

It was agreed that participants would review the Environmental Compliance Plan provided by John McManus and return to the follow-up meeting with any further questions.

Fuel Plan

The Mitchell Fuel Plan documentation was provided by Chuck West. It detailed current issues in the coal market, current and future commitments, forecast of delivered prices. It was agreed that Toby Thomas should not have access to the *burn* forecast; however, he does require information on the *cost* forecast (currently does not have), otherwise he is not able to intelligently bid the units.

There are no significant coal contracts requiring Committee approval at this time. Transportation all with River Operations, renewed per year.

For the present, KPCo buys all coal; AEPGR has option to begin self-supply at any time, with notification to KPCo.

Other Items

Dan Lee raised this question as the meeting was coming to a close: For this initial meeting, AEPSC personnel organized and conducted the meeting. Is that the desired approach going forward, for all involved parties? *This issue remains unresolved.*

Action Items (Responsible Party):

- Alternate needed for Toby Thomas (Committee/Vogel)
- Document describing operational (plant) information attainable by AEPGR rep(s) (Thomas/LaFleur)
- Gain clarity on appropriate CI approvals process (Gaudio)
- Update financial presentations to incorporate proposed enhancements (McGuire)
- Establish variance "triggers" and methodology for addressing same (Thomas)
- Provide Transition Plan for next meeting (Gaudio)
- Review Environmental Compliance Plan, return with questions (Committee members)
- Revise Fuel Plan documentation to adapt to feedback received (West)
- Determine whether AEPSC personnel will continue in the role of organizer/conductor for these meetings. (Committee/Lee)

A follow-up meeting will be scheduled for approx. mid-March 2014 to bring resolution to all outstanding issues noted above.