

Kentucky Power Company  
KPSC Case No. 2017-00179 General Rate Adjustment  
Kentucky Power Company  
January 2, 2018 Supplemental Responses

**DATA REQUEST**

KPSC\_1\_44            Provide detailed monthly income statements for each month after the test year, including the month in which the hearing ends, as they become available.

**RESPONSE**

Please see KPCO R KPSC 1\_44 Attachment I. pdf, KPCO R\_ KPSC I\_44\_ Attachment2.pdf, KPCO R KPSC 1\_44 Attachment3 .pdf for the detailed monthly income statements for March, April and May 2017. Additional income statements for months that follow the test year ending February 28, 2017 will be provided to the Commission as they become available.

**August 1, 2017 Supplemental Response**

Please refer to KPCO\_R\_KPSC 1\_44\_1st\_Supplement\_Attachment1.pdf to this response for the detailed monthly income statements for June 2017.

**September 1, 2017 Supplemental Response**

Please refer to KPCO\_R\_KPSC 1\_44\_2nd\_Supplement\_Attachment1.pdf to this response for the detailed monthly income statements for July 2017.

**October 2, 2017 Supplemental Response**

Please refer to KPCO\_R\_KPSC 1\_44\_3rd\_Supplement\_Attachment1.pdf to this response for the detailed monthly income statements for August 2017.

**November 2, 2017 Supplemental Response**

Please refer to KPCO\_SR2\_KPSC\_1\_44\_4th\_Supplement\_Attachment1.pdf to this response for the detailed monthly income statements for September 2017.

**December 1, 2017 Supplemental Response**

Please refer to KPCO\_SR\_KPSC\_1\_44\_5th\_Supplement\_Attachment1.pdf to this response for the detailed monthly income statements for October 2017.

**January 2, 2018 Supplemental Response**

Please refer to KPCO\_SR\_KPSC\_1\_44\_6th\_Supplement\_Attachment1.pdf to this response for the detailed monthly income statements for November 2017.

Witness:            Ranie K. Wohnhas



**American Electric Power**  
1 Riverside Plaza  
Columbus, OH 43215-2373  
AEP.com

December 20, 2017

Commonwealth of Kentucky  
Public Service Commission  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, KY 40602-0615

Please find enclosed November 2017 Financial Report pages for Kentucky Power Company consisting of the following:

Income Statement:

1-9	Income Statement
1-3	Details of Operating Revenues
4-8	Operating Expenses – Functional Expenses
9	Detail Statement of Taxes

Balance Sheet:

10	Balance Sheet – Assets & Other Debits
10-11	Balance Sheet – Liabilities & Other Credits
11-12	Deferred Credits
12	Statement of Retained Earnings

Utility Property:

13-14	Electric Property & Accum Prov for Depr & Amrtz
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Sincerely,

Jerri L Ruggiero  
Manager –Regulated Accounting

**INCOME STATEMENT**

GLS8016  
YTD Nov 2017  
12/08/2017 16:11

Kentucky Power Int Consol  
GLS8016 Actual

Kentucky Power Company - Distribution  
110 Actual

Kentucky Power Company - Generation  
117 Actual

Kentucky Power Company - Transmission  
180 Actual

Layout: GLS8016  
Account: GL\_ACCT\_SEC Business Units: SEGMENT\_CONS  
YTD Nov 2017 YTD Nov 2017 YTD Nov 2017 YTD Nov 2017

REVENUES					
4400001	Residential Sales-WSpace Htg	106,727,455	106,727,455	0	0
4400002	Residential Sales-WO Spaca Ht	51,106,232	51,106,232	0	0
4400005	Residential Fuel Rev	48,271,748	48,271,748	0	0
A	<b>Revenue - Residential Sales</b>	<b>206,105,434</b>	<b>206,105,434</b>	-	-
4420001	Commercial Sales	78,081,782	78,081,782	0	0
4420008	Sales to Pub Auth - Schools	13,203,738	13,203,738	0	0
4420007	Sales to Pub Auth - Ex Schools	15,099,440	15,099,440	0	0
4420013	Commercial Fuel Rev	32,206,191	32,206,191	0	0
A	<b>Revenue - Commercial Sales</b>	<b>138,591,151</b>	<b>138,591,151</b>	-	-
B	<b>Revenue - Industrial Sales - Affiliated</b>	-	-	-	-
4420002	Industrial Sales (Excl Mines)	61,489,917	61,489,917	0	0
4420004	Ind Sales-NonAffil(Incl Mines)	21,100,078	21,100,078	0	0
4420016	Industrial Fuel Rev	62,508,365	62,508,365	0	0
A	<b>Revenue - Industrial Sales - NonAffiliated</b>	<b>145,076,360</b>	<b>145,076,360</b>	-	-
	<b>Revenue - Industrial Sales</b>	<b>145,076,360</b>	<b>145,076,360</b>	-	-
A	<b>Revenue - Gas Products Sales</b>	-	-	-	-
A	<b>Revenue - Gas Transportation &amp; Storage Sales</b>	-	-	-	-
B	<b>Revenue - Gas Transportation &amp; Storage Sales - Affiliated</b>	-	-	-	-
4440000	Public Street/Highway Lighting	1,550,807	1,550,807	0	0
4440002	Public St & Hwy Light Fuel Rev	267,141	267,141	0	0
A	<b>Revenue - Other Retail Sales</b>	<b>1,817,947</b>	<b>1,817,947</b>	-	-
B	<b>Revenue - Other Retail Sales - Affiliated</b>	-	-	-	-
	<b>Revenue - Retail Sales</b>	<b>491,590,892</b>	<b>491,590,892</b>	-	-
4560043	Oth Elec Rv-Trn-Aff-Tmf Price	0	0	0	29,569,408
4561033	PJM NITS Revenue - Affiliated	48,267,130	0	0	48,267,130
4561034	PJM TO Adm. Serv Rev - Aff	750,024	0	0	750,024
4561035	PJM Affiliated Trans NITS Cost	(37,382,409)	0	(37,382,409)	0
4561036	PJM Affiliated Trans TO Cost	(535,662)	0	(535,662)	0
4561059	Affil PJM Trans Enhancmnt Rev	1,242,323	0	0	1,242,323
4561060	Affil PJM Trans Enhancmnt Cost	(968,203)	0	(968,203)	0
4561063	PROVISION RTO Rev Affiliated	1,607,419	0	0	1,607,419
4561068	PJM OATT 205 Trans Rev - Affil	(1,106,427)	0	0	0
4561069	PJM OATT 205 Trans Cost-Affil	1,106,427	0	0	0
B	<b>Revenue - Transmission-Affiliated</b>	<b>12,980,623</b>	-	(38,886,274)	<b>81,436,302</b>
4470150	Transm Rev-Dedic Whsl/Muni	46,251	0	(1,023,483)	1,069,734
4470206	PJM Trans loss credits-OSS	214,453	0	214,453	0
4470209	PJM transm loss charges-OSS	(1,340,600)	0	(1,340,600)	0
4561002	RTO Formation Cost Recovery	19,482	0	(114,468)	133,950
4561004	SECA Transmission Rev	95,841	0	0	95,841
4561005	PJM Point to Point Trans Svc	415,349	0	415,349	0
4561006	PJM Trans Owner Admin Rev	128,908	0	0	128,908
4561007	PJM Network Integ Trans Svc	5,682,192	0	0	5,682,192
4561019	Oth Elec Rev Trans Non Affil	46,922	0	0	46,922
4561028	PJM Pow Fac Cre Rev Whsl Cu-NA	9,698	0	0	9,698
4561029	PJM NITS Revenue Whsl Cus-NAff	2,820,247	0	0	2,820,247
4561030	PJM TO Serv Rev Whsl Cus-NAff	44,150	0	0	44,150
4561056	NonAffil PJM Trans Enhncmnt Rev	1,732,640	0	0	1,732,640
4561061	NAff PJM RTEP Rev for Whsl-FR	72,065	0	0	72,065
4561064	PROVISION RTO Rev WhslCus-NAff	95,432	0	0	95,432
4561065	PROVISION RTO Rev - NonAff	187,433	0	0	187,433
A	<b>Revenue - Transmission-NonAffiliated</b>	<b>10,270,463</b>	-	(1,848,749)	<b>12,119,212</b>
	<b>Revenue - Transmission</b>	<b>23,251,085</b>	-	(40,735,023)	<b>93,555,515</b>
4470001	Sales for Resale - Assoc Cos	1,351,215	0	1,351,215	0
B	<b>Revenue - Resale-Affiliated</b>	<b>1,351,215</b>	-	<b>1,351,215</b>	-
4470006	Sales for Resale-Bookout Sales	4,890,673	0	4,890,673	0
4470010	Sales for Resale-Bookout Purch	(4,252,141)	0	(4,252,141)	0
4470027	Whsl/Muni/Pb Ath Fuel Rev	1,942,229	0	1,942,229	0
4470033	Whsl/Muni/Pub Auth Base Rev	2,596,335	0	2,596,335	0
4470081	Financial Spark Gas - Realized	(13,394)	0	(13,394)	0
4470082	Financial Electric Realized	(784,341)	0	(784,341)	0
4470089	PJM Energy Sales Margin	9,653,159	0	9,653,159	0
4470098	PJM Oper. Reserve Rev-OSS	(44,808)	0	(44,808)	0
4470099	Capacity Cr. Net Sales	2,032,828	0	2,032,828	0
4470100	PJM FTR Revenue-OSS	197,810	0	197,810	0
4470103	PJM Energy Sales Cost	33,929,249	0	33,929,249	0
4470107	PJM NITS Purch-NonAff.	28	0	28	0
4470110	PJM TO Admin Exp.-NonAff.	(0)	0	(0)	0
4470112	Non-Trading Bookout Sales-OSS	546,994	0	546,994	0

**INCOME STATEMENT**

GLS8016  
YTD Nov 2017  
12/08/2017 16:11

Kentucky Power Int Conso	Kentucky Power Company - Distribution	Kentucky Power Company - Generation	Kentucky Power Company - Transmission
GLS8016	110	117	180
Actual	Actual	Actual	Actual

Layout: GLS8016		YTD Nov 2017	YTD Nov 2017	YTD Nov 2017	YTD Nov 2017
Account: GL_ACCT_SEC Business Units: SEGMENT_CONS		YTD Nov 2017	YTD Nov 2017	YTD Nov 2017	YTD Nov 2017
08B V2017-11-30					
4470115	PJM Meter Corrections-OSS	7,082	0	7,082	0
4470116	PJM Meter Corrections-LSE	345,838	0	345,838	0
4470126	PJM Incremental Imp Cong-OSS	84,020	0	84,020	0
4470131	Non-Trading Bookout Purch-OSS	(1,760,818)	0	(1,760,818)	0
4470143	Financial Hedge Realized	1,508,557	0	1,508,557	0
4470168	Interest Rate Swaps-Power	43	0	43	0
4470175	OSS Sharing Redess - Retail	(4,102,097)	0	(4,102,097)	0
4470178	OSS Sharing Redess-Reduction	4,102,097	0	4,102,097	0
4470214	PJM 30m Suppl Reserve CR OSS	(44,948)	0	(44,948)	0
4470215	PJM 30m Suppl Reserve CH OSS	2,429	0	2,429	0
4470220	PJM Regulation - OSS	38,353	0	38,353	0
4470221	PJM Spinning Reserve - OSS	(1,870)	0	(1,870)	0
4470222	PJM Reactive - OSS	(329,377)	0	(329,377)	0
5550080	PJM Hourly Net Purch - FERC	(8,971,055)	0	(8,971,055)	0
A	<b>Revenue - Resale-NonAffiliated</b>	<b>41,571,071</b>	-	<b>41,571,071</b>	-
A	<b>Revenue - Resale-Realized</b>	-	-	-	-
A	<b>Revenue - Resale-Risk Mgmt MTM</b>	-	-	-	-
A	<b>Revenue - Resale-Risk Mgmt Activities</b>	-	-	-	-
	<b>Revenue - Sales for Resale</b>	<b>42,922,286</b>	-	<b>42,922,286</b>	-
4470074	Sale for Resale-Aff-Trnt Pnce	0	0	361,634,208	0
4540001	Rent From Elect Property - Af	690,057	779,126	-	347,520
4560001	Oth Elect Rev - Affiliated	21,600	4	21,596	0
B	<b>Revenue - Other Ele-Affiliated</b>	<b>771,656</b>	<b>779,130</b>	<b>361,655,803</b>	<b>347,520</b>
4500000	Forfeited Discounts	4,035,730	4,035,730	0	0
4510001	Misc Service Rev - Nonaffl	728,478	716,050	0	12,426
4540002	Rent From Elect Property-NAC	78,075	2,600	43,725	29,750
4540005	Rent from Elec Prop-Pole Atch	4,789,948	4,789,948	0	0
4560007	Oth Elect Rev - DSM Program	15,558,207	15,558,207	0	0
5010040	Gas Procurement Sales Net	(1,742)	0	(1,742)	0
	<b>Revenue - Other Ele-NonAffiliated</b>	<b>25,186,695</b>	<b>25,102,535</b>	<b>41,983</b>	<b>42,176</b>
	<b>Revenue - Gas</b>	-	-	-	-
4118002	Comp Allow Gains Title IV SQ2	39	0	39	0
4118008	Comp Allow Gain CSAPR Seas NOx	133,710	0	133,710	0
4118010	Emission Allow KY Env Surch	1,229	0	1,229	0
	<b>Gain/(Loss) on Allowances</b>	<b>134,978</b>	-	<b>134,978</b>	-
A	<b>Revenue - Other Ele-NonAffiliated</b>	<b>25,321,673</b>	<b>25,102,535</b>	<b>176,961</b>	<b>42,176</b>
	<b>Revenue - Other Opr Electric</b>	<b>26,033,329</b>	<b>25,881,665</b>	<b>361,832,765</b>	<b>389,696</b>
D	<b>Revenue Merchandising &amp; Contract Work</b>	-	-	-	-
C	<b>Revenues Non-Utility Operations - Affiliated</b>	-	-	-	-
4170004	Rev from Non-Util Oper NonAffl	172,859	172,859	0	0
D	<b>Revenues Non-Utility Operations - NonAffiliated</b>	<b>172,859</b>	<b>172,859</b>	-	-
	<b>Revenues from Non-Utility Operations</b>	<b>172,859</b>	<b>172,859</b>	-	-
C	<b>Non-Operating Rental Income - Affiliated</b>	-	-	-	-
4180001	Non-Operating Rental Income	29,750	28,500	1,250	0
4180003	Non-Operating Rental Inc-Maint	(8,848)	0	(8,848)	0
4180005	Non-Operating Rental Inc-Depr	(8,114)	0	0	(6,114)
D	<b>Non-Operating Rental Income - NonAffiliated</b>	<b>14,790</b>	<b>28,500</b>	<b>(7,596)</b>	<b>(6,114)</b>
	<b>Non-Operating Rental Income</b>	<b>14,790</b>	<b>28,500</b>	<b>(7,596)</b>	<b>(6,114)</b>
C	<b>Non-Operating Misc Income -Affiliated</b>	-	-	-	-
4210002	Misc Non-Op Inc-NonAsoc-Rents	1,724	587	728	429
4210005	Misc Non-Op Inc-NonAsoc-Timber	4,039	0	4,039	0
4210007	Misc Non-Op Inc - NonAsoc - Oth	396,500	622	395,878	0
D	<b>Non-Operating Misc Income - NonAffiliated</b>	<b>402,263</b>	<b>1,189</b>	<b>400,645</b>	<b>429</b>
	<b>Non-Operating Misc Income</b>	<b>402,263</b>	<b>1,189</b>	<b>400,645</b>	<b>429</b>
4540004	Rent From Elect Prop-ABD-Nonaf	80,491	80,491	0	0
4560015	Other Electric Revenues - ABD	153,219	153,219	0	0
D	<b>Associated Business Development Income</b>	<b>233,710</b>	<b>233,710</b>	-	-
	<b>Revenue - Other Opr - Other</b>	<b>823,622</b>	<b>436,258</b>	<b>393,049</b>	<b>(5,685)</b>
(C)	<b>Memo: Revenue-Oth Opr-Oth Aff</b>	-	-	-	-
(D)	<b>Memo: Revenue-Oth Opr-Oth Non</b>	<b>823,622</b>	<b>436,258</b>	<b>393,049</b>	<b>(5,685)</b>
	<b>Revenue - Other Operating</b>	<b>26,856,952</b>	<b>26,317,924</b>	<b>362,225,813</b>	<b>384,012</b>
4491002	Prov Rate Refund-Nonaffiliated	(2,353,335)	0	0	(2,353,335)
4491003	Prov Rate Refund - Retail	49,670	0	0	49,670
A	<b>Provision for Rate Refund - NonAffiliated</b>	<b>(2,303,665)</b>	-	-	<b>(2,303,665)</b>
4491004	Prov Rate Refund - Affiliated	425,002	0	0	425,002
B	<b>Provision for Rate Refund - Affiliated</b>	<b>425,002</b>	-	-	<b>425,002</b>
	<b>Provision for Rate Refund</b>	<b>(1,878,663)</b>	-	-	<b>(1,878,663)</b>
4210031	Pwr Sales Outside Svc Territory	1,810	0	1,810	0
A	<b>Revenue - Power Sales</b>	<b>1,810</b>	-	<b>1,810</b>	-



**INCOME STATEMENT**

GLS8016  
YTD Nov 2017  
12/08/2017 16:11

Kentucky Power Int Consol  
GLS8016 Actual

Kentucky Power Company - Distribution  
110 Actual

Kentucky Power Company - Generation  
117 Actual

Kentucky Power Company - Transmission  
180 Actual

Layout: GLS8016		YTD Nov 2017	YTD Nov 2017	YTD Nov 2017	YTD Nov 2017
Account: GL_ACCT_SEC Business Units: SEGMENT_CONS					
<b>TOTAL OPERATING REVENUES</b>		<b>582,744,362</b>	<b>517,908,815</b>	<b>364,414,886</b>	<b>92,060,863</b>
=(A)	Memo: G/T/D Revenue	566,452,243	516,693,427	39,901,093	9,857,723
=(B)	Memo: Other Affiliated Revenue	15,468,496	779,130	324,120,744	82,208,825
=(C)	Memo: Revenue-Oth Opr-Oth Aff	-	-	-	-
=(D)	Memo: Revenue-Oth Opr-Oth Non	823,622	436,258	393,049	(5,685)
	<b>Memo: Total Operating Revenues</b>	<b>582,744,362</b>	<b>517,908,815</b>	<b>364,414,886</b>	<b>92,060,863</b>
=(E)=(B)+(C)	Memo: Affiliated Revenue	15,468,496	779,130	324,120,744	82,208,825
=(F)=(D)+(A)	Memo: Non-Affiliated Revenue	567,275,866	517,129,688	40,294,142	9,852,038
	<b>Memo: Total Operating Revenues</b>	<b>582,744,362</b>	<b>517,908,815</b>	<b>364,414,886</b>	<b>92,060,863</b>
<b>FUEL EXPENSES</b>					
5010000	Fuel	2,908,920	28	2,908,878	15
5010001	Fuel Consumed	78,213,517	0	78,213,517	0
5010003	Fuel - Procure Unload & Handle	2,746,245	0	2,746,245	0
5010012	Ash Sales Proceeds	(8,503)	0	(8,503)	0
5010013	Fuel Survey Activity	(3,255,470)	0	(3,255,470)	0
5010019	Fuel Oil Consumed	1,194,705	0	1,194,705	0
5010020	Nat Gas Consumed Steam	14,874,393	0	14,874,393	0
5010027	Gypsum handling/disposal costs	410,851	0	410,851	0
5010028	Gypsum Sales Proceeds	(800,253)	0	(800,253)	0
5010034	Gas Transp Res Fees-Steam	6,123,210	0	6,123,210	0
	<b>Fuel Expense Total</b>	<b>102,605,816</b>	<b>28</b>	<b>102,605,575</b>	<b>15</b>
5010005	Fuel - Deferred	3,350,459	0	3,350,459	0
	<b>Deferred Fuel Expense</b>	<b>3,350,459</b>	<b>-</b>	<b>3,350,459</b>	<b>-</b>
	<b>Over Under Fuel Expense</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Fuel for Electric Generation</b>	<b>105,956,076</b>	<b>28</b>	<b>105,956,034</b>	<b>15</b>
	<b>Fuel from Affiliates for Electric Generation</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
5090000	Allow Consum Title IV SO2	282,740	0	282,740	0
5090009	Allow Consumpt CSAPR SO2	3,409	0	3,409	0
5090014	Environmental Over/Under O&M E	19,072	0	19,072	0
	<b>Allowances - Consumption</b>	<b>305,222</b>	<b>-</b>	<b>305,222</b>	<b>-</b>
5020002	Urea Expense	874,077	0	874,077	0
5020003	Trona Expense	482,515	0	482,515	0
5020004	Limestone Expense	3,340,258	0	3,340,258	0
5020005	Polymer expense	121,764	0	121,764	0
5020007	Lime Hydrate Expense	14,018	0	14,018	0
5020015	Environmental Over/Under Consum	201,384	0	201,384	0
	<b>Emissions Control - Chemicals</b>	<b>5,034,015</b>	<b>-</b>	<b>5,034,015</b>	<b>-</b>
	<b>Total Fuel for Electric Generation</b>	<b>111,295,312</b>	<b>28</b>	<b>111,295,271</b>	<b>15</b>
	<b>Memo: NonAff Fuel/Allow/Emissions</b>	<b>111,295,312</b>	<b>28</b>	<b>111,295,271</b>	<b>15</b>
5550027	Purch Pwr-Non-Fuel Portion-Aff	50,028,428	0	50,028,428	0
5550029	Purch Power-Assoc-Trans Price	0	361,834,208	0	0
5550048	Purch Power-Fuel Portion-Aff	35,711,399	0	35,711,399	0
	<b>Purchased Electricity from AEP - Affiliates</b>	<b>85,739,825</b>	<b>361,834,208</b>	<b>85,739,825</b>	<b>-</b>
5550001	Purch Pwr-NonTrading-Nonassoc	25,183,827	0	25,183,827	0
5550032	Gas-Conversion-Mone Plant	(10)	0	(10)	0
5550039	PJM Inadvertent Mtr Res-OSS	14,202	0	14,202	0
5550040	PJM Inadvertent Mtr Res-LSE	30,349	0	30,349	0
5550074	PJM Reactive-Charge	1,578,303	0	1,578,303	0
5550075	PJM Reactive-Credit	(1,644,880)	0	(1,644,880)	0
5550076	PJM Black Start-Charge	831,390	0	831,390	0
5550078	PJM Regulation-Charge	570,993	0	570,993	0
5550079	PJM Regulation-Credit	(537,810)	0	(537,810)	0
5550083	PJM Spinning Reserve-Charge	236,554	0	236,554	0
5550084	PJM Spinning Reserve-Credit	(29,535)	0	(29,535)	0
5550090	PJM 30m Suppl Reserv Charge LSE	105,989	0	105,989	0
5550098	PJM Purchases-non-ECR-Auction	(2,600)	0	(2,600)	0
5550123	PJM OpRes-LSE-Charge	257,857	0	257,410	547
5550124	PJM Implicit Congestion-LSE	2,179,262	0	2,179,262	0
5550132	PJM FTR Revenue-LSE	(2,867,599)	0	(2,867,599)	0
5550137	PJM OpRes-LSE-Credit	(105,872)	0	(105,872)	0
5550139	Generation Deactivation expens	24,903	0	24,903	0
5550141	Purchase Power-PPA Deferred	(121,969)	0	(121,969)	0
5550142	KY Env Sur - Purchase Power	314,848	0	314,848	0
5550143	BS1OR PJM Over/Under Recovery	111,102	0	111,102	0
5550326	PJM Transm Loss Charges - LSE	6,000,816	0	6,000,816	0
5550327	PJM Transm Loss Credits-LSE	(1,206,058)	0	(1,206,058)	0
5550328	PJM FC Penalty Credit	(494)	0	(494)	0
	<b>Purchased Electricity for Resale - NonAffiliated</b>	<b>30,833,846</b>	<b>-</b>	<b>30,833,289</b>	<b>547</b>

