23	511,115	0	5.0	4	0	0	19.99	20.54	0.00	
540	MW	1,566 06-	18,436.65	179,951	0	235.9	10	0	0	9.38	10.25	0.00	
Grand Total		3,288,928 06-	43,370,579.75	475,491,102	470,204	597,907.0	169,614	46,788	55,913	8.43	9.12	18,976.07	



State: KY

July 2015

Page: 1

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL FUEL	
011	11,387.17	807 07-	12,194.24	139,768	0	0.0	76	0	0	8.15	8.72	0.00	
012	1,847.57	138-16-	1,985.73	23,009	0	0.0	10	0	0	8.03	8.63	0.00	
013	416.83	29 99-	446.82	5,283	0	0.0	2	0	0	7.89	8.46	0.00	
015	7,419,739.87	490,034 95-	7,909,774.82	83,721,629	4,031	565.8	64,397	0	0	8.86	9.45	0.00	
017	70,659.12	5,308 03-	75,967.15	840,521	1,528	0.0	498	0	0	8.41	9.04	0.00	
022	8,581,775.80	579,176 02-	9,160,951.82	97,102,951	1,383	1,076.3	72,370	0	0	8.84	9.43	0.00	
028	576.84	40 71-	617.55	7,036	4,809	0.0	7	0	0	8.20	8.78	0.00	
030	10,883.69	643 22-	11,526.91	129,221	68,305	0.0	68	0	0	8.42	8.92	0.00	
032	13,462.99	962 32-	14,425.31	153,890	81,098	0.0	91	0	0	8.75	9.37	0.00	
034	49.37	5 31-	54.68	540	346	0.0	2	0	0	9.14	10.13	0.00	
036	311.15	23 82-	334.97	3,499	2,080	0.0	3	0	0	8.89	9.57	0.00	
083	9,534.87	309 30-	9,844.17	54,945	0	0.0	0	901	946	17.35	17.92	1.64	
094	207,227.02	4,479 86-	211,706.88	745,990	0	0.0	0	21,152	22,857	27.78	28.38	4,474.53	
095	1,754.30	71 97-	1,826.27	11,883	0	0.0	0	69	93	14.76	15.37	2.99	
097	25,914.80	778.11-	26,692.91	136,806	0	0.0	0	1,525	1,994	18.94	19.51	883.39	
098	4,496.43	138 65-	4,635.08	28,011	0	0.0	0	75	204	16.05	16.55	252.05	
099	110.09	2 40-	112.49	511	0	0.0	0	4	9	21.54	22.01	0.00	
107	27,098.98	736 77-	27,835.75	120,495	0	0.0	0	1,315	1,833	22.49	23.10	749.34	
109	95,935.75	3,511.14-	99,446.89	592,839	0	0.0	0	1,808	4,402	16.18	16.77	2,715.01	
110	2,205.26	38 28-	2,243.54	8,545	0	0.0	0	61	133	25.81	26.26	248.62	
111	11,366.16	148 79-	11,514.95	24,837	0	0.0	0	192	763	45.76	46.36	42.06	
113	232,818.08	6,165 73-	238,983.81	1,032,144	0	0.0	0	19,295	21,701	22.56	23.15	11,117.49	
116	23,575.98	634.16-	24,210.14	116,973	0	0.0	0	291	918	20.16	20.70	599.83	
120	28.43	0 20-	28.63	94	0	0.0	0	1	1	30.24	30.46	0.00	
122	1,746.32	18 50-	1,764.82	3,314	0	0.0	0	15	71	52.70	53.25	32.60	
131	3,983.57	121 83-	4,105.40	24,569	0	0.0	0	36	75	16.21	16.71	51.54	
204	20,841.63	732 66-	21,574.29	120,338	0	0.0	495	0	0	17.32	17.93	0.00	
211	1,568,818.58	70,285 89-	1,639,104.47	11,736,922	8,473	11,060.2	22,706	0	0	13.37	13.97	0.00	
213	33,443.42	1,080 36-	34,523.78	184,742	0	0.0	617	0	0	18.10	18.69	0.00	
214	12,450.15	684 50-	13,134.65	114,959	0	2,155.7	79	0	0	10.83	11.43	0.00	
215	4,780,107.22	254,042 03-	5,034,149.25	43,950,141	0	150,446.7	6,874	0	0	10.88	11.45	0.00	
217	30,781.89	1,455 71-	32,237.60	291,948	0	1,396.6	35	0	0	10.54	11.04	0.00	
218	1,617.83	59 71-	1,677.54	15,517	0	48.8	1	0	0	10.43	10.81	0.00	
220	33,566.52	2,591.14-	36,157.66	311,347	0	1,080.4	53	0	0	10.78	11.61	0.00	
223	8,286.15	496 85-	8,793.00	78,034	37,967	0.0	45	0	0	10.62	11.26	0.00	
225	3,141.96	196 25-	3,338.21	27,758	16,589	0.0	32	0	0	11.32	12.03	0.00	
227	4,665.70	212.16-	4,877.86	33,612	27,148	0.0	77	0	0	13.88	14.51	0.00	
229	33,109.43	1,414.75-	34,524.18	324,479	177,465	52.8	76	0	0	10.20	10.64	0.00	
236	3,703.09	131.63	3,571.46	4,708	0	155.3	10	0	0	78.66	75.86	0.00	
240	4,243,259.95	236,593 48-	4,479,853.43	43,714,030	0	130,472.0	823	0	0	9.71	10.25	0.00	
242	72,707.31	5,291 85-	77,999.16	787,981	0	1,627.0	7	0	0	9.23	9.90	0.00	



State: KY

July 2015

Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
244	LGS PRI	643,880.09	42,276 09-	686,156.18	6,911,023	0	29,058.0	66	0	0	9.32	9.93	0.00
246	LGS M PRI	7,136.15	728 48-	7,864.63	89,643	0	207.0	1	0	0	7.96	8.77	0.00
248	LGS SUB	166,003.41	14,247 02-	180,250.43	2,310,290	0	7,391.0	20	0	0	7.19	7.80	0.00
250	LGS TRAN	17,408.00	102 00-	17,510.00	9,186	0	5.0	1	0	0	189.51	190.62	0.00
251	LGS-LM-TD	20,931.13	1,427 28-	22,358.41	218,721	92,484	74.8	9	0	0	9.57	10.22	0.00
260	PS SEC	299,888.99	17,447 26-	317,336.25	2,932,227	0	10,571.0	67	0	0	10.23	10.82	0.00
356	IGS SEC	115,787.53	10,902.17-	126,699.70	1,487,134	0	2,742.0	5	0	0	7.79	8.52	0.00
358	IGS PRI	2,304,224.36	205,192 09-	2,509,416.45	32,963,051	0	75,580.0	45	0	0	6.99	7.61	0.00
359	IGS SUB	1,493,433.45	143,766.78-	1,637,200.23	19,460,296	0	73,630.0	22	0	0	7.67	8.41	0.00
360	IGS	298,144.67	37,067 92-	335,212.59	3,963,419	0	15,513.0	6	0	0	7.52	8.46	0.00
371	IGS	6,736,950.00	1,576,358 58-	8,313,308.58	145,678,692	0	299,736.0	9	0	0	4.62	5.71	0.00
372	IGS	1,307,289.85	167,899 52-	1,475,189.37	28,786,776	0	41,674.0	2	0	0	4.54	5.12	0.00
528	SL	146,327.97	6,092 39-	152,420.36	545,728	0	5.0-	108	0	0	26.81	27.93	0.00
540	MW	14,962.41	592 31-	15,554.72	171,348	0	271.1	10	0	0	8.73	9.08	0.00
988	REFUND	2,979,617.49	0.00	2,979,617.49	0	0	0.0	0	0	0	0.00	0.00	0.00
Grand Total		44,161,392.77	3,893,430 89-	48,054,823.66	532,253,353	523,706	856,585.5	169,825	46,740	56,000	8.30	9.03	21,171.09



State: KY

August 2015

Page: 1

REALIZATION

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	INCL FUEL	EXCL FUEL	FACILITY CHARGE
011	13,032.03	272 37-	13,304.40	136,532	0	0.0	76	0	0	9.55	9.74	0.00
012	2,071.52	34-76-	2,106.28	22,197	0	0.0	10	0	0	9.33	9.49	0.00
013	505.77	10-15-	515.92	5,525	0	0.0	2	0	0	9.15	9.34	0.00
015	8,409,403.37	155,859 01-	8,565,262.38	81,348,245	2,967	565.2	64,511	0	0	10.34	10.53	0.00
017	77,281.34	1,016.41-	78,297.75	793,755	1,797	0.0	495	0	0	9.74	9.86	0.00
022	9,677,653.24	170,489 38-	9,848,142.62	93,895,303	1,321	1,024.8	72,300	0	0	10.31	10.49	0.00
022	673.22	11 59-	684.81	6,727	4,200	0.0	7	0	0	10.01	10.18	0.00
030	12,391.76	344.63-	12,736.39	125,028	68,797	0.0	69	0	0	9.91	10.19	0.00
032	14,922.77	234 92-	15,157.69	145,863	78,085	0.0	91	0	0	10.23	10.39	0.00
034	68.52	1.12	67.40	612	334	0.0	2	0	0	11.20	11.01	0.00
036	363.19	4 29-	367.48	3,827	2,326	0.0	3	0	0	9.49	9.60	0.00
083	9,903.82	104.10-	10,007.92	60,540	0	0.0	0	898	916	16.36	16.53	1.80
094	223,200.50	1,310 84-	224,511.34	836,882	0	0.0	0	21,161	22,784	26.67	26.83	4,698.33
095	1,724.97	16 55-	1,741.52	13,447	0	0.0	0	70	94	12.83	12.95	3.10
097	25,918.00	241 59-	26,159.59	155,684	0	0.0	0	1,531	1,995	16.65	16.80	922.55
098	4,208.27	73 80-	4,282.07	32,191	0	0.0	0	75	204	13.07	13.30	268.70
099	110.30	1 38-	111.68	611	0	0.0	0	4	9	18.05	18.28	0.00
107	28,000.39	210 39-	28,210.78	143,688	0	0.0	0	1,308	1,833	19.49	19.63	793.35
109	93,933.13	938 80-	94,871.93	675,521	0	0.0	0	1,803	4,364	13.91	14.04	2,833.38
110	2,692.21	18 81-	2,711.02	12,610	0	0.0	0	61	133	21.35	21.50	259.03
111	11,128.13	39 18-	11,167.31	28,422	0	0.0	0	193	763	39.15	39.29	44.20
113	249,007.73	1,529 26-	250,536.99	1,158,777	0	0.0	0	19,290	21,733	21.49	21.62	11,580.63
116	21,937.31	256 90-	22,194.21	139,454	0	0.0	0	289	936	15.73	15.92	637.36
120	24.86	0.46-	25.32	93	0	0.0	0	1	1	26.73	27.23	0.00
122	1,750.47	6 98-	1,757.45	3,963	0	0.0	0	15	71	44.17	44.35	33.75
131	2,764.55	55 52-	2,820.07	25,244	0	0.0	0	34	74	10.95	11.17	53.95
204	19,845.78	188 36-	20,034.14	111,396	0	0.0	495	0	0	17.82	17.98	0.00
211	1,522,294.31	19,465 51-	1,541,759.82	11,391,901	7,721	11,034.4	22,724	0	0	13.36	13.53	0.00
213	33,012.38	286.15-	33,298.53	181,578	0	0.0	617	0	0	18.18	18.34	0.00
214	14,544.25	159 04-	14,703.29	135,610	0	2,558.9	78	0	0	10.73	10.84	0.00
215	4,671,185.82	77,989.79-	4,749,175.61	42,476,749	0	150,627.0	6,867	0	0	11.00	11.18	0.00
217	32,533.46	693.74-	33,227.20	310,586	0	1,014.6	33	0	0	10.47	10.70	0.00
218	1,601.92	58 31-	1,660.23	15,665	0	41.6	1	0	0	10.23	10.60	0.00
220	35,166.88	121.73	35,045.15	303,164	0	1,172.2	50	0	0	11.60	11.56	0.00
223	7,400.53	120 87-	7,521.40	68,808	36,616	0.0	45	0	0	10.76	10.93	0.00
225	2,660.54	19 09-	2,679.63	23,175	14,504	0.0	32	0	0	11.48	11.56	0.00
227	4,417.15	44 27-	4,461.42	31,428	25,171	0.0	77	0	0	14.05	14.20	0.00
229	31,720.56	945 50-	32,686.06	310,061	184,742	50.4	76	0	0	10.23	10.54	0.00
236	11,701.12	228 22-	11,929.34	76,676	0	209.5	9	0	0	15.26	15.56	0.00
240	3,518,358.66	66,637 87-	3,584,996.53	36,138,792	0	104,246.0	690	0	0	9.74	9.92	0.00
242	66,385.97	1,035.44-	67,421.41	699,616	0	1,608.0	7	0	0	9.49	9.64	0.00



State: KY

August 2015

Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
244	LGS PRI	8,413 29-	643,737.14	6,489,548	0	27,560.0	66	0	0	9.79	9.92	0.00	
246	LGS M PRI	44,10-	7,585.44	86,200	0	223.0	1	0	0	8.75	8.80	0.00	
248	LGS SUB	3,284.49-	176,876.36	2,290,386	0	7,642.0	20	0	0	7.58	7.72	0.00	
250	LGS TRAN	129.00	59.88-	1,109-	0	217.0	1	0	0	6.23-	5.40	0.00	
251	LGS-LM-TD	244.63-	10,867.24	103,904	66,440	97.9	9	0	0	10.22	10.46	0.00	
260	PS SEC	15,065.64-	1,072,676.05	10,336,824	0	33,191.0	163	0	0	10.23	10.38	0.00	
264	PS PRI	606 52-	25,993.34	244,050	0	868.0	1	0	0	10.40	10.65	0.00	
356	IGS SEC	417 21-	124,856.77	1,461,239	0	3,502.0	5	0	0	8.52	8.54	0.00	
358	IGS PRI	44,112 50-	2,380,015.84	32,071,925	0	68,993.0	45	0	0	7.28	7.42	0.00	
359	IGS SUB	3,828 89-	1,537,583.19	19,672,932	0	71,543.0	23	0	0	7.80	7.82	0.00	
360	IGS	7,316.55	261,925.82	3,169,509	0	14,895.0	5	0	0	8.49	8.26	0.00	
371	IGS	384,275.64	6,622,047.94	133,646,726	0	245,082.0	9	0	0	5.24	4.95	0.00	
372	IGS	39,658.64-	1,376,902.84	25,923,227	0	40,337.0	2	0	0	5.16	5.31	0.00	
528	SL	2,036.68	124,288.42	622,904	0	0.0	56	0	0	20.28	19.95	0.00	
540	MW	670 68-	17,167.93	185,224	0	274.5	10	0	0	8.91	9.27	0.00	
988	REFUND	0.00	2,979,617.49	0	0	0.0	0	0	0	0.00	0.00	0.00	
Grand Total		223,420.10-	46,720,414.01	508,349,435	495,021	788,578.0	169,783	46,733	55,910	9.15	9.19	22,130.13	



State: KY

September 2015

Page: 1

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL	
011	10,449.82	794 51-	11,244.33	106,845	0	0.0	79	0	0	9.78	10.52	0.00	
012	1,705.09	133 21-	1,838.30	17,716	0	0.0	10	0	0	9.62	10.38	0.00	
013	372.03	29 20-	401.23	3,869	0	0.0	2	0	0	9.62	10.37	0.00	
015	6,643,011.70	458,414.75-	7,101,426.45	61,403,499	3,834	550.8	64,511	0	0	10.82	11.57	0.00	
017	61,820.81	4,701 55-	66,522.36	619,665	1,541	0.0	494	0	0	9.98	10.74	0.00	
022	7,716,840.57	535,608 36-	8,252,448.93	71,447,683	1,155	980.2	72,290	0	0	10.80	11.55	0.00	
028	539.98	40 49-	580.47	5,367	4,077	0.0	7	0	0	10.06	10.82	0.00	
030	9,514.23	703 60-	10,217.83	95,523	66,486	0.0	69	0	0	9.96	10.70	0.00	
032	12,419.60	920 97-	13,340.57	121,709	78,939	0.0	91	0	0	10.20	10.96	0.00	
034	56.75	4 33-	61.08	536	350	0.0	2	0	0	10.59	11.40	0.00	
036	330.39	23 24-	353.63	3,060	2,108	0.0	3	0	0	10.80	11.56	0.00	
083	9,600.15	467.11-	10,067.26	60,802	0	0.0	0	888	933	15.79	16.56	1.80	
094	217,594.51	6,558.78-	224,153.29	848,955	0	0.0	0	21,122	22,779	25.63	26.40	4,729.03	
095	1,154.06	102 40-	1,256.46	9,211	0	0.0	0	67	68	12.53	13.64	3.10	
097	25,086.35	1,171 87-	26,258.22	152,356	0	0.0	0	1,522	1,974	16.47	17.23	931.97	
098	3,930.13	232 25-	4,162.38	30,771	0	0.0	0	74	202	12.77	13.53	268.70	
099	107.73	4 55-	112.28	603	0	0.0	0	4	9	17.87	18.62	0.00	
107	27,139.28	1,081 49-	28,220.77	141,065	0	0.0	0	1,316	1,838	19.24	20.01	791.55	
109	90,144.42	5,142.19-	95,286.61	669,008	0	0.0	0	1,813	4,394	13.47	14.24	2,844.16	
110	2,671.13	93 58-	2,764.71	12,224	0	0.0	0	61	133	21.85	22.62	258.58	
111	11,098.19	222 33-	11,320.52	28,805	0	0.0	0	193	766	38.53	39.30	44.20	
113	242,531.01	9,202 53-	251,733.54	1,187,055	0	0.0	0	19,303	21,722	20.43	21.21	11,660.50	
116	21,313.85	1,028 86-	22,342.71	135,285	0	0.0	0	290	936	15.75	16.52	634.66	
120	23.27	0.71-	23.98	98	0	0.0	0	1	1	23.74	24.47	0.00	
122	1,680.67	29 45-	1,710.12	3,842	0	0.0	0	15	71	43.74	44.51	33.75	
131	2,870.82	186 28-	3,057.10	24,431	0	0.0	0	34	74	11.75	12.51	53.95	
204	21,108.55	881.18-	21,989.73	115,979	0	0.0	0	495	0	18.20	18.96	0.00	
211	1,393,707.34	72,114.64-	1,465,821.98	9,529,632	7,703	10,639.8	22,720	0	0	14.62	15.38	0.00	
213	31,684.66	1,263.70-	32,948.36	165,282	0	0.0	618	0	0	19.17	19.93	0.00	
214	18,067.34	1,274 82-	19,342.16	165,618	0	2,997.7	79	0	0	10.91	11.68	0.00	
215	4,050,139.36	266,658 02-	4,316,797.38	34,968,610	0	146,842.5	6,860	0	0	11.58	12.34	0.00	
217	34,721.23	2,471 07-	37,192.30	324,610	0	1,142.7	33	0	0	10.70	11.46	0.00	
218	1,297.70	88 13-	1,385.83	12,330	0	39.2	1	0	0	10.52	11.24	0.00	
220	39,182.81	2,621 93-	41,804.74	338,150	0	1,400.9	51	0	0	11.59	12.36	0.00	
223	4,751.55	326 48-	5,078.03	43,826	31,697	0.0	44	0	0	10.84	11.59	0.00	
225	2,690.15	170.70-	2,860.85	21,993	14,737	0.0	33	0	0	12.23	13.01	0.00	
227	4,271.36	222 48-	4,493.84	29,030	26,013	0.0	77	0	0	14.71	15.48	0.00	
229	27,748.48	1,970.75-	29,719.23	266,938	183,671	46.4	76	0	0	10.40	11.13	0.00	
236	4,876.90	161.72-	5,038.62	24,962	0	135.3	8	0	0	19.54	20.19	0.00	
240	3,400,940.17	255,955.78-	3,656,895.95	33,860,474	0	101,457.0	614	0	0	10.04	10.80	0.00	
242	60,345.36	4,646 69-	64,992.05	608,410	0	1,545.0	7	0	0	9.92	10.68	0.00	



State: KY

September 2015

Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
244	LGS PRI	686,271.79	54,657 33-	7,454,999	0	26,952.0	63	0	0	9.21	9.94	0.00	
246	LGS M PRI	6,259.58	537.74-	69,807	0	198.0	1	0	0	8.97	9.74	0.00	
248	LGS SUB	154,891.64	15,686.17-	2,038,331	0	6,873.0	19	0	0	7.60	8.37	0.00	
250	LGS TRAN	6,217.54-	935 07-	102,632	0	438.0	1	0	0	6 06-	5.15-	0.00	
251	LGS-LM-TD	29,295.95	2,533.69-	319,684	158,976	99.8	9	0	0	9.16	9.96	0.00	
260	PS SEC	991,622.27	79,064.74-	10,301,553	0	34,047.0	146	0	0	9.63	10.39	0.00	
264	PS PRI	12,575.75	1,309.72-	170,150	0	552.0	1	0	0	7.39	8.16	0.00	
356	IGS SEC	64,212.65	8,633.63-	1,010,324	0	2,223.0	5	0	0	6.36	7.21	0.00	
358	IGS PRI	2,200,475.07	225,670.72-	29,723,038	0	75,981.0	44	0	0	7.40	8.16	0.00	
359	IGS SUB	1,443,429.80	134,099.50-	16,101,295	0	81,034.0	22	0	0	8.96	9.80	0.00	
360	IGS	221,099.70	23,597 23-	2,867,071	0	12,994.0	5	0	0	7.71	8.53	0.00	
371	IGS	7,311,321.64	1,166,330.45-	8,477,652.09	0	360,195.0	9	0	0	5.21	6.04	0.00	
372	IGS	1,130,481.73	197,553.77-	1,328,035.50	0	39,541.0	2	0	0	4.50	5.29	0.00	
528	SL	127,158.15	5,749 91-	685,972	0	0.0	56	0	0	18.54	19.38	0.00	
540	MW	14,446.57	1,135 01-	155,960	0	233.4	10	0	0	9.26	9.99	0.00	
988	REFUND	2,979,617.49	0.00	0	0	0.0	0	0	0	0.00	0.00	0.00	
Grand Total		41,576,481.74	3,555,221 36-	453,960,615	581,287	909,138.7	169,667	46,703	55,900	9.16	9.94	22,255.95	



TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
1 MONTH BILLED AND ACCRUED - MCSR0162 - FINAL

Prepared: 11/09/2015 06:52:17 AM

State: KY

October 2015

Page: 1

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL	
011	RSW-LMWH	636 01-	9,834.41	90,767	0	0.0	80	0	0	10.13	10.83	0.00	
012	RSW-A	89-14-	1,332.21	12,786	0	0.0	10	0	0	9.72	10.42	0.00	
013	RSW-B	19-65-	284.13	2,803	0	0.0	2	0	0	9.44	10.14	0.00	
015	RS	365,039 21-	6,396,211.23	52,561,287	2,364	567.4	64,588	0	0	11.47	12.17	0.00	
017	RS EMP	3,527 03-	56,849.86	519,376	1,212	0.0	493	0	0	10.27	10.95	0.00	
022	RSW-RS	438,818 59-	7,654,380.30	63,721,294	759	1,066.6	72,249	0	0	11.32	12.01	0.00	
028	AORH-W ON	37-18-	605.09	5,447	3,534	0.0	7	0	0	10.43	11.11	0.00	
030	RSW-ONPK	602 05-	9,729.76	84,677	52,312	0.0	69	0	0	10.78	11.49	0.00	
032	RS LM-ON	621 54-	10,574.45	92,116	59,223	0.0	91	0	0	10.80	11.48	0.00	
034	AORH-ON	3 26-	60.76	521	300	0.0	2	0	0	11.04	11.66	0.00	
036	RS-TOD-ON	19-19-	322.61	2,849	1,826	0.0	3	0	0	10.65	11.32	0.00	
083	OL 175 MV	552 59-	11,787.90	81,651	0	0.0	0	879	924	13.76	14.44	1.80	
094	OL 100 HP	7,470 17-	261,529.84	1,113,935	0	0.0	0	21,126	22,797	22.81	23.48	4,694.23	
095	OL 400 MV	118 67-	2,075.62	17,723	0	0.0	0	66	90	11.04	11.71	3.10	
097	OL 200 HP	1,376 04-	31,157.86	204,309	0	0.0	0	1,537	1,977	14.58	15.25	905.63	
098	OL 400 HP	281 82-	5,147.65	41,147	0	0.0	0	74	202	11.83	12.51	268.70	
099	OL175 MVP	5 50-	138.65	799	0	0.0	0	4	9	16.66	17.35	0.00	
107	OL 200HPF	1,281 90-	33,410.87	186,756	0	0.0	0	1,310	1,781	17.20	17.89	787.72	
109	OL400 HPF	6,028 66-	113,680.07	890,178	0	0.0	0	1,811	4,335	12.09	12.77	2,815.57	
110	OL 250 MH	106 66-	3,238.30	15,858	0	0.0	0	61	132	19.75	20.42	259.20	
111	OL100 HPP	251 97-	13,858.63	37,555	0	0.0	0	194	766	36.23	36.90	44.20	
113	OL 150 HP	10,384 81-	292,001.86	1,553,090	0	0.0	0	19,365	21,790	18.13	18.80	11,602.85	
116	OL 400 MH	1,210 07-	27,119.92	178,446	0	0.0	0	289	930	14.52	15.20	636.10	
120	OL 250HPP	0 90-	33.20	123	0	0.0	0	1	1	26.26	26.99	0.00	
122	OL150 HPP	34-75-	2,174.95	5,136	0	0.0	0	15	71	41.67	42.35	33.75	
131	OL 1000MH	233 95-	3,921.87	34,719	0	0.0	0	34	74	10.62	11.30	52.77	
204	SGS-MTRD	825 22-	26,413.77	118,231	0	0.0	493	0	0	21.64	22.34	0.00	
211	SGS	62,325.13-	1,628,197.54	9,092,107	15,381	10,545.5	22,682	0	0	17.22	17.91	0.00	
213	SGS-UMR	1,274 75-	40,324.43	188,918	0	0.0	617	0	0	20.67	21.34	0.00	
214	MGS - AF	1,282 99-	23,486.74	191,554	0	3,147.5	79	0	0	11.59	12.26	0.00	
215	MGS SEC	237,536 92-	4,702,684.89	34,574,320	0	149,517.4	6,827	0	0	12.91	13.60	0.00	
217	MGS PRI	1,697 50-	31,140.78	241,856	0	893.2	31	0	0	12.17	12.88	0.00	
218	MGS M SEC	103 27-	1,870.45	14,206	0	42.4	1	0	0	12.44	13.17	0.00	
220	MGS CC PRI	2,105 42-	41,830.64	320,177	0	1,294.1	52	0	0	12.41	13.06	0.00	
223	MGS LM ON	297 24-	5,424.17	43,260	25,572	0.0	45	0	0	11.85	12.54	0.00	
225	SGSTOD ON	166 78-	3,429.41	25,489	15,150	0.0	35	0	0	12.80	13.45	0.00	
227	EXPSGSTOD	199 32-	4,890.38	29,463	27,529	0.0	76	0	0	15.92	16.60	0.00	
229	MGS-TOD	1,893 12-	32,743.31	266,479	164,659	35.2	76	0	0	11.58	12.29	0.00	
236	MGS CC SUB	341 20-	9,406.83	51,138	0	137.0	8	0	0	17.73	18.39	0.00	
240	LGS SEC	236,119 31-	4,053,176.84	34,350,615	0	98,231.0	608	0	0	11.11	11.80	0.00	
242	LGS M SEC	3,455 06-	58,391.36	506,415	0	1,374.0	7	0	0	10.85	11.53	0.00	



State: KY

October 2015

Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
244	LGS PRI	717,866.23	44,535.43-	6,654,714	0	26,661.0	63	0	0	10.79	11.46	0.00	
246	LGS M PRI	4,955.94	343.15-	51,205	0	160.0	1	0	0	9.68	10.35	0.00	
248	LGS SUB	169,457.54	13,107.15-	1,975,376	0	7,229.0	19	0	0	8.58	9.24	0.00	
250	LGS TRAN	6,676.45	376.30-	57,682	0	443.0	1	0	0	11.57	12.23	0.00	
251	LGS-LM-TD	23,916.67	1,581.79-	229,886	133,052	99.8	9	0	0	10.40	11.09	0.00	
260	PS SEC	1,088,412.84	67,720.20-	9,882,530	0	35,523.0	163	0	0	11.01	11.70	0.00	
264	PS PRI	15,931.36	1,077.67-	151,362	0	591.0	1	0	0	10.53	11.24	0.00	
356	IGS SEC	109,854.12	8,724.63-	1,332,078	0	2,524.0	4	0	0	8.25	8.90	0.00	
358	IGS PRI	2,506,960.23	214,869.10-	31,975,614	0	72,418.0	44	0	0	7.84	8.51	0.00	
359	IGS SUB	1,598,261.00	116,120.06-	17,991,742	0	67,807.0	22	0	0	8.88	9.53	0.00	
360	IGS	249,094.72	18,773.51-	3,061,897	0	10,274.0	4	0	0	8.14	8.75	0.00	
371	IGS	7,116,491.10	806,100.62-	7,922,591.72	0	113,001.0	9	0	0	5.19	5.78	0.00	
372	IGS	1,342,254.18	185,526.78-	28,712,901	0	38,813.0	2	0	0	4.67	5.32	0.00	
528	SL	133,205.76	4,663.92-	803,766	0	0.0	56	0	0	16.57	17.15	0.00	
540	MW	17,014.85	1,102.30-	148,877	0	254.5	10	0	0	11.43	12.17	0.00	
988	REFUND	2,979,617.49	0.00	0	0	0.0	0	0	0	0.00	0.00	0.00	
Grand Total		42,296,469.48	2,872,997.15-	441,511,634	502,873	642,649.6	169,639	46,766	55,879	9.58	10.23	22,105.62	



State: KY

November 2015 Page: 1

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL	
011	9,298.05	847.10-	10,145.15	96,227	0	0.0	79	0	0	9.66	10.54	0.00	
012	1,392.94	131.90-	1,524.84	15,009	0	0.0	10	0	0	9.28	10.16	0.00	
013	293.10	28.41-	321.51	3,233	0	0.0	2	0	0	9.07	9.94	0.00	
015	6,602,863.83	533,958.76-	7,136,822.59	60,781,789	1,693	690.6	64,704	0	0	10.86	11.74	0.00	
017	61,950.23	5,492.75-	67,442.98	629,854	766	0.0	494	0	0	9.84	10.71	0.00	
022	8,762,885.02	724,963.71-	9,487,848.73	82,679,654	1,368	1,227.6	72,211	0	0	10.60	11.48	0.00	
028	453.39	39.83-	493.22	4,537	3,086	0.0	7	0	0	9.99	10.87	0.00	
030	8,625.77	772.84-	9,398.61	87,443	49,374	0.0	69	0	0	9.86	10.75	0.00	
032	13,396.55	1,312.18-	14,708.73	150,159	86,555	0.0	91	0	0	8.92	9.80	0.00	
034	72.53	6.97-	79.50	806	504	0.0	2	0	0	9.00	9.86	0.00	
036	312.22	28.02-	340.24	3,199	1,892	0.0	3	0	0	9.76	10.64	0.00	
083	11,556.49	805.38-	12,361.87	91,785	0	0.0	0	878	920	12.59	13.47	1.80	
094	267,985.06	11,275.46-	279,260.52	1,277,167	0	0.0	0	21,095	22,752	20.98	21.87	4,701.97	
095	1,479.57	173.43-	1,653.00	16,096	0	0.0	0	67	68	9.19	10.27	3.10	
097	22,805.40	2,069.85-	24,875.25	174,290	0	0.0	0	1,499	1,762	13.08	14.27	906.30	
098	5,135.78	435.49-	5,571.27	49,470	0	0.0	0	75	203	10.38	11.26	268.70	
099	134.69	8.27-	142.96	938	0	0.0	0	4	9	14.36	15.24	0.00	
107	33,009.54	1,872.00-	34,881.54	213,243	0	0.0	0	1,306	1,825	15.48	16.36	782.75	
109	107,812.24	8,891.20-	116,703.44	1,010,384	0	0.0	0	1,818	4,383	10.67	11.55	2,807.65	
110	3,283.03	165.00-	3,448.03	18,822	0	0.0	0	61	132	17.44	18.32	259.20	
111	13,414.11	374.14-	13,788.25	42,675	0	0.0	0	190	760	31.43	32.31	42.51	
113	295,638.98	15,458.56-	311,097.54	1,769,979	0	0.0	0	19,389	21,804	16.70	17.58	11,713.22	
116	26,290.57	1,824.53-	28,115.10	207,668	0	0.0	0	288	933	12.66	13.54	636.10	
120	36.05	1.46-	37.51	164	0	0.0	0	1	1	21.98	22.87	0.00	
122	2,133.21	51.95-	2,185.16	5,921	0	0.0	0	15	71	36.03	36.91	33.75	
131	3,713.94	348.72-	4,062.66	39,736	0	0.0	0	34	74	9.35	10.22	53.95	
204	23,622.84	1,176.76-	24,799.60	134,340	0	0.0	493	0	0	17.58	18.46	0.00	
211	1,494,516.80	85,083.13-	1,579,599.93	9,689,271	16,418	11,052.0	22,644	0	0	15.42	16.30	0.00	
213	38,352.15	1,793.63-	40,145.78	204,449	0	0.0	618	0	0	18.76	19.64	0.00	
214	16,683.68	1,364.72-	18,048.40	155,432	0	3,047.0	79	0	0	10.73	11.61	0.00	
215	4,142,643.66	307,624.21-	4,450,267.87	34,988,793	0	161,995.1	6,807	0	0	11.84	12.72	0.00	
217	32,333.33	2,631.01-	34,964.34	298,338	0	959.3	32	0	0	10.84	11.72	0.00	
218	1,766.58	143.65-	1,910.23	16,204	0	46.4	1	0	0	10.90	11.79	0.00	
220	36,939.15	2,848.75-	39,787.90	327,568	0	1,165.6	48	0	0	11.28	12.15	0.00	
223	5,268.24	463.22-	5,731.46	52,801	28,461	0.0	45	0	0	9.98	10.85	0.00	
225	3,342.79	256.64-	3,599.43	29,425	16,174	0.0	34	0	0	11.36	12.23	0.00	
227	4,677.64	274.92-	4,952.56	31,325	25,015	0.0	76	0	0	14.93	15.81	0.00	
229	27,331.09	2,407.74-	29,738.83	271,844	152,614	46.4	76	0	0	10.05	10.94	0.00	
236	27,739.72	1,936.96-	29,676.68	221,527	0	805.5	9	0	0	12.52	13.40	0.00	
240	3,463,407.86	303,964.82-	3,767,372.68	34,558,903	0	95,018.0	597	0	0	10.02	10.90	0.00	
242	53,539.88	4,872.67-	58,412.55	556,553	0	1,323.0	7	0	0	9.62	10.50	0.00	



State: KY

November 2015 Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
244	640,082.21	58,843 05-	698,925.26	6,712,308	0	24,364.0	62	0	0	9.54	10.41	0.00	
246	3,690.40	368 06-	4,058.46	42,266	0	134.0	1	0	0	8.73	9.60	0.00	
248	144,671.34	17,757.43-	162,428.77	2,026,314	0	5,917.0	17	0	0	7.14	8.02	0.00	
250	3,640.53	373.43-	4,013.96	42,509	0	170.0	1	0	0	8.56	9.44	0.00	
251	26,686.48	2,586.61-	29,273.09	294,628	145,966	99.8	9	0	0	9.06	9.94	0.00	
260	939,989.28	80,965 89-	1,020,955.17	9,214,704	0	33,591.0	160	0	0	10.20	11.08	0.00	
264	13,111.69	1,230.44-	14,342.13	138,588	0	555.0	1	0	0	9.46	10.35	0.00	
356	103,056.21	11,829 09-	114,885.30	1,357,554	0	2,607.0	4	0	0	7.59	8.46	0.00	
358	2,328,240.32	266,785.17-	2,595,025.49	30,448,306	0	68,596.0	45	0	0	7.65	8.52	0.00	
359	1,621,056.40	181,084.14-	1,802,140.54	20,779,440	0	66,556.0	22	0	0	7.80	8.67	0.00	
360	231,135.41	29,997 90-	261,133.31	3,509,036	0	4,014.0	4	0	0	6.59	7.44	0.00	
371	6,455,059.76	1,192,991 50-	7,648,051.26	140,128,852	0	353,187.0	9	0	0	4.61	5.46	0.00	
372	1,147,079.86	193,491 08-	1,340,570.94	21,932,650	0	37,938.0	2	0	0	5.23	6.11	0.00	
528	123,045.06	7,180.61-	130,225.67	846,073	0	0.0	56	0	0	14.54	15.39	0.00	
540	16,564.63	1,531 20-	18,095.83	172,989	0	253.2	10	0	0	9.58	10.46	0.00	
988	2,979,617.49	0.00	2,979,617.49	0	0	0.0	0	0	0	0.00	0.00	0.00	
Grand Total	42,404,864.77	4,075,196 34-	46,480,061.11	468,553,238	529,876	875,358.5	169,641	46,720	55,697	9.05	9.92	22,211.00	



State: KY

December 2015

Page: 1

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL	
011	12,545.72	981.11-	13,526.83	119,695	0	0.0	80	0	0	10.48	11.30	0.00	
012	1,981.06	159 52-	2,140.58	19,391	0	0.0	10	0	0	10.22	11.04	0.00	
013	415.91	33 96-	449.87	4,122	0	0.0	2	0	0	10.09	10.91	0.00	
015	8,287,500.72	606,876 34-	8,894,377.06	73,672,036	3,138	760.9	64,823	0	0	11.25	12.07	0.00	
017	85,141.64	6,862.72-	92,004.36	819,732	1,496	0.0	493	0	0	10.39	11.22	0.00	
022	11,567,631.89	867,721.45-	12,435,353.34	104,985,919	1,865	1,422.7	72,335	0	0	11.02	11.84	0.00	
028	865.33	80.45-	945.78	9,637	6,589	0.0	7	0	0	8.98	9.81	0.00	
030	11,586.77	946.49-	12,533.26	117,057	77,671	0.0	68	0	0	9.90	10.71	0.00	
032	18,483.29	1,697 32-	20,180.61	204,504	143,470	0.0	91	0	0	9.04	9.87	0.00	
034	112.35	10.67-	123.02	1,220	881	0.0	2	0	0	9.21	10.08	0.00	
036	328.27	27 29-	355.56	3,314	2,493	0.0	3	0	0	9.91	10.73	0.00	
083	8,732.03	552 56-	9,284.59	67,953	0	0.0	0	865	909	12.85	13.66	1.80	
094	205,033.36	7,920 08-	212,953.44	979,112	0	0.0	0	21,111	22,780	20.94	21.75	4,774.54	
095	1,462.61	121 38-	1,583.99	14,899	0	0.0	0	65	89	9.82	10.63	3.10	
097	22,313.97	1,381 97-	23,695.94	167,852	0	0.0	0	1,491	1,899	13.29	14.12	902.32	
098	3,661.71	275.64-	3,937.35	34,857	0	0.0	0	75	203	10.50	11.30	268.70	
099	103.41	5.41-	108.82	688	0	0.0	0	4	9	15.03	15.82	0.00	
107	25,290.56	1,310 06-	26,600.62	161,269	0	0.0	0	1,306	1,823	15.68	16.49	777.30	
109	87,387.98	6,640.11-	94,028.09	810,692	0	0.0	0	1,804	4,262	10.78	11.60	2,812.77	
110	2,282.86	108 26-	2,391.12	13,274	0	0.0	0	63	134	17.20	18.01	198.12	
111	10,589.60	268 96-	10,858.56	32,910	0	0.0	0	190	759	32.18	32.99	39.30	
113	229,123.18	11,169 30-	240,292.48	1,351,736	0	0.0	0	19,482	21,874	16.95	17.78	11,762.58	
116	20,304.35	1,260.46-	21,564.81	156,811	0	0.0	0	292	940	12.95	13.75	643.62	
120	21.47	0.68-	22.15	94	0	0.0	0	1	1	22.84	23.56	0.00	
122	1,686.76	35 90-	1,722.66	4,464	0	0.0	0	15	71	37.79	38.59	33.75	
131	2,730.76	235 59-	2,966.35	29,069	0	0.0	0	34	74	9.39	10.20	53.95	
204	21,824.90	928 05-	22,752.95	112,851	0	0.0	493	0	0	19.34	20.16	0.00	
211	1,505,166.15	83,970 35-	1,589,136.50	10,206,091	7,120-	11,936.0	22,630	0	0	14.75	15.57	0.00	
213	37,143.95	1,795 89-	38,939.84	220,866	0	0.0	624	0	0	16.82	17.63	0.00	
214	16,620.89	1,139.13-	17,760.02	138,975	0	1,647.1	79	0	0	11.96	12.78	0.00	
215	4,179,542.19	262,048.67-	4,441,590.86	32,220,945	0	170,379.0	6,785	0	0	12.97	13.78	0.00	
217	32,782.92	2,271.79-	35,054.71	282,294	0	1,098.4	29	0	0	11.61	12.42	0.00	
218	2,062.71	125 26-	2,187.97	16,176	0	61.6	1	0	0	12.75	13.53	0.00	
220	42,194.97	3,118 81-	45,313.78	363,114	0	1,337.1	45	0	0	11.62	12.48	0.00	
223	8,493.47	685.12-	9,178.59	82,316	53,797	0.0	45	0	0	10.32	11.15	0.00	
225	2,247.02	157.67-	2,404.69	18,792	15,936	0.0	32	0	0	11.96	12.80	0.00	
227	12,798.73	627 87-	13,426.60	79,224	50,881	0.0	132	0	0	16.16	16.95	0.00	
229	25,976.92	1,868.17-	27,845.09	237,819	185,321	43.2	75	0	0	10.92	11.71	0.00	
236	2,651.84	12.73	2,639.11	5,134	0	175.5	8	0	0	51.65	51.40	0.00	
240	3,184,137.20	230,109 34-	3,414,246.54	28,589,015	0	96,628.0	592	0	0	11.14	11.94	0.00	
242	54,935.22	4,268 85-	59,204.07	517,789	0	1,364.0	7	0	0	10.61	11.43	0.00	



State: KY

December 2015 Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
244	LGS PRI	47,836.78-	647,783.96	5,844,918	0	24,761.0	62	0	0	10.26	11.08	0.00	
246	LGS M PRI	312.97-	4,082.37	37,574	0	134.0	1	0	0	10.03	10.86	0.00	
248	LGS SUB	14,230.00-	148,230.72	1,723,218	0	5,901.0	18	0	0	7.78	8.60	0.00	
250	LGS TRAN	393.90-	4,186.68	45,982	0	163.0	1	0	0	8.25	9.11	0.00	
251	LGS-LM-TD	1,249.69-	18,304.66	155,659	130,520	0.0	8	0	0	10.96	11.76	0.00	
260	PS SEC	64,111.11-	959,737.41	7,903,269	0	35,987.0	160	0	0	11.33	12.14	0.00	
264	PS PRI	1,104.16-	13,103.56	139,447	0	504.0	1	0	0	8.60	9.40	0.00	
356	IGS SEC	11,344.52-	113,052.97	1,340,998	0	2,894.0	4	0	0	7.58	8.43	0.00	
358	IGS PRI	204,610.29-	2,148,497.33	24,833,546	0	67,172.0	45	0	0	7.83	8.65	0.00	
359	IGS SUB	161,193.57-	1,560,992.85	18,820,509	0	63,894.0	22	0	0	7.44	8.29	0.00	
360	IGS	37,336.02-	309,820.73	4,232,238	0	11,496.0	4	0	0	6.44	7.32	0.00	
371	IGS	1,255,027.81-	8,128,185.02	138,779,740	0	246,252.0	9	0	0	4.95	5.86	0.00	
372	IGS	144,354.29-	1,072,362.58	17,518,968	0	38,425.0	2	0	0	5.30	6.12	0.00	
528	SL	8,318.19-	138,995.69	914,287	0	0.0	55	0	0	14.29	15.20	0.00	
540	MW	1,156.29-	16,680.58	148,463	0	258.0	10	0	0	10.46	11.24	0.00	
988	REFUND	0.00	2,979,617.48	0	0	0.0	0	0	0	0.00	0.00	0.00	
Grand Total		4,062,365.51-	50,109,317.15	479,312,524	666,938	784,694.5	169,893	46,798	55,827	9.61	10.45	22,271.85	



State: KY

January 2016

Page: 1

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL	
011	RSW-LMWH	799.43-	22,746.17	206,091	0	0.0	80	0	0	10.65	11.04	0.00	
012	RSW-A	142.51-	3,789.32	34,852	0	0.0	10	0	0	10.46	10.87	0.00	
013	RSW-B	18.81-	520.43	4,858	0	0.0	2	0	0	10.33	10.71	0.00	
015	RS	467,979.17-	13,939,517.62	118,770,920	3,856	854.9	64,896	0	0	11.34	11.74	0.00	
017	RS EMP	5,963.15-	150,701.86	1,355,323	2,024	0.0	495	0	0	10.68	11.12	0.00	
022	RSW-RS	675,216.80-	19,543,288.52	169,232,709	2,742	1,611.8	72,357	0	0	11.15	11.55	0.00	
028	AORH-W ON	61.69-	1,492.17	14,786	8,866	0.0	7	0	0	9.67	10.09	0.00	
030	RSW-ONPK	723.60-	21,506.22	202,255	104,017	0.0	69	0	0	10.28	10.63	0.00	
032	RS LM-ON	1,346.45-	32,325.15	328,321	194,894	0.0	91	0	0	9.44	9.85	0.00	
034	AORH-ON	17.80-	314.01	3,017	1,828	0.0	2	0	0	9.82	10.41	0.00	
036	RS-TOD-ON	19.79-	566.93	5,094	2,774	0.0	3	0	0	10.74	11.13	0.00	
083	OL 175 MV	349.72-	12,802.16	92,558	0	0.0	0	857	867	13.45	13.83	1.80	
094	OL 100 HP	4,972.54-	298,169.44	1,325,709	0	0.0	0	21,101	22,688	22.12	22.49	4,759.91	
095	OL 400 MV	77.73-	2,170.72	20,231	0	0.0	0	65	89	10.35	10.73	3.10	
097	OL 200 HP	863.28-	34,029.50	235,342	0	0.0	0	1,485	1,928	14.09	14.46	884.70	
098	OL 400 HP	144.53-	3,137.18	30,983	0	0.0	0	77	81	9.66	10.13	156.35	
099	OL175 MVP	2.98-	148.88	956	0	0.0	0	4	9	15.26	15.57	0.00	
107	OL 200HPF	834.50-	37,509.30	224,635	0	0.0	0	1,312	1,829	16.33	16.70	780.74	
109	OL400 HPF	3,552.29-	117,476.04	1,005,432	0	0.0	0	1,809	4,359	11.33	11.68	2,817.70	
110	OL 250 MH	72.03-	3,649.03	19,661	0	0.0	0	62	134	18.19	18.56	253.76	
111	OL100 HPP	167.34-	14,880.65	44,803	0	0.0	0	189	759	32.84	33.21	39.30	
113	OL 150 HP	7,181.41-	333,957.09	1,844,092	0	0.0	0	19,430	21,716	17.72	18.11	11,633.95	
116	OL 400 MH	770.56-	30,705.47	222,069	0	0.0	0	293	947	13.48	13.83	680.98	
120	OL 250HPP	0.35-	44.78	189	0	0.0	0	1	1	23.51	23.69	0.00	
122	OL150 HPP	21.21-	2,349.21	6,159	0	0.0	0	15	71	37.80	38.14	33.75	
131	OL 1000MH	159.48-	4,638.05	45,182	0	0.0	0	35	78	9.91	10.27	53.95	
204	SGS-MTRD	563.62-	28,576.80	147,158	0	0.0	493	0	0	19.04	19.42	0.00	
211	SGS	65,219.69-	2,307,706.22	16,472,949	10,784	12,917.6	22,576	0	0	13.61	14.01	0.00	
213	SGS-UMR	2,963.43-	88,898.52	729,669	0	0.0	628	0	0	11.78	12.18	0.00	
214	MGS - AF	912.31-	26,639.31	225,140	0	1,173.4	78	0	0	11.43	11.83	0.00	
215	MGS SEC	192,364.43-	6,491,608.37	50,656,417	0	176,718.1	6,771	0	0	12.44	12.81	0.00	
217	MGS PRI	1,754.25-	55,251.29	480,101	0	1,153.8	28	0	0	11.14	11.51	0.00	
218	MGS M SEC	80.52-	3,696.45	28,920	0	85.6	1	0	0	12.50	12.78	0.00	
220	MGSCC PRI	2,664.24-	66,504.55	547,126	0	1,686.7	49	0	0	11.67	12.16	0.00	
223	MGS LM ON	640.79-	16,460.27	148,938	80,139	0.0	44	0	0	10.62	11.05	0.00	
225	SGSTOD ON	129.61-	3,472.84	29,659	18,406	0.0	32	0	0	11.27	11.71	0.00	
227	EXPSGSTOD	222.07-	9,513.08	58,872	35,026	0.0	110	0	0	15.78	16.16	0.00	
229	MGS-TOD	1,433.24-	46,562.33	426,648	230,405	40.0	75	0	0	10.58	10.91	0.00	
236	MGSCC SUB	463.15-	22,416.33	110,243	0	882.8	9	0	0	19.91	20.33	0.00	
240	LGS SEC	155,315.08-	4,693,989.44	43,668,633	0	99,663.0	595	0	0	10.75	11.10	0.00	
242	LGS M SEC	3,560.81-	90,198.08	841,368	0	1,619.0	7	0	0	10.30	10.72	0.00	



State: KY

January 2016

Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
244	826,545.31	31,581.71-	858,127.02	8,122,225	0	25,710.0	61	0	0	10.18	10.57	0.00	
246	5,202.46	250 30-	5,452.76	56,237	0	134.0	1	0	0	9.25	9.70	0.00	
248	194,888.47	10,776.69-	205,665.16	2,651,095	0	5,962.0	18	0	0	7.35	7.76	0.00	
250	4,770.19	292.76-	5,062.95	60,736	0	163.0	1	0	0	7.85	8.34	0.00	
251	26,997.02	1,079.48-	28,076.50	264,205	134,644	36.4	8	0	0	10.22	10.63	0.00	
260	1,338,895.77	45,258 38-	1,384,154.15	12,177,452	0	40,376.0	166	0	0	10.99	11.37	0.00	
264	20,922.45	747 03-	21,669.48	222,900	0	657.0	1	0	0	9.39	9.72	0.00	
356	138,835.98	7,730 21-	146,566.19	1,722,682	0	3,113.0	4	0	0	8.06	8.51	0.00	
358	2,389,002.80	125,059.69-	2,514,062.49	30,905,438	0	58,368.0	43	0	0	7.73	8.13	0.00	
359	1,444,177.45	93,299 27-	1,537,476.72	20,284,689	0	58,790.0	22	0	0	7.12	7.58	0.00	
360	241,465.53	21,179 87-	262,645.40	3,874,151	0	8,302.0	3	0	0	6.23	6.78	0.00	
371	6,965,423.16	892,524 99-	7,857,948.15	140,401,767	0	218,486.0	9	0	0	4.96	5.60	0.00	
372	1,214,593.17	70,410.46-	1,285,003.63	18,483,129	0	25,471.0	2	0	0	6.57	6.95	0.00	
528	131,699.61	5,969.46-	137,669.07	909,685	0	0.0	55	0	0	14.48	15.13	0.00	
540	25,079.99	747 55-	25,827.54	248,183	0	256.4	10	0	0	10.11	10.41	0.00	
Grand Total	62,087,977.83	2,906,654 24-	64,994,632.07	650,232,642	830,405	744,231.5	169,912	46,735	55,556	9.55	10.00	22,099.99	



TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
1 MONTH BILLED AND ACCRUED - MCSR0162 - FINAL

Prepared: 03/08/2016 07:47:14 AM

State: KY

February 2016

Page: 1

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL	
011	17,049.74	51.76	16,997.98	164,853	0	0.0	80	0	0	10.34	10.31	0.00	0.00
012	2,138.98	6.62	2,132.36	21,134	0	0.0	10	0	0	10.12	10.09	0.00	0.00
013	295.90	0.94	294.96	2,986	0	0.0	2	0	0	9.91	9.88	0.00	0.00
015	10,428,202.46	29,596.51	10,398,605.95	95,344,419	4,819	906.4	64,927	0	0	10.94	10.91	0.00	0.00
017	120,333.22	155.15	120,178.07	1,158,442	2,350	0.0	497	0	0	10.39	10.37	0.00	0.00
022	15,608,986.64	44,415.39	15,564,571.25	144,951,847	2,810	1,771.1	72,302	0	0	10.77	10.74	0.00	0.00
028	1,364.96	4.35	1,360.61	14,072	9,998	0.0	7	0	0	9.70	9.67	0.00	0.00
030	21,281.89	64.89	21,217.00	206,448	128,369	0.0	69	0	0	10.31	10.28	0.00	0.00
032	27,328.46	90.23	27,238.23	292,322	219,137	0.0	91	0	0	9.35	9.32	0.00	0.00
034	191.64	0.55	191.09	1,970	1,404	0.0	2	0	0	9.73	9.70	0.00	0.00
036	627.09	2.05	625.04	6,595	4,406	0.0	4	0	0	9.51	9.48	0.00	0.00
083	8,364.96	24.77	8,340.19	47,260	0	0.0	0	852	900	17.70	17.65	1.80	0.00
094	195,639.11	369.69	195,269.42	710,165	0	0.0	0	21,109	22,765	27.55	27.50	4,781.01	0.00
095	1,572.36	3.19	1,569.17	11,369	0	0.0	0	65	91	13.83	13.80	3.10	0.00
097	22,379.63	45.07	22,334.56	121,946	0	0.0	0	1,475	1,913	18.35	18.32	884.15	0.00
098	3,523.44	7.40	3,516.04	22,545	0	0.0	0	74	203	15.63	15.60	272.74	0.00
099	100.13	0.15	99.98	476	0	0.0	0	4	9	21.04	21.00	0.00	0.00
107	24,758.03	44.62	24,713.41	116,011	0	0.0	0	1,313	1,808	21.34	21.30	794.07	0.00
109	83,318.59	183.43	83,135.16	543,829	0	0.0	0	1,810	4,351	15.32	15.29	2,764.01	0.00
110	2,448.58	2.72	2,445.86	10,043	0	0.0	0	61	136	24.38	24.35	269.00	0.00
111	9,932.75	8.18	9,924.57	23,657	0	0.0	0	189	758	41.99	41.95	39.30	0.00
113	221,398.26	192.29	221,205.97	983,192	0	0.0	0	19,448	21,854	22.52	22.50	11,764.80	0.00
116	19,869.59	34.16	19,835.43	108,382	0	0.0	0	293	950	18.33	18.30	686.40	0.00
120	14.29	0.01	14.28	34	0	0.0	0	1	1	42.03	42.00	0.00	0.00
122	1,519.06	0.94	1,518.12	3,055	0	0.0	0	15	71	49.72	49.69	33.75	0.00
131	2,799.52	6.48	2,793.04	20,188	0	0.0	0	35	78	13.87	13.84	53.95	0.00
204	17,431.30	26.78	17,404.52	85,129	0	0.0	493	0	0	20.48	20.44	0.00	0.00
211	1,732,507.35	3,708.84	1,728,798.51	13,031,072	15,713	13,363.3	22,607	0	0	13.30	13.27	0.00	0.00
213	7,050.56	20.25-	7,070.81	89,250-	0	0.0	618	0	0	7.90-	7.92-	0.00	0.00
214	23,641.06	63.87	23,577.19	207,233	0	1,321.3	79	0	0	11.41	11.38	0.00	0.00
215	4,783,878.57	11,606.67	4,772,271.90	38,143,032	0	181,577.1	6,783	0	0	12.54	12.51	0.00	0.00
217	60,779.77	123.43	60,656.34	553,125	0	1,365.1	32	0	0	10.99	10.97	0.00	0.00
218	2,947.49	8.21	2,939.28	25,233	0	88.8	1	0	0	11.68	11.65	0.00	0.00
220	46,144.45	98.93	46,045.52	386,825	0	1,561.3	47	0	0	11.93	11.90	0.00	0.00
223	16,081.18	44.43	16,036.75	144,615	92,508	0.0	45	0	0	11.12	11.09	0.00	0.00
225	2,964.07	7.38	2,956.69	24,123	17,981	0.0	32	0	0	12.29	12.26	0.00	0.00
227	5,643.36	10.61	5,632.75	33,681	30,754	0.0	111	0	0	16.76	16.72	0.00	0.00
229	34,733.78	98.86	34,634.92	308,852	232,063	44.0	75	0	0	11.25	11.21	0.00	0.00
236	2,263.89	16.35	2,247.54	52,994	0	421.8-	9	0	0	4.27	4.24	0.00	0.00
240	3,185,937.16	8,944.76	3,176,992.40	28,894,040	0	102,555.0	592	0	0	11.03	11.00	0.00	0.00
242	66,913.45	190.79	66,722.66	620,730	0	1,780.0	7	0	0	10.78	10.75	0.00	0.00



