

**COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION**

In the Matter of:

Electronic Application Of Kentucky Power)	
Company For (1) A General Adjustment Of Its)	
Rates For Electric Service; (2) An Order)	
Approving Its 2017 Environmental Compliance)	
Plan; (3) An Order Approving Its Tariffs And)	Case No. 2017-00179
Riders; (4) An Order Approving Accounting)	
Practices To Establish Regulatory Assets Or)	
Liabilities; And (5) An Order Granting All Other)	
Required Approvals And Relief)	

**TESTIMONY OF
MATTHEW J. SATTERWHITE
ON BEHALF OF KENTUCKY POWER COMPANY
IN SUPPORT OF THE SETTLEMENT AGREEMENT**

**SETTLEMENT TESTIMONY OF
MATTHEW J. SATTERWHITE, ON BEHALF OF
KENTUCKY POWER COMPANY
BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY**

CASE NO. 2017-00179

TABLE OF CONTENTS

I.	Introduction	1
II.	The Settlement Agreement	2
III.	The Terms of The Settlement Agreement.....	7
IV.	Reasonableness of the Settlement Agreement and the Proposed Rates.....	24

**SETTLEMENT TESTIMONY OF
MATTHEW J. SATTERWHITE, ON BEHALF OF
KENTUCKY POWER COMPANY
BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY**

I. INTRODUCTION

1 Q. PLEASE STATE YOUR NAME AND POSITION WITH KENTUCKY POWER
2 COMPANY.

3 A. My name is Matthew J. Satterwhite, and I am the President and Chief Operating Officer
4 of Kentucky Power Company (“Kentucky Power” or “Company”).

5 Q. DID YOU FILE TESTIMONY IN THIS RATE PROCEEDING?

6 A. Yes. I filed both direct testimony and rebuttal testimony.

7 Q. ARE YOU FAMILIAR WITH THE ISSUES PRESENTED IN THIS CASE BY
8 THE COMPANY AND THE OTHER PARTIES GRANTED INTERVENTION?

9 A. Yes.

10 Q. DID YOU PARTICIPATE IN THE NEGOTIATIONS WHICH LED TO THE
11 SETTLEMENT AGREEMENT BEING SUBMITTED FOR CONSIDERATION
12 AND APPROVAL BY THE COMMISSION?

13 A. Yes. I participated in an initial informal meeting on October 24, 2017 at the Company’s
14 office in Frankfort with the parties to the case and informal conferences on October 26,
15 2017 and November 7, 2017 at the Commission that led to the agreement in principle.
16 The Settlement Agreement is attached as EXHIBIT MJS-S1.

17 Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY?

18 A. In my testimony I explain and support the terms of the Settlement Agreement, as well as
19 demonstrating why the terms of the Settlement Agreement will produce fair, just, and

1 reasonable rates. The underlying support for the issues in the case-in-chief is still
2 sponsored by the Company witnesses sponsoring those issues. My testimony explains
3 the deviation from the Company’s filed case and summarizes the settlement process
4 leading to those changes.

5 **II. THE SETTLEMENT AGREEMENT**

6 **Q. PLEASE DESCRIBE GENERALLY THE AREAS ADDRESSED BY THE**
7 **SETTLEMENT AGREEMENT.**

8 A. The comprehensive Settlement Agreement addresses a number of substantive areas that
9 differ from the Company’s June 28, 2017 application in this case (“June 2017
10 Application”) as updated on August 8, 2017 to reflect the impact of June 2017
11 refinancing activities on the Company’s application (“August 2017 Refinancing
12 Update”). The Settlement Agreement only reflects changes to the June 2017 Application
13 and the August 2017 Refinancing Update. Unless otherwise altered in the Settlement
14 Agreement, the Signatory Parties agreed to the proposed rates and other changes to the
15 Company’s terms and conditions of providing service set forth in the June 2017
16 Application and the August 2017 Refinancing Update (Paragraph 1). For example, the
17 parties agreed to the Company’s 2017 Environmental Compliance Plan as filed.

18 The major terms of the Settlement Agreement are:

- 19 1. A net annual increase in the Company’s retail revenues of \$31,780,734
20 (Paragraph 2) which represents a decrease of \$28,616,704 from the requested
21 \$60,397,438 set forth in the August 2017 Refinancing Update;
- 22 2. Establishment of deferral and recovery mechanisms for \$50 million of
23 Rockport Unit Power Agreement (“UPA”) Expenses (Paragraph 3);
- 24 3. Changes to the proposed Tariff P.P.A. to recover 80% of the change in annual
25 PJM OATT LSE expense as compared to the annual amount included in base
26 rates and to include an offset for the difference in return on transmission
27 system investment (Paragraph 4);

- 1 4. An agreement by the Company to not file a request to change the general base
2 rates for rates to be effective until the first day of the January 2021 billing
3 cycle in exchange for the other provisions outlined in the agreement
4 (Paragraph 5);
- 5 5. An agreement to change the depreciation rates for Big Sandy Unit 1 to use the
6 20 year expected life of the unit and a further adjustment to depreciation rates
7 for Big Sandy Unit 1 and the Mitchell Plant to remove terminal net salvage
8 costs for the setting of rates at this time (Paragraph 7);
- 9 6. The establishment of a return on equity of 9.75% and an update to the
10 Company’s capitalization to reflect short term debt as 1% of the Company’s
11 total capital structure (Paragraph 8);
- 12 7. Amortization of the remaining deferred storm expense regulatory asset
13 authorized in Case No. 2012-00445 and the deferred storm expense regulatory
14 asset from Case No. 2016-00180 over a five-year period beginning with
15 approval of the settlement agreement in this case at an annual amount of
16 \$2,092,867 (Paragraph 9);
- 17 8. Amendment to the proposed structure of the Kentucky economic development
18 surcharge (“KEDS”) to decrease the residential charge to \$0.10 per month and
19 increase the non-residential per meter charge to \$1.00 per month and to adjust
20 the matching contribution by the Company (Paragraph 10);
- 21 9. A commitment to work with Marathon Petroleum on a backup and
22 maintenance service agreement or to seek a Commission ruling if an
23 agreement cannot be reached (Paragraph 11);
- 24 10. Inclusion of the DSM-based School Energy Manager Program as a program
25 for Commission approval in the 2018 and 2019 DSM program filings and the
26 extension of Tariff K-12 School which will now include private schools
27 (Paragraphs 12 and 13);
- 28 11. Acceptance of the bill formatting changes proposed by the Company and a
29 commitment by the Company to conduct training sessions with
30 representatives from municipal customers to discuss bill format and tools
31 available to better understand bills (Paragraphs 14);
- 32 12. Approval of the Renewable Power Option Rider with amended language to
33 allow customers with meters under the same parent company to aggregate for
34 purposes of qualifying for Option B (Paragraph 15).
- 35 13. Increase in the Company’s customer charge for Tariff R.S. to \$14.00 per
36 month (Paragraph 16(a));

- 1 14. Approval of certain other new tariffs set out in the Company’s application, as
2 well as modifications of the Company’s existing tariffs (Paragraph 16(b)); and
- 3 15. Approval of a new unified pole attachment rate of \$8.52 (Paragraph 16(c)).

4 I discuss each of these areas, and the pertinent terms, in more detail below. In addition,
5 the Settlement Agreement contains standard terms regarding its operation, interpretation,
6 and applicability. Chief among these is Paragraph 19, which stresses the importance of
7 Commission approval of the Settlement Agreement in its entirety. The Parties
8 understand that no agreement binds the Commission in its ultimate initial jurisdiction
9 over a general rate case filed before it. However, the Settlement Agreement represents
10 significant give and take among the Signatory Parties. Further, the Company believes
11 many of the items agreed to involve commitments beyond the unilateral authority of a
12 regulatory body to impose absent an agreement, such as the Company’s commitment to a
13 base rate case “stay out.”

14 **Q. BEFORE DISCUSSING THE SPECIFIC TERMS OF THE SETTLEMENT**
15 **AGREEMENT, PLEASE IDENTIFY THE PARTIES TO THE AGREEMENT.**

16 **A.** The settling parties in this case include: Kentucky Power, Kentucky Industrial Utility
17 Customers, Inc. (“KIUC”), Kentucky School Boards Association, (“KSBA”), Kentucky
18 League of Cities (“KLC”); Wal-Mart Stores East, LP and Sam’s East, Inc. (“Wal-Mart”);
19 and Kentucky Cable Telecommunications Association (“KCTA”)¹ (collectively
20 “Signatory Parties”).

¹ Due to scheduling conflicts, the Settlement Agreement attached does not include an executed signature page from KCTA. Kentucky Power and KCTA have reached an agreement and the Company anticipates that KCTA will provide an executed signature page during the week of November 27, 2017. Kentucky Power will file a fully executed copy of the Settlement Agreement upon receiving the signature page from KCTA.

1 Q. ARE THERE OTHER PARTIES TO THIS PROCEEDING WHO ARE NOT
2 SIGNATORIES TO THE SETTLEMENT AGREEMENT?

3 A. Yes. The Attorney General of the Commonwealth of Kentucky, by and through his
4 Office of Rate Intervention, (“Attorney General”) and Kentucky Commercial Utility
5 Customers, Inc. (“KCUC”) are not signatories to the Settlement Agreement.

6 Q. WERE ALL PARTIES TO THIS PROCEEDING OFFERED THE
7 OPPORTUNITY TO PARTICIPATE IN THE NEGOTIATIONS THAT LED TO
8 THE EXECUTION OF THE SETTLEMENT AGREEMENT?

9 A. Yes. Representatives of the Office of the Attorney General attended the informal
10 meeting on October 24, 2017 and the October 26, 2017 informal conference at the
11 Commission. They indicated they would not attend the November 7, 2017 informal
12 conference because of a scheduling conflict. In an e-mail exchange with Commission
13 Staff on November 7, 2017, that Staff shared with the parties attending the informal
14 conference, the Attorney General’s representatives further indicated the settlement
15 conference should proceed as scheduled and not be rescheduled. Kentucky Power
16 discussed settlement individually with representatives of the Attorney General and kept
17 them abreast of the developments, provided the information exchanged at the November
18 7, 2017 informal conference, and repeatedly offered the Attorney General the opportunity
19 to join the other parties or engage in further negotiation. Representatives of KCUC
20 attended all three settlement conferences and the Signatory Parties provided copies of all
21 term sheets to KCUC.

1 **Q. DOES THE SETTLEMENT AGREEMENT REPRESENT THE COMPLETE**
2 **SETTLEMENT IN THIS CASE?**

3 A. Yes. There are no agreements or understandings regarding the Company's application
4 that are not reflected in the Settlement Agreement. The agreements and terms in the
5 Settlement Agreement represent the sum total of the give and take of the Signatory
6 Parties. Further, there are no agreements nor understandings with non-signatory parties
7 relating to the subject matter of the Company's application.

8 **Q. IS THE COMMISSION STAFF A PARTY TO THE SETTLEMENT**
9 **AGREEMENT?**

10 A. No. Commission Staff attended two informal conferences but made clear that it could
11 not be a party to any agreement, that it was not speaking for the Commission, and that its
12 participation in no way would bind the Commission to the agreement.

13 **Q. DID THE PARTIES TO THIS CASE ACTIVELY LITIGATE THIS MATTER?**

14 A. Yes. In addition to the four sets of data requests propounded by the Commission Staff
15 and answered by Kentucky Power, multiple rounds of data requests, consisting of 793
16 separate data requests, not including subparts, also were propounded by KIUC, the
17 Attorney General, Wal-Mart, KCUC, KLC, KSBA, and KCTA and answered by the
18 Company. Testimony was filed by witnesses for all intervenors, and discovery taken
19 regarding certain of these witnesses' testimony by Commission Staff, the Attorney
20 General, and Kentucky Power. The Company also filed rebuttal testimony. Thus,
21 Kentucky Power and the parties were fully informed of each other's respective positions
22 while engaging in settlement negotiations.

1 Q. **WHAT WAS THE TONE OF THE NEGOTIATIONS?**

2 A. Without discussing specific matters raised during the negotiations, as they are
3 confidential, I would like to thank the parties who worked in a constructive manner.
4 There is recognition that Kentucky Power is working to help rebuild Eastern Kentucky's
5 economy and as part of that effort the Company has needs that must be addressed under
6 the regulatory compact. Likewise, the Parties advocated for their clients and the
7 affordability of bills for all customers as the region deals with the economic situation it is
8 facing. The settlement is a reflection of that creative thinking to allow Kentucky Power
9 to meet its obligation to provide reasonable service while limiting the impact of the rate
10 adjustment on all customers. I am encouraged by the constructive approach to the
11 negotiations to put Eastern Kentucky first and work to a mutually agreeable solution that
12 will allow the focus to return to rebuilding the economy in the region.

