# **COMMONWEALTH OF KENTUCKY**

### **BEFORE THE PUBLIC SERVICE COMMISSION**

In the Matter of:

APPLICATION OF LOUISVILLE GAS AND	)	
ELECTRIC COMPANY FOR AN ADJUSTMENT	)	CASE NO.
OF ITS ELECTRIC AND GAS RATES AND FOR	)	2016-00371
CERTIFICATES OF PUBLIC CONVENIENCE	)	
AND NECESSITY	)	

# RESPONSE OF LOUISVILLE GAS AND ELECTRIC COMPANY TO AT&T's INITIAL DATA REQUESTS FOR INFORMATION DATED JANUARY 11, 2017

**FILED: JANUARY 25, 2017** 

# COMMONWEALTH OF KENTUCKY ) ) SS: COUNTY OF JEFFERSON )

The undersigned, **Robert M. Conroy**, being duly sworn, deposes and says that he is Vice President – State Regulation and Rates for Louisville Gas and Electric Company and Kentucky Utilities Company, an employee of LG&E and KU Services Company, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.

**Robert M. Conrov** 

Subscribed and sworn to before me, a Notary Public in and before said County

and State, this 23<sup>rd</sup> day of \_\_\_\_ 2017. January

(SEAL)

My Commission Expires:

SUSAN M. WATKINS Notary Public, State at Large, KY My Commission Expires Mer. 19, 2017 Notary ID # 485723

# COMMONWEALTH OF KENTUCKY ) ) SS: COUNTY OF JEFFERSON )

The undersigned, **Valerie L. Scott**, being duly sworn, deposes and says that she is Controller for Kentucky Utilities Company and Louisville Gas and Electric Company and an employee of LG&E and KU Services Company, and that she has personal knowledge of the matters set forth in the responses for which she is identified as the witness, and the answers contained therein are true and correct to the best of her information, knowledge and belief.

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Valerie L. Scott

Subscribed and sworn to before me, a Notary Public in and before said County

and State, this <u>45<sup>th</sup></u> day of <u>4necery</u> 2017.

Notary Public (SEAL)

My Commission Expires:

JUDY SCHOOLER Notary Public, State at Large, KY My commission expires July 11, 2018 Notary ID # 512743

### COMMONWEALTH OF KENTUCKY ) ) SS: COUNTY OF JEFFERSON )

The undersigned, **William Steven Seelye**, being duly sworn, deposes and states that he is a Principal of The Prime Group, LLC, that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.

William Steven Seelve

Judy Schotler (SEAL)

My Commission Expires:

JUDY SCHOOLER Notary Public, State at Large, KY My commission expires July 11, 2018 Notary ID # 512743

# COMMONWEALTH OF KENTUCKY ) ) SS: COUNTY OF JEFFERSON )

The undersigned, John K. Wolfe, being duly sworn, deposes and says that he is Vice President - Electric Distribution for Kentucky Utilities Company and Louisville Gas and Electric Company and an employee of LG&E and KU Services Company, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.

John K. Wolfe

Subscribed and sworn to before me, a Notary Public in and before said County

and State, this 30H day of Aruling 2017.

Verdy Schoole (SEAL)

My Commission Expires:

JUDY SCHOOLER Notary Public, State at Large, KY My commission expires July 11, 2018 Notary ID # 512743

#### CASE NO. 2016-00371

#### Response to AT&T's Initial Data Requests for Information Dated January 11, 2017

#### **Question No. 1**

#### **Responding Witness: William S. Seelye**

- Q-1. Please explain in detail how LG&E calculated the 11.585 feet of occupancy for wireless attachments which purportedly corresponds to the average space currently used for each wireless facility, as addressed in the prefiled Direct Testimony of William Steven Seelye. In doing so, please identify all supporting documents, including without limitation work papers and photographs, schematics, and/or similar depictions of typical wireless attachments on LG&E poles.
- A-1. See the response to KCTA 1-10.

#### CASE NO. 2016-00371

#### Response to AT&T's Initial Data Requests for Information Dated January 11, 2017

#### **Question No. 2**

#### **Responding Witness: John K. Wolfe**

- Q-2. Please state the total number of wireless attachments presently on LG&E distribution poles and provide: the name of each person or entity owning and/or operating such attachments; upon how many poles each such entity has placed attachments, and the date(s) each such attachment was placed.
- A-2. The Company is not permitted to disclose the names or identities of customers. The Company currently has three wireless customers, which are designated below as Customer A, Customer B, and Customer C.

Customer A has wireless attachments on 11 LG&E poles. These attachments were installed on or about the following dates: 6/14/2016, 7/15/2016, 7/25/2016, 8/31/2016, 8/31/2016, 9/23/2016, 10/20/2016, 12/1/2016, 12/1/2016, 12/2/2016, and 12/2/2016.

Customer B has wireless attachments on 6 LG&E poles. These attachments were installed on or about the following dates: 7/9/2016, 10/1/2016, 11/4/2016, 12/12/2016, 12/12/2016, and 12/12/2016.

Customer C has wireless attachments on 2 LG&E poles. These attachments were installed on or about the following dates: 9/15/2015 and 12/21/2015

#### CASE NO. 2016-00371

#### Response to AT&T's Initial Data Requests for Information Dated January 11, 2017

#### **Question No. 3**

- Q-3. For each person or entity identified in response to Request No. 2, please identify and describe the specific contract, agreement, document, or arrangement (including without limitation tariff, joint use agreement, license agreement, unwritten agreements, etc.) that governs the rates, terms, and conditions of the attachment(s).
- A-3. See attached. These agreements are confidential and are being provided pursuant to a petition for confidential protection.

# The entire attachment is Confidential and provided separately under seal.

# The entire attachment is Confidential and provided separately under seal.

# The entire attachment is Confidential and provided separately under seal.

### CASE NO. 2016-00371

# Response to AT&T's Initial Data Requests for Information Dated January 11, 2017

#### **Question No. 4**

- Q-4. Please provide the average height for all LG&E distribution poles and provide documentation supporting the average height provided.
- A-4. As of January 13, 2017, there are 141,926 distribution poles in the LG&E territory, with an average height of 41.4 feet.

### CASE NO. 2016-00371

# Response to AT&T's Initial Data Requests for Information Dated January 11, 2017

#### **Question No. 5**

- Q-5. Please provide the average height of all LG&E distribution poles on which wireless facilities are attached and provide documentation supporting the average height provided.
- A-5. The average height of all LG&E distribution poles on which wireless facilities are attached is 51.05 feet.

<u>Wireless</u>	<u>Height in</u>
Installation	<u>Feet</u>
1	50
2	50
3	45
4	45
5	45
6	45
7	45
8	40
9	55
10	55
11	55
12	55
13	55
14	55
15	55
16	55
17	55
18	55
19	55
Total	970
Average	51.05

#### CASE NO. 2016-00371

#### Response to AT&T's Initial Data Requests for Information Dated January 11, 2017

#### **Question No. 6**

- Q-6. Does LG&E permit wireless attachments on its distribution poles that are higher than 45 feet? If so, please describe with specificity the rates, terms, and conditions that apply to such attachments.
- A-6. Yes, LG&E permits wireless attachments on distribution poles not to exceed 60 feet above ground. LG&E does not allow wireless attachments exceeding 60 feet above ground on distribution poles because LG&E's bucket trucks are typically not capable of reaching higher than 60 feet above ground. LG&E must have the ability to access all facilities on its poles when there is a need for emergency restoration and maintenance. The rates, terms, and conditions of such attachments are uniform for distribution poles of any height not to exceed 60 feet.

#### CASE NO. 2016-00371

# Response to AT&T's Initial Data Requests for Information Dated January 11, 2017

#### **Question No. 7**

- Q-7. If LG&E requires a pole to be at least a certain height to permit a wireless attachment, please identify that minimum height and provide in detail the reasons supporting it.
- A-7. LG&E does not have a minimum pole height for wireless attachments.

#### CASE NO. 2016-00371

#### Response to AT&T's Initial Data Requests for Information Dated January 11, 2017

#### **Question No. 8**

#### **Responding Witness: Robert M. Conroy**

- Q-8. Will LG&E negotiate customer-specific rates, terms, and conditions for wireless attachments, or will the rates, terms, and conditions in the proposed tariff be the only option for wireless attachments?
- A-8. LG&E will permit attachment of wireless facilities to its structures only under the rates, terms, and conditions of the proposed PSA Rate Schedule. (If a customer currently has a license agreement with LG&E for the attachment of wireless facilities, the terms of that license agreement will govern until the agreement's expiration or termination.) If exceptional circumstances exist that require arrangements differing from the terms of the proposed PSA Rate Schedule, however, LG&E will consider a special contract with the wireless attachment customer. 807 KAR 5:011, Section 13, permits the use of special contracts if exceptional circumstances are demonstrated.

#### CASE NO. 2016-00371

#### Response to AT&T's Initial Data Requests for Information Dated January 11, 2017

#### **Question No. 9**

#### **Responding Witness: Robert M. Conroy**

- Q-9. Upon expiration or termination of an existing joint use and/or license agreement, will LG&E negotiate customer-specific rates, terms, and conditions for wireline attachments, or does it contend that the rates, terms, and conditions in the proposed tariff will be the only option for wireline attachments?
- A-9 Upon the expiration of a telecommunications carrier's existing license agreement for wireline attachments, the rates, terms, and conditions of the proposed PSA Rate Schedule will govern the telecommunication carrier's attachments to LG&E structures. LG&E will not negotiate customer-specific rates, terms, and conditions for wireline attachments. If exceptional circumstances exist that require arrangements differing from the terms of the proposed PSA Rate Schedule, however, LG&E will consider a special contract with the wireline attachment customer. 807 KAR 5:011, Section 13, permits the use of special contracts if exceptional circumstances are demonstrated.

The proposed PSA Rate Schedule is not applicable to the facilities of incumbent local exchange carriers ("ILEC") with joint use agreements with LG&E. If at the expiration or termination of the joint-use agreement the parties wish to continue a joint-use arrangement, such arrangement would not be subject to the proposed PSA Rate Schedule and would be negotiated by LG&E and the ILEC. If the parties do not agree to a joint-use arrangement involving the sharing of the use of their respective structures, an ILEC will be in the same position as any other telecommunications carrier and the rates, terms, and conditions of the proposed PSA Rate Schedule will govern its attachments to LG&E structures.

#### CASE NO. 2016-00371

#### Response to AT&T's Initial Data Requests for Information Dated January 11, 2017

#### **Question No. 10**

#### **Responding Witness: Robert M. Conroy**

- Q-10. Please explain why the proposed tariff (Section 23, Original Sheet No. 40.18) requires differing levels of "Performance Assurance" for wireline and wireless attachment customers and provide all reasons, calculations, and other support for the difference.
- A-10. Wireline attachments and wireless attachments occupy different locations on a utility pole and thus pose different risks and challenges for LG&E. Wireless attachments are generally located at the top of the pole above the electric supply conductors. The risk of damage or disruption to LG&E facilities and service during their installation is greater than during the installation of wireline attachments, which are generally located below electrical conductors. For the same reason, the expense incurred to remove the wireless facility is greater because the work is performed above the electric conductors. LG&E estimates that it will costs \$1,834 to remove the typical Wireless Facility attachment on a LG&E primary distribution pole. KU estimates that it will cost \$1,405.32 to remove the typical Wireless Facility attachment on a LG&E primary distribution pole. Based on these estimates, \$1,500 was determined to be a reasonable bond amount that is uniformly applied for Wireless Facility Attachments made to LG&E and KU structures.

#### CASE NO. 2016-00371

# Response to AT&T's Initial Data Requests for Information Dated January 11, 2017

#### Question No. 11

# **Responding Witness: Valerie L. Scott**

Q-11. Please provide (to the extent available, in machine readable Excel or Access file format) an accounting breakdown of LG&E's investment in all distribution poles (FERC Account 364), broken down by: pole size (height) and vintage; guys; anchors; cross arms; and any other appurtenance.

A-11. See attached.

# The attachment is being provided in a separate file in Excel format.

### CASE NO. 2016-00371

# Response to AT&T's Initial Data Requests for Information Dated January 11, 2017

#### **Question No. 12**

#### **Responding Witness: Valerie L. Scott**

- Q-12. Please provide (to the extent available, in machine readable Excel or Access file format) a complete inventory (count) of LG&E-owned distribution poles inclusive of vintage (year of placement), installed cost, and pole height.
- A-12. See the response to Question No.11.

#### CASE NO. 2016-00371

#### Response to AT&T's Initial Data Requests for Information Dated January 11, 2017

#### **Question No. 13**

#### **Responding Witness: Valerie L. Scott**

- Q-13. Please provide complete copies of or links to the last two LG&E FERC 1 reports and any similar reports provided to any entity.
- A-13. LG&E's 2014 FERC Form 1 can be accessed at <u>https://elibrary.ferc.gov/idmws/common/opennat.asp?fileID=13812608</u>.

See Filing Requirement 807 KAR 5:001 Section 16(7)(k) for LG&E's 2015 FERC Form 1. LG&E's 2015 FERC Form 1 f can also be accessed at <u>https://elibrary.ferc.gov/idmws/common/opennat.asp?fileID=14178740</u>

Kentucky Public Service Commission (KPSC) 2014 and 2015 reports can be accessed at: http://psc.ky.gov/PSC\_WebNet/browseLibrary.aspx?typ=ANN

See attached the supplemental Kentucky pages included with the FERC Form 1 filed in Kentucky.

# PUBLIC SERVICE COMMISSION OF KENTUCKY

# PRINCIPAL PAYMENT AND INTEREST INFORMATION FOR THE YEAR ENDING DECEMBER 31, 2014

1.	Amount of Principal F	Payment dur	ing calendar	year	\$0.0	<u>00</u>
2.	Is Principal current?	(Yes)	<u>X</u>	(No) _		
3.	Is Interest current?	(Yes)	<u>_X</u>	(No) _		

# SERVICES PERFORMED BY INDEPENDENT CERTIFIED PUBLIC ACCOUNTANT

Are your financial statements examined by a Certified Public Accountant?

(Yes) <u>X</u> (No) \_\_\_\_\_

If yes, which service is performed?

Audit \_\_\_\_<u>X</u>\_\_\_\_

Compilation \_\_\_\_\_

Review \_\_\_\_\_

Please enclose a copy of the accountant's report with annual report.

# ADDITIONAL INFORMATION TO BE FURNISHED WITH 2014 ANNUAL REPORT

#### ELECTRIC UTILITIES

Please furnish the following information, for Kentucky Operations only, and attach to your Annual Report:

Number of Rural Customers (Other than Farms) Number of Farms Served (A farm is any agricultural operating unit consisting of 3 acres or more)	INFORMATION NOT AVAILABLE INFORMATION NOT AVAILABLE
Number of KWH sold to all Rural Customers	INFORMATION NOT AVAILABLE
Total Revenue from all Rural Customers	INFORMATION NOT AVAILABLE
LINE DATA	
Total number of Miles of Wire Energized (Located in Kentucky)	11,982
Total number of Miles of Pole Line (Located in Kentucky)	7,250
Name of Counties in which you furnish Electric Service: (If additional space is required, add additional	sheet)
Bullitt, Hardin, Henry, Jefferson, Meade, Oldham, Shelb	y, Spencer and Trimble

# Louisville Gas and Electric Company Supplemental Electric Information Revenues, Customers and KWH Sales For Reporting Year 2014

	Revenues	KWHs Sold	Customers
440 Residential	\$ 419,063,081	4,157,326,074	350,588
442 Commercial & Industrial Sales			
Small(or Commercial)	\$ 343,407,017	3,714,091,413	42,261
Large (or Industrial)	\$ 182,233,761	2,773,971,938	440
444 Public Street & Highway Lighting	\$ 2,702,454	17,122,242	656
445 Other Sales to Public Authorities	\$ 94,996,188	1,154,652,761	4,097
446 Sales to Railroads and Railways	\$ -	-	
448 Interdepartmental Sales	\$ -	-	
TOTAL Sales to Ultimate Customers	\$ 1,042,402,501	11,817,164,428	398,042
447 Sales for Resale	\$ 118,088,832	3,556,567,000	13
TOTAL Sales of Electricity	\$ 1,160,491,333	15,373,731,428	398,055

# THIS PAGE MUST BE COMPLETED AND RETURNED WITH THE ANNUAL REPORT

January 11, 2017 Attachment 1 to Response to LGE AT&T-1 Question No. 13 Page 3 of 71 Scott

#### LOUISVILLE GAS AND ELECTRIC COMPANY NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES SUPPLEMENTAL INFORMATION TO 2014 ANNUAL REPORT

	NUMBER OF ELE	CTRIC DEPA	ARTMENT EMPLOYEES
1.	The data on number of employees should be reported for		The number of employees assignable to the electric
	the payroll period ending nearest to October 31, or any		department from joint functions of combination utilities
	payroll period ending 60 days before or after October 31.		may be determined by estimate, on the basis of employee
			equivalents. Show the estimated number of equivalent
2.	If the respondent's payroll for the reporting period		employees attributed to the electric department from
	includes any special construction personnel, include such		joint functions.
	employees on line 3, and show the number of such special		
	construction employees in a footnote.		
1.	Payroll Period Ended (Date)	12/31/2014	
2.	Total Regular Full-Time Employees	738	
3.	Total Part-Time and Temporary Employees	7	
4.	Total Employees	745	

# **Additional Requested Information**

Utility Name Louisville Gas and Electric Company\_

FEIN# (Federal Employer Identification Number)

6 1 -	0 2 6	4 1	5 0
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Contact Person T. Eric Raible\_

Contact Person's E-Mail Address eric.raible@lge-ku.com\_

Utility's Web Address <u>www.lge-ku.com</u>

Please complete the above information, if it is available.

If there are multiple staff who may be contacts please include their names and e-mail addresses also.

# PUBLIC SERVICE COMMISSION OF KENTUCKY

# PRINCIPAL PAYMENT AND INTEREST INFORMATION FOR THE YEAR ENDING DECEMBER 31, 2015

1.	Amount of Principal F	Payment du	iring calenda	r year	\$ <u>250,000,000</u>
2.	Is Principal current?	(Yes)	<u>X</u>	(No) _	
3.	Is Interest current?	(Yes)	<u>X</u>	(No) _	

# SERVICES PERFORMED BY INDEPENDENT CERTIFIED PUBLIC ACCOUNTANT

Are your financial statements examined by a Certified Public Accountant?

(Yes) <u>X</u> (No) \_\_\_\_\_

If yes, which service is performed?

Audit \_\_\_\_<u>X</u>\_\_\_\_

Compilation \_\_\_\_\_

Review \_\_\_\_\_

Please enclose a copy of the accountant's report with annual report.

#### LOUISVILLE GAS AND ELECTRIC COMPANY ADDITIONAL INFORMATION TO BE FURNISHED WITH 2015 ANNUAL REPORT

#### **ELECTRIC UTILITIES**

Please furnish the following information, for Kentucky Operations only, and attach to your Annual Report:

Number of Rural Customers (Other than Farms)	INFORMATION NOT AVAILABLE
Number of Farms Served	INFORMATION NOT AVAILABLE
(A farm is any agricultural operating unit consisting of 3 acres or more)	
Number of KWH sold to all Rural Customers	INFORMATION NOT AVAILABLE
Total Revenue from all Rural Customers	INFORMATION NOT AVAILABLE
LINE DATA	
Total number of Miles of Wire Energized (Located in Kentucky)	12,087
Total number of Miles of Pole line (Located in Kentucky)	7,301
Name of Counties in which you furnish Electric Service: (If additional space is required, add additional space)	sheet)

Bullitt, Hardin, Henry, Jefferson, Meade, Oldham, Shelby, Spencer and Trimble

Louisville Gas and Electric Company Supplemental Electric Information Revenues, Customers and KWH Sales For Reporting Year 2015

	Revenues	KWHs Sold	Customers
440 Residential	\$ 425,948,298	4,080,624,579	353,419
442 Commercial & Industrial Sales			
Small (or Commercial)	\$ 359,004,552	3,746,407,656	42,694
Large (or Industrial)	\$ 189,367,016	2,775,814,897	476
444 Public Street & Highway Lighting	\$ 3,230,561	19,334,030	659
445 Other Sales to Public Authorities	\$ 99,216,038	1,144,848,084	4,123
446 Sales to Railroads and Railways	<u>\$                                    </u>		
448 Interdepartmental Sales	<u>\$                                    </u>		
TOTAL Sales to Ultimate Customers	\$ 1,076,766,465	11,767,029,246	401,371
447 Sales for Resale	\$ 51,201,789	1,735,184,000	14
TOTAL Sales of Electricity	\$ 1,127,968,254	13,502,213,246	401,385

# THIS PAGE MUST BE COMPLETED AND RETURNED WITH THE ANNUAL REPORT

# LOUISVILLE GAS AND ELECTRIC COMPANY NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES SUPPLEMENTAL INFORMATION TO 2015 ANNUAL REPORT

	NUMBER OF ELI	ECTRIC DEPA	RTMENT EMPLOYEES
1.	The data on number of employees should be rep	orted for	The number of employees assignable to the electric
	the payroll period ending nearest to October 31,	or any	department from joint functions of combination utilities
	payroll period ending 60 days before or after Oc	tober 31.	may be determined by estimate, on the basis of employee
			equivalents. Show the estimated number of equivalent
2.	If the respondent's payroll for the reporting period	bd	employees attributed to the electric department from
	includes any special construction personnel, inc		joint functions.
	employees on line 3, and show the number of su		Joint Tunetions.
		ien speerar	
	construction employees in a footnote.		
1.	Payroll Period Ended (Date)	12/31/2015	
2.	Total Regular Full-Time Employees	697	
3.	Total Part-Time and Temporary Employee	15	
4.	Total Employees	712	

# **Additional Requested Information**

Utility Name Louisville Gas and Electric Company\_

FEIN# (Federal Employer Identification Number)

6 1 - 0 2 6 4 1	1 5 0
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Contact Person T. Eric Raible\_

Contact Person's E-Mail Address eric.raible@lge-ku.com\_

Utility's Web Address www.lge-ku.com\_

Please complete the above information, if it is available.

If there are multiple staff who may be contacts please include their names and e-mail addresses also.

#### KENTUCKY UTILITIES COMPANY

#### SUPPLEMENTARY STATEMENT TO

#### TENNESSEE PUBLIC SERVICE COMMISSION

#### **RE: ALLOCATION OF ELECTRIC OPERATING EXPENSES**

#### YEAR ENDED DECEMBER 31, 2014

Operating Revenues	\$ 7,873
Operating Expenses	
Electric Production	3,927
Electric Transmission	143
Electric Distribution	282
Customer Accounts	158
Customer Service Expense	87
Administrative and General Expenses	488
Provision for Depreciation	8,880
Taxes Assignable to Operations	 (135)
Total Operating Expenses	 13,830
Net Utility Operating Income (Loss)	\$ (5,957)

With the exception of operating revenues, depreciation and direct taxes, the operating results of Kentucky Utilities Company (KU) applicable to the State of Kentucky, Tennessee and Virginia individually cannot be directly determined. Consequently, operating expenses other than depreciation, direct taxes and income tax have been allocated to the operations within the State of Tennessee based on kWh sold in each jurisdiction. Federal income tax attributable to Tennessee operations was determined by applying the effective tax rate to net income as allocated before income tax. None of the allocations are reflected on the books of accounts. NAME OF COMPANY <u>KENTUCKY UTILITIES COMPANY</u>

(This form to be made a part of and to be attached to the annual report of the above named company.)

1. Give location of main business office at end of year:

No. One; St. Quality Street; City Lexington; State Kentucky

2. Give the title, name and office address of each general officer of the respondent at the end of the year, and the date when he/she first began to discharge the duties of his office. If there are receivers, trustees or committees in control of the property and operations of the respondent, give also their names and titles, the location of their offices and the date of their appointment.

Title	Names of Officer	Address	Entered Upon Office
(a)	(b)	(c)	. (d)
Chairman of the Board, Chief Executive Officer and President	Victor A. Staffieri	220 West Main Street, Louisville, KY	5/1/2001
Chief Administrative Officer	S. Bradford Rives <sup>1</sup>	220 West Main Street, Louisville, KY	2/1/2012
General Counsel, Chief Compliance Officer and Corporate Secretary	Gerald A. Reynolds	220 West Main Street, Louisville, KY	3/19/2012
Chief Financial Officer	Kent W. Blake	220 West Main Street, Louisville, KY	2/1/2012
Chief Operating Officer	Paul W. Thompson	220 West Main Street, Louisville, KY	2/18/2013

<sup>1</sup>S. Bradford Rives, Chief Administrative Officer, announced his retirement, effective March 13, 2015.

3. Give the name and address of each director of the respondent at the end of the year and the date when his/her term expires.

Name of Director (a)	Address (b)	Term Expires (c)	Remarks (d)
Victor A. Staffieri	220 West Main Street, Louisville, KY	5/28/2015	
S. Bradford Rives	220 West Main Street, Louisville, KY	5/28/2015	(1)
Paul W. Thompson	220 West Main Street, Louisville, KY	5/28/2015	
Vincent Sorgi	2 North Ninth Street, Allentown, PA	5/28/2015	(2)
William H. Spence	2 North Ninth Street, Allentown, PA	5/28/2015	

(1) S. Bradford Rives, Chief Administrative Officer, announced his retirement, effective March 13, 2015.

(2) Paul A. Farr, Executive Vice President and Chief Financial Officer of PPL, was named President of PPL Energy Supply, effective June 10, 2014, and resigned from the Board of Directors effective July 2, 2014. Vincent Sorgi, Vice President and Controller of PPL, was named Senior Vice President and Chief Financial Officer of PPL, effective June 10, 2014, and was appointed to the Board of Directors effective July 3, 2014.

# 4. State whether respondent is a corporation, a joint stock company, association, a partnership or an individual: <u>Corporation</u>. If a corporation or association, state: (a) Date of incorporation, (b) State under laws of which respondent is incorporated and (c) Whether incorporated under a special law

<u>(a)</u>	<u>(b)</u>	<u>(c)</u>
08-17-1912	Kentucky	General
12-01-1991	Virginia	General

5. If during the year the respondent acquired other companies or was reorganized in any respect or merged or consolidated with other companies, give full particulars; also give names of other companies owned, controlled and operated in conjunction with respondent's property.

None

6. Give name of corporation owning, controlling or operating respondent, if any <u>KU is a subsidiary of LG&E and KU Energy LLC, a direct subsidiary of PPL Corporation</u>.

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#### NAME OF COMPANY KENTUCKY UTILITIES COMPANY

# BALANCE SHEET AS OF DECEMBER 31, 2014

### ASSETS AND OTHER DEBITS

	Amount
UTILITY PLANT Utility Plant (Less) Accumulated Provision for Depreciation Net Utility Plant	\$ 8,667,708,179 2,798,968,737 5,868,739,442
OTHER PROPERTY AND INVESTMENTS Nonutility Property - Less Reserve Investment in Subsidiary Companies Total Other Property and Investments	971,313 250,000 1,221,313
CURRENT AND ACCRUED ASSETS Cash Working Funds Temporary Cash Investments Accounts Receivable - Less Provision Accounts Receivable from Associated Companies Fuel Plant Materials and Operating Supplies Allowances Prepayments Accrued Utility Revenues Total Current and Accrued Assets	7,008,866 61,030 4,066,766 131,201,932 59,765,613 99,282,056 49,229,532 158,872 7,629,374 91,068,107 449,472,148
DEFERRED DEBITS Unamortized Debt Expense Other Regulatory Assets Unamortized Loss on Re-Acquired Debt Accumulated Deferred Income Taxes Other Deferred Debits Total Deferred Debits	15,052,789 (A) 333,252,432 (B) 9,590,735 246,753,190 (C) 715,772,739 (D) 1,320,421,885
TOTAL ASSETS	\$ 7,639,854,788

# January 11, 2017 Attachment 1 to Response to LGE AT&T-1 Question No. 13 Page 15 of 71 Scott

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## NAME OF COMPANY KENTUCKY UTILITIES COMPANY

## BALANCE SHEET AS OF DECEMBER 31, 2014

## LIABILITIES AND OTHER CREDITS

	<u>Amount</u>	
PROPRIETARY CAPITAL Common Stock Issued	\$ 308,139,978	
Paid in Capital	2,596,446,834	(E)
(Less) Capital Stock Expense	321,289	(-)
Retained Earnings	302,016,562	(F)
Accumulated Other Comprehensive Income		(G)
Total Proprietary Capital	3,206,515,393	
LONG-TERM DEBT		
Bonds	2,100,779,405	
Other Long-Term Debt	522,778	(H)
(Less) Unamortized Discount on Long-Term Debt - Debit	10,011,254	
Total Long-Term Debt	2,091,290,929	
OTHER NON-CURRENT LIABILITIES		
Accumulated Provision for Injuries and Damages	2,049,992	
Accumulated Provision for Pensions and Benefits	117,607,470	
Asset Retirement Obligations	210,966,864	
Total Other Non-Current Liabilities	330,624,326	
CURRENT AND ACCRUED LIABILITIES		
Notes Payable	235,592,322	
Accounts Payable	153,042,158	
Payables to Associated Companies	46,590,075	
Customer Deposits	27,255,893	
Taxes Accrued	13,974,039	
Interest Accrued	11,624,315	
Tax Collections Payable	5,223,518	
Other Current and Accrued Liabilities	20,129,874	
Derivative Instrument Liabilities - Hedges Total Current and Accrued Liabilities	33,263,681	
Total Current and Accrued Liabilities	546,695,875	
DEFERRED CREDITS	0.040.444	
Customer Advances for Construction Accumulated Deferred Investment Tax Credits	2,218,444 94,865,140	
Other Deferred Credits	94,865,140 38,716,696	(1)
Other Regulatory Liabilities		(I) (J)
Accumulated Deferred Income Taxes	1,129,146,137	(J) (K)
Total Deferred Credits	1,464,728,265	(17)
	., 10 1,1 20,200	
TOTAL LIABILITIES AND STOCKHOLDERS EQUITY	\$ 7,639,854,788	

### BALANCE SHEET AS OF DECEMBER 31, 2014

## FOOTNOTES TO BALANCE SHEET

<ul> <li>(A) Unamortized Debt Expenses Without Purchase Accounting Purchase Accounting Adjustment</li> </ul>	\$	18,614,827 (3,562,038)
Total for Unamortized Debt Expenses	\$	15,052,789
(B) Other Regulatory Assets Without Purchase Accounting	\$	329,468,702
Purchase Accounting Adjustment Total for Other Regulatory Assets	\$	3,783,730 333,252,432
(C) Accumulated Deferred Income Taxes Without Purchase Accounting Purchase Accounting Adjustment	\$	221,690,913 25,062,277
Total for Accumulated Deferred Income Taxes	\$	246,753,190
(D) Other Deferred Debits Without Purchase Accounting Purchase Accounting Adjustment	\$	44,685,394 671,087,345
Total for Other Deferred Debits	\$	715,772,739
(E) Paid-In Capital Without Purchase Accounting	\$	563,858,083
Purchase Accounting Adjustment Total for Paid-In Capital	\$	2,032,588,751 2,596,446,834
	Ψ	2,000,440,004
(F) Retained Earnings Without Purchase Accounting	\$	1,728,986,179
Purchase Accounting Adjustment		(1,426,969,617)
Total for Retained Earnings	\$	302,016,562
(G) Accumulated Other Comprehensive Income Without Purchase Accounting	\$	(1,232,509)
Purchase Accounting Adjustment		1,465,817
Total for Accumulated Other Comprehensive Income	\$	233,308
(H) Other Long-Term Debt Without Purchase Accounting	\$	-
Purchase Accounting Adjustment		522,778
Total for Other Long-Term Debt	\$	522,778
(I) Other Deferred Credits Without Purchase Accounting	\$	38,495,004
Purchase Accounting Adjustment	Ŧ	221,692
Total for Other Deferred Credits	\$	38,716,696
(J) Other Regulatory Liabilities Without Purchase Accounting	\$	136,098,871
Purchase Accounting Adjustment	Ψ	63,682,977
Total for Other Regulatory Liabilities	\$	199,781,848
(IZ) Assumption of Deferment Income Terror Mitcher (Durch as Association	<u>ም</u>	4 404 007 004
(K) Accumulated Deferred Income Taxes Without Purchase Accounting	\$	1,104,287,221 24,858,916
Purchase Accounting Adjustment - Power Purchase Contract Total for Accumulated Deferred Income Taxes	\$	1,129,146,137
	Ψ	1,123,140,137

