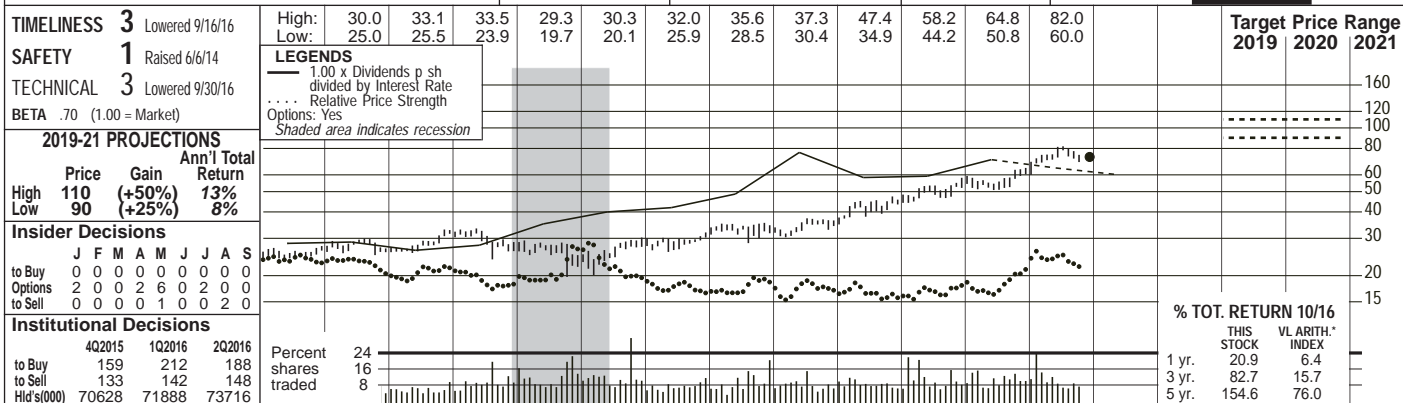


ATMOS ENERGY CORP. NYSE-ATO

RECENT PRICE **72.84** P/E RATIO **20.8** (Trailing: 21.4 Median: 15.0) RELATIVE P/E RATIO **1.09** DIV'D YLD **2.5%** VALUE LINE



Year	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Price	75.27	66.03	79.52	53.69	53.12	48.15	38.10	42.88	49.22	40.82	32.20	33.65	33.65	33.65	33.65	33.65
Revenues per sh ^A	4.26	4.14	4.19	4.29	4.64	4.72	4.76	5.14	5.42	5.81	6.20	6.50	6.50	6.50	6.50	6.50
"Cash Flow" per sh	2.00	1.94	2.00	1.97	2.16	2.26	2.10	2.50	2.96	3.09	3.38	3.55	3.55	3.55	3.55	3.55
Earnings per sh ^{A,B}	1.26	1.28	1.30	1.32	1.34	1.36	1.38	1.40	1.48	1.56	1.68	1.80	1.80	1.80	1.80	1.80
Div'ds Decl'd per sh ^C	5.20	4.39	5.20	5.51	6.02	6.90	8.12	9.32	8.32	9.61	10.45	11.00	11.00	11.00	11.00	11.00
Cap'l Spending per sh	20.16	22.01	22.60	23.52	24.16	24.98	26.14	28.47	30.74	31.48	33.30	33.25	33.25	33.25	33.25	33.25
Book Value per sh	81.74	89.33	90.81	92.55	90.16	90.30	90.24	90.64	100.39	101.48	104.00	107.00	107.00	107.00	107.00	107.00
Common Shs Outst'g ^D	13.5	15.9	13.6	12.5	13.2	14.4	15.9	15.9	16.1	17.5	20.8	20.8	20.8	20.8	20.8	20.8
Avg Ann'l P/E Ratio	.73	.84	.82	.83	.84	.90	1.01	.89	.85	.89	1.11	1.11	1.11	1.11	1.11	1.11
Relative P/E Ratio	4.7%	4.2%	4.8%	5.3%	4.7%	4.2%	4.1%	3.5%	3.1%	2.9%	2.4%	2.4%	2.4%	2.4%	2.4%	2.4%
Avg Ann'l Div'd Yield	6152.4	5898.4	7221.3	4969.1	4789.7	4347.6	3438.5	3886.3	4940.9	4142.1	3349.9	3600	3600	3600	3600	3600
Revenues (\$mill) ^A	162.3	170.5	180.3	179.7	201.2	199.3	192.2	230.7	289.8	315.1	350.1	380	380	380	380	380
Net Profit (\$mill)	37.6%	35.8%	38.4%	34.4%	38.5%	36.4%	33.8%	38.2%	39.2%	38.3%	36.4%	37.0%	37.0%	37.0%	37.0%	37.0%
Income Tax Rate	2.6%	2.9%	2.5%	3.6%	4.2%	4.6%	5.6%	5.9%	5.9%	7.6%	10.5%	10.6%	10.6%	10.6%	10.6%	10.6%
Net Profit Margin	57.0%	52.0%	50.8%	49.9%	45.4%	49.4%	45.3%	48.8%	44.3%	43.5%	39.0%	42.0%	42.0%	42.0%	42.0%	42.0%
Long-Term Debt Ratio	43.0%	48.0%	49.2%	50.1%	54.6%	50.6%	54.7%	51.2%	55.7%	56.5%	61.0%	58.0%	58.0%	58.0%	58.0%	58.0%
Common Equity Ratio	3828.5	4092.1	4172.3	4346.2	3987.9	4461.5	4315.5	5036.1	5542.2	5650.2	5655	5765	5765	5765	5765	5765
Total Capital (\$mill)	3629.2	3836.8	4136.9	4439.1	4793.1	5147.9	5475.6	6030.7	6725.9	7430.6	8280	9060	9060	9060	9060	9060
Net Plant (\$mill)	6.1%	5.9%	5.9%	5.9%	6.9%	6.1%	6.1%	5.9%	6.4%	6.6%	7.5%	7.5%	7.5%	7.5%	7.5%	7.5%
Return on Total Cap'l	9.8%	8.7%	8.8%	8.3%	9.2%	8.8%	8.1%	8.9%	9.4%	9.9%	10.0%	11.5%	11.5%	11.5%	11.5%	11.5%
Return on Shr. Equity	9.8%	8.7%	8.8%	8.3%	9.2%	8.8%	8.1%	8.9%	9.4%	9.9%	10.0%	11.5%	11.5%	11.5%	11.5%	11.5%
Return on Com Equity	3.6%	3.0%	3.1%	2.7%	3.5%	3.3%	2.8%	4.0%	4.7%	4.9%	5.0%	5.5%	5.5%	5.5%	5.5%	5.5%
Retained to Com Eq	63%	65%	65%	68%	62%	62%	65%	56%	50%	51%	50%	51%	51%	51%	51%	51%
All Div'ds to Net Prof	BUSINESS: Atmos Energy Corporation is engaged primarily in the distribution and sale of natural gas to roughly three million customers through six regulated natural gas utility operations: Louisiana Division, West Texas Division, Mid-Tex Division, Mississippi Division, Colorado-Kansas Division, and Kentucky/Mid-States Division. Gas sales breakdown for fiscal 2015: 66%, residential; 29%, commercial; 3%, industrial; and 2% other. The company has around 4,760 employees. Officers and directors own approximately 1.5% of common stock (12/15 Proxy). President and Chief Executive Officer: Kim R. Cocklin. Incorporated: Texas. Address: Three Lincoln Centre, Suite 1800, 5430 LBJ Freeway, Dallas, Texas 75240. Telephone: 972-934-9227. Internet: www.atmosenergy.com.															

Year	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Price	75.27	66.03	79.52	53.69	53.12	48.15	38.10	42.88	49.22	40.82	32.20	33.65	33.65	33.65	33.65	33.65
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Avg Ann'l P/E Ratio	.73	.84	.82	.83	.84	.90	1.01	.89	.85	.89	1.11	1.11	1.11	1.11	1.11	1.11
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Income Tax Rate	2.6%	2.9%	2.5%	3.6%	4.2%	4.6%	5.6%	5.9%	5.9%	7.6%	10.5%	10.6%	10.6%	10.6%	10.6%	10.6%
Net Profit Margin	57.0%	52.0%	50.8%	49.9%	45.4%	49.4%	45.3%	48.8%	44.3%	43.5%	39.0%	42.0%	42.0%	42.0%	42.0%	42.0%
Long-Term Debt Ratio	43.0%	48.0%	49.2%	50.1%	54.6%	50.6%	54.7%	51.2%	55.7%	56.5%	61.0%	58.0%	58.0%	58.0%	58.0%	58.0%
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Atmos Energy may well post respectable results in fiscal 2017 (started October 1st). The natural gas distribution division, accounting for the largest portion of revenues, stands to benefit from a rise in throughput, assuming that both the weather and economic environment are generally favorable (leading to a boost in consumption levels). Also, we look for reasonably decent performances from the other segments, including the regulated pipeline unit. At this juncture, full-year profits might advance around 5%, to \$3.55 a share, versus the fiscal 2016 tally of \$3.38. Concerning fiscal 2018, we believe the bottom line can grow at a similar percentage rate, to \$3.75 a share, if operating margins expand.

There are plans to sell Atmos Energy Marketing (AEM) to a subsidiary of CenterPoint Energy. The transaction involves the transfer of 800 delivered gas customers and AEM's related asset optimization business at an all-cash price of \$40 million plus working capital at the closing date (anticipated during the first calendar quarter of 2017). Proceeds are to be utilized for infrastructure investment in the core regulated units. Note that we estimate the pending divestiture's impact on earnings per share would be minimal.

The fiscal 2017 capital expenditures budget is expected to lie between \$1.1 billion and \$1.25 billion. That would be some 8% higher than the previous year's figure, assuming the midpoint of that range is used. Similar to fiscal 2016, a meaningful portion of the resources will be deployed to enhance the safety and reliability of Atmos' natural gas distribution and transmission systems.

The quarterly common stock dividend was raised a few cents, to \$0.45 a share. Moreover, our 2019-2021 projections indicate that additional, steady increases in the distribution will take place. The payout ratio over that period ought to be roughly 50%, which should not place a substantial financial burden on the energy company.

These top-quality shares hold decent, risk-adjusted long-term total return potential. That reflects the healthy dividend and worthwhile capital gains possibilities here.

Frederick L. Harris, III December 2, 2016

(A) Fiscal year ends Sept. 30th. (B) Diluted shrs. Excl. nonrec. items: '06, d18c; '07, d2c; '09, 12c; '10, 5c; '11, (1c). Excludes discontinued operations: '11, 10c; '12, 27c; '13, 14c.	Next egs. rpt. due early Feb.	(C) Dividends historically paid in early March, June, Sept., and Dec. ■ Div. reinvestment plan. Direct stock purchase plan avail.	(D) In millions.	(E) Qtrs may not add due to change in shrs outstanding.	Company's Financial Strength	A
					Stock's Price Stability	95
					Price Growth Persistence	80
					Earnings Predictability	90

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CHESAPEAKE UTIL. NYSE-CPK

RECENT PRICE **65.90** P/E RATIO **23.9** (Trailing: 24.4 Median: 15.0) RELATIVE P/E RATIO **1.25** DIV'D YLD **1.9%** VALUE LINE

TIMELINESS 4 Lowered 10/21/16	High: 23.9	23.8	24.8	23.2	23.3	28.1	29.7	32.6	40.8	52.7	61.1	67.9	Target Price Range																																			
SAFETY 2 New 6/5/15	Low: 15.7	18.6	18.7	14.6	14.7	18.7	24.0	26.6	30.6	37.5	44.4	52.3	2019 2020 2021																																			
TECHNICAL 4 Lowered 11/18/16	<p>LEGENDS 1.00 x Dividends p sh divided by Interest Rate ... Relative Price Strength 3-for-2 split 9/14 Options: Yes Shaded area indicates recession</p>																																															
BETA .65 (1.00 = Market)	<p>2019-21 PROJECTIONS</p> <table border="1"> <tr> <th>Price</th> <th>Gain</th> <th>Ann'l Total Return</th> </tr> <tr> <td>High 90</td> <td>(+35%)</td> <td>10%</td> </tr> <tr> <td>Low 70</td> <td>(+5%)</td> <td>4%</td> </tr> </table>												Price	Gain	Ann'l Total Return	High 90	(+35%)	10%	Low 70	(+5%)	4%																											
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High 90	(+35%)	10%																																														
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Insider Decisions	<table border="1"> <tr> <th>J</th><th>F</th><th>M</th><th>A</th><th>M</th><th>J</th><th>J</th><th>A</th><th>S</th> </tr> <tr> <td>to Buy</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td> </tr> <tr> <td>Options</td><td>0</td><td>5</td><td>0</td><td>0</td><td>9</td><td>0</td><td>0</td><td>0</td> </tr> <tr> <td>to Sell</td><td>0</td><td>0</td><td>1</td><td>0</td><td>0</td><td>1</td><td>0</td><td>0</td> </tr> </table>												J	F	M	A	M	J	J	A	S	to Buy	0	0	0	0	0	0	0	0	Options	0	5	0	0	9	0	0	0	to Sell	0	0	1	0	0	1	0	0
J	F	M	A	M	J	J	A	S																																								
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2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	© VALUE LINE PUB. LLC	19-21
42.21	40.82	17.12	19.11	20.70	26.02	23.05	25.41	28.46	19.07	29.93	29.13	27.26	30.73	34.19	30.07	28.80	30.30	Revenues per sh	37.50
1.95	1.95	1.93	2.42	2.26	2.35	2.18	2.52	2.50	2.15	3.50	3.69	3.95	4.35	4.73	5.05	4.95	5.40	"Cash Flow" per sh	7.00
.93	.83	.69	1.17	1.09	1.18	1.15	1.29	1.39	1.43	1.82	1.91	1.99	2.26	2.47	2.68	2.75	2.95	Earnings per sh ^A	4.00
.71	.73	.73	.73	.75	.76	.77	.78	.81	.83	.87	.91	.96	1.01	1.07	1.12	1.19	1.26	Div'ds Decl'd per sh ^B	1.50
2.75	3.61	1.77	1.39	2.07	3.74	4.87	3.08	3.00	1.89	3.18	3.28	5.00	6.72	6.66	9.47	9.70	10.00	Cap'l Spending per sh	11.60
8.05	8.26	8.03	8.59	9.07	9.60	11.08	11.76	12.02	14.89	15.84	16.78	17.82	19.28	20.59	23.45	27.50	27.40	Book Value per sh	30.45
7.95	8.09	8.31	8.49	8.60	8.82	10.03	10.17	10.24	14.09	14.29	14.35	14.40	14.46	14.59	15.27	16.50	17.00	Common Shs Outst'g ^C	20.00
12.6	15.0	18.6	12.7	15.0	16.8	17.9	16.7	14.2	14.2	12.2	14.2	14.8	15.6	17.7	19.1	19.1	19.1	Avg Ann'l P/E Ratio	20.0
.82	.77	1.02	.72	.79	.89	.97	.89	.85	.95	.78	.89	.94	.88	.93	.96	.96	.96	Relative P/E Ratio	1.25
6.1%	5.8%	5.7%	4.9%	4.6%	3.8%	3.8%	3.6%	4.1%	4.1%	3.9%	3.4%	3.3%	2.9%	2.4%	2.2%	2.4%	2.2%	Avg Ann'l Div'd Yield	1.9%