State: KY

February 2016

Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
244	LGS PRI	592,280.11	1,768.29	590,511.82	5,691,168	0	25,536.0	60	0	0	10.41	10.38	0.00
246	LGS M PRI	3,492.67	10.50	3,482.17	34,649	0	134.0	1	0	0	10.08	10.05	0.00
248	LGS SUB	140,370.91	565.09	139,805.82	1,822,179	0	5,914.0	17	0	0	7.70	7.67	0.00
250	LGS TRAN	3,785.79	12.85	3,772.94	42,336	0	163.0	1	0	0	8.94	8.91	0.00
251	LGS-LM-TD	10,560.57	29.44	10,531.13	94,547	86,936	1.9	8	0	0	11.17	11.14	0.00
260	PS SEC	959,001.98	2,623.86	956,378.12	8,831,166	0	38,297.0	162	0	0	10.86	10.83	0.00
264	PS PRI	18,103.41	63.23	18,040.18	199,670	0	685.0	1	0	0	9.07	9.03	0.00
356	IGS SEC	111,795.10	391.03	111,404.07	1,287,220	0	3,202.0	4	0	0	8.69	8.65	0.00
357	QPCONSILKY	25,726.27	53.13	25,673.14	184,737	0	1,136.0	1	0	0	13.93	13.90	0.00
358	IGS PRI	1,851,327.04	9,189.00	1,842,138.04	20,554,435	0	60,289.0	42	0	0	9.01	8.96	0.00
359	IGS SUB	1,428,677.28	21,393.26	1,450,070.54	18,438,720	0	59,090.0	22	0	0	7.75	7.86	0.00
360	IGS	218,069.72	1,378.26	216,691.46	2,690,273	0	10,926.0	3	0	0	8.11	8.05	0.00
371	IGS	7,298,062.95	35,973.98	7,262,088.97	126,593,423	0	222,632.0	9	0	0	5.76	5.74	0.00
372	IGS	1,028,438.15	7,027.71	1,021,410.44	20,207,362	0	37,448.0	2	0	0	5.09	5.05	0.00
528	SL	131,212.57	209.29	131,003.28	742,944	0	0.0	55	0	0	17.66	17.63	0.00
540	MW	13,040.69	40.91	12,999.78	123,010	0	209.3	10	0	0	10.60	10.57	0.00
Grand Total		50,648,301.93	138,184.51	50,510,117.42	534,846,513	849,248	771,574.8	169,920	46,744	55,888	9.47	9.44	22,348.08



State: KY

March 2016

Page: 1

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL	
011	RSW-LMWH	11,403.71	30.82	11,372.89	0	0.0	79	0	0	10.27	10.24	0.00	
012	RSW-A	1,676.71	4.77	1,671.94	0	0.0	10	0	0	10.02	9.99	0.00	
013	RSW-B	280.72	0.82	279.90	0	0.0	2	0	0	9.84	9.81	0.00	
015	RS	7,260,618.62	18,097.94	7,242,520.68	4,342	827.6	64,771	0	0	11.17	11.14	0.00	
017	RS EMP	74,821.94	149.80	74,672.14	1,685	0.0	496	0	0	10.33	10.31	0.00	
022	RSW-RS	10,041,967.28	25,948.23	10,016,019.05	1,785	1,742.0	72,045	0	0	10.93	10.90	0.00	
028	AORH-W ON	813.63	2.52	811.11	8,091	0.0	7	0	0	9.11	9.08	0.00	
030	RSW-ONPK	10,535.94	27.79	10,508.15	94,368	0.0	69	0	0	9.92	9.89	0.00	
032	RS LM-ON	16,724.80	51.66	16,673.14	160,273	0.0	92	0	0	9.27	9.24	0.00	
034	AORH-ON	122.91	0.42	122.49	857	0.0	2	0	0	9.96	9.93	0.00	
036	RS-TOD-ON	383.31	1.00	382.31	3,331	0.0	4	0	0	10.67	10.65	0.00	
083	OL 175 MV	9,256.75	11.95	9,244.80	60,110	0.0	0	839	881	15.40	15.38	1.80	
094	OL 100 HP	216,074.87	352.16	215,722.71	880,189	0.0	0	21,011	22,654	24.55	24.51	4,756.54	
095	OL 400 MV	1,634.13	3.95	1,630.18	13,125	0.0	0	64	87	12.45	12.42	3.10	
097	OL 200 HP	25,263.34	39.58	25,223.76	155,580	0.0	0	1,490	1,930	16.24	16.21	884.05	
098	OL 400 HP	4,035.25	8.39	4,026.86	30,375	0.0	0	75	200	13.28	13.26	259.00	
099	OL175 MVP	107.65	0.17	107.48	590	0.0	0	4	9	18.25	18.22	0.00	
107	OL 200HPF	27,991.09	46.84	27,944.25	147,403	0.0	0	1,305	1,826	18.99	18.96	787.29	
109	OL400 HPF	94,918.84	204.01	94,714.83	698,626	0.0	0	1,810	4,343	13.59	13.56	2,783.86	
110	OL 250 MH	2,728.96	3.80	2,725.16	12,607	0.0	0	60	131	21.65	21.62	269.00	
111	OL100 HPP	11,250.16	9.36	11,240.80	29,796	0.0	0	191	762	37.76	37.73	39.30	
113	OL 150 HP	246,245.63	369.34	245,876.29	1,230,439	0.0	0	19,403	21,765	20.01	19.98	11,766.33	
116	OL 400 MH	23,938.42	42.24	23,896.18	148,918	0.0	0	293	949	16.07	16.05	677.84	
120	OL 250HPP	26.34	0.02	26.32	96	0.0	0	1	1	27.44	27.42	0.00	
122	OL150 HPP	1,723.15	1.18	1,721.97	3,924	0.0	0	15	71	43.91	43.88	33.75	
131	OL 1000MH	3,450.10	8.56	3,441.54	28,706	0.0	0	35	78	12.02	11.99	53.95	
204	SGS-MTRD	20,179.91	30.46	20,149.45	102,030	0.0	492	0	0	19.78	19.75	0.00	
211	SGS	1,527,865.15	2,620.56	1,525,244.59	10,085,970	13,087.7	22,536	0	0	15.15	15.12	0.00	
213	SGS-UMR	32,887.26	51.42	32,835.84	162,238	0.0	617	0	0	20.27	20.24	0.00	
214	MGS - AF	13,484.38	32.61	13,451.77	110,746	0.0	80	0	0	12.18	12.15	0.00	
215	MGS SEC	4,263,815.47	9,613.64	4,254,201.83	33,091,485	175,582.4	6,747	0	0	12.88	12.86	0.00	
217	MGS PRI	43,269.43	513.58-	43,783.01	389,017	1,264.6	32	0	0	11.12	11.25	0.00	
218	MGS M SEC	2,235.05	4.24	2,230.81	17,485	89.6	1	0	0	12.78	12.76	0.00	
220	MGS CC PRI	44,492.67	51.22	44,441.45	349,528	1,713.0	51	0	0	12.73	12.71	0.00	
223	MGS LM ON	8,890.36	21.83	8,868.53	78,521	0.0	46	0	0	11.32	11.29	0.00	
225	SGSTOD ON	2,931.32	7.19	2,924.13	22,735	0.0	32	0	0	12.89	12.86	0.00	
227	EXPSGSTOD	6,944.35	12.29	6,932.06	41,071	0.0	122	0	0	16.91	16.88	0.00	
229	MGS-TOD	25,865.20	61.87	25,803.33	233,167	35.2	75	0	0	11.09	11.07	0.00	
236	MGS CC SUB	8,457.43	14.82	8,442.61	47,551	165.0	9	0	0	17.79	17.75	0.00	
240	LGS SEC	3,233,997.46	8,411.79	3,225,585.67	29,047,281	98,653.0	594	0	0	11.13	11.10	0.00	
242	LGS M SEC	52,937.05	143.28	52,793.77	481,795	1,528.0	7	0	0	10.99	10.96	0.00	



State: KY

March 2016

Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
244	LGS PRI	495,586.83	1,456.71	494,130.12	4,845,311	0	22,788.0	57	0	10.23	10.20	0.00	
246	LGS M PRI	3,671.22	10.95	3,660.27	35,327	0	134.0	1	0	10.39	10.36	0.00	
248	LGS SUB	217,063.11	930.70	216,132.41	2,952,749	0	7,075.0	18	0	7.35	7.32	0.00	
250	LGS TRAN	4,781.32	20.24	4,761.08	60,883	0	156.0	1	0	7.85	7.82	0.00	
251	LGS-LM-TD	8,160.41	23.26	8,137.15	73,413	54,292	0.0	8	0	11.12	11.08	0.00	
260	PS SEC	938,916.19	2,437.20	936,478.99	8,316,508	0	37,370.0	162	0	11.29	11.26	0.00	
264	PS PRI	15,620.09	44.49	15,575.60	162,518	0	683.0	1	0	9.61	9.58	0.00	
356	IGS SEC	115,143.78	411.16	114,732.62	1,300,159	0	3,171.0	4	0	8.86	8.82	0.00	
357	QPCONSILKY	25,728.27-	53.13-	25,673.14-	184,737-	0	1,136.0-	0	0	13.93	13.90	0.00	
358	IGS PRI	1,969,646.78	7,258.34	1,962,388.44	23,740,159	0	62,087.0	43	0	8.30	8.27	0.00	
359	IGS SUB	1,834,555.28	8,198.03	1,826,357.25	25,457,713	0	76,684.0	20	0	7.21	7.17	0.00	
360	IGS	272,615.40	1,302.21	271,313.19	3,945,402	0	14,318.0	3	0	6.91	6.88	0.00	
371	IGS	7,423,097.59	46,586.09	7,376,511.50	130,748,424	0	214,288.0	8	0	5.68	5.64	0.00	
372	IGS	1,460,075.12	8,077.47	1,451,997.65	26,685,228	0	39,383.0	2	0	5.47	5.44	0.00	
528	SL	132,326.33	276.47	132,049.86	751,870	0	0.0	54	0	17.60	17.56	0.00	
540	MW	15,324.24	40.04	15,284.20	147,516	0	259.3	10	0	10.39	10.36	0.00	
Grand Total		42,257,104.16	143,001.19	42,114,102.97	464,732,880	648,238	774,551.2	169,410	46,596	55,687	9.09	9.06	22,315.81



State: KY

April 2016

Page: 1

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL	
011	10,346.32	57.73	10,288.59	98,236	0	0.0	79	0	0	10.53	10.47	0.00	
012	1,680.70	9.03	1,671.67	16,460	0	0.0	10	0	0	10.21	10.16	0.00	
013	271.85	1.46	270.39	2,731	0	0.0	2	0	0	9.95	9.90	0.00	
015	6,877,186.26	33,371.07	6,843,815.19	58,685,358	3,642	798.6	64,675	0	0	11.72	11.66	0.00	
017	64,977.00	311.23	64,665.77	607,580	1,017	0.0	498	0	0	10.69	10.64	0.00	
022	8,902,746.66	44,458.55	8,858,288.11	77,527,583	1,493	1,427.1	71,851	0	0	11.48	11.43	0.00	
028	532.87	2.96	529.91	4,821	3,990	0.0	7	0	0	11.05	10.99	0.00	
030	9,615.29	60.05	9,555.24	90,859	63,180	0.0	69	0	0	10.58	10.52	0.00	
032	13,041.78	75.64	12,966.14	133,536	103,762	0.0	90	0	0	9.77	9.71	0.00	
034	78.01	0.16	77.85	758	553	0.0	2	0	0	10.29	10.27	0.00	
036	477.19	2.65	474.54	4,623	3,003	0.0	4	0	0	10.32	10.26	0.00	
083	10,946.06	32.79	10,913.27	57,825	0	0.0	0	832	869	18.93	18.87	1.80	
094	256,095.30	359.55	255,735.75	831,532	0	0.0	0	20,962	22,632	30.80	30.75	4,763.50	
095	1,960.69	6.18	1,954.51	12,720	0	0.0	0	64	87	15.41	15.37	3.10	
097	29,842.25	81.72	29,760.53	149,229	0	0.0	0	1,475	1,910	20.00	19.94	885.45	
098	4,145.22	30.72	4,114.50	23,905	0	0.0	0	75	151	17.34	17.21	154.73	
099	138.51	0.35	138.16	609	0	0.0	0	4	9	22.74	22.69	0.00	
107	33,611.95	77.41	33,534.54	143,884	0	0.0	0	1,309	1,830	23.36	23.31	780.11	
109	110,845.30	355.74	110,489.56	654,868	0	0.0	0	1,815	4,306	16.93	16.87	2,793.14	
110	3,378.53	6.75	3,371.78	12,588	0	0.0	0	62	136	26.84	26.79	269.00	
111	14,929.00	5.29	14,934.29	32,013	0	0.0	0	207	856	46.63	46.65	39.30	
113	289,515.48	509.07	289,006.41	1,184,238	0	0.0	0	19,390	21,786	24.45	24.40	11,671.08	
116	27,119.85	77.47	27,042.38	133,986	0	0.0	0	299	960	20.24	20.18	678.52	
120	35.23	0.09	35.14	101	0	0.0	0	1	1	34.88	34.79	0.00	
122	2,151.33	2.15	2,149.18	3,961	0	0.0	0	15	71	54.31	54.26	33.75	
131	4,141.71	15.20	4,126.51	27,690	0	0.0	0	35	78	14.96	14.90	53.95	
204	25,230.74	64.20	25,166.54	127,169	0	0.0	0	500	0	19.84	19.79	0.00	
211	1,603,343.15	5,291.10	1,598,052.05	9,527,526	18,800	11,529.5	22,521	0	0	16.83	16.77	0.00	
213	39,651.70	97.34	39,554.36	192,421	0	0.0	617	0	0	20.61	20.56	0.00	
214	20,764.16	75.96	20,688.20	171,189	0	3,544.2	85	0	0	12.13	12.09	0.00	
215	4,442,264.76	18,923.90	4,423,340.86	33,312,537	0	162,774.0	6,726	0	0	13.34	13.28	0.00	
217	146,523.70	326.54	146,850.24	1,329,192	0	4,129.9	36	0	0	11.02	11.05	0.00	
218	1,699.37	10.68	1,688.69	14,025	0	49.6	1	0	0	12.12	12.04	0.00	
220	53,865.68	172.30	53,693.38	445,470	0	1,503.1	42	0	0	12.09	12.05	0.00	
223	5,302.68	30.18	5,272.50	46,605	35,020	0.0	45	0	0	11.38	11.31	0.00	
225	3,545.33	10.82	3,534.51	27,270	15,552	0.0	32	0	0	13.00	12.96	0.00	
227	8,734.44	25.68	8,708.76	53,111	37,039	0.0	127	0	0	16.45	16.40	0.00	
229	30,499.78	173.27	30,326.51	265,064	164,084	28.8	75	0	0	11.51	11.44	0.00	
236	25,904.85	68.80	25,836.05	202,297	0	494.0	11	0	0	12.81	12.77	0.00	
240	3,812,361.76	18,358.53	3,794,003.23	33,582,157	0	92,879.0	587	0	0	11.35	11.30	0.00	
242	57,099.36	249.03	56,850.33	517,964	0	1,309.0	7	0	0	11.02	10.98	0.00	



State: KY

April 2016

Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
244	LGS PRI	650,217.90	2,963.78	647,254.12	5,921,991	0	23,051.0	58	0	10.98	10.93	0.00	
246	LGS M PRI	4,147.44	16.08	4,131.36	40,162	0	134.0	1	0	10.33	10.29	0.00	
248	LGS SUB	240,463.14	1,275.00	239,188.14	3,164,633	0	7,836.0	20	0	7.60	7.56	0.00	
250	LGS TRAN	4,484.92	18.54	4,466.38	50,200	0	156.0	1	0	8.93	8.90	0.00	
251	LGS-LM-TD	11,096.67	44.70	11,051.97	99,803	50,396	103.6	7	0	11.12	11.07	0.00	
260	PS SEC	1,032,948.97	4,789.46	1,028,159.51	8,900,547	0	34,816.0	161	0	11.61	11.55	0.00	
264	PS PRI	12,586.99	82.31	12,504.68	112,745	0	558.0	1	0	11.16	11.09	0.00	
356	IGS SEC	115,081.66	539.67	114,541.99	1,342,180	0	2,679.0	4	0	8.57	8.53	0.00	
358	IGS PRI	2,179,242.12	11,446.82	2,167,795.30	25,472,316	0	52,020.0	41	0	8.56	8.51	0.00	
359	IGS SUB	1,743,430.62	7,117.56	1,736,313.06	21,773,088	0	66,018.0	20	0	8.01	7.97	0.00	
360	IGS	170,149.77	326.56	169,823.21	2,185,019	0	1,340.0	3	0	7.79	7.77	0.00	
371	IGS	7,500,793.73	18,871.40	7,481,922.33	131,140,014	0	78,447.0	8	0	5.72	5.71	0.00	
372	IGS	1,553,827.85	14,951.66	1,538,876.19	27,488,839	0	41,664.0	2	0	5.65	5.60	0.00	
528	SL	134,295.89	78.71	134,217.18	637,142	0	0.0	56	0	21.08	21.07	0.00	
540	MW	18,523.01	113.04	18,409.97	172,212	0	224.1	10	0	10.76	10.69	0.00	
Grand Total		42,317,892.48	185,760.97	42,132,131.51	448,756,582	501,531	589,513.5	169,092	46,545	55,682	9.43	9.39	22,127.43



TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
1 MONTH BILLED AND ACCRUED - MCSR0162 - FINAL

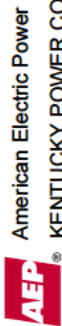
Prepared: 06/08/2016 07:04:53 AM

State: KY

May 2016

Page: 1

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL	
011	10,298.68	68.42	10,230.26	93,993	0	0.0	78	0	0	10.96	10.88	0.00	0.00
012	1,520.95	10.75	1,510.20	14,426	0	0.0	10	0	0	10.54	10.47	0.00	0.00
013	333.02	2.80	330.22	3,229	0	0.0	2	0	0	10.31	10.23	0.00	0.00
015	6,842,647.79	41,343.78	6,801,304.01	55,500,257	3,942	673.9	64,582	0	0	12.33	12.25	0.00	0.00
017	62,677.17	469.74	62,207.43	560,637	981	0.0	501	0	0	11.18	11.10	0.00	0.00
022	8,289,400.67	49,708.11	8,239,692.56	68,134,347	823	1,269.5	71,628	0	0	12.17	12.09	0.00	0.00
028	555.09	3.55	551.54	4,660	2,897	0.0	7	0	0	11.91	11.84	0.00	0.00
030	9,635.29	48.39	9,586.90	81,896	45,230	0.0	69	0	0	11.77	11.71	0.00	0.00
032	11,927.36	72.19	11,855.17	101,452	61,873	0.0	90	0	0	11.76	11.69	0.00	0.00
034	77.27	0.93	76.34	729	473	0.0	2	0	0	10.60	10.47	0.00	0.00
036	499.95	2.86	497.09	4,265	2,396	0.0	4	0	0	11.72	11.66	0.00	0.00
083	12,059.82	44.68	12,015.14	55,801	0	0.0	0	826	867	21.61	21.53	1.80	0.00
094	280,148.79	467.25	279,681.54	794,496	0	0.0	0	20,915	22,588	35.26	35.20	4,737.94	0.00
095	2,131.19	10.40	2,120.79	12,240	0	0.0	0	63	87	17.41	17.33	3.10	0.00
097	32,555.38	120.98	32,434.40	143,353	0	0.0	0	1,463	1,900	22.71	22.63	880.95	0.00
098	5,827.24	18.17	5,809.07	31,117	0	0.0	0	74	198	18.73	18.67	261.06	0.00
099	154.36	0.42	153.94	603	0	0.0	0	4	9	25.60	25.53	0.00	0.00
107	36,437.51	122.11	36,315.40	137,148	0	0.0	0	1,309	1,820	26.57	26.48	787.29	0.00
109	122,294.00	535.73	121,758.27	647,525	0	0.0	0	1,807	4,335	18.89	18.80	1,969.45	0.00
110	3,732.29	9.86	3,722.43	12,449	0	0.0	0	61	138	29.98	29.90	269.00	0.00
111	14,768.00	21.20	14,746.80	27,262	0	0.0	0	192	767	54.17	54.09	39.30	0.00
113	318,177.35	878.44	317,298.91	1,127,756	0	0.0	0	19,346	21,841	28.21	28.14	11,733.54	0.00
116	30,536.66	100.38	30,436.28	135,192	0	0.0	0	295	947	22.59	22.51	675.30	0.00
120	38.69	0.03	38.66	99	0	0.0	0	1	1	39.08	39.05	0.00	0.00
122	2,346.07	2.75	2,343.32	3,777	0	0.0	0	15	71	62.11	62.04	33.75	0.00
131	4,484.29	20.11	4,464.18	26,558	0	0.0	0	35	78	16.88	16.81	53.95	0.00
204	28,313.99	118.57	28,195.42	133,728	0	0.0	492	0	0	21.17	21.08	0.00	0.00
211	1,679,288.37	7,429.21	1,671,859.16	9,483,628	13,183	11,824.9	22,544	0	0	17.71	17.63	0.00	0.00
213	44,082.78	176.67	43,906.11	213,762	0	0.0	637	0	0	20.62	20.54	0.00	0.00
214	21,685.00	150.29	21,534.71	174,585	0	3,577.9	86	0	0	12.42	12.33	0.00	0.00
215	4,760,222.42	28,074.85	4,732,147.57	35,060,713	0	161,016.5	6,696	0	0	13.58	13.50	0.00	0.00
217	121,959.86	131.06	121,828.80	1,130,829	0	2,997.4	37	0	0	10.78	10.77	0.00	0.00
218	2,079.08	7.15	2,071.93	15,267	0	56.0	1	0	0	13.62	13.57	0.00	0.00
220	31,892.16	60.10	31,832.06	201,485	0	1,194.3	45	0	0	15.83	15.80	0.00	0.00
223	4,859.59	26.93	4,832.66	40,066	23,778	0.0	44	0	0	12.13	12.06	0.00	0.00
225	3,757.57	27.39	3,730.18	28,137	14,975	0.0	32	0	0	13.35	13.26	0.00	0.00
227	9,181.22	46.43	9,134.79	55,087	39,575	0.0	129	0	0	16.67	16.58	0.00	0.00
229	31,743.54	159.68	31,583.86	268,270	147,288	40.0	75	0	0	11.83	11.77	0.00	0.00
236	12,079.08	74.45	12,004.63	70,278	0	273.5	9	0	0	17.19	17.08	0.00	0.00
240	4,106,870.72	27,356.38	4,079,514.34	35,653,966	0	91,286.0	580	0	0	11.52	11.44	0.00	0.00
242	64,065.29	485.31	63,579.98	569,121	0	1,305.0	7	0	0	11.26	11.17	0.00	0.00



American Electric Power
KENTUCKY POWER COMPANY

TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
1 MONTH BILLED AND ACCRUED - MCSR0162 - FINAL

Prepared: 06/08/2016 07:04:53 AM

State: KY

May 2016

Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
244	668,497.56	5,120.44	663,377.12	6,127,515	87,500-	19,621.0	61	0	0	10.91	10.83	0.00	
246	5,302.07	51.33	5,250.74	51,985	0	135.0	1	0	0	10.20	10.10	0.00	
248	237,190.42	2,416.66	234,773.76	2,643,698	0	7,190.0	19	0	0	8.97	8.88	0.00	
250	4,958.31	57.40	4,900.91	56,568	0	141.0	1	0	0	8.77	8.66	0.00	
251	21,364.01	175.80	21,188.21	194,886	86,836	69.1	9	0	0	10.96	10.87	0.00	
260	1,122,644.75	7,538.41	1,115,106.34	9,469,076	0	34,745.0	160	0	0	11.86	11.78	0.00	
264	15,010.27	111.02	14,899.25	154,633	0	454.0	1	0	0	9.71	9.64	0.00	
356	119,470.99	1,252.02	118,218.97	1,280,046	0	2,494.0	4	0	0	9.33	9.24	0.00	
358	2,265,402.65	22,854.22	2,242,548.43	26,312,277	0	54,994.0	37	0	0	8.61	8.52	0.00	
359	1,669,188.07	21,142.57	1,648,045.50	19,297,759	6,000-	58,699.0	20	0	0	8.65	8.54	0.00	
360	166,507.02	3,349.31	163,157.71	2,494,068	0	6,758.0	3	0	0	6.68	6.54	0.00	
371	7,839,187.12	198,585.90	7,640,601.22	134,732,623	0	210,666.0	8	0	0	5.82	5.67	0.00	
372	1,521,288.37	20,250.73	1,501,037.64	26,656,291	0	38,536.0	2	0	0	5.71	5.63	0.00	
528	136,131.42	865.35	135,266.07	564,909	0	0.0	55	0	0	24.10	23.94	0.00	
540	20,338.34	108.36	20,229.98	184,975	0	219.7	10	0	0	11.00	10.94	0.00	
Grand Total	42,829,826.92	442,288.02	42,387,538.90	440,975,498	350,750	710,236.7	168,778	46,406	55,647	9.71	9.61	21,446.43	



TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
1 MONTH BILLED AND ACCRUED - MCSR0162 - FINAL

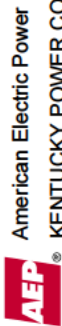
Prepared: 07/08/2016 06:53:55 AM

State: KY

June 2016

Page: 1

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL	
011	13,161.31	8109-	13,242.40	114,269	0	0.0	78	0	0	11.52	11.59	0.00	
012	2,274.35	1381-	2,288.16	20,317	0	0.0	10	0	0	11.19	11.26	0.00	
013	505.80	318-	508.98	4,593	0	0.0	2	0	0	11.01	11.08	0.00	
015	8,163,215.87	45,372.12-	8,208,587.99	64,885,788	4,637	628.0	64,453	0	0	12.58	12.65	0.00	
017	77,442.16	428 33-	77,870.49	668,124	1,219	0.0	500	0	0	11.59	11.66	0.00	
022	9,389,411.31	52,966.76-	9,442,378.07	74,775,936	1,033	1,153.2	71,501	0	0	12.56	12.63	0.00	
028	903.27	560-	908.87	8,231	4,815	0.0	7	0	0	10.97	11.04	0.00	
030	11,678.73	75.44-	11,754.17	97,822	56,680	0.0	69	0	0	11.94	12.02	0.00	
032	14,640.02	83.79-	14,723.81	121,908	71,972	0.0	90	0	0	12.01	12.08	0.00	
034	74.27	0 27-	74.54	642	440	0.0	2	0	0	11.57	11.61	0.00	
036	495.57	3 07-	498.64	3,952	2,483	0.0	4	0	0	12.54	12.62	0.00	
093	10,742.29	34 39-	10,776.68	40,159	0	0.0	0	820	863	26.75	26.84	1.80	
094	253,112.77	470.17-	253,582.94	590,605	0	0.0	0	20,873	22,546	42.86	42.94	4,684.33	
095	1,942.21	6.43-	1,948.64	8,960	0	0.0	0	63	87	21.68	21.75	3.10	
097	29,374.20	81 02-	29,455.22	103,841	0	0.0	0	1,457	1,897	28.29	28.37	880.95	
098	4,546.54	16 97-	4,563.51	18,423	0	0.0	0	74	196	24.68	24.77	262.50	
099	134.80	0 37-	135.17	410	0	0.0	0	4	9	32.88	32.97	0.00	
107	33,571.01	76.75-	33,647.76	101,407	0	0.0	0	1,310	1,841	33.11	33.18	791.55	
109	111,323.58	351 33-	111,674.91	466,818	0	0.0	0	1,795	4,341	23.85	23.92	2,714.95	
110	3,249.38	6 36-	3,255.74	8,353	0	0.0	0	63	136	38.90	38.98	270.34	
111	13,702.49	15 27-	13,717.76	20,391	0	0.0	0	193	770	67.20	67.27	39.30	
113	288,306.29	739 59-	289,045.88	825,624	0	0.0	0	19,326	21,802	34.92	35.01	11,866.24	
116	28,207.43	78.43-	28,285.86	99,045	0	0.0	0	297	977	28.48	28.56	679.22	
120	31.02	0 07-	31.09	58	0	0.0	0	1	1	53.48	53.60	0.00	
122	2,062.47	2 09-	2,064.56	2,578	0	0.0	0	15	71	80.00	80.08	33.75	
131	4,053.35	14 39-	4,067.74	19,065	0	0.0	0	35	82	21.26	21.34	53.95	
204	24,889.39	84 84-	24,974.23	117,138	0	0.0	490	0	0	21.25	21.32	0.00	
211	1,717,944.45	6,903 53-	1,724,847.98	9,830,224	7,473	11,985.8	22,581	0	0	17.48	17.55	0.00	
213	38,007.77	117 48-	38,125.25	165,722	0	0.0	616	0	0	22.93	23.01	0.00	
214	15,516.02	83 33-	15,599.35	111,361	0	3,210.2	85	0	0	13.93	14.01	0.00	
215	5,127,021.46	26,093 22-	5,153,114.68	36,721,163	0	153,709.9	6,690	0	0	13.96	14.03	0.00	
217	34,834.17	178.68-	35,012.85	270,177	0	967.3	29	0	0	12.89	12.96	0.00	
218	1,836.34	12 99-	1,849.33	13,578	0	47.2	1	0	0	13.52	13.62	0.00	
220	51,617.97	225.77-	51,843.74	388,635	0	1,285.8	53	0	0	13.28	13.34	0.00	
223	6,125.10	32 96-	6,158.06	46,850	27,788	0.0	46	0	0	13.07	13.14	0.00	
225	3,517.47	15 98-	3,533.45	25,202	15,743	0.0	32	0	0	13.96	14.02	0.00	
227	12,608.77	43.47-	12,652.24	65,295	44,025	0.0	180	0	0	19.31	19.38	0.00	
229	34,938.38	225 86-	35,164.24	276,846	173,168	43.2	75	0	0	12.62	12.70	0.00	
236	14,489.70	18.48-	14,508.18	88,750	0	252.5	10	0	0	16.33	16.35	0.00	
240	4,158,949.41	25,211 58-	4,184,160.99	34,026,459	30,720	94,635.0	577	0	0	12.22	12.30	0.00	
242	73,546.25	425.22-	73,971.47	628,709	0	1,386.0	7	0	0	11.70	11.77	0.00	



American Electric Power
KENTUCKY POWER COMPANY

TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
1 MONTH BILLED AND ACCRUED - MCSR0162 - FINAL

Prepared: 07/08/2016 06:53:55 AM

State: KY

June 2016

Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
244	LGS PRI	643,065.98	4,077 85-	647,143.83	5,477,969	0	23,132.0	60	0	11.74	11.81	0.00	
246	LGS M PRI	7,456.38	40 91-	7,497.29	70,842	0	185.0	1	0	10.53	10.58	0.00	
248	LGS SUB	184,832.80	1,501 05-	186,333.85	2,340,530	0	6,002.0	17	0	7.90	7.96	0.00	
250	LGS TRAN	10,752.21	53 87-	10,806.08	82,878	0	477.0	2	0	12.97	13.04	0.00	
251	LGS-LM-TD	9,220.79	48 52-	9,269.31	64,806	51,488	51.8	8	0	14.23	14.30	0.00	
260	PS SEC	998,724.49	5,843 06-	1,004,567.55	7,925,972	0	33,571.0	160	0	12.60	12.67	0.00	
264	PS PRI	15,097.73	113 64-	15,211.37	138,693	0	465.0	1	0	10.89	10.97	0.00	
356	IGS SEC	118,091.37	764 45-	118,855.82	1,284,111	0	2,418.0	4	0	9.20	9.26	0.00	
358	IGS PRI	2,119,362.18	16,364 61-	2,135,726.79	24,656,413	0	52,067.0	38	0	8.60	8.66	0.00	
359	IGS SUB	1,494,546.60	8,564 22-	1,503,110.82	16,427,137	0	61,856.0	20	0	9.10	9.15	0.00	
360	IGS	131,006.34	445 73-	131,452.07	1,818,450	0	6,526.0	2	0	7.20	7.23	0.00	
371	IGS	7,883,990.95	40,994 62-	7,924,985.57	128,290,100	0	208,383.0	8	0	6.15	6.18	0.00	
372	IGS	1,461,080.23	15,521 09-	1,476,601.32	25,301,272	0	45,643.0	2	0	5.77	5.84	0.00	
528	SL	145,671.05	146 19-	145,817.24	509,565	0	0.0	55	0	28.59	28.62	0.00	
540	MW	19,596.48	143 86-	19,740.34	166,263	0	229.7	10	0	11.79	11.87	0.00	
Grand Total		45,016,500.72	255,224.15-	45,271,724.87	440,338,429	493,684	710,310.6	168,576	46,326	55,619	10.22	10.28	22,281.98



TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
1 MONTH BILLED AND ACCRUED - MCSR0162 - FINAL

Prepared: 08/08/2016 07:05:53 AM

State: KY

July 2016

Page: 1

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL	
011	16,100.33	38 34-	16,138.67	141,150	0	0.0	0	78	0	11.41	11.43	0.00	
012	2,717.79	8 67-	2,726.46	24,376	0	0.0	0	10	0	11.15	11.19	0.00	
013	573.48	1 47-	574.95	5,195	0	0.0	0	2	0	11.04	11.07	0.00	
015	10,408,039.98	27,237 55-	10,435,277.53	85,052,822	4,364	588.9	64,490	0	0	12.24	12.27	0.00	
017	96,562.91	390 40-	96,953.31	841,646	1,491	0.0	498	0	0	11.47	11.52	0.00	
022	11,703,043.81	30,995 13-	11,734,038.94	95,813,806	2,917	1,074.8	71,349	0	0	12.21	12.25	0.00	
028	837.33	2 04-	839.37	7,138	0	0.0	7	0	0	11.73	11.76	0.00	
030	14,137.50	13 99-	14,151.49	118,541	63,199	0.0	70	0	0	11.93	11.94	0.00	
032	17,532.76	53 63-	17,586.39	146,836	80,775	0.0	88	0	0	11.94	11.98	0.00	
034	69.95	0 60-	70.55	600	405	0.0	2	0	0	11.66	11.76	0.00	
036	518.19	0 55-	518.74	4,577	2,872	0.0	4	0	0	11.32	11.33	0.00	
083	10,847.67	18 79-	10,866.46	47,718	0	0.0	0	817	854	22.73	22.77	1.80	
094	259,493.10	198 04-	259,691.14	707,949	0	0.0	0	20,841	22,423	36.65	36.68	4,699.38	
095	1,843.33	3 62-	1,846.95	10,427	0	0.0	0	62	85	17.68	17.71	3.10	
097	29,104.27	41 93-	29,146.20	124,784	0	0.0	0	1,450	1,880	23.32	23.36	881.87	
098	5,229.52	0 90-	5,230.42	28,025	0	0.0	0	72	196	18.66	18.66	262.50	
099	133.21	0 03-	133.24	516	0	0.0	0	4	9	25.82	25.82	0.00	
107	33,258.35	41 04-	33,299.39	122,822	0	0.0	0	1,311	1,844	27.08	27.11	788.02	
109	109,118.38	176 58-	109,294.96	569,321	0	0.0	0	1,796	4,318	19.17	19.20	2,794.29	
110	3,348.21	3 22-	3,351.43	10,926	0	0.0	0	63	137	30.64	30.67	274.06	
111	13,265.54	7 75-	13,273.29	24,447	0	0.0	0	193	769	54.26	54.29	39.30	
113	292,933.01	311 06-	293,244.07	990,196	0	0.0	0	19,334	21,558	29.58	29.61	11,809.93	
116	26,773.57	21 75-	26,795.32	118,092	0	0.0	0	296	953	22.67	22.69	680.14	
120	34.20	0 04	34.16	90	0	0.0	0	1	1	38.00	37.96	0.00	
122	2,079.53	0 84-	2,080.37	3,341	0	0.0	0	15	71	62.24	62.27	33.75	
131	4,396.35	0 18	4,396.17	26,013	0	0.0	0	36	80	16.90	16.90	53.95	
204	24,227.88	30 75-	24,258.63	121,308	0	0.0	0	490	0	19.97	20.00	0.00	
211	1,838,828.28	3,806 96-	1,842,635.24	11,944,531	6,522	11,871.3	22,579	0	0	15.39	15.43	0.00	
213	38,899.83	55 81-	38,955.64	185,071	0	0.0	620	0	0	21.02	21.05	0.00	
214	11,779.29	19 37-	11,798.66	89,449	0	2,532.6	84	0	0	13.17	13.19	0.00	
215	5,454,670.42	9,991 36-	5,464,661.78	42,391,430	0	145,943.9	6,669	0	0	12.87	12.89	0.00	
217	43,414.30	140 88-	43,555.18	367,579	0	979.3	27	0	0	11.81	11.85	0.00	
218	2,058.29	1 55	2,056.74	16,897	0	47.2	1	0	0	12.18	12.17	0.00	
220	124,616.26	2,633 28-	127,249.54	1,133,343	0	2,636.1	52	0	0	11.00	11.23	0.00	
223	9,577.51	27 90-	9,605.41	75,205	36,878	0.0	45	0	0	12.74	12.77	0.00	
225	3,391.62	12 43-	3,404.05	25,873	16,154	0.0	32	0	0	13.11	13.16	0.00	
227	11,385.39	19 64-	11,405.03	63,840	43,914	0.0	182	0	0	17.83	17.87	0.00	
229	39,536.19	13 15-	39,549.34	327,349	188,902	60.8	75	0	0	12.08	12.08	0.00	
236	10,502.39	47 62-	10,550.01	59,623	0	214.0	9	0	0	17.61	17.69	0.00	
240	4,111,419.10	10,067 51-	4,121,486.61	36,314,010	63,360	94,014.0	576	0	0	11.32	11.35	0.00	
242	82,014.83	306 90-	82,321.73	755,325	0	1,487.0	7	0	0	10.86	10.90	0.00	

TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
 1 MONTH BILLED AND ACCRUED - MCSR0162 - FINAL

Prepared: 08/08/2016 07:05:53 AM

State: KY

July 2016

Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
244	LGS PRI	369.17	651,941.03	6,129,911	0	23,191.0	59	0	0	10.64	10.64	0.00	
246	LGS M PRI	8,104.77	8,154.04	83,132	0	196.0	1	0	0	9.75	9.81	0.00	
248	LGS SUB	198,321.56	199,480.74	2,516,193	0	6,637.0	19	0	0	7.88	7.93	0.00	
250	LGS TRAN	3,952.01	3,955.53	23,661	0	343.0	2	0	0	16.70	16.72	0.00	
251	LGS-LM-TD	18,266.66	18,363.44	163,535	80,680	99.8	8	0	0	11.17	11.23	0.00	
260	PS SEC	859,283.79	860,909.76	7,363,248	0	29,611.0	159	0	0	11.67	11.69	0.00	
264	PS PRI	11,066.92	11,048.44	106,985	0	420.0	1	0	0	10.34	10.33	0.00	
356	IGS SEC	108,759.90	109,492.69	1,248,699	0	2,428.0	4	0	0	8.71	8.77	0.00	
358	IGS PRI	2,187,047.10	2,195,699.00	26,129,673	0	54,967.0	37	0	0	8.37	8.40	0.00	
359	IGS SUB	1,433,086.44	1,444,106.60	15,464,732	0	56,959.0	20	0	0	9.27	9.34	0.00	
360	IGS	219,073.13	222,029.82	2,794,178	0	12,684.0	2	0	0	7.84	7.95	0.00	
371	IGS	7,278,226.74	7,432,996.91	125,683,696	0	207,732.0	8	0	0	5.79	5.91	0.00	
372	IGS	1,321,116.24	1,326,796.27	21,187,464	0	25,767.0	2	0	0	6.24	6.26	0.00	
528	SL	141,492.26	142,196.24	550,137	0	0.0	55	0	0	25.72	25.85	0.00	
540	MW	18,571.93	18,557.52	169,711	0	273.0	10	0	0	10.94	10.93	0.00	
Grand Total		49,316,993.50	49,590,781.59	488,427,142	597,201	682,757.7	168,433	46,291	55,178	10.10	10.15	22,262.09	



TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
1 MONTH BILLED AND ACCRUED - MCSR0162 - FINAL

Prepared: 09/09/2016 07:09:33 AM

State: KY

August 2016

Page: 1

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL	
011	RSW-LMWH	23,957.26	207.62	23,749.64	225,930	0	80	0	0	10.60	10.51	0.00	0.00
012	RSW-A	2,862.46	40.55	2,821.91	26,542	0	10	0	0	10.78	10.63	0.00	0.00
013	RSW-B	733.33	10.49	722.84	6,859	0	2	0	0	10.69	10.54	0.00	0.00
015	RS	10,911,020.55	142,514.07	10,768,506.48	4,636	617.6	64,516	0	0	11.73	11.58	0.00	0.00
017	RS EMP	107,000.42	1,254.45	105,745.97	1,775	0.0	498	0	0	11.08	10.95	0.00	0.00
022	RSW-RS	12,262,466.55	159,360.35	12,103,106.20	3,550	1,048.3	71,372	0	0	11.72	11.57	0.00	0.00
028	AORH-W ON	785.54	10.11	775.43	3,939	0.0	7	0	0	11.92	11.77	0.00	0.00
030	RSW-ONPK	16,105.08	222.72	15,882.36	72,738	0.0	69	0	0	11.36	11.20	0.00	0.00
032	RS LM-ON	18,844.24	244.73	18,599.51	83,322	0.0	87	0	0	11.65	11.50	0.00	0.00
034	AORH-ON	62.34	0.74	61.60	388	0.0	2	0	0	11.15	11.02	0.00	0.00
036	RS-TOD-ON	627.57	9.09	618.48	3,362	0.0	4	0	0	10.85	10.69	0.00	0.00
083	OL 175 MV	10,347.77	82.59	10,265.18	57,040	0	0	804	841	18.14	18.00	1.80	0.00
094	OL 100 HP	252,452.67	1,256.38	251,196.29	852,397	0	0	20,834	22,540	29.62	29.47	4,691.23	0.00
095	OL 400 MV	1,865.51	19.49	1,846.02	12,874	0	0	62	85	14.49	14.34	3.10	0.00
097	OL 200 HP	28,761.29	232.27	28,529.02	151,912	0	0	1,449	1,889	18.93	18.78	864.18	0.00
098	OL 400 HP	4,892.73	52.20	4,840.53	32,824	0	0	73	206	14.91	14.75	255.92	0.00
099	OL175 MVP	128.76	0.98	127.78	627	0	0	4	9	20.54	20.38	0.00	0.00
107	OL 200HPF	31,701.99	228.62	31,473.37	144,597	0	0	1,304	1,823	21.92	21.77	677.40	0.00
109	OL400 HPF	107,698.09	1,033.06	106,665.03	687,428	0	0	1,784	4,325	15.67	15.52	2,748.47	0.00
110	OL 250 MH	3,258.65	20.18	3,238.47	13,163	0	0	63	136	24.76	24.60	274.88	0.00
111	OL100 HPP	13,035.23	43.96	12,991.27	29,320	0	0	193	774	44.46	44.31	39.30	0.00
113	OL 150 HP	288,044.20	1,791.76	286,252.44	1,204,683	0	0	19,348	21,832	23.91	23.76	11,878.93	0.00
116	OL 400 MH	26,441.92	222.06	26,219.86	143,936	0	0	294	953	18.37	18.22	675.04	0.00
120	OL 250HPP	29.18	0.18	29.00	99	0	0	1	1	29.47	29.29	0.00	0.00
122	OL150 HPP	2,058.95	6.23	2,052.72	4,068	0	0	15	71	50.61	50.46	33.75	0.00
131	OL 1000MH	3,419.99	40.54	3,379.45	25,653	0	0	36	80	13.33	13.17	53.95	0.00
204	SGS-MTRD	23,554.17	185.73	23,368.44	121,644	0	0	488	0	19.36	19.21	0.00	0.00
211	SGS	1,864,304.16	19,185.32	1,845,118.84	12,534,365	7,646	22,604	0	0	14.87	14.72	0.00	0.00
213	SGS-UMR	37,717.25	284.09	37,433.16	186,111	0	617	0	0	20.27	20.11	0.00	0.00
214	MGS - AF	11,817.26	137.42	11,679.84	91,328	0	84	0	0	12.94	12.79	0.00	0.00
215	MGS SEC	5,566,363.98	69,515.47	5,496,848.51	44,575,765	0	6,660	0	0	12.49	12.33	0.00	0.00
217	MGS PRI	90,420.85	186.74	90,234.11	823,678	0	28	0	0	10.98	10.96	0.00	0.00
218	MGS M SEC	2,150.42	29.69	2,120.73	17,855	0	1	0	0	12.04	11.88	0.00	0.00
220	MGS CC PRI	60,210.83	707.62	59,503.21	483,726	0	58	0	0	12.45	12.30	0.00	0.00
223	MGS LM ON	9,919.44	124.23	9,795.21	81,363	40,993	44	0	0	12.19	12.04	0.00	0.00
225	SGSTOD ON	3,561.32	40.98	3,520.34	27,962	16,514	32	0	0	12.74	12.59	0.00	0.00
227	EXPSGSTOD	11,051.28	97.18	10,954.10	63,764	43,011	182	0	0	17.33	17.18	0.00	0.00
229	MGS-TOD	39,727.71	547.95	39,179.76	342,233	198,240	75	0	0	11.61	11.45	0.00	0.00
236	MGS CC SUB	8,215.71	80.65	8,135.06	59,653	0	5	0	0	13.77	13.64	0.00	0.00
240	LGS SEC	4,289,883.35	60,284.58	4,229,598.77	38,961,984	0	575	0	0	11.01	10.86	0.00	0.00
242	LGS M SEC	85,338.25	1,203.85	84,134.40	797,717	0	7	0	0	10.70	10.55	0.00	0.00

TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
 1 MONTH BILLED AND ACCRUED - MCSR0162 - FINAL

Prepared: 09/09/2016 07:09:33 AM

State: KY

August 2016

Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
244	LGS PRI	635,230.75	8,737.56	626,493.19	5,784,140	0	20,887.0	57	0	10.98	10.83	0.00	0.00
246	LGS M PRI	9,105.06	139.22	8,965.84	96,076	0	196.0	1	0	9.48	9.33	0.00	0.00
248	LGS SUB	202,105.41	3,812.19	198,293.22	2,588,783	0	6,165.0	17	0	7.81	7.66	0.00	0.00
250	LGS TRAN	6,276.36	65.60	6,210.76	45,310	0	343.0	2	0	13.85	13.71	0.00	0.00
251	LGS-LM-TD	21,205.10	282.32	20,922.78	188,870	86,596	130.5	8	0	11.23	11.08	0.00	0.00
256	LGSSECTOD	27,412.67	379.33	27,033.34	271,318	78,960	269.0	2	0	10.10	9.96	0.00	0.00
260	PS SEC	1,154,529.36	15,257.03	1,139,272.33	10,132,396	0	34,863.0	160	0	11.39	11.24	0.00	0.00
264	PS PRI	14,626.64	246.98	14,379.66	158,397	0	420.0	1	0	9.23	9.08	0.00	0.00
321	CS-IRP	101,075.93	1,993.38	99,082.55	1,556,352	0	3,402.0	1	0	6.49	6.37	0.00	0.00
356	IGS SEC	119,256.46	1,915.85	117,340.61	1,328,067	0	2,389.0	4	0	8.98	8.84	0.00	0.00
358	IGS PRI	2,254,937.67	40,077.24	2,214,860.43	26,783,229	0	56,102.0	37	0	8.42	8.27	0.00	0.00
359	IGS SUB	1,486,314.62	24,948.85	1,461,365.77	17,963,312	0	53,184.0	20	0	8.27	8.14	0.00	0.00
360	IGS	37,423.36	757.56	36,665.80	631,295	0	5.0	1	0	5.93	5.81	0.00	0.00
371	IGS	7,882,305.39	165,576.88	7,716,728.51	135,203,876	0	328,172.5	8	0	5.83	5.71	0.00	0.00
372	IGS	1,428,475.64	37,220.71	1,391,254.93	24,382,469	0	37,691.0	2	0	5.86	5.71	0.00	0.00
528	SL	133,505.36	738.53	132,766.83	614,559	0	0.0	55	0	21.72	21.60	0.00	0.00
540	MW	18,350.19	284.69	18,065.50	173,072	0	262.4	10	0	10.60	10.44	0.00	0.00
Grand Total		51,754,974.22	763,950.84	50,991,023.38	529,582,781	645,670	814,070.4	168,493	55,565	9.77	9.63	22,197.95	22,197.95

TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
 1 MONTH BILLED AND ACCRUED - MCSR0162 - FINAL

Prepared: 10/10/2016 06:37:01 AM

State: KY

September 2016

Page: 1

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL CHARGE	
011	RSW-LMWH	322.08	12,368.46	119,175	0	0.0	79	0	0	10.65	10.38	0.00	
012	RSW-A	51.18	1,974.65	19,398	0	0.0	10	0	0	10.44	10.18	0.00	
013	RSW-B	464.14	452.26	4,490	0	0.0	2	0	0	10.34	10.07	0.00	
015	RS	7,428,829.47	7,255,133.08	64,883,309	5,722	570.1	64,570	0	0	11.45	11.18	0.00	
017	RS EMP	77,566.84	75,905.04	730,927	1,986	0.0	501	0	0	10.61	10.38	0.00	
022	RSW-RS	8,254,292.96	8,062,418.50	72,150,545	3,162	1,080.9	71,314	0	0	11.44	11.17	0.00	
028	AORH-W ON	590.40	576.51	5,330	4,029	0.0	7	0	0	11.08	10.82	0.00	
030	RSW-ONPK	10,037.64	9,776.47	91,779	70,311	0.0	69	0	0	10.94	10.65	0.00	
032	RS LM-ON	13,036.46	12,732.56	116,499	81,901	0.0	87	0	0	11.19	10.93	0.00	
034	AORH-ON	55.49	54.46	486	342	0.0	4	0	0	11.42	11.21	0.00	
036	RS-TOD-ON	370.72	361.21	3,348	3,082	0.0	4	0	0	11.07	10.79	0.00	
083	OL 175 MV	8,005.30	7,870.59	50,012	0	0.0	0	802	839	16.01	15.74	1.80	
094	OL 100 HP	189,095.08	187,089.10	751,908	0	0.0	0	20,814	22,506	25.15	24.88	4,658.55	
095	OL 400 MV	1,448.13	1,418.89	11,306	0	0.0	0	62	86	12.81	12.55	3.10	
097	OL 200 HP	21,456.83	21,121.15	128,628	0	0.0	0	1,430	1,864	16.68	16.42	882.85	
098	OL 400 HP	3,562.93	3,488.94	26,829	0	0.0	0	74	207	13.28	13.00	262.50	
099	OL175 MVP	94.38	92.97	516	0	0.0	0	4	9	18.29	18.02	0.00	
107	OL 200HPF	24,420.47	24,095.15	125,983	0	0.0	0	1,300	1,821	19.38	19.13	799.44	
109	OL400 HPF	81,472.05	79,966.13	586,860	0	0.0	0	1,783	4,327	13.88	13.63	2,687.48	
110	OL 250 MH	2,387.42	2,359.75	10,886	0	0.0	0	63	136	21.93	21.68	275.70	
111	OL100 HPP	9,767.16	9,700.90	25,820	0	0.0	0	192	768	37.83	37.57	39.30	
113	OL 150 HP	214,535.17	211,657.03	1,060,337	0	0.0	0	19,374	21,805	20.23	19.96	11,836.31	
116	OL 400 MH	19,524.48	19,204.21	120,855	0	0.0	0	293	945	16.16	15.89	670.40	
120	OL 250HPP	19.09	18.86	74	0	0.0	0	1	1	25.80	25.49	0.00	
122	OL150 HPP	1,436.41	1,427.48	3,372	0	0.0	0	15	71	42.60	42.33	33.75	
131	OL 1000MH	2,927.41	2,865.16	23,931	0	0.0	0	36	80	12.23	11.97	53.95	
204	SGS-MTRD	18,819.29	18,562.85	99,364	0	0.0	0	548	0	18.94	18.68	0.00	
211	SGS	1,400,562.72	1,375,568.88	9,535,671	7,900	11,888.8	22,634	0	0	14.69	14.43	0.00	
213	SGS-UMR	29,118.96	28,741.03	146,975	0	0.0	617	0	0	19.81	19.56	0.00	
214	MGS - AF	14,185.24	13,901.44	117,029	0	2,925.9	83	0	0	12.12	11.88	0.00	
215	MGS SEC	4,194,052.90	4,103,320.46	34,276,133	0	148,779.1	6,632	0	0	12.24	11.97	0.00	
217	MGS PRI	23,293.22	22,758.16	204,916	0	805.2	26	0	0	11.37	11.11	0.00	
218	MGS M SEC	1,504.41	1,464.57	13,002	0	45.6	1	0	0	11.57	11.26	0.00	
220	MGSCC PRI	42,475.34	41,560.33	365,813	0	1,290.5	58	0	0	11.61	11.36	0.00	
223	MGS LM ON	4,420.10	4,313.07	38,763	34,253	0.0	45	0	0	11.40	11.13	0.00	
225	SGSTOD ON	2,894.78	2,829.89	22,462	16,045	0.0	32	0	0	12.84	12.60	0.00	
227	EXPSGSTOD	8,743.14	8,607.32	52,473	44,405	0.0	182	0	0	16.66	16.40	0.00	
229	MGS-TOD	30,161.72	29,431.15	259,561	200,892	48.0	76	0	0	11.62	11.34	0.00	
236	MGSCC SUB	9,240.74	9,075.29	73,894	0	175.0	5	0	0	12.51	12.28	0.00	
240	LGS SEC	3,142,363.51	3,060,582.16	29,019,672	0	92,269.0	575	0	0	10.83	10.55	0.00	
242	LGS M SEC	61,917.81	60,395.93	589,476	0	1,556.0	7	0	0	10.50	10.25	0.00	

TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
 1 MONTH BILLED AND ACCRUED - MCSR0162 - FINAL

Prepared: 10/10/2016 06:37:01 AM

State: KY

September 2016

Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
244	LGS PRI	503,937.39	12,447.67	4,828,623	0	21,403.0	58	0	0	10.44	10.18	0.00	
246	LGS M PRI	6,465.53	165.59	66,961	0	209.0	1	0	0	9.66	9.41	0.00	
248	LGS SUB	202,598.25	6,482.93	2,614,190	0	7,674.0	18	0	0	7.75	7.50	0.00	
250	LGS TRAN	4,197.05	61.02	25,794	0	343.0	2	0	0	16.27	16.03	0.00	
251	LGS-LM-TD	19,808.23	464.42	183,273	110,772	71.0	8	0	0	10.81	10.55	0.00	
256	LGSSECTOD	15,288.89	398.63	14,890.26	104,880	369.0	2	0	0	9.73	9.48	0.00	
260	PS SEC	1,291,884.54	24,987.64	11,777,113	0	44,950.0	162	0	0	10.97	10.76	0.00	
264	PS PRI	18,035.98	505.41	17,530.57	0	596.0	1	0	0	9.43	9.17	0.00	
321	CS-IRP	81,589.49	2,678.02	1,317,864	0	3,276.0	1	0	0	6.19	5.99	0.00	
331	CS-IRP ST	1,498,614.59	41,850.58	26,976,000	0	41,616.0	2	0	0	5.56	5.40	0.00	
356	IGS SEC	96,841.54	2,738.12	1,143,771	0	2,383.0	4	0	0	8.47	8.23	0.00	
358	IGS PRI	1,711,631.30	56,823.33	1,654,807.97	0	53,212.0	36	0	0	7.72	7.46	0.00	
359	IGS SUB	1,277,492.10	34,561.15	15,230,996	0	54,292.0	18	0	0	8.39	8.16	0.00	
360	IGS	98,360.26	1,477.78	746,349	0	5,480.0	1	0	0	13.18	12.98	0.00	
371	IGS	5,921,492.01	211,904.36	100,314,826	0	174,569.0	7	0	0	5.90	5.69	0.00	
372	IGS	1,258,376.58	57,102.49	23,011,578	0	37,393.0	2	0	0	5.47	5.22	0.00	
528	SL	129,824.41	1,325.63	681,504	0	0.0	55	0	0	19.05	18.86	0.00	
540	MW	13,449.28	371.24	125,142	0	251.5	10	0	0	10.75	10.45	0.00	
Grand Total		39,513,744.10	1,034,960.65	427,433,933	689,682	709,521.6	168,556	46,243	55,465	9.24	9.00	22,205.13	



TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
1 MONTH BILLED AND ACCRUED - MCSR0162 - FINAL

