

**COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION**

In the Matter of:

**ELECTRONIC APPLICATION OF KENTUCKY)
POWER COMPANY FOR (1) A GENERAL)
ADJUSTMENT OF ITS RATES FOR ELECTRIC)
SERVICE; (2) AN ORDER APPROVING ITS 2017) Case No. 201700179
ENVIRONMENTAL COMPLIANCE PLAN; (3) AN)
ORDER APPROVING ITS TARIFFS AND RIDERS;)
(4) AN ORDER APPROVING ACCOUNTING)
PRACTICES TO ESTABLISH REGULATORY)
ASSETS AND LIABILITIES; AND (5) AN ORDER)
GRANTING ALL OTHER REQUIRED APPROVALS)
AND RELIEF)**

**Kentucky Power Company Files Supplemental Responses To
Commission Staff's KPSC_1-44; KPSC_1-56; and KPSC_2_040;and
Attorney General's AG_1_041; AG_1_042; AG_1_043; AG_1-096; and AG1_147**

December 1, 2017

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Kentucky Power Company
December 1, 2017 Supplemental Responses

DATA REQUEST

KPSC_1_44 Provide detailed monthly income statements for each month after the test year, including the month in which the hearing ends, as they become available.

RESPONSE

Please see KPCO R KPSC 1_44 Attachment I. pdf, KPCO R _ KPSC I_44_ Attachment2.pdf, KPCO R KPSC 1_44 Attachment3 .pdf for the detailed monthly income statements for March, April and May 2017. Additional income statements for months that follow the test year ending February 28, 2017 will be provided to the Commission as they become available.

August 1, 2017 Supplemental Response

Please refer to KPCO_R_ KPSC 1_44_1st_ Supplement_ Attachment1.pdf to this response for the detailed monthly income statements for June 2017.

September 1, 2017 Supplemental Response

Please refer to KPCO_R_ KPSC 1_44_2nd_ Supplement_ Attachment1.pdf to this response for the detailed monthly income statements for July 2017.

October 2, 2017 Supplemental Response

Please refer to KPCO_R_ KPSC 1_44_3rd_ Supplement_ Attachment1.pdf to this response for the detailed monthly income statements for August 2017.

November 2, 2017 Supplemental Response

Please refer to KPCO_SR2_KPSC_1_44_4th_Supplement_Attachment1.pdf to this response for the detailed monthly income statements for September 2017.

December 1, 2017 Supplemental Response

Please refer to KPCO_SR_KPSC_1_44_5th_Supplement_Attachment1.pdf to this response for the detailed monthly income statements for October 2017.

Witness: Ranie K. Wohnhas



American Electric Power
1 Riverside Plaza
Columbus, OH 43215-2373
AEP.com

November 16, 2017

Commonwealth of Kentucky
Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602-0615

Please find enclosed October 2017 Financial Report pages for Kentucky Power Company consisting of the following:

Income Statement:

1-9	Income Statement
1-3	Details of Operating Revenues
4-8	Operating Expenses – Functional Expenses
9	Detail Statement of Taxes

Balance Sheet:

10	Balance Sheet – Assets & Other Debits
10-11	Balance Sheet – Liabilities & Other Credits
11-12	Deferred Credits
12	Statement of Retained Earnings

Utility Property:

13-14	Electric Property & Accum Prov for Depr & Amrtz
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Sincerely,

Jerri L Ruggiero
Manager –Regulated Accounting

INCOME STATEMENT

GLS8016
YTD Oct 2017
1/10/2017 15:48

Account: GL_ACCT_SEC - Business Unit: SEGMENT_CONS		Kentucky Power Int Control		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
GLS8016		GLS8016		110		117		180	
YTD Oct 2017		YTD Oct 2017		YTD Oct 2017		YTD Oct 2017		YTD Oct 2017	
Actual		Actual		Actual		Actual		Actual	
REVENUES									
4400001	Residential Sales-W/Space Htg	96,371,492	0	96,371,492	0	0	0	0	0
4400002	Residential Sales-W/O Space Htg	46,432,179	0	46,432,179	0	0	0	0	0
4400005	Residential Fuel Rev	43,975,341	0	43,975,341	0	0	0	0	0
A	Revenue - Residential Sales	186,779,012	0	186,779,012	0	0	0	0	0
4420001	Commercial Sales	70,630,863	0	70,630,863	0	0	0	0	0
4420006	Sales to Pub Auth - Schools	11,904,924	0	11,904,924	0	0	0	0	0
4420007	Sales to Pub Auth - Ex Schools	13,633,095	0	13,633,095	0	0	0	0	0
4420013	Commercial Fuel Rev	29,286,472	0	29,286,472	0	0	0	0	0
A	Revenue - Commercial Sales	125,467,365	0	125,467,365	0	0	0	0	0
B	Revenue - Industrial Sales - Affiliated								
4420002	Industrial Sales (Excl Mines)	55,798,859	0	55,798,859	0	0	0	0	0
4420004	Ind Sales-NonAffil(Ind Mines)	18,989,185	0	18,989,185	0	0	0	0	0
4420016	Industrial Fuel Rev	58,916,364	0	58,916,364	0	0	0	0	0
A	Revenue - Industrial Sales - NonAffiliated	131,704,408	0	131,704,408	0	0	0	0	0
A	Revenue - Industrial Sales	131,704,408	0	131,704,408	0	0	0	0	0
A	Revenue - Gas Products Sales								
A	Revenue - Gas Transportation & Storage Sales								
B	Revenue - Gas Transportation & Storage Sales - Affiliated								
4440000	Pubc Street/Highway Lighting	1,410,486	0	1,410,486	0	0	0	0	0
4440002	Public St & Hwy Light Fuel Rev	237,760	0	237,760	0	0	0	0	0
A	Revenue - Other Retail Sales	1,648,246	0	1,648,246	0	0	0	0	0
B	Revenue - Other Retail Sales - Affiliated								
A	Revenue - Retail Sales	445,589,020	0	445,589,020	0	0	0	0	0
4500043	Chg Elec Riv-Trn-Aff: Trnf Price	0	0	0	0	0	0	26,794,656	0
4501033	PJM NTS Revenue - Affiliated	43,932,906	0	43,932,906	0	0	0	43,932,906	0
4501034	PJM TO Adm. Srvy Rev - Aff	682,816	0	682,816	0	0	0	682,816	0
4501035	PJM Affiliated Trans NTS Cost	(34,024,709)	0	(34,024,709)	0	(34,024,709)	0	0	0
4501036	PJM Affiliated Trans TO Cost	(465,989)	0	(465,989)	0	(465,989)	0	0	0
4501059	APR PJM Trans Enhancement Rev	1,134,066	0	1,134,066	0	0	0	1,134,066	0
4501060	APR PJM Trans Enhancement Cost	(684,337)	0	(684,337)	0	(684,337)	0	0	0
4501063	PROVISION RTO Rev Affiliated	1,607,419	0	1,607,419	0	0	0	1,607,419	0
4501088	PJM OATT 205 Trans Rev - Affl	(1,106,427)	0	(1,106,427)	0	0	0	0	0
4501088	PJM OATT 205 Trans Cost-Affl	1,106,427	0	1,106,427	0	0	0	0	0
B	Revenue - Transmission-Affiliated	11,992,172	0	11,992,172	0	(36,396,034)	0	74,161,862	0
4470150	Transm. Rev -Dedic. Wheel/Mun	36,872	0	36,872	0	(935,372)	0	974,245	0
4470206	PJM Trans loss credits-OSS	195,169	0	195,169	0	195,169	0	0	0
4470209	PJM Transm loss charge-OSS	(1,264,773)	0	(1,264,773)	0	(1,264,773)	0	0	0
4501002	RTO Formation Cost Recovery	17,688	0	17,688	0	(104,232)	0	121,920	0
4501004	SECA Transmission Rev	95,841	0	95,841	0	0	0	95,841	0
4501005	PJM Point to Point Trans Svc	387,965	0	387,965	0	387,965	0	0	0
4501006	PJM Trans Owner Admin Rev	118,230	0	118,230	0	0	0	118,230	0
4501007	PJM Network Integ Trans Svc	5,170,993	0	5,170,993	0	0	0	5,170,993	0
4501019	Chg Elec Riv Trans Non Affl	42,324	0	42,324	0	0	0	42,324	0
4501028	PJM Pow Fac Cle Rev What Cus-NA	6,547	0	6,547	0	0	0	6,547	0
4501029	PJM NTS Revenue What Cus-NAF	2,566,932	0	2,566,932	0	0	0	2,566,932	0
4501030	PJM TO Srvy Rev What Cus-NAF	40,309	0	40,309	0	0	0	40,309	0
4501058	NonAffl PJM Trans Enhncmt Rev	1,570,221	0	1,570,221	0	0	0	1,570,221	0
4501081	NAF PJM RTEP Rev for What-FR	65,738	0	65,738	0	0	0	65,738	0
4501084	PROVISION RTO Rev WhatCus-NAF	95,432	0	95,432	0	0	0	95,432	0
4501085	PROVISION RTO Rev - NonAff	187,433	0	187,433	0	0	0	187,433	0
A	Revenue - Transmission-NonAffiliated	9,336,921	0	9,336,921	0	(1,721,244)	0	11,058,164	0
B	Revenue - Transmission	21,299,093	0	21,299,093	0	(37,116,278)	0	85,210,027	0
4470001	Sales for Resale - Assoc Cos	973,021	0	973,021	0	973,021	0	0	0
B	Revenue - Resale-Affiliated	973,021	0	973,021	0	973,021	0	0	0
4470006	Sales for Resale-Bookout Sales	4,470,613	0	4,470,613	0	0	0	0	0
4470010	Sales for Resale-Bookout Purch	(3,855,687)	0	(3,855,687)	0	(3,855,687)	0	0	0
4470027	Wheel/Mun/TP Abt Fuel Rev	1,754,324	0	1,754,324	0	1,754,324	0	0	0
4470033	Wheel/Mun/TP Auth Base Rev	2,350,587	0	2,350,587	0	2,350,587	0	0	0
4470081	Financial Spark Gas - Realized	(12,034)	0	(12,034)	0	(12,034)	0	0	0
4470082	Financial Electric Realized	(736,856)	0	(736,856)	0	(736,856)	0	0	0
4470089	PJM Energy Sales Margin	6,794,812	0	6,794,812	0	6,794,812	0	0	0
4470098	PJM Oper./Reserve Rev-OSS	(36,530)	0	(36,530)	0	(36,530)	0	0	0
4470099	Capacity Cr. Net Sales	1,893,121	0	1,893,121	0	1,893,121	0	0	0
4470100	PJM FTR Revenue-OSS	206,283	0	206,283	0	206,283	0	0	0
4470103	PJM Energy Sales Cost	30,785,801	0	30,785,801	0	30,785,801	0	0	0
4470107	PJM NTS Purch-NonAff	28	0	28	0	28	0	0	0
4470110	PJM TO Admin. Exp.-NonAff	(0)	0	(0)	0	(0)	0	0	0

