## COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

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In the Matter of:

Electronic Application Of Kentucky Power Company For (1) A General Adjustment Of Its Rates For Electric Service; (2) An Order Approving Its 2017 Environmental Compliance Plan; (3) An Order Approving Its Tariffs And Riders; (4) An Order Approving Accounting Practices To Establish Regulatory Assets And Liabilities; And (5) An Order Granting All Other Required Relief And Approvals

Case No. 2017-00179

## <u>KENTUCKY POWER COMPANY'S REPORT OF</u> <u>RENEWABLE POWER OPTION RIDER ACTIVITY IN 2022</u>

Paragraph 15(b) of the Settlement Agreement requires:

Beginning no later than March 31, 2018, and no later than each March 31 thereafter, Kentucky Power will file a report with the Commission describing the previous year's activity under Rider R.P.O. This annual report will replace the semi-annual reports filed in Case No. 2008-00151.

No Kentucky Power customers participated in Rider R.P.O. during calendar year 2022.

Additional detail regarding participation under Rider R.P.O. is included in **EXHIBIT RPO-1**.

Respectfully submitted,

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## Kentucky Power Company For the Calendar Year 2022 Renewable Power Option Rider Report Case No. 2017-00179

Line	Description	Response
a)	Number of Program Participants by Customer Classification	
	Residential	0
	Commercial	0
	Industrial	0
	Total	0
b)	Total Number of Renewable Energy Certificates (RECs) Subscribed/Purchased for the Reporting Period of January 1, 2022 through	
	December 31, 2022	0
c)	Total Amount Collected for RECs under the Renewable Power Option A1	
	(Solar) during the Reporting Period of January 1, 2022 through December 31, 2022; and	\$0.00
	The Price Paid for each REC	ە0.00 \$1.00/block* and \$0.010/kWh
	Total Amount Collected for RECs under the Renewable Power Option A2	
	(Wind) during the Reporting Period of January 1, 2022 through December	
	31, 2022; and The Drive Brit for each DEC	\$0.00
	The Price Paid for each REC	\$1.00/block* and \$0.010/kWh
	Total Amount Collected for RECs under the Renewable Power Option A3	
	(Hydro & Other) during the Reporting Period of January 1, 2022 through	
	December 31, 2022; and	\$0.00
	The Price Paid for each REC	\$0.30/block* and \$0.003/kWh
	Total Amount Collected for RECs under the Renewable Power Option B	
	during the Reporting Period of January 1, 2022 through December 31,	
	2022; and	\$0.00
	The Price Paid for each REC	Varies**
	Total Amount Collected for RECs under all options during the Reporting	
	Period of January 1, 2022 through December 31, 2022	\$0.00
N	The Extent to which Kentucky Power Found it Necessary to Purchase More	
d)	RECs Than Needed at Any Time	None
e)	Expenditures for Education and Promotion	\$0
e)		
f)	Expenditures for Research	\$0
g)	Actual Cost of the RECs	\$0
h)	Amount of Brokerage Administrative Costs	N/A

\* 1 block = 100 kWh

\*\* Charges are set forth in written agreement between the Company and the Customer.