COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

APPLICATION OF LOUISVILLE GAS AND ELECTRIC COMPANY FOR AN ADJUSTMENT OF ITS ELECTRIC AND GAS RATES AND FOR CERTIFICATES OF PUBLIC CONVENIENCE AND NECESSITY

RESPONSE OF
LOUISVILLE GAS AND ELECTRIC COMPANY TO
SUPPLEMENTAL REQUEST FOR INFORMATION OF U.S. DEPARTMENT OF DEFENSE AND ALL OTHER FEDERAL EXECUTIVE AGENCIES
DATED FEBRUARY 7, 2017

FILED: FEBRUARY 20, 2017
VERIFICATION

COMMONWEALTH OF KENTUCKY )  SS:
COUNTY OF JEFFERSON   )

The undersigned, William Steven Seelye, being duly sworn, deposes and states that he is a Principal of The Prime Group, LLC, that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.

William Steven Seelye

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 13th day of February, 2017.

Notary Public

My Commission Expires:
JUDY SCHULER
Notary Public, State at Large, KY
My commission expires July 11, 2018
Notary ID # 612743

(SEAL)
VERIFICATION

COMMONWEALTH OF KENTUCKY

COUNTY OF JEFFERSON

The undersigned, John P. Malloy, being duly sworn, deposes and says that he is Vice President – Gas Distribution for Louisville Gas and Electric Company and Kentucky Utilities Company, an employee of LG&E and KU Services Company, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.

[Signature]

John P. Malloy

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 20th day of February 2017.

[Signature]

Notary Public

My Commission Expires:

JUDY SCHOOLER
Notary Public, State at Large, KY
My commission expires July 11, 2018
Notary ID 512743
The undersigned, Christopher M. Garrett, being duly sworn, deposes and says that he is Director - Rates for Kentucky Utilities Company and Louisville Gas and Electric Company and an employee of LG&E and KU Services Company, that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.

Christopher M. Garrett

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 10th day of [February] 2017.

Judy Schoeller (SEAL)
Notary Public

My Commission Expires:
JUDY SCHOELLER
Notary Public, State at Large, KY
My commission expires July 11, 2018
Notary ID # 542743
Q2-1. In-response to Louisville/Jefferson County Metro Government Question No. 33, William S. Seelye states that, "The Company's energy costs are not significantly differentiated by time." Please provide all studies and analysis that support that claim.

A2-1. See the response to METRO 2-11.
Q2-2. Did Fort Knox, United States Department of Defense and All Other Federal Executive Agencies, or United States Army make any contributions in the aid of construction for the construction of Tip Top Substation and/or the 34 kV lines from Tip Top Substation that serve Fort Knox? If the answer is yes, please provide the amount of the contributions and what costs the contributions covered.

A2-2. According to the Company’s records, Fort Knox has not made any payments to the Company to aid in the construction of the Tip Top Substation or the 34.5 kV lines serving the Post.
LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2016-00371

Response to Supplemental Request for Information of
U.S. Department of Defense and All Other Federal Executive Agencies
Dated February 7, 2017

Question No. 2-3

Responding Witness: Christopher M. Garrett / William S. Seelye

Q2-3. Schedule M-2.3-E, page 13 of 24, shows the calculation of a proposed electric increase for Special Contract Customer No. 1.

a. The calculation shows that under the present rates and the proposed rates that the customer will not be paying DSM mechanism revenues. Please confirm that it is correct that the Customer 1 will not pay these charges under LG&E's proposal.

b. Please provide the base, intermediate, and peak kVA demands by month.

A2-3.

a. LG&E proposes to move Special Contract Customer No. 1 to the Time-of-Day Primary (“TODP”) standard rate schedule. The Demand-Side Management Cost Recovery Mechanism is included as an adjustment clause on the TODP standard rate schedule and will be applied to Special Contract Customer No. 1 if LG&E’s request is approved.

b.  

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<th>Base kVA Demand</th>
<th>Intermediate kVA Demand</th>
<th>Peak kVA Demand</th>
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