13 **III. THE TERMS OF THE SETTLEMENT AGREEMENT**

14 Q. **IN SEVERAL PLACES IN YOUR TESTIMONY BELOW YOU NOTE THAT**
15 **THE SETTLEMENT AGREEMENT EMBODIES A POSITION ADVOCATED**
16 **BY ONE OR MORE OF THE INTERVENORS. DOES THE INCORPORATION**
17 **OF THE INTERVENOR POSITION IN THE SETTLEMENT AGREEMENT**
18 **CONSTITUTE AN ENDORSEMENT BY THE COMPANY OF THAT POSITION**
19 **IN ABSENCE OF THE SETTLEMENT AGREEMENT?**

20 A. Absolutely not. Like any fair and reasonable settlement, the Settlement Agreement
21 represents a compromise by all parties to the agreement of their positions in a fully-
22 litigated case. In fact, Paragraph 24 recognizes that the agreement is not to be construed
23 as an admission by any party to agreement. Likewise, the agreement provides that it is

1 not to be read as incorporating fully the objectives of the parties to the agreement. The
2 Settlement Agreement is a package that balances out the interests of the Signatory Parties
3 to provide the Commission a unique option to rule upon the issues in this case.

4 **A. Net Increase In Annual Revenues**

5 **Q. YOU INDICATED THAT THE NET EFFECT OF THE SETTLEMENT**
6 **AGREEMENT ON THE COMPANY'S RETAIL RATES WAS AN ANNUAL**
7 **INCREASE OF \$31.8 MILLION. HOW DOES THAT COMPARE TO THE**
8 **REQUEST IN THIS CASE?**

9 A. The net annual increase in the Company's retail revenues of \$31,780,734 is described in
10 Paragraph 2 of the Settlement Agreement. The updated revenue requirement reflects a
11 decrease of \$28,616,704 from the \$60,397,438 requested by Kentucky Power in the
12 August 2017 Refinancing Update. To be clear, and except when I expressly state to the
13 contrary, when I discuss the Company's revenue requirement I am referring to the
14 amount requested in the August 2017 Refinancing Update.

15 **Q. DOES THE SETTLEMENT AGREEMENT IDENTIFY THE DERIVATION OF**
16 **THE \$28,616,704 REDUCTION IN REQUESTED ADDITIONAL REVENUE?**

17 A. Yes. This is not a black box settlement. The drivers for the \$28.6 million decrease in the
18 Company's requested additional annual revenue requirement reflect agreed upon
19 adjustments that are itemized in Paragraph 2 of the Settlement Agreement.

20 **Q. DOES THE SETTLEMENT AGREEMENT EQUALIZE RATES OF RETURN**
21 **ACROSS ALL CUSTOMER CLASSES?**

22 A. No. It is unlikely that doing so could be accomplished in a single proceeding. That said,
23 the Settlement Agreement reduces the inter-class subsidies to the residential class while

1 limiting the effect of doing so on residential rates. The Signatory Parties used the
2 decrease in the revenue requirement first to remove the subsidy provided to residential
3 customers by industrial customers receiving service under Tariff I.G.S. The remainder of
4 the rate reduction was then used to reduce the rate impact across the other classes. The
5 result of the subsidy removal and decrease in the revenue requirement is a decrease
6 across the board for all customer classes. The impact of the Settlement Agreement on
7 revenue requirements by customer class is provided in **EXHIBIT 1** to the Settlement
8 Agreement. Additional information about the allocation of the revenue requirement is
9 included in the Settlement Testimony of Company Witness Vaughan.

10 **B. Return On Equity**

11 **Q. DOES THE SETTLEMENT AGREEMENT SPECIFY A RETURN ON EQUITY?**

12 A. Yes. The Signatory Parties agreed for settlement purposes that the Company shall be
13 authorized a return on equity of 9.75%. The negotiated amount is below the 10.31%
14 return justified in the testimony of Company Witness Adrien McKenzie. The only
15 intervenors to file testimony regarding the Company's proposed rate of return were the
16 Attorney General and KIUC. Attorney General Witness Woolridge proposed a return on
17 equity of 8.60% while KIUC Witness Baudino proposed a rate of 8.85%. The settlement
18 negotiations led to a compromise of 9.75% ROE. The testimony of Company Witness
19 McKenzie stresses the importance of a fair and reasonable return on equity for the health
20 of the utility and to permit the Company to provide adequate service. A return on equity
21 of 9.75% provides this fair and reasonable return in the overall context of this settlement.

1 **C. Rockport Deferral Mechanism**

2 **Q. DID THE SIGNATORY PARTIES AND THE COMPANY AGREE ON A**
3 **METHOD TO DEFER A PORTION OF THE ROCKPORT UPA EXPENSES?**

4 A. Yes. The Company was able to work with the parties to manage the deferral of non-fuel,
5 non-environmental Rockport UPA Expense in a manner that minimized the risk
6 associated with deferrals described by Company Witness Wohnhas in his rebuttal
7 testimony while still relieving the pressure of customer bills in the near term. The
8 agreement reflects a deferral of fifty million dollars (\$50 million) over five years and
9 provides that the deferral will be established as a regulatory asset for later recovery
10 (“Rockport Deferral Regulatory Asset”). The Rockport Deferral Regulatory Asset, plus a
11 WACC carrying charge, will be recovered through the Company’s Tariff P.P.A. over a
12 five- year period starting in December 2022. The end of the deferral period, and the start
13 of the five-year amortization period, coincide with the anticipated end of the Rockport
14 UPA in December 2022.

15 **Q. WHAT IS THE DEFERRAL SCHEDULE?**

16 A. The Signatory Parties agreed on an initial deferral of \$15 million a year for the first two
17 years of the deferral period and then a step down in the deferral amount in the final three
18 years of the five-year deferral period. In calendar years 2018 and 2019 the Company will
19 defer \$15 million each year. The settlement’s annual revenue requirement reflects that
20 \$15 million decrease to base rates. In 2020, the deferral will step-down to \$10 million.
21 The \$5 million difference between the initial \$15 million deferral in each of the first two
22 years, and upon which base rates are established, and the \$10 million deferral in 2020
23 will be recovered through an offsetting increase in the amount recovered through Tariff

1 P.P.A. In calendar years 2021 and 2022 the deferral is reduced by an additional \$5
 2 million each year to an annual deferral of \$5 million. This additional reduction in the
 3 deferral amount is recovered through with an incremental offsetting increase of \$5
 4 million to the annual amount to be recovered through Tariff P.P.A. In 2022, the amount
 5 recovered through Tariff P.P.A. will be prorated through December 8 – the termination
 6 date of Rockport UPA. Utilizing Tariff P.P.A. provides a mechanism to achieve the
 7 reduction in the deferral amount without changing base rates. A summary of the
 8 Rockport UPA Expense deferral timeline is provided below:

YEAR	CREDIT IN BASE RATES	DEFERRAL AMT	AMT RECOVERED VIA TARIFF PPA
2018	\$15 million	\$15 million	\$0
2019	\$15 million	\$15 million	\$0
2020	\$15 million	\$10 million	\$5 million
2021	\$15 million	\$5 million	\$10 million
2022	\$15 million	\$5 million	\$10 million ²

9 **Q. WHAT HAPPENS TO THE REGULATORY ASSET AFTER THE FIVE YEARS?**

10 A. The Signatory Parties agreed to start recovery of the regulatory asset beginning in
 11 December 2022. The regulatory asset will be amortized over five years starting in
 12 December 2022 through Tariff P.P.A. The Rockport Deferral Regulatory Asset will be
 13 subject to carrying charges based on a weighted average cost of capital (“WACC”) of
 14 9.11% until the Regulatory Asset is fully recovered. The Company estimates the
 15 regulatory asset will total approximately \$59 million at the end of 2022. That amount
 16 will decrease over the five-year amortization period until fully collected.

² Will be prorated through December 8 – the termination date of the Rockport UPA.

1 **Q. HOW IS THE ROCKPORT DEFERRAL IN THIS SETTLEMENT AGREEMENT**
2 **BENEFICIAL FOR CUSTOMERS?**

3 A. The Rockport UPA Expense deferral as structured in the Settlement Agreement provides
4 a more affordable rate structure in the immediate future balanced by the need to avoid too
5 heavy of a burden on customers in the later years when it will be recovered. The concept
6 is similar to public comments shared in Hazard, Kentucky during the Commission's
7 public meeting. Some of the commenters expressed an understanding that Kentucky
8 Power needed a rate increase to adequately operate, but the individuals asked the
9 Commission to look for a way to delay the impact of the request for just a few years
10 while the region fights back against the economic downturn. The proposed Rockport
11 UPA Expense deferral helps accomplish that request. Rates in the near term will be set at
12 a lower level than otherwise would be required with the guarantee that those deferred
13 amounts will be collected by the Company for carrying those costs over a number of
14 years.

15 **Q. WHAT IS THE SIGNIFICANCE OF THE FIVE YEAR DEFERRAL TERM**
16 **PROVIDED BY THE SIGNATORY PARTIES?**

17 A. The Rockport UPA expires in December 2022. While the decision on whether to extend
18 or not extend the Rockport UPA is not an issue in this case and a matter to be decided at a
19 later date, the potential for the end of that agreement and its accompanying expenses
20 provided an opportunity to structure the adjustment to rates to take advantage of that
21 potential reduction in purchase power costs. If the Company is not paying the expenses
22 associated with the Rockport agreement beginning in December 2022 then there is an
23 opportunity to begin recovery of the deferred amount at the same time as the other

1 Rockport UPA expenses fall off the customer bills. The ultimate decision on whether to
2 extend or not extend the Rockport UPA will be made at another time, but the timelines in
3 place today provided a convenient framework to propose the concept and focus on the
4 impact on customer bills.

5 **Q. WHY IS THE DEFERRAL AMOUNT SUBJECT TO A CARRYING CHARGE?**

6 A. The Company will be incurring and paying the Rockport UPA expenses prior to their
7 recovery and will be financing the associated under-recovery with a combination of debt
8 and equity. Thus, applying a carrying charge at the Company's WACC, which represents
9 Kentucky Power's financing costs, is appropriate. This is especially true in light of the
10 magnitude of the under-recovery and the time frame for recovering the regulatory asset.

11 **Q. WHAT IS THE ROCKPORT CREDIT AND OFFSET THAT IS INCLUDED IN**
12 **THE DEFERRAL PLAN AGREED TO BY THE SIGNATORY PARTIES?**

13 A. The Rockport Offset and Credit are described in Paragraph 3(f-h) of the Settlement
14 Agreement. If Kentucky Power does not extend the Rockport agreement then it will
15 begin to credit the Rockport Fixed Cost Savings through Tariff P.P.A. until new base
16 rates are set. The credit will be offset, however, by the retention by Kentucky Power of
17 that portion of the Rockport Fixed Cost Savings in 2023 necessary to allow the Company
18 to earn its Commission-authorized return on equity if it should be earning below that
19 level at that time ("Rockport Offset").

20 **Q. HOW WILL THE ROCKPORT FIXED COSTS SAVINGS AND OFFSET BE**
21 **APPLIED?**

22 A. As outlined in Paragraph 3(h) of the Settlement Agreement, the Company will file an
23 updated factor for Tariff P.P.A. for rates effective December 9, 2022 to reflect the impact

1 of the Fixed Cost Saving and Estimated Rockport Offset. This will represent the sum of
2 the fixed cost savings and the estimated offset related to the estimated level necessary to
3 meet the return on equity component in 2023. By February 1, 2024 the Company will
4 file a final accounting to wrap up this credit/offset in the Tariff P.P.A. for rates effective
5 March 1, 2024. This update will serve as the final true-up to provide a credit back to
6 customers for any amount of any over-collection from the offset or collect any further
7 amount due to finalize the mechanism. That true-up will be applied over the three
8 months of March, April and May of 2024.

9 **D. PJM OATT LSE Expense Recovery and General Rate Case Stay Out**

10 **Q. WILL YOU PLEASE EXPLAIN THE SETTLEMENT AGREEMENT'S**
11 **TREATMENT OF THE COMPANY'S PJM OATT LSE EXPENSE RECOVERY?**

12 A. Yes. Kentucky Power will track, on a monthly basis via deferral accounting, the amount
13 of OATT LSE charges and credits above or below the amount embedded in base rates as
14 discussed in the testimony of Company Witness Vaughan. Kentucky Power will recover
15 80% of this annual over- or under-collection of PJM OATT LSE charges ("Annual PJM
16 OATT LSE Recovery") through Tariff P.P.A. That means that the Company will absorb
17 20% of any annual under-collection through base rates of PJM OATT LSE charges.

18 **Q. WHY DOES THE SETTLEMENT AGREEMENT SINGLE OUT THE**
19 **COMPANY'S PJM OATT LSE CHARGES FOR THIS TREATMENT?**

20 A. Kentucky Power has the ability to manage most of its expenses. By contrast, PJM OATT
21 LSE expenses are largely outside the Company's control and are volatile within the
22 regulatory compact and test year construct. Coupled with the magnitude of the expected
23 increases in the Company's PJM OATT LSE expenses – Kentucky Power forecasts that

1 its PJM OATT LSE expenses will increase by \$17 million or approximately 23% in 2018
2 over the test year amount – the Company would be forced to file another base rate case
3 early in 2018 without the recovery mechanism provided in the Settlement Agreement.

