

**TARIFF R.S.(Cont'd)
(Residential Service)**

DELAYED PAYMENT CHARGE.

Bills under this tariff are due and payable within fifteen (15) days of the mailing date. On all accounts not paid in full by the next billing date, an additional charge of 5% of the unpaid portion will be made.

VOLUNTEER FIRE DEPARTMENTS (Tariff Code 024)

Volunteer Fire Departments may qualify pursuant to KRS 278.172 for this tariff but will be required to provide a completed Form 990 and update it annually.

STORAGE WATER HEATING PROVISION.

This provision is withdrawn except for the present installations of current customers receiving service hereunder at premises served prior to April 1, 1997.

If the customer installs a Company approved storage water heating system which consumes electrical energy only during off-peak hours as specified by the Company and stores hot water for use during on-peak hours, the following shall apply:

Tariff Code

- 012 (a) For Minimum Capacity of 80 gallons, the last 300 KWH of use in any month shall be billed at ~~5.094¢~~ 6.418¢ per KWH. I
- 013 (b) For Minimum Capacity of 100 gallons, the last 400 KWH of use in any month shall be billed at ~~5.094¢~~ 6.418¢ per KWH. I
- 014 (c) For Minimum Capacity of 120 gallons or greater, the last 500 KWH of use in any month shall be billed at ~~5.094¢~~ 6.418¢ per KWH. I

These provisions, however, shall in no event apply to the first 200 KWH used in any month, which shall be billed in accordance with the "Monthly Rate" as set forth above.

For purpose of this provision, the on-peak billing period is defined as 7:00A.M. to 9:00P.M. for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00PM to 7:00AM for all weekdays and all hours of Saturday and Sunday.

The Company reserves the right to inspect at all reasonable times the storage water heating system and devices which qualify the residence for service under the storage water heater provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that in its sole judgment the availability conditions of this provision are being violated, it may discontinue billing the Customer under this provision and commence billing under the standard monthly rate.

This provision is subject to the Service Charge, and the adjustment clauses ~~the Fuel Adjustment Clause, the System Sales Clause, the Demand Side Management Clause, the Asset Transfer Rider, Big Sandy Retirement Rider, Big Sandy 1 Operation Rider, the Purchase Power Adjustment, the Environmental Surcharge, the Capacity Charge, the Kentucky Economic Development Surcharge, and the Residential HEAP Charge,~~ factors as stated in the above monthly rate Adjustment Clauses section. T

(Cont'd. on Sheet No. 6-4)

DATE OF ISSUE: June 28, 2017

DATE EFFECTIVE: Service Rendered On And After July 29, 2017

ISSUED BY: JOHN A. ROGNESS III

TITLE: Director Regulatory Services

By Authority Of an Order of the Public Service Commission

In Case No. 2017-00179 Dated XXXXXXX

TARIFF R.S.
(Residential Service)

LOAD MANAGEMENT WATER-HEATING PROVISION. (Tariff Code 011)

For residential customers who install a load management water-heating system which consumes electrical energy during off-peak hours specified by the Company and stores hot water for use during on-peak hours, of minimum capacity of 80 gallons, the last 250 KWH of use in any month shall be billed at ~~5.094¢~~ 6.418¢ per KWH.

This provision, however, shall in no event apply to the first 200 KWH used in any month, which shall be billed in accordance with the "Monthly Rate" as set forth above.

For the purpose of this provision, the on-peak billing period is defined as 7:00 A.M. to 9:00 P.M. for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 P.M. to 7:00 A.M. for all weekdays and all hours of Saturday and Sunday.

The Company reserves the right to inspect at all reasonable times the load management water-heating system(s) and devices which qualify the residence for service under the Load Management Water-Heating Provision. If the Company finds that, in its sole judgment, the availability conditions of this provision are being violated; it may discontinue billing the Customer under this provision and commence billing under the standard monthly rate.

This provision is subject to the Service Charge, and the adjustment clauses ~~the Fuel Adjustment Clause, the System Sales Clause, the Demand Side Management Clause, the Asset Transfer Rider, Big Sandy Retirement Rider, Big Sandy 1 Operation Rider, the Purchase Power Adjustment, the Environmental Surcharge, the Capacity Charge, the Kentucky Economic Development Surcharge and the Residential HEAP Charge factors~~ as stated in the above monthly rate Adjustment Clauses section.

SPECIAL TERMS AND CONDITIONS.

This tariff is subject to the Company's Terms and Conditions of Service.

This service is available to rural domestic customers engaged principally in agricultural pursuits where service is taken through one meter for residential purposes as well as for the usual farm uses outside the home, but it is not extended to operations of a commercial nature or operations such as processing, preparing or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

The Company shall have the option of reading meters monthly or bimonthly and rendering bills accordingly. When bills are rendered bimonthly, the minimum charge and the quantity of KWH in each block of the rates shall be multiplied by two.

Pursuant to 807 KAR 5:041, Section 11, paragraph (1), of Public Service Commission Regulations, the Company will make an extension of 1,000 feet or less to its existing distribution line without charge for a prospective permanent residential customer served under this R.S. Tariff. Pursuant to 807 KAR 5:041 Section 12 extensions of up to 150 feet for a mobile home are provided without charge.

This tariff is available for single-phase, residential service. Where the residential customer requests three-phase service, this tariff will apply if the residential customer pays to the Company the difference between constructing single-phase service and three-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service tariff will apply to such service.

Customers with PURPA Section 210 qualifying cogeneration and/or small power production facilities shall take service under Tariff COGEN/SPP I or by special agreement.

(Cont'd on Sheet No. 6-5)

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By Authority Of an Order of the Public Service Commission

In Case No. 2017-00179 Dated XXXXXXX

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**TARIFF R. S. D.
(Residential Demand-Metered Electric Service)**

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AVAILABILITY OF SERVICE.

Available for residential electric service through one single-phase multiple-register demand meter. Availability is limited to the first 1,000 customers applying for service under this tariff.

MONTHLY RATE.

Service Charge \$ 17.50 per customer

Energy Charge

All KWH used during on-peak billing period.....13.747¢ per KWH

All KWH used during off-peak billing period..... 7.418¢ per KWH

Demand Charge \$4.44 for each KW of monthly billing demand

For the purpose of this tariff, the on-peak billing period is defined as follows:

Months of October – May.....7:00 A.M. to 11:00 A.M for all weekdays

Months of June – September4:00 P.M to 9:00 P.M for all weekdays

The off-peak billing period is defined as all weekday hours not defined above as on-peak hours and all hours of Saturday and Sunday.

MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge equal to the Service Charge.

ADJUSTMENT CLAUSES.

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 5
System Sales Clause	Sheet No. 19
Franchise Tariff	Sheet No. 20
Demand-Side Management Adjustment Clause	Sheet No. 22
Home Energy Assistance Program	Sheet No. 24
Kentucky Economic Development Program	Sheet No. 25
Capacity Charge	Sheet No. 28
Environmental Surcharge	Sheet No. 29
School Tax	Sheet No. 33
Purchase Power Adjustment	Sheet No. 35
Decommissioning Rider	Sheet No. 38

MONTHLY BILLING DEMAND.

Customer's demand will be taken monthly to be the highest registration of a 60 minute integrating demand meter or indicator during the on-peak period.

DELAYED PAYMENT CHARGE.

Bills under this tariff are due and payable within fifteen (15) days of the mailing date. On all accounts not paid in full by the next billing date, and additional charge of 5% of the unpaid portion will be made.

(Cont'd on Sheet No. 6-11)

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TITLE: Director Regulatory Services

By Authority Of an Order of the Public Service Commission

In Case No. 2017-00179 Dated XXXXXXXX

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TARIFF R. S. D.
(Residential Demand-Metered Electric Service)

AVAILABILITY OF SERVICE.

Available for residential electric service through one single-phase multiple-register demand meter. Availability is limited to the first 1,000 customers applying for service under this tariff.

MONTHLY RATE.

Service Charge \$ 17.50 per customer

Energy Charge

All KWH used during on-peak billing period.....13.747¢ per KWH

All KWH used during off-peak billing period..... 7.418¢ per KWH

Demand Charge \$4.44 for each KW of monthly billing demand

For the purpose of this tariff, the on-peak billing period is defined as follows:

Months of October – May.....7:00A.M. to 11:00A.M for all weekdays

Months of June – September4:00P.M to 9:00P.M for all weekdays

The off-peak billing period is defined as all weekday hours not defined above as on-peak hours and all hours of Saturday and Sunday.

MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge equal to the Service Charge.

ADJUSTMENT CLAUSES.

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 5
System Sales Clause	Sheet No. 19
Franchise Tariff	Sheet No. 20
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Home Energy Assistance Program	Sheet No. 24
Kentucky Economic Development Program	Sheet No. 25
Capacity Charge	Sheet No. 28
Environmental Surcharge	Sheet No. 29
School Tax	Sheet No. 33
Purchase Power Adjustment	Sheet No. 35
Decommissioning Rider	Sheet No. 38

MONTHLY BILLING DEMAND.

Customer's demand will be taken monthly to be the highest registration of a 60 minute integrating demand meter or indicator during the on peak period.

DELAYED PAYMENT CHARGE.

Bills under this tariff are due and payable within fifteen (15) days of the mailing date. On all accounts not paid in full by the next billing date, additional charge of 5% of the unpaid portion will be made.

(Cont'd on Sheet No. 6-15)

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In Case No. 2017-00179 Dated XXXXXXXX

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TARIFF G.S.
(General Service) (Cont'd)

LOAD MANAGEMENT TIME-OF-DAY PROVISION. (Tariff Code 223 and 225)

Available to customers who use energy storage devices with time-differentiated load characteristics approved by the Company which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours, and who desire to receive service under this provision for their total requirements.

Customers who desire to separately wire their load management load to a time-of-day meter and their general-use load to a standard meter shall receive service for both under the appropriate provision of this tariff.

RATE.

Service Charge.....	\$22.50 per month
Energy Charge:	
All KWH used during on-peak billing period.....	17.364¢ per KWH
All KWH used during off-peak billing period.....	6.418¢ per KWH

For the purpose of this tariff, the on-peak billing period is defined as 7:00 A.M. to 9:00 P.M. for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 P.M. to 7:00 A.M. for all weekdays and all hours of Saturday and Sunday.

OPTIONAL UNMETERED SERVICE PROVISION.

Available to customers who qualify for Tariff G.S., have a demand of less than 10 KW, and use the Company's service for commercial purposes consisting of small fixed electric loads such as traffic signals and signboards which can be served by a standard service drop from the Company's existing secondary distribution system. This service will be furnished at the option of the Company.

Each separate service delivery point shall be considered a contract location and shall be separately billed under the service contract. In the event one Customer has several accounts for like service, the Company may meter one account to determine the appropriate kilowatt-hour usage applicable for each of the accounts.

The Customer shall furnish switching equipment satisfactory to the Company. The Customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the customer's equipment at any time to verify the actual load. In the event of the customer's failure to notify the Company of an increase in load, the Company reserves the right to refuse to serve the contract location thereafter under this provision, and shall be entitled to bill the customer retroactively on the basis of the increased load for the full period such load was connected or the earliest date allowed by Kentucky statute whichever is applicable.

Calculated energy use per month shall be equal to the contract capacity specified at the contract location times the number of days in the billing period times the specified hours of operation. Such calculated energy shall then be billed at the following rates:

RATE. (Tariff Codes 204 (Metered), 213 (Unmetered))

Customer Charge.....	\$13.50 per month
Energy Charge:	
First 500 KWH per month.....	10.483¢ per KWH
All Over 500 KWH per month.....	10.355¢ per KWH

(Cont'd on Sheet No. 7-4)

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In Case No. 2017-00179 Dated XXXXXXXX

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TARIFF G.S.
(General Service) (Cont'd)

LOAD MANAGEMENT TIME-OF-DAY PROVISION. (Tariff Code 223 and 225)

Available to customers who use energy storage devices with time-differentiated load characteristics approved by the Company which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours, and who desire to receive service under this provision for their total requirements.

Customers who desire to separately wire their load management load to a time-of-day meter and their general-use load to a standard meter shall receive service for both under the appropriate provision of this tariff.

RATE.

Service Charge.....	\$22.50 per month
Energy Charge:	
All KWH used during on-peak billing period.....	17.364¢ per KWH
All KWH used during off-peak billing period.....	6.418¢ per KWH

For the purpose of this tariff, the on-peak billing period is defined as 7:00 A.M. to 9:00 P.M. for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 P.M. to 7:00 A.M. for all weekdays and all hours of Saturday and Sunday.

