



**American Electric Power**  
1 Riverside Plaza  
Columbus, OH 43215-2373  
AEP.com

July 25, 2017

Commonwealth of Kentucky  
Public Service Commission  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, KY 40602-0615

Please find enclosed June 2017 Financial Report pages for Kentucky Power Company consisting of the following:

Income Statement:

1-9	Income Statement
1-3	Details of Operating Revenues
4-8	Operating Expenses – Functional Expenses
9	Detail Statement of Taxes

Balance Sheet:

10	Balance Sheet – Assets & Other Debits
10-11	Balance Sheet – Liabilities & Other Credits
11-12	Deferred Credits
12	Statement of Retained Earnings

Utility Property:

13-14	Electric Property & Accum Prov for Depr & Amrtz
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Sincerely,

A handwritten signature in blue ink that reads 'Jerri L. Ruggiero'.

Jerri L. Ruggiero  
Manager –Regulated Accounting

American Electric Power

INCOME STATEMENT

GLS8016  
YTD Jun 2017  
07/10/2017 20:48

Kentucky Power Int Consol	Kentucky Power Company - Distribution	Kentucky Power Company - Generation	Kentucky Power Company - Transmission
GLS8016 Actual	110 Actual	117 Actual	180 Actual

Layout: GLS8018		YTD Jun 2017	YTD Jun 2017	YTD Jun 2017	YTD Jun 2017
Account: GL_ACCT_SEC Business Units: SEGMENT_CONS					
REVENUES					
4400001	Residential Sales-W/Space Htg	61,739,087	61,739,087	0	0
4400002	Residential Sales-W/O Space Ht	27,172,361	27,172,361	0	0
4400005	Residential Fuel Rev	27,999,197	27,999,197	0	0
A	<b>Revenue - Residential Sales</b>	<b>116,910,645</b>	<b>116,910,645</b>	-	-
4420001	Commercial Sales	41,771,295	41,771,295	0	0
4420006	Sales to Pub Auth - Schools	7,135,446	7,135,446	0	0
4420007	Sales to Pub Auth - Ex Schools	8,096,326	8,096,326	0	0
4420013	Commercial Fuel Rev	17,462,634	17,462,634	0	0
A	<b>Revenue - Commercial Sales</b>	<b>74,466,701</b>	<b>74,466,701</b>	-	-
B	<b>Revenue - Industrial Sales - Affiliated</b>	-	-	-	-
4420002	Industrial Sales (Excl Mines)	34,031,906	34,031,906	0	0
4420004	Ind Sales-NonAffil(Ind Mines)	11,740,508	11,740,508	0	0
4420016	Industrial Fuel Rev	35,591,211	35,591,211	0	0
A	<b>Revenue - Industrial Sales - NonAffiliated</b>	<b>81,363,625</b>	<b>81,363,625</b>	-	-
A	<b>Revenue - Industrial Sales</b>	<b>81,363,625</b>	<b>81,363,625</b>	-	-
A	<b>Revenue - Gas Products Sales</b>	-	-	-	-
A	<b>Revenue - Gas Transportation &amp; Storage Sales</b>	-	-	-	-
B	<b>Revenue - Gas Transportation &amp; Storage Sales - Affiliated</b>	-	-	-	-
4440000	Public Street/Highway Lighting	847,223	847,223	0	0
4440002	Public St & Hwy Light Fuel Rev	149,410	149,410	0	0
A	<b>Revenue - Other Retail Sales</b>	<b>996,633</b>	<b>996,633</b>	-	-
B	<b>Revenue - Other Retail Sales - Affiliated</b>	-	-	-	-
	<b>Revenue - Retail Sales</b>	<b>273,736,604</b>	<b>273,736,604</b>	-	-
4560043	Oth Elec Rv-Trn-Aff-Trnl Pnce	0	0	0	16,246,783
4561033	PJM NITS Revenue - Affiliated	25,498,773	0	0	25,498,773
4561034	PJM TO Adm Serv Rev - Aff	403,243	0	0	403,243
4561035	PJM Affiliated Trans NITS Cost	(19,744,203)	0	(19,744,203)	0
4561036	PJM Affiliated Trans TO Cost	(295,404)	0	(295,404)	0
4561059	Affil PJM Trans Enhancmnt Rev	701,039	0	0	701,039
4561060	Affil PJM Trans Enhancmnt Cost	(548,873)	0	(548,873)	0
4561063	PROVISION RTO Rev Affiliated	1,607,419	0	0	1,607,419
4561068	PJM OATT 205 Trans Rev - Affil	(474,183)	0	0	632,244
4561069	PJM OATT 205 Trans Cost-Affil	617,356	0	(489,071)	0
B	<b>Revenue - Transmission-Affiliated</b>	<b>7,766,167</b>	-	<b>(21,077,561)</b>	<b>45,089,501</b>
4470150	Transm. Rev -Dedic. Whsl/Mun	7,095	0	(561,497)	568,592
4470206	PJM Trans loss credits-OSS	62,754	0	62,754	0
4470209	PJM transm loss charges-OSS	(316,124)	0	(316,124)	0
4561002	RTO Formation Cost Recovery	10,333	0	(62,263)	72,596
4561005	PJM Point to Point Trans Svc	246,401	0	246,401	0
4561006	PJM Trans Owner Admn Rev	70,358	0	0	70,358
4561007	PJM Network Intag Trans Svc	2,997,148	0	0	2,997,148
4561019	Oth Elec Rev Trans Non Affil	25,166	0	0	25,166
4561028	PJM Pow Fac Cre Rev Whsl Cu-NA	3,500	0	0	3,500
4561029	PJM NITS Revenue Whsl Cus-NAff	1,489,565	0	0	1,489,565
4561030	PJM TO Serv Rev Whsl Cus-NAff	23,671	0	0	23,671
4561058	NonAffil PJM Trans Enhncmnt Rev	920,547	0	0	920,547
4561061	NAff PJM RTEP Rev for Whsl-FR	40,430	0	0	40,430
4561064	PROVISION RTO Rev WhslCus-NAff	95,432	0	0	95,432
4561065	PROVISION RTO Rev - NonAffil	187,433	0	0	187,433
4561067	PJM OATT 205 TransRev-NonAffil	110,552	0	0	110,552
A	<b>Revenue - Transmission-NonAffiliated</b>	<b>5,974,261</b>	-	<b>(630,729)</b>	<b>6,604,990</b>
	<b>Revenue - Transmission</b>	<b>13,739,428</b>	-	<b>(21,708,280)</b>	<b>51,694,491</b>
4470001	Sales for Resale - Assoc Cos	94,123	0	94,123	0
B	<b>Revenue - Resale-Affiliated</b>	<b>94,123</b>	-	<b>94,123</b>	-
4470006	Sales for Resale-Bookout Sales	2,489,002	0	2,489,002	0
4470010	Sales for Resale-Bookout Purch	(2,008,852)	0	(2,008,852)	0
4470027	Whsal/Munil/Pb Ath Fuel Rev	1,076,542	0	1,076,542	0
4470033	Whsal/Munil/Pub Auth Base Rev	1,344,937	0	1,344,937	0
4470081	Financial Spark Gas - Realized	(2,167)	0	(2,167)	0
4470082	Financial Electric Realized	(636,290)	0	(636,290)	0
4470089	PJM Energy Sales Margin	1,518,751	0	1,518,751	0
4470098	PJM Oper Reserve Rev-OSS	15,680	0	15,680	0
4470099	Capacity Cr. Net Sales	1,320,321	0	1,320,321	0
4470100	PJM FTR Revenue-OSS	174,455	0	174,455	0
4470103	PJM Energy Sales Cost	10,392,359	0	10,392,359	0
4470107	PJM NITS Purch-NonAff	(1)	0	(1)	0
4470110	PJM TO Admin. Exp.-NonAff	31	0	31	0

KPSC Case No. 2017-00179  
 Commission's First Set of Data Requests  
 Dated May 22, 2017  
 Item No. 44  
 August 1, 2017 Supplemental Response  
 Attachment 1  
 Page 2 of 18

