

Non-UMWA Postretirement Health Care Plan

**AMERICAN ELECTRIC POWER
NON-UMWA POSTRETIREMENT WELFARE PLAN
ESTIMATED 2020 NET PERIODIC POSTRETIREMENT BENEFIT COST**

Location	Accumulated Postretirement Benefit Obligation	Expected Net Benefit Payments	Fair Value of Assets	Service Cost	Interest Cost	Expected Return on Assets	Amortizations		Net Periodic Postretirement Benefit Cost
							PSC	(G)/L	
140 Appalachian Power Co. - Distribution	\$92,097,511	\$8,111,544	\$141,849,000	\$578,463	\$4,433,483	(\$9,330,092)	(\$5,097,397)	\$629,852	(\$8,785,691)
215 Appalachian Power Co. - Generation	\$77,727,291	\$6,392,759	\$119,715,923	\$491,385	\$3,753,064	(\$7,874,293)	(\$4,162,884)	\$531,574	(\$7,261,154)
150 Appalachian Power Co. - Transmission	\$9,982,662	\$717,606	\$15,375,341	\$2,796	\$481,552	(\$1,011,310)	(\$781,538)	\$68,271	(\$1,240,229)
Appalachian Power Co. - FERC	\$179,807,464	\$15,221,909	\$276,940,264	\$1,072,644	\$8,668,099	(\$18,215,695)	(\$10,041,819)	\$1,229,697	(\$17,287,074)
225 Cedar Coal Co	\$457,759	\$73,311	\$705,042	\$0	\$21,078	(\$46,374)	(\$8,202)	\$3,131	(\$30,367)
Appalachian Power Co. - SEC	\$180,265,223	\$15,295,220	\$277,645,306	\$1,072,644	\$8,689,177	(\$18,262,069)	(\$10,050,021)	\$1,232,828	(\$17,317,441)
211 AEP Texas Central Company - Distribution	\$67,834,077	\$5,581,529	\$104,478,350	\$501,561	\$3,278,946	(\$6,872,044)	(\$3,881,048)	\$463,915	(\$6,508,670)
147 AEP Texas Central Company - Generation	\$0	\$0	\$0	\$0	\$0	\$0	(\$15,337)	\$0	(\$15,337)
169 AEP Texas Central Company - Transmission	\$6,358,574	\$509,124	\$9,793,504	\$57,566	\$308,234	(\$644,166)	(\$391,921)	\$43,486	(\$626,801)
AEP Texas Central Co.	\$74,192,651	\$6,090,653	\$114,271,854	\$559,127	\$3,587,180	(\$7,516,210)	(\$4,288,306)	\$507,401	(\$7,150,808)
170 Indiana Michigan Power Co. - Distribution	\$45,459,102	\$4,178,683	\$70,016,313	\$334,698	\$2,186,497	(\$4,605,310)	(\$2,601,438)	\$310,893	(\$4,374,660)
132 Indiana Michigan Power Co. - Generation	\$26,630,117	\$2,200,991	\$41,015,826	\$224,970	\$1,288,401	(\$2,697,808)	(\$1,850,054)	\$182,122	(\$2,852,369)
190 Indiana Michigan Power Co. - Nuclear	\$46,420,001	\$3,342,847	\$71,496,294	\$769,143	\$2,276,905	\$4,702,656)	(\$3,561,730)	\$317,465	(\$4,900,873)
120 Indiana Michigan Power Co. - Transmission	\$10,004,760	\$733,388	\$15,409,376	\$65,733	\$485,414	(\$1,013,549)	(\$596,815)	\$68,422	(\$990,795)
280 Ind Mich River Transp Lakin	\$9,835,607	\$774,309	\$15,148,846	\$131,603	\$479,239	(\$996,413)	(\$811,278)	\$67,265	(\$1,129,584)
Indiana Michigan Power Co. - FERC	\$138,349,587	\$11,230,218	\$213,086,655	\$1,526,147	\$6,716,456	(\$14,015,736)	(\$9,421,315)	\$946,167	(\$14,248,281)
202 Price River Coal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Indiana Michigan Power Co. - SEC	\$138,349,587	\$11,230,218	\$213,086,655	\$1,526,147	\$6,716,456	(\$14,015,736)	(\$9,421,315)	\$946,167	(\$14,248,281)
110 Kentucky Power Co. - Distribution	\$16,684,725	\$1,402,146	\$25,697,888	\$116,805	\$805,450	(\$1,690,274)	(\$1,210,578)	\$114,106	(\$1,864,491)
117 Kentucky Power Co. - Generation	\$10,269,925	\$830,290	\$15,817,785	\$37,708	\$494,878	(\$1,040,412)	(\$611,828)	\$70,236	(\$1,049,418)
180 Kentucky Power Co. - Transmission	\$1,011,113	\$70,978	\$1,557,321	\$221	\$48,814	(\$102,433)	(\$198,150)	\$6,915	(\$244,633)
600 Kentucky Power Co. - Kammer Actives	\$1,042,148	\$77,895	\$1,605,121	\$24,241	\$51,396	(\$105,577)	(\$42,530)	\$7,127	(\$65,343)
701 Kentucky Power Co. - Mitchell Actives	\$5,368,201	\$301,705	\$8,268,127	\$143,489	\$268,134	(\$543,835)	(\$160,767)	\$36,713	(\$256,266)
702 Kentucky Power Co. - Mitchell Inactives	\$7,944,499	\$674,085	\$12,236,153	\$0	\$380,578	(\$804,831)	(\$200,743)	\$54,332	(\$570,664)
Kentucky Power Co.	\$42,320,611	\$3,357,099	\$65,182,395	\$322,464	\$2,049,250	(\$4,287,362)	(\$2,424,596)	\$289,429	(\$4,050,815)
250 Ohio Power Co. - Distribution	\$119,654,201	\$10,297,424	\$184,291,938	\$802,902	\$5,768,559	(\$12,121,768)	(\$5,890,962)	\$818,311	(\$10,622,958)
160 Ohio Power Co. - Transmission	\$15,049,525	\$1,242,638	\$23,179,346	\$6,167	\$722,098	(\$1,524,617)	(\$1,031,548)	\$102,923	(\$1,724,977)
Ohio Power Co.	\$134,703,726	\$11,540,062	\$207,471,284	\$809,069	\$6,490,657	(\$13,646,385)	(\$6,922,510)	\$921,234	(\$12,347,935)
167 Public Service Co. of Oklahoma - Distribution	\$41,270,077	\$3,447,400	\$63,564,358	\$354,213	\$1,996,081	(\$4,180,934)	(\$2,477,659)	\$282,245	(\$4,026,054)
198 Public Service Co. of Oklahoma - Generation	\$19,792,786	\$1,583,278	\$30,484,938	\$232,313	\$962,156	(\$2,005,141)	(\$1,498,642)	\$135,362	(\$2,173,952)
114 Public Service Co. of Oklahoma - Transmission	\$4,700,802	\$385,994	\$7,240,196	\$50,876	\$228,052	(\$476,223)	(\$313,349)	\$32,149	(\$478,495)