**INCOME STATEMENT**

GLS8016  
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Kentucky Power Int Conso  
GLS8016 Actual  
Kentucky Power Company - Distribution  
110 Actual  
Kentucky Power Company - Generation  
117 Actual  
Kentucky Power Company - Transmission  
180 Actual

Layout: GLS8016  
09B V2017-11-30 Account: GL\_ACCT\_SEC Business Units: SEGMENT\_CONS  
YTD Nov 2017 YTD Nov 2017 YTD Nov 2017 YTD Nov 2017

Purchased Gas for Resale - Affiliated	-	-	-	-
Purchased Gas for Resale - NonAffiliated	-	-	-	-
<b>Total Purchased Power</b>	<b>116,673,671</b>	<b>361,634,208</b>	<b>116,673,124</b>	<b>547</b>
<b>GROSS MARGIN</b>	<b>354,775,379</b>	<b>158,274,581</b>	<b>136,446,482</b>	<b>92,060,301</b>

OPERATING EXPENSES					
5000000	Oper Supervision & Engineering	3,831,701	9,728	3,818,284	3,688
5000001	Oper Super & Eng-RATA-Affl	57,855	0	57,855	0
5020000	Steam Expenses	1,040,417	0	1,040,417	0
5050000	Electric Expenses	5,875	0	5,875	0
5060000	Misc Steam Power Expenses	5,978,242	658	5,977,581	3
5060002	Misc Steam Power Exp-Asoc	35,662	0	35,662	0
5060003	Removal Cost Expense - Steam	501	(17)	530	(13)
5060004	NSR Settlement Expense	(161,332)	0	(161,332)	0
5060012	BS1OR O/U Recovery-Oper Costs	4,419,751	0	4,419,751	0
5060013	Environmental Over/Under O&M E	223,188	0	223,188	0
	<b>Steam Generation Op Exp</b>	<b>15,231,860</b>	<b>10,369</b>	<b>15,217,812</b>	<b>3,679</b>
	<b>Nuclear Generation Op Exp</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Hydro Generation Op Exp</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
5560000	Sys Control & Load Dispatching	524,564	0	524,564	0
5570000	Other Expenses	1,065,007	0	1,065,007	0
5570007	Other Pwr Exp - Wholesale RECs	37,396	37,396	0	0
5570008	Other Pwr Exp - Voluntary RECs	772	0	0	0
5570010	OH Auction Exp - Incremental	4	1	3	1
5757000	PJM Admn-MAM&SC- OSS	168,800	0	168,800	0
5757001	PJM Admn-MAM&SC- Internal	885,499	0	885,499	0
	<b>Other Generation Op Exp</b>	<b>2,682,043</b>	<b>38,169</b>	<b>2,643,873</b>	<b>1</b>
5600000	Oper Supervision & Engineering	1,992,781	4,582	1,988,199	1,989,759
5610000	Load Dispatch - Reliability	1,930	0	0	1,930
5612000	Load Dispatch-Mtr&Op TransSys	369,199	5,341	12,739	351,119
5614000	PJM Admn-SSCADS-OSS	163,923	0	163,923	0
5614001	PJM Admn-SSCADS-Internal	846,528	0	846,528	0
5615000	Reliability, Png&Stds Develop	71,119	2,415	5,771	62,933
5616000	Transmission Service Studies	0	0	0	0
5618000	PJM Admn-RP&SDS-OSS	54,394	0	54,394	0
5618001	PJM Admn-RP&SDS- Internal	261,104	0	261,104	0
5620001	Station Expenses - Nonassoc	295,919	0	0	295,919
5630000	Overhead Line Expenses	117,066	31	37	116,998
5650002	Transman Elec by Others-NAC	112,216	0	112,216	0
5650007	Tran Elec by Oth-Aff-Tm Price	0	29,569,406	0	0
5650012	PJM Trans Enhancement Charge	4,173,338	0	4,173,338	0
5650016	PJM NITS Expense - Affiliated	21,201,057	0	21,201,057	0
5650019	Affl PJM Trans Enhancement Exp	5,229,330	0	5,229,330	0
5650020	PROVISION RTO Affl Expense	2,194,942	0	2,194,942	0
5660000	Misc Transmission Expenses	712,542	14,255	23,802	674,485
5670001	Rents - Nonassociated	250	0	0	250
5670002	Rents - Associated	(127,619)	0	0	308,970
	<b>Transmission Op Exp</b>	<b>37,670,019</b>	<b>29,596,010</b>	<b>34,287,641</b>	<b>3,782,364</b>
5800000	Oper Supervision & Engineering	820,448	734,508	85,647	20,293
5810000	Load Dispatching	645	955	0	(310)
5820000	Station Expenses	148,016	148,812	48	1,156
5830000	Overhead Line Expenses	301,410	301,194	0	216
5840000	Underground Line Expenses	98,558	98,558	0	0
5850000	Street Lighting & Signal Sys E	154,254	154,254	0	0
5860000	Meter Expenses	927,285	926,619	92	573
5870000	Customer Installations Exp	110,025	110,025	0	0
5880000	Miscellaneous Distribution Exp	3,048,488	3,003,215	28,804	14,468
5890001	Rents - Nonassociated	1,376,649	1,376,649	0	0
	<b>Distribution Op Exp</b>	<b>6,883,774</b>	<b>6,852,788</b>	<b>94,590</b>	<b>36,396</b>
9010000	Supervision - Customer Accts	142,593	142,539	43	11
9020000	Meter Reading Expenses	(229)	(716)	397	90
9020002	Meter Reading - Regular	299,674	299,674	0	0
9020003	Meter Reading - Large Power	52,057	52,057	0	0
9020004	Read-In & Read-Out Meters	5,548	5,548	0	0
9030000	Cust Records & Collection Exp	325,614	322,036	(76)	3,654
9030001	Customer Orders & Inquiries	2,334,108	2,330,842	2,868	596
9030002	Manual Billing	22,509	21,814	101	794
9030003	Postage - Customer Bills	622,076	622,076	0	0
9030004	Cashiering	106,089	106,109	8	(28)

**INCOME STATEMENT**

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Kentucky Power Int Consol	Kentucky Power Company - Distribution	Kentucky Power Company - Generation	Kentucky Power Company - Transmission
GLS8016 Actual	110 Actual	117 Actual	180 Actual

Layout: GLS8016		YTD Nov 2017	YTD Nov 2017	YTD Nov 2017	YTD Nov 2017
08B V2017-11-30	Account: GL_ACCT_SEC Business Units: SEGMENT_CONS				
9030005	Collection Agents Fees & Exp	57,088	57,088	0	0
9030006	Credit & Oth Collection Activ	949,325	949,321	3	1
9030007	Collectors	227,175	227,175	0	0
9030009	Data Processing	188,098	188,098	0	0
9040007	Uncoll Accts - Misc Receivable	40,232	8,532	(2)	31,702
9050000	Misc Customer Accounts Exp	19,039	19,039	0	0
9070000	Supervision - Customer Service	102,467	100,023	1,927	518
9070001	Supervision - DSM	32	35	(2)	(1)
9080000	Customer Assistance Expenses	751,483	751,581	(67)	(21)
9080004	Cust Assistance Exp - DSM - Ind	162	(0)	162	(0)
9080008	Cust Assistance Expense - DSM	11,920,612	11,920,612	(0)	(0)
9090000	Information & Instruct Adverts	59,610	14,438	36,785	8,388
9100000	Misc Cust Svc&Informational Ex	93,054	70,196	19,911	2,947
9100001	Misc Cust Svc & Info Exp - RCS	856	856	0	0
	<b>Customer Service and Information Op Exp</b>	<b>18,299,280</b>	<b>18,188,772</b>	<b>61,856</b>	<b>48,652</b>
9110002	Supervision - Comm & Ind	336	336	0	0
9120000	Demonstrating & Selling Exp	39,946	39,946	0	0
9120001	Demo & Selling Exp - Res	1,366	1,356	10	0
9130000	Advertising Expenses	1,610	1,071	439	100
9130001	Advertising Exp - Residential	1,777	1,399	308	70
	<b>Sales Expenses</b>	<b>45,035</b>	<b>44,109</b>	<b>756</b>	<b>170</b>
	<b>Memo: Insurance (9240 9250)</b>	<b>2,844,369</b>	<b>1,535,734</b>	<b>1,195,840</b>	<b>112,795</b>
9200000	Administrative & Gen Salaries	8,085,009	3,582,024	3,350,697	1,132,289
9210001	Off Supt & Exp - Nonassociated	593,550	293,036	230,520	69,994
9210002	Off Supt & Exp - Associated	0	424	57	22
9210003	Office Supplies & Exp - Trnsl	20	12	8	0
9210004	Office Utilities	26	8	12	5
9210006	O&M Reconciliation	503	0	0	0
9220000	Administrative Exp Trnsl - Cr	(637,153)	(637,153)	(0)	0
9220001	Admin Exp Trnsl to Construction	(420,447)	(420,447)	0	0
9220004	Admin Exp Trnsl to ABD	(3,076)	(3,076)	0	0
9230001	Outside Svcs Empl - Nonassoc	1,554,477	614,576	701,194	238,707
9230003	AEPSC Billed to Client Co	(797,668)	(277,813)	(316,921)	(202,935)
9240000	Property Insurance	611,957	138,106	397,992	75,859
9250000	Injuries and Damages	1,289,205	770,128	484,578	34,501
9250001	Safety Dinners and Awards	2,999	2,998	3	0
9250002	Emp Accident Prvntn-Adm Exp	4,192	2,484	1,894	34
9250004	Injuries to Employees	34	11	16	7
9250005	Dresden Injuries and Damages	(3)	(2)	(1)	(0)
9250006	Wkrs Cmpnshn Pre&Sflf Ins Prv	610,173	947,893	(140,438)	2,716
9250007	Prnal Injries&Prop Dmage-Pub	454,380	530	453,841	9
9250010	Frg Ben Loading - Workers Comp	(328,569)	(326,393)	(1,845)	(331)
9260000	Employee Pensions & Benefits	11,715	3,507	8,208	0
9260001	Edt & Pnnt Empl Pub-Salaries	19,257	7,431	8,945	2,882
9260002	Pension & Group Ins Admn	25,176	11,658	13,129	388
9260003	Pension Plan	2,098,028	1,470,795	535,680	91,571
9260004	Group Life Insurance Premiums	138,777	78,675	59,715	387
9260005	Group Medical Ins Premiums	3,911,279	2,360,957	1,536,023	14,298
9260006	Physical Examinations	69	68	0	1
9260007	Group L-T Disability Ins Prem	276,966	150,700	116,572	9,684
9260009	Group Dental Insurance Prem	184,088	112,087	70,895	1,107
9260010	Training Administration Exp	2,007	1,502	415	91
9260012	Employee Activities	16,225	6,622	8,278	1,327
9260014	Educational Assistance Pmts	17,469	8,471	7,795	202
9260021	Postretirement Benefits - OPEB	(2,077,287)	(1,101,341)	(787,498)	(188,427)
9260027	Savings Plan Contributions	1,548,451	921,477	624,053	9,211
9260036	Deferred Compensation	311	311	0	0
9260037	Supplemental Pension	8,175	8,168	7	0
9260040	SFAS 112 Postemployment Benef	(78,454)	(991)	(77,322)	(142)
9260050	Frg Ben Loading - Pension	(642,615)	(740,118)	(100,500)	(1,997)
9260051	Frg Ben Loading - Grp Ins	(1,730,357)	(1,393,944)	(332,525)	(3,888)
9260052	Frg Ben Loading - Savings	(552,467)	(438,284)	(113,145)	(1,037)
9260053	Frg Ben Loading - OPEB	611,329	509,562	100,534	1,233
9260055	IntercoFringeOffset- Don't Use	(438,363)	(392,227)	(46,124)	(12)
9260057	Postret Ben Medicare Subsidy	(0)	(0)	0	0
9260058	Frg Ben Loading - Accrual	(3,004)	(5,115)	2,211	(101)
9260060	Amort-Post Retirement Benefit	198,568	118,783	65,273	14,513
9270000	Franchise Requirements	128,717	128,717	0	0
9280000	Regulatory Commission Exp	486	160	230	96
9280001	Regulatory Commission Exp-Adm	0	0	0	0

**INCOME STATEMENT**

GLS8016  
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Kentucky Power Int Consol	Kentucky Power Company - Distribution	Kentucky Power Company - Generation	Kentucky Power Company - Transmission
GLS8016 Actual	110 Actual	117 Actual	180 Actual

Layout: GLS8016		YTD Nov 2017	YTD Nov 2017	YTD Nov 2017	YTD Nov 2017
09B V2017-11-30	Account: GL_ACCT_SEC Business Units: SEGMENT_CONS				
9280002	Regulatory Commission Exp-Case	3,634,929	867,118	2,172,425	575,388
9280005	Reg Com Exp-FERC Trans Cases	18,982	9	8	18,985
9301000	General Advertising Expenses	11,521	10,891	346	284
9301001	Newspaper Advertising Space	389,407	96,119	232,661	60,427
9301010	Publicity	752	193	460	89
9301012	Public Opinion Surveys	75,620	75,607	11	2
9301014	Video Communications	(954)	(954)	0	0
9301015	Other Corporate Comm Exp	13,607	11,273	1,725	609
9302000	Misc General Expenses	198,668	39,887	124,992	33,789
9302003	Corporate & Fiscal Expenses	10,733	5,699	3,913	1,121
9302004	Research, Develop&Demonstr Exp	155	155	0	0
9310001	Rents - Real Property	145,183	145,121	44	18
9310002	Rents - Personal Property	148,484	108,434	32,844	7,205
	<b>Administration &amp; General</b>	<b>19,321,260</b>	<b>7,895,507</b>	<b>9,431,863</b>	<b>1,993,890</b>
4111005	Accretion Expense	708,818	0	708,818	0
	<b>Accretion</b>	<b>708,818</b>	<b>-</b>	<b>708,818</b>	<b>-</b>
4116000	Gain From Disposition of Plant	(227)	(5,418)	5,191	0
	<b>Loss(Gain) on Utility Plant</b>	<b>(227)</b>	<b>(5,418)</b>	<b>5,191</b>	<b>-</b>
9302006	Assoc Bus Dev - Materials Sold	9,345	9,345	0	0
9302007	Assoc Business Development Exp	50,911	45,751	(1,015)	6,174
	<b>Associated Business Development Expenses</b>	<b>60,256</b>	<b>55,096</b>	<b>(1,015)</b>	<b>6,174</b>
	Gain on Disposition of Property	-	-	-	-
	Loss on Disposition of Property	-	-	-	-
	<b>Loss(Gain) of Sale of Property</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
4265009	Factored Cust A/R Exp - A/R/I	1,283,348	1,283,348	0	0
4265010	Fact Cust A/R-Bad Debts-A/R/I	1,604,510	1,604,510	0	0
	<b>Opr Exp and Factored A/R</b>	<b>2,867,858</b>	<b>2,867,858</b>	<b>-</b>	<b>-</b>
	<b>Water Heaters</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
4171001	Exp of NonUtil Oper - Nonassoc	16,123	16,123	0	0
4265004	Social & Service Club Dues	60,643	25,397	25,264	9,981
4265007	Regulatory Expenses	11,259	2,724	6,949	1,586
	<b>Expense of Non-Utility Operation</b>	<b>88,024</b>	<b>44,244</b>	<b>32,213</b>	<b>11,567</b>
4210009	Misc Non-Op Exp - NonAssoc	1,335	863	(22)	494
	<b>Misc NonOp Expenses - NonAssoc</b>	<b>1,335</b>	<b>863</b>	<b>(22)</b>	<b>494</b>
4261000	Donations	555,454	514,252	36,685	4,517
	<b>Donation Contributions</b>	<b>555,454</b>	<b>514,252</b>	<b>36,685</b>	<b>4,517</b>
4263001	Penalties	6,234	5,999	211	24
4263003	Penalties - Quality of Service	(2,157)	0	(2,157)	0
	<b>Provision for Penalties</b>	<b>4,077</b>	<b>5,999</b>	<b>(1,945)</b>	<b>24</b>
4264000	Civic and Political Activity	460,717	115,478	279,227	66,012
4264001	Non-deduct Lobbying per IRS	2,841	225	2,486	130
	<b>Civic &amp; Political Activities</b>	<b>463,557</b>	<b>115,703</b>	<b>281,713</b>	<b>66,142</b>
4265002	Other Deductions - Nonassoc	15,407	5,024	7,450	2,933
4265033	Transition Costs	51	37	13	0
	<b>Other Deductions</b>	<b>15,457</b>	<b>5,061</b>	<b>7,463</b>	<b>2,933</b>
	<b>Shutdown Coal Company Expenses</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>All Other Operational Expenses</b>	<b>3,995,761</b>	<b>3,553,978</b>	<b>356,107</b>	<b>85,675</b>
	<b>Operational Expenses</b>	<b>104,697,678</b>	<b>66,229,380</b>	<b>62,617,291</b>	<b>5,957,001</b>
5100000	Maint Supv & Engineering	2,322,441	3,307	2,317,226	1,908
5110000	Maintenance of Structures	1,375,740	0	1,375,740	0
5120000	Maintenance of Boiler Plant	9,712,828	0	9,712,828	0
5120025	Maint of Blr Ptt Environmental	9	0	9	0
5120034	BSRR O&U Recovery-Maint Costs	(11,678)	0	(11,678)	0
5120035	BS1OR O&U Recovery-Maint Costs	1,440,097	0	1,440,097	0
5130000	Maintenance of Electric Plant	3,513,301	0	3,513,301	0
5140000	Maintenance of Misc Steam Ptt	1,445,381	0	1,445,381	0
	<b>Steam Generation Maintenance</b>	<b>19,798,118</b>	<b>3,307</b>	<b>19,792,903</b>	<b>1,908</b>
	<b>Nuclear Generation Maintenance</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Hydro Generation Maintenance</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Other Generation Maintenance</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
5680000	Maint Supv & Engineering	17,547	(8)	0	17,555
5690000	Maintenance of Structures	5,131	0	0	5,131
5691000	Maint of Computer Hardware	4,933	(0)	(4)	4,937
5692000	Maint of Computer Software	100,405	629	943	98,833
5693000	Maint of Communication Equip	1,200	0	0	1,200
5700000	Maint of Station Equipment	576,735	7	9	576,719
5710000	Maintenance of Overhead Lines	2,445,077	220	(4)	2,444,862
5720000	Maint of Underground Lines	229	0	0	229
5730000	Maint of Misc Transmission Ptt	170,497	130	158	170,209