## American Electric Power

## INCOME STATEMENT

GLS8016  
YTD Jun 2017  
07/10/2017 20:48

		Kentucky Power Int Consol	Kentucky Power Company - Distribution	Kentucky Power Company - Generation	Kentucky Power Company - Transmission
		GLS8016 Actual	110 Actual	117 Actual	180 Actual
Layout: GLS8016		YTD Jun 2017	YTD Jun 2017	YTD Jun 2017	YTD Jun 2017
09B V2017-06-30	Account: GL_ACCT_SEC Business Units: SEGMENT_CONS				
4470112	Non-Trading Bookout Sales-OSS	126,712	0	126,712	0
4470115	PJM Meter Corrections-OSS	33,251	0	33,251	0
4470116	PJM Meter Corrections-LSE	406,460	0	406,460	0
4470126	PJM Incremental Imp Cong-OSS	(207,111)	0	(207,111)	0
4470131	Non-Trading Bookout Purch-OSS	(181,451)	0	(181,451)	0
4470143	Financial Hedge Realized	351,413	0	351,413	0
4470168	Interest Rate Swaps-Power	43	0	43	0
4470175	OSS Sharing Reclass - Retail	(4,575,845)	0	(4,575,845)	0
4470176	OSS Sharing Reclass-Reduction	4,575,845	0	4,575,845	0
4470214	PJM 30m Suppl Reserve CR OSS	(48,358)	0	(48,358)	0
4470215	PJM 30m Suppl Reserve CH OSS	4,019	0	4,019	0
4470220	PJM Regulation - OSS	(8,416)	0	(8,416)	0
4470221	PJM Spinning Reserve - OSS	(3,563)	0	(3,563)	0
4470222	PJM Reactive - OSS	(329,377)	0	(329,377)	0
5550080	PJM Hourly Net Purch -FERC	(4,621,523)	0	(4,621,523)	0
A	<b>Revenue - Resale-NonAffiliated</b>	<b>11,206,844</b>	-	<b>11,206,844</b>	-
A	<b>Revenue - Resale-Realized</b>	-	-	-	-
A	<b>Revenue - Resale-Risk Mgmt MTM</b>	-	-	-	-
A	<b>Revenue - Resale-Risk Mgmt Activities</b>	-	-	-	-
	<b>Revenue - Sales for Resale</b>	<b>11,300,967</b>	-	<b>11,300,967</b>	-
4470074	Sale for Resale-Aff-Tmf Pnce	0	0	202,378,181	0
4540001	Rent From Elect Property - Af	369,167	424,978	0	182,329
4560001	Oth Elect Rev - Affiliated	16,946	0	16,946	0
B	<b>Revenue - Other Ele-Affiliated</b>	<b>386,113</b>	<b>424,978</b>	<b>202,395,127</b>	<b>182,329</b>
4500000	Forfeited Discounts	2,251,505	2,251,505	0	0
4510001	Misc Service Rev - Nonaffil	385,023	378,245	0	6,778
4540002	Rent From Elect Property-NAC	36,713	1,400	32,288	3,025
4540005	Rent from Elec Prop-Pole Atch	2,667,923	2,667,923	0	0
4560007	Oth Elect Rev - DSM Program	8,579,394	8,579,394	0	0
	<b>Revenue - Other Ele-NonAffiliated</b>	<b>13,920,558</b>	<b>13,878,468</b>	<b>32,288</b>	<b>9,803</b>
	<b>Revenue - Gas</b>	-	-	-	-
4118002	Comp Allow Game Title IV SO2	39	0	39	0
4118008	Comp Allow Gain CSAPR Seas NOx	121,910	0	121,910	0
4118010	Emission Allow KY Env Surch	(8,358)	0	(8,358)	0
	<b>Gain/(Loss) on Allowances</b>	<b>113,591</b>	-	<b>113,591</b>	-
A	<b>Revenue - Other Ele-NonAffiliated</b>	<b>14,034,150</b>	<b>13,878,468</b>	<b>145,879</b>	<b>9,803</b>
	<b>Revenue - Other Opr Electric</b>	<b>14,420,283</b>	<b>14,303,446</b>	<b>202,541,006</b>	<b>192,132</b>
D	<b>Revenue Merchandising &amp; Contract Work</b>	-	-	-	-
C	<b>Revenues Non-Utility Operations - Affiliated</b>	-	-	-	-
4170004	Rev from Non-Util Oper NonAff	96,498	96,498	0	0
D	<b>Revenues Non-Utility Operations - NonAffiliated</b>	<b>96,498</b>	<b>96,498</b>	-	-
	<b>Revenues from Non-Utility Operations</b>	<b>96,498</b>	<b>96,498</b>	-	-
C	<b>Non-Operating Rental Income - Affiliated</b>	-	-	-	-
4180001	Non-Operating Rental Income	16,750	16,000	750	0
4180003	Non-Operating Rental Inc-Maint	(1,944)	0	(1,944)	0
4180005	Non-Operating Rental Inc-Depr	(3,335)	0	0	(3,335)
D	<b>Non-Operating Rental Income - NonAffiliated</b>	<b>11,471</b>	<b>16,000</b>	<b>(1,194)</b>	<b>(3,335)</b>
	<b>Non-Operating Rental Income</b>	<b>11,471</b>	<b>16,000</b>	<b>(1,194)</b>	<b>(3,335)</b>
C	<b>Non-Operating Misc Income -Affiliated</b>	-	-	-	-
4210002	Misc Non-Op Inc-NonAsc-Rents	1,114	316	515	283
4210005	Misc Non-Op Inc-NonAsc-Timber	4,039	0	4,039	0
4210007	Misc Non-Op Inc - NonAsc - Oth	216,250	339	215,911	0
D	<b>Non-Operating Misc Income - NonAffiliated</b>	<b>221,403</b>	<b>655</b>	<b>220,465</b>	<b>283</b>
	<b>Non-Operating Misc Income</b>	<b>221,403</b>	<b>655</b>	<b>220,465</b>	<b>283</b>
4540004	Rent From Elect Prop-ABD Nonaf	49,402	49,402	0	0
4560015	Other Electric Revenues - ABD	68,022	68,022	0	0
D	<b>Associated Business Development Income</b>	<b>117,424</b>	<b>117,424</b>	-	-
	<b>Revenue - Other Opr - Other</b>	<b>446,796</b>	<b>230,577</b>	<b>219,271</b>	<b>(3,052)</b>
=(C)	<b>Memo: Revenue-Oth Opr-Oth Aff</b>	-	-	-	-
=(D)	<b>Memo: Revenue-Oth Opr-Oth Non</b>	<b>446,796</b>	<b>230,577</b>	<b>219,271</b>	<b>(3,052)</b>
	<b>Revenue - Other Operating</b>	<b>14,867,069</b>	<b>14,534,023</b>	<b>202,760,277</b>	<b>189,080</b>
4491002	Prov Rate Refund-Nonaffiliated	(1,278,578)	0	0	(1,278,578)
4491003	Prov Rate Refund - Retail	27,205	0	27,205	0
A	<b>Provision for Rate Refund - NonAffiliated</b>	<b>(1,251,373)</b>	-	-	<b>(1,251,373)</b>
4491004	Prov Rate Refund - Affiliated	233,735	0	0	233,735
B	<b>Provision for Rate Refund - Affiliated</b>	<b>233,735</b>	-	-	<b>233,735</b>
	<b>Provision for Rate Refund</b>	<b>(1,017,639)</b>	-	-	<b>(1,017,639)</b>
4210031	Pwr Sales Outside Svc Terntty	1,810	0	1,810	0

American Electric Power

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YTD Jun 2017  
07/10/2017 20:48

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GLS8016 Actual	110 Actual	117 Actual	180 Actual

Layout: GLS8016		YTD Jun 2017	YTD Jun 2017	YTD Jun 2017	YTD Jun 2017
Account: GL_ACCT_SEC Business Units: SEGMENT_CONS					
09B V2017-06-30					
<b>A Revenue - Power Sales</b>		<b>1,810</b>	<b>-</b>	<b>1,810</b>	<b>-</b>
<b>TOTAL OPERATING REVENUES</b>		<b>312,628,230</b>	<b>288,270,627</b>	<b>192,354,775</b>	<b>50,865,932</b>
=(A)	Memo: G/T/D Revenue	303,702,296	287,615,072	10,723,805	5,363,419
=(B)	Memo: Other Affiliated Revenue	8,479,137	424,978	181,411,699	45,505,564
=(C)	Memo: Revenue-Oth Opr-Oth Aff	-	-	-	-
=(D)	Memo: Revenue-Oth Opr-Oth Non	446,796	230,577	219,271	(3,052)
	<b>Memo: Total Operating Revenues</b>	<b>312,628,230</b>	<b>288,270,627</b>	<b>192,354,775</b>	<b>50,865,932</b>
=(E)=(B)+(C)	Memo: Affiliated Revenue	8,479,137	424,978	181,411,699	45,505,564
=(F)=(D)+(A)	Memo: Non-Affiliated Revenue	304,149,093	287,845,649	10,843,076	5,360,367
	<b>Memo: Total Operating Revenues</b>	<b>312,628,230</b>	<b>288,270,627</b>	<b>192,354,775</b>	<b>50,865,932</b>
<b>FUEL EXPENSES</b>					
5010000	Fuel	1,154,209	7	1,154,198	4
5010001	Fuel Consumed	34,733,956	0	34,733,956	0
5010003	Fuel - Procure Unload & Handle	1,383,497	0	1,383,497	0
5010012	Ash Sales Proceeds	(5,023)	0	(5,023)	0
5010013	Fuel Survey Activity	(2,109,137)	0	(2,109,137)	0
5010018	Fuel Oil Consumed	787,680	0	787,680	0
5010020	Nat Gas Consumed Steam	5,320,686	0	5,320,686	0
5010027	Gypsum handling/disposal costs	199,491	0	199,491	0
5010028	Gypsum Sales Proceeds	(393,432)	0	(393,432)	0
5010034	Gas Transp Res Fees-Steam	3,298,824	0	3,298,824	0
	<b>Fuel Expense Total</b>	<b>44,370,751</b>	<b>7</b>	<b>44,370,741</b>	<b>4</b>
5010005	Fuel - Deferred	2,760,164	0	2,760,164	0
	<b>Deferred Fuel Expense</b>	<b>2,760,164</b>	<b>-</b>	<b>2,760,164</b>	<b>-</b>
	<b>Over Under Fuel Expense</b>				
	<b>Fuel for Electric Generation</b>	<b>47,130,916</b>	<b>7</b>	<b>47,130,905</b>	<b>4</b>
	<b>Fuel from Affiliates for Electric Generation</b>				
5090000	Allow Consum Title IV SO2	132,736	0	132,736	0
5090009	Allow Consumpt CSAPR SO2	1,581	0	1,581	0
5090014	Environmental Over/Under O&M E	21,205	0	21,205	0
	<b>Allowances - Consumption</b>	<b>155,522</b>	<b>-</b>	<b>155,522</b>	<b>-</b>
5020002	Urea Expense	411,111	0	411,111	0
5020003	Trona Expense	177,087	0	177,087	0
5020004	Limestone Expense	1,431,880	0	1,431,880	0
5020005	Polymer expense	57,179	0	57,179	0
5020007	Lime Hydrate Expense	6,603	0	6,603	0
5020015	Environmental Over/Under Consu	(20,355)	0	(20,355)	0
	<b>Emissions Control - Chemicals</b>	<b>2,063,506</b>	<b>-</b>	<b>2,063,506</b>	<b>-</b>
	<b>Total Fuel for Electric Generation</b>	<b>49,349,943</b>	<b>7</b>	<b>49,349,933</b>	<b>4</b>
	<b>Memo: NonAff Fuel/Allow/Emissions</b>	<b>49,349,943</b>	<b>7</b>	<b>49,349,933</b>	<b>4</b>
5550027	Purch Pwr-Non-Fuel Portion-Aff	27,046,494	0	27,046,494	0
5550029	Purch Power-Assoc-Trnsfr Pnce	0	202,378,181	0	0
5550046	Purch Power-Fuel Portion-Affl	17,451,102	0	17,451,102	0
	<b>Purchased Electricity from AEP - Affiliates</b>	<b>44,497,596</b>	<b>202,378,181</b>	<b>44,497,596</b>	<b>-</b>
5550001	Purch Pwr-NonTrading-Nonassoc	20,525,749	0	20,525,749	0
5550032	Gas-Conversion-Mone Plant	26	0	26	0
5550039	PJM Inadvertent Mtr Res-OSS	1,553	0	1,553	0
5550040	PJM Inadvertent Mtr Res-LSE	1,684	0	1,684	0
5550074	PJM Reactive-Charge	858,256	0	858,256	0
5550075	PJM Reactive-Credit	(1,046,815)	0	(1,046,815)	0
5550076	PJM Black Start-Charge	480,281	0	480,281	0
5550078	PJM Regulation-Charge	328,789	0	328,789	0
5550079	PJM Regulation-Credit	(188,332)	0	(188,332)	0
5550083	PJM Spinning Reserve-Charge	146,082	0	146,082	0
5550084	PJM Spinning Reserve-Credit	(15,836)	0	(15,836)	0
5550090	PJM 30m Suppl Reserv Charge LSE	38,138	0	38,138	0
5550099	PJM Purchases-non-ECR-Auction	(2,600)	0	(2,600)	0
5550123	PJM OpRes-LSE-Charge	80,133	0	79,586	547
5550124	PJM Implicit Congestion-LSE	1,572,262	0	1,572,262	0
5550132	PJM FTR Revenue-LSE	(2,333,670)	0	(2,333,670)	0
5550137	PJM OpRes-LSE-Credit	(75,525)	0	(75,525)	0
5550139	Generation Deactivation expens	8,697	0	8,697	0
5550141	Purchase Power-PPA Deferred	(90,198)	0	(90,198)	0
5550142	KY Env Sur - Purchase Power	(37,512)	0	(37,512)	0
5550143	BS10R PJM Over/Under Recovery	(73,890)	0	(73,890)	0
5550326	PJM Transm Loss Charges - LSE	2,974,572	0	2,974,572	0
5550327	PJM Transm Loss Credits-LSE	721,076)	0	(721,076)	0