Public Service Co. of Oklahoma	\$65,763,665	\$5,416,672	\$101,289,492	\$637,402	\$3,186,289	(\$6,662,298)	(\$4,289,650)	\$449,756	(\$6,678,501)
159 Southwestern Electric Power Co. - Distribution	\$28,750,592	\$2,204,166	\$44,281,791	\$275,441	\$1,396,870	(\$2,912,627)	(\$1,794,965)	\$196,624	(\$2,838,657)
168 Southwestern Electric Power Co. - Generation	\$27,750,139	\$2,134,688	\$42,740,889	\$348,711	\$1,352,226	(\$2,811,274)	(\$2,137,691)	\$189,782	(\$3,058,246)
161 Southwestern Electric Power Co. - Texas - Distribution	\$13,317,794	\$1,026,441	\$20,512,126	\$126,192	\$646,851	(\$1,349,181)	(\$942,674)	\$91,080	(\$1,427,732)
111 Southwestern Electric Power Co. - Texas - Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
194 Southwestern Electric Power Co. - Transmission	\$4,433,884	\$325,965	\$6,829,088	\$40,083	\$215,649	(\$449,182)	(\$280,205)	\$30,323	(\$443,332)
Southwestern Electric Power Co.	\$74,252,409	\$5,691,260	\$114,363,894	\$790,427	\$3,611,596	(\$7,522,264)	(\$5,155,535)	\$507,809	(\$7,767,967)
119 AEP Texas North Company - Distribution	\$18,890,441	\$1,589,430	\$29,095,142	\$148,197	\$912,681	(\$1,913,728)	(\$1,276,048)	\$129,191	(\$1,999,707)
166 AEP Texas North Company - Generation	\$5,030,389	\$506,344	\$7,747,828	\$239,015	\$747,828	(\$509,612)	(\$67,677)	\$34,403	(\$303,871)
192 AEP Texas North Company - Transmission	\$2,663,915	\$222,248	\$4,102,974	\$30,060	\$129,210	(\$269,872)	(\$233,844)	\$18,218	(\$326,228)
AEP Texas North Co.	\$26,584,745	\$2,318,022	\$40,945,944	\$178,257	\$1,280,909	(\$2,693,212)	(\$1,577,569)	\$181,812	(\$2,629,806)
230 Kingsport Power Co. - Distribution	\$3,611,107	\$291,083	\$5,561,843	\$30,040	\$174,869	(\$365,829)	(\$177,403)	\$24,696	(\$313,627)
260 Kingsport Power Co. - Transmission	\$417,927	\$39,958	\$643,693	\$0	\$19,910	(\$42,339)	(\$40,419)	\$2,858	(\$59,990)
Kingsport Power Co.	\$4,029,034	\$331,041	\$6,205,536	\$30,040	\$194,779	(\$408,168)	(\$217,822)	\$27,554	(\$373,617)
210 Wheeling Power Co. - Distribution	\$4,740,217	\$416,261	\$7,300,904	\$31,337	\$228,298	(\$480,216)	(\$259,071)	\$32,418	(\$447,234)
200 Wheeling Power Co. - Transmission	\$190,056	\$32,576	\$292,725	\$0	\$8,698	(\$19,254)	(\$2,613)	\$1,300	(\$11,869)
Wheeling Power Co.	\$4,930,273	\$448,837	\$7,593,629	\$31,337	\$236,996	(\$499,470)	(\$261,684)	\$33,718	(\$459,103)
103 American Electric Power Service Corporation	\$270,973,944	\$19,615,763	\$417,355,285	\$2,958,882	\$13,212,228	(\$27,451,467)	(\$17,282,221)	\$1,853,183	(\$26,709,395)
American Electric Power Service Corporation	\$270,973,944	\$19,615,763	\$417,355,285	\$2,958,882	\$13,212,228	(\$27,451,467)	(\$17,282,221)	\$1,853,183	(\$26,709,395)
143 AEP Pro Serv, Inc.	\$103,501	\$4,304	\$159,413	\$0	\$5,069	(\$10,485)	(\$1,133)	\$708	(\$5,841)
189 Central Coal Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
171 CSW Energy, Inc.	\$276,519	\$17,045	\$425,896	\$0	\$13,405	(\$28,013)	(\$15,366)	\$1,891	(\$28,083)
Miscellaneous	\$380,020	\$21,349	\$585,309	\$0	\$18,474	(\$38,498)	(\$16,499)	\$2,599	(\$33,924)
270 Cook Coal Terminal	\$991,006	\$93,313	\$1,526,352	\$7,310	\$47,611	(\$100,396)	(\$67,747)	\$6,777	(\$106,445)
AEP Generating Company	\$991,006	\$93,313	\$1,526,352	\$7,310	\$47,611	(\$100,396)	(\$67,747)	\$6,777	(\$106,445)
104 Cardinal Operating Company	\$18,842,342	\$1,477,612	\$29,021,060	\$173,382	\$914,296	(\$1,908,855)	(\$1,116,823)	\$128,862	(\$1,809,138)
181 Ohio Power Co. - Generation	\$85,697,253	\$7,458,108	\$131,991,294	\$369,184	\$4,119,143	(\$8,681,703)	(\$4,359,566)	\$586,081	(\$7,966,861)
AEP Generation Resources - FERC	\$104,539,595	\$8,935,720	\$161,012,354	\$542,566	\$5,033,439	(\$10,590,558)	(\$5,476,389)	\$714,943	(\$9,775,999)
290 Conesville Coal Preparation Company	\$1,023,532	\$108,733	\$1,576,449	\$0	\$48,491	(\$103,691)	(\$51,555)	\$7,000	(\$99,755)
AEP Generation Resources - SEC	\$105,563,127	\$9,044,453	\$162,588,803	\$542,566	\$5,081,930	(\$10,694,249)	(\$5,527,944)	\$721,943	(\$9,875,754)
175 AEP Energy Partners	\$987,131	\$23,416	\$1,520,384	\$40,697	\$50,813	(\$100,003)	(\$31,686)	\$6,751	(\$33,428)
AEP Energy Supply	\$106,550,258	\$9,067,869	\$164,109,187	\$583,263	\$5,132,743	(\$10,794,252)	(\$5,559,630)	\$728,694	(\$9,909,182)
293 Elmwood	\$2,019,618	\$108,824	\$3,110,625	\$68,621	\$101,725	(\$204,601)	(\$276,067)	\$13,812	(\$296,510)
292 AEP River Operations LLC	\$12,818,945	\$545,843	\$19,743,797	\$578,775	\$656,406	(\$1,298,645)	(\$1,245,634)	\$87,668	(\$1,221,430)
AEP River Operations	\$14,838,563	\$654,667	\$22,854,422	\$647,396	\$758,131	(\$1,503,246)	(\$1,521,701)	\$101,480	(\$1,517,940)
Total	\$1,139,125,715	\$91,172,045	\$1,754,486,544	\$10,153,765	\$55,212,473	(\$115,401,033)	(\$69,056,806)	\$7,790,441	(\$111,301,160)