OPTIONAL UNMETERED SERVICE PROVISION.

Available to customers who qualify for Tariff G.S., have demand of less than 10 KW, and use the Company's service for commercial purposes consisting of small fixed electric loads such as traffic signals and signboards which can be served by a standard service drop from the Company's existing secondary distribution system. This service will be furnished at the option of the Company.

Each separate service delivery point shall be considered a contract location and shall be separately billed under the service contract. In the event one Customer has several accounts for like service, the Company may meter one account to determine the appropriate kilowatt-hour usage applicable for each of the accounts.

The Customer shall furnish switching equipment satisfactory to the Company. The Customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the customer's equipment at any time to verify the actual load. In the event of the customer's failure to notify the Company of an increase in load, the Company reserves the right to refuse to serve the contract location thereafter under this provision, and shall be entitled to bill the customer retroactively on the basis of the increased load for the full period such load was connected or the earliest date allowed by Kentucky statute whichever is applicable.

Calculated energy use per month shall be equal to the contract capacity specified at the contract location times the number of days in the billing period times the specified hours of operation. Such calculated energy shall then be billed at the following rates:

RATE. (Tariff Codes 204 (Metered), 213 (Unmetered))

Customer Charge.....	\$13.50 per month
Energy Charge:	
First 500 KWH per month.....	10.483¢ per KWH
All Over 500 KWH per month.....	10.355¢ per KWH

(Cont'd on Sheet No. 7-4)

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TARIFF M.G.S.-T.O.D.
(Medium General Service Time-of-Day)

AVAILABILITY OF SERVICE.

Available for general service to customers with normal maximum demands greater than 10 KW but not more than 100 KW. Availability is limited to the first 500 customers applying for service under this tariff.

RATE. (Tariff Code 229)

Service Charge	\$ 17.50 22.50	per month
Energy Charge: All KWH used during on-peak billing period	15.955¢ 18.181¢	per KWH
All KWH used during off-peak billing period	5.341¢ 6.418¢	per KWH

For the purpose of this tariff, the on-peak billing period is defined as 7:00 A.M. to 9:00 P.M. for all weekdays, Monday through Friday.

The off-peak billing period is defined as 9:00 P.M. to 7:00 A.M. for all weekdays and all hours of Saturday and Sunday.

MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge equal to the Service Charge.

ADJUSTMENT CLAUSES.

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

<i>Fuel Adjustment Clause</i>	<i>Sheet No. 5</i>
<i>System Sales Clause</i>	<i>Sheet No. 19</i>
<i>Franchise Tariff</i>	<i>Sheet No. 20</i>
<i>Demand-Side Management Adjustment Clause</i>	<i>Sheet No. 22</i>
<i>Kentucky Economic Development Surcharge</i>	<i>Sheet No. 24</i>
<i>Capacity Charge</i>	<i>Sheet No. 28</i>
<i>Environmental Surcharge</i>	<i>Sheet No. 29</i>
<i>School Tax</i>	<i>Sheet No. 33</i>
<i>Purchase Power Adjustment</i>	<i>Sheet No. 35</i>
<i>Decommissioning Rider</i>	<i>Sheet No. 38</i>

FUEL ADJUSTMENT CLAUSE.

~~Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this Tariff Schedule.~~

SYSTEM SALES CLAUSE.

~~Bills computed according to the rates set forth herein will be increased or decreased by a System Sales Factor per KWH calculated in compliance with the System Sales Clause contained in Sheet Nos. 19-1 and 19-2 of this Tariff Schedule.~~

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By Authority Of an Order of the Public Service Commission

In Case No. 2017-00179 Dated XXXXXXXX

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TARIFF O.L.
(Outdoor Lighting)

AVAILABILITY OF SERVICE.

Available for outdoor lighting to individual customers in locations where municipal street lighting is not applicable.

BASE FUEL RATE.

Customers receiving service under this tariff will receive bills calculated using per lamp and base fuel charge. The base fuel charge will be calculated each month as shown below by multiplying the approved base fuel amount set forth in the Company's Fuel Adjustment Clause tariff by the relevant monthly kWh value set forth in the monthly kWh table included below in the Adjustment Clauses section of this tariff.

RATE.

A. OVERHEAD LIGHTING SERVICE

Tariff
Code

1. High Pressure Sodium			
094	100 watts (9,500 Lumens).....\$	9.50	per lamp + 0.02725 x kWh in Sheet No. 14-3 in Company's tariff
113	150 watts (16,000 Lumens).....\$	10.50	per lamp + 0.02725 x kWh in Sheet No. 14-3 in Company's tariff
097	200 watts (22,000 Lumens).....\$	11.85	per lamp + 0.02725 x kWh in Sheet No. 14-3 in Company's tariff
103	250 watts (28,000 Lumens).....\$	15.64	per lamp + 0.02725 x kWh in Sheet No. 14-3 in Company's tariff
098	400 watts (50,000 Lumens).....\$	17.46	per lamp + 0.02725 x kWh in Sheet No. 14-3 in Company's tariff
2. Mercury Vapor			
093*	175 watts (7,000 Lumens).....\$	9.59	per lamp + 0.02725 x kWh in Sheet No. 14-3 in Company's tariff
095*	400 watts (20,000 Lumens).....\$	15.59	per lamp + 0.02725 x kWh in Sheet No. 14-3 in Company's tariff

Company will provide lamp, photo-electric relay control equipment, luminaries and upsweep arm not over six feet in length, and will mount same on an existing pole carrying secondary circuits.

