

NOTICE

Please Take Notice that on June 28, 2017 Kentucky Power Company (Kentucky Power or Company) filed with the Kentucky Public Service Commission (Commission) in Case No. 2017-00179 an application pursuant to Chapter 278 of the Kentucky Revised Statutes for authorization to adjust the rates it charges its customers. The Company is supplementing and amending its notice previously published beginning the week of June 19, 2017 ("Original Notice") as shown below. Please consult the Original Notice for additional rates, charges, terms and conditions of service that may affect or apply to those described below.

TARIFF CHANGES

TARIFF R.S.
(Residential Service)

STORAGE WATER HEATING PROVISION (Tariff Code 012)
(a) For Minimum Capacity of 80 gallons, the last 300 KWH of use in any month shall be billed at ~~6.694¢~~ 6.418¢ per KWH.

LOAD MANAGEMENT WATER HEATING PROVISION (Tariff Code 011)
For residential customers who install a load management water-heating system which consumes electrical energy during off-peak hours specified by the Company and stores hot water for use during on-peak hours, of minimum capacity of 80 gallons, the last 250 KWH of use in any month shall be billed at ~~6.694¢~~ 6.418¢ per KWH.

TARIFF S.G.S. - T.O.D.
(Small General Time-of-Day Service)

RATE, (Tariff Code 227)

Service Charge	\$17.50	\$22.50 per month
Energy Charge:			
All KWH used during Summer on-peak billing period	11.995¢	20.636¢ per KWH
All KWH used during Winter on-peak billing period	12.915¢	16.911¢ per KWH
All KWH used during off-peak billing period	8.667¢	8.617¢ per KWH

TARIFF M.G.S. - T.O.D.
(Medium General Service Time-of-Day)

RATE, (Tariff Code 229)

Service Charge	\$17.50	\$22.50 per month
Energy Charge: All KWH used during on-peak billing period	15.955¢	18.181¢ per KWH
All KWH used during off-peak billing period	5.944¢	6.418¢ per KWH

TARIFF M.W.
(Municipal Waterworks)

RATE, (Tariff Code 540)

Service Charge	\$22.90	per month
Energy Charge: All KWH Used Per Month	8.616¢	9.922¢ per KWH

CHANGES APPLICABLE TO TARIFFS O.L. AND S.L.

ADJUSTMENT CLAUSES Kentucky Power has replaced summary descriptions of each applicable surcharge and rider with a table referring customers to the tariff sheets that describe each surcharge or rider in detail: Fuel Adjustment Clause in Sheet No. 5; System Sales Clause in Sheet No. 19; Franchise Tariff in Sheet No. 20; Capacity Charge in Sheet No. 28; Environmental Surcharge in Sheet No. 29; School Tax in Sheet No. 33; Purchase Power Adjustment in Sheet No. 35; and Decommissioning Rider in Sheet No. 38.

BASE FUEL RATE The Company added a new section to Tariffs O.L. and S.L. to create a separate base fuel charge. In this notice the Company has added the following to each tariff code: * \$0.02725 x kWh in Sheet 14-3 for Tariff O.L. (or Sheet 15-2 for Tariff S.L.) of the Company's tariffs. To demonstrate how the total monthly charge will be calculated by adding the monthly per lamp rate to a base fuel charge. The base fuel charge will be determined by multiplying the Company's then current base fuel rate by the monthly kWh of usage identified in the tables on Sheet 14-3 for Tariff O.L. or Sheet 15-2 for Tariff S.L.

The tariff language implementing the separate base fuel charge provides:

Customers receiving service under this tariff will receive bills calculated using per lamp and base fuel charges. The base fuel charge will be calculated each month as shown below by multiplying the approved base fuel amount set forth in the Company's Fuel Adjustment Clause tariff by the relevant monthly KWH value set forth in the monthly KWH table included below in the Adjustment Clause section of this tariff.

