

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

APPLICATION OF LOUISVILLE GAS AND)	
ELECTRIC COMPANY FOR AN ADJUSTMENT)	CASE NO.
OF ITS ELECTRIC AND GAS RATES AND FOR)	2016-00371
CERTIFICATES OF PUBLIC CONVENIENCE)	
AND NECESSITY)	


RESPONSE OF
LOUISVILLE GAS AND ELECTRIC COMPANY
TO
INITIAL REQUESTS FOR INFORMATION
OF THE LOUISVILLE JEFFERSON COUNTY METRO GOVERNMENT
DATED JANUARY 11, 2017

FILED: JANUARY 25, 2017

VERIFICATION

COMMONWEALTH OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **Daniel K. Arbough**, being duly sworn, deposes and says that he is Treasurer for Louisville Gas and Electric Company and Kentucky Utilities Company and an employee of LG&E and KU Services Company, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.


Daniel K. Arbough

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 25th day of January 2017.


Notary Public (SEAL)

My Commission Expires:

JUDY SCHOOLER
Notary Public, State at Large, KY
~~My commission expires July 11, 2018~~
Notary ID # 512743

VERIFICATION

COMMONWEALTH OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **Lonnie E. Bellar**, being duly sworn, deposes and says that he is Senior Vice President – Operations for Louisville Gas and Electric Company and Kentucky Utilities Company and an employee of LG&E and KU Services Company, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.



Lonnie E. Bellar

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 25th day of January 2017.



Notary Public (SEAL)

My Commission Expires:
JUDY SCHOOLER
Notary Public, State at Large, KY
My commission expires July 11, 2018.
Notary ID # 512743

VERIFICATION

COMMONWEALTH OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **Kent W. Blake**, being duly sworn, deposes and says that he is Chief Financial Officer for Kentucky Utilities Company and Louisville Gas and Electric Company and an employee of LG&E and KU Services Company, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.

Kent W. Blake
Kent W. Blake

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 25th day of January 2017.

Sammy J. Ely (SEAL)
Notary Public

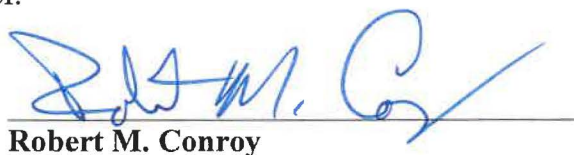
My Commission Expires:

November 9, 2018

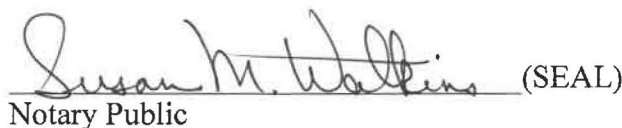
VERIFICATION

COMMONWEALTH OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **Robert M. Conroy**, being duly sworn, deposes and says that he is Vice President – State Regulation and Rates for Louisville Gas and Electric Company and Kentucky Utilities Company, an employee of LG&E and KU Services Company, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.


Robert M. Conroy

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 23rd day of January 2017.

 (SEAL)
Notary Public

My Commission Expires:

SUSAN M. WATKINS
Notary Public, State at Large, KY
My Commission Expires Mar. 19, 2017
Notary ID # 485723

VERIFICATION

COMMONWEALTH OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **Christopher M. Garrett**, being duly sworn, deposes and says that he is Director – Rates for Kentucky Utilities Company and Louisville Gas and Electric Company and an employee of LG&E and KU Services Company, that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.


Christopher M. Garrett

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 25th day of January 2017.

 (SEAL)
Notary Public

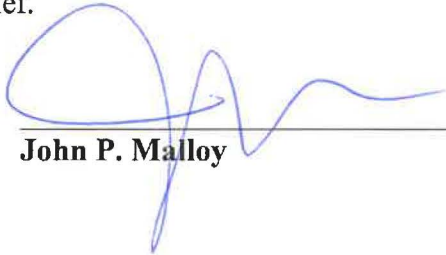
My Commission Expires:

JUDY SCHOOLER
Notary Public, State at Large, KY
~~My commission expires July 11, 2018~~
Notary ID # 512743

VERIFICATION

COMMONWEALTH OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **John P. Malloy**, being duly sworn, deposes and says that he is Vice President – Gas Distribution for Louisville Gas and Electric Company and Kentucky Utilities Company, an employee of LG&E and KU Services Company, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.



John P. Malloy

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 25th day of January 2017.



Notary Public (SEAL)

My Commission Expires:
JUDY SCHOOLER
Notary Public, State at Large, KY
My commission expires July 11, 2018
Notary ID # 512743

VERIFICATION

STATE OF TEXAS)
) SS:
COUNTY OF TRAVIS)

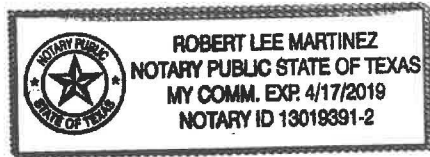
The undersigned, **Adrien M. McKenzie**, being duly sworn, deposes and says he is President of FINCAP, Inc., that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.


Adrien M. McKenzie

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 13th day of January 2017.

 (SEAL)
Notary Public


My Commission Expires:
April 17, 2019



VERIFICATION

COMMONWEALTH OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **Gregory J. Meiman**, being duly sworn, deposes and says that he is Vice President, Human Resources for Louisville Gas and Electric Company and Kentucky Utilities Company, an employee of LG&E and KU Services Company, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.


Gregory J. Meiman

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 25th day of January 2017.


Notary Public (SEAL)


My Commission Expires:

JUDY SCHOOLER
Notary Public, State at Large, KY
~~My commission expires July 11, 2018~~
Notary ID # 512743

VERIFICATION

COMMONWEALTH OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **Valerie L. Scott**, being duly sworn, deposes and says that she is Controller for Kentucky Utilities Company and Louisville Gas and Electric Company and an employee of LG&E and KU Services Company, and that she has personal knowledge of the matters set forth in the responses for which she is identified as the witness, and the answers contained therein are true and correct to the best of her information, knowledge and belief.



Valerie L. Scott

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 15th day of January 2017.



Notary Public (SEAL)

My Commission Expires:

JUDY SCHOOLER
Notary Public, State at Large, KY
~~My commission expires July 11, 2018~~
Notary ID # 512743

VERIFICATION

COMMONWEALTH OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **William Steven Seelye**, being duly sworn, deposes and states that he is a Principal of The Prime Group, LLC, that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.



William Steven Seelye

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 20th day of January 2017.




Notary Public (SEAL)

My Commission Expires:
JUDY SCHOOLER
Notary Public, State at Large, KY
My commission expires July 11, 2018
Notary ID # 512743

VERIFICATION

COMMONWEALTH OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **David S. Sinclair**, being duly sworn, deposes and says that he is Vice President, Energy Supply and Analysis for Kentucky Utilities Company and Louisville Gas and Electric Company and an employee of LG&E and KU Services Company, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.



David S. Sinclair

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 25th day of January 2017.



Notary Public (SEAL)

My Commission Expires:

JUDY SCHOOLER
Notary Public, State at Large, KY
My commission expires July 11, 2018
Notary ID # 512743

VERIFICATION

COMMONWEALTH OF PENNSYLVANIA)
) SS:
COUNTY OF CUMBERLAND)

The undersigned, **John J. Spanos**, being duly sworn, deposes and says he is Senior Vice President, for Gannett Fleming Valuation and Rate Consultants, LLC, that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.

John J. Spanos
John J. Spanos

Subscribed and sworn to before me, a Notary Public in and before said County and Commonwealth, this 19th day of JANUARY 2017.

Cheryl Ann Rutter (SEAL)
Notary Public

My Commission Expires:

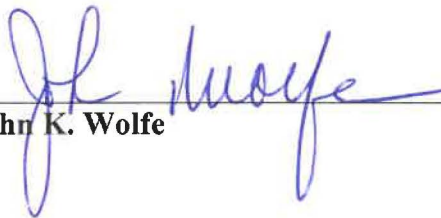
February 20, 2019

COMMONWEALTH OF PENNSYLVANIA
NOTARIAL SEAL
Cheryl Ann Rutter, Notary Public
East Pennsboro Twp., Cumberland County
My Commission Expires Feb. 20, 2019
MEMBER, PENNSYLVANIA ASSOCIATION OF NOTARIES

VERIFICATION

COMMONWEALTH OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **John K. Wolfe**, being duly sworn, deposes and says that he is Vice President - Electric Distribution for Kentucky Utilities Company and Louisville Gas and Electric Company and an employee of LG&E and KU Services Company, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.



John K. Wolfe

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 20th day of January 2017.



Notary Public (SEAL)

My Commission Expires:

JUDY SCHOOLER
Notary Public, State at Large, KY
~~My commission expires July 11, 2018~~
Notary ID # 512743

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2016-00371

**Response to Initial Requests for Information of the
Louisville/Jefferson County Metro Government
Dated January 11, 2017**

Question No. 1

Responding Witness: Robert M. Conroy

Q-1. Referring to Application Attachment to Tab 4, LG&E Electric Tariffs, P.S.C. Electric No. 11, Original Sheet No. 15.1 (PDF Pg. No. 18):

- a. Explain the circumstances that determine whether KU and LG&E choose to install a kilovolt-ampere (kVA) meter or to apply the formula for adjusting billing demand.
- b. How many customers are billed under the formula?

A-1.

- a. The Companies will install a kVA meter only when it is the preferred option of the customer or provides the customer the best economic benefit.
- b. As of December 31, 2016, LG&E had 513 PS customers billed on the formula for adjusting billing demand.

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2016-00371

**Response to Initial Requests for Information of the
Louisville/Jefferson County Metro Government
Dated January 11, 2017**

Question No. 2

Responding Witness: Kent W. Blake

- Q-2. Referring to Application Attachment to Tab 16 - Item A, page 5 (PDF Pg. No. 653), when does management approve the annual budget for the upcoming fiscal year?
- A-2. See the Board resolution dated November 21, 2016 provided in response to AG 1-112.

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2016-00371

**Response to Initial Requests for Information of the
Louisville/Jefferson County Metro Government
Dated January 11, 2017**

Question No. 3

Responding Witness: Lonnie E. Bellar / David S. Sinclair

Q-3. Referring to Application Attachment to Tab 16 - Item G, page 7 (PDF Pg. No. 798):

- a. Provide the planned maintenance schedule by generating unit, including the beginning/ending date, duration and reasons for the outage (*i.e.*, inspection, overhaul).
- b. Provide a list of all maintenance outages by generating unit, including the beginning/ending date, duration and reasons for the outage (*i.e.*, inspection, overhaul) for the period 2013-2016.
- c. Provide a schedule showing the Henry Hub natural gas prices for the years 2017 and 2018 used in the forecast.

A-3.

- a. See attached.
- b. See attached.
- c. See the forecasted monthly Henry Hub natural gas prices in the following table.

<i>Nominal \$/MMBtu</i>	2017	2018
January	3.23	3.29
February	3.22	3.27
March	3.18	3.21
April	2.93	2.92
May	2.91	2.91
June	2.94	2.94
July	2.98	2.98
August	2.99	3.00
September	2.96	2.99
October	2.98	3.02
November	3.04	3.09
December	3.17	3.24

Sensitive or confidential data was discovered in this section: Attachment to Response to Metro-1 Question No.3 (a). At the filers request pages 18 & 19 have been removed.

A subsequent filing is anticipated to replace these pages

Idm 1/26/2017

Sensitive or confidential data was discovered in this section: Attachment to Response to Metro-1 Question No.3 (a). At the filers request pages 18 & 19 have been removed.

A subsequent filing is anticipated to replace these pages

Idm 1/26/2017

Unit	Start Date	End Date	Outage Duration Days	Outage Duration Weeks	Reason For Outage
Brown 5	3/7/2013	3/8/2013	2	0.3	Routine maintenance/inspections
Brown 5	3/13/2015	3/20/2015	8	1.1	Routine maintenance/inspections
Brown 5	10/19/2016	10/22/2016	4	0.6	Routine maintenance/inspections
Brown 6	3/1/2013	3/7/2013	7	1.0	Routine maintenance/inspections
Brown 6	3/21/2014	3/29/2014	9	1.3	Routine maintenance/inspections
Brown 6	10/9/2015	10/16/2015	8	1.1	Routine maintenance/inspections
Brown 6	10/19/2016	10/22/2016	4	0.6	Routine maintenance/inspections
Brown 7	3/29/2014	4/5/2014	8	1.1	Routine maintenance/inspections
Brown 7	10/5/2015	10/9/2015	5	0.7	Routine maintenance/inspections
Cane Run 11	6/30/2015	6/30/2015	1	0.1	Routine maintenance/inspections
Cane Run 4	10/11/2013	10/21/2013	11	1.6	Routine maintenance/inspections
Cane Run 4	4/5/2014	4/20/2014	16	2.3	Routine maintenance/inspections
Cane Run 5	4/5/2013	5/1/2013	27	3.9	Routine maintenance/inspections
Cane Run 5	10/18/2013	10/28/2013	11	1.6	Routine maintenance/inspections
Cane Run 5	3/7/2014	3/15/2014	9	1.3	Routine maintenance/inspections
Cane Run 6	3/29/2013	4/8/2013	11	1.6	Routine maintenance/inspections
Cane Run 6	3/14/2014	3/30/2014	17	2.4	Routine maintenance/inspections
Cane Run 6	9/12/2014	10/9/2014	28	4.0	Routine maintenance/inspections
Cane Run 7	11/17/2015	11/25/2015	9	1.3	Routine maintenance/inspections
Cane Run 7	10/29/2016	11/18/2016	21	3.0	Routine maintenance/inspections
Mill Creek 1	3/16/2013	6/8/2013	85	12.1	Major turbine overhaul
Mill Creek 1	4/12/2014	4/19/2014	8	1.1	Routine maintenance/inspections
Mill Creek 1	3/23/2015	5/18/2015	57	8.1	Major overhaul and baghouse system tie-in
Mill Creek 1	3/20/2016	3/29/2016	10	1.4	Routine maintenance/inspections
Mill Creek 2	4/27/2013	4/30/2013	4	0.6	Routine maintenance/inspections
Mill Creek 2	4/5/2014	5/4/2014	30	4.3	Major boiler overhaul
Mill Creek 2	3/7/2015	5/3/2015	58	8.3	Major overhaul and baghouse system tie-in
Mill Creek 2	3/20/2016	3/29/2016	10	1.4	Routine maintenance/inspections
Mill Creek 2	11/5/2016	12/2/2016	28	4.0	Major boiler overhaul
Mill Creek 3	3/1/2013	3/11/2013	11	1.6	Routine maintenance/inspections
Mill Creek 3	10/20/2013	11/13/2013	25	3.6	Major boiler overhaul
Mill Creek 3	4/1/2014	4/4/2014	4	0.6	Routine maintenance/inspections
Mill Creek 3	10/3/2014	10/12/2014	10	1.4	Routine maintenance/inspections
Mill Creek 3	10/23/2015	11/9/2015	18	2.6	Routine maintenance/inspections
Mill Creek 3	4/9/2016	6/3/2016	56	8.0	Major overhaul and baghouse system tie-in
Mill Creek 3	10/21/2016	10/30/2016	10	1.4	Routine maintenance/inspections
Mill Creek 4	3/1/2013	3/17/2013	17	2.4	Routine maintenance/inspections
Mill Creek 4	3/14/2014	3/30/2014	17	2.4	Routine maintenance/inspections
Mill Creek 4	9/24/2014	12/3/2014	71	10.1	Major turbine overhaul and baghouse system tie-in
Mill Creek 4	9/24/2015	10/8/2015	15	2.1	Routine maintenance/inspections
Mill Creek 4	9/30/2016	11/21/2016	53	7.6	Major boiler overhaul
Ohio Falls 1	9/20/2013	6/4/2014	258	36.9	Major turbine overhaul
Ohio Falls 3	1/1/2013	7/12/2013	193	27.6	Major turbine overhaul (started prior to Jan 1, 2013)
Ohio Falls 4	10/19/2015	12/15/2016	424	60.6	Major turbine overhaul
Ohio Falls 6	9/14/2015	9/17/2015	4	0.6	Routine maintenance/inspections
Ohio Falls 7	9/14/2015	9/17/2015	4	0.6	Routine maintenance/inspections
Ohio Falls 8	11/21/2016	12/31/2016	41	5.9	Major turbine overhaul (outage still in progress)
Paddy's Run 11	10/24/2016	12/14/2016	52	7.4	Gas line tie-in
Paddy's Run 12	10/24/2016	12/13/2016	51	7.3	Gas line tie-in
Paddy's Run 13	2/25/2013	2/28/2013	4	0.6	Routine maintenance/inspections
Paddy's Run 13	10/30/2013	11/25/2013	27	3.9	Routine maintenance/inspections
Paddy's Run 13	2/15/2014	3/3/2014	17	2.4	Routine maintenance/inspections
Paddy's Run 13	10/18/2014	10/27/2014	10	1.4	Routine maintenance/inspections
Paddy's Run 13	2/21/2015	3/7/2015	15	2.1	Routine maintenance/inspections
Paddy's Run 13	2/27/2016	3/6/2016	9	1.3	Routine maintenance/inspections
Paddy's Run 13	10/24/2016	11/14/2016	22	3.1	Gas line tie-in
Trimble County 1	10/5/2013	11/5/2013	32	4.6	Routine maintenance/inspections
Trimble County 1	10/9/2015	12/11/2015	64	9.1	Baghouse system tie-in
Trimble County 1	10/15/2016	10/24/2016	10	1.4	Routine maintenance/inspections
Trimble County 10	3/29/2013	5/26/2013	59	8.4	Hot gas path inspection
Trimble County 10	10/24/2016	10/31/2016	8	1.1	Routine maintenance/inspections
Trimble County 2	3/24/2013	5/30/2013	68	9.7	Burner replacement
Trimble County 2	2/8/2014	5/28/2014	110	15.7	Burner replacement
Trimble County 2	3/28/2015	4/20/2015	24	3.4	Routine maintenance/inspections
Trimble County 2	3/23/2016	4/30/2016	39	5.6	Routine maintenance/inspections
Trimble County 5	9/30/2016	10/15/2016	16	2.3	Routine maintenance/inspections
Trimble County 6	9/30/2016	10/24/2016	25	3.6	Routine maintenance/inspections
Trimble County 9	10/24/2016	10/30/2016	7	1.0	Routine maintenance/inspections

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2016-00371

**Response to Initial Requests for Information of the
Louisville/Jefferson County Metro Government
Dated January 11, 2017**

Question No. 4

Responding Witness: Lonnie E. Bellar

Q-4. Referring to Application Attachment to Tab 16 - Item H, page 19 (PDF Pg. No. 822), for each overhaul state the beginning/ending date and anticipated outage duration.

A-4.

Turbine Overhaul Schedule				
Unit	Start Date	End Date	Outage Duration Days	Outage Duration Weeks
Trimble County 1	9/23/2017	11/26/2017	65	9.3
Trimble County 2	3/3/2018	4/29/2018	58	8.3
Mill Creek 2	3/10/2018	5/6/2018	58	8.3
Mill Creek 3	10/5/2019	12/1/2019	58	8.3
Mill Creek 1	3/9/2019	5/5/2019	58	8.3

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2016-00371

**Response to Initial Requests for Information of the
Louisville/Jefferson County Metro Government
Dated January 11, 2017**

Question No. 5

Responding Witness: Lonnie E. Bellar

Q-5. Referring to Application Attachment to Tab 16 - Item I, page 17 (PDF Pg. No. 870):

a. Provide the same information as presented in the schedule for the following periods:

i. Actual 2014;

ii. Actual 2016;

iii. Test Year.

b. Provide the same information as presented in this schedule for LG&E.

c. Provide the same information as presented in this schedule for LG&E for the following periods:

i. Actual 2014;

ii. Actual 2016;

iii. Test Year.

A-5.

a. See attached.

b. See attached.

c. See the response to part b.

**2016 Annual O&M Expenses
(\$000)**

Item	2014 Actual	2016 Actual	Test Year
O&M Expenses Only			
Company Labor	81,631	80,569	82,844
Resident Contractors	24,676	21,893	21,712
Maintenance	63,070	58,266	56,103
Outages	31,595	24,988	44,018
Green River Reg asset non labor	-	2,583	1,409
Operations	12,110	7,764	14,308
Total O&M Expense	213,082	196,063	220,394

LGE 2016 O&M Expenses
(\$000)

Item	2014 Actual	2015 Actual	2016 Actual	2016 Forecast	2017 Plan	Test Year	2018 Plan	2019 Plan	2020 Plan	2021 Plan
O&M Expenses Only										
Company Labor	37,533	37,971	26,439	25,732	26,166	25,953	26,375	27,048	28,130	28,682
Resident Contractors	13,570	10,924	10,429	9,616	9,871	10,017	10,158	10,666	10,927	11,213
Maintenance	35,637	42,867	31,706	31,780	31,028	32,314	34,333	35,446	35,314	34,392
Outages	10,220	7,244	10,518	12,005	17,180	21,193	13,904	21,180	9,814	12,442
Green River Reg asset non labor	-	-	-	-	-	-	-	-	-	-
Operations	(1,605)	(2,759)	(6,204)	(7,762)	(5,473)	(5,558)	(6,365)	(6,548)	(5,757)	(6,676)
Total O&M Expense	95,355	96,247	72,888	71,371	78,772	83,918	78,405	87,792	78,428	80,053

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2016-00371

**Response to Initial Requests for Information of the
Louisville/Jefferson County Metro Government
Dated January 11, 2017**

Question No. 6

Responding Witness: Lonnie E. Bellar

Q-6. Referring to Application Attachment to Tab 16 - Item I, page 49 (PDF Pg. No. 902):

- a. Provide the information shown in this schedule for LG&E.
- b. Provide actual information for 2016.
- c. Provide the information for the Test Year.
- d. Provide the assumptions underlying the \$1.1 million increase in Line Clearance expenses between the 2018 and 2019 Plans.
- e. Provide the assumptions underlying the \$2.569 million increase in storm restoration costs between 2016 and 2017 and the \$673,000 increase between 2017 and 2018.

A-6.

- a. See attached.
- b. The actual O&M cost for LG&E for 2016 was \$27.714M.
- c. The test year O&M cost for LG&E is \$32.449M.
- d. The increase will be used to address anticipated emerald ash borer damage in LG&E.
- e. The assumptions for storm restoration for 2017-2021 are based 10- year rolling average historical costs excluding major storms, escalated by CPI.

LGE 2015-2021 Walk Forward for O&M Expenses

(\$000)

2015 Actual	31,036	2018 Plan	32,722
Labor Changes	(454)	Labor Changes	168
Labor Changes - Distribution Automation	18	Labor Changes - Distribution Automation	148
Line Clearance	(532)	Line Clearance	(58)
Storm Restoration	(1,592)	Storm Restoration	90
Net Other Changes	279	Net Other Changes	142
	<hr/>		<hr/>
2016 FC	28,755	2019 Plan	33,212
Labor Changes	396	Labor Changes	407
Labor Changes - Distribution Automation	127	Labor Changes - Distribution Automation	18
Line Clearance	292	Line Clearance	206
Storm Restoration	1,399	Storm Restoration	95
Net Other Changes	1,001	Net Other Changes	95
	<hr/>		<hr/>
2017 Plan	31,970	2020 Plan	34,033
Labor Changes	(9)	Labor Changes	(61)
Labor Changes - Distribution Automation	288	Labor Changes - Distribution Automation	18
Line Clearance	(208)	Line Clearance	151
Storm Restoration	548	Storm Restoration	115
Net Other Changes	133	Net Other Changes	94
	<hr/>		<hr/>
2018 Plan	32,722	2021 Plan	34,350

(Decreases)/Increases

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2016-00371

**Response to Initial Requests for Information of the
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Question No. 7

Responding Witness: Lonnie E. Bellar

Q-7. Referring to Application Attachment to Tab 16 - Item I, page 117 (PDF Pg. No. 970):

- a. Provide the information for LG&E.
- b. Provide the information for actual 2016.
- c. Explain the projected escalation in Line Clearing expenses for the years 2016-2018.
- d. Provide a history of transmission operation and maintenance (O&M) expenses associated with Line Clearing and Storm Restoration by KU and LG&E for the period 2012-2014.

A-7.

- a. See attached.
- b. See attached.
- c. The projected increase in Line Clearing expenses for the years 2016-2018 is driven by the conversion from a just in time clearing approach to a "Cycle" based approach, see Thompson testimony Exhibit PWT-2, section 5.1.1. Additionally, Rights of Way clearing work is planned for targeted areas of the 345kV system.
- d. See attached.

Question 7 (a) - LG&E only

\$000's Item	2015 Actual	2016 Forecast	2017 Plan	2018 Plan	2019 Plan	2020 Plan	2021 Plan
O&M Expenses Only:							
Labor	\$4,650	\$4,665	\$5,026	\$4,849	\$5,186	\$5,191	\$5,324
Non-labor							
345kV-500kV Line Clearing	\$190	\$541	\$1,090	\$2,006	\$1,623	\$1,294	\$1,783
69kV-161kV Line Clearing	\$571	\$849	\$1,026	\$1,458	\$1,646	\$1,640	\$1,682
Hazard Tree Program	\$0	\$0	\$95	\$190	\$190	\$190	\$190
Switch Maintenance	\$0	\$0	\$45	\$125	\$129	\$133	\$137
Pole/Tower Corrosion Prevention	\$0	\$0	\$120	\$180	\$231	\$300	\$308
Storm Restoration	\$143	\$121	\$144	\$147	\$149	\$151	\$153
Lines Other	\$486	\$714	\$520	\$556	\$523	\$529	\$537
Substations and Protection	\$2,148	\$1,667	\$1,651	\$1,659	\$1,682	\$1,697	\$1,724
System Operations & Compliance	\$1,076	\$1,003	\$1,172	\$1,162	\$1,193	\$1,258	\$1,257
Planning, Tariffs and Reliability Perf.	\$206	\$249	\$272	\$277	\$282	\$288	\$295
All Other Non labor	\$234	\$317	\$261	\$261	\$274	\$271	\$261
Total OPEX Expense	<u>\$9,704</u>	<u>\$10,126</u>	<u>\$11,422</u>	<u>\$12,871</u>	<u>\$13,106</u>	<u>\$12,941</u>	<u>\$13,651</u>

Question 7 (b) - LG&E Only

\$000's Item	2016 Actual
O&M Expenses Only:	
Labor	\$4,714
Non-labor	
345kV-500kV Line Clearing	\$370
69kV-161kV Line Clearing	\$1,315
Hazard Tree Program	\$0
Switch Maintenance	\$0
Pole/Tower Corrosion Prevention	\$0
Storm Restoration	\$82
Lines Other	\$586
Substations and Protection	\$1,638
System Operations & Compliance	\$967
Planning, Tariffs and Reliability Perf.	\$240
All Other Non labor	\$327
Total OPEX Expense	<u>\$10,239</u>

Question 7 (d) - LG&E Only

\$000's	2012 Actual	2013 Actual	2014 Actual
Line Clearing	\$764	\$1,059	\$685
Storm Restoration	\$48	\$41	\$295

LOUISVILLE GAS AND ELECTRIC COMPANY

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Question No. 8

Responding Witness: Lonnie E. Bellar

Q-8. Referring to Application Attachment to Tab 16 - Item I, page 128 (PDF Pg. No. 981):

- a. Provide the information for LG&E.
- b. Provide information for actual 2016.
- c. Explain the projected escalation in Misc. Transmission Expense for the years 2016- 2019.

A-8.

- a. See attached.
- b. See attached.
- c. The projected escalation in Misc. Transmission Expense for the years 2016-2019 is attributable to expenses to provide credits to transmission costs for certain qualifying transmission customers. These expenses are related to the 2006 settlement agreement in which the Company withdrew from the Midcontinent ISO ("MISO") and as a result is required, for certain customers, (1) to forgive transmission charges for energy sales by those customers into MISO and (2) to provide credits for MISO transmission charges for energy purchases by those customers from MISO. The expense increase in 2017 and 2018 is primarily due to a KU municipal customer that plans to source energy from MISO beginning in 2017 after terminating its wholesale service with KU. In 2019, certain other KU municipal customers will begin sourcing energy out of MISO.

2015-2021 Walk Forward for GMEXP / Cost of Sales

\$000's

LGE

2015 Actual	4,324,843
TranServ - ITO	24,508
TVA - RC	14,159
Misc Transmission Expense	<u>512,656</u>
2016 FC	4,876,166
TranServ - ITO	(26,920)
TVA - RC	20,781
Misc Transmission Expense	<u>328,737</u>
2017 Plan	5,198,764
TranServ - ITO	(58,232)
TVA - RC	16,920
Misc Transmission Expense	<u>169,013</u>
2018 Plan	5,326,465
TranServ - ITO	12,708
TVA - RC	17,248
Misc Transmission Expense	<u>2,399,390</u>
2019 Plan	7,755,811
TranServ - ITO	12,896
TVA - RC	17,592
Misc Transmission Expense	<u>1,178,477</u>
2020 Plan	8,964,776
TranServ - ITO	13,096
TVA - RC	17,952
Misc Transmission Expense	<u>179,669</u>
2021 Plan	<u>9,175,493</u>

2015-2021 Walk Forward for GMEXP / Cost of Sales

\$000's

LGE

2015 Actual	4,324,843
TranServ - ITO	19,760
TVA - RC	15,805
Misc Transmission Expense	<u>377,146</u>
2016 Actual	4,737,554
TranServ - ITO	(22,172)
TVA - RC	19,135
Misc Transmission Expense	<u>464,247</u>
2017 Plan	5,198,764
TranServ - ITO	(58,232)
TVA - RC	16,920
Misc Transmission Expense	<u>169,013</u>
2018 Plan	5,326,465

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**Response to Initial Requests for Information of the
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Question No. 9

Responding Witness: Lonnie E. Bellar

Q-9. Referring to Application Attachment to Tab 16 - Item I, page 129 (PDF Pg. No. 982):

- a. Explain the scope of activities included under Overhead Lines.
- b. Explain the increases in headcount for Overhead Lines projected in 2016-2018.

A-9.

- a. The scope of activities include projects for the Transmission Expansion Plan, compliance, transmission work to support distribution projects, and overhead programs as described in the following sections of Thompson testimony Exhibit PWT-2:
 - 5.1.2 Capital Reliability Projects/Programs
 - 5.2.1 Replace Defective Line Equipment
 - 5.2.2 Replace Overhead Lines
 - 5.2.6 Replace Line Switches
- b. The headcount increases for overhead lines are for construction resources to install, remove, and replace transmission line assets for projects described in the response to A-9 (a).

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Question No. 10

Responding Witness: Lonnie E. Bellar

Q-10. Referring to Application Attachment to Tab 16 - Item I, page 135 (PDF Pg. No. 988):

- a. Provide the actual 2016 information.
- b. Provide the information for LG&E for the periods shown and for the Test Year.
- c. Explain the \$3 million jump in O&M expense in 2018.

A-10.

- a. See attached.
- b. See attached.
- c. The primary driver of the \$3 million increase in O&M expense from 2017-2018 is the timing and scope of high energy piping and corrosion fatigue inspections that occur during outages.

2016 Annual O&M Expenses
(\$000)

Item	2016 Actual
O&M Expenses Only	
Labor	5,901
Research and Development	4,554
High Energy Piping & Corrosion Fatigue	1,100
Civil Work (Ash Ponds, Landfills, CCR, CII)	562
Fuel Handling	184
Boiler Reliability	206
Mercury Monitoring	127
Other Non-Labor	1,496
 Total O&M Expense	 <u><u>14,130</u></u>

LGE 2016 O&M Expenses
(\$000)

Item	2015 Actual	2016 Actual	2016 Forecast	2017 Plan	Test Year	2018 Plan	2019 Plan	2020 Plan	2021 Plan
O&M Expenses Only									
Labor	2,111	3,056	3,145	3,082	3,126	3,185	3,240	3,340	3,556
Research and Development	985	1,705	1,771	2,077	2,265	2,272	2,346	2,415	2,465
High Energy Piping & Corrosion Fatigue	893	825	970	1,500	1,075	725	1,250	895	650
Civil Work (Ash Ponds, Landfills, CCR, CII)	207	317	528	407	407	399	373	391	384
Fuel Handling	65	77	121	117	118	120	122	124	127
Boiler Reliability	9	110	103	36	34	34	35	36	38
Mercury Monitoring	54	48	51	71	70	71	72	74	75
Other Non-Labor	788	778	904	1,125	1,154	1,214	1,063	1,134	1,185
Total O&M Expense	5,112	6,916	7,593	8,415	8,249	8,020	8,501	8,409	8,480

LOUISVILLE GAS AND ELECTRIC COMPANY

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**Response to Initial Requests for Information of the
Louisville/Jefferson County Metro Government
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Question No. 11

Responding Witness: David S. Sinclair

Q-11. Referring to the presentation entitled “Energy Supply and Analysis 2017 Business Plan” found in Application Attachment to Tab 16 - Item I, beginning on page 143 (PDF Pg. No. 996) , explain why pages 3, 4 and 11 (a.k.a. PDF Pg. Nos. 145, 146 and 153) are blank.

A-11. These pages were inadvertently left blank. See attached.

Plan Highlights

- Optimize the utilization of existing assets to provide reliable, low cost energy.
- Procure coal and gas necessary to cost-effectively operate generating plants.
- Maximize beneficial use of by-products to minimize pond closure and landfill development costs.
- Provide high quality analysis to enhance decision-making.
- Implement processes required to meet reliability standards.
- Improve analysis capability and knowledge related to retain customer energy usage to support energy efficiency and resource planning efforts.

Major Assumptions

- Analysis needed to support major company initiatives (KPSC filings) and strategic planning can be met by existing staff levels.
- Retirement risk is growing over the planning period but adequate time for training and development is forecasted to occur.
- Training for new employees will not require expenditures beyond recent historical experience for existing employees.
- No material change from historical non-labor expenses.

Plan Risks

- OSS margin risk is minimal due to new KY sharing mechanism.
- A cold winter could push up natural gas prices, negatively impacting customer bills via the FAC during the pending rate case proceeding.
- Trimble County CCRT and landfill will be completed on time.
- Workforce transition due to retirements.
- Timely recovery of municipal share of 2016 ECR costs should FERC and the municipals object to regulatory asset methodology.

LOUISVILLE GAS AND ELECTRIC COMPANY

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**Response to Initial Requests for Information of the
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Question No. 12

Responding Witness: Kent W. Blake

Q-12. Referring to Application Attachment to Tab 16 - Item I, page 212 (PDF Pg. No. 1065):

- a. Provide the information for LG&E.
- b. Provide information for actual 2016.
- c. Provide the information for LG&E for the Test Year.
- d. Explain the projected escalations for the years 2017-2018.

A-12.

- a. See attached.
- b. See attached.
- c. See attached.
- d. One of the primary drivers for the increase from 2016 Forecast to 2017 and 2017 to 2018 is labor. The 2016 to 2017 increase is related to wage inflation. The increase 2017 to 2018 is primarily due to wage inflation and a decrease in the amount of labor being charged to Capital. One of the largest uses of IT Capital labor in 2017 will be the SAP Upgrade project which is expected to be completed by the end of 2017. In 2018, these employees will begin charging O&M as they work by performing system support, maintenance and small enhancements to the SAP application. Another driver of the year over year increases is hardware/software maintenance, which is due to expected annual increases in current contracts plus the addition of new contracts resulting from new applications or upgrades.

**Louisville Gas and Electric Company
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Question 12(a)**Annual O&M Expenses (\$000)**

Item	2015 Actual	2016 Forecast	2017 Plan	2018 Plan	2019 Plan	2020 Plan	2021 Plan
O&M Expenses Only:							
Labor	12,886	14,103	14,531	15,304	15,675	16,164	16,512
HW/SW Maintenance*	8,601	9,365	10,141	10,954	11,628	11,859	12,267
O/S Services	2,579	2,964	2,670	2,764	2,767	2,847	2,915
Telecom	1,360	1,525	1,642	1,789	1,860	1,962	2,043
Training, Travel, & Meals	677	728	769	831	821	837	854
Vehicles/Equipment	127	144	153	156	159	162	165
Other Non-Labor	359	460	497	554	570	581	594
Total O&M Expense	26,590	29,288	30,404	32,352	33,479	34,413	35,350

**Includes Hosted Subscriptions*

Louisville Gas and Electric Company
Case No. 2016-00371

Question 12(b)

Annual O&M Expenses (\$000)	
Item	2016 Actual
O&M Expenses Only:	
Labor	13,494
HW/SW Maintenance*	9,553
O/S Services	2,489
Telecom	1,456
Training, Travel, & Meals	592
Vehicles/Equipment	126
Other Non-Labor	425
Total O&M Expense	<u>28,134</u>

Louisville Gas and Electric Company
Case No. 2016-00371

Question 12(c)

Annual O&M Expenses (\$000)	
Item	Test Year
O&M Expenses Only:	
Labor	15,173
HW/SW Maintenance*	10,494
O/S Services	2,670
Telecom	1,706
Training, Travel, & Meals	801
Vehicles/Equipment	155
Other Non-Labor	523
Total O&M Expense	<u>31,520</u>

LOUISVILLE GAS AND ELECTRIC COMPANY

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**Response to Initial Requests for Information of the
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Question No. 13

Responding Witness: Kent W. Blake

Q-13. Referring to Application Attachment to Tab 16 - Item I, page 218 (PDF Pg. No. 1071), explain the increases in HW/SW Maintenance expenses projected in 2017 and 2018.

A-13. See response to Question No. 12.

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**Response to Initial Requests for Information of the
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Question No. 14

Responding Witness: Kent W. Blake

- Q-14. Referring to Application Attachment to Tab 16 - Item I, page 220 (PDF Pg. No. 1073), explain the reasons for the increase in the contingency amount from 2017 and 2018.
- A-14. The annual business plan for IT hw/sw maintenance is managed as a whole based on existing hw/sw maintenance agreements and forecasted business activities. Existing contracts which expire during the forecast period but are expected to be renewed are assumed to increase 4% based on historical trends. The increase in the contingency amount covers potential incremental O&M as a result of unbudgeted capital projects, higher than expected contract renewals and any additional O&M increases not otherwise budgeted.

LOUISVILLE GAS AND ELECTRIC COMPANY

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**Response to Initial Requests for Information of the
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Question No. 15

Responding Witness: Kent W. Blake

Q-15. Referring to Application Attachment to Tab 16 - Item I, page 239 (PDF Pg. No. 1092):

- a. Provide the actual 2016 information.
- b. Provide the information for LG&E for the periods shown and for the Test Year.
- c. Explain the projected increases in pension expense in 2017 and 2018.

A-15.

- a. See attached.
- b. See attached.
- c. The primary driver for the increase between 2016 actuals and the forecast for 2017 and 2018 is due to a decrease in the discount rate of 16 bps for the non-union plan and 15 bps for the union plan.

Louisville Gas and Electric Company
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Question 15(a)

Annual O&M Expenses (\$000s)	
	2016
	<u>Actual</u>
O&M Expenses Only:	
Pension	10,167
Post Retirement (FAS 106)	4,106
Medical/Dental	12,998
Payroll Taxes	9,841
401k Drop In	4,751
Other Benefits	4,465
Subtotal	<u>46,328</u>
Amortization of Regulatory Assets	8,574
A&G Transferred Credit	(5,134)
IMEA/IMPA Billings	(2,467)
Life Insurance	-
Property/Liability Insurance	6,282
Facilities	6,179
Other	263
Total O&M Expense	<u><u>60,024</u></u>

Louisville Gas and Electric Company
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Question 15(b)

	Annual O&M Expenses (\$000s)						
	2016 Actual	2017 Plan	2018 Plan	Test Year	2019 Plan	2020 Plan	2021 Plan
O&M Expenses Only:							
Pension	10,167	14,025	14,185	14,105	11,982	11,121	11,570
Post Retirement (FAS 106)	4,106	3,619	3,541	3,580	3,466	3,397	3,092
Medical/Dental	12,998	15,035	15,599	15,317	16,223	16,872	17,547
Payroll Taxes	9,841	10,945	11,271	11,108	11,609	11,957	12,316
401k Drop In	4,751	4,978	5,191	5,085	5,347	5,508	5,673
Other Benefits	4,465	6,018	7,136	6,577	7,477	7,840	8,229
Subtotal	46,328	54,620	56,923	55,772	56,104	56,695	58,427
Amortization of Regulatory Assets	8,574	8,704	7,224	8,029	7,224	4,376	389
A&G Transferred Credit	(5,134)	(5,442)	(5,640)	(5,560)	(5,802)	(5,936)	(6,056)
IMEA/IMPA Billings	(2,467)	(2,191)	(2,262)	(3,832)	(2,351)	(2,432)	(2,497)
Life Insurance	-	-	-	-	-	-	-
Property/Liability Insurance	6,282	-	-	-	-	-	-
Facilities	6,179	-	-	-	-	-	-
Other	263	(380)	1,048	925	1,266	(534)	61
Total O&M Expense	60,025	55,311	57,293	55,334	56,441	52,169	50,324

LOUISVILLE GAS AND ELECTRIC COMPANY

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**Response to Initial Requests for Information of the
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Question No. 16

Responding Witness: Christopher M. Garrett

Q-16. Referring to Application Schedule B-5, page 1 (PDF Pg. No. 130):

- a. Explain why fuel expense is not removed in determining cash working capital.
- b. Provide citations to prior PSC decisions in the past 10 years authorizing a cash working capital allowance calculated in the manner being proposed in this case (*i.e.*, where fuel costs are not removed).

A-16.

- a. The Company uses the formula method also known as the 1/8th formula or 45-day rule to establish cash working capital. The Federal Energy Regulatory Commission and the Kentucky Public Service Commission have recognized this method as an acceptable and appropriate means to determine cash working capital. *See, e.g., Pennsylvania Power Co.*, 12 FERC ¶61,049 (1980). *See also* Company's Response to AG 1-18. The cash working capital is computed as 45/365 of operation and maintenance costs less purchased power costs. Fuel costs are an O&M cost. Purchase power costs, however, are excluded on the assumption that the lag in payment for purchased power is equal to the lag in the receipt of revenue by the utility.
- b. In the cases listed below, the Kentucky Public Service Commission notes its use of the 1/8 formula to establish cash working capital. In none of these cases does the Commission indicate that it has departed from the accepted formula by excluding fuel costs (other than purchased power expense) from Operation and Maintenance Costs when determining cash working capital. This list is not an exhaustive list.

Application of Big Rivers Electric Corporation for An Adjustment of Rates, Case No. 2012-00535 (Ky. PSC Oct. 29, 2013); Adjustment of the Rates, Terms and Conditions of Kentucky Utilities Company, Case No. 2003-00434 (Ky. PSC June 30, 2004); Adjustment of the Gas and Electric Rates, Terms and Conditions of Louisville Gas and Electric Company, Case No. 2003-00433 (Ky. PSC June 30, 2004); The Application of Kentucky Power

Company D/B/A American Electric Power For Approval of An Amended Compliance Plan for Purposes of Recovering the Costs of New and Additional Pollution Control Facilities and to Amend Its Environmental Cost Recovery Surcharge Tariff, Case No. 2002-00169 (Ky. PSC Mar. 31, 2003); The Application of Kentucky Utilities Company For Approval of An Alternative Method of Regulation of Its Rates And Service, Case No. 98-474 (Ky. PSC Jan. 7, 2000); The Application of The Union Light, Heat, and Power Company for An Adjustment of Rates, Case No. 92-346 (Ky. PSC July 23, 1993); Application of The Union Light, Heat and Power Company to Adjust Electric Rates, Case No. 91-370 (Ky. PSC May 5, 1992); Adjustment of Gas and Electric Rates of Louisville Gas and Electric Company, Case No. 10064 (Ky. PSC July 1, 1988); General Adjustments in Electric Rates of Kentucky Power Company, Case No. 7489 (Ky. ERC June 27, 1980); The Filing of A Basic Rate Increase By Salt River Rural Electric Cooperative Corporation of Bardstown, Kentucky Applicable to All Customers, Case No. 7563 (Ky. ERC Mar. 5, 1980).

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Question No. 17

Responding Witness: William S. Seelye

- Q-17. Referring to Application Schedule M-2.3, page 1 (PDF Pg. No. 462), reconcile the Revenue Adjusted in Schedule M-2.3 to the corresponding Total Revenue at Present Rates as shown in Schedule M-2.1.
- A-17. The amounts by Rate Class in Total Revenue at Present Rates as shown in Schedule M-2.1 are the same as the amounts by Rate Class in Adjusted Billings including All ECR Revenue at Current Rates as shown in Schedule M-2.3, page 2 (PDF Pg. No. 463). As such, Schedule M-2.3, pages 1 and 2, provides the reconciliation between the two Schedules.

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Question No. 18

Responding Witness: William S. Seelye

Q-18. Referring to Direct Testimony of Mr. Conroy, pages 6-7:

- a. Provide a schedule showing the hourly loss of load probabilities (LOLPs) used in allocating fixed production costs in native (Live EXCEL workbooks or compatible) format.
- b. Provide a schedule showing the hourly LOLPs for the years 2013-2016 in native (Live EXCEL workbooks or compatible) format.

A-18.

- a. See the response to PSC 2-109.
- b. The Company did not perform an analysis to calculate LOLPs for the years 2013-2016.

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Question No. 19

Responding Witness: John P. Malloy/John K. Wolfe

Q-19. Referring to Direct Testimony of Mr. Conroy, page 36:

- a. Provide a schedule showing the projected \$470 million nominal dollar savings by year.
- b. Provide workpapers demonstrating how these projected savings are being reflected in test year O&M expenses.
- c. Quantify the projected savings associated with the proposed DA deployment by year and provide workpapers demonstrating how these projected savings are being reflected in test year O&M expenses.

A-19.

- a. See the table on the following page.

Year	Capital Costs	O&M Costs	Meter Retirement	Benefits	Total Net Benefit (\$M)
2016	\$ 1.0	\$ -	\$ -	\$ -	\$ 1.0
2017	96.6	3.9	-	(1.6)	98.8
2018	111.3	6.6	-	(5.3)	112.6
2019	107.6	8.3	4.1	(31.2)	88.9
2020	3.9	5.1	8.1	(37.6)	(20.5)
2021	-	6.1	8.1	(37.0)	(22.8)
2022	-	6.1	8.1	(37.6)	(23.5)
2023	-	6.2	8.1	(39.6)	(25.3)
2024	7.3	6.3	2.7	(40.0)	(23.6)
2025	-	6.5	0.7	(41.3)	(34.1)
2026	-	6.7	-	(42.6)	(35.9)
2027	-	6.8	-	(45.5)	(38.6)
2028	-	7.0	-	(46.3)	(39.3)
2029	-	7.2	-	(46.9)	(39.7)
2030	8.6	7.4	-	(48.4)	(32.4)
2031	-	7.5	-	(50.0)	(42.4)
2032	-	7.7	-	(51.6)	(43.9)
2033	-	7.9	-	(55.9)	(48.0)
2034	-	8.1	-	(55.0)	(46.9)
2035	-	8.3	-	(56.8)	(48.5)
2036	9.5	8.5	-	(58.7)	(40.7)
2037	-	8.8	-	(60.6)	(51.9)
2038	-	9.0	-	(63.7)	(54.7)
2039	-	9.2	-	(66.5)	(57.3)
	\$ 345.9	\$ 165.3	\$ 39.7	\$ (1,019.8)	\$ (468.9)

- b. O&M savings are not expected to begin until 2019; therefore, there are no O&M savings reflected in the test year O&M expenses.
- c. Savings shown reflect combined savings between LG&E and KU. No savings are expected within the test year. Refer to Exhibit PWT-6 in Mr. Thompson's testimony for years 2023 – 2051.

Year	Expected O&M Savings (\$'000s)
2017	
2018	0
2019	50
2020	100
2021	150
2022	180

LOUISVILLE GAS AND ELECTRIC COMPANY

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**Response to Initial Requests for Information of the
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Question No. 20

Responding Witness: William S. Seelye

- Q-20. Referring to Direct Testimony of Mr. Seelye, page 9:
- a. Explain how Mr. Seelye determined that capping the increase to 1 percentage point above the overall increase was reasonable.
 - b. Identify any regulatory decisions that adopted the proposal to cap the increase to 1 percentage point above the overall increase was reasonable.
 - c. Explain how Mr. Seelye determined that a 15% rate of return was a reasonable threshold for determining whether the rates charged to a particular class should not be increased.
 - d. Identify any regulatory decisions that adopted the proposal to assign no increase to a class that was producing a 15% or higher rate of return.
- A-20.
- a. Capping the increase for any one class at 1 percent above the overall increase is consistent with the ratemaking principle of gradualism which has long been recognized by the Commission.
 - b. Mr. Seelye is unaware of any regulatory decisions that have adopted a specific percentage range capping an increase.
 - c. The selection of 15% is based on Mr. Seelye's experience working with electric utility rates.
 - d. Mr. Seelye is unaware of any regulatory decisions that have adopted a specific class rate of return for which no increase would be allocated.

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Question No. 21

Responding Witness: William S. Seelye

- Q-21. Referring to Direct Testimony of Mr. Seelye, page 9-10:
- a. Explain how economic factors impact the rate of return that a class should provide?
 - b. Identify other economic factors that Mr. Seelye believes are relevant to determine a class's rate of return.
 - c. Define the time period over which LG&E plans to eliminate subsidies.
 - d. Define what Mr. Seelye believes would be an unduly large rate increase for any one major class.
 - e. Identify the major rate classes.
 - f. Does Mr. Seelye believe that different principles should be applied in applying gradualism to the non-major rate classes? If so, identify the gradualism principles that should be applied.
- A-21.
- a. It is Mr. Seelye's position that class rates of return should be equalized over time. He is unaware of specific economic factors that should be considered.
 - b. See the response to part a.
 - c. LG&E has not developed a specific time period for the elimination of subsidies.
 - d. Mr. Seelye has not formed a pre-determined judgement on what would constitute an unduly large rate increase for any one major class.
 - e. For electric, the major classes are Rates RS, GS, PS, TODS, TODP, and RTS. For gas, the major classes are Rates GS, CGS, IGS, and FT.

- f. Mr. Seelye has not formed a specific set of principles for applying the regulatory concept of gradualism to non-major rate classes.

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Question No. 22

Responding Witness: William S. Seelye

Q-22. Referring to Direct Testimony of Mr. Seelye, page 27, with respect to the Rate PS (Power Service):

- a. Provide the cost basis for the higher Demand charges applicable to Primary customers.
- b. Provide the cost basis for narrowing the differential in the Energy charges for Secondary and Primary service.

A-22.

- a. The higher demand charges for primary voltage customers is a result of the class rate of return for the rates.
- b. The energy charges were developed based on the results of the class cost of service study.

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Question No. 23

Responding Witness: William S. Seelye

- Q-23. Referring to Direct Testimony of Mr. Seelye, page 28, provide a copy of the treatise.
- A-23. The Company will make the referenced textbook available to the intervenor for review at a Company location upon request. The textbook referenced by Mr. Seelye is also available to be purchased from <http://www.amazon.com> or other retail book sellers. It may also be possible to borrow the book from a library.

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Question No. 24

Responding Witness: William S. Seelye

Q-24. Referring to Direct Testimony of Mr. Seelye, page 56, provide documents supporting the statement that LED fixtures have shorter average service lives than conventional fixtures.

A-24. The statement is based on representations from the Company's lighting vendors.

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Question No. 25

Responding Witness: William S. Seelye

- Q-25. Referring to Direct Testimony of Mr. Seelye, page 72, are the rates shown in Table 10 based on the actual cost to serve customers; that is, will they produce a system average rate of return? If the response is no, restate the rates that would produce a system average rate of return.
- A-25. The unit costs are based on the proposed rates of return for the two rate classes. The Company has not performed an analysis to determine the charges at the system average rates of return.