B. POST-TOP LIGHTING SERVICE

Tariff
Code

1. High Pressure Sodium			
111	100 watts (9,500 Lumens).....\$	15.20	per lamp + 0.02725 x kWh in Sheet No. 14-3 in Company's tariff
122	150 watts (16,000 Lumens).....\$	25.10	per lamp + 0.02725 x kWh in Sheet No. 14-3 in Company's tariff
121	100 watts Shoe Box (9,500 Lumens) \$	30.25	per lamp + 0.02725 x kWh in Sheet No. 14-3 in Company's tariff
120	250 watts Shoe Box (28,000 Lumens) \$	27.04	per lamp + 0.02725 x kWh in Sheet No. 14-3 in Company's tariff
126	400 watts Shoe Box (50,000 Lumens) \$	37.36	per lamp + 0.02725 x kWh in Sheet No. 14-3 in Company's tariff
2. Mercury Vapor			
099*	175 watts (7,000 Lumens).....\$	11.29	per lamp + 0.02725 x kWh in Sheet No. 14-3 in Company's tariff

Company will provide lamp photo-electric relay control equipment, luminaries, post, and installation including underground wiring for a distance of thirty feet from the Company's existing secondary circuits. Incremental costs of installation beyond thirty feet shall be the responsibility of the customer.

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By Authority Of an Order of the Public Service Commission

In Case No. 2017-00179 Dated XXXX

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TARIFF O.L.
(Outdoor Lighting)

AVAILABILITY OF SERVICE.

Available for outdoor lighting to individual customers in locations where municipal street lighting is not applicable.

BASE FUEL RATE.

Customers receiving service under this tariff will receive bills calculated using per lamp and base fuel charge. The base fuel charge will be calculated each month as shown below by multiplying the approved base fuel amount set forth in the Company's Fuel Adjustment Clause tariff by the relevant monthly kWh value set forth in the monthly kWh table included below in the Adjustment Clauses section of this tariff.

RATE.

A. OVERHEAD LIGHTING SERVICE

Tariff
Code

1. High Pressure Sodium				
094	100 watts (9,500 Lumens).....	\$ 9.30 9.50	per lamp + 0.02725 x kWh in Sheet No. 14-3 in Company's tariff	
113	150 watts (16,000 Lumens).....	\$ 10.58 10.50	per lamp + 0.02725 x kWh in Sheet No. 14-3 in Company's tariff	
097	200 watts (22,000 Lumens).....	\$ 12.30 11.85	per lamp + 0.02725 x kWh in Sheet No. 14-3 in Company's tariff	
103	250 watts (28,000 Lumens).....	\$ 17.63 15.64	per lamp + 0.02725 x kWh in Sheet No. 14-3 in Company's tariff	
098	400 watts (50,000 Lumens).....	\$ 19.01 17.46	per lamp + 0.02725 x kWh in Sheet No. 14-3 in Company's tariff	
2. Mercury Vapor				
093*	175 watts (7,000 Lumens).....	\$ 10.47 9.59	per lamp + 0.02725 x kWh in Sheet No. 14-3 in Company's tariff	
095*	400 watts (20,000 Lumens).....	\$ 18.07 15.59	per lamp + 0.02725 x kWh in Sheet No. 14-3 in Company's tariff	

Company will provide lamp, photo-electric relay control equipment, luminaries and upsweep arm not over six feet in length, and will mount same on an existing pole carrying secondary circuits.

B. POST-TOP LIGHTING SERVICE

Tariff
Code

1. High Pressure Sodium				
111	100 watts (9,500 Lumens).....	\$ 14.10 15.20	per lamp + 0.02725 x kWh in Sheet No. 14-3 in Company's tariff	
122	150 watts (16,000 Lumens).....	\$ 23.13 25.10	per lamp + 0.02725 x kWh in Sheet No. 14-3 in Company's tariff	
121	100 watts Shoe Box (9,500 Lumens)	\$ 32.85 30.25	per lamp + 0.02725 x kWh in Sheet No. 14-3 in Company's tariff	
120	250 watts Shoe Box (28,000 Lumens)	\$ 25.83 27.04	per lamp + 0.02725 x kWh in Sheet No. 14-3 in Company's tariff	
126	400 watts Shoe Box (50,000 Lumens)	\$ 42.96 37.36	per lamp + 0.02725 x kWh in Sheet No. 14-3 in Company's tariff	
2. Mercury Vapor				
099*	175 watts (7,000 Lumens).....	\$ 12.02 11.29	per lamp + 0.02725 x kWh in Sheet No. 14-3 in Company's tariff	

Company will provide lamp photo-electric relay control equipment, luminaries, post, and installation including underground wiring for a distance of thirty feet from the Company's existing secondary circuits. Incremental costs of installation beyond thirty feet shall be the responsibility of the customer.

(Cont'd on Sheet 14-2)

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In Case No. 2017-00179 Dated XXXX

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**TARIFF O.L. (Cont'd.)
(Outdoor Lighting)**

RATE. (Cont'd.)

C. FLOOD LIGHTING SERVICE

Tariff
Code

1. High Pressure Sodium				
107	200 watts (22,000 Lumens).....	\$ 14.30	per lamp + 0.02725 x kWh in Sheet No. 14-3 in Company's tariff	
109	400 watts (50,000 Lumens).....	\$ 18.76	per lamp + 0.02725 x kWh in Sheet No. 14-3 in Company's tariff	
2. Metal Halide				
110	250 watts (20,500 Lumens).....	\$ 17.02	per lamp+ 0.02725 x kWh in Sheet No. 14-3 in Company's tariff	
116	400 watts (36,000 Lumens).....	\$ 20.64	per lamp+ 0.02725 x kWh in Sheet No. 14-3 in Company's tariff	
131	1000 watts (110,000 Lumens)	\$ 35.54	per lamp+ 0.02725 x kWh in Sheet No. 14-3 in Company's tariff	
130	250 watts Mongoose (19,000 Lumens)	\$ 21.27	per lamp+ 0.02725 x kWh in Sheet No. 14-3 in Company's tariff	
136	400 watts Mongoose (40,000 Lumens).....	\$ 24.54	per lamp+ 0.02725 x kWh in Sheet No. 14-3 in Company's tariff	

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Company will provide lamp, photoelectric relay control equipment, luminaries, mounting bracket, and mount same on an existing pole carrying secondary circuits.

When new or additional facilities, other than those specified in Paragraphs A, B, and C, are to be installed by the Company, the customer in addition to the monthly charges, shall pay in advance the installation cost (labor and material) of such additional facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost to pay:

Wood pole.....	\$ 3.60	per month
Overhead wire span not over 150 feet.....	\$ 2.10	per month
Underground wire lateral not over 50 feet.....	\$ 7.80	per month
(Price includes pole riser and connections)		

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(Cont'd on Sheet No. 14-3)

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**TARIFF O.L. (Cont'd.)
(Outdoor Lighting)**

RATE. (Cont'd.)