**AMERICAN ELECTRIC POWER
NON-UMWA POSTRETIREMENT WELFARE PLAN
ESTIMATED 2021 NET PERIODIC POSTRETIREMENT BENEFIT COST**

Location	Accumulated Postretirement Benefit Obligation	Expected Net Benefit Payments	Fair Value of Assets	Service Cost	Interest Cost	Expected Return on Assets	Amortizations		Net Periodic Postretirement Benefit Cost
							PSC	(G)/L	
140 Appalachian Power Co. - Distribution	\$88,997,913	\$7,975,887	\$142,189,113	\$592,201	\$4,282,541	(\$9,357,795)	(\$5,097,397)	\$568,589	(\$9,011,861)
215 Appalachian Power Co. - Generation	\$75,578,981	\$6,262,347	\$120,750,115	\$503,055	\$3,649,453	(\$7,946,845)	(\$4,162,884)	\$482,858	(\$7,474,363)
150 Appalachian Power Co. - Transmission	\$9,749,404	\$712,406	\$15,576,310	\$2,862	\$470,020	(\$1,025,113)	(\$781,538)	\$62,287	(\$1,271,482)
Appalachian Power Co. - FERC	\$174,326,298	\$14,950,640	\$278,515,538	\$1,098,118	\$8,402,014	(\$18,329,753)	(\$10,041,819)	\$1,113,734	(\$17,757,706)
225 Cedar Coal Co	\$405,526	\$66,669	\$647,896	\$0	\$18,630	(\$42,640)	(\$8,202)	\$2,591	(\$29,621)
Appalachian Power Co. - SEC	\$174,731,824	\$15,017,309	\$279,163,434	\$1,098,118	\$8,420,644	(\$18,372,393)	(\$10,050,021)	\$1,116,325	(\$17,787,327)
211 AEP Texas Central Company - Distribution	\$66,033,055	\$5,579,213	\$105,498,895	\$513,473	\$3,189,547	(\$6,943,127)	(\$3,881,048)	\$421,871	(\$6,699,284)
147 AEP Texas Central Company - Generation	\$0	\$0	\$0	\$0	\$0	\$0	(\$15,337)	\$0	(\$15,337)
169 AEP Texas Central Company - Transmission	\$6,215,250	\$509,846	\$9,929,906	\$58,933	\$301,118	(\$653,510)	(\$391,921)	\$39,708	(\$645,672)
AEP Texas Central Co.	\$72,248,305	\$6,089,059	\$115,428,801	\$572,406	\$3,490,665	(\$7,596,637)	(\$4,288,306)	\$461,579	(\$7,360,293)
170 Indiana Michigan Power Co. - Distribution	\$43,801,614	\$4,073,939	\$69,980,435	\$342,647	\$2,106,607	(\$4,605,575)	(\$2,601,438)	\$279,839	(\$4,477,920)
132 Indiana Michigan Power Co. - Generation	\$25,942,497	\$2,238,087	\$41,447,496	\$230,313	\$1,253,371	(\$2,727,756)	(\$1,850,054)	\$165,741	(\$2,928,385)
190 Indiana Michigan Power Co. - Nuclear	\$46,123,202	\$3,406,045	\$73,689,561	\$787,410	\$2,261,418	(\$4,849,681)	(\$3,561,730)	\$294,672	(\$5,067,911)
120 Indiana Michigan Power Co. - Transmission	\$9,822,519	\$738,479	\$15,693,124	\$67,294	\$476,254	(\$1,032,801)	(\$596,815)	\$62,754	(\$1,023,314)
280 Ind Mich River Transp Lakin	\$9,672,140	\$759,654	\$15,452,868	\$134,729	\$471,584	(\$1,016,989)	(\$811,278)	\$61,793	(\$1,160,161)
Indiana Michigan Power Co. - FERC	\$135,361,972	\$11,216,204	\$216,263,484	\$1,562,393	\$6,569,234	(\$14,232,802)	(\$9,421,315)	\$864,799	(\$14,657,691)
202 Price River Coal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Indiana Michigan Power Co. - SEC	\$135,361,972	\$11,216,204	\$216,263,484	\$1,562,393	\$6,569,234	(\$14,232,802)	(\$9,421,315)	\$864,799	(\$14,657,691)
110 Kentucky Power Co. - Distribution	\$16,204,834	\$1,387,057	\$25,889,944	\$119,579	\$781,967	(\$1,703,877)	(\$1,210,578)	\$103,529	(\$1,909,380)
117 Kentucky Power Co. - Generation	\$9,972,221	\$840,362	\$15,932,298	\$38,604	\$479,788	(\$1,048,541)	(\$611,828)	\$63,710	(\$1,078,267)
180 Kentucky Power Co. - Transmission	\$989,170	\$64,693	\$1,580,365	\$226	\$47,872	(\$104,007)	(\$198,150)	\$6,320	(\$247,739)
600 Kentucky Power Co. - Kammer Actives	\$1,039,890	\$90,529	\$1,661,399	\$24,817	\$51,000	(\$109,341)	(\$40,530)	\$6,644	(\$69,410)
701 Kentucky Power Co. - Mitchell Actives	\$5,478,119	\$366,099	\$8,752,215	\$146,897	\$272,210	(\$576,004)	(\$162,767)	\$34,999	(\$282,665)
702 Kentucky Power Co. - Mitchell Inactives	\$7,650,992	\$646,403	\$12,223,745	\$0	\$366,587	(\$804,473)	(\$200,743)	\$48,881	(\$589,748)
Kentucky Power Co.	\$41,335,226	\$3,395,143	\$66,039,966	\$330,123	\$1,999,424	(\$4,346,243)	(\$2,424,596)	\$264,083	(\$4,177,209)
250 Ohio Power Co. - Distribution	\$115,928,238	\$10,127,305	\$185,214,830	\$821,971	\$5,587,416	(\$12,189,417)	(\$5,890,962)	\$740,641	(\$10,930,351)
160 Ohio Power Co. - Transmission	\$14,535,152	\$1,182,645	\$23,222,346	\$6,313	\$697,868	(\$1,528,316)	(\$1,031,548)	\$92,862	(\$1,762,821)
Ohio Power Co.	\$130,463,390	\$11,309,950	\$208,437,176	\$828,284	\$6,285,284	(\$13,717,733)	(\$6,922,510)	\$833,503	(\$12,693,172)
167 Public Service Co. of Oklahoma - Distribution	\$40,172,971	\$3,370,554	\$64,183,068	\$362,626	\$1,943,544	(\$4,224,036)	(\$2,477,659)	\$256,657	(\$4,138,868)
198 Public Service Co. of Oklahoma - Generation	\$19,403,977	\$1,567,088	\$31,001,112	\$237,830	\$943,391	(\$2,040,255)	(\$1,498,642)	\$123,968	(\$2,233,708)
114 Public Service Co. of Oklahoma - Transmission	\$4,593,736	\$378,880	\$7,339,265	\$52,084	\$222,935	(\$483,014)	(\$313,349)	\$29,348	(\$491,996)
Public Service Co. of Oklahoma	\$64,170,684	\$5,316,522	\$102,523,445	\$652,540	\$3,109,870	(\$6,747,305)	(\$4,289,650)	\$409,973	(\$6,864,572)
159 Southwestern Electric Power Co. - Distribution	\$28,218,737	\$2,248,893	\$45,084,172	\$281,983	\$1,369,499	(\$2,967,094)	(\$1,794,965)	\$180,284	(\$2,930,293)
168 Southwestern Electric Power Co. - Generation	\$27,316,388	\$2,208,498	\$43,642,517	\$356,993	\$1,329,130	(\$2,872,215)	(\$2,137,691)	\$174,519	(\$3,149,264)
161 Southwestern Electric Power Co. - Texas - Distribution	\$13,064,396	\$995,041	\$20,872,567	\$129,189	\$635,107	(\$1,373,672)	(\$942,674)	\$83,466	(\$1,468,584)
111 Southwestern Electric Power Co. - Texas - Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
194 Southwestern Electric Power Co. - Transmission	\$4,363,651	\$314,840	\$6,971,665	\$41,035	\$212,459	(\$458,821)	(\$280,205)	\$27,878	(\$457,654)
Southwestern Electric Power Co.	\$72,963,172	\$5,767,272	\$116,570,921	\$809,200	\$3,546,195	(\$7,671,802)	(\$5,155,535)	\$466,147	(\$8,005,795)
119 AEP Texas North Company - Distribution	\$18,361,889	\$1,567,690	\$29,336,201	\$151,717	\$886,966	(\$1,930,683)	(\$1,276,048)	\$117,310	(\$2,050,738)
166 AEP Texas North Company - Generation	\$4,763,060	\$499,994	\$7,609,788	\$0	\$225,806	(\$500,818)	(\$67,677)	\$30,430	(\$312,259)
192 AEP Texas North Company - Transmission	\$2,600,937	\$220,245	\$4,155,434	\$30,774	\$126,147	(\$273,479)	(\$233,844)	\$16,617	(\$333,785)
AEP Texas North Co.	\$25,725,886	\$2,287,929	\$41,101,423	\$182,491	\$1,238,919	(\$2,704,980)	(\$1,577,569)	\$164,357	(\$2,696,782)
230 Kingsport Power Co. - Distribution	\$3,524,933	\$290,759	\$5,631,672	\$30,753	\$170,604	(\$370,633)	(\$177,403)	\$22,520	(\$324,159)
260 Kingsport Power Co. - Transmission	\$397,879	\$34,007	\$635,679	\$0	\$19,054	(\$41,836)	(\$63,619)	\$2,542	(\$60,659)
Kingsport Power Co.	\$3,922,812	\$324,766	\$6,267,351	\$30,753	\$189,658	(\$412,469)	(\$217,822)	\$25,062	(\$384,818)
210 Wheeling Power Co. - Distribution	\$4,583,591	\$407,953	\$7,323,056	\$32,081	\$220,709	(\$481,947)	(\$259,071)	\$29,284	(\$458,944)
200 Wheeling Power Co. - Transmission	\$166,178	\$30,358	\$265,497	\$0	\$7,559	(\$17,473)	(\$2,613)	\$1,062	(\$11,465)
Wheeling Power Co.	\$4,749,769	\$438,311	\$7,588,553	\$32,081	\$228,268	(\$499,420)	(\$261,684)	\$30,346	(\$470,409)
103 American Electric Power Service Corporation	\$267,529,291	\$19,529,902	\$427,422,971	\$3,029,152	\$13,045,627	(\$28,129,694)	(\$17,282,221)	\$1,709,191	(\$27,627,945)
American Electric Power Service Corporation	\$267,529,291	\$19,529,902	\$427,422,971	\$3,029,152	\$13,045,627	(\$28,129,694)	(\$17,282,221)	\$1,709,191	(\$27,627,945)
143 AEP Pro Serv, Inc.	\$104,266	\$4,426	\$166,582	\$0	\$5,104	(\$10,963)	(\$1,133)	\$666	(\$6,326)
189 Central Coal Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
171 CSW Energy, Inc.	\$272,879	\$17,502	\$435,970	\$0	\$13,212	(\$28,692)	(\$15,366)	\$1,743	(\$29,103)
Miscellaneous	\$377,145	\$21,928	\$602,552	\$0	\$18,316	(\$39,655)	(\$16,499)	\$2,409	(\$35,429)
270 Cook Coal Terminal	\$952,614	\$91,328	\$1,521,961	\$7,484	\$45,750	(\$100,164)	(\$67,747)	\$6,086	(\$108,591)
AEP Generating Company	\$952,614	\$91,328	\$1,521,961	\$7,484	\$45,750	(\$100,164)	(\$67,747)	\$6,086	(\$108,591)
104 Cardinal Operating Company	\$18,452,408	\$1,482,397	\$29,480,821	\$177,500	\$894,887	(\$1,940,201)	(\$1,116,823)	\$117,889	(\$1,866,748)
181 Ohio Power Co. - Generation	\$82,727,472	\$7,232,479	\$132,171,030	\$377,952	\$3,976,665	(\$8,698,482)	(\$4,359,566)	\$528,529	(\$8,174,902)
AEP Generation Resources - FERC	\$101,179,880	\$8,714,876	\$161,651,851	\$555,452	\$4,871,552	(\$10,638,683)	(\$5,476,389)	\$646,418	(\$10,041,650)
290 Conesville Coal Preparation Company	\$963,290	\$109,468	\$1,539,018	\$0	\$45,461	(\$101,286)	(\$51,555)	\$6,154	(\$101,226)
AEP Generation Resources - SEC	\$102,143,170	\$8,824,344	\$163,190,869	\$555,452	\$4,917,013	(\$10,739,969)	(\$5,527,944)	\$652,572	(\$10,142,876)
175 AEP Energy Partners	\$1,055,225	\$28,537	\$1,685,899	\$41,664	\$54,140	(\$110,953)	(\$31,686)	\$6,742	(\$40,093)
AEP Energy Supply	\$103,198,395	\$8,852,881	\$164,876,768	\$597,116	\$4,971,153	(\$10,850,922)	(\$5,559,630)	\$659,314	(\$10,182,969)
293 Elmwood	\$2,081,140	\$123,318	\$3,324,971	\$70,251	\$104,524	(\$218,824)	(\$276,067)	\$13,296	(\$306,820)
292 AEP River Operations LLC	\$13,508,283	\$640,047	\$21,581,751	\$592,521	\$689,234	(\$1,420,345)	(\$1,245,634)	\$86,302	(\$1,297,922)
AEP River Operations	\$15,589,423	\$763,365	\$24,906,722	\$662,772	\$793,758	(\$1,639,169)	(\$1,521,701)	\$99,598	(\$1,604,742)
Total	\$1,113,319,908	\$90,421,869	\$1,778,715,528	\$10,394,913	\$53,952,765	(\$117,061,388)	(\$69,056,806)	\$7,112,772	(\$114,657,744)

