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**Power Coordination Agreement (PCA)
Proposal to the Operating Committee**

Date: March 3, 2017
Subject: 2020/2021 PJM FRR / RPM Capacity Election

Background

AEPSC, on behalf of APCo, I&M, KPCo and WPCo (collectively "Companies") must advise PJM whether these Companies will participate in the Reliability Pricing Model ("RPM" or "Auctions") capacity market individually or will self-supply their PJM capacity requirements under the Fixed Resource Requirement ("FRR" or "self-supply") alternative, either individually or jointly, for the PJM Planning Year ("PY") 2020/2021 ("20/21") which runs from June 1, 2020 through May 31, 2021. PJM must be notified of this decision no later than March 11, 2017¹.

Besides each operating company's decision to participate in RPM or self-supply under FRR, the PCA allows the option for two or more of these operating companies to enter into a joint FRR plan, whereby these companies are under a combined, common FRR Plan.

Recommendation

[Redacted]

Support for Recommendation

[Redacted]

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