

KPSC Case No. 2017-00179 Commission Staff's First Set of Data Requests Dated May 22, 2017 Item No. 44 September 1, 2017 Supplemental Response Attachment 1 **American Electric Power** 1 of 18 1 Riverside Plaza Columbus, OH 43215-2373 AEP.com

August 25, 2017

Commonwealth of Kentucky Public Service Commission 211 Sower Boulevard P.O. Box 615 Frankfort, KY 40602-0615

Please find enclosed July 2017 Financial Report pages for Kentucky Power Company consisting of the following:

Income Statement:	
1-9	Income Statement
1-3	Details of Operating Revenues
4-8	Operating Expenses – Functional Expenses
9	Detail Statement of Taxes
Balance Sheet:	
10	Balance Sheet – Assets & Other Debits
10-11	Balance Sheet – Liabilities & Other Credits
11-12	Deferred Credits
12	Statement of Retained Earnings
Utility Property:	
13-14	Electric Property & Accum Prov for Depr & Amrtz

Sincerely,

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Jerri L Ruggiero Manager – Regulated Accounting

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																																			Se	ptei	mbe	er 1	, 2	01	7 S	up	ple	me	Α	tta	chi	spo me 2 o	nt
Company - Transmission 180 Actual	YTD Jul 2017		0	• •	- ·	0	- 0	0		0	00			•	• =			•	19,246,968 30,127,365	480,800	0	0 809,296	0	1,60/,418	0	52,746,028 671.024	0	0 85 076	0	83,534 3.542,983	30,093	1.760.080	28,142	1,082,965	85,432 487,400	18/,433 82,914	7,701,463 en 447 402		• 6		0			0				00	
company - cenerauon 117 Actual	YTD Jul 2017		•	0 0	- ·	0		•	-	0	•	• •		•	' c				00	00	(23,329,876)	(348,124) 0	(632,739)		(366,803)	(24,677,642) (655 563)	117,117	(667,517) (72,663)	285,551						0 0		(993,074) 175 870 847)	268,030	268,030	3,099,409 (2,548,680)	1,287,243	1,623,925	(624,769)	3,935,314	1,464,685	169,273	16,313,026 29	31	
Company - Distribution 110 Actual	YTD Jul 2017		72.402.910	33,255,259	32,497,089 138,155,258	50,283,726	8,2/2,213 9,729,669	20,440,066	88,725,674	40,176,929	13,615,206	94,284,776	94,284,776 -	•	- 200	165,777	1,163,161	322,328,868	00	00			0	0 0	•		0	0 0	0	• •		00			0 (		• •	• •	• •		0	0 0		0		0	0 0		
GLS8016 Actual	YTD Jul 2017		72,402,910	33,255,259	32,497,089 138,155,258	50,283,726	8,272,213 9,729,669	20,440,066	88,725,674	40,176,929	13,615,206	94,284,776	94,284,776	•	, , 700	165,777	1,163,161	322,328,868	0 107 965	480,800	(23,329,876)	(348,124) 809,296	(632,739)	1,607,419 (632,244)	739,624	8,821,520	117,117	(667,517)	285,551	83,534 3:542,983	30,093	5,081	28,142	1,082,965	95.432	82,914	6,708,389	268,030	268,030	3,099,469 (2,548,680)	1,287,243	1,623,925	(624,789)	3,935,314	1,464,685	169,273	16,313,026	31	
	Layout GL8006 Arrount GLACCT SEC Runamas Units SEGMENT CONS		Revited Sales-WS totas the	Residential Sales-WO Space H	Residential Fuel Rev Revenue - Residentital Sales	Commercial Sales	Sales to Puth Auth - Schools Sales to Puth Auth - Ex Schools	Commercial Fuel Rev	Revenue - Commercial Sales Decense Teducedal Sales - Attituted	revelue - ricusural Sales - Annaced Industral Sales (Exch Mines)	Ind Sales-NonAfti(Ind Mines)	Industria Fuel Rev Revenue - Industrial Sales - NonAffiliated	Revenue - Industrial Sales Permuna - Can Brodurte Sales	Revenue - Gas Transportation & Storage Sales	Revenue - Gas Transportation & Storage Sales - Affiliated	rupic Streetragmay Ligrang Public St & twy Light Fuel Rev	Revenue - Other Retail Sales Downwer - Other Detail Sales - Affiliated	revenue - Retail Sales	Oth Elec Rv-Tin-Mi-Tinf Pice	PUM NITS Revenue - Amutred PUM TO Adm Serv Rev - Aff	P.J.M. Affiliated Trans NITS Cost	PJM Affiliated Trans TO Cost Affil PJM Trans Enhancenut Rev	Affi PJM Trans Enhancmnt Cost	PROVISION RTO Rev Affiliated PUN OATT 205 Trans Rev - Affil	PJM OATT 205 Trans Cost-Affi	Revenue - Transmission-Affiliated	PJM Trans loss credits-OSS	PJM transm tost charges OSS	PUM Point to Point Trans Svc	PJM Trans Owner Admin Rev P IM Network Inten Trans Sec	Cut Elec Rev Trans Non Aflu	PJM Pow Fac Cre Rev What Cu-NA PJM NITS Revenue What Cus-NAM	PLM TO Serv Rev White Cus-Nati	Nonatrii P.M. Trans Enhnomt Rev Natr P.M. RTEP Rev for What F.R.	PROVISION RTO Rev Whalcus-NAV	PROVISION RTO Rev - Nonaff PUM OATT 205 Traiterev-Nonaffi	Revenue - Transmission-NonAffiliated	Neveriue - Iranistrussion Sales for Resals - Assoc Cos	Revenue - Resale-Affiliated	Sales for Resale-Bookout Sales Sales for Resale-Bookout Purch	Whealth unify by Ath Fuel Rev	WhsaUMuntPub Auth Base Rev	Financial Spark case - Realized Financial Electric Realized	P.M. Energy Sales Margin	PJM Oper Reserve Rev-OSS Canactiv Cr. Net Sales	P.M. FTR Revenue-OSS	PJM Energy Sales Cost	PUM NIIS PUREPURENT	
GLS8016 YTD Jul 2017 08/08/2017 15:32	15-20-230CV 800	10-10-21024 000	440001	4400002	44D0005		4420006 4420007	4420013	<b>4</b> (	4420002	4420004	4420016 A				4440002 4440002	< 0		4560043	4561034	4561035	4561036 4561059	4561060	4561063 4561068		8 1470450	4470206	4470209	4561005	4561008 4561008	4561019	4561028 4561028	4561030	4561058 4561061	4561064	4561065 4561067	۲	4470001	8	4470006 4470010	4470027	4470033	4470082	4470089	4470098 4470098	4470100	4470103	4470110/ 4470110	

American Electric Power

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American	American Electric Power			Kantala, Barrar	Kootista Doume	Page 2
GI SR016	INCOME STATEMENT	Int Consol	Company - Distribution	Company - Generation	Company - Company - Transmission	
YTD Jul 2017 08/08/2017 15:32	017 5:22	GLS8016 Actual	110 Actual	117 Actual	180 Actual	
098 V2017-07-31	Layout: GLS8016 31 Account: GL_ACCT_SEC Business Units: SEGMENT_CONS	YTD Jul 2017	YTD Jul 2017	YTD Jul 2017	YTD Jul 2017	
4470112	Nan-Trading Bookout Sales-OSS	182,928	0		0	
4470115	PJIM Meter Corrections-OSS D IM Maker Consections-1 SE	38,336		425.998		
4470126	PJM Inciements/imp Cong-OSS	(326,514)			0	
4470131	Non-Trading Bookout Purch-OSS	(389,155)	00		00	
4470143 4470168	Financial Heoge Realized Interest Rate Swape-Power	6 <del>4</del>	,0			
4470175	OSS Sharing Reclass - Ratal	(4,190,324)		(4,190,324)	00	
4470176 4470714	OSS Sharing Redatas-Reduction P.JM 30m Surari Reserve CR OSS	4,180,324				
4470215	Pulm Suppl Reserve CH OSS	4,019			0	
4470220	PJM Regulation - OSS	12,257			•	
4470221	P.JM Spinning Reserve - OSS P.JM Resactive - OSS	(d12,5) (779,377)		(329,377)		
5550080	PJM Hourdy Net PurchFERC	(4,840,156)		4	0	
	Reven	19,954,187		- 19,964,187		
	A Revenue - Resale-Realized A Revenue - Resale-Risk Momt MTM	•••				
	A Revenue - Resale-Risk Mgmt Activities	•	•	•	•	
	Revenue - Sales for Resale	20,222,216		-	' 6	
4470074	Sale for Resale-Aff-Trif Price Deat From Flat Procents - Af	0 441.982	U 495.807	002,084,162	224.004	
4560001	Oth Elect Rev - Affiliated	19,064			•	
	B Revenue - Other Ele-Affiliated	461,046	495,807	237,514,294	224,004	
450000	Forfetted Discounts Minor Samone Davis Annotefil	2,558,567	2,558,567 756		0.308	
4540002	Rent From Elect Property-NAC	36,736	2,000	32,768	3,950	
4540005	Rent from Elec Prop-Pole Attch	3,115,680	3,115,680 10,085,510		00	
4560007	Oth Elect Rev - DSM Program Revenue - Other Ele-NonAffillated	16,238,168	16,193,522	32,788	11,858	
	Revenue - Gas					
4118002	Comp. Allow Garra Title IV SO2 Comm. Allow Garra Title IV SO2	39 121.910		121.910		
4118010		(56,523)		(56,523)		
	Gain/(Loss) on Altowances	65,426				
	A Revenue - Other Ele-NonAmiliated Revenue - Other Clarfric	16,764,640	16,689,330	237.612.608	235,861	
	c Revenues Non-Utility Operations - Affiliated			• •	• •	
4170004	Rev from Non-Ubi Oper NonAfi D Reventions Non-Ubility Operations - NonAffiliated	111,250	111.250			
	Revenues from Non-Utility Operations	111,250	111,250	•	•	
	c Non-Operating Rental Income - Affiliated				' 6	
4180001 4180003	Non-Operating Remial Income Non-Orreting Rintal Inc-Maint	(1,955)		(1,955)	9 9	
4180005		(3,691)	0		(3,891)	
	0 Non-Operating Kental Income - NonAffiliated Non-Operating Rental Income	13,630	18,500		(13,891)	
	c Non-Operating Misc Income -Affiliated					
4210002	Misc Non-Op Inc-NanAse-Rents Misc Non-On Inc-NanAse-Timber	1,237	.96. D		515 0	
4210007		252,294	395		0	
	D Non-Operating Misc Income - NonAffiliated Non-Operating Misc Income	267,670	762 762	266,495	515 515	on S ber
4540004	Rent From Elect Prop-ABD-Nonal	52,443	52,443		0	
4560015		82,742	82,742	0	•	ff's
	D Associated Business Development Income Revenue - Other Oor - Other	517.534	265.697	266,416	(3,578)	Fi
	Hereine-Oth Opr-Oth Aff					rst
	*(D) Memo: Revenue-Oth Opr-Oth Non Boundary Control Co	517,534	265,697 16 966 027	255,416 737 867 924	(3,578) 232,283	D
4491002	Revenue - Ocner Operaung Priny Refinished	(1 495.930)	0		(1,495,930)	t o ate
4491003	Prov Rate Refund - Retail	31,638	0	•	31,638	f D ed I
	A Provision for Rate Refund - NonAffiliated	(1,464,291)	' 6	· .	(1,464,291)	ata Ma
4491004	Provision for Rate Refund - Affiliated B Provision for Rate Refund - Affiliated	272,049			272,049	a R ay 2
	Prov	(1,192,242)	•	•	(1,192,242)	eq 22,
4210031	Pwr Sales Outside Svc Temby	1,810	0	1,810	0	ue: 20
			C			sts 17 44 se t 1 18
		MULUMN I BARING	gulatory & Governmen	а керопзмениску гома	H. KJLVIMK I BAMINEQUIATON & GOVERTMENTIAL REPORTSINERTICKY POWER MONTONY REPORT KPSC. 2017/2017 UV 2017_	