Non-UMWA Postretirement Health Care Plan

AMERICAN ELECTRIC POWER
NON-UMWA POSTRETIREMENT WELFARE PLAN
ESTIMATED 2022 NET PERIODIC POSTRETIREMENT BENEFIT COST

Location	Accumulated Postretirement Benefit Obligation	Expected Net Benefit Payments	Fair Value of Assets	Service Cost	Interest Cost	Expected Return on Assets	Amortizations		Net Periodic Postretirement Benefit Cost
							PSC	(G)/L	
140 Appalachian Power Co. - Distribution	\$85,896,768	\$7,801,949	\$142,630,283	\$606,266	\$4,132,482	(\$9,392,955)	(\$5,097,397)	\$509,439	(\$9,242,165)
215 Appalachian Power Co. - Generation	\$73,469,142	\$6,127,883	\$121,994,398	\$515,003	\$3,547,879	(\$8,033,974)	(\$4,162,884)	\$435,733	(\$7,698,243)
150 Appalachian Power Co. - Transmission	\$9,509,880	\$718,428	\$15,791,012	\$2,930	\$457,899	(\$1,039,921)	(\$781,538)	\$56,401	(\$1,304,229)
Appalachian Power Co. - FERC	\$168,875,790	\$14,648,260	\$280,415,693	\$1,124,199	\$8,138,260	(\$18,466,850)	(\$10,041,819)	\$1,001,573	(\$18,244,637)
225 Cedar Coal Co	\$357,487	\$59,858	\$593,602	\$0	\$16,396	(\$39,092)	(\$8,202)	\$2,120	(\$28,778)
Appalachian Power Co. - SEC	\$169,233,277	\$14,708,118	\$281,009,295	\$1,124,199	\$8,154,656	(\$18,505,942)	(\$10,050,021)	\$1,003,693	(\$18,273,415)
211 AEP Texas Central Company - Distribution	\$64,156,862	\$5,563,972	\$106,531,498	\$525,668	\$3,096,724	(\$7,015,660)	(\$3,881,048)	\$380,503	(\$6,893,813)
147 AEP Texas Central Company - Generation	\$0	\$0	\$0	\$0	\$0	\$0	(\$15,337)	\$0	(\$15,337)
169 AEP Texas Central Company - Transmission	\$6,065,455	\$499,276	\$10,071,596	\$60,333	\$293,960	(\$663,268)	(\$391,921)	\$35,973	(\$664,923)
AEP Texas Central Co.	\$70,222,317	\$6,063,248	\$116,603,094	\$586,001	\$3,390,684	(\$7,678,928)	(\$4,288,306)	\$416,476	(\$7,574,073)
170 Indiana Michigan Power Co. - Distribution	\$42,176,929	\$3,935,438	\$70,034,152	\$350,785	\$2,029,200	(\$4,612,118)	(\$2,601,438)	\$250,144	(\$4,583,427)
132 Indiana Michigan Power Co. - Generation	\$25,188,094	\$2,177,890	\$41,824,449	\$235,783	\$1,217,411	(\$2,754,360)	(\$1,850,054)	\$149,386	(\$3,001,834)
190 Indiana Michigan Power Co. - Nuclear	\$45,765,985	\$3,388,596	\$75,993,725	\$806,111	\$2,244,923	(\$5,004,587)	(\$3,561,730)	\$271,430	(\$5,243,853)
120 Indiana Michigan Power Co. - Transmission	\$9,627,588	\$760,982	\$15,986,464	\$68,892	\$466,031	(\$1,052,793)	(\$596,815)	\$57,100	(\$1,057,585)
280 Ind Mich River Transp Lakin	\$9,518,799	\$751,843	\$15,805,822	\$137,929	\$464,270	(\$1,040,897)	(\$811,278)	\$56,454	(\$1,193,522)
Indiana Michigan Power Co. - FERC	\$132,277,395	\$11,014,749	\$219,644,612	\$1,599,500	\$6,421,835	(\$14,464,755)	(\$9,421,315)	\$784,514	(\$15,080,221)
202 Price River Coal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Indiana Michigan Power Co. - SEC	\$132,277,395	\$11,014,749	\$219,644,612	\$1,599,500	\$6,421,835	(\$14,464,755)	(\$9,421,315)	\$784,514	(\$15,080,221)
110 Kentucky Power Co. - Distribution	\$15,719,323	\$1,336,972	\$26,101,698	\$122,419	\$759,070	(\$1,718,934)	(\$1,210,578)	\$93,229	(\$1,954,794)
117 Kentucky Power Co. - Generation	\$9,650,251	\$820,597	\$16,024,096	\$39,521	\$464,224	(\$1,055,271)	(\$611,828)	\$57,234	(\$1,106,120)
180 Kentucky Power Co. - Transmission	\$972,575	\$66,195	\$1,614,946	\$231	\$47,006	(\$106,353)	(\$198,150)	\$5,768	(\$251,498)
600 Kentucky Power Co. - Kammer Actives	\$1,025,178	\$89,864	\$1,702,293	\$25,406	\$50,310	(\$112,105)	(\$42,530)	\$6,080	(\$72,839)
701 Kentucky Power Co. - X-531,127	\$5,531,127	\$406,146	\$9,184,353	\$150,386	\$274,046	(\$604,838)	(\$160,767)	\$32,804	(\$308,369)
702 Kentucky Power Co. - Mitchell Inactives	\$7,371,176	\$619,310	\$12,239,726	\$0	\$353,265	(\$806,050)	(\$200,743)	\$43,717	(\$609,811)
Kentucky Power Co.	\$40,269,630	\$3,339,084	\$66,867,112	\$337,963	\$1,947,921	(\$4,403,551)	(\$2,424,596)	\$238,832	(\$4,303,431)
250 Ohio Power Co. - Distribution	\$112,210,320	\$9,989,671	\$186,323,537	\$841,493	\$5,405,895	(\$12,270,386)	(\$5,890,962)	\$665,500	(\$11,248,460)
160 Ohio Power Co. - Transmission	\$14,056,688	\$1,183,742	\$23,340,918	\$6,463	\$673,925	(\$1,537,122)	(\$1,031,548)	\$83,368	(\$1,804,914)
Ohio Power Co.	\$126,267,008	\$11,173,413	\$209,664,455	\$847,956	\$6,079,820	(\$13,807,508)	(\$6,922,510)	\$748,868	(\$13,053,374)
167 Public Service Co. of Oklahoma - Distribution	\$39,108,587	\$3,349,862	\$64,939,217	\$371,238	\$1,891,266	(\$4,276,589)	(\$2,477,659)	\$231,946	(\$4,259,798)
198 Public Service Co. of Oklahoma - Generation	\$19,018,110	\$1,577,654	\$31,579,284	\$243,478	\$924,119	(\$2,079,662)	(\$1,498,642)	\$112,793	(\$2,297,914)
114 Public Service Co. of Oklahoma - Transmission	\$4,489,875	\$370,374	\$7,455,369	\$53,321	\$218,013	(\$490,975)	(\$313,349)	\$26,629	(\$506,361)