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Question No. 26

Responding Witness: William S. Seelye

- Q-26. Referring to Direct Testimony of Mr. Seelye, page 73, explain how a 215% increase in gas rates applicable to a specific customer is not unduly large.
- A-26. The customer is purchasing its gas service from another supplier and is relying on LG&E to provide supplemental or backup service. Therefore, the increase does not result in a 215% increase to the customer's total gas bill.

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Question No. 27

Responding Witness: William S. Seelye

- Q-27. Referring to Direct Testimony of Mr. Seelye, pages 78-79, reconcile the statement that the GLT rate base would be moved from the GLT mechanism into general rate base with the statement on page 36 of Mr. Garrett's testimony stating that GLT rate base was removed from gas capitalization and rate base.
- A-27. Only the GLT rate base associated with plant for which revenues will continue to be recovered through the GLT were removed from gas capitalization and rate base. The GLT rate base associated with GLT revenues that are being transferred to base rates are included in gas capitalization and rate base.

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Question No. 28

Responding Witness: William S. Seelye

- Q-28. Referring to Direct Testimony of Mr. Seelye, page 90, explain the rationale for applying the Base-Intermediate-Peak (BIP) methodology to transmission fixed costs.
- A-28. The statement on page 90 of Mr. Seelye's testimony is an error. Only production-related costs are allocated based on the BIP methodology. In the Cost of Service study, transmission-related costs are allocated on the basis of each class's highest non-coincident peak demand during the test period.

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Question No. 29

Responding Witness: William S. Seelye

- Q-29. Referring to Direct Testimony of Mr. Seelye, pages 105-106, provide support for the statement that LG&E is required to use its storage gas to serving daily imbalances for all transportation customers.
- A-29. At pp. 105-106 of his testimony, Mr. Seelye states that LG&E's natural gas storage is used in "serving daily imbalances created by transportation customers." Transportation customers served under Rate FT deliver volumes of gas to LG&E on a daily basis. However, the amounts of gas received by LG&E for these customers and the amounts of gas actually used by these customers at their facilities seldom, if ever, match. On some days, customers may use more gas than their suppliers deliver to LG&E. On other days, customers may use less gas than their suppliers deliver to LG&E. When the amount of gas delivered to LG&E for these customers is less than the amount of gas required by these customers, LG&E uses its storage to deliver the additional gas required by customers. When the amount of gas delivered to LG&E for these customers is more than the amount of gas required by these customers, LG&E uses its storage to store the gas not required by these customers. In this way storage is used to serve and manage the imbalances created by transportation customers.

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Question No. 30

Responding Witness: William S. Seelye

Q-30. Referring to Exhibit WSS-4, provide workpapers showing the derivation of the following:

- a. Fixed Charges (\$/Yr);
- b. Distribution Energy per kilowatt-hour (kWh)
- c. (\$/Yr);
- d. Distribution Energy Costs; and
- e. O&M (\$/Yr).

A-30.

- a. See attached.
- b-d. The annual Distribution Energy Costs corresponds to the kWh used by each light type multiplied by the energy charge set forth in Lighting Energy Rate LE.
- e. See attached.

Weighted Average Cost of Capital (WACC)

	Capitalization Ratio	Annual R.O.E.	Annual Cost	Weighted Cost
Common	53.27%	10.23%		5.450%
Total Equity	53.27%			
Short Term Debt	3.82%		0.72%	0.028%
Long Term Debt	42.91%		4.12%	1.768%
Total Debt	46.73%			
Total WACC	100.00%			7.245%

Overall Cost of Capital

Carrying Charge Income Tax Calculation

Corporate Tax Rate: 38.9000%

Carrying Charge: $(\text{Weighted Cost of Equity} / (1 - \text{CORPORATE TAX RATE})) \times \text{CORPORATE TAX RATE}$

$$\left(\frac{5.45\%}{1 - 38.9000\%} \right) \times 38.9000\% = \underline{\underline{3.469\%}}$$

Calculation of Annual Carrying Charge for LED fixtures (based on 2016 Rate Case)

Overall Rate of Return	7.245%
Straight Line Depreciation	
22.88 year useful life	4.371%
Income Taxes	3.469%
Property Tax	1.715%
TOTAL CARRYING CHARGE	16.80%

Derivation of Operation and Maintenance for LS and RLS

Bill Code	Type 1	Type 2	Type 3	Type 4	Type 5	Type 6	Type 7	Type 8	Type 9	Type 10	Type 11	Type 12	Type 13	Type 14
Bulb	\$0.00	\$5.51	6.39	7.07	7.32	7.58	8.07	8.42	9.08	19.78	22.98	23.24	33.14	34.06
Photocell	\$3.04	\$3.04	\$3.04	\$3.04	\$3.04	\$3.04	\$3.04	\$3.04	\$3.04	\$3.04	\$3.04	\$3.04	\$3.04	\$3.04
Labor	\$62.00	\$62.00	\$62.00	\$62.00	\$62.00	\$62.00	\$62.00	\$62.00	\$62.00	\$62.00	\$62.00	\$62.00	\$62.00	\$62.00
Painting	80.00	80.00	80.00	80.00	80.00	80.00	80.00	80.00	80.00	80.00	80.00	80.00	80.00	80.00
Total	\$145.04	\$150.55	\$151.43	\$152.11	\$152.36	\$152.62	\$153.11	\$153.46	\$154.12	\$164.82	\$168.02	\$168.28	\$178.18	\$179.10
Operation and Maintenance (\$ / yr)	\$20.84	\$21.76	\$21.91	\$22.02	\$22.06	\$22.10	\$22.19	\$22.24	\$22.35	\$24.14	\$24.67	\$24.71	\$26.36	\$26.52
Amount included in Monthly Unit Cost	\$1.74	\$1.81	\$1.83	\$1.83	\$1.84	\$1.84	\$1.85	\$1.85	\$1.86	\$2.01	\$2.06	\$2.06	\$2.20	\$2.21

Bill Codes														
482	201	203	431	204	401	421	422	420	470	476	473	210	279	
	252-1	314	427	207	400	440	441	439	479	483	481		278	
	252-2		415	315	433	424	425	423	480	484	474			
	318		412		429	453	456	445	471	477	475			
	206		276-1		416	266-1	454	444						
	208		276-2		413	266-2	267-1	455						
			426		457		267-2	452						
			430		274-1			275-1						
			280		274-2			275-2						
			282		417			277-1						
					428			277-2						
					432			419						
					281									
					283									

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Question No. 31

Responding Witness: William S. Seelye

Q-31. Referring to Exhibit WSS-5, provide workpapers supporting the estimated investment per unit for each type of LED fixture.

A-31. See attached.

OVERHEAD											
Open Bottom Yard Light			Cobra Head Fixture			Cobra Head Fixture			Cobra Head Fixture		
50 WATT			80 WATT			134 WATT			228 WATT		
5,007 Lumen			8,179 Lumen			14,166 Lumen			23,214 lumen		
Installed Cost for			Installed Cost for			Installed Cost for			Installed Cost for		
LED Lighting	Material	Labor	LED Lighting	Material	Labor	LED Lighting	Material	Labor	LED Lighting	Material	Labor
Luminaire	\$166.03	\$92.68	Luminaire	\$252.49	\$92.68	Luminaire	\$329.84	\$92.68	Luminaire	\$632.61	\$92.68
Lamp	\$0.00		Arm (Avg. 4' to 15')	\$124.67		Arm (Avg. 4' to 15')	\$124.67		Arm (Avg. 4' to 15')	\$124.67	
Photocell	\$20.00		Photocell	\$20.00		Photocell	\$20.00		Photocell	\$20.00	
Pole (Standard 30' aluminum):	\$0.00	\$0.00	Pole (Standard 30' aluminum):	\$0.00	\$0.00	Pole (Standard 30' aluminum):	\$0.00	\$0.00	Pole (Standard 30' aluminum):	\$0.00	\$0.00
* copper ground	\$0.00	\$0.00	* copper ground	\$0.00	\$0.00	* copper ground	\$0.00	\$0.00	* copper ground	\$0.00	\$0.00
* concrete base		\$0.00	* concrete base		\$0.00	* concrete base		\$0.00	* concrete base		\$0.00
150' span #4 AL. duplex	\$63.00	\$66.00	150' span #6 AL. duplex	\$63.00	\$66.00	150' span #6 AL. duplex	\$63.00	\$66.00	150' span #6 AL. duplex	\$63.00	\$66.00
Connections	\$0.00	\$0.00	Connections	\$0.00	\$0.00	Connections	\$0.00	\$0.00	Connections	\$0.00	\$0.00
Trenching	\$0.00	\$0.00	Trenching	\$0.00	\$0.00	Trenching	\$0.00	\$0.00	Trenching	\$0.00	\$0.00
Other labor: splice box,	\$0.00	\$0.00	Other labor: splice box,	\$0.00	\$0.00	Other labor: splice box,	\$0.00	\$0.00	Other labor: splice box,	\$0.00	\$0.00
cut/restore sidewalk, permit			cut/restore sidewalk, permit			cut/restore sidewalk, permit			cut/restore sidewalk, permit		
Subtotal:	\$249.03	\$158.68	Subtotal:	\$460.16	\$158.68	Subtotal:	\$537.51	\$158.68	Subtotal:	\$840.28	\$158.68
Overheads	\$64.75	\$20.63	Overheads	\$119.64	\$20.63	Overheads	\$139.75	\$20.63	Overheads	\$218.47	\$20.63
Sub-Totals	\$313.77	\$179.31	Sub-Totals	\$579.80	\$179.31	Sub-Totals	\$677.27	\$179.31	Sub-Totals	\$1,058.76	\$179.31
Total Cost		\$493.08	Total Cost		\$759.11	Total Cost		\$856.57	Total Cost		\$1,238.06

UNDERGROUND											
Cobra Head Fixture		Cobra Head Fixture		Cobra Head Fixture		COLONIAL					
80 WATT		134 WATT		228 WATT		68 WATT					
8,179 Lumen		14,166 Lumen		23,214 lumen		5,665 Lumen					
Installed Cost for				Installed Cost for				Installed Cost for			
LED Lighting	Material	Labor		LED Lighting	Material	Labor		LED Lighting	Material	Labor	
Luminaire	\$252.49	\$92.68		Luminaire	\$329.84	\$92.68		Luminaire	\$732.06	\$92.68	
Arm (Avg. 4' to 15')	\$62.33			Arm (Avg. 4' to 15')	\$62.33			Lamp	\$0.00		
Photocell	\$20.00			Photocell	\$20.00			Photocell	\$20.00		
Pole (Standard 30' aluminum):	\$831.58	\$150.26		Pole (Standard 30' aluminum):	\$831.58	\$150.26		Pole (Standard 12' or 14' aluminum):	\$204.43	\$86.76	
* copper ground	\$17.23	\$0.00		* copper ground	\$17.23	\$0.00		* copper ground	\$17.23	\$0.00	
* concrete base, splice box, cut/restore sidewalk, permit	\$83.26	\$224.28		* concrete base, splice box, cut/restore sidewalk, permit	\$83.26	\$224.28		* Direct Buried - no concrete	\$0.00	\$0.00	
200' span #6 Aluminum	\$84.00	\$88.00		200' span #6 AL. duplex	\$84.00	\$88.00		200' span #12/2 copper	\$66.00	\$88.00	
40- span #6 aluminum up pole	\$16.80	\$0.00		40- span #6 AL. duplex up pole	\$16.80	\$0.00		15'- span #12/2 copper up pole	\$4.95	\$0.00	
Fuse and Holder	\$26.79	\$23.57		Fuse and Holder	\$26.79	\$23.57		Connections	\$26.79	\$23.57	
Trenching + 2" duct	\$286.00	\$702.00		Trenching + 2" duct	\$286.00	\$702.00		Trenching	\$286.00	\$702.00	
								Other labor: splice box, cut/restore sidewalk, permit	\$0.00	\$0.00	
Subtotal:	\$1,680.48	\$1,280.79		Subtotal:	\$1,757.83	\$1,280.79		Subtotal:	\$1,357.46	\$993.01	
Overheads	\$436.92	\$166.50		Overheads	\$457.04	\$166.50		Overheads	\$352.94	\$129.09	
Sub-Totals	\$2,117.40	\$1,447.29		Sub-Totals	\$2,214.86	\$1,447.29		Sub-Totals	\$1,710.40	\$1,122.10	
Total Cost	\$3,564.69			Total Cost	\$3,662.16			Total Cost	\$2,832.50		

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Question No. 32

Responding Witness: William S. Seelye

Q-32. Referring to Exhibit WSS-17, page 1, provide workpapers showing the derivation of Weighted LOLP factors by Rate Class in native (live EXCEL or compatible format).

A-32. See the response to PSC 2-109.

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Question No. 33

Responding Witness: William S. Seelye

- Q-33. Referring to Exhibit WSS-21, page 10, explain why energy costs were not similarly allocated between Base, Intermediate and Peak functions.
- A-33. BIP is a methodology used to time-differentiate fixed production costs. The Company's energy costs are not significantly differentiated by time period.

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Question No. 34

Responding Witness: William S. Seelye

- Q-34. Referring to Exhibit WSS-22, page 43, provide workpapers showing the derivation of the F017 and PROFIX functional vectors.
- A-34. The F017 and PROFIX functional vectors correspond to the BIP methodology discussed in Mr. Seelye's testimony.

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Question No. 35

Responding Witness: William S. Seelye

- Q-35. Referring to Exhibit WSS-23, page 52, provide the workpapers showing the derivation of each Demand Allocator in native (live EXCEL or compatible) format.
- A-35. Most of the demand allocators were derived from information contained in the spreadsheet attached to the response to PSC 2-109. The BDEM allocator is derived by taking the energy allocator for each class divided by 8,760.

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Question No. 36

Responding Witness: William S. Seelye

Q-36. Referring to Exhibit WSS-23, page 55, provide the workpapers showing the derivation of each Production Allocation factor in native (live EXCEL or compatible) format.

A-36. See the spreadsheet attached to the response to PSC 2-109.

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Question No. 37

Responding Witness: William S. Seelye

Q-37. Referring to Exhibit WSS-25, explain and provide workpapers supporting the determination of the amount of storage and non-storage feet for each size transmission main.

A-37. See below:

Storage		Non Storage	
Pipe Size	Feet	Pipe Size	Feet
30	---	30	< 528
24	1,584	24	32,208
22	13,200	22	---
20	531,696	20	200,640
16	389,664	16	63,888
12	94,512	12	409,200
10	30,624	10	528
8	100,848	8	48,048
6	51,744	6	5,808
4	173,184	4	6,864
3	<528	3	<528
2	3,696	2	7,392
1.5	<528	1.5	---
1	2,112	1	1,056
0.5	<528	0.5	<528

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Question No. 38

Responding Witness: William S. Seelye

Q-38. Referring to Exhibit WSS-29, explain how each DEM allocation factor was derived and provide supporting workpapers. The explanation should include but not be limited to:

- a. The design day.
- b. How the test year quantities were derived from historical quantities

A-38.

- a. The DEM allocation factors are calculated as follows:

DEM01 is calculated based on a design day -14 degrees. It is determined by taking the forecasted usage for each class and backing out non-temperature sensitive load. The non-temperature sensitive load is based on usage during July and August multiplied by 6 to get an annual non-temperature sensitive load. The remaining temperature sensitive load is divided by normal heating degree days to get a forecasted load per degree day for each class. The load per degree day for each class is then multiplied by 79 degree days to get the load on the design day for each class. The allocator excludes Rate FT because it allocates procurement expenses which do not apply to Rate FT.

DEM02 is used to allocate storage costs and is calculated using a design winter. Daily withdrawals are calculated for each class based on the design winter temperatures and temperature sensitive load per degree day parameters from the natural gas forecast. The storage model is designed to ensure that LG&E can meet its daily requirements on the last design day of February 28th. The allocator is the sum of the daily withdrawals through February 28th plus the remaining working gas on that date. The remaining working gas is allocated to each class based on the February 28 temperature.

DEM03 is identical to DEM02.

DEM04 allocates distribution structures and is identical to DEM01 except that it includes Rate FT customers.

DEM05 allocates high pressure mains and is identical to DEM04.

DEM06 is used to allocate medium and low pressure mains. It is identical to

DEM04 except that the loads for customers that are served exclusively through high pressure mains have been removed from the calculation.

See attached.

- b. The DEM allocation factors were developed from *forecasted* volumes, not on *historical* volumes.

	Residential Rate RGS	Commercial Rate CGS	Industrial Rate IGS	Rate AAGS	IntraCompany	Rate FT (1)	Total
Sales & Transportation							
Total Mcf Sales and Transportation	19,516,322	10,137,906	1,948,741	384,116	154,580	12,313,888	44,455,553
Non-Temp. Sensitive Sales & Transportation - Jul. & Aug.	715,575	563,353	239,102	43,462	25,375	1,376,128	2,962,995
Annualized Non-Temperature Sensitive Sales & Transport.	4,293,448	3,380,121	1,434,612	260,772	152,248	8,256,770	17,777,970
Non-Temperature Sensitive Sales & Transportation per Day	11,763	9,261	3,930	714	417	22,621	48,707
Temperature Sensitive Sales & Transportation	15,222,874	6,757,785	514,129	123,345	-	4,057,119	26,677,583
Degree Days	4,055	4,055	4,057	4,057	4,057	4,057	
Temperature Sensitive Sales & Transportation per Degree Day	3,754	1,667	127	30	-	1,000	6,578
Calculated Daily Customer Deliveries (Demands) @ -14 Degrees (79 Degree Days)							
Total Demands	308,337	140,917	13,942	3,116	417	101,624	568,352.14
Percentage of Total	54.25%	24.79%	2.45%	0.55%	0.07%	17.88%	100.00%
Demands - High Pressure Distribution System	308,337	140,917	13,942	3,116	417	101,624	568,352
Demands - Low and Medium Pressure Distribution System	308,337	140,917	13,033	2,645	-	15,100	480,031

(1) Rate FT includes LG&E Transportation Special Contract

	Residential Rate RGS	Commercial Rate CGS	Industrial Rate IGS	Rate AAGS	Rate FT (1)	Total
Sales & Transportation						
Total Mcf Sales and Transportation	-	-	331,653	172,109	9,180,464	9,684,225
Non-Temp. Sensitive Sales & Transportation - Jul. & Aug.	-	-	78,682	33,025	1,055,660	1,167,367
Annualized Non-Temperature Sensitive Sales & Transport.	-	-	331,653	172,109	6,333,961	6,837,722
Non-Temperature Sensitive Sales & Transportation per Day	-	-	909	472	17,353	18,733
Temperature Sensitive Sales & Transportation	-	-	-	-	2,846,503	2,846,503
Degree Days	3,246	3,246	3,251	3,251	3,251	
Temperature Sensitive Sales & Transportation per Degree Day	-	-	-	-	876	876
Calculated Daily Customer Deliveries (Demands) @ -14 Degrees (79 Degree Days)						
Total Demands	-	-	909	472	86,524	86,153
Percentage of Total	0.00%	0.00%	1.05%	0.55%	100.43%	102.03%

LOUISVILLE GAS AND ELECTRIC COMPANY
 Summary of Allocation of Underground Storage Investment
 Based on Design Winter

Calculation of Maximum Class Demands On February 27th Design Day (4 Degrees) for Determination of Demand Allocation Factors

	Total	Residential Rate RGS	Commercial Rate CGS	Industrial Rate IGS	Rate FT 5 Percent Balancing
Calculated Daily Requirements at 4 Degrees (61 HDDs)	426,596	282,452	130,790	10,029	3,325
Percentage of Total		66.21%	30.66%	2.35%	0.78%

Allocation of Underground Storage

	Storage Withdrawals	Residential Rate RGS	Commercial Rate CGS	Industrial Rate IGS	Rate FT 5 Percent Balancing
Total Allocated Withdrawals Thru February 28th	8,670,408	5,787,279	2,577,034	227,506	78,589
Balance of Working Gas Allocated on the Basis of 4 Degree Feb. 28th	3,169,592	2,098,587	971,797	74,485	24,723
Total Working Gas Cycled	11,840,000	7,885,866	3,548,831	301,991	103,312
Total Allocation Factor For Underground Storage	1.000000	0.666036	0.299732	0.025506	0.008726

LOUISVILLE GAS AND ELECTRIC COMPANY
Allocation of Underground Storage Investment
Based on Design Winter
(November)

	Res Rate RGS	Com Rate CGS	Ind Rate IGS		Rate FT 5 Percent Balancing	Total
Non-Temp Sensitive Load (per Week Day)	26,017	19,211	7,158	Non-Temp Sensitive Load (per Week Day)	1,506	53,892
Non-Temp Sensitive Load (per Weekend Day)	25,085	18,571	6,984	Non-Temp Sensitive Load (per Weekend Day)	1,264	51,904
Temp Sensitive Load (less than 10 HDDS)	2,144	535	0	Temp Sensitive Load (less than 10 HDDS)	20	2,699
Temp Sensitive Load (greater than 10 HDDS)	1,782	445	0	Temp Sensitive Load (greater than 10 HDDS)	5	2,232
Temp Sensitive Load (greater than 23 HDDS)	2,102	525	0	Temp Sensitive Load (greater than 23 HDDS)	0	2,627

	Res Rate RGS	Com Rate CGS	Ind Rate IGS		Rate FT 5 Percent Balancing	Total	
Date	Heating Degree Days	Weekday or Weekend					
November 1	11	Tue	51,383	25,541	7,158	1,735	85,817
2	17	Wed	74,939	31,421	7,158	1,887	115,405
3	16	Thu	71,013	30,441	7,158	1,862	110,474
4	25	Fri	110,551	40,311	7,158	2,090	160,110
5	29	Sat	133,731	45,691	6,984	1,950	188,356
6	21	Sun	89,711	34,701	6,984	1,746	133,142
7	18	Mon	78,865	32,401	7,158	1,912	120,336
8	16	Tue	71,013	30,441	7,158	1,862	110,474
9	13	Wed	59,235	27,501	7,158	1,785	95,679
10	12	Thu	55,309	26,521	7,158	1,760	90,748
11	17	Fri	74,939	31,421	7,158	1,887	115,405
12	30	Sat	139,759	47,196	6,984	1,975	195,914
13	42	Sun	212,095	65,256	6,984	2,281	286,616
14	27	Mon	122,607	43,321	7,158	2,141	175,227
15	11	Tue	51,383	25,541	7,158	1,735	85,817
16	11	Wed	51,383	25,541	7,158	1,735	85,817
17	10	Thu	47,457	24,561	7,158	1,709	80,885
18	17	Fri	74,939	31,421	7,158	1,887	115,405
19	21	Sat	89,711	34,701	6,984	1,746	133,142
20	23	Sun	97,563	36,661	6,984	1,797	143,005
21	26	Mon	116,579	41,816	7,158	2,116	167,669
22	21	Tue	90,643	35,341	7,158	1,989	135,131
23	19	Wed	82,791	33,381	7,158	1,938	125,268
24	17	Thu	74,939	31,421	7,158	1,887	115,405
25	22	Fri	94,569	36,321	7,158	2,014	140,062
26	20	Sat	85,785	33,721	6,984	1,721	128,211
27	15	Sun	66,155	28,821	6,984	1,594	103,554
28	8	Mon	43,169	23,491	7,158	1,669	75,487
29	29	Tue	134,663	46,331	7,158	2,192	190,344
30	50	Wed	261,251	77,936	7,158	2,726	349,071
Total	614		2,808,130	1,079,170	213,348	57,326	4,157,974

LOUISVILLE GAS AND ELECTRIC COMPANY
Allocation of Underground Storage Investment
Based on Design Winter
(November)

	Date	Heating Degree Days	Storage Withdrawals (Injections)	Res Rate RGS	Com Rate CGS	Ind Rate IGS	Rate FT 5 Percent Balancing
November	1	11	-41,809	-25,033	-12,443	-3,487	-845
	2	17	0	0	0	0	0
	3	16	0	0	0	0	0
	4	25	0	0	0	0	0
	5	29	0	0	0	0	0
	6	21	0	0	0	0	0
	7	18	0	0	0	0	0
	8	16	0	0	0	0	0
	9	13	-48,000	-29,717	-13,797	-3,591	-896
	10	12	-48,000	-29,255	-14,028	-3,786	-931
	11	17	0	0	0	0	0
	12	30	30,000	21,401	7,227	1,069	302
	13	42	30,000	22,200	6,830	731	239
	14	27	22,061	15,436	5,454	901	270
	15	11	-3,077	-1,842	-916	-257	-62
	16	11	-3,077	-1,842	-916	-257	-62
	17	10	-8,037	-4,715	-2,440	-711	-170
	18	17	0	0	0	0	0
	19	21	34,913	23,524	9,099	1,831	458
	20	23	42,086	28,712	10,789	2,055	529
	21	26	41,572	28,905	10,368	1,775	525
	22	21	0	0	0	0	0
	23	19	0	0	0	0	0
	24	17	0	0	0	0	0
	25	22	0	0	0	0	0
	26	20	0	0	0	0	0
	27	15	0	0	0	0	0
	28	8	-48,000	-27,450	-14,937	-4,552	-1,061
	29	29	41,065	29,052	9,995	1,544	473
	30	50	70,564	52,811	15,755	1,447	551
Total		614	112,261	102,187	16,040	-5,288	-680

LOUISVILLE GAS AND ELECTRIC COMPANY
Allocation of Underground Storage Investment
Based on Design Winter
(December)

	Res Rate RGS	Com Rate CGS	Ind Rate IGS		Rate FT 5 Percent Balancing	Total
Non-Temp Sensitive Load (per Week Day)	21,951	15,521	5,814	Non-Temp Sensitive Load (per Week Day)	1,634	44,920
Non-Temp Sensitive Load (per Weekend Day)	20,236	14,393	5,509	Non-Temp Sensitive Load (per Weekend Day)	1,394	41,532
Temp Sensitive Load (less than 15 HDDS)	3,231	1,214	54	Temp Sensitive Load (less than 15 HDDS)	24	4,523
Temp Sensitive Load (greater than 15 HDDS)	1,389	522	23	Temp Sensitive Load (greater than 15 HDDS)	0	1,934
Temp Sensitive Load (greater than 35 HDDS)	554	208	9	Temp Sensitive Load (greater than 36 HDDS)	12	783

	Res Rate RGS	Com Rate CGS	Ind Rate IGS		Rate FT 5 Percent Balancing	Total
December						
1	209,382	85,947	8,938		2,790	307,057
2	162,816	68,451	8,164		2,478	241,909
3	128,761	55,171	7,320		2,070	193,322
4	119,521	51,699	7,166		2,022	180,408
5	162,816	68,451	8,164		2,478	241,909
6	240,426	97,611	9,454		3,006	350,497
7	302,514	120,939	10,486		3,437	437,376
8	235,252	95,667	9,368		2,970	343,257
9	158,196	66,715	8,087		2,454	235,452
10	171,449	71,211	8,031		2,299	252,990
11	161,101	67,323	7,859		2,239	238,522
12	130,476	56,299	7,625		2,309	196,709
13	153,576	64,979	8,010		2,430	228,995
14	107,376	47,619	7,240		2,188	164,423
15	111,996	49,355	7,317		2,213	170,881
16	130,476	56,299	7,625		2,309	196,709
17	133,381	56,907	7,397		2,094	199,779
18	151,861	63,851	7,705		2,191	225,608
19	111,996	49,355	7,317		2,213	170,881
20	93,516	42,411	7,009		2,116	145,052
21	139,716	59,771	7,779		2,357	209,623
22	121,236	52,827	7,471		2,261	183,795
23	240,426	97,611	9,454		3,006	350,497
24	228,363	92,595	8,977		2,694	332,629
25	290,451	115,923	10,009		3,126	419,509
26	349,080	138,435	11,260		3,761	502,536
27	286,992	115,107	10,228		3,329	415,656
28	107,376	47,619	7,240		2,188	164,423
29	57,492	28,875	6,408		1,899	94,674
30	102,756	45,883	7,163		2,164	157,966
31	124,141	53,435	7,243		2,046	186,865
Total	5,224,917	2,184,341	253,514		77,134	7,739,906

LOUISVILLE GAS AND ELECTRIC COMPANY
Allocation of Underground Storage Investment
Based on Design Winter
(December)

	Date	Heating Degree Days	Storage Withdrawals (Injections)	Res Rate RGS	Com Rate CGS	Ind Rate IGS	Rate FT 5 Percent Balancing
December	1	44	120,031	81,849	33,597	3,494	1,091
	2	35	53,101	35,739	15,026	1,792	544
	3	28	39,097	26,040	11,158	1,480	419
	4	26	0	0	0	0	0
	5	35	90,000	60,574	25,467	3,037	922
	6	50	164,659	112,949	45,856	4,441	1,412
	7	62	236,000	163,231	65,256	5,658	1,855
	8	49	157,221	107,752	43,818	4,291	1,360
	9	34	83,442	56,063	23,643	2,866	870
	10	37	90,000	60,992	25,333	2,857	818
	11	35	68,897	46,534	19,446	2,270	647
	12	28	6,662	4,419	1,907	258	78
	13	33	39,833	26,714	11,303	1,393	423
	14	23	-26,509	-17,312	-7,677	-1,167	-353
	15	24	17,101	11,208	4,939	732	221
	16	28	43,638	28,945	12,489	1,692	512
	17	29	46,796	31,243	13,330	1,733	490
	18	33	48,822	32,863	13,818	1,667	474
	19	24	17,101	11,208	4,939	732	221
	20	20	-9,436	-6,083	-2,759	-456	-138
	21	30	35,443	23,623	10,106	1,315	399
	22	26	30,369	20,032	8,729	1,234	374
	23	50	131,949	90,511	36,747	3,559	1,131
	24	48	113,597	77,989	31,622	3,066	920
	25	60	178,000	123,240	49,187	4,247	1,326
	26	71	265,454	184,394	73,125	5,948	1,986
	27	59	190,000	131,187	52,616	4,675	1,522
	28	23	-26,508	-17,311	-7,677	-1,167	-353
	29	11	-61,195	-37,162	-18,664	-4,142	-1,227
	30	22	-33,143	-21,559	-9,627	-1,503	-454
	31	27	27,761	18,443	7,938	1,076	304
	Total	1,104	2,138,183	1,468,315	594,991	57,078	17,794

LOUISVILLE GAS AND ELECTRIC COMPANY
Allocation of Underground Storage Investment
Based on Design Winter
(January)

				Res	Com	Ind	Rate FT	
				Rate	Rate	Rate	5 Percent	Total
				RGS	CGS	IGS	Balancing	
Non-Temp Sensitive Load (per Week Day)				27,858	18,650	6,093	1,779	54,380
Non-Temp Sensitive Load (per Weekend Day)				24,546	16,529	5,522	1,481	48,078
Temp Sensitive Load (less than 20 HDDS)				3,415	1,458	35	27	4,935
Temp Sensitive Load (greater than 20 HDDS)				1,054	450	11	0	1,515
Temp Sensitive Load (greater than 35 HDDS)				-187	-80	-2	0	-269
Temp Sensitive Load (greater than 42 HDDS)				840	359	9		
Temp Sensitive Load (greater than 58 HDDS)				261	112	3		
				Res	Com	Ind	Rate FT	
				Rate	Rate	Rate	5 Percent	Total
				RGS	CGS	IGS	Balancing	
Date	Heating Degree Days	Weekday or Weekend		Rate RGS	Rate CGS	Rate IGS		
January	1	28	Sun	128,598	60,953	6,590	2,250	198,391
	2	26	Mon	122,972	59,258	7,069	2,493	191,792
	3	36	Tue	167,475	78,258	7,527	2,768	256,028
	4	31	Wed	145,317	68,798	7,299	2,631	224,045
	5	30	Thu	140,848	66,890	7,253	2,603	217,594
	6	28	Fri	131,910	63,074	7,161	2,548	204,693
	7	24	Sat	110,722	53,321	6,406	2,140	172,589
	8	34	Sun	155,412	72,401	6,866	2,415	237,094
	9	54	Mon	254,631	115,470	8,427	3,264	381,792
	10	72	Tue	350,481	156,404	9,423	3,760	520,068
	11	48	Wed	223,899	102,348	8,109	3,099	337,455
	12	22	Thu	105,096	51,626	6,885	2,383	165,990
	13	23	Fri	109,565	53,534	6,931	2,411	172,441
	14	52	Sat	241,075	108,975	7,750	2,911	360,711
	15	66	Sun	314,871	140,489	8,516	3,296	467,172
	16	79	Mon	388,162	172,497	9,815	3,953	574,427
	17	64	Tue	307,417	138,012	8,975	3,539	457,943
	18	49	Wed	229,021	104,535	8,162	3,126	344,844
	19	17	Thu	85,913	43,436	6,688	2,246	138,283
	20	28	Fri	131,910	63,074	7,161	2,548	204,693
	21	28	Sat	128,598	60,953	6,590	2,250	198,391
	22	36	Sun	164,163	76,137	6,956	2,470	249,726
	23	31	Mon	145,317	68,798	7,299	2,631	224,045
	24	29	Tue	136,379	64,982	7,207	2,576	211,144
	25	31	Wed	145,317	68,798	7,299	2,631	224,045
	26	45	Thu	208,533	95,787	7,950	3,016	315,286
	27	36	Fri	167,475	78,258	7,527	2,768	256,028
	28	43	Sat	194,977	89,292	7,273	2,663	294,205
	29	32	Sun	146,474	68,585	6,774	2,360	224,193
	30	25	Mon	118,503	57,350	7,023	2,466	185,342
	31	23	Tue	109,565	53,534	6,931	2,411	172,441
	Total	1,170		5,510,596	2,555,827	231,842	84,628	8,382,893

LOUISVILLE GAS AND ELECTRIC COMPANY
Allocation of Underground Storage Investment
Based on Design Winter
(January)

	Date	Heating Degree Days	Storage Withdrawals (Injections)	Res Rate RGS	Com Rate CGS	Ind Rate IGS	Rate FT 5 Percent Balancing
January	1	28	12,262	7,948	3,767	407	139
	2	26	5,244	3,362	1,620	193	68
	3	36	72,258	47,266	22,086	2,124	781
	4	31	38,891	25,225	11,942	1,267	457
	5	30	32,162	20,818	9,887	1,072	385
	6	28	29,022	18,703	8,943	1,015	361
	7	24	0	0	0	0	0
	8	34	52,515	34,423	16,036	1,521	535
	9	54	203,452	135,690	61,532	4,491	1,739
	10	72	335,000	225,761	100,747	6,070	2,422
	11	48	157,201	104,302	47,678	3,778	1,443
	12	22	15,301	9,688	4,759	635	220
	13	23	22,031	13,998	6,839	886	308
	14	52	181,470	121,282	54,824	3,899	1,464
	15	66	292,526	197,161	87,969	5,332	2,064
	16	79	331,146	223,768	99,441	5,658	2,279
	17	64	282,890	189,904	85,256	5,544	2,186
	18	49	164,909	109,521	49,990	3,903	1,495
	19	17	31,504	19,573	9,896	1,524	512
	20	28	82,737	53,318	25,494	2,894	1,030
	21	28	76,172	49,375	23,403	2,530	864
	22	36	97,967	64,401	29,868	2,729	969
	23	31	96,118	62,343	29,515	3,131	1,129
	24	29	89,466	57,787	27,534	3,054	1,091
	25	31	92,591	60,055	28,432	3,016	1,087
	26	45	134,075	88,678	40,733	3,381	1,282
	27	36	99,446	65,050	30,397	2,924	1,075
	28	43	112,093	74,287	34,021	2,771	1,015
	29	32	85,844	56,085	26,261	2,594	904
	30	25	64,573	41,286	19,981	2,447	859
	31	23	58,705	37,300	18,225	2,360	821
	Total	1,170	3,349,571	2,218,358	1,017,076	83,150	30,984

LOUISVILLE GAS AND ELECTRIC COMPANY
Allocation of Underground Storage Investment
Based on Design Winter
(February)

	Res Rate RGS	Com Rate CGS	Ind Rate IGS		Rate FT 5 Percent Balancing	Total
Non-Temp Sensitive Load (per Week Day)	24,890	16,806	5,710	Non-Temp Sensitive Load (per Week Day)	1,731	49,137
Non-Temp Sensitive Load (per Weekend Day)	22,177	15,080	5,246	Non-Temp Sensitive Load (per Weekend Day)	1,419	43,922
Temp Sensitive Load (less than 21 HDDS)	3,240	1,434	54	Temp Sensitive Load (less than 18 HDDS)	22	4,750
Temp Sensitive Load (greater than 21 HDDS)	1,469	650	25	Temp Sensitive Load (greater than 18 HDDS)	10	2,154
Temp Sensitive Load (greater than 38 HDDS)	-488	-216	-8	Temp Sensitive Load (greater than 37 HDDS)	-7	-719
Temp Sensitive Load (greater than 50 HDDS)	1,126	498	19			

	Res Rate RGS	Com Rate CGS	Ind Rate IGS		Rate FT 5 Percent Balancing	Total		
Date	Heating Degree Days	Weekday or Weekend						
February	1	22	Wed	97,639	49,004	6,923	2,256	155,822
	2	27	Thu	121,184	59,424	7,318	2,416	190,342
	3	42	Fri	189,867	89,820	8,471	2,859	291,017
	4	27	Sat	118,471	57,698	6,854	2,104	185,127
	5	21	Sun	90,217	45,194	6,380	1,912	143,703
	6	33	Mon	149,438	71,928	7,792	2,608	231,766
	7	45	Tue	202,530	95,424	8,684	2,933	309,571
	8	55	Wed	250,370	116,594	9,489	3,178	379,631
	9	61	Thu	282,452	130,790	10,029	3,325	426,596
	10	44	Fri	198,309	93,556	8,613	2,908	303,386
	11	25	Sat	109,053	53,530	6,696	2,040	171,319
	12	17	Sun	77,257	39,458	6,164	1,794	124,673
	13	25	Mon	111,766	55,256	7,160	2,352	176,534
	14	30	Tue	135,311	65,676	7,555	2,512	211,054
	15	34	Wed	154,147	74,012	7,871	2,640	238,670
	16	30	Thu	135,311	65,676	7,555	2,512	211,054
	17	30	Fri	135,311	65,676	7,555	2,512	211,054
	18	29	Sat	127,889	61,866	7,012	2,168	198,935
	19	36	Sun	160,852	76,454	7,565	2,392	247,263
	20	34	Mon	154,147	74,012	7,871	2,640	238,670
	21	25	Tue	111,766	55,256	7,160	2,352	176,534
	22	14	Wed	70,250	36,882	6,466	2,040	115,638
	23	7	Thu	47,570	26,844	6,088	1,886	82,388
	24	34	Fri	154,147	74,012	7,871	2,640	238,670
	25	48	Sat	212,480	99,302	8,433	2,694	322,909
	26	37	Sun	165,561	78,538	7,644	2,424	254,167
	27	61	Mon	282,452	130,790	10,029	3,325	426,596
	28	49	Tue	219,414	102,896	8,968	3,031	334,309
Total	942			4,265,161	2,045,568	216,216	70,456	6,597,401

LOUISVILLE GAS AND ELECTRIC COMPANY
Allocation of Underground Storage Investment
Based on Design Winter
(February)

	Date	Heating Degree Days	Storage Withdrawals (Injections)	Res Rate RGS	Com Rate CGS	Ind Rate IGS	Rate FT 5 Percent Balancing
February	1	22	30,036	18,821	9,446	1,334	435
	2	27	66,206	42,151	20,669	2,545	840
	3	42	171,695	112,018	52,992	4,998	1,687
	4	27	60,752	38,878	18,934	2,249	690
	5	21	17,348	10,891	5,456	770	231
	6	33	109,610	70,674	34,017	3,685	1,234
	7	45	191,136	125,047	58,917	5,362	1,811
	8	55	255,149	168,273	78,363	6,378	2,136
	9	61	276,715	183,215	84,838	6,505	2,157
	10	44	164,331	107,415	50,675	4,665	1,575
	11	25	46,284	29,462	14,462	1,809	551
	12	17	13,581	8,416	4,298	671	195
	13	25	60,755	38,465	19,017	2,464	810
	14	30	87,908	56,360	27,355	3,147	1,046
	15	34	115,218	74,414	35,729	3,800	1,275
	16	30	87,908	56,360	27,355	3,147	1,046
	17	30	87,908	56,360	27,355	3,147	1,046
	18	29	75,220	48,357	23,392	2,651	820
	19	36	106,539	69,307	32,942	3,260	1,031
	20	34	104,003	67,171	32,251	3,430	1,150
	21	25	69,787	44,183	21,844	2,830	930
	22	14	5,981	3,633	1,908	334	106
	23	7	0	0	0	0	0
	24	34	99,562	64,303	30,874	3,283	1,101
	25	48	180,733	118,926	55,580	4,720	1,508
	26	37	133,092	86,694	41,126	4,003	1,269
	27	61	232,832	154,159	71,384	5,474	1,815
	28	49	220,114	144,466	67,748	5,905	1,996
	Total	942	3,070,403	1,998,419	948,927	92,566	30,491

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2016-00371

**Response to Initial Requests for Information of the
Louisville/Jefferson County Metro Government
Dated January 11, 2017**

Question No. 39

Responding Witness: William S. Seelye

Q-39. Referring to Exhibit WSS-30, identify the design day used in the DEM and storage allocation factors and provide supporting workpapers showing how the test year quantities were derived from historical quantities.

A-39. See the response to Question No. 38.

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2016-00371

**Response to Initial Requests for Information of the
Louisville/Jefferson County Metro Government
Dated January 11, 2017**

Question No. 40

Responding Witness: John J. Spanos

- Q-40. Provide the following pages from Direct Testimony of Mr. Spanos, Exhibit JJS-LG&E-1 in native Excel format with formulas intact:
- a. VI-4 through VI-13
 - b. VIII-2 through VIII-3
- A-40. a. See the response to KIUC-1.
- b. See the response to KIUC-3.

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2016-00371

**Response to Initial Requests for Information of the
Louisville/Jefferson County Metro Government
Dated January 11, 2017**

Question No. 41

Responding Witness: John J. Spanos

Q-41. Confirm from Direct Testimony of Mr. Spanos, Exhibit JJS-LG&E-1, Part IX, Detailed Depreciation Calculations:

- a. Is the column titled "Calculated Accrued" the theoretical reserve?
- b. Provide the formula used to calculate the "Calculated Accrued" amounts.

A-41. a. Yes, the column "Calculated Accrued" is the same as the theoretical reserve using the proposed parameters.

- b. See the formula set forth on page V-3 of Exhibit JJS-LG&E-1.

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2016-00371

**Response to Initial Requests for Information of the
Louisville/Jefferson County Metro Government
Dated January 11, 2017**

Question No. 42

Responding Witness: Gregory J. Meiman

Q-42. Provide the total amount of short-term incentive compensation included in the base period and forecasted period.

A-42. See the response to KIUC 1-19.

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2016-00371

**Response to Initial Requests for Information of the
Louisville/Jefferson County Metro Government
Dated January 11, 2017**

Question No. 43

Responding Witness: Gregory J. Meiman

Q-43. Provide the amount of short-term incentive compensation included in the base period and forecasted period that is related to financial based goals such as earnings, earnings per share (EPS), return on equity, etc. Provide work papers detailing how these amounts were determined.

A-43. See the response to KIUC 1-18.

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2016-00371

**Response to Initial Requests for Information of the
Louisville/Jefferson County Metro Government
Dated January 11, 2017**

Question No. 44

Responding Witness: Gregory J. Meiman

Q-44. Provide the total amount of long-term incentive compensation included in the base period and forecasted period.

A-44. Long-term incentive compensation is not included in the cost of service.

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2016-00371

**Response to Initial Requests for Information of the
Louisville/Jefferson County Metro Government
Dated January 11, 2017**

Question No. 45

Responding Witness: Gregory J. Meiman

Q-45. Provide the amount of long-term incentive compensation included in the base period and forecasted period that is related to financial based goals such as earnings, EPS, return on equity, etc. Provide work papers detailing how these amounts were determined.

A-45. See the response to Question No. 44.

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2016-00371

**Response to Initial Requests for Information of the
Louisville/Jefferson County Metro Government
Dated January 11, 2017**

Question No. 46

Responding Witness: Gregory J. Meiman

Q-46. Provide company instructions describing the short-term and long-term incentive compensation plans and which list goals and weightings used to determine the compensation amounts.

A-46. See the response to AG 1-210.

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2016-00371

**Response to Initial Requests for Information of the
Louisville/Jefferson County Metro Government
Dated January 11, 2017**

Question No. 47

Responding Witness: Christopher M. Garrett

Q-47. Provide the depreciation study that the current depreciation rates are based upon.

A-47. See the response to AG 1-196.

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2016-00371

**Response to Initial Requests for Information of the
Louisville/Jefferson County Metro Government
Dated January 11, 2017**

Question No. 48

Responding Witness: John J. Spanos

- Q-48. Provide the following parameters used to determine the current depreciation rates for each FERC Account and each Production Plant:
- a. Retirement Year;
 - b. Interim Survivor Curve and Life;
 - c. Net Salvage Percent;
 - d. Remaining Life; and
 - e. Book Depreciation Reserve Ratio.
- A-48. The attached schedules set forth the parameters used to determine the current depreciation rates for each account and each production plant as of the last study date. It should be noted that the remaining life and plant to reserve ratio change when depreciation calculations are conducted, therefore, these amounts should not be compared to calculations in this case.