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Company - Transmission 180 Actual	YTD Jul 2017		69,487,533	6,249,029	-	(3,578)	53,242,081	6,245,451	59,487,533	3	, 0			o 0			с на	0	•	LO	' C		0	' 0	•		0	0	чю 1	un a	- 0	0	. 0	•		0		0		•	0 0	547	0		. 0	0 0	5 0	0	0
Company - Generation 117 Actual	YTD Jul 2017	1,810	232,421,334	19,061,137	201,901,612	255,416	232,421,334 <b>213,104,782</b>	19,316,552	232,421,334	1 577 003	45,350,406	1,767,685	(ac,aua) (2,109,137)	871,142 7 725 258	237,497	(447,785)	58,854,294	360,996	200,930	59,215,290	- 175 884	2,107	33,343	513,795	287,250	1,840,711 65,677	10,022	(396,987) 7 770 469	61,747,094	61,747,094	110,020,15 0	22,773,060 E4 201 E74	21,306,375	(1)	4,731 B,731	1,001,799	(1,100,200) 558,092	368,204	(240,736) 174.871	(18,177)	70,637	111.528	1,809,409	(2,504,3/5)	13,403	(48,006)	(114,412) (119,204)	3,767,869	(850,297)
Kentucky Power Company - C Distribution 110 Actual	YTD Jul 2017	•	339,283,895	338,522,391	199,8U1 -	265,697	339,283,897 <b>495,807</b>	338,788,088	339,283,895		<b>"</b> C			00	2 q	0 0	5 69	0	•	8	• 6		0	' 0		0 0	0	0	6	<b>G</b> , (	0 237,495,230	0	0	0 0	00	0 0		0			0		0						0
Kentucky Power Int Consol GLS8016 Actual	YTD Jul 2017	1,810	374,172,736	363,832,557	- 9,822,645 -	517,534	374,172,736 9,822,645	364,350,091	374,472,736		45,350,406	1,767,685	(8,503) (2,109,137)	871.142	237,497	(447,785)	58,854,308	360,996	360,996	59,215,305		2,107	33,343	211,336 513.795	287,250	1,840,711	10,022	(396,987)	61,747,109	61,747,109	31,520,511 0	22,1773,060	21,306,375	E	8,731 8,731	1,001,799	(1,1166,386)	368,204	(240,736)	(18,177)	70,637	(2,600)	1,809,409	(2,504,375)	13,403	(48,006)	(114,412)	3,767,889	(850,297)
INCOME STATEMENT	Layout: GL_ACCT_SEC Business Units: SEGMENT_CONS		TOTAL OPERATING REVENUES	Memo: G/T/D Revenue	Memo: Other Affiliated Revenue Memo: Revenue Oth Onr-Oth Aff	Memo: Revenue-Oth Opr-Oth Non	Memo: Total Operating Revenues Memo: Affiliated Revenue	Memo: Non-Affiliated Revenue	Memo: Total Operating Revenues	FUEL EXPENSES	Fuel Fuel Consumed	Fuel - Procure Unload & Handle	Ash Sales Proceeds Fuel Survey Arthority	Fuel Oil Consumed	Nat Gas Consum ed Steam Gwasum handimatohabosal costs	Gypsum Sales Proceeds	Gas fransp Res Free-Staam Fuel Excenses Total	Fuel - Deferred	Deferred Fuel Expense Over Under Final Expense	Fuel for Electric Generation	Fuel from Affiliates for Electric Generation	Allow Consum Title IV SOZ Allow Consumpt CSAPR SO2	Environmental Over/Under O&M E	Allowances - Consumption	urea cuponae Trona Expense	Limestone Expense	Lune Hydrate Expense	Environmental Over/Under Consu	Emissions Control - Cnemicals Total Fuel for Électric Generation	Memo: NonAff Fuel/Allow/Emissions	Purch Purch Portion-Aff Purch Power-Assoc-Trinst Price		Purchased Electricity from AEP - Amiliates Purch Pwr-NonTrading-Nonassoc	Gas-Conversion-Mone Plant	PJM Inadvertant Mitr Rea-OSS PJM Inadvertant Mitr Rea-LSE	PJM Reactive-Charge	P.M. Reactive-Credit D.M. Black Start.Charce	PUM Regulation-Charge	PJM Regulator-Credit	Puw Spirining Reserve-Create PUM Spirining Reserve-Creati	PJM 30m Suppi Reary Charge LSE	P.J.M Purchases-non-ECR-Auction D nd CADan-1 SE Character	PUM implicit Congestant-SE	PJM FTR Revenue-LSE	rum Optes-Latruiteur Generation Deactivation expens	Purchase Power-PPA Deferred	KY Env Sur - Purchase Power	BSTOR FUN OVERIGINER NEUVERY PUM Transm Loss Charges - LSE	PUM Transmit Loss Credite-LSE
GLS8016 YTD Jul 2017 08082017 15:32	09B V2017-07-31		<u>T</u>	(Y)=	=(B)	() = (0)	=(L)=(H)+(C)	=(F)=(D)+(A)	I		5010000 5010001	501003	5010012 4010013	5010019	5010020 4010027	5010028	5010034	5010005				5090009 5090009	5090014	000003	5020003	5020004	5020007	5020015	Ţ		5550027 5550028	5550048	555001	5550032	5550039 5550039	5550074	5550075 5550075	5550078	5550079	5550084	5550090	5550099 5550099	5550124	5550132	5550139	5550141	5550142	5550326	5550327

American Electric Power	ctric Power	8 8 - 100 				Page 4
CI 58018	INCOME STATEMENT	Kentucky Power Int Consol	Kentucky Power Company - Distribution	Kentucky Power Company - Generation	Kentucky Power Company - Transmission	
YTD Jul 2017 08/08/2017 15:32		GLS8016 Actual	110 Actual	117 Actual	180 Actual	
09B V2017-07-31	Layout GL8016 Account: GL_ACCT_SEC Business Unlis: SEGMENT_CONS	YTD Jul 2017	YTD Jul 2017	YTD Jul 2017	YTD Jul 2017	
	Purchased Electricity for Resale - NonAffiliated	24,054,687		24,054,140	647	
	Purchased Gas for Resale - Amiliated Purchased Gas for Resale - NonAffiliated		- - 0FC 301 7FC	- - 72 747 744		
	I OLAL FUICTRABEU FOWER GROSS MARGIN	234,077,369	101,788,656	92,326,529	59,486,980	
	OPERATING EXPENSES					
500000 500000	Oper Supervation & Engineering Oper Super & Eng-RATA-Affi	2,460,088 45,876	5,853 0	2,452,257 45,876	1,979 0	
502000	Steam Experises	692,829			00	
5060000	Electric Expenses Misc Steam Power Expenses	9,114 3,806,371	491		0 0	
5060002	Misc Steam Power Exp Assoc	22,298	0		0	
5060003 5060012	Removal Coat Expense - Steam BS10R O/U Recovery-Oper Costs	4,034,919	(*[)	4,034,919	2	
5060013	Environmental Over/Under O&M E Staarm Canaration On Evo	393,857 11 461 862	0 8 330		0.1.970	
556000	riyoro Centeratori Op EAP Sys Control & Load Dispatching	365,395	0	365,395	. 0	
5570000	Other Expenses Other Dur Fundation DEFA	695,880	057.92		00	
5570008	Outer PWr Exp - Voluntary RECs	504	504			
5570010 5757000	OH Auction Exp - Intremental P t/ Admin. MAMXSC. OSS	4 B2 367	- 0	3 82.367	- 0	
5757001	P.M Administration Construction Construction	590,375				
Connord A	Other Generation Op Exp	1,764,269	30,248 2166	1,734,021 9 575	934.399	
5611000	Ciper Supervasori e Englineering Load Dispatch - Reliability	1,684	1	0	1,684	
5612000	Load Dispatch-Mint&Op TransSys D na Admin SCOPIC OSS	253,777 84 577	2,928	7,053 PA 577	243,796 0	
5614001	P.M. Admin-SSC&DS-Internal	583,323		583,323		
5615000	Reitebuity, Ping&Stds Develop	40,600	1,402	3,380	35,817 0	
5618000 5618000	I ransfittesion Service Studies PJM Admin-RP&SDS-OSS	28,164	30	28,164	0	
5618001 5618001	PJM Admin-RPasDS-Internal	177,550	o -	177,550	0 136.342	
2630000	outuon tatperses - Nonsessoc Overhead Line Expenses	123,967	- 60	4 63	123,950	
5850002 Executo	Transmean Elec by Others-NAC Transforms (Oth Aff Transmooth)	73,287	0 19 246 966	73,287 0	0 0	
5650012	PUM Trans Enhancement Charge	2,639,753	0	2,639,753		
5650016 5650019	PJM NITS Expense - Aftiliated Affil PJM Trans Enhinisment Exp	13,009,395 3,581,325	00	13,009,395 3,581,325	0	
5650020		2,645,492		2,645,492 417 611	00	
0000995	rum ok i i zuo risia costruia Misc Transmission Expenses	484,610	8,147	9,617	466.846	
5670001	Rents - Nonassociated Pants - Associated	250	00	00	250 150.210	
		26,105,230	19,261,618	23,275,112	2,093,295	
580000 5810000	Oper Supervisuon & Engineering Load Dispatching	561,649 420	505,088 730	43,108 0	13,453 (310)	nmis epte
5820000	Statton Expenses	94,703	92,723	89 9	1,912	
5640000	Overmaat Line Expenses Underground Line Expenses	67,261	67,261		0	
585000	Street Lighting & Signal Sys E	93,014 E03 E35	93,014 502 064	0 8	0	
5870000	Meter Expenses Customer Installations Exp	70,082	100'02		000 L	ff's
5880000	Miscellaneous Distribution Exp	1,782,603	1,754,333	19,220	9,050	
5880001	Rents - Nonsessociated Distribution Op Exp	4,294,511	633, 140 4,207,282	62,494	24,736	st S
9010000	Supervision - Customer Accts	96,726	96,672	43	÷ 5	Set Da
9020002	meter reading - Regular Meter Reading - Regular	200,110	200,110	0	5 0	of [ ted
9020003	Meter Reading - Large Power	32,898	32,898	• •	00	Dat M
9030004	Read-In & Read-Out Meters Cust Records & Cullection Exp	216,622	214,379	0 Q	2,173	a F ay 2
9030001	Customer Orders & Inquiries	1,532,722	1,530,187	2,072	463	Req 22,
B030002	Manual Biling	14,432	976'01	77	114	lue 20
				Doctodividuo Materiale		sts 17 44 se <sup>5</sup> t 12 18
		LINDLUMIN I CALILIAN	Julatory & Guvernment			

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American Electric Power	Power INCOME STATEMENT	Kentucky Power		Kentucky Power	Kentucky Power	
CI SANIE		Int Consol	Company - Distribution	Company - Generation	Company - Transmission	
YTD Jul 2017 0808/2017 15:32		GLS8016 Actual	110 Actual	117 Actual	180 Actual	
16 TO THOM GOA	Layout GLS8016 Account of ACTT EEF Bunithees Linke: SEGMENT CONS	VTD. Jul 2017	VTD. Jul 2017	YTD.Jul 2017	YTD Jul 2017	
		080 050	377 GED			
9030004	rostage - uustamer puis Cashtenng	73,826	73,343	386	87	
3030005	Collection Agents Fees & Exp	38,725 Ann oas	38,725 600 982	0 "	o -	
9030007		161,177	161,177		0	
8030008	Data Processing	105,702	105,702	0 6	31 703	
9050000	Uncoll Accta - Musc Necenvade Musc Customer Accounts Exp	13,506	13,506	ý 0	0	
807000	Supervision - Customer Service	69,251	69,251 /1/	0 5	0 3	
9070001 8080000	Supervaton - DSM Customer Assistance Expenses	(4) (475,286	475,366	(51)	(13)	
9080004	Cust Assistince Exp - DSM - ind	333	(O)	333	0	
908009 anannin	Cust Assistance Expense - DSM Information & Instruct A stricts	1/1/3,4/3	7,805	(u) 19.930	(U) 4.517	
9100000	Marc Cust Syc&Informational Ex	77,829	64,665	11,625	1,540	
9100001	Mise Cust Sve & Inte Exp - RCS Customer Service and Information On Exp	818 11.943.489	818 11.867.774	34.694	0 41.021	
9110002	Supervision - Comm & Ind	144	144	0	0	
9120000	Demonstrating & Selling Exp Down & Selling Exp	25,780	25,790	o <u>6</u>	00	
9130000	Justino & Setting Exp - Kes Advertaing Expenses	1,610	1,071	439	100	
B130001	Adventising Exp - Residential	1,034	1,034 20 206	0 14		
	Jaies Expenses Memo: Insurance (9240 9250)	2,079,038	1,108,859	696,922	73,256	
820000	Administrative & Gen Salaries	5,430,173	2,411,639	2,274,890	743,644	
9200005 0210001	GridSmart Rembureement Contra Off Suri & Fun - Manazaootalad	8 460.287	3 240.241	4 173.660	46.386	
8210002	Off Supt & Exp - Associated	0	38	57	ឌ	
9210003	Office Supplies & Exp - Trnsf Concern Materia	20 %	ζī «	89 Ĉ	0 10	
9210006	Other Contrast O&M Reconcilitation	117		i o	0	
8220000	Administrative Exp Trnsf - Cr	(491,812)	(491,812)	0	0 0	
B220001 B220004	Admun Exp Trmst to Creatration Admin Exp Trmst to ABD	(101)	(/cc':c07)		00	
1000128	Outside Svos Empi - Nonassoc	387,006	402,648	442,264	142,095	
9230003	AEPSC Billed to Client Co	(527,319)	(178,312) p4 201	(212,435) 283 644	(136.571) 52 801	
9250000	Property instance Injuries and Damages	200'064	479,607	297,468	20,734	
1000525	Safety Dinnels and Awards	2,894	2,993	-	0	
9250002	Emp Accdent Privition-Adm Exp	2,610	1,501	1,065	45	
9250006	injunes to Empresa Withs Cmpnstn Pre&Sif ins Prv	645,268	697,634	(52,036)	(330)	
9250007	Prenal Injires&Prop Dmage-Pub	370,337	450	369,877	10	
8250010 9260000	Frg Ben Loading - Workers Comp Employee Pensions & Benefits	(170,840) 6,850	(10/,020) 2,297	4,553		
8260001	Edit & Print Empi Pub-Salaries	13,525	5,438	6,212	1,875	
9260002 9260003	Pension & Group Ins Admin Pension Plan	1.335,708	936.244	341.174	308 58.290	С
8260004	Group Life Insurance Premums	86,554	48,844	37,442	267	
9260005 9260005	Group Medical ins Premiums Physical Feaminatoria	2,467,538	1,486.405 0	973,194 0	7,939	nmi
8260007	Group L-T Disability Ins Prem	153,022	76,065	70,714	6,243	
9260009 9240010	Group Dental Insurance Prem Training Administration Exe	129,219	78,629	49,814	717 76	
9260012	Employee Activities	12,306	5,360	5,953	686	
9260014 Premore	Educational Assistance Prints Doctorement Boundary ODEB	11,741	6,463 (686 102)	5,076 (485 599)	202	aff's
1200027	routerings Plan Contributions	B64,900	569,883	393,495	1,521	s Fi
9260036	Deferred Compensation	175	175	••	0 0	rst
9260037 9260040	Supplemental Persion SFAS 112 Postemetorment Benef	576) (72,576)	2,158 1,638	4 (74.372)	159	Se D
8280050	Frg Ben Loading - Pension	(524.487)	(457,364)	(66,348)	(775)	et c Pate
8260051 01260052	Frg Ben Loading - Grp Ins See Bank Londong - Services	(1,D98,566) (326 363)	(879,443) (756,652)	(217,530)	(1,594) (ANR)	of D ed
9260053	r (g ben Loading - Savings Fry Ben Loading - OPEB	391,922	326,171	65,234	518	ata Ma
9260055	IntercoFringeOffset- Dan't Use	(277,231)	(238,379)	(38,852)	0	a R ay 2 ten
B260057 econoca	Positiat Ben Medicare Subsidy Einstan I nacima - Arcmisi	(0)	(0) (30 711)	0 (3.355)	0	eq 22,
						20 <sup>-</sup>
		H-\CI \\MK Team\Red	ulatory & Governmental	Reports/Kenturky Power I	H VGI NMK TeamBenulation: & Governmental Benorts/Kenturis/ Prover Monthly Benort KPSC/2017 0722017 7	sts 17 44 se <sup>%</sup> eogra 18