C. FLOOD LIGHTING SERVICE

Tariff
Code

1. High Pressure Sodium			
107	200 watts (22,000 Lumens).....	\$ 14.40 14.30	per lamp + .02725 x kWh in Sheet No. 14-3 in Company's tariff
109	400 watts (50,000 Lumens).....	\$ 20.16 18.76	per lamp + .02725 x kWh in Sheet No. 14-3 in Company's tariff
2. Metal Halide			
110	250 watts (20,500 Lumens).....	\$ 17.88 17.02	per lamp + .02725 x kWh in Sheet No. 14-3 in Company's tariff
116	400 watts (36,000 Lumens).....	\$ 22.57 20.64	per lamp + .02725 x kWh in Sheet No. 14-3 in Company's tariff
131	1000 watts (110,000 Lumens)	\$ 41.06 35.54	per lamp + .02725 x kWh in Sheet No. 14-3 in Company's tariff
130	250 watts Mongoose (19,000 Lumens) \$	24.63 21.27	per lamp + .02725 x kWh in Sheet No. 14-3 in Company's tariff
136	400 watts Mongoose (40,000 Lumens) \$	29.42 24.54	per lamp + .02725 x kWh in Sheet No. 14-3 in Company's tariff

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Company will provide lamp, photoelectric relay control equipment, luminaries, mounting bracket, and mount same on an existing pole carrying secondary circuits.

When new or additional facilities, other than those specified in Paragraphs A, B, and C, are to be installed by the Company, the customer in addition to the monthly charges, shall pay in advance the installation cost (labor and material) of such additional facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost to pay:

Wood pole.....	\$ 3.10 3.60	per month
Overhead wire span not over 150 feet.....	\$ 1.80 2.10	per month
Underground wire lateral not over 50 feet.....	\$ 6.75 7.80	per month

(Price includes pole riser and connections)

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FUEL ADJUSTMENT CLAUSE:

~~Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this Tariff Schedule. The monthly kilowatt hours for Fuel Adjustment Clause, System Sales Clause and the Capacity Charge computations are as follows:~~

(Cont'd on Sheet No. 14-3)

DATE OF ISSUE: June 28, 2017

DATE EFFECTIVE: Service Rendered On And After July 29, 2017

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TITLE: Director Regulatory Services

By Authority Of an Order of the Public Service Commission

In Case No. 2017-00179 Dated XXXX

**TARIFF O.L. (Cont'd.)
(Outdoor Lighting)**

ADJUSTMENT CLAUSES.

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 5
System Sales Clause	Sheet No. 19
Franchise Tariff	Sheet No. 20
Capacity Charge	Sheet No. 28
Environmental Surcharge	Sheet No. 29
School Tax	Sheet No. 33
Purchase Power Adjustment	Sheet No. 35
Decommissioning Rider	Sheet No. 38

For adjustments calculated on a per kWh basis, including those calculated under the Fuel Adjustment Clause, System Sales Clause, and the Capacity Charge tariffs, the following kWh values will be used in the calculation:

	<u>METAL HALIDE</u>			<u>MERCURY VAPOR</u>		<u>HIGH PRESSURE SODIUM</u>				
	<u>250</u> WATTS	<u>400</u> WATTS	<u>1000</u> WATTS	<u>175</u> WATTS	<u>400</u> WATTS	<u>100</u> WATTS	<u>150</u> WATTS	<u>200</u> WATTS	<u>250</u> WATTS	<u>400</u> WATTS
JAN	127	199	477	91	199	51	74	106	130	210
FEB	106	167	400	76	167	43	62	89	109	176
MAR	106	167	400	76	167	43	62	89	109	176
APR	90	142	340	65	142	36	53	76	93	150
MAY	81	127	304	58	127	32	47	68	83	134
JUNE	72	114	272	52	114	29	42	61	74	120
JULY	77	121	291	55	121	31	45	65	79	128
AUG	88	138	331	63	138	35	51	74	90	146
SEPT	96	152	363	69	152	39	57	81	99	160
OCT	113	178	427	81	178	45	66	95	116	188
NOV	119	188	449	86	188	48	70	100	122	198
DEC	<u>129</u>	<u>203</u>	<u>486</u>	<u>92</u>	<u>203</u>	<u>52</u>	<u>75</u>	<u>108</u>	<u>132</u>	<u>214</u>
TOTAL	1204	1896	4540	864	1896	484	704	1012	1236	2000

(Cont'd on Sheet No. 14-4)

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By Authority Of an Order of the Public Service Commission

In Case No. 2017-00179 Dated XXXX

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TARIFF S.L.
(Street Lighting)

AVAILABILITY OF SERVICE.

Available for lighting service for all the lighting of public streets, public highways and other public outdoor areas in municipalities, counties, and other governmental subdivisions where such service can be supplied from the existing general distribution systems.

BASE FUEL RATE.

Customers receiving service under this tariff will receive bills calculated using per lamp and base fuel charge. The base fuel charge will be calculated each month as shown below by multiplying the approved base fuel amount set forth in the Company's Fuel Adjustment Clause tariff by the relevant monthly kWh value set forth in the monthly kWh table included below in the Adjustment Clauses section of this tariff.

RATE. (Tariff Code 528)

A. Overhead Service on Existing Distribution Poles

1. High Pressure Sodium

100 watts (9,500 lumens)\$ 7.55 per lamp + 0.02725 x kWh in Sheet No. 15-2 in Company's tariff
150 watts (16,000 lumens)..... \$ 8.30 per lamp + 0.02725 x kWh in Sheet No. 15-2 in Company's tariff

200 watts (22,000 lumens)\$ 9.75 per lamp + 0.02725 x kWh in Sheet No. 15-2 in Company's tariff
400 watts (50,000 lumens)\$13.21 per lamp + 0.02725 x kWh in Sheet No. 15-2 in Company's tariff

B. Service on New Wood Distribution Poles

1. High Pressure Sodium

100 watts (9,500 lumens)\$ 11.65 per lamp + 0.02725 x kWh in Sheet No. 15-2 in Company's tariff
150 watts (16,000 lumens)\$ 12.55 per lamp + 0.02725 x kWh in Sheet No. 15-2 in Company's tariff
200 watts (22,000 lumens).....\$ 14.10 per lamp + 0.02725 x kWh in Sheet No. 15-2 in Company's tariff
400 watts (50,000 lumens)\$ 18.36 per lamp + 0.02725 x kWh in Sheet No. 15-2 in Company's tariff