Prepared: 11/08/2016 06:54:39 AM

State: KY

October 2016

Page: 1

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL	
011	RSW-LMWH	416.11	10,866.07	99,974	0	0.0	80	0	0	11.29	10.87	0.00	
012	RSW-A	66.49	1,693.22	16,059	0	0.0	10	0	0	10.96	10.54	0.00	
013	RSW-B	13.48	336.47	3,252	0	0.0	2	0	0	10.76	10.35	0.00	
015	RS	7,067,035.17	6,832,701.21	56,443,083	2,755	590.5	64,452	0	0	12.52	12.11	0.00	
017	RS EMP	63,544.45	61,267.61	552,618	1,252	0.0	500	0	0	11.50	11.09	0.00	
022	RSW-RS	8,145,419.34	7,874,614.22	65,430,775	1,862	1,118.6	71,162	0	0	12.45	12.04	0.00	
028	AORH-W ON	670.18	645.32	6,057	4,095	0.0	7	0	0	11.06	10.65	0.00	
030	RSW-ONPK	10,339.75	9,975.51	86,972	53,756	0.0	68	0	0	11.89	11.47	0.00	
032	RS LM-ON	12,225.54	11,804.70	101,842	61,198	0.0	87	0	0	12.00	11.59	0.00	
034	AORH-ON	65.86	63.48	598	423	0.0	2	0	0	11.01	10.62	0.00	
036	RS-TOD-ON	469.67	453.42	3,912	2,509	0.0	4	0	0	12.01	11.59	0.00	
083	OL 175 MV	10,583.87	10,288.79	73,052	0	0.0	0	793	836	14.49	14.08	1.80	
094	OL 100 HP	255,616.69	251,044.73	1,095,365	0	0.0	0	20,724	22,443	23.34	22.92	4,626.07	
095	OL 400 MV	1,914.57	1,847.01	16,555	0	0.0	0	62	85	11.56	11.16	3.10	
097	OL 200 HP	28,717.00	27,937.65	190,416	0	0.0	0	1,427	1,850	15.08	14.67	875.64	
098	OL 400 HP	5,191.19	5,014.88	42,713	0	0.0	0	72	205	12.15	11.74	262.50	
099	OL175 MVP	133.46	130.14	807	0	0.0	0	4	9	16.54	16.13	0.00	
107	OL 200HPF	32,908.20	32,137.94	188,417	0	0.0	0	1,291	1,818	17.47	17.06	777.45	
109	OL400 HPF	113,175.54	109,506.19	900,622	0	0.0	0	1,790	4,347	12.57	12.16	2,718.46	
110	OL 250 MH	3,430.47	3,359.29	17,406	0	0.0	0	64	139	19.71	19.30	275.70	
111	OL100 HPP	13,067.12	12,913.77	37,418	0	0.0	0	191	765	34.92	34.51	39.30	
113	OL 150 HP	292,584.68	286,171.53	1,557,950	0	0.0	0	19,347	21,835	18.78	18.37	11,882.71	
116	OL 400 MH	27,181.40	26,424.07	184,648	0	0.0	0	298	950	14.72	14.31	670.40	
120	OL 250HPP	32.49	31.93	134	0	0.0	0	1	1	24.25	23.83	0.00	
122	OL150 HPP	2,037.58	2,016.46	5,139	0	0.0	0	15	71	39.65	39.24	33.75	
131	OL 1000MH	4,241.98	4,085.30	38,147	0	0.0	0	36	80	11.12	10.71	53.95	
204	SGS-MTRD	25,230.63	24,736.53	120,178	0	0.0	0	548	0	20.99	20.58	0.00	
211	SGS	1,617,622.00	1,578,071.92	9,578,995	7,145	11,822.3	22,596	0	0	16.89	16.47	0.00	
213	SGS-UMR	39,120.75	38,342.79	190,281	0	0.0	615	0	0	20.56	20.15	0.00	
214	MGS - AF	18,613.98	18,007.42	148,594	0	2,779.8	83	0	0	12.53	12.12	0.00	
215	MGS SEC	4,704,415.34	4,556,826.29	35,721,205	0	145,092.8	6,590	0	0	13.17	12.76	0.00	
217	MGS PRI	31,192.10	30,138.59	256,685	0	757.5	26	0	0	12.15	11.74	0.00	
218	MGS M SEC	1,902.69	1,838.90	15,189	0	48.0	1	0	0	12.53	12.11	0.00	
220	MGS CC PRI	53,084.27	51,303.36	435,864	0	1,156.4	56	0	0	12.18	11.77	0.00	
223	MGS LM ON	5,238.14	5,066.42	41,442	24,272	0.0	45	0	0	12.64	12.23	0.00	
225	SGSTOD ON	3,139.60	3,044.95	23,225	13,953	0.0	32	0	0	13.52	13.11	0.00	
227	EXPSGSTOD	10,888.63	10,632.90	62,280	46,048	0.0	182	0	0	17.48	17.07	0.00	
229	MGS-TOD	36,212.94	34,973.83	296,386	173,723	74.4	77	0	0	12.22	11.80	0.00	
236	MGS CC SUB	8,567.51	8,326.05	60,589	0	161.0	5	0	0	14.14	13.74	0.00	
240	LGS SEC	3,892,541.70	3,753,312.85	33,729,883	0	92,935.0	576	0	0	11.54	11.13	0.00	
242	LGS M SEC	64,939.12	62,560.37	579,166	0	1,426.0	7	0	0	11.21	10.80	0.00	

TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
 1 MONTH BILLED AND ACCRUED - MCSR0162 - FINAL

Prepared: 11/08/2016 06:54:39 AM

State: KY

October 2016

Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
244	LGS PRI	649,827.26	24,585.57	6,011,121	0	21,740.0	56	0	0	10.81	10.40	0.00	
246	LGS M PRI	6,051.65	237.37	58,602	0	187.0	1	0	0	10.33	9.92	0.00	
248	LGS SUB	244,333.34	11,838.75	2,901,565	0	8,412.0	20	0	0	8.42	8.01	0.00	
250	LGS TRAN	5,453.78	118.37	29,045	0	343.0	2	0	0	18.78	18.37	0.00	
251	LGS-LM-TD	22,627.76	854.12	207,730	113,644	142.0	8	0	0	10.89	10.48	0.00	
256	LGSSECTOD	25,208.39	1,008.48	24,199.91	145,504	500.0	3	0	0	10.14	9.74	0.00	
260	PS SEC	1,101,151.82	39,568.46	1,061,583.36	0	35,651.0	162	0	0	11.79	11.37	0.00	
264	PS PRI	17,390.21	719.92	16,670.29	0	555.0	1	0	0	10.09	9.67	0.00	
321	CS-IRP	90,495.15	5,345.69	85,149.46	0	3,360.0	1	0	0	6.68	6.29	0.00	
331	CS-IRP ST	774,005.73	50,796.98	13,056,000	0	20,832.0	1	0	0	5.93	5.54	0.00	
356	IGS SEC	117,004.64	5,101.82	1,111,902.82	0	2,365.0	4	0	0	9.31	8.91	0.00	
358	IGS PRI	2,169,834.09	105,609.49	25,742,582	0	52,989.0	36	0	0	8.43	8.02	0.00	
359	IGS SUB	1,447,646.04	66,601.59	16,583,294	0	53,780.0	18	0	0	8.73	8.33	0.00	
360	IGS	107,236.66	2,855.20	724,432	0	4,827.0	1	0	0	14.80	14.41	0.00	
371	IGS	6,963,185.59	461,901.14	118,096,253	0	182,819.8	7	0	0	5.90	5.51	0.00	
372	IGS	1,544,676.59	107,986.03	26,325,830	0	36,785.0	2	0	0	5.87	5.46	0.00	
528	SL	133,465.02	3,097.73	795,888	0	0.0	55	0	0	16.77	16.38	0.00	
540	MW	18,815.35	699.84	167,971	0	232.0	10	0	0	11.20	10.78	0.00	
Grand Total		42,055,096.51	1,751,099.91	431,422,751	652,139	683,482.1	168,201	46,115	55,434	9.75	9.34	22,220.83	



American Electric Power
KENTUCKY POWER COMPANY

TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
1 MONTH BILLED AND ACCRUED - MCSR0162 - FINAL

Prepared: 12/08/2016 07:12:01 AM

State: KY

November 2016

Page: 1

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL	
011	11,744.50	461.69	11,282.81	98,384	0	0.0	80	0	0	11.94	11.47	0.00	
012	1,828.42	74.36	1,754.06	15,865	0	0.0	10	0	0	11.52	11.06	0.00	
013	312.28	13.04	299.24	2,779	0	0.0	2	0	0	11.24	10.77	0.00	
015	8,030,458.54	283,114.85	7,747,343.69	60,426,629	2,965	652.8	64,572	0	0	13.29	12.82	0.00	
017	77,182.43	2,976.79	74,205.64	637,410	1,000	0.0	499	0	0	12.11	11.64	0.00	
022	10,292,722.82	371,258.78	9,921,464.04	79,278,438	1,548	1,295.3	71,183	0	0	12.98	12.51	0.00	
028	648.57	22.56	626.01	4,814	2,685	0.0	7	0	0	13.47	13.00	0.00	
030	10,553.35	400.32	10,153.03	85,004	44,583	0.0	68	0	0	12.42	11.94	0.00	
032	14,830.19	596.32	14,233.87	127,491	68,428	0.0	87	0	0	11.63	11.16	0.00	
034	120.97	4.94	116.03	1,071	604	0.0	2	0	0	11.30	10.83	0.00	
036	655.12	24.91	630.21	5,316	2,597	0.0	4	0	0	12.32	11.85	0.00	
083	13,237.56	417.38	12,820.18	89,797	0	0.0	0	790	826	14.74	14.28	1.80	
094	316,465.21	6,342.43	310,122.78	1,354,378	0	0.0	0	20,740	22,380	23.37	22.90	4,627.41	
095	2,390.71	93.83	2,296.88	20,065	0	0.0	0	62	85	11.91	11.45	3.10	
097	36,261.86	1,089.12	35,172.74	232,549	0	0.0	0	1,420	1,844	15.59	15.12	882.58	
098	6,843.32	252.77	6,590.55	53,905	0	0.0	0	72	205	12.70	12.23	262.50	
099	175.49	4.80	170.69	1,021	0	0.0	0	4	9	17.19	16.72	0.00	
107	41,061.23	1,062.62	39,998.61	227,368	0	0.0	0	1,298	1,817	18.06	17.59	784.47	
109	133,919.77	4,968.72	128,951.05	1,032,611	0	0.0	0	1,784	4,171	12.97	12.49	2,700.00	
110	4,292.05	97.91	4,194.14	20,972	0	0.0	0	64	137	20.47	20.00	275.70	
111	16,609.31	217.67	16,391.64	46,603	0	0.0	0	192	767	35.64	35.17	39.30	
113	363,284.09	8,974.07	354,310.02	1,915,501	0	0.0	0	19,448	21,835	18.97	18.50	11,825.36	
116	35,201.15	1,078.96	34,122.19	230,511	0	0.0	0	294	939	15.27	14.80	674.79	
120	46.50	0.85	45.65	179	0	0.0	0	1	1	25.98	25.50	0.00	
122	2,666.79	30.49	2,636.30	6,508	0	0.0	0	15	71	40.98	40.51	33.75	
131	5,254.84	213.16	5,041.68	45,544	0	0.0	0	36	80	11.54	11.07	53.95	
204	29,228.17	639.05	28,589.12	136,610	0	0.0	488	0	0	21.40	20.93	0.00	
211	1,914,004.46	47,524.02	1,866,480.44	10,229,920	8,121	12,670.1	22,622	0	0	18.71	18.25	0.00	
213	50,541.23	1,081.23	49,460.00	234,340	0	0.0	615	0	0	21.57	21.11	0.00	
214	19,456.25	669.10	18,787.15	142,927	0	2,983.9	83	0	0	13.61	13.14	0.00	
215	5,322,764.46	170,242.77	5,152,521.69	36,539,215	0	153,877.3	6,545	0	0	14.57	14.10	0.00	
217	16,678.28	1,670.56	15,007.72	102,054	0	228.3	26	0	0	16.34	14.71	0.00	
218	2,243.60	76.09	2,167.51	16,117	0	44.8	1	0	0	13.92	13.45	0.00	
220	87,631.06	3,053.71	84,577.35	654,514	0	2,075.7	57	0	0	13.39	12.92	0.00	
223	6,108.90	228.76	5,880.14	48,885	25,642	0.0	46	0	0	12.50	12.03	0.00	
225	4,002.99	130.84	3,872.15	28,073	14,255	0.0	32	0	0	14.26	13.79	0.00	
227	13,888.16	332.32	13,555.84	71,000	42,479	0.0	182	0	0	19.56	19.09	0.00	
229	43,427.79	1,557.77	41,870.02	330,893	157,404	29.6	77	0	0	13.12	12.65	0.00	
236	21,564.25	693.43	20,870.82	148,935	0	287.2	7	0	0	14.48	14.01	0.00	
240	4,552,448.91	170,583.93	4,381,864.98	36,388,205	0	89,557.0	575	0	0	12.51	12.04	0.00	
242	72,716.68	2,833.95	69,882.73	605,789	0	1,281.0	7	0	0	12.00	11.54	0.00	

TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
 1 MONTH BILLED AND ACCRUED - MCSR0162 - FINAL

Prepared: 12/08/2016 07:12:01 AM

State: KY

November 2016

Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
244	LGS PRI	815,149.38	32,581.28	782,568.10	6,972,586	0	21,380.0	57	0	11.69	11.22	0.00	
246	LGS M PRI	5,389.17	220.15	5,169.02	47,237	0	144.0	1	0	11.41	10.94	0.00	
248	LGS SUB	465,870.83	24,242.95	441,627.88	5,179,879	0	12,328.0	19	0	8.99	8.53	0.00	
250	LGS TRAN	6,718.10	161.35	6,556.75	34,389	0	343.0	2	0	19.54	19.07	0.00	
251	LGS-LM-TD	26,152.90	1,042.92	25,109.98	222,803	104,768	71.0	8	0	11.74	11.27	0.00	
256	LGSSECTOD	30,250.25	1,154.10	29,096.15	247,165	99,552	522.0	3	0	12.24	11.77	0.00	
260	PS SEC	1,280,192.49	46,529.20	1,233,663.29	9,928,507	0	35,332.0	162	0	12.89	12.43	0.00	
264	PS PRI	16,887.42	704.33	16,183.09	149,291	0	469.0	1	0	11.31	10.84	0.00	
321	CS-IRP	119,705.29	8,384.55	111,320.74	1,830,140	0	4,116.0	1	0	6.54	6.08	0.00	
331	CS-IRP ST	713,646.07	49,678.52	663,967.55	10,872,000	0	20,544.0	1	0	6.56	6.11	0.00	
356	IGS SEC	140,159.59	6,767.61	133,391.98	1,453,488	0	2,924.0	4	0	9.64	9.18	0.00	
358	IGS PRI	2,635,356.69	136,775.95	2,498,580.74	29,261,356	0	53,053.0	36	0	9.01	8.54	0.00	
359	IGS SUB	1,654,691.36	90,964.14	1,563,727.22	19,651,084	0	54,900.0	16	0	8.42	7.96	0.00	
360	IGS	72,768.00	3,463.00	69,305.00	758,000	0	5.0	1	0	9.60	9.14	0.00	
371	IGS	7,741,311.05	535,392.21	7,205,918.84	116,838,160	25,968,000	182,969.0	7	0	6.63	6.17	0.00	
372	IGS	1,873,631.84	137,817.81	1,735,814.03	29,438,365	0	35,595.0	2	0	6.36	5.90	0.00	
528	SL	140,823.50	3,845.13	136,978.37	841,440	0	0.0	55	0	16.74	16.28	0.00	
540	MW	25,149.31	994.12	24,155.19	211,362	0	209.7	10	0	11.90	11.43	0.00	
Grand Total		49,339,325.50	2,165,830.19	47,173,495.31	465,575,442	25,391,369	689,887.7	168,263	46,220	55,167	10.60	10.13	22,164.71



TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
1 MONTH BILLED AND ACCRUED - MCSR0162 - FINAL

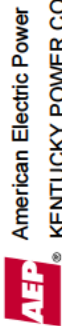
Prepared: 01/10/2017 07:47:38 AM

State: KY

December 2016

Page: 1

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL CHARGE	
011	RSW-LMWH	579.36	17,656.05	157,497	0	0.0	81	0	0	11.58	11.21	0.00	
012	RSW-A	80.89	2,447.17	22,153	0	0.0	10	0	0	11.41	11.05	0.00	
013	RSW-B	19.69	575.66	5,260	0	0.0	2	0	0	11.32	10.94	0.00	
015	RS	342,144.19	10,975,227.87	92,552,603	8,100	831.6	64,751	0	0	12.23	11.86	0.00	
017	RS EMP	4,089.49	118,423.82	1,054,771	0	0.0	498	0	0	11.62	11.23	0.00	
022	RSW-RS	494,247.89	15,440,912.40	132,164,092	6,444	1,522.3	71,271	0	0	12.06	11.68	0.00	
028	AORH-W ON	1,246.42	1,200.07	12,123	7,292	0.0	7	0	0	10.28	9.90	0.00	
030	RSW-ONPK	16,938.68	16,377.45	156,429	89,905	0.0	68	0	0	10.83	10.47	0.00	
032	RS LM-ON	25,175.30	24,228.56	250,270	155,774	0.0	87	0	0	10.06	9.68	0.00	
034	AORH-ON	174.94	167.87	1,667	1,105	0.0	2	0	0	10.49	10.07	0.00	
036	RS-TOD-ON	749.93	726.75	6,681	3,950	0.0	4	0	0	11.22	10.88	0.00	
093	OL 175 MV	9,471.65	9,233.53	70,541	0	0.0	0	786	828	13.43	13.09	1.80	
094	OL 100 HP	222,163.84	218,456.52	1,062,347	0	0.0	0	20,735	22,387	20.91	20.56	4,640.59	
095	OL 400 MV	1,691.71	1,637.85	15,911	0	0.0	0	62	85	10.63	10.29	3.10	
097	OL 200 HP	25,442.73	24,809.80	182,564	0	0.0	0	1,416	1,842	13.94	13.59	871.97	
098	OL 400 HP	4,343.01	4,218.20	38,939	0	0.0	0	72	205	11.15	10.83	262.50	
099	OL175 MVP	117.75	115.34	760	0	0.0	0	4	9	15.49	15.18	0.00	
107	OL 200HPF	28,910.10	28,286.39	178,557	0	0.0	0	1,299	1,819	16.19	15.84	797.90	
109	OL400 HPF	96,805.01	93,887.30	835,747	0	0.0	0	1,780	4,285	11.58	11.23	2,714.94	
110	OL 250 MH	2,832.01	2,778.38	15,627	0	0.0	0	64	137	18.12	17.78	275.70	
111	OL100 HPP	11,651.70	11,524.09	36,449	0	0.0	0	192	773	31.97	31.62	39.30	
113	OL 150 HP	262,135.36	256,405.85	1,512,530	0	0.0	0	19,467	21,917	17.33	16.95	11,972.55	
116	OL 400 MH	23,167.65	22,605.05	170,883	0	0.0	0	294	949	13.56	13.23	675.30	
120	OL 250HPP	24.77	24.49	111	0	0.0	0	1	1	22.32	22.06	0.00	
122	OL150 HPP	1,756.10	1,740.24	4,728	0	0.0	0	15	71	37.14	36.81	33.75	
131	OL 1000MH	3,537.35	3,419.35	34,687	0	0.0	0	36	80	10.20	9.86	53.95	
204	SGS-MTRD	22,756.41	22,367.57	111,117	0	0.0	0	488	0	20.48	20.13	0.00	
211	SGS	1,884,929.83	1,839,229.84	12,492,953	10,652	14,409.6	22,665	0	0	15.09	14.72	0.00	
213	SGS-UMR	34,265.33	33,691.20	166,798	0	0.0	616	0	0	20.54	20.20	0.00	
214	MGS - AF	16,124.21	15,667.85	121,615	0	1,450.0	82	0	0	13.26	12.88	0.00	
215	MGS SEC	5,072,705.10	4,943,112.88	36,629,595	0	168,432.9	6,511	0	0	13.85	13.49	0.00	
217	MGS PRI	31,824.36	30,893.76	254,740	0	790.3	25	0	0	12.49	12.13	0.00	
218	MGS M SEC	2,741.66	2,679.09	20,195	0	65.6	1	0	0	13.58	13.27	0.00	
220	MGS CC PRI	65,839.25	63,696.61	538,400	0	1,309.8	56	0	0	12.23	11.83	0.00	
223	MGS LM ON	13,267.04	12,821.87	115,952	65,604	0.0	45	0	0	11.44	11.06	0.00	
225	SGSTOD ON	3,542.96	3,441.49	26,594	17,540	0.0	32	0	0	13.32	12.94	0.00	
227	EXPSGSTOD	10,868.05	10,665.23	57,935	42,844	0.0	182	0	0	18.76	18.41	0.00	
229	MGS-TOD	33,889.04	32,986.10	283,739	196,157	31.2	77	0	0	11.94	11.63	0.00	
236	MGS CC SUB	18,973.36	18,401.44	150,184	0	297.4	7	0	0	12.63	12.25	0.00	
240	LGS SEC	3,775,340.76	3,667,568.34	31,576,422	0	92,644.0	573	0	0	11.96	11.61	0.00	
242	LGS M SEC	73,048.15	70,752.11	628,345	0	1,476.0	7	0	0	11.63	11.26	0.00	



American Electric Power
KENTUCKY POWER COMPANY

TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
1 MONTH BILLED AND ACCRUED - MCSR0162 - FINAL

Prepared: 01/10/2017 07:47:38 AM

State: KY

December 2016

Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
244	LGS PRI	754,778.52	25,472.48	729,306.04	6,885,779	0	23,362.0	58	0	10.96	10.59	0.00	0.00
246	LGS M PRI	4,358.76	151.38	4,207.38	40,466	0	125.0	1	0	10.77	10.40	0.00	0.00
248	LGS SUB	177,019.28	7,035.40	169,983.88	2,205,377	0	9,271.0	18	0	8.03	7.71	0.00	0.00
250	LGS TRAN	6,239.62	176.98	6,062.64	45,203	0	343.0	2	0	13.80	13.41	0.00	0.00
251	LGS-LM-TD	24,143.07	751.78	23,391.29	201,885	125,896	97.9	8	0	11.96	11.59	0.00	0.00
256	LGSSECTOD	21,234.65	565.64	20,669.01	167,107	82,672	475.0	3	0	12.71	12.37	0.00	0.00
260	PS SEC	1,101,795.53	31,784.70	1,070,010.83	9,056,986	0	36,975.0	162	0	12.17	11.81	0.00	0.00
264	PS PRI	16,511.11	518.25	15,992.86	158,827	0	559.0	1	0	10.40	10.07	0.00	0.00
321	CS-IRP	60,734.52	4,586.26	56,148.26	955,312	0	3,906.0	0	0	6.36	5.88	0.00	0.00
331	CS-IRP ST	693,402.00	59,469.00	633,933.00	12,387,402	0	5.0	1	0	5.60	5.12	0.00	0.00
356	IGS SEC	121,596.52	5,539.41	116,057.11	1,433,639	0	2,203.0	4	0	8.48	8.10	0.00	0.00
358	IGS PRI	1,940,468.58	87,437.00	1,853,031.58	24,432,767	0	52,467.0	35	0	7.94	7.58	0.00	0.00
359	IGS SUB	1,706,365.54	88,372.29	1,617,993.25	20,921,103	0	55,573.0	17	0	8.16	7.73	0.00	0.00
360	IGS	54,044.27	3,802.61	50,241.66	792,000	0	2,656.0	1	0	6.82	6.34	0.00	0.00
371	IGS	7,587,892.83	563,076.14	7,024,816.69	119,821,469	89,535,000	184,362.0	7	0	6.33	5.86	0.00	0.00
372	IGS	1,541,697.36	92,490.78	1,449,206.58	26,065,440	0	39,563.0	2	0	5.91	5.56	0.00	0.00
528	SL	143,641.85	4,379.11	139,262.74	915,128	0	0.0	55	0	15.70	15.22	0.00	0.00
540	MW	19,445.01	512.93	18,932.08	167,821	0	283.8	10	0	11.59	11.28	0.00	0.00
Grand Total		55,170,225.02	2,125,906.71	53,044,318.31	540,372,222	88,721,065	695,487.4	168,533	46,223	55,388	10,21	9.82	22,343.35



TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
1 MONTH BILLED AND ACCRUED - MCSR0162 - FINAL

Prepared: 02/08/2017 06:32:23 AM

State: KY

January 2017

Page: 1

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL	
011	RSW-LMWH	18,049.77	312.65	17,737.12	161,038	0	81	0	0	11.21	11.01	11.01	0.00
012	RSW-A	2,342.19	41.34	2,300.85	21,215	0	10	0	0	11.04	10.85	10.85	0.00
013	RSW-B	555.06	9.79	545.27	5,070	0	2	0	0	10.95	10.75	10.75	0.00
015	RS	10,461,688.04	171,146.88	10,290,541.16	88,341,657	9,397	64,787	0	0	11.84	11.65	11.65	0.00
017	RS EMP	114,104.25	2,012.53	112,091.72	1,013,803	0	502	0	0	11.26	11.06	11.06	0.00
022	RSW-RS	14,691,790.85	244,287.88	14,447,502.97	125,865,316	6,991	71,213	0	0	11.67	11.48	11.48	0.00
028	AORH-W ON	1,239.38	23.87	1,215.51	158,874	9,563	7	0	0	10.18	9.98	9.98	0.00
030	RSW-ONPK	17,323.40	302.74	17,020.66	187,769	111,479	69	0	0	10.90	10.71	10.71	0.00
032	RS LM-ON	23,285.67	452.85	22,832.82	232,847	187,769	87	0	0	10.00	9.81	9.81	0.00
034	AORH-ON	129.02	2.71	126.31	1,302	1,126	2	0	0	9.91	9.70	9.70	0.00
036	RS-TOD-ON	1,278.31	21.77	1,256.54	11,395	6,737	5	0	0	11.22	11.03	11.03	0.00
083	OL 175 MV	7,585.69	101.02	7,484.67	55,465	0	0	790	812	13.68	13.49	13.49	1.80
094	OL 100 HP	194,357.29	1,706.76	192,650.53	885,466	0	0	20,707	22,323	21.95	21.76	21.76	4,606.89
095	OL 400 MV	1,467.15	25.80	1,441.35	13,245	0	0	61	85	11.08	10.88	10.88	3.10
097	OL 200 HP	21,916.46	290.81	21,625.65	151,046	0	0	1,409	1,835	14.51	14.32	14.32	873.11
098	OL 400 HP	3,776.96	60.24	3,716.72	32,266	0	0	72	205	11.71	11.52	11.52	252.16
099	OL175 MVP	93.72	1.07	92.65	586	0	0	4	9	15.99	15.81	15.81	0.00
107	OL 200HPF	25,636.46	292.36	25,344.10	151,745	0	0	1,296	1,824	16.89	16.70	16.70	794.64
109	OL400 HPF	83,894.31	1,365.84	82,528.47	697,761	0	0	1,780	4,229	12.02	11.83	11.83	2,684.11
110	OL 250 MH	2,607.91	25.91	2,582.00	13,719	0	0	66	138	19.01	18.82	18.82	278.07
111	OL100 HPP	10,534.27	60.39	10,473.88	31,311	0	0	193	772	33.64	33.45	33.45	52.05
113	OL 150 HP	222,485.81	1,753.29	220,732.52	1,256,375	0	0	19,493	21,935	17.71	17.57	17.57	12,005.65
116	OL 400 MH	20,603.30	274.33	20,328.97	144,653	0	0	296	952	14.24	14.05	14.05	673.14
120	OL 250HPP	23.44	0.16	23.28	97	0	0	1	1	24.16	24.00	24.00	0.00
122	OL150 HPP	1,599.32	7.82	1,591.50	4,135	0	0	15	71	38.68	38.49	38.49	33.75
131	OL 1000MH	3,215.99	57.69	3,158.30	30,220	0	0	36	80	10.64	10.45	10.45	53.95
204	SGS-MTRD	19,009.68	176.18	18,833.50	91,613	0	488	0	0	20.75	20.56	20.56	0.00
211	SGS	1,820,368.30	24,850.97	1,795,517.33	12,770,463	13,541	22,621	0	0	14.25	14.06	14.06	0.00
213	SGS-UMR	66,090.76	1,181.27	64,909.49	530,599	0	624	0	0	12.46	12.23	12.23	0.00
214	MGS - AF	14,690.74	223.32	14,467.42	112,929	0	83	0	0	13.01	12.81	12.81	0.00
215	MGS SEC	4,844,249.27	70,430.95	4,773,818.32	36,540,161	6,499	6,499	0	0	13.26	13.06	13.06	0.00
217	MGS PRI	28,121.49	439.73	27,681.76	225,796	0	25	0	0	12.45	12.26	12.26	0.00
218	MGS M SEC	2,651.16	39.09	2,612.07	21,269	0	1	0	0	12.46	12.28	12.28	0.00
220	MGS CC PRI	75,124.31	1,345.58	73,778.73	644,507	0	52	0	0	11.66	11.45	11.45	0.00
223	MGS LM ON	13,114.07	218.61	12,895.46	112,030	79,153	44	0	0	11.71	11.51	11.51	0.00
225	SGSTOD ON	3,253.51	48.80	3,204.71	24,589	17,773	32	0	0	13.23	13.03	13.03	0.00
227	EXPSGSTOD	9,659.40	102.51	9,556.89	53,038	43,719	181	0	0	18.21	18.02	18.02	0.00
229	MGS-TOD	36,295.37	572.17	35,723.20	304,310	232,947	77	0	0	11.93	11.74	11.74	0.00
236	MGS CC SUB	24,240.29	391.37	23,848.92	200,106	0	7	0	0	12.11	11.92	11.92	0.00
240	LGS SEC	3,401,469.01	56,190.84	3,345,278.17	29,419,469	0	572	0	0	11.56	11.37	11.37	0.00
242	LGS M SEC	70,113.97	1,218.64	68,895.33	619,971	0	7	0	0	11.31	11.11	11.11	0.00

TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
 1 MONTH BILLED AND ACCRUED - MCSR0162 - FINAL

Prepared: 02/08/2017 06:32:23 AM

State: KY

January 2017

Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
244	LGS PRI	702,508.63	13,016.16	689,492.47	6,671,884	0	23,133.0	59	0	10.53	10.33	0.00	
246	LGS M PRI	4,064.36	79.50	3,984.86	39,680	0	125.0	1	0	10.24	10.04	0.00	
248	LGS SUB	183,172.45	4,441.37	178,731.08	2,319,774	0	7,276.0	17	0	7.90	7.70	0.00	
250	LGS TRAN	6,770.13	135.80	6,634.33	66,433	0	343.0	2	0	10.19	9.99	0.00	
251	LGS-LM-TD	32,027.60	570.85	31,456.75	289,123	171,604	97.9	8	0	11.08	10.88	0.00	
256	LGSSECTOD	20,623.68	331.53	20,292.15	170,786	101,008	554.0	3	0	12.08	11.88	0.00	
260	PS SEC	975,115.45	16,777.20	958,338.25	8,440,471	0	34,415.0	162	0	11.55	11.35	0.00	
264	PS PRI	20,819.10	423.21	20,395.89	220,864	0	664.0	1	0	9.43	9.23	0.00	
321	CS-IRP	135,020.68	6,611.67	128,409.01	2,037,797	0	4,583.0	2	0	6.63	6.30	0.00	
331	CS-IRP ST	703,035.16	25,022.70	678,012.46	11,948,598	26,976,000-	20,856.0	1	0	5.88	5.67	0.00	
356	IGS SEC	109,095.35	2,493.50	106,601.85	1,254,377	0	2,829.0	4	0	8.70	8.50	0.00	
358	IGS PRI	1,670,193.52	38,901.01	1,631,292.51	20,164,021	0	46,103.0	35	0	8.28	8.09	0.00	
359	IGS SUB	1,500,149.50	38,807.76	1,461,341.74	18,922,947	0	49,520.0	18	0	7.93	7.72	0.00	
360	IGS	84,450.87	1,948.23	82,602.64	858,215	0	2,596.0	1	0	9.84	9.62	0.00	
371	IGS	7,009,929.34	254,186.60	6,755,742.74	118,964,913	0	159,407.0	7	0	5.89	5.68	0.00	
372	IGS	1,294,064.77	45,413.41	1,248,651.36	23,264,943	0	39,583.0	2	0	5.56	5.37	0.00	
528	SL	138,256.09	1,913.53	136,342.56	888,714	0	0.0	55	0	15.56	15.34	0.00	
540	MW	16,812.20	278.83	16,533.37	152,170	0	257.5	10	0	11.05	10.87	0.00	
Grand Total		50,966,144.23	1,033,321.39	49,932,822.84	517,639,342	25,983,193-	680,300.1	168,466	46,219	55,271	9.85	9.65	22,312.42



TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
1 MONTH BILLED AND ACCRUED - MCSR0162 - FINAL

State: KY

February 2017

Page: 1

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL	
011	12,714.57	212.57	12,502.00	114,404	0	0.0	81	0	0	11.11	10.93	0.00	0.00
012	1,809.68	30.26	1,779.42	16,646	0	0.0	10	0	0	10.87	10.69	0.00	0.00
013	290.34	5.07	285.27	2,728	0	0.0	2	0	0	10.64	10.46	0.00	0.00
015	7,863,918.84	119,955.20	7,743,963.64	65,393,990	6,965	899.3	64,670	0	0	12.03	11.84	0.00	0.00
017	91,005.69	1,349.70	89,655.99	817,722	0	0.0	503	0	0	11.13	10.96	0.00	0.00
022	10,818,114.90	168,210.90	10,649,904.00	91,811,421	5,944	1,705.3	71,086	0	0	11.78	11.60	0.00	0.00
028	806.95	14.17	792.78	7,805	6,952	0.0	7	0	0	10.34	10.16	0.00	0.00
030	12,054.83	211.03	11,843.80	109,950	88,549	0.0	69	0	0	10.96	10.77	0.00	0.00
032	15,909.50	288.95	15,620.55	158,609	142,262	0.0	84	0	0	10.03	9.85	0.00	0.00
034	119.55	1.75	117.80	1,135	836	0.0	2	0	0	10.53	10.38	0.00	0.00
036	802.29	15.50	786.79	7,894	6,706	0.0	5	0	0	10.16	9.97	0.00	0.00
083	8,799.80	93.88	8,705.92	51,849	0	0.0	0	773	812	16.97	16.79	6.55	6.55
094	216,187.56	1,433.13	214,754.43	811,015	0	0.0	0	20,643	22,253	26.66	26.48	4,445.08	4,445.08
095	1,668.70	21.87	1,646.83	12,334	0	0.0	0	62	85	13.53	13.35	3.10	3.10
097	23,257.49	252.21	23,005.28	129,961	0	0.0	0	1,413	1,776	17.90	17.70	866.88	866.88
098	4,320.85	55.49	4,265.36	29,349	0	0.0	0	72	206	14.72	14.53	261.66	261.66
099	112.96	1.08	111.88	559	0	0.0	0	4	9	20.21	20.01	0.00	0.00
107	27,911.39	245.99	27,665.40	134,749	0	0.0	0	1,299	1,802	20.71	20.53	802.74	802.74
109	93,978.38	1,133.40	92,844.98	633,612	0	0.0	0	1,773	4,261	14.83	14.65	2,681.07	2,681.07
110	2,866.64	21.86	2,844.78	12,180	0	0.0	0	64	137	23.54	23.36	270.80	270.80
111	11,493.04	49.96	11,443.08	28,080	0	0.0	0	194	778	40.93	40.75	38.22	38.22
113	248,923.91	1,987.40	246,936.51	1,140,307	0	0.0	0	19,447	21,851	21.83	21.66	12,019.21	12,019.21
116	23,688.28	247.04	23,441.24	134,451	0	0.0	0	296	971	17.62	17.43	677.64	677.64
120	22.64	0.15	22.49	70	0	0.0	0	1	1	32.34	32.13	0.00	0.00
122	1,753.26	6.71	1,746.55	3,649	0	0.0	0	15	71	48.05	47.86	33.75	33.75
131	3,503.76	48.33	3,455.43	26,550	0	0.0	0	36	80	13.20	13.01	53.95	53.95
204	19,301.94	161.73	19,140.21	90,528	0	0.0	0	488	0	21.32	21.14	0.00	0.00
211	1,581,283.29	18,185.43	1,563,097.86	10,053,727	10,520	13,741.1	22,575	0	0	15.73	15.55	0.00	0.00
213	26,149.86	177.71	25,972.15	84,953	0	0.0	611	0	0	30.78	30.57	0.00	0.00
214	12,913.62	167.92	12,745.70	98,609	0	1,279.6	82	0	0	13.10	12.93	0.00	0.00
215	4,207,647.23	56,429.68	4,151,217.55	30,898,431	0	167,891.1	6,503	0	0	13.62	13.44	0.00	0.00
217	24,664.83	348.93	24,315.90	197,401	0	785.7	25	0	0	12.49	12.32	0.00	0.00
218	2,290.39	34.53	2,255.86	16,603	0	88.0	1	0	0	13.80	13.59	0.00	0.00
220	52,430.26	687.23	51,743.03	428,040	0	1,581.0	53	0	0	12.25	12.09	0.00	0.00
223	8,228.88	129.57	8,099.31	71,219	57,988	0.0	46	0	0	11.55	11.37	0.00	0.00
225	3,073.03	37.94	3,035.09	22,268	14,984	0.0	32	0	0	13.80	13.63	0.00	0.00
227	9,553.77	90.34	9,463.43	50,607	39,387	0.0	181	0	0	18.88	18.70	0.00	0.00
229	29,643.56	481.20	29,162.36	246,811	192,049	27.2	77	0	0	12.01	11.82	0.00	0.00
236	20,467.91	317.29	20,150.62	174,830	0	408.9	6	0	0	11.71	11.53	0.00	0.00
240	3,057,894.63	46,687.02	3,011,207.61	25,901,166	0	91,489.0	572	0	0	11.81	11.63	0.00	0.00
242	56,745.57	877.09	55,868.48	496,758	0	1,473.0	7	0	0	11.42	11.25	0.00	0.00

TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
 1 MONTH BILLED AND ACCRUED - MCSR0162 - FINAL

Prepared: 03/08/2017 06:29:48 AM

State: KY

February 2017

Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
244	LGS PRI	669,674.56	10,859.41	6,178,010	0	25,722.0	58	0	0	10.84	10.66	0.00	
246	LGS M PRI	3,636.50	56.69	33,443	0	125.0	1	0	0	10.87	10.70	0.00	
248	LGS SUB	181,383.86	4,097.54	2,258,790	0	6,760.0	17	0	0	8.03	7.85	0.00	
250	LGS TRAN	6,005.48	78.02	47,788	0	343.0	2	0	0	12.57	12.40	0.00	
251	LGS-LM-TD	5,705.48	79.51	40,608	53,988	97.9	8	0	0	14.05	13.85	0.00	
256	LGSSECTOD	20,690.67	298.14	166,433	90,864	554.0	3	0	0	12.43	12.25	0.00	
260	PS SEC	1,079,364.19	17,358.42	9,107,377	0	39,346.0	161	0	0	11.85	11.66	0.00	
264	PS PRI	13,019.86	254.75	128,976	0	541.0	1	0	0	10.09	9.90	0.00	
321	CS-IRP	111,687.83	3,065.04	1,824,336	0	4,200.0	1	0	0	6.12	5.95	0.00	
331	CS-IRP ST	634,749.74	15,910.28	11,040,000	0	41,755.0	1	0	0	5.75	5.61	0.00	
356	IGS SEC	109,545.27	2,024.16	1,192,658	0	2,798.0	4	0	0	9.18	9.02	0.00	
358	IGS PRI	1,882,134.79	38,749.80	21,922,800	0	53,393.0	35	0	0	8.59	8.41	0.00	
359	IGS SUB	1,760,789.78	36,733.23	22,484,111	0	62,234.0	18	0	0	7.83	7.67	0.00	
360	IGS	81,592.78	1,239.31	860,285	0	3,276.0	1	0	0	9.48	9.34	0.00	
371	IGS	6,649,841.91	164,374.47	111,369,953	0	194,450.0	7	0	0	5.97	5.82	0.00	
372	IGS	1,401,476.73	43,187.65	23,906,888	0	38,282.0	2	0	0	5.86	5.68	0.00	
528	SL	136,497.23	1,083.92	751,336	0	0.0	55	0	0	18.17	18.02	0.00	
540	MW	17,029.14	300.80	153,880	0	238.8	10	0	0	11.07	10.87	0.00	
Grand Total		43,363,150.37	760,458.35	443,890,642	717,994	755,484.9	168,163	46,092	55,093	9.77	9.60	22,160.65	



TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
1 MONTH BILLED AND ACCRUED - MCSR0162 - FINAL

Prepared: 04/10/2017 12:46:39 PM

State: KY

March 2017

Page: 1

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL	
011	16,365.24	457.15	15,908.09	144,838	0	0.0	81	0	0	11.30	10.98	0.00	0.00
012	2,334.29	66.96	2,267.33	21,112	0	0.0	10	0	0	11.06	10.74	0.00	0.00
013	380.45	11.14	369.31	3,513	0	0.0	2	0	0	10.83	10.51	0.00	0.00
015	10,235,600.92	264,063.78	9,971,537.14	83,544,248	5,740	836.6	64,635	0	0	12.25	11.94	0.00	0.00
017	104,089.95	2,900.06	101,189.89	907,400	0	0.0	503	0	0	11.47	11.15	0.00	0.00
022	13,937,415.33	367,160.04	13,570,255.29	116,056,289	3,844	1,697.8	71,050	0	0	12.01	11.69	0.00	0.00
028	1,049.68	32.11	1,017.57	10,074	6,436	0.0	7	0	0	10.42	10.10	0.00	0.00
030	15,511.66	434.64	15,077.02	139,346	75,574	0.0	68	0	0	11.13	10.82	0.00	0.00
032	19,727.51	610.59	19,116.92	192,259	121,352	0.0	85	0	0	10.26	9.94	0.00	0.00
034	132.00	4.18	127.82	1,260	807	0.0	2	0	0	10.48	10.14	0.00	0.00
036	1,039.48	29.92	1,009.56	9,636	5,673	0.0	5	0	0	10.79	10.48	0.00	0.00
083	11,193.38	226.15	10,967.23	69,098	0	0.0	0	766	771	16.20	15.87	8.00	8.00
094	285,821.63	3,607.41	282,214.22	1,123,272	0	0.0	0	20,591	22,215	25.45	25.12	4,299.62	3.10
095	2,159.73	53.10	2,106.63	16,637	0	0.0	0	63	86	12.98	12.66	3.10	3.10
097	32,825.94	604.07	32,221.87	193,832	0	0.0	0	1,412	1,835	16.94	16.62	872.03	872.03
098	6,087.85	137.43	5,950.42	44,109	0	0.0	0	71	204	13.80	13.49	257.60	257.60
099	157.49	2.59	154.90	836	0	0.0	0	4	9	18.84	18.53	0.00	0.00
107	37,290.80	594.59	36,696.21	189,406	0	0.0	0	1,294	1,808	19.69	19.37	811.65	811.65
109	124,626.64	2,796.29	121,830.35	881,795	0	0.0	0	1,777	4,271	14.13	13.82	2,679.95	2,679.95
110	3,853.70	55.30	3,798.40	17,375	0	0.0	0	65	138	22.18	21.86	268.78	268.78
111	14,905.64	122.48	14,783.16	38,472	0	0.0	0	194	764	38.74	38.43	46.05	46.05
113	331,363.73	5,153.70	326,210.03	1,589,431	0	0.0	0	19,438	21,928	20.85	20.52	11,858.22	11,858.22
116	31,533.51	596.64	30,936.87	189,481	0	0.0	0	297	959	16.64	16.33	672.78	672.78
120	41.27	0.44	40.83	147	0	0.0	0	1	1	28.07	27.78	0.00	0.00
122	2,322.98	16.05	2,306.93	5,221	0	0.0	0	14	72	44.49	44.19	18.00	18.00
131	4,816.61	120.37	4,696.24	38,459	0	0.0	0	36	81	12.52	12.21	53.95	53.95
204	25,696.71	382.72	25,313.99	120,616	0	0.0	0	488	0	21.30	20.99	0.00	0.00
211	2,085,850.52	38,684.44	2,047,166.08	13,185,097	8,962	14,112.3	22,606	0	0	15.82	15.53	0.00	0.00
213	47,645.53	765.14	46,880.39	248,012	0	0.0	612	0	0	19.21	18.90	0.00	0.00
214	17,931.62	447.16	17,484.46	138,022	0	2,621.2	82	0	0	12.99	12.67	0.00	0.00
215	5,565,346.27	127,607.74	5,437,738.53	40,451,109	0	167,313.9	6,512	0	0	13.76	13.44	0.00	0.00
217	33,151.60	849.32	32,302.28	264,484	0	761.8	25	0	0	12.53	12.21	0.00	0.00
218	3,156.02	70.54	3,085.48	22,986	0	88.0	1	0	0	13.73	13.42	0.00	0.00
220	78,925.39	2,031.36	76,894.03	634,950	0	1,776.4	59	0	0	12.43	12.11	0.00	0.00
223	10,090.26	274.17	9,816.09	86,396	48,410	0.0	45	0	0	11.68	11.36	0.00	0.00
225	3,709.53	83.47	3,626.06	25,937	12,974	0.0	32	0	0	14.30	13.98	0.00	0.00
227	12,624.29	212.20	12,412.09	66,694	37,967	0.0	181	0	0	18.93	18.61	0.00	0.00
229	40,297.11	1,039.09	39,258.02	334,873	177,457	24.8	77	0	0	12.03	11.72	0.00	0.00
236	28,104.13	679.08	27,425.05	224,392	0	420.4	8	0	0	12.52	12.22	0.00	0.00
240	4,274,941.62	112,952.60	4,161,989.02	35,849,676	0	93,027.0	571	0	0	11.92	11.61	0.00	0.00
242	73,868.01	2,045.59	71,822.42	638,512	0	1,470.0	7	0	0	11.57	11.25	0.00	0.00

TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
 1 MONTH BILLED AND ACCRUED - MCSR0162 - FINAL

Prepared: 04/10/2017 12:46:39 PM

State: KY

March 2017

Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
244	LGS PRI	877,789.13	25,351.51	852,437.62	7,931,345	0	24,737.0	59	0	11.07	10.75	0.00	
246	LGS M PRI	4,571.96	132.93	4,439.03	41,399	0	125.0	1	0	11.04	10.72	0.00	
248	LGS SUB	257,632.50	9,512.93	248,119.57	2,995,946	0	7,016.0	17	0	8.60	8.28	0.00	
250	LGS TRAN	7,473.52	184.65	7,288.87	56,138	0	343.0	2	0	13.31	12.98	0.00	
251	LGS-LM-TD	23,924.29	671.51	23,252.78	207,813	93,112	97.9	8	0	11.51	11.19	0.00	
256	LGSSECTOD	26,873.05	728.99	26,144.06	228,275	96,480	496.0	3	0	11.77	11.45	0.00	
260	PS SEC	1,276,619.71	33,146.92	1,243,472.79	10,476,384	0	37,016.0	165	0	12.19	11.87	0.00	
264	PS PRI	20,318.30	599.25	19,719.05	194,530	0	575.0	1	0	10.44	10.14	0.00	
321	CS-IRP	107,946.06	4,878.74	103,067.32	1,681,867	0	4,116.0	1	0	6.42	6.13	0.00	
331	CS-IRP ST	702,039.68	42,142.87	659,896.81	12,192,000	0	21,024.0	1	0	5.76	5.41	0.00	
356	IGS SEC	139,489.17	4,864.41	134,624.76	1,502,495	0	2,911.0	4	0	9.28	8.96	0.00	
358	IGS PRI	2,248,703.38	85,301.56	2,163,401.82	26,520,337	0	54,850.0	35	0	8.48	8.16	0.00	
359	IGS SUB	2,008,024.64	83,237.71	1,924,786.93	25,447,668	0	74,338.0	18	0	7.89	7.56	0.00	
360	IGS	108,630.41	2,855.41	105,775.00	817,500	0	1,416.0	1	0	13.29	12.94	0.00	
371	IGS	7,067,083.32	406,111.70	6,660,971.62	116,688,728	0	194,337.0	7	0	6.06	5.71	0.00	
372	IGS	1,723,213.75	93,851.67	1,629,362.08	29,316,142	0	38,500.0	2	0	5.88	5.56	0.00	
528	SL	137,159.98	2,600.25	134,559.73	752,471	0	0.0	55	0	18.23	17.88	0.00	
540	MW	24,455.03	681.23	23,773.80	219,836	0	288.2	10	0	11.12	10.81	0.00	
Grand Total		54,285,933.90	1,734,836.04	52,551,097.86	534,990,176	694,788	746,336.3	168,144	46,023	55,142	10.15	9.82	21,849.73



TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
1 MONTH BILLED AND ACCRUED - MCSR0162 - FINAL

Prepared: 05/08/2017 09:31:45 AM

State: KY

April 2017

Page: 1

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL	
011	RSW-LMWH	10,044.93	209.06	9,835.87	88,961	0	0.0	81	0	11.29	11.06	0.00	
012	RSW-A	1,409.72	30.31	1,379.41	12,863	0	0.0	10	0	10.96	10.72	0.00	
013	RSW-B	316.59	6.96	309.63	2,936	0	0.0	2	0	10.78	10.55	0.00	
015	RS	6,150,875.60	115,416.13	6,035,459.47	49,151,941	5,004	771.5	64,430	0	12.51	12.28	0.00	
017	RS EMP	58,546.40	1,215.72	57,330.68	513,448	0	0.0	502	0	11.40	11.17	0.00	
022	RSW-RS	7,980,732.40	153,012.09	7,827,720.31	65,054,897	2,305	1,520.1	70,745	0	12.27	12.03	0.00	
028	AORH-W ON	609.09	12.44	596.65	5,271	4,446	0.0	7	0	11.56	11.32	0.00	
030	RSW-ONPK	8,814.16	179.57	8,634.59	77,298	61,260	0.0	68	0	11.40	11.17	0.00	
032	RS LM-ON	11,122.21	234.37	10,887.84	99,545	85,098	0.0	85	0	11.17	10.94	0.00	
034	AORH-ON	59.48	1.30	58.18	534	467	0.0	2	0	11.14	10.90	0.00	
036	RS-TOD-ON	752.15	15.63	736.52	6,710	5,132	0.0	5	0	11.21	10.98	0.00	
083	OL 175 MV	7,080.84	99.73	6,981.11	42,442	0	0.0	0	758	16.68	16.45	8.00	
094	OL 100 HP	212,407.44	1,547.52	210,859.92	650,166	0	0.0	0	20,546	32.67	32.43	4,565.88	
095	OL 400 MV	1,616.90	23.31	1,593.59	9,852	0	0.0	0	61	16.41	16.18	3.10	
097	OL 200 HP	23,919.63	255.62	23,664.01	112,217	0	0.0	0	1,405	17.82	17.58	864.89	
098	OL 400 HP	4,304.51	56.37	4,248.14	24,161	0	0.0	0	72	21.32	21.09	257.60	
099	OL175 MVP	113.05	1.08	111.97	463	0	0.0	0	4	24.42	24.18	0.00	
107	OL 200HPF	28,157.68	261.84	27,895.84	113,694	0	0.0	0	1,291	24.77	24.54	811.40	
109	OL400 HPF	94,635.22	1,252.28	93,382.94	530,437	0	0.0	0	1,779	17.84	17.60	2,685.34	
110	OL 250 MH	2,890.98	24.04	2,856.94	10,236	0	0.0	0	66	28.15	27.91	254.06	
111	OL100 HPP	11,571.10	54.50	11,516.60	22,938	0	0.0	0	195	50.45	50.21	46.05	
113	OL 150 HP	246,632.09	2,248.76	244,383.33	953,340	0	0.0	0	19,388	25.87	25.63	11,920.87	
116	OL 400 MH	23,890.01	262.23	23,627.78	111,999	0	0.0	0	294	21.33	21.10	664.25	
120	OL 250HPP	25.15	0.15	25.00	65	0	0.0	0	1	38.69	38.46	0.00	
122	OL150 HPP	1,536.68	6.38	1,530.30	2,703	0	0.0	0	14	56.85	56.61	0.00	
131	OL 1000MH	3,454.53	50.70	3,403.83	21,514	0	0.0	0	35	16.06	15.82	53.95	
204	SGS-MTRD	19,747.51	219.64	19,527.87	92,593	0	0.0	492	0	21.33	21.09	0.00	
211	SGS	1,448,252.61	19,649.59	1,428,603.02	8,355,985	7,556	13,169.1	22,589	0	17.33	17.10	0.00	
213	SGS-UMR	30,453.43	279.50	30,173.93	120,699	0	0.0	607	0	25.23	25.00	0.00	
214	MGS - AF	13,482.08	240.61	13,241.47	100,972	0	2,895.0	82	0	13.35	13.11	0.00	
215	MGS SEC	3,978,008.51	66,878.66	3,911,129.85	28,311,860	0	165,246.1	6,480	0	14.05	13.81	0.00	
217	MGS PRI	26,935.88	500.04	26,435.84	209,988	0	816.5	25	0	12.83	12.59	0.00	
218	MGS M SEC	1,859.19	32.49	1,826.70	14,032	0	69.6	1	0	13.25	13.02	0.00	
220	MGSCC PRI	132,119.57	1,059.08	133,178.65	1,148,001	0	3,465.9	55	0	11.51	11.60	0.00	
223	MGS LM ON	5,276.50	100.83	5,175.67	42,995	34,225	0.0	45	0	12.27	12.04	0.00	
225	SGSTOD ON	3,011.04	50.48	2,960.56	21,049	13,444	0.0	32	0	14.30	14.07	0.00	
227	EXPSGSTOD	9,383.25	120.95	9,262.30	50,924	41,004	0.0	181	0	18.43	18.19	0.00	
229	MGS-TOD	28,706.75	525.26	28,181.49	225,653	162,258	20.8	78	0	12.72	12.49	0.00	
236	MGSCC SUB	1,277.67	4.09	1,281.76	1,648	0	152.6	5	0	77.53	77.78	0.00	
240	LGS SEC	3,155,699.92	61,446.34	3,094,253.58	26,034,469	0	92,913.0	568	0	12.12	11.89	0.00	
242	LGS M SEC	49,659.68	999.68	48,660.00	421,067	0	1,323.0	7	0	11.79	11.56	0.00	

TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
 1 MONTH BILLED AND ACCRUED - MCSR0162 - FINAL

Prepared: 05/08/2017 09:31:45 AM

State: KY

April 2017

Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
244	LGS PRI	541,702.24	14,947.68	526,764.56	4,714,779	0	20,503.0	59	0	11.49	11.17	0.00	0.00
246	LGS M PRI	4,141.29	96.08	4,045.21	39,795	0	125.0	1	0	10.41	10.17	0.00	0.00
248	LGS SUB	138,269.23	3,282.93	134,986.30	1,391,705	0	7,012.0	18	0	9.94	9.70	0.00	0.00
250	LGS TRAN	5,959.08	108.67	5,850.41	44,593	0	343.0	2	0	13.36	13.12	0.00	0.00
251	LGS-LM-TD	12,011.10	233.29	11,777.81	97,955	65,600	97.9	8	0	12.26	12.02	0.00	0.00
256	LGSSECTOD	21,098.75	411.65	20,687.10	173,466	93,584	502.0	3	0	12.16	11.93	0.00	0.00
260	PS SEC	891,013.35	16,742.20	874,271.15	7,084,864	0	36,251.0	163	0	12.58	12.34	0.00	0.00
264	PS PRI	14,316.82	309.08	14,007.74	132,969	0	625.0	1	0	10.77	10.53	0.00	0.00
321	CS-IRP	137,612.68	5,309.78	132,302.90	1,991,518	0	8,059.0	1	0	6.91	6.64	0.00	0.00
331	CS-IRP ST	705,192.69	30,702.07	674,490.62	12,432,000	0	21,144.0	1	0	5.67	5.43	0.00	0.00
356	IGS SEC	111,651.02	2,723.89	108,927.13	1,138,516	0	2,755.0	4	0	9.81	9.57	0.00	0.00
358	IGS PRI	1,830,657.98	50,477.18	1,780,180.80	21,217,018	0	51,673.0	35	0	8.63	8.39	0.00	0.00
359	IGS SUB	1,882,281.12	56,740.37	1,825,540.75	23,372,750	0	67,240.0	22	0	8.05	7.81	0.00	0.00
360	IGS	80,984.07	1,955.81	79,028.26	792,000	0	6,295.0	1	0	10.23	9.98	0.00	0.00
371	IGS	6,733,466.57	276,956.15	6,456,510.42	112,484,464	0	177,707.0	6	0	5.99	5.74	0.00	0.00
372	IGS	1,355,779.69	54,100.46	1,301,679.23	22,706,613	0	38,711.0	2	0	5.97	5.73	0.00	0.00
528	SL	138,488.12	1,576.18	136,911.94	638,817	0	0.0	55	0	21.68	21.43	0.00	0.00
540	MW	14,874.07	302.15	14,571.92	130,158	0	292.2	10	0	11.43	11.20	0.00	0.00
Grand Total		38,408,882.00	943,434.61	37,465,447.39	393,356,546	581,383	721,698.3	167,576	45,909	55,101	9.76	9.52	22,135.39



TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
1 MONTH BILLED AND ACCRUED - MCSR0162 - FINAL