**INCOME STATEMENT**

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Kentucky Power Int Consl	Kentucky Power Company - Distribution	Kentucky Power Company - Generation	Kentucky Power Company - Transmission
GLS8016 Actual	110 Actual	117 Actual	180 Actual

Layout: GLS8016		YTD Nov 2017	YTD Nov 2017	YTD Nov 2017	YTD Nov 2017
09B V2017-11-30	Account: GL_ACCT_SEC Business Units: SEGMENT_CONS				
	<b>Transmission Maintenance</b>	<b>3,321,754</b>	<b>977</b>	<b>1,102</b>	<b>3,318,675</b>
5900000	Maint Supv & Engineering	3,706	3,658	14	34
5910000	Maintenance of Structures	14,337	12,591	0	1,745
5920000	Maint of Station Equipment	468,436	456,877	(1)	11,560
5930000	Maintenance of Overhead Lines	34,233,616	34,229,267	(113)	4,442
5930001	Tree and Brush Control	579,348	579,348	0	0
5930007	Mnt OH Line Reliability-Def	57	26	31	0
5930010	Storm Expense Amortization	2,226,767	2,226,767	0	0
5940000	Maint of Underground Lines	64,921	64,872	49	0
5950000	Maint of Line Trnt,Rglatns&Dvi	41,305	41,305	0	0
5960000	Maint of Strt Lghtng & Signal S	5,338	5,338	0	0
5970000	Maintenance of Meters	70,953	70,387	0	566
5980000	Maint of Misc Distribution Ptt	55,594	55,618	0	(24)
	<b>Distribution Maintenance</b>	<b>37,764,376</b>	<b>37,746,071</b>	<b>(20)</b>	<b>18,325</b>
9350000	Maintenance of General Plant	95	23	58	13
9350001	Maint of Structures - Owned	522,152	521,426	360	366
9350002	Maint of Structures - Leased	67,612	67,047	484	60
9350012	Maint of Data Equipment	(21,695)	(18,039)	(3,656)	0
9350013	Maint of Cmmncation Eq-Unall	1,069,888	1,014,089	55,800	0
9350015	Maint of Office Furniture & Eq	668,831	392,961	275,870	0
9350016	Maintenance of Video Equipment	117	117	0	0
9350019	Maint of Gen Plant-SCADA Equ	440	440	0	0
9350024	Maint of DA-AMI Comm Equip	23,782	23,798	(11)	(5)
	<b>Administration &amp; General Maintenance</b>	<b>2,351,221</b>	<b>2,021,862</b>	<b>328,905</b>	<b>454</b>
	<b>All Other Maintenance Expenses</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Maintenance Expenses</b>	<b>63,235,469</b>	<b>39,772,218</b>	<b>20,122,890</b>	<b>3,340,362</b>
	<b>Total Operational and Maintenance Expenses</b>	<b>168,233,147</b>	<b>106,001,598</b>	<b>82,940,161</b>	<b>9,297,363</b>
4040001	Amort of Plant	4,051,967	1,941,232	1,358,838	751,897
4060001	Amort of Ptl Acq Adj	35,398	0	0	35,398
	<b>DDA Amortization</b>	<b>4,087,365</b>	<b>1,941,232</b>	<b>1,358,838</b>	<b>787,295</b>
4073000	Regulatory Debits	125,806	0	0	125,806
4073014	Regulatory Debt - BSRR	2,273,656	0	2,273,656	0
	<b>DDA Regulatory Debits</b>	<b>2,399,461</b>	<b>-</b>	<b>2,273,656</b>	<b>125,806</b>
	<b>DDA Regulatory Credits</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Amortization</b>	<b>6,486,827</b>	<b>1,941,232</b>	<b>3,632,494</b>	<b>913,101</b>
4030001	Depreciaton Exp	74,239,085	26,962,232	33,208,191	14,068,663
4030029	Over/Undr Depr Exp Var Riders	(742,982)	0	(742,982)	0
	<b>DDA Depreciation</b>	<b>73,496,103</b>	<b>26,962,232</b>	<b>32,465,208</b>	<b>14,068,663</b>
4031001	DDA STP Nuclear Decommissioning	-	-	-	-
	Depr - Asset Retirement Oblig	203,874	0	203,874	0
	<b>DDA Asset Retirement Obligation</b>	<b>203,874</b>	<b>-</b>	<b>203,874</b>	<b>-</b>
	<b>DDA Removal Costs</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Depreciation</b>	<b>73,699,977</b>	<b>26,962,232</b>	<b>32,669,082</b>	<b>14,068,663</b>
	<b>Depreciation and Amortization</b>	<b>80,186,804</b>	<b>28,903,463</b>	<b>36,301,576</b>	<b>14,981,764</b>
408100813	State Franchise Taxes	59,837	2,412	57,425	0
408100814	State Franchise Taxes	(10,257)	0	(10,257)	0
	<b>Franchise Taxes</b>	<b>49,580</b>	<b>2,412</b>	<b>47,168</b>	<b>-</b>
408100610	State Gross Receipts Tax	(208,583)	0	(208,583)	0
408100611	State Gross Receipts Tax	(143,264)	0	(143,264)	0
408100612	State Gross Receipts Tax	(34,114)	0	(34,114)	0
408100616	State Gross Receipts Tax	6,729	0	6,729	0
408100617	State Gross Receipts Tax	30,920	3	30,915	2
	<b>Revenue-kWhr Taxes</b>	<b>(348,312)</b>	<b>3</b>	<b>(348,317)</b>	<b>2</b>
4081002	FICA	2,778,942	1,649,938	1,123,094	5,910
4081003	Federal Unemployment Tax	8,172	6,786	1,315	70
4081007	State Unemployment Tax	24,433	12,172	12,163	99
4081033	Fringe Benefit Loading - FICA	(1,023,998)	(812,224)	(209,855)	(1,919)
4081034	Fringe Benefit Loading - FUT	(7,901)	(6,221)	(1,661)	(19)
4081035	Fringe Benefit Loading - SUT	(14,596)	(9,646)	(4,916)	(33)
	<b>Payroll Taxes</b>	<b>1,765,953</b>	<b>840,805</b>	<b>920,140</b>	<b>4,109</b>
408102016	State Business Occup Taxes	(1)	0	(1)	0
408102017	State Business Occup Taxes	5,360,331	0	5,360,331	0
	<b>Capacity Taxes</b>	<b>5,360,330</b>	<b>-</b>	<b>5,360,330</b>	<b>-</b>
408100513	Real Personal Property Taxes	(127)	(127)	0	0
408100515	Real Personal Property Taxes	1,079,384	(428,440)	1,567,946	(60,121)
408100516	Real Personal Property Taxes	11,160,085	5,980,016	1,759,783	3,440,305
408102616	Real-Pers Prop Tax-Cap Leases	(12,809)	24,812	49	(37,670)
408102617	Real-Pers Prop Tax-Cap Leases	283,512	244,882	15,904	2,726

American Electric Power

**INCOME STATEMENT**

GLS8016  
YTD Nov 2017  
12/08/2017 16:11

Kentucky Power  
Int Consol  
GLS8016  
Actual

Kentucky Power  
Company - Distribution  
110  
Actual

Kentucky Power  
Company - Generation  
117  
Actual

Kentucky Power  
Company -  
Transmission  
180  
Actual

Layout: GLS8016		YTD Nov 2017	YTD Nov 2017	YTD Nov 2017	YTD Nov 2017
09B V2017-11-30	Account: GL_ACCT_SEC Business Units: SEGMENT_CONS	GLS8016 Actual	110 Actual	117 Actual	180 Actual
<b>OPERATING EXPENSES</b>					
408103617	Real Prop Tax-Cap Leases	22,000	22,000	0	0
408200516	Real Personal Property Taxes	20,317	3,042	2,240	15,035
	<b>Property Taxes</b>	<b>12,532,363</b>	<b>5,826,186</b>	<b>3,345,902</b>	<b>3,360,275</b>
408101816	St Publ Serv Comm Tax-Fees	563,400	563,400	0	0
408101817	St Publ Serv Comm Tax-Fees	502,958	502,958	0	0
	<b>Regulatory Fees</b>	<b>1,066,358</b>	<b>1,066,358</b>	-	-
408101416	Federal Excise Taxes	1,191	0	1,191	0
408101417	Federal Excise Taxes	6,711	0	6,711	0
	<b>Production Taxes</b>	<b>7,902</b>	-	<b>7,902</b>	-
408101717	St Lic-Regstrtn Tax-Fees	40	40	0	0
408101816	State Sales and Use Taxes	43,874	1,421	42,454	0
408101817	State Sales and Use Taxes	46,859	9,526	37,332	0
408102216	Municipal License Fees	25	25	0	0
408102217	Municipal License Fees	320	320	0	0
	<b>Miscellaneous Taxes</b>	<b>91,118</b>	<b>11,332</b>	<b>79,786</b>	-
	<b>Other Non-Income Taxes</b>	<b>99,020</b>	<b>11,332</b>	<b>87,688</b>	-
	<b>Taxes Other Than Income Taxes</b>	<b>20,524,392</b>	<b>7,747,096</b>	<b>9,412,911</b>	<b>3,364,385</b>
	<b>TOTAL OPERATING EXPENSES</b>	<b>268,944,343</b>	<b>142,652,157</b>	<b>128,654,669</b>	<b>27,643,513</b>
	<i>Memo: SEC Total Operating Expenses</i>	<i>496,913,326</i>	<i>504,286,391</i>	<i>356,623,063</i>	<i>27,644,075</i>
	<b>OPERATING INCOME</b>	<b>85,831,036</b>	<b>13,622,425</b>	<b>7,791,823</b>	<b>64,416,788</b>
<b>NON-OPERATING INCOME / (EXPENSES)</b>					
4190002	Int & Dividend Inc - Nonassoc	110,073	65,654	15,856	28,563
	<b>Interest &amp; Dividend NonAffiliated</b>	<b>110,073</b>	<b>65,654</b>	<b>15,856</b>	<b>28,563</b>
4190005	Interest Income - Assoc CBP	59,429	(93,149)	(189,819)	342,397
	<b>Interest &amp; Dividend Affiliated</b>	<b>59,429</b>	<b>(93,149)</b>	<b>(189,819)</b>	<b>342,397</b>
	<b>Total Interest &amp; Dividend Income</b>	<b>169,502</b>	<b>(27,495)</b>	<b>(173,963)</b>	<b>370,960</b>
4210039	Carrying Charges	998,954	2,507	970,022	26,425
	<b>Interest &amp; Dividend Carrying Charge</b>	<b>998,954</b>	<b>2,507</b>	<b>970,022</b>	<b>26,425</b>
	<i>Memo: Total Interest &amp; Dividend Income w/ Carrying</i>	<i>1,168,456</i>	<i>(24,989)</i>	<i>796,059</i>	<i>397,385</i>
4191000	AltW Oth Fnds Used Drng Cnstr	849,662	271,431	228,983	351,248
	<b>AFUDC</b>	<b>849,662</b>	<b>271,431</b>	<b>228,983</b>	<b>351,248</b>
	<b>Gain on Disposition of Equity Investments</b>	-	-	-	-
	<b>Interest LTD FMB</b>	-	-	-	-
4270002	Int on LTD - Install Pur Contr	818,270	818,270	0	0
	<b>Interest LTD IPC</b>	<b>818,270</b>	<b>818,270</b>	-	-
	<b>Interest LTD Notes Payable - Affiliated</b>	-	-	-	-
	<b>Interest LTD Notes Payable - NonAffiliated</b>	-	-	-	-
	<b>Interest LTD Debentures</b>	-	-	-	-
4270006	Int on LTD - Sen Unsec Notes	37,285,872	11,117,901	18,130,628	8,037,343
	<b>Interest LTD Senior Unsecured</b>	<b>37,285,872</b>	<b>11,117,901</b>	<b>18,130,628</b>	<b>8,037,343</b>
	<b>Interest LTD Other - Affil</b>	-	-	-	-
4270005	Int on LTD - Other LTD	1,738,760	518,464	845,490	374,807
	<b>Interest LTD Other - NonAffil</b>	<b>1,738,760</b>	<b>518,464</b>	<b>845,490</b>	<b>374,807</b>
	<b>Interest on Long-Term Debt</b>	<b>39,842,903</b>	<b>12,454,635</b>	<b>18,976,117</b>	<b>8,412,150</b>
4300003	Int to Assoc Co - CBP	63,118	348,990	462,512	(748,384)
	<b>Interest STD - Affil</b>	<b>63,118</b>	<b>348,990</b>	<b>462,512</b>	<b>(748,384)</b>
4310007	Lines Of Credit	592,674	243,297	305,023	44,354
	<b>Interest STD - NonAffil</b>	<b>592,674</b>	<b>243,297</b>	<b>305,023</b>	<b>44,354</b>
	<b>Interest on Short Term Debt</b>	<b>655,793</b>	<b>592,288</b>	<b>767,535</b>	<b>(704,030)</b>
4280002	Amrtz Debt Dcmt&Exp-Instl Pur	649,768	0	649,768	0
4280003	Amrtz Debt Dcmt&Exp-NP	122,020	36,384	59,333	26,303
4280006	Amrtz Dcmt&Exp-Sn Unsec Note	442,721	129,583	219,460	93,678
	<b>Amort of Debt Disc, Prem &amp; Exp</b>	<b>1,214,510</b>	<b>165,967</b>	<b>928,562</b>	<b>119,980</b>
4281004	Amrtz Loss Required Debt-Dbnt	30,847	9,198	14,999	6,649
	<b>Amort Loss on Reacquired Debt</b>	<b>30,847</b>	<b>9,198</b>	<b>14,999</b>	<b>6,649</b>
	<b>Amort Gain on Reacquired Debt</b>	-	-	-	-
	<b>Other Interest - Fuel Recovery</b>	-	-	-	-
4310001	Other Interest Expense	132,977	10	61,746	71,220
4310002	Interest on Customer Deposits	163,375	163,375	0	0
4310023	Interest Expense - State Tax	1,938	963	873	102
	<b>Other Interest - NonAffil</b>	<b>298,290</b>	<b>164,349</b>	<b>62,619</b>	<b>71,322</b>
	<b>Other Interest Expense - Affil</b>	-	-	-	-
	<b>Interest Rate Hedge Unrealized (Gain)/Loss</b>	-	-	-	-
4320000	AltW Brwed Fnds Used Cnstr-Cr	(582,377)	(188,117)	(154,846)	(239,413)
	<b>AFUDC-Borrowed Funds</b>	<b>(582,377)</b>	<b>(188,117)</b>	<b>(154,846)</b>	<b>(239,413)</b>
	<b>Total Interest Charges</b>	<b>41,459,965</b>	<b>13,198,319</b>	<b>20,594,987</b>	<b>7,666,659</b>

American Electric Power

**INCOME STATEMENT**

GLS8016  
YTD Nov 2017  
12/08/2017 16:11

Kentucky Power  
Int Consol  
GLS8016  
Actual

Kentucky Power  
Company - Distribution  
110  
Actual

Kentucky Power  
Company - Generation  
117  
Actual

Kentucky Power  
Company - Transmission  
180  
Actual

Layout: GLS8016		YTD Nov 2017	YTD Nov 2017	YTD Nov 2017	YTD Nov 2017
Account: GL_ACCT_SEC Business Units: SEGMENT_CONS					
<b>INCOME BEFORE INCOME TAXES and EQUITY EARNINGS</b>		<b>46,389,189</b>	<b>670,548</b>	<b>(11,780,121)</b>	<b>57,498,782</b>
<b>INCOME TAXES and EQUITY EARNINGS</b>					
4091001	Income Taxes, UOI - Federal	(9,024,311)	(13,835,134)	(10,853,898)	15,484,722
4082001	Inc Tax, Oth Inc&Ded-Federal	(1,197,954)	(692,804)	(448,625)	(56,526)
	<b>Federal Current Income Tax</b>	<b>(10,222,265)</b>	<b>(14,527,938)</b>	<b>(11,302,523)</b>	<b>15,408,196</b>
4101001	Prov Def I/T Util Op Inc-Fed	67,731,376	22,039,280	38,191,804	7,500,312
4102001	Prov Def I/T Oth I&D - Federal	5,181,141	573,841	4,426,891	160,409
4111001	Prv Def I/T-Cr Util Op Inc-Fed	(40,375,435)	(8,016,139)	(29,297,832)	(3,061,464)
4112001	Prv Def I/T-Cr Oth I&D-Fed	(3,333,034)	0	(3,333,034)	0
	<b>Federal Deferred Income Tax</b>	<b>29,184,048</b>	<b>14,596,962</b>	<b>9,987,829</b>	<b>4,599,257</b>
4114001	ITC Acq. Utility Oper - Fed	(935)	(385)	(385)	(185)
	<b>Federal Investment Tax Credits</b>	<b>(935)</b>	<b>(385)</b>	<b>(385)</b>	<b>(185)</b>
	<b>Federal Income Taxes</b>	<b>18,960,848</b>	<b>268,638</b>	<b>(1,315,079)</b>	<b>20,007,288</b>
409100212	Income Taxes UOI - State	3,858	(113)	(4,387)	8,358
409100216	Inc Tax, Oth Inc&Ded-State	141,746	6,454	599,008	(463,714)
409100217	Income Taxes UOI - State	606,202	(526,387)	(1,856,206)	2,788,795
409200216	Inc Tax Oth Inc Ded - State	(12,620)	(1,252)	(9,645)	(1,724)
409200217	Inc Tax Oth Inc Ded - State	(182,871)	(109,567)	(65,861)	(7,443)
	<b>State Current Income Tax</b>	<b>556,314</b>	<b>(630,865)</b>	<b>(1,137,093)</b>	<b>2,324,272</b>
4101002	Prov Def I/T Util Op Inc-State	801,772	0	801,772	0
4111002	Prv Def I/T-Cr Util Op Inc-State	(2,694,967)	0	(2,694,967)	0
	<b>State Deferred Income Tax</b>	<b>(1,893,194)</b>	<b>-</b>	<b>(1,893,194)</b>	<b>-</b>
	<b>State Investment Tax Credits</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>State Income Taxes</b>	<b>(1,336,880)</b>	<b>(630,865)</b>	<b>(3,030,287)</b>	<b>2,324,272</b>
	<b>Local Current Income Tax</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Local Deferred Income Tax</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Local Investment Tax Credits</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Local Income Taxes</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Foreign Current Income Tax</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Foreign Deferred Income Tax</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Foreign Investment Tax Credits</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Foreign Income Taxes</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Total Income Taxes</b>	<b>17,623,967</b>	<b>(362,227)</b>	<b>(4,345,367)</b>	<b>22,331,561</b>
	<b>Equity Earnings of Subs</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>INCOME AFTER INCOME TAXES and EQUITY EARNINGS</b>	<b>28,765,222</b>	<b>1,032,775</b>	<b>(7,434,755)</b>	<b>35,167,201</b>
	<b>Discontinued Operations (Net of Taxes)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Cumulative Effect of Accounting Changes</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Extraordinary Income / (Expenses)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>NET INCOME</b>	<b>28,765,222</b>	<b>1,032,775</b>	<b>(7,434,755)</b>	<b>35,167,201</b>
	<b>Minority Interest</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Preferred Stock Dividend Subs</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Earnings to Common Shareholders</b>	<b>28,765,222</b>	<b>1,032,775</b>	<b>(7,434,755)</b>	<b>35,167,201</b>
	<b>NET INCOME (LOSS) NODE before PS</b>	<b>28,765,222</b>	<b>1,032,775</b>	<b>(7,434,755)</b>	<b>35,167,201</b>
	Double Check on Net Income Node after PS	(0)	(0)	0	-

