

KENTUCKY POWER COMPANY

March 2016

| <u>Vendor</u> | <u>Purchases/Uninvoiced</u> | <u>Gross MMBTU</u> |
|------------------------|-----------------------------|--------------------|
| BIG SANDY PLANT | - | - |
| TOTAL \$ | - | \$ - |

KENTUCKY POWER COMPANY

April 2016

| <u>Vendor</u> | <u>Purchases/Uninvoiced</u> | <u>Gross MMBTU</u> |
|--------------------------------|-----------------------------|--------------------|
| BIG SANDY PLANT | | |
| Columbia Gas - Reservation Fee | \$ 194,400.00 | - |
| TOTAL | \$ 194,400.00 | \$ - |

KENTUCKY POWER COMPANY

May 2016

| Vendor | Purchases/Uninvoiced | Gross MMBTU |
|--------------------------------|-----------------------------|--------------------|
| <u>BIG SANDY PLANT</u> | | |
| NextEra | \$ 42,600.00 | 20,000 |
| Sequent | \$ 19,500.00 | 10,000 |
| Columbia Gas* | \$ 2,487.86 | - |
| Columbia Gas - Reservation Fee | \$ 200,880.00 | - |
| TOTAL | \$ 265,467.86 | 30,000.00 |

KENTUCKY POWER COMPANY

June 2016

| Vendor | Purchases/Uninvoiced | Gross MMBTU |
|--------------------------------|----------------------|-------------------|
| BIG SANDY PLANT | | |
| NextEra | \$ 269,627.50 | 107,000.00 |
| RangeApp | \$ 34,404.00 | 15,700.00 |
| Sequent | \$ 223,032.75 | 94,800.00 |
| Tenaska | \$ 635,302.50 | 259,000.00 |
| TEXLA | \$ 225,932.50 | 99,000.00 |
| Columbia Gas* | \$ 615.96 | - |
| Columbia Gas - Reservation Fee | \$ 432,000.00 | - |
| TOTAL \$ | 1,820,915.21 | 575,500.00 |

KENTUCKY POWER COMPANY

July 2016

| Vendor | Purchases/Uninvoiced | Gross MMBTU |
|--------------------------------|------------------------|---------------------|
| <u>BIG SANDY PLANT</u> | | |
| ATMOS | \$ 48,362.00 | 17,700.00 |
| BIOURJA | \$ 40,850.00 | 15,000.00 |
| NextEra | \$ 27,800.00 | 10,000.00 |
| RangeApp | \$ 46,126.50 | 16,800.00 |
| Sequent | \$ 416,545.00 | 154,000.00 |
| Tenaska | \$ 847,086.83 | 310,505.00 |
| TEXLA | \$ 1,319,215.00 | 487,000.00 |
| Columbia Gas* | \$ 1,262.86 | - |
| Columbia Gas - Reservation Fee | \$ 446,400.00 | - |
| TOTAL | \$ 3,193,648.19 | 1,011,005.00 |

KENTUCKY POWER COMPANY

August 2016

| Vendor | Purchases/Uninvoiced | Gross MMBTU |
|--------------------------------|-----------------------------|---------------------|
| <u>BIG SANDY PLANT</u> | | |
| ATMOS | \$ 16,345.00 | 6,000.00 |
| BIOURJA | \$ 40,650.00 | 15,000.00 |
| EDF | \$ 871,163.50 | 406,600.00 |
| Macquarie | \$ 149,737.50 | 55,000.00 |
| NextEra | \$ 793,185.00 | 297,500.00 |
| NJR Energy | \$ 34,928.00 | 12,800.00 |
| Sequent | \$ 187,967.50 | 69,500.00 |
| Tenaska | \$ 81,295.93 | 30,911.00 |
| TEXLA | \$ 1,256,339.75 | 473,000.00 |
| Columbia Gas* | \$ 1,707.14 | - |
| Columbia Gas - Reservation Fee | \$ 446,400.00 | - |
| TOTAL | \$ 3,879,719.32 | 1,366,311.00 |

KENTUCKY POWER COMPANY

September 2016

| Vendor | Purchases/Uninvoiced | Gross MMBTU |
|--------------------------------|------------------------|-------------------|
| <u>BIG SANDY PLANT</u> | | |
| ATMOS | \$ 94,296.00 | 32,100.00 |
| BIOURJA | \$ 45,000.00 | 15,000.00 |
| EDF | \$ 225,479.25 | 78,000.00 |
| Macquarie | \$ 42,712.50 | 15,000.00 |
| NextEra | \$ 546,758.00 | 189,700.00 |
| NJR Energy | \$ 8,899.00 | 2,950.00 |
| RangeApp | \$ 110,436.75 | 38,200.00 |
| Sequent | \$ 83,195.00 | 28,100.00 |
| Tenaska | \$ 91,140.00 | 31,000.00 |
| TEXLA | \$ 484,690.25 | 167,700.00 |
| Columbia Gas* | \$ 640.33 | - |
| Columbia Gas - Reservation Fee | \$ 529,200.00 | - |
| TOTAL | \$ 2,262,447.08 | 597,750.00 |