INCOME STATEMENT

GLS8016
YTD Oct 2017
11/08/2017 15:48

Account: GL_Acct_Sec Business Units: SEGMENT_CONS	Kentucky Power Int Control		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
	YTD Oct 2017	Actual	YTD Oct 2017	Actual	YTD Oct 2017	Actual	YTD Oct 2017	Actual
5000000	3,348,022	8,342	-	-	-	-	-	-
5000001	55,722	0	-	-	-	-	-	-
5020000	969,085	0	-	-	-	-	-	-
5050000	5,875	0	-	-	-	-	-	-
5060000	5,383,428	595	-	-	-	-	-	-
5060002	32,292	0	-	-	-	-	-	-
5060003	(161,332)	(13)	-	-	-	-	-	-
5060004	4,421,264	0	-	-	-	-	-	-
5060012	142,991	0	-	-	-	-	-	-
5060013	14,197,663	8,926	-	-	-	-	-	-
5500000	481,681	0	-	-	-	-	-	-
5570000	970,428	0	-	-	-	-	-	-
5570007	36,617	36,617	-	-	-	-	-	-
5570008	742	0	-	-	-	-	-	-
5570010	4	1	-	-	-	-	-	-
5570000	153,688	0	-	-	-	-	-	-
5570000	809,735	0	-	-	-	-	-	-
5570001	2,452,886	37,360	-	-	-	-	-	-
5600000	1,853,443	4,463	-	-	-	-	-	-
5610000	1,930	0	-	-	-	-	-	-
5612000	342,659	4,669	-	-	-	-	-	-
5614000	150,561	0	-	-	-	-	-	-
5614001	781,562	0	-	-	-	-	-	-
5615000	67,651	2,193	-	-	-	-	-	-
5616000	49,545	0	-	-	-	-	-	-
5618000	237,395	0	-	-	-	-	-	-
5618001	314,000	0	-	-	-	-	-	-
5620001	84,842	31	-	-	-	-	-	-
5630000	100,834	0	-	-	-	-	-	-
5650002	3,791,211	0	-	-	-	-	-	-
5650012	18,296,772	0	-	-	-	-	-	-
5650016	4,617,329	0	-	-	-	-	-	-
5650020	2,310,257	0	-	-	-	-	-	-
5660000	644,736	9,971	-	-	-	-	-	-
5670001	250	0	-	-	-	-	-	-
5670002	(127,619)	0	-	-	-	-	-	-
5800000	34,717,166	28,616,982	-	-	-	-	-	-
5810000	767,675	683,366	-	-	-	-	-	-
5820000	456	767	-	-	-	-	-	-
5830000	139,445	138,255	-	-	-	-	-	-
5840000	221,725	221,527	-	-	-	-	-	-
5850000	80,624	80,624	-	-	-	-	-	-
5860000	139,662	139,662	-	-	-	-	-	-
5870000	853,179	853,179	-	-	-	-	-	-
5880000	99,669	99,669	-	-	-	-	-	-
5890000	2,706,945	2,667,756	-	-	-	-	-	-
5890001	1,256,058	1,256,058	-	-	-	-	-	-
9010000	6,270,089	6,160,862	-	-	-	-	-	-
9020000	131,315	131,281	-	-	-	-	-	-
9020002	(1,121)	(1,591)	-	-	-	-	-	-
9020003	277,070	277,070	-	-	-	-	-	-
9020004	47,313	47,313	-	-	-	-	-	-
9030000	2,431	2,431	-	-	-	-	-	-
9030001	297,260	294,048	-	-	-	-	-	-
9030002	2,122,319	2,119,418	-	-	-	-	-	-
9030003	20,456	19,662	-	-	-	-	-	-
Total Purchased Power	107,877,756	328,182,262	-	-	-	-	-	-
GROSS MARGIN	320,867,040	141,601,890	-	-	-	-	-	-
OPERATING EXPENSES								
Oper Supervision & Engineering	3,348,022	8,342	-	-	-	-	-	-
Oper Super & Eng-RATA-Affl	55,722	0	-	-	-	-	-	-
Steam Expenses	969,085	0	-	-	-	-	-	-
Electric Expenses	5,875	0	-	-	-	-	-	-
Misc Steam Power Expenses	5,383,428	595	-	-	-	-	-	-
Misc Steam Power Exp-Asoc	32,292	0	-	-	-	-	-	-
Removal Cost Expense - Steam	(161,332)	(13)	-	-	-	-	-	-
NSR Settlement Expense	4,421,264	0	-	-	-	-	-	-
BSIOR O/U Recovery-Over Coals	142,991	0	-	-	-	-	-	-
Environmental Over/Under O&M E	14,197,663	8,926	-	-	-	-	-	-
Steam Generation Op Exp	-	-	-	-	-	-	-	-
Nuclear Generation Op Exp	-	-	-	-	-	-	-	-
Hydro Generation Op Exp	-	-	-	-	-	-	-	-
Sys Control & Load Dispatching	-	-	-	-	-	-	-	-
Other Expenses	481,681	0	-	-	-	-	-	-
Other Pwr Exp - Wholesale RECs	970,428	0	-	-	-	-	-	-
Other Pwr Exp - Voluntary RECs	36,617	36,617	-	-	-	-	-	-
OH Auction Exp - Incremental	742	0	-	-	-	-	-	-
PJM Admin-MAMASC-OSS	4	1	-	-	-	-	-	-
PJM Admin-MAMASC-Internal	153,688	0	-	-	-	-	-	-
Other Generation Op Exp	809,735	0	-	-	-	-	-	-
Oper Supervision & Engineering	2,452,886	37,360	-	-	-	-	-	-
Load Dispatch - Reliability	1,853,443	4,463	-	-	-	-	-	-
Load Dispatch - Mkt&Op TransSys	1,930	0	-	-	-	-	-	-
PJM Admin-SSCADS-OSS	342,659	4,669	-	-	-	-	-	-
PJM Admin-SSCADS-Internal	150,561	0	-	-	-	-	-	-
Reliability, Pkg&Sids Develop	781,562	0	-	-	-	-	-	-
Transmission Service Studies	67,651	2,193	-	-	-	-	-	-
PJM Admin-PPASDS-OSS	0	0	-	-	-	-	-	-
PJM Admin-PP&SDS-Internal	49,545	0	-	-	-	-	-	-
Station Expenses - Nonassoc	237,395	0	-	-	-	-	-	-
Overhead Line Expenses	314,000	0	-	-	-	-	-	-
Transmission Elec by Other-NAC	84,842	37	-	-	-	-	-	-
Tran Elec by Oth-Aff-Tm Price	100,834	0	-	-	-	-	-	-
PJM Trans Enhancement Charge	3,791,211	0	-	-	-	-	-	-
Alli PJM Trans Enhancement Exp	18,296,772	0	-	-	-	-	-	-
PROVISION RTO Aff Expense	4,617,329	0	-	-	-	-	-	-
Misc Transmission Expenses	2,310,257	0	-	-	-	-	-	-
Rents - Nonassociated	644,736	9,971	-	-	-	-	-	-
Rents - Associated	250	0	-	-	-	-	-	-
Transmission Op Exp	(127,619)	0	-	-	-	-	-	-
Oper Supervision & Engineering	34,717,166	28,616,982	-	-	-	-	-	-
Load Dispatching	767,675	683,366	-	-	-	-	-	-
Station Expenses	456	767	-	-	-	-	-	-
Overhead Line Expenses	139,445	138,255	-	-	-	-	-	-
Underground Line Expenses	221,725	221,527	-	-	-	-	-	-
Street Lighting & Signal Sys E	80,624	80,624	-	-	-	-	-	-
Meter Expenses	139,662	139,662	-	-	-	-	-	-
Customer Installations Exp	853,179	853,179	-	-	-	-	-	-
Miscellaneous Distribution Exp	99,669	99,669	-	-	-	-	-	-
Rents - Nonassociated	2,706,945	2,667,756	-	-	-	-	-	-
Rents - Associated	1,256,058	1,256,058	-	-	-	-	-	-
Supervision - Customer Accts	6,270,089	6,160,862	-	-	-	-	-	-
Meter Reading Expenses	131,315	131,281	-	-	-	-	-	-
Meter Reading - Regular	(1,121)	(1,591)	-	-	-	-	-	-
Meter Reading - Large Power	277,070	277,070	-	-	-	-	-	-
Read-In & Reac-Out Meters	47,313	47,313	-	-	-	-	-	-
Customer Orders & Inquiries	2,431	2,431	-	-	-	-	-	-
Manual Billing	297,260	294,048	-	-	-	-	-	-
	2,122,319	2,119,418	-	-	-	-	-	-
	20,456	19,662	-	-	-	-	-	-

INCOME STATEMENT

GLS8016
YTD Oct 2017
11/02/2017 15:48

Account	GL_ACCT_SEC	Business Units	SEGMENT_CONS	Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
				GLS8016 Actual	YTD Oct 2017	110 Actual	117 Actual	180 Actual	180 Actual		
Laycat: GLS8016 Account: GL_ACCT_SEC Business Units: SEGMENT_CONS											
9030003				563,438	563,438						
9030004				99,001	99,135						
9030005				52,231	52,231						
9030006				868,504	868,500						
9030007				208,125	208,125						
9030008				150,400	150,400						
9040007				52,877	21,177						31,702
9050000				17,912	17,912						0
9070000				92,388	92,388						0
9070001				32	35						(1)
9080000				680,531	680,617						(20)
9080004				189	(0)						(0)
9080006				10,951,050	10,951,048						0
9080000				45,610	11,050						6,408
9100000				106,547	87,578						2,247
9100001				838	838						0
				16,786,717	16,684,980						44,908
Customer Service and Information Op Exp											
9120000				288	288						0
9120001				35,847	35,847						0
9130000				1,366	1,356						10
9130001				1,610	1,071						100
				1,777	1,389						70
				40,888	39,962						170
9200000				2,482,765	1,333,014						1,046,379
9210001				7,999,557	3,297,911						1,031,858
9210002				580,061	306,324						63,244
9210003				0	424						22
9210004				26	12						6
9210006				503	0						8
9220000				(615,505)	0						0
9220001				(375,619)	(375,619)						0
9220004				(1,334)	0						0
9230001				1,373,151	557,739						608,187
9230003				(764,097)	(286,122)						(304,846)
9240000				566,059	127,095						368,880
9250000				1,165,895	687,327						437,050
9250001				2,987	2,985						2
9250002				3,537	2,081						1,433
9250004				34	11						7
9250006				664,996	792,770						(130,013)
9250007				371,864	449						2,239
9250010				(292,428)	(289,715)						6
9260000				10,404	3,201						(315)
9260001				17,878	6,959						7,203
9260002				26,747	12,383						8,347
9260003				1,907,260	1,337,069						2,672
9260004				125,108	70,773						411
9260005				3,557,460	2,145,984						83,246
9260006				69	68						518
9260007				243,124	128,338						12,884
9260009				184,088	112,087						0
9260010				1,830	1,425						9,663
9260012				15,410	6,189						1,107
9260014				17,469	9,471						91
9260021				(1,869,993)	(1,001,964)						1,295
9260027				1,422,869	847,346						202
9260036				311	311						(171,343)
9260037				7,432	7,428						2,701
9260040				(76,454)	(891)						0
9260050				(766,835)	(672,036)						(142)
9260051				(1,576,729)	(1,268,494)						(1,912)
9260052				(487,013)	(356,028)						(3,727)
9260053				556,922	464,971						(894)
9260055				(403,535)	(359,566)						1,183
9260057				(6,640)	(11,045)						(12)
9260058				180,517	107,984						(178)
9260060											13,194

INCOME STATEMENT

GLS8016
YTD Oct 2017
11/02/2017 15:48

Account: GL_ACCT_SEC	Business Units: SEGMENT_CONS	Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
		GLS8016 Actual	YTD Oct 2017	GLS8016 Actual	YTD Oct 2017	GLS8016 Actual	YTD Oct 2017	GLS8016 Actual	YTD Oct 2017
09B V2017-10-31	Layout: GLS8016								
5700000	Maint of Station Equipment	534,450	7						
5710000	Maintenance of Overhead Lines	2,299,024	170						534,434
5720000	Maint of Underground Lines	247	0						2,298,877
5730000	Maint of Misc Transmission Pt	164,794	130						247
	Transmission Maintenance	3,116,222	886						164,506
5900000	Maint Supv & Engineering	3,410	3,371						3,116,330
5910000	Maintenance of Structures	11,864	10,107						25
5920000	Maint of Station Equipment	454,581	442,689						11,888
5930000	Maintenance of Overhead Lines	31,917,130	31,912,622						4,483
5930001	Tree and Brush Control	547,120	547,120						0
5930007	Mit OH Line Reliability-Def	57	28						0
5930010	Storm Expense Amortization	2,024,333	2,024,333						0
5940000	Maint of Underground Lines	60,514	60,458						9
5950000	Maint of Line Trmf, Right-of-Way	40,802	40,802						0
5960000	Maint of Strt Lighting & Signal S	3,702	3,702						0
5970000	Maintenance of Meters	44,526	43,960						566
5980000	Maint of Misc Distribution Pt	49,356	49,361						(25)
	Distribution Maintenance	35,187,395	35,138,670						18,713
9350000	Maintenance of General Plant	95	23						13
9350001	Maint of Structures - Owned	481,169	480,435						369
9350002	Maint of Structures - Leased	86,250	85,686						80
9350012	Maint of Data Equipment	(21,842)	(18,137)						0
9350013	Maint of Communication Eq-Unit	980,712	828,456						0
9350015	Maint of Office Furniture & Eq	605,763	351,262						0
9350016	Maintenance of Video Equipment	117	117						0
9350019	Maint of Gen Plant-SCADA Eqp	402	402						0
9350024	Maint of DA-AMI Comm Equip	23,660	23,677						(5)
	Administration & General Maintenance	2,166,327	1,851,920						457
	All Other Maintenance Expenses	58,778,553	58,984,892						3,137,407
	Total Operational and Maintenance Expenses	165,170,782	97,213,420						8,630,684
4040001	Amort of Plant	3,643,726	1,756,467						678,769
4050001	Amort of Pft Acq Adj	32,180	0						32,180
4070000	DDA Amortization	3,676,906	1,766,467						770,949
4073014	Regulatory Debits	114,369	0						114,369
	DDA Regulatory Debits	1,885,943	0						0
	DDA Regulatory Credits	2,000,312	-						114,389
4090001	Amortization	5,875,218	1,766,467						826,318
	DDA Depreciation	66,602,813	24,473,625						12,763,761
	DDA STP Nuclear Decommissioning	66,602,813	24,473,625						12,763,761
4031001	Dep - Asset Retirement Oblig	185,340	0						0
	DDA Asset Retirement Obligation	185,340	0						0
	DDA Removal Costs	185,340	0						0
	Depreciation and Amortization	66,788,153	24,473,625						12,763,761
408100813	State Franchise Taxes	59,837	2,412						13,609,079
408100814	State Franchise Taxes	(10,257)	0						0
	Franchise Taxes	49,580	2,412						0
408100810	State Gross Receipts Tax	208,593	0						0
408100811	State Gross Receipts Tax	143,264	0						0
408100812	State Gross Receipts Tax	(34,114)	0						0
408100819	State Gross Receipts Tax	6,729	0						0
408100817	State Gross Receipts Tax	30,818	3						0
	Revenue-kWhr Taxes	348,414	3						2
4081002	FICA	2,542,269	1,516,927						5,501
4081003	Federal Unemployment Tax	8,129	6,773						70
4081007	State Unemployment Tax	24,258	12,073						99
4081033	Fringe Benefit Loading - FICA	(915,978)	(729,791)						(1,833)
4081034	Fringe Benefit Loading - FUTA	(7,291)	(5,728)						(1,547)
4081035	Fringe Benefit Loading - SUTA	(13,453)	(8,904)						(32)
	Payroll Taxes	1,537,953	791,362						3,786
408102016	State Business Occup Taxes	(1)	0						0
408102017	State Business Occup Taxes	4,866,550	0						0
	Capacity Taxes	4,866,550	0						0
408100513	Real Personal Property Taxes	(127)	(127)						0