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American Electric Power	ictric Power					Page 7
9700310	INCOME STATEMENT	Kentucky Power Int Consol	Kentucky Power Company - Distribution	Kentucky Power Company - Generation	Kentucky Power Company - Transmission	
YTD Jul 2017 08/08/2017 15:32		GLS8016 Actual	110 Actual	117 Actual	180 Actual	
09B V2017-07-31	Layout: GLS016 Account: GL ACCT SEC Business Units: SEGMENT CONS	YTD Jul 2017	YTD Jul 2017	YTD Jul 2017	YTD Jul 2017	
1		965 655	445		965,232	
5720000	Maint of Underground Lines	283	•	0	283	
5730000	Maint of Misc Transason Pit Transmission Maintenance	342,908	32 817	4/ 788	342,023 1,845,889	
590000	Maint Supv & Engineering	2,811	2,771	<b>4</b> 0	26	
5810000 5870000	Maintenance of Structures Maint of Station Fourtament	6,386 284.107	267,007 267,007	- 2	17,046	
2830000	Maintenance of Overhead Lines	23,100,288	23,095,542	22 2	4,675	
5830001	Tree and Brush Control Line ON Line Parlieving. Det	421,856	421,856	31 0	- 0	
5830010	Storm Expense Amortization	1,417,033	1,417,033	0	0	
5940000	Maint of Underground Lines	40,254	40,191	3	0 2	
5950000 5960000	Maint of Line Trink, Royatom&DVI Maint of Stit Lophing & Sonati S	2,094	2,094		<u>r</u> 0	
5970000	Marttenance of Meters	30,055	29,489		566 164	
5880000	Maint of Kisc Distribution Pit Distribution Maintenance	26,373,262	30,/31 26,349,272		23,756	
835000	Maintenance of General Plant	95	23	58	13	
8350001 0350001	Maint of Structures - Owned Maint of Structures - Lassact	302,383 61.348	301,644 60.985		2	
9350012	munt of operation - concerned Maint of Data Equipment	(25,116)	(20,564)		0	
9350013 0050045	Maint of Cmmncation Eq-Unail	701,527	656,723 246 000		• •	
8350016	Mantencerona of Video Equipment	117	117		•	
8350019	Maint of Gen Plant-SCADA Equ	279 0 733	279	- 6	00	×.
8350024	Main of DA-AMI Comm Equip Administration & General Maintenance	1,491,758	1,254,950	236,425	384	
	All Other Maintenance Expenses	- 12 601 61	- - -	-	- 1 871 648	
	mainmenance expenses Total Operational and Maintenance Expenses	113,976,820	69,668,028	58,396,109	5,436,479	
4040001	Amort of Plant	2,471,102	1,203,377	800,295	467,429	
4060001	Amort of Ptt Acq Ad) DDA Amortization	21,493,628	0 1.203.377	800.295	489.955	
4073000	PDFA Arriver under under under an arriver and arriver arr	80,058	0	0	80,058	
4073014	Regulatory Debri - BSRR	1 654.047	0	1,654,047	0	
	DDA Regulatory Debits DDA Regulatory Credits	ent'#c/'t			-	
	Amortization	4,227,733	1,203,377	2,464,342	570,013 0 005 1 00	
4030001	Depreciation Exp DDA Depreciation	46,809,251	17,071,610		8,936,182	
	DDA STP Nuclear Decommissioning					
4031001	Depr - Asset Retrement Oblig DDA Asset Retrement Obligation	129,738 129,738	o '	129,738 129,738	• •	
	DDA Removal Costs		•		•	
	Depreciation Depreciation and Amortization	46,938,989 51,166,721	17,071,610 18,274,987	ឌ ជ	8,935,182 9,505,196	
408100813	State Franchise Taxes	59,637	2,412	57,425	0	
408100614	State Franchiee Taxes Franchieta Taxes	(10,257)	2.412	(10,257) 47.168	• •	mrr Sept
408100610	Sinte Gross Receipts Tax	(208,583)	0	(208,583)	0	
408100611	State Gross Receipts Tax	(143,264)	00	(143,264)	00	
408100612 408100616	State Gross Receipts 1 ax State Gross Receipts Tax	(14,498)		(14,498)		
408100617	State Gross Receipts Tax	14,743	0	14,741	0	taff
4081002	kevenue-kwar laxes Fica	1,803,078	- 1,062,867	737,284	2,927	's F
4081003	Federal Unemployment Tax	7,512	6,247		28 :	irs
4081007	State Unemptoyment Tax Ecross Brandet Landons - Efra	23,466	11,401 (468 234)		47 (746)	t S I
4081034	Fringe Benefit Loading - FUT	(5,357)	(4,195)		(9)	et o Dat
4081035	Finge Benefit Loading - SUT Deventit Tawae	(9,720)	(6,607) 601.480	(3,096) 619.303	(18) 2.230	of D ed
408102016	state Business Occup Taxes	(1)	0		0	)ata Ma
408102017	State Business Occup Taxes	3,382,173	0	3,382,173	0	ay 2
408100513	Capacity Taxes Real Personal Proverty Taxes	3,362,172	- (127)		• •	Req 22,
408100515	Real Personal Property Taxes	1,114,440	(428,440)	1,603,001	(80,121)	ues 20
		H /GL/MK Team/Reg	julatory & Governmenta	al Reports/Kentucky Power I	H \GLVMK Team\Regulatory & Governmental Reports\Kentucky Power Monthly Report KPSC\2017\2017 $_07^{-2}$	sts 17 44 se 5 2 3 2 3 2 3 2 3 2 3 2 3 2 3 3 3 3 5 3 5

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	INCOME STATEMENT	Kentucky Power Int Consol	Kentucky Power Company - Distribution	Kentucky Power Company - Generation	Kentucky Power Company - Transmission
YTD Jul 2017		GLS8016 Actual	110 Actual	117 Actual	180 Actual
09B V2017-07-31	Layout GL28016 Account GL_ACCT_SEC Business Units: SEGMENT_CONS	710 Jul 2017	YTD Jul 2017	YTD Jul 2017	YTD Jul 2017
408100516	Real Pertonal Property Taxes	7,270,978	4,297,209	494,390	2,479,379
408102916	Real-Pers Proo Tax-Cap Leases	(11,843)	25,247	580	(37,670)
408102917	Real-Pers Prop Tax-Cap Leases	146,327	130,478	13,586	2,263
408103617	Real Prop Tax-Cap Leases	14,000	14,000	o	0
408200516	Real Personal Property Taxes	9,653	1,624	0	8,029
	Property Taxes	8,543,428	4,039,991	2,111,557	2,391,880
408101816	St Publ Serv Comm Tax-Fees	563,400	563,400	0	0
408101817	St Publ Serv Comm Tar-Feet	100,592	100,592	0	0
	Regulatory Fees	663,991	663,991		•
408101416	Federal Exces	1,191	0	1,191	0
408101417	Federal Excase Taxes	3,114	0	3,114	0
	Production Taxes	4,305	•	4,305	•
408101916	State Sales and Use Taxes	1,421	1,421	o	0
408101917	State Sales and Use Taxes	6,011	6,011	o	•
408102217	Municipal License Fees	200	200	0	0
	Miscellaneous Taxes	7,631	7,631	•	•
	Other Non-Income Taxes	11,936	7,631	4,305	•
	Taxes Other Than Income Taxes	13,488,404	5,316,505	5,778,787	2,394,112
	TOTAL OPERATING EXPENSES	178,630,946	93,268,621	87,661,434	17,335,786
		318,726,313	330,763,760	227,656,239	17,336,339
	OPERATING INCOME	56,448,423	8,630,135	4,765,094	42,151,184
	NON OPERATING INCOME (/EXPENSES)				
		TO A DOA	Nar 13	14 3EE	79.567
4190002	Int & Dwidend Inc - Nonactorc	181,001			
	Interest & Dividend NonAffiliated	100,101 12 768	187,760	14,305	20,002 1RU 726
4180005					962 001