CAPITAL STRUCTURE as of 9/30/16		2014	2015	9/30/16	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050																
Total Debt	\$310.1 mill.				231.2	258.3	291.4	268.8	427.5	418.0	392.5	444.3	498.8	459.2	475	515	Revenues (\$mill)	750																																							
LT Debt	\$143.5 mill.				10.5	13.2	14.4	15.9	26.1	27.6	28.9	32.8	36.1	40.2	43.0	48.0	Net Profit (\$mill)	80.0																																							
LT Interest	\$9.0 mill.				39.4%	39.4%	39.1%	41.8%	39.7%	39.4%	40.1%	40.2%	39.9%	39.5%	40.0%	40.0%	Income Tax Rate	41.0%																																							
Leases, Uncapitalized	Annual rentals \$1.3 mill.				4.5%	5.1%	4.9%	5.9%	6.1%	6.6%	7.4%	7.4%	7.2%	8.8%	9.1%	9.3%	Net Profit Margin	10.7%																																							
Pfd Stock	None				39.0%	34.6%	41.3%	32.0%	28.4%	31.4%	28.4%	29.7%	34.5%	29.4%	25.0%	30.0%	Long-Term Debt Ratio	30.0%																																							
Pension Assets	\$51.0 mill.				61.0%	65.4%	58.7%	68.0%	71.6%	68.6%	71.6%	70.3%	65.5%	70.6%	75.0%	70.0%	Common Equity Ratio	70.0%																																							
Oblig.	\$75.9 mill.				182.2	182.8	209.5	308.6	315.9	351.1	358.5	396.4	458.8	507.5	605	665	Total Capital (\$mill)	870																																							
Common Stock	16,301,161 shs.				240.8	260.4	280.7	436.4	462.8	487.7	541.8	631.2	689.8	855.0	960	1060	Net Plant (\$mill)	1430																																							
MARKET CAP:	\$1.1 billion (Mid Cap)				7.1%	8.4%	7.9%	6.1%	9.1%	8.9%	8.8%	8.8%	8.5%	8.9%	8.0%	11.5%	Return on Total Cap'l	10.0%																																							
CURRENT POSITION		2014	2015	9/30/16	9.5%	11.1%	11.7%	7.6%	11.5%	11.5%	11.2%	11.8%	12.0%	11.2%	9.5%	10.5%	Return on Shr. Equity	13.0%																																							
Cash Assets		4.6	2.9	1.5	9.5%	11.1%	11.7%	7.6%	11.5%	11.5%	11.2%	11.8%	12.0%	11.2%	9.5%	10.5%	Return on Com Equity	13.0%																																							
Other		117.8	109.6	100.7	4.1%	5.2%	5.2%	3.8%	6.6%	6.6%	6.4%	7.1%	7.4%	6.8%	5.0%	5.5%	Retained to Com Eq	8.0%																																							
Current Assets		122.4	112.5	102.2	57%	53%	55%	50%	42%	42%	43%	40%	38%	40%	46%	45%	All Div'ds to Net Prof	38%																																							
Accts Payable		44.6	39.3	41.3	<p>BUSINESS: Chesapeake Utilities Corporation consists of two units: Regulated Energy and Unregulated Energy. The Regulated Energy segment (65% of 2015 revenues) distributes natural gas in Delaware, Maryland, and Florida; distributes electricity in Florida; and transmits natural gas on the Delmarva Peninsula and in Florida. The Unregulated Energy operation (35% of 2015 revenues) wholesales and distributes propane; markets natural gas; and provides other unregulated energy services, including midstream services in Ohio. Officers and directors own 5.4% of common stock; T. Rowe Price, 8.3; BlackRock, 5.8% (3/16 Proxy). CEO: Michael P. McMasters, Inc.: Delaware. Address: 909 Silver Lake Boulevard, Dover, DE 19904. Tel.: (302) 734-6799. Internet: www.chpk.com.</p>																																																				
Debt Due		97.3	182.5	166.6	<p>Chesapeake Utilities appears headed for an unspectacular 2016. That's partly because first-quarter share net (versus the year-ago period's) suffered from the unfavorable impact of substantially warmer temperatures on the natural gas and propane distribution operations. This event occurred during a time when customer consumption levels are normally high. To make matters worse, the company's September-interim performance was squeezed partly by fixed pipeline and storage costs associated with natural gas supply contracts where a significant portion of sales will occur during the winter months, plus lower retail propane margins per gallon on the Delmarva Peninsula. Even though results for the second quarter were extra strong and we believe 2016 will end on a positive note, full-year profits may advance only about 2.5%, to \$2.75 a share. Brighter things might be in store for 2017, nonetheless. That ought to reflect growing benefits from the April, 2015 purchase of Aspire Energy. New projects (see below) are another positive. Generally favorable weather patterns would obviously help, as well. Consequently, Chesapeake's bottom line stands to increase around 7%, to \$2.95 a share. The 2016 capital spending budget is expected to fall between \$150 million and \$170 million. (That would be 10.6% higher than last year's level, using the midpoint of that range.) Projects have included Eight Flags' CHP plant; new facilities to serve an electric power generator in Kent County, Delaware; Eastern Shore's system reliability project; continued natural gas infrastructure improvement initiatives; and additional expansions of the company's natural gas distribution and transmission systems. Management states that in order to fund these expenditures it might further increase the level of borrowings to supplement cash provided by operating activities. The dividend yield now rests below the average of all equities in Value Line's Natural Gas Utility group. But the payout is well covered by corporate earnings, and future, steady hikes are a good possibility. Meanwhile, the stock is ranked 4 (Below Average) for Timeliness. <i>Frederick L. Harris, III December 2, 2016</i></p>																																																				
Other		52.3	57.8	55.2	<p>ANNUAL RATES Past 10 Yrs. Past 5 Yrs. Est'd '13-'15 to '19-'21</p> <table border="1"> <tr> <td>Revenues</td><td>3.5%</td><td>4.0%</td><td>3.0%</td> </tr> <tr> <td>"Cash Flow"</td><td>7.0%</td><td>11.5%</td><td>7.0%</td> </tr> <tr> <td>Earnings</td><td>8.0%</td><td>10.0%</td><td>8.5%</td> </tr> <tr> <td>Dividends</td><td>3.5%</td><td>5.0%</td><td>6.0%</td> </tr> <tr> <td>Book Value</td><td>9.0%</td><td>8.0%</td><td>6.5%</td> </tr> </table>																	Revenues	3.5%	4.0%	3.0%	"Cash Flow"	7.0%	11.5%	7.0%	Earnings	8.0%	10.0%	8.5%	Dividends	3.5%	5.0%	6.0%	Book Value	9.0%	8.0%	6.5%																
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Current Liab.		194.2	279.6	263.1	<p>QUARTERLY REVENUES (\$ mill.)</p> <table border="1"> <tr> <th>Cal-endar</th><th>Mar.31</th><th>Jun.30</th><th>Sep.30</th><th>Dec.31</th><th>Full Year</th> </tr> <tr> <td>2013</td><td>140.7</td><td>94.1</td><td>86.6</td><td>122.9</td><td>444.3</td> </tr> <tr> <td>2014</td><td>186.3</td><td>100.5</td><td>91.6</td><td>120.4</td><td>498.8</td> </tr> <tr> <td>2015</td><td>170.1</td><td>92.7</td><td>91.9</td><td>104.5</td><td>459.2</td> </tr> <tr> <td>2016</td><td>146.3</td><td>102.3</td><td>108.3</td><td>118.1</td><td>475</td> </tr> <tr> <td>2017</td><td>170</td><td>110</td><td>110</td><td>125</td><td>515</td> </tr> </table>																	Cal-endar	Mar.31	Jun.30	Sep.30	Dec.31	Full Year	2013	140.7	94.1	86.6	122.9	444.3	2014	186.3	100.5	91.6	120.4	498.8	2015	170.1	92.7	91.9	104.5	459.2	2016	146.3	102.3	108.3	118.1	475	2017	170	110	110	125	515
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Fix. Chg. Cov.		865%	898%	885%	<p>EARNINGS PER SHARE ^A</p> <table border="1"> <tr> <th>Cal-endar</th><th>Mar.31</th><th>Jun.30</th><th>Sep.30</th><th>Dec.31</th><th>Full Year</th> </tr> <tr> <td>2013</td><td>1.02</td><td>.30</td><td>.27</td><td>.67</td><td>2.26</td> </tr> <tr> <td>2014</td><td>1.21</td><td>.35</td><td>.22</td><td>.69</td><td>2.47</td> </tr> <tr> <td>2015</td><td>1.44</td><td>.35</td><td>.33</td><td>.56</td><td>2.68</td> </tr> <tr> <td>2016</td><td>1.33</td><td>.52</td><td>.29</td><td>.61</td><td>2.75</td> </tr> <tr> <td>2017</td><td>1.41</td><td>.45</td><td>.42</td><td>.67</td><td>2.95</td> </tr> </table>																	Cal-endar	Mar.31	Jun.30	Sep.30	Dec.31	Full Year	2013	1.02	.30	.27	.67	2.26	2014	1.21	.35	.22	.69	2.47	2015	1.44	.35	.33	.56	2.68	2016	1.33	.52	.29	.61	2.75	2017	1.41	.45	.42	.67	2.95
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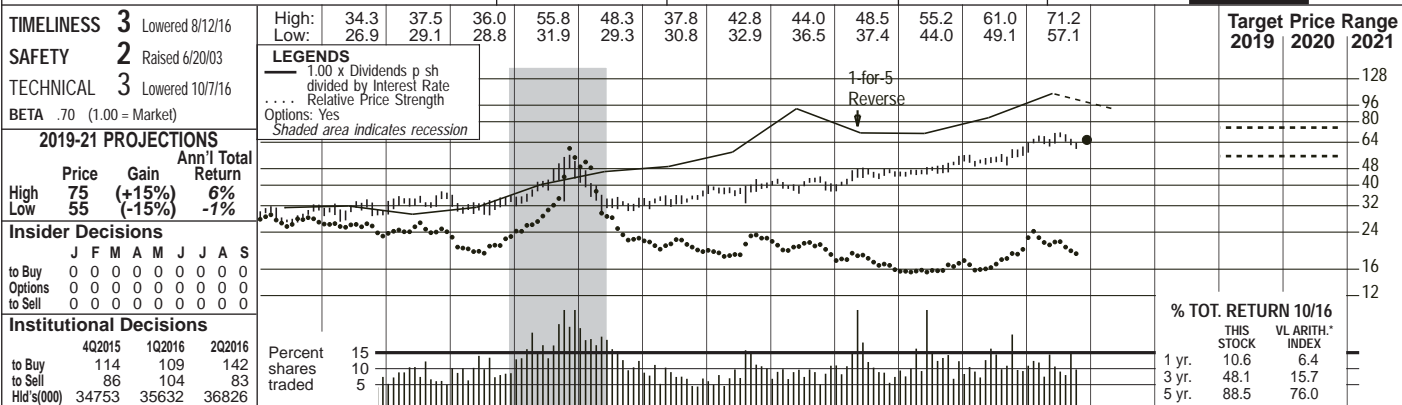
Chesapeake Utilities appears headed for an unspectacular 2016. That's partly because first-quarter share net (versus the year-ago period's) suffered from the unfavorable impact of substantially warmer temperatures on the natural gas and propane distribution operations. This event occurred during a time when customer consumption levels are normally high. To make matters worse, the company's September-interim performance was squeezed partly by fixed pipeline and storage costs associated with natural gas supply contracts where a significant portion of sales will occur during the winter months, plus lower retail propane margins per gallon on the Delmarva Peninsula. Even though results for the second quarter were extra strong and we believe 2016 will end on a positive note, full-year profits may advance only about 2.5%, to \$2.75 a share. **Brighter things might be in store for 2017, nonetheless.** That ought to reflect growing benefits from the April, 2015 purchase of Aspire Energy. New projects (see below) are another positive. Generally favorable weather patterns would obviously help, as well. Consequently, Chesapeake's bottom line stands to increase around 7%, to \$2.95 a share. **The 2016 capital spending budget is expected to fall between \$150 million and \$170 million.** (That would be 10.6% higher than last year's level, using the midpoint of that range.) Projects have included Eight Flags' CHP plant; new facilities to serve an electric power generator in Kent County, Delaware; Eastern Shore's system reliability project; continued natural gas infrastructure improvement initiatives; and additional expansions of the company's natural gas distribution and transmission systems. Management states that in order to fund these expenditures it might further increase the level of borrowings to supplement cash provided by operating activities. **The dividend yield now rests below the average of all equities in Value Line's Natural Gas Utility group.** But the payout is well covered by corporate earnings, and future, steady hikes are a good possibility. Meanwhile, the stock is ranked 4 (Below Average) for Timeliness. *Frederick L. Harris, III December 2, 2016*