4 **Q. WHAT IS THE TRANSMISSION RETURN DIFFERENCE THE SETTLEMENT**
5 **AGREEMENT PROVIDES AS AN OFFSET TO THE PJM OATT LSE**
6 **EXPENSE?**

7 A. Kentucky Power agreed to credit the difference in the return it receives on transmission
8 investment in excess of the investment level already included in the Company's retail rate
9 base between the FERC-approved return on equity and the 9.75% return on equity agreed
10 to by the parties to the Settlement Agreement. The calculation of that credit is shown in
11 **EXHIBIT 3** to the Settlement Agreement and is described in detail in the Settlement
12 Testimony of Company Witness Vaughan.

13 **Q. WILL THE COMMISSION HAVE THE OPPORTUNITY TO REVIEW THE**
14 **ANNUAL UPDATES TO TARIFF P.P.A. REFLECTING THE PJM OATT LSE**
15 **RECOVERY AND OFFSET?**

16 A. Yes. The Company will make Tariff P.P.A. filings quantifying and describing the
17 amounts to be recovered and the offset. The first update will not occur until August
18 2018. That means the rate impact of the costs (or credits) tracked under this mechanism
19 will not impact customer bills until the fourth quarter of 2018.

1 **E. Rate Case Stay Out**

2 **Q. PLEASE DESCRIBE THE RATE CASE STAY OUT PROVISION IN THE**
3 **SETTLEMENT AGREEMENT?**

4 A. The parties agreed to balance the Company's recovery of the 80% of incremental PJM
5 OATT LSE expenses and the Rockport Deferral Regulatory Asset with an agreement by
6 the Company not to file for a general adjustment of base rates to be effective prior to
7 cycle 1 of the January 2021 billing cycle. That is essentially a three-year stay out from
8 changing base rates. This provision also serves to address the concerns raised by
9 customers on the frequency of general rate cases. This stay out is a settlement term that
10 can only be done under the structure of a settlement agreement like the one entered into
11 in this proceeding. Chapter 278 of the Kentucky Revised Statutes and the Commission's
12 regulations do not authorize the Commission to order a utility not to file a general rate
13 case. The balance provided by the Settlement Agreement, and particularly the
14 Company's ability to recover 80% of the amount by which its actual PJM OATT LSE
15 expenses exceed the amounts embedded in base rates, provide the Company the ability to
16 agree to such an extreme restriction. Without all of the considerations provided by the
17 Settlement Agreement, Kentucky Power lacks that ability.

18 **Q. ARE THERE ANY EXCEPTIONS TO THIS AGREEMENT TO STAY-OUT**
19 **FROM IMPLEMENTING NEW GENERAL RATES?**

20 A. There are emergency clauses tied to a major change in law or where required to address
21 an emergency that could adversely impact Kentucky Power or its customers. These
22 clauses are intended for emergency situations that would significantly change the
23 operations of the Company. An example of a material change in law would be the

1 deregulation of the electric market in Kentucky. Such a change would have a material
2 impact on the operations of the Company and could require a new general rate structure.

3 **Q. DOES THAT LIMIT THE COMMISSION'S AUTHORITY OVER THE**
4 **COMPANY'S RATES UNTIL 2021?**

5 A. No, the Commission retains its ultimate jurisdiction over rates. Rates could change for
6 other reasons, but the Company is agreeing not to file a general rate case to change rates
7 in that time period. The Commission is not giving up any of its authority as a result of
8 the Settlement Agreement to change the Company's general rates in a base rate case. In
9 addition, the Commission retains its full regulatory authority with respect to the
10 Company's riders and surcharges. This provision of the Settlement Agreement is a
11 commitment by the Company not to file an application for the general adjustment of its
12 base rates that would be effective prior to the first cycle of the January 2021 billing cycle.
13 Customer bills will still change as a result of changes in existing riders.

14 **F. Additional Settlement Terms**

15 **Q. WHAT CHANGES WERE MADE TO DEPRECIATION RATES FOR BIG**
16 **SANDY UNIT 1 AND THE MITCHELL PLANT IN THE SETTLEMENT**
17 **AGREEMENT?**

18 A. The Signatory Parties agreed to use the 20-year expected life of Big Sandy Unit 1 in
19 calculating the related depreciation expense. The Signatory Parties also agreed to adjust
20 its depreciation rates for Big Sandy Unit 1 and for the Mitchell Plant to remove terminal
21 net salvage costs. Terminal net salvage, which is discussed in more detail in the direct
22 and rebuttal testimony of Company Witness Cash, reflects the difference between salvage
23 and removal cost upon retirement of a unit. The changes to the depreciation rates as a

1 result of the updated anticipated retirement date of Big Sandy Unit 1 and the removal of
2 terminal net salvage rates from the calculation of the Company's depreciation expense
3 are found in **EXHIBIT 5** to the Settlement Agreement.

4 **Q. WHAT OTHER FINANCIAL UPDATES THAT IMPACT RATES ARE**
5 **INCLUDED IN THE SETTLEMENT AGREEMENT?**

6 A. Paragraph 8 of the Settlement Agreement discusses a number of updates. The 9.75%
7 ROE agreed to in this Settlement Agreement is also applicable to the calculation of the
8 Company's Environmental Surcharge factor and the carrying charges for the Rockport
9 Deferral and Decommissioning Rider regulatory assets. Kentucky Power also agreed to a
10 capital structure that reflects one percent short term debt with a 1.25% annual interest rate
11 for the short term debt. The change to short term debt resulted in a decrease of
12 approximately \$350,000 to the revenue requirement. Likewise, the Settlement
13 Agreement reflects the calculations of the WACC and GRCF as shown on **EXHIBIT 6** to
14 the Agreement.

15 **Q. WHAT DOES THE SETTLEMENT AGREEMENT PROVIDE FOR IN**
16 **CONNECTION WITH STORM DAMAGE EXPENSE AMORTIZATION?**

17 A. The Signatory Parties agreed to amortize the remaining unamortized balance of its
18 existing deferred storm expense regulatory asset, authorized in Case No. 2012-00445,
19 over a period of five years beginning January 1, 2018. This is consistent with the
20 recommendation of KIUC and has the effect of extending the previous amortization
21 period and reducing the Company's annual storm damage amortization expense. The
22 unamortized balance of the existing storm damage regulatory asset will total \$4,377,336
23 on December 31, 2017 and will be amortized over five years at an annual amount of

1 \$875,467. In addition, the Settlement Agreement provides for the amortization of the
2 regulatory asset authorized in Case No. 2016-00180 over a period of 5 years beginning
3 January 1, 2018 consistent with the testimony of Company Witness Wohnhas. The
4 balance of the regulatory asset authorized in Case No. 2016-00180 totals \$4,377,336 and
5 will be amortized over five years at an annual amount of \$875,467. The combined
6 balance of the Kentucky Power’s deferred storm expense regulatory assets (the remaining
7 unamortized balance authorized in Case No. 2012-00445 and the amount authorized in
8 Case No. 2016-00180) will total \$10,464,336 on December 31, 2017 and will be
9 amortized over five years at an annual amount of \$2,092,867.

10 **Q. DID THE SETTLEMENT AGREEMENT PROPOSE ANY CHANGES TO THE**
11 **COMPANY’S INCENTIVE COMPENSATION PLAN?**

12 A. Yes. The Settling Parties agreed to decrease the level of incentive compensation by
13 \$3.15 million in the revenue requirement. While the Company still supports the full
14 recovery of its incentive compensation plan as an important part of attracting and
15 retaining top talent, for purposes of settlement at this time in this case, the Company
16 agreed to remove that amount from the revenue requirement.

17 **Q. HOW DOES THE SETTLEMENT IMPACT THE PROPOSED CHANGES TO**
18 **THE KENTUCKY ECONOMIC DEVELOPMENT SURCHARGE (KEDS)?**

19 A. The Signatory Parties supported the increase in the funding for economic development
20 through an increase in the KEDS charge. The adjustment made to the Company’s
21 proposal was to change the responsibility for payment levels. Under the Settlement
22 Agreement (Paragraph 10), residential customers will pay a fixed monthly charge of
23 \$0.10 instead of the proposed \$0.25. This is a reduction from the current \$0.15 monthly

1 charge. To make up that difference, non-residential customers will pay an increased level
2 of per meter charges. The non-residential customers will pay a monthly charge of \$1.00
3 per meter as opposed to the \$0.25 proposed by the Company. This decreases the charge
4 to the residential class of customers while still allowing them to be involved in the
5 partnership of rebuilding the economy. This allocation will produce slightly more funds
6 to be used for the KEDS grants. Kentucky Power will continue to match dollar-for-dollar
7 the funds provided by customers at the modified levels provided for by the Settlement
8 Agreement.

9 **Q. WHAT PROVISION IS INCLUDED IN THE AGREEMENT RELATED TO THE**
10 **REQUEST ON BACKUP AND MAINTENANCE SERVICE OPTIONS BY THE**
11 **COMPANY?**

12 A. The Settlement Agreement includes a provision (Paragraph 11) that sets up a path for
13 discussions between Marathon Petroleum LP and Kentucky Power. The settlement term
14 provides for a discussion between the two entities and if an agreement cannot be within
15 120 days of Marathon providing a specific proposal, then the issue may be presented to
16 the Commission for a decision.

17 **Q. HOW DOES THE SETTLEMENT TREAT THE SCHOOL ENERGY MANAGER**
18 **PROGRAM?**

19 A. The Signatory Parties agreed that Kentucky Power would seek to include funding up to
20 \$200,000 for the School Energy Manager Program as part of its 2018 and 2019 DSM
21 Program offerings. The parties recognize that the Commission is not bound to approve
22 the School Energy Manager Program or its funding level, and that both will be addressed
23 in a separate proceeding. However, Kentucky Power supports the program and believes

1 that it provides a tool by which the region’s schools – both public and private – can
2 reduce that portion of their budgets devoted to electric energy costs. As the result,
3 Kentucky Power committed to seek to fund that program up to \$200,000 in 2018 and
4 2019 through the DSM factor. The Settlement Agreement also recognizes that the
5 Commission is currently studying the costs and benefits associated with the Company’s
6 DSM programs and their future offerings.

7 **Q. DOES THE SETTLEMENT EXTEND THE PILOT TARIFF K-12 SCHOOL?**

8 A. Yes. The Settlement Agreement (Paragraph 13) removes the pilot designation on the
9 tariff and provides for the general service to all K-12 schools, both public and private, in
10 the Company’s territory. Under the offering, eligible schools may elect to take service
11 under rates designed to produce \$500,000 less annually in the aggregate from the Tariff
12 K-12 eligible customers than would be produced if those same customers took service
13 under the Tariff L.G.S. proposed as part of this Settlement Agreement. Also, the
14 agreement provides that the total annual revenues produced by both Tariff L.G.S. and
15 Tariff K-12 under the new rates will equal the total revenues that would be produced if all
16 customers taking service under the two tariffs were taking service under the new Tariff
17 L.G.S.

18 **Q. WHAT DOES THE SETTLEMENT CHANGE RELATED TO THE BILL**
19 **FORMAT REQUEST IN THE COMPANY’S FILING?**

20 A. The bill formatting changes proposed by the Company in Case No. 2017-00231 and
21 consolidated in this case will be approved to the extent they are not already approved
22 (Paragraph 14). Kentucky Power will also hold training sessions for representatives of
23 the municipal customers to address concerns their understanding of consolidated bills and

1 other bill items. The Company has already visited with the City of Paintsville since KLC
2 filed testimony raising a concern with the city's understanding of Company bills. The
3 Company customer service representative walked the Paintsville staff through an online
4 tool that provides customers access to data underlying the bill and how to better
5 understand what is provided. The Company appreciates the time the city personnel spent
6 with its customer service representative to ensure we could meet the customer's
7 expectations. In addition, the Settling Parties agreed that any charges under Rider R.P.O.
8 will be identified as a separate line on the bills of customers taking advantage of Rider
9 R.P.O.

10 **Q. DID THE SIGNATORY PARTIES AGREE ON THE STRUCTURE**
11 **INTRODUCED BY THE COMPANY ON THE RENEWABLE POWER OPTION**
12 **RIDER?**

13 A. Yes, with one modification (Paragraph 15). The Settlement Agreement allows customers
14 seeking to receive service under Option B to aggregate accounts to reach the 1,000 kW of
15 peak demand needed as long as there is a common ownership under a single parent
16 company. A revised Rider R.P.O incorporating the updated language is included as
17 **EXHIBIT 8** to the Settlement Agreement.