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Layout: GLS8016		YTD Jun 2017	YTD Jun 2017	YTD Jun 2017	YTD Jun 2017
Account: GL_ACCT_SEC Business Units: SEGMENT_CONS		YTD Jun 2017	YTD Jun 2017	YTD Jun 2017	YTD Jun 2017
<b>Purchased Electricity for Resale - NonAffiliated</b>		22,430,767	-	22,430,220	547
<b>Purchased Gas for Resale - Affiliated</b>		-	-	-	-
<b>Purchased Gas for Resale - NonAffiliated</b>		-	-	-	-
<b>Total Purchased Power</b>		66,928,363	202,378,181	66,927,816	547
<b>GROSS MARGIN</b>		196,349,923	86,892,439	78,077,026	60,866,381
<b>OPERATING EXPENSES</b>					
5000000	Oper Supervision & Engineering	2,044,947	4,718	2,038,554	1,674
5000001	Oper Super & Eng-RATA-Affl	45,736	0	45,736	0
5020000	Steam Expenses	708,215	0	708,215	0
5050000	Electric Expenses	6,040	0	6,040	0
5060000	Misc Steam Power Expenses	3,281,316	431	3,280,883	2
5060002	Misc Steam Power Exp-Asoc	18,317	0	18,317	0
5060003	Removal Cost Expense - Steam	(483)	(10)	(465)	(8)
5060012	BS10R O/U Recovery-Oper Costs	3,158,668	0	3,158,668	0
5060013	Environmental Over/Under O&M E	420,137	0	420,137	0
	<b>Steam Generation Op Exp</b>	9,882,892	5,140	9,876,084	1,668
	<b>Nuclear Generation Op Exp</b>	-	-	-	-
	<b>Hydro Generation Op Exp</b>	-	-	-	-
5560000	Sys Control & Load Dispatching	328,026	0	328,026	0
5570000	Other Expenses	607,432	0	607,432	0
5570007	Other Pwr Exp - Wholesale RECs	21,633	21,633	0	0
5570008	Other Pwr Exp - Voluntary RECs	304	304	0	0
5570010	OH Auction Exp - Incremental	4	1	3	1
5570000	PJM Admin-MAM&SC- OSS	51,878	0	51,878	0
5570001	PJM Admin-MAM&SC- Internal	509,889	0	509,889	0
	<b>Other Generation Op Exp</b>	1,819,166	21,939	1,487,227	1
5600000	Oper Supervision & Engineering	808,735	1,986	8,191	798,558
5611000	Load Dispatch - Reliability	1,705	0	0	1,705
5612000	Load Dispatch-Mnt&Op TransSys	226,890	2,928	7,053	216,909
5614000	PJM Admin-SSC&DS-OSS	55,165	0	55,165	0
5614001	PJM Admin-SSC&DS-Internal	524,458	0	524,458	0
5615000	Reliability, Pflng&Stds Develop	37,321	1,258	3,038	33,025
5616000	Transmission Service Studies	0	0	0	0
5618000	PJM Admin-RP&SDS-OSS	19,301	0	19,301	0
5618001	PJM Admin-RP&SDS- Internal	156,698	0	156,698	0
5620001	Station Expenses - Nonassoc	110,881	1	3	110,877
5630000	Overhead Line Expenses	104,096	8	9	104,079
5650002	Transmission Elec by Others-NAC	62,323	0	62,323	0
5650007	Tran Elec by Oth-Aff-Tm Price	0	16,246,783	0	0
5650012	PJM Trans Enhancement Charge	2,262,421	0	2,262,421	0
5650016	PJM NITS Expense - Affiliated	10,911,093	0	10,911,093	0
5650019	Affl PJM Trans Enhancement Exp	3,169,323	0	3,169,323	0
5650020	PROVISION RTO Affl Expense	2,757,328	0	2,757,328	0
5650050	PJM QATT 205 Trans Cost-Affl	550,145	0	550,145	0
5660000	Misc Transmission Expenses	369,323	5,228	8,428	355,667
5670001	Rents - Nonassociated	250	0	0	250
5670002	Rents - Associated	(127,619)	0	0	110,521
	<b>Transmission Op Exp</b>	21,989,837	16,258,193	20,494,976	1,731,690
5800000	Oper Supervision & Engineering	500,975	446,613	41,578	12,784
5810000	Load Dispatching	420	730	0	(310)
5820000	Station Expenses	80,748	78,862	88	1,801
5830000	Overhead Line Expenses	139,709	139,455	0	254
5840000	Underground Line Expenses	57,140	57,140	0	0
5850000	Street Lighting & Signal Sys E	82,970	82,970	0	0
5860000	Meter Expenses	495,618	495,169	120	329
5870000	Customer Installations Exp	60,843	60,840	0	3
5880000	Miscellaneous Distribution Exp	1,464,422	1,441,441	15,467	7,514
5890001	Rents - Nonassociated	771,791	771,791	0	0
	<b>Distribution Op Exp</b>	3,654,637	3,675,011	57,261	22,376
9010000	Supervision - Customer Accts	88,349	88,294	43	11
9020000	Meter Reading Expenses	8,749	8,459	236	54
9020002	Meter Reading - Regular	176,687	176,687	0	0
9020003	Meter Reading - Large Power	28,417	28,417	0	0
9030000	Cust Records & Collection Exp	196,575	194,679	19	1,877
9030001	Customer Orders & Inquiries	1,339,850	1,337,552	1,896	403
9030002	Manual Billing	12,907	12,485	22	400
9030003	Postage - Customer Bills	317,321	317,321	0	0

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**INCOME STATEMENT**

GLS8016  
YTD Jun 2017  
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Kentucky Power Int Consol	Kentucky Power Company - Distribution	Kentucky Power Company - Generation	Kentucky Power Company - Transmission
GLS8016 Actual	110 Actual	117 Actual	180 Actual

Layout: GLS8016		YTD Jun 2017	YTD Jun 2017	YTD Jun 2017	YTD Jun 2017
09B V2017-06-30	Account: GL_ACCT_SEC Business Units: SEGMENT_CONS				
9030004	Cashiering	59,625	59,168	358	99
9030005	Collection Agents Fees & Exp	24,206	24,206	0	0
9030006	Credit & Oth Collection Activi	537,442	537,438	3	1
9030007	Collectors	147,511	147,511	0	0
9030009	Data Processing	92,968	92,968	0	0
9040007	Uncoll Accts - Misc Receivable	50,793	19,093	(2)	31,702
9050000	Misc Customer Accounts Exp	11,158	11,158	0	0
9070000	Supervision - Customer Service	63,920	63,891	22	7
9070001	Supervision - DSM	(4)	(1)	(2)	(1)
9080000	Customer Assistance Expenses	411,183	411,251	(52)	(16)
9080004	Cust Assistance Exp - DSM - Ind	351	3	347	2
9080009	Cust Assistance Expense - DSM	6,596,187	6,596,187	(0)	(0)
9090000	Information & Instruct Advtis	25,276	6,123	15,815	3,537
9100000	Misc Cust Svcs/Informational Ex	67,484	54,815	11,203	1,466
9100001	Misc Cust Svc & Info Exp - RCS	818	818	0	0
	<b>Customer Service and Information Op Exp</b>	<b>10,257,773</b>	<b>10,188,524</b>	<b>29,707</b>	<b>39,542</b>
9110002	Supervision - Comm & Ind	135	135	0	0
9120000	Demonstrating & Selling Exp	20,767	20,767	0	0
9120001	Demo & Selling Exp - Res	1,366	1,356	10	0
9130000	Advertising Expenses	1,610	1,071	439	100
9130001	Advertising Exp - Residential	1,034	1,034	0	0
	<b>Sales Expenses</b>	<b>24,812</b>	<b>24,364</b>	<b>448</b>	<b>100</b>
	<b>Memo: Insurance (9240 9250)</b>	<b>1,857,176</b>	<b>992,289</b>	<b>799,796</b>	<b>65,082</b>
9200000	Administrative & Gen Salaries	4,604,055	2,056,224	1,921,056	626,775
9210001	Off Supl & Exp - Nonassociated	391,774	202,253	149,401	40,120
9210002	Off Supl & Exp - Associated	0	38	57	22
9210003	Office Supplies & Exp - Trnsf	20	12	8	0
9210004	Office Utilities	13	4	6	2
9210006	O&M Reconciliation	117	0	0	0
9220000	Administrative Exp Trnsf - Cr	(434,132)	(434,132)	(0)	0
9220001	Admin Exp Trnsf to Construction	(248,592)	(248,592)	0	0
9220004	Admin Exp Trnsf to ABD	(101)	(101)	0	0
9230001	Outside Svcs Empl - Nonassoc	775,897	286,088	366,982	122,827
9230003	AEPSC Billed to Client Co	(477,439)	(159,355)	(193,576)	(124,508)
9240000	Property Insurance	360,844	79,431	236,509	44,903
9250000	Injuries and Damages	666,795	398,462	250,505	17,828
9250001	Safety Dinners and Awards	2,994	2,993	1	0
9250002	Emp Accident Prvntion-Adm Exp	2,346	1,356	956	33
9250006	Wkrs Cmpnstrn Pre&Sfl Ins Prv	597,544	644,525	(49,361)	2,379
9250007	Prsnal Injries&Prop Dmage-Pub	364,832	455	364,383	14
9250010	Fig Ben Loading - Workers Comp	(138,178)	(134,924)	(3,178)	(76)
9260000	Employee Pensions & Benefits	5,843	1,989	3,854	0
9260001	Edt & Print Empl Pub-Salaries	12,304	4,931	5,650	1,723
9260002	Pension & Group Ins Admin	17,818	8,249	9,301	268
9260003	Pension Plan	1,144,865	802,482	292,421	49,962
9260004	Group Life Insurance Premiums	73,908	41,762	31,917	228
9260005	Group Medical Ins Premiums	2,117,599	1,273,586	837,286	6,727
9260006	Physical Examinations	1	0	0	1
9260007	Group L-T Disability Ins Prem	124,216	61,619	57,481	5,115
9260009	Group Dental Insurance Prem	110,919	67,490	42,763	666
9260010	Training Administration Exp	1,627	1,275	285	67
9260012	Employee Activities	9,682	4,054	4,818	810
9260014	Educational Assistance Pmts	11,249	5,971	5,076	202
9260021	Postretirement Benefits - OPEB	(1,105,042)	(587,481)	(415,586)	(101,974)
9260027	Savings Plan Contributions	830,821	490,994	338,532	1,295
9260036	Deferred Compensation	175	175	0	0
9260037	Supplemental Pension	4,459	4,455	4	0
9260040	SFAS 112 Postemployment Benef	(73,289)	1,291	(74,684)	124
9260050	Fig Ben Loading - Pension	(461,402)	(401,203)	(59,553)	(647)
9260051	Fig Ben Loading - Grp Ins	(974,696)	(778,432)	(194,912)	(1,353)
9260052	Fig Ben Loading - Savings	(286,466)	(225,405)	(60,722)	(339)
9260053	Fig Ben Loading - OPEB	348,651	290,070	58,139	443
9260055	IntercorFringeOffset- Don't Use	(244,946)	(207,391)	(37,555)	0
9260057	Postret Ben Medicare Subsidy	(0)	(0)	0	0
9260058	Fig Ben Loading - Accrual	(25,745)	(16,721)	(8,755)	(269)
9260060	Amort-Post Retirement Benefit	108,310	64,791	35,603	7,916
9270000	Franchise Requirements	70,265	70,265	0	0
9280000	Regulatory Commision Exp	52	17	25	10

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**INCOME STATEMENT**

GLS8016  
YTD Jun 2017  
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Kentucky Power Int Consol	Kentucky Power Company - Distribution	Kentucky Power Company - Generation	Kentucky Power Company - Transmission
GLS8016 Actual	110 Actual	117 Actual	180 Actual