Prepared: 06/08/2017 09:28:38 AM

State: KY

May 2017

Page: 1

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL	
011	11,650.04	235.16	11,414.88	103,823	0	0.0	79	0	0	11.22	10.99	0.00	0.00
012	1,628.36	33.87	1,594.49	14,970	0	0.0	10	0	0	10.88	10.65	0.00	0.00
013	443.95	9.29	434.66	4,148	0	0.0	2	0	0	10.70	10.48	0.00	0.00
015	7,407,375.66	132,444.88	7,274,930.78	58,623,105	4,745	657.9	64,407	0	0	12.64	12.41	0.00	0.00
017	67,378.04	1,308.94	66,069.10	583,966	0	0.0	499	0	0	11.54	11.31	0.00	0.00
022	8,589,378.22	155,439.91	8,433,938.31	68,627,453	1,754	1,247.6	70,625	0	0	12.52	12.29	0.00	0.00
028	536.80	9.68	527.12	4,294	2,671	0.0	7	0	0	12.50	11.07	0.00	0.00
030	9,933.92	201.25	9,732.67	87,908	49,988	0.0	68	0	0	11.30	11.07	0.00	0.00
032	11,642.57	224.06	11,418.51	99,104	56,687	0.0	86	0	0	11.75	11.52	0.00	0.00
034	73.53	1.41	72.12	658	407	0.0	2	0	0	11.17	10.96	0.00	0.00
036	605.80	12.22	593.58	5,282	3,352	0.0	5	0	0	11.47	11.24	0.00	0.00
083	11,286.36	122.84	11,163.52	51,624	0	0.0	0	754	758	21.86	21.62	8.00	8.00
094	295,510.35	1,975.14	293,535.21	853,492	0	0.0	0	20,525	22,222	34.62	34.39	4,558.30	4,558.30
095	2,292.88	29.08	2,263.80	13,056	0	0.0	0	61	86	17.56	17.34	3.10	3.10
097	34,107.42	337.59	33,769.83	150,564	0	0.0	0	1,402	1,828	22.65	22.43	868.71	868.71
098	6,441.55	77.70	6,363.85	34,123	0	0.0	0	72	205	18.88	18.65	259.80	259.80
099	169.02	1.48	167.54	655	0	0.0	0	4	9	25.80	25.58	0.00	0.00
107	39,074.41	330.45	38,743.96	147,257	0	0.0	0	1,284	1,809	26.53	26.31	810.71	810.71
109	132,003.49	1,542.24	130,461.25	687,477	0	0.0	0	1,776	4,246	19.20	18.98	2,689.14	2,689.14
110	3,948.01	29.93	3,918.08	13,259	0	0.0	0	65	139	29.78	29.55	233.56	233.56
111	16,029.01	66.63	15,962.38	29,516	0	0.0	0	196	768	54.31	54.08	50.98	50.98
113	341,307.95	2,774.12	338,533.83	1,228,044	0	0.0	0	19,372	21,875	27.79	27.57	11,864.49	11,864.49
116	33,574.22	332.71	33,241.51	147,139	0	0.0	0	293	956	22.82	22.59	675.30	675.30
120	43.62	0.26	43.36	111	0	0.0	0	1	1	39.30	39.06	0.00	0.00
122	2,320.94	8.59	2,312.35	3,799	0	0.0	0	14	66	61.09	60.87	0.00	0.00
131	5,034.43	66.71	4,967.72	29,509	0	0.0	0	36	79	17.06	16.83	53.95	53.95
204	30,542.42	314.23	30,228.19	133,107	0	0.0	499	0	0	22.95	22.71	0.00	0.00
211	1,857,950.32	22,876.16	1,835,074.16	10,138,502	6,221	12,361.2	22,660	0	0	18.33	18.10	0.00	0.00
213	47,008.25	488.69	46,519.56	218,501	0	0.0	607	0	0	21.51	21.29	0.00	0.00
214	22,900.74	393.86	22,506.88	172,438	0	3,247.4	83	0	0	13.28	13.05	0.00	0.00
215	5,270,457.79	85,030.62	5,185,427.17	37,729,434	0	151,285.0	6,474	0	0	13.97	13.74	0.00	0.00
217	29,932.13	509.88	29,422.25	227,487	0	721.9	26	0	0	13.16	12.93	0.00	0.00
218	2,196.96	37.96	2,159.00	16,330	0	48.8	1	0	0	13.45	13.22	0.00	0.00
220	61,171.88	1,064.61	60,107.27	477,720	0	1,203.6	54	0	0	12.80	12.58	0.00	0.00
223	4,486.60	84.84	4,401.76	37,209	22,361	0.0	44	0	0	12.06	11.83	0.00	0.00
225	3,764.81	57.71	3,707.10	26,075	12,878	0.0	32	0	0	14.44	14.22	0.00	0.00
227	13,019.52	157.78	12,861.74	70,331	44,226	0.0	181	0	0	18.51	18.29	0.00	0.00
229	39,194.51	703.55	38,490.96	307,202	148,607	33.6	77	0	0	12.76	12.53	0.00	0.00
236	8,884.32	122.14	8,762.18	56,637	0	136.5	5	0	0	15.69	15.47	0.00	0.00
240	4,427,851.86	82,646.35	4,345,205.51	36,660,143	0	89,355.0	570	0	0	12.08	11.85	0.00	0.00
242	76,172.40	1,458.03	74,714.37	654,080	0	1,374.0	7	0	0	11.65	11.42	0.00	0.00

TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
 1 MONTH BILLED AND ACCRUED - MCSR0162 - FINAL

Prepared: 06/08/2017 09:28:38 AM

State: KY

May 2017

Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
244	LGS PRI	808,584.23	15,623.36	792,960.87	6,968,761	0	23,003.0	57	0	11.60	11.38	0.00	
246	LGS M PRI	5,741.64	114.98	5,626.66	51,842	0	142.0	1	0	11.08	10.85	0.00	
248	LGS SUB	185,857.77	5,206.90	180,650.87	2,332,201	0	4,130.0	17	0	7.97	7.75	0.00	
250	LGS TRAN	7,964.08	131.96	7,832.12	59,293	0	343.0	2	0	13.43	13.21	0.00	
251	LGS-LM-TD	17,063.08	320.48	16,742.60	143,703	63,808	97.9	8	0	11.89	11.66	0.00	
256	LGSSECTOD	30,005.68	562.92	29,442.76	251,503	99,648	505.0	3	0	11.93	11.71	0.00	
260	PS SEC	1,236,055.70	22,374.52	1,213,681.18	9,949,415	0	34,452.0	163	0	12.42	12.20	0.00	
264	PS PRI	18,164.33	378.03	17,786.30	164,171	0	537.0	1	0	11.06	10.83	0.00	
321	CS-IRP	116,176.48	3,682.13	112,494.35	1,728,879	0	4,074.0	1	0	6.72	6.51	0.00	
331	CS-IRP ST	706,280.34	26,064.50	680,215.84	12,528,000	0	21,144.0	1	0	5.64	5.43	0.00	
356	IGS SEC	133,636.54	3,203.07	130,433.47	1,448,509	0	2,568.0	4	0	9.23	9.00	0.00	
358	IGS PRI	2,598,260.22	65,724.37	2,532,535.85	29,337,192	0	53,843.0	37	0	8.86	8.63	0.00	
359	IGS SUB	1,968,505.93	50,118.26	1,918,387.67	23,095,290	0	67,486.0	20	0	8.52	8.31	0.00	
360	IGS	81,343.51	1,647.76	79,695.75	792,000	0	3,640.0	1	0	10.27	10.06	0.00	
371	IGS	6,847,578.79	227,994.80	6,619,583.99	108,672,545	0	48,237.0	6	0	6.30	6.09	0.00	
372	IGS	1,939,050.13	72,563.53	1,866,486.60	32,146,336	0	49,262.0	2	0	6.03	5.81	0.00	
528	SL	138,571.48	1,176.30	137,395.18	565,034	0	0.0	55	0	24.52	24.32	0.00	
540	MW	20,035.14	395.06	19,640.08	171,436	0	237.2	10	0	11.69	11.46	0.00	
Grand Total		45,778,220.13	990,845.48	44,787,374.65	448,875,642	517,353	575,373.6	167,499	45,855	55,047	10.20	9.98	22,076.04



TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
1 MONTH BILLED AND ACCRUED - MCSR0162 - FINAL

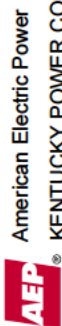
Prepared: 07/08/2017 07:26:08 AM

State: KY

June 2017

Page: 1

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL	
011	12,153.60	4 35-	12,157.95	110,551	0	0.0	79	0	0	10.99	11.00	0.00	0.00
012	1,948.70	5 78	1,942.92	18,061	0	0.0	10	0	0	10.79	10.76	0.00	0.00
013	483.93	0 46	483.47	4,549	0	0.0	2	0	0	10.64	10.63	0.00	0.00
015	7,117,776.79	386.76-	7,118,163.55	58,804,151	4,108	609.2	64,341	0	0	12.10	12.10	0.00	0.00
017	68,593.00	202.79	68,390.21	613,730	0	0.0	498	0	0	11.18	11.14	0.00	0.00
022	8,044,601.75	2,247.43-	8,046,849.18	66,711,142	2,352	1,218.3	70,501	0	0	12.06	12.06	0.00	0.00
028	679.89	1.41	678.48	6,409	4,050	0.0	7	0	0	10.61	10.59	0.00	0.00
030	9,535.53	43 57-	9,579.10	82,266	50,386	0.0	68	0	0	11.59	11.64	0.00	0.00
032	11,347.86	11.81	11,336.05	97,919	60,779	0.0	85	0	0	11.59	11.58	0.00	0.00
034	79.70	0.91	78.79	636	356	0.0	2	0	0	12.53	12.39	0.00	0.00
036	831.75	1 58-	833.33	7,538	4,469	0.0	5	0	0	11.03	11.06	0.00	0.00
083	8,828.35	4 40-	8,832.75	35,775	0	0.0	0	750	788	24.68	24.69	8.00	8.00
094	221,955.10	170.43-	222,125.53	563,381	0	0.0	0	20,488	22,088	39.40	39.43	4,534.41	4,534.41
095	1,691.32	1 13-	1,692.45	8,369	0	0.0	0	61	84	20.21	20.22	3.10	3.10
097	25,360.87	30 98-	25,391.85	97,105	0	0.0	0	1,403	1,824	26.12	26.15	869.51	869.51
098	4,536.62	17 22-	4,553.84	20,676	0	0.0	0	72	205	21.94	22.02	262.50	262.50
099	120.32	0 35-	120.67	399	0	0.0	0	4	9	30.16	30.24	0.00	0.00
107	29,703.34	22 36-	29,725.70	97,158	0	0.0	0	1,289	1,801	30.57	30.60	808.85	808.85
109	98,881.01	81 56-	98,962.57	446,697	0	0.0	0	1,779	4,235	22.14	22.15	2,684.56	2,684.56
110	3,070.23	1 88-	3,072.11	8,635	0	0.0	0	65	139	35.56	35.58	264.10	264.10
111	12,111.19	2 31-	12,113.50	19,275	0	0.0	0	196	752	62.83	62.85	55.90	55.90
113	258,550.86	58 57-	258,609.43	801,676	0	0.0	0	19,347	21,757	32.25	32.26	11,710.14	11,710.14
116	25,194.54	47 53-	25,242.07	95,801	0	0.0	0	294	960	26.30	26.35	675.30	675.30
120	26.69	0 15-	26.84	56	0	0.0	0	1	1	47.66	47.93	0.00	0.00
122	1,725.17	1 30-	1,726.47	2,425	0	0.0	0	14	67	71.14	71.19	0.00	0.00
131	3,629.21	7 09-	3,636.30	18,378	0	0.0	0	36	79	19.75	19.79	53.95	53.95
204	21,372.04	10 91-	21,382.95	104,701	0	0.0	491	0	0	20.41	20.42	0.00	0.00
211	1,576,806.20	143 89-	1,576,950.09	9,395,118	6,774	12,221.0	22,700	0	0	16.78	16.78	0.00	0.00
213	35,141.60	4 12	35,137.48	164,027	0	0.0	606	0	0	21.42	21.42	0.00	0.00
214	8,633.43	81 38-	8,714.81	63,958	0	2,979.1	83	0	0	13.50	13.63	0.00	0.00
215	4,519,433.80	2,208 31-	4,521,642.11	33,958,271	0	142,491.7	6,451	0	0	13.31	13.32	0.00	0.00
217	26,906.57	68.92	26,837.65	217,343	0	706.7	26	0	0	12.38	12.35	0.00	0.00
218	1,644.20	18.78-	1,662.98	13,461	0	40.8	1	0	0	12.21	12.35	0.00	0.00
220	46,186.79	145.65	46,041.14	375,875	0	1,037.5	53	0	0	12.29	12.25	0.00	0.00
223	5,238.10	4 21	5,233.89	41,521	25,473	0.0	45	0	0	12.62	12.61	0.00	0.00
225	3,813.97	16.47	3,797.50	28,392	16,247	0.0	32	0	0	13.43	13.38	0.00	0.00
227	10,776.44	0 45	10,775.99	59,430	43,217	0.0	181	0	0	18.13	18.13	0.00	0.00
229	32,990.27	182.60-	33,172.87	269,588	169,509	40.8	77	0	0	12.24	12.31	0.00	0.00
236	5,465.82	48.85	5,416.97	36,056	0	87.5	4	0	0	15.16	15.02	0.00	0.00
240	3,677,066.60	5,559 33-	3,682,625.93	31,382,143	0	90,593.0	568	0	0	11.72	11.73	0.00	0.00
242	69,033.21	87.13	68,946.08	612,257	0	1,375.0	7	0	0	11.28	11.26	0.00	0.00



American Electric Power
KENTUCKY POWER COMPANY

TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
1 MONTH BILLED AND ACCRUED - MCSR0162 - FINAL

Prepared: 07/08/2017 07:26:08 AM

State: KY

June 2017

Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
244	LGS PRI	696,256.17	2,045.74	6,118,205	0	24,860.0	63	0	0	11.38	11.35	0.00	
246	LGS M PRI	6,843.24	40.45	65,556	0	185.0	1	0	0	10.44	10.38	0.00	
248	LGS SUB	146,851.30	241.71	1,696,047	0	5,317.0	17	0	0	8.66	8.64	0.00	
250	LGS TRAN	6,647.80	46.82	65,506	0	262.0	2	0	0	10.15	10.08	0.00	
251	LGS-LM-TD	16,234.42	20.93	138,502	71,768	113.2	8	0	0	11.72	11.71	0.00	
256	LGSSECTOD	28,388.13	109.75	299,206	158,944	490.0	3	0	0	9.49	9.45	0.00	
260	PS SEC	856,251.32	1,731.64	6,966,253	0	32,338.0	162	0	0	12.29	12.32	0.00	
264	PS PRI	12,459.40	112.22	115,751	0	523.0	1	0	0	10.76	10.86	0.00	
321	CS-IRP	97,694.65	3,182.83	1,503,534	0	3,822.0	1	0	0	6.50	6.29	0.00	
331	CS-IRP ST	695,411.46	30,340.16	12,024,000	0	21,144.0	1	0	0	5.78	5.53	0.00	
356	IGS SEC	114,237.30	781.56	1,265,423	0	2,379.0	4	0	0	9.03	8.97	0.00	
358	IGS PRI	2,024,250.39	5,118.21	24,919,616	0	53,496.0	37	0	0	8.12	8.10	0.00	
359	IGS SUB	1,783,663.74	27,856.81	21,325,039	0	67,861.0	20	0	0	8.36	8.23	0.00	
360	IGS	75,552.00	1,985.00	787,000	0	5.0	1	0	0	9.60	9.35	0.00	
371	IGS	6,889,205.08	273,204.07	119,385,882	0	310,519.0	6	0	0	5.77	5.54	0.00	
372	IGS	1,503,520.44	308.11	27,957,610	0	41,007.0	2	0	0	5.38	5.38	0.00	
528	SL	139,684.09	1,281.57	509,880	0	0.0	55	0	0	27.40	27.14	0.00	
540	MW	18,219.17	124.43	160,861	0	214.3	10	0	0	11.33	11.40	0.00	
Grand Total		41,115,296.46	333,242.02	430,698,770	618,432	817,936.1	167,317	45,799	54,789	9.55	9.47	21,990.32	



TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
1 MONTH BILLED AND ACCRUED - MCSR0162 - FINAL

Prepared: 08/08/2017 06:42:37 AM

State: KY

July 2017

Page: 1

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL	FUEL	
011	16,907.11	295.74-	17,202.85	155,240	0	0.0	78	0	0	10.89	11.08	0.00	
012	2,541.52	49.87-	2,591.39	23,821	0	0.0	10	0	0	10.67	10.88	0.00	
013	452.56	8.01-	460.57	4,290	0	0.0	2	0	0	10.55	10.74	0.00	
015	9,759,489.46	168,111.08-	9,927,600.54	83,008,693	4,097	596.4	64,329	0	0	11.76	11.96	0.00	
017	93,287.84	1,882.69-	95,170.53	850,929	0	0.0	495	0	0	10.96	11.18	0.00	
022	10,824,922.12	187,347.24-	11,012,269.36	92,222,490	2,971	1,161.6	70,424	0	0	11.74	11.94	0.00	
028	857.75	15.81-	873.56	7,577	4,465	0.0	7	0	0	11.32	11.53	0.00	
030	13,650.99	215.79-	13,866.78	122,165	63,658	0.0	67	0	0	11.17	11.35	0.00	
032	16,389.33	305.14-	16,694.47	143,678	74,174	0.0	85	0	0	11.41	11.62	0.00	
034	65.39	1.61-	67.00	542	325	0.0	2	0	0	12.06	12.36	0.00	
036	789.81	10.37-	800.18	6,822	4,002	0.0	5	0	0	11.58	11.73	0.00	
083	10,055.01	91.66-	10,146.67	46,205	0	0.0	0	747	783	21.76	21.96	8.00	
094	254,764.35	1,436.34-	256,200.69	737,278	0	0.0	0	20,459	22,111	34.55	34.75	4,499.43	
095	1,885.82	22.25-	1,908.07	10,586	0	0.0	0	60	83	17.81	18.02	3.10	
097	28,999.09	245.65-	29,244.74	126,801	0	0.0	0	1,396	1,815	22.87	23.06	863.15	
098	5,541.53	49.75-	5,591.28	29,263	0	0.0	0	72	206	18.94	19.11	262.50	
099	144.15	0.90-	145.05	545	0	0.0	0	4	9	26.45	26.61	0.00	
107	33,711.33	247.19-	33,958.52	125,182	0	0.0	0	1,288	1,798	26.93	27.13	808.91	
109	112,667.88	1,163.78-	113,831.66	581,779	0	0.0	0	1,779	4,249	19.37	19.57	2,679.52	
110	3,634.24	22.76-	3,657.00	11,806	0	0.0	0	66	142	30.78	30.98	264.10	
111	14,256.63	52.18-	14,308.81	25,924	0	0.0	0	198	778	54.99	55.20	63.46	
113	294,480.44	2,085.94-	296,566.38	1,050,454	0	0.0	0	19,365	21,771	28.03	28.23	11,842.60	
116	29,102.84	234.75-	29,337.59	125,730	0	0.0	0	294	963	23.15	23.33	675.30	
120	38.16	0.09-	38.25	96	0	0.0	0	1	1	39.75	39.84	0.00	
122	1,939.11	5.74-	1,944.85	3,105	0	0.0	0	13	65	62.45	62.64	0.00	
131	4,397.75	49.05-	4,446.80	25,707	0	0.0	0	37	80	17.11	17.30	53.95	
204	24,547.58	222.63-	24,770.21	115,463	0	0.0	491	0	0	21.26	21.45	0.00	
211	1,940,458.77	24,628.08-	1,965,086.85	12,142,008	5,589	12,417.4	22,748	0	0	15.98	16.18	0.00	
213	41,013.39	374.09-	41,387.48	189,072	0	0.0	606	0	0	21.69	21.89	0.00	
214	12,676.40	174.17-	12,850.57	91,804	0	2,352.0	83	0	0	13.81	14.00	0.00	
215	5,617,008.20	83,921.41-	5,700,929.61	42,496,484	0	142,728.9	6,448	0	0	13.22	13.42	0.00	
217	31,199.10	541.23-	31,740.33	250,276	0	718.7	26	0	0	12.47	12.68	0.00	
218	2,228.51	22.20-	2,250.71	17,077	0	48.0	1	0	0	13.05	13.18	0.00	
220	54,545.54	986.76-	55,532.30	445,580	0	999.0	55	0	0	12.24	12.46	0.00	
223	10,160.01	168.70-	10,328.71	78,190	36,653	0.0	44	0	0	12.99	13.21	0.00	
225	3,802.34	61.67-	3,864.01	27,414	15,786	0.0	32	0	0	13.87	14.10	0.00	
227	12,030.15	130.27-	12,160.42	65,754	43,729	0.0	181	0	0	18.30	18.49	0.00	
229	45,803.60	554.08-	46,357.68	365,044	201,574	68.0	80	0	0	12.55	12.70	0.00	
236	10,484.62	122.59-	10,607.21	70,390	0	175.0	6	0	0	14.90	15.07	0.00	
240	4,304,766.66	69,971.27-	4,374,737.93	36,869,650	0	91,503.0	569	0	0	11.68	11.87	0.00	
242	85,699.61	1,674.52-	87,374.13	772,560	0	1,491.0	7	0	0	11.09	11.31	0.00	

TARIFF SUMMARY REVENUE - ALL REVENUE CLASSES
 1 MONTH BILLED AND ACCRUED - MCSR0162 - FINAL

Prepared: 08/08/2017 06:42:37 AM

State: KY

July 2017

Page: 2

TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PEAK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION			FACILITY CHARGE
										INCL FUEL	EXCL FUEL		
244	LGS PRI	723,723.88	13,541.69-	737,265.57	6,468,597	0	22,794.0	66	0	11.19	11.40	0.00	
246	LGS M PRI	8,285.77	207 25-	8,493.02	84,884	0	184.0	1	0	9.76	10.01	0.00	
248	LGS SUB	161,774.36	4,326.67-	166,101.03	2,002,063	0	4,983.0	17	0	8.08	8.30	0.00	
250	LGS TRAN	5,663.06	103 58-	5,766.64	43,825	0	262.0	2	0	12.92	13.16	0.00	
251	LGS-LM-TD	22,236.60	393 33-	22,629.93	187,035	88,228	113.2	8	0	11.89	12.10	0.00	
256	LGSSECTOD	30,458.94	585 43-	31,044.37	304,530	159,616	494.0	3	0	10.00	10.19	0.00	
260	PS SEC	897,775.98	13,998 23-	911,774.21	7,411,747	0	28,266.0	163	0	12.11	12.30	0.00	
264	PS PRI	13,159.73	176 31-	13,336.04	127,009	0	420.0	1	0	10.36	10.50	0.00	
321	CS-IRP	101,532.97	5,334 06-	106,867.03	1,650,663	0	3,906.0	4	0	6.15	6.47	0.00	
331	CS-IRP ST	1,218,466.57	53,527 46-	1,271,994.03	20,947,560	0	42,703.0	3	0	5.82	6.07	0.00	
356	IGS SEC	121,727.98	3,421 51-	125,149.49	1,405,268	0	2,402.0	4	0	8.66	8.91	0.00	
358	IGS PRI	2,305,517.38	58,442 91-	2,363,960.29	28,312,155	0	54,613.0	37	0	8.14	8.35	0.00	
359	IGS SUB	1,595,924.04	52,326 86-	1,648,250.90	19,229,222	0	58,544.0	19	0	8.30	8.57	0.00	
360	IGS	113,784.78	2,814.74-	116,599.52	784,000	0	9,635.0	1	0	14.51	14.87	0.00	
371	IGS	5,818,269.44	393,325 06-	6,211,594.50	108,118,954	0	162,512.0	5	0	5.38	5.75	0.00	
372	IGS	1,596,390.94	51,451 98-	1,647,842.92	28,149,823	0	41,310.0	2	0	5.67	5.85	0.00	
528	SL	139,634.76	1,954.60-	141,589.36	545,704	0	0.0	55	0	25.59	25.95	0.00	
540	MW	20,693.38	258.60-	20,951.98	180,758	0	275.3	10	0	11.45	11.59	0.00	
Grand Total		48,616,417.25	1,203,695 32-	49,820,112.57	499,397,271	704,867	687,675.5	167,282	45,779	9.74	9.98	22,024.02	

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_041

For the purposes of this request, refer to the Company's response to AG-1-355, Attachment 1.

a. Confirm that the attached analysis examines a sample of the Company's total pool of residential customers.

b. To the extent the Company's response to (a) is in the affirmative, provide a detailed narrative explaining how the Company arrived at its representative sample of residential customers taking service from the utility.

RESPONSE

- a. Denied. KPCO_R_AG_1_355_Attachment1 examines the Company's entire residential population.
- b. Not applicable.

Witness: Alex E. Vaughan

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_042

For the purposes of this request, refer to the Company's response to AG-1-356. Confirm that there exists no analysis, study, report, or other analytical analysis within the Company's possession that is explicitly responsive to the Attorney General's request.

RESPONSE

The Company cannot confirm the statement. Please refer to the response to AG 1-356 and AG 2-34.

Witness: Matthew J. Satterwhite

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017
Page 1 of 2

DATA REQUEST

AG_2_043

For the purposes of this request, refer to the Company's responses to AG-1-378 and AG1-379.

- a. Confirm that the Company does not examine the best practices of its affiliates in developing its economic development programs, as "information regarding the economic development activities of Kentucky Power's affiliates in other jurisdictions have no bearing on the Company's economic development activities."
- b. To the extent the Company's response to (a) is in the negative, provide a detailed narrative explaining how the Company assesses the best practices of its affiliates in developing its economic development programs while not examining individual economic development incentives offered by affiliated electric distribution utilities.
- c. Confirm or Deny. Does the Company agree that businesses looking to locate in the Company's service territory can decide to locate in the service territory of an affiliate of the Company?
- d. Confirm or Deny. Does the Company agree that a business looking to locate in a particular location considers the economic development offerings of local utilities along with other economic and non-economic factors?
- e. Confirm or Deny. Does the Company believe it competes with other utilities, including its affiliates, for new large commercial and industrial customers?
- f. Provide a detailed narrative explaining why the Company views as irrelevant any examination of the economic development offerings of affiliated utilities when examining the competitiveness of the Company's own economic development offerings.

RESPONSE

- a. Confirmed. While members of the Kentucky Power Economic Development Team informally discuss economic development practices and trends with members of the economic development teams at other AEP operating companies, the service territory specific nature of the economic development needs of each operating company means that Kentucky Power does not formally assess the "best practices" of its affiliates. Kentucky Power has built its economic development program based on the specific needs

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017
Page 2 of 2

of its service territory. Kentucky Power focuses this effort primarily through Commission-approved programs in which the Company partners with municipalities and economic development agencies to fill the local and regional economic development gaps identified in the InSite Gap Analysis provided as Exhibit BNH-1. This study and the recommendations included within were based on an evaluation of the specific economic development needs of the Company's service territory.

- b. Not applicable.
- c. Confirmed. Businesses are free to locate in any location that they chose.
- d. Confirmed. The criteria that each business utilizes as part of its site selection process vary. It has been the Company's experience that for many businesses, especially industrial and manufacturing enterprises, economic development offerings including utility prices, are among the criteria used. The weight accorded utility prices varies on the energy-intensive nature of the business. Businesses utilize a variety of other criteria used in considering where to locate, including the proximity to market, transportation infrastructure, the education system in the state, local culture, the availability and skills of the local workforce, amount of government regulation, and the support that the state and local government provide to the businesses already present in the communities.
- e. It has been the Company's experience that communities involved in the site selection process for large commercial and industrial facilities will include utilities as part of a community team competing with other communities for the new businesses. To the extent that Kentucky Power is part of a community team competing with another community for a prospect and the other community's team includes a utility, the Company would compete with other utilities.
- f. The Attorney General misconstrues the Company's objection. Kentucky Power does not view the economic development practices of its affiliates as irrelevant. The Company's objections in response to AG 1-378(c) and 1-379(c) related to the burden and relevancy of providing detailed analyses of the sums of money spent by the Company's affiliates on discounted rates and economic development programs. Kentucky Power crafted its economic development program based on a thorough understanding of the needs of its service territory. This understanding was developed through the InSite Gap Analysis provided as Exhibit BNH-1 and years of experience of its economic development team members. Because of the service territory specific nature of economic development efforts, details regarding funds spent by other affiliated operating companies are irrelevant to the efficacy of the Company's economic development programs.

Witness: Brad N. Hall

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_044

For the purposes of this request, refer to the Company's response to AG-1-396. Identify the party that has final authority to deny K-PEGG grants.

RESPONSE

The K-PEGG review team has final authority to deny K-PEGG grants.

Witness: Brad N. Hall

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_045

Refer to the Company's response to Commission staff request 2-49 and the response to AG 1-2. Provide a copy of the complaints which first named Big Sandy and Rockport, respectively, in litigation which lead to the consent decree(s). This request seeks the a copy of the original pleadings that brought Big Sandy and Rockport into the litigation that led to the consent decrees each are either under, or were under, whether amended or not. Alternatively, an adequate response would indicate the date of the original pleadings, and the case style and number. If no such pleadings exist, provide a detailed narrative why not.

RESPONSE

The Company objects to this request on the grounds that it is not reasonably calculated to lead to the discovery of admissible evidence. The Company further objects to the extent the request calls for publically available information. Without waiving these objections, the Company states that the complaints and all other filings in the referenced litigation, *United States of America et al. v. American Electric Power Service Corp. et al.*, Civil Action Nos. C2-99-1182 and consolidated cases, are publically available on the docket of the United States District Court for the Southern District of Ohio. The allegations in the original complaints focused on a limited number of units, and did not include the Rockport Plant or the Big Sandy Plant. During the course of the litigation, discovery was conducted concerning AEP plants not named in the original complaints, including the Rockport Plant the Big Sandy Plant. The first pleading involving the Rockport Plant and the Big Sandy Plant was the Consent Decree lodged with the Court by the parties in October 2007. The 2007 Consent Decree is attached as KPCO_R_AG_2_45_Attachment1.pdf. An opportunity was provided for public comment on the Consent Decree before it was entered as a final order in December 2007.

Witness: Matthew J. Satterwhite

_____)
OHIO CITIZEN ACTION, ET AL.,)
))
Plaintiffs,)
))
v.)
))
AMERICAN ELECTRIC POWER SERVICE)
CORP., ET AL.,)
))
Defendants.)
_____)

JUDGE GREGORY L. FROST
Magistrate Judge Norah McCann King

Civil Action No. C2-04-1098

CONSENT DECREE

TABLE OF CONTENTS

I. JURISDICTION AND VENUE4

II. APPLICABILITY5

III. DEFINITIONS.....5

IV. NO_x EMISSION REDUCTIONS AND CONTROLS19

 A. Eastern System-Wide Annual Tonnage Limitations for NO_x.....19

 B. NO_x Emission Limitations and Control Requirements.....20

 C. General Provisions for Use and Surrender of NO_x Allowances22

 D. Use of Excess NO_x Allowances.....23

 E. Super-Compliant NO_x Allowances.....26

 F. Method for Surrender of Excess NO_x Allowances26

 G. Reporting Requirements for NO_x Allowances.....28

 H. General NO_x Provisions.....28

V. SO₂ EMISSION REDUCTIONS AND CONTROLS28

 A. Eastern System-Wide Annual Tonnage Limitations for SO₂28

 B. SO₂ Emission Limitations and Control Requirements29

 C. Use and Surrender of SO₂ Allowances.....32

 D. Method for Surrender of Excess SO₂ Allowances33

 E. Super-Compliant SO₂ Allowances.....35

 F. Reporting Requirements for SO₂ Allowances.....35

 G. General SO₂ Provisions35

VI. PM EMISSION REDUCTIONS AND CONTROLS.....35

 A. Optimization of Existing ESPs35

 B. PM Emission Rate and Testing.....36

 C. PM Emissions Monitoring.....37

 D. Installation and Operation of PM CEMS38

 E. PM Reporting.....40

 F. General PM Provisions40

VII. PROHIBITION ON NETTING CREDITS OR OFFSETS FROM REQUIRED
 CONTROLS41

VIII. ENVIRONMENTAL MITIGATION PROJECTS 41

 A. Requirements for Projects Described in Appendix A (\$36 million) 42

 B. Mitigation Projects to be Conducted by the States (\$24 million)..... 43

IX. CIVIL PENALTY 45

X. RESOLUTION OF CIVIL CLAIMS AGAINST DEFENDANTS 46

 A. Resolution of the United States’ Civil Claims..... 46

 B. Pursuit by the United States of Civil Claims Otherwise Resolved by
 Subsection A 48

 C. Resolution of Past Claims of the States and Citizen Plaintiffs and
 Reservation of Rights..... 51

XI. PERIODIC REPORTING..... 52

XII. REVIEW AND APPROVAL OF SUBMITTALS 54

XIII. STIPULATED PENALTIES 55

XIV. FORCE MAJEURE 61

XV. DISPUTE RESOLUTION 64

XVI. PERMITS..... 66

XVII. INFORMATION COLLECTION AND RETENTION 69

XVIII. NOTICES 70

XIX. SALES OR TRANSFERS OF OPERATIONAL OR OWNERSHIP INTERESTS 74

XX. EFFECTIVE DATE..... 76

XXI. RETENTION OF JURISDICTION 76

XXII. MODIFICATION 77

XXIII. GENERAL PROVISIONS..... 77

XXIV. SIGNATORIES AND SERVICE 79

XXV. PUBLIC COMMENT 80

XXVI. CONDITIONAL TERMINATION OF ENFORCEMENT UNDER DECREE 80

XXVII. FINAL JUDGMENT 82

Appendix A: Environmental Mitigation Projects

Appendix B: Reporting Requirements

Appendix C: Monitoring Strategy and Calculation of 30-Day Rolling Average
 Removal Efficiency for Conesville Units 5 and 6

WHEREAS, the following complaints have been filed against American Electric Power Service Corporation, Indiana Michigan Power Company, Ohio Power Company, Appalachian Power Company, Cardinal Operating Company, and Columbus Southern Power Company in the above-captioned cases, *United States, et al. v. American Electric Power Service Corp., et al.*, Civil Action Nos. C2-99-1182 and C2-99-1250 (“*AEP I*”) and *United States, et al. v. American Electric Power Service Corp., et al.*, Civil Action Nos. C2-04-1098 and C2-05-360 (“*AEP II*”):

(a) the United States of America (“United States”), on behalf of the United States Environmental Protection Agency (“EPA”), filed initial complaints on November 3, 1999 and April 8, 2005, and filed amended complaints on March 3, 2000 and September 17, 2004, pursuant to Sections 113(b), 165, and 167 of the Clean Air Act (the “Act”), 42 U.S.C. §§ 7413, 7475, and 7477;

(b) the States of New York, Connecticut, New Jersey, Vermont, New Hampshire, Maryland, and Rhode Island, and the Commonwealth of Massachusetts, after their motion to intervene was granted, filed initial complaints on December 14, 1999 and November 18, 2004, and filed amended complaints on April 5, 2000, September 24, 2002, and September 17, 2004, pursuant to Section 304 of the Act, 42 U.S.C. § 7604; and

(c) Ohio Citizen Action, Citizens Action Coalition of Indiana, Hoosier Environmental Council, Valley Watch, Inc., Ohio Valley Environmental Coalition, West Virginia Environmental Council, Clean Air Council, Izaak Walton League of America, United States Public Interest Research Group, National Wildlife Federation, Indiana Wildlife Federation, League of Ohio Sportsmen, Sierra Club, and Natural Resources Defense Council,

Inc. filed an initial complaint on November 19, 1999, and filed amended complaints on January 1, 2000 and September 16, 2004, pursuant to Section 304 of the Act, 42 U.S.C. § 7604;

WHEREAS, the complaints filed against Defendants in *AEP I* and *AEP II* sought injunctive relief and the assessment of civil penalties for alleged violations of, *inter alia*, the:

- (a) Prevention of Significant Deterioration and Nonattainment New Source Review provisions in Part C and D of Subchapter I of the Act, 42 U.S.C. §§ 7470-7492, 7501-7515; and
- (b) federally-enforceable state implementation plans developed by Indiana, Ohio, Virginia, and West Virginia;

WHEREAS, EPA issued notices of violation (“NOVs”) to Defendants with respect to such allegations on November 2, 1999, November 22, 1999, and June 18, 2004;

WHEREAS, EPA provided Defendants and the States of Indiana, Ohio, and West Virginia, and the Commonwealth of Virginia, with actual notice pertaining to Defendants’ alleged violations, in accordance with Section 113(a)(1) and (b) of the Act, 42 U.S.C. § 7413(a)(1) and (b);

WHEREAS, in their complaints, the United States, the States, and Citizen Plaintiffs (collectively, the “Plaintiffs”) alleged, *inter alia*, that Defendants made major modifications to major emitting facilities, and failed to obtain the necessary permits and install the controls necessary under the Act to reduce sulfur dioxide, nitrogen oxides, and/or particulate matter emissions, and further alleged that such emissions damage human health and the environment;

WHEREAS, the Plaintiffs' complaints state claims upon which relief can be granted against Defendants under Sections 113, 165, and 167 of the Act, 42 U.S.C. §§ 7413, 7475, and 7477, and 28 U.S.C. § 1355;

WHEREAS, Defendants have denied and continue to deny the violations alleged in the complaints and NOV's, maintain that they have been and remain in compliance with the Act and are not liable for civil penalties or injunctive relief, and state that they are agreeing to the obligations imposed by this Consent Decree solely to avoid the costs and uncertainties of litigation and to improve the environment;

WHEREAS, Defendants have installed and operated SCR technology on several Units in the AEP Eastern System, as those terms are defined herein, during the five (5) month ozone season to achieve emission reductions in compliance with the NO_x SIP Call;

WHEREAS, the Plaintiffs and Defendants anticipate that this Consent Decree, including the installation and operation of pollution control technology and other measures adopted pursuant to this Consent Decree, will achieve significant reductions of emissions from the AEP Eastern System and thereby significantly improve air quality;

WHEREAS, the liability phase of *AEP I* was tried on July 6-7, 2005, and July 11-12, 2005, and no decision has been rendered;

WHEREAS, the Parties have agreed, and the Court by entering this Consent Decree finds, that this Consent Decree has been negotiated in good faith and at arm's length; that this settlement is fair, reasonable, and in the public interest, and consistent with the goals of the Act; and that entry of this Consent Decree without further litigation is the most appropriate means of resolving this matter;

NOW, THEREFORE, without any admission by Defendants, and without adjudication of the violations alleged in the complaints or the NOV's, it is hereby ORDERED, ADJUDGED, AND DECREED as follows:

I. JURISDICTION AND VENUE

1. This Court has jurisdiction over this action, the subject matter herein, and the Parties consenting hereto, pursuant to 28 U.S.C. §§ 1331, 1345, 1355, and 1367, Sections 113, 167, and 304 of the Act, 42 U.S.C. §§ 7413, 7477, and 7604. Solely for the purposes of this Consent Decree, venue is proper under Section 113(b) of the Act, 42 U.S.C. § 7413(b), and under 28 U.S.C. § 1391(b) and (c). Solely for the purposes of this Consent Decree and the underlying complaints, and for no other purpose, Defendants waive all objections and defenses that they may have to the Court's jurisdiction over this action, to the Court's jurisdiction over Defendants, and to venue in this District. Defendants shall not challenge the terms of this Consent Decree or this Court's jurisdiction to enter and enforce this Consent Decree. Solely for the purposes of the complaints filed by the Plaintiffs in this matter and resolved by the Consent Decree, for the purposes of entry and enforcement of this Consent Decree, and for no other purpose, Defendants waive any defense or objection based on standing. Except as expressly provided for herein, this Consent Decree shall not create any rights in or obligations of any party other than the Plaintiffs and Defendants. Except as provided in Section XXV (Public Comment) of this Consent Decree, the Parties consent to entry of this Consent Decree without further notice. To facilitate entry of this Consent Decree, upon the Date of Lodging of this Consent Decree the Parties shall file a Joint Motion to Consolidate *AEP I* and *AEP II* so that *AEP II* is consolidated into *AEP I*.

II. APPLICABILITY

2. Upon entry, the provisions of the Consent Decree shall apply to and be binding upon and inure to the benefit of Plaintiffs and Defendants, and their respective successors and assigns, and upon their officers, employees, and agents, solely in their capacities as such.

3. Defendants shall be responsible for providing a copy of this Consent Decree to all vendors, suppliers, consultants, contractors, agents, and any other company or other organization retained to perform any of the work required by this Consent Decree. Notwithstanding any retention of contractors, subcontractors, or agents to perform any work required under this Consent Decree, Defendants shall be responsible for ensuring that all work is performed in accordance with the requirements of this Consent Decree. For this reason, in any action to enforce this Consent Decree, Defendants shall not assert as a defense the failure of their officers, directors, employees, servants, agents, or contractors to take actions necessary to comply with this Consent Decree, unless Defendants establish that such failure resulted from a Force Majeure Event, as defined in Paragraph 158 of this Consent Decree.

III. DEFINITIONS

Every term expressly defined by this Consent Decree shall have the meaning given to that term by this Consent Decree and, except as otherwise provided in this Consent Decree, every other term used in this Consent Decree that is also a term under the Act or the regulations implementing the Act shall mean in this Consent Decree what such term means under the Act or those implementing regulations.

4. A “1-hour Average NO_x Emission Rate” for a re-powered gas-fired, electric generating unit means, and shall be expressed as, the average concentration in parts per million

(“ppm”) by dry volume, corrected to 15% O₂, as averaged over one (1) hour. In determining the 1-Hour Average NO_x Emission Rate, Defendants shall use CEMS in accordance with applicable reference methods specified in 40 C.F.R. Part 60 to calculate the emissions for each 15-minute interval within each clock hour, except as provided in this Paragraph. Compliance with the 1-Hour Average NO_x Emission Rate shall be shown by averaging all 15-minute CEMS interval readings within a clock hour, except that any 15-minute CEMS interval that contains any part of a startup or shutdown shall not be included in the calculation of that 1-Hour average. A minimum of two 15-minute CEMS interval readings within a clock hour, not including startup or shutdown intervals, is required to determine compliance with the 1-Hour average NO_x Emission Rate. All emissions recorded by CEMS shall be reported in 1-Hour averages.

5. A “30-Day Rolling Average Emission Rate” for a Unit means, and shall be expressed as, a lb/mmBTU and calculated in accordance with the following procedure: first, sum the total pounds of the pollutant in question emitted from the Unit during an Operating Day and the previous twenty-nine (29) Operating Days; second, sum the total heat input to the Unit in mmBTU during the Operating Day and the previous twenty-nine (29) Operating Days; and third, divide the total number of pounds of the pollutant emitted during the thirty (30) Operating Days by the total heat input during the thirty (30) Operating Days. A new 30-Day Rolling Average Emission Rate shall be calculated for each new Operating Day. Each 30-Day Rolling Average Emission Rate shall include all emissions that occur during all periods of startup, shutdown, and Malfunction within an Operating Day, except as follows:

- a. Emissions and BTU inputs that occur during a period of Malfunction shall be excluded from the calculation of the 30-Day Rolling Average Emission

Rate if Defendants provide notice of the Malfunction to EPA in accordance with Paragraph 159 in Section XIV (Force Majeure) of this Consent Decree;

- b. Emissions of NO_x and BTU inputs that occur during the fifth and subsequent Cold Start Up Period(s) that occur at a given Unit during any 30-day period shall be excluded from the calculation of the 30-Day Rolling Average Emission Rate if inclusion of such emissions would result in a violation of any applicable 30-Day Rolling Average Emission Rate and Defendants have installed, operated, and maintained the SCR in question in accordance with manufacturers' specifications and good engineering practices. A "Cold Start Up Period" occurs whenever there has been no fire in the boiler of a Unit (no combustion of any Fossil Fuel) for a period of six (6) hours or more. The NO_x emissions to be excluded during the fifth and subsequent Cold Start Up Period(s) shall be the lesser of (i) those NO_x emissions emitted during the eight (8) hour period commencing when the Unit is synchronized with a utility electric distribution system and concluding eight (8) hours later, or (ii) those NO_x emissions emitted prior to the time that the flue gas has achieved the minimum SCR operational temperature specified by the catalyst manufacturer; and
- c. For SO₂, shall include all emissions and BTUs commencing from the time the Unit is synchronized with a utility electric distribution system through

the time that the Unit ceases to combust fossil fuel and the fire is out in the boiler.

6. A “30-Day Rolling Average Removal Efficiency” means, for SO₂, at a Unit other than Conesville Unit 5 and Conesville Unit 6, the percent reduction in the mass of SO₂ achieved by a Unit’s FGD system over a 30-Operating Day period and shall be calculated as follows: step one, sum the total pounds of SO₂ emitted as measured at the outlet of the FGD system for the Unit during the current Operating Day and the previous twenty-nine (29) Operating Days as measured at the outlet of the FGD system for that Unit; step two, sum the total pounds of SO₂ delivered to the inlet of the FGD system for the Unit during the current Operating Day and the previous twenty-nine (29) Operating Days as measured at the inlet to the FGD system for that Unit; step three, subtract the outlet SO₂ emissions calculated in step one from the inlet SO₂ emissions calculated in step two; step four, divide the remainder calculated in step three by the inlet SO₂ emissions calculated in step two; and step five, multiply the quotient calculated in step four by 100 to express as a percentage of removal efficiency. A new 30-day Rolling Average Removal Efficiency shall be calculated for each new Operating Day, and shall include all emissions that occur during all periods within each Operating Day except that emissions that occur during a period of Malfunction may be excluded from the calculation if Defendants provide Notice of the Malfunction to Plaintiffs in accordance with Section XIV (Force Majeure) and it is determined to be a Force Majeure Event pursuant to that Section.

7. “AEP Eastern System” means, solely for purposes of this Consent Decree, the following coal-fired, electric steam generating Units (with the nominal nameplate net capacity of each Unit):

- a. Amos Unit 1 (800 MW), Amos Unit 2 (800 MW), and Amos Unit 3 (1300 MW) located in St. Albans, West Virginia;
- b. Big Sandy Unit 1 (260 MW) and Big Sandy Unit 2 (800 MW) located in Louisa, Kentucky;
- c. Cardinal Unit 1 (600 MW), Cardinal Unit 2 (600 MW), and Cardinal Unit 3 (630 MW) located in Brilliant, Ohio;
- d. Clinch River Unit 1 (235 MW), Clinch River Unit 2 (235 MW), and Clinch River Unit 3 (235 MW) located in Carbo, Virginia;
- e. Conesville Unit 1 (125 MW), Conesville Unit 2 (125 MW), Conesville Unit 3 (165 MW), Conesville Unit 4 (780 MW), Conesville Unit 5 (375 MW), and Conesville Unit 6 (375 MW) located in Conesville, Ohio;
- f. Gavin Unit 1 (1300 MW) and Gavin Unit 2 (1300 MW) located in Cheshire, Ohio;
- g. Glen Lyn Unit 5 (95 MW) and Glen Lyn Unit 6 (240 MW) located in Glen Lyn, Virginia;
- h. Kammer Unit 1 (210 MW), Kammer Unit 2 (210 MW), and Kammer Unit 3 (210 MW) located in Moundsville, West Virginia;
- i. Kanawha River Unit 1 (200 MW) and Kanawha River Unit 2 (200 MW) located in Glasgow, West Virginia;
- j. Mitchell Unit 1 (800 MW) and Mitchell Unit 2 (800 MW) located in Moundsville, West Virginia;
- k. Mountaineer Unit 1 (1300 MW) located in New Haven, West Virginia;

- l. Muskingum River Unit 1 (205 MW), Muskingum River Unit 2 (205 MW), Muskingum River Unit 3 (215 MW), Muskingum River Unit 4 (215 MW), and Muskingum River Unit 5 (585 MW) located in Beverly, Ohio;
- m. Picway Unit 9 (100 MW) located in Lockbourne, Ohio;
- n. Rockport Unit 1 (1300 MW) and Rockport Unit 2 (1300 MW) located in Rockport, Indiana;
- o. Sporn Unit 1 (150 MW), Sporn Unit 2 (150 MW), Sporn Unit 3 (150 MW), Sporn Unit 4 (150), and Sporn Unit 5 (450 MW) located in New Haven, West Virginia; and
- p. Tanners Creek Unit 1 (145 MW), Tanners Creek Unit 2 (145 MW), Tanners Creek Unit 3 (205 MW), and Tanners Creek Unit 4 (500 MW) located in Lawrenceburg, Indiana.

8. “Boiler Island” means: a Unit’s (a) fuel combustion system (including bunker, coal pulverizers, crusher, stoker, and fuel burners); (b) combustion air system; (c) steam generating system (firebox, boiler tubes, and walls); and (d) draft system (excluding the stack), all as further described in “Interpretation of Reconstruction,” by John B. Rasnic, U.S. EPA (November 25, 1986) and attachments thereto.

9. “CEMS” or “Continuous Emission Monitoring System” means, for obligations involving NO_x and SO₂ under this Consent Decree, the devices defined in 40 C.F.R. § 72.2 and installed and maintained as required by 40 C.F.R. Part 75.

10. “Citizen Plaintiffs” means, collectively, Ohio Citizen Action, Citizens Action Coalition of Indiana, Hoosier Environmental Council, Ohio Valley Environmental Coalition,

West Virginia Environmental Council, Clean Air Council, Izaak Walton League of America, United States Public Interest Research Group, National Wildlife Federation, Indiana Wildlife Federation, League of Ohio Sportsmen, Sierra Club, and Natural Resources Defense Council, Inc.

11. “Clean Air Act” or “Act” means the federal Clean Air Act, 42 U.S.C. §§ 7401-7671q, and its implementing regulations.

12. “Clean Air Interstate Rule” or “CAIR” means the regulations promulgated by EPA on May 12, 2005, at 70 Fed. Reg. 25,161, which are entitled, “Rule to Reduce Interstate Transport of Fine Particulate Matter and Ozone (Clean Air Interstate Rule); Revisions to Acid Rain Program; Revisions to NO_x SIP Call; Final Rule,” and any subsequent amendments to that regulation, and any applicable, federally-approved state implementation plan or the federal implementation plan to implement CAIR.

13. “Consent Decree” or “Decree” means this Consent Decree and the appendices attached hereto, which are incorporated into this Consent Decree.

14. “Continuously Operate” or “Continuous Operation” means that when an SCR, FGD, ESP, or Other NO_x Pollution Controls are used at a Unit, except during a Malfunction, they shall be operated at all times such Unit is in operation, consistent with the technological limitations, manufacturers’ specifications, and good engineering and maintenance practices for such equipment and the Unit so as to minimize emissions to the greatest extent practicable.

15. “Date of Entry” means the date this Consent Decree is approved or signed by the United States District Court Judge; provided, however, that if the Parties’ Joint Motion to Consolidate, as specified in Paragraph 1, is denied or not decided, then the “Date of Entry”

means the date that the last of the two United States District Court Judges hearing these cases approves or signs this Consent Decree.

16. “Date of Lodging” means the date this Consent Decree is filed for lodging with the Clerk of the Court for the United States District Court for the Southern District of Ohio.

17. “Day” means, unless otherwise specified, calendar day.

18. “Defendants” or “AEP” means American Electric Power Service Corporation, Kentucky Power Company d/b/a American Electric Power, Indiana Michigan Power Company d/b/a American Electric Power, Ohio Power Company d/b/a American Electric Power, Cardinal Operating Company and its owners (Ohio Power and Buckeye Power, Inc.), Appalachian Power Company d/b/a American Electric Power, and Columbus Southern Power Company d/b/a American Electric Power.

19. “Eastern System-Wide Annual Tonnage Limitation” means the limitations, as specified in this Consent Decree, on the number of tons of the air pollutants that may be emitted from the AEP Eastern System during the relevant calendar year (i.e., January 1 through December 31), and shall include all emissions of the air pollutants emitted during all periods of startup, shutdown, and Malfunction, except that emissions that occur during a period of Malfunction may be excluded from the calculation if Defendants provide Notice of the Malfunction to Plaintiffs in accordance with Section XIV (Force Majeure) and it is determined to be a Force Majeure Event pursuant to that Section.

20. “Emission Rate” means the number of pounds of pollutant emitted per million BTU of heat input (“lb/mmBTU”), measured in accordance with this Consent Decree.

21. “EPA” means the United States Environmental Protection Agency.

22. “ESP” means electrostatic precipitator, a pollution control device for the reduction of PM.

23. “Environmental Mitigation Project” means a project funded or implemented by Defendants as a remedial measure to mitigate alleged damage to human health or the environment, including National Parks or Wilderness Areas, claimed to have been caused by the alleged violations described in the complaints or to compensate Plaintiffs for costs necessitated as a result of the alleged damages.

24. “Existing Unit” means a Unit that commenced operation prior to the Date of Lodging of this Consent Decree.

25. “Flue Gas Desulfurization System,” or “FGD,” means a pollution control device with one or more absorber vessels that employs flue gas desulfurization technology for the reduction of SO₂.

26. “Fossil Fuel” means any hydrocarbon fuel, including coal, petroleum coke, petroleum oil, or natural gas.

27. An “Improved Unit” for NO_x means an AEP Eastern System Unit equipped with an SCR or scheduled under this Consent Decree to be equipped with an SCR, or required to be Retired, Retrofitted, or Re-powered. A Unit may be an Improved Unit for one pollutant without being an Improved Unit for another. Any Other Unit in the AEP Eastern System can become an Improved Unit for NO_x if it is equipped with an SCR and the requirement to Continuously Operate such SCR is incorporated into a federally-enforceable non-Title V permit or site-specific amendment to the state implementation plan and the Title V Permit applicable to that Unit.

28. An “Improved Unit” for SO₂ means an AEP Eastern System Unit equipped with an FGD or scheduled under this Consent Decree to be equipped with an FGD, or required to be Retired, Retrofitted, or Re-powered. A Unit may be an Improved Unit for one pollutant without being an Improved Unit for another. Any Other Unit in the AEP Eastern System can become an Improved Unit for SO₂ if it is equipped with an FGD and the requirement to Continuously Operate such FGD is incorporated into a federally-enforceable non-Title V permit or site-specific amendment to the state implementation plan and the Title V Permit applicable to that Unit.

29. “KW” means kilowatt or one thousand watts.

30. “lb/mmBTU” means one pound per million British thermal units.

31. “Malfunction” means any sudden, infrequent, and not reasonably preventable failure of air pollution control equipment, process equipment, or a process to operate in a normal or usual manner. Failures that are caused in part by poor maintenance or careless operation are not Malfunctions.

32. “MW” means a megawatt or one million watts.

33. “NSR Permit” means a preconstruction permit issued by the permitting authority pursuant to Parts C or D of Subchapter I of the Clean Air Act.

34. “National Ambient Air Quality Standards” or “NAAQS” means national ambient air quality standards that are promulgated pursuant to Section 109 of the Act, 42 U.S.C. § 7409.

35. “New and Newly Permitted Unit” means a Unit that commenced operation after the Date of Lodging of this Consent Decree, and that has been issued a final NSR Permit for SO₂ and NO_x that includes applicable Best Available Control Technology (“BACT”) and/or Lowest

Achievable Emission Rate (“LAER”) limitations, as those terms are respectively defined at 42 U.S.C. §§ 7479(3), 7501(3).

36. “Nonattainment NSR” means the nonattainment area New Source Review program within the meaning of Part D of Subchapter I of the Act, 42 U.S.C. §§ 7501-7515, and its regulations, 40 C.F.R. Part 51.

37. “NO_x” means oxides of nitrogen, measured in accordance with the provisions of this Consent Decree.

38. “NO_x Allowance” means an authorization to emit a specified amount of NO_x that is allocated or issued under an emissions trading or marketable permit program of any kind that has been established under the Clean Air Act or a state implementation plan.

39. “NO_x CAIR Allocations” means the number of NO_x Allowances allocated to the AEP Eastern System Units pursuant to the Clean Air Interstate Rule, excluding any NO_x Allowances awarded by Indiana, Kentucky, Ohio, West Virginia, and Virginia to an AEP Eastern System Unit from the “compliance supplement pool,” as that phrase is defined at 40 C.F.R. § 96.143, in a federally-approved state implementation plan, or federal implementation plan to implement CAIR.

40. “Operating Day” means any day on which a Unit fires Fossil Fuel.

41. “Other NO_x Pollution Controls” means the measures identified in the table in Paragraph 69 that will achieve reductions in NO_x emissions at the Units specified therein.

42. “Other SO₂ Measures” means the measures identified in Paragraph 90 that will achieve reductions in SO₂ emissions at the Units specified therein.

43. “Other Unit” means any Unit of the AEP Eastern System that is not an Improved Unit for the pollutant in question.

44. “Operational or Ownership Interest” means part or all of Defendants’ legal or equitable operational or ownership interests in any Unit in the AEP Eastern System.

45. “Parties” means the United States, the States, the Citizen Plaintiffs, and Defendants. “Party” means one of the Parties.

46. “Plaintiffs” means the United States, the States, and the Citizen Plaintiffs.

47. “Plant-Wide Annual Rolling Tonnage Limitation for SO₂ at Clinch River” means the sum of the tons of SO₂ emitted during all periods of operation from the Clinch River plant, including, without limitation, all SO₂ emitted during periods of startup, shutdown, and Malfunction, in the most recent month and the previous eleven (11) months. A new Annual Rolling Average Tonnage Limitation for years 2010 through 2014, and for 2015 and continuing thereafter, shall be calculated in accordance with Paragraph 88.

48. “Plant-Wide Annual Tonnage Limitation for SO₂ at Kammer” means the sum of the tons of SO₂ emitted during all periods of operation from the Kammer plant, including, without limitation, all SO₂ emitted during periods of startup, shutdown, and Malfunction, during the relevant calendar year (i.e., January 1 through December 31). A new Plant-Wide Annual Tonnage Limitation shall be calculated for each new calendar year.