18 **Q. WHAT OTHER CHANGES DID THE SETTLEMENT AGREEMENT MAKE TO**
19 **THE REQUEST FILED BY THE COMPANY IN ITS APPLICATION?**

20 A. The Settlement Agreement reflects a change in the requested residential service charge.
21 The Company requested a residential service charge of \$17.50 as explained in the direct
22 testimony of Company Witness Vaughan. The Signatory Parties agreed to decrease that
23 customer charge to a value of \$14.00. The current charge was updated in the last

1 Company base case and raised \$3.00 to the current level of \$11.00. In that previous case
2 the Commission cited the concept of gradualism in only raising the charge \$3.00 to
3 \$11.00. The \$3.00 increase in this case is consistent with that precedent by raising the
4 charge only \$3.00 and not the \$6.50 requested by the Company.

5 **Q. WHAT DOES THE SETTLEMENT AGREEMENT DO TO ASSIST THE**
6 **ECONOMIC SITUATION FACING THE COAL INDUSTRY IN EASTERN**
7 **KENTUCKY?**

8 A. The Settlement Agreement proposes to extend the Coal Plus program that currently is set
9 to expire at the end of 2017. Earlier this year the Commission approved an effort by
10 Kentucky Power to remove barriers to the opening and re-opening of coal operations.
11 The Commission approved Tariff C.S.-Coal, and the amendments to Tariff C.S. – I.R.P.,
12 as well as Tariff E.D.R. approved in Case No. 2017-00099, through December 31, 2017.
13 The Settlement Agreement seeks to extend that framework for another year. There are
14 customers already taking advantage of the Coal Plus program and others have expressed
15 an interest. The rate allocation in this case is also a benefit for the large coal operations.
16 Many of the coal operations are served under Tariff I.G.S. The allocation proposed by
17 the Settlement Agreement limits the impact to this rate class by removing the subsidy it
18 pays to support the residential class. This served to limit the impact on these companies
19 and encourage more operations to open or expand to new business in Eastern Kentucky.

20 **Q. WHAT DID THE SETTLEMENT AGREEMENT DO TO ADDRESS THE POLE**
21 **ATTACHMENT CONCERNS RAISED IN THE RECORD?**

22 A. The Settlement Agreement includes a provision that defines a unified pole attachment
23 rate for all users under Tariff C.A.T.V. The pole attachment rate for all users under

1 Tariff C.A.T.V. shall be \$8.52 instead of the \$11.97 rate for two-user poles and \$7.42 rate
2 for three-user poles proposed by the Company in its filing in this case. The unified rate
3 makes implementation of Tariff C.A.T.V. simpler for both the Company and operators
4 and reflects a reasonable increase in pole costs in the twelve years since the Company's
5 pole attachment rates were last updated.

6 **IV. REASONABLENESS OF THE SETTLEMENT AGREEMENT**
7 **AND THE PROPOSED RATES**

8 **Q. DOES THE SETTLEMENT AGREEMENT FAIRLY BALANCE THE**
9 **INTERESTS OF THE COMPANY AND ITS CUSTOMERS?**

10 A. Yes. The Settlement Agreement represents a fair and proper balance between Kentucky
11 Power's right to a fair return on its investment and the requirement that customers be
12 charged fair, just, and reasonable rates.

13 **Q. WHAT IS THE BASIS FOR THAT CONCLUSION?**

14 A. Kentucky Power has faced multiple financial challenges since its last base rate case. The
15 Company sought to address these challenges over the longer-term through its economic
16 development efforts. Those efforts already have borne fruit as evidenced by the
17 economic development successes described by Company Witness Hall. The Company's
18 economic development successes do not address, however, the Company's need for
19 financial relief in the near term. The Settlement Agreement addresses this near term need
20 while providing important benefits, such as the Rockport Deferral and the base case stay-
21 out provision, to all customers. Further, the increase of \$31,780,734 in the Company's
22 revenue requirement represents approximately 53% of the Kentucky Power's request.

1 **Q. DOES THE SETTLEMENT AGREEMENT PROVIDE FOR FAIR, JUST, AND**
2 **REASONABLE RATES?**

3 A. Yes. Rates and tariffs should be designed to reflect and capture the opportunity to earn
4 revenues that will produce a fair return on equity for the Company without posing an
5 unfair or unreasonable burden on the ratepayers. The terms of the Settlement Agreement
6 accomplish these objectives by balancing the need to provide for the existence of the
7 utility while addressing the affordability of the rate increase through deferrals. In
8 particular, the actions agreed to by the Company in this case related to the agreement to
9 stay out from filing a general rate case are actions only achievable through a settlement
10 agreement. The revenue allocations, tariffs and charges, while not those originally
11 proposed by the Company, reflect a fair and proper balancing of the interests of the
12 affected customer classes.

13 **Q. DO YOU HAVE A RECOMMENDATION FOR THE COMMISSION?**

14 A. Yes. The Settlement Agreement should be approved by the Commission without
15 modification. In addition, the Commission should establish rates and charges in
16 conformity with the agreement.

17 **Q. DOES THIS CONCLUDE YOUR TESTIMONY?**

18 A. Yes.

EXHIBIT MJS-1S

**COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION**

In the Matter of:

Electronic Application Of Kentucky Power)	
Company For (1) A General Adjustment Of Its)	
Rates For Electric Service; (2) An Order)	
Approving Its 2017 Environmental Compliance)	
Plan; (3) An Order Approving Its Tariffs And)	Case No. 2017-00179
Riders; (4) An Order Approving Accounting)	
Practices To Establish Regulatory Assets Or)	
Liabilities; And (5) An Order Granting All Other)	
Required Approvals And Relief)	

SETTLEMENT AGREEMENT

This Settlement Agreement, made and entered into this 22nd day of November, 2017, by and among Kentucky Power Company (“Kentucky Power” or “Company”); Kentucky Industrial Utility Customers, Inc. (“KIUC”); Kentucky School Boards Association (“KSBA”); Kentucky League of Cities (“KLC”); Wal-Mart Stores East, LP and Sam’s East, Inc. (“Wal-Mart”); and Kentucky Cable Telecommunications Association (“KCTA”); (collectively Kentucky Power, KIUC, KSBA, KLC, Wal-Mart, and KCTA, are “Signatory Parties”).

RECITALS

1. On June 28, 2017 Kentucky Power filed an application pursuant to KRS 278.190, KRS 278.183, and the rules and regulations of the Public Service Commission of Kentucky (“Commission”), seeking an annual increase in retail electric rates and charges totaling \$69,575,934, seeking approval of its 2017 Environmental Compliance Plan, an order approving accounting practices to establish regulatory assets or liabilities, and further seeking authority to implement or amend certain tariffs (“June 2017 Application”).

2. On August 8, 2017, Kentucky Power supplemented its filing to reflect the impact of subsequent refinancing activities on the Company's Application ("August 2017 Refinancing Update"). The refinancing activities reduced the Company's requested annual increase in retail electric rates and charges from \$69,575,934 to \$60,397,438.

3. KIUC, KSBA, KLC, Wal-Mart, and KCTA filed motions for full intervention in Case No. 2017-00179. The Commission granted the intervention motions. Collectively KIUC, KSBA, KLC, Wal-Mart, and KCTA are referred to in this Settlement Agreement as the "Settling Intervenors."

4. The Attorney General of the Commonwealth of Kentucky ("Attorney General") and Kentucky Commercial Utility Customers, Inc. ("KCUC") also filed motions to intervene. The Attorney General and KCUC, who are not parties to this agreement, were granted leave to intervene.

5. Certain of the Settling Intervenors, KCUC, and the Attorney General filed written testimony in Case No. 2017-00179 raising issues regarding Kentucky Power's Rate Application.

6. Kentucky Power, KCUC, the Attorney General, and the Settling Intervenors have had a full opportunity for discovery, including the filing of written data requests and responses.

7. Kentucky Power offered the Settling Intervenors, KCUC, and the Attorney General, along with Commission Staff, the opportunity to meet and review the issues presented by Kentucky Power's application in this proceeding and for purposes of settlement.

8. The Signatory Parties execute this Settlement Agreement for purposes of submitting it to the Kentucky Public Service Commission for approval pursuant to KRS 278.190 and KRS 278.183 and for further approval by the Commission of the rate increase, rate structure, and tariffs as described herein.

9. The Signatory Parties believe that this Settlement Agreement provides for fair, just, and reasonable rates.

NOW, THEREFORE, for and in consideration of the mutual promises set forth above, and the agreements and covenants set forth herein, Kentucky Power and the Settling Intervenor hereby agree as follows:

AGREEMENT

1. Kentucky Power's Application

(a) Except as modified in this Settlement Agreement, Kentucky Power's June 2017 Application as updated by the August 2017 Refinancing Update is approved.

2. Revenue Requirement

(a) Effective for service rendered on or after January 19, 2018, Kentucky Power shall implement a base rate adjustment sufficient to generate additional annual retail revenues of \$31,780,734. This annual retail revenue amount represents a \$28,616,704 million reduction from the \$60,397,438 sought in the Company's August 2017 Refinancing Update.

(b) The \$28,616,704 million reduction was the result of the following adjustments to the Company's request in the June 2017 Rate Application as modified in the August 2017 Refinancing Update:

Adjustment	Reduction in Revenue Requirement (\$Millions)
Defer a portion of Rockport UPA non-fuel, non-environmental expenses	15.0
Increase revenues to Apply Weather Normalization to Commercial Sales Net of Variable O&M	0.40
Reduce Incentive Compensation	3.15
Reduce Amortization Expense to Recalibrate Storm Damage Amortization	1.22

Reduce Depreciation Expense by Extending Service Life of BS1 to 20 years	2.84
Reduce Depreciation Expense by Removing Terminal Net Salvage for BSU1	0.37
Reduce Depreciation Expense by Removing Terminal Net Salvage for Mitchell	0.57
Increase Short Term Debt to 1% and Set Debt Rate at 1.25%	0.36
Change in Return on Equity from 10.31% to 9.75%	4.70
Total Adjustments	28.6

(c) Kentucky Power agrees to allocate the \$31,780,734 in additional annual revenue as illustrated on **EXHIBIT 1**. The Company will design rates and tariffs consistent with this allocation of additional revenue.

(i) As part of the Commission’s consideration of the reasonableness of this Settlement Agreement, the tariffs designed in accordance with this subparagraph shall be filed with the Commission and served on counsel for all parties to this case no later than December 1, 2017.

(ii) Within ten days of the entry of the Commission’s Order approving without modification this Settlement Agreement and the rates thereunder, Kentucky Power shall file with the Commission signed copies of the tariffs in conformity with 807 KAR 5:011.

3. Rockport UPA Expense Deferral

(a) Kentucky Power is a party to a FERC-approved Unit Power Agreement with AEP Generating Company for capacity and energy produced at the Rockport Plant (“Rockport UPA”). The Rockport UPA expires on December 8, 2022.

(b) Kentucky Power will defer a total of \$50 million in non-fuel, non-environmental Rockport UPA Expense for later recovery as follows:

(i) Kentucky Power will defer \$15M annually of Rockport UPA Expense in 2018 and 2019 for later recovery.

(ii) Kentucky Power will defer \$10M of Rockport UPA Expense in 2020 for later recovery.

(iii) Kentucky Power will defer \$5M annually of Rockport UPA Expense in years 2021 and 2022 for later recovery.

(c) The Rockport UPA Expense of \$50 million described in Paragraph 3(b) above will be deferred into a regulatory asset (“the Rockport Deferral Regulatory Asset”) and will be subject to carrying charges based on a weighted average cost of capital (“WACC”) of 9.11%¹ until the Regulatory Asset is fully recovered. From January 1, 2018 through December 8, 2022, the WACC will be applied to the monthly Rockport Deferral Regulatory Asset principal balance net of accumulated deferred income taxes (“ADIT”). From December 9, 2022 until the Rockport Deferral Regulatory Asset is fully recovered, the WACC will be applied to the monthly Rockport Deferral Regulatory Asset balance including deferred carrying charges net of ADIT. The Rockport Deferral Regulatory Asset shall be recovered on a levelized basis through the demand component of Tariff P.P.A. and amortized over five years beginning on December 9, 2022. Kentucky Power estimates that the regulatory asset balance will total approximately \$59 million on December 8, 2022.

(d) Additional expenses reflecting the declining deferral amount in years 2020 through 2022 will be recovered through the demand component of Tariff P.P.A. as follows:

(i) Kentucky Power will recover \$5 million through Tariff P.P.A. in 2020

(ii) Kentucky Power will recover \$10 million through Tariff P.P.A. in 2021

¹ 6.48% grossed up for applicable State and Federal taxes, uncollectible accounts expense, and the KPSC maintenance fee

(iii) Kentucky Power will recover \$10 million through Tariff P.P.A. in 2022, prorated through December 8, 2022.

(e) The Signatory Parties acknowledge that the Company's decision whether to seek Commission approval to extend the Rockport UPA will be made at a later date. Whether or not the Company seeks to extend the Rockport UPA, beginning December 9, 2022, the Capacity Charge recovered through Tariff C.C., approved in Case No. 2004-00420, will end. Any final over- or under-recovery balance will be included in the subsequent calculation of the purchase power adjustment under Tariff P.P.A. In the event that Kentucky Power elects not to extend the Rockport UPA, it will experience a reduction in Rockport UPA fixed costs ("Rockport Fixed Costs Savings").