Layout: GLS8016		YTD Jun 2017	YTD Jun 2017	YTD Jun 2017	YTD Jun 2017
09B V2017-08-30	Account: GL_ACCT_SEC Business Units: SEGMENT_CONS				
9280001	Regulatory Commission Exp-Adm	0	0	0	0
9280002	Regulatory Commission Exp-Case	2,084,761	514,577	1,241,512	328,672
9280005	Reg Com Exp-FERC Trans Cases	11,494	131	175	11,188
9301000	General Advertising Expenses	7,770	7,433	275	63
9301001	Newspaper Advertising Space	388,807	95,974	232,492	60,342
9301010	Publicity	282	79	170	33
9301012	Public Opinion Surveys	39,382	39,382	0	0
9301014	Video Communications	(954)	(954)	0	0
9301015	Other Corporate Comm Exp	7,821	5,896	1,392	533
9302000	Misc General Expenses	50,721	30,221	96,356	24,143
9302003	Corporate & Fiscal Expenses	9,395	5,344	3,009	1,041
9302004	Research, Develop&Demonstr Exp	109	109	0	0
9310001	Rents - Real Property	80,549	80,549	0	0
9310002	Rents - Personal Property	66,740	48,352	14,120	4,269
	<b>Administration &amp; General</b>	<b>11,136,864</b>	<b>4,500,867</b>	<b>5,504,616</b>	<b>1,131,681</b>
4111005	Accreton Expense	384,019	0	384,019	0
	<b>Accreton</b>	<b>384,019</b>	<b>-</b>	<b>384,019</b>	<b>-</b>
4116000	Gain From Disposition of Plant	2,233	(2,958)	5,191	0
	<b>Loss/(Gain) on Utility Plant</b>	<b>2,233</b>	<b>(2,958)</b>	<b>5,191</b>	<b>-</b>
9302006	Assoc Bus Dev - Materials Sold	5,808	5,808	0	0
9302007	Assoc Business Development Exp	22,903	21,269	(970)	2,604
	<b>Associated Business Development Expenses</b>	<b>28,710</b>	<b>27,077</b>	<b>(970)</b>	<b>2,604</b>
	<b>Gain on Disposition of Property</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Loss on Disposition of Property</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Loss(Gain) of Sale of Property</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
4265009	Factored Cust A/R Exp - Affl	711,866	711,866	0	0
4265010	Fact Cust A/R-Bad Debts-Affl	841,659	841,659	0	0
	<b>Opr Exp and Factored A/R</b>	<b>1,653,626</b>	<b>1,653,626</b>	<b>-</b>	<b>-</b>
	<b>Water Heaters</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
4171001	Exp of NonUtil Oper - Nonassoc	11,670	11,670	0	0
4265004	Social & Service Club Dues	32,611	13,401	13,765	5,445
4265007	Regulatory Expenses	6,577	1,591	4,061	925
	<b>Expense of Non-Utility Operation</b>	<b>50,867</b>	<b>26,662</b>	<b>17,826</b>	<b>6,389</b>
4210009	Misc Non-Op Exp - NonAssoc	1,299	743	112	445
	<b>Misc NonOp Expenses - NonAssoc</b>	<b>1,299</b>	<b>743</b>	<b>112</b>	<b>445</b>
4261000	Donations	307,500	284,465	19,775	3,260
	<b>Donation Contributions</b>	<b>307,500</b>	<b>284,465</b>	<b>19,775</b>	<b>3,260</b>
4263001	Penalties	343	220	122	1
	<b>Provision for Penalties</b>	<b>343</b>	<b>220</b>	<b>122</b>	<b>1</b>
4264000	Civic and Political Activity	265,581	69,354	159,165	37,061
4264001	Non-deduct Lobbying per IRS	683	225	328	130
	<b>Civic &amp; Political Activities</b>	<b>266,264</b>	<b>69,579</b>	<b>169,494</b>	<b>37,191</b>
4265002	Other Deductions - Nonassoc	5,973	1,956	2,879	1,138
	<b>Other Deductions</b>	<b>5,973</b>	<b>1,956</b>	<b>2,879</b>	<b>1,138</b>
	<b>Shutdown Coal Company Expenses</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>All Other Operational Expenses</b>	<b>2,185,761</b>	<b>1,937,150</b>	<b>200,207</b>	<b>48,404</b>
	<b>Operational Expenses</b>	<b>60,876,804</b>	<b>36,535,107</b>	<b>37,848,756</b>	<b>2,977,866</b>
5100000	Maint Supv & Engineering	1,850,947	2,392	1,347,178	1,377
5110000	Maintenance of Structures	780,258	0	780,258	0
5120000	Maintenance of Boiler Plant	6,007,922	0	6,007,922	0
5120034	BSRR O&U Recovery-Maint Costs	(41,685)	0	(41,685)	0
5120035	BS1OR O&U Recovery-Maint Costs	1,074,915	0	1,074,915	0
5130000	Maintenance of Electric Plant	2,706,459	0	2,706,459	0
5140000	Maintenance of Misc Steam Plt	739,387	0	739,387	0
	<b>Steam Generation Maintenance</b>	<b>12,618,202</b>	<b>2,392</b>	<b>12,614,433</b>	<b>1,377</b>
	<b>Nuclear Generation Maintenance</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Hydro Generation Maintenance</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Other Generation Maintenance</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
5680000	Maint Supv & Engineering	7,908	16	0	7,892
5690000	Maintenance of Structures	2,889	0	0	2,889
5691000	Maint of Computer Hardware	2,802	30	68	2,704
5692000	Maint of Computer Software	66,959	269	612	66,078
5693000	Maint of Communication Equip	812	0	0	812
5700000	Maint of Station Equipment	391,616	7	8	391,602
5710000	Maintenance of Overhead Lines	797,134	434	11	796,690
5720000	Maint of Underground Lines	232	0	0	232
5730000	Maint of Misc Transmission Plt	326,873	18	27	326,829

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American Electric Power

INCOME STATEMENT

GLS8016  
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Kentucky Power Int Consol	Kentucky Power Company - Distribution	Kentucky Power Company - Generation	Kentucky Power Company - Transmission
GLS8016 Actual	110 Actual	117 Actual	180 Actual

Layout: GLS8016		YTD Jun 2017	YTD Jun 2017	YTD Jun 2017	YTD Jun 2017
Account: GL_ACCT_SEC Business Units: SEGMENT_CONS					
	<b>Transmission Maintenance</b>	<b>1,597,225</b>	<b>773</b>	<b>725</b>	<b>1,595,727</b>
5900000	Maint Supv & Engineering	2,605	2,587	14	3
5910000	Maintenance of Structures	6,400	5,121	0	1,279
5920000	Maint of Station Equipment	215,720	200,525	53	15,142
5930000	Maintenance of Overhead Lines	20,188,695	20,185,478	42	3,175
5930001	Tree and Brush Control	383,602	383,602	0	0
5930007	Mnt OH Line Reliability-Def	57	26	31	0
5930010	Storm Expense Amortization	1,214,600	1,214,600	0	0
5940000	Maint of Underground Lines	37,314	37,308	5	2
5950000	Maint of Line Trmf Rglators&Dvi	24,846	24,830	0	16
5960000	Maint of Sirt Lighting & Signal S	1,679	1,679	0	0
5970000	Maintenance of Meters	27,284	26,718	0	566
5980000	Maint of Misc Distribution Pit	38,637	38,454	0	183
	<b>Distribution Maintenance</b>	<b>22,141,440</b>	<b>22,120,928</b>	<b>147</b>	<b>20,365</b>
9350000	Maintenance of General Plant	96	23	59	14
9350001	Maint of Structures - Owned	224,992	224,608	371	13
9350002	Maint of Structures - Leased	57,807	57,444	361	2
9350012	Maint of Data Equipment	(21,445)	(17,866)	(3,580)	0
9350013	Maint of Cmmncaton Eq-Unall	601,248	561,182	40,066	0
9350015	Maint of Office Furniture & Eq	395,846	219,409	176,437	0
9350016	Maintenance of Video Equipment	41	41	0	0
9350019	Maint of Gen Plant-SCADA Equ	240	240	0	0
9350024	Maint of DA-AMI Comm Equip	8,057	8,057	(1)	1
	<b>Administration &amp; General Maintenance</b>	<b>1,266,882</b>	<b>1,053,139</b>	<b>213,714</b>	<b>29</b>
	<b>All Other Maintenance Expenses</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Maintenance Expenses</b>	<b>37,523,749</b>	<b>23,177,232</b>	<b>12,829,019</b>	<b>1,617,498</b>
	<b>Total Operational and Maintenance Expenses</b>	<b>98,500,562</b>	<b>59,712,338</b>	<b>50,677,774</b>	<b>4,595,363</b>
4040001	Amort. of Plant	2,037,157	996,517	646,467	394,173
4060001	Amort of Pit Acq Adj	19,308	0	0	19,308
	<b>DDA Amortization</b>	<b>2,056,465</b>	<b>996,517</b>	<b>646,467</b>	<b>413,481</b>
4073000	Regulatory Debts	68,621	0	0	68,621
4073014	Regulatory Debrt - BSRR	1,318,058	0	1,318,058	0
	<b>DDA Regulatory Debts</b>	<b>1,386,679</b>	<b>-</b>	<b>1,318,058</b>	<b>68,621</b>
	<b>DDA Regulatory Credits</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Amortization</b>	<b>3,443,143</b>	<b>996,517</b>	<b>1,964,526</b>	<b>482,102</b>
4030001	Deprecation Exp	39,869,217	14,613,745	17,599,340	7,656,132
	<b>DDA Depreciation</b>	<b>39,869,217</b>	<b>14,613,745</b>	<b>17,599,340</b>	<b>7,656,132</b>
	<b>DDA STP Nuclear Decommissioning</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
4031001	Depr - Asset Retirement Oblig	111,204	0	111,204	0
	<b>DDA Asset Retirement Obligation</b>	<b>111,204</b>	<b>-</b>	<b>111,204</b>	<b>-</b>
	<b>DDA Removal Costs</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Depreciation</b>	<b>39,980,420</b>	<b>14,613,745</b>	<b>17,710,543</b>	<b>7,656,132</b>
	<b>Depreciation and Amortization</b>	<b>43,423,584</b>	<b>15,610,262</b>	<b>19,675,068</b>	<b>8,138,234</b>
408100813	State Franchise Taxes	59,837	2,412	57,425	0
408100814	State Franchise Taxes	(10,257)	0	(10,257)	0
	<b>Franchise Taxes</b>	<b>49,580</b>	<b>2,412</b>	<b>47,168</b>	<b>-</b>
408100610	State Gross Receipts Tax	(208,583)	0	(208,583)	0
408100611	State Gross Receipts Tax	(143,264)	0	(143,264)	0
408100612	State Gross Receipts Tax	(34,114)	0	(34,114)	0
408100616	State Gross Receipts Tax	(14,498)	0	(14,498)	0
408100617	State Gross Receipts Tax	12,443	0	12,441	2
	<b>Revenue-kWhr Taxes</b>	<b>(388,016)</b>	<b>-</b>	<b>(388,018)</b>	<b>2</b>
4081002	FICA	1,553,743	912,926	638,308	2,509
4081003	Federal Unemployment Tax	7,521	6,239	1,254	28
4081007	State Unemployment Tax	23,440	11,367	12,025	47
4081033	Fringe Benefit Loading - FICA	(522,688)	(410,885)	(111,184)	(619)
4081034	Fringe Benefit Loading - FUT	(4,859)	(3,797)	(1,055)	(7)
4081035	Fringe Benefit Loading - SUT	(8,758)	(6,011)	(2,729)	(16)
	<b>Payroll Taxes</b>	<b>1,048,402</b>	<b>509,839</b>	<b>536,620</b>	<b>1,943</b>
408102016	State Business Occup Taxes	(1)	0	(1)	0
408102017	State Business Occup Taxes	2,899,005	0	2,899,005	0
	<b>Capacity Taxes</b>	<b>2,899,005</b>	<b>-</b>	<b>2,899,005</b>	<b>-</b>
408100513	Real Personal Property Taxes	(127)	(127)	0	0
408100515	Real Personal Property Taxes	1,114,283	(428,440)	1,602,844	(60,121)
408100516	Real Personal Property Taxes	5,977,128	3,683,322	168,624	2,125,182
408102916	Real-Pers Prop Tax-Cap Leases	(11,843)	25,247	580	(37,670)
408102917	Real-Pers Prop Tax-Cap Leases	123,449	109,848	11,338	2,263