LOUISVILLE GAS AND ELECTRIC
COMMON PLANT

PARAMETERS USED TO DETERMINE CURRENT DEPRECIATION RATES

ACCOUNT (1)		CURRENT		
		PROBABLE RETIREMENT DATE (2)	SURVIVOR CURVE (3)	NET SALVAGE PERCENT (4)
DEPRECIABLE PLANT				
INTANGIBLE PLANT				
303.00	COMPUTER SOFTWARE		5-SQ	0
303.10	CCS SOFTWARE	2019	SQUARE *	0
GENERAL PLANT				
389.20	LAND RIGHTS		N/A	N/A
STRUCTURES AND IMPROVEMENTS				
390.10	GENERAL OFFICE		35-R2	(10)
390.20	TRANSPORTATION		30-R1.5	(5)
390.30	STORES		45-R3	(10)
390.40	SHOPS		45-R0.5	(5)
390.60	MICROWAVE		45-R3	(5)
OFFICE FURNITURE AND EQUIPMENT				
391.10	FURNITURE		20-SQ	0
391.20	EQUIPMENT		15-SQ	0
391.30	COMPUTER EQUIPMENT		5-SQ	0
391.31	PERSONAL COMPUTER		4-SQ	0
391.40	SECURITY EQUIPMENT		10-SQ	0
392.00	TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS		7-L2.5	0
392.10	TRANSPORTATION EQUIPMENT - HEAVY TRUCKS AND OTHER		14-S1.5	0
392.20	TRANSPORTATION EQUIPMENT - TRAILERS		20-S1	5
393.00	STORES EQUIPMENT		25-SQ	0
394.00	TOOLS, SHOP AND GARAGE EQUIPMENT		25-SQ	0
396.10	POWER OPERATED EQUIPMENT - LARGE MACHINERY		12-L1.5	0
396.20	POWER OPERATED EQUIPMENT - OTHER		17-L3	10
397.00	COMMUNICATION EQUIPMENT - MICROWAVE, FIBER AND OTHER		25-S1	0
397.10	COMMUNICATION EQUIPMENT - RADIO AND TELEPHONE		10-SQ	0

LOUISVILLE GAS AND ELECTRIC
ELECTRIC PLANT

PARAMETERS USED TO DETERMINE CURRENT DEPRECIATION RATES

ACCOUNT (1)	CURRENT		
	PROBABLE RETIREMENT DATE (2)	SURVIVOR CURVE (3)	NET SALVAGE PERCENT (4)
DEPRECIABLE PLANT			
STEAM PRODUCTION PLANT			
311.00	STRUCTURES AND IMPROVEMENTS RIVERPORT DISTRIBUTION CENTER	N/A	N/A
	MILL CREEK UNIT 1	2032	100-S1 (14)
	MILL CREEK UNIT 2	2034	100-S1 (14)
	MILL CREEK-SO2 UNIT 2	2034	100-S1 (14)
	MILL CREEK UNIT 3	2038	100-S1 (14)
	MILL CREEK-SO2 UNIT 3	2038	100-S1 (14)
	MILL CREEK UNIT 4	2042	100-S1 (14)
	MILL CREEK-SO2 UNIT 4	2042	100-S1 (14)
	TRIMBLE COUNTY - UNIT 1	2050	100-S1 (15)
	TRIMBLE COUNTY - SO2 UNIT 1	2050	100-S1 (15)
	TRIMBLE COUNTY - UNIT 2	2066	100-S1 (15)
	TRIMBLE COUNTY - SO2 UNIT 2	N/A	N/A
311.10	STRUCTURES AND IMPROVEMENTS - ASH PONDS		
	MILL CREEK UNIT 1 ASH POND	2032	100-S1 (14)
	MILL CREEK UNIT 3 ASH POND	2038	100-S1 (14)
	TRIMBLE COUNTY - UNIT 1 ASH POND	2050	100-S1 (15)
311.20	STRUCTURES AND IMPROVEMENTS - RETIRED PLANT		
	CANE RUN UNIT 1	2002	100-S1 (10)
	CANE RUN UNIT 2	2002	100-S1 (10)
	CANE RUN UNIT 3	2002	100-S1 (10)
	CANE RUN UNIT 4	2015	100-S1 (10)
	CANE RUN-SO2 UNIT 4	2015	100-S1 (10)
	CANE RUN UNIT 5 AND SO2 UNIT 5	2015	100-S1 (10)
	CANE RUN UNIT 6 AND SO2 UNIT 6	2015	100-S1 (10)
312.00	BOILER PLANT EQUIPMENT		
	MILL CREEK UNIT 1	2032	50-R1.5 (14)
	MILL CREEK-SO2 UNIT 1	2032	50-R1.5 (14)
	MILL CREEK UNIT 2	2034	50-R1.5 (14)
	MILL CREEK-SO2 UNIT 2	2034	50-R1.5 (14)
	MILL CREEK UNIT 3	2038	50-R1.5 (14)
	MILL CREEK-SO2 UNIT 3	2038	50-R1.5 (14)
	MILL CREEK UNIT 4	2042	50-R1.5 (14)
	MILL CREEK-SO2 UNIT 4	2042	50-R1.5 (14)
	TRIMBLE COUNTY - UNIT 1	2050	50-R1.5 (15)
	TRIMBLE COUNTY - SO2 UNIT 1	2050	50-R1.5 (15)
	TRIMBLE COUNTY - UNIT 2	2066	50-R1.5 (15)
	TRIMBLE COUNTY - SO2 UNIT 2	2066	50-R1.5 (15)
312.10	BOILER PLANT EQUIPMENT - ASH PONDS		
	TRIMBLE COUNTY - UNIT 2 ASH POND	2066	50-R1.5 (15)
312.20	BOILER PLANT EQUIPMENT - RETIRED PLANT		
	CANE RUN UNIT 1	2002	50-R1.5
	CANE RUN UNIT 2	2002	50-R1.5
	CANE RUN UNIT 3	2002	50-R1.5
	CANE RUN UNIT 4 AND SO2 UNIT 4	2015	50-R1.5
	CANE RUN UNIT 5	2015	50-R1.5
	CANE RUN-SO2 UNIT 5	2015	50-R1.5
	CANE RUN UNIT 6	2015	50-R1.5
	CANE RUN-SO2 UNIT 6	2015	50-R1.5
312.02	BOILER PLANT EQUIPMENT - RAIL CARS		
	CANE RUN RAIL CARS	2015	25-R2.5 0
314.00	TURBOGENERATOR UNITS		
	MILL CREEK UNIT 1	2032	60-S1.5 (14)
	MILL CREEK UNIT 2	2034	60-S1.5 (14)
	MILL CREEK UNIT 3	2038	60-S1.5 (14)
	MILL CREEK UNIT 4	2042	60-S1.5 (14)
	TRIMBLE COUNTY - UNIT 1	2050	60-S1.5 (15)
	TRIMBLE COUNTY - UNIT 2	2066	60-S1.5 (15)
314.10	TURBOGENERATOR UNITS - RETIRED PLANT		

LOUISVILLE GAS AND ELECTRIC
ELECTRIC PLANT

PARAMETERS USED TO DETERMINE CURRENT DEPRECIATION RATES

ACCOUNT (1)	CURRENT		NET SALVAGE PERCENT (4)
	PROBABLE RETIREMENT DATE (2)	SURVIVOR CURVE (3)	
CANE RUN UNIT 1	2002	60-S1.5	(10)
CANE RUN UNIT 2	2002	60-S1.5	(10)
CANE RUN UNIT 3	2002	60-S1.5	(10)
CANE RUN UNIT 4	2015	60-S1.5	(10)
CANE RUN UNIT 5	2015	60-S1.5	(10)
315.00 ACCESSORY ELECTRIC EQUIPMENT			
MILL CREEK UNIT 1	2032	55-S2	(14)
MILL CREEK-SO2 UNIT 1	2032	55-S2	(14)
MILL CREEK UNIT 2	2034	55-S2	(14)
MILL CREEK-SO2 UNIT 2	2034	55-S2	(14)
MILL CREEK UNIT 3	2038	55-S2	(14)
MILL CREEK-SO2 UNIT 3	2038	55-S2	(14)
MILL CREEK UNIT 4	2042	55-S2	(14)
MILL CREEK-SO2 UNIT 4	2042	55-S2	(14)
TRIMBLE COUNTY - UNIT 1	2050	55-S2	(15)
TRIMBLE COUNTY - SO2 UNIT 1	2050	55-S2	(15)
TRIMBLE COUNTY - UNIT 2	2066	55-S2	(15)
315.10 ACCESSORY ELECTRIC EQUIPMENT - RETIRED PLANT			
CANE RUN UNIT 1	2002	55-S2	(10)
CANE RUN UNIT 2	2002	55-S2	(10)
CANE RUN UNIT 3	2002	55-S2	(10)
CANE RUN UNIT 4	2015	55-S2	(10)
CANE RUN-SO2 UNIT 4	2015	55-S2	(10)
CANE RUN-SO2 UNIT 5	2015	55-S2	(10)
CANE RUN-SO2 UNIT 6	2015	55-S2	(10)

LOUISVILLE GAS AND ELECTRIC
ELECTRIC PLANT

PARAMETERS USED TO DETERMINE CURRENT DEPRECIATION RATES

ACCOUNT (1)	CURRENT		
	PROBABLE RETIREMENT DATE (2)	SURVIVOR CURVE (3)	NET SALVAGE PERCENT (4)
316.00 MISCELLANEOUS PLANT EQUIPMENT			
RIVERPORT DISTRIBUTION CENTER	N/A	N/A	N/A
MILL CREEK UNIT 1	2032	45-R2.5	(14)
MILL CREEK UNIT 2	2034	45-R2.5	(14)
MILL CREEK UNIT 3	2038	45-R2.5	(14)
MILL CREEK UNIT 4	2042	45-R2.5	(14)
MILL CREEK-SO2 UNIT 4	2042	45-R2.5	(14)
TRIMBLE COUNTY - UNIT 1	2050	45-R2.5	(15)
TRIMBLE COUNTY - UNIT 2	2066	45-R2.5	(15)
316.10 MISCELLANEOUS PLANT EQUIPMENT - RETIRED PLANT			
CANE RUN UNIT 1	2002	45-R2.5	(10)
CANE RUN UNIT 3	2002	45-R2.5	(10)
CANE RUN UNIT 5	2015	45-R2.5	(10)
CANE RUN-SO2 UNIT 5	2015	45-R2.5	(10)
CANE RUN UNIT 6 AND SO2 UNIT 6	2015	45-R2.5	(10)
HYDROELECTRIC PRODUCTION PLANT			
331.00 STRUCTURES AND IMPROVEMENTS			
OHIO FALLS - NON-PROJECT	2045	100-S2	(6)
OHIO FALLS - PROJECT 289	2045	100-S2	(6)
332.00 RESERVOIRS, DAMS & WATERWAY			
OHIO FALLS - PROJECT 289	2045	100-S2.5	(6)
333.00 WATER WHEELS, TURBINES & GENERATORS			
OHIO FALLS - PROJECT 289	2045	100-S2.5	(6)
334.00 ACCESSORY ELECTRIC EQUIPMENT			
OHIO FALLS - PROJECT 289	2045	80-S4	(6)
335.00 MISCELLANEOUS PLANT EQUIPMENT			
OHIO FALLS - NON-PROJECT	2045	80-S1.5	(6)
OHIO FALLS - PROJECT 289	2045	80-S1.5	(6)
336.00 ROADS, RAILROADS & BRIDGES			
OHIO FALLS - NON-PROJECT			
OHIO FALLS - PROJECT 289	2045	80-S4	(6)
OTHER PRODUCTION PLANT			
341.00 STRUCTURES AND IMPROVEMENTS			
CANE RUN GT 11	2018	55-R3	(5)
CANE RUN CC 7	N/A	N/A	N/A
ZORN AND RIVER ROAD GAS TURBINE	2019	55-R3	(5)
PADDY'S RUN-GENERATOR 12	2018	55-R3	(5)
PADDY'S RUN-GENERATOR 13	2031	55-R3	(5)
BROWN COMBUSTION TURBINE #5	2031	55-R3	(5)
E W BROWN # 6	2029	55-R3	(5)
E W BROWN # 7	2029	55-R3	(5)
TRIMBLE COUNTY #5	2032	55-R3	(5)
TRIMBLE COUNTY #6	2032	55-R3	(5)
TRIMBLE COUNTY #7	2034	55-R3	(5)
TRIMBLE COUNTY #8	2034	55-R3	(5)
TRIMBLE COUNTY #9	2034	55-R3	(5)
TRIMBLE COUNTY #10	2034	55-R3	(5)
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES			
CANE RUN GT 11	2018	45-R2.5	(5)
CANE RUN CC 7	N/A	N/A	N/A
CANE RUN GAS PIPELINE	N/A	N/A	N/A
ZORN AND RIVER ROAD GAS TURBINE	2019	45-R2.5	(5)
PADDY'S RUN-GENERATOR 11	2018	45-R2.5	(5)
PADDY'S RUN-GENERATOR 12	2018	45-R2.5	(5)
PADDY'S RUN-GENERATOR 13	2031	45-R2.5	(5)
BROWN COMBUSTION TURBINE #5	2031	45-R2.5	(5)
E W BROWN # 6	2029	45-R2.5	(5)
E W BROWN # 7	2029	45-R2.5	(5)

LOUISVILLE GAS AND ELECTRIC
ELECTRIC PLANT

PARAMETERS USED TO DETERMINE CURRENT DEPRECIATION RATES

ACCOUNT (1)	CURRENT		
	PROBABLE RETIREMENT DATE (2)	SURVIVOR CURVE (3)	NET SALVAGE PERCENT (4)
TRIMBLE COUNTY #5	2032	45-R2.5	(5)
TRIMBLE COUNTY #6	2032	45-R2.5	(5)
TRIMBLE COUNTY CT PIPELINE	2034	45-R2.5	(5)
TRIMBLE COUNTY #7	2034	45-R2.5	(5)
TRIMBLE COUNTY #8	2034	45-R2.5	(5)
TRIMBLE COUNTY #9	2034	45-R2.5	(5)
TRIMBLE COUNTY #10	2034	45-R2.5	(5)
343.00 PRIME MOVERS			
CANE RUN CC 7	N/A	N/A	N/A
PADDY'S RUN-GENERATOR 11	N/A	N/A	N/A
PADDY'S RUN-GENERATOR 12	N/A	N/A	N/A
PADDY'S RUN-GENERATOR 13	2031	30-R2	(5)
BROWN COMBUSTION TURBINE #5	2031	30-R2	(5)
E W BROWN # 6	2029	30-R2	(5)
E W BROWN # 7	2029	30-R2	(5)
TRIMBLE COUNTY #5	2032	30-R2	(5)
TRIMBLE COUNTY #6	2032	30-R2	(5)
TRIMBLE COUNTY #7	2034	30-R2	(5)
TRIMBLE COUNTY #8	2034	30-R2	(5)
TRIMBLE COUNTY #9	2034	30-R2	(5)
TRIMBLE COUNTY #10	2034	30-R2	(5)
344.00 GENERATORS			
CANE RUN GT 11	2018	60-S3	(5)
CANE RUN CC 7	N/A	N/A	N/A
ZORN AND RIVER ROAD GAS TURBINE	2019	60-S3	(5)
PADDY'S RUN-GENERATOR 11	2018	60-S3	(5)
PADDY'S RUN-GENERATOR 12	2018	60-S3	(5)
PADDY'S RUN-GENERATOR 13	2031	60-S3	(5)
BROWN COMBUSTION TURBINE #5	2031	60-S3	(5)
E W BROWN # 6	2029	60-S3	(5)
E W BROWN # 7	2029	60-S3	(5)
TRIMBLE COUNTY #5	2032	60-S3	(5)
TRIMBLE COUNTY #6	2032	60-S3	(5)
TRIMBLE COUNTY #7	2034	60-S3	(5)
TRIMBLE COUNTY #8	2034	60-S3	(5)
TRIMBLE COUNTY #9	2034	60-S3	(5)
TRIMBLE COUNTY #10	2034	60-S3	(5)

LOUISVILLE GAS AND ELECTRIC
ELECTRIC PLANT

PARAMETERS USED TO DETERMINE CURRENT DEPRECIATION RATES

ACCOUNT (1)	CURRENT		
	PROBABLE RETIREMENT DATE (2)	SURVIVOR CURVE (3)	NET SALVAGE PERCENT (4)
345.00	ACCESSORY ELECTRIC EQUIPMENT		
	CANE RUN GT 11	2018	45-R3 (5)
	CANE RUN CC 7	N/A	N/A
	ZORN AND RIVER ROAD GAS TURBINE	2019	45-R3 (5)
	PADDY'S RUN-GENERATOR 11	2018	45-R3 (5)
	PADDY'S RUN-GENERATOR 12	2018	45-R3 (5)
	PADDY'S RUN-GENERATOR 13	2031	45-R3 (5)
	BROWN COMBUSTION TURBINE #5	2031	45-R3 (5)
	E W BROWN # 6	2029	45-R3 (5)
	E W BROWN # 7	2029	45-R3 (5)
	TRIMBLE COUNTY #5	2032	45-R3 (5)
	TRIMBLE COUNTY #6	2032	45-R3 (5)
	TRIMBLE COUNTY #7	2034	45-R3 (5)
	TRIMBLE COUNTY #8	2034	45-R3 (5)
	TRIMBLE COUNTY #9	2034	45-R3 (5)
	TRIMBLE COUNTY #10	2034	45-R3 (5)
346.00	MISCELLANEOUS PLANT EQUIPMENT		
	CANE RUN CC 7	N/A	N/A
	ZORN AND RIVER ROAD GAS TURBINE	2019	50-S3 (5)
	PADDY'S RUN-GENERATOR 11	2018	50-S3 (5)
	PADDY'S RUN-GENERATOR 13	2031	50-S3 (5)
	BROWN COMBUSTION TURBINE #5	2031	50-S3 (5)
	E W BROWN # 6	2029	50-S3 (5)
	E W BROWN # 7	2029	50-S3 (5)
	TRIMBLE COUNTY #5	2032	50-S3 (5)
	TRIMBLE COUNTY #7	2034	50-S3 (5)
	TRIMBLE COUNTY #8	2034	50-S3 (5)
	TRIMBLE COUNTY #9	2034	50-S3 (5)
	TRIMBLE COUNTY #10	2034	50-S3 (5)
TRANSMISSION PLANT			
350.10	LAND AND LAND RIGHTS		60-R3 0
352.10	STRUCTURES AND IMPROVEMENTS		55-R1.5 (5)
353.10	STATION EQUIPMENT		55-R2.5 (10)
354.00	TOWERS AND FIXTURES		70-R3 (50)
355.00	POLES AND FIXTURES		53-R2 (55)
356.00	OVERHEAD CONDUCTORS AND DEVICES		50-R2 (40)
357.00	UNDERGROUND CONDUIT		55-R3 0
358.00	UNDERGROUND CONDUCTORS AND DEVICES		35-R3 (5)
DISTRIBUTION PLANT			
361.00	STRUCTURES AND IMPROVEMENTS		50-L1.5 (10)
362.00	STATION EQUIPMENT		50-R1.5 (15)
364.00	POLES, TOWERS, AND FIXTURES		50-R2.5 (70)
365.00	OVERHEAD CONDUCTORS AND DEVICES		50-R1.5 (60)
366.00	UNDERGROUND CONDUIT		70-R4 (20)
367.00	UNDERGROUND CONDUCTORS AND DEVICES		55-R3 (20)
368.00	LINE TRANSFORMERS		45-R3 (20)
369.10	SERVICES - UNDERGROUND		45-R2.5 (40)
369.20	SERVICES - OVERHEAD		50-R2 (100)
370	METERS		30-R2.5 0
370.1	METERING EQUIPMENT		30-R2.5 0
	METERS - RESERVE AMORTIZATION		
370.2	METERS - AMS		N/A N/A
373.10	STREET LIGHTING AND SIGNAL SYSTEMS - OVERHEAD		28-L0.5 (25)
373.20	STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND		35-R2 (30)
GENERAL PLANT			
392.00	TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS		7-L2.5 0
392.10	TRANSPORTATION EQUIPMENT - HEAVY TRUCKS AND OTHER		14-S1.5 0
392.20	TRANSPORTATION EQUIPMENT - TRAILERS		20-S1 5
394.00	TOOLS, SHOP AND GARAGE EQUIPMENT		25-SQ 0
396.10	POWER OPERATED EQUIPMENT - LARGE MACHINERY		17-L3 0
396.20	POWER OPERATED EQUIPMENT - OTHER		8-L2 0
397.20	COMMUNICATION EQUIPMENT - DSM		N/A N/A

LOUISVILLE GAS AND ELECTRIC
GAS PLANT

PARAMETERS USED TO DETERMINE CURRENT DEPRECIATION RATES

ACCOUNT (1)	CURRENT		
	PROBABLE RETIREMENT DATE (2)	SURVIVOR CURVE (3)	NET SALVAGE PERCENT (4)
DEPRECIABLE PLANT			
INTANGIBLE PLANT			
302.00	FRANCHISES AND CONSENTS	20-SQ	0
PRODUCTION PLANT			
350.20	RIGHTS OF WAY	50-R4	0
351.20	COMPRESSOR STATION STRUCTURES	50-R2.5	(10)
351.30	MEASURING AND REGULATING STATION STRUCTURES	55-R2.5	(5)
351.40	OTHER STRUCTURES	50-R3	(10)
352.10	STORAGE LEASEHOLDS AND RIGHTS	65-R4	0
352.20	RESERVOIRS	55-R4	0
352.30	NONRECOVERABLE NATURAL GAS	50-SQ	0
352.40	WELL DRILLING	55-R2.5	(20)
352.50	WELL EQUIPMENT	45-R1.5	(20)
353.00	LINES	45-S1	(10)
354.00	COMPRESSOR STATION EQUIPMENT	45-S0.5	(5)
355.00	MEASURING AND REGULATING EQUIPMENT	40-R1	(5)
356.00	PURIFICATION EQUIPMENT	45-R2.5	(15)
357.00	OTHER EQUIPMENT	45-R2	(5)
TRANSMISSION PLANT			
365.20	RIGHTS OF WAY	65-S3	0
367.00	MAINS	65-R2.5	(10)
DISTRIBUTION PLANT			
374.22	OTHER DISTRIBUTION LAND RIGHTS	65-S3	0
375.10	STRUCTURES AND IMPROVEMENTS - CITY GATE STATION	55-R3	(5)
375.20	STRUCTURES AND IMPROVEMENTS - OTHER DISTRIBUTION	35-L2	(5)
376.00	MAINS	65-S2	(30)
378.00	MEASURING AND REGULATING STATION EQUIPMENT - GENERAL	41-S0	(10)
379.00	MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE	45-R1	(15)
380.00	SERVICES	42-S0.5	(60)
381.00	METERS	28-R2	0
383.00	HOUSE REGULATORS	30-R3	(10)
385.00	MEASURING AND REGULATING STATION EQUIPMENT	40-S2.5	(5)
387.00	OTHER EQUIPMENT	40-S2	0
GENERAL PLANT			
392.00	TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS	7-L2.5	0
392.10	TRANSPORTATION EQUIPMENT - HEAVY TRUCKS AND OTHER	14-S1.5	0
392.20	TRANSPORTATION EQUIPMENT - TRAILERS	20-S1	5
394.00	TOOLS, SHOP, AND GARAGE EQUIPMENT	25-SQ	0
396.10	POWER OPERATED EQUIPMENT - HOURLY RATED	8-L2	0
396.20	POWER OPERATED EQUIPMENT - OTHER	17-L3	5

LOUISVILLE GAS AND ELECTRIC
GAS PLANT

PARAMETERS USED TO DETERMINE CURRENT DEPRECIATION RATES

ACCOUNT	CURRENT		
	PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE PERCENT
(1)	(2)	(3)	(4)

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2016-00371

**Response to Initial Requests for Information of the
Louisville/Jefferson County Metro Government
Dated January 11, 2017**

Question No. 49

Responding Witness: John J. Spanos

Q-49. Provide explanations for all changes in the retirement years and survivor curves used to calculate the current rates and the proposed rates.

A-49. The attached schedules set forth a comparison of the retirement dates for generating facilities and the survivor curves for all asset classes.

Depreciation rates are affected by survivor curves, net salvage percents, plant activity, depreciation procedures, reserve to plant ratio and the attained age of the surviving balance of each account. Every account has a change in at least one of these components and some accounts have multiple changes that affect the rates.

LOUISVILLE GAS AND ELECTRIC
COMMON PLANT

COMPARISON OF PARAMETERS USED TO DETERMINE DEPRECIATION RATES
CURRENT VS. PROPOSED

ACCOUNT (1)	PROBABLE RETIREMENT DATE (2)	SURVIVOR CURVE (3)	NET SALVAGE PERCENT (4)	PROBABLE RETIREMENT DATE (5)	SURVIVOR CURVE (6)	NET SALVAGE PERCENT (7)
DEPRECIABLE PLANT						
INTANGIBLE PLANT						
303.00	COMPUTER SOFTWARE		5-SQ		5-SQ	0
303.10	CCS SOFTWARE	2019	SQUARE	2019	SQUARE	0
GENERAL PLANT						
389.20	LAND RIGHTS		N/A		55-R4	0
STRUCTURES AND IMPROVEMENTS						
390.10	GENERAL OFFICE		35-R2		40-S0.5	(15)
390.20	TRANSPORTATION		30-R1.5		30-L0.5	(5)
390.30	STORES		45-R3		50-R3	(15)
390.40	SHOPS		45-R0.5		45-R1	(15)
390.60	MICROWAVE		45-R3		50-R4	(5)
OFFICE FURNITURE AND EQUIPMENT						
391.10	FURNITURE		20-SQ		20-SQ	0
391.20	EQUIPMENT		15-SQ		15-SQ	0
391.30	COMPUTER EQUIPMENT		5-SQ		5-SQ	0
391.31	PERSONAL COMPUTER		4-SQ		4-SQ	0
391.40	SECURITY EQUIPMENT		10-SQ		10-SQ	0
392.00	TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS		7-L2.5		9-S2.5	0
392.10	TRANSPORTATION EQUIPMENT - HEAVY TRUCKS AND OTHER		14-S1.5		12-S0.5	0
392.20	TRANSPORTATION EQUIPMENT - TRAILERS		20-S1		23-L1.5	0
393.00	STORES EQUIPMENT		25-SQ		25-SQ	0
394.00	TOOLS, SHOP AND GARAGE EQUIPMENT		25-SQ		25-SQ	0
396.10	POWER OPERATED EQUIPMENT - LARGE MACHINERY		12-L1.5		22-L4	0
396.20	POWER OPERATED EQUIPMENT - OTHER		17-L3		24-L2.5	0
397.00	COMMUNICATION EQUIPMENT - MICROWAVE, FIBER AND OTHER		25-S1		22-L2	0
397.10	COMMUNICATION EQUIPMENT - RADIO AND TELEPHONE		10-SQ		10-SQ	0

LOUISVILLE GAS AND ELECTRIC
ELECTRIC PLANT

COMPARISON OF PARAMETERS USED TO DETERMINE DEPRECIATION RATES
CURRENT VS. PROPOSED

ACCOUNT (1)	CURRENT			PROPOSED			
	PROBABLE RETIREMENT DATE (2)	SURVIVOR CURVE (3)	NET SALVAGE PERCENT (4)	PROBABLE RETIREMENT DATE (5)	SURVIVOR CURVE (6)	NET SALVAGE PERCENT (7)	
DEPRECIABLE PLANT							
STEAM PRODUCTION PLANT							
311.00	STRUCTURES AND IMPROVEMENTS RIVERPORT DISTRIBUTION CENTER MILL CREEK UNIT 1 MILL CREEK UNIT 2 MILL CREEK-SO2 UNIT 2 MILL CREEK UNIT 3 MILL CREEK-SO2 UNIT 3 MILL CREEK UNIT 4 MILL CREEK-SO2 UNIT 4 TRIMBLE COUNTY - UNIT 1 TRIMBLE COUNTY - SO2 UNIT 1 TRIMBLE COUNTY - UNIT 2 TRIMBLE COUNTY - SO2 UNIT 2	N/A 2032 2034 2034 2038 2038 2042 2042 2050 2050 2066 N/A	N/A 100-S1 100-S1 100-S1 100-S1 100-S1 100-S1 100-S1 100-S1 100-S1 100-S1 100-S1 N/A	N/A (14) (14) (14) (14) (14) (14) (14) (14) (15) (15) (15) (15) N/A	2063 2032 2034 2034 2038 2038 2042 2042 2050 2050 2066 2066	95-R2.5 95-R2.5 95-R2.5 95-R2.5 95-R2.5 95-R2.5 95-R2.5 95-R2.5 95-R2.5 95-R2.5 95-R2.5 95-R2.5	(25) (10) (10) (10) (10) (10) (10) (10) (10) (16) (16) (16) (16) (16)
311.10	STRUCTURES AND IMPROVEMENTS - ASH PONDS MILL CREEK UNIT 1 ASH POND MILL CREEK UNIT 3 ASH POND TRIMBLE COUNTY - UNIT 1 ASH POND	2032 2038 2050	100-S1 100-S1 100-S1	(14) (14) (15)	2032 2038 2050	100-S4 100-S4 100-S4	0 0 0
311.20	STRUCTURES AND IMPROVEMENTS - RETIRED PLANT CANE RUN UNIT 1 CANE RUN UNIT 2 CANE RUN UNIT 3 CANE RUN UNIT 4 CANE RUN-SO2 UNIT 4 CANE RUN UNIT 5 AND SO2 UNIT 5 CANE RUN UNIT 6 AND SO2 UNIT 6	2002 2002 2002 2015 2015 2015 2015	100-S1 100-S1 100-S1 100-S1 100-S1 100-S1 100-S1	(10) (10) (10) (10) (10) (10) (10)	2002 2002 2002 2015 2015 2015 2015	95-R2.5 95-R2.5 95-R2.5 95-R2.5 95-R2.5 95-R2.5 95-R2.5	(10) (10) (10) (10) (10) (10) (10)
312.00	BOILER PLANT EQUIPMENT MILL CREEK UNIT 1 MILL CREEK-SO2 UNIT 1 MILL CREEK UNIT 2 MILL CREEK-SO2 UNIT 2 MILL CREEK UNIT 3 MILL CREEK-SO2 UNIT 3 MILL CREEK UNIT 4 MILL CREEK-SO2 UNIT 4 TRIMBLE COUNTY - UNIT 1 TRIMBLE COUNTY - SO2 UNIT 1 TRIMBLE COUNTY - UNIT 2 TRIMBLE COUNTY - SO2 UNIT 2	2032 2032 2034 2034 2038 2038 2042 2042 2050 2050 2066 2066	50-R1.5 50-R1.5 50-R1.5 50-R1.5 50-R1.5 50-R1.5 50-R1.5 50-R1.5 50-R1.5 50-R1.5 50-R1.5 50-R1.5	(14) (14) (14) (14) (14) (14) (14) (14) (15) (15) (15) (15)	2032 2032 2034 2034 2038 2038 2042 2042 2050 2050 2066 2066	54-R1.5 54-R1.5 54-R1.5 54-R1.5 54-R1.5 54-R1.5 54-R1.5 54-R1.5 54-R1.5 54-R1.5 54-R1.5 54-R1.5	(10) (10) (10) (10) (10) (10) (10) (10) (16) (16) (16) (16) (16)
312.10	BOILER PLANT EQUIPMENT - ASH PONDS TRIMBLE COUNTY - UNIT 2 ASH POND	2066	50-R1.5	(15)	2050	100-S4	0
312.20	BOILER PLANT EQUIPMENT - RETIRED PLANT CANE RUN UNIT 1 CANE RUN UNIT 2 CANE RUN UNIT 3 CANE RUN UNIT 4 AND SO2 UNIT 4 CANE RUN UNIT 5 CANE RUN-SO2 UNIT 5 CANE RUN UNIT 6 CANE RUN-SO2 UNIT 6	2002 2002 2002 2015 2015 2015 2015 2015	50-R1.5 50-R1.5 50-R1.5 50-R1.5 50-R1.5 50-R1.5 50-R1.5 50-R1.5	(10) (10) (10) (10) (10) (10) (10) (10)	2015 2015 2015 2015 2015 2015 2015 2015	54-R1.5 54-R1.5 54-R1.5 54-R1.5 54-R1.5 54-R1.5 54-R1.5 54-R1.5	(10) (10) (10) (10) (10) (10) (10) (10)
312.02	BOILER PLANT EQUIPMENT - RAIL CARS CANE RUN RAIL CARS	2015	25-R2.5	0	2015	25-R2.5	0
314.00	TURBOGENERATOR UNITS MILL CREEK UNIT 1 MILL CREEK UNIT 2 MILL CREEK UNIT 3 MILL CREEK UNIT 4 TRIMBLE COUNTY - UNIT 1 TRIMBLE COUNTY - UNIT 2	2032 2034 2038 2042 2050 2066	60-S1.5 60-S1.5 60-S1.5 60-S1.5 60-S1.5 60-S1.5	(14) (14) (14) (14) (15) (15)	2032 2034 2038 2042 2050 2066	60-R2.5 60-R2.5 60-R2.5 60-R2.5 60-R2.5 60-R2.5	(10) (10) (10) (10) (16) (16)
314.10	TURBOGENERATOR UNITS - RETIRED PLANT CANE RUN UNIT 1 CANE RUN UNIT 2 CANE RUN UNIT 3 CANE RUN UNIT 4 CANE RUN UNIT 5	2002 2002 2002 2015 2015	60-S1.5 60-S1.5 60-S1.5 60-S1.5 60-S1.5	(10) (10) (10) (10) (10)	2015 2015 2015 2015 2015	60-R2.5 60-R2.5 60-R2.5 60-R2.5 60-R2.5	(10) (10) (10) (10) (10)
315.00	ACCESSORY ELECTRIC EQUIPMENT MILL CREEK UNIT 1 MILL CREEK-SO2 UNIT 1 MILL CREEK UNIT 2 MILL CREEK-SO2 UNIT 2 MILL CREEK UNIT 3 MILL CREEK-SO2 UNIT 3 MILL CREEK UNIT 4 MILL CREEK-SO2 UNIT 4 TRIMBLE COUNTY - UNIT 1 TRIMBLE COUNTY - SO2 UNIT 1 TRIMBLE COUNTY - UNIT 2	2032 2032 2034 2034 2038 2038 2042 2042 2050 2050 2066	55-S2 55-S2 55-S2 55-S2 55-S2 55-S2 55-S2 55-S2 55-S2 55-S2 55-S2	(14) (14) (14) (14) (14) (14) (14) (14) (15) (15) (15)	2032 2032 2034 2034 2038 2038 2042 2042 2050 2050 2066	60-R3 60-R3 60-R3 60-R3 60-R3 60-R3 60-R3 60-R3 60-R3 60-R3 60-R3	(10) (10) (10) (10) (10) (10) (10) (10) (16) (16) (16) (16)
315.10	ACCESSORY ELECTRIC EQUIPMENT - RETIRED PLANT CANE RUN UNIT 1 CANE RUN UNIT 2 CANE RUN UNIT 3 CANE RUN UNIT 4 CANE RUN-SO2 UNIT 4 CANE RUN-SO2 UNIT 5 CANE RUN-SO2 UNIT 6	2002 2002 2002 2015 2015 2015	55-S2 55-S2 55-S2 55-S2 55-S2 55-S2	(10) (10) (10) (10) (10) (10)	2015 2015 2015 2015 2015 2015	60-R3 60-R3 60-R3 60-R3 60-R3 60-R3	(10) (10) (10) (10) (10) (10)

LOUISVILLE GAS AND ELECTRIC
ELECTRIC PLANT

COMPARISON OF PARAMETERS USED TO DETERMINE DEPRECIATION RATES
CURRENT VS. PROPOSED

ACCOUNT (1)	CURRENT			PROPOSED		
	PROBABLE RETIREMENT DATE (2)	SURVIVOR CURVE (3)	NET SALVAGE PERCENT (4)	PROBABLE RETIREMENT DATE (5)	SURVIVOR CURVE (6)	NET SALVAGE PERCENT (7)
316.00	MISCELLANEOUS PLANT EQUIPMENT					
	RIVERPORT DISTRIBUTION CENTER					
	MILL CREEK UNIT 1	2032	45-R2.5	2063	50-R2.5	(5)
	MILL CREEK UNIT 2	2034	45-R2.5	2032	50-R2.5	(10)
	MILL CREEK UNIT 3	2038	45-R2.5	2034	50-R2.5	(10)
	MILL CREEK UNIT 4	2042	45-R2.5	2038	50-R2.5	(10)
	MILL CREEK-SO2 UNIT 4	2042	45-R2.5	2042	50-R2.5	(10)
	TRIMBLE COUNTY - UNIT 1	2050	45-R2.5	2042	50-R2.5	(10)
	TRIMBLE COUNTY - UNIT 2	2066	45-R2.5	2050	50-R2.5	(16)
316.10	MISCELLANEOUS PLANT EQUIPMENT - RETIRED PLANT					
	CANE RUN UNIT 1	2002	45-R2.5	2002	50-R2.5	(10)
	CANE RUN UNIT 3	2002	45-R2.5	2002	50-R2.5	(10)
	CANE RUN UNIT 5	2015	45-R2.5	2015	50-R2.5	(10)
	CANE RUN-SO2 UNIT 5	2015	45-R2.5	2015	50-R2.5	(10)
	CANE RUN UNIT 6 AND SO2 UNIT 6	2015	45-R2.5	2015	50-R2.5	(10)
HYDROELECTRIC PRODUCTION PLANT						
331.00	STRUCTURES AND IMPROVEMENTS					
	OHIO FALLS - NON-PROJECT					
	OHIO FALLS - PROJECT 289	2045	100-S2	2045	100-S2	(2)
332.00	RESERVOIRS, DAMS & WATERWAY					
	OHIO FALLS - PROJECT 289	2045	100-S2.5	2045	100-S2.5	(2)
333.00	WATER WHEELS, TURBINES & GENERATORS					
	OHIO FALLS - PROJECT 289	2045	100-S2.5	2045	100-R3	(2)
334.00	ACCESSORY ELECTRIC EQUIPMENT					
	OHIO FALLS - PROJECT 289	2045	80-S4	2045	80-R4	(2)
335.00	MISCELLANEOUS PLANT EQUIPMENT					
	OHIO FALLS - NON-PROJECT					
	OHIO FALLS - PROJECT 289	2045	80-S1.5	2045	80-R2.5	(2)
		2045	80-S1.5	2045	80-R2.5	(2)
336.00	ROADS, RAILROADS & BRIDGES					
	OHIO FALLS - NON-PROJECT					
	OHIO FALLS - PROJECT 289	2045	80-S4	2045	80-S4	(2)
OTHER PRODUCTION PLANT						
341.00	STRUCTURES AND IMPROVEMENTS					
	CANE RUN GT 11	2018	55-R3	2018	55-R4	(4)
	CANE RUN CC 7	N/A	N/A	2055	55-R4	(7)
	ZORN AND RIVER ROAD GAS TURBINE	2019	55-R3	2019	55-R4	(5)
	PADDY'S RUN-GENERATOR 12	2018	55-R3	2018	55-R4	(9)
	PADDY'S RUN-GENERATOR 13	2031	55-R3	2031	55-R4	(9)
	BROWN COMBUSTION TURBINE #5	2031	55-R3	2031	55-R4	(9)
	E W BROWN # 6	2029	55-R3	2029	55-R4	(9)
	E W BROWN # 7	2029	55-R3	2029	55-R4	(9)
	TRIMBLE COUNTY #5	2032	55-R3	2032	55-R4	(6)
	TRIMBLE COUNTY #6	2032	55-R3	2032	55-R4	(6)
	TRIMBLE COUNTY #7	2034	55-R3	2034	55-R4	(6)
	TRIMBLE COUNTY #8	2034	55-R3	2034	55-R4	(6)
	TRIMBLE COUNTY #9	2034	55-R3	2034	55-R4	(6)
	TRIMBLE COUNTY #10	2034	55-R3	2034	55-R4	(6)
342.00	FUEL HOLDERS, PRODUCERS AND ACCESSORIES					
	CANE RUN GT 11	2018	45-R2.5	2018	55-R2.5	(4)
	CANE RUN CC 7	N/A	N/A	2055	55-R2.5	(7)
	CANE RUN GAS PIPELINE	N/A	N/A	2055	55-R2.5	(7)
	ZORN AND RIVER ROAD GAS TURBINE	2019	45-R2.5	2019	55-R2.5	(5)
	PADDY'S RUN-GENERATOR 11	2018	45-R2.5	2018	55-R2.5	(9)
	PADDY'S RUN-GENERATOR 12	2018	45-R2.5	2018	55-R2.5	(9)
	PADDY'S RUN-GENERATOR 13	2031	45-R2.5	2031	55-R2.5	(9)
	BROWN COMBUSTION TURBINE #5	2031	45-R2.5	2031	55-R2.5	(9)
	E W BROWN # 6	2029	45-R2.5	2029	55-R2.5	(9)
	E W BROWN # 7	2029	45-R2.5	2029	55-R2.5	(9)
	TRIMBLE COUNTY #5	2032	45-R2.5	2032	55-R2.5	(6)
	TRIMBLE COUNTY #6	2032	45-R2.5	2032	55-R2.5	(6)
	TRIMBLE COUNTY CT PIPELINE	2034	45-R2.5	2034	55-R2.5	(6)
	TRIMBLE COUNTY #7	2034	45-R2.5	2034	55-R2.5	(6)
	TRIMBLE COUNTY #8	2034	45-R2.5	2034	55-R2.5	(6)
	TRIMBLE COUNTY #9	2034	45-R2.5	2034	55-R2.5	(6)
	TRIMBLE COUNTY #10	2034	45-R2.5	2034	55-R2.5	(6)
343.00	PRIME MOVERS					
	CANE RUN CC 7	N/A	N/A	2055	35-R2	(7)
	PADDY'S RUN-GENERATOR 11	N/A	N/A	2018	35-R2	(9)
	PADDY'S RUN-GENERATOR 12	N/A	N/A	2018	35-R2	(9)
	PADDY'S RUN-GENERATOR 13	2031	30-R2	2031	35-R2	(9)
	BROWN COMBUSTION TURBINE #5	2031	30-R2	2031	35-R2	(9)
	E W BROWN # 6	2029	30-R2	2029	35-R2	(9)
	E W BROWN # 7	2029	30-R2	2029	35-R2	(9)
	TRIMBLE COUNTY #5	2032	30-R2	2032	35-R2	(6)
	TRIMBLE COUNTY #6	2032	30-R2	2032	35-R2	(6)
	TRIMBLE COUNTY #7	2034	30-R2	2034	35-R2	(6)
	TRIMBLE COUNTY #8	2034	30-R2	2034	35-R2	(6)
	TRIMBLE COUNTY #9	2034	30-R2	2034	35-R2	(6)
	TRIMBLE COUNTY #10	2034	30-R2	2034	35-R2	(6)
344.00	GENERATORS					
	CANE RUN GT 11	2018	60-S3	2018	60-S3	(4)
	CANE RUN CC 7	N/A	N/A	2055	60-S3	(7)
	ZORN AND RIVER ROAD GAS TURBINE	2019	60-S3	2019	60-S3	(5)
	PADDY'S RUN-GENERATOR 11	2018	60-S3	2018	60-S3	(9)
	PADDY'S RUN-GENERATOR 12	2018	60-S3	2018	60-S3	(9)
	PADDY'S RUN-GENERATOR 13	2031	60-S3	2031	60-S3	(9)
	BROWN COMBUSTION TURBINE #5	2031	60-S3	2031	60-S3	(9)
	E W BROWN # 6	2029	60-S3	2029	60-S3	(9)
	E W BROWN # 7	2029	60-S3	2029	60-S3	(9)
	TRIMBLE COUNTY #5	2032	60-S3	2032	60-S3	(6)
	TRIMBLE COUNTY #6	2032	60-S3	2032	60-S3	(6)
	TRIMBLE COUNTY #7	2034	60-S3	2034	60-S3	(6)
	TRIMBLE COUNTY #8	2034	60-S3	2034	60-S3	(6)
	TRIMBLE COUNTY #9	2034	60-S3	2034	60-S3	(6)

LOUISVILLE GAS AND ELECTRIC
 ELECTRIC PLANT

COMPARISON OF PARAMETERS USED TO DETERMINE DEPRECIATION RATES
 CURRENT VS. PROPOSED

ACCOUNT	CURRENT			PROPOSED		
	PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE PERCENT	PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE PERCENT
(1)	(2)	(3)	(4)	(5)	(6)	(7)
TRIMBLE COUNTY #10	2034	60-S3	(5)	2034	60-S3	(6)

LOUISVILLE GAS AND ELECTRIC
ELECTRIC PLANT

COMPARISON OF PARAMETERS USED TO DETERMINE DEPRECIATION RATES
CURRENT VS. PROPOSED

ACCOUNT (1)	CURRENT			PROPOSED		
	PROBABLE RETIREMENT DATE (2)	SURVIVOR CURVE (3)	NET SALVAGE PERCENT (4)	PROBABLE RETIREMENT DATE (5)	SURVIVOR CURVE (6)	NET SALVAGE PERCENT (7)
ACCESSORY ELECTRIC EQUIPMENT						
345.00	ACCESSORY ELECTRIC EQUIPMENT					
	CANE RUN GT 11	2018	45-R3	(5)	2018	45-S2.5 (4)
	CANE RUN CC 7	N/A	N/A	N/A	2055	45-S2.5 (7)
	ZORN AND RIVER ROAD GAS TURBINE	2019	45-R3	(5)	2019	45-S2.5 (5)
	PADDY'S RUN-GENERATOR 11	2018	45-R3	(5)	2018	45-S2.5 (9)
	PADDY'S RUN-GENERATOR 12	2018	45-R3	(5)	2018	45-S2.5 (9)
	PADDY'S RUN-GENERATOR 13	2031	45-R3	(5)	2031	45-S2.5 (9)
	BROWN COMBUSTION TURBINE #5	2031	45-R3	(5)	2031	45-S2.5 (9)
	E W BROWN # 6	2029	45-R3	(5)	2029	45-S2.5 (9)
	E W BROWN # 7	2029	45-R3	(5)	2029	45-S2.5 (9)
	TRIMBLE COUNTY #5	2032	45-R3	(5)	2032	45-S2.5 (6)
	TRIMBLE COUNTY #6	2032	45-R3	(5)	2032	45-S2.5 (6)
	TRIMBLE COUNTY #7	2034	45-R3	(5)	2034	45-S2.5 (6)
	TRIMBLE COUNTY #8	2034	45-R3	(5)	2034	45-S2.5 (6)
	TRIMBLE COUNTY #9	2034	45-R3	(5)	2034	45-S2.5 (6)
	TRIMBLE COUNTY #10	2034	45-R3	(5)	2034	45-S2.5 (6)
MISCELLANEOUS PLANT EQUIPMENT						
346.00	MISCELLANEOUS PLANT EQUIPMENT					
	CANE RUN CC 7	N/A	N/A	N/A	2055	50-R4 (7)
	ZORN AND RIVER ROAD GAS TURBINE	2019	50-S3	(5)	2019	50-R4 (5)
	PADDY'S RUN-GENERATOR 11	2018	50-S3	(5)	2018	50-R4 (9)
	PADDY'S RUN-GENERATOR 13	2031	50-S3	(5)	2031	50-R4 (9)
	BROWN COMBUSTION TURBINE #5	2031	50-S3	(5)	2031	50-R4 (9)
	E W BROWN # 6	2029	50-S3	(5)	2029	50-R4 (9)
	E W BROWN # 7	2029	50-S3	(5)	2029	50-R4 (9)
	TRIMBLE COUNTY #5	2032	50-S3	(5)	2032	50-R4 (6)
	TRIMBLE COUNTY #7	2034	50-S3	(5)	2034	50-R4 (6)
	TRIMBLE COUNTY #8	2034	50-S3	(5)	2034	50-R4 (6)
	TRIMBLE COUNTY #9	2034	50-S3	(5)	2034	50-R4 (6)
	TRIMBLE COUNTY #10	2034	50-S3	(5)	2034	50-R4 (6)
TRANSMISSION PLANT						
350.10	LAND AND LAND RIGHTS		60-R3	0		70-R4 0
352.10	STRUCTURES AND IMPROVEMENTS		55-R1.5	(5)		60-R1.5 (10)
353.10	STATION EQUIPMENT		55-R2.5	(10)		60-R2 (15)
354.00	TOWERS AND FIXTURES		70-R3	(50)		70-R4 (50)
355.00	POLES AND FIXTURES		53-R2	(55)		59-R2 (75)
356.00	OVERHEAD CONDUCTORS AND DEVICES		50-R2	(40)		55-R2 (75)
357.00	UNDERGROUND CONDUIT		55-R3	0		55-R3 (5)
358.00	UNDERGROUND CONDUCTORS AND DEVICES		35-R3	(5)		40-R2.5 (10)
DISTRIBUTION PLANT						
361.00	STRUCTURES AND IMPROVEMENTS		50-L1.5	(10)		49-S0.5 (10)
362.00	STATION EQUIPMENT		50-R1.5	(15)		50-R1 (15)
364.00	POLES, TOWERS, AND FIXTURES		50-R2.5	(70)		56-R2 (80)
365.00	OVERHEAD CONDUCTORS AND DEVICES		50-R1.5	(60)		53-R1.5 (75)
366.00	UNDERGROUND CONDUIT		70-R4	(20)		75-R4 (30)
367.00	UNDERGROUND CONDUCTORS AND DEVICES		55-R3	(20)		65-R3 (40)
368.00	LINE TRANSFORMERS		45-R3	(20)		46-R3 (20)
369.10	SERVICES - UNDERGROUND		45-R2.5	(40)		47-S1.5 (50)
369.20	SERVICES - OVERHEAD		50-R2	(100)		60-R2.5 (100)
370	METERS		30-R2.5	0	2020	25-L1 0
370.1	METERING EQUIPMENT		30-R2.5	0		25-L1 0
370.2	METERS - RESERVE AMORTIZATION					
370.2	METERS - AMS		N/A	N/A		15-S2.5 0
373.10	STREET LIGHTING AND SIGNAL SYSTEMS - OVERHEAD		28-L0.5	(25)		27-S0 (30)
373.20	STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND		35-R2	(30)		38-R2.5 (40)
GENERAL PLANT						
392.00	TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS		7-L2.5	0		14-S2 0
392.10	TRANSPORTATION EQUIPMENT - HEAVY TRUCKS AND OTHER		14-S1.5	0		13-R2 0
392.20	TRANSPORTATION EQUIPMENT - TRAILERS		20-S1	5		25-L4 0
394.00	TOOLS, SHOP AND GARAGE EQUIPMENT		25-SQ	0		25-SQ 0
396.10	POWER OPERATED EQUIPMENT - LARGE MACHINERY		17-L3	0		20-S1.5 0
396.20	POWER OPERATED EQUIPMENT - OTHER		8-L2	0		22-S1 0
397.20	COMMUNICATION EQUIPMENT - DSM		N/A	N/A		10-SQ 0

LOUISVILLE GAS AND ELECTRIC
GAS PLANT

COMPARISON OF PARAMETERS USED TO DETERMINE DEPRECIATION RATES
CURRENT VS. PROPOSED

ACCOUNT (1)	CURRENT			PROPOSED		
	PROBABLE RETIREMENT DATE (2)	SURVIVOR CURVE (3)	NET SALVAGE PERCENT (4)	PROBABLE RETIREMENT DATE (5)	SURVIVOR CURVE (6)	NET SALVAGE PERCENT (7)
DEPRECIABLE PLANT						
INTANGIBLE PLANT						
302.00	FRANCHISES AND CONSENTS		20-SQ	0	20-SQ	0
PRODUCTION PLANT						
350.20	RIGHTS OF WAY		50-R4	0	60-R4	0
351.20	COMPRESSOR STATION STRUCTURES		50-R2.5	(10)	55-R2.5	(15)
351.30	MEASURING AND REGULATING STATION STRUCTURES		55-R2.5	(5)	60-R3	(5)
351.40	OTHER STRUCTURES		50-R3	(10)	60-R2.5	(15)
352.10	STORAGE LEASEHOLDS AND RIGHTS		65-R4	0	70-R4	0
352.20	RESERVOIRS		55-R4	0	60-R4	0
352.30	NONRECOVERABLE NATURAL GAS		50-SQ	0	50-SQ	0
352.40	WELL DRILLING		55-R2.5	(20)	60-R3	(30)
352.50	WELL EQUIPMENT		45-R1.5	(20)	45-R0.5	(30)
353.00	LINES		45-S1	(10)	48-R2	(15)
354.00	COMPRESSOR STATION EQUIPMENT		45-S0.5	(5)	45-R1.5	(5)
355.00	MEASURING AND REGULATING EQUIPMENT		40-R1	(5)	40-R1	(10)
356.00	PURIFICATION EQUIPMENT		45-R2.5	(15)	48-R2	(25)
357.00	OTHER EQUIPMENT		45-R2	(5)	45-R2	(10)
TRANSMISSION PLANT						
365.20	RIGHTS OF WAY		65-S3	0	70-R4	0
367.00	MAINS		65-R2.5	(10)	65-R2.5	(35)
DISTRIBUTION PLANT						
374.22	OTHER DISTRIBUTION LAND RIGHTS		65-S3	0	70-S3	0
375.10	STRUCTURES AND IMPROVEMENTS - CITY GATE STATION		55-R3	(5)	50-R3	(15)
375.20	STRUCTURES AND IMPROVEMENTS - OTHER DISTRIBUTION		35-L2	(5)	40-S1	(15)
376.00	MAINS		65-S2	(30)	63-R2.5	(30)
378.00	MEASURING AND REGULATING STATION EQUIPMENT - GENERAL		41-S0	(10)	43-S0	(10)
379.00	MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE		45-R1	(15)	38-S0	(25)
380.00	SERVICES		42-S0.5	(60)	42-R1.5	(45)
381.00	METERS		28-R2	0	30-R2	(5)
383.00	HOUSE REGULATORS		30-R3	(10)	32-S1.5	(10)
385.00	MEASURING AND REGULATING STATION EQUIPMENT		40-S2.5	(5)	45-R2.5	(5)
387.00	OTHER EQUIPMENT		40-S2	0	40-R2.5	0
GENERAL PLANT						
392.00	TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS		7-L2.5	0	10-S2	0
392.10	TRANSPORTATION EQUIPMENT - HEAVY TRUCKS AND OTHER		14-S1.5	0	11-L3	0
392.20	TRANSPORTATION EQUIPMENT - TRAILERS		20-S1	5	18-S1.5	0
394.00	TOOLS, SHOP, AND GARAGE EQUIPMENT		25-SQ	0	25-SQ	0
396.10	POWER OPERATED EQUIPMENT - HOURLY RATED		8-L2	0	14-S2	0
396.20	POWER OPERATED EQUIPMENT - OTHER		17-L3	5	20-S0.5	0

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2016-00371

**Response to Initial Requests for Information of the
Louisville/Jefferson County Metro Government
Dated January 11, 2017**

Question No. 50

Responding Witness: John J. Spanos

- Q-50. Provide an explanation for the differences in the accrual rates for Account No. 312 shown on Schedule B-3.2. Page 1 reflects an accrual rate of 3.16% and Page 3 reflects a rate of 3.85%. Please include explanations for all changes in the retirement years, survivor curves and net salvage used to calculate the current rates and the proposed rates
- A-50. The difference between page 1 and page 3 for Account 312 shown on Schedule B 3.2 is page 1 reflects the currently settled rates and page 3 reflects the proposed rates. The changes in survivor curve and net salvage are shown in Column H and J of Schedule B-3.2.

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2016-00371

**Response to Initial Requests for Information of the
Louisville/Jefferson County Metro Government
Dated January 11, 2017**

Question No. 51

Responding Witness: John J. Spanos

Q-51. Provide the following parameters used to determine the current depreciation rates for each FERC account (Electric and Gas) for Transmission, Distribution and General plant:

c. Survivor Curve and Life

d. Net Salvage Percent

e. Remaining Life

f. Book Depreciation Reserve Ratio

g. Amortization Periods

A-51. The schedule provided in response to Question No. 48 sets forth the parameters used to determine the current depreciation rates for each transmission, distribution and general plant account.

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2016-00371

**Response to Initial Requests for Information of the
Louisville/Jefferson County Metro Government
Dated January 11, 2017**

Question No. 52

Responding Witness: Lonnie E. Bellar

Q-52. Provide the annual O&M expenses associated with Steam Turbine/Generator overhauls for the following periods and provide a listing of overhauls that occurred or are planned to occur in each period:

- a. 2012-2016;
- b. Base Period;
- c. Forecasted Test Year; and
- d. Forecasted 2017 – 2020.

A-52.

- a. See attached.
- b. See attached.
- c. See attached.
- d. See attached.