(f) If Kentucky Power elects not to extend the Rockport UPA, it will, beginning December 9, 2022, credit the Rockport Fixed Cost Savings through the demand component of Tariff P.P.A. until new base rates are set. However, for 2023 only, the Rockport Fixed Cost Savings credit will be offset by the amount, if any, necessary for the Company to earn its Kentucky Commission-authorized return on equity (ROE) for 2023 ("Rockport Offset"). An example of the calculation of the Rockport Offset is included as **EXHIBIT 2**.

(g) For the purposes of implementing the Rockport Fixed Costs Savings credit described in Paragraph 3(f) above, the following definitions apply:

(i) "Rockport Fixed Costs Savings" shall mean the annual amount of non-fuel, non-environmental Rockport UPA expense included in base rates for rates effective in November 2022.

(ii) "Estimated Rockport Offset" shall mean the amount of additional annual revenue the Company estimates would be necessary for it to earn the Commission-authorized

return on equity for 2023 considering the termination of the Rockport UPA and the Rockport Fixed Cost Savings.

(iii) “Actual Rockport Offset” shall mean the amount of additional annual revenue that would have been necessary for the Company to earn the Commission-authorized return on equity for 2023 considering the termination of the Rockport UPA and the Rockport Fixed Cost Savings. The Company shall calculate the Actual Rockport Offset using a comparison of the per books return on equity for 2023 to the Commission-approved return on equity. The Actual Rockport Offset cannot exceed the Rockport Fixed Costs Savings.

(iv) “Rockport Offset True-Up” shall mean the difference between the Estimated Rockport Offset and the Actual Rockport Offset.

(h) The Company shall implement the Rockport Fixed Costs Savings credit described in Paragraph 3(f) above as follows:

(i) By November 15, 2022, the Company shall file an updated purchase power adjustment factor under Tariff P.P.A. for rates effective December 9, 2022. This filing shall reflect the impact of the Rockport Fixed Cost Savings and the Estimated Rockport Offset on the purchase power adjustment factor. This filing shall also reflect the commencement of recovery of the Rockport Deferral Regulatory Asset.

(ii) The Company shall make its normal August 15, 2023 Tariff P.P.A. filing for rates effective in October 2023. The Rockport Fixed Cost Savings and the Estimated Rockport Offset will continue to be factored into the calculation of the purchase power adjustment factor through the end of 2023. Beginning in January 2024, the Estimated Rockport Offset will not be factored into the calculation of the purchase power adjustment factor.

(iii) By February 1, 2024, the Company shall file an updated purchase power adjustment factor under Tariff P.P.A. for rates effective March 1, 2024. This filing shall only reflect the impact of the Rockport Offset True-Up on the purchase power adjustment factor. The purchase power adjustment factor shall be established to recover or credit the Rockport Offset True-Up amount in three months.

(iv) Beginning with the August 15, 2024 Tariff P.P.A. filing, the Company will incorporate the Rockport Fixed Cost Savings in its annual calculation of the purchase power adjustment factor.

4. PJM OATT LSE Expense Recovery

(a) As described in the testimony of Company Witness Vaughan, Kentucky Power has included an adjusted test year amount of net PJM OATT LSE charges and credits in base rates. Kentucky Power will track, on a monthly basis, the amount of OATT LSE charges and credits above or below the base rate level using deferral accounting. Kentucky Power will recover and collect 80% of the annual over or under collection of PJM OATT LSE charges, as compared to the annual amount included in base rates, (“Annual PJM OATT LSE Recovery”) through the operation of Tariff P.P.A.

(b) Kentucky Power will credit against the Annual PJM OATT LSE Recovery 100% of the difference between the return on its incremental transmission investments calculated using the FERC-approved PJM OATT return on equity and the return on its incremental transmission investments calculated using the 9.75% return on equity provided for in this settlement (the “Transmission Return Difference”). Kentucky Power shall calculate the Transmission Return Difference as shown in **EXHIBIT 3**.

(c) These changes to Tariff P.P.A. to allow for the Annual PJM OATT LSE Recovery will terminate on the effective date when base rates are reset in the next base rate proceeding unless otherwise specifically extended by the Commission. Nothing in this Paragraph 4(c) prohibits Kentucky Power or any other Signatory Party from taking any position regarding the extension of the Annual PJM OATT LSE Recovery mechanism or any other treatment of the Company's PJM OATT LSE expenses.

5. Rate Case Stay Out

(a) Kentucky Power will not file an application for a general adjustment of base rates for rates that would be effective prior to the first day of the January 2021 billing cycle. This rate case "stay out" is expressly conditioned on Commission approval of this Settlement Agreement without modification including the recovery of the Rockport Deferral Regulatory Asset as described in Section 3 above and the incremental PJM OATT LSE expense through Tariff P.P.A. as described in Section 4 above.

(b) This stay out will not apply if a change in law occurs that will result in a material adverse effect on the Company's financial condition.

(c) Nothing in this stay out provision should be interpreted as prohibiting the Commission from altering the Company's rates upon its own investigation, or upon complaint, including to reflect changes in the tax code, including the federal corporate income tax rate, depreciation provisions, or upon a request by the Company to seek leave to address an emergency that could adversely impact Kentucky Power or its customers. In the event the Commission initiates an investigation or a complaint is filed with the Commission regarding the Company's rates, the Company retains the right to defend the reasonableness of its rates in such proceedings.

6. Tariff P.P.A.

(a) Kentucky Power's proposed changes to Tariff P.P.A., as set forth in the testimony of Company Witness Vaughan and modified by Sections 2 and 3 above, are approved.

(b) A revised version of Tariff P.P.A. incorporating the modifications described in Sections 2 and 3 above is included as **EXHIBIT 4**.

7. Depreciation Rates

(a) Kentucky Power and the Settling Intervenors agree that Big Sandy Unit 1 has an expected life of 20 years following its conversion from a coal-fired to a natural gas-fired generating unit. The depreciation rates for Big Sandy Unit 1 have been adjusted to reflect the 20 year expected life. Kentucky Power and the Signatory Parties retain the right to propose updated depreciation rates for Big Sandy Unit 1 in future proceedings to reflect updates to the expected life.

(b) Kentucky Power has adjusted depreciation rates for Big Sandy Unit 1 and for the Mitchell Plant to remove terminal net salvage costs. Kentucky Power retains the right to propose updated depreciation rates for Big Sandy Unit 1 and for the Mitchell Plant in future proceedings to include terminal net salvage costs, and the Settling Intervenors retain the right to challenge the inclusion of such costs in future proceedings.

(c) Kentucky Power's updated depreciation rates are included as **EXHIBIT 5**.

8. Return on Equity, Capitalization, WACC, and GRCE

(a) Kentucky Power shall be authorized a 9.75% return on equity. The authorized return on equity of 9.75% will be used in the calculation of the Company's Environmental Surcharge factor (for non-Rockport environmental projects) and the carrying charges for the Rockport Deferral and Decommissioning Rider regulatory assets.

(b) Kentucky Power will update its capitalization to reflect short term debt as 1% of the Company's total capital structure. The annual interest rate for the short term debt will be set at 1.25%.

(c) Kentucky Power shall utilize a weighted average cost of capital ("WACC") of 9.11% including a gross revenue conversion factor ("GRCF") of 1.6433%. The GRCF does not include a Section 199 deduction. This WACC and GRCF shall remain constant (including for the riders and surcharges described in Paragraph 8(a) above) until such time as the Commission sets base rates in the Company's next base rate case proceeding. The calculations of the WACC and GRCF are shown on **EXHIBIT 6**.

9. Storm Damage Expense Amortization

(a) Kentucky Power will recover and amortize the remaining unamortized balance of its deferred storm expense regulatory asset authorized in Case No. 2012-00445 over a period of five years beginning January 1, 2018, consistent with the recommendation of KIUC. The unamortized balance of the regulatory asset authorized in Case No. 2012-00445 will total \$6,087,000 on December 31, 2017 and will be amortized over five years at an annual amount of \$1,217,400.

(b) Kentucky Power will recover and amortize the deferred storm expense regulatory asset authorized in Case No. 2016-00180 over a period of 5 years beginning January 1, 2018 consistent with the testimony of Company Witness Wohnhas. The balance of the regulatory asset authorized in Case No. 2016-00180 totals \$4,377,336 and will be amortized over five years at an annual amount of \$875,467.

(c) The combined balance of the Kentucky Power's deferred storm expense regulatory assets (the remaining unamortized balance authorized in Case No. 2012-00445 and the amount

authorized in Case No. 2016-00180) will total \$10,464,336 on December 31, 2017 and will be amortized over five years at an annual amount of \$2,092,867.

10. Kentucky Economic Development Surcharge

(a) Kentucky Power's new Kentucky Economic Development Surcharge Tariff ("Tariff K.E.D.S.") shall be approved with rates amended as follows:

(i) The KEDS rate for residential customers will be set at \$0.10 per meter instead of \$0.25 as proposed by the Company.

(ii) The KEDS rate for non-residential customers for which the KEDS applies will be set at \$1.00 per meter instead of \$0.25 as proposed by the Company.

(b) All KEDS funds collected by Kentucky Power shall be matched dollar-for-dollar by Kentucky Power from shareholder funds. The proceeds of KEDS and Kentucky Power's shareholder contribution shall be used by Kentucky Power for economic development projects, including the training of local economic development officials, in the Company's service territory. The KEDS, and the matching shareholder contribution, shall remain in effect until changed by order of the Commission.

(c) Kentucky Power will continue to file on or before March 31st of each year a report with the Commission describing: (i) the amount collected through the Economic Development Surcharge; and (ii) the matching amount contributed by Kentucky Power from shareholder funds. The annual report to be filed by the Company shall also describe the amount, recipients, and purposes of its expenditure of the funds collected through the Economic Development Surcharge and shareholder contribution.

(d) Kentucky Power shall serve a copy of the annual report to be filed with the Commission in accordance with subparagraph (c) on counsel for all parties to this proceeding.

11. Backup and Maintenance Service

(a) In order for Marathon Petroleum LP (“Marathon”) to evaluate the economics of self or co-generation, Kentucky Power and Marathon will begin negotiations regarding the terms, conditions and pricing for backup and maintenance service within 30 days of a Commission Order approving this provision and will complete negotiations within the next 120 days. Prior to the start of the 120 day negotiation period, Marathon will provide Kentucky Power with specific information regarding the MW size of a potential self or co-generation facility and the type of generation technology being considered.

(b) If Kentucky Power and Marathon cannot reach an agreement on backup and maintenance service within 120 days, Kentucky Power and Marathon agree to submit the issue to the Commission for resolution.

12. School Energy Manager Program

(a) Kentucky Power shall seek leave from the Commission to include up to \$200,000 for the School Energy Manager Program in its each of its 2018 and 2019 DSM Program offerings.

(b) Kentucky Power and KSBA both expressly acknowledge that there is in Case No. 2017-00097 a currently-pending Commission investigation of the Company’s DSM programs and funding and that the outcome of that investigation could impact the School Energy Manager Program.

13. Tariff K-12 School

(a) Kentucky Power shall continue its current Pilot Tariff K-12 School but shall remove the Pilot designation as set forth in **EXHIBIT 7**. Tariff K-12 School shall be available for general service to all K-12 schools in the Company’s service territory, public and private, with normal maximum demands greater than 100 kW. Tariff K-12 School shall reflect rates for

customers taking service under the tariff designed to produce annually in the aggregate \$500,000 less from Tariff K-12 School customers than would be produced under the new L.G.S. rates to be established under this Settlement Agreement from customers eligible to take service under Tariff K-12 School. The aggregate total revenues to be produced by Tariff K-12 School and Tariff L.G.S. shall be equal to the revenues that would be produced in the aggregate by the new rates in the absence of Tariff K-12 School. Service under Tariff K-12 School shall be optional.

14. Bill Format Changes

(a) The bill formatting changes proposed by the Company in Case No. 2017-00231 and consolidated into this case by Commission Order dated July 17, 2017, to the extent not already approved, are approved.

(b) Within 180 days of a Commission Order approving this Settlement, Kentucky Power will conduct a training session with representatives from its municipal clients and KLC to explain the new bill format and tools available to clients to evaluate their electric usage.

15. Renewable Power Option Rider

(a) The proposed changes to the Company's Green Pricing Option Rider, including renaming the rider to the Renewable Power Option Rider ("Rider R.P.O."), are approved except that the availability of service provision for Option B will state the following:

"Customers who wish to directly purchase the electrical output and all associated environmental attributes from a renewable energy generator may contract bilaterally with the Company under Option B. Option B is available to customers taking metered service under the Company's I.G.S., and C.S.-I.R.P. tariffs, or multiple L.G.S. tariff accounts with common ownership under a single parent company that can aggregate multiple accounts to exceed 1000 kW of peak demand."