TARIFF O.L.
(Outdoor Lighting)

RATE

A. OVERHEAD LIGHTING SERVICE

Tariff Code	1.	High Pressure Sodium			
094		100 watts (9,500 Lumens).....	\$ 9.99	9.50 per lamp + \$0.02725 x kWh in Sheet 14-3 in the Company's tariffs	
113		150 watts (16,000 Lumens).....	\$ 10.66	10.50 per lamp + \$0.02725 x kWh in Sheet 14-3 in the Company's tariffs	
097		200 watts (22,000 Lumens).....	\$ 12.00	11.85 per lamp + \$0.02725 x kWh in Sheet 14-3 in the Company's tariffs	
103		250 watts (28,000 Lumens).....	\$ 17.69	15.64 per lamp + \$0.02725 x kWh in Sheet 14-3 in the Company's tariffs	
098		400 watts (50,000 Lumens).....	\$ 19.61	17.46 per lamp + \$0.02725 x kWh in Sheet 14-3 in the Company's tariffs	
	2.	Mercury Vapor			
093*		175 watts (7,000 Lumens).....	\$ 10.47	9.59 per lamp + \$0.02725 x kWh in Sheet 14-3 in the Company's tariffs	
095*		400 watts (20,000 Lumens).....	\$ 16.67	15.59 per lamp + \$0.02725 x kWh in Sheet 14-3 in the Company's tariffs	

Company will provide lamp, photo-electric relay control equipment, luminaires and upswing arm not over six feet in length, and will mount same on an existing pole carrying secondary circuits.

B. POST-TOP LIGHTING SERVICE

Tariff Code	1.	High Pressure Sodium			
111		100 watts (9,500 Lumens).....	\$ 14.40	15.20 per lamp + \$0.02725 x kWh in Sheet 14-3 in the Company's tariffs	
122		150 watts (16,000 Lumens).....	\$ 20.10	25.10 per lamp + \$0.02725 x kWh in Sheet 14-3 in the Company's tariffs	
121		100 watts Shoe Box (9,500 Lumens).....	\$20.85	30.25 per lamp + \$0.02725 x kWh in Sheet 14-3 in the Company's tariffs	
120		250 watts Shoe Box (28,000 Lumens).....	\$25.89	27.04 per lamp + \$0.02725 x kWh in Sheet 14-3 in the Company's tariffs	
126		400 watts Shoe Box (50,000 Lumens).....	\$42.96	37.36 per lamp + \$0.02725 x kWh in Sheet 14-3 in the Company's tariffs	
	2.	Mercury Vapor			
099*		175 watts (7,000 Lumens).....	\$12.02	11.29 per lamp + \$0.02725 x kWh in Sheet 14-3 in the Company's tariffs	

*Effective June 29, 2010 and thereafter these lamps are not available for new installations

Company will provide lamp photo-electric relay control equipment, luminaires, post, and installation including underground wiring for a distance of thirty feet from the Company's existing secondary circuits. Incremental costs of installation beyond thirty feet shall be the responsibility of the customer.

C. FLOOD LIGHTING SERVICE

Tariff Code	1.	High Pressure Sodium			
107		200 watts (22,000 Lumens).....	\$ 14.40	14.30 per lamp + \$0.02725 x kWh in Sheet 14-3 of the Company's tariffs	
109		400 watts (50,000 Lumens).....	\$ 20.10	18.76 per lamp + \$0.02725 x kWh in Sheet 14-3 of the Company's tariffs	
	2.	Metal Halide			
110		250 watts (20,500 Lumens).....	\$ 17.80	17.02 per lamp + \$0.02725 x kWh in Sheet 14-3 of the Company's tariffs	
116		400 watts (36,000 Lumens).....	\$ 22.57	20.64 per lamp + \$0.02725 x kWh in Sheet 14-3 of the Company's tariffs	
131		1000 watts (110,000 Lumens).....	\$ 41.06	35.54 per lamp + \$0.02725 x kWh in Sheet 14-3 of the Company's tariffs	
130		250 watts Mongoose (19,000 Lumens).....	\$ 24.69	21.27 per lamp + \$0.02725 x kWh in Sheet 14-3 of the Company's tariffs	
136		400 watts Mongoose (40,000 Lumens).....	\$ 29.42	24.54 per lamp + \$0.02725 x kWh in Sheet 14-3 of the Company's tariffs	

Company will provide lamp, photoelectric relay control equipment, luminaires, mounting bracket, and mount same on an existing pole carrying secondary circuits.