Public Service Co. of Oklahoma	\$62,616,572	\$5,297,890	\$103,973,870	\$668,037	\$3,033,398	(\$6,847,226)	(\$4,289,650)	\$371,368	(\$7,064,073)
159 Southwestern Electric Power Co. - Distribution	\$27,621,326	\$2,240,207	\$45,864,794	\$288,680	\$1,340,178	(\$3,020,438)	(\$1,794,965)	\$163,817	(\$3,022,728)
168 Southwestern Electric Power Co. - Generation	\$26,794,013	\$2,191,145	\$44,491,053	\$365,472	\$1,303,864	(\$2,929,970)	(\$2,137,691)	\$158,911	(\$3,239,414)
161 Southwestern Electric Power Co. - Texas - Distribution	\$12,833,651	\$995,583	\$21,310,083	\$132,257	\$623,709	(\$1,403,381)	(\$942,674)	\$76,114	(\$1,513,975)
111 Southwestern Electric Power Co. - Texas - Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
194 Southwestern Electric Power Co. - Transmission	\$4,302,305	\$322,794	\$7,143,912	\$42,010	\$209,244	(\$470,464)	(\$280,205)	\$25,516	(\$473,899)
Southwestern Electric Power Co.	\$71,551,295	\$5,749,729	\$118,809,842	\$828,419	\$3,476,995	(\$7,824,253)	(\$5,155,535)	\$424,358	(\$8,250,016)
119 AEP Texas North Company - Distribution	\$17,832,882	\$1,561,581	\$29,611,231	\$155,320	\$860,847	(\$1,950,056)	(\$1,276,048)	\$105,764	(\$2,104,173)
166 AEP Texas North Company - Generation	\$4,488,872	\$489,557	\$7,453,704	\$0	\$212,354	(\$490,866)	(\$67,677)	\$26,623	(\$319,566)
192 AEP Texas North Company - Transmission	\$2,537,613	\$221,800	\$4,213,668	\$31,505	\$122,979	(\$277,492)	(\$233,844)	\$15,050	(\$341,802)
AEP Texas North Co.	\$24,859,367	\$2,272,938	\$41,278,603	\$186,825	\$1,196,180	(\$2,718,414)	(\$1,577,569)	\$147,437	(\$2,765,541)
230 Kingsport Power Co. - Distribution	\$3,435,531	\$285,408	\$5,704,647	\$31,483	\$166,303	(\$375,681)	(\$177,403)	\$20,376	(\$334,922)
260 Kingsport Power Co. - Transmission	\$382,926	\$33,661	\$635,843	\$0	\$18,315	(\$41,874)	(\$40,419)	\$2,271	(\$61,707)
Kingsport Power Co.	\$3,818,457	\$319,069	\$6,340,490	\$31,483	\$184,618	(\$417,555)	(\$217,822)	\$22,647	(\$396,629)
210 Wheeling Power Co. - Distribution	\$4,428,428	\$408,582	\$7,353,338	\$32,843	\$212,974	(\$484,256)	(\$259,071)	\$26,264	(\$471,246)
200 Wheeling Power Co. - Transmission	\$143,379	\$27,982	\$238,079	\$0	\$6,478	(\$15,679)	(\$2,613)	\$850	(\$10,964)
Wheeling Power Co.	\$4,571,807	\$436,564	\$7,591,417	\$32,843	\$219,452	(\$499,935)	(\$261,684)	\$27,114	(\$482,210)
103 American Electric Power Service Corporation	\$264,074,168	\$19,431,362	\$438,491,159	\$3,101,094	\$12,878,905	(\$28,876,951)	(\$17,282,221)	\$1,566,174	(\$28,612,999)
American Electric Power Service Corporation	\$264,074,168	\$19,431,362	\$438,491,159	\$3,101,094	\$12,878,905	(\$28,876,951)	(\$17,282,221)	\$1,566,174	(\$28,612,999)
143 AEP Pro Serv, Inc.	\$104,944	\$4,552	\$174,258	\$0	\$5,135	(\$11,476)	(\$1,133)	\$622	(\$6,852)
189 Central Coal Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
171 CSW Energy, Inc.	\$268,589	\$18,214	\$445,988	\$0	\$12,980	(\$29,371)	(\$15,366)	\$1,593	(\$30,164)
Miscellaneous	\$373,533	\$22,766	\$620,246	\$0	\$18,115	(\$40,847)	(\$16,499)	\$2,215	(\$37,016)
270 Cook Coal Terminal	\$914,520	\$90,361	\$1,518,547	\$7,662	\$43,878	(\$100,004)	(\$67,747)	\$5,424	(\$110,787)
AEP Generating Company	\$914,520	\$90,361	\$1,518,547	\$7,662	\$43,878	(\$100,004)	(\$67,747)	\$5,424	(\$110,787)
104 Cardinal Operating Company	\$18,042,398	\$1,467,205	\$29,959,129	\$181,716	\$874,973	(\$1,972,966)	(\$1,116,823)	\$107,006	(\$1,926,094)
181 Ohio Power Co. - Generation	\$79,849,610	\$7,096,608	\$132,589,068	\$386,928	\$3,836,576	(\$8,731,688)	(\$4,359,566)	\$473,574	(\$8,394,176)
AEP Generation Resources - FERC	\$97,892,008	\$8,563,813	\$162,548,197	\$568,644	\$4,711,549	(\$10,704,654)	(\$5,476,389)	\$580,580	(\$10,320,270)
290 Conesville Coal Preparation Company	\$899,283	\$93,827	\$1,493,246	\$0	\$42,647	(\$98,338)	(\$51,555)	\$5,333	(\$101,913)
AEP Generation Resources - SEC	\$98,791,291	\$8,657,640	\$164,041,443	\$568,644	\$4,754,196	(\$10,802,992)	(\$5,527,944)	\$585,913	(\$10,422,183)
175 AEP Energy Partners	\$1,122,492	\$34,776	\$1,863,881	\$42,654	\$57,399	(\$122,746)	(\$31,686)	\$6,657	(\$47,722)
AEP Energy Supply	\$99,913,783	\$8,692,416	\$165,905,324	\$611,298	\$4,811,595	(\$10,925,738)	(\$5,559,630)	\$592,570	(\$10,469,905)
293 Elmwood	\$2,132,597	\$131,671	\$3,541,145	\$71,919	\$106,974	(\$233,203)	(\$276,067)	\$12,648	(\$317,729)
292 AEP River Operations LLC	\$14,149,991	\$697,132	\$23,495,846	\$606,593	\$720,613	(\$1,547,325)	(\$1,245,634)	\$83,921	(\$1,381,832)
AEP River Operations	\$16,282,588	\$828,803	\$27,036,991	\$678,512	\$827,587	(\$1,780,528)	(\$1,521,701)	\$96,569	(\$1,699,561)
Total	\$1,087,245,717	\$89,440,510	\$1,805,355,057	\$10,641,792	\$52,685,639	(\$118,892,135)	(\$69,056,806)	\$6,448,259	(\$118,173,251)