Unit	2012 Actual	2013 Actual	2014 Actual	2015 Actual	2016 Actual	Base Year	Test Year	2017 Plan	2018 Plan	2019 Plan	2020 Plan
0141 - CANE RUN 4 - GENERATION	5,554,917	158,672	552,377	-	-	-	-	-	-	-	-
0151 - CANE RUN 5 - GENERATION	-	1,172,835	322,658	-	-	-	-	-	-	-	-
0161 - CANE RUN 6 - GENERATION	1,962,770	523,973	819,323	1,101	-	-	-	-	-	-	-
0172 - CANE RUN CC GT 2016	-	-	-	79,598	314,243	335,952	735,000	735,000	281,000	1,557,000	314,000
0211 - MILL CREEK 1 - GENERATION	71,460	5,909,779	106,760	2,630,310	329,549	321,127	650,000	4,211,000	650,000	7,428,000	750,000
0221 - MILL CREEK 2 - GENERATION	6,252,274	14,477	2,270,400	2,980,592	3,150,973	3,351,158	7,209,000	400,000	7,208,000	975,000	4,207,000
0231 - MILL CREEK 3 - GENERATION	422,486	4,250,438	338,550	451,760	4,837,419	4,877,212	3,684,000	4,058,000	650,000	7,901,000	750,000
0241 - MILL CREEK 4 - GENERATION	2,885,550	1,291,894	6,942,118	685,751	3,643,371	3,840,003	750,000	750,000	4,300,000	449,000	3,573,000
0252 - MILL CREEK 1&2 SCRUBBER	-	-	-	-	41,480	41,480	-	-	-	-	-
0311 - TRIMBLE COUNTY 1 - GENERATION	172,172	1,206,445	116,148	2,494,812	91,891	150,304	7,828,000	7,829,000	204,000	3,552,000	208,000
0321 - TRIMBLE COUNTY 2 - GENERATION	243,826	917	622,592	169,772	589,579	553,068	1,232,000	490,000	1,230,000	377,000	797,000
0401 - LGE GENERATION - COMMON	84,195	180,524	(285,368)	(90,334)	(6,644)	53,924	-	-	-	-	-
0431 - PADDYS RUN GT 12	-	27,835	-	-	-	-	-	-	-	-	-
0432 - PADDYS RUN GT 13	(5,967)	44,243	99,436	57,388	76,976	60,969	182,000	182,000	106,000	189,000	110,000
0470 - TRIMBLE COUNTY #5 COMBUSTION TURBINE	-	-	-	-	-	6,380	-	-	-	-	-
0474 - TRIMBLE COUNTY #7 COMBUSTION TURBINE	-	-	-	737	-	8,140	-	-	-	-	-
0475 - TRIMBLE COUNTY #8 COMBUSTION TURBINE	-	-	-	-	-	8,140	-	-	-	-	-
0476 - TRIMBLE COUNTY #9 COMBUSTION TURBINE	-	-	-	-	-	8,140	-	-	-	-	-
0477 - TRIMBLE COUNTY #10 COMBUSTION TURBINE	-	-	-	-	-	8,880	-	-	-	-	-
5635 - E W BROWN COMBUSTION TURBINE UNIT 5	-	-	-	15,726	-	-	-	195,570	-	-	-
5636 - E W BROWN COMBUSTION TURBINE UNIT 6	10,051	16,232	44,418	12,786	4,560	58,900	290,700	36,480	327,560	20,140	38,000
5637 - E W BROWN COMBUSTION TURBINE UNIT 7	91,402	(24,548)	91,942	(43,973)	20,726	14,383	18,240	19,380	19,760	20,140	336,680
	<u>17,745,135</u>	<u>14,773,717</u>	<u>12,041,354</u>	<u>9,446,027</u>	<u>13,094,123</u>	<u>13,698,162</u>	<u>22,578,940</u>	<u>18,906,430</u>	<u>14,976,320</u>	<u>22,468,280</u>	<u>11,083,680</u>

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2016-00371

**Response to Initial Requests for Information of the
Louisville/Jefferson County Metro Government
Dated January 11, 2017**

Question No. 53

Responding Witness: John P. Malloy

Q-53. Provide a schedule showing the following information for each current Louisville Metro account for calendar years 2015 and 2016:

- a. Applicable tariff
- b. Other tariffs that could be applicable to this account.
- c. Total sum paid
- d. Customer Class.

A-53. a –d) See attached.

Part D Account Class	Account Code	Part A Rate Description	Part B Alternate Rate	Part C Total
Electric				
Commercial	449	GS Single Phase - Commercial		\$ 700
	591	LS 456: OH HPS Directional 50000L Fix		\$ 1,968
	594	GS Single Phase - Commercial		\$ 887
	792	GS Single Phase - Commercial		\$ 646
	858	GS Three Phase - Commercial		\$ 3,232
	860	GS Single Phase - Commercial		\$ 15,441
	862	GS Single Phase - Commercial		\$ 15,888
	896	TODS - Commercial		\$ 599,978
	1137	Lighting Energy (Metered)		\$ 718
	1266	GS Single Phase - Commercial		\$ 666
	1325	GS Single Phase - Commercial		\$ 1,048
	1463	GS Three Phase - Commercial		\$ 2,813
	1691	GS Single Phase - Commercial		\$ 2,850
	1817	GS Three Phase - Commercial		\$ 1,079
		LS 422: UG HPS Contemporary 50000L Deco		\$ 2,469
	1818	GS Three Phase - Commercial		\$ 2,109
	1819	GS Three Phase - Commercial		\$ 2,201
	1855	GS Single Phase - Commercial		\$ 866
	1883	GS Single Phase - Commercial		\$ 685
	1885	GS Single Phase - Commercial		\$ 664
	1886	GS Single Phase - Commercial		\$ 2,242
	1887	GS Single Phase - Commercial		\$ 2,326
	1888	GS Single Phase - Commercial		\$ 1,988
	1890	GS Single Phase - Commercial		\$ 2,529
	1893	GS Single Phase - Commercial		\$ 2,062
	1894	GS Single Phase - Commercial		\$ 2,685
	1897	GS Single Phase - Commercial		\$ 1,998
	1898	GS Single Phase - Commercial		\$ 2,049
	1903	GS Single Phase - Commercial		\$ 1,940
	1904	GS Single Phase - Commercial		\$ 2,351
	1905	Residential Electric Service		\$ 1,652
	1906	GS Single Phase - Commercial		\$ 2,117
	1912	GS Single Phase - Commercial		\$ 20,742
	1913	GS Single Phase - Commercial		\$ 1,680
	1917	GS Single Phase - Commercial		\$ 632
	1918	LS 457: OH HPS Open Bottom 9500L Fixture		\$ 290
	1920	GS Single Phase - Commercial		\$ 625
	1929	GS Single Phase - Commercial		\$ 430
	1931	GS Single Phase - Commercial		\$ 996
	1932	GS Single Phase - Commercial		\$ 853
	1933	GS Single Phase - Commercial		\$ 627
	1935	GS Single Phase - Commercial		\$ 3,290
	1940	GS Single Phase - Commercial		\$ 926
	1943	GS Single Phase - Commercial		\$ 1,236
	1950	GS Single Phase - Commercial		\$ 6,356
	1967	LS 413: UG HPS Colonial 4-Sided 9500L		\$ 1,075
		LS 424: UG HPS Cobra Head 28500L Deco		\$ 373
		LS 452: OH HPS Cobra Head 16000L Fixture		\$ 18,641
		LS 453: OH HPS Cobra Head 28500L Fixture		\$ 46,630
		LS 454: OH HPS Cobra Head 50000L Fixture		\$ 4,528
		LS 457: OH HPS Open Bottom 9500L Fixture		\$ 290
		RLS 203: OH MV Cobra Head 13000L Fixture		\$ 28,712
		RLS 204: OH MV Cobra Head 25000L Fixture		\$ 11,923
		RLS 208: UG MV Coach 8000L Decorative		\$ 11,528
		RLS 252: OH MV Cobra/Open Bottom 8000L		\$ 1,608
		RLS 274: UG HPS Coach/Acorn 9500L Deco		\$ 23,986
		RLS 277: UG HPS Coach/Acorn 16000L Deco		\$ 1,156
		RLS 314: UG MV Cobra Head 13000L Deco		\$ 1,855
		RLS 348: UG Inc Continental Jr 6000L Dec		\$ 1,033
		RLS 430: UG HPS Victorian 5800L Deco		\$ 2,518
	1970	LS 413: UG HPS Colonial 4-Sided 9500L		\$ 6,977
		LS 421: UG HPS Contemporary 28500L Deco		\$ 1,708
		LS 422: UG HPS Contemporary 50000L Deco		\$ 996
		LS 424: UG HPS Cobra Head 28500L Deco		\$ 21,948
		LS 452: OH HPS Cobra Head 16000L Fixture		\$ 13,301
		LS 453: OH HPS Cobra Head 28500L Fixture		\$ 55,759
		LS 454: OH HPS Cobra Head 50000L Fixture		\$ 1,839
		RLS 203: OH MV Cobra Head 13000L Fixture		\$ 19,677
		RLS 204: OH MV Cobra Head 25000L Fixture		\$ 14,814
		RLS 208: UG MV Coach 8000L Decorative		\$ 32,359
		RLS 252: OH MV Cobra/Open Bottom 8000L		\$ 11,363
		RLS 266: UG HPS Cobra/Contemp 28500L		\$ 20,658
		RLS 274: UG HPS Coach/Acorn 9500L Deco		\$ 50,688
		RLS 275: UG HPS Cobra/Contemp 16000L		\$ 649
		RLS 276: UG HPS Coach/Acorn 5800L Deco		\$ 750
		RLS 314: UG MV Cobra Head 13000L Deco		\$ 11,792
		RLS 318: UG MV Cobra Head 8000L Deco		\$ 345
		RLS 348: UG Inc Continental Jr 6000L Dec		\$ 1,721
		Temporary Suspension - Unmetered Lights		\$ -
	1971	LS 413: UG HPS Colonial 4-Sided 9500L		\$ 811
		LS 423: UG HPS Cobra Head 16000L Deco		\$ 686
		LS 424: UG HPS Cobra Head 28500L Deco		\$ 24,565
		LS 452: OH HPS Cobra Head 16000L Fixture		\$ 1,356
		LS 453: OH HPS Cobra Head 28500L Fixture		\$ 23,194
		LS 454: OH HPS Cobra Head 50000L Fixture		\$ 4,820
		LS 456: OH HPS Directional 50000L Fix		\$ 479
		RLS 203: OH MV Cobra Head 13000L Fixture		\$ 5,494
		RLS 204: OH MV Cobra Head 25000L Fixture		\$ 4,252
		RLS 208: UG MV Coach 8000L Decorative		\$ 3,531
		RLS 252: OH MV Cobra/Open Bottom 8000L		\$ 5,824
		RLS 266: UG HPS Cobra/Contemp 28500L		\$ 24,220
		RLS 275: UG HPS Cobra/Contemp 16000L		\$ 649
		RLS 314: UG MV Cobra Head 13000L Deco		\$ 28,401
		RLS 318: UG MV Cobra Head 8000L Deco		\$ 4,516
	1972	LS 413: UG HPS Colonial 4-Sided 9500L		\$ 2,578

Part D Account Class	Account Code	Part A Rate Description	Part B Alternate Rate	Part C Total
		LS 423: UG HPS Cobra Head 16000L Deco		\$ 2,745
		LS 424: UG HPS Cobra Head 28500L Deco		\$ 35,452
		LS 452: OH HPS Cobra Head 16000L Fixture		\$ 4,407
		LS 453: OH HPS Cobra Head 28500L Fixture		\$ 51,639
		LS 454: OH HPS Cobra Head 50000L Fixture		\$ 5,031
		RLS 203: OH MV Cobra Head 13000L Fixture		\$ 17,390
		RLS 204: OH MV Cobra Head 25000L Fixture		\$ 8,611
		RLS 208: UG MV Coach 8000L Decorative		\$ 16,810
		RLS 252: OH MV Cobra/Open Bottom 8000L		\$ 5,679
		RLS 266: UG HPS Cobra/Contemp 28500L		\$ 39,179
		RLS 274: UG HPS Coach/Acorn 9500L Deco		\$ 4,526
		RLS 275: UG HPS Cobra/Contemp 16000L		\$ 7,147
		RLS 314: UG MV Cobra Head 13000L Deco		\$ 34,974
		RLS 315: UG MV Cobra Head 25000L Deco		\$ 596
		RLS 318: UG MV Cobra Head 8000L Deco		\$ 3,668
1974		LS 424: UG HPS Cobra Head 28500L Deco		\$ 1,572
		LS 452: OH HPS Cobra Head 16000L Fixture		\$ 5,183
		LS 453: OH HPS Cobra Head 28500L Fixture		\$ 20,273
		LS 454: OH HPS Cobra Head 50000L Fixture		\$ 2,601
		RLS 203: OH MV Cobra Head 13000L Fixture		\$ 47
		RLS 204: OH MV Cobra Head 25000L Fixture		\$ 13,717
		RLS 207: OH MV Directional 25000L Fix		\$ 599
		RLS 266: UG HPS Cobra/Contemp 28500L		\$ 7,322
		RLS 267: UG HPS Cobra/Contemp 50000L		\$ 2,006
		RLS 274: UG HPS Coach/Acorn 9500L Deco		\$ 584
		RLS 277: UG HPS Coach/Acorn 16000L Deco		\$ 14,769
		RLS 315: UG MV Cobra Head 25000L Deco		\$ 1,150
1976		LS 453: OH HPS Cobra Head 28500L Fixture		\$ 4,376
		LS 454: OH HPS Cobra Head 50000L Fixture		\$ 5,489
		RLS 203: OH MV Cobra Head 13000L Fixture		\$ 576
		RLS 252: OH MV Cobra/Open Bottom 8000L		\$ 2,018
1977		LS 424: UG HPS Cobra Head 28500L Deco		\$ 741
		LS 452: OH HPS Cobra Head 16000L Fixture		\$ 10,490
		LS 453: OH HPS Cobra Head 28500L Fixture		\$ 17,886
		LS 454: OH HPS Cobra Head 50000L Fixture		\$ 915
		RLS 203: OH MV Cobra Head 13000L Fixture		\$ 7,844
		RLS 204: OH MV Cobra Head 25000L Fixture		\$ 709
		RLS 252: OH MV Cobra/Open Bottom 8000L		\$ 19,642
		RLS 266: UG HPS Cobra/Contemp 28500L		\$ 712
		RLS 314: UG MV Cobra Head 13000L Deco		\$ 999
1988		GS Single Phase - Commercial		\$ 626
1990		GS Three Phase - Commercial		\$ 40,799
1992		GS Single Phase - Commercial		\$ 628
1999		GS Single Phase - Commercial		\$ 624
2001		GS Single Phase - Commercial		\$ 623
2002		GS Single Phase - Commercial		\$ 623
2004		GS Single Phase - Commercial		\$ 1,707
		LS 452: OH HPS Cobra Head 16000L Fixture		\$ 339
		LS 456: OH HPS Directional 50000L Fix		\$ 1,915
2005		GS Single Phase - Commercial		\$ 627
2006		GS Single Phase - Commercial		\$ 624
2012		GS Single Phase - Commercial		\$ 708
2068		GS Single Phase - Commercial		\$ 931
2080		GS Single Phase - Commercial		\$ 890
2088		GS Single Phase - Commercial		\$ 704
2131		GS Single Phase - Commercial		\$ 2,474
2133		GS Single Phase - Commercial		\$ 833
2155		LS 413: UG HPS Colonial 4-Sided 9500L		\$ 568
Commercial Total				\$ 1,716,422
Public Authorities	1	Traffic Energy (Metered)		\$ 331
	3	LS 454: OH HPS Cobra Head 50000L Fixture		\$ 457
	4	GS Single Phase - Commercial		\$ 11,987
		LS 454: OH HPS Cobra Head 50000L Fixture		\$ 1,830
		PS Secondary - Commercial		\$ 51,325
	5	GS Three Phase - Commercial		\$ 5,347
	6	Traffic Energy (Metered)		\$ 581
	7	GS Single Phase - Commercial		\$ 5,115
		GS Three Phase - Commercial		\$ 27,467
		LS 433: UG HPS Victorian 9500L Historic		\$ 4,008
		LS 456: OH HPS Directional 50000L Fix		\$ 1,436
		LS 457: OH HPS Open Bottom 9500L Fixture		\$ 290
		RLS 252: OH MV Cobra/Open Bottom 8000L		\$ 757
	8	GS Three Phase - Commercial		\$ 17,512
	9	GS Single Phase - Commercial		\$ 14,066
	10	GS Three Phase - Commercial		\$ 1,044
	11	GS Single Phase, Water Heating - Comm		\$ 1,480
		PS Secondary - Commercial		\$ 65,143
	12	GS Single Phase - Commercial		\$ 9,986
	15	GS Single Phase - Commercial		\$ 11,038
	16	GS Single Phase - Commercial		\$ 2,015
	17	PS Secondary - Commercial	General Service, Three Phase	\$ 27,870
		PS Secondary PF Adjusted - Commercial		\$ 12,572
	18	LS 413: UG HPS Colonial 4-Sided 9500L		\$ 2,957
		RLS 206: UG MV Coach 4000L Decorative		\$ 3,893
		RLS 208: UG MV Coach 8000L Decorative		\$ 387
		RLS 274: UG HPS Coach/Acorn 9500L Deco		\$ 4,344
		RLS 277: UG HPS Coach/Acorn 16000L Deco		\$ 1,110
	20	GS Single Phase - Commercial		\$ 626
	22	GS Single Phase - Commercial		\$ 948
	24	Traffic Energy (Metered)		\$ 363
	25	GS Three Phase - Commercial		\$ 16,086
	28	Traffic Energy (Metered)		\$ 350
	29	Traffic Energy (Metered)		\$ 441
	30	Traffic Energy (Metered)		\$ 299
	31	Traffic Energy (Metered)		\$ 440
	32	GS Single Phase - Commercial		\$ 627

Part D Account Class	Account Code	Part A Rate Description	Part B Alternate Rate	Part C Total
	33	GS Single Phase - Commercial		\$ 1,299
		RLS 207: OH MV Directional 25000L Fix		\$ 406
	34	Traffic Energy (Metered)		\$ 398
	35	Traffic Energy (Metered)		\$ 346
	36	GS Single Phase - Commercial		\$ 1,508
	37	Traffic Energy (Metered)		\$ 444
	39	Traffic Energy (Metered)		\$ 326
	40	Traffic Energy (Metered)		\$ 289
	42	RLS 207: OH MV Directional 25000L Fix		\$ 406
		RLS 252: OH MV Cobra/Open Bottom 8000L		\$ 252
		RLS 267: UG HPS Cobra/Contemp 50000L		\$ 3,268
	43	GS Single Phase - Commercial		\$ 883
	44	Traffic Energy (Metered)		\$ 266
	45	PS Secondary - Commercial		\$ 11,094
		PS Secondary - Commercial	General Service, Three Phase	\$ 21,877
	46	Traffic Energy (Metered)		\$ 464
	47	GS Single Phase - Commercial		\$ 743
	48	GS Single Phase - Commercial		\$ 643
	49	Traffic Energy (Metered)		\$ 494
	50	GS Three Phase - Commercial		\$ 1,086
		PS Secondary - Commercial		\$ 109,550
		PS Secondary - Commercial	Commercial Time-of-Day Secondary	\$ 337,253
	66	Residential Electric Service		\$ 3,867
	67	Residential Electric Service		\$ 1,752
	68	Residential Electric Service		\$ 2,651
	69	Residential Electric Service		\$ 2,657
	73	Residential Electric Service		\$ 3,009
	74	Residential Electric Service		\$ 3,096
	75	Residential Electric Service		\$ 2,192
	76	LS 454: OH HPS Cobra Head 50000L Fixture		\$ 510
	77	GS Three Phase - Commercial		\$ 1,672
	78	GS Single Phase - Commercial		\$ 6,125
	79	Residential Electric Service		\$ 7,129
	80	Residential Electric Service		\$ 2,808
	81	Residential Electric Service		\$ 4,102
	86	Residential Electric Service		\$ 2,540
	87	Residential Electric Service		\$ 1,813
	88	Residential Electric Service		\$ 4,582
	89	PS Secondary - Commercial		\$ 125,740
	90	Residential Electric Service		\$ 1,786
	91	Residential Electric Service		\$ 2,259
	92	Residential Electric Service		\$ 3,586
	93	Residential Electric Service		\$ 3,495
	94	Residential Electric Service		\$ 2,290
	95	Residential Electric Service		\$ 3,393
	96	Residential Electric Service		\$ 3,217
	97	Residential Electric Service		\$ 3,336
	98	Residential Electric Service		\$ 3,296
	99	Residential Electric Service		\$ 3,149
	100	Residential Electric Service		\$ 3,511
	101	Residential Electric Service		\$ 2,962
	102	Residential Electric Service		\$ 2,286
	104	GS Single Phase - Commercial		\$ 1,973
	105	RLS 252: OH MV Cobra/Open Bottom 8000L		\$ 505
	106	Residential Electric Service		\$ 1,730
	107	Residential Electric Service		\$ 2,029
	108	Residential Electric Service		\$ 1,758
	109	Residential Electric Service		\$ 4,715
	110	Residential Electric Service		\$ 5,454
	111	Residential Electric Service		\$ 2,018
	113	Residential Electric Service		\$ 2,939
	114	Residential Electric Service		\$ 282
	115	Residential Electric Service		\$ 282
	116	Residential Electric Service		\$ 694
	117	PS Secondary - Commercial	On Best Rate	\$ 142,782
		PS Secondary PF Adjusted - Commercial		\$ 67,675
	120	Residential Electric Service		\$ 1,670
	121	Residential Electric Service		\$ 1,786
	122	Residential Electric Service		\$ 1,933
	123	Residential Electric Service		\$ 1,749
	124	GS Single Phase - Commercial		\$ 734
	125	Residential Electric Service		\$ 2,781
	126	Residential Electric Service		\$ 2,338
	127	Residential Electric Service		\$ 2,515
	129	Residential Electric Service		\$ 1,096
	130	Residential Electric Service		\$ 1,362
	131	Residential Electric Service		\$ 1,960
	132	Residential Electric Service		\$ 1,676
	133	Residential Electric Service		\$ 1,536
	134	Residential Electric Service		\$ 778
	135	Residential Electric Service		\$ 2,003
	136	Residential Electric Service		\$ 2,884
	139	GS Single Phase - Commercial		\$ 1,024
	140	Residential Electric Service		\$ 1,299
	141	Residential Electric Service		\$ 1,169
	142	Residential Electric Service		\$ 1,529
	143	Residential Electric Service		\$ 1,244
	144	Residential Electric Service		\$ 1,293
	145	Residential Electric Service		\$ 2,494
	146	Residential Electric Service		\$ 1,798
	147	Residential Electric Service		\$ 1,710
	148	Residential Electric Service		\$ 1,442
	149	Residential Electric Service		\$ 1,510
	150	Residential Electric Service		\$ 3,265
	151	Residential Electric Service		\$ 504
	152	Residential Electric Service		\$ 1,537

Part D Account Class	Account Code	Part A Rate Description	Part B Alternate Rate	Part C Total
	153	Residential Electric Service		\$ 1,355
	154	Residential Electric Service		\$ 1,268
	155	Residential Electric Service		\$ 1,811
	156	Residential Electric Service		\$ 2,009
	157	GS Single Phase - Commercial		\$ 634
		LS 416: UG HPS Acorn 9500L Decorative		\$ 1,771
	158	Residential Electric Service		\$ 2,761
	159	Residential Electric Service		\$ 1,928
	160	Residential Electric Service		\$ 2,392
	161	Residential Electric Service		\$ 3,086
	162	Residential Electric Service		\$ 1,998
	163	Residential Electric Service		\$ 2,404
	164	Residential Electric Service		\$ 2,744
	165	Residential Electric Service		\$ 2,501
	166	Residential Electric Service		\$ 2,065
	168	Residential Electric Service		\$ 1,166
	169	Residential Electric Service		\$ 1,942
	170	Residential Electric Service		\$ 2,746
	171	LS 413: UG HPS Colonial 4-Sided 9500L		\$ 2,236
	172	Residential Electric Service		\$ 2,296
	173	Residential Electric Service		\$ 2,086
	174	Residential Electric Service		\$ 1,624
	175	Residential Electric Service		\$ 1,122
	176	Residential Electric Service		\$ 1,866
	177	GS Single Phase - Commercial		\$ 836
	178	LS 454: OH HPS Cobra Head 50000L Fixture		\$ 1,935
	179	Residential Electric Service		\$ 1,172
	181	Residential Electric Service		\$ 1,315
	182	Residential Electric Service		\$ 1,322
	183	Residential Electric Service		\$ 696
	184	Residential Electric Service		\$ 810
	185	Residential Electric Service		\$ 1,500
	186	Residential Electric Service		\$ 1,291
	187	Residential Electric Service		\$ 694
	188	Residential Electric Service		\$ 1,150
	189	Residential Electric Service		\$ 1,147
	190	Residential Electric Service		\$ 1,334
	191	GS Single Phase - Commercial		\$ 1,379
	192	Residential Electric Service		\$ 990
	193	Residential Electric Service		\$ 1,501
	194	Residential Electric Service		\$ 1,291
	195	Residential Electric Service		\$ 1,716
	196	GS Single Phase - Commercial		\$ 1,222
	197	LS 456: OH HPS Directional 50000L Fix		\$ 479
		RLS 266: UG HPS Cobra/Contemp 28500L		\$ 712
		RLS 276: UG HPS Coach/Acorn 5800L Deco		\$ 375
	198	Residential Electric Service		\$ 3,951
	199	Residential Electric Service		\$ 1,607
	200	Residential Electric Service		\$ 2,028
	202	Residential Electric Service		\$ 2,150
	203	Residential Electric Service		\$ 2,577
	204	Residential Electric Service		\$ 1,480
	205	Residential Electric Service		\$ 1,194
	207	Residential Electric Service		\$ 1,451
	210	Traffic Energy (Metered)		\$ 1,800
	211	Traffic Energy (Metered)		\$ 246
	213	Traffic Energy (Metered)		\$ 307
	214	RLS 277: UG HPS Coach/Acorn 16000L Deco		\$ 1,735
	215	Residential Electric Service		\$ 1,703
	216	Traffic Energy (Metered)		\$ 187
	217	Residential Electric Service		\$ 3,166
	218	GS Single Phase - Commercial		\$ 627
	219	LS 454: OH HPS Cobra Head 50000L Fixture		\$ 457
	220	GS Single Phase - Commercial		\$ 811
	221	PS Secondary - Commercial		\$ 49,681
	222	Traffic Energy (Metered)		\$ 172
	223	GS Single Phase - Commercial		\$ 3,072
	224	GS Single Phase - Commercial		\$ 12,493
		LS 457: OH HPS Open Bottom 9500L Fixture		\$ 75
	225	GS Single Phase - Commercial		\$ 630
	226	Traffic Energy (Metered)		\$ 142
	227	Traffic Energy (Metered)		\$ 363
	228	GS Single Phase - Commercial		\$ 3,744
	229	GS Three Phase - Commercial		\$ 1,059
	230	Traffic Energy (Metered)		\$ 376
	231	Traffic Energy (Metered)		\$ 320
	235	RLS 252: OH MV Cobra/Open Bottom 8000L		\$ 505
	236	Traffic Energy (Metered)		\$ 307
	237	Traffic Energy (Metered)		\$ 355
	239	GS Single Phase - Commercial		\$ 862
	240	GS Single Phase - Commercial		\$ 2,561
	241	GS Single Phase - Commercial		\$ 918
	242	Traffic Energy (Metered)		\$ 430
	243	Residential Electric Service		\$ 1,812
	245	GS Single Phase - Commercial		\$ 992
	246	GS Single Phase - Commercial		\$ 628
	247	GS Single Phase - Commercial		\$ 623
	248	Traffic Energy (Metered)		\$ 417
	249	RLS 252: OH MV Cobra/Open Bottom 8000L		\$ 252
	250	LS 456: OH HPS Directional 50000L Fix		\$ 479
		PS Secondary - Commercial		\$ 73,295
	251	GS Three Phase - Commercial		\$ 6,235
		GS Three Phase - Commercial	On Best Rate	\$ 13,239
	252	GS Single Phase - Commercial		\$ 836
		GS Three Phase - Commercial		\$ 28,637
	253	GS Three Phase - Commercial		\$ 1,217

Part D Account Class	Account Code	Part A Rate Description	Part B Alternate Rate	Part C Total
	254	Traffic Energy (Metered)		\$ 356
	255	GS Single Phase - Commercial		\$ 627
	256	Traffic Energy (Metered)		\$ 440
	257	LS 423: UG HPS Cobra Head 16000L Deco		\$ 2,059
		LS 454: OH HPS Cobra Head 50000L Fixture		\$ 2,287
		LS 456: OH HPS Directional 50000L Fix		\$ 1,915
		RLS 252: OH MV Cobra/Open Bottom 8000L		\$ 1,261
		RLS 267: UG HPS Cobra/Contemp 50000L		\$ 10,621
	258	LS 455: OH HPS Directional 16000L Fix		\$ 363
	259	LS 452: OH HPS Cobra Head 16000L Fixture		\$ 676
		LS 453: OH HPS Cobra Head 28500L Fixture		\$ 4,548
		LS 454: OH HPS Cobra Head 50000L Fixture		\$ 1,161
		LS 457: OH HPS Open Bottom 9500L Fixture		\$ 13,333
		RLS 203: OH MV Cobra Head 13000L Fixture		\$ 5,169
		RLS 207: OH MV Directional 25000L Fix		\$ 406
		RLS 252: OH MV Cobra/Open Bottom 8000L		\$ 4,015
	260	GS Single Phase - Commercial		\$ 762
		GS Three Phase - Commercial		\$ 163
	261	Lighting Energy (Metered)		\$ -
	262	Traffic Energy (Metered)		\$ 266
	263	Traffic Energy (Metered)		\$ 342
	264	Traffic Energy (Metered)		\$ 1,631
	265	Traffic Energy (Metered)		\$ 330
	266	Traffic Energy (Metered)		\$ 349
	267	Traffic Energy (Metered)		\$ 346
	268	Traffic Energy (Metered)		\$ 388
	269	Traffic Energy (Metered)		\$ 360
	270	Traffic Energy (Metered)		\$ 410
	272	Traffic Energy (Metered)		\$ 362
	273	Traffic Energy (Metered)		\$ 414
	274	Residential Electric Service		\$ 1,826
	275	RLS 252: OH MV Cobra/Open Bottom 8000L		\$ 1,009
	276	Traffic Energy (Metered)		\$ 293
	277	GS Single Phase - Commercial		\$ 5,431
	278	RLS 204: OH MV Cobra Head 25000L Fixture		\$ 354
	279	Traffic Energy (Metered)		\$ 303
	280	Traffic Energy (Metered)		\$ 281
	281	Traffic Energy (Metered)		\$ 405
	282	GS Single Phase - Commercial		\$ 1,120
	283	Traffic Energy (Metered)		\$ 121
	284	GS Three Phase - Commercial		\$ 1,029
	285	Traffic Energy (Metered)		\$ 339
	286	Traffic Energy (Metered)		\$ 413
	287	Traffic Energy (Metered)		\$ 354
	288	GS Single Phase - Commercial		\$ 891
	289	LS 454: OH HPS Cobra Head 50000L Fixture		\$ 2,281
	290	Traffic Energy (Metered)		\$ 389
	291	Traffic Energy (Metered)		\$ 469
	292	PS Secondary - Commercial		\$ 13,315
		PS Secondary - Commercial	General Service, Three Phase	\$ 26,060
		RLS 210: OH MV Directional 60000L Fix		\$ 755
	293	Traffic Energy (Metered)		\$ 333
	294	Residential Electric Service		\$ 1,429
	295	GS Single Phase - Commercial		\$ 621
		GS Three Phase - Commercial		\$ 5,259
		PS Secondary - Commercial		\$ 10,668
		PS Secondary - Commercial	General Service, Three Phase	\$ 22,886
	296	Traffic Energy (Metered)		\$ 375
	298	GS Three Phase - Commercial		\$ 650
	299	GS Single Phase - Commercial		\$ 2,181
	301	PS Secondary - Commercial		\$ 81,113
		PS Secondary PF Adjusted - Commercial		\$ 40,712
	302	Traffic Energy (Metered)		\$ 394
	303	GS Three Phase - Commercial		\$ 1,053
	306	GS Single Phase - Commercial		\$ 721
	307	Traffic Energy (Metered)		\$ 397
	308	Traffic Energy (Metered)		\$ 445
	309	LS 452: OH HPS Cobra Head 16000L Fixture		\$ 1,356
	312	Traffic Energy (Metered)		\$ 427
	313	Traffic Energy (Metered)		\$ 325
	314	Traffic Energy (Metered)		\$ 126
	315	GS Single Phase - Commercial		\$ 623
	316	GS Single Phase - Commercial		\$ 6,895
	317	Traffic Energy (Metered)		\$ 300
	318	GS Single Phase - Commercial		\$ 2,248
	319	Lighting Energy (Metered)		\$ 15,219
	320	Traffic Energy (Metered)		\$ 303
	321	Traffic Energy (Metered)		\$ 378
	322	Traffic Energy (Metered)		\$ 270
	323	GS Three Phase - Commercial		\$ 1,039
	324	GS Three Phase - Commercial		\$ 44,201
	325	GS Single Phase - Commercial		\$ 628
	326	Traffic Energy (Metered)		\$ 279
	327	Traffic Energy (Metered)		\$ 29
	328	Traffic Energy (Metered)		\$ 317
	329	GS Single Phase - Commercial		\$ 2,098
	331	Traffic Energy (Metered)		\$ 285
	332	Traffic Energy (Metered)		\$ 363
	333	Traffic Energy (Metered)		\$ 319
	339	Traffic Energy (Metered)		\$ 312
	340	Traffic Energy (Metered)		\$ 298
	343	GS Single Phase - Commercial		\$ 818
	344	Traffic Energy (Metered)		\$ 295
	345	Traffic Energy (Metered)		\$ 385
	346	Traffic Energy (Metered)		\$ 422
	347	Traffic Energy (Metered)		\$ 291

Part D Account Class	Account Code	Part A Rate Description	Part B Alternate Rate	Part C Total
	349	GS Single Phase - Commercial		\$ 18,287
	350	Traffic Energy (Metered)		\$ 367
	351	Traffic Energy (Metered)		\$ 319
	352	Traffic Energy (Metered)		\$ 328
	353	GS Single Phase - Commercial		\$ 628
	354	Traffic Energy (Metered)		\$ 305
	356	GS Single Phase - Commercial		\$ 863
	358	RLS 203: OH MV Cobra Head 13000L Fixture		\$ 288
	359	Traffic Energy (Metered)		\$ 342
	360	Traffic Energy (Metered)		\$ 224
	361	GS Single Phase - Commercial		\$ 1,621
	367	Traffic Energy (Metered)		\$ 209
	370	Traffic Energy (Metered)		\$ 333
	371	Traffic Energy (Metered)		\$ 256
	372	Traffic Energy (Metered)		\$ 321
	373	Traffic Energy (Metered)		\$ 329
	374	GS Three Phase - Commercial		\$ 5,613
	375	GS Three Phase - Commercial		\$ 1,201
	376	Traffic Energy (Metered)		\$ 380
	382	GS Single Phase - Commercial		\$ 9,061
	383	GS Single Phase - Commercial		\$ 3,481
	384	GS Single Phase - Commercial		\$ 548
	385	Lighting Energy (Metered)		\$ 4,576
	386	Lighting Energy (Metered)		\$ 2,072
	387	Traffic Energy (Metered)		\$ 204
	388	GS Single Phase - Commercial		\$ 625
	389	GS Single Phase - Commercial		\$ 7,816
	390	Residential Electric Service		\$ 10,129
	391	GS Single Phase - Commercial		\$ 2,467
	392	LS 452: OH HPS Cobra Head 16000L Fixture		\$ 338
		LS 456: OH HPS Directional 50000L Fix		\$ 477
	393	Traffic Energy (Metered)		\$ 286
	394	Traffic Energy (Metered)		\$ 216
	395	Traffic Energy (Metered)		\$ 308
	397	GS Three Phase - Commercial		\$ 12,562
	398	Lighting Energy (Metered)		\$ 889
	399	Traffic Energy (Metered)		\$ 351
	400	GS Three Phase - Commercial		\$ 1,050
	401	GS Single Phase - Commercial		\$ 1,405
	402	Lighting Energy (Burning Hours)		\$ 593
	405	Lighting Energy (Metered)		\$ 1,106
	406	Traffic Energy (Metered)		\$ 295
	407	Traffic Energy (Metered)		\$ 336
	408	GS Single Phase - Commercial		\$ 658
	409	GS Single Phase - Commercial		\$ 359
		GS Three Phase - Commercial		\$ 25,640
		LS 453: OH HPS Cobra Head 28500L Fixture		\$ 398
		LS 456: OH HPS Directional 50000L Fix		\$ 957
	410	Traffic Energy (Metered)		\$ 384
	411	Traffic Energy (Metered)		\$ 344
	412	Traffic Energy (Metered)		\$ 312
	415	Traffic Energy (Metered)		\$ 314
	416	GS Single Phase - Commercial		\$ 660
	417	Traffic Energy (Metered)		\$ 277
	419	GS Three Phase - Commercial		\$ 1,048
	420	GS Three Phase - Commercial		\$ 1,055
	421	Traffic Energy (Metered)		\$ 260
	422	GS Single Phase - Commercial		\$ 646
	423	Lighting Energy (Metered)		\$ 122
	424	Traffic Energy (Metered)		\$ 342
	425	Traffic Energy (Metered)		\$ 623
	426	Traffic Energy (Metered)		\$ 309
	427	GS Single Phase - Commercial		\$ 8,988
	428	RLS 203: OH MV Cobra Head 13000L Fixture		\$ 288
	429	Traffic Energy (Metered)		\$ 297
	430	Traffic Energy (Metered)		\$ 140
	431	Traffic Energy (Metered)		\$ 310
	432	Traffic Energy (Metered)		\$ 395
	434	Traffic Energy (Metered)		\$ 310
	435	Traffic Energy (Metered)		\$ 308
	436	LS 454: OH HPS Cobra Head 50000L Fixture		\$ 915
	437	GS Single Phase - Commercial		\$ 1,194
	439	GS Single Phase - Commercial		\$ 870
	440	Traffic Energy (Metered)		\$ 406
	441	GS Single Phase - Commercial		\$ 879
	442	GS Single Phase - Commercial		\$ 962
	443	GS Single Phase - Commercial		\$ 894
	444	GS Single Phase - Commercial		\$ 1,229
	445	Traffic Energy (Metered)		\$ 430
	446	GS Single Phase - Commercial		\$ 3,916
	447	PS Secondary - Commercial		\$ 178,734
		PS Secondary - Commercial	General Service, Three Phase	\$ 320,435
	448	GS Single Phase - Commercial		\$ 1,249
	451	GS Three Phase - Commercial		\$ 12,150
		GS Three Phase - Commercial	On Best Rate	\$ 20,649
	452	GS Single Phase - Commercial		\$ 859
	453	GS Single Phase - Commercial		\$ 1,110
	454	Traffic Energy (Metered)		\$ 304
	455	GS Single Phase - Commercial		\$ 813
	456	GS Three Phase - Commercial		\$ 15,943
	457	Traffic Energy (Metered)		\$ 282
	459	Traffic Energy (Metered)		\$ 379
	460	Traffic Energy (Metered)		\$ 347
	461	Traffic Energy (Metered)		\$ 279
	462	Lighting Energy (Metered)		\$ 555
	463	Traffic Energy (Metered)		\$ 396

Part D Account Class	Account Code	Part A Rate Description	Part B Alternate Rate	Part C Total
	464	Traffic Energy (Metered)		\$ 453
	465	Traffic Energy (Metered)		\$ 367
	466	PS Secondary - Commercial		\$ 9,576
		PS Secondary - Commercial	General Service, Three Phase	\$ 20,568
		RLS 207: OH MV Directional 25000L Fix		\$ 406
	467	Traffic Energy (Metered)		\$ 344
	468	Lighting Energy (Metered)		\$ 2,814
	469	Traffic Energy (Metered)		\$ 435
	470	GS Single Phase - Commercial		\$ 7,516
		GS Single Phase, Water Heating - Comm		\$ 210
		PS Secondary - Commercial		\$ 8,470
		PS Secondary - Commercial	General Service, Three Phase	\$ 20,259
	471	Traffic Energy (Metered)		\$ 359
	472	Traffic Energy (Metered)		\$ 323
	473	Traffic Energy (Metered)		\$ 357
	474	Traffic Energy (Metered)		\$ 380
	475	Traffic Energy (Metered)		\$ 356
	476	GS Three Phase - Commercial		\$ 31,565
	477	Traffic Energy (Metered)		\$ 444
	478	GS Single Phase - Commercial		\$ 643
	479	GS Single Phase - Commercial		\$ 628
	480	GS Single Phase - Commercial		\$ 651
	481	LS 456: OH HPS Directional 50000L Fix		\$ 1,432
	482	GS Three Phase - Commercial		\$ 8,581
		GS Three Phase - Commercial	Power Service Secondary - Commercial	\$ 30,788
	484	GS Three Phase - Commercial		\$ 9,104
		LS 456: OH HPS Directional 50000L Fix		\$ 2,021
	485	GS Three Phase - Commercial		\$ 6,425
	486	GS Single Phase - Commercial		\$ 18,971
		PS Secondary - Commercial		\$ 10,619
		PS Secondary - Commercial	General Service, Three Phase	\$ 22,823
	487	LS 452: OH HPS Cobra Head 16000L Fixture		\$ 338
		LS 454: OH HPS Cobra Head 50000L Fixture		\$ 912
		LS 456: OH HPS Directional 50000L Fix		\$ 1,910
		RLS 203: OH MV Cobra Head 13000L Fixture		\$ 4,308
		RLS 204: OH MV Cobra Head 25000L Fixture		\$ 707
		RLS 252: OH MV Cobra/Open Bottom 8000L		\$ 16,604
	488	Residential Electric Service		\$ 1,822
	489	Traffic Energy (Metered)		\$ 372
	490	Traffic Energy (Metered)		\$ 367
	492	Traffic Energy (Metered)		\$ 366
	493	LS 453: OH HPS Cobra Head 28500L Fixture		\$ 397
		LS 454: OH HPS Cobra Head 50000L Fixture		\$ 1,825
	500	GS Single Phase - Commercial		\$ 1,784
	501	Traffic Energy (Metered)		\$ 75
	502	GS Single Phase - Commercial		\$ 735
	503	Traffic Energy (Metered)		\$ 412
	504	Traffic Energy (Metered)		\$ 124
	506	GS Single Phase - Commercial		\$ 797
	507	PS Secondary - Commercial		\$ 10,265
		PS Secondary - Commercial	General Service, Three Phase	\$ 22,179
	508	GS Single Phase - Commercial		\$ 624
	509	PS Secondary - Commercial		\$ 100,280
		PS Secondary - Commercial	Commercial Time-of-Day Secondary	\$ 187,268
	510	Traffic Energy (Metered)		\$ 436
	511	Traffic Energy (Metered)		\$ 399
	512	GS Single Phase - Commercial		\$ 12,211
		GS Three Phase - Commercial		\$ 10,920
	513	GS Three Phase - Commercial		\$ 19,724
	514	Traffic Energy (Metered)		\$ 423
	515	Traffic Energy (Metered)		\$ 419
	516	GS Three Phase - Commercial		\$ 11,703
		GS Three Phase - Commercial	Power Service Secondary - Commercial	\$ 28,469
	517	Traffic Energy (Metered)		\$ 414
	520	Traffic Energy (Metered)		\$ 385
	521	Traffic Energy (Metered)		\$ 378
	523	GS Single Phase - Commercial		\$ 641
	524	GS Single Phase - Commercial		\$ 679
	525	GS Three Phase - Commercial		\$ 25,161
	526	GS Single Phase - Commercial		\$ 46
		GS Three Phase - Commercial		\$ 974
	527	GS Three Phase - Commercial		\$ 1,111
	528	Traffic Energy (Metered)		\$ 482
	529	GS Single Phase - Commercial		\$ 1,850
		LS 457: OH HPS Open Bottom 9500L Fixture		\$ 581
	530	GS Single Phase - Commercial		\$ 700
		RLS 252: OH MV Cobra/Open Bottom 8000L		\$ 505
	531	GS Single Phase - Commercial		\$ 23,158
		LS 456: OH HPS Directional 50000L Fix		\$ 479
	532	LS 421: UG HPS Contemporary 28500L Deco		\$ 1,705
		LS 424: UG HPS Cobra Head 28500L Deco		\$ 51
		RLS 315: UG MV Cobra Head 25000L Deco		\$ 552
		Temporary Suspension - Unmetered Lights		\$ -
	533	GS Single Phase - Commercial		\$ 625
	534	Traffic Energy (Metered)		\$ 272
	535	Traffic Energy (Metered)		\$ 467
	536	Traffic Energy (Metered)		\$ 298
	537	PS Primary - Commercial		\$ 103,416
	538	GS Three Phase - Commercial		\$ 1,055
	539	Residential Electric Service		\$ 2,283
	540	Lighting Energy (Metered)		\$ -
	541	Traffic Energy (Metered)		\$ 104
	542	GS Single Phase - Commercial		\$ 6,325
	543	LS 454: OH HPS Cobra Head 50000L Fixture		\$ 456
	544	Traffic Energy (Metered)		\$ 318
	545	Traffic Energy (Metered)		\$ 363

Part D Account Class	Account Code	Part A Rate Description	Part B Alternate Rate	Part C Total
	546	Lighting Energy (Metered)		\$ 1,317
	547	Traffic Energy (Metered)		\$ 363
	548	Lighting Energy (Metered)		\$ 374
	549	PS Secondary - Commercial		\$ 38,302
	550	Traffic Energy (Metered)		\$ 371
	551	GS Single Phase - Commercial		\$ 7,614
		GS Three Phase - Commercial		\$ 6,655
		PS Secondary - Commercial		\$ 10,354
	552	GS Single Phase - Commercial		\$ 2,255
		LS 456: OH HPS Directional 50000L Fix		\$ 958
	555	GS Single Phase - Commercial		\$ 754
	556	Traffic Energy (Metered)		\$ 301
	557	GS Single Phase - Commercial		\$ 733
	559	GS Single Phase - Commercial		\$ 630
		LS 420: UG HPS Contemporary 16000L Deco		\$ 4,662
		LS 456: OH HPS Directional 50000L Fix		\$ 4,308
		PS Primary - Commercial		\$ 314,497
		PS Primary - Commercial	Commercial Time-of-Day Primary	\$ 711,340
		RLS 207: OH MV Directional 25000L Fix		\$ 406
	560	GS Single Phase - Commercial		\$ 1,268
		GS Single Phase, Water Heating - Comm		\$ 160
		LS 455: OH HPS Directional 16000L Fix		\$ 362
	561	Traffic Energy (Metered)		\$ 337
	562	GS Three Phase - Commercial		\$ 799
	563	GS Single Phase - Commercial		\$ 870
	564	GS Single Phase - Commercial		\$ 840
	565	Traffic Energy (Metered)		\$ 429
	566	Lighting Energy (Metered)		\$ 366
	567	Traffic Energy (Metered)		\$ 427
	568	Traffic Energy (Metered)		\$ 324
	569	GS Single Phase - Commercial		\$ 643
	570	Traffic Energy (Metered)		\$ 296
	571	GS Single Phase - Commercial		\$ 642
	572	Traffic Energy (Metered)		\$ 414
	573	GS Single Phase - Commercial		\$ 1,015
	574	Lighting Energy (Metered)		\$ 197
	581	GS Single Phase - Commercial		\$ 8,356
		GS Three Phase - Commercial		\$ 3,820
		LS 453: OH HPS Cobra Head 28500L Fixture		\$ 796
		LS 456: OH HPS Directional 50000L Fix		\$ 479
	582	GS Single Phase - Commercial		\$ 2,450
		GS Three Phase - Commercial		\$ 17,713
	583	Lighting Energy (Metered)		\$ 1,761
	584	Residential Electric Service		\$ 2,416
	585	Traffic Energy (Metered)		\$ 306
	586	Traffic Energy (Metered)		\$ 344
	587	Traffic Energy (Metered)		\$ 333
	588	GS Three Phase, NMS - Commercial		\$ 7,845
	589	GS Single Phase - Commercial		\$ 630
	590	Traffic Energy (Metered)		\$ 476
	592	Traffic Energy (Metered)		\$ 137
	596	Residential Electric Service		\$ 1,239
	597	Residential Electric Service		\$ 1,705
	598	Residential Electric Service		\$ 4,021
	599	Residential Electric Service		\$ 1,346
	600	Residential Electric Service		\$ 1,528
	601	Residential Electric Service		\$ 1,291
	602	Residential Electric Service		\$ 1,819
	603	Residential Electric Service		\$ 1,206
	604	Residential Electric Service		\$ 2,318
	605	Residential Electric Service		\$ 1,894
	606	Residential Electric Service		\$ 1,804
	607	Residential Electric Service		\$ 1,434
	608	Lighting Energy (Metered)		\$ 5,999
	609	GS Single Phase - Commercial		\$ 899
	610	Traffic Energy (Metered)		\$ 418
	612	Traffic Energy (Metered)		\$ 363
	613	GS Three Phase - Commercial		\$ 1,273
	614	GS Single Phase - Commercial		\$ 843
	615	GS Single Phase - Commercial		\$ 906
	616	GS Single Phase - Commercial		\$ 905
	617	GS Single Phase - Commercial		\$ 1,188
	618	Traffic Energy (Metered)		\$ 457
	619	Traffic Energy (Metered)		\$ 289
	620	Traffic Energy (Metered)		\$ 241
	621	Traffic Energy (Metered)		\$ 310
	622	Traffic Energy (Metered)		\$ 335
	623	Residential Electric Service		\$ 2,533
	624	Residential Electric Service		\$ 1,869
	625	Residential Electric Service		\$ 2,104
	626	Residential Electric Service		\$ 1,143
	627	Residential Electric Service		\$ 2,496
	628	Residential Electric Service		\$ 2,867
	629	Residential Electric Service		\$ 2,029
	630	Residential Electric Service		\$ 837
	631	Residential Electric Service		\$ 2,026
	632	Residential Electric Service		\$ 1,550
	633	Residential Electric Service		\$ 1,854
	634	Residential Electric Service		\$ 1,932
	635	Residential Electric Service		\$ 1,368
	636	Residential Electric Service		\$ 1,536
	637	Residential Electric Service		\$ 1,754
	639	Residential Electric Service		\$ 1,316
	640	Residential Electric Service		\$ 658
		Temporary Suspension		\$ -
	643	Residential Electric Service		\$ 2,551