(A) Diluted shrs. Excludes nonrecurring items: '02, d23c; '08, d7c; '15, 6c. Excludes discontinued operations: '03, d9c; '04, d1c. Next earnings report due early Feb.	(B) Dividends historically paid in early January, April, July, and October. ■ Dividend reinvestment plan. Direct stock purchase plan available.	(C) In millions, adjusted for split.	Company's Financial Strength	B++
			Stock's Price Stability	80
			Price Growth Persistence	90
			Earnings Predictability	95

SPIRE INC. NYSE-SR

RECENT PRICE **65.60** P/E RATIO **18.8** (Trailing: 19.8; Median: 15.0) RELATIVE P/E RATIO **0.98** DIV'D YLD **3.2%**

VALUE LINE



2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	© VALUE LINE PUB. LLC	19-21
29.99	53.08	39.84	54.95	59.59	75.43	93.51	93.40	100.44	85.49	77.83	71.48	49.90	31.10	37.68	45.59	33.68	40.45	Revenues per sh ^A	53.00
2.68	3.00	2.56	3.15	2.79	2.98	3.81	3.87	4.22	4.56	4.11	4.62	4.58	3.12	3.87	6.15	6.16	6.55	"Cash Flow" per sh	7.40
1.37	1.61	1.18	1.82	1.82	1.90	2.37	2.31	2.64	2.92	2.43	2.86	2.79	2.02	2.35	3.16	3.24	3.50	Earnings per sh ^{A B}	4.20
1.34	1.34	1.34	1.34	1.35	1.37	1.40	1.45	1.49	1.53	1.57	1.61	1.66	1.70	1.76	1.84	1.96	2.10	Div'ds Decl'd per sh ^C	2.30
2.77	2.51	2.80	2.67	2.45	2.84	2.97	2.72	2.57	2.36	2.56	3.02	4.83	4.00	3.96	6.68	6.42	6.90	Cap'l Spending per sh	7.10
14.99	15.26	15.07	15.65	16.96	17.31	18.85	19.79	22.12	23.32	24.02	25.56	26.67	32.00	34.93	36.30	38.73	40.65	Book Value per sh ^D	45.55
18.88	18.88	18.96	19.11	20.98	21.17	21.36	21.65	21.99	22.17	22.29	22.43	22.55	32.70	43.18	43.36	45.65	47.00	Common Shs Outst'g ^E	50.00
14.9	14.5	20.0	13.6	15.7	16.2	13.6	14.2	14.3	13.4	13.7	13.0	14.5	21.3	19.8	16.5	19.6		Avg Ann'l P/E Ratio	15.5
.97	.74	1.09	.78	.83	.86	.73	.75	.86	.89	.87	.82	.92	1.20	1.04	.83	1.05		Relative P/E Ratio	.95
6.6%	5.7%	5.7%	5.4%	4.7%	4.4%	4.3%	4.4%	3.9%	3.9%	4.7%	4.3%	4.1%	4.0%	3.8%	3.5%	3.1%		Avg Ann'l Div'd Yield	3.5%

CAPITAL STRUCTURE as of 9/30/16					1997.6	2021.6	2209.0	1895.2	1735.0	1603.3	1125.5	1017.0	1627.2	1976.4	1537.3	1900	Revenues (\$mill) ^A	2650	
Total Debt \$2482.4 mill. Due in 5 Yrs \$400.0 mill.					50.5	49.8	57.6	64.3	54.0	63.8	62.6	52.8	84.6	136.9	144.2	165	Net Profit (\$mill)	210	
LT Debt \$1833.7 mill. LT Interest \$70.0 mill.					32.5%	33.4%	31.3%	33.6%	33.4%	31.4%	29.6%	25.0%	27.6%	31.2%	32.5%	28.0%	Income Tax Rate	30.0%	
(Total interest coverage: 3.7x)					2.5%	2.5%	2.6%	3.4%	3.1%	4.0%	5.6%	5.2%	5.2%	6.9%	9.4%	8.7%	Net Profit Margin	7.9%	
Leases, Uncapitalized Annual rentals \$11.0 mill.					49.5%	45.3%	44.4%	42.9%	40.5%	38.9%	36.1%	46.6%	55.1%	53.0%	50.9%	50.0%	Long-Term Debt Ratio	50.0%	
Pension Assets-9/16 \$540.5 mill.					50.4%	54.6%	55.5%	57.1%	59.5%	61.1%	63.9%	53.4%	44.9%	47.0%	49.1%	50.0%	Common Equity Ratio	50.0%	
Oblig. \$724.5 mill.					798.9	784.5	876.1	906.3	899.9	937.7	941.0	1959.0	3359.4	3345.1	3601.9	3835	Total Capital (\$mill)	4505	
Pfd Stock None					763.8	793.8	823.2	855.9	884.1	928.7	1019.3	1776.6	2759.7	2941.2	3300.9	3465	Net Plant (\$mill)	4010	
Common Stock 45,656,218 shs. as of 11/11/16					8.4%	8.5%	8.1%	8.7%	7.4%	8.1%	7.9%	3.3%	3.1%	5.1%	4.9%	5.0%	8.5%	Return on Total Cap'l	5.5%
MARKET CAP: \$3.0 billion (Mid Cap)					12.5%	11.6%	11.8%	12.4%	10.1%	11.1%	10.4%	5.0%	5.6%	8.7%	8.2%	8.5%	Return on Shr. Equity	9.0%	
CURRENT POSITION					12.5%	11.6%	11.8%	12.4%	10.1%	11.1%	10.4%	5.0%	5.6%	8.7%	8.2%	8.5%	Return on Com Equity	9.0%	
(\$MILL.)					5.1%	4.3%	5.2%	5.9%	3.6%	4.9%	4.3%	1.0%	1.5%	3.7%	3.3%	3.5%	Retained to Com Eq	4.0%	
Cash Assets					59%	63%	56%	53%	64%	56%	59%	81%	73%	58%	59%	60%	All Div'ds to Net Prof	55%	
Other					BUSINESS: Spire Inc., formerly known as the Laclede Group, Inc., is a holding company for natural gas utilities, which distributes natural gas across Missouri, including the cities of St. Louis and Kansas City. Has roughly 1.6 million customers. Acquired Missouri Gas 9/13, Alabama Gas Co 9/14. Utility terms sold and transported in fiscal 2016: 2.6 bill. Revenue mix for regulated operations: residen-														
Current Assets					tial, 67%; commercial and industrial, 23%; transportation, 2%; other, 8%. Has around 3,078 employees. Officers and directors own 3.2% of common shares (1/16 proxy). Chairman: Edward Glotzbach; CEO: Suzanne Sitherwood, Inc.: Missouri. Address: 700 Market Street, St. Louis, Missouri 63101. Telephone: 314-342-0500. Internet: www.thelacledegroup.com.														

Spire Inc. reported mixed fiscal fourth-quarter results (ended September 30th). Revenues were kept in check by lower commodity prices, and 20% warmer-than-usual weather during the period. But the total was supported by better gas marketing revenues and additional contributions from the MobileGas and Willmut Gas acquisitions. Overall, the company had better operational performance across the board, including strong results in its gas marketing division, which allowed for losses of \$0.31 a share. **Near-term results will be driven by regulatory outcomes.** Spire has filed for infrastructure replacement surcharges on its Laclede and Missouri Gas subsidiaries, which would boost results if approved. Too, changes in the utility regulatory environment in Missouri may change rate-making mechanisms. The company will file its next general rates cases in April, which could allow for better profitability. Those outcomes are uncertain, but we think the company will earn \$3.50 a share in fiscal 2017. **The integrations of Willmut Gas and MobileGas are occurring.** Completion of the purchases boosted utility incomes in Alabama and Mississippi. This deal could be earnings accretive sooner than fiscal 2018 thanks to the early accord completion, and cost synergies are expected to emerge shortly. **The build out of the STL pipeline remains on track.** An environmental assessment and route refinements are being nailed down in anticipation of the January filing with FERC. This project should cost between \$190 million and \$210 million, and be put into service during fiscal 2019. As pipelines generally have higher allowable returns, we expect this would provide an ample boost to long-term results. **The company has raised the dividend 7% to \$0.525 quarterly.** This represents a decent bump in the payout, and should appeal to investors. This marks the 14th year in a row of dividend increases. **Shares of Spire Inc. do not stand out for Timeliness.** Though they offer a decent yield and steady dividend growth, the shares offer little total return potential. Most investors would be best served waiting for a price dip.

Fiscal Year Ends	Dec.31	Mar.31	Jun.30	Sep.30	Full Fiscal Year
2013	307.0	397.6	165.3	147.1	1017.0
2014	468.6	694.5	241.8	222.3	1627.2
2015	619.6	877.4	275.2	204.2	1976.4
2016	399.4	609.3	249.3	279.3	1537.3
2017	475	775	250	400	1900

Fiscal Year Ends	Dec.31	Mar.31	Jun.30	Sep.30	Full Fiscal Year
2013	1.14	1.34	.25	d.30	2.02
2014	1.09	1.59	.33	d.35	2.35
2015	1.09	2.18	.32	d.43	3.16
2016	1.08	2.31	.24	d.31	3.24
2017	1.20	2.30	.30	d.30	3.50

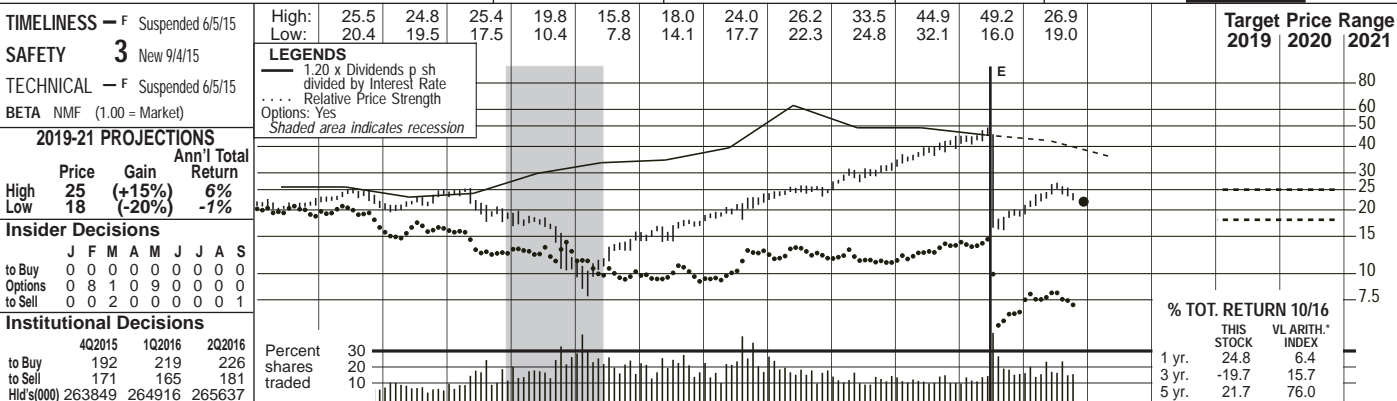
Cal-endar	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2013	.425	.425	.425	.425	1.70
2014	.44	.44	.44	.44	1.76
2015	.46	.46	.46	.46	1.84
2016	.49	.49	.49	.49	
2017	.525				

John E. Seibert III December 2, 2016

(A) Fiscal year ends Sept. 30th. (B) Based on diluted shares outstanding. Excludes non-recurring loss: '06, 7c. Excludes gain from discontinued operations: '08, 94c. Next earnings report due late January. (C) Dividends historically paid in early January, April, July, and October. (D) Dividend reinvestment plan available. Incl. deferred charges. In '14: \$383.8 mill., \$8.85/sh. (E) In millions. (F) Qly. egs. may not sum due to rounding or change in shares outstanding in 2013, 2014, 2016.	Company's Financial Strength B++ Stock's Price Stability 100 Price Growth Persistence 40 Earnings Predictability 80
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NISOURCE INC. NYSE-NI

RECENT PRICE **21.89** P/E RATIO **20.8** (Trailing: 23.8 Median: 19.0) RELATIVE P/E RATIO **1.09** DIV'D YLD **3.0%** VALUE LINE



2019-21 PROJECTIONS	Price	Gain	Ann'l Total Return
High	25	(+15%)	6%
Low	18	(-20%)	-1%

Insider Decisions	J	F	M	A	M	J	J	A	S
to Buy	0	0	0	0	0	0	0	0	0
Options	0	8	1	0	9	0	0	0	0
to Sell	0	0	2	0	0	0	0	0	1