Reserved Section



AMERICAN ELECTRIC POWER COMPANY  
BALANCE SHEET

Kentucky Power  
Int Consol  
GLS8216

Kentucky Power  
Company -  
110

Kentucky Power  
Company - Generation  
117

Kentucky Power  
Company -  
180

GLS8216  
YTD Nov 2017  
12/11/2017 13:12

Layout : GLS8216		YTD Nov 2017	YTD Nov 2017	YTD Nov 2017	YTD Nov 2017
09B V2017-11-	Account: GL_ACCT_SEC Business Unit: SEGMENT_CONS				
<b>ASSETS</b>					
Cash and Cash Equivalents		470,719	470,719	0	0
Other Cash Deposits		17,369	7,973	9,361	36
Customers		9,286,497	7,280,875	958,578	1,027,044
Accrued Unbilled Revenues		3,751,964	3,751,964	0	0
Miscellaneous Accounts Receivable		26,431,861	6,918,351	61,811,603	10,006,910
Allowances for Uncollectible Accounts		(37,444)	(37,444)	0	0
Accounts Receivable		39,412,877	17,913,745	62,770,181	11,033,954
Advances to Affiliates		0	0	0	0
Fuel, Materials and Supplies		43,250,214	2,135,147	40,771,672	343,395
Risk Management Contracts - Current		2,675,981	(12,843)	2,888,624	0
Margin Deposits		5,986,308	99,142	5,887,166	0
Unrecovered Fuel - Current		0	0	154,203	0
Other Current Regulatory Assets		0	0	0	0
Prepayments and Other Current Assets		12,923,001	3,253,025	9,604,531	65,445
<b>TOTAL CURRENT ASSETS</b>		<b>104,736,470</b>	<b>23,867,108</b>	<b>121,885,738</b>	<b>11,442,829</b>
Electric Production		1,190,855,974	862,398,184	1,213,330,997	577,649,218
Electric Transmission		579,644,998	0	0	0
Electric Distribution		809,425,924	0	0	0
General Property, Plant and Equipment		76,273,456	199,571	1,461,903	1,160,479
Construction Work-in-Progress		42,835,257	12,471,425	10,069,531	20,294,301
<b>TOTAL PROPERTY, PLANT and EQUIPMENT</b>		<b>2,699,035,608</b>	<b>875,069,180</b>	<b>1,224,862,431</b>	<b>599,103,998</b>
less: Accumulated Depreciation and Amortization		(922,792,834)	(272,292,717)	(450,932,817)	(199,567,299)
<b>NET PROPERTY, PLANT and EQUIPMENT</b>		<b>1,776,242,775</b>	<b>602,776,462</b>	<b>773,929,614</b>	<b>399,536,698</b>
Net Regulatory Assets		543,963,407	112,351,647	376,002,871	55,608,889
Securitized Transition Assets and Other		0	0	0	0
Spent Nuclear Fuel and Decommissioning Trusts		0	0	0	0
Investments in Power and Distribution Projects		0	0	0	0
Goodwill		0	0	0	0
Long-Term Risk Management Assets		140,670	0	140,670	0
Employee Benefits and Pension Assets		7,284,999	2,913,328	4,168,617	203,054
Other Non Current Assets		4,452,183	972,658	2,763,767	715,759
<b>TOTAL OTHER NON-CURRENT ASSETS</b>		<b>555,841,259</b>	<b>116,237,632</b>	<b>383,075,924</b>	<b>56,527,702</b>
<b>TOTAL ASSETS</b>		<b>2,436,820,503</b>	<b>742,881,202</b>	<b>1,278,891,276</b>	<b>467,507,230</b>

<b>LIABILITIES</b>					
Accounts Payable		69,724,602	57,782,112	58,627,585	5,619,908
Advances from Affiliates		6,159,361	23,653,889	77,096,337	(94,590,866)
Short-Term Debt		0	0	0	0
Other Current Regulatory Liabilities		0	0	0	0
Long-Term Debt Due Within One Year Non-Affiliated		75,000,000	22,363,500	36,469,500	16,167,000
Long-Term Debt Due Within One Year - Affiliated		0	0	0	0
Risk Management Liabilities		182,336	0	182,336	0
Accrued Taxes		4,131,206	(1,379,552)	(8,040,865)	13,551,623
Memo: Property Taxes		12,619,902	6,891,070	1,905,554	3,823,277
Accrued Interest		11,896,150	3,621,042	5,767,543	2,507,565
Risk Management Collateral		587,359	73,136	514,223	0
Utility Customer Deposits		27,656,777	27,656,777	0	0
Deposits - Customer and Collateral		28,244,135	27,729,912	514,223	0
Over-Recovered Fuel Costs - Current		1,273,186	0	1,427,389	0
Dividends Declared		0	0	0	0
Preferred Stock due W/IN 1 Yr		0	0	0	0
Obligations under Capital Leases - Current		827,618	468,377	338,856	20,386
Tax Collections Payable		1,966,987	1,886,699	80,075	213
Revenue Refunds - Accrued		162,480	0	145,937	16,542
Accrued Rents - Rockport		0	0	0	0
Accrued - Payroll		1,530,474	669,973	858,360	2,141
Accrued Rents		(17,034)	(17,034)	0	0



AMERICAN ELECTRIC POWER COMPANY  
BALANCE SHEET

GLS8216  
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Kentucky Power  
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Kentucky Power  
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Layout : GLS8216		YTD Nov 2017	YTD Nov 2017	YTD Nov 2017	YTD Nov 2017
09B V2017-11-	Account: GL_ACCT_SEC Business Unit: SEGMENT_CONS				
	Accrued ICP	2,233,971	1,071,400	1,159,801	2,770
	Accrued Vacations	4,860,357	2,305,804	2,547,141	7,412
	Misc Employee Benefits	1,080,720	544,906	515,754	20,060
	Payroll Deductions	152,842	76,220	76,581	41
	Severance / SEI	0	0	0	0
	Accrued Workers Compensation	298,850	149,126	145,245	4,478
2530022	Customer Advance Receipts	2,774,958	2,774,958	0	0
	Customer Advance	2,774,958	2,774,958	0	0
2420511	Control Cash Disburse Account	1,095,866	1,095,866	0	0
	Control Cash Disbursement Account	1,095,866	1,095,866	0	0
	JMG Liability	0	0	0	0
2300002	ARO - Current	18,839,767	0	18,839,767	0
2420088	Econ. Development Fund Curr	566,794	332,944	233,850	0
2420512	Unclaimed Funds	10,226	10,226	0	0
2420542	Acc Cash Franchise Req	69,094	69,094	0	0
242059217	Sales Use Tax - Leased Equip	9,842	9,815	27	0
2420643	Accrued Audit Fees	62,500	22,629	29,115	10,756
2420656	Federal Mitigation Accru (NSR)	392,994	0	392,994	0
2530050	Deferred Rev -Pole Attachments	148,575	148,575	0	0
2530112	Other Deferred Credits-Curr	45,716	45,716	0	0
2530124	Contr In Aid of Constr Advance	25,010	25,010	0	0
2530177	Deferred Rev-Bonus Lease Curr	431,564	0	431,564	0
	Misc Current and Accrued Liabilities	20,602,083	664,009	19,927,318	10,756
	Current Other and Accrued Liabilities	36,742,553	11,221,928	25,456,211	64,414
	Other Current Liabilities	37,570,171	11,690,304	25,795,067	84,799
	<b>TOTAL CURRENT LIABILITIES</b>	<b>234,181,146</b>	<b>145,461,208</b>	<b>197,839,115</b>	<b>(56,659,971)</b>
	Long-Term Debt - Affiliated	0	0	0	0
	Long-Term Debt - Non Affiliated	792,151,936	216,863,702	418,513,334	156,774,900
	Long-Term Debt - Premiums and Discounts Unamort	0	0	0	0
	Memo - LTD NonAffiliated and Premiums	792,151,936	216,863,702	418,513,334	156,774,900
	Long-Term Risk Management Liabilities - Hedge	0	0	0	0
2440002	LT Unreal Losses - Non Affil	63,384	0	63,384	0
2440022	LT Liability MTM Collateral	(40,445)	0	(40,445)	0
	Long-Term Risk Management Liabilities - MTM	22,939	0	22,939	0
	Long-Term Risk Management Liabilities	22,939	0	22,939	0
	Deferred Income Taxes	696,097,767	207,964,735	352,085,312	136,047,720
	Deferred Investment Tax Credits	485	202	205	79
	Regulatory Liabilities and Deferred Credits	(1,403,807)	(10,365,686)	5,750,366	3,211,514
	Memo - Reg Liab and Def ITC	(1,403,322)	(10,365,484)	5,750,570	3,211,593
	Asset Retirement Obligation	33,800,603	76,296	33,724,307	0
	Nuclear Decommissioning	0	0	0	0
	Employee Benefits and Pension Obligations	11,948,786	11,387,047	(1,364,784)	1,928,524
	Trust Preferred Securities	0	0	0	0
	Cumulative Preferred Stocks of Subs - Mandatory Rede	0	0	0	0
	Obligations Under Capital Leases	1,695,020	1,103,357	555,846	35,817
	Def Credits - Income Tax	421,031	151,209	260,651	9,171
2530114	Federal Mitigation Deferral(NSR)	1,110,644	0	1,110,644	0
	Def Credits - NSR	1,110,644	0	1,110,644	0
	Customer Advances for Construction	156,991	156,991	0	0
	Def Gain on Sale/Leaseback	0	0	0	0
	Deferred Gain on Sale and Leaseback - Rockport	0	0	0	0
	Def Gain on Disp of Utility Plant	0	0	0	0
2530000	Other Deferred Credits	14,036	0	0	14,036
2530004	Allowances	6,484	0	6,484	0
2530067	IPP - System Upgrade Credits	307,297	0	0	307,297
2530092	Fbr Opt Lns-In Kind Sv-Dfd Gns	126,070	126,070	0	0
2530137	Fbr Opt Lns-Sold-Defd Rev	50,080	0	0	50,080
2530178	Deferred Rev-Bonus Lease NC	179,819	0	179,819	0
2530188	Long Term Assoc AP	897,740	0	897,740	0
	Def Credits - Other	1,581,526	126,070	1,084,043	371,413
	Total Other Deferred Credits	1,738,516	283,061	1,084,043	371,413
	Accumulated Provisions - Rate Refund	2,825,315	0	0	2,825,315

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Layout : GLS8216						
09B V2017-11-	Account: GL_ACCT_SEC	Business Unit: SEGMENT_CONS	YTD Nov 2017	YTD Nov 2017	YTD Nov 2017	YTD Nov 2017
	Accumulated Provisions - Misc		0	0	0	0
	Other Non-Current Liabilities		7,790,526	1,537,627	3,011,184	3,241,715
	<b>TOTAL NON-CURRENT LIABILITIES</b>		<b>1,540,409,236</b>	<b>427,483,922</b>	<b>811,742,862</b>	<b>301,202,452</b>
	<b>TOTAL LIABILITIES</b>		<b>1,774,590,382</b>	<b>572,925,130</b>	<b>1,009,581,977</b>	<b>244,542,481</b>
	Cumulative Pref Stocks of Subs - Not subject Mand Reditr		0	0	0	0
	Minority Interest - Deferred Credits		0	0	0	0
<b>COMMON SHAREHOLDERS' EQUITY</b>						
	Common Stock		50,450,000	22,404,049	10,287,603	17,758,348
	Paid In Capital		526,135,279	106,025,371	336,070,072	84,039,836
	Premium on Capital Stock		0	0	0	0
	Retained Earnings		86,935,831	41,526,651	(75,757,386)	121,166,566
	Accumulated Other Comprehensive Income (Loss)		(1,290,990)	0	(1,290,990)	0
	<b>TOTAL SHAREHOLDERS' EQUITY</b>		<b>662,230,121</b>	<b>169,956,072</b>	<b>269,309,299</b>	<b>222,964,749</b>
	<i>Memo: Total Equity</i>		662,230,121	169,956,072	269,309,299	222,964,749
	<b>TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY</b>		<b>2,436,820,503</b>	<b>742,881,202</b>	<b>1,278,891,276</b>	<b>467,507,230</b>
	out-of-balance		(0)	0	0	(0)

Reserved Section

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Layout : GLS8216  
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ASSETS

Cash and Cash Equivalents	603,688	603,688	0	0
Other Cash Deposits	10,849	5,786	5,063	0
Customers	13,985,645	10,272,809	2,892,843	819,993
Accrued Unbilled Revenues	7,253,885	7,253,885	0	0
Miscellaneous Accounts Receivable	21,555,939	4,212,586	59,826,484	8,050,536
Allowances for Uncollectible Accounts	(53,079)	(44,505)	0	(8,574)
Accounts Receivable	42,742,389	21,694,775	62,719,327	8,861,955
Advances to Affiliates	0	0	0	0
Fuel, Materials and Supplies	45,019,726	2,106,936	42,493,471	419,320
Risk Management Contracts - Current	889,202	1,378	887,824	0
Margin Deposits	4,906,919	41,411	4,865,508	0
Unrecovered Fuel - Current	1,849,779	0	1,849,779	0
Other Current Regulatory Assets	0	0	0	0
Prepayments and Other Current Assets	2,124,171	2,120,013	(69,170)	73,328
<b>TOTAL CURRENT ASSETS</b>	<b>98,146,723</b>	<b>26,573,987</b>	<b>112,751,802</b>	<b>9,354,602</b>
Electric Production	1,181,590,800	829,487,162	1,199,256,025	570,252,800
Electric Transmission	573,722,878	0	0	0
Electric Distribution	780,985,965	0	0	0
General Property, Plant and Equipment	65,518,295	199,571	1,461,903	1,160,479
Construction Work-In-Progress	21,825,611	9,393,351	4,363,203	8,069,056
<b>TOTAL PROPERTY, PLANT and EQUIPMENT</b>	<b>2,623,643,549</b>	<b>839,080,084</b>	<b>1,205,081,131</b>	<b>579,482,334</b>
less: Accumulated Depreciation and Amortization	(857,489,135)	(265,913,535)	(401,147,799)	(190,427,801)
<b>NET PROPERTY, PLANT and EQUIPMENT</b>	<b>1,766,154,415</b>	<b>573,166,549</b>	<b>803,933,332</b>	<b>389,054,533</b>
Net Regulatory Assets	549,253,710	117,218,666	376,304,132	55,730,912
Securitized Transition Assets and Other	0	0	0	0
Spent Nuclear Fuel and Decommissioning Trusts	0	0	0	0
Investments In Power and Distribution Projects	0	0	0	0
Goodwill	0	0	0	0
Long-Term Risk Management Assets	(14,710)	0	(14,710)	0
Employee Benefits and Pension Assets	8,526,511	3,457,810	4,827,865	240,836
Other Non Current Assets	3,679,687	1,226,689	2,116,271	336,727
<b>TOTAL OTHER NON-CURRENT ASSETS</b>	<b>561,445,199</b>	<b>121,903,165</b>	<b>383,233,559</b>	<b>56,308,475</b>
<b>TOTAL ASSETS</b>	<b>2,425,746,336</b>	<b>721,643,701</b>	<b>1,299,918,693</b>	<b>454,717,610</b>

LIABILITIES

Accounts Payable	66,026,484	58,200,797	55,307,503	3,061,852
Advances from Affiliates	13,878,008	19,779,648	83,668,030	(89,569,669)
Short-Term Debt	0	0	0	0
Other Current Regulatory Liabilities	0	0	0	0
Long-Term Debt Due Within One Year Non-Affiliated	390,000,000	96,908,500	223,034,500	70,057,000
Long-Term Debt Due Within One Year - Affiliated	0	0	0	0
Risk Management Liabilities	149,549	0	149,549	0
Accrued Taxes	3,051,925	9,515,016	(20,994,700)	14,531,608
Memo: Property Taxes	9,948,192	5,229,389	1,863,891	2,854,912
Accrued Interest	13,362,113	4,033,006	6,473,236	2,855,871
Risk Management Collateral	101,104	2,814	98,290	0
Utility Customer Deposits	26,489,082	26,489,092	(10)	0
Deposits - Customer and Collateral	26,590,186	26,491,906	98,280	0
Over-Recovered Fuel Costs - Current	0	0	0	0
Dividends Declared	0	0	0	0
Preferred Stock due W/IN 1 Yr	0	0	0	0
Obligations under Capital Leases - Current	948,732	457,024	465,245	26,463
Tax Collections Payable	1,945,388	1,867,310	77,955	123
Revenue Refunds - Accrued	1,458,905	0	250,016	1,208,889
Accrued Rents - Rockport	0	0	0	0
Accrued - Payroll	1,318,117	579,459	736,812	1,846
Accrued Rents	(10,696)	(10,696)	0	0

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Layout : GLS8216					
09B V2016-11-	Account: GL_ACCT_SEC Business Unit: SEGMENT_CONS	YTD Nov 2016	YTD Nov 2016	YTD Nov 2016	YTD Nov 2016
	Accrued ICP	4,362,549	2,007,211	2,349,971	5,367
	Accrued Vacations	4,820,067	2,220,252	2,595,102	4,712
	Misc Employee Benefits	1,109,598	388,857	692,970	27,771
	Payroll Deductions	147,163	72,312	74,759	91
	Severance / SEI	813,439	0	813,439	0
	Accrued Workers Compensation	270,636	79,228	169,017	22,391
2530022	Customer Advance Receipts	1,956,029	1,956,029	0	0
	Customer Advance	1,956,029	1,956,029	0	0
2420511	Control Cash Disburse Account	819,982	819,982	0	0
	Control Cash Disbursement Account	819,982	819,982	0	0
	JMG Liability	0	0	0	0
2300002	ARO - Current	16,622,761	0	16,622,761	0
2420088	Econ. Development Fund Curr	507,253	557,253	(50,000)	0
2420512	Unclaimed Funds	5,080	5,080	0	0
2420542	Acc Cash Franchise Req	69,624	69,624	0	0
242059216	Sales Use Tax - Leased Equip	3,714	3,653	27	34
2420643	Accrued Audit Fees	(35,083)	(10,815)	(17,599)	(6,669)
2420658	Federal Mitigation Accru (NSR)	554,326	0	554,326	0
2530050	Deferred Rev -Pole Attachments	129,813	129,813	0	0
2530124	Contr In Aid of Constr Advance	59,629	59,629	0	0
2530177	Deferred Rev-Bonus Lease Curr	431,564	0	431,564	0
	Misc Current and Accrued Liabilities	18,348,682	814,237	17,541,080	(6,635)
	Current Other and Accrued Liabilities	37,359,857	10,794,181	25,301,120	1,264,556
	Other Current Liabilities	38,308,588	11,251,205	25,766,365	1,281,018
	<b>TOTAL CURRENT LIABILITIES</b>	<b>551,366,853</b>	<b>226,180,079</b>	<b>373,502,762</b>	<b>2,217,680</b>
	Long-Term Debt - Affiliated	0	0	0	0
	Long-Term Debt - Non Affiliated	477,228,214	142,487,021	231,734,611	103,006,582
	Long-Term Debt - Premiums and Discounts Unamort	(125,044)	(37,286)	(60,804)	(26,954)
	Memo - LTD NonAffiliated and Premiums	477,103,170	142,449,736	231,673,807	102,979,628
	Long-Term Risk Management Liabilities - Hedge	0	0	0	0
2440002	LT Unreal Losses - Non Affil	537,098	0	537,098	0
2440022	LT Liability MTM Collateral	(10,889)	0	(10,889)	0
	Long-Term Risk Management Liabilities - MTM	526,209	0	526,209	0
	Long-Term Risk Management Liabilities	526,209	0	526,209	0
	Deferred Income Taxes	668,416,216	192,269,744	344,150,769	131,995,703
	Deferred Investment Tax Credits	1,641	684	689	269
	Regulatory Liabilities and Deferred Credits	(1,774,109)	(21,779,749)	21,012,541	(1,006,901)
	Memo - Reg Liab and Def ITC	(1,772,467)	(21,779,065)	21,013,230	(1,006,632)
	Asset Retirement Obligation	46,410,108	72,043	46,338,065	0
	Nuclear Decommissioning	0	0	0	0
	Employee Benefits and Pension Obligations	11,633,612	10,405,808	(566,120)	1,793,924
	Trust Preferred Securities	0	0	0	0
	Cumulative Preferred Stocks of Subs - Mandatory Rede	0	0	0	0
	Obligations Under Capital Leases	1,783,140	878,790	871,510	32,840
	Def Credits - Income Tax	486,518	247,076	194,121	45,321
2530114	Federal Mitigation Deferral(NSR)	1,110,644	0	1,110,644	0
	Def Credits - NSR	1,110,644	0	1,110,644	0
	Customer Advances for Construction	158,239	158,239	0	0
	Def Gain on Sale/Leaseback	0	0	0	0
	Deferred Gain on Sale and Leaseback - Rockport	0	0	0	0
	Def Gain on Disp of Utility Plant	0	0	0	0
2530004	Allowances	6,484	0	6,484	0
2530067	IPP - System Upgrade Credits	295,931	0	0	295,931
2530092	Fbr Opt Lns-In Kind Sv-Dfd Gns	135,471	135,471	0	0
2530101	MACSS Unidentified EDI Cash	120	120	0	0
2530137	Fbr Opt Lns-Sold-Defd Rev	63,636	0	0	63,636
2530178	Deferred Rev-Bonus Lease NC	611,383	0	611,383	0
	Def Credits - Other	1,113,025	135,591	617,867	359,567
	Total Other Deferred Credits	1,271,264	293,830	617,867	359,567
	Accumulated Provisions - Rate Refund	0	0	0	0
	Accumulated Provisions - Misc	164,850	0	164,850	0

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<b>Other Non-Current Liabilities</b>			4,816,415	1,419,696	2,958,991	437,728
<b>TOTAL NON-CURRENT LIABILITIES</b>			1,207,133,263	324,837,961	646,094,950	236,200,361
<b>TOTAL LIABILITIES</b>			1,758,500,116	551,018,040	1,019,597,713	238,418,031
Cumulative Pref Stocks of Subs - Not subject Mand Redem			0	0	0	0
Minority Interest - Deferred Credits			0	0	0	0
<b>COMMON SHAREHOLDERS' EQUITY</b>						
Common Stock			50,450,000	22,404,049	10,287,603	17,758,348
Paid In Capital			527,309,077	106,025,371	337,243,870	84,039,836
Premium on Capital Stock			0	0	0	0
Retained Earnings			91,064,245	42,209,753	(65,656,672)	114,511,164
Accumulated Other Comprehensive Income (Loss)			(1,577,102)	(13,512)	(1,563,821)	(9,769)
<b>TOTAL SHAREHOLDERS' EQUITY</b>			667,246,220	170,625,661	280,320,980	216,299,579
<i>Memo: Total Equity</i>			667,246,220	170,625,661	280,320,980	216,299,579
<b>TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY</b>			2,425,746,336	721,643,701	1,299,918,693	454,717,610
out-of-balance			(0)	0	0	(0)

