## Summary of Proposed Tariff Rates

	Current Tariff Rate (1) \$/Mcf (a)	Current GCR Rate (2) \$/Mcf (b)	Proposed GCR Rate (3) \$/Mcf	Difference (4) \$/Mcf (3) - (2)	Proposed Tariff Rate (5) \$/Mcf (1) + (4)
All MCF	6.3883	4.2561	4.4008	0.1447	6.5330

<sup>(</sup>a) Non-Gas Rate approved by the Commission at Case No. 2003-00411.(b) Rate approved by the Commission at Case No. 2016-00436.

### Summary of Gas Cost Recovery Rate Proposed to Become Effective for the Period May 1, 2017 through July 31, 2017

Line No.	Units (1)	Amount (2)
GCR Components  Expected Gas Cost (EGC)  Supplier Refund (RA)  Actual Cost Adjustment (ACA)  Balance Adjustment (BA)  Gas Cost Recovery Rate  (EGC + RA + ACA + BA)	\$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf	4.3879 0.0000 (0.0102) 0.0231 4.4008
Expected Gas Cost Calculation (EGC)  Total Expected Cost of Gas  Total Normalized Annual Sales  Expected Gas Cost Rate (EGC) (Line 6 ÷ Line 7)	\$ Mcf \$/Mcf	898,874 (a) 204,853 (b) 4.3879
Supplier Refund Adjustment Summary 9 Current Quarter Refund Adjustment 10 Previous Quarter Refund Adjustment 11 2nd Previous Quarter Refund Adjustment 12 3rd Previous Quarter Refund Adjustment 13 Supplier Refund Adjustment (RA)	\$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf	0.0000 (c) 0.0000 (d) 0.0000 (e) 0.0000 (f)
Actual Cost Adjustment Summary  14 Current Quarter Adjustment  15 Previous Quarter Adjustment  16 2nd Previous Quarter Adjustment  17 3rd Previous Quarter Adjustment  18 Actual Cost Adjustment (ACA)	\$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf	(0.3639) (g) 0.0614 (d) 0.0377 (e) 0.2546 (f) (0.0102)
Balance Adjustment Summary Current Quarter Adjustment Previous Quarter Adjustment Current Quarter Adju	\$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf	(0.0075) (h) 0.0140 (d) 0.0523 (e) (0.0357) (f) 0.0231

- (a) See Schedule 2.
- (b) See Schedule 3.
- (c) No supplier refunds were received during November 2016 through January 2017.
- (d) As approved in Case No. 2016-00436.
- (e) As approved in Case No. 2016-00331.
- (f) As approved in Case No. 2016-00210.
- (g) See Schedule 4.
- (h) See Schedule 5.

Calculation of Expected Gas Cost Based on Purchases for the Twelve Months Ended January 2017 At Supplier Costs Estimated to Become Effective May 1, 2017

	Purchases	Purchases	<b>Average Rate</b>	<b>Annual Cost</b>
	(1)	(2)	(3)	(4)
	Mcf	Dth	\$/Dth	\$
			(a)	(2) x (3)
<u>PURCHASES</u>				
1 February 2016	37,132	45,902	4.1431	190,177
2 March	15,255	18,688	4.1431	77,425
3 April	15,355	18,810	4.1431	77,932
4 May	10,382	8,793	4.1431	36,430
5 June	5,307	6,502	4.1431	26,936
6 July	2,741	3,357	4.1431	13,909
7 August	4,153	2,961	4.1431	12,267
8 September	2,972	3,641	4.1431	15,086
9 October	6,703	8,211	4.1431	34,020
10 November	17,986	15,576	4.1431	64,533
11 December	36,356	44,536	4.1431	184,519
12 January 2017	32,636	39,979	4.1431	165,639
13 Total	186,979	216,957		898,874

(a) Estimated average rate based on average Nymex prices plus TCO basis for a 3 month period, plus \$0.7251/Dth VTS Rate from Kentucky West Virginia Gas Company, and adjusted for 11% retainage.

## Schedule 3

# Peoples Gas KY LLC

# Summary of Normalized Sales

Line <u>No.</u>	<u>Month</u>	Normalized Sales (1) Mcf
2 M 3 A 4 M 5 J 6 A 8 S 9 O 10 M	February March April May une uly August September October Jovember December anuary	38,156 22,009 16,791 5,548 3,350 3,454 3,439 3,333 9,436 21,665 36,642 41,029
13 T	otal	204,853

### Calculation of Actual Cost Adjustment for the Period November 2016 through January 2017

Description	Unit	November	December	January 1/	Total
	(1)	(2)	(3)	(4)	(5)
1 Supply Volume Per Invoice	Mcf	9,562	27,987	32,638	70,187
2 Supply Cost Per Books	\$	31,531	143,120	196,556	371,206
3 Sales Volume (c)	Mcf	5,271 12,715	36,356	32,636	86,978
4 EGC Rate in Effect (a), (c) EGC Rate in Effect (b), (c)	\$/Mcf	3.7311 4.3278	4.3278	4.3278	
5 EGC Revenue (Line 3 x Line 4)	\$	74,694	157,343	141,243	373,280
6 Over/(Under) Recovery (Line 5 - Line 2)	\$	43,163	14,223	(55,313)	2,074
7 Total Current Quarter Actual Cost to be included in rates					2,074
8 Prior Period Adjustment 2/					72,464
9 Normalized Sales					204,853
10 Current Quarter Actual Cost Adjustment (ACA) (Line 7 ÷ Line 8)					(0.3639)

- (a) Approved in Case No. 2016-00210.
- (b) Approved in Case No. 2016-00331.
- (c) November pro-rated for rate change.
- 1/ January 2017 costs are estimated.
- 2/ Prior period adjustment due to typographical error in Aug 2016 filing at Case No. 2016-00210 for Feb 2016 reconcilation period.

## Calculation of Balancing Adjustment for Over/(Under) Recoveries of Gas Cost Incurred During the Twelve Month Period Beginning February 2016

	Sales (1) Mcf	ACA Rate (2) \$/Mcf	ACA Recovery (3) \$ (1) x (2)	Over/(Under) Collection Balance (4) \$
Balance Approved by the Commission in Case No. 2015-00416.				10,351
Actual February 2016 March April May June July August September October November December January 2017	(338) 15,255 22,533 3,204 5,307 5,158 1,736 2,972 11,974 12,715 36,356 52,310	(0.0521) (0.0521) (0.0521) (0.0521) (0.0521) (0.0521) (0.0521) (0.0521) (0.0521) (0.0521) (0.0521) (0.0521)	18 (795) (1,174) (167) (277) (269) (90) (155) (624) (662) (1,894) (2,725)	10,369 9,574 8,400 8,233 7,956 7,688 7,597 7,442 6,818 6,156 4,262 1,536
Total	169,183		(8,814)	
Normalized Sale	S			204,853 Mcf
Balancing Adjustment \$1,536 ÷ 204,853 Mcf			(\$0.0075) /Mcf	