American Electric Power
INCOME STATEMENT

GLS8016 YTD Oct 2017 1/1/2017 15:48	Account: GL_ACCT_SEC Business Unit: SEGMENT_CONS	Layout: GLS8016	Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
			GLS8016 Actual	YTD Oct 2017 Actual	110 Actual	117 Actual	180 Actual	YTD Oct 2017 Actual		
088 Y2017-10-31										
408100515	Real Personal Property Taxes		1,057,577	(428,440)			1,546,138		(60,121)	
408100516	Real Personal Property Taxes		11,152,526	6,136,870			1,471,686		3,541,970	
408102916	Real-Pers Prop Tax-Cap Leases		(12,809)	24,812		49			(37,670)	
408102917	Real-Pers Prop Tax-Cap Leases		201,251	185,402		13,586			2,263	
408102917	Real Prop Tax-Cap Leases		20,000	20,000		0			0	
408200516	Real Personal Property Taxes		16,030	2,320		2,240			11,470	
	Property Taxes		12,434,448	5,942,837		3,033,700			3,467,912	
408101819	St Publ Serv Comm Tax-Fees		563,400	563,400		0			0	
408101817	St Publ Serv Comm Tax-Fees		402,366	402,366		0			0	
408101416	Regulatory Fees		985,766	985,766						
408101417	Federal Excise Taxes		1,191	0		1,191			0	
	Federal Excise Taxes		6,711	0		6,711			0	
	Production Taxes		7,902	-		7,902			-	
408101717	St Lic-Regtion Tax-Fees		40	40		0			0	
408101916	State Sales and Use Taxes		43,874	1,421		42,454			0	
408101917	State Sales and Use Taxes		40,870	8,659		32,211			0	
408102216	Municipal License Fees		25	25		0			0	
408102217	Municipal License Fees		320	320		0			0	
	Miscellaneous Taxes		85,129	10,466		74,664			-	
	Other Non-Income Taxes		93,031	10,466		82,566			-	
	Taxes Other Than Income Taxes		19,698,915	7,712,835		8,524,380			3,461,700	
	TOTAL OPERATING EXPENSES		247,334,068	131,166,347		117,667,603			25,701,474	
	<i>Memo: SEC Total Operating Expenses</i>		<i>455,060,069</i>	<i>459,336,632</i>		<i>325,413,219</i>			<i>25,702,034</i>	
	OPERATING INCOME		73,632,972	19,345,544		5,035,167			58,151,262	
NON-OPERATING INCOME/(EXPENSES)										
4190002	Int & Dividend Inc - Nonassoc		107,836	64,115			15,156		28,563	
4180005	Interest & Dividend NonAffiliated		107,836	64,115			15,156		28,563	
	Interest Income - Assoc CBP		59,662	(77,317)		(165,344)			302,323	
	Interest & Dividend Affiliated		59,662	(77,317)		(166,344)			302,323	
4210039	Total Interest & Dividend Income		167,498	(13,202)		(160,187)			330,866	
	Carrying Charges		884,603	2,276		857,972			24,355	
	Interest & Dividend Carrying Charge		884,603	2,276		857,972			24,355	
4191000	<i>Memo: Total Interest & Dividend Income w/ Carrying</i>		<i>1,052,101</i>	<i>(10,926)</i>		<i>707,765</i>			<i>355,241</i>	
	<i>Allow Oth Fndrs Ltd Dng Chair</i>		<i>760,561</i>	<i>255,036</i>		<i>201,494</i>			<i>304,031</i>	
	<i>769,561</i>		<i>266,036</i>		<i>304,031</i>					
4270002	AFUDC		709,937	709,937		0			0	
	Gain on Disposition of Equity Investments		709,937	709,937		0			0	
4270008	Interest LTD FMB		34,434,310	10,267,622		16,744,027			7,422,660	
	Interest LTD IPC		34,434,310	10,267,622		16,744,027			7,422,660	
4270005	Interest LTD Senior Unsecured		1,566,490	467,096		761,721			337,672	
	Interest LTD Other - Affil		1,566,490	467,096		761,721			337,672	
4300003	Interest LTD Other - NonAffil		36,170,736	11,444,666		17,606,746			7,760,333	
4310007	Interest LTD Debitures		59,180	327,238		422,401			(691,449)	
	Interest LTD Senior Unsecured		59,180	327,238		422,401			(691,449)	
	Interest LTD Other - Affil		66,190	185,228		298,386			42,920	
	Interest LTD Other - NonAffil		526,534	526,534		298,386			42,920	
	Interest on Long-Term Debt		526,534	526,534		298,386			42,920	
	Interest STD - Affil		684,724	612,466		720,787			(646,628)	
	Interest STD - NonAffil		645,125	0		645,125			0	
4280002	Amort Debt Discnt/Exp-Inst Pur		33,076	33,076		53,840			23,912	
4280003	Amort Debt Discnt/Exp-NP		110,927	110,927		209,552			89,285	
4280008	Amort Debt Discnt/Exp-Sn Unsec Note		422,344	123,507		908,616			113,197	
4261004	Amort Loss on Recquired Debt		1,178,398	166,683		13,636			6,045	
	Other Interest Expense		28,042	8,362		13,636			6,045	
4310001	Other Interest Expense		28,042	8,362		13,636			6,045	
4310002	Interest on Customer Deposits		122,271	10		61,780			60,481	
4310023	Interest Expense - State Tax		148,417	1,936		873			102	

AMERICAN ELECTRIC POWER COMPANY
 BALANCE SHEET

GLS8216
 YTD Oct 2017
 1/10/2017 13:48

Account: GL_ACCT_SEC Business Unit: SEGMENT_CONS	YTD Oct 2017	YTD Oct 2017	YTD Oct 2017	YTD Oct 2017
	Kentucky Power Int Consol GLS8216	Kentucky Power Company - 110	Kentucky Power Company - Generation 117	Kentucky Power Company - 180
ASSETS				
Cash and Cash Equivalents	560,800	560,800	0	0
Other Cash Deposits	17,369	7,973	9,381	36
Customers	7,147,155	5,205,446	950,269	991,439
Accrued Unbilled Revenues	1,298,665	1,298,665	0	0
Miscellaneous Accounts Receivable	28,025,388	7,446,278	58,558,739	10,096,261
Allowances for Uncollectible Accounts	(50,089)	(50,089)	0	0
Accounts Receivable	36,421,118	13,900,300	59,509,008	11,087,701
Advances to Affiliates	0	0	0	0
Fuel, Materials and Supplies	41,497,931	2,122,931	39,029,556	345,444
Risk Management Contracts - Current	2,898,896	2,839	2,896,057	0
Margin Deposits	4,249,471	83,266	4,166,205	0
Unrecovered Fuel - Current	0	0	138,114	0
Other Current Regulatory Assets	0	0	0	0
Prepayments and Other Current Assets	12,238,582	3,167,797	8,996,388	74,397
TOTAL CURRENT ASSETS	97,883,966	19,845,706	114,744,688	11,507,577
Electric Production	1,189,885,390	858,916,554	1,212,167,169	577,347,648
Electric Transmission	579,402,894	0	0	0
Electric Distribution	806,404,455	0	0	0
General Property, Plant and Equipment	75,560,785	199,571	1,461,903	1,160,479
Construction Work-in-Progress	41,287,449	12,911,728	10,017,986	18,357,737
TOTAL PROPERTY, PLANT and EQUIPMENT	2,692,540,772	872,027,852	1,223,647,057	598,865,863
less: Accumulated Depreciation and Amortization	(919,154,267)	(271,791,281)	(448,494,491)	(198,868,495)
NET PROPERTY, PLANT and EQUIPMENT	1,773,386,505	600,236,571	775,152,566	397,997,368
Net Regulatory Assets	544,814,972	111,981,951	377,504,769	55,348,252
Securitized Transition Assets and Other	0	0	0	0
Spent Nuclear Fuel and Decommissioning Trusts	0	0	0	0
Investments in Power and Distribution Projects	0	0	0	0
Goodwill	0	0	0	0
Long-Term Risk Management Assets	239,409	132	239,277	0
Employee Benefits and Pension Assets	7,086,370	2,813,950	4,086,449	185,970
Other Non Current Assets	5,881,748	1,748,818	3,020,543	1,112,386
TOTAL OTHER NON-CURRENT ASSETS	558,022,498	116,524,861	384,851,038	56,646,608
TOTAL ASSETS	2,429,292,970	736,607,129	1,274,748,292	486,151,554

Account: GL_ACCT_SEC Business Unit: SEGMENT_CONS	YTD Oct 2017	YTD Oct 2017	YTD Oct 2017	YTD Oct 2017
	Kentucky Power Int Consol GLS8216	Kentucky Power Company - 110	Kentucky Power Company - Generation 117	Kentucky Power Company - 180
LIABILITIES				
Accounts Payable	69,625,338	52,770,388	57,826,157	7,104,683
Advances from Affiliates	2,438,777	28,093,108	73,764,790	(99,439,121)
Short-Term Debt	0	0	0	0
Other Current Regulatory Liabilities	0	0	0	0
Long-Term Debt Due Within One Year Non-Affiliated	0	0	0	0
Long-Term Debt Due Within One Year - Affiliated	0	0	0	0
Risk Management Liabilities	224,894	0	224,894	0
Accrued Taxes	8,337,110	1,838,169	(2,079,339)	8,578,280
Memo: Property Taxes	13,972,026	7,710,195	1,944,351	4,317,481
Accrued Interest	9,743,458	2,859,684	4,916,661	1,967,093
Risk Management Collateral	574,134	59,912	514,223	0
Utility Customer Deposits	27,484,266	27,484,266	0	0
Deposits - Customer and Collateral	28,058,400	27,544,178	514,223	0
Over-Recovered Fuel Costs - Current	514,513	0	662,627	0
Dividends Declared	0	0	0	0
Preferred Stock due W/in 1 Yr	0	0	0	0
Obligations under Capital Leases - Current	850,661	471,345	357,558	21,759
Tax Collections Payable	1,794,227	1,710,808	82,714	705
Revenue Refunds - Accrued	171,164	0	147,872	23,291
Accrued Rents - Rockport	0	0	0	0
Accrued - Payroll	1,205,234	529,117	674,452	1,666
Accrued Rents	(9,213)	(9,213)	0	0

AMERICAN ELECTRIC POWER COMPANY
BALANCE SHEET

GLS8216
YTD Oct 2017
11/09/2017 13:49

Layout : GLS8216
Account: GL_ACCT_SEC Business Unit: SEGMENT_CONS

	YTD Oct 2017	YTD Oct 2017	YTD Oct 2017	YTD Oct 2017
09B V2017-10-				
2530022	2,059,343	1,007,804	1,088,936	2,604
2420088	4,813,937	2,289,168	2,524,849	(79)
2420512	1,289,454	616,067	652,255	21,131
2420542	154,717	76,821	77,855	41
242059217	0	0	0	0
2420643	235,597	86,368	137,028	12,203
2420656	2,326,835	2,326,835	0	0
2530050	2,326,835	0	0	0
2530112	969,601	969,601	0	0
2530124	969,601	969,601	0	0
2530177	0	0	0	0
	18,839,767	18,839,767	18,839,767	0
	516,723	282,873	233,850	0
	10,226	10,226	0	0
	57,511	57,511	0	0
	27	0	27	0
	33,103	13,073	14,628	5,403
	392,984	0	392,984	0
	197,774	197,774	0	0
	15,084	14,634	0	450
	27,434	27,434	0	0
	431,564	0	431,564	0
	20,522,207	603,525	19,912,828	5,853
	35,573,104	10,206,899	25,298,790	67,415
	36,423,765	10,878,243	25,656,347	89,174
TOTAL CURRENT LIABILITIES	155,366,255	123,783,789	161,496,381	(81,699,891)
2440002	0	0	0	0
2440022	867,133,833	239,217,818	454,980,899	172,935,116
	0	0	0	0
	867,133,833	239,217,818	454,980,899	172,935,116
	0	0	0	0
	108,178	0	108,178	0
	(32,113)	0	(32,113)	0
	76,065	0	76,065	0
	76,065	0	76,065	0
	688,444,398	205,040,850	347,197,108	138,206,440
	570	237	240	84
	(2,235,016)	(11,326,114)	6,286,667	2,804,431
	(2,234,445)	(11,325,877)	6,286,907	2,804,525
	35,983,072	75,933	35,907,140	0
	0	0	0	0
	11,613,160	11,137,856	(1,436,040)	1,911,335
	0	0	0	0
	1,702,745	1,093,331	572,509	36,906
	421,031	151,209	260,651	9,171
	1,110,644	0	1,110,644	0
	1,110,644	157,041	1,110,644	0
	157,041	157,041	0	0
	0	0	0	0
	0	0	0	0
	0	0	0	0
	14,038	0	0	14,038
	6,484	0	6,484	0
	308,225	0	0	308,225
	126,861	126,861	0	0
	51,210	0	0	51,210
	215,782	0	215,782	0
	887,740	0	887,740	0
	1,618,338	126,861	1,120,006	371,471
	1,775,379	283,902	1,120,006	371,471
	2,602,059	0	0	2,602,059

AMERICAN ELECTRIC POWER COMPANY
 BALANCE SHEET

GLS8216
 YTD Oct 2017
 1/09/2017 13:48

Account: GL_ACCT_SEC	Business Unit: SEGMENT_CONS	Layout: GLS8216	YTD Oct 2017	YTD Oct 2017	YTD Oct 2017	YTD Oct 2017
			Kentucky Power Int Consol GLS8216	Kentucky Power Company - 110	Kentucky Power Company - Generation 117	Kentucky Power Company - 180
09B V2017-10-			YTD Oct 2017	YTD Oct 2017	YTD Oct 2017	YTD Oct 2017
			0	0	0	0
			7,511,858	1,528,441	3,063,811	3,019,606
			1,608,627,933	445,675,022	846,075,889	316,877,022
			1,763,994,187	569,458,791	1,007,572,271	235,177,131
			0	0	0	0
			0	0	0	0
COMMON SHAREHOLDERS' EQUITY						
			50,450,000	22,404,049	10,287,603	17,766,348
			525,135,279	106,025,371	336,070,072	84,039,836
			0	0	0	0
			90,004,493	38,718,917	(77,890,664)	129,176,240
			(1,290,990)	0	(1,290,990)	0
			665,298,782	167,148,338	267,176,021	230,974,423
			665,298,782	167,148,338	267,176,021	230,974,423
			2,429,292,970	736,607,129	1,274,748,292	486,151,554
			(0)	0	0	(0)

