The Company is proposing to delete tariffs S.G.S and M.G.S in their entirety. All customers on these two tariffs will be affected. The current rates for tariffs S.G.S. and M.G.S. not otherwise identified in the portion of this notice describing tariffs S.G.S. and M.G.S. in their entirety will be as follows:

<table>
<thead>
<tr>
<th>Service Code</th>
<th>Description</th>
<th>Energy Charge</th>
</tr>
</thead>
<tbody>
<tr>
<td>093</td>
<td>175 watts (7,000 Lumens)</td>
<td>$10.47</td>
</tr>
<tr>
<td>097</td>
<td>200 watts (22,000 Lumens)</td>
<td>$12.30</td>
</tr>
<tr>
<td>098</td>
<td>400 watts (50,000 Lumens)</td>
<td>$19.01</td>
</tr>
<tr>
<td>113</td>
<td>150 watts (16,000 Lumens)</td>
<td>$10.58</td>
</tr>
<tr>
<td>116</td>
<td>400 watts (36,000 Lumens)</td>
<td>$22.57</td>
</tr>
<tr>
<td>118</td>
<td>500 watts (60,000 Lumens)</td>
<td>$27.04</td>
</tr>
</tbody>
</table>

The Company added a new section to tariffs O.L and S.L. to create a separate base fuel charge. In this notice the Company has added following to each tariff code, “+ $0.02725 x kWh in Sheet 14-3 of the Company’s tariffs” per lamp. The base fuel charge will be calculated by multiplying the approved base fuel amount for each lamp in the Company’s Fuel Adjustment Clause tariff by the relevant monthly kWh value for each lamp in the kWh rate table included in the Adjustments Clauses section of this tariff.

The tariff language implementing the separate base fuel charge provides:

- Customers receiving service under this tariff will receive credit equal to amount per lamp and base fuel charges. The base fuel charge will be calculated each month as an amount by multiplying the approved base fuel amount for each lamp in the Company’s Fuel Adjustment Clause tariff by the relevant monthly kWh value for each lamp in the kWh rate table included in the Adjustments Clauses section of this tariff.

- The Overseas Lighting Service

  - Overhead Lighting Service
    - High Pressure Sodium
      - 100 watts (5,500 Lumens) | Energy Charge: $33.50 per month
      - 250 watts (12,000 Lumens) | Energy Charge: $49.00 per month
    - Mercury Vapor
      - 700 watts (60,000 Lumens) | Energy Charge: $82.64 per month

- The Postlighting Service

  - High Pressure Sodium
    - 100 watts (5,500 Lumens) | Energy Charge: $15.20 per month
    - 250 watts (12,000 Lumens) | Energy Charge: $18.76 per month

  - Metal Halide
    - 250 watts (20,000 Lumens) | Energy Charge: $15.04 per month

- The Flood Lighting Service

  - High Pressure Sodium
    - 200 watts (10,000 Lumens) | Energy Charge: $21.27 per month
    - 400 watts (20,000 Lumens) | Energy Charge: $37.36 per month
  
  - Metal Halide
    - 250 watts (20,000 Lumens) | Energy Charge: $21.27 per month

- The Street Lighting Service

  - Street Lighting on Existing Distribution Power
    - High Pressure Sodium
      - 100 watts (5,500 Lumens) | Energy Charge: $7.05 per month
      - 250 watts (12,000 Lumens) | Energy Charge: $9.75 per month

  - Service on New Wood Distribution Lines
    - High Pressure Sodium
      - 100 watts (5,500 Lumens) | Energy Charge: $11.61 per month
      - 250 watts (12,000 Lumens) | Energy Charge: $14.15 per month

- The Service on New Metal or Concrete Poles

  - High Pressure Sodium
    - 100 watts (5,500 Lumens) | Energy Charge: $26.00 per month

  - Service on New Metal or Concrete Poles
    - 100 watts (5,500 Lumens) | Energy Charge: $28.00 per month

  - Service on New Metal or Concrete Poles
    - 250 watts (20,000 Lumens) | Energy Charge: $37.36 per month

  - Service on New Metal or Concrete Poles
    - 400 watts (30,000 Lumens) | Energy Charge: $49.40 per month

Note: All energy charges are subject to applicable surcharges and riders. For details, please refer to the tariffs and their descriptions.
AVAILABILITY OF SERVICE

Available for general service customers. Customers may continue to qualify for service under this tariff until their normal maximum demand exceeds 10 KW (excluding the demand served by the Load Management Time-of-Day provision). Existing customers not meeting the above criteria will be permitted to continue service under present conditions only if a continuous service at the premises occupied on or prior to December 5, 1984.