C. Service on New Metal or Concrete Poles*

1. High Pressure Sodium

100 watts (9,500 lumens) \$ 28.00 per lamp + 0.02725 x kWh in Sheet No. 15-2 in Company's tariff
150 watts (16,000 lumens)\$ 28.80 per lamp + 0.02725 x kWh in Sheet No. 15-2 in Company's tariff
200 watts (22,000 lumens)\$ 28.65 per lamp + 0.02725 x kWh in Sheet No. 15-2 in Company's tariff
400 watts (50,000 lumens)\$ 29.51 per lamp + 0.02725 x kWh in Sheet No. 15-2 in Company's tariff

*Effective June 29, 2010 and thereafter these lamps are not available for new installations

Lumen rating is based on manufacturer's rated lumen output for new lamps.

(Cont'd on Sheet No. 15-2)

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TITLE: Director Regulatory Services

By Authority Of an Order of the Public Service Commission

In Case No. 2017-00179 Dated XXXXXXXX

**TARIFF S.L.
(Street Lighting)**

AVAILABILITY OF SERVICE.

Available for lighting service for all the lighting of public streets, public highways and other public outdoor areas in municipalities, counties, and other governmental subdivisions where such service can be supplied from the existing general distribution systems.

BASE FUEL RATE.

Customers receiving service under this tariff will receive bills calculated using per lamp and base fuel charge. The base fuel charge will be calculated each month as shown below by multiplying the approved base fuel amount set forth in the Company's Fuel Adjustment Clause tariff by the relevant monthly kWh value set forth in the monthly kWh table included below in the Adjustment Clauses section of this tariff.

RATE. (Tariff Code 528)

A. Overhead Service on Existing Distribution Poles

1. High Pressure Sodium

100 watts (9,500 lumens)	\$ 7.80	7.55	per lamp + 0.02725 x kWh in Sheet No. 15-2 in Company's tariff
150 watts (16,000 lumens)	\$ 8.88	8.30	per lamp + 0.02725 x kWh in Sheet No. 15-2 in Company's tariff
200 watts (22,000 lumens)	\$ 10.70	9.75	per lamp + 0.02725 x kWh in Sheet No. 15-2 in Company's tariff
400 watts (50,000 lumens)	\$ 15.96	13.21	per lamp + 0.02725 x kWh in Sheet No. 15-2 in Company's tariff

B. Service on New Wood Distribution Poles

1. High Pressure Sodium

100 watts (9,500 lumens)	\$ 11.05	11.65	per lamp + 0.02725 x kWh in Sheet No. 15-2 in Company's tariff
150 watts (16,000 lumens)	\$ 12.23	12.55	per lamp + 0.02725 x kWh in Sheet No. 15-2 in Company's tariff
200 watts (22,000 lumens).....	\$ 14.15	14.10	per lamp + 0.02725 x kWh in Sheet No. 15-2 in Company's tariff
400 watts (50,000 lumens)	\$ 19.76	18.36	per lamp + 0.02725 x kWh in Sheet No. 15-2 in Company's tariff

C. Service on New Metal or Concrete Poles*

1. High Pressure Sodium

100 watts (9,500 lumens)	\$ 20.40	28.00	per lamp + 0.02725 x kWh in Sheet No. 15-2 in Company's tariff
150 watts (16,000 lumens)	\$ 21.38	28.80	per lamp + 0.02725 x kWh in Sheet No. 15-2 in Company's tariff
200 watts (22,000 lumens)	\$ 27.20	28.65	per lamp + 0.02725 x kWh in Sheet No. 15-2 in Company's tariff
400 watts (50,000 lumens)	\$ 29.46	29.51	per lamp + 0.02725 x kWh in Sheet No. 15-2 in Company's tariff

*Effective June 29, 2010 and thereafter these lamps are not available for new installations

Lumen rating is based on manufacturer's rated lumen output for new lamps.

(Cont'd on Sheet No. 15-2)

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TITLE: Director Regulatory Services

By Authority Of an Order of the Public Service Commission

In Case No. 2017-00179 Dated XXXXXXXX

**TARIFF S.L. (Cont'd.)
(Street Lighting)**

ADJUSTMENT CLAUSES.

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 5
System Sales Clause	Sheet No. 19
Franchise Tariff	Sheet No. 20
Capacity Charge	Sheet No. 28
Environmental Surcharge	Sheet No. 29
School Tax	Sheet No. 33
Purchase Power Adjustment	Sheet No. 35
Decommissioning Rider	Sheet No. 38

For adjustments calculated on a per kWh basis, including those calculated under the Fuel Adjustment Clause, System Sales Clause, and the Capacity Charge tariffs, the following kWh values will be used in the calculation:

<u>MONTH</u>	<u>HIGH PRESSURE SODIUM</u>			
	<u>100 WATTS</u>	<u>150 WATTS</u>	<u>200 WATTS</u>	<u>400 WATTS</u>
JAN	51	74	106	210
FEB	43	62	89	176
MAR	43	62	89	176
APR	36	53	76	150
MAY	32	47	68	134
JUNE	29	42	61	120
JULY	31	45	65	128
AUG	35	51	74	146
SEPT	39	57	81	160
OCT	45	66	95	188
NOV	48	70	100	198
DEC	<u>52</u>	<u>75</u>	<u>108</u>	<u>214</u>
TOTAL	484	704	1012	2000

SPECIAL FACILITIES.

When a customer requests street lighting service which requires special poles or fixtures, underground street lighting, or a line extension of more than one span of approximately 150 feet, the customer will be required to pay, in advance, an aid-to-construction in the amount of the installed cost of such special facilities

(Cont'd on Sheet 15-3)

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**TARIFF S.L. (Cont'd.)
(Street Lighting)**

ADJUSTMENT CLAUSES.