49. “PM” means particulate matter, as measured in accordance with the provisions of this Consent Decree.

50. “PM CEMS” or “PM Continuous Emission Monitoring System” means the equipment that samples, analyzes, measures, and provides, by readings taken at frequent intervals, an electronic or paper record of PM emissions.

51. “PM Emission Rate” means the number of pounds of PM emitted per million BTU of heat input (lb/mmBTU), as measured in annual stack tests in accordance with EPA Method 5, 5B, or 17, 40 C.F.R. Part 60, including Appendix A.

52. “Project Dollars” means Defendants’ expenditures and payments incurred or made in carrying out the Environmental Mitigation Projects identified in Section VIII (Environmental Mitigation Projects) of this Consent Decree to the extent that such expenditures or payments both: (a) comply with the requirements set forth in Section VIII (Environmental Mitigation Projects) and Appendix A of this Consent Decree, and (b) constitute Defendants’ direct payments for such projects, or Defendants’ external costs for contractors, vendors, and equipment.

53. “PSD” means Prevention of Significant Deterioration within the meaning of Part C of Subchapter I of the Clean Air Act, 42 U.S.C. §§ 7470-7492, and its regulations, 40 C.F.R. Part 52.

54. “Re-power” means either (1) the replacement of an existing pulverized coal boiler through the construction of a new circulating fluidized bed (“CFB”) boiler or other technology of equivalent environmental performance that at a minimum achieves and maintains a 30-Day Rolling Average Emission Rate not greater than 0.100 lb/mmBTU or a 30-Day Rolling Average Removal Efficiency of at least ninety-five percent (95%) for SO₂ and a 30-Day Rolling Average Emission Rate not greater than 0.070 lb/mmBTU for NO_x; or (2) the modification of

such Unit, or removal and replacement of Unit components, such that the modified or replaced Unit generates electricity through the use of new combined cycle combustion turbine technology fueled by natural gas containing no more than 0.5 grains of sulfur per 100 standard cubic feet of natural gas, and at a minimum, achieves a 1-hour Average NO_x Emission Rate not greater than 2.0 ppm.

55. “Retire” means that Defendants shall: (a) permanently shut down and cease to operate the Unit; and (b) comply with any state and/or federal requirements applicable to that Unit. Defendants shall amend any applicable permits so as to reflect the permanent shutdown status of such Unit.

56. “Retrofit” means that the Unit must install and Continuously Operate both an SCR and an FGD. For the 600 MW listed in the table in Paragraph 68 and 87, “Retrofit” means that the Unit must meet a federally-enforceable 30-Day Rolling Average Emission Rate of 0.100 lb/mmBTU for NO_x and a 30-Day Rolling Average Emission Rate of 0.100 lb/mmBTU for SO₂, measured in accordance with the requirements of this Consent Decree.

57. “Selective Catalytic Reduction System” or “SCR” means a pollution control device that employs selective catalytic reduction technology for the reduction of NO_x emissions.

58. “Selective Non-Catalytic Reduction” means a pollution control device for the reduction of NO_x emissions that utilizes ammonia or urea injection into the boiler.

59. “SO₂” means sulfur dioxide, as measured in accordance with the provisions of this Consent Decree.

60. “SO₂ Allowance” means “allowance” as defined at 42 U.S.C. § 7651a(3), an authorization, allocated to an affected unit by the Administrator of EPA under Subchapter IV of the Act, to emit, during or after a specified calendar year, one ton of sulfur dioxide.”

61. “SO₂ Allocations” means the number of SO₂ Allowances allocated to the AEP Eastern System Units.

62. “Super-Compliant NO_x Allowance” means an allowance attributable to reductions beyond the requirements of this Consent Decree as determined in accordance with Paragraph 80.

63. “Super-Compliant SO₂ Allowance” means an allowance attributable to reductions beyond the requirements of this Consent Decree as determined in accordance with Paragraph 98.

64. “States” means the States of Connecticut, Maryland, New Hampshire, New Jersey, New York, Rhode Island, and Vermont, and the Commonwealth of Massachusetts.

65. “Title V Permit” means the permit required for Defendants’ major sources under Subchapter V of the Act, 42 U.S.C. §§ 7661-7661e.

66. “Unit” means collectively, the coal pulverizer, stationary equipment that feeds coal to the boiler, the boiler that produces steam for the steam turbine, the steam turbine, the generator, the equipment necessary to operate the generator, steam turbine, and boiler, and all ancillary equipment, including pollution control equipment. An electric steam generating station may comprise one or more Units.

IV. NO_x EMISSION REDUCTIONS AND CONTROLS

A. Eastern System-Wide Annual Tonnage Limitations for NO_x.

67. Notwithstanding any other provisions of this Consent Decree, except Section XIV (Force Majeure), during each calendar year specified in the table below, all Units in the AEP

Eastern System, collectively, shall not emit NO_x in excess of the following Eastern System-Wide

Annual Tonnage Limitations:

Calendar Year	Eastern System-Wide Annual Tonnage Limitations for NO_x
2009	96,000 tons
2010	92,500 tons
2011	92,500 tons
2012	85,000 tons
2013	85,000 tons
2014	85,000 tons
2015	75,000 tons
2016, and each year thereafter	72,000 tons

B. NO_x Emission Limitations and Control Requirements.

68. No later than the dates set forth in the table below, Defendants shall install and Continuously Operate SCR on each Unit identified therein, or, if indicated in the table, Retire, Retrofit, or Re-power such Unit:

Unit	NO_x Pollution Control	Date
Amos Unit 1	SCR	January 1, 2008
Amos Unit 2	SCR	January 1, 2009
Amos Unit 3	SCR	January 1, 2008
Big Sandy Unit 2	SCR	January 1, 2009
Cardinal Unit 1	SCR	January 1, 2009
Cardinal Unit 2	SCR	January 1, 2009

Unit	NO_x Pollution Control	Date
Cardinal Unit 3	SCR	January 1, 2009
Conesville Unit 1	Retire, Retrofit, or Re-power	Date of Entry of this Consent Decree
Conesville Unit 2	Retire, Retrofit, or Re-power	Date of Entry of this Consent Decree
Conesville Unit 3	Retire, Retrofit, or Re-power	December 31, 2012
Conesville Unit 4	SCR	December 31, 2010
Gavin Unit 1	SCR	January 1, 2009
Gavin Unit 2	SCR	January 1, 2009
Mitchell Unit 1	SCR	January 1, 2009
Mitchell Unit 2	SCR	January 1, 2009
Mountaineer Unit 1	SCR	January 1, 2008
Muskingum River Units 1-4	Retire, Retrofit, or Re-power	December 31, 2015
Muskingum River Unit 5	SCR	January 1, 2008
Rockport Unit 1	SCR	December 31, 2017
Rockport Unit 2	SCR	December 31, 2019
Sporn Unit 5	Retire, Retrofit, or Re-power	December 31, 2013
A total of at least 600 MW from the following list of Units: Sporn Units 1-4, Clinch River Units 1-3, Tanners Creek Units 1-3, and/or Kammer Units 1-3	Retire, Retrofit, or Re-power	December 31, 2018

69. Other NO_x Pollution Controls. No later than the dates set forth in the table below,

Defendants shall Continuously Operate the Other NO_x Pollution Controls on the Units identified therein:

Unit	Other NO_x Pollution Controls	Date
Big Sandy Unit 1	Low NO _x Burners	Date of Entry
Glen Lyn Units 5 and 6	Low NO _x Burners	Date of Entry
Clinch River Units 1, 2, and 3	Low NO _x Burners, and Selective Non-catalytic Reduction	For Low NO _x Burners, Date of Entry, and, for Selective Non-Catalytic Reduction, December 31, 2009
Conesville Units 5 and 6	Low NO _x Burners	Date of Entry
Kammer Units 1, 2, and 3	Overfire Air	Date of Entry
Kanawha River Units 1 and 2	Low NO _x Burners	Date of Entry
Picway Unit 9	Low NO _x Burners	Date of Entry
Tanners Creek Units 1, 2, and 3	Low NO _x Burners	Date of Entry
Tanners Creek Unit 4	Overfire Air	Date of Entry

C. General Provisions for Use and Surrender of NO_x Allowances.

70. Except as may be necessary to comply with this Section and Section XIII (Stipulated Penalties), Defendants may not use NO_x Allowances to comply with any requirement of this Consent Decree, including by claiming compliance with any emission limitation or Eastern System-Wide Annual Tonnage Limitation required by this Decree, by using, tendering,

or otherwise applying NO_x Allowances to achieve compliance or offset any emissions above the limits specified in this Consent Decree.

71. As required by this Section IV of this Consent Decree, Defendants shall surrender NO_x Allowances that would otherwise be available for sale, trade, or transfer as a result of actions taken by Defendants to comply with the requirements of this Consent Decree.

72. NO_x Allowances allocated to the AEP Eastern System may be used by Defendants to meet their own federal and/or state Clean Air Act regulatory requirements for the Units included in the AEP Eastern System. Subject to Paragraph 70, nothing in this Consent Decree shall prevent Defendants from purchasing or otherwise obtaining NO_x Allowances from another source for purposes of complying with their own federal and/or state Clean Air Act requirements to the extent otherwise allowed by law.

73. The requirements in this Consent Decree pertaining to Defendants' use and surrender of NO_x Allowances are permanent injunctions not subject to any termination provision of this Consent Decree. These provisions shall survive any termination of this Consent Decree.

D. Use of Excess NO_x Allowances.

74. Calculation of Unrestricted and Restricted NO_x Allowances. On an annual basis, beginning in 2009, Defendants shall calculate the difference between the NO_x CAIR Allocations for the Units in the AEP Eastern System for that year and the annual Eastern System-Wide Tonnage Limitations for NO_x for that calendar year. This difference represents the total Excess NO_x Allowances for that calendar year. For purposes of this Consent Decree, for each year commencing in 2009 and ending in 2015, forty-two percent (42%) of the Excess NO_x Allowances shall be Unrestricted Excess NO_x Allowances and fifty-eight percent (58%) shall be

Restricted Excess NO_x Allowances. Commencing in 2016, and continuing thereafter, all Excess NO_x Allowances shall be Restricted Excess NO_x Allowances.

75. Use and Surrender of Unrestricted Excess NO_x Allowances. For each calendar year commencing in 2009 and ending in 2015, Defendants may use Unrestricted Excess NO_x Allowances in any manner authorized by law. No later than March 1, 2016, Defendants must surrender, or transfer to a non-profit third party selected by Defendants for surrender, all unused Unrestricted Excess NO_x Allowances subject to surrender accumulated during the period from 2009 through 2015.

76. Use and Surrender of Restricted Excess NO_x Allowances. Beginning in calendar year 2009, and for each calendar year thereafter, Defendants shall calculate the difference between the number of any Restricted Excess NO_x Allowances and the number of NO_x Allowances that is equal to the amount of actual NO_x emissions from: (a) any New and Newly Permitted Unit as defined in this Consent Decree, and (b) the following five natural-gas plants but only up to a cumulative total of 1200 tons of NO_x in any single year: Ceredo Generating Station located near Ceredo, West Virginia, with a nominal generating capacity of 505 megawatts; Waterford Energy Center located in southeastern Ohio, with a nominal generating capacity of 821 megawatts; Darby Electric Generating Station located near Columbus, Ohio, with a nominal generating capacity of 480 megawatts; Lawrenceburg Generating Station located in Lawrenceburg, Indiana, with a generating capacity of 1,096 megawatts; and a natural gas-fired power plant under construction near Dresden, Ohio, with a nominal generating capacity of 580 megawatts. This difference shall be the amount of Restricted Excess NO_x Allowances

potentially subject to surrender in 2016. During calendar years 2009 through 2015, Defendants may accumulate Restricted Excess NO_x Allowances potentially subject to surrender in 2016.

77. NO_x Allowances from Renewable Energy. Beginning in calendar year 2009, and for each calendar year thereafter, Defendants may subtract from the number of Restricted Excess NO_x Allowances potentially subject to surrender, a number of allowances calculated in accordance with this Paragraph. To calculate such number, Defendants shall use the following method: multiply 0.0002 by the sum of (a) the actual annual generation in MWH/year generated from solar or wind power projects first owned or operated by Defendants after the Date of Lodging of this Consent Decree, and (b) the actual annual generation in MWH/year purchased by Defendants from solar or wind power projects in any year after the Date of Lodging of this Consent Decree. Such figure so calculated shall be subtracted from the number of Restricted Excess NO_x Allowances potentially subject to surrender each year. The remainder shall be the Restricted Excess NO_x Allowances subject to surrender.

78. Defendants may, solely at their discretion, use Restricted Excess NO_x Allowances at a New and Newly Permitted Unit for which Defendants have received a final NSR Permit from the permitting agency even if the NSR Permit has been appealed but not stayed during the permit appeal process. If Defendants use Restricted Excess NO_x Allowances at such New and Newly Permitted Unit, and the emissions from such New and Newly Permitted Unit are greater than what such Unit is permitted to emit after final adjudication of the appeal process, Defendants shall, within thirty (30) days of such final adjudication, retire an amount of NO_x Allowances equal to the number of tons of NO_x actually emitted that exceeded the finally adjudicated permit limit.

79. No later than March 1, 2016, the total number of Restricted Excess NO_x Allowances subject to surrender accumulated during 2009 through 2015 as calculated in accordance with Paragraphs 74, 76, and 77, shall be surrendered or transferred to a non-profit third party selected by Defendants for surrender, pursuant to Subsection F, below. Beginning in calendar year 2016, and for each calendar year thereafter, the total number of Restricted Excess NO_x Allowances subject to surrender for that year calculated in accordance with Paragraph 74, 76 and 77, shall be surrendered, or transferred to a non-profit third party selected by Defendants for surrender, by March 1 of the following calendar year.

E. Super-Compliant NO_x Allowances.

80. In each calendar year beginning in 2009, and continuing thereafter, Defendants may use in any manner authorized by law any NO_x Allowances made available in that year as a result of maintaining actual NO_x emissions from the AEP Eastern System below the Eastern System-Wide Annual Tonnage Limitations for NO_x under this Consent Decree for each calendar year. Defendants shall timely report the generation of such Super-Compliant NO_x Allowances in accordance with Section XI (Periodic Reporting) and Appendix B of this Consent Decree.

F. Method for Surrender of Excess NO_x Allowances.

81. For purposes of this Consent Decree, the “surrender” of Excess Restricted or Unrestricted Excess NO_x Allowances subject to surrender means permanently surrendering to EPA NO_x Allowances from the accounts administered by EPA so that such NO_x Allowances can never be used thereafter to meet any compliance requirement under the Clean Air Act, a state implementation plan, or this Consent Decree.

82. For all Restricted or Unrestricted Excess NO_x Allowances subject to surrender required to be surrendered to EPA in Paragraphs 79 and 75, above, Defendants or the third party recipient(s) (as the case may be) shall first submit a NO_x Allowance transfer request form to EPA's Office of Air and Radiation's Clean Air Markets Division directing the transfer of such NO_x Allowances to the EPA Enforcement Surrender Account or to any other EPA account that EPA may direct in writing. As part of submitting these transfer requests, Defendants or the third party recipient(s) shall irrevocably authorize the transfer of these NO_x Allowances and identify – by name of account and any applicable serial or other identification numbers or station names – the source and location of the NO_x Allowances being surrendered.

83. If any NO_x Allowances required to be surrendered under this Consent Decree are transferred directly to a non-profit third party, Defendants shall include a description of such transfer in the next report submitted to EPA as required by Section XI (Periodic Reporting) of this Consent Decree. Such report shall: (a) identify the non-profit third party recipient(s) of the NO_x Allowances and list the serial numbers of the transferred NO_x Allowances; and (b) include a certification by the third party recipient(s) stating that the recipient(s) will not sell, trade, or otherwise exchange any of the NO_x Allowances and will not use any of the NO_x Allowances to meet any obligation imposed by any environmental law. No later than the second periodic report due after the transfer of any NO_x Allowances, Defendants shall include a statement that the third party recipient(s) surrendered the NO_x Allowances for permanent surrender to EPA in accordance with the provisions of Paragraph 82 within one (1) year after Defendants transferred the NO_x Allowances to them. Defendants shall not have complied with the NO_x Allowance

surrender requirements of this Paragraph until all third party recipient(s) have actually surrendered the transferred NO_x Allowances to EPA.

G. Reporting Requirements for NO_x Allowances.

84. Defendants shall comply with the reporting requirements for NO_x Allowances as described in Section XI (Periodic Reporting) and Appendix B.

H. General NO_x Provisions.

85. To the extent a NO_x Emission Rate is required under this Consent Decree, Defendants shall use CEMS in accordance with the reference methods specified in 40 C.F.R. Part 75 to determine such Emission Rate.

V. SO₂ EMISSION REDUCTIONS AND CONTROLS

A. Eastern System-Wide Annual Tonnage Limitations for SO₂.

86. Notwithstanding any other provisions of this Consent Decree, except Section XIV (Force Majeure), during each calendar year specified in the table below, all Units in the AEP Eastern System, collectively, shall not emit SO₂ in excess of the following Eastern System-Wide Annual Tonnage Limitations:

Calendar Year	Eastern System-Wide Annual Tonnage Limitations for SO₂
2010	450,000 tons
2011	450,000 tons
2012	420,000 tons
2013	350,000 tons
2014	340,000 tons

Calendar Year	Eastern System-Wide Annual Tonnage Limitations for SO₂
2015	275,000 tons
2016	260,000 tons
2017	235,000 tons
2018	184,000 tons
2019, and each year thereafter	174,000 tons

B. SO₂ Emission Limitations and Control Requirements.

87. No later than the dates set forth in the table below, Defendants shall install and Continuously Operate an FGD on each Unit identified therein, or, if indicated in the table, Retire, Retrofit, or Re-power such Unit:

Unit	SO₂ Pollution Control	Date
Amos Units 1 and 3	FGD	December 31, 2009
Amos Unit 2	FGD	December 31, 2010
Big Sandy Unit 2	FGD	December 31, 2015
Cardinal Units 1 and 2	FGD	December 31, 2008
Cardinal Unit 3	FGD	December 31, 2012
Conesville Units 1 and 2	Retire, Retrofit, or Re-power	Date of Entry
Conesville Unit 3	Retire, Retrofit, or Re-power	December 31, 2012
Conesville Unit 4	FGD	December 31, 2010
Conesville Unit 5	Upgrade existing FGD and meet a 95% 30-day Rolling Average Removal Efficiency	December 31, 2009

Unit	SO ₂ Pollution Control	Date
Conesville Unit 6	Upgrade existing FGD and meet a 95% 30-day Rolling Average Removal Efficiency	December 31, 2009
Gavin Units 1 and 2	FGD	Date of Entry
Mitchell Units 1 and 2	FGD	December 31, 2007
Mountaineer Unit 1	FGD	December 31, 2007
Muskingum River Units 1-4	Retire, Retrofit, or Re-power	December 31, 2015
Muskingum River Unit 5	FGD	December 31, 2015
Rockport Unit 1	FGD	December 31, 2017
Rockport Unit 2	FGD	December 31, 2019
Sporn Unit 5	Retire, Retrofit, or Re-power	December 31, 2013
A total of at least 600 MW from the following list of Units: Sporn Units 1-4, Clinch River Units 1-3, Tanners Creek Units 1-3, and/or Kammer Units 1-3	Retire, Retrofit, or Re-power	December 31, 2018

88. Plant-Wide Annual Rolling Average Tonnage Limitation for SO₂ at Clinch River.

Beginning on January 1, 2010, and continuing through December 31, 2014, Defendants shall limit their total annual SO₂ emissions at the Clinch River plant to a Plant-Wide Annual Rolling Average Tonnage Limitation of 21,700 tons. Beginning on January 1, 2015, and continuing thereafter, Defendants shall limit their total annual SO₂ emissions at the Clinch River plant to a Plant-Wide Annual Rolling Average Tonnage Limitation of 16,300 tons. For purposes of calculating the Plant-Wide Annual Rolling Average Tonnage Limitation that begins in 2010, Defendants shall use the period beginning January 1, 2010 through December 31, 2010 to

establish the initial annual period that is subject to the Plant-Wide Annual Rolling Average Tonnage Limitation for 2010 through 2014. Defendants shall then calculate a new Plant-Wide Annual Rolling Average Tonnage Limitation each month thereafter through December 31, 2014, by averaging the most recent month with the previous eleven (11) months. For purposes of calculating the Plant-Wide Annual Rolling Average Tonnage Limitation that begins in 2015, Defendants shall use the period beginning January 1, 2015 through December 31, 2015 to establish the initial annual period that is subject to the Plant-Wide Annual Average Rolling Tonnage Limitation for 2015. Defendants shall then calculate a new Plant-Wide Annual Rolling Average Tonnage Limitation each month thereafter by averaging the most recent month with the previous eleven (11) months.

89. Plant-Wide Annual Tonnage Limitation for SO₂ at Kammer. Beginning on January 1, 2010, and continuing annually thereafter, Defendants shall limit their total annual SO₂ emissions at the Kammer plant to a Plant-Wide Annual Tonnage Limitation of 35,000 tons.

90. Other SO₂ Measures. No later than the dates set forth in the table below, Defendants shall comply with the limit on coal sulfur content for such Units, at all times that the Units are in operation:

Unit	Other SO ₂ Measures	Date
Big Sandy Unit 1	Units can only burn coal with a sulfur content no greater than 1.75 lb/mmBTU on an annual average basis	Date of Entry
Glen Lyn Units 5 and 6	Units can only burn coal with a sulfur content no greater than 1.75 lb/mmBTU on an annual average basis.	Date of Entry

Unit	Other SO ₂ Measures	Date
Kanawha River Units 1 and 2	Units can only burn coal with a sulfur content no greater than 1.75 lb/mmBTU on an annual average basis	Date of Entry
Tanners Creek Units 1, 2, and 3	Units can only burn coal with a sulfur content no greater than 1.2 lb/mmBTU on an annual average basis	Date of Entry
Tanners Creek Unit 4	Unit can only burn coal with a sulfur content no greater than 1.2 % on an annual average basis	Date of Entry

C. Use and Surrender of SO₂ Allowances.

91. Defendants may use SO₂ Allowances allocated to the AEP Eastern System by the Administrator of EPA under the Act, or by any state under its state implementation plan, to meet their own federal and/or state regulatory requirements for the Units included in the AEP Eastern System. Subject to Paragraph 92, nothing in this Consent Decree shall prevent Defendants from purchasing or otherwise obtaining SO₂ Allowances from another source for purposes of complying with their own federal and/or state Clean Air Act requirements to the extent otherwise allowed by law.

92. Except as may be necessary to comply with this Section and Section XIII (Stipulated Penalties), Defendants may not use any SO₂ Allowances to comply with any requirement of this Consent Decree, including by claiming compliance with any emission limitation, Eastern System-Wide Annual Tonnage Limitations, Plant-Wide Annual Rolling Average Tonnage Limitation for SO₂ at Clinch River, or Plant-Wide Annual Tonnage Limitation

for SO₂ at Kammer required by this Consent Decree by using, tendering, or otherwise applying SO₂ Allowances to achieve compliance or offset any emissions above the limits specified in this Consent Decree.

93. On an annual basis beginning in 2010, and continuing thereafter, Defendants shall calculate the number of Excess SO₂ Allowances by subtracting the number of SO₂ Allowances equal to the annual Eastern System-Wide Tonnage Limitations for SO₂ for each calendar year times the applicable allowance surrender ratio from the annual SO₂ Allocations for all Units within the AEP Eastern System for the same calendar year. Defendants shall surrender, or transfer to a non-profit third party selected by Defendants for surrender, all Excess SO₂ Allowances that have been allocated to the AEP Eastern System for the specified calendar year by the Administrator of EPA under the Act or by any state under its state implementation plan. Defendants shall make the surrender of SO₂ Allowances required by this Paragraph to EPA by March 1 of the immediately following calendar year.

D. Method for Surrender of Excess SO₂ Allowances.

94. For purposes of this Subsection, the “surrender” of Excess SO₂ Allowances means permanently surrendering allowances from the accounts administered by EPA so that such allowances can never be used thereafter to meet any compliance requirement under the Clean Air Act, a state implementation plan, or this Consent Decree.

95. If any SO₂ Allowances required to be surrendered under this Consent Decree are transferred directly to a non-profit third party, Defendants shall include a description of such transfer in the next report submitted to EPA pursuant to Section XI (Periodic Reporting) of this Consent Decree. Such report shall: (i) identify the non-profit third party recipient(s) of the SO₂

Allowances and list the serial numbers of the transferred SO₂ Allowances; and (ii) include a certification by the third party recipient(s) stating that the recipient(s) will not sell, trade, or otherwise exchange any of the allowances and will not use any of the SO₂ Allowances to meet any obligation imposed by any environmental law. No later than the second periodic report due after the transfer of any SO₂ Allowances, Defendants shall include a statement that the third party recipient(s) surrendered the SO₂ Allowances for permanent surrender to EPA in accordance with the provisions of Paragraph 96 within one (1) year after Defendants transferred the SO₂ Allowances to them. Defendants shall not have complied with the SO₂ Allowance surrender requirements of this Paragraph until all third party recipient(s) have actually surrendered the transferred SO₂ Allowances to EPA.

96. For all SO₂ Allowances surrendered to EPA, Defendants or the third party recipient(s) (as the case may be) shall first submit an SO₂ Allowance transfer request form to EPA's Office of Air and Radiation's Clean Air Markets Division directing the transfer of such SO₂ Allowances to the EPA Enforcement Surrender Account or to any other EPA account that EPA may direct in writing. As part of submitting these transfer requests, Defendants or the third party recipient(s) shall irrevocably authorize the transfer of these SO₂ Allowances and identify – by name of account and any applicable serial or other identification numbers or station names – the source and location of the SO₂ Allowances being surrendered.

97. The requirements in this Consent Decree pertaining to Defendants' surrender of SO₂ Allowances are permanent injunctions not subject to any termination provision of this Decree. These provisions shall survive any termination of this Consent Decree in whole or in part.

E. Super-Compliant SO₂ Allowances.

98. In each calendar year beginning in 2010, and continuing thereafter, Defendants may use in any manner authorized by law any SO₂ Allowances made available in that year as a result of maintaining actual SO₂ emissions from the AEP Eastern System below the Eastern System-Wide Annual Tonnage Limitations for SO₂ under this Consent Decree for each calendar year. Defendants shall timely report the generation of such Super-Compliant SO₂ Allowances in accordance with Section XI (Periodic Reporting) and Appendix B of this Consent Decree.

F. Reporting Requirements for SO₂ Allowances.

99. Defendants shall comply with the reporting requirements for SO₂ Allowances as described in Section XI (Periodic Reporting) and Appendix B.

G. General SO₂ Provisions.

100. To the extent an Emission Rate or 30-Day Rolling Average Removal Efficiency for SO₂ is required under this Consent Decree, Defendants shall use CEMS in accordance with the reference methods specified in 40 C.F.R. Part 75 to determine such Emission Rate.

101. Notwithstanding Paragraphs 6 and 100, the 30-Day Rolling Average Removal Efficiency for SO₂ at Conesville Unit 5 and Conesville Unit 6 shall be determined in accordance with Appendix C.

VI. PM EMISSION REDUCTIONS AND CONTROLS

A. Optimization of Existing ESPs.

102. Beginning thirty (30) days after the Date of Entry, and continuing thereafter, Defendants shall Continuously Operate each ESP on Cardinal Unit 1, Cardinal Unit 2, and Muskingum River Unit 5 to maximize PM emission reductions at all times when the Unit is in

operation, provided that such operation of the ESP is consistent with the technological limitations, manufacturers' specifications, and good engineering and maintenance practices for the ESP. Defendants shall, at a minimum, to the extent reasonably practicable: (a) fully energize each section of the ESP for each unit, and repair any failed ESP section at the next planned Unit outage (or unplanned outage of sufficient length); (b) operate automatic control systems on each ESP to maximize PM collection efficiency; (c) maintain power levels delivered to the ESPs, consistent with manufacturers' specifications, the operational design of the Unit, and good engineering practices; and (d) inspect for and repair during the next planned Unit outage (or unplanned outage of sufficient length) any openings in ESP casings, ductwork, and expansion joints to minimize air leakage.

B. PM Emission Rate and Testing.

103. No later than the dates specified in the table below, Defendants shall Continuously Operate each Unit specified therein to achieve and maintain a PM Emission Rate no greater than 0.030 lb/mmBTU:

Unit	Date to Achieve and Maintain PM Emission Rate
Cardinal Unit 1	December 31, 2009
Cardinal Unit 2	December 31, 2009
Muskingum River Unit 5	December 31, 2012

104. On or before the date established by this Consent Decree for Defendants to achieve and maintain 0.030 lb/mmBTU at Cardinal Unit 1, Cardinal Unit 2, and Muskingum River Unit 5, Defendants shall conduct a performance test for PM that demonstrates compliance with the PM Emission Rate required by this Consent Decree. Within forty-five (45) days of each such performance test, Defendants shall submit the results of the performance test to Plaintiffs pursuant to Section XVIII (Notices) of this Consent Decree.

C. PM Emissions Monitoring.

105. Beginning in calendar year 2010 for Cardinal Unit 1 and Cardinal Unit 2, and calendar year 2013 for Muskingum River Unit 5, and continuing in each calendar year thereafter, Defendants shall conduct a stack test for PM on each stack servicing Cardinal Unit 1, Cardinal Unit 2, and Muskingum River Unit 5. The annual stack test requirement imposed by this Paragraph may be satisfied by stack tests conducted by Defendants as required by their permits from the State of Ohio for any year that such stack tests are required under the permits.

106. The reference methods and procedures for determining compliance with PM Emission Rates shall be those specified in 40 C.F.R. Part 60, Appendix A, Method 5, 5B, or 17, or an alternative method that is promulgated by EPA, requested for use herein by Defendants, and approved for use herein by EPA. Use of any particular method shall conform to the EPA requirements specified in 40 C.F.R. Part 60, Appendix A and 40 C.F.R. § 60.48Da(b) and (e), or any federally-approved method contained in the Ohio State Implementation Plan. Defendants shall calculate the PM Emission Rates from the stack test results in accordance with 40 C.F.R. § 60.8(f). The results of each PM stack test shall be submitted to EPA within forty-five (45) days of completion of each test.

D. Installation and Operation of PM CEMS.

107. Defendants shall install, calibrate, operate, and maintain PM CEMS, as specified below. Each PM CEMS shall comprise a continuous particle mass monitor measuring particulate matter concentration, directly or indirectly, on an hourly average basis and a diluent monitor used to convert the concentration to units of lb/mmBTU. Defendants shall maintain, in an electronic database, the hourly average emission values produced by all PM CEMS in lb/mmBTU. Defendants shall use reasonable efforts to keep each PM CEMS running and producing data whenever any Unit served by the PM CEMS is operating.

108. No later than December 31, 2011, Defendants shall submit to EPA pursuant to Section XII (Review and Approval of Submittals) of this Consent Decree: (a) a plan for the installation and certification of each PM CEMS, and (b) a proposed Quality Assurance/Quality Control (“QA/QC”) protocol that shall be followed in calibrating such PM CEMS. In developing both the plan for installation and certification of the PM CEMS and the QA/QC protocol, Defendants shall use the criteria set forth in 40 C.F.R. Part 60, Appendix B, Performance Specification 11, and Appendix F, Procedure 3. Following approval by EPA of the protocol, Defendants shall thereafter operate each PM CEMS in accordance with the approved protocol.

109. No later than the dates specified below, Defendants shall install, certify, and operate PM CEMS on the stacks or common stacks for Cardinal Unit 1, Cardinal Unit 2, and a third Unit, as further described in Paragraph 110:

Stack	Date to Commence Operation of PM CEMS
Cardinal Unit 1	December 31, 2012
Cardinal Unit 2	December 31, 2012
Unit to be identified pursuant to Paragraph 110	December 31, 2012

110. No later than December 31, 2011, Defendants shall identify, subject to Plaintiffs' approval, the third Unit required by Paragraph 109.

111. No later than ninety (90) days after Defendants begin operation of the PM CEMS, Defendants shall conduct tests of each PM CEMS to demonstrate compliance with the PM CEMS installation and certification plan submitted to and approved by EPA.

112. Demonstration that PM CEMS are Infeasible. Defendants shall operate the PM CEMS for at least two (2) years on each of the Units specified in Paragraphs 109 and 110. After two (2) years of operation, Defendants may attempt to demonstrate that it is infeasible to continue operating PM CEMS. As part of such demonstration, Defendants shall submit an alternative PM monitoring plan for review and approval by EPA. The plan shall explain the basis for stopping operation of the PM CEMS and propose an alternative PM monitoring plan. If the United States disapproves the alternative PM monitoring plan, or if the United States rejects Defendants' claim that it is infeasible to continue operating PM CEMS, such disagreement is subject to Section XV (Dispute Resolution).

113. "Infeasible to Continue Operating PM CEMS" Standard. Operation of a PM CEMS shall be considered no longer feasible if: (a) the PM CEMS cannot be kept in proper

condition for sufficient periods of time to produce reliable, adequate, or useful data consistent with the QA/QC protocol, or (b) Defendants demonstrate that recurring, chronic, or unusual equipment adjustment or servicing needs in relation to other types of continuous emission monitors cannot be resolved through reasonable expenditures of resources. If EPA determines that Defendants have demonstrated pursuant to this Paragraph that operation is no longer feasible, Defendants shall be entitled to discontinue operation of and remove the PM CEMS.

114. PM CEMS Operations Will Continue During Dispute Resolution or Proposals for Alternative Monitoring. Until EPA approves an alternative monitoring plan, or until the conclusion of any proceeding under Section XV (Dispute Resolution), Defendants shall continue to operate the PM CEMS. If EPA has not issued a decision regarding an alternative monitoring plan within 120 days, Defendants may initiate action under Section XV (Dispute Resolution).

E. PM Reporting.

115. Defendants shall comply with the reporting requirements for PM as described in Section XI (Periodic Reporting) and Appendix B.

F. General PM Provisions.

116. Although stack testing shall be used to determine compliance with the PM Emission Rate established by this Consent Decree, data from the PM CEMS shall be used, at a minimum, to monitor progress in reducing PM emissions.

VII. PROHIBITION ON NETTING CREDITS OR
OFFSETS FROM REQUIRED CONTROLS

117. Emission reductions that result from actions required to be taken by Defendants after the Date of Entry of this Consent Decree to comply with the requirements of this Consent Decree shall not be considered as a creditable contemporaneous emission decrease for the purpose of obtaining a netting credit or offset under the Clean Air Act's Nonattainment NSR and PSD programs.

118. Nothing in this Consent Decree is intended to preclude the emission reductions generated under this Consent Decree from being considered by a State or EPA as creditable contemporaneous emission decreases for the purpose of attainment demonstrations submitted pursuant to § 110 of the Act, 42 U.S.C. § 7410, or in determining impacts on NAAQS, PSD increment, or air quality related values, including visibility, in a Class I area.

VIII. ENVIRONMENTAL MITIGATION PROJECTS

119. Defendants shall implement the Environmental Mitigation Projects ("Projects") described in Appendix A to this Consent Decree and fund the categories of Projects described in Subsection B, below, in compliance with the approved plans and schedules for such Projects and other terms of this Consent Decree. In funding and/or implementing all such Projects in Appendix A and Subsection B, Defendants shall expend moneys and/or implement Projects valued at no less than \$36 million for the Projects identified in Appendix A and \$24 million for the payments to the States to fund Projects within the categories set forth in Subsection B. Defendants shall fund and/or implement such Projects over a period of no later than five (5) years from the Date of Entry. Defendants may propose establishing one or more qualified settlement funds within the meaning of Treas. Reg. §1.468B-1 in conjunction with one or more

Mitigation Projects. Any such trust would be established pursuant to a trust agreement to be mutually agreed upon by the affected Parties. Nothing in the foregoing is intended by the United States to be a determination or opinion regarding whether such trust would meet the requirements of Treas. Reg. §1.468B-1 or is otherwise appropriate.

A. Requirements for Projects Described in Appendix A (\$36 million).

120. Defendants shall maintain, and present to EPA upon request, all documents to substantiate the Project Dollars expended to implement the Projects described in Appendix A, and shall provide these documents to EPA within thirty (30) days of a request for the documents.

121. All plans and reports prepared by Defendants pursuant to the requirements of this Section of the Consent Decree and required to be submitted to EPA shall be publicly available from Defendants without charge.

122. Defendants shall certify, as part of each plan submitted to EPA for any Project, that Defendants are not otherwise required by law to perform the Project described in the plan, that Defendants are unaware of any other person who is required by law to perform the Project, and that Defendants will not use any Project, or portion thereof, to satisfy any obligations that it may have under other applicable requirements of law, including any applicable renewable portfolio standards.

123. Defendants shall use good faith efforts to secure as much benefit as possible for the Project Dollars expended, consistent with the applicable requirements and limits of this Consent Decree.

124. If Defendants elect (where such an election is allowed) to undertake a Project by contributing funds to another person or entity that will carry out the Project in lieu of Defendants, but not including Defendants' agents or contractors, that person or instrumentality

must, in writing: (a) identify its legal authority for accepting such funding; and (b) identify its legal authority to conduct the Project for which Defendants contribute the funds. Regardless of whether Defendants elect (where such election is allowed) to undertake a Project by itself or to do so by contributing funds to another person or instrumentality that will carry out the Project, Defendants acknowledge that they will receive credit for the expenditure of such funds as Project Dollars only if Defendants demonstrate that the funds have been actually spent by either Defendants or by the person or instrumentality receiving them, and that such expenditures met all requirements of this Consent Decree.

125. Defendants shall comply with the reporting requirements for Appendix A Projects as described in Section XI (Periodic Reporting) and Appendix B.

126. Within sixty (60) days following the completion of each Project required under this Consent Decree (including any applicable periods of demonstration or testing), Defendants shall submit to the United States a report that documents the date that the Project was completed, Defendants' results of implementing the Project, including the emission reductions or other environmental benefits achieved, and the Project Dollars expended by Defendants in implementing the Project.

B. Mitigation Projects to be Conducted by the States (\$24 million).

127. The States, by and through their respective Attorneys General, shall jointly submit to Defendants Projects within the categories identified in this Subsection B for funding in amounts not to exceed \$4.8 million per calendar year for no less than five (5) years following the Date of Entry of this Consent Decree beginning as early as calendar year 2008. The funds for these Projects will be apportioned by and among the States, and Defendants shall not have approval rights for the Projects or the apportionment. Defendants shall pay proceeds as

designated by the States in accordance with the Projects submitted for funding each year within seventy-five (75) days after being notified in writing by the States. Notwithstanding the \$4.8 million and 5-year limitation above, if the total costs of the projects submitted in any one or more years are less than \$4.8 million, the difference between that amount and \$4.8 million will be available for funding by Defendants of new or previously submitted projects in the following years, except that all amounts not designated by the States within ten (10) years after the Date of Entry of this Consent Decree shall expire.

128. Categories of Projects. The States agree to use money funded by Defendants to implement Projects that pertain to energy efficiency and/or pollution reduction. Such projects may include, but are not limited by, the following:

- a. Retrofitting land and marine vehicles (e.g., automobiles, off-road and on-road construction and other vehicles, trains, ferries) and transportation terminals and ports, with pollution control devices, such as particulate matter traps, computer chip reflashing, and battery hybrid technology;
- b. Truck-stop and marine port electrification;
- c. Purchase and installation of photo-voltaic cells on buildings;
- d. Projects to conserve energy use in new and existing buildings, including appliance efficiency improvement projects, weatherization projects, and projects intended to meet EPA's Green Building guidelines (see <http://www.epa.gov/greenbuilding/pubs/enviro-issues.htm>) and/or the Leadership in Energy and Environmental Design (LEED) Green Building Rating System (see <http://www.usgbc.org/DisplayPage.aspx?CategoryID=19>), and projects to

collect information in rental markets to assist in design of efficiency and conservation programs;

- e. Construction associated with the production of energy from wind, solar, and biomass;
- f. “Buy back” programs for dirty old motors (e.g., automobile, lawnmowers, landscape equipment);
- g. Programs to remove and/or replace oil-fired home heating equipment to allow use of ultra-low sulfur oil, and outdoor wood-fired boilers;
- h. Purchase and retirement of SO₂ and NO_x allowances; and
- i. Funding program to improve modeling of mobile source sector.

IX. CIVIL PENALTY

129. Within thirty (30) days after the Date of Entry, Defendants shall pay to the United States a civil penalty in the amount of \$15,000,000. The civil penalty shall be paid by Electronic Funds Transfer (“EFT”) to the United States Department of Justice, in accordance with current EFT procedures, referencing USAO File Number 1999v01542 and DOJ Case Number 90-5-2-1-06893 and the civil action case name and consolidated case numbers of this action. The costs of such EFT shall be Defendants’ responsibility. Payment shall be made in accordance with instructions provided to Defendants by the Financial Litigation Unit of the U.S. Attorney’s Office for the Southern District of Ohio. Any funds received after 2:00 p.m. EDT shall be credited on the next business day. At the time of payment, Defendants shall provide notice of payment, referencing the USAO File Number, the DOJ Case Number, and the civil action case name and consolidated case numbers, to the Department of Justice and to EPA in accordance with Section XVIII (Notices) of this Consent Decree.

130. Failure to timely pay the civil penalty shall subject Defendants to interest accruing from the date payment is due until the date payment is made at the rate prescribed by 28 U.S.C. § 1961, and shall render Defendants liable for all charges, costs, fees, and penalties established by law for the benefit of a creditor or of the United States in securing payment.

131. Payment made pursuant to this Section is a penalty within the meaning of Section 162(f) of the Internal Revenue Code, 26 U.S.C. § 162(f), and is not a tax-deductible expenditure for purposes of federal law.

X. RESOLUTION OF CIVIL CLAIMS AGAINST DEFENDANTS

A. Resolution of the United States' Civil Claims.

132. Claims Based on Modifications Occurring Before the Date of Lodging of this Consent Decree. Entry of this Decree shall resolve all civil claims of the United States against Defendants that arose from any modifications commenced at any AEP Eastern System Unit prior to the Date of Lodging of this Consent Decree, including but not limited to, those modifications alleged in the Notices of Violation and complaints filed in *AEP I* and *AEP II*, under any or all of: (a) Parts C or D of Subchapter I of the Clean Air Act, 42 U.S.C. §§ 7470-7492, 7501-7515; (b) Section 111 of the Clean Air Act, 42 U.S.C. § 7411, and 40 C.F.R. § 60.14; (c) the federally-approved and enforceable Indiana State Implementation Plan, Kentucky State Implementation Plan, Ohio State Implementation Plan, Virginia State Implementation Plan, and West Virginia State Implementation Plan; or (d) Sections 502(a) and 504(a) of Title V of the Clean Air Act, 42 U.S.C §§ 7611(a) and 7611(c), but only to the extent that such claims are based on Defendants' failure to obtain an operating permit that reflects applicable requirements imposed under Parts C or D of Subchapter I, or Section 111 of the Clean Air Act.

133. Claims Based on Modifications after the Date of Lodging of This Consent

Decree. Entry of this Consent Decree also shall resolve all civil claims of the United States against Defendants that arise based on a modification commenced before December 31, 2018, or solely for Rockport Unit 2, before December 31, 2019, for all pollutants, except Particulate Matter, regulated under Parts C or D of Subchapter I of the Clean Air Act, and under regulations promulgated thereunder, as of the Date of Lodging of this Consent Decree, and:

- a. where such modification is commenced at any AEP Eastern System Unit after the Date of Lodging of this Consent Decree; or
- b. where such modification is one this Consent Decree expressly directs Defendants to undertake.

The term “modification” as used in this Paragraph shall have the meaning that term is given under the Clean Air Act and under the regulations in effect as of the Date of Lodging of this Consent Decree, as alleged in the complaints in *AEP I* and *AEP II*.

134. Reopener. The resolution of the United States’ civil claims against Defendants, as provided by this Subsection A, is subject to the provisions of Subsection B of this Section.

B. Pursuit by the United States of Civil Claims Otherwise Resolved by Subsection

A.

135. Bases for Pursuing Resolved Claims for the AEP Eastern System. If Defendants violate: (a) the Eastern System-Wide Annual Tonnage Limitations for NO_x required pursuant to Paragraph 67; (b) the Eastern System-Wide Annual Tonnage Limitations for SO₂ required pursuant to Paragraph 86; or (c) operate a Unit more than ninety (90) days past a date established in this Consent Decree without completing the required installation, upgrade, or commencing Continuous Operation of any emission control device required pursuant to Paragraphs 68, 69, 87, 102, and 103 then the United States may pursue any claim at any AEP Eastern System Unit that is otherwise resolved under Subsection A (Resolution of United States' Civil Claims), subject to (a) and (b) below.

- a. For any claims based on modifications undertaken at any Unit in the AEP Eastern System that is not an Improved Unit for the pollutant in question, claims may be pursued only where the modification(s) on which such claim is based was commenced within the five (5) years preceding the violation or failure specified in this Paragraph.
- b. For any claims based on modifications undertaken at an Improved Unit, claims may be pursued only where the modification(s) on which such claim is based was commenced: (1) after the Date of Lodging of this Consent Decree and (2) within the five (5) years preceding the violation or failure specified in this Paragraph.

136. Additional Bases for Pursuing Resolved Claims for Modifications at an Improved Unit. Solely with respect to an Improved Unit, the United States may also pursue claims arising

from a modification (or collection of modifications) at an Improved Unit that has otherwise been resolved under Subsection A (Resolution of the United States' Civil Claims) if the modification (or collection of modifications) at the Improved Unit on which such claim is based (a) was commenced after the Date of Lodging of this Consent Decree and (b) individually (or collectively) increased the maximum hourly emission rate of that Unit for NO_x or SO₂ (as measured by 40 C.F.R. § 60.14 (b) and (h)) by more than ten percent (10%).

137. Any Other Unit can become an Improved Unit for NO_x if (a) it is equipped with an SCR, and (b) the operation of such SCR is incorporated into a federally-enforceable non-Title V permit or site-specific amendment to the state implementation plan and incorporated into a Title V permit applicable to that Unit. Any Other Unit can become an Improved Unit for SO₂ if (a) it is equipped with an FGD, and (b) the operation of such FGD is incorporated into a federally-enforceable non-Title V permit or site-specific amendment to the state implementation plan and incorporated into a Title V permit applicable to that Unit.

138. Additional Bases for Pursuing Resolved Claims for Modifications at Other Units.

a. Solely with respect to Other Units, i.e., a Unit that is not an Improved Unit under the terms of this Consent Decree, the United States may also pursue claims arising from a modification (or collection of modifications) at an Other Unit that has otherwise been resolved under Subsection A (Resolution of the United States' Civil Claims), if the modification (or collection of modifications) at the Other Unit on which the claim is based was commenced within the five (5) years preceding any of the following events:

1. a modification (or collection of modifications) at such Other Unit commenced after the Date of Lodging of this Consent Decree increases the maximum hourly

emission rate for such Other Unit for the relevant pollutant (NO_x or SO₂) (as measured by 40 C.F.R. § 60.14(b) and (h));

2. the aggregate of all Capital Expenditures made at such Other Unit exceed \$125/KW on the Unit's Boiler Island (based on the generating capacities identified in Paragraph 7) during the period from the Date of Entry of this Consent Decree through December 31, 2015. (Capital Expenditures shall be measured in calendar year 2007 constant dollars, as adjusted by the McGraw-Hill Engineering News-Record Construction Cost Index); or

3. a modification (or collection of modifications) at such Other Unit commenced after the Date of Lodging of this Consent Decree results in an emissions increase of NO_x and/or SO₂ at such Other Unit, and such increase: (i) presents, by itself, or in combination with other emissions or sources, "an imminent and substantial endangerment" within the meaning of Section 303 of the Act, 42 U.S.C. §7603; (ii) causes or contributes to violation of a NAAQS in any Air Quality Control Area that is in attainment with that NAAQS; (iii) causes or contributes to violation of a PSD increment; or (iv) causes or contributes to any adverse impact on any formally-recognized air quality and related values in any Class I area. The introduction of any new or changed NAAQS shall not, standing alone, provide the showing needed under Subparagraphs (3)(ii) or (3)(iii) of this Paragraph, to pursue any claim for a modification at an Other Unit resolved under Subparagraph A of this Section.

b. Solely with respect to Other Units at the plant listed below, the United States may also pursue claims arising from a modification (or collection of modifications) at such Other Units commenced after the Date of Lodging of this Consent Decree if such modification (or collection of modifications) results in an emissions increase of SO₂ at such Other Unit, and such increase causes the emissions at the plant at issue to exceed the Plant-Wide Annual Rolling

Average Tonnage Limitation for SO₂ at Clinch River listed in the table below for year 2014 and/or 2015 and beyond:

<u>Plant</u>	<u>Year</u>	<u>SO₂ Tons Limit</u>
Clinch River	2010 - 2014	21,700
Clinch River	2015 and each year thereafter	16,300

C. Resolution of Past Claims of the States and Citizen Plaintiffs and Reservation of Rights.

139. The States and Citizen Plaintiffs agree that this Consent Decree resolves all civil claims that have been alleged in their respective complaints or could have been alleged against Defendants prior to the Date of Lodging of this Consent Decree for violations of: (a) Parts C or D of Subchapter I of the Clean Air Act, 42 U.S.C. §§ 7470-7492, 7501-7515, and (b) Section 111 of the Act, 42 U.S.C. § 7411, and 40 C.F.R § 60.14, at Units within the AEP Eastern System.

140. The States and Citizen Plaintiffs expressly do not join in giving the Defendants the covenant provided by the United States through Paragraph 133 of this Consent Decree, do not release any claims under the Clean Air Act and its implementing regulations arising after the Date of Lodging of this Consent Decree, and reserve their rights, if any, to bring any actions against the Defendants pursuant to 42 U.S.C. § 7604 for any claims arising after the Date of Lodging of this Consent Decree.

141. Notwithstanding Paragraph 140, the States and Citizen Plaintiffs release Defendants from any civil claim that may arise under the Clean Air Act for Defendants' performance of activities that this Consent Decree expressly directs Defendants to undertake,

except to the extent that such activities would cause a significant increase in the emission of a criteria pollutant other than SO₂, NO_x, or PM.

142. Retention of Authority Regarding NAAQS Exceedences. Nothing in this Consent Decree shall be construed to affect the authority of the United States or any state under applicable federal statutes or regulations and applicable state statutes or regulations to impose appropriate requirements or sanctions on any Unit in the AEP Eastern System, including, but not limited to, the Units at the Clinch River plant, if the United States or a state determines that emissions from any Unit in the AEP Eastern System result in violation of, or interfere with the attainment and maintenance of, any ambient air quality standard.

XI. PERIODIC REPORTING

143. Beginning on March 31, 2008, and continuing annually thereafter on March 31 until termination of this Consent Decree, and in addition to any other express reporting requirement in this Consent Decree, Defendants shall submit to the United States, the States, and the Citizen Plaintiffs a progress report in compliance with Appendix B of this Consent Decree.

144. In any periodic progress report submitted pursuant to this Section, Defendants may incorporate by reference information previously submitted under their Title V permitting requirements, provided that Defendants attach the Title V permit report, or the relevant portion thereof, and provide a specific reference to the provisions of the Title V permit report that are responsive to the information required in the periodic progress report.

145. In addition to the progress reports required pursuant to this Section, Defendants shall provide a written report to the United States, the States, and the Citizen Plaintiffs of any violation of the requirements of this Consent Decree within fifteen (15) days of when Defendants knew or should have known of any such violation. In this report, Defendants shall explain the

cause or causes of the violation and all measures taken or to be taken by Defendants to prevent such violations in the future.

146. Each report shall be signed by Defendants' Vice President of Environmental Services or his or her equivalent or designee of at least the rank of Vice President, and shall contain the following certification:

This information was prepared either by me or under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my evaluation, or the direction and my inquiry of the person(s) who manage the system, or the person(s) directly responsible for gathering the information, I hereby certify under penalty of law that, to the best of my knowledge and belief, this information is true, accurate, and complete. I understand that there are significant penalties for submitting false, inaccurate, or incomplete information to the United States.

147. If any SO₂ or NO_x Allowances are surrendered to any third party pursuant to this Consent Decree, the third party's certification pursuant to Paragraphs 83 and 95 shall be signed by a managing officer of the third party and shall contain the following language:

I certify under penalty of law that, _____ [name of third party] will not sell, trade, or otherwise exchange any of the allowances and will not use any of the allowances to meet any obligation imposed by any environmental law. I understand that there are significant penalties for submitting false, inaccurate, or incomplete information to the United States.

XII. REVIEW AND APPROVAL OF SUBMITTALS

148. Defendants shall submit each plan, report, or other submission required by this Consent Decree to the Plaintiffs specified, whenever such a document is required to be submitted for review or approval pursuant to this Consent Decree. The Plaintiff(s) to whom the report is submitted, as required, may approve the submittal or decline to approve it and provide written comments explaining the bases for declining such approval as soon as reasonably practicable. Such Plaintiff(s) will endeavor to coordinate their comments into one document when explaining their bases for declining such approval. Within sixty (60) days of receiving written comments from any of the Plaintiff(s), Defendants shall either: (a) revise the submittal consistent with the written comments and provide the revised submittal to the Plaintiff(s); or (b) submit the matter for dispute resolution, including the period of informal negotiations, under Section XV (Dispute Resolution) of this Consent Decree.

149. Upon receipt of Plaintiffs' or Plaintiff's (as the case may be) final approval of the submittal, or upon completion of the submittal pursuant to dispute resolution, Defendants shall implement the approved submittal in accordance with the schedule specified therein.

XIII. STIPULATED PENALTIES

150. For any failure by Defendants to comply with the terms of this Consent Decree, and subject to the provisions of Sections XIV (Force Majeure) and XV (Dispute Resolution), Defendants shall pay, within thirty (30) days after receipt of written demand to Defendants by the United States, the following stipulated penalties to the United States:

Consent Decree Violation	Stipulated Penalty (Per Day, Per Violation, Unless Otherwise Specified)
a. Failure to pay the civil penalty as specified in Section IX (Civil Penalty) of this Consent Decree	\$10,000 per day
b. Failure to comply with any applicable 30-Day Rolling Average Emission Rate, 30-Day Rolling Average Removal Efficiency, Emission Rate for PM, or Other SO ₂ Measures where the violation is less than 5% in excess of the limits set forth in this Consent Decree	\$2,500 per day per violation
c. Failure to comply with any applicable 30-Day Rolling Average Emission Rate, 30-Day Rolling Average Removal Efficiency, Emission Rate for PM, or Other SO ₂ Measures where the violation is equal to or greater than 5% but less than 10% in excess of the limits set forth in this Consent Decree	\$5,000 per day per violation
d. Failure to comply with any applicable 30-Day Rolling Average Emission Rate, 30-Day Rolling Average Removal Efficiency, Emission Rate for PM, or Other SO ₂ Measures where the violation is equal to or greater than 10% in excess of the limits set forth in this Consent Decree	\$10,000 per day per violation

Consent Decree Violation	Stipulated Penalty (Per Day, Per Violation, Unless Otherwise Specified)
e. Failure to comply with the Eastern System-Wide Annual Tonnage Limitation for SO ₂	\$5,000 per ton for the first 1000 tons, and \$10,000 per ton for each additional ton above 1000 tons, plus the surrender, pursuant to the procedures set forth in Paragraphs 82 and 83, of NO _x Allowances in an amount equal to two times the number of tons by which the limitation was exceeded
f. Failure to comply with the Plant-Wide Annual Rolling Tonnage Limitation for SO ₂ at Clinch River	\$40,000 per ton, plus the surrender, pursuant to the procedures set forth in Paragraphs 95 and 96, of SO ₂ Allowances in an amount equal to two times the number of tons by which the limitation was exceeded
g. Failure to comply with the Eastern System-Wide Annual Tonnage Limitation for NO _x	\$5,000 per ton for the first 1000 tons, and \$10,000 per ton for each additional ton above 1000 tons, plus the surrender, pursuant to the procedures set forth in Paragraphs 82 and 83, of NO _x Allowances in an amount equal to two times the number of tons by which the limitation was exceeded
h. Failure to install, commence operation, or Continuously Operate a pollution control device required under this Consent Decree	\$10,000 per day per violation during the first 30 days, \$32,500 per day per violation thereafter
i. Failure to Retire, Retrofit, or Re-power a Unit by the date specified in this Consent Decree	\$10,000 per day per violation during the first 30 days, \$32,500 per day per violation thereafter

Consent Decree Violation	Stipulated Penalty (Per Day, Per Violation, Unless Otherwise Specified)
j. Failure to install or operate CEMS as required in this Consent Decree	\$1,000 per day per violation
k. Failure to conduct performance tests of PM emissions, as required in this Consent Decree	\$1,000 per day per violation
l. Failure to apply for any permit required by Section XVI (Permits)	\$1,000 per day per violation
m. Failure to timely submit, modify, or implement, as approved, the reports, plans, studies, analyses, protocols, or other submittals required in this Consent Decree	\$750 per day per violation during the first ten days, \$1,000 per day per violation thereafter
n. Using NO _x Allowances except as permitted by Paragraphs 75, 76, and 78	The surrender of NO _x Allowances in an amount equal to four times the number of NO _x Allowances used in violation of this Consent Decree
o. Failure to surrender NO _x Allowances as required by Paragraphs 75 and 79	(a) \$32,500 per day plus (b) \$7,500 per NO _x Allowance not surrendered
p. Failure to surrender SO ₂ Allowances as required by Paragraph 93	(a) \$32,500 per day plus (b) \$1,000 per SO ₂ Allowance not surrendered
q. Failure to demonstrate the third party surrender of an SO ₂ Allowance or NO _x Allowance in accordance with Paragraphs 95-96 and 82-83.	\$2,500 per day per violation
r. Failure to implement any of the Environmental Mitigation Projects described in Appendix A in compliance with Section VIII (Environmental Mitigation Projects) of this Consent Decree	The difference between the cost of the Project, as identified in Appendix A, and the dollars Defendants spent to implement the Project

Consent Decree Violation	Stipulated Penalty (Per Day, Per Violation, Unless Otherwise Specified)
s. Failure to fund an Environmental Mitigation Project, as submitted by the States, in compliance with Section VIII (Environmental Mitigation Projects) of this Consent Decree	\$1,000 per day per violation during the first 30 days, \$5,000 per day per violation thereafter
t. Failure to Continuously Operate required Other NO _x Pollution Controls required in Paragraph 69	\$10,000 per day during the first 30 days, and \$32,500 each day thereafter
u. Failure to comply with the Plant-Wide Annual Tonnage Limitation for SO ₂ at Kammer	\$40,000 per ton, plus the surrender, pursuant to the procedures set forth in Paragraphs 95 and 96 of SO ₂ Allowances in an amount equal to two times the number of tons by which the limitation was exceeded
v. Any other violation of this Consent Decree	\$1,000 per day per violation

151. Violation of an Emission Rate or 30-Day Rolling Average Removal Efficiency that is based on a 30-Day Rolling Average is a violation on every day on which the average is based. Where a violation of a 30-Day Rolling Average Emission Rate or 30-Day Rolling Average Removal Efficiency (for the same pollutant and from the same source) recurs within periods of less than thirty (30) days, Defendants shall not pay a daily stipulated penalty for any day of the recurrence for which a stipulated penalty has already been paid.

