CASE NO. 2017-00161

VERIFICATION

I verify, state and affirm that the data request responses filed with this verification and for which I am listed as a witness are true and correct to the best of my knowledge, information and belief formed after a reasonable inquiry.

Steve Thompson, Vice President - Finance

STATE OF KENTUCKY

COUNTY OF: DAVIESS

The foregoing was signed, acknowledged and sworn to before me by Steve Thompson, this 7th day of July, 2017.

My commission expires 3-20-2020

(seal)

Refer to Kenergy's response to Staff's First Request for information ("Staff's First

a. Confirm that the threshold of 4-5 days estimated kwh usage at current rates is for

Kenergy proposes that the residential and commercial member select the threshold

amount that is right for their circumstances. The software vendor has advised that the software allows

a customized amount for each member vs. standard amount for all residential members. Kenergy will

assist the member by providing threshold amounts at different usage levels and numbers of days.

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Item 1)

Request"), Item 2.

Response)

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Item 1a, page 1 of 1

Witness) Steve Thompson

residential usage.

1.			
2	Item 1)	Re	efer to Kenergy's response to Staff's First Request for information ("Staff's First
3	Request"),	Ite	m 2.
4		b.	Provide the daily average residential KWH usage.
5			
6	Response	:)	Please refer to item 1b, page 2 of 2 for the above referenced information.
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10	Witness)		Steve Thompson
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23			Item 1b, page 1 of 2
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a a		Residential Fe	bruary Bills		
		Accounts	kWh	Avg. Daily	5-Day
kWh bille	d	Billed	Billed	kWh	Notice Amt.
	-	578	=	0	\$3.00
1	1,000	17,150	9,861,680	18	\$12.92
1,001	2,000	13,494	19,615,776	46	\$28.07
2,001	3,000	9,109	22,384,269	77	\$45.38
3,001	4,000	3,994	13,566,114	107	\$61.58
4,001	5,000	1,144	5,042,887	138	\$79.02
5,001	6,000	349	1,884,685	169	\$96.14
6,001	7,000	104	667,554	201	\$113.70
7,001	8,000	35	262,828	236	\$132.51
8,001	9,000	15	126,783	265	\$148.77
9,001	10,000	9	83,460	291	\$162.93
10,001	11,000	3	30,800	322	\$180.06
11,001	12,000	4	45,752	359	\$200.27
12,001	13,000	2	25,520	401	\$223.07
Greater Than	13,000	5	84,266	529	\$293.66
Total R	esidential	45,995	73,682,374	50	\$30.63

(Excl. Yard Light Only Accounts)

31.86 Average Days Billed in February

0.102038 Energy Rate

0.007857 February Wholesale Adjustment Factors

0.60 Daily Customer Charge

1	Item 1)	R	efer to	Kenergy's	response	to Sta	aff's F	irst Request	for	informa	tion ("Staf	s F	irst
2	Request")	, Ite	m 2.										
3		C.	Explain	n whether	Kenergy	agrees	with	establishing	а	uniform	threshold	for	al
4			reside	ntial prepay	participar	nts.							
5													
6	Response	∍)	See re	sponse to it	tem 1a.								
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9	Witness)		Steve	Thompson									
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24						Item	1c, pag	ge 1 of 1					

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3	Item 2) R	efer to Kenergy's response to Staff's First Request for information ("Staff's First
4	Request"), Ite	m 7 b.
5	a.	Explain how the minimum purchase amount for the new single-phase commercial
6	=	prepay accounts will be established.
7		
8	Response)	The amount will be determined using the member's average kwh historical usage time
9	10-15 days.	
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12	Witness)	Steve Thompson
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24		Item 2a nage 1 of 1

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2	Item 2)	Re	efer to Kenergy's response to	Staff's	First Re	equest for	or inform	ation	("Staff's	Firs
3	Request")	, Ite	m 7 b.							
4		b.	Provide the criteria for setti	ng the ba	alance-a	lert thre	shold fo	r new	single-ph	iase
5			commercial prepay participant	s.						
6										
7	Response	e)	See response to item 1a.							
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11	Witness)		Steve Thompson							
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3	Item 2) R	efer to Kenergy's response to Staff's First Request for information ("Staff's First
4	Request"), Ite	em 7 b.
5	c.	Provide the daily average KWH usage for the single-phase commercial class.
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7	Response)	Please refer to item 2c, page 2 of 2 for the above referenced information.
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11	Witness)	Steve Thompson
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23		Item 2c, page 1 of 2

		ercial Single Ph Accounts	kWh	Avg. Daily	5-Day
kWh Billed		Billed	Billed	kWh	Notice Amt.
KVVII DIIIe	-	1,120	billed	KVVII	\$3.65
1	1,000	6,362	1,542,257	8	\$3.03 \$7.77
1,001	2,000	905	1,285,852	44	\$27.81
2,001	3,000	386	953,783	77	\$45.67
3,001	4,000	204	699,560	107	\$61.97
4,001	5,000	137	612,926	140	\$79.73
5,001	6,000	96	529,133	173	\$97.38
6,001	7,000	80	519,583	203	\$114.10
7,001	8,000	51	383,198	235	\$131.43
8,001	9,000	30	251,051	262	\$145.96
9,001	10,000	34	324,823	299	\$166.12
10,001	11,000	26	276,221	333	\$184.32
11,001	12,000	19	218,349	360	\$199.09
12,001	13,000	18	225,067	392	\$216.29
13,001	14,000	23	311,347	424	\$233.86
14,001	15,000	15	218,204	456	\$251.04
15,001	16,000	15	233,319	487	\$268.17
16,001	17,000	12	197,779	516	\$283.94
17,001	18,000	3	52,440	547	\$300.92
18,001	19,000	9	166,472	579	
19,001	20,000	5	98,440	617	\$338.47
20,001	21,000	6	123,440	644	\$353.52
21,001	22,000	5	108,240	678	\$371.80
22,001	23,000	2	45,040	705	\$386.63
23,001	24,000	2	46,680	731	\$400.57
24,001	25,000	4	98,099	768	\$420.72
25,001	26,000	2	51,200	802	\$439.01
26,001	27,000	2	53,200	833	\$456.01
27,001	28,000	3	81,440	850	\$465.31
28,001	29,000	3	86,400	902	\$493.43
Greater Than	29,000	7	321,480	1,438	\$784.67
otal Commerc		9,586	10,115,023	33	\$21.59

(Excl. Yard Light Only Accounts)

^{31.93} Average Days Billed in February

^{0.100744} Energy Rate

^{0.007857} February Wholesale Adjustment Factors

^{0.73} Daily Customer Charge