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American Electric Power

INCOME STATEMENT

GLS8016  
YTD Jun 2017  
07/10/2017 20:48

Kentucky Power Int Consol	Kentucky Power Company - Distribution	Kentucky Power Company - Generation	Kentucky Power Company - Transmission
GLS8016 Actual	110 Actual	117 Actual	180 Actual

Layout: GLS8016		YTD Jun 2017	YTD Jun 2017	YTD Jun 2017	YTD Jun 2017
09B V2017-06-30	Account: GL_ACCT_SEC Business Units: SEGMENT_CONS				
408103617	Real Prop Tax-Cap Leases	12,000	12,000	0	0
408200516	Real Personal Property Taxes	8,274	1,392	0	6,882
	<b>Property Taxes</b>	<b>7,223,164</b>	<b>3,403,242</b>	<b>1,783,386</b>	<b>2,036,536</b>
408101816	St Publ Serv Comm Tax-Fees	563,400	563,400	0	0
	<b>Regulatory Fees</b>	<b>563,400</b>	<b>563,400</b>	-	-
408101416	Federal Excise Taxes	1,191	0	1,191	0
408101417	Federal Excise Taxes	1,773	0	1,773	0
	<b>Production Taxes</b>	<b>2,964</b>	-	<b>2,964</b>	-
408101916	State Sales and Use Taxes	1,421	1,421	0	0
408101917	State Sales and Use Taxes	5,259	5,259	0	0
408102217	Municipal License Fees	200	200	0	0
	<b>Miscellaneous Taxes</b>	<b>6,880</b>	<b>6,880</b>	0	-
	<b>Other Non-Income Taxes</b>	<b>9,844</b>	-	<b>2,964</b>	-
	<b>Taxes Other Than Income Taxes</b>	<b>11,405,378</b>	<b>4,485,772</b>	<b>4,881,125</b>	<b>2,038,480</b>
	<b>TOTAL OPERATING EXPENSES</b>	<b>163,329,494</b>	<b>79,808,373</b>	<b>76,233,967</b>	<b>14,772,077</b>
	<i>Memo: SEC Total Operating Expenses</i>	<i>268,807,801</i>	<i>282,186,560</i>	<i>191,611,717</i>	<i>14,772,628</i>
	<b>OPERATING INCOME</b>	<b>43,020,429</b>	<b>6,084,066</b>	<b>843,069</b>	<b>36,093,304</b>
<b>NON-OPERATING INCOME / (EXPENSES)</b>					
4190002	Int & Dividend Inc - Nonassoc	98,658	55,721	14,355	28,582
	<b>Interest &amp; Dividend NonAffiliated</b>	<b>98,658</b>	<b>55,721</b>	<b>14,355</b>	<b>28,582</b>
4190005	Interest Income - Assoc CBP	12,114	(59,831)	(100,977)	172,921
	<b>Interest &amp; Dividend Affiliated</b>	<b>12,114</b>	<b>(59,831)</b>	<b>(100,977)</b>	<b>172,921</b>
	<b>Total Interest &amp; Dividend Income</b>	<b>110,772</b>	<b>(4,110)</b>	<b>(86,621)</b>	<b>201,503</b>
4210039	Carrying Charges	820,789	1,352	804,037	15,400
	<b>Interest &amp; Dividend Carrying Charge</b>	<b>820,789</b>	<b>1,352</b>	<b>804,037</b>	<b>15,400</b>
	<i>Memo: Total Interest &amp; Dividend Income w/ Carrying</i>	<i>931,561</i>	<i>(2,758)</i>	<i>717,416</i>	<i>216,903</i>
4191000	Allw Oth Fnds Used Drng Cnstr	437,539	158,350	105,679	173,510
	<b>AFUDC</b>	<b>437,539</b>	<b>158,350</b>	<b>105,679</b>	<b>173,510</b>
	<b>Gain on Disposition of Equity Investments</b>	-	-	-	-
	<b>Interest LTD FMB</b>	-	-	-	-
4270002	Int on LTD - Install Pur Contr	276,604	276,604	0	0
	<b>Interest LTD IPC</b>	<b>276,604</b>	<b>276,604</b>	-	-
	<b>Interest LTD Notes Payable - Affiliated</b>	-	-	-	-
	<b>Interest LTD Notes Payable - NonAffiliated</b>	-	-	-	-
	<b>Interest LTD Debentures</b>	-	-	-	-
4270006	Int on LTD - Sen Unsec Notes	21,239,353	6,333,150	10,327,848	4,578,355
	<b>Interest LTD Senior Unsecured</b>	<b>21,239,353</b>	<b>6,333,150</b>	<b>10,327,848</b>	<b>4,578,355</b>
	<b>Interest LTD Other - Affil</b>	-	-	-	-
4270005	Int on LTD - Other LTD	886,979	264,479	431,302	191,197
	<b>Interest LTD Other - NonAffil</b>	<b>886,979</b>	<b>264,479</b>	<b>431,302</b>	<b>191,197</b>
	<b>Interest on Long-Term Debt</b>	<b>22,402,936</b>	<b>6,874,233</b>	<b>10,759,150</b>	<b>4,769,662</b>
4300003	Int to Assoc Co - CBP	34,282	152,766	251,281	(369,764)
	<b>Interest STD - Affil</b>	<b>34,282</b>	<b>152,766</b>	<b>251,281</b>	<b>(369,764)</b>
4310007	Lines Of Credit	534,958	159,525	347,470	27,962
	<b>Interest STD - NonAffil</b>	<b>534,958</b>	<b>159,525</b>	<b>347,470</b>	<b>27,962</b>
	<b>Interest on Short Term Debt</b>	<b>569,240</b>	<b>312,291</b>	<b>598,761</b>	<b>(341,802)</b>
4280002	Amrtz Debt Dcrt&Exp-Instl Pur	628,875	0	628,875	0
4280003	Amrtz Debt Dcrt&Exp-NIP	66,556	19,846	32,364	14,347
4280006	Amrtz Dcrt&Exp-Sn Unsec Note	280,315	83,516	136,423	60,375
	<b>Amort of Debt Disc. Prem &amp; Exp</b>	<b>975,746</b>	<b>103,362</b>	<b>797,662</b>	<b>74,722</b>
4281004	Amrtz Loss Rquired Debt-Dbnt	16,825	5,017	8,181	3,627
	<b>Amort Loss on Reacquired Debt</b>	<b>16,825</b>	<b>5,017</b>	<b>8,181</b>	<b>3,627</b>
	<b>Amort Gain on Reacquired Debt</b>	-	-	-	-
	<b>Other Interest - Fuel Recovery</b>	-	-	-	-
4310001	Other Interest Expense	81,358	3	55,486	25,869
4310002	Interest on Customer Deposits	87,743	87,743	0	0
4310023	Interest Expense - State Tax	1,285	639	579	67
	<b>Other Interest - NonAffil</b>	<b>170,385</b>	<b>88,385</b>	<b>56,065</b>	<b>25,936</b>
	<b>Other Interest Expense - Affil</b>	-	-	-	-
	<b>Interest Rate Hedge Unrealized (Gain)/Loss</b>	-	-	-	-
4320000	Allw Brmwrd Fnds Used Cnstr-Cr	(304,108)	(110,301)	(73,067)	(120,741)
	<b>AFUDC-Borrowed Funds</b>	<b>(304,108)</b>	<b>(110,301)</b>	<b>(73,067)</b>	<b>(120,741)</b>
	<b>Total Interest Charges</b>	<b>23,831,025</b>	<b>7,272,988</b>	<b>12,146,742</b>	<b>4,411,294</b>
	<b>INCOME BEFORE INCOME TAXES and EQUITY EARNINGS</b>	<b>20,658,504</b>	<b>(1,033,330)</b>	<b>(10,480,690)</b>	<b>32,072,423</b>

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American Electric Power

INCOME STATEMENT

GLS8016  
YTD Jun 2017  
07/10/2017 20:48

Kentucky Power Int Consol	Kentucky Power Company - Distribution	Kentucky Power Company - Generation	Kentucky Power Company - Transmission
GLS8016	110	117	180
Actual	Actual	Actual	Actual

Layout: GLS8016		YTD Jun 2017	YTD Jun 2017	YTD Jun 2017	YTD Jun 2017
Account: GL ACCT SEC Business Units: SEGMENT_CONS					
<b>INCOME TAXES and EQUITY EARNINGS</b>					
4091001	Income Taxes, UOI - Federal	(2,427,699)	(6,960,291)	(3,312,049)	7,844,641
4092001	Inc Tax, Oth Inc&Ded-Federal	(1,303,348)	(615,134)	(595,917)	(92,296)
	<b>Federal Current Income Tax</b>	<b>(3,731,047)</b>	<b>(7,575,426)</b>	<b>(3,907,966)</b>	<b>7,752,344</b>
4101001	Prov Def I/T Util Op Inc-Fed	28,755,877	11,480,704	14,995,615	2,279,558
4102001	Prov Def I/T Oth I&D - Federal	2,902,799	573,841	2,170,385	158,573
4111001	Prv Def I/T-Cr Util Op Inc-Fed	(19,058,333)	(4,200,666)	(13,897,173)	(960,494)
4112001	Prv Def I/T-Cr Oth I&D-Fed	(1,133,802)	0	(1,133,802)	0
	<b>Federal Deferred Income Tax</b>	<b>11,466,540</b>	<b>7,853,878</b>	<b>2,136,025</b>	<b>1,477,837</b>
4114001	ITC Adj, Utility Oper - Fed	(510)	(210)	(210)	(90)
	<b>Federal Investment Tax Credits</b>	<b>(510)</b>	<b>(210)</b>	<b>(210)</b>	<b>(90)</b>
	<b>Federal Income Taxes</b>	<b>7,734,983</b>	<b>278,243</b>	<b>(1,773,161)</b>	<b>9,229,891</b>
409100212	Income Taxes UOI - State	3,858	(113)	(4,387)	8,358
409100217	Income Taxes UOI - State	208,771	(523,967)	(1,075,153)	1,807,890
409200217	Inc Tax Oth Inc Ded - State	(232,061)	(109,525)	(106,103)	(16,433)
	<b>State Current Income Tax</b>	<b>(19,433)</b>	<b>(633,606)</b>	<b>(1,185,643)</b>	<b>1,799,816</b>
4101002	Prov Def I/T Util Op Inc-State	480,015	0	480,015	0
4111002	Prv Def I/T-Cr Util Op Inc-State	(1,125,496)	0	(1,125,496)	0
	<b>State Deferred Income Tax</b>	<b>(645,481)</b>	<b>-</b>	<b>(645,481)</b>	<b>-</b>
	<b>State Investment Tax Credits</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>State Income Taxes</b>	<b>(664,914)</b>	<b>(633,606)</b>	<b>(1,831,124)</b>	<b>1,799,816</b>
	<b>Local Current Income Tax</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Local Deferred Income Tax</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Local Investment Tax Credits</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Local Income Taxes</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Foreign Current Income Tax</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Foreign Deferred Income Tax</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Foreign Investment Tax Credits</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Foreign Income Taxes</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Total Income Taxes</b>	<b>7,070,069</b>	<b>(365,362)</b>	<b>(3,604,275)</b>	<b>11,029,706</b>
	<b>Equity Earnings of Subs</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>INCOME AFTER INCOME TAXES and EQUITY EARNINGS</b>	<b>13,488,436</b>	<b>(677,968)</b>	<b>(6,876,316)</b>	<b>21,042,717</b>
	Discontinued Operations (Net of Taxes)	-	-	-	-
	Cumulative Effect of Accounting Changes	-	-	-	-
	Extraordinary Income / (Expenses)	-	-	-	-
	<b>NET INCOME</b>	<b>13,488,436</b>	<b>(677,968)</b>	<b>(6,876,316)</b>	<b>21,042,717</b>
	Minority Interest	-	-	-	-
	Preferred Stock Dividend Subs	-	-	-	-
	<b>Earnings to Common Shareholders</b>	<b>13,488,436</b>	<b>(677,968)</b>	<b>(6,876,316)</b>	<b>21,042,717</b>
	<b>NET INCOME (LOSS) NODE before PS</b>	<b>13,488,436</b>	<b>(677,968)</b>	<b>(6,876,316)</b>	<b>21,042,717</b>
	Double Check on Net Income Node after PS	(0)	(0)	-	-