152. All stipulated penalties shall begin to accrue on the day after the performance is due or on the day a violation occurs, whichever is applicable, and shall continue to accrue until performance is satisfactorily completed or until the violation ceases, whichever is applicable. Nothing in this Consent Decree shall prevent the simultaneous accrual of separate stipulated penalties for separate violations of this Consent Decree.

153. Defendants shall pay all stipulated penalties to the United States within thirty (30) days of receipt of written demand to Defendants from the United States, and shall continue to make such payments every thirty (30) days thereafter until the violation(s) no longer continues, unless Defendants elect within twenty (20) days of receipt of written demand to Defendants from the United States to dispute the accrual of stipulated penalties in accordance with the provisions in Section XV (Dispute Resolution) of this Consent Decree.

154. Stipulated penalties shall continue to accrue as provided in accordance with Paragraph 152 during any dispute, with interest on accrued stipulated penalties payable and calculated at the rate established by the Secretary of the Treasury, pursuant to 28 U.S.C. § 1961, but need not be paid until the following:

- a. If the dispute is resolved by agreement, or by a decision of Plaintiffs pursuant to Section XV (Dispute Resolution) of this Consent Decree that is not appealed to the Court, accrued stipulated penalties agreed or determined to be owing, together with accrued interest, shall be paid within thirty (30) days of the effective date of the agreement or of the receipt of Plaintiffs' decision;
- b. If the dispute is appealed to the Court and Plaintiffs prevail in whole or in part, Defendants shall, within sixty (60) days of receipt of the Court's decision or order, pay all accrued stipulated penalties determined by the Court to be owing, together with interest accrued on such penalties determined by the Court to be owing, except as provided in Subparagraph c, below;

- c. If the Court's decision is appealed by any Party, Defendants shall, within fifteen (15) days of receipt of the final appellate court decision, pay all accrued stipulated penalties determined to be owing, together with interest accrued on such stipulated penalties determined to be owing by the appellate court.

Notwithstanding any other provision of this Consent Decree, the accrued stipulated penalties agreed by the Plaintiffs and Defendants, or determined by the Plaintiffs through Dispute Resolution, to be owing may be less than the stipulated penalty amounts set forth in Paragraph 150.

155. All stipulated penalties shall be paid in the manner set forth in Section IX (Civil Penalty) of this Consent Decree.

156. Should Defendants fail to pay stipulated penalties in compliance with the terms of this Consent Decree, the United States shall be entitled to collect interest on such penalties, as provided for in 28 U.S.C. § 1961.

157. The stipulated penalties provided for in this Consent Decree shall be in addition to any other rights, remedies, or sanctions available to Plaintiffs by reason of Defendants' failure to comply with any requirement of this Consent Decree or applicable law, except that for any violation of the Act for which this Consent Decree provides for payment of a stipulated penalty, Defendants shall be allowed a credit for stipulated penalties paid against any statutory penalties also imposed for such violation.

XIV. FORCE MAJEURE

158. For purposes of this Consent Decree, including, but not limited to, Paragraphs 67 and 86, a “Force Majeure Event” shall mean an event that has been or will be caused by circumstances beyond the control of Defendants or any entity controlled by Defendants that delays compliance with any provision of this Consent Decree or otherwise causes a violation of any provision of this Consent Decree despite Defendants’ best efforts to fulfill the obligation. “Best efforts to fulfill the obligation” include using best efforts to anticipate any potential Force Majeure Event and to address the effects of any such event (a) as it is occurring and (b) after it has occurred, such that the delay or violation is minimized to the greatest extent possible.

159. Notice of Force Majeure Events. If any event occurs or has occurred that may delay compliance with or otherwise cause a violation of any obligation under this Consent Decree, as to which Defendants intend to assert a claim of Force Majeure, Defendants shall notify the Plaintiffs in writing as soon as practicable, but in no event later than twenty-one (21) business days following the date Defendants first knew, or by the exercise of due diligence should have known, that the event caused or may cause such delay or violation. In this notice, Defendants shall reference this Paragraph of this Consent Decree and describe the anticipated length of time that the delay or violation may persist, the cause or causes of the delay or violation, all measures taken or to be taken by Defendants to prevent or minimize the delay or violation, the schedule by which Defendants propose to implement those measures, and Defendants’ rationale for attributing a delay or violation to a Force Majeure Event. Defendants shall adopt all reasonable measures to avoid or minimize such delays or violations. Defendants shall be deemed to know of any circumstance which Defendants or any entity controlled by Defendants knew or should have known.

160. Failure to Give Notice. If Defendants materially fail to comply with the notice requirements of this Section, the Plaintiffs may void Defendants' claim for Force Majeure as to the specific event for which Defendants have failed to comply with such notice requirement.

161. Plaintiffs' Response. The Plaintiffs shall notify Defendants in writing regarding Defendants' claim of Force Majeure as soon as reasonably practicable. If the Plaintiffs agree that a delay in performance has been or will be caused by a Force Majeure Event, the Parties shall stipulate to an extension of deadline(s) for performance of the affected compliance requirement(s) by a period equal to the delay actually caused by the event, or the extent to which Defendants may be relieved of stipulated penalties or other remedies provided under the terms of this Consent Decree. Such agreement shall be reduced to writing, and signed by all Parties. If the agreement results in a material change to the terms of this Consent Decree, an appropriate modification shall be made pursuant to Section XXII (Modification). If such change is not material, no modification of this Consent Decree shall be required.

162. Disagreement. If Plaintiffs do not accept Defendants' claim of Force Majeure, or if the Plaintiffs and Defendants cannot agree on the length of the delay actually caused by the Force Majeure Event, or the extent of relief required to address the delay actually caused by the Force Majeure Event, the matter shall be resolved in accordance with Section XV (Dispute Resolution) of this Consent Decree.

163. Burden of Proof. In any dispute regarding Force Majeure, Defendants shall bear the burden of proving that any delay in performance or any other violation of any requirement of this Consent Decree was caused by or will be caused by a Force Majeure Event. Defendants shall also bear the burden of proving that Defendants gave the notice required by this Section and the burden of proving the anticipated duration and extent of any delay(s) attributable to a

Force Majeure Event. An extension of one compliance date based on a particular event will not necessarily, result in an extension of a subsequent compliance date.

164. Events Excluded. Unanticipated or increased costs or expenses associated with the performance of Defendants' obligations under this Consent Decree shall not constitute a Force Majeure Event.

165. Potential Force Majeure Events. The Parties agree that, depending upon the circumstances related to an event and Defendants' response to such circumstances, the kinds of events listed below are among those that could qualify as Force Majeure Events within the meaning of this Section: construction, labor, or equipment delays; Malfunction of a Unit or emission control device; unanticipated coal supply or pollution control reagent delivery interruptions; acts of God; acts of war or terrorism; and orders by a government official, government agency, other regulatory authority, or a regional transmission organization, acting under and authorized by applicable law, that directs Defendants to operate an AEP Eastern System Unit in response to a local or system-wide (state-wide or regional) emergency (which could include unanticipated required operation to avoid loss of load or unserved load).

Depending upon the circumstances and Defendants' response to such circumstances, failure of a permitting authority to issue a necessary permit in a timely fashion may constitute a Force Majeure Event where the failure of the permitting authority to act is beyond the control of Defendants and Defendants have taken all steps available to it to obtain the necessary permit, including, but not limited to: submitting a complete permit application; responding to requests for additional information by the permitting authority in a timely fashion; and accepting lawful permit terms and conditions after expeditiously exhausting any legal rights to appeal terms and conditions imposed by the permitting authority.

166. As part of the resolution of any matter submitted to this Court under Section XV (Dispute Resolution) of this Consent Decree regarding a claim of Force Majeure, the Plaintiffs and Defendants by agreement, or this Court by order, may in appropriate circumstances extend or modify the schedule for completion of work under this Consent Decree to account for the delay in the work that occurred as a result of any delay agreed to by the Plaintiffs or approved by the Court. Defendants shall be liable for stipulated penalties for their failure thereafter to complete the work in accordance with the extended or modified schedule (provided that Defendants shall not be precluded from making a further claim of Force Majeure with regard to meeting any such extended or modified schedule).

XV. DISPUTE RESOLUTION

167. The dispute resolution procedure provided by this Section shall be available to resolve all disputes arising under this Consent Decree, provided that the Party invoking such procedure has first made a good faith attempt to resolve the matter with the other Parties.

168. The dispute resolution procedure required herein shall be invoked by one Party giving written notice to the other Parties advising of a dispute pursuant to this Section. The notice shall describe the nature of the dispute and shall state the noticing Party's position with regard to such dispute. The Parties receiving such a notice shall acknowledge receipt of the notice, and the Parties in dispute shall expeditiously schedule a meeting to discuss the dispute informally not later than fourteen (14) days following receipt of such notice.

169. Disputes submitted to dispute resolution under this Section shall, in the first instance, be the subject of informal negotiations among the disputing Parties. Such period of informal negotiations shall not extend beyond thirty (30) days from the date of the first meeting among the disputing Parties' representatives unless they agree in writing to shorten or extend

this period. During the informal negotiations period, the disputing Parties may also submit their dispute to a mutually agreed upon alternative dispute resolution (ADR) forum if the Parties agree that the ADR activities can be completed within the 30-day informal negotiations period (or such longer period as the Parties may agree to in writing).

170. If the disputing Parties are unable to reach agreement during the informal negotiation period, the Plaintiffs shall provide Defendants with a written summary of their position regarding the dispute. The written position provided by Plaintiffs shall be considered binding unless, within forty-five (45) days thereafter, Defendants seek judicial resolution of the dispute by filing a petition with this Court. The Plaintiffs may respond to the petition within forty-five (45) days of filing. In their initial filings with the Court under this Paragraph, the disputing Parties shall state their respective positions as to the applicable standard of law for resolving the particular dispute.

171. The time periods set out in this Section may be shortened or lengthened upon motion to the Court of one of the Parties to the dispute, explaining the Party's basis for seeking such a scheduling modification.

172. This Court shall not draw any inferences nor establish any presumptions adverse to any disputing Party as a result of invocation of this Section or the disputing Parties' inability to reach agreement.

173. As part of the resolution of any dispute under this Section, in appropriate circumstances the disputing Parties may agree, or this Court may order, an extension or modification of the schedule for the completion of the activities required under this Consent Decree to account for the delay that occurred as a result of dispute resolution. Defendants shall be liable for stipulated penalties for their failure thereafter to complete the work in accordance

with the extended or modified schedule, provided that Defendants shall not be precluded from asserting that a Force Majeure Event has caused or may cause a delay in complying with the extended or modified schedule.

174. The Court shall decide all disputes pursuant to applicable principles of law for resolving such disputes. In their initial filings with the Court under Paragraph 170, the disputing Parties shall state their respective positions as to the applicable standard of law for resolving the particular dispute.

XVI. PERMITS

175. Unless expressly stated otherwise in this Consent Decree, in any instance where otherwise applicable law or this Consent Decree requires Defendants to secure a permit to authorize construction or operation of any device contemplated herein, including all preconstruction, construction, and operating permits required under state law, Defendants shall make such application in a timely manner. Defendants shall provide Notice to Plaintiffs under Section XVIII (Notices), for each Unit that Defendants submit an application for any permit described in this Paragraph 175.

176. Notwithstanding the previous Paragraph, nothing in this Consent Decree shall be construed to require Defendants to apply for or obtain a PSD or Nonattainment NSR permit for physical changes in, or changes in the method of operation of, any AEP Eastern System Unit that would give rise to claims resolved by Paragraph 132 and 133, subject to Paragraphs 134 through 138, or Paragraphs 139 and 141 of this Consent Decree.

177. When permits are required as described in Paragraph 175, Defendants shall complete and submit applications for such permits to the appropriate authorities to allow time for all legally required processing and review of the permit request, including requests for additional

information by the permitting authorities. Any failure by Defendants to submit a timely permit application for any Unit in the AEP Eastern System shall bar any use by Defendants of Section XIV (Force Majeure) of this Consent Decree, where a Force Majeure claim is based on permitting delays.

178. Notwithstanding the reference to Title V permits in this Consent Decree, the enforcement of such permits shall be in accordance with their own terms and the Act. The Title V permits shall not be enforceable under this Consent Decree, although any term or limit established by or under this Consent Decree shall be enforceable under this Consent Decree regardless of whether such term or limit has or will become part of a Title V permit, subject to the terms of Section XXVI (Conditional Termination of Enforcement Under Decree) of this Consent Decree.

179. Within three (3) years from the Date of Entry of this Consent Decree, and in accordance with federal and/or state requirements for modifying or renewing a Title V permit, Defendants shall amend any applicable Title V permit application, or apply for amendments to their Title V permits, to include a schedule for any Unit-specific performance, operational, maintenance, and control technology requirements established by this Consent Decree including, but not limited to, required emission rates or other limitations. For Units subject to a requirement to Retire, Retrofit, or Re-power, Defendants shall apply to modify, renew, or obtain any applicable Title V permit to include a schedule for any Unit-specific performance, operation, maintenance, and control technology requirements established by this Consent Decree including, but not limited to, required emission rates or other limitations, within (12) twelve months of making such election to Retire, Retrofit, or Re-power.

180. Within one (1) year from commencement of operation of each pollution control device to be installed, upgraded, and/or operated under this Consent Decree, Defendants shall apply to include the requirements and limitations enumerated in this Consent Decree into federally-enforceable non-Title V permits and/or site-specific amendments to the applicable state implementation plans to reflect all new requirements applicable to each Unit in the AEP Eastern System, the Plant-Wide Annual Rolling Average Tonnage Limitation for SO₂ at Clinch River, and the Plant-Wide Annual Tonnage Limitation for SO₂ at Kammer.

181. Defendants shall provide the United States with a copy of each application for a federally-enforceable non-Title V permit or amendment to a state implementation plan, as well as a copy of any permit proposed as a result of such application, to allow for timely participation in any public comment period.

182. Prior to termination of this Consent Decree, Defendants shall obtain enforceable provisions in their Title V permits for the AEP Eastern System that incorporate (a) any Unit-specific requirements and limitations of this Consent Decree, such as performance, operational, maintenance, and control technology requirements, (b) the Plant-Wide Annual Rolling Average Tonnage Limitation for SO₂ at Clinch River and the Plant-Wide Annual Tonnage Limitation for SO₂ at Kammer, and (c) the Eastern System-Wide Annual Tonnage Limitations for SO₂ and NO_x. If Defendants do not obtain enforceable provisions for the Eastern System-Wide Annual Tonnage Limitations for SO₂ and NO_x in such Title V permits, then the requirements in Paragraphs 86 and 67 shall remain enforceable under this Consent Decree and shall not be subject to termination.

183. If Defendants sell or transfer to an entity unrelated to Defendants (“Third-Party Purchaser”) part or all of Defendants’ Ownership Interest in a Unit in the AEP Eastern System,

Defendants shall comply with the requirements of Section XIX (Sales or Transfers of Operational or Ownership Interests) with regard to that Unit prior to any such sale or transfer unless, following any such sale or transfer, Defendants remain the holder of the Title V permit for such facility.

XVII. INFORMATION COLLECTION AND RETENTION

184. Any authorized representative of the United States, including attorneys, contractors, and consultants, upon presentation of credentials, shall have a right of entry upon the premises of any facility in the AEP Eastern System at any reasonable time for the purpose of:

- a. monitoring the progress of activities required under this Consent Decree;
- b. verifying any data or information submitted to the United States in accordance with the terms of this Consent Decree;
- c. obtaining samples and, upon request, splits of any samples taken by Defendants or their representatives, contractors, or consultants; and
- d. assessing Defendants' compliance with this Consent Decree.

185. Defendants shall retain, and instruct their contractors and agents to preserve, all non-identical copies of all records and documents (including records and documents in electronic form) now in their or their contractors' or agents' possession or control (with the exception of their contractors' copies of field drawings and specifications), and that directly relate to Defendants' performance of their obligations under this Consent Decree until six (6) years following completion of performance of such obligations. This record retention requirement shall apply regardless of any corporate document retention policy to the contrary.

186. All information and documents submitted by Defendants pursuant to this Consent Decree shall be subject to any requests under applicable law providing public disclosure of

documents unless (a) the information and documents are subject to legal privileges or protection or (b) Defendants claim and substantiate in accordance with 40 C.F.R. Part 2 that the information and documents contain confidential business information.

187. Nothing in this Consent Decree shall limit the authority of EPA to conduct tests and inspections at Defendants' facilities under Section 114 of the Act, 42 U.S.C. § 7414, or any other applicable federal or state laws, regulations, or permits.

XVIII. NOTICES

188. Unless otherwise provided herein, whenever notifications, submissions, or communications are required by this Consent Decree, they shall be made in writing and addressed as follows:

As to the United States:

Chief, Environmental Enforcement Section
Environment and Natural Resources Division
U.S. Department of Justice
P.O. Box 7611, Ben Franklin Station
Washington, DC 20044-7611
DJ# 90-5-2-1-06893

and

Director, Air Enforcement Division
Office of Enforcement and Compliance Assurance
U.S. Environmental Protection Agency
Ariel Rios Building [Mail Code 2242A]
1200 Pennsylvania Avenue, N.W.
Washington, DC 20460

and

Air Enforcement & Compliance Assurance Branch
U.S. EPA Region V
77 W. Jackson St.
Mail Code AE17J
Chicago, IL 60604

and

Air Protection Division Director
U.S. EPA Region III
1650 Arch Street
Philadelphia, PA 19103

As to the State of Connecticut:

Office of the Attorney General
Environmental Department
P.O. Box 120
Hartford, Connecticut
06141-0120

As to the State of Maryland:

Frank Courtright
Program Manager
Air Quality Compliance Program
Maryland Department of the Environment
1800 Washington Blvd.
Baltimore, Maryland 21230
fcourtright@mde.state.md.us

As to the Commonwealth of Massachusetts:

Frederick D. Augenstern, Assistant Attorney General
Office of the Attorney General
1 Ashburton Place, 18th floor
Boston, Massachusetts 02108
fred.augenstern@state.ma.us

and

Douglas Shallcross, Esquire
Department of Environmental Protection
Office of General Counsel
1 Winter Street
Boston, Massachusetts 02108
Douglas.Shallcross@state.ma.us

As to the State of New Hampshire:

Director, Air Resources Division
New Hampshire Department of Environmental Services
29 Hazen Drive
Concord, New Hampshire 03302-0095

As to the State of New Jersey:

Kevin P. Auerbacher
Section Chief
Environmental Enforcement Section
R.J. Hughes Justice Complex
25 Market Street
P.O. Box 093
Trenton, New Jersey 08625-0093

As to the State of New York:

Robert Rosenthal
Assistant Attorney General
New York State Attorney General's Office
The Capitol
Albany, New York 12224

As to the State of Rhode Island:

Tricia K. Jedele
Special Assistant Attorney General
150 South Main Street
Providence, RI 02903
(401) 274-4400, Ext. 2400
tjedele@riag.ri.gov

As to the State of Vermont:

Environmental Division
Office of the Attorney General
109 State Street
Montpelier, Vermont 05609-1001

and

Director
Air Pollution Control Division
Department of Environmental Conservation
Agency of Natural Resources
Building 3 South
103 South Main Street
Waterbury, Vermont 05671-0402

As to the Citizen Plaintiffs:

Nancy S. Marks
Natural Resources Defense Council, Inc.
40 West 20th Street
New York, New York 10011
(212) 727-4414
nmarks@nrdc.org

and

Albert F. Ettinger
Environmental Law and Policy Center
35 East Wacker Dr. Suite 1300
Chicago, Illinois 60601-2110
(312) 673-6500
aettinger@elpc.org

As to Defendants:

Vice President, Environmental Services
American Electric Power Service Corporation
1 Riverside Plaza
Columbus, OH 43215
jmmcmanus@aep.com

and

General Counsel
American Electric Power
1 Riverside Plaza
Columbus, OH 43215
jbkeane@aep.com

189. All notifications, communications, or submissions made pursuant to this Section shall be sent as follows: (a) by overnight mail or overnight delivery service to the United States;

and (b) by electronic mail to all Plaintiffs, if practicable, but if not practicable, then by overnight mail or overnight delivery service to the States and Citizen Plaintiffs. All notifications, communications, and transmissions sent by overnight delivery service shall be deemed submitted on the date they are delivered to the delivery service.

190. Any Party may change either the notice recipient or the address for providing notices to it by serving all other Parties with a notice setting forth such new notice recipient or address.

XIX. SALES OR TRANSFERS OF OPERATIONAL OR OWNERSHIP INTERESTS

191. If Defendants propose to sell or transfer an Operational or Ownership Interest to an entity unrelated to Defendants (“Third Party”), they shall advise the Third Party in writing of the existence of this Consent Decree prior to such sale or transfer, and shall send a copy of such written notification to the Plaintiffs pursuant to Section XVIII (Notices) of this Consent Decree at least sixty (60) days before such proposed sale or transfer.

192. No sale or transfer of an Operational or Ownership Interest shall take place before the Third Party and Plaintiffs have executed, and the Court has approved, a modification pursuant to Section XXII (Modification) of this Consent Decree making the Third Party a party to this Consent Decree and jointly and severally liable with Defendants for all the requirements of this Decree that may be applicable to the transferred or purchased Interests.

193. This Consent Decree shall not be construed to impede the transfer of any Interests between Defendants and any Third Party so long as the requirements of this Consent Decree are met. This Consent Decree shall not be construed to prohibit a contractual allocation – as between Defendants and any Third Party – of the burdens of compliance with this Decree,

provided that both Defendants and such Third Party shall remain jointly and severally liable for the obligations of the Consent Decree applicable to the transferred or purchased Interests.

194. If the Plaintiffs agree, the Plaintiffs, Defendants, and the Third Party that has become a party to this Consent Decree pursuant to Paragraph 192, may execute a modification that relieves Defendants of liability under this Consent Decree for, and makes the Third Party liable for, all obligations and liabilities applicable to the purchased or transferred Interests. Notwithstanding the foregoing, however, Defendants may not assign, and may not be released from, any obligation under this Consent Decree that is not specific to the purchased or transferred Interests, including the obligations set forth in Section VIII (Environmental Mitigation Projects), Paragraphs 86 and 67, and Section IX (Civil Penalty). Defendants may propose and the Plaintiffs may agree to restrict the scope of the joint and several liability of any purchaser or transferee for any obligations of this Consent Decree that are not specific to the transferred or purchased Interests, to the extent such obligations may be adequately separated in an enforceable manner.

195. Defendants may propose and Plaintiffs may agree to restrict the scope of joint and several liability of any purchaser or transferee for any AEP Eastern System obligations to the extent such obligations may be adequately separated in an enforceable manner using the methods provided by or approved under Section XVI (Permits).

196. Paragraphs 191-195 of this Consent Decree do not apply if an Interest is sold or transferred solely as collateral security in order to consummate a financing arrangement (not including a sale-leaseback), so long as Defendants: (a) remain the operator (as that term is used and interpreted under the Clean Air Act) of the subject AEP Eastern System Unit(s); (b) remain

subject to and liable for all obligations and liabilities of this Consent Decree; and (c) supply

Plaintiffs with the following certification within thirty (30) days of the sale or transfer:

“Certification of Change in Ownership Interest Solely for Purpose of Consummating Financing. We, the Chief Executive Officer and General Counsel of American Electric Power (“AEP”), hereby jointly certify under Title 18 U.S.C. Section 1001, on our own behalf and on behalf of AEP, that any change in AEP’s Ownership Interest in any AEP Eastern System Unit that is caused by the sale or transfer as collateral security of such Ownership Interest in such Unit(s) pursuant to the financing agreement consummated on [insert applicable date] between AEP and [insert applicable entity]: a) is made solely for the purpose of providing collateral security in order to consummate a financing arrangement; b) does not impair AEP’s ability, legally or otherwise, to comply timely with all terms and provisions of the Consent Decree entered in *United States, et al. v. American Electric Power Service Corp., et al.*, Civil Action No. C2-99-1250 (“AEP I”) and *United States, et al. v. American Electric Power Service Corp., et al.*, Civil Action Nos. C2-04-1098 and C2-05-360 (“AEP II”); c) does not affect AEP’s operational control of any Unit covered by that Consent Decree in a manner that is inconsistent with AEP’s performance of its obligations under the Consent Decree; and d) in no way affects the status of AEP’s obligations or liabilities under that Consent Decree.”

XX. EFFECTIVE DATE

197. The effective date of this Consent Decree shall be the Date of Entry.

XXI. RETENTION OF JURISDICTION

198. The Court shall retain jurisdiction of this case after the Date of Entry of this Consent Decree to enforce compliance with the terms and conditions of this Consent Decree and to take any action necessary or appropriate for its interpretation, construction, execution, modification, or adjudication of disputes. During the term of this Consent Decree, any Party to this Consent Decree may apply to the Court for any relief necessary to construe or effectuate this Consent Decree.

XXII. MODIFICATION

199. The terms of this Consent Decree may be modified only by a subsequent written agreement signed by the Plaintiffs and Defendants. Where the modification constitutes a material change to any term of this Decree, it shall be effective only upon approval by the Court.

XXIII. GENERAL PROVISIONS

200. This Consent Decree is not a permit. Compliance with the terms of this Consent Decree does not guarantee compliance with all applicable federal, state, or local laws or regulations. The limitations and requirements set forth herein do not relieve Defendants from any obligation to comply with other state and federal requirements under the Clean Air Act at any Units covered by this Consent Decree, including the Defendants' obligation to satisfy any state modeling requirements set forth in a state implementation plan.

201. This Consent Decree does not apply to any claim(s) of alleged criminal liability.

202. In any subsequent administrative or judicial action initiated by any of the Plaintiffs for injunctive relief or civil penalties relating to the facilities covered by this Consent Decree, Defendants shall not assert any defense or claim based upon principles of waiver, res judicata, collateral estoppel, issue preclusion, claim preclusion, or claim splitting, or any other defense based upon the contention that the claims raised by any of the Plaintiffs in the subsequent proceeding were brought, or should have been brought, in the instant case; provided, however, that nothing in this Paragraph affects the validity of Paragraphs Paragraph 132 and 133, subject to Paragraphs 134 through 138, or Paragraphs 139 and 141.

203. Except as specifically provided by this Consent Decree, nothing in this Consent Decree shall relieve Defendants of their obligation to comply with all applicable federal, state, and local laws and regulations. Subject to the provisions in Section X (Resolution of Civil

Claims Against Defendants), nothing contained in this Consent Decree shall be construed to prevent or limit the rights of the Plaintiffs to obtain penalties or injunctive relief under the Act or other federal, state, or local statutes, regulations, or permits.

204. At any time prior to termination of this Consent Decree, Defendants may request approval from Plaintiffs to implement other control technology for SO₂ or NO_x than what is required by this Consent Decree. In seeking such approval, Defendants must demonstrate that such alternative control technology is capable of achieving pollution reductions equivalent to an FGD (for SO₂) or SCR (for NO_x) at the Units in the AEP Eastern System at which Defendants seek approval to implement such other control technology for SO₂ or NO_x. Approval of such a request is solely at the discretion of the Plaintiffs.

205. Nothing in this Consent Decree is intended to, or shall, alter or waive any applicable law (including but not limited to any defenses, entitlements, challenges, or clarifications related to the Credible Evidence Rule, 62 Fed. Reg. 8314 (Feb. 24, 1997)) concerning the use of data for any purpose under the Act generated either by the reference methods specified herein or otherwise.

206. Each limit and/or other requirement established by or under this Consent Decree is a separate, independent requirement.

207. Performance standards, emissions limits, and other quantitative standards set by or under this Consent Decree must be met to the number of significant digits in which the standard or limit is expressed. For example, an Emission Rate of 0.100 is not met if the actual Emission Rate is 0.101. Defendants shall round the fourth significant digit to the nearest third significant digit, or the third significant digit to the nearest second significant digit, depending upon whether the limit is expressed to three or two significant digits. For example, if an actual

Emission Rate is 0.1004, that shall be reported as 0.100, and shall be in compliance with an Emission Rate of 0.100, and if an actual Emission Rate is 0.1005, that shall be reported as 0.101, and shall not be in compliance with an Emission Rate of 0.100. Defendants shall report data to the number of significant digits in which the standard or limit is expressed.

208. This Consent Decree does not limit, enlarge, or affect the rights of any Party to this Consent Decree as against any third parties.

209. This Consent Decree constitutes the final, complete, and exclusive agreement and understanding among the Parties with respect to the settlement embodied in this Consent Decree, and supersedes all prior agreements and understandings among the Parties related to the subject matter herein. No document, representation, inducement, agreement, understanding, or promise constitutes any part of this Consent Decree or the settlement it represents, nor shall they be used in construing the terms of this Consent Decree.

210. Except for Citizen Plaintiffs, each Party to this action shall bear its own costs and attorneys' fees. Defendants shall reimburse the Citizen Plaintiffs' attorneys' fees and costs, pursuant to 42 U.S.C. § 7604(d), and the agreement between counsel for Defendants and Citizen Plaintiffs within thirty (30) days of the Date of Entry of this Consent Decree.

XXIV. SIGNATORIES AND SERVICE

211. Each undersigned representative of the Parties certifies that he or she is fully authorized to enter into the terms and conditions of this Consent Decree and to execute and legally bind to this document the Party he or she represents.

212. This Consent Decree may be signed in counterparts, and such counterpart signature pages shall be given full force and effect.

213. Each Party hereby agrees to accept service of process by mail with respect to all matters arising under or relating to this Consent Decree and to waive the formal service requirements set forth in Rule 4 of the Federal Rules of Civil Procedure and any applicable Local Rules of this Court including, but not limited to, service of a summons.

XXV. PUBLIC COMMENT

214. The Parties agree and acknowledge that final approval by the United States and the entry of this Consent Decree is subject to the procedures of 28 C.F.R. § 50.7, which provides for notice of lodging of this Consent Decree in the Federal Register, an opportunity for public comment, and the right of the United States to withdraw or withhold consent if the comments disclose facts or considerations which indicate that the Consent Decree is inappropriate, improper, or inadequate. The Defendants shall not oppose entry of this Consent Decree by this Court or challenge any provision of this Consent Decree unless the United States has notified the Defendants, in writing, that the United States no longer supports entry of the Consent Decree.

XXVI. CONDITIONAL TERMINATION OF ENFORCEMENT UNDER DECREE

215. Termination as to Completed Tasks. As soon as Defendants complete a construction project or any other requirement of this Consent Decree that is not ongoing or recurring, Defendants may, by motion to this Court, seek termination of the provision or provisions of this Consent Decree that imposed the requirement.

216. Conditional Termination of Enforcement Through the Consent Decree. After Defendants:

- a. have successfully completed construction, and have maintained Continuous Operation, of all pollution controls as required by this Consent Decree;

- b. have obtained final Title V permits (i) as required by the terms of this Consent Decree; (ii) that cover all Units in this Consent Decree; and (iii) that include as enforceable permit terms all of the Unit performance and other requirements specified in this Consent Decree; and
- c. certify that the date is later than December 31, 2022;

then Defendants may so certify these facts to the Plaintiffs and this Court. If the Plaintiffs do not object in writing with specific reasons within forty-five (45) days of receipt of Defendants' certification, then, for any Consent Decree violations that occur after the filing of notice, the Plaintiffs shall pursue enforcement of the requirements contained in the Title V permit through the applicable Title V permit and not through this Consent Decree.

217. Resort to Enforcement under this Consent Decree. Notwithstanding Paragraph 216, if enforcement of a provision in this Consent Decree cannot be pursued by a Party under the applicable Title V permit, or if a Consent Decree requirement was intended to be part of a Title V Permit and did not become or remain part of such permit, then such requirement may be enforced under the terms of this Consent Decree at any time.

XXVII. FINAL JUDGMENT

218. Upon approval and entry of this Consent Decree by the Court, this Consent Decree shall constitute a final judgment among the Parties.

SO ORDERED, THIS _____ DAY OF _____, 2007.

HONORABLE EDMUND A. SARGUS, JR.
UNITED STATES DISTRICT COURT JUDGE

HONORABLE GREGORY L. FROST
UNITED STATES DISTRICT COURT JUDGE

Signature Page for Consent Decree in:

United States et al.
v.
American Electric Power Service Corp., et al.

FOR THE UNITED STATES:



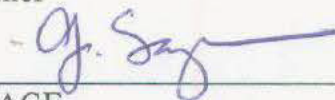
RONALD J. TENPAS
Acting Assistant Attorney General
Environmental and Natural Resources Division
United States Department of Justice



W. BENJAMIN FISHEROW
Deputy Chief
Environmental Enforcement Section



PHILIP A. BROOKS
Counsel to the Chief



JUSTIN A. SAVAGE
THOMAS A. MARIANI
Assistant Chief
JAMES A. LOFTON
Senior Counsel
MARC BORODIN
JENNIFER A. LUKAS-JACKSON
THOMAS A. BENSON
KATHERINE L. VANDERHOOK
DEBORAH BEHLES
MYLES E. FLINT, II
Trial Attorneys
LESLIE B. BELLAS
By Special Appointment as a Department of Justice
Attorney
Environmental Enforcement Section
Environmental and Natural Resources Division

Signature Page for Consent Decree in:

United States of America

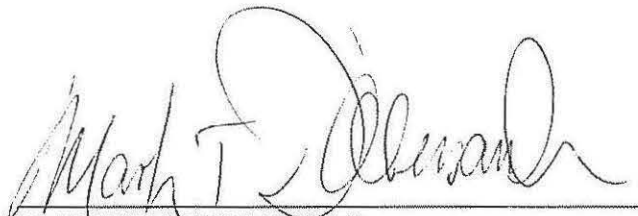
v.

American Electric Power Service Corp., et al.

FOR THE UNITED STATES OF AMERICA:



GREGORY G. LOCKHART
United States Attorney
Southern District of Ohio



MARK D'ALESSANDRO
Assistant United States Attorney
Southern District of Ohio
United States Department of Justice

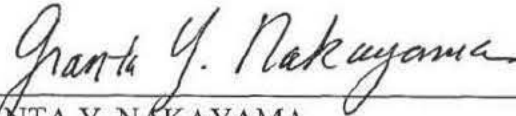
Signature Page for Consent Decree in:

United States et al.

v.

American Electric Power Service Corp., et al.

FOR THE UNITED STATES:



GRANTA Y. NAKAYAMA
Assistant Administrator
Office of Enforcement and Compliance Assurance
United States Environmental Protection Agency



WALKER B. SMITH
Director, Office of Civil Enforcement
Office of Enforcement and Compliance Assurance
United States Environmental Protection Agency



ADAM M. KUSHNER
Acting Director, Air Enforcement Division
Office of Enforcement and Compliance Assurance
United States Environmental Protection Agency



ILANA S. SALTZBART
EDWARD MESSINA
Attorney-Advisor

Signature Page for Consent Decree in:

United States et al.
v.
American Electric Power Service Corp., et al.



MARY A. GADE
Regional Administrator
Region 5
U.S. Environmental Protection Agency



ROBERT A. KAPLAN
Regional Counsel
Region 5
U.S. Environmental Protection Agency



STEPHEN ROTHBLATT
Director
Air and Radiation Division
Region 5
U.S. Environmental Protection Agency



SABRINA ARGENTIERI
Associate Regional Counsel
Region 5
U.S. Environmental Protection Agency

Signature Page for Consent Decree in:

United States et al.,
v.
American Electric Power Service Corp., et al.

Donald S. Welsh

DONALD S. WELSH
Regional Administrator
U.S. EPA Region III

Margaret Hottensen

for _____
WILLIAM C. EARLY
Regional Counsel
U.S. EPA Region III

Donna L. Mastro

DONNA L. MASTRO
Senior Assistant Regional Counsel
U.S. EPA Region III

Douglas J. Snyder

DOUGLAS J. SNYDER
Senior Assistant Regional Counsel
U.S. EPA Region III

Signature Page for Consent Decree in:

United States et al.

v.

American Electric Power Service Corp., et al.

FOR THE STATE OF CONNECTICUT:



RICHARD BLUMENTHAL
Attorney General



KIMBERLY MASSICOTTE
Assistant Attorney General



JOSE A. SUAREZ
Assistant Attorney General

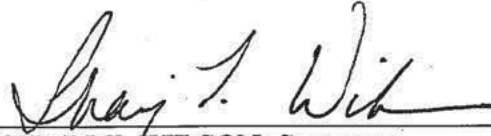
Signature Page for Consent Decree in:

United States et al.

v.

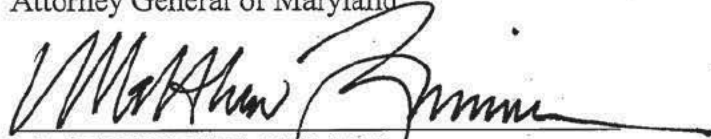
American Electric Power Service Corp., et al.

FOR THE STATE OF MARYLAND:



SHARI T. WILSON, Secretary
Maryland Department of the Environment
1800 Washington Blvd.
Baltimore, Maryland 21230

DOUGLAS F. GANSLER
Attorney General of Maryland



MATTHEW ZIMMERMAN
Assistant Attorney General
Office of the Attorney General
1800 Washington Blvd.
Baltimore, Maryland 21230
410-537-3452

Signature Page for Consent Decree in:

United States et al.
v.
American Electric Power Service Corp., et al.

FOR THE COMMONWEALTH OF MASSACHUSETTS:

MARTHA COAKLEY
ATTORNEY GENERAL

A handwritten signature in blue ink, appearing to read "Fred D. Aug", with a long horizontal line extending to the right.

FREDERICK D. AUGENSTERN
Assistant Attorney General
Environmental Protection Division
1 Ashburton Place, 18th Floor
Boston, Massachusetts 02108
(617) 727-2200 ext. 2427

Signature Page for Consent Decree in:

United States et al.
v.
American Electric Power Service Corp., et al.

FOR THE STATE OF NEW HAMPSHIRE:



MAUREEN D. SMITH
Senior Assistant Attorney General
33 Capitol Street
Concord, New Hampshire 03301



K. ALLEN BROOKS
Assistant Attorney General
33 Capitol Street
Concord, New Hampshire 03301

Signature Page for Consent Decree in:

United States et al.

v.

American Electric Power Service Corp., et al.

FOR THE STATE OF NEW JERSEY:

Very Truly Yours,

ANNE MILGRAM
ATTORNEY GENERAL OF NEW JERSEY


By:


Jon C. Martin
Deputy Attorney General

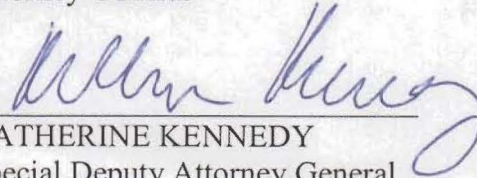
Signature Page for Consent Decree in:

United States et al.
v.
American Electric Power Service Corp., et al.

FOR THE STATE OF NEW YORK:



ANDREW M. CUOMO
Attorney General



KATHERINE KENNEDY
Special Deputy Attorney General
for Environmental Protection



ROBERT ROSENTHAL
MICHAEL J. MYERS
Assistant Attorneys General
Environmental Protection Bureau
The Capitol
Albany, New York 12224
(518) 402-2260
Of counsel

Signature Page for Consent Decree in:

United States et al.


v.

American Electric Power Service Corp., et al.

FOR THE STATE OF RHODE ISLAND:



PATRICK C. LYNCH
Attorney General



TRICIA K. JEDELE
Special Assistant Attorney General
150 South Main Street
Providence, Rhode Island 02903
Of counsel

Signature Page for Consent Decree in:

United States, et al.

v.

American Electric Power Service Corp., et al.

FOR THE STATE OF VERMONT:

WILLIAM H. SORRELL
ATTORNEY GENERAL
STATE OF VERMONT

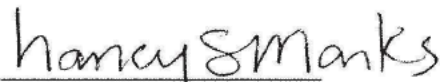


KEVIN O. LESKE
ERICK TITRUD
Assistant Attorneys General
Environmental Division
109 State Street
Montpelier, VT 05609-1001

Signature Page for Consent Decree in:

United States et al.
v.
American Electric Power Service Corp., et al.

FOR CITIZEN PLAINTIFFS:



NANCY S. MARKS
Natural Resources Defense Council, Inc.
40 West 20th Street
New York, New York 10011
(212) 727-4414

For Citizen Plaintiffs Sierra Club and
Natural Resources Defense Council, Inc.

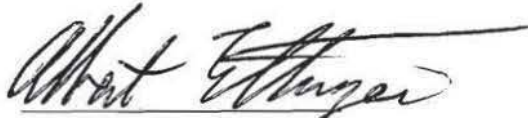
Signature Page for Consent Decree in:

United States et al.

v.

American Electric Power Service Corp., et al.

FOR CITIZEN PLAINTIFFS:



ALBERT F. ETTINGER
Environmental Law & Policy Center
35 East Wacker Drive, Suite 1300
Chicago, Illinois 60601-2110

For Citizen Plaintiffs Ohio Citizen Action,
CitizensAction Coalition of Indiana,
Hoosier Environmental Council,
Ohio Valley Environmental Coalition,
West Virginia Environmental Council,
Clean Air Council,
Izaak Walton League of America,
United States Public Interest Research Group,
National Wildlife Federation,
Indiana Wildlife Federation
and League of Ohio Sportsmen

Signature Page for Consent Decree in:

United States et al.

v.

American Electric Power Service Corp., et al.

FOR CITIZEN PLAINTIFFS:



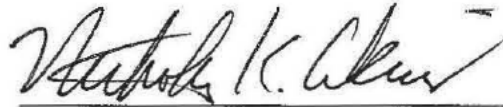
STEPHEN P. SAMUELS, Ohio Bar #0007979
Schottenstein, Zox & Dunn Co., LPA
P.O. Box 165020
Columbus, Ohio 43216-5020
(614) 462-5021

Local Counsel for Sierra Club and
Natural Resources Defense Council, Inc. Ohio Citizen
Action, Citizens Action Coalition of Indiana, Hoosier
Environmental Council, Ohio Valley
Environmental Coalition, West Virginia
Environmental Council, Clean Air Council,
Izaak Walton League of America, United States
Public Interest Research Group, National Wildlife
Federation, Indiana Wildlife Federation, and League
of Ohio Sportsmen

Signature Page for Consent Decree in:

United States et al
v.
American Electric Power Service Corp , et al.

FOR DEFENDANTS AMERICAN ELECTRIC POWER SERVICE CORPORATION, ET AL.:



NICHOLAS K. AKINS
Executive Vice President – Generation

**APPENDIX A
ENVIRONMENTAL MITIGATION PROJECTS**

In compliance with and in addition to the requirements in Section VIII of this Consent Decree (Environmental Mitigation Projects), Defendants shall comply with the requirements of this Appendix to ensure that the benefits of the \$36 million in federally directed Environmental Mitigation Projects are achieved.

I. National Parks Mitigation

- A. Within 45 days from the Date of Entry, Defendants shall pay to the National Park Service the sum of \$2 million to be used in accordance with the Park System Resource Protection Act, 16 U.S.C. § 19jj, for the restoration of land, watersheds, vegetation, and forests using adaptive management techniques designed to improve ecosystem health and mitigate harmful effects from air pollution. This may include reforestation or restoration of native species and acquisition of equivalent resources and support for collaborative initiatives with state and local agencies and other stakeholders to develop plans to assure resource protection over the long-term. Projects will focus on one or more of the following Class I areas alleged in the underlying action to have been injured by emissions from Defendants facilities: Shenandoah National Park, Mammoth Cave National Park, and Great Smoky Mountains National Park.
- B. Payment of the amount specified in the preceding paragraph shall be made to the Natural Resource Damage and Assessment Fund managed by the United States Department of the Interior. Instructions for transferring funds will be provided to the Defendants by the National Park Service. Notwithstanding Section I.A of this Appendix, payment of funds by Defendants is not due until ten (10) days after receipt of payment instructions.
- C. Upon payment of the required funds into the Natural Resource Damage and Assessment Fund, Defendants shall have no further responsibilities regarding the implementation of any project selected by the National Park Service in connection with this provision of the Consent Decree.

II. Overall Environmental Mitigation Project Schedule and Budget

- A. Within 120 days of the Date of Entry, as further described below, Defendants shall submit plans to EPA for review and approval for completing the remaining \$34 million in federally directed Environmental Mitigation Projects specified in this Appendix over a period of not more than five (5) years from the Date of Entry. EPA will consult with the Citizen Plaintiffs, through their counsel, prior to approving or commenting on any proposed plan. The Parties agree that Defendants are entitled to spread their payments for Environmental Mitigation Projects evenly over the five-year period commencing upon the Date of Entry. Defendants are not, however, precluded from accelerating payments to better effectuate a proposed mitigation plan, provided however, Defendants shall not be

entitled to any reduction in the nominal amount of the required payments by virtue of the early expenditures. EPA may, but is not required to, approve a proposed Project budget that results in a back-loading of some expenditures. EPA shall determine prior to approval that all Projects are consistent with federal law.

- B. Defendants may, at their election, consolidate the plans required by this Appendix into a single plan.
- C. In addition to the requirements set forth below, Defendants shall submit within 120 days of the Date of Entry, a summary-level budget and Project time-line that covers all of the Projects proposed.
- D. Beginning March 31, 2008, and continuing on March 31 of each year thereafter until completion of each Project (including any applicable periods of demonstration or testing), Defendants shall provide the United States and Citizen Plaintiffs with written reports detailing the progress of each Project, including Project Dollars.
- E. Within 60 days following the completion of each Project required under Appendix A, Defendants shall submit to the United States and Citizen Plaintiffs a report that documents the date that the Project was completed, the results of implementing the Project, including the emission reductions or other environmental benefits achieved, and the Project Dollars expended by Defendants in implementing the Project.
- F. Upon approval of the plans required by this Appendix by EPA, Defendants shall complete the Environmental Mitigation Projects according to the approved plans. Nothing in this Consent Decree shall be interpreted to prohibit Defendants from completing Environmental Mitigation Projects before the deadlines specified in the schedule of an approved plan.

III. Acquisition and Restoration of Ecologically Significant Areas in Indiana, Kentucky, North Carolina, Ohio, Pennsylvania, Virginia, and West Virginia

- A. Within 120 days of the Date of Entry, and on each anniversary of the initial submission for the following four (4) years, Defendants shall submit a plan to EPA for review and approval, in consultation with the Citizen Plaintiffs, for acquisition and/or restoration of ecologically significant areas in Indiana, Kentucky, North Carolina, Ohio, Pennsylvania, Virginia, and West Virginia (“Land Acquisition and Restoration”). Defendants shall spend no less than a total of \$10 million in Project Dollars on Land Acquisition and Restoration over the five year period provided under this Appendix for completion of federally directed Environmental Mitigation Projects.

- B. Defendants' proposed plan shall:
1. Describe the proposed Land Acquisition and Restoration projects in sufficient detail to allow the reader to ascertain how each proposed action meets the requirements set out below. For purposes of this Appendix and Section VIII (Environmental Mitigation Projects) of this Consent Decree, land acquisition means purchase of interests in land, including fee ownership, easements, or other restrictions that run with the land that provide for perpetual protection of the acquired land. Restoration may include, by way of illustration, direct reforestation (particularly of tree species that may be affected by acidic deposition) and soil enhancement. Any restoration action must also incorporate the acquisition of an interest in the restored lands sufficient to ensure perpetual protection of the restored land. Any proposal for acquisition of land must identify fully all owners of the interests in the land. Every proposal for acquisition of land must identify the ultimate holder of the interests to be acquired and provide a basis for concluding that the proposed holder of title is appropriate for long-term protection of the ecological or environmental benefits sought to be achieved through the acquisition.
 2. Describe generally the ecological significance of the area to be acquired or restored. In particular, identify the environmental/ecological benefits expected as a result of the proposed action. In proposing areas for acquisition and restoration, Defendants shall focus on those areas that are in most need of conservation action or that promise the greatest conservation return on investment.
 3. Describe the expected cost of the Land Acquisition and Restoration, including the fair market value of any areas to be acquired.
 4. Identify any person or entity other than Defendants that will be involved in the land acquisition or restoration action. Defendants shall describe the third-party's role in the action and the basis for asserting that such entity is able and suited to perform the intended role. For purposes of this Section of the Appendix, third-parties shall only include non-profits; federal, state, and local agencies; or universities. Any proposed third-party must be legally authorized to perform the proposed action or to receive Project Dollars.
 5. Include a schedule for completing and funding each portion of the project.
- C. Performance - Upon approval of the plan by EPA, after consultation with the Citizen Plaintiffs, Defendants shall complete the Land Acquisition and Restoration project according to the approved plan and schedule.

IV. Nitrogen Impact Mitigation in the Chesapeake Bay

- A. Within 120 days of Date of Entry, Defendants shall submit a plan to EPA for review and approval, in consultation with the Citizen Plaintiffs, for the mitigation of adverse impacts on the Chesapeake Bay associated with nitrogen (“Chesapeake Bay Mitigation Project”). Defendants shall spend no less than a total of \$3 million in Project Dollars on the Chesapeake Bay Mitigation Project.

- B. Defendant’s proposed plan shall:
 - 1. Describe proposed Project(s) that reduce nitrogen loading in the Chesapeake Bay or otherwise mitigate the adverse effects of nitrogen in the Chesapeake Bay. Projects that may be approved include, by way of illustration, creation of forested stream buffers on agricultural land or other land cover to establish a “buffer zone” to keep livestock out of the adjoining waterway and to filter runoff before it enters the waterway.

 - 2. Describe generally the expected environmental benefit of the proposed Chesapeake Bay Mitigation Project. The key criteria for selection of components of the Project are the magnitude of the expected ecological/environmental benefit(s) in relation to the cost and the relative permanence of the expected benefit(s). Expected loadings benefits should be quantified to the extent practicable.

 - 3. Describe the expected cost of each element of the Chesapeake Bay Mitigation Project, including the fair market value of any interests in land to be acquired.

 - 4. Identify any person or entity other than Defendants that will be involved in any aspect of the Chesapeake Bay Mitigation Project. Defendants shall describe the third-party’s role in the action and the basis for asserting that such entity is able and suited to perform the intended role. For purposes of this Section of the Appendix, third-parties shall only include non-profits; federal, state, and local agencies; or universities. Any proposed third-party must be legally authorized to perform the proposed action or to receive Project Dollars.

 - 5. Include a schedule for completing and funding each portion of the Project.

- C. Performance - Upon approval of the plan for Chesapeake Bay Mitigation by EPA, Defendants shall complete the Project according to the approved plan and schedule.

V. Mobile Source Emission Reduction Projects

- A. Within 120 days of the Date of Entry, Defendants shall submit a plan to EPA for review and approval, in consultation with the Citizen Plaintiffs, for the completion of Projects to reduce emissions from Defendants' fleet of barge tugboats on the Ohio River, diesel trains at or near power plants, Defendants' fleet of motor vehicles in certain eastern states, and/or truck stops in certain eastern states ("Mobile Source Projects"). Defendants shall spend no less than a total of \$21 million in Project Dollars on one or more of the three Mobile Source Projects specified in this Section, in accordance with the plans for such Projects approved by EPA, after consultation with the Citizen Plaintiffs. The key criteria for selection of components of the Mobile Source Projects are the magnitude of the expected environmental benefit(s) in relation to the cost.
- B. Diesel Tug/Train Project
1. Defendants are among the leading barge operators in the country, with operations on the Ohio River, the Mississippi River, and the Gulf Coast. Barges are propelled by tugboats, which generally use a type of marine diesel fuel known as No. 2 distillate fuel oil. Tugboats that switch to ultra-low sulfur diesel fuel ("ULSD") reduce emissions of NO_x, PM, volatile organic compounds ("VOCs"), and other air pollutants. All marine diesel fuel must be ULSD by June 1, 2012, pursuant to EPA's Nonroad Diesel Rule (see "Control of Emissions of Air Pollution from Nonroad Diesel Engines and Fuels; Final Rule," 69 Fed. Reg. 38,958 (June 29, 2004)). Defendants also receive coal by diesel trains.
 2. As part of the plan for Mobile Source Projects, Defendants may elect to achieve accelerated emission reductions from their tugboat fleet on the Ohio River ("Ohio River Tug Fleet") and/or their diesel powered trains used at or near their power plants, as one of the three possible mobile source Projects under this Consent Decree ("Diesel Tug/Train Project").
 3. The Diesel Tug/Train Project shall require one or more of the following:
 - a. The accelerated retrofitting or re-powering of Tugs with engines that require the use of ULSD. Selection of this Project is expressly conditioned upon identification of satisfactory technology and an agreement between EPA and Defendants on how to credit Project Dollars towards this project.
 - b. The retrofitting or repowering of the marine engines in the Ohio River Tug Fleet with diesel oxidation catalysts ("DOCs"), diesel particulate filters ("DPFs"), or other equivalent advanced technologies that reduce emissions of PM and VOCs from marine engines in tugboats (collectively "DOC/DPFs"). Defendants shall only install DOCs/DPFs that have received applicable approvals or

verifications, if any, from the relevant regulatory agencies for reducing emissions from tugboat engines. Defendants must maintain any DOCs/DPFs installed as part of the Tug Project for the useful life of the equipment (as defined in the proposed Plan), even after the completion of the Tug Project. Project Dollars may be spent on DOCs/DPFs within 5 years of the Date of Entry, in accordance with the approved schedule for the mitigation projects in this Appendix.

- c. The accelerated use of ULSD for the Ohio River Tug Fleet, from the Date of Entry through January 1, 2012. Notwithstanding any other provision of this Consent Decree, including this Appendix, Defendants shall only receive credit for the incremental cost of ULSD as compared to the cost of the fuel Defendants would otherwise utilize.
 - d. Emission reduction measures for diesel powered trains. Such measures may include retro-fitting with, or conversion to, Multiple Diesel Engine GenSets that are EPA Tier III Off-Road certified; Diesel Electric Hybrid; Anti-idling controls/strategies and Auto Shut-Off capabilities. Selection of this Project is expressly conditioned upon identification of satisfactory technology and an agreement between EPA and Defendants on how to credit Project Dollars towards this project.
4. The proposed plan for the Diesel Tug/Train Project shall:
- a. Describe the expected cost of the project, including the costs for any equipment, material, labor costs, and the proposed method for accounting for the cost of each element of the Diesel Tug/Train Project, including the incremental cost of ULSD.
 - b. Describe generally the expected environmental benefit of the project, including any expected fuel efficiency improvements and quantify emission reductions expected.
 - c. Include a schedule for completing each portion of the Diesel Tug/Train Project.
5. Performance - Upon approval of the Diesel Tug/Train Project plan by EPA, Defendants shall complete the project according to the approved plan and schedule.