**AMERICAN ELECTRIC POWER
NON-UMWA POSTRETIREMENT WELFARE PLAN
ESTIMATED 2023 NET PERIODIC POSTRETIREMENT BENEFIT COST**

Location	Accumulated Postretirement Benefit Obligation	Expected Net Benefit Payments	Fair Value of Assets	Service Cost	Interest Cost	Expected Return on Assets	Amortizations		Net Periodic Postretirement Benefit Cost
							PSC	(G)/L	
140 Appalachian Power Co. - Distribution	\$82,833,567	\$7,573,226	\$143,227,695	\$620,665	\$3,985,690	(\$9,439,650)	(\$4,467,940)	\$452,230	(\$8,849,005)
215 Appalachian Power Co. - Generation	\$71,404,141	\$5,931,022	\$123,465,051	\$527,234	\$3,450,102	(\$8,137,162)	(\$3,609,086)	\$389,831	(\$7,379,081)
150 Appalachian Power Co. - Transmission	\$9,252,281	\$728,006	\$15,998,139	\$3,000	\$444,786	(\$1,054,383)	(\$682,877)	\$50,513	(\$1,238,961)
Appalachian Power Co. - FERC	\$163,489,989	\$14,232,254	\$282,690,885	\$1,150,899	\$7,880,578	(\$18,631,195)	(\$8,759,903)	\$892,574	(\$17,467,047)
225 Cedar Coal Co	\$314,025	\$53,583	\$542,981	\$0	\$14,378	(\$35,786)	(\$4,704)	\$1,714	(\$24,398)
Appalachian Power Co. - SEC	\$163,804,014	\$14,285,837	\$283,233,866	\$1,150,899	\$7,894,956	(\$18,666,981)	(\$8,764,607)	\$894,288	(\$17,491,445)
211 AEP Texas Central Company - Distribution	\$62,215,282	\$5,467,214	\$107,576,575	\$538,153	\$3,002,658	(\$7,090,006)	(\$3,406,020)	\$339,664	(\$6,615,551)
147 AEP Texas Central Company - Generation	\$0	\$0	\$0	\$0	\$0	\$0	(\$9,150)	\$0	(\$9,150)
169 AEP Texas Central Company - Transmission	\$5,920,472	\$496,861	\$10,237,101	\$61,766	\$286,842	(\$674,693)	(\$345,428)	\$32,323	(\$639,090)
AEP Texas Central Co.	\$68,135,754	\$5,964,075	\$117,813,676	\$599,919	\$3,289,500	(\$7,764,699)	(\$3,760,998)	\$371,987	(\$7,263,791)
170 Indiana Michigan Power Co. - Distribution	\$40,621,476	\$3,778,577	\$70,238,680	\$359,116	\$1,955,717	(\$4,629,193)	(\$2,258,362)	\$221,773	(\$4,350,949)
132 Indiana Michigan Power Co. - Generation	\$24,463,398	\$2,181,215	\$42,299,713	\$241,383	\$1,181,374	(\$2,787,830)	(\$1,637,929)	\$133,558	(\$2,869,444)
190 Indiana Michigan Power Co. - Nuclear	\$45,428,423	\$3,415,144	\$78,550,382	\$825,256	\$2,228,347	(\$5,176,989)	(\$3,173,548)	\$248,016	(\$5,048,918)
120 Indiana Michigan Power Co. - Transmission	\$9,401,529	\$748,093	\$16,256,204	\$70,528	\$455,129	(\$1,071,391)	(\$519,191)	\$51,328	(\$1,013,597)
280 Ind Mich River Transp Lakin	\$9,369,155	\$741,744	\$16,200,226	\$141,205	\$457,201	(\$1,067,702)	(\$726,153)	\$51,151	(\$1,144,298)
Indiana Michigan Power Co. - FERC	\$129,283,981	\$10,864,773	\$223,545,205	\$1,637,488	\$6,277,768	(\$14,733,105)	(\$8,315,183)	\$705,826	(\$14,427,206)
202 Price River Coal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Indiana Michigan Power Co. - SEC	\$129,283,981	\$10,864,773	\$223,545,205	\$1,637,488	\$6,277,768	(\$14,733,105)	(\$8,315,183)	\$705,826	(\$14,427,206)
110 Kentucky Power Co. - Distribution	\$15,263,840	\$1,316,286	\$26,392,738	\$125,326	\$736,953	(\$1,739,456)	(\$1,077,751)	\$83,333	(\$1,871,595)
117 Kentucky Power Co. - Generation	\$9,333,399	\$799,471	\$16,138,400	\$40,460	\$448,950	(\$1,063,627)	(\$534,759)	\$50,956	(\$1,058,020)
180 Kentucky Power Co. - Transmission	\$953,617	\$67,533	\$1,648,901	\$236	\$46,025	(\$108,673)	(\$179,802)	\$5,206	(\$237,008)
600 Kentucky Power Co. - Kammer Actives	\$1,011,030	\$92,406	\$1,748,174	\$26,009	\$49,570	(\$115,216)	(\$42,519)	\$5,520	(\$76,636)
701 Kentucky Power Co. - Mitchell Actives	\$5,549,413	\$395,373	\$9,595,503	\$153,958	\$275,405	(\$632,407)	(\$160,758)	\$30,297	(\$333,505)
702 Kentucky Power Co. - Mitchell Inactives	\$7,105,131	\$572,082	\$12,285,497	\$0	\$341,129	(\$809,695)	(\$200,742)	\$38,790	(\$630,518)
Kentucky Power Co.	\$39,216,430	\$3,243,151	\$67,809,212	\$345,989	\$1,898,032	(\$4,469,074)	(\$2,196,331)	\$214,102	(\$4,207,282)
250 Ohio Power Co. - Distribution	\$108,468,037	\$9,768,289	\$187,552,311	\$861,478	\$5,225,247	(\$12,360,935)	(\$5,113,012)	\$592,181	(\$10,795,041)
160 Ohio Power Co. - Transmission	\$13,553,334	\$1,170,022	\$23,435,098	\$6,616	\$649,104	(\$1,544,528)	(\$894,314)	\$73,994	(\$1,709,128)
Ohio Power Co.	\$122,021,371	\$10,938,311	\$210,987,409	\$868,094	\$5,874,351	(\$13,905,463)	(\$6,007,326)	\$666,175	(\$12,504,169)
167 Public Service Co. of Oklahoma - Distribution	\$38,021,229	\$3,333,853	\$65,742,587	\$380,055	\$1,837,734	(\$4,332,870)	(\$2,179,866)	\$207,577	(\$4,087,370)
198 Public Service Co. of Oklahoma - Generation	\$18,608,053	\$1,609,632	\$32,175,224	\$249,261	\$903,116	(\$2,120,560)	(\$1,343,022)	\$101,591	(\$2,209,614)
114 Public Service Co. of Oklahoma - Transmission	\$4,390,835	\$350,264	\$7,592,202	\$54,587	\$213,621	(\$500,376)	(\$277,975)	\$23,972	(\$486,171)
Public Service Co. of Oklahoma	\$61,020,117	\$5,293,749	\$105,510,013	\$683,903	\$2,954,471	(\$6,953,806)	(\$3,800,863)	\$333,140	(\$6,783,155)
159 Southwestern Electric Power Co. - Distribution	\$27,009,977	\$2,216,463	\$46,703,008	\$295,536	\$1,310,540	(\$3,078,036)	(\$1,712,430)	\$147,461	(\$3,036,929)
168 Southwestern Electric Power Co. - Generation	\$26,272,204	\$2,180,241	\$45,427,323	\$374,152	\$1,278,477	(\$2,993,960)	(\$1,924,757)	\$143,433	(\$3,122,655)
161 Southwestern Electric Power Co. - Texas - Distribution	\$12,594,034	\$1,016,268	\$21,776,371	\$135,398	\$611,375	(\$1,435,207)	(\$840,316)	\$68,757	(\$1,459,993)
111 Southwestern Electric Power Co. - Texas - Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
194 Southwestern Electric Power Co. - Transmission	\$4,230,765	\$327,670	\$7,315,425	\$43,008	\$205,597	(\$482,135)	(\$246,131)	\$23,098	(\$456,563)
Southwestern Electric Power Co.	\$70,106,980	\$5,740,642	\$121,222,127	\$848,094	\$3,405,989	(\$7,989,338)	(\$4,723,634)	\$382,749	(\$8,076,140)
119 AEP Texas North Company - Distribution	\$17,287,468	\$1,560,776	\$29,891,797	\$159,009	\$833,780	(\$1,970,067)	(\$1,133,906)	\$94,381	(\$2,016,803)
166 AEP Texas North Company - Generation	\$4,211,669	\$476,374	\$7,282,406	\$0	\$198,819	(\$479,959)	(\$38,821)	\$22,994	(\$296,967)
192 AEP Texas North Company - Transmission	\$2,470,297	\$214,624	\$4,271,396	\$32,253	\$119,827	(\$281,513)	(\$210,477)	\$13,487	(\$326,423)
AEP Texas North Co.	\$23,969,434	\$2,251,774	\$41,445,599	\$191,262	\$1,152,426	(\$2,731,539)	(\$1,383,204)	\$130,862	(\$2,640,193)
230 Kingsport Power Co. - Distribution	\$3,347,909	\$270,882	\$5,788,877	\$32,231	\$162,318	(\$381,525)	(\$154,125)	\$18,278	(\$322,823)
260 Kingsport Power Co. - Transmission	\$367,580	\$33,561	\$635,583	\$0	\$17,550	(\$41,889)	(\$34,972)	\$2,007	(\$57,304)
Kingsport Power Co.	\$3,715,489	\$304,443	\$6,424,460	\$32,231	\$179,868	(\$423,414)	(\$189,097)	\$20,285	(\$380,127)
210 Wheeling Power Co. - Distribution	\$4,265,663	\$400,991	\$7,375,767	\$33,623	\$205,062	(\$486,112)	(\$226,479)	\$23,288	(\$450,618)
200 Wheeling Power Co. - Transmission	\$121,875	\$25,282	\$210,734	\$0	\$5,469	(\$13,889)	(\$1,501)	\$665	(\$9,256)
Wheeling Power Co.	\$4,387,538	\$426,273	\$7,586,501	\$33,623	\$210,531	(\$500,001)	(\$227,980)	\$23,953	(\$459,874)
103 American Electric Power Service Corporation	\$260,622,805	\$19,319,548	\$450,643,441	\$3,174,747	\$12,712,779	(\$29,700,374)	(\$15,083,759)	\$1,422,873	(\$27,473,734)
American Electric Power Service Corporation	\$260,622,805	\$19,319,548	\$450,643,441	\$3,174,747	\$12,712,779	(\$29,700,374)	(\$15,083,759)	\$1,422,873	(\$27,473,734)
143 AEP Pro Serv, Inc.	\$105,527	\$4,975	\$182,467	\$0	\$5,153	(\$12,026)	(\$650)	\$576	(\$6,947)
189 Central Coal Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
171 CSW Energy, Inc.	\$263,355	\$18,836	\$455,368	\$0	\$12,703	(\$30,012)	(\$13,873)	\$1,438	(\$29,744)
Miscellaneous	\$368,882	\$23,811	\$637,835	\$0	\$17,856	(\$42,038)	(\$14,523)	\$2,014	(\$36,691)
270 Cook Coal Terminal	\$875,699	\$77,391	\$1,514,173	\$7,844	\$42,266	(\$99,794)	(\$60,465)	\$4,781	(\$105,368)
AEP Generating Company	\$875,699	\$77,391	\$1,514,173	\$7,844	\$42,266	(\$99,794)	(\$60,465)	\$4,781	(\$105,368)
104 Cardinal Operating Company	\$17,631,882	\$1,430,593	\$30,487,324	\$186,032	\$855,567	(\$2,009,316)	(\$982,050)	\$96,261	(\$1,853,506)
181 Ohio Power Co. - Generation	\$76,976,506	\$6,888,813	\$133,100,239	\$396,118	\$3,698,511	(\$8,772,184)	(\$3,691,307)	\$420,253	(\$7,948,609)
AEP Generation Resources - FERC	\$94,608,388	\$8,319,406	\$163,587,563	\$582,150	\$4,554,078	(\$10,781,500)	(\$4,673,357)	\$516,514	(\$9,802,115)
290 Conesville Coal Preparation Company	\$848,103	\$83,480	\$1,466,457	\$0	\$40,344	(\$96,649)	(\$44,779)	\$4,630	(\$96,454)
AEP Generation Resources - SEC	\$95,456,491	\$8,402,886	\$165,054,020	\$582,150	\$4,594,422	(\$10,878,149)	(\$4,718,136)	\$521,144	(\$9,898,569)
175 AEP Energy Partners	\$1,187,769	\$34,447	\$2,053,774	\$43,667	\$60,721	(\$135,357)	(\$28,522)	\$6,485	(\$53,006)
AEP Energy Supply	\$96,644,260	\$8,437,333	\$167,107,794	\$625,817	\$4,655,143	(\$11,013,506)	(\$4,746,658)	\$527,629	(\$9,951,575)
293 Elmwood	\$2,179,819	\$139,922	\$3,769,130	\$73,627	\$109,217	(\$248,411)	(\$257,329)	\$11,901	(\$310,995)
292 AEP River Operations LLC	\$14,780,065	\$751,552	\$25,556,242	\$621,000	\$751,494	(\$1,684,325)	(\$1,149,926)	\$80,692	(\$1,381,065)
AEP River Operations	\$16,959,884	\$891,474	\$29,325,372	\$694,627	\$860,711	(\$1,932,736)	(\$1,407,255)	\$92,593	(\$1,692,060)
Total	\$1,061,132,638	\$88,062,585	\$1,834,806,683	\$10,894,537	\$51,426,647	(\$120,925,868)	(\$60,681,383)	\$5,793,257	(\$113,492,810)

