VERIFICATION

The undersigned, Amy J. Elliott, being duly sworn, deposes and says she is a Regulatory Consultant Sr. in Regulatory Services for Kentucky Power, that she has personal knowledge of the matters set forth in the forgoing responses for which she is the identified witness and that the information contained therein is true and correct to the best of her information, knowledge, and belief

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Amy J. Effiott

COMMONWEALTH OF KENTUCKY

COUNTY OF FRANKLIN

) Case No. 2017-00072

Subscribed and sworn to before me, a Notary Public in and before said County and State, by Amy J. Elliott, this 24 day of April 2017.

Judy & Resquist

Notary ID <u>571144</u>

My Commission Expires: January 23, 2021

Case No. Case No. 2017-00072 Commission Staff's Second Set of Data Requests Item No. 1 Page 1 of 1 Witness: Amy J. Elliott

- Q-1 Refer to the Direct Testimony of Amy J. Elliott ("Elliott Testimony"), page 3, and Kentucky Power's response to Commission Staff's First Request for Information ("Staff's First Request"), Item 4.b.-4.f. Provide the calculation of the \$273,107 over- recovery in Excel spreadsheet format with all cells and formulas intact and unprotected.
- A 1 Please refer to KPCO_KPSC_2_1_Attachment1.xls.

Case No. Case No. 2017-00072 Commission Staff's Second Set of Data Requests Item No. 2 Page 1 of 1 Witness: Amy J. Elliott

Q-2 Refer to the Elliott Testimony, page 3, and Kentucky Power's response to Staff's First Request, Item 4.h. and 4.i.

a. Provide the calculation of the \$131,985 over-recovery in Excel spreadsheet format with all cells and formulas intact and unprotected.

b. Explain why this expense is included in Monthly Non-FGDMaintenanceExpense and not MonthlyWVAirEmissionFee.

A - 2
a. The Company refunded the amount of \$131,958. That amount represents the Kentucky Power 50% share of the total 2015 West Virginia air emission fee. A copy of the invoice is included as KPCO R KPSC 2 2 Attachment1.pdf.

b. Air emission fees are among the multiple different O&M costs that are booked to account 5060000. Because these air emission fees are segregated on Form ES 3.13 from the other O&M expenses in account 5060000, they should not have been included in the Non-FDG Maintenance expense line item. Because the customers are paying 1/12 of the annual amount each month (plus an under-recovered amount of \$7,998 from the prior year), the Company refunded the total amount of \$131,958 that was inadvertently included in the Non-FGD maintenance expenses.

Case No. Case No. 2017-00072 Commission Staff's Second Set of Data Requests Item No. 3 Page 1 of 1 Witness: Amy J. Elliott

- Q-3 Refer to Kentucky Power's response to Staff's First Request, Item 3, and the August 2016 monthly environmental surcharge report, Form 3.11 B. The August 2016 monthly environmental surcharge report shows an addition of 27,936 allowances, but attachment 1 to Item 3 shows zero additions for August 2016. Explain this discrepancy. Provide a corrected Attachment 1 if necessary.
- A 3 There is no discrepancy. Attachment 1 to the Company's response to KPSC 1-3 reflects only those allowances currently available for consumption. ES Form 3.11B includes all allowances (both currently available allowances and future allowances). No allowances available for current consumption were acquired in August 2016.

To eliminate the apparent discrepancy, the Company proposed, and the Commission approved in Case No 2016-00109, a change to all four of the ES Forms used for reporting allowances so that these forms would include both future and currently available allowances. Reporting of both currently available and future allowances began during the September 2016 expense month.