When new or additional facilities, other than those specified in Paragraphs A, B, and C, are to be installed by the Company, the customer in addition to the monthly charges, shall pay in advance the installation cost (labor and material) of such additional facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost to pay:

Wood pole	\$ 9.40	3.60 per month
Overhead wire span not over 150 feet	\$ 4.90	2.10 per month
Underground wire lateral not over 50 feet	\$ 6.75	7.80 per month

(Price includes pole riser and connections)

TARIFF S.L.
(Street Lighting)

RATE, (Tariff Code 528)

A. Overhead Service on Existing Distribution Poles

	1.	High Pressure Sodium			
		100 watts (9,500 lumens).....	\$ 7.60	7.55 per lamp + \$0.02725 x kWh in Sheet 15-2 of the Company's tariffs	
		150 watts (16,000 lumens).....	\$ 8.88	8.30 per lamp + \$0.02725 x kWh in Sheet 15-2 of the Company's tariffs	
		200 watts (22,000 lumens).....	\$ 10.70	9.75 per lamp + \$0.02725 x kWh in Sheet 15-2 of the Company's tariffs	
		400 watts (50,000 lumens).....	\$ 15.96	13.21 per lamp + \$0.02725 x kWh in Sheet 15-2 of the Company's tariffs	

B. Service on New Wood Distribution Poles

	1.	High Pressure Sodium			
		100 watts (9,500 lumens).....	\$ 11.06	11.65 per lamp + \$0.02725 x kWh in Sheet 15-2 of the Company's tariffs	
		150 watts (16,000 lumens).....	\$ 12.20	12.55 per lamp + \$0.02725 x kWh in Sheet 15-2 of the Company's tariffs	
		200 watts (22,000 lumens).....	\$ 14.15	14.10 per lamp + \$0.02725 x kWh in Sheet 15-2 of the Company's tariffs	
		400 watts (50,000 lumens).....	\$ 19.76	18.36 per lamp + \$0.02725 x kWh in Sheet 15-2 of the Company's tariffs	

C. Service on New Metal or Concrete Poles*

	1.	High Pressure Sodium			
		100 watts (9,500 lumens).....	\$ 20.40	28.00 per lamp + \$0.02725 x kWh in Sheet 15-2 of the Company's tariffs	
		150 watts (16,000) lumens.....	\$ 21.36	28.80 per lamp + \$0.02725 x kWh in Sheet 15-2 of the Company's tariffs	
		200 watts (22,000 lumens).....	\$ 27.20	28.65 per lamp + \$0.02725 x kWh in Sheet 15-2 of the Company's tariffs	
		400 watts (50,000 lumens).....	\$ 29.46	29.51 per lamp + \$0.02725 x kWh in Sheet 15-2 of the Company's tariffs	

*Effective June 29, 2010 and thereafter these lamps are not available for new installation.

Lumen rating is based on manufacturer's rated lumen output for new lamps.

TARIFFS S.G.S. AND M.G.S.
(Small General Service and Medium General Service)

The Company is proposing to delete Tariffs S.G.S. and M.G.S. in their entirety. All customers on these two tariffs will migrate to Tariff G.S. The current rates for Tariffs S.G.S. and M.G.S. not otherwise identified in the portion of this notice describing proposed Tariff G.S. are:

TARIFF S.G.S.

RATE, (Tariff Codes 211, 212)			
Service Charge	\$17.50	per month
Energy Charge:			
First 500 KWH per month	11.711¢	per KWH
All Over 500 KWH per month	7.267¢	per KWH

TARIFF M.G.S.

RATE

Tariff Code	Service Voltage		
	Secondary	Primary	Subtransmission
-Service Charge per Month	21¢-21¢-21¢	217.220	236
-Demand Charge per KW	\$ 17.50	\$ 50.00	\$ 604.00
-Energy Charge:	\$ 1.01	\$ 1.87	\$ 1.88
-KWH equal to 200 times KW of monthly billing demand	10.106¢	9.367¢	8.634¢
-KWH in excess of 200 times KW of monthly billing demand	8.706¢	8.360¢	8.103¢

TARIFF G.S.
(General Service)

AVAILABILITY OF SERVICE. Available for general service customers. Customers may continue to qualify for service under this tariff until their normal maximum demand exceeds 100 KW (excluding the demand served by the Load Management Time-of-Day provision). Existing customers not meeting the above criteria will be permitted to continue service under present conditions only for continuous service at the premises occupied on or prior to December 5, 1984.