Part D Account Class	Account Code	Part A Rate Description	Part B Alternate Rate	Part C Total
	645	GS Three Phase - Commercial		\$ 1,054
	646	RLS 204: OH MV Cobra Head 25000L Fixture		\$ 1,417
	647	LS 456: OH HPS Directional 50000L Fix		\$ 957
	648	Residential Electric Service		\$ 2,415
	649	Residential Electric Service		\$ 2,536
	650	Residential Electric Service		\$ 3,021
	651	Residential Electric Service		\$ 2,005
	652	Residential Electric Service		\$ 1,917
	653	Residential Electric Service		\$ 2,086
	654	Residential Electric Service		\$ 2,358
	655	Residential Electric Service		\$ 2,757
	656	Residential Electric Service		\$ 2,937
	657	Residential Electric Service		\$ 1,219
	658	Residential Electric Service		\$ 2,154
	659	Residential Electric Service		\$ 2,021
	660	Residential Electric Service		\$ 4,646
	661	Residential Electric Service		\$ 2,538
	662	Residential Electric Service		\$ 1,307
	663	GS Single Phase - Commercial		\$ 637
	666	GS Single Phase - Commercial		\$ 866
	667	GS Single Phase - Commercial		\$ 887
	668	GS Single Phase - Commercial		\$ 662
	669	GS Single Phase - Commercial		\$ 624
	670	GS Single Phase - Commercial		\$ 627
	671	GS Single Phase - Commercial		\$ 852
	672	GS Single Phase - Commercial		\$ 627
	673	GS Single Phase - Commercial		\$ 623
	674	GS Single Phase - Commercial		\$ 859
	675	GS Three Phase - Commercial		\$ 20,579
	676	Lighting Energy (Metered)		\$ 4,632
	677	Lighting Energy (Metered)		\$ 134
	678	Traffic Energy (Metered)		\$ 362
	679	GS Single Phase - Commercial		\$ 977
	680	Traffic Energy (Metered)		\$ 226
	681	Traffic Energy (Metered)		\$ 432
	683	Traffic Energy (Metered)		\$ 346
	684	GS Single Phase - Commercial		\$ 1,181
	685	GS Single Phase - Commercial		\$ 861
	686	GS Single Phase - Commercial		\$ 626
	687	GS Single Phase - Commercial		\$ 867
	688	GS Single Phase - Commercial		\$ 877
	689	Traffic Energy (Metered)		\$ 433
	690	Traffic Energy (Metered)		\$ 456
	691	GS Single Phase - Commercial		\$ 873
	692	GS Single Phase - Commercial		\$ 11,948
	693	Lighting Energy (Metered)		\$ 979
	694	PS Secondary - Commercial		\$ 71,116
		PS Secondary - Commercial	On Best Rate	\$ 122,721
	695	Lighting Energy (Metered)		\$ 1,215
	696	Traffic Energy (Metered)		\$ 451
	697	Traffic Energy (Metered)		\$ 299
	698	LS 424: UG HPS Cobra Head 28500L Deco		\$ 1,834
		LS 452: OH HPS Cobra Head 16000L Fixture		\$ 338
		LS 456: OH HPS Directional 50000L Fix		\$ 955
		RLS 314: UG MV Cobra Head 13000L Deco		\$ 9,234
	699	LS 452: OH HPS Cobra Head 16000L Fixture		\$ 338
		LS 453: OH HPS Cobra Head 28500L Fixture		\$ 397
		RLS 204: OH MV Cobra Head 25000L Fixture		\$ 1,768
		RLS 207: OH MV Directional 25000L Fix		\$ 811
	700	GS Single Phase - Commercial		\$ 630
	701	GS Single Phase - Commercial		\$ 2,154
	703	GS Three Phase - Commercial		\$ 28,534
		GS Three Phase, Space Heating - Comm		\$ 2,426
	704	GS Three Phase - Commercial		\$ 7,986
		GS Three Phase - Commercial	On Best Rate	\$ 16,674
	705	GS Three Phase - Commercial		\$ 10,439
		GS Three Phase, Space Heating - Comm		\$ 24,455
	706	GS Three Phase - Commercial		\$ 8,681
		GS Three Phase, Space Heating - Comm		\$ 16,317
	707	Traffic Energy (Metered)		\$ 431
	708	GS Single Phase - Commercial		\$ 635
	709	GS Single Phase - Commercial		\$ 874
	710	LS 456: OH HPS Directional 50000L Fix		\$ 2,393
	713	Traffic Energy (Metered)		\$ 378
	714	Traffic Energy (Metered)		\$ 351
	715	Traffic Energy (Metered)		\$ 423
	716	Lighting Energy (Metered)		\$ 280
	717	Lighting Energy (Metered)		\$ 323
	718	LS 454: OH HPS Cobra Head 50000L Fixture		\$ 1,830
		LS 456: OH HPS Directional 50000L Fix		\$ 479
		RLS 252: OH MV Cobra/Open Bottom 8000L		\$ 252
	719	Traffic Energy (Metered)		\$ 393
	720	GS Single Phase - Commercial		\$ 1,525
	721	GS Single Phase - Commercial		\$ 627
	722	GS Single Phase - Commercial		\$ 640
	723	Traffic Energy (Metered)		\$ 420
	724	Traffic Energy (Metered)		\$ 392
	725	GS Single Phase - Commercial		\$ 883
	726	GS Single Phase - Commercial		\$ 930
	727	GS Three Phase - Commercial		\$ 1,213
	729	Traffic Energy (Metered)		\$ 311
	730	LS 454: OH HPS Cobra Head 50000L Fixture		\$ 915
		LS 456: OH HPS Directional 50000L Fix		\$ 1,436
	731	GS Three Phase - Commercial		\$ 1,075
		TODS - Commercial		\$ 604,283
	732	Lighting Energy (Metered)		\$ 2,252

Part D Account Class	Account Code	Part A Rate Description	Part B Alternate Rate	Part C Total
	733	LS 452: OH HPS Cobra Head 16000L Fixture		\$ 338
		LS 454: OH HPS Cobra Head 50000L Fixture		\$ 1,369
		LS 456: OH HPS Directional 50000L Fix		\$ 477
		RLS 203: OH MV Cobra Head 13000L Fixture		\$ 2,011
		RLS 208: UG MV Coach 8000L Decorative		\$ 742
		RLS 252: OH MV Cobra/Open Bottom 8000L		\$ 12,830
	734	GS Single Phase - Commercial		\$ 6,606
	735	GS Single Phase - Commercial		\$ 2,647
	736	Traffic Energy (Metered)		\$ 595
	737	GS Single Phase - Commercial		\$ 513
		GS Three Phase - Commercial		\$ 422
	738	GS Single Phase - Commercial		\$ 646
	739	Traffic Energy (Metered)		\$ 457
	740	GS Single Phase - Commercial		\$ 1,767
	741	Traffic Energy (Metered)		\$ 407
	742	GS Three Phase - Commercial		\$ 2,200
	743	Lighting Energy (Metered)		\$ 175
	747	Traffic Energy (Metered)		\$ 146
	748	Traffic Energy (Metered)		\$ 399
	749	Traffic Energy (Metered)		\$ 323
	750	Traffic Energy (Metered)		\$ 341
	751	GS Single Phase - Commercial		\$ 1,858
	752	Traffic Energy (Metered)		\$ 306
	753	GS Single Phase - Commercial		\$ 656
	754	Traffic Energy (Metered)		\$ 430
	755	Traffic Energy (Metered)		\$ 97
	756	GS Single Phase - Commercial		\$ 1,095
	757	GS Single Phase - Commercial		\$ 1,157
	758	Traffic Energy (Metered)		\$ 233
	759	Lighting Energy (Metered)		\$ 3,620
	760	GS Single Phase - Commercial		\$ 603
	761	Traffic Energy (Metered)		\$ 424
	763	Residential Electric Service		\$ 1,669
	764	Residential Electric Service		\$ 2,747
	765	Traffic Energy (Metered)		\$ 369
	766	Traffic Energy (Metered)		\$ 300
	767	Traffic Energy (Metered)		\$ 290
	768	Traffic Energy (Metered)		\$ 386
	774	Traffic Energy (Metered)		\$ 330
	775	Traffic Energy (Metered)		\$ 467
	776	Traffic Energy (Metered)		\$ 507
	777	Traffic Energy (Metered)		\$ 446
	778	Traffic Energy (Metered)		\$ 1,797
	779	Traffic Energy (Metered)		\$ 1,333
	780	Traffic Energy (Metered)		\$ 2,887
	781	Traffic Energy (Metered)		\$ 2,376
	782	Traffic Energy (Metered)		\$ 540
	783	Traffic Energy (Metered)		\$ 713
	784	Traffic Energy (Metered)		\$ 3,637
	785	LS 453: OH HPS Cobra Head 28500L Fixture		\$ 186
		LS 456: OH HPS Directional 50000L Fix		\$ 1,432
		RLS 204: OH MV Cobra Head 25000L Fixture		\$ 1,609
	787	Traffic Energy (Metered)		\$ 2,767
	788	GS Single Phase - Commercial		\$ 860
	789	GS Single Phase - Commercial		\$ 841
	794	GS Single Phase - Commercial		\$ 630
	795	Lighting Energy (Metered)		\$ 391
	796	Traffic Energy (Metered)		\$ 450
	797	GS Single Phase - Commercial		\$ 835
	798	GS Single Phase - Commercial		\$ 668
	799	LS 454: OH HPS Cobra Head 50000L Fixture		\$ 457
		LS 456: OH HPS Directional 50000L Fix		\$ 2,872
		PS Secondary - Commercial		\$ 145,052
	800	PS Secondary - Commercial		\$ 166,490
	801	Traffic Energy (Metered)		\$ 253
	802	Traffic Energy (Metered)		\$ 255
	803	Traffic Energy (Metered)		\$ 154
	804	Traffic Energy (Metered)		\$ 293
	805	GS Three Phase - Commercial		\$ 1,049
	807	GS Single Phase - Commercial		\$ 661
	808	GS Three Phase - Commercial		\$ 1,416
	809	GS Single Phase - Commercial		\$ 629
	810	GS Three Phase - Commercial		\$ 1,051
	811	GS Single Phase - Commercial		\$ 856
	812	Traffic Energy (Metered)		\$ 373
	813	GS Single Phase - Commercial		\$ 656
	814	GS Single Phase - Commercial		\$ 955
	815	GS Single Phase - Commercial		\$ 673
	816	GS Single Phase - Commercial		\$ 628
	817	GS Single Phase - Commercial		\$ 628
	818	GS Single Phase - Commercial		\$ 627
	819	RLS 252: OH MV Cobra/Open Bottom 8000L		\$ 757
	820	GS Single Phase - Commercial		\$ 628
	821	Traffic Energy (Metered)		\$ 310
	822	Lighting Energy (Metered)		\$ 1,126
	823	RLS 207: OH MV Directional 25000L Fix		\$ 3,252
	824	GS Single Phase - Commercial		\$ 673
	825	LS 454: OH HPS Cobra Head 50000L Fixture		\$ 915
	826	Traffic Energy (Metered)		\$ 445
	827	GS Three Phase - Commercial		\$ 7,057
		GS Three Phase - Commercial	On Best Rate	\$ 14,627
	828	Traffic Energy (Metered)		\$ 313
	829	Traffic Energy (Metered)		\$ 470
	830	Temporary Suspension - Unmetered Lights		\$ -
	831	GS Single Phase - Commercial		\$ 766
	832	GS Single Phase - Commercial		\$ 630

Part D Account Class	Account Code	Part A Rate Description	Part B Alternate Rate	Part C Total
	833	GS Single Phase - Commercial		\$ 707
	834	GS Single Phase - Commercial		\$ 799
	835	GS Single Phase - Commercial		\$ 833
	836	GS Single Phase - Commercial		\$ 628
	837	GS Single Phase - Commercial		\$ 770
	838	Traffic Energy (Metered)		\$ 516
	839	LS 456: OH HPS Directional 50000L Fix		\$ 2,873
		RLS 207: OH MV Directional 25000L Fix		\$ 2,439
	840	GS Three Phase - Commercial		\$ 1,025
	841	GS Single Phase - Commercial		\$ 23,665
	842	GS Three Phase - Commercial		\$ 2,430
	843	Traffic Energy (Metered)		\$ 368
	845	Traffic Energy (Metered)		\$ 1,370
	846	Traffic Energy (Metered)		\$ 386
	847	GS Single Phase - Commercial		\$ 624
	848	GS Single Phase - Commercial		\$ 622
	850	Traffic Energy (Metered)		\$ 152
	851	Traffic Energy (Metered)		\$ 368
	852	Traffic Energy (Metered)		\$ 242
	853	Traffic Energy (Metered)		\$ 171
	854	Traffic Energy (Metered)		\$ 253
	855	Traffic Energy (Metered)		\$ 444
	856	Traffic Energy (Metered)		\$ 325
	857	Traffic Energy (Metered)		\$ 290
	859	GS Single Phase - Commercial		\$ 16,114
	861	GS Three Phase - Commercial		\$ 16,618
	864	Traffic Energy (Metered)		\$ 315
	865	GS Single Phase - Commercial		\$ 639
	871	Traffic Energy (Metered)		\$ 317
	874	Traffic Energy (Metered)		\$ 428
	883	Traffic Energy (Metered)		\$ 301
	884	Traffic Energy (Metered)		\$ 567
	885	Traffic Energy (Metered)		\$ 336
	886	GS Three Phase - Commercial		\$ 1,028
	887	Traffic Energy (Metered)		\$ 326
	888	GS Single Phase - Commercial		\$ 13,394
	889	GS Three Phase - Commercial		\$ 42,195
	890	Lighting Energy (Metered)		\$ 238
	891	Traffic Energy (Metered)		\$ 2,559
	892	Lighting Energy (Metered)		\$ 1,266
	893	GS Single Phase - Commercial		\$ 13,513
	894	Traffic Energy (Metered)		\$ 385
	897	GS Single Phase - Commercial		\$ 829
	898	GS Three Phase - Commercial		\$ 997
		PS Secondary - Commercial		\$ 79,052
		PS Secondary - Commercial	Commercial Time-of-Day Secondary	\$ 252,458
	900	GS Single Phase - Commercial		\$ 1,106
	902	GS Single Phase - Commercial		\$ 797
	904	Traffic Energy (Metered)		\$ 303
	906	GS Single Phase - Commercial		\$ 908
	907	Traffic Energy (Metered)		\$ 98
	908	Traffic Energy (Metered)		\$ 97
	909	GS Single Phase - Commercial		\$ 626
	910	GS Single Phase - Commercial		\$ 628
	911	GS Single Phase - Commercial		\$ 671
	912	GS Three Phase - Commercial		\$ 2,886
	913	Traffic Energy (Metered)		\$ 267
	914	Traffic Energy (Metered)		\$ 139
	915	GS Single Phase - Commercial		\$ 791
	916	Traffic Energy (Metered)		\$ 310
	917	LS 454: OH HPS Cobra Head 50000L Fixture		\$ 457
		LS 456: OH HPS Directional 50000L Fix		\$ 957
	924	GS Single Phase - Commercial		\$ 6,030
	925	Residential Electric Service		\$ 2,525
	926	Residential Electric Service		\$ 980
	927	Residential Electric Service		\$ 339
	928	Residential Electric Service		\$ 282
	929	Residential Electric Service		\$ 282
	930	Residential Electric Service		\$ 390
	931	Residential Electric Service		\$ 430
	932	Residential Electric Service		\$ 479
	933	Residential Electric Service		\$ 1,126
	934	Residential Electric Service		\$ 322
	935	Residential Electric Service		\$ 726
	936	Residential Electric Service		\$ 1,921
	937	Traffic Energy (Metered)		\$ 259
	938	Traffic Energy (Metered)		\$ 324
	939	PS Secondary - Commercial		\$ 35,898
		PS Secondary PF Adjusted - Commercial		\$ 21,037
	940	LS 454: OH HPS Cobra Head 50000L Fixture		\$ 457
		LS 456: OH HPS Directional 50000L Fix		\$ 1,915
	941	Traffic Energy (Metered)		\$ 312
	942	GS Single Phase - Commercial		\$ 1,041
	943	PS Secondary - Commercial		\$ 8,736
		PS Secondary - Commercial	General Service, Three Phase	\$ 19,550
	944	GS Single Phase - Commercial		\$ 9,833
		LS 456: OH HPS Directional 50000L Fix		\$ 477
	945	Traffic Energy (Metered)		\$ 378
	946	Traffic Energy (Metered)		\$ 373
	947	Traffic Energy (Metered)		\$ 142
	948	GS Single Phase - Commercial		\$ 626
	952	GS Three Phase - Commercial		\$ 26,542
		GS Three Phase, Space Heating - Comm		\$ 5,209
		RLS 207: OH MV Directional 25000L Fix		\$ 406
	953	Residential Electric Service		\$ 1,656
	955	GS Single Phase - Commercial		\$ 695

Part D Account Class	Account Code	Part A Rate Description	Part B Alternate Rate	Part C Total
	956	GS Single Phase - Commercial		\$ 15,631
		GS Three Phase - Commercial		\$ 8,656
		GS Three Phase - Commercial	Power Service Secondary - Commercial	\$ 25,025
	957	GS Single Phase - Commercial		\$ 625
	958	GS Three Phase - Commercial		\$ 13,133
		GS Three Phase - Commercial	On Best Rate	\$ 20,876
		LS 453: OH HPS Cobra Head 28500L Fixture		\$ 398
	959	Residential Electric Service		\$ 1,586
	960	Traffic Energy (Metered)		\$ 159
	963	GS Three Phase - Commercial		\$ 4,867
	964	Traffic Energy (Metered)		\$ 336
	965	Traffic Energy (Metered)		\$ 776
	966	GS Single Phase - Commercial		\$ 8,204
	967	GS Single Phase - Commercial		\$ 628
	968	LS 423: UG HPS Cobra Head 16000L Deco		\$ 686
		LS 456: OH HPS Directional 50000L Fix		\$ 479
	969	Traffic Energy (Metered)		\$ 253
	970	Traffic Energy (Metered)		\$ 382
	971	GS Three Phase - Commercial		\$ 22,181
		GS Three Phase - Commercial	Power Service Secondary - Commercial	\$ 49,526
	972	Traffic Energy (Metered)		\$ 1,313
	973	RLS 276: UG HPS Coach/Acorn 5800L Deco		\$ 14,619
	974	Traffic Energy (Metered)		\$ 181
	975	Traffic Energy (Metered)		\$ 417
	976	RLS 203: OH MV Cobra Head 13000L Fixture		\$ 288
		RLS 252: OH MV Cobra/Open Bottom 8000L		\$ 252
	977	LS 454: OH HPS Cobra Head 50000L Fixture		\$ 457
		LS 456: OH HPS Directional 50000L Fix		\$ 479
	978	Lighting Energy (Metered)		\$ 518
	979	Traffic Energy (Metered)		\$ 357
	980	Traffic Energy (Metered)		\$ 310
	981	Traffic Energy (Metered)		\$ 504
	982	Residential Electric Service		\$ 1,558
	983	Traffic Energy (Metered)		\$ 431
	985	Traffic Energy (Metered)		\$ 469
	986	Traffic Energy (Metered)		\$ 314
	987	RLS 203: OH MV Cobra Head 13000L Fixture		\$ 288
	988	Traffic Energy (Flat kWh, Unmetered)		\$ 59,476
	989	Traffic Energy (Flat kWh, Unmetered)		\$ 25,084
	990	Traffic Energy (Flat kWh, Unmetered)		\$ 23,655
	991	Traffic Energy (Flat kWh, Unmetered)		\$ 13,038
	992	Traffic Energy (Flat kWh, Unmetered)		\$ 20,580
	993	Traffic Energy (Flat kWh, Unmetered)		\$ 1,168
	994	Traffic Energy (Flat kWh, Unmetered)		\$ 2,726
	995	Traffic Energy (Metered)		\$ 506
	996	Traffic Energy (Metered)		\$ 295
	997	Traffic Energy (Metered)		\$ 557
	998	Residential Electric Service		\$ 2,938
	1000	GS Single Phase - Commercial		\$ 643
	1001	Traffic Energy (Metered)		\$ 115
	1002	LS 424: UG HPS Cobra Head 28500L Deco		\$ 740
		LS 453: OH HPS Cobra Head 28500L Fixture		\$ 2,777
		LS 454: OH HPS Cobra Head 50000L Fixture		\$ 2,737
		LS 457: OH HPS Open Bottom 9500L Fixture		\$ 4,048
		RLS 208: UG MV Coach 8000L Decorative		\$ 742
		RLS 267: UG HPS Cobra/Contemp 50000L		\$ 1,631
	1003	LS 452: OH HPS Cobra Head 16000L Fixture		\$ 2,028
		LS 453: OH HPS Cobra Head 28500L Fixture		\$ 113
		LS 454: OH HPS Cobra Head 50000L Fixture		\$ 456
		LS 457: OH HPS Open Bottom 9500L Fixture		\$ 3,981
		RLS 252: OH MV Cobra/Open Bottom 8000L		\$ 42,587
	1004	GS Single Phase - Commercial		\$ 11,969
	1005	Traffic Energy (Flat kWh, Unmetered)		\$ 1,702
	1006	Traffic Energy (Metered)		\$ 409
	1007	GS Single Phase - Commercial		\$ 6,126
		GS Single Phase Space Heating - Comm		\$ 12,113
	1008	GS Three Phase - Commercial		\$ 9,539
	1009	GS Three Phase - Commercial		\$ 1,928
	1010	GS Single Phase - Commercial		\$ 628
	1011	RLS 204: OH MV Cobra Head 25000L Fixture		\$ 1,063
	1012	Traffic Energy (Metered)		\$ 382
	1013	Traffic Energy (Metered)		\$ 746
	1014	Traffic Energy (Metered)		\$ 423
	1015	Traffic Energy (Metered)		\$ 474
	1016	Traffic Energy (Metered)		\$ 447
	1017	GS Single Phase - Commercial		\$ 625
	1018	GS Single Phase - Commercial		\$ 626
	1019	GS Single Phase - Commercial		\$ 628
	1020	GS Single Phase - Commercial		\$ 625
	1021	GS Single Phase - Commercial		\$ 522
	1022	GS Single Phase - Commercial		\$ 651
	1023	Traffic Energy (Metered)		\$ 684
	1024	Lighting Energy (Metered)		\$ 2,573
	1025	GS Three Phase - Commercial		\$ 1,056
	1026	RLS 203: OH MV Cobra Head 13000L Fixture		\$ 576
	1027	Traffic Energy (Metered)		\$ 422
	1028	Lighting Energy (Metered)		\$ 511
	1029	Traffic Energy (Metered)		\$ 383
	1030	GS Single Phase - Commercial		\$ 1,210
		Temporary Suspension - Unmetered Lights		\$ -
	1031	Traffic Energy (Metered)		\$ 855
	1032	GS Single Phase - Commercial		\$ 1,171
	1033	GS Single Phase - Commercial		\$ 625
	1034	GS Single Phase - Commercial		\$ 624
	1035	GS Single Phase - Commercial		\$ 628
	1036	GS Single Phase - Commercial		\$ 627

Part D Account Class	Account Code	Part A Rate Description	Part B Alternate Rate	Part C Total
	1037	GS Single Phase - Commercial		\$ 1,056
	1038	Traffic Energy (Metered)		\$ 344
	1039	GS Single Phase - Commercial		\$ 877
	1040	Traffic Energy (Metered)		\$ 240
	1041	GS Single Phase - Commercial		\$ 628
	1042	Traffic Energy (Metered)		\$ 445
	1043	GS Single Phase - Commercial		\$ 3,249
	1044	GS Single Phase - Commercial		\$ 1,792
		GS Three Phase - Commercial		\$ 501
		LS 456: OH HPS Directional 50000L Fix		\$ 116
	1045	GS Single Phase - Commercial		\$ 569
	1046	Traffic Energy (Metered)		\$ 414
	1047	LS 456: OH HPS Directional 50000L Fix		\$ 1,910
	1048	Traffic Energy (Metered)		\$ 378
	1049	GS Three Phase - Commercial		\$ 1,056
	1050	Traffic Energy (Metered)		\$ 350
	1051	Residential Electric Service		\$ 2,231
	1052	Traffic Energy (Metered)		\$ 345
	1053	GS Single Phase - Commercial		\$ 1,899
	1054	LS 424: UG HPS Cobra Head 28500L Deco		\$ 1,295
		LS 454: OH HPS Cobra Head 50000L Fixture		\$ 915
		RLS 266: UG HPS Cobra/Contemp 28500L		\$ 712
		RLS 267: UG HPS Cobra/Contemp 50000L		\$ 32,073
	1055	Traffic Energy (Metered)		\$ 373
	1056	GS Single Phase - Commercial		\$ 945
	1057	Traffic Energy (Metered)		\$ 425
	1058	Residential Electric Service		\$ 2,510
	1059	Traffic Energy (Metered)		\$ 350
	1060	Traffic Energy (Metered)		\$ 340
	1061	RLS 207: OH MV Directional 25000L Fix		\$ 406
	1062	Traffic Energy (Metered)		\$ -
	1063	Traffic Energy (Metered)		\$ 360
	1064	Residential Electric Service		\$ 2,919
	1065	GS Single Phase - Commercial		\$ 3,206
	1066	LS 452: OH HPS Cobra Head 16000L Fixture		\$ 339
	1067	Traffic Energy (Metered)		\$ 521
	1068	GS Single Phase - Commercial		\$ 2,899
	1070	Traffic Energy (Metered)		\$ 310
	1071	GS Single Phase - Commercial		\$ 646
	1072	Traffic Energy (Metered)		\$ 444
	1074	GS Single Phase - Commercial		\$ 5,148
		GS Three Phase - Commercial		\$ 1,063
	1075	Residential Electric Service		\$ 2,936
	1076	Traffic Energy (Metered)		\$ 340
	1078	Traffic Energy (Metered)		\$ 187
	1079	Lighting Energy (Metered)		\$ 1,441
	1080	Traffic Energy (Metered)		\$ 117
	1081	LS 453: OH HPS Cobra Head 28500L Fixture		\$ 414
		LS 454: OH HPS Cobra Head 50000L Fixture		\$ 2,718
		LS 457: OH HPS Open Bottom 9500L Fixture		\$ 2,134
		RLS 204: OH MV Cobra Head 25000L Fixture		\$ 354
		RLS 252: OH MV Cobra/Open Bottom 8000L		\$ 25,567
	1082	GS Single Phase - Commercial		\$ 626
	1083	Lighting Energy (Metered)		\$ -
	1084	Traffic Energy (Metered)		\$ 317
	1085	Traffic Energy (Metered)		\$ 329
	1086	GS Single Phase - Commercial		\$ 859
	1087	GS Single Phase - Commercial		\$ 629
	1088	GS Single Phase - Commercial		\$ 533
	1089	TODP - Industrial, DSM		\$ 2,154,723
	1090	Traffic Energy (Metered)		\$ 291
	1091	Residential Electric Service		\$ 2,122
	1092	GS Three Phase - Commercial		\$ 1,057
	1093	Traffic Energy (Metered)		\$ 314
	1094	Traffic Energy (Metered)		\$ 284
	1095	Traffic Energy (Metered)		\$ 309
	1096	RLS 274: UG HPS Coach/Acorn 9500L Deco		\$ 4,062
	1097	Traffic Energy (Metered)		\$ 439
	1099	Traffic Energy (Metered)		\$ 345
	1100	LS 452: OH HPS Cobra Head 16000L Fixture		\$ 339
		RLS 252: OH MV Cobra/Open Bottom 8000L		\$ 252
	1101	GS Single Phase - Commercial		\$ 2,423
	1102	Traffic Energy (Metered)		\$ 398
	1104	GS Single Phase - Commercial		\$ 8,957
	1105	GS Single Phase - Commercial		\$ 2,040
	1108	Traffic Energy (Metered)		\$ 686
	1109	RLS 203: OH MV Cobra Head 13000L Fixture		\$ 288
	1110	GS Single Phase - Commercial		\$ 3,047
		RLS 274: UG HPS Coach/Acorn 9500L Deco		\$ 4,526
	1111	GS Three Phase - Commercial		\$ 1,052
	1112	GS Single Phase - Commercial		\$ 5,405
		GS Three Phase, Space Heating - Comm		\$ 9,599
	1113	PS Secondary - Commercial		\$ 9,063
		PS Secondary - Commercial	General Service, Three Phase	\$ 23,256
	1114	GS Three Phase - Commercial		\$ 3,193
		PS Secondary - Commercial		\$ 12,515
		PS Secondary - Commercial	General Service, Three Phase	\$ 28,869
	1115	Traffic Energy (Metered)		\$ 367
	1116	GS Single Phase - Commercial		\$ 1,068
	1117	Traffic Energy (Metered)		\$ 358
	1118	GS Three Phase - Commercial		\$ 5,538
		GS Three Phase, Space Heating - Comm		\$ 12,186
	1120	Traffic Energy (Metered)		\$ 393
	1121	Traffic Energy (Metered)		\$ 305
	1122	Traffic Energy (Metered)		\$ 304
	1124	Traffic Energy (Metered)		\$ 326

Part D Account Class	Account Code	Part A Rate Description	Part B Alternate Rate	Part C Total
	1125	Lighting Energy (Metered)		\$ 2,046
	1126	Traffic Energy (Metered)		\$ 446
	1127	Traffic Energy (Metered)		\$ 663
	1128	RLS 252: OH MV Cobra/Open Bottom 8000L		\$ 252
	1129	LS 422: UG HPS Contemporary 50000L Deco		\$ 2,985
		LS 456: OH HPS Directional 50000L Fix		\$ 477
		RLS 266: UG HPS Cobra/Contemp 28500L		\$ 76,787
		RLS 267: UG HPS Cobra/Contemp 50000L		\$ 2,447
		RLS 274: UG HPS Coach/Acorn 9500L Deco		\$ 7,221
	1130	LS 454: OH HPS Cobra Head 50000L Fixture		\$ 915
	1131	GS Single Phase - Commercial		\$ 3,056
	1132	GS Single Phase - Commercial		\$ 2,594
		GS Three Phase - Commercial		\$ 18,727
		GS Three Phase, Space Heating - Comm		\$ 8,795
	1133	GS Single Phase - Commercial		\$ 867
	1135	PS Secondary - Commercial	Commercial Time-of-Day Secondary	\$ 122,959
		PS Secondary NMS - Commercial		\$ 6,626
		PS Secondary NMS PF Adjusted - Comm		\$ 84,917
	1136	Traffic Energy (Metered)		\$ 370
	1138	Traffic Energy (Metered)		\$ 502
	1139	GS Single Phase - Commercial		\$ 636
	1140	Traffic Energy (Metered)		\$ 100
	1141	Traffic Energy (Metered)		\$ 100
	1142	Lighting Energy (Metered)		\$ 3,139
	1143	GS Single Phase - Commercial		\$ 1,388
	1144	Traffic Energy (Metered)		\$ 370
	1145	GS Single Phase - Commercial		\$ 718
	1148	Traffic Energy (Metered)		\$ 99
	1149	Traffic Energy (Metered)		\$ 99
	1150	Traffic Energy (Metered)		\$ 382
	1151	Traffic Energy (Metered)		\$ 286
	1152	Lighting Energy (Metered)		\$ 35
	1153	Traffic Energy (Metered)		\$ 325
	1154	GS Three Phase - Commercial		\$ 1,189
		LS 455: OH HPS Directional 16000L Fix		\$ 363
		LS 456: OH HPS Directional 50000L Fix		\$ 479
	1156	GS Single Phase - Commercial		\$ 2,921
	1157	Traffic Energy (Metered)		\$ 456
	1158	Traffic Energy (Metered)		\$ 399
	1159	GS Single Phase - Commercial		\$ 630
	1160	Traffic Energy (Metered)		\$ 429
	1162	Residential Electric Service		\$ 2,871
	1169	GS Three Phase - Commercial		\$ 15,517
		PS Secondary - Commercial		\$ 18,443
	1170	Lighting Energy (Metered)		\$ -
	1171	Traffic Energy (Metered)		\$ 320
	1172	GS Single Phase - Commercial		\$ 1,059
	1173	Traffic Energy (Metered)		\$ 375
	1174	Traffic Energy (Metered)		\$ 269
	1175	GS Three Phase - Commercial		\$ 1,406
	1176	Traffic Energy (Metered)		\$ 419
	1177	Traffic Energy (Metered)		\$ 463
	1178	GS Three Phase - Commercial		\$ 11,067
		GS Three Phase, Space Heating - Comm		\$ 6,495
		LS 456: OH HPS Directional 50000L Fix		\$ 479
	1179	GS Single Phase - Commercial		\$ 628
	1180	RLS 204: OH MV Cobra Head 25000L Fixture		\$ 354
		RLS 207: OH MV Directional 25000L Fix		\$ 406
	1181	GS Three Phase - Commercial		\$ 1,492
	1182	GS Single Phase - Commercial		\$ 1,113
	1183	GS Single Phase - Commercial		\$ 860
	1184	GS Single Phase - Commercial		\$ 647
	1185	GS Single Phase - Commercial		\$ 627
	1186	GS Single Phase - Commercial		\$ 648
	1187	GS Single Phase - Commercial		\$ 664
	1188	GS Three Phase - Commercial		\$ 1,048
	1189	Traffic Energy (Metered)		\$ 333
	1190	GS Three Phase - Commercial		\$ 1,022
	1191	Traffic Energy (Metered)		\$ 234
	1192	Traffic Energy (Metered)		\$ 292
	1193	Lighting Energy (Metered)		\$ 1,143
	1194	GS Single Phase - Commercial		\$ 646
	1195	GS Three Phase - Commercial		\$ 1,138
	1196	GS Single Phase - Commercial		\$ 625
	1197	GS Single Phase - Commercial		\$ 627
	1198	GS Single Phase - Commercial		\$ 1,599
	1199	GS Single Phase - Commercial		\$ 624
	1200	Traffic Energy (Metered)		\$ 474
	1203	Traffic Energy (Metered)		\$ 433
	1204	Traffic Energy (Metered)		\$ 285
	1205	GS Single Phase - Commercial		\$ 17,214
	1206	Traffic Energy (Metered)		\$ 406
	1207	GS Single Phase - Commercial		\$ 7,223
	1208	GS Three Phase - Commercial		\$ 15,014
	1209	GS Single Phase - Commercial		\$ 3,146
		GS Three Phase - Commercial		\$ 12,787
	1221	Traffic Energy (Metered)		\$ 250
	1222	GS Single Phase - Commercial		\$ 627
	1223	GS Three Phase - Commercial		\$ 1,048
		RLS 204: OH MV Cobra Head 25000L Fixture		\$ 354
	1224	GS Three Phase - Commercial		\$ 1,049
	1225	Traffic Energy (Metered)		\$ 321
	1226	GS Single Phase - Commercial		\$ 625
	1227	Traffic Energy (Metered)		\$ 437
	1228	Traffic Energy (Metered)		\$ 442
	1229	GS Single Phase - Commercial		\$ 1,472

Part D Account Class	Account Code	Part A Rate Description	Part B Alternate Rate	Part C Total
	1230	Traffic Energy (Metered)		\$ 351
	1231	RLS 252: OH MV Cobra/Open Bottom 8000L		\$ 252
	1232	GS Three Phase - Commercial		\$ 1,055
	1233	Lighting Energy (Metered)		\$ 1,155
	1234	Traffic Energy (Metered)		\$ 304
	1235	Lighting Energy (Metered)		\$ 1,382
	1236	Traffic Energy (Metered)		\$ 253
	1237	GS Single Phase - Commercial		\$ 884
	1238	Traffic Energy (Metered)		\$ 381
	1239	Traffic Energy (Metered)		\$ 390
	1240	GS Three Phase - Commercial		\$ 15,945
	1241	Traffic Energy (Metered)		\$ 359
	1242	Residential Electric Service		\$ 1,911
	1243	GS Three Phase - Commercial		\$ 507
	1244	Traffic Energy (Metered)		\$ 342
	1245	Traffic Energy (Metered)		\$ 291
	1246	GS Single Phase - Commercial		\$ 646
	1247	PS Secondary - Commercial		\$ 15,219
		PS Secondary - Commercial	General Service, Three Phase	\$ 27,769
	1249	Lighting Energy (Metered)		\$ 675
	1250	Traffic Energy (Metered)		\$ 359
	1251	LS 453: OH HPS Cobra Head 28500L Fixture		\$ 796
		LS 454: OH HPS Cobra Head 50000L Fixture		\$ 5,489
		LS 456: OH HPS Directional 50000L Fix		\$ 10,052
	1252	Traffic Energy (Metered)		\$ 437
	1253	GS Single Phase - Commercial		\$ 778
	1254	RLS 252: OH MV Cobra/Open Bottom 8000L		\$ 252
	1255	PS Secondary - Commercial		\$ 48,851
	1256	GS Single Phase - Commercial		\$ 15,564
		LS 456: OH HPS Directional 50000L Fix		\$ 479
	1257	Traffic Energy (Metered)		\$ 310
	1258	Traffic Energy (Metered)		\$ 331
	1259	Traffic Energy (Metered)		\$ 330
	1260	LS 454: OH HPS Cobra Head 50000L Fixture		\$ 457
		RLS 252: OH MV Cobra/Open Bottom 8000L		\$ 757
	1261	Traffic Energy (Metered)		\$ 698
	1262	GS Three Phase, NMS - Commercial		\$ 61,178
	1263	Traffic Energy (Metered)		\$ 356
	1264	Traffic Energy (Metered)		\$ 371
	1265	GS Three Phase - Commercial		\$ 1,267
	1267	GS Single Phase - Commercial		\$ 629
	1270	Temporary Suspension - Commercial		\$ -
	1271	Traffic Energy (Metered)		\$ 130
	1272	GS Single Phase - Commercial		\$ 1,317
	1273	GS Single Phase - Commercial		\$ 1,744
	1274	GS Three Phase - Commercial		\$ 560
	1275	PS Secondary - Commercial		\$ 185,185
		PS Secondary PF Adjusted - Commercial		\$ 87,063
	1276	LS 452: OH HPS Cobra Head 16000L Fixture		\$ 1,017
	1277	GS Three Phase - Commercial		\$ 1,057
	1278	GS Single Phase - Commercial		\$ 2,886
	1279	Traffic Energy (Metered)		\$ 3,210
	1280	Residential Electric Service		\$ 2,889
	1281	GS Single Phase - Commercial		\$ 1,219
		LS 456: OH HPS Directional 50000L Fix		\$ 1,915
	1282	GS Three Phase - Commercial		\$ 8,229
	1283	PS Secondary - Commercial		\$ 10,897
		PS Secondary - Commercial	General Service, Three Phase	\$ 21,325
	1284	GS Single Phase - Commercial		\$ 14,351
	1285	GS Three Phase - Commercial		\$ 3,931
		GS Three Phase - Commercial	On Best Rate	\$ 10,837
	1286	Lighting Energy (Metered)		\$ 337
	1287	GS Three Phase - Commercial		\$ 3,521
	1288	GS Single Phase - Commercial		\$ 3,831
	1289	GS Single Phase - Commercial		\$ 2,916
	1290	GS Single Phase - Commercial		\$ 1,383
		LS 422: UG HPS Contemporary 50000L Deco		\$ 996
	1291	GS Three Phase - Commercial		\$ 31,325
	1292	GS Single Phase - Commercial		\$ 5,995
		GS Three Phase - Commercial		\$ 3,590
		LS 456: OH HPS Directional 50000L Fix		\$ 957
	1293	PS Secondary - Commercial		\$ 84,733
	1294	RLS 274: UG HPS Coach/Acorn 9500L Deco		\$ 1,358
	1295	LS 413: UG HPS Colonial 4-Sided 9500L		\$ 536
	1296	GS Single Phase - Commercial		\$ 3,646
	1297	GS Single Phase - Commercial		\$ 699
	1298	GS Single Phase - Commercial		\$ 626
	1299	RLS 203: OH MV Cobra Head 13000L Fixture		\$ 287
	1300	Traffic Energy (Metered)		\$ 486
	1301	GS Three Phase - Commercial		\$ 1,259
	1302	GS Single Phase - Commercial		\$ 6,881
		GS Three Phase - Commercial		\$ 1,296
	1303	GS Single Phase - Commercial		\$ 628
	1304	Traffic Energy (Metered)		\$ 328
	1305	GS Single Phase - Commercial		\$ 1,443
	1306	Traffic Energy (Metered)		\$ 320
	1314	GS Single Phase - Commercial		\$ 1,902
	1334	Traffic Energy (Metered)		\$ 201
	1335	Traffic Energy (Metered)		\$ 314
	1336	Residential Electric Service		\$ 2,027
	1354	GS Single Phase - Commercial		\$ 6,858
	1356	GS Single Phase - Commercial		\$ 2,761
	1372	Traffic Energy (Metered)		\$ 442
	1373	Traffic Energy (Metered)		\$ 274
	1374	Traffic Energy (Metered)		\$ 291
	1375	Traffic Energy (Metered)		\$ 142

Part D Account Class	Account Code	Part A Rate Description	Part B Alternate Rate	Part C Total
	1376	Traffic Energy (Metered)		\$ 342
	1377	GS Single Phase - Commercial		\$ 11,842
	1378	GS Single Phase - Commercial		\$ 661
		GS Three Phase - Commercial		\$ 1,296
	1382	Traffic Energy (Metered)		\$ 212
	1392	GS Single Phase - Commercial		\$ 1,985
	1409	PS Secondary - Commercial		\$ 111,846
	1414	Lighting Energy (Metered)		\$ 229
	1415	GS Three Phase - Commercial		\$ 1,027
	1416	GS Three Phase - Commercial		\$ 1,027
	1417	GS Three Phase - Commercial		\$ 1,030
	1418	GS Single Phase - Commercial		\$ 645
	1419	GS Single Phase - Commercial		\$ 1,216
	1425	GS Three Phase - Commercial		\$ 1,128
		PS Secondary - Commercial		\$ 158,459
		PS Secondary - Commercial	Commercial Time-of-Day Secondary	\$ 339,692
	1426	TODS - Commercial		\$ 888,611
	1427	TODS - Commercial		\$ 947,205
	1429	GS Single Phase - Commercial		\$ 1,364
	1434	GS Single Phase - Commercial		\$ 1,523
		LS 457: OH HPS Open Bottom 9500L Fixture		\$ 343
	1435	GS Three Phase - Commercial		\$ 1,125
		PS Secondary - Commercial		\$ 106,677
		PS Secondary - Commercial	Commercial Time-of-Day Secondary	\$ 222,583
	1436	Residential Electric Service		\$ 2,288
	1437	GS Single Phase - Commercial		\$ 6,018
	1438	Residential Electric Service		\$ 2,091
	1439	PS Secondary - Commercial		\$ 54,565
	1440	Residential Electric Service		\$ 2,496
	1441	LS 453: OH HPS Cobra Head 28500L Fixture		\$ 408
		LS 454: OH HPS Cobra Head 50000L Fixture		\$ 457
	1445	Residential Electric Service		\$ 3,003
	1446	Residential Electric Service		\$ 3,191
	1447	Residential Electric Service		\$ 2,113
	1448	Residential Electric Service		\$ 411
	1449	Residential Electric Service		\$ 300
	1450	Residential Electric Service		\$ 314
	1451	Residential Electric Service		\$ 2,008
	1452	Residential Electric Service		\$ 1,706
	1453	LS 456: OH HPS Directional 50000L Fix		\$ 1,542
	1454	GS Three Phase - Commercial		\$ 18,567
		LS 456: OH HPS Directional 50000L Fix		\$ 1,436
	1455	LS 454: OH HPS Cobra Head 50000L Fixture		\$ 915
		LS 456: OH HPS Directional 50000L Fix		\$ 3,351
	1456	Traffic Energy (Metered)		\$ 305
	1457	Residential Electric Service		\$ 2,144
	1459	Traffic Energy (Metered)		\$ 383
	1460	Traffic Energy (Metered)		\$ 276
	1461	LS 456: OH HPS Directional 50000L Fix		\$ 6,224
	1462	GS Single Phase - Commercial		\$ 5,392
	1464	Traffic Energy (Metered)		\$ 413
	1466	PS Secondary - Commercial		\$ 11,065
		PS Secondary - Commercial	General Service, Three Phase	\$ 23,352
	1468	GS Three Phase - Commercial		\$ 1,033
	1469	GS Three Phase - Commercial		\$ 7,871
	1470	Traffic Energy (Metered)		\$ 300
	1471	GS Single Phase - Commercial		\$ 811
	1472	Traffic Energy (Metered)		\$ 345
	1474	GS Three Phase - Commercial		\$ 5,261
		GS Three Phase, Space Heating - Comm		\$ 8,530
		LS 456: OH HPS Directional 50000L Fix		\$ 479
	1475	GS Three Phase - Commercial		\$ 7,605
		PS Secondary - Commercial		\$ 21,582
	1476	Traffic Energy (Metered)		\$ 323
	1477	Traffic Energy (Metered)		\$ 246
	1478	LS 453: OH HPS Cobra Head 28500L Fixture		\$ 397
		LS 456: OH HPS Directional 50000L Fix		\$ 477
		RLS 204: OH MV Cobra Head 25000L Fixture		\$ 707
		RLS 207: OH MV Directional 25000L Fix		\$ 3,244
	1479	Excess Facilities ODL		\$ 35
		GS Single Phase - Commercial		\$ 762
		LS 453: OH HPS Cobra Head 28500L Fixture		\$ 167
	1480	GS Single Phase - Commercial		\$ 3,997
	1481	Traffic Energy (Metered)		\$ 417
	1482	Traffic Energy (Metered)		\$ 496
	1483	Traffic Energy (Metered)		\$ 318
	1484	GS Three Phase - Commercial		\$ 1,059
	1485	LS 452: OH HPS Cobra Head 16000L Fixture		\$ 1,695
	1486	LS 453: OH HPS Cobra Head 28500L Fixture		\$ 398
		RLS 204: OH MV Cobra Head 25000L Fixture		\$ 709
	1487	GS Single Phase - Commercial		\$ 9,618
		LS 456: OH HPS Directional 50000L Fix		\$ 479
	1488	Traffic Energy (Metered)		\$ 366
	1489	Traffic Energy (Metered)		\$ 192
	1490	Traffic Energy (Metered)		\$ 303
	1491	Residential Electric Service		\$ 2,473
	1493	Residential Electric Service		\$ 282
	1494	Residential Electric Service		\$ 772
	1495	Residential Electric Service		\$ 282
	1496	Residential Electric Service		\$ 294
	1497	Residential Electric Service		\$ 282
	1498	GS Single Phase - Commercial		\$ 368
	1499	GS Single Phase - Commercial		\$ 44
	1500	Traffic Energy (Metered)		\$ 396
	1502	Traffic Energy (Metered)		\$ 324
	1503	GS Single Phase - Commercial		\$ 6,854

Part D Account Class	Account Code	Part A Rate Description	Part B Alternate Rate	Part C Total
	1504	LS 454: OH HPS Cobra Head 50000L Fixture		\$ 2,737
	1505	GS Single Phase - Commercial		\$ 687
		GS Three Phase - Commercial		\$ -
	1506	Traffic Energy (Metered)		\$ 599
	1507	Traffic Energy (Metered)		\$ 398
	1508	GS Three Phase - Commercial		\$ 18,525
		LS 454: OH HPS Cobra Head 50000L Fixture		\$ 2,287
		LS 457: OH HPS Open Bottom 9500L Fixture		\$ 581
		RLS 204: OH MV Cobra Head 25000L Fixture		\$ 1,772
		Temporary Suspension - Unmetered Lights		\$ -
	1510	GS Single Phase - Commercial		\$ 1,004
		LS 456: OH HPS Directional 50000L Fix		\$ 3,830
	1511	Traffic Energy (Metered)		\$ 313
	1512	Traffic Energy (Metered)		\$ 392
	1513	Traffic Energy (Metered)		\$ 397
	1514	Traffic Energy (Metered)		\$ 414
	1515	GS Single Phase - Commercial		\$ 626
	1516	Traffic Energy (Metered)		\$ 227
	1517	GS Single Phase - Commercial		\$ 629
	1526	Traffic Energy (Metered)		\$ 417
	1527	Traffic Energy (Metered)		\$ 371
	1528	GS Single Phase - Commercial		\$ 998
	1529	Traffic Energy (Metered)		\$ 303
	1530	Lighting Energy (Metered)		\$ 90
	1531	GS Single Phase - Commercial		\$ 356
	1533	Residential Electric Service		\$ 283
	1535	LS 456: OH HPS Directional 50000L Fix		\$ 479
		RLS 207: OH MV Directional 25000L Fix		\$ 2,845
	1536	Traffic Energy (Metered)		\$ 254
	1543	GS Single Phase - Commercial		\$ 9,107
	1544	Traffic Energy (Metered)		\$ 244
	1546	GS Single Phase - Commercial		\$ 6,968
	1548	Lighting Energy (Metered)		\$ 1,450
	1550	LS 456: OH HPS Directional 50000L Fix		\$ 3,829
	1551	PS Secondary - Commercial		\$ 16,702
		PS Secondary - Commercial	General Service, Three Phase	\$ 30,226
	1552	Traffic Energy (Metered)		\$ 354
	1553	Traffic Energy (Metered)		\$ 441
	1554	GS Single Phase - Commercial		\$ 4,476
	1555	GS Three Phase - Commercial		\$ 9,367
		GS Three Phase - Commercial	Power Service Secondary - Commercial	\$ 32,872
	1556	Lighting Energy (Metered)		\$ 1,710
	1557	GS Three Phase - Commercial		\$ 1,644
	1558	GS Three Phase - Commercial		\$ 10,340
	1559	GS Three Phase - Commercial		\$ 7,516
	1560	GS Single Phase - Commercial		\$ 1,070
	1561	Traffic Energy (Metered)		\$ 603
	1562	GS Three Phase - Commercial		\$ 20,922
	1563	Traffic Energy (Metered)		\$ 310
	1564	Traffic Energy (Metered)		\$ 366
	1565	Traffic Energy (Metered)		\$ 522
	1566	Traffic Energy (Metered)		\$ 465
	1567	GS Single Phase - Commercial		\$ 1,319
	1578	GS Single Phase - Commercial		\$ 876
	1579	GS Single Phase - Commercial		\$ 632
	1581	GS Single Phase - Commercial		\$ 351
	1582	GS Single Phase - Commercial		\$ 662
	1583	Traffic Energy (Metered)		\$ 416
	1586	GS Single Phase - Commercial		\$ 655
	1587	Residential Electric Service		\$ 308
	1588	GS Single Phase - Commercial		\$ 814
	1590	GS Single Phase - Commercial		\$ 625
	1592	GS Single Phase - Commercial		\$ 670
	1593	GS Single Phase - Commercial		\$ 1,498
	1594	Traffic Energy (Metered)		\$ 362
	1595	Traffic Energy (Metered)		\$ 433
	1596	Traffic Energy (Metered)		\$ 421
	1598	RLS 203: OH MV Cobra Head 13000L Fixture		\$ 287
	1599	GS Single Phase - Commercial		\$ 3,779
	1600	Traffic Energy (Metered)		\$ 117
	1601	GS Single Phase - Commercial		\$ 626
	1602	GS Single Phase - Commercial		\$ 3,895
	1603	Traffic Energy (Metered)		\$ 325
	1604	Traffic Energy (Metered)		\$ 339
	1605	Traffic Energy (Metered)		\$ 334
	1615	GS Single Phase - Commercial		\$ 968
	1620	Residential Electric Service		\$ 2,065
	1621	Residential Electric Service		\$ 285
	1622	Residential Electric Service		\$ 292
	1623	Residential Electric Service		\$ 1,677
	1624	GS Single Phase - Commercial		\$ 916
	1625	Residential Electric Service		\$ 2,499
	1626	GS Single Phase - Commercial		\$ 1,694
	1627	Residential Electric Service		\$ 1,358
	1628	Residential Electric Service		\$ 1,364
	1629	Residential Electric Service		\$ 2,016
	1630	Residential Electric Service		\$ 2,325
	1631	Residential Electric Service		\$ 3,205
	1632	Residential Electric Service		\$ 1,970
	1634	Residential Electric Service		\$ 3,186
	1635	Residential Electric Service		\$ 2,140
	1636	Traffic Energy (Metered)		\$ 272
	1637	Traffic Energy (Metered)		\$ 135
	1638	Residential Electric Service		\$ 1,463
	1639	Residential Electric Service		\$ 2,099
	1640	Residential Electric Service		\$ 3,495