## STATEMENT OF INCOME FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2014

Utility Operating Income Operating Revenues         \$ 7,873         \$ 1,737,199,654           Operating Expenses         5,085         1,072,994,394           Depreciation Expense         8,880         196,593,944           Regulatory Credits         -         -           Income and Other Taxes         (135)         173,386,890 (A)           Gain from Disposition of Allowances         -         -           Total Utility Operating Expenses         13,830         1,442,956,482           Net Utility Operating Income (Loss)         (5,957)         294,243,172           Other Income and Deductions         -         5,083           Other Income         -         5,083           Revenues from Monutility Operations         -         28,981           Allow, For Funds Used During Construction         -         1,383,314           Miscellaneous Nonoperating Income         -         2,570,211           Other Income Deductions         -         2,570,211           Other Income Deductions         -         2,570,211           Other Income Deductions         -         2,660,738           Taxes Applicable to Other Income and Deductions         -         (1,871,259)           Total Other Income and Deductions         -         -		Tennessee	Total Company
Operating and Maintenance Expense5.0851.072.994.394Depreciation Expense8.880196.593.944Regulatory Credits-Income and Other Taxes(135)Gain from Disposition of Allowances-Accretion Expense-Total Utility Operating Expenses13.830Income and Deductions(5.957)Other Income-Revenues from Merchandising, Jobbing and Contract Work-Contract Work-28.86928.869Dividend Income-28.981Allow. For Funds Used During Construction-10.58513.833Cother Income DeductionsDividend Income-28.981Allow. For Funds Used During Construction-10.585132.660.738Total Other Income DeductionsMiscellaneous Income DeductionsMiscellaneous Income DeductionsMiscellaneous Income DeductionsTotal Other Income and Deductions132.660.738Taxes Applicable to Other Income and DeductionsTaxesMiscellaneous income and Deductions10.85.70Net Other Income and Deductions(5)(985.838) (C)Interest ChargesInterest ChargesInterest ChargesInterest ChargesInterest On Long-Term Debt305.93.276Net Other Income and Deductions(8)2.766.570Interest On Debt Discount and Expense14		\$ 7,873	\$ 1,737,199,654
Operating and Maintenance Expense5.0851.072.994.394Depreciation Expense8.880196.593.944Regulatory Credits-Income and Other Taxes(135)Gain from Disposition of Allowances-Accretion Expense-Total Utility Operating Expenses13.830Income and Deductions(5.957)Other Income-Revenues from Merchandising, Jobbing and Contract Work-Contract Work-28.86928.869Dividend Income-28.981Allow. For Funds Used During Construction-10.58513.833Cother Income DeductionsDividend Income-28.981Allow. For Funds Used During Construction-10.585132.660.738Total Other Income DeductionsMiscellaneous Income DeductionsMiscellaneous Income DeductionsMiscellaneous Income DeductionsTotal Other Income and Deductions132.660.738Taxes Applicable to Other Income and DeductionsTaxesMiscellaneous income and Deductions10.85.70Net Other Income and Deductions(5)(985.838) (C)Interest ChargesInterest ChargesInterest ChargesInterest ChargesInterest On Long-Term Debt305.93.276Net Other Income and Deductions(8)2.766.570Interest On Debt Discount and Expense14	Operating Expenses		
Depreciation Expense         8,880         196,593,944           Regulatory Credits         -         -           Income and Other Taxes         (135)         173,368,690         (A)           Gain from Disposition of Allowances         -         (546)         -           Accretion Expense         -         -         -           Total Utility Operating Expenses         13,830         1,442,956,482         -           Other Income and Deductions         (5,957)         294,243,172         -           Other Income         -         25,948         -         -           Revenues from Merchandising, Jobbing and         -         26,869         -         -           Dividend Income         -         28,981         -         1,082,421         (B)           Gain on Disposition of Property         -         1,082,421         (B)         -         1,052,551           Total Other Income         -         2,570,211         -         10,595         -         -           Other Income Deductions         13         2,660,738         -         -         -         -         -         -         -         -         -         -         -         -         -         - <t< td=""><td></td><td>5.085</td><td>1.072.994.394</td></t<>		5.085	1.072.994.394
Regulatory Credits       -       -         Income and Other Taxes       (135)       173,368,690       (A)         Gain from Disposition of Allowances       -       -       -         Accretion Expense       -       -       -       -         Total Utility Operating Expenses       13,830       1,442,956,482       -         Other Income and Deductions       (5,957)       294,243,172       -         Other Income and Deductions       -       25,948       -       -         Contract Work       -       25,948       -       -       28,869       - </td <td></td> <td>-</td> <td></td>		-	
Income and Other Taxes         (135)         173,368,690         (A)           Gain from Disposition of Allowances         -         (546)           Accretion Expense         -         -           Total Utility Operating Expenses         13,830         1,442,956,482           Net Utility Operating Income (Loss)         (5,957)         294,243,172           Other Income and Deductions         (5,957)         294,243,172           Other Income         -         25,948           Revenues from Merchandising, Jobbing and         -         28,869           Contract Work         -         28,869           Dividend Income         -         28,869           Net Utility Operating Construction         -         1,388,314           Miscellaneous Nonoperating Income         -         28,981           Allow. For Funds Used During Construction         -         1,082,421           Gain on Disposition of Property         -         10,0595           Total Other Income         -         2,570,211           Other Income Deductions         13         2,660,738           Miscellaneous Income Deductions         -         (1,871,259)           Total Other Income and Deductions         -         (1,871,259)           Total Tax		-	-
Gain from Disposition of Allowances       -       (546)         Accretion Expense       -       -         Total Utility Operating Expenses       13,830       1,442,956,482         Net Utility Operating Income (Loss)       (5,957)       294,243,172         Other Income       -       28,981         Revenues from Merchandising, Jobbing and Contract Work       -       25,948         Revenues from Merchandising, Jobbing and Contract Work       -       28,869         Dividend Income       -       5,083         Interest Income       -       28,981         Allow, For Funds Used During Construction       -       1,082,421         Gain on Disposition of Property       -       10,595         Total Other Income       -       2,570,211         Other Income Deductions       13       2,660,738         Miscellaneous Income Deductions       13       2,660,738         Taxes Applicable to Other Income and Deductions       -       (1,871,259)         Total Taxes on Other Income and Deductions       -       (2,857,097)         Net Other Income and Deductions       -       (2,857,097)         Net Other Income and Deductions       -       (2,857,097)         Interest On Long-Term Debt       335       70,702,3		(135)	173.368.690 (A)
Accretion Expense       -         Total Utility Operating Expenses       13,830         Net Utility Operating Income (Loss)       (5,957)         Other Income and Deductions       (5,957)         Other Income       Revenues from Merchandising, Jobbing and         Contract Work       -         Revenues from Nonutility Operations       -         Divided Income       -         Allow. For Funds Used During Construction       -         Allow. For Eurods Used During Construction       -         10,692       -         Total Other Income       -         Other Income Deductions       13         Miscellaneous Nonoperating Income       -         Total Other Income Deductions       13         Taxes Applicable to Other Income and Deductions       -         Taxes       (6)       (985,838)         Investment Tax Credits       -         Taxes       -       (1,871,259)         Total Taxes on Other Income and Deductions       (5)       (2,857,097)         Net Other Income and Deductions       (6) <td></td> <td>(::::)</td> <td>. ,</td>		(::::)	. ,
Total Utility Operating Expenses13,8301,442,956,482Net Utility Operating Income (Loss)(5,957)294,243,172Other Income Revenues from Merchandising, Jobbing and Contract Work-25,948Revenues from Merchandising, Jobbing and Contract Work-25,948Revenues From Nonutility Operations-28,869Dividend Income-5,083Interest Income-28,869Allow. For Funds Used During Construction-1,388,314Miscellaneous Nonoperating Income-1,082,421Gain on Disposition of Property-10,0595Total Other Income-2,570,211Other Income Deductions132,660,738Miscellaneous Income Deductions-(985,838)Taxes Applicable to Other Income and Deductions-(1,871,259)Total Other Income and Deductions-(1,871,259)Total Taxes on Other Income and Deductions-(2,857,097)Net Other Income and DeductionsTaxes Applicable to Other Income and Deductions-(1,871,259)Total Taxes on Other Income and DeductionsTaxes on Other Income and DeductionsTaxes on Other Income and DeductionsTaxes Applicable to Debut Income and Deductions-Taxes on Debut Discount and Expense142,940,774Amortization of Debt Discount and Expense142,940,774Amortization of Loss on Reacquired Debt3626,896Othe		-	(0.0)
Net Utility Operating Income (Loss)     (5,957)     294,243,172       Other Income and Deductions Other Income     25,948     25,948       Revenues from Merchandising, Jobbing and Contract Work     -     25,948       Revenues From Nonutility Operations     -     28,869       Dividend Income     -     5,083       Interest Income     -     28,981       Allow, For Funds Used During Construction     -     1,388,314       Miscellaneous Nonoperating Income     -     2,570,211       Other Income Deductions     -     2,570,211       Other Income Deductions     13     2,660,738       Miscellaneous Income Deductions     13     2,660,738       Taxes Applicable to Other Income and Deductions     -     (1,871,259)       Interest Tax Credits     -     (1,871,259)       Total Taxes on Other Income and Deductions     (5)     (2,857,097)       Net Other Income and Deductions     (6)     (2,857,097)       Net Other Income and Deductions     -     1,871,259)       Interest Charges     -     -       Interest on Long-Term Debt     335     70,702,345 (D)       Amortization of Debt Discount and Expense     14     2,940,774       Amortization of Lass on Reacquired Debt     3     626,896       Other Interest Expense     17 <td></td> <td>13 830</td> <td>1 442 956 482</td>		13 830	1 442 956 482
Other Income and Deductions         Other Income         Revenues from Merchandising, Jobbing and         Contract Work       -         Revenues From Nonutility Operations       -         Dividend Income       -         Allow. For Funds Used During Construction       -         Allow. For Funds Used During Construction       -         Gain on Disposition of Property       -         Total Other Income       -         Miscellaneous Income Deductions       13         Miscellaneous Income Deductions       13         Total Other Income Deductions       -         Miscellaneous Income Deductions       -         Taxes Applicable to Other Income and Deductions       -         Taxes on Other Income and Deductions       -         Interest Charges       -         Interest Charges       -         Interest on Long-Term Debt       335         Amortization of Debt Discount and Expense       14         Amortization of Loss on Reacquired Debt       3         Cher Interest Charges       -         Interest on Debt to Associated Companies       -         Amortization of Loss on Reacquired Debt       369         Allow. For Borrowed Funds Used During Construction       -		10,000	1,112,000,102
Other Income         Revenues from Merchandising, Jobbing and         Contract Work       -       25,948         Revenues From Nonutility Operations       -       28,869         Dividend Income       -       28,981         Allow. For Funds Used During Construction       -       1,388,314         Miscellaneous Nonoperating Income       -       1,082,421         Gain on Disposition of Property       -       1,0595         Total Other Income       -       2,570,211         Other Income Deductions       13       2,660,738         Miscellaneous Income Deductions       13       2,660,738         Taxes Applicable to Other Income and Deductions       -       (1,871,259)         Total Other Income and Deductions       -       (1,871,259)         Total Taxes on Other Income and Deductions       -       (1,871,259)         Total Taxes on Other Income and Deductions       -       (1,871,259)         Net Other Income and Deductions       -       (1,871,259)         Net Other Income and Deductions       -       (1,871,259)         Net Other Income and Deductions       -       (1,871,259)         Interest Charges       -       -         Interest On Long-Term Debt       335       70,702,345 <td>Net Utility Operating Income (Loss)</td> <td>(5,957)</td> <td>294,243,172</td>	Net Utility Operating Income (Loss)	(5,957)	294,243,172
Revenues from Merchandising, Jobbing and Contract Work-25,948 25,948Revenues From Nonutility Operations-28,869 5,083Dividend Income-5,083 1nterest IncomeAllow. For Funds Used During Construction-1,388,314 (B)Allow. For Funds Used During Construction-1,082,421 (B)Gain on Disposition of Property-10,595 	Other Income and Deductions		
Contract Work-25,948Revenues From Nonutility Operations-28,869Dividend Income-5,083Interest Income-28,981Allow. For Funds Used During Construction-1,388,314Miscellaneous Nonoperating Income-1,082,421Gain on Disposition of Property-10,595Total Other Income-2,570,211Other Income Deductions132,660,738Miscellaneous Income Deductions132,660,738Taxes Applicable to Other Income and Deductions-(1,871,259)Total Taxes on Other Income and Deductions-(1,871,259)Total Taxes on Other Income and Deductions(5)(2,857,097)Net Other Income and Deductions(6)2,766,570Interest Charges142,940,774Amortization of Loss on Reacquired Debt3626,896Other Interest Expense173,509,327Interest on Debt to Associated Companies-5,790Allow. For Borrowed Funds Used During Construction-(445,556)Net Interest Charges36977,339,576	Other Income		
Contract Work-25,948Revenues From Nonutility Operations-28,869Dividend Income-5,083Interest Income-28,981Allow. For Funds Used During Construction-1,388,314Miscellaneous Nonoperating Income-1,082,421Gain on Disposition of Property-10,595Total Other Income-2,570,211Other Income Deductions132,660,738Miscellaneous Income Deductions132,660,738Taxes Applicable to Other Income and Deductions-(1,871,259)Total Taxes on Other Income and Deductions-(1,871,259)Total Taxes on Other Income and Deductions(5)(2,857,097)Net Other Income and Deductions(6)2,766,570Interest Charges142,940,774Amortization of Loss on Reacquired Debt3626,896Other Interest Expense173,509,327Interest on Debt to Associated Companies-5,790Allow. For Borrowed Funds Used During Construction-(445,556)Net Interest Charges36977,339,576	Revenues from Merchandising, Jobbing and		
Revenues From Nonutility Operations-28,869Dividend Income-5,083Interest Income-28,981Allow. For Funds Used During Construction-1,388,314Miscellaneous Nonoperating Income-1,082,421Gain on Disposition of Property-10,595Total Other Income-2,570,211Other Income Deductions132,660,738Miscellaneous Income Deductions132,660,738Total Other Income Deductions132,660,738Taxes Applicable to Other Income and Deductions-(1,871,259)Total Taxes on Other Income and Deductions-(1,871,259)Total Taxes on Other Income and Deductions-(2,857,097)Net Other Income and Deductions(6)2,766,570Interest Charges142,940,774Amortization of Debt Discount and Expense142,940,774Amortization of Debt Discount and Expense173,509,327Interest charges173,509,327Interest on Debt to Associated Companies-5,790Allow. For Borrowed Funds Used During Construction-(445,556)Net Interest Charges369-77,339,576		-	25,948
Dividend Income-5,083Interest Income-28,981Allow. For Funds Used During Construction-1,388,314Miscellaneous Nonoperating Income-1,082,421Gain on Disposition of Property-10,595Total Other Income-2,570,211Other Income Deductions132,660,738Miscellaneous Income Deductions132,660,738Total Other Income Deductions132,660,738Taxes Applicable to Other Income and Deductions-(1,871,259)Total Taxes on Other Income and Deductions(5)(2,857,097)Net Other Income and Deductions(6)2,766,570Interest Charges142,940,774Amortization of Debt Discount and Expense142,940,774Amortization of Loss on Reacquired Debt3626,896Other Interest Expense173,509,327Interest on Debt to Associated Companies-5,790Allow. For Borrowed Funds Used During Construction-(445,556)Net Interest Charges36977,339,576	Revenues From Nonutility Operations	-	
Interest Income-28,981Allow. For Funds Used During Construction-1,388,314Miscellaneous Nonoperating Income-1,082,421Gain on Disposition of Property-10,595Total Other Income-2,570,211Other Income Deductions132,660,738Miscellaneous Income Deductions132,660,738Total Other Income Deductions132,660,738Taxes Applicable to Other Income and Deductions-(1,871,259)Total Taxes on Other Income and Deductions-(2,857,097)Net Other Income and Deductions(5)(2,857,097)Net Other Income and Deductions(8)2,766,570Interest Charges142,940,774Amortization of Loss on Reacquired Debt3626,896Other Interest Expense173,509,327Interest on Long-Term Debt-5,790Allow. For Borrowed Funds Used During Construction-(445,556)Net Interest Charges-5,790Interest Charges-5,790Net Interest Charges-5,790Net Interest Charges-5,790Net Interest ChargesOther Interest Charges-5,790Allow. For Borrowed Funds Used During ConstructionNet Interest Charges369-77,339,576		-	
Allow. For Funds Used During Construction-1,388,314Miscellaneous Nonoperating Income-1,082,421Gain on Disposition of Property-10,595Total Other Income-2,570,211Other Income Deductions132,660,738Miscellaneous Income Deductions132,660,738Total Other Income Deductions132,660,738Total Other Income Deductions132,660,738Taxes Applicable to Other Income and Deductions-(1,871,259)Total Taxes on Other Income and Deductions(5)(2,857,097)Net Other Income and Deductions(6)2,766,570Interest Charges142,940,774Amortization of Debt Discount and Expense142,940,774Amortization of Loss on Reacquired Debt3626,896Other Interest Expense173,509,327Interest on Debt to Associated Companies-5,730Allow. For Borrowed Funds Used During Construction-(445,556)Net Interest Charges36977,339,576	Interest Income	-	
Miscellaneous Nonoperating Income-1,082,421(B)Gain on Disposition of Property-10,595Total Other Income-2,570,211Other Income Deductions132,660,738Miscellaneous Income Deductions132,660,738Total Other Income Deductions132,660,738Taxes Applicable to Other Income and Deductions132,660,738Taxes Applicable to Other Income and Deductions-(1,871,259)Total Taxes on Other Income and Deductions(5)(2,857,097)Net Other Income and Deductions(6)2,766,570Interest Charges142,940,774Amortization of Debt Discount and Expense142,940,774Amortization of Loss on Reacquired Debt3626,896Other Interest Expense173,509,327Interest on Debt to Associated Companies-5,790Allow. For Borrowed Funds Used During Construction-(445,556)Net Interest Charges36977,339,576		-	
Gain on Disposition of Property Total Other Income-10,595 2,570,211Other Income Deductions Miscellaneous Income Deductions132,660,738 2,660,738Taxes Applicable to Other Income and Deductions Taxes(5)(985,838) (C) (1,871,259)Total Taxes on Other Income and Deductions-(1,871,259) (2,857,097)Net Other Income and Deductions(6)2,766,570Interest Charges Interest on Long-Term Debt33570,702,345 (D)Interest Charges Other Interest Expense142,940,774 (3,509,327)Interest Charges Interest on Debt to Associated Companies-5,790 (445,556) (445,556)Net Interest Charges-5,790 (445,556)Net Interest Charges-5,790 (445,556)Net Interest Charges-5,790 (445,556)Net Interest ChargesNet Interest Charges-5,790 (445,556)Net Interest Charges36977,339,576	-	-	
Total Other Income-2,570,211Other Income Deductions132,660,738Miscellaneous Income Deductions132,660,738Total Other Income Deductions132,660,738Taxes Applicable to Other Income and Deductions132,660,738Taxes Applicable to Other Income and Deductions-(1,871,259)Total Taxes on Other Income and Deductions(5)(2,857,097)Net Other Income and Deductions(6)2,766,570Interest Charges(8)2,766,570Interest on Long-Term Debt33570,702,345Amortization of Debt Discount and Expense142,940,774Amortization of Loss on Reacquired Debt3626,896Other Interest Expense173,509,327Interest on Debt to Associated Companies-5,790Allow. For Borrowed Funds Used During Construction-(445,556)Net Interest Charges36977,339,576		-	
Miscellaneous Income Deductions132,660,738Total Other Income Deductions132,660,738Taxes Applicable to Other Income and Deductions(5)(985,838) (C)Investment Tax Credits-(1,871,259)Total Taxes on Other Income and Deductions(5)(2,857,097)Net Other Income and Deductions(8)2,766,570Interest Charges(8)2,766,570Interest on Long-Term Debt33570,702,345 (D)Amortization of Debt Discount and Expense142,940,774Amortization of Loss on Reacquired Debt3626,896Other Interest Expense173,509,327Interest on Debt to Associated Companies-5,790Allow. For Borrowed Funds Used During Construction-(445,556)Net Interest Charges36977,339,576		-	
Miscellaneous Income Deductions132,660,738Total Other Income Deductions132,660,738Taxes Applicable to Other Income and Deductions(5)(985,838) (C)Investment Tax Credits-(1,871,259)Total Taxes on Other Income and Deductions(5)(2,857,097)Net Other Income and Deductions(8)2,766,570Interest Charges142,940,774Interest on Long-Term Debt33570,702,345 (D)Amortization of Debt Discount and Expense142,940,774Amortization of Loss on Reacquired Debt3626,896Other Interest Expense173,509,327Interest on Debt to Associated Companies-5,790Allow. For Borrowed Funds Used During Construction-(445,556)Net Interest Charges36977,339,576	Other Income Deductions		
Total Other Income Deductions132,660,738Taxes Applicable to Other Income and Deductions Taxes(5)(985,838) (C)Investment Tax Credits-(1,871,259)Total Taxes on Other Income and Deductions(5)(2,857,097)Net Other Income and Deductions(8)2,766,570Interest Charges(8)2,766,570Interest Charges142,940,774Amortization of Debt Discount and Expense142,940,774Other Interest Expense173,509,327Interest on Debt to Associated Companies-5,790Allow. For Borrowed Funds Used During Construction-(445,556)Net Interest Charges36977,339,576		13	2 660 738
Taxes Applicable to Other Income and DeductionsTaxes(5)(985,838)(C)Investment Tax Credits-(1,871,259)Total Taxes on Other Income and Deductions(5)(2,857,097)Net Other Income and Deductions(8)2,766,570Interest Charges(8)2,766,570Interest on Long-Term Debt33570,702,345Amortization of Debt Discount and Expense142,940,774Amortization of Loss on Reacquired Debt3626,896Other Interest Expense173,509,327Interest on Debt to Associated Companies-5,790Allow. For Borrowed Funds Used During Construction-(445,556)Net Interest Charges36977,339,576			
Taxes(5)(985,838)(C)Investment Tax Credits-(1,871,259)Total Taxes on Other Income and Deductions(5)(2,857,097)Net Other Income and Deductions(8)2,766,570Interest Charges(8)2,766,570Interest on Long-Term Debt33570,702,345Amortization of Debt Discount and Expense142,940,774Amortization of Loss on Reacquired Debt3626,896Other Interest Expense173,509,327Interest on Debt to Associated Companies-5,790Allow. For Borrowed Funds Used During Construction-(445,556)Net Interest Charges36977,339,576			
Investment Tax Credits-(1,871,259)Total Taxes on Other Income and Deductions(5)(2,857,097)Net Other Income and Deductions(8)2,766,570Interest Charges(8)2,766,570Interest on Long-Term Debt33570,702,345Amortization of Debt Discount and Expense142,940,774Amortization of Loss on Reacquired Debt3626,896Other Interest Expense173,509,327Interest on Debt to Associated Companies-5,790Allow. For Borrowed Funds Used During Construction-(445,556)Net Interest Charges36977,339,576			
Total Taxes on Other Income and Deductions(5)(2,857,097)Net Other Income and Deductions(8)2,766,570Interest Charges(8)2,766,570Interest on Long-Term Debt33570,702,345Amortization of Debt Discount and Expense142,940,774Amortization of Loss on Reacquired Debt3626,896Other Interest Expense173,509,327Interest on Debt to Associated Companies-5,790Allow. For Borrowed Funds Used During Construction-(445,556)Net Interest Charges36977,339,576		(5)	
Net Other Income and Deductions(8)2,766,570Interest Charges Interest on Long-Term Debt33570,702,345(D)Amortization of Debt Discount and Expense142,940,774Amortization of Loss on Reacquired Debt3626,896Other Interest Expense173,509,327Interest on Debt to Associated Companies-5,790Allow. For Borrowed Funds Used During Construction-(445,556)Net Interest Charges36977,339,576		-	
Interest ChargesInterest on Long-Term Debt335Amortization of Debt Discount and Expense14Amortization of Loss on Reacquired Debt3Other Interest Expense17Interest on Debt to Associated Companies-Allow. For Borrowed Funds Used During Construction-Net Interest Charges369	Total Taxes on Other Income and Deductions	(5)	(2,857,097)
Interest on Long-Term Debt33570,702,345(D)Amortization of Debt Discount and Expense142,940,774Amortization of Loss on Reacquired Debt3626,896Other Interest Expense173,509,327Interest on Debt to Associated Companies-5,790Allow. For Borrowed Funds Used During Construction-(445,556)Net Interest Charges36977,339,576	Net Other Income and Deductions	(8)	2,766,570
Interest on Long-Term Debt33570,702,345(D)Amortization of Debt Discount and Expense142,940,774Amortization of Loss on Reacquired Debt3626,896Other Interest Expense173,509,327Interest on Debt to Associated Companies-5,790Allow. For Borrowed Funds Used During Construction-(445,556)Net Interest Charges36977,339,576	Interest Charges		
Amortization of Debt Discount and Expense142,940,774Amortization of Loss on Reacquired Debt3626,896Other Interest Expense173,509,327Interest on Debt to Associated Companies-5,790Allow. For Borrowed Funds Used During Construction-(445,556)Net Interest Charges36977,339,576	-	335	70,702,345 (D)
Amortization of Loss on Reacquired Debt3626,896Other Interest Expense173,509,327Interest on Debt to Associated Companies-5,790Allow. For Borrowed Funds Used During Construction-(445,556)Net Interest Charges36977,339,576	-		
Other Interest Expense173,509,327Interest on Debt to Associated Companies-5,790Allow. For Borrowed Funds Used During Construction-(445,556)Net Interest Charges36977,339,576			
Interest on Debt to Associated Companies-5,790Allow. For Borrowed Funds Used During Construction-(445,556)Net Interest Charges36977,339,576	•		
Allow. For Borrowed Funds Used During Construction-(445,556)Net Interest Charges36977,339,576	•	-	
Net Interest Charges36977,339,576		-	
Net Income (Loss) <u>\$ (6,334)</u> <u>\$ 219,670,166</u>		369	
	Net Income (Loss)	\$ (6,334)	\$ 219,670,166

## STATEMENT OF INCOME - FOOTNOTES FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2014

<ul> <li>(A) Income and Other Taxes Without Purchase Accounting Amortization of Purchase Accounting Adjustment</li> </ul>	\$ 173,308,911 59,779
Total for Income and Other Taxes	\$ 173,368,690
(B) Miscellaneous Nonoperating Income Without Purchase Accounting Amortization of Purchase Accounting Adjustment	\$ 876,199 206,222
Total for Miscellaneous Nonoperating Income	\$ 1,082,421
(C) Taxes Without Purchase Accounting Amortization of Purchase Accounting Adjustment	\$ (1,066,058) 80,220
Total for Taxes	\$ (985,838)
(D) Interest on Long-Term Debt Without Purchase Accounting Amortization of Purchase Accounting Adjustment	\$ 70,856,019 (153,674)
Total for Interest on Long-Term Debt	\$ 70,702,345

## ELECTRIC OPERATING ANALYSIS FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2014

5	Tennessee	Total Company
Revenues Residential Sales	\$ 7,665	\$ 631,062,022
Commercial Sales	\$ 7,665	381,624,816
Industrial Sales		433,328,131
Public Street and Highway Lighting		11,417,588
Other Sales to Public Authorities	_	127,593,749
Total Sales to Ultimate Consumers	7,665	1,585,026,306
Sales for Resale	-	126,825,129
(Less) Provision for Rate Refunds	_	(2,700,607)
Other Operating Revenues	208	28,048,826
Total Operating Revenues	7,873	1,737,199,654
Operating Expenses		
Production		
Fuel	2,693	568,077,779
Electric Power Purchased	512	108,042,627
Operation	326	68,824,587
Maintenance	396	83,598,523
Total Production Expenses	3,927	828,543,516
Transmission		
Operation	98	20,666,418
Maintenance	45	9,426,423
Total Transmission Expenses	143	30,092,841
Distribution		
Operation	114	24,043,856
Maintenance	168	35,438,409
Total Distribution Expenses	282	59,482,265
Administrative and General		
Customer Accounts Expense	158	33,323,354
Customer Service and Information Expense	87	18,364,505
Sales Expense	-	94,091
Administrative and General Salaries	161	33,903,395
Office Supplies and Expenses	35	7,449,885
Outside Services	85	17,999,000
Miscellaneous Other General	207	43,741,542
Total Administrative and General	733	154,875,772
Income and Other Taxes	(135)	173,368,690 (A)
Depreciation Expense	8,880	196,593,944
Gain from Disposition of Allowances	-	(546)
Total Operating Expense	13,830	1,442,956,482
Net Utility Operating Income (Loss)	\$ (5,957)	\$ 294,243,172

## ELECTRIC OPERATING ANALYSIS - FOOTNOTES FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2014

(A) Income and Other Taxes Without Purchase Accounting	\$ 173,308,911
Amortization of Purchase Accounting Adjustment	59,779
Total for Income and Other Taxes	\$ 173,368,690

### ANALYSIS OF BALANCE SHEET ACCOUNTS AS OF DECEMBER 31, 2014

UTILITY PLANT	<u>T</u> (	ennessee	Total Company
Plant Beginning of Period	\$	366,336	\$ 8,108,605,484
Additions Construction Reclassifications		18,959 -	585,158,563
Total Additions		18,959	585,158,563
Deductions Retirements Transfer/Adjustments Total Deductions		1,439 - 1,439	48,665,470 (22,609,602) 26,055,868
Total Plant End of Period	\$	383,856	\$ 8,667,708,179
RESERVE FOR DEPRECIATION			
Balance Beginning of Period	\$	273,937	\$ 2,647,410,913
Additions Accruals to Reserve Transfer/Adjustments Total Additions		8,880 - 8,880	216,029,371 <u>970,079</u> 216,999,450
Deductions Retirements Transfer/Adjustments Removal Costs Net of Salvage Total Deductions		1,439 - <u>33</u> 1,472	48,665,470 - - - - - - - - - - - - - - - - - - -
Balance End of Period	\$	281,345	\$ 2,798,968,737
RETAINED EARNINGS AND UNDISTRIBUTED EARNING	GS OF SI	JBSIDIARIES	
Balance Beginning of Year			\$ 230,346,396 (A)
Additions Net Income Other			219,670,166 (B)
Total Additions			219,670,166
Deductions Dividends on Common Stock Dividends on Preferred Stock Preferred Stock Redemption Expense			148,000,000 
Total Deductions Balance End of Period			148,000,000 \$ 302,016,562

## ANALYSIS OF BALANCE SHEET ACCOUNTS AS OF DECEMBER 31, 2014

(A)	Retained Earnings Without Purchasing Accounting Purchase Accounting Adjustments	\$ 1,657,535,909 (1,427,189,513)
	Total for Retained Earnings	\$ 230,346,396
(B)	Net Income Without Purchasing Accounting Amortization of Purchase Accounting Adjustments Total for Net Income	\$ 219,450,270 219,896 219,670,166

## OPERATING DATA AND STATISTICS - ELECTRIC FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2014

	Tennesse	Tennessee		
CUSTOMER SALES	Number of <u>Customers</u>	KWH <u>Sales</u>		
Residential Commercial Industrial	4	104,215		
Total	4	104,215		

	Tennessee	
KW No. KWHR PRODUCTION - DATA	<u>Capacity</u>	Generated
Type of Plant:		
Hydro Steam Oil Energy Purchased - Net Total Purchased and Generated		NONE
Maximum KW Demand Minimum KW Demand		

	Tennessee		
RURAL LINES - DATA	Current <u>Month</u>		Year to <u>Date</u>
Number Miles - Beginning of Year Number Miles - Constructed During the Year Total Miles Rural Lines - Year End			1.99 - 1.99
Number Customers on Rural Lines Number of Customers Connected Total Customers			4 4
Rural Customer Revenue		\$	7,665.03
Approximated Capital Cost Per Mile of Rural Line		\$	102,753.90

<u>OATH</u>

STATE OF KENTUCKY

### COUNTY JEFFERSON

I, the undersigned officer of the above named Respondent, on my oath do say that the report herein contained has been prepared, under my direction, from the original books, papers and records of the said Utility; that I have carefully examined same, and declare the same to be correct, to the best of my knowledge and belief.