Reserved Section

GLR7210

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		BEGINNING BALANCE	ADDITIONS	ORIGINAL COST RETIREMENTS	ADJUSTMENTS	TRANSFERS	ENDING BALANCE
<b>UTILITY PLANT</b>							
101/106	GENERATION	1,192,066,666.99	15,709,945.50	(2,851,678.55)	0.00	0.00	1,204,924,933.94
	<b>TOTAL PRODUCTION</b>	<b>1,192,066,666.99</b>	<b>15,709,945.50</b>	<b>(2,851,678.55)</b>	<b>0.00</b>	<b>0.00</b>	<b>1,204,924,933.94</b>
101/106	TRANSMISSION	571,491,735.87	7,399,859.08	(1,714,109.27)	0.00	326,566.32	577,504,052.00
101/106	DISTRIBUTION	829,215,623.28	40,013,797.17	(10,055,060.47)	0.00	(326,566.32)	858,847,793.66
	<b>TOTAL (ACCOUNTS 101 &amp; 106)</b>	<b>2,592,774,026.14</b>	<b>63,123,601.75</b>	<b>(14,620,848.29)</b>	<b>0.00</b>	<b>0.00</b>	<b>2,641,276,779.60</b>
1011001/12	CAPITAL LEASES	5,546,537.99	0.00	0.00	251,899.66	0.00	5,798,437.65
102	ELECTRIC PLT PURCHASED OR SOLD	0.00	0.00	0.00	0.00	0.00	0.00
1140001	ELECTRIC PLANT ACQUISITION	0.00	0.00	0.00	0.00	0.00	0.00
	<b>TOTAL ELECTRIC PLANT IN SERVICE</b>	<b>2,598,320,564.13</b>	<b>63,123,601.75</b>	<b>(14,620,848.29)</b>	<b>251,899.66</b>	<b>0.00</b>	<b>2,647,075,217.25</b>
1050001	PLANT HELD FOR FUTURE USE	6,303,503.75	0.00	(322.23)	0.00	0.00	6,303,181.52
<b>107000X</b>	<b>CONSTRUCTION WORK IN PROGRESS:</b>						
107000X	BEGINNING BALANCE	27,379,768.69					
107000X	ADDITIONS		78,579,089.81				
107000X	TRANSFERS		(63,123,601.75)				
107000X	ENDING BALANCE		<u>15,455,488.06</u>				42,835,256.75
	<b>TOTAL ELECTRIC UTILITY PLANT</b>	<b>2,632,003,836.57</b>	<b>78,579,089.81</b>	<b>(14,621,170.52)</b>	<b>251,899.66</b>	<b>0.00</b>	<b>2,696,213,655.52</b>
<b>NONUTILITY PLANT</b>							
1210001	NONUTILITY PROPERTY-OWNED	995,120.00	0.00	0.00	0.00	0.00	995,120.00
1210002	NONUTILITY PROPERTY-LEASED	0.00	0.00	0.00	0.00	0.00	0.00
1210003	NONUTILITY PROPERTY-WIP						
	BEGINNING BALANCE	0.00					
	ADDITIONS		0.00				
	TRANSFERS		0.00				
	ENDING BALANCE		<u>0.00</u>				0.00
1210016	NONUTILITY PROPERTY-CCNC	0.00	0.00	0.00	0.00	0.00	0.00
1240025-29	OTHER INVESTMENTS	1,826,832.63	0.00	0.00	0.00	0.00	1,826,832.63
	<b>TOTAL NONUTILITY PLANT</b>	<b>2,821,952.63</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>2,821,952.63</b>

Prepared by: nVision GLR7210  
 Reviewed by: Debbi Doyle  
 Sources: Powerplant reports and PeopleSoft GL

KPSC Case No. 2017-00179  
 Commission Staff's First Set of Data Requests  
 Dated May 22, 2017  
 Item No. 44  
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KENTUCKY POWER COMPANY  
 ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION, & DEPLETION  
 YEAR TO DATE - November, 2017

GLR7410

12/11/17 08:08

	BEGINNING BALANCE	PROVISION TO DATE	ORIGINAL COST	NET REM/ SALV COST	TRANSFER/ ADJUSTMENTS	ENDING BALANCE
<b>UTILITY PLANT</b>						
<b>NUCLEAR</b>						
1080001/11 OTHER					0.00	
1080009/10 DECOMMISSIONING COSTS					0.00	
<b>TOTAL NUCLEAR</b>					<b>0.00</b>	
1080001/11 PRODUCTION	422,375,068.65	33,725,639.00	(2,852,000.78)	567,428.70	0.00	453,816,135.57
1080001/11 TRANSMISSION	188,892,957.00	14,068,663.30	(1,448,706.94)	(329,025.55)	35,406.10	201,219,293.91
1080001/11 DISTRIBUTION	238,500,483.67	26,967,394.60	(9,066,928.14)	(2,732,772.68)	(35,406.10)	253,632,771.35
1080013 PRODUCTION	(2,230,496.61)	0.00	0.00	0.00	(250,743.43)	(2,481,240.04)
1080013 TRANSMISSION	0.00	0.00	0.00	0.00	0.00	0.00
1080013 DISTRIBUTION	(55,039.99)	0.00	0.00	0.00	(9,071.25)	(64,111.24)
RETIREMENT WORK IN PROGRESS	(3,550,868.53)	0.00	0.00	(2,501,803.66)	2,494,369.53	(3,558,302.66)
<b>TOTAL (108X accounts)</b>	<b>843,932,104.20</b>	<b>74,761,696.90</b>	<b>(13,367,635.86)</b>	<b>(4,996,173.19)</b>	<b>2,234,554.85</b>	<b>902,564,546.90</b>
<b>NUCLEAR</b>						
1110001 PRODUCTION	2,630,748.11	1,389,663.20	0.00	0.00	0.00	4,020,411.31
1110001 TRANSMISSION	2,091,522.37	760,597.59	(265,402.33)	0.00	0.00	2,586,717.63
1110001 DISTRIBUTION	6,558,624.40	1,956,475.15	(988,132.33)	0.00	0.00	7,526,967.22
<b>TOTAL (111X accounts)</b>	<b>11,280,894.88</b>	<b>4,106,735.94</b>	<b>(1,253,534.66)</b>	<b>0.00</b>	<b>0.00</b>	<b>14,134,096.16</b>
1011006 CAPITAL LEASES	2,858,470.98	0.00	0.00	0.00	417,328.13	3,275,799.11
1150001 ACQUISITION ADJUSTMENT AMORT	0.00	0.00	0.00	0.00	0.00	0.00
<b>TOTAL ACCUM DEPR &amp; AMORT.</b>	<b>858,071,470.06</b>	<b>78,868,432.84</b>	<b>(14,621,170.52)</b>	<b>(4,996,173.19)</b>	<b>2,651,882.98</b>	<b>919,974,442.17</b>
<b>NONUTILITY PLANT</b>						
1220001 Depr&Amrt of Nonuti Prop-Ownd	234,964.91	6,113.91	0.00	0.00	0.00	241,078.82
1220002 Depr&Amrt of Nonuti Prop-Leasd	0.00	0.00	0.00	0.00	0.00	0.00
1220003 Depr&Amrt of Nonuti Prop-WIP	0.00	0.00	0.00	0.00	0.00	0.00
1220004 Depletion - Owned	0.00	0.00	0.00	0.00	0.00	0.00
1240027 Other Property - RWIP	0.00	0.00	0.00	0.00	0.00	0.00
1240028 Other Property - Retirement	18.87	0.00	0.00	0.00	0.00	18.87
<b>TOTAL NONUTILITY PLANT</b>	<b>234,983.78</b>	<b>6,113.91</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>241,097.69</b>

Prepared by: nVision GLR7410  
 Reviewed by: Debbi Doyle  
 Sources: Powerplant reports and PeopleSoft GL

KPPSC Case No. 2017-00179  
 Staff's First Set of Data Requests  
 Dated May 22, 2017  
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Kentucky Power Company  
Kpsc Case No. 2017-00179 General Rate Adjustment  
Kentucky Power Company  
January 2, 2018 Supplemental Responses

**DATA REQUEST**

Kpsc\_1\_56

Provide the following information concerning the cost of preparing this case:

a. A detailed schedule of expenses incurred to date for the following categories:

(1) Accounting;

(2) Engineering;

(3) Legal;

(4) Consultants; and

(5) Other Expenses (Identify separately).

For each category, the schedule should include the date of each transaction, check number or other document reference, the vendor, the hours worked, the rates per hour, amount, a description of the services performed, and the account number in which the expenditure was recorded. Provide copies of any invoices, contracts, or other documentation that support charges incurred in the preparation of this rate case. Indicate any costs incurred for this case that occurred during the test year.

b. An itemized estimate of the total cost to be incurred for this case. Expenses should be broken down into the same categories as identified in (a) above, with an estimate of the hours to be worked and the rates per hour. Include a detailed explanation of how the estimate was determined, along with all supporting work papers and calculations.

c. During the course of this proceeding, provide monthly updates of the actual costs incurred, in the manner requested in (a) above. Updates will be due the last business day of each month, through the month of the public hearing.



Kentucky Power Company  
KPSC Case No. 2017-00179 General Rate Adjustment  
Kentucky Power Company  
January 2, 2018 Supplemental Responses

**KPSC\_1\_56 (cont'd)**

**RESPONSE**

a-b. Please refer to KPCO\_R\_KPSC\_1\_56\_Attachment1.xls for the summary of expenses and KPCO\_R\_KPSC\_1\_56\_Attachment2.pdf for the invoices or receipts incurred through June 30, 2017. It is the Company's policy not to retain receipts for transactions of \$25.00 or less. Likewise, receipts are not available for personal auto mileage.

c. The Company will provide monthly updates of the actual costs incurred, in the manner requested in (a) above. Because this response includes expenses through June, the first supplemental response will be provided on or before August 31, 2017.

**September 1, 2017 Supplemental Response**

a-c. Please refer to KPCO\_R\_KPSC\_1\_56\_1<sup>st</sup>\_Supplement\_Attachment1.xls for the summary of expenses and KPCO\_R\_KPSC\_1\_56\_1<sup>st</sup>\_Supplement\_Attachment2.pdf for the invoices or receipts incurred through July 31, 2017.

**October 2, 2017 Supplemental Response**

a-c. Please refer to KPCO\_R\_KPSC\_1\_56\_2nd\_Supplement\_Attachment1.xls for the summary of expenses and KPCO\_R\_KPSC\_1\_56\_2nd\_Supplement\_Attachment2.pdf for the invoices or receipts incurred through August 31, 2017.

**November 2, 2017 Supplemental Response**

a-c. Please refer to KPCO\_SR2\_KPSC\_1\_56\_2nd\_Supplement\_Attachment1.xls for the summary of expenses and KPCO\_SR2\_KPSC\_1\_56\_2nd\_Supplement\_Attachment2.pdf for the invoices or receipts incurred through September 30, 2017.

**December 1, 2017 Supplemental Response**

a-c. Please refer to KPCO\_SR\_KPSC\_1\_56\_4th\_Supplement\_Attachment1.xls for the summary of expenses and KPCO\_SR\_KPSC\_1\_56\_4th\_Supplement\_Attachment2.pdf for the invoices or receipts incurred through October 31, 2017.

Kentucky Power Company  
KPSC Case No. 2017-00179 General Rate Adjustment  
Kentucky Power Company  
January 2, 2018 Supplemental Responses

**KPSC\_1\_56 (cont'd)**

**January 2, 2018 Supplemental Response**

a-c. Please refer to KPCO\_SR\_KPSC\_1\_56\_5th\_Supplement\_Attachment1.xls for the summary of expenses and KPCO\_SR\_KPSC\_1\_56\_5th\_Supplement\_Attachment2.pdf for the invoices or receipts incurred through November 30, 2017.

Witness: Ranie K. Wohnhas

**STITES & HARBISON** PLLC  
ATTORNEYS

421 WEST MAIN STREET  
P.O. BOX 634  
FRANKFORT, KY 40602-0634  
(502) 223-3477  
FAX (502) 223-4124  
WWW.STITES.COM

NOVEMBER 6, 2017

KENTUCKY POWER COMPANY  
RANIE K. WOHNHAS  
PO BOX 5190  
FRANKFORT, KY 40602-5190

RE: 2016 RATE CASE  
AEP LAWPACK MATTER NO. AEPD053942

INVOICE NO. 1357382

KB057-KE315

TAX ID: [REDACTED]

MRO

TERMS: PAYABLE UPON RECEIPT

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PROFESSIONAL SERVICES, for the period ended      OCTOBER 31, 2017

Fees for legal services rendered in connection with the above captioned matter through      OCTOBER 31, 2017 and as reflected by the attached summary	\$72,856.00
Additional Services	\$808.96
<b>TOTAL BALANCE DUE</b>	<b>\$73,664.96</b>



421 WEST MAIN STREET  
 P. O. BOX 634  
 FRANKFORT, KY 40602-0634  
 (502) 223-3477  
 Fax (502) 223-4124  
 www.stites.com

NOVEMBER 7, 2017

KENTUCKY POWER COMPANY  
 RANIE K. WOHNHAS  
 PO BOX 5190  
 FRANKFORT, KY 40602-5190

MRO

INVOICE #: 1357382  
 OUR REFERENCE #: KE057-KE315  
 OUR TAX ID #: [REDACTED]

**PROFESSIONAL SERVICES THROUGH OCTOBER 31, 2017**

MATTER NO. KE057-KE315 2016 RATE CASE  
 AEP LAWPACK MATTER NO. AEPD053942

10/1/17	KG1	P300 A101 PREPARE CROSS EXAMINATION QUESTIONS FOR B. HALL FOR WITNESS TRAINING	2.20	\$605.00
10/2/17	KG1	P300 A101 PREPARE WITNESS TRAINING MATERIALS	1.50	\$412.50
10/2/17	KG1	L310 A106 PREPARE FOR AND PARTICIPATE IN CONFERENCE TO REVIEW DATA REQUESTS WITH RECURRING RESPONSES	0.40	\$110.00
10/2/17	KG1	P300 A101 PREPARE CROSS EXAMINATION QUESTIONS FOR B. HALL AND T. ROSS FOR WITNESS TRAINING	2.20	\$605.00
10/2/17	MRO	L310 A106 MULTIPLE COMMUNICATIONS WITH MR. VAUGHAN AND MS. ELLIOTT RE LEAGUE OF CITIES' INQUIRY RE RESPONSE TO KLC 1-27	0.50	\$162.50
10/2/17	MRO	L310 A106 MULTIPLE COMMUNICATIONS WITH MR. WOHNHAS RE LEAGUE OF CITIES' INQUIRY RE RESPONSE TO KLC 1-27	0.50	\$162.50
10/2/17	MRO	L310 A106 TELEPHONE CONFERENCE WITH MESSRS. ROSS, PENNINO, WOHNHAS, MITCHELL, HOLMES, MS. SEKULA, AND MS. ELLIOTT TO REVIEW DATA REQUESTS TO BE SUPPLEMENTED	0.40	\$130.00
10/2/17	MRO	L310 A107 MULTIPLE COMMUNICATIONS WITH COUNSEL FOR KENTUCKY LEAGUE OF CITIES RE SUPPLEMENTING RESPONSE TO KLC 1-27	0.40	\$130.00
10/2/17	MRO	L450 A101 PREPARE FOR WITNESS TRAINING FOR MS. OSBORNE AND MESSRS. BELL, PHILLIPS, AND SATTERWHITE	5.90	\$1,917.50

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10/2/17	MRO	L310 A106 MULTIPLE COMMUNICATIONS WITH MS. ELLIOTT RE SUPPLEMENTING DISCOVERY	0.60	\$195.00
10/2/17	MRO	L310 A104 REVIEW AND COMMENT ON SUPPLEMENTAL RESPONSES TO DISCOVERY	0.60	\$195.00
10/2/17	MRO	L310 A106 TELEPHONE CONFERENCE WITH MS. ELLIOTT AND MR. CARR RE SUPPLEMENTAL RESPONSE TO KLC 1-27	0.30	\$97.50
10/2/17	MRO	L250 A103 PREPARE READ 1ST FOR SUPPLEMENTAL RESPONSES	0.20	\$65.00
10/2/17	KMG	L440 A104 REVIEW TESTIMONY OF EVERETT PHILLIPS IN PREPARATION FOR WITNESS TRAINING	2.00	\$360.00
10/2/17	KMG	L440 A105 TELEPHONE CONFERENCE WITH MARK OVERSTREET TO ADDRESS WITNESS TRAINING AND VEGETATION MANAGEMENT BACKGROUND AND CROSS-EXAMINATION	0.20	\$36.00
10/3/17	KG1	L440 A103 PREPARE DRAFT CROSS EXAMINATION FOR T. ROSS AND S. SHARP FOR USE AT WITNESS TRAINING	3.80	\$1,045.00
10/3/17	KG1	L440 A106 TRAVEL TO AND FROM AND PARTICIPATE IN CCA WITNESS TRAINING	8.80	\$2,420.00
10/3/17	MRO	L450 A101 PREPARE AND REVISE CROSS-EXAMINATION FOR TRIAL PREPARATION EXERCISE	5.20	\$1,690.00
10/3/17	MRO	B195 A101 TRAVEL TO AND FROM ASHLAND, KENTUCKY FROM FRANKFORT FOR TRIAL PREPARATION MEETING	4.10	\$1,332.50
10/3/17	MRO	L450 A109 PARTICIPATE IN TRIAL PREPARATION EXERCISES	4.90	\$1,592.50
10/3/17	KMG	L440 A104 REVIEW TESTIMONY OF COMPANY WITNESS PHILLIPS IN PREPARATION FOR WITNESS TRAINING	0.80	\$144.00
10/3/17	KMG	L440 A104 REVIEW CROSS-EXAMINATION QUESTIONS RE VEGETATION MANAGEMENT IN PREPARATION FOR WITNESS TRAINING	0.40	\$72.00
10/3/17	KMG	L440 A109 PARTICIPATE IN WITNESS TRAINING IN ASHLAND, KENTUCKY	9.10	\$1,638.00
10/4/17	KG1	L120 A104 REVIEW TESTIMONY FILED BY INTERVENOR WITNESSES	3.70	\$1,017.50
10/4/17	MRO	L450 A106 TELEPHONE CONFERENCE WITH MR. WOHNHAS RE HEARING PREPARATION ISSUES	0.30	\$97.50
10/4/17	MRO	L310 A106 MULTIPLE COMMUNICATIONS WITH MS. ELLIOTT RE PAPER COPIES OF SUPPLEMENTAL DATA REQUEST RESPONSES	0.30	\$97.50
10/4/17	MRO	L310 A107 COMMUNICATE WITH MR. DUTTON RE DELOITTE DISCOVERY	0.30	\$97.50
10/5/17	KG1	L120 A104 CONTINUE REVIEW OF INTERVENOR TESTIMONY	3.10	\$852.50
10/5/17	KG1	L120 A103 PREPARE SUMMARY OF INTERVENOR TESTIMONY	1.40	\$385.00

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10/5/17	KG1	L120 A106 PREPARE FOR AND PARTICIPATE IN CONFERENCE TO REVIEW INTERVENOR TESTIMONY	1.20	\$330.00
10/5/17	KG1	B195 A101 TRAVEL TO ASHLAND FOR CCA TRAINING	2.00	\$550.00
10/5/17	MRO	L310 A106 TELEPHONE CONFERENCE WITH MESSRS. ALLEN, VAUGHAN, GARCIA, MS. ELLIOTT, MS. RICHARDSON, MS. WALSH, AND MS. SEKULA TO REVIEW INTERVENOR TESTIMONY AND POSSIBLE AREAS OF DISCOVERY	1.20	\$390.00
10/5/17	MRO	B195 A109 TRAVEL TO ASHLAND FOR WITNESS PREPARATION	2.40	\$780.00
10/5/17	KMG	L440 A104 REVIEW TESTIMONY OF INTERVENORS AND SUMMARY OF INTERVENOR EXPERT WITNESS TESTIMONY IN PREPARATION FOR CONFERENCE CALL TO DISCUSS SAME	0.50	\$90.00
10/5/17	KMG	L440 A106 PARTICIPATE IN CONFERENCE CALL RE INTERVENOR WITNESS TESTIMONY	1.20	\$216.00
10/5/17	KMG	B195 A109 TRAVEL TO ASHLAND, KENTUCKY TO PARTICIPATE IN CCA FIRST PHASE WITNESS TRAINING	2.20	\$396.00
10/6/17	KG1	L440 A106 PREPARE FOR AND PARTICIPATE IN CCA WITNESS TRAINING	4.70	\$1,292.50
10/6/17	KG1	B195 A101 RETURN TRAVEL FROM ASHLAND AND CCA TRAINING	2.00	\$550.00
10/6/17	MRO	P400 A101 PREPARE FOR WITNESS PREPARATION SESSION	0.60	\$195.00
10/6/17	MRO	L450 A101 PARTICIPATE IN WITNESS TRAINING SESSIONS	3.80	\$1,235.00
10/6/17	MRO	L190 A107 TELEPHONE CONFERENCE WITH MESSRS. KURFZ AND ALLEN RE CASE	0.60	\$195.00
10/6/17	MRO	B195 A101 TRAVEL FROM ASHLAND TO FRANKFORT	2.30	\$747.50
10/6/17	MRO	C300 A106 MEET WITH MESSRS. SATTERWHITE, WOHNHAS, AND HORELED	0.40	\$130.00
10/6/17	KMG	L440 A109 PARTICIPATE IN CCA FIRST PHASE WITNESS TRAINING	8.60	\$1,548.00
10/8/17	KG1	P300 A104 REVIEW OF AG WITNESS TESTIMONY TO IDENTIFY TOPICS FOR DISCOVERY	2.10	\$577.50
10/9/17	KG1	L310 A104 REVIEW INTERVENOR TESTIMONY FOR DISCOVERY TOPICS	4.30	\$1,182.50
10/9/17	MRO	L310 A106 TELEPHONE CONFERENCE WITH MR. MCKENZIE AND MS. ELLIOTT RE SUPPLEMENTING DISCOVERY	0.20	\$65.00
10/10/17	KG1	L120 A104 CONTINUE REVIEW OF INTERVENOR TESTIMONY FOR DISCOVERY PREPARATIONS	2.70	\$742.50
10/10/17	KG1	L120 A106 CONFERENCE WITH A. VAUGHAN TO REVIEW REBUTTAL STRATEGY	0.40	\$110.00