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 5
System Sales Clause	Sheet No. 19
Franchise Tariff	Sheet No. 20
Capacity Charge	Sheet No. 28
Environmental Surcharge	Sheet No. 29
School Tax	Sheet No. 33
Purchase Power Adjustment	Sheet No. 35
Decommissioning Rider	Sheet No. 38

For adjustments calculated on a per kWh basis, including those calculated under the Fuel Adjustment Clause, System Sales Clause, and the Capacity Charge tariffs, the following kWh values will be used in the calculation:

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this Tariff Schedule. The monthly kilowatt hours for Fuel Adjustment Clause, System Sales Clause and the Capacity Charge computations are as follows:

<u>MONTH</u>	<u>HIGH PRESSURE SODIUM</u>			
	<u>100 WATTS</u>	<u>150 WATTS</u>	<u>200 WATTS</u>	<u>400 WATTS</u>
JAN	51	74	106	210
FEB	43	62	89	176
MAR	43	62	89	176
APR	36	53	76	150
MAY	32	47	68	134
JUNE	29	42	61	120
JULY	31	45	65	128
AUG	35	51	74	146
SEPT	39	57	81	160
OCT	45	66	95	188
NOV	48	70	100	198
DEC	<u>52</u>	<u>75</u>	<u>108</u>	<u>214</u>
TOTAL	484	704	1012	2000

(Cont'd on Sheet No. 15-3)

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ISSUED BY: JOHN A. ROGNESS III

TITLE: Director Regulatory Services

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In Case No. 2017-00179 Dated XXXXXXXX

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TARIFF C.C.
(Capacity Charge)

AVAILABILITY OF SERVICE.

To Tariffs R.S., R.S.D., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D. 2, G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S.,L.G.S.-T.O.D., I.G.S. C.S.-I.R.P., M.W., O.L., and S.L..

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RATE.

	<u>All Other</u>	<u>Service Tariff</u> <u>I.G.S.</u>
Energy Charge per KWH per month	\$ 0.001482	\$ 0.000732

RATE CALCULATION.

1. Pursuant to the final order of the Kentucky Public Service Commission in Case No. 2004-00420 and the Settlement and Stipulation Agreement dated October 20, 2004 as filed and approved by the Commission, Kentucky Power Company is to recover from retail ratepayers the supplemental annual payments tied to the 18-year extension of the Rockport Unit Power Service Agreement (UPSA). Kentucky Power will apply surcharges designed to enable recovery from each tariff class of customers, an annual supplemental payment of \$5.1 million annually in Years 2005 through 2009, and then increases to \$6.2 million annually in Years 2010 through 2021, and then decreases to \$5,792,329 in Year 2022.
2. Kentucky Power will be entitled to receive these annual supplemental payments in addition to the base retail rates established by the Commission. The costs associated with the underlying Rockport Unit 1 and 2 UPSA will continue to be included in base rates.
3. The increased annual revenues will be generated by two different KWH rates, one for I.G.S. tariff customers and one for All Other tariff customers.
4. The allocation of the additional revenues to be collected from the I.G.S. tariff customers and All Other tariff customers will be based upon the total annual revenue of each of the two-customer classes. Once the additional revenues have been allocated between the two customer classes based upon total annual Kentucky retail revenue, the additional revenue will be collected within the two customer classes (I.G.S. and All Other tariffs) on a KWH basis. The KWH rate to be applied to each of these two customer class groups shall be sufficient to generate that portion of the total increase in annual revenues equal to the percentage of total annual revenues produced by each of the two customer class groups (I.G.S. and All Other tariffs).
5. The Stipulation and Settlement Agreement is made upon the express agreement by the Parties that the receipt by Kentucky Power of the additional revenues called for by Section III(1)(a) and III(1)(b) shall be accorded the ratemaking treatment set out in Section III. In any proceeding affecting the rates of Kentucky Power during the extension of the UPSA under this Stipulation and Settlement Agreement, the provisions of Section III are an express exception to Section VI(4) of the Stipulation and Settlement Agreement.
6. The Capacity Charge factors will be applied to bills monthly and will be shown on the Customer's bill as a separate line item.

(Cont'd on Sheet No. 28-2)

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ISSUED BY: JOHN A. ROGNESS III

TITLE: Director Regulatory Services

By Authority Of an Order of the Public Service Commission

In Case No. 2017-00179 Dated XXXXXXXX

TARIFF C.C.
(Capacity Charge)

AVAILABILITY OF SERVICE.

To Tariffs R.S., R.S.D., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D. 2, ~~S.G.S.~~, G.S., S.G.S.-T.O.D., ~~M.G.S.~~, M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., ~~Pilot K-12 School~~, I.G.S. C.S.-I.R.P., M.W., O.L., and S.L..

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RATE.

	<u>All Other</u>	<u>Service Tariff</u> <u>I.G.S.</u>
Energy Charge per KWH per month	\$ 0.001482	\$ 0.000732

RATE CALCULATION.

1. Pursuant to the final order of the Kentucky Public Service Commission in Case No. 2004-00420 and the Settlement and Stipulation Agreement dated October 20, 2004 as filed and approved by the Commission, Kentucky Power Company is to recover from retail ratepayers the supplemental annual payments tied to the 18-year extension of the Rockport Unit Power Service Agreement (UPSA). Kentucky Power will apply surcharges designed to enable recovery from each tariff class of customers, an annual supplemental payment of \$5.1 million annually in Years 2005 through 2009, and then increases to \$6.2 million annually in Years 2010 through 2021, and then decreases to \$5,792,329 in Year 2022.
2. Kentucky Power will be entitled to receive these annual supplemental payments in addition to the base retail rates established by the Commission. The costs associated with the underlying Rockport Unit 1 and 2 UPSA will continue to be included in base rates.
3. The increased annual revenues will be generated by two different KWH rates, one for I.G.S. tariff customers and one for All Other tariff customers.
4. The allocation of the additional revenues to be collected from the I.G.S. tariff customers and All Other tariff customers will be based upon the total annual revenue of each of the two-customer classes. Once the additional revenues have been allocated between the two customer classes based upon total annual Kentucky retail revenue, the additional revenue will be collected within the two customer classes (I.G.S. and All Other tariffs) on a KWH basis. The KWH rate to be applied to each of these two customer class groups shall be sufficient to generate that portion of the total increase in annual revenues equal to the percentage of total annual revenues produced by each of the two customer class groups (I.G.S. and All Other tariffs).
5. The Stipulation and Settlement Agreement is made upon the express agreement by the Parties that the receipt by Kentucky Power of the additional revenues called for by Section III(1)(a) and III(1)(b) shall be accorded the ratemaking treatment set out in Section III. In any proceeding affecting the rates of Kentucky Power during the extension of the UPSA under this Stipulation and Settlement Agreement, the provisions of Section III are an express exception to Section VI(4) of the Stipulation and Settlement Agreement.
6. The Capacity Charge factors will be applied to bills monthly and will be shown on the Customer's bill as a separate line item.