C. Hybrid Vehicle Fleet Project

1. AEP has a fleet of approximately 11,000 motor vehicles in the eleven states where it operates, including vehicles in Indiana, Ohio, Michigan, Virginia, West Virginia, and Kentucky. These motor vehicles are generally powered by conventional diesel or gasoline engines and include vehicles such as diesel “bucket” trucks. The use of hybrid engine technologies in Defendants’ motor vehicles, such as diesel-electric engines, will improve fuel efficiency and reduce emissions of NO_x, PM, VOCs, and other air pollutants.
2. As part of the plan for Mobile Source Projects, Defendants may elect to spend Project Dollars on the replacement of conventional motor vehicles in their fleet with newly manufactured Hybrid Vehicles (“Hybrid Vehicle Fleet Project”).
3. The proposed plan for the Hybrid Vehicle Fleet Project shall:
 - a. Propose the replacement of conventional gasoline or diesel powered motor vehicles (such as bucket trucks) with Hybrid Vehicles. For purposes of this subsection of this Appendix, “Hybrid Vehicle” means a vehicle that can generate and utilize electric power to reduce the vehicle’s consumption of fossil fuel. Any Hybrid Vehicle proposed for inclusion in the Hybrid Fleet Project shall meet all applicable engine standards, certifications, and/or verifications.
 - b. Provide for Hybrid Vehicles replacement in that portion of Defendants’ fleet in Indiana, Ohio, Michigan, West Virginia, Virginia, and/or Kentucky. Notwithstanding any other provision of this Consent Decree, including this Appendix, Defendants shall only receive credit toward Project Dollars for the incremental cost of Hybrid Vehicles as compared to the cost of a newly manufactured, similar motor vehicle.
 - c. Prioritize the replacement of diesel-powered vehicles in Defendants’ fleet.
 - d. Provide a method to account for the costs of the Hybrid Vehicles, including the incremental costs of such vehicles as compared to conventional gasoline or diesel motor vehicles.
 - e. Certify that Defendants will use the Hybrid Vehicles for their useful life (as defined in the proposed plan).
 - f. Include a schedule for completing each portion of the Project.

g. Describe generally the expected environmental benefits of the Project, including any fuel efficiency improvements, and quantify emission reductions expected.

4. Performance - Upon approval by EPA of the plan for the Hybrid Vehicle Fleet Project, after consultation with the Citizen Plaintiffs, Defendants shall complete the Project according to the approved plan.

D. Truck Stop Electrification

1. Long-haul truck drivers typically idle their engines at night at rest areas to supply heat or cooling in their sleeper cab compartments, and to maintain vehicle battery charge while electrical appliances such as televisions, computers, and microwaves are in use. Modifications to rest areas to provide parking spaces with electrical power, heat, and air conditioning will allow truck drivers to turn their engines off. Truck stop electrification reduces idling time and therefore reduces diesel fuel usage, and thus reduces emissions of PM, NO_x, and VOCs.

2. As part of the plan for Mobile Source Projects, Defendants may elect to achieve emission reductions by truck stop electrification, which shall include, where necessary, techniques and infrastructure needed to support such a program (“Truck Stop Electrification Project”).

3. The proposed plan for the Truck Stop Electrification Project shall:

a. Identify truck stops in one or more of the following States for Electrification: Ohio, Indiana, Kentucky, North Carolina, Pennsylvania, West Virginia, and Virginia. EPA may give preference to electrification Projects that are co-located, if possible, along the same transportation corridor.

b. Describe the level of expected usage of the planned electrification facilities, air quality in the vicinity of the proposed Projects, proximity of the proposed Project to population centers, and whether the owner or some other entity is willing to pay for some portion of the work.

c. Provide for the construction of truck stop electrification stations with established technologies and equipment.

d. Account for hardware procurement and installation costs at the recipient truck stops.

e. Include a schedule for completing each portion of the Project.

- f. Describe generally the expected environmental benefits of the Project and quantify emission reductions expected.
-
- 4. Performance - Upon approval of the plan for the Truck Stop Electrification Project by EPA, after consultation with the Citizen Plaintiffs, Defendants shall complete the Project according to the approved plan.

APPENDIX B

REPORTING REQUIREMENTS

I. Annual Reporting Requirements

In accordance with the dates specified below, for periods on and after the Date of Entry, Defendants shall submit annual reports to the United States, the States, and the Citizen Plaintiffs, electronically and in hard copy, as required by Paragraph 143 and certified as required by Paragraph 146. In such annual reports, Defendants shall include the following information:

A. Eastern System-Wide Annual Tonnage Limitations for SO₂ and NO_x

Beginning on March 31, 2010, for the Eastern System-Wide Annual Tonnage Limitations for NO_x, and March 31, 2011, for the Eastern System-Wide Annual Tonnage Limitations for SO₂, and annually thereafter, Defendants shall report the following information: (a) the total actual annual tons of the pollutant emitted from each Unit (or for Units vented to a common stack, from each combined stack) within the AEP Eastern System, as defined in Paragraph 7, during the prior calendar year; (b) the total actual annual tons of the pollutant emitted from the AEP Eastern System during the prior calendar year; (c) the difference, if any, between the applicable Eastern System-Wide Annual Tonnage Limitation for the pollutant in that calendar year and the amount reported in subparagraph (b); and (d) the annual average emission rate, expressed as a lb/mmBTU for NO_x, for each Unit within the AEP Eastern System and for the entire AEP Eastern System during the prior calendar year. Data reported pursuant to this subsection shall be based upon the CEMS data submitted to the Clean Air Markets Division.

B. Plant-Wide Annual Rolling Average Tonnage Limitation for SO₂ at Clinch River

Beginning on March 31, 2011, and continuing annually thereafter, Defendants shall report: (a) the actual tons of SO₂ emitted from all Units at the Clinch River plant on an annual rolling average basis as defined in Paragraphs 47 and 88 for the prior calendar year; and (b) the applicable Plant-Wide Annual Rolling Average Tonnage Limitation for SO₂ at the Clinch River plant for the prior calendar year. For calendar years other than 2010 and 2015, Defendants shall also report the 12-month rolling average emissions for each month.

C. Plant-Wide Tonnage Limitation for SO₂ at Kammer

Beginning on March 31, 2011, and continuing annually thereafter, Defendants shall report: (a) the actual tons of SO₂ emitted from all Units at the Kammer plant as specified in Paragraph 48 for the prior calendar year; and (b) the Plant-Wide Tonnage Limitation for SO₂ at the Kammer plant for that calendar year.

D. Reporting Requirements for Excess NO_x Allowances

1. Reporting Requirements for Unrestricted Excess NO_x Allowances

Beginning on March 31, 2010, and continuing annually through March 31, 2016, Defendants shall report the number of Unrestricted Excess NO_x Allowances available each year between 2009 through 2015, and how or whether such allowances were used so that Defendants account for each Unrestricted Excess NO_x Allowance for each year during 2009 through 2015. No later than March 31, 2016, Defendants shall report: (a) the cumulative number of unused Unrestricted Excess NO_x Allowances subject to surrender pursuant to Paragraph 75 and calculated pursuant to Paragraph 74, and (b) the total number of unused Unrestricted Excess NO_x Allowances that they surrendered.

2. Reporting Requirements for Restricted Excess NO_x Allowances

a. Beginning on March 31, 2010, and continuing annually through March 31, 2016, Defendants shall report: (a) the number of Restricted Excess NO_x Allowances available each year between 2009 through 2015; (b) the actual emissions from any New and Newly Permitted Unit during each year; (c) the actual NO_x emissions from the five natural gas plants listed in Paragraph 76 during each year; (d) the amount, if any, of Restricted Excess NO_x Allowances that are not subject to surrender each year because of Defendants' investment in renewable energy as defined in Paragraph 77 and the data supporting Defendants' calculation; and (e) the difference between the cumulative total of Restricted Excess NO_x Allowances available from each year and any prior year and the actual emissions reported under (b) and (c), above, for that year and any Restricted Excess NO_x Allowances not subject to surrender reported under (d), above. No later than March 31, 2016, Defendants shall report: (a) the cumulative number of unused Restricted Excess NO_x Allowances subject to surrender calculated pursuant to Paragraphs 76 and 77, and (b) the total number of unused Restricted Excess NO_x Allowances that they surrendered.

b. No later than March 31, 2017, and continuing annually thereafter, Defendants shall report: (a) the number of Restricted Excess NO_x Allowances available in the prior year; (b) the actual emissions from any New and Newly Permitted Unit during such year; (c) the actual emissions from the five natural gas plants listed in Paragraph 76 during such year; (d) the amount, if any, of Restricted Excess NO_x Allowances that are not subject to surrender for such year because of Defendants' investment in renewable energy as defined in Paragraph 77 and the data supporting Defendants' calculation; (e) the number of Restricted Excess NO_x Allowances subject to surrender for such year calculated pursuant to Paragraphs 76 and 77; and (f) the total number of unused Restricted Excess NO_x Allowances that they surrendered for such year.

E. Reporting Requirements for Excess SO₂ Allowances

Beginning on March 31, 2011, and continuing annually thereafter, Defendants shall report: (a) the number of Excess SO₂ Allowances subject to surrender calculated pursuant to Paragraph 93, and (b) the total number of Excess SO₂ Allowances that they surrendered.

F. Continuous Operation of Pollution Controls required by Paragraphs 68, 69, 87, and 102

On March 31 of the year following Defendants' obligation pursuant to this Consent Decree to commence Continuous Operation of an SCR, FGD, ESP, or Additional NO_x Pollution Controls, Defendants shall report the date that they commenced Continuous Operation of each such pollution control as required by this Consent Decree. Beginning on March 31, 2008, and continuing annually thereafter, Defendants shall report, for any SCR, FGD, ESP, or Additional NO_x Pollution Controls required to Continuously Operate during that year, the duration of any period during which that pollution control did not Continuously Operate, including the specific dates and times that such pollution control did not operate, the reason why Defendants did not Continuously Operate such pollution control, and the measures taken to reduce emissions of the pollutant controlled by such pollution control.

G. Installation of SO₂ and NO_x Pollution Controls

Beginning on March 31, 2008, and continuing annually thereafter, Defendants shall report on the progress of construction of NO_x and SO₂ pollution controls required by this Consent Decree including: (1) if construction is not underway, any available information concerning the construction schedule, including the dates of any major contracts executed during the prior calendar year, and any major components delivered during the prior calendar year; (2) if construction is underway, the estimated percent of installation as of the end of the prior calendar year, the current estimated construction completion date, and a brief description of completion of significant milestones during the prior calendar year, including a narrative description of the current construction status (e.g. foundations completed, absorber installation proceeding all material on-site, new stack erection completed, etc.); and (3) once construction is complete, the dates the equipment was placed in service and any acceptance testing was performed during the prior calendar year.

H. Installation and Operation of PM CEMS

Beginning on March 31, 2013, for Cardinal Units 1 and 2 and a third Unit identified pursuant to Paragraph 110, and continuing annually thereafter for all periods of operation of PM CEMS as required by this Consent Decree, Defendants shall report the data recorded by the PM CEMS, expressed in lb/mmBTU on a 3-hour rolling average basis in electronic format for the prior calendar year, in accordance with Paragraph 107.

I. Other SO₂ Measures

Commencing in the first annual report Defendants submit pursuant to Paragraph 143, and continuing annually thereafter, Defendants shall submit all data necessary to determine Defendants' compliance with the annual average coal content specified in the table in Paragraph 90.

J. 1-Hour Average NO_x Emission Rate and 30-Day Rolling Average Emission Rates for SO₂ and NO_x

1. Beginning on March 31 of the year following Defendants' obligation pursuant to this Consent Decree to first comply with an applicable 1-Hour Average NO_x Emission Rate and/or 30-Day Rolling Average Emission Rate for SO₂ and NO_x, and continuing annually thereafter, Defendants shall report all 1-Hour Average Emission Rate results and/or 30-Day Rolling Average Emission Rate results to determine compliance with such emission rate, as defined in Paragraph 4 or 5, as appropriate. Defendants shall also report: (a) the date and time that the Unit initially combusts any fuel after shutdown; (b) the date and time after startup that the Unit is synchronized with a utility electric distribution system; (c) the date and time that the fire is extinguished in a Unit; and (d) for the fifth and subsequent Cold Start Up Period that occurs within any 30-Day period, the earlier of the date and time that is either (i) eight hours after the unit is synchronized with a utility electric distribution system, or (ii) the flue gas has reached the SCR operational temperature range specified by the catalyst manufacturer.

2. Within the first report that identifies a 1-Hour Average NO_x Emission Rate or 30-Day Rolling Average Emission Rate for SO₂ or NO_x, Defendants shall include at least five (5) example calculations (including hourly CEMS data in electronic format for the calculation) used to determine the 1-Hour Average NO_x Emission Rate and the 30-Day Rolling Average Emission Rate for SO₂ or NO_x for five (5) randomly selected days. If at any time Defendants change the methodology used in determining the 1-Hour Average NO_x Emission Rate or the 30-Day Rolling Average Emission Rate for SO₂ or NO_x, Defendants shall explain the change and the reason for using the new methodology.

K. 30-Day Rolling Average Removal Efficiency for SO₂

1. Beginning on March 31 of the year following Defendants' obligation pursuant to this Consent Decree to first comply with a 30-Day Rolling Average Removal Efficiency, and continuing annually thereafter, Defendants shall report all 30-Day Rolling Average Removal Efficiency results to determine compliance with such removal efficiency as defined in Paragraph 6 or, for Conesville Units 5 and 6, as specified in Appendix C.

2. Within the first report that identifies a 30-Day Rolling Average Removal Efficiency for SO₂, Defendants shall include at least five (5) example calculations (including hourly CEMS data in electronic format for the calculation) used to determine the 30-Day Rolling Average Removal Efficiency for five (5) randomly selected days. If

at any time Defendants change the methodology used in determining the 30-Day Rolling Average Removal Efficiency, Defendants shall explain the change and the reason for using the new methodology.

L. PM Emission Rates

Beginning on March 31, 2010, for Cardinal Units 1 and 2, and beginning on March 31, 2013 for Muskingum River Unit 5, and continuing annually thereafter, Defendants shall report the PM Emission Rate as defined in Paragraph 51, for Cardinal Unit 1, Cardinal Unit 2, and Muskingum River Unit 5. For all such Units, Defendants shall attach a copy of the executive summary and results of any stack test performed during the calendar year covered by the annual report.

M. Environmental Mitigation Projects

1. Mitigation Projects to be Conducted by the States

Defendants shall report the disbursement of funds as required in Paragraph 127 of the Consent Decree in the next annual progress report that Defendants submit pursuant to Paragraph 143 following such disbursement of funds.

2. Appendix A Projects

Beginning March 31, 2008, and continuing on March 31 of each year thereafter until completion of each Project (including any applicable periods of demonstration or testing), Defendants shall provide the United States and Citizen Plaintiffs with written reports detailing the progress of each Project, including Project Dollars.

N. Other Unit becoming an Improved Unit

If Defendants decide to make an Other Unit an Improved Unit, Defendants shall so state in the next annual progress report they submit pursuant to Paragraph 143 after making such decision, and comply with the reporting requirements specified in Section I.G of this Appendix and any other reporting or notice requirements in accordance with the Consent Decree.

II. Deviation Reports

Beginning March 31, 2008, and continuing annually thereafter, Defendants shall report a summary of all deviations from the requirements of the Consent Decree that occurred during the prior calendar year, identifying the date and time that the deviation occurred, the date and time the deviation was corrected, the cause and any corrective actions taken for each deviation, if necessary, and the date that the deviation was initially reported under Paragraph 145. In addition to any express requirements in Section I, above, or in the Consent Decree, such deviations required to be reported include, but are not limited to, the following requirements: the 1-Hour Average NO_x Emission Rate, the

30-Day Rolling Average Emission Rates for SO₂ and NO_x, the 30-Day Rolling Average Removal Efficiency for SO₂, and the PM Emission Rate.

III. Submissions Pending Review

In each annual report Defendants submit pursuant to Paragraph 143, Defendants shall include a list of all plans or submissions made pursuant to this Consent Decree during the calendar year covered by the annual report, the date(s) such plans or submissions were submitted to one or more Plaintiffs for review and/or approval, and shall identify which, if any, are still pending review and approval by Plaintiffs upon the date of submission of the annual report.

IV. Other Information Necessary To Determine Compliance

To the extent that information not expressly identified above is necessary to determine Defendants' compliance with the requirements of this Consent Decree during a reporting period, and has not otherwise been submitted in accordance with the provisions of the Consent Decree, Defendants shall provide such information as part of the annual report required pursuant to Section XI of the Consent Decree.

APPENDIX C

MONITORING STRATEGY AND CALCULATION OF THE 30-DAY ROLLING AVERAGE REMOVAL EFFICIENCY FOR CONESVILLE UNITS 5 AND 6

I. Monitoring Strategy

1. The SO₂ monitoring system for Conesville Units 5 & 6 will consist of two separate FGD inlet monitors in each of the two FGD inlet ducts for each Unit, and one FGD outlet monitor in the combined flow from the outlets of the FGD modules for each Unit, prior to the common stack.
2. Due to space constraints and potential interferences, monitors are currently located in the inlet duct for one FGD module on each Unit and at the combined outlet from both FGD modules for each Unit prior to entering the stack using best engineering judgment.
3. On or before December 31, 2008, Defendants shall submit a monitoring plan to EPA for approval that will propose where to site and install an additional inlet monitor in each of the unmonitored FGD inlet ducts for each Unit, and include a requirement that Defendants submit a complete certification application for the Conesville Units 5 & 6 monitoring system to EPA and the state permitting authority.
4. The Monitoring Plan will incorporate the applicable procedures and quality assurance testing found in 40 C.F.R. Part 75, subject to the following:
 - a. The PS-2 siting criteria will not be applied to these monitoring systems; however, the majority of the procedures in Section 8.1.3.2 of PS-2 will be followed. Sampling of at least nine (9) sampling points selected in accordance with PS-1 will be performed prior to the initial RATA. If the resultant SO₂ emission rates for any single sampling point calculated in accordance with Equation 19.7 are all within 10% or 0.02 lb/mmBtu of the mean of all nine (9) sampling points, the alternative traverse point locations (0.4, 1.2, and 2.0 meters from the duct wall) will be representative and may be used for all subsequent RATAs.
 - b. The required relative accuracy test audit will be performed in accordance with the procedures of 40 C.F.R. Part 75, except that the calculations will be performed on an SO₂ emission rate basis (i.e., lb/mmBtu).
 - c. The criteria for passing the relative accuracy test audit will be the same criteria that 40 C.F.R. Part 75 requires for relative accuracy or alternative performance specification as provided for NO_x emission rates.

- d. "Diluent capping" (i.e., 5% CO₂) will be applied to the SO₂ emission rate for any hours where the measured CO₂ concentration rounds to zero.
- e. Results of quality assurance testing, data gathered by the inlet and outlet monitoring systems, and the resultant 30-day Rolling Average Removal Efficiencies for these monitoring systems are not required to be reported in the quarterly reports submitted to EPA's Clean Air Markets Division for purposes of 40 C.F.R. Part 75. Results will be maintained at the facility and available for inspection, and the 30-day Rolling Average Removal Efficiency will be reported in accordance with the requirements of the Consent Decree and Appendix B. Equivalent data retention and reporting requirements will be incorporated into the applicable permits for these Units.
- f. Missing Data Substitution of 40 C.F.R Part 75 will not be implemented.
- g. Initial performance testing will be performed before the effective date of the 30-Day Rolling Average Removal Efficiency requirements, and the results will be reported to Plaintiffs as part of the annual report submitted in accordance with Appendix B.

II. Calculation of 30-Day Rolling Average Removal Efficiency

1. Removal efficiency shall be calculated by the equation:

$$[\text{SO}_2 \text{ emission rate}_{\text{Inlet}} - \text{SO}_2 \text{ emission rate}_{\text{Outlet}}] / \text{SO}_2 \text{ emission rate}_{\text{Inlet}} * 100$$

2. Inlet and outlet emission rates shall be calculated using the methodology specified in 40 C.F.R. Part 60 Appendix B – Method 19. Inlet emission rates will be based on the average of the valid recorded values calculated for each of the inlet FGD monitors at each Unit. Measurements are made on a wet basis, so Equation 19.7 will be utilized to determine the hourly SO₂ emission rate at each location. To make the conversion between the measured wet SO₂ and CO₂ concentrations and an emission rate in pounds per million BTU, an electronic Data System will perform Equation 19.7 using the SO₂ ppm conversion factor from Table 19-1 of Method 19 and the Fc factor for the applicable fuel (currently bituminous coal) in Table 19-2 of Method 19. The resulting equation will be:

$$\text{Emission rate (lb SO}_2\text{/mmBtu)} = 1.660 \times 10^{-7} * \text{SO}_2 \text{ (in ppm)} * \text{Fc} * 100 / \text{CO}_2 \text{ (in \%)}$$

3. The electronic data system will calculate the hourly average SO₂ and CO₂ concentration in accordance with 40 C.F.R. Part 75 quality control/quality assurance requirements and will compute and retain these SO₂ emission rates for every operating hour meeting the minimum data capture requirements in accordance with 40 C.F.R. Part 75. Prior to the

calculation of the SO₂ emission rate, hourly SO₂ and CO₂ concentrations will be rounded to the nearest tenth (i.e., 0.1 ppm or 0.1 % CO₂) and the resulting SO₂ emission rate will be rounded to the nearest thousandth (i.e., 0.001 lb/mmBtu).

4. From these hourly SO₂ emission rates, SO₂ removal efficiencies will be calculated for each hour when the Unit is firing fossil fuel, and the hourly SO₂ and CO₂ monitors meet the QA/QC requirements of Part 75. Hourly SO₂ removal efficiencies will be computed by taking the hourly inlet SO₂ emission rate minus the outlet SO₂ emission rate, dividing the result by inlet SO₂ emission rate and multiplying by 100. The resulting removal efficiency will be rounded to the nearest tenth (i.e., 95.1%). Daily SO₂ removal efficiencies will be calculated by taking the sum of Hourly SO₂ removal efficiencies and dividing by the number of valid monitored hours for each Operating Day. The resulting daily removal efficiencies will be rounded to the nearest tenth (i.e., 95.1%).
5. The 30-Day Rolling Average Removal Efficiency will be computed by taking the current Operating Day's daily SO₂ removal efficiency (as described in Paragraph 4 of this Appendix C) plus the previous 29 Operating Days' daily SO₂ removal efficiency, and dividing the sum by 30. In the event that a daily SO₂ removal efficiency is not available for an Operating Day, Defendants shall exclude that Operating Day from the calculation of the 30-Day Rolling Average Removal Efficiency. The resulting 30-day Rolling Average Removal Efficiency will be rounded to the nearest tenth of a percent (i.e., a value of 95.04% rounds down to 95.0%, and a value of 95.05% rounds up to 95.1%).

OHIO CITIZEN ACTION, ET AL.,)	
)	
Plaintiffs,)	
)	
v.)	JUDGE GREGORY L. FROST
)	Magistrate Judge Norah McCann King
)	
AMERICAN ELECTRIC POWER SERVICE)	
CORP., ET AL.,)	Civil Action No. C2-04-1098
)	
Defendants.)	
)	

JOINT NOTICE OF THE PARTIES' SUBSTITUTION OF CORRECTED PAGES FOR THE PROPOSED CONSENT DECREE

On October 9, 2007, the United States of America (“United States”) lodged a proposed Consent Decree in the above-captioned matter, to which the AEP Defendants, the United States, the State Co-Plaintiffs, and thirteen Citizen Co-Plaintiffs were signatories (collectively “Parties”). The Parties recently noticed typographical or scriveners’ errors in three paragraphs of the Consent Decree, which are found at pages 35, 56, and 75. Corrected substitute pages, agreed upon by all of the Parties, are attached hereto as Attachment A. The pagination of the remaining pages of the Consent Decree remains the same. The Parties agree that their prior signatures from the originally lodged Consent Decree are sufficient, and that new signature pages need not be executed. To assist the Court in understanding the corrections, redlines of the corrected pages are found at Attachment B hereto.

The Parties request that the Court maintain the currently scheduled December 10, 2007 hearing date on the proposed Consent Decree. The United States will file a Motion to Enter the Consent Decree on or before December 3, 2007. Although the United States published a Notice

seeking public comment on the originally lodged proposed Consent Decree, the corrections of these three typographical and scriveners' errors are not material and do not warrant additional notice and comment. Accordingly, the Parties request that the Court maintain the current schedule and continue to bring this matter to an expeditious conclusion.

Respectfully submitted:

DATED: November 30, 2007

ON BEHALF OF ALL PLAINTIFFS:

/s/ Justin A. Savage
JUSTIN A. SAVAGE
JENNIFER A. LUKAS-JACKSON
THOMAS A. BENSON
KATHERINE L. VANDERHOOK
MYLES E. FLINT, II
Trial Attorneys
Environmental Enforcement Section
Environment and Natural Resources Division
United States Department of Justice
P.O. Box 7611
Washington, D.C. 20044-7611
Phone: (202) 514-5261
Facsimile: (202) 616-6584
Email: Thomas.Benson@usdoj.gov

ON BEHALF OF ALL DEFENDANTS:

s/ D. Michael Miller (w/ permission)
D. MICHAEL MILLER (0023117), Trial Attorney
American Electric Power Service Corporation
1 Riverside Plaza, 29th Floor
Columbus, OH 43215
(614) 716-1645
dmmiller@aep.com
Counsel for Defendants Ohio Power Company,
Appalachian Power Company, Indiana Michigan
Power Company, and Columbus Southern Power
Company

s/ Alvin J. McKenna (w/ permission)
ALVIN J. MCKENNA (0023145), Trial Attorney
Porter Wright Morris & Arthur LLP
41 South High Street
Columbus, OH 43215
(614) 227-1945
amckenna@porterwright.com
Counsel for Defendants American Electric Power
Service Corporation and Cardinal Operating
Company

OF COUNSEL:
JANET J. HENRY
American Electric Power Service Corp.
1 Riverside Plaza, 29th Floor
Columbus, OH 43215
Phone: (614) 716-1612
jjhenry@aep.com

DAVID T. BUENTE, JR.
KATHRYN B. THOMSON
THOMAS G. ECHIKSON
Sidley Austin
1501 K Street, NW
Washington, DC 20005
Phone: (202) 736-8000
dbuente@sidley.com
kthomson@sidley.com
techikson@sidley.com

JAMES B. HADDEN
ERIC B. GALLON
MOLLY S. CRABTREE
Porter Wright Morris & Arthur LLP
41 South High Street
Columbus, OH 43215
Phone: (614)227-2000
jhadden@porterwright.com
egallon@porterwright.com
mcrabtree@porterwright.com

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing Joint Notice of the Parties' Substitution of Corrected Pages for the Proposed Consent Decree was served upon Counsel of Record by electronic mail on November 30, 2007.

/s/ Justin Savage
Justin Savage

ATTACHMENT A

E. Super-Compliant SO₂ Allowances.

98. In each calendar year beginning in 2010, and continuing thereafter, Defendants may use in any manner authorized by law any SO₂ Allowances made available in that year as a result of maintaining actual SO₂ emissions from the AEP Eastern System below the Eastern System-Wide Annual Tonnage Limitations for SO₂ under this Consent Decree for each calendar year. Defendants shall timely report the generation of such Super-Compliant SO₂ Allowances in accordance with Section XI (Periodic Reporting) and Appendix B of this Consent Decree.

F. Reporting Requirements for SO₂ Allowances.

99. Defendants shall comply with the reporting requirements for SO₂ Allowances as described in Section XI (Periodic Reporting) and Appendix B.

G. General SO₂ Provisions.

100. To the extent an Emission Rate or 30-Day Rolling Average Removal Efficiency for SO₂ is required under this Consent Decree, Defendants shall use CEMS in accordance with the reference methods specified in 40 C.F.R. Part 75 to determine such Emission Rate or Removal Efficiency.

101. Notwithstanding Paragraphs 6 and 100, the 30-Day Rolling Average Removal Efficiency for SO₂ at Conesville Unit 5 and Conesville Unit 6 shall be determined in accordance with Appendix C.

VI. PM EMISSION REDUCTIONS AND CONTROLS

A. Optimization of Existing ESPs.

102. Beginning thirty (30) days after the Date of Entry, and continuing thereafter, Defendants shall Continuously Operate each ESP on Cardinal Unit 1, Cardinal Unit 2, and Muskingum River Unit 5 to maximize PM emission reductions at all times when the Unit is in

Consent Decree Violation	Stipulated Penalty (Per Day, Per Violation, Unless Otherwise Specified)
e. Failure to comply with the Eastern System-Wide Annual Tonnage Limitation for SO ₂	\$5,000 per ton for the first 1000 tons, and \$10,000 per ton for each additional ton above 1000 tons, plus the surrender, pursuant to the procedures set forth in Paragraphs 95 and 96, of SO ₂ Allowances in an amount equal to two times the number of tons by which the limitation was exceeded
f. Failure to comply with the Plant-Wide Annual Rolling Tonnage Limitation for SO ₂ at Clinch River	\$40,000 per ton, plus the surrender, pursuant to the procedures set forth in Paragraphs 95 and 96, of SO ₂ Allowances in an amount equal to two times the number of tons by which the limitation was exceeded
g. Failure to comply with the Eastern System-Wide Annual Tonnage Limitation for NO _x	\$5,000 per ton for the first 1000 tons, and \$10,000 per ton for each additional ton above 1000 tons, plus the surrender, pursuant to the procedures set forth in Paragraphs 82 and 83, of NO _x Allowances in an amount equal to two times the number of tons by which the limitation was exceeded
h. Failure to install, commence operation, or Continuously Operate a pollution control device required under this Consent Decree	\$10,000 per day per violation during the first 30 days, \$32,500 per day per violation thereafter
i. Failure to Retire, Retrofit, or Re-power a Unit by the date specified in this Consent Decree	\$10,000 per day per violation during the first 30 days, \$32,500 per day per violation thereafter

provided that both Defendants and such Third Party shall remain jointly and severally liable for the obligations of the Consent Decree applicable to the transferred or purchased Interests.

194. If the Plaintiffs agree, the Plaintiffs, Defendants, and the Third Party that has become a party to this Consent Decree pursuant to Paragraph 192, may execute a modification that relieves Defendants of liability under this Consent Decree for, and makes the Third Party liable for, all obligations and liabilities applicable to the purchased or transferred Interests. Notwithstanding the foregoing, however, Defendants may not assign, and may not be released from, any obligation under this Consent Decree that is not specific to the purchased or transferred Interests, including the obligations set forth in Section VIII (Environmental Mitigation Projects), Paragraphs 86 and 67, and Section IX (Civil Penalty).

195. Defendants may propose and Plaintiffs may agree to restrict the scope of joint and several liability of any purchaser or transferee for any AEP Eastern System obligations to the extent such obligations may be adequately separated in an enforceable manner using the methods provided by or approved under Section XVI (Permits).

196. Paragraphs 191-195 of this Consent Decree do not apply if an Interest is sold or transferred solely as collateral security in order to consummate a financing arrangement (not including a sale-leaseback), so long as Defendants: (a) remain the operator (as that term is used and interpreted under the Clean Air Act) of the subject AEP Eastern System Unit(s); (b) remain

ATTACHMENT B

E. Super-Compliant SO₂ Allowances.

98. In each calendar year beginning in 2010, and continuing thereafter, Defendants may use in any manner authorized by law any SO₂ Allowances made available in that year as a result of maintaining actual SO₂ emissions from the AEP Eastern System below the Eastern System-Wide Annual Tonnage Limitations for SO₂ under this Consent Decree for each calendar year. Defendants shall timely report the generation of such Super-Compliant SO₂ Allowances in accordance with Section XI (Periodic Reporting) and Appendix B of this Consent Decree.

F. Reporting Requirements for SO₂ Allowances.

99. Defendants shall comply with the reporting requirements for SO₂ Allowances as described in Section XI (Periodic Reporting) and Appendix B.

G. General SO₂ Provisions.

100. To the extent an Emission Rate or 30-Day Rolling Average Removal Efficiency for SO₂ is required under this Consent Decree, Defendants shall use CEMS in accordance with the reference methods specified in 40 C.F.R. Part 75 to determine such Emission Rate or Removal Efficiency.

101. Notwithstanding Paragraphs 6 and 100, the 30-Day Rolling Average Removal Efficiency for SO₂ at Conesville Unit 5 and Conesville Unit 6 shall be determined in accordance with Appendix C.

VI. PM EMISSION REDUCTIONS AND CONTROLS

A. Optimization of Existing ESPs.

102. Beginning thirty (30) days after the Date of Entry, and continuing thereafter, Defendants shall Continuously Operate each ESP on Cardinal Unit 1, Cardinal Unit 2, and Muskingum River Unit 5 to maximize PM emission reductions at all times when the Unit is in

Consent Decree Violation	Stipulated Penalty (Per Day, Per Violation, Unless Otherwise Specified)
e. Failure to comply with the Eastern System-Wide Annual Tonnage Limitation for SO ₂	\$5,000 per ton for the first 1000 tons, and \$10,000 per ton for each additional ton above 1000 tons, plus the surrender, pursuant to the procedures set forth in Paragraphs 95 and 96, of SO ₂ Allowances in an amount equal to two times the number of tons by which the limitation was exceeded
f. Failure to comply with the Plant-Wide Annual Rolling Tonnage Limitation for SO ₂ at Clinch River	\$40,000 per ton, plus the surrender, pursuant to the procedures set forth in Paragraphs 95 and 96, of SO ₂ Allowances in an amount equal to two times the number of tons by which the limitation was exceeded
g. Failure to comply with the Eastern System-Wide Annual Tonnage Limitation for NO _x	\$5,000 per ton for the first 1000 tons, and \$10,000 per ton for each additional ton above 1000 tons, plus the surrender, pursuant to the procedures set forth in Paragraphs 82 and 83, of NO _x Allowances in an amount equal to two times the number of tons by which the limitation was exceeded
h. Failure to install, commence operation, or Continuously Operate a pollution control device required under this Consent Decree	\$10,000 per day per violation during the first 30 days, \$32,500 per day per violation thereafter
i. Failure to Retire, Retrofit, or Re-power a Unit by the date specified in this Consent Decree	\$10,000 per day per violation during the first 30 days, \$32,500 per day per violation thereafter

Deleted: 82
 Deleted: 83
 Deleted: NO_x

provided that both Defendants and such Third Party shall remain jointly and severally liable for the obligations of the Consent Decree applicable to the transferred or purchased Interests.

194. If the Plaintiffs agree, the Plaintiffs, Defendants, and the Third Party that has become a party to this Consent Decree pursuant to Paragraph 192, may execute a modification that relieves Defendants of liability under this Consent Decree for, and makes the Third Party liable for, all obligations and liabilities applicable to the purchased or transferred Interests. Notwithstanding the foregoing, however, Defendants may not assign, and may not be released from, any obligation under this Consent Decree that is not specific to the purchased or transferred Interests, including the obligations set forth in Section VIII (Environmental Mitigation Projects), Paragraphs 86 and 67, and Section IX (Civil Penalty).

Deleted: Defendants may propose and the Plaintiffs may agree to restrict the scope of the joint and several liability of any purchaser or transferee for any obligations of this Consent Decree that are not specific to the transferred or purchased Interests, to the extent such obligations may be adequately separated in an enforceable manner

195. Defendants may propose and Plaintiffs may agree to restrict the scope of joint and several liability of any purchaser or transferee for any AEP Eastern System obligations to the extent such obligations may be adequately separated in an enforceable manner using the methods provided by or approved under Section XVI (Permits).

196. Paragraphs 191-195 of this Consent Decree do not apply if an Interest is sold or transferred solely as collateral security in order to consummate a financing arrangement (not including a sale-leaseback), so long as Defendants: (a) remain the operator (as that term is used and interpreted under the Clean Air Act) of the subject AEP Eastern System Unit(s); (b) remain

Formatted: Bullets and Numbering

**IN THE UNITED STATES DISTRICT COURT
FOR THE SOUTHERN DISTRICT OF OHIO
EASTERN DIVISION**

**UNITED STATES OF AMERICA,
Plaintiff,**

and

**STATE OF NEW YORK, et al.,
Plaintiff-Intervenors,**

v.

**AMERICAN ELECTRIC POWER
SERVICE CORP., et al.,
Defendants.**

**Consol. Cases No. 2:99-CV-1182
No. 2:99-CV-1250
JUDGE EDMUND A. SARGUS, JR.
Magistrate Judge Terence P. Kemp**

**OHIO CITIZEN ACTION, et al.,
Plaintiffs,**

v.

**AMERICAN ELECTRIC POWER
SERVICE CORP., et al.,
Defendants.**

**UNITED STATES OF AMERICA,
Plaintiff,**

v.

**AMERICAN ELECTRIC POWER
SERVICE CORP., et al.,
Defendants.**

**Case No. 2:05-CV-360
JUDGE EDMUND A. SARGUS, JR.
Magistrate Judge Norah McCann King**


ORDER

In accordance with the Court's approval of the Consent Decree in this action, the Clerk is

DIRECTED to file the attached entry of Final Judgment and include it in the Consent Decree.

IT IS SO ORDERED.

12-13-2007
DATE




EDMUND A. SARGUS, JR.
UNITED STATES DISTRICT JUDGE

XXVII. FINAL JUDGMENT

218. Upon approval and entry of this Consent Decree by the Court, this Consent Decree shall constitute a final judgment among the Parties.

IT IS SO ORDERED, this 10th day of December, 2007.



EDMUND A. SARGUS, JR.
UNITED STATES DISTRICT JUDGE

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017
Page 1 of 3

DATA REQUEST

AG_2_046

Ohio CAT tax refund. Refer to the response to KPSC 1-26.

a. Has KPCo included Ohio CAT tax as an expense in any of its previous rate cases?

i. If not, explain fully why not.

ii. If so, identify in which previous rate cases, KPCo has included Ohio CAT tax as a component of its requested revenue requirement, and identify the amounts of Ohio CAT tax included in each such case, from 2008 through the present.

b. Why is KPCo not amortizing the \$78,778 Ohio CAT tax refund over a reasonable period of time?

c. Identify and provide the amended Ohio CAT tax return for 2009 that is related to the refund.

d. How much Ohio CAT tax did KPCo record on its books by account for each year 2008 through 2016?

e. Identify and provide the supporting documentation for the \$14,498 2014Q4 True-Up amount.

f. Identify and provide the supporting documentation for the negative amount of \$2,114,516 of Gross Receipts in Ohio for the 4th Quarter 2016.

g. What amount of Gross Receipts in Ohio does KPCo project for 2017?

h. Identify and provide the basis for the Commercial Activity Tax Rate of 0.260%.

i. For the test year, did the Company record on its balance sheet any amounts uncertain tax positions or FIN 48 impacts that were recorded in account 190? If so, identify, quantify and explain the amounts, and identify the amount of FIN 48 interest associate with each.

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017
Page 2 of 3

RESPONSE

a. Yes.

i. N/A.

ii. The amounts of Ohio CAT Tax included in previous Kentucky Power base rate cases are as follows:

Case No. 2009-00459 - \$222,171;

Case No. 2013-00197 - \$73,640;

Case No. 2014-00396 - \$33,386

b. Historically changes from expenses included in prior rate cases are not compared with actual expenses incurred unless they are subject to some sort of true-up mechanism. It is not appropriate to include an out-of-period tax refund as an amortization in a future rate proceeding. The amount of \$78,778 stated in the data request is incorrect. The amount of the refund received that was included in the Company's 2009 base case was \$21,758.

c. Please refer to KPCO_R_AG_2_046_Attachment1.pdf. The Ohio CAT return is filed quarterly. The attachment contains the 3rd and 4th quarter 2009 amended Ohio CAT returns along with the refund claims for both periods. Also included in the attachment is the letter from ODOT approving most of the refund claims.

BU 117	Original Refund Request	Disallowed Amount	Total Refund
2009 Q3	22,064	(306)	21,758
2009 Q4	57,323	(306)	57,018
Total Requested	79,387	(611)	78,776

d. Please refer to KPCO_R_AG_2_046_Attachment2.xlsx.

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017
Page 3 of 3

e. The \$14,498 true up was calculated as follows:

Accruals Booked	\$9,000
Tax Due	<u>(\$5,498)</u>
True-Up Entry Required	\$14,498

Please refer to KPCO_R_AG_2_046_Attachment3.xlsx for the calculation of tax due.

f. Please refer to KPCO_R_AG_2_046_Attachment3.xlsx. The negative amount is the result of a reallocation entry that was made by the accounting group in Account 4470006 to correct the state jurisdiction on revenue previously booked. As a matter of convenience, the accounting group temporarily sources all sales in this account to the State of Ohio until it has time to record the by-state entries. After each quarter, it prepares a reallocation entry to move the revenue to the proper jurisdiction. The entry is typically booked in the month following the close of the quarter, with the exception of the 4th quarter, when they make the reallocation entry in December. Therefore, the 4th quarter ends up with two reallocation entries (one for the 3rd quarter booked in October, and one for the 4th quarter booked in December). This resulted in a negative revenue amount in this account for the State of Ohio.

g. The forecasted amount is \$27,600.

h. Please refer to KPCO_R_AG_2_046_Attachment4.pdf. The Ohio CAT rate is set by the Ohio State legislature.

i. There are none related to CAT Tax.

Witness: Mark A. Pyle

Ohio.gov



CAT-ARCH-QRTV1



View/Print Filing Information

Important CAT Information

Commercial Activity Tax
 View/Print Archived CAT Reports
View/Print Filing Information

Company Name: American Electric Power Company, Inc.
Company ID: *****2640
CAT: 95228963

Filed By: Sarah Wagner
 Date Filed: 8/21/2013
 Session Confirmation ID: 37202770
 Filing Period: 7/1/2009 to 9/30/2009
 Filing Type: Amended Quarterly Actual

Taxable Gross Receipts:	\$1,157,661,920.00
Less Exclusion:	\$250,000.00
Taxable Gross Receipts After Exclusion:	\$1,157,411,920.00
Unused Exclusion:	\$0.00
Net Taxable Gross Receipts:	\$1,157,411,920.00
Total Tax Liability:	\$3,009,271.00
Non Refundable Credits:	\$0.00
Tax After Non Refundable Credits:	\$3,009,271.00
Annual Minimum Tax:	\$0.00
Total Amount Due:	\$3,009,271.00
Refundable Credits:	\$0.00
Amount Due After Refundable Credits:	\$3,009,271.00
Credit Carry Forward:	\$0.00
Total Amount Due:	\$3,009,271.00
Tax Liability Previously Paid on your Return(s) for this Filing Period:	\$3,322,999.00

Net Balance Due: (\$313,728.00)

[Back](#)

If you need assistance with this page, please view our **help**.

Transaction Confirmation and Receipt

Company Name **American Electric Power Company, Inc.**
 Company ID *******2640**

The following transactions will be sent to the respective agency that administers the service. Please note the session confirmation number when calling the OBG Help Desk (866-644-6468).

If your transaction(s) includes payment, please note that this confirmation acknowledges that payment instructions have been received, but it does not acknowledge that funds have been transferred from your account. Payment instructions may not be processed for reasons that include insufficient funds and prohibited or blocked payments. You should review your account statement to insure that funds have been transferred (settled). For ACH debit payments, settlement is projected to be two business days after the date of this confirmation (or the selected deferred payment date, if applicable). If the date falls on a weekend or holiday, settlement is projected to be two business days after the next business day. The actual settlement date is dependent upon the processing timelines of the agency and their bank.

If multiple agencies are being paid, payment instructions will be processed separately so you will see multiple entries on your account statements.

Date/Time	8/21/2013 3:27 PM
Confirmation #	37202770
Receipt #	13515848

Transaction	Defer Date	Payment Type	Amount	Fee
CAT Amended Quarterly Actual 7/1/2009 to 9/30/2009	N/A	N/A	N/A	N/A



Department of
Taxation

Please do not
use staples.

CAT REF Rev. 10/12
Application for
Commercial Activity Tax
Refund

CAT account number 95228963 FEIN/SSN 13-4922640

Use only UPPERCASE letters.
Reporting member's name

AMERICAN ELECTRIC POWER

Street address (number and street)

1 RIVERSIDE PLAZA

City

COLUMBUS

State

OH

ZIP code

43215

Time period covered by the refund request (MM/DD/YY) 07/01/09 to (MM/DD/YY) 09/30/09

Total amount of refund claimed \$ 313,728

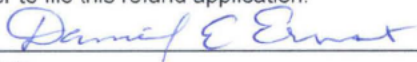
State full and complete reasons for the above claim. You may attach additional sheets and/or supporting documentation.

SEE ATTACHED

Note: This application must be filed within four years from the date of the erroneous payment of the tax. **Refund applications may only be submitted by primary registrants; members may not submit refund requests.**

SIGN HERE (required)

I declare under penalty of perjury that I am the taxpayer or the taxpayer's authorized agent having knowledge of the relevant facts in this matter to file this refund application.


Signature
DANIEL E ERNST
Name

08/22/13
Date (MM/DD/YY)
MANAGER - TRANSACTION TAXES
Title

Contact person: The taxpayer will be represented in the matter by the following individual. Please attach a Declaration of Tax Representative (form TBOR 1), which can be found on the department's Web site at tax.ohio.gov.

Your first name M.I. Last name

Home address (number and street)

City State ZIP code

Telephone Fax

Title E-mail

Please send this application to: Ohio Department of Taxation,
CAT Division-CAT REF, P.O. Box 16158 Columbus, OH 43216-6158.

Ohio.gov



CAT-ARCH-QRTV1



View/Print Filing Information

Important CAT Information

Commercial Activity Tax
 View/Print Archived CAT Reports
View/Print Filing Information

Company Name: American Electric Power Company, Inc.
Company ID: *****2640
CAT: 95228963

Filed By: Sarah Wagner
 Date Filed: 8/21/2013
 Session Confirmation ID: 37202885
 Filing Period: 10/1/2009 to 12/31/2009
 Filing Type: Amended Quarterly Actual

Taxable Gross Receipts:	\$488,476,495.00
Less Exclusion:	\$250,000.00
Taxable Gross Receipts After Exclusion:	\$488,226,495.00
Unused Exclusion:	\$0.00
Net Taxable Gross Receipts:	\$488,226,495.00
Total Tax Liability:	\$1,269,389.00
Non Refundable Credits:	\$0.00
Tax After Non Refundable Credits:	\$1,269,389.00
Annual Minimum Tax:	\$0.00
Total Amount Due:	\$1,269,389.00
Refundable Credits:	\$0.00
Amount Due After Refundable Credits:	\$1,269,389.00
Credit Carry Forward:	\$0.00
Total Amount Due:	\$1,269,389.00
Tax Liability Previously Paid on your Return(s) for this Filing Period:	\$2,086,013.00
Net Balance Due:	(\$816,624.00)

Transaction Confirmation and Receipt

Company Name **American Electric Power Company, Inc.**
 Company ID *******2640**

The following transactions will be sent to the respective agency that administers the service. Please note the session confirmation number when calling the OBG Help Desk (866-644-6468).

If your transaction(s) includes payment, please note that this confirmation acknowledges that payment instructions have been received, but it does not acknowledge that funds have been transferred from your account. Payment instructions may not be processed for reasons that include insufficient funds and prohibited or blocked payments. You should review your account statement to insure that funds have been transferred (settled). For ACH debit payments, settlement is projected to be two business days after the date of this confirmation (or the selected deferred payment date, if applicable). If the date falls on a weekend or holiday, settlement is projected to be two business days after the next business day. The actual settlement date is dependent upon the processing timelines of the agency and their bank.

If multiple agencies are being paid, payment instructions will be processed separately so you will see multiple entries on your account statements.

Date/Time	8/21/2013 3:28 PM
Confirmation #	37202885
Receipt #	13515880

Transaction	Defer Date	Payment Type	Amount	Fee
CAT Amended Quarterly Actual 10/1/2009 to 12/31/2009	N/A	N/A	N/A	N/A



Department of
Taxation

Please do not
use staples.

CAT REF Rev. 10/12
**Application for
Commercial Activity Tax
Refund**

CAT account number FEIN/SSN

Use only UPPERCASE letters.

Reporting member's name

Street address (number and street)

City State ZIP code

Time period covered by the refund request (MM/DD/YY) to (MM/DD/YY)

Total amount of refund claimed \$

State full and complete reasons for the above claim. You may attach additional sheets and/or supporting documentation.

SEE ATTACHED

Note: This application must be filed within four years from the date of the erroneous payment of the tax. **Refund applications may only be submitted by primary registrants; members may not submit refund requests.**

SIGN HERE (required)

I declare under penalty of perjury that I am the taxpayer or the taxpayer's authorized agent having knowledge of the relevant facts in this matter to file this refund application.

Signature Date (MM/DD/YY)

Name Title

Contact person: The taxpayer will be represented in the matter by the following individual. Please attach a Declaration of Tax Representative (form TBOR 1), which can be found on the department's Web site at tax.ohio.gov.

Your first name M.I. Last name
Home address (number and street)
City State ZIP code
Telephone Fax
Title E-mail

Please send this application to: Ohio Department of Taxation,
CAT Division-CAT REF, P.O. Box 16158 Columbus, OH 43216-6158.



October 17, 2016

American Electric Power Company
Dan Ernst, Manager Transaction Taxes
1 Riverside Plaza
Columbus, OH 43215

Re: Ohio Commercial Activity Tax ID Number: 95228963
Audit Period from 07/01/2009 – 12/31/2009
Application for Refund Number: 900006336
Requested Refund Amount: \$1,130,352
Proposed Refund Amount: \$1,094,325

Dear Mr. Ernst,

We have completed our examination and review of the above referenced application for refund and have enclosed the final proposed audit results. The final proposed audit results indicate that the refund amount be denied in part. Applicable interest will be calculated in accordance with Ohio Revised Code (R.C.) section 5751.06(G). The final proposed audit results have been made for the following reasons:

Issue 1: Properly situs taxable gross receipts (TGR) to Ohio.

Facts:

Taxpayer is claiming that a change in an operational practice had incorrectly sourced certain receipts to Ohio. Upon further investigation, the taxpayer learned that the accounting group had temporarily sourced the sales to Ohio until they had time to record the "by-state" entries. This was an accounting convenience in order to allow more time for the accounting group to properly source the receipts by the appropriate state. It is the claim by the taxpayer that this issue has been corrected going forward.

Department Position:

The trial balance accounts in question are 4470002, 4470006, 4470028 and 4470170. The auditors questioned these accounts and obtained sufficient documentation to warrant the adjustment based on state by state apportionments of these accounts.

Total reduction to TGR of 221,279,812 or the audit period.

Issue 2: Review and substantiate taxpayer claim of excludable hedging activities.

Facts:

The taxpayer is claiming that receipts associated with hedging, through the use of financial instruments, were originally included in their CAT TGR base.

R.C. 5751.01(F)(2)(c) states:

(c) Receipts from the sale, exchange, or other disposition of an asset described in section 1221 or 1231 of the Internal Revenue Code, without regard to the length of time the person held the asset. Notwithstanding section 1221 of the Internal Revenue Code, receipts from hedging transactions also are excluded to the extent the transactions are entered into primarily to protect a financial position, such as managing the risk of exposure to (i) foreign currency fluctuations that affect assets, liabilities, profits, losses, equity, or investments in foreign operations; (ii) interest rate fluctuations; or (iii) commodity price fluctuations. As used in division (F)(2)(c) of this section, "hedging transaction" has the same meaning as used in section 1221 of the Internal Revenue Code and also includes transactions accorded hedge accounting treatment under statement of financial accounting standards number 133 of the financial accounting standards board. For the purposes of division (F)(2)(c) of this section, the actual transfer of title of real or tangible personal property to another entity is not a hedging transaction.

Department Position:

Auditors reviewed the M3 schedule of the Federal 1120 associated with the calculation and reporting of hedging transactions. Substantial detail was provided to support the two trial balance accounts associated with the hedging transactions, which are account 4470082 and 4470143. The total of these two accounts tie over to the Federal M3 schedule, which ties over to the refund claim when you sort the spreadsheet by months to obtain each quarterly period. Since the taxpayer included the everywhere amount in the Ohio CAT return, a state by state breakdown was not needed. Auditors have accepted the taxpayer's claim of hedging.

Total reduction to TGR of 213,470,963 for the audit period.

Issue 3: Inclusion of additional accounts of interest found during the trial balance review of the AEP and its affiliates.

Facts:

Auditors reviewed the consolidated trial balances in detail in relation to the as filed returns and the trial balances reported on those returns. There were several accounts that required additional information.

Department Position:

Auditors put together detailed workbooks of all of the revenue accounts associated with the members of the Ohio CAT group that report TGR activity. Auditors then reached out to the taxpayer regarding certain revenue items for further clarification. Taxpayer was able to provide a response and it was determined that accounts 4118003, 4118004, and 4560050 had TGR for the year in accordance with R.C.5751.033(C). In order to properly allocate the TGR to each quarter, the auditors divided the total yearly totals for each respective BU by 4 to obtain the quarterly figures.

Total increase to TGR of 13,856,577 for the audit period.

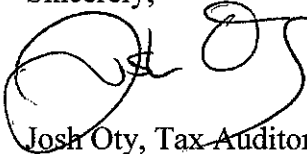
Dan Ernst, Manager Transaction Taxes
October 17, 2016
Page 3 of 3

KPSC Case No. 2017-00179
AG's Second Set of Data Requests
Dated: September 8, 2017
Item No. 46
Attachment1
Page 10 of 10

We have initiated the process to issue the proposed refund amount plus interest and a check will be mailed to the taxpayer within three to four weeks. If you do not agree with this final proposal, you may request further review by sending me a letter that either (i) includes additional information for this Department to consider, and/or (ii) requests a hearing with our Tax Appeals Division. If **within 60 days** of this letter's date, you do **not** send me a letter, either providing this additional information and/or requesting a hearing, the application for refund will be considered completed and the results are final.

If you have any questions regarding this matter, please contact me.

Sincerely,



Josh Oty, Tax Auditor
Audit Division, South Central Region
(614) 387-2052
Fx (206) 350-6996
Josh.Oty@tax.state.oh.us

Information Release

CAT 2013-05 - Commercial Activity Tax: Annual Minimum Tax Tiered Structure- Issued October, 2013

This information release is to provide notification to commercial activity tax (CAT) taxpayers of the recent legislative change in Am. Sub. H.B. 59 of the 130th General Assembly to the structure of the annual minimum tax (AMT). It is important to note that, in general, persons with \$150,000 or less in taxable gross receipts are not subject to the CAT. Also note that the CAT rate of 0.26% remains unchanged and continues to apply to those taxpayer's with taxable gross receipts over \$1 million (the first \$1 million in taxable gross receipts are excluded from the calculation of a taxpayer's CAT liability with respect to the 0.26% rate component).

All CAT taxpayers pay an AMT which is due with calendar year taxpayers' annual returns and with quarterly taxpayers' first quarter returns, due on or before May 10th of each year. Currently, the AMT is \$150. For tax periods beginning on January 1, 2014 and thereafter, the AMT will become a tiered structure, and taxpayers will pay an amount that corresponds with their overall commercial activity. The taxpayer will utilize its previous calendar year's taxable gross receipts to determine the current year's AMT. Those taxpayers with \$1 million or less in taxable gross receipts will pay \$150 AMT (no change). The AMT for taxpayers with total taxable gross receipts of more than \$1 million but less than or equal to \$2 million will be \$800; AMT for taxpayers with taxable gross receipts more than \$2 million but less than or equal to \$4 million, \$2,100; and AMT for taxpayers with taxable gross receipts in excess of \$4 million, \$2,600. Please refer to the chart below.

<u>Taxable Gross Receipts</u>	<u>Annual Minimum Tax</u>	<u>CAT</u>
\$1 Million or less	\$150	No Additional Tax
More than \$1 Million but less than or equal to \$2 Million	\$800	0.26% x (Taxable Gross Receipts - \$1 Million)
More than \$2 Million but less than or equal to \$4 Million	\$2,100	0.26% x (Taxable Gross Receipts - \$1 Million)
More than \$4 Million	\$2,600	0.26% x (Taxable Gross Receipts - \$1 Million)

Example: ABC, LLC (ABC) is an annual taxpayer ABC reports taxable gross receipts of \$900,000 for the reporting period of January 1, 2013 to December 31, 2013 on its annual return in May, 2014 ABC will pay an annual minimum tax for 2014 of \$150 with the 2013 annual return filed in May, 2014

Example: DEF Corp (DEF) is a quarterly taxpayer DEF reports cumulative taxable gross receipts of \$3 million for the reporting period of January 1, 2013 to December 31, 2013 (all four quarters of 2013) When DEF files its first quarter 2014 return in May, 2014, the annual minimum tax associated with DEF for 2014 will be \$2,100 Assume that on its first quarter 2014 return, DEF reports taxable gross receipts of \$1,300,000 for the first quarter of 2014 DEF's total tax due with that return is \$2,880, which includes the \$2,100 AMT plus \$780 CAT (0.26% x (\$1,300,000 - \$1,000,000 Exclusion))

Please contact the CAT Division at 1-888-722-8829  with questions regarding this release or any other CAT matter.

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_047

Has the Company included any amounts in rate base for uncertain tax positions or FIN 48 impacts that were recorded in account 190? If so, identify, quantify and explain the amounts, and identify the amount of FIN 48 interest associated with each.

RESPONSE

Please refer to the Company's responses to AG 1-58 and AG 1-59. For FERC purposes, FIN-48 ADFIT balances are included in accrued taxes (Account 236) not in the normal ADFIT accounts. Therefore FIN-48 ADFIT items having balances as of February 28, 2017 were not included in the Company's Application. However, a net ADFIT credit balance of \$7,762 related to State FIN-48 and ADFIT on FIN-48 Accrued Interest was included in the Company's Application.

Witness: Mark A. Pyle

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_048

For 2016, did the Company record any amounts of FIN 48 interest on its books? If so, identify, quantify and explain the amounts recorded in each account, and show how the interest was computed, showing the interest rate used, and the balance to which the interest rate was applied, to compute the FIN 48 interest.

RESPONSE

Yes. Please refer to KPCO_R_AG_2_048_Attachment1.xlsx. The FIN-48 interest is computed in a system called DMI (licensed by Decision Modeling, Inc., an unaffiliated third party) This interest is recorded in expense Accounts 4190002 and 4310023. There was no FIN-48 interest included in the Cost of Service supporting the Company's Application.