Matrix Internation         (0,17)         7,30         (4,35)         3,322           Internation         (0,17)         7,30         (4,35)         3,322           Internation         (0,17)         7,30         (4,35)         3,023           Internation         (0,17)         7,30         (4,35)         3,023           Internation         (0,17)         (0,17)         (0,17)         (0,17)           Internation         (0,17)         (1,20)         (1,32)         (1,20)           Internation         (0,17)         (1,20)         (1,20)         (1,20)           Internation         (1,20)         (1,20)         (1,20)         (1,20)           Internation<	100,197 13,766 13,766 13,766 13,766 13,766 13,766 389,702 389,702 389,403 501,403 501,403 501,403 501,403 501,403 603 601,403 601,6030	14,355 14,365 (99,162) (99,162) (99,162) (99,162) (99,162) 370,379 370,379 370,379 370,379 370,379 122,850 122,850 12,950 122,850 122,	28,582 28,582 180,726 180,726 209,308 17,739	
Commission Staffs First Set of Data Requests Dated May 22, 2017 Item No. 4 September 1, 2017 Supplemental Response Attachment 1 Page 9 of 18 Staff 10, 100 Staff 10, 100 S	100,197 13,768 13,768 13,966 389,702 389,702 501,403 501,403 501,403 501,403 51,403 60 	14,365 (99,162) (99,162) (99,162) 370,379 370,379 370,379 370,379 122,859 122,	28,682 180,726 180,726 109,208 17,739 17,739	
Commission Staff's First Set of Data Requests Dated May 22, 2017 Item No. 4 September 1, 2017 Supplemental Response Attachment 1 Page 9 of 18 2016 2017 2017 2017 2017 2017 2017 2017 2017	13,768 13,768 13,768 13,366 13,667 389,702 501,403 501,403 501,403 501,403 501,403 501,403 501,403 601 403 601 403 601 603 603 601 600 600 600 600 600 600 600 600 600	(99, 162) (99, 162) (84, 162) 370, 379 370, 379 370, 379 370, 379 122, 869 122, 869 123, 869 124, 869	180,726 180,726 209,308 17,739	
Commission Staff's First Set of Data Requests Dated May 22, 2017 Interno. 14 2017 September 1, 2017 Supplemental Response Attachment 1 Page 9 of 18 11/11 Page 9 of 18 11/111 Page 9 of 18 11/11 Page 9 of 18 11/111 Page 9 of 18 11/111 Page 9 o	13,768 ( 113,965 ( 113,965 ( 389,702 389,702 389,702 389,702 389,702 389,702 501,403 ( 501,403 11 501,400,100,100,100,100,100,100,100,100,1	(99,162) (94,167) 370,379 370,379 285,573 122,869 122,869 - -	180,726 209,308 17,739 17,739	
Commission Staff's First Set of Data Requests Dated May 22, 2017 Item No. 44 September 1, 2017 Supplemental Response Attachment 1 Page 9 of 18 30,000 10,0000 10,000 10,000 10,000 10,0000 10,0000 10,0000 10	113,966 ( 389,702 389,702 389,702 389,702 389,702 503,867 501,403 11 501,403 11 501,403 11 501,403 11 601,403 11 601,403 11 601,403 11 601,403 11 7 11 801,403 11 7 11 801,403 1	(84,807) 370,379 370,379 286,573 122,859 122,859 122,859 122,859 -	209,308 17,739 17,739	
Commission Staffs First Set of Data Requests Date May 22, 2017 Item No. 44 September 1, 2017 Supplemental Response Attachment 1 Page 9 of 18 33000 101401 201402 20048 20048 201402 20048 201402 20048 201402 20048 201402 20048 201402 20048 201402 20048 201402 20048 201402 20048 201402 20048 201402 201400 201402 2014001 201402 2014000 2014000 20140000 20140000 20140000 201400000 20140000000000	389,702 389,702 389,702 389,702 501,403 11 501,403 1 501,403 1 501,403 1 1 60 60 60 1 1 1 1 1 1 1 1 1 1 1 1 1	370,379 370,379 286,673 122,859 122,859 - - -	17,739 17,739	
Commission Staffs First Set of Data Requests Date May 22, 2017 Item No. 44 September 1, 2017 Supplemental Response Attachment 1 Page 9 of 18 101 00 101 00 100 100 00 100 00 10000 100000 100000 100000000	389,702 come w/Canying 501,403 11 501,403 11 501,403 11 501,403 11 501,403 11 504,837 31 86 61 - 1	370,379 286,573 122,869 122,869 - - -	17.739	
Commission Staffs First Set of Data Requests Dated May 22, 2017 Item No. 44 September 1, 2017 Supplemental Response Attachment 1 Page 9 of 18 September 1, 2017 Supplemental Response Attachment 1 September 2 September	come w/Canying 603,667 501,403 11 501,403 11 501,403 11 501,403 11 504,937 31 84,937 31 84	285,573 122,859 122,858 - - -		
Commission Staff's First Set of Data Requests Dated May 22, 2017 Item No. 44 September 1, 2017 Supplemental Response Attachment 1 Page 9 of 18 	501,403 501,403 501,403 60,403 724,937 ed	122,859 122,859 - - - -	227,048	
Light       Commission Staff's First Set of Data Requests Dated May 22, 2017 Item No. 44         September 1, 2017 Supplemental Response Attachment 1 Page 9 of 18	601,403 	<b>122,869</b>  	200,367	
Commission Staff's First Set of Data Requests Dated May 22, 2017 Item No. 44 September 1, 2017 Supplemental Response Attachment 1 Page 9 of 18 	- - - 384,937  		200,367	
Commission Staffs First Set of Data Requests Dated May 22, 2017 Item No. 44 September 1, 2017 Supplemental Response Attachment 1 Page 9 of 18 1990 2 1990 2	Per Contr > 384,937 384,937 384,937 			
Commission Staff's First Set of Data Requests Dated May 22, 2017 Hem No. 44 September 1, 2017 Supplemental Response Attachment 1 Page 9 of 18	IPur Contr 8 Payable - Artilitated 6 Payable - NonAffiliated	o · ·		
Commission Staff's First Set of Data Requests Dated May 22, 2017 Item No. 44 September 1, 2017 Supplemental Response Attachment 1 Page 9 of 18	384,937 - -		0	
Participando       Commission Staff's First Set of Data Requests Dated May 22, 2017 Item No. 44         September 1, 2017 Supplemental Response Attachment 1 Page 9 of 18         Page 9 of 18	TD Notes Payable - Affiliated TD Notes Payable - NonAffiliated		·	
Commission Staff's First Set of Data Requests Dated May 22, 2017 Item No. 44 September 1, 2017 Supplemental Response Attachment 1 Page 9 of 18 1996 5 1000 10 1000 10 100	TD Notes Payable - NonAffiliated			
Commission Staff's First Set of Data Requests Dated May 22, 2017 Item No. 44 September 1, 2017 Supplemental Response Attachment 1 Page 9 of 18 ***********************************				
Commission Staff's First Set of Data Requests Dated May 22, 2017 Item No. 44 September 1, 2017 Supplemental Response Attachment 1 Page 9 of 18 September 2, 29852 September 2, 29853 September 2, 29852 September 2, 29855 September 2, 29852 September 2, 29855 September 2, 298555 September 2, 298555 Se	•	•	•	
Commission Staff's First Set of Data Requests Dated May 22, 2017 Item No. 44 September 1, 2017 Supplemental Response Attachment 1 Page 9 of 18 ***********************************	24,779,245	12,049,156	5,341,414	
Commission Staff's First Set of Data Requests Dated May 22, 2017 Item No. 44 September 1, 2017 Supplemental Response Attachment 1 Page 9 of 18 10957200 10957	24,779,245	12,049,156	6,341,414	
Commission Staff's First Set of Data Requests Dated May 22, 2017 Item No. 44 September 1, 2017 Supplemental Response Attachment 1 Page 9 of 18 (1997) 2001 2001 2001 2001 2001 2001 2001 200		•	ı	
Commission Staff's First Set of Data Requests Dated May 22, 2017 Item No. 44 September 1, 2017 Supplemental Response Attachment 1 Page 9 of 18 1227 1060920 1060520 10	1,051,990	511,540	226,767	
Commission Staff's First Set of Data Requests Dated May 22, 2017 Item No. 44         September 1, 2017 Supplemental Response Attachment 1 Page 9 of 18         18         19         10         10         10         10         10         10         11		611,640	226,767	
mmission Staff's First Set of Data Requests Dated May 22, 2017 Item No. 44         item No. 44		12,660,696	6,568,181	S
mission Staff's First Set of Data Requests Dated May 22, 2017 Item No. 44 otember 1, 2017 Supplemental Response Attachment 1 Page 9 of 18 (0001223 (1001000) (10010000) (10010000) (10010000) (10010000) (10010000) (10010000) (10010000000) (10010000000000	BP	274,858	(482,590)	e
ssion Staff's First Set of Data Requests Dated May 22, 2017 Item No. 44 ember 1, 2017 Supplemental Response Attachment 1 Page 9 of 18 20195 200 20195 200 2019 200 2019 2		274,858	(482,690)	⊃te
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n Staff's First Set of Data Requests Dated May 22, 2017 Item No. 44 er 1, 2017 Supplemental Response Attachment 1 Page 9 of 18 (1990) 0 0 0 1 10 0 0 10 0 0 1 10 0 0 100000000		248,162	31,773	۱b
Staff's First Set of Data Requests Dated May 22, 2017 Item No. 44 1, 2017 Supplemental Response Attachment 1 Page 9 of 18 0 2/1 0 2/2 0 2/1 0 2/		523,020	(450,817)	er
aff's First Set of Data Requests Dated May 22, 2017 Item No. 44 2017 Supplemental Response Attachment 1 Page 9 of 18 82/16 82/		632,937	0	1
f's First Set of Data Requests Dated May 22, 2017 Item No. 44 2017 Supplemental Response Attachment 1 Page 9 of 18 84702 8470		37,758	16,738	, 2
First Set of Data Requests Dated May 22, 2017 Item No. 44 17 Supplemental Response Attachment 1 Page 9 of 18 91/18		159,123	70,438	20 <sup>.</sup>
irst Set of Data Requests Dated May 22, 2017 Item No. 44 Supplemental Response Attachment 1 Page 9 of 18 1027 10 10 10 10 10 10 10 10 10 10 10 10 10		829,818	87,176	17
st Set of Data Requests Dated May 22, 2017 Item No. 44 Supplemental Response Attachment 1 Page 9 of 18 0 295 295 295 200 200 200 200 200 200 200 200 200 20		9,545	4,231	Ś
Set of Data Requests Dated May 22, 2017 Item No. 44 oplemental Response Attachment 1 Page 9 of 18		9,545	4,231	u
et of Data Requests Dated May 22, 2017 Item No. 44 lemental Response Attachment 1 Page 9 of 18 ' the fill of the f			ı	D pp
of Data Requests ted May 22, 2017 Item No. 44 mental Response Attachment 1 Page 9 of 18 <b>607</b> (1996) <b>607</b> (1996) <b>607</b> (1996) <b>607</b> (1997) <b>607</b> (1				)a le
Data Requests d May 22, 2017 Item No. 44 ental Response Attachment 1 Page 9 of 18 0 1, 1585 0 2, 20 0		58,691	33,342	me
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Requests 22, 2017 m No. 44 Response chment 1 e 9 of 18		<b>59,270</b>	33,409	ay ter R tao ag
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088 V2017-07-31 4320000 AFUD Total Inte		GLS8016 Actual	Actual	117 Actual	180 Actual
Tot	Layout: GLS8016 Account: GL_ACCT_SEC Business Units: SEGMENT_CONS	7TD Jul 2017	YTD Jul 2017	YTD Jul 2017	YTD Jul 2017
Tot	Aiw Birwed Fnds Used Cristr-Cr	(356,539)	(126,566)		(142,727
Total	AFUDC-Borrowed Funds	(356,539)	(126,566)		(142,727
	Total Interest Charges INCOME BEFORE INCOME TAXES and EQUITY EARNINGS	28,848,887	8,608,071 91,287	13,895,103 (8,721,576)	5,099,453 37,479,156
			A DESCRIPTION OF THE OWNER OF THE	A NAME OF A DESCRIPTION	
4091001		(853,664)	(7,604,994)	(2,394,632)	9,145,962
4092001	the Tax, Oth Inc&Ded Federal	(1 295,879)	(628, 145)	(576,400)	(81,334)
	Federal Current Income Tax	(2,149,543)	(8,233,139)	(2,971,033)	9,054,628
4101001	Prov Det I/T Util Op ino-Fed	33,077,599	13,094,115 573 944	17,310.528 9 3 3 4 8 8	2,6/2,956
4102001	Prov Det I/T Oth 18:0 - Federal Prv Det I/T-2:1 thil On Inc-Fed	(22)305,406)	(4.804,539)	(16,386,789)	(1,114,078)
4112001	Prv Def L/T-Cr Oth I&D-Fed	(1,481,550)	•	(1,481,550)	0
	Federal Deferred Income Tax	12,389,612	8,863,416	1,808,377	1,717,818
4114001	ITC Adj. Ubity Oper - Fed	(595)	(245)	(245)	(105)
Ľ	Federal Income Taxes	10,239,473	630,032	(1,162,900)	10,772,342
409100212	Income Taxes UOI - State	3,858	(113)	(4,387)	8,358
408100217	Income Taxee UOI - State	722,945	(486,671)	(915,027)	2,124,644
409200217	Inc Tax Oth Inc Ded - State State Current Income Tay	(230,/24)	(111,634) (598,638)	(1022.024)	2.116.740
4101002		480,015	0	480,015	
4111002	Prv Def VT-Cr UtilOpine-State	(1,294,441)	0	(1,294,441)	-
	State Deferred Income Tax	(814,426)	•	(814,426)	
ω.	State income Taxes	(318,347)	(598,638)	(1,836,450)	2,116,740
1	Local Current Income Tax	•	•	•	
	Local Deferred Income Tax	•	•	•	
-	Local Investment Tax Credits	•	•	•	
-	Local income taxes Foreion Current Income Tax		•••		
	Foreign Deferred Income Tax	•		•	
	Foreign Investment Tax Credits	•		•	
	Foreign income Taxes Total Income Taxes	- 9.921.126	31.394	(2.999.360)	- 12.889.082
Eauf	ty Earnings of Subs	•			
INCC	INCOME AFTER INCOME TAXES and EQUITY EARNINGS	18,927,741	69,893	(6,722,226)	24,590,074
Disc	Discontinued Operations (Net of Taxes)		•	•	
Cum	Cumulative Effect of Accounting Changes	•	•	•	
Extra	Extraordinary Income / (Expenses) NET INCOME	18,927,741	- 69.893	(6.722.226)	24.690.074
20	Minority Interest Deserved Stark Dividend Subs		• •	• •	
Earnings	Ings to Common Shareholders	18,927,741	69,893	(5,722,228)	24,590,074
NET	NET INCOME (LOSS) NODE before PS	18,927,741	69,893	(6,722,226)	24,590,074
	Double Check on Net Income Node after PS		0	0)	

KPSC Case No. 2017-00179 Commission Staff's First Set of Data Requests Dated May 22, 2017 

BALANCE SHEEL	Kentucky Power Int Consol GLS8216	Kentucky Power Company - 110	Kentucky Power Company - Generation 117	Kentucky Power Company - 180
Layout : 61.58218 Account GL_ACCT SEC Business Unit SEGMENT_CONS	YTD Jul 2017	YTD Jul 2017	YTD Jul 2017	YTD Jul 2017
ASSETS				
Cash and Cash Equivalents	878,634	878,634 7 973	0 9.361	98
Customers	11,952,169	9,613,575	1,544,292	794,303
Accrued Unbilled Revenues	7,857,818	7,857,818	0 50 053 475	10 120 544
Miscellaheous Accounts Accounts Allowances for Uncollectible Accounts	(48,004)	(48,004)	0	0
Accounts Receivable	42,754,953	23,514,732	60,397,717	10,933,846
Advances to Affiliates	0 050 071 14		U 30 133 300	U 760 015
ruer, materials and Supplies Risk Mananement Contracts - Current	2.830.090	0	2.930.090	0
Marcin Deposits	1.234,936	30.777	1,204,159	0
Unrecovered Fuel - Current	1,642,314		1,642,314	0
Other Current Regulatory Assets	0	0 005 300 0	0 1 221 686	0 0000000000000000000000000000000000000
Prepayments and Other Current Assets TOTAL CURRENT ASSETS	95,386,377	29,468,951	1,321,400	11,370,041
Electric Production	1,188,149,895	849,686,594 0	1,209,780,076 0	5/5,189,51 <i>/</i> 0
Electric Iransmission Electric Distribution	797 186 714			
creatic visuinum General Property, Plant and Equipment	74.577.841	199.571	1,461,903	1,160,479
Construction Work-In-Progress	35,621,353	13,243,963	8,458,499	13,918,891
TOTAL PROPERTY, PLANT and EQUIPMENT	2,673,099,493	863,130,128	1,219,700,478	590,268,886
less: Accumulated Depreclation and Amortization	(908,933,613)	(271,314,254)	(440,465,251)	(197,154,107)
ERTY, PLANT and EQUIPMENT	1,764,165,880	591,815,874	779,235,227	393,114,779
Net Regulatory Assets	545,932,281	114,303,668	376,264,720	55,363,892 2
Securitized Fransition Assets and Other				
Spent Nuclear Fuel and Decommissioning Frusts Inveetments in Power and Distribution Projects				
Goodwill				0
Long-Term Risk Management Assets	13,606	0	13,606	0
Employee Benefits and Pension Assets Other Non Current Accede	9 772 375	2,001,030		2.580.623
TOTAL OTHER NON-CURRENT ASSETS	562,467,119	120,646,220	383,700,244	58,120,656
TOTAL ASSETS	2,422,019,376	741,931,046	1,269,574,197	462,605,476
LIAGILITTES Accounts Pavable	66 44R 254	57 893 999	46.082.317	3.563.281
Advances from Affiliates	4,542,027	29,588,808	74,860,039	(99,906,820)
Short-Term Debt	0	0	0	0
Other Current Regulatory Liabilities	000 000 325	0 00 00 200	0 4 5 034 500	0 70.057.000
Long-Term Debt Due Within One Year - Affiliated	0	0	0	0
Risk Management Liabilities	106,476	0	106,476	0
Accrued Taxes	13,066,907	2,506,799	(3,131,270)	13,691,379
memo: Propery Taxes Accrued Interest	11,962,200	3.588.729	5.848.986	2.524.486
Risk Management Collateral	518,034	3,812		0
Utility Customer Deposits	27,205,737	27,205,737		0
Deposits - Customer and Collateral	27,723,771	27,209,549	514,223	•
Over-Recovered Fuel Costs - Current	0		0	•
Dividends Declared	00	00		
Obligations under Capital Leases - Current	833,794	405,281	407,175	21,338
Tax Collections Payable	2,073,021	1,981,835	91,065	121
Revenue Refunds - Accrued	1,306,994	0	153,678	1,153,316
corned Rents - Rockport	1 007 015	000 200		0 2617
Acqued - rayion		111 5811		