Reserved Section

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AMERICAN ELECTRIC POWER COMPANY  
BALANCE SHEET

GLS8216  
YTD Jun 2017  
07/10/2017 20:49

Kentucky Power  
Int Consol  
GLS8216

Kentucky Power  
Company -  
110

Kentucky Power  
Company - Generation  
117

Kentucky Power  
Company -  
180

Layout : GLS8216  
09B V2017-06- Account: GL\_ACCT\_SEC Business Unit: SEGMENT\_CONS YTD Jun 2017 YTD Jun 2017 YTD Jun 2017 YTD Jun 2017

ASSETS				
Cash and Cash Equivalents	747,748	747,748	0	0
Other Cash Deposits	17,149	7,855	9,258	36
Customers	10,920,999	8,962,731	1,323,797	634,470
Accrued Unbilled Revenues	2,180,395	2,180,395	0	0
Miscellaneous Accounts Receivable	23,909,267	10,371,291	126,032,482	10,087,736
Allowances for Uncollectible Accounts	(56,741)	(48,004)	(8,737)	0
Accounts Receivable	36,953,920	21,466,414	127,347,542	10,722,206
Advances to Affiliates	0	0	0	0
Fuel, Materials and Supplies	38,044,989	2,210,154	35,502,460	332,375
Risk Management Contracts - Current	3,170,447	0	3,170,447	0
Margin Deposits	1,531,257	23,195	1,508,061	0
Unrecovered Fuel - Current	0	0	122,432	0
Other Current Regulatory Assets	0	0	0	0
Prepayments and Other Current Assets	3,368,544	2,538,564	805,853	24,126
<b>TOTAL CURRENT ASSETS</b>	<b>83,834,054</b>	<b>26,993,931</b>	<b>168,466,055</b>	<b>11,078,743</b>
Electric Production	1,187,463,826	848,440,056	1,208,940,398	575,073,867
Electric Transmission	577,508,826	0	0	0
Electric Distribution	796,089,934	0	0	0
General Property, Plant and Equipment	74,213,688	199,571	1,461,903	1,160,479
Construction Work-In-Progress	33,373,295	12,408,122	8,223,493	12,741,679
<b>TOTAL PROPERTY, PLANT and EQUIPMENT</b>	<b>2,668,649,569</b>	<b>861,047,749</b>	<b>1,218,625,795</b>	<b>588,976,025</b>
less: Accumulated Depreciation and Amortization	(905,274,179)	(271,028,474)	(437,901,461)	(196,346,244)
<b>NET PROPERTY, PLANT and EQUIPMENT</b>	<b>1,763,375,390</b>	<b>590,021,275</b>	<b>780,724,334</b>	<b>392,629,781</b>
Net Regulatory Assets	548,734,351	115,369,231	377,884,109	55,481,011
Securitized Transition Assets and Other	0	0	0	0
Spent Nuclear Fuel and Decommissioning Trusts	0	0	0	0
Investments in Power and Distribution Projects	0	0	0	0
Goodwill	0	0	0	0
Long-Term Risk Management Assets	(6,860)	0	(6,860)	0
Employee Benefits and Pension Assets	6,550,228	2,582,213	3,808,959	159,057
Other Non Current Assets	19,809,412	4,311,805	12,561,839	2,935,768
<b>TOTAL OTHER NON-CURRENT ASSETS</b>	<b>576,087,132</b>	<b>122,263,248</b>	<b>394,248,047</b>	<b>58,576,836</b>
<b>TOTAL ASSETS</b>	<b>2,422,296,576</b>	<b>739,278,455</b>	<b>1,343,438,436</b>	<b>462,284,360</b>

LIABILITIES				
Accounts Payable	69,394,943	128,621,218	57,269,612	6,086,355
Advances from Affiliates	4,580,880	25,971,881	74,594,232	(95,985,233)
Short-Term Debt	0	0	0	0
Other Current Regulatory Liabilities	0	0	0	0
Long-Term Debt Due Within One Year Non-Affiliated	390,000,000	31,908,500	288,034,500	70,057,000
Long-Term Debt Due Within One Year - Affiliated	0	0	0	0
Risk Management Liabilities	98,474	12,704	85,770	0
Accrued Taxes	10,810,950	3,085,801	(4,335,779)	12,060,928
Memo: Property Taxes	15,540,427	7,750,894	3,465,982	4,323,550
Accrued Interest	8,142,443	2,472,044	3,942,873	1,727,527
Risk Management Collateral	514,223	0	514,223	0
Utility Customer Deposits	27,080,889	27,080,889	0	0
Deposits - Customer and Collateral	27,595,112	27,080,889	514,223	0
Over-Recovered Fuel Costs - Current	714,662	0	837,094	0
Dividends Declared	0	0	0	0
Preferred Stock due W/IN 1 Yr	0	0	0	0
Obligations under Capital Leases - Current	859,106	414,567	422,002	22,537
Tax Collections Payable	2,215,549	2,153,584	61,835	130
Revenue Refunds - Accrued	1,315,594	0	155,612	1,159,982
Accrued Rents - Rockport	0	0	0	0
Accrued - Payroll	1,711,480	751,492	957,609	2,379
Accrued Rents	0	0	0	0

AMERICAN ELECTRIC POWER COMPANY  
BALANCE SHEET

GLS8216  
YTD Jun 2017  
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Kentucky Power  
Int Consol  
GLS8216

Kentucky Power  
Company -  
110

Kentucky Power  
Company - Generation  
117

Kentucky Power  
Company -  
180

Layout : GLS8216		YTD Jun 2017	YTD Jun 2017	YTD Jun 2017	YTD Jun 2017
09B V2017-06-	Account: GL_ACCT_SEC Business Unit: SEGMENT_CONS				
	Accrued ICP	1,897,845	1,031,591	864,312	1,943
	Accrued Vacations	5,093,156	2,333,302	2,752,692	7,162
	Misc Employee Benefits	1,089,069	497,771	571,476	19,822
	Payroll Deductions	154,290	75,705	78,378	206
	Severance / SEI	284,178	91,433	192,745	0
	Accrued Workers Compensation	380,275	211,516	157,404	11,356
2530022	Customer Advance Receipts	2,107,933	2,107,933	0	0
	Customer Advance	2,107,933	2,107,933	0	0
2420511	Control Cash Disburse Account	2,597,667	2,597,667	0	0
	Control Cash Disbursement Account	2,597,667	2,597,667	0	0
	JMG Liability	0	0	0	0
2300002	ARO - Current	18,839,767	0	18,839,767	0
2420088	Econ. Development Fund Curr	532,309	356,694	175,615	0
2420512	Unclaimed Funds	10,014	10,014	0	0
2420542	Acc Cash Franchise Req	85,130	85,130	0	0
242059217	Sales Use Tax - Leased Equip	3,331	3,270	27	34
2420643	Accrued Audit Fees	2,839	2,465	273	101
2420656	Federal Mitigation Accru (NSR)	554,326	0	554,326	0
2420700	Quality of Service	8,626	0	8,626	0
2530050	Deferred Rev -Pole Attachments	274,144	274,144	0	0
2530112	Other Deferred Credits-Curr	6,107	5,207	0	900
2530124	Contr In Aid of Constr Advance	151,425	151,425	0	0
2530177	Deferred Rev-Bonus Lease Curr	431,564	0	431,564	0
	Misc Current and Accrued Liabilities	20,899,582	888,348	20,010,199	1,035
	Current Other and Accrued Liabilities	39,746,619	12,740,342	25,802,262	1,204,015
	<b>Other Current Liabilities</b>	<b>40,605,725</b>	<b>13,164,910</b>	<b>26,224,263</b>	<b>1,226,552</b>
	<b>TOTAL CURRENT LIABILITIES</b>	<b>551,943,189</b>	<b>232,307,946</b>	<b>447,166,788</b>	<b>(4,826,871)</b>
	Long-Term Debt - Affiliated	0	0	0	0
	Long-Term Debt - Non Affiliated	477,978,650	142,578,610	232,327,246	103,072,793
	Long-Term Debt - Premiums and Discounts Unamort	(27,788)	(8,286)	(13,512)	(5,990)
	<i>Memo - LTD NonAffiliated and Premiums</i>	<i>477,950,863</i>	<i>142,570,325</i>	<i>232,313,734</i>	<i>103,066,804</i>
	Long-Term Risk Management Liabilities - Hedge	0	0	0	0
2440002	LT Unreal Losses - Non Affil	78,327	6,654	71,673	0
2440022	L/T Liability MTM Collateral	(9,880)	0	(9,880)	0
	Long-Term Risk Management Liabilities - MTM	68,447	6,654	61,793	0
	Long-Term Risk Management Liabilities	68,447	6,654	61,793	0
	Deferred Income Taxes	677,908,343	199,508,944	345,643,068	132,756,331
	Deferred Investment Tax Credits	910	377	380	154
	Regulatory Liabilities and Deferred Credits	(10,461,991)	(15,667,940)	3,812,945	1,393,004
	<i>Memo - Reg Liab and Def ITC</i>	<i>(10,461,081)</i>	<i>(15,667,563)</i>	<i>3,813,325</i>	<i>1,393,157</i>
	Asset Retirement Obligation	41,690,679	74,494	41,816,184	0
	Nuclear Decommissioning	0	0	0	0
	Employee Benefits and Pension Obligations	11,117,713	10,495,471	(1,274,327)	1,896,569
	Trust Preferred Securities	0	0	0	0
	Cumulative Preferred Stocks of Subs - Mandatory Rede	0	0	0	0
	Obligations Under Capital Leases	1,534,260	861,066	652,447	20,747
	Def Credits - Income Tax	419,764	150,796	259,829	9,139
2530114	Federal Mitigation Deferral(NSR)	1,110,644	0	1,110,644	0
	Def Credits - NSR	1,110,644	0	1,110,644	0
	Customer Advances for Construction	157,265	157,265	0	0
	Def Gain on Sale/Leaseback	0	0	0	0
	Deferred Gain on Sale and Leaseback - Rockport	0	0	0	0
	Def Gain on Disp of Utility Plant	0	0	0	0
2530000	Other Deferred Credits	14,036	0	0	14,036
2530004	Allowances	6,484	0	6,484	0
2530067	IPP - System Upgrade Credits	302,111	0	0	302,111
2530092	Fbr Opt Lns-In Kind Sv-Dfd Gns	130,025	130,025	0	0
2530137	Fbr Opt Lns-Sold-Defd Rev	55,728	0	0	55,728
2530178	Deferred Rev-Bonus Lease NC	359,637	0	359,637	0
2530188	Long Term Assoc AP	1,795,480	0	1,795,480	0
	Def Credits - Other	2,663,502	130,025	2,161,601	371,875
	<b>Total Other Deferred Credits</b>	<b>2,820,767</b>	<b>287,290</b>	<b>2,161,601</b>	<b>371,875</b>