Reserved Section

AMERICAN ELECTRIC POWER COMPANY
 BALANCE SHEET

GLS8216
 YTD Oct 2016
 11/09/2016 13:05

Account: GL_ACCT_SEC Business Unit: SEGMENT_CONS	Layout: GLS8216	YTD Oct 2016	YTD Oct 2016	YTD Oct 2016	YTD Oct 2016
		Kentucky Power Int Consol GLS8216	Kentucky Power Company - 110	Kentucky Power Company - Generation 117	Kentucky Power Company - 180
ASSETS					
Cash and Cash Equivalents		934,192	934,192	0	0
Other Cash Deposits		10,849	5,766	5,063	0
Customers		10,518,168	7,413,585	2,519,285	585,298
Accrued Unbilled Revenues		1,045,405	1,045,405	0	0
Miscellaneous Accounts Receivable		22,228,362	4,195,648	54,254,473	7,852,395
Allowances for Uncollectible Accounts		(77,445)	(68,871)	0	(8,574)
Accounts Receivable		33,714,491	12,585,768	56,773,758	8,429,119
Advances to Affiliates		0	0	0	0
Fuel, Materials and Supplies		48,948,739	1,976,414	46,568,430	403,895
Risk Management Contracts - Current		443,570	10,192	433,378	0
Margin Deposits		2,571,890	30,120	2,541,770	0
Unrecovered Fuel - Current		3,889,844	0	3,889,844	0
Other Current Regulatory Assets		0	0	0	0
Prepayments and Other Current Assets		3,170,598	2,190,770	894,200	85,629
TOTAL CURRENT ASSETS		93,684,174	17,733,241	111,106,443	8,918,643
Electric Production		1,181,080,244	826,618,348	1,198,211,467	571,433,121
Electric Transmission		575,020,008	0	0	0
Electric Distribution		778,709,723	0	0	0
General Property, Plant and Equipment		64,274,914	199,571	1,461,903	1,160,479
Construction Work-in-Progress		20,915,730	9,960,738	3,360,115	7,594,877
TOTAL PROPERTY, PLANT and EQUIPMENT		2,620,000,618	836,778,657	1,203,033,486	580,188,476
less: Accumulated Depreciation and Amortization		(854,130,132)	(265,610,423)	(397,723,422)	(190,796,287)
NET PROPERTY, PLANT and EQUIPMENT		1,765,870,486	571,168,234	805,310,063	389,392,189
Net Regulatory Assets		541,931,715	116,972,393	367,340,313	57,619,009
Securitized Transition Assets and Other		0	0	0	0
Spent Nuclear Fuel and Decommissioning Trusts		0	0	0	0
Investments in Power and Distribution Projects		0	0	0	0
Goodwill		0	0	0	0
Long-Term Risk Management Assets		5,541	1,896	3,845	0
Employee Benefits and Pension Assets		8,293,594	3,344,830	4,725,815	222,948
Other Non Current Assets		4,916,728	1,843,703	2,400,260	672,765
TOTAL OTHER NON-CURRENT ASSETS		555,147,578	122,162,622	374,470,234	58,514,722
TOTAL ASSETS		2,414,702,238	711,064,097	1,290,886,740	456,825,554

Account: GL_ACCT_SEC Business Unit: SEGMENT_CONS	Layout: GLS8216	YTD Oct 2016	YTD Oct 2016	YTD Oct 2016	YTD Oct 2016
		Kentucky Power Int Consol GLS8216	Kentucky Power Company - 110	Kentucky Power Company - Generation 117	Kentucky Power Company - 180
LIABILITIES					
Accounts Payable		62,367,902	51,323,875	51,675,528	3,442,655
Advances from Affiliates		17,177,768	19,292,560	89,504,628	(91,619,420)
Short-Term Debt		0	0	0	0
Other Current Regulatory Liabilities		0	0	0	0
Long-Term Debt Due Within One Year Non-Affiliated		390,000,000	96,908,500	223,034,500	70,057,000
Long-Term Debt Due Within One Year - Affiliated		0	0	0	0
Risk Management Liabilities		546,474	0	546,474	0
Accrued Taxes		(4,584,531)	6,241,428	(21,184,509)	10,358,550
Memo: Property Taxes		9,951,332	5,227,264	1,868,924	2,855,144
Accrued Interest		10,134,018	3,061,953	4,913,239	2,168,826
Risk Management Collateral		96,290	0	98,290	0
Utility Customer Deposits		26,758,722	26,508,722	250,000	0
Deposits - Customer and Collateral		26,857,011	26,508,722	348,290	0
Over-Recovered Fuel Costs - Current		0	0	0	0
Dividends Declared		0	0	0	0
Preferred Stock due W/IN 1 Yr		0	0	0	0
Obligations under Capital Leases - Current		953,414	461,983	464,490	26,940
Tax Collections Payable		1,841,409	1,757,231	84,054	123
Revenue Refunds - Accrued		1,476,981	0	255,336	1,221,645
Accrued Rents - Rockport		0	0	0	0
Accrued - Payroll		972,789	420,060	551,345	1,385
Accrued Rents		(2,916)	(2,916)	0	0

AMERICAN ELECTRIC POWER COMPANY
 BALANCE SHEET

GLS8216
 YTD Oct 2016
 11/09/2016 13:05

Account: GL_ACCT_SEC	Business Unit: SEGMENT_CONS	Layout: GLS8216	Kentucky Power Int Consol GLS8216	Kentucky Power Company - 110	Kentucky Power Company - Generation 117	Kentucky Power Company - 180
			YTD Oct 2016	YTD Oct 2016	YTD Oct 2016	YTD Oct 2016
TOTAL NON-CURRENT LIABILITIES						
TOTAL LIABILITIES			1,203,993,830	323,437,903	643,643,381	237,012,546
Cumulative Pref Stocks of Subs - Not subject Mand Reditr			1,743,620,267	537,220,897	1,017,762,720	232,710,804
Minority Interest - Deferred Credits			0	0	0	0
COMMON SHAREHOLDERS' EQUITY						
Common Stock			50,450,000	22,404,049	10,287,603	17,756,348
Paid In Capital			627,309,077	106,025,371	337,243,870	84,035,836
Premium on Capital Stock			0	0	0	0
Retained Earnings			84,905,031	45,428,793	(72,851,183)	122,327,421
Accumulated Other Comprehensive Income (Loss)			(1,582,137)	(16,014)	(1,556,270)	(10,864)
TOTAL SHAREHOLDERS' EQUITY			671,081,970	173,843,200	273,124,020	224,114,750
Memo: Total Equity			671,081,970	173,843,200	273,124,020	224,114,750
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY						
			2,414,702,238	711,064,097	1,290,886,740	456,825,554
			(0)	0	0	(0)
			out-of-balance			

Reserved Section

KENTUCKY POWER COMPANY
 DETAIL OF ELECTRIC UTILITY PROPERTY
 YEAR TO DATE - October, 2017

11/09/17 16:28

GLR7210

UTILITY PLANT

	BEGINNING BALANCE	ADDITIONS	ORIGINAL COST RETIREMENTS	ADJUSTMENTS	TRANSFERS	ENDING BALANCE
101/106 GENERATION	1,192,066,666.99	14,222,231.27	(2,525,973.90)	0.00	0.00	1,203,762,924.36
TOTAL PRODUCTION	1,192,066,666.99	14,222,231.27	(2,525,973.90)	0.00	0.00	1,203,762,924.36
101/106 TRANSMISSION	571,491,735.87	7,084,803.16	(1,700,622.89)	0.00	326,566.32	577,202,482.46
101/106 DISTRIBUTION	829,215,623.28	35,591,879.11	(9,087,083.93)	0.00	(326,566.32)	855,413,852.14
TOTAL (ACCOUNTS 101 & 106)	2,592,774,026.14	56,898,913.54	(13,293,680.72)	0.00	0.00	2,636,379,258.96
1011001/12 CAPITAL LEASES	5,546,537.99	0.00	0.00	202,392.70	0.00	5,748,930.69
102 ELECTRIC PLT PURCHASED OR SOLD	0.00	0.00	0.00	0.00	0.00	0.00
1140001 ELECTRIC PLANT ACQUISITION	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL ELECTRIC PLANT IN SERVICE	2,598,320,564.13	56,898,913.54	(13,293,680.72)	202,392.70	0.00	2,642,128,189.65
1050001 PLANT HELD FOR FUTURE USE	6,303,503.75	0.00	(322.23)	0.00	0.00	6,303,181.52
107000X CONSTRUCTION WORK IN PROGRESS:						
107000X BEGINNING BALANCE	27,379,768.69					
107000X ADDITIONS		70,806,593.52				
107000X TRANSFERS		(56,898,913.54)				
107000X ENDING BALANCE		13,907,679.98				41,287,448.67
TOTAL ELECTRIC UTILITY PLANT	2,632,003,836.57	70,806,593.52	(13,294,002.95)	202,392.70	0.00	2,689,718,819.84
NONUTILITY PLANT						
1210001 NONUTILITY PROPERTY-OWNED	995,120.00	0.00	0.00	0.00	0.00	995,120.00
1210002 NONUTILITY PROPERTY-LEASED	0.00	0.00	0.00	0.00	0.00	0.00
1210003 NONUTILITY PROPERTY-WIP	0.00					
BEGINNING BALANCE	0.00	0.00	0.00	0.00	0.00	0.00
ADDITIONS		0.00				
TRANSFERS		0.00				
ENDING BALANCE		0.00				0.00
1210016 NONUTILITY PROPERTY-CCNC	0.00	0.00	0.00	0.00	0.00	0.00
1240025-29 OTHER INVESTMENTS	1,826,832.63	0.00	0.00	0.00	0.00	1,826,832.63
TOTAL NONUTILITY PLANT	2,821,952.63	0.00	0.00	0.00	0.00	2,821,952.63

KENTUCKY POWER COMPANY
ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION, & DEPLETION
YEAR TO DATE - October, 2017

GLR7410 11/09/17 16:28

UTILITY PLANT	BEGINNING BALANCE	PROVISION TO DATE	ORIGINAL COST	NET REM/ SALV COST	TRANSFER/ ADJUSTMENTS	ENDING BALANCE
NUCLEAR						
1080001/11 OTHER					0.00	
1080009/10 DECOMMISSIONING COSTS					0.00	
TOTAL NUCLEAR					0.00	
1080001/11 PRODUCTION	422,375,068.65	30,650,918.05	(2,526,286.13)	569,722.40	0.00	451,069,412.97
1080001/11 TRANSMISSION	188,892,957.00	12,783,761.33	(1,435,220.56)	(319,877.54)	35,406.10	199,957,026.33
1080001/11 DISTRIBUTION	238,500,483.67	24,478,319.03	(8,078,951.60)	(2,400,040.44)	(35,406.10)	252,484,404.56
1080013 PRODUCTION	(2,230,486.61)	0.00	0.00	0.00	(228,975.89)	(2,459,472.50)
1080013 TRANSMISSION	0.00	0.00	0.00	0.00	0.00	0.00
1080013 DISTRIBUTION	(55,039.99)	0.00	0.00	0.00	(8,238.04)	(63,278.03)
RETIREMENT WORK IN PROGRESS	(3,550,868.53)	0.00	0.00	(1,896,623.98)	2,150,195.58	(3,297,296.93)
TOTAL (108X accounts)	843,932,104.20	67,912,998.41	(12,040,468.29)	(4,046,819.56)	1,912,981.65	897,670,796.41
NUCLEAR						
1110001 PRODUCTION	2,630,748.11	1,236,466.41	0.00	0.00	0.00	3,867,214.52
1110001 TRANSMISSION	2,091,522.37	686,668.00	(265,402.33)	0.00	0.00	2,512,788.04
1110001 DISTRIBUTION	6,558,624.40	1,770,305.99	(988,132.33)	0.00	0.00	7,340,798.06
TOTAL (111X accounts)	11,280,894.88	3,693,440.40	(1,253,534.66)	0.00	0.00	13,720,800.62
1011006 CAPITAL LEASES	2,858,470.98	0.00	0.00	0.00	337,053.19	3,195,524.17
1150001 ACQUISITION ADJUSTMENT AMORT.	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL ACCUM DEPR & AMORT.	858,071,470.06	71,606,438.81	(13,294,002.95)	(4,046,819.56)	2,250,034.84	914,587,121.20
NONUTILITY PLANT						
1220001 Depr&Amrt of Nonutil Prop-Owrd	234,964.91	5,558.10	0.00	0.00	0.00	240,523.01
1220002 Depr&Amrt of Nonutil Prop-Leasd	0.00	0.00	0.00	0.00	0.00	0.00
1220003 Depr&Amrt of Nonutil Prop-WIP	0.00	0.00	0.00	0.00	0.00	0.00
1220004 Depletion - Owned	0.00	0.00	0.00	0.00	0.00	0.00
1240027 Other Property - RWIP	0.00	0.00	0.00	0.00	0.00	0.00
1240028 Other Property - Retirement	18.87	0.00	0.00	0.00	0.00	18.87
TOTAL NONUTILITY PLANT	234,983.78	5,558.10	0.00	0.00	0.00	240,541.88

Prepared by: nVision GLR7410
 Reviewed by: Debbi Doyle
 Sources: Powerplant reports and Peoplesoft GL

Kentucky Power Company
KPSO Case No. 2017-00179 General Rate Adjustment
Kentucky Power Company
December 1, 2017 Supplemental Responses

DATA REQUEST

KPSC_1_56

Provide the following information concerning the cost of preparing this case:

a. A detailed schedule of expenses incurred to date for the following categories:

(1) Accounting;

(2) Engineering;

(3) Legal;

(4) Consultants; and

(5) Other Expenses (Identify separately).

For each category, the schedule should include the date of each transaction, check number or other document reference, the vendor, the hours worked, the rates per hour, amount, a description of the services performed, and the account number in which the expenditure was recorded. Provide copies of any invoices, contracts, or other documentation that support charges incurred in the preparation of this rate case. Indicate any costs incurred for this case that occurred during the test year.

b. An itemized estimate of the total cost to be incurred for this case. Expenses should be broken down into the same categories as identified in (a) above, with an estimate of the hours to be worked and the rates per hour. Include a detailed explanation of how the estimate was determined, along with all supporting work papers and calculations.

c. During the course of this proceeding, provide monthly updates of the actual costs incurred, in the manner requested in (a) above. Updates will be due the last business day of each month, through the month of the public hearing.

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Kentucky Power Company
December 1, 2017 Supplemental Responses

KPSC_1_56 (cont'd)

RESPONSE

a-b. Please refer to KPCO_R_KPSC_1_56_Attachment1.xls for the summary of expenses and KPCO_R_KPSC_1_56_Attachment2.pdf for the invoices or receipts incurred through June 30, 2017. It is the Company's policy not to retain receipts for transactions of \$25.00 or less. Likewise, receipts are not available for personal auto mileage.

c. The Company will provide monthly updates of the actual costs incurred, in the manner requested in (a) above. Because this response includes expenses through June, the first supplemental response will be provided on or before August 31, 2017.

September 1, 2017 Supplemental Response

a-c. Please refer to KPCO_R_KPSC_1_56_1st_Supplement_Attachment1.xls for the summary of expenses and KPCO_R_KPSC_1_56_1st_Supplement_Attachment2.pdf for the invoices or receipts incurred through July 31, 2017.

October 2, 2017 Supplemental Response

a-c. Please refer to KPCO_R_KPSC_1_56_2nd_Supplement_Attachment1.xls for the summary of expenses and KPCO_R_KPSC_1_56_2nd_Supplement_Attachment2.pdf for the invoices or receipts incurred through August 31, 2017.