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10/10/17	KG1	L120 A106 PARTICIPATE IN CONFERENCE TO REVIEW INTERVENOR TESTIMONY AND TO DEVELOP REBUTTAL STRATEGY	1.80	\$495.00
10/10/17	KG1	L310 A103 PREPARE DRAFT INTERVENOR DISCOVERY REQUESTS	2.10	\$577.50
10/10/17	MRO	L310 A106 TELEPHONE CONFERENCE WITH MESSRS. ROMINE, SORRELS, WOHNHAS, MITCHELL, BUCK, MILLER, PHILLIPS, ALLEN, MCMANUS, GARCIA, DOYLE, COOPER, CARLIN, ROSS, WELSH, BRUBAKER, VAUGHAN, CASH, OBERLIN, MS. ELLIOTT, MS. WALSH, AND MS. SEKULA TO REVIEW INTERVENOR TESTIMONY AND IDENTIFY DISCOVERY AREAS	1.80	\$585.00
10/10/17	MRO	L250 A106 TELEPHONE CONFERENCE WITH MR. WOHNHAS RE REBUTTAL TESTIMONY	0.20	\$65.00
10/11/17	KG1	P400 A106 PREPARE FOR AND PARTICIPATE IN CONFERENCE TO DISCUSS REBUTTAL OF NSR CONSENT DECREE RELATED TESTIMONY FROM THE ATTORNEY GENERAL	0.90	\$247.50
10/11/17	KG1	P400 A104 REVIEW TESTIMONY RELATING TO NSR CONSENT DECREE	1.20	\$330.00
10/11/17	KG1	L310 A103 REVIEW AND REVISE DRAFT DATA REQUESTS TO ALL INTERVENORS	1.00	\$275.00
10/11/17	KG1	L430 A104 REVIEW MOTION TO ALLOW INTERVENOR REBUTTAL TESTIMONY FILED BY THE ATTORNEY GENERAL	0.30	\$82.50
10/11/17	KG1	L430 A106 PREPARE FOR AND PARTICIPATE IN CONFERENCE TO REVIEW STRATEGY FOR RESPONDING TO MOTION TO ALLOW INTERVENOR REBUTTAL TESTIMONY	0.50	\$137.50
10/11/17	KG1	P400 A103 PREPARE DRAFT OUTLINE FOR TESTIMONY TO REBUT THE ATTORNEY GENERAL'S TESTIMONY RELATING TO THE NSR CONSENT DECREE	2.00	\$550.00
10/11/17	KG1	L430 A104 REVIEW AND COMMENT ON DRAFT RESPONSE IN OPPOSITION TO THE ATTORNEY GENERAL'S MOTION FOR REBUTTAL TESTIMONY	0.40	\$110.00
10/11/17	MRO	L250 A106 TELEPHONE CONFERENCE WITH MESSRS. MCMANUS, GARCIA, SHARP, ALLEN, MS. SEKULA, MS. BESKE MS. HENRY, AND MS. ELLIOTT TO ADDRESS MR. SMITH'S TESTIMONY ON BEHALF OF THE ATTORNEY GENERAL	0.80	\$260.00
10/11/17	MRO	L250 A106 ADDRESS ATTORNEY GENERAL'S MOTION TO REVISE PROCEDURAL SCHEDULE	0.30	\$97.50
10/11/17	MRO	C300 A106 TELEPHONE CONFERENCE WITH MS. ELLIOTT RE REBUTTAL TESTIMONY	0.10	\$32.50
10/11/17	MRO	C300 A106 TELEPHONE CONFERENCE WITH MR. MILLER RE DISCOVERY AND REBUTTAL TESTIMONY	0.10	\$32.50

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10/11/17	MRO	L430 A106 TELEPHONE CONFERENCE WITH MESSRS. WOHNHAS, SATTERWHITE, VAUGHAN, AND MS. ELLIOTT TO ADDRESS ATTORNEY GENERAL'S MOTION TO FILE REBUTTAL TESTIMONY	0.40	\$130.00
10/11/17	MRO	L250 A103 DRAFT RESPONSE IN OPPOSITION TO ATTORNEY GENERAL'S MOTION TO FILE REBUTTAL TESTIMONY	1.80	\$585.00
10/11/17	MRO	L250 A104 REVIEW COMMISSION DECISIONS ADDRESSING FILING OF REBUTTAL TESTIMONY IN CONNECTION WITH RESPONSE IN OPPOSITION TO ATTORNEY GENERAL'S MOTION TO FILE REBUTTAL TESTIMONY	0.60	\$195.00
10/11/17	MRO	L250 A103 REVISE DRAFT RESPONSE IN OPPOSITION TO ATTORNEY GENERAL'S MOTION TO FILE REBUTTAL TESTIMONY FOLLOWING CLIENT COMMENTS	1.80	\$585.00
10/11/17	MRO	L310 A104 REVIEW INTERVENOR TESTIMONY IN CONNECTION WITH PREPARATION OF DISCOVERY QUESTIONS	0.40	\$130.00
10/12/17	MRO	L250 A106 TELEPHONE CONFERENCE WITH MR. WOHNHAS RE RESPONSE TO ATTORNEY GENERAL'S MOTION	0.10	\$32.50
10/12/17	MRO	L250 A106 TELEPHONE CONFERENCE WITH MR. WOHNHAS CONCERNING ATTORNEY GENERAL'S MOTION TO FILE REBUTTAL TESTIMONY	0.20	\$65.00
10/12/17	MRO	L250 A103 REVISE MEMORANDUM IN SUPPORT OF RESPONSE TO ATTORNEY GENERAL'S MOTION TO FILE REBUTTAL TESTIMONY	1.30	\$422.50
10/13/17	KG1	L310 A103 DRAFT DISCOVERY REQUESTS TO INTERVENORS	4.80	\$1,320.00
10/13/17	MRO	L120 A106 TELEPHONE CONFERENCE WITH MR. WOHNHAS RE STRATEGY ISSUES	0.30	\$97.50
10/13/17	MRO	L250 A104 REVIEW ATTORNEY GENERAL'S REPLY	0.20	\$65.00
10/13/17	MRO	L250 A106 MULTIPLE COMMUNICATIONS WITH MESSRS. WOHNHAS AND SATTERWHITE RE ATTORNEY GENERAL'S REPLY	0.40	\$130.00
10/13/17	MRO	L190 A101 ADDRESS REDACTION ISSUES	2.60	\$845.00
10/14/17	KG1	L310 A103 PREPARE DRAFT DISCOVERY REQUESTS TO INTERVENORS	2.60	\$715.00
10/15/17	KG1	L310 A103 PREPARE DATA REQUESTS FOR INTERVENORS	5.80	\$1,595.00
10/16/17	KG1	L310 A106 PARTICIPATE IN CONFERENCE TO REVIEW DRAFT DATA REQUESTS TO INTERVENORS	0.80	\$220.00
10/16/17	KG1	L310 A103 REVIEW AND REVISE DRAFT DATA REQUESTS TO INTERVENORS	3.80	\$1,045.00
10/16/17	KG1	P400 A104 OUTLINE TOPICS FOR REBUTTAL TESTIMONY	1.00	\$275.00



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10/16/17	MRO	L250 A106 TELEPHONE CONFERENCE WITH MESSRS. MILLER, GARCIA, SHARP, CASH, MITCHELL, WOHNHAS, VAUGHAN, MS. STRAWSER, MS. WHITE, MS. ELLIOTT, AND MS. SEKULA TO REVIEW DRAFT DISCOVERY	0.70	\$227.50
10/16/17	MRO	L160 A107 TELEPHONE CONFERENCES WITH MESSRS. KURTZ AND COOK RE SETTLEMENT CONFERENCE	0.40	\$130.00
10/16/17	MRO	L160 A107 COMMUNICATE WITH OPPOSING COUNSEL RE SETTLEMENT CONFERENCE	0.30	\$97.50
10/16/17	MRO	L310 A103 REVIEW AND REVISE DRAFT DISCOVERY TO INTERVENORS	2.60	\$845.00
10/17/17	KG1	L310 A103 REVIEW, REVISE AND FINALIZE FOR FILING DATA REQUESTS TO INTERVENORS	2.90	\$797.50
10/17/17	KG1	L160 A104 REVIEW POTENTIAL SETTLEMENT OFFER	0.50	\$137.50
10/17/17	KG1	L160 A106 PREPARE FOR AND PARTICIPATE IN CONFERENCE TO REVIEW POTENTIAL SETTLEMENT OFFER TO INTERVENORS	1.30	\$357.50
10/17/17	KG1	L310 A103 DRAFT READ FIRST LETTER TO ACCOMPANY DATA REQUESTS TO INTERVENORS	0.60	\$165.00
10/17/17	KG1	P400 A103 REVIEW AND REVISE DRAFT TOPIC OUTLINE FOR REBUTTAL RELATING TO THE NSR CONSENT DECREE	0.90	\$247.50
10/17/17	KG1	P400 A104 PREPARE REBUTTAL TOPIC OUTLINES	0.90	\$247.50
10/17/17	MRO	L160 A106 TELEPHONE CONFERENCE WITH MESSRS. SATTERWHITE, HORELED, WOHNHAS, SHARP, ALLEN, VAUGHAN, MS. WALSH, AND MS. ELLIOTT TO REVIEW SETTLEMENT STRATEGY	1.30	\$422.50
10/17/17	MRO	L310 A106 TELEPHONE CONFERENCE WITH MS. ELLIOTT RE SUPPLEMENTAL RESPONSE TO KIUC 1-71	0.20	\$65.00
10/17/17	MRO	L310 A104 REVIEW WRITTEN DISCOVERY ISSUED BY ATTORNEY GENERAL AND STAFF TO INTERVENORS	1.10	\$357.50
10/17/17	MRO	L160 A107 COMMUNICATE WITH OTHER COUNSEL RE SETTLEMENT MEETING	0.20	\$65.00
10/17/17	MRO	L250 A104 REVIEW AND COMMENT ON PROPOSED COMMUNICATION BY MR. SATTERWHITE	0.30	\$97.50
10/17/17	MRO	L160 A107 TELEPHONE CONFERENCE WITH MR. KURTZ RE SETTLEMENT MEETING	0.20	\$65.00
10/17/17	MRO	L310 A103 REVIEW AND REVISE DRAFT DISCOVERY	0.80	\$260.00
10/17/17	KMG	L250 A104 REVIEW RESPONSE TO ATTORNEY GENERAL'S MOTION FILED BY KENTUCKY POWER	0.20	\$36.00
10/18/17	KG1	P400 A104 REVIEW INTERVENOR TESTIMONY FOR REBUTTAL TOPICS	4.10	\$1,127.50
10/18/17	KG1	P400 A103 DRAFT REBUTTAL OUTLINES	1.20	\$330.00
10/18/17	KG1	P400 A106 PARTICIPATE IN CONFERENCE TO DISCUSS REBUTTAL OUTLINES FOR VAUGHAN, MCMANUS AND SHARP	0.60	\$165.00

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10/18/17	KG1	P400 A104 REVIEW DRAFT REBUTTAL TESTIMONY OF A. VAUGHAN	0.50	\$137.50
10/18/17	MRO	L310 A104 REVIEW AND COMMENT ON DRAFT SUPPLEMENTAL RESPONSE TO KIUC 1-71	0.20	\$65.00
10/18/17	MRO	L250 A106 TELEPHONE CONFERENCE WITH MESSRS. MCMANUS, SHARP, VAUGHAN, GARCIA, MS. ELLIOTT, AND MS. SEKULA TO REVIEW REBUTTAL OUTLINES	0.40	\$130.00
10/18/17	MRO	L250 A103 PREPARE READ1ST FILE FOR SUPPLEMENTAL RESPONSE TO KIUC 1-71	0.10	\$32.50
10/19/17	KG1	P400 A104 REVIEW TESTIMONY FOR TOPICS RELATING TO ECONOMIC DEVELOPMENT EFFORTS FOR REBUTTAL	2.40	\$660.00
10/19/17	KG1	P400 A103 PREPARE INITIAL DRAFT OF REBUTTAL TESTIMONY OUTLINE FOR B. HALL	2.80	\$770.00
10/19/17	MRO	L160 A107 TELEPHONE CONFERENCE WITH MR. OSTERLOH RE SETTLEMENT MEETING	0.20	\$65.00
10/19/17	MRO	L160 A107 TELEPHONE CONFERENCE WITH MESSRS. CHANDLER AND COOK RE SETTLEMENT MEETING	0.10	\$32.50
10/19/17	MRO	L160 A107 COMMUNICATE WITH MS. VINSEL RE FIRST SETTLEMENT CONFERENCE	0.20	\$65.00
10/19/17	MRO	L250 A106 TELEPHONE CONFERENCE WITH MS. WHITE RE MS. OSBORNE'S DRAFT TESTIMONY	0.20	\$65.00
10/20/17	KG1	P400 A104 REVIEW DRAFT REBUTTAL TESTIMONY OUTLINES FOR J. CASH, D. OSBORNE, AND M. PYLE	0.60	\$165.00
10/20/17	KG1	P400 A106 PREPARE FOR AND PARTICIPATE IN CONFERENCE TO REVIEW DRAFT REBUTTAL TESTIMONY OUTLINES FOR J. CASH, D. OSBORNE, B. HALL, AND M. PYLE	0.80	\$220.00
10/20/17	KG1	P400 A104 REVIEW DRAFT REBUTTAL TESTIMONY OF A. CARLIN	0.40	\$110.00
10/20/17	KG1	P400 A106 PREPARE FOR AND PARTICIPATE IN CONFERENCE TO REVIEW DRAFT REBUTTAL TESTIMONY OUTLINES FOR A. CARLIN AND C. COOPER	0.40	\$110.00
10/20/17	KG1	L160 A104 REVIEW UPDATED SETTLEMENT PROPOSALS	0.50	\$137.50
10/20/17	KG1	L160 A106 PARTICIPATE IN CONFERENCE TO REVIEW SETTLEMENT PROPOSALS	1.40	\$385.00
10/20/17	MRO	L250 A106 TELEPHONE CONFERENCE WITH MESSRS. PYLE, ROSS, WOHNHAS, HALL, CASH, MITCHELL, MS. OSBORNE, MS. WHITE, AND MS. SEKULA TO REVIEW DRAFT REBUTTAL TESTIMONY OR OUTLINES OF MESSRS. PYLE, HALL, CASH, AND MS. OSBORNE	0.70	\$227.50
10/20/17	MRO	C300 A104 REVIEW DRAFTS IN PREPARATION FOR CLIENT CONFERENCE CALL TO REVIEW DRAFT REBUTTAL TESTIMONY OR OUTLINES OF MESSRS. PYLE, HALL, CASH, AND MS. OSBORNE	0.30	\$97.50

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10/20/17	MRO	L160 A106 TELEPHONE CONFERENCE WITH MESSRS. ALLEN, VAUGHAN, SATTERWHITE, HORELED, ROUSH, GARCIA, SUNDARAJAN, MS. ELLIOTT, MS. OSBORNE, AND MS. WALSH TO REVIEW SETTLEMENT ISSUES	1.40	\$455.00
10/20/17	MRO	P400 A103 REVIEW AND UPDATE LANDOWNER NOTICE	0.40	\$130.00
10/23/17	KG1	L160 A103 REVIEW AND COMMENT ON DRAFT SETTLEMENT TERM SHEET	0.70	\$192.50
10/23/17	KG1	B195 A101 TRAVEL TO AND FROM FRANKFORT TO PARTICIPATE IN CONFERENCE TO UPDATE SETTLEMENT TERM SHEET AND REVIEW NEGOTIATION STRATEGY	1.20	\$330.00
10/23/17	KG1	L160 A106 PARTICIPATE IN CONFERENCE TO UPDATE SETTLEMENT TERM SHEET AND REVIEW NEGOTIATION STRATEGY	2.30	\$632.50
10/23/17	MRO	L160 A104 REVIEW AND COMMENT ON DRAFT TERM SHEET	1.10	\$357.50
10/23/17	MRO	L160 A106 TELEPHONE CONFERENCE AT KENTUCKY POWER'S OFFICES WITH MESSRS. SATTERWHITE, WOHNHAS, VAUGHAN, GARCIA, ROUSH, ALLEN, SHARP AND MS. ELLIOTT TO REVIEW SETTLEMENT TERM SHEET	3.20	\$1,040.00
10/23/17	MRO	L160 A107 TELEPHONE CONFERENCES WITH COUNSEL FOR ATTORNEY GENERAL AND KIUC RE SETTLEMENT MEETING	0.20	\$65.00
10/23/17	MRO	L160 A107 COMMUNICATE WITH COUNSEL FOR INTERVENORS RE SETTLEMENT MEETING	0.40	\$130.00
10/23/17	MRO	L250 A104 BEGIN REVIEW OF MR. VAUGHAN'S DRAFT TESTIMONY	0.30	\$97.50
10/24/17	KG1	B195 A108 TRAVEL TO AND FROM FRANKFORT TO PARTICIPATE IN SETTLEMENT NEGOTIATIONS	1.20	\$330.00
10/24/17	KG1	L160 A108 PREPARE FOR AND PARTICIPATE IN SETTLEMENT CONFERENCE	3.20	\$880.00
10/24/17	KG1	P400 A104 REVIEW DRAFT REBUTTAL TESTIMONIES OF S. SHARP AND A. VAUGHAN	2.00	\$550.00
10/24/17	MRO	L160 A107 MULTIPLE COMMUNICATIONS WITH MS. THERIOT RE SETTLEMENT MEETING	0.20	\$65.00
10/24/17	MRO	L250 A106 MEET WITH MR. WOHNHAS RE HIS DRAFT REBUTTAL TESTIMONY	0.70	\$227.50
10/24/17	MRO	L160 A106 MEET WITH MESSRS. SATTERWHITE, WOHNHAS, ALLEN, VAUGHAN AND MS. ELLIOTT RE SETTLEMENT NEGOTIATIONS	1.80	\$585.00
10/24/17	MRO	L250 A103 DRAFT READ 1ST FILE AND MOTION FOR INFORMAL CONFERENCE	0.20	\$65.00
10/24/17	MRO	L160 A107 MEET WITH INTERVENOR COUNSEL RE SETTLEMENT	1.30	\$422.50
10/24/17	MRO	L160 A107 COMMUNICATE WITH MS. VINSEL RE INFORMAL CONFERENCE FOR SETTLEMENT	0.10	\$32.50

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10/24/17	MRO	L310 A107 COMMUNICATE WITH ATTORNEY GENERAL RE KENTUCKY POWERS' REQUEST AG 1-4	0.10	\$32.50
10/25/17	KG1	P400 A104 REVIEW AND COMMENT ON DRAFT REBUTTAL TESTIMONY OF C. COOPER AND A. CARLIN	1.10	\$302.50
10/25/17	KG1	P400 A106 PREPARE FOR AND PARTICIPATE IN CONFERENCE TO REVIEW REBUTTAL TESTIMONY OF C. COOPER AND A. CARLIN	0.40	\$110.00
10/25/17	KG1	P400 A103 PREPARE DRAFT REBUTTAL TESTIMONY OF B. HALL	4.00	\$1,100.00
10/25/17	MRO	L160 A107 TELEPHONE CONFERENCE WITH MS. HARRIS RE WAL-MART'S SETTLEMENT POSITION	0.20	\$65.00
10/25/17	MRO	L250 A106 TELEPHONE CONFERENCE WITH MESSRS. SHARP, COOPER, ROSS, CARLIN, MS. STRAWSER, MS. ELLIOTT, AND MS. SEKULA TO REVIEW DRAFT REBUTTAL TESTIMONY	0.30	\$97.50
10/25/17	MRO	L160 A107 TELEPHONE CONFERENCE WITH MR. DUTTON TO DISCUSS SETTLEMENT ISSUES OF KENTUCKY LEAGUE OF CITIES	0.10	\$32.50
10/25/17	MRO	L310 A107 TELEPHONE CONFERENCE AND E-MAIL CORRESPONDENCE WITH MR. COOK RE SCOPE OF AG-4	0.20	\$65.00
10/25/17	MRO	L310 A106 FOLLOW-UP TELEPHONE CONFERENCES WITH MR. WOHNHAS RE HIS DRAFT RESPONSES TO POST-HEARING DATA REQUESTS	0.40	\$130.00
10/25/17	MRO	L160 A106 ADDRESS SETTLEMENT ISSUES WITH MR. WOHNHAS	0.20	\$65.00
10/26/17	KG1	B195 A108 TRAVEL TO AND FROM FRANKFORT FOR SETTLEMENT DISCUSSIONS	1.20	\$330.00
10/26/17	KG1	L160 A108 PREPARE FOR AND PARTICIPATE IN SETTLEMENT DISCUSSIONS	8.70	\$2,392.50
10/26/17	MRO	L160 A109 ATTEND SETTLEMENT CONFERENCE AT COMMISSION	5.70	\$1,852.50
10/26/17	MRO	L160 A106 MULTIPLE MEETINGS WITH CLIENTS TO REVIEW SETTLEMENT PROPOSALS AND COUNTERPROPOSAL	2.80	\$910.00
10/27/17	KG1	P400 A106 PARTICIPATE IN CONFERENCE TO REVIEW DRAFT REBUTTAL TESTIMONY OF J. CASH	0.30	\$82.50
10/27/17	KG1	P400 A103 PREPARE DRAFT REBUTTAL TESTIMONY OF B. HALL	2.60	\$715.00
10/27/17	MRO	L250 A104 REVIEW AND COMMENT ON COMMENT ON MR. CASH'S DRAFT REBUTTAL TESTIMONY	0.50	\$162.50
10/27/17	MRO	L430 A106 TELEPHONE CONFERENCE WITH MESSRS. DAVIS, CASH, AND MS. SEKULA TO REVIEW MR. CASH'S DRAFT REBUTTAL TESTIMONY	0.20	\$65.00
10/27/17	MRO	L160 A107 MULTIPLE COMMUNICATIONS WITH MESSRS. COOK AND CHANDLER RE COUNTER-OFFER	0.50	\$162.50