Chief Financial Officer (Officer in Charge of Accounts) Kent W. Blake

Subscribed to and sworn to before me this day of \_\_\_\_\_, 2015

Notary Public

My Commission expires

#### KENTUCKY UTILITIES COMPANY

#### SUPPLEMENTARY STATEMENT TO

#### TENNESSEE PUBLIC SERVICE COMMISSION

#### **RE: ALLOCATION OF ELECTRIC OPERATING EXPENSES**

#### YEAR ENDED DECEMBER 31, 2015

Operating Revenues	\$ 7,156
Operating Expenses	
Electric Production	3,338
Electric Transmission	138
Electric Distribution	244
Customer Accounts	137
Customer Service Expense	81
Administrative and General Expenses	533
Provision for Depreciation	8,880
Taxes Assignable to Operations	 5
Total Operating Expenses	 13,356
Net Utility Operating Income (Loss)	\$ (6,200)

With the exception of operating revenues, depreciation and direct taxes, the operating results of Kentucky Utilities Company (KU) applicable to the state of Kentucky, Tennessee and Virginia individually cannot be directly determined. Consequently, operating expenses other than depreciation, direct taxes and income tax have been allocated to the operations within the state of Tennessee based on kWh sold in each jurisdiction. Federal income tax attributable to Tennessee operations was determined by applying the effective tax rate to net income as allocated before income tax. None of the allocations are reflected on the books of accounts.

(This form to be made a part of and to be attached to the annual report of the above named company.)

1. Give location of main business office at end of year:

No. One; St. Quality Street; City Lexington; State Kentucky

2. Give the title, name and office address of each general officer of the respondent at the end of the year, and the date when he/she first began to discharge the duties of his office. If there are receivers, trustees or committees in control of the property and operations of the respondent, give also their names and titles, the location of their offices and the date of their appointment.

Title	Names of Officer	Address	Entered Upon Office
(a)	(b)	(C)	(d)
Chairman of the Board, Chief Executive Officer and President	Victor A. Staffieri	220 West Main Street, Louisville, KY 402	5/1/2001
General Counsel, Chief Compliance Officer and Corporate Secretary	Gerald A. Reynolds	220 West Main Street, Louisville, KY 402	3/19/2012
Chief Financial Officer	Kent W. Blake	220 West Main Street, Louisville, KY 402	2/1/2012
Chief Operating Officer	Paul W. Thompson	220 West Main Street, Louisville, KY 402	2/18/2013

3. Give the name and address of each director of the respondent at the end of the year and the date when his/her term expires.

Name of Director (a)	Address (b)	Term Expires (c)	Remarks (d)
Victor A. Staffieri	220 West Main Street, Louisville, KY 40202	6/2/2016	
Paul W. Thompson	220 West Main Street, Louisville, KY 40202	6/2/2016	
Kent W. Blake	220 West Main Street, Louisville, KY 40202	6/2/2016	(1)
Vincent Sorgi	2 North Ninth Street, Allentown, PA 18101	6/2/2016	
William H. Spence	2 North Ninth Street, Allentown, PA 18101	6/2/2016	

(1) Kent W. Blake, Chief Financial Officer, was appointed to the Board of Directors effective March 25, 2015.

4. State whether respondent is a corporation, a joint stock company, association, a partnership or an individual: <u>Corporation</u>. If a corporation or association, state:
(a) Date of incorporation, (b) State under laws of which respondent is incorporated and (c) Whether incorporated under a special law

<u>(a)</u>	(b)	<u>(c)</u>
08-17-1912	Kentucky	General
12-01-1991	Virginia	General

5. If during the year the respondent acquired other companies or was reorganized in any respect or merged or consolidated with other companies, give full particulars; also give names of other companies owned, controlled and operated in conjunction with respondent's property.

None

6. Give name of corporation owning, controlling or operating respondent, if any <u>KU is a subsidiary of LG&E and KU Energy LLC, a direct subsidiary of PPL Corporation</u>.

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# NAME OF COMPANY KENTUCKY UTILITIES COMPANY

## BALANCE SHEET AS OF DECEMBER 31, 2015

### ASSETS AND OTHER DEBITS

	Amount
UTILITY PLANT Utility Plant (Less) Accumulated Provision for Depreciation Net Utility Plant	\$ 9,082,008,902 2,849,851,989 6,232,156,913
OTHER PROPERTY AND INVESTMENTS Nonutility Property - Less Reserve Investment in Subsidiary Companies Total Other Property and Investments	971,313 250,000 1,221,313
CURRENT AND ACCRUED ASSETS Cash Working Funds Temporary Cash Investments Accounts Receivable - Less Provision Accounts Receivable from Associated Companies Fuel Plant Materials and Operating Supplies Allowances Prepayments Accrued Utility Revenues Total Current and Accrued Assets	7,140,987 61,030 4,253,006 125,612,805 847,986 97,051,051 50,554,852 140,356 7,513,311 80,083,721 373,259,105
DEFERRED DEBITS Unamortized Debt Expense Other Regulatory Assets Research, Devel. And Demonstration of Utility Plt. Unamortized Loss on Re-Acquired Debt Accumulated Deferred Income Taxes Other Deferred Debits Total Deferred Debits	17,557,911 (A) 382,517,903 (B) 46,995 8,907,228 372,714,647 (C) <u>692,487,353</u> (D) 1,474,232,037
TOTAL ASSETS	\$ 8,080,869,368

# January 11, 2017 Attachment 1 to Response to LGE AT&T-1 Question No. 13 Page 29 of 71 Scott

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## NAME OF COMPANY KENTUCKY UTILITIES COMPANY

## BALANCE SHEET AS OF DECEMBER 31, 2015

### LIABILITIES AND OTHER CREDITS

	<u>Amount</u>
PROPRIETARY CAPITAL Common Stock Issued	\$ 308,139,978
Paid in Capital	\$  308,139,978 2,596,446,834 (E)
(Less) Capital Stock Expense	321,289
Retained Earnings	382,553,214 (F)
Accumulated Other Comprehensive Income	(287,400) (G)
Total Proprietary Capital	3,286,531,337
LONG-TERM DEBT	
Bonds	2,350,779,405
Other Long-Term Debt	369,516 (H)
(Less) Unamortized Discount on Long-Term Debt - Debit	9,648,803
Total Long-Term Debt	2,341,500,118
OTHER NON-CURRENT LIABILITIES	
Accumulated Provision for Injuries and Damages	2,343,040
Accumulated Provision for Pensions and Benefits	93,702,289
Asset Retirement Obligations	362,143,424
Total Other Non-Current Liabilities	458,188,753
CURRENT AND ACCRUED LIABILITIES	
Notes Payable	47,997,120
Accounts Payable	108,362,454
Payables to Associated Companies	39,179,664
Customer Deposits	26,249,503
Taxes Accrued	20,427,557
Interest Accrued Tax Collections Payable	15,760,841 3,989,313
Other Current and Accrued Liabilities	19,107,816
Derivative Instrument Liabilities-Hedges	19,107,810
Total Current and Accrued Liabilities	281,074,268
	201,074,200
DEFERRED CREDITS	
Customer Advances for Construction	1,968,685
Accumulated Deferred Investment Tax Credits	93,018,938
Other Deferred Credits	8,679,929 (I)
Other Regulatory Liabilities	190,748,865 (J)
Accumulated Deferred Income Taxes	1,419,158,475 (K)
Total Deferred Credits	1,713,574,892
TOTAL LIABILITIES AND STOCKHOLDERS EQUITY	\$ 8,080,869,368

### BALANCE SHEET AS OF DECEMBER 31, 2015

## FOOTNOTES TO BALANCE SHEET

<ul> <li>(A) Unamortized Debt Expenses Without Purchase Accounting Purchase Accounting Adjustment</li> <li>Total for Unamortized Debt Expenses</li> </ul>	\$	20,924,669 (3,366,758) 17,557,911
Total for Ghamonized Debit Expenses	Ψ	17,557,511
(B) Other Regulatory Assets Without Purchase Accounting Purchase Accounting Adjustment	\$	379,151,145 3,366,758
Total for Other Regulatory Assets	\$	382,517,903
(C) Accumulated Deferred Income Taxes Without Purchase Accounting	\$	358,038,656
Purchase Accounting Adjustment Total for Accumulated Deferred Income Taxes	\$	14,675,991 372,714,647
(D) Other Deferred Debits Without Purchase Accounting Purchase Accounting Adjustment	\$	47,725,017 644,762,336
Total for Other Deferred Debits	\$	692,487,353
(E) Paid-In Capital Without Purchase Accounting	\$	563,858,083
Purchase Accounting Adjustment Total for Paid-In Capital	\$	2,032,588,751 2,596,446,834
Total for Fald-In Oapital	Ψ	2,000,440,004
(F) Retained Earnings Without Purchase Accounting	\$	1,809,303,187
Purchase Accounting Adjustment		(1,426,749,973)
Total for Retained Earnings	\$	382,553,214
(G) Accumulated Other Comprehensive Income Without Purchase Accounting	\$	(1,627,215)
Purchase Accounting Adjustment		1,339,815
Total for Accumulated Other Comprehensive Income	\$	(287,400)
(H) Other Long-Term Debt Without Purchase Accounting	\$	-
Purchase Accounting Adjustment	·	369,516
Total for Other Long-Term Debt	\$	369,516
<ul> <li>Other Deferred Credits Without Purchase Accounting Purchase Accounting Adjustment</li> </ul>	\$	8,679,929 -
Total for Other Deferred Credits	\$	8,679,929
(J) Other Regulatory Liabilities Without Purchase Accounting	\$	153,390,896
Purchase Accounting Adjustment	Ψ	37,357,969
Total for Other Regulatory Liabilities	\$	190,748,865
	<b>*</b>	4 404 000 005
(K) Accumulated Deferred Income Taxes Without Purchase Accounting	\$	1,404,626,225
Purchase Accounting Adjustment - Power Purchase Contract Total for Accumulated Deferred Income Taxes	\$	14,532,250 1,419,158,475
	φ	1,413,130,473

## STATEMENT OF INCOME FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2015

	Tennessee	Total Company
Utility Operating Income Operating Revenues	\$ 7,156	\$ 1,729,060,333
	÷ ,	<u>+</u> , -,,
Operating Expenses		
Operating and Maintenance Expense	4,471	1,016,890,390
Depreciation Expense	8,880	220,135,572
Regulatory Credits		-
Income and Other Taxes	5	181,388,598 (A)
Gain from Disposition of Allowances	-	(156)
Accretion Expense Total Utility Operating Expenses	12 256	
Total Othing Operating Expenses	13,356	1,418,414,404
Net Utility Operating Income (Loss)	(6,200)	310,645,929
Other Income and Deductions		
Other Income		
Revenues from Merchandising, Jobbing and		
Contract Work	-	12,209
Revenues From Nonutility Operations	-	7,321
Dividend Income	-	46,369
Interest Income	-	77,865
Allow. For Funds Used During Construction	-	1,975,811
Miscellaneous Nonoperating Income	-	2,179,817 (B)
Gain on Disposition of Property		51,682
Total Other Income		4,351,074
Other Income Deductions		
Miscellaneous Income Deductions	11	2,538,783
Total Other Income Deductions	11	2,538,783
Taxes Applicable to Other Income and Deductions		
Taxes	(4)	(1,115,770) (C)
Investment Tax Credits	-	(1,846,202)
Total Taxes on Other Income and Deductions	(4)	(2,961,972)
Net Other Income and Deductions	(7)	4,774,263
latenet Oberne		
Interest Charges	222	75 652 942 (D)
Interest on Long-Term Debt Amortization of Debt Discount and Expense	333	75,653,843 (D)
Amortization of Loss on Reacquired Debt	13 3	2,958,222 683,508
Other Interest Expense	15	3,307,390
Interest on Debt to Associated Companies	-	1,170
Allow. For Borrowed Funds Used During Construction	-	(720,594)
Net Interest Charges	364	81,883,539
Not interest onlarges		01,000,000
Net Income (Loss)	\$ (6,571)	\$ 233,536,653

## STATEMENT OF INCOME - FOOTNOTES FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2015

<ul> <li>(A) Income and Other Taxes Without Purchase Accounting Amortization of Purchase Accounting Adjustment</li> </ul>	\$ 181,328,979 59,619
Total for Income and Other Taxes	\$ 181,388,598
(B) Miscellaneous Nonoperating Income Without Purchase Accounting Amortization of Purchase Accounting Adjustment	\$ 1,973,595 206,222
Total for Miscellaneous Nonoperating Income	\$ 2,179,817
(C) Taxes Without Purchase Accounting Amortization of Purchase Accounting Adjustment	\$ (1,195,991) 80,221
Total for Taxes	\$ (1,115,770)
(D) Interest on Long-Term Debt Without Purchase Accounting Amortization of Purchase Accounting Adjustment	\$ 75,807,104 (153,261)
Total for Interest on Long-Term Debt	\$ 75,653,843

## ELECTRIC OPERATING ANALYSIS FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2015

_	Tennessee	Total Company
Revenues	¢ 7.008	¢ 611 002 176
Residential Sales Commercial Sales	\$ 7,098	\$ 611,903,176 379,981,601
Industrial Sales	-	429,469,775
Public Street and Highway Lighting	-	11,659,583
Other Sales to Public Authorities	-	128,411,369
Total Sales to Ultimate Consumers	7,098	1,561,425,504
Sales for Resale	-	143,406,275
(Less) Provision for Rate Refunds	_	(3,840,132)
Other Operating Revenues	58	28,068,686
Total Operating Revenues	7,156	1,729,060,333
Operating Expenses		
Production		
Fuel	2,378	540,902,679
Electric Power Purchased	229	52,003,009
Operation	344	78,135,822
Maintenance	387	87,940,749
Total Production Expenses	3,338	758,982,259
Transmission		
Operation	97	22,130,843
Maintenance	41	9,343,976
Total Transmission Expenses	138	31,474,819
Distribution		
Operation	96	21,925,634
Maintenance	148	33,698,425
Total Distribution Expenses	244	55,624,059
Administrative and General		
Customer Accounts Expense	137	31,121,050
Customer Service and Information Expense	81	18,532,443
Sales Expense	1	307,100
Administrative and General Salaries	159	36,079,107
Office Supplies and Expenses	33	7,461,032
Outside Services	86	19,603,597
Miscellaneous Other General	254	57,704,924
Total Administrative and General	751	170,809,253
Income and Other Taxes	5	181,388,598 (A)
Depreciation Expense	8,880	220,135,572
Gain from Disposition of Allowances		(156)
Total Operating Expense	13,356	1,418,414,404
Net Utility Operating Income (Loss)	\$ (6,200)	\$ 310,645,929

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NAME OF COMPANY KENTUCKY UTILITIES COMPANY

## ELECTRIC OPERATING ANALYSIS - FOOTNOTES FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2015

(A) Income and Other Taxes Without Purchase Accounting	\$ 181,328,979
Amortization of Purchase Accounting Adjustment	 59,619
Total for Income and Other Taxes	\$ 181,388,598

### ANALYSIS OF BALANCE SHEET ACCOUNTS AS OF DECEMBER 31, 2015

UTILITY PLANT	Τe	Tennessee		Total Company	
Plant Beginning of Period	\$	383,856	\$	8,667,708,179	
Additions Construction Reclassifications Total Additions		9,118 - 9,118	_	446,081,463 - 446,081,463	
Deductions Retirements Transfer/Adjustments Total Deductions Total Plant End of Period	\$	14,957 (3,087) 11,870 381,104	\$	188,831,193 (157,050,453) 31,780,740 9,082,008,902	
RESERVE FOR DEPRECIATION					
Balance Beginning of Period	\$	281,345	\$	2,798,968,737	
Additions Accruals to Reserve Transfer/Adjustments Total Additions		8,898 - 8,898		262,211,695 491,719 262,703,414	
Deductions Retirements Transfer/Adjustments Removal Costs Net of Salvage Total Deductions		14,957 (837) <u>3,956</u> 18,076		188,831,193 - 22,988,969 211,820,162	
Balance End of Period	\$	272,167	\$	2,849,851,989	
RETAINED EARNINGS AND UNDISTRIBUTED EARNIN Balance Beginning of Year	NGS OF SU	IBSIDIARIES	\$	302,016,562	
Additions Net Income Other Total Additions			_	233,536,653 (A) (1) 233,536,652	
Deductions Dividends on Common Stock Dividends on Preferred Stock Preferred Stock Redemption Expense Total Deductions			_	153,000,000 - - 153,000,000	
Balance End of Period			\$	<u>382,553,214</u> (B)	

## ANALYSIS OF BALANCE SHEET ACCOUNTS AS OF DECEMBER 31, 2015

(A)	Net Income Without Purchasing Accounting Amortization of Purchase Accounting Adjustments	\$	233,317,008 219,645
	Total for Net Income	\$	233,536,653
(B)	Retained Earnings Without Purchasing Accounting Purchase Accounting Adjustments Total for Retained Earnings	\$ \$	1,809,303,187 (1,426,749,973) 382,553,214

<u>Tennessee</u>

### NAME OF COMPANY KENTUCKY UTILITIES COMPANY

## OPERATING DATA AND STATISTICS - ELECTRIC FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2015

	Tenness	<u>ee</u>
CUSTOMER SALES	Number of <u>Customers</u>	KWH <u>Sales</u>
Residential Commercial Industrial Total	4 - - 4	95,898 - - 95,898

KW No. KWHR PRODUCTION - DATA	Capacity	Generated
Type of Plant:		
Hydro Steam Oil Energy Purchased - Net		
Total Purchased and Generated		NONE

Maximum KW Demand Minimum KW Demand

	Tenr	nessee	2
RURAL LINES - DATA	Current <u>Month</u>		Year to <u>Date</u>
Number Miles - Beginning of Year Number Miles - Constructed During the Year Total Miles Rural Lines - Year End			1.99 - 1.99
Number Customers on Rural Lines Number of Customers Connected Total Customers			4 4
Rural Customer Revenue		\$	7,098.38
Approximated Capital Cost Per Mile of Rural Line		\$	102,753.90

<u>OATH</u>

STATE OF KENTUCKY

#### COUNTY JEFFERSON

I, the undersigned officer of the above named Respondent, on my oath do say that the report herein contained has been prepared, under my direction, from the original books, papers and records of the said Utility; that I have carefully examined same, and declare the same to be correct, to the best of my knowledge and belief.

Chief Financial Officer (Officer in Charge of Accounts) Kent W. Blake

Subscribed to and sworn to before me this day of \_\_\_\_\_, 2016

Notary Public

My Commission expires

Title of Schedule	<u>Reference Page No.</u>	Remarks
Production Fuel and Oil Stocks	VASCC C	Kentucky Utilities Company
Particulars Concerning Certain other Income Accounts	VASCC L	Kentucky Utilities Company
Construction Work in Progress and Completed Construction - Not Classified - Electric	VASCC O - O-9	Kentucky Utilities Company
Sales to Railroads and Railways and Interdepartmental Sales	VASCC P	Kentucky Utilities Company
Rent from Electric Property and Interdepartmental Rents	VASCC P	Kentucky Utilities Company
Sales of Water and Water Power	VASCC Q	Kentucky Utilities Company
Miscellaneous Service Revenues and Other Electric Revenues	VASCC Q	Kentucky Utilities Company
Electric Plant in Service	VASCC 204 - 207	Virginia Only
Electric Operating Revenues Commonwealth of Virginia	VASCC 300 - 301	Virginia Only
Electric Operating Revenues - Virginia State Corporation Commission Jurisdiction Only	VAJUR 300 - 301	VASCC Juris Only

1. 2.	Report below the information called for co production fuel and oil stocks. Show quantities in tons of 2000 lb. Barrels or Mcf., whichever unit of quantity is appli	(42 g	ning <b>3.</b> gals.), <b>4.</b> 2.	UCTION FUEL A Each kind of coal or shown separately. If the respondent obt from its own coal mi lands or leases or fro companies, a stateme submitted showing th	oil sho ained nes or m affi ent sho	any of it oil or ga liated ould be	ts fuel as			of su and o class expe adjus and o	ich fuel so obtaine quantity on hand, a sified as to the nattenses incurred with stment for the inve end of year.	and co ure of t h appro	d cost of the fuel e of the costs and				KENTUCKY UTILITIES COMPANY
				(	COAL				0				GA	AS			1
Line No.	Item (a)		Total Cost (b)	Quantity (c)			Cost (d)	(	Quantity (e)		Cost (f)		Quantity (g)		Cost (h)		© €   ⊭
2 3	On hand beginning of year Received during year TOTAL		77,808,312 597,773,444 675,581,756	1,311,930 9,371,069 10,682,999		\$ 51	59,715,177 11,812,163 81,527,340		73,412 76,610 150,022	\$ \$ \$	8,037,615 8,519,617 16,557,232		11,534 11,982,962 11,994,496	\$ \$ \$	77,441,664		
5 6 7 8 9	Used during year (specify departments) Electric	\$	577,264,928	9,163,241		\$ 49	91,858,919		71,807	\$	7,954,216		11,982,030	\$	77,451,793		Resubmission
10 11 12	Sold or transferred TOTAL DISPOSED OF	\$	(965,228)	(164,501)		\$	(965,228)		-	\$	-		-	\$	_		
13	BALANCE END OF YEAR	\$	99,282,056 Total	1,684,259		\$ 9	90,633,649		78,215 KDIDG		8,603,015 FUEL AND OIL		12,466	\$	45,391		R
			Coal	High Sulfur		Lo	w Sulfur		PRB	OF	Total	L - Coi	High Sulfur		Low Sulfur	PRB	1 1
Line	Item		Cost	Cost		-	Cost		Cost		Quantity		Quantity		Quantity	Quantity	, De la composición de la comp
No.	(i)			(j)			(k)		(1)		(m)		(n)		(0)	(p)	5
15	On hand beginning of year Received during year	. \$	69,715,177 511,812,163	\$ 62,294,749 \$ 461,662,300		\$ 3	5,745,400 31,620,372	\$ \$	1,675,028 18,529,491		1,311,930 9,371,069		1,171,642 8,335,389		95,810 577,084	44,478 458,596	
16 17 18 19 20	TOTAL Used during year (specify departments) Electric	\$ \$	581,527,340 491,858,919	\$ 523,957,049 \$ 446,945,693			37,365,772 30,359,835	\$ \$	20,204,519 14,553,391		10,682,999 9,163,241		9,507,031 8,237,721		672,894 556,740	503,074 368,780	
20 21 22 23 24 25 26	Sold or transferred TOTAL DISPOSED OF BALANCE END OF YEAR	\$	(965,228)			\$\$	-	\$	655,982		(164,501)		(175,557)		1,145	9,911	December 3
20	DALANCE END OF TEAK	Э	90,033,049	\$ 78,632,566		Φ	1,003,937	Φ	4,993,140		1,084,239		1,444,807		113,009	124,383	31, 2014

January 11, 2017 Attachment 1 to Response to LGE AT&T-1 Question No. 13 Page 41 of 71

Scott

Name	of Respondent	This report is:		Date of Report	Year of Report
		(1) <u>X</u> An Orig	inal	(Mo, Da, Yr)	
KENT	UCKY UTILITIES COMPANY	(2) A Resub			December 31, 2014
	PARTICULARS CON				
1.			others, give name of le		
	below for the respective other income accounts. Pro		effective date and expire	,	
	conspicuous subheading for each account and show account. Additional columns may be added for any		revenues, operating exp maintenances, deprecia		
	deemed necessary.		before taxes, from the i		
2.	Merchandising, Jobbing and Contract Work (Accou	ints 415-416)-	basis other than that of		
	Describe the general nature of merchandising, jobbi		determining the rental.		
	activities. Show revenues by class of activity, operativity	ating expenses	but the number of item		
	classified as to operation, maintenance, depreciation		any leases which are as		
	income before taxes. Give the bases of any allocation		5. Interest and Dividend I		
	between utility and merchandising, jobbing and con activities.	itract work	dividend income, befor or group of accounts in		
3.	Nonutility Operations (Accounts 417 and 417.1)-D	escribe each	the interest of dividend		
	nonutility operation and show revenues, operating e		from Investments, Acc		
	classified as to operation, maintenance, depreciation		total. Income from sin		
	amortization and net income before taxes, from the		with the related special		-
	the bases of any allocations of expenses between uti		Account 419 as require		
	nonutility operations. The book cost of property cla		6. Miscellaneous Nonope		
4.	nonutility operations should be included in Account Nonoperating Rental Income (Account 418)-For eac		nature and source of ea and expense and the an		
т.	miscellaneous property included in Account 121, N		may be grouped by cla		year. Willor items
	Property, which is not used in operations for which		,		
	included in Account 417, but which is leased or ren	ted to			
Line		Item			Amounts
No.		(a)			(b)
1	Account 415 - Revenue from Merchandising, Jo Merchandise Sales	bbing & Contract	Work		¢ 24.052
2 3	Total Account 415				\$ 34,253 \$ 34,253
3 4	Total Account 415				\$ 34,233
5	Account 416 - Cost and Expenses of Merchandi	ising. Jobbing & C	ontract Work		
6	Merchandise Cost of Sales	ionig, roconig er e			\$ (8,305)
7	Total Account 416				\$ (8,305)
8					
9	Account 417 - Nonutility Operations				
10	Revenues from Nonutility Operations				\$ 28,869
11	Property Insurance				\$ -
12	Total Account 417				\$ 28,869
13 14	Account 418 Nononarating Pontal Income				
14	Account 418 - Nonoperating Rental Income Total Rent Revenues				\$ -
	Operating Expenses				\$ -
17	Operation				\$ -
18	Maintenance				\$ -
19	Depreciation				\$ -
20	Total				\$ -
21	Net Income Before Taxes				\$ -
22	Total Account 418				\$ -
23					
	Account 419 - Interest and Dividend Income				¢ = = = = = =
25 26	Interest from Associated Companies Dividends - Non Associated Company				\$ 5,761 \$ -
26 27	Interest from Other Loans & Receivables				\$ - \$ 23,220
27	Interest Income from Federal Tax Payment				\$ 23,220
29	Dividends from Investments				\$ 5,083
30	Total Account 419				\$ 34,064
31					
32	Account 421 - Miscellaneous Nonoperating Inc	ome			
33	Miscellaneous Nonoperating Income				\$ 761,926
34	Key Man Life Insurance				\$ 320,495
35	Total Account 421				\$ 1,082,421
36 37	Total Other Income				\$ 1,171,302
51					φ 1,1/1,302

## January 11, 2017 Attachment 1 to Response to LGE AT&T-1 Question No. 13 Page 42 of 71 Scott

							Scott
Name	of Respondent	This report is:			Date of Report	Yea	r of Report
		(1) <u>X</u> An Original			(Mo, Da, Yr)		
KENT	UCKY UTILITIES COMPANY	(2) A Resubmission				Dec	ember 31, 2014
	CON	STRUCTION WORK IN PROGRESS AN			N NOT		
- 1		CLASSIFIED -ELECTRIC (	Accounts 10		terretion Net Clearified El		-1
1.	Report below descriptions and balances process of construction and completed c				struction Not Classified-Ele hough this account is inclu		
	projects actually in service. For any sub				ic Plant in Service, pages 4		
	completed construction not classified fo				assification by primary acc		
	explain the circumstances which have p				ting to "research and deve		
	such amounts to prescribed primary acc	ounts for plant in service.		last under a cap	tion Research and Develop	ment:	(See account
2.	The information specified by this schedu	le for Account 106,			ystem of Accounts).		
				4. Minor projects	may be grouped.		
Line		Description of Project		Construction Work			Estimated
No.				in Progress-Electric			Additional
1				(Account 107)	Classified-Electric		Cost of
					(Account 106)		Project
		(a)		(b)	(c)		(d)
1	STEAM PRODUCTION	Ň				<i>_</i>	
2	GH1 FABRIC FILTER			\$ 133,233,402		\$	36,992,029
3	GH2 FABRIC FILTER			\$ 78,416,880		\$	58,380,992
4	BR3 FABRIC FILTER			\$ 58,345,217		\$	33,332,537
5	BROWN LANDFILL PHASE I			\$ 55,490,185 \$ 17,063,864		\$ \$	52,826,815
6 7	GH3 FABRIC FILTER TC CCP LANDFILL PHASE 1 RAV			\$ 17,063,864 \$ 10,881,108		ծ \$	5,827,687 23,042,659
8	TC2 DRY SORBENT INJECTION S			\$ 10,881,100 \$ 3,917,974		э \$	23,042,639 94,766
9	GHENT ASH POND/LANDFILL	13TEM		\$ 3,415,669		\$	13,181,652
10	GHENT LANDFILL PHASE IB			\$ 3,298,843		\$	6,718,273
11	BROWN ASH POND PHASE II			\$ 2,724,909		\$	233,547
12	BR1&2 MERCURY MITIGATION S	SYSTEM		\$ 2,372,494		\$	404,696
13	BR1 COOLING TOWER REBUILD			\$ 1,308,694		\$	1,960,589
14	GH4 FABRIC FILTER			\$ -	\$ 137,322,835	\$	17,843,293
15	TC2 CAPITAL SPARES - KU			\$-	\$ 9,774,514	\$	36,030
16	TRIMBLE COUNTY UNIT #2			\$-	\$ 8,444,641	\$	-
17	GH4 BURNER REPLACEMENT			\$-	\$ 6,176,460	\$	1,808,622
18	TC CCP RIVER FLY ASH BARGE-	KU		\$ (85,597		\$	117,177
19	TC2 AQCS - KU			\$ (946,886			-
20	GH4 CYBER SECURITY			\$ -	\$ 2,189,074		121,726
21 22	GH4 G FEEDWATER HEATER RE			\$ - \$ -	\$ 1,223,859	\$	186,141
22	GH4 WATERWALL TUBE REPLACE			s -	\$ 1,177,454 \$ 1,151,956		314,550
23	TC2 KU SCR LAYER 1 REPLACEN BR WINDOWS SOFTWARE UPGR			\$ - \$ -	\$ 1,044,460		1,198,664
25	STEAM PRODUCTION - MINOR P			\$ 9,818,750		\$	26,554,895
26	STEAM TRODUCTION MILLORY	Rollerb		\$ 9,010,750	φ 11,575,665	Ψ	20,554,695
27	HYDRAULIC POWER						
28	DIX1 OVERHAUL			\$ -	\$ 4,882,005	\$	325,472
29	HYDRAULIC POWER - MINOR PE	ROJECTS		\$ 236,093		\$	387,545
30						1	
31	OTHER PRODUCTION	Ň				1	
32	CANE RUN UNIT #7 CCGT			\$ 401,220,573		\$	49,884,180
33	CR7 CAPITAL SPARES			\$ 1,393,110		\$	4,066,890
34	BRCT9 PARTS RECONDITIONING			\$ 1,360,638		\$	1,781,362
35	BRCT10 HOT GAS PATH REPLAC			\$ 1,084,252		\$	6,390,748
36	BRCT GT24 FUEL FLEXIBILITY K			\$ - \$ 1.738.064	\$ 1,027,595	\$	-
37 38	OTHER PRODUCTION - MINOR P	KUJEU1S		\$ 1,738,064	\$ 2,244,882	\$	1,218,140
38 39	TRANSMISSION					1	
39 40	PRIORITY REPLACE TRANSMISS	ION LINES - KU		\$ 14,401,186	5 \$ 3,081,231	\$	
40	MATANZAS SUBSTATION UPGR.			\$ 12,670,899			1,487,503
• •			TOTAL		, ,	\$	384,119,634