Institutional Decisions	4Q2015	1Q2016	2Q2016	Percent shares traded
to Buy	192	219	226	30
to Sell	171	165	181	20
Hld's(000)	263849	264916	265637	10

	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	© VALUE LINE PUB. LLC	19-21
Revenues per sh	27.37	28.96	32.36	24.02	22.99	21.33	16.31	18.04	20.47	14.58	13.95	16.15		18.20
"Cash Flow" per sh	3.18	3.20	3.32	2.96	3.19	2.98	3.13	3.41	3.60	2.27	2.60	2.95		3.25
Earnings per sh ^A	1.14	1.14	1.34	.84	1.06	1.05	1.37	1.57	1.67	.63	1.05	1.15		1.40
Div'd Decl'd per sh ^B	.92	.92	.92	.92	.92	.92	.94	.98	1.02	.83	.64	.68		.80
Cap'l Spending per sh	2.33	2.88	3.54	2.81	2.88	3.99	4.83	5.99	6.42	4.26	4.35	4.60		5.45
Book Value per sh ^C	18.32	18.52	17.24	17.54	17.63	17.71	17.90	18.77	19.54	12.04	11.70	12.40		12.90
Common Shs Outst'g ^D	273.65	274.18	274.26	276.79	279.30	282.18	310.28	313.68	316.04	319.11	323.00	325.00		330.00
Avg Ann'l P/E Ratio	19.2	18.8	12.1	14.3	15.3	19.4	17.9	18.9	22.7	37.3				16.0
Relative P/E Ratio	1.04	1.00	.73	.95	.97	1.22	1.14	1.06	1.19	1.89				1.00
Avg Ann'l Div'd Yield	4.2%	4.3%	5.7%	7.6%	5.7%	4.5%	3.8%	3.3%	2.7%	3.5%				3.6%

CAPITAL STRUCTURE as of 9/30/16	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
Total Debt \$7737.8 mill. Due in 5 Yrs \$2598.8 mill.	7490.0	7939.8	8874.2	8649.4	6422.0	6019.1	5061.2	5657.3	6470.6	4651.8	4500	5250	
LT Debt \$6096.2 mill. LT Interest \$450 mill. (Interest cov. earned: 2.4x) (67% of Cap'l)	314.6	312.0	369.8	231.2	294.6	303.8	410.6	490.9	530.7	198.6	340	360	
Leases, Uncapitalized Annual rentals \$18.4 mill. Pension Assets-12/15 \$1.75 bill. Oblig. \$2.21 bill.	35.2%	35.6%	33.4%	41.8%	32.4%	35.0%	34.4%	34.8%	36.9%	41.6%	33.5%	35.5%	
Pfd Stock None	4.2%	6.6%	--	--	--	--	--	--	2.9%	2.9%	2.0%	2.0%	
Common Stock 322,737,775 shs. as of 10/25/16	50.7%	52.4%	55.7%	55.1%	54.7%	55.6%	55.1%	56.3%	56.9%	60.7%	63.5%	63.5%	
MARKET CAP: \$7.1 billion (Large Cap)	49.3%	47.6%	44.3%	44.9%	45.3%	44.4%	44.9%	43.7%	43.1%	39.3%	36.5%	36.5%	
CURRENT POSITION	10160	10671	10673	10819	10859	11264	12373	13480	14331	9792.0	10225	10775	
Cash Assets	9694.5	10032	10276	10592	11097	11800	12916	14365	16017	12112	12595	13100	
Other	4.8%	4.6%	5.2%	4.0%	4.5%	4.4%	5.0%	5.2%	5.3%	4.0%	5.0%	5.0%	
Current Assets	6.3%	6.1%	7.8%	4.8%	6.0%	6.1%	7.4%	8.3%	8.6%	5.2%	9.0%	9.5%	
Accts Payable	6.3%	6.1%	7.8%	4.8%	6.0%	6.1%	7.4%	8.3%	8.6%	5.2%	9.0%	9.5%	
Debt Due	1.2%	1.2%	2.5%	NMF	.8%	.9%	2.5%	3.1%	3.4%	NMF	3.5%	4.0%	
Other	80%	81%	68%	110%	87%	85%	67%	62%	61%	NMF	60%	58%	
Current Liab.													
Fix. Chg. Cov.													

ANNUAL RATES Past 10 Yrs. Past 5 Yrs. Est'd '13-'15 to '19-'21

Revenues	-3.5%	-7.5%	.5%
"Cash Flow"	-1.0%	-5%	1.0%
Earnings	-1.0%	3.5%	1.5%
Dividends	-5%	.5%	-2.5%
Book Value	-5%	-1.0%	-4.5%

Cal-endar	QUARTERLY REVENUES (\$ mill.)				Full Year
	Mar.31	Jun.30	Sep.30	Dec.31	
2013	1782.2	1201.5	1076.8	1596.8	5657.3
2014	2320.5	1335.1	1123.9	1691.1	6470.6
2015	1852.2	884.6	817.2	1097.8	4651.8
2016	1436.6	897.6	861.3	1304.5	4500
2017	1750	950	950	1600	5250

Cal-endar	EARNINGS PER SHARE ^A				Full Year
	Mar.31	Jun.30	Sep.30	Dec.31	
2013	.69	.23	.16	.49	1.57
2014	.85	.25	.10	.49	1.67
2015	.61	d.23	.05	.20	.63
2016	.56	.09	.07	.33	1.05
2017	.55	.10	.10	.40	1.15

Cal-endar	QUARTERLY DIVIDENDS PAID ^B				Full Year
	Mar.31	Jun.30	Sep.30	Dec.31	
2012	.23	.23	.24	.24	.94
2013	.24	.24	.25	.25	.98
2014	.25	.25	.26	.26	1.02
2015	.26	.26	.155	.155	.83
2016	.155	.155	.165	.165	

Business: NiSource Inc. is a holding company for Northern Indiana Public Service Company (NIPSCO), which supplies electricity and gas to the northern third of Indiana. Customers: 461,000 electric in Indiana, 3.4 million gas in Indiana, Ohio, Pennsylvania, Kentucky, Virginia, Maryland, Massachusetts through its Columbia subsidiaries. Revenue breakdown, 2015: electrical, 34%; gas, 66%; other, less than 1%. Generating sources, 2015: coal, 77.3%; purchased & other, 22.7%. 2015 reported depreciation rates: 3.0% electric, 1.8% gas. Has 7,596 employees. Chairman: Ian M. Roland. President & Chief Executive Officer: Robert C. Skaggs, Jr. Incorporated: Indiana. Address: 801 East 86th Ave., Merrillville, Indiana 46410. Telephone: 877-647-5990. Internet: www.nisource.com.

NiSource reported solid third-quarter results. Revenues increased to \$861.3 million, boosted by higher base rates and better electric operations. Though elevated maintenance expense and depreciation were incurred, the company achieved improved operating income, which allowed earnings to rise to \$0.07 a share. The company should benefit from cooler weather and better rates in the fourth quarter, with spending of around \$1.5 billion on infrastructure, which should drive revenues higher. Altogether, we expect NiSource will earn \$0.33 a share in the fourth quarter.

Rate cases should allow for better results in the years ahead. New base rates in Massachusetts and Maryland were enacted, and the approvals received in Pennsylvania will drive revenues higher by around \$35 million. Too, NiSource will receive an additional \$3.7 million in Maryland. Regulatory relief should allow for much-better infrastructure replacement-related revenues in the coming years. Moreover, decisions are pending in Virginia, Kentucky and elsewhere over the next six months, which would allow for

an additional \$110 million in infrastructure replacement revenues. These factors should boost earnings in 2017, which we now think will be \$1.15 a share. The company has NIPSCO Gas approval for \$800 million in projects over several years, too, which should provide for better revenues over the long haul. NiSource also launched pilot programs in Pennsylvania and Indiana to increase natural gas conversions. All told, earnings per share may reach \$1.40 by decade's end.

Financial leverage has continued to increase. Debt has risen to around 67% of total capital recently, which has driven interest expense higher. Still, the company may be able to refinance some older, higher-cost debt at lower rates over the coming years.

Shares of NiSource are not attractive at the recent quotation. They are trading within our long-term Target Price Range, and the yield does not stand out. The increasing debt load likely raises financial risk, as well. Long-term investors would be best served waiting for a further dip in price.

John E. Seibert III
December 2, 2016

Company's Financial Strength	B+
Stock's Price Stability	NMF
Price Growth Persistence	NMF
Earnings Predictability	NMF

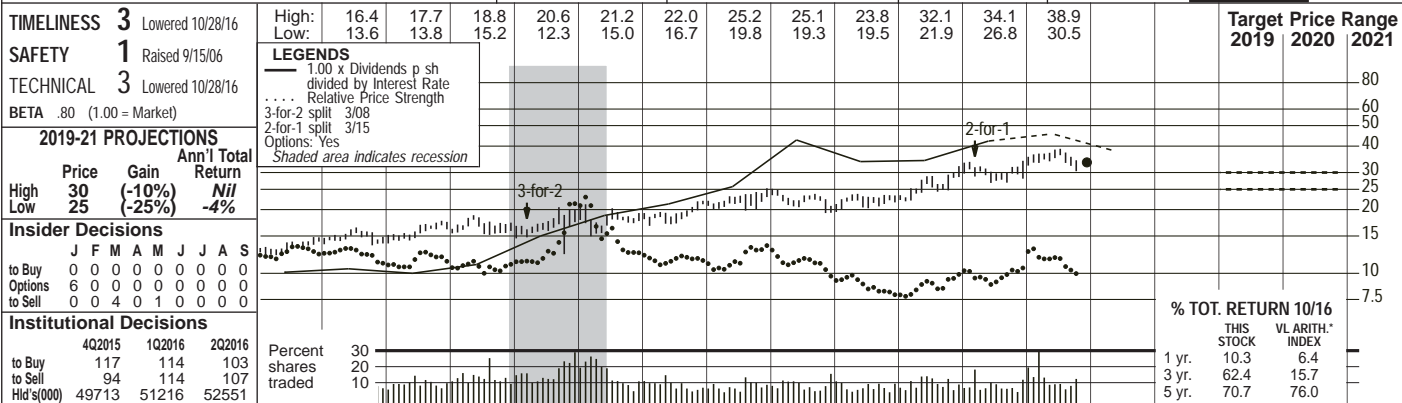
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(A) Dil. EPS. Excl. nonrec. gains (losses): '05, (4c); gains (losses) on disc. ops.: '05, 10c; '06, (11c); '07, 3c; '08, (\$1.14); '15, (30c). Next egs. report due late January. Qtrly egs. may not sum to total due to rounding. (B) Div'ds historically paid in mid-Feb., May, Aug., Nov. ■ Div'd reinv. avail. (C) Incl. intang in '15: \$1944.4 million. (D) In mill. (E) Spun off Columbia Pipeline Group (7/15) (F) Suspended due to spinoff of CPGX

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NEW JERSEY RES. NYSE-NJR

RECENT PRICE **33.50** P/E RATIO **19.7** (Trailing: 20.9 Median: 16.0) RELATIVE P/E RATIO **1.03** DIV'D YLD **3.0%** VALUE LINE



2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	© VALUE LINE PUB. LLC	19-21
14.71	25.61	22.06	31.14	30.44	38.10	39.81	36.31	45.37	31.17	32.05	36.30	27.08	38.38	44.40	32.09	21.90	27.35	Revenues per sh ^A	29.85
1.00	1.06	1.07	1.19	1.25	1.31	1.37	1.22	1.81	1.58	1.63	1.70	1.86	1.93	2.73	2.52	2.45	2.50	"Cash Flow" per sh	2.85
.60	.65	.70	.79	.85	.88	.93	.78	1.35	1.20	1.23	1.29	1.36	1.37	2.08	1.78	1.61	1.75	Earnings per sh ^B	2.10
.38	.39	.40	.41	.43	.45	.48	.51	.56	.62	.68	.72	.77	.81	.86	.93	.98	1.02	Div'ds Decl'd per sh ^C	1.05
.62	.55	.51	.57	.72	.64	.64	.73	.86	.90	1.05	1.13	1.26	1.33	1.52	3.76	1.70	1.75	Cap'l Spending per sh	1.80
4.14	4.40	4.35	5.13	5.62	5.30	7.50	7.75	8.64	8.29	8.81	9.36	9.80	10.65	11.48	12.99	13.80	14.55	Book Value per sh ^D	17.40
79.17	79.99	83.00	81.70	83.22	82.64	82.88	83.22	84.12	83.17	82.35	82.89	83.05	83.32	84.20	85.19	85.88	86.00	Common Shs Outst'g ^E	86.00
14.7	14.2	14.7	14.0	15.3	16.8	16.1	21.6	12.3	14.9	15.0	16.8	16.8	16.0	11.7	16.6	21.3		Avg Ann'l P/E Ratio	14.0
.96	.73	.80	.80	.81	.89	.87	1.15	.74	.99	.95	1.05	1.07	.90	.62	.84	1.17		Relative P/E Ratio	.90
4.4%	4.2%	3.9%	3.7%	3.3%	3.1%	3.2%	3.0%	3.3%	3.5%	3.7%	3.3%	3.4%	3.7%	3.5%	3.1%	2.9%		Avg Ann'l Div'd Yield	3.6%