RATE

<table>
<thead>
<tr>
<th>Tariff</th>
<th>Code</th>
<th>Service Voltage</th>
<th>Demand Charge</th>
<th>Flat</th>
<th>Due</th>
<th>Monthly Service Charge</th>
</tr>
</thead>
<tbody>
<tr>
<td>G.S.</td>
<td>211</td>
<td>212, 215, 216</td>
<td>5.100</td>
<td>$22.50</td>
<td>6.418¢</td>
<td>(SHW) 4,400 (LWH) 10,480 (KLW) 13,500</td>
</tr>
<tr>
<td></td>
<td>217</td>
<td>210</td>
<td>7.08</td>
<td>9.279</td>
<td>2.254</td>
<td>7.58</td>
</tr>
<tr>
<td></td>
<td>219</td>
<td></td>
<td>7.57</td>
<td>7.887</td>
<td>1.944</td>
<td>36.00</td>
</tr>
</tbody>
</table>

The Demand Charge shall apply to all monthly billing demand in excess of 10 KW.

MINIMUM CHARGE: The tariff is subject to a minimum charge equal to the sum of the service charge plus the demand charge multiplied by the monthly billing demand in excess of 10 KW.

ADJUSTMENT CLAUSES: The full amount computed at the charge specified above shall be increased or decreased in accordance with the followingFuel Adjustment Clause in Sheet No. 5; System Sales Clause in Sheet No. 19; Franchise Tariff Adjustment Clause in Sheet No. 36; the Wholesale Energy Management Adjustment Clause in Sheet No. 32; Kentucky Economic Development Exchange in Sheet No. 24; Capacity Change in Sheet No. 26; Water Distribution Clause in Sheet No. 29; School Tax in Sheet No. 33; Purchase Power Adjustment in Sheet No. 35; and Disassembly Bonus Rate in Sheet No. 38.

RELATING TO MILL DUTY: This tariff is due and payable in full or on the due date stated on the bill. If all accounts is not paid, an additional charge of 5% of the unpaid balance will be made.

MEASURED VOLTAGE: The rate or tariff in this table are based upon the use of multipliers for energy at the same voltage, that measurement shall be made or compensated at the voltages. At the site of the Company, the measurement made at the voltages of multipliers for the purposes of the metering equipment. In such cases, the measured KWH and KWH values at the adjusted or billing voltages for the purposes of the following:

1. Measurements taken at the levels of a Customer's metering equipment will be multiplied by 101.
2. Measurements taken at the high-side of a Company's metering equipment will be multiplied by 103.

METERING AND DEMAND: Exclusively furnished transformation will be delivered through more than one single-phase and/or a polyphase meter. Demand customers will be taken monthly to the highest registration of a 15-ampere polyphase meter. The monthly billing demand shall be the greater of 1) Customer's metered KWH demand, 2) 60% of the Customer's contract capacity in excess of 100 KW, or 3) 60% of the Customer's highest previously established monthly billing demand during the past 12 months in excess of 10 KW.

The Company reserves the right to install a demand meter on any customer receiving service under this tariff. A demand meter will be installed by the Company for customers with monthly KWH usage of 4,400 KWH or greater.

RECREATIONAL LIGHTING SERVICE PROVISION: Available for service to customers with demand of 10 KW or greater and who own and maintain outdoor lighting facilities and associated equipment utilized in baseball diamonds, football stadiums, parks and other similar recreational areas. This service is available only during the hours between sunrise and sunset. Daytime use of energy under this rate is strictly forbidden except: for the sole purpose of testing and maintaining the lighting system. Also, Terms and Conditions of Service applicable to Tariff G.S. customers shall also apply to recreational lighting customers except for the Availability of Service. This tariff is subject to the Company's Terms and Conditions of Service.