KENTUCKY POWER COMPANY

October 2016

| Vendor | Purchases/Uninvoiced | Gross MMBTU |
|--------------------------------|-----------------------------|--------------------|
| <u>BIG SANDY PLANT</u> | | |
| ATMOS | \$ 30,182.50 | 11,500.00 |
| BIOURJA | \$ 25,100.00 | 10,000.00 |
| EDF | \$ 137,640.00 | 52,000.00 |
| Macquarie | \$ 25,200.00 | 10,000.00 |
| MIECO Inc. | \$ 2,372.50 | 900.00 |
| NextEra | \$ 93,817.50 | 35,500.00 |
| NJR Energy | \$ 5,165.83 | 2,055.00 |
| RangeApp | \$ 88,740.00 | 30,500.00 |
| Sequent | \$ 92,385.00 | 34,800.00 |
| Tenaska | \$ 27,000.00 | 10,000.00 |
| TEXLA | \$ 417,822.00 | 158,300.00 |
| Columbia Gas* | \$ 345.34 | - |
| Columbia Gas - Reservation Fee | \$ 546,840.00 | - |
| TOTAL \$ | 1,492,610.67 | 355,555.00 |

KENTUCKY POWER COMPANY

November 2016

| Vendor | Purchases/Uninvoiced | Gross MMBTU |
|--------------------------------|----------------------|---------------------|
| <u>BIG SANDY PLANT</u> | | |
| ATMOS | \$ 5,181.25 | 2,500.00 |
| BIOURJA | \$ 221,277.25 | 103,200.00 |
| CONCORD | \$ 1,106,312.00 | 517,800.00 |
| EDF | \$ 282,632.75 | 128,204.00 |
| Macquarie | \$ 158,102.00 | 76,700.00 |
| MIECO Inc. | \$ 413.00 | 200.00 |
| NextEra | \$ 249,880.50 | 115,800.00 |
| Sequent | \$ 234,530.50 | 112,200.00 |
| Tenaska | \$ 136,227.75 | 60,500.00 |
| TEXLA | \$ 325,705.50 | 146,400.00 |
| Columbia Gas* | \$ 1,437.91 | - |
| Columbia Gas - Reservation Fee | \$ 529,200.00 | - |
| TOTAL \$ | 3,250,900.41 | 1,263,504.00 |

KENTUCKY POWER COMPANY

December 2016

| Vendor | Purchases/Uninvoiced | Gross MMBTU |
|--------------------------------|-----------------------------|--------------------|
| <u>BIG SANDY PLANT</u> | | |
| CONCORD | \$ 50,887.50 | 15,000.00 |
| IGS | \$ 159,885.00 | 47,000.00 |
| NextEra | \$ 70,298.00 | 20,800.00 |
| Sequent | \$ 718,136.25 | 212,500.00 |
| Tenaska | \$ 108,000.00 | 30,000.00 |
| TEXLA | \$ 206,532.50 | 61,000.00 |
| Columbia Gas* | \$ 393.73 | - |
| Columbia Gas - Reservation Fee | \$ 546,840.00 | - |
| TOTAL \$ | 1,860,972.98 | 386,300.00 |

KENTUCKY POWER COMPANY

January 2017

| Vendor | Purchases/Uninvoiced | Gross MMBTU |
|--------------------------------|-----------------------------|--------------------|
| <u>BIG SANDY PLANT</u> | | |
| CONCORD | \$ 50,771.25 | 16,500.00 |
| EDF | \$ 116,845.00 | 38,000.00 |
| IGS | \$ 31,300.00 | 10,000.00 |
| NextEra | \$ 111,391.50 | 35,400.00 |
| RangeApp | \$ 942.00 | 300.00 |
| Sequent | \$ 157,033.00 | 49,700.00 |
| TEXLA | \$ 268,275.00 | 85,000.00 |
| Columbia Gas* | \$ 267.44 | - |
| Columbia Gas - Reservation Fee | \$ 546,840.00 | - |
| TOTAL \$ | 1,283,665.19 | 234,900.00 |

KENTUCKY POWER COMPANY

February 2017

| Vendor | Purchases/Uninvoiced | Gross MMBTU |
|--------------------------------|-----------------------------|--------------------|
| <u>BIG SANDY PLANT</u> | | |
| BIOURJA | \$ 13,800.00 | 5,000.00 |
| EDF | \$ 13,295.00 | 5,000.00 |
| IGS | \$ 2,867.50 | 1,000.00 |
| Mercuria | \$ 16,432.50 | 6,000.00 |
| NextEra | \$ 128,286.50 | 46,900.00 |
| NJR Energy | \$ 1,363.50 | 600.00 |
| Sequent | \$ 199,475.50 | 72,200.00 |
| TEXLA | \$ 104,794.75 | 40,700.00 |
| Columbia Gas* | \$ 195.34 | - |
| Columbia Gas - Reservation Fee | \$ 493,920.00 | - |
| TOTAL \$ | 974,430.59 | 177,400.00 |