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## KPSC Case No. 2017-00179 Commission Staff's First Set of Data Requests Dated May 22, 2017

Image: control into the second seco	008 V2017-07-						
Manual control         Commission Commission         Commission <thcommission< th=""> <thcommission< th=""> <t< th=""><th><b>09B V2017-07-</b> 2530022</th><th></th><th></th><th></th><th></th><th></th><th></th></t<></thcommission<></thcommission<>	<b>09B V2017-07-</b> 2530022						
Advance         257/13 (2000)         257/13 (2000)<	2530022	3	YTD Jul 2017	YTD Jul 2017	YTD Jul 2017	YTD Jul 2017	
Table States         Commission         Commi	2530022	Accrued ICP	1,816,050	877,275	936,515	2,260	
The second sec	2530022	Accrued Vacations Misc Employee Benefits	4,878,996 1.010.854	2,251,831 467,752	2,613,655 523,132	19,970	
Commission Stratching (10, 2000) (10, 200	2530022	Payroll Deductions	154,248	75,621	78,421 61 637	206 D	
Commission Status Lists 1943 (1997)         (1	2530022	Severance / SEI Accrued Workers Compensation	316,396	153,742	152,169	10,485	
Commission         Commission <thcommission< th="">         Commission         Commissi</thcommission<>		Customer Advance Receipts	1,980,347	1,980,347	0,	- c	
1.71/10             1.72,010	7470644	Customer Advance	1,980,347	3,773,810	00		
Moli Indity Interview         Moli Indity Indit Interview         Moli Indit Indit Interview         Moli Indit Indit Indit Interview         Moli Indit Indit Indit Interview         Moli InditIn	1100242	Control Cash Disburse Account Control Cash Disbursement Account	3,773,810	3,773,810	0	0	
Commission Staffs Lind store         Commission Staffs Lind store <th< td=""><td></td><td>JMG Liability</td><td></td><td>0</td><td>0 18.830.767</td><td>0 9</td><td></td></th<>		JMG Liability		0	0 18.830.767	0 9	
Commission Statts Find Opta Maximum         00000         0000         00000	2300002 2420088	ARO - Current Econ Development Fund Curr	10,633,/0/ 601,821	406,789	195,032		
Commission Staffs bir 15 Staffs and bir 15 Staffs	2420512	Unclaimed Funds	65,035	65,035	0	• •	
Commission Statis Later 2010 and Lat	2420542	Acc Cash Franchise Req	60,875 61	60,875 A	0 22	- ¥	
Commission Status Exist Set of Data Machine Data Sizes         Commission Status Exist Set of Data Machine Data Sizes         Solution Data Sizes	242059217 2420643	Sales Use Tax - Leased Equip Accruard Aurlit Feas	32,236	12,020	14,763	5,454	
Commission Statis         Exist of Data Beckness Data MASC 70 (neurors)         Solution (neurors)         Solution (neurors	2420656	Federal Mitigation Accru (NSR)	554,326	0 (	554,326 8.626	o c	
Commission Stafts Litits Factor         Commission Stafts         Commission Stafts <thcommission stafts<="" th="">         Commission Staf</thcommission>	2420700	Quality of Service	8,626 345 371	U 345.371	0 070'0		
Commission Statistics         Commission Statis         Commission Statistics <th< td=""><td>2530112 2530112</td><td>Deterred Rev -Pole Attachments Other Deferred Credits-Curr</td><td>722</td><td>272</td><td>0</td><td>450</td><td></td></th<>	2530112 2530112	Deterred Rev -Pole Attachments Other Deferred Credits-Curr	722	272	0	450	
Commission Status Elizet Set of Data Section: Data March Libration: Status Status Elizet Set of Data Section: Data March Current Libration: Status Status Elizet Set of Data Section: Data March Current Libration: Status Status Elizet Set of Data Section: Data March Current Libration: Status Status Elizet Set of Data Section: Data March Current Libration: Status Status Elizet Set of Data Section: Data Section: D	2530124	Contr In Aid of Constr Advance	46,341	46,341	0 424 664		
Communision         Communision         Communities         Communities <thcommunities< th=""> <thcommunities< th=""></thcommunities<></thcommunities<>	2530177	Deferred Rev-Bonus Lease Curr	431,504 20 086 746	036 703	20.044.105	5.938	
Commission Staffs First Staft of Data Refines (19, 27)         Commission (19, 28)         Commission (19, 28) <thcommission (19, 28)         Commission (19, 28)</thcommission 		Misc ourrent and Accrued Liabilities	40,318,444	13,403,644	25,712,378	1,202,422	
TOTAL CURRENT LABILITIES         TAG 001 JAT         Total Market         Long-Term Dbt: - Non Millared         Long-Term Dbt: - Non Millared <thlong-term -="" dbt:="" millared<="" non="" th=""> <thlong-term -<="" dbt:="" td=""><td>õ</td><td>ther Current Liabilities</td><td>41,152,238</td><td>13,808,925</td><td>26,119,553</td><td>1,223,760</td><td></td></thlong-term></thlong-term>	õ	ther Current Liabilities	41,152,238	13,808,925	26,119,553	1,223,760	
Comparison Date: Antilled (Long-Term Rate: Anti	TOTA	AL CURRENT LIABILITIES	479,001,874	231,505,308	308,434,824	(8,840,910)	
Commission Statile Linst Set of Data Header Date Mano - 170 Millitet (Em 100 - 170 Millitet and Planuth Meno - 170 Millitet and Millitet and Millitet and Meno - 170 Millitet and Meno - 170 Millitet and Meno Meno - 170 Millitet and Meno - 170 Millitet and	2	ong-Term Debt - Affiliated	0	0	0	0	
Commission Stratik 2. Lists Set of Data Bediners Town of the set	. <del>د</del>	ong-Term Debt - Non Affiliated	543,020,854	142,591,695	297,346,907 /6 756)	103,082,252 (2 995)	
Long-Term Risk Management Labilities - Hodge Tr. Umwangement Labilities - Min Long-Term Risk Management Labilities - Min Labilities - Min Management Labilities - Min Management Lab	Y	ong-Term Debt - Premiums and Discounts Unamon Memo - LTD NonAffiliated and Premiums	(13,034) 543,006,960	142,587,552	297,340,151	103,079,258	
Commission Status E.inst Section Management Liabilities Furth         Commission Status E.inst Management Liabilities Status Function         Commission Status E.inst Management Liabilities Status Function           Comp Term Risk Management Liabilities Status Environment Change         Comp Term Risk Management Liabilities Status Function         Event Function		Long-Term Risk Management Liabilities - Hedge	0	0	0	0 -	
Lung-Term Risk Management Liabilities (Lung-Term Risk Management Liabilities (Liabilities and Carelis (Liabilities Offic (Lung-Term Risk Management Liabilities (Liabilities Offic) (Liabilities Offic) (Liabiliti	2440002 2440022	LT Unreal Losses - Non Affi I rt Liability MTM Colleteral	(19,502)	0	(19,502)		
Deferred income Taxes       Deferred income Taxes       000, Text Management Liabilities       66,17         Deferred income Taxes       Deferred income Taxes       73,43,560       34,966,611         Deferred income Taxes       73,83,07       1,203,500       34,966,611         Deferred income Taxes       73,83,07       1,303,500       34,966,611       1,203,500         Regulatory Labilities and Deferred Credits       8,000 - Regulatory Labilities and Deferred Credits       1,303,500       1,303,500       1,303,500         Momo - Regulatory Labilities and Deferred Credits       8,34,75       1,103,400       1,133,001       1,304,244       1,003,500         Momo - Regulatory Labilities and Definition       1,1705,416       0,356,195       0,356,195       1,003,573       1,103,416       1,003,56,195		Long-Term Risk Management Liabilities - MTM	66,017	902	65,115	0	
Deferred Income Taxes         Commission Statts Einst Sect of Data Bearred Income Taxes         Statt Reliment Checks         Statt Relim	E	ong-Term Risk Management Liablitties	66,017	902	65,115	0 127 802 445	
Target real control co	ă	eferred Income Taxes	6/8,412,504 825	040'nec'nn7 676	345,300,041	014'000'701	
Memo-Reg Liab and Def ITC       (4,418,856)       1,368,419       1,803,729       1,803,729         Memo-Reg Liab and Def ITC       (1,416,856)       1,368,419       1,368,419       1,803,729         Nuclear Decommissioning       Employee Benefits and Pension Obligations       (1,135,307)       1,904,244       1,935,779       1,904,244         Nuclear Decommissioning       Employee Benefits and Pension Obligations       (1,135,307)       1,904,244       1,904,244       1,904,244         Nuclear Decommissioning       Inst Preferend Securities       (1,135,307)       1,904,244       1,904,244         Dist Decommission Densitives       Inst Preferend Securities       (1,106,44       1,916,64       1,91,753         Def Credits - NGR       Def Credits - NGR       (1,106,44       1,110,644       1,110,644       1,110,644         Def Credits - NGR       Def Credits - NGR       (1,10,644       1,1	ž	ererred invesument 1 at Oregues equiatory Liabilities and Deferred Credits	(8,247,536)	(14,419,200)	4,368,074	1,803,590	
Automain Retrement Obligation (1,135,307)		Memo - Reg Liab and Def ITC	(8,246,710)	(14,418,858)	4,368,419	1,803,729	
Commission Staffs Aird Pension Obligations Trust Preferred Securities Trust Preferred Preferred Securities Trust Preferred Preferred Securities Trust Preferred Preferred Preferred Preferred Preferred Preferred Securities Trust Preferred Prefer	Ä	sset Retirement Obligation 	40,431,046 0	74,851 0	0 0		
Trust Preferred Securities       Trust Preferred Securities         Trust Preferred Securities       Date Man Securities         Commission Under Securities       Date Man Securities         Commission Under Securities       Commission Under Securities         Sechtempore Under Securities       Def Credits - Income Tax         Sechtempore 1 * 1, 100,644       1, 1,10,644         Bef Credits - Income Tax       1, 1,10,644         Def Credits - Income Tax       1,110,644	2 11	mployee Benefits and Pension Obligations	11,705,415	10,936,479	(1,135,307)	1,904,244	
Def Credits - Income Tax       1,433,810       19,764       19,753         Def Credits - Income Tax       1,433,810       19,764       19,753         Def Credits - Income Tax       1,10,644       0       157,365         Def Credits - Income Tax       1,110,644       0       1,110,644         Def Credits - Income Tax       1,110,644       0       1,110,644         Def Credits - Nicme Tax       1,110,644       0       0         Def Gain on Salel Leaseback       1,110,644       0       0         Def Gain on Sale Tand Leaseback       1,110,644       0       0         Def Gain on Sale Tand Leaseback       1,110,644       0       0         Def Gain on Sale Tand Leaseback       1,110,644       0       0         Def Gain on Sale Tand Leaseback       1,110,644       0       0         Def Gain on Sale Tand Leaseback       1,110,644       0       0         Def Gain on Sale Leaseback       1,10,646 <td>1</td> <td>rust Preferred Securities </td> <td>0 0</td> <td>00</td> <td></td> <td></td> <td></td>	1	rust Preferred Securities 	0 0	00			
Total Other Defend Credits - Name       1,110,644       1,110,644       1,110,644         Feder Mingation Defend Mission Defend Mingation Defend Mission Defend Credits - Name       1,110,644       1,110,644       1,110,644         Def Gain on Sale/Leaseback       0       1,110,644       0       1,110,644         Def Gain on Sale/Leaseback       0       1,110,644       0       0         Def Gain on Sale/Leaseback       1,110,644       0       0       1,110,644         Def Gain on Sale/Leaseback       1,110,644       0       0       0         Def Gain on Sale/Leaseback       1,100,644       0       0       0       0         Defered Gain on Sale/Leaseback       1,100,644       0       0       0       0       0         Defered Gain on Sale/Leaseback       1,170,644       0       1,4,036       0       0       0       0       0         Defered Gain on Sale/Leaseback       1,100,644       0       0       0       1,4,036       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0 <td< td=""><td>3</td><td>umulauve Preterred Stocks of Suos - Manuawry Neue Obligations I Inder Canital Leases</td><td>1.483.810</td><td>834.475</td><td>629,582</td><td>19,753</td><td></td></td<>	3	umulauve Preterred Stocks of Suos - Manuawry Neue Obligations I Inder Canital Leases	1.483.810	834.475	629,582	19,753	
Total Other Defend Amiligation Defend Miligation Defend Miligation Defend Maigation Defend Maigation Defend Maigation Defend Mail School (157,365 Def Credits - NSR Def Credit		Def Credits - Income Tax	419,764	-			
Total Other Deferred Cain on Sale/Leaseback       157,365       157,365       157,365         Customer Advances for Construction       157,365       157,365       157,365         Customer Advances for Construction       157,365       157,365       157,365         Def Gain on Sale/Leaseback       Non-Network       14,006       14,006         Def Gain on Sale/Leaseback       0       0       0       0         Other Deferred Gain on Sale/Leaseback       0       0       0       0         Other Deferred Gain on Sale/Leaseback       0       0       0       0         Other Deferred Gain on Disp of Utility Plant       1,4006       0       0       0         Other Deferred Credits       0       0       0       0       0       0         Numeroles       0       0       0       0       0       0       0       0         Def Credits       0	2530114	Federt Mitigation Deferal(NSR)	1,110,644 1 110,644		1 110.644	• o	
Def Gain on Sale/Leaseback       Def Gain on Sale/Leaseback         Dated May 55' 500       Item Nor         Def Gain on Sale and Leaseback       Name         Def Gain on Sale and Leaseback       Name         Conter Deferred Gain on Sale and Leaseback       Name         Conter Deferred Gain on Sale of Utility Plant       14,036         Conter Deferred Gain on Disp of Utility Plant       14,036         Conter Deferred Credits       1,4036         Date Gain on Disp of Utility Plant       1,4036         Conter Deferred Credits       1,4036         Def Gain on Disp of Utility Plant       1,4036         Allowances       1,4036         Err opt Lins-In Kind Sv-Did Gais       303,139         Proferred Rew Bonus Lease NC       1,795,480         Def Credits - Other       2,125,638         Deferred Credits       2,125,638         Deferred Credits - Other       2,125,638         Deferred Credits - Other       2,125,638         Deferred Credits - Other       2,125,638 </td <td></td> <td>Der Creatis - Nork Customer Advances for Construction</td> <td>157,365</td> <td>157,365</td> <td>0</td> <td>0</td> <td></td>		Der Creatis - Nork Customer Advances for Construction	157,365	157,365	0	0	
Deferred Gain on Dispect Victory Date and Leaseboar       Deferred Gain on Dispect Victory Item Nor         2       Deferred Gain on Dispect Victory Allowances       Def Gain on Dispect Victory Victory Date of Vicity Plant         2       Def Gain on Dispect Victory Allowances       Dispect of Vicity Plant         2       Dispect of Vicity Plant       1,006         4       Allowances       0         1       0       0         1       1,4036       0         1       0       0         1       1,4036       0         1       1,4036       0         1       1,4036       0         1       1,4036       0         1       1,4036       0         1       1,4036       0         1       1,404       0         1       1,33,133       0         1       1,33,133       0         1       1,29,234       0         1       1,795,480       0         1       1,795,480       0         1       1,795,480       0         1       1,795,480       0         1       1,795,480       0         1       1,795,480 <td< td=""><td></td><td>Def Gain on Sale/Leaseback</td><td>0</td><td>00</td><td>00</td><td>00</td><td>ff's</td></td<>		Def Gain on Sale/Leaseback	0	00	00	00	ff's
Total Other Deferred Credits       14,036       14,036       14,036         Proper Deferred Credits       14,036       14,036       14,036         Proper Deferred Credits       1795,480       0       14,036         Proper Lins-In Kind Sv-Did Cres       303,139       0       1,036         Proper Lins-In Kind Sv-Did Cres       303,139       0       0       1,036         Proper Lins-In Kind Sv-Did Cres       303,139       0       0       303,139       0       0       303,139         Deferred Credits       1795,480       0       0       323,673       0       0       323,673       0       0       323,673       0       0       323,673       0       0       323,673       0       0       323,673       0       0       323,673       0       0       323,673       0       0       323,673       0       0       323,673       0       0       323,673       0       0       323,673       0       0       1,795,638       377,1773       323,673       0       2,125,638       377,1773       327,1773       2,125,638       377,1773       327,125,638       377,1773       327,125,638       377,1773       327,125,638       377,1773       2,125,636       377,		Deferred Gain on Sale and Leaseback - Kockport Def Gain on Disp of Lititiv Plant		0	00		Fire
Allowances         6,444         0         0,444           IPP - System Upgrade Credits         B,444         0         0         303,136           IPP - System Upgrade Credits         Ter Opt Lins-In Kind Sv-Did Gras         303,136         0         0         303,136           IPP - System Upgrade Credits         Ter Opt Lins-In Kind Sv-Did Gras         303,136         0         0         303,136           IPP - System Upgrade Credits         Ter Opt Lins-In Kind Sv-Did Gras         303,136         0         303,136         0         303,136           IPP - System Upgrade Credits         Ter Opt Lins-In Kind Sv-Did Gras         303,136         0         303,136         0         303,136           Deferred Revelow Lease NC         Long Term Assoc AP         0         323,673         0         0         323,673         0         0         303,136           Def Credits - Other         2,125,638         371,773         2,125,638         371,773         2,125,638         371,773           Total Other Deferred Credits         2,784,010         2,125,638         371,773         2,125,638         371,773	2530000	Other Deferred Credits	14,036	0	0	14,036	st S
Total Other Deferred Reveal         Tag - Total Section         Tag - Total Section <thtag -="" section<="" th="" total="">         Tag - Total Sectio</thtag>	2530004 2530004	Allowances Inc. Evident Locardo Cordio	6,484 303,139		404,0 0	303,139	et o Dat
Fin Opt Lin-Sold-Delid Rev         54,588         0         323,673         0         34,589         0         24,589         0         24,589         0         24,589         0         24,589         0         24,589         0         24,589         0         24,589         0         24,589         0         24,589         0         24,589         0         24,599         100	2530092	Fbr Opt Lns-in Kind Sv-Did Gns	129,234	129,234	0	•	of E ted
Deferred ReveNonus Lease NC         333,073         Deferred ReveNonus Lease NC         1795,480         Deferred ReveNonus Lease NC         Deferred ReveNonus ReveNonus Lease NC         Deferred ReveNonus ReveNout ReveNonus ReveNonus ReveNonus ReveNonus ReveNonus	2530137	Fbr Opt Lns-Said-Defd Rev	54,589	0 (	0 000	54,599	Dat Ma
Def Credits - Other         2,129,234         2,125,638         371,773         5 Urds a u 7 3           Total Other Deferred Credits         2,784,010         286,599         2,125,638         371,773         0 aud 3 u 7 3	2530178 2520188	Deferred Rev-Bonus Lease NC	323,673	00	323,573		a F av 3
2,784,010 286,599 2,125,638 371,773 0 0 90 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	8010507	Long 1ett Assoc Ar Def Credits - Other	2,626,645	129,234	2,125,638	371,773	Req 22.
5		Total Other Deferred Credits	2,784,010	286,599	2,125,638	371,773	ues 20