KPSC Case No. 2017-00179  
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AMERICAN ELECTRIC POWER COMPANY  
BALANCE SHEET

GLS8216  
YTD Jun 2017  
07/10/2017 20:49

Kentucky Power  
Int Consol  
GLS8216

Kentucky Power  
Company -  
110

Kentucky Power  
Company - Generation  
117

Kentucky Power  
Company -  
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Layout : GLS8216						
09B V2017-06-	Account: GL_ACCT_SEC	Business Unit: SEGMENT_CONS	YTD Jun 2017	YTD Jun 2017	YTD Jun 2017	YTD Jun 2017
	Accumulated Provisions - Rate Refund		1,699,220	0	0	1,699,220
	Accumulated Provisions - Misc		58,235	0	58,235	0
	Other Non-Current Liabilities		7,642,889	1,299,152	4,242,757	2,100,980
	<b>TOTAL NON-CURRENT LIABILITIES</b>		<b>1,205,917,853</b>	<b>338,287,477</b>	<b>626,416,534</b>	<b>241,213,842</b>
	<b>TOTAL LIABILITIES</b>		<b>1,757,861,042</b>	<b>570,595,423</b>	<b>1,073,583,322</b>	<b>236,386,971</b>
	Cumulative Pref Stocks of Subs - Not subject Mand Reder		0	0	0	0
	Minority Interest - Deferred Credits		0	0	0	0
<b>COMMON SHAREHOLDERS' EQUITY</b>						
	Common Stock		50,450,000	22,404,049	10,287,603	17,758,348
	Paid in Capital		526,135,279	106,025,371	336,070,072	84,039,836
	Premium on Capital Stock		0	0	0	0
	Retained Earnings		89,159,044	40,256,614	(75,198,946)	124,101,377
	Accumulated Other Comprehensive Income (Loss)		(1,308,790)	(3,003)	(1,303,616)	(2,171)
	<b>TOTAL SHAREHOLDERS' EQUITY</b>		<b>664,435,534</b>	<b>168,683,031</b>	<b>269,855,114</b>	<b>225,897,389</b>
	<i>Memo: Total Equity</i>		664,435,534	168,683,031	269,855,114	225,897,389
	<b>TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY</b>		<b>2,422,296,576</b>	<b>739,278,455</b>	<b>1,343,438,436</b>	<b>462,284,360</b>
	out-of-balance		(0)	0	0	(0)

Reserved Section

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AMERICAN ELECTRIC POWER COMPANY  
BALANCE SHEET

GLS8216  
YTD Jun 2016  
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Kentucky Power  
Int Consol  
GLS8216

Kentucky Power  
Company -  
110

Kentucky Power  
Company - Generation  
117

Kentucky Power  
Company -  
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09B V2016-06-	Account: GL_ACCT_SEC	Business Unit: SEGMENT_CONS	YTD Jun 2016	YTD Jun 2016	YTD Jun 2016	YTD Jun 2016
<b>ASSETS</b>						
Cash and Cash Equivalents			1,053,072	1,053,072	0	0
Other Cash Deposits			10,849	5,786	5,063	0
Customers			14,656,154	10,798,666	3,350,357	507,130
Accrued Unbilled Revenues			2,078,179	2,078,179	0	0
Miscellaneous Accounts Receivable			22,190,426	10,964,925	63,164,487	9,021,658
Allowances for Uncollectible Accounts			(68,711)	(60,137)	0	(8,574)
Accounts Receivable			38,856,048	23,781,633	66,514,845	9,520,214
Advances to Affiliates			0	0	0	0
Fuel, Materials and Supplies			37,676,196	2,058,370	35,124,051	493,776
Risk Management Contracts - Current			1,030,730	0	1,030,730	0
Margin Deposits			1,630,930	40,756	1,590,174	0
Unrecovered Fuel - Current			397,554	0	397,554	0
Other Current Regulatory Assets			0	0	0	0
Prepayments and Other Current Assets			2,326,545	2,019,337	285,506	21,702
<b>TOTAL CURRENT ASSETS</b>			<b>82,981,924</b>	<b>28,958,954</b>	<b>104,947,923</b>	<b>10,035,691</b>
Electric Production			1,185,690,808	817,186,263	1,202,264,324	567,786,455
Electric Transmission			571,523,517	0	0	0
Electric Distribution			769,764,023	0	0	0
General Property, Plant and Equipment			63,080,646	199,571	1,461,903	1,160,479
Construction Work-in-Progress			19,251,738	10,071,413	1,666,914	7,513,412
<b>TOTAL PROPERTY, PLANT and EQUIPMENT</b>			<b>2,609,310,733</b>	<b>827,457,246</b>	<b>1,205,393,141</b>	<b>576,460,345</b>
less: Accumulated Depreciation and Amortization			(865,325,718)	(263,256,524)	(414,708,569)	(187,360,625)
<b>NET PROPERTY, PLANT and EQUIPMENT</b>			<b>1,743,985,015</b>	<b>564,200,722</b>	<b>790,684,572</b>	<b>389,099,721</b>
Net Regulatory Assets			531,931,590	114,873,326	358,999,243	58,059,021
Securitized Transition Assets and Other			0	0	0	0
Spent Nuclear Fuel and Decommissioning Trusts			0	0	0	0
Investments in Power and Distribution Projects			0	0	0	0
Goodwill			0	0	0	0
Long-Term Risk Management Assets			60,622	12,108	48,514	0
Employee Benefits and Pension Assets			7,680,427	3,083,012	4,403,704	193,711
Other Non Current Assets			19,502,724	4,584,129	12,742,917	2,175,679
<b>TOTAL OTHER NON-CURRENT ASSETS</b>			<b>559,175,363</b>	<b>122,552,575</b>	<b>376,194,377</b>	<b>60,428,411</b>
<b>TOTAL ASSETS</b>			<b>2,386,142,302</b>	<b>715,712,251</b>	<b>1,271,826,872</b>	<b>459,563,823</b>

<b>LIABILITIES</b>						
Accounts Payable			57,054,707	62,859,108	49,982,213	5,174,030
Advances from Affiliates			16,274,466	17,799,237	84,258,954	(85,783,725)
Short-Term Debt			0	0	0	0
Other Current Regulatory Liabilities			0	0	0	0
Long-Term Debt Due Within One Year Non-Affiliated			65,000,000	0	65,000,000	0
Long-Term Debt Due Within One Year - Affiliated			0	0	0	0
Risk Management Liabilities			896,390	9,318	887,072	0
Accrued Taxes			7,080,414	8,294,408	(12,698,241)	11,484,247
Memo: Property Taxes			17,214,255	8,689,803	3,698,530	4,825,921
Accrued Interest			8,050,258	2,425,211	3,904,795	1,720,252
Risk Management Collateral			98,290	0	98,290	0
Utility Customer Deposits			26,634,010	26,384,010	250,000	0
Deposits - Customer and Collateral			26,732,300	26,384,010	348,290	0
Over-Recovered Fuel Costs - Current			0	0	0	0
Dividends Declared			0	0	0	0
Preferred Stock due W/IN 1 Yr			0	0	0	0
Obligations under Capital Leases - Current			971,612	486,228	461,285	24,100
Tax Collections Payable			2,237,230	2,176,939	60,159	132
Revenue Refunds - Accrued			1,396,214	0	276,618	1,119,596
Accrued Rents - Rockport			0	0	0	0
Accrued - Payroll			1,483,788	647,224	834,487	2,077
Accrued Rents			0	0	0	0

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Kentucky Power  
Int Consol  
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Kentucky Power  
Company -  
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Kentucky Power  
Company - Generation  
117