Part D Account Class	Account Code	Part A Rate Description	Part B Alternate Rate	Part C Total
	1641	RLS 204: OH MV Cobra Head 25000L Fixture		\$ 354
	1644	Residential Electric Service		\$ 458
	1645	Residential Electric Service		\$ 2,991
	1646	GS Single Phase - Commercial		\$ 1,004
	1647	Traffic Energy (Metered)		\$ 260
	1648	Lighting Energy (Metered)		\$ 1,292
	1649	Lighting Energy (Metered)		\$ 176
	1650	Traffic Energy (Metered)		\$ 379
	1651	Traffic Energy (Metered)		\$ 353
	1652	Traffic Energy (Metered)		\$ 348
	1653	Traffic Energy (Metered)		\$ 352
	1654	Traffic Energy (Metered)		\$ 237
	1655	GS Single Phase - Commercial		\$ 2,844
	1656	GS Single Phase - Commercial		\$ 630
	1657	GS Single Phase - Commercial		\$ 6,231
		LS 422: UG HPS Contemporary 50000L Deco		\$ 996
		LS 456: OH HPS Directional 50000L Fix		\$ 1,436
	1659	GS Single Phase - Commercial		\$ 630
	1660	Residential Electric Service		\$ 2,583
	1661	LS 456: OH HPS Directional 50000L Fix		\$ 1,915
		RLS 201: OH MV Open Bottom 4000L Fixture		\$ 431
	1662	Residential Electric Service		\$ 54
	1663	LS 456: OH HPS Directional 50000L Fix		\$ 38
		RLS 207: OH MV Directional 25000L Fix		\$ 374
		RLS 252: OH MV Cobra/Open Bottom 8000L		\$ 252
	1665	Traffic Energy (Metered)		\$ 405
	1666	GS Single Phase - Commercial		\$ 637
	1667	Traffic Energy (Metered)		\$ 394
	1668	RLS 274: UG HPS Coach/Acorn 9500L Deco		\$ 4,073
	1669	GS Single Phase - Commercial		\$ 2,583
	1670	Lighting Energy (Metered)		\$ 115
	1671	Traffic Energy (Metered)		\$ 248
	1673	Traffic Energy (Metered)		\$ 416
	1674	Traffic Energy (Metered)		\$ 225
	1675	GS Single Phase - Commercial		\$ 2,840
	1676	RLS 274: UG HPS Coach/Acorn 9500L Deco		\$ 5,883
	1677	Traffic Energy (Metered)		\$ 323
	1678	Traffic Energy (Metered)		\$ 316
	1679	Traffic Energy (Metered)		\$ 312
	1680	Traffic Energy (Metered)		\$ 286
	1681	RLS 203: OH MV Cobra Head 13000L Fixture		\$ 288
	1682	GS Single Phase - Commercial		\$ 679
		GS Three Phase - Commercial		\$ 10,062
		RLS 207: OH MV Directional 25000L Fix		\$ 1,217
	1683	GS Single Phase - Commercial		\$ 624
	1684	RLS 203: OH MV Cobra Head 13000L Fixture		\$ 288
	1685	GS Single Phase - Commercial		\$ 2,213
	1686	GS Three Phase - Commercial		\$ 6,024
		PS Secondary - Commercial		\$ 13,952
	1687	GS Single Phase - Commercial		\$ 629
	1688	Traffic Energy (Metered)		\$ 545
	1689	GS Three Phase - Commercial		\$ 34,237
	1692	GS Three Phase - Commercial		\$ 1,055
	1694	GS Three Phase - Commercial		\$ 667
	1695	Traffic Energy (Metered)		\$ 336
	1696	Traffic Energy (Metered)		\$ 361
	1698	GS Single Phase - Commercial		\$ 2,410
	1699	Residential Electric Service		\$ 2,666
	1700	RLS 252: OH MV Cobra/Open Bottom 8000L		\$ 252
	1702	GS Three Phase - Commercial		\$ 1,053
	1703	Traffic Energy (Metered)		\$ 245
	1704	Traffic Energy (Metered)		\$ 327
	1705	Traffic Energy (Metered)		\$ 360
	1706	Traffic Energy (Metered)		\$ 336
	1707	Lighting Energy (Metered)		\$ 2,803
	1708	LS 454: OH HPS Cobra Head 50000L Fixture		\$ 915
		LS 456: OH HPS Directional 50000L Fix		\$ 479
		RLS 204: OH MV Cobra Head 25000L Fixture		\$ 354
	1709	LS 453: OH HPS Cobra Head 28500L Fixture		\$ 311
		RLS 203: OH MV Cobra Head 13000L Fixture		\$ 352
	1715	LS 454: OH HPS Cobra Head 50000L Fixture		\$ 457
		LS 456: OH HPS Directional 50000L Fix		\$ 479
		PS Secondary - Commercial		\$ 10,830
		PS Secondary - Commercial	General Service, Three Phase	\$ 25,375
	1716	LS 453: OH HPS Cobra Head 28500L Fixture		\$ 398
	1719	Traffic Energy (Metered)		\$ 335
	1720	Traffic Energy (Metered)		\$ (161)
	1721	Traffic Energy (Metered)		\$ 261
	1722	Traffic Energy (Metered)		\$ 357
	1723	Traffic Energy (Metered)		\$ 278
	1724	GS Single Phase - Commercial		\$ 625
	1725	Traffic Energy (Metered)		\$ 296
	1726	Traffic Energy (Metered)		\$ 341
	1727	Traffic Energy (Metered)		\$ 420
	1728	GS Single Phase - Commercial		\$ 851
	1729	Traffic Energy (Metered)		\$ 317
	1730	LS 456: OH HPS Directional 50000L Fix		\$ 903
	1731	GS Single Phase - Commercial		\$ 625
	1732	LS 454: OH HPS Cobra Head 50000L Fixture		\$ 1,372
		LS 456: OH HPS Directional 50000L Fix		\$ 7,659
	1733	GS Single Phase - Commercial		\$ 11,608
		LS 452: OH HPS Cobra Head 16000L Fixture		\$ 338
		LS 453: OH HPS Cobra Head 28500L Fixture		\$ 793
	1734	Traffic Energy (Metered)		\$ 293
	1735	Traffic Energy (Metered)		\$ 427
	1736	GS Single Phase - Commercial		\$ 625

Part D Account Class	Account Code	Part A Rate Description	Part B Alternate Rate	Part C Total
	1738	GS Single Phase - Commercial		\$ 633
	1739	PS Secondary - Commercial		\$ 128,703
		PS Secondary - Commercial	Commercial Time-of-Day Secondary	\$ 293,247
	1741	LS 457: OH HPS Open Bottom 9500L Fixture		\$ 841
		RLS 252: OH MV Cobra/Open Bottom 8000L		\$ 793
	1742	LS 454: OH HPS Cobra Head 50000L Fixture		\$ 915
		LS 456: OH HPS Directional 50000L Fix		\$ 479
	1744	GS Single Phase - Commercial		\$ 631
	1746	GS Single Phase - Commercial		\$ 7,943
		GS Single Phase - Commercial	On Best Rate	\$ 20,132
	1747	RLS 267: UG HPS Cobra/Contemp 50000L		\$ 817
	1748	GS Single Phase - Commercial		\$ 1,882
	1749	GS Single Phase - Commercial		\$ 666
	1750	GS Single Phase - Commercial		\$ 629
	1751	GS Single Phase - Commercial		\$ 615
	1752	GS Single Phase - Commercial		\$ 628
	1753	Traffic Energy (Metered)		\$ 341
	1754	PS Primary - Commercial	On Best Rate	\$ 12,579
		PS Primary PF Adj - Commercial		\$ 5,405
	1755	GS Single Phase - Commercial		\$ 823
	1756	GS Single Phase - Commercial		\$ 7,115
	1757	GS Single Phase - Commercial		\$ 710
	1758	GS Single Phase - Commercial		\$ 646
	1759	Traffic Energy (Metered)		\$ 316
	1760	GS Single Phase - Commercial		\$ 2,131
	1761	GS Single Phase - Commercial		\$ 765
	1762	GS Single Phase - Commercial		\$ 893
	1763	GS Single Phase - Commercial		\$ 629
	1764	Traffic Energy (Metered)		\$ 276
	1765	Traffic Energy (Metered)		\$ 173
	1766	GS Single Phase - Commercial		\$ 1,076
	1767	LS 453: OH HPS Cobra Head 28500L Fixture		\$ 398
		LS 454: OH HPS Cobra Head 50000L Fixture		\$ 4,574
		RLS 266: UG HPS Cobra/Contemp 28500L		\$ 7,124
		RLS 267: UG HPS Cobra/Contemp 50000L		\$ 2,451
	1768	RLS 203: OH MV Cobra Head 13000L Fixture		\$ 288
	1769	Traffic Energy (Metered)		\$ 730
	1770	LS 454: OH HPS Cobra Head 50000L Fixture		\$ 1,372
	1771	GS Three Phase - Commercial		\$ 1,054
	1772	GS Three Phase - Commercial		\$ 1,654
		LS 456: OH HPS Directional 50000L Fix		\$ 5,744
		PS Secondary - Commercial		\$ 40,941
	1773	GS Three Phase - Commercial		\$ 6,236
		GS Three Phase, Space Heating - Comm		\$ 1,024
	1774	Traffic Energy (Metered)		\$ 491
	1775	GS Single Phase - Commercial		\$ 10,132
	1776	Traffic Energy (Metered)		\$ 309
	1777	Traffic Energy (Metered)		\$ 336
	1778	Traffic Energy (Metered)		\$ 314
	1779	GS Single Phase - Commercial		\$ 686
	1780	RLS 252: OH MV Cobra/Open Bottom 8000L		\$ 503
	1781	RLS 203: OH MV Cobra Head 13000L Fixture		\$ 287
	1782	GS Single Phase - Commercial		\$ 15,390
		GS Three Phase - Commercial		\$ 13,697
	1783	Traffic Energy (Metered)		\$ 351
	1784	LS 453: OH HPS Cobra Head 28500L Fixture		\$ 179
		LS 454: OH HPS Cobra Head 50000L Fixture		\$ 251
	1785	GS Three Phase - Commercial		\$ 3,553
	1786	Traffic Energy (Metered)		\$ 425
	1787	Traffic Energy (Metered)		\$ 442
	1788	GS Single Phase - Commercial		\$ 1,769
	1790	GS Single Phase - Commercial		\$ 15,849
		RLS 204: OH MV Cobra Head 25000L Fixture		\$ 354
	1792	Traffic Energy (Metered)		\$ 335
	1793	Traffic Energy (Metered)		\$ 282
	1794	GS Single Phase - Commercial		\$ 1,594
	1795	GS Single Phase - Commercial		\$ 805
	1796	GS Three Phase - Commercial		\$ 1,050
	1797	GS Single Phase - Commercial		\$ 1,531
	1798	Traffic Energy (Metered)		\$ 408
	1799	Traffic Energy (Metered)		\$ 314
	1800	Traffic Energy (Metered)		\$ 333
	1801	Traffic Energy (Metered)		\$ 248
	1802	Traffic Energy (Metered)		\$ 338
	1803	RLS 210: OH MV Directional 60000L Fix		\$ 3,777
	1804	Traffic Energy (Metered)		\$ 768
	1805	LS 454: OH HPS Cobra Head 50000L Fixture		\$ 457
	1807	GS Single Phase - Commercial		\$ 12,219
		LS 456: OH HPS Directional 50000L Fix		\$ 4,308
	1808	GS Single Phase - Commercial		\$ 706
		LS 456: OH HPS Directional 50000L Fix		\$ 958
		PS Secondary - Commercial		\$ 41,320
		PS Secondary PF Adjusted - Commercial		\$ 26,006
	1809	GS Single Phase - Commercial		\$ 1,542
	1810	GS Three Phase - Commercial		\$ 1,024
		TODS - Commercial		\$ 890,090
	1811	PS Secondary - Commercial		\$ 92,124
		PS Secondary - Commercial	Commercial Time-of-Day Secondary	\$ 198,160
	1812	PS Secondary - Commercial		\$ 249,371
		PS Secondary - Commercial	Commercial Time-of-Day Secondary	\$ 402,265
	1813	GS Three Phase - Commercial		\$ 32,587
		PS Secondary - Commercial		\$ 8,831
	1814	GS Three Phase - Commercial		\$ 22,884
		PS Secondary - Commercial		\$ 6,044
	1815	LS 454: OH HPS Cobra Head 50000L Fixture		\$ 915
		RLS 267: UG HPS Cobra/Contemp 50000L		\$ 1,634

Part D Account Class	Account Code	Part A Rate Description	Part B Alternate Rate	Part C Total
	1816	GS Single Phase - Commercial		\$ 1,544
	1820	Traffic Energy (Metered)		\$ 413
	1821	Traffic Energy (Metered)		\$ 463
	1822	GS Three Phase - Commercial		\$ 17,122
	1823	GS Three Phase - Commercial		\$ 1,053
	1824	PS Secondary - Commercial		\$ 86,250
		PS Secondary - Commercial	Commercial Time-of-Day Secondary	\$ 148,485
	1825	PS Secondary - Commercial		\$ 110,230
		PS Secondary - Commercial	Commercial Time-of-Day Secondary	\$ 212,203
	1826	Residential Electric Service		\$ 2,423
	1827	Residential Electric Service		\$ 686
	1828	Residential Electric Service		\$ 1,281
	1829	Residential Electric Service		\$ 1,046
	1830	Traffic Energy (Metered)		\$ 397
	1831	Traffic Energy (Metered)		\$ 408
	1832	Traffic Energy (Metered)		\$ 378
	1833	GS Three Phase - Commercial		\$ 13,798
		LS 456: OH HPS Directional 50000L Fix		\$ 957
		PS Secondary - Commercial		\$ 27,701
	1836	GS Single Phase - Commercial		\$ 2,798
		PS Secondary - Commercial		\$ 11,633
		PS Secondary - Commercial	General Service, Three Phase	\$ 23,699
	1837	GS Single Phase - Commercial		\$ 17,591
		PS Primary - Commercial		\$ 8,844
		PS Primary - Industrial		\$ 15,879
		PS Primary PF Adj - Commercial		\$ 7,346
	1838	GS Single Phase - Commercial		\$ 2,507
	1839	Traffic Energy (Metered)		\$ 483
	1840	Traffic Energy (Metered)		\$ 403
	1841	GS Single Phase - Commercial		\$ -
	1842	Traffic Energy (Metered)		\$ 409
	1843	GS Single Phase - Commercial		\$ 5,733
		GS Three Phase - Commercial		\$ 3,651
	1844	GS Single Phase - Commercial		\$ 9,528
		GS Three Phase - Commercial		\$ 2,878
	1845	Traffic Energy (Metered)		\$ 295
	1846	RLS 274: UG HPS Coach/Acorn 9500L Deco		\$ 1,354
	1847	LS 453: OH HPS Cobra Head 28500L Fixture		\$ 796
	1848	GS Single Phase - Commercial		\$ 881
	1849	GS Single Phase - Commercial		\$ 627
	1850	GS Single Phase - Commercial		\$ 1,064
	1851	RLS 252: OH MV Cobra/Open Bottom 8000L		\$ 252
	1852	Residential Electric Service		\$ 2,880
	1853	GS Three Phase - Commercial		\$ 1,055
	1854	GS Single Phase - Commercial		\$ 627
	1857	PS Secondary - Commercial		\$ 10,556
	1859	Traffic Energy (Metered)		\$ 381
	1860	Traffic Energy (Metered)		\$ 407
	1861	Traffic Energy (Metered)		\$ 330
	1862	RLS 267: UG HPS Cobra/Contemp 50000L		\$ 8,156
	1863	Traffic Energy (Metered)		\$ 275
	1864	Traffic Energy (Metered)		\$ 357
	1865	GS Single Phase - Commercial		\$ 887
	1866	LS 453: OH HPS Cobra Head 28500L Fixture		\$ 398
		LS 454: OH HPS Cobra Head 50000L Fixture		\$ 915
	1869	Traffic Energy (Metered)		\$ 326
	1872	Residential Electric Service		\$ 1,287
	1873	Lighting Energy (Metered)		\$ 1,559
	1874	LS 452: OH HPS Cobra Head 16000L Fixture		\$ 339
		RLS 204: OH MV Cobra Head 25000L Fixture		\$ 1,063
	1876	Traffic Energy (Metered)		\$ 456
	1877	GS Single Phase - Commercial		\$ 9,457
	1878	GS Single Phase - Commercial		\$ 625
	1879	GS Single Phase - Commercial		\$ 10,178
	1880	Traffic Energy (Metered)		\$ 304
	1881	Traffic Energy (Metered)		\$ 431
	1882	Traffic Energy (Metered)		\$ 404
	1884	GS Single Phase - Commercial		\$ 604
	1921	LS 413: UG HPS Colonial 4-Sided 9500L		\$ 1,075
		Residential Electric Service		\$ 2,380
	1930	GS Single Phase - Commercial		\$ 605
	1939	Traffic Energy (Metered)		\$ 490
	1945	Traffic Energy (Metered)		\$ 447
	1946	Traffic Energy (Metered)		\$ 763
	1947	Traffic Energy (Metered)		\$ 584
	1948	Traffic Energy (Metered)		\$ 830
	1949	Traffic Energy (Metered)		\$ 617
	1955	Traffic Energy (Metered)		\$ 759
	1959	Lighting Energy (Burning Hours)		\$ 829
		LS 421: UG HPS Contemporary 28500L Deco		\$ 854
		LS 424: UG HPS Cobra Head 28500L Deco		\$ 2,223
		LS 452: OH HPS Cobra Head 16000L Fixture		\$ 142,156
		LS 453: OH HPS Cobra Head 28500L Fixture		\$ 426,126
		LS 454: OH HPS Cobra Head 50000L Fixture		\$ 80,416
		LS 455: OH HPS Directional 16000L Fix		\$ 36
		LS 456: OH HPS Directional 50000L Fix		\$ 479
		RLS 203: OH MV Cobra Head 13000L Fixture		\$ 559
		RLS 204: OH MV Cobra Head 25000L Fixture		\$ 220,647
		RLS 252: OH MV Cobra/Open Bottom 8000L		\$ 1,009
		RLS 266: UG HPS Cobra/Contemp 28500L		\$ 46,959
		RLS 267: UG HPS Cobra/Contemp 50000L		\$ 4,902
		RLS 274: UG HPS Coach/Acorn 9500L Deco		\$ 905
		RLS 277: UG HPS Coach/Acorn 16000L Deco		\$ 40,473
		RLS 315: UG MV Cobra Head 25000L Deco		\$ 3,579
	1960	Excess Facilities ODL		\$ 281
		Lighting Energy (Burning Hours)		\$ 38,562

Part D Account Class	Account Code	Part A Rate Description	Part B Alternate Rate	Part C Total
		LS 424: UG HPS Cobra Head 28500L Deco		\$ 68,480
		LS 425: UG HPS Cobra Head 50000L Deco		\$ 2,143
		LS 452: OH HPS Cobra Head 16000L Fixture		\$ 76,780
		LS 453: OH HPS Cobra Head 28500L Fixture		\$ 257,430
		LS 454: OH HPS Cobra Head 50000L Fixture		\$ 317,092
		LS 456: OH HPS Directional 50000L Fix		\$ 2,393
		RLS 203: OH MV Cobra Head 13000L Fixture		\$ 1,440
		RLS 204: OH MV Cobra Head 25000L Fixture		\$ 61,990
		RLS 210: OH MV Directional 60000L Fix		\$ 755
		RLS 252: OH MV Cobra/Open Bottom 8000L		\$ 252
		RLS 266: UG HPS Cobra/Contemp 28500L		\$ 166,688
		RLS 267: UG HPS Cobra/Contemp 50000L		\$ 69,518
		RLS 275: UG HPS Cobra/Contemp 16000L		\$ 895
		RLS 314: UG MV Cobra Head 13000L Deco		\$ 6,217
		RLS 315: UG MV Cobra Head 25000L Deco		\$ 79,287
		RLS 348: UG Inc Continental Jr 6000L Dec		\$ 344
		Temporary Suspension - Unmetered Lights		\$ -
	1961	LS 423: UG HPS Cobra Head 16000L Deco		\$ 686
		LS 424: UG HPS Cobra Head 28500L Deco		\$ 2,223
		LS 452: OH HPS Cobra Head 16000L Fixture		\$ 55,282
		LS 453: OH HPS Cobra Head 28500L Fixture		\$ 107,315
		LS 454: OH HPS Cobra Head 50000L Fixture		\$ 29,528
		RLS 203: OH MV Cobra Head 13000L Fixture		\$ 20,302
		RLS 204: OH MV Cobra Head 25000L Fixture		\$ 3,704
		RLS 252: OH MV Cobra/Open Bottom 8000L		\$ 12,364
		RLS 266: UG HPS Cobra/Contemp 28500L		\$ 5,699
		RLS 267: UG HPS Cobra/Contemp 50000L		\$ 4,085
		RLS 274: UG HPS Coach/Acorn 9500L Deco		\$ 4,978
		RLS 277: UG HPS Coach/Acorn 16000L Deco		\$ 8,095
	1962	LS 421: UG HPS Contemporary 28500L Deco		\$ 537
		LS 422: UG HPS Contemporary 50000L Deco		\$ 3,986
		LS 424: UG HPS Cobra Head 28500L Deco		\$ 2,843
		LS 425: UG HPS Cobra Head 50000L Deco		\$ 3,539
		LS 452: OH HPS Cobra Head 16000L Fixture		\$ 114,263
		LS 453: OH HPS Cobra Head 28500L Fixture		\$ 257,717
		LS 454: OH HPS Cobra Head 50000L Fixture		\$ 31,430
		LS 457: OH HPS Open Bottom 9500L Fixture		\$ 290
		RLS 203: OH MV Cobra Head 13000L Fixture		\$ 85,902
		RLS 204: OH MV Cobra Head 25000L Fixture		\$ 24,284
		RLS 252: OH MV Cobra/Open Bottom 8000L		\$ 20,615
		RLS 266: UG HPS Cobra/Contemp 28500L		\$ 88,584
		RLS 267: UG HPS Cobra/Contemp 50000L		\$ 46,058
		RLS 274: UG HPS Coach/Acorn 9500L Deco		\$ 2,715
		RLS 314: UG MV Cobra Head 13000L Deco		\$ 4,076
	1963	LS 424: UG HPS Cobra Head 28500L Deco		\$ 13,786
		LS 452: OH HPS Cobra Head 16000L Fixture		\$ 60,919
		LS 453: OH HPS Cobra Head 28500L Fixture		\$ 136,738
		LS 454: OH HPS Cobra Head 50000L Fixture		\$ 8,532
		LS 457: OH HPS Open Bottom 9500L Fixture		\$ 290
		RLS 203: OH MV Cobra Head 13000L Fixture		\$ 4,361
		RLS 204: OH MV Cobra Head 25000L Fixture		\$ 59,586
		RLS 252: OH MV Cobra/Open Bottom 8000L		\$ 6,983
		RLS 266: UG HPS Cobra/Contemp 28500L		\$ 28,494
		RLS 267: UG HPS Cobra/Contemp 50000L		\$ 15,523
		RLS 274: UG HPS Coach/Acorn 9500L Deco		\$ 2,263
		RLS 315: UG MV Cobra Head 25000L Deco		\$ 12,165
	1964	LS 424: UG HPS Cobra Head 28500L Deco		\$ 1,482
		LS 452: OH HPS Cobra Head 16000L Fixture		\$ 127,187
		LS 453: OH HPS Cobra Head 28500L Fixture		\$ 333,644
		LS 454: OH HPS Cobra Head 50000L Fixture		\$ 78,795
		LS 455: OH HPS Directional 16000L Fix		\$ 363
		LS 456: OH HPS Directional 50000L Fix		\$ 616
		LS 457: OH HPS Open Bottom 9500L Fixture		\$ 290
		RLS 203: OH MV Cobra Head 13000L Fixture		\$ 11,871
		RLS 204: OH MV Cobra Head 25000L Fixture		\$ 151,663
		RLS 207: OH MV Directional 25000L Fix		\$ 406
		RLS 252: OH MV Cobra/Open Bottom 8000L		\$ 24,180
		RLS 266: UG HPS Cobra/Contemp 28500L		\$ 4,986
		RLS 267: UG HPS Cobra/Contemp 50000L		\$ 17,158
		RLS 315: UG MV Cobra Head 25000L Deco		\$ 1,193
		Temporary Suspension - Unmetered Lights		\$ -
	1965	Lighting Energy (Burning Hours)		\$ 73,687
		LS 423: UG HPS Cobra Head 16000L Deco		\$ 236
		LS 424: UG HPS Cobra Head 28500L Deco		\$ 78,357
		LS 425: UG HPS Cobra Head 50000L Deco		\$ 146
		LS 452: OH HPS Cobra Head 16000L Fixture		\$ 13,420
		LS 453: OH HPS Cobra Head 28500L Fixture		\$ 91,140
		LS 454: OH HPS Cobra Head 50000L Fixture		\$ 54,858
		LS 456: OH HPS Directional 50000L Fix		\$ 479
		RLS 203: OH MV Cobra Head 13000L Fixture		\$ 288
		RLS 204: OH MV Cobra Head 25000L Fixture		\$ 31,541
		RLS 209: OH MV Cobra Head 60000L Fixture		\$ 724
		RLS 252: OH MV Cobra/Open Bottom 8000L		\$ 505
		RLS 266: UG HPS Cobra/Contemp 28500L		\$ 135,698
		RLS 267: UG HPS Cobra/Contemp 50000L		\$ 27,812
		RLS 274: UG HPS Coach/Acorn 9500L Deco		\$ 913
		RLS 275: UG HPS Cobra/Contemp 16000L		\$ 1,946
		RLS 315: UG MV Cobra Head 25000L Deco		\$ 154,064
	1966	LS 413: UG HPS Colonial 4-Sided 9500L		\$ 537
		LS 453: OH HPS Cobra Head 28500L Fixture		\$ 7,059
		RLS 203: OH MV Cobra Head 13000L Fixture		\$ 4,031
		RLS 252: OH MV Cobra/Open Bottom 8000L		\$ 3,027
		RLS 274: UG HPS Coach/Acorn 9500L Deco		\$ 453
	1968	LS 452: OH HPS Cobra Head 16000L Fixture		\$ 783
		LS 453: OH HPS Cobra Head 28500L Fixture		\$ 1,422
		LS 456: OH HPS Directional 50000L Fix		\$ 479

Part D Account Class	Account Code	Part A Rate Description	Part B Alternate Rate	Part C Total
		RLS 203: OH MV Cobra Head 13000L Fixture		\$ 1,252
		RLS 204: OH MV Cobra Head 25000L Fixture		\$ 1,924
		RLS 252: OH MV Cobra/Open Bottom 8000L		\$ 88
		RLS 430: UG HPS Victorian 5800L Deco		\$ 7,553
		Temporary Suspension - Unmetered Lights		\$ -
	1969	LS 413: UG HPS Colonial 4-Sided 9500L		\$ 3,762
		LS 424: UG HPS Cobra Head 28500L Deco		\$ 2,223
		LS 452: OH HPS Cobra Head 16000L Fixture		\$ 57,930
		LS 453: OH HPS Cobra Head 28500L Fixture		\$ 136,187
		LS 454: OH HPS Cobra Head 50000L Fixture		\$ 31,075
		LS 457: OH HPS Open Bottom 9500L Fixture		\$ 871
		RLS 203: OH MV Cobra Head 13000L Fixture		\$ 45,582
		RLS 204: OH MV Cobra Head 25000L Fixture		\$ 21,828
		RLS 208: UG MV Coach 8000L Decorative		\$ 15,619
		RLS 252: OH MV Cobra/Open Bottom 8000L		\$ 11,126
		RLS 266: UG HPS Cobra/Contemp 28500L		\$ 2,849
		RLS 274: UG HPS Coach/Acorn 9500L Deco		\$ 11,767
		RLS 276: UG HPS Coach/Acorn 5800L Deco		\$ 375
		RLS 277: UG HPS Coach/Acorn 16000L Deco		\$ 578
		RLS 314: UG MV Cobra Head 13000L Deco		\$ 2,996
		RLS 318: UG MV Cobra Head 8000L Deco		\$ 907
	1973	LS 424: UG HPS Cobra Head 28500L Deco		\$ 50,718
		LS 452: OH HPS Cobra Head 16000L Fixture		\$ 6,102
		LS 453: OH HPS Cobra Head 28500L Fixture		\$ 43,413
		LS 454: OH HPS Cobra Head 50000L Fixture		\$ 22,767
		RLS 203: OH MV Cobra Head 13000L Fixture		\$ 10,441
		RLS 204: OH MV Cobra Head 25000L Fixture		\$ 2,924
		RLS 252: OH MV Cobra/Open Bottom 8000L		\$ 14,953
		RLS 266: UG HPS Cobra/Contemp 28500L		\$ 47,727
		RLS 274: UG HPS Coach/Acorn 9500L Deco		\$ 7,694
		RLS 275: UG HPS Cobra/Contemp 16000L		\$ 11,027
		RLS 314: UG MV Cobra Head 13000L Deco		\$ 56,163
		RLS 318: UG MV Cobra Head 8000L Deco		\$ 7,285
	1974	LS 424: UG HPS Cobra Head 28500L Deco		\$ 8,377
		LS 452: OH HPS Cobra Head 16000L Fixture		\$ 28,381
		LS 453: OH HPS Cobra Head 28500L Fixture		\$ 110,802
		LS 454: OH HPS Cobra Head 50000L Fixture		\$ 12,433
		LS 456: OH HPS Directional 50000L Fix		\$ 401
		RLS 203: OH MV Cobra Head 13000L Fixture		\$ 241
		RLS 204: OH MV Cobra Head 25000L Fixture		\$ 64,499
		RLS 207: OH MV Directional 25000L Fix		\$ 2,724
		RLS 266: UG HPS Cobra/Contemp 28500L		\$ 37,556
		RLS 267: UG HPS Cobra/Contemp 50000L		\$ 10,250
		RLS 274: UG HPS Coach/Acorn 9500L Deco		\$ 3,037
		RLS 277: UG HPS Coach/Acorn 16000L Deco		\$ 76,005
		RLS 315: UG MV Cobra Head 25000L Deco		\$ 5,229
	1975	LS 452: OH HPS Cobra Head 16000L Fixture		\$ 3,390
		LS 453: OH HPS Cobra Head 28500L Fixture		\$ 3,183
		LS 454: OH HPS Cobra Head 50000L Fixture		\$ 1,830
		RLS 203: OH MV Cobra Head 13000L Fixture		\$ 864
		RLS 204: OH MV Cobra Head 25000L Fixture		\$ 709
		RLS 252: OH MV Cobra/Open Bottom 8000L		\$ 757
	1978	LS 424: UG HPS Cobra Head 28500L Deco		\$ 1,482
		LS 452: OH HPS Cobra Head 16000L Fixture		\$ 76,860
		LS 453: OH HPS Cobra Head 28500L Fixture		\$ 86,416
		LS 454: OH HPS Cobra Head 50000L Fixture		\$ 25,481
		RLS 203: OH MV Cobra Head 13000L Fixture		\$ 36,095
		RLS 204: OH MV Cobra Head 25000L Fixture		\$ 8,971
		RLS 252: OH MV Cobra/Open Bottom 8000L		\$ 9,927
		RLS 266: UG HPS Cobra/Contemp 28500L		\$ 7,836
		RLS 267: UG HPS Cobra/Contemp 50000L		\$ 817
		RLS 274: UG HPS Coach/Acorn 9500L Deco		\$ 3,621
		RLS 314: UG MV Cobra Head 13000L Deco		\$ 2,496
		RLS 318: UG MV Cobra Head 8000L Deco		\$ 453
	1979	LS 413: UG HPS Colonial 4-Sided 9500L		\$ 3,224
		LS 424: UG HPS Cobra Head 28500L Deco		\$ 22,798
		LS 452: OH HPS Cobra Head 16000L Fixture		\$ 58,405
		LS 453: OH HPS Cobra Head 28500L Fixture		\$ 147,099
		LS 454: OH HPS Cobra Head 50000L Fixture		\$ 16,946
		LS 456: OH HPS Directional 50000L Fix		\$ 2,393
		LS 457: OH HPS Open Bottom 9500L Fixture		\$ 581
		RLS 203: OH MV Cobra Head 13000L Fixture		\$ 60,671
		RLS 204: OH MV Cobra Head 25000L Fixture		\$ 16,697
		RLS 252: OH MV Cobra/Open Bottom 8000L		\$ 24,061
		RLS 266: UG HPS Cobra/Contemp 28500L		\$ 36,329
		RLS 267: UG HPS Cobra/Contemp 50000L		\$ 53,107
		RLS 274: UG HPS Coach/Acorn 9500L Deco		\$ 38,016
		RLS 275: UG HPS Cobra/Contemp 16000L		\$ 10,378
		RLS 314: UG MV Cobra Head 13000L Deco		\$ 23,082
		Temporary Suspension - Unmetered Lights		\$ -
	1980	LS 413: UG HPS Colonial 4-Sided 9500L		\$ 1,075
		LS 421: UG HPS Contemporary 28500L Deco		\$ 854
		LS 452: OH HPS Cobra Head 16000L Fixture		\$ 6,854
		LS 453: OH HPS Cobra Head 28500L Fixture		\$ 13,612
		RLS 203: OH MV Cobra Head 13000L Fixture		\$ 4,360
		RLS 204: OH MV Cobra Head 25000L Fixture		\$ 1,450
		RLS 208: UG MV Coach 8000L Decorative		\$ 5,578
		RLS 252: OH MV Cobra/Open Bottom 8000L		\$ 8,157
		RLS 266: UG HPS Cobra/Contemp 28500L		\$ 9,973
		RLS 274: UG HPS Coach/Acorn 9500L Deco		\$ 905
		RLS 275: UG HPS Cobra/Contemp 16000L		\$ 1,946
		RLS 314: UG MV Cobra Head 13000L Deco		\$ 499
		RLS 318: UG MV Cobra Head 8000L Deco		\$ 907
	1981	LS 424: UG HPS Cobra Head 28500L Deco		\$ 1,482
		LS 452: OH HPS Cobra Head 16000L Fixture		\$ 13,361
		LS 453: OH HPS Cobra Head 28500L Fixture		\$ 26,045

Part D Account Class	Account Code	Part A Rate Description	Part B Alternate Rate	Part C Total
		LS 454: OH HPS Cobra Head 50000L Fixture		\$ 5,913
		RLS 203: OH MV Cobra Head 13000L Fixture		\$ 5,417
		RLS 204: OH MV Cobra Head 25000L Fixture		\$ 2,417
		RLS 252: OH MV Cobra/Open Bottom 8000L		\$ 6,642
		RLS 266: UG HPS Cobra/Contemp 28500L		\$ 1,425
		RLS 267: UG HPS Cobra/Contemp 50000L		\$ 804
		RLS 275: UG HPS Cobra/Contemp 16000L		\$ 3,892
		RLS 314: UG MV Cobra Head 13000L Deco		\$ 1,997
		RLS 458: OH MV Cobra 8000L Fixt		\$ 72
		Temporary Suspension - Unmetered Lights		\$ -
		Lighting Energy (Burning Hours)		\$ 1,659
		LS 413: UG HPS Colonial 4-Sided 9500L		\$ 428
		LS 423: UG HPS Cobra Head 16000L Deco		\$ 686
		LS 424: UG HPS Cobra Head 28500L Deco		\$ 21,620
		LS 452: OH HPS Cobra Head 16000L Fixture		\$ 142,884
		LS 453: OH HPS Cobra Head 28500L Fixture		\$ 331,730
		LS 454: OH HPS Cobra Head 50000L Fixture		\$ 117,438
		LS 456: OH HPS Directional 50000L Fix		\$ 957
		LS 457: OH HPS Open Bottom 9500L Fixture		\$ 290
		RLS 203: OH MV Cobra Head 13000L Fixture		\$ 31,179
		RLS 204: OH MV Cobra Head 25000L Fixture		\$ 82,396
		RLS 208: UG MV Coach 8000L Decorative		\$ 3,423
		RLS 252: OH MV Cobra/Open Bottom 8000L		\$ 30,242
		RLS 266: UG HPS Cobra/Contemp 28500L		\$ 53,425
		RLS 267: UG HPS Cobra/Contemp 50000L		\$ 49,629
		RLS 274: UG HPS Coach/Acorn 9500L Deco		\$ 2,715
		RLS 275: UG HPS Cobra/Contemp 16000L		\$ 2,595
		RLS 314: UG MV Cobra Head 13000L Deco		\$ 2,496
		RLS 318: UG MV Cobra Head 8000L Deco		\$ 3,434
		RLS 348: UG Inc Continental Jr 6000L Dec		\$ 688
		Temporary Suspension - Unmetered Lights		\$ -
		Lighting Energy (Burning Hours)		\$ 1,066
		LS 413: UG HPS Colonial 4-Sided 9500L		\$ 2,485
		LS 424: UG HPS Cobra Head 28500L Deco		\$ 20,841
		LS 427: UG HPS London 5800L Historic		\$ 2,020
		LS 452: OH HPS Cobra Head 16000L Fixture		\$ 88,139
		LS 453: OH HPS Cobra Head 28500L Fixture		\$ 168,223
		LS 454: OH HPS Cobra Head 50000L Fixture		\$ 10,993
		RLS 203: OH MV Cobra Head 13000L Fixture		\$ 53,791
		RLS 204: OH MV Cobra Head 25000L Fixture		\$ 71,196
		RLS 208: UG MV Coach 8000L Decorative		\$ 13,900
		RLS 252: OH MV Cobra/Open Bottom 8000L		\$ 9,926
		RLS 266: UG HPS Cobra/Contemp 28500L		\$ 51,288
		RLS 267: UG HPS Cobra/Contemp 50000L		\$ 20,426
		RLS 274: UG HPS Coach/Acorn 9500L Deco		\$ 21,271
		RLS 275: UG HPS Cobra/Contemp 16000L		\$ 2,595
		RLS 277: UG HPS Coach/Acorn 16000L Deco		\$ 578
		RLS 314: UG MV Cobra Head 13000L Deco		\$ 12,626
		RLS 315: UG MV Cobra Head 25000L Deco		\$ 3,154
		RLS 318: UG MV Cobra Head 8000L Deco		\$ 136
		RLS 348: UG Inc Continental Jr 6000L Dec		\$ 9,639
		RLS 349: UG Inc Continental Jr 1500L Dec		\$ 4,033
		Temporary Suspension - Unmetered Lights		\$ -
		LS 413: UG HPS Colonial 4-Sided 9500L		\$ 161
		LS 424: UG HPS Cobra Head 28500L Deco		\$ 14,570
		LS 452: OH HPS Cobra Head 16000L Fixture		\$ 35,097
		LS 453: OH HPS Cobra Head 28500L Fixture		\$ 110,232
		LS 454: OH HPS Cobra Head 50000L Fixture		\$ 21,704
		RLS 203: OH MV Cobra Head 13000L Fixture		\$ 44,581
		RLS 204: OH MV Cobra Head 25000L Fixture		\$ 6,698
		RLS 208: UG MV Coach 8000L Decorative		\$ 3,236
		RLS 252: OH MV Cobra/Open Bottom 8000L		\$ 15,114
		RLS 266: UG HPS Cobra/Contemp 28500L		\$ 22,795
		RLS 267: UG HPS Cobra/Contemp 50000L		\$ 18,156
		RLS 274: UG HPS Coach/Acorn 9500L Deco		\$ 7,694
		RLS 275: UG HPS Cobra/Contemp 16000L		\$ 1,946
		RLS 277: UG HPS Coach/Acorn 16000L Deco		\$ 578
		RLS 314: UG MV Cobra Head 13000L Deco		\$ 8,046
		LS 413: UG HPS Colonial 4-Sided 9500L		\$ 10,300
		LS 424: UG HPS Cobra Head 28500L Deco		\$ 7,409
		LS 452: OH HPS Cobra Head 16000L Fixture		\$ 16,950
		LS 453: OH HPS Cobra Head 28500L Fixture		\$ 62,180
		LS 454: OH HPS Cobra Head 50000L Fixture		\$ 2,744
		RLS 203: OH MV Cobra Head 13000L Fixture		\$ 23,036
		RLS 204: OH MV Cobra Head 25000L Fixture		\$ 3,793
		RLS 208: UG MV Coach 8000L Decorative		\$ 31,180
		RLS 252: OH MV Cobra/Open Bottom 8000L		\$ 4,793
		RLS 266: UG HPS Cobra/Contemp 28500L		\$ 17,096
		RLS 267: UG HPS Cobra/Contemp 50000L		\$ 8,170
		RLS 274: UG HPS Coach/Acorn 9500L Deco		\$ 62,454
		RLS 275: UG HPS Cobra/Contemp 16000L		\$ 8,432
		RLS 314: UG MV Cobra Head 13000L Deco		\$ 2,996
		RLS 318: UG MV Cobra Head 8000L Deco		\$ 453
		LS 424: UG HPS Cobra Head 28500L Deco		\$ 5,538
		LS 453: OH HPS Cobra Head 28500L Fixture		\$ 4,376
		RLS 252: OH MV Cobra/Open Bottom 8000L		\$ 252
		RLS 266: UG HPS Cobra/Contemp 28500L		\$ 64,823
		RLS 314: UG MV Cobra Head 13000L Deco		\$ 4,257
		Lighting Energy (Burning Hours)		\$ 18,718
		LS 424: UG HPS Cobra Head 28500L Deco		\$ 4,861
		LS 452: OH HPS Cobra Head 16000L Fixture		\$ 12,451
		LS 453: OH HPS Cobra Head 28500L Fixture		\$ 90,059
		LS 454: OH HPS Cobra Head 50000L Fixture		\$ 43,270
		LS 457: OH HPS Open Bottom 9500L Fixture		\$ 290
		RLS 203: OH MV Cobra Head 13000L Fixture		\$ 1,440
		RLS 204: OH MV Cobra Head 25000L Fixture		\$ 24,530

Part D Account Class	Account Code	Part A Rate Description	Part B Alternate Rate	Part C Total
		RLS 252: OH MV Cobra/Open Bottom 8000L		\$ 1,009
		RLS 266: UG HPS Cobra/Contemp 28500L		\$ 18,521
		RLS 267: UG HPS Cobra/Contemp 50000L		\$ 8,868
		RLS 275: UG HPS Cobra/Contemp 16000L		\$ 649
		RLS 314: UG MV Cobra Head 13000L Deco		\$ 499
		RLS 315: UG MV Cobra Head 25000L Deco		\$ 2,982
	1993	Traffic Energy (Metered)		\$ 333
	1994	Traffic Energy (Metered)		\$ 348
	1995	Traffic Energy (Metered)		\$ 586
	1996	Traffic Energy (Metered)		\$ 361
	2003	Traffic Energy (Metered)		\$ 400
	2011	GS Single Phase - Commercial		\$ 845
	2013	GS Single Phase - Commercial		\$ 629
		GS Three Phase - Commercial		\$ 1,028
	2014	Residential Electric Service		\$ 2,226
	2015	LS 456: OH HPS Directional 50000L Fix		\$ 958
	2016	GS Single Phase - Commercial		\$ 1,248
	2017	LS 454: OH HPS Cobra Head 50000L Fixture		\$ 6,158
		LS 456: OH HPS Directional 50000L Fix		\$ 34,138
		PS Primary - Commercial		\$ 102,202
	2018	Lighting Energy (Metered)		\$ 8,591
	2019	Residential Electric Service		\$ 1,851
	2020	GS Three Phase - Commercial		\$ 24,727
	2021	GS Single Phase - Commercial		\$ 2,074
	2022	GS Single Phase - Commercial		\$ 1,849
	2023	GS Single Phase - Commercial		\$ 2,782
	2024	GS Single Phase - Commercial		\$ 2,629
	2025	GS Single Phase - Commercial		\$ 2,076
	2026	GS Single Phase - Commercial		\$ 3,102
	2027	GS Single Phase - Commercial		\$ 1,955
	2028	GS Single Phase - Commercial		\$ 1,539
	2029	Traffic Energy (Metered)		\$ 328
	2030	Traffic Energy (Metered)		\$ 553
	2031	Residential Electric Service		\$ 4,676
	2032	GS Three Phase - Commercial		\$ 9,758
	2033	Residential Electric Service		\$ 2,689
	2034	Traffic Energy (Metered)		\$ 122
	2035	Residential Electric Service		\$ 282
	2036	Residential Electric Service		\$ 1,017
	2037	GS Single Phase - Commercial		\$ 624
	2038	Residential Electric Service		\$ 1,160
	2039	Residential Electric Service		\$ 2,836
	2040	Residential Electric Service		\$ 1,708
	2041	GS Three Phase - Commercial		\$ 2,391
	2042	GS Three Phase - Commercial		\$ 5,992
	2043	GS Three Phase - Commercial		\$ 4,567
	2044	GS Three Phase - Commercial		\$ 7,914
	2045	GS Single Phase - Commercial		\$ 627
	2046	Residential Electric Service		\$ 2,449
	2047	GS Single Phase - Commercial		\$ 629
	2048	GS Single Phase - Commercial		\$ 813
	2049	GS Single Phase - Commercial		\$ 810
	2050	GS Single Phase - Commercial		\$ 604
	2051	GS Single Phase - Commercial		\$ 7,224
	2052	Residential Electric Service		\$ 1,104
	2053	Residential Electric Service		\$ 1,205
	2054	Residential Electric Service		\$ 1,451
	2055	Residential Electric Service		\$ 1,651
	2056	Residential Electric Service		\$ 1,392
	2057	Residential Electric Service		\$ 1,825
	2058	Residential Electric Service		\$ 2,334
	2059	Residential Electric Service		\$ 757
	2060	Residential Electric Service		\$ 1,623
	2061	GS Three Phase - Commercial		\$ 66,935
	2062	Residential Electric Service		\$ 1,608
	2063	Traffic Energy (Metered)		\$ 418
	2064	Residential Electric Service		\$ 3,214
	2065	GS Three Phase - Commercial		\$ 19,798
	2066	Traffic Energy (Metered)		\$ 222
	2067	Traffic Energy (Metered)		\$ 330
	2069	GS Three Phase - Commercial		\$ 2,240
	2070	GS Three Phase - Commercial		\$ 1,871
	2071	GS Single Phase - Commercial		\$ 626
	2072	Traffic Energy (Metered)		\$ 676
	2073	Residential Electric Service		\$ 1,007
	2074	Residential Electric Service		\$ 1,798
	2075	Traffic Energy (Metered)		\$ 351
	2076	GS Three Phase - Commercial		\$ 1,058
	2077	GS Single Phase - Commercial		\$ 629
	2078	GS Single Phase - Commercial		\$ 627
	2079	Traffic Energy (Metered)		\$ 396
	2081	Residential Electric Service		\$ 1,931
	2082	GS Single Phase - Commercial		\$ 624
	2083	Residential Electric Service		\$ 1,305
	2084	Traffic Energy (Metered)		\$ 320
	2085	Traffic Energy (Metered)		\$ 291
	2086	GS Single Phase - Commercial		\$ 664
	2087	GS Single Phase - Commercial		\$ 629
	2089	Lighting Energy (Metered)		\$ 1,161
	2090	Traffic Energy (Metered)		\$ 118
	2091	GS Single Phase - Commercial		\$ 626
	2092	GS Single Phase - Commercial		\$ 624
	2093	Residential Electric Service		\$ 1,964
	2094	GS Single Phase - Commercial		\$ 631
	2095	Lighting Energy (Metered)		\$ 1,558
	2096	GS Single Phase - Commercial		\$ 11,568

Part D Account Class	Account Code	Part A Rate Description	Part B Alternate Rate	Part C Total
	2097	GS Single Phase - Commercial		\$ 625
	2098	GS Single Phase - Commercial		\$ 12,489
	2099	Traffic Energy (Metered)		\$ 188
	2100	GS Single Phase - Commercial		\$ 624
	2101	GS Single Phase - Commercial		\$ 626
	2102	GS Three Phase - Commercial		\$ 12,538
	2103	GS Three Phase - Commercial		\$ 1,044
	2104	PS Secondary - Commercial		\$ 44,725
		PS Secondary PF Adjusted - Commercial		\$ 18,426
	2105	GS Single Phase - Commercial		\$ 661
	2106	GS Single Phase - Commercial		\$ 5,163
	2107	LS 453: OH HPS Cobra Head 28500L Fixture		\$ 451
		Residential Electric Service		\$ 1,132
	2108	Residential Electric Service		\$ 1,107
	2109	Residential Electric Service		\$ 4,104
	2110	Residential Electric Service		\$ 2,132
	2111	Residential Electric Service		\$ 1,879
	2112	Residential Electric Service		\$ 2,212
	2113	Residential Electric Service		\$ 3,142
	2114	Residential Electric Service		\$ 2,266
	2115	Residential Electric Service		\$ 2,548
	2116	Residential Electric Service		\$ 2,260
	2117	Residential Electric Service		\$ 1,240
	2118	Residential Electric Service		\$ 2,071
	2119	Residential Electric Service		\$ 1,157
	2120	GS Single Phase - Commercial		\$ 1,087
	2121	GS Single Phase - Commercial		\$ 630
	2122	GS Three Phase - Commercial		\$ 29,097
	2123	GS Three Phase - Commercial		\$ 5,100
	2124	GS Three Phase - Commercial		\$ 5,456
	2125	GS Three Phase - Commercial		\$ 10,655
	2126	Traffic Energy (Metered)		\$ 300
	2127	Residential Electric Service		\$ 2,818
	2128	GS Single Phase - Commercial		\$ 624
	2129	Residential Electric Service		\$ 2,461
	2130	GS Three Phase - Commercial		\$ 1,055
	2132	GS Single Phase - Commercial		\$ 924
	2134	GS Single Phase - Commercial		\$ 705
	2135	GS Single Phase - Commercial		\$ 1,411
	2136	Traffic Energy (Metered)		\$ 75
	2137	GS Single Phase - Commercial		\$ 875
	2138	Traffic Energy (Metered)		\$ 97
	2139	Traffic Energy (Metered)		\$ 354
	2140	GS Three Phase - Commercial		\$ (49)
	2141	GS Single Phase - Commercial		\$ 2,445
	2142	Residential Electric Service		\$ 3,963
	2143	Residential Electric Service		\$ 132
	2144	LS 453: OH HPS Cobra Head 28500L Fixture		\$ 796
	2145	LS 453: OH HPS Cobra Head 28500L Fixture		\$ 398
	2146	Excess Facilities ODL		\$ 147
		LS 453: OH HPS Cobra Head 28500L Fixture		\$ 2,785
	2147	LS 453: OH HPS Cobra Head 28500L Fixture		\$ 398
	2148	GS Single Phase - Commercial		\$ 907
	2149	LS 453: OH HPS Cobra Head 28500L Fixture		\$ 398
	2150	Excess Facilities ODL		\$ 147
		LS 453: OH HPS Cobra Head 28500L Fixture		\$ 398
	2151	Residential Electric Service		\$ 110
	2152	Residential Electric Service		\$ 66
	2153	Residential Electric Service		\$ 46
	2154	RLS 252: OH MV Cobra/Open Bottom 8000L		\$ 252
	2156	Residential Electric Service		\$ 2,714
	2157	GS Single Phase - Commercial		\$ 913
	2158	GS Single Phase - Commercial		\$ 852
	2159	GS Single Phase - Commercial		\$ 926
	2160	GS Single Phase - Commercial		\$ 856
	2161	GS Three Phase - Commercial		\$ 1,191
	2162	GS Single Phase - Commercial		\$ 1,125
	2163	GS Single Phase - Commercial		\$ 926
	2164	GS Single Phase - Commercial		\$ 924
	2165	GS Single Phase - Commercial		\$ 900
	2166	GS Single Phase - Commercial		\$ 628
	2167	GS Single Phase - Commercial		\$ 627
	2168	GS Single Phase - Commercial		\$ 627
	2169	Traffic Energy (Metered)		\$ 339
	2170	GS Three Phase - Commercial		\$ 589
	2171	Residential Electric Service		\$ 1,790
	2172	LS 453: OH HPS Cobra Head 28500L Fixture		\$ 1,200
	2173	GS Single Phase - Commercial		\$ -
		Lighting Energy (Metered)		\$ 683
	2174	Residential Electric Service		\$ 68
	2175	Residential Electric Service		\$ 2,960
	2176	Traffic Energy (Metered)		\$ 221
	2177	GS Single Phase - Commercial		\$ 3,110
	2178	Residential Electric Service		\$ 835
	2179	Residential Electric Service		\$ 175
	2180	GS Single Phase - Commercial		\$ -
	2181	Residential Electric Service		\$ 338
	2182	Excess Facilities ODL		\$ 122
		LS 454: OH HPS Cobra Head 50000L Fixture		\$ 383
	2183	Traffic Energy (Metered)		\$ 186
	2184	Residential Electric Service		\$ 289
	2185	Residential Electric Service		\$ 334
	2186	GS Single Phase - Commercial		\$ 511
	2187	GS Single Phase - Commercial		\$ -
	2188	GS Single Phase - Commercial		\$ 720
		LS 456: OH HPS Directional 50000L Fix		\$ 351