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10/27/17	MRO	L160 A103 REVIEW AND OFFER COMMENTS ON DRAFT SETTLEMENT TERM SHEET	0.60	\$195.00
10/29/17	KG1	P400 A104 REVIEW AND COMMENT ON DRAFT REBUTTAL TESTIMONY OF S. SHARP	2.20	\$605.00
10/29/17	KG1	P400 A104 REVIEW AND COMMENT ON DRAFT REBUTTAL TESTIMONY OF A. VAUGHAN	3.30	\$907.50
10/30/17	KG1	P400 A104 REVIEW AND COMMENT ON DRAFT REBUTTAL TESTIMONY OF J. MCMANUS	1.30	\$357.50
10/30/17	KG1	P400 A106 PARTICIPATE IN CONFERENCE WITH B. HALL TO REVIEW DRAFT REBUTTAL TESTIMONY	0.30	\$82.50
10/30/17	KG1	P400 A106 PARTICIPATE IN CONFERENCE WITH A. VAUGHAN TO REVIEW DRAFT REBUTTAL TESTIMONY	0.20	\$55.00
10/30/17	KG1	L160 A104 REVIEW AND COMMENT ON REVISIONS TO DRAFT SETTLEMENT COUNTER-OFFER	0.90	\$247.50
10/30/17	KG1	P400 A103 PREPARE INITIAL DRAFT OF REBUTTAL TESTIMONY OF M. SATTERWHITE	3.80	\$1,045.00
10/30/17	MRO	L160 A107 COMMUNICATE WITH OTHER COUNSEL RE TERM SHEET	0.20	\$65.00
10/30/17	MRO	L250 A106 TELEPHONE CONFERENCE WITH MR. WOHNHAS RE HIS DRAFT REBUTTAL TESTIMONY	0.20	\$65.00
10/31/17	KG1	P400 A104 REVIEW AND COMMENT ON DRAFT REBUTTAL TESTIMONIES OF M. SATTERWHITE, J. MCMANUS, A. CARLIN, B. HALL, D. OSBORNE AND S. SHARP	6.30	\$1,732.50
10/31/17	MRO	L160 A106 TELEPHONE CONFERENCE WITH MR. SHARP RE KCTA SETTLEMENT ISSUES	0.10	\$32.50
10/31/17	MRO	L250 A103 REVIEW AND COMMENT ON MR. SATTERWHITE'S DRAFT REBUTTAL TESTIMONY	1.80	\$585.00
10/31/17	MRO	L250 A104 REVIEW AND COMMENT ON COMMENT ON MS. OSBORNE'S DRAFT REBUTTAL TESTIMONY	1.80	\$585.00
<b>BALANCE</b>				<b>\$72,856.00</b>

ADDITIONAL SERVICES:  
 MATTER NO. KE057-KE315

2016 RATE CASE  
 AEP LAWPACK MATTER NO. ABPD053942

FILE NUMBER: KE057-KE315  
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DISBURSEMENTS		AMOUNT
10/03/17	COPIES 40 Copied pages at \$0.04 cents/page by OVERSTREET MARK	\$1.60
10/03/17	COPIES 113 Copied pages at \$0.04 cents/page by OVERSTREET MARK	\$4.52
10/03/17	COPIES 6 Copied pages at \$0.04 cents/page by OVERSTREET MARK	\$0.24
10/03/17	COPIES 28 Copied pages at \$0.04 cents/page by OVERSTREET MARK	\$1.12
10/03/17	COPIES 4 Copied pages at \$0.04 cents/page by OVERSTREET MARK	\$0.16
10/03/17	COPIES 1 Copied pages at \$0.04 cents/page by OVERSTREET MARK	\$0.04
10/05/17	MARK OVERSTREET ON 10-03-2017 FOR MILEAGE (277.57 MILES @ \$0.535/MILE) TO/FROM ASHLAND, KY FOR TRIAL PREPARATION	\$148.50
10/05/17	COPIES 6 Copied pages at \$0.04 cents/page by OVERSTREET MARK	\$0.24
10/10/17	MARK OVERSTREET FOR MILEAGE TO/FROM ASHLAND, KY ON 10-05, 10-06-2017 FOR WITNESS TESTIMONY PREPARATION; MILEAGE (290 MILES @ \$0.535/MILE), HOTEL, DINNER AND LUNCH EXPENSES	\$333.46
10/11/17	KEN GISH ON 10-05-2017 FOR HOTEL STAY IN ASHLAND, KY FOR CCA TRAINING	\$105.06
10/12/17	COPIES 11 Copied pages at \$0.04 cents/page by TIPTON PEGGY	\$0.44
10/12/17	COPIES 6 Copied pages at \$0.04 cents/page by TIPTON PEGGY	\$0.24
10/13/17	COPIES 2 Copied pages at \$0.04 cents/page by OVERSTREET MARK	\$0.08
10/19/17	KATIE M. GLASS REIMBURSEMENT FOR HOTEL EXPENSE IN ASHLAND, KY ON 10-15-2017 FOR WITNESS TRAINING	\$105.06
10/19/17	COPIES 287 Copied pages at \$0.04 cents/page by TIPTON PEGGY	\$11.48
10/24/17	COPIES 17 Copied pages at \$0.04 cents/page by SMITH LINDA	\$0.68
10/24/17	COPIES 1 Copied pages at \$0.04 cents/page by SMITH LINDA	\$0.04
10/27/17	KENNETH GISH ON 10-23-17 FOR MILEAGE TO AND FROM FRANKFORT, KY TO REVIEW SETTLEMENT TERM SHEET AND NEGOTIATION STRATEGY	\$32.00
10/27/17	KENNETH GISH ON 10-24-17 FOR MILEAGE TO AND FROM FRANKFORT, KY TO PARTICIPATE IN SETTLEMENT DISCUSSIONS	\$32.00
10/31/17	KENNETH GISH FOR MILEAGE (59.81 MILES @ \$0.535/MILE) TO/FROM FRANKFORT, KY FOR SETTLEMENT DISCUSSIONS	\$32.00
TOTAL ADDITIONAL SERVICES		\$808.96

SUBTOTAL \$73,664.96

AMOUNT DUE \$73,664.96

FILE NUMBER: KE057-KE315  
INVOICE NO: 1357382  
INVOICE DATE: NOVEMBER 7, 2017

**TIME AND FEE SUMMARY**

TIMEKEEPER	RATE	HOURS	FEES
KENNETH J. GISH, JR.	275.00	145.50	\$40,012.50
MARK R. OVERSTREET	325.00	87.10	\$28,307.50
KATIE GLASS	180.00	25.20	\$4,536.00
TOTALS		257.80	\$72,856.00

PLEASE INCLUDE ON YOUR CHECK OUR REFERENCE NUMBER  
WHICH APPEARS BELOW THE INVOICE NUMBER ON THIS INVOICE.  
INVOICES ARE DUE ON RECEIPT.

IF PAYMENT IS MADE BY WIRE REMITTANCE, PLEASE DIRECT TO:

STITES & HARBISON  
PNC  
LOUISVILLE, KY. 40202  
BANK ABA # [REDACTED]  
ACCOUNT #: [REDACTED]

PLEASE REFERENCE YOUR MATTER NO. KE057-KE315, INVOICE NO. 1357382

**Delivery Service Invoice** January 2, 2018 Supplemental Response  
Invoice Date **October 21, 2017** Attachment 2  
Invoice Number 0000R5404F427 Page 14 of 29  
Shipper Number R5404F



**Account Status**  
**Weekly Payment Plan**

**Amount Outstanding (prior invoices):**

Please include the Return Portion of each outstanding invoice with your payment.

Invoice Number	Invoice Date	Balance Due
0000R5404F367	09/09/2017	\$ 97.52
0000R5404F387	09/23/2017	\$ 62.10

**Total** \$ 159.62

Outstanding balances reflect any payments received as of 10/20/2017. Please ignore this message if a recent payment has been made for any outstanding invoices.



**Delivery Service Invoice** January 2, 2018 Supplemental Response  
Invoice Date **October 21, 2017** Attachment 2  
Invoice Number 0000R5404F427 Page 15 of 29  
Shipper Number R5404F



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**Fees**

Week Ending Date		Unpaid Balance	Rate	Billed Charge
09/09	Late Payment Fee <i>Pursuant to the UPS Tariff, a late payment fee has been assessed.</i>	97.52	6.00 %	5.85
<b>Total Fees</b>				<b>5.85</b>



Fairfield Inn®  
 Ashland

S. Sharp Room: 304  
 Room Type: KING  
 Number of Guests: 1  
 Rate: \$154.00 Clerk

Date	Description	Charges	Credits
03Oct17	Room Charge	154.00	
03Oct17	Room Tax	1.63	
03Oct17	City Tax	8.16	
03Oct17	State Occupancy Tax	9.24	
04Oct17	State Occupancy Tax		9.23
04Oct17	Room Charge	154.00	
04Oct17	Room Tax	1.63	
04Oct17	City Tax	8.16	
05Oct17	Room Charge	154.00	
05Oct17	Room Tax	1.63	
05Oct17	City Tax	8.16	
06Oct17	Master Card		491.38
	Card #: MCXXXXXXXXXXXXXXXX1985/XXXX Amount: 491.38 Auth: 002596 Signature on File This card was electronically swiped on 03Oct17		
	<b>Balance:</b>	<b>0.00</b>	

As a Rewards Member, you could have earned points toward your free dream vacation today. Start earning points and elite status, plus enjoy exclusive member offers. Enroll today at the front desk.

We value your business

Want your final hotel bill by email? Just ask the Front Desk! See "Internet Privacy Statement" on Marriott.com.



Fairfield Inn®  
 Ashland

S. Sharp  
 Room: 304  
 Room Type: KING  
 Number of Guests: 1  
 Rate: \$154.00 Clerk

Date	Description	Charges	Credits
03Oct17	Room Charge	154.00	
03Oct17	Room Tax	1.63	
03Oct17	City Tax	8.16	
03Oct17	State Occupancy Tax	9.24	
04Oct17	State Occupancy Tax		9.23
04Oct17	Room Charge	154.00	
04Oct17	Room Tax	1.63	
04Oct17	City Tax	8.16	
05Oct17	Room Charge	154.00	
05Oct17	Room Tax	1.63	
05Oct17	City Tax	8.16	
06Oct17	Master Card		491.38
	Card #: MCXXXXXXXXXXXXXXXX1985/XXXX Amount: 491.38 Auth: 002596 Signature on File This card was electronically swiped on 03Oct17		
	<b>Balance:</b>	<b>0.00</b>	

As a Rewards Member, you could have earned points toward your free dream vacation today. Start earning points and elite status, plus enjoy exclusive member offers. Enroll today at the front desk.

We value your business

Want your final hotel bill by email? Just ask the Front Desk! See "Internet Privacy Statement" on Marriott.com.

Transaction Date: 25 Oct 2017

Tracking Number:

1ZR5404F0399883661

**1 ADDRESS INFORMATION**

<b>Ship To:</b>	<b>Ship From:</b>	<b>Return Address:</b>
Essendant Returns 18351 Cascade Ave TUKWILA WA 981894712	Kentucky Power Company Judy K Rosquist 101A Enterprise Drive Rates FRANKFORT KY 40602 Telephone:502-696-7011 email:jrosquist@aep.com	Kentucky Power Company Judy K Rosquist 101A Enterprise Drive Rates FRANKFORT KY 40602 Telephone:502-696-7011 email:jrosquist@aep.com

**2 PACKAGE INFORMATION**

WEIGHT	DIMENSIONS / PACKAGING	DECLARED VALUE	REFERENCE NUMBERS
1. 24.0 lbs (24.0 lbs billable)	14 x 11 x 10 in. Other Packaging		

**3 UPS SHIPPING SERVICE AND SHIPPING OPTIONS**

**Service:** UPS Ground Service

**Guaranteed By:** End of Day Tuesday, Oct 31, 2017

<b>Shipping Fees Subtotal:</b>	32.64 USD	<b>Additional Shipping Options</b>	
<b>Transportation</b>	30.79 USD	<b>Quantum View Notify E-mail Notifications:</b>	No Charge
<b>Fuel Surcharge</b>	1.85 USD	1 jrosquist@aep.com; Delivery	

**4 PAYMENT INFORMATION**

**Bill Shipping Charges to:** MasterCard xxxxxxxxxxxx3766

**Associated shipper's account:** Shipper's Account R5404F

<b>Shipping Charges:</b>	<b>32.64 USD</b>
A discount has been applied to the Daily rates for this shipment.	
<b>Negotiated Charges:</b>	<b>17.95 USD</b>
<b>Subtotal Shipping Charges:</b>	<b>17.95 USD</b>
<b>Total Charges:</b>	<b>17.95 USD</b>

Note: This document is not an invoice. Your final invoice may vary from the displayed reference rates.



KRSC Case No: 2017-00179  
 HAMPTON INN ASHLAND  
 Commission Staff's First Set of Data Requests  
 1321 CANNONSBURG RD  
 Dated May 22, 2017  
 ASHLAND, KY 41102 Item No. 56  
 January 21, 2018 Supplemental Response  
 TELEPHONE 606-928-2888 • FAX 6099236884 Attachment 2  
 Reservations Page 19 of 29  
 www.hamptoninn.com or 1 800 HAMPTON

ROSQUIST, JUDY

[REDACTED]

[REDACTED]

UNITED STATES OF AMERICA

Room No: 117/KXTD  
 Arrival Date: 11/15/2017 9:10:00 PM  
 Departure Date: 11/16/2017 7:40:00 AM  
 Adult/Child: 1/0  
 Cashier ID: DEANNA  
 Room Rate: 95.00  
 AL:  
 HH # 869103517 SILVER  
 VAT #  
 Folio No/Che 278362 A

Confirmation Number: 87085048

HAMPTON INN ASHLAND 11/21/2017 4:03:00 PM

DATE	REF NO	DESCRIPTION	CHARGES
11/15/2017	816744	GUEST ROOM	\$95.00
11/15/2017	816744	STATE TAX	\$5.89
11/15/2017	816744	LOCAL	\$4.75
11/15/2017	816744	STATE TRANSIENT	\$0.95
11/16/2017	816814	MC *3766	(\$106.59)
**BALANCE**			\$0.00

THANK YOU FOR CHOOSING HAMPTON BY HILTON ASHLAND. WE LOVE HAVING YOU HERE!!

CREDIT CARD DETAIL

APPR CODE	094076	MERCHANT ID	0102290410
CARD NUMBER	MC *3766	EXP DATE	08/19
TRANSACTION ID	816814	TRANS TYPE	Sale

**Judy K Rosquist**

---

**From:** Office Depot eCommerce Support <ecsupport@officedepot.com>  
**Sent:** Thursday, October 26, 2017 12:29 PM  
**To:** Judy K Rosquist  
**Subject:** [EXTERNAL] Don't Want Item [Ref.: 171026-002751]

This is an EXTERNAL email. STOP. THINK before you CLICK links or OPEN attachments. If suspicious please forward to [redacted] for review.

---

Dear Judy,

Thank you for your email. I appreciate the opportunity to be of assistance.

In response to your request, please know that I have processed a return for the item #724780 and #724744 (3 sets) under order #954270756 that you requested. The return transaction number is 974969007-001 and the item will be picked up on Friday, October 27, 2017 between 8:30 am and 5:00 pm. You'll receive your credit of \$34.92 within 10-14 business days.. In this regards, I request you to place a new order for the required item.

Please pack the item in its original box if it's available, or pack it in an alternate box if you do not have the original box. Please know that return label is not required for this return order.

Please accept my apology for any inconvenience

If you have any additional questions, please feel free to reply or contact us at 1-888-263-3423.

Thank you for contacting Office Depot.

Sincerely,

Valentino,  
E-Commerce Support  
Office Depot Inc.  
6600 N. Military Trail  
Boca Raton, Fl 33496.

---

**Date:** 10/26/2017 10.25 AM  
**To:** Office Depot eCommerce Support <ecsupport@officedepot.com>  
**Subject:** Don't Want Item  
**Reference number:** 171026-002751

Name: JUDY K ROSQUIST

Email: [jkrosquist@aep.com](mailto:jkrosquist@aep.com)

Order No: 954270756 .

Web Account: 65771047



Shipment Summary

Shipment 1 Order Number: 977284236-001 Estimated Arrival By: 11/06/2017 [View Order Details](#)

Order Information

Account #: 65771047	PO Number:
Your Order Number is: 977284236	FLOOR #: GROUND
Company Name: AMERICAN ELECTRIC POWER	Cost: 11011783
	Center: 11011783
	NAME: JUDY K ROSQUIST
	Contact: JUDY
	Contact: ROSQUIST
	Contact Phone: (502)696-7011

Shipping Information

KYSO  
 AMERICAN ELECTRIC POWER  
 101 ENTERPRISE DRIVE  
 KENTUCKY STATE OFFICE  
 FRANKFORT, KY40601 USA  
 (Taxable)

Payment Information

Credit Card (MASTERCARD)  
 Credit Card Number: \*\*\*\*\*

Order Summary

Shipment 1 Order Date: 11/03/2017  
 Delivery Date: 11/06/2017 08:30 AM - 05:00 PM Order Number: 977284236-001


Description



Avery® Self-Adhesive CD/DVD/Zip Disk Pockets, Clear, Pack Of 10  
 Entered Item # 399491

Your Price/unit	Qty.	Available	B/O	Total	Comments
\$8.49 / pack	10	10	0	\$84.90	

Subtotal: \$84.90  
 Delivery Fee: FREE  
 Miscellaneous: \$0.00  
 Taxes: \$5.09  
 Total: \$89.99



# Shipment Receipt

Transaction Date: 25 Oct 2017

Tracking Number:

1ZR5404F0399883661

**① ADDRESS INFORMATION**

Ship To:	Ship From:	Return Address:
Essendant Returns 18351 Cascade Ave YUKONIA WA 981884712	Kentucky Power Company Judy K Rosquist 101A Enterprise Drive Rales FRANKFORT KY 40602 Telephone:502-696-7011 email:jrosquist@aep.com	Kentucky Power Company Judy K Rosquist 101A Enterprise Drive Rales FRANKFORT KY 40602 Telephone:502-696-7011 email:jrosquist@aep.com

**② PACKAGE INFORMATION**

	WEIGHT	DIMENSIONS / PACKAGING	DECLARED VALUE	REFERENCE NUMBERS
1.	24.0 lbs (24.0 lbs billable)	14 x 13 x 10 in. Other Packaging		

**③ UPS SHIPPING SERVICE AND SHIPPING OPTIONS**

Service: UPS Ground Service

Guaranteed By: End of Day Tuesday, Oct 31, 2017

Shipping Fees Subtotal:	32.64 USD	Additional Shipping Options
Transportation	30.79 USD	Quantum View Notify E-mail Notifications: No Charge
Fuel Surcharge	1.85 USD	1 jrosquist@aep.com Delivery

**④ PAYMENT INFORMATION**

Bill Shipping Charges to: MasterCard xxxxxxxxxxxx3766

Associated shipper's account: Shipper's Account R5404F

Shipping Charges:	32.64 USD
A discount has been applied to the Daily rates for this shipment	
Negotiated Charges:	17.95 USD
Subtotal Shipping Charges:	17.95 USD
Total Charges:	17.95 USD

Note: This document is not an invoice. Your final invoice may vary from the displayed reference rates.



**Judy K Rosquist**

---

**From:** Nicole DeLuise <nicoledeluisse@officeworld.com>  
**Sent:** Monday, November 06, 2017 10:59 AM  
**To:** Judy K Rosquist  
**Subject:** [EXTERNAL] Credit Receipt for Order 1606937 at OfficeWorld.com

This is an EXTERNAL email. STOP. THINK before you CLICK links or OPEN attachments. If suspicious please forward to [redacted] for review.