RATE		Demand Charge (\$/KW)	First 4,450 KWH (¢/KWH)	Over 4,450 KWH (¢/KWH)	Monthly Service Charge (\$)
211, 212, 215, 216, 218	Secondary	7.84	10.463	10.355	22.50
217, 220	Primary	7.08	9.379	9.254	75.00
236	Subtransmission	5.75	7.667	7.544	364.00

The Demand Charge shall apply to all monthly billing demand in excess of 10 KW.

MINIMUM CHARGE. This tariff is subject to a minimum charge equal to the sum of the service charge plus the demand charge multiplied by the monthly billing demand in excess of 10 KW.

ADJUSTMENT CLAUSES. The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: Fuel Adjustment Clause in Sheet No. 5; System Sales Clause in Sheet No. 19; Franchise Tariff in Sheet No. 20; Demand-Side Management Adjustment Clause in Sheet No. 22; Kentucky Economic Development Surcharge in Sheet No. 24; Capacity Charge in Sheet No. 28; Environmental Surcharge in Sheet No. 29; School Tax in Sheet No. 33; Purchase Power Adjustment in Sheet No. 35; and Decommissioning Rider in Sheet No. 38.

DELAYED PAYMENT CHARGE. This tariff is due and payable in full on or before the due date stated on the bill. On all accounts not so paid, an additional charge of 5% of the unpaid balance will be made.

METERED VOLTAGE. The rates set forth in this tariff are based upon the delivery and measurements of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses, or the application of multipliers to the metered quantities. In such cases, the metered KWH and KW values will be adjusted for billing purposes. If the Company elects to adjust KWH and KW based on multipliers, the adjustment shall be in accordance with the following:

- (1) Measurements taken at the low-side of a Customer-owned transformer will be multiplied by 1.01.
- (2) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

MONTHLY BILLING DEMAND. Energy supplied hereunder will be delivered through not more than one single phase and/or polyphase meter. Customer's demand will be taken monthly to be the highest registration of a 15-minute integrating demand meter or indicator, or the highest registration of a thermal type demand meter. The monthly billing demand shall be the greater of: (1) Customer's metered KW demand, (2) 60% of the Customer's contract capacity in excess of 100 KW, or (3) 60% of the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW.

The Company reserves the right to install a demand meter on any customer receiving service under this tariff. A demand meter will be installed by the Company for customers with monthly KWH usage of 4,450 KWH or greater.

RECREATIONAL LIGHTING SERVICE PROVISION. Available for service to customers with demands of 5 KW or greater and who own and maintain outdoor lighting facilities and associated equipment utilized at baseball diamonds, football stadiums, parks and other similar recreational areas. This service is available only during the hours between sunset and sunrise. Daytime use of energy under this rate is strictly forbidden except for the sole purpose of testing and maintaining the lighting system. All Terms and Conditions of Service applicable to Tariff G.S. customers will also apply to recreational lighting customers except for the Availability of Service.

RATE (Tariff Code 214)		Current MGS Rate	Proposed GS Rate
Service Charge		\$17.50	\$22.50 per month
Energy Charge		9.266	11.081¢ per KWH

LOAD MANAGEMENT TIME-OF-DAY PROVISION. (Tariff Codes 223, 225)

Available to customers who use energy storage devices with time-differentiated load characteristics approved by the Company which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours, and who desire to receive service under this provision for their total requirements.

Customers who desire to separately wire their load management load to a time-of-day meter and their general-use load to a standard meter shall receive service for both under the appropriate provision of this tariff.

RATE		Current MGS Rate (223)	Current SGS Rate (225)	Proposed GS Rate
Service Charge		\$8.75	\$17.50	\$22.50 per month
Energy Charge:				
All KWH used during on-peak billing period		15.955	14.960	17.364¢ per KWH
All KWH used during off-peak billing period		5.844	5.100	6.418¢ per KWH

For the purpose of this tariff, the on-peak billing period is defined as 7:00 A.M. to 9:00 P.M. for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 P.M. to 7:00 A.M. for all weekdays and all hours of Saturday and Sunday.