A revised version of Rider R.P.O. incorporating the modifications described above is included as **EXHIBIT 8**. Bills for customers receiving service under Rider R.P.O. will include a separate line item for Rider R.P.O. charges.

(b) Beginning no later than March 31, 2018, and no later than each March 31 thereafter, Kentucky Power will file a report with the Commission describing the previous year's activity under Rider R.P.O. This annual report will replace the semi-annual reports filed in Case No. 2008-00151.

16. Modifications To Kentucky Power's Rate Tariffs

In addition to the rate and tariff changes described and agreed to above, Kentucky Power and the Settling Intervenors agree that the following tariffs shall be modified or implemented as described below:

(a) The Customer charge for the Residential Class ("Tariff R.S.") shall be increased to \$14.00 per month instead of the \$17.50 per month proposed by the Company in its filing in this case.

(b) The Company is extending the termination date for Tariff C.S. – Coal and the amendments to Tariff C.S. – I.R.P. and Tariff E.D.R. approved in Case No. 2017-00099 from December 31, 2017 to December 31, 2018.

(c) The pole attachment rate for all users under Tariff C.A.T.V. shall be \$8.52 for all attachments instead of the \$11.97 for attachments on two-user poles and \$7.42 for attachments on three-user poles proposed by the Company in its filing in this case.

17. Filing Of Settlement Agreement With The Commission And Request For Approval

Following the execution of this Settlement Agreement, Kentucky Power and the Settling Intervenors shall file this Settlement Agreement with the Commission along with a joint request to the Commission for consideration and approval of this Settlement Agreement so that Kentucky Power may begin billing under the approved adjusted rates for service rendered on or before January 19, 2018.

18. Good Faith And Best Efforts To Seek Approval

(a) This Settlement Agreement is subject to approval by the Public Service Commission.

(b) Kentucky Power and the Settling Intervenors shall act in good faith and use their best efforts to recommend to the Commission that this Settlement Agreement be approved in its entirety and without modification and that the rates and charges set forth herein be implemented.

(c) Kentucky Power and the Settling Intervenors filed testimony in this case. Kentucky Power also filed testimony in support of the Settlement Agreement. For purposes of any hearing, the Settling Intervenors and Kentucky Power waive all cross-examination of the other Signatory Parties' witnesses except for purposes of supporting this Settlement Agreement unless the Commission disapproves this Settlement Agreement. Each further stipulates and recommends that the Notice of Intent, Application, testimony, pleadings, and responses to data requests filed in this proceeding be admitted into the record.

(d) The Signatory Parties further agree to support the reasonableness of this Settlement Agreement before the Commission, and to cause their counsel to do the same, including in connection with any appeal from the Commission's adoption or enforcement of this Settlement Agreement.

(e) No party to this Settlement Agreement shall challenge any Order of the Commission approving the Settlement Agreement in its entirety and without modification.

19. Failure Of Commission To Approve Settlement Agreement

If the Commission does not accept and approve this Stipulation in its entirety, then any adversely affected Party may withdraw from the Stipulation within the statutory periods provided for rehearing and appeal of the Commission's order by (1) giving notice of withdrawal to all other

Parties and (2) timely filing for rehearing or appeal. Upon the latter of (1) the expiration of the statutory periods provided for rehearing and appeal of the Commission's order and (2) the conclusion of all rehearing's and appeals, all Parties that have not withdrawn will continue to be bound by the terms of the Stipulation as modified by the Commission's order.

20. Continuing Commission Jurisdiction

This Settlement Agreement shall in no way be deemed to divest the Commission of jurisdiction under Chapter 278 of the Kentucky Revised Statutes.

21. Effect of Settlement Agreement

This Settlement Agreement shall inure to the benefit of, and be binding upon, the parties to this Settlement Agreement, their successors, and assigns.

22. Complete Agreement

This Settlement Agreement constitutes the complete agreement and understanding among the parties to this Settlement Agreement, and any and all oral statements, representations, or agreements. Any and all such oral statements, representations, or agreements made prior hereto or contained contemporaneously herewith shall be null and void and shall be deemed to have been merged into this Settlement Agreement.

23. Independent Analysis

The terms of this Settlement Agreement are based upon the independent analysis of the parties to this Settlement Agreement, are the product of compromise and negotiation, and reflect a fair, just, and reasonable resolution of the issues herein. Notwithstanding anything contained in this Settlement Agreement, Kentucky Power and the Settling Intervenors recognize and agree that the effects, if any, of any future events upon the income of Kentucky Power are unknown and this Settlement Agreement shall be implemented as written.

24. Settlement Agreement And Negotiations Are Not An Admission

(a) This Settlement Agreement shall not be deemed to constitute an admission by any party to this Settlement Agreement that any computation, formula, allegation, assertion, or contention made by any other party in these proceedings is true or valid. Nothing in this Settlement Agreement shall be used or construed for any purpose to imply, suggest or otherwise indicate that the results produced through the compromise reflected herein represent fully the objectives of the Signatory Parties.

(b) Neither the terms of this Settlement Agreement nor any statements made or matters raised during the settlement negotiations shall be admissible in any proceeding, or binding on any of the parties to this Settlement Agreement, or be construed against any of the parties to this Settlement Agreement, **except that** in the event of litigation or proceedings involving the approval, implementation or enforcement of this Agreement, the terms of this Settlement Agreement shall be admissible. This Settlement Agreement shall not have any precedential value in this or any other jurisdiction.

25. Consultation With Counsel

The parties to this Settlement Agreement warrant that they have informed, advised, and consulted with their respective counsel with regard to the contents and significance of this Settlement Agreement and are relying upon such advice in entering into this agreement.

26. Authority To Bind

Each of the signatories to this Settlement Agreement hereby warrant they are authorized to sign this agreement upon behalf of, and bind, their respective parties.

27. Construction Of Agreement

This Settlement Agreement is a product of negotiation among all parties to this Settlement Agreement, and no provision of this Settlement Agreement shall be construed in favor of or against any party hereto. This Settlement Agreement is submitted for purposes of this case only and is not to be deemed binding upon the parties hereto in any other proceeding, nor is it to be offered or relied upon in any other proceeding involving Kentucky Power or any other utility.

28. Counterparts

This Settlement Agreement may be executed in multiple counterparts.

29. Future Rate Proceedings

Nothing in this Settlement Agreement shall preclude, prevent, or prejudice any party to this Settlement Agreement from raising any argument or issue, or challenging any adjustment, in any future rate proceeding of Kentucky Power.

IN WITNESS WHEREOF, this Settlement Agreement has been agreed to as of this 22nd day of November 2017.

KENTUCKY POWER COMPANY

By:  _____

Its: Counsel _____

KENTUCKY INDUSTRIAL UTILITY
CUSTOMERS, INC.

By: Michael Kurt
Its: Counsel

KENTUCKY SCHOOL BOARDS
ASSOCIATION, INC.

By: Matthew Malone

Its: Legal Counsel

KENTUCKY LEAGUE OF CITIES

By: Wanda Albaugh


Its: Director of Municipal Law Training

KENTUCKY CABLE
TELECOMMUNICATION
ASSOCIATION, INC.

By: _____

Its: _____

WAL-MART STORES EAST, LP AND
SAM'S EAST, INC.

By: 
Its: Counsel

CASE NO. 2017-00179
SETTLEMENT AGREEMENT
EXHIBIT LIST

1. Revenue Allocation
2. Rockport Offset Calculation
3. Transmission Return Difference Calculation
4. Revised Tariff P.P.A.
5. Depreciation Rates
6. Calculation of WACC and GRCF
7. Revised Tariff K-12 School
8. Revised R.P.O. Rider

EXHIBIT 1

Kentucky Power Company
Settlement Agreement Exhibit-1
Case No. 2017-00179
Settlement Revenue Allocation

Customer Class	Base Rate Case Settlement Increase							Increase Incorporating Surcharge Changes			Return on Rate Base		Settlement	
	Settlement Base	ECP	HEAP KEDS	Total Increase	Test Year Rev	% Increase	Carrying Charge Savings in ES	Net Increase	Total Bill % Increase	Current ROR	Proposed ROR	Proposed Fuel Base Revenue Increase	Non-	
	Rate Increase													
	a	b	c	d = a+b+c	e	= d/e	f	g = d+f	= g/e					
RS	\$ 20,076,436	\$ 1,734,600	594	21,811,630	\$232,952,481	9.36%	(\$835,019)	\$20,976,611	9.00%	1.90%	3.77%	14.15%		
SGS	\$ 984,981	\$184,183	247,506	1,416,670	\$21,371,729	6.63%	(\$88,664)	\$1,328,006	6.21%	11.30%	12.90%	7.19%		
MGS	\$ 3,421,623	\$500,403	69,324	3,991,350	\$60,245,787	6.63%	(\$240,889)	\$3,750,461	6.23%	9.14%	10.96%	9.24%		
GS*	\$ 4,406,604	\$ 684,686	\$ 316,830	\$ 5,408,020	\$ 81,617,516	6.63%	(\$329,553)	\$5,078,467	6.22%	9.67%	11.43%	8.68%		
LGS/PS	\$ 3,520,149	\$549,861	8,467	4,078,477	\$70,567,216	5.78%	(\$264,698)	\$3,813,779	5.40%	8.78%	10.46%	8.61%		
IGS	\$ 3,534,466	\$836,950	694	4,372,110	\$157,911,866	2.77%	(\$402,899)	\$3,969,211	2.51%	6.82%	7.71%	5.85%		
MW	\$ 4,956	\$1,620	102	6,678	\$221,405	3.02%	(\$780)	\$5,898	2.66%	12.12%	13.02%	3.94%		
OL	\$ 201,254	\$82,080	0	283,334	\$8,984,564	3.15%	(\$39,512)	\$243,822	2.71%	15.03%	15.68%	2.87%		
SL	\$ 36,869	\$13,751	0	50,620	\$1,645,931	3.08%	(\$6,620)	\$44,000	2.67%	15.92%	16.84%	3.29%		
Total	\$ 31,780,734	\$ 3,903,448	\$ 326,687	\$ 36,010,869	\$ 553,900,979	6.50%	(\$1,879,080)	\$34,131,789	6.16%	4.85%	6.48%	9.47%		

* GS is the combination of the SGS and MGS classes

EXHIBIT 2

Kentucky Power Company
 Exhibit 2 - Rockport Offset Calculation Example
 Case No. 2017-00179

	<u>Calculation*</u>		<u>Source</u>
a	12 Month GAAP Net Income	\$ 97,000,000	Q4 2023 Per Books as Reported SEC Kentucky Power Company
b	13 Month Average Common Equity	\$ 1,000,000,000	Q4 2023 Per Books as Reported SEC Kentucky Power Company
c = a/b	Return on Common Equity	9.70%	Calculation
d	Kentucky Power Allowed Retail ROE	9.75% **	Commission Order
	If D < C, Stop		
	If D > C, Continue to Part e		
e = (b*d)-a	Net GAAP Income Increase Required to Earn Allowed Retail ROE	\$ 500,000	Calculation
f	Gross Revenue Conversion Factor	1.6433 **	Commission Order
g = e*f	Rockport Earnings Retainer Revenue	\$ 821,670	Calculation
g	<u>Amount to Be Recovered Through Tariff PPA</u>	<u>\$ 821,670</u>	

*These numbers are illustrative

** Dr as updated in a future Commission proceeding

EXHIBIT 3

Kentucky Power Company
 Settlement Exhibit 3 - Transmission Return Difference Calculation
 Case No. 2017-00179

	<u>Calculation*</u>		<u>Source</u>	<u>Frequency</u>
a	TO Transmission Rate Base	\$ 319,471,085	2018 OATT TCOS	Update Annually
b	KY Juris Retail Demand Factor	0.985	2017-00179 Section V, Allocation Factors	Remains Static
c = a*b	KY Retail TO Trans Rate Base	\$ 314,679,018	calculation	
d	Base Rate KY Retail Trans Rate Base	\$ 266,193,980	2017-00179 Class Cost of Service	Remains Static
e = c-d	Difference	\$ 48,485,038	calculation	
f	TO WACC @ 11.49 ROE	7.55%	2018 OATT TCOS	Update Annually
g	TO WACC @ 9.75 ROE	6.78%	2018 OATT TCOS	Update Annually
h = f-g	Difference	0.77%	calculation	
j = e*h	TO Return Delta	\$ 371,431	calculation	
k	GRCF	1.6351	2018 OATT TCOS	Update Annually
= j*k	2018 Tariff PPA Revenue Credit	\$ 607,326	calculation	Update Annually

*These numbers are illustrative

EXHIBIT 4

TARIFF P.P.A.
(Purchase Power Adjustment)

APPLICABLE.

To Tariffs R.S., R.S.D., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., K-12 School, L.G.S., L.G.S.-T.O.D., I.G.S., C.S. – I.R.P., M.W., O.L. and S.L.

RATE.