## January 11, 2017 Attachment 1 to Response to LGE AT&T-1 Question No. 13 Page 43 of 71 Scott

							Scott
Name o	of Respondent	This report is:			Date of Report	Yea	r of Report
		(1) <u>X</u> An Original			(Mo, Da, Yr)		
KENT	UCKY UTILITIES COMPANY	(2) A Resubmission				Dec	ember 31, 2014
	CON	STRUCTION WORK IN PROGRESS			N NOT		
		CLASSIFIED -ELECTR	IC (Accounts 10'				
1.	Report below descriptions and balances a			•	struction Not Classified-E		
	process of construction and completed co projects actually in service. For any subs				though this account is inc ric Plant in Service, pages		
	completed construction not classified for				assification by primary ac		
	explain the circumstances which have pre-				ating to "research and dev		
	such amounts to prescribed primary acco	unts for plant in service.			otion Research and Develo	pment	: (See account
2.	The information specified by this schedul	e for Account 106,			System of Accounts).		
				<ol> <li>Minor projects</li> </ol>	may be grouped.		
Line		Description of Project		Construction Work	Completed Con-		Estimated
No.				in Progress-Electric			Additional
				(Account 107)	Classified-Electric		Cost of
					(Account 106)		Project
		(a)		(b)	(c)		(d)
1	NERCALRT-EARLINGTON NORTH	I-LIVINGSTON		\$ 2,699,427		\$	1,103,270
2	BREAKER REPLACEMENTS			\$ 1,495,559		\$	-
3	NERCALRT-CARROLTON - EAST I	FRANKFORT		\$ 1,362,787		\$	638,791
4	UPGRADE-ALCALDE-ELIHU LINE			\$ 1,287,087		\$	529,975
5	NERCALRT-LAKE REBA-DELVINT			\$ 1,123,290 \$ 1,063,692		\$	679,630
6 7	TRANSMISSION SYSTEM PROACT PARIS-MISSERSBURG HIGHWAY			+ -,,		\$	-
8	UPGRADE-VIRGINIA CITY-ST PAU			\$ 1,052,446 \$ 31,319		э \$	291,555 334,538
9	NERCALRT-LEBANON-BONNIEVI			\$ 51,515	\$ 2,269,400		1,289,643
10	NERCALRT-EAST FRANKFORT-W			\$ -	\$ 2,091,104		1,917,826
11	161/138kV SPARE TRANSFORMER			\$-	\$ 1,464,516		68,005
12	161/69kV SPARE TRANSFORMER			\$ -	\$ 1,460,795		176,446
13	NERCALRT-INNOVATION DRIVE-	ADAMS		\$ -	\$ 1,092,745		1,056,945
14	STORM DAMAGE TRANSMISSION	LINE		\$ 974,661	\$ 521,550	\$	-
15	TRANSMISSION - MINOR PROJEC	TS		\$ 7,964,624	\$ 7,788,931	\$	8,454,931
16							
17	DISTRIBUTION						
18	POLE INSPECTION AND REPLACE			\$ 1,913,506		\$	130,752
19	DSP UK WEST SUBSTATION ADD			\$ 1,626,051		\$	68,812
20	POLE INSPECTION AND REPLACE	EMENT - EARLINGTON		\$ 1,474,543		\$	83,146
21 22	GHENT ASH POND/LANDFILL POLE REPLACEMENT			\$ 15,615 \$ -		\$ \$	-
22	HUME ROAD SUBSTATION CIRCU	UTS		s -	\$ 1,886,521 \$ 1,813,798		- 985,180
23	DISTRIBUTION LINE TRANSFORM			\$ - \$	\$ 1,617,600		-
25	NEW BUSINESS ELECTRIC SERVI			\$-	\$ 1,201,684		-
26	REPLACE DEFECTIVE OVERHEAI			\$ -	\$ 1,131,906		-
27	DISTRIBUTION - MINOR PROJECT			\$ 19,874,517			10,894,787
28					. ,		
29	GENERAL PLANT						
30	WORK MANAGEMENT SYSTEM R	EPLACEMENT		\$ 2,360,151		\$	42,852
31	ENTERPRISE INFORMATION MAN			\$ 1,615,586		\$	388,328
32	PEOPLESOFT TIMEKEEPING UPG			\$ 1,427,010		\$	52,015
33	UNIFIED COMMUNICATIONS & C			\$ 1,121,799		\$	-
34	MICROWAVE BACKBONE RENOV	ATION		\$ -	\$ 7,016,905		232,477
35 36	MOBILE AUTO DISPATCH VOIP CAMPUS UPGRADE			\$ - \$ -	\$ 3,662,158 \$ 1,921,566		-
36 37	GENERAL PLANT - MINOR PROJE	CTS					- 7,980,550
38	GENERAL FLAINT - MINOR PROJE	015		\$ 16,224,812	φ 3,103,527	ф	7,960,550
38 39							
40							
41							
42			TOTAL	\$ 880,068,809	\$ 767,401,289	\$	384,119,634

## January 11, 2017 Attachment 1 to Response to LGE AT&T-1 Question No. 13 Page 44 of 71 Scott

No.     (a)     (b)     (c)     (d)     Per KWH       1     NONE     (b)     (c)     (d)     (e)       3     NONE     (c)     (d)     (e)       3     (d)     (b)     (c)     (d)     (e)       3     (d)     (d)     (e)     (d)     (e)       3     (d)     (d)     (e)     (d)     (e)       4     (d)     (d)     (d)     (d)     (d)       6     (d)     (d)     (d)     (d)     (d)       7     (d)     (d)     (d)     (d)     (d)       10     (d)     (d)     (d)     (d)     (d)       11     (d)     (d)     (d)     (d)     (d)       12     (d)     (d)     (d)     (d)     (d)       13     (d)     (d)     (d)     (d)     (d)       14     (d)     (d)     (d)     (d)     (d)       15     (d)     (d)     (d)     (d)     (d)       16     (d)     (d)     (d)     (d)     (d)       17     (d)     (d)     (d)     (d)     (d)       18     (d)     (d)     (d)     (d)						Scott
Image: Non-transmission     Monormal (b)     An Original (b)       SALES TO RAILROADS AND RAILWAYS AND INTERNATIONAL SALES     December 31, 2014       1. Report particulars concerning sales included in Accounts 444 and 448.     A. For failes to Railroads and Railways. Account 446, give name of other and account.     A. For failes december and account 446.       2. For Sales to Railroads and Railways. Account 446, give name of a difference and main anomato difference and main anomato difference and main anomato of a difference and main anomato difference and main anomato difference and main a	Nam	e of Respondent	This report is:		Date of Report	Year of Report
KENTUCKY UTILITIES COMPANY         [2]         A Resubmission         December 31, 2014           SALES TO RALLADODS AND RALLWAYS AND INTERNATIONAL SALES         3         4         5         6         6         6         6         6         6         6         6         6         6         6         6         6         6         7         4         5         For Interdepartmental Sales, Account 448, give name of other required information.         5         7         5         7         5         7         5         7         6         6         7         6         6         7         6         6         7         6         7         6         7         6         7         6         7         6         7         6         7         6         7         6         7         6         7         6         7					-	
SALES TO RAILROADS AND RAILWAYS AND INTERNATIONAL SALES           1. Report particulars concerning sales included in Accounts 446 and 448.         3. For Sales to Railroads and Railways, Account 446, give name of railroad or railway in addition to other required information. If contract covers several points of delivery and small anounts of electricity are delivered at each point, such sales may be grouped.         3. For Sales associated Comparies.         5. Provide subheding and total for each account.           1         None         (a)         (b)         (c)         (d)         (e)           2         None         (b)         (c)         (d)         (e)         (e)           3         (b)         (c)         (d)         (e)         (e)         (f)           4         (a)         (b)         (c)         (d)         (e)         (f)           5         (f)         (f)         (f)         (f)         (f)         (f)           1         None         (f)         (f)         (f)         (f)         (f)         (f)           1         None         (f)         (f)         (f)         (f)         (f)         (f)           2         Norther source for sou	KEN	TUCKY LITH ITIES COMPANY			(1110), 20 m, 11)	December 31, 2014
1. Report particulars concerning sales included in Accounts 446, give name of other required information.       3.       For Interdepartmental Sales, Account 448, give name of other required information.         2. For Sales to Railroads and Railways, Account 446, give name of other required information.       4.       Destination of the required information.         2. For Sales to Railroads and Railways, Account 446, give name of other required information.       4.       Destination of the required information.         3.       for Interdepartmental Sales, Account 458.       For New Presence         0.       (a)       (b)       4.         1. NONT:       (b)       (c)       (d)       (e)         1.       NONT:       (c)       (d)       (e)       (e)         1.       NONT:       (c)       (d)       (e)       (e)       (e)         1.       NONT:       (c)       (d)       (e)       (e)       (e)         1.       NONT:       (e)       (e)       (e)       (f)       (f)         1.       NONT:       (f)       (f)       (f)       (f)       (f)       (f)         1.       None rents may be grouped by classes.       (f)       (f)       (f)       (f)       (f)         1.       Report particulars concerning rents received incl	IXL1			VS AND INTEDN	TIONAL SALES	December 51, 2014
448.	1					t 118 give name of other
2. For Sales to Railroads and Railways. Account 446, give name of railroad or railway in addition to other required information.       to other required information.         railroad or railway in addition to other required information.       to other required information.         to other required information.       to other required information. <t< td=""><td></td><td></td><td>included in Accounts 440 and</td><td></td><td></td><td></td></t<>			included in Accounts 440 and			
railroad or railway in addition to other required information. If contract covers several points small anounts small anounts includes small beam uses in the set of the			Account 116 give name of			ler department in addition
S. Provide subheading and total for each account.       Contract covers several points of delivery and small amounts of electricity are delivered at each point, such sales may be grouped.     S. Provide subheading and total for each account.       Cline     Item     Point of Delivery     Kilowatt-hours     Revenue     Per KWH       1     NONE     (a)     (b)     (c)     (d)     Per KWH       2     NONE     (a)     (b)     (c)     (d)     (c)     Per KWH       3     (a)     (b)     (c)     (d)     (c)     (d)     (c)       3     (a)     (b)     (c)     (d)     (c)     (d)     (c)       4     (a)     (b)     (c)     (d)     (c)     (d)     (c)       5     (c)     (c)     (c)     (c)     (c)     (c)     (c)       10     (c)     (c)     (c)     (c)     (c)     (c)       11     (c)     (c)     (c)     (c)     (c)     (c)       12     (c)     (c)     (c)     (c)     (c)     (c)       13     (c)     (c)     (c)     (c)     (c)     (c)       14     (c)     (c)     (c)     (c)     (c)       15     (c)						
electricity are delivered at each point, such sales may be grouped.       Line     Item     Point of Delivery     Kilowatt-hours     Revenue     Per KWH       1     NONE     (a)     (b)     (c)     (d)     Per KWH       2     NONE     (a)     (b)     (c)     (d)     Per KWH       3     NONE     (a)     (b)     (c)     (d)     Per KWH       4     (a)     (b)     (c)     (d)     (c)       5     (a)     (a)     (b)     (c)     (d)       6     (a)     (a)     (a)     (a)     (a)       10     (a)     (a)     (a)     (a)     (a)       11     (a)     (a)     (a)     (a)     (a)       12     (a)     (a)     (a)     (a)     (a)       13     (a)     (a)     (a)     (b)     (c)       14     (a)     (a)     (a)     (a)     (a)       15     (a)     (a)     (a)     (a)     (b)       16     (a)     (a)     (a)     (a)     (a)       17     (b)     (c)     (a)     (a)     (b)       18     (a)     (a)     (a)     (a)     (						h account
Line     Item     Point of Delivery     Kilowatt-hours     Revenue     Revenue       1     NoNE     (a)     (b)     (c)     (d)     Per KWH       2     NONE     (b)     (c)     (d)     (c)     (e)       3     4     (c)     (d)     (c)     (c)     (c)       3     4     (c)     (c)     (c)     (c)     (c)       4     (c)     (c)     (c)     (c)     (c)     (c)       5     7     (c)     (c)     (c)     (c)     (c)     (c)       6     7     (c)     (c)     (c)     (c)     (c)     (c)       10     11     (c)     (c)     (c)     (c)     (c)     (c)       11     12     (c)     (c)     (c)     (c)     (c)       12     13     (c)     (c)     (c)     (c)       13     14     (c)     (c)     (c)     (c)       14     15     (c)     (c)     (c)     (c)       15     16     (c)     (c)     (c)     (c)       16     17     (c)     (c)     (c)     (c)       17     Report particulars concerning rents received incl				5. Trovide sublic	adding and total for cac	
No.     (a)     (b)     (c)     (d)     Per KWH       1     NONE     (d)     (e)     (d)     Per KWH       2     3     (b)     (c)     (d)     (e)       3     1     (b)     (c)     (d)     (e)       4     (d)     (e)     (d)     (e)     (d)       5     (d)     (e)     (d)     (e)     (d)       6     (d)     (d)     (d)     (d)     (d)       7     (d)     (d)     (d)     (d)     (d)       10     (d)     (d)     (d)     (d)     (d)       11     (d)     (d)     (d)     (d)     (d)       12     (d)     (d)     (d)     (d)     (d)       13     (d)     (d)     (d)     (d)     (d)       14     (d)     (d)     (d)     (d)     (d)       15     (d)     (d)     (d)     (d)     (d)       16     (d)     (d)     (d)     (d)     (d)       17     (d)     (d)     (d)     (d)     (d)       18     (d)     (d)     (d)     (d)     (d)       19     (d)     (d)     (d)		· ·		-	•	
(a)     (b)     (c)     (d)     (e)       1     NONE     1     (e)     (e)       2     3     (f)     (f)     (f)       3     4     (f)     (f)     (f)       5     (f)     (f)     (f)     (f)       6     (f)     (f)     (f)     (f)       7     (f)     (f)     (f)     (f)       8     (f)     (f)     (f)     (f)       9     (f)     (f)     (f)     (f)       10     (f)     (f)     (f)     (f)       11     (f)     (f)     (f)     (f)       12     (f)     (f)     (f)     (f)       13     (f)     (f)     (f)     (f)       14     (f)     (f)     (f)     (f)       15     (f)     (f)     (f)     (f)       16     (f)     (f)     (f)     (f)       17     (f)     (f)     (f)     (f)       18     (f)     (f)     (f)     (f)       20     (f)     (f)     (f)     (f)       21     (f)     (f)     (f)     (f)       22     (f)     (f)     (f)	Line	Item	Point of Delivery	Kilowatt-hours	Revenue	
1       NONE       23         2       3       4         4       5       5         5       5       5         6       7         8       9         10       10         11       12         12       13         14       15         15       16         16       16         17       18         18       10         19       20         RENT FROM ELECTRIC PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)         Toriotion renues on property, deprociation, and taxes, reveal and taxes, revea	No.					
23       4       5       6         4       5       6       7         5       7       8       9         9       9       10       11         11       12       13       14         12       15       16       16         16       17       18       16         17       18       19       10         18       19       10       10         19       20       10       10         18       19       10       10         19       20       10       10         10       10       10       10       10         111       12       10       10       10         19       20       10       10       10         10       10       10       10       10         111       12       12       12       12       12         111       13       13       17       13       13       13         111       12       13       13       13       14       14         12       Concast 454 and 455.       10       10			(b)	(C)	(d)	(e)
3       4       5       6         6       6       6         6       7       8         9       10       10         10       11       11         13       13       14         14       15       16         16       16       17         17       18       19         18       10       10         19       10       10         10       10       10         11       15       10         12       14       15         13       14       15         14       15       10         15       10       10         16       10       10         17       18       10       10         18       100       10       10         19       11       100       100       100         11       Report particulars concerning rents received included in this account represents       protition return on property.       Amount of revenue for year         10       (a)       (b)       (c)       (c)         12       Concast Cable Co.       Pole Attachment		NONE				
4       5       6       1       1         5       6       1       1       1         7       8       9       1       1         9       9       10       1       1         11       12       1       1       1       1         12       13       1       1       1       1         13       1       1       1       1       1         14       15       1 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>						
5       6       7       1						
6       7       8       9       9       9       9         9       9       9       9       9       9         10       11       12       12       12       12       12         12       13       14       15       16       16       16       17       18       19       20       Port particulars concerning rents received included in m accounts 454 and 455.       5       16 <td>4</td> <td></td> <td></td> <td></td> <td></td> <td></td>	4					
7       8       9       10	5					
8       9         9       11         11       12         13       13         14       13         15       16         16       17         18       19         19       17         18       19         19       10         10       11         11       14         15       15         16       16         17       18         18       19         19       11         20       11         21       Accounts 454, 455.         3       If rents are included which were arrived at under an arrangement for apportioning ceptenses of a joint facility, whereby the amount included in this account represents       4         21       Account 454:       2         22       Comcast Cable Co.       16         23       Time Warner       20         24       Comcast Cable Co.       Pole Attachments         25       Corning Inc       (a)       Pole Attachments         26       Corning Inc       Pole Attachments       \$ 1,03,4645         25       Alioni tlems (6,145 Items less than 5%)       F	6					
8       9	7					
9       0       10       11         10       12       12         11       12       13         12       14       15         13       14       15         14       15       16         17       18       16         18       10       10         10       Report particulars concerning rents received included in Accounts 454 and 455.       profit or return on property, depreciation, and taxes, give particulars and the basis of apportionment of such charges to Account 454 or 455.         3. If rents are included which were arrived at under an arranagement for apportioning expenses of a joint facility, whereby the amount included in this account represents       4. Designate if leases is an associated company.         19       No.       (a)       (b)       (c)         21       Account 454:       (b)       (c)       (c)         22       Comcast Cable Co.       (b)       (c)       (c)         21       Account 454:       5       176,716       Pole Attachments       \$ 1,034,645         23       Time Warner       Pole Attachments       \$ 1,034,645       Pole Attachments       \$ 1,034,645         24       Minor Items (5,145 Items less than 5%)       Facility Charges       \$ 1,10,316       110,316 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>						
10       11         11       12         13       13         14       14         15       16         16       17         18       19         19       20         RENT FROM ELECTRIC PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)         17       18         18       19         20       20         RENT FROM ELECTRIC PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)         Trift or return on property, depreciation, and taxes, arrangement for apportioning expenses of a joint facility, warrangement for apportioning expenses of a joint facility, warrangement for apportioning expenses of a joint facility, whereby the amount included in this account represents       4       Descipate if lesse is an associated company.         11       Account 454:       Corncast Cable Co.       Pole Attachments       \$ 176,716         21       Account 454:       0       (c)       (c)       (c)         21       Account 454:       Pole Attachments       \$ 176,716         22       Corncast Cable Co.       Pole Attachments       \$ 176,716         23       Time Warrer       Pole Attachments       \$ 176,716         24       Minor Items (52 Items less than 5% each)       Pole Attachment						
11       11 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td></td<>						
12       13       14       15         13       15       16       17         16       17       18       19         17       18       19       10         18       19       10       10         17       18       19       10       10         18       19       10       10       10         19       20       10       10       10       10         RENT FROM ELECTRIC PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)         profit or return on property, depreciation, and taxes, give particulars and the basis of apportionment of such charges to Account 454 or 455.         2. Minor returns ap be grouped by classes.       4       Designate if lesse is an associated company.         31       frents is account represents       5       Provide a subheading and total for each account.         whereby the amount included in this account represents       4       Description of Property       Amount of revenue for year         10       (a)       (b)       (c)       (c)       (c)         21       Account 454:       (b)       (c)       (c)         22       Concast Cable Co.       Pole Attachments       \$       176,716         31 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>						
13       14         14       14         14       14         15       16         16       17         17       18         19       20         RENT FROM ELECTRIC PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)         Profit or return on property, depreciation, and taxes, give particulars and the basis of apportionment of such account 454 ar455.         A mangement for apportioning expenses of a joint facility, whereby the amount included in this account represents         Line         No.       (a)         (a)       Description of Property         A count 454:       2         Corneast Cable Co.       (a)         21       Account 454:         22       Corneast Cable Co.         23       Time Warner         24       Minor Items (6,145 Items less than 5% each)         25       Pole Attachments       \$ 176,716         26       Corning Inc       Pacility Charges       \$ 410,840         27       Louisville Gas & Electric Company/LG&E       Joint Use Asset Rental       \$ 110,316         28       Minor Items (6,145 Items less than 5%)       Data Center       \$ 217,593         34       Pil Services Corporation<						
14     15     16     17       17     18     19     20       RENT FROM ELECTRIC PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)       1     return on property, depreciation, and taxes, give particulars and the basis of apportionment of such the anages to Account 454 and 455.       2     Minor rents may be grouped by classes.     and KU Capital LLC       3     If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the amount included in this account represents     provide a subheading and total for each account.       14     0     0     (c)       21     Account 454:     0     (c)       22     Concast Cable Co.     10     pole Attachments     \$ 176,716       23     Time Warner     Pole Attachments     \$ 176,716       24     Minor Items (52 Items less than 5% each)     Pole Attachments     \$ 1,034,645       25     Facility Charges     \$ 410,840       27     UVAW     Facility Charges     \$ 143,5024       30     Louisville Gas & Electric Company/LG&E     Joint Use Asset Rental     \$ 110,316       31     and KU Capital LLC     Data Center     \$ 217,593						
15     16     17       17     18       19     20       RENT FROM ELECTRIC PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)       1. Report particulars concerning rents received included in Accounts 454 and 455.       2. Minor rents may be grouped by classes.     profit or return on property, depreciation, and taxes, give particulars and the basis of apportioning expresses of a joint facility, whereby the amount included in this account represents       Line     Name of Lessee or Department       0.     (a)       21     Account 454:       22     Concast Cable Co.       21     Account 454:       22     Concast Cable Co.       21     Account 454:       22     Corning Inc       23     Facility Charges       34     Pole Attachments       34     9       34     Pole Attachments       34     9       34     10.01 tures (6,145 Items less than 5%)       34     Joint Use Asset Rental       34     10.01 tures						
16 17 18 19 20       RENT FROM ELECTRIC PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)         1. Report particulars concerning rents received included in Accounts 454 and 455.       profit or return on property, depreciation, and taxes, give particulars and the basis of apportionment of such charges to Account 454 or 455.         2. Minor rents may be grouped by classes.       the amount included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the amount included in this account represents       Posignate if lessee is an associated company.         1. Account 454:       Description of Property       Amount of revenue for year         21       Account 454:       Description of Property       Amount of revenue for year         21       Account 454:       Dele Attachments       \$ 176,716         22       Comcast Cable Co.       Pole Attachments       \$ 1,034,645         23       Time Warner       Pole Attachments       \$ 1,034,645         24       Minor Items (6,145 Items less than 5%)       Facility Charges       \$ 145,628         29       Minor Items (6,145 Items less than 5%)       Facility Charges       \$ 1,135,954         31       and KU Capital LLC       Joint Use Asset Rental       \$ 110,316         32       PPL Services Corporation       Data Center       \$ 217,593						
17 18 9       Profit or return on property, depreciation, and taxes, dive particulars concerning rents received included in Accounts 454 and 455.       Profit or return on property, depreciation, and taxes, dive particulars and the basis of apportionment of such charges to Account 454 or 455.         2. Minor rents may be grouped by classes.       profit or return on property, depreciation, and taxes, dive particulars and the basis of apportionment of such charges to Account 454 or 455.         3. If rents rear included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the amount included in this account represents       4. Designate if lesses is an associated company.         1. Report particulars concerning rents exceived nucled in this account represents       4. Designate if lesses is an associated company.         1. difference       (a)       (b)       (c)         2. Concast Cable Co.       (a)       (b)       (c)         2. Comcast Cable Co.       Pole Attachments       \$ 176,716         2. Minor Items (52 Items less than 5% each)       Facility Charges       \$ 410,840         2. Corning Inc       Facility Charges       \$ 11,35,954         3. Minor Items (6,145 Items less than 5%)       Facility Charges       \$ 1,135,954         3. and KU Capital LLC       Joint Use Asset Rental       \$ 110,316         3. PPL Services Corporation       Data Center       \$ 217,593						
18       19       20       RENT FROM ELECTRIC PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)         1. Report particulars concerning rents received included in Accounts 454 and 455.       profit or return on property, depreciation, and taxes, give particulars and the basis of apportionment of such charges to Account 454 or 455.         2. Minor rents may be grouped by classes.       the rents may be grouped by classes.         3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the amount included in this account represents       Designate if lessee is an associated company.         1. Report particulars concerning expenses of a loint facility, whereby the amount included in this account represents       Designate if lessee is an associated company.         1. Report particulars concerning expenses of a loint facility, whereby the amount included in this account represents       Description of Property       Amount of revenue for year         1. Account 454:       (a)       (b)       (c)         21       Account 454:       Pole Attachments       \$ 176,716         26       Corning Inc       Facility Charges       \$ 410,840         27       UVAW       Facility Charges       \$ 1,135,954         28       Minor Items (6,145 Items less than 5%)       Facility Charges       \$ 1,135,954         29       Louisville Gas & Electric Company/LG&E       Joint Use Asset Rental       \$ 110,316 <td>16</td> <td></td> <td></td> <td></td> <td></td> <td></td>	16					
19 20       RENT FROM ELECTRIC PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)         I. Report particulars concerning rents received included in Accounts 454 and 455.       profit or return on property, depreciation, and taxes, give particulars and the basis of apportionment of such charges to Account 454 or 455.         2. Minor rents may be grouped by classes.       charges to Account 454 or 455.         3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the amount included in this account represents       4. Designate if lessee is an associated company.         5. Provide a subheading and total for each account.       5. Provide a subheading and total for each account.         Vince       (a)       Description of Property       Amount of revenue for year         (b)       (c)         21       Account 454:       (b)       (c)         22       Concast Cable Co.       Pole Attachments       \$ 1,034,645         23       Time Warner       Pole Attachments       \$ 471,851         24       Minor Items (5,145 Items less than 5%)       Facility Charges       \$ 410,840         29       UvAW       Facility Charges       \$ 1,135,954         31       and KU Capital LLC       Joint Use Asset Rental       \$ 110,316         32       PPL Services Corporation       Data Center       \$ 217,593	17					
20       RENT FROM ELECTRIC PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)         1. Report particulars concerning rents received included in Accounts 454 and 455.       profit or return on property, depreciation, and taxes, give particulars and the basis of apportionment of such charges to Account 454 or 455.         3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the amount included in this account represents       4. Designate if lessee is an associated company.         1. Inter Name of Lessee or Department       Description of Property       Amount of revenue for year (c)         21. Account 454:       (b)       (c)         22. Concast Cable Co.       Pole Attachments       \$ 176,716         3. Time Warner       Pole Attachments       \$ 471,851         25.       Corning Inc       Facility Charges       \$ 410,840         26.       Corning Inc       Facility Charges       \$ 1,135,954         31.       and KU Capital LLC       Joint Use Asset Rental       \$ 110,316         32.       PPL Services Corporation       Data Center       \$ 217,593	18					
RENT FROM ELECTRIC PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)1. Report particulars concerning rents received included in Accounts 454 and 455.profit or return on property, depreciation, and taxes, give particulars and the basis of apportionment of such charges to Account 454 or 455.3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the amount included in this account represents4. Designate if lessee is an associated company. Brovide a subheading and total for each account.Cind No.Name of Lessee or DepartmentDescription of PropertyAmount of revenue for year (c)21 22 23 24Concast Cable Co.(b)(c)21 24 25Corning IncPole Attachments\$ 176,716 Pole Attachments25 26 29Corning IncFacility Charges\$ 410,840 Facility Charges29 30 30 31 31PPL Services CorporationJoint Use Asset Rental\$ 110,316 S 217,593	19					
1. Report particulars concerning rents received included in Accounts 454 and 455.       Profit or return on property, depreciation, and taxes, give particulars and the basis of apportionment of such charges to Account 454 or 455.         2. Minor rents may be grouped by classes.       Designate if lessee is an associated company.         3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the amount included in this account represents       Designate if lessee is an associated company.         1. Mane of Lessee or Department       Description of Property       Amount of revenue for year (c)         21       Account 454:       Concast Cable Co.       Pole Attachments       \$ 176,716         22       Concast Cable Co.       Pole Attachments       \$ 176,716         23       Time Warner       Pole Attachments       \$ 176,716         24       Winor Items (52 Items less than 5% each)       Facility Charges       \$ 410,840         25       Corning Inc       Facility Charges       \$ 145,628         26       Corning Inc       Joint Use Asset Rental       \$ 110,316         29       Joint Use Asset Rental       \$ 110,316         31       PPL Services Corporation       Data Center       \$ 217,593	20					
1. Report particulars concerning rents received included in Accounts 454 and 455.       Profit or return on property, depreciation, and taxes, give particulars and the basis of apportionment of such charges to Account 454 or 455.         2. Minor rents may be grouped by classes.       Designate if lessee is an associated company.         3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the amount included in this account represents       Designate if lessee is an associated company.         1. Mane of Lessee or Department       Description of Property       Amount of revenue for year (c)         21       Account 454:       Concast Cable Co.       Pole Attachments       \$ 176,716         22       Concast Cable Co.       Pole Attachments       \$ 176,716         23       Time Warner       Pole Attachments       \$ 176,716         24       Winor Items (52 Items less than 5% each)       Facility Charges       \$ 410,840         25       Corning Inc       Facility Charges       \$ 145,628         26       Corning Inc       Joint Use Asset Rental       \$ 110,316         29       Joint Use Asset Rental       \$ 110,316         31       PPL Services Corporation       Data Center       \$ 217,593		RENT FROM ELE	CTRIC PROPERTY AND INTER	RDEPARTMENTAL	<b>RENTS</b> (Accounts 45	4, 455)
Accounts 454 and 455.       give particulars and the basis of apportionment of such charges to Account 454 or 455.         3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the amount included in this account represents       Designate if lessee is an associated company.         Line       Name of Lessee or Department       Description of Property       Amount of revenue for year         (a)       (b)       (c)         21       Account 454:       (b)       (c)         22       Concast Cable Co.       (b)       (c)         23       Time Warner       \$ 10,034,645         24       Minor Items (52 Items less than 5% each)       Facility Charges       \$ 410,840         25       Corning Inc       Facility Charges       \$ 145,628         28       Minor Items (6,145 Items less than 5%)       Facility Charges       \$ 1,135,954         30       Louisville Gas & Electric Company/LG&E       Joint Use Asset Rental       \$ 110,316         32       PPL Services Corporation       Data Center       \$ 217,593	1.					
<ul> <li>Minor rents may be grouped by classes.</li> <li>If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the amount included in this account represents</li> <li>Name of Lessee or Department         <ul> <li>Name of Lessee or Department</li> <li>(a)</li> <li>(b)</li> <li>(c)</li> </ul> </li> <li>Account 454:         <ul> <li>(a)</li> <li>(b)</li> <li>(c)</li> </ul> </li> <li>Account 454:             <ul> <li>(c)</li> <li>(c)</li> </ul> </li> <li>Account 454:             <ul> <li>(c)</li> <li>(c)</li> </ul> </li> <li>(c)</li> <ul> <li>(c)</li> <li>(c)</li> <li>(c)</li> </ul> <ul> <li>(c)</li> <li>(c)</li> </ul> <ul> <li>(c)</li> <li>(c)</li> <li>(c)</li> <li>(c)</li> <li>(c)</li> <li>(c)</li> <li>(c)</li> </ul> <ul> <li>(c)</li> <li>(c)</li> <li>(c)</li> <li>(c)</li> <li>(c)</li> <li>(c)</li> </ul> <ul> <li>(c)</li> <li>(c)</li> <li>(c)</li> <li>(c)</li> </ul> <ul> <li>(c)</li> <li>(c)</li> </ul> <ul> <li>(b)</li> <li>(c)</li> <li>(c)</li> </ul> <ul> <li>(b)</li> <li>(c)</li> </ul> <ul> <li>(a)</li> <li>(b)</li> <li>(c)</li> <li>(c)</li> <li>(c)</li> </ul> <ul> <li>(b)</li> <li>(c)</li> <li>(c)</li> <li>(c)</li></ul></ul>						
3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the amount included in this account represents       4. Designate if lessee is an associated company.         Line       Name of Lessee or Department       Description of Property       Amount of revenue for year (c)         1       Account 454:       Description of Property       Amount of revenue for year (c)         21       Account 454:       Pole Attachments       \$ 176,716         23       Time Warner       Pole Attachments       \$ 1,034,645         24       Minor Items (52 Items less than 5% each)       Facility Charges       \$ 410,840         25       UVAW       Facility Charges       \$ 145,628         28       Minor Items (6,145 Items less than 5%)       Joint Use Asset Rental       \$ 110,316         29       Joint Use Asset Rental       \$ 110,316       \$ 110,316         21       Accuter       \$ 217,593       \$ 110,316	2.	Minor rents may be grouped by class	es.			
arrangement for apportioning expenses of a joint facility, whereby the amount included in this account represents5. Provide a subheading and total for each account.LineName of Lessee or DepartmentDescription of PropertyAmount of revenue for year (c)21Account 454: 						ompany.
whereby the amount included in this account representsLineName of Lessee or DepartmentDescription of PropertyAmount of revenue for yearNo.(a)(b)(c)21Account 454:(c)22Comcast Cable Co.Pole Attachments\$ 176,71623Time WarnerPole Attachments\$ 1,034,64524Minor Items (52 Items less than 5% each)Pole Attachments\$ 471,85125Corning IncFacility Charges\$ 410,84026Corning IncFacility Charges\$ 145,62828Minor Items (6,145 Items less than 5%)Facility Charges\$ 1,135,95429Joint Use Asset Rental\$ 110,31621Auto Capital LLCData Center\$ 217,593						
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29 30 31 and KU Capital LLCLouisville Gas & Electric Company/LG&E and KU Capital LLCJoint Use Asset Rental\$110,31632 33PPL Services CorporationData Center\$217,593		• • • • • • •	50()			
30Louisville Gas & Electric Company/LG&EJoint Use Asset Rental\$ 110,31631and KU Capital LLCJoint Use Asset Rental\$ 217,59333PPL Services CorporationData Center\$ 217,593		Minor Items (6,145 Items less than	3%)	Facilit	y Charges	۶ 1,135,954
31and KU Capital LLCJoint Use Asset Rental\$110,3163233PPL Services CorporationData Center\$217,59334343434343434						
32 33 34PPL Services CorporationData Center\$ 217,593			/LG&E			
33 34PPL Services CorporationData Center\$217,593		and KU Capital LLC		Joint Use	Asset Rental	\$ 110,316
34						
34		PPL Services Corporation		Data	Center	\$ 217,593
	34	-				
¢ 5,765,515	35	Total Account 454				\$ 3,703,543