AMERICAN ELECTRIC POWER COMPANY BALANCE SHEET GLS8216 YTD Jul 2017 0005207 1333	Kentucky Power Int Consol GLS8216	Kentucky Power Company - 110	Kentucky Power Company - Generation 117	Kentucky Power Company - 180
Layout : GLSB216 09B V2017-07- Account: GL_ACCT_SEC Business Unit: SEGMENT_CONS	YTD Jul 2017	YTD Jul 2017	YTD Jul 2017	YTD Jul 2017
Accumulated Provisions - Rate Refund Accumulated Provisions - Misc Other Non-Current Liabilities	1,925,250 38,818 7.762,295	0 0 1,271,870	0 38,818 4,164,511	1,925,250 0 2,325,914
TOTAL NON-CURRENT LIABILITIES	1,273,137,627	341,003,344	690,127,724	242,006,559
TOTAL LIABILITIES	1,752,139,501	572,508,652	998,562,547	233,159,645
Cumulative Pref Stocks of Subs - Not subject Mand Reder Minority Interest - Deferred Credits	0 0	<b>.</b> .	• •	00
COMMON SHAREHOLDERS' FOULTY	STATISTICS IN COLUMN	Contraction of the local division of the loc		Contraction of the second second
Common Stock	50,450,000	22,404,049	10,287,603	17,758,348
Paid in Capital	526,135,279	106,025,371 0	336,070,072 0	84,039,836 0
Premium on Capital Sock Retained Earnings	94,598,350	40,994,475	(74,044,858)	127,648,733
	(1,303,754) 669 879 875	(1,501) 169.422.394	(1,301,167) 271.011.650	(1,086) 229.445.831
Memo: Total Equity	669,879,875	169,422,394	271,011,650	229,445,831
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY	2,422,019,376	741,931,046	1,269,574,197	462,605,476
out-of-balance	0)	0	0	(0)

Reserved Section

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KPSC Case No. 2017-00179 Commission Staff's First Set of Data Requests Dated May 22, 2017 Commission Staff's First Set of Data Requests Dated May 22, 2017 Item No. 44 September 1, 2017 Supplemental Response Attachment 1 Page 13 of 1889 Construction of the second seco

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YTD Jul 2016 0408/2016 13.27	Int Consol GLS8216	Company - 110	Company - Generation 117	Company - 180	
Layour: GL3216-07- Account: GL_ACCT_SEC Business Unit: SEGMENT_CONS	YTD Jul 2016	YTD Jul 2016	YTD Jul 2016	YTD Jul 2016	
ASSETS		A LOUIS CONTRACTOR		States and Party and	
Cash and Cash Equivalents	791,047	791,047 5 706	0 6 Ac3	0 0	
Customers Customers	17,700,755	12,505,876	4,632,827	562,052	
Accrued Unbilled Revenues	5,801,196	5,801,196	0	0	
Miscellaneous Accounts Receivable Allowances for Lincollectible Accounts	25,902,237 (68,312)	3,385,588 (59,738)	69,995,743 0	9,U34,176 (8.574)	
Accounts Receivable	49,335,876	21,632,923	74,628,570	9,587,654	
Advances to Affiliates	0	0	0	0	
Fuel, Materials and Supplies	45,625,011	2,178,889	43,029,020	201,714	
NISK Mänagement Contracts - Current Marrin Deposite	1 019 766	49.653	970.113	• •	
Unrecovered Fuel - Current	2,120,487	0	2,120,487	0	
Other Current Regulatory Assets	0	Ð	0	•	
Prepayments and Other Current Assets	3,245,394	2,353,262	790,469	101,664	
TOTAL CURRENT ASSETS	103,070,288	27,011,559	122,465,580	10,106,420	
Electric Production	1.185.874.843	819.436.252	1.202.448.359	569.263.100	
Electric Transmission	572,952,774	0	0	0	
Electric Distribution	771,876,827	0	0	0	
General Property, Plant and Equipment	63,265,219	199,571	1,461,903	1,160,479	
Construction Work-In-Progress	18,894,001	9,787,434	2,122,407	6,984,160	
TOTAL PROPERTY, PLANT and EQUIPMENT	2,612,863,665	829,423,257	1,206,032,669	577,407,738	
less: Accumulated Depreciation and Amortization	(869,719,433)	(263,848,814)	(417,695,041)	(188,1/6,6/1	
NET PROPERTY, PLANT and EQUIPMENT Not Descriptions Assots	1,/43,144,231 531 146 771	000,0/4,440	100,331,920 358 378 678	309,232,100 67 926 430	
Securitized Transition Assets and Other		0	0		
Spent Nuclear Fuel and Decommissioning Trusts	0	0	0	0	
Investments in Power and Distribution Projects	0	0	0	0	
Goodwill	0 80		0 80		
Cong-territ rusk management Assets Employee Benefits and Pension Assets	7.913.345	3.195.992	950 4.505.754	211.599	
Other Non Current Assets	8,997,559	3,922,060	3,262,417	1,813,082	
TOTAL OTHER NON-CURRENT ASSETS	548,058,672	121,959,715	366,147,846	59,951,111	
TOTAL ASSETS	2,394,273,192	714,545,717	1,276,951,054	459,289,690	
LIABILITIES	00 100 BEI	CC 201 105	E4 111 110	200 Z80 C	
Accounts Fayable Advances from Affiliates	1.318.074	10.806.659	81,114,444	3,667,001	
Short-Term Debt	0	0	0	0	
Other Current Regulatory Llabilities	0	0	0	0	S
Long-Term Debt Due Within One Year Non-Affiliated	65,000,000	•	65,000,000	•	Sep
Long-I erm Debt Uue Within One Year - Amiliated	0	1 542	1 470 965		itei
Accrided Tayes	8 272 342	R 406 853	(12.940.157)	12.805.615	nb
Memo: Property Taxes	17,175,835	8,691,928	3,657,985	4,825,921	er
Accrued Interest	11,729,501	3,527,482	5,690,585	2,511,434	1,
Risk Management Collateral	98,290	0	98,290	0	201
Utility Customer Deposits	26,645,252	26,395,252	250,000	0	17
Deposits - Customer and Collateral	26,743,542	202,685,822	348,290	5 6	Sı
Over-Necovered Flag Costs - Current Dividende Derlered					
Preferred Stock due W/IN 1 Yr					
Obligations under Capital Leases - Current	961,739	475,088	462,484	24,167	
Tax Collections Payable	2,108,326	2,023,891	84,297	138	
Revenue Refunds - Accrued	1,531,211	0	271,298	1,259,914	Ite
Accrued Rents - Rockport	0	0		0	em
Accrued - Payroll	1,632,588	103,093	927,188	2,308	2, 2 No spo me 4 o
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## KPSC Case No. 2017-00179