The annual purchase power adjustment factor will be computed using the following formula:

1. Annual Purchase Power Net Costs (PPANC)

$$PPANC = N + RP + CSIRP + G + OATT + RKP - BPP$$

Where:

BPP = The annual amount of purchase power costs included in base rates, \$78,737,938.

- a. N = The annual cost of power purchased by the Company through new Purchase Power Agreements. All new purchase power agreements shall be approved by the Commission to the extent required by KRS 278.300.
- b. RP = The annual purchased power costs not otherwise recoverable in the Fuel Adjustment Clause including but not limited to the cost of fuel related substitute generation less the cost of fuel which would have been used in plants suffering forced generation or transmission outages and the cost of purchases in excess of the highest cost owned or leased unit.
- c. CSIRP = The net annual cost of any credits provided to customers under Tariff C.S.-I.R.P. for interruptible service.
- d. G = The annual gains and losses on incidental gas sales; and
- e. OATT = 80% The net annual PJM load-serving entity Open Access Transmission Tariff Charges above or below the \$74,038,517 included in BPP, less the transmission return difference pursuant to the Commission approved Settlement agreement in Case No. 2017-00179.
- f. RKP = Rockport related items includable in Tariff PPA pursuant to the Commission approved Settlement agreement in Case No. 2017-00179:
 - i. Increase in Rockport collection resulting from reduction in base rate deferral;
 - ii. Rockport deferral amount to be recovered;
 - iii. Rockport fixed cost savings; and
 - iv. Rockport offset estimate and true-up.
 - v. Final (over)/under recovery associated with tariff CC following its expiration

(Cont'd on Sheet No. 35-2)

DATE OF ISSUE:

DATE EFFECTIVE: Service Rendered On And After January 19, 2018

ISSUED BY: Ranie K. Wohnhas

TITLE: Managing Director, Regulatory & Finance

By Authority Of an Order of the Public Service Commission

In Case No. 2017-00179 Dated XXXXXXXX

TARIFF P.P.A. (Cont'd)
(Purchase Power Adjustment)

RATES.

Tariff Class	\$/kWh	\$/kW
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.	\$0.00000	--
S.G.S.-T.O.D.	\$0.00000	--
M.G.S.-T.O.D.	\$0.00000	--
G.S.	\$0.00000	--
L.G.S., P.S, L.G.S.-T.O.D.	\$0.00000	\$0.00
L.G.S.-L.M.-T.O.D.	\$0.00000	--
I.G.S. and C.S.-I.R.P.	\$0.00000	\$0.00
M.W.	\$0.00000	--
O.L.	\$0.00000	--
S.L.	\$0.00000	--

The kWh factor as calculated above will be applied to all billing kilowatt-hours for those tariff classes listed above. The kW factor as calculated above will be applied to all on-peak and minimum billing demand kW for the LGS and IGS tariff classes.

The Purchase Power Adjustment factors shall be modified annually using the following formula:

The Purchase Power Adjustment factors shall be determined as follows:

For all tariff classes without demand billing:

$$\text{kWh Factor} = \frac{\text{PPA(E)} \times (\text{BE}_{\text{Class}} / \text{BE}_{\text{Total}}) + \text{PPA(D)} \times (\text{CP}_{\text{Class}} / \text{CP}_{\text{Total}})}{\text{BE}_{\text{Class}}}$$

$$\text{kW Factor} = 0$$

For all tariff classes with demand billing:

$$\text{kWh Factor} = \frac{\text{PPA(E)} \times (\text{BE}_{\text{Class}} / \text{BE}_{\text{Total}})}{\text{BE}_{\text{Class}}}$$

$$\text{kW Factor} = \frac{\text{PPA(D)} \times (\text{CP}_{\text{Class}} / \text{CP}_{\text{Total}})}{\text{BD}_{\text{Class}}}$$

(Cont'd on Sheet No. 35-3)

DATE OF ISSUE:

DATE EFFECTIVE: Service Rendered On And After January 19, 2018

ISSUED BY: Ranie K. Wohnhas

TITLE: Managing Director, Regulatory & Finance

By Authority Of an Order of the Public Service Commission

In Case No. 2017-00179 Dated XXXXXXXX

N
N

TARIFF P.P.A. (Cont'd)
(Purchase Power Adjustment)

RATES. (Cont'd)

Where:

1. "PPA(D)" is the actual annual retail PPA demand-related costs, plus any prior review period (over)/under recovery.
2. "PPA(E)" is the actual annual retail PPA energy-related costs, plus any prior review period (over)/under recovery.
3. "BE_{Class}" is the historic annual retail jurisdictional billing kWh for each tariff class for the current year.
4. "BD_{Class}" is the historic annual retail jurisdictional billing kW for each applicable tariff class for the current year.
5. "CP_{Class}" is the coincident peak demand for each tariff class estimated as follows:

Tariff Class	BE _{Class}	CP/kWh Ratio	CP _{Class}
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.		0.0240909%	
S.G.S.-T.O.D.		0.0196553%	
M.G.S.-T.O.D.		0.0196553%	
G.S.		0.0196553%	
L.G.S., P.S, L.G.S.-T.O,D		0.0170480%	
L.G.S.-L.M.-T.O.D.		0.0170480%	
I.G.S. and C.S.-I.R.P.		0.0118222%	
M.W.		0.0135480%	
O.L.		0.0000000%	
S.L.		0.0000000%	

6. "BE_{Total}" is the sum of the BE_{Class} for all tariff classes.
7. "CP_{Total}" is the sum of the CP_{Class} for all tariff classes.
8. The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of 0.34% and the KPSC Maintenance Fee of 0.1996% and other similar revenue based taxes or assessments occasioned by the Purchase Power Adjustment revenues.
9. The annual PPA factors shall be filed with the Commission by August 15 of each year with the exception of the Rockport items includable in Tariff PPA pursuant to the Commission approved Settlement agreement in Case No. 2017-00179, with rates to begin with the October billing period, along with all necessary supporting data to justify the amount of the adjustments, which shall include data and information as may be required by the Commission.

Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.

DATE OF ISSUE:

DATE EFFECTIVE: Service Rendered On And After January 19, 2018

ISSUED BY: Ranie K. Wohnhas

TITLE: Managing Director, Regulatory & Finance

By Authority Of an Order of the Public Service Commission

In Case No. 2017-00179 Dated XXXXXXXX

EXHIBIT 5

Exhibit 5 - Depreciation Rates
Case No. 2017-00179

KENTUCKY POWER COMPANY
BIG SANDY UNIT 1 AND MITCHELL PLANT SETTLEMENT DEPRECIATION RATES CALCULATION
BASED ON PLANT IN SERVICE AT DECEMBER 31, 2013 (MITCHELL) AND AT DECEMBER 31, 2016 (BIG SANDY UNIT 1)
AVERAGE LIFE GROUP (ALG) METHOD ACCRUAL RATES

Acct.	Title	Original Cost	Net Salvg. Ratio	Total to be Recovered	Calculated Depreciation Requirement	Accumulated Depreciation	Remaining to Be Recovered	Avg. Remain Life	Annual Accrual	
									Amount	Percent
(I)	(II)	(III)	(IV)	(V)	(VI)	(VII)	(VIII)	(IX)	(X)	(XI)
STEAM PRODUCTION PLANT										
Big Sandy Unit 1										
311.0	Structures & Improvements	11,756,127	1.02	11,991,250	7,526,502	4,805,397	7,185,853	20.00	359,293	3.06%
312.0	Boiler Plant Equipment	75,388,722	1.02	76,896,496	22,552,265	9,774,280	67,122,216	20.00	3,356,111	4.45%
314.0	Turbogenerator Units	61,392,346	1.02	62,620,193	36,338,075	28,424,981	34,195,212	20.00	1,709,761	2.78%
315.0	Accessory Electrical Equip.	3,877,136	1.02	3,954,679	2,964,549	2,578,951	1,375,728	20.00	68,786	1.77%
316.0	Misc. Power Plant Equip.	<u>3,321,344</u>	1.02	<u>3,387,771</u>	<u>2,153,127</u>	<u>1,512,867</u>	<u>1,874,904</u>	20.00	<u>93,745</u>	2.82%
	Total	155,735,675		158,850,389	71,534,518	47,096,476	111,753,913		5,587,696	3.59%
Mitchell Plant										
311	Structures & Improvements	42,000,197	1.03	43,260,203	18,282,178	16,183,402	27,076,801	25.01	1,082,639	2.58%
312	Boiler Plant Equipment	765,644,984	1.03	788,614,334	245,324,500	238,518,432	550,095,902	24.25	22,684,367	2.96%
312	Boiler Plant Equip SCR Catalyst	8,190,115	1.00	8,190,115	4,023,394	2,378,493	5,811,622	4.07	1,023,764	12.50%
314	Turbogenerator Units	53,295,697	1.03	54,894,568	29,106,660	33,613,523	21,281,045	23.84	892,661	1.67%
315	Accessory Electrical Equip.	17,080,672	1.03	17,593,092	9,466,086	11,043,285	6,549,807	25.81	253,770	1.49%
316	Misc. Power Plant Equip.	<u>7,693,412</u>	1.03	<u>7,924,214</u>	<u>3,289,590</u>	<u>3,072,520</u>	<u>4,851,694</u>	23.96	<u>202,491</u>	2.63%
	Total	893,905,077	1.03	920,476,526	309,492,408	304,809,655	615,666,871	23.55	26,139,693	2.92%

Notes:

- 1.) Terminal net salvage removed as a component of net salvage ratio for both plants (column IV).
- 2.) Average remaining life adjusted to reflect a 20 year useful life of BS1 (column IX).
- 3.) Mitchell Plant information from schedule used to calculate depreciation rates in settlement of Case No. 2014-00396.

EXHIBIT 6

Kentucky Power Company

Exhibit 6a - Calculation of Weighted Average Cost of Capital

Case No. 2017-00179

KENTUCKY POWER COMPANY
 COST OF CAPITAL
 TEST YEAR ENDED FEBRUARY 28, 2017

Line No.	Description	Reapportioned Kentucky Jurisdictional Capital 1/	Percentage of Total	Annual Cost Percentage Rate		Weighted Average Cost Percent	Gross Up	Pre-Tax Weighted Average Cost Percent
(1)	(2)	(3)	(4)	(5)		(6) = (4) X (5)	(7)	(8) = (6) X (7)
1	Long Term Debt	\$636,995,903	53.45%	4.36%	2/	2.33%	1.00540	2.34%
2	Short Term Debt	11,917,855	1.00%	1.25%	3/	0.01%	1.00540	0.01%
3	Accounts Receivable F	46,105,009	3.87%	1.95%	5/	0.08%	1.00540	0.08%
4	Common Equity	496,766,726	41.68%	9.75%	6/	4.06%	1.64334	6.67%
5	Total	<u>\$1,191,785,493</u>	<u>100.00%</u>			<u>6.48%</u>		<u>9.11%</u>

Kentucky Power Company
 Exhibit 6b - Calculation of Gross Revenue Conversion Factor
 Case No. 2017-00179

KENTUCKY POWER COMPANY
 COMPUTATION OF THE GROSS REVENUE
 CONVERSION FACTOR
 TEST YEAR ENDED FEBRUARY 28,2017

Line No. (1)	Description (2)		Percent of Incremental Gross Revenues (3)
1	Operating Revenues		100.00%
2	Less: Uncollectible Accounts Expense 1/		0.3400%
3	KPSC Maintenance Fee		0.1996%
4	Income Before income Taxes		99.4604%
5	Less: State Income Taxes (L4 X 5.8742%) 2/	5.87%	5.843%
6	Income Before Federal Income Taxes		93.6179%
7	Less: Federal income Taxes (L6 X 35.00%)	35.00%	32.7663%
8	Operating Income Percentage		60.8516%
9	Gross Revenue Conversion Factor (100% / L8)		1.6433

EXHIBIT 7

**TARIFF K-12 SCHOOL
 (Public and Private School)**

AVAILABILITY OF SERVICE.

Available for general service to K-12 School customers subject to KRS 160.325 with normal maximum demands greater than 100 KW but not more than 1,000 KW.

RATE.

	<u>Service Voltage</u>			
	<u>Secondary</u>	<u>Primary</u>	<u>Subtransmission</u>	<u>Transmission</u>
Tariff Code	260	264	268	270
Service Charge per Month	\$ 85.00	\$ 127.50	\$ 660.00	\$ 660.00
Demand Charge per KW	\$ 7.97	\$ 7.18	\$ 5.74	\$ 5.60
Excess Reactive Charge per KVA	\$ 3.46	\$ 3.46	\$ 3.46	\$ 3.46
Energy Charge per KWH	7.671¢	6.709¢	5.535¢	5.429¢

MINIMUM CHARGE.

Bills computed under the above rate are subject to a monthly minimum charge comprised of the sum of the service charge and the minimum demand charge. The minimum demand charge is the product of the demand charge per KW and the monthly billing demand.

ADJUSTMENT CLAUSES.