Non-UMWA Postretirement Health Care Plan

**AMERICAN ELECTRIC POWER
NON-UMWA POSTRETIREMENT WELFARE PLAN
ESTIMATED 2024 NET PERIODIC POSTRETIREMENT BENEFIT COST**

Location	Accumulated Postretirement Benefit Obligation	Expected Net Benefit Payments	Fair Value of Assets	Service Cost	Interest Cost	Expected Return on Assets	Amortizations		Net Periodic Postretirement Benefit Cost
							PSC	(G)/L	
140 Appalachian Power Co. - Distribution	\$79,866,696	\$7,343,316	\$144,065,957	\$635,406	\$3,843,761	(\$9,502,818)	(\$750,141)	\$396,676	(\$5,377,116)
215 Appalachian Power Co. - Generation	\$69,450,455	\$5,855,306	\$125,276,827	\$539,756	\$3,354,913	(\$8,263,457)	(\$596,598)	\$344,941	(\$4,620,445)
150 Appalachian Power Co. - Transmission	\$8,972,061	\$734,050	\$16,184,074	\$3,071	\$430,629	(\$1,067,527)	(\$114,808)	\$44,562	(\$704,073)
Appalachian Power Co. - FERC	\$158,289,212	\$13,932,672	\$285,526,858	\$1,178,233	\$7,629,303	(\$18,833,802)	(\$1,461,547)	\$786,179	(\$10,701,634)
225 Cedar Coal Co	\$274,820	\$47,453	\$495,729	\$0	\$12,569	(\$32,699)	\$0	\$1,365	(\$18,765)
Appalachian Power Co. - SEC	\$158,564,032	\$13,980,125	\$286,022,587	\$1,178,233	\$7,641,872	(\$18,866,501)	(\$1,461,547)	\$787,544	(\$10,720,399)
211 AEP Texas Central Company - Distribution	\$60,288,879	\$5,394,093	\$108,750,899	\$550,934	\$2,908,783	(\$7,173,381)	(\$572,702)	\$299,438	(\$3,986,928)
147 AEP Texas Central Company - Generation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$170)
169 AEP Texas Central Company - Transmission	\$5,772,219	\$492,098	\$10,412,103	\$63,233	\$279,620	(\$686,799)	(\$58,681)	\$28,669	(\$373,958)
AEP Texas Central Co.	\$66,061,098	\$5,886,191	\$119,163,002	\$614,167	\$3,188,403	(\$7,860,180)	(\$631,553)	\$328,107	(\$4,361,056)
170 Indiana Michigan Power Co. - Distribution	\$39,157,732	\$3,623,037	\$70,633,899	\$367,645	\$1,886,798	(\$4,659,123)	(\$374,954)	\$194,486	(\$2,585,148)
132 Indiana Michigan Power Co. - Generation	\$23,704,940	\$2,117,887	\$42,759,686	\$247,116	\$1,145,301	(\$2,820,496)	(\$282,661)	\$117,736	(\$1,593,004)
190 Indiana Michigan Power Co. - Nuclear	\$45,066,882	\$3,402,457	\$81,293,002	\$844,856	\$2,211,563	(\$5,362,215)	(\$560,473)	\$223,835	(\$2,642,434)
120 Indiana Michigan Power Co. - Transmission	\$9,179,093	\$759,122	\$16,557,525	\$72,203	\$443,818	(\$1,092,160)	(\$86,552)	\$45,590	(\$617,101)
280 Ind Mich River Transp Lakin	\$9,225,817	\$730,667	\$16,641,807	\$144,559	\$450,475	(\$1,097,720)	(\$126,462)	\$45,822	(\$583,326)
Indiana Michigan Power Co. - FERC	\$126,334,464	\$10,633,170	\$227,885,919	\$1,676,379	\$6,137,955	(\$15,031,714)	(\$1,431,102)	\$627,469	(\$8,021,013)
202 Price River Coal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Indiana Michigan Power Co. - SEC	\$126,334,464	\$10,633,170	\$227,885,919	\$1,676,379	\$6,137,955	(\$15,031,714)	(\$1,431,102)	\$627,469	(\$8,021,013)
110 Kentucky Power Co. - Distribution	\$14,809,833	\$1,273,741	\$26,714,424	\$128,302	\$715,452	(\$1,762,126)	(\$186,335)	\$73,556	(\$1,031,151)
117 Kentucky Power Co. - Generation	\$9,023,338	\$782,684	\$16,276,569	\$41,421	\$433,910	(\$1,073,628)	(\$89,627)	\$44,816	(\$643,108)
180 Kentucky Power Co. - Transmission	\$932,345	\$69,257	\$1,681,792	\$242	\$44,919	(\$110,934)	(\$32,292)	\$4,631	(\$93,434)
600 Kentucky Power Co. - Kammer Actives	\$994,203	\$93,077	\$1,793,373	\$26,627	\$48,743	(\$118,294)	(\$12,715)	\$4,938	(\$50,701)
701 Kentucky Power Co. - Mitchell Actives	\$5,583,403	\$414,056	\$10,071,511	\$157,615	\$276,826	(\$664,333)	(\$60,305)	\$27,731	(\$262,466)
702 Kentucky Power Co. - Mitchell Inactives	\$6,874,178	\$571,616	\$12,399,850	\$0	\$329,593	(\$817,914)	(\$108,102)	\$34,142	(\$562,281)
Kentucky Power Co.	\$38,217,300	\$3,204,431	\$68,937,519	\$354,207	\$1,849,443	(\$4,547,229)	(\$489,376)	\$189,814	(\$2,643,141)
250 Ohio Power Co. - Distribution	\$104,786,473	\$9,458,519	\$189,017,003	\$881,938	\$5,049,842	(\$12,467,860)	(\$841,947)	\$520,446	(\$6,857,581)
160 Ohio Power Co. - Transmission	\$13,039,032	\$1,168,873	\$23,520,199	\$6,773	\$623,425	(\$1,551,429)	(\$147,780)	\$64,761	(\$1,004,250)
Ohio Power Co.	\$117,825,505	\$10,627,392	\$212,537,202	\$888,711	\$5,673,267	(\$14,019,289)	(\$989,727)	\$585,207	(\$7,861,831)
167 Public Service Co. of Oklahoma - Distribution	\$36,905,165	\$3,260,543	\$66,570,650	\$389,081	\$1,784,193	(\$4,391,105)	(\$369,064)	\$183,298	(\$2,403,597)
198 Public Service Co. of Oklahoma - Generation	\$18,150,798	\$1,568,237	\$32,740,957	\$255,181	\$881,571	(\$2,159,645)	(\$235,833)	\$90,150	(\$1,168,576)
114 Public Service Co. of Oklahoma - Transmission	\$4,308,779	\$348,569	\$7,772,306	\$55,883	\$209,625	(\$512,674)	(\$47,953)	\$21,401	(\$273,718)
Public Service Co. of Oklahoma	\$59,364,742	\$5,177,349	\$107,083,913	\$700,145	\$2,875,389	(\$7,063,424)	(\$652,850)	\$294,849	(\$3,845,891)
159 Southwestern Electric Power Co. - Distribution	\$26,399,590	\$2,201,502	\$47,620,377	\$302,555	\$1,280,741	(\$3,141,115)	(\$331,569)	\$131,119	(\$1,758,269)
168 Southwestern Electric Power Co. - Generation	\$25,744,592	\$2,209,873	\$46,438,872	\$383,038	\$1,251,809	(\$3,063,181)	(\$339,735)	\$127,866	(\$1,640,203)
161 Southwestern Electric Power Co. - Texas - Distribution	\$12,324,539	\$1,004,192	\$22,231,375	\$138,614	\$598,359	(\$1,466,417)	(\$145,622)	\$61,213	(\$813,853)
111 Southwestern Electric Power Co. - Texas - Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
194 Southwestern Electric Power Co. - Transmission	\$4,151,700	\$338,533	\$7,488,962	\$44,029	\$201,426	(\$493,984)	(\$41,708)	\$20,620	(\$269,617)
Southwestern Electric Power Co.	\$68,620,421	\$5,754,100	\$123,779,586	\$868,236	\$3,332,335	(\$8,164,697)	(\$858,634)	\$340,818	(\$4,481,942)
119 AEP Texas North Company - Distribution	\$16,719,481	\$1,514,075	\$30,159,104	\$162,785	\$806,723	(\$1,989,342)	(\$194,782)	\$83,041	(\$1,131,575)
166 AEP Texas North Company - Generation	\$3,934,114	\$460,950	\$7,096,474	\$0	\$185,323	(\$468,095)	\$0	\$19,540	(\$263,232)
192 AEP Texas North Company - Transmission	\$2,407,753	\$206,063	\$4,343,178	\$33,019	\$116,950	(\$286,483)	(\$37,182)	\$11,959	(\$161,737)
AEP Texas North Co.	\$23,061,348	\$2,181,088	\$41,598,756	\$195,804	\$1,108,996	(\$2,743,920)	(\$231,964)	\$114,540	(\$1,556,544)
230 Kingsport Power Co. - Distribution	\$3,271,576	\$273,952	\$5,901,368	\$32,996	\$158,463	(\$389,264)	(\$25,400)	\$16,249	(\$206,956)
260 Kingsport Power Co. - Transmission	\$351,569	\$33,130	\$634,171	\$0	\$16,760	(\$41,831)	(\$5,843)	\$1,746	(\$29,168)
Kingsport Power Co.	\$3,623,145	\$307,082	\$6,535,539	\$32,996	\$175,223	(\$431,095)	(\$31,243)	\$17,995	(\$236,124)
210 Wheeling Power Co. - Distribution	\$4,103,357	\$393,418	\$7,401,759	\$34,422	\$197,173	(\$488,232)	(\$37,583)	\$20,380	(\$273,840)
200 Wheeling Power Co. - Transmission	\$102,062	\$22,393	\$184,103	\$0	\$4,550	(\$12,144)	\$0	\$507	(\$7,087)
Wheeling Power Co.	\$4,205,419	\$415,811	\$7,585,862	\$34,422	\$201,723	(\$500,376)	(\$37,583)	\$20,887	(\$280,927)
103 American Electric Power Service Corporation	\$257,190,783	\$19,206,514	\$463,928,501	\$3,250,147	\$12,547,740	(\$30,601,454)	(\$2,589,281)	\$1,277,397	(\$16,115,451)
American Electric Power Service Corporation	\$257,190,783	\$19,206,514	\$463,928,501	\$3,250,147	\$12,547,740	(\$30,601,454)	(\$2,589,281)	\$1,277,397	(\$16,115,451)
143 AEP Pro Serv, Inc.	\$105,705	\$5,106	\$190,674	\$0	\$5,159	(\$12,577)	\$0	\$525	(\$6,893)
189 Central Coal Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
171 CSW Energy, Inc.	\$257,222	\$19,202	\$463,985	\$0	\$12,387	(\$30,605)	(\$2,497)	\$1,278	(\$19,437)
Miscellaneous	\$362,927	\$24,308	\$654,659	\$0	\$17,546	(\$43,182)	(\$2,497)	\$1,803	(\$26,330)
270 Cook Coal Terminal	\$848,418	\$71,784	\$1,530,402	\$8,030	\$41,050	(\$100,948)	(\$10,620)	\$4,214	(\$58,274)
AEP Generating Company	\$848,418	\$71,784	\$1,530,402	\$8,030	\$41,050	(\$100,948)	(\$10,620)	\$4,214	(\$58,274)
104 Cardinal Operating Company	\$17,242,888	\$1,426,675	\$31,103,242	\$190,450	\$836,435	(\$2,051,619)	(\$166,189)	\$85,641	(\$1,105,282)
181 Ohio Power Co. - Generation	\$74,182,322	\$6,592,815	\$133,812,311	\$405,526	\$3,566,582	(\$8,826,471)	(\$484,947)	\$368,443	(\$4,970,867)
AEP Generation Resources - FERC	\$91,425,210	\$8,019,490	\$164,915,553	\$595,976	\$4,403,017	(\$10,878,090)	(\$651,136)	\$454,084	(\$6,076,149)
290 Conesville Coal Preparation Company	\$804,967	\$65,372	\$1,452,024	\$0	\$38,634	(\$95,778)	(\$7,443)	\$3,998	(\$60,589)
AEP Generation Resources - SEC	\$92,230,177	\$8,084,862	\$166,367,577	\$595,976	\$4,441,651	(\$10,973,868)	(\$658,579)	\$458,082	(\$6,136,738)
175 AEP Energy Partners	\$1,257,710	\$37,551	\$2,268,695	\$44,704	\$64,193	(\$149,647)	(\$5,145)	\$6,247	(\$39,648)
AEP Energy Supply	\$93,487,887	\$8,122,413	\$168,636,272	\$640,680	\$4,505,844	(\$11,123,515)	(\$663,724)	\$464,329	(\$6,176,386)
293 Elmwood	\$2,222,741	\$149,791	\$4,009,447	\$75,376	\$111,207	(\$264,469)	(\$47,195)	\$11,040	(\$114,041)
292 AEP River Operations LLC	\$15,401,007	\$805,373	\$27,780,801	\$635,749	\$781,949	(\$1,832,465)	(\$212,552)	\$76,493	(\$550,826)
AEP River Operations	\$17,623,748	\$955,164	\$31,790,248	\$711,125	\$893,156	(\$2,096,934)	(\$259,747)	\$87,533	(\$664,867)
Total	\$1,035,391,237	\$86,546,922	\$1,867,669,967	\$11,153,282	\$50,189,942	(\$123,194,458)	(\$10,341,448)	\$5,142,506	(\$67,050,176)