16 07- Account of L Account of Account	AMERICAN ELE	AMERICAN ELECTRIC POWER COMPANY BALANCE SHEET	Kentucky Power		Kentucky Power	Kentucky Power	
Optimize         Total Market	GLS8216 YTD Jul 2016 0809/2016 13:27		Int Consol GLS8216		Company - Generation 117	Company - 180	
Control         21300         2330	09B V2016-07-	8	YTD Jul 2016	YTD Jul 2016	YTD Jul 2016	YTD Jul 2016	
Date         Date <thdate< th="">         Date         Date         <thd< td=""><td></td><td>Accrued ICP</td><td>2,421,214</td><td>1,120,006</td><td>1,298,460</td><td>2,747</td><td></td></thd<></thdate<>		Accrued ICP	2,421,214	1,120,006	1,298,460	2,747	
Dated May 25, 25 (2) (2) (2) (2) (2) (2) (2) (2) (2) (2)		Accrued Vacations Misc Employee Benefits	4,6/5,3U2 892,963	2,213,173	2/26'325	27,456	
Operating According (a) (b) (b) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c		Payroll Deductions Severance / SFI	148,035 950,788	72,431 0	75,513 950,788	91	
Display         Display <t< td=""><td></td><td>Accrued Workers Compensation</td><td>207,617</td><td>38,312</td><td>166,589</td><td>2,715</td><td></td></t<>		Accrued Workers Compensation	207,617	38,312	166,589	2,715	
Description         Control Control Control         1, 44,75         1,	2530022	Customer Advance Receipts Customer Advance	1,964,766	1,964,766	<b>o</b>	° 0	
Constraint         Constraint <thconstraint< th="">         Constraint         Constrai</thconstraint<>	420511	Control Cash Disburse Account	1,882,745	1,882,745	• •	• •	
Operation         Constrained (unit of the first of		Control Cash Disputsement Account JMG Liability	0	0			
District International Control         District International Control <thdistrinternational control<="" th="">         Distrinterna</thdistrinternational>	300002	ARO - Current	16,622,761	0	16,622,761 //0.650/	00	
An operation of the product	(420088 (420512	Econ. Development Fund Curr Ladamad Curde	335,891 68.675	355,541 68.675	(19,65U) 0		
Control         Control <t< td=""><td>420542</td><td>Oriclamined Franchise Req</td><td>59,255</td><td>59,255</td><td></td><td>0</td><td></td></t<>	420542	Oriclamined Franchise Req	59,255	59,255		0	
Description         Description <thdescription< th=""> <thdescription< th=""></thdescription<></thdescription<>	42059216	Sales Use Tax - Leased Equip	101	0	68 19 170	34	
Dated May 257, 20 Item Area         0,00 <t< td=""><td>420643 420656</td><td>Accrued Audit Fees Faderal Mitimation Acron (NSR)</td><td>30./33 554.328</td><td>0</td><td>10,440 554,326</td><td>405'0</td><td></td></t<>	420643 420656	Accrued Audit Fees Faderal Mitimation Acron (NSR)	30./33 554.328	0	10,440 554,326	405'0	
Deside Mark Sector         7.38         7.38         7.39         7.39         7.39         7.39         7.39         7.39         7.39         7.39         7.39         7.39         7.39         7.39         7.30 <td>530050</td> <td>Defarred Rev - Pole Attachments</td> <td>80,823</td> <td>80,823</td> <td>0</td> <td>•</td> <td></td>	530050	Defarred Rev - Pole Attachments	80,823	80,823	0	•	
Detect Mark Action         End of the second failung         End of the second failung <thend failung<="" of="" second="" th="" the="">         End of the</thend>	530124	Contr In Aid of Constr Advance	72,399	72,399	0 431 554	0 0	
Defacted Mark 525 30         Total Mark 1054 (1953)         Total Mark 11430 (1954)         Total Mark 11430 (1956) (1953)	77L080	Deferred Rev-Bonus Lease Curr Misc Current and Accrued I jabilities	431,304 18 262 520	648 013	17 607 497	7 018	
Dated May 252 700         Dated May 253 700         Date May 251 700 <thdate 251="" 700<="" may="" th=""> <thdate 251="" 700<<="" may="" td=""><td></td><td>Current Other and Accured Liabilities</td><td>36,876,297</td><td>10,954,155</td><td>24,612,956</td><td>1,309,186</td><td></td></thdate></thdate>		Current Other and Accured Liabilities	36,876,297	10,954,155	24,612,956	1,309,186	
Drated May 25: 300         Construction         Constru	۹I	Other Current Llabilities	37,838,036	11,429,243	25,075,439	1,333,354	
Dated May 257, 703         100,001         (100,013)	-		A44 1001044				
Dated May Torus         Date (PF)           Long-Term Date: Promuting and Date (PF)         Manon (PF)           Manon (FF)         Manon (FF)           Long-Term Risk Management Libellites         3227           Long-Term Risk Management Libellites         3273           Long-Term Risk Management Libellites         3273           Long-Term Risk Management Libellites         3273           Deferred Income Fases         56,000332           Deferred Income Fases         56,000332           Deferred Income Fases         56,000332           Deferred Income Fases         56,000332           Deferred And Manon Fases         56,000332           Deferred And Manon Fases         56,100           Manon Fases         56,100           Manon Fases         56,100           Manon Fases         56,100           Manon Fases         50,100           Manon Fases         50,100           Manon Fases         11,10,64		Long-Term Debt - Affiliated Long-Term Debt - Non Affiliated	0 802,049,881	0 239,343,336	0 389,680,689	0 173,025,856	
Constrained         Amon - Ling		Long-Term Debt - Premiums and Discounts Unamort	(180,619)	(53,857)	(87,828)	(38,934)	
Dated May 252 70 Item No.         387         327         357         327         357         327         357         327         357         357         327         357         327         357 <td></td> <td>Memo - LTD NonAffiliated and Premiums</td> <td>801,869,262 0</td> <td>239,289,479</td> <td>389,592,861 D</td> <td>172,986,922 0</td> <td></td>		Memo - LTD NonAffiliated and Premiums	801,869,262 0	239,289,479	389,592,861 D	172,986,922 0	
Condition         3221	440002	LURY-1 CITI NISA MALAGENERIA LADIMUCS - MOU AFFI	32,048	3,827	28,221	, 0	
Dated May 57: 50 Item No.         Description (1.35,787,19)         Description (1.35,787,19) <thdescription (1.35,777,19)         Des</thdescription 		Long-Term Risk Management Liabilities - MTM	32,048	3,827	28,221	0	
Deferred investment Tax Credits         2511         1,083         327           Remu Nor         Mann - Arge Lub and Defrared Investment Tax Credits         2511         2511         2511           Regulatory Lubilities and Defrared Credits         Amon - Arge Lub and Defrared Credits         2,2478,289         1,798,714         367,786,299           Amon - Arge Lub and Defrared Credits         Amon - Arge Lub and Defrared Credits         2,2478,289         1,798,714         2,2478,299         2,256,99           Amon - Arge Lub and Defrared Credits         2,3478,700         0,0187,705         6,4738,700         0,0187,705         6,4738,700         0,0187,705         6,4738,700         0,0187,705         6,4738,700         0,0187,705         6,4738,700         0,0187,705         6,4738,700         0,0187,705         6,4738,700         0,0187,705         6,4738,700         0,0187,705         6,4738,700         0,0187,705         6,4738,700         0,0187,705         6,4738,700         0,0187,705         6,4738,700         0,11,706,40         0,000		Long-Term Nisk management Liabilitues Deferred Income Taxes	655.000.332	3,02/ 190.142.824	332.316.324	132.541.184	
Regulatory Llabitities and Deferred Credits         (25,787,233)         (25,787,233)         (25,86,23)         (25,86,23)		Deferred Investment Tax Credits	2,517	1,068	1,093	357	
Asset Retirement Obligation Intear Decommissioning       Asset Retirement Obligation Sector Retirement Obligation Nuclear Decommissioning       (1,202,023)       (1,202,03)       (1,202,03)       (1,202,03)         Asset Retirement Obligation Nuclear Decommissioning       (1,102,04)       (1,102,04)       (1,102,04)       (1,102,04)       (1,102,04)         Asset Retirement Obligation Nuclear Decommissioning       (1,102,04)		Regulatory Liabilities and Deferred Credits	(29,419,455)	(25,787,283)	(1,363,925)	(2,268,246)	
Dated May 557 50 Item Nov         Dated May 575 50 Item Nov         1,305 11,008         1,799,714           Turnilative Preferred Stocks of Subs - Mandatory Rede         1,306,113         1,306,113         1,799,714           Turnilative Preferred Stocks of Subs - Mandatory Rede         1,008,105         (652,594)         1,799,714           Cumulative Preferred Stocks of Subs - Mandatory Rede         1,306,113         1,306,113         662,594         1,799,714           Cumulative Preferred Stocks of Subs - Mandatory Rede         0         0         0         0         0           Cumulative Preferred Stocks of Subs - Mandatory Rede         1,106,44         1,106,44         0         1,110,644           Def Credits - Nan         1,110,644         1,110,644         0         1,110,644         0           Def Credits - Nan         Name         201,611,0044         0         0         0         0           Def Canin on Sulf association         1,110,644         0         1,110,644         0 </td <td></td> <td>Memo - Reg Lao and Der I C Assat Betrement Obligation</td> <td>(29,476,938) 54 798 700</td> <td>(c12,081,c2) 70,679</td> <td>(1,302,033) 54,728,021</td> <td>(060'/02'Z)</td> <td></td>		Memo - Reg Lao and Der I C Assat Betrement Obligation	(29,476,938) 54 798 700	(c12,081,c2) 70,679	(1,302,033) 54,728,021	(060'/02'Z)	
Employee Benefits and Pension Obligations         1,325,824         1,335,735         1,10,644         0 <th0< th="">         0         0         0</th0<>		Nuclear Decommissioning	0	0	0		
Cumulative Preferred Scalar Internative Preferred Scalar Cumulative Preferred Scalar Scalar Def Credits - NSR         Cumulative Preferred Scalar Def Credits - NSR         Cumulative Preferred Scalar Def Credits - NSR         Cumulative Preferred Scalar Def Credits - NSR           Def Credits - NSR         Fader Mignation Date: Scalar Def Credits - NSR         1,110,644         0         25,912           Def Credits - NSR         Fader Mignation Date: National Scalar Def Credits - NSR         1,110,644         0         25,912           Def Credits - NSR         1,110,644         0         1,110,644         0         1,110,644           Def Credits - NSR         1,110,644         1,110,644         0         1,110,644         0           Def Credits - NSR         0         1,110,644         0         0         0         0           Def Credits - NSR         0         1,110,644         0         0         0         0           Def Credits - NSR         0         1,110,644         0         0         0         0           Def Credits - NSR         0         1,110,644         0         0         1,110,644         0           Def Credits - NSR         0         1,110,644         0         0         1,110,644         0           Def Credits - NSR         0         1,110,6		Employee Benefits and Pension Obligations	11,325,824	10,088,705	(562,594)	1,799,714	
Dated May 257, 50 Item No.         1,10,644 Fear Migglions Under Capital Leases Fear Migglions Under Capital Leases Fear Migglion Under Capital Leases Fear Migglion Defected Status - Income Tax         1,860,155 Fear Migglion Defected Fear Migglion Defected Status - Income Tax         1,10,644 Fear Migglion Defected Status - Income Tax         275,571 Fear Migglion Defected Status - Income Tax         2,00,104         2,00         2,00         2,00         2,00         2,00         2,00         2,00         2,00         2,00         2,00         2,00         2,00         2,00         2,00         2,00         2,00         2,00         0         1,110,644         0         0         1,110,644         0         0         1,110,644         0 <th0< th=""></th0<>							
Det Credits - Income 1 ax         Det Credits - Income 1 ax         Z/5,5/1         Z/5,5/2         Z/5,5/2 <thz 2<="" 5,5="" th="">         Z/5,5/2         <thz 2,5="" 2<="" th="">         Z/5,5/2         <thz 2,5="" 2<="" th=""></thz></thz></thz>			1,860,125		1,020,707		
Def Credits - NSR Item No.       1,110,644       1,110,644         Def Credits - NSR Item No.       1,110,644       1,110,644         Customer Advances for Construction Def Catin on Sale asteback       1,110,644       0         Def Catin on Sale asteback       0       0       0         Def Catin on Sale asteback       0       0       0       0         Def Catin on Sale asteback       0       0       0       0       0         Def Catin on Sale asteback       0       0       0       0       0       0       0         Def Catin on Sale asteback       0	530114	Def Credits - Income Tax Fadad Mitimation DeferationSB)	620,594 1.110.644				
Customer Advances for Construction Item No.       161,430       161,430       161,430         Def Gain on Sale/Leaseback       Def Gain on Sale/Leaseback       0       0       0       0         Def Gain on Sale/Leaseback       Def Gain on Sale/Leaseback       0       0       0       0       0         Def Gain on Sale/Leaseback       Def Gain on Disp of utement Leaseback       0 </td <td></td> <td>Def Credits - NSR</td> <td>1.110.644</td> <td>0</td> <td>1,110,644</td> <td>0</td> <td></td>		Def Credits - NSR	1.110.644	0	1,110,644	0	
Def Gain on Salet/Leaseback       Def Gain on Salet/Leaseback         Def Gain on Salet/Leaseback       Def Gain on Salet/Leaseback         Def Gain on Salet/Leaseback       Def Gain on Salet/Leaseback         Def Gain on Salet and Leaseback       Def Gain on Salet and Leaseback         Def Gain on Salet and Leaseback       Def Gain on Salet and Leaseback         Def Gain on Salet and Leaseback       Def Gain on Salet and Leaseback         En optins-In Kind Sv-Did Gas       128,533         Fr opt Ins-In Kind Sv-Did Gas       138,255         Fr opt Ins-In Kind Sv-Did Gas       138,255         Fr opt Ins-In Kind Sv-Did Gas       1,38,255         Def Credits - Other       755,237       360,657         Def Credits - Other       1,415,580       299,685       755,237         Accumulated Provisions - Misc       1,415,580       349,500       1,382,57,97         Accumulated Provisions - Misc       Accumulated Provisions - Misc       1,415,198,060       1,382,792         Accumulated Provisions - Misc       1,388,762       3,49,500       0       0         Accumulated Provisions - Misc       1,388,762       3,557		Customer Advances for Construction	161,430	161,430		0	
Def diation on Disp of Utility Plant       0		Def Gain on Sale/Leaseback Deferred Gain on Sale and Leaseback - Rocknort					
IP- System Upgrade Credits         282,502         1282,502         1282,502         1282,502         1282,502         1282,502         1282,502         1282,502         1282,502         1282,502         1282,502         1282,502         1282,502         1282,502         1282,502         1282,502         1282,502         1282,503         1382,553         1382,555         1382,552         360,657         1382,552         360,657		Def Gain on Disp of Utility Plant		• •	• •		taf
Part Optimers Number Should respond respondence       Fur Optimers Should Respond respondence       Fur Optimers Should Respond Respondence         Part Optimers Should Respond Respondence       Fur Optimers Should Respondence       Fur Optimers Should Respondence       Respondence         Deferred Respond Respondence       Part Optimers Should Respondence       755,237       360,657       88,154         Deferred Respond Respond Respond Respondence       755,237       360,657       360,657       360,657         Deferred Respond Respond Respond Respond Respond Respond Respond Respond Respond Respondence       1,415,580       299,685       755,237       360,657       360,657         Deferred Credits - Other Deferred Credits - Other Deferred Credits - Nisc       1,415,580       299,685       755,237       360,657       360,657       360,657       360,657         Accumulated Provisions - Misc       0       0       349,500       1,388,762       3,527,972       305,499,636       1,388,762       3527,972       305,499,636       1,388,762       1,388,762       1,388,762       365,499,636       1,388,762       365,499,636       1,388,762       1,388,762       1,388,762       305,499,636       1,388,762       305,499,636       1,388,762       305,499,636       1,388,762       1,388,762       1,388,762       1,388,762       1,388,762       1,388,762       <	530067	IPP - System Upgrade Credits	292,502	13B 76E	00	292,502	f's l
Deferred Rev Bonus Lease NC         755,237         0         755,237         360,657           Def Credits - Other and Other Deferred Credits - Other Accumulated Provisions - Rate Refund         1,254,149         1,38,255         755,237         360,657         360,657           Accumulated Provisions - Rate Refund         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         349,500         0         0         0         349,500         0         0         0         349,500         0         0         349,500         0         0         349,500         0         0         0         349,500         0         0         0         0         0         0         349,500         0	530137	For Opti Lns-in Kind Sv-Lid Gns Fbr Opti Lns-Sold-Defd Rev	68,154	0		68,154	Firs
Dated May 22, 20         Dated May 22, 20         Item No.         Item No. <td>530178</td> <td>Deferred Rev-Bonus Lease NC</td> <td>755,237</td> <td>0</td> <td>755,237</td> <td></td> <td>t S [</td>	530178	Deferred Rev-Bonus Lease NC	755,237	0	755,237		t S [
ed May 22, 20 Item No. hental Respon Attachmen Page 15 of 0 0 0 880/667 0 0 0 680 1 388/65 1 3 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8		Uer Creatts - Orner Total Other Deferred Credits	1,234,149	299,685	755,237	360,657	et o Date
May 22, 20 Item No. Ital Respon Attachmen Page 15 of 0, 657 0, 6		Accumulated Provisions - Rate Refund	0	0	•	0	of D ed
y 22, 20 we may accurate the set of the set		Accumulated Provisions - Misc	349,500	0	349,500	0	Ma It
2, 20 I No. Ispon Immen I5 of		OTAL NON-CURRENT LIABILITIES	0,336,442 1.498,965,670	415.198.060	778.267.972	305.499.638	a Re y 2 rem
						•	2, 20 No

