

### Mitchell and Big Sandy Turbine & Generator Inspections/Overhauls

Section Inspection	Interval Years	MITCHELL UNIT 1			
		Last	Required	Projected	Comments
HP/1RH Turbine	10	2011	■	■	Engineering to evaluate
2RH Turbine	10	2017	■	■	Engineering to evaluate
LPA Turbine	10	2013	■	■	
LPB Turbine	10	2017	■	■	Engineering to evaluate
Generator FO	10	2015	■	■	
Generator FIP	5	2011	■	■	
Stator Rewedge	BOI	2001	BOI	N/A	

Section Inspection	Interval Years	MITCHELL UNIT 2			
		Last	Required	Projected	Comments
HP/1RH Turbine	10	2015	■	■	
2RH Turbine	10	2015	■	■	
LPA Turbine	10	2012	■	■	
LPB Turbine	10	2012	■	■	
Generator FO	10	2004	■	■	Deferred by Engineering, added FIP
Generator FIP	5	2015	■	■	Reset by FO Inspection
Stator Rewedge	BOI	2004	BOI	N/A	

Section Inspection	Interval Years	BIG SANDY			
		Last	Required	Projected	Comments
HP Turbine	10	2008	■	■	Engineering to evaluate
IP/LP Turbine	10	2008	■	■	Engineering to evaluate
LP Turbine	10	2008	■	■	
Generator FO	10	2008	N/A	■	
Generator FIP	5		N/A	■	

- 1) Last indicates the year the section was last inspected
- 2) Required indicates when the inspection should next be completed by current engineering guidance
- 3) Projected indicates the next outage of sufficient length to complete the inspection
- 4) BOI indicates the activity is based on inspection, for each FO or FIP a condition evaluation is completed to d
- 5) FO = Field out inspection, FIP = Field in place inspection
- 6) Engineering to evaluate = Determine if suitable to run beyond normal guidance, or if it should be completed early, or if the outage should be moved.