January 11, 2017 Attachment 1 to Response to LGE AT&T-1 Question No. 13 Page 45 of 71

Name of Respondent     This report is: (1) An Original (2) A Resubmission     Date of Report (Mo, Da, Yr)     Year of Report December 31, 2014       SALES OF WATER AND WATER POWER (Account 453)       L       L       A Resubmission       SALES OF WATER AND WATER POWER (Account 453)       L       L       A Resubmission       water power.       A mount of fixe water or water power sold.       water power.       A mount of revenue (a)       (b)       Obsequence water power sold.       (a)       Obsequence water power sold.       a colspan= associated companies.       Purpose for which water was used       Power plant development supplying water or water power sold.       (a)     (b)       Colspan="2">Colspan="2">Colspan="2">Amount of revenue supplying water or water power sold.       A mount of prevenue (a)     (b)       Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan= associated companies.       Interport set colspan="2">Amount of revenue (a)       Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan= 2"					Scott
KENTUCKY UTILITIES COMPANY       [2)       A Resubmission       December 31, 2014         SALES OF WATER AND WATER POWER (Account 453)         I.       Report below the information called for concerning revenues       1.       In column (-0) show the name of the power development of the respondent supplying the water or water power sold.         unter power.       3.       Designate associated companies.         Line       Name of purchaser       Purpose for which water was used       Power plant development isophying water or water power of (-0)       Amount of revenue for year         (a)       (b)       (c)       (d)       (d)       (d)         1       NONE       (a)       (b)       (c)       (d)       (d)         2       Associate associates	Nam	e of Respondent	This report is:	Date of Report	Year of Report
SALES OF WATER AND WATER POWER (Account 453)         I. Report bein called for concerning revenues         1.       Report bein form called for concerning revenues       2.       In column (c) blow the name of the power development of the respondent supplying the water or water power sold.       3.       Designate associated companies.         Line       Name of purchaser       Purpose for Which       Power plant development associated companies.       Amount of revenue for year power sold.         (a)       (b)       (c)       (d)       (d)       (d)         1       NONE       (b)       (c)       (d)       (d)         2       (a)       (b)       (c)       (d)       (d)         10       MSCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Account 451, 456)       TOTAL       For account 456, infor the organization information of fish and wild fift and subhading and total for ach account. For account 456, infor the organization through Research and Development ventures, see account 456, infor the organization through Research and Development ventures, see account 456, infor the organization through Research and Development ventures, see account 456, infor the organization through Research and Development ventures, see account 456, infor the organization through Research and Development ventures, see account 456, information of fish and wild fifting and the organization through Research and Development ventures, see account 456, information of fish and wild fifting and theorginate asocial companies.       2.       Desig			(1) <u>X</u> An Original	(Mo, Da, Yr)	
I. Report below the information called for concerning revenues derived during the year from sales to others of water or water power.       2.       In column (c) show the mane of the power development of the respondent supplying the water or water power sold.         Line       Name of purchaser       Purpose for which water was used       Power plant development supplying water or water power sold.         1       NONE       (a)       (b)       C:       (d)         1       NONE       (c)       (d)       (d)         2       (a)       (b)       (c)       (d)         3       (c)       (c)       (d)       (d)         4       (c)       (d)       (d)       (d)         5       (d)       (c)       (d)       (d)         6       (f)       (f)       (f)       (f)       (f)         9       (f)       (f)       (f)       (f)       (f)         10       MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)       (f)         11       Report particulars concerning miscellaneous service revenues frain operatoris during year. Report spartalely in this schedule the total revenues from operatoris of thiad wildlife and evelopment ventures, see account 456.       (f)       (f)         12       Miscellaneous Service Revenues (a)       (f)       (f) </td <td>KEN</td> <td>TUCKY UTILITIES COMPANY</td> <td></td> <td></td> <td>December 31, 2014</td>	KEN	TUCKY UTILITIES COMPANY			December 31, 2014
respondent supplying water or water ow water or wa				ER (Account 453)	-
water power.       3.       Designate associated companies.         Line       Name of purchaser       Purpose for which water was used       Power plant development supplying water or water power       Amount of revenue for year         1       NONE       (a)       (b)       (c)       (d)         2       (b)       (c)       (d)       (d)       (d)         3       MONE       (c)       (d)       (d)       (d)         4       (c)       (c)       (d)       (d)       (d)         5       (c)       (d)       (d)       (d)       (d)       (d)         6       (c)       (c)       (c)       (c)       (c)       (c)       (c)         6       (c)       (c)       (c)       (c)       (c)       (c)       (c)       (c)         7       (c)	1.	-	8	•	
No.     water was used power (a)     supplying water or water power (c)     for year (d)       1     (b)     (c)     (d)       2     (c)     (d)       3     (c)     (d)       4     (c)     (d)       5     (c)     (d)       6     (c)     (d)       7     (c)     (d)       8     (c)     (d)       9     (c)     (d)       10     TOTAL     (c)       MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)       Intervalue concerning miscellaneous service revenues and other electric revenues derived from electric utility operation aduring year. Report separately in this schedule the total revenues from operation of fish and wildlife and correct by company or by contract concessionaires.     Provide a subheading and tolal for each account. For account 456, bit first revenues realized through Research and Development ventures, see account 456.       11     Account 451     2. Designate associated companies.       13     Fees for Changing, Connecting, and Disconnecting Services     \$ 2.178,769       14     Account 451     \$ 2.178,769       15     Account 451     \$ 2.178,769       16     Account 451     \$ 3.1752       17     Other Electric Revenues     \$ 17,580,812       18     Power Transmission Charges <t< td=""><td></td><td>water power.</td><td><b>3.</b> Designate</td><td>associated companies.</td><td>oower sold.</td></t<>		water power.	<b>3.</b> Designate	associated companies.	oower sold.
(a)     (b)     (c)     (d)       1     NONE     (c)     (d)       2     (c)     (d)       3     (c)     (d)       4     (c)     (d)       5     (c)     (d)       6     (c)     (d)       7     (c)     (d)       8     (c)     (d)       9     (c)     (d)       10     TOTAL     (c)       NisceLLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Account 451, 456)       1     Report sparately in this schedule the vortures from operations during year. Report separately in this schedule the vortures, see account 456.       10     vortures, see account 456.       11     Account 451     2.       12     Miscellaneous Service revenues     3.       13     Fees for Changing, Connecting, and Disconnecting Services     \$ 2,178,769       14     Account 451     \$ 2,178,769       15     Account 451     \$ 31,752       16     Account 456     \$ 1,7580,812       19     Excess Facilities Charges     \$ 17,580,812		Name of purchaser	<u>^</u>		
(a)     (b)     (c)     (d)       1     NONE     (d)     (d)       1     NONE     (d)     (d)       3     (d)     (d)     (d)       4     NONE     (d)     (d)       5     (d)     (d)     (d)       6     (d)     (d)     (d)       7     (d)     (d)     (d)       8     (d)     (d)     (d)       9     (d)     (d)     (d)       10     TOTAL     (d)     (d)       MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)       10     TOTAL     (d)     (d)       TOTAL       TOTAL <td colspan<="" td=""><td>No.</td><td></td><td></td><td>for year</td></td>	<td>No.</td> <td></td> <td></td> <td>for year</td>	No.			for year
1       NONE       TOTAL         2       3       4         5       6         7       8         9       TOTAL         TOTAL         MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)         TOTAL         OTHER ELECTRIC REVENUES (Accounts 451, 456)         Intervention of the electric revenues aervice revenues         and other electric revenues derived from electric utility         trottal         operation aduring year. Report separately in this schedule the ventures, see account 456, total revenues from operation of fish and wildlife and 2. Designate associated companies.         operated by company or by contract concessionaires.         Line       Name of company and description of service (a)       Amount of revenue for year (a)         11       Account 451       (b)       (b)         11         Account 451         S 2.178,769         Account 451         S 2.178,769         S 2.178,769         S 2.178,769         S 2.178,769         S 2.178,769         S 2.178,769		(-)		L L	
2       3       4         3       4       5         6       7       8         9       9       10         TOTAL         TOTAL         TOTAL         and other electric urburs and other such facilities are arguides of whether arguides o	1		(6)	(c)	(d)
3 4 5 5 6 7 7 8 9 9 10       MiscelLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)         1.       Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during year. Report separately in this schedule the total revenues from operation of fish and wildlife and total revenues from operation of service operated by company or by contract concessionairs.       Designate associated companies. Winor items may be grouped by classes.         Unice       Name of company and description of service (a)       Misor frevenue for year (b)         11       Account 451       (b)         12       Miscellaneous Service Revenues 15       \$ 2,178,769         13       Fees for Changing, Connecting, and Disconnecting Services 16       \$ 2,178,769         14       Other Electric Revenues 16       \$ 3,17,52         15       Fees for Changing, Connecting services 17       \$ 17,580,812         18       Power Transmission Charges 16       \$ 3,17,52         19       Excess Facilities Charge 17       \$ 5,00,384         20       Return Check Charge 19       \$ 13,158		NONE			
4 5 6 7 7 8 9       1       MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)         TOTAL       TOTAL       Image: model of the second se					
5     6     7       9     10     TOTAL       TOTAL       INSCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)       1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during year. Report separately in this schedule the total revenues from operation of fish and wildlife and total revenues from operation of fish and wildlife and total revenues from operation of fish and wildlife and total revenues realized through Research and Development vertex, see account 456.       MINOT Items may be grouped by classes.       operated by company or by contract concessionaires.       Line     Name of company and description of service     Amount of revenue for year (b)       11     Account 451     \$ 2,178,769       12     Miscellaneous Service Revenues     \$ 2,178,769       13     Fees for Changing, Connecting, and Disconnecting Services     \$ 2,178,769       14     Count 451     \$ 2,178,769       15     Account 451     \$ 3,1752       16     Account 451     \$ 3,1752       17     Other Electric Revenues     \$ 17,580,812       19     Excess Facilities Charges     \$ 17,580,812       19     Excess Facilities Charges     \$ 17,580,812       19     Excess Facilities Charges     \$ 17,580,812       19     Excess Facilities Char					
6 7 8 9 9 10     TOTAL     Image: construct of the second	-				
7       8       9       10       TOTAL       Image: constraint of the section from electric revenues derived from electric revenues from operation facilities are construction facilities are revenues from operation facilities are construction facilities faci					
9     10     TOTAL       TOTAL       TOTAL       MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)       1.     Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by company or by contract concessionaires.     Provide a subheading and total for each account. 456.       Line     Name of company and description of service operated by company or by contract concessionaires.     Minor items may be grouped by classes.       11     Account 451     (b)       12     Miscellaneous Service Revenues     \$ 2,178,769       13     Fees for Changing, Connecting, and Disconnecting Services     \$ 2,178,769       16     Account 451     \$ 2,178,769       17     Other Electric Revenues     \$ 2,178,769       18     Power Transmission Charges     \$ 17,580,812       19     Excess Facilities Charges     \$ 13,1782       20     Return Check Charge     \$ 500,384       21     Excess Facilities Charges     \$ 500,384       21     Sales Tax Collection Fee     \$ 500,384       22     Sales of Material and Supplies     \$ 18,268,003       23     Total Account 456     \$ 1,028 <td></td> <td></td> <td></td> <td></td> <td></td>					
10       TOTAL         MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)         1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during year. Report separately in this schedule the total revenues from operation of fish and wildlife and total revenues from operation of fish and wildlife and poperation facilities, regardless of whether such facilities are operated by company or by contract concessionaires.       Provide a subheading and total for each account 456, total revenues from operation of fish and wildlife and total revenues from operation of fish and wildlife and poperated by company or by contract concessionaires.         Line       Name of company and description of service       Amount of revenue for year (a)       Amount of revenue for year (b)         11       Account 451       S       2,178,769         12       Miscellaneous Service Revenues       \$       2,178,769         13       Fees for Changing, Connecting, and Disconnecting Services       \$       17,580,812         14       Power Transmission Charges       \$       17,580,812         15       \$       3       17,580,812       \$       13,152         18       Power Transmission Charges       \$       17,580,812       \$       3       133,158         14       Excess Facilities Charges       \$       \$       3 <th< td=""><td>8</td><td></td><td></td><td></td><td></td></th<>	8				
MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)         1.       Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric tulity       Provide a subheading and total for each account. For account 456, list first revenues realized through Research and Development ventures, see account 456.         operations during year. Report separately in this schedule the ventures, see account 456.       Designate associated companies.         recreation facilities, regardless of whether such facilities are operated by company or by contract concessionaires.       Minor items may be grouped by classes.         Unine       Name of company and description of service       Amount of revenue for year (b)         11       Account 451       (b)         12       Miscellaneous Service Revenues       \$ 2,178,769         13       Fees for Changing, Connecting, and Disconnecting Services       \$ 2,178,769         14       Account 456       \$ 2,178,769         15       If Account 456       \$ 17,580,812         18       Power Transmission Charges       \$ 17,580,812         19       Excess Facilities Charge       \$ 13,1752         20       Return Check Charge       \$ 13,5158         21       Forfeiture of Refundable Cash Advance for Construction       \$ 500,384         22       Rales of Material and Supplies       \$ 1,028	9				
1.       Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during year. Report separately in this schedule the ventures, see account 456.       Provide a subheading and total for each account. For account 456, if first revenues realized through Research and Development ventures, see account 456.         total revenues from operation of fish and wildlife and 2.       Designate associated companies.         recreation facilities, regardless of whether such facilities are operated by company or by contract concessionaires.       Minor items may be grouped by classes.         Line       Name of company and description of service       Amount of revenue for year (b)         11       Account 451       (b)         12       Miscellaneous Service Revenues       \$ 2,178,769         13       Fees for Changing, Connecting, and Disconnecting Services       \$ 2,178,769         15       Image: Service Revenues       \$ 2,178,769         16       Account 456       \$ 2,178,769         17       Other Electric Revenues       \$ 17,580,812         18       Power Transmission Charges       \$ 17,580,812         19       Excess Facilities Charge       \$ 13,1752         19       Excess Facilities Charge       \$ 13,1752         19       Forfeiture of Refundable Cash Advance for Construction       \$ 500,384         19       Sales of M	10		TOTAL		
and other electric revenues derived from electric utility       list first revenues realized through Research and Development         operations during year. Report separately in this schedule the total revenues from operation of fish and wildlife and revenues from operation of fish and wildlife and revenues from operation facilities are operated by company or by contract concessionaires.       2.       Designate associated companies.         ventures, see account 456.       3.       Minor items may be grouped by classes.         operated by company or by contract concessionaires.       3.       Minor items may be grouped by classes.         Viscellaneous Service Revenues       (a)       (b)         11       Account 451       (b)         12       Miscellaneous Service Revenues       \$       2,178,769         14       Total Account 451       \$       2,178,769         15       Fees for Changing, Connecting, and Disconnecting Services       \$       3       1         16       Account 456       \$       1       3       1       5         16       Account 456       \$       \$       3       1       5       3       1         19       Excess Facilities Charge       \$       \$       3       3       5       5       3       3       1         17       Other Electric Revenues		MISCELLANEOUS SERVICE	<b>E REVENUES AND OTHER ELEC</b>	CTRIC REVENUES (Accou	nts 451, 456)
operations during year. Report separately in this schedule the total revenues from operation of fish and wildlife and c. Designate associated companies.       Designate associated companies.         recreation facilities, regardless of whether such facilities are operated by company or by contract concessionaires.       Minor items may be grouped by classes.         Line       Name of company and description of service       Amount of revenue for year         No.       (a)       (b)         11       Account 451       (b)         12       Miscellaneous Service Revenues       \$ 2,178,769         13       Fees for Changing, Connecting, and Disconnecting Services       \$ 2,178,769         14       Total Account 451       \$ 2,178,769         15       Account 456       \$ 31,752         16       Account 456       \$ 17,580,812         17       Other Electric Revenues       \$ 17,580,812         18       Power Transmission Charges       \$ 17,580,812         19       Excess Facilities Charge       \$ 31,752         20       Return Check Charge       \$ 153,158         21       Forfeiture of Refundable Cash Advance for Construction       \$ 500,384         22       Sales of Material and Supplies       \$ 1,028         23       Sales of Material and Supplies       \$ 1,028         2	1.				
total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by company or by contract concessionaires.2.Designate associated companies.Line No.Name of company and description of serviceAmount of revenue for year (b)11Account 451(b)12Miscellaneous Service Revenues\$13Fees for Changing, Connecting, and Disconnecting Services\$14Total Account 451\$156\$16Account 456\$17Other Electric Revenues\$18Power Transmission Charges\$19Excess Facilities Charges\$20Return Check Charge\$21Forfeiture of Refundable Cash Advance for Construction\$22Sales of Material and Supplies\$23Sales of Material and Supplies\$24Total Account 456\$25*\$24Total Account 456\$25*\$24Total Account 456\$25*\$26*\$27Total Account 456\$28*\$29Sales of Material and Supplies\$20*\$21*\$22Sales of Material and Supplies\$23Sales of Material and Supplies\$24Total Account 456\$25*\$26<			•		ch and Development
recreation facilities, regardless of whether such facilities are operated by company or by contract concessionaires.       3. Minor items may be grouped by classes.         Line       Name of company and description of service       Amount of revenue for year         No.       (a)       (b)         11       Account 451       (b)         12       Miscellaneous Service Revenues       \$ 2,178,769         13       Fees for Changing, Connecting, and Disconnecting Services       \$ 2,178,769         14       Total Account 451       \$ 2,178,769         15       Image: Service Revenues       \$ 2,178,769         16       Account 456       \$ 2,178,769         17       Other Electric Revenues       \$ 17,580,812         18       Power Transmission Charges       \$ 17,580,812         20       Return Check Charge       \$ 153,158         21       Forfeiture of Refundable Cash Advance for Construction       \$ 500,384         22       Sales of Material and Supplies       \$ 1,028         23       Sales of Material and Supplies       \$ 1,028         24       Total Account 456       \$ 1028					
International of the second se				1	
Line No.Name of company and description of serviceAmount of revenue for year (b)11Account 451(b)12Miscellaneous Service Revenues\$13Fees for Changing, Connecting, and Disconnecting Services\$14Total Account 451\$15Account 456\$16Account 456\$17Other Electric Revenues\$18Power Transmission Charges\$19Excess Facilities Charge\$20Return Check Charge\$21Forfeiture of Refundable Cash Advance for Construction\$22Sales Tax Collection Fee\$23Sales of Material and Supplies\$24Total Account 456\$25				is may be grouped by classes.	
No.(a)(b)11Account 451-12Miscellaneous Service Revenues\$13Fees for Changing, Connecting, and Disconnecting Services\$14Total Account 451\$15-16Account 45617Other Electric Revenues18Power Transmission Charges\$19Excess Facilities Charges\$20Return Check Charge\$21Forfeiture of Refundable Cash Advance for Construction\$22Sales Tax Collection Fee\$23Sales of Material and Supplies\$24Total Account 456\$	Line	Name of con	npany and description of service		Amount of revenue for year
12Miscellaneous Service Revenues13Fees for Changing, Connecting, and Disconnecting Services\$ 2,178,76914Total Account 451\$ 2,178,76915\$ 0,178,76916Account 456\$ 0,178,76917Other Electric Revenues\$ 17,580,81218Power Transmission Charges\$ 17,580,81219Excess Facilities Charges\$ 31,75220Return Check Charge\$ 153,15821Forfeiture of Refundable Cash Advance for Construction\$ 500,38422Sales of Material and Supplies\$ 1,02823Sales of Material and Supplies\$ 18,268,00325	No.				-
13Fees for Changing, Connecting, and Disconnecting Services\$2,178,76914Total Account 451\$2,178,7691516Account 45617Other Electric Revenues\$17,580,81218Power Transmission Charges\$17,580,81219Excess Facilities Charges\$31,75220Return Check Charge\$153,15821Forfeiture of Refundable Cash Advance for Construction\$500,38422Sales of Material and Supplies\$1,02823Sales of Material and Supplies\$18,268,00324Total Account 456\$18,268,003	11	Account 451			
14Total Account 451\$ 2,178,76915					
15 16Account 45617Other Electric Revenues18Power Transmission Charges19Excess Facilities Charges20Return Check Charge21Forfeiture of Refundable Cash Advance for Construction22Sales Tax Collection Fee23Sales of Material and Supplies24Total Account 456			connecting Services		
16Account 456Image: Construction of the function of the func		Total Account 451			\$ 2,178,769
17Other Electric Revenues\$18Power Transmission Charges\$19Excess Facilities Charges\$20Return Check Charge\$21Forfeiture of Refundable Cash Advance for Construction\$22Sales Tax Collection Fee\$23Sales of Material and Supplies\$24Total Account 456\$25					
18Power Transmission Charges\$17,580,81219Excess Facilities Charges\$31,75220Return Check Charge\$153,15821Forfeiture of Refundable Cash Advance for Construction\$500,38422Sales Tax Collection Fee\$86923Sales of Material and Supplies\$1,02824Total Account 456\$18,268,0032518,268,003	-				
19Excess Facilities Charges\$ 31,75220Return Check Charge\$ 153,15821Forfeiture of Refundable Cash Advance for Construction\$ 500,38422Sales Tax Collection Fee\$ 86923Sales of Material and Supplies\$ 1,02824Total Account 456\$ 18,268,003	-				¢ 17,590,912
20Return Check Charge\$ 153,15821Forfeiture of Refundable Cash Advance for Construction\$ 500,38422Sales Tax Collection Fee\$ 86923Sales of Material and Supplies\$ 1,02824Total Account 456\$ 18,268,00325		-			
21Forfeiture of Refundable Cash Advance for Construction\$ 500,38422Sales Tax Collection Fee\$ 86923Sales of Material and Supplies\$ 1,02824Total Account 456\$ 18,268,00325		e			
22Sales Tax Collection Fee\$86923Sales of Material and Supplies\$1,02824Total Account 456\$18,268,00325		e	for Construction		
23       Sales of Material and Supplies       \$ 1,028         24       Total Account 456       \$ 18,268,003         25			ior construction		
24     Total Account 456     \$ 18,268,003       25					
25					
		···· ···· · · · · · · · · · · · · · ·			
				TOTAL	\$ 20,446,772

January 11, 2017 Attachment 1 to Response to LGE AT&T-1 Question No. 13 Page 46 of 71

Scott

					Scott
Name	e of Respondent	This report is:		Report	Year of Report
KEN	TUCKY UTH ITIES COMPANY*	(1) <u>X</u> An Original (2) A Resubmission	(Mo, I	Da, Yr)	December 31, 2014
<b>LEIN</b>	TUCKY UTILITIES COMPANY* ELF	CTRIC PLANT IN SERVICE (ACC	COUNTS 101	. 102, 103, AND 106)	December 31, 2014
1. Re	eport below the original cost of electric plant in service			sify Account 106 according to pres	cribed accounts,
2. In	addition to the Account 101, Electric Plant in Service	(Classified), this page and the next	on a	n estimated basis if necessary, and	include the entries in column (c).
ine	clude Account 102, Electric Plant Purchased or Sold; A	Account 103,	Also	to be included in column (c) are e	ntries for reversals of tentative
Ex	sperimental Electric Plant Unclassified; and Account 1	06, Completed Construction	distr	ibutions of prior year reported in c	column (b). Likewise,
	ot Classified - Electric.		if the	e respondent has a significant amou	unt of plant retirements which
3. In	clude in column (c) or (d), as appropriate, corrections	of additions and retirements for the		not been classified to primary acc	
	rrent or proceeding year.			de in column (d) a tentative distrib	
	close in parentheses credit adjustments or plant accou	nts to		n estimated basis, with appropriate	
in	dicate the negative effect of such accounts.				. Include also in column (d) reversals
				ntative distribution of prior year cl	
				-	ccount distributions of these tentative ncluding the reversals of the prior year's
Line	Account		ciase	Balance at	Additions
No.	/ Count			Beginning of Year	7 duritons
110.	(a)			(b)	(c)
1	<u>1. INTANGIBLE</u>	PLANT			
2	(301) Organization		\$	5,339	\$ -
3	(302) Franchises and Consents		\$	-	\$ -
4	(303) Miscellaneous Intangible Plant		\$	-	\$ -
5	TOTAL Intangible Plant (Enter total		¢	5 220	¢
6 7	of lines 2, 3, and 4)	DI ANT	\$	5,339	\$ -
8	2. PRODUCTION A. Steam Production				
8 9	(310) Land and Land Rights	<u>on Flant</u>	\$	_	\$ -
10	(311) Structures and Improvements		\$	-	\$ -
11	(312) Boiler Plant Equipment		\$	-	\$ -
12	(313) Engines and Engine-Driven Generators		\$	-	\$ -
13	(314) Turbogenerator Units		\$	-	\$ -
14	(315) Accessory Electric Equipment		\$	-	\$ -
15	(316) Misc. Power Plant Equipment		\$	-	\$ -
16	TOTAL Steam Production Plant (Enter				
17	Total of lines 9 thru 15)		\$	-	\$ -
18	B. Nuclear Product	ion Plant	¢		¢
19	(320) Land and Land Rights		\$	-	\$ -
20 21	(321) Structures and Improvements		\$ \$	-	\$ - \$ -
21	(322) Reactor Plant Equipment (323) Turbogenerator Units		\$ \$	-	s -
22	(324) Accessory Electric Equipment		\$	-	\$ -
24	(325) Misc. Power Plant Equipment		\$	-	\$ -
25	TOTAL Nuclear Production Plant (Enter		Ť		
26	Total of lines 19 thru 24)		\$	-	\$ -
27	C. Hydraulic Produc	tion Plant			
28	(330) Land and Land Rights		\$	-	\$ -
29	(331) Structures and Improvements		\$	-	\$ -
	(332) Reservoirs, Dams, and Waterways		\$	-	\$ -
	(333) Water Wheels, Turbines, & Generators		\$	-	\$ -
	(334) Accessory Electric Equipment		\$	-	\$
33 34	(335) Misc. Power Plant Equipment		\$ \$	-	\$
34 35	(336) Roads, Railroads, and Bridges TOTAL Hydraulic Production Plant (Enter		Ф	-	\$ -
36	Total of lines 28 and 34)		\$	-	\$ -
37	D. Other Production	on Plant	Ψ		Ť
38	(340) Land and Land Rights		\$	-	\$ -
	(341) Structures and Improvements		\$	-	\$ -
40	(342) Fuel Holders, Products and Accessories		\$	-	\$ -
	(343) Prime Movers		\$	-	\$ -
42	(344) Generators		\$	-	\$ -
43	(345) Accessory Electric Equipment		\$		\$ -