Part D Account Class	Account Code	Part A Rate Description	Part B Alternate Rate	Part C Total
	2189	PS Secondary - Commercial		\$ 27,171
	2190	Residential Electric Service		\$ 283
	2191	Residential Electric Service		\$ 581
	2192	Traffic Energy (Metered)		\$ 464
	2193	LS 424: UG HPS Cobra Head 28500L Deco		\$ 2,175
		LS 453: OH HPS Cobra Head 28500L Fixture		\$ 706
	2194	Residential Electric Service		\$ 473
	2195	LS 422: UG HPS Contemporary 50000L Deco		\$ 234
		Temporary Suspension - Unmetered Lights		\$ -
	2196	GS Three Phase - Commercial		\$ 3,088
		GS Three Phase, Space Heating - Comm		\$ 5,264
	2197	LS 454: OH HPS Cobra Head 50000L Fixture		\$ 75
		LS 456: OH HPS Directional 50000L Fix		\$ 804
		PS Secondary - Commercial		\$ 19,915
	2198	GS Three Phase - Commercial		\$ 944
	2199	GS Three Phase - Commercial		\$ 8,410
	2200	GS Three Phase - Commercial		\$ 2,362
	2201	GS Three Phase - Commercial		\$ 1,207
	2202	Lighting Energy (Metered)		\$ 236
	2203	Residential Electric Service		\$ 12
	2204	GS Single Phase - Commercial		\$ 371
	2205	GS Three Phase - Commercial		\$ 1,705
	2206	Residential Electric Service		\$ 860
	2207	Residential Electric Service		\$ 1,618
	2208	Residential Electric Service		\$ 956
	2209	Residential Electric Service		\$ 710
	2210	Residential Electric Service		\$ 562
	2211	Residential Electric Service		\$ 766
	2212	GS Single Phase - Commercial		\$ 369
	2213	GS Single Phase - Commercial		\$ 258
	2214	GS Three Phase - Commercial		\$ 10,877
	2215	GS Single Phase - Commercial		\$ 344
	2216	GS Single Phase - Commercial		\$ 335
	2217	Residential Electric Service		\$ 295
	2218	GS Single Phase - Commercial		\$ 275
	2219	Residential Electric Service		\$ 472
	2220	Residential Electric Service		\$ 385
	2221	Residential Electric Service		\$ 358
	2222	GS Single Phase - Commercial		\$ 404
	2223	GS Single Phase - Commercial		\$ 312
		LS 454: OH HPS Cobra Head 50000L Fixture		\$ 287
		Temporary Suspension - Unmetered Lights		\$ -
	2224	Residential Electric Service		\$ 487
	2225	Residential Electric Service		\$ 252
	2226	Residential Electric Service		\$ 371
	2227	Residential Electric Service		\$ 320
	2228	Residential Electric Service		\$ 434
	2229	Residential Electric Service		\$ 438
	2230	Residential Electric Service		\$ 452
	2231	Residential Electric Service		\$ 312
	2232	Residential Electric Service		\$ 794
	2233	Residential Electric Service		\$ 490
	2234	Residential Electric Service		\$ 305
	2235	Residential Electric Service		\$ 314
	2236	GS Single Phase - Commercial		\$ 161
	2237	Residential Electric Service		\$ 406
	2238	Residential Electric Service		\$ 560
	2239	GS Single Phase - Commercial		\$ 218
	2240	GS Single Phase - Commercial		\$ 153
	2241	Residential Electric Service		\$ 269
	2242	Residential Electric Service		\$ 208
	2243	GS Single Phase - Commercial		\$ 167
	2244	Residential Electric Service		\$ 180
	2245	GS Single Phase - Commercial		\$ 109
	2246	Lighting Energy (Metered)		\$ 26
	2247	LS 424: UG HPS Cobra Head 28500L Deco		\$ 138
	2248	GS Single Phase - Commercial		\$ 151
	2249	GS Single Phase - Commercial		\$ 107
	2250	GS Single Phase - Commercial		\$ 98
	2251	GS Single Phase - Commercial		\$ 98
	2252	GS Single Phase - Commercial		\$ 95
	2253	Residential Electric Service		\$ 122
	2254	Excess Facilities ODL		\$ 25
		LS 473: OH MH Directional 32000L Fixture		\$ 150
	2255	LS 453: OH HPS Cobra Head 28500L Fixture		\$ 60
	2256	Residential Electric Service		\$ 61
	2257	Residential Electric Service		\$ 139
	2258	Residential Electric Service		\$ 201
	2259	GS Single Phase - Commercial		\$ 1,019
	2260	Residential Electric Service		\$ 98
	2261	GS Single Phase - Commercial		\$ 39
	2262	GS Three Phase - Commercial		\$ 5,109
	2263	Residential Electric Service		\$ 46
	2264	GS Three Phase - Commercial		\$ 872
	2265	GS Three Phase - Commercial		\$ 1,000
Public Authorities Total				\$ 27,806,148
Residential	2	Residential Electric Service		\$ 1,062
	13	Residential Electric Service		\$ 1,820
	14	Residential Electric Service		\$ 876
	19	Residential Electric Service		\$ 1,353
	21	Residential Electric Service		\$ 2,474
	23	Residential Electric Service		\$ 1,868
	26	Residential Electric Service		\$ 1,436
	27	Residential Electric Service		\$ 292
		Residential Electric, Water Heating		\$ 99
	38	Residential Electric Service		\$ 1,723

Part D Account Class	Account Code	Part A Rate Description	Part B Alternate Rate	Part C Total
	41	Residential Electric Service		\$ 1,393
	51	Residential Electric Service		\$ 1,613
	52	Residential Electric Service		\$ 1,715
	53	Residential Electric Service		\$ 2,305
	54	Residential Electric Service		\$ 1,530
	55	Residential Electric Service		\$ 2,623
	56	Residential Electric Service		\$ 2,516
	57	Residential Electric Service		\$ 3,371
	58	Residential Electric Service		\$ 2,044
	59	Residential Electric Service		\$ 1,487
	60	Residential Electric Service		\$ 1,593
	61	Residential Electric Service		\$ 3,454
	62	Residential Electric Service		\$ 1,639
	63	Residential Electric Service		\$ 2,523
	64	Residential Electric Service		\$ 2,628
	65	Residential Electric Service		\$ 2,864
	70	Residential Electric Service		\$ 2,959
	71	Residential Electric Service		\$ 4,059
	72	Residential Electric Service		\$ 4,941
	82	Residential Electric Service		\$ 3,355
	83	Residential Electric Service		\$ 2,236
	84	Residential Electric Service		\$ 1,732
	85	Residential Electric Service		\$ 2,221
	103	Residential Electric Service		\$ 2,558
	112	Residential Electric Service		\$ 2,956
	118	Residential Electric Service		\$ 2,568
	119	Residential Electric Service		\$ 5,967
	128	Residential Electric Service		\$ 1,241
	137	Residential Electric Service		\$ 2,173
	138	Residential Electric Service		\$ 1,266
	167	Residential Electric Service		\$ 1,731
	180	Residential Electric Service		\$ 1,724
	201	Residential Electric Service		\$ 1,834
	206	Residential Electric Service		\$ 2,418
	208	Residential Electric Service		\$ 2,703
	209	Residential Electric Service		\$ 2,899
	212	Residential Electric Service		\$ 3,037
	232	Residential Electric Service		\$ 146
	233	Residential Electric Service		\$ 1,434
	234	Residential Electric Service		\$ 1,938
	238	Residential Electric Service		\$ 1,056
	244	Residential Electric Service		\$ 2,454
	271	Residential Electric Service		\$ 1,409
	297	Residential Electric Service		\$ 1,929
	300	Residential Electric Service		\$ 3,544
	304	Residential Electric Service		\$ 477
	305	Residential Electric Service		\$ 1,346
	310	Residential Electric Service		\$ 2,991
	311	Residential Electric Service		\$ 2,330
	330	Residential Electric Service		\$ 1,772
	334	Residential Electric Service		\$ 2,228
	335	Residential Electric Service		\$ 1,959
	336	Residential Electric Service		\$ 1,943
	337	Residential Electric Service		\$ 1,558
	338	Residential Electric Service		\$ 1,880
	341	Residential Electric Service		\$ 1,836
	342	Residential Electric Service		\$ 964
	348	Residential Electric Service		\$ 980
	355	Residential Electric Service		\$ 1,507
	357	Residential Electric Service		\$ 2,050
	362	Residential Electric Service		\$ 1,593
	363	Residential Electric Service		\$ 3,166
	364	Residential Electric Service		\$ 3,713
	365	Residential Electric Service		\$ 3,103
	366	Residential Electric Service		\$ 5,129
	368	Residential Electric Service		\$ 3,089
	369	Residential Electric Service		\$ 1,366
	377	Residential Electric Service		\$ 2,113
	378	Residential Electric Service		\$ 1,644
	379	Residential Electric Service		\$ 2,873
	380	Residential Electric Service		\$ 2,045
	381	Residential Electric Service		\$ 1,557
	396	Residential Electric Service		\$ 2,041
	403	Residential Electric Service		\$ 1,925
	404	Residential Electric Service		\$ 2,549
	413	Residential Electric Service		\$ 1,503
	414	Residential Electric Service		\$ 993
	418	Residential Electric Service		\$ 1,329
	433	Residential Electric Service		\$ 330
	438	Residential Electric Service		\$ 1,425
	450	Residential Electric Service		\$ 1,167
	458	Residential Electric Service		\$ 451
	483	Residential Electric Service		\$ 1,545
	491	Residential Electric Service		\$ 646
	494	Residential Electric Service		\$ 1,873
	495	Residential Electric Service		\$ 2,715
	496	Residential Electric Service		\$ 2,617
	497	Residential Electric Service		\$ 692
	498	Residential Electric Service		\$ 1,336
	499	Residential Electric Service		\$ 1,889
	505	Residential Electric Service		\$ 2,958
	518	Residential Electric Service		\$ 2,527
	519	Residential Electric Service		\$ 1,819
	522	Residential Electric Service		\$ 3,030
	553	Residential Electric Service		\$ 1,870
	554	Residential Electric Service		\$ 1,035

Part D Account Class	Account Code	Part A Rate Description	Part B Alternate Rate	Part C Total
	558	Residential Electric Service		\$ 1,807
	575	Residential Electric Service		\$ 1,413
	576	Residential Electric Service		\$ 1,202
	577	Residential Electric Service		\$ 1,660
	578	Residential Electric Service		\$ 1,457
	579	Residential Electric Service		\$ 1,784
	580	Residential Electric Service		\$ 1,652
	593	Residential Electric Service		\$ 2,480
	595	Residential Electric Service		\$ 1,893
	611	Residential Electric Service		\$ 1,527
	638	Residential Electric Service		\$ 16
	641	Residential Electric Service		\$ 3,115
	642	Residential Electric Service		\$ 2,987
	644	Residential Electric Service		\$ 2,994
	664	Residential Electric Service		\$ 4,136
	665	Residential Electric Service		\$ 2,157
		Temporary Suspension		\$ -
	682	Residential Electric Service		\$ 1,751
	702	Residential Electric Service		\$ 2,054
	711	Residential Electric Service		\$ 3,112
	712	Residential Electric Service		\$ 2,142
	728	Residential Electric Service		\$ 896
	744	Residential Electric Service		\$ 1,912
	745	Residential Electric Service		\$ 2,500
	746	Residential Electric Service		\$ 268
	762	Residential Electric Service		\$ 1,969
	769	Residential Electric Service		\$ 2,157
	770	Residential Electric Service		\$ 3,314
	771	Residential Electric Service		\$ 1,498
	772	Residential Electric Service		\$ 1,251
	773	Residential Electric Service		\$ 2,288
	786	Residential Electric Service		\$ 875
	790	Residential Electric Service		\$ 2,313
	791	Residential Electric Service		\$ 1,414
	793	Residential Electric Service		\$ 533
	806	Residential Electric Service		\$ 2,510
	844	Residential Electric Service		\$ 3,089
	849	Residential Electric Service		\$ 3,117
	863	Residential Electric Service		\$ 13,230
	866	Residential Electric Service		\$ 1,482
	867	Residential Electric Service		\$ 2,278
	868	Residential Electric Service		\$ 1,425
	869	Residential Electric Service		\$ 1,294
	870	Residential Electric Service		\$ 1,427
	872	Residential Electric Service		\$ 992
	873	Residential Electric Service		\$ 2,585
	875	Residential Electric Service		\$ 2,038
	876	Residential Electric Service		\$ 1,648
	877	Residential Electric Service		\$ 2,370
	878	Residential Electric Service		\$ 2,542
	879	Residential Electric Service		\$ 4,103
	880	Residential Electric Service		\$ 991
	881	Residential Electric Service		\$ 1,324
	882	Residential Electric Service		\$ 1,211
	895	Residential Electric Service		\$ 1,824
	899	Residential Electric Service		\$ 2,090
	901	Residential Electric Service		\$ 1,831
	903	Residential Electric Service		\$ 1,773
	905	Residential Electric Service		\$ 2,589
	918	Residential Electric Service		\$ 1,287
	919	Residential Electric Service		\$ 3,435
	920	Residential Electric Service		\$ 2,883
	921	Residential Electric Service		\$ 2,560
	922	Residential Electric Service		\$ 2,550
	923	Residential Electric Service		\$ 3,554
	949	Residential Electric Service		\$ 1,611
	950	Residential Electric Service		\$ 2,421
	951	Residential Electric Service		\$ 3,758
	954	Residential Electric Service		\$ 2,193
	961	Residential Electric Service		\$ 1,875
	962	Residential Electric Service		\$ 2,552
	984	Residential Electric Service		\$ 724
	999	Residential Electric Service		\$ 14
	1069	Residential Electric Service		\$ 1,403
	1073	Residential Electric Service		\$ 524
	1077	Residential Electric Service		\$ 138
	1098	Residential Electric Service		\$ 1,483
	1103	Residential Electric Service		\$ 1,067
	1106	Residential Electric Service		\$ 2,886
	1107	Residential Electric Service		\$ 251
	1119	Residential Electric Service		\$ 2,281
	1123	Residential Electric Service		\$ 808
	1134	Residential Electric Service		\$ 754
	1146	Residential Electric Service		\$ 1,018
	1147	Residential Electric Service		\$ 2,367
	1155	Residential Electric Service		\$ 1,354
	1161	Residential Electric Service		\$ 2,675
	1163	Residential Electric Service		\$ 1,704
	1164	Residential Electric Service		\$ 2,617
	1165	Residential Electric Service		\$ 1,638
	1166	Residential Electric Service		\$ 1,479
	1167	Residential Electric Service		\$ 1,197
	1168	Residential Electric Service		\$ 1,359
	1201	Residential Electric Service		\$ 1,561
	1202	Residential Electric Service		\$ 1,535
	1210	Residential Electric Service		\$ 2,130

Part D Account Class	Account Code	Part A Rate Description	Part B Alternate Rate	Part C Total
	1211	Residential Electric Service		\$ 2,625
	1212	Residential Electric Service		\$ 1,094
	1213	Residential Electric Service		\$ 1,805
	1214	Residential Electric Service		\$ 2,329
	1215	Residential Electric Service		\$ 2,369
	1216	Residential Electric Service		\$ 286
	1217	Residential Electric Service		\$ 1,480
	1218	Residential Electric Service		\$ 1,932
	1219	Residential Electric Service		\$ 1,960
	1220	Residential Electric Service		\$ 1,276
	1248	Residential Electric Service		\$ 1,947
	1268	Residential Electric Service		\$ 1,797
	1269	Residential Electric Service		\$ 1,708
	1307	Residential Electric Service		\$ 3,070
	1308	Residential Electric Service		\$ 814
	1309	Residential Electric Service		\$ 2,615
	1310	Residential Electric Service		\$ 2,148
	1311	Residential Electric Service		\$ 3,289
	1312	Residential Electric Service		\$ 1,598
	1313	Residential Electric Service		\$ 1,440
	1315	Residential Electric Service		\$ 1,918
	1316	Residential Electric Service		\$ 1,840
	1317	Residential Electric Service		\$ 2,123
	1318	Residential Electric Service		\$ 2,282
	1319	Residential Electric Service		\$ 2,968
	1320	Residential Electric Service		\$ 1,809
	1321	Residential Electric Service		\$ 2,351
	1322	Residential Electric Service		\$ 1,930
	1323	Residential Electric Service		\$ 1,371
	1324	Residential Electric Service		\$ 2,028
	1326	Residential Electric Service		\$ 1,223
	1327	Residential Electric Service		\$ 2,326
	1328	Residential Electric Service		\$ 1,461
	1329	Residential Electric Service		\$ 1,214
	1330	Residential Electric Service		\$ 1,911
	1331	Residential Electric Service		\$ 1,685
	1332	Residential Electric Service		\$ 1,751
	1333	Residential Electric Service		\$ 921
	1337	Residential Electric Service		\$ 1,980
	1338	Residential Electric Service		\$ 2,137
	1339	Residential Electric Service		\$ 1,324
	1340	Residential Electric Service		\$ 2,689
	1341	Residential Electric Service		\$ 2,253
	1342	Residential Electric Service		\$ 2,018
	1343	Residential Electric Service		\$ 1,364
	1344	Residential Electric Service		\$ 1,099
	1345	Residential Electric Service		\$ 2,080
	1346	Residential Electric Service		\$ 1,032
	1347	Residential Electric Service		\$ 1,540
	1348	Residential Electric Service		\$ 1,856
	1349	Residential Electric Service		\$ 1,985
	1350	Residential Electric Service		\$ 2,015
	1351	Residential Electric Service		\$ 1,837
	1352	Residential Electric Service		\$ 1,637
	1353	Residential Electric Service		\$ 2,058
	1355	Residential Electric Service		\$ 1,463
	1357	Residential Electric Service		\$ 561
	1358	Residential Electric Service		\$ 1,584
	1359	Residential Electric Service		\$ 1,027
	1360	Residential Electric Service		\$ 2,155
	1361	Residential Electric Service		\$ 1,020
	1362	Residential Electric Service		\$ 1,523
	1363	Residential Electric Service		\$ 1,502
	1364	Residential Electric Service		\$ 1,169
	1365	Residential Electric Service		\$ 1,077
	1366	Residential Electric Service		\$ 1,468
	1367	Residential Electric Service		\$ 1,168
	1368	Residential Electric Service		\$ 1,529
	1369	Residential Electric Service		\$ 2,679
	1370	Residential Electric Service		\$ 861
	1371	Residential Electric Service		\$ 2,581
	1379	Residential Electric Service		\$ 815
	1380	Residential Electric Service		\$ 1,001
	1381	Residential Electric Service		\$ 1,266
	1383	Residential Electric Service		\$ 1,912
	1384	Residential Electric Service		\$ 1,764
	1385	Residential Electric Service		\$ 1,204
	1386	Residential Electric Service		\$ 1,108
	1387	Residential Electric Service		\$ 1,554
	1388	Residential Electric Service		\$ 1,385
	1389	Residential Electric Service		\$ 3,199
	1390	Residential Electric Service		\$ 2,534
	1391	Residential Electric Service		\$ 1,877
	1393	Residential Electric Service		\$ 1,497
	1394	Residential Electric Service		\$ 2,755
	1395	Residential Electric Service		\$ 2,006
	1396	Residential Electric Service		\$ 1,772
	1397	Residential Electric Service		\$ 1,379
	1398	Residential Electric Service		\$ 2,710
	1399	Residential Electric Service		\$ 2,833
	1400	Residential Electric Service		\$ 1,397
	1401	Residential Electric Service		\$ 1,779
	1402	Residential Electric Service		\$ 1,919
	1403	Residential Electric Service		\$ 1,654
	1404	Residential Electric Service		\$ 3,345
	1405	Residential Electric Service		\$ 2,224

Part D Account Class	Account Code	Part A Rate Description	Part B Alternate Rate	Part C Total
	1406	Residential Electric Service		\$ 1,710
	1407	Residential Electric Service		\$ 3,122
	1408	Residential Electric Service		\$ 1,648
	1410	Residential Electric Service		\$ 1,541
	1411	Residential Electric Service		\$ 882
	1412	Residential Electric Service		\$ 3,424
	1413	Residential Electric Service		\$ 3,724
	1420	Residential Electric Service		\$ 2,832
	1421	Residential Electric Service		\$ 2,590
	1422	Residential Electric Service		\$ 1,411
	1423	Residential Electric Service		\$ 1,346
	1424	Residential Electric Service		\$ 3,025
	1428	Residential Electric Service		\$ 2,925
	1430	Residential Electric Service		\$ 1,952
	1431	Residential Electric Service		\$ 1,914
	1432	Residential Electric Service		\$ 1,462
	1433	Residential Electric Service		\$ (9)
	1442	Residential Electric Service		\$ 1,679
	1443	Residential Electric Service		\$ 2,865
	1444	Residential Electric Service		\$ 2,246
	1458	Residential Electric Service		\$ 2,687
	1465	Residential Electric Service		\$ 2,145
	1467	Residential Electric Service		\$ 6,063
	1473	Residential Electric Service		\$ 2,128
	1492	Residential Electric Service		\$ 2,269
	1501	Residential Electric Service		\$ 1,545
	1509	Residential Electric Service		\$ 2,039
	1518	Residential Electric Service		\$ 1,215
	1519	Residential Electric Service		\$ 2,244
	1520	Residential Electric Service		\$ 1,942
	1521	Residential Electric Service		\$ 2,300
	1522	Residential Electric Service		\$ 1,552
	1523	Residential Electric Service		\$ 1,958
	1524	Residential Electric Service		\$ 1,700
	1525	Residential Electric Service		\$ 2,272
	1532	Residential Electric Service		\$ 2,347
	1534	Residential Electric Service		\$ 1,542
	1537	Residential Electric Service		\$ 1,413
	1538	Residential Electric Service		\$ 1,918
	1539	Residential Electric Service		\$ 1,853
	1540	Residential Electric Service		\$ 1,426
	1541	Residential Electric Service		\$ 1,664
	1542	Residential Electric Service		\$ 2,506
	1545	Residential Electric Service		\$ 3,028
	1547	Residential Electric Service		\$ 1,350
	1549	Residential Electric Service		\$ 3,115
	1568	Residential Electric Service		\$ 1,591
	1569	Residential Electric Service		\$ 1,535
	1570	Residential Electric Service		\$ 1,268
	1571	Residential Electric Service		\$ 3,050
	1572	Residential Electric Service		\$ 3,464
	1573	Residential Electric Service		\$ 3,069
	1574	Residential Electric Service		\$ 3,175
	1575	Residential Electric Service		\$ 2,462
	1576	Residential Electric Service		\$ 2,581
	1577	Residential Electric Service		\$ 1,217
	1580	Residential Electric Service		\$ 1,466
	1584	Residential Electric Service		\$ 4,827
	1585	Residential Electric Service		\$ 1,530
	1589	Residential Electric Service		\$ 544
	1591	Residential Electric Service		\$ 1,243
	1597	Residential Electric Service		\$ 2,460
	1606	Residential Electric Service		\$ 2,392
	1607	Residential Electric Service		\$ 2,434
	1608	Residential Electric Service		\$ 1,849
	1609	Residential Electric Service		\$ 2,371
	1610	Residential Electric Service		\$ 1,824
	1611	Residential Electric Service		\$ 1,852
	1612	Residential Electric Service		\$ 2,372
	1613	Residential Electric Service		\$ 2,223
	1614	Residential Electric Service		\$ 2,378
	1616	Residential Electric Service		\$ 2,750
	1617	Residential Electric Service		\$ 4,612
	1618	Residential Electric Service		\$ 2,550
	1619	Residential Electric Service		\$ 2,989
	1633	Residential Electric Service		\$ 2,263
	1642	Residential Electric Service		\$ 2,894
	1643	Residential Electric Service		\$ 2,265
	1658	Residential Electric Service		\$ 2,057
	1662	Residential Electric Service		\$ 418
	1664	Residential Electric Service		\$ 2,249
	1672	Residential Electric Service		\$ 604
	1690	Residential Electric Service		\$ 3,575
	1693	Residential Electric Service		\$ 968
	1697	Residential Electric Service		\$ 2,558
	1701	Residential Electric Service		\$ 965
	1710	Residential Electric Service		\$ 1,351
	1711	Residential Electric Service		\$ 2,113
	1712	Residential Electric Service		\$ 1,126
	1713	Residential Electric Service		\$ 2,515
	1714	Residential Electric Service		\$ 1,341
	1717	Residential Electric Service		\$ 1,670
	1718	Residential Electric Service		\$ 1,674
	1737	Residential Electric Service		\$ 2,491
	1740	Residential Electric Service		\$ 1,584
	1743	Residential Electric Service		\$ 1,334

Part D Account Class	Account Code	Part A Rate Description	Part B Alternate Rate	Part C Total
	1745	Residential Electric Service		\$ 741
	1789	Residential Electric Service		\$ 2,130
	1791	Residential Electric Service		\$ 1,536
	1806	Residential Electric Service		\$ 398
	1834	Residential Electric Service		\$ 1,114
	1835	Residential Electric Service		\$ 2,876
	1856	Residential Electric Service		\$ 207
		Residential Electric, Water Heating		\$ -
	1858	Residential Electric Service		\$ 2,149
	1867	Residential Electric Service		\$ 1,310
	1868	Residential Electric Service		\$ 1,071
	1870	Residential Electric Service		\$ 2,322
	1871	Residential Electric Service		\$ 1,130
	1875	Residential Electric Service		\$ 610
	1889	Residential Electric Service		\$ 1,317
	1891	Residential Electric Service		\$ 1,970
	1892	Residential Electric Service		\$ 2,225
	1895	Residential Electric Service		\$ 2,081
	1896	Residential Electric Service		\$ 2,426
	1899	Residential Electric Service		\$ 3,104
	1900	Residential Electric Service		\$ 3,213
	1901	Residential Electric Service		\$ 2,024
	1902	Residential Electric Service		\$ 1,380
	1907	Residential Electric Service		\$ 1,290
	1908	Residential Electric Service		\$ 2,264
	1909	Residential Electric Service		\$ 2,546
	1910	Residential Electric Service		\$ 1,851
	1911	Residential Electric Service		\$ 1,859
	1914	Residential Electric Service		\$ 1,255
	1915	Residential Electric Service		\$ 1,570
	1916	Residential Electric Service		\$ 2,775
	1919	Residential Electric Service		\$ 1,990
	1922	Residential Electric Service		\$ 2,362
	1923	Residential Electric Service		\$ 3,735
	1924	Residential Electric Service		\$ 2,177
	1925	Residential Electric Service		\$ 1,884
	1926	Residential Electric Service		\$ 1,601
	1927	Residential Electric Service		\$ 2,284
	1928	Residential Electric Service		\$ 2,528
	1934	Residential Electric Service		\$ 2,222
	1936	Residential Electric Service		\$ 2,029
	1937	Residential Electric Service		\$ 1,776
	1938	Residential Electric Service		\$ 1,670
	1941	Residential Electric Service		\$ 2,246
	1942	Residential Electric Service		\$ 1,990
	1944	Residential Electric Service		\$ 2,008
	1951	Residential Electric Service		\$ 3,250
	1952	Residential Electric Service		\$ 2,562
	1953	Residential Electric Service		\$ 3,686
	1954	Residential Electric Service		\$ 3,820
	1956	Residential Electric Service		\$ 3,444
	1957	Residential Electric Service		\$ 1,888
	1958	Residential Electric Service		\$ 4,298
	1989	Residential Electric Service		\$ 2,328
	1991	Residential Electric Service		\$ 2,072
	1997	Residential Electric Service		\$ 1,647
	1998	Residential Electric Service		\$ 2,816
	2000	Residential Electric Service		\$ 2,126
	2007	Residential Electric Service		\$ 2,508
	2008	Residential Electric Service		\$ 2,710
	2009	Residential Electric Service		\$ 2,795
	2010	Residential Electric Service		\$ 1,524
		Residential Total		\$ 911,373
		Grand Total		\$ 30,433,943
GAS				
Commercial	896	CGS: Firm Commercial Gas Service		\$ 52,635
	1463	CGS: Firm Commercial Gas Service		\$ 1,818
	1950	CGS: Firm Commercial Gas Service		\$ 6,509
	2004	CGS: Firm Commercial Gas Service		\$ 1,544
		Commercial Total		\$ 62,507
Public Authorities	4	CGS: Firm Commercial Gas Service		\$ 46,510
	5	CGS: Firm Commercial Gas Service		\$ 1,419
	7	CGS: Firm Commercial Gas Service		\$ 5,349
	8	CGS: Firm Commercial Gas Service		\$ 4,746
	11	CGS: Firm Commercial Gas Service		\$ 5,197
	15	CGS: Firm Commercial Gas Service		\$ 2,437
	17	CGS: Firm Commercial Gas Service		\$ 14,992
	25	CGS: Firm Commercial Gas Service		\$ 8,120
	45	CGS: Firm Commercial Gas Service		\$ 7,122
	66	Residential Gas Service		\$ 1,636
	67	Residential Gas Service		\$ 871
	68	Residential Gas Service		\$ 1,180
	69	Residential Gas Service		\$ 915
	73	Residential Gas Service		\$ 1,251
	74	Residential Gas Service		\$ 1,500
	75	Residential Gas Service		\$ 1,182
	86	Residential Gas Service		\$ 1,228
	87	Residential Gas Service		\$ 999
	88	Residential Gas Service		\$ 665
	89	CGS: Firm Commercial Gas Service		\$ 40,427
	101	Residential Gas Service		\$ 938
	102	Residential Gas Service		\$ 866
	111	Residential Gas Service		\$ 1,053
	117	CGS: Firm Commercial Gas Service		\$ 27,679
	121	Residential Gas Service		\$ 1,073

Part D Account Class	Account Code	Part A Rate Description	Part B Alternate Rate	Part C Total
	122	Residential Gas Service		\$ 1,065
	123	Residential Gas Service		\$ 992
	125	Residential Gas Service		\$ 1,241
	126	Residential Gas Service		\$ 1,144
	127	Residential Gas Service		\$ 1,056
	129	Residential Gas Service		\$ 787
	130	Residential Gas Service		\$ 954
	131	Residential Gas Service		\$ 1,448
	132	Residential Gas Service		\$ 1,071
	133	Residential Gas Service		\$ 1,376
	134	Residential Gas Service		\$ 561
	135	Residential Gas Service		\$ 1,036
	136	Residential Gas Service		\$ 1,207
	140	Residential Gas Service		\$ 780
	141	Residential Gas Service		\$ 788
	142	Residential Gas Service		\$ 809
	143	Residential Gas Service		\$ 874
	144	Residential Gas Service		\$ 933
	145	Residential Gas Service		\$ 965
	146	Residential Gas Service		\$ 2,469
	147	Residential Gas Service		\$ 920
	148	Residential Gas Service		\$ 857
	149	Residential Gas Service		\$ 948
	150	Residential Gas Service		\$ 988
	151	Residential Gas Service		\$ 946
	152	Residential Gas Service		\$ 1,480
	153	Residential Gas Service		\$ 912
	154	Residential Gas Service		\$ 800
	155	Residential Gas Service		\$ 1,169
	156	Residential Gas Service		\$ 1,288
	168	Residential Gas Service		\$ 787
	173	Residential Gas Service		\$ 886
	174	Residential Gas Service		\$ 931
	175	Residential Gas Service		\$ 731
	176	Residential Gas Service		\$ 979
	179	Residential Gas Service		\$ 1,147
	181	Residential Gas Service		\$ 1,276
	182	Residential Gas Service		\$ 846
	183	Residential Gas Service		\$ 1,052
	184	Residential Gas Service		\$ 1,031
	185	Residential Gas Service		\$ 1,416
	186	Residential Gas Service		\$ 813
	187	Residential Gas Service		\$ 951
	188	Residential Gas Service		\$ 1,005
	189	Residential Gas Service		\$ 867
	190	Residential Gas Service		\$ 982
	192	Residential Gas Service		\$ 1,019
	193	Residential Gas Service		\$ 1,119
	194	Residential Gas Service		\$ 1,193
	195	Residential Gas Service		\$ 1,181
	202	Residential Gas Service		\$ 845
	203	Residential Gas Service		\$ 790
	204	Residential Gas Service		\$ 982
	205	Residential Gas Service		\$ 821
	207	Residential Gas Service		\$ 1,117
	215	Residential Gas Service		\$ 862
	221	CGS: Firm Commercial Gas Service		\$ 7,855
	228	CGS: Firm Commercial Gas Service		\$ 1,435
	250	CGS: Firm Commercial Gas Service		\$ 11,013
	251	CGS: Firm Commercial Gas Service		\$ 3,877
	252	CGS: Firm Commercial Gas Service		\$ 7,292
	292	CGS: Firm Commercial Gas Service		\$ 3,484
	295	CGS: Firm Commercial Gas Service		\$ 6,653
	299	CGS: Firm Commercial Gas Service		\$ 4,622
	349	CGS: Firm Commercial Gas Service		\$ 7,484
	409	CGS: Firm Commercial Gas Service		\$ 20,909
	446	CGS: Firm Commercial Gas Service		\$ 1,884
	447	CGS: Firm Commercial Gas Service		\$ 89,832
	451	CGS: Firm Commercial Gas Service		\$ 17,635
	456	CGS: Firm Commercial Gas Service		\$ 6,627
	470	CGS: Firm Commercial Gas Service		\$ 17,950
	476	CGS: Firm Commercial Gas Service		\$ 10,811
	484	CGS: Firm Commercial Gas Service		\$ 2,707
	486	CGS: Firm Commercial Gas Service		\$ 5,228
	507	CGS: Firm Commercial Gas Service		\$ 15,546
	512	CGS: Firm Commercial Gas Service		\$ 11,194
	513	CGS: Firm Commercial Gas Service		\$ 9,959
	516	CGS: Firm Commercial Gas Service		\$ 13,202
	525	CGS: Firm Commercial Gas Service		\$ 7,941
	531	CGS: Firm Commercial Gas Service		\$ 7,354
	537	CGS: Firm Commercial Gas Service		\$ 17,190
	542	CGS: Firm Commercial Gas Service		\$ 11,719
	551	CGS: Firm Commercial Gas Service		\$ 4,619
	552	CGS: Firm Commercial Gas Service		\$ 3,910
	559	CGS: Firm Commercial Gas Service		\$ 188,247
	581	CGS: Firm Commercial Gas Service		\$ 3,049
	582	CGS: Firm Commercial Gas Service		\$ 4,239
	588	CGS: Firm Commercial Gas Service		\$ 1,646
	596	Residential Gas Service		\$ 892
	598	Residential Gas Service		\$ 2,015
	599	Residential Gas Service		\$ 871
	600	Residential Gas Service		\$ 945
	601	Residential Gas Service		\$ 945
	602	Residential Gas Service		\$ 1,185
	603	Residential Gas Service		\$ 736
	604	Residential Gas Service		\$ 788

Part D Account Class	Account Code	Part A Rate Description	Part B Alternate Rate	Part C Total
	605	Residential Gas Service		\$ 978
	606	Residential Gas Service		\$ 819
	607	Residential Gas Service		\$ 999
	623	Residential Gas Service		\$ 1,064
	624	Residential Gas Service		\$ 1,014
	625	Residential Gas Service		\$ 897
	626	Residential Gas Service		\$ 902
	629	Residential Gas Service		\$ 1,087
	630	Residential Gas Service		\$ 837
	631	Residential Gas Service		\$ 890
	632	Residential Gas Service		\$ 819
	633	Residential Gas Service		\$ 810
	634	Residential Gas Service		\$ 853
	635	Residential Gas Service		\$ 899
	636	Residential Gas Service		\$ 794
	637	Residential Gas Service		\$ 934
	639	Residential Gas Service		\$ 989
	640	Residential Gas Service		\$ 808
	643	Residential Gas Service		\$ 1,062
	648	Residential Gas Service		\$ 867
	649	Residential Gas Service		\$ 626
	651	Residential Gas Service		\$ 695
	652	Residential Gas Service		\$ 980
	1135	CGS: Firm Commercial Gas Service		\$ 20,059
	2013	CGS: Firm Commercial Gas Service		\$ 1,434
	2017	CGS: Firm Commercial Gas Service		\$ 78,157
	2061	CGS: Firm Commercial Gas Service		\$ 21,574
	971	CGS: Firm Commercial Gas Service		\$ 10,125
	2123	CGS: Firm Commercial Gas Service		\$ 1,545
	2124	CGS: Firm Commercial Gas Service		\$ 1,561
	2125	CGS: Firm Commercial Gas Service		\$ 2,092
	2042	CGS: Firm Commercial Gas Service		\$ 2,880
	2043	CGS: Firm Commercial Gas Service		\$ 1,972
	2044	CGS: Firm Commercial Gas Service		\$ 2,553
	2038	Residential Gas Service		\$ 859
	2062	Residential Gas Service		\$ 915
	2110	Residential Gas Service		\$ 1,116
	2127	Residential Gas Service		\$ 683
	2036	Residential Gas Service		\$ 836
	2040	Residential Gas Service		\$ 920
	2093	Residential Gas Service		\$ 1,025
	2175	Residential Gas Service		\$ 497
	2217	Residential Gas Service		\$ 229
	2117	Residential Gas Service		\$ 1,017
	2019	Residential Gas Service		\$ 1,638
	2035	Residential Gas Service		\$ 430
	2039	Residential Gas Service		\$ 895
	2046	Residential Gas Service		\$ 1,274
	2108	Residential Gas Service		\$ 840
	2111	Residential Gas Service		\$ 1,403
	2112	Residential Gas Service		\$ 1,587
	2113	Residential Gas Service		\$ 1,778
	2114	Residential Gas Service		\$ 1,482
	2115	Residential Gas Service		\$ 1,466
	2116	Residential Gas Service		\$ 1,381
	2118	Residential Gas Service		\$ 983
	2119	Residential Gas Service		\$ 682
	2153	Residential Gas Service		\$ 156
	2171	Residential Gas Service		\$ 916
	2174	Residential Gas Service		\$ 203
	2178	Residential Gas Service		\$ 591
	2179	Residential Gas Service		\$ 106
	2181	Residential Gas Service		\$ 123
	2184	Residential Gas Service		\$ 419
	2190	Residential Gas Service		\$ 342
	2203	Residential Gas Service		\$ 4
	2206	Residential Gas Service		\$ 265
	2207	Residential Gas Service		\$ 338
	2253	Residential Gas Service		\$ 114
	2256	Residential Gas Service		\$ 101
	2263	Residential Gas Service		\$ 64
	1169	CGS: Firm Commercial Gas Service		\$ 14,178
	2143	Residential Gas Service		\$ 428
	692	CGS: Firm Commercial Gas Service		\$ 4,719
	1178	CGS: Firm Commercial Gas Service		\$ 7,345
	1262	CGS: Firm Commercial Gas Service		\$ 11,967
	1475	CGS: Firm Commercial Gas Service		\$ 10,250
	1487	CGS: Firm Commercial Gas Service		\$ 4,860
	1543	CGS: Firm Commercial Gas Service		\$ 4,441
	1562	CGS: Firm Commercial Gas Service		\$ 7,404
	1655	CGS: Firm Commercial Gas Service		\$ 4,284
	1775	CGS: Firm Commercial Gas Service		\$ 4,602
	1790	CGS: Firm Commercial Gas Service		\$ 8,103
	1808	CGS: Firm Commercial Gas Service		\$ 22,553
	1833	CGS: Firm Commercial Gas Service		\$ 13,376
	1879	CGS: Firm Commercial Gas Service		\$ 3,737
	1546	CGS: Firm Commercial Gas Service		\$ 9,308
	731	CGS: Firm Commercial Gas Service		\$ 77,563
	742	CGS: Firm Commercial Gas Service		\$ 4,692
	799	CGS: Firm Commercial Gas Service		\$ 42,882
	800	CGS: Firm Commercial Gas Service		\$ 20,491
	827	CGS: Firm Commercial Gas Service		\$ 18,402
	889	CGS: Firm Commercial Gas Service		\$ 5,453
	939	CGS: Firm Commercial Gas Service		\$ 7,022
	952	CGS: Firm Commercial Gas Service		\$ 2,044
	1247	CGS: Firm Commercial Gas Service		\$ 9,305

Part D Account Class	Account Code	Part A Rate Description	Part B Alternate Rate	Part C Total
	1255	CGS: Firm Commercial Gas Service		\$ 7,668
	1256	CGS: Firm Commercial Gas Service		\$ 5,561
	1551	CGS: Firm Commercial Gas Service		\$ 4,820
	1555	CGS: Firm Commercial Gas Service		\$ 3,554
	1686	CGS: Firm Commercial Gas Service		\$ 3,642
	1739	CGS: Firm Commercial Gas Service		\$ 202,671
	1746	CGS: Firm Commercial Gas Service		\$ 1,538
	1782	CGS: Firm Commercial Gas Service		\$ 10,557
	1785	CGS: Firm Commercial Gas Service		\$ 5,015
	1810	CGS: Firm Commercial Gas Service		\$ 221,367
	1811	CGS: Firm Commercial Gas Service		\$ 18,072
	1812	CGS: Firm Commercial Gas Service		\$ 119,197
	1824	CGS: Firm Commercial Gas Service		\$ 26,306
	1837	CGS: Firm Commercial Gas Service		\$ 20,830
	1843	CGS: Firm Commercial Gas Service		\$ 6,264
	1822	CGS: Firm Commercial Gas Service		\$ 2,541
	2102	CGS: Firm Commercial Gas Service		\$ 2,547
	893	CGS: Firm Commercial Gas Service		\$ 1,520
	1208	CGS: Firm Commercial Gas Service		\$ 6,446
	1857	CGS: Firm Commercial Gas Service		\$ 3,908
	2197	CGS: Firm Commercial Gas Service		\$ 2,028
	924	CGS: Firm Commercial Gas Service		\$ 1,457
	1644	Residential Gas Service		\$ 1,282
	1645	Residential Gas Service		\$ 1,576
	936	Residential Gas Service		\$ 969
	1628	Residential Gas Service		\$ 1,036
	1629	Residential Gas Service		\$ 1,225
	1630	Residential Gas Service		\$ 979
	1354	CGS: Firm Commercial Gas Service		\$ 2,947
	1634	Residential Gas Service		\$ 1,103
	1872	Residential Gas Service		\$ 983
	1436	Residential Gas Service		\$ 1,423
	1623	Residential Gas Service		\$ 793
	1635	Residential Gas Service		\$ 747
	1638	Residential Gas Service		\$ 588
	1639	Residential Gas Service		\$ 897
	1662	Residential Gas Service		\$ 190
	657	Residential Gas Service		\$ 953
	661	Residential Gas Service		\$ 1,134
	662	Residential Gas Service		\$ 711
	953	Residential Gas Service		\$ 1,228
	1091	Residential Gas Service		\$ 2,153
	1105	CGS: Firm Commercial Gas Service		\$ 2,532
	1434	CGS: Firm Commercial Gas Service		\$ 1,880
	1440	Residential Gas Service		\$ 913
	1445	Residential Gas Service		\$ 1,371
	1446	Residential Gas Service		\$ 1,441
	1625	Residential Gas Service		\$ 954
	1627	Residential Gas Service		\$ 1,271
	1631	Residential Gas Service		\$ 961
	1632	Residential Gas Service		\$ 878
	763	Residential Gas Service		\$ 995
	764	Residential Gas Service		\$ 1,422
	1826	Residential Gas Service		\$ 938
	1827	Residential Gas Service		\$ 846
	1828	Residential Gas Service		\$ 1,063
	1829	Residential Gas Service		\$ 645
	1491	Residential Gas Service		\$ 1,278
	2073	Residential Gas Service		\$ 1,021
	1409	CGS: Firm Commercial Gas Service		\$ 51,384
	1425	CGS: Firm Commercial Gas Service		\$ 330,911
	1426	CGS: Firm Commercial Gas Service		\$ 8,927
	1427	CGS: Firm Commercial Gas Service		\$ 598,707
	1435	CGS: Firm Commercial Gas Service		\$ 99,879
	1437	CGS: Firm Commercial Gas Service		\$ 1,805
	1438	Residential Gas Service		\$ 1,429
	1715	CGS: Firm Commercial Gas Service		\$ 19,437
	2151	Residential Gas Service		\$ 434
	2152	Residential Gas Service		\$ 240
	2185	Residential Gas Service		\$ 523
	2227	Residential Gas Service		\$ 193
	2229	Residential Gas Service		\$ 190
	2238	Residential Gas Service		\$ 143
	675	CGS: Firm Commercial Gas Service		\$ 5,122
	735	CGS: Firm Commercial Gas Service		\$ 3,495
	886	CGS: Firm Commercial Gas Service		\$ 1,434
	1044	CGS: Firm Commercial Gas Service		\$ 516
	1113	CGS: Firm Commercial Gas Service		\$ 5,762
	1114	CGS: Firm Commercial Gas Service		\$ 6,906
	1132	CGS: Firm Commercial Gas Service		\$ 8,395
	1207	CGS: Firm Commercial Gas Service		\$ 5,403
	1209	CGS: Firm Commercial Gas Service		\$ 1,420
	1274	CGS: Firm Commercial Gas Service		\$ 2,225
	1275	CGS: Firm Commercial Gas Service		\$ 71,810
	1292	CGS: Firm Commercial Gas Service		\$ 3,196
	1466	CGS: Firm Commercial Gas Service		\$ 10,787
	1503	CGS: Firm Commercial Gas Service		\$ 2,691
	1558	CGS: Firm Commercial Gas Service		\$ 4,931
	1657	CGS: Firm Commercial Gas Service		\$ 5,641
	1772	CGS: Firm Commercial Gas Service		\$ 11,467
	1844	CGS: Firm Commercial Gas Service		\$ 4,506
	694	CGS: Firm Commercial Gas Service		\$ 1,795
	2191	Residential Gas Service		\$ 471
	2194	Residential Gas Service		\$ 408
	2208	Residential Gas Service		\$ 231
	2209	Residential Gas Service		\$ 227

Part D Account Class	Account Code	Part A Rate Description	Part B Alternate Rate	Part C Total
	2210	Residential Gas Service		\$ 246
	2211	Residential Gas Service		\$ 223
	2232	Residential Gas Service		\$ 139
	2233	Residential Gas Service		\$ 126
Public Authorities Total				\$ 3,278,604
Residential	2	Residential Gas Service		\$ 1,887
	13	Residential Gas Service		\$ 1,207
	14	Residential Gas Service		\$ 703
	19	Residential Gas Service		\$ 1,101
	21	Residential Gas Service		\$ 1,082
	23	Residential Gas Service		\$ 1,449
	26	Residential Gas Service		\$ 1,007
	38	Residential Gas Service		\$ 1,331
	41	Residential Gas Service		\$ 919
	51	Residential Gas Service		\$ 1,282
	52	Residential Gas Service		\$ 1,035
	53	Residential Gas Service		\$ 1,152
	54	Residential Gas Service		\$ 1,145
	55	Residential Gas Service		\$ 1,611
	56	Residential Gas Service		\$ 1,440
	57	Residential Gas Service		\$ 1,505
	58	Residential Gas Service		\$ 1,414
	59	Residential Gas Service		\$ 857
	60	Residential Gas Service		\$ 737
	61	Residential Gas Service		\$ 1,155
	62	Residential Gas Service		\$ 1,018
	63	Residential Gas Service		\$ 1,374
	64	Residential Gas Service		\$ 1,280
	65	Residential Gas Service		\$ 880
	70	Residential Gas Service		\$ 974
	71	Residential Gas Service		\$ 899
	72	Residential Gas Service		\$ 1,641
	82	Residential Gas Service		\$ 1,674
	83	Residential Gas Service		\$ 807
	84	Residential Gas Service		\$ 1,433
	85	Residential Gas Service		\$ 1,257
	103	Residential Gas Service		\$ 1,494
	112	Residential Gas Service		\$ 1,887
	118	Residential Gas Service		\$ 1,352
	128	Residential Gas Service		\$ 1,018
	138	Residential Gas Service		\$ 955
	167	Residential Gas Service		\$ 1,415
	180	Residential Gas Service		\$ 879
	201	Residential Gas Service		\$ 1,072
	209	Residential Gas Service		\$ 1,178
	212	Residential Gas Service		\$ 1,129
	232	Residential Gas Service		\$ 233
	233	Residential Gas Service		\$ 1,537
	234	Residential Gas Service		\$ 1,194
	238	Residential Gas Service		\$ 783
	244	Residential Gas Service		\$ 865
	271	Residential Gas Service		\$ 1,005
	297	Residential Gas Service		\$ 1,612
	300	Residential Gas Service		\$ 1,900
	304	Residential Gas Service		\$ 939
	305	Residential Gas Service		\$ 2,208
	310	Residential Gas Service		\$ 1,260
	311	Residential Gas Service		\$ 1,506
	330	Residential Gas Service		\$ 1,143
	342	Residential Gas Service		\$ 1,649
	348	Residential Gas Service		\$ 745
	355	Residential Gas Service		\$ 1,500
	357	Residential Gas Service		\$ 1,542
	362	Residential Gas Service		\$ 1,438
	363	Residential Gas Service		\$ 1,249
	364	Residential Gas Service		\$ 1,805
	365	Residential Gas Service		\$ 1,579
	366	Residential Gas Service		\$ 904
	368	Residential Gas Service		\$ 1,530
	369	Residential Gas Service		\$ 984
	377	Residential Gas Service		\$ 1,344
	396	Residential Gas Service		\$ 1,686
	403	Residential Gas Service		\$ 1,214
	404	Residential Gas Service		\$ 1,741
	413	Residential Gas Service		\$ 1,250
	414	Residential Gas Service		\$ 796
	418	Residential Gas Service		\$ 1,811
	433	Residential Gas Service		\$ 808
	438	Residential Gas Service		\$ 1,840
	450	Residential Gas Service		\$ 1,085
	458	Residential Gas Service		\$ 1,383
	483	Residential Gas Service		\$ 1,797
	491	Residential Gas Service		\$ 1,195
	518	Residential Gas Service		\$ 1,119
	519	Residential Gas Service		\$ 1,145
	522	Residential Gas Service		\$ 1,027
	553	Residential Gas Service		\$ 1,885
	554	Residential Gas Service		\$ 2,091
	558	Residential Gas Service		\$ 986
	593	Residential Gas Service		\$ 1,116
	595	Residential Gas Service		\$ 1,130
	611	Residential Gas Service		\$ 1,193
	1914	Residential Gas Service		\$ 847
	1916	Residential Gas Service		\$ 873
	1957	Residential Gas Service		\$ 970
	1997	Residential Gas Service		\$ 736