OPTIONAL UNMETERED SERVICE PROVISION. Available to customers who qualify for Tariff G.S., have a demand of less than 10KW, and use the Company's service for commercial purposes consisting of small fixed electric loads such as traffic signals and signboards which can be served by a standard service drop from the Company's existing secondary distribution system. This service will be furnished at the option of the Company.

Each separate service delivery point shall be considered a contract location and shall be separately billed under the service contract. In the event one Customer has several accounts for like service, the Company may meter one account to determine the appropriate kilowatt-hour usage applicable for each of the accounts.

The Customer shall furnish switching equipment satisfactory to the Company. The Customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the customer's equipment at any time to verify the actual load. In the event of the customer's failure to notify the Company of an increase in load, the Company reserves the right to refuse to serve the contract location thereafter under this provision and shall be entitled to bill the customer retroactively on the basis of the increased load for the full period such load was connected, or the earliest date allowed by Kentucky statute, whichever is applicable.

Calculated energy use per month shall be equal to the contract capacity specified at the contract location times the number of days in the billing period times the specified hours of operation. Such calculated energy shall then be billed at the following rates:

RATE (Tariff Codes 204 (Metered), 213 (Unmetered))		Current SGS Rate	Proposed GS Rate
Customer Charge		\$16.50	\$13.50 per month
Energy Charge:			
First 500 KWH per month		11.744	10.483¢ per KWH
All Over 500 KWH per month		7.867	10.355¢ per KWH

TERM OF CONTRACT. Contracts under this tariff may be required of customers. Contracts under this tariff will be made for an initial period of not less than 1 (one) year and shall remain in effect thereafter until either party shall give at least 6 months' written notice to the other of the intention to terminate the contract. The Company will have the right to make contracts for periods of longer than 1 (one) year.

SPECIAL TERMS AND CONDITIONS

This tariff is subject to the Company's Terms and Conditions of service.

This tariff is also available to customers having other sources of energy supply but who desire to purchase standby or back-up electric service from the Company. Where such conditions exist the Customer shall contract for the maximum demand in KW which the Company might be required to furnish, but no less than 10 KW. The Company shall not be obligated to supply demands in excess of that contracted for. Where service is supplied under the provisions of this paragraph, the billing demand each month shall be the highest determined for the current and previous two billing periods, and the minimum charge shall be set forth under paragraph "Minimum Charge" above.

This tariff is available for resale service to mining and industrial customers who furnish service to customer-owned camps or villages where living quarters are rented to employees and where the Customer purchases power at a single point of both their power and camp requirements.

Customers with PURPA Section 210 qualifying cogeneration and/or small power production facilities shall take service under Tariff COGEN/SPP I or II or by special agreement with the Company.

The Original Notice remains effective except as supplemented or amended above.

Kentucky Power's application and exhibits in this case are available for public inspection at Kentucky Power's offices located at 855 Central Avenue, Suite 200, Ashland, KY 41101; 12333 Kevin Avenue, Ashland, KY 41102; 101A Enterprise Drive, Frankfort, KY 40601; 1400 E. Main St. Hazard, KY 41101; and 3249 North Mayo Trail Pikeville, KY 41501. Additionally, the application and exhibits in this case are available for public inspection on the Company's website: www.kentuckypower.com.

The application, testimony and other related filings are also available for public inspection between the hours of 8:00 a.m. to 4:30 p.m., Monday through Friday, at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky and may be found on the Commission's website: <http://psc.ky.gov> at Case No. 2017-00179.

Written comments on Kentucky Power's application and the proposed rates may be submitted to the Commission by mail to Public Service Commission, P. O. Box 615, Frankfort, Kentucky 40602-0615 or via the Commission's website: <http://psc.ky.gov>.

The Company is not proposing to modify other rates and charges not included in the Original Notice and this Supplemental Notice. The rates contained in the Original Notice and this Supplemental Notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates in the Original Notice and this Supplemental Notice. Such action by the Commission may result in rates for customers other than the rates contained in the Original Notice and this Supplemental Notice.

Any person may submit a timely written request for intervention in Case No. 2017-00179. The motion shall be submitted to the Public Service Commission, P. O. Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty days of the initial publication of this notice, the Commission may take final action on the application.