Dear Judy,

For your records, a credit of \$118.09 was made to your card ending in 3766 today. If you do not see this credit on your card in the next week, please let us know and we can provide you with the necessary information to pursue this further.

Please remember, there was a 10% re-stocking fee deducted from your refund. If you have further questions regarding this fee, you can visit our website ([www.officeworld.com](http://www.officeworld.com)) and click on the Frequently Asked Questions link. And, if applicable to your order, original shipping charges are not refunded.

Per our Return Policy, "Non-defective items being returned for refund will be subject to a ten percent (10%) restocking charge... All refunds for non-defective items exclude shipping and handling charges." (This can be located in our [returns], Frequently Asked Questions, and Terms and Conditions links.)

Have a wonderful day!

Sincerely,  
Nicole

---

Your source for over 100,000 business products!  
Save up to 80% at OfficeWorld.com

---

Nicole DeLuise, Customer Service  
OfficeWorld.com  
115 Cleveland St., Eugene, OR 97402  
541.687.9704 or toll-free 877.816.8767  
877.603.7406 Fax  
<http://www.officeworld.com>  
[nicoledeluisse@officeworld.com](mailto:nicoledeluisse@officeworld.com)

---

**Jason A Cash**

**From:** Customerservice@enterprise.com  
**Sent:** Friday, November 17, 2017 10:36 AM  
**To:** Jason A Cash  
**Subject:** [EXTERNAL] ENTERPRISE RENTAL AGREEMENT 9L91BT

This is an EXTERNAL email. STOP. THINK before you CLICK links or OPEN attachments. If suspicious please forward to [redacted] for review.

EAN HOLDINGS, LLC, 1 RIVERSIDE PLZ, COLUMBUS, OH 432152373 (614) 716-1656

<p><b>RENTAL AGREEMENT</b> 486723</p> <p><b>RENTER</b> CASH, JASON</p> <p><b>DATE &amp; TIME OUT</b> 11/10/2017 04:19 PM</p> <p><b>DATE &amp; TIME IN</b> 11/15/2017 06:35 AM</p> <p><b>BILLING CYCLE</b> 24-HOUR</p> <p><b>VEH #1 2016 FORD FOCU 15SE</b> VIN# 1FADP3K24GL348671 LIC# PRN553 MILES DRIVEN 259</p> <p><b>CLAIM INFO</b> QUICK START-800AM \$25 FEE</p>	<p><b>REF#</b> 9L91BT</p>	<p><b>SUMMARY OF CHARGES</b></p> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Charge Description</th> <th style="text-align: left;">Date</th> <th style="text-align: left;">Quantity</th> <th style="text-align: left;">Per</th> <th style="text-align: left;">Rate</th> <th style="text-align: left;">Total</th> </tr> </thead> <tbody> <tr> <td>TIME &amp; DISTANCE</td> <td>11/13 - 11/15</td> <td>2</td> <td>DAY</td> <td>\$31.00</td> <td>\$62.00</td> </tr> <tr> <td>QUICK START FEE</td> <td>11/13 - 11/15</td> <td>1</td> <td>RENTAL</td> <td>\$25.00</td> <td>\$25.00</td> </tr> <tr> <td>REFUELING CHARGE</td> <td>11/13 - 11/15</td> <td></td> <td></td> <td></td> <td>\$0.00</td> </tr> <tr> <td colspan="5" style="text-align: right;"><b>Subtotal:</b></td> <td><b>\$87.00</b></td> </tr> <tr> <td colspan="6"><b>Taxes &amp; Surcharges</b></td> </tr> <tr> <td>SALES TAX</td> <td>11/13 - 11/15</td> <td></td> <td></td> <td>7.5%</td> <td>\$6.57</td> </tr> <tr> <td>VLF REC</td> <td>11/13 - 11/15</td> <td>2</td> <td>DAY</td> <td>\$0.29</td> <td>\$0.58</td> </tr> <tr> <td colspan="5" style="text-align: right;"><b>Total Charges:</b></td> <td><b>\$94.15</b></td> </tr> <tr> <td colspan="6"><b>Bill-To / Deposits</b></td> </tr> <tr> <td colspan="5">DEPOSITS</td> <td style="text-align: right;">(\$94.15)</td> </tr> <tr> <td colspan="5"><b>Total Amount Due</b></td> <td style="text-align: right;"><b>\$0.00</b></td> </tr> </tbody> </table> <p><b>PAYMENT INFORMATION</b></p> <table border="0" style="width: 100%;"> <tr> <td style="width: 33%;"><b>AMOUNT PAID</b> \$94.15</td> <td style="width: 33%;"><b>TYPE</b> Mastercard</td> <td style="width: 33%;"><b>CREDIT CARD NUMBER</b> XXXXXXXXXXXX0928</td> </tr> </table>	Charge Description	Date	Quantity	Per	Rate	Total	TIME & DISTANCE	11/13 - 11/15	2	DAY	\$31.00	\$62.00	QUICK START FEE	11/13 - 11/15	1	RENTAL	\$25.00	\$25.00	REFUELING CHARGE	11/13 - 11/15				\$0.00	<b>Subtotal:</b>					<b>\$87.00</b>	<b>Taxes &amp; Surcharges</b>						SALES TAX	11/13 - 11/15			7.5%	\$6.57	VLF REC	11/13 - 11/15	2	DAY	\$0.29	\$0.58	<b>Total Charges:</b>					<b>\$94.15</b>	<b>Bill-To / Deposits</b>						DEPOSITS					(\$94.15)	<b>Total Amount Due</b>					<b>\$0.00</b>	<b>AMOUNT PAID</b> \$94.15	<b>TYPE</b> Mastercard	<b>CREDIT CARD NUMBER</b> XXXXXXXXXXXX0928
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\*\*\*\*\*  
United Dairy Farmers  
128 Columbus Pike  
Lewis Center OH  
\*\*\*\*\*

Store # 662  
Original -  
Receipt # 73414  
Date 11/15/17 06:07

Emp Gallons	PPG
10.411	\$ 2.689
Product	Amount
UNLEADED	\$ 28.00
Total :	\$ 28.00

MasterCard Fleet  
6628  
XXXXXXXXXX0928

TIME - Card Swiped  
APPROVED  
Enter # 6149

Tell us how we did  
Get a 16oz Coffee or  
20oz Ftn Drink \$0.50  
to Visit  
[www.UDFfeedback.com](http://www.UDFfeedback.com)  
or 1-800-489-0096  
or Enter Store# 662  
or Leave Feedback  
or Write Code \_\_\_\_\_  
or Bring receipt  
with code to any  
UDF location to  
receive your  
discounted drink

Look forward to  
seeing you soon!  
Offer Expires  
12/31/2017

Limit one survey per  
customer per store  
per week. See  
[www.udfinc.com](http://www.udfinc.com)  
for program rules



Fairfield Inn®  
 Ashland

Jason Cash  
 855 Central Ave  
 Ashland KY 41101  
 Kentucky Power

Room: 103  
 Room Type: QNQN  
 Number of Guests: 1  
 Rate: \$83.00 Clerk: MLP

Arrive: 12Nov17 Time: 08:44PM Depart: 13Nov17 Time: 07:03AM Folio Number: 53893

Date	Description	Charges	Credits
12Nov17	Room Charge	83.00	
12Nov17	Room Tax	0.88	
12Nov17	City Tax	4.40	
12Nov17	State Occupancy Tax	4.98	
13Nov17	Master Card		93.26
	<i>Card #: MCXXXXXXXXXXXX0928/XXXX</i> <i>Amount: 93.26 Auth: 034705 Signature on File</i> <i>This card was electronically swiped on 12Nov17</i>		
	<b>Balance:</b>	<b>0.00</b>	

As a Rewards Member, you could have earned points toward your free dream vacation today. Start earning points and elite status, plus enjoy exclusive member offers. Enroll today at the front desk.

We value your business

Want your final hotel bill by email? Just ask the Front Desk! See "Internet Privacy Statement" on Marriott.com.

FINANCIAL CONCEPTS AND APPLICATIONS, INC.  
3907 RED RIVER  
AUSTIN, TEXAS 78751

(512) 458-4644

fincap2@texas.net  
Fax (512) 458-4768

October 31, 2017

Mr. Hector Garcia, Esq.  
Legal Department  
American Electric Power  
29th Floor  
1 Riverside Plaza  
Columbus, Ohio 43215

**DUE ON RECEIPT**

Reference No.: 01988-7  
Taxpayer ID No.: [REDACTED]

Consulting Services:

Research, Analysis, and Testimony Preparation  
in Connection with Rate of Return on Equity for  
Kentucky Power before the Kentucky Public  
Service Commission.

For the Period:  
September 1 through October 31, 2017

Professional Time:

Adrien M. McKenzie				
34.0 hours @	\$	300	\$	10,200
Brent L. heidebrecht				
34.0 hours @	\$	250		8,500

**Total**

**\$ 18,700**



Bruce H. Fairchild



HAMPTON INN ASHLAND  
 1321 CANNONSBURG RD  
 ASHLAND, KY 41102  
 January 2, 2019  
 TELEPHONE 606-928-2888 • FAX 6099-2888  
 Reservations  
 www.hamptoninn.com or 1 800 HAMPTON

GARCIA, HECTOR  
 [REDACTED]  
 [REDACTED]  
 UNITED STATES OF AMERICA

Room No: 230/SXBL  
 Arrival Date: 11/13/2017 8:10:00 PM  
 Departure Date: 11/15/2017 7:36:00 AM  
 Adult/Child: 1/0  
 Cashier ID: BSTRIMBLE  
 Room Rate: 95.00  
 AL:  
 HH # 527734531 BLUE  
 VAT #  
 Folio No/Che 278344 A

Confirmation Number: 85714387

HAMPTON INN ASHLAND 11/15/2017 7:36:00 AM

DATE	REF NO	DESCRIPTION	CHARGES
11/13/2017	816540	GUEST ROOM	\$83.00
11/13/2017	816540	STATE TAX	\$5.15
11/13/2017	816540	LOCAL	\$4.15
11/13/2017	816540	STATE TRANSIENT	\$0.83
11/14/2017	816663	GUEST ROOM	\$83.00
11/14/2017	816663	STATE TAX	\$5.15
11/14/2017	816663	LOCAL	\$4.15
11/14/2017	816663	STATE TRANSIENT	\$0.83
11/15/2017	816701	MC *6449	(\$186.26)
**BALANCE**			\$0.00

You have earned approximately 1900 Hilton Honors points for this stay. Hilton Honors(R) stays are posted within 72 hours of checkout. To check your earnings or book your next stay at more than 4,900 h

Hampton hotels are all over the world. Find us in Canada, Costa Rica, Ecuador, Germany, India, Mexico, Poland, Turkey, United Kingdom, and United States of America. Coming soon in Italy and Romania.

THANK YOU FOR CHOOSING HAMPTON BY HILTON ASHLAND. WE LOVE HAVING YOU HERE!!

CREDIT CARD DETAIL

APPR CODE	025591	MERCHANT ID	0102290410
CARD NUMBER	MC *6449	EXP DATE	08/19
TRANSACTION ID	816701	TRANS TYPE	Sale



Fairfield Inn®  
 Ashland

T. Ross

Room: 223  
 Room Type: QNQN  
 Number of Guests: 1  
 Rate: \$83.00 Clerk:

Arrive: 12Nov17 Time: 06:33PM Depart: 15Nov17 Time: Folio Number: 53891

Date	Description	Charges	Credits
12Nov17	Room Charge	83.00	
12Nov17	Room Tax	0.88	
12Nov17	City Tax	4.40	
12Nov17	State Occupancy Tax	4.98	
13Nov17	Room Charge	83.00	
13Nov17	Room Tax	0.88	
13Nov17	City Tax	4.40	
13Nov17	State Occupancy Tax	4.98	
14Nov17	Room Charge	83.00	
14Nov17	Room Tax	0.88	
14Nov17	City Tax	4.40	
14Nov17	State Occupancy Tax	4.98	
15Nov17	Master Card		279.78

Card #: MCXXXXXXXXXXXX9997XXXX  
 Amount: 279.78 Auth: 034691 Signature on File  
 This card was electronically swiped on 12Nov17

Balance: 0.00

As a Rewards Member, you could have earned points toward your free dream vacation today. Start earning points and elite status, plus enjoy exclusive member offers. Enroll today at the front desk.

We value your business

Want your final hotel bill by email? Just ask the Front Desk! See "Internet Privacy Statement" on Marriott.com.

Kentucky Power Company  
KPSC Case No. 2017-00179 General Rate Adjustment  
Kentucky Power Company  
January 2, 2018 Supplemental Responses

**DATA REQUEST**

KPSC\_2\_040            Provide the monthly ROE for AEP and for Kentucky Power for January 2016 to the most current month available. This should be considered an ongoing request.

**RESPONSE**

Please refer to KPCO\_R\_KPSC\_2\_40\_Attachment1.xlsx for the calculations of monthly rates of return on common equity for Kentucky Power Company and American Electric Power Company. The calculations of rolling monthly rates of return on common equity are based on twelve-month rolling earnings applicable to common shareholder(s) divided by current month equity. Earnings and equity balances are based on Generally Accepted Accounting Principles (GAAP).

**October 2, 2017 Supplemental Response**

Please refer to KPCO\_R\_KPSC\_2\_040\_1st\_Supplemental\_Attachment1.xlsx for the requested information through August 31, 2017.

**November 2, 2017 Supplemental Response**

Please refer to KPCO\_SR2\_KPSC\_2\_040\_2<sup>nd</sup>\_Supplemental\_Attachment1.xlsx for the requested information through September 30, 2017.

**December 1, 2017 Supplemental Response**

Please refer to KPCO\_R\_KPSC\_2\_040\_3<sup>rd</sup>\_Supplemental\_Attachment1.xlsx for the requested information through October 31, 2017.

**January 2, 2018 Supplemental Response**

Please refer to KPCO\_R\_KPSC\_2\_040\_4th\_Supplemental\_Attachment1.xlsx for the requested information.

WITNESS:     Tyler H. Ross



Kentucky Power Company  
KPSC Case No. 2017-00179 General Rate Adjustment  
Kentucky Power Company  
January 2, 2018 Supplemental Responses

**DATA REQUEST**

AG\_1\_041                      Chart of Accounts. Provide the detailed chart of accounts used by the Company during the test year, and how the accounts used by the Company relate to and correspond with the FERC Uniform System of Accounts. Update for any subsequent changes.

**RESPONSE**

Please refer to Section II, Exhibit M to the Application for the Chart of Accounts.

**October 2, 2017 Supplemental Response**

Please refer to KPCO\_R\_AG\_1\_41\_1st\_Supplemental\_Attachment1.xlsx for new accounts that KPCo has added since the test year.

**November 2, 2017 Supplemental Response**

There were no new accounts created for KPCo during September 2017.

**December 1, 2017 Supplemental Response**

There were no new accounts created for Kentucky Power during October 2017.

**January 2, 2018 Supplemental Response**

There were no new accounts created for Kentucky Power during November 2017.

WITNESS:     Tyler H. Ross

Kentucky Power Company  
KPSC Case No. 2017-00179 General Rate Adjustment  
Kentucky Power Company  
January 2, 2018 Supplemental Responses

**DATA REQUEST**

AG\_1\_042                      Provide a complete copy of KPCo's detailed general ledger for 2015 and 2016 and for the periods ended 2/28/2017 and 6/30/2017. In addition, provide new monthly data as it becomes available through the course of this proceeding.

**RESPONSE**

Please refer to: KPCO\_R\_AG\_1\_042\_Attachment1.pdf, KPCO\_R\_AG\_1\_042\_Attachment2.pdf, KPCO\_R\_AG\_1\_042\_Attachment3.pdf, KPCO\_R\_AG\_1\_042\_Attachment4.pdf and KPCO\_R\_AG\_1\_042\_Attachment5.pdf for the requested detailed information.

**October 2, 2017 Supplemental Response**

Please refer to KPCO\_R\_AG\_1\_042\_1st\_Supplemental\_Attachment1.pdf for the Company's August 2017 ledger detail.

**November 2, 2017 Supplemental Response**

Please refer to KPCO\_SR2\_AG\_1\_42\_2<sup>nd</sup>\_Supplemental\_Attachment1.pdf for the September 2017 General Ledger.

**December 1, 2017 Supplemental Response**

Please refer to KPCO\_R\_AG\_1\_042\_3<sup>rd</sup>\_Supplemental\_Attachment1.pdf for the October 2017 General Ledger.

**January 2, 2018 Supplemental Response**

Please refer to: KPCO\_R\_AG\_1\_042\_4th\_Supplemental\_Attachment1.pdf for the November 2017 General Ledger.

WITNESS:     Tyler H. Ross

Kentucky Power Company  
KPSB Case No. 2017-00179 General Rate Adjustment  
Kentucky Power Company  
January 2, 2018 Supplemental Responses

**DATA REQUEST**

AG\_1\_043                      Provide a copy of KPCo's trial balances for 12/31/2014, 12/31/2015, 12/31/2016, 2/28/2016, 2/28/2017, and 6/30/2017. In addition, provide new monthly data as it becomes available throughout the course of this proceeding.

**RESPONSE**

Please refer to KPCO\_R\_AG\_1\_043\_Attachment1.xls for the requested information.

**October 2, 2017 Supplemental Response**

Please refer to KPCO\_R\_AG\_1\_043\_1st\_Supplemental\_Attachment1.xlsx for the Company's August 2017 trial balance.

**November 2, 2017 Supplemental Response**

Please refer to KPCO\_SR2\_AG\_1\_043\_2nd\_Supplemental\_Attachment1.xlsx for the Company's September 2017 trial balance.

**December 1, 2017 Supplemental Response**

Please refer to KPCO\_R\_AG\_1\_043\_3<sup>rd</sup>\_Supplemental\_Attachment1.xls for the Company's October 2017 trial balance.

**January 2, 2018 Supplemental Response**

Please refer to KPCO\_R\_AG\_1\_043\_4th\_Supplemental\_Attachment1.xls for the Company's November 2017 trial balance.

WITNESS:     Tyler H. Ross

Kentucky Power Company  
KPCS Case No. 2017-00179 General Rate Adjustment  
Kentucky Power Company  
January 2, 2018 Supplemental Responses

**DATA REQUEST**

AG\_1\_096 Does KPCo have any self-funded reserves? If so, provide the following monthly data for each separate type of self-funded reserve for injuries, claims and damages in 2014, 2015, 2016, 2017 (to date), by account, and provide the level reflected in revenue requirement and explain how such amounts have been treated for ratemaking purposes. Also, provide new monthly data as it becomes available through the course of this proceeding.

- a. Accruals;
- b. Actual claims; and
- c. Balance

**RESPONSE**

Yes. Please refer to KPCO\_R\_AG\_1\_096\_Attachment1.xls for the requested information.

**October 2, 2017 Supplemental Response**

Please refer to KPCO\_R\_AG\_1\_096\_1st\_Supplemental\_Attachment1.xlsx for the requested information through August 31, 2017.

**November 2, 2017 Supplemental Response**

Please refer to KPCO\_SR2\_AG\_1\_096\_2nd\_Supplemental\_Attachment1.xlsx for the requested information through September 30, 2017.

**December 1, 2017 Supplemental Response**

Please refer to KPCO\_R\_AG\_1\_096\_3<sup>rd</sup>\_Supplemental\_Attachment1.xls for the requested information through October 31, 2017.

**January 2, 2018 Supplemental Response**

Please refer to KPCO\_R\_AG\_1\_096\_4th\_Supplemental\_Attachment1.xls for the requested information through November 30, 2017.

WITNESS: Tyler H. Ross

Kentucky Power Company  
KPCS Case No. 2017-00179 General Rate Adjustment  
Kentucky Power Company  
January 2, 2018 Supplemental Responses

**DATA REQUEST**

AG\_1\_147

Customer Advances.

a. What is the ratemaking treatment for customer advances proposed by the Company in its filing? Where is such proposal found in the filing?

b. Provide the monthly level of customer advances for the period December 2014 thru June 2017 and also provide monthly updates when available.

c. Provide the monthly interest expense paid by the Company on customer advances for the same period.

**RESPONSE**

a. The Company includes customer advances as a reduction to rate base as shown on Section V, Schedule 4, line 240.

b. Please refer to KPCO\_R\_AG\_1\_147\_Attachment1.xls.

c. There is no interest paid on customer advances.

**October 2, 2017 Supplemental Response**

Please refer to KPCO\_R\_AG\_1\_147\_1st\_Supplemental\_Attachment1.xlsx for the requested information through August 31, 2017.

**November 2, 2017 Supplemental Response**

Please refer to KPCO\_SR2\_AG\_1\_147\_2nd\_Supplemental\_Attachment1.xlsx for the requested information through September 30, 2017.

**December 1, 2017 Supplemental Response**

Please refer to KPCO\_R\_AG\_1\_147\_3<sup>rd</sup>\_Supplemental\_Attachment1.xlsx for the requested information through October 31, 2017.

**January 2, 2018 Supplemental Response**

Please refer to KPCO\_R\_AG\_1\_147\_4th\_Supplemental\_Attachment1.xlsx for the requested information through November 30, 2017.

WITNESS: Tyler H. Ross