November 2, 2017 Supplemental Response

a-c. Please refer to KPCO_SR2_KPSC_1_56_2nd_Supplement_Attachment1.xls for the summary of expenses and KPCO_SR2_KPSC_1_56_2nd_Supplement_Attachment2.pdf for the invoices or receipts incurred through September 30, 2017.

December 1, 2017 Supplemental Response

a-c. Please refer to KPCO_SR_KPSC_1_56_4th_Supplement_Attachment1.xls for the summary of expenses and KPCO_SR_KPSC_1_56_4th_Supplement_Attachment2.pdf for the invoices or receipts incurred through October 31, 2017.

Witness: Amy J. Elliott

River Cities

31 RUSSELL PLAZA DRIVE
 ASHLAND, KY 41101

BEST WESTERN HOTELS RE
 31 RUSSELL PLAZA DR
 ASHLAND, KY 41101

10/05/2017

15:27:53

CREDIT CARD
 MC SALE

CARD # XXXXXXXXXXXXX9997
 INVOICE 7560012
 SEQ #: 0008
 Check-in: 15:27 10/03/17
 Check Out: 01:21 10/05/17
 Batch #: 000756
 Approval Code: 061C80
 Entry Method: Manual
 Mode: Online

.com
 rercities



Guest Charges

Folio #: 22794
 Room #: 203
 Payment Method : Credit Card Co
 Rate : 10/3/2017 \$95.50

Conf #: 22596
 CRS #: BW 948874490-01

SALE AMOUNT \$315.18

CUSTOMER COPY

Date	Department	Refere	Room	Charge	Credit	Balance
10/3/2017	RM	Auto P	203	\$95.50		\$95.50
10/3/2017	TT	Auto P	203	\$0.96		\$96.46
10/3/2017	ST	Auto P	203	\$5.73		\$102.19
10/3/2017	HT	Auto P	203	\$2.87		\$105.06
10/4/2017	RM	Auto Posted	203	\$95.50		\$200.56
10/4/2017	TT	Auto Posted	203	\$0.96		\$201.52
10/4/2017	ST	Auto Posted	203	\$5.73		\$207.25
10/4/2017	HT	Auto Posted	203	\$2.87		\$210.12
10/5/2017	RM	Auto Posted	203	\$95.50		\$305.62
10/5/2017	TT	Auto Posted	203	\$0.96		\$306.58
10/5/2017	ST	Auto Posted	203	\$5.73		\$312.31
10/5/2017	HT	Auto Posted	203	\$2.87		\$315.18
10/6/2017	MC	MC9997	203		\$315.18	\$0.00
Balance						\$0.00

Credit Card Payment

Payment Type: Credit Card Amount Paid: \$315.18
 Account: MC9997 Approval Code: _12345_
 Account Holder: TYLER ROSS Approval Amount: (\$315.18)

I agree that my liability for all charges is not waived.

NOTICE TO GUEST : Each Best Western® Branded hotel is independently owned and operated.

Guest Signature _____

Each Best Western® branded hotel is independently owned and operated.



August 28, 2017

INVOICE 17-000806F

Hector Garcia
Senior Counsel
American Electric Power
1 Riverside Plaza, 29th Floor
Columbus, OH 43215

Litigation Support August 21-23, 2017	
Case Preparation (1 consultant)	\$13,250.00
Video Services	4,492.77
Expenses (detail attached)	721.53
<i>Less ½ to another case</i>	<u>(9,232.15)</u>
Remaining Amount Due	<u>\$ 9,232.15</u>

Payment due upon receipt of this invoice, please.

17400 Dallas Parkway, Suite 200
Dallas, Texas 75287

972.713.7474 | office
972.713.7492 | fax

WWW.CCA-CONSULTING.COM

STITES & HARBISON PLLC
ATTORNEYS

421 WEST MAIN STREET
P.O. BOX 634
FRANKFORT, KY 40602-0634
(502) 223-3477
FAX (502) 223-4124
WWW.STITES.COM

OCTOBER 6, 2017

KENTUCKY POWER COMPANY
RANIE K. WOHNHAS
PO BOX 5190
FRANKFORT, KY 40602-5190

RE: 2016 RATE CASE
AEP LAWPACK MATTER NO. AEPD053942

INVOICE NO. 1352301

KB057-KE315

MRO

TERMS: PAYABLE UPON RECEIPT

PROFESSIONAL SERVICES, for the period ended **SEPTEMBER 30, 2017**

Fees for legal services rendered in connection with the above captioned matter through SEPTEMBER 30, 2017 and as reflected by the attached summary	\$57,411.00
Additional Services	\$73.24
TOTAL BALANCE DUE	\$57,484.24



STITES & HARBISON PLLC
ATTORNEYS

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P. O. BOX 634
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OCTOBER 6, 2017

KENTUCKY POWER COMPANY
RANIE K. WOHNHAS
PO BOX 5190
FRANKFORT, KY 40602-5190

MRO

INVOICE #: 1352301
OUR REFERENCE #: 
OUR TAX ID #: 

PROFESSIONAL SERVICES THROUGH SEPTEMBER 30, 2017

MATTER NO. KB057-KE315 2016 RATE CASE
AEP LAWPACK MATTER NO. AEPD053942

9/1/17	KG1	L310 A106 PARTICIPATE IN CONFERENCE TO REVIEW RESPONSE TO ATTORNEY GENERAL'S QUESTIONS REGARDING INCOME TAX RETURNS	0.50	\$137.50
9/1/17	KG1	P300 A101 DEVELOP WITNESS PREPARATION MATERIALS	1.70	\$467.50
9/1/17	MRO	L310 A106 TELEPHONE CONFERENCE WITH MR. GARCIA RE ATTORNEY GENERAL DATA REQUESTS	0.10	\$32.50
9/1/17	MRO	L310 A106 TELEPHONE CONFERENCE WITH MR. WOHNHAS RE DATA REQUESTS	0.20	\$65.00
9/1/17	MRO	L310 A106 MULTIPLE TELEPHONE CONFERENCES WITH MS. ELLIOTT RE REQUESTED PRODUCTION OF TAX RETURNS	0.70	\$227.50
9/1/17	MRO	L310 A107 TELEPHONE CONFERENCE WITH MR. MALONE (KSBA COUNSEL) RE DISCOVERY AND NON-DISCLOSURE AGREEMENT	0.20	\$65.00
9/1/17	MRO	L310 A106 TELEPHONE CONFERENCE WITH MESSRS. PYLE AND GARCIA RE TAX RETURN ISSUES	0.20	\$65.00
9/1/17	MRO	L310 A106 FOLLOW-UP TELEPHONE CONFERENCE WITH MESSRS. PYLE, BARTSCH, AND MS. ELLIOTT RE TAX RETURN ISSUES	0.40	\$130.00
9/1/17	MRO	L310 A107 MULTIPLE TELEPHONE CONFERENCES WITH MESSRS. CHANDLER AND COOK TO RESOLVE DISCOVERY DISPUTES RE AG 1-15, AG 1-158, AND AG 1-159	1.90	\$617.50

FILE NUMBER: KE057-KE315
INVOICE NO: 1352301
INVOICE DATE: OCTOBER 6, 2017

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9/1/17	MRO	L310 A106 MULTIPLE COMMUNICATIONS WITH CLIENTS RE ATTORNEY GENERAL DISCOVERY ISSUES	0.80	\$260.00
9/1/17	MRO	L250 A103 DRAFT READ1ST FOR FILING SUPPLEMENTAL RESPONSES TO KPSC 1-44 AND KPSC 1-56	0.20	\$65.00
9/1/17	MRO	L310 A106 MULTIPLE TELEPHONE CONFERENCES WITH MS. ELLIOTT RE SUPPLEMENTAL RESPONSES TO KPSC 1-44 AND KPSC 1-56	0.60	\$195.00
9/1/17	MRO	L310 A104 REVIEW AND COMMENT ON DRAFT SUPPLEMENTAL RESPONSE TO KPSC 1-44 AND KPSC 1-56	0.40	\$130.00
9/1/17	MRO	L250 A103 PREPARE READ1ST FILE FOR SUPPLEMENTAL RESPONSE TO KPSC 1-44 AND KPSC 1-56	0.20	\$65.00
9/4/17	KG1	P300 A101 PREPARE MATERIALS FOR WITNESS TRAINING	2.80	\$770.00
9/5/17	KG1	L310 A103 DRAFT CONFIDENTIALITY MOTION FOR SUPPLEMENTAL RESPONSES RELATING TO TAX RETURNS	1.70	\$467.50
9/5/17	KG1	P300 A101 PREPARE WITNESS MATERIALS	3.10	\$852.50
9/5/17	MRO	L310 A106 MULTIPLE COMMUNICATIONS WITH MS. ELLIOTT AND MR. SHARP RE SUPPLEMENTAL RESPONSES TO ATTORNEY GENERAL AND STAFF'S DATA REQUESTS	0.70	\$227.50
9/5/17	MRO	L430 A103 REVIEW AND REVISE DRAFT MOTION FOR CONFIDENTIAL TREATMENT FOR TAX RETURN INFORMATION	0.20	\$65.00
9/5/17	MRO	L310 A104 ADDRESS DRAFT SUPPLEMENTAL RESPONSES TO KPSC 1-26(A)(8), AG 1-115, AND AG 1-158	0.50	\$162.50
9/5/17	MRO	L310 A106 MULTIPLE COMMUNICATIONS WITH MESSRS. ROSS, BRUBAKER, MITCHELL, AND MS. ELLIOTT RE SUPPLEMENTAL RESPONSES TO AG 1-140 AND AG 141	0.60	\$195.00
9/5/17	MRO	L310 A107 TELEPHONE CONFERENCE WITH MESSRS. COOK AND CHANDLER RE AG 1-140 AND AG 1-141	0.20	\$65.00
9/5/17	MRO	L310 A106 TELEPHONE CONFERENCE WITH MR. WOHNHAS RE DISCOVERY ISSUES	0.10	\$32.50
9/5/17	KMG	L390 A103 DRAFT MOTION FOR LEAVE TO DEVIATE TO FILE TAX RETURNS ON COMPACT DISC	0.50	\$90.00
9/5/17	KMG	L390 A103 REVIEW AND REVISE MOTION FOR LEAVE TO DEVIATE AND PREPARE SAME TO BE FILED	0.30	\$54.00
9/5/17	KMG	L390 A106 COMMUNICATIONS WITH AMY ELLIOTT AND STEVE SHARP RE MOTION FOR LEAVE TO DEVIATE	0.10	\$18.00
9/6/17	KG1	P300 A101 CONTINUE PREPARATION FOR WITNESS TESTIMONY	3.30	\$907.50
9/6/17	KG1	L310 A103 DRAFT MOTION FOR CONFIDENTIAL TREATMENT OF SUPPLEMENTAL TAX RETURN FILINGS	0.90	\$247.50
9/6/17	MRO	L120 A106 TELEPHONE CONFERENCE WITH MR. WOHNHAS RE RATE CASE STRATEGY	0.10	\$32.50

FILE NUMBER: KE057-KE315
 INVOICE NO: 1352301
 INVOICE DATE: OCTOBER 6, 2017

PAGE 3

9/6/17	MRO	L310 A107 MULTIPLE COMMUNICATIONS WITH COUNSEL FOR KSBA RE CONFIDENTIAL MATERIALS	0.30	\$97.50
9/6/17	MRO	L310 A106 MULTIPLE COMMUNICATIONS WITH MESSRS. ROSS, MITCHELL, AND BARTSCH RE STATUS OF DELOITTE MATERIALS	0.50	\$162.50
9/6/17	MRO	L310 A107 TELEPHONE CONFERENCE WITH MESSRS. CHANDLER AND COOK AND MS. VINSEL RE DELOITTE MATERIALS	0.20	\$65.00
9/6/17	MRO	L310 A106 TELEPHONE CONFERENCE WITH MESSRS. GARCIA, ROSS, AND MITCHELL RE DELOITTE MATERIALS	0.20	\$65.00
9/6/17	MRO	L310 A106 MULTIPLE COMMUNICATIONS WITH MS. ELLIOTT AND MR. SHARP RE SUPPLEMENTAL RESPONSES TO AG 1-115 AND KPSC 1-26(A)(8)	0.40	\$130.00
9/6/17	MRO	L250 A103 PREPARE AND REVISE READ1ST FILE FOR SUPPLEMENTAL RESPONSES TO KPSC 1-26(A)(8) AND AG 1-115	0.20	\$65.00
9/6/17	MRO	L310 A104 REVIEW AND COMMENT ON DRAFT RESPONSES TO KPSC 1-26(A)(8) AND AG 1-115	0.50	\$162.50
9/7/17	KG1	L310 A104 REVIEW ATTACHMENTS PREPARED IN RESPONSE TO COMMUNITY ACTION KENTUCKY (VIA ATTORNEY GENERAL) DATA REQUESTS	0.60	\$165.00
9/7/17	KG1	L310 A106 PARTICIPATE IN CONFERENCE TO REVIEW PRELIMINARY RESPONSES TO COMMUNITY ACTION KENTUCKY'S DATA REQUESTS	0.40	\$110.00
9/7/17	KG1	L310 A108 PARTICIPATE IN CONFERENCE CALL WITH COUNSEL AND CONSULTANT FOR THE ATTORNEY GENERAL REGARDING TAX MATTERS	1.60	\$440.00
9/7/17	MRO	L310 A106 COMMUNICATE WITH MR. HOLLIDAY RE AG 1-380	0.20	\$65.00
9/7/17	MRO	L310 A106 MULTIPLE TELEPHONE CONFERENCES WITH MESSRS. SHARP AND HOLLIDAY RE LOAD FORECAST DATA	0.30	\$97.50
9/7/17	MRO	L310 A106 TELEPHONE CONFERENCE WITH MESSRS. WOHNHAS, SHARP, ROUSH, GARCIA, AND MS. SEKULA TO REVIEW DRAFT RESPONSES TO COMMUNITY ACTION DATA REQUESTS TO BE PROPOUNDED BY ATTORNEY GENERAL	0.30	\$97.50
9/7/17	MRO	L310 A104 REVIEW AND COMMENT ON DRAFT RESPONSES TO COMMUNITY ACTION KENTUCKY DATA REQUESTS TO BE PROPOUNDED BY ATTORNEY GENERAL	0.30	\$97.50
9/7/17	MRO	L310 A106 TELEPHONE CONFERENCE WITH MR. SHARP RE INFORMATION REQUESTED BY ATTORNEY GENERAL IN CONNECTION WITH RESPONSE TO AG 1-380	0.20	\$65.00
9/7/17	MRO	L310 A107 TELEPHONE CONFERENCES WITH MR. COOK RE INFORMATION FOR AG 1-380	0.20	\$65.00