# January 11, 2017 Attachment 1 to Response to LGE AT&T-1 Question No. 13 Page 47 of 71

Scott

								Sco	tt
Name of I	Respondent			This report		Date of		Year of Report	
				(1) <u>X</u> A		(Mo, D	a, Yr)		
KENTUC	CKY UTILITIES CO				Resubmission	102 10		December 31, 201	4
	. 1 1				CE (ACCOUNTS 10)		3, AND 106) count 399, state the nature a	and use of plant included	in this
		ese amounts. Careful obser						-	
		nts 101 and 106 will avoid s nt's plant actually in service					nt and, if substantial in amo		-
-		s or transfers within utility	-				nent showing subaccount cla rming to the requirements of	-	
		ions or reductions of prima	-				ch amount comprising the re		ges in
		s initially recorded in Acco	-				int 102, state journal entries		
		in column (e) the amounts v			d		nission as required by the U		
		ion adjustments, etc., and sl	-				ulso date of such filing.		
the offset	t to the debits or credits di	stributed in column (f) to pr	imary accor	unt classificatio	ons.				
I	Retirements	Adjustments	3	,	Fransfers		Balance at		Line
							End of Year		No.
	(d)	(e)			(f)		(g)		
¢		¢		¢		¢	5 220	(201)	]
\$	-	\$	-	\$	-	\$	5,339	(301)	4
¢ 2	-	¢ ⊅	-	\$	-	\$	-	(302)	
<b>Þ</b>	-	\$	-	\$	-	\$	-	(303)	2
\$		\$		\$		\$	5 220		
φ	-	ψ	-	φ	-	φ	5,339		
\$	_	\$	_	\$	_	\$	_	(310)	
ֆ \$		\$	_	\$	_	\$		(310)	1
ֆ Տ		\$	-	\$	_	\$	-	(312)	1
φ \$		\$	_	\$		\$	_	(312)	1
ա Տ	_	\$	_	\$	_	\$	-	(314)	1
\$	-	\$	-	\$	_	\$	-	(315)	14
\$	_	\$	-	\$	_	\$	-	(316)	1:
Ψ		Ψ		Ψ		Ψ		(510)	10
\$	-	\$	-	\$	-	\$	-		1'
-		Ŧ		Ŧ		Ŧ			18
\$	-	\$	-	\$	-	\$	-	(320)	19
\$	-	\$	-	\$	-	\$	-	(321)	20
\$	-	\$	-	\$	-	\$	-	(322)	2
\$	-	\$	-	\$	-	\$	-	(323)	2
\$	-	\$	-	\$	-	\$	-	(324)	2
\$	-	\$	-	\$	-	\$	-	(325)	2
									2
\$	-	\$	-	\$	-	\$	-		2
									2
\$	-	\$	-	\$	-	\$	-	(330)	2
\$	-	\$	-	\$	-	\$	-	(331)	2
\$	-	\$	-	\$	-	\$	-	(332)	3
\$	-	\$	-	\$	-	\$	-	(333)	3
\$	-	\$	-	\$	-	\$	-	(334)	3
\$	-	\$	-	\$	-	\$	-	(335)	3
\$	-	\$	-	\$	-	\$	-	(336)	34
<b>•</b>		<u>^</u>		<b>^</b>		Ι.			3
\$	-	\$	-	\$	-	\$	-		30
									3'
\$	-	\$	-	\$	-	\$	-	(340)	3
\$	-	\$	-	\$	-	\$	-	(341)	3
\$	-	\$	-	\$	-	\$	-	(342)	40
\$ \$ \$ \$ \$	-	\$	-	\$	-	\$	-	(343)	41
\$	-	\$	-	\$	-	\$	-	(344)	42
\$	-	\$	-	\$	-	\$	-	(345)	43

January 11, 2017 Attachment 1 to Response to LGE AT&T-1 Question No. 13 Page 48 of 71

Name of Respondent         KENTUCKY UTILITIES COMPAN         Line         No.         44       (346) Misc Power Plant Equip         45       TOTAL Other Production F         46       Total of lines 38 thru 44)         47       TOTAL Production Plant (I	ELECTRI Account (a) ment	This report is: (1) <u>X</u> An Original (2) <u>A Resubmission</u> C PLANT IN SERVICE (ACCOUNT	(Mo, 1	f Report Da, Yr)	Year of R	Scott eport	
Line No. 44 (346) Misc Power Plant Equip 45 TOTAL Other Production F 46 Total of lines 38 thru 44) 47 TOTAL Production Plant (I	ELECTRI Account (a) ment	(2) A Resubmission		Da, Yr)			
Line No. 44 (346) Misc Power Plant Equip 45 TOTAL Other Production F 46 Total of lines 38 thru 44) 47 TOTAL Production Plant (I	ELECTRI Account (a) ment		FS 101 102				
No.44(346) Misc Power Plant Equip45TOTAL Other Production F46Total of lines 38 thru 44)47TOTAL Production Plant (I	Account (a) ment	C PLANT IN SERVICE (ACCOUNT	LS 101 102		December	r 31, 2014	
No.44(346) Misc Power Plant Equip45TOTAL Other Production F46Total of lines 38 thru 44)47TOTAL Production Plant (I	(a)		15 101, 102,		1	A 111.1	
<ul> <li>44 (346) Misc Power Plant Equip</li> <li>45 TOTAL Other Production F</li> <li>46 Total of lines 38 thru 44)</li> <li>47 TOTAL Production Plant (I</li> </ul>	ment			Balance at Beginning of Year		Additions	
<ul> <li>45 TOTAL Other Production F</li> <li>46 Total of lines 38 thru 44)</li> <li>47 TOTAL Production Plant (I</li> </ul>	ment	(a)			(c)		
<ul> <li>45 TOTAL Other Production F</li> <li>46 Total of lines 38 thru 44)</li> <li>47 TOTAL Production Plant (I</li> </ul>			\$	(b) -	\$	- (0)	
47 TOTAL Production Plant (H	lant (Enter		Ť		Ť		
· · · · · · · · · · · · · · · · · · ·			\$	-	\$	-	
48 of lines 17, 26, 36, and 40	,		\$	-	\$	-	
	TRANSMISSION	<u>N PLANT</u>	¢	2 004 241	¢		
50 (350) Land and Land Rights	4 -		\$	3,896,361	\$	-	
<ul><li>51 (352) Structures and Improven</li><li>52 (353) Station Equipment</li></ul>	nents		\$ \$	1,618,033 20,362,464	\$ \$	525,772	
53 (354) Towers and Fixtures			э \$	7,181,081	\$	525,172	
54 (355) Poles and Fixtures			\$	8,586,283	\$	1,428,583	
55 (356) Overhead Conductors an	d Devices		\$	16,345,719	\$	625,281	
56 (357) Underground Conduit			\$	-	\$	-	
57 (358) Underground Conductor	s and Devices		\$	-	\$	-	
58 (359) Roads and Trails			\$	-	\$	-	
59 TOTAL Transmission Plant	(Enter Total						
60 of lines 50 thru 58)	DIGTOIDUTION		\$	57,989,941	\$	2,579,636	
	DISTRIBUTION	PLANT	\$	193,251	¢		
<ul><li>62 (360) Land and Land Rights</li><li>63 (361) Structures and Improven</li></ul>					\$ \$	-	
64 (362) Station Equipment	lents		\$ \$	448,174 8,066,546	\$	- 99,056	
					\$	-	
					\$	1,073,220	
67 (365) Overhead Conductors an			\$	25,033,901 21,473,879	\$	1,676,009	
68 (366) Underground Conductor	s and Devices		\$	-	\$	-	
					\$	671,422	
					\$	1,062,015	
					\$	(551)	
72 (370) Meters			\$	3,620,342	\$	163,691	
73 (371) Installations on Custom			\$ \$	855,970	\$ \$	-	
	74 (372) Leased Property on Customer Premises				\$	332,285	
					Ψ	552,265	
77 of lines 62 thru 75)	Enter Fotur		\$	83,506,161	\$	5,077,147	
78	5. GENERAL PI	LANT					
79 (389) Land and Land Rights			\$	80,602	\$	-	
80 (390) Structures and Improven			\$	932,062	\$	44,648	
81 (391) Office Furniture and Eq			\$	10,437	\$	-	
82 (392) Transportation Equipme	nt		\$	734,611	\$	169,851	
83 (393) Stores Equipment	<b>F</b> ' (		\$ \$	4,526 401,533	\$	-	
<ul><li>84 (394) Tools, Shop and Garage</li><li>85 (395) Laboratory Equipment</li></ul>	(394) Tools, Shop and Garage Equipment				\$ \$	15,618	
86 (396) Power Operated Equipm	ent		\$ \$	113,292	э \$	- 168,986	
	(397) Communication Equipment				\$	15,850	
					\$	-	
89 SUBTOTAL (Enter Total o			\$		ľ		
90 79 thru 88)	79 thru 88)				\$	414,953	
					\$	-	
93 of lines 90 and 91)					\$	414,953	
					\$	8,071,736	
					\$ \$	-	
					ъ \$	-	
98 TOTAL Electric Plant in			\$ \$	- 144,687,901	\$	8,071,736	

# January 11, 2017 Attachment 1 to Response to LGE AT&T-1 Question No. 13 Page 49 of 71

Scott

						-		Scot	ι
Name of Respondent						e of Report	Year of Report		
				(1)		(Mo	o, Da, Yr)		
KENT	UCKY UTILITIES CO	MPAN		(2)	A Resubmission			December 31, 2014	
			ELECTRIC PLANT IN S	SERVI	CE (ACCOUNTS 101, 102,	, 103,	, AND 106) (Continued)		
	Retirements		Adjustments		Transfers		Balance at		Line
			-				End of Year		No.
	(d)		(e)		(f)		(g)		
\$	-	\$	-	\$	-	\$	-	(346)	44
									45
\$	-	\$	-	\$	-	\$	-		46
									47
\$	-	\$	-	\$	-	\$	-		48
									49
\$	-	\$	(1,732,030)	\$	-	\$	2,164,331	(350)	50
\$	-	\$	-	\$	-	\$	1,618,033	(352)	51
\$	445,534	\$	-	\$	287,923	\$	20,730,625	(353)	52
\$	-	\$	-	\$	-	\$	7,181,081	(354)	53
\$	82,217	\$	-	\$	-	\$	9,932,649	(355)	54
\$	6,908	\$	-	\$	-	\$	16,964,092	(356)	55
\$	-	\$	-	\$	-	\$	-	(357)	56
\$	-	\$	-	\$	-	\$	-	(358)	57
\$	-	\$	-	\$	-	\$	-	(359)	58
									59
\$	534,659	\$	(1,732,030)	\$	287,923	\$	58,590,811		60
									61
\$	-	\$	-	\$	-	\$	193,251	(360)	62
\$	1,471	\$	-	\$	-	\$	446,703	(361)	63
\$	43,796	\$	-	\$	(287,923)		7,833,883	(362)	64
\$	-	\$	-	\$	-	\$	-	(363)	65
\$	42,133	\$	-	\$	-	\$	26,064,988	(364)	66
\$	321,934	\$	-	\$	-	\$	22,827,954	(365)	67
\$	-	\$	-	\$	-	\$	-	(366)	68
\$	19,416	\$	-	\$	-	\$	3,840,834	(367)	69
\$	413,414	\$	-	\$	-	\$	13,747,796	(368)	70
\$	-	\$	-	\$	-	\$	5,218,707	(369)	71
\$	39,807	\$	-	\$	-	\$	3,744,226	(370)	72
\$	802	\$	-	\$	-	\$	855,168	(371)	73
\$	-	\$	-	\$	-	\$	-	(372)	74
\$	58,610	\$	-	\$	-	\$	2,580,492	(373)	75
									76
\$	941,383	\$	-	\$	(287,923)	\$	87,354,002		77
									78
\$	-	\$	-	\$	-	\$	80,602	(389)	79
\$	18,449	\$	-	\$	-	\$	958,261	(390)	80
\$	-	\$	-	\$	-	\$	10,437	(391)	81
\$	734,611	\$	-	\$	-	\$	169,851	(392)	82
\$	-	\$	-	\$	-	\$	4,526	(393)	83
\$	-	\$	-	\$	-	\$	417,151	(394)	84
\$	-	\$	-	\$	-	\$	-	(395)	85
\$	-	\$	-	\$	-	\$	282,278	(396)	86
\$	-	\$	-	\$	-	\$	925,247	(397)	87
\$	-	\$	-	\$	-	\$	-	(398)	88
									89
\$	753,060	\$	-	\$	-	\$	2,848,353		90
\$	-	\$	-	\$	-	\$	-	(399)	91
									92
\$	753,060	\$	-	\$	-	\$	2,848,353		93
\$	2,229,102	\$	(1,732,030)	\$	-	\$	148,798,505		94
\$	-	\$	-	\$	-	\$	-	(102)	95
\$ \$	-	\$	-	\$	-	\$	-		96
\$	-	\$	-	\$	-	\$	-	(103)	97
\$	2,229,102	\$	(1,732,030)		_	\$	148,798,505		98

## January 11, 2017 Attachment 1 to Response to LGE AT&T-1 Question No. 13 Page 50 of 71 Scott

			Stoll				
Name of Respondent	This report is:	Date of Report	Year of Report				
	(1) X An Original	(Mo, Da, Yr)					
KENTUCKY UTILITIES COMPANY*	(2) A Resubmission		December 31, 2014				
ELECTRIC PLANT IN SERVICE (ACCOUNTS 101, 102, 103, AND 106) (Continued)							

#### Row 50 Column E

Transfer from Virginia to Kentucky for an incorrect classification of land rights

# January 11, 2017 Attachment 1 to Response to LGE AT&T-1 Question No. 13 Page 51 of 71

of Respondent	This report is:					Scott
of Respondent	This report is:					
	This report is.		Dat	te of Report	Year	of Report
	(1) <u>X</u> An Original		(M	o, Da, Yr)		
UCKY UTILITIES COMPANY*	(2) A Resubmission	n			Decer	mber 31, 2014
	TRIC OPERATING REVENU	JES (Account 40	))			
Report below operating revenues for each prescribed	account,	3. If increases of	or decre	ases from previous y	ear (col	umns ( c),
and manufactured gas revenues in total.		(e), and (g)),	are not	derived from previo	usly rep	ported figures,
Report number of customers, columns (f) and (g), on	the basis of meters,	explain any	nconsis	stencies in a footnote		
n addition to the number of flat rate accounts; excep	t that where separate					
neter readings are added for billing purposes, one cu	stomer should be counted					
for each group of meters added. The average numbe	r of customers means the					
verage of twelve figures at the close of each month.						
					GINIA	
				OPERATING		
Title o	f Account			Amount for		Amount for
				year	P	revious Year
	(a)			(b)		(c)
	Electricity		<i>•</i>		<i>.</i>	
(440) Residential Sales			\$	39,819,312	\$	34,652,82
(442) Commercial and Industrial Sales (A)			<i>•</i>		<i>.</i>	
Small (or Comm.) (See Instr. 4) (A)			\$	18,398,632	\$	16,439,36
Large (or Ind.) (See Instr. 4) (A)			\$	13,739,210	\$	14,113,42
(444) Public Street and Highway Lighting			\$	297,507	\$	365,98
(445) Other Sales to Public Authorities			\$	7,064,483	\$	6,428,20
(446) Sales to Railroads and Railways			\$	-	\$	-
(448) Interdepartmental Sales			\$	-	\$	-
Total Sales to Ultimate Consumers			\$	79,319,144	\$	71,999,79
(447) Salaa far Daaala			¢		¢	
(447) Sales for Resale Total Sales of Electricity			\$ \$	- (B) 79,319,144	\$ \$	- 71,999,79
Total Sales of Electricity			ф	<b>(B)</b> 79,319,144	\$	/1,999,79
Less) (449.1) Provision for Rate Refunds			\$		\$	
Total Revenues Net of Provision For Ref	unda		\$	( <b>B</b> ) 79,319,144	э \$	71,999,79
Total Revenues Net of Trovision For Rer	unus		φ	( <b>B</b> ) 79,319,144	φ	/1,999,79
Other Oper	ating Revenues					
(450) Forfeited Discounts	and Revenues		\$	159,501	\$	169,553
(451) Miscellaneous Service Revenues			\$	134,429	\$	137,39
(453) Sales of Water and Water Power			\$	-	\$	-
(454) Rent from Electric Property			\$	233,212	\$	222,73
(455) Interdepartmental Rents			\$	-	\$	-
(456) Other Electric Revenues			\$	1,436	\$	83
Total Other Operating Revenues			\$	528,578	\$	530,51
			*	020,070	Ť	220,01
Total Electric Operating Revenues			\$	79,847,722	\$	72,530,318
Small category includes C	Commercial Lighting	Commercial Lighting and Power Accounts. Large c	Commercial Lighting and Power Accounts. Large category includes	Commercial Lighting and Power Accounts. Large category includes Indust	ting Revenues \$79,847,722 Commercial Lighting and Power Accounts. Large category includes Industrial Lighting er Accounts. This is the same basis used for the previous year FERC Form No. 1.	Commercial Lighting and Power Accounts. Large category includes Industrial Lighting

(B) Includes \$(388,551) unbilled or accrued revenues.

# January 11, 2017 Attachment 1 to Response to LGE AT&T-1 Question No. 13 Page 52 of 71

Scott

					Scott	,
Name of Respondent	This report	is:	Date of Repor		Year of Report	
	(1) <u>X</u> A	n Original	(Mo, Da, Yr)	)		
KENTUCKY UTILITIES COMP.	ANY* (2) A	Resubmission	December 31, 2	014		
	ELECTRIC OPERATING R	EVENUES (Account	t 400) (Continu	ied)		
4. Commercial and Industrial Sales, A	Account 442, may be classified	5. See page 108, Imp			mportant new terri	itory
according to the basis of classificat		added and importa				
Large or Industrial) regularly used	by the respondent if such basis	<b>6.</b> For lines 2, 4, 5, a	nd 6, see page 3	04 for amounts re	elating to unbilled	revenue
of classification is not generally gro		by accounts.				
(See Account 442 of the Uniform S		7. Include unmetered	l sales. Provide	details of such sa	les in a footnote.	
basis of classification in a footnote						
VIRG				/IRGINIA		
MEGAWATT H				TOMERS PER N		
Amount for	Amount for	Number	for	Numb		Line
Year	Previous Year	Year		Previou		No.
(d)	(e)	(f)		(g	<i>z)</i>	1
406,070	402,484		23,899		24,144	2
+00,070	+02,+04		23,077		27,177	23
189.044	187.648		3,624		3,703	4
165,047	190,880		85		85	5
1,394	1,636		30		34	6
74,578	79,726		888		776	7
-	-		-		-	8
-	-		-		-	9
836,133	862,374		28,526		28,742	10
-	-		-		-	11
(C) 836,133	862,374		28,526		28,742	12
-	-		-		-	13
836,133	862,374		28,526		28,742	14
(a) Includes (10 567) MWII and	ting to unbilled revenues					
(C) Includes (10,567) MWH rela	ang to unomed revenues.					

January 11, 2017 Attachment 1 to Response to LGE AT&T-1 Question No. 13 Page 53 of 71

								Scott
Name	of Respondent	This report is:			Date of Re		Year	of Report
		(1) X An Original		(	Mo, Da,	Yr)		
KENT	FUCKY UTILITIES COMPANY*	(2) A Resubmission					Decer	mber 31, 2014
	ELEC	TRIC OPERATING REVEN	JES (Acc	count 400)				
1.	Report below operating revenues for each prescribed	account,		ncreases or de				
	and manufactured gas revenues in total.						sly rep	ported figures,
			exp	olain any incor	sistencies i	in a footnote.		
2.	Report number of customers, columns (f) and (g), on							
	in addition to the number of flat rate accounts; excep							
	meter readings are added for billing purposes, one cu							
	for each group of meters added. The average number	r of customers means the						
	average of twelve figures at the close of each month.							
						RGINIA JUR		
						OPERATING		
Line	Title o	f Account				unt for		Amount for
No.					•	ear	P	revious Year
1	0.1	(a)			(	b)		(c)
1		Electricity			et a	0.010.077	¢	24 (52 (2
2	(440) Residential Sales				\$ 3	9,819,077	\$	34,652,62
3 4	(442) Commercial and Industrial Sales (A) Small (or Comm.) (See Instr. 4) (A)				\$ 1	0 272 262	\$	16,401,60
4 5	Large (or Ind.) (See Instr. 4) (A)					8,373,263 3,739,210		14,113,42
5 6	(444) Public Street and Highway Lighting				ֆ 1 \$	5,759,210	\$ \$	14,115,42
7	(445) Other Sales to Public Authorities				ֆ \$	-	ф Ф	
8	(446) Sales to Railroads and Railways				ֆ \$	-	ф ¢	
9	(448) Interdepartmental Sales				գ \$	-	ֆ \$	
10	Total Sales to Ultimate Consumers					1,931,550	\$	65,167,64
11	Total Sales to Ortifiate Consumers			-	ψ	1,751,550	Ψ	03,107,04
12	(447) Sales for Resale				\$	-	\$	
13	Total Sales of Electricity					1,931,550	\$	65,167,64
14					φ ( <b>b</b> ) ,	1,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Ŷ	00,107,01
15	(Less) (449.1) Provision for Rate Refunds				\$	-	\$	
16	Total Revenues Net of Provision For Ref	unds			\$ (B) 7	1,931,550	\$	65,167,64
17						, ,		, ,
18	Other Opera	ating Revenues						
19	(450) Forfeited Discounts	C			\$	144,645	\$	153,46
20	(451) Miscellaneous Service Revenues				\$	121,909	\$	124,36
21	(453) Sales of Water and Water Power				\$	-	\$	
22	(454) Rent from Electric Property				\$	49,119	\$	49,79
23	(455) Interdepartmental Rents				\$	-	\$	
24	(456) Other Electric Revenues				\$	187	\$	3
25	Total Other Operating Revenues				\$	315,860	\$	327,64
26								
27	Total Electric Operating Revenues				\$7	2,247,410	\$	65,495,29

(A) Small category includes Commercial Lighting and Power Accounts. Large category includes Industrial Lighting

and Power and Mine Power Accounts. This is the same basis used for the previous year FERC Form No. 1.

(B) Includes \$(318,397) unbilled or accrued revenues.

\* AMOUNTS ARE VIRGINIA JURISDICTIONAL ONLY

# January 11, 2017 Attachment 1 to Response to LGE AT&T-1 Question No. 13 Page 54 of 71

Image: Constraint of the problem of				Scot	tt				
CENTUCKY UTILITIES COMPANY*       (2)	Name of Respondent	This report is	s: Date of Rep	ort Year of Report	;				
ELECTRIC OPERATING REVENUES (Account 400) (Continued)         . Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)       5. See page 108, Important Changes during Year, for important new territory added and important rate increases or decreases.         VIRGINIA JURISDICTIONAL MEGAWATT HOURS SOLD       For lines 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.         MEGAWATT HOURS SOLD       VIRGINIA JURISDICTIONAL MEGAWATT HOURS SOLD       VIRGINIA JURISDICTIONAL AVG, NO. CUSTOMERS PER MONTH         Amount for Year       Previous Year       Year       Previous Year       No.         (d)       (e)       (f)       (g)       Line         406,069       402,483       23,896       24,142         188,767       187,203       3,614       3,695         165,047       190,880       85       85       5         759,883       780,566       27,595       27,922       -         (c)       759,883       780,566       27,595       27,922       -         (c)       759,883       780,566       27,595       27,922       - <td></td> <td>(1) <u>X</u> An</td> <td>Original (Mo, Da, Y</td> <td>(r)</td> <td></td>		(1) <u>X</u> An	Original (Mo, Da, Y	(r)					
Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)       5. See page 108, Important Changes during Year, for important new territory added and important rate increases or decreases.         VIRGINIA JURISDICTIONAL       6. For lines 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.         VIRGINIA JURISDICTIONAL       VIRGINIA JURISDICTIONAL         MEGAWATT HOURS SOLD       Atmount for Previous Year         Amount for Year       Previous Year         (d)       (e)         406,069       402,483         23,896       24,142         188,767       187,203         165,047       190,880         (C)       759,883         (C)       759,883         (C)       759,883         (C)       759,883         (C)       780,566         (C)       780,566         (C)       780,566	KENTUCKY UTILITIES COMP.				2014				
according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.       For lines 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.         VIRGINIA JURISDICTIONAL MEGAWATT HOURS SOLD       VIRGINIA JURISDICTIONAL AMount for Year       VIRGINIA JURISDICTIONAL AVG. NO. CUSTOMERS PER MONTH         Amount for Year       Amount for Previous Year       Number for Year       Number for Year       Line No.         406,069       402,483       23,896       24,142         188,767       187,203       3,614       3,695         165,047       190,880       85       85         759,883       780,566       27,595       27,922         (C)       759,883       780,566       27,595       27,922		ELECTRIC OPERATING RE	EVENUES (Account 400) (Conti	nued)					
Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)       6. For lines 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.         VIRGINALURISDICTIONAL       VIRGINIA JURISDICTIONAL         MEGAWATT HOURS SOLD       VIRGINIA JURISDICTIONAL         Amount for Year       Previous Year         (d)       (e)       (f)       (g)         406,069       402,483       23,896       24,142         188,767       187,203       3,614       3,695         165,047       190,880       85       85         6       759,883       780,566       27,595       27,922         (c) 759,883       780,566       27,595       27,922       1			5. See page 108, Important Changes during Year, for important new territor						
of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.by accounts.The classification is not generally greater than 1000 Kw of demand. Include unmetered sales. Provide details of such sales in a footnote.VIRGINIA JURISDICTIONAL MEGAWATT HOURS SOLDVIRGINIA JURISDICTIONAL AVG. NO. CUSTOMERS PER MONTHAmount for YearAmount for Previous YearNumber for YearLine No.(d)(e)(f)(g)Line No.406,069402,48323,89624,142188,767187,2033,6143,695165,047190,88085856759,883780,56627,59527,922(c)759,883780,56627,59527,922(c)759,883780,56627,59527,922			1						
(See Account 420 of the Uniform System of Accounts. Explain basis of classification in a footnote.)7. Include unmetered sales. Provide details of such sales in a footnote.VIRGINIA JURISDICTIONAL MEGAWATT HOURS SOLDVIRGINIA JURISDICTIONAL AWG. NO. CUSTOMERS PER MONTHAmount for YearAmount for Previous YearNumber for YearLine No.(d)(e)(f)(g)Line (g)406,069402,48323,89624,142188,767187,2033,6143,695165,047190,88085856667,59,883759,883780,56627,59527,922759,883780,56627,59527,9226759,883780,56627,59527,922759,883780,56627,59527,922759,883780,56627,59527,922				304 for amounts relating to unbilled	l revenue				
basis of classification in a footnote.)           VIRGINIA JURISDICTIONAL MEGAWATT HOURS SOLD         VIRGINIA JURISDICTIONAL AVG. NO. CUSTOMERS PER MONTH           Amount for Year         Amount for Previous Year         Number for Year         Number for (d)         Line No.           406,069         402,483         23,896         24,142         No.           188,767         187,203         3,614         3,695         State           165,047         190,880         85         85         State           759,883         780,566         27,595         27,922         State           (C)         759,883         780,566         27,595         27,922         State           (C)         759,883         780,566         27,595         27,922         State	6 . 6		5						
VIRGINIA JURISDICTIONAL MEGAWATT HOURS SOLDVIRGINIA JURISDICTIONAL AVG. NO. CUSTOMERS PER MONTHAmount for YearAmount for Previous YearNumber for YearLine Previous Year(d)(e)(f)(g)406,069402,48323,89624,142188,767187,2033,6143,695165,047190,8808585<			7. Include unmetered sales. Provid	le details of such sales in a footnote.					
MEGAWATT HOURS SOLD         AVG. NO. CUSTOMERS PER MONTH           Amount for Year         Amount for Previous Year         Number for Year         Number for Previous Year         Line No.           (d)         (e)         (f)         (g)         No.           406,069         402,483         23,896         24,142         188,767           188,767         187,203         3,614         3,695         5           165,047         190,880         85         85         85           -         -         -         -         -         -           759,883         780,566         27,595         27,922         -         -           (C)         759,883         780,566         27,595         27,922         -			WD CD I						
Amount for Year (d)         Amount for Previous Year (e)         Number for Year (f)         Number for Previous Year (g)         Line No.           406,069         402,483         23,896         24,142           188,767         187,203         3,614         3,695           165,047         190,880         85         85           -         -         -         -           759,883         780,566         27,595         27,922           (C)         759,883         780,566         27,595         27,922									
Year         Previous Year         Year         Previous Year         No.           (d)         (e)         (f)         Previous Year         No.           406,069         402,483         23,896         24,142           188,767         187,203         3,614         3,695           165,047         190,880         85         85           -         -         -         -           -         -         -         -           -         -         -         -           -         -         -         -           -         -         -         -           -         -         -         -           -         -         -         -           -         -         -         -           -         -         -         -           -         -         -         -           -         -         -         -           -         -         -         -           -         -         -         -           -         -         -         -           -         -         -         -					Lina				
(d)         (e)         (f)         (g)         (d)           406,069         402,483         23,896         24,142         3,695         3,614         3,695 </td <td></td> <td></td> <td></td> <td></td> <td>-</td>					-				
406,069         402,483         23,896         24,142           188,767         187,203         3,614         3,695           165,047         190,880         85         85           -         -         -         -           -         -         -         -           -         -         -         -           -         -         -         -           -         -         -         -           -         -         -         -           -         -         -         -           -         -         -         -           -         -         -         -           -         -         -         -           -         -         -         -           -         -         -         -           -         -         -         -           -         -         -         -           -         -         -         -           -         -         -         -         -           -         -         -         -         -           (C)         759,883<					110.				
188,767       187,203       3,614       3,695         165,047       190,880       85       85         -       -       -       -         -       -       -       -         -       -       -       -         -       -       -       -         -       -       -       -         -       -       -       -         -       -       -       -         -       -       -       -         -       -       -       -         -       -       -       -         -       -       -       -         -       -       -       -         -       -       -       -         -       -       -       -         -       -       -       -         -       -       -       -         (C)       759,883       780,566       27,595       27,922         -       -       -       -       -         -       -       -       -       -         -       -       -       -       -	(0)				1				
165,047       190,880       85       85	406,069	402,483	23,896	24,142	2				
165,047       190,880       85       85					3				
C) 759,883 (C) 75	188,767	187,203	3,614	3,695	4				
(C) 759,883 780,566 27,595 27,922	165,047	190,880	85	85	5				
(C) 759,883 780,566 27,595 27,922	-	-	-	-	6				
(C) 759,883 780,566 27,595 27,922	-	-	-	-	7				
(C) 759,883 780,566 27,595 27,922	-	-	-	-	8				
(C) 759,883 780,566 27,595 27,922	-	-	-	-	9				
(C) 759,883 780,566 27,595 27,922	/59,883	/80,566	27,595	27,922	10 11				
	- 750 882	- 780 566	- 27 505	27.022	11				
	(C) 739,883	/80,500	21,393	21,922	12				
	759 883	780 566	27 595	27 922	13				
	, 57,005	, 00,500	21,393	21,922	17				
					1				
(C) Includes (9,265) MWH relating to unbilled revenues.	(C) Includes (9,265) MWH relat	ting to unbilled revenues.							