**AMERICAN ELECTRIC POWER
NON-UMWA POSTRETIREMENT WELFARE PLAN
ESTIMATED 2025 NET PERIODIC POSTRETIREMENT BENEFIT COST**

Location	Accumulated Postretirement Benefit Obligation	Expected Net Benefit Payments	Fair Value of Assets	Service Cost	Interest Cost	Expected Return on Assets	Amortizations		Net Periodic Postretirement Benefit Cost
							PSC	(G)/L	
140 Appalachian Power Co. - Distribution	\$77,002,547	\$7,109,327	\$145,158,490	\$650,497	\$3,707,087	(\$9,583,606)	\$0	\$342,465	(\$4,883,557)
215 Appalachian Power Co. - Generation	\$67,489,818	\$5,705,488	\$127,225,922	\$552,575	\$3,261,222	(\$8,399,668)	\$0	\$300,158	(\$4,285,713)
150 Appalachian Power Co. - Transmission	\$8,671,711	\$737,689	\$16,347,154	\$3,144	\$415,525	(\$1,079,266)	\$0	\$38,567	(\$622,030)
Appalachian Power Co. - FERC	\$153,164,076	\$13,552,504	\$288,731,566	\$1,206,216	\$7,383,834	(\$19,062,540)	\$0	\$681,190	(\$9,791,300)
225 Cedar Coal Co	\$239,936	\$41,484	\$452,306	\$0	\$10,972	(\$29,862)	\$0	\$1,067	(\$17,823)
Appalachian Power Co. - SEC	\$153,404,012	\$13,593,988	\$289,183,872	\$1,206,216	\$7,394,806	(\$19,092,402)	\$0	\$682,257	(\$9,809,123)
211 AEP Texas Central Company - Distribution	\$58,354,503	\$5,278,658	\$110,004,823	\$564,019	\$2,815,569	(\$7,262,702)	\$0	\$259,529	(\$3,623,585)
147 AEP Texas Central Company - Generation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
169 AEP Texas Central Company - Transmission	\$5,622,974	\$479,501	\$10,599,940	\$64,735	\$272,544	(\$699,826)	\$0	\$25,008	(\$337,539)
AEP Texas Central Co.	\$63,977,477	\$5,758,159	\$120,604,763	\$628,754	\$3,088,113	(\$7,962,528)	\$0	\$284,537	(\$3,961,124)
170 Indiana Michigan Power Co. - Distribution	\$37,789,138	\$3,499,606	\$71,236,789	\$376,377	\$1,821,853	(\$4,703,172)	\$0	\$168,065	(\$2,336,877)
132 Indiana Michigan Power Co. - Generation	\$22,979,470	\$2,034,364	\$43,318,894	\$252,985	\$1,111,384	(\$2,859,986)	\$0	\$102,200	(\$1,393,417)
190 Indiana Michigan Power Co. - Nuclear	\$44,720,844	\$3,345,433	\$84,303,837	\$864,921	\$2,196,673	(\$5,565,880)	\$0	\$198,894	(\$2,305,392)
120 Indiana Michigan Power Co. - Transmission	\$8,935,992	\$731,731	\$16,845,353	\$73,918	\$432,425	(\$1,112,158)	\$0	\$39,742	(\$566,073)
280 Ind Mich River Transp Lakin	\$9,090,184	\$734,095	\$17,136,023	\$147,992	\$443,780	(\$1,131,349)	\$0	\$40,428	(\$499,149)
Indiana Michigan Power Co. - FERC	\$123,515,628	\$10,345,229	\$232,840,896	\$1,716,193	\$6,006,115	(\$15,372,545)	\$0	\$549,329	(\$7,100,908)
202 Price River Coal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Indiana Michigan Power Co. - SEC	\$123,515,628	\$10,345,229	\$232,840,896	\$1,716,193	\$6,006,115	(\$15,372,545)	\$0	\$549,329	(\$7,100,908)
110 Kentucky Power Co. - Distribution	\$14,379,846	\$1,232,702	\$27,107,632	\$131,349	\$695,118	(\$1,789,691)	\$0	\$63,954	(\$899,270)
117 Kentucky Power Co. - Generation	\$8,715,985	\$762,098	\$16,430,615	\$42,405	\$419,099	(\$1,084,777)	\$0	\$38,764	(\$584,509)
180 Kentucky Power Co. - Transmission	\$908,249	\$69,716	\$1,712,152	\$248	\$43,703	(\$113,039)	\$0	\$4,039	(\$65,049)
600 Kentucky Power Co. - Kammer Actives	\$976,496	\$88,903	\$1,840,805	\$27,259	\$47,992	(\$121,533)	\$0	\$4,343	(\$41,939)
701 Kentucky Power Co. - Mitchell Actives	\$5,603,788	\$420,221	\$10,563,773	\$161,358	\$677,880	(\$697,438)	\$0	\$24,923	(\$233,277)
702 Kentucky Power Co. - Mitchell Inactives	\$6,632,155	\$570,723	\$12,502,361	\$0	\$317,514	(\$825,427)	\$0	\$29,496	(\$478,417)
Kentucky Power Co.	\$37,216,519	\$3,144,363	\$70,157,338	\$362,619	\$1,801,306	(\$4,631,905)	\$0	\$165,519	(\$2,302,461)
250 Ohio Power Co. - Distribution	\$101,259,734	\$9,205,007	\$190,886,024	\$902,884	\$4,880,813	(\$12,602,614)	\$0	\$450,348	(\$6,368,569)
160 Ohio Power Co. - Transmission	\$12,500,357	\$1,136,500	\$23,564,583	\$6,934	\$597,299	(\$1,555,773)	\$0	\$55,595	(\$895,945)
Ohio Power Co.	\$113,760,091	\$10,341,507	\$214,450,607	\$909,818	\$5,478,112	(\$14,158,387)	\$0	\$505,943	(\$7,264,514)
167 Public Service Co. of Oklahoma - Distribution	\$35,817,896	\$3,175,988	\$67,520,776	\$398,322	\$1,732,380	(\$4,457,834)	\$0	\$159,298	(\$2,167,834)
198 Public Service Co. of Oklahoma - Generation	\$17,719,313	\$1,534,483	\$33,402,904	\$261,242	\$861,134	(\$2,205,315)	\$0	\$78,806	(\$1,004,133)
114 Public Service Co. of Oklahoma - Transmission	\$4,225,718	\$346,561	\$7,965,955	\$57,210	\$205,588	(\$525,926)	\$0	\$18,794	(\$244,334)
Public Service Co. of Oklahoma	\$57,762,927	\$5,057,032	\$108,889,635	\$716,774	\$2,799,102	(\$7,189,075)	\$0	\$256,898	(\$3,416,301)
159 Southwestern Electric Power Co. - Distribution	\$25,781,384	\$2,162,219	\$48,600,818	\$309,741	\$1,251,160	(\$3,208,707)	\$0	\$114,661	(\$1,533,145)
168 Southwestern Electric Power Co. - Generation	\$25,169,566	\$2,172,145	\$47,447,472	\$392,135	\$1,224,444	(\$3,132,561)	\$0	\$111,940	(\$1,404,042)
161 Southwestern Electric Power Co. - Texas - Distribution	\$12,057,320	\$1,008,747	\$22,729,409	\$141,906	\$585,050	(\$1,500,634)	\$0	\$53,624	(\$720,054)
111 Southwestern Electric Power Co. - Texas - Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
194 Southwestern Electric Power Co. - Transmission	\$4,058,622	\$350,460	\$7,650,960	\$45,075	\$196,530	(\$505,129)	\$0	\$18,051	(\$245,473)
Southwestern Electric Power Co.	\$67,066,892	\$5,693,571	\$126,428,659	\$888,857	\$3,257,184	(\$8,347,031)	\$0	\$298,276	(\$3,902,714)
119 AEP Texas North Company - Distribution	\$16,174,914	\$1,472,241	\$30,491,538	\$166,651	\$780,721	(\$2,013,102)	\$0	\$71,937	(\$993,793)
166 AEP Texas North Company - Generation	\$3,658,487	\$444,383	\$6,896,661	\$0	\$171,950	(\$455,329)	\$0	\$16,271	(\$267,108)
192 AEP Texas North Company - Transmission	\$2,351,659	\$213,302	\$4,433,143	\$33,803	\$114,006	(\$292,683)	\$0	\$10,459	(\$134,415)
AEP Texas North Co.	\$22,185,060	\$2,129,926	\$41,821,342	\$200,454	\$1,066,677	(\$2,761,114)	\$0	\$98,667	(\$1,395,316)
230 Kingsport Power Co. - Distribution	\$3,189,083	\$269,663	\$6,011,781	\$33,780	\$154,484	(\$396,908)	\$0	\$14,183	(\$194,461)
260 Kingsport Power Co. - Transmission	\$335,199	\$32,575	\$631,888	\$0	\$15,956	(\$41,718)	\$0	\$1,491	(\$24,271)
Kingsport Power Co.	\$3,524,282	\$302,238	\$6,643,669	\$33,780	\$170,440	(\$438,626)	\$0	\$15,674	(\$218,732)
210 Wheeling Power Co. - Distribution	\$3,941,534	\$381,731	\$7,430,236	\$35,240	\$189,412	(\$490,557)	\$0	\$17,530	(\$248,375)
200 Wheeling Power Co. - Transmission	\$84,219	\$19,681	\$158,762	\$0	\$3,725	(\$10,482)	\$0	\$375	(\$6,382)
Wheeling Power Co.	\$4,025,753	\$401,412	\$7,588,998	\$35,240	\$193,137	(\$501,039)	\$0	\$17,905	(\$254,757)
103 American Electric Power Service Corporation	\$253,782,156	\$19,079,404	\$478,408,000	\$3,327,337	\$12,384,310	(\$31,585,295)	\$0	\$1,128,682	(\$14,744,966)
American Electric Power Service Corporation	\$253,782,156	\$19,079,404	\$478,408,000	\$3,327,337	\$12,384,310	(\$31,585,295)	\$0	\$1,128,682	(\$14,744,966)
143 AEP Pro Serv, Inc.	\$105,758	\$5,560	\$199,366	\$0	\$5,151	(\$13,162)	\$0	\$470	(\$7,541)
189 Central Coal Company	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
171 CSW Energy, Inc.	\$250,407	\$19,604	\$472,045	\$0	\$12,036	(\$31,165)	\$0	\$1,114	(\$18,015)
Miscellaneous	\$356,165	\$25,164	\$671,411	\$0	\$17,187	(\$44,327)	\$0	\$1,584	(\$25,556)
270 Cook Coal Terminal	\$825,714	\$65,565	\$1,556,564	\$8,221	\$40,078	(\$102,767)	\$0	\$3,672	(\$50,796)
AEP Generating Company	\$825,714	\$65,565	\$1,556,564	\$8,221	\$40,078	(\$102,767)	\$0	\$3,672	(\$50,796)
104 Cardinal Operating Company	\$16,843,098	\$1,371,901	\$31,751,140	\$194,973	\$818,024	(\$2,096,263)	\$0	\$74,909	(\$1,008,357)
181 Ohio Power Co. - Generation	\$71,561,615	\$6,401,605	\$134,901,719	\$415,157	\$3,440,750	(\$8,906,437)	\$0	\$318,267	(\$4,732,263)
AEP Generation Resources - FERC	\$88,404,713	\$7,773,506	\$166,652,859	\$610,130	\$4,258,774	(\$11,002,700)	\$0	\$393,176	(\$5,740,620)
290 Conesville Coal Preparation Company	\$778,229	\$55,840	\$1,467,049	\$0	\$37,532	(\$96,857)	\$0	\$3,461	(\$55,864)
AEP Generation Resources - SEC	\$89,182,942	\$7,829,346	\$168,119,908	\$610,130	\$4,296,306	(\$11,099,557)	\$0	\$396,637	(\$5,796,484)
175 AEP Energy Partners	\$1,329,056	\$40,676	\$2,505,421	\$45,766	\$67,737	(\$165,412)	\$0	\$5,911	(\$45,998)
AEP Energy Supply	\$90,511,998	\$7,870,022	\$170,625,329	\$655,896	\$4,364,043	(\$11,264,969)	\$0	\$402,548	(\$5,842,482)
293 Elmwood	\$2,259,533	\$145,318	\$4,259,475	\$77,166	\$113,246	(\$281,218)	\$0	\$10,049	(\$80,757)
292 AEP River Operations LLC	\$16,013,332	\$845,461	\$30,186,938	\$650,848	\$812,330	(\$1,992,992)	\$0	\$71,218	(\$458,596)
AEP River Operations	\$18,272,865	\$990,779	\$34,446,413	\$728,014	\$925,576	(\$2,274,210)	\$0	\$81,267	(\$539,353)
Total	\$1,010,187,539	\$84,798,359	\$1,904,317,496	\$11,418,173	\$48,986,186	(\$125,726,220)	\$0	\$4,492,758	(\$60,829,103)