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DATE	TYPE	DESCRIPTION	HOURS	AMOUNT
9/7/17	MRO	L310 A107 TELEPHONE CONFERENCE WITH MESSRS. COOK, SMITH AND OTHERS RE AG 1-159 AND TAX ISSUES	1.30	\$422.50
9/7/17	MRO	L310 A107 FOLLOW UP TELEPHONE CONFERENCE WITH MR. COOK RE AG 1-159	0.10	\$32.50
9/8/17	MRO	L310 A106 TELEPHONE CONFERENCE WITH MR. WOHNHAS RE ATTORNEY GENERAL'S DISCOVERY	0.20	\$65.00
9/8/17	MRO	L310 A106 MULTIPLE COMMUNICATIONS WITH MS. SEKULA, MS. ELLIOTT, AND MR. WOHNHAS RE DRAFT DATA REQUEST RESPONSES	0.90	\$292.50
9/8/17	MRO	L310 A107 COMMUNICATE WITH COUNSEL RE SUPPLEMENTAL DATA REQUESTS	0.30	\$97.50
9/11/17	KG1	L310 A106 CONFERENCE WITH B. HALL AND J. COLLEY REGARDING INITIAL DRAFT RESPONSES TO SECOND SET OF DATA REQUESTS	0.30	\$82.50
9/11/17	KG1	L310 A106 CONFERENCE WITH A. VAUGHAN REGARDING DISCOVERY RESPONSES	0.30	\$82.50
9/11/17	KG1	L310 A104 REVIEW SECOND SET OF INTERVENOR DATA REQUESTS	3.10	\$852.50
9/11/17	KG1	L310 A104 REVIEW DRAFT RESPONSES OF B. HALL TO ATTORNEY GENERAL SECOND SET OF DATA REQUESTS	0.90	\$247.50
9/11/17	KG1	L310 A104 REVIEW DRAFT RESPONSES OF A. VAUGHAN TO SECOND SET OF DATA REQUESTS	0.70	\$192.50
9/11/17	MRO	L310 A106 TELEPHONE CONFERENCE WITH MR. SHARP RE KCTA DISCOVERY	0.10	\$32.50
9/11/17	MRO	L310 A106 MULTIPLE TELEPHONE CONFERENCES WITH MR. WOHNHAS RE DRAFT DATA REQUEST RESPONSES	0.70	\$227.50
9/11/17	MRO	L310 A106 TELEPHONE CONFERENCE WITH MR. SHARP RE KENTUCKY LEAGUE OF CITIES DATA REQUESTS	0.30	\$97.50
9/12/17	KG1	L310 A104 REVIEW AND COMMENT ON DRAFT RESPONSES OF B. HALL TO SECOND SET OF DATA REQUESTS	5.10	\$1,402.50
9/12/17	KG1	L310 A104 REVIEW DRAFT RESPONSES OF A. VAUGHAN TO SECOND SET OF DATA REQUESTS	1.90	\$522.50
9/12/17	MRO	L310 A106 TELEPHONE CONFERENCE WITH MR. GARCIA RE DISCOVERY ISSUES	0.20	\$65.00
9/12/17	MRO	L310 A106 COMMUNICATE WITH MR. ROSS RE DELOITTE PRODUCTION ISSUES	0.10	\$32.50
9/12/17	MRO	L310 A107 COMMUNICATE WITH MR. MALONE RE KSBA REQUEST	0.20	\$65.00
9/12/17	MRO	L310 A106 COMMUNICATE WITH MR. VAUGHAN RE KSBA REQUEST	0.10	\$32.50
9/12/17	MRO	L310 A104 REVIEW AND COMMENT ON DRAFT DATA REQUEST RESPONSES AND RELATED ISSUES	2.60	\$845.00
9/12/17	MRO	C300 A104 REVIEW BILL, REDESIGN ORDER	0.20	\$65.00

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9/13/17	KG1	L310 A106 PARTICIPATE IN CONFERENCE TO REVIEW STATUS OF RESPONSES TO DATA REQUESTS	0.30	\$82.50
9/13/17	KG1	L310 A104 PREPARE COMMENTS ON DRAFT RESPONSES OF A. VAUGHAN TO SECOND SET OF DATA REQUEST RESPONSES	4.30	\$1,182.50
9/13/17	KG1	L310 A104 PREPARE COMMENTS ON DRAFT RESPONSES OF T. ROSS TO SECOND SET OF DATA REQUEST RESPONSES	1.20	\$330.00
9/13/17	KG1	L310 A104 REVIEW AND FINALIZE COMMENTS ON DRAFT RESPONSES OF B. HALL TO SECOND SET OF DATA REQUEST RESPONSES	0.60	\$165.00
9/13/17	MRO	L310 A106 TELEPHONE CONFERENCE WITH MESSRS. WOHNHAS, GARCIA, MS. ELLIOTT, MS. RICHARDSON, AND MS. WHITE TO REVIEW DRAFT DATA REQUEST RESPONSES	0.30	\$97.50
9/13/17	MRO	L310 A106 TELEPHONE CONFERENCE WITH MS. WHITE, MS. SEKULA, AND MR. WOHNHAS RE DATA REQUESTS	0.20	\$65.00
9/13/17	MRO	L310 A106 TELEPHONE CONFERENCE WITH MESSRS. CANFIELD, BELL, AND PHILLIPS TO REVIEW DATA REQUESTS	1.00	\$325.00
9/13/17	MRO	L310 A106 TELEPHONE CONFERENCE WITH MR. WOHNHAS TO REVIEW DATA REQUESTS	0.20	\$65.00
9/13/17	MRO	L310 A106 MULTIPLE COMMUNICATIONS WITH MR. WOHNHAS RE WITNESSES FOR DATA REQUEST RESPONSES	0.30	\$97.50
9/13/17	MRO	L310 A104 REVIEW AND COMMENT ON DRAFT RESPONSES TO DATA REQUESTS BY MR. SATTERWHITE	1.80	\$585.00
9/13/17	MRO	L310 A106 TELEPHONE CONFERENCE WITH MS. ELLIOTT AND MR DUFFY RE DATA REQUESTS	0.20	\$65.00
9/13/17	MRO	L310 A104 REVIEW AND COMMENT ON MR. WOHNHAS' DRAFT RESPONSES TO KSBA AND KIUC'S SUPPLEMENTAL DATA REQUESTS	2.20	\$715.00
9/13/17	MRO	L310 A104 REVIEW AND COMMENT ON MR. PHILLIPS' DRAFT RESPONSE TO DATA REQUESTS	0.20	\$65.00
9/14/17	KG1	L310 A106 PARTICIPATE IN CONFERENCE WITH A. VAUGHAN TO REVIEW DATA REQUEST RESPONSES	0.70	\$192.50
9/14/17	KG1	L310 A106 PARTICIPATE IN CONFERENCE TO REVIEW STATUS OF RESPONDING TO DATA REQUEST RESPONSES	0.70	\$192.50
9/14/17	KG1	L310 A104 REVIEW AND COMMENT ON REMAINING RESPONSES OF A. VAUGHAN TO SECOND SET OF DATA REQUESTS	0.80	\$220.00
9/14/17	KG1	L310 A104 REVIEW AND COMMENT ON RESPONSES OF S. SHARP TO SECOND SET OF DATA REQUESTS	4.80	\$1,320.00
9/14/17	KG1	L310 A104 REVIEW AND COMMENT ON ADDITIONAL RESPONSES OF T. ROSS TO SECOND SET OF DATA REQUESTS	1.30	\$357.50

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9/14/17	MRO	L310 A106 TELEPHONE CONFERENCE WITH MR. WOHNHAS RE DATA REQUEST ISSUES	0.30	\$97.50
9/14/17	MRO	L310 A106 TELEPHONE CONFERENCE WITH MESSRS. WOHNHAS, ROSS, LYSIAK, GARCIA, CARLIN, HENDRICKSON, YODER, MITCHELL, ALLEN, BRUBAKER, MS. ELLIOTT, AND MS. SEKULA TO REVIEW DRAFT DATA REQUEST RESPONSES	0.70	\$227.50
9/14/17	MRO	L310 A106 MULTIPLE COMMUNICATIONS WITH MR. WOHNHAS RE DRAFT RESPONSES TO DATA REQUESTS	0.80	\$260.00
9/14/17	MRO	L310 A106 REVIEW AND COMMENT ON DRAFT RESPONSES TO DATA REQUESTS BY MR. WOHNHAS	2.90	\$942.50
9/14/17	MRO	L310 A106 TELEPHONE CONFERENCE WITH MR. BELL RE DRAFT RESPONSES TO DATA REQUESTS	0.40	\$130.00
9/14/17	MRO	L310 A104 REVIEW AND COMMENT ON DRAFT RESPONSES TO VEGETATION MANAGEMENT DATA REQUESTS	1.40	\$455.00
9/14/17	MRO	L310 A106 MULTIPLE COMMUNICATIONS WITH MESSRS. ROSS AND MITCHELL RE DELOITTE PRODUCTION	0.70	\$227.50
9/14/17	MRO	L310 A107 MULTIPLE COMMUNICATIONS WITH MS. GOODMAN AND MR. CHANDLER OF ATTORNEY GENERAL'S OFFICE RE DELOITTE PRODUCTION	0.60	\$195.00
9/14/17	MRO	L310 A106 TELEPHONE CONFERENCE WITH MR. MCKENZIE RE DRAFT DATA REQUEST RESPONSES	0.10	\$32.50
9/14/17	MRO	L310 A104 REVIEW AND COMMENT ON MR. SATTERWHITE'S DRAFT DATA REQUEST RESPONSES	0.50	\$162.50
9/14/17	MRO	C300 A106 MULTIPLE COMMUNICATIONS WITH MR. AHMED RE TRANSMISSION DATA REQUESTS	0.20	\$65.00
9/15/17	KG1	L310 A104 REVIEW AND COMMENT ON RESPONSES OF A. ELLIOTT TO SECOND SET OF DATA REQUESTS	1.70	\$467.50
9/15/17	KG1	L310 A104 REVIEW AND COMMENT ON RESPONSES OF T. ROSS TO SECOND SET OF DATA REQUESTS	1.70	\$467.50
9/15/17	KG1	L310 A104 REVIEW AND COMMENT ON RESPONSES OF S. SHARP TO SECOND SET OF DATA REQUESTS	1.40	\$385.00
9/15/17	KG1	L310 A104 REVIEW AND COMMENT ON RESPONSES OF B. HALL TO SECOND SET OF DATA REQUESTS	0.90	\$247.50
9/15/17	KG1	L310 A104 REVIEW AND COMMENT ON RESPONSES TO KCUC SECOND SET OF DATA REQUESTS	0.90	\$247.50
9/15/17	KG1	L310 A106 PARTICIPATE IN CONFERENCE TO REVIEW STATUS OF DATA REQUEST RESPONSES	0.40	\$110.00
9/15/17	KG1	L310 A108 PARTICIPATE IN CONFERENCE WITH DELOITTE TO REVIEW FOOTNOTE ON ANNUAL REPORT	0.30	\$82.50
9/15/17	KG1	L310 A106 PARTICIPATE IN CONFERENCE WITH S. SHARP TO REVIEW RESPONSES TO DATA REQUESTS	0.70	\$192.50
9/15/17	KG1	L310 A106 PARTICIPATE IN CONFERENCE WITH A. ELLIOTT TO REVIEW RESPONSES TO DATA REQUESTS	0.40	\$110.00

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9/15/17	KG1	L310 A106 PARTICIPATE IN CONFERENCE WITH T. ROSS TO REVIEW RESPONSES TO DATA REQUESTS	0.30	\$82.50
9/15/17	MRO	L310 A106 TELEPHONE CONFERENCE WITH MR. BELL RE DRAFT DATA REQUEST RESPONSE	0.10	\$32.50
9/15/17	MRO	L310 A106 TELEPHONE CONFERENCE WITH MS. ELLIOTT RE SUPPLEMENTING DATA REQUESTS	0.10	\$32.50
9/15/17	MRO	L310 A106 TELEPHONE CONFERENCE WITH MESSRS, GARCIA, WOHNHAS, MS. ELLIOTT, AND MS. SEKULA TO REVIEW DATA REQUESTS	0.40	\$130.00
9/15/17	MRO	L310 A106 TELEPHONE CONFERENCE WITH MESSRS. ROSS, MITCHELL, CHANDLER, SMITH, DADY, MS. GOODMAN, AND REPRESENTATIVES OF DELOITTE & TOUCHE RE DISCLOSURE	0.20	\$65.00
9/15/17	MRO	L310 A106 TELEPHONE CONFERENCE WITH MR. CANFIELD RE DRAFT DATA REQUEST RESPONSES	0.10	\$32.50
9/15/17	MRO	L310 A106 TELEPHONE CONFERENCE WITH MR. PHILLIPS RE DATA REQUEST RESPONSES	0.30	\$97.50
9/15/17	MRO	L310 A106 TELEPHONE CONFERENCE WITH MR. GARCIA RE DATA REQUEST RESPONSES	0.10	\$32.50
9/15/17	MRO	L310 A106 TELEPHONE CONFERENCE WITH MESSRS, MCKENZIE AND GARCIA RE DATA REQUEST RESPONSES	0.20	\$65.00
9/15/17	MRO	L310 A107 MULTIPLE COMMUNICATIONS WITH COUNSEL FOR ATTORNEY GENERAL RE DELOITTE ISSUES	0.50	\$162.50
9/15/17	MRO	L310 A106 MULTIPLE COMMUNICATIONS WITH MESSRS, ROSS AND MITCHELL RE DELOITTE ISSUES	0.30	\$97.50
9/15/17	MRO	L310 A104 REVIEW AND COMMENT ON MR. PHILLIPS' DRAFT RESPONSES	3.20	\$1,040.00
9/15/17	MRO	L310 A106 MULTIPLE COMMUNICATIONS WITH MR. WOHNHAS RE DRAFT DATA REQUEST RESPONSES	1.10	\$357.50
9/15/17	MRO	L310 A106 MULTIPLE COMMUNICATIONS WITH MS. WHITE RE DATA REQUEST RESPONSES	0.30	\$97.50
9/15/17	MRO	L310 A104 REVIEW AND COMMENT ON MS. OSBORNE'S DRAFT RESPONSES TO DATA REQUESTS	1.40	\$455.00
9/15/17	KMG	L310 A102 RESEARCH KENTUCKY PUBLIC SERVICE COMMISSION OPINIONS RE SCOPE OF DISCOVERY	1.00	\$180.00
9/16/17	KG1	L310 A104 REVIEW AND COMMENT ON DRAFT DATA REQUESTS RESPONSES OF T. ROSS	1.00	\$275.00
9/16/17	MRO	L310 A106 MULTIPLE TELEPHONE CONFERENCES WITH MR. WOHNHAS RE DRAFT DATA REQUEST RESPONSES	0.90	\$292.50
9/16/17	MRO	L310 A104 REVIEW AND COMMENT ON DRAFT DATA REQUEST RESPONSE BY MR. MCKENZIE	0.60	\$195.00
9/16/17	MRO	L310 A104 REVIEW AND COMMENT ON DRAFT DATA REQUEST RESPONSES BY MS. OSBORNE	2.30	\$747.50
9/16/17	MRO	L310 A104 REVIEW AND COMMENT ON DRAFT RESPONSES BY MESSRS. SATTERWHITE AND WOHNHAS	0.50	\$162.50