\* AMOUNTS ARE VIRGINIA JURISDICTIONAL ONLY

Title of Schedule	Reference Page No.	<u>Remarks</u>
Production Fuel and Oil Stocks	VASCC C	Kentucky Utilities Company
Particulars Concerning Certain other Income Accounts	VASCC L	Kentucky Utilities Company
Construction Work in Progress and Completed Construction - Not Classified - Electric	VASCC O - O-9	Kentucky Utilities Company
Sales to Railroads and Railways and Interdepartmental Sales	VASCC P	Kentucky Utilities Company
Rent from Electric Property and Interdepartmental Rents	VASCC P	Kentucky Utilities Company
Sales of Water and Water Power	VASCC Q	Kentucky Utilities Company
Miscellaneous Service Revenues and Other Electric Revenues	VASCC Q	Kentucky Utilities Company
Electric Plant in Service	VASCC 204 - 207	Virginia Only
Electric Operating Revenues Commonwealth of Virginia	VASCC 300 - 301	Virginia Only
Electric Operating Revenues - Virginia State Corporation Commission Jurisdiction Only	VAJUR 300 - 301	VASCC Juris Only

			PRODU	JCTION FUEL	ANE	) OI	L STOCKS (Inclu	ıde	d in Account	151	)							<b></b>
<ol> <li>Report below the information called for concerning production fuel and oil stocks.</li> <li>Show quantities in tons of 2000 lb. Barrels (42 gals.), or Mcf., whichever unit of quantity is applicable.</li> <li>Show quantity is applicable.</li> <li>Kindba or for the statement should be submitted showing the quantity</li> <li>Kindba or for the statement should be submitted showing the quantity</li> <li>Kindba or fuel showing the quantity</li> </ol>									Name of Respondent KENTUCKY UTILITIES COMPAN									
					CC	DAL	KIND	S C				1	GA	ç				W.
Line			Total			JAL			0				UA UA	3		1		
No.	Item (a)		Cost (b)	Quantity (c)			Cost (d)		Quantity (e)		Cost (f)		Quantity (g)		Cost (h)			11 his (1)
	On hand beginning of year Received during year		99,282,056 513,851,825	1,684,259 8,720,674		\$ \$	90,633,649 447,845,787		78,215 63,484	\$ \$	8,603,016 4,321,758		12,466 15,111,366	\$				
3	TOTAL		613,133,881	10,404,933		<b>&gt;</b> \$	538,479,436		141,699	\$	4,521,738		15,123,832	\$				An Or A Re
4	Used during year (specify departments)	<i>.</i>	510 445 500	0.000.000					c) 000		5 000 054		15 10 101 5					ort is: • Original Resubmi
5 6	Electric	\$	513,445,580	8,692,669		\$	446,464,451		63,329	\$	5,298,864		15,104,316	\$	61,682,265			
7 8																		sion
9 10 11	Sold or transferred	\$	2,637,250	(74,745)		\$	2,637,250		-	\$	-		-	\$	-			
12	TOTAL DISPOSED OF																	Da
13	BALANCE END OF YEAR	\$	97,051,051 Total	1,787,009		\$	89,377,735		78,370		7,625,910 FUEL AND OIL		19,516	\$	47,406			te of Rep (Mo, Da,
			Coal	High Sulfur			Low Sulfur		PRB		Total	<u>, - (</u>	High Sulfur	Τ	Low Sulfur		PRB	
Line			Cost	Cost			Cost		Cost		Quantity		Quantity		Quantity		Quantity	a, 1 1
No.	(i)			(j)			(k)		(1)		(m)		(n)	-	(0)		(p)	Yr)
	On hand beginning of year Received during year		90,633,649 447,845,787	\$ 78,632,566 \$ 414,740,731		\$ \$	7,005,937 12,717,803	\$ \$			1,684,259 8,720,674		1,444,867 7,995,346		115,009 239,815		124,383 485,513	
16	TOTAL	\$	538,479,436	\$ 493,373,297		\$	19,723,740	\$	25,382,399		10,404,933		9,440,213		354,824		609,896	
18 19	Used during year (specify departments) Electric	\$	446,464,451	\$ 405,634,875		\$	18,418,994	\$	22,410,582		8,692,669		7,792,753		347,167		552,749	
20 21 22 23 24 25 26	Sold or transferred TOTAL DISPOSED OF BALANCE END OF YEAR	\$	2,637,250 89,377,735	\$ 2,818,864 \$ 84,919,558		\$	- 1,304,746	\$ \$	<u>(181,614)</u> 3,153,431		(74,745)		(48,048)		(6,184)		(20,513)	Year of Report December 31, 2015
																		5

# January 11, 2017 Attachment 1 to Response to LGE AT&T-1 Question No. 13 Page 57 of 71

			6						
			Scott						
Name of Respondent	This report is:	Date of Report	Year of Report						
	(1) <u>X</u> An Original	(Mo, Da, Yr)							
KENTUCKY UTILITIES COMPANY*	(2) A Resubmission		December 31, 2015						
]	KINDS OF FUEL AND OIL (Continued)								

Row 11 Column C Sold or transferred transactions comprised of IMEA/IMPA ownership portion and annual stockpile adjustment. Coal stockpile adjustment only affects quantity of tons onsite.

January 11, 2017 Attachment 1 to Response to LGE AT&T-1 Question No. 13 Page 58 of 71

Scott

						Scott
Name	of Respondent	This report is:		Date of Report	Year of Rep	ort
		(1) <u>X</u> An Orig	-	(Mo, Da, Yr)		
KENT	FUCKY UTILITIES COMPANY		bmission		December 3	1, 2015
1.	PARTICULARS CC Report in this schedule the information specified			NCOME ACCOUNTS me of lessee, brief descripti		
2. 3. 4.	Describe the general nature of merchandising, je activities. Show revenues by class of activity, of classified as to operation, maintenance, deprecia income before taxes. Give the bases of any alloc between utility and merchandising, jobbing and activities. Nonutility Operations (Accounts 417 and 417.1) nonutility Operations (Accounts 417 and 417.1) nonutility operation, maintenance, deprecia amortization and net income before taxes, from the bases of any allocations of expenses betweer nonutility operations. The book cost of property nonutility operations should be included in Acco Nonoperating Rental Income (Account 418)-For miscellaneous property included in Account 121 Property, which is not used in operations for wh	now a total for the any account if counts 415-416)- obbing and contract perating expenses tition, rents, and net cations of expenses contract work -Describe each ng expenses tition, rents, the operation. Give n utility and c classified as ount 121. - each major item of , Nonutility ich income is	<ul> <li>revenues, operamaintenances, operamaintenances, operamaintenances, operamination operations of the solution operation operation</li></ul>	nd expiration date of lease, ating expenses classified as depreciation, rents, amortiz om the rentals. If the prope n that of a fixed annual rent e rental. Minor items may le- of items so grouped should the are associated companies vidend Income (Account 4 ne, before taxes, identified a ounts in which are included lividend income was derivents, Accounts 123, 124, and from sinking and other fund d special funds. Show also s required by the uniform sy Nonoperating Income (Acc cree of each miscellaneous n id the amount thereof for the d by classes.	to operation, ation, and net in rty is leased on al, state the meth be grouped by cl b be shown. Des 5. (9)-Report inter- is to the asset ac d the assets from d. Income deriv 136 may be sho s should be ider expenses, includ vistem of accoun- ount 421)-Give onoperating inc	a hod of lasses, signate est and count a which ved bown in tified ded in ts. the ome,
Line	included in Account 417, but which is leased or	Item				nounts
No. 1	Account 415 - Revenue from Merchandising	(a)	Work		+	(b)
2	Merchandise Sales	, Jobbing & Conduct	WOIK		\$	43,936
3	Total Account 415				\$	43,936
4						
	Account 416 - Cost and Expenses of Mercha	ndising, Jobbing & C	Contract Work			
6	Merchandise Cost of Sales				\$	(31,727)
7	Total Account 416				\$	(31,727)
8						
9	Account 417 - Nonutility Operations					
10	Revenues from Nonutility Operations				\$	7,321
11	Property Insurance				\$	-
12	Total Account 417				\$	7,321
13						
14	Account 418 - Nonoperating Rental Income					
15	Total Rent Revenues				\$	-
	Operating Expenses				\$	-
17	Operation				\$	-
18	Maintenance				\$	-
19	Depreciation				\$	-
20	Total				\$	-
21	Net Income Before Taxes				\$	-
22	Total Account 418				\$	-
23						
24	Account 419 - Interest and Dividend Income				Ι.	
25	Interest from Associated Companies				\$	5,377
26	Dividends - Non Associated Company				\$	-
27	Interest from Other Loans & Receivables				\$	71,565
28	Interest Income from Federal Tax Payment				\$	923
29	Dividends from Investments				\$	46,369
30	Total Account 419				\$	124,234
31						
32	Account 421 - Miscellaneous Nonoperating	Income			1.	
33	Miscellaneous Nonoperating Income				\$	878,508
34	Key Man Life Insurance				\$	1,301,309
35	Total Account 421				\$	2,179,817
20					F	
36 37	Total Other Income					2,323,581

# January 11, 2017 Attachment 1 to Response to LGE AT&T-1 Question No. 13 Page 59 of 71

									Scott
Name	of Respondent	This report is:					of Report	Yea	ar of Report
		(1) <u>X</u> An Original				(Mo	, Da, Yr)		
KENT	UCKY UTILITIES COMPANY	(2) A Resubmission					_	Dec	cember 31, 2015
	CONSTR	UCTION WORK IN PROGRESS A				NO	Т		
1.	Report below descriptions and balances at end	CLASSIFIED -ELECTRIC	C (Accounts 10	/ and 106	) ompleted constr	notior	Not Classified-Ele	otrio	shall be
1.	process of construction and completed constru						his account is include		
	projects actually in service. For any substantia						in Service, pages 40		
	completed construction not classified for plant			to	a tentative class	sificat	ion by primary acco	unts.	-
	explain the circumstances which have prevente						research and develo		
•	such amounts to prescribed primary accounts to				1		search and Developr	nent:	(See account
2.	The information specified by this schedule for	Account 106,			<ol> <li>Uniform System</li> <li>inor projects magnetic system</li> </ol>				
Line	Davi	mintion of Duringt			uction Work			r	Estimate d
Line No.	Desc	cription of Project			ress-Electric		ompleted Con- struction Not		Estimated Additional
110.				0	ount 107)		assified-Electric		Cost of
				(1100	ount 107)		Account 106)		Project
		(a)			(b)		(c)		(d)
1	STEAM PRODUCTION								
2	TRIMBLE COUNTY 2 KU			\$	-	\$	8,678,831	\$	19,920,984
3	TRIMBLE COUNTY 2 AIR QUALITY CO	ONTROL SYSTEMS - KU		\$	(867,911)		2,347,183		-
4	GHENT ASH POND/LANDFILL			\$	4,633,236	\$	321,463,467		15,487,806
5 6	GHENT 3 AIR HEATER COLD END BA			\$ \$	-	\$ ¢	1,690,959	\$ \$	851,349
7	TRIMBLE COUNTY CCP LANDFILL PE BROWN 3 FABRIC FILTER	II RAVINE - KU		\$ \$	8,524,979 14,967	\$ \$	87,628,472	э \$	21,638,651 4,034,315
8	GHENT 1 FABRIC FILTER			\$	609,706	\$	161,537,142		9,854,424
9	GHENT 2 FABRIC FILTER			\$	22,095	\$	130,411,839		2,616,066
10	GHENT 3 FABRIC FILTER			\$	2,902,012	\$	177.139.483	\$	4,958,505
11	GHENT 4 FABRIC FILTER			\$	2,264,895	\$	147,581,766	\$	4,153,340
12	GHENT 4 BURNER REPL			\$	-	\$	6,713,632	\$	1,271,451
13	BROWN LANDFILL PHASE I			\$	107,142,012	\$	-	\$	9,002,593
14	BROWN 1 COOLING TOWER REBUILD			\$	-	\$	3,083,079	\$	186,204
15	GHENT 1 UPPER SLOPE WATERWALL			\$	-	\$	1,568,842	\$	819,276
16	TC2 DRY SORBENT INJECTION SYSTE			\$	4,261,039	\$	-	\$	1,089,281
17 18	BROWN 1&2 MERCURY MITIGATION			\$	(416)	\$	2,440,614	\$	336,991
10	BROWN 1 TURBINE BLADE REPLACE GHENT LANDFILL PHASE IB	MENI		\$ \$	- 9,785,792	\$ \$	1,188,497	\$ \$	90,665 10,459,410
20	BROWN 3 BURNER CORNER PANELS			\$	9,185,192	\$	2,415,968	\$	334,032
21	GHENT GENERATOR STEP UP TRANS			\$	2,446,752	\$	2,415,500	\$	1,895,247
22	STEAM PRODUCTION - MINOR PROJE			\$	16,777,515	\$	18,100,258	\$	21,662,347
23									
24	HYDRAULIC POWER								
25	DIX DAM HYDRO BUILDING REFURB			\$	1,888,157	\$	-	\$	361,843
26	HYDRAULIC POWER - MINOR PROJEC	CTS		\$	252,704	\$	370,158	\$	20,791
27									
28	OTHER PRODUCTION			¢		¢	2 6 40 0 40	¢	501.051
29 30	BROWN CT9 PARTS RECONDITIONIN BROWN CT10 HOT GAS PATH REPLAC			\$ \$	-	\$ \$	2,640,049 5,419,127	\$ \$	501,951 2,055,873
31	CANE RUN 7 - KU	_EMENT		\$	-	۹ \$	411,395,548	э \$	40,218,187
32	BROWN SOLAR FACILITY - KU			\$	6,399,373	\$	-11,575,546	\$	11,366,957
33	CANE RUN 7 NATURAL GAS COMBIN	ED CYCLE SPARES KU		\$	3,817,726	\$	-	\$	1,642,274
34	OTHER PRODUCTION - MINOR PROJE			\$	2,334,842		843,450		7,339,455
35							,		
36	TRANSMISSION								
37	TYRONE TRANSMISSION CONTROL F	IOUSE		\$	1,003,791	\$	-	\$	1,373,596
38	KU PARK CONTROL HOUSE			\$	1,616,820	\$	-	\$	1,934,732
39	LAKE REBA TO DELVINTA 161KV LIN	ίE		\$	-	\$	1,255,952		546,968
40	161/69KV SPARE TRANSFORMER	EVINCTON GUDGT A TION		\$ \$	-	\$ ¢	1,467,050		170,191
41	INSTALL 345KV BREAKER AT WEST I	LEAINGTON SUBSTATION	mom · *	+	-	\$	1,008,647		677,906
42			TOTAL	\$	267,026,968	\$	1,581,756,561	\$	269,631,248

# January 11, 2017 Attachment 1 to Response to LGE AT&T-1 Question No. 13 Page 60 of 71

							Scott
Name	of Respondent	This report is:			Date of Report	Y	ear of Report
IZEN 17		(1) <u>X</u> An Original			(Mo, Da, Yr)	D	1 21 2015
KENI	CUCKY UTILITIES COMPANY	(2) A Resubmission CUCTION WORK IN PROGRESS AND COM		DCONSTRUCTION	INOT	D	ecember 31, 2015
	CONSTR	CLASSIFIED -ELECTRIC (Account			N NOT		
1.	Report below descriptions and balances at end	d of year of projects in	113 107 2	Completed const	truction Not Classified-	Electr	ic, shall be
	process of construction and completed constru			furnished even th	hough this account is in	cluded	1 in the
	projects actually in service. For any substanti				c Plant in Service, page		
	completed construction not classified for plan explain the circumstances which have prevent				ssification by primary a ing to "research and de		
	such amounts to prescribed primary accounts				ion Research and Devel		
2.	The information specified by this schedule fo				stem of Accounts).	.1	
				4. Minor projects n	nay be grouped.		
Line	Des	cription of Project		Construction Work	Completed Con-		Estimated
No.				in Progress-Electric	struction Not		Additional
				(Account 107)	Classified-Electri	2	Cost of
					(Account 106)		Project
1		(a)	a	(b)	(c)	¢	(d)
1 2	MATANZAS TRANSMISSION SUBSTA POLE REPLACEMENT P2 - HARDIN C		9	, ,	\$ \$	- \$ - \$	
3	TEP-FARLEY SWEET HOLLOW US ST		5			- \$	· · ·
4	RELOCATE-PARKERS MILL 604 BREA		5	, ,	\$	- \$	
5	LEXINGTON AREA MAJOR SUBSTAT	ION PROJECT	5		\$	- \$	-
6	LOCKPORT-SHADRACK 138KV POLE	REPLACEMENTS	5		\$ 1,116,84	8 \$	93,075
7	HARDIN CO-CLOVERPORT POLE REF		5		\$ 2,208,02		· · · · ·
8	NERC RATINGS PROJECT - BROWN F	AWKES 138KV	5	,,		- \$	· · · · ·
9	HIGBY MILL-KY RIVER P2		5	,,.		- \$	· · · · ·
10 11	POLE REPLACEMENT - PRINCETON (		9	-,,	\$ \$ 12,803,42	- \$	· · · · ·
11	PRIORITY REPLACEMENT TRANSMIS TRANSMISSION SYSTEM PROACTIVE		3	, ,	\$ 12,803,42 \$ 1,364,88		
13	KU REMOTE TERMINAL UNIT REPLA		5	, . ,	\$ 78,16		
14	TRANSMISSION - MINOR PROJECTS		\$	,,			
15							
16	DISTRIBUTION						
17	DELAPLAIN TRANSFORMER UPGRAI	DE	5	, - , -	\$	- \$	,
18	LEXINGTON AREA MAJOR PROJECT	IN DO LEGT	9	,,.		- \$	
19 20	LEXINGTON AREA MAJOR SUBSTAT AIRPORT/KEENELAND RELIABILITY	ION PROJECT	5	, ,	\$ \$	- \$ - \$	
20	POLE INSPECTION AND REPLACEME	NT PROJECT - PINEVII I E	4	-,,,-	\$	- \$	,
22	POLE INSPECTION AND REPLACEME		5	, . ,	\$	- \$	
23		NHANCEMENT - LAKESHORE SUBTATION	5		\$	- \$	880,885
24	PURCHASE DISTRIBUTION BUCKET	TRUCKS KU	5	1,358,505	\$	- \$	133,495
25	KU MAJOR STORM		5	-,	\$	- \$	
26	NEW BUSINESS ELECTRIC SERVICE		5	,	\$ 1,140,74		
27	REPLACE DEFECTIVE OVERHEAD LI	NES	\$		\$ 1,044,44		
28 29	POLE REPAIR/REPLACE KU LINE TRANSFORMERS		5	,	\$ 1,252,37 \$ 1,071,60		
30	DISTRIBUTION - MINOR PROJECTS		4		\$ 24,943,93		
31	GENERAL PLANT		4	20,020,100	• 21,910,95	Ŷ	15,005,201
32							
33	PEOPLESOFT TIMEKEEPING UPGRAI	DE	\$	5 1,440,715	\$	- \$	38,309
34	LONDON OPERATIONS CENTER EXP	ANSION	5		\$ 1,135,62		4,376
35	LOCKOUT/TAGOUT		5		\$ 1,168,24		,
36 37	SOUTH EAST KY ALTERNATE TRANS		5	1,180,331		- \$	, ,
37	UNIFIED COMMUNICATIONS AND CO VENTYX MOBILE UPGRADE	JLLADUKAHUN	4	1,570,735	\$ 1,124,22 \$	27 \$ - \$	
38 39	ENTERPRISE INFORMATION MANAG	EMENT	4		\$ 2,056,20		
40	OPTICAL TRANSPORT NETWORK CO		5	5 1,700,423	\$ 2,050,20	- \$	
41	GENERAL PLANT - MINOR PROJECTS		\$	6,451,004	\$ 18,497,71		
42		тс	DTAL \$		\$ 1,581,756,50		

# January 11, 2017 Attachment 1 to Response to LGE AT&T-1 Question No. 13 Page 61 of 71

						Scott
Nam	ne of Respondent	This report is:		Date of Report	Year of R	Report
	1	(1) $\underline{X}$ An Original		(Mo, Da, Yr)		1
KEN	VTUCKY UTILITIES COMPANY	(2) A Resubmission		(,,)	Decembe	r 31, 2015
IXL:		TO RAILROADS AND RAILWA	AVS AND INTE	PNATIONAL SALES	Decembe	1 51, 2015
1	Report particulars concerning sales in			epartmental Sales, Accou	int 1/18 give	name of other
1.	448.	included in Accounts 440 and		it and basis of charge to o		
2.	For Sales to Railroads and Railways,	Account 446, give name of		equired information.	suler deputit	nent in uddition
	railroad or railway in addition to othe			associated Companies.		
	contract covers several points of deli			bheading and total for ea	ach account.	
	electricity are delivered at each point					
T			<b>IZ</b> <sup>1</sup> 1 1	D		D
Line	nem	Point of Delivery	Kilowatt-hou	urs Revenue		Revenue Per KWH
No.	(a)	(b)	(c)	(d)		(e)
1	NONE	(0)	(0)	(4)		(0)
2	110112					
3						
4						
5						
6						
7						
8						
9						
10						
11 12						
13						
14						
15						
16						
17						
18						
19						
20						
1		CTRIC PROPERTY AND INTER				
1.	Report particulars concerning rents r	eceived included in		eturn on property, deprec		
2	Accounts 454 and 455.			culars and the basis of ap	portionment	of such
	Minor rents may be grouped by class If rents are included which were arrive			Account 454 or 455.	company	
5.	arrangement for apportioning expens			subheading and total for		t
	whereby the amount included in this		<b>5.</b> 110vide a	sublicating and total for	each accoun	ı.
Line			Desci	iption of Property	Amo	unt of revenue
No.		· · · · ·			_	for year
	(a)			(b)		(c)
21	Account 454:					
22	Comcast Cable Co.		Po	le Attachments	\$	185,825
23	Time Warner		Po	le Attachments	\$	1,045,338
24	Minor Items (52 Items less than 5%	each)	Po	le Attachments	\$	434,142
25	,	,				
26	Corning Inc		Fa	cility Charges	\$	436,985
27	UVAW			cility Charges	\$	136,548
28	Minor Items (6,145 Items less than	5%)		cility Charges	\$	1,178,776
29		/		.,	Ŧ	-,- , 0,, , 0
30	Louisville Gas & Electric Company	/LG&E				
31	and KU Capital LLC		Ioint	Use Asset Rental	\$	113,279
32	und ivo Cupitui EEC		30111	Coor robot relitar	Ψ	115,279
33	PPL Services Corporation			Data Center	\$	264,208
33	TE Services Corporation				Ψ	204,200
35	Total Account 454				\$	3,795,101
55			1		Ψ	5,775,101

January 11, 2017 Attachment 1 to Response to LGE AT&T-1 Question No. 13 Page 62 of 71

Scott

				Scott
Nam	e of Respondent	This report is:	Date of Report	Year of Report
		(1) X An Original	(Mo, Da, Yr)	
KEN	TUCKY UTILITIES COMPANY	(2) A Resubmission		December 31, 2015
	SALES	OF WATER AND WATER POW	/ER (Account 453)	-
1.	Report below the information called for concern	6	n ( c) show the name of the powe	
	derived during the year from sales to others of v		nt supplying the water or water p	ower sold.
	water power.	-	e associated companies.	
Line	Name of purchaser	Purpose for which	Power plant development	Amount of revenue
No.		water was used	supplying water or water	for year
			power	
	(a)	(b)	(c)	(d)
1	NONE			
2				
3				
4				
5 6				
7				
8				
9				
10		TOTAI		
10	MISCELLANEOUS SERVICE	E REVENUES AND OTHER ELE		$m_{12}$ (51, 156)
1.	Report particulars concerning miscellaneous ser		subheading and total for each ac	
	and other electric revenues derived from electric		evenues realized through Researc	
	operations during year. Report separately in this	2	see account 456.	I I I I I I I I I I I I I I I I I I I
	total revenues from operation of fish and wildlife	e and <b>2.</b> Designate	associated companies.	
	recreation facilities, regardless of whether such		ns may be grouped by classes.	
	operated by company or by contract concessional			
Line	Name of con	mpany and description of service		Amount of revenue for year
No.	A	(a)		(b)
11 12	Account 451 Miscellaneous Service Revenues			
12	Fees for Changing, Connecting, and Disc	connecting Comilage		\$ 2,123,872
13	Total Account 451	connecting Services		\$ 2,123,872 \$ 2,123,872
14	Total Account 451			\$ 2,125,672
16	Account 456			
17	Other Electric Revenues			
18	Power Transmission Charges			\$ 17,876,191
19	Excess Facilities Charges			\$ 27,909
20	Return Check Charge			\$ 147,640
21	Forfeiture of Refundable Cash Advance	for Construction		\$ 72,551
22	Sales Tax Collection Fee			\$ 755
23	Sales of Material and Supplies			\$ 12,218
24	Total Account 456			\$ 18,137,264
25	-			
26			TOTAL	\$ 20,261,136

January 11, 2017 Attachment 1 to Response to LGE AT&T-1 Question No. 13 Page 63 of 71

Scott

					Scott
Name	e of Respondent	This report is:	Date of	-	Year of Report
KEN	TUCKY UTILITIES COMPANY*	(1) <u>X</u> An Original (2) A Resubmission	(Mo, E	a, Yr)	December 31, 2015
KEIN		CTRIC PLANT IN SERVICE (AC	COUNTS 101	102 103 AND 106)	December 31, 2015
<ol> <li>In ind E2 No</li> <li>In cu</li> <li>E1</li> </ol>	eport below the original cost of electric plant in service ac addition to the Account 101, Electric Plant in Service (Cl clude Account 102, Electric Plant Purchased or Sold; Acc sperimental Electric Plant Unclassified; and Account 106, ot Classified - Electric. clude in column (c) or (d), as appropriate, corrections of a rrent or proceeding year. nclose in parentheses credit adjustments or plant accounts dicate the negative effect of such accounts.	cording to the prescribed accounts assified), this page and the next ount 103, Completed Construction dditions and retirements for the	<ul> <li>5. Class on an Also distri if the have incluw on an for ax of ter suppl</li> </ul>	ify Account 106 according to prese estimated basis if necessary, and i to be included in column (c) are en outions of prior year reported in co respondent has a significant amoun not been classified to primary acco le in column (d) a tentative distribute estimated basis, with appropriate of cumulated depreciation provision. tative distribution of prior year cla emental statements showing the ac	nclude the entries in column (c). tries for reversals of tentative olumn (b). Likewise, nt of plant retirements which unts at the end of the year, tition of such retirements, contra entries to the account Include also in column (d) reversals
Line	Account			Balance at	Additions
No.				Beginning of Year	
	(a)			(b)	(c)
1	1. INTANGIBLE P	LANT	¢	5.000	<u>^</u>
2 3	(301) Organization (302) Franchises and Consents		\$ \$	5,339	\$
3 4	(302) Franchises and Consents (303) Miscellaneous Intangible Plant		\$ \$	-	\$ \$
5	TOTAL Intangible Plant (Enter total		ф	-	φ
6	of lines 2, 3, and 4)		\$	5,339	\$
7	2. PRODUCTION I	PLANT	φ	5,557	Ψ
8	A. Steam Production				
9	(310) Land and Land Rights	<u> </u>	\$	-	\$
10	(311) Structures and Improvements		\$	-	\$
11	(312) Boiler Plant Equipment		\$	-	\$
12	(313) Engines and Engine-Driven Generators		\$	-	\$
13	(314) Turbogenerator Units		\$	-	\$
14	(315) Accessory Electric Equipment		\$	-	\$
15	(316) Misc. Power Plant Equipment		\$	-	\$
16	TOTAL Steam Production Plant (Enter				
17	Total of lines 9 thru 15)		\$	-	\$
18	B. Nuclear Production	on Plant			
19	(320) Land and Land Rights		\$	-	\$
20	(321) Structures and Improvements		\$	-	\$
21	(322) Reactor Plant Equipment		\$	-	\$
22	(323) Turbogenerator Units		\$	-	\$
23	(324) Accessory Electric Equipment		\$	-	\$
24	(325) Misc. Power Plant Equipment		\$	-	\$
25	TOTAL Nuclear Production Plant (Enter				
26	Total of lines 19 thru 24)		\$	-	\$
27	C. Hydraulic Producti	on Plant			
28	(330) Land and Land Rights		\$	-	\$
29	(331) Structures and Improvements		\$	-	\$
30	(332) Reservoirs, Dams, and Waterways		\$	-	\$
31	(333) Water Wheels, Turbines, & Generators		\$	-	\$
32	(334) Accessory Electric Equipment		\$	-	\$
33	(335) Misc. Power Plant Equipment		\$	-	\$
34	(336) Roads, Railroads, and Bridges		\$	-	\$
35 36	TOTAL Hydraulic Production Plant (Enter		¢		\$
	Total of lines 28 and 34)	Diant	\$	-	Φ
37 38	(340) Land and Land Rights	<u>r iailt</u>	\$		¢
38 39	(340) Land and Land Rights (341) Structures and Improvements		\$ \$	-	\$
39 40	(341) Structures and Improvements (342) Fuel Holders, Products and Accessories		\$ \$	-	\$ \$
40	(342) Fuel Holders, Products and Accessories (343) Prime Movers		\$ \$	-	\$ \$
	(343) Prime Movers (344) Generators			-	
42	(344) Generators (345) Accessory Electric Equipment		\$ \$	-	\$ \$
43	(343) Accessory Electric Equipment		Э	-	φ