Witness: Mark A. Pyle

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_049

Did the Company include any FIN 48 interest in its cost of debt? If so, identify, quantify and explain the amounts. If not, explain fully why not.

RESPONSE

No. FIN 48 interest, if any, is not part of the Company's cost of debt because it is not interest associated with the Company's debt capital or the calculation of the Company's cost of capital reflected in, and supported by, the Company's Application.

Witness: Ranie K. Wohnhas

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_050

For each regulatory liability that the Company had recorded on its books as of the beginning and end of the test year, provide the following information:

- a. a description of the regulatory liability,
- b. a citation to the order or other authority relied upon for establishing the regulatory liability.
- c. the amortization period
- d. the amount of related expense or income recorded in the test year related to accounting entries related to the regulatory liability.

RESPONSE

- a. - d. Please refer to KPCO_R_AG_2_50_Attachment1.xlsx for the requested information.

Witness: Tyler H. Ross

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_051

For each regulatory asset that the Company had recorded on its books as of the beginning and end of the test year, provide the following information:

- a. a description of the regulatory asset,
- b. a citation to the order or other authority relied upon for establishing the regulatory asset.
- c. the amortization period
- d. the amount of related expense or income recorded in the test year related to accounting entries related to the regulatory asset.

RESPONSE

- a. - c. Please refer to KPCO_R_AG_2_51_Attachment1.xlsx for the requested information.
- d. Please refer to KPCO_R_AG_2_51_Attachment2.xlsx for the requested information.

Witness: Tyler H. Ross

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_052

In the test year did KPCo record any amounts for Cash Surrender Value Earnings? If so, provide the following information:

- a. the amounts recorded by account,
- b. details on how the recorded amounts were determined,
- c. comparable amounts for each year, 2012-2016

RESPONSE

Yes, the Company recorded amounts for Cash Surrender Value Earnings during the test year.

- a. The test year expense recorded by Kentucky Power in account 9260036 was \$27,323.
- b. The test year amount was determined by Northwestern Mutual Life Insurance Company.
- c. The total account 9260036 amount expensed for 2012 was \$23,453, for 2013 was \$14,242, for 2014 was \$23,565, for 2015 was a credit for \$3,559, and for 2016 was \$27,323.

Witness: Tyler H. Ross

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_053 How much storm cost has KPCo requested? Show the amounts for each storm. Also, show the amortizations of storm cost deferrals that KPCo has included in its requested revenue requirement.

RESPONSE

The Company is requesting \$1,500,082 in storm costs based upon its three year average. Test year storm costs were \$903,554 in the test year producing a \$596,528 adjustment to the test year as shown by Adjustment W17 in Section V, Exhibit 2, Page 18 of 60.

For the test year ended February 28, 2017, KPCo amortized \$2,429,200 in storm expenses related to 2012 deferred storm expenses (approved for deferral in Case No. 2012-00445) of \$12,146,000 which the Company began amortizing in July 2015 with the establishment of new base rates in Case No. 2014-00396.

The Company proposes to include additional annual storm amortization of \$875,467 in the Company's revenue requirement over five years related to additional major storm costs of \$4,377,336 incurred in 2015 that were approved for deferral by the Commission in Case No. 2016-00180.

Please refer to page 14 of the testimony by Company Witness Wohnhas for a complete explanation of the amortization of storm costs being requested in this proceeding and amortized over the test year.

Witness: Ranie K. Wohnhas

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_054

Rockport Unit 1 SCR. Identify by amount and account all costs related to the Rockport Unit 1 SCR that KPCo has included in its proposed revenue requirement. Include complete supporting details.

RESPONSE

All costs related to the Rockport Unit 1 SCR will be booked to Kentucky Power in account 5550027. For the calculation of costs by type, please refer to Exhibit AJE-5.

Witness: Amy J. Elliott

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_055 Refer to the response to AG1-002(r). Identify by amount and account all costs related to the Rockport UPA 12.16% ROE that KPCo has included in its proposed revenue requirement. Include complete supporting details.

RESPONSE

The Company's Kentucky retail cost of service includes \$2,943,068 of return on common equity included in the Rockport Power bill expense which is recorded in account 5550027.

Refer to KPCO_R_AG_2_55_Attachment1.xls for the calculation of this amount.

Witness: Ranie K. Wohnhas

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_056

Refer to the response to AG1-002(q) which indicates that the Rockport Unit 1 SCR went into service on August 9, 2017. Identify, quantify and explain the impact on charges to KPCo for the Rockport UPA from the impact of the Rockport Unit 1 SCR going into service. Include complete supporting details.

RESPONSE

The full effect of the Rockport Unit 1 SCR on the monthly AEG billings will not be identified until the September 2017 billing. In September, depreciation expense will begin and there will be an increase in the return component of the bill. These amounts cannot be properly identified until the bill is prepared.

Witness: Amy J. Elliott

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_057

What is the total amount that KPCo is requesting in the current case for charges related to the Rockport Unit 1 SCR? Show the total and the amounts requested by account and by requested rate component (e.g., base rate amount, environmental surcharge amount, etc.)

RESPONSE

Please refer to the Company's response to AG 2-54 for the requested information regarding the Rockport Unit 1 SCR costs. All costs associated with the Rockport Unit 1 SCR will be recovered through the Company's environmental surcharge mechanism until the Company's next base rate case.

Please also refer to pages 10 and 11 of the testimony of Company Witness Elliott for a discussion of how projects not in service during the test year, such as the Rockport Unit 1 SCR, are treated with regard to calculation of the monthly environmental compliance base revenue requirement.

Witness: Amy J. Elliott

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_058

Refer to the response to AG 1-175. Identify, explain and provide the calculations of each of the following:

- a. the \$34 million identified in the response to AG 1-175(d).
- b. the \$5.8 million identified in the response to AG 1-175(e).
- c. the \$6.7 million identified in the response to AG 1-175(f).
- d. the \$3.8 million identified in the response to AG 1-175(h).
- e. the \$3.9 million identified in the response to AG 1-175(i).
- f. the \$9.2 million identified in the response to AG 1-175(j).
- g. the \$5.8 million identified in the response to AG 1-175(k).

RESPONSE

Refer to KPCO_R_AG_2_58_Attachment1.xlsx for the requested calculations and explanations.

Witness: Alex E. Vaughan

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_059

Refer to the response to AG 1-175(i). Provide calculations of the \$3.9 million environmental compliance expense impact broken out between:

- a. Rockport environmental costs
- b. Mitchell environmental costs
- c. Other environmental costs

Include workpapers and supporting calculations for each.

RESPONSE

a-c. The referenced \$3.9 million environmental compliance expense is the estimate of Kentucky Power's share of the annual Rockport Unit 1 SCR expense. Please refer to Exhibit AJE-5 for the supporting calculation.

Witness: Amy J. Elliott

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_060

With all Company proposed adjustments, what are the expense amounts that KPCo is requesting, in total and by account, for each of the following components of KPCo incentive compensation:

- a. Incentive Compensation Plan
- b. Restricted Stock Units
- c. Performance Share Incentives?

Include workpapers and supporting calculations for each.

RESPONSE

Please see KPCO_R_AG_2_60_Attachment1.xlsx for the requested detail for the Company's Incentive Compensation Plan.

For the Restricted Stock Units and Performance Shares, please see the Company's response to KIUC 1-31 and KPCO_R_KIUC_1_31_Attachment1.xlsx.

Witness: Tyler H. Ross

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_061 With all Company proposed adjustments, what are the expense amounts that KPCo is requesting, in total and by account, for each of the following components of incentive compensation charged or allocated to KPCo by AEP Service Company:

- a. Incentive Compensation Plan
- b. Restricted Stock Units
- c. Performance Share Incentives?

Include workpapers and supporting calculations for each.

RESPONSE

a. Please refer to KPCO_R_AG_2_061_Attachment1.xlsx for the requested expense amounts that the Company is requesting for the incentive compensation plan allocated to Kentucky Power by AEP Service Corporation for the test year ended February 28, 2017.

b. Please refer to KPCO_R_KIUC_1_031_Attachment2.xlsx that was provided in response to KIUC 1-031 for the requested expense amounts for Restricted Stock Units (RSU) Incentives (PSI) allocated to Kentucky Power by AEP Service Corporation.

c. Please refer to KPCO_R_KIUC_1_031_Attachment2.xlsx that was provided in response to KIUC 1-031 for the requested expense amounts for Performance Share Incentives (PSI) allocated to Kentucky Power by AEP Service Corporation.

Please refer to KPCO_R_AG_2_61_Attachment2.xlsx for the supporting workpapers and calculations for the Company's responses to subparts a, b and c.

Witness: Tyler H. Ross

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017
Page 1 of 2

DATA REQUEST

AG_2_062

Refer to Mr. Carlin's direct testimony at page 20.

- a. Why are the 2015 and 2016 increases above the utility industry median (3.5% each year versus 3.0%)?
- b. Has the Company requested any pay increases for 2017? If so, identify, quantify and explain the 2017 pay increases, and identify the impact on expenses in total and by account.
- c. Has the Company requested any pay increases for 2018? If so, identify, quantify and explain the 2018 pay increases, and identify the impact on expenses in total and by account.
- d. Does the Company have any information regarding how its requested 2017 and 2018 pay increases compare with utility industry increases for 2017 and/or projected increases for 2017 or 2018? If so, identify and provide such information.

RESPONSE

- a. Table ARC-3 on p. 20 of witness Carlin's direct testimony shows that the Company's overall rate of wage growth lagged the market median rate of increase by 4.25% from 2009 through 2016. Market survey information for specific positions, such as Line Mechanic, also showed that the Company's total compensation was significantly behind the market median (see exhibit ARC-4 to Witness Carlin's direct testimony). The 2015 and 2016 wage increases for physical and craft positions were intended to take measured steps to address these compensation disparities relative to the utility industry median. These wage increases were also negotiated in 2014 as part of a three-year wage agreement with labor unions that enabled the Company to address a broad range of issues as part of these negotiations.
- b. Yes, the Company has requested merit pay increases for 2017. Please see Company Witness Ross' Cost of Service Adjustment in Exhibit 2, W33 and account level details for the merit increase adjustment in KPCO_R_AG_1_079_Attachment_1.xlsx.
- c. No, the Company has not requested pay increases for 2018.

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017
Page 2 of 2

d. Yes, the Company does have the 2017-2018 World at Work Salary Budget Survey. Additional survey sources will be available at a later date. This survey indicates that the utility industry median total salary increase budget is 3% for 2017 and is projected to be 3% for 2018 for all employee categories.

For 2017, AEP budgeted and has largely implemented 3.5% salary increases for nonexempt salaried and exempt employees. As was the case the prior 2 years, the salary increase budget consisted of a 3.0% merit budget and a 0.5% promotion and equity adjustment budget. Please refer to the Company's response to AG 2-73 for additional information about the salary increases for nonexempt salaried and exempt employees. AEP also budgeted a 5.0% wage increase for physical and craft positions. The increases for physical and craft employees were negotiated in 2014 as part of a 3-year IBEW master bargaining agreement covering 2015 through 2017. The 5.0% total wage increase consisted of a 3.0% general increase, a 1.0% market equity adjustment and a 1.0% wage equalization increase. Please refer to the Company's response to AG 2-74 for additional information about these types of wage increases for physical and craft employees.

Witness: Tyler H. Ross
 Andrew R. Carlin

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017
Page 1 of 2

DATA REQUEST

AG_2_063

Refer to Mr. Carlin's direct testimony at page 28.

a. Identify, quantify and explain fully (1) the 2016 earnings targets and (2) the achieved earnings that result in the "substantially above target score earned for calendar 2016 by Kentucky Power distribution and staff employees."

b. Does KPCo have any earnings targets for 2017 or 2018? If not, explain fully why not. If so, identify, quantify and explain such earnings targets.

RESPONSE

a. (1) For 2016 the annual incentive plan for Company's distribution and staff employees included a Kentucky Power net income vs. The control budget goal with a 10% weight. For 2016, Company management recognized that the Company's earnings potential was relatively low and took this into consideration in setting the control budget and net income incentive target at \$51.3 million. As is the Company's practice, this target represents a stretch but achievable level, taking into consideration the degree of difficulty of its achievement, rather than utilizing an absolute standard that may be either easily achievable or nearly impossible in particular situations. This is done to better ensure that the Company provides market competitive compensation opportunities to all employees. However, Company management also recognized that it would be inherently unfair to other incentive groups if the upside and downside incentive opportunities for Company employees was the same as that for higher earning incentive groups. To reflect this, the net income goal was established with asymmetrical threshold (0% payout) and maximum payout (200% payout) points at 10% below target and 30% above the target, respectively.

There was also an AEP operating earnings per share ("Operating EPS") target measure with a 75% weight as part of the 2016 funding factors. This measure had an Operating EPS threshold of \$3.65 with a 33.3% of target payout, a target of \$3.75 with a 100% payout and a maximum payout point of \$3.95 with a 200% of target payout.

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017
Page 2 of 2

a. (2) Because Kentucky Power Company's annual incentive expense was adjusted to the target level in its requested cost of service, the expense associated with the above target payout is not relevant to this case. The "substantially above target score earned for calendar 2016 by KPCO distribution and staff employees" was the result of all the Company's short-term incentive goals and strong funding results from AEP, not just Kentucky Power's net income goal, which had only a 10% weight. The Company's net income was \$54.36 million, including allowed adjustments, which, when compared to the degree of difficulty based target, produced a 120% of target score. With only a 10% weight, this result contributed very little to the overall Kentucky Power payout of 185.7% of target.

b. Yes, the Company has a 2017 net income target of \$44.9 million, which is lower than its 2016 target. Please refer to a. (1) above for a description of how this target was set based on the degree of difficulty of its achievement. Again for 2017, to reflect the Company's relatively low earnings potential the net income goal was established with asymmetrical threshold (0% payout) and maximum payout (200% payout) points at 10% below target and 30% above the target, respectively.

The Company has not yet established incentive targets for 2018.

Witness: Andrew R. Carlin

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_064

Refer to Mr. Carlin's direct testimony at page 29.

- a. Were any portions of KPCo's incentive compensation disallowed in previous KPCo rate cases? If so, explain.
- b. From 2008 through the present, were any disallowed portions of KPCo's incentive compensation replaced with increases in base pay? If so, identify, quantify and explain all increases in base pay for KPCo employees that have occurred to replace disallowed portions of incentive compensation.
- c. From 2008 through the present, were any disallowed portions of AEP Service Company charges to KPCo for AEP Service Company incentive compensation replaced with increases in base pay for AEPSC employees? If so, identify, quantify and explain all increases in base pay for SEPSC employees that have occurred to replace disallowed portions of incentive compensation.

RESPONSE

- a. Yes. fifteen percent of the target annual incentive compensation and 100% of long-term incentive compensation for the Company was disallowed from the requested cost of service in the last base rate case. The Company does not maintain a log of the treatment of incentive compensation for all past litigated rate cases prior to the most recent base rate case. Rate cases prior to Case No. 2014-00396 resolved through all-issues settlements did not identify disallowances of employee incentive compensation.
- b. No, the Company has considered replacing incentive compensation with additional base pay for employees but has not done so. Among the many concerns that have weighed against taking this step is the reduced productivity expected to result from the elimination of incentive compensation and the negative impact this would have on customers and shareholders alike. Furthermore, replacing incentive compensation with additional base pay would require creating a different pay structure for Kentucky Power that would disadvantage the Company relative to internal and external labor markets. This, in turn, likely would increase employee turnover and result in increased employee training, hiring, administrative and overall expense.
- c. No for the same reasons as described in b. above.

Witness: Andrew R. Carlin

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_065

Refer to KPSC 1-66. Was any cost charged or allocated to KPCo or recorded by KPCo during the test year for the HR Committee compensation consultant?

- a. If not, explain fully why not.
- b. If so, identify the amount by account. Also, show the total amount and how it was allocated to KPCo.
- c. Identify and provide a copy of the contract for 2016 and 2017 for the HR Committee outside compensation consultant.

RESPONSE

- a. Yes, cost was allocated to Kentucky Power during the test year for a compensation consultant.
- b. During the test year ended February 28, 2017, Kentucky Power was allocated \$10,771 for costs related to the HR Committee Compensation Consultant. Please refer to KPCO_R_AG_2_065_Attachment1.xlsx for the breakdown of Kentucky Power's allocated amount by account.
- c. Please see KPCO_R_AG_2_65_Attachment2.pdf for the requested information.

Witness: Tyler H. Ross
 Andrew R. Carlin

February 13, 2016

Mr. Ralph D. Crosby, Jr.
Human Resources Committee Chair
American Electric Power
1 Riverside Plaza
Columbus, OH 43215

Re: Agreement to Provide Executive Compensation Consulting Services

Dear Ralph:

This letter agreement is intended to set forth the terms and conditions of the consulting relationship between Meridian Compensation Partners, LLC and the Human Resources Committee of American Electric Power's Board of Directors.

Retention by the Committee

Under the terms of its charter and consistent with good corporate governance, the Committee is authorized to hire third-party advisors. Based on this authority, the Committee is retaining Meridian to provide independent advice to the Committee on matters pertaining to executive compensation and related governance. The Committee is the sole party responsible for determining the scope of service performed by Meridian, the directions given to Meridian regarding the performance of such services, and the review and approval of Meridian's invoices. The Company shall be responsible for the payment of Meridian invoices approved by the Committee.

Relationship Scope

The parties agree that such advice and any related work product is not intended to be used, and may not be used, by any other party outside the Company. Based on our experience, we anticipate the scope of our services may include, but not be limited to, providing:

- Guidance on the Committee's decision making with respect to executive compensation matters in light of the Company's business strategy, pay philosophy, prevailing market practices, shareholder interests, and relevant regulatory mandates.
- Advice on the Company's executive pay philosophy.
- Counsel on the Company's compensation peer group.
- Consulting on incentive plan design, for both annual and various long-term incentive vehicles and other compensation and benefit programs that meet Company objectives.
- An analysis related to market studies so the Committee can consider CEO and senior management base salary, annual bonus opportunity, long-term incentive awards, benefits, perquisites, and severance arrangements.
- Impact on emerging practices as well as changes in the regulatory and corporate governance environment.

Meridian will attend such meetings the Committee deems appropriate throughout the course of each year, including executive sessions, and we will remain available for ongoing consultation at other times.

Meridian reserves the right to review in advance the use of its name in the Company's annual proxy filing.

Professional Fees and Expenses

Fees for services rendered will be determined on a time and materials basis in accordance with Meridian's standard billing rates. Fees are due and payable within 30 days of the invoice date. All invoices will be submitted to the Company official designated by the Committee Chair. The Company or Committee will promptly notify Meridian of any questions regarding any invoice.

In addition to fees, we will bill for all expenses incurred in the performance of services requested under this Agreement. These expenses include, but are not limited to, copying charges, courier charges, costs relating to the acquisition of benchmark compensation data from third-party vendors, and overnight travel expenses relating to air and ground transportation, lodging, and meals. Expenses will be billed in the same manner as our professional fees.

Limitation on Liability

To the full extent permitted by law, and notwithstanding any other provision of this Agreement, the total liability, in the aggregate, of Meridian, for any and all claims, losses, expenses, costs or damages, including attorneys' fees and costs of any nature whatsoever ("Claim") resulting from or in any way related to the services rendered by Meridian under the terms of this Agreement from any cause or causes shall not exceed the fees paid to Meridian under this Agreement during the 12-month period immediately preceding the date Meridian receives notice of such Claim. It is intended that this limitation apply to any and all liability or cause of action however alleged or arising, unless otherwise prohibited by law.

Term of Agreement

This Agreement will commence as of the date hereof and will continue until terminated by either party upon 30 days advance written notice. Following notice of termination of this Agreement by either party, Meridian will complete any outstanding assignments at the direction and approval of the Committee, Meridian will bill the Company for completion of such assignments, and the Company will pay Meridian's bill all in the manner described in the section entitled "Professional Fees and Expenses."

* * * * *

We trust that the consulting relationship we have outlined continues to be satisfactory to the Committee. If you should have any questions or comments regarding this Agreement, please contact me.

We look forward to working with you and your Committee members.

Best regards,

Meridian Compensation Partners, LLC

James C. McGough

JCM:cag

AEP/Engagement Letter February 2016

Please acknowledge your agreement to the terms and conditions of the Committee's retention of Meridian as set forth in this Agreement by signing and returning a copy of this Agreement.

Accepted this _____ day of _____, 2016

American Electric Power Human Resources Compensation Committee

By: _____

Signature: _____

Title: _____

February 8, 2017

Mr. Ralph D. Crosby, Jr.
Human Resources Committee Chair
American Electric Power
1 Riverside Plaza
Columbus, OH 43215

Re: Agreement to Provide Executive Compensation Consulting Services

Dear Ralph:

This letter agreement is intended to set forth the terms and conditions of the consulting relationship between Meridian Compensation Partners, LLC and the Human Resources Committee of American Electric Power's Board of Directors.

Retention by the Committee

Under the terms of its charter and consistent with good corporate governance, the Committee is authorized to hire third-party advisors. Based on this authority, the Committee is retaining Meridian to provide independent advice to the Committee on executive compensation and related governance. The Committee is the sole party responsible for determining the scope of service performed by Meridian, the directions given to Meridian regarding the performance of such services, and the review and approval of Meridian's invoices. The Company shall be responsible for the payment of Meridian invoices approved by the Committee.

Relationship Scope

The parties agree that such advice and any related work product is not intended to be used, and may not be used, by any other party outside the Company. Based on our experience, we anticipate the scope of our services may include, but not be limited to, providing:

- Guidance on the Committee's decision making with respect to executive compensation matters in light of the Company's business strategy, pay philosophy, prevailing market practices, shareholder interests, and relevant regulatory mandates.
- Advice on the Company's executive pay philosophy.
- Counsel on the Company's compensation peer group.
- Consulting on incentive plan design, for both annual and various long-term incentive vehicles and other compensation and benefit programs that meet Company objectives.
- Preparation of market analyses so the Committee can consider CEO and senior management base salary, annual bonus opportunity, long-term incentive awards, benefits, perquisites and severance arrangements in context of market practices.
- Evaluate emerging practices as well as changes in the regulatory and corporate governance environment.

Meridian will attend such meetings the Committee deems appropriate throughout the course of each year, including executive sessions, and we will remain available for ongoing consultation at other times.

Meridian reserves the right to review in advance the use of its name in the Company's annual proxy filing.

Professional Fees and Expenses

Fees for services rendered will be determined on a time and materials basis in accordance with Meridian's standard billing rates. Fees are due and payable within 30 days of the invoice date. All invoices will be submitted to the Company official designated by the Committee Chair. The Company or Committee will promptly notify Meridian of any questions regarding any invoice.

In addition to fees, we will bill for all expenses incurred in the performance of services requested under this Agreement. These expenses include, but are not limited to, the acquisition of benchmark compensation data from third-party vendors, travel expenses relating to air and ground transportation, lodging and meals as well as other direct out-of-pocket expenses related to services for American Electric Power. Expenses will be billed in the same manner as our professional fees.

Limitation on Liability

To the full extent permitted by law, and notwithstanding any other provision of this Agreement, the total liability, in the aggregate, of Meridian, for any and all claims, losses, expenses, costs or damages, including attorneys' fees and costs of any nature whatsoever ("Claim") resulting from or in any way related to the services rendered by Meridian under the terms of this Agreement from any cause or causes shall not exceed the fees paid to Meridian under this Agreement during the 12-month period immediately preceding the date Meridian receives notice of such Claim. It is intended that this limitation apply to any and all liability or cause of action however alleged or arising, unless otherwise prohibited by law.

Term of Agreement

This Agreement will commence as of the date hereof and will continue until terminated by either party upon 30 days advance written notice. Following notice of termination of this Agreement by either party, Meridian will complete any outstanding assignments at the direction and approval of the Committee, Meridian will bill the Company for completion of such assignments, and the Company will pay Meridian's bill all in the manner described in the section entitled "Professional Fees and Expenses."

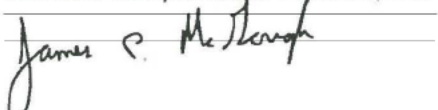
* * * * *

If you should have any questions or comments regarding this Agreement, please contact me.

We look forward to working with you and your Committee members.

Best regards,

Meridian Compensation Partners, LLC



James C. McGough

JCM:cag

AEP/Engagement Letter January 2017

Please acknowledge your agreement to the terms and conditions of the Committee's retention of Meridian as set forth in this Agreement by signing and returning a copy of this Agreement.

Accepted this _____ day of _____, 2017

American Electric Power Human Resources Compensation Committee

By: _____

Signature:  _____

Title: _____

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_066 Refer to the response to AG 1-303.

a. How much revenue from Rockport capacity charges did KPCo reflect for the test year?

b. In what account did KPCo record the Rockport capacity charge revenue amounts that were listed in the response to AG 1-303?

RESPONSE

a. Zero dollars of capacity charge rider revenues are reflected in the Company's base rate cost of service in this case. Refer to adjustment W1.

b. Capacity charge rider revenues are recorded in the following retail revenue accounts:

4400002, 4400001, 4420001, 4420006, 4420007, 4420002, 4420004, 4440000.

Witness: Alex E. Vaughan

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_067

Refer to the responses to KIUC 1-43 which included Rockport UPA monthly invoices through July 2017 and AG1-002(q) which states that the Rockport Unit 1 SCR went into service on August 9, 2017. Provide the Rockport UPA monthly invoices for months subsequent to July 2017 that reflect billings when the Rockport Unit 1 SCR was in service.

RESPONSE

Please refer to KPCO_R_AG_2_67_Attachment1.xls for the requested information. Please note that the full effect of Rockport Unit 1 SCR being in service will not be reflected until the September 2017 bill due to incorporation of balance sheet activity on a one month lag and depreciation expense beginning in September.

Witness: Ranie K. Wohnhas

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_068

Refer to the response to AG 1-294.

- a. How did KPCo record the \$3.2 million of Big Sandy severance cost on its books?
- b. Is any amount for Big Sandy severance being amortized? Over what period? What are the monthly amortization amounts, and in what account is the severance amortization recorded?
- c. Is any amount of expense for Big Sandy severances included in the Company's requested revenue requirement? If so, how much and in what accounts? Include complete details.

RESPONSE

- a. In 2014, Kentucky Power recorded a total company severance expense of \$3.2 million to account 5060000 related to Big Sandy.
- b. There are no severance expenses being amortized.
- c. No severance related expenses are included in the Company's revenue requirement. Please refer to Section V, Exhibit 2, W31 of the application for the \$35,433 Kentucky retail jurisdictional cost of service adjustment to remove severance-related true-ups recorded during the test year to account 5060000 related to the original \$3.2 million Big Sandy severance described in a. above.

Witness: Tyler H. Ross

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_069

Refer to the response to AG 1-294, which indicates that Big Sandy severances took place between December 2014 through January 2016 and reduced wages (including FICA) by \$2.6 million per year. Identify, quantify and explain the amount of reduced payroll related to such severances in each month of that period.

RESPONSE

For the payroll reductions related to the Big Sandy severance please refer to KPCO_R_AG_2_069_Attachment1.xlsx. None of the payroll expense related to the positions that were eliminated was included in the adjusted cost of service in this case.

Witness: Andrew R. Carlin

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_070 Rate Case Expense. Refer to the response to AG_1_128 and Section V, Exhibit 2, W19 from the Company's filing.

a. Explain fully and in detail why the Company has included 1/3 of its estimated rate case expense for the current case in rate base.

b. Section V, Exhibit 2, W19 indicates that the annual average rate case costs totaling \$458,333 is included in O&M expense. Identify by amount and account, the amount of rate case expense that KPCo included in its rate base.

RESPONSE

a. The Company included 1/3 of its rate case expense in this case because three years is a reasonable amount of time for which to recover these expenses.

b. Please refer to Section V, Exhibit 1 included in Excel format in the Company's response to KPSC 1-73, Attachment 3 for the requested information. More specifically, please refer to Column V of the tab labeled "Sch 5" for the amounts included in this case.

Witness: Amy J. Elliott

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017
Page 1 of 2

DATA REQUEST

AG_2_071

Executive Compensation. Refer to the confidential response to KPSC_1_46.

- a. Referring to page 1 of Attachment 1 from the referenced response, for each executive offer listed, state whether the amounts shown under the Test Year Salary column are included in the Company's filing.
- b. If the answer to part "a" is "yes", state whether the salaries reflect total Company amounts. If so, provide the Kentucky jurisdictional amounts.
- c. For each period (2014-2016 and the Test Year) shown in Attachment 1 (page 1), provide a breakout of the components that comprise each executive officer's Other Compensation. If the amounts shown on Attachment 1 are total Company amounts, provide the Kentucky jurisdictional amounts of each executive officer's Other Compensation.
- d. Pursuant to part "c", if the amounts shown on Attachment 1 are total Company amounts, provide the Kentucky jurisdictional amounts in the breakout of each executive officer's Other Compensation.

RESPONSE

a. The amounts shown under the Test Year Salary column are total salary values, a portion of which are allocated to Kentucky Power as included in the Company's filing. See response to b. Below.

b.-d. The Salaries reflected in page 1 of Attachment 1 from the response to KPSC_1_46 are total salaries. Please see KPCO_R_AG_2_071_Attachment1_Redacted.xlsx and KPCO_R_AG_2_071_Attachment2_Redacted.xlsx for the Kentucky retail jurisdictional amounts of Executive Salaries by FERC Account.

In recording accrual entries for each incentive compensation plan for AEP Service Corporation and Kentucky Power, costs are accrued in aggregate by department. Kentucky Power's general ledger does not separately track actual incentive compensation costs by employee.

Although the requested information is not separately tracked by individual employee as discussed above, the Company has prepared an estimate based on the data provided in response to KPSC_1_46 which listed the total test year/calendar year payments to the respective employees. Please refer to KPCO_R_AG_2_071_Attachment3_Redacted.xlsx the allocation of

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017
Page 2 of 2

the total payouts during the requested periods by AEPSC executive employee by incentive program and KPCO_R_AG_2_071_Attachment4_Redacted.xlsx for Kentucky Power executives. In both KPCO_R_AG_2_071_Attachment3_Redacted.xlsx and KPCO_R_AG_2_071_Attachment4_Redacted.xlsx, these incentive payouts have been allocated by account based on each individual's actual salary expense as charged/allocated to Kentucky Power for the respective periods. Retail jurisdictional factors for the test year ended February 28, 2017 were applied to incentive compensation amounts for the calendar years ended December 31, 2014, 2015, and 2016 since corresponding cost of service studies for those years have not been performed.

Please note that incentive compensation for all AEP Service Corporation employees, as provided in the response to AG 2-61, that was allocated to Kentucky Power includes incentive compensation for AEP Service Corporation executive employees. As noted above, Kentucky Power's general ledger does not track the actual expenses of other compensation by individual AEP Service Corporation employee. Therefore, the amounts provided in KPCO_R_AG_2_071_Attachment3_Redacted.xlsx and KPCO_R_AG_2_071_Attachment4_Redacted.xlsx are not additive to the amounts in the response to AG 2-61 but instead are estimates, based on actual incentive payouts, for the requested executive components.

Witness: Tyler H. Ross
Alex E. Vaughan
Andrew R. Carlin

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017
Page 1 of 2

DATA REQUEST

AG_2_072 Operating Expenses. Refer to the response to KPSC_1_23. Subparts a through c of the referenced response requested total Company and Kentucky jurisdictional amounts for the data requested. However, upon reviewing the attachments provided (Attachments 1, 2 and 3), there is only one set of numbers listed on each.

a. Are the amounts shown on Attachments 1, 2 and 3 total Company numbers? If so, provide the corresponding Kentucky jurisdictional amounts.

RESPONSE

Kentucky Power objects to the Attorney General's characterization of KPSC 1_23 and the Company's response. The requests asks for "Kentucky operating expense accounts" not "Kentucky jurisdictional amounts". Specifically, the original request provided as follows:

"Provide the following:

a. A schedule showing a comparison of the balance in the total company and Kentucky operating expense accounts for each month of the test year to the same month of the preceding year for each account or subaccount included in Kentucky Power's chart of accounts. See Schedule 19.

b. A schedule, in comparative form, showing the total company and Kentucky operating expense account balance for the test year and each of the five calendar years preceding the test year for each account or subaccount included in Kentucky Power's annual report (FERC Form 1, pages 320- 323). Show the percentage of increase or decrease of each year over the prior year.

c. A schedule of total company and Kentucky salaries and wages for the test year and each of the three calendar years preceding the test year as shown in Schedule 23c. Show for each time period the amount of overtime pay."

Kentucky Power provided the requested information in full.

a. The amounts shown in KPCO_R_KPSC_1_23_Attachment1.xlsx; KPCO_R_KPSC_1_23_Attachment2.xlsx; KPCO_R_KPSC_1_23_Attachment3.xls are total Company expenses by Kentucky operating expense account. The amounts in the attachments are not Kentucky Retail Jurisdictional figures.

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017
Page 2 of 2

Please refer to KPCO_R_KPSC_1_73_Attachment3, Allocation Factors Tab for the appropriate Kentucky Retail Jurisdictional allocation factors by FERC account for the test year. For previous years, no Kentucky retail jurisdictional studies have been performed, however, the test year allocation factors could be used in the absence of specific prior year allocators.

Witness: Ranie K. Wohnhas

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_073 Payroll Expense. Refer to the response to KPSC_2_018. Explain fully and in detail the purpose of the 0.5% promotion and equity adjustment for nonexempt salaried and exempt employees.

RESPONSE

Utilization of the 0.5% combined promotion and equity adjustment budget was used to better ensure the Company's salaries were market competitive and internally consistent, which results in improved employee engagement and retention. This budget was utilized for the specific purposes described below, not as a supplement to merit budget. These increases were generally subject to higher level management review and were not fully utilized to the extent they were not needed to address one of the purposes for which they were intended.

This budget was used to provide line of progression promotions, such as Accounting Associate to Accountant. These types of promotions are based on a manager's assessment of the employee's readiness to perform the work of the next higher level within their job family as well as minimum experience and job requirements. They differ from opportunity promotions, which require a position vacancy. Prior to 2015, line of progression promotions were constrained due to tight labor budgets and changes in the salary budgeting process. This led to situations in which employees were not only sufficiently experienced and qualified to perform the work associated with the next higher level position within their job family but many of these employees were regularly performing such work without commensurate compensation. The budget for line of progression promotions provided an avenue for managers to address these situations and improve the retention of these highly desirable employees.

This budget was also used to address both internal and external pay disparities that were unrelated to individual employee performance or time in job. Changes in position responsibilities, market compensation, starting salaries, salary grade changes and internal transfers, among other factors, can lead to such pay disparities. Equity adjustments from this budget were provided to address these situations.

Witness: Andrew R. Carlin

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_074 Payroll Expense. Refer to Section V, Exhibit 2, page 35 of 60. Explain fully and in detail why the merit increase for nonexempt employees is so much higher at 5.00% than the merit increases shown for exempt and salaried nonexempt employees (3.50%).

RESPONSE

It is the Company's and AEPSC's long-standing practice to target market-competitive compensation for all types of positions but this practice must be balanced with other priorities. Since market competitive compensation for different types of positions can change at different rates, the Company's salary increases may also vary by type of position. The Company's priorities in addressing market-competitive compensation may also vary from time to time by type of position, in part due to the leverage and influence of labor unions.

The 5% 2017 increase for the physical and craft workforce was negotiated in 2014 as part of a 3-year IBEW master bargaining agreement for 2015, 2016 and 2017. The negotiated wage increases were 3.5%, 3.5% and 5% for 2015, 2016 and 2017, respectively. The 5% total 2017 wage increase budget for physical and craft positions is comprised of a 3% general wage increase, 1% external market equity adjustment and 1% internal wage equalizer adjustments.

Market compensation survey comparisons indicated that the Company's compensation for physical and craft employees, as well as that for most other AEP operating companies, was below market median (5.4% below) on average (see Exhibit ARC-4 to Carlin's direct testimony). The 1% market equity budget was utilized only for those journey level positions across the AEP system whose compensation was below the median of the market competitive range for similar positions.

Base wage rates for similar positions also varied internally by operating company in ways that did not correspond with market competitive compensation variances. These internal compensation differences were creating employee relations, collective bargaining and mutual assistance difficulties. The 1% wage equalization budget was utilized only for those journey level positions (such as Line Mechanic A) across the AEP system whose compensation was below that paid by other AEP operating Companies for similar positions.

Witness: Andrew R. Carlin

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017
Page 1 of 2

DATA REQUEST

AG_2_075

Payroll Expense. Refer to the response to KSPC_1_24.

- a. Explain fully and in detail why First/Mid Level officials worked 22,226.50 hours of overtime during the test year.
- b. Explain fully and in detail why Technicians worked 17,531.40 hours of overtime during the test year.
- c. Explain fully and in detail why Craft Workers worked 91,079.10 hours of overtime during the test year.
- d. Provide similar regular hours and overtime hours data for each year 2014, 2015 and 2016.

RESPONSE

a. In the utility business overtime work is both inevitable and necessary. These include events that require surges in work volume such as storm restoration and power plant maintenance. The timing and duration of surge events is often unpredictable.

Department level and higher level Company management regularly review short-term and longer-term work volume expectations. Company management uses this information to determine the most efficient and effective way to complete the expected work load. This includes decisions about employee staffing levels, staffing shifts between departments, contract worker staffing levels, insourcing, outsourcing, staffing mix, work assignments, and overtime. Worker safety, legal requirements and union contracts are also factors in these decisions.

There are substantial fixed costs associated with hiring employees that weigh against the cost of overtime when determining employee staffing levels, such as the expense associated with hiring, training, and fixed cost employee benefits. Even when the cost of overtime exceeds the fixed cost associated with hiring additional employees, adding employees may not be the most efficient or effective solution. Other options, such as outsourcing work or hiring contract workers, are also considered.

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017
Page 2 of 2

Based on the staffing available at the time, in each case that overtime was worked a decision was made that the most efficient and effective way of completing the work at hand was for one or more employees to work overtime. These overtime hours, as with all other hours worked, require the approval of the employee's manager or their department time-keeper. Company management also regularly reviews overtime reports. Furthermore, cost center managers are always required to control expense, including overtime and other labor costs, within their cost center's budget.

b. Please refer to a. above.

c. Please refer to a. above.

d. Please refer to [KPCO_R_AG_2_75_Attachment1.xlsx](#)

Witness: Andrew R. Carlin

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_076

Prepaid Pension Asset. Refer to the response to AG_1_055.

a. Explain fully and in detail whether the Company has included an amount for a prepaid pension asset in its rate base. If so, identify by amount and account where the prepaid pension asset is reflected in KPCo's filing.

b. If the answer to part "a" is "yes", quantify and explain fully and in detail the impact (if any) of the Company's prepaid pension asset in its adjusted capitalization amount of \$1,191,785,493.

RESPONSE

a. Kentucky Power has included an amount for prepaid pension asset in rate base. The Company's prepaid pension asset of \$48,706,586 is included in Account 1650010 which is reflected in Line 231 of Section V, Schedule 4.

b. The full amount of the Company's prepaid pension asset is included in the adjusted capitalization amount of \$1,191,785,493.

Witness: Tyler H. Ross

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_077 Pension Expense. Refer to the response to AG_1_084 and Section V, Exhibit 2, W23 from the Company's filing.

a. Referring to the response to AG_1_084(a), reconcile the \$1,733,323 of net qualified pension expense in the test year to the test year amounts shown for pension expense on Company workpaper W23. Identify, quantify and explain each reconciling item.

RESPONSE

Please refer to KPCO_R_AG_2_77_Attachment1.xlsx for the requested information.

Witness: Tyler H. Ross

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_078 Pension Expense. Refer to the response to AG_1_110 and Section V, Exhibit 2, W23 from the Company's filing.

- a. Referring to Attachments 1 and 2 from the response to AG_1_110, reconcile the test year pension expense amounts shown for KPCo and AEPSC employees to the test year amounts shown on Company workpaper W23. Identify, quantify and explain each reconciling item.

RESPONSE

Please refer to KPCO_R_AG_2_78_Attachment1.xlsx for the requested information for pension expense related to Kentucky Power employees.

The test year amounts shown on workpaper W23 are for pension expense related to Kentucky Power employees only and thus there is no reconciliation for pension expense related to AEPSC employees.

Witness: Tyler H. Ross

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

- AG_2_079 SERP Expense. Refer to the response to AG_1_083 and Section V, Exhibit 2, W23 from the Company's filing.
- a. Reconcile the net test year SERP expense of \$3,409 to the amount shown on Company workpaper W23. Identify, quantify and explain each reconciling item.
 - b. Reconcile the rate effective period SERP expense of \$6,273 to Company workpaper W23. Identify, quantify and explain each reconciling item.

RESPONSE

- a. Please refer to KPCO_R_AG_2_79_Attachment1.xlsx for the requested information.
- b. Please refer to KPCO_R_AG_2_79_Attachment2.xlsx for the requested information.

Witness: Tyler H. Ross

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_080 OPEB Expense. Refer to the response to AG_1_085 and Section V, Exhibit 2, W23 from the Company's filing.

a. Reconcile the net test year OPEB expense of (\$1,755,862) to the amount shown on Company workpaper W23. Identify, quantify and explain each reconciling item.

b. Reconcile the rate effective period OPEB expense of (\$1,586,749) to Company workpaper W23. Identify, quantify and explain each reconciling item.

RESPONSE

a. Please refer to KPCO_R_AG_2_80_Attachment1.xlsx for the requested information.

b. Please refer to KPCO_R_AG_2_80_Attachment2.xlsx for the requested information.

Witness: Tyler H. Ross

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_081 OPEB Expense. Refer to the response to AG_1_111 and Section V, Exhibit 2, W23 from the Company's filing.

a. Referring to Attachments 1 and 2 from the response to AG_1_111, reconcile the test year OPEB amounts shown for KPCo and AEPSC employees to the test year amounts shown on Company workpaper W23. Identify, quantify and explain each reconciling item.

RESPONSE

Please refer to KPCO_R_AG_2_80_Attachment1.xlsx in the Company's response to AG 2-080 for the requested information for OPEB expense related to KPCo employees.

The test year amounts shown on workpaper W23 are for OPEB expense related to Kentucky Power employees only. No adjustments were made for AEPSC employees.

Witness: Tyler H. Ross

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_082 Advertising Expense. Refer to the response to AG_1_261 and Section V, Exhibit 2, W21.

- a. Reconcile the test year expense of \$34,802 shown on Attachment 1 from AG_1_261 to the \$136,858 shown on Company workpaper W21. Identify, quantify and explain each reconciling item.
- b. Explain fully and in detail the nature of the advertising expense category "Employee Expenses".

RESPONSE

- a. KPCO_R_AG_1_261_Attachment1.xls inadvertently did not provide a full listing of all of the accounts comprising advertising expenses during the test year. Please refer to the Company's response to KPSC 1-30 and KPCO_R_KPSC_1_30_Attachment1.xlsx for a complete breakdown of all test year accounts and expenses that make up the \$136,858 shown in Section V, Exhibit 2, W21.
- b. Expenses categorized as "Employee Expense" are those expenses incurred by an employee using a corporate credit card.

Witness: Stephen L. Sharp

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_083 Uncollectibles Expense. Refer to the response to AG_1_264. Explain fully and in detail whether the \$62,911 accounts receivable charge-off is included in the Company's cost of service. If so, explain fully why and identify by account where this amount is reflected in the Company's filing.

RESPONSE

The customer accounts receivable charge-off of \$62,911 in 2016 referenced in the Company's response to AG_1_264 was reflected on the books of AEP Credit and not the Company's cost of service.

AEP Credit, an affiliated company, factors Kentucky Power's accounts receivable, and in return for factoring or securitizing Kentucky Power's customer accounts receivables, AEP Credit discounts the amount paid to Kentucky Power by 2% of total receivables in return for assuming the risk of uncollectible accounts adjusted on a 12-month rolling average for actual charge-offs. For the twelve months ended February 28, 2017, the total company amount recorded to Account 4265010, Factored Customer Accounts Receivable-Bad Debts-Affiliated, and included in Kentucky Power's cost of service, was \$1,636,590. The referenced \$62,911 charge-off would have had a minimal impact on the 12-month average of charge-off experience.

Witness: Tyler H. Ross

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

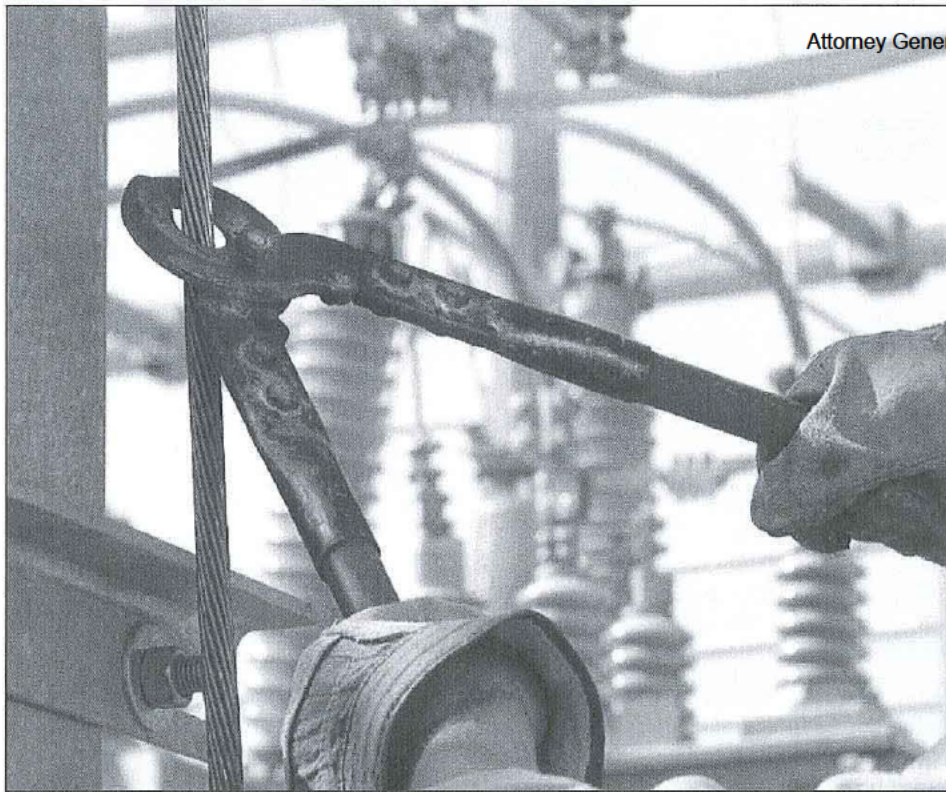
AG_2_084



RESPONSE

Please refer to KPCO_R_AG_2_084_Attachment1_Redacted.xlsx. for the requested information. In addition, please refer to KPCO_R_AG_2_084_Attachment2.pdf for copies of advertisements that ran in 2016 and occurred during the test year that the Company did not eliminate in Section V, Exhibit 2, Workpaper 21.

Witness: Mark A. Pyle



Copper wire – it's not worth your life.

It may get you a few bucks, but stealing wire from electrical lines, substations or other electrical equipment is not only illegal, it can kill you.

Don't do it. Don't let people you care about do it.

If you know anything about theft of electrical equipment, call Kentucky Power's toll-free security hotline:
1-866-747-5845

A safety message from Kentucky Power.



A unit of American Electric Power

Get the **LATEST** outage info!

SIGN UP



Visit Us At

KentuckyPower.com/Alerts

**Get the
latest
outage
info.**

**SIGN UP FOR
POWER
OUTAGE
ALERTS**

TEXT

EMAIL



**KENTUCKY
POWER**

KentuckyPower.com

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_085



RESPONSE

Please refer to KPCO_R_AG_2_085Attachment1_Redacted.xlsx for the requested information.

Witness: Mark A. Pyle

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_086

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

RESPONSE

- a. Kentucky Power records cash deposits in Account 134 related to various counterparties for certain transactions, including participation in RTOs, auctions and broker clearing house activity.
- b. In 2016, the Company recorded \$22 in net expense in Account 930.2 related to broker fees and commissions associated with hedging instruments used to purchase wholesale gasoline and diesel fuel. The Company also recorded \$14,395 in net expense to Account 902 related to other fuel hedging. The net expense is included in the Company's cost of service and requested revenue requirement.
- c. Speculative Allowances are related to the purchase of NOx allowances for speculative purposes. Purchased speculative allowance inventory is recorded to Account 124 and related sale activity is recorded to Account 426.5.
- d. In 2016, the Company recorded \$754 in speculative allowance expense in Account 426.5.

Witness: Tyler H. Ross

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_087

[REDACTED]

[REDACTED]

[REDACTED]

RESPONSE

- a. The Company includes the cash surrender value of life insurance policies on former executives of Kentucky Power in Account 1240007.
- b. (1) For changes in the balances of Account 1240007, the Company recorded \$27,323.17 in total company expense to Account 9260036 during the year ended December 31, 2016.
- b. (2) Total Company expense in Account 9260036 related to balance changes in Account 1240007 are included in the Company's test year.

Witness: Tyler H. Ross
 Mark A. Pyle

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_088



RESPONSE

Please refer to KPCO_R_AG_2_88_Attachment1.xlsx for the requested identification of each regulatory asset included in the referenced amounts by account. Please also see KPCO_R_KIUC_1_33_Attachment1.pdf in the Company's response to KIUC 1-33 for the requested amortization period for each regulatory asset, as applicable, and the amount of amortization recorded by account in 2016.

Witness: Tyler H. Ross
Mark A. Pyle

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_089

[REDACTED]

RESPONSE

- a. The referenced Provision of Possible Refunds relates to PJM transmission revenues including PJM formula rate true-ups except for \$8,626 related to a North American Electric Reliability Corporation (NERC) penalty accrual recorded below-the-line in Account 426.3.
- b. Yes, transmission revenues are a part of base rates.

Witness: Tyler H. Ross
Mark A. Pyle

DATA REQUEST

AG_2_090

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

RESPONSE

- a.-b. Please refer to KPCO_R_AG_2_090_Attachment1.xlsx. Also refer to the Company's Responses to AG 2-47, AG 2-48 and AG 2-96.
- c. The Company's true-ups during 2016 related to the Big Sandy 2014 severance (excluding relocation expense) were recorded to account 5060000.
- d. The \$146,000 of relocation expense (shown as "Accrued Severance Benefits" in statement 288) was recorded in account 9200000 during 2016.
- e. Severance expense true-ups were recorded for employee terminations at the Big Sandy Plant.
- f. The Company recorded severance benefit expenses (credits) of:

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017
Page 2 of 2

2012:

5060000 - \$82,574

5660000 - \$116,824

5880000 - \$332,486

2013:

5060000 - (\$82,574)

5660000 - (\$116,824)

5880000 - (\$162,922)

2014:

5060000 - \$3,169,231

2015:

5060000 - \$36,474

g. The expense for Deferred Comp-Cash Surrender Value was recorded in account 9260036 during the test year.

Witness: Tyler H. Ross
Mark A. Pyle
Andrew R. Carlin

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_091



RESPONSE

a. The “Reg Asset-Big Sandy U1 OR-Unrec Equity CC” amount was recorded in Account 1823410 (unrecognized equity carrying charge contra account). This amount was recorded in 2016. No related expense was recorded. The offset was recorded to Account 1823411 BS1OR Under Recovery CC which is the regulatory asset account for total related carry charges (debt and equity).

b. The “Reg Asset-NERC Compliance Cyber CC-Unreq Eq” amount was recorded in Account 1823536. This amount was recorded in 2016 (unrecognized equity carrying charge contra account). No related expense was recorded. The offset was recorded to Account 1823537 CC-NERC Compliance/Cyber Sec which is the regulatory asset account for total related carry charges (debt and equity).

Witness: Tyler H. Ross
 Mark A. Pyle

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_092



RESPONSE

This amount represents the normal book/tax basis difference on property retirements that happen in the course of the year. For book purposes, the book cost is debited to Accum. Depreciation resulting in no book gain or loss. For tax purposes, the net remaining tax basis is deducted on the tax return. Deferred taxes are recorded at 35% of the Schedule M on this book/tax basis difference and are amortized over the estimated remaining book life. The retirements are not identified by "plant time".

Witness: Mark A. Pyle

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_093

[REDACTED]

RESPONSE

- a. Statement 329 reflects the recognition of previously deferred unrecognized equity carrying charges on RTO formation/integration costs which are recorded in Account 1823115. These carrying charges were recorded on the unamortized balance of RTO deferrals.
- b. The Company recorded a credit of \$12,588 in 2016 to Account 4073000 to recognize equity carrying charges on deferred RTO formation/integration costs commensurate with recovery.
- c. The Company recorded a credit of \$12,588 in the test year to Account 4073000 to recognize equity carrying charges on deferred RTO formation/integration costs commensurate with recovery.

Witness: Tyler H. Ross

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_094

[REDACTED]

[REDACTED]

[REDACTED]

RESPONSE

a. Kentucky Power, a regulated entity subject to cost-based regulation, records unrealized marked-to-market amounts as a regulatory asset (Account 182.3) or a regulatory liability (Account 254).

b. No.

Witness: Tyler H. Ross

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_095

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

RESPONSE

- a. Kentucky Power records costs related to the Economic Development Fund to Accounts 908 (expense related to customer revenue) and Account 426.1 (expense related to company match). Kentucky Power records economic development rider revenue to Accounts 440001, 440002, 4420001, 4420002, 4420004, 4420006, 4420007 and 4440000.
- b. Please refer to Attachment 1, KPCO_R_AG_2_95_Attachment1.xlsx for the listing of the beginning of year and end of year balances and monthly debits and credits for the Economic Development Fund.
- c. Kentucky Power received Economic Development Fund revenues from the Kentucky Economic Development Surcharge (KEDS) of \$303,444 in 2016.
- d. Please refer to KPCO_R_AG_2_95_Attachment2.xlsx for a listing for the vendors paid from the economic development fund for 2016. Please also refer to the testimony of Company Witness Hall and Exhibits BNH-2 and BNH-3 for information regarding the projects funded through the KEAP and K-PEGG programs.

Witness: Tyler H. Ross
Mark A. Pyle
Brad N. Hall

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_096

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

RESPONSE

- a. Please refer to the Company's Response to AG 2-90. There are no state uncertain tax positions, only the state impact of Federal Audit items.
- b. Please refer to KPCO_R_AG_2_096_Attachment1_Redacted.pdf.
- c. Please refer to the Company's Response to AG 2-47.
- d. Please refer to the Company's Response to AG 2-47.

Witness: Mark A. Pyle

KPCO_R_AG_2_096_Attachment1.pdf
has been redacted in its entirety.

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_097



RESPONSE

a. The majority of the net capital gain was related to a land sale. Please see the table below which identifies the property sold to produce the net capital gain.

<u>Description of Property</u>	<u>Gain</u>
Section 1256/1234	\$ 348,088
Fiber Optic Lines	\$ 5,198
Emission Allowances	\$ 395,706
Timber	\$ 10,543
Land	\$ <u>1,001,860</u>
Total	\$ 1,761,395

Section 1256/1234 gains and Emission Allowance gains are for tax purposes only. Gains related to sales of Fiber Optic Lines, Timber and Land are recorded to Accounts 419, 421 and 411.6, respectively.

b. In December 2016, KPCO sold 739 acres of land in Lewis County, Kentucky to a third party for \$2,216,811. The original cost of the 739 acres sold was \$1,102,455 and after selling expenses of \$112,496, KPCO recorded an estimated gain of \$1,001,860 in December 2016. The gain was recorded in account 411.6, Gains from Disposition of Utility Plant. The final gain recorded was \$996,669 after a March 2017 true-up.

c. The gain on the sale of the 739 acres was excluded from the requested revenue requirement.

Witness: Tyler H. Ross/Mark A. Pyle

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_098

[REDACTED]

[REDACTED]

[REDACTED]

RESPONSE

a. Please refer to KPCO_R_AG_2_098Attachment1_Redacted.xlsx

b. Yes. ADFIT has been recorded on these items at the 35% Federal income tax rate. All ADIT is included in the Company's Application consistent with prior rate filings. Please also refer to the Company's Response to AG 1-058.

Witness: Mark A. Pyle

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_099

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

RESPONSE

a. Yes.

b. [REDACTED]
[REDACTED]
[REDACTED]

c. It had a direct dollar-for-dollar impact.

d. No. The 2016 NOL has not yet been analyzed since the 2016 Federal income tax return was just recently filed. The accrual for 2016 indicated that Kentucky Power would have taxable income of [REDACTED]

Witness: Mark A. Pyle

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_100



RESPONSE

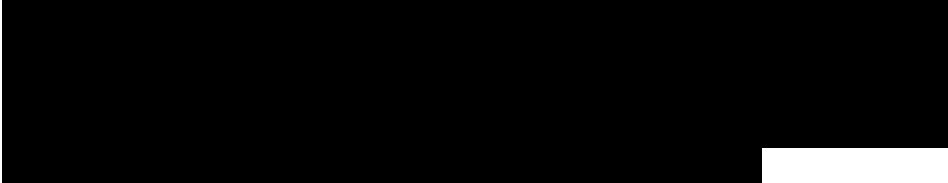
None of the Workers Compensation Policy Premium amount was charged or allocated to Kentucky Power.

Witness: Tyler H. Ross

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Attorney General's Second Set of Data Requests
Dated September 8, 2017

DATA REQUEST

AG_2_101



RESPONSE



Witness: Andrew R. Carlin