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9/16/17	MRO	L310 A104 REVIEW AND COMMENT ON MR. PHILLIPS' DRAFT RESPONSES TO DATA REQUESTS	0.40	\$130.00
9/17/17	KG1	L310 A104 REVIEW AND COMMENT ON DATA REQUESTS RESPONSES FROM B. HALL	0.60	\$165.00
9/17/17	KG1	L310 A103 DRAFT MOTION FOR CONFIDENTIAL TREATMENT	0.50	\$137.50
9/17/17	KG1	L310 A104 REVIEW AND COMMENT ON DRAFT RESPONSES TO KCUC SECOND SET OF DATA REQUESTS	1.70	\$467.50
9/17/17	MRO	L310 A104 REVIEW AND COMMENT ON DRAFT RESPONSES BY MS. OSBORNE	0.60	\$195.00
9/17/17	MRO	L310 A104 REVIEW AND COMMENT ON DRAFT RESPONSES TO KCUC DATA REQUESTS	0.80	\$260.00
9/18/17	KG1	L310 A103 REVIEW AND REVISE DRAFT MOTION FOR CONFIDENTIAL TREATMENT OF RESPONSES TO SECOND SET OF DATA REQUESTS	2.90	\$797.50
9/18/17	KG1	L310 A104 REVIEW AND COMMENT ON DRAFT DATA REQUEST RESPONSES	6.20	\$1,705.00
9/18/17	MRO	L310 A106 TELEPHONE CONFERENCE WITH MS. ELLIOTT RE SUPPLEMENTAL DATA REQUESTS	0.10	\$32.50
9/18/17	MRO	L310 A104 REVIEW AND COMMENT ON DRAFT SUPPLEMENTAL RESPONSES TO KSBA AND KLC DATA REQUESTS	1.30	\$422.50
9/18/17	MRO	L310 A107 TELEPHONE CONFERENCE WITH MR. COOK RE KENTUCKY POWER'S RESPONSE TO AG 1-347	0.10	\$32.50
9/18/17	MRO	L310 A103 PREPARE READ 1ST FILE FOR SUPPLEMENTAL DATA REQUEST RESPONSES	0.20	\$65.00
9/18/17	MRO	L310 A104 WORK WITH MESSRS. SHARP, WOHNHAS, AND GARCIA TO REVIEW AND COMMENT ON DRAFT SUPPLEMENTAL RESPONSES AT KENTUCKY POWER'S OFFICES	6.90	\$2,242.50
9/18/17	MRO	L310 A106 TELEPHONE CONFERENCE WITH MS. ROSQUIST RE KLC RESPONSE	0.10	\$32.50
9/18/17	KMG	L310 A103 DRAFT MOTION TO DEVIATE FROM FILING REQUIREMENTS TO FILE VOLUMINOUS ATTACHMENT ON COMPACT DISC	0.30	\$54.00
9/18/17	KMG	L310 A105 ADDRESS DRAFTING MOTION FOR LEAVE TO DEVIATE FROM FILING REQUIREMENTS WITH MARK OVERSTREET	0.10	\$18.00
9/19/17	KG1	L310 A104 REVIEW AND FINALIZE RESPONSES TO SECOND SET OF DATA REQUESTS	5.70	\$1,567.50
9/19/17	KG1	L310 A106 PARTICIPATE IN CONFERENCE TO REVIEW DATA REQUESTS FILED BY THE ATTORNEY GENERAL RELATING TO THE DELOITTE WORKPAPERS	0.80	\$220.00
9/19/17	KG1	L310 A104 REVIEW DATA REQUESTS FILED BY THE ATTORNEY GENERAL RELATING TO THE DELOITTE WORKPAPERS	0.60	\$165.00

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9/19/17	KG1	L310 A103 REVIEW AND REVISE DRAFT MOTION FOR CONFIDENTIAL TREATMENT	2.60	\$715.00
9/19/17	MRO	L310 A107 TELEPHONE CONFERENCE WITH MR. GARDNER (COUNSEL FOR KCUC) RE DELOITTE PRODUCTION	0.20	\$65.00
9/19/17	MRO	L310 A107 TELEPHONE CONFERENCE WITH MR. OSTERLOH TO CLARIFY CERTAIN KCUC DATA REQUESTS	0.10	\$32.50
9/19/17	MRO	L310 A107 TELEPHONE CONFERENCE WITH MR. COOK RE ATTORNEY GENERAL DELOITTE DATA REQUEST	0.10	\$32.50
9/19/17	MRO	L310 A106 TELEPHONE CONFERENCE WITH MESSRS. MITCHELL, ROSS, GARCIA, SHARP, WOHNHAS, BARTSCH, ALLEN, MS. ELLIOTT, AND MS. SEKULA TO REVIEW ATTORNEY GENERAL'S DELOITTE DATA REQUESTS	0.70	\$227.50
9/19/17	MRO	L310 A104 MEET AT KENTUCKY POWER'S OFFICES TO REVIEW AND COMMENT ON DRAFT DATA REQUEST RESPONSES FOR STAFF AND INTERVENORS	8.60	\$2,795.00
9/19/17	KMG	L310 A106 PARTICIPATE IN TELECONFERENCE WITH RAINIE WAHNHOS, AMY ELLIOTT, STEVE SHARP, MARK OVERSTREET, AND KEN GISH RE RESPONSES TO ATTORNEY GENERAL'S DELOITTE DATA REQUESTS	0.70	\$126.00
9/19/17	KMG	L310 A104 PARTICIPATE IN REVIEW OF DRAFT RESPONSES TO SECOND ROUND OF DATA REQUESTS FROM INTERVENORS AND PREPARATION OF EXHIBITS	7.40	\$1,332.00
9/20/17	KG1	L310 A103 REVIEW, REVISE, AND FINALIZE MOTION FOR CONFIDENTIAL TREATMENT	0.50	\$137.50
9/20/17	KG1	P300 A101 PREPARE WITNESS TRAINING MATERIALS	1.80	\$495.00
9/20/17	MRO	L430 A103 REVISE MOTION FOR CONFIDENTIAL TREATMENT	0.40	\$130.00
9/20/17	MRO	L250 A103 REVISE MOTION FOR LEAVE TO DEVIATE FOR FILING	0.30	\$97.50
9/20/17	MRO	L250 A103 PREPARE READ1ST FOR FILING SUPPLEMENTAL RESPONSES TO REFLECT 2016 TAX RETURN	0.20	\$65.00
9/20/17	MRO	L250 A103 REVISE AND PREPARE READ1ST FILE FOR DATA REQUEST RESPONSES FOR FILING	0.40	\$130.00
9/20/17	MRO	L310 A107 TELEPHONE CONFERENCE WITH MS. VINSEL RE DELIVERY OF CONFIDENTIAL MATERIALS	0.10	\$32.50
9/20/17	MRO	L310 A107 COMMUNICATE WITH INTERVENOR COUNSEL RE CONFIDENTIAL MATERIAL	0.30	\$97.50
9/20/17	MRO	L310 A104 REVIEW AND COMMENT ON FINAL DATA REQUEST RESPONSES AT KENTUCKY POWER'S OFFICES	2.80	\$910.00
9/20/17	MRO	L310 A106 MEET WITH MR. WOHNHAS RE ATTORNEY GENERAL'S DELOITTE DATA REQUESTS	0.20	\$65.00

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9/21/17	KG1	L310 A106 PREPARE FOR AND PARTICIPATE IN CONFERENCE TO REVIEW RESPONSES TO DELOITTE DATA REQUESTS REGARDING ASH POND ASSET RETIREMENT OBLIGATIONS	0.60	\$165.00
9/21/17	KG1	L310 A103 DRAFT CONFIDENTIALITY MOTION FOR ATTORNEY GENERAL DELOITTE DATA REQUESTS	0.70	\$192.50
9/21/17	KG1	L310 A104 REVIEW DRAFT RESPONSES TO ATTORNEY GENERAL DELOITTE DATA REQUESTS	0.70	\$192.50
9/21/17	MRO	L310 A106 TELEPHONE CONFERENCE WITH MESSRS. MITCHELL, ROSS, WOHNHAS, GARCIA, AND MS. ELLIOTT TO ADDRESS ATTORNEY GENERAL'S DELOITTE DATA REQUESTS	0.20	\$65.00
9/21/17	MRO	C300 A106 TELEPHONE CONFERENCE WITH MR. WOHNHAS RE WAL-MART INQUIRY	0.10	\$32.50
9/21/17	MRO	L310 A107 MULTIPLE COMMUNICATIONS WITH COUNSEL FOR THE COMMISSION RE DATA REQUEST ATTACHMENTS	0.40	\$130.00
9/22/17	KG1	L310 A104 REVIEW AND COMMENT ON DRAFT RESPONSES TO DATA REQUESTS RELATING TO DELOITTE WORKPAPERS	3.20	\$880.00
9/22/17	KG1	L310 A106 PARTICIPATE IN CONFERENCES TO REVIEW DRAFT RESPONSES TO DATA REQUESTS RELATING TO DELOITTE WORKPAPERS	1.50	\$412.50
9/22/17	KG1	L310 A103 FINALIZE DRAFT MOTION FOR CONFIDENTIAL TREATMENT REGARDING RESPONSES TO DATA REQUESTS RELATING TO DELOITTE WORKPAPERS	1.10	\$302.50
9/22/17	MRO	L310 A104 REVIEW AND COMMENT ON DRAFT RESPONSE TO ATTORNEY GENERAL'S DELOITTE DATA REQUESTS	1.40	\$455.00
9/22/17	MRO	L310 A106 TELEPHONE CONFERENCE WITH MESSRS. WOHNHAS, GARCIA, COLLEY, SULLIVAN, SHARP, MITCHELL, ROSS, BRUBAKER, MS. WHITE, AND MS. ELLIOTT RE REVISED RESPONSES TO ATTORNEY GENERAL'S DELOITTE WORK PAPER DATA REQUESTS	0.60	\$195.00
9/22/17	MRO	L310 A106 INITIAL TELEPHONE CONFERENCE AT KENTUCKY POWER'S OFFICES WITH MESSRS. MITCHELL, ROSS, SHARP, BARTSCH, WOHNHAS, MS. WHITE, AND MS. ELLIOTT TO REVIEW DRAFT RESPONSES TO ATTORNEY GENERAL'S DELOITTE DATA REQUESTS	0.90	\$292.50
9/22/17	MRO	L310 A101 WORK WITH MS. ELLIOTT AND MR. SHARP AT KENTUCKY POWER'S OFFICES TO PREPARE WRITTEN DISCOVERY RESPONSES FOR FILING	2.90	\$942.50
9/22/17	MRO	L310 A104 REVIEW AND COMMENT ON REVISED DRAFT RESPONSES TO ATTORNEY GENERAL'S DELOITTE DATA REQUESTS	1.80	\$585.00
9/22/17	KMG	L310 A104 TRAVEL TO KENTUCKY POWER AND PARTICIPATE IN REVIEW OF DRAFT DATA REQUEST RESPONSES TO INTERVENORS' SECOND SETS OF DATA REQUESTS AND FINAL ASSEMBLY OF SAME	2.80	\$504.00