AMERICAN ELECTRIC POWER COMPANY BALANCE SHEET	Kentucky Power	Kentucky Power	Kentucky Power	Kentucky Power
	Int Consol GLS8216	Company - 110	Company - Generation 117	Company - 180
Layout: GLS9216 GL_ACCT_SEC Business Unit: SEGMENT_CONS	YTD Jul 2016	YTD Jul 2016	YTD Jul 2016	YTD Jul 2016
ILITIES	1,719,502,896	542,432,196	998,149,956	235.434.014
Cumulative Pref Stocks of Subs - Not subject Mand Reden Minority interest - Deferred Credits	00	00	00	00
COMMON SHAREHOLDERS' EQUITY				
Common Stock	50,450,000	22,404,049	10,287,603	17,758,348
Paid in Capital Premium on Capital Stock	527,309,077 0	106,025,371 0	337,243,870 0	84,039,836 0
Retained Earnings	98,612,790	43.703.618	(67.162.432)	122.071.603
ated Other Comprehensive Income (Loss)	(1,601,571)	(19,518)		(14,110)
TOTAL SHAREHOLDERS' EQUITY	674,770,295	172,113,521	278,801,098	223,855,677
Memo: Total Equity	674,770,295	172,113,521	278,801,098	223,855,677
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY	2,394,273,192	714,545,717	1,276,951,054	459,289,690
out-of-balance	(0)	0	0	(0)

Commission Staff's First Set of Data Requests Dated May 22, 2017 Item No. 44 September 1, 2017 Supplemental Response Attachment 1 Page 16 of 18 Commission Staff's First Set of Data Requests Dated May 22, 2017

KPSC Case No. 2017-00179

																Commiss	ion Sta	KPSC Case No. 2017-00179 iff's First Set of Data Requests Dated May 22, 2017
Page 13	08/09/17 12:51	ENDING BALANCE		1,201,328,635.97	1,201,328,635.97	575,061,815.18 846,438,488.21	2,622,828,939.36	5,524,065.76	00.0	2,628,353,005.12	6,303,181.52		35,621,353.39	2,670,277,540.03		995,120.00 0.00 1,826,832.63	1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1	Item No. 44 2017 Supplemental Response Attachment 1 Page 17 of 18
		TRANSFERS		0.00	0.00	326,566.32 (326,566.32)	0.00	00.0	00 <sup>.</sup> 0	0.00	0.0			0.00		0.0 00.0	0.00	
чү ЭЕRTY		ADJUSTMENTS		00.0	0.00	0.00	0.00	(22,472.23)	0.00	(22,472.23)	0.00			(22,472.23)		00.0 00.0	0.00	
KENTUCKY POWER COMPANY DETAIL OF ELECITIC UTILITY PROPERTY YEAR TO DATE - July, 2017		ORIGINAL COST RETIREMENTS		(2,220,018.56)	(2,220,018.56)	(545,095.35) (5,596,652.83)	(8,361,766.74)	00.0	00.0	(8,361,766.74)	(322.23)			(8,362,088.97)		0.0	0.00	
KENTUCK IL OF ELEC YEAR TO		ORIG											<i>1</i> 1					
DETA	w.	ADDITIONS		11,481,987.54	11,481,987.54	3,788,608.34 23,146,084.08	38,416,679.96	0.0	0.0	38,416,679.96	0.00		46,658,264.66 (38,416,679.96) 8,241,584.70	46,658,264.66		00.0 00.0	0.00	
		BEGINNING BALANCE		1,192,066,666.99	1,192,066,666.99	571,491,735.87 829,215,623.28	2,592,774,026.14	5,546,537.99	0.0	2,598,320,564.13	6,303,503.75		27,379,768.69	2,632,003,836.57		995,120.00 0.00 1,826,832.63	2,821,952.63	
	~		LANT	6 GENERATION	TOTAL PRODUCTION	6 TRANSMISSION 6 DISTRIBUTION	TOTAL (ACCOUNTS 101 & 106)	112 CAPITAL LEASES	ELECTRIC PLT PURCHASED OR SOLD 1 ELECTRIC PLANT ACQUISITION	TOTAL ELECTRIC PLANT IN SERVICE	1 PLANT HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS:	BEG. BAL. ADDITIONS TRANSFERS END. BAL.	TOTAL ELECTRIC UTILITY PLANT	TY PLANT	1210001 NONUTILITY PROPERTY-OWNED 1210002 NONUTILITY PROPERTY-LEASED 1240025-29 OTHER INVESTMENTS	TOTAL NONUTILITY PLANT	Prepared By: PSnVision Report GLR7210V Reviewer: Angela Herzog – Prop Accig. Canton Sources of info: PS GLS8316 & PP Asset 1042
Final	GLR7210V		UTILITY PLANT	101/106		101/106 101/106		1011001/12	102 1140001		1050001	107000X	107000X 107000X 107000X 107000X		NONUTILITY PLANT	12100 12100 1240025-25		Prepared B. Reviewer: A Sources of I

KENTUCKY POWER COMPANY ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION, & DEPLETION YEAR TO DATE _UUY, 2017	
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Final

GLR7410V						08/09/17 12:63
	BEGINNING BALANCE	PROVISION TO DATE	ORIGINAL COST	NET REM/ SALV COST	TRANSFER/ ADJUSTMENTS	ENDING BALANCE
UTILITY PLANT						
NUCLEAR 1080001/11 OTHER 1080009/10 DECOMMISSIONING COSTS					0.00	
. TOTAL NUCLEAR					0.00	
1080001/11 PRODUCTION	422,375,068.65	21,433,834,29	(2,220,340.79)	674,957.74	0.00	442,263,519.89
1080001/11 TRANSMISSION 1080001/11 DISTRIBUTION	188,892,957.00 238,500,483.67	8,935,182.20 17,074,895.35	(392,518.92) (5,573,087.34)	(315,443.74) (1,399,089.89)	35,406.10 (35,406.10)	197,155,582.64 248,567,795.69
1080013 PRODUCTION	(2 230 496 61)	000	000	00.0	(163 146 08)	(2 393 642 69)
	00.0	000	0.00	00.0	00'0	00.0
1080013 DISTRIBUTION RETIREMENT WORK IN PROGRESS	(55,039.99) (3,550,868.53)	000	000	0.00 (676,955,15)	(5,748,79) 1,039,575.89	(60,788,78) (3,188,247,79)
TOTAL (108X accounts)	843,932,104.20	47,443,911.84	(8,185,947.05)	(1,716,631.04)	870,681.02	882,344,218.97
NUCLEAR 1110001 PRODUCTION 1110001 TRANSMISSION 1110001 DISTRIBUTION	2,630,748.11 2,091,522.37 6,558,624.40	819,725.29 472,923.60 1,213,004.93	0.00 (152,576.43) (23,565.49)	00'0 00'0	000 000 000 000 000 000 000 000 000 00	3,450,473.40 2,411,869.54 7,748,063.84
TOTAL (111X accounts)	11,280,894.88	2,505,653.82	(176,141.92)	0.00	0.00	13,610,406.78
1011006 CAPITAL LEASES	2,858,470.98	000	0.00	0.00	347,990.80	3,206,461,78
1150001 ACQUISITION ADJUSTMENT AMORT	00 0	00.0	000	00.00	0.00	0.00
TOTAL ACCUM DEPR & AMORT.	858,071,470.06	49,949,565.66	(8,362,088.97)	(1,716,531.04)	1,218,671.82	899,161,087.53
NONUTILITY PLANT						
1220001 Depr&amit of Nonuti Prop-Ownd 1240028 Other Property - RETIRE TOTAL NONUTILITY PLANT	234,964.91 18.87 234,983,78	3,890.67 0.00 <b>3,890.67</b>	00 <sup>.0</sup>	0 0 0 0 0 0 0 0 0	0 0 <b>0</b> 0 0 <b>0</b>	238,855.58 18.87 <b>238,874,45</b>
Prepared By: PSnVision Report GLR7410V Reviewer: Angela Herzog Prop Acctg. Canton Sources of Info: PS GLS8316 & PP Depr 1935						

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