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 5
System Sales Clause	Sheet No. 19
Franchise Tariff	Sheet No. 20
Demand-Side Management Adjustment Clause	Sheet No. 22
Kentucky Economic Development Surcharge	Sheet No. 24
Capacity Charge	Sheet No. 28
Environmental Surcharge	Sheet No. 29
School Tax	Sheet No. 33
Purchase Power Adjustment	Sheet No. 35
Decommissioning Rider	Sheet No. 38

(Cont'd on Sheet No. 9-10)

DATE OF ISSUE:

DATE EFFECTIVE: Service Rendered On And After January 19, 2018

ISSUED BY: Ranie K. Wohnhas

TITLE: Managing Director, Regulatory & Finance

By Authority Of an Order of the Public Service Commission

In Case No. 2017-00179 Dated XXXXXXXX

TARIFF K-12 SCHOOL (Cont'd)
(Public and Private School)**DELAYED PAYMENT CHARGE.**

This tariff is due and payable in full on or before the due date stated on the bill. On all accounts not so paid, an additional charge of 5% of the unpaid balance will be made.

METERED VOLTAGE.

The rates set forth in this tariff are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered quantities. In such cases, the metered KWH and KW values will be adjusted for billing purposes. If the Company elects to adjust KWH and KW based on multipliers, the adjustment shall be in accordance with the following:

- (1) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (2) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

MONTHLY BILLING DEMAND.

Billing demand in KW shall be taken each month as the highest 15-minute integrated peak in kilowatts as registered during the month by a 15-minute integrating demand meter or indicator, or at the Company's option as the highest registration of a thermal type demand meter or indicator. The monthly billing demand so established shall in no event be less than 60% of the greater of (a) the customer's contract capacity or (b) the customer's highest previously established monthly billing demand during the past 11 months.

DETERMINATION OF EXCESS KILOVOLT-AMPERE (KVA) DEMAND.

The maximum KVA demand shall be determined by the use of a multiplier equal to the reciprocal of the average power factor recorded during the billing month, leading or lagging, applied to the metered demand. The excess KVA demand, if any, shall be the amount by which the maximum KVA demand established during the billing period exceeds 115% of the kilowatts of metered demand.

(Cont'd on Sheet No. 9-11)

DATE OF ISSUE:

DATE EFFECTIVE: Service Rendered On And After January 19, 2018

ISSUED BY: Ranie K. Wohnhas

TITLE: Managing Director, Regulatory & Finance

By Authority Of an Order of the Public Service Commission

In Case No. 2017-00179 Dated XXXXXXXX

TARIFF K-12 SCHOOL (Cont'd)
(Public and Private School)**TERM OF CONTRACT.**

Contracts under this tariff will be made for customers requiring a normal maximum monthly demand between 500 KW and 1,000 KW and be made for an initial period of not less than 1 (one) year and shall remain in effect thereafter until either party shall give at least 6 months written notice to the other of the intention to terminate the contract. The Company reserves the right to require initial contracts or periods greater than 1 (one) year. For customers with demands less than 500 KW, a contract may, at the Company's option, be required.

Where new Company facilities are required, the Company reserves the right to require initial contracts for periods greater than one year for all customers served under this tariff.

A new initial contract period will not be required for existing customers who change their contract requirements after the original initial period unless new or additional facilities are required.

CONTRACT CAPACITY.

The Customer shall set forth the amount of capacity contracted for (the "contract capacity") in an amount up to 1,000 KW. Contracts will be made in multiples of 25 KW. The Company is not required to supply capacity in excess of such contract capacity except with express written consent of the Company.

SPECIAL TERMS AND CONDITIONS.

This tariff is subject to the Company's Terms and Conditions of Service.

This tariff is also available to Customers having other sources of energy supply but who desire to purchase standby or back-up electric service from the Company. Where such conditions exist the customer shall contract for the maximum amount of demand in KW, which the Company might be required to furnish, but not less than 100 KW nor more than 1,000 KW. The Company shall not be obligated to supply demands in excess of the contract capacity. Where service is supplied under the provisions of this paragraph, the billing demand each month shall be the highest determined for the current and previous two billings periods, and the minimum charge shall be as set forth under paragraph "Minimum Charge" above.

Customers with PURPA Section 210 qualifying cogeneration and/or small power production facilities shall take service under Tariff COGEN/SPP I or II or by special agreement with the Company.

DATE OF ISSUE:

DATE EFFECTIVE: Service Rendered On And After January 19, 2018

ISSUED BY: Ranie K. Wohnhas

TITLE: Managing Director, Regulatory & Finance

By Authority Of an Order of the Public Service Commission

In Case No. 2017-00179 Dated XXXXXXXX

EXHIBIT 8

RIDER R.P.O.
(Renewable Power Option Rider)

AVAILABILITY OF SERVICE.

Available to customers taking metered service under the Company's R.S., R.S.D., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., K-12 School, L.G.S., L.G.S.-T.O.D., I.G.S., C.S.-I.R.P. and M.W. tariffs.

T
T

Participation in this program under Option A may be limited by the ability of the Company to procure renewable energy certificates (RECs) from Renewable Resources. If the total of all kWh under contract under this Rider equals or exceeds the Company's ability to procure RECs, the Company may suspend the availability of this Rider to new participants.

T

Customers who wish to directly purchase the electrical output and all associated environmental attributes from a renewable energy generator may contract bilaterally with the Company under Option B. Option B is available to customers taking metered service under the Company's I.G.S., and C.S.-I.R.P. tariffs, or multiple L.G.S. tariff accounts with common ownership under a single parent company that can aggregate multiple accounts to exceed 1000 kW of peak demand.

N
N

CONDITIONS OF SERVICE.

Customers who wish to support the development of electricity generated by Renewable Resources may under Option A contract to purchase each month a specific number of fixed kWh blocks, or choose to cover all of their monthly usage.

T
T

Renewable Resources shall be defined as Wind, Solar Photovoltaic, Biomass Co-Firing of Agricultural crops and all energy crops, Hydro (as certified by the Low Impact Hydro Institute), Incremental Improvements in Large Scale Hydro, Coal Mine Methane, Landfill Gas, Biogas Digesters, Biomass Co-Firing of All Woody Waste including mill residue, but excluding painted or treated lumber. All REC's purchased under Option A of this tariff shall be retained or retired by the Company on behalf of customers.

T
T

RATES.

Option A:

In addition to the monthly charges determined according to the Company's tariff under which the customer takes metered service, the customer shall also pay the following rate for the REC option of their choosing. The charge will be applied to the customer's bill as a separate line item.

T
T

The Company will provide customers at least 30-days' advance notice of any change in the Rate. At such time, the customer may modify or cancel their automatic monthly purchase agreement. Any cancellation will be effective at the end of the current billing period when notice is provided.

T

A1. Solar RECs:

Block Purchase: Charge (\$ per 100 kWh block): \$ 1.00/month
All Usage Purchase: Charge: \$0.010/kWh consumed

N
N

(Cont'd on Sheet 31-2)

DATE OF ISSUE:

DATE EFFECTIVE: Service Rendered On And After January 19, 2018

ISSUED BY: Ranie K. Wohnhas

TITLE: Managing Director, Regulatory & Finance

By Authority Of an Order of the Public Service Commission

In Case No. 2017-00179 Dated XXXXXXXX

**RIDER R.P.O.
(Renewable Power Option Rider)**

RATES. (Cont'd)

A2. Wind RECs:

Block Purchase: Charge (\$ per 100 kWh block): \$ 1.00/month
All Usage Purchase: Charge: \$0.010/kWh consumed

A3. Hydro & Other RECs:

Block Purchase: Charge (\$ per 100 kWh block): \$ 0.30/month
All Usage Purchase: Charge: \$0.003/kWh consumed

Option B:

Charges for service under option B of this Tariff will be set forth in the written agreement between the Company and the Customer and will reflect a combination of the firm service rates otherwise available to the Customer and the cost of the renewable energy resource being directly contracted for by the Customer.

TERM.

This is a voluntary program.

Under Option A Customers may participate through a one-time purchase, or establish an automatic monthly purchase agreement. Any payments under this program are nonrefundable. Customers participating under Option A may terminate service under this Rider by notifying the Company with at least thirty (30) days prior notice.

Under Option B, the term of the agreement will be determined in the written agreement between the Company and the Customer.

SPECIAL TERMS AND CONDITIONS.

This Rider is subject to the Company's Terms and Conditions of Service and all provisions of the tariff under which the customer takes service, including all payment provisions. The Company may deny or terminate service under this Rider to customers who are delinquent in payment to the Company.

Funds collected under this Renewable Power Option Rider will be used solely to purchase RECs for the program.

DATE OF ISSUE:

DATE EFFECTIVE: Service Rendered On And After January 19, 2018

ISSUED BY: Ranie K. Wohnhas

TITLE: Managing Director, Regulatory & Finance

By Authority Of an Order of the Public Service Commission

In Case No. 2017-00179 Dated XXXXXXXX

T
T

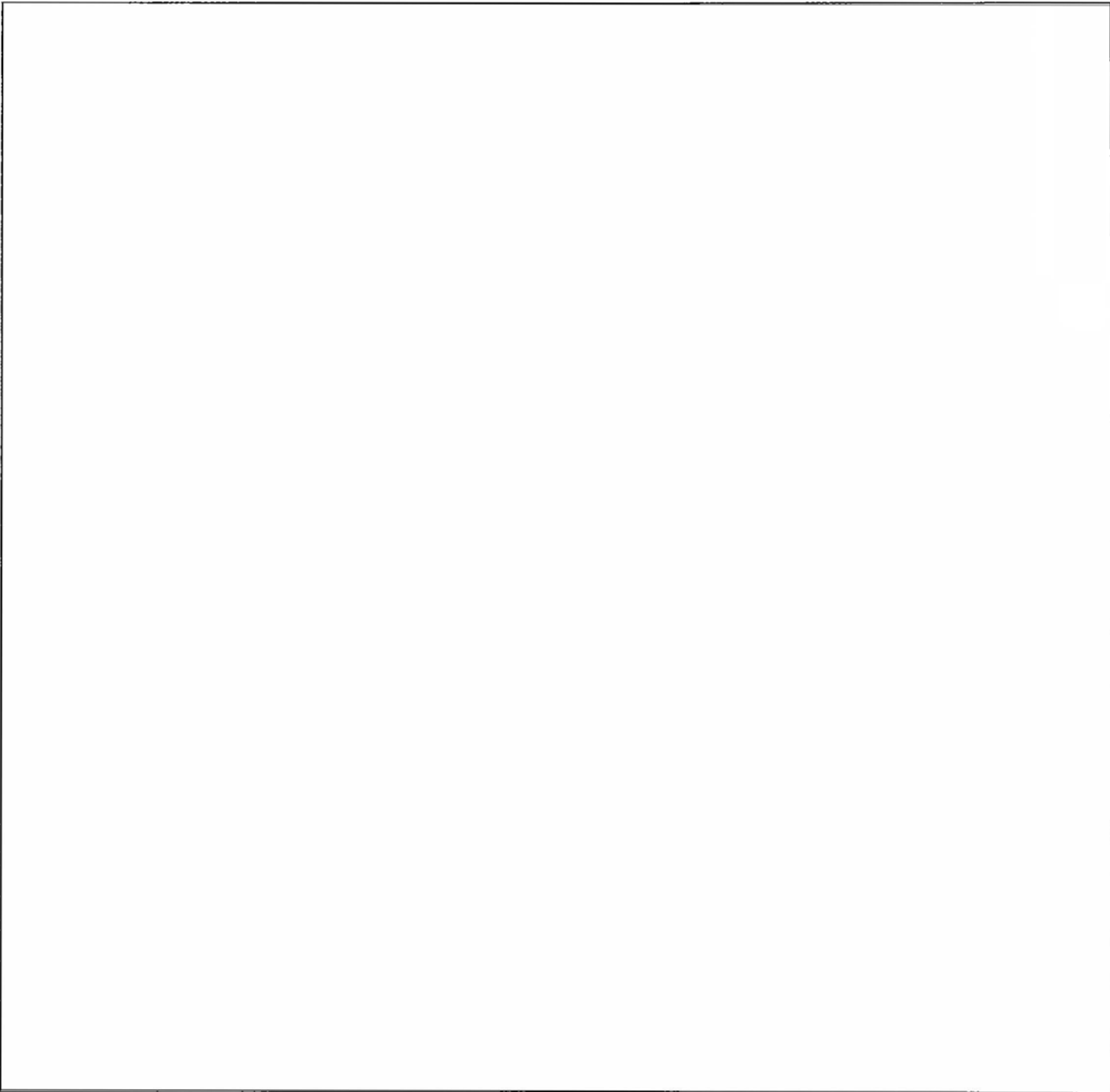
N

N

T
T
T

T

T



DATE OF ISSUE:

DATE EFFECTIVE: Service Rendered On And After January 19, 2018

ISSUED BY: Ranie K. Wohnhas

TITLE: Managing Director, Regulatory & Finance

By Authority Of an Order of the Public Service Commission

In Case No. 2017-00179 Dated XXXXXXXX