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9/23/17	MRO	L310 A104 REVIEW AND COMMENT ON DRAFT RESPONSES TO ATTORNEY GENERAL'S DELOITTE DATA REQUESTS RELATED TO TAX ISSUES	0.30	\$97.50
9/23/17	MRO	L310 A106 BEGIN REVIEW AND COMMENT ON DRAFT RESPONSE TO ATTORNEY GENERAL'S DATA REQUESTS RELATED TO DELOITTE'S NON-TAX WORK PAPERS	0.80	\$260.00
9/24/17	KG1	L310 A104 REVIEW REVISED RESPONSES TO DATA REQUESTS RELATING TO THE DELOITTE WORKPAPERS	0.60	\$165.00
9/24/17	MRO	L310 A104 COMPLETE REVIEW AND COMMENT ON DRAFT RESPONSE TO ATTORNEY GENERAL'S DATA REQUESTS RELATED TO DELOITTE'S NON-TAX WORK PAPERS	0.70	\$227.50
9/25/17	MRO	L310 A106 TELEPHONE CONFERENCES WITH MS. ELLIOTT AND MR. WOHNHAS RE STATUS OF DATA REQUEST RESPONSES	0.10	\$32.50
9/25/17	MRO	L310 A106 TELEPHONE CONFERENCE WITH MESSRS. COWLEY, WOHNHAS, SHARP, ROSS, MITCHELL, PALMER, GARCIA, MS. WHITE, AND MS. ELLIOTT TO REVIEW DRAFT RESPONSES TO DELOITTE DATA REQUESTS	0.20	\$65.00
9/25/17	MRO	L310 A104 REVIEW AND COMMENT ON LATER ITERATION OF RESPONSES TO ATTORNEY GENERAL'S DELOITTE WORK PAPERS DATA REQUESTS	1.90	\$617.50
9/25/17	MRO	L310 A106 MULTIPLE TELEPHONE CONFERENCES WITH MR. ROSS IN CONNECTION WITH DRAFT RESPONSES TO ATTORNEY GENERAL'S DELOITTE DATA REQUESTS	0.30	\$97.50
9/25/17	MRO	L250 A103 REVIEW AND REVISE DRAFT MOTION FOR CONFIDENTIAL TREATMENT	1.90	\$617.50
9/25/17	MRO	L310 A106 MULTIPLE TELEPHONE CONFERENCES WITH MR. WOHNHAS RE DRAFT RESPONSES TO ATTORNEY GENERAL'S DELOITTE DATA REQUESTS	0.70	\$227.50
9/25/17	MRO	L430 A106 MULTIPLE COMMUNICATIONS WITH MESSRS. ROSS, SHARP, WOHNHAS, AND MS. ELLIOTT RE DRAFT MOTION FOR CONFIDENTIAL TREATMENT	0.90	\$292.50
9/25/17	MRO	L310 A106 COMMUNICATE WITH ATTORNEY GENERAL'S OFFICE RE REQUEST FOR SUPPLEMENTATION	0.20	\$65.00
9/25/17	MRO	L310 A106 TELEPHONE CONFERENCE WITH MS. WHITE RE DATA REQUEST RESPONSES	0.10	\$32.50
9/25/17	MRO	L250 A103 DRAFT READ1ST FILE FOR RESPONSES TO ATTORNEY GENERAL'S DELOITTE WORKPAPER DATA REQUESTS	0.20	\$65.00
9/26/17	MRO	L450 A106 TELEPHONE CONFERENCE WITH MR. WOHNHAS RE HEARING PREPARATION	0.20	\$65.00
9/26/17	MRO	L310 A104 ADDRESS ISSUE RAISED BY ATTORNEY GENERAL CONCERNING EXHIBIT J TO APPLICATION	0.30	\$97.50
9/26/17	MRO	L310 A107 MULTIPLE COMMUNICATIONS WITH MR. COOK RE EXHIBIT J	0.30	\$97.50
9/27/17	MRO	L120 A106 TELEPHONE CONFERENCES WITH MS. SEKULA AND MS. ELLIOTT RE HEARING PREPARATIONS	0.20	\$65.00

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9/28/17	KG1	P300 A101 PREPARE MATERIALS FOR WITNESS PREPARATION	3.30	\$907.50
9/28/17	MRO	L310 A106 FOLLOW-UP TELEPHONE CONFERENCE WITH MR. WOHNHAS RE ATTORNEY GENERAL'S INQUIRY RE RESPONSE TO KPSC 1-54	0.10	\$32.50
9/28/17	MRO	L450 A101 TELEPHONE CONFERENCE WITH MR. GARCIA RE HEARING PREPARATION	0.40	\$130.00
9/28/17	MRO	L310 A106 TELEPHONE CONFERENCE WITH MESSRS. MITCHELL AND WOHNHAS AND MS. HANNIS TO ADDRESS INQUIRY BY ATTORNEY GENERAL	0.40	\$130.00
9/28/17	MRO	L310 A107 TELEPHONE CONFERENCE WITH MESSRS. CHANDLER AND COOK RE DELOITTE DISCOVERY QUESTION	0.30	\$97.50
9/29/17	KG1	P300 A104 REVIEW DATA REQUEST RESPONSES AS PART OF WITNESS TRAINING PREPARATION	2.50	\$687.50
9/29/17	MRO	L450 A101 REVIEW AND COMMENT ON TESTIMONY AND ADJUSTMENTS IN CONNECTION WITH WITNESS PREPARATION SESSION	1.10	\$357.50
9/29/17	MRO	L310 A104 ADDRESS ISSUES RAISED BY KENTUCKY LEAGUE OF CITIES	0.20	\$65.00
<i>BALANCE</i>				<i>\$57,411.00</i>

ADDITIONAL SERVICES:

MATTER NO. KE057-KE315 2016 RATE CASE
 AEP LAWPACK MATTER NO. AEPD053942

DISBURSEMENTS		AMOUNT
09/05/17	COPIES 8 Copied pages at \$0.04 cents/page by OVERSTREET MARK	\$0.32
09/06/17	COPIES 56 Copied pages at \$0.04 cents/page by SMITH LINDA	\$2.24
09/06/17	COPIES 6 Copied pages at \$0.04 cents/page by SMITH LINDA	\$0.24
09/08/17	COPIES 28 Copied pages at \$0.04 cents/page by SMITH LINDA	\$1.12
09/08/17	COPIES 4 Copied pages at \$0.04 cents/page by SMITH LINDA	\$0.16
09/19/17	COPIES 7 Copied pages at \$0.04 cents/page by SMITH LINDA	\$0.28
09/19/17	COPIES 1 Copied pages at \$0.04 cents/page by SMITH LINDA	\$0.04

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DISBURSEMENTS		AMOUNT
09/20/17	COPIES 10 Copied pages at \$0.04 cents/page by SMITH LINDA	\$0.40
09/20/17	COPIES 1 Copied pages at \$0.04 cents/page by SMITH LINDA	\$0.04
09/20/17	COPIES 11 Copied pages at \$0.04 cents/page by SMITH LINDA	\$0.44
09/21/17	COPIES 45 Copied pages at \$0.04 cents/page by SMITH LINDA	\$1.80
09/22/17	COPIES 7 Copied pages at \$0.04 cents/page by SMITH LINDA	\$0.28
09/22/17	KENNETH GISH FOR MILEAGE TO/FROM FRANKFORT, KY ON 09-18 AND 09-19-2017 TO REVIEW RESPONSES TO THE SECOND SET OF DATA REQUESTS	\$64.00
09/26/17	COPIES 13 Copied pages at \$0.04 cents/page by SMITH LINDA	\$0.52
09/27/17	COPIES 31 Copied pages at \$0.04 cents/page by SMITH LINDA	\$1.24
09/28/17	COPIES 3 Copied pages at \$0.04 cents/page by SMITH LINDA	\$0.12
TOTAL ADDITIONAL SERVICES		\$73.24

SUBTOTAL \$57,484.24

AMOUNT DUE \$57,484.24

TIME AND FEE SUMMARY

TIMEKEEPER	RATE	HOURS	FEES
KENNETH J. GISH, JR.	275.00	91.40	\$25,135.00
MARK R. OVERSTREET	325.00	92.00	\$29,900.00
KATIE GLASS	180.00	13.20	\$2,376.00
TOTALS		196.60	\$57,411.00

PLEASE INCLUDE ON YOUR CHECK OUR REFERENCE NUMBER WHICH APPEARS BELOW THE INVOICE NUMBER ON THIS INVOICE. INVOICES ARE DUE ON RECEIPT.

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IF PAYMENT IS MADE BY WIRE REMITTANCE, PLEASE DIRECT TO:

STITES & HARBISON
PNC
LOUISVILLE, KY, 40202
BANK ABA # [REDACTED]
ACCOUNT [REDACTED]

PLEASE REFERENCE YOUR MATTER NO. KE057-KE315, INVOICE NO. 1352301

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Kentucky Power Company
December 1, 2017 Supplemental Responses

DATA REQUEST

KPSC_2_040 Provide the monthly ROE for AEP and for Kentucky Power for January 2016 to the most current month available. This should be considered an ongoing request.

RESPONSE

Please refer to KPCO_R_KPSC_2_40_Attachment1.xlsx for the calculations of monthly rates of return on common equity for Kentucky Power Company and American Electric Power Company. The calculations of rolling monthly rates of return on common equity are based on twelve-month rolling earnings applicable to common shareholder(s) divided by current month equity. Earnings and equity balances are based on Generally Accepted Accounting Principles (GAAP).

October 2, 2017 Supplemental Response

Please refer to KPCO_R_KPSC_2_040_1st_Supplemental_Attachment1.xlsx for the requested information through August 31, 2017.

November 2, 2017 Supplemental Response

Please refer to KPCO_SR2_KPSC_2_040_2nd_Supplemental_Attachment1.xlsx for the requested information through September 30, 2017.

December 1, 2017 Supplemental Response

Please refer to KPCO_R_KPSC_2_040_3rd_Supplemental_Attachment1.xlsx for the requested information through October 31, 2017.

WITNESS: Tyler H. Ross

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Kentucky Power Company
December 1, 2017 Supplemental Responses

DATA REQUEST

AG_1_041 Chart of Accounts. Provide the detailed chart of accounts used by the Company during the test year, and how the accounts used by the Company relate to and correspond with the FERC Uniform System of Accounts. Update for any subsequent changes.

RESPONSE

Please refer to Section II, Exhibit M to the Application for the Chart of Accounts.

October 2, 2017 Supplemental Response

Please refer to KPCO_R_AG_1_41_1st_Supplemental_Attachment1.xlsx for new accounts that KPCo has added since the test year.

November 2, 2017 Supplemental Response

There were no new accounts created for KPCo during September 2017.

December 1, 2017 Supplemental Response

There were no new accounts created for Kentucky Power during October 2017.

WITNESS: Tyler H. Ross

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Kentucky Power Company
December 1, 2017 Supplemental Responses

DATA REQUEST

AG_1_042 Provide a complete copy of KPCo's detailed general ledger for 2015 and 2016 and for the periods ended 2/28/2017 and 6/30/2017. In addition, provide new monthly data as it becomes available through the course of this proceeding.

RESPONSE

Please refer to: KPCO_R_AG_1_042_Attachment1.pdf, KPCO_R_AG_1_042_Attachment2.pdf, KPCO_R_AG_1_042_Attachment3.pdf, KPCO_R_AG_1_042_Attachment4.pdf and KPCO_R_AG_1_042_Attachment5.pdf for the requested detailed information.

October 2, 2017 Supplemental Response

Please refer to KPCO_R_AG_1_042_1st_Supplemental_Attachment1.pdf for the Company's August 2017 ledger detail.

November 2, 2017 Supplemental Response

Please refer to KPCO_SR2_AG_1_42_2nd_Supplemental_Attachment1.pdf for the September 2017 General Ledger.

December 1, 2017 Supplemental Response

Please refer to KPCO_R_AG_1_042_3rd_Supplemental_Attachment1.pdf for the October 2017 General Ledger.

WITNESS: Tyler H. Ross

Kentucky Power Company
KPSB Case No. 2017-00179 General Rate Adjustment
Kentucky Power Company
December 1, 2017 Supplemental Responses

DATA REQUEST

AG_1_043 Provide a copy of KPCo's trial balances for 12/31/2014, 12/31/2015, 12/31/2016, 2/28/2016, 2/28/2017, and 6/30/2017. In addition, provide new monthly data as it becomes available throughout the course of this proceeding.

RESPONSE

Please refer to KPCO_R_AG_1_043_Attachment1.xls for the requested information.

October 2, 2017 Supplemental Response

Please refer to KPCO_R_AG_1_043_1st_Supplemental_Attachment1.xlsx for the Company's August 2017 trial balance.

November 2, 2017 Supplemental Response

Please refer to KPCO_SR2_AG_1_043_2nd_Supplemental_Attachment1.xlsx for the Company's September 2017 trial balance.

December 1, 2017 Supplemental Response

Please refer to KPCO_R_AG_1_043_3rd_Supplemental_Attachment1.xls for the Company's October 2017 trial balance.

WITNESS: Tyler H. Ross

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Kentucky Power Company
December 1, 2017 Supplemental Responses

DATA REQUEST

AG_1_096 Does KPCo have any self-funded reserves? If so, provide the following monthly data for each separate type of self-funded reserve for injuries, claims and damages in 2014, 2015, 2016, 2017 (to date), by account, and provide the level reflected in revenue requirement and explain how such amounts have been treated for ratemaking purposes. Also, provide new monthly data as it becomes available through the course of this proceeding.

- a. Accruals;
- b. Actual claims; and
- c. Balance

RESPONSE

Yes. Please refer to KPCO_R_AG_1_096_Attachment1.xls for the requested information.

October 2, 2017 Supplemental Response

Please refer to KPCO_R_AG_1_096_1st_Supplemental_Attachment1.xlsx for the requested information through August 31, 2017.

November 2, 2017 Supplemental Response

Please refer to KPCO_SR2_AG_1_096_2nd_Supplemental_Attachment1.xlsx for the requested information through September 30, 2017.

December 1, 2017 Supplemental Response

Please refer to KPCO_R_AG_1_096_3rd_Supplemental_Attachment1.xls for the requested information through October 31, 2017.

WITNESS: Tyler H. Ross

Kentucky Power Company
KPSC Case No. 2017-00179 General Rate Adjustment
Kentucky Power Company
December 1, 2017 Supplemental Responses

DATA REQUEST

AG_1_147

Customer Advances.

- a. What is the ratemaking treatment for customer advances proposed by the Company in its filing? Where is such proposal found in the filing?
- b. Provide the monthly level of customer advances for the period December 2014 thru June 2017 and also provide monthly updates when available.
- c. Provide the monthly interest expense paid by the Company on customer advances for the same period.

RESPONSE

- a. The Company includes customer advances as a reduction to rate base as shown on Section V, Schedule 4, line 240.
- b. Please refer to KPCO_R_AG_1_147_Attachment1.xls.
- c. There is no interest paid on customer advances.

October 2, 2017 Supplemental Response

Please refer to KPCO_R_AG_1_147_1st_Supplemental_Attachment1.xlsx for the requested information through August 31, 2017.

November 2, 2017 Supplemental Response

Please refer to KPCO_SR2_AG_1_147_2nd_Supplemental_Attachment1.xlsx for the requested information through September 30, 2017.

December 1, 2017 Supplemental Response

Please refer to KPCO_R_AG_1_147_3rd_Supplemental_Attachment1.xlsx for the requested information through October 31, 2017.

WITNESS: Tyler H. Ross

VERIFICATION

The undersigned, Tyler H Ross being duly sworn, deposes and says he is the Director Regulatory Accounting Services for American Electric Power, that he has personal knowledge of the matters set forth in the forgoing responses for which he is the identified witness and that the information contained therein is true and correct to the best of his information, knowledge and belief

Tyler H Ross

Tyler H Ross

STATE OF OHIO

)

) Case No. 2017-00179

COUNTY OF FRANKLIN

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Subscribed and sworn to before me, a Notary Public in and before said County and State, by Tyler H Ross, this the 1st day of December 2017.

Ann Dawn Clark

Notary Public

My Commission Expires: 12-03-2020



ANN DAWN CLARK
Notary Public, State of Ohio
My Commission Expires 12-03-2020