Part D Account Class	Account Code	Part A Rate Description	Part B Alternate Rate	Part C Total
	2000	Residential Gas Service		\$ 727
	1907	Residential Gas Service		\$ 814
	1915	Residential Gas Service		\$ 1,200
	1998	Residential Gas Service		\$ 770
	1908	Residential Gas Service		\$ 1,055
	1909	Residential Gas Service		\$ 759
	2009	Residential Gas Service		\$ 1,296
	2010	Residential Gas Service		\$ 1,062
	1958	Residential Gas Service		\$ 1,240
	1991	Residential Gas Service		\$ 943
	905	Residential Gas Service		\$ 1,633
	984	Residential Gas Service		\$ 1,080
	1077	Residential Gas Service		\$ 429
	682	Residential Gas Service		\$ 1,133
	702	Residential Gas Service		\$ 1,098
	954	Residential Gas Service		\$ 1,012
	1098	Residential Gas Service		\$ 1,290
	1161	Residential Gas Service		\$ 1,011
	1248	Residential Gas Service		\$ 898
	1410	Residential Gas Service		\$ 775
	1411	Residential Gas Service		\$ 939
	1412	Residential Gas Service		\$ 1,583
	1413	Residential Gas Service		\$ 1,185
	1420	Residential Gas Service		\$ 1,443
	1421	Residential Gas Service		\$ 1,691
	1422	Residential Gas Service		\$ 883
	1423	Residential Gas Service		\$ 832
	1424	Residential Gas Service		\$ 1,264
	1545	Residential Gas Service		\$ 1,197
	1547	Residential Gas Service		\$ 1,153
	1575	Residential Gas Service		\$ 1,338
	1690	Residential Gas Service		\$ 1,523
	1789	Residential Gas Service		\$ 1,232
	949	Residential Gas Service		\$ 1,162
	950	Residential Gas Service		\$ 1,136
	951	Residential Gas Service		\$ 1,439
	1216	Residential Gas Service		\$ 1,100
	1217	Residential Gas Service		\$ 1,120
	1220	Residential Gas Service		\$ 1,534
	1389	Residential Gas Service		\$ 1,146
	1390	Residential Gas Service		\$ 1,067
	1391	Residential Gas Service		\$ 934
	1393	Residential Gas Service		\$ 884
	1394	Residential Gas Service		\$ 931
	1395	Residential Gas Service		\$ 972
	1396	Residential Gas Service		\$ 1,094
	1397	Residential Gas Service		\$ 934
	1398	Residential Gas Service		\$ 743
	1399	Residential Gas Service		\$ 997
	1400	Residential Gas Service		\$ 731
	1401	Residential Gas Service		\$ 1,110
	1402	Residential Gas Service		\$ 955
	1403	Residential Gas Service		\$ 1,047
	1404	Residential Gas Service		\$ 981
	1405	Residential Gas Service		\$ 776
	1406	Residential Gas Service		\$ 1,006
	1577	Residential Gas Service		\$ 1,170
	1701	Residential Gas Service		\$ 1,107
	1867	Residential Gas Service		\$ 1,128
	1868	Residential Gas Service		\$ 1,182
	1103	Residential Gas Service		\$ 1,042
	1218	Residential Gas Service		\$ 1,837
	1219	Residential Gas Service		\$ 1,164
	1442	Residential Gas Service		\$ 1,551
	1509	Residential Gas Service		\$ 888
	1585	Residential Gas Service		\$ 1,681
	1611	Residential Gas Service		\$ 1,017
	1612	Residential Gas Service		\$ 991
	1613	Residential Gas Service		\$ 1,348
	1614	Residential Gas Service		\$ 1,302
	1743	Residential Gas Service		\$ 1,068
	806	Residential Gas Service		\$ 1,886
	849	Residential Gas Service		\$ 1,288
	1107	Residential Gas Service		\$ 491
	1331	Residential Gas Service		\$ 1,181
	1332	Residential Gas Service		\$ 909
	1337	Residential Gas Service		\$ 882
	1338	Residential Gas Service		\$ 1,004
	1339	Residential Gas Service		\$ 1,132
	1340	Residential Gas Service		\$ 785
	1341	Residential Gas Service		\$ 1,074
	1342	Residential Gas Service		\$ 1,228
	1343	Residential Gas Service		\$ 779
	1344	Residential Gas Service		\$ 894
	1345	Residential Gas Service		\$ 989
	1346	Residential Gas Service		\$ 1,023
	1347	Residential Gas Service		\$ 958
	1348	Residential Gas Service		\$ 1,317
	1349	Residential Gas Service		\$ 1,215
	1350	Residential Gas Service		\$ 1,019
	1351	Residential Gas Service		\$ 1,091
	1352	Residential Gas Service		\$ 979
	1353	Residential Gas Service		\$ 1,285
	1355	Residential Gas Service		\$ 1,121
	1357	Residential Gas Service		\$ 824
	1358	Residential Gas Service		\$ 1,540

Part D Account Class	Account Code	Part A Rate Description	Part B Alternate Rate	Part C Total
	1359	Residential Gas Service		\$ 767
	1360	Residential Gas Service		\$ 850
	1361	Residential Gas Service		\$ 797
	1362	Residential Gas Service		\$ 847
	1363	Residential Gas Service		\$ 1,041
	1364	Residential Gas Service		\$ 835
	1365	Residential Gas Service		\$ 1,009
	1366	Residential Gas Service		\$ 907
	1367	Residential Gas Service		\$ 872
	1368	Residential Gas Service		\$ 827
	1369	Residential Gas Service		\$ 709
	1370	Residential Gas Service		\$ 827
	1371	Residential Gas Service		\$ 706
	1379	Residential Gas Service		\$ 711
	1380	Residential Gas Service		\$ 933
	1381	Residential Gas Service		\$ 754
	1383	Residential Gas Service		\$ 1,460
	1384	Residential Gas Service		\$ 725
	1385	Residential Gas Service		\$ 967
	1386	Residential Gas Service		\$ 796
	1387	Residential Gas Service		\$ 1,166
	1388	Residential Gas Service		\$ 965
	1408	Residential Gas Service		\$ 1,109
	844	Residential Gas Service		\$ 2,228
	999	Residential Gas Service		\$ (218)
	1539	Residential Gas Service		\$ 1,247
	1540	Residential Gas Service		\$ 1,480
	1568	Residential Gas Service		\$ 1,420
	1737	Residential Gas Service		\$ 2,051
	744	Residential Gas Service		\$ 1,207
	745	Residential Gas Service		\$ 1,763
	746	Residential Gas Service		\$ 569
	786	Residential Gas Service		\$ 1,645
	920	Residential Gas Service		\$ 1,395
	921	Residential Gas Service		\$ 1,099
	922	Residential Gas Service		\$ 1,380
	1073	Residential Gas Service		\$ 558
	1134	Residential Gas Service		\$ 1,678
	1465	Residential Gas Service		\$ 1,321
	1492	Residential Gas Service		\$ 1,111
	1501	Residential Gas Service		\$ 2,059
	1597	Residential Gas Service		\$ 1,132
	1609	Residential Gas Service		\$ 1,043
	1610	Residential Gas Service		\$ 953
	1642	Residential Gas Service		\$ 1,032
	1643	Residential Gas Service		\$ 829
	1662	Residential Gas Service		\$ 1,139
	1697	Residential Gas Service		\$ 1,258
	1717	Residential Gas Service		\$ 1,227
	1718	Residential Gas Service		\$ 1,316
	1740	Residential Gas Service		\$ 1,127
	1858	Residential Gas Service		\$ 1,125
	1870	Residential Gas Service		\$ 1,080
	1871	Residential Gas Service		\$ 1,195
	1875	Residential Gas Service		\$ 587
	665	Residential Gas Service		\$ 732
	918	Residential Gas Service		\$ 1,275
	1458	Residential Gas Service		\$ 1,273
	1745	Residential Gas Service		\$ 863
	1938	Residential Gas Service		\$ 849
	1312	Residential Gas Service		\$ 1,233
	1313	Residential Gas Service		\$ 962
	1315	Residential Gas Service		\$ 1,014
	1316	Residential Gas Service		\$ 1,122
	1317	Residential Gas Service		\$ 892
	1318	Residential Gas Service		\$ 1,302
	1319	Residential Gas Service		\$ 1,102
	1320	Residential Gas Service		\$ 1,463
	1321	Residential Gas Service		\$ 1,120
	1322	Residential Gas Service		\$ 996
	1323	Residential Gas Service		\$ 799
	1618	Residential Gas Service		\$ 1,556
	1619	Residential Gas Service		\$ 1,738
	1835	Residential Gas Service		\$ 1,318
	1919	Residential Gas Service		\$ 885
	1942	Residential Gas Service		\$ 1,054
	1069	Residential Gas Service		\$ 2,025
	1123	Residential Gas Service		\$ 1,845
	1146	Residential Gas Service		\$ 1,183
	1147	Residential Gas Service		\$ 1,340
	1210	Residential Gas Service		\$ 1,967
	1580	Residential Gas Service		\$ 1,345
	1589	Residential Gas Service		\$ 1,475
	1608	Residential Gas Service		\$ 1,160
	711	Residential Gas Service		\$ 1,264
	712	Residential Gas Service		\$ 1,737
	728	Residential Gas Service		\$ 780
	878	Residential Gas Service		\$ 2,263
	879	Residential Gas Service		\$ 1,785
	899	Residential Gas Service		\$ 1,106
	901	Residential Gas Service		\$ 946
	903	Residential Gas Service		\$ 1,315
	961	Residential Gas Service		\$ 1,147
	962	Residential Gas Service		\$ 1,000
	1119	Residential Gas Service		\$ 892
	1155	Residential Gas Service		\$ 1,068

Part D Account Class	Account Code	Part A Rate Description	Part B Alternate Rate	Part C Total
	1308	Residential Gas Service		\$ 575
	1309	Residential Gas Service		\$ 1,228
	1310	Residential Gas Service		\$ 1,696
	1311	Residential Gas Service		\$ 1,537
	1333	Residential Gas Service		\$ 1,306
	1473	Residential Gas Service		\$ 1,479
	1518	Residential Gas Service		\$ 809
	1532	Residential Gas Service		\$ 1,375
	1534	Residential Gas Service		\$ 1,437
	1537	Residential Gas Service		\$ 1,356
	1538	Residential Gas Service		\$ 1,339
	1541	Residential Gas Service		\$ 946
	1542	Residential Gas Service		\$ 1,001
	1549	Residential Gas Service		\$ 1,790
	1572	Residential Gas Service		\$ 776
	1573	Residential Gas Service		\$ 823
	1574	Residential Gas Service		\$ 729
	1591	Residential Gas Service		\$ 1,429
	1616	Residential Gas Service		\$ 950
	1658	Residential Gas Service		\$ 1,027
	1664	Residential Gas Service		\$ 2,333
	1672	Residential Gas Service		\$ 821
	1693	Residential Gas Service		\$ 975
	1791	Residential Gas Service		\$ 1,251
	1806	Residential Gas Service		\$ 2,083
	1307	Residential Gas Service		\$ 1,168
	1324	Residential Gas Service		\$ 1,217
	1326	Residential Gas Service		\$ 928
	1327	Residential Gas Service		\$ 1,361
	1328	Residential Gas Service		\$ 848
	1329	Residential Gas Service		\$ 886
	1330	Residential Gas Service		\$ 997
	1428	Residential Gas Service		\$ 2,033
	1430	Residential Gas Service		\$ 1,389
	1431	Residential Gas Service		\$ 3,042
	1432	Residential Gas Service		\$ 2,055
	1444	Residential Gas Service		\$ 1,335
	1569	Residential Gas Service		\$ 980
	1268	Residential Gas Service		\$ 1,122
	1269	Residential Gas Service		\$ 995
	1606	Residential Gas Service		\$ 1,092
	1607	Residential Gas Service		\$ 901
	919	Residential Gas Service		\$ 1,639
	1902	Residential Gas Service		\$ 884
	1910	Residential Gas Service		\$ 867
	1407	Residential Gas Service		\$ 1,620
	1633	Residential Gas Service		\$ 1,924
	1834	Residential Gas Service		\$ 1,820
	1956	Residential Gas Service		\$ 1,078
	790	Residential Gas Service		\$ 1,599
	791	Residential Gas Service		\$ 1,202
	895	Residential Gas Service		\$ 987
Residential Total				\$ 397,319
Grand Total				\$ 3,738,430

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2016-00371

**Response to Initial Requests for Information of the
Louisville/Jefferson County Metro Government
Dated January 11, 2017**

Question No. 54

Responding Witness: Robert M. Conroy

- Q-54. For each customer class listed in response to 53(d) above,
- a. Provide the proposed percentage increase to that class.
 - b. Provide the percentage of the total revenue increase requested that will be allocated to that class.
- A-54.
- a. See Schedule M-2.1-E (electric) and Schedule M-2.1-G (gas) at Tab 66 of the filing requirements.
 - b. See Schedule M-2.1-E (electric) and Schedule M-2.1-G (gas) at Tab 66 of the filing requirements.

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2016-00371

**Response to Initial Requests for Information of the
Louisville/Jefferson County Metro Government
Dated January 11, 2017**

Question No. 55

Responding Witness: John K. Wolfe

- Q-55. Provide the quantity, size, type, and street address of each street light located within Jefferson County. Also indicate:
- a. Which entity owns each street light.
 - b. The anticipated retirement/replacement date for each light fixture
- A-55. Street light specific addresses are not available. See attached which provides a summary of Metro Louisville street light type, size and quantity within Jefferson County.
- a. All lights specified in the attachment are owned by LG&E and leased to Louisville Metro.
 - b. LG&E does not proactively retire or replace street light fixtures.

FIXTURE ONLY					
Fixture Style	Type	Wattage	Lumens	Pole Type	Quantity in system
Open Bottom	HPS	100w	9,500	n/a	11
Cobra	HPS	150w	16,000	n/a	3,576
Cobra	HPS	250w	28,500	n/a	8,208
Cobra	HPS	400w	50,000	n/a	1,991
Cobra	MV	175w	8,000	n/a	975
Cobra	MV	250w	13,000	n/a	1,757
Cobra	MV	400w	25,000	n/a	2,464
Cobra	MV	1000w	60,000	n/a	1
Directional	HPS	150w	16,000	n/a	2
Directional	HPS	400w	50,000	n/a	18
Directional	MV	400w	25,000	n/a	9
Directional	MV	1000w	60,000	n/a	1

FIXTURE WITH POLE INCLUDED

Fixture Style	Type	Wattage	Lumens	Pole Type	Quantity in system
Cobra	HPS	150w	16,000	28' Black Alum or 30' Alum Davit	91
Cobra	HPS	250w	28,500	28' Black Alum or 30' Alum Davit	1,926
Cobra	HPS	400w	50,000	28' Black Alum or 30' Alum Davit	433
Cobra	MV	175w	8,000	28' Black Alum or 30' Alum Davit	47
Cobra	MV	250w	13,000	28' Black Alum or 30' Alum Davit	397
Cobra	MV	400w	25,000	28' Black Alum or 30' Alum Davit	423
Contemporary	HPS	250w	28,500	30' Bronze Alum.	5
Contemporary	HPS	400w	50,000	30' Bronze Alum.	5
Coach	HPS	70w	5,800	12' Black Alum	1
Coach	HPS	100w	9,500	12' Black Alum	312
Coach	HPS	150w	16,000	12' Black Alum	123
Coach	MV	175w	8,000	12' Black Alum	363
Acorn	HPS	70w	5,800	12' Black Alum	2

Acorn	HPS	100w	9,500	12' Black Alum	311
Acorn	HPS	150w	16,000	12' Black Alum	123
London	HPS	70w	5,800	10' Fluted Alum.	2
Victorian	HPS	70w	5,800	10' Smooth Alum	12
Continental Jr	Inc	20w	1,500	14' Fluted Steel	17
Continental Jr	Inc	60w	6,000	14' Fluted Steel	39

Total**23,645**

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2016-00371

**Response to Initial Requests for Information of the
Louisville/Jefferson County Metro Government
Dated January 11, 2017**

Question No. 56

Responding Witness: John K. Wolfe / William S. Seelye

Q-56. For each type of light located in Jefferson County, provide the cost of obtaining and annual maintenance

A-56. See attached to view the cost of obtaining material by light fixture.

LG&E cannot segregate lighting maintenance costs solely for Jefferson County.

FIXTURE ONLY				
FIXTURE STYLE	TYPE	LUMENS	COST TO OBTAIN MATERIAL	SPECIAL NOTES
Open Bottom	HPS	9,500	\$206.27	
Cobra	HPS	16,000	\$257.30	
Cobra	HPS	28,500	\$291.09	
Cobra	HPS	50,000	\$348.15	
Cobra	MV	8,000	-	Mercury Vapor lights are no longer available for purchase per Federal law. No prices available
Cobra	MV	13,000	-	Mercury Vapor lights are no longer available for purchase per Federal law. No prices available
Cobra	MV	25,000	-	Mercury Vapor lights are no longer available for purchase per Federal law. No prices available
Cobra	MV	60,000	-	Mercury Vapor lights are no longer available for purchase per Federal law. No prices available
Directional	HPS	16,000	\$297.47	
Directional	HPS	50,000	\$344.76	
Directional	MV	25,000	-	Mercury Vapor lights are no longer available for purchase per Federal law. No prices available
Directional	MV	60,000	-	Mercury Vapor lights are no longer available for purchase per Federal law. No prices available

FIXTURE WITH POLE INCLUDED				
FIXTURE STYLE	TYPE	LUMENS	COST TO OBTAIN MATERIAL	SPECIAL NOTES
Cobra	HPS	16,000	\$2,068.44	
Cobra	HPS	28,500	\$2,102.22	
Cobra	HPS	50,000	\$2,159.29	
Cobra	MV	8,000	-	Mercury Vapor lights are no longer available for purchase per Federal law. No prices available

Cobra	MV	13,000	-	Mercury Vapor lights are no longer available for purchase per Federal law. No prices available
Cobra	MV	25,000	-	Mercury Vapor lights are no longer available for purchase per Federal law. No prices available
Contemporary	HPS	28,500	\$1,844.04	
Contemporary	HPS	50,000	\$1,844.48	
Coach	HPS	5,800	\$714.33	
Coach	HPS	9,500	\$710.34	
Coach	HPS	16,000	\$719.96	
Coach	MV	8,000	-	Mercury Vapor lights are no longer available for purchase per Federal law. No prices available
Acorn	HPS	5,800	\$922.98	
Acorn	HPS	9,500	\$861.22	
Acorn	HPS	16,000	\$871.89	
London	HPS	5,800	\$2,104.50	
Victorian	HPS	5,800	\$2,032.68	
Continental Jr	Inc	1,500	-	Continental Jr lights have been discontinued by the vendors. No prices available.
Continental Jr	Inc	6,000	-	Continental Jr lights have been discontinued by the vendors. No prices available.

LOUISVILLE GAS AND ELECTRIC COMPANY

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**Response to Initial Requests for Information of the
Louisville/Jefferson County Metro Government
Dated January 11, 2017**

Question No. 57

Responding Witness: John K. Wolfe

- Q-57. Provide the average time to repair a malfunctioning street light from the time of discovery, either by public reporting or LG&E representative, to the time the light is restored to operation
- A-57. In 2016, when repairs could be completed by component replacement (bulb and/or photovoltaic control replacement), LG&E's average street light repair was 2.15 business days.

LOUISVILLE GAS AND ELECTRIC COMPANY

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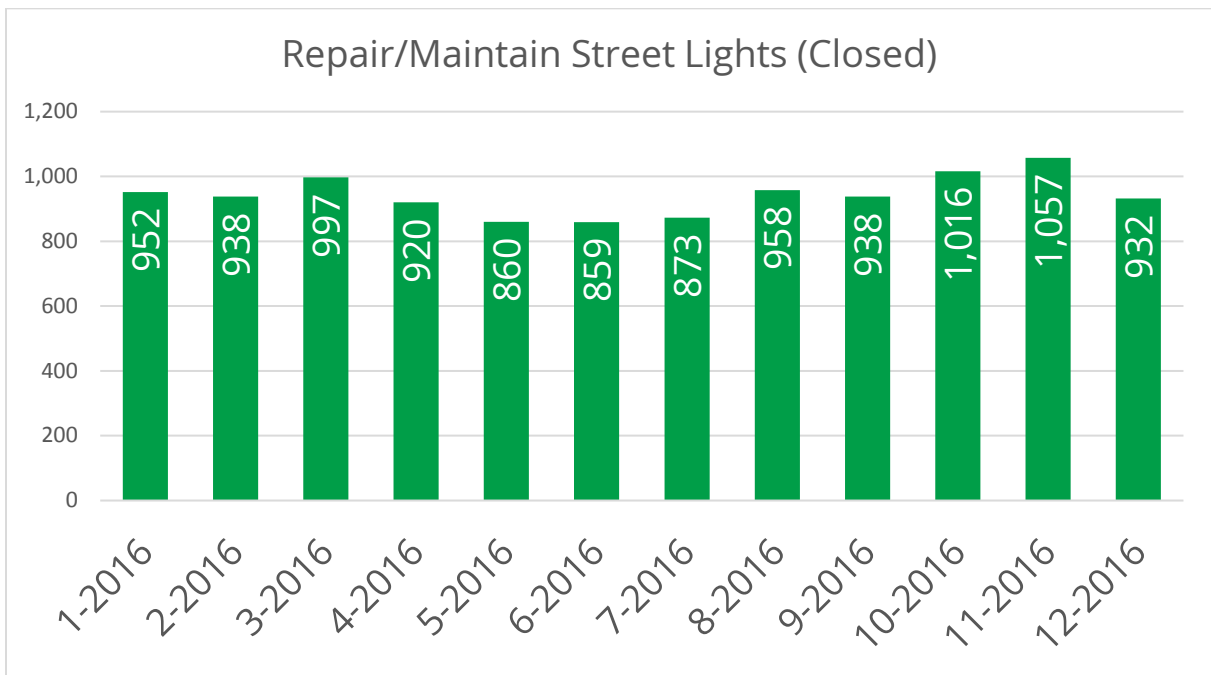
**Response to Initial Requests for Information of the
Louisville/Jefferson County Metro Government
Dated January 11, 2017**

Question No. 58

Responding Witness: John K. Wolfe

Q-58. Provide a chart of maintenance and repair calls for each street light in Jefferson County and the total cost for each call, including both materials and labor.

A-58. The table below provides the number of repair work requests completed by month in 2016.



LG&E cannot segregate cost just for Jefferson County, but can determine an average maintenance cost for all street light repair work completed in 2016. Average cost to maintain a street light in 2016 was \$304.

LOUISVILLE GAS AND ELECTRIC COMPANY

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**Response to Initial Requests for Information of the
Louisville/Jefferson County Metro Government
Dated January 11, 2017**

Question No. 59

Responding Witness: John K. Wolfe

Q-59. Provide separately the number of calls from the public regarding street lights in Jefferson County and the rest of the LG&E system.

A-59. LG&E does not track street light calls from the public for just Jefferson County.

LOUISVILLE GAS AND ELECTRIC COMPANY

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**Response to Initial Requests for Information of the
Louisville/Jefferson County Metro Government
Dated January 11, 2017**

Question No. 60

Responding Witness: John K. Wolfe

- Q-60. Provide any internal policies or procedures with regards to street light maintenance, repair and replacement.
- A-60. LG&E has no internal policies or procedures regarding street light maintenance repair and replacement. LG&E follows the tariffs and regulations approved by the Kentucky Public Service Commission regarding guidelines for street light maintenance and repair.

LOUISVILLE GAS AND ELECTRIC COMPANY

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**Response to Initial Requests for Information of the
Louisville/Jefferson County Metro Government
Dated January 11, 2017**

Question No. 61

Responding Witness: John K. Wolfe

Q-61. Provide any data or research in LG&E's possession on the benefits both in terms of energy efficiency and cost savings related to the use of LED street lighting.

A-61. LED lighting options are being offered to satisfy customer interest as well as requirements by the Energy Independence and Security Act to eliminate certain fixtures types that do not meet energy efficiency requirements. The energy efficiency requirements can be met using LED options with lighting similar to conventional lighting options no longer available. A life cycle analysis comparing the overall cost for the life of LEDs versus existing lights was not performed.

The energy efficiency benefits of replacing an existing lighting technology with the proposed LEDs are shown in the table below:

Type	Existing HPS (Watts)	Alternative LED (Watts)
Colonial	117	68
Open Bottom	117	50
Cobra Head	181	80
Cobra Head	294	134
Cobra Head	471	228

LOUISVILLE GAS AND ELECTRIC COMPANY

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**Response to Initial Requests for Information of the
Louisville/Jefferson County Metro Government
Dated January 11, 2017**

Question No. 62

Responding Witness: John K. Wolfe

Q-62. Provide the total miles and type of electrical line both above and underground located in Jefferson County.

A-62. The total miles for overhead and underground electric distribution lines (conductor) within Jefferson County are provided in the following table:

	Conductor Miles
Primary OH	6,342
Secondary OH	2,125
Total OH	8,467
Primary UG	3,059
Secondary UG	1,156
Total UG	4,215
Grand Total	12,682

Records for the number of miles of overhead transmission lines (69kV and greater) are not tracked by county. The Company has 11 miles of underground transmission located in Jefferson County.

LOUISVILLE GAS AND ELECTRIC COMPANY

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**Response to Initial Requests for Information of the
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Question No. 63

Responding Witness: Lonnie E. Bellar

- Q-63. Provide the total miles of natural gas mains and service lines located in Jefferson County.
- A-63. As of end of 2016 LG&E operated approximately 3,327 miles of natural gas mains and approximately 242,800 natural gas services in Jefferson County. The total mileage of gas services operated by LG&E is not maintained in Company records. However, LG&E estimates the average length of a service line to be 75 feet.

LOUISVILLE GAS AND ELECTRIC COMPANY

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**Response to Initial Requests for Information of the
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Dated January 11, 2017**

Question No. 64

Responding Witness: Lonnie E. Bellar

- Q-64. Provide the most recent study conducted by LG&E or on behalf of LG&E tracking the flow of natural gas throughout the LG&E natural gas distribution system.
- A-64. LG&E has not conducted a study or had one conducted on its behalf with the intent of tracking the flow of natural gas throughout its distribution system. LG&E utilizes steady state gas system modeling software to analyze its gas system (Synergi Gas – provided by the DNV-GL Company). The Synergi Gas software is used to help make operating decisions for gas load additions and operational support, size pipeline extensions, and infrastructure. This is done with the goal of maximizing the performance of existing infrastructure while helping ensure the safe and reliable operation of the gas system.

LOUISVILLE GAS AND ELECTRIC COMPANY

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**Response to Initial Requests for Information of the
Louisville/Jefferson County Metro Government
Dated January 11, 2017**

Question No. 65

Responding Witness: John K. Wolfe

- Q-65. Provide the number of utility poles located within Jefferson County.
- a. Provide the number of poles located in the Rights of Way.
 - b. Provide the total revenue received by LG&E as a result of fees charged for third party attachments to the poles.
- A-65. As of January 13, 2017, there are 118,045 LG&E distribution poles within Jefferson County.
- a. As of January 13, 2017, there are 67,634 LG&E distribution poles located in Rights of Way within Jefferson County. The Company does not track the number of transmission poles by Rights of Way by county.
 - b. The total revenue received by LG&E during 2015 as a result of fees charged for third party attachments to LG&E is \$892,939.01.

LOUISVILLE GAS AND ELECTRIC COMPANY

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**Response to Initial Requests for Information of the
Louisville/Jefferson County Metro Government
Dated January 11, 2017**

Question No. 66

Responding Witness: Lonnie E. Bellar

- Q-66. Regarding LG&E response to Commission DR 1-59, state for the years 2013-2015 and the base year the amount of the expense paid for by shareholders and the amount paid out of base rates.
- A-66. The entire amount provided for each of the years 2013-2015 and the base year are included in base rates.

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2016-00371

**Response to Initial Requests for Information of the
Louisville/Jefferson County Metro Government
Dated January 11, 2017**

Question No. 67

Responding Witness: Robert M. Conroy

- Q-67. Provide and explain any rate impacts LG&E customers will experience with the impending loss of 9 KU municipal customers.
- A-67. The company has not quantified a rate impact to LG&E retail customers. See the responses to Question No. 8(c), PSC 2-19, and KSBA 1-31 for the impact on expenses due to the loss of 2 KU municipal customers. The departure of the additional 7 KU municipal customers is not expected to occur until 2019, after the forward test year.

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2016-00371

**Response to Initial Requests for Information of the
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Question No. 68

Responding Witness: Counsel

Q-68. Provide the dates, details and total expenses to LG&E of community events that it held or funded during the period from January 1, 2014 to December 31, 2016.

A-68. See the Company's objection filed on January 20, 2017.

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2016-00371

**Response to Initial Requests for Information of the
Louisville/Jefferson County Metro Government
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Question No. 69

Responding Witness: Counsel

Q-69. Provide the dates, details and total expenses to LKS of community events that it held or funded during the period from January 1, 2014 to December 31, 2016.

A-69. See the Company's objection filed on January 20, 2017.

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2016-00371

**Response to Initial Requests for Information of the
Louisville/Jefferson County Metro Government
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Question No. 70

Responding Witness: Counsel

Q-70. Provide the dates, details and total expenses to LKE of community events that it held or funded during the period from January 1, 2014 to December 31, 2016.

A-70. See the Company's objection filed on January 20, 2017.

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2016-00371

**Response to Initial Requests for Information of the
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Question No. 71

Responding Witness: Counsel

Q-71. Provide the dates, details and total expenses to PPL of community events that it held or funded during the period from January 1, 2014 to December 31, 2016.

A-71. See the Company's objection filed on January 20, 2017.

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2016-00371

**Response to Initial Requests for Information of the
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Question No. 72

Responding Witness: Robert M. Conroy

- Q-72. See LGE response to Commission DR 1-48(10) – what expense does LGE expect for use of Cities’ rights of way in forecast year.
- A-72. The Company assumes the question is asking what LG&E expects to remit to Louisville Metro during the forecast year under the current franchise agreement the Company has with Louisville Metro. As explained in response to PSC 1-48(10), franchise fees are a pass through from customers remitted by the Company to the city or municipality; therefore, they are not included in the forecasted test year. Moreover, Metro Council has the discretion under the franchise agreement executed in 2016 to set the franchise fee based on five different options (four computation methods or a combination of the methods). Metro Council can change the method, and consequently the franchise fee, at any time during the five-year franchise term, upon sixty days’ notice to the Company.

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2016-00371

**Response to Initial Requests for Information of the
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Question No. 73

Responding Witness: Lonnie E. Bellar

Q-73. Regarding LG&E response to Commission DR 1-59, state for the years 2013-2015 and the base year the amount of the expense paid for by shareholders and the amount paid out of base rates.

A-73. See the response to Question No. 66.

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2016-00371

**Response to Initial Requests for Information of the
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Question No. 74

Responding Witness: Valerie L. Scott/Daniel K. Arbough

Q-74. Regarding LG&E's answer to the PSC's 1st and 2nd data request, state how much money was, or will be, transmitted between LG&E and LKE during:

- a. The period beginning January 1, 2012 and concluding December 31, 2016;
- b. The Base Period, as defined for purposes of this case;
- c. The Forecasted Test Year, as defined for purposes of this case; and
- d. The forecasted period from January 1, 2017 to December 31, 2020.

A-74.

- a. Payments transmitted to LG&E from LKE between January 1, 2012 and December 31, 2016 consist of capital contributions and total \$404,500,000. Payments transmitted to LKE from LG&E between January 1, 2012 and December 31, 2016 consist of dividends and total \$533,250,000.
- b. The Base Period, as defined for purposes of this case:
Forecasted capital contributions total \$133,896,000 and forecasted dividends for the period total \$126,918,989.
- c. The Forecasted Test Year, as defined for purposes of this case:
Forecasted capital contributions total \$112,372,920 and forecasted dividends for the period total \$111,040,242.
- d. The forecasted period from January 1, 2017 to December 31, 2020:

LG&E	Year 2017	Year 2018	Year 2019	Year 2020
Capital Contributions from LKE	\$54,021,506	\$116,336,385	\$52,209,600	
Dividends from LG&E to LKE	(\$118,754,138)	(\$104,406,793)	(\$101,650,549)	(\$111,789,294)
Total	(\$64,732,632)	\$11,929,592	(\$49,440,948)	(\$111,789,294)

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CASE NO. 2016-00371

**Response to Initial Requests for Information of the
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Question No. 75

Responding Witness: Counsel

- Q-75. Regarding LG&E's answer to the PSC's 1st and 2nd data request, state how much money was, or will be, transmitted between KU and LKE during:
- a. The period beginning January 1, 2012 and concluding December 31, 2016;
 - b. The Base Period, as defined for purposes of this case;
 - c. The Forecasted Test Year, as defined for purposes of this case; and
 - d. The forecasted period from January 1, 2017 to December 31, 2020.
- A-75. See the Company's objection filed on January 20, 2017.

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2016-00371

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Question No. 76

Responding Witness: Counsel

- Q-76. Regarding LG&E's answer to the PSC's 1st and 2nd data request, state how much money was, or will be, transmitted between LKS and LKE during:
- a. The period beginning January 1, 2012 and concluding December 31, 2016;
 - b. The Base Period, as defined for purposes of this case;
 - c. The Forecasted Test Year, as defined for purposes of this case; and
 - d. The forecasted period from January 1, 2017 to December 31, 2020.
- A-76. See the Company's objection filed on January 20, 2017.

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CASE NO. 2016-00371

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Question No. 77

Responding Witness: Counsel

- Q-77. Regarding LG&E's answer to the PSC's 1st and 2nd data request, please state how much money was, or will be, transmitted between unregulated entities and LKE during:
- a. The period beginning January 1, 2012 and concluding December 31, 2016;
 - b. The Base Period, as defined for purposes of this case;
 - c. The Forecasted Test Year, as defined for purposes of this case; and
 - d. The forecasted period from January 1, 2017 to December 31, 2020.
- A-77. See the Company's objection filed on January 20, 2017.

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CASE NO. 2016-00371

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Question No. 78

Responding Witness: Counsel

Q-78. Regarding your answer to 77 above; if money was transferred, or will be transferred between unregulated entities and LKE, is this information listed in any public disclosures, such as Securities and Exchange Commission filing? If so, provide all relevant documentation.

A-78. See the Company's objection filed on January 20, 2017.

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CASE NO. 2016-00371

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Question No. 79

Responding Witness: Daniel K. Arbough / Counsel

Q-79. What are the total assets of LKE? Please provide all relevant documentation

A-79. See the Company's objection filed on January 20, 2017. Without waiver of the objection, LKE is an SEC registrant and its assets are shown in its 10-K filing available on the EDGAR website.

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CASE NO. 2016-00371

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Question No. 80

Responding Witness: Daniel K. Arbough

Q-80. Are the total assets and liabilities of LKE listed in any other public disclosure, such as Securities and Exchange Commission filing?

A-80. See the response to Question No. 79.

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CASE NO. 2016-00371

**Response to Initial Requests for Information of the
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Question No. 81

Responding Witness: Valerie L. Scott

Q-81. What is the balance of LKS?

A-81. LG&E assumes this request is for the balance sheet of LKS. A balance sheet for LKS is provided in the FERC Form 60. The LKS 2015 FERC Form 60 can be accessed at

<https://elibrary.ferc.gov/idmws/common/opennat.asp?fileID=14211706>

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**Response to Initial Requests for Information of the
Louisville/Jefferson County Metro Government
Dated January 11, 2017**

Question No. 82

Responding Witness: Daniel K. Arbough

Q-82. Is LKE regulated by any entity, be it another business organization, a government agency, or any legal rules and regulations?

A-82. Yes.

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CASE NO. 2016-00371

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Question No. 83

Responding Witness: Daniel K. Arbough

Q-83. What are LKE's sources of funding?

A-83. LKE is an SEC registrant and its sources of funding are shown in its 10-K filing available on the EDGAR website.

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2016-00371

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Question No. 84

Responding Witness: Daniel K. Arbough

Q-84. Are LKE's assets and liabilities documented elsewhere in any format?

A-84. See the response to Question No. 79.

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CASE NO. 2016-00371

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Question No. 85

Responding Witness: Valerie L. Scott

Q-85. What are the total assets of LG&E? Please provide all relevant documentation.

A-85. See Filing Requirement 807 KAR 5:001 Section 16(7)(p) for Forms 10-K and Forms 10-Q from December 2014 through September 2016 and Filing Requirement 807 KAR 5:001 Section 16(7)(k) for 2015 FERC Form 1. These Forms include the LG&E balance sheet for the period, which include the Company's total assets.

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CASE NO. 2016-00371

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Question No. 86

Responding Witness: Valerie L. Scott

- Q-86. Are the total assets and liabilities of LG&E listed in any other public disclosure, such as Securities and Exchange Commission filing?
- A-86. Yes, total LG&E assets and liabilities are listed in quarterly and annual filings with the Securities and Exchange Commission. See Filing Requirement 807 KAR 5:001 Section 16(7)(p) for Forms 10-K and Forms 10-Q from December 2014 through September 2016. Total assets and liabilities are listed in filings with the FERC. See Filing Requirement 807 KAR 5:001 Section 16(7)(k) for 2015 FERC Form 1. These forms include the LG&E balance sheet for the period which includes LG&E total assets and liabilities.

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Question No. 87

Responding Witness: Valerie L. Scott

Q-87. What is the balance of LG&E?

A-87. LG&E assumes this request is for the balance sheet of LG&E. A balance sheet for LG&E is provided in the SEC filings discussed in response to Question No. 86 above.

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Question No. 88

Responding Witness: Robert M. Conroy

Q-88. Is LG&E regulated by any entity, be it another business organization, a government agency, or any legal rules and regulations?

A-88. Yes, LG&E is regulated in various respects by a number of entities, including the Kentucky Public Service Commission.

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Question No. 89

Responding Witness: Daniel K. Arbough

Q-89. What are LG&E's sources of funding?

A-89. LG&E's sources of funding consist of short-term debt (commercial paper, revolving lines of credit, and the money pool), long-term debt (tax-exempt bonds and first mortgage bonds), retained earnings, and equity contributions from its parent, LG&E and KU Energy LLC.

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CASE NO. 2016-00371

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Question No. 90

Responding Witness: Valerie L. Scott

- Q-90. Are LG&E's assets and liabilities documented elsewhere in any format? If so please provide all relevant documents.
- A-90. Yes, LG&E assets and liabilities are documented in quarterly and annual filings with the Securities and Exchange Commission. See Filing Requirement 807 KAR 5:001 Section 16(7)(p) for Forms 10-K and Forms 10-Q from December 2014 through September 2016. Total assets and liabilities are listed in filings with the FERC. See Filing Requirement 807 KAR 5:001 Section 16(7)(k) for 2015 FERC Form 1. These forms include the LG&E balance sheet for the period which includes LG&E assets and liabilities.

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CASE NO. 2016-00371

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Question No. 91

Responding Witness: Daniel K. Arbough

Q-91. What are the total assets of KU Capital LLC? Please provide all relevant documentation.

A-91. KU Capital LLC is an unknown entity.

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CASE NO. 2016-00371

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Question No. 92

Responding Witness: Daniel K. Arbough

Q-92. Are the total assets and liabilities of KU Capital LLC listed in any other public disclosure, such as Securities and Exchange Commission filing?

A-92. KU Capital LLC is an unknown entity.

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Louisville/Jefferson County Metro Government
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Question No. 93

Responding Witness: Daniel K. Arbough

Q-93. What is the balance of KU Capital LLC?

A-93. KU Capital LLC is an unknown entity.

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CASE NO. 2016-00371

**Response to Initial Requests for Information of the
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Dated January 11, 2017**

Question No. 94

Responding Witness: Daniel K. Arbough

Q-94. Is KU Capital LLC regulated by any entity, be it another business organization, a government agency, or any legal rules and regulations?

A-94. KU Capital LLC is an unknown entity.

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Question No. 95

Responding Witness: Daniel K. Arbough

Q-95. What are KU Capital LLC's sources of funding?

A-95. KU Capital LLC is an unknown entity.

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**Response to Initial Requests for Information of the
Louisville/Jefferson County Metro Government
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Question No. 96

Responding Witness: Daniel K. Arbough

Q-96. Are KU Capital LLC's assets and liabilities documented elsewhere in any format?
If so, please provide all relevant documents.

A-96. KU Capital LLC is an unknown entity.

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**Response to Initial Requests for Information of the
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Question No. 97

Responding Witness: Counsel

Q-97. Provide a schedule showing the dates, expense, and details associated with tickets or subscriptions (including those to KFC Yum Center, PGA, and Actors theater, Louisville Slugger Field, Broadway Series, and other venues and events) purchased in the years 2014, 2015, 2016 by:

- a. LKE
- b. LG&E
- c. LKS
- d. LG&E and KU Capitol LLC
- e. PPL Corp
- f. PPL Electric Utilities Corp
- g. PPL Services Corp
- h. PPL Capitol Funding, Inc.
- i. PPL Energy Funding Corp.
- j. PPL Energy Supply, LLC
- k. PPL Montour, LLC

A-97. See the Company's objection filed on January 20, 2017.

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Question No. 98

Responding Witness: Daniel K. Arbough

Q-98. Reference LG&E response to PSC 1-6(b). Besides LGE and KU, who else pays dividends to LKE?

A-98. LG&E and KU are the only subsidiaries of LKE that have active operations. Consequently, they are the only entities that are projected to pay dividends to LKE.

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Question No. 99

Responding Witness: Daniel K. Arbough / Counsel

Q-99. What percentage of PPL dividends are attributed to revenue from the following:

- a. LKE
- b. KU
- c. LG&E
- d. LKS
- e. LG&E and KU Capitol LLC
- f. PPL Corp
- g. PPL Electric Utilities Corp
- h. PPL Services Corp
- i. PPL Capital Funding, Inc.
- j. PPL Energy Funding Corp.
- k. PPL Energy Supply, LLC
- l. PPL Montour, LLC

A-99. See the Company's objection filed on January 20, 2017. Without waiver of the objection, please see below.

- a. Dividends paid by PPL Corporation to its shareholders are a component of all its sources and uses of cash and are not a function of the revenues of the listed

entities. Dividends paid by LKE and PPL are available in their 10-K filing on the SEC's Edgar web site.

- c. Dividends paid by PPL Corporation to its shareholders are a component of all its sources and uses of cash and are not a function of the revenues of the listed entities. Dividends paid by PPL are available in its 10-K filing on the SEC's Edgar web site. See the response to PSC 2-46(b) for information on dividends paid by LG&E to LKE.

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Question No. 100

Responding Witness: Daniel K. Arbough / Counsel

- Q-100. Provide the name and percentage of any other entities contributing a percentage of PPL's dividends.
- A-100. See the Company's objection filed on January 20, 2017. Without waiver of the objection, PPL Corporation's sources of funds are shown in its 10-K filing on the SEC's EDGAR system.

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Question No. 101

Responding Witness: Daniel K. Arbough

Q-101. Provide copies of all presentations made to rating agencies and/or investment.

A-101. See the response to AG 1-264.

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CASE NO. 2016-00371

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Question No. 102

Responding Witness: Daniel K. Arbough

Q-102. Provide copies of all prospectuses for any security issuances by PPL and/or Louisville Gas & Electric between January 1, 2013 and the present.

A-102. See the response to AG 1-265.

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Question No. 103

Responding Witness: Daniel K. Arbough

Q-103. Provide copies of credit reports for PPL and/or Louisville Gas & Electric between January 1, 2015 and the present from the major credit rating agencies (Moody's, S&P, and Fitch).

A-103. See the response to AG 1- 266.

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Question No. 104

Responding Witness: Daniel K. Arbough

Q-104. Provide the corporate credit and bond ratings assigned to PPL and Louisville Gas & Electric since the year 2010 by S&P, Moody's, and Fitch. For any change in the credit and/or bond rating, provide a copy of the associated report.

A-104. See the response to AG 1-267.

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Question No. 105

Responding Witness: Daniel K. Arbough

- Q-105. Provide the breakdown in the expected return on pension plan assets for Louisville Gas & Electric. Specifically, provide the expected return on different assets classes (bonds, US stocks, international stocks, etc) used in determining the expected return on plan assets. Provide all associated source documents and work papers.
- A-105. See the attachment provided in response to AG 1-108.

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Question No. 106

Responding Witness: Daniel K. Arbough

Q-106. For the past five years, provide the dates and amount of: (1) cash dividend payments made to PPL by Louisville Gas & Electric; and (2) cash equity infusions made by PPL into Louisville Gas & Electric.

A-106. See the response to PSC 2-46(b).

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Question No. 107

Responding Witness: Daniel K. Arbough

Q-107. Provide the Company's authorized and earned return on common equity for Louisville Gas & Electric over the past five years. Provide copies of all associated work papers and source documents. Provide copies of the source documents, work papers, and data in both hard copy and electronic (Microsoft Excel) formats, with all data and formulas intact.

A-107. See the response to AG 1-270.

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Question No. 108

Responding Witness: Valerie L. Scott

- Q-108. Provide copies of the financial statements (balance sheet, income statement, statement of cash flows, and the notes to the financial statements) for PPL and Louisville Gas & Electric for 2014, 2015, and 2016 (when available). Provide copies of the financial statements in both hard copy and electronic (Microsoft Excel) formats, with all data and formulas intact.
- A-108. See Filing Requirement 807 KAR 5:001 Section 16(7)(p) for the integrated 2014 and 2015 Forms 10-K. These documents contain both PPL Corporation's and Louisville Gas and Electric Company's notes to the financial statements beginning on page 159 of the 2014 Form 10-K and page 123 of the 2015 Form 10-K. The 2015 Form 10-K contains both PPL Corporation's (beginning on page 93) and LG&E's (beginning on page 112) financial statements for the past two years. The 2016 Form-K will be provided upon its filing with the Securities and Exchange Commission. The Companies do not maintain these statements in Excel.

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Question No. 109

Responding Witness: Daniel K. Arbough

Q-109. Provide the working electronic copies of all pages of Schedule J – Cost of capital. Provide the copies of the data in both hard copy and electronic (Microsoft Excel) formats, with all data and formulas intact.

A-109. See the attachment provided in response to PSC 1-54.

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Question No. 110

Responding Witness: Daniel K. Arbough

Q-110. With regard to Schedule J: (1) provide copies of all data, source documents, calculations and work papers associated with development of the short-term and long-term debt costs; (2) detail all assumptions and show calculations for projected amounts and costs of short and long-term debt; (3) provide copies of prospectuses and inter-company loan agreements for all debt issuances; and (4) provide the data and work papers in (1) and (2) in both hard copy and electronic (Microsoft Excel) formats, with all data and formulas intact.

A-110. See the response to AG 1-273.

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Question No. 111

Responding Witness: Daniel K. Arbough

Q-111. Provide copies of all data, source documents, calculations and work papers associated with development of the proposed capital structure set forth in Schedule J. Provide copies of the source documents, work papers, and data in both hard copy and working electronic (Microsoft Excel) formats, with all data and formulas intact.

A-111. See the response to AG 1-274.

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Question No. 112

Responding Witness: Counsel

Q-112. Provide a copy of Mr. Arbough's testimony in Microsoft Word.

A-112. See the Company's objection filed on January 20, 2017.

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Question No. 113

Responding Witness: Daniel K. Arbough

Q-113. Provide copies of all source documents, articles, cited documents listed in footnotes, regulatory decisions, work papers, and other sources used in the development and preparation of pages 8-13 in the testimony of Mr. Arbough.

A-113. See the response to KIUC 1-42.

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Question No. 114

Responding Witness: Daniel K. Arbough

Q-114. With reference to the Arbough testimony, page 8, lines 9-13, provide the quarterly capitalization amounts and ratios for Louisville Gas and Electric and PPL Corporation for the years 2014 – 2016. Provide the data and work papers in both hard copy and electronic formats (Microsoft Excel), with all data and formulas intact. Also include electronic copies (Microsoft Excel) of the Exhibit, leaving all data and formulas intact.

A-114. See the response to KIUC 1-42.

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Question No. 115

Responding Witness: Daniel K. Arbough

- Q-115. With reference to the Arbough testimony page 9, lines 8-16, provide the data, source documents and calculations detailing the Moody's debt percentage ratios. Provide the data and work papers in both hard copy and electronic formats (Microsoft Excel), with all data and formulas intact. Also include electronic copies (Microsoft Excel) of the Exhibit, leaving all data and formulas intact.
- A-115. See the response to KIUC 1-42.

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Question No. 116

Responding Witness: Daniel K. Arbough

- Q-116. With reference to the Arbough testimony page 10, lines 15-21, provide the data, source documents and calculations detailing the S&P debt percentage ratios. Provide the data and work papers in both hard copy and electronic formats (Microsoft Excel), with all data and formulas intact. Also include electronic copies (Microsoft Excel) of the Exhibit, leaving all data and formulas intact.
- A-116. See the response to KIUC 1-42.

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Question No. 117

Responding Witness: Counsel

Q-117. Provide a copy of Mr. McKenzie's testimony in Microsoft Word.

A-117. See the Company's objection filed on January 20, 2017.

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Question No. 118

Responding Witness: Adrien M. McKenzie

Q-118. Provide copies of Mr. McKenzie's Exhibit Nos. 2 through 11 in Microsoft Excel, with data and formulas intact.

A-118. See the response to PSC 1-54.

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Question No. 119

Responding Witness: Adrien M. McKenzie

Q-119. Provide copies of all source documents, articles, cited documents listed in footnotes, regulatory decisions, work papers, and other sources used in the development and preparation of the testimony of Mr. McKenzie.

A-119. See the response to AG 1-282.

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Question No. 120

Responding Witness: Adrien M. McKenzie

Q-120. Provide copies of the source documents, work papers, and underlying data used in the development of all exhibits for Mr. McKenzie (Exhibit No. 2 through Exhibit No. 11). Provide the data and work papers in both hard copy and electronic formats (Microsoft Excel), with all data and formulas intact.

A-120. See the response to AG 1-283.

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Question No. 121

Responding Witness: Adrien M. McKenzie

Q-121. With reference to pages 20-23 of Mr. McKenzie's testimony: (1) indicate the universe of electric and utility companies as indicated by Value Line Investment Survey, (2) the companies eliminated from each group from each of the screens; and (3) the reasons each of the companies were eliminated.

A-121. See the response to AG 1-284.

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Question No. 122

Responding Witness: Adrien M. McKenzie

Q-122. With reference to pages 20-23 of Mr. McKenzie's testimony, provide copies of all studies performed that compare the business, financial and overall investment risk of Louisville Gas & Electric to: (1) PPL Corporation and (2) the proxy group of electric and gas companies.

A-122. See the response to AG 1-285.

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Question No. 123

Responding Witness: Adrien M. McKenzie

Q-123. With reference to pages 45-46 of Mr. McKenzie's testimony, provide the theoretical and empirical studies that support the use of the size premium.

A-123. See the response to AG 1-286.

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Question No. 124

Responding Witness: Adrien M. McKenzie

Q-124. With reference to page 47 of Mr. McKenzie's testimony, provide the theoretical and empirical studies that support the use of the ECAPM with the .25/.75 weights versus the traditional CAPM.

A-124. See the response to AG 1-287.

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Question No. 125

Responding Witness: Adrien M. McKenzie

Q-125. With reference to pages 49-52 of Mr. McKenzie's testimony and Exhibit No. 9, provide the following: (1) the individual authorized ROEs that are used in computing the annual Allowed ROEs in Column (a); (2) for each of the individual ROEs, include all of the following: the order or docket number, the state, the utility, the decision date, the authorized ROE, the authorized common equity ratio, whether the rate case was fully litigated or settled, and whether the authorized included any specific ROE adders and/or penalties; and (3) the data and work papers for (1) and (2) in both hard copy and electronic formats (Microsoft Excel), with all data and formulas intact. Also include electronic copies (Microsoft Excel) of the Schedule, leaving all data and formulas intact.

A-125. See the response to AG 1-288.

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Question No. 126

Responding Witness: Adrien M. McKenzie

Q-126. With reference to page 59 of Mr. McKenzie's testimony, provide: (1) the details of the 3.6% flotation cost and how much is associated with the underwriting spread, company issuance costs, market pressure, and other expenses; and (2) the equity flotation costs paid by Louisville Gas & Electric over the past two years.

A-126. See the response to AG 1-289.

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Question No. 127

Responding Witness: Adrien M. McKenzie

Q-127. With reference to pages 59-63 of Mr. McKenzie's testimony: (1) list the screens applied to the Value Line database in establishing the Non-Utility Proxy Group; (2) indicate the justification for each of the screens applied to the companies in the Value Line Investment Survey in establishing the Non-Utility Proxy Group; (3) the companies eliminated from the group from each of the five screens; and (4) the reasons that each of the companies were eliminated.

A-127. See the response to AG 1-290.