(Cont'd on Sheet No. 28-2)

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TITLE: Director Regulatory Services

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In Case No. 2017-00179 Dated XXXXXXXX

**RIDER A.F.S.
(Alternate Feed Service Rider)****TRANSFER SWITCH PROVISION (CONTINUED).**

Existing AFS customers, who receive basic service at primary voltage and are served via a Company-owned transfer switch and control module, may elect for the Company to continue ownership of the transfer switch. When the Company-owned transfer switch and/or control module requires replacement, and the customer desires to continue the AFS, the customer shall pay the Company the total cost to replace such equipment which shall be grossed up for federal and state taxes, assessment fees and gross receipts taxes. In addition, the customer shall pay a monthly rate of ~~\$14.25~~ \$14.67 for the Company to annually test the transfer switch / control module and the customer shall reimburse the Company for the actual costs involved in maintaining the Company-owned transfer switch and control module.

In the event a customer receives basic service at secondary voltage and requests AFS, the Company will provide the AFS at primary voltage. The Company will install, own, maintain, test, inspect and operate the transfer switch and control module. The customer shall pay the Company a nonrefundable amount for all costs associated with the transfer switch installation. The payment shall be grossed-up for federal and state taxes, assessment fees and gross receipts taxes. In addition, the customer is required to pay the monthly rate for testing and ongoing maintenance costs defined above. When the Company-owned transfer switch and/or control module requires replacement, and the customer desires to continue the AFS, customer shall pay the Company the total cost to replace such equipment which shall be grossed up for federal and state taxes, assessment fees and gross receipts taxes.

After a transfer of service to the AFS, a customer utilizing a manual or semi-automatic transfer switch shall return to the basic service within one (1) week or as mutually agreed to by the Company and customer. In the event system constraints require a transfer to be expedited, the Company will endeavor to provide as much advance notice as possible to the customer. However, the customer shall accomplish the transfer back to the basic service within ten minutes if notified by the Company of system constraints. In the event the customer fails to return to basic service within 12 hours, or as mutually agreed to by the Company and customer, or within ten minutes of notification of system constraints, the Company reserves the right to immediately disconnect the customer's load from the AFS source. If the customer does not return to the basic service as agreed to, or as requested by the Company, the Company may also provide 30 days' notice to terminate the AFS agreement with the customer.

The customer shall make a request to the Company for approval three days in advance for any planned switching.

MONTHLY AFS CAPACITY RESERVATION DEMAND CHARGE.

Monthly AFS charges will be in addition to all monthly basic service charges paid by the customer under the applicable tariff.

The Monthly AFS Capacity Reservation Demand Charge for the reservation of distribution station and primary lines is ~~\$5.76~~ \$5.86 per kW.

AFS CAPACITY RESERVATION.

The customer shall reserve a specific amount of AFS capacity equal to, or less than, the customer's normal maximum requirements, but in no event shall the customer's AFS capacity reservation under this rider exceed the capacity reservation for the customer's basic service under the appropriate tariff. The Company shall not be required to supply AFS capacity in excess of that reserved except by mutual agreement.

(Cont'd on Sheet No. 32-3)

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In Case No. 2017-00179 Dated XXXXXXXX

**BIG SANDY UNIT 1 OPERATION RIDER
(B.S.I.O.R.)**

D

APPLICABLE:

To Tariffs R.S., R.S. L.M. T.O.D., R.S. T.O.D., Experimental R.S. T.O.D. 2, S.G.S., S.G.S. T.O.D., M.G.S., M.G.S. T.O.D., L.G.S., L.G.S. T.O.D., Pilot K 12 School, I.G.S., C.S. I.R.P., M.W., O.L., and S.L.

RATES:

Tariff Class	\$/kWh	\$/kW
R.S., R.S. L.M. T.O.D., R.S. T.O.D., and Experimental R.S. T.O.D. 2	\$0.00580	—
S.G.S. and S.G.S. T.O.D.	\$0.00446	—
M.G.S.	\$0.00142	\$0.72
M.G.S. Recreational Lighting, M.G.S. L.M. T.O.D., and M.G.S. T.O.D.	\$0.00471	—
L.G.S., L.G.S. T.O.D. and Pilot K 12 School	\$0.00142	\$0.92
L.G.S. L.M. T.O.D.	\$0.00456	—
I.G.S. and C.S. I.R.P.	\$0.00141	\$1.14
M.W.	\$0.00390	—
O.L.	\$0.00159	—
S.L.	\$0.00160	—

Tariff BS1OR includes all non-fuel operating expenses related to Big Sandy Unit 1 not otherwise included in Tariff S.S.C. or Tariff FAC. Tariff BS1OR shall also include a return on and of Big Sandy Unit 1 gas conversion capital when placed in service.

The kWh factor as calculated above will be applied to all billing kilowatt hours for those tariff classes listed above. The kW factor as calculated above will be applied to all on-peak and minimum billing demand kW for the MGS, LGS and IGS tariff classes.

The Big Sandy Unit 1 Operation Rider factors shall be modified annually to collect the approved annual level of Kentucky retail jurisdictional Big Sandy Unit 1 revenue requirement and any prior review period (over)/under recovery.

The Big Sandy Unit 1 Operation Rider factors shall be determined as follows:

For all tariff classes without demand billing:

$$\text{-kWh Factor} = \frac{BS1E \times (BE_{Class} / BE_{Total}) + BS1D \times (CP_{Class} / CP_{Total})}{BE_{Class}}$$

$$\text{-kW Factor} = 0$$

For all tariff classes with demand billing:

$$\text{-kWh Factor} = \frac{BS1E \times (BE_{Class} / BE_{Total})}{BE_{Class}}$$

$$\text{-kW Factor} = \frac{BS1D \times (CP_{Class} / CP_{Total})}{BD_{Class}}$$

(Cont'd on Sheet No.39-2)

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In Case No. 2017-00179 Dated XXXXXX