Kentucky Power  
Company -  
180

Layout : GLS8216		YTD Jun 2016	YTD Jun 2016	YTD Jun 2016	YTD Jun 2016
09B V2016-06-	Account: GL_ACCT_SEC Business Unit: SEGMENT_CONS				
	Accrued ICP	2,376,411	1,191,847	1,182,278	2,287
	Accrued Vacations	5,073,037	2,274,945	2,791,594	6,497
	Misc Employee Benefits	928,339	303,288	597,479	27,571
	Payroll Deductions	149,500	72,859	76,549	91
	Severance / SEI	1,045,769	0	1,045,769	0
	Accrued Workers Compensation	207,133	35,715	168,703	2,715
2530022	Customer Advance Receipts	1,993,311	1,993,311	0	0
	Customer Advance	1,993,311	1,993,311	0	0
2420511	Control Cash Disburse Account	3,377,205	3,377,205	0	0
	Control Cash Disbursement Account	3,377,205	3,377,205	0	0
	JMG Liability	0	0	0	0
2300002	ARO - Current	16,622,781	0	16,622,761	0
2420088	Econ. Development Fund Curr	496,326	342,576	153,750	0
2420512	Unclaimed Funds	4,605	4,605	0	0
2420542	Acc Cash Franchise Req	81,946	81,946	0	0
242059216	Sales Use Tax - Leased Equip	101	0	68	34
2420643	Accrued Audit Fees	338	103	170	65
2420656	Federal Mitigation Accru (NSR)	554,328	0	554,328	0
2530050	Deferred Rev -Pole Attachments	39,214	39,214	0	0
2530112	Other Deferred Credits-Curr	76,511	0	76,511	0
2530124	Contr In Aid of Constr Advance	70,092	70,092	0	0
2530177	Deferred Rev-Bonus Lease Curr	431,564	0	431,564	0
	Misc Current and Accrued Liabilities	18,377,785	538,535	17,839,151	99
	Current Other and Accrued Liabilities	38,645,721	12,611,869	24,872,787	1,161,065
	Other Current Liabilities	39,617,333	13,098,097	25,334,071	1,185,165
	<b>TOTAL CURRENT LIABILITIES</b>	<b>220,705,868</b>	<b>130,869,389</b>	<b>217,017,155</b>	<b>(66,220,032)</b>
	Long-Term Debt - Affiliated	0	0	0	0
	Long-Term Debt - Non Affiliated	802,003,346	239,330,257	389,656,688	173,016,401
	Long-Term Debt - Premiums and Discounts Unamort	(194,513)	(58,000)	(94,584)	(41,929)
	Memo - LTD NonAffiliated and Premiums	801,808,834	239,272,257	389,562,104	172,974,472
	Long-Term Risk Management Liabilities - Hedge	0	0	0	0
2440002	LT Unreal Losses - Non Affil	47,132	0	47,132	0
	Long-Term Risk Management Liabilities - MTM	47,132	0	47,132	0
	Long-Term Risk Management Liabilities	47,132	0	47,132	0
	Deferred Income Taxes	653,525,488	189,796,624	331,355,839	132,373,025
	Deferred Investment Tax Credits	2,736	1,164	1,194	379
	Regulatory Liabilities and Deferred Credits	(30,970,788)	(26,888,683)	(1,405,319)	(2,676,786)
	Memo - Reg Liab and Def ITC	(30,968,051)	(26,887,519)	(1,404,125)	(2,676,407)
	Asset Retirement Obligation	54,862,446	70,341	54,792,105	0
	Nuclear Decommissioning	0	0	0	0
	Employee Benefits and Pension Obligations	10,726,264	9,665,993	(731,721)	1,791,891
	Trust Preferred Securities	0	0	0	0
	Cumulative Preferred Stocks of Subs - Mandatory Rede	0	0	0	0
	Obligations Under Capital Leases	1,945,063	857,229	1,059,877	27,957
2530114	Def Credits - Income Tax	620,594	275,571	291,883	53,140
	Federal Mitigation Deferral(NSR)	1,110,644	0	1,110,644	0
	Def Credits - NSR	1,110,644	0	1,110,644	0
	Customer Advances for Construction	161,530	161,530	0	0
	Def Gain on Sale/Leaseback	0	0	0	0
	Deferred Gain on Sale and Leaseback - Rockport	0	0	0	0
	Def Gain on Disp of Utility Plant	0	0	0	0
2530067	IPP - System Upgrade Credits	291,627	0	0	291,627
2530092	Fbr Opt Lns-In Kind Sv-Dfd Gns	138,951	138,951	0	0
2530101	MACSS Unidentified EDI Cash	220	220	0	0
2530137	Fbr Opt Lns-Sold-Defd Rev	69,284	0	0	69,284
2530178	Deferred Rev-Bonus Lease NC	791,201	0	791,201	0
	Def Credits - Other	1,291,284	139,171	791,201	360,912
	Total Other Deferred Credits	1,452,814	300,701	791,201	360,912
	Accumulated Provisions - Rate Refund	153,074	0	0	153,074
	Accumulated Provisions - Misc	349,500	0	349,500	0
	Other Non-Current Liabilities	5,631,689	1,433,502	3,603,105	595,082

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Int Consol  
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Kentucky Power  
Company -  
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Kentucky Power  
Company - Generation  
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Kentucky Power  
Company -  
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Layout : GLS8216						
09B V2016-06-	Account: GL_ACCT_SEC	Business Unit: SEGMENT_CONS	YTD Jun 2016	YTD Jun 2016	YTD Jun 2016	YTD Jun 2016
<b>TOTAL NON-CURRENT LIABILITIES</b>			<b>1,495,633,802</b>	<b>413,351,199</b>	<b>777,224,439</b>	<b>305,058,163</b>
<b>TOTAL LIABILITIES</b>			<b>1,716,339,869</b>	<b>544,220,588</b>	<b>994,241,594</b>	<b>238,838,131</b>
Cumulative Pref Stocks of Subs - Not subject Mand Redem			0	0	0	0
Minority Interest - Deferred Credits			0	0	0	0
<b>COMMON SHAREHOLDERS' EQUITY</b>						
Common Stock			50,450,000	22,404,049	10,287,603	17,758,348
Paid In Capital			527,309,077	106,025,371	337,243,870	84,039,836
Premium on Capital Stock			0	0	0	0
Retained Earnings			93,650,162	43,083,262	(68,375,803)	118,942,704
Accumulated Other Comprehensive Income (Loss)			(1,606,607)	(21,019)	(1,570,392)	(15,196)
<b>TOTAL SHAREHOLDERS' EQUITY</b>			<b>669,802,633</b>	<b>171,491,663</b>	<b>277,585,278</b>	<b>220,725,692</b>
<i>Memo: Total Equity</i>			669,802,633	171,491,663	277,585,278	220,725,692
<b>TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY</b>			<b>2,386,142,302</b>	<b>715,712,251</b>	<b>1,271,826,872</b>	<b>459,563,823</b>
out-of-balance			(0)	0	0	(0)

Reserved Section

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		BEGINNING BALANCE	ADDITIONS	ORIGINAL COST RETIREMENTS	ADJUSTMENTS	TRANSFERS	ENDING BALANCE
<b>UTILITY PLANT</b>							
101/106	GENERATION	1,192,066,666.99	10,379,240.19	(1,966,773.98)	0.00	0.00	1,200,479,133.20
	<b>TOTAL PRODUCTION</b>	<b>1,192,066,666.99</b>	<b>10,379,240.19</b>	<b>(1,966,773.98)</b>	<b>0.00</b>	<b>0.00</b>	<b>1,200,479,133.20</b>
101/106	TRANSMISSION	571,491,735.87	3,616,960.36	(489,096.44)	0.00	326,566.32	574,946,166.11
101/106	DISTRIBUTION	829,215,623.28	20,592,398.68	(4,286,162.87)	0.00	(326,566.32)	845,195,292.77
	<b>TOTAL (ACCOUNTS 101 &amp; 106)</b>	<b>2,592,774,026.14</b>	<b>34,588,599.23</b>	<b>(6,742,033.29)</b>	<b>0.00</b>	<b>0.00</b>	<b>2,620,620,592.08</b>
1011001/12	CAPITAL LEASES	5,546,537.99	0.00	0.00	(15,989.88)	0.00	5,530,548.11
102	ELECTRIC PLT PURCHASED OR SOLD	0.00	0.00	0.00	0.00	0.00	0.00
1140001	ELECTRIC PLANT ACQUISITION	0.00	0.00	0.00	0.00	0.00	0.00
	<b>TOTAL ELECTRIC PLANT IN SERVICE</b>	<b>2,598,320,564.13</b>	<b>34,588,599.23</b>	<b>(6,742,033.29)</b>	<b>(15,989.88)</b>	<b>0.00</b>	<b>2,626,151,140.19</b>
1050001	PLANT HELD FOR FUTURE USE	6,303,503.75	0.00	(322.23)	0.00	0.00	6,303,181.52
<b>107000X</b>	<b>CONSTRUCTION WORK IN PROGRESS:</b>						
107000X	BEG. BAL.	27,379,768.69					
107000X	ADDITIONS		40,582,125.17				
107000X	TRANSFERS		(34,588,599.23)				
107000X	END. BAL.		<u>5,993,525.94</u>				33,373,294.63
	<b>TOTAL ELECTRIC UTILITY PLANT</b>	<b>2,632,003,836.57</b>	<b>40,582,125.17</b>	<b>(6,742,355.52)</b>	<b>(15,989.88)</b>	<b>0.00</b>	<b>2,665,827,616.34</b>
<b>NONUTILITY PLANT</b>							
1210001	NONUTILITY PROPERTY-OWNED	995,120.00	0.00	0.00	0.00	0.00	995,120.00
1210002	NONUTILITY PROPERTY-LEASED	0.00	0.00	0.00	0.00	0.00	0.00
1240025-29	OTHER INVESTMENTS	1,826,832.63	0.00	0.00	0.00	0.00	1,826,832.63
	<b>TOTAL NONUTILITY PLANT</b>	<b>2,821,952.63</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>2,821,952.63</b>

Preparer - PSnVision Report GLR7210V  
 Reviewer - Debbi Doyle - Prop Acctg Canton  
 Sources - PS GLS8316 & PowerPlant Asset Rpt 1042

Commission's First Set of Data Requests  
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KENTUCKY POWER COMPANY  
 ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION, & DEPLETION  
 YEAR TO DATE - June, 2017

GLR7410V

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	BEGINNING BALANCE	PROVISION TO DATE	ORIGINAL COST	NET REM/ SALV COST	TRANSFER/ ADJUSTMENTS	ENDING BALANCE
<b>UTILITY PLANT</b>						
NUCLEAR						
1080001/11 OTHER					0.00	
1080009/10 DECOMMISSIONING COSTS					0.00	
TOTAL NUCLEAR					0.00	
1080001/11 PRODUCTION	422,375,068.65	18,366,373.82	(1,967,096.21)	765,687.55	0.00	439,540,033.81
1080001/11 TRANSMISSION	188,892,957.00	7,656,131.85	(336,520.01)	(312,271.57)	35,406.10	195,935,703.37
1080001/11 DISTRIBUTION	238,500,483.67	14,616,561.35	(4,262,597.38)	(1,306,242.59)	(35,406.10)	247,512,798.95
1080013 PRODUCTION	(2,230,496.61)	0.00	0.00	0.00	(140,997.81)	(2,371,494.42)
1080013 TRANSMISSION	0.00	0.00	0.00	0.00	0.00	0.00
1080013 DISTRIBUTION	(55,039.99)	0.00	0.00	0.00	(4,922.47)	(59,962.46)
RETIREMENT WORK IN PROGRESS	(3,550,868.53)	0.00	0.00	(566,072.97)	852,826.61	(3,264,114.89)
TOTAL (108X accounts)	<b>843,932,104.20</b>	<b>40,639,067.02</b>	<b>(6,566,213.60)</b>	<b>(1,418,899.58)</b>	<b>706,906.33</b>	<b>877,292,964.37</b>
NUCLEAR						
1110001 PRODUCTION	2,630,748.11	663,049.14	0.00	0.00	0.00	3,293,797.25
1110001 TRANSMISSION	2,091,522.37	398,865.48	(152,576.43)	0.00	0.00	2,337,811.42
1110001 DISTRIBUTION	6,558,624.40	1,004,740.85	(23,565.49)	0.00	0.00	7,539,799.76
TOTAL (111X accounts)	<b>11,280,894.88</b>	<b>2,066,655.47</b>	<b>(176,141.92)</b>	<b>0.00</b>	<b>0.00</b>	<b>13,171,408.43</b>
1011006 CAPITAL LEASES	2,858,470.98	0.00	0.00	0.00	278,711.30	3,137,182.28
1150001 ACQUISITION ADJUSTMENT AMORT	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL ACCUM DEPR & AMORT.	<b>858,071,470.06</b>	<b>42,705,722.49</b>	<b>(6,742,355.52)</b>	<b>(1,418,899.58)</b>	<b>985,617.63</b>	<b>893,601,555.08</b>
<b>NONUTILITY PLANT</b>						
1220001 Depr&Amrt of Nonutl Prop-Owrd	234,964.91	3,334.86	0.00	0.00	0.00	238,299.77
1240028 Other Property - RETIRE	18.87	0.00	0.00	0.00	0.00	18.87
TOTAL NONUTILITY PLANT	<b>234,983.78</b>	<b>3,334.86</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>238,318.64</b>

Preparer - PSnVision Report GLR7410V  
 Reviewer - Debbi Doyle - Prop Acctg Canton  
 Sources - PS GLS8316 & PowerPlant Depr Rpt 1936

KPSC Case No. 2017-00179  
 Commission's First Set of Data Requests  
 Dated May 22, 2017  
 Item No. 44  
 August 1, 2017 Supplemental Response  
 Attachment 1  
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