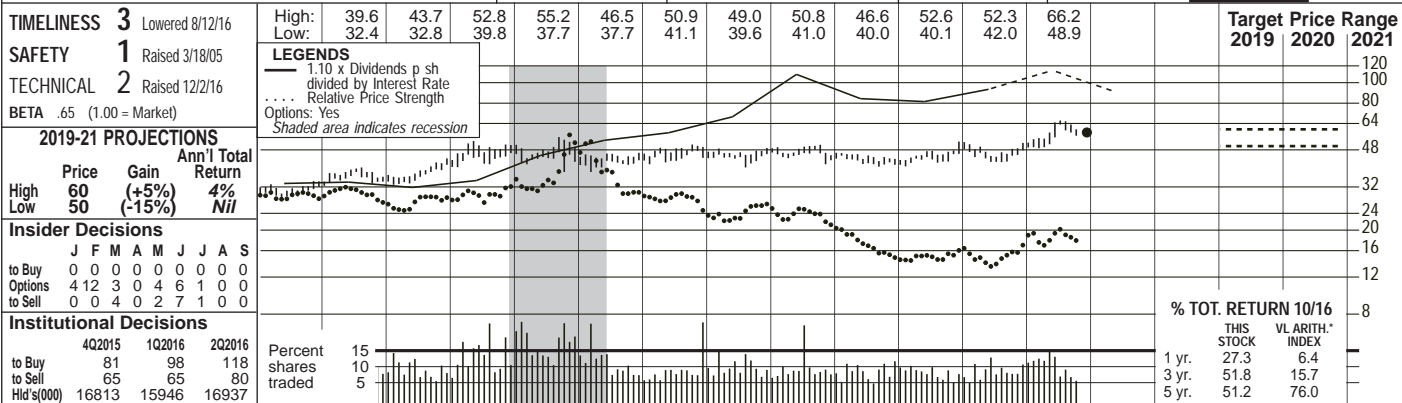
CAPITAL STRUCTURE as of 6/30/16		2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017		19-21	
Total Debt \$1223.8 mill. Due in 5 Yrs \$321.9 mill.		3299.6	3021.8	3816.2	2592.5	2639.3	3009.2	2248.9	3198.1	3738.1	2734.0	1880.9	2350	2565	2565	2565	2565	2565	2565	2565	Revenues (\$mill) ^A	2565
LT Debt \$967.8 mill. LT Interest \$25.4 mill.		78.5	65.3	113.9	101.0	101.8	106.5	112.4	113.7	176.9	153.7	138.1	150	180	180	180	180	180	180	180	Net Profit (\$mill)	180
Incl. \$53.2 mill. capitalized leases.		38.9%	38.8%	37.8%	27.1%	41.4%	30.2%	7.1%	25.4%	30.2%	26.3%	32.0%	32.0%	32.0%	32.0%	32.0%	32.0%	32.0%	32.0%	32.0%	Income Tax Rate	32.0%
(LT interest earned: 7.5x; total interest coverage: 7.5x)		2.4%	2.2%	3.0%	3.9%	3.9%	3.5%	5.0%	3.6%	4.7%	5.6%	7.3%	6.4%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%	Net Profit Margin	7.0%
Pension Assets-9/15 \$256.4 mill. Oblig. \$394.4 mill.		34.8%	37.3%	38.5%	39.8%	37.2%	35.5%	39.2%	36.6%	38.2%	43.0%	43.0%	40.5%	40.5%	40.5%	40.5%	40.5%	40.5%	40.5%	40.5%	Long-Term Debt Ratio	40.5%
Pf'd Stock None		65.2%	62.7%	61.5%	60.2%	62.8%	64.5%	60.8%	63.4%	61.8%	56.8%	57.0%	57.0%	57.0%	57.0%	57.0%	57.0%	57.0%	57.0%	57.0%	Common Equity Ratio	59.5%
Common Stock 86,150,280 shs. as of 8/1/16		954.0	1028.0	1182.1	1144.8	1154.4	1203.1	1339.0	1400.3	1564.4	1950.6	2085	2200	2495	2495	2495	2495	2495	2495	2495	Total Capital (\$mill)	2495
MARKET CAP: \$2.9 billion (Mid Cap)		934.9	970.9	1017.3	1064.4	1135.7	1295.9	1484.9	1643.1	1884.1	2128.3	2170	2215	2350	2350	2350	2350	2350	2350	2350	Net Plant (\$mill)	2350
CURRENT POSITION (SMILL.)		6.3%	3.6%	9.5%	7.2%	6.7%	6.2%	6.2%	5.2%	11.0%	6.8%	4.6%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	Return on Total Cap'l	8.0%
Cash Assets 2.2		50%	64%	40%	50%	52%	55%	55%	59%	40%	6.8%	4.6%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	Return on Shr. Equity	12.0%
Other 680.5																					Return on Com Equity	12.0%
Current Assets 682.7																					All Div'ds to Net Prof	50%
Accts Payable 330.3																						
Debt Due 335.5																						
Other 125.3																						
Current Liab. 791.1																						
Fix. Chg. Cov. 1007%																						

BUSINESS: New Jersey Resources Corp. is a holding company providing retail/wholesale energy svcs. to customers in New Jersey, and in states from the Gulf Coast to New England, and Canada. New Jersey Natural Gas had about 512,300 customers as of 9/30/15 in Monmouth and Ocean counties, and other N.J. counties. Fiscal 2015 volume: 341 bill. cu. ft. (14% interruptible, 21% residential and commercial and electric utility, 65% incentive programs). N.J. Natural Energy subsidiary provides unregulated retail/wholesale natural gas and related energy svcs. 2015 dep. rate: 2.5%. Has 991 empls. Off./dir. own about 1.4% of common (12/15 Proxy). Chrmn., CEO & Pres.: Laurence M. Downes. Inc.: NJ Addr.: 1415 Wyckoff Road, Wall, NJ 07719. Tel.: 732-938-1480. Web: www.njresources.com.

New Jersey Resources faced a difficult operating environment in fiscal 2016 (ended September 30th). Indeed, the company posted a downturn in both revenues and earnings this past year. What's more, since our September review, the stock has registered a modest 5% pullback, likely as a reflection of the slowdown in the retail/wholesale energy business. Revenues declined more than 30% on a year-over-year basis, to \$1.88 billion. This largely stemmed from the warmer-than-normal weather patterns that existed across NJR's service territory. This trend was further exacerbated by the falloff of natural gas and commodity prices when compared to 2015's levels. Despite these challenges, the New Jersey Natural Gas (NJNG), regulated utility business added 8,170 new customer accounts in 2016. A bit more than 55% of those came from new construction. Still, on the profitability front, the sharp downturn in volumes weighed on both fixed- and variable-cost absorption. In fact, operating expenses ticked 20 basis points higher, when viewed as a percentage of the top line. Combined, these factors equated to an earnings reduction of almost 10%, to \$1.61 per share. This was in line with our expectation. **That said, we have adjusted our outlook for this year.** The company appears poised to log a rebound in revenues of about 25%, to \$2.35 billion, due primarily to new NJNG customer accounts. Management estimates roughly 24,000-27,000 accounts will be added between fiscal 2017 and 2019. Elsewhere, the regulated utility division received approval of a rate reduction as well as a bill credit, that will have a net impact on the typical residential heating customer lowering a bill about 2% annually. This helps to put rates more in line with the current natural gas pricing environment. Finally, we have trimmed a nickel off our 2017 share-net estimate, to \$1.75, placing it near the top end of management's recently issued guidance range of \$1.65-\$1.75. This would represent an annual increase of almost 9%. **We think most investors' funds could be better utilized elsewhere.** Neutrally ranked NJR is lacking upside potential based on our projections. And the dividend yield is a bit light for a utility.

Bryan J. Fong December 2, 2016

(A) Fiscal year ends Sept. 30th.	(C) Dividends historically paid in early Jan., April, July, and October. 1Q '13 div'd paid in 4Q '12. ■ Dividend reinvestment plan available.	(E) In millions, adjusted for splits.	Company's Financial Strength	A+
(B) Diluted earnings. Qly eggs may not sum to total due to change in shares outstanding. Next earnings report due late Jan.	(D) Includes regulatory assets in 2015: \$410.2 million, \$4.82/share.		Stock's Price Stability	85
			Price Growth Persistence	55
			Earnings Predictability	55



2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	© VALUE LINE PUB. LLC	19-21
21.09	25.78	25.07	23.57	25.69	33.01	37.20	39.13	39.16	38.17	30.56	31.72	27.14	28.02	27.64	26.39	23.45	25.15	Revenues per sh	28.90
3.68	3.86	3.65	3.85	3.92	4.34	4.76	5.41	5.31	5.20	5.18	5.00	4.94	5.04	5.05	4.91	4.50	4.85	"Cash Flow" per sh	6.05
1.79	1.88	1.62	1.76	1.86	2.11	2.35	2.76	2.57	2.83	2.73	2.39	2.22	2.24	2.16	1.96	2.15	2.35	Earnings per sh ^A	3.15
1.24	1.25	1.26	1.27	1.30	1.32	1.39	1.44	1.52	1.60	1.68	1.75	1.79	1.83	1.85	1.86	1.87	1.88	Div'ds Decl'd per sh ^B	2.05
3.46	3.23	3.11	4.90	5.52	3.48	3.56	4.48	3.92	5.09	9.35	3.76	4.91	5.13	4.40	4.37	4.50	6.20	Cap'l Spending per sh	6.35
17.93	18.56	18.88	19.52	20.64	21.28	22.01	22.52	23.71	24.88	26.08	26.70	27.23	27.77	28.12	28.47	27.40	28.40	Book Value per sh ^D	30.55
25.23	25.23	25.59	25.94	27.55	27.58	27.24	26.41	26.50	26.53	26.58	26.76	26.92	27.08	27.28	27.43	29.00	29.00	Common Shs Outst'g ^C	28.00
12.4	12.9	17.2	15.8	16.7	17.0	15.9	16.7	18.1	15.2	17.0	19.0	21.1	19.4	20.7	23.7	Bold figures are Value Line estimates		Avg Ann'l P/E Ratio	17.0
.81	.66	.94	.90	.88	.91	.86	.89	1.09	1.01	1.08	1.19	1.34	1.09	1.09	1.19			Relative P/E Ratio	1.05
5.6%	5.1%	4.5%	4.6%	4.2%	3.7%	3.7%	3.1%	3.3%	3.7%	3.6%	3.9%	3.8%	4.2%	4.1%	4.0%			Avg Ann'l Div'd Yield	3.7%

CAPITAL STRUCTURE as of 9/30/16				2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	
Total Debt \$790.1 mill. Due in 5 Yrs \$360.0 mill.				1013.2	1033.2	1037.9	1012.7	812.1	848.8	730.6	758.5	754.0	723.8	680	730	Revenues (\$mill)	865					
LT Debt \$530.2 mill. LT Interest \$45.0 mill.				65.2	74.5	68.5	75.1	72.7	63.9	59.9	60.5	58.7	53.7	62.0	68.0	Net Profit (\$mill)	86.0					
(Total interest coverage: 3.5x)				36.3%	37.2%	36.9%	38.3%	40.5%	40.4%	42.4%	40.8%	41.5%	40.0%	35.0%	35.0%	Income Tax Rate	35.0%					
Pension Assets-12/15 \$249.4 mill. Oblig. \$445.6 mill.				6.4%	7.2%	6.6%	7.4%	8.9%	7.5%	8.2%	8.0%	7.8%	7.4%	9.2%	9.3%	Net Profit Margin	10.9%					
Pfd Stock None				46.3%	46.3%	44.9%	47.7%	46.1%	47.3%	48.5%	47.6%	44.8%	42.5%	43.0%	43.0%	Long-Term Debt Ratio	43.0%					
Common Stock 27,557,756 shares as of 10/21/16				53.7%	53.7%	55.1%	52.3%	53.9%	52.7%	51.5%	52.4%	55.2%	57.5%	57.0%	57.0%	Common Equity Ratio	57.0%					
MARKET CAP \$1.6 billion (Mid Cap)				1116.5	1106.8	1140.4	1261.8	1284.8	1356.2	1424.7	1433.6	1389.0	1357.7	1390	1445	Total Capital (\$mill)	1605					
CURRENT POSITION				1425.1	1495.9	1549.1	1670.1	1854.2	1893.9	1973.6	2062.9	2121.6	2182.7	2270	2360	Net Plant (\$mill)	2655					
Cash Assets				7.1%	8.5%	7.7%	7.3%	7.0%	6.2%	5.7%	5.8%	5.8%	5.5%	5.5%	5.5%	Return on Total Cap'l	7.5%					
Other				10.9%	12.5%	10.9%	11.4%	10.5%	8.9%	8.2%	8.1%	7.6%	6.9%	8.0%	8.0%	Return on Shr. Equity	10.5%					
Current Assets				10.9%	12.5%	10.9%	11.4%	10.5%	8.9%	8.2%	8.1%	7.6%	6.9%	8.0%	8.0%	Return on Com Equity	10.5%					
Accts Payable				4.5%	6.0%	4.5%	5.0%	4.0%	2.4%	1.6%	1.5%	1.1%	.6%	1.0%	1.5%	Retained to Com Eq	3.5%					
Debt Due				59%	52%	59%	56%	61%	73%	80%	81%	85%	92%	87%	80%	All Div'ds to Net Prof	65%					
Other																						
Current Liab.																						
Fix. Chg. Cov.																						

BUSINESS: Northwest Natural Gas Co. distributes natural gas to 90 communities, 704,000 customers, in Oregon (89% of customers) and in southwest Washington state. Principal cities served: Portland and Eugene, OR; Vancouver, WA. Service area population: 2.5 mill. (77% in OR). Company buys gas supply from Canadian and U.S. producers; has transportation rights on Northwest Pipeline system.