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Scott

				Scott
Name of Respondent		This report is:	Date of Report	Year of Report
		(1) X An Original	(Mo, Da, Yr)	
KENTUCKY UTILITIES CO	MPANY*	(2) A Resubmission		December 31, 2015
	ELETRIC PLAN	T IN SERVICE (ACCOUNTS 101		
tentative account distributions of	these amounts. Careful observance of t	he above	7. For Account 399, state the nature	and use of plant included in this
instructions and the texts of Acco	unts 101 and 106 will avoid serious om	issions	account and, if substantial in amo	ount, submit a supplementary
of the reported amount of respond	lent's plant actually in service at end of	year.	statement showing subaccount c	lassification of such plant
6. Show in column (f) reclassification	ns or transfers within utility plant account	ints.	conforming to the requirements of	of these pages.
Include also in column (f) the add	itions or reductions of primary account	classifications	8. For each amount comprising the r	reported balance and changes in
arising from distribution of amound	nts initially recorded in Account 102. In	showing the	Account 102, state journal entries	s have been filed with the
clearance of Account 102, include	e in column (e) the amounts with respec	t to accumulated	Commission as required by the U	Iniform System of Accounts.
provision for depreciation, acquis	ition adjustments, etc., and show in col	ımn (f) only	Give also date of such filing.	
the offset to the debits or credits of	listributed in column (f) to primary acco	ount classifications.		
Retirements	Adjustments	Transfers	Balance at	Line
			End of Year	No.
(d)	(e)	(f)	(g)	
				1
\$ -	\$ -	\$ -	\$ 5,339	(301) 2
\$ -	\$ -	\$ -	\$ -	(302) 3
\$ -	\$ -	\$ -	\$ -	(303) 4
				5
\$ -	\$ -	\$ -	\$ 5,339	6
				7
				8
\$ -	\$ -	\$ -	\$ -	(310) 9
\$ -	\$ -	\$ -	\$ -	(311) 10
\$ -	\$ -	\$ -	\$ -	(312) 11
\$ -	\$ -	\$ -	\$ -	(313) 12
\$ -	\$ -	\$ -	\$ -	(314) 13
\$ -	\$ -	\$ -	\$ -	(315) 14
\$ -	\$ -	\$ -	\$ -	(316) 15
				16
\$ -	\$ -	\$ -	\$ -	17
				18
\$ -	\$ -	\$ -	\$ -	(320) 19
\$ -	\$ -	\$ -	\$ -	(321) 20
\$ -	\$ -	\$ -	\$ -	(322) 21
\$ -	\$ -	\$ -	\$ -	(323) 22
\$ -	\$ -	\$ -	\$ -	(324) 23
\$ -	\$ -	\$ -	\$ -	(325) 24
				25
\$ -	\$ -	\$ -	\$ -	26
				27
\$ -	\$ -	\$ -	\$ -	(330) 28
\$ -	\$ -	\$ -	\$ -	(331) 29
\$ -	\$ -	\$ -	\$ -	(332) 30
\$ -	\$ -	\$ -	\$ -	(333) 31
\$ -	\$ -	\$ -	\$ -	(334) 32
\$ -	\$ -	\$ -	\$ -	(335) 33
\$ -	\$ -	\$ -	\$ -	(336) 34
-				35
\$ -	\$ -	\$ -	\$ -	36
•				37
\$ -	\$ -	\$ -	\$ -	(340) 38
\$ -	\$ -	\$ -	\$	(341) 39
\$ \$	\$ -	\$ -	\$ -	(341) 39
\$ -	\$ -	\$ -	\$	(342) 40
\$ -	\$ -	\$ -	\$ -	(343) 41 (344) 42
\$ -	s -	\$ \$	\$ 	(345) 42
φ -	φ -	φ -	φ	(343) 43

January 11, 2017 Attachment 1 to Response to LGE AT&T-1 Question No. 13 Page 65 of 71

Scott

						Scott
Name	e of Respondent	This report is:	Date of Repor		Year of Repo	rt
VEN.		(1) X An Original	(Mo, Da, Yr)	)	D 1 24	2015
KEN'	FUCKY UTILITIES COMPANY*	(2) A Resubmission		D 100 (0)	December 31	, 2015
т.		PLANT IN SERVICE (ACCC			r	4.112.2
Line	Account			Balance at		Additions
No.			Begi	inning of Year (b)		
44	(a) (346) Misc Power Plant Equipment		\$	(0)	\$	(c)
44	TOTAL Other Production Plant (Enter		3	-	3	-
46	Total of lines 38 thru 44)		\$		\$	
47	TOTAL Production Plant (Enter Total		ų.		Ŷ	
48	of lines 17, 26, 36, and 46)		\$		\$	-
49	3. TRANSMISSION	PLANT			-	
50	(350) Land and Land Rights		\$	2,164,331	\$	-
51	(352) Structures and Improvements		\$	1,618,033	\$	-
52	(353) Station Equipment		\$	20,730,625	\$	965,190
53	(354) Towers and Fixtures		\$	7,181,081	\$	-
54	(355) Poles and Fixtures		\$	9,932,649	\$	1,309,887
55	(356) Overhead Conductors and Devices		\$	16,964,092	\$	(133,733)
56	(357) Underground Conduit		\$	-	\$	-
57	(358) Underground Conductors and Devices		\$	-	\$	-
58	(359) Roads and Trails		\$	-	\$	-
59	TOTAL Transmission Plant (Enter Total					
60	of lines 50 thru 58)	A NT	\$	58,590,811	\$	2,141,344
61	4. DISTRIBUTION F	<u>'LANI</u>	¢	102 251	¢	
62 63	(360) Land and Land Rights		\$ \$	193,251 446,703	\$ \$	- 42.704
	(361) Structures and Improvements (362) Station Equipment		\$ \$		\$ \$	42,794
	(363) Storage Battery Equipment		\$ \$	7,833,883	\$ \$	237,326
	(364) Poles, Towers, and Fixtures		\$	26,064,988	\$	745,479
67	(365) Overhead Conductors and Devices		\$	22,827,954	\$	1,787,413
68	(366) Underground Conductors and Devices		ŝ		\$	-
69	(367) Underground Conductors and Devices		\$	3,840,834	\$	112,963
70	(368) Line Transformers		\$	13,747,796	\$	(20,481)
71	(369) Services		\$	5,218,707	\$	-
72	(370) Meters		\$	3,744,226	\$	325,874
73	(371) Installations on Customer Premises		\$	855,168	\$	-
74	(372) Leased Property on Customer Premises		\$	-	\$	-
75	(373) Street Lighting and Signal Systems		\$	2,580,492	\$	96,029
76	TOTAL Distribution Plant (Enter Total					
77	of lines 62 thru 75)		\$	87,354,002	\$	3,327,397
78	5. GENERAL PLA	ANT				
	(389) Land and Land Rights		\$	80,602	\$	-
80 81	(390) Structures and Improvements		\$ \$	958,261	\$ \$	118,158
81 82	(391) Office Furniture and Equipment		\$	10,437	\$ \$	-
	<ul><li>(392) Transportation Equipment</li><li>(393) Stores Equipment</li></ul>		\$	169,851 4,526	\$ \$	-
	(393) Stores Equipment (394) Tools, Shop and Garage Equipment		\$ \$	4,526	\$ \$	48,272
	(394) Tools, shop and Garage Equipment (395) Laboratory Equipment		\$	417,131	\$	40,272
	(396) Power Operated Equipment		\$	282,278	\$	-
87	(397) Communication Equipment		\$	925,247	\$	_
	(398) Miscellaneous Equipment		\$		\$	-
89	SUBTOTAL (Enter Total of lines				1	
90	79 thru 88)		\$	2,848,353	\$	166,430
91	(399) Other Tangible Property		\$	-	\$	-
92	TOTAL General Plant (Enter Total					
93	of lines 90 and 91)		\$	2,848,353	\$	166,430
94	TOTAL (Accounts 101 and 106)		\$	148,798,505	\$	5,635,171
	(102) Elec Plant Purchased (See Instr. 8)		\$	-	\$	-
96	(Less) (102) Elec Plant Sold (See Instr. 8)		\$	-	\$	-
97	(103) Experimental Plant Unclassified		\$	-	\$	-
98	TOTAL Electric Plant in Service		\$	148,798,505	\$	5,635,171

# January 11, 2017 Attachment 1 to Response to LGE AT&T-1 Question No. 13 Page 66 of 71

Scott

						-	Scott
Name	of Respondent			This report is:	Date of Report	Year of Report	
				(1) <u>X</u> An Original	(Mo, Da, Yr)		
KENT	UCKY UTILITIES CON	APANY*		(2) A Resubmission ERVICE (ACCOUNTS 101, 102,	102 AND 106) (Continued)	December 31, 2015	
	Retirements	Adjustments	11113	Transfers	Balance at		Line
	Keurements	Aujustinents		Transfers	End of Year		No.
	(d)	(e)		(f)	(g)		110.
\$	-	\$	-	\$ -	\$ -	(346)	44
							45
\$	-	\$	-	\$ -	\$ -		46
							47
\$	-	\$	-	\$ -	\$ -		48
¢		¢		¢	¢ 2164.221	(250)	49
\$ \$	112	\$ \$	-	\$ - \$ -	\$ 2,164,331 \$ 1,617,921	(350) (352)	50 51
\$ \$	116,717	\$	-	\$ 291,019	\$ 21,870,117		52
\$		\$	_	\$	\$ 7,181,081	(354)	53
\$	28,952	\$	-	\$ -	\$ 11,213,584		54
\$	4,168	\$	-	\$ -	\$ 16,826,191	(356)	55
\$	-	\$	-	\$ -	\$ -	(357)	56
\$	-	\$	-	\$ -	\$ -	(358)	57
\$	-	\$	-	\$ -	\$ -	(359)	58
							59
\$	149,949	\$	-	\$ 291,019	\$ 60,873,225		60
¢		¢		¢	¢ 102.251	(2(0))	61
\$ \$	3,245	\$ \$	-	\$ - \$ -	\$ 193,251 \$ 486,252		62 63
\$	6,987	\$	-	\$ - \$	\$ 8,064,222		64
\$		\$	_	\$ -	\$	(363)	65
\$	305,747	\$	-	\$ -	\$ 26,504,720		66
\$	878,456	\$	-	\$ -	\$ 23,736,911	(365)	67
\$	-	\$	-	\$ -	\$ -	(366)	68
\$	1,367	\$	-	\$ -	\$ 3,952,430		69
\$	392,426	\$	-	\$ -	\$ 13,334,889		70
\$	-	\$	-	\$ -	\$ 5,218,707		71
\$	27,911	\$	-	\$ -	\$ 4,042,189		72
\$	-	\$	-	\$ -	\$ 855,168		73 74
\$ \$	55,667	\$ \$	-	\$ - \$ -	\$ \$ 2,620,854	(372) (373)	74 75
¢	55,007	φ	-	\$ -	\$ 2,020,834	(373)	75
\$	1,671,806	\$	-	\$ -	\$ 89,009,593		70
-	-,,	Ŧ		-	+,,		78
\$	-	\$	-	\$ -	\$ 80,602	(389)	79
\$	1,959	\$	-	\$ -	\$ 1,074,460	(390)	80
\$	3,040	\$	-	\$ -	\$ 7,397	(391)	81
\$	-	\$	-	\$ (169,851)		(392)	82
\$	-	\$	-	\$ -	\$ 4,526		83
\$	1,172	\$	-	\$ -	\$ 464,251		84
\$	-	\$	-	s -	\$ -	()	85
\$ ¢	-	\$	-	\$ -	\$ 282,278 \$ 025,247		86
\$ \$	-	\$ \$	-	\$ - \$ -	\$ 925,247 \$ -	(397) (398)	87 88
φ	-	ψ	-	φ –	φ -	(390)	88 89
\$	6,171	\$	-	\$ (169,851)	\$ 2,838,761		90
\$		\$	-	\$ -	\$	(399)	91
						···· /	92
\$	6,171	\$	-	\$ (169,851)	\$ 2,838,761		93
\$	1,827,926	\$	-	\$ 121,168	\$ 152,726,918		94
\$	-	\$	-	\$ -	\$ -	(102)	95
\$	-	\$	-	\$ -	\$ -		96
\$	-	\$	-	\$ -	\$ -	(103)	97
\$	1,827,926	\$	-	\$ 121,168	\$ 152,726,918		98

# January 11, 2017 Attachment 1 to Response to LGE AT&T-1 Question No. 13 Page 67 of 71

			Scott
Name of Respondent	This report is:	Date of Report	Year of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
KENTUCKY UTILITIES COMPANY*	(2) A Resubmission		December 31, 2015
ELECTRIC PLANT IN SE	RVICE (ACCOUNTS 101, 102,	103, AND 106) (Continued)	

#### Row 52 Column F

Transfer of spare equipment between Kentucky and Virginia for emergency replacement of failed equipment.

#### Row 82 Column F

Transfer from Virginia to Kentucky for an incorrect classification of transportation equipment.

# January 11, 2017 Attachment 1 to Response to LGE AT&T-1 Question No. 13 Page 68 of 71

							Scott
Name	e of Respondent	This report is:			te of Report	Year	of Report
		(1) <u>X</u> An Origi		(M	lo, Da, Yr)		
KEN	TUCKY UTILITIES COMPANY*	(2) A Resub	mission			Dece	mber 31, 2015
		CTRIC OPERATING RE					
1.	Report below operating revenues for each prescri	bed account,			eases from previous		
	and manufactured gas revenues in total.				t derived from previ		ported figures,
2.	Report number of customers, columns (f) and (g)		exp	lain any inconsi	stencies in a footnot	e.	
	in addition to the number of flat rate accounts; ex						
	meter readings are added for billing purposes, on						
	for each group of meters added. The average nur						
	average of twelve figures at the close of each more	nth.			VID	GINIA	
					OPERATIN		ENILIES
Line	Title	e of Account			Amount for		Amount for
No.	1100	of Account			year		Previous Year
140.		(a)			(b)	1	(c)
1	Sales	of Electricity			(6)		(0)
2	(440) Residential Sales	or Electricity		\$	35,685,519	\$	39,819,312
3	(442) Commercial and Industrial Sales (A)			Ť	,,,,	Ŧ	
4	Small (or Comm.) (See Instr. 4) (A)			\$	18,004,239	\$	18,398,63
5	Large (or Ind.) (See Instr. 4) (A)			\$	10,721,025		13,739,210
6	(444) Public Street and Highway Lighting			\$	364,959		297,50
7	(445) Other Sales to Public Authorities			\$	6,611,611	\$	7,064,483
8	(446) Sales to Railroads and Railways			\$	-	\$	
9	(448) Interdepartmental Sales			\$	-	\$	
10	Total Sales to Ultimate Consumers			\$	71,387,353	\$	79,319,14
11							
12	(447) Sales for Resale			\$	-	\$	
13	Total Sales of Electricity			\$	(B) 71,387,353	\$	79,319,144
14							
15	(Less) (449.1) Provision for Rate Refunds			\$	-	\$	
16	Total Revenues Net of Provision For R	efunds		\$	<b>(B)</b> 71,387,353	\$	79,319,144
17	01.0	. D					
18	1	erating Revenues		¢	156 407	¢	150.50
19	(450) Forfeited Discounts			\$ \$	156,427		159,501
20 21	(451) Miscellaneous Service Revenues			\$ \$	121,658	\$ 	134,429
21 22	(453) Sales of Water and Water Power (454) Rent from Electric Property			\$ \$	226,124		233,212
22	(454) Kent from Electric Property (455) Interdepartmental Rents			ֆ \$	220,124	э \$	255,21
23 24	(456) Other Electric Revenues			\$ \$	1,415	-	1,430
24 25	Total Other Operating Revenues			\$	505,624		528,578
26	Total Other Operating Revenues			φ	505,024	Ψ	520,570
27	Total Electric Operating Revenues			\$	71,892,977	\$	79,847,722
(A)	Small category includes Commercial Lightin and Power and Mine Power Accounts. This						
(R)	Includes \$(2,755,000) unbilled or accrued re		the previous ye	a FERC FOII			
(11)	menutes $\varphi(2,755,000)$ unonited of accrucit it	venues.					

# January 11, 2017 Attachment 1 to Response to LGE AT&T-1 Question No. 13 Page 69 of 71

Scott

			-	scott
Name of Respondent	This report is	1	-	
	(1) <u>X</u> An		·	
KENTUCKY UTILITIES COMPAN		Resubmission	December 31, 2	015
		EVENUES (Account 400) (Contin		
4. Commercial and Industrial Sales, Aco		5. See page 108, Important Change		ritory
according to the basis of classification		added and important rate increas		
Large or Industrial) regularly used by		<b>6.</b> For lines 2, 4, 5, and 6, see page	304 for amounts relating to unbilled	revenue
of classification is not generally great		<ul><li>by accounts.</li><li>7. Include unmetered sales. Provide</li></ul>	. late ite of south and a first for the start	
(See Account 442 of the Uniform Sys	stem of Accounts. Explain	7. Include unmetered sales. Provide	e details of such sales in a footnote.	
basis of classification in a footnote.) VIRGIN	II A		VIRGINIA	
MEGAWATT HC			STOMERS PER MONTH	
Amount for	Amount for	Number for	Number for	Line
Year	Previous Year	Year	Previous Year	No.
(d)	(e)	(f)	(g)	110.
			(6)	
373,337	406,070	23,715	23,899	
193,379	189,044	3,622	3,624	
125,925	165,047	85	85	
1,660	1,394	28	30	
72,574	74,578	901	888	
-	-	-	-	
-	-	-	-	
766,875	836,133	28,351	28,526	
(C) 766,875	- 836,133	28,351	28,526	
	850,155	28,351	28,520	
(0) 700,075			=	
766,875	836,133	28,351	28,526	

# January 11, 2017 Attachment 1 to Response to LGE AT&T-1 Question No. 13 Page 70 of 71

								Scott
Name	e of Respondent	This report is:			Da	te of Report	Year	of Report
		(1) X An Original			(M	o, Da, Yr)		
KEN	TUCKY UTILITIES COMPANY*	(2) A Resubmiss	ion				Dece	mber 31, 2015
	ELE	CTRIC OPERATING REVEN	UES	(Account 400	))			
1.	Report below operating revenues for each prescrib	bed account,	3.	If increases of	or decre	eases from previous y	ear (c	olumns ( c),
	and manufactured gas revenues in total.			(e), and (g)),	are no	t derived from previo	usly re	eported figures,
				explain any i	inconsi	stencies in a footnote		
2.	Report number of customers, columns (f) and (g),							
	in addition to the number of flat rate accounts; ex-							
	meter readings are added for billing purposes, one							
	for each group of meters added. The average num							
	average of twelve figures at the close of each mon	th.			-			
						VIRGINIA JUI		
Line	Title	of Account				OPERATING Amount for	JREV	Amount for
No.	1100	of Account				vear	т	Previous Year
INO.		(a)				(b)	1	(c)
1	Sales	of Electricity				(0)		(0)
2	(440) Residential Sales				\$	35,685,309	\$	39,819,077
3	(442) Commercial and Industrial Sales (A)				Ŷ	20,000,007	Ŷ	27,017,017
4	Small (or Comm.) (See Instr. 4) (A)				\$	17,977,970	\$	18,373,263
5	Large (or Ind.) (See Instr. 4) (A)				\$	10,721,025	\$	13,739,210
	(444) Public Street and Highway Lighting				\$	-	\$	
	(445) Other Sales to Public Authorities				\$	-	\$	
8	(446) Sales to Railroads and Railways				\$	-	\$	
9	(448) Interdepartmental Sales				\$	-	\$	
10	Total Sales to Ultimate Consumers				\$	64,384,304	\$	71,931,550
11								
12	(447) Sales for Resale				\$	-	\$	-
13	Total Sales of Electricity				\$	<b>(B)</b> 64,384,304	\$	71,931,550
14								
15	(Less) (449.1) Provision for Rate Refunds				\$	-	\$	
16	Total Revenues Net of Provision For Re	etunds			\$	<b>(B)</b> 64,384,304	\$	71,931,550
17	01.0	ci D						
18		erating Revenues			¢	141.092	¢	144 646
19 20	(450) Forfeited Discounts (451) Miscellaneous Service Revenues				\$ \$	141,082	\$ \$	144,645
	(451) Miscellaneous Service Revenues (453) Sales of Water and Water Power				\$ \$	109,723	ֆ Տ	121,909
21	(453) Sales of Water and Water Power (454) Rent from Electric Property				۰ ۶	51,071	ֆ \$	49,119
	(454) Kent from Electric Property (455) Interdepartmental Rents				\$	51,071	\$	49,112
23	(456) Other Electric Revenues				\$	150	\$	187
25	Total Other Operating Revenues				\$	302,026	\$	315,860
26					Ť	202,020	Ť	212,300
27	Total Electric Operating Revenues				\$	64,686,330	\$	72,247,410
					-			
(A)	Small category includes Commercial Lightin	g and Power Accounts. Large	categ	ory includes	Indust	rial Lighting		
	and Power and Mine Power Accounts. This		orevio	us year FERO	C Forn	n No. 1.		
<b>(B)</b>	Includes \$(2,573,065) unbilled or accrued re	venues.						

\* AMOUNTS ARE VIRGINIA JURISDICTIONAL ONLY

# January 11, 2017 Attachment 1 to Response to LGE AT&T-1 Question No. 13 Page 71 of 71

Scott

Name of Respondent	This report is	: Date of Repo		cott
value of Respondent	(1) $\underline{X}$ An	1	1	
KENTUCKY UTILITIES COMPA		Resubmission (NIO, Da, 1)	December 31, 20	015
KENTUCKT UTILITIES COMPA		EVENUES (Account 400) (Contin		515
4. Commercial and Industrial Sales, Ac		5. See page 108, Important Changes		ritory
according to the basis of classification		added and important rate increase	<b>e</b> 1	nory
Large or Industrial) regularly used b		6. For lines 2, 4, 5, and 6, see page 2		revenue
of classification is not generally grea		by accounts.	6	
(See Account 442 of the Uniform Sy		7. Include unmetered sales. Provide	e details of such sales in a footnote.	
basis of classification in a footnote.)	*			
VIRGINIA JURIS	DICTIONAL	VIRGINIA	JURISDICTIONAL	
MEGAWATT H			STOMERS PER MONTH	
Amount for	Amount for	Number for	Number for	Line
Year	Previous Year	Year	Previous Year	No.
(d)	(e)	(f)	(g)	
373,336	406,069	23,710	23,896	
575,550	400,009	25,710	25,890	
193,091	188,767	3,612	3,614	
125,925	165,047	85	85	
-	-	-	-	
-	-	-	-	
-	-	-	-	
-	-	-	-	
692,352	759,883	27,407	27,595	
-			-	
(C) 692,352	759,883	27,407	27,595	
	-	-	- 27,595	
692,352	759,883	27,407		

\* AMOUNTS ARE VIRGINIA JURISDICTIONAL ONLY

## CASE NO. 2016-00371

## Response to AT&T's Initial Data Requests for Information Dated January 11, 2017

#### **Question No. 14**

#### **Responding Witness: Valerie L. Scott**

- Q-14. Please provide copies of the two most recent comprehensive audited annual financial reports for LG&E and all related notes, Management Discussion and Analysis and auditor opinions.
- A-14. See Filing Requirement 807 KAR 5:001 Section 16(7)(p) for the integrated 2015 and 2014 Forms 10-K. These documents contain Louisville Gas and Electric Company's audited financial statements, Management Discussion and Analysis and auditor opinions.

## CASE NO. 2016-00371

## Response to AT&T's Initial Data Requests for Information Dated January 11, 2017

#### **Question No. 15**

#### **Responding Witness: John K. Wolfe**

- Q-15. Does LG&E allow any persons or entities to attach to support structures other than distribution poles owned by LG&E (including, without limitation, street light poles, traffic signal poles, or any other structure)?
- A-15. LG&E permits attachments to wood distribution poles, wood street light poles in the public right of way, and poles (not towers) supporting transmission facilities that also support distribution facilities. LG&E permits Personal Communication Services attachments to suitable towers supporting transmission facilities.

## CASE NO. 2016-00371

## Response to AT&T's Initial Data Requests for Information Dated January 11, 2017

#### **Question No. 16**

#### **Responding Witness: John K. Wolfe**

- Q-16. If the response to Request No. 15 is anything other than an unequivocal "no," please describe in detail: (a) which persons or entities are allowed to attach; (b) to which structures other than distribution poles owned by LG&E they are allowed to attach; and (c) the rates, terms, and conditions that apply to such attachments. Additionally, please provide representative photographs, schematics, and/or similar depictions of the attachments allowed for each type of support structure.
- A-16. Personal Communications Services carriers may attach macro cellular antennas to transmission towers operating at 139kv or less under limited circumstances. As neither the current CTAC Rate Schedule nor the proposed PSA Rate Schedule applies to macro cellular antennas, the rates and terms of such attachments are governed by a negotiated license agreement between LG&E and the attachment owner. Such attachments are subject to a structural analysis and subject to LG&E's outage constraints for the tower and transmission circuit(s) in question. See attached, for representative photographs of macro cellular antennas to transmission towers operating at 138kv or less. LG&E does not have schematics and/or similar depictions of these attachments readily available.

Cable television system operators and telecommunications carriers are permitted to attach to wood street light poles in the public right of way and poles (not towers) supporting transmission facilities that also support distribution facilities under the same terms and conditions they are allowed to attach wood distribution poles. See response to KCTA 1-16 for representative schematics and construction standards for attachments to wood street light poles and poles supporting transmission facilities that also support distribution facilities. Poles supporting transmission facilities that also support distribution facilities are also subject to LG&E's transmission department's review, including a structural analysis.





## CASE NO. 2016-00371

## Response to AT&T's Initial Data Requests for Information Dated January 11, 2017

#### **Question No. 17**

#### **Responding Witness: Robert M. Conroy**

- Q-17. Does LG&E contend that ground wires and service drops are attachments to which its proposed tariff applies? If so, please identify and explain in detail the language in the proposed tariff that supports this contention.
- A-17. Under the proposed PSA Rate Schedule, ground wires will not be considered attachments for purposes of assessing an attachment charge. As to service drops, Subsection 7i of the "Terms and Conditions of Attachment Section" provides:

A Service Drop may be affixed and installed on a Distribution Pole without making written application if (1) it is affixed within six (6) inches of Attachment Customer's existing Attachment, (2) it conforms to all Company standards and all federal, state and local government laws, rules, regulations, ordinances, or other lawful directives applicable to construction and installation of Attachments, and (3) written notice of each such Service Drop is provided to Company in the month following the month of its A Service Drop shall be counted as an installation. Attachment for purposes of billing and permitting if it (1) is attached to a pole without an existing Attachment, (2) extends more than one span along the trunk line (in which case each individual pole to which such Service Drop is attached shall be treated as the site of an individual Attachment), or (3) is not affixed to a pole within six (6) inches of Attachment Customer's existing Attachment.

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#### **Question No. 18**

#### **Responding Witness: Robert M. Conroy**

- Q-18. The proposed tariff provides (Section 8.b, Original Sheet No. 40.7) that "All Attachments shall be constructed and installed in a manner reasonably satisfactory to [LG&E] and so as not to interfere with [LG&E's] present or future use of its Structures." Is this provision limited to LG&E's present or future use of its Structures for the purpose of providing regulated utility service? If not, please explain in detail why it is not so limited.
- A-18. The Company currently has no plans to use its facilities for any purpose other than providing regulated utility service. But unforeseen events or circumstances may require the Company to consider the use of these facilities for other purposes. Should it consider such other uses at some point in the future, current Kentucky law will permit Commission review of such uses and their effect on the Company's provision of regulated utility services.

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#### **Question No. 19**

#### **Responding Witness: John K. Wolfe**

- Q-19. The proposed tariff (Section 7.c, Original Sheet No. 40.5) provides that "[LG&E] reserves the right to deny access to any Structure based on lack of capacity, safety, reliability, engineering standards or other good reason." Please explain in detail what "other good reason" (aside from lack of capacity, safety, reliability, engineering standards) LG&E contemplates would support denial of access to a Structure.
- A-19. Electric distribution systems and the underlying infrastructure supporting those systems are complex and traverse a diverse geographic landscape. It is impossible for LG&E to identify and list all circumstances in which denial of access is appropriate and necessary. The provision in question allows LG&E the discretion and flexibility to address unforeseen circumstances in which denial of access is in the best interests of the public.

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#### **Question No. 20**

#### **Responding Witness: Robert M. Conroy**

- Q-20. Does the proposed tariff allow for an attacher to self-insure? If so, please describe in detail all conditions or limitations LG&E would apply to an attacher's ability to self-insure and cite to specific language in the proposed tariff supporting your response. If not, please explain in detail why it does not.
- A-20. The proposed PSA Rate Schedule provides no option for self-insurance. It requires the Attachment Customer to provide and maintain stated levels of insurance. Subsection 22d of Terms and Conditions of Attachment Section provides in pertinent part: "All policies shall be written by insurance companies that are licensed to do business in Kentucky and that are either satisfactory to Company or have a Best Rating of not less than 'A-'." Similarly, the current CTAC Rate Schedule makes no provision for self-insurance and requires that policies be maintained "in an Insurance Company(s) authorized to do business in the Commonwealth of Kentucky." See LG&E Tariff, P.S.C. Electric No. 10, Original Sheet No. 40.3. The Commission has previously found that a pole owner may "require insurance or a bond (at CATV's option) to protect the utility and the public against claims for liability arising out of the negligence of the CATV operator or the joint negligence of the CATV operator and the utility." The Adoption of A Standard Methodology for Establishing Rates for CATV Pole Attachments, Administrative Case No. 251 (Ky. PSC Sept. 17, 1982). Permitting self-insurance would expose the public and the Company to financial risk in the event of the insolvency or bankruptcy of the self-insured Attachment Customer, largely defeating the purpose for requiring insurance in the first place.

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#### **Question No. 21**

#### **Responding Witness: Robert M. Conroy**

- Q-21. To the extent a bond is required of an attacher, would LG&E accept a performance bond instead of a surety bond? If so, please cite to specific language in the proposed tariff supporting your response. If not, please explain in detail why not.
- A-21. No. Performance bonds are a subset of surety bonds or bonds and are distinguishable from "payment bonds," another subset of surety bonds or bonds. The surety bonds that LG&E proposes to require would apply not just to the Attachment Customer's performance of obligations such as removal of attachments but also to payment of sums owed for attachment charges. See Subsection 23 of Terms and Conditions of Attachment Section ("Such bond shall guarantee the payment of any sums which may become due to attachment charges, inspections or work performed by Company under this Schedule or the Attachment Customer Agreement, including the removal of attachments upon termination of the Agreement by any of its provisions.").

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#### **Question No. 22**

#### **Responding Witness: Robert M. Conroy**

- Q-22. The proposed tariff (Section 20, Original Sheet No. 40.15) provides that LG&E "may terminate an Attachment Customer Agreement by providing [the Attachment Customer] written notice of termination at least 60 days prior to the end of the term service," and that upon termination, the Attachment Customer must "remove all Attachments and Structures and other Company property within 180 days." Does LG&E contend that it can terminate an Attachment Customer Agreement without cause? If so, please identify any federal or state statutes, rules, orders, or decision that support LG&E's contention that it can terminate an attachment agreement of this nature without cause.
- A-22. The PSA Rate Schedule permits LG&E to terminate an Attachment Customer Agreement at its discretion at the end of the contract term if it provides the required 60 day notice.

KRS 278.030(2) permits LG&E to "establish reasonable rules governing the conduct of its business and the conditions under which it shall be required to render service." KRS 278.160(1) requires LG&E to file with the Commission "schedules showing all rates and conditions for service established by it and collected or enforced." The Commission has held that "KRS 278.160 requires a utility to provide utility service in accordance with the terms of its filed rate schedules." North Marshall Water District, Case No. 2007-00275 (Ky. PSC Dec. 5, 2007) at 2. The proposed PSA Rate Schedule establishes a term of service and further provides the Attachment Customer and LG&E the right to terminate the contract under certain specified conditions. For LG&E, these conditions include an Attachment Customer's failure to "pay any undisputed fee required, perform any material obligations undertaken or satisfy any warranty or representation made under the Attachment Customer Agreement or with any of the provisions of . . . [the PSA Rate] Schedule or default in any of its obligations under this Tariff and shall fail within 30 days after written notice from Company to correct such default or noncompliance." . See Subsection 19 of Terms and Conditions of Attachment Section. Subsection 20 permits either party to the Attachment Customer Agreement to voluntarily terminate the Agreement at its discretion without cause.

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#### **Question No. 23**

#### **Responding Witness: Robert M. Conroy**

- Q-23. Please produce all documents identified in, described in, or supporting your response to each Request above, and identify with specificity which documents support the response to which Request.
- A-23. To the extent the data request above requests the production of a file or document compatible with the Commission's electronic filing procedures (such as Excel), the Company has provided that file in response to that specific request above.