CUSTOMERS WITH PURPA SECTION 210 QUALIFYING COGENERATION AND/OR SMALL POWER PRODUCTION FACILITIES SHALL TAKE SERVICE UNDER TARIFF COGEN/SPP I OR II OR BY SPECIAL AGREEMENT WITH THE COMPANY.

TERMS AND CONDITIONS: This tariff is subject to the Company's Terms and Conditions of Service. This tariff is also available to customers having other sources of energy supply but who desire to purchase standby or back-up electric service from the Company. Where such conditions exist the Customer shall contract for the maximum demand in hours of Saturday and Sunday.

Contracts under this tariff may be required of customers. Contracts under this tariff may be made for an initial period of not less than one year and shall remain in effect thereafter until either party shall give at least 6 months' written notice to the other of the intention to terminate the contract. The Company will have the right to make contracts for periods of longer than 1 year. The Customer shall furnish switching equipment satisfactory to the Company. The Customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the customer's equipment at any time to verify the actual load. In the event of the customer's failure to notify the Company of an increase in load, the Company reserves the right to refuse to serve the contract location thereafter under this provision and shall be entitled to bill the customer for the difference between the actual load and the demand specified in the contract; or, if the customer's failure to increase the load is continued for more than 6 months, the Company reserves the right to terminate the contract immediately.

The Company reserves the right to install a demand meter on any customer receiving service under this tariff. A demand meter will be installed by the Company for customers with monthly KWH usage of 4,400 KWH or greater.

For the purpose of this tariff, the on-peak billing period is defined as 7:00 A.M. to 10:00 P.M. and the off-peak billing period is defined as 11:00 P.M. to 7:00 A.M. for all weekdays and at hours of Saturday and Sunday.

CUSTOMERS WITH PURPA SECTION 210 QUALIFYING COGENERATION AND/OR SMALL POWER PRODUCTION FACILITIES SHALL TAKE SERVICE UNDER TARIFF COGEN/SPP I OR II BY SPECIAL AGREEMENT WITH THE COMPANY.

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: Fuel Adjustment Clause in Sheet No. 5; System Sales Clause in Sheet No. 19; Franchise Tariff Adjustment Clause in Sheet No. 36; the Wholesale Energy Management Adjustment Clause in Sheet No. 32; Kentucky Economic Development Exchange in Sheet No. 24; Capacity Change in Sheet No. 26; Water Distribution Clause in Sheet No. 29; School Tax in Sheet No. 33; Purchase Power Adjustment in Sheet No. 35; and Disassembly Bonus Rate in Sheet No. 38.

The application, testimony and other related filings are also available for public inspection between the hours of 8:00 a.m. to 4:30 p.m., Monday through Friday, at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky and may be found on the Commission's website: http://psc.ky.gov at Case No. 2017-00179. Written comments on Kentucky Power's application and the proposed rates are due to the Commission by the date specified in the Public Service Commission Notice. All communications concerning this proceeding should be addressed to: Kentucky Power Company, 300 East Main Street, Frankfort, Kentucky 40601.

The Commission reserves the right to modify the rates and charges not included in the Original Notice and this Supplemental Notice. The rates contained in the Original Notice and this Supplemental Notice are the rates proposed by Kentucky Power.

The Public Service Commission may order rates to be charged that differ from the proposed rates in the Original Notice and this Supplemental Notice. Such action by the Commission may result in rates for customers other than the rates contained in the Original Notice and this Supplemental Notice.

Any person may submit a written request to intervene in Case No. 2017-00179. The motion shall be submitted to the Public Service Commission, P.O. Box 615, Frankfort, Kentucky 40602-0615 or via the Commission's website: http://psc.ky.gov.

The Company is not proposing to modify other rates and charges not included in the Original Notice and this Supplemental Notice. The rates contained in the Original Notice and this Supplemental Notice are the rates proposed by Kentucky Power.

The Public Service Commission may order rates to be charged that differ from the proposed rates in the Original Notice and this Supplemental Notice. Such action by the Commission may result in rates for customers other than the rates contained in the Original Notice and this Supplemental Notice.

Any person may submit a written request to intervene in Case No. 2017-00179. The motion shall be submitted to the Public Service Commission, P.O. Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty days of the initial publication of this notice, the Commission may take action on the application. This tariff is due and payable in full or on the date stated on the bill.