Owns local underground storage. Rev. breakdown: residential, 35%; commercial, 22%; industrial, gas transportation, and other, 43%. Employs 1,092. BlackRock Inc. owns 10.0% of shares; officers and directors, 2.1% (4/16 proxy). CEO: Gregg S. Kantor. Inc.: Oregon. Address: 220 NW 2nd Ave., Portland, OR 97209. Telephone: 503-226-4211. Internet: www.nwnatural.com.

Northwest Natural Gas reported lackluster third-quarter results. Revenues fell 6% year over year, hurt by lower commodity prices. Still, the company had better gross profits, aided by stronger gas storage results. Operating expenses increased during the quarter, while bottom-line results were hurt by a \$1.2 million environmental remediation charge. This caused losses to expand to \$0.29 a share. Still, cooler weather is expected in the fourth quarter, which should help drive revenues higher. We have lowered our 2016 full-year estimate by a nickel to \$2.15 a share.

Near-term results should benefit from improvements in the Portland market. Unemployment there has continued to drop, and construction in the area continues to be strong, as building permits were up 20% year over year. Too, the company should continue to benefit from decent conversion efforts, which ought to drive usage growth. These efforts will likely allow for better earnings in 2017.

Meanwhile, the Mist expansion plant has received its notice to proceed from Portland General Electric. This project will provide up to 120 million cubic feet of gas per day through a 13-mile pipeline, and will cost around \$128 million. The company has already started to raise the funds required through equity sales, as it will sell up to 1.01 million shares, largely paying for the early buildout of the system. The facility is on track to be in service by the winter of 2018-2019, and will allow for a sizable bump in earnings.

Cal-endar	QUARTERLY REVENUES (\$ mill.)	Full Year			
	Mar.31 Jun.30 Sep.30 Dec.31				
2013	277.9	131.7	88.2	260.7	758.5
2014	293.4	133.1	87.2	240.3	754.0
2015	261.7	138.3	93.1	230.7	723.8
2016	255.5	99.2	87.7	237.6	680
2017	255	130	95.0	250	730

Cal-endar	EARNINGS PER SHARE ^A	Full Year			
	Mar.31 Jun.30 Sep.30 Dec.31				
2013	1.40	.08	d.31	1.07	2.24
2014	1.40	.04	d.32	1.04	2.16
2015	1.04	.08	d.24	1.08	1.96
2016	1.33	.07	d.29	1.04	2.15
2017	1.35	.10	d.25	1.15	2.35

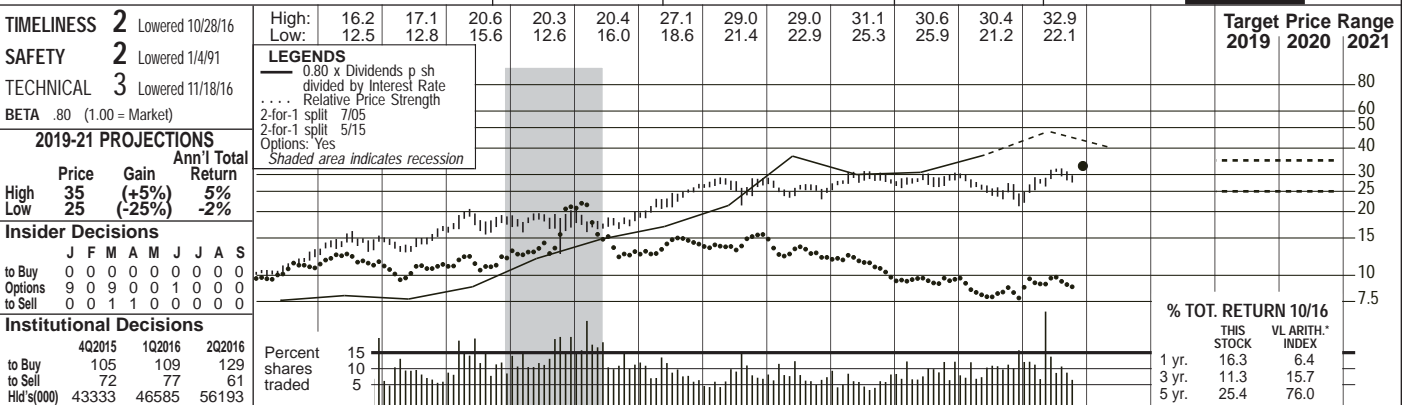
Cal-endar	QUARTERLY DIVIDENDS PAID ^B	Full Year			
	Mar.31 Jun.30 Sep.30 Dec.31				
2012	.445	.445	.445	.455	1.79
2013	.455	.455	.455	.460	1.83
2014	.460	.460	.460	.465	1.85
2015	.465	.465	.465	.4675	1.86
2016	.4675	.4675	.4675	.470	

(A) Diluted earnings per share. Excludes non-recurring items: '00, \$0.11; '06, (\$0.06); '08, (\$0.03); '09, 6¢; May not sum due to rounding. Next earnings report due in early February. (B) Dividends historically paid in mid-February, May, August, and November. (C) In millions. (D) Includes intangibles. In 2015: \$370.7 million, \$13.52/share.

Company's Financial Strength	A
Stock's Price Stability	95
Price Growth Persistence	25
Earnings Predictability	85

SOUTH JERSEY INDS. NYSE-SJI

RECENT PRICE **32.95** P/E RATIO **22.4** (Trailing: 20.7 Median: 17.0) RELATIVE P/E RATIO **1.17** DIV'D YLD **3.3%** VALUE LINE



2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	© VALUE LINE PUB. LLC	19-21
11.22	17.65	10.35	13.17	14.75	15.89	15.88	16.15	16.18	14.19	15.48	13.71	11.16	11.18	12.98	13.52	12.40	12.80	Revenues per sh	15.10
.97	.95	1.06	1.12	1.22	1.25	1.75	1.60	1.74	1.86	2.10	2.23	2.34	2.48	2.67	2.42	2.45	2.55	"Cash Flow" per sh	2.95
.54	.57	.61	.68	.79	.86	1.23	1.05	1.14	1.19	1.35	1.45	1.52	1.52	1.57	1.44	1.45	1.50	Earnings per sh ^A	1.80
.37	.37	.38	.39	.41	.43	.46	.51	.56	.61	.68	.75	.83	.90	.96	1.02	1.06	1.10	Div'ds Decl'd per sh ^B	1.30
1.11	1.41	1.74	1.18	1.34	1.60	1.26	.94	1.04	1.83	2.79	3.20	4.01	4.84	5.01	4.87	3.25	3.90	Cap'l Spending per sh	5.10
3.62	3.91	4.84	5.63	6.20	6.75	7.55	8.12	8.67	9.12	9.54	10.33	11.63	12.64	13.65	14.62	16.90	18.30	Book Value per sh ^C	21.50
46.00	47.44	48.83	52.92	55.52	57.96	58.65	59.22	59.46	59.59	59.75	60.43	63.31	65.43	68.33	70.97	80.00	82.00	Common Shs Outst'g ^D	86.00
13.0	13.6	13.5	13.3	14.1	16.6	11.9	17.2	15.9	15.0	16.8	18.4	16.9	18.9	18.0	17.9	16.00	16.00	Avg Ann'l P/E Ratio	16.0
.85	.70	.74	.76	.74	.88	.64	.91	.96	1.00	1.07	1.15	1.08	1.06	.95	.90	1.00	1.00	Relative P/E Ratio	1.00
5.2%	4.7%	4.6%	4.3%	3.7%	3.0%	3.2%	2.8%	3.1%	3.4%	3.0%	2.8%	3.2%	3.1%	3.4%	3.9%	4.5%	4.5%	Avg Ann'l Div'd Yield	4.5%

CAPITAL STRUCTURE as of 9/30/16
 Total Debt \$1270.8 mill. Due in 5 Yrs \$1140 mill.
 LT Debt \$808.7 mill. LT Interest \$25.0 mill.
 (Total interest coverage: 6.1x)

Leases, Uncapitalized Annual rentals \$.8 mill.
 Pension Assets-12/15 \$184.8 mill. Oblig. \$254.2 mill.

Pfd Stock None

Common Stock 79,477,822 shs. as of 11/1/16

MARKET CAP: \$2.6 billion (Mid Cap)

CURRENT POSITION (\$MILL.)	2014	2015	9/30/16
Cash Assets	4.2	3.9	6.9
Other	562.5	427.4	350.9
Current Assets	566.7	431.3	357.8
Accts Payable	273.0	186.4	141.1
Debt Due	395.6	461.2	462.1
Other	181.6	184.9	209.2
Current Liab.	850.2	832.5	812.4
Fix. Chg. Cov.	432%	496%	572%

ANNUAL RATES of change (per sh)	Past 10 Yrs.	Past 5 Yrs.	Est'd '13-'15 to '19-'21
Revenues	-1.5%	-4.0%	3.0%
"Cash Flow"	7.5%	6.0%	2.5%
Earnings	7.0%	4.0%	3.0%
Dividends	9.0%	9.5%	6.5%
Book Value	8.0%	8.5%	8.0%

Cal-endar	QUARTERLY REVENUES (\$ mill.)				Full Year
	Mar.31	Jun.30	Sep.30	Dec.31	
2013	255.6	122.6	128.8	224.4	731.4
2014	350.2	133.3	122.4	281.1	887.0
2015	383.0	177.7	141.1	257.8	959.6
2016	333.0	154.4	219.1	283.5	990
2017	350	175	200	325	1050

Cal-endar	EARNINGS PER SHARE ^A				Full Year
	Mar.31	Jun.30	Sep.30	Dec.31	
2013	.76	.16	d.02	.62	1.52
2014	1.01	.15	d.05	.47	1.57
2015	.86	.03	d.07	.62	1.44
2016	.80	.12	.05	.48	1.45
2017	.82	.12	Nil	.56	1.50

Cal-endar	QUARTERLY DIVIDENDS PAID ^B				Full Year
	Mar.31	Jun.30	Sep.30	Dec.31	
2012	--	.202	.202	.423	.83
2013	--	.222	.222	.458	.90
2014	--	.237	.237	.488	.96
2015	--	.251	.251	.515	1.02
2016	--	.264	.264	.536	1.06

Shares of South Jersey Industries are trading near an all-time high price. The company posted impressive results for the September interim. This was largely due to performance at SJ Energy Services. This line benefited from strong production from its solar fleet and improved SREC (Solar Renewable Energy Credit) prices. A recovery related to the writedown of an energy facility and investment tax credits associated with solar project development also boosted results here. Both SJ Energy Group and utility South Jersey Gas reported lower operating losses for the period. The third quarter is traditionally weak for the utility.

South Jersey Gas has received regulatory approval to continue its Accelerated Infrastructure Replacement Program and to adjust rates to reflect prior investments. This allows the utility to invest up to \$302.5 million over the next five years to continue the accelerated replacement of aging bare steel and cast iron mains with plastic pipe, which is more durable. It will recover these investments through annual rate adjustments, the first of which will occur next October.

Jersey Exploration, Marina Energy, South Jersey Energy Service Plus, and SJ Midstream. Has about 720 employees. Off./dir. own less than 1% of common shares; BlackRock, Inc., 10.5%; The Vanguard Group, Inc., 7.7% (3/16 proxy). Pres. & CEO: Michael J. Renna. Inc.: NJ. Address: 1 South Jersey Plaza, Folsom, NJ 08037. Tel.: 609-561-9000. Internet: www.sjindustries.com.

South Jersey Gas is also to recover \$74.5 million in safety and reliability investments not previously reflected in rates through a base rate adjustment. In addition, the utility will issue customers a \$10 million credit, mainly due to lower-than-expected wholesale gas costs.

We expect healthy operating improvement to late decade. The utility should further benefit from infrastructure investment and customer additions. Natural gas remains the fuel of choice within its service territory, and this business should continue to gain from customer conversions. Meanwhile, growth in the number of fuel management contracts augurs well for volumes and margins at SJ Energy Group. Elsewhere, SJ Energy Services should benefit from the healthy performance of its energy production assets.

This timely stock offers a good dividend yield. Moreover, South Jersey earns favorable marks for Safety, Financial Strength, Price Stability, and Earnings Predictability. But capital gains potential is underwhelming at this juncture, following a run-up in the share price.

Michael Napoli, CFA December 2, 2016

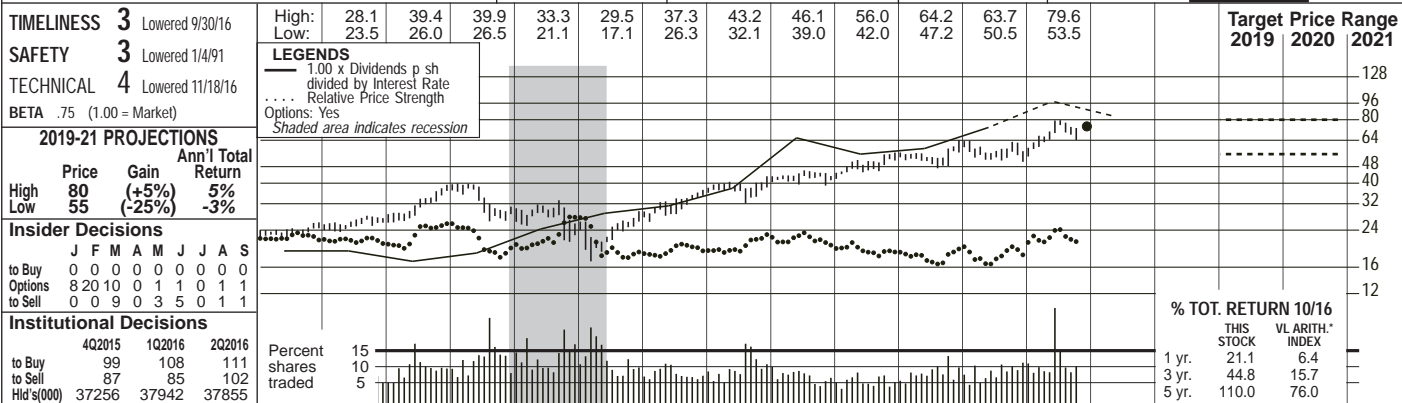
(A) Based on GAAP egs. through 2006, economic egs. thereafter. GAAP EPS: '07, \$1.05; '08, \$1.29; '09, \$0.97; '10, \$1.11; '11, \$1.49; '12, \$1.49; '13, \$1.28; '14, \$1.46; '15, \$1.52. Excl. nonrecr. gain (loss): '01, \$0.07; '08, \$0.16; '09, (\$0.22); '10, (\$0.24); '11, \$0.04; '12, (\$0.03); '13, (\$0.24); '14, (\$0.11); '15, \$0.08. Egs. may not sum due to rounding. Next egs. report due late February. (B) Div'ds paid early April, July, Oct., and late Dec. = Div. reinvest. plan avail. (C) Incl. reg. assets. In 2015: \$521.0 mill., \$7.34 per shr. (D) In mill., adj. for split.

Company's Financial Strength	A
Stock's Price Stability	90
Price Growth Persistence	40
Earnings Predictability	80

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SOUTHWEST GAS NYSE-SWX

RECENT PRICE **74.45** P/E RATIO **22.4** (Trailing: 23.3 Median: 16.0) RELATIVE P/E RATIO **1.17** DIV'D YLD **2.5%** VALUE LINE



TIMELINESS 3 Lowered 9/30/16
SAFETY 3 Lowered 1/4/91
TECHNICAL 4 Lowered 11/18/16
BETA .75 (1.00 = Market)

2019-21 PROJECTIONS

High	Price	Gain	Ann'l Total Return
Low	80	(+5%)	5%
	55	(-25%)	-3%

Insider Decisions

	J	F	M	A	M	J	J	A	S
to Buy	0	0	0	0	0	0	0	0	0
Options	8	20	10	0	1	0	1	0	1
to Sell	0	0	9	0	3	5	0	1	1

Institutional Decisions

	4Q2015	1Q2016	2Q2016
to Buy	99	108	111
to Sell	87	85	102
Hlds(000)	37256	37942	37855

LEGENDS
 1.00 x Dividends p sh divided by Interest Rate
 Relative Price Strength
 Options: Yes
 Shaded area indicates recession

% TOT. RETURN 10/16

	THIS STOCK	VL ARITH. INDEX
1 yr.	21.1	6.4
3 yr.	44.8	15.7
5 yr.	110.0	76.0

2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	© VALUE LINE PUB. LLC	19-21
32.61	42.98	39.68	35.96	40.14	43.59	48.47	50.28	48.53	42.00	40.18	41.07	41.77	42.08	45.61	52.00	52.60	53.55	Revenues per sh	61.55
4.57	4.79	5.07	5.11	5.57	5.20	5.97	6.21	5.76	6.16	6.46	6.81	7.73	8.24	8.47	8.62	9.25	10.10	"Cash Flow" per sh	12.30
1.21	1.15	1.16	1.13	1.66	1.25	1.98	1.95	1.39	1.94	2.27	2.43	2.86	3.11	3.01	2.92	3.20	3.50	Earnings per sh ^A	4.50
.82	.82	.82	.82	.82	.82	.82	.86	.90	.95	1.00	1.06	1.18	1.32	1.46	1.62	1.76	1.90	Div'ds Decl'd per sh ^{B,†}	2.40
7.04	8.17	8.50	7.03	8.23	7.49	8.27	7.96	6.79	4.81	4.73	8.29	8.57	7.86	8.53	10.30	11.25	11.75	Cap'l Spending per sh	13.10
16.82	17.27	17.91	18.42	19.18	19.10	21.58	22.98	23.49	24.44	25.62	26.66	28.35	30.47	31.95	33.61	34.90	36.20	Book Value per sh	40.40
31.71	32.49	33.29	34.23	36.79	39.33	41.77	42.81	44.19	45.09	45.56	45.96	46.15	46.36	46.52	47.38	48.00	49.00	Common Shs Outst'g ^C	52.00
16.0	19.0	19.9	19.2	14.3	20.6	15.9	17.3	20.3	12.2	14.0	15.7	15.0	15.8	17.9	19.4	<i>Bold figures are Value Line estimates</i>		Avg Ann'l P/E Ratio	15.0
1.04	.97	1.09	1.09	.76	1.10	.86	.92	1.22	.81	.89	.98	.95	.89	.94	.98			Relative P/E Ratio	.95
4.2%	3.8%	3.6%	3.8%	3.5%	3.2%	2.6%	2.6%	3.2%	4.0%	3.2%	2.8%	2.8%	2.7%	2.7%	2.9%			Avg Ann'l Div'd Yield	3.6%

CAPITAL STRUCTURE as of 9/30/16
 Total Debt \$1642.4 mill. Due in 5 Yrs \$525.0 mill.
 LT Debt \$1592.9 mill. LT Interest \$72.0 mill.
 (Total interest coverage: 4.3x) (49% of Cap'l)
 Leases, Uncapitalized Annual rentals \$7.0 mill.
 Pension Assets-12/15 \$780.5 mill.
 Oblig. \$1117.4 mill.

Pfd Stock None

Common Stock 47,482,068 shs. as of 10/28/16

MARKET CAP: \$3.5 billion (Mid Cap)

2024.7	2152.1	2144.7	1893.8	1830.4	1887.2	1927.8	1950.8	2121.7	2463.6	2525	2625	Revenues (\$mill)	3200
80.5	83.2	61.0	87.5	103.9	112.3	133.3	145.3	141.1	138.3	155	175	Net Profit (\$mill)	240
37.3%	36.5%	40.1%	34.0%	34.7%	36.2%	36.2%	35.0%	35.7%	36.4%	35.0%	35.0%	Income Tax Rate	35.0%
4.0%	3.9%	2.8%	4.6%	5.7%	6.0%	6.9%	7.4%	6.7%	5.6%	6.1%	6.7%	Net Profit Margin	7.5%
60.6%	58.1%	55.3%	53.5%	49.1%	43.2%	49.2%	49.4%	52.4%	49.3%	49.0%	49.3%	Long-Term Debt Ratio	49.0%
39.4%	41.9%	44.7%	46.5%	50.9%	56.8%	50.8%	50.6%	47.6%	50.7%	51.0%	51.0%	Common Equity Ratio	51.0%
2287.8	2349.7	2323.3	2371.4	2291.7	2155.9	2576.9	2793.7	3123.9	3143.5	3275	3475	Total Capital (\$mill)	4100
2668.1	2845.3	2983.3	3034.5	3072.4	3218.9	3343.8	3486.1	3658.4	3891.1	4080	4275	Net Plant (\$mill)	4850
5.5%	5.5%	4.5%	5.4%	6.1%	6.4%	6.4%	6.3%	5.7%	5.5%	6.0%	6.0%	Return on Total Cap'l	7.0%
8.9%	8.5%	5.9%	7.9%	8.9%	9.2%	10.2%	10.3%	9.5%	8.7%	9.5%	10.0%	Return on Shr. Equity	11.5%
8.9%	8.5%	5.9%	7.9%	8.9%	9.2%	10.2%	10.3%	9.5%	8.7%	9.5%	10.0%	Return on Com Equity	11.5%
5.2%	4.8%	2.1%	4.1%	5.1%	5.3%	6.1%	6.1%	5.0%	4.0%	4.0%	4.5%	Retained to Com Eq	5.5%
42%	44%	63%	48%	43%	43%	40%	41%	47%	54%	55%	53%	All Div'ds to Net Prof	52%

CURRENT POSITION

	2014	2015	9/30/16
Cash Assets	39.6	36.0	85.2
Other	567.2	522.2	459.1
Current Assets	606.8	558.2	544.3
Accts Payable	168.0	164.9	138.8
Debt Due	24.2	37.5	49.5
Other	277.9	332.6	424.7
Current Liab.	470.1	535.0	613.0
Fix. Chg. Cov.	395%	401%	411%

BUSINESS: Southwest Gas Corporation is a regulated gas distributor serving approximately 2.0 million customers in sections of Arizona, Nevada, and California. Comprised of two business segments: natural gas operations and construction services. 2015 margin mix: residential and small commercial, 85%; large commercial and industrial, 4%; transportation, 11%. Total throughput: 2.1 billion

therms. Has 5,876 employees. Officers & directors own 1.3% of common stock; BlackRock Inc., 9.6%; The Vanguard Group, Inc., 7.4%; GAMCO Investors, Inc., 6.4% (3/16 Proxy). Chairman: Michael J. Melarkey. Pres. & CEO: John Hester. Inc.: CA. Address: 5241 Spring Mountain Road, Las Vegas, Nevada 89193. Tel.: 702-876-7237. Internet: www.svgas.com.

ANNUAL RATES

	Past 10 Yrs.	Past 5 Yrs.	Est'd '13-'15 to '19-'21
of change (per sh)			
Revenues	1.5%	1.5%	5.0%
"Cash Flow"	5.0%	6.5%	6.5%
Earnings	8.5%	10.0%	7.0%
Dividends	6.0%	9.0%	8.5%
Book Value	5.5%	5.5%	4.0%

Shares of Southwest Gas have come off a high-water mark in recent months. The company reported favorable comparisons for the September quarter. The construction services segment, Centuri, benefited from additional pipe replacement work with existing customers, incremental work from awarded bid contracts, and growth in the customer base. Earnings of \$14.9 million here more than offset a net loss of \$12.4 million at the natural gas operation due to seasonal factors. Nevertheless, the utility reported a lower deficit, thanks to positive returns on company-owned life insurance policies. Performance here was also supported by rate relief and customer additions. Looking forward, we expect that earnings per share will match the prior-year figure for the December quarter. For the full year, we look for healthy bottom-line improvement for Southwest Gas, on modest top-line gains.

where, Centuri should continue to report solid performance. This business operates in 20 major markets in the United States and two major markets in Canada. Fundamentals appear solid here, considering the need to replace aging infrastructure. Centuri has a strong base of large utility clients to sustain and grow its operation. Many of these are multiyear pipe replacement programs.

The stock does not stand out at this time. The equity is ranked to perform in line with the broader market for the coming six to 12 months. Moreover, appreciation potential is subpar, as the shares are trading well within our Target Price Range. Though we anticipate healthy growth for the company in the coming years, the issue is currently trading at a premium valuation. The dividend yield is nothing special for a utility, either. However, it's worth mentioning that Southwest Gas earns favorable marks for Price Stability, Growth Persistence, and Earnings Predictability. A pullback in the share price may present conservative investors with a better entry point.

QUARTERLY REVENUES (\$ mill.)^D

Cal-endar	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2013	613.5	411.6	387.3	538.4	1950.8
2014	608.4	453.2	432.5	627.7	2121.7
2015	734.2	538.6	505.4	685.4	2463.6
2016	731.2	547.7	540.0	706.1	2525
2017	765	575	560	725	2625

EARNINGS PER SHARE^{A,D}

Cal-endar	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2013	1.73	.22	d.06	1.22	3.11
2014	1.51	.21	.04	1.25	3.01
2015	1.53	.10	d.10	1.38	2.92
2016	1.58	.19	.05	1.38	3.20
2017	1.68	.22	.10	1.50	3.50

QUARTERLY DIVIDENDS PAID^{B,†}

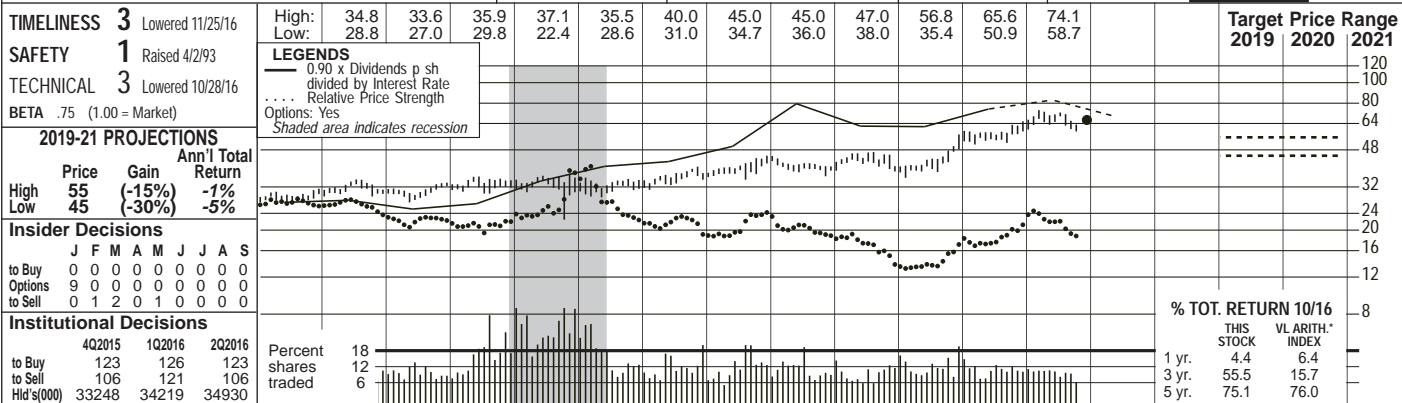
Cal-endar	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2012	.265	.295	.295	.295	1.15
2013	.295	.330	.330	.330	1.29
2014	.330	.365	.365	.365	1.43
2015	.365	.405	.405	.405	1.58
2016	.405	.450	.450	.450	

Prospects appear favorable for the long term. The company's natural gas business ought to further benefit from customer growth, infrastructure tracker mechanisms, and expansion projects. Else-

(A) Diluted earnings. Excl. nonrec. gains (losses): '02, (10c); '05, (11c); '06, 7c. Next egs. report due late February. (B) Dividends historically paid early March, June, September, and December. † Div'd reinvestment and stock purchase plan avail. (C) In millions. (D) Totals may not sum due to rounding.

Company's Financial Strength	B++
Stock's Price Stability	90
Price Growth Persistence	90
Earnings Predictability	85

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2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	© VALUE LINE PUB. LLC	19-21
22.19	29.80	32.63	42.45	42.93	44.94	53.96	53.51	52.65	53.98	53.60	53.75	47.07	47.70	53.73	53.43	46.55	51.90	Revenues per sh ^A	53.65
3.20	3.24	2.63	4.00	3.87	3.97	3.84	3.89	4.34	4.44	4.11	4.01	4.53	4.29	4.80	5.60	5.50	5.70	"Cash Flow" per sh	6.00
1.79	1.88	1.14	2.30	1.98	2.13	1.94	2.09	2.44	2.53	2.27	2.25	2.68	2.31	2.68	3.16	3.27	3.40	Earnings per sh ^B	3.30
1.24	1.26	1.27	1.28	1.30	1.32	1.35	1.37	1.41	1.47	1.50	1.55	1.59	1.66	1.72	1.83	1.93	1.99	Div'ds Decl'd per sh ^C	2.05
2.67	2.68	3.34	2.65	2.33	2.32	3.27	3.33	2.70	2.77	2.57	3.94	4.87	6.04	7.63	9.33	16.35	17.30	Cap'l Spending per sh	19.10
15.31	16.24	15.78	16.25	16.95	17.80	18.86	19.83	20.99	21.89	22.82	23.49	24.64	24.65	24.08	24.97	27.00	29.00	Book Value per sh ^D	34.60
46.47	48.54	48.56	48.63	48.67	48.65	48.89	49.45	49.92	50.14	50.54	51.20	51.52	51.70	51.76	49.78	51.00	52.00	Common Shs Outst'g ^E	55.00
14.6	14.7	23.1	11.1	14.2	14.7	15.5	15.6	13.7	12.6	15.1	17.0	15.3	18.2	15.2	17.0	20.0		Avg Ann'l P/E Ratio	15.0
.95	.75	1.26	.63	.75	.78	.84	.83	.82	.84	.96	1.07	.97	1.02	.80	.86	1.10		Relative P/E Ratio	.95
4.8%	4.6%	4.8%	5.0%	4.6%	4.2%	4.5%	4.2%	4.2%	4.6%	4.4%	4.1%	3.9%	3.9%	4.2%	3.4%	2.9		Avg Ann'l Div'd Yield	4.1%

CAPITAL STRUCTURE as of 6/30/16		2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
Total Debt \$1552.6 mill. Due in 5 Yrs \$329.3 mill.		2637.9	2646.0	2628.2	2706.9	2708.9	2751.5	2425.3	2466.1	2780.9	2659.8	2349.6	2700						
LT Debt \$1194.3 mill. LT Interest \$50.5 mill.		96.0	102.9	122.9	128.7	115.0	115.5	138.4	119.7	139.0	158.2	155	175						
(LT interest earned: 6.2x; total interest coverage: 5.7x) (45% of Total Capital)		39.0%	39.1%	37.1%	39.1%	38.7%	42.4%	40.1%	30.2%	29.0%	39.9%	39.0%	39.0%						
Pension Assets-9/15 \$1,218.7 mill. Oblig. \$1,218.7 mill.		3.6%	3.9%	4.7%	4.8%	4.2%	4.2%	5.7%	4.9%	5.0%	5.9%	6.6%	6.5%						
Preferred Stock \$28.2 mill. Pfd. Div'd \$1.3 mill.		37.8%	37.9%	35.9%	33.3%	33.4%	32.3%	31.2%	28.7%	34.8%	42.6%	41.5%	41.5%						
Common Stock 51,059,773 shs. as of 7/31/16		60.4%	60.3%	62.4%	65.0%	65.0%	66.2%	67.3%	69.8%	63.8%	56.1%	57.5%	57.0%						
MARKET CAP: \$3.4 billion (Mid Cap)		1526.1	1625.4	1679.5	1687.7	1774.4	1818.1	1886.9	1826.8	1954.0	2215.6	2405	2635						
CURRENT POSITION		2067.9	2150.4	2208.3	2269.1	2346.2	2489.9	2667.4	2907.5	3314.4	3672.7	4070	4510						
CASH ASSETS (\$MILL.)		7.6%	7.6%	8.5%	8.8%	7.6%	7.5%	8.3%	7.5%	8.1%	8.3%	8.0%	7.5%						
Cash Assets		10.1%	10.2%	11.4%	11.4%	9.7%	9.4%	10.7%	9.2%	10.9%	12.4%	11.5%	11.0%						
Other		10.3%	10.4%	11.6%	11.6%	9.9%	9.5%	10.8%	9.3%	11.0%	12.6%	11.5%	11.0%						
Current Assets		3.2%	3.5%	5.0%	5.0%	3.3%	3.4%	4.8%	2.6%	4.3%	5.4%	4.0%	4.5%						
Accts Payable		69%	66%	57%	57%	67%	64%	56%	72%	62%	58%	63%	61%						
Debt Due		<p>BUSINESS: WGL Holdings, Inc. is the parent of Washington Gas Light, a natural gas distributor in Washington, D.C. and adjacent areas of VA and MD to residential and comm'l users (1,129,865 meters). Hampshire Gas, a federally regulated sub., operates an underground gas-storage facility in WV. Non-regulated subs.: Wash. Gas Energy Svcs. sells and delivers natural gas and provides energy-related products in the D.C. metro area; Wash. Gas Energy Sys. designs/installs comm'l heating, ventilating, and air cond. systems. BlackRock, Inc. owns 8.7% of common stock; Off./dir. less than 1% (1/16 proxy). Chrmn. & CEO: Terry D. McCallister, Inc.: D.C. and VA. Addr.: 101 Const. Ave., N.W., Washington, D.C. 20080. Tel.: 202-624-6410. Internet: www.wglholdings.com.</p>																	

Shares of WGL Holdings are trading modestly higher in price since our September review. Indeed, the stock registered a gain of approximately 3%-5% over that time frame. In comparison, the S&P 500 Index was basically unchanged for this same period, logging an advance of roughly 0.5%. **Meanwhile, the company's fourth-quarter and fiscal-year (ended September 30th) financial results lined up with our expectations.** On the downside, annual revenues fell 11.7%, to \$2.349 billion. This reflected a downturn in utility and nonutility volumes of 19.9% and 3.8%, respectively. However, we view this apparent weakness in the regulated utility business as more of technicality, owing to the year-over-year decline in natural gas prices. On the profitability front, overall expenses declined 300 basis points, as a percentage of the top line. All told, these factors sent the bottom line 3.5% higher, to \$3.27 a share. This was modestly above our earlier call of \$3.10 for the year. **We have increased our outlook for fiscal 2017 accordingly.** In fact, we added a dime to our earnings estimate, to \$3.40 a share. This falls broadly in line with management's recently issued guidance range of \$3.30-\$3.50. WGL Holdings ought to benefit from continued additions of active customer meters. Over the course of fiscal 2016, the company increased its number of meters by 12,500. We look for similar growth to continue in 2017 and beyond. At the same time, management has been quite successful at identifying attractive capital growth projects needed to boost its geographic footprint in the D.C. region, and overall system throughput. On the downside, the Constitution Pipeline continues to be delayed as WGL works through some red tape with the NY State Department of Environmental Conservation. **At the recent quotation, we think most investors' funds could be better utilized elsewhere.** The stock is ranked to just mirror the broader market averages in the coming year. And at this price point, it is trading above our Target Price Range, thus suggesting that it lacks appreciation potential for the pull to 2019-2021.

Fiscal Year Ends	Dec.31	Mar.31	Jun.30	Sep.30	Full Fiscal Year
2013	686.7	891.4	478.1	409.9	2466.1
2014	680.5	1174.0	467.5	458.9	2780.9
2015	749.2	1001.7	441.2	467.7	2659.8
2016	613.4	835.7	440.6	459.9	2349.6
2017	695	915	520	570	2700

Fiscal Year Ends	Dec.31	Mar.31	Jun.30	Sep.30	Full Fiscal Year
2013	1.14	1.75	d.03	d.55	2.31
2014	.99	1.84	.02	d.17	2.68
2015	1.16	2.02	.22	d.23	3.16
2016	1.18	1.78	.33	d.01	3.27
2017	1.21	1.81	.36	.02	3.40

Cal-endar	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2012	.39	.40	.40	.40	1.59
2013	.40	.42	.42	.42	1.66
2014	.42	.44	.44	.44	1.74
2015	.44	.463	.463	.463	1.83
2016	.463	.488	.488	.488	

Bryan J. Fong December 2, 2016

(A) Fiscal years end Sept. 30th.	(15c). Qtrly egs. may not sum to total, due to change in shares outstanding. Next earnings report due late Jan.	(C) Dividends historically paid early February, May, August, and November.	ber. ■ Dividend reinvestment plan available.	(D) Includes deferred charges and intangibles.	'15: \$705.8 million, \$14.18/sh.	(E) In millions.	Company's Financial Strength	A
(B) Based on diluted shares. Excludes non-recurring losses: '01, (13c); '02, (34c); '07, (4c); '08, (14c) discontinued operations; '06, (15c).							Stock's Price Stability	90
							Price Growth Persistence	55
							Earnings Predictability	75

Stocks in *Value Line's* Natural Gas Utility Industry have performed well, in general, during 2016. (At the time of this writing, a number of them were trading close to their historical highs.) We attribute that relative strength partly to turbulent financial markets, reflecting concern over such factors as the welfare of China's economy (the third largest in the world) and the United Kingdom's decision to exit the European Union. Indeed, during periods of uncertainty, which seem to be more common these days, the equities in this group appear more enticing than those of other industries mainly because they offer well-covered, appealing amounts of dividend income. Of course, no sector (even the most defensive) is completely immune to financial market fluctuations.

Natural Gas Prices

Despite recent strength, natural gas quotations are nowhere near the heights reached late last decade, and the situation might not improve very much for some time. Even though that scenario does not augur well for companies that produce this commodity, regulated utility units generally benefit. That's partially because lower gas pricing tends to lead to diminished prices for customers, which may well bring down bad-debt expense. Furthermore, there is an increased possibility that homeowners will switch from alternative fuel sources, such as oil or propane, to natural gas. (At the present time, it's estimated that more than half of all households within the United States use natural gas.) It is important to mention, however, that companies in our universe also possess nonregulated businesses (including pipelines and energy marketing & trading), which tend to underperform when gas prices are at subdued levels.

How's The Weather?

Weather is a factor that affects the demand for natural gas, particularly from small commercial businesses and consumers. Not surprisingly, profits for utilities are susceptible to seasonal temperature patterns, with consumption normally at its peak during the winter heating months. Unseasonably warm or cold weather can cause significant volatility in quarterly operating results. But some companies strive to counteract this exposure through temperature-adjusted rate mechanisms, which are available in a number of states.

Long-Term Prospects

Overall, we are optimistic about the industry's operating performance over the next three to five years. Natural gas should continue to be abundant in the United States, brought about by new technologies, so a shortage does not appear probable anytime soon. Furthermore, there are limited alternatives for the services the companies in this group offer. Too, it's a challenge for new entrants in the market, given such factors as the size of existing competitors and the considerable initial capital outlays that are required. Finally, the country's population (now numbering more than 320 million) ought to remain on a steady, upward course, which augurs well for future demand for utility services.

INDUSTRY TIMELINESS: 62 (of 97)

Nonetheless, there are some risks to consider. For a start, companies are subject to state and local regulatory authorities. That being the case, there are no guarantees that petitions for rate increases will be accepted or that certain favorable provisions (including temperature-adjusted rate mechanisms) will continue indefinitely. To further complicate matters, a slowdown in the economy may prompt customers to conserve gas and push up bad-debt expense. Lastly, operational difficulties created by leaks and other accidents could result in substantial financial losses (if not adequately covered by insurance).

Appealing Dividends

The primary feature of utility equities is their dividend income, which is well covered by corporate profits. (It's important to mention that the Financial Strength ratings for the 10 companies in our universe are no lower than B+.) At the time of this report, the average yield for the group was about 2.8%, significantly above the *Value Line* median of 2.1%. Standouts include *South Jersey Industries*, *Northwest Natural Gas*, *Spire Inc.*, and *Ni-Source Inc.* When the financial markets experience heightened volatility, which seems to be more often the case these days, solid dividend yields tend to provide a measure of much-needed stability.

Conclusion

Stocks within the Natural Gas Utility Industry ought to draw the interest of income-focused accounts with a conservative bent, given that a number of these issues are ranked favorably for Safety and possess high marks for Price Stability. It is important to keep in mind that companies owning more-established nonregulated operations might offer a higher potential for returns, but profits could be more volatile than for firms with a greater emphasis on the more stable utility segment. As always, our readers are advised to carefully examine the following reports before committing